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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT

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**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

TRANSMISSION REVENUE REQUIREMENT SUMMARY

<u>Line No.</u>	<u>A. OPERATING EXPENSES</u>	<u>TOTAL \$</u> (1)	<u>SOURCE/COMMENTS</u> (2)
1	Operation & Maintenance Expense	-	Schedule A1, Col 5, Ln 7
2	Administrative & General Expenses	-	Schedule A2, Col 5, Ln 5
3	Depreciation & Amortization Expense	-	Schedule B1, Col 6, Ln 6
4	TOTAL OPERATING EXPENSE	-	Sum lines 1, 2, & 3
5	<u>B. RATE BASE</u>	-	Schedule C1, Col 5, Ln 10
6	Return on Rate Base	-	Schedule C1, Col 7, Ln 10
6a	Total Project Specific Return Adjustment	-	Schedule D2, Col 3, Ln A
7	TOTAL REVENUE REQUIREMENT	-	Line 4 + Line 6 + Line 6a
8	Incentive Return	-	Schedule F1, page 2, line 2, col. 13
9	True-up Adjustment	-	Schedule F3, page 1, line 3, col. 10
10	NET ADJUSTED REVENUE REQUIREMENT	-	Line 7 + line 8 + line 9
Breakout by Project			
11	NTAC Facilities	-	Schedule F1, page 2, line 1a + line 1d, col. 17
11a	Project 1 - Marcy South Series Compensation	-	Schedule F1, page 2, line 1b, col. 17
11b	Project 2 - AC Project Segment A (Central East Energy Connect)	-	Schedule F1, page 2, line 1c, col. 17
11c		-	
11d		-	
...	...	-	
12	Total Break out	-	Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. are annual revenue requirements. If the first year is a partial year, 1/12 of the amounts should be recovered for every month of the Rate Year.

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**SCHEDULE A1
OPERATION & MAINTENANCE EXPENSE SUMMARY (\$)**

<u>Line No</u>	<u>FERC Account</u> (1)	<u>FERC Account Description</u> (2)	<u>Source</u> (3)	<u>Total</u> (4)	<u>Grand Total</u> (5)	<u>NYPA Form 1 Equivalent</u> (6)
Transmission:						
		OPERATION:				
1a	560	Supervision & Engineering	WP-AA, Col (5)	-		Page 321 line 83
1b	561	Load Dispatching	WP-AA, Col (5)	-		Page 321 lines 85-92
1c	562	Station Expenses	WP-AA, Col (5)	-		Page 321 line 93
1d	566	Misc. Trans. Expenses	WP-AA, Col (5)	-		Page 321 line 97
...
2		Total Operation	(sum lines 1)	-		
		MAINTENANCE:				
3a	568	Supervision & Engineering	WP-AA, Col (5)	-		Page 321 line 101
3b	569	Structures	WP-AA, Col (5)	-		Page 321 line 102-106
3c	570	Station Equipment	WP-AA, Col (5)	-		Page 321 line 107
3d	571	Overhead Lines	WP-AA, Col (5)	-		Page 321 line 108
3e	572	Underground Lines	WP-AA, Col (5)	-		Page 321 line 109
3f	573	Misc. Transm. Plant	WP-AA, Col (5)	-		Page 321 line 110
...
4		Total Maintenance	(sum lines 3)	-		
5		TOTAL O&M TRANSMISSION	(sum lines 2 & 4)		-	
		Adjustments (Note 2)				
6a		Step-up Transformers	WP-AC, Col (1) line 5		-	
6b		FACTS (Note 1)	WP-AD, Col (1) line 5		-	

6c		Microwave Tower Rental Income	WP-AE, Col (3) line 2	-
...	

7		TOTAL ADJUSTED O&M TRANSMISSION	(sum lines 5-6)	-
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Note 1 Flexible Alternating Current Transmission System device
Note 2 Revenues that are credited in the NTAC are not revenue credited here.

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**SCHEDULE A2
ADMINISTRATIVE AND GENERAL EXPENSES**

FERC							
Line No.	Account	FERC Account Description	Source	Unallocated A&G (\$)	Transmission Allocator (%)	Allocated to Transmission (\$)	Source/Comments
(1)	(2)			(3)	(4)	(5)	(6)
							NYPA Form 1 Equivalent
							(7)
<u>Administrative & General Expenses</u>							
1a	920	A&G Salaries	WP-AA, Col (5)	-			Page 323 line 181
1b	921	Office Supplies & Expenses	WP-AA, Col (5)	-			Page 323 line 182
1c	922	Admin. Exp. Transferred-Cr	WP-AA, Col (5)	-			Page 323 line 183
1d	923	Outside Services Employed	WP-AA, Col (5)	-			Page 323 line 184
1e	924	Property Insurance	WP-AA, Col (5)	-		-	See WP-AG; Col (3) ,Ln 5 Page 323 line 185
1f	925	Injuries & Damages Insurance	WP-AA, Col (5)	-		-	See WP-AH; Col (3) ,Ln 4 Page 323 line 186
1g	926	Employee Pensions & Benefits	WP-AA, Col (5)	-			Page 323 line 187
1h	928	Reg. Commission Expenses	WP-AA, Col (5)	-		-	See WP-AA; Col (3), Ln 2x Page 323 line 189
1i	930	Obsolete/Excess Inv	WP-AA, Col (5)	-			Page 323 line 190.5
1j	930.1	General Advertising Expense	WP-AA, Col (5)	-			Page 323 line 191
1k	930.2	Misc. General Expenses	WP-AA, Col (5)	-			Page 323 line 192
1l	930.5	Research & Development	2/	-		-	2/ Page 323 line 192.5
1m	931	Rents	WP-AA, Col (5)	-			Page 323 line 193
1n	935	Maint of General Plant A/C 932	WP-AA, Col (5)	-			Page 323 line 196
...				
2		TOTAL	(sum lines 1)	-			
3a		Less A/C 924	Less line 1e	-			Page 323 line 185
3b		Less A/C 925	Less line 1f	-			Page 323 line 186
3c		Less EPRI Dues	1/	-			
3d		Less A/C 928	Less line 1h	-			Page 323 line 189
3e		Less A/C 930.5	Less line 1l	-			
3f		PBOP Adjustment	WP-AF	-			3/
...				
4		TOTAL A&G Expense	(sum lines 2 to 4)	-	-	-	- Allocated based on transmission allocator (Schedule E1)
5		NET A&G TRANSMISSION EXPENSE	(sum lines 1 to 4)			-	

1/ NYPA does not pay EPRI dues

2/ Column 5 is populated as 0 (zero) for data pertaining to calendar years ____ and 2015. It is populated as a sum of Transmission R&D Expense [Workpaper WP-AA Col (3) In(2ab)] plus the portion of Admin & General allocated to transmission [Workpaper WP-AA Col (4) In (2ab) multiplied by Workpaper E1-Allocator Col (3) In (2)] for data pertaining to calendar years 2016 and later.

3/ Populated as 0 (zero) for data pertaining to calendar years ____ and 2015. Populated as WP-AA Col (3) for data pertaining to calendar years 2016 and later.

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**SCHEDULE B1
ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES (\$)**

FERC								
Line No.	Account	FERC Account Description	Source	Transmission	General Plant	Transmission	General Plant	Total
			(1)	(2)	(3)	Allocator (%)	Allocated to	Annual
						(4)	Transm. Col (3)*(4)	Depreciation
							(5)	Col (2)+(5)
								(6)
1a	352	Structures & Improvements	WP-BA, Col (4)	-				
1b	353	Station Equipment	WP-BA, Col (4)	-				
1c	354	Towers & Fixtures	WP-BA, Col (4)	-				
1d	355	Poles & Fixtures	WP-BA, Col (4)	-				
1e	356	Overhead Conductors & Devices	WP-BA, Col (4)	-				
1f	357	Underground Conduit	WP-BA, Col (4)	-				
1g	358	Underground Conductors & Devices	WP-BA, Col (4)	-				
1h	359	Roads & Trails	WP-BA, Col (4)	-				
...					
2	Unadjusted Depreciation			-				
3a	390	Structures & Improvements	WP-BA, Col (4)		-			
3b	391	Office Furniture & Equipment	WP-BA, Col (4)		-			
3c	392	Transportation Equipment	WP-BA, Col (4)		-			
3d	393	Stores Equipment	WP-BA, Col (4)		-			
3e	394	Tools, Shop & Garage Equipment	WP-BA, Col (4)		-			
3f	395	Laboratory Equipment	WP-BA, Col (4)		-			
3g	396	Power Operated Equipment	WP-BA, Col (4)		-			
3h	397	Communication Equipment	WP-BA, Col (4)		-			
3i	398	Miscellaneous Equipment	WP-BA, Col (4)		-			
3j	399	Other Tangible Property	WP-BA, Col (4)		-			
...					
4	Unadjusted General Plant Depreciation				-			
Adjustments								
5a	Capitalized Lease Amortization		Schedule B2, Col 4, line 14	-				
5b	FACTS		Schedule B2, Col 4, line 13	-				
5c	Windfarm		Schedule B2, Col 4, line 11	-				
5d	Step-up Transformers		Schedule B2, Col 4, line 12	-				
5e	Relicensing Reclassification		WP-BG, Col 4		-			
...					
6	TOTAL		(Sum lines 2-5)	-	-	-	1/	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requirement --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

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YEAR ENDING DECEMBER 31, ____

