

14.2.3 NYPA Formula Rate

14.2.3.1 NYPA Formula Rate Template

INDEX

INDEX NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

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SCH - Summary

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

TRANSMISSION REVENUE REQUIREMENT SUMMARY

<u>Line No.</u>	<u>A. OPERATING EXPENSES</u>	<u>TOTAL \$</u> (1)	<u>SOURCE/COMMENTS</u> (2)
1	Operation & Maintenance Expense	-	Schedule A1, Col 5, Ln 17
2	Administration & General Expenses	-	Schedule A2, Col 5, Ln 22
3	Depreciation & Amortization Expense	-	Schedule B1, Col 6, Ln 26
4	TOTAL OPERATING EXPENSE	-	Sum lines 1, 2, & 3
5	<u>B. RATE BASE</u>	-	Schedule C1, Col 5, Ln 10
6	Return on Rate Base	-	Schedule C1, Col 7, Ln 10
7	TOTAL REVENUE REQUIREMENT	-	Line 4 + Line 6
8	Incentive Return	-	Schedule F1, page 2, line 2, col. 13
9	True-up Adjustment	-	Schedule F3, page 1, line 3, col. 10
10	NET ADJUSTED REVENUE REQUIREMENT	-	Line 7 + line 8 + line 9
Breakout by Project			
11	NTAC Facilities	-	Schedule F1, page 2, line 1a, col. 16
11a	Project 1 - Marcy South Series Compensation	-	Schedule F1, page 2, line 1b, col. 16
11b	Project 2	-	Schedule F1, page 2, line 1c, col. 16
11c	-	-	
...	-	-	
12	Total Break out	-	Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. and annual revenue requirements. If the first year is a



SCH-A1

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE A1
OPERATION & MAINTENANCE EXPENSE SUMMARY (\$)**

<u>Line No.</u>	<u>FERC Account (1)</u>	<u>FERC Account Description (2)</u>	<u>Source (3)</u>	<u>Total (4)</u>	<u>Grand Total (5)</u>
Transmission:					
		OPERATION:			
1	560	Supervision & Engineering	WP-AA, Col (6)	-	
2	561	Load Dispatching	WP-AA, Col (6)	-	
3	562	Station Expenses	WP-AA, Col (6)	-	
4	566	Misc. Trans. Expenses	WP-AA, Col (6)	-	
5		Total Operation	(sum lines 1-4)	-	
		MAINTENANCE:			
6	568	Supervision & Engineering	WP-AA, Col (6)	-	
7	569	Structures	WP-AA, Col (6)	-	
8	570	Station Equipment	WP-AA, Col (6)	-	
9	571	Overhead Lines	WP-AA, Col (6)	-	
10	572	Underground Lines	WP-AA, Col (6)	-	
11	573	Misc. Transm. Plant	WP-AA, Col (6)	-	
12		Total Maintenance	(sum lines 6-11)	-	
13		TOTAL O&M TRANSMISSION	(sum lines 5 & 12)		-
		Adjustments (Note 2)			
14		Step-up Transformers	WP-AC, line 5		-
15		FACTS (Note 1)	WP-AD, line 5		-
16		Microwave Tower Rental Income	WP-AE, line 14		-

17

TOTAL ADJUSTED O&M TRANSMISSION (sum lines 13-16)

-

Note 1 Flexible Alternating Current Transmission System device

Note 2 Revenues that are credited in the NTAC are not revenue credited here.

SCH-A2

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE A2
ADMINISTRATIVE AND GENERAL EXPENSES**

FERC		Source	Unallocated	Transmission	Allocated to	Source/Comments
<u>Line No.</u>	<u>Account</u>		<u>A&G (\$)</u>	<u>Labor Ratio</u>	<u>Transmission (\$)</u>	
(1)	(2)		(3)	(4)	(5)	(6)
<u>Administrative & General Expenses</u>						
1	920	A&G Salaries	WP-AA, Col (6)	-		
2	921	Office Supplies & Expenses	WP-AA, Col (6)	-		
3	922	Admin. Exp. Transferred-Cr	WP-AA, Col (6)	-		
4	923	Outside Services Employed	WP-AA, Col (6)	-		
5	924	Property Insurance	WP-AA, Col (6)	-	-	See WP-AG; Ln 9
6	925	Injuries & Damages Insurance	WP-AA, Col (6)	-	-	See WP-AH; Ln 7
7	926	Employee Pensions & Benefits	WP-AA, Col (6)	-		
8	928	Reg. Commission Expenses	WP-AA, Col (6)	-	-	See WP-AA; Ln 27
9	930	Obsolete/Excess Inv	WP-AA, Col (6)	-		
10	930.1	General Advertising Expense	WP-AA, Col (6)	-		
11	930.2	Misc. General Expenses	WP-AA, Col (6)	-		
12	930.5	Research & Development	WP-AA, Col (6)	-		
13	931	Rents	WP-AA, Col (6)	-		
14	935	Maint of General Plant A/C 932	WP-AA, Col (6)	-		
15		TOTAL	(sum lines 1-14)	-		
16		Less A/C 924	Less line 5	-		
17		Less A/C 925	Less line 6	-		
18		Less EPRI Dues	Contained in line 12	-		
19		Less A/C 928	Less line 8	-		

20	· Open Acc	PBOP Adjustment	WP-AF	-			
21		TOTAL A&G Expense	(sum lines 15 to 20)	-	-	-	- Allocated based on
22		NET A&G TRANSMISSION EXPENSE	(sum lines 1 to 21)			-	transmission labor allocator (Schedule E1)

SCH-B1

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__
SCHEDULE B1
ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES (\$)**

<u>Line No.</u>	<u>FERC Account</u>	<u>FERC Account Description</u>	<u>Source</u> (1)	<u>Transmission</u> (2)	<u>General Plant</u> (3)	<u>Transmission Labor Ratio (%)</u> (4)	<u>General Plant Allocated to Transm. Col (3)*(4)</u> (5)	<u>Total Annual Depreciation Col (2)+(5)</u> (6)
1	352	Structures & Improvements	WP-BA	-				
2	353	Station Equipment	WP-BA	-				
3	354	Towers & Fixtures	WP-BA	-				
4	355	Poles & Fixtures	WP-BA	-				
5	356	Overhead Conductors & Devices	WP-BA	-				
6	357	Underground Conduit	WP-BA	-				
7	358	Underground Conductors & Devices	WP-BA	-				
8	359	Roads & Trails	WP-BA	-				
9		Unadjusted Depreciation		-	-			
10	390	Structures & Improvements	WP-BA		-			
11	391	Office Furniture & Equipment	WP-BA		-			
12	392	Transportation Equipment	WP-BA		-			
13	393	Stores Equipment	WP-BA		-			
14	394	Tools, Shop & Garage Equipment	WP-BA		-			
15	395	Laboratory Equipment	WP-BA		-			
16	396	Power Operated Equipment	WP-BA		-			
17	397	Communication Equipment	WP-BA		-			
18	398	Miscellaneous Equipment	WP-BA		-			
19	399	Other Tangible Property	WP-BA		-			
20		Unadjusted General Plant Depreciation			-			
		Adjustments						
21		Capitalized Lease Amortization	Schedule B2, Col 4, line 14	-				
22		FACTS	Schedule B2, Col 4, line 13	-				
23		Windfarm	Schedule B2, Col 4, line 11	-				
24		Step-up Transformers	Schedule B2, Col 4, line 12	-				
25		NIA/STL Relicensing Reclass	WP-BG, Col 4		-			
26		TOTAL	(Sum lines 1-24)	-	-	- 1/	-	-

1/ See Schedule-E1, Column (3), Line 2

SCH- B2

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

SCHEDULE B2
ADJUSTED PLANT IN SERVICE

Line No.			20__				20__ [prev. yr.]				20__ - 20__ Average		Net
			Plant in	Accumulated	Plant in	Depreciation	Plant in	Accumulated	Plant in	Depreciation	Plant in	Accumulated	Plant in
			Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service (\$)
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
PRODUCTION			Source										
1	Production - Land	WP-BC	-	-	-	-	-	-	-	-	-	-	-
2	Production - Hydro	WP-BC	-	-	-	-	-	-	-	-	-	-	-
3	Production - Gas Turbine / Combined Cyc	WP-BC	-	-	-	-	-	-	-	-	-	-	-
4			-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION													
5	Transmission - Land	WP-BC	-	-	-	-	-	-	-	-	-	-	-
6	Transmission	WP-BC	-	-	-	-	-	-	-	-	-	-	-
7			-	-	-	-	-	-	-	-	-	-	-
8	Transmission - Cost of Removal 1/	WP-BC	-	-	-	-	-	-	-	-	-	-	-
9	Excluded Transmission 2/	WP-BB	-	-	-	-	-	-	-	-	-	-	-
<u>Adjustments to Rate Base</u>													
10	Transmission - Asset Impairment	WP-BC	-	-	-	-	-	-	-	-	-	-	-
11	Windfarm	WP-BC	-	-	-	-	-	-	-	-	-	-	-
12	Generator Step-ups	WP-BF	-	-	-	-	-	-	-	-	-	-	-
13	FACTS	WP-BE	-	-	-	-	-	-	-	-	-	-	-
14	Marcy South Capitalized Lease 3/		-	-	-	-	-	-	-	-	-	-	-
15	Total Adjustments		-	-	-	-	-	-	-	-	-	-	-
16			-	-	-	-	-	-	-	-	-	-	-
17	Net Adjusted Transmission		-	-	-	-	-	-	-	-	-	-	-
GENERAL													
18	General - Land	WP-BC	-	-	-	-	-	-	-	-	-	-	-
19	General	WP-BC	-	-	-	-	-	-	-	-	-	-	-
20			-	-	-	-	-	-	-	-	-	-	-
<u>Adjustments to Rate Base</u>													
21	General - Asset Impairment		-	-	-	-	-	-	-	-	-	-	-
22	General - Cost of Removal	WP-BC	-	-	-	-	-	-	-	-	-	-	-
23	Relicensing	WP-BG	-	-	-	-	-	-	-	-	-	-	-
24	Excluded General 4/	WP-BC	-	-	-	-	-	-	-	-	-	-	-
24	Total Adjustments		-	-	-	-	-	-	-	-	-	-	-
25	Net Adjusted General Plant		-	-	-	-	-	-	-	-	-	-	-

Notes

1/ Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report

2/ Excluded Transmission: Assets not recoverable under ATRR, FERC Accounts 350 and 352-359 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn. 3/ Marcy South Capitalized Lease amount is added separately to the Rate Base

4/ Excluded General: Assets not recoverable under ATRR, FERC Accounts 389-399 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.

