

**6.10.6.2.1 LSPG-NY Formula Rate Protocols**

**LS POWER GRID NEW YORK CORPORATION I FORMULA RATE  
IMPLEMENTATION PROTOCOLS**

6.10.6.2.1 LSPG-NY Formula Rate Template

		Index
Rate Formula Template Utilizing FERC Form 1 Data		Projected Annual Transmission Revenue Requirement For the 12 months ended 12/31/2021
LS Power Grid New York Corporation I		
Type of revenue requirement: enter "P" if projected or "A" if actual:		P
Enter the year to which the revenue requirement relates:		2021
Appendix A	Main body of the Formula Rate	
Attachment 1	Detail of the Revenue Credits	
Attachment 2	Monthly Plant and Accumulated Depreciation balances	
Attachment 3	Cost Support Detail	
Attachment 4	Calculations showing the revenue requirement by Investment, including any Incentives,	
Attachment 5	True-Up calculations	
Attachment 6a-6d	Detail of the Accumulated Deferred Income Tax Balances	
Attachment 7	Depreciation Rates	

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

Projected Annual Transmission Revenue Requirement  
For the 12 months ended 12/31/2021

LS Power Grid New York Corporation I

			(1)	(2)		(3)
Line No.						Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 79)		12 months		\$ -
REVENUE CREDITS			Total		Allocator	
2	Total Revenue Credits	Attachment 1, line 6	-	TP	1.0000	-
3	Net Revenue Requirement	(line 1 minus line 2)				-
4	True-up Adjustment	(Attachment 5, line 3, col. G)	-	DA	1.00000	-
5	NET ADJUSTED REVENUE REQUIREMENT	(line 3 plus line 4)				\$ -

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2021

LS Power Grid New York Corporation I

(1)		(2)	(3)	(4)		(5)
Line No.	RATE BASE:	Source	Company Total	Allocator		Transmission (Col 3 times Col 4)
	GROSS PLANT IN SERVICE (Note A)					
6	Production	(Attach 2, line 75)	-	NA	-	-
7	Transmission	(Attach 2, line 15)	-	TP	1.0000	-
8	Distribution	(Attach 2, line 30)	-	NA	-	-
9	General & Intangible	(Attach 2, lines 45 + 60)	-	W/S	1.0000	-
10	TOTAL GROSS PLANT (sum lines 6-9)	(If line 7>0, GP= line 10 column 5 / line 10 column 3. If line 7=0, GP=0)	-	GP=	-	-
11	ACCUMULATED DEPRECIATION & AMORTIZATION (Note A)					
12	Production	(Attach 2, line 151)	-	NA	-	-
13	Transmission	(Attach 2, line 91)	-	TP	1.0000	-
14	Distribution	(Attach 2, line 106)	-	NA	-	-
15	General & Intangible	(Attach 2, lines 121 + 136)	-	W/S	1.0000	-
16	TOTAL ACCUM. DEPRECIATION (sum lines 12-15)		-			-
17	NET ACQUISITION ADJUSTMENT	(Note B)				
18	Transmission	(Attach 2, line 166)	-	DA	1.0000	-
19	TOTAL NET ACQUISITION ADJUSTMENT		-			-
20	NET PLANT IN SERVICE					
21	Production	(line 6- line 12)	-			-
22	Transmission	(line 7- line 13)	-			-
23	Distribution	(line 8- line 14)	-			-
24	General & Intangible	(line 9- line 15)	-			-
25	TOTAL NET PLANT (sum lines 21-24)	(If line 19>0, NP= line 22, column 5 / line 22, column 3. If line 19=0, NP=0)	-	NP=	-	-
26	ADJUSTMENTS TO RATE BASE					
27	ADIT (Attach 6a proj., line 5, Column D or Attach 6c True-up - line 5, column D) (Note C)		-	TP	1.0000	-
28	Account No. 255 (enter negative) (Note D)	(Attach 3, line 169) (Note D)	-	NP	-	-
28a	Excess / Deficient Accumulated Deferred Income Taxes	(Attach 8, line 29) (Note F)	-	TP	1.0000	-
29	Unamortized Lumpsum Lease Payment	Note G	-	DA	1.0000	-
30	Unfunded Reserves (enter negative)	Note H	-	DA	1.0000	-
31	Unamortized Regulatory Assets	(Attach 3, line 204, col. b) (Note I)	-	DA	1.0000	-
32	Unamortized Abandoned Plant	(Attach 3, line 204, col. c) (Note J)	-	DA	1.0000	-
33	TOTAL ADJUSTMENTS (sum lines 27-32)		-			-
34	LAND HELD FOR FUTURE USE	Company records	-	TP	1.0000	-
35	WORKING CAPITAL (Note K)					
36	CWC	(1/8 * (Line 48 less Line 47a)	-			-
37	Materials & Supplies	(Attach 3, line 221, column c)	-	TP	1.0000	-
38	Prepayments (Account 165 - Note K)	(Attach 3, line 189, column b)	-	GP	-	-
39	TOTAL WORKING CAPITAL (sum lines 36-38)		-			-
40	RATE BASE (sum lines 25, 33, 34, & 39)		-			-

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data				
		LS Power Grid New York Corporation I				For the 12 months ended 12/31/2021
(1)	(2)	(3)	(4)	(5)		
	Source	Company Total	Allocator	Transmission (Col 3 times Col 4)		
41	O&M					
42	Transmission	321.112.b	TP=	1.0000	-	
43	Less Account 565	321.96.b	TP=	1.0000	-	
44	A&G	323.197.b	W/S	1.0000	-	
45	Less EPRI & Reg. Comm. Exp. & Other Ad.	Note L, company records	DA	1.0000	-	
46	Plus Transmission Related Reg. Comm. Exp.	Note L, company records	TP=	1.0000	-	
47	Less Account 566	321.97.b	DA	1.0000	-	
47a	Amortization of Regulatory Assets	company records	DA	1.0000	-	
47b	Account 566 excluding amort. of Reg Assets	(line 47 less line 47a)	DA	1.0000	-	
48	TOTAL O&M (sum lines 42, 44, 46, 47a, 47b less lines 43 & 45, 47) (Note L)	-			-	
49	DEPRECIATION EXPENSE					
50	Transmission	336.7.f (Note A)	TP	1.0000	-	
51	General and Intangible	336.1.f + 336.10.f (Note A)	W/S	1.0000	-	
52	Amortization of Abandoned Plant	(Attach 3, line 205, column c) (Note J)	DA	1.0000	-	
53	Amortization of Acquisition Adjustment	(Attach 2, line 166)	DA	1.0000	-	
54	TOTAL DEPRECIATION (Sum lines 50-52)	-			-	
55	TAXES OTHER THAN INCOME TAXES (Note M)					
56	LABOR RELATED					
57	Payroll	263.i	W/S	1.0000	-	
58	Highway and vehicle	263.i	W/S	1.0000	-	
59	PLANT RELATED					
60	Property	263.i	GP	-	-	
61	Gross Receipts	263.i	GP	-	-	
62	Other	263.i	GP	-	-	
63	TOTAL OTHER TAXES (sum lines 57-62)	-			-	
64	INCOME TAXES					
65	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	(Note E)			0.00%	
66	$CIT=(T/1-T) * (1-(WCLTD/R)) =$				0.00%	
67	where WCLTD=(line 96) and R= (line 99)					
68	and FIT, SIT, p, & n are as given in footnote E.					
69	$1 / (1 - T) = (T \text{ from line 65})$	-				
70	Income Tax Calculation = line 66 * line 76	-			-	
71	Investment Tax Credit Amortization Adjustment	(Attachment 3, line 174) (Note D)	NP	-	-	
72	Permanent Differences Tax Adjustment	(Attach 3, line 207 * line 65)	NP	-	-	
73	Excess/Deficient Deferred Taxes Adjustment	Attach 8, line 58 (proj.), line 90 (actual) Note F	NP	-	-	
74	Total Income Taxes	(Sum lines 72 to 73)			-	
75	RETURN					
76	[ Rate Base (line 40) * Rate of Return (line 99)]	-			-	
77	Rev Requirement before Incentive Projects (sum lines 48, 54, 63, 74, 76)	-			-	
78	Incentive Return and Income Tax and Competitive Bid Concessions for Projects (Attach 4, line 67, cols. h, j & less p)	-	DA	1.0000	-	
79	Total Revenue Requirement (sum lines 77 & 78)	-			-	

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2021

**LS Power Grid New York Corporation I**  
**SUPPORTING CALCULATIONS AND NOTES**

80 TRANSMISSION PLANT INCLUDED IN ISO RATES

81	Total transmission plant (line 7, column 3)	-
82	Less transmission plant excluded from ISO rates (Note N)	-
83	Less transmission plant included in OATT Ancillary Services (Note N)	-
84	Transmission plant included in ISO rates (line 81 less lines 82 & 83)	-
85	Percentage of transmission plant included in ISO Rates (line 84 divided by line 81) [If line 81 equal zero, enter 1]	TP= 1.0000