SCHEDULE B2
ADJUSTED PLANT IN SERVICE

Line No.			Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service - Net (\$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service - Net (\$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	Net Plant in Service (\$)
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			NYPA Form 1 Equivalent										
	PRODUCTION	Source	Plant in Service (p. 204-207 column (g))	Depreciation (p.219)									
1	Production - Land	WP-BC	In. 8 + In. 27 + In. 37			-	-	-	-	-	-	-	-
2	Production - Hydro	WP-BC	In. 35 - In. 27	In. 22 - Cost of Removal 5/		-	-	-	-	-	-	-	-
3	Production - Gas Turbine / Combined Cycle	WP-BC	In. 16 + In. 45 + In. 100.5 - In. 8 - In. 37	In. 20 + In. 23		-	-	-	-	-	-	-	-
4						-	-	-	-	-	-	-	-
	TRANSMISSION												
5	Transmission - Land	WP-BC	In. 48			-	-	-	-	-	-	-	-
6	Transmission	WP-BC	In. 58 + In. 100.6 - In. 48	In. 24 - Cost of Removal 5/		-	-	-	-	-	-	-	-
7						-	-	-	-	-	-	-	-
8	Transmission - Cost of Removal 1/	WP-BC				-	-	-	-	-	-	-	-
9	Excluded Transmission 2/	WP-BB				-	-	-	-	-	-	-	-
	<u>Adjustments to Rate Base</u>												
10	Transmission - Asset Impairment	WP-BC				-	-	-	-	-	-	-	-
11	Windfarm	WP-BC				-	-	-	-	-	-	-	-
12	Generator Step-ups	WP-BF				-	-	-	-	-	-	-	-
13	FACTS	WP-BE				-	-	-	-	-	-	-	-
14	Marcy South Capitalized Lease 3/						-			-			
15	...												
16	Total Adjustments					-	-	-	-	-	-	-	-
17													
18	Net Adjusted Transmission					-	-	-	-	-	-	-	-
	GENERAL												
19	General - Land	WP-BC	In. 86			-	-	-	-	-	-	-	-
20	General	WP-BC	In. 99 - In. 86	In. 27 - Cost of Removal 5/		-	-	-	-	-	-	-	-
21			In. 99			-	-	-	-	-	-	-	-
	<u>Adjustments to Rate Base</u>												
22	General - Asset Impairment					-	-	-	-	-	-	-	-
23	General - Cost of Removal	WP-BC				-	-	-	-	-	-	-	-
24	Relicensing	WP-BG				-	-	-	-	-	-	-	-
25	Excluded General 4/	WP-BC				-	-	-	-	-	-	-	-
26	...					-	-	-	-	-	-	-	-
27	Total Adjustments					-	-	-	-	-	-	-	-
28	Net Adjusted General Plant					-	-	-	-	-	-	-	-

Notes

1/ Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report.

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5/	The difference between the Accumulated Depreciation contained in the NYPA Form 1 Equivalent and the amount contained here is equal to the Cost of Removal.		
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Schedule B3 - Depreciation and Amortization Rates

NEW YORK POWER AUTHORITY

Based on Plant Data Year Ending December 31, 2019 for General and Intangible Plant and December 31, 2020 for Transmission Plant (as filed with FERC in 2022 in Docket ER22-2581)

Line No.	FERC Account	FERC Account Description	Headquarter s	Lawrence/FD R	Niagara	Blenheim- Gilboa	J. A. FitzPatrick	Massena- Marcy	Marcy- South	Long Island Sound Cable	New Project 2/
TRANSMISSION PLANT											
1	350	Land Rights									
2	352	Structures and Improvements		1.87%	1.78%	1.60%		1.83%		0.89%	1.92%
3	353	Station Equipment		2.73%	2.80%	2.79%		2.83%	2.90%	1.67%	2.67%
4	354	Towers and Fixtures		1.63%	1.65%	1.65%	0.87%	1.84%	2.12%		2.27%
5	355	Poles and Fixtures		2.26%	2.30%	1.71%		1.75%	2.28%		2.65%
6	356	Overhead Conductor and Devices		2.32%	2.25%	1.95%	1.37%	2.83%	2.43%		2.45%
7	357	Underground Conduit		1.03%					1.76%	0.32%	1.69%
8	358	Underground Conductor and Devices		2.47%					2.91%	0.74%	2.44%
9	359	Roads and Trails		0.77%	0.53%	1.02%	0.11%	1.23%	1.42%		1.33%
GENERAL PLANT											
10	390	Structures & Improvements		1.37%	1.69%	1.53%		1.70%			1.75%
11	391	Office Furniture & Equipment		10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
12	391.2	Computer Equipment 5 yr		20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
13	391.3	Computer Equipment 10 yr		10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
14	392	Transportation Equipment		10.00% 4/	5.58%	4.30%		5.53%			10.00%
15	393	Stores Equipment			2.84%			2.11%			3.33%
16	394	Tools, Shop & Garage Equipment		4.64%	3.92%	2.55%		3.71%			5.00%
17	395	Laboratory Equipment		5.00% 4/	5.17%	4.26%		4.78%			5.00%
18	396	Power Operated Equipment			6.19%	5.68%		2.28%	8.33%4/		8.33%
19	397	Communication Equipment		10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
20	398	Miscellaneous Equipment 4/		4.000%	1.09%	4.42%		5.00% 4/			5.00%
21	399	Other Tangible Property		6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%
INTANGIBLE PLANT											
22	303	Miscellaneous Intangible Plant									
23		5 Year Property		20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
24		7 Year Property		14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%
25		10 Year Property		10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
26		Transmission facility Contributions in Aid of Construction 3/									

Notes:

1/ Where no depreciation rate is listed for a transmission or general plant account for a particular project, NYPA lacks depreciable plant as of 12/31/2019 or 2020 (or all plant has been fully depreciated). If new plant corresponding to these accounts is subsequently added for the relevant projects, the "New Project" depreciation rate for the relevant account will apply. 2/ New Project transmission and general depreciation rates are equal to the life of the asset adjusted for salvage.

3/ In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% depreciation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

4/ NYPA has replaced the anomalous rates for these assets with New Project rates.

These depreciation rates will not change absent the appropriate filing at FERC.

**NEW YORK POWER AUTHORITY
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SCHEDULE C1
TRANSMISSION - RATE BASE CALCULATION**

<u>RATE BASE</u>	<u>TRANSMISSION PLANT (\$)</u> (1)	<u>TOTAL GENERAL PLANT (\$)</u> (2)	<u>TRANSMISSION ALLOCATOR [Schedule E1]</u> (3)	<u>GENERAL PLANT ALLOCATED TO TRANSMISSION (\$)</u> <u>(2) * (3)</u> (4)	<u>TOTAL TRANSMISSION (\$)</u> <u>(1) + (4)</u> (5)	<u>RATE OF RETURN</u> <u>[Schedule D1]</u> (6)	<u>RETURN ON RATE BASE</u> <u>(5) * (6)</u> (7)
1 A) Net Electric Plant in Service	- 1/	- 2/	-	-	-		
2 B) Rate Base Adjustments							
3 * Cash Working Capital (1/8 O&M)	- 3/				-		
4 * Marcy South Capitalized Lease	- 4/				-		
5 * Materials & Supplies	- 5/		-		-		
6 * Prepayments	- 6/		-		-		
7 * CWIP	- 7/						
8 * Regulatory Asset	- 7/						
9 * Abandoned Plant	- 7/						
10 TOTAL (sum lines 1-9)	-	-	-	-	-	-	-

1/ Schedule B2; Net Electric Plant in Service; Ln 17

2/ Schedule B2; Net Electric Plant in Service; Ln 25

3/ 1/8 of (Schedule A1; Col 5, Ln 17 + Schedule A2; Col 5, Ln 22) [45 days] 4/

WP-BD; Average of Year-end Unamortized Balances, Col 5

5/ Average of year-end inventory Materials & Supplies (WP-CA). NYPA Form 1 Equivalent, page 227, Ln 12, average of columns b and c. 6/

WP-CB; Col 3, Ln 3

7/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by FERC as shown below. CWIP amount is shown in the NYPA Form 1 Equivalent, page 216, line 1

Docket Number Authorized Amount

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TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**SCHEDULE D1
CAPITAL STRUCTURE AND COST OF CAPITAL**

<u>Line No.</u>	<u>TITLE</u>	<u>CAPITALIZATION RATIO</u> <u>from WP-DA 1/</u> <u>(1)</u>	<u>COST RATE</u> <u>from WP-DA 2/</u> <u>(2)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>(3)</u>	<u>SOURCE/COMMENTS</u> <u>(4)</u>
1	LONG-TERM DEBT	0.00%	-	-	Col (1) * Col (2)
2	<u>COMMON EQUITY</u>	<u>0.00%</u>	9.45%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	0.00%		-	Col (3); Ln (1) + Ln (2)

Notes

- 1/ The Common Equity share listed in Col (1) is capped at 50%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC. The Long-Term Debt share is calculated as 1 minus the Common Equity share.
- 2/ The ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.

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**SCHEDULE D2
PROJECT SPECIFIC CAPITAL STRUCTURE AND COST OF CAPITAL 3/**

<u>Line No.</u>	<u>TITLE</u>	<u>CAPITALIZATION RATIO</u> <u>from WP-DA</u> <u>(1)</u>	<u>COST RATE</u> <u>from WP-DA</u> <u>(2)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>(3)</u>	<u>SOURCE/COMMENTS</u> <u>(4)</u>
Project 1 - Marcy South Series Compensation - Capital Structure					
1	LONG-TERM DEBT	- 1/	-	-	Col (1) * Col (2)
2	COMMON EQUITY	- 1/	9.45%	2/	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			-	F1-Proj RR, Col (7), Ln (1b)
5	PROJECT BASE RETURN			-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETURN			-	Col (3); Ln (3) * Ln (4)
1A	PROJECT SPECIFIC RETURN ADJUSTMENT			-	Col (3); Ln (6) - Ln (5)
Project 2 - AC Project Segment A (Central East Energy Connect) - Capital Structure 4/					
1	LONG-TERM DEBT	-	-	-	Col (1) * Col (2)
2	COMMON EQUITY	-	9.95%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			-	F1-Proj RR, Col (7), Ln (1c)
5	PROJECT BASE RETURN			-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETURN			-	Col (3); Ln (3) * Ln (4)
2B	PROJECT SPECIFIC RETURN ADJUSTMENT			-	Col (3); Ln (6) - Ln (5)
Project 3 - SPC Project - Capital Structure 5/					
1	LONG-TERM DEBT	-	-	-	Col (1) * Col (2)
2	COMMON EQUITY	-	9.95%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			-	F1-Proj RR, Col (7), Ln (1d)
5	PROJECT BASE RETURN			-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETURN			-	Col (3); Ln (3) * Ln (4)
3C	PROJECT SPECIFIC RETURN ADJUSTMENT			-	Col (3); Ln (6) - Ln (5)
ProjectX					
A	Total Project Adjustments			-	