SCPPs include Brentwood, Gowanus, Harlem River, Hell Gate, Kent, Pouch and Vernon. Small Hydro includes Ashokan, Crescent, Jarvis and Vischer Ferry

SCH-B3

Schedule B3 - Depreciation and Amortization Rates
NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, 20__

Line No.	FERC Account	FERC Account Description	Rate (Annual) Percent						
			St. Lawrence/FDR	Niagara	Blenheim-Gilboa	J. A. FitzPatrick	Massena-Marcy	Marcy-South	Long Island Sound Cable
		TRANSMISSION PLANT							
1	350	Land Rights							
2	352	Structures and Improvements	1.86%	1.73%	1.66%	4.17%	1.65%		3.33%
3	353	Station Equipment	2.35%	2.34%	2.24%	3.87%	2.26%	2.27%	3.33%
4	354	Towers and Fixtures	2.31%	2.20%	2.14%	4.67%	2.13%	2.15%	
5	355	Poles and Fixtures	2.64%	2.59%	2.59%		2.57%	2.62%	
6	356	Overhead Conductor and Devices	2.23%	2.23%	2.14%	4.02%	2.13%	2.16%	
7	357	Underground Conduit	1.44%					1.40%	3.33%
8	358	Underground Conductor and Devices	2.34%					2.27%	3.33%
9	359	Roads and Trails	1.57%	1.19%	1.21%	3.41%	0.98%	0.99%	
		GENERAL PLANT							
10	390	Structures & Improvements	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%
11	391	Office Furniture & Equipment	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%
12	392	Transportation Equipment	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%
13	393	Stores Equipment	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%
14	394	Tools, Shop & Garage Equipment	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%
15	395	Laboratory Equipment	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
16	396	Power Operated Equipment	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%
17	397	Communication Equipment	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%
18	398	Miscellaneous Equipment	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%
19		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
20		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
21		20 Year Property	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
		INTANGIBLE PLANT							
22	303	Miscellaneous Intangible Plant							
23		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
24		7 Year Property	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%
25		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
26		Transmission facility Contributions in Aid of Construction	Note 1						

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate
to a CIAC will be the estimated life of the facility or rights associated with the facility and will not change over the life of a
CIAC without subsequent FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

SCH-C1

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE C1
TRANSMISSION - RATE BASE CALCULATION**

<u>RATE BASE</u>	<u>TRANSMISSION PLANT (\$)</u> (1)	<u>TOTAL GENERAL PLANT (\$)</u> (2)	<u>TRANSM. LABOR RATIO [Schedule E1]</u> (3)	<u>GENERAL PLANT ALLOCATED TO TRANSMISSION (\$)</u> (2) * (3) (4)	<u>TOTAL TRANSMISSION (\$)</u> (1) + (4) (5)	<u>RATE OF RETURN [Schedule D1]</u> (6)	<u>RETURN ON RATE BASE (5) * (6)</u> (7)
1 A) Net Electric Plant in Service	- 1/	- 2/	-	-	-	-	-
2 B) Rate Base Adjustments							
3 * Cash Working Capital (1/8 O&M)	- 3/				-		
4 * Marcy South Capitalized Lease	- 4/				-		
5 * Materials & Supplies	- 5/		-		-		
6 * Prepayments	-		-		-		
7 * CWIP	- 6/						
8 * Regulatory Asset	- 6/						
9 * Abandoned Plant	- 6/						
10 TOTAL (sum lines 1-9)	-	-	-	-	-	-	-

1/ Schedule B2; Net Electric Plant in Service; Ln 17

2/ Schedule B2; Net Electric Plant in Service; Ln 25

3/ 1/8 of (Schedule A1; Col 5, Ln 17 + Schedule A2; Col 5, Ln 22) [45 days] 4/

WP-BD; Average of Year-end Unamortized Balances, Col 5

5/ Average of year-end inventory Materials & Supplies (WP-CA).

6/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by FERC.



**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE D1
CAPITAL STRUCTURE AND COST OF CAPITAL**

<u>Line No.</u>	<u>TITLE</u>	<u>CAPITALIZATION RATIO</u> <u>from WP-DA</u> (1)	<u>COST RATE</u> <u>from WP-DA</u> (2)	<u>WEIGHTED</u> <u>AVERAGE</u> (3)	<u>SOURCE/COMMENTS</u> (4)
1	LONG-TERM DEBT	-	-	-	Col (1) * Col (2)
2	<u>COMMON EQUITY</u>	-	9.15%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)

SCH-E1

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE E1
LABOR RATIO**

Line No.	<u>DESCRIPTION</u>	LABOR AMOUNT (\$) <u>From WP-EA</u> (1)	<u>RATIO</u> (2)	<u>ALLOCATED TO TRANSMISSION</u> (3)	<u>SOURCE/ COMMENTS</u> (4)
1	PRODUCTION	-	-		
2	TRANSMISSION	-	-	-	Col (1); Ln (2) / Ln (3)
3	TOTAL LABOR	-	-		

SCH-F1

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Schedule F1
Project Revenue Requirement Worksheet
NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, 20__

<u>Line</u> <u>No.</u>	<u>Item</u>	<u>Page, Line, Col.</u> (1)	<u>Transmission (\$)</u> (2)	<u>Allocator</u> (3)
1	Gross Transmission Plant - Total	Schedule B2, line 17, col 9 (Note A)	-	
1a	Transmission Accumulated Depreciation	Schedule B2, line 17, col 10	-	
1b	Transmission CWIP, Regulatory Asset and Abandoned Plant	Schedule C1, lines 7, 8, & 9 (Note B)	-	
2	Net Transmission Plant - Total	Line 1 minus Line 1a plus Line 1b	-	
	O&M TRANSMISSION EXPENSE			
3	Total O&M Allocated to Transmission	Schedule A1, line 17, col 5 and Schedule A2, line 22, Col 5	-	
	GENERAL DEPRECIATION EXPENSE			
5	Total General Depreciation Expense	Schedule B1 line 26, col 5	-	
6	Annual Allocation Factor for Expenses	[(line 3 + line 5] divided by line 1, col 2)	-	-
	RETURN			
7	Return on Rate Base	Schedule C1 line 10, col 7	-	
8	Annual Allocation Factor for Return on Rate Base	(line 7 divided by line 2 col 2)	-	-

Exhibit PA-203, SCH.F1

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Schedule F1 Project Revenue Requirement Worksheet NEW YORK POWER AUTHORITY																
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Project Name and #	Type	Project Gross Plant (\$)	Project Accumulated Depreciation (\$)	Annual Allocation Factor for Expenses	Annual Allocation for Expenses (\$)	Project Net Plant (\$)	Annual Allocation Factor for Return	Annual Return Charge (\$)	Project Depreciation/Amortization Expense (\$)	Annual Revenue Requirement (\$)	Incentive Return in basis Points	Incentive Return (\$)	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Net Revenue Requirement (\$)
			(Note C)		Page 1 line 6	Col. 3 * Col. 5	(Note D)	(Page 1, line 8)	(Col. 7 * Col. 8)	(Note E)	(Sum Col. 6, 9 & 10)	Per FERC order (Note H)	(Schedule F2, Line 10 * (Col. 12/100)* Col. 7)	(Sum Col. 11 + 13)	(Note F)	Sum Col. 14 + 15
1a	NTAC Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1e	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1f	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1g	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1h	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1i	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1j	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1k	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1l	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1n	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1o	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Note

Letter

- A Gross Transmission Plant that is included on Schedule B2, line 17, col 5.
- B Inclusive of any CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant balances included in rate base when authorized by FERC order.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in page 1, line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation in page 2, column 4. Net Plant includes any FERC approved CWIP, Unamortized Abandoned Plant and Regulatory Asset.
- E Project Depreciation Expense is the amount in Schedule B1, line 26, col. 2 that is associated with the specified project. Project Depreciation Expense includes the amortization of Abandoned Plant and any FERC approved Regulatory Asset. However, if FERC grants accelerated depreciation for a project the depreciation rate authorized by FERC will be used instead of the rates shown on Schedule B3 for all other projects.
- F Reserved
- G The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8.
- H Requires approval by FERC of incentive return applicable to the specified project(s)

Line No.	Item	Reference				\$
1	Rate Base	Schedule C1, line 10, Col. 5				-
2	100 Basis Point Incentive Return				\$ Weighted Cost	
3	Long Term Debt	(Schedule D1, line 1)	%	Cost		-
4	Common Stock	(Schedule D1, line 2)	Cost = Schedule E, line 2, Cost plus .01			-
5	Total (sum lines 3-4)					-
6	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 5)					-
7	Return	(Schedule C1, line 10, Col. 7)				-
8	Incremental Return for 100 basis point increase in ROE				(Line 6 less line 7)	-
9	Net Transmission Plant				(Schedule C1, line 1, col. (1))	-
10	Incremental Return for 100 basis point increase in ROE divided by Rate Base				(Line 8 / line 9)	-

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule F1 and must be approved by FERC. For example, if FERC were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 137 on Schedule F1, col. 13.

SCH-F3

Page 1 of 2

Schedule F3									
Project True-Up Incentives									
YEAR ENDING DECEMBER 31, 20__									
(\$)									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Project Name	NTAC ATRR or Project Number	Actual Revenues Received (Note 1)	Revenue Requirement (Note 2)	True-Up Adjustment Principal Under/(Over)	Prior Period Adjustment	Applicable Interest Rate on Under/(Over)	True-Up Adjustment Interest Under/(Over)	Total True-Up Adjustment
			Received for Transmission Service	Schedule F2 Using Actual Cost Data	Col. (e) - Col. (d)	(Note A) Line 25, Col. (e)	Line 24	(Col. (f) + Col. (g)) x Col. (h) x 24 months	Col. (f) + Col. (g) + Col. (i)
1a	NTAC Facilities	-	-	-	-	-	-	-	-
1b		-	-	-	-	-	-	-	-
1c		-	-	-	-	-	-	-	-
1d		-	-	-	-	-	-	-	-
1e		-	-	-	-	-	-	-	-
...									
...									
2	Subtotal					-		-	-
3	Under/(Over) Recovery								-

Notes:

- 1) For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (e).
 2) Schedule F1, Page 2 of 2, col (16).

If NYISO does not break out the revenues per project,

SCH-F3

Schedule F3 Project True-Up Incentives

Page 2 of 2

FERC Refund Interest Rate

		Interest Rates under Section 35.19(a)			
Interest Rate (Note A):		Year			
4	Interest Rate (Note A):				
5	January	-	-		
6	February	-	-		
7	March	-	-		
8	April	-	-		
9	May	-	-		
10	June	-	-		
11	July	-	-		
12	August	-	-		
13	September	-	-		
14	October	-	-		
15	November	-	-		
16	December	-	-		
17	January	-	-		
18	February	-	-		
19	March	-	-		
20	April	-	-		
21	May	-	-		
22	June	-	-		
23	July	-	-		
24	Avg. Monthly FERC Rate		-		-
Prior Period Adjustments		(a)	(b)	(c)	(d)
		Project or	Adjustment	Amount	Interest
		Schedule 1	A Description of the Adjustment	In Dollars	(Note A)
25		-	-	-	-
25a		-	-	-	-
25b		-	-	-	-
25c		-	-	-	-
...		-	-	-	-
26	Total	-	-	-	-

Notes: A Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes interest for the current true up period, because the interest is included in Row 25 column (d).

