14.2.3 NYPA Formula Rate

14.2.3.1 NYPA Formula Rate Template

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NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT

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SCH - Summary

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

TRANSMISSION REVENUE REQUIREMENT SUMMARY

Line No. A. OPERATING EXPENSES TOTAL $ SOURCE/COMMENTS

(1) (2)

1 Operation & Maintenance Expense - Schedule A1, Col 5, Ln 17

2 Administration & General Expenses - Schedule A2, Col 5, Ln 22

3 Depreciation & Amortization Expense - Schedule B1, Col 6, Ln 26

4 TOTAL OPERATING EXPENSE - Sum lines 1, 2, & 3

5 B. RATE BASE - Schedule C1, Col 5, Ln 10

6 Return on Rate Base - Schedule C1, Col 7, Ln 10

7 TOTAL REVENUE REQUIREMENT - Line 4 + Line 6

8 Incentive Return - Schedule F1, page 2, line 2, col. 13

9 True-up Adjustment - Schedule F3, page 1, line 3, col. 10

10 NET ADJUSTED REVENUE REQUIREMENT - Line 7 + line 8 + line 9

Breakout by Project

11 NTAC Facilities - Schedule F1, page 2, line 1a, col. 16

11a Project 1 - Marcy South Series Compensation - Schedule F1, page 2, line 1b, col. 16

11b Project 2 - Schedule F1, page 2, line 1c, col. 16

11c -

… -

12 Total Break out - Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. and annual revenue requirements. If the first year is a

partial year, 1/12 of the amounts should be recovered for every month of the Rate Year.

SCH-A1

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

SCHEDULE A1

OPERATION & MAINTENANCE EXPENSE SUMMARY ($)

FERC

Line No. Account FERC Account Description Source Total Grand Total

(1) (2) (3) (4) (5)

Transmission:

OPERATION:

1 560 Supervision & Engineering WP-AA, Col (6) -

2 561 Load Dispatching WP-AA, Col (6) -

3 562 Station Expenses WP-AA, Col (6) -

4 566 Misc. Trans. Expenses WP-AA, Col (6) -

5 Total Operation (sum lines 1-4) -

MAINTENANCE:

6 568 Supervision & Engineering WP-AA, Col (6) -

7 569 Structures WP-AA, Col (6) -

8 570 Station Equipment WP-AA, Col (6) -

9 571 Overhead Lines WP-AA, Col (6) -

10 572 Underground Lines WP-AA, Col (6) -

11 573 Misc. Transm. Plant WP-AA, Col (6) -

12 Total Maintenance (sum lines 6-11) -

13 TOTAL O&M TRANSMISSION (sum lines 5 & 12) -

Adjustments (Note 2)

14 Step-up Transformers WP-AC, line 5 -

15 FACTS (Note 1) WP-AD, line 5 -

16 Microwave Tower Rental Income WP-AE, line 14 -

17 TOTAL ADJUSTED O&M TRANSMISSION (sum lines 13-16) -

Note 1 Flexible Alternating Current Transmission System device

Note 2 Revenues that are credited in the NTAC are not revenue credited here.

SCH-A2

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

SCHEDULE A2

ADMINISTRATIVE AND GENERAL EXPENSES

FERC Unallocated Transmission Allocated to

Line No.Account FERC Account Description Source A&G ($) Labor Ratio Transmission ($) Source/Comments

(1) (2) (3) (4) (5) (6)

Administrative & General Expenses

1 920 A&G Salaries WP-AA, Col (6) -

2 921 Office Supplies & Expenses WP-AA, Col (6) -

3 922 Admin. Exp. Transferred-Cr WP-AA, Col (6) -

4 923 Outside Services Employed WP-AA, Col (6) -

5 924 Property Insurance WP-AA, Col (6) - - See WP-AG; Ln 9

6 925 Injuries & Damages Insurance WP-AA, Col (6) - - See WP-AH; Ln 7

7 926 Employee Pensions & Benefits WP-AA, Col (6) -

8 928 Reg. Commission Expenses WP-AA, Col (6) - - See WP-AA; Ln 27

9 930 Obsolete/Excess Inv WP-AA, Col (6) -

10 930.1 General Advertising Expense WP-AA, Col (6) -

11 930.2 Misc. General Expenses WP-AA, Col (6) -

12 930.5 Research & Development WP-AA, Col (6) -

13 931 Rents WP-AA, Col (6) -

14 935 Maint of General Plant A/C 932 WP-AA, Col (6) -

15 TOTAL (sum lines 1-14) -

16 Less A/C 924 Less line 5 -

17 Less A/C 925 Less line 6 -

18 Less EPRI Dues Contained in line 12 -

19 Less A/C 928 Less line 8 -

20 PBOP Adjustment WP-AF -

21 TOTAL A&G Expense (sum lines 15 to 20) - - - - Allocated based on

transmission labor

22 NET A&G TRANSMISSION EXPENSE (sum lines 1 to 21) - allocator (Schedule E1)

SCH-B1

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

SCHEDULE B1

ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES ($)

Total

General Plant Annual

FERC Transmission Allocated to Depreciation

Line No. Account FERC Account Description Source Transmission General Plant Labor Ratio (%) Transm. Col (3)\*(4) Col (2)+(5)

(1) (2) (3) (4) (5) (6)

1 352 Structures & Improvements WP-BA -

2 353 Station Equipment WP-BA -

3 354 Towers & Fixtures WP-BA -

4 355 Poles & Fixtures WP-BA -

5 356 Overhead Conductors & Devices WP-BA -

6 357 Underground Conduit WP-BA -

7 358 Underground Conductors & Devices WP-BA -

8 359 Roads & Trails WP-BA -

9 Unadjusted Depreciation - -

10 390 Structures & Improvements WP-BA -

11 391 Office Furniture & Equipment WP-BA -

12 392 Transportation Equipment WP-BA -

13 393 Stores Equipment WP-BA -

14 394 Tools, Shop & Garage Equipment WP-BA -

15 395 Laboratory Equipment WP-BA -

16 396 Power Operated Equipment WP-BA -

17 397 Communication Equipment WP-BA -

18 398 Miscellaneous Equipment WP-BA -

19 399 Other Tangible Property WP-BA -

20 Unadjusted General Plant Depreciation -

Adjustments

21 Capitalized Lease Amortization Schedule B2, Col 4, line 14 -

22 FACTS Schedule B2, Col 4, line 13 -

23 Windfarm Schedule B2, Col 4, line 11 -

24 Step-up Transformers Schedule B2, Col 4, line 12 -

25 NIA/STL Relicensing Reclass WP-BG, Col 4 -

26 TOTAL (Sum lines 1-24) - - - 1/ - -

1/ See Schedule-E1, Column (3), Line 2

SCH- B2

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

SCHEDULE B2

ADJUSTED PLANT IN SERVICE

20\_\_ 20\_\_ [prev. yr.] 20\_\_ - 20\_\_ Average

Net

Line Plant in Accumulated Plant in Depreciation Plant in Accumulated Plant in Depreciation Plant in Accumulated Plant in

No. Service ($) Depreciation ($) Service - Net ($) Expense ($) Service ($) Depreciation ($) Service - Net ($) Expense ($) Service ($) Depreciation ($) Service ($)

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

PRODUCTION Source

1 Production - Land WP-BC - - - - - - - - - - -

2 Production - Hydro WP-BC - - - - - - - - - - -

3 Production - Gas Turbine / Combined Cyc WP-BC - - - - - - - - - - -

4 - - - - - - - - - - -

TRANSMISSION

5 Transmission - Land WP-BC - - - - - - - - - - -

6 Transmission WP-BC - - - - - - - - - - -

7 - - - - - - - - - - -

8 Transmission - Cost of Removal 1/ WP-BC - - - - - - - - - - -

9 Excluded Transmission 2/ WP-BB - - - - - - - - - - -

Adjustments to Rate Base

10 Transmission - Asset Impairment WP-BC - - - - - - - - - - -

11 Windfarm WP-BC - - - - - - - - - - -

12 Generator Step-ups WP-BF - - - - - - - - - - -

13 FACTS WP-BE - - - - - - - - - - -

14 Marcy South Capitalized Lease 3/ - -

15 Total Adjustments - - - - - - - - - - -

16

17 Net Adjusted Transmission - - - - - - - - - - -

-

GENERAL

18 General - Land WP-BC - - - - - - - - - - -

19 General WP-BC - - - - - - - - - - -

20 - - - - - - - - - - -

Adjustments to Rate Base

21 General - Asset Impairment - - - - - - - - - - -

22 General - Cost of Removal WP-BC - - - - - - - - - - -

23 Relicensing WP-BG - - - - - - - - - - -

24 Excluded General 4/ WP-BC - - - - - - - - - - -

24 Total Adjustments - - - - - - - - - - -

25 Net Adjusted General Plant - - - - - - - - - - -

Notes

1/ Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report

2/ Excluded Transmission: Assets not recoverable under ATRR, FERC Accounts 350 and 352-359 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn. 3/ Marcy South Capitalized Lease amount is added separately to the Rate Base

4/ Excluded General: Assets not recoverable under ATRR, FERC Accounts 389-399 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.

SCPPs include Brentwood, Gowanus, Harlem River, Hell Gate, Kent, Pouch and Vernon. Small Hydro includes Ashokan, Crescent, Jarvis and Vischer Ferry

SCH-B3

Schedule B3 - Depreciation and Amortization Rates
 NEW YORK POWER AUTHORITY

YEAR ENDING DECEMBER 31, 20\_\_

Line No. FERC Account FERC Account Description Rate (Annual) Percent

TRANSMISSION PLANT St. Lawrence/FDR Niagara Blenheim-Gilboa J. A. FitzPatrick Massena-Marcy Marcy-South Long Island Sound Cable New Project

1 350 Land Rights

2 352 Structures and Improvements 1.86% 1.73% 1.66% 4.17% 1.65% 3.33% 2.21%

3 353 Station Equipment 2.35% 2.34% 2.24% 3.87% 2.26% 2.27% 3.33% 2.56%

4 354 Towers and Fixtures 2.31% 2.20% 2.14% 4.67% 2.13% 2.15% 2.60%

5 355 Poles and Fixtures 2.64% 2.59% 2.59% 2.57% 2.62% 2.60%

6 356 Overhead Conductor and Devices 2.23% 2.23% 2.14% 4.02% 2.13% 2.16% 2.49%

7 357 Underground Conduit 1.44% 1.40% 3.33% 1.42%

8 358 Underground Conductor and Devices 2.34% 2.27% 3.33% 2.31%

9 359 Roads and Trails 1.57% 1.19% 1.21% 3.41% 0.98% 0.99% 1.56%

GENERAL PLANT

10 390 Structures & Improvements 3.45% 3.45% 3.45% 3.45% 3.45% 3.45% 3.45% 3.45%

11 391 Office Furniture & Equipment 9.08% 9.08% 9.08% 9.08% 9.08% 9.08% 9.08% 9.08%

12 392 Transportation Equipment 13.04% 13.04% 13.04% 13.04% 13.04% 13.04% 13.04% 13.04%