Notes

- 1/ The MSSC Common Equity share listed in Col (1) is capped at 53%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC. The MSSC Long-Term Debt share is calculated as 1 minus the Common Equity share.
- 2/ The MSSC ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive Congestion Relief Adder. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.
- 3/ Additional project-specific capital structures added to this Schedule D2 must be approved by FERC. The cost of long-term debt and common equity for any such project shall reflect the cost rates in Col (2), Lns (1) and (2) unless a different cost rate is approved by FERC.
- 4/ The AC Project Segment A cost containment impacts, if any, will be computed on a workpaper and provided as supporting documentation for each applicable Annual Update consistent with the NYPA Protocols. The ROE listed in Col (2) for AC Project Segment A consists of a 50 basis point ROE Risk Adder per the Commission's approval in Docket No. EL19-88, added to the 9.45% ROE applicable to NYPA's other transmission assets. See Schedule D1 and Project 1, above.
- 5/ The Smart Path Connect Project cost containment impacts, if any, will be computed on a workpaper and provided as supporting documentation for each applicable Annual Update,

consistent with the Commission's Order dated 07/05/22 in Docket No. ER22-1014. The ROE listed in Col (2) for the Smart Path Connect Project consists of a 50 basis point ROE Risk Adder per the Commission's approval in Docket No. ER 22-1014 added to the 9.45% ROE applicable to NYPA's other transmission assets. See Schedule D1 and Project 1, above.

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**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**SCHEDULE E1
A&G AND GENERAL PLANT ALLOCATOR**

Line No.	<u>DESCRIPTION</u> (1)	<u>RATIO</u> <u>From WP-EA</u> (2)	<u>ALLOCATED TO</u> <u>TRANSMISSION</u> (3)	<u>SOURCE/</u> <u>COMMENTS</u> (4)
1	PRODUCTION	0.00%		
2	INCLUDED TRANSMISSION	0.00%	0.00%	Col (2); Ln (2)
3	TOTAL	0.00%		

Schedule F1
Project Revenue Requirement Worksheet
NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, ____

<u>Line</u> <u>No.</u>	<u>Item</u>	<u>Page, Line, Col.</u> (1)	<u>Transmission (\$)</u> (2)	<u>Allocator</u> (3)
1	Gross Transmission Plant - Total	Schedule B2, line 17, col 9 (Note A)	-	
1a	Transmission Accumulated Depreciation	Schedule B2, line 17, col 10	-	
1b	Transmission CWIP, Regulatory Asset and Abandoned Plant	Schedule C1, lines 7, 8, & 9 (Note B)	-	
2	Net Transmission Plant - Total	Line 1 minus Line 1a plus Line 1b	-	
	O&M TRANSMISSION EXPENSE			
3	Total O&M Allocated to Transmission	Schedule A1, line 17, col 5 and Schedule A2, line 22, Col 5	-	
	GENERAL DEPRECIATION EXPENSE	(Note G)		
5	Total General Depreciation Expense	Schedule B1 line 26, col 5	-	
6	Annual Allocation Factor for Expenses	((line 3 + line 5) divided by line 1, col 2)	-	-
	RETURN			
7	Return on Rate Base	Schedule C1 line 10, col 7	-	
8	Annual Allocation Factor for Return on Rate Base	(line 7 divided by line 2 col 2)	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

Schedule F1 Project Revenue Requirement Worksheet NEW YORK POWER AUTHORITY																		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(14a)	(15)	(16)	(17)	
									PROJECT SPECIFIC									
Line No.	Project Name and #	Type	Project Gross Plant (\$)	Project Accumulated Depreciation (\$)	Annual Allocation Factor for Expenses	Annual Allocation for Expenses (\$)	Project Net Plant (\$)	Annual Allocation Factor for Return	Annual Return Charge (\$)	Project Depreciation/ Amortization Expense (\$)	Annual Revenue Requirement (\$)	Incentive Return in basis Points	Incentive Return (\$)	Discount	CAPITAL STRUCTURE AND COST OF CAPITAL	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Net Revenue Requirement (\$)
			(Note C)		Page 1 line 6	Col. 3 * Col. 5	(Note D)	(Page 1, line 8)	(Col. 7 * Col. 8)	(Note E)	(Sum Col. 6, 9 & 10)	Per FERC order (Note H)	(Schedule F2, Line 10 * (Col. 12/100) * Col. 7)	(Note I)	Schedule D2	(Sum Col. 11 + 13 + 14 + 14a)	(Note F)	Sum Col. 15 + 16
1a	NTAC Facilities	-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1b	MSSC	-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1c	AC Project Segment A (Central East Energy Connect)	-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1d	Smart Path Connect - NTAC - ROE Risk Adder	-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1e		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1f		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1g		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1h		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1i		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1j		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1k		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1l		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1m		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1n		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
1o		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
		-	-	-	0.0000%	-	-	0.0000%	-	-	-	-	-	-	-	-	-	-
2	Total																	

Note

Letter

- A Gross Transmission Plant that is included on Schedule B2, Ln 17, Col 5.
- B Inclusive of any CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant balances included in rate base when authorized by FERC order.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in page 1, line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation in page 2, column 4. Net Plant includes any FERC approved CWIP, Unamortized Abandoned Plant and Regulatory Asset.
- E Project Depreciation Expense is the amount in Schedule B1, Ln 26, Col. 2 that is associated with the specified project. Project Depreciation Expense includes the amortization of Abandoned Plant and any FERC approved Regulatory Asset. However, if FERC grants accelerated depreciation for a project the depreciation rate authorized by FERC will be used instead of the rates shown on Schedule B3 for all other projects.
- F Reserved
- G The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8.
- H Requires approval by FERC of incentive return applicable to the specified project(s). A negative number of basis points may be entered to reduce the ROE applicable to a project if a FERC order specifies a lower return for that project.
- I The discount is the reduction in revenue, if any, that NYPA agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate

Schedule F2 Incentives NEW YORK POWER AUTHORITY YEAR ENDING DECEMBER 31, ____						
Line No.	Item	Reference				\$
1	Rate Base	Schedule C1, line 10, Col. 5				-
2	100 Basis Point Incentive Return					\$
					Weighted	
					Cost	
3	Long Term Debt	(Schedule D1, line 1)		%	Cost	-
				-	-	-
			Cost = Schedule E, line 2, Cost			
4	Common Stock	(Schedule D1, line 2)	plus .01	-	0.1045	-
5	Total (sum lines 3-4)					-
6	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 5)					-
7	Return (Schedule C1, line 10, Col. 7)					-
8	Incremental Return for 100 basis point increase in ROE		(Line 6 less line 7)			-
9	Net Transmission Plant		(Schedule C1, line 1, col. (1)			-
10	Incremental Return for 100 basis point increase in ROE divided by Rate Base		(Line 8 / line 9)			-

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule F1 and must be approved by FERC. For example, if FERC were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 137 on Schedule F1, Col. 13.

Schedule F3									
Project True-Up Incentives									
YEAR ENDING DECEMBER 31, ____									
(\$)									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Project Name	NTAC ATRR or Project Number	Actual Revenues Received (Note 1)	Revenue Requirement (Note 2)	True-Up Adjustment Principal Under/(Over)	Prior Period Adjustment	Applicable Interest Rate on Under/(Over)	True-Up Adjustment Interest Under/(Over)	Total True-Up Adjustment
			Received for Transmission Service	Schedule F2 Using Actual Cost Data	Col. (5) - Col. (4)	(Note A) Line 25, Col. (e)	Line 24	(Col. (6) + Col. (7)) x Col. (8) x 24 months	Col. (6) + Col. (7) + Col. (9)
1a	NTAC Facilities	-	-	-	-	-	-	-	-
1b	MSSC	-	-	-	-	-	-	-	-
1c	AC Project Segment A (Central East Energy Connect)	-	-	-	-	-	-	-	-
1d		-	-	-	-	-	-	-	-
1e		-	-	-	-	-	-	-	-
...									
...									
2	Subtotal					-		-	-
3	Under/(Over) Recovery								-

Notes:

- For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. If NYISO does not break out the revenues per project, the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (5).
- Schedule F1, Page 2 of 2, col (15).

**Schedule F3
Project True-Up
Incentives**

FERC Refund Interest Rate

	Year	Interest Rates under Section 35.19(a)
4 Interest Rate (Note A):		
5 January	-	-
6 February	-	-
7 March	-	-
8 April	-	-
9 May	-	-
10 June	-	-
11 July	-	-
12 August	-	-
13 September	-	-
14 October	-	-
15 November	-	-
16 December	-	-
17 January	-	-
18 February	-	-
19 March	-	-
20 April	-	-
21 May	-	-
22 June	-	-
23 July	-	-

24	Avg. Monthly FERC Rate	-	-	-	-
Prior Period Adjustments					
	(a) Project or Schedule 1	(b) Adjustment A Description of the Adjustment	(c) Amount In Dollars	(d) Interest (Note A)	(e) Total Adjustment Col. (c) + Col. (d)
25	-	-	-	-	-
25a	-	-	-	-	-
25b	-	-	-	-	-
25c					-
...					-
...					-
26	Total				-

Notes: A Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes interest for the current true up period, because the interest is included in Ln 25 Col (d).