WP-AA

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AA
Operation and Maintenance Summary**

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Amount (\$)		PRODUCTION	TRANSMISSION	ADMIN & GENERAL	OVERALL RESULT	Major Category
1	555 - OPSE-Purchased Power	-	-	-	-	-
2	501 - Steam Product-Fuel	-	-	-	-	-
3	565 - Trans-Xmsn Elect Oth		-	-	-	-
4	506 - SP-Misc Steam Power	-	-	-	-	
5	535 - HP-Oper Supvr&Engrg	-	-	-	-	
6	537 - HP-Hydraulic Expense	-	-	-	-	
7	538 - HP-Electric Expenses	-	-	-	-	
8	539 - HP-Misc Hyd Pwr Gen	-	-	-	-	
9	546 - OP-Oper Supvr&Engrg	-	-	-	-	
10	548 - OP-Generation Expens	-	-	-	-	
11	549 - OP-Misc Oth Pwr Gen	-	-	-	-	
12	560 - Trans-Oper Supvr&Eng	-	-	-	-	
13	561 - Trans-Load Dispatcng	-	-	-	-	
14	562 - Trans-Station Expens	-	-	-	-	
15	566 - Trans-Misc Xmsn Exp	-	-	-	-	
16	905 - Misc. Customer Accts. Exps	-	-	-	-	
17	Contribution to New York State			-	-	
18	916 - Misc. Sales Expense	-	-	-	-	
19	920 - Misc. Admin & Gen'l Salaries	-	-	-	-	
20	921 - Misc. Office Supp & Exps	-	-	-	-	
21	922 - Administrative Expenses Transferred	-	-	-	-	
22	923 - Outside Services Employed	-	-	-	-	
23	924 - A&G-Property Insurance	-	-	-	-	
24	925 - A&G-Injuries & Damages Insurance	-	-	-	-	
25	926 - A&G-Employee Pension & Benefits	-	-	-	-	
26	926 - A&G-Employee Pension & Benefits(PBOP)	-	-	-	-	
27	928 - A&G-Regulatory Commission Expense	-	-	-	-	
28	930 - Obsolete/Excess Inv	-	-	-	-	
29	930.1-A&G-General Advertising Expense	-	-	-	-	
30	930.2-A&G-Miscellaneous & General Expense	-	-	-	-	
31	930.5-R & D Expense	-	-	-	-	
32	931 - Rents	-	-	-	-	<u>Operations</u>
33	935 - A&G-Maintenance of General Plant	-	-	-	-	-
34	545 - HP-Maint Misc Hyd Pl	-	-	-	-	
35	512 - SP-Maint Boiler Plt	-	-	-	-	
36	514 - SP-Maint Misc Stm Pl	-	-	-	-	
37	541 - HP-Maint Supvn&Engrg	-	-	-	-	
38	542 - HP-Maint of Struct	-	-	-	-	
39	543 - HP-Maint Res Dam&Wtr	-	-	-	-	
40	544 - HP-Maint Elect Plant	-	-	-	-	
41	551 - OP-Maint Supvn & Eng	-	-	-	-	
42	552 - OP-Maint of Struct	-	-	-	-	
43	553 - OP-Maint Gen & Elect	-	-	-	-	
44	554 - OP-Maint Oth Pwr Prd	-	-	-	-	
45	568 - Trans-Maint Sup & En	-	-	-	-	
46	569 - Trans-Maint Struct	-	-	-	-	
47	570 - Trans-Maint St Equip	-	-	-	-	

48	571 - Trans-Maint Ovhd Lns	-	-	-	-	
49	572 - Trans-Maint Ungrd Ln	-	-	-	-	<u>Maintenance</u>
50	573 - Trans-Maint Misc Xmn	-	-	-	-	-
51	403 - Depreciation Expense	-	-	-	-	-
52	TOTALS	-	-	-	-	-

[illegible]

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WP-AC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AC
STEP-UP TRANSFORMERS O&M ALLOCATOR**

<u>Line No.</u>		<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	-		Sch B2; Col 5, Sum Ln 5, 6 and 10
2	Generator Step-Up Transformer Plant-in-Service	-		From WP-BF, Col 1
3	Ratio		-	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-		Sch A1; Col 4, Ln 12
5	Removed Step-up Transmission O&M	-		Col 1, Ln 4 x Col 2, Ln 3

WP-AD

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AD
FACTS O&M ALLOCATOR**

<u>Line No.</u>	<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	-	Sch B2; Col 5, Sum Ln 5, 6 and 10
2	FACTS Plant-in-Service	-	From WP-BE, Col 1
3	Ratio	-	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-	Sch A1: Col 4, Ln 12
5	Reclassified FACTS Transmission Plant	-	Subtract Col 1, Ln 4 * Col 2, Ln 3

WP-AE

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AE
MICROWAVE TOWER RENTAL INCOME**

Line No.	Posting Date	Account	Income Amount (\$)
1			-
2			-
3			-
4			-
5			-
6			-
7			-
8			-
9			-
10			-
11			-
12			-
13			-
14			-

WP-AF

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

WORK PAPER AF

POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)

Line No.	Item	Amount (\$)
1	Total NYPA PBOP	-
2	PBOP Capitalized	-
3	PBOP contained in Cost of Service Line 1 less line 2	-
4	Base PBOP Amount	35,797,785
5	PBOP Adjustment Line 4 less line 3	-

This work paper includes total NYPA PBOP which is allocated to transmission by labor ratio as shown on sche

WP-AG

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AG
PROPERTY INSURANCE ALLOCATION**

<u>Line No.</u>	<u>Site</u>	<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Allocated Insurance Expense - Transmission (\$)</u> (3)	<u>Notes</u> (4)
1	105 - Blenheim-Gilboa	-			Allocated based on transmission gross plant ratio from Work Paper AI
2	110 - St. Lawrence	-			
3	115 - Niagara	-			
4	310 - Headquarters	-			
5	Subtotal (Gross Transmission Plant Ratio)	-	-	-	
6	220 - Marcy /Clark Trans	-			
7	235 - Sound Cable	-			
8	Subtotal (Full Transmission)	-	-	-	
9	Grand Total			-	

WP-AH

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AH
INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION**

<u>Line No.</u>	<u>Site</u>	<u>Amount (\$)</u> (1)	<u>Ratio (%)</u> (2)	<u>Allocated Injury/Damage Insurance Expense - Transmission (\$)</u> (3)	<u>Notes</u> (4)
1	105 - Blenheim-Gilboa	-			
2	110 - St. Lawrence	-			
3	115 - Niagara	-			
4	310 - Headquarters	-			
5	Subtotal	-	-		Allocated based on transmission labor ratio from Schedule E1
6	220 - Marcy /Clark Trans	-	-	-	
7	Grand Total			-	

WP-BA

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

WORK PAPER BA			
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)			
Included General & Transmission Plant - Depreciation 20__			
Site	FERC Acct #	Item	Depreciation (\$)
Included General Plant			
BLenheim - GILBOA	390	Structures & Improvements	-
HEADQUARTERS	390	Structures & Improvements	-
MARCY-SOUTH	390	Structures & Improvements	-
MASSENA - MARCY (Clark)	390	Structures & Improvements	-
NIAGARA	390	Structures & Improvements	-
St. LAWRENCE / FDR	390	Structures & Improvements	-
	390	Subtotal General - Structures & Improvements	-
BLenheim - GILBOA	391	Office Furniture & Equipment	-
HEADQUARTERS	391	Office Furniture & Equipment	-
MASSENA - MARCY (Clark)	391	Office Furniture & Equipment	-
NIAGARA	391	Office Furniture & Equipment	-
St. LAWRENCE / FDR	391	Office Furniture & Equipment	-
	391	Subtotal General - Office Furniture & Equipment	-
BLenheim - GILBOA	392	Transportation Equipment	-
HEADQUARTERS	392	Transportation Equipment	-
MASSENA - MARCY (Clark)	392	Transportation Equipment	-
NIAGARA	392	Transportation Equipment	-
St. LAWRENCE / FDR	392	Transportation Equipment	-
	392	Subtotal General - Transportation Equipment	-
BLenheim - GILBOA	393	Stores Equipment	-
MASSENA - MARCY (Clark)	393	Stores Equipment	-
NIAGARA	393	Stores Equipment	-
St. LAWRENCE / FDR	393	Stores Equipment	-
	393	Subtotal General - Stores Equipment	-
BLenheim - GILBOA	394	Tools, Shop & Garage Equipment	-
HEADQUARTERS	394	Tools, Shop & Garage Equipment	-
MASSENA - MARCY (Clark)	394	Tools, Shop & Garage Equipment	-
NIAGARA	394	Tools, Shop & Garage Equipment	-
St. LAWRENCE / FDR	394	Tools, Shop & Garage Equipment	-
	394	Subtotal General - Tools, Shop & Garage Equipment	-
BLenheim - GILBOA	395	Laboratory Equipment	-
HEADQUARTERS	395	Laboratory Equipment	-
MASSENA - MARCY (Clark)	395	Laboratory Equipment	-
NIAGARA	395	Laboratory Equipment	-
St. LAWRENCE / FDR	395	Laboratory Equipment	-
	395	Subtotal General - Laboratory Equipment	-
BLenheim - GILBOA	396	Power Operated Equipment	-
MARCY-SOUTH	396	Power Operated Equipment	-
MASSENA - MARCY (Clark)	396	Power Operated Equipment	-
NIAGARA	396	Power Operated Equipment	-
St. LAWRENCE / FDR	396	Power Operated Equipment	-
	396	Subtotal General - Power Operated Equipment	-
BLenheim - GILBOA	397	Communication Equipment	-
HEADQUARTERS	397	Communication Equipment	-
LONG ISLAND SOUND CABLE	397	Communication Equipment	-
MARCY-SOUTH	397	Communication Equipment	-
MASSENA - MARCY (Clark)	397	Communication Equipment	-
NIAGARA	397	Communication Equipment	-
St. LAWRENCE / FDR	397	Communication Equipment	-
	397	Subtotal General - Communication Equipment	-
BLenheim - GILBOA	398	Miscellaneous Equipment	-
HEADQUARTERS	398	Miscellaneous Equipment	-
MASSENA - MARCY (Clark)	398	Miscellaneous Equipment	-
NIAGARA	398	Miscellaneous Equipment	-
St. LAWRENCE / FDR	398	Miscellaneous Equipment	-
	398	Subtotal General - Miscellaneous Equipment	-
BLenheim - GILBOA	399	Other Tangible Property	-
NIAGARA	399	Other Tangible Property	-
St. LAWRENCE / FDR	399	Other Tangible Property	-
	399	Subtotal General - Other Tangible Property	-
Total Included General Plant			-