86 WAGES & SALARY ALLOCATOR (W&S)

87	Form 1 Reference	\$	TP	Allocation				
88	Production 354.20.b	-	-	-				
89	Transmission 354.21.b	-	1.00	-				
90	Distribution 354.23.b	-	-	-				
91	Other 354.24,25,26.b	-	-	-				
92	Total (sum lines 88-91) [TP equals 1 if there are no wages & salaries]	-		-	=	1.0000	=	WS
93	RETURN (R) (Notes O and P)							
94								
95			\$	%	Cost		Weighted	
96	Long Term Debt (Attach 3, line 229)	-	47.00%	0.00%		0.00%	=WCLTD	
97	Preferred Stock (Attach 3, line 230)	-	0.00%	0.00%		0.00%		
98	Common Stock (Attach 3, line 231)	-	53.00%	0.00%		0.00%		
99	Total (sum lines 96-98)	-				0.00%	=R	

Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments

			(a) Non-incentive Investments from Attachment 4 (Note Q)	(b) Incentive Investments from Attachment 4 (Note Q)	(c) Total
100	Net Transmission Plant in Service (Line 22 and Transmission CIACs)		-	-	-
101	Unamortized Abandoned Plant (Line 32)		-	-	-
102	Project Specific Regulatory Assets (Line 31)		-	-	-
103	Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments				-
104	Return and Taxes (Lines 69 & 71)				-
105	Total Revenue Credits				-
106	Base Carrying Charge (used in Attach 4, Line 65) (Line 100 - Line 101)/ Line 99				0.00%

**SUPPORTING CALCULATIONS AND NOTES**

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2021



LS Power Grid New York Corporation I

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter	
A	Balances exclude Asset Retirement Costs.
B	No Acquisition Adjustment will be recovered until a filing requesting recovery is submitted to and approved by FERC under FPA Section 205.
C	The balances in Accounts 190, 281, 282 and 283 are allocated to transmission plant included in ISO rates based on company accounting records. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base do not affect rate base, such as ADIT related to asset retirement obligations and certain tax-related regulatory assets or liabilities. To the extent that the normalization requirements apply to ADIT activity in the projected net revenue requirement calculation or the true-up adjustment calculation, the ADIT amounts are computed in accordance with the proration formula of Treasury regulation Section 1.167(l)-1(h)(6) with averaging in accordance with IRC Section 168(i)(9)(B). The remaining ADIT activity are averaged. Work papers supporting the ADIT calculations will be posted with each projected net revenue requirement and/or Annual True-Up and included in the annual Informational Filing submitted to the Commission.
D	Investment tax credit (ITC) is recorded in accordance with the deferral method of accounting and any normalization requirements that relate to the eligibility to claim the credit or the recapture of the credit. The revenue requirement impact of any ITC amortization permitted to reduce income tax expense is determined as the amount of the Amortized Investment Tax Credit (266.8.f) multiplied by the applicable tax gross-up factor.
E	<p>The composite income tax rate (T) applicable to each Rate Year (including both Annual Projections and True-Up Adjustments) is based on the Federal income tax rate (FIT), the State income tax rate (SIT) and the percentage of federal income tax deductible for state income tax purposes (P). If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was computed.</p> <div><div>Inputs Required:</div><div><div>Federal income tax rate (FIT) =</div><div>Composite state income tax rate (SIT) =</div><div>Percent of federal income tax deductible for state purposes (P) =</div></div><div>0.00% (Attachment 3)</div><div>-</div></div> <p>For each Rate Year (including both Annual Projections and True-Up Adjustments) the statutory income tax rates utilized in the Formula Rate shall reflect the weighted average rates actually in effect during the Rate Year. For example, if the statutory tax rate is 10% from January 1 through June 30, and 5% from July 1 through December 31, such rates would be weighted 181/365 and 184/365, respectively, for a non-leap year.</p>
F	Upon enactment of changes in tax law, ADIT balances are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred income tax assets and liabilities. Such excess or deficient ADIT attributable to assets or liabilities reflected in ISO rates and subsequent recoverable or refundable amortization will be based upon tax records and be calculated and recorded in accordance with ASC 740 and any applicable normalization requirements of the taxing jurisdiction. For each re-measurement of deferred taxes, the amounts entered as Adjustments to Rate Base or a component of Income Taxes will be supported by work papers providing the balance for each taxing jurisdiction at the beginning and end of the year, amortization for the year and any other information required to support compliance with any applicable normalization requirements.
G	In the event that transmission assets or right of ways involve a lumpsum upfront payment under a lease that qualifies as a capital lease, it will be amortized over the life of the lease to Account 567 and the unamortized balance will be included here. In the event such a lease involves monthly or annual payments, the payments will be booked to Account 567.
H	Unfunded Reserves are customer contributed capital authorized by a regulatory agency. Balances, if any, will be supported by a workpaper. No amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.
I	Recovery of Regulatory Assets must be authorized by the Commission.
J	Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of Abandoned Plant.
K	Cash Working Capital assigned to transmission is transmission-allocated O&M minus the amortization of any Regulatory Asset, divided by eight. Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
L	Line 45 removes EPRI Annual Membership Dues listed in Form 1 at 353.f, any EPRI Lobbying expenses included in line 42 of the template and all Regulatory Commission Expenses itemized at 351.h. Line 45 removes all advertising included in Account 930.1, except safety, education or out-reach related advertising. Line 45 removes all EEI and EPRI research, development and demonstration expenses. Line 46 reflects all Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h Line 42 or Line 44 and thus Line 48 shall include any NYISO charges other than penalties, including but not limited to administrative costs.
M	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.
N	Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
O	ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC under FPA Section 205 or 206.
P	A hypothetical capital structure of 47% debt and 53% equity will be used until the entire Marcy to New Scotland 345 kV Upgrade Project is placed in-service. After the Marcy to New Scotland 345 kV Upgrade Project is placed in-service, the lesser of a 53% equity ratio or the actual equity ratio will be used.
Q	Non-incentive investments are investments without ROE incentives and incentive investments are investments with ROE incentives

Attachment 1 - Revenue Credit Workpaper\*  
LS Power Grid New York Corporation I

<b>Account 454 - Rent from Electric Property (300.19.b)</b>	Notes 1 & 3		
1 Rent from FERC Form No. 1		-	
<b>Account 456 (including 456.1) (300.21.b and 300.22.b)</b>	Notes 1 & 3		
2 Other Electric Revenues (Note 2)		-	
3 Professional Services		-	
4 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-	
5 Rent or Attachment Fees associated with Transmission Facilities		-	
6 Total Revenue Credits	Sum lines 2-5 + line 1	-	

Note 1 All revenues booked to Account 454 that are derived from cost items classified as transmission-related will be included as a revenue credit. All revenues booked to Account 456 (includes 456.1) that are derived from cost items classified as transmission-related, and are not derived from rates under this transmission formula rate will be included as a revenue credit. Work papers will be included to properly classify revenues booked to these accounts to the transmission function. A breakdown of all Account 454 revenues by subaccount will be provided below, and will be used to derive the proper calculation of revenue credits. A breakdown of all Account 456 revenues by subaccount and customer will be provided and tabulated below, and will be used to develop the proper calculation of revenue credits.

Note 2 If the facilities associated with the revenues are not included in the formula, the revenue is shown below, but not included in the total above.

Note 3 All Account 454, 456, and 456.1 Revenues must be itemized below and tie to FERC Form No. 1 cites set forth below.

Line No.		TOTAL	NY-ISO	Other 1	Other 2
1	Accounts 456 and 456.1 (300.21.b plus 300.22.b)	-	-	-	-
1a		-	-	-	-
...		-	-	-	-
1x		-	-	-	-
2		-	-	-	-
3	Total	-	-	-	-
4	Less:				
5	Revenue for Demands in Divisor	-	-	-	-
6	<b>Sub Total Revenue Credit</b>	-	-	-	-
7	Prior Period Adjustments	-	-	-	-
8	<b>Total (must tie to 300.21.b plus 300.22.b)</b>	-	-	-	-
9	Account 454 (300.19.b)	\$			
9a		-			
9b		-			
9c		-			
9d		-			
9e		-			
9f		-			
9g		-			
...					
9x		-			
10	Total (must tie to 300.19.b)	-			



**Attachment 2 - Cost Support**  
**LS Power Grid New York Corporation I**

**Plant in Service Worksheet (Note 2)**

		Source (Less ARO, see Note 1)	Year	Balance
1	<b><u>Calculation of Transmission Plant In Service</u></b>			
2	December	p206.58.b	-	-
3	January	company records	-	-
4	February	company records	-	-
5	March	company records	-	-
6	April	company records	-	-
7	May	company records	-	-
8	June	company records	-	-
9	July	company records	-	-
10	August	company records	-	-
11	September	company records	-	-
12	October	company records	-	-
13	November	company records	-	-
14	December	p207.58.g	-	-
15	<b>Transmission Plant In Service</b>	(sum lines 2-14) /13		-
16	<b><u>Calculation of Distribution Plant In Service</u></b>			
17	December	p206.75.b	-	-
18	January	company records	-	-
19	February	company records	-	-
20	March	company records	-	-
21	April	company records	-	-
22	May	company records	-	-
23	June	company records	-	-
24	July	company records	-	-
25	August	company records	-	-
26	September	company records	-	-
27	October	company records	-	-
28	November	company records	-	-
29	December	p207.75.g	-	-
30	<b>Distribution Plant In Service</b>	(sum lines 17-29) /13		-
31	<b><u>Calculation of Intangible Plant In Service</u></b>			
32	December	p204.5.b	-	-
33	January	company records	-	-
34	February	company records	-	-
35	March	company records	-	-
36	April	company records	-	-
37	May	company records	-	-
38	June	company records	-	-