13 393 Stores Equipment 3.15% 3.15% 3.15% 3.15% 3.15% 3.15% 3.15% 3.15%

14 394 Tools, Shop & Garage Equipment 4.94% 4.94% 4.94% 4.94% 4.94% 4.94% 4.94% 4.94%

15 395 Laboratory Equipment 4.43% 4.43% 4.43% 4.43% 4.43% 4.43% 4.43% 4.43%

16 396 Power Operated Equipment 9.33% 9.33% 9.33% 9.33% 9.33% 9.33% 9.33% 9.33%

17 397 Communication Equipment 6.63% 6.63% 6.63% 6.63% 6.63% 6.63% 6.63% 6.63%

18 398 Miscellaneous Equipment 5.94% 5.94% 5.94% 5.94% 5.94% 5.94% 5.94% 5.94%

19 5 Year Property 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00%

20 10 Year Property 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00%

21 20 Year Property 5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00%

INTANGIBLE PLANT

22 303 Miscellaneous Intangible Plant

23 5 Year Property 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00% 20.00%

24 7 Year Property 14.29% 14.29% 14.29% 14.29% 14.29% 14.29% 14.29% 14.29%

25 10 Year Property 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00%

26 Transmission facility Contributions in Aid of ConstructioNote 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be the estimated life of the facility or rights associated with the facility and will not change over the life of a CIAC without subsequent FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

SCH-C1

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

SCHEDULE C1

TRANSMISSION - RATE BASE CALCULATION

TRANSM. GENERAL PLANT

LABOR ALLOCATED TO TOTAL RATE OF RETURN ON

RATE BASE TRANSMISSION TOTAL RATIO TRANSMISSION ($) TRANSMISSION ($) RETURN RATE BASE

PLANT ($) GENERAL PLANT ($) [Schedule E1] (2) \* (3) (1) + (4) [Schedule D1] (5) \* (6)

(1) (2) (3) (4) (5) (6) (7)

1 A) Net Electric Plant in Service - 1/ - 2/ - - -

2 B) Rate Base Adjustments

3 \* Cash Working Capital (1/8 O&M) - 3/ -

4 \* Marcy South Capitalized Lease - 4/ -

5 \* Materials & Supplies - 5/ - -

6 \* Prepayments - - -

7 \* CWIP - 6/

8 \* Regulatory Asset - 6/

9 \* Abandoned Plant - 6/

10 TOTAL (sum lines 1-9) - - - - - - -

1/ Schedule B2; Net Electric Plant in Service; Ln 17
2/ Schedule B2; Net Electric Plant in Service; Ln 25

3/ 1/8 of (Schedule A1; Col 5, Ln 17 + Schedule A2; Col 5, Ln 22) [45 days] 4/ WP-BD; Average of Year-end Unamortized Balances, Col 5
5/ Average of year-end inventory Materials & Supplies (WP-CA).

6/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by FERC.

Docket Number Authorized Amount

SCH-D1

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

SCHEDULE D1

CAPITAL STRUCTURE AND COST OF CAPITAL

CAPITALIZATION RATIO COST RATE WEIGHTED

Line No. TITLE from WP-DA from WP-DA AVERAGE SOURCE/COMMENTS

(1) (2) (3) (4)

1 LONG-TERM DEBT - - - Col (1) \* Col (2)

2 COMMON EQUITY - 9.15% - Col (1) \* Col (2)

3 TOTAL CAPITALIZATION - - Col (3); Ln (1) + Ln (2)

SCH-E1

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

SCHEDULE E1

LABOR RATIO

Line LABOR AMOUNT ($) ALLOCATED TO SOURCE/

No. DESCRIPTION From WP-EA RATIO TRANSMISSION COMMENTS

(1) (2) (3) (4)

1 PRODUCTION - -

2 TRANSMISSION - - - Col (1); Ln (2) / Ln (3)

3 TOTAL LABOR - -

SCH-F1

Page 1 of 2

Schedule F1

Project Revenue Requirement Worksheet
 NEW YORK POWER AUTHORITY

YEAR ENDING DECEMBER 31, 20\_\_

Line

No. Item Page, Line, Col. Transmission ($) Allocator

(1) (2) (3)

1 Gross Transmission Plant - Total Schedule B2, line 17, col 9 (Note A) -

1a Transmission Accumulated Depreciation Schedule B2, line 17, col 10 -

1b Transmission CWIP, Regulatory Asset and Abandoned Plant Schedule C1, lines 7, 8, & 9 (Note B) -

2 Net Transmission Plant - Total Line 1 minus Line 1a plus Line 1b -

O&M TRANSMISSION EXPENSE

3 Total O&M Allocated to Transmission Schedule A1, line 17, col 5 and Schedule A2, line 22, Col 5 -

GENERAL DEPRECIATION EXPENSE

5 Total General Depreciation Expense Schedule B1 line 26, col 5 -

6 Annual Allocation Factor for Expenses ([line 3 + line 5] divided by line 1, col 2) - -

RETURN

7 Return on Rate Base Schedule C1 line 10, col 7 -

8 Annual Allocation Factor for Return on Rate Base (line 7 divided by line 2 col 2) - -

Exhibit PA-203, SCH-F1 Page 2 of 2

Schedule F1

Project Revenue Requirement Worksheet

NEW YORK POWER AUTHORITY

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16)

Annual Project Annual Incentive Total Annual

Annual Allocation Depreciation/A Revenue Return in Revenue Net Revenue

Line Project Gross Project Accumulated Annual Allocation Allocation for Project Net Plant Factor for Annual Return mortization Requirement basis Incentive Return Requirement True-Up Requirement

No. Project Name and # Type Plant ($) Depreciation ($) Factor for Expenses Expenses ($) ($) Return Charge ($) Expense ($) ($) Points ($) ($) Adjustment ($) ($)

Per FERC (Schedule F2, Line

(Sum Col. 6, 9 order (Note 10 \* (Col. 12/100)\* (Sum Col. 11 + Sum Col. 14 +

(Note C) Page 1 line 6 Col. 3 \* Col. 5 (Note D) (Page 1, line 8) (Col. 7 \* Col. 8) (Note E) & 10) H) Col. 7) 13) (Note F) 15

1a NTAC Facilities - - - - - - - - - - - - - - -

1b - - - - - - - - - - - - - - -

1c - - - - - - - - - - - - - - - -

1d - - - - - - - - - - - - - - - -

1e - - - - - - - - - - - - - - - -

1f - - - - - - - - - - - - - - - -

1g - - - - - - - - - - - - - - - -

1h - - - - - - - - - - - - - - - -

1i - - - - - - - - - - - - - - - -

1j - - - - - - - - - - - - - - - -

1k - - - - - - - - - - - - - - - -

1l - - - - - - - - - - - - - - - -

1m - - - - - - - - - - - - - - - -

1n - - - - - - - - - - - - - - - -

1o - - - - - - - - - - - - - - - -

- - - - - - - - - - - - - - - -

- - - - - - - - - - - - - - - -

- - - - - - - - - - - - - - - -

- - - - - - - - - - - - - - - -

-

2 Total - - - - - - - - - -

Note

Letter

A Gross Transmission Plant that is included on Schedule B2, line 17, col 5.

B Inclusive of any CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant balances included in rate base when authorized by FERC order.

C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in page 1, line 1 . This value includes subsequent capital investments required to maintain the facilities to their original capabilities.

Gross plant does not include CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation in page 2, column 4. Net Plant includes any FERC approved CWIP, Unamortized Abandoned Plant and Regulatory Asset.

E Project Depreciation Expense is the amount in Schedule B1, line 26, col. 2 that is associated with the specified project. Project Depreciation Expense includes the amortization of Abandoned Plant and any FERC approved Regulatory Asset.

However, if FERC grants accelerated depreciation for a project the depreciation rate authorized by FERC will be used instead of the rates shown on Schedule B3 for all other projects.

F Reserved

G The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8.

H Requires approval by FERC of incentive return applicable to the specified project(s)

SCH-F2

Schedule F2
Incentives

NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, 20\_\_

Line

No. Item Reference $

1 Rate Base Schedule C1, line 10, Col. 5 -

2 100 Basis Point Incentive Return $

Weighted

% Cost Cost

3 Long Term Debt (Schedule D1, line 1) - - -

Cost = Schedule E, line 2, Cost

4 Common Stock (Schedule D1, line 2) plus .01 - 0.1015 -

5 Total (sum lines 3-4) -

6 100 Basis Point Incentive Return multiplied by Rate Base (line 1 \* line 5) -

7 Return (Schedule C1, line 10, Col. 7) -

8 Incremental Return for 100 basis point increase in ROE (Line 6 less line 7) -

9 Net Transmission Plant (Schedule C1, line 1, col. (1) -

10 Incremental Return for 100 basis point increase in ROE divided by Rate Base (Line 8 / line 9) -

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with
 a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule F1 and must be approved by FERC.
 For example, if FERC were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point
 increase in ROE would be multiplied by 137 on Schedule F1, col. 13.

SCH-F3

Page 1 of 2

Schedule F3
Project True-Up
 Incentives

YEAR ENDING DECEMBER 31, 20\_\_

($)

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Actual True-Up Applicable True-Up

NTAC ATRR Net Adjustment Interest Adjustment Total

Line Project or Project Actual Revenues Revenue Principal Prior Period Rate on Interest True-Up

No. Name Number Received (Note 1) Requirement (Note 2) Under/(Over) Adjustment Under/(Over) Under/(Over) Adjustment

(Note A) (Col. (f) + Col. (g)) x Col. (f) + Col. (g)

Received for Schedule F2 Using Actual Cost

Transmission Service Data Col. (e) - Col. (d) Line 25, Col. (e) Line 24 Col. (h) x 24 months + Col. (i)

1a NTAC Facilities - - - - - - - -

1b - - - - - - - - -

1c - - - - - - - - -

1d - - - - - - - - -

1e - - - - - - - - -

…
…

2 Subtotal - - -

3 Under/(Over) Recovery -

Notes:

1) For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. If NYISO does not break out the revenues per project,

the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (e).

2) Schedule F1, Page 2 of 2, col (16).

SCH-F3

Schedule F3 Page 2 of 2

Project True-Up
 Incentives

FERC Refund Interest Rate

Interest Rates under Section

4 Interest Rate (Note A): Year 35.19(a)

5 January - -

6 February - -

7 March - -

8 April - -

9 May - -

10 June - -

11 July - -

12 August - -

13 September - -

14 October - -

15 November - -

16 December - -

17 January - -

18 February - -

19 March - -

20 April - -

21 May - -

22 June - -

23 July - -

-

24 Avg. Monthly FERC Rate - -

Prior Period Adjustments

(a) (b) (c) (d) (e)

Project or Adjustment Amount Interest Total Adjustment

Schedule 1 A Description of the Adjustment In Dollars (Note A) Col. (c) + Col. (d)

25 - - - - -

25a - - - - -

25b - - - - -

25c -

… -

-

26 Total -

Notes: A Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes interest for the

current true up period, because the interest is included in Row 25 column (d).

