

Exhibit No.____ (NMP-4)

Cost of Service Statements
Part 2 of 2
Statements AX through BM

Recent and Pending Rate Changes

The following reflects recent and pending rate changes of Niagara Mohawk Power Corporation d/b/a National Grid (“NMPC” or “Company”) describing the extent to which operating revenues are subject to refund since the start date of Period I on January 1, 2012:

Transmission ROE Complaint

On September 11, 2012, in Docket No. EL12-101-000, the New York Association of Public Power (“NYAPP”) filed with the Commission a complaint under Section 206 of the Federal Power Act against Niagara Mohawk Power Corporation to lower the base ROE for transmission service under the TSC Rate from the Commission-approved rate of 11.5% which includes a NYISO participation incentive adder, to 9.49 percent. Similarly, on November 2, 2012 the Municipal Electric Utilities Association (“MEUA”) filed a Section 206 complaint in Docket No. EL13-16-000 seeking to lower the Company’s ROE to 9.25% including the NYISO participation adder. MEUA also challenges certain aspects of the Company’s TSC transmission formula rate. As of the date of the Company’s filing in this proceeding, both of the complaint proceedings are currently pending. Accordingly, the Company’s revenues under the TSC rate are subject to refund on an effective date that could occur as early as September 11, 2012, depending on the Commission’s decisions in the complaint proceedings.

Retail Rate Proceedings

NYPSC Case 10-E-0050

In January 2010, the Company filed an application with the New York Public Service Commission (“NYPSC”) in Case 10-E-0050 for new electricity base rates, effective January 2011, which would terminate its then-existing Merger Rate Plan (“MRP”) one year early. In correspondence dated January 31, 2011, the Company advised the NYPSC that it accepted the conditions set forth in the NYPSC’s January 24, 2011 Order Establishing Rates for Electric Service and filed tariffs to reflect a 9.3% ROE, which would result in a revenue requirement increase totaling approximately \$119 million. Of the increase granted, \$50 million in revenue was established as temporary rates subject to the results of the NYPSC’s audit of service company costs allocated to the Company. The NYPSC also established a fixed level of \$29.8 million per year for the Company’s costs associated with site investigation and remediation (“SIR”) of former manufactured gas plants (“MGPs”) and other environmental sites. While the Company had previously recovered all prudently incurred SIR costs, for any annual spend above the fixed level, 80% will now be placed into a deferral account for recovery in a future rate case and the other 20% will be the responsibility of the Company. For any annual spend below the fixed level, a credit will be applied to the deferral account. This sharing mechanism was eliminated in NYPSC Cases 12-E-0201 and 12-G-0202 discussed below and is therefore no longer applicable.

The NYPSC adopted the capital expenditures stipulation entered into between the Company, Department of Public Service (“DPS”) Staff, and Multiple Intervenors in the rate case, which addresses, among other things, the Company’s capital budget and investments for fiscal years 2011 and 2012. The revenue requirement associated with the amount of capital reflected in the Company’s rates for calendar year 2011 was subject to refund to customers, through a regulatory liability, if the Company failed to invest up to the levels agreed in the stipulation. Based on actual results in fiscal years 2011 and 2012, it was determined that no refund was required. In addition, the NYPSC approved the revenue decoupling

stipulation entered into between the Company, DPS Staff, the New York Power Authority, and Natural Resources Defense Council /Pace Energy Project which implemented of a revenue decoupling mechanism whereby the Company implements a surcharge or credit as a result of the reconciliation between allowed revenue and billed revenue. The most recent reconciliation of the revenue decoupling mechanism resulted in a credit to customers. A copy of the NYPSC's order from that proceeding, issued and effective January 24, 2011, is attached to this Statement AX as Attachment 1.

NYPSC Cases 12-E-0201 and 12-G-0202

On April 27, 2012, the Company filed with the New York Public Service Commission ("NYPSC") to adjust its base electric and gas rates. The Company's filing sought to increase electric delivery base revenues by approximately \$130.7 million and gas delivery base revenues by approximately \$39.8 million. In October 2012, the Department of Public Service Staff, the Company and other parties reached a comprehensive agreement to settle both cases. A joint proposal formalizing the settlement agreement was filed December 7, 2012. On March 15, 2013 the NYPSC issued its Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal, adopting the terms of the new rate plan with minor modifications effective April 1, 2013. The Joint Proposal approved by the NYPSC includes continuation of a credit mechanism to address temporary rates established in NYPSC Case 10-E-0050 that are subject to refund based on results of the NYPSC's audit of service company costs allocated to the Company. The Joint Proposal also includes an earnings sharing mechanism, whereby the Company would share earnings in excess of 9.3% ROE with customers. The approved rates also include several two-way reconciliation provisions covering: site investigation and remediation costs, major storm expense, electric commodity purchases, property tax expense, wholesale transmission revenues, and a number of reconciliations for New York State-mandated charges. The Joint Proposal also includes one-way downward adjustment provisions for costs of: net utility plant investment, employee variable pay, and certain transmission maintenance programs. The Company's revenue decoupling mechanism also continues under the approved Joint Proposal. The Company filed electric and gas tariff revisions to effectuate the provisions adopted by the March 15, 2013 order as of April 1, 2013. A copy of the NYPSC order is attached to this Statement AX as Attachment 2.

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

At a session of the Public Service
Commission held in the City of
Albany on January 20, 2011

COMMISSIONERS PRESENT:

Garry A. Brown, Chairman
Patricia L. Acampora
Maureen F. Harris
Robert E. Curry, Jr.
James L. Larocca

CASE 10-E-0050 - Proceeding on Motion of the Commission as to
the Rates, Charges, Rules and Regulations of
Niagara Mohawk Power Corporation for Electric
Service.

CASE 08-E-0827 - Comprehensive Management Audit of Niagara
Mohawk Power Corporation d/b/a National Grid's
Electric Business.

ORDER ESTABLISHING RATES FOR ELECTRIC SERVICE
(Issued and Effective January 24, 2011)

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ORDER ESTABLISHING RATES FOR ELECTRIC SERVICE

(Issued and Effective January 24, 2011)

BY THE COMMISSION:

INTRODUCTION

In January 2010, Niagara Mohawk Power Corporation (the Company), doing business in upstate New York in the name of its parent company National Grid, filed to increase its electric delivery revenues by \$390.6 million, an amount that is 12.5% of its total aggregate revenues and 26% of its electric delivery revenues.¹ On November 17, 2010, the Administrative Law Judges assigned to the case provided their recommended decision which addresses the contested issues and reports the stipulations the

¹ The amount of the Company-proposed delivery revenue increase has fluctuated during the course of this proceeding and it currently stands at \$361.2 million.

parties reached in this case. The Judges recommended that Niagara Mohawk receive a delivery rate increase of approximately \$111 million.² This figure includes a non-recurring increase of \$40 million for Competition Transition Charge (CTC) recoveries.

The recommended decision determined that the increase for residential and small commercial customers should be offset entirely in 2011 by an extension of deferral recoveries. The recommended decision further recommended that CTCs should be recovered in full from large customers, rather than be extended into 2012 or beyond.

After considering the parties' positions on exceptions, we determine that an increase in revenues is necessary to meet the reasonable needs of the Company. This amount will include the non-recurring CTC collection of \$40 million. The increase includes \$50 million of temporary rates that are subject to the results of the pending audit of the National Grid service company expenses. The increase will, for 2011, be entirely offset by a reduction in collections made for deferred costs. No customer class will experience a rate increase in 2011, and the collection of CTCs will be completed in 2011.

This order provides that the Company, if it refrains from filing another rate case until after 2011, may base its revenue requirement increase on a return on equity of 9.3%. Rates based on a 9.3% return on equity result in an increased revenue requirement of approximately \$119 million (\$40 million

² The increase, as initially reported in the recommended decision, was stated as \$99.258 million. Subsequent to the release of the recommended decision, it was discovered that the figure reported by the Judges reflects calculation errors. Staff and the Company have agreed that, properly calculated, the Judges' recommendations amount to a delivery rate increase of \$111.216 million.

in non-recurring CTC recovery and \$79 million in recurring revenues).³

Multi-Year Ratemaking

With its \$390.6 million rate proposal for 2011, Niagara Mohawk also submitted rate proposals for 2012 and 2013. In 2012, the Company proposed to increase electric delivery revenues by \$32 million. In 2013, it proposed to decrease electric delivery revenues by \$31 million. During the proceeding, it became clear that the Company's financial projections for 2012 and 2013 could not be examined sufficiently to permit any overall delivery rate determinations for an additional two years. Staff indicated that it would not extend its audit to include a review of Niagara Mohawk's operations and finances for 2012 and 2013 and would not present a case with respect to those years. Niagara Mohawk subsequently announced that it would only litigate a one-year rate case.

Nonetheless, in addressing several issues, the Judges have encouraged us to take actions that would allow automatic, inflation-based adjustments to the electric delivery rate levels for 2012 and 2013 and reduce the need for Niagara Mohawk to make any rate filings for these years.

Except for our discussions of return on equity and deferral amortization, we are not addressing multi-year ratemaking matters in this case. However, such matters should be fully presented and considered in any filing that will be submitted in the future for new rates.

We adopt in this order rates based on a one-year forecast. We recognize the circumstances that led the parties

³ Should the Company elect not to accept the conditions for receiving a 9.3% return on equity, a 9.1% return on equity will be allowed, resulting in a revenue increase of approximately \$113 million (\$40 million in non-recurring CTC recovery and \$73 million in recurring revenues).

to focus the record development in this case almost entirely on rate year 2011, and we agree with their approach in light of the complexities inherent in setting new rates for electric service which has not been addressed in a full rate case for nine years. We are concerned, however, that the record in the Company's next rate case may lack an analysis of the rates which may be set in rate years after the first rate year addressed in that filing. The absence of this information in the record could deprive the Commission of needed information for setting rates for the first year addressed in the Company's new filing, and of the opportunity to set rates for a longer period of time, if warranted.

In many cases, the development of a record which addresses the issues that could arise when rates after the first year are considered depends heavily on the availability, at the time of the Company's initial filing or very soon thereafter, of information concerning the years following the first rate year. Moreover, this information must come, in the first instance, from the Company. Accordingly, we expect that the Company will begin interacting with interested parties as soon as practicable, and prior to the filing of its next rate case, to share information concerning the scope of its intended filing and to develop an understanding of the information that may be required to address the multi-year scope of the record which should be developed through that rate case.

Service Company Matters

During the course of this proceeding, the need for a thorough examination of Niagara Mohawk's business arrangements with the National Grid service companies became apparent. The investigations performed by Department Staff, as well as a recently completed management audit of Niagara Mohawk's operations, revealed various weaknesses in the service

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companies' reporting and accounting systems, leading to concerns that these systems do not provide sufficient protection for the interests of New York ratepayers. As a result, we have started a separate proceeding (the "Service Company Audit" case) that is closely examining National Grid's cost allocations to Niagara Mohawk and the downstate operating companies located in New York City and on Long Island, as well as other processes used by the Company to determine and allocate service company expenses for ratemaking purposes.⁴ We expect the results of the in-depth review to be available to us in advance of any further rate case determinations we may make. To ensure that the delivery rates we are establishing for 2011 are not overstated or excessive due to any incorrect service company allocations, \$50 million of the rates set here will remain temporary through an adjustment clause, and they will only become permanent if and when they are supported by the final results of the service company proceeding.

Parties to the Proceeding

The parties in this case are Niagara Mohawk, Department Staff, and several intervenors. Staff is charged to represent the public interest and to perform a comprehensive audit of the rate filing. The staff team draws from various professional and academic disciplines including: accounting, finance, engineering, economics, environmental studies and consumer interests.

The intervenors include the State Consumer Protection Board (CPB); Multiple Intervenors (MI), an unincorporated association of 55 industrial, commercial and institutional energy consumers; and the New York Power Authority (NYPA) which

⁴ Case 10-M-0451, Proceeding on Motion of the Commission to Investigate National Grid Affiliate Cost Allocations, Policies, and Procedures.

allocates some of its electricity to industrial customers in the Niagara Mohawk service area. PACE Energy and Climate Center and the National Resources Defense Council appeared jointly in this case, and an Alliance of Municipal Parties also participated,⁵ as well as a coalition of towns and cities referred to as "the Municipalities".⁶ The International Brotherhood of Electrical Workers, Local 97, also participated in this proceeding.

Settlement Efforts and Stipulated Matters

On August 10, 2010, Niagara Mohawk provided notice of its settlement discussions with the parties.⁷ The parties' settlement efforts were conducted in mid-August 2010; however, they did not produce a joint proposal for this case. Instead, they resulted in six stipulations that address: energy supply issues (Exhibit 390); low income program, issues and economic development (Exhibit 391); revenue decoupling (Exhibit 392); rate design, customer and market issues (Exhibit 393); capital investment and operating & maintenance spending (Exhibit 394); and various adjustments proposed by the Staff auditors.⁸

Public Comments

Throughout this proceeding, the Commission has received customer comments in the mail, over the internet, by telephone and in person. Public statement hearings were held in Syracuse (October 26), the Albany area (October 27) and Buffalo

⁵ Twenty-four towns and villages within the counties of St. Lawrence and Franklin.

⁶ The Towns of Amherst and Tonawanda, the Village of Kenmore, and the cities of Syracuse and Buffalo.

⁷ August 10, 2010 letter from Catherine L. Nesser, Esq. to the Secretary to the Commission pursuant to 16 NYCRR §3.9(a).

⁸ The parties did not reach their last stipulation until after the record closed. It accompanied the briefs submitted on October 8, 2010.

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(November 3). As of January 5, 2011, 382 written comments had been received and posted on the Commission's website.

A large majority of the comments received were from residential customers, nearly all of whom oppose the proposed rate increase. Comments and resolutions in opposition to the increase were also received from businesses, elected officials, and municipalities.

Commenters expressed three principal types of arguments against the rate increase. Many cited the poor economy and the personal hardship it is causing, stating that under the current circumstances no increase is justified or bearable. A large number of commenters noted that the delivery portion of their Niagara Mohawk bill was significantly larger than the commodity portion. Customers wondered how that could be possible, and cited it as a reason to deny any increase in delivery rates. Related to this point, a significant number of customers wrote that they had undertaken efficiency measures but were not rewarded with lower delivery rates. Finally, a substantial, though smaller, group of customers wrote that utility employees were well paid and not as productive as employees in competitive industries.

Several regional economic development agencies, as well as individual businesses, wrote in support of a balanced approach, recognizing the need to maintain reliability as well as National Grid's role in fostering economic development. A number of civic associations also expressed support for Niagara Mohawk.

Summary of the Recommended Decision

Following discovery and stipulations, the Company's proposed rate increase was \$361.2 million. On November 17, 2010, Administrative Law Judges William Bouteiller and Rudy Stegemoeller issued a recommended decision recommending

that the Company's revenues be increased by \$111 million per year.⁹ The recommended decision adopted the Company's proposal that residential and small business customers should experience no increase; this should be accomplished by extending the recovery of regulatory assets.

The recommended decision proposed a return on equity of 9.3% and numerous other adjustments detailed below. It also endorsed the bulk of the stipulations entered into between Staff, the Company, and other parties.

With respect to the service company issues, the recommended decision cited the Service Company Audit case and recommended that \$50 million of the Company's revenue increase be made temporary pending a determination in that proceeding.

The parties filed their exceptions to the recommended decision on December 8, 2010 and their responses on December 23, 2010.

SERVICE COMPANY ISSUES

During the course of this proceeding, Staff and various intervenors raised numerous concerns regarding the Company's treatment of service company expenses. The recommended decision found that the accounting and reporting errors uncovered by Staff are representative of a systemic problem that the Company's business organization, structured around "Lines of Business" and service companies, lacks the internal procedures and safeguards necessary to ensure the proper allocation of costs to the individual operating companies. Moreover, the recommended decision agreed with Staff

⁹ As initially released the recommended decision identified the revenue increase at \$99.3 million. Subsequent clarification of two accounting matters disclosed that the recommendations in the recommended decision provided for a revenue increase of \$111.2 million.

and the parties that National Grid's cost allocation formula does not appear to credit Niagara Mohawk for the economies of scale it creates as the largest company in the National Grid system. The Judges further found that the Company's process for normalizing historic rate year expenses did not provide the confidence needed to support a permanent rate increase for the service company costs.

a. Remedy

The remedy proposed by the Judges is to retain \$50 million of the Company's revenue increase in the form of temporary rates. The Judges proposed temporary rates as an alternative to a "macro" adjustment, because the audit to be performed in the Service Company Audit case will provide better information than is currently available. Neither the Company, Staff, nor CPB excepted to the Judges' recommended remedy.

MI does not object to the establishment of temporary rates, but argues that some level of macro adjustment should be imposed. MI argues that the Company has failed to meet its burden of proof and that a macro adjustment is justified, given the likelihood of further adjustments following the audit, to prevent delivery rates in the rate year from being set unnecessarily high. In the alternative, MI suggests that a partial macro adjustment could be imposed, offset by a reduction in the amount of temporary rates.

Niagara Mohawk responds that the recommendation of temporary rates in the recommended decision is a reasonable approach, because it recognizes that a decision should be based on the detailed analysis that the service company audit will produce.

We agree that a remedy providing for a refund or credit of any unreasonable charges is proper and sufficient under these circumstances. The audit will provide a full and

extensive analysis that is not currently available. MI's concern that the rate year revenues may be unnecessarily high is allayed by our determination, below, that deferral recoveries should be delayed so that no customer class experiences a rate increase.

With regard to the mechanism used to effectuate this decision, \$50 million of the revenue requirements associated with service company costs will be recovered through an adjustment clause mechanism. The adjustment clause mechanism must be designed to provide for the recovery to be performed in the same manner that the Company's delivery revenue requirements are recovered in base rates. This portion of the revenue requirement will continue to be recovered through an adjustment clause, subject to our audit, review and refund, until such a time as we determine that the expenses are reasonable or until a disallowance determination is made and a refund or credit to customers has been effectuated.¹⁰

b. Reporting Requirements

Staff also proposed that new reporting requirements be imposed, as follows: (1) service company budgets should be provided to the Commission; (2) variance reports of the service company budgets should be provided; and (3) budgets and variance reports should also be provided by Lines of Business.

The Judges agreed with the Company that these proposals were premature on the basis of the record in this case. Staff excepts, arguing that budget and variance reporting is a standard and fundamental practice. Staff is concerned that

¹⁰ We are requiring the Company to provide, within 60 days of this order, illustrative examples of how it would effectuate a reduction in revenue requirement pursuant to such an order. The filing will assist us in exercising our discretion regarding the manner in which a refund or credit would be effectuated.

another rate filing, without better reporting, will lead to a repetition of the problems experienced in this proceeding, and that the resolution of the issues in the Service Company Audit case may not occur before another rate filing must be processed.

The Company objects on two grounds. First, Staff did not propose these requirements until it submitted its brief on exceptions, hampering the ability of the parties to analyze the proposals, and undermining Staff's claim that the reporting is essential.

Second, the Company asserts that it already provides comparable reporting because the service company department budgets and variance reports are made available to Staff, as well as Line of Business department budgets and variance reports. The Company notes that the recent management audit found no inadequacy in the manner in which budget information is reported to senior management and provided to Staff.

The recommended decision explains how the Company's failure to anticipate the requirements of a rate case audit led to complications and delays in this proceeding. We share Staff's concerns. However, pending further analysis in the Service Company Audit case, we will not prescribe a new set of reporting requirements. Nonetheless, if the Company were to file for new rates before any new reporting requirements are determined, the Company will be expected to present its case in a manner that accommodates a timely and thorough audit of all cost categories, including the service company expenses.

c. Legal expenses

In its case related to the service company expenses, Staff included an adjustment of \$2.2 million for outside legal expenses, arguing, in part, that legal expenses were not properly allocated and, in part, that they were excessive because many legal functions could be performed in-house at a lower cost. The Company agreed to a \$0.7 million adjustment for allocation errors.

The recommended decision found that Staff had not demonstrated that the legal expenses incurred were excessive. The Judges noted, as well, that any such case is very difficult to make. Given the degree of judgment involved in selecting legal counsel, and the privileged nature of many communications and some billing invoices, the Judges recommended that legal expenses be considered in the context of the productivity and/or austerity adjustment we are making in this case.

Staff excepts, arguing that austerity measures are only temporary in nature. Staff also argues that the overcharges it identified are "quite possibly the tip of the iceberg," and while a precise adjustment might not have been shown, some level of adjustment is warranted.

The Company asserts that no disallowance adjustment was specifically supported, and that it would be improper to penalize the Company for relying on its attorney-client privilege.

We agree with the recommended decision's finding that no specific adjustment has been supported and that the Company should strongly consider reductions in this expense category as a means for achieving permanent productivity and temporary austerity savings.

REVENUES

Revenue Decoupling Mechanism (RDM)

The Company and Staff entered into a stipulation providing for the implementation of a revenue decoupling mechanism consistent with the actions we have taken for other electric distribution companies. The Judges described, in detail, the RDM for Niagara Mohawk and, on exceptions, there are three issues for us to resolve.

1. Revenue Targets for 2012 and 2013

The Company and Staff did not resolve the operation of the RDM beyond 2011. The Company supports the use of an index to adjust the revenue targets for inflation. Staff and Multiple Intervenors oppose the Company's proposal. The Judges support the use of an inflation index for 2012 and 2013 as a means to avoid a rate filing after this one.

On exceptions, Staff opposes the use of an inflation-based index for setting revenue targets. It believes it is better to examine Niagara Mohawk's support for any delivery rate increase it may seek for 2012 or 2013. According to Staff, an inflation index could provide the Company a rate increase that may not be cost justified. However, if we were to implement an index, Staff suggests that we temper its application by allowing the RDM targets to increase by only half the indicated rate of inflation.

Multiple Intervenors also opposes the use of a revenue index and sees no need for us to address ratemaking matters for 2012 and 2013 with the Company's withdrawal of these matters from active consideration in this case. In general, MI is opposed to piecemeal ratemaking and to automatic rate increases, particularly if the Company earns its authorized return and its costs have not increased. MI observes that we have not adopted

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an inflation index for any other utility company. MI believes we should refrain from adopting one here.

In opposition to Staff and MI, Pace/NRDC supports the use of a revenue target index to avoid unnecessary rate proceedings and the costs that parties incur to participate in them. They observe that the parties' working relationships can become strained by otherwise avoidable rate case litigation and their interests may be better served by collaborative efforts. Pace/NRDC supports a balanced and streamlined approach to ratemaking and administrative proceedings.

Niagara Mohawk states that its indexing proposal was intended to address consequences raised by the implementation of the RDM. The RDM does not allow the Company to retain increased revenues due to sales growth. For this reason, the Company believes that a mechanism, operating between rate cases, is needed to adjust for any lost revenues. Niagara Mohawk considers this matter ripe for consideration here and states that an index will mitigate the amounts it may otherwise seek through the rate case process.

As noted above, we find that it is better to consider the merits of the Company's indexing proposal, and any opposition and alternatives to it that the parties may present, in the next Niagara Mohawk rate proceeding. In the next rate case, the parties should fully explore the potential for establishing a multi-year rate plan and, in doing so, should consider the use or avoidance of an RDM revenue index. Our decision here does not prematurely decide the merits of any indexing proposal; it does support the full consideration of a multi-year rate plan. Until such time as any new RDM targets are established for periods beyond the rate year, the monthly targets established for 2011 should continue to be used for post-rate year revenue reconciliation.

2. Large Non-Residential Customers - RDM Exemption

Multiple Intervenors has sought to exclude large industrial and commercial customers from the RDM's operation. The Judges recommend that the RDM apply to all customer classes, including the large customers that are represented by MI.

MI believes large customers should receive an exemption because they do not pay volumetric rates. According to MI, a revenue decoupling mechanism is best applied to the customers who pay volumetric charges. Since the large customers' rates are cost-based, MI asserts that the link between the utility company's profit motive and the sales made to the large customers has been broken.

MI notes that the Commission has exempted some large customers from the RDM's operation and observes that many large customers have not made use of Niagara Mohawk's energy efficiency programs. MI also objects to any shift in business and revenue risks away from utility shareholders and towards customers as may accompany an RDM. Further, it states that large customers seek rate certainty and the RDM can frustrate their expectations. MI expects the RDM to produce substantial surcharges for the large customers whose revenues are declining. It also claims that the RDM reduces or eliminates the incentives utility companies provide large customers to engage in economic development and efficient energy consumption.

Addressing the Judges' concerns about a blanket exemption for all large customers, MI observes that the Commission has exempted the large customers in the Central Hudson service area from an RDM that otherwise applies to residential and small commercial customers. Given this instance, and allegedly similar circumstances here, MI believes that any disincentive to be eliminated by the RDM is outweighed by the disruptive rate impacts that large customers would

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experience. MI urges us to apply a RDM only in instances of real disincentives and not to any mere possibilities suggested by the Judges.

In sum, MI maintains that surplus generation capacity is available in upstate New York and its efficient use should be encouraged to increase economic activity and create jobs. According to MI, large customers are seeking to implement cost-effective energy efficient projects and processes that make good business sense and their interests are best served by an RDM exemption.

Pace/NRDC, Staff and Niagara Mohawk oppose MI's proposal to exclude large customers from the RDM's operation. Pace/NRDC and Staff believe that Niagara Mohawk continues to have a financial and revenue interest in the demand charges it collects from the large customers and this disincentive needs to be addressed. Staff also discounts MI's assertion that the large customers have not participated in energy efficiency programs provided by Niagara Mohawk. It notes that they can do so in the future as the Company will continue to make the programs available. According to Pace/NRDC, an exemption for the large customers would be contrary to the policy objectives that are served by having electric utility companies implement RDMs.