WP-BA

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

WORK PAPER BA			
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)			
Included General & Transmission Plant - Depreciation 20__			
Site	FERC Acct #	Item	Depreciation (\$)
Included Transmission Plant			
BLENHEIM - GILBOA	352	Structures & Improvements	-
J. A. FITZPATRICK	352	Structures & Improvements	-
LONG ISLAND SOUND CABLE	352	Structures & Improvements	-
MARCY-SOUTH	352	Structures & Improvements	-
MASSENA - MARCY (Clark)	352	Structures & Improvements	-
NIAGARA	352	Structures & Improvements	-
St. LAWRENCE / FDR	352	Structures & Improvements	-
	352	Subtotal Transmission - Structures & Improvements	-
BLENHEIM - GILBOA	353	Station Equipment	-
J. A. FITZPATRICK	353	Station Equipment	-
LONG ISLAND SOUND CABLE	353	Station Equipment	-
MARCY-SOUTH	353	Station Equipment	-
MASSENA - MARCY (Clark)	353	Station Equipment	-
MASSENA - MARCY (Clark)	353	Station Equipment - Windfarm Assets acq. 12-1-11	-
NIAGARA	353	Station Equipment	-
St. LAWRENCE / FDR	353	Station Equipment	-
	353	Subtotal Transmission - Station Equipment	-
BLENHEIM - GILBOA	354	Towers & Fixtures	-
J. A. FITZPATRICK	354	Towers & Fixtures	-
MARCY-SOUTH	354	Towers & Fixtures	-
MASSENA - MARCY (Clark)	354	Towers & Fixtures	-
NIAGARA	354	Towers & Fixtures	-
St. LAWRENCE / FDR	354	Towers & Fixtures	-
	354	Subtotal Transmission - Towers & Fixtures	-
BLENHEIM - GILBOA	355	Poles & Fixtures	-
MARCY-SOUTH	355	Poles & Fixtures	-
MASSENA - MARCY (Clark)	355	Poles & Fixtures	-
NIAGARA	355	Poles & Fixtures	-
St. LAWRENCE / FDR	355	Poles & Fixtures	-
	355	Subtotal Transmission - Poles & Fixtures	-
BLENHEIM - GILBOA	356	Overhead Conductors & Devices	-
J. A. FITZPATRICK	356	Overhead Conductors & Devices	-
MARCY-SOUTH	356	Overhead Conductors & Devices	-
MASSENA - MARCY (Clark)	356	Overhead Conductors & Devices	-
NIAGARA	356	Overhead Conductors & Devices	-
St. LAWRENCE / FDR	356	Overhead Conductors & Devices	-
	356	Subtotal Transmission - Overhead Conductors & Devices	-
LONG ISLAND SOUND CABLE	357	Underground Conduit	-
MARCY-SOUTH	357	Underground Conduit	-
St. LAWRENCE / FDR	357	Underground Conduit	-
	357	Subtotal Transmission - Underground Conduit	-
LONG ISLAND SOUND CABLE	358	Underground Conductors & Devices	-
MARCY-SOUTH	358	Underground Conductors & Devices	-
St. LAWRENCE / FDR	358	Underground Conductors & Devices	-
	358	Subtotal Transmission - Underground Conductors & Devices	-
BLENHEIM - GILBOA	359	Roads & Trails	-
J. A. FITZPATRICK	359	Roads & Trails	-
MARCY-SOUTH	359	Roads & Trails	-
MASSENA - MARCY (Clark)	359	Roads & Trails	-
NIAGARA	359	Roads & Trails	-
St. LAWRENCE / FDR	359	Roads & Trails	-
	359	Subtotal Transmission - Roads & Trails	-
Total Included Transmission Plant			-

WP-BB

NEW YORK POWER AUTHORITY								
TRANSMISSION REVENUE REQUIREMENT								
YEAR ENDING DECEMBER 31, 20__								
WORK PAPER BB								
20__-20__ EXCLUDED PLANT IN SERVICE								
20__				20__ [prev. yr.]				
Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	
EXCLUDED TRANSMISSION								
353 Station Equip - Transmission (500MW)	-	-	-	-	-	-	-	-
350 Land & Land Rights	-	-	-	-	-	-	-	-
352 Structures & Improvements	-	-	-	-	-	-	-	-
353 Station Equipment	-	-	-	-	-	-	-	-
354 Towers & Fixtures	-	-	-	-	-	-	-	-
355 Poles & Fixtures	-	-	-	-	-	-	-	-
356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
357 Underground Conduit	-	-	-	-	-	-	-	-
358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
359 Roads & Trails	-	-	-	-	-	-	-	-
SUBTOTAL Astoria 2 (AE-II) Substation	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
SUBTOTAL Small Hydro	-	-	-	-	-	-	-	-
353 Station Equip - Transmission (Flynn)	-	-	-	-	-	-	-	-
350 Land & Land Rights	-	-	-	-	-	-	-	-
352 Structures & Improvements	-	-	-	-	-	-	-	-
353 Station Equipment	-	-	-	-	-	-	-	-
357 Underground Conduit	-	-	-	-	-	-	-	-
358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
SUBTOTAL Poletti	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
SUBTOTAL SCPP	-	-	-	-	-	-	-	-
TOTAL EXCLUDED TRANSMISSION	-	-	-	-	-	-	-	-

WP-BB

NEW YORK POWER AUTHORITY								
TRANSMISSION REVENUE REQUIREMENT								
YEAR ENDING DECEMBER 31, 20__								
WORK PAPER BB								
20__-20__ EXCLUDED PLANT IN SERVICE								
20__				20__ [prev. yr.]				
Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	
EXCLUDED GENERAL								
391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
392 Transportation Equipment	-	-	-	-	-	-	-	-
394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
395 Laboratory Equipment	-	-	-	-	-	-	-	-
396 Power Oper Eqp-500MW	-	-	-	-	-	-	-	-
398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
SUBTOTAL 500Mw CC	-	-	-	-	-	-	-	-
389 Land & Land Rights	-	-	-	-	-	-	-	-
399 Other Tangible Property	-	-	-	-	-	-	-	-
SUBTOTAL Small Hydro	-	-	-	-	-	-	-	-
391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
392 Transportation Equipment	-	-	-	-	-	-	-	-
393 Stores Equipment	-	-	-	-	-	-	-	-
394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
395 Laboratory Equipment	-	-	-	-	-	-	-	-
396 Power Operated Equipment	-	-	-	-	-	-	-	-
397 Communication Equipment	-	-	-	-	-	-	-	-
398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
SUBTOTAL Flynn	-	-	-	-	-	-	-	-
389 Land & Land Rights	-	-	-	-	-	-	-	-
390 Structures & Improvements	-	-	-	-	-	-	-	-
391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
392 Transportation Equipment	-	-	-	-	-	-	-	-
393 Stores Equipment	-	-	-	-	-	-	-	-
394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
395 Laboratory Equipment	-	-	-	-	-	-	-	-
396 Power Operated Equipment	-	-	-	-	-	-	-	-
397 Communication Equipment	-	-	-	-	-	-	-	-
398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
399 Other Tangible Property	-	-	-	-	-	-	-	-
SUBTOTAL Poletti	-	-	-	-	-	-	-	-

TRANSMISSION REVENUE REQUIREMENT

~~YEAR ENDING DECEMBER 31, 20~~

20 -20 EXCLUDED PLANT IN SERVICE

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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

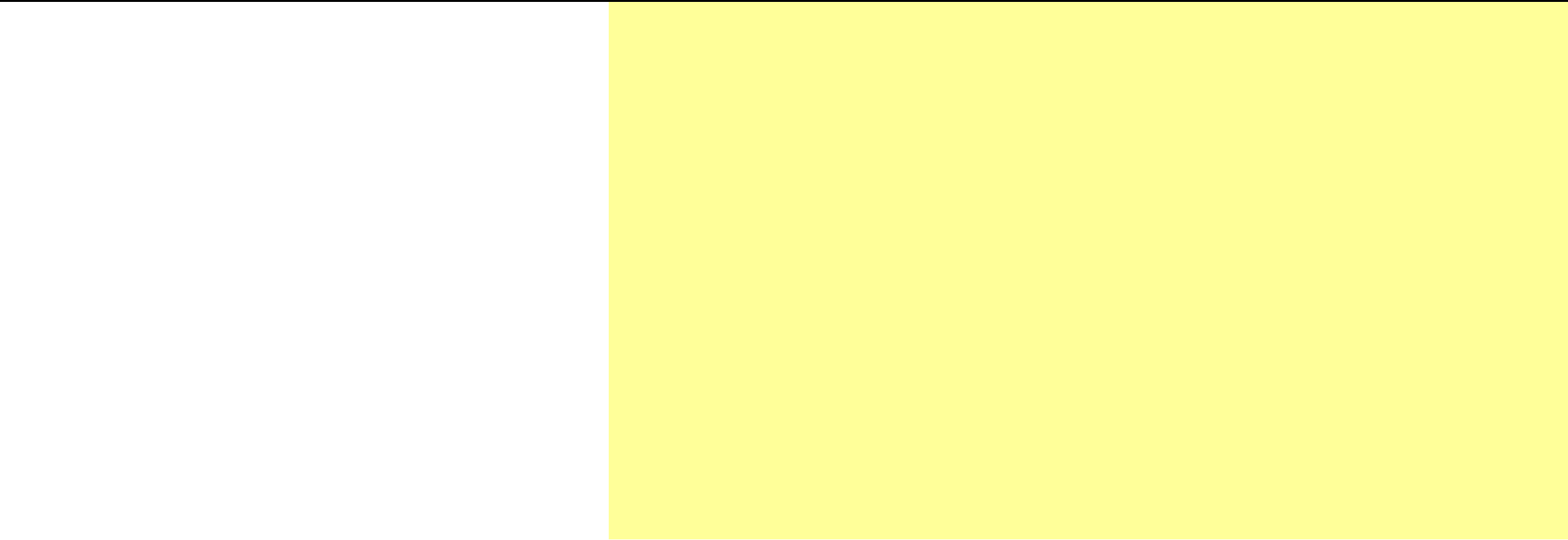
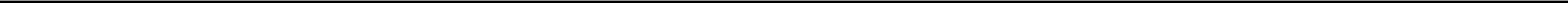
WORK PAPER BC
PLANT IN SERVICE DETAIL