Effective Date: 5/27/2020 - Docket #: ER20-716-001 - Page 10

40	August	company records	-	-
41	September	company records	-	-
42	October	company records	-	-
43	November	company records	-	-
44	December	p205.5.g	-	-
45	<b>Intangible Plant In Service</b>	(sum lines 32-44) /13		-
46	<b><u>Calculation of General Plant In Service</u></b>	Source (Less ARO, see Note 1)		
47	December	p206.99.b	-	-
48	January	company records	-	-
49	February	company records	-	-
50	March	company records	-	-
51	April	company records	-	-
52	May	company records	-	-
53	June	company records	-	-
54	July	company records	-	-
55	August	company records	-	-
56	September	company records	-	-
57	October	company records	-	-
58	November	company records	-	-
59	December	p207.99.g	-	-
60	<b>General Plant In Service</b>	(sum lines 47-59) /13		-
61	<b><u>Calculation of Production Plant In Service</u></b>	Source (Less ARO, see Note 1)		
62	December	p204.46b	-	-
63	January	company records	-	-
64	February	company records	-	-
65	March	company records	-	-
66	April	company records	-	-
67	May	company records	-	-
68	June	company records	-	-
69	July	company records	-	-
70	August	company records	-	-
71	September	company records	-	-
72	October	company records	-	-
73	November	company records	-	-
74	December	p205.46.g	-	-
75	<b>Production Plant In Service</b>	(sum lines 62-74) /13		-
76	<b><u>Total Plant In Service</u></b>	(sum lines 15, 30, 45, 60, & 75)		-

## Accumulated Depreciation Worksheet

### Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

77	<b><u>Calculation of Transmission Accumulated Depreciation</u></b>	Source (Less ARO, see Note 1)	Year	Balance
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The diagram consists of a vertical line on the left and a horizontal line at the bottom. On the right side, there are three yellow rectangular blocks stacked vertically. The top block is the smallest, the middle block is the largest, and the bottom block is the same size as the top one. The blocks are separated by white space.

79	January	company records	-	-
80	February	company records	-	-
81	March	company records	-	-
82	April	company records	-	-
83	May	company records	-	-
84	June	company records	-	-
85	July	company records	-	-
86	August	company records	-	-
87	September	company records	-	-
88	October	company records	-	-
89	November	company records	-	-
90	December	p219.25.c	-	-
91	<b>Transmission Accumulated Depreciation</b>	(sum lines 78-90) /13		-
92	<b><u>Calculation of Distribution Accumulated Depreciation</u></b>	Source (Less ARO, see Note 1)		
93	December	Prior year p219.26.c	-	-
94	January	company records	-	-
95	February	company records	-	-
96	March	company records	-	-
97	April	company records	-	-
98	May	company records	-	-
99	June	company records	-	-
100	July	company records	-	-
101	August	company records	-	-
102	September	company records	-	-
103	October	company records	-	-
104	November	company records	-	-
105	December	p219.26.c	-	-
106	<b>Distribution Accumulated Depreciation</b>	(sum lines 93-105) /13		-
107	<b><u>Calculation of Intangible Accumulated Amortization</u></b>	Source (Less ARO, see Note 1)		
108	December	Prior year p200.21.c	-	-
109	January	company records	-	-
110	February	company records	-	-
111	March	company records	-	-
112	April	company records	-	-
113	May	company records	-	-
114	June	company records	-	-
115	July	company records	-	-
116	August	company records	-	-
117	September	company records	-	-
118	October	company records	-	-
119	November	company records	-	-
120	December	p200.21.c	-	-
121	<b>Accumulated Intangible Amortization</b>	(sum lines 108-120) /13		-

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123	December	Prior year p219.28.c	-	-
124	January	company records	-	-
125	February	company records	-	-
126	March	company records	-	-
127	April	company records	-	-
128	May	company records	-	-
129	June	company records	-	-
130	July	company records	-	-
131	August	company records	-	-
132	September	company records	-	-
133	October	company records	-	-
134	November	company records	-	-
135	December	p219.28.c	-	-
136	<b>Accumulated General Depreciation</b>	(sum lines 123-135) /13		-
137	<b><u>Calculation of Production Accumulated Depreciation</u></b>	Source (Less ARO, see Note 1)		
138	December	p219.20.c to 24.c (prior year)	-	-
139	January	company records	-	-
140	February	company records	-	-
141	March	company records	-	-
142	April	company records	-	-
143	May	company records	-	-
144	June	company records	-	-
145	July	company records	-	-
146	August	company records	-	-
147	September	company records	-	-
148	October	company records	-	-
149	November	company records	-	-
150	December	p219.20.c to 24.c	-	-
151	<b>Production Accumulated Depreciation</b>	(sum lines 138-150) /13		-
152	<b>Total Accumulated Depreciation and Amortization</b>	(sum lines 91, 106, 121, 136, & 151)		-

### Acquisition Adjustment Worksheet

	<b><u>Calculation of Transmission Acquisition Adj.</u></b>	Source	Year	FERC 114 - Balance Accumulated Amortization	FERC 115 - Amortization Exp	FERC 406 - Net Balance
153	December	company records			-	-
154	January	company records			-	-
155	February	company records			-	-
156	March	company records			-	-
157	April	company records			-	-
158	May	company records			-	-
159	June	company records			-	-

The diagram consists of a horizontal bar divided into three segments. The left segment is white, the middle segment is yellow, and the right segment is white. A vertical line separates the yellow segment from the right white segment. A horizontal line is drawn below the bar, and a vertical line is drawn to the right of the bar.

161	August	company records	-	-	-	-	-	-
162	September	company records	-	-	-	-	-	-
163	October	company records	-	-	-	-	-	-
164	November	company records	-	-	-	-	-	-
165	December	company records	-	-	-	-	-	-
166	<b>Transmission Acquisition Adj.</b>	(sum lines 153-165) /13		-	-	-	-	-

- Note
- 1 Balances exclude Asset Retirement Costs.
  - 2 For the initial rate year, capital balances that are typically based on a 13-month average will be divided by the number of months the rate is in effect.

Attachment 3 - Cost Support LS Power Grid New York Corporation I				
Numbering continues from Attachment 2			Beginning of Year	End of Year
167	Account No. 255 (enter negative)	267.8.h	-	-
168	Portion of Unamortized ITC Not Reflected in Rate Base (enter negative)		-	-
169	Portion of Unamortized ITC Reducing in Rate Base		-	-
			Jurisdiction 1	Jurisdiction 2
170	Investment Tax Credit Amortization (enter negative)	114.19.c	-	-
171	ITC Amortization Not Permitted to Reduce Recoverable Tax Expense (enter negative)		-	-
172	ITC Amortization Permitted to Reduce Recoverable Tax Expense		-	-
173	Applicable Tax Gross-up Factor		-	-
174	Investment Tax Credit Amortization Adjustment		-	-
175	Prepayments (Account 165) (Prepayments exclude Prepaid Pension Assets)		A Year	B Balance
176	December	111.57.d	-	-
177	January	company records	-	-
178	February	company records	-	-
179	March	company records	-	-
180	April	company records	-	-
181	May	company records	-	-
182	June	company records	-	-
183	July	company records	-	-
184	August	company records	-	-
185	September	company records	-	-
186	October	company records	-	-
187	November	company records	-	-
188	December	111.57.c	-	-
189	Prepayments	(sum lines 176-188) /13	-	-

Reserves									
189a	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
			Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by customers, less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g		
190	List of all Reserves	Amount	-	-	-	-	-		
190a	Reserve 1	-	-	-	-	-	-		
190b	Reserve 2	-	-	-	-	-	-		
190c	Reserve 3	-	-	-	-	-	-		
190d	Reserve 4	-	-	-	-	-	-		
190e	...	-	-	-	-	-	-		
190f	...	-	-	-	-	-	-		
190g	Total	-	-	-	-	-	-		

All unfunded reserves will be listed above, specifically including (but not limited to) all subaccounts for FERC Account Nos. 228.1 through 228.4. "Unfunded reserve" is defined as an accrued balance (1) created and increased by debiting an expense which is included in this formula rate (column (e)), using the same allocator in column (g) as used in the formula to allocate the amounts in the corresponding expense account) (2) in advance of an anticipated expenditure related to that expense (3) that is not deposited in a restricted account (e.g., set aside in an escrow account, see column (d)) with the earnings thereon retained within that account. Where a given reserve is only partially funded through accruals collected from customers, only the balance funded by customer collections shall serve as a rate base credit, see column (f). The source of monthly balance data is company records.

		Month (a)		Unamortized Regulatory Asset (b) Note A	Unamortized Abandoned Plant (c) Note B
191	December		2020	-	-
192	January		2021	-	-
193	February		2021	-	-
194	March		2021	-	-
195	April		2021	-	-
196	May		2021	-	-
197	June		2021	-	-
198	July		2021	-	-
199	August		2021	-	-
200	September		2021		
201	October		2021		
202	November		2021	-	-
203	December		2021	-	-
204	Average of the 13 Monthly Balances			-	-

205	Amortization Expense of Abandoned Plant					-												
<b>Multi-jurisdictional Workpaper</b>																		
<b>Income Tax Rates</b>																		
Weighting																		
206	SIT=Composite State Income Tax Rate						New York		State 2		State 3		State 4		State 5		Weighed Average	
SIT will include multiple state or local income tax rates, if applicable, weighted based on the apportionment methodologies of each jurisdiction and the number of days in the year that the rates are effective.																		