Staff disagrees with MI's analysis of the RDM's effect on large customers, their businesses and their energy usage. Staff concedes that the Company may have less of a short-term financial interest to offer economic development incentives to these customers; however, Staff states that the Company continues to have a strong, long-term incentive to seek load growth. Niagara Mohawk will earn a return on the plant additions and capitalized infrastructure it builds to serve load growth on its system. Moreover, Staff states that the Niagara

Mohawk RDM provides an exemption for individual contract customers in Service Classification No. 12. Thus, it believes there are sufficient incentives for load growth and efficient energy use. Finally, addressing Central Hudson's exemption for large customers, Staff states that the only reason for the exemption is the lack of a utility-provided energy efficiency program in that service area for large customers. Since Niagara Mohawk provides its large customers such programs, Staff reasons that there is no basis for any exemption here.

Niagara Mohawk points to the expert testimony of its witness which contradicts MI's assertion about the value of demand charge revenues to the Company. Niagara Mohawk states that it has an interest in preserving these revenues which undermines its incentive to promote conservation and energy efficiency. The Company concurs with the Judges' assessment that the benefits of energy efficiency and conservation apply to all customers, including large customers.

We find that MI has not provided a persuasive case for us to exempt all large customers from the operation of Niagara Mohawk's RDM. In the case involving Central Hudson, such action was unavoidable in light of that utility company's inability to offer large customers related conservation and efficiency programs. No such obstacle is present here given Niagara Mohawk's ability to provide customers these programs. In the future, the large customers would benefit from using them as we are denying the request here for a blanket exemption for all large customer service classes.

3. Large Customer Reconciliation Groups

The RDM proposed here would group all large customers into a single group for revenue reconciliation purposes. The Judges agreed with Multiple Intervenors that it would be better

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to retain some large customer service group characteristics by establishing an additional reconciliation group. However, the Judges did not go so far as to recommend separate reconciliation groups for each and every service classification as MI proposed. Instead, they asked Niagara Mohawk to provide, with its brief on exceptions, an alternative for grouping the large customers. The Company complied with their request.

While Niagara Mohawk continues to favor a single reconciliation group for all large customers, it can implement two reconciliation groups--one for the 4,500 customers in Service Classification No. 3 and another for about 300 customers in Service Classification No. 3A.¹¹ This approach is compatible with the Company's billing system.

Niagara Mohawk remains concerned about the possibility of the S.C. No. 3A reconciliation group incurring disproportionate impacts should any large customers leave the service area or shift their requirements to the other group. The Company is also concerned about the potential for large customers to game the process by controlling their demand levels and by moving strategically between the groups.

Multiple Intervenors opposes the Company's two reconciliation group proposal and remains concerned about improper interclass revenue reallocations. It does not believe that the large customer classes and subclasses, with their differing rates, should be consolidated for RDM purposes. With respect to the subclasses that have few customers, MI believes it is better to exempt them from the RDM than it is to lump them with customers with dissimilar characteristics which can lead to improper interclass revenue reallocations.

¹¹ The large commercial and industrial customers receiving service in Service Classification Nos. 4, 7, 11 and 12 would be assigned to one of the two reconciliation groups in this proposal.

MI proposes that we establish four reconciliation groups for large customers consisting of Service Classification No. 3 Secondary (3,669 customers); S.C. No. 3 Primary (695 customers); S.C. No. 3 Sub-Transmission and Transmission (121 customers); S.C. 3A Secondary and Primary (80 customers). As to S.C. 3A Sub-Transmission (77 customers) and Transmission (53 customers), MI considers each of these subclasses as candidates for RDM exemptions because each is small and unique. MI's proposal is designed to avoid interclass revenue reallocations among dissimilar customers.

MI addresses the Company's concerns about gaming and states it is unlikely that S.C. No. 3A customers, with average demands and consumption far higher than those of S.C. No. 3 customers, will move to a more expensive rate solely to change their reconciliation group. If the Company's gaming concerns are real, which it doubts, MI believes the best solution is to exempt large customers from the RDM.

As stated above, the RDM will apply to all customer groups and classes, including the sub-classes that MI considers to be too small and unique to be grouped with others for reconciliation purposes. We find that Niagara Mohawk's proposal, provided in response to the Judges' request, is acceptable and provides properly for revenue reconciliations at the service classification level. Accordingly, we are adopting five reconciliation groups that will apply respectively to S.C. Nos. 1, 2D, 2ND, 3 and 3A.

Merchant Generator Stand-By Service Revenues

No estimate was provided in this case of the amount of revenue Niagara Mohawk will obtain during the rate year from its delivery of electricity to merchant generator plants when they do not operate. Absent a revenue imputation, deferral accounting is needed to capture these revenues for ratepayers.

The Judges recommend the use of deferral accounting but only to the extent that such revenues exceed the materiality threshold that is used for some of the expenses the Company is permitted to defer and recover from ratepayers.

On exceptions, Staff urges us to establish a separate and distinct deferral account for this source of revenue, without any materiality threshold. Staff observes that the materiality threshold for certain expenses that qualify for deferral accounting is \$8.8 million (4% of Niagara Mohawk's net operating income after taxes). According to Staff, a similar threshold for merchant generator revenues would be unfair to ratepayers and it would provide stockholders the benefit of all sales up to \$8.8 million. Rather than permit this, Staff would rather see us impute revenues to the Company. Staff believes that as much as \$10.456 million of merchant generator revenue could be imputed.

Addressing the materiality threshold, Staff observes that "exogenous events" receive this treatment but there are other deferred cost categories for which there is no such materiality standard.¹² For this reason, Staff believes that a materiality standard need not apply to the merchant generator revenues. Staff states that the "exogenous events" deferral category does not current apply to merchant generator revenues and, as the category was conceived, it has no application to this source of revenues.

In response, Niagara Mohawk notes that Staff's support for a new deferral account for these revenues contrasts with its

¹² "Exogenous events" is the vernacular term the parties have used to refer to expense (and revenue) deferrals made pursuant to the Merger Joint Proposal's provision that addresses mandatory regulatory, legislative or accounting changes. This deferral account has a 4% of net operating income threshold which limits its operation to large and significant events.

opposition elsewhere to the establishment of other deferral mechanisms. According to the Company, there is substantial uncertainty as to whether it will obtain merchant station revenues during the upcoming rate year. It states that changes in station service practices are being examined for their potential benefits to ratepayers and the timetable for implementing any such changes is uncertain. Niagara Mohawk considers the \$10.456 million revenue imputation suggested by Staff to be unreasonable and points out that it was submitted too late for proper review. The Company suggests that the 2007 data Staff has referenced are unreliable for revenue imputation purposes. Addressing the deferral accounts without materiality thresholds, the Company states that they result from the Merger Joint Proposal process that does not provide a precedent for the resolution of the issue here.

We find that the circumstances prevailing in 2011 are too uncertain to impute to Niagara Mohawk a specific amount of merchant plant delivery revenues. Instead, we will require the use of deferral accounting for the revenues that the Company obtains from this source. We are granting Staff's exception and we will not apply a materiality standard to the amount of merchant plant delivery revenues that will be deferred. Instead, we will provide the Company an incentive to act as expeditiously as possible to maximize the collection of these delivery revenues during the coming rate year. Twenty percent of revenues obtained in 2011 will be credited to the Company. Eighty percent of revenues in 2011, and 100% of revenues thereafter, will be credited to ratepayers.

EXPENSES

Imputed Savings: Synergy, Business Initiatives, Productivity and Austerity

Numerous forms of imputed savings are at issue in this proceeding, including synergy, productivity, austerity, and individual business initiatives. Given the potential overlap among these savings, the recommended decision considered imputed savings both separately and cumulatively. The Judges supported each of the individual adjustments made by Staff, with the exception of austerity, which was reduced from \$7.6 million to \$5 million.

The Company objects to the recommended decision at three levels: first, specific business initiative savings should have been counted toward the general productivity adjustment; second, specific adjustments related to synergy and business initiatives were unwarranted; and third, the cumulative impact of the imputed savings adjustments is impossible for the Company to meet.

The specific categories of imputed savings are discussed below. Generally, Staff and MI argue the importance of noting that synergy, business initiative, and other savings do not reflect a windfall; the costs to achieve these savings are included in base rates. It is our responsibility to ensure that ratepayers secure the benefits of programs that they are paying for.

1. Synergy Savings

a. Narragansett Synergies¹³

The recommended decision supported Staff's \$3.926 million reduction applied to the rate year, reflecting the portion of the synergies related to the Narragansett merger that had not yet been achieved during the historic test year.¹⁴ The Company argues that the merger savings were accelerated and had been fully realized by the beginning of the test year.

The Judges cited uncertainties presented by the Company's discovery responses, the inherent difficulty in identifying which position reductions are attributable to synergy, and the substantial overall increase in A&G and service company costs, as factors casting doubt on the Company's claim that synergy savings were realized by the beginning of the test year. Stating that four years is the default presumption for realization of synergy savings, the recommended decision recommended Staff's adjustment.

Niagara Mohawk argues that there is no four-year "default presumption" with respect to synergy savings, and Narragansett savings were much more easily and quickly captured than other merger savings, because they resulted mostly from employee reductions. The Company explains that it took extra time to produce an analysis in the form requested by Staff, but

¹³ On August 24, 2006, National Grid acquired the Southern Union Company of Rhode Island. Pursuant to the current rate plan, Niagara Mohawk ratepayers are entitled to enjoy the benefits of a portion of the synergy savings from this National Grid merger. Case 01-M-0075, Case 01-M-0075, In the Matter of the Joint Petition of Niagara Mohawk, etc., Order Relating to Follow-on Merger Credit of the Southern Union Company in Rhode Island (issued October 1, 2007).

¹⁴ MI supports Staff's arguments with respect to both Narragansett and KeySpan synergy savings, and many of the arguments attributed here to Staff are also raised in detail by MI.

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that it has fully demonstrated that the employee reduction targets in the Narragansett merger were fully realized as of June 30, 2008, i.e., prior to the historic test year.

Staff argues that the Company's credibility is strained by the timing of its discovery response. The Company asserted that all savings had been accomplished prior to the test year, but then demurred that the tracking of Narragansett savings was not performed with the formality of tracking KeySpan savings, and two months were needed before the tracking of the savings could be demonstrated. Staff also argues that the Company has used a four-year period to phase in synergy savings for all of its other mergers.

The fact that the Company has used a four-year period for accomplishing synergy savings from other mergers does not preclude the Company from claiming that Narragansett savings were realized more quickly. Niagara Mohawk was not properly prepared to substantiate its claim, as demonstrated by the lengthy delay in discovery. As Staff has argued, the fact the Company had not tracked the savings in a manner that could easily be demonstrated casts doubt on the credibility of the initial claim. Nevertheless, while Staff has generally challenged the credibility of Niagara Mohawk's claim, the Company's specific demonstration of 173 position reductions as of June 30, 2008 has not been refuted. Under these circumstances, we find that the Company has made a sufficient showing. The adjustment of \$3.926 million in the recommended decision is reversed.

b. KeySpan Synergies

Niagara Mohawk's rate filing reflects \$18.5 million of savings related to the synergies of the National Grid and KeySpan Corporation merger. The Company's analysis assumes \$200 million in total savings, which is the figure committed to in the KeySpan merger proceeding.¹⁵ The recommended decision agreed with Staff and MI that the basis for the calculation of KeySpan merger savings should be \$247 million, not \$200 million, because \$247 million represents the Company's actual target. Utilizing the \$247 million figure produces an adjustment of \$12.534 million.¹⁶

The Company argues that it committed to a target of \$200 million, which in itself was a "stretch" that would be difficult to attain, at best, and impossible to attain if savings are also imputed to various other business initiatives.

Staff notes that when projects from the \$247 million list were abandoned, other initiatives were added to replace them and maintain the total at \$247 million.

The Company has not rebutted the argument that the \$247 million target represents its actual internal target. Because the list is not static, it cannot represent an outside limit of potential savings. The fact that the list has been supplemented to maintain its total at \$247 million indicates both that it is not an exhaustive list, and also that \$247 million is the actual basis for calculating synergy savings. Therefore the Company's exception is denied.

A related issue stems from the Company having added back to the historic test year the actual incurred labor expense

¹⁵ Case 06-M-0078, Joint Petition of National Grid plc and KeySpan Corporation, etc., Order Authorizing Acquisition (issued September 17, 2007).

¹⁶ Staff notes that this is a conservative adjustment because it does not account for other problems identified by Staff.

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for employees that participated in the Voluntary Early Retirement Offer (VERO). The purpose for the add-back was to avoid a double count of imputed KeySpan merger savings. Staff agreed with this adjustment in theory, but only to the extent that the VERO savings could be demonstrated to overlap with synergy savings.

The Company performed an analysis and specifically identified a synergy overlap for 39 of 130 VERO'd employees; for the remainder of the employees, the Company affirmed that vacancies had been created somewhere in the organization. Staff took the position that only the specifically identified 39 employees represented a double-count; the remainder should be withdrawn from the test year, resulting in an adjustment of \$1.3 million. The recommended decision agreed with Staff.

The Company argues that additional analysis, submitted with its rebuttal filing, demonstrated that 78 VERO employee reductions are directly linked to synergy savings. At a minimum, the Company argues, the adjustment should be reduced to reflect this updated number.

Staff argues that the task of tracking vacancies created by the VERO is extremely complex, by the Company's own admission. Some VERO'd positions were not filled because they had clearly been identified as merger efficiencies. Others were filled by other employees whose positions, in turn, went unfilled as merger efficiencies. In many cases, the VERO triggered a chain of job shifts, the tracking of which produces results that are speculative at best.

The Company, essentially, is arguing that the presumption should be reversed, i.e., that a VERO vacancy should be assumed to overlap with a merger efficiency, unless demonstrated otherwise. Given the admitted difficulty of performing such an analysis, we agree with Staff that only the

39 initially identified positions should be treated as overlapping with synergy savings.

2. Savings Related to Business Initiatives

Staff argued that various initiatives and programs can be expected to produce significant efficiency savings that should be reflected in the revenue requirement. Niagara Mohawk believes that the standard 1% productivity adjustment, as well as the estimated synergy savings, adequately takes into account the savings for these initiatives and projects. The recommended decision agreed with Staff that identifiable savings from three distinct projects should be separately accounted for, so long as they do not represent a double count with synergy savings.

a. Electric Distribution Operations Transformation Program

The Electric Distribution Operations Transformation (EDOT) program is a broad effort to make National Grid's electric operations more efficient and effective. National Grid anticipates approximately \$10 million in savings allocated to Niagara Mohawk, but argues that \$7.9 million are already counted as KeySpan merger savings. Staff proposes that the savings from the program should be imputed to the revenue requirement for the rate year, on the basis of the savings information contained in the Company's adjusted business case.

The recommended decision found that there was confusion among various discovery responses related to this program, regarding the extent to which savings were already counted as merger savings. The recommended decision adopted Staff's \$10 million adjustment, noting that this recommendation could change pending further clarification.

On exceptions, the Company demonstrates that the EDOT initiative is a single program, a portion of which was identified as KeySpan merger savings. Niagara Mohawk explains

the confusion in discovery responses as caused by its treatment of EDOT as a single program, for management purposes, which led to responses that did not acknowledge the distinction drawn for ratemaking purposes. The Company shows that \$20 million of savings from EDOT initiatives are contained within the \$247 million of identified KeySpan merger savings. Staff and the Company agree that Niagara Mohawk's allocation of the \$20 million is \$7.9 million. The Company argues that the remainder should be counted toward the conventional productivity adjustment.

In response, Staff refers again to the testimony and discovery responses in which Niagara Mohawk referred to EDOT as incremental to synergy savings.

Staff further argues that the Company has not provided a clear and complete trail to support its savings computation. Staff refers to a business case projection provided by the Company, and argues that it has not been reconciled with the savings detailed in the exhibit accompanying the rate filing.

Until the briefs opposing exceptions, Staff and the Company had not differed as to the savings computation, and we will accept the estimate that had been agreed to with the Company.

The recommended decision invited Niagara Mohawk to clarify its position with respect to EDOT, and we find that the Company has satisfactorily explained its testimony and discovery responses.

For those reasons, we find that \$7.9 million of imputed EDOT savings overlap with synergy savings and should not be separately reflected in the revenue requirement. With respect to the \$2 million remainder, which the Company argues should be counted toward a productivity adjustment, we reject the Company's argument, as discussed below.

b. Other Business Initiatives

The global procurement transformation program (GPT) will use the corporate organization's large scale operations to improve materials sourcing and supplier relationship management. Savings in the rate year will be approximately \$4.3 million, which the Judges recommended should be deducted from the revenue requirement. The transaction delivery center initiative (TDC) is expected to centralize and streamline transactions and activities, and thereby achieve better service and greater efficiency, saving \$2.8 million in the rate year. The Judges agreed with Staff that these savings should be imputed into the revenue requirement. Niagara Mohawk does not dispute the figures, but argues that the savings are properly subsumed within a productivity adjustment. This argument is considered in the discussion of Productivity, below.

3. Productivity

In its rate filing, Niagara Mohawk included a productivity adjustment consistent with the Commission's established practice of applying a 1% productivity factor to major rate filings. In this instance, the adjustment is worth approximately \$5.9 million, which is 1% of the Company's labor costs and payroll taxes. Niagara Mohawk argues that its productivity adjustment encompasses known and quantified savings such as the EDOT, GPT, and TDC, so imputation of savings from those programs constitutes a double count. Staff and MI disagree with the Company on this point. The recommended decision found that the 1% productivity adjustment was not duplicative of the savings from these initiatives.

Niagara Mohawk argues that the combined productivity savings of two mergers and three business initiatives produce great productivity savings. The Company also argues that the cumulative effect of the savings imputed by the recommended

decision is an unrealistic and unachievable level of savings. Finally, the Company argues that it is unwise to "penalize" a company for proactively undertaking and identifying savings initiatives prior to a rate filing.

Staff observes that the savings from the business initiatives (\$17 million) substantially exceed the value of a 1% productivity adjustment (\$6 million). This remains true even when \$8 million of EDOT savings are subtracted from the total, as determined above.

Staff also argues that the Company cannot credibly argue that the estimated savings are unrealistic and unattainable, when they are derived directly from the Company's own business plans. Staff also notes there are many areas of potential productivity improvement that are not encompassed within the specific initiatives that have been identified and quantified.

Staff and MI note that the savings from the initiatives do not represent net savings, but are offset by costs to achieve, which have been included in the revenue requirement.

MI notes that the nature and extent of efficiency savings claimed by Niagara Mohawk has varied and has been debated throughout the proceeding, undermining the Company's claim that the savings are clearly identifiable.

As described above, we agree with the Company that \$8 million of EDOT savings have already been counted as synergy savings. We also agree that \$4 million in Narragansett merger savings should be recognized. Each of the other specific items imputed to the Company is independently supported by the record. Although the cumulative effect of the imputed savings is a relevant factor, it is less important than the degree of support for each individual item. Moreover, after removing the

adjustments for EDOT and Narragansett savings, the remainder of the imputed savings from mergers and business initiatives represent a reasonable and achievable level of savings, independent of the rationale for the conventional 1% productivity adjustment.

The Company argues that utilities will be deterred from identifying efficiency initiatives prior to rate filings. As MI and Staff observe, the costs to achieve identified programs are built into base rates, which provides the utility an incentive to identify initiatives prior to rate filings. More importantly, there is a significant converse to the Company's argument. We hold utilities responsible for operating in an efficient manner. Utilities that fail to identify efficiency programs may be subject to higher productivity adjustments, or other forms of adjustment, where circumstances indicate that the opportunity for efficiency savings exists.

MI argues that the productivity adjustment should be increased to 3%. MI argues that unquantified savings--i.e., the type of savings intended to be reflected in a productivity adjustment -- will occur due to the Company's capital program and the implementation of the management audit.

The recommended decision found that MI's claims were plausible but, noting the range of savings already being imputed to the Company, found that maintaining the conventional 1% productivity adjustment was the most reasonable course.

On exception, MI reiterates its arguments that capital spending will increase by 104% from 2006 to 2011, and that 86% of the management audit recommendations will have been completed by the end of the rate year. MI notes that the Judges found all of its arguments to be plausible and therefore had no basis for denying its proposed 3% adjustment. CPB supports MI's argument.

Niagara Mohawk responds that the cumulative effect of imputed savings adjustments is impossible to realize even without an increased productivity adjustment. The Company also addresses the specific items raised by MI. According to the Company, efficiency savings from capital investments are very limited, in part because inspection cycles for most assets do not vary with the age of the asset. With respect to management audit savings, the Company argues that if the savings could be identified, then according to the positions of Staff, MI and others, those savings should be specifically addressed rather than added to a non-specific productivity adjustment.

IBEW Local 97 also opposes MI's position, arguing that it would place an undue burden on the Company's workforce.

Staff opposes MI's 3% productivity proposal, but only to maintain the balance contained in the recommended decision. Because we are reversing \$12 million in adjustments related to EDOT and Narragansett savings, the logic of Staff's argument would indicate support for a larger productivity and/or austerity adjustment.

As noted above, the cumulative effect of all imputed savings is a relevant factor. Although each of the specific imputed savings items discussed above is well-supported, each also represents an element of uncertainty. The total imputed savings identified by the recommended decision, as modified in this order, reflect a reasonable balancing of the challenge of achieving the attributed savings against the potential for achieving additional savings. For that reason, we adopt a 1% productivity adjustment.

4. Austerity

In the current economic climate and conditions, we have required public utilities to exercise austerity until the effects of the recession have diminished and customers, and

local communities, are in a better position to incur cost increases for basic and essential services.¹⁷

Niagara Mohawk states that it has pursued austerity measures and it has reduced costs in a wide range of areas. Staff claimed that Niagara Mohawk's pre-rate year actions do not satisfy our austerity requirements. Staff recommended a \$7.62 million austerity adjustment, derived from the Commission's actions in recent rate proceedings addressing Consolidated Edison and Central Hudson Gas & Electric. MI argued that the austerity adjustment, again derived from those two cases, should be \$20.36 million. The Judges rejected a formulaic approach to austerity and recommended a \$5 million adjustment, citing the range of imputed savings from synergy, productivity, and business initiatives. The Judges also cited the outcome of this case, in which rate increases are likely to be held at or near zero for most customers.

Staff concurs with the recommended decision's adjustment, but only if the remainder of the recommended decision's imputed savings are adopted.¹⁸ The Company takes no exception to the adjustment, although in its arguments against a larger adjustment, it reiterates its position that no austerity adjustment is warranted.

MI argues that \$5 million lacks an explicit mathematical foundation and is inadequate. MI argues that the extension of deferrals to accomplish a zero rate increase does

¹⁷ Case 09-M-0435, Proceeding on Motion of the Commission Regarding Development of Utility Austerity Programs, Order Approving Ratepayer Credits (issued December 22, 2009) at 3.

¹⁸ The RD provided examples of potential austerity measures, including reduced salary increases for management and reduction in outside contracting costs. Staff argues that reduction in outside contracting costs, particularly legal expenses, should be recurring savings, as opposed to temporary austerity adjustments.

not implement the purpose of an austerity adjustment, but rather is simply a method of delaying rate impacts. MI further argues that there is no need to demonstrate that austerity savings are achievable; the burden of identifying austerity measures should be on utilities. CPB supports MI's argument.

In response to MI, the Company repeats its argument that it has already limited management salary increases and agreed to absorb the costs associated with implementing the management audit.¹⁹ The Company argues that the total level of imputed efficiency savings is unachievable even in the absence of an austerity adjustment, much less the enhanced adjustment advocated by MI and CPB. IBEW Local 97 opposes MI's argument, stating that it would have an adverse impact on Company workers, and would disrupt the balance struck in the recommended decision.

Our austerity initiative is a response to a severe economic downturn.²⁰ An austerity adjustment must not be outside the bounds of what may be reasonably achievable, but it should place demands on the company to undertake aggressive and creative cost-cutting measures. Mathematical equivalence among utilities provides a starting point for an austerity analysis, but each utility must be evaluated in its own context.

We agree with Staff that the austerity measures claimed by the Company have a net impact of near zero, given the

¹⁹ Staff took the position that these savings were offset by cost increases in the rate year, caused by earlier decisions of the company to defer line repair work in the name of austerity.

²⁰ In this proceeding, deferrals will be utilized to achieve zero rate increases for all customer classes. The direct benefit of an austerity adjustment will therefore be experienced in the year following the rate year. It is reasonable to assume that the impacts of the current recession will still be affecting customers, to some extent, during that year.

increased rate year costs from previous measures undertaken by the Company that had no benefit to customers. Given our decision with respect to EDOT and Narragansett synergy savings, the total burden on the Company of imputed savings has been reduced substantially. The recommended decision, as well as Staff's testimony and Initial Brief, identified additional areas of potential savings for the Company. Taking these factors into consideration, we adopt Staff's initial proposed austerity adjustment of \$7.6 million.

Variable Pay

The Judges generally agreed with Staff that variable pay for management employees should be excluded from rates. They understood that the Commission has distinguished variable pay from base pay and has determined, in various cases, that it should be self-supporting and covered by the cost savings obtained through the efforts and programs for which variable compensation is provided. The Judges, however, disagreed with Staff about eliminating, from rates, variable pay for union employees covered by the terms of collective bargaining agreements. Both Niagara Mohawk and Staff have filed exceptions. The Company seeks a rate allowance for management's variable pay; Staff seeks to exclude from rates the variable pay for union employees.

Niagara Mohawk would distinguish the circumstances presented here from those, in 1991, involving National Fuel Gas Distribution Corporation in one of the first cases involving an exclusion of variable pay from rates. In the 1991 rate case, Niagara Mohawk claims, there were no systematic efforts taken to capture incremental savings attributable to productivity, efficiency, austerity, and merger synergies like those we have considered here. In addition to such adjustments for which there were no counterparts in the 1991 rate case, Niagara Mohawk

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asserts that it simply cannot achieve another \$22.5 million of cost savings related to the variable compensation paid to managers and union employees.

According to the Company, its circumstances are more like those of a 1992 Consolidated Edison rate case in which half the variable pay amount was allowed in rates. Comparable action here, Niagara Mohawk suggests, would permit in rates all of its variable pay expense, given the productivity, efficiency and synergy amounts that have been specifically identified. At a minimum, the Company believes it should receive rate recognition for the variable compensation that is used to attain customer satisfaction, safety and reliable service goals that the Commission has endorsed.