			20__		20__ [prev. yr.]						
P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	
Capital assets, not being depreciated:											
Land											
Transmission	BLENHEIM - GILBOA	350 Land & Land Rights	-	-	-	-	-	-	-	-	
Transmission	J. A. FITZPATRICK	350 Land & Land Rights	-	-	-	-	-	-	-	-	
Transmission	LONG ISLAND SOUND CABLE	350 Land & Land Rights	-	-	-	-	-	-	-	-	
Transmission	MARCY-SOUTH	350 Land & Land Rights	-	-	-	-	-	-	-	-	
Transmission	MASSENA - MARCY (Clark)	350 Land & Land Rights	-	-	-	-	-	-	-	-	
Transmission	NIAGARA	350 Land & Land Rights	-	-	-	-	-	-	-	-	
Transmission	St. LAWRENCE / FDR	350 Land & Land Rights	-	-	-	-	-	-	-	-	
General	BLENHEIM - GILBOA	389 Land & Land Rights	-	-	-	-	-	-	-	-	
General	HEADQUARTERS	389 Land & Land Rights	-	-	-	-	-	-	-	-	
General	MASSENA - MARCY (Clark)	389 Land & Land Rights	-	-	-	-	-	-	-	-	
General	NIAGARA	389 Land & Land Rights	-	-	-	-	-	-	-	-	
General	St. LAWRENCE / FDR	389 Land & Land Rights	-	-	-	-	-	-	-	-	
General	Jarvis	389 Land & Land Rights	-	-	-	-	-	-	-	-	
General	POLETTI (Astoria)	389 Land & Land Rights	-	-	-	-	-	-	-	-	
Transmission	Astoria 2 (AE-II) Substation	350 Land & Land Rights				-	-	-	-		
Transmission	POLETTI (Astoria)	350 Land & Land Rights	-	-	-	-	-	-	-	-	
Production	500mW C - C at Astoria	340 Land & Land Rights					-				
Production	ASHOKAN / KENSICO	330 Land & Land Rights	-	-	-	-	-	-	-	-	
Production	BLENHEIM - GILBOA	330 Land & Land Rights	-	-	-	-	-	-	-	-	
Production	BRENTWOOD (Long Island)	340 Land & Land Rights	-	-	-	-	-	-	-	-	
Production	Crescent	330 Land & Land Rights	-	-	-	-	-	-	-	-	
Production	FLYNN (Holtsville)	340 Land & Land Rights	-	-	-	-	-	-	-	-	
Production	GOWANUS (Brooklyn)	340 Land & Land Rights	-	-	-	-	-	-	-	-	
Production	HARLEM RIVER YARDS (Bronx)	340 Land & Land Rights	-	-	-	-	-	-	-	-	
Production	HELLGATE (Bronx)	340 Land & Land Rights	-	-	-	-	-	-	-	-	
Production	Jarvis	330 Land & Land Rights	-	-	-	-	-	-	-	-	

Production	Kensico	330	Land & Land Rights	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	340	Land & Land Rights	-	-	-	-	-	-	-	-
Production	NIAGARA	330	Land & Land Rights	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	310	Land & Land Rights	-	-	-	-	-	-	-	-



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**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

WORK PAPER BC
PLANT IN SERVICE DETAIL

20__

20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Production	POUCH TERMINAL (Richmond)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	St. LAWRENCE / FDR	330 Land & Land Rights	-	-	-	-	-	-	-	-
Production	VERNON BOULEVARD (Queens)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	Vischer Ferry	330 Land & Land Rights	-	-	-	-	-	-	-	-
		Land Total	-	-	-	-	-	-	-	-
		Construction in progress								
	Adjustments	CWIP			-				-	
		Construction in progress Total	-	-	-	-	-	-	-	-
		Total capital assets not being depreciated	-	-	-	-	-	-	-	-
		Capital assets, being depreciated:								
		Production - Hydro								
Production	ASHOKAN / KENSICO	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	BLENHEIM - GILBOA	331 Structures & Improvements	-	-	-	-	-	-	-	-
Production	BLENHEIM - GILBOA	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-
Production	BLENHEIM - GILBOA	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	BLENHEIM - GILBOA	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	BLENHEIM - GILBOA	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	BLENHEIM - GILBOA	336 Roads, Railroads & Bridges	-	-	-	-	-	-	-	-
Production	Crescent	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-
Production	Crescent	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	Crescent	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	Crescent	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	Jarvis	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate										
Production	Jarvis	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	Jarvis	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	Jarvis	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-

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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

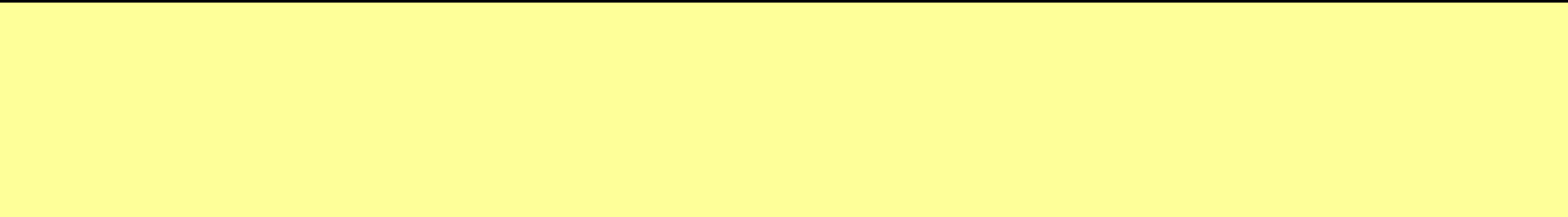
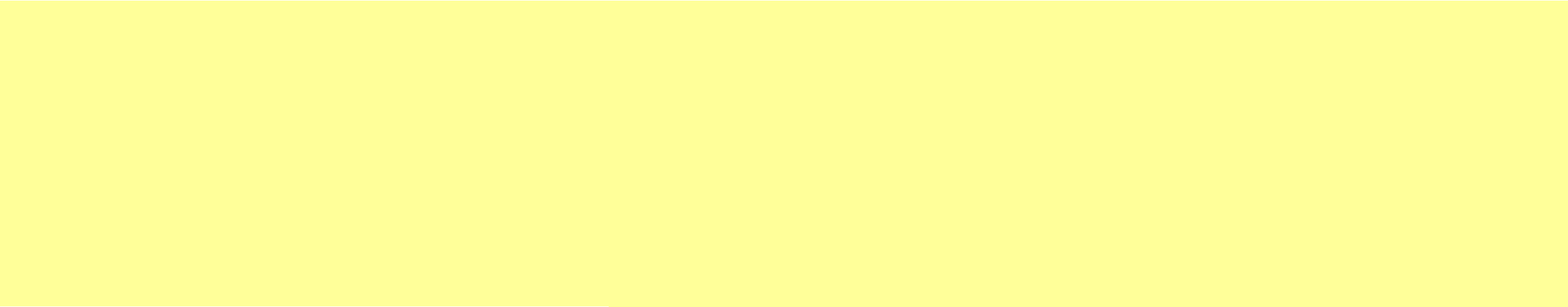
WORK PAPER BC
PLANT IN SERVICE DETAIL

			20__		20__ [prev. yr.]						
P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	
Production	Kensico	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-	
Production	NIAGARA	331 Structures & Improvements	-	-	-	-	-	-	-	-	
Production	NIAGARA	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-	
Production	NIAGARA	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-	
Production	NIAGARA	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-	
Production	NIAGARA	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-	
Production	NIAGARA	336 Roads, Railroads & Bridges	-	-	-	-	-	-	-	-	
Production	St. LAWRENCE / FDR	331 Structures & Improvements	-	-	-	-	-	-	-	-	
Production	St. LAWRENCE / FDR	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-	
Production	St. LAWRENCE / FDR	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-	
Production	St. LAWRENCE / FDR	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-	
Production	St. LAWRENCE / FDR	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-	
Production	St. LAWRENCE / FDR	336 Roads, Railroads & Bridges	-	-	-	-	-	-	-	-	
Production	Vischer Ferry	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-	
Production	Vischer Ferry	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-	
Production	Vischer Ferry	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-	
Production	Vischer Ferry	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-	
	Adjustments	Cost of Removal Deprec to Reg Assets (Prod)									
		Production - Hydro Total	-	-	-	-	-	-	-	-	
		Production - Gas turbine/combined cycle									
Production	500mW C - C at Astoria	312 Boiler Plant Equipment	-	-	-	-	-	-	-	-	
Production	500mW C - C at Astoria	314 TurboGenerator Units	-	-	-	-	-	-	-	-	
Production	500mW C - C at Astoria	316 Misc Power Plant Equipment	-	-	-	-	-	-	-	-	
Production	500mW C - C at Astoria	341 Structures & Improvements	-	-	-	-	-	-	-	-	
Production	500mW C - C at Astoria	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-	
Production	500mW C - C at Astoria	344 Generators	-	-	-	-	-	-	-	-	
Production	500mW C - C at Astoria	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-	
Production	500mW C - C at Astoria	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-	

Production	BRENTWOOD (Long Island)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	BRENTWOOD (Long Island)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	BRENTWOOD (Long Island)	344 Generators	-	-	-	-	-	-	-	-
Production	BRENTWOOD (Long Island)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-



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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BC
PLANT IN SERVICE DETAIL

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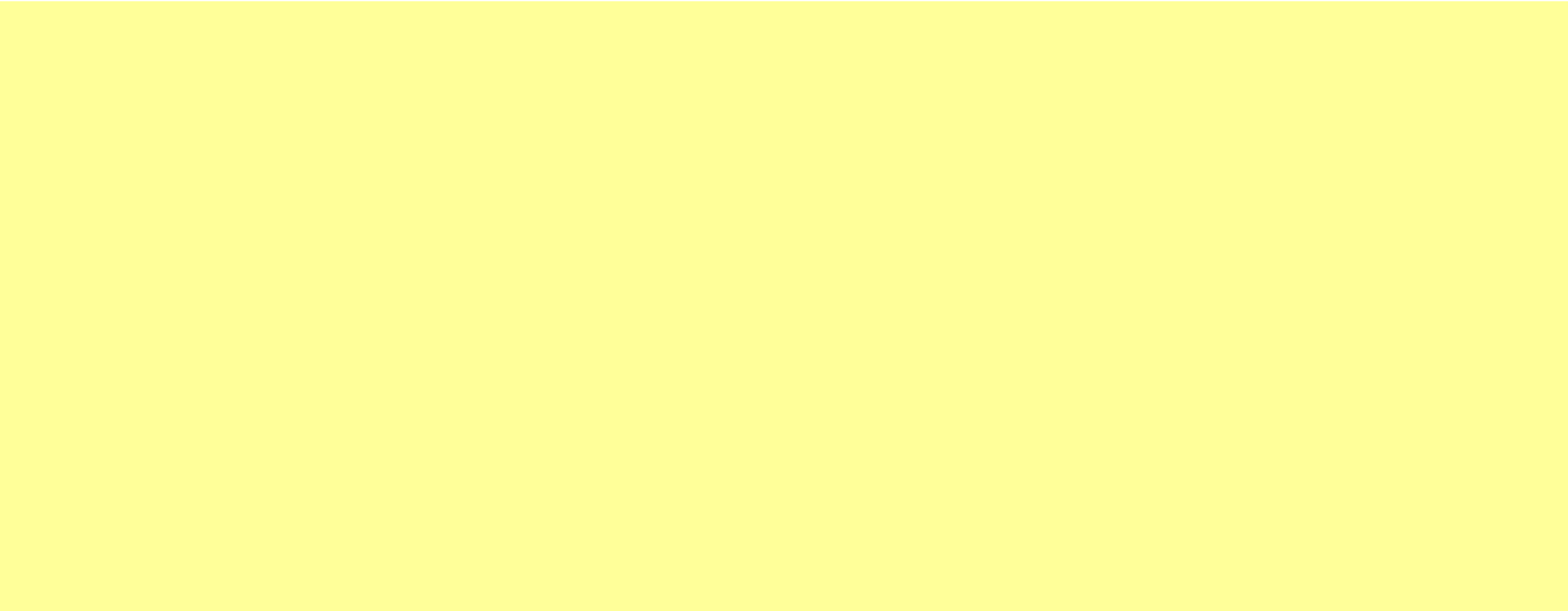
20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Production	BRENTWOOD (Long Island)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	344 Generators	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	344 Generators	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	344 Generators	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	344 Generators	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	344 Generators	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	311 Structures & Improvements	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	312 Boiler Plant Equipment	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	314 TurboGenerator Units	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	315 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	316 Misc Power Plant Equipment	-	-	-	-	-	-	-	-