207	The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Appendix A that are not the result of a timing difference. If any, a workpaper showing the calculation will be attached.				
<b>Materials &amp; Supplies</b>					
			Stores Expense Undistributed p227.16 <b>(a)</b>	Transmission Materials & Supplies p227.8 <b>(b)</b>	Total  <b>c (col a+col b)</b>
	Note: for the projection, the prior year's actual balances will be used				
	Form No.1 page				
208	December	Column b	-	-	-
209	January	Company Records	-	-	-
210	February	Company Records	-	-	-
211	March	Company Records	-	-	-
212	April	Company Records	-	-	-
213	May	Company Records	-	-	-
214	June	Company Records	-	-	-
215	July	Company Records	-	-	-
216	August	Company Records	-	-	-
217	September	Company Records	-	-	-
218	October	Company Records	-	-	-
219	November	Company Records	-	-	-
220	December	Column c	-	-	-
221	Average	sum line 208 to 220 divided by 13			-

- Notes
- A Recovery of regulatory assets requires authorization from the Commission.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

Attachment 3 - Cost Support

COST OF CAPITAL

LS Power Grid New York Corporation I

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LS Power Grid New York Corporation I  
Project Worksheet  
Attachment 4

For the 12 months ended 12/31/2021

Utilizing Appendix A Data

The calculations below calculate that additional revenue requirement for 100 basis points of ROE and 1 percent change in the equity component of the capital structure. These amounts are then used to value the actual increase in revenue in the table below (starting on line 66) associated with the actual incentive authorized by the Commission The use of the 100 basis point calculations do not presume any particular incentive (i.e., 100 basis points) being granted by the Commission.

Base ROE and Income Taxes Carrying Charge

	Allocator		Result	
1 Rate Base				-
2 BASE RETURN CALCULATION:				
	\$	%	Cost	Weighted
3 Long Term Debt (Appendix A, Line 96)	-	0.47	0.00%	0.00%
4 Preferred Stock (Appendix A, Line 97)	-	-	-	0.00%
5 Common Stock (Appendix A, Line 98)	-	0.53	0.00%	0.00%
6 Total (sum lines 3-5)	-			0.00%
7 Return multiplied by Rate Base (line 1 * line 6)				-
8 INCOME TAXES				
9 $T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$ = (Appendix A, line 65)	-			
10 $CIT=(T/1-T) * (1-(WCLTD/R)) =$	-			
11 where WCLTD=(line 3) and R= (line 6)				
12 and FIT, SIT & p are as given in footnote E on Appendix A.				
13 $1 / (1 - T) = (T \text{ from line } 9)$	-			
14 Amortized Investment Tax Credit (266.8f) (enter negative)	-			
15 Income Tax Calculation = line 10 * line 7 * (1-n)	-			-
16 ITC adjustment (line 13 * line 14) * (1-n)	-	NP	-	-
17 Total Income Taxes (line 15 plus line 16)	-			-
18 Base Return and Income Taxes		Sum lines 7 and 17		-
19 Rate Base		Line 1		-
20 Return and Income Taxes at Base ROE		Line 18 / line 19		-

100 Basis Point Incentive ROE and Income Taxes Carrying Charge

Attachment 4

	Allocator		Result	
21 Rate Base				-
22 100 Basis Point Incentive Return impact on				
	\$	%	Cost	Weighted
23 Long Term Debt (line 3)	-	0.47	0.00%	0.00%
24 Preferred Stock (line 4)	-	-	-	0.00%
25 Common Stock (line 5 plus 100 basis points)	-	0.53	1.00%	0.53%
26 Total (sum lines 24-26)	-			0.53%
27 100 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26)				-
28 INCOME TAXES				
29 $T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$ = (Appendix A, line 61)	-			
30 $CIT=(T/1-T) * (1-(WCLTD/R)) =$	-			
31 where WCLTD=(line 23) and R= (line 26)				
32 and FIT, SIT & p are as given in footnote E on Appendix A.				
33 $1 / (1 - T) = (T \text{ from line } 29)$	-			
34 Amortized Investment Tax Credit (line 14)	-			
35 Income Tax Calculation = line 30 * line 27 * (1-n)	-			-
36 ITC adjustment (line 33 * line 34) * (1-n)	-	NP	-	-
37 Total Income Taxes (line 35 plus line 36)	-			-
38 Return and Income Taxes with 100 basis point increase in ROE		Sum lines 27 and 37		-
39 Rate Base		Line 21		-
40 Return and Income Taxes with 100 basis point increase in ROE		Line 38 / line 39		-
41 Difference in Return and Income Taxes between Base ROE and 100 Basis Point Incentive		Line 41- Line 20		-

Effect of 1% Increase in the Equity Ratio

	Allocator		Results	
42 Rate Base				-
43 100 Basis Point Incentive Return				
	\$	%	Cost	Weighted
44 Long Term Debt (line 3 minus 1% in equity ratio)	-	46%	0.00%	0.00%
45 Preferred Stock (line 4)	-	-	-	0.00%

46	Common Stock	(line 5 plus 1% in equity ratio))	-	54%	0.00%	0.00%	
47	Total (sum lines 44-46)		-			0.00%	
48	Line 47 x line 42						-
49	INCOME TAXES						
50	T=1 - [(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p) = (Appendix A, line 61)		-				
51	CIT=(T/1-T) * (1-(WCLTD/R)) =		-				
52	where WCLTD=(line 44) and R= (line 47)						
53	and FIT, SIT & p are as given in footnote E on Appendix A.						
54	1 / (1 - T) = (T from line 50)		-				
55	Amortized Investment Tax Credit (line 14)		-				
56	Income Tax Calculation = line 51 * line 48 * (1-n)		-				-
57	ITC adjustment (line 54 * line 55) * (1-n)		-	NP	-		-
58	Total Income Taxes (line 56 plus line 57)		-				-
59	Return and Income Taxes with 1% Increase in the Equity Ratio			Sum lines 48 and 58			-
60	Rate Base			Line 42			-
61	Return and Income Taxes with 1% Increase in the Equity Ratio			Line 59 / line 60			-
62	Difference between Base ROE and 1% Increase in the Equity Ratio			Line 61 - Line 20			-

63 Revenue Requirement per project including incentives

64 Expense Allocator [Appendix A, lines 48 and 63, less Appendix A, line 47a (project specific) / Gross Transmission Plant In Service Column (l). If Gross Transmission Plant is zero, then the Expense Allocator should be zero] (Note B)

65 Base Carrying Charge Appendix A, Line 106

The table below breaks out the total revenue requirement on Appendix A separately for each investment. The total of Column (q) must equal the amount shown on Appendix A, Line 3.																	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
			ROE Authorized by FERC (Note D)	ROE Base (From Appendix A, line 94)	Incentive % Authorized by FERC				Equity % in Capital Structure (% above base %, -% below base %)(1 equals 1%)	Impact of Equity Component of Capital Structure(Col (b) x (i) x Line 62							
Line	Description	Net Investment (Note A)				Line 41	Col (e) / .01 x Col (f)	Incentive \$ (Col (b) x Col (g)		Base Return and Tax (Line 65 x Col (b)	Gross Plant In Service (Note B)	Expense Allocator (line 64)	O&M, Taxes Other than Income (Col. (l) x Col. (n)	Depreciation/Amortization Expense	Competitive Bid Concession (Note C)	Total Revenues (Col. (h) + (j) + (k) +(n) +(o) -(p))	
66				0.00%		-	-	-		-	-	-	-	-		-	
66a				0.00%		-	-	-		-	-	-	-	-		-	
66b				0.00%		-	-	-		-	-	-	-	-		-	
66c				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
...				0.00%		-	-	-		-	-	-	-	-		-	
67	Total	\$0		0.00%		-	-	-		-	-	\$0	-	-	-	-	
68	Check Sum Appendix A Line 3																
69	Difference (must be equal to zero)																

Note:

A Column (b), Net Investment includes the Net Plant In Service, unamortized regulatory assets, and unamortized abandoned plant. B

Column (l), Gross Plant in Service excludes Regulatory Assets, CWIP, and Abandoned Plant.