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AA
Operation and Maintenance Summary**

(1)		(2)	(3)	(4)	(5)	(6)
Line No. Amount (\$)		PRODUCTION	TRANSMISSION	ADMIN & GENERAL	OVERALL RESULT	Major Category
1a	555 - OPSE-Purchased Power	-	-	-	-	-
1b	501 - Steam Product-Fuel	-	-	-	-	-
1c	565 - Trans-Xmsn Elect Oth	-	-	-	-	-
...	...	-	-	-	-	-
2a	506 - SP-Misc Steam Power	-	-	-	-	-
2b	535 - HP-Oper Supvr&Engrg	-	-	-	-	-
2c	537 - HP-Hydraulic Expense	-	-	-	-	-
2d	538 - HP-Electric Expenses	-	-	-	-	-
2e	539 - HP-Misc Hyd Pwr Gen	-	-	-	-	-
2f	546 - OP-Oper Supvr&Engrg	-	-	-	-	-
2g	548 - OP-Generation Expens	-	-	-	-	-
2h	549 - OP-Misc Oth Pwr Gen	-	-	-	-	-
2i	560 - Trans-Oper Supvr&Eng	-	-	-	-	-
2j	561 - Trans-Load Dispatcng	-	-	-	-	-
2k	562 - Trans-Station Expens	-	-	-	-	-
2l	566 - Trans-Misc Xmsn Exp	-	-	-	-	-
2m	905 - Misc. Customer Accts. Exps	-	-	-	-	-
2n	Contribution to New York State	-	-	-	-	-
2o	916 - Misc. Sales Expense	-	-	-	-	-
2p	920 - Misc. Admin & Gen'l Salaries	-	-	-	-	-
2q	921 - Misc. Office Supp & Exps	-	-	-	-	-
2r	922 - Administrative Expenses Transferred	-	-	-	-	-
2s	923 - Outside Services Employed	-	-	-	-	-
2t	924 - A&G-Property Insurance	-	-	-	-	-
2u	925 - A&G-Injuries & Damages Insurance	-	-	-	-	-
2v	926 - A&G-Employee Pension & Benefits	-	-	-	-	-
2w	926 - A&G-Employee Pension & Benefits(PBOP)	-	-	-	-	-
2x	928 - A&G-Regulatory Commission Expense	-	-	-	-	-
2y	930 - Obsolete/Excess Inv	-	-	-	-	-
2z	930.1-A&G-General Advertising Expense	-	-	-	-	-
2aa	930.2-A&G-Miscellaneous & General Expense	-	-	-	-	-
2ab	930.5-R & D Expense	-	-	-	-	-
2ac	931 - Rents	-	-	-	-	-
2ad	935 - A&G-Maintenance of General Plant	-	-	-	-	Operations
...	...	-	-	-	-	-
3a	545 - HP-Maint Misc Hyd Pl	-	-	-	-	-
3b	512 - SP-Maint Boiler Plt	-	-	-	-	-
3c	514 - SP-Maint Misc Stm Pl	-	-	-	-	-
3d	541 - HP-Maint Supvn&Engrg	-	-	-	-	-
3e	542 - HP-Maint of Struct	-	-	-	-	-
3f	543 - HP-Maint Res Dam&Wtr	-	-	-	-	-
3g	544 - HP-Maint Elect Plant	-	-	-	-	-
3h	551 - OP-Maint Supvn & Eng	-	-	-	-	-
3i	552 - OP-Maint of Struct	-	-	-	-	-
3j	553 - OP-Maint Gen & Elect	-	-	-	-	-
3k	554 - OP-Maint Oth Pwr Prd	-	-	-	-	-
3l	568 - Trans-Maint Sup & En	-	-	-	-	-
3n	569 - Trans-Maint Struct	-	-	-	-	-
3m	570 - Trans-Maint St Equip	-	-	-	-	-
3o	571 - Trans-Maint Ovhd Lns	-	-	-	-	-

3p	572 - Trans-Maint Ungrd Ln	-	-	-	-
3q	573 - Trans-Maint Misc Xmn	-	-	-	Maintenance
...	...	-	-	-	-
4a	403 - Depreciation Expense	-	-	-	-
...	...	-	-	-	-
5	TOTALS	-	-	-	-

[illegible]

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AB																	
Operation and Maintenance Detail																	
FERC by accounts and profit center																	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
		Amount (\$)															
		0100/105	0100/110	0100/115	0100/120	0100/122	0100/125	0100/130	0100/135	0100/140	0100/145	0100/150	0100/155	0100/156	0100/157	0100/158	0100/159
Line No.	FERC GL Account	Blenheim-Gilboa	St. Lawrence	Niagara	Potelli	Astoria Energy II	Elyon	Jarvis	Crescent	Miescher Ferry	Ashokan	Kenebec	Hell Gate	Hudson River	Vernon Blvd	23rd & 3rd (Gowanus)	1st & Grand (Kort)
1a	403 - Depreciation Expense																
1b	501 - Steam Product Fuel																
1c	506 - SD-Misc Steam Power																
1d	517 - SD-Maint Boiler Pl																
1e	544 - SD-Maint Misc Steam Pl																
1f	535 - HP-Oper Supv&Engng																
1g	537 - HP-Hydraulic Expense																
1h	538 - HP-Electric Expenses																
1i	539 - HP-Misc Hydr Pwr Gen																
1j	541 - HP-Maint Supv&Engng																
1k	542 - HP-Maint of Struct																
1l	543 - HP-Maint Res Dams/Wtr																
1m	544 - HP-Maint Elect Plant																
1n	545 - HP-Maint Misc Hydr Pl																
1o	546 - OP-Oper Supv&Engng																
1p	548 - OP-Generation Expense																
1q	549 - OP-Misc Oth Pwr Gen																
1r	551 - OP-Maint Supv & Eng																
1s	552 - OP-Maint of Struct																
1t	553 - OP-Maint Gen & Elect																
1u	554 - OP-Maint Oth Pwr Pld																
1v	555 - OPSE-Purchased Power																
1w	560 - Trans-Oper Supv&Eng																
1x	561 - Trans-Load Dispatching																
1y	562 - Trans-Station Expense																
1z	565 - Trans-Years Elect Oth																
1aa	566 - Trans-Misc Years Exp																
1ab	568 - Trans-Maint Sup & En																
1ac	569 - Trans-Maint Struct																
1ad	570 - Trans-Maint Str Equip																
1ae	571 - Trans-Maint Othd Ins																
1af	572 - Trans-Maint Ungrd Ln																
1ag	573 - Trans-Maint Misc Yrns																
1ah	905 - Misc Customer Accts Expt																
1ai	916 - Misc Sales Expense																
1aj	920 - Misc Admin & Genl Salaries																
1ak	921 - Misc Office Supp & Expt																
1al	923 - Administrative Expense Transferred																
1am	929 - Outside Services Employed																
1an	934 - A&G Property Insurance																
1ap	935 - A&G Injuries & Damages Insurance																
1aq	936 - A&G Employee Pension & Benefits (PR/DB)																
1ar	937 - A&G Employee Pension & Benefits																
1as	938 - A&G Regulatory Commission Expense																
1at	939 - Obsolete Excess Inv																
1au	931 - Bonds																
1av	930.5-R & D Expense																
1aw	930.1-A&G-General Advertising Expense																
1ax	930.2-A&G-Miscellaneous & General Expense																
1ay	935 - A&G-Maintenance of General Plant																
1az																	
...																	
2	Contribution to New York State																
3	Overall Result	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

FERC by accounts and profit cent																	
(1)	(2)	(10)	(20)	(31)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)
		0100/160	0100/161	0100/165	0100/205	0100/210	0100/215	0100/220	0100/225	0100/230	0100/235	0100/240	0100/245	0100/255	0100/305	0100/310	0100/320
FERC GA Accounts		Rough Terminal	Brentwood	500MW Combined Cycle	BC Trans	IAE Trans	IR3/Pol Trans	Marcy/Clark Trans	Marcy South Trans	Niagara Trans	Sound Cable	ST Law Trans	765 KV Trans	HTP Trans	DSM	Headquarters	Power for Jobs
	403 - Depreciation Expense																
	501 - Steam Product/Fuel																
	506 - SP-Misc Steam Power																
	512 - SP-Maint Boiler Plt																
	514 - SP-Maint Misc Stm Pl																
	535 - HP-Over Surv&Enrg																
	537 - HP-Hydraulic Expense																
	538 - HP-Electric Expenses																
	539 - HP-Misc Hyd Pwr Gen																
	541 - HP-Maint Surv&Enrg																
	542 - HP-Maint of Struct																
	543 - HP-Maint Res Dam&Wtr																
	544 - HP-Maint Elect Plant																
	545 - HP-Maint Misc Hyd Pl																
	546 - OP-Over Surv&Enrg																
	548 - OP-Generation Expens																
	549 - OP-Misc Oth Pwr Gen																
	551 - OP-Maint Surv& Enrg																
	552 - OP-Maint of Struct																
	553 - OP-Maint Gen & Elect																
	554 - OP-Maint Oth Pwr Prd																
	555 - OPSE-Purchased Power																
	560 - Trans-Over Surv&Enrg																
	561 - Trans-Load Dispatchng																
	562 - Trans-Station Expens																
	565 - Trans-Yman Elect Oth																
	566 - Trans-Misc Yman Exp																
	568 - Trans-Maint Sup & En																
	569 - Trans-Maint Struct																
	570 - Trans-Maint St Equip																
	571 - Trans-Maint Oubd Lns																
	572 - Trans-Maint Ungrd Ln																
	573 - Trans-Maint Misc Xmn																
	905 - Misc Customer Accts Exps																
	916 - Misc Sales Expense																
	920 - Misc Admin & Genl Salaries																
	921 - Misc Office Supp & Exps																
	922 - Administrative Expenses Transferred																
	923 - Outside Services Employed																
	924 - A&G-Property Insurance																
	925 - A&G-Injuries & Damages Insurance																
	926 - A&G-Employee Pension & Benefits (PR/DB)																
	926 - A&G-Employee Pension & Benefits																
	928 - A&G-Regulatory Commission Expense																
	930 - Obsolete/Excess Inv																
	931 - Rents																
	930.5-R & D Expense																
	930.1-A&G-General Advertising Expense																
	930.2-A&G-Miscellaneous & General Expense																
	935 - A&G-Maintenance of General Plant																