Niagara Mohawk insists that the total amount of compensation it has claimed for the rate year is well supported and enables the Company to attract and retain qualified personnel. Also, the Company is willing to return to ratepayers any portion of the variable pay that is not actually paid out. Overall, Niagara Mohawk considers the merits of its variable pay program to be better for ratepayers than any fixed compensation alternative.

For its part, Staff asserts that the variable pay union employees receive is no different than the variable pay for management employees. In both cases, the bonus payments must be earned and savings must be achieved to cover the cost of the incentive program. According to Staff, excluding variable pay from rates does not interfere with the collective bargaining process and it is only logical to apply the same approach to management and union employees. Staff stresses the point that union employees are not guaranteed their variable pay absent the performance needed to earn the pay.

Like Staff, Multiple Intervenors believes that all variable pay should be excluded from rates. It points to a 2008-09 Consolidated Edison electric rate case as recent support for this approach and to the 1991 National Fuel rate case for the approach's inception. From these rate decisions, MI claims there is an established policy that puts all utility companies on notice that their incentive compensation programs must be funded by cost savings or otherwise be borne by shareholders. Multiple Intervenors does not believe that the Judges correctly understood the established Commission policy and practice.

In response to Niagara Mohawk, MI asserts that the Company withheld from the record, and the parties, the financial parameters of its variable pay plan. For this reason, MI believes the Company should not receive any variable pay rate recovery. Until the financial parameters of the Company's variable pay plan are disclosed, MI insists there is no way to know if a basis exists for ratepayer funding. Moreover, if the pay plans are too expensive to be fully supported by offsetting cost savings, MI believes that the Company should incur the consequences of its actions.

MI states that the 1992 Consolidated Edison approach to variable pay has been superseded by more recent precedents and it asserts that there is no evidence that any financial parameters were in play in the 1992 rate case. MI does not believe a basis exists here to allow a portion of the variable pay related to specific service goals consistent with the Commission's standards and requirements, given the decision reached in the 2008-09 Consolidated Edison case. Having decided that no ratemaking allowance is needed for self-funding pay plans, Multiple Intervenors states that the benefits customers receive are irrelevant and they do not provide a basis for allowing the pay plan costs in rates.

In contrast to Niagara Mohawk's and Multiple Intervenors' citations to only three cases for variable pay matters, Staff states that the Commission has considered this matter in numerous rate proceedings. Staff agrees with MI that the Company should have revealed its financial goals and program measurements that are needed to determine if the achieved savings covered the program costs. Without such information, Staff believes we should not entertain any rate treatment for the costs. Also, without this information, Staff states that the amount related to customer safety and service cannot be determined.

As the final plank in support of its position, Staff states that the Niagara Mohawk variable pay program violates a Merger Joint Proposal provision precluding the compensation paid to regulated utility company employees from being tied to the performance of an unregulated affiliate. Staff states that Niagara Mohawk has admitted to the possibility of the variable pay plan being contrary to this requirement. Staff points out that the performance goals for Niagara Mohawk employees are tied to the financial performance of National Grid which it also considers to be unacceptable should Niagara Mohawk's performance, on its own, not warrant the payment of any incentive compensation.

We have examined the variable pay issues presented in this case and have considered them in addition to the issues addressed above pertaining to matters of productivity, efficiency, austerity and synergy. In light of the past cases cited by the parties to support their respective positions, we begin by pointing out that our decision in the 2009 Consolidated Edison rate case states the current approach we employ for matters pertaining to variable pay. Consequently, Niagara Mohawk's efforts to invoke the earlier National Fuel Gas and

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Consolidated Edison cases, and any circumstances prevailing in 1991 or 1992, are inapposite here.

In the 2009 Consolidated Edison case, we recognized that variable pay compensation and incentive plans are common and they are used by management to seek performance improvements and greater competitiveness in their operations. We found that the positive aspects of such plans can include contributions to safe and adequate service, and, if they are reasonable, necessary and directed to these objectives, the costs of a variable pay plan which makes such contributions are includable in rates.

In the case involving Consolidated Edison, we determined that the company's incentive pay program was driven primarily by net income targets that were designed to be of benefit to shareholders. We found that ratepayers did not benefit directly from the use of the net income targets and incentives the company employed. Accordingly, we determined that the Consolidated Edison incentive compensation plan for its managers must be self-supporting for ratemaking purposes and it must provide sufficient productivity savings to offset the program's costs, or it is to be financed entirely by shareholders as they are the intended beneficiaries of the incentive plan.

Significantly, in the 2009 Consolidated Edison case we rejected trial staff's argument that all incentive pay plans must be self-supporting and accompanied by specific, quantifiable savings reflected in the utility company's cost of service.

...[P]erformance indicators that address goals for safety, environmental protection, and customer service cannot readily be measured by dollar savings; others might further performance requirements for reliability and customer service that benefit ratepayers. Some of these types of performance measures might provide the

kind of difficulty to identify or quantify savings intended to be captured by the productivity imputation. We do not see that it would be categorically unjust or unreasonable for ratepayers to bear the costs of an incentive plan limited to such factors and not including financial parameters.²¹

In this case, we find that Niagara Mohawk's incentive program, like Consolidated Edison's before it, focuses largely on financial targets that inure to the benefit of the Company's shareholders and the Company was unable to show how its programs tie to the Commission's goals. While the record indicates that the Company's incentive program also includes customer satisfaction, safety and reliability goals and objectives, Niagara Mohawk did not show the linkage between its metrics and the ratepayer benefits. Neither was Staff able, in the course of its audit and examination, to identify and separate the potentially allowable costs from the incentive amounts for financial performances that serve shareholders. Accordingly, we are disallowing the incentive compensation amounts the Company has claimed in this case, including the variable pay covered by the collective bargaining agreement that the Company has with its union-represented employees. While the amounts paid to the union employees may be distinguishable from the incentive compensation paid to the Company's managers, the amounts for the union employees not only suffer the same problem we have found with the managers' incentive compensation but they also suffer from the overall concern that the union program metrics weren't contractually defined and are solely at the discretion of management. The Company has failed to separate and distinguish any incentives and amounts serving ratepayers from those that serve shareholders. Staff's and Multiple Intervenor's

²¹ Cases 080-E-0539 and 08-M-0618, Consolidated Edison Company of New York, Inc. - Electric Rates, Order Setting Electric Rates (issued April 24, 2009) p.54.

exceptions are granted and the Company's expense is denied for the reasons stated here.

Labor and Fringe Benefit Capitalization Rates

The Company and Staff provide differing methods for setting the rate year capitalization rates for labor and fringe benefits. The Company's method uses the historic test year data ended September 30, 2009, to project rate year total labor cost and allocate this cost between expense and capital in the rate year, through the use of the capitalization rate. Staff proposes to update only the capitalization rates by using the latest fiscal year ended March 31, 2010 (fiscal year) that became known after Niagara Mohawk filed to increase its revenue requirements. Staff believes using more recent data will provide a better estimate of the rate year labor expense. The Staff also asserted that Niagara Mohawk's own interrogatory response admitted that the fiscal year capitalization rate is more accurate than the historic test year rate that it calculated. The Judges concluded that it was not improper to depart from the base period and to use the fiscal year results to set the capitalization rates. The Company excepts.

Niagara Mohawk claims that Staff commits an error by using the capitalization rate from the fiscal year where the increase in the capitalization rate was caused by an increase in total labor costs and not a shift of labor from expense to capital. The Company agreed that Staff's proposal would be acceptable if total labor did not increase between the historic test year and the fiscal year, and instead there was a shift of total labor from expense to capital in the latter year. However, Niagara Mohawk asserts that this is not the case here. It notes that total labor costs increased by 10.8% between the end of the historic test period and the fiscal year with the largest increase occurring in capital labor (7.7%) while

expensed labor increased by only 2.2%. The increase in the fiscal year capitalization rate was caused by an increase in total labor costs dedicated to capital work and not a shift of labor cost from expense to capital. Under Staff's proposal, by applying the fiscal year capitalization rate to the rate year projection of total labor costs, based on the lower costs in the historic test year, there is an improper shifting of the rate year costs away from operation and maintenance (O&M) expense. The example presented by Niagara Mohawk showed that under Staff's proposal the rate year expense would be less than the historic test year level even though the Company has demonstrated that the actual fiscal year level of the expense is not less than the historic test year amount. For this reason, the Company claims that Staff's method is illogical and produces an arbitrary reduction of the labor and fringe benefit expense amounts. According to Niagara Mohawk, this amounts to a mathematical error and the Judges should have recognized it as such. Were this approach to be used, the Company asserts that a corresponding increase to capital labor is needed to compensate for the decrease in expense labor.

Further, the Company claims that the Staff approach improperly double counts the synergy and productivity amounts for the historic test period through March 2010. Having separately reflected synergy and productivity savings in its rate year forecast, Niagara Mohawk states, such savings should not also be embedded in the capitalization rate as they are by the Staff approach. Thus, Niagara Mohawk does not consider the fiscal year results to be superior to the base period it provided, nor does it consider the fiscal year results to be a proper substitute for the historic test period data.

In addressing the Company's argument that it is incorrect to use the fiscal year labor capitalization rate to

allocate the rate year total cost developed from an historic test year base amount, Staff focused on the example that Niagara Mohawk used to demonstrate the alleged error in Staff's approach. According to Staff's calculation of the example, the rate year expense under their proposal is above the historic test year level. This illustration shows an increased capitalization rate but, according to Staff, no inaccuracies or any false results. Staff states that an increase in total labor costs does not necessarily produce an increased capitalization rate. Of importance to Staff is the fact that Niagara Mohawk's labor expense increased between the time of the historic test period and the fiscal year, and the Company has supplied no explanation for the increase.

Concerning the alleged double count of synergy and productivity savings, Staff disagrees with Niagara Mohawk's premise that such savings only affect labor expense. It believes that changes in synergy and productivity are properly captured in the changed capitalization rates and the Company's argument lacks merit without a calculation demonstrating the source of any potential double count.

Staff and the Company continue to debate whether the Company has made any admission concerning the superior reliability of the fiscal year capitalization rate over the rate calculated by the Company for the historic year. Niagara Mohawk states that Staff misrepresented the Company's interrogatory response. It never admitted that the fiscal year capitalization rate is more reliable or accurate than the historic test year capitalization rate it calculated.

Finally, Staff denies that its adjustment requires that the amount of capitalized labor be increased. It states that no rate base adjustment is necessary because the Company's

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capital expenditure forecast for the rate year is not based on any expense-to-capital allocations of internal labor.

We agree with Niagara Mohawk that Staff's proposal to update the rate year forecast of labor and benefits expense by the higher fiscal year capitalization rate results in an improper understatement of the rate year expense and we reverse the Judges' acceptance of it.

The rate year forecast of labor and benefits expense is the product of both the forecasted total cost of labor and the capitalization rate that allocates the cost to expense. The Staff proposal attempts to update this forecast only for the higher fiscal year capitalization rate, thereby reducing rate year expense, while ignoring that the fiscal year total labor costs used to derive the capitalization rate are higher than the historic test year. Updating for only one element of the forecast in this case results in an improper understatement of the rate year expense.

Niagara Mohawk shows that the fiscal year amount of labor expense is 2.2% greater than the historic test year level. This level of expense is reasonably consistent with the amount in the historic test year increased by the wage and salary increases provided during this period. Clearly, the amount of labor expense between the historic test year and the fiscal has not declined, a result that would occur if Staff's method is applied. The increase in the fiscal year capitalization rate results from an increase in total costs where the increase is directed to capital and not by a shifting of work away from expense and to capital.

Staff's application of the higher fiscal year capitalization rate to the forecast rate year total costs, based on the lower historic year total costs, results in rate year

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labor and benefits expense amounts improperly below the historic test year expense level.

This infirmity in Staff's proposal is evident by examining the Staff example demonstrating the mechanics of its proposal to derive the rate year expense. Staff inflates the \$100 fiscal year total cost by 3% to obtain the rate year amount of \$103. It then applies the fiscal year capitalization rate of 80% to derive the rate year expense of \$20.6 to show that under the Staff proposal the rate year expense is above the \$20 historic test year amount.

This calculation is misleading because Staff's proposal only provides for updating the rate year expense calculation by the higher fiscal year capitalization rate and not also by the fiscal year's higher total labor cost. The proper calculation of the Staff proposal in this example should inflate the \$80 historic test year total cost by 3% to arrive at the rate year amount of \$82.40. Applying the 80% fiscal year capitalization rate results in a rate year expense of \$16.48 that is below the historic test year level.

In an attempt to diminish the Company's evidence, Staff asserts that Niagara Mohawk has not explained the increase in the fiscal year labor expense and places the burden on the Company concerning the fiscal year data. However, it was Staff who first proposed the use of the fiscal year labor cost data to update the rate year forecast and it accepted the amount of the fiscal year expense in developing its capitalization rate. Therefore, it is inconsistent for the Staff to use the fiscal year data to calculate the capitalization rate it proposes on the one hand and at the same time question that the fiscal year data are appropriate for supporting the Company's total fiscal year cost. If Staff believed the fiscal year level of expense was improper, it had a duty to show this when presenting its

fiscal year capitalization rate calculation. For the reasons stated here, we grant Niagara Mohawk's exception.

KeySpan Service Company Pension and OPEB Costs

In its brief on exceptions, Niagara Mohawk points out that the Judges misunderstood Staff's position concerning the treatment of KeySpan Service Company pension and other post-employment benefit costs. Staff has proposed that they be included in the deferral accounts, subject to the final results of the pending audit of the National Grid service companies. We accept this correction.

Major Storm Expense

At a late stage of the proceeding, Staff revised its position on major storm expenses and increased its proposed allowance to \$18.086 million. The Judges used this figure as the uncontested, starting amount for major storm expenses and they asked the parties to address, in their briefs to us, the remaining difference between Staff's figure and the greater amount that Niagara Mohawk has sought.

According to the Company, the \$18 million is taken from a seven-year average of deferred and non-deferred major storm costs and it does not include a portion of the non-deferred storm costs. Staff's figure excludes a \$2 million per event deductible that the Company believes should be included in the expense allowance. The seven-year average for this item is \$6.257 million.

Niagara Mohawk states that these storm costs are nominated "deductibles" for deferral accounting purposes (because not deferred), nevertheless, they are legitimate costs to be recovered in base rates. According to the Company, there is no good reason to disallow these costs appearing nowhere else in the Company's presentation of its cost of service.

Staff admits that the \$2 million deductible amount is related to legitimate and recoverable costs; however, Staff explains it does not give rise to an expense allowance because the deductible recognizes that some routine maintenance is supplanted when emergency repairs are made. Without the deduction, ratepayers receive no recognition or credit for having paid maintenance costs that will not be incurred.

We disagree that Staff's deductible amount should be imputed in deriving the rate year storm expense. The Company properly points out that these per event deductible storm costs are only reflected in their base rate storm allowance and not reflected elsewhere in their cost of service. Staff by imputing a deductible amount for rate year storm costs neglects to consider that the historic test year routine maintenance was supplanted by the storm restoration activities during this period. Since Niagara Mohawk, in compliance with our requirements, used its historic test year costs of O&M and storms as the base to project the rate year cost of service the historic year "deductible" is reflected in the rate year levels of O&M. Staff has not demonstrated that in Niagara Mohawk's forecast of O&M from the historic test year it removed or offset the impact on O&M that resulted from the storms occurring in the historic test year. To also separately impute a rate year deductible for the effect of storm restoration on O&M in deriving the rate year, as Staff recommends, will understate rate year expense.

Based on this, we will allow a \$22.959 million base rate storm allowance and, as described later, reserve accounting for storm costs will be provided.

Storm Reserve Accounting

The Judges recommend against a Company proposal to establish a \$30 million fund to be used to pay the Company's

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storm costs as they are incurred. On exceptions, the Company maintains that a storm fund would provide a timely, equitable and balanced approach for recovering these substantial and unpredictable costs. It notes that other companies (Consolidated Edison, RG&E and NYSEG) have been allowed to implement and use storm reserve accounts. Also on exceptions, the Company points out that the Judges did not consider whether the existing, major storm deferral mechanism should be continued or allowed to lapse. Niagara Mohawk proposes that the deferral mechanism continue with the existing criteria.

In response, Multiple Intervenors concurs with the Judges' assessment of the confused and unclear record concerning this expense category and agrees with their conclusion that it is premature to consider a storm reserve fund. Further, MI asserts that there are flaws in the Company's approach and good reason for customers not to be required to incur any unnecessary obligations at this time.

MI maintains that the \$30 million Niagara Mohawk requested is an arbitrary amount that lacks support. While, the Company states this figure as being its five-year average of deferred major storm costs, MI believes the costs of two abnormal storms should be disregarded to produce an average that is less than \$6 million.

Addressing the Company's request for timely recovery of storm costs, MI states that the Company has only incurred incremental, deferred major storm costs twice recently, in 2006 and 2008. Thus, MI sees no compelling reason for establishing a fund. As to the electric utility companies with storm reserve accounts, MI notes that NYSEG and RG&E obtained them pursuant to a joint proposal. With respect to Consolidated Edison, MI observes that its rate allowance for storm costs is fully reconciled. Amounts not used to pay storm costs are preserved

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for ratepayers which is not the case with the fund proposed by Niagara Mohawk. Further, MI asserts that Niagara Mohawk's financial integrity does not depend on a storm fund. It points out that the Company's financial standing did not suffer in 2006 or in 2008 when the large storms were experienced and there was no storm fund. Given the current economic recession, MI believes it is not the time to burden customers with the cost of a storm fund.

According to Staff, a storm fund is unnecessary. The Company is receiving an allowance in rates to cover major storm costs and it has the opportunity to seek deferral accounting for storm costs exceeding a threshold. Staff disagrees with the Company's assertion that other companies have similar funds and it distinguishes this one-year rate proceeding from multi-year rate plans. Staff believes that the current rate treatment for storm costs favors the Company and a reserve account is not needed for financial integrity purposes.

Addressing the Company's request to continue the major storm deferral mechanism begun with the Merger Joint Proposal, Staff recommends against it from the audit and examination it conducted in this case. Staff is troubled by the deferral threshold the Company seeks to retain and the possibility that shareholders will keep the portion of the rate allowance for storm expenses not incurred.

We find that the results of this rate proceeding are not conducive to our taking any action to establish a \$30 million storm fund as the Company has requested. Instead, we are setting a one-year rate allowance of \$22.959 million for this expense item as stated above which is supported by the

Company's past experience.²² Considering the amount of Niagara Mohawk's past major storm costs, and their volatility as presented in this proceeding, we find that there is sufficient potential for the Company to incur significant costs in the circumstances of severe weather that provides justification for the use of reserve accounting. This accounting will provide recovery for the costs that cannot be adequately forecast in advance and must be incurred by Niagara Mohawk to provide reliable service. Thus, we are establishing a reserve accounting approach for major storm costs that dedicates the ratemaking allowance provided for this expense item and provides for an annual reconciliation of the allowance and the expense, and preserves amounts for subsequent periods.

This accounting approach should be consistent with the major storm deferral accounting established in the Merger Joint Proposal and the March 22, 2007 Stipulation of the Parties in Case 01-M-0075. In this regard Niagara Mohawk and the Staff disagree as to the proper amount for the per storm deductible that should apply in the 2011 rate year under this approach. Staff derived a 2011 rate year deductible amount of \$2.5 million. This amount was arrived at by increasing the \$2 million set in the Merger Joint Proposal by inflation between the start of the rate plan in 2002 and the rate year used in this proceeding. Niagara Mohawk proposed a 2011 rate year per storm deductible of \$2.064 million calculated by increasing the \$2 million Merger Joint proposal amount only for inflation between the historic test year (ended September 30, 2009) and the rate year used in this proceeding. The Merger Joint Proposal \$2 million per storm deductible was established as the

²² The portion of this \$22.959 million representing the rate case target for major storm deferral purposes will be determined in the collaborative discussion that is referenced in "Merger Joint Proposal Provisions" below.

average level of such costs expected during the 2002 through 2011 period. We find that the 2011 rate year per storm deductible amount established in this proceeding should be \$2.205 million which represents the increase in the \$2 million storm deductible by averaging the inflation-adjusted values of \$2 million in each year of the 2002-2010 period, and then bringing this average forward to the latest projected 2011 price level.

Uncollectible Write-Off Allocations

The Company proposes to allocate its uncollectible write-offs to its electric and gas operations using the allocation factors that it developed in 1999 and has used in its rate proceedings since then. Thus, the Company would allocate 72% of the write-offs to electric and 28% to gas. The Judges were persuaded by Staff that the results of a more recent study should be used to allocate a greater portion of the uncollectibles to the gas operations. The Company excepts.

According to Niagara Mohawk, the recent study does not provide a sound basis for allocating uncollectible expenses. Due to data limitations, the study was unable to determine the net write-offs attributable to customers who receive a single bill for both electric and gas service. The study used an allocation process to approximate the responsibility for such costs. Having used its judgment for these allocations, the Company states that the recent study is not as precise, accurate or as reliable as the 1999 study. Further, Niagara Mohawk considers it to be unfair to use the 72%/28% allocation factors in its last gas rate case and to use different allocation factors in this case. It believes the use of a different factor here would trap a portion of the uncollectibles expense between the gas and electric operations and preclude their recovery.

In response, Staff states that the Company has used the recent study results for rate design purposes and this action belies the Company's claim that the study is unreliable. Staff believes the 1999 study results are outdated and the recent study should be used even if its results were not available for the Company's last gas rate case.

We find that Niagara Mohawk's efforts to discredit the recent examination of uncollectible expense write-offs does not bolster, or make any more reliable, the 1999 study results that it proposes be used here. If anything, the Company's points suggest that additional work must be performed to improve the current study of the amount of gas and electric write-offs. Its points do not suggest that we can gain any comfort from using the results achieved over a decade ago.

We are also not persuaded by the Company's argument claiming that we should not depart from the results of the last gas rate case. The new information provided here puts into question the past results and it is the proper purpose of this proceeding to evaluate and determine the best evidence currently available. Of course, the Company can continue to examine its distribution of electric and gas write-offs and we stand ready to implement any better performed study results that may be available the next time we set the Company's rates.

Property Taxes

The Judges recommend that we use Staff's 1.6% property tax escalation rate rather than the 3% proposed by the Company. They also recommend that we provide a separate allowance for plant additions. Niagara Mohawk and Staff except.

According to Niagara Mohawk, the 1.6% escalation rate is the unadjusted historic trend in property tax increases which understates the rate year property taxes because "obsolescence allowances" will not recur at the past levels. Excluding such

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allowances, the Company states that property taxes increased by 3.17% between 2007 and 2009 and by 4.28% between 2008 and 2009. As the obsolescence allowances continue to decrease, the Company believes its property taxes will increase and approach the 3% forecast.

Niagara Mohawk objects to the Judges' refusal to consider the statewide average in the determination of its property tax expense. Had it not been successful in managing its property tax expense, the Company believes its expense would have matched the statewide average. Given the economic conditions prevailing throughout the State, the Company expects to pay higher local taxes matching those experienced in many communities.

Further, Niagara Mohawk requests a property tax reconciliation that the Judges consider more appropriate for adoption in a multi-year rate plan. The Company points out that Consolidated Edison has a property tax reconciliation that was adopted in a one-year rate case. In support of its request, Niagara Mohawk states that property taxes are largely beyond its control and they are difficult to forecast with the current uncertainties in the State's economy.

Staff excepts to a separate property tax allowance for incremental plant additions and states that the plant additions are covered by the overall allowance for property taxes. According to Staff, when the Company's property tax forecast is back casted, and applied to past periods, it overstates the amounts for 2007 through 2009. Thus, Staff believes that the general approach amply covers plant additions and there is no need to supplement its results. According to Staff, a separate allowance for plant additions would overstate the rate year property taxes and the 1.6% general escalation rate would have to be scaled back and be set below 1.0%.

In response to Staff, Niagara Mohawk insists that separately calculated amounts for incremental plant additions and separately forecast property taxes on the new plant would not provide a double-count or overlap.

To begin, we reject the portion of Niagara Mohawk's property tax estimate that relies on the statewide average of property tax increases. Rather than use a statewide average, we expect the Company to examine its own recent property tax experience in the local communities it serves and to use such information to inform its rate year projections and forecast.

In this case, the forecast of the Company's local property taxes is complicated by the obsolescence allowances that Niagara Mohawk has previously received; however, Staff has demonstrated that the allowances will not fall off completely or abruptly during the rate year. The rate year forecast is also complicated by the parties' dispute about the sufficiency of the general escalation rate to cover incremental tax burdens arising from the placement of new plant into service. We have examined Niagara Mohawk's most recent tax bills and have found that an allowance must be made for plant additions to provide the Company coverage for the new plant at the current tax rates. Therefore, to provide a sufficient rate allowance for property taxes in this instance, we will use the 1.6% escalation as well as the separate allowance for plant additions that the Judges recommend. Since this case addresses only the Company's revenue requirements for 2011 and does not address them for 2012 or 2013, a property tax reconciliation is unnecessary. We note that the property taxes Niagara Mohawk incurs are a far smaller portion of its total cost than are Consolidated Edison's and its circumstances are therefore distinguishable.

PLANT AND RATE BASE

Capital Investments

The Judges provided a summary of the parties' stipulation for capital budgets and plant investments planned for 2011 and 2012. Niagara Mohawk takes exception to the Judges' characterization of the capital expenditure reconciliation mechanism which, according to the Judges, excludes expenditures made pursuant to the Regional Delivery Venture Arrangement. According to the Company, this description is overly broad and it should be understood that the Company will not include any portion of the "gain share" payments made under the arrangement. Niagara Mohawk does not disagree with the Judges' description of the treatment for the Regional Delivery Venture costs. With this clarification, it is clear that the Judges did not modify the terms of the stipulation that we accept.