WP-AA

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AA

Operation and Maintenance Summary

(1) (2) (3) (4) (5) (6) (7)

OVERALL Major

Amount ($) PRODUCTION TRANSMISSION ADMIN & GENERAL RESULT Category

1 555 - OPSE-Purchased Power - - - - -

2 501 - Steam Product-Fuel - - - - -

3 565 - Trans-Xmsn Elect Oth - - - -

4 506 - SP-Misc Steam Power - - - -

5 535 - HP-Oper Supvr&Engrg - - - -

6 537 - HP-Hydraulic Expense - - - -

7 538 - HP-Electric Expenses - - - -

8 539 - HP-Misc Hyd Pwr Gen - - - -

9 546 - OP-Oper Supvr&Engrg - - - -

10 548 - OP-Generation Expens - - - -

11 549 - OP-Misc Oth Pwr Gen - - - -

12 560 - Trans-Oper Supvr&Eng - - - -

13 561 - Trans-Load Dispatcng - - - -

14 562 - Trans-Station Expens - - - -

15 566 - Trans-Misc Xmsn Exp - - - -

16 905 - Misc. Customer Accts. Exps - - - -

17 Contribution to New York State - -

18 916 - Misc. Sales Expense - - - -

19 920 - Misc. Admin & Gen'l Salaries - - - -

20 921 - Misc. Office Supp & Exps - - - -

21 922 - Administrative Expenses Transferred - - - -

22 923 - Outside Services Employed - - - -

23 924 - A&G-Property Insurance - - - -

24 925 - A&G-Injuries & Damages Insurance - - - -

25 926 - A&G-Employee Pension & Benefits - - - -

26 926 - A&G-Employee Pension & Benefits(PBOP) - - - -

27 928 - A&G-Regulatory Commission Expense - - - -

28 930 - Obsolete/Excess Inv - - - -

29 930.1-A&G-General Advertising Expense - - - -

30 930.2-A&G-Miscellaneous & General Expense - - - -

31 930.5-R & D Expense - - - -

32 931 - Rents - - - - Operations

33 935 - A&G-Maintenance of General Plant - - - - -

34 545 - HP-Maint Misc Hyd Pl - - - -

35 512 - SP-Maint Boiler Plt - - - -

36 514 - SP-Maint Misc Stm Pl - - - -

37 541 - HP-Maint Supvn&Engrg - - - -

38 542 - HP-Maint of Struct - - - -

39 543 - HP-Maint Res Dam&Wtr - - - -

40 544 - HP-Maint Elect Plant - - - -

41 551 - OP-Maint Supvn & Eng - - - -

42 552 - OP-Maint of Struct - - - -

43 553 - OP-Maint Gen & Elect - - - -

44 554 - OP-Maint Oth Pwr Prd - - - -

45 568 - Trans-Maint Sup & En - - - -

46 569 - Trans-Maint Struct - - - -

47 570 - Trans-Maint St Equip - - - -

48 571 - Trans-Maint Ovhd Lns - - - -

49 572 - Trans-Maint Ungrd Ln - - - - Maintenance

50 573 - Trans-Maint Misc Xmn - - - - -

51 403 - Depreciation Expense - - - - -

52 TOTALS - - - - -

WP-AB Page 1 of 2

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AB

Operation and Maintenance Detail

FERC by accounts and profit center

Amount ($)

0100/105 0100/110 0100/115 0100/120 0100/122 0100/125 0100/130 0100/135 0100/140 0100/145 0100/150 0100/155 0100/156 0100/157 0100/158 0100/159 0100/160 0100/161 0100/165

FERC G/L Accounts Blenheim-Gilboa St. Lawrence Niagara Poletti Astoria Energy II Flynn Jarvis Crescent Vischer Ferry Ashokan Kensico Hell Gate Harlem River Vernon Blvd. 23rd & 3rd (Gowanus) N 1st &Grand (Kent) Pouch Terminal Brentwood 500MW Combined Cycle

NYPA/940300 403 - Depreciation Expense

NYPA/950100 501 - Steam Product-Fuel

NYPA/950600 506 - SP-Misc Steam Power

NYPA/951200 512 - SP-Maint Boiler Plt

NYPA/951400 514 - SP-Maint Misc Stm Pl

NYPA/953500 535 - HP-Oper Supvr&Engrg

NYPA/953700 537 - HP-Hydraulic Expense

NYPA/953800 538 - HP-Electric Expenses

NYPA/953900 539 - HP-Misc Hyd Pwr Gen

NYPA/954100 541 - HP-Maint Supvn&Engrg

NYPA/954200 542 - HP-Maint of Struct

NYPA/954300 543 - HP-Maint Res Dam&Wtr

NYPA/954400 544 - HP-Maint Elect Plant

NYPA/954500 545 - HP-Maint Misc Hyd Pl

NYPA/954600 546 - OP-Oper Supvr&Engrg

NYPA/954800 548 - OP-Generation Expens

NYPA/954900 549 - OP-Misc Oth Pwr Gen

NYPA/955100 551 - OP-Maint Supvn & Eng

NYPA/955200 552 - OP-Maint of Struct

NYPA/955300 553 - OP-Maint Gen & Elect

NYPA/955400 554 - OP-Maint Oth Pwr Prd

NYPA/955500 555 - OPSE-Purchased Power

NYPA/956000 560 - Trans-Oper Supvr&Eng

NYPA/956100 561 - Trans-Load Dispatcng

NYPA/956200 562 - Trans-Station Expens

NYPA/956500 565 - Trans-Xmsn Elect Oth

NYPA/956600 566 - Trans-Misc Xmsn Exp

NYPA/956800 568 - Trans-Maint Sup & En

NYPA/956900 569 - Trans-Maint Struct

NYPA/957000 570 - Trans-Maint St Equip

NYPA/957100 571 - Trans-Maint Ovhd Lns

NYPA/957200 572 - Trans-Maint Ungrd Ln

NYPA/957300 573 - Trans-Maint Misc Xmn

905 - Misc. Customer Accts. Exps

916 - Misc. Sales Expense

920 - Misc. Admin & Gen'l Salaries

921 - Misc. Office Supp & Exps

NYPA/920000 922 - Administrative Expenses Transferred

923 - Outside Services Employed

NYPA/992400 924 - A&G-Property Insurance

925 - A&G-Injuries & Damages Insurance

NYPA/992600 926 - A&G-Employee Pension & Benefits(PBOP)

926 - A&G-Employee Pension & Benefits

NYPA/992800 928 - A&G-Regulatory Commission Expense

NYPA/993000 930 - Obsolete/Excess Inv

931 - Rents

NYPA/920030 930.5-R & D Expense

930.1-A&G-General Advertising Expense

NYPA/993020 930.2-A&G-Miscellaneous & General Expense

NYPA/993500 935 - A&G-Maintenance of General Plant

NYPA/9 56900

Contribution to New York State

Overall Result - - - - - - - - - - - - - - - - - - -

WP-AB Page 2 of 2

FERC by accounts and profit cente

0100/205 0100/210 0100/215 0100/220 0100/225 0100/230 0100/235 0100/240 0100/245 0100/255 0100/305 0100/310 0100/320 0100/321 0100/410 0100/600 Overall Result

FERC G/L Accounts BG Trans JAF Trans IP3/Pol Trans Marcy/Clark Trans Marcy South Trans Niagara Trans Sound Cable ST Law Trans 765 KV Trans HTP Trans DSM Headquarters Power for Jobs Recharge NY JAF SENY

NYPA/940300 403 - Depreciation Expense -

NYPA/950100 501 - Steam Product-Fuel -

NYPA/950600 506 - SP-Misc Steam Power -

NYPA/951200 512 - SP-Maint Boiler Plt -

NYPA/951400 514 - SP-Maint Misc Stm Pl -

NYPA/953500 535 - HP-Oper Supvr&Engrg -

NYPA/953700 537 - HP-Hydraulic Expense -

NYPA/953800 538 - HP-Electric Expenses -

NYPA/953900 539 - HP-Misc Hyd Pwr Gen -

NYPA/954100 541 - HP-Maint Supvn&Engrg -

NYPA/954200 542 - HP-Maint of Struct -

NYPA/954300 543 - HP-Maint Res Dam&Wtr -

NYPA/954400 544 - HP-Maint Elect Plant -

NYPA/954500 545 - HP-Maint Misc Hyd Pl -

NYPA/954600 546 - OP-Oper Supvr&Engrg -

NYPA/954800 548 - OP-Generation Expens -

NYPA/954900 549 - OP-Misc Oth Pwr Gen -

NYPA/955100 551 - OP-Maint Supvn & Eng -

NYPA/955200 552 - OP-Maint of Struct -

NYPA/955300 553 - OP-Maint Gen & Elect -

NYPA/955400 554 - OP-Maint Oth Pwr Prd -

NYPA/955500 555 - OPSE-Purchased Power -

NYPA/956000 560 - Trans-Oper Supvr&Eng -

NYPA/956100 561 - Trans-Load Dispatcng -

NYPA/956200 562 - Trans-Station Expens -

NYPA/956500 565 - Trans-Xmsn Elect Oth -

NYPA/956600 566 - Trans-Misc Xmsn Exp -

NYPA/956800 568 - Trans-Maint Sup & En -

NYPA/956900 569 - Trans-Maint Struct -

NYPA/957000 570 - Trans-Maint St Equip -

NYPA/957100 571 - Trans-Maint Ovhd Lns -

NYPA/957200 572 - Trans-Maint Ungrd Ln -

NYPA/957300 573 - Trans-Maint Misc Xmn -

905 - Misc. Customer Accts. Exps -

916 - Misc. Sales Expense -

920 - Misc. Admin & Gen'l Salaries -

921 - Misc. Office Supp & Exps -

NYPA/920000 922 - Administrative Expenses Transferred -

923 - Outside Services Employed -

NYPA/992400 924 - A&G-Property Insurance -

925 - A&G-Injuries & Damages Insurance -

NYPA/992600 926 - A&G-Employee Pension & Benefits(PBOP) -

926 - A&G-Employee Pension & Benefits -

NYPA/992800 928 - A&G-Regulatory Commission Expense -

NYPA/993000 930 - Obsolete/Excess Inv -

931 - Rents -

NYPA/920030 930.5-R & D Expense -

930.1-A&G-General Advertising Expense -

NYPA/993020 930.2-A&G-Miscellaneous & General Expense -

NYPA/993500 935 - A&G-Maintenance of General Plant -

NYPA/9 56900 -

Contribution to New York State - -

Overall Result - - - - - - - - - - - - - - - - -

WP-AC

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AC

STEP-UP TRANSFORMERS O&M ALLOCATOR

Amount ($) Ratio Notes

Line No. (1) (2)

1 Avg. Transmission Plant in Service - Sch B2; Col 5, Sum Ln 5, 6 and 10

Generator Step-Up Transformer Plant-in-

2 Service - From WP-BF, Col 1

3 Ratio - Col 1, Ln 2 / Col 1, Ln 1

4 Transmission Maintenance - Sch A1; Col 4, Ln 12

5 Removed Step-up Transmission O&M - Col 1, Ln 4 x Col 2, Ln 3

WP-AD

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AD

FACTS O&M ALLOCATOR

Amount ($) Ratio Notes

Line No. (1) (2)