C Competitive Bid Concession, if any, will reflect outcome of competitive developer selection process and will be computed on a workpaper that will be provided as supporting documentation

for each Annual Update and will be zero or a reduction to the revenue requirement. The amount in Column (p) above equals the amount by which the annual revenue requirement is reduced from the ceiling rate. D

Column (e), for each project with an incentive in column (e), note the docket No. in which FERC granted the incentive>

Project	Docket No.	Note

Attachment 5 - Example of True-Up Calculation  
LS Power Grid New York Corporation I

1	Year				Annual True-Up Calculation	
	A	B	C Actual	D	E Net	G
	Project Identification	Project Name	Adjusted Net Revenue Requirement <sup>1</sup>	Revenue Received <sup>2</sup>	Under/(Over) Collection (C-D)	Interest Income (Expense) Total True-Up Adjustment (E + F)
2			-	-	-	-
2a			-	-	-	-
2b			-	-	-	-
2c			-	-	-	-
2d			-	-	-	-
			-	-	-	-
3	Total		-	-	-	-

- Notes
1. From Attachment 4, Column (q) for the period being trued-up
  2. The "revenue received" is the total amount of revenue distributed in the True-Up Year. The amounts do not include any true-ups or prior period adjustments and reflects any Competitive Bid Concessions
  3. Then Monthly Interest Rate shall be equal to the interest rate set forth below on line 13 and be applied to the amount in Column E for a period of 24 months
  4. The True-Up Adjustment is applied to each project prorata based its contribution to the Revenue Requirement shown in Attachment 4

FERC Refund Interest Rate

	(a)	(b)	(c)	(d)
	Interest Rate:	Quarter	Year	Quarterly Interest Rate under Section 35.19(a)
4				
5		1st Qtr.	-	-
6		2nd Qtr	-	-
7		3rd Qtr	-	-
8		4th Qtr	-	-
9		1st Qtr	-	-
10		2nd Qtr	-	-
11		3rd Qtr	-	-
12		Sum lines 5-11		-
13	Avg. Monthly FERC Rate	Line 12 divided by 7		-

**LS Power Grid New York Corporation I**  
**Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Proration and Averaging Worksheet**  
**Projected Annual Transmission Revenue Requirement**  
**For the 12 months ended 12/31/2021**

Line No.	ADIT Account	Amount
1	190	- From line 25
2	281 (enter negative)	- From line 58
3	282 (enter negative)	- From line 91
4	283 (enter negative)	- From line 124
5	Total Projected ADIT	- Enter as negative Appendix A, page 2, line 27

6	Rate year =	2021
7	Test period days after rates become effective	365

**Note 1** - The computations on this workpaper average the projected annual activity of accumulated deferred income taxes. To the extent that the ADIT is subject to the normalization requirements, the proration rules of Treasury Regulation Sec. 1.167(l)-1(h)(6) and the consistency rules of IRC Section 168(i)(9)(B) are applied. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated.

**Note 2** - The components of the accumulated deferred income tax balances are detailed on Attachment 6b.

10	Account 190 - Accumulated Deferred Income Taxes		Amount debit / <credit>
11	Beginning Balance		-
12	Less: Portion not related to transmission		-
13	Less: Portion not reflected in rate base		-
14	Subtotal: Portion reflected in rate base	Line 11 - line 12 - line 13	-
15	Less: Portion subject to proration	Line 29, Col. D	-
16	Portion subject to averaging	Line 14 - line 15	-
17	Ending Balance		-
18	Less: Portion not related to transmission		-
19	Less: Portion not reflected in rate base		-
20	Subtotal: Portion reflected in rate base	Line 17 - line 18 - line 19	-
21	Less: Portion subject to proration (before proration)	Line 41 Col. D	-
22	Portion subject to averaging (before averaging)	Line 20 - line 21	-
23	Ending balance of portion subject to proration (prorated)	Line 41 Col. H	-
24	Average balance of portion subject to averaging	(Line 16 + line 22) / 2	-
25	Amount reflected in rate base	Line 23 + line 24	- Enter on line 1

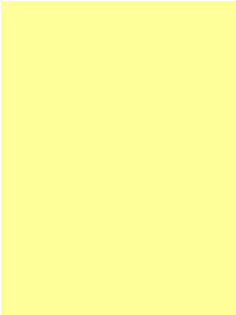
**Note 3** - Accumulated deferred income tax activity in account 190 subject to the proration rules relates to taxable contributions in aid of construction, net operating loss carryforwards, regulatory liabilities for excess deferred income taxes and any other amounts subject to the Section 168 or other normalization requirements.

26		37	August	2021	-
		38	September	2021	-

27	Account 190 - Accumulated Deferred Income Taxes	(a)	(b)	(c)	(d)	(e)
----	---	-----	-----	-----	-----	-----

	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month- end Balance debit / <credit>	Days until End of Test Period
28					
29	December 31,	2020	NA	-	NA
30	January	2021	-	-	335
31	February	2021	-	-	307
32	March	2021	-	-	276
33	April	2021	-	-	246
34	May	2021	-	-	215
35	June	2021	-	-	185
36	July	2021	-	-	154

(f)	(g)	(h)
Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month- end Balance debit / <credit>
	(c) X (e) X (f)	Prior Month Col. (h) + Current Month Col. (g)
365	NA	-
365	-	-
365	-	-
365	-	-
365	-	-
365	-	-
365	-	-
365	-	-
365	-	-

39	October	2021	-	-	62	365	-	-
40	November	2021	-	-	32	365	-	-
41	December	2021	-	-	1	365	-	-
42	Total		-					

43	<b>Account 281 - Accumulated Deferred Income Taxes</b>							Amount debit / <credit>
44	Beginning Balance							-
45	Less: Portion not related to transmission							-
46	Less: Portion not reflected in rate base							-
47	Subtotal: Portion reflected in rate base				Line 44 - line 45 - line 46			-
48	Less: Portion subject to proration				Line 62 Col. D			-
49	Portion subject to averaging				Line 47 - line 48			-
50	Ending Balance							-
51	Less: Portion not related to transmission							-
52	Less: Portion not reflected in rate base							-
53	Subtotal: Portion reflected in rate base				Line 50 - line 51 - line 52			-
54	Less: Portion subject to proration (before proration)				Line 74 Col. D			-
55	Portion subject to averaging (before averaging)				Line 53 - line 54			-
56	Ending balance of portion subject to proration (prorated)				Line 74 Col. H			-
57	Average balance of portion subject to averaging				(Line 49 + line 55) / 2			-
58	Amount reflected in rate base				Line 56 + line 57			- Enter on line 2

**Note 4** - Accumulated deferred income tax activity in account 281 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

60	<b>Account 281 - Accumulated Deferred Income Taxes</b>							
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month- end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>  (c) X (e) X (f)	Forecasted Prorated Month- end Balance debit / <credit>  Prior Month Col. (h) + Current Month Col. (g)
61								
62	December 31,	2020	NA	-	NA	365	NA	-
63	January	2021	-	-	335	365	-	-
64	February	2021	-	-	307	365	-	-
65	March	2021	-	-	276	365	-	-
66	April	2021	-	-	246	365	-	-
67	May	2021	-	-	215	365	-	-
68	June	2021	-	-	185	365	-	-
69	July	2021	-	-	154	365	-	-
70	August	2021	-	-	123	365	-	-
71	September	2021	-	-	93	365	-	-
72	October	2021	-	-	62	365	-	-
73	November	2021	-	-	32	365	-	-
74	December	2021	-	-	1	365	-	-
75	Total		-					

76	<b>Account 282 - Accumulated Deferred Income Taxes</b>							Amount debit / <credit>
77	Beginning Balance							-
78	Less: Portion not related to transmission							-
79	Less: Portion not reflected in rate base							-
80	Subtotal: Portion reflected in rate base				Line 77 - line 78 - line 79			-
81	Less: Portion subject to proration				Line 95 Col. D			-
82	Portion subject to averaging				Line 80 - line 81			-
83	Ending Balance							-
84	Less: Portion not related to transmission							-
85	Less: Portion not reflected in rate base							-



86	Subtotal: Portion reflected in rate base	Line 78 - line 79 - line 80	-
87	Less: Portion subject to proration (before proration)	Line 107 Col. D	-
88	Portion subject to averaging (before averaging)	Line 81 - line 82	-

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89	Ending balance of portion subject to proration (prorated)	Line 107 Col. H	-
90	Average balance of portion subject to averaging	(Line 82 + line 88) / 2	-
91	Amount reflected in rate base	Line 89 + line 90	- Enter on line 3

**Note 5** - Accumulated deferred income tax activity in account 282 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

**93 Account 282 - Accumulated Deferred Income Taxes**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month- end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month- end Balance debit / <credit>
							(c) X (e) X (f)	Prior Month Col. (h) + Current Month Col. (g)
94								
95	December 31,	2020	NA	-	NA	365	NA	-
96	January	2021	-	-	335	365	-	-
97	February	2021	-	-	307	365	-	-
98	March	2021	-	-	276	365	-	-
99	April	2021	-	-	246	365	-	-
100	May	2021	-	-	215	365	-	-
101	June	2021	-	-	185	365	-	-
102	July	2021	-	-	154	365	-	-
103	August	2021	-	-	123	365	-	-
104	September	2021	-	-	93	365	-	-
105	October	2021	-	-	62	365	-	-
106	November	2021	-	-	32	365	-	-
107	December	2021	-	-	1	365	-	-
108	Total		-					

**109 Account 283 - Accumulated Deferred Income Taxes**

								Amount debit / <credit>
110	Beginning Balance							-
111	Less: Portion not related to transmission							-
112	Less: Portion not reflected in rate base							-
113	Subtotal: Portion reflected in rate base					Line 110 - line 111 - line 112		-
114	Less: Portion subject to proration					Line 128 Col. D		-
115	Portion subject to averaging					Line 113 - line 114		-
116	Ending Balance							-
117	Less: Portion not related to transmission							-
118	Less: Portion not reflected in rate base							-
119	Subtotal: Portion reflected in rate base					Line 111 - line 112 - line 113		-
120	Less: Portion subject to proration (before proration)					Line 135 Col. D		-
121	Portion subject to averaging (before averaging)					Line 114 - line 115		-
122	Ending balance of portion subject to proration (prorated)					Line 135 Col. H		-
123	Average balance of portion subject to averaging					(Line 110 + line 116) / 2		-
124	Amount reflected in rate base					Line 117 + line 118		- Enter on line 4