Working Capital

Niagara Mohawk did not use a lead/lag study to determine the amount of working capital to include in rate base. It used the FERC formula for this purpose which is the standard practice. However, the Company did use a lead/lag study to determine the amount of working capital related to electric power purchases for inclusion in the merchant function charge. The Judges considered this to be an acceptable use of a lead/lag study. Staff excepts.

On exceptions, Staff states that the merchant function charge is nothing other than an unbundled delivery charge that affects customers' bills. If it is permissible to use a lead/lag study for this purpose, Staff believes that a lead/lag study of federal income taxes should be used to reduce the Company's working capital requirements. However, Staff is

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generally opposed to the selective use of lead/lag studies and is concerned that utility companies will be encouraged to submit such studies if the Judges' recommendation is adopted here.

In response, the Company states that the merchant function charge is designed to reflect the full cost for commodity service including working capital requirements. With the unbundling of rates, Niagara Mohawk believes the need arises and valid purpose exists for using a lead/lag study. According to the Company, Staff's approach would improperly exclude recovery of the working capital costs associated with commodity. Thus, Niagara Mohawk believes that the circumstances of competitive markets, and the Commission's policy objectives for retail access, require the approach it has presented here. The Company states that its reasons for providing the lead/lag study have nothing to do with either federal income taxes or the general use of the FERC formula to estimate the amount of working capital to be included in rate base.

We find that a working capital component related to commodity should be included in the merchant function charge. It is permissible to use a lead/lag study to determine this element of the charge. Our decision here does not alter the standard practice that relies on the FERC formula to calculate the amount of working capital to be included in rate base. Lead/lag studies will not be accepted or used for rate base purposes as long as the FERC formula continues to be an acceptable and preferred approach.

Smart Grid Investments

By letter dated December 9, 2010, Niagara Mohawk requests that we allow in rates the Smart Grid investments for

which it has received approval.²³ Rather than defer the costs of these projects, the Company prefers to receive more timely recovery in rates. It specifically requests \$1.5 million for the Smart Grid projects.

Multiple Intervenors points out that we established a deferral accounting approach for approved Smart Grid projects and indicated that the reasonableness of the deferred costs would be reviewed in a rate proceeding. MI believes we should not depart from the deferral accounting approach and observes that the Company's request was received very late in this case and it did not receive any record review. MI believes it would be better to examine the Company's Smart Grid costs in the next rate case that Niagara Mohawk files. Multiple Intervenors also questions whether the Company is seeking recovery for two or three projects, and notes that the Commission did not approve a "workplace development" project that will not receive customer funding.

Staff also objects to the Company's proposal, claiming it is premature and contrary to the approach announced in Case 09-E-2009. Staff insists that Niagara Mohawk should provide its support for the projects and demonstrate that adequate benefits flow to customers. Absent such data, Staff objects to the Company's \$1.5 million request and notes, by the Company's admission it requires refinement. From its review of the December 9 letter, Staff believes that the \$1.5 million is overstated.

From our review of Niagara Mohawk's request to include Smart Grid project costs in the rates being set here, we find that the Company's figures were too hastily prepared to qualify for any current cost recovery. In the short amount of time

²³ Cases 09-E-0310, *et al.*, American Recovery and Reinvestment Act of 2009, Order Authorizing Recovery of Costs Associated with Stimulus Projects (issued July 27, 2009).

since the submission of Niagara Mohawk's December 9, 2010 letter, it has not been possible to fully examine and correct the Company's figures to afford it the current cost recovery it has sought. Instead, the deferral accounting approach must be used and the costs can be included in rates in the Company's next rate proceeding.

Depreciation

Niagara Mohawk provided a depreciation study with its rate filing and it proposed that the current depreciation rates remain in effect. Thus, the Company proposed neither to increase nor decrease its depreciation expense for the rate year. Staff, on the other hand, examined the Company's depreciation study and proposed net salvage adjustments that decrease depreciation expense by about \$25.5 million. Staff also proposes changes in average service lives that decrease depreciation costs by another \$10.5 million. The Judges recommend that we adopt Staff's depreciation adjustments and the Company excepts.

Niagara Mohawk claims that the Judges did not fully consider the record on depreciation matters and they did not apply Commission precedents correctly. Further, the Company believes that the Judges' recommendation is result oriented and not well reasoned. Niagara Mohawk clarifies that it does not claim to have any greater expertise on depreciation matters than does the Staff, nor does it believe its technical experts are any better than Staff's. However, it does claim to have provided a superior engineering analysis in support of its position that the current depreciation rates should remain in effect without the modifications and reductions proposed by Staff.

1. Average Service Lives: H-Curves and Iowa Curves

According to the Company, it adhered to the Commission's established practice by providing a depreciation study that used H-curves. While Niagara Mohawk does not necessarily oppose the use of Iowa curves, it is troubled here by Staff's switch to Iowa curves in this instance. The Company insists that we should adhere to established precedent and not use the disfavored Iowa curves.

For eight plant accounts, Staff is proposing to set depreciation rates using Iowa curves which, according to the Company, departs from the past use of H-curves. In support of its position, Niagara Mohawk points to four instances in recent times in which H-curves were used for the purposes for which Staff has proposed to use the Iowa curves here. It points to the joint proposals adopted for the downstate KeySpan companies; to Niagara Mohawk's last gas rate case; and, relies mostly on the decision rendered in the last National Fuel Gas Distribution Corporation rate case.²⁴ According to the Company, Staff has not offered any good reason for departing from the use of H-curves in this instance.

Addressing recent rate proceedings in which Staff proposed and the Commission used Iowa curves, Niagara Mohawk states that there is no mention of this issue either in the Central Hudson rate case or in the joint proposals adopted in the NYSEG and RG&E cases which, it asserts, have no precedential value here. According to the Company, the Commission stated a policy preference in the 2007 NFG case that is controlling until we provide a reasoned basis for departing from the previous approach. National Grid believes we should not be arbitrary or capricious, nor should we simply select the set of curves that

²⁴ Case 07-G-0141, National Fuel Gas Distribution Corporation - Gas Rates, Order Adopting Rates For Gas Service (issued December 21, 2007), p. 23.

yields the lowest depreciation expense. It urges us to keep to a consistent practice.

Niagara Mohawk also claims the record in this case does not provide a sufficient basis for us to abandon H-curves. The Company criticizes Staff for using a visual analysis for its selection of the Iowa curves. Niagara Mohawk states that Staff did not observe a sufficient amount of retirement data and the survivor curves Staff plotted are therefore meaningless.

In support of this argument, Niagara Mohawk references Accounts 353.50 and 362.55 (remote terminal unit equipment accounts) in which 94% of the plant additions continue to remain in service. It states that a visual analysis of these accounts, to arrive at a 30-year service life, is belied by the fact that no plant retirements were recorded before 2003. According to the Company, with the bulk of this plant remaining in service, the accuracy of the service life statistics is suspect given the small size of the sample.

Rather than rely on the "common sense" approach the Company attributes to Staff, Niagara Mohawk asserts that we should accept the "engineering reality" supported by its depreciation study. In this regard, the Company references Accounts 353.55 and 362.5 (energy management systems including remote terminal units located at stations and power plants) to which Staff would apply a 30-year mean service life. Niagara Mohawk believes that the 30-year service life is excessive because electronic equipment can become obsolete due to technological changes and vendors who refuse to continue to

support the equipment. The Company states that this equipment may need to be updated or replaced every five years.²⁵

Next, Niagara Mohawk addresses Accounts 358, 367 and 361 (transmission and distribution facilities, and underground plant and distribution structures and improvements) and states that the 75-year service lives Staff proposes for them is not supported by sound engineering reasoning. It asserts that underground cables are apt to fail in less than 75 years and a 65-year life is more likely.

In sum, Niagara Mohawk states that Staff's service life estimates are unreliable as they are based on limited historical data and visual inspections that do not stand up to the engineering analysis the Company provided on the record.

In response, Staff states that no deference should be provided to any engineering analysis that Niagara Mohawk vaguely references but does not detail. Staff insists that it competently examined the Company's depreciation study and arrived at a different interpretation of the data that it supplied. Staff continues to believe that the curves it selected provide the best fit to the data.

Addressing the matter of any applicable precedents, Staff observes that the 2007 NFG rate case, upon which Niagara Mohawk places great reliance, was a natural gas rate proceeding that is not a precedent for any rate proceeding involving electricity. Moreover, as Staff reads the decision in the NFG case, the Commission refused to provide a general endorsement for either Iowa or H-curves and only found the H-curves to be better for use in that case. Further, Staff states, contrary to

²⁵ The Company acknowledges that it "stretched" and applied a 20-year service life to these accounts and it did not use the 5-year life it now claims is supported by the "engineering reality" of the limited lifespan of computer hardware and software.

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the Company's assertion, that Iowa curves were in fact used in Niagara Mohawk's last gas rate case and they have also been used for other New York utility companies, including the recent cases in which their use did not give rise to any issue or contest. Staff asserts that Niagara Mohawk's current, electric depreciation rates were set using Iowa curves and, in this case, they provide a better fit for the eight accounts for which Staff selected them.

Concerning the electronic equipment in Accounts 353.55 and 362.5 that Niagara Mohawk does not believe will last for 30 years, Staff states that the Company used a 20-year service life which has been in use for 23 years with very few retirements to date. According to Staff, this experience, and the Company's not identifying any specific retirements in the near future, supports the use of a 30-year service life.

As to Accounts 358, 367 and 361, where Staff used a 75-year average service life and the Company a 65-year life, Staff states that, without any Company-provided, specific indications of upcoming retirements, it stands by its examination and a 75-year average service life.

We find that there is no well-established precedent, as Niagara Mohawk suggests, dictating the use of H-curves or to disregard Iowa curves. The practice, over the years, has been to allow the parties to use the curves they believe are best supported in a given instance and, where the experts' professional judgments differ, we stand ready to determine which curve provides the best fit, be it an H-curve or an Iowa curve. In this case, we find that Staff has provided sufficient support for its selection of Iowa curves in the instances in which the Company believes the H-curves provide sounder results. Accordingly, Niagara Mohawk's exception is denied.

2. Net Salvage

Niagara Mohawk asserts that Staff's proposal to use a recent five-year average for determining net salvage is contrary to established Commission practice. Rather than use the current cost of retirement, the Company insists that prospective retirements must be considered and an equitable distribution of the removal costs should be made to current and future customers. According to the Company, Staff is attempting to spare current customers from paying removal costs and is improperly leaving their recovery for future customers. Niagara Mohawk states that the Commission addressed a similar practice in 1980 and rejected it then as it should do so here.²⁶

The Company acknowledges that the approach Staff used has also been used in recent rate proceedings involving Central Hudson, NYSEG and RG&E. However, Niagara Mohawk distinguishes itself from those utility companies by noting that it did not propose to increase its depreciation rates and expense. Further, the Company asserts that the other companies did not present the concern it is raising here that Staff's approach departs from the decision in 1980 for Consolidated Edison and an explanation should be provided for doing so. Niagara Mohawk urges us to recognize greater net salvage costs in current rates to satisfy the accounting principle and requirement that costs be properly matched with the benefits customers receive.

Niagara Mohawk considers the results of Staff's recent five-year average of net salvage costs to be too low for future periods because no adjustment is made to anticipate the effect of inflation on salvage costs. The Company proposes that an estimate of inflation be used if its proposed net salvage rates

²⁶ Case 27544, Consolidated Edison Company of New York - Gas Rates, Opinion No. 80-8 (issued March 7, 1980), mimeo p. 15.

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are not adopted. In sum, Niagara Mohawk believes no good reason has been provided for reducing its net salvage expenses.

In response, Staff states that the decision in the 1980 Consolidated Edison case has nothing to do with the matters presented here. In the Consolidated Edison case, the Commission rejected a Staff proposal to expense a portion of the company's salvage costs and to include a portion in its depreciation. Staff has made no such proposal here and, thus, the Consolidated Edison case has no application to the circumstances of this case. Using the recent average of net salvage costs, Staff has proposed lower salvage rates for 15 accounts and higher salvage rates for 13 other accounts.

Addressing the Company's complaint about Staff's recent average of net salvage costs not being adjusted upward for inflation, Staff states that an inflation factor is not necessary because the net salvage accruals will grow as the Company's plant balances increase. Thus, with the net salvage accrual rates Staff is proposing, the Company will recover an amount in excess of the net salvage costs currently being incurred with the current plant balances.

We find that the 1980 Consolidated Edison rate case cited by Niagara Mohawk has no bearing here given the differences in the issues presented then and now. Here, the issue is whether the net salvage values employed by Staff are adequate to cover plant removal costs when the time comes due for plant retirements. By using a recent average of the removal costs the Company has experienced, Staff has provided an acceptable basis for setting the net salvage accruals. If, for any reason, net salvage costs begin to exceed the amounts seen in the recent past, or if such costs escalate beyond the amounts that accrue for the new plant that enters the Company's rate base, the Commission can re-examine the net salvage for the

various accounts, in an upcoming rate proceeding, and make any adjustments that appear to be warranted. In this case, we do not see that any effort has been made to artificially suppress the accrual rates for net salvage and we therefore adopt Staff's approach which has also been used in other recent rate proceedings without any objections stated by the utility company. Niagara Mohawk's exception is denied.

Jamestown Transmission Tie

In a recent proceeding involving the Jamestown Board of Public Utilities (Jamestown), the Commission imposed a requirement on Jamestown to report to Staff in July 2011 concerning the cost-effectiveness and reliability implications of options related to the continued operation or retirement of its coal-fired generation facility. The Order also required regular reporting as to the elimination of a transmission interconnection constraint between it and Niagara Mohawk.²⁷ The elimination of the constraint may enable Jamestown to retire its coal-fired unit, if otherwise warranted, while economically and reliably meeting its customers' energy needs.

The recommended decision adopted Staff's recommendation that Niagara Mohawk should be required to perform a study of the transmission constraint.

Niagara Mohawk, while reserving objections based on jurisdiction, provided in its Brief on Exceptions an outline and timetable of a study, with a targeted report date of September 6, 2011.

Pace/NRDC object that a study requirement is insufficient, and that the Company should be ordered to perform the necessary upgrades, as stated in the Jamestown order.

²⁷ Case 09-E-0862 - Minor Rate Filing by the Jamestown Board of Public Utilities, Order (issued July 20, 2010) at 28.

Niagara Mohawk responds that the Jamestown order did not explicitly direct the Company to remove the anticipated transmission constraint. The issue of whether a constraint exists, and the best options for addressing it if it does, are dependent on the outcome of the study. The Company also notes that non-wires alternatives might be a component of a strategy to address a constraint.

Niagara Mohawk has offered a reasonable timetable for studying the Jamestown transmission tie. We note that the Company at one point in its brief defines the objective of the study as the ability to provide 100 MW of transmission capacity. The objective should be defined more broadly, to include whatever transmission capacity is needed to enable the potential retirement of the Jamestown coal-fired facility. Until the analysis of feasibility and cost is complete, it is premature to order the construction of a project.

Non-Wires Alternatives

Pace/NRDC advocates for a proactive approach to the use of non-wires alternatives (demand-side management and distributed resources) for avoiding and delaying transmission and distribution system investments. The recommended decision recommended that Niagara Mohawk, Pace/NRDC and Staff each state, in briefs on exception, their preferred course of action for the next 24 to 36 months for the approach that should be taken (including a timetable for action and a list of critical path milestones) to address the use of non-wires alternatives in the Niagara Mohawk service area.

In response, the Company and Pace/NRDC present an agreed-upon plan. The plan would entail collaborative discussions between the Company and Pace/NRDC, resulting in a draft proposal for Staff's input, followed by comment from a larger group of interested parties, leading to a proposal to the

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Commission. The plan would be oriented toward the development of pilot projects.

Staff concurs with this general approach, but states that the best forum for Commission consideration should be in a subsequent rate proceeding.

We agree that a cooperative effort between the Company and Pace/NRDC, followed by input from Staff and other parties, is an efficient use of resources toward this important goal. It is not necessary at this time to specify the forum in which any proposal will be brought to us for action.

COST OF CAPITAL

Capital Structure - The Common Equity Component

The Judges recommend the capital structure presented by Niagara Mohawk containing 50% common equity. They did not recommend Staff's proposal to set common equity at 46%. The Judges viewed the Company's "A-" bond rating favorably and they recommend against any action that could compromise it. The Judges were uncertain whether a 46% equity ratio would be viewed unfavorably and they did not consider the Company's 50% equity position excessive. Exceptions to the Judges' recommendation were filed by Staff and Multiple Intervenors.

Staff states that we should set Niagara Mohawk's capital structure, for ratemaking purposes, taking into account its relationship with its parent company, National Grid. Staff notes that Niagara Mohawk does not operate as a stand-alone company. And, while Staff agrees with the Judges that the Company should maintain an "A-" bond rating, it disagrees that a 50% equity ratio is necessary to support the current rating. Staff provides an assessment of Niagara Mohawk's financial metrics and states that they show (with Staff's equity ratio, cost of equity and the anticipated results of this case) that

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the criteria for an "A-" rating are met and the Company's targets are exceeded.

In particular, Staff points to three metrics:

(1) funds from operations; (2) cash flow to debt ratio; and (3) retained cash flow to debt ratio. According to Staff, all three (with its proposals and anticipated rate case results) yield overall metrics superior to the targets Niagara Mohawk has advanced. Thus, Staff concludes that with Niagara Mohawk's equity ratio set at 46%, and its cost of equity at 9.0%, Niagara Mohawk would be able to maintain an "A-" rating.

In support of its position, Staff observes that Niagara Mohawk obtained an "A-" rating when its rates were set using a 43% equity ratio. From its analysis, Staff maintains that a 50% equity ratio does not provide any ratepayer benefits and it represents an unnecessary cost that customers should not bear.

Multiple Intervenors shares Staff's position and believes that the Judges' recommendation is flawed. MI sees a 46% equity ratio as an improvement from the 43% equity ratio that was previously used for ratemaking purposes. It notes that Niagara Mohawk achieved an "A-" rating when the ratio was set at 43% and the rating should not go down if the ratio is increased to 46%.

Next, MI states that Niagara Mohawk does not stand apart from its parent for its financial requirements, and it does not qualify for a stand-alone capital structure. MI believes that the Judges ignored these points which undermine the 50% equity ratio Niagara Mohawk has claimed in this case.

In response, Niagara Mohawk claims that Staff arbitrarily arrived at a 46% equity ratio that could jeopardize the Company's current bond ratings. According to it, the metric of greatest significance to Moody's and Standard & Poor's is the

equity ratio that the Company actually maintains and not the 43% ratio the Commission previously used for earnings sharing purposes.²⁸ Of interest to the rating agencies is the equity cushion Niagara Mohawk maintains which reduces the possibility of a default on its debt instruments.

Niagara Mohawk also takes issue with Staff's financial metrics. The Company states that a 46% equity ratio does not meet Standard & Poor's criteria for an "A-" rating and that Moody's does not see adequate support for the Company's current rating. With a 46% equity position and a 9.0% equity return, Niagara Mohawk fears it will be downgraded. The Company also believes it will not be able to achieve all of the cost savings attributable to it and the savings adjustments will simply reduce its ability to achieve its cost of capital.

The Company states that Staff's financial metrics only appear to be more favorable than those it calculated because (1) a large portion of Staff's revenues are associated with the recovery of the competitive transition charges (CTC's) that have no corresponding expenses and (2) they assume that disallowed costs will be eliminated instead of being incurred by the Company. Looking beyond the 2011 rate year, Niagara Mohawk believes there is the possibility for a downgrading.

The Commission's acceptance of a 50% equity component, according to the Company, will not result in customers supporting more equity than is proper. Niagara Mohawk points out that Consolidated Edison and Central Hudson have been allowed equity positions greater than the 46% that Staff

²⁸ The Company points out that the 43% equity ratio was modified in 2003 to allow the Company to include a larger percentage of equity in its capital structure for earnings sharing purposes. According to the Company, the action taken in 2003 allowed the equity percentage to rise to 48.3% for earnings sharing purposes.

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advocates here, and notes that companies with "A" ratings have, on average, equity ratios closer to 50% than to 46%.

Addressing Niagara Mohawk's relationship to National Grid, the Company states that its senior unsecured debt has been rated apart from National Grid's and it received a better rating than did National Grid. If a consolidated capital structure were to be used, the Company states that National Grid's equity component is 51.6% and the record contains no lower figure than this.

Finally, Niagara Mohawk states that, with a 50% equity component, it has managed to obtain long-term debt at favorable rates. The Company notes that it will be accessing the long term debt markets in the near future to fund its capital expenditures.

We are aware that Niagara Mohawk has improved its equity position substantially since the time of its merger with National Grid. Since 2002, the Company has regained its ability to issue debt at favorable rates. Our actions in this rate proceeding fully support this corporate achievement and we fully support movement and growth in Niagara Mohawk's equity position to the range recently achieved that supports its "A-" rating. Specifically, the introduction of an RDM for the Company's electric operations represents a significant risk reduction, meaning a smaller equity cushion can be used.

Significantly, Staff has provided metrics indicating that the results of this rate proceeding are in keeping with the Company's current financial standing. Our rate decision sustains the achieved metrics that are used to determine Niagara Mohawk's creditworthiness and our actions do not detract from the metrics the Company has previously met.

Nonetheless, in recent rate proceedings involving other public utility companies with corporate parents,

integrated operations and combined finances, we have authorized a 48% equity position for ratemaking purposes and we have not exceeded this level for any such company. Were we to go beyond this level for Niagara Mohawk, we would add to ratepayer costs about \$10 million without obtaining any greater strength or confidence in the Company's financial metrics. Without an incremental advantage accompanying a movement from a 48% to a 50% equity position, we are not inclined to add to ratepayers' costs. Consequently, we do not find a sufficient basis here to exceed for Niagara Mohawk the 48% equity positions we have previously established for similarly rated companies such as Consolidated Edison and Central Hudson. To this extent, the Staff and MI exceptions are granted and the Judges' recommendation is modified.

Rate of Return on Equity

The Judges recommend a 9.3% equity return for Niagara Mohawk. Their recommendation is 155 basis points less than that proposed by the Company's financial expert and 30-60 basis points more than the amounts proposed by Staff, CPB and MI.

Niagara Mohawk insists that the allowed return should be commensurate with the returns that comparable enterprises receive for incurring corresponding risks.²⁹ For its evidence of commensurate returns for comparable enterprises with corresponding risks, the Company turns to state regulatory

²⁹ Niagara Mohawk asserts that the ROE recommended by the Judges would not satisfy the constitutional requirement of *Hope Natural Gas v. Federal Power Commission*, 320 U.S. 591 (1944). This argument is misplaced. *Hope*, as reaffirmed in *Duquesne Light Co. v. Barasch*, 488 U.S. 299 (1989), makes clear that only the end result, not any particular formula or component of the rate-making process, is relevant to any question of regulatory taking. The end result of this order reflects a balancing of ratepayer and investor interests. See also, *Abrams v. Public Service Commission*, 67 NY 2d 205 (1986).

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actions throughout the nation and points to allowed returns exceeding those in New York for electric and gas companies that are, broadly speaking, similar to the companies we regulate.

Niagara Mohawk's analysis shows, during calendar year 2010, the allowed equity returns in New York were between 75 and 107 basis points lower than those in other states. Niagara Mohawk does not believe that its business and financial risks are the least risky of all the electric and gas utilities in the nation.

Turning from the allowed equity returns in other states to the equity returns we have allowed other electric and gas utility companies in New York, Niagara Mohawk claims that the Judges' 9.3% recommendation is not comparable to the equity returns recently provided to NYSEG and RG&E (9.6% and 9.55% excluding stayout premiums, but after incentive adders, respectively) or the equity return provided to Consolidated Edison in March 2010 (which Niagara Mohawk believes suggests a 9.85% return for it after adjusting out a stay-out premium that does not pertain here). If Niagara Mohawk's allowed return is set at 9.3%, the Company believes its ability to attract capital and maintain its current credit rating are in jeopardy.

On exceptions, Staff asserts that the Judges 9.3% recommendation is not supported by the well-established approach the Commission has consistently used to set utility companies' allowed equity returns. Staff asserts that setting Niagara Mohawk's allowed return is not as simple a matter as suggested by the Judges efforts that sought to adjust the recent results had for Consolidated Edison. Adhering to the established methodology produces either the 9.0% return that the parties (other than the Company) supported on the record or a 8.7% allowed equity return if we were to update the methodology of record with the most recent financial data that became available

after the close of the record. Staff insists that we should adhere to the established method and we should continue to recognize that the equity return allowance can change over time, as has occurred since the time Consolidated Edison's allowed return was set using the joint proposal for the multi-year rate plan that reached us for action in September 2010. In support of the lower indicated equity return for Niagara Mohawk, Staff points to the drop in Treasury interest rates in 2010 that explains much of the difference between the results for Consolidated Edison and those for Niagara Mohawk.

Like Staff, Multiple Intervenors excepts to the Judges' departure from the conventional methods that are used to calculate the allowed equity return. Inasmuch as the Judges' 9.3% equity recommendation is not tied to any specific elements of the established methodologies, MI believes their approach requires greater clarity than was provided in the recommended decision. Also, to the extent the Judges may have "copied and tweaked" the allowed equity return recently had for Consolidated Edison, RG&E and NYSEG, Multiple Intervenors states that Niagara Mohawk's allowed equity return should not be based on decisions made for other utility companies.

According to MI, Niagara Mohawk's circumstances differ from the other utility companies' in many important ways. Also, it does not believe that cases involving joint proposals and multi-year rate plans are comparable to those that are litigated and provide results for only one year. Further, MI points out that the timing of this case does not coincide with the timing of the other rate proceedings and significant financial data changed in the intervening months.

CPB asserts that two errors are manifest in the Judges' recommendation. The first relates to the timing differences between the rate cases involving multi-year rate

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plans and those processed as traditional rate cases. The second pertains to prevailing market uncertainty and fluctuations that have a significant impact on the methodologies used to calculate the allowed equity return.