Contribution to New York State

Overall Result

Effective Date: 1/24/2023 - Docket #: ER23-491-002 - Page 24

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AC
STEP-UP TRANSFORMERS O&M ALLOCATOR**

<u>Line No.</u>		<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	-		Sch B2; Col 9, Sum Ln 5, 6 and 10
2	Generator Step-Up Transformer Plant-in-Service	-	<div style="border: 1px solid black; width: 50px; height: 20px; display: flex; align-items: center; justify-content: center;"> </div>	Sch B2, Line 12, Col 9
3	Ratio		-	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-		Sch A1; Col 4, Ln 4
5	Removed Step-up Transmission O&M	-		Col 1, Ln 4 x Col 2, Ln 3

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AD
FACTS O&M ALLOCATOR**

<u>Line No.</u>	<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	-	Sch B2; Col 5, Sum Ln 5, 6 and 10
2	FACTS Plant-in-Service	-	Sch B2, Line 13, Col 9
3	Ratio	-	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-	Sch A1: Col 4, Ln 4
5	Reclassified FACTS Transmission Plant	-	Subtract Col 1, Ln 4 * Col 2, Ln 3

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AE
MICROWAVE TOWER RENTAL INCOME**

	(1)	(2)	(3)
Line No.	Posting Date	Account	Income Amount (\$)
1a			
1b			
1c			
1d			
1e			
1f			
1g			
1h			
1i			
1j			
1k			
1l			
1n			
...			
2			-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

WORK PAPER AF

~~POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)~~

		(1)	(2)
Line No.	Item		Amount (\$)
1	Total NYPA PBOP		
2	PBOP Capitalized		
3	PBOP contained in Cost of Service	Line 1 less line 2	-
4	Base PBOP Amount		35,797,785
5	PBOP Adjustment	Line 4 less line 3	-

This work paper includes total NYPA PBOP which is allocated to transmission by the allocator as shown on Schedule A2.

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AG
PROPERTY INSURANCE ALLOCATION**

<u>Line No.</u>	<u>Site</u>	<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Allocated Insurance Expense - Transmission (\$)</u> (3)	<u>Notes</u> (4)
1a					Allocated based on transmission gross plant ratio from Work Paper AI
1b					
1c					
1d					
...					
2	Subtotal (Gross Transmission Plant Ratio)	-	-	-	
3a					
3b					
...					
4	Subtotal (Full Transmission)	-	100.00%	-	
5	Grand Total			-	

NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, ____

WORK PAPER AI
 PROPERTY INSURANCE ALLOCATOR

		<u>12/31/</u> <u>(\$)</u>	<u>12/31/</u> <u>(\$)</u>	<u>Average</u>	<u>Gross Plant in</u> <u>Service Ratio</u>	<u>Source</u>
		(1)	(2)	(3)	(4)	(5)
1	PRODUCTION	-	-	-	-	WP-BC
2	TRANSMISSION (353 Station Equip.)	-	-	-	-	WP-BC
3	TOTAL	-	-	-	-	

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BA
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)**

		Included General & Transmission Plant - Depreciation ____			
		(1)	(2)	(3)	(4)
		Site	FERC Acct #	Item	Depreciation (\$)
Line No.	Source/Comments	Included General Plant			
1a			390		-
1b			390		-
1c			390		-
1d			390		-
1e			390		-
1f			390		-
...			390		-
...			390		-
2			390	Subtotal General - Structures & Improvements	-
3a			391		-
3b			391		-
3c			391		-
3d			391		-
3e			391		-
...			391		-
...			391		-
4			391	Subtotal General - Office Furniture & Equipment	-
5a			392		-
5b			392		-
5c			392		-
5d			392		-
5e			392		-
...			392		-
...			392		-
6			392	Subtotal General - Transportation Equipment	-
7a			393		-
7b			393		-
7c			393		-
7d			393		-
...			393		-
...			393		-
8			393	Subtotal General - Stores Equipment	-
9a			394		-
9b			394		-
9c			394		-
9d			394		-
9e			394		-
...			394		-
...			394		-
10			394	Subtotal General - Tools, Shop & Garage Equipment	-
11a			395		-
11b			395		-
11c			395		-
11d			395		-
11e			395		-
...			395		-
...			395		-
12			395	Subtotal General - Laboratory Equipment	-
13a			396		-
13b			396		-
13c			396		-
13d			396		-
13e			396		-
...			396		-
...			396		-
14			396	Subtotal General - Power Operated Equipment	-
15a			397		-
15b			397		-
15c			397		-
15d			397		-
15e			397		-
15f			397		-
15g			397		-
...			397		-
...			397		-
16			397	Subtotal General - Communication Equipment	-
17a			398		-
17b			398		-
17c			398		-
17d			398		-
17e			398		-
...			398		-
...			398		-
18			398	Subtotal General - Miscellaneous Equipment	-
19a			399		-
19b			399		-
19c			399		-

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BA

DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

(1)		Included General & Transmission Plant - Depreciation ____		(4)
Site		FERC	(3)	
Included Transmission Plant		Acct #	Item	Depreciation (\$)
22a		352		-
22b		352		-
22c		352		-
22d		352		-
22e		352		-
22f		352		-
22g		352		-
...		352		-
...		352		-
23		352	Subtotal Transmission - Structures & Improvements	-
24a		353		-
24b		353		-
24c		353		-
24d		353		-
24e		353		-
24f		353		-
24g		353		-
24h		353		-
...		353		-
...		353		-
25		353	Subtotal Transmission - Station Equipment	-
26a		354		-
26b		354		-
26c		354		-
26d		354		-
26e		354		-
26f		354		-
...		354		-
...		354		-
27		354	Subtotal Transmission - Towers & Fixtures	-
28a		355		-
28b		355		-
28c		355		-
28d		355		-
28e		355		-
...		355		-
...		355		-
29		355	Subtotal Transmission - Poles & Fixtures	-
30a		356		-
30b		356		-
30c		356		-
30d		356		-
30e		356		-
30f		356		-
...		356		-
...		356		-
31		356	Subtotal Transmission - Overhead Conductors & Devices	-
32a		357		-
32b		357		-
32c		357		-
...		357		-
...		357		-
33		357	Subtotal Transmission - Underground Conduit	-
34a		358		-
34b		358		-
34c		358		-
...		358		-
...		358		-
35		358	Subtotal Transmission - Underground Conductors & Devices	-
36a		359		-
36b		359		-
36c		359		-
36d		359		-
36e		359		-
36f		359		-
...		359		-
...		359		-
37		359	Subtotal Transmission - Roads & Trails	-
...				
38	Total Included Transmission Plant			-

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT										
YEAR ENDING DECEMBER 31, _____										
WORK PAPER BB _____-_____- EXCLUDED PLANT IN SERVICE										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Source/Comments	EXCLUDED TRANSMISSION	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
1										
1a			-	-	-	-	-	-	-	-

2		SUBTOTAL 500mW C - C at Astoria								
3			-	-	-	-	-	-	-	-
3a			-	-	-	-	-	-	-	-
3b			-	-	-	-	-	-	-	-
3c			-	-	-	-	-	-	-	-
3d			-	-	-	-	-	-	-	-
3e			-	-	-	-	-	-	-	-
3f			-	-	-	-	-	-	-	-
3g			-	-	-	-	-	-	-	-
3h			-	-	-	-	-	-	-	-
3i			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
4		SUBTOTAL Astoria 2 (AE-II) Substation	-	-	-	-	-	-	-	-
5										
5a			-	-	-	-	-	-	-	-
5b			-	-	-	-	-	-	-	-
5c			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
6		SUBTOTAL Small Hydro	-	-	-	-	-	-	-	-
7										
7a			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
8		SUBTOTAL FLYNN (Holtsville)	-	-	-	-	-	-	-	-
8a			-	-	-	-	-	-	-	-
8b			-	-	-	-	-	-	-	-
8c			-	-	-	-	-	-	-	-
8d			-	-	-	-	-	-	-	-
8e			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
9		SUBTOTAL Poletti	-	-	-	-	-	-	-	-
10			-	-	-	-	-	-	-	-
10a			-	-	-	-	-	-	-	-
10b			-	-	-	-	-	-	-	-
10c			-	-	-	-	-	-	-	-
10d			-	-	-	-	-	-	-	-
10e			-	-	-	-	-	-	-	-
10f			-	-	-	-	-	-	-	-
10g			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
11		SUBTOTAL SCPP	-	-	-	-	-	-	-	-
12										
---			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
13		TOTAL EXCLUDED TRANSMISSION	-	-	-	-	-	-	-	-

<p style="text-align: center;">NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, ____</p> <p style="text-align: center;">WORK PAPER BB ____ EXCLUDED PLANT IN SERVICE</p>										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
14	EXCLUDED GENERAL									
14a			-	-	-	-	-	-	-	-
14b			-	-	-	-	-	-	-	-
14c			-	-	-	-	-	-	-	-
14d			-	-	-	-	-	-	-	-
14e			-	-	-	-	-	-	-	-
14f			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
15	SUBTOTAL 500Mw CC		-	-	-	-	-	-	-	-
16										
16a			-	-	-	-	-	-	-	-
16b			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
17	SUBTOTAL Small Hydro		-	-	-	-	-	-	-	-
18										
18a			-	-	-	-	-	-	-	-
18b			-	-	-	-	-	-	-	-
18c			-	-	-	-	-	-	-	-
18d			-	-	-	-	-	-	-	-
18e			-	-	-	-	-	-	-	-
18f			-	-	-	-	-	-	-	-
18g			-	-	-	-	-	-	-	-
18h			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
19	SUBTOTAL Flynn		-	-	-	-	-	-	-	-
20										
20a			-	-	-	-	-	-	-	-
20b			-	-	-	-	-	-	-	-
20c			-	-	-	-	-	-	-	-
20d			-	-	-	-	-	-	-	-
20e			-	-	-	-	-	-	-	-
20f			-	-	-	-	-	-	-	-
20g			-	-	-	-	-	-	-	-
20h			-	-	-	-	-	-	-	-
20i			-	-	-	-	-	-	-	-
20j			-	-	-	-	-	-	-	-
20k			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
21	SUBTOTAL Poletti		-	-	-	-	-	-	-	-
22										
22a			-	-	-	-	-	-	-	-
22b			-	-	-	-	-	-	-	-
22c			-	-	-	-	-	-	-	-
22d			-	-	-	-	-	-	-	-
22e			-	-	-	-	-	-	-	-
22f			-	-	-	-	-	-	-	-
22g			-	-	-	-	-	-	-	-
22h			-	-	-	-	-	-	-	-
22i			-	-	-	-	-	-	-	-
22j			-	-	-	-	-	-	-	-
22k			-	-	-	-	-	-	-	-
22l			-	-	-	-	-	-	-	-
22n			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-
23	SUBTOTAL SCPP		-	-	-	-	-	-	-	-
24										
---			-	-	-	-	-	-	-	-
---			-	-	-	-	-	-	-	-