1 Avg. Transmission Plant in Service - Sch B2; Col 5, Sum Ln 5, 6 and 10

2 FACTS Plant-in-Service - From WP-BE, Col 1

3 Ratio - Col 1, Ln 2 / Col 1, Ln 1

4 Transmission Maintenance - Sch A1: Col 4, Ln 12

5 Reclassified FACTS Transmission Plant - Subtract Col 1, Ln 4 \* Col 2, Ln 3

WP-AE

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AE

MICROWAVE TOWER RENTAL INCOME

Posting Income

Line No. Date Account Amount ($)

1 -

2 -

3 -

4 -

5 -

6 -

7 -

8 -

9 -

10 -

11 -

12 -

13 -

14 -

WP-AF

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AF

POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)

Line No. Item Amount ($)

1 Total NYPA PBOP -

2 PBOP Capitalized -

3 PBOP contained in Cost of Service Line 1 less line 2 -

4 Base PBOP Amount 35,797,785

5 PBOP Adjustment Line 4 less line 3 -

This work paper includes total NYPA PBOP which is allocated to transmission by labor ratio as shown on sche

WP-AG

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AG

PROPERTY INSURANCE ALLOCATION

Allocated

Insurance
Expense -

Line No. Site Amount ($) Ratio Transmission ($) Notes

(1) (2) (3) (4)

1 105 - Blenheim-Gilboa -

2 110 - St. Lawrence -

3 115 - Niagara -

4 310 - Headquarters -

Allocated based on transmission gross plant ratio

5 Subtotal (Gross Transmission Plant Ratio) - - - from Work Paper AI

6 220 - Marcy /Clark Trans -

7 235 - Sound Cable -

8 Subtotal (Full Transmission) - - -

9 Grand Total -

WP-AH

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AH

INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION

Allocated

Injury/Damage
 Insurance

Expense -

Line No. Site Amount ($) Ratio (%) Transmission ($) Notes

(1) (2) (3) (4)

1 105 - Blenheim-Gilboa -

2 110 - St. Lawrence -

3 115 - Niagara -

4 310 - Headquarters -

Allocated based on transmission labor ratio

5 Subtotal - - - from Schedule E1

6 220 - Marcy /Clark Trans - - -

7 Grand Total -

WP-AI

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AI

PROPERTY INSURANCE ALLOCATOR

Gross Plant in

20\_\_ Amount ($) 20\_\_ [prev. yr.] Amount ($) Average Service Ratio

(1) (2) (3) (4)

A) PRODUCTION - - - -

B) TRANSMISSION (353 Station Equip.) - - - -

TOTAL - - - -

WP-BA

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BA

DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

Included General & Transmission Plant - Depreciation 20\_\_

FERC

Site

Included General Plant

BLENHEIM - GILBOA
HEADQUARTERS
MARCY-SOUTH

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA
HEADQUARTERS

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA
HEADQUARTERS

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA
HEADQUARTERS

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA
HEADQUARTERS

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA MARCY-SOUTH

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA
HEADQUARTERS

LONG ISLAND SOUND CABLE MARCY-SOUTH

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA
HEADQUARTERS

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA
NIAGARA

St. LAWRENCE / FDR

Total Included General Plant

Acct #

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Item

Structures & Improvements
Structures & Improvements
Structures & Improvements
Structures & Improvements
Structures & Improvements
Structures & Improvements

Subtotal General - Structures & Improvements

Office Furniture & Equipment
Office Furniture & Equipment
Office Furniture & Equipment
Office Furniture & Equipment
Office Furniture & Equipment

Subtotal General - Office Furniture & Equipment

Transportation Equipment
Transportation Equipment
Transportation Equipment
Transportation Equipment
Transportation Equipment

Subtotal General - Transportation Equipment

Stores Equipment
Stores Equipment
Stores Equipment
Stores Equipment

Subtotal General - Stores Equipment

Tools, Shop & Garage Equipment
Tools, Shop & Garage Equipment
Tools, Shop & Garage Equipment
Tools, Shop & Garage Equipment
Tools, Shop & Garage Equipment

Subtotal General - Tools, Shop & Garage Equipment

Laboratory Equipment
Laboratory Equipment
Laboratory Equipment
Laboratory Equipment
Laboratory Equipment

Subtotal General - Laboratory Equipment

Power Operated Equipment
Power Operated Equipment
Power Operated Equipment
Power Operated Equipment
Power Operated Equipment

Subtotal General - Power Operated Equipment

Communication Equipment
Communication Equipment
Communication Equipment
Communication Equipment
Communication Equipment
Communication Equipment
Communication Equipment

Subtotal General - Communication Equipment

Miscellaneous Equipment
Miscellaneous Equipment
Miscellaneous Equipment
Miscellaneous Equipment
Miscellaneous Equipment

Subtotal General - Miscellaneous Equipment

Other Tangible Property
Other Tangible Property
Other Tangible Property

Subtotal General - Other Tangible Property

Depreciation ($)

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WP-BA

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BA

DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

Included General & Transmission Plant - Depreciation 20\_\_

FERC

Site

Included Transmission Plant

BLENHEIM - GILBOA

J. A. FITZPATRICK

LONG ISLAND SOUND CABLE MARCY-SOUTH

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA

J. A. FITZPATRICK

LONG ISLAND SOUND CABLE MARCY-SOUTH

MASSENA - MARCY (Clark)
MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA

J. A. FITZPATRICK
MARCY-SOUTH

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA
MARCY-SOUTH

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

BLENHEIM - GILBOA

J. A. FITZPATRICK
MARCY-SOUTH

MASSENA - MARCY (Clark)
NIAGARA

St. LAWRENCE / FDR

Acct #

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Item

Structures & Improvements
Structures & Improvements
Structures & Improvements
Structures & Improvements
Structures & Improvements
Structures & Improvements
Structures & Improvements

Subtotal Transmission - Structures & Improvements

Station Equipment
Station Equipment
Station Equipment
Station Equipment
Station Equipment

Station Equipment - Windfarm Assets acq. 12-1-11 Station Equipment

Station Equipment

Subtotal Transmission - Station Equipment

Towers & Fixtures
Towers & Fixtures
Towers & Fixtures
Towers & Fixtures
Towers & Fixtures
Towers & Fixtures

Subtotal Transmission - Towers & Fixtures

Poles & Fixtures
Poles & Fixtures
Poles & Fixtures
Poles & Fixtures
Poles & Fixtures

Subtotal Transmission - Poles & Fixtures

Overhead Conductors & Devices
Overhead Conductors & Devices
Overhead Conductors & Devices
Overhead Conductors & Devices
Overhead Conductors & Devices
Overhead Conductors & Devices

Depreciation ($)

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356 Subtotal Transmission - Overhead Conductors & Device -

LONG ISLAND SOUND CABLE 357 Underground Conduit -

MARCY-SOUTH 357 Underground Conduit -

St. LAWRENCE / FDR 357 Underground Conduit -

357 Subtotal Transmission - Underground Conduit -

LONG ISLAND SOUND CABLE 358 Underground Conductors & Devices -

MARCY-SOUTH 358 Underground Conductors & Devices -

St. LAWRENCE / FDR 358 Underground Conductors & Devices -

358 Subtotal Transmission - Underground Conductors & De -

BLENHEIM - GILBOA 359 Roads & Trails -

J. A. FITZPATRICK 359 Roads & Trails -

MARCY-SOUTH 359 Roads & Trails -

MASSENA - MARCY (Clark) 359 Roads & Trails -

NIAGARA 359 Roads & Trails -

St. LAWRENCE / FDR 359 Roads & Trails -

359 Subtotal Transmission - Roads & Trails -

Total Included Transmission Plant -

WP-BB

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BB

20\_\_-20\_\_ EXCLUDED PLANT IN SERVICE

20\_\_ 20\_\_ [prev. yr.]

Electric Electric Electric Electric

Plant in Accumulated Plant in Depreciation Plant in Accumulated Plant in Depreciation

Service ($) Depreciation ($) Service (Net $) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

EXCLUDED TRANSMISSION

353 Station Equip - Transmission (500MW) - - - - - - - -

350 Land & Land Rights - - - - - - - -

352 Structures & Improvements - - - - - - - -

353 Station Equipment - - - - - - - -

354 Towers & Fixtures - - - - - - - -

355 Poles & Fixtures - - - - - - - -

356 Overhead Conductors & Devices - - - - - - - -

357 Underground Conduit - - - - - - - -

358 Underground Conductors & Devices - - - - - - - -

359 Roads & Trails - - - - - - - -

SUBTOTAL Astoria 2 (AE-II) Substation - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

SUBTOTAL Small Hydro - - - - - - - -

353 Station Equip - Transmission (Flynn) - - - - - - - -

350 Land & Land Rights - - - - - - - -

352 Structures & Improvements - - - - - - - -

353 Station Equipment - - - - - - - -

357 Underground Conduit - - - - - - - -

358 Underground Conductors & Devices - - - - - - - -

SUBTOTAL Poletti - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

353 Station Equip - Transmission - - - - - - - -

SUBTOTAL SCPP - - - - - - - -

TOTAL EXCLUDED TRANSMISSION - - - - - - - -

WP-BB

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BB

20\_\_-20\_\_ EXCLUDED PLANT IN SERVICE

20\_\_ 20\_\_ [prev. yr.]

Electric Electric Electric Electric

Plant in Accumulated Plant in Depreciation Plant in Accumulated Plant in Depreciation

Service ($) Depreciation ($) Service (Net $) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

EXCLUDED GENERAL

391 Office Furniture & Equipment - - - - - - - -

392 Transportation Equipment - - - - - - - -

394 Tools, Shop & Garage Equipment - - - - - - - -

395 Laboratory Equipment - - - - - - - -

396 Power Oper Eqp-500MW - - - - - - - -

398 Miscellaneous Equipment - - - - - - - -

SUBTOTAL 500Mw CC - - - - - - - -

389 Land & Land Rights - - - - - - - -

399 Other Tangible Property - - - - - - - -

SUBTOTAL Small Hydro - - - - - - - -

391 Office Furniture & Equipment - - - - - - - -

392 Transportation Equipment - - - - - - - -

393 Stores Equipment - - - - - - - -

394 Tools, Shop & Garage Equipment - - - - - - - -

395 Laboratory Equipment - - - - - - - -

396 Power Operated Equipment - - - - - - - -

397 Communication Equipment - - - - - - - -

398 Miscellaneous Equipment - - - - - - - -

SUBTOTAL Flynn - - - - - - - -

389 Land & Land Rights - - - - - - - -

390 Structures & Improvements - - - - - - - -

391 Office Furniture & Equipment - - - - - - - -

392 Transportation Equipment - - - - - - - -

393 Stores Equipment - - - - - - - -

394 Tools, Shop & Garage Equipment - - - - - - - -

395 Laboratory Equipment - - - - - - - -

396 Power Operated Equipment - - - - - - - -

397 Communication Equipment - - - - - - - -

398 Miscellaneous Equipment - - - - - - - -

399 Other Tangible Property - - - - - - - -

SUBTOTAL Poletti - - - - - - - -

WP-BB

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BB

20\_\_-20\_\_ EXCLUDED PLANT IN SERVICE

20\_\_ 20\_\_ [prev. yr.]