According to CPB, the Judges should have focused on the changes in stock prices, interest rates, dividend yields and growth rates at the time of their recommended decision. Had they done so, they would have properly applied the established methods for calculating the allowed equity return. By focusing on the Commission results from September 2010, they did not capture the market indicators for November 2010. Instead, they perpetuated the use of market data from July 2010 and they did not take into account credit quality differences among the various utility companies. Given the substantial timing differences in the various utility companies' rate cases, CPB asserts that the Judges' recommendation is not useful.

We, like the Judges assigned to this case, recognize the value of the consistent application of our conventional approach in setting the allowed return on equity for the utilities under our jurisdiction. The same approach was used to render all of our rate of return determinations in 2010 and it is detailed in Staff's testimony. In this case, to Niagara Mohawk's advantage, we are not updating the Staff methodology with the post-record financial data. Also, as explained below, we reject Staff's proposed adjustment to the allowed equity return related to the adoption of a revenue decoupling mechanism in this case. Thus, we are adopting a 9.1% allowed equity return for a single-year case, or 9.3% with an additional stay-out year.

In addition to addressing the Judges' overall recommendation for Niagara Mohawk, the Company has raised five technical points on which it differs with Staff and CPB. These

issues pertain to the specific methods used to calculate the allowed equity return.

1. DCF Long-Term Growth Factors

The Discounted Cash Flow (DCF) analysis used by Staff and CPB to estimate the cost of equity capital employs a two-stage growth factor. The first stage relies on a forecast of dividend growth and the second employs an analysis of sustainable growth. This approach has long been used and it has become a standard feature of the DCF methodology we employ. Niagara Mohawk proposes instead that we use a single growth rate derived from a consensus of financial analysts' forecasts of earnings growth. Specifically, the Company proposes that we use the 5.3% mid-point between Value Line's 4.8% long-term forecast of earnings growth and Zack's 5.7% growth forecast.³⁰

According to the Company, 5.3% growth is sustainable and consistent with 5.5% nominal growth expected in the Gross Domestic Product and the GDP growth projections provided by the Congressional Budget Office and the Office of Management and Budget. Niagara Mohawk does not believe that growth in the GDP will exceed growth in the electric utility industry by 50 to 100 basis points and, for this reason, considers the Staff and CPB growth estimates to be too low. It also believes that the Staff and CPB growth estimates are too low because the first stage of their analysis, the Value Line forecasts of dividend growth, does not account for declining utility payout ratios. The Company states that investors are expecting growth from all earnings that are not paid out, however, the analyses provided by Staff and CPB do not include this source of growth.

³⁰ In contrast, Staff's and CPB's two-stage DCF methods produce median growth rates of 3.38% (for the first stage) and 4.46% (for the second stage).

In response, Staff states that a constant growth model assumes identical growth rates in earnings and dividends. However, when the two deviate, a two-growth model is needed to accurately reflect investors' expectations. Staff denies that it has understated the cost of equity and ignored a decline of dividend payout ratios in the electric utility industry. It states that when dividend payouts are decreasing and short-run dividend growth is declining, Staff's long-run sustainable growth factor is higher than it would otherwise be if dividend growth had not declined. Thus, declining dividend payouts are not ignored. Further, Staff states that this matter was raised previously in a Consolidated Edison rate proceeding and the Company's position was rejected there.

Staff also responds to the Company's assertion that its 3.38% short-term growth rate and its 4.46% long-term sustainable growth rate are too low. According to Staff, the Company's 5.5% GDP nominal growth lacks support and Staff disagrees that the GDP has any link to expected dividend growth rates. Staff insists that its 4.46% sustainable growth rate is consistent with the nominal GDP growth rate forecast when Staff filed its testimony and it remains consistent with more recent long-term forecasts.

We have considered Niagara Mohawk's request to depart from the two-stage growth factor analysis that is the customary and ordinary practice in our rate proceedings and the Company's request for a higher, long-run growth factor. We find no reason to depart from a two-stage growth model which provides us flexibility to consider both near-term growth factors and the sustainable, long-term growth when there are differences in the two.

Concerning the Company's claim that the Staff and CPB long-term, sustainable growth rates are too low, we find that

the 4.5% growth rate they employed is closer to the Blue Chip GDP estimate running to 2022 than is the 5.5% growth estimate provided by the Company's witness. We are satisfied that the approach that has been used by Staff and CPB here, and has been consistently used in numerous previous rate proceedings, is entirely acceptable and no good basis exists for eliminating its use or to shift to a one-stage growth model of the kind suggested by Niagara Mohawk.

2. DCF Proxy Group Results - Mean vs. Median

Niagara Mohawk requests that we rule on whether the mean or median of the proxy group DCF results should be used to determine the DCF-derived cost of equity. The Company does not believe that this matter has been previously addressed by the Commission. According to it, the mean, rather than the median, should be used. The Company states that when there is a difference between the two it indicates that the distribution of observations in the sample is skewed. In such circumstances, according to the Company, the median incorrectly treats a number of observations as outliers when, in fact, they are representative of the sample as a whole. Thus, it supports the use of the mean.

Staff states that the mean only provides accurate results when data are clustered in a normal distribution. Since its proxy group results did not fall into a normal distribution, Staff argues the median is better suited. Further, Staff states that the median has been consistently used in all recent rate proceedings.

The difference between the Company and Staff involves the consideration to be given to the sample outliers when observations and data are not normally distributed. Niagara Mohawk suggests that the outliers not be automatically excluded and instead receive consideration unless they are specifically

excluded from the group for some other reason. Staff, on the other hand, would routinely dismiss and disregard the outliers in an effort to arrive at results suggestive of a normal distribution. In this instance, the difference between the two is 20 basis points which makes the issue significant here. We find that the use of the median is the preferable approach, particularly, in this case where the influence to be eliminated is an exceptional, 18% return on equity for a company that was included in the sample.

3. CAPM Risk-Free Rate - 30-Year Treasury Bond Yields

We have consistently used the average of 10-year and 30-year Treasury bond yields for the risk-free rate in the Capital Asset Pricing Model (CAPM). Niagara Mohawk asks us to reconsider this practice and claims that the past rationale given for this practice does not withstand scrutiny. The justification given for the practice has been that a ten- to thirty-year period matches the typical investor's holding period. National Grid states that it has held Niagara Mohawk's equity for a decade and there is no indication that there will be any sale or transfer to another investor any time soon. Given the permanent nature of National Grid's holding, the Company believes the estimate for the risk free rate should be set using the longest term securities, the 30-year Treasury bonds.

The Company asserts that sole reliance on the 30-year Treasury bond yield would increase the CAPM result by about 40 basis points. Niagara Mohawk observes that the current spread between 10-year and 30-year Treasury yields is far larger than it was at the time of the Generic Financing Case. This change in circumstances, according to the Company, warrants a change in the method we use to determine the CAPM risk-free rate.

In response, Staff confirms that it uses the average of 10-year and 30-year Treasury yields to represent the time horizon of the average investor. On a technical basis, Staff does not believe that the method for calculating the risk-free interest rate is related to the differing yields for the two types of Treasury bonds. Nor does it believe that National Grid's intentions for Niagara Mohawk have any relevance here because the long-term Treasury rate applies to the proxy group and not to National Grid or Niagara Mohawk.

We observe that the difference in the parties' respective approaches is only worth about four basis points on the overall ROE recommendation, not the 40 basis points implied by the Company. The risk-free rate derived from the three-month average of 10 and 30 year Treasury yields in Staff's testimony was 4.10%. Whereas the three-month average of 30 year Treasury yields was 4.54%, or 44 basis points higher. Using this higher risk free rate would only increase the CAPM result by 12 basis points, and that increase, given that the CAPM is only one-third of the final result, only moves the final recommended ROE by four basis points (and it would still round to 9.0%).

We find that there is no well-established or any set convention for the "long-term" investment characteristic that is captured by the use of the Treasury bonds. We have consistently used the average of the 10-year and the 30-year bonds and we find no clear or convincing reasons for altering the established practice or to shift to a "long-term" measure that fixes the holding period at 30 years. The average of the two terms is suggestive of a reasonable range of holding periods and, as such, is representative of investors' holding times. Niagara Mohawk's exception is, therefore, denied.

4. DCF and CAPM - Credit Quality Adjustment

Staff and CPB applied an adjustment to their proxy group results to account for Niagara Mohawk's differing credit quality. The proxy group's credit quality is lower than Niagara Mohawk's and the group has greater financial risk. Staff and CPB therefore reduced their DCF and CAPM results for Niagara Mohawk due to its lower risk.

On exceptions, the Company states that the inclusion of lower credit quality companies in the proxy group, in this instance, had the reverse effect. According to Niagara Mohawk, they reduced the proxy group's cost of equity rather than increasing it as suggested by the theory to which Staff and CPB subscribe. This being the case, Niagara Mohawk states that there is no need to make a downward adjustment to the proxy group cost of equity capital. Also, from a policy perspective, the Company asserts that it makes no sense to encourage it to maintain an "A-" bond rating and to make a credit quality adjustment that encourages it to reduce its bond rating to obtain a higher return on equity.

As noted in several cases, we believe that it is logical that the returns for companies with lower risk be set lower than those for companies with higher risk. Standard & Poor's (S&P) and Moody's Investors Service (Moody's) ratings are for debt investors; they weigh both the financial and business risk of a company when developing their ratings. The risk assignments are also relevant to equity investors. Shareholders only receive a return if bondholders have been paid; bond ratings (which measure default risk) are therefore a useful tool to measure risk for shareholders as well.

To not implement a credit quality adjustment would be the same as saying that all utility companies in New York should receive the same rate of return, regardless of their business

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and financial risks and the specific rate plans we approve, which we do not believe is true. While the use of the credit ratings may be an imprecise way to measure the varying risks to equity investors, we find that this approach recognizes the fundamental financial principle that the lower the risk, the lower the return required by investors. We remain open to considering other analytical approaches to measure such risk, but have not seen another from the Company in this case. Consequently, we deny Niagara Mohawk's exception.

5. Revenue Decoupling Mechanism (RDM) Adjustment

Staff and CPB reduced their rate of return recommendations for Niagara Mohawk to reflect the Company's lower risk by virtue of the RDM that allows it to reconcile the revenues it collects with the estimates adopted in this case. Niagara Mohawk believes no adjustment is warranted because many of the companies included in the proxy group either have an RDM or they will soon be implementing an RDM, a lost revenue adjustment clause or some other earning stabilization mechanism. Without a difference between itself and the proxy group, Niagara Mohawk believes there should be no adjustment. Further, the Company doubts that an RDM has an observable impact on an electric utility company's cost of debt or equity. The Company states that an RDM can actually increase risk to shareholders, as the recovery of balances owed a Company under such a mechanism might be denied by regulators, or the repayment could be lagged. Absent proof of a quantifiable impact on the cost of debt or equity, the Company does not believe the adjustment should be made.

We agree with Niagara Mohawk that an RDM adjustment is not required in this case. With RDMs and other similar mechanisms becoming common place with the proxy group companies,

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there is a declining risk difference between the proxy group and Niagara Mohawk with its RDM in place.

In addition, Standard & Poor's and Moody's have each affirmed Niagara Mohawk's and National Grid's bond ratings over the past few months. The rating agencies have undoubtedly assumed an RDM will be in place for Niagara Mohawk in 2011, as we have instituted such mechanisms for every other electric utility. Staff used National Grid's as the rating to compare the proxy group to. We do not believe that the expected implementation of an RDM for the electric operations of one of National Grid's subsidiaries will have a material impact on the parent company's rating.

Finally, we note that part of our rationale for using a 48% equity ratio in the case, a level slightly below Standard & Poor's "A" rating guideline, is to reflect the lower business risk brought about by an RDM. Adding a separate adjustment to the cost of equity could be seen as a double count of that benefit of an RDM that should be avoided.

Updating the Return on Equity Calculation

Our typical practice in a rate proceeding like this one is to update the equity return methodology at the time of our decision. This practice reflects the long-held belief that the most recent data is generally the best indicator of investor requirements during the rate year. However, we have recently seen a volatile interest rate environment. The yield on ten-year Treasury bonds has gone from 4.0% in April 2010 to 2.4% in October 2010, and back up to 3.4% in January 2011.

In addition, in November 2010, the Federal Reserve began a planned buy back of up to \$900 billion of long-term Treasury securities. This action is artificially suppressing Treasury yields in order to stimulate the economy. When merger activity produces price impacts on utility company stocks, we do

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not include such companies in the proxy group used to estimate the cost of equity. A similar situation exists with Treasury yields at this time.

Treasury yields are an input to the CAPM model. Staff's update in its reply brief on exceptions is based on Treasury yields when they are almost the lowest in history. Given the impact of the Treasury buy back program, and the extreme low point in the interest rates at the time Staff ran its model, we are concerned that updating the indicated equity return at this time would not lead to a result that is indicative of the return on equity investors will require in 2011.

When Staff first calculated its equity return recommendation, in its direct testimony, Treasury yields were not influenced by the recent buy back program. Therefore, we are using Staff's 9.0% recommended return from its direct testimony as the base allowance. In general, we continue to believe that the allowed return is best estimated using the most recent data. However, when those results are being impacted by an atypical situation, such as the Treasury buy back program, we must be cautious in assuming that current conditions will adequately represent investor expectations.

Stay Out Premium

In 2010, most of the rate proceedings we considered, including the Consolidated Edison, NYSEG and RG&E cases we decided in September, reflected multi-year Joint Proposals. As such, the return on equity in those cases reflected a premium for the utility's commitment not to file for a base rate increase for a set period of time. This premium is known as a "stay out" premium. Notwithstanding the absence of a Joint Proposal in this case, we still want to provide Niagara Mohawk a

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benefit, through an enhanced ROE, for staying out for an additional year.

We typically examine the yield that investors demand between Treasury securities of different maturities to determine the appropriate stay out premium. In recent cases (including Niagara Mohawk's recent gas case, Case 08-G-0609) we have used a 20 basis point stay out premium for a two-year rate plan. Therefore, in this case we will include a 20 basis point stay out premium and set the ROE at 9.3% so long as Niagara Mohawk refrains from filing new base rates prior to January 1, 2012. This will provide a measure of rate certainty to customers for approximately another year. Should the Company accept the opportunity for a 9.3% ROE as set forth in this order, it would also agree not to seek judicial review of the revenue requirement provisions of this order.

If, notwithstanding its election of rates based on the 9.3% return on equity, the Company files for an increase in electric base rates before January 1, 2012, the Company will be required to defer for the benefit of electric customers an amount equal to the stay out premium of \$6.585 million for the rate year 2011, plus the *pro rata* portion of the stay out premium of \$6.585 million for the portion of 2012 that it received such a premium. Notwithstanding a Company filing prior to January 1, 2012, if the filing is due to circumstances described in Ordering Clause 2(b)(ii), the filing will not prompt the creation of this deferral.

In conclusion, starting with Staff's 9.0% ROE recommendation, and eliminating Staff's RDM adjustment of 8.5 basis points, we arrive at an ROE of 9.1%, or 9.3% when the 20-basis-point stay out premium is included.

Short-term Debt Interest Rates

Niagara Mohawk proposed that the short-term interest rates for this case be set using the published forward interest rate curves available when we render our decision. Instead, the Judges recommend Staff's proposal to use the actual short-term interest rates in effect at the time of our decision.

On exceptions, the Company continues to support the use of forward interest rate curves as a practice more consistent with our use of a fully forecast test year for rate proceedings. Alternatively, Niagara Mohawk requests authority to defer and reconcile its rate year, short-term debt expense. According to the Company, current interest rates are at very low levels and they may increase significantly when the economy improves and the Federal Reserve curtails its current practices. Inasmuch as it cannot anticipate or control the Federal Reserve's policies and practices, Niagara Mohawk believes it is appropriate to establish a short-term debt deferral and reconciliation.

In response, Staff states that we should not entertain the Company's request for a deferral and reconciliation which appeared for the first time in its brief on exceptions and not earlier in the proceeding. According to Staff, the record contains no evidence demonstrating the need for this true-up.

Staff continues to prefer to set the current interest rate using high-grade, unsecured 30-day commercial paper. Staff explains that this is the Company's actual borrowing costs from its money pool. Staff states that Niagara Mohawk neither provided testimony or evidence in this case to support the use of its forward yield curves which have not been updated since January 2010 when the rate case was filed.

Consistent with the practice we have employed in other recent rate proceedings, the short-term debt interest rate will

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be set using the commercial paper rates available at the time of our rate decision. Inasmuch as we are making a one-year rate determination, the current interest rates are reasonably representative for the immediate future. We are not persuaded by Niagara Mohawk's arguments on brief that it would be better to use the forward yield curves for ratemaking purposes absent any record evidence supporting the Company's position. Also, since this is a one-year rate determination, there is far less reason for us to establish a deferral and reconciliation for any variance in short-term interest rates that may occur during 2011. Similar to our equity return determination on updating, we will use the 0.41% rate at the time of Staff's testimony for this rate and we are not updating it to 0.38% that is currently indicated.

Auction Rate Debt Securities

Niagara Mohawk's capital structure includes variable rate pollution control revenue bonds. An auction process is used to reset periodically the interest rate for these bonds. When the auction process fails, as has occurred recently, a default interest rate is used. The Company and Staff agreed that the cost of this debt should be updated at the time of our rate decision. They also agreed that the differences between the actual interest expense and the amount reflected in rates should be deferred and reconciled. We accept the parties' proposals.

DEFERRAL ACCOUNTING

Federal Income Taxes - Repair Costs

For federal income tax purposes, Niagara Mohawk stopped capitalizing its routine repair maintenance costs in 2009 and started to expense them. This change in the Company's federal income tax practices reduced its tax bill and increased

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its cash flow. Staff has proposed to capture the cash flow enhancement in 2009 by applying a \$28.89 million credit to the Company's deferred balances. According to Staff, the Merger Joint Proposal permits this action and the Judges agreed. According to the Company, the Merger Joint Proposal did not capture the benefit of this change for ratepayers and it excepts to the Judges' recommendation.

On exceptions, Niagara Mohawk provides its understanding of the Merger Joint Proposal provision that address externally imposed tax and accounting changes (MJP \$1.2.4.2.1). It states that this provision limits the Company's establishment of deferred debits or credits for income tax changes to those involving changes in rates, laws, regulations or precedents. It applies a \$2 million deferral threshold for such items. Niagara Mohawk states that its 2009 tax deduction was not externally imposed and, therefore, it is not covered by this provision.

Niagara Mohawk also provides its understanding of the Merger Joint Proposal provision that addresses internally adopted accounting changes (MJP \$1.2.3.2.2). It states that this provision does not apply to the 2009 tax deduction because it contains no language addressing tax changes. The Company claims that the DPS Director of Accounting and Finance, by the terms of this provision, approves accounting changes but it does not provide the Director authority to approve any tax accounting changes. Further, Niagara Mohawk claims that the term "accounting changes" refers to financial accounting matters and it does not cover tax accounting changes. The Company contends that a plain reading of the Merger Joint Proposal's provisions, coupled with a proper understanding of the distinction between "financial accounting" and "tax accounting," leads to no other conclusion than the Company was under no obligation to defer for

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ratepayers the financial impacts associated with the 2009 tax account change.

Niagara Mohawk criticizes the Judges for not ruling explicitly on the merits of the above-stated understanding of the Merger Joint Proposal's provisions. The Company also disagrees with the Judges' finding that a tax accounting change amounts to financial accounting and a regulatory accounting change and, as such, is covered by the Merger Joint Proposal. In response to this finding, the Company states that the accounting method used for repair costs, for financial and regulatory purposes, did not change and it remained unaffected by the tax accounting change.

Niagara Mohawk also disagrees with the Judges' finding that it would be unfair to customers to make them responsible (as the Merger Joint Proposal does) for adverse tax and accounting changes without also providing them the benefit of any tax and financial statement improvements that may become available. The Company believes that its approach to the 2009 tax accounting change is not unfair to customers and states that MJP §1.2.4.2 provides for a symmetrical sharing of the costs and benefits from changes in tax rates, laws, regulations and precedents, to the extent individual changes exceeds \$2 million. The Company also states that the Merger Joint Proposal is symmetrical in that it does not provide customers the benefits of a new tax strategy that does not involve any change in rates, laws, regulations or precedents. Nor does the Merger Joint Proposal permit the Company to recover increased costs or taxes associated with a new tax strategy not arising from a change in rates, laws, regulations or precedents. In contrast, it asserts that the Judges would require an improper asymmetrical treatment of the benefits of a new tax strategy which, according to the

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Company, is inconsistent with the intent of the parties who entered into the Merger Joint Proposal.

Finally, Niagara Mohawk argues that "regulatory lag" typically permits a utility company that is successful in pursuing a strategy that reduces its costs to retain such benefits between rate proceedings. It believes that this principle should operate here.

In response, Staff asserts that the Company's arguments are convoluted and unclear. Staff doubts that Niagara Mohawk can speak definitively about the intentions of the parties who entered into the Merger Joint Proposal. Staff also disagrees with the Niagara Mohawk assertion that the Merger Joint Proposal would require, but does not have, an additional provision to cover and capture new tax strategies that increase or decrease the Company's taxes.

Addressing Niagara Mohawk's understanding of MJP §1.2.4.2, Staff states that this provision is not limited to financial accounting changes and it covers all accounting changes be they related to financial matters or to taxes. Concerning the Company's reliance on "regulatory lag," Staff states that the Company was not operating between rate cases in 2009. It was operating under the Merger Joint Proposal's requirements which included an obligation to defer the revenue requirement impact of the cash flow enhancement for ratepayers.

To put this matter into perspective, Staff states that the Company has deferred costs in excess of \$800 million during the term of the Merger Joint Proposal that ratepayers are required to pay. Staff believes it is only fair to capture one of the few deferral items that provides a benefit for ratepayers.

Initially, we must point out that the Merger Joint Proposal is not a contract and its provisions are not to be

parsed in the manner the Company has attempted here to determine its proper operation during the term of the rate plan for ratepayers and shareholders alike. In ruling on the issue raised here, we look to the regulatory purposes and objectives that the Merger Joint Proposal is intended to serve and our actions are in keeping with the proper achievement of these goals. The Merger Joint Proposal was crafted to cover substantial changes in material items that alter the Company's ongoing operations from those in place at the time that the Merger Joint Proposal was adopted. It recognizes that such changes can go in both directions and they can be either advantageous or disadvantageous to the Company. The Merger Joint Proposal provides the Company protection from unknown, adverse changes and it captures for ratepayers advantages that were not and could not be known at the time it was adopted.

In this instance, we find that the change in federal income tax practice in 2009 was material and it achieved a significant cash flow reduction that is both captured by the Merger Joint Proposal and inures to the benefit of the ratepayers who have also been paying a large body of deferred costs that built up during the course of the Merger Joint Proposal. We agree with the Judges that fairness requires that the \$28.89 million cash flow enhancement for 2009 be treated as a deferred credit to offset an equivalent amount of deferred liabilities arising from the operation of the Merger Joint Proposal.

REVENUE ALLOCATION AND RATE DESIGN

Staff and the Company entered a stipulation and settlement³¹ regarding a wide range of rate design, customer and markets issues. Several items were contested. Except as

³¹ Exhibit 393.

discussed below, the recommendations in the recommended decision were not challenged by any parties.

1. Flex Rate Issues

The recommended decision recommended that, to the extent CTC recoveries are extended beyond 2011, there should be no special exemptions for customers with existing SC-11 and SC-12 rate agreements expiring at the end of 2011. MI argued that such exemptions should continue beyond 2011 if CTC obligations remain. Because CTC recoveries will be complete by the end of 2011, as discussed below, this issue is moot.

2. Exit Fees

The recommended decision approved the provision of the stipulation that the Rule 52 exit fee will be retained, but limited to the recovery of the Company's unamortized CTC. MI argues that there is no reason for Rule 52 to be continued in any form, because it was created to address a situation of financial distress that no longer exists. Customer exodus is a risk borne by all utilities in the normal course of business.

Staff responds that the limited continuation of Rule 52 is needed to ensure the full recovery of CTCs. Niagara Mohawk argues that Rule 52 is competitively neutral, and its elimination prior to the expiration of CTCs would potentially award customers for bypassing the Company's system.

MI is correct that the financial conditions giving rise to Rule 52 no longer exist. Our commitment to the Company regarding the recovery of CTCs, however, remains in place, and that commitment was also a rationale for the creation of Rule 52. The modified version of Rule 52 agreed to by Staff and the Company is a reasonable transition. By the end of the rate year, CTC recovery will be complete.

3. Revenue Allocation, Amortization of CTCs and Deferrals

The stipulation between Staff and the Company, regarding revenue allocation, was designed to apply to a wide range of potential revenue requirements. As such, it presented several issues that were raised by MI and discussed at length in the recommended decision. At the level of revenues recommended in the recommended decision and modified in this Order, the concerns raised by MI can be accommodated while adhering to the stipulation's goal of avoiding rate increases for all customer classes.

a. The Company's initial proposal, the stipulation, and the Recommended Decision

Niagara Mohawk's initial filing, covering a three year period, would have increased the Company's revenues by \$390 million without appreciably increasing the rates paid by any customer class. This was possible because recoveries of CTCs, in amounts exceeding \$500 million per year, were scheduled to be completed at the end of 2011. As of December 31, 2010, the balance of unrecovered CTCs was estimated to be \$557 million. Rather than recovering the entire sum in rates in 2011, as scheduled, the Company proposed extending that recovery over a period of four years, thus enabling a substantial increase in its base revenues without an increase in customers' rates.

Although Staff advocated a much lower revenue increase, Staff and the Company were able to agree on a revenue allocation methodology that would accomplish the goal of providing zero rate increases for all customer classes. This would be accomplished by allocating revenues, in part, based on the level of CTC payments from each class.

MI objected that the mechanism used to accomplish this goal would result in potential long-term distortions of revenue allocation among customer classes. MI also objected to any

extension of CTC recovery; MI stated that rate increases in 2011 would be preferable to extending CTC recovery beyond 2011, at least for large customers.