25

SUBTOTAL

TOTAL EXCLUDED GENERAL

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
			Capital assets, not being depreciated:								
1			Land								
1a											
1b											
1c											
1d											
1e											
1f											
1g											
1h											
1i											
1j											
1k											
1l											
1n											
1m											
1o											
1p											
1q											
1r											
1s											
1t											
1u											
1v											
1w											
1x											
1y											
1z											
1aa											
1ab											
1ac											

1ad
1ae
1af
1ag

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
1ah												
1ai												
...												
...												
2				Land Total	-	-	-	-	-	-	-	-
3				Construction in progress								
3a		Adjustments		CWIP								
4				Construction in progress Total	-	-	-	-	-	-	-	-
5				Total capital assets not being depreciated	-	-	-	-	-	-	-	-
				Capital assets, being depreciated:								
				Production - Hydro								
6												
6a												
6b												
6c												
6d												
6e												
6f												
6g												
6h												
6i												
6j												
6k												
6l												
6n												
6m												
6o												

6p
6q
6r
6s

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
6t												
6u												
6v												
6w												
6x												
6y												
6z												
6aa												
6ab												
6ac												
6ad												
6ae												
6af												
6ag												
...												
...												
7				Production - Hydro Total	-	-	-	-	-	-	-	-
8				Production - Gas turbine/combined cycle								
8a												
8b												
8c												
8d												
8e												
8f												
8g												
8h												
8i												
8j												
8k												
8l												

8n
8m
8o
8p
8q

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
8r												
8s												
8t												
8u												
8v												
8w												
8x												
8y												
8z												
8aa												
8ab												
8ac												
8ad												
8ae												
8af												
8ag												
8ah												
8ai												
8aj												
8ak												
8al												
8am												
8an												
8ao												
8ap												
8aq												
8ar												
8as												
8at												
8au												
8av												
8aw												
8ax												
8ay												

--	--

NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
 PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
8bc												
8bd												
...												
...												
9				Production - Gas turbine/combined cycle Total	-	-	-	-	-	-	-	-
10				Transmission								
10a												
10b												
10c												
10d												
10e												
10f												
10g												
10h												
10i												
10j												
10k												
10l												
10m												
10n												
10o												
10p												
10q												
10r												
10s												
10t												
10u												
10v												
10w												
10x												

10y
10z
10aa
10ab

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
10ac											
10ad											
10ae											
10af											
10ag											
10ah											
10ai											
10aj											
10ak											
10al											
10am											
10an											
10ao											
10ap											
10aq											
10ar											
10as											
10at											
10au											
10av											
10aw											
10ax											
10ay											
10az											
10ba											
10bb											
10bc											
10bd											
10be											
10bf											
10bg											
10bh											

10bi
10bj
10bk
10bl
10bm

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
10bn												
10bo												
10bp												
10bq												
10br												
...												
...												
11				Transmission Total	-	-	-	-	-	-	-	-
												-
12				General								
12a												
12b												
12c												
12d												
12e												
12f												
12g												
12h												
12i												
12j												
12k												
12l												
12m												
12n												
12o												
12p												
12q												
12r												
12s												
12t												
12u												
12v												
12w												

[Redacted]

[Redacted]	[Redacted]
------------	------------

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
12aa												
12ab												
12ac												
12ad												
12ae												
12af												
12ag												
12ah												
12ai												
12aj												
12ak												
12al												
12am												
12an												
12ao												
12ap												
12aq												
12ar												
12as												
12at												
12au												
12av												
12aw												
12ax												
12ay												
12az												
12ba												
12bb												
12bc												
12bd												
12be												
12bf												
12bg												
12bh												

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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
12bl												
12bm												
12bn												
12bo												
12bp												
12bq												
12br												
12bs												
12bt												
12bu												
12bv												
12bw												
12bx												
12by												
12bz												
12ca												
12cb												
12cc												
12cd												
12ce												
12cf												
12cg												
12ch												
12ci												
12cj												
12ck												
12cl												
12cm												
12cn												
12co												
12cp												
12cq												
12cr												
12cs												

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**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, _____**

WORK PAPER BC

~~PLANT IN SERVICE DETAIL~~

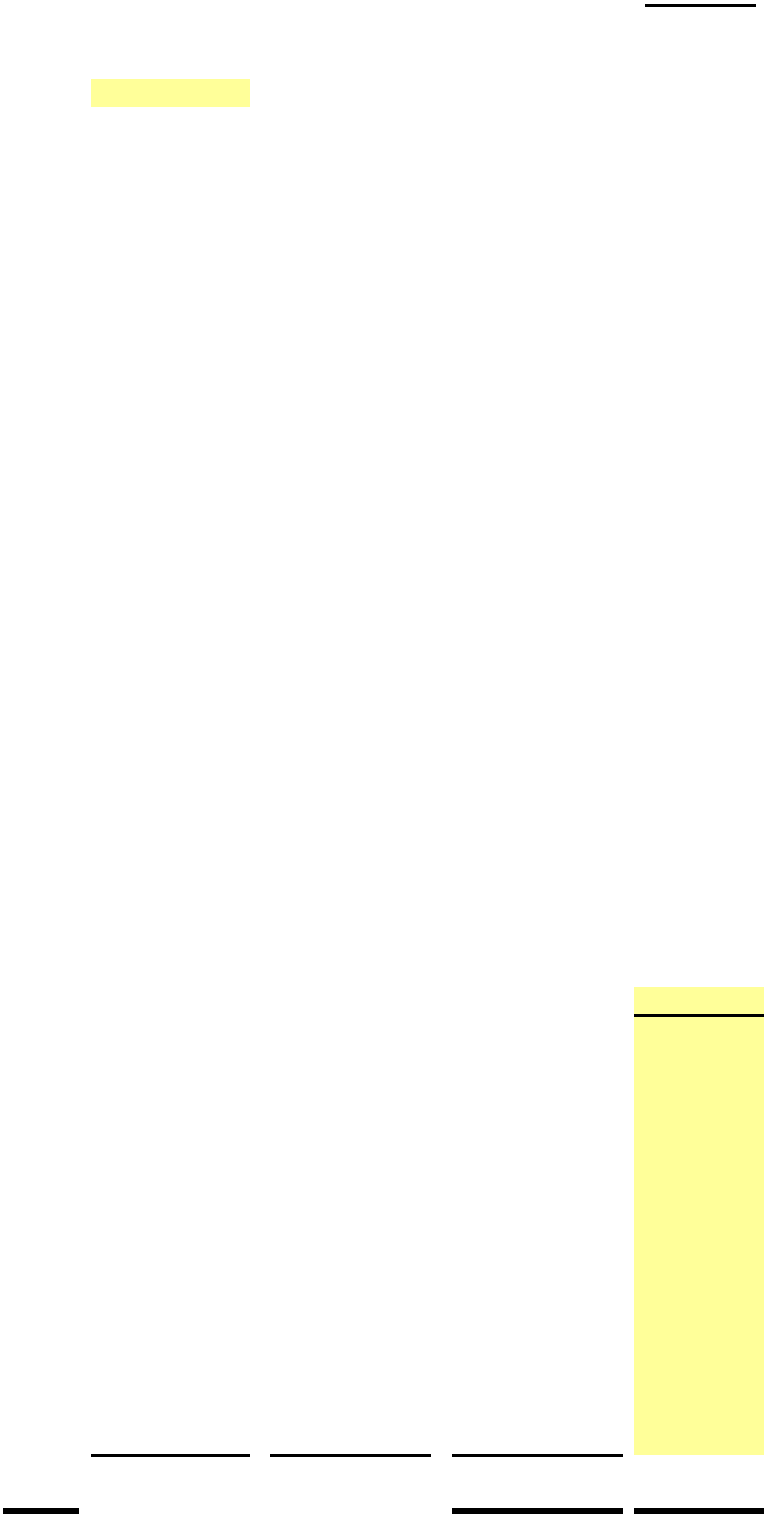
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
12cw												
12cx												
12cy												
12cz												
12da												
...												
...												
13				General Total								
14				Total capital assets, being depreciated	-	-	-	-	-	-	-	-
15				Net value of all capital assets	-	-	-	-	-	-	-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BD
MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION
AND UNAMORTIZED BALANCE**