Production	POUCH TERMINAL (Richmond)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	POUCH TERMINAL (Richmond)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	POUCH TERMINAL (Richmond)	344 Generators	-	-	-	-	-	-	-	-



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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BC
PLANT IN SERVICE DETAIL

			20__		20__ [prev. yr.]						
P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	
Production	POUCH TERMINAL (Richmond)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-	
Production	POUCH TERMINAL (Richmond)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-	
Production	VERNON BOULEVARD (Queens)	341 Structures & Improvements	-	-	-	-	-	-	-	-	
Production	VERNON BOULEVARD (Queens)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-	
Production	VERNON BOULEVARD (Queens)	344 Generators	-	-	-	-	-	-	-	-	
Production	VERNON BOULEVARD (Queens)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-	
Production	VERNON BOULEVARD (Queens)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-	
	Astoria 2 (AE-II) Substation	Capital Lease Asset (Manual)	-	-	-	-	-	-	-	-	
	Adjustments	Impairment (Prod)	-	-	-	-	-	-	-	-	
		Production - Gas turbine/combined cycle									
		Total	-	-	-	-	-	-	-	-	
		Transmission									
Transmission	BLLENHEIM - GILBOA	352 Structures & Improvements	-	-	-	-	-	-	-	-	
Transmission	BLLENHEIM - GILBOA	353 Station Equipment	-	-	-	-	-	-	-	-	
Transmission	BLLENHEIM - GILBOA	354 Towers & Fixtures	-	-	-	-	-	-	-	-	
Transmission	BLLENHEIM - GILBOA	355 Poles & Fixtures	-	-	-	-	-	-	-	-	
Transmission	BLLENHEIM - GILBOA	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-	
Transmission	BLLENHEIM - GILBOA	359 Roads & Trails	-	-	-	-	-	-	-	-	
Transmission	J. A. FITZPATRICK	352 Structures & Improvements	-	-	-	-	-	-	-	-	
Transmission	J. A. FITZPATRICK	353 Station Equipment	-	-	-	-	-	-	-	-	
Transmission	J. A. FITZPATRICK	354 Towers & Fixtures	-	-	-	-	-	-	-	-	
Transmission	J. A. FITZPATRICK	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-	
Transmission	J. A. FITZPATRICK	359 Roads & Trails	-	-	-	-	-	-	-	-	
Transmission	LONG ISLAND SOUND CABLE	352 Structures & Improvements	-	-	-	-	-	-	-	-	
Transmission	LONG ISLAND SOUND CABLE	353 Station Equipment	-	-	-	-	-	-	-	-	
Transmission	LONG ISLAND SOUND CABLE	357 Underground Conduit	-	-	-	-	-	-	-	-	
Transmission	LONG ISLAND SOUND CABLE	358 Underground Conductors & Devices	-	-	-	-	-	-	-	-	
Transmission	MARCY-SOUTH	352 Structures & Improvements	-	-	-	-	-	-	-	-	

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

Transmission	MARCY-SOUTH	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-

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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BC
PLANT IN SERVICE DETAIL

			20__		20__ [prev. yr.]					
P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Transmission	MARCY-SOUTH	357 Underground Conduit	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	350 Land & Land Rights - Pathnode Substation W	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	353 Station Equipment - Windfarm Assets acq. 12	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	NIAGARA	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	NIAGARA	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	NIAGARA	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	NIAGARA	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	NIAGARA	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	NIAGARA	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	357 Underground Conduit	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	500mW C - C at Astoria	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-

WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BC
PLANT IN SERVICE DETAIL

			20__		20__ [prev. yr.]							
P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)		
Transmission	BRENTWOOD (Long Island)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	Crescent	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	FLYNN (Holtsville)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	GOWANUS (Brooklyn)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	HARLEM RIVER YARDS (Bronx)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	HELLGATE (Bronx)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	Jarvis	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	KENT (Brooklyn)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	POLETTI (Astoria)	352 Structures & Improvements	-	-	-	-	-	-	-	-		
Transmission	POLETTI (Astoria)	353 Station Equipment	-	-	-	-	-	-	-	-		
Transmission	POLETTI (Astoria)	357 Underground Conduit	-	-	-	-	-	-	-	-		
Transmission	POLETTI (Astoria)	358 Underground Conductors & Devices	-	-	-	-	-	-	-	-		
Transmission	POUCH TERMINAL (Richmond)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	VERNON BOULEVARD (Queens)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Transmission	Vischer Ferry	353 Station Equip - Transmission	-	-	-	-	-	-	-	-		
Asset Impairment			-	-	-	-	-	-	-	-		
Impairment (Trans)			-	-	-	-	-	-	-	-		
Cost of Removal Deprec to Reg Assets			-	-	-	-	-	-	-	-		
(Trans)			-	-	-	-	-	-	-	-		
Transmission Total			-	-	-	-	-	-	-	-		
			-	-	-	-	-	-	-	-		
General			-	-	-	-	-	-	-	-		
General	BLENHEIM - GILBOA	390 Structures & Improvements	-	-	-	-	-	-	-	-		
General	BLENHEIM - GILBOA	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-		
General	BLENHEIM - GILBOA	392 Transportation Equipment	-	-	-	-	-	-	-	-		
General	BLENHEIM - GILBOA	393 Stores Equipment	-	-	-	-	-	-	-	-		
General	BLENHEIM - GILBOA	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-		
General	BLENHEIM - GILBOA	395 Laboratory Equipment	-	-	-	-	-	-	-	-		
General	BLENHEIM - GILBOA	396 Power Operated Equipment	-	-	-	-	-	-	-	-		
General	BLENHEIM - GILBOA	397 Communication Equipment	-	-	-	-	-	-	-	-		

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate											
General	BLLENHEIM - GILBOA	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-	-
General	BLLENHEIM - GILBOA	399 Other Tangible Property	-	-	-	-	-	-	-	-	-
General	HEADQUARTERS	390 Structures & Improvements	-	-	-	-	-	-	-	-	-
General	HEADQUARTERS	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-	-

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WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BC
PLANT IN SERVICE DETAIL

20__

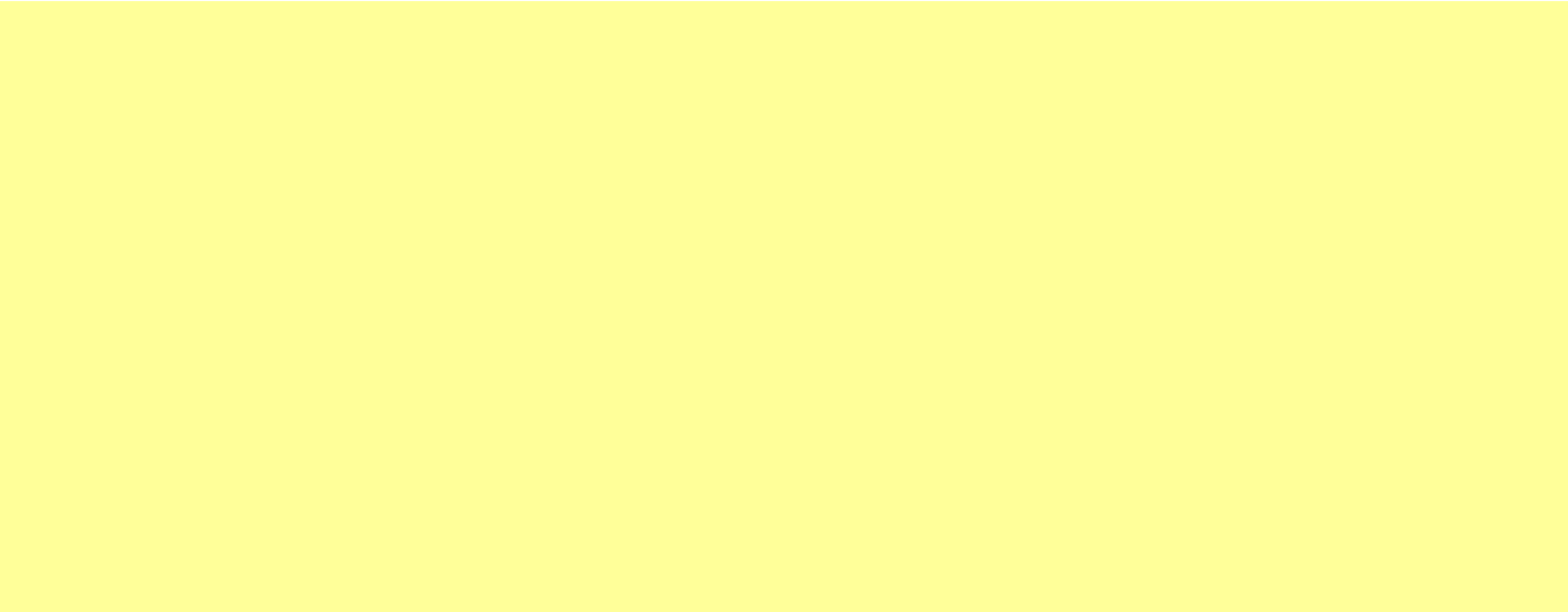
20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
General	HEADQUARTERS	392 Transportation Equipment	-	-	-	-	-	-	-	-
General	HEADQUARTERS	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	HEADQUARTERS	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	HEADQUARTERS	397 Communication Equipment	-	-	-	-	-	-	-	-
General	HEADQUARTERS	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	LONG ISLAND SOUND CABLE	397 Communication Equipment	-	-	-	-	-	-	-	-
General	MARCY-SOUTH	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	MARCY-SOUTH	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	MARCY-SOUTH	397 Communication Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	392 Transportation Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	393 Stores Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	397 Communication Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	NIAGARA	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	392 Transportation Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	393 Stores Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	397 Communication Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	399 Other Tangible Property	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	392 Transportation Equipment	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate											
General	St. LAWRENCE / FDR	393 Stores Equipment	-	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	395 Laboratory Equipment	-	-	-	-	-	-	-	-	-



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WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BC
PLANT IN SERVICE DETAIL