The Judges agreed with MI on both points. The recommended decision noted, however, that at its lower revenue level, the primary concerns of MI could be accommodated while still providing zero rate increases for smaller customers. The Judges recommended that only the conventional elements of the stipulation, i.e., application of the Embedded Cost of Service results, and adoption of a 15% tolerance band, should be adopted. The Judges further recommended that the extension of CTCs, if necessary to achieve a zero rate increase in 2011, should be performed only for residential and small business customers.

Staff and the Company disagreed as to the priority for recovering CTCs versus deferral accounts remaining from the current rate plan. The recommended decision agreed with Staff, that deferral accounts should be recovered only after CTCs are fully recovered.

b. Positions on Exceptions

No party took exception to the recommended decision's principal determinations. The Company provided, in compliance with a request from the Judges, a revenue allocation model demonstrating the effect of the recommended decision for 2011 and illustrating the likely effect, all other things being equal, of a continuation into 2012 of the rate plan as determined by the Judges.

Staff and the Company noted that the formula proposed in the recommended decision could be modified to produce a result of zero rate increases for all customer classes. As noted above, \$39.6 million of the revenue increase approved in

this Order reflects a non-recurring increase in CTC recoveries.³² The Company and Staff proposed an alternative to the recommended decision methodology, in which the \$39.6 million increase in CTC recoveries would be allocated with respect to bill impact considerations, rather than following the existing allocation formula applicable to the bulk of the CTCs.³³ This would allow full recovery of CTCs in 2011, while holding all customer classes to a zero increase.³⁴ Both MI and NYPA express support for this alternative.

c. Discussion of revenue allocation for the rate year

We endorse the initial goal, proposed by the Company, of avoiding any net rate increase for customers during 2011. It is essential, however, to implement that goal in a manner that does not create substantial future liabilities for ratepayers, or long-term distortions in revenue allocation.

The modification proposed by Staff and the Company is reasonable and accomplishes the goals of avoiding rate increases for all classes, retiring CTCs in an equitable manner, and maintaining revenue allocations on a cost-of-service basis. Therefore the revenue allocation recommended in the recommended decision will be adopted, except that a portion of the revenue

³² Total CTC recoveries in 2011, absent a change in revenues, would have fallen short of allowed recoveries by approximately \$39.6 million. The revision of the sales forecast contained in this Order has the effect of a reset, allowing full recovery of CTCs by the Company.

³³ Specifically, the Company proposes that the \$39.6 million in CTCs be allocated in inverse proportion to revenue change by class.

³⁴ A second alternative proposed by Staff was to apply the CTC allocation in a way that would require CTCs to be extended for some classes to avoid a rate increase, but to exempt any customers with expiring negotiated rates from paying the extended CTCs. Staff's first alternative is preferable, because it retires all CTCs within the rate year.

increase representing \$39.6 million in CTC recovery will be allocated in an inverse proportion to the revenue change by class, so that no class will experience a net delivery increase.

d. Subsequent process for CTCs and deferrals

No party excepted to Staff's suggested process for removing CTCs from rates and establishing a surcharge for deferrals. The Company expresses concern that the transition should be seamless, i.e., that there should be no gap during which rates include neither CTCs nor deferrals. The Company questions whether five months is sufficient time for the Commission to process and approve the mechanism.

Staff states that the Company can reduce the time needed to process the filing by ensuring that the filing is thorough and accurate. Staff also notes that the five-month deadline does not prohibit the Company from submitting the filing earlier.

The Company's underlying concern is reasonable. Although we see no reason why five months would not be sufficient time, we will not preclude the Company from filing its mechanism earlier, to provide better assurance of timely action.

With respect to the amortization schedule for the deferral account, the Judges adopted Staff's recommendation that deferral accounts should not be collected until after CTCs are completely recovered.

The Company's Brief on Exceptions provided an illustrative case for 2012, using assumptions similar to those adopted here. The illustrative case shows the impact of CTCs being removed from rates, and deferral recoveries and a Legacy Transition Charge being inserted.³⁵ Assuming a full recovery of

³⁵ See below.

deferrals in 2012, the model shows delivery rates dropping substantially for large customer classes and most small commercial customers, while increasing modestly for most residential customers.³⁶ Although the model does not illustrate impacts in 2013, all other factors being equal, the removal of regulatory deferrals from rates in 2013 would result in a substantial decrease for residential customers at that time.

The Company states that rate changes in 2012 should be addressed either in the commodity filing that will be due 45 days following this order, or in a subsequent rate case.

Considering the likely trends identified in the 2012 scenario, it is not clear that a complete recovery of regulatory deferrals in the year following the rate year is in the best interest of customers. Residential customers, in particular, could be subject to an unnecessary fluctuation in rates.

We agree with the Judges that recovery should not occur until after the full recovery of CTCs. Beyond that, we will not rule at this time on the amortization schedule for regulatory deferrals. We intend to rule on that issue in the context of approving the surcharge mechanism discussed above. In doing so, we expect that we will adhere to the goal of no residential or small commercial class experiencing a rate increase while this rate order remains in effect. The Company should take this expectation into account in crafting its filing.

e. Legacy transition charge

The Company proposed creating a Legacy Transition Charge (LTC) in 2012. This charge would replace the Over-Market

³⁶ The difference among these classes reflects the fact that a relatively smaller portion of CTCs is allocated to residential customers, compared with other regulatory deferral recoveries.

Variable Charge that is currently contained within the CTC.³⁷ Under the stipulation on energy supply, this proposal would be addressed in a subsequent proceeding.

On exceptions, the Company expressed concern that if CTCs are fully recovered in 2011, it should be clear that no customer class would be exempt from recovery of the LTC. Staff concurs with the Company.

Reserving the possibility of establishing alternative methods in a subsequent proceeding, the provisions of this Order related to expiration of CTC obligations should not be interpreted to provide for exemption of any customer class from collection of LTCs.

f. Rate design changes to street lighting service.

The Company proposed several changes to street lighting service for municipal customers, which were unopposed on briefs. In hearings, it was established that the cumulative effect of the changes on the five municipal customers concerned is a net reduction of \$51,000. Staff concurs with the Company. The recommended decision did not discuss these changes. They are adopted here.

MERCHANT FUNCTION CHARGE MATTERS

With everything else in this case, Niagara Mohawk will implement a merchant function charge to cover the following costs: (1) commodity procurement costs; (2) commodity-related credit and collection costs; (3) working capital associated with commodity costs and (4) commodity-related uncollectibles. The

³⁷ The proposed Legacy Transition Charge represents over-market or under-market costs of power purchase contracts currently contained within the CTC. Although the portion of the CTC reflecting the Company's fixed costs will be fully recovered by the end of 2011, potential losses or savings from long-term purchase contracts will remain.

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Retail Energy Supply Association and the Small Customer Marketer Coalition (RESA/SCMC) raised two issues. One concerns Niagara Mohawk's proposal to true up the discount rate used for the purchase of receivables (POR) program. The other concerns the two billing options for the customers of energy service companies (ESCOs).

Purchase of Receivables

Niagara Mohawk proposed to true-up the discount rate it uses to purchase ESCO accounts receivable. The Judges agreed with RESA/SCMC that the proposed true-up runs counter to the ESCO business practices and it is adverse to their competitive market offerings. For these reasons, the Judges did not recommend the Company's proposal.

On exceptions, Staff supports the proposal to true-up the POR discount rate. Staff states that, if the POR discount rate is not trued-up, Niagara Mohawk's full-service customers will unfairly bear the entire reconciliation of the credit and collection costs. Staff points out that Niagara Mohawk performs its credit and collection function for ESCO customers and full-service customers alike, and asserts that the reconciliation should apply to both groups of customers. Staff also observes that credit and collection costs are fully reconciled by such other utility companies as NYSEG and RG&E.

In response, RESA/SCMC does not consider Staff's position persuasive, and they assert that the POR discount rate need not be modified. According to RESA/SCMC, both the utility company and the ESCO should stick to and live with the discount rate established for the annual period and no true-up should be made under any circumstances. RESA/SCMC supports the establishment of a reasonable POR discount rate for each annual period but they strongly oppose any out-of-period adjustments.

On exceptions, Niagara Mohawk seeks a clarification about a proposal it made in this case to recalculate monthly the commodity cost component of the merchant function charge and the purchase of receivables discount, using monthly commodity-related uncollectible pricing data. It states that Staff supported its proposal and no other party opposed it.

RESA/SCMC states that they were unaware of Niagara Mohawk's proposal to modify the POR discount rate on a monthly basis until they saw the reference to it in the Company's brief on exceptions.³⁸ They consider the proposal to be unreasonable. RESA/SCMC insists that the POR program is without recourse and the Company's and Staff's proposals for true-ups are inconsistent with the "without recourse" attributes of the program.

We find that it is necessary to adopt monthly recalculations and the annual true-ups proposed by the Company and Staff for the merchant function charge to operate properly as it pertains to both full service customers and to customers who receive their electric commodities from ESCOs. For this reason, we grant the Niagara Mohawk and Staff exceptions.

Dual and Consolidated Billing

In this case, RESA/SCMC have requested that the ESCOs who operate in Niagara Mohawk's service area be provided the ability to use either dual billing or the utility company's consolidated billing for any individual customer. Niagara Mohawk opposed this proposal, and the Judge agreed with the Company, that it was not unreasonable to continue to require ESCOs to choose between the dual billing and consolidated

³⁸ RESA/SCMC claim the proposal appeared, for the first time, in Niagara Mohawk's brief and it lacks record support. However, the Company provides record citations for its proposal and for Staff's response and acceptance of the monthly recalculations.

billing for their entire service groups, as is the current practice.

RESA/SCMC except and claims that the only justification Niagara Mohawk has for limiting ESCO discretion to use dual or consolidated billing is the Company's belief that the ESCOs will use the option to place only their customers with bad credit ratings on consolidated billing. Niagara Mohawk believes this practice would cause it to experience higher amounts of bad debt than it otherwise would. In response to this argument, RESA/SCMC states the Company's concern is not supported by any study, analysis or data, and it only rests on Niagara Mohawk's subjective beliefs.

RESA/SCMC insists that there is no merit to the Company's position. According to them, ESCO customer defaults are unrelated to the purchase of receivables program available to ESCOs through the consolidated billing option. They state that customers will default irrespective of the entity that provides their commodity service. Thus, they believe the purchase of receivables program does not impact the Company's bad debt. They also state that bad debt is ever present and the utility company may be better off with customers on the purchase of receivables program because of the discount rate that is used.

In further response to Niagara Mohawk, RESA/SCMC state that ESCOs have no reason to take on bad risk customers and the purchase of receivables program does not insulate ESCOs from incurring losses due to customer defaults. They also note that other utility companies, including Consolidated Edison, allow ESCOs the billing option they are seeking here and the negative impacts Niagara Mohawk fears have not been an obstacle elsewhere.

To be clear, RESA/SCMC points out that the discount rate for the purchase of receivables program does not reflect the uncollectible experience of any individual ESCO or the ESCOs in the aggregate. Inasmuch as the uncollectible rate is the same across the Company, and is not linked to the ESCO customer pool, RESA/SCMC believe it is unreasonable to assume that the ESCO's selection between consolidated billing and dual billing on an individual customer basis will produce any negative results for Niagara Mohawk. It believes that the Company, and the Judges' recommendation, is too restrictive, discriminatory and unduly limits customer choice. With the individual customer option, RESA/SCMC states that ESCOs will be in a better position to offer customer options and customized products.

In response, Niagara Mohawk states that ESCOs should not be able to place their bad credit customers in the purchase of receivables program while retaining similarly sized customers with better credit ratings on the dual billing program. The Company does not believe that ESCOs should be permitted to game the program and it insists that no study need be prepared to demonstrate that ESCOs will take advantage of the option to increase their profits at the expense of the general body of customers.

In instances where electric utility companies have been willing to implement an individual ESCO customer billing option, we have allowed them to do so, as in the case involving Consolidated Edison. However, to date, we have not mandated that any utility company do so on the basis of any detailed examination of the comparative merits of the two approaches. Nor have we required that there be provided to us any study, data or analysis pertaining to this matter. For now, we find that ESCOs have sufficient access to the utility company's purchase of receivables program with the application of the dual

bill/consolidated bill option at the service group level. We do not believe that the greater flexibility that RESA/SCMC seek for ESCOs to use the purchase of receivables program is essential for them to operate, nor are we persuaded that the current approach presents any real or serious barriers to the provision of product options for customers.

MISCELLANEOUS MATTERS

Merger Joint Proposal Provisions

Niagara Mohawk requests that we establish a collaborative process for interested parties to consider the provisions of the Merger Joint Proposal and determine which should survive now that we are at the end of the multi-year rate plan that was adopted in 2002. Among the matters the Company believes require the parties' consideration are corporate structure, affiliate rules and regulatory approvals. Staff concurs with this proposal and suggests that the collaborations begin soon and the parties report their results in a month.

We are adopting this proposal and the parties should deliver a report of the matters they addressed, and their proposals, to the Secretary within 30 days.

Rate Year Deferrals - Carrying Charges

The Judges concluded, as a matter of general principle, that Niagara Mohawk's deferred balances during the rate year should receive carrying charges in recognition of the cost of money that accompanies customer obligations that are put off for future recovery. On exceptions, Staff reiterates its position that the Company should be provided an incentive to avoid or minimize cost deferrals. Staff believes that precluding carrying charges would be one good way to provide the Company such an incentive. Staff observes that Niagara Mohawk has previously not received carrying charges on its rate year

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deferrals and it see no strong reason for carrying charges to begin now. According to Staff, this matter is further complicated by the record not containing the method for how the carrying charges should be calculated.

In response, Niagara Mohawk states that it has no need for an incentive to minimize its cost deferrals because it has an overall obligation to manage costs and ensure that they are reasonable. Further, it observes that its deferred costs are always subject to Staff's audit, examination and challenge. The Company states that the deferrals are largely outside of its control and carrying charges should be recognized as a true cost of doing business when customer obligations are put off for future recovery.

Addressing Staff's concerns about the method to be used to calculate the carrying charges, Niagara Mohawk states that they should be set at the pre-tax weighted average cost of capital as determined by the Commission in this proceeding. The Company believes it would be punitive and unfair for us to require it to defer costs and not provide it the proper compensation for doing so.

We find that there is a cost of doing business associated with the deferred recovery of current costs. The Company has its cost of money to cope with and, in all fairness, this cost must be recognized. In the past, it appears that the matter of carrying charges was the subject of negotiations in the process used to address Niagara Mohawk's poor financial condition and the means to be used to improve its standing. Here, there are no such comparable conditions and we are satisfied that deferred costs are capable of being audited for their reasonableness and propriety. Accordingly, we will allow carrying charges, only on deferrals recorded after December 31,

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2010,³⁹ on the rate year deferred balances and we permit the Company to use the pre-tax weighted average cost of capital for this purpose as set by the results of this case.

Site Investigation and Remediation

Staff proposed an incentive mechanism for Niagara Mohawk to improve the management of the site investigation and remediation costs incurred when environmental remediation is required at locations polluted due to early activity in the gas and electric industry during the 1800's and 1900's. Staff proposed an 80/20 sharing mechanism for the costs incurred in excess of the projections made in a rate proceeding. The Judges have not recommended the Staff proposal, citing the potential disincentives for optimal site remediation, the potential disturbance of a cooperative working relationship between the Company and the state and federal environmental agencies that oversee Niagara Mohawk's performance, and the limits on the Company's ability to control the scope and timing of the environmental remediation efforts.

On exceptions, Staff continues to support the use of an incentive mechanism and asserts that it is the Company's business to manage and limit the cost of necessary remediation work. Staff does not believe that it would be counterproductive to the Company's working relationship with the state and federal environmental agencies for it to use its abilities to pursue the least cost solutions available for site remediation work. Finally, Staff states there is a precedent for its proposal and it points out that previously an 80/20 cost sharing arrangement was applied to the Company for it to maintain costs in this category.

³⁹ All pre-2011 deferrals have been estimated and included in rate year rate base and therefore no carrying charges can be recorded on these deferrals.

Niagara Mohawk responds by noting the unavoidability of the site investigation and remediation work and its inability to control entirely the scope of the work, the cleanup techniques and the timetable for the work. According to the Company, no other utility company in New York is subject to the incentive mechanism that Staff has proposed here. Further, Niagara Mohawk insists that it aggressively pursues cost-reducing measures and the lowest project costs that are consistent with the protection of human health and the environment. When necessary, the Company states that it has purchased land to reduce remediation costs and has brought legal actions to modify a lead agency's remediation standards. It insists that the incentive mechanism proposed by Staff is unnecessary.

As a result of this proceeding, the amount included in rates for environmental site investigation and remediation work will increase from the \$12 million provided annually by the Merger Joint Proposal to \$30 million. Staff's 80/20 sharing proposal is a reaction to the substantial amount of SIR costs that the Company continues to incur.

We are well aware of the importance of thorough, timely cleanups, both for public health and for the economic vitality of affected communities. We intend that utility efforts should further these twin goals. We are concerned, however, that, in practice, the design and implementation of SIR projects may not cost effectively focus the utility's remediation efforts. The current process may lack an effective deterrent to excessive costs in the design and/or implementation of projects. Where neither the agency overseeing the project, nor the company implementing it, has a tangible incentive to minimize costs, the goal of designing and implementing projects

in the most reasonable and cost-effective manner, on behalf of ratepayers, might not be properly represented.

In addition, the historic allocation of responsibility for SIR costs should be reexamined, to find relief for ratepayers and to consider arrangements for equitably sharing the burdens of clean-up. The costs represent a legacy of environmental damage that began in the 1880's and continued into the early 1900's. The damage was not incurred in service of today's customers, who are nonetheless bearing the burden of paying for the remediation. It is not clear to us that today's ratepayers should bear the sole responsibility for all of these costs.

Finally, we are generally aware that ratepayers are exposed to SIR cost recovery in most of the gas or electric utilities in the State, and that this exposure statewide is large, in the range of two billion dollars. This makes this matter one of substantial significance to ratepayers throughout the State.

For these reasons, at this time we will adopt Staff's recommendation of an 80/20 mechanism for sharing SIR costs in excess of the rate year allowance.⁴⁰ Further, we direct advisory staff to present us with a proposal for a proceeding to examine this issue on a statewide basis. That proceeding should develop a comprehensive record to describe the scope of the utility SIR programs in our State and their anticipated scope in the future, review the processes used by our utilities to develop and implement the SIR implementation plans, and review existing and

⁴⁰ The mechanism would remain in effect until revised by a Commission order. Because this provision will only apply to costs exceeding the allowance, it reflects a reasonable interim approach pending the development and analysis of alternative cost sharing arrangements which could focus incentives more directly on the cost effective, timely and thorough remediation of the contaminated sites.

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alternative cost sharing mechanisms or other forms of incentive that could be adopted to further the goal of accomplishing thorough, timely clean-ups with the least impact on ratepayers.

Updates

Consistent with the Judges' recommendations, the rate year revenue requirements include an updated figure for the fuel the Company uses for motor vehicles. We have also updated the inflation factor that is applied to various items. Where necessary, and as noted in the parties' respective briefs, we have corrected the mathematical errors in the Judges' revenue requirement calculations to arrive at the correct figure here.

Term of stipulation provisions

Some provisions of the stipulations adopted here contain specific language regarding their term; others are silent on that question. Unless an expiration date is explicitly identified within a stipulation, its terms will remain in effect until replaced or modified by Commission order.

Merger Joint Proposal - Mandated Regulatory, Legislative & Accounting Changes

In its reply brief on exceptions, Niagara Mohawk states that the Judges incorrectly understood the Company's position concerning the Merger Joint Proposal provisions that address deferred accounting for mandated regulatory, legislative and accounting changes (§§ 1.2.4.3 and 1.2.4.2). The Judges did not understand that the Company was proposing a change in the scope of the deferral accounting to include changes in industry standards. In its exceptions, Staff opposes the Company's proposal and expresses opposition to an expansion of the scope of the deferral accounting provisions.

Niagara Mohawk states that the agencies responsible for reviewing the reliability of the transmission network are making changes to the standards for the electric network. The

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Company believes that these changes in industry standards are similar to the kinds of changes contemplated and addressed by the Merger Joint Proposal. The Company considers its proposal to be a modest expansion of the existing deferral accounting mechanism and it urges us to permit deferral accounting for this category as well.

Having approached this case largely as a single-year, litigated ratemaking proceeding, we are reluctant to introduce any new deferrals, which are more appropriately considered as potential elements of a multi-year rate plan. Rather than address here the terms of the rate plan that is soon to expire, or approach a new rate plan in a piecemeal fashion, Niagara Mohawk should present all the proposals it may have for a multi-year approach in its next rate filing. In that way, we can consider all the elements of a well-rounded rate plan that should proceed into the future.

Electric Delivery Adjustment Mechanism (EDAM)

The Judges concluded that it was premature in this case to consider or adopt any electric delivery adjustment mechanism that could be used to reconcile annually the amounts in the Company's deferral accounts. While the Judges believe that such a mechanism can be made a part of a multi-year rate plan, they observed that this proceeding is largely limited to being a one-year rate proceeding.

On exceptions, Staff states that an EDAM is problematic. It fears that the automatic surcharge mechanism would recover unaudited deferrals and ratepayer interests would not be well served. In response, Niagara Mohawk continues to state its support for an EDAM and gives its reasons for believing that Staff can continue to perform any necessary audits and ensure that ratepayer interests are properly served.

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We agree with the Judges' finding. Any further consideration to be given to the development and the use of an EDAM should be undertaken in the Company's next rate case. Niagara Mohawk is not precluded from including its next proposal with its rate case filing.

NorthStar Management Audit Impacts

On July 16, 2008, we ordered a comprehensive management audit of National Grid pursuant to PSL \$66(19) as part of proceeding 08-E-0827. The consultant's final report was issued on December 4, 2009. On December 16, 2009, we ordered the Company to submit an implementation plan addressing the final report's recommendations. The Company provided a responsive filing, its Audit Implementation Plan, dated January 29, 2010. The Implementation Plan provides responses to each of the 45 recommendations contained in the NorthStar audit report. On the same day, the Company filed a petition for a three year rate plan.

Due to the simultaneous release of these documents and the lead time to implement the management audit recommendations, Staff testified that it was premature to quantify any savings from individual audit recommendations. Several of the audit recommendations have been implemented. The major audit recommendations that have not been implemented to date, however, were addressed primarily in the capital expenditure/O&M stipulations. The audit found problems with the Company's ability to accurately forecast the cost of capital projects. The stipulation includes a negative \$2 million revenue adjustment if more than 20% of capital projects costing \$100,000 or more are 10% above or below their estimated cost. The stipulation also includes a one-way true-up of capital cost overages, whereby if project costs, on a whole, are higher than planned ratepayers do not pay the added cost, while if project costs are lower, on a

whole, the benefit is preserved for ratepayers. The management audit also found that use of a single contractor approach for transmission and distribution projects could increase overall project costs. The capital expenditure/O&M stipulation requires an immediate phase-out of the Regional Delivery Venture to address this recommendation. Finally, the Company agreed not to seek recovery of costs associated with implementing management audit recommendations, estimated at approximately \$6 million.

We will ensure the Company's continued progress in addressing the management audit recommendations during the pendency of this rate plan. The Commission has established a periodic reporting mechanism for monitoring the Company's progress on the 45 recommendations in the NorthStar audit report. We expect National Grid to dedicate itself effectively and comprehensively to the implementation of the management audit recommendations and to focus on tangible work products like the improvement in its project estimating and execution, the development of an electric long-range plan, and provide a comprehensive report on its efforts and results in its next rate filing.

The Commission orders:

1. Niagara Mohawk Power Corporation is directed to file, on not less than one day's notice, cancellation supplements cancelling the tariff amendments and supplements specified in Appendix 1 to this order, to take effect January 31, 2011.

2. Niagara Mohawk Power Corporation is directed to file, on not less than one day's notice:

(a) such tariff revisions as are necessary to effectuate the provisions adopted by this order, including a \$119,349 million annual revenue increase to take effect February 1,

2011 as detailed in Appendix 2 of this order; provided, however, that compliance by the Company with this rate order by the filing of tariff revisions in accordance with this subdivision (a) will also require the unconditional commitment by the Company, evidenced in writing on or before January 28, 2011:

(i) to refrain from seeking judicial review pursuant to Article 78 of any provision of this order or of any modification of this order which may result from a petition for rehearing that defines or implements the company's annual revenue increase under this order or modified order, and

(ii) to create a deferral account for the benefit of ratepayers in an amount equal to the stay out premium collected in rates pursuant to this order in the event that the Company shall not refrain from filing a rate case seeking an increase in base delivery rates before January 1, 2012; unless, in the judgment of the Commission, circumstances so threaten the economic viability of the Company or the Company's ability to maintain safe, reliable or adequate service as to warrant the filing of a rate case prior to January 1, 2012;

or, in the alternative,

(b) such tariff revisions as are necessary to effectuate the provisions adopted by this order, including a \$112,764 million annual revenue increase to take effect February 1, 2011 as detailed in Appendix 3 of this order.

3. Niagara Mohawk Power Corporation shall make a filing within 60 days of this Order which provides the journal entries required to effectuate the one-month make whole provision discussed in the Order in this proceeding dated

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December 22, 2010, adopting a Stipulation on Make Whole Provision. The filing shall include a full explanation of how those journal entries comply with all aspects of the allowed one month make-whole.

4. Niagara Mohawk Power Corporation is directed to file, on not less than one day's notice to become effective February 1, 2011, such further tariff revisions as are necessary to effectuate an adjustment clause mechanism to recover, in the same manner as the Company's delivery revenue requirement is recovered in base rates, \$50 million of the revenue requirement associated with service company costs. Such language shall specify that this portion of the revenue requirement will be subject to further Commission audit and review and refund and continue to be recovered in this manner until such time as the Commission determines otherwise. The tariff amendments specified above shall not become effective on a permanent basis until approved by the Commission.

5. Niagara Mohawk Power Corporation is directed to file, within 60 days of this order, illustrative examples of how it would effectuate a Commission-ordered refund and reduction in the revenue requirement, pursuant to the adjustment clause described in Ordering Clause 4 above.