**Note 6** - Accumulated deferred income tax activity in account 283 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

**126 Account 283 - Accumulated Deferred Income Taxes**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Month	128 31, 129	December J anuary	130 ary	Febru	Year	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month- end Balance
127								

NA	Transmission Path (OAT)	Days	Days in Test	Monthly Activity	debit / <credit>
-	end Balance	End of	Period	debit / <credit>	P
-	Test				r
	debit / <credit>				i
		Perio			o
					r
					M
-	NA				o
-	335				n
-	307				t
					h
					C
					o
					l
					.
			(c) X (e) X (f)	(h) + Current	M
					o
					n
					t
					h
					C
					o
					l
					.
					(
					g
					)
			365	NA	-
			365	-	-
			365	-	-

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131	March	2021	-	-	276	365	-	-
132	April	2021	-	-	246	365	-	-
133	May	2021	-	-	215	365	-	-
134	June	2021	-	-	185	365	-	-
135	July	2021	-	-	154	365	-	-
136	August	2021	-	-	123	365	-	-
137	September	2021	-	-	93	365	-	-
138	October	2021	-	-	62	365	-	-
139	November	2021	-	-	32	365	-	-
140	December	2021	-	-	1	365	-	-
141	Total		-					

**LS Power Grid New York Corporation I**  
**Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Detail Worksheet**  
**Projected Annual Transmission Revenue Requirement**  
**For the 12 months ended 12/31/2021**

	Projected amount - beginning of year 2021	Projected amount during the year 2021	Projected amount - end of year 2021	
Composite income tax rate	26.61%	26.61%	26.61%	Explanation
<b>Account 190 (+ = debit for DTA/DTL amounts)</b>				
<i>Included in rate base and subject to proration</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<i>Included in rate base but not subject to proration</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<i>Excluded from rate base</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
Total Temporary Differences - account 190	-	-	-	
Total DTA / <DTL> - account 190	-	-	-	
<b>Account 281 (+ = debit for DTA/DTL amounts)</b>				
<i>Included in rate base and subject to proration</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<i>Included in rate base but not subject to proration</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<i>Excluded from rate base</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
Total Temporary Differences - account 281	-	-	-	
Total DTA / <DTL> - account 281	-	-	-	
<b>Account 282 (+ = debit for DTA/DTL amounts)</b>				
<i>Included in rate base and subject to proration</i>				
Tax depreciation	-	-	-	
Book depreciation of tax basis	-	-	-	
Item 3	-	-	-	

Item 4	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<b>Included in rate base but not subject to proration</b>				
Item 1	-	-	-	
Item 2	-	-	-	
Item 3	-	-	-	
Item 4	-	-	-	
Item 5	-	-	-	
Item 6	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<b>Excluded from rate base</b>				
AFUDC-equity accrual	-	-	-	
AFUDC-equity - book depreciation	-	-	-	
Item 3	-	-	-	
Item 4	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
Total Temporary Differences - account 282	-	-	-	
DTA / <DTL> - account 282	-	-	-	
<b>Account 283 (+ = debit for DTA/DTL amounts)</b>				
<b>Included in rate base and subject to proration</b>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<b>Included in rate base but not subject to proration</b>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<b>Excluded from rate base</b>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
Total Temporary Differences - account 283	-	-	-	
DTA / <DTL> - account 283	-	-	-	



LS Power Grid New York Corporation I  
Attachment 6c - Accumulated Deferred Income Taxes (ADIT) Proration and Averaging Worksheet  
Actual Annual Transmission Revenue Requirement (True-up Adjustment)  
For the 12 months ended 12/31/2021

Line No.	ADIT Account	Amount
1	190	- From line 25
2	281 (enter negative)	- From line 58
3	282 (enter negative)	- From line 91
4	283 (enter negative)	- From line 124
5	Total Projected ADIT	- Enter as negative Appendix A, page 2, line 27
6	Rate year =	2021
7	Test period days after rates become effective	365
8	<b>Note 1</b> - The computations on this worksheet average the actual annual activity of accumulated deferred income taxes. To the extent that the ADIT is subject to the normalization requirements, the proration rules of Treasury Regulation Sec. 1.167(l)-1(h)(6) and the consistency rules of IRC Section 168(i)(9)(B) are applied. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated.	
9	<b>Note 2</b> - The components of the accumulated deferred income tax balances are detailed on Attachment 6d.	
10	<b>Account 190 - Accumulated Deferred Income Taxes</b>	Amount debit / <credit>
11	Beginning Balance	FF1 234.8.b -
12	Less: Portion not related to transmission	-
13	Less: Portion not reflected in rate base	-
14	Subtotal: Portion reflected in rate base	Line 11 - line 12 - line 13 -
15	Less: Portion subject to proration	Line 29, Col. D -
16	Portion subject to averaging	Line 14 - line 15 -
17	Ending Balance	FF1 234.8.c -
18	Less: Portion not related to transmission	-
19	Less: Portion not reflected in rate base	-
20	Subtotal: Portion reflected in rate base	Line 17 - line 18 - line 19 -
21	Less: Portion subject to proration (before proration)	Line 41 Col. D -
22	Portion subject to averaging (before averaging)	Line 20 - line 21 -
23	Ending balance of portion subject to proration (prorated)	Line 41 Col. H -
24	Average balance of portion subject to averaging	(Line 16 + line 22) / 2 -
25	Amount reflected in rate base	Line 23 + line 24 - Enter on line 1

**Note 3** - Accumulated deferred income tax activity in account 190 subject to the proration rules relates to taxable contributions in aid of construction, net operating loss carryforwards, regulatory liabilities for excess deferred income taxes and any other amounts subject to the Section 168 or other normalization requirements.

27	Account 190 - Accumulated Deferred Income Taxes													
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
							Prorated Forecasted	Forecasted Prorated Month- end Balance			Preserve projected proration when	Fifty percent of the difference between projected and actual	Fifty percent of actual activity (Col l) when	
	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Monthly Activity debit / <credit>	debit / <credit>	Actual Monthly Activity	Difference between projected monthly and actual monthly activity	projected monthly activity are either both increases or	activity when actual and projected activity are	projected activity is an increase while actual activity is a decrease	Balance reflecting proration or averaging (See Note 11.)
								Prior Month Col.						



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76 Account 282 - Accumulated Deferred Income Taxes

			Amount
			debit / <credit>
77	Beginning Balance	FF1 274.2.b	-
78	Less: Portion not related to transmission		-
79	Less: Portion not reflected in rate base		-
80	Subtotal: Portion reflected in rate base	Line 77 - line 78 - line 79	-
81	Less: Portion subject to proration	Line 95 Col. D	-
82	Portion subject to averaging	Line 80 - line 81	-
			-
83	Ending Balance	FF1 275.2.k	-
84	Less: Portion not related to transmission		-
85	Less: Portion not reflected in rate base		-
86	Subtotal: Portion reflected in rate base	Line 78 - line 79 - line 80	-
87	Less: Portion subject to proration (before proration)	Line 107 Col. D	-
88	Portion subject to averaging (before averaging)	Line 81 - line 82	-
			-
89	Ending balance of portion subject to proration (prorated)	Line 107 Col. H	-
90	Average balance of portion subject to averaging	(Line 82 + line 88) / 2	-
91	Amount reflected in rate base	Line 89 + line 90	- Enter on line 3

92 **Note 5** - Accumulated deferred income tax activity in account 282 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

93 Account 282 - Accumulated Deferred Income Taxes

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				Forecasted	Forecasted Month	Days until	Days in	Prorated	Forecasted		Difference	Preserve projected	Fifty percent of the	Fifty percent of actual	
		Month	Year	Monthly Activity	end Balance	End of	Test	Forecasted	Prorated Month-	Actual Monthly	between projected	proration when	difference between	activity (Col I) when	
				debit / <credit>	debit / <credit>	Period	Test Period	Monthly Activity	end Balance	Activity	monthly and actual	actual monthly and	projected and actual	projected activity is an	Balance reflecting
								debit / <credit>	Prior Month Col.		monthly activity	activity are either	projected activity are	activity is a decrease	proration or
								(c) X (e) X (f)	(h) + Current		(See Note 7.)	both increases or	either decreases,ses or	a decrease while actual	averaging (See
									Month Col. (g)			decreases.	either decreases,ses or	activity is an increase.	Note 11.)
94	December 31,	2020	NA	-	NA	365	NA	NA	Month Col. (g)	NA	NA	(See Note 8.)	(See Note 9.)	(See Note 10.)	-
95	January	2021	-	-	335	365	-	-	-	-	-	-	NA	NA	-
96	February	2021	-	-	307	365	-	-	-	-	-	-	-	-	-
97	March	2021	-	-	276	365	-	-	-	-	-	-	-	-	-
98	April	2021	-	-	246	365	-	-	-	-	-	-	-	-	-
99	May	2021	-	-	215	365	-	-	-	-	-	-	-	-	-
100	June	2021	-	-	185	365	-	-	-	-	-	-	-	-	-
101	July	2021	-	-	154	365	-	-	-	-	-	-	-	-	-
102	August	2021	-	-	123	365	-	-	-	-	-	-	-	-	-
103	September	2021	-	-	93	365	-	-	-	-	-	-	-	-	-
104	October	2021	-	-	62	365	-	-	-	-	-	-	-	-	-
105	November	2021	-	-	32	365	-	-	-	-	-	-	-	-	-
106	December	2021	-	-	1	365	-	-	-	-	-	-	-	-	-
107	Total		-	-						-	-	-	-	-	-