Electric Electric Electric Electric

Plant in Accumulated Plant in Depreciation Plant in Accumulated Plant in Depreciation

Service ($) Depreciation ($) Service (Net $) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

398 Miscellaneous Equipment - - - - - - - -

396 Power Operated Equipment - - - - - - - -

398 Miscellaneous Equipment - - - - - - - -

396 Power Operated Equipment - - - - - - - -

398 Miscellaneous Equipment - - - - - - - -

396 Power Operated Equipment - - - - - - - -

398 Miscellaneous Equipment - - - - - - - -

396 Power Operated Equipment - - - - - - - -

398 Miscellaneous Equipment - - - - - - - -

396 Power Operated Equipment - - - - - - - -

398 Miscellaneous Equipment - - - - - - - -

396 Power Operated Equipment - - - - - - - -

398 Miscellaneous Equipment - - - - - - - -

SUBTOTAL SCPP - - - - - - - -

TOTAL EXCLUDED GENERAL - - - - - - - -

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Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

Capital assets, not being depreciated:

Land

Transmission BLENHEIM - GILBOA 350 Land & Land Rights - - - - - - - -

Transmission J. A. FITZPATRICK 350 Land & Land Rights - - - - - - - -

Transmission LONG ISLAND SOUND CABLE 350 Land & Land Rights - - - - - - - -

Transmission MARCY-SOUTH 350 Land & Land Rights - - - - - - - -

Transmission MASSENA - MARCY (Clark) 350 Land & Land Rights - - - - - - - -

Transmission NIAGARA 350 Land & Land Rights - - - - - - - -

Transmission St. LAWRENCE / FDR 350 Land & Land Rights - - - - - - - -

General BLENHEIM - GILBOA 389 Land & Land Rights - - - - - - - -

General HEADQUARTERS 389 Land & Land Rights - - - - - - - -

General MASSENA - MARCY (Clark) 389 Land & Land Rights - - - - - - - -

General NIAGARA 389 Land & Land Rights - - - - - - - -

General St. LAWRENCE / FDR 389 Land & Land Rights - - - - - - - -

General Jarvis 389 Land & Land Rights - - - - - - - -

General POLETTI (Astoria) 389 Land & Land Rights - - - - - - - -

Transmission Astoria 2 (AE-II) Substation 350 Land & Land Rights - -

Transmission POLETTI (Astoria) 350 Land & Land Rights - - - - - - - -

Production 500mW C - C at Astoria 340 Land & Land Rights -

Production ASHOKAN / KENSICO 330 Land & Land Rights - - - - - - - -

Production BLENHEIM - GILBOA 330 Land & Land Rights - - - - - - - -

Production BRENTWOOD (Long Island) 340 Land & Land Rights - - - - - - - -

Production Crescent 330 Land & Land Rights - - - - - - - -

Production FLYNN (Holtsville) 340 Land & Land Rights - - - - - - -

Production GOWANUS (Brooklyn) 340 Land & Land Rights - - - - - - - -

Production HARLEM RIVER YARDS (Bronx) 340 Land & Land Rights - - - - - - - -

Production HELLGATE (Bronx) 340 Land & Land Rights - - - - - - - -

Production Jarvis 330 Land & Land Rights - - - - - - - -

Production Kensico 330 Land & Land Rights - - - - - - - -

Production KENT (Brooklyn) 340 Land & Land Rights - - - - - - - -

Production NIAGARA 330 Land & Land Rights - - - - - - - -

Production POLETTI (Astoria) 310 Land & Land Rights - - - - - - - -

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Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

Production POUCH TERMINAL (Richmond) 340 Land & Land Rights - - - - - - - -

Production St. LAWRENCE / FDR 330 Land & Land Rights - - - - - - - -

Production VERNON BOULEVARD (Queens) 340 Land & Land Rights - - - - - - - -

Production Vischer Ferry 330 Land & Land Rights - - - - - - - -

Land Total - - - - - - - -

Construction in progress

Adjustments CWIP - -

Construction in progress Total - - - - - - - -

Total capital assets not being depreciated - - - - - - - -

Capital assets, being depreciated:

Production - Hydro

Production ASHOKAN / KENSICO 333 Waterwheels, Turbines, Generators - - - - - - - -

Production BLENHEIM - GILBOA 331 Structures & Improvements - - - - - - - -

Production BLENHEIM - GILBOA 332 Reservoirs, Dams, Waterways - - - - - - - -

Production BLENHEIM - GILBOA 333 Waterwheels, Turbines, Generators - - - - - - - -

Production BLENHEIM - GILBOA 334 Accessory Electric Equipment - - - - - - - -

Production BLENHEIM - GILBOA 335 Misc Power Plant Equipment - - - - - - - -

Production BLENHEIM - GILBOA 336 Roads, Railroads & Bridges - - - - - - - -

Production Crescent 332 Reservoirs, Dams, Waterways - - - - - - - -

Production Crescent 333 Waterwheels, Turbines, Generators - - - - - - - -

Production Crescent 334 Accessory Electric Equipment - - - - - - - -

Production Crescent 335 Misc Power Plant Equipment - - - - - - - -

Production Jarvis 332 Reservoirs, Dams, Waterways - - - - - - - -

Production Jarvis 333 Waterwheels, Turbines, Generators - - - - - - - -

Production Jarvis 334 Accessory Electric Equipment - - - - - - - -

Production Jarvis 335 Misc Power Plant Equipment - - - - - - - -

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Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

Production Kensico 333 Waterwheels, Turbines, Generators - - - - - - - -

Production NIAGARA 331 Structures & Improvements - - - - - - - -

Production NIAGARA 332 Reservoirs, Dams, Waterways - - - - - - - -

Production NIAGARA 333 Waterwheels, Turbines, Generators - - - - - - - -

Production NIAGARA 334 Accessory Electric Equipment - - - - - - - -

Production NIAGARA 335 Misc Power Plant Equipment - - - - - - - -

Production NIAGARA 336 Roads, Railroads & Bridges - - - - - - - -

Production St. LAWRENCE / FDR 331 Structures & Improvements - - - - - - - -

Production St. LAWRENCE / FDR 332 Reservoirs, Dams, Waterways - - - - - - - -

Production St. LAWRENCE / FDR 333 Waterwheels, Turbines, Generators - - - - - - - -

Production St. LAWRENCE / FDR 334 Accessory Electric Equipment - - - - - - - -

Production St. LAWRENCE / FDR 335 Misc Power Plant Equipment - - - - - - - -

Production St. LAWRENCE / FDR 336 Roads, Railroads & Bridges - - - - - - - -

Production Vischer Ferry 332 Reservoirs, Dams, Waterways - - - - - - - -

Production Vischer Ferry 333 Waterwheels, Turbines, Generators - - - - - - - -

Production Vischer Ferry 334 Accessory Electric Equipment - - - - - - - -

Production Vischer Ferry 335 Misc Power Plant Equipment - - - - - - - -

Adjustments Cost of Removal Deprec to Reg Assets (Prod)

Production - Hydro Total - - - - - - - -

Production - Gas turbine/combined cycle

Production 500mW C - C at Astoria 312 Boiler Plant Equipment - - - - - - - -

Production 500mW C - C at Astoria 314 TurboGenerator Units - - - - - - - -

Production 500mW C - C at Astoria 316 Misc Power Plant Equipment - - - - - - - -

Production 500mW C - C at Astoria 341 Structures & Improvements - - - - - - - -

Production 500mW C - C at Astoria 342 FuelHolders, Producers, Accessory - - - - - - - -

Production 500mW C - C at Astoria 344 Generators - - - - - - - -

Production 500mW C - C at Astoria 345 Accessory Electric Equipment - - - - - - - -

Production 500mW C - C at Astoria 346 Misc Power Plant Equipment - - - - - - - -

Production BRENTWOOD (Long Island) 341 Structures & Improvements - - - - - - - -

Production BRENTWOOD (Long Island) 342 FuelHolders, Producers, Accessory - - - - - - - -

Production BRENTWOOD (Long Island) 344 Generators - - - - - - - -

Production BRENTWOOD (Long Island) 345 Accessory Electric Equipment - - - - - - - -

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Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

Production BRENTWOOD (Long Island) 346 Misc Power Plant Equipment - - - - - - - -

Production FLYNN (Holtsville) 341 Structures & Improvements - - - - - - - -

Production FLYNN (Holtsville) 342 FuelHolders, Producers, Accessory - - - - - - - -

Production FLYNN (Holtsville) 344 Generators - - - - - - - -

Production FLYNN (Holtsville) 345 Accessory Electric Equipment - - - - - - - -

Production FLYNN (Holtsville) 346 Misc Power Plant Equipment - - - - - - - -

Production GOWANUS (Brooklyn) 341 Structures & Improvements - - - - - - - -

Production GOWANUS (Brooklyn) 342 FuelHolders, Producers, Accessory - - - - - - - -

Production GOWANUS (Brooklyn) 344 Generators - - - - - - - -

Production GOWANUS (Brooklyn) 345 Accessory Electric Equipment - - - - - - - -

Production GOWANUS (Brooklyn) 346 Misc Power Plant Equipment - - - - - - - -

Production HARLEM RIVER YARDS (Bronx) 341 Structures & Improvements - - - - - - - -

Production HARLEM RIVER YARDS (Bronx) 342 FuelHolders, Producers, Accessory - - - - - - - -

Production HARLEM RIVER YARDS (Bronx) 344 Generators - - - - - - - -

Production HARLEM RIVER YARDS (Bronx) 345 Accessory Electric Equipment - - - - - - - -

Production HARLEM RIVER YARDS (Bronx) 346 Misc Power Plant Equipment - - - - - - - -

Production HELLGATE (Bronx) 341 Structures & Improvements - - - - - - - -

Production HELLGATE (Bronx) 342 FuelHolders, Producers, Accessory - - - - - - - -

Production HELLGATE (Bronx) 344 Generators - - - - - - - -

Production HELLGATE (Bronx) 345 Accessory Electric Equipment - - - - - - - -

Production HELLGATE (Bronx) 346 Misc Power Plant Equipment

Production KENT (Brooklyn) 341 Structures & Improvements - - - - - - - -

Production KENT (Brooklyn) 342 FuelHolders, Producers, Accessory - - - - - - - -

Production KENT (Brooklyn) 344 Generators - - - - - - - -

Production KENT (Brooklyn) 345 Accessory Electric Equipment - - - - - - - -

Production KENT (Brooklyn) 346 Misc Power Plant Equipment - - - - - - - -

Production POLETTI (Astoria) 311 Structures & Improvements - - - - - - - -

Production POLETTI (Astoria) 312 Boiler Plant Equipment - - - - - - - -

Production POLETTI (Astoria) 314 TurboGenerator Units - - - - - - - -

Production POLETTI (Astoria) 315 Accessory Electric Equipment - - - - - - - -

Production POLETTI (Astoria) 316 Misc Power Plant Equipment - - - - - - - -

Production POUCH TERMINAL (Richmond) 341 Structures & Improvements - - - - - - - -

Production POUCH TERMINAL (Richmond) 342 FuelHolders, Producers, Accessory - - - - - - - -

Production POUCH TERMINAL (Richmond) 344 Generators - - - - - - - -

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Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