6. The requirement of Section 66(12)(b) of the Public Service Law that newspaper publications be completed prior to the effective date of the proposed amendments directed in Clauses 2 and 4 above is waived and the Company is directed to file with the Commission, not later than six weeks following the amendments' effective date, proof that a notice to the public of the changes made by the amendments has been published once a week for four successive weeks in newspapers having general circulation in the areas affected by the amendments.

7. Niagara Mohawk Power Corporation is directed to file, not later than July 31, 2011 and to become effective January 1, 2012, such tariff revisions as are necessary to remove the Competitive Transition Charge from electric rates and to establish a surcharge for recovery of deferral accounts, as detailed in this Order. The tariff amendments shall not become effective until approved by the Commission.

8. Niagara Mohawk Power Corporation is directed to file, within 45 days of this order, and to become effective January 1, 2012, proposed modifications to its commodity rate mechanisms, under the terms addressed in the Stipulation Regarding Energy Supply Issues (Exhibit 390). The tariff amendments shall not become effective until approved by the Commission.

9. Niagara Mohawk Power Corporation is directed to file, within 30 days of this order, a report of collaborative discussions with Staff and interested parties, regarding the continuation of provisions of the Merger Joint Proposal adopted by the Commission in Case 01-M-0075 on December 3, 2001. The report shall include a detailed description of all ratemaking aspects of the allowed major storm deferral account's compliance with both the Merger Joint Proposal and Attachment 3 of the Stipulation of the Parties in Case 01-M-0075 et al.

10. Niagara Mohawk Power Corporation is directed to file, within 60 days of this order, the journal entries recording the Commission's ruling on the issue involving delayed work order closings. Niagara Mohawk Power Corporation is also directed to file, in its next electric and gas rate proceedings, a report documenting the results of its efforts to improve its accounting entries and system for closing work orders and including new projects in the plant in service accounts.

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11. The Company shall serve copies of all required filings on the Secretary and all parties to the proceeding, electronically, unless a party requests service of paper copies.

12. Except as herein granted, all exceptions to the November 17, 2010 Recommended Decision are denied.

13. Except as herein modified, the November 17, 2010 Recommended Decision is adopted as part of this Order.

14. The Secretary is authorized, at her sole discretion, to extend any dates specified herein.

15. This proceeding is continued.

By the Commission,

Jaclyn A. Brillling

Digitally Signed by Secretary
New York Public Service Commission

JACLYN A. BRILLING
Secretary

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APPENDIX 1

SUBJECT: Filing by Niagara Mohawk Power Corporation d/b/a National Grid

Amendments to Schedule P.S.C. No. 220 – Electricity

Original Leaves Nos. 222.1, 263.2, 263.3

First Revised Leaves Nos. 113, 173, 211, 213, 216, 222, 223, 224, 225,
228, 229, 231, 236, 237, 238, 239, 350, 388, 395, 416, 425, 436, 441,
464

Second Revised Leaves No. 3, 381

Third Revised Leaves Nos. 2, 182, 192, 349, 359, 370, 371, 375, 376, 379,
380, 391, 392, 407, 408, 432, 438

Fourth Revised Leaves Nos. 421, 422, 423, 424

Statement of Merchant Function Charge No. 1

Supplement Nos. 3, 5, 8

Amendments to Schedule P.S.C. No. 214 – Electricity

First Revised Leaves Nos. 2, 79

Second Revised Leaves Nos. 1, 3, 4, 6, 9.2, 9.4, 9.5, 9.6, 9.7, 13, 14, 16, 17,
18, 69, 71

Third Revised Leaves Nos. 8, 9.1, 9.3, 12, 21, 60, 65, 67, 70, 74, 80, 83, 88,
89, 91

Fourth Revised Leaves Nos. 5, 14.1, 15, 20, 30, 35, 58, 62, 63, 68, 78, 81,
84, 90

Fifth Revised Leaves Nos. 25, 29, 31, 33, 33.1, 34, 36, 38, 45, 46, 47, 49,
54, 56, 57, 64, 66, 67.1, 75, 76, 77

Sixth Revised Leaves Nos. 11, 23, 24, 26, 28, 37, 39, 41, 43, 44, 50, 51, 52,
55, 61

Seventh Revised Leaves Nos. 32, 40, 42, 48, 53, 73.1, 87

Ninth Revised Leaves Nos. 10, 27

Tenth Revised Leaf No. 86

Eleventh Revised Leaves Nos. 22, 85

Twelfth Revised Leaf No. 9

Twentieth Revised Leaf No. 73

Twenty-Third Revised Leaf No. 72

Twenty-Ninth Revised Leaves Nos. 7, 19, 59

Thirtieth Revised Leaf No. 82

Statement of Merchant Function Charge No. 1

Supplement Nos. 17, 18, 19

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 10-E-0500

Statement of Operating IncomeFor the Rate Year Ending December 31, 2011

(\$000's)

	ALJ RD Rate Year Ending December 31, 2011	Commission Adjustments	Per Commission Before Reshaping Rate Year Ending December 31, 2011	Commission Reshaping Adjustment	Per Commission With Reshaping Rate Year Ending December 31, 2011
<u>Operating Revenues</u>	\$ 3,207,204	(1) \$ 8,133	\$ 3,215,337	\$ (8,133)	\$ 3,207,204
<u>Deductions</u>					
Purchased Power Costs	982,533	-	982,533		982,533
Revenue Taxes	33,659	141	33,800	(141)	33,659
Total Deductions	1,016,192	141	1,016,333	(141)	1,016,192
Gross Margin	2,191,012	7,992	2,199,004	(7,992)	2,191,012
Total Operation & Maintenance Expenses	947,652	(3) 16,096	963,748	(99)	963,649
Amortization of Regulatory Deferrals	546,256	-	546,256	(8,125)	538,131
Depreciation, Amort. & Loss on Disposition	160,886	-	160,886		160,886
Taxes Other Than Revenue & Income Taxes	157,254	(4) 33	157,287		157,287
Total Operating Revenue Deductions	1,812,048	16,129	1,828,177	(8,224)	1,819,953
Operating Income Before Income Taxes	378,964	(8,137)	370,827	232	371,059
<u>Income Taxes</u>					
Federal Income Taxes	91,222	(3,715)	87,507	75	87,582
State Income Taxes	21,400	(859)	20,541	16	20,558
Total Income Taxes	112,622	(4,574)	108,048	92	108,140
Operating Income After Income Taxes	\$ 266,342	\$ (3,563)	\$ 262,779	140	\$ 262,919
Rate Base	\$ 4,034,118	(5) \$ 2,000	\$ 4,036,118	\$ 2,158	\$ 4,038,276
Rate of Return	6.60%		6.51%		6.51%

Rate Increase(Decrease) Before Reshaping

CTC Amortization
Deferral Amortization
Total Amortization (After Reshaping)

<u>Recommended Decision</u>	<u>Commission Adjustments</u>	<u>Per Commission Order</u>
111,216	8,133	119,349
546,256	10,849	557,105
-	(18,974)	(18,974)
546,256	(8,125)	538,131

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 10-E-0500

Other Operating Expenses

For the Rate Year Ending December 31, 2011

(\$000's)

	ALJ RD			Rate Year
	Rate Year Ending		Commission	As Adjusted
	December 31, 2011	Adj. #	Adjustments	By Commission
Consultants	26,901			26,901
Contractors	111,348			111,348
Donations	-			-
Employee Expenses	10,211			10,211
Hardware	4,036			4,036
Software	8,450			8,450
Other	23,987			23,987
Rents	32,254			32,254
AFUDC - Debt	-			-
Service Co. Equity	(1,287)			(1,287)
Conservation Load Management	(0)			(0)
Construction Reimbursement	(578)			(578)
Co Contributions/Cr to Jobs	61			61
Bill Interface Expense Type	(917)			(917)
Capital Overheads	99			99
Supervision & Admin	124			124
Service Co Operating Costs	702			702
Sales Tax	997			997
FAS 106	102,885	a	1,839	104,724
FAS 112	2,666	b	44	2,710
Health Care	22,082	c	316	22,398
Group Life Insurance	1,380	d	19	1,399
Other Benefits	471			471
Pension	47,842	e	754	48,596
Thrift Plan	6,329	f	68	6,397
Workers Comp	1,731	g	34	1,765
Payroll Taxes	-			-
Materials Outside Vendor	20,295			20,295
Materials From Inventory	5,908			5,908
Materials Stores Handling	1,010			1,010
Total Labor	268,241	h	3,004	271,245
Transportation	19,401	i	703	20,104
Energy Efficiency Program	49,618			49,618
Injuries & Damages	10,312			10,312
Other Initiatives	19,828			19,828
Productivity Adjustment	(5,912)			(5,912)
Austerity	(5,000)	j	(2,620)	(7,620)
Rate Case Expense	2,119			2,119
Regulatory Assessment Fees	95,106			95,106
Renewable Portfolio Standard	36,619			36,619
Site Investigation & Remediation Expense	29,750			29,750
Storm Fund	-			-
Synergy Savings	(34,975)	k	3,926	(31,049)
System Benefits Charge	45,058			45,058
Uncollectible Accounts	36,144	l	99	36,243
Miscellaneous	(47,645)	m	7,910	(39,735)
Total Other Operating Expenses	\$ 947,652		16,096	\$ 963,748

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Federal Income Taxes - Electric
For the Rate Year Ended December 31, 2011
(\$000's)

Commission Adjusted Rate Case						
Electric	FEDERAL TAXABLE INCOME	DEFERRABLE BASIS	BOOK TAXABLE INCOME	@ THE STATUTORY RATE	DFIT REVERSALS	NET FIT
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	\$ 370,827		\$ 370,827	\$ 129,789		\$ 129,789
ADDITIONS						
MERGER RATE PLAN STRANDED COSTS-AMORTIZATION	546,256		546,256	191,190	(191,190)	0
PROVISION FOR DEPRECIATION	160,621		160,621	56,217		56,217
REAL ESTATE TAXES PER BOOKS	137,860		137,860	48,251		48,251
BUSINESS MEALS 50% DISALLOWANCE	306		306	107		107
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	0		0	0		0
INTEREST	(81,819)		(81,819)	(28,637)		(28,637)
V-M BOOK GAIN AMORTIZATION	0		0	0	375	375
OSWEGO 6 TRANS SERVICE CONTRACT EXIT AGREEMENT	0		0	0		0
NEW YORK STATE INCOME TAXES - CURRENT PROVISION	(20,541)		(20,541)	(7,189)		(7,189)
OTHER STATE INCOME TAXES	(6)		(6)	(2)		(2)
COST OF REMOVAL	(35,586)	28,469	(7,117)	(2,491)	(8,609)	(11,100)
TAX DEPRECIATION	(151,167)	2,097	(149,070)	(52,175)		(52,175)
REAL ESTATE TAXES FOR TAX	(137,860)		(137,860)	(48,251)		(48,251)
AMORTIZATION PASNY CONTRACT	0		0	0		0
CLASS B CONTRACTS AMORTIZATION	0		0	0	0	0
CREDITS						
Adjustment for Tax Credits						(98)
TOTAL FIT EXPENSE	\$ 788,891	\$ 30,566	\$ 819,457	\$ 286,810	\$ (199,424)	\$ 87,288
calculated effective Federal tax rate						30.2%

State Income Taxes - Electric
For the Rate Year Ended December 31, 2011
(\$000's)

Commission Adjusted Rate Case						
	STATE TAXABLE INCOME	DEFERRABLE BASIS	BOOK TAXABLE INCOME	@ BLENDED * STATUTORY RATE	DSIT REVERSALS	NET SIT
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	\$ 370,827		\$ 370,827	\$ 26,329		\$ 26,329
ADDITIONS						
REAL ESTATE TAXES PER BOOKS	137,860		137,860	9,788		9,788
BUSINESS MEALS 50% DISALLOWANCE	306		306	22		22
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	0		0	0		0
INTEREST	(81,819)		(81,819)	(5,809)		(5,809)
V-M BOOK GAIN AMORTIZATION	0		0	0		0
OSWEGO 6 TRANS SERVICE CONTRACT EXIT AGREEMENT	0		0	0		0
REAL ESTATE TAXES FOR TAX	(137,860)		(137,860)	(9,788)		(9,788)
TOTAL SIT EXPENSE	\$ 289,314	\$ -	\$ 289,314	\$ 20,541	\$ -	\$ 20,541
7.1%						
calculated effective NYS tax rate						7.1%
calculated effective Combined Fed & NYS tax rate						37.3%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRIDPSC Case No. 10-E-0500Rate BaseFor the Rate Year Ending December 31, 2011(\$000's)

	ALJ RD Rate Year Ending December 31, 2011	Adj.	Commission Adjustments	Rate Year as Adjusted per Commission	Reshaping Adjustment	Rate Year Ending December 31, 2011
Net Utility Plant	\$ 4,688,478			\$ 4,688,478	\$ -	\$ 4,688,478
Regulatory Assets / Liabilities	467,666			467,666	4,049	471,715
Accumulated Deferred Income Taxes - Federal	(944,410)			(944,410)	(1,891)	(946,301)
Accumulated Deferred Income Taxes - State	(161,386)			(161,386)	-	(161,386)
Total Accumulated Deferred Income Taxes	(1,105,796)			(1,105,796)	(1,891)	(1,107,687)
Working Capital						
Materials and supplies	27,232			27,232	-	27,232
Prepayments	(67,999)			(67,999)	-	(67,999)
O&M Cash Allowance (1/8 O&M exp)	87,048		2,000	89,048	-	89,048
Supply Cash Allowance	33,582			33,582	-	33,582
Change in Supply Cash Allowance	2,635			2,635	-	2,635
subtotal Working Capital	82,498		2,000	84,498	0	84,498
subtotal avg. before EBCAP adj.	4,132,845		2,000	4,134,845	2,158	4,137,003
Excess Earnings Base adjustment	(98,727)			(98,727)	-	(98,727)
Total Electric Rate Base	\$ 4,034,118		\$ 2,000	\$ 4,036,118	\$ 2,158	\$ 4,038,276

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 10-E-0500

Capital Structure

For the Rate Year Ending December 31, 2011
(\$000's)

Capital Structure, ALJ Recommended Decision
Rate Year Ending December 31, 2011

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,400,065	46.68%	4.08%	1.90%	1.90%
Notes Payable	103,814	2.02%	0.41%	0.01%	0.01%
Gas Supplier Refunds	-	0.00%	0.00%	0.00%	0.00%
Customer Deposits	36,794	0.72%	2.45%	0.02%	0.02%
Preferred Stock	29,286	0.57%	3.62%	0.02%	0.03%
Common Equity	2,571,269	50.01%	9.30%	4.65%	7.70%
Total	\$ 5,141,228	100.00%		6.60%	9.67%

Capital Structure, Commission Order
Rate Year Ending December 31, 2011

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,503,565	48.70%	4.11%	2.00%	2.00%
Notes Payable	103,814	2.02%	0.41%	0.01%	0.01%
Gas Supplier Refunds	0	0.00%	0.00%	0.00%	0.00%
Customer Deposits	36,794	0.72%	2.45%	0.02%	0.02%
Preferred Stock	29,286	0.57%	3.62%	0.02%	0.03%
Common Equity	2,467,769	48.00%	9.30%	4.46%	7.39%
Total	\$ 5,141,228	100.00%		6.51%	9.45%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 10-E-0050
Commission Order
For the Rate Year Ending December 31, 2011
(\$000's)

	<u>Amount</u>
<u>Adj. 1 Operating Revenues</u> To reflect the cumulative revenue requirement impact of all Commission adjustments before reshaping CTC stranded cost and net regulatory asset amortizations	<u>8,133</u>
<u>Adj. 2 Revenue Taxes</u> To reflect the change in revenues tax associated with the ALJs' Operating Revenue adjustment	<u>141</u>
<u>Adj. 3 Operating and Maintenance Expenses</u>	
<u>a FAS 106</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>1,839</u>
<u>b FAS 112</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>44</u>
<u>c Health Care</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>316</u>
<u>d Group Life Insurance</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>19</u>
<u>e Pensions</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>754</u>
<u>f Thrift Plan</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>68</u>
<u>g Workers Compensation</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>34</u>
<u>h Labor</u> To reverse the ALJs' decision to update the labor capitalization rate	<u>3,004</u>
<u>i Transportation Expense</u> To update fuel forecast for latest known information	<u>703</u>
<u>j Austerity</u> To reflect Staff's recommended level of austerity savings	<u>(2,620)</u>
<u>k Synergy Savings</u> To reverse ALJs' decision on Narragansett synergy savings	<u>3,926</u>
<u>l Uncollectible Expense</u> To reflect the change in uncollectible expenses associated with the Commission's Operating Revenue adjustment	<u>99</u>
<u>m Miscellaneous</u>	
(1) Adjustment for major storm expenses	4,873
(2) To reverse ALJs' decision on union variable pay	(5,047)
(3) To reverse ALJs' decision to reflect the portion of the savings associated with EDO Transformation program that are inherent in the KeySpan synergy savings amount.	7,923
(4) To update the inflation adjustment	<u>161</u>
Total Operating & Maintenance Expense Adjustments	<u><u>7,910</u></u> <u><u>16,096</u></u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 10-E-0050
Commission Order
For the Rate Year Ending December 31, 2011
(\$000's)

		<u>Amount</u>
<u>Adj. 4</u>	<u>Taxes Other Than Revenue & Income Taxes</u>	
<u>a</u>	<u>Payroll Taxes</u>	
(1)	Flow through adjustment related to labor capitalization adjustment	221
(2)	Flow through adjustment related to union variable pay	<u>(188)</u>
		33
	<u>Total Taxes Other Than Revenue & Income Taxes</u>	<u><u>33</u></u>
<u>Adj. 5</u>	<u>Rate Base</u>	
<u>a</u>	<u>Working Capital</u>	
	Flow through adjustment related to O&M expense adjustments	<u>2,000</u>
	<u>Total Rate Base Adjustments</u>	<u><u>2,000</u></u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 10-E-0500

Statement of Operating Income

For the Rate Year Ending December 31, 2011

(\$000's)

	ALJ RD Rate Year Ending December 31, 2011	Commission Adjustments	Per Commission Before Reshaping Rate Year Ending December 31, 2011	Commission Reshaping Adjustment	Per Commission With Reshaping Rate Year Ending December 31, 2011
Operating Revenues	\$ 3,207,204	(1) \$ 1,548	\$ 3,208,752	\$ (1,548)	\$ 3,207,204
Deductions					
Purchased Power Costs	982,533	-	982,533		982,533
Revenue Taxes	33,659	27	33,686	(27)	33,659
Total Deductions	1,016,192	27	1,016,219	(27)	1,016,192
Gross Margin	2,191,012	1,521	2,192,533	(1,521)	2,191,012
Total Operation & Maintenance Expenses	947,652	(3) 16,016	963,668	(19)	963,649
Amortization of Regulatory Deferrals	546,256	-	546,256	(1,521)	544,735
Depreciation, Amort. & Loss on Disposition	160,886	-	160,886		160,886
Taxes Other Than Revenue & Income Taxes	157,254	(4) 33	157,287		157,287
Total Operating Revenue Deductions	1,812,048	16,049	1,828,097	(1,540)	1,826,557
Operating Income Before Income Taxes	378,964	(14,528)	364,436	19	364,455
Income Taxes					
Federal Income Taxes	91,222	(5,780)	85,442	6	85,448
State Income Taxes	21,400	(1,310)	20,090	1	20,092
Total Income Taxes	112,622	(7,090)	105,532	8	105,540
Operating Income After Income Taxes	266,342	\$ (7,438)	\$ 258,904	\$ 11	\$ 258,915
Rate Base	\$ 4,034,118	(5) \$ 2,000	\$ 4,036,118	\$ 180	\$ 4,036,298
Rate of Return	6.60%		6.41%		6.41%

Rate Increase(Decrease) Before Reshaping	Commission Adjustments	Per Commission Order
111,216	1,548	112,764
546,256	10,849	557,105
-	(12,370)	(12,370)
Total Amortization (After Reshaping)	(1,521)	544,735

CTC Amortization
Deferral Amortization

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 10-E-0500

Other Operating Expenses

For the Rate Year Ending December 31, 2011

(\$000's)

	ALJ RD		Commission	Rate Year
	Rate Year Ending		Adjustments	As Adjusted
	December 31, 2011	Adj. #		By Commission
Consultants	26,901			26,901
Contractors	111,348			111,348
Donations	-			-
Employee Expenses	10,211			10,211
Hardware	4,036			4,036
Software	8,450			8,450
Other	23,987			23,987
Rents	32,254			32,254
AFUDC - Debt	-			-
Service Co. Equity	(1,287)			(1,287)
Conservation Load Management	(0)			(0)
Construction Reimbursement	(578)			(578)
Co Contributions/Cr to Jobs	61			61
Bill Interface Expense Type	(917)			(917)
Capital Overheads	99			99
Supervision & Admin	124			124
Service Co Operating Costs	702			702
Sales Tax	997			997
FAS 106	102,885	a	1,839	104,724
FAS 112	2,666	b	44	2,710
Health Care	22,082	c	316	22,398
Group Life Insurance	1,380	d	19	1,399
Other Benefits	471			471
Pension	47,842	e	754	48,596
Thrift Plan	6,329	f	68	6,397
Workers Comp	1,731	g	34	1,765
Payroll Taxes	-			-
Materials Outside Vendor	20,295			20,295
Materials From Inventory	5,908			5,908
Materials Stores Handling	1,010			1,010
Total Labor	268,241	h	3,004	271,245
Transportation	19,401	i	703	20,104
Energy Efficiency Program	49,618			49,618
Injuries & Damages	10,312			10,312
Other Initiatives	19,828			19,828
Productivity Adjustment	(5,912)			(5,912)
Austerity	(5,000)	j	(2,620)	(7,620)
Rate Case Expense	2,119			2,119
Regulatory Assessment Fees	95,106			95,106
Renewable Portfolio Standard	36,619			36,619
Site Investigation & Remediation Expense	29,750			29,750
Storm Fund	-			-
Synergy Savings	(34,975)	k	3,926	(31,049)
System Benefits Charge	45,058			45,058
Uncollectible Accounts	36,144	l	19	36,163
Miscellaneous	(47,645)	m	7,910	(39,735)
Total Other Operating Expenses	\$ 947,652		16,016	\$ 963,668

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Federal Income Taxes - Electric
For the Rate Year Ended December 31, 2011
(\$000's)

Commission Adjusted Rate Case						
Electric	FEDERAL TAXABLE INCOME	DEFERRABLE BASIS	BOOK TAXABLE INCOME	@ THE STATUTORY RATE	DFIT REVERSALS	NET FIT
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	\$ 364,436		\$ 364,436	\$ 127,553		\$ 127,553
ADDITIONS						
MERGER RATE PLAN STRANDED COSTS-AMORTIZATION	546,256		546,256	191,190	(191,190)	0
PROVISION FOR DEPRECIATION	160,621		160,621	56,217		56,217
REAL ESTATE TAXES PER BOOKS	137,860		137,860	48,251		48,251
BUSINESS MEALS 50% DISALLOWANCE	306		306	107		107
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	0		0	0		0
INTEREST	(81,779)		(81,779)	(28,623)		(28,623)
V-M BOOK GAIN AMORTIZATION	0		0	0	375	375
OSWEGO 6 TRANS SERVICE CONTRACT EXIT AGREEMENT	0		0	0		0
NEW YORK STATE INCOME TAXES - CURRENT PROVISION	(20,090)		(20,090)	(7,032)		(7,032)
OTHER STATE INCOME TAXES	(6)		(6)	(2)		(2)
COST OF REMOVAL	(35,586)	28,469	(7,117)	(2,491)	(8,609)	(11,100)
TAX DEPRECIATION	(151,167)	2,097	(149,070)	(52,175)		(52,175)
REAL ESTATE TAXES FOR TAX	(137,860)		(137,860)	(48,251)		(48,251)
AMORTIZATION PASNY CONTRACT	0		0	0		0
CLASS B CONTRACTS AMORTIZATION	0		0	0	0	0
CREDITS						
Adjustment for Tax Credits						(98)
TOTAL FIT EXPENSE	\$ 782,991	\$ 30,566	\$ 813,557	\$ 284,745	\$ (199,424)	\$ 85,223
calculated effective Federal tax rate						30.2%

State Income Taxes - Electric
For the Rate Year Ended December 31, 2011
(\$000's)

Commission Adjusted Rate Case						
	STATE TAXABLE INCOME	DEFERRABLE BASIS	BOOK TAXABLE INCOME	@ BLENDED * STATUTORY RATE	DSIT REVERSALS	NET SIT
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	\$ 364,436		\$ 364,436	\$ 25,875		\$ 25,875
ADDITIONS						
REAL ESTATE TAXES PER BOOKS	137,860		137,860	9,788		9,788
BUSINESS MEALS 50% DISALLOWANCE	306		306	22		22
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	0		0	0		0
INTEREST	(81,779)		(81,779)	(5,806)		(5,806)
V-M BOOK GAIN AMORTIZATION	0		0	0		0
OSWEGO 6 TRANS SERVICE CONTRACT EXIT AGREEMENT	0		0	0		0
REAL ESTATE TAXES FOR TAX	(137,860)		(137,860)	(9,788)		(9,788)
TOTAL SIT EXPENSE	\$ 282,963	\$ -	\$ 282,963	\$ 20,090	\$ -	\$ 20,090
7.1%						
calculated effective NYS tax rate						7.1%
calculated effective Combined Fed & NYS tax rate						37.3%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRIDPSC Case No. 10-E-0500Rate BaseFor the Rate Year Ending December 31, 2011(\$000's)

