

October 16, 2014

Submitted Electronically

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street N.E.
Washington, D.C. 20426

Re: New York Independent System Operator, Inc., Compliance Filing Setting
Tariff Effective Date for Previously Accepted Tariff Revisions for Activation
of Coordinated Transaction Scheduling with PJM Interconnection, L.L.C.;
Docket No. ER14-552-____

Dear Ms. Bose:

On December 6, 2013, the New York Independent System Operator, Inc. (“NYISO”) submitted proposed revisions to its Open Access Transmission Tariff (“OATT”) and Market Administration and Control Area Services Tariff (“Services Tariff”) to the Federal Energy Regulatory Commission (“Commission”) in the above referenced docket (“December Filing”). The Commission accepted the NYISO’s December Filing in an order issued on February 20, 2014 (“February Order”).¹ The purpose of this compliance filing is to notify the Commission and Market Participants² that Coordinated Transaction Scheduling (“CTS”) at NYISO’s interconnections with PJM Interconnection, L.L.C. (“PJM”) will be activated at a time on November 4, 2014, and to formally designate all of NYISO’s PJM Proxy Generator Buses as CTS Enabled Proxy Generator Buses in Section 4.4.4 of the NYISO’s Services Tariff. The Commission accepted the proposed changes for filing in its February Order.³ The only additional modifications the NYISO makes in the Tariff language submitted herewith are (1) to designate the CTS Enabled Proxy Generator Buses, and (2) to set an effective date; no other new revisions are proposed.

This compliance filing is the NYISO’s fifth and final filing in the set of compliance filings that are necessary for NYISO to be able to implement CTS at its PJM Proxy Generator Buses. The NYISO submitted compliance filings in Docket Nos. ER12-701-002, ER14-552-001, and ER14-2552-001 on October 8, 2014, that were necessary precursors to this filing. The NYISO and PJM are also jointly submitting a compliance filing in Docket No. ER14-2236 today.

¹ *New York Independent System Operator, Inc.*, 146 FERC ¶ 61,097 (2014).

² Capitalized terms not specifically defined herein shall have the meaning set forth in the NYISO’s OATT or Services Tariff.

³ *New York Independent System Operator, Inc.*, 146 FERC ¶ 61,097 at PP 20 and 34 and fn. 18.

Should the NYISO determine that it will be unable to implement CTS with PJM at a time on November 4, 2014, it will promptly notify its Market Participants and the Commission.

I. DOCUMENTS SUBMITTED

1. This letter;
2. A clean version of the revisions to the NYISO's Services Tariff ("Attachment I"); and
3. A black lined version of the revisions to the NYISO's Services Tariff ("Attachment II").

II. SERVICE LIST

The NYISO will send an electronic link to this filing to the official representative of each of its customers, to each participant on its stakeholder committees, to the New York Public Service Commission, to all parties listed on the Commission's official service list in Docket No. ER14-552 and to the New Jersey Board of Public Utilities. In addition, the complete filing will be posted on the NYISO's website at www.nyiso.com.

III. CONCLUSION

The NYISO submits this filing to notify the Commission that it intends to implement CTS with PJM at a time on November 4, 2014. Consistent with its February Order, the NYISO respectfully requests that the Commission accept the accompanying Tariff revisions for filing, without modification, effective at a time on November 4, 2014.

Respectfully submitted,

/s/ James H. Sweeney

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