Production POUCH TERMINAL (Richmond) 345 Accessory Electric Equipment - - - - - - - -

Production POUCH TERMINAL (Richmond) 346 Misc Power Plant Equipment - - - - - - - -

Production VERNON BOULEVARD (Queens) 341 Structures & Improvements - - - - - - - -

Production VERNON BOULEVARD (Queens) 342 FuelHolders, Producers, Accessory - - - - - - - -

Production VERNON BOULEVARD (Queens) 344 Generators - - - - - - - -

Production VERNON BOULEVARD (Queens) 345 Accessory Electric Equipment - - - - - - - -

Production VERNON BOULEVARD (Queens) 346 Misc Power Plant Equipment - - - - - - - -

Astoria 2 (AE-II) Substation Capital Lease Asset (Manual) - - - - - - - -

Adjustments Impairment (Prod) - - - - - - - -

Production - Gas turbine/combined cycle

Total - - - - - - - -

Transmission

Transmission BLENHEIM - GILBOA 352 Structures & Improvements - - - - - - - -

Transmission BLENHEIM - GILBOA 353 Station Equipment - - - - - - - -

Transmission BLENHEIM - GILBOA 354 Towers & Fixtures - - - - - - - -

Transmission BLENHEIM - GILBOA 355 Poles & Fixtures - - - - - - - -

Transmission BLENHEIM - GILBOA 356 Overhead Conductors & Devices - - - - - - - -

Transmission BLENHEIM - GILBOA 359 Roads & Trails - - - - - - - -

Transmission J. A. FITZPATRICK 352 Structures & Improvements - - - - - - - -

Transmission J. A. FITZPATRICK 353 Station Equipment - - - - - - - -

Transmission J. A. FITZPATRICK 354 Towers & Fixtures - - - - - - - -

Transmission J. A. FITZPATRICK 356 Overhead Conductors & Devices - - - - - - - -

Transmission J. A. FITZPATRICK 359 Roads & Trails - - - - - - - -

Transmission LONG ISLAND SOUND CABLE 352 Structures & Improvements - - - - - - - -

Transmission LONG ISLAND SOUND CABLE 353 Station Equipment - - - - - - - -

Transmission LONG ISLAND SOUND CABLE 357 Underground Conduit - - - - - - - -

Transmission LONG ISLAND SOUND CABLE 358 Underground Conductors & Devices - - - - - - - -

Transmission MARCY-SOUTH 352 Structures & Improvements - - - - - - - -

Transmission MARCY-SOUTH 353 Station Equipment - - - - - - - -

Transmission MARCY-SOUTH 354 Towers & Fixtures - - - - - - - -

Transmission MARCY-SOUTH 355 Poles & Fixtures - - - - - - - -

Transmission MARCY-SOUTH 356 Overhead Conductors & Devices - - - - - - - -

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Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

Transmission MARCY-SOUTH 357 Underground Conduit - - - - - - - -

Transmission MARCY-SOUTH 358 Underground Conductors & Devices - - - - - - - -

Transmission MARCY-SOUTH 359 Roads & Trails - - - - - - - -

Transmission MASSENA - MARCY (Clark) 350 Land & Land Rights - Pathnode Substation W - - - - - - - -

Transmission MASSENA - MARCY (Clark) 352 Structures & Improvements - - - - - - - -

Transmission MASSENA - MARCY (Clark) 353 Station Equipment - - - - - - - -

Transmission MASSENA - MARCY (Clark) 353 Station Equipment - Windfarm Assets acq. 12 - - - - - - - -

Transmission MASSENA - MARCY (Clark) 354 Towers & Fixtures - - - - - - - -

Transmission MASSENA - MARCY (Clark) 355 Poles & Fixtures - - - - - - - -

Transmission MASSENA - MARCY (Clark) 356 Overhead Conductors & Devices - - - - - - - -

Transmission MASSENA - MARCY (Clark) 359 Roads & Trails - - - - - - - -

Transmission NIAGARA 352 Structures & Improvements - - - - - - - -

Transmission NIAGARA 353 Station Equipment

Transmission NIAGARA 354 Towers & Fixtures - - - - - - - -

Transmission NIAGARA 355 Poles & Fixtures - - - - - - - -

Transmission NIAGARA 356 Overhead Conductors & Devices - - - - - - - -

Transmission NIAGARA 359 Roads & Trails - - - - - - - -

Transmission St. LAWRENCE / FDR 352 Structures & Improvements - - - - - - - -

Transmission St. LAWRENCE / FDR 353 Station Equipment - - - - - - - -

Transmission St. LAWRENCE / FDR 354 Towers & Fixtures - - - - - - - -

Transmission St. LAWRENCE / FDR 355 Poles & Fixtures - - - - - - - -

Transmission St. LAWRENCE / FDR 356 Overhead Conductors & Devices - - - - - - - -

Transmission St. LAWRENCE / FDR 357 Underground Conduit - - - - - - - -

Transmission St. LAWRENCE / FDR 358 Underground Conductors & Devices - - - - - - - -

Transmission St. LAWRENCE / FDR 359 Roads & Trails - - - - - - - -

Transmission 500mW C - C at Astoria 353 Station Equip - Transmission - - - - - - - -

Transmission Astoria 2 (AE-II) Substation 352 Structures & Improvements - - - - - - - -

Transmission Astoria 2 (AE-II) Substation 353 Station Equipment - - - - - - - -

Transmission Astoria 2 (AE-II) Substation 354 Towers & Fixtures - - - - - - - -

Transmission Astoria 2 (AE-II) Substation 355 Poles & Fixtures - - - - - - - -

Transmission Astoria 2 (AE-II) Substation 356 Overhead Conductors & Devices - - - - - - - -

Transmission Astoria 2 (AE-II) Substation 357 Underground Conduit - - - - - - - -

Transmission Astoria 2 (AE-II) Substation 358 Underground Conductors & Devices - - - - - - - -

Transmission Astoria 2 (AE-II) Substation 359 Roads & Trails - - - - - - - -

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Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

Transmission BRENTWOOD (Long Island) 353 Station Equip - Transmission - - - - - - - -

Transmission Crescent 353 Station Equip - Transmission - - - - - - - -

Transmission FLYNN (Holtsville) 353 Station Equip - Transmission - - - - - - - -

Transmission GOWANUS (Brooklyn) 353 Station Equip - Transmission - - - - - - - -

Transmission HARLEM RIVER YARDS (Bronx) 353 Station Equip - Transmission - - - - - - - -

Transmission HELLGATE (Bronx) 353 Station Equip - Transmission - - - - - - - -

Transmission Jarvis 353 Station Equip - Transmission - - - - - - - -

Transmission KENT (Brooklyn) 353 Station Equip - Transmission - - - - - - - -

Transmission POLETTI (Astoria) 352 Structures & Improvements - - - - - - - -

Transmission POLETTI (Astoria) 353 Station Equipment - - - - - - - -

Transmission POLETTI (Astoria) 357 Underground Conduit - - - - - - - -

Transmission POLETTI (Astoria) 358 Underground Conductors & Devices - - - - - - - -

Transmission POUCH TERMINAL (Richmond) 353 Station Equip - Transmission - - - - - - - -

Transmission VERNON BOULEVARD (Queens) 353 Station Equip - Transmission - - - - - - - -

Transmission Vischer Ferry 353 Station Equip - Transmission - - - - - - - -

Asset Impairment Impairment (Trans) - - - - - - - -

Cost of Removal Deprec to Reg Assets

Reclassification to deferred liability (Trans)

Transmission Total - - - - - - - -

-

General

General BLENHEIM - GILBOA 390 Structures & Improvements - - - - - - - -

General BLENHEIM - GILBOA 391 Office Furniture & Equipment - - - - - - - -

General BLENHEIM - GILBOA 392 Transportation Equipment - - - - - - - -

General BLENHEIM - GILBOA 393 Stores Equipment - - - - - - - -

General BLENHEIM - GILBOA 394 Tools, Shop & Garage Equipment - - - - - - - -

General BLENHEIM - GILBOA 395 Laboratory Equipment - - - - - - - -

General BLENHEIM - GILBOA 396 Power Operated Equipment - - - - - - - -

General BLENHEIM - GILBOA 397 Communication Equipment - - - - - - - -

General BLENHEIM - GILBOA 398 Miscellaneous Equipment - - - - - - - -

General BLENHEIM - GILBOA 399 Other Tangible Property - - - - - - - -

General HEADQUARTERS 390 Structures & Improvements - - - - - - - -

General HEADQUARTERS 391 Office Furniture & Equipment - - - - - - - -

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Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

General HEADQUARTERS 392 Transportation Equipment - - - - - - - -

General HEADQUARTERS 394 Tools, Shop & Garage Equipment - - - - - - - -

General HEADQUARTERS 395 Laboratory Equipment - - - - - - - -

General HEADQUARTERS 397 Communication Equipment - - - - - - - -

General HEADQUARTERS 398 Miscellaneous Equipment - - - - - - - -

General LONG ISLAND SOUND CABLE 397 Communication Equipment - - - - - - - -

General MARCY-SOUTH 390 Structures & Improvements - - - - - - - -

General MARCY-SOUTH 396 Power Operated Equipment - - - - - - - -

General MARCY-SOUTH 397 Communication Equipment - - - - - - - -

General MASSENA - MARCY (Clark) 390 Structures & Improvements - - - - - - - -

General MASSENA - MARCY (Clark) 391 Office Furniture & Equipment - - - - - - - -

General MASSENA - MARCY (Clark) 392 Transportation Equipment - - - - - - - -

General MASSENA - MARCY (Clark) 393 Stores Equipment - - - - - - - -

General MASSENA - MARCY (Clark) 394 Tools, Shop & Garage Equipment - - - - - - - -

General MASSENA - MARCY (Clark) 395 Laboratory Equipment - - - - - - - -

General MASSENA - MARCY (Clark) 396 Power Operated Equipment - - - - - - - -

General MASSENA - MARCY (Clark) 397 Communication Equipment - - - - - - - -

General MASSENA - MARCY (Clark) 398 Miscellaneous Equipment - - - - - - - -

General NIAGARA 390 Structures & Improvements - - - - - - - -

General NIAGARA 391 Office Furniture & Equipment - - - - - - - -

General NIAGARA 392 Transportation Equipment

General NIAGARA 393 Stores Equipment - - - - - - - -

General NIAGARA 394 Tools, Shop & Garage Equipment - - - - - - - -

General NIAGARA 395 Laboratory Equipment - - - - - - - -

General NIAGARA 396 Power Operated Equipment - - - - - - - -

General NIAGARA 397 Communication Equipment - - - - - - - -

General NIAGARA 398 Miscellaneous Equipment - - - - - - - -

General NIAGARA 399 Other Tangible Property - - - - - - - -

General St. LAWRENCE / FDR 390 Structures & Improvements - - - - - - - -

General St. LAWRENCE / FDR 391 Office Furniture & Equipment - - - - - - - -

General St. LAWRENCE / FDR 392 Transportation Equipment - - - - - - - -

General St. LAWRENCE / FDR 393 Stores Equipment - - - - - - - -

General St. LAWRENCE / FDR 394 Tools, Shop & Garage Equipment - - - - - - - -

General St. LAWRENCE / FDR 395 Laboratory Equipment - - - - - - - -

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Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