20__

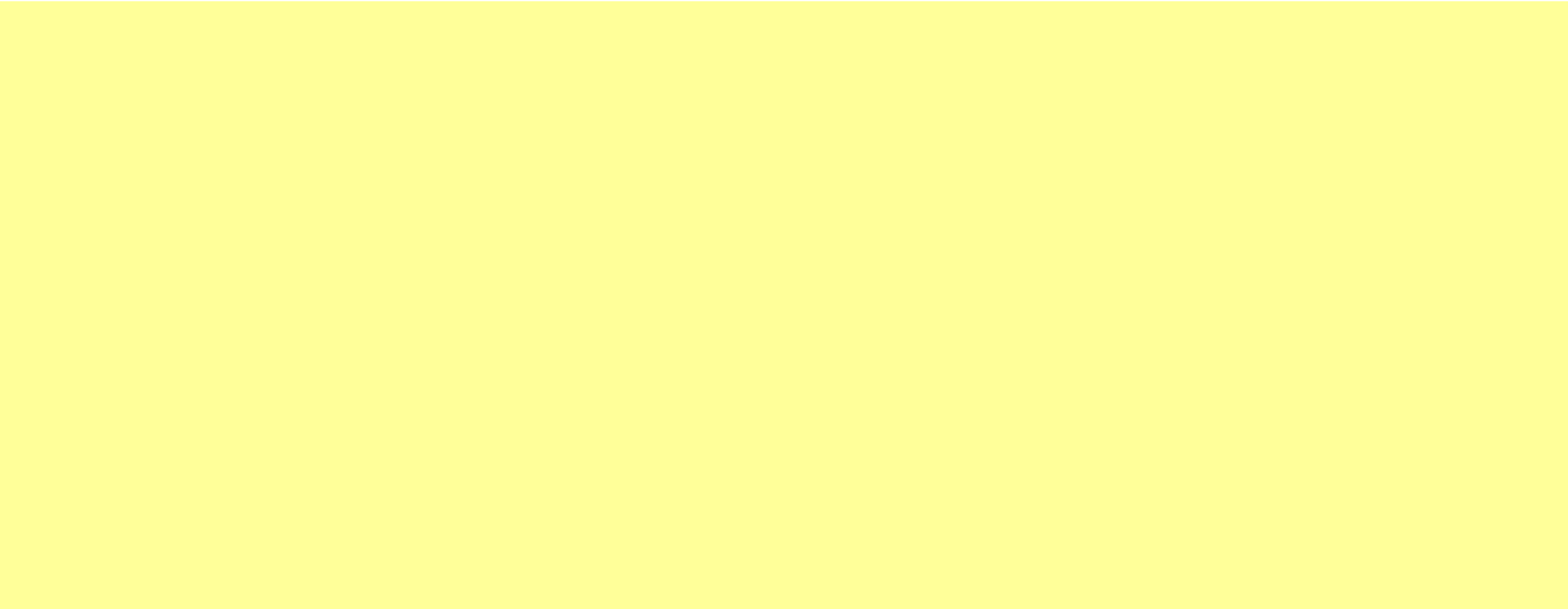
20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
General	St. LAWRENCE / FDR	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	397 Communication Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	399 Other Tangible Property	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	392 Transprt.Equip-500MW	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	396 Power Oper Eqp-500MW	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	BRENTWOOD (Long Island)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	392 Transportation Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	393 Stores Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	397 Communication Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	GOWANUS (Brooklyn)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	GOWANUS (Brooklyn)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	HARLEM RIVER YARDS (Bronx)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	HARLEM RIVER YARDS (Bronx)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	HELLGATE (Bronx)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	HELLGATE (Bronx)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	Jarvis	399 Other Tangible Property	-	-	-	-	-	-	-	-
General	KENT (Brooklyn)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	KENT (Brooklyn)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	392 Transportation Equipment	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate											
General	POLETTI (Astoria)	393 Stores Equipment	-	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	395 Laboratory Equipment	-	-	-	-	-	-	-	-	-



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WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BC

PLANT IN SERVICE DETAIL

			20__		20__ [prev. yr.]					
P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
General	POLETTI (Astoria)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	397 Communication Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	399 Other Tangible Property	-	-	-	-	-	-	-	-
General	POUCH TERMINAL (Richmond)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	POUCH TERMINAL (Richmond)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	VERNON BOULEVARD (Queens)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	VERNON BOULEVARD (Queens)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
Adjustments		Cost of Removal Deprec to Reg Assets (Gen)		-	-			-	-	
General Total			-	-	-	-	-	-	-	-
Total capital assets, being depreciated			-	-	-	-	-	-	-	-
Net value of all capital assets			-	-	-	-	-	-	-	-

WP-BD

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BD
MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION
AND UNAMORTIZED BALANCE**

Year	<u>Beginning Unamortized Lease Asset/ Obligation (\$)</u>	<u>Ending Unamortized Lease/Asset (\$)</u>	<u>Capitalized Lease Amortization (\$)</u>	<u>Average Unamortized Balance</u>
(1)	(2)	(3)	(4)	(5)
1988	-	-	-	
1989	-	-	-	
1990	-	-	-	
1991	-	-	-	
1992	-	-	-	
1993	-	-	-	
1994	-	-	-	
1995	-	-	-	
1996	-	-	-	
1997	-	-	-	
1998	-	-	-	
1999	-	-	-	
2000	-	-	-	
2001	-	-	-	
2002	-	-	-	
2003	-	-	-	
2004	-	-	-	
2005	-	-	-	
2006	-	-	-	
2007	-	-	-	
2008	-	-	-	
2009	-	-	-	
2010	-	-	-	
2011	-	-	-	
2012	-	-	-	
2013	-	-	-	
2014	-	-	-	-
2015	-	-	-	
2016	-	-	-	
2017	-	-	-	
2018	-	-	-	
2019	-	-	-	
2020	-	-	-	
2021	-	-	-	
2022	-	-	-	
2023	-	-	-	
2024	-	-	-	
2025	-	-	-	
2026	-	-	-	
2027	-	-	-	
2028	-	-	-	
2029	-	-	-	
2030	-	-	-	
2031	-	-	-	
2032	-	-	-	
2033	-	-	-	

2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
Total		-	-

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**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BE
FACTS PROJECT PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE**

			20__		20__ [prev. yr.]					
LN	Cap.Date	Asset Description	(1) Electric Plant in Service (\$)	(2) Accumulated Depreciation (\$)	(3) Electric Plant in Service (Net \$)	(4) Depreciation Expense (\$)	(5) Electric Plant in Service (\$)	(6) Accumulated Depreciation (\$)	(7) Electric Plant in Service (Net \$)	(8) Depreciation Expense (\$)
1	6/30/2001	Marcy CSC Building, Electronics, Software, Xfmrs -	-	-	-	-	-	-	-	-
2	6/30/2001	Oakdale (NYSEG) Substation 345kv Capacitor Bank	-	-	-	-	-	-	-	-
3	6/30/2001	Marcy CSC Transformer - 345kv, 200mva	-	-	-	-	-	-	-	-
4	6/30/2001	Marcy CSC Gas Circuit Breaker - 345kv, 3000a GE	-	-	-	-	-	-	-	-
5	6/30/2001	Marcy CSC Gas Circuit Breaker - 345kv, 3000a GE	-	-	-	-	-	-	-	-
6	6/30/2001	Marcy CSC Disconnect Switches (Five) - 362kv	-	-	-	-	-	-	-	-
7	6/30/2001	Marcy CSC 3000 Bay w/Equipment	-	-	-	-	-	-	-	-
8	6/30/2001	Marcy CSC Relay/Protection/Control Equipment	-	-	-	-	-	-	-	-
9	7/1/2002	Edic (NMPC) Substation 345kv Capacitor Bank	-	-	-	-	-	-	-	-
10	1/1/2002	Circuit Breaker Monitoring System	-	-	-	-	-	-	-	-
11	1/1/2002	Remote Terminal Units	-	-	-	-	-	-	-	-
12	1/1/2004	Marcy CSC Transformer - 345kv, 100mva	-	-	-	-	-	-	-	-
13	1/1/2004	Marcy CSC Gas Circuit Breaker - 362kv, GE	-	-	-	-	-	-	-	-
14	1/1/2004	Marcy CSC Gas Circuit Breaker - 362kv, GE	-	-	-	-	-	-	-	-
15	1/1/2004	CSC Potential Xfmrs, 345kV, SF6 Gas (Fourteen)	-	-	-	-	-	-	-	-
16	1/1/2004	CSC Current Xfmrs, 362kV, SF6 Gas (Seven)	-	-	-	-	-	-	-	-
17	1/1/2004	Marcy CSC Disconnect Switches, 345kV (Eleven)	-	-	-	-	-	-	-	-
18	1/1/2004	CSC Motor Oper Disconnect Switches, 38kV (Four)	-	-	-	-	-	-	-	-
19	1/1/2004	Marcy CSC Gas Circuit Breaker - 35kVA, SF6 (Two)	-	-	-	-	-	-	-	-
20	1/1/2004	Marcy CSC Power & Control Cable	-	-	-	-	-	-	-	-
21	1/1/2004	Marcy CSC Surge Arresters	-	-	-	-	-	-	-	-
22	1/1/2005	CEC Circuit Switcher Upgrade	-	-	-	-	-	-	-	-
23	12/1/2007	Remote Terminal Units CMC-MAD-11-AAQ	-		-	-	-	-	-	-
24		Total Plant	-	-	-	-	-	-	-	-
25		Year-Over-Year Accumulated Depreciation		-						

WP-BF

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

WORK PAPER BF
GENERATOR STEP-UP TRANSFORMERS BREAKOUT

		20__				20__ [prev. yr.]			
Asset No.	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant (Net \$)	Depreciation Expense (\$)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
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-	-	-	-	-	-	-	-	-	
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-	-	-	-	-	-	-	-	-	
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-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	
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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BG

RELICENSING/RECLASSIFICATION EXPENSES

NIAGARA	20__				20__ [prev. yr.]			
	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (Net \$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (Net \$)	Depreciation Expense (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Relicensing Costs	-	-	-	-	-	-	-	-
Niagara Relicence Compliance & Implement Costs	-	-	-	-	-	-	-	-
Niagara Relicence Other Payments '07	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
ST. LAWRENCE	20__				20__ [prev. yr.]			
	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (Net \$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (Net \$)	Depreciation Expense (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Relicensing Costs	-	-	-	-	-	-	-	-
STL Relicensing Re: Fish Enhancement	-	-	-	-	-	-	-	-
ST. Lawrence Relicensing Re: Community Enhance Fun	-	-	-	-	-	-	-	-
STL Relicensing Re: Habitat Improvement Funds	-	-	-	-	-	-	-	-
ST. Lawrence Relicensing Re: Local Recreation Fac	-	-	-	-	-	-	-	-
STL Relicence Re: Seaway Equity Corp.	-	-	-	-	-	-	-	-
STL. Relicensing-WHWMMA Improvement Proj	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
Total Expenses	-	-	-	-	-	-	-	-

[Redacted]

[Redacted]

WP-BI

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BI
COST OF REMOVAL

Cost of Removal to Regulatory Assets - Depreciation:

	20__ Amount (\$)	20__ [prev. yr.] Amount (\$)
Production	-	-
Transmission	-	-
General	-	-
Total	-	-

WP-CA

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER CA
MATERIALS AND SUPPLIES**

NYPA		Total M&S Inventory (\$)	Total M&S Inventory (\$)	Avg. M&S Inventory	Transmission Allocator	Allocated M&S (\$)
Acct #	Facility	12/31/20__	2/31/20__ [prev. yr.]	20__-__		
1100	NIA	-	-			
1200	STL	-	-			
3100	POL	-	-			
3200	Flynn	-	-			
1300	B/G	-	-			
3300	500MW	-	-			
2100	CEC	-	-			
	Facility Subtotal	-	-			
Reserve for Degraded Materials						
	Reserve for Excess and Obsolete Inventory	-	-			
	Reserves Subtotal	-	-			
	Total	-	-	-	-	-