109 Account 283 - Accumulated Deferred Income Taxes

			Amount
			debit / <credit>
110	Beginning Balance	FF1 276.9.b	-
111	Less: Portion not related to transmission		-
112	Less: Portion not reflected in rate base		-
113	Subtotal: Portion reflected in rate base	Line 110 - line 111 - line 112	-
114	Less: Portion subject to proration	Line 128 Col. D	-
115	Portion subject to averaging	Line 113 - line 114	-
			-
116	Ending Balance	FF1 277.9.k	-
117	Less: Portion not related to transmission		-
118	Less: Portion not reflected in rate base		-
119	Subtotal: Portion reflected in rate base	Line 111 - line 112 - line 113	-
120	Less: Portion subject to proration (before proration)	Line 135 Col. D	-
121	Portion subject to averaging (before averaging)	Line 114 - line 115	-
			-
122	Ending balance of portion subject to proration (prorated)	Line 135 Col. H	-
123	Average balance of portion subject to averaging	(Line 110 + line 116) / 2	-
124	Amount reflected in rate base	Line 117 + line 118	- Enter on line 4

125 **Note 6** - Accumulated deferred income tax activity in account 283 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

126 Account 283 - Accumulated Deferred Income Taxes

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				Forecasted	Forecasted Month	Days until	Days in	Prorated	Forecasted		Difference	Preserve projected	Fifty percent of the	Fifty percent of actual	
		Month	Year	Monthly Activity	end Balance	End of	Test	Forecasted	Prorated Month-	Actual Monthly	between projected	proration when	difference between	activity (Col I) when	
				debit / <credit>	debit / <credit>	Period	Test Period	Monthly Activity	end Balance	Activity	monthly and actual	actual monthly and	projected and actual	projected activity is an	Balance reflecting
								debit / <credit>	Prior Month Col.		monthly activity	activity are either	projected activity are	activity is a decrease	proration or
								(c) X (e) X (f)	(h) + Current		(See Note 7.)	both increases or	either decreases,ses or	a decrease while actual	averaging (See
									Month Col. (g)			decreases.	either decreases,ses or	activity is an increase.	Note 11.)
127	December 31,	2020	NA	-	NA	365	NA	NA	Month Col. (g)	NA	NA	(See Note 8.)	(See Note 9.)	(See Note 10.)	-
128	January	2021	-	-	335	365	-	-	-	-	-	-	NA	NA	-
129	February	2021	-	-	307	365	-	-	-	-	-	-	-	-	-
130	March	2021	-	-	276	365	-	-	-	-	-	-	-	-	-
131	April	2021	-	-	246	365	-	-	-	-	-	-	-	-	-
132	May	2021	-	-	215	365	-	-	-	-	-	-	-	-	-
133	June	2021	-	-	185	365	-	-	-	-	-	-	-	-	-
134	July	2021	-	-	154	365	-	-	-	-	-	-	-	-	-
135	August	2021	-	-	123	365	-	-	-	-	-	-	-	-	-
136	September	2021	-	-	93	365	-	-	-	-	-	-	-	-	-
137	October	2021	-	-	62	365	-	-	-	-	-	-	-	-	-
138	November	2021	-	-	32	365	-	-	-	-	-	-	-	-	-
139	December	2021	-	-	1	365	-	-	-	-	-	-	-	-	-
140	Total		-	-						-	-	-	-	-	-

142 **Note 7** - Column J is the difference between actual monthly and projected monthly activity (Column I minus Column C). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (i.e., the amount of projected activity that did not occur) and a positive in Column J represents under-projection (i.e., the excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (i.e., the excess of actual activity over projected activity) and a positive in Column J represents overprojection (i.e., the amount of projected activity that did not occur).

143 **Note 8** - Column K preserves the effects of ADIT proration from the projected revenue requirement when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J indicates that ADIT activity was over-projected, enter Column G x [Column I / Column C]. If Column J indicates that ADIT activity was under-projected, enter the amount from Column G and complete Column L). In other situations, enter

144 **Note 9** - Column L applies when (1) Column J indicates that ADIT activity was under-projected AND (2) actual monthly and projected monthly activity are either both increases or both decreases. Enter 50 percent of the amount from Column J. In other situations, enter zero. The ADIT activity in column L is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly ADIT activity.

145 **Note 10** - Column M applies when (1) projected monthly activity was an increase while actual monthly activity was a decrease OR (2) projected monthly activity was a decrease while actual monthly activity was an increase. Enter 50 percent of the amount of actual monthly activity (Col I). In other situations, enter zero. The ADIT activity in column M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly ADIT activity.

146 **Note 11** - Column N is computed by adding the prorated monthly ADIT activity, if any, from Column K to the portion of monthly ADIT activity, if any, from Column L or M to the balance at the end of the prior month.

**LS Power Grid New York Corporation I**  
**Attachment 6d - Accumulated Deferred Income Taxes (ADIT) Detail Worksheet**  
**Actual Annual Transmission Revenue Requirement (True-up Adjustment)**  
**For the 12 months ended 12/31/2021**

	Actual amount - beginning of year 2021	Actual amount during the year 2021	Actual amount - end of year 2021	
Composite income tax rate	26.61%	26.61%	26.61%	Explanation
<b>Account 190 (+ = debit for DTA/DTL amounts)</b>				
<i>Included in rate base and subject to proration</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<i>Included in rate base but not subject to proration</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<i>Excluded from rate base</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
Total Temporary Differences - account 190	-	-	-	
Total DTA / <DTL> - account 190	-	-	-	
<b>Account 281 (+ = debit for DTA/DTL amounts)</b>				
<i>Included in rate base and subject to proration</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<i>Included in rate base but not subject to proration</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<i>Excluded from rate base</i>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
Total Temporary Differences - account 281	-	-	-	
Total DTA / <DTL> - account 281	-	-	-	
<b>Account 282 (+ = debit for DTA/DTL amounts)</b>				
<i>Included in rate base and subject to proration</i>				
Tax depreciation	-	-	-	
Book depreciation of tax basis	-	-	-	

Item 3	-	-	-	
Item 4	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<b>Included in rate base but not subject to proration</b>				
Item 1	-	-	-	
Item 2	-	-	-	
Item 3	-	-	-	
Item 4	-	-	-	
Item 5	-	-	-	
Item 6	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<b>Excluded from rate base</b>				
AFUDC-equity accrual	-	-	-	
AFUDC-equity - book depreciation	-	-	-	
Item 3	-	-	-	
Item 4	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
Total Temporary Differences - account 282	-	-	-	
DTA / <DTL> - account 282	-	-	-	
<b>Account 283 (+ = debit for DTA/DTL amounts)</b>				
<b>Included in rate base and subject to proration</b>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<b>Included in rate base but not subject to proration</b>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
<b>Excluded from rate base</b>				
Item 1	-	-	-	
Item 2	-	-	-	
Subtotal of temporary differences	-	-	-	
DTA / <DTL> for such temporary differences	-	-	-	
Total Temporary Differences - account 283	-	-	-	
DTA / <DTL> - account 283	-	-	-	

**LS Power Grid New York Corporation I**  
**Attachment 7 - Depreciation and Amortization Rates**  
**For the 12 months ended 12/31/2021**

Line	Account Number	FERC Account	Rate (Annual)Percent (Notes A and B)
<b>TRANSMISSION PLANT</b>			
1	350.2	Land Rights	1.43% *
2	352	Structures and Improvements	2.82% *
3	353	Station Equipment	2.69% *
4	354	Towers and Fixtures	1.67% *
5	355	Poles and Fixtures	2.28% *
6	356	Overhead Conductor and Devices	2.61% *
7	357	Underground Conduit	1.98% **
8	358	Underground Conductor and Devices	2.30% **
9	359	Roads and Trails	1.43% *
<b>GENERAL PLANT</b>			
10	391	Office Furniture & Equipment	12.50% *
11	391.1	Computer Hardware	12.50% *
12	392	Transportation Equipment	10.00% *
13	393	Stores Equipment	12.50% *
14	397	Communication Equipment	25.00% *
<b>INTANGIBLE PLANT</b>			
15	301	Organization	1.85% *
16	302	Franchises and Consents	1.85% *
17	303	Computer Software	6.67% *
18	303.1	Contributions in Aid of Construction	Note C

**Notes**

- A \* Taken directly from affiliate Cross Texas Transmission, LLC as approved by the Public Utility Commission of Texas in Docket No. 43950.
- \*\* Based on a proxy depreciation rate as supported in Section 205 filing.
- B These depreciation rates will not change absent the appropriate filing at FERC.
- C In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e.,  $100\% \div \text{depreciation rate} = \text{life in years}$ . The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.



LS Power Grid New York, LLC  
Worksheet - Annual Excess or Deficient Accumulated Deferred Income Taxes Worksheet  
Annual Transmission Revenue Requirement  
For the 12 months ended 12/31/2021

Line No.