General St. LAWRENCE / FDR 396 Power Operated Equipment - - - - - - - -

General St. LAWRENCE / FDR 397 Communication Equipment - - - - - - - -

General St. LAWRENCE / FDR 398 Miscellaneous Equipment - - - - - - - -

General St. LAWRENCE / FDR 399 Other Tangible Property - - - - - - - -

General 500mW C - C at Astoria 391 Office Furniture & Equipment - - - - - - - -

General 500mW C - C at Astoria 392 Transprt.Equip-500MW - - - - - - - -

General 500mW C - C at Astoria 394 Tools, Shop & Garage Equipment - - - - - - - -

General 500mW C - C at Astoria 395 Laboratory Equipment - - - - - - - -

General 500mW C - C at Astoria 396 Power Oper Eqp-500MW - - - - - - - -

General 500mW C - C at Astoria 398 Miscellaneous Equipment - - - - - - - -

General BRENTWOOD (Long Island) 398 Miscellaneous Equipment - - - - - - - -

General FLYNN (Holtsville) 391 Office Furniture & Equipment - - - - - - - -

General FLYNN (Holtsville) 392 Transportation Equipment - - - - - - - -

General FLYNN (Holtsville) 393 Stores Equipment - - - - - - - -

General FLYNN (Holtsville) 394 Tools, Shop & Garage Equipment - - - - - - - -

General FLYNN (Holtsville) 395 Laboratory Equipment - - - - - - - -

General FLYNN (Holtsville) 396 Power Operated Equipment - - - - - - - -

General FLYNN (Holtsville) 397 Communication Equipment - - - - - - - -

General FLYNN (Holtsville) 398 Miscellaneous Equipment - - - - - - - -

General GOWANUS (Brooklyn) 396 Power Operated Equipment - - - - - - - -

General GOWANUS (Brooklyn) 398 Miscellaneous Equipment - - - - - - - -

General HARLEM RIVER YARDS (Bronx) 396 Power Operated Equipment - - - - - - - -

General HARLEM RIVER YARDS (Bronx) 398 Miscellaneous Equipment - - - - - - - -

General HELLGATE (Bronx) 396 Power Operated Equipment - - - - - - - -

General HELLGATE (Bronx) 398 Miscellaneous Equipment - - - - - - - -

General Jarvis 399 Other Tangible Property - - - - - - - -

General KENT (Brooklyn) 396 Power Operated Equipment - - - - - - - -

General KENT (Brooklyn) 398 Miscellaneous Equipment - - - - - - - -

General POLETTI (Astoria) 390 Structures & Improvements - - - - - - - -

General POLETTI (Astoria) 391 Office Furniture & Equipment - - - - - - - -

General POLETTI (Astoria) 392 Transportation Equipment - - - - - - - -

General POLETTI (Astoria) 393 Stores Equipment - - - - - - - -

General POLETTI (Astoria) 394 Tools, Shop & Garage Equipment - - - - - - - -

General POLETTI (Astoria) 395 Laboratory Equipment - - - - - - - -

WP-BC

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BC

PLANT IN SERVICE DETAIL

20\_\_ 20\_\_ [prev. yr.]

Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

P/T/G Plant Name A/C Description Service ($) Depreciation ($) Service (Net $ ) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

General POLETTI (Astoria) 396 Power Operated Equipment - - - - - - - -

General POLETTI (Astoria) 397 Communication Equipment - - - - - - - -

General POLETTI (Astoria) 398 Miscellaneous Equipment - - - - - - - -

General POLETTI (Astoria) 399 Other Tangible Property - - - - - - - -

General POUCH TERMINAL (Richmond) 396 Power Operated Equipment - - - - - - - -

General POUCH TERMINAL (Richmond) 398 Miscellaneous Equipment - - - - - - - -

General VERNON BOULEVARD (Queens) 396 Power Operated Equipment - - - - - - - -

General VERNON BOULEVARD (Queens) 398 Miscellaneous Equipment - - - - - - - -

Adjustments Cost of Removal Deprec to Reg Assets (Gen) - - - -

General Total - - - - - - - -

Total capital assets, being depreciated - - - - - - - -

Net value of all capital assets - - - - - - - -

WP-BD

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BD

MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION
 AND UNAMORTIZED BALANCE

Beginning

Unamortized Ending Capitalized Average

Lease Asset/ Unamortized Lease Unamortized

Year Obligation ($) Lease/Asset ($) Amortization ($) Balance

(1) (2) (3) (4) (5)

1988 - - -

1989 - - -

1990 - - -

1991 - - -

1992 - - -

1993 - - -

1994 - - -

1995 - - -

1996 - - -

1997 - - -

1998 - - -

1999 - - -

2000 - - -

2001 - - -

2002 - - -

2003 - - -

2004 - - -

2005 - - -

2006 - - -

2007 - - -

2008 - - -

2009 - - -

2010 - - -

2011 - - -

2012 - - -

2013 - - -

2014 - - - -

2015 - - -

2016 - - -

2017 - - -

2018 - - -

2019 - - -

2020 - - -

2021 - - -

2022 - - -

2023 - - -

2024 - - -

2025 - - -

2026 - - -

2027 - - -

2028 - - -

2029 - - -

2030 - - -

2031 - - -

2032 - - -

2033 - - -

2034 - - -

2035 - - -

2036 - - -

2037 - - -

Total - -

WP-BE

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BE

FACTS PROJECT PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

20\_\_ 20\_\_ [prev. yr.]

(1) (2) (3) (4) (5) (6) (7) (8)

Electric Electric Electric Electric

Plant in Accumulated Plant in Depreciation Plant in Accumulated Plant in Depreciation

LN Cap.Date Asset Description Service ($) Depreciation ($) Service (Net $) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

1 6/30/2001 Marcy CSC Building, Electronics, Software, Xfmrs - - - - - - - - -

2 6/30/2001 Oakdale (NYSEG) Substation 345kv Capacitor Bank - - - - - - - -

3 6/30/2001 Marcy CSC Transformer - 345kv, 200mva - - - - - - - -

4 6/30/2001 Marcy CSC Gas Circuit Breaker - 345kv, 3000a GE - - - - - - - -

5 6/30/2001 Marcy CSC Gas Circuit Breaker - 345kv, 3000a GE - - - - - - - -

6 6/30/2001 Marcy CSC Disconnect Switches (Five) - 362kv - - - - - - - -

7 6/30/2001 Marcy CSC 3000 Bay w/Equipment - - - - - - - -

8 6/30/2001 Marcy CSC Relay/Protection/Control Equipment - - - - - - - -

9 7/1/2002 Edic (NMPC) Substation 345kv Capacitor Bank - - - - - - - -

10 1/1/2002 Circuit Breaker Monitoring System - - - - - - - -

11 1/1/2002 Remote Terminal Units - - - - - - - -

12 1/1/2004 Marcy CSC Transformer - 345kv, 100mva - - - - - - - -

13 1/1/2004 Marcy CSC Gas Circuit Breaker - 362kv, GE - - - - - - - -

14 1/1/2004 Marcy CSC Gas Circuit Breaker - 362kv, GE - - - - - - - -

15 1/1/2004 CSC Potential Xfmrs, 345kV, SF6 Gas (Fourteen) - - - - - - - -

16 1/1/2004 CSC Current Xfmrs, 362kV, SF6 Gas (Seven) - - - - - - - -

17 1/1/2004 Marcy CSC Disconnect Switches, 345kV (Eleven) - - - - - - - -

18 1/1/2004 CSC Motor Oper Disconnect Switches, 38kV (Four) - - - - - - - -

19 1/1/2004 Marcy CSC Gas Circuit Breaker - 35kVA, SF6 (Two) - - - - - - - -

20 1/1/2004 Marcy CSC Power & Control Cable - - - - - - - -

21 1/1/2004 Marcy CSC Surge Arresters - - - - - - - -

22 1/1/2005 CEC Circuit Switcher Upgrade - - - - - - - -

23 12/1/2007 Remote Terminal Units CMC-MAD-11-AAAQ - - - - - - - -

24 Total Plant - - - - - - - -

25 Year-Over-Year Accumulated Depreciation -

WP-BF

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BF

GENERATOR STEP-UP TRANSFORMERS BREAKOUT

20\_\_ 20\_\_ [prev. yr.]

Electric Electric

Plant in Accumulated Electric Plant Depreciation Plant in Accumulated Electric Plant Depreciation

Asset No. Service ($) Depreciation ($) (Net $) Expense ($) Service ($) Depreciation ($) (Net $) Expense ($)

(1) (2) (3) (4) (5) (6) (7) (8)

- - - - - - - -

- - - - - - - -

- - - - - - - -

- - - - - - - -

- - - - - - - -

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- - - - - - - - -

- - - - - - -

- - - - - -

- - - - - -

- - - - - -

- - - - - -

Grand Total - - - - - - - -

Adjusted Grand Total (Excludes 500MW C - C at Astoria) - - - - - -

WP-BG

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BG

RELICENSING/RECLASSIFICATION EXPENSES

20\_\_ 20\_\_ [prev. yr.]

Plant in Accumulated Plant in Depreciation Plant in Accumulated Plant in Depreciation

NIAGARA Service ($) Depreciation ($) Service (Net $) Expense ($) Service ($) Depreciation ($) Service (Net $) Expense ($)

(1) (2) (3) (4) (5) (6) (7) (8)

Relicensing Costs - - - - - - - -

Niagara Relicense Compliance & Implement Costs - - - - - - - -

Niagara Relicense Other Payments '07 - - - - - - - -

- - - - - - - -

ST. LAWRENCE

Relicensing Costs - - - - - - - -

STL Relicensing Re: Fish Enhancement - - - - - - - -

ST. Lawrence Relicensing Re: Community Enhance Fun - - - - - - - -

STL Relicensing Re: Habitat Improvement Funds - - - - - - - -

ST. Lawrence Relicensing Re: Local Recreation Fac - - - - - - - -

STL Relicense Re: Seaway Equity Corp. - - - - - - - -

STL. Relicensing-WHWMA Improvement Proj - - - - - - - -

- - - - - - - -

Total Expenses - - - - - - - -

WP-BH

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BH

ASSET IMPAIRMENT

Posting Cost Impairment

Date Center Account Amount ($) Facility

-

-

-

-

-

-

-

-

Total Impairment - Production -

Total Impairment - Transmission -

Total Impairment - General Plant -

WP-BI

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER BI

COST OF REMOVAL

Cost of Removal to Regulatory Assets - Depreciation:

20\_\_ 20\_\_ [prev. yr.]