<u>Line No.</u>	<u>Year</u>	<u>Beginning Unamortized Lease Asset/ Obligation (\$)</u>	<u>Ending Unamortized Lease/Asset (\$)</u>	<u>Capitalized Lease Amortization (\$)</u>	<u>Current Year Average Unamortized Balance</u>
	(1)	(2)	(3)	(4)	(5)
1	1988	-	-	-	
2	1989	-	-	-	
3	1990	-	-	-	
4	1991	-	-	-	
5	1992	-	-	-	
6	1993	-	-	-	
7	1994	-	-	-	
8	1995	-	-	-	
9	1996	-	-	-	
10	1997	-	-	-	
11	1998	-	-	-	
12	1999	-	-	-	
13	2000	-	-	-	
14	2001	-	-	-	
15	2002	-	-	-	
16	2003	-	-	-	
17	2004	-	-	-	
18	2005	-	-	-	
19	2006	-	-	-	
20	2007	-	-	-	
21	2008	-	-	-	
22	2009	-	-	-	
23	2010	-	-	-	
24	2011	-	-	-	
25	2012	-	-	-	
26	2013	-	-	-	
27	2014	-	-	-	
28	2015	-	-	-	
29	2016	-	-	-	
30	2017	-	-	-	
31	2018	-	-	-	
32	2019	-	-	-	
33	2020	-	-	-	
34	2021	-	-	-	-
35	2022	-	-	-	
36	2023	-	-	-	
37	2024	-	-	-	
38	2025	-	-	-	
39	2026	-	-	-	
40	2027	-	-	-	
41	2028	-	-	-	
42	2029	-	-	-	
43	2030	-	-	-	
44	2031	-	-	-	
45	2032	-	-	-	
46	2033	-	-	-	

47	2034	-	-	-
48	2035	-	-	-
49	2036	-	-	-
50	2037	-	-	-
51	Total	-	-	-



NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, _____

WORK PAPER BE
FACTS PROJECT PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

LN	Cap.Date	Asset Description	(1) Electric Plant in Service (\$)	(2) Accumulated Depreciation (\$)	(3) Electric Plant in Service (Net \$)	(4) Depreciation Expense (\$)	(5) Electric Plant in Service (\$)	(6) Accumulated Depreciation (\$)	(7) Electric Plant in Service (Net \$)	(8) Depreciation Expense (\$)
1a										
1b										
1...	...									
2		Total Plant	-	-	-	-	-	-	-	-
3		Year-Over-Year Accumulated Depreciation								

Note: The FACTS project data is based on NYPA's financial records with adherence to FERC's Uniform System of Accounts and U.S. generally accepted accounting principles.

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BF
GENERATOR STEP-UP TRANSFORMERS BREAKOUT**

	Asset No.	Electric Plant in Service (\$) (1)	Accumulated Depreciation (\$) (2)	Electric Plant (Net \$) (3)	Depreciation Expense (\$) (4)	Electric Plant in Service (\$) (5)	Accumulated Depreciation (\$) (6)	Electric Plant (Net \$) (7)	Depreciation Expense (\$) (8)
1									
1a									
1b									
1c									
...									
		-	-	-	-	-	-	-	-
2									
2a									
2b									
2c									
2d									
2e									
2f									
2g									
2h									
...									
		-	-	-	-	-	-	-	-
3									
3a									
...									
		-	-	-	-	-	-	-	-
4									
4a									
...									
		-	-	-	-	-	-	-	-
5									
5a									
5b									
5c									
...									
		-	-	-	-	-	-	-	-
6									
6a									
...									
		-	-	-	-	-	-	-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BG
RELICENSING/RECLASSIFICATION EXPENSES**

	Plant in Service (\$) (1)	Accumulated Depreciation (\$) (2)	Plant in Service (Net \$) (3)	Depreciation Expense (\$) (4)	Plant in Service (\$) (5)	Accumulated Depreciation (\$) (6)	Plant in Service (Net \$) (7)	Depreciation Expense (\$) (8)
--	---------------------------------	-----------------------------------------	-------------------------------------	-------------------------------------	---------------------------------	-----------------------------------------	-------------------------------------	-------------------------------------

NIAGARA

1a
1b
1c
...
1

	-	-	-	-	-	-	-	-
--	---	---	---	---	---	---	---	---

ST. LAWRENCE

2a
2b
2c
2d
2e
2f
2g
...
2

	-	-	-	-	-	-	-	-
--	---	---	---	---	---	---	---	---

BLLENHEIM GILBOA

3a
...
...
...
3

	-	-	-	-	-	-	-	-
--	---	---	---	---	---	---	---	---

4a
...

...
...
4

- - - - - - - - -

5 Total Expenses

- - - - - - - - -

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**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BH
ASSET IMPAIRMENT**

	(1)	(2)	(3)	(4)	(5)
	Posting Date	Profit Center	Account	Impairment Amount (\$)	Facility
1a					
1b					
1c					
1d					
1e					
1f					
1g					
...					
2				-	
3	Total Impairment - Production			-	
4	Total Impairment - Transmission			-	
5	Total Impairment - General Plant			-	

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BI
COST OF REMOVAL**

Cost of Removal to Regulatory Assets - Depreciation:

(1)		(2)	(3)
		Amount (\$)	Amount (\$)
1	Production		
2	Transmission		
3	General		
4	Total	-	-

Note: The Cost of Removal data is based on NYPA's accounting records under the provisions of FASB Accounting Standards Codification Topic 980.

	12/31/ 2019	12/31/ 2018	Average
Operating income	\$16,700	\$16,700	\$16,700
Depreciation expense	1,000	1,000	1,000
Amortization expense	1,000	1,000	1,000
Gain on sale of equipment	(1,000)	(1,000)	(1,000)
Loss on sale of investments	(1,000)	(1,000)	(1,000)
Change in accounts receivable	1,000	1,000	1,000
Change in inventory	(1,000)	(1,000)	(1,000)
Change in prepaid expenses	(1,000)	(1,000)	(1,000)
Change in accounts payable	1,000	1,000	1,000
Change in accrued liabilities	(1,000)	(1,000)	(1,000)
Change in deferred tax liability	(1,000)	(1,000)	(1,000)
Change in other non-current assets	(1,000)	(1,000)	(1,000)
Change in other non-current liabilities	(1,000)	(1,000)	(1,000)
Change in cash and cash equivalents	1,000	1,000	1,000
Total change in cash and cash equivalents	1,000	1,000	1,000
Cash and cash equivalents at beginning of period	1,000	1,000	1,000
Cash and cash equivalents at end of period	2,000	2,000	2,000

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER CA
MATERIALS AND SUPPLIES**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	NYPA Acct #	Facility	Total M&S Inventory (\$) 12/31/ ____	Total M&S Inventory (\$) 12/31/ ____	Avg. M&S Inventory ____-14	Transmission Allocator	Allocated M&S (\$)
1a	1100	NIA					
1b	1200	STL					
1c	3100	POL					
1d	3200	Flynn					
1e	1300	B/G					
1f	3300	500MW					
1g	2100	CEC					
...	-	-					
2		Facility Subtotal	-	-			
3a	Reserve for Degraded Materials						
3b	Reserve for Excess and Obsolete Inventory						
...	-	-					
4		Reserves Subtotal	-	-			
5		Total	-	-	-	-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER CB
ESTIMATED PREPAYMENTS AND INSURANCE**

	____(1)____	____(2)____	____(3)____
	Date	Property Insurance (\$)	Other Prepayments (\$)
1	12/31/____	-	
2	12/31/____	-	
3	Beginning/End of Year Average	-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

WORK PAPER DA WEIGHTED COST OF CAPITAL								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		
Component	Amount (\$)	Actual Share	Equity Cap	Applied Share	Cost Rate	Weighted Cost		
1 Long-Term Debt	- 6/	-	50.00%	-	- 2/	-		
2 Preferred Stock	-	-	-	-	- 3/	-		
3 Common Equity	- 1/	-	50.00%	- 4/	9.45% 5/	-		
4 Total	-	-	100%	-		-		
Notes								
1/:								
5 Total Proprietary Capital	-	Workpaper WP-DB Ln (5), average of Col (2) and (3)						
6 less Preferred	-							
7 less Acct. 216.1	-							
8 Common Equity	-							
2/:								
9 Total Long Term Debt Interest	-	Workpaper WP-DB Col (2) Ln (2)						
10 Net Proceeds Long Term Debt	-	Workpaper WP-DB Ln (4), average of Col (2) and (3)						
11 LTD Cost Rate	- 7/							
3/:								
12 Preferred Dividends	-							
13 Preferred Stock	-							
14 Preferred Cost Rate	-							
15 4/: The capital structure listed in Col (3) is calculated based on the total capitalization amount listed in column (2). The Equity Cap in Col (4) Ln (3) is fixed and cannot be modified or deleted absent an FPA Section 205 or 206 filing to FERC. The Applied Equity Share in Col (5) Ln (3) will be the actual common equity share, not to exceed the Equity Cap in Col (4) Ln (3). The debt share is calculated as 1 minus the equity share.								
16 5/: The ROE listed in Col (6), Ln (3) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.								
17 6/: The Long-Term Debt Amount (\$) in Col (2) Ln (1) is the Gross Proceeds Outstanding Long Term Debt, the average of WP-DB Ln (3e), Col (2) and (3).								
18 7/: The Long-Term Debt Cost Rate is calculated as the Total Long Term Debt Interest [Workpaper WP-DB Col (2) Ln (2)] divided by the Net Proceeds Long Term Debt [Workpaper WP-DB row (4), average of Col (2) and (3)].								