WP-CB

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER CB
ESTIMATED PREPAYMENTS AND INSURANCE**

Date	Property Insurance (\$)	Other Prepayments (\$)
12/31/20__ [prev. yr.]	-	-
12/31/20__	-	-
Beginning/End of Year Average	-	-

WP-DA

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER DA
WEIGHTED COST OF CAPITAL**

Component		Amount (\$)	Actual Share	Equity Cap	Applied Share	Cost Rate	Weighted Cost
1	Long-Term Debt	-	-	-	-	- 2/	-
2	Preferred Stock	-	-	-	-	- 3/	-
3	Common Equity	- 1/	-	-	- 4/	9.15% 5/	-
4	Total	-	-	-	-		-
Notes							
1/:							
5	Total Proprietary Capital	-	Workpaper WP-DB				
6	less Preferred		Workpaper WP-DB				
7	less Acct. 216.1		Workpaper WP-DB				
8	Common Equity	-					
2/:							
9	Long Term Interest Paid	-	Workpaper WP-DB				
10	Long Term Debt	-	Workpaper WP-DB				
11	LTD Cost Rate	-					
3/:							
12	Preferred Dividends	-	Workpaper WP-DB				
13	Preferred Stock	-	Workpaper WP-DB				
14	Preferred Cost Rate	-					
15	4/: Actual common equity share, not to exceed 60%. The applied debt share will be calculated as 1 minus the applied equity share.						
16	5/: Equals base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to a FPA section 205 or section 206 filing.						

WP-DB

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER DB
CAPITAL STRUCTURE
LONG-TERM DEBT AND RELATED INTEREST**

20__ Amount (\$) 20__ [prev. yr.] Amount (\$)

Income Statement Interest

Interest LTD (including Swaps, Deferred Refinancing)
Debt Discount/Premium

Total LTD Interest

-

-

Balance Sheet Capital Structure

Long Term Debt
Long Term Debt due within 1 year

Total Debt

-

-

Net Asset Value

-

-

WP-EA

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER EA
CALCULATION OF LABOR RATIO**

Cost Center(s)	Site	Labor Actual Postings \$	Ratio
105	Blenheim-Gilboa		-
110	St. Lawrence		-
115	Niagara		-
120	Poletti		-
125	Flynn		-
			-
122	AE II		-
			-
130-150	Total Small Hydro		-
			-
155-161	Total Small Clean Power Plants		-
			-
165	500MW Combined Cycle		-
			-
205-245	Total Included Transmission		-
			-
321	Recharge New York		-
			-
600	SENY		-

Total - Production Only	-	-
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Date	Description	Amount

WP-AR-IS

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AR- IS
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
(\$ Millions)**

Description (a)	Actual 20__ (b)	Actual 20__ [prev. yr.] (c)
Operating Revenues		
Power Sales	-	-
Transmission Charges	-	-
Wheeling Charges	-	-
Total Operating Revenues	-	-
Operating Expenses		
Purchased Power	-	-
Fuel Oil and Gas	-	-
Wheeling	-	-
Operations	-	-
Maintenance	-	-
Depreciation	-	-
Total Operating Expenses	-	-
Operating Income	-	-
Nonoperating Revenues		
Investment Income	-	-
Other	-	-
Investments and Other Income	-	-
Nonoperating Expenses		
Contribution to New York State		
Interest on Long-Term Debt		
Interest - Other		
Interest Capitalized		
Amortization of Debt Premium	-	-
Investments and Other Income	-	-
Net Income Before Contributed Capital	-	-
Contributed Capital - Wind Farm Transmission Assets	-	-
Change in net position	-	-

Net position at January 1

-

-

Net position at December 31

-

-

WP-AR-BS

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION
(\$ Millions)**

DESCRIPTION	DECEMBER 20__	DECEMBER 20__ [prev. yr.]
Assets and Deferred Outflows		
Current Assets:		
Cash and cash equivalents	-	-
Investment in securities	-	-
Receivables - customers	-	-
Materials and supplies, at average Cost:	-	-
Plant and general	-	-
Fuel	-	-
Miscellaneous receivables and other	-	-
Total current assets	-	-
Noncurrent Assets:		
Restricted funds:		
Cash and cash equivalents	-	-
Investment in securities	-	-
Total restricted assets	-	-
Capital funds:		
Cash and cash equivalents	-	-
Investment in securities	-	-
Total capital funds	-	-
Capital Assets		
Capital assets not being depreciated	-	-
Capital assets, net of accumulated depreciation	-	-
Total capital assets	-	-
Other noncurrent assets:		
Receivable - New York State	-	-
Notes receivable - nuclear plant sale	-	-
Other long-term assets	-	-
Total other noncurrent assets	-	-
Total noncurrent assets	-	-
Total assets	-	-

Deferred outflows:

Accumulated decrease in fair value of hedging derivatives

—

Total assets and deferred outflows

-

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1/ Source: Annual Financial Statements

[illegible]

WP-AR-BS

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION
(\$ Millions)**

DESCRIPTION	DECEMBER 20__	DECEMBER 20__ [prev. yr.]
Liabilities, Deferred Inflows and Net Position		
Current Liabilities:		
Accounts payable and accrued liabilities	-	-
Short-term debt	-	-
Long-term debt due within one year	-	-
Capital lease obligation due within one year	-	-
Risk management activities - derivatives	-	-
Total current liabilities	-	-
Noncurrent liabilities:		
Long-term debt:		
Senior:		
Revenue bonds	-	-
Adjustable rate tender notes	-	-
Subordinated:	-	-
Subordinated Notes, Series 2012	-	-
Commercial paper	-	-
Total long-term debt	-	-
Other noncurrent liabilities:		
Capital lease obligation	-	-
Liability to decommission divested nuclear facilities	-	-
Disposal of spent nuclear fuel	-	-
Relicensing	-	-
Risk management activities - derivatives	-	-
Other long-term liabilities	-	-
Total other noncurrent liabilities	-	-
Total noncurrent liabilities	-	-
Total liabilities	-	-
Deferred inflows:		
Cost of removal obligation	-	-
Net position:		
Net investment in capital assets	-	-
Restricted	-	-
Unrestricted	-	-

Total net position

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1/

WP-AR-Cap Assets

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AR-Cap Assets
CAPITAL ASSETS - Note 5 (\$ Millions)**

**New York Power Authority
Capital Assets - Note 5
20__ Annual Report**

	12/31/20__ [PREV. YR.]			12/31/20__
	Ending balance	Additions	Deletions	Ending balance
Capital assets, not being depreciated:				
Land	-	-	-	-
Construction in progress	-	-	-	-
Total capital assets not being depreciated	-	-	-	-
Capital assets, being depreciated:				
Production - Hydro	-	-	-	-
Production - Gas turbine/combined cycle	-	-	-	-
Transmission	-	-	-	-
General	-	-	-	-
Total capital assets being depreciated	-	-	-	-
Less accumulated depreciation for:				
Production - Hydro	-	-	-	-
Production - Gas turbine/combined cycle	-	-	-	-
Transmission	-	-	-	-
General	-	-	-	-
Total accumulated depreciation	-	-	-	-
Net value of capital assets being depreciated	-	-	-	-
Net value of all capital assets	-	-	-	-

WP-Reconciliations

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER Reconciliations
RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

Line No.		20__		
	- OPERATION & MAINTANANCE EXPENSES	Operations	Maintenance	Total O&M
1	Operations & Maintenance Expenses - as per Annual Report	-	-	-
2	Excluded Expenses			
3	Production	-	-	-
4	A&G in FERC Acct 549 - OP-Misc Oth Pwr Gen	-	-	-
5	FERC acct 905 (less contribution to New York State)	-	-	-
6	FERC acct 916 - Misc Sales Expense	-	-	-
7	A&G allocated to Production and General	-	-	-
8	Adjustments			
9	Less A/C 924 - Property Insurance	-	-	-
10	Less A/C 925 - Injuries & Damages Insurance	-	-	-
11	Less EPRI Dues	-	-	-
12	Less A/C 928 - Regulatory Commission Expense	-	-	-
13	PBOP Adjustment	-	-	-
14	924 -Property Insurance as allocated	-	-	-
15	925 - Injuries & Damages Insurance as allocated	-	-	-
16	Step-up Transformers			
17	FACTS	-	-	-
18	Microwave Tower Rental Income	-	-	-
19	Reclassifications (post Annual Report)	--	-	-
20	Operations & Maintenance Expenses - as per ATRR	--	-	-
21	check	-	--	-

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- **ELECTRIC PLANT IN SERVICE & DEPRECIATION**

		20__				20__ [prev. yr.]			
		Electric Plant in	Accumulated	Electric Plant in	Depreciation	Electric Plant in	Accumulated	Electric Plant in	Depreciation
		Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)
As per Annual Report									
22	Capital Assets not being depreciated	-	-	-	-	-	-	-	-
23	Capital Assets being depreciated	-	-	-	-	-	-	-	-
24	Total Capital Assets	-	-	-	-	-	-	-	-
25	Less CWIP								
26	Total Assets in Service	-	-	-	-	-	-	-	-
27	Adjustments for ATRR								
28	Cost of Removal (note 1)								
29	Transmission								
30	General	-	-	-	-	-	-	-	-
31	Total	-	-	-	-	-	-	-	-
32	Excluded (note 2)								
33	Transmission								
34	General	-	-	-	-	-	-	-	-
35	Total	-	-	-	-	-	-	-	-
36	Adjustments to Rate Base (note 3)								
37	Transmission	-	-	-	-	-	-	-	-
38	General	-	-	-	-	-	-	-	-
39	Total	-	-	-	-	-	-	-	-
40									
41	Total Assets in Service - As per ATRR								
42	Comprising:								
43	Production	-	-	-	-	-	-	-	-
44	Transmission	-	-	-	-	-	-	-	-
45	General	-	-	-	-	-	-	-	-
46	Total	-	-	-	-	-	-	-	-
47	check differences due to rounding	-	-	-	-	-	-	-	-

Notes

- Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report
- Excluded: Assets not recoverable under ATRR
- Adjustments to Rate Base: Relicensing, Windfarm, Step-up transformers, FACTS & Asset Impairment

20__ 20__ [prev. yr.]

[illegible]

20		20 [prev. yr.]	
Long -Term Debt	Common Equity	Long -Term Debt	Common Equity

Age Group	Percentage
18-24	10%
25-34	15%
35-44	20%
45-54	25%
55-64	30%
65-74	35%
75-84	40%
85+	45%

20__ 20__ [prev. yr.]

[illegible]

20__

- Amount that NYPA will credit to its ATRR assessed to the SENY customer load. These revenues are included in the Annual Report within Production Revenues.
- Compensation for FACTS through the NYISO's issuance of Transmission Congestion Contract ("TCC") payments

20_

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