Amount ($) Amount ($)

Production - -

Transmission - -

General - -

Total - -

WP-CA

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER CA

MATERIALS AND SUPPLIES

Total M&S Total M&S Avg. M&S

NYPA Inventory ($) Inventory ($) Inventory Transmission Allocated

Acct # Facility 12/31/20\_\_ 2/31/20\_\_ [prev. yr. 20\_\_-\_\_ Allocator M&S ($)

1100 NIA - -

1200 STL - -

3100 POL - -

3200 Flynn - -

1300 B/G - -

3300 500MW - -

2100 CEC - -

Facility Subtotal - -

Reserve for Degraded Materials - -

Reserve for Excess and Obsolete Inventory - -

Reserves Subtotal - -

Total - - - - -

WP-CB

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER CB

ESTIMATED PREPAYMENTS AND INSURANCE

Property Other

Date Insurance ($) Prepayments ($)

12/31/20\_\_ [prev. yr.] - -

12/31/20\_\_ - -

Beginning/End of Year Average - -

WP-DA

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER DA

WEIGHTED COST OF CAPITAL

Actual Equity Applied Cost Weighted

Component Amount ($) Share Cap Share Rate Cost

1 Long-Term Debt - - - - - 2/ -

2 Preferred Stock - - - - - 3/ -

3 Common Equity - 1/ - - - 4/ 9.15% 5/ -

4 Total - - - - -

Notes

1/:

5 Total Proprietary Capital - Workpaper WP-DB

6 less Preferred Workpaper WP-DB

7 less Acct. 216.1 Workpaper WP-DB

8 Common Equity -

2/:

9 Long Term Interest Paid - Workpaper WP-DB

10 Long Term Debt - Workpaper WP-DB

11 LTD Cost Rate -

3/:

12 Preferred Dividends - Workpaper WP-DB

13 Preferred Stock - Workpaper WP-DB

14 Preferred Cost Rate -

15 4/: Actual common equity share, not to exceed 60%. The applied debt share will be calculated as 1 minus the applied equity share.

16 5/: Equals base ROE plus 50 basis-point incentive for RTO participation.

ROE may only be changed pursuant to a FPA section 205 or section 206 filing.

WP-DB

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER DB

CAPITAL STRUCTURE

LONG-TERM DEBT AND RELATED INTEREST

20\_\_ Amount ($) 20\_\_ [prev. yr.] Amount ($)

Income Statement Interest

Interest LTD (including Swaps, Deferred Refinancing) Debt Discount/Premium

Total LTD Interest - -

Balance Sheet Capital Structure

Long Term Debt

Long Term Debt due within 1 year

Total Debt - -

Net Asset Value - -

WP-EA

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER EA

CALCULATION OF LABOR RATIO

Cost Labor Actual

Center(s) Site Postings $ Ratio

105 Blenheim-Gilboa -

110 St. Lawrence -

115 Niagara -

120 Poletti -

125 Flynn -

-

122 AE II -

-

130-150 Total Small Hydro -

-

155-161 Total Small Clean Power Plants -

-

165 500MW Combined Cycle -

205-245 Total Included Transmission -

321 Recharge New York -

600 SENY

Total - Production + Transmission - -

Total - Production Only - -

WP-AR-IS

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AR- IS

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

($ Millions)

Actual Actual

Description 20\_\_ 20\_\_ [prev. yr.]

(a) (b) (c)

Operating Revenues

Power Sales - -

Transmission Charges - -

Wheeling Charges - -

Total Operating Revenues - -

Operating Expenses

Purchased Power - -

Fuel Oil and Gas - -

Wheeling - -

Operations - -

Maintenance - -

Depreciation - -

Total Operating Expenses - -

Operating Income - -

Nonoperating Revenues

Investment Income - -

Other - -

Investments and Other Income - -

Nonoperating Expenses

Contribution to New York State Interest on Long-Term Debt Interest - Other

Interest Capitalized

Amortization of Debt Premium - -

Investments and Other Income - -

Net Income Before Contributed Capital - -

Contributed Capital - Wind Farm Transmission Assets - -

Change in net position - -

Net position at January 1 - -

Net position at December 31 - -

WP-AR-BS

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AR-BS

STATEMENT OF NET POSITION

($ Millions)

DESCRIPTION DECEMBER 20\_\_ DECEMBER 20\_\_ [prev. yr.]

Assets and Deferred Outflows

Current Assets:

Cash and cash equivalents - -

Investment in securities - -

Receivables - customers - -

Materials and supplies, at average Cost: - -

Plant and general - -

Fuel - -

Miscellaneous receivables and other - -

Total current assets - -

Noncurrent Assets:

Restricted funds:

Cash and cash equivalents - -

Investment in securities - -

Total restricted assets - -

Capital funds:

Cash and cash equivalents - -

Investment in securities - -

Total capital funds - -

Capital Assets

Capital assets not being depreciated - -

Capital assets, net of accumulated depreciation - -

Total capital assets - -

Other noncurrent assets:

Receivable - New York State - -

Notes receivable - nuclear plant sale - -

Other long-term assets - -

Total other noncurrent assets - -

Total noncurrent assets - -

Total assets - -

Deferred outflows:

Accumulated decrease in fair value of hedging derivatives - -

Total assets and deferred outflows - -

1/ Source: Annual Financial Statements

WP-AR-BS

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AR-BS

STATEMENT OF NET POSITION

($ Millions)

DESCRIPTION DECEMBER 20\_\_ DECEMBER 20\_\_ [prev. yr.]

Liabilities, Deferred Inflows and Net Position

Current Liabilities:

Accounts payable and accrued liabilities - -

Short-term debt - -

Long-term debt due within one year - -

Capital lease obligation due within one year - -

Risk management activities - derivatives - -

Total current liabilities - -

Noncurrent liabilities:

Long-term debt:

Senior:

Revenue bonds - -

Adjustable rate tender notes - -

Subordinated: - -

Subordinated Notes, Series 2012 - -

Commercial paper - -

Total long-term debt - -

Other noncurrent liabilities:

Capital lease obligation - -

Liability to decommission divested nuclear facilities - -

Disposal of spent nuclear fuel - -

Relicensing - -

Risk management activities - derivatives - -

Other long-term liabilities - -

Total other noncurrent liabilities - -

Total noncurrent liabilities - -

Total liabilities - -

Deferred inflows:

Cost of removal obligation - -

Net position:

Net investment in capital assets - -

Restricted - -

Unrestricted - -

Total net position - -

Total liabilities, deferred inflows and net position - -

1/ Source: Annual Financial Statements

WP-AR-Cap Assets

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER AR-Cap Assets

CAPITAL ASSETS - Note 5 ($ Millions)

New York Power Authority

Capital Assets - Note 5
20\_\_ Annual Report

12/31/20\_\_ [PREV. YR.] 12/31/20\_\_

Ending Ending

balance Additions Deletions balance

Capital assets, not being depreciated:

Land - - - -

Construction in progress - - - -

Total capital assets not being depreciated - - - -

Capital assets, being depreciated:

Production - Hydro - - - -

Production - Gas

turbine/combined cycle - - - -

Transmission - - - -

General - - - -

Total capital assets being depreciated - - - -

Less accumulated depreciation for:

Production - Hydro - - - -

Production - Gas

turbine/combined cycle - - - -

Transmission - - - -

General - - - -

Total accumulated depreciation - - - -

Net value of capital assets being depreciated - - - -

Net value of all capital assets - - - -

WP-Reconciliations

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20\_\_

WORK PAPER Reconciliations

RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

Line

No. 20\_\_

- OPERATION & MAINTANANCE EXPENSES

Operations Maintenance Total O&M

1 Operations & Maintenance Expenses - as per Annual Report - - -

2 Excluded Expenses

3 Production - - -

4 A&G in FERC Acct 549 - OP-Misc Oth Pwr Gen - - -

5 FERC acct 905 (less contribution to New York State) - - -

6 FERC acct 916 - Misc Sales Expense - - -

7 A&G allocated to Production and General - - -

8 Adjustments -

9 Less A/C 924 - Property Insurance - - -

10 Less A/C 925 - Injuries & Damages Insurance - - -

11 Less EPRI Dues - - -

12 Less A/C 928 - Regulatory Commission Expense - - -

13 PBOP Adjustment - - -

14 924 -Property Insurance as allocated - - -

15 925 - Injuries & Damages Insurance as allocated - - -

16 Step-up Transformers - - -

17 FACTS - - -

18 Microwave Tower Rental Income - - -

19 Reclassifications (post Annual Report) -- - -

20 Operations & Maintenance Expenses - as per ATRR -- - -

21 check - -- -

- ELECTRIC PLANT IN SERVICE & DEPRECIATION

20\_\_ 20\_\_ [prev. yr.]

Electric Plant in Accumulated Electric Plant in Depreciation Electric Plant in Accumulated Electric Plant in Depreciation

Service ($) Depreciation ($) Service - Net ($) Expense ($) Service ($) Depreciation ($) Service - Net ($) Expense ($)

As per Annual Report

22 Capital Assets not being depreciated - - - - - - - -

23 Capital Assets being depreciated - - - - - - - -

24 Total Capital Assets - - - - - - - -

25 Less CWIP - - - - - - - -

26 Total Assets in Service - - - - - - - -

27 Adjustments for ATRR

28 Cost of Removal (note 1)

29 Transmission - - - - - - - -

30 General - - - - - - - -

31 Total - - - - - - - -

32 Excluded (note 2)

33 Transmission - - - - - - - -

34 General - - - - - - - -

35 Total - - - - - - - -

36 Adjustments to Rate Base (note 3)

37 Transmission - - - - - - - -

38 General - - - - - - - -

39 Total - - - - - - - -

40

41 Total Assets in Service - As per ATRR - - - - - - - -

42 Comprising:

43 Production - - - - - - - -

44 Transmission - - - - - - - -

45 General - - - - - - - -

46 Total - - - - - - - -

47 check differences due to rounding - - - - - - - -

Notes

- Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report

- Excluded: Assets not recoverable under ATRR

- Adjustments to Rate Base: Relicensing, Windfarm, Step-up transformers, FACTS & Asset Impairment

- MATERIALS & SUPPLIES

20\_\_ 20\_\_ [prev. yr.]

As per Annual Report

48 Plant and General - -

49 As per ATRR - -

50 check - -

- CAPITAL STRUCTURE

20\_\_ 20\_\_ [prev. yr.]

Long -Term Debt Common Equity Long -Term Debt Common Equity

As per Annual Report

51 Long-Term - -

52 Short-Term - -

53 Total - - - -

54 As per ATRR - - - -

55 check - - - -

- INTEREST ON LONG-TERM DEBT

20\_\_ 20\_\_ [prev. yr.]

As per Annual Report

56 Interest LTD (including Swaps, Deferred Refinancing) - -

57 Debt Discount/Premium - -

58 Total - -

As per ATRR

59 Interest LTD (including Swaps, Deferred Refinancing) - -

60 Debt Discount/Premium - -

61 Total - -

62 check - -

- REVENUE REQUIREMENT

20\_\_

63 As per Annual Report -

64 SENY load (note 4) -

65 FACTS revenue (note 5) -

66 Timing differences -

67 Total (sum lines 64-66) -

68 FERC approved ATRR (line 63 - line 67) -

69 check -

Notes

- Amount that NYPA will credit to its ATRR assessed to the SENY customer load. These revenues are included in the Annual Report within Production Revenues.

- Compensation for FACTS through the NYISO’s issuance of Transmission Congestion Contract (“TCC”) payments

- OTHER POSTEMPLOYMENT BENEFIT PLANS

20\_\_

70 As per Annual Report

71 Annual OPEB Cost -

72 As per ATRR

73 Total NYPA PBOP -

74 check -