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER DB
CAPITAL STRUCTURE
LONG-TERM DEBT AND RELATED INTEREST**

(1)	(2)	(3)	(4)
	____ Amount (\$)	____ Amount (\$)	NYPA Form 1 Equivalent
1 Long Term Debt Cost			
1a Interest on Long-Term Debt			p. 117 ln. 62 c,d
1b Amort. of Debt Disc. and Expense			p. 117 ln. 63 c,d
1c Amortization of Loss on Reacquired Debt			p. 117 ln. 64 c,d
1d (Less) Amort. of Premium on Debt			p. 117 ln. 65 c,d
1e (Less) Amortization of Gain on Reacquired Debt			p. 117 ln. 66 c,d
2 Total Long Term Debt Interest	-	-	
3 Long Term Debt			
3a Bonds			p. 112 ln. 18 c,d
3b (Less) Reacquired Bonds			p. 112 ln. 19 c,d
3d Other Long Term Debt			p. 112 ln. 21 c,d
3e Gross Proceeds Outstanding LT Debt	-	-	
3f (Less) Unamortized Discount on Long-Term Debt			p. 112 ln. 23 c,d
3g (Less) Unamortized Debt Expenses			p. 111 ln. 69 c,d
3h (Less) Unamortized Loss on Reacquired Debt			p. 111 ln. 81 c,d
3i Unamortized Premium on Long-Term Debt			p. 112 ln. 22 c,d
3k Unamortized Gain on Reacquired Debt			p. 113 ln. 61 c,d
4 Net Proceeds Long Term Debt	-	-	
5 Net Position	-	-	

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER EA
CALCULATION OF A&G AND GENERAL PLANT ALLOCATOR**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Profit Center(s)	Site	Labor ^{1/} \$	Net Plant ^{2/} \$	Net Revenue ^{3/} \$	Labor %	Net Plant %	Net Revenue %	Allocator Ratio
1a	105	Blenheim-Gilboa							0.00%
1b	110	St. Lawrence							0.00%
1c	115	Niagara							0.00%
1d	120	Poletti							0.00%
1e	125	Flynn							0.00%
1f									
1g	122	AE II							0.00%
1h									
1i	130-150	Total Small Hydro							0.00%
1j									
1k	155-161	Total Small Clean Power Plants							0.00%
1l									
1n	165	500MW Combined Cycle							0.00%
1m									
1o	205-245	Total Included Transmission							0.00%
1p									
1q	321	Recharge New York							0.00%
1r									
1s	600	SENY							0.00%
...	-	-							0.00%
		Total - Production + Transmission	-	-	-	0.00%	0.00%	0.00%	0.00%
		Total - Production Only	-	-	-	0.00%	0.00%	0.00%	0.00%

Notes

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR- IS
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
(\$ Millions)**

	Description (1)	Actual (2)	Actual (3)
1	Operating Revenues		
1a	Power Sales		
1b	Transmission Charges		
1c	Wheeling Charges		
1d	Other		
...	-		
2	Total Operating Revenues	-	-
3	Operating Expenses		
3a	Purchased Power		
3b	Fuel Oil and Gas		
3c	Wheeling		
3d	Operations		
3e	Maintenance		
3f	Depreciation		
3g	Impairment Cost		
...	-		
4	Total Operating Expenses	-	-
5	Operating Income	-	-
6	Nonoperating Revenues		
6a	Investment Income		
6b	Other		
...	-		
7	Investments and Other Income	-	-
8	Nonoperating Expenses		
8a	Contribution to New York State		
8b	Interest on Long-Term Debt		
8c	Interest - Other		
8d	Interest Capitalized		
8e	Amortization of Debt Premium		
8f	Canal Reimbursement Agreement		
...	-		
9	Investments and Other Income	-	-
10	Net Income Before Contributed Capital	-	-
11	Contributed Capital - Wind Farm Transmission Assets		
...	-	-	-
13	Change in net position	-	-

The diagram consists of a series of yellow rectangular blocks arranged in a sequence, connected by horizontal lines. The blocks are positioned at different heights and widths, suggesting a flow or progression. The sequence starts with a small block on the left, followed by a larger block, then a medium block, and continues with several more blocks of varying sizes and positions, all connected by horizontal lines. The overall layout suggests a process flow or a data sequence.

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION
(\$ Millions)**

	DESCRIPTION	DECEMBER ____	DECEMBER ____
	(1)	(2)	(3)
1	Assets and Deferred Outflows		
1a	Current Assets:		
1b	Cash and cash equivalents		
1c	Investment in securities		
1d	Investments in securities- restricted		
1e	Receivables - customers		
1f	Materials and supplies, at average Cost:		
1g	Plant and general		
1h	Fuel		
1i	Miscellaneous receivables and other		
...	-		
2	Total current assets	-	-
3	Noncurrent Assets:		
3a	Restricted funds:		
3b	Cash and cash equivalents		
3c	Investment in securities		
...	-		
4	Total restricted assets	-	-
5	Capital funds:		
5a	Cash and cash equivalents		
5b	Investment in securities		
...	-		
6	Total capital funds	-	-
7	Capital Assets		
7a	Capital assets not being depreciated		
7b	Capital assets, net of accumulated depreciation		
...	-		
8	Total capital assets	-	-
9	Other noncurrent assets:		
9a	Receivable - New York State		
9b	Notes receivable - nuclear plant sale		
9c	Other long-term assets		
...	-		
10	Total other noncurrent assets	-	-
11	Total noncurrent assets	-	-

[illegible]

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION
(\$ Millions)**

1/ Source: Annual Financial Statements

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION
(\$ Millions)**

	DESCRIPTION	DECEMBER ____	DECEMBER ____
16	Liabilities, Deferred Inflows and Net Position		
16a	Current Liabilities:		
16b	Accounts payable and accrued liabilities		
16c	Short-term debt		
16d	Long-term debt due within one year		
16e	Capital lease obligation due within one year		
16f	Risk management activities - derivatives		
...	-		
17	Total current liabilities	-	-
18	Noncurrent liabilities:		
18a	Long-term debt:		
18b	Senior:		
18c	Revenue bonds		
18d	Adjustable rate tender notes		
18e	Subordinated:		
18f	Subordinated Notes, Series 2012		
18g	Commercial paper		
...	-		
19	Total long-term debt	-	-
20	Other noncurrent liabilities:		
20a	Capital lease obligation		
20b	Liability to decommission divested nuclear facilities		
20c	Disposal of spent nuclear fuel		
20d	Relicensing		
20e	Risk management activities - derivatives		
20f	Other long-term liabilities		
...	-		
21	Total other noncurrent liabilities	-	-
22	Total noncurrent liabilities	-	-
23	Total liabilities	-	-
24	Deferred inflows:		
24a	Cost of removal obligation		
24b	Accumulated increase in fair value of hedging		
24c	Pensions (Note 10)		
24d	Postemployment benefits other than pensions (Note 11)		
...	-		
25	Net position:	-	-

[illegible]

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION
(\$ Millions)**

1/ Source: Annual Financial Statements

WORK PAPER AR-Cap Assets

Effective Date: 1/24/2023 - Docket #: ER23-491-002 - Page 81

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____
WORK PAPER Reconciliations
RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	<u>OPERATION & MAINTANANCE EXPENSES</u>								
		Operations	Maintenance	Total O&M					
1a	Operations & Maintenance Expenses - as per Annual Report	-	-	-					
	Excluded Expenses								
1b	Production	-	-	-					
1c	A&G in FERC Acct 549 - OP-Misc Oth Pwr Gen	-	-	-					
1d	FERC acct 905 (less contribution to New York State)	-	-	-					
1e	FERC acct 916 - Misc Sales Expense	-	-	-					
...	...								
...	...								
1h	A&G not allocated to Transmission	-	-	-					
	Adjustments								
1i	Less A/C 924 - Property Insurance	-	-	-					
1j	Less A/C 925 - Injuries & Damages Insurance	-	-	-					
1k	Less EPRI Dues	-	-	-					
1l	Less A/C 928 - Regulatory Commission Expense	-	-	-					
1m	Less A/C 930.5 - R&D Expense	-	-	-					
1n	PBOP Adjustment	-	-	-					
1o	924 -Property Insurance as allocated	-	-	-					
1p	925 - Injuries & Damages Insurance as allocated	-	-	-					
1q	930.5 - R&D Expense	-	-	-					
1r	Step-up Transformers	-	-	-					
1s	FACTS	-	-	-					
1t	Microwave Tower Rental Income	-	-	-					
...	...								
...	...								
1w	Reclassifications (post Annual Report)	-	-	-					
1x	Operations & Maintenance Expenses - as per ATRR	-	-	-					
	check	-	-	-					

<u>Electric Plant in</u>	<u>Accumulated</u>	<u>Electric Plant in</u>	<u>Depreciation</u>	<u>Electric Plant in</u>	<u>Accumulated</u>	<u>Electric Plant in</u>	<u>Depreciation</u>
<u>Service (\$)</u>	<u>Depreciation (\$)</u>	<u>Service - Net (\$)</u>	<u>Expense (\$)</u>	<u>Service (\$)</u>	<u>Depreciation (\$)</u>	<u>Service - Net (\$)</u>	<u>Expense (\$)</u>

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3a	As per Annual Report		
3b	Plant and General	-	-
3c	As per ATRR	-	-
3d	check	-	-

4 CAPITAL STRUCTURE

		Long -Term Debt	Common Equity	Long -Term Debt	Common Equity
4a	As per Annual Report				
4b	Long-Term	-	-	-	-
4c	Short-Term	-	-	-	-
4d	Unamortized Premium/Discount	-	-	-	-
4e	Total	-	-	-	-
4f	As per ATRR (Note 4)	-	-	-	-
4g	check	-	-	-	-
	<u>Notes</u>				
4h	4 Actual common equity amounts not used in weighted average cost of capital.				
...	...				

5 INTEREST ON LONG-TERM DEBT

5a	As per Annual Report		
5b	Interest LTD (including Swaps, Deferred Refinancing)	-	-
5c			
5d	Debt Discount/Premium	-	-
5e	Total	-	-
5f	As per ATRR		
5g	Interest LTD (including Swaps, Deferred Refinancing)	-	-
5h	Debt Discount/Premium	-	-
5i	Total	-	-
5j	check	-	-
	<u>Notes</u>		
...	...		

6 REVENUE REQUIREMENT

6a	As per Annual Report	-
6b	SENY load (note 5)	
6c	FACTS revenue (note 6)	
6d	Timing differences	
...		
7a	Subtotal	-
7b	FERC approved ATRR (line 6a + line 7a)	-
7c	check	-

	<u>Notes</u>	
7d	5 Amount that NYPA will credit to its ATRR assessed to the SENY customer load. These revenues are included in the Annual Report within Production Revenues.	
7e	6 Compensation for FACTS through the NYISO's issuance of Transmission Congestion Contract ("TCC") payments	

8 OTHER POSTEMPLOYMENT BENEFIT PLANS

8a	As per Annual Report	
8b	Annual OPEB Cost	-
8c	...	-
8d	Subtotal	-
8e	As per ATRR	
8f	Total NYPA PBOP	-
8g	check	-