1 Purpose of worksheet

The purposes of this portion of the worksheet are to:

- describe legislation resulting in remeasurement of ADIT accounts,
- explain how any ADIT accounts were re-measured,
- explain the excess or deficient ADIT contained therein,
- explain the accounting for any excess or deficient amounts in Accounts 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities),
- reconcile the amounts of excess or deficient ADIT determined as a result of each specific change in tax law (i.e., unrecovered regulatory assets and unrefunded regulatory liabilities comprising the Rate Base Adjustment Mechanism) as of the beginning and end of the current test period,
- indicate whether each excess or deficient ADIT amount is protected (i.e., subject to the normalization rules) or unprotected (i.e., not subject to the normalization rules),
- indicate the amount of amortization of the excess or deficient ADIT returned or recovered through rates (i.e., the Income Tax Allowance Adjustment Mechanism) during the current period,
- indicate the accounts to which the excess or deficient ADIT are amortized,
- indicate the amortization period of the excess or deficient ADIT being returned or recovered through rates, and

2 - describe the method of amortization each excess or deficient ADIT amount.

3 Description of changes in tax law

**Note 1a** - The Tax Cuts and Jobs Act (Public Law No. 115-97) was enacted on December 22, 2017. The TCJA reduced the federal corporate income tax rate from 35 percent to 21 percent, effective January 1, 2018. The composite tax rates used for the remeasurement of ADIT balances are:

	Historical	New
Federal income tax rate	35%	21%
State income tax rate	7%	7%
Composite federal/state income tax rate	39.55%	26.53%
Tax gross-up factor	1.65426	1.36110

**Note 1b** - Describe change in tax law.

12 Summary of re-measurement of ADIT resulting from the 2017 decrease in federal income tax rate

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		ADIT on Regulatory Asset or Liability
	Balance Prior to Change in Law	Portion Affecting Rate Base	Balance Re- measured after Change in Law	Portion Affecting Rate Base Re- measured after Change in Law	Debit or <Credit> to Rate Base	Debit or <Credit> to Account 182.3	Portion of <Credit> to Account 182.3 Affecting Rate Base	Debit or <Credit> to Account 254	Portion of <Credit> to Account 254 Affecting Rate Base	ADIT on Regulatory Asset or Liability Account 190 or Account 190 or Account 190 or	ADIT on Regulatory Asset or Liability Account 190 or Account 190 or Account 190 or
Account											
190											
281 (enter negative)											
282 (enter negative)											
283 (enter negative)											
Total	-	-	-	-	-	-	-	-	-	-	-
Summary of entry related to ADIT affecting rate base											
Effect on rate base prior to re-measurement		-									
Effect on rate base after re-measurement					-		-		-		-

**Note 2 - Explanation of how ADIT accounts are re-measured upon a change in income tax law**

Deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through 23 future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, tax expense is recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes-Credit,

24 Rate Base Adjustment Mechanism - Summary

Account	Projected Revenue Requirement Amount	Actual Revenue Requirement (True-up) Amount
182.3 (debit or <credit>)		
254 (debit or <credit>)		
Total Excess / Deficient ADIT	-	-

30 Rate Base Adjustment Mechanism - Reconciliation of Beginning and End of Test Period Balances - Projected

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Description (+ = debit, < = credit)	Balance at Beginning of Year - Projected	Remeasurmen t of ADIT - Projected (Note 3)	Annual Amortization - Projected (Note 4)	Other Adjustments - Projected (Note 5)	Balance at End of Year - Projected (d)+(e)+(f)+(g)	Whether subject to normalization rules	Amortization period and method		
Federal rate decrease (2017) - affecting rate base					-	Protected			
Federal rate decrease (2017) - affecting rate base					-	Unprotected			
Federal rate decrease (2017) - not affecting rate base					-	Unprotected			
Item 2									
Total for account 182.3	-	-	-	-	-				
Federal rate decrease (2017) - affecting rate base					-	Protected			
Federal rate decrease (2017) - affecting rate base					-	Unprotected			
Federal rate decrease (2017) - not affecting rate base					-	Unprotected			
Item 2									
Total for account 254	-	-	-	-	-				
Total excess or deficient ADIT	-	-	-	-	-				

44 Income Tax Allowance Mechanism - Projected

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Description (+ = debit, < = credit)	Annual Amortization from Table Above	Debit or <Credit> to Account 410.1	Debit or <Credit> to Account 411.1	Debit or <Credit> to Account 410.2	Debit or <Credit> to Account 411.2	Debit or <Credit> to Account 190	Debit or <Credit> to Account 283		
Federal rate decrease (2017) - affecting rate base									
Federal rate decrease (2017) - affecting rate base									
Federal rate decrease (2017) - not affecting rate base									
Item 2									
Total for account 182.3	-	-	-	-	-	-	-		
Federal rate decrease (2017) - affecting rate base									
Federal rate decrease (2017) - affecting rate base									
Federal rate decrease (2017) - not affecting rate base									
Item 2									
Total for account 254	-	-	-	-	-	-	-		
Total amortization and offsetting entries	-	-	-	-	-	-	-		

**Note 3** - A change in tax law did not occur with respect to the service pe riod.

**Note 4** - The amortization of the excess and/or deficient ADIT recorded in Account 254 (Other Regulatory Liabilities) and/or Account 182.3 (Other Regulatory Assets) is recorded with offsetting entries to Account 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) or Account 411.1 (Provision for Deferred Income Taxes - Credit, Utility Operating Income), as appropriate. In addition, the deferred tax asset related to Account 254 or the deferred tax liability related to Account 182.3 is adjusted, as appropriate. This activity is summarized in the table "Income Tax Allowance Mechanism - Projected." The annual amortization in the tables above reflects tax gross-up and is stated at the revenue requirement level.

**Note 5** - Re-estimates of the effects of a prior change in tax law did not occur during the period.



62 **Note 6a** - Certain excess deferred taxes pertaining to the Tax Cuts and Jobs Act are subject to (protected by) the normalization requirements of Act Section 13001(d).

63 **Rate Base Adjustment Mechanism - Reconciliation of Beginning and End of Test Period Balances - Actual**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Balance at Beginning of Year - Projected	Remeasuremen t of ADIT - Actual (Note 7)	Annual Amortization - Actual (Note 8)	Other Adjustments - Actual (Note 9)	Balance at End of Year - Projected (d)+(e)+(f)+(g)	Whether subject to normalization rules	Amortization period and method
65	<b>Description (+ = debit, &lt; = credit)</b>								
66	Federal rate decrease (2017) - affecting rate base						-	Protected	Remaining depreciable lives (ranging from 25-35 years) using the average rate assumption method
67	Federal rate decrease (2017) - affecting rate base							Unprotected	10 years, straight-line (2021-2030)
68	Federal rate decrease (2017) - not affecting rate base						-	Unprotected	Adjustment of the regulatory asset resulting from after-tax accounting for AFUDC-equity existing prior to the change in tax law - remaining depreciable lives (ranging from 25-35 years), straight-line
69	Item 2								
70	Total for account 182.3		-	-	-	-	-		
71	Federal rate decrease (2017) - affecting rate base						-	Protected	Remaining depreciable lives (ranging from 25-35 years) using the average rate assumption method
72	Federal rate decrease (2017) - affecting rate base						-	Unprotected	10 years, straight-line (2021-2030)
73	Federal rate decrease (2017) - not affecting rate base							Unprotected	Adjustment of the regulatory asset resulting from after-tax accounting for AFUDC-equity existing prior to the change in tax law - remaining depreciable lives (ranging from 25-35 years), straight-line
74	Item 2								
75	Total for account 254		-	-	-	-	-		
76	Total excess or deficient ADIT		-	-	-	-	-		

76 **Income Tax Allowance Mechanism - Actual**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Annual Amortization	Debit or <Credit> to Account 410.1	Debit or <Credit> to Account 411.1	Debit or <Credit> to Account 410.2	Debit or <Credit> to Account 411.2	Debit or <Credit> to Account 190	Debit or <Credit> to Account 283
78	<b>Description (+ = debit, &lt; = credit)</b>								
79	Federal rate decrease (2017) - affecting rate base								
80	Federal rate decrease (2017) - affecting rate base		-						
81	Federal rate decrease (2017) - not affecting rate base		-						
82	Item 2								
83	Total for account 182.3		-	-	-	-	-	-	-
84	Federal rate decrease (2017) - affecting rate base								
85	Federal rate decrease (2017) - affecting rate base								
86	Federal rate decrease (2017) - not affecting rate base		-		-			-	
87	Item 2								
88	Total for account 254		-	-	-	-	-	-	-
89	Total amortization and offsetting entries		-	-	-	-	-	-	-
90			-						

91 **Note 7** - A change in tax law did not occur with respect to the service pe riod.

**Note 8** - The amortization of the excess and/or deficient ADIT recorded in Account 254 (Other Regulatory Liabilities) and/or Account 182.3 (Other Regulatory Assets) is recorded with offsetting entries to Account 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) or Account 411.1 (Provision for Deferred Income Taxes - Credit, Utility Operating Income), as appropriate. In addition, the deferred tax asset related to Account 254 or the deferred tax liability related to Account 182.3 is adjusted, as appropriate. This activity is summarized in the table "Income Tax Allowance Mechanism - Projected." The annual amortization in the tables above reflects tax gross-up and is stated at the revenue requirement level.

93 **Note 9** - Re-estimates of the effects of a prior change in tax law did not occur during the period.

94 **Note 10a** - Certain excess deferred taxes pertaining to the Tax Cuts and Jobs Act are subject to (protected by) the normalization requirements of Act Section 13001(d).