	ALJ RD Rate Year Ending December 31, 2011	Adj.	Commission Adjustments	Rate Year as Adjusted per Commission	Reshaping Adjustment	Rate Year Ending December 31, 2011
Net Utility Plant	\$ 4,688,478			\$ 4,688,478	\$ -	\$ 4,688,478
Regulatory Assets / Liabilities	467,666			467,666	752	468,417
Accumulated Deferred Income Taxes - Federal	(944,410)			(944,410)	(572)	(944,982)
Accumulated Deferred Income Taxes - State	(161,386)			(161,386)	-	(161,386)
Total Accumulated Deferred Income Taxes	(1,105,796)			(1,105,796)	(572)	(1,106,368)
Working Capital						
Materials and supplies	27,232			27,232	-	27,232
Prepayments	(67,999)			(67,999)	-	(67,999)
O&M Cash Allowance (1/8 O&M exp)	87,048		2,000	89,048	-	89,048
Supply Cash Allowance	33,582			33,582	-	33,582
Change in Supply Cash Allowance	2,635			2,635	-	2,635
subtotal Working Capital	82,498		2,000	84,498	0	84,498
subtotal avg. before EBCAP adj.	4,132,845		2,000	4,134,845	180	4,135,025
Excess Earnings Base adjustment	(98,727)			(98,727)	-	(98,727)
Total Electric Rate Base	\$ 4,034,118		\$ 2,000	\$ 4,036,118	\$ 180	\$ 4,036,298

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 10-E-0500

Capital Structure

For the Rate Year Ending December 31, 2011
(\$000's)

Capital Structure, ALJ Recommended Decision
Rate Year Ending December 31, 2011

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,400,065	46.68%	4.08%	1.90%	1.90%
Notes Payable	103,814	2.02%	0.41%	0.01%	0.01%
Gas Supplier Refunds	-	0.00%	0.00%	0.00%	0.00%
Customer Deposits	36,794	0.72%	2.45%	0.02%	0.02%
Preferred Stock	29,286	0.57%	3.62%	0.02%	0.03%
Common Equity	2,571,269	50.01%	9.30%	4.65%	7.70%
Total	\$ 5,141,228	100.00%		6.60%	9.67%

Capital Structure, Commission Order
Rate Year Ending December 31, 2011

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,503,565	48.70%	4.11%	2.00%	2.00%
Notes Payable	103,814	2.02%	0.41%	0.01%	0.01%
Gas Supplier Refunds	0	0.00%	0.00%	0.00%	0.00%
Customer Deposits	36,794	0.72%	2.45%	0.02%	0.02%
Preferred Stock	29,286	0.57%	3.62%	0.02%	0.03%
Common Equity	2,467,769	48.00%	9.10%	4.37%	7.23%
Total	\$ 5,141,228	100.00%		6.41%	9.29%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 10-E-0050
Commission Order
For the Rate Year Ending December 31, 2011
(\$000's)

	<u>Amount</u>
<u>Adj. 1 Operating Revenues</u> To reflect the cumulative revenue requirement impact of all Commission adjustments before reshaping CTC stranded cost and net regulatory asset amortizations	<u>1,548</u>
<u>Adj. 2 Revenue Taxes</u> To reflect the change in revenues tax associated with the ALJs' Operating Revenue adjustment	<u>27</u>
<u>Adj. 3 Operating and Maintenance Expenses</u>	
<u>a FAS 106</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>1,839</u>
<u>b FAS 112</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>44</u>
<u>c Health Care</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>316</u>
<u>d Group Life Insurance</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>19</u>
<u>e Pensions</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>754</u>
<u>f Thrift Plan</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>68</u>
<u>g Workers Compensation</u> To reverse the ALJs' decision to update the fringe benefit capitalization rate	<u>34</u>
<u>h Labor</u> To reverse the ALJs' decision to update the labor capitalization rate	<u>3,004</u>
<u>i Transportation Expense</u> To update fuel forecast for latest known information	<u>703</u>
<u>j Austerity</u> To reflect Staff's recommended level of austerity savings	<u>(2,620)</u>
<u>k Synergy Savings</u> To reverse ALJs' decision on Narragansett synergy savings	<u>3,926</u>
<u>l Uncollectible Expense</u> To reflect the change in uncollectible expenses associated with the Commission's Operating Revenue adjustment	<u>19</u>
<u>m Miscellaneous</u>	
(1) Adjustment for major storm expenses	4,873
(2) To reverse ALJs' decision on union variable pay	(5,047)
(3) To reverse ALJs' decision to reflect the portion of the savings associated with EDO Transformation program that are inherent in the KeySpan synergy savings amount.	7,923
(4) To update the inflation adjustment	<u>161</u>
Total Operating & Maintenance Expense Adjustments	<u><u>7,910</u></u> <u><u>16,016</u></u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 10-E-0050
Commission Order
For the Rate Year Ending December 31, 2011
(\$000's)

		<u>Amount</u>
<u>Adj. 4</u>	<u>Taxes Other Than Revenue & Income Taxes</u>	
<u>a</u>	<u>Payroll Taxes</u>	
(1)	Flow through adjustment related to labor capitalization adjustment	221
(2)	Flow through adjustment related to union variable pay	<u>(188)</u>
		33
	<u>Total Taxes Other Than Revenue & Income Taxes</u>	<u><u>33</u></u>
<u>Adj. 5</u>	<u>Rate Base</u>	
<u>a</u>	<u>Working Capital</u>	
	Flow through adjustment related to O&M expense adjustments	<u>2,000</u>
	<u>Total Rate Base Adjustments</u>	<u><u>2,000</u></u>

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

CASE 12-E-0201 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service.

CASE 12-G-0202 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Gas Service.

ORDER APPROVING ELECTRIC AND GAS
RATE PLANS IN ACCORD WITH JOINT PROPOSAL

(Issued and Effective March 15, 2013)

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CASES 12-E-0201 and 12-G-0202

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STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

At a session of the Public Service
Commission held in the City of
Albany on March 14, 2013

COMMISSIONERS PRESENT:

Garry A. Brown, Chairman
Patricia L. Acampora
Maureen F. Harris
James L. Larocca
Gregg C. Sayre

CASE 12-E-0201 - Proceeding on Motion of the Commission as to
the Rates, Charges, Rules and Regulations of
Niagara Mohawk Power Corporation d/b/a National
Grid for Electric Service.

CASE 12-G-0202 - Proceeding on Motion of the Commission as to
the Rates, Charges, Rules and Regulations of
Niagara Mohawk Power Corporation d/b/a National
Grid for Gas Service.

ORDER APPROVING ELECTRIC AND GAS
RATE PLANS IN ACCORD WITH JOINT PROPOSAL

(Issued and Effective March 15, 2013)

BY THE COMMISSION:

INTRODUCTION

In this order, the Commission approves electric and gas three-year rate plans for Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk or the Company). Pursuant to the electric rate plan, the net impact of electric revenue requirement increases, an expiring surcharge, and the use of customer credits is that estimated electric delivery service revenues will be reduced by 8.7 percent in Rate Year One and increased by 2.8 percent in Rate Years Two and Three. Pursuant to the gas rate plan, the net impact of gas revenue requirement revisions and the use of customer credits is that estimated gas

CASES 12-E-0201 and 12-G-0202

delivery service revenues will be reduced by 6.7 percent in Rate Year One and increased by 4.9 percent in Rate Years Two and Three. The rate plans include, among other things, revenue allocation and rate design changes consistent with cost of service principles, certain reconciliations and deferrals, capital investment target levels, quality assurance and safety metrics for performance incentives, economic development programs, low income discounts, outreach and customer education programs, new bill comparison tools for residential ESCO customers, a gas expansion and conversion program, recovery for reliability support services provided by generators, continued actions to improve accounting systems for allocation of shared service costs, implementation of the most recent management audit, and provision for the return to ratepayers of any stayout premium if the Company files for new rates to take effect prior to the end of Rate Year Three. The rate plans are in accord with the terms of a Joint Proposal made by the Company and other parties. No party opposed the terms of the Joint Proposal.

BACKGROUND AND HISTORY OF THE PROCEEDING

Niagara Mohawk's last major electric rate order was issued January 24, 2011.¹ In that order, the Commission increased the Company's recurring revenue requirement by approximately \$79 million, effective February 1, 2011. The Commission also made provisions for the removal of the Competition Transition Charge (CTC) from electric rates as of January 1, 2012. On December 16, 2011, the Commission issued an order implementing the removal of CTCs from electric rates, resulting in delivery rate decreases including a 10.6 percent

¹ Case 10-E-0050, Niagara Mohawk Power Corporation - Rates, Order Establishing Rates for Electric Service (issued January 24, 2011).

CASES 12-E-0201 and 12-G-0202

decrease for residential customers and 39-44 percent decreases for large industrial customers.² An additional customer surcharge of approximately \$190 million per year, which resulted from deferral balances that accumulated over the course of the Company's previous rate plan, is scheduled to expire March 31, 2013.

The Company's last major gas rate order was issued May 15, 2009.³ The order adopted the terms of a Joint Proposal and provided for a staged increase and rates that would remain in effect for a minimum of two years.

On April 27, 2012, the Company filed electric and gas tariff revisions for the twelve months ending March 31, 2014 ("the Rate Year"). The Company also provided cost forecasts related to the two years following the Rate Year.⁴ On May 23, the Administrative Law Judges convened a procedural conference, as well as a technical conference at which the Company presented a summary of its filings and responded to clarifying questions

² The disparity in the decreases among customer classes reflects the fact that large industrial customers had been paying a relatively higher percentage of the CTC.

³ Case 08-G-0609, Niagara Mohawk Power Corporation - Rates, Order Adopting the Terms of a Joint Proposal and Implementing a State Assessment Surcharge (issued May 15, 2009).

⁴ The "data year" information was intended to support a potential three-year rate agreement.

CASES 12-E-0201 and 12-G-0202

from parties and from the ALJs.⁵ A procedural ruling on June 6, 2012 established a schedule as well as a Protective Order to expedite discovery.⁶ Updates and corrections were filed by the Company on July 16, 2012, and Staff, UIU, MI, and PULP filed response testimony on August 31, 2012. ESD filed a Statement in lieu of Testimony. The parties filed rebuttal testimony on September 25, 2012.

In a procedural conference on October 18, 2012, the parties announced a comprehensive three-year agreement for electric and gas rates. Pursuant to a schedule adopted in that conference, the parties filed a Term Sheet detailing the agreement on October 31, 2012, and a Joint Proposal on December 7, 2012. The Joint Proposal was signed by Niagara Mohawk, Staff, MI, UIU, USDOD, RESA and NYPA.

Following the filing of the Joint Proposal, public statement hearings were held on January 8 in Schenectady,

⁵ Parties that participated in both the electric and gas proceedings, in addition to the Company and Department Staff, are NYS Department of State Utility Intervention Unit (UIU); NYS Department of Economic Development/Empire State Development Corporation (ESD); NYS Office of General Services (OGS); New York Power Authority (NYPA); United States Army and Department of Defense (USDOD); Constellation Energy Resources, Inc.; Constellation New Energy; Multiple Intervenors (MI); Energetix, Inc.; International Brotherhood of Electric Workers Local 97 (IBEW); National Energy Marketers Association (NEMA) (also appearing as New York State Energy Marketers Coalition (NYSEMC)); New York State Electric & Gas (NYSEG); NYSEG Solutions, Inc.; NRG Energy, Inc.; Public Utilities Law Project (PULP); Retail Energy Supply Association (RESA); and Strategic Communications, LLC. Hess Corporation and the New York Public Power Association (NYPPA) were parties only to the electric proceeding, and Infinite Energy, Inc. was party only to the gas proceeding.

⁶ Over the course of the proceeding, the Company filed 14 motions for protection of information from public disclosure and two motions were filed by the Retail Energy Supply Association. Five of the motions for protection were denied, and one was withdrawn.

CASES 12-E-0201 and 12-G-0202

January 10 in Syracuse, and January 24 in Western New York. A total of 38 speakers made oral comments at the public statement hearings. As of February 22, 2013, 66 written comments were received from the public and 11 comments were received on the telephonic Opinion Line.

On December 12, 2012, the administrative law judges submitted a list of questions to the parties. The parties filed Statements on the Joint Proposal on December 21, 2012. No party opposed the Joint Proposal. An evidentiary hearing was conducted January 7, 2013 before the administrative law judges.

NOTICE OF PROPOSED RULE MAKING

Notices of Proposed Rulemaking concerning the electric and gas rate requests made by Niagara Mohawk under consideration here were published in the State Register on October 17, 2012 [SAPA 12-E-0201SP1 & 12-G-0202SP1]. The minimum time period for the receipt of comments pursuant to the State Administrative Procedure Act (SAPA) regarding these notices expired on December 3, 2012.

INITIAL POSITIONS OF THE PARTIES

Electric

1. Niagara Mohawk

The Company's initial filing illustrated that its actual earned returns over each of the years 2007-2011 were substantially lower than allowed returns.⁷ After corrections and updates, and consideration of Staff's testimony, the total revenue requirement increase sought by the Company was \$119 million. The increase would be offset by the expiration of the

⁷ According to the Company, the largest reason for the difference between actual returns and allowed returns was capital investment exceeding the levels projected in rate plans.

CASES 12-E-0201 and 12-G-0202

\$190 million surcharge reflecting deferral balances from the previous rate plan, which would expire simultaneous to the beginning of the Rate Year. The largest driver of the rate increase request was an increase in return on equity (ROE) from 9.3 percent to 10.22 percent⁸ as well as a change in equity ratio from 48 percent to 51 percent. Increases in rate base (capital expenditures), depreciation, and taxes accounted for most of the balance. Net increase in operating and maintenance expense (O&M) was \$9 million, with a range of increases (e.g. inflation, storm expense, rents, variable pay, and new initiatives) offset by a \$65 million reduction in pension/OPEB expense. The revenue requirement reflected \$112 million in cost reductions from the previous Keyspan merger and from the implementation of National Grid's US Restructuring initiative.

A major issue in the previous electric rate case had been the allocation of costs to Niagara Mohawk from the National Grid service companies that provide service to Niagara Mohawk as well as other National Grid subsidiaries. The Commission found in that proceeding that the process for allocating service company costs lacked the controls and transparency necessary to ensure that costs were properly allocated to Niagara Mohawk. In this proceeding, the Company presented evidence that the recommendations of an audit had been implemented, resulting in a single set of cost allocation methodologies. The Company's revenue requirement request did not include \$80 million in costs to implement the US Foundation accounting system, which the Company states will be borne by shareholders.

⁸ The Company's initial proposal was an ROE of 10.55 percent. In its rebuttal, in consideration of Staff's testimony, the Company's proposed ROE was reduced to 10.22 percent.

CASES 12-E-0201 and 12-G-0202

2. Staff

Staff proposed a total electric revenue increase of \$17.616 million. The majority of Staff's proposed adjustment to the Company's filing was a reduction in return on equity to 8.9 percent and equity ratio to 48 percent. These adjustments had a combined impact of approximately \$80 million. Staff proposed a range of adjustments to operation and maintenance expenses totaling over \$43 million, as well as reductions in property and payroll tax expenses totaling \$9.5 million. Staff also recommended numerous provisions related to accounting, reliability, and customer service.

3. Utility Intervention Unit (UIU)

UIU responded to various proposals of the Company related to low-income affordability measures. UIU also recommended development of means for customers of competitive energy service companies (ESCOs) to compare commodity charges against utility prices; this testimony applies to gas as well as electric customers.

4. Public Utility Law Project (PULP)⁹

PULP responded to Company proposals as they affect low-income customers, advocating a further increase in monthly discounts and reform of credit and collection policies. PULP also argued for changes in customer service performance metrics. Along with UIU, PULP argued for a new process to allow ESCO customers to compare prices.

⁹ Subsequent to pre-filing testimony, and prior to the parties' submission of the Joint Proposal, PULP withdrew from active participation in the case.

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5. Multiple Intervenors (MI)

MI filed testimony with regard to rate design issues. MI argued that the Company's Electric Cost of Service Study was flawed, that certain customer charges should be revised, and that NYPA customer delivery charges should not be based on historic demand.

6. Empire State Development (ESD)

ESD filed a statement in lieu of testimony, generally supporting the Company's proposals to expand economic development programs for both electric and gas customers.

Gas

1. Niagara Mohawk

The Company's initial filing illustrated that its actual earned returns over each of the years 2007-2011 were substantially lower than allowed returns. The Company's total proposed gas revenue increase upon rebuttal was \$23 million. The increase would be offset by a three-year amortization of deferral accounts, reducing the net increase to \$14.603 million during the three-year period. Return on equity was a smaller driver of the proposed gas rate increase than it was for the proposed electric rate increase because return on equity in the most recent gas rate proceeding was determined at 10.2 percent. In this proceeding, the Company's proposed increase in return on rate base is evenly split between increased capital investment and changes in return on equity and capital structure.

2. Staff

Staff proposed a decrease in gas revenues of \$12.6 million, or a \$42 million adjustment to the Company's filing. A reduction in return on equity and equity ratio accounted for \$21 million of Staff's proposed adjustment. Other areas of major disagreement by Staff were depreciation (\$6.6 million), uncollectible expenses (\$5 million), labor expense (\$2.4 million) and property tax expense (\$2.4 million). Staff also

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recommended provisions related to gas safety and low income programs.

3. Utility Intervention Unit (UIU)

UIU responded to various proposals of the Company related to low-income affordability measures. UIU argued that the proposed increase in the low-income credit for gas customers was insufficient and that it should rise to \$12.50 rather than to \$10 (as proposed by the Company) from the current \$7.50.

4. Public Utility Law Project (PULP)

PULP also advocated a larger increase in the monthly credit for low-income gas customers. PULP proposed a further reduction for low-income heating customers, as well as an expansion of program eligibility criteria and reform of the arrears management, credit and collection programs.

5. Multiple Intervenors (MI)

MI objected to two of the expense classifications in the Company's Gas Cost of Service Study, claiming that the effect of the Company's classifications is to shift \$1.8 million in costs away from residential customers and onto commercial and industrial customers.

Public Comment

Most of the comments received on the website and via telephone indicated opposition to any rate increase. Many sought explanation of why delivery charges are higher than commodity charges.

At each of the public statement hearings, persons representing economic development interests spoke in support of the Joint Proposal. The speakers emphasized the need for the Company to have the resources to maintain reliable service, to respond to new opportunities for customer growth, and to maintain long-term rate stability.

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At the Syracuse-area public statement hearings a petition was presented with 929 signatories requesting rate relief for low-income customers and relief from service disconnections and customer debt.¹⁰

Responses to the public comments are included in issue-specific discussions, below.¹¹

THE JOINT PROPOSAL

The terms of the Joint Proposal apply to the three-year period from April 1, 2013 through March 31, 2016. Many provisions of the Joint Proposal would continue indefinitely beyond that period, unless changed by subsequent action of the Commission.

The Joint Proposal would provide for increases in the electric revenue requirement of \$43.395 million, \$51.361 million, and \$28.342 million in Rate Years One through Three, respectively. The gas revenue requirement would decrease by \$3.290 million in Rate Year One and then increase by \$5.854 million and \$6.268 million in Rate Years Two and Three, respectively.

These revenue requirements assume a return on equity of 9.3 percent and an equity ratio of 48 percent. Sharing of

¹⁰ The petition also requested that revenue decoupling should be repealed. The benefits of revenue decoupling have been discussed in previous orders and will not be revisited here.

¹¹ Several comments reflected individual customer issues and were referred to the Office of Consumer Service. Two comments received through our website were of sufficient detail to warrant specific investigation. One alleged that the Company was spending unreasonable amounts by outsourcing the copying of its rate case filings. Staff filed detailed information requests and did not find the issue warranted a proposed adjustment. Another comment related to demand rates paid by customers with solar generation. In response to inquiries from the ALJs, the Company provided an explanation of why such rates should not be changed at this time.

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excess earnings, if any, would begin at the 9.3 percent threshold, with any earnings in the range from 9.3 percent to 10.3 percent divided equally between shareholders and ratepayers. Between 10.3 percent and 11.3 percent, 75 percent of earnings are deferred for ratepayers, and beyond 11.3 percent, the percentage inuring to ratepayers increases to 90 percent.

As described above, there is a current electric revenue surcharge of \$190 million annually that will expire as of the beginning of Rate Year One. In addition, deferred customer credits would be used to reduce electric revenues by \$16.137 million and \$19.578 million in Rate Years One and Two, respectively, resulting in total electric delivery service revenue impacts of (-8.7) percent, 2.8 percent, and 2.8 percent in Rate Years One through Three, respectively. Deferred customer credits would be used to reduce gas revenues by \$21.990 million and \$10.788 million in Rate Years One and Two, respectively, resulting in total gas delivery service revenue impacts of (-6.7) percent, 4.8 percent, and 4.9 percent in Rate Years One through Three, respectively.

Revenue Allocation and Rate Design

Sales forecasts for both electric and gas would be as proposed in the Company's initial filing. Electric revenue allocation of system increases of 3.26 percent, 3.79 percent and 2.06 percent for the three rate years would be performed consistent with the Electric Cost of Service Study and the goal of moving each class closer to a system average contribution while observing the principle of gradualism. The Joint Proposal does not resolve the methodological differences among the parties; rather, it would allocate revenues based on the areas of agreement where the revenue allocation analyses of Staff, the Company and MI all indicate service classifications either above or below the system average.

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The standard customer charge for SC-1 residential electric customers would increase from \$16.21 to \$17.00 per month, with a \$0.40 per month credit available for customers choosing paperless billing. An LED street lighting tariff would be established to encourage the development and installation of LED street lighting technology.

As in the case of electric revenue allocation, gas revenue allocation for the three years would reflect areas of agreement among the three methodologies used by the parties. The minimum monthly delivery charge for residential gas customers would increase from \$17.20 to \$20.35.

Reconciliations and Deferrals

The electric net utility plant and depreciation expense would be subject to a downward only reconciliation, from target levels of \$690 million in Rate Year One through \$783 million in Rate Year Three. The gas net utility plant and depreciation expense would also be subject to a downward-only reconciliation, from target levels of \$165 million in Rate Year One through \$183 million in Rate Year Three.

Site Investigation and Remediation (SIR) expense would be subject to full reconciliation from the annual rate allowance of \$42 million (\$35.7 million for electric and \$6.3 million for gas). The 80/20 sharing mechanism established in Case 10-E-0050 would be eliminated, while new reporting requirements would be adopted consistent with the November 28, 2012 order in Case 11-M-0034.¹²

Several new electric and gas accounts would be subject to reconciliation or deferral. Incentive pay compensation amounts reflected in rates but not paid to employees would be

¹² Case 11-M-0034 Site Investigation and Remediation (SIR) Costs, Order Concerning Costs for Site Investigation and Remediation (issued November 28, 2012).

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deferred for refund to customers. The electric rate allowance for incentive compensation would rise from \$13.737 million in Rate Year One to \$14.522 million in Rate Year Three, while the gas allowance would rise from \$2.508 million in Rate Year One to \$2.650 million in Rate Year Three. Property tax expense differentials would be deferred for refund to, or recovery from, customers with the deferrals shared on an 80/20 basis between customers and the Company respectively. Disposition of property tax refunds would continue to be subject to petition pursuant to PSL § 113(2). Half of the costs of the oil-to-gas conversion program would be deferred for recovery from customers.

Capital Investment Levels

Total capital investment targets would increase from \$517 million in the current year to \$553 million in Rate Year Three. Of that increase, \$27 million would be attributed to gas. The increase in gas infrastructure spending would be driven primarily by an acceleration of the replacement of leak-prone pipe.

Electric Service Reliability and Gas Safety Metrics

The Company's total annual exposure to negative revenue adjustments for electric reliability would increase from \$18 million to \$20 million.¹³ The \$2 million in increased exposure would be due to a new Inspection and Maintenance program metric.

Gas safety performance metrics would establish a total of 150 basis points (\$13.5 million) at risk annually. The metrics would encompass targets for removal of leak-prone pipe, management of the leak backlog, damage prevention, emergency response, and noncompliance with pipeline safety regulations. Most notably, the parties agreed to a new performance metric

¹³ \$20 million is equal to approximately 60 basis points of equity return.

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related to compliance with the Commission's safety code, with a potential exposure to the Company of 100 basis points (\$9 million).

Economic Development Programs

Discount rates under the existing Empire Zone, Excelsior Jobs, and SC-12 contract programs would continue. The electric Economic Development Grant program would be funded at \$11 million per year, and a comparable gas program would be created for the first time, funded at \$1 million per year. Any unspent funds would be deferred for future use in these programs.

Customer and Outreach Programs

The low income monthly bill discount for gas customers would be increased from \$7.50 to \$10.00 in year one, rising to \$11.00 in year three. Customers in the AffordAbility program would receive arrears forgiveness in the amount of \$30 per month for up to 24 months. HEAP customers who have had their service disconnected would receive a one-time reduction in the re-establishment fee of \$46.00.

Funding for outreach and customer education would be increased from \$0.9 million to \$3.0 million annually, to improve communications in four areas: safety, storm readiness, benefits of natural gas, and general customer education.

The Company would also institute a missed-appointment credit, in which an electric or gas customer would be credited \$30 if the Company fails to keep an appointment made at the customer's request.

ESCO Bill Comparisons

The Company would develop a web-based historical bill calculator to enable ESCO customers to compare their actual billings with what they would have been billed had they been

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full-requirements customers of the Company. The Company would convene a collaborative to develop the billing comparison materials, and to discuss further measures. Two initiatives that would be discussed in the collaborative are the provision of bill comparisons on customer bills, and provision of comparisons to customers that contact the Company because they are having difficulty making their payments.

Gas Expansion and Conversion

The Company would convene a collaborative to develop measures to increase the availability of natural gas service. The Company would also implement an oil-to-gas conversion program, at a cost not to exceed \$1 million per year.

Reliability Support Services

Reliability Support Services (RSS) are provided by generators whose availability is needed to avoid transmission congestion. Under the Joint Proposal, up to \$57 million of electric deferral credits would be used to offset RSS costs associated with the Dunkirk generating plant or other RSS agreements. Any RSS costs in addition to \$57 million would be recovered through an RSS surcharge.

Service Companies

The Joint Proposal provides for continuation of the Company's response to the Commission's concerns in Case 10-E-0050 as to whether accounting systems for allocation of shared service costs were inadequate. New allocation and accounting systems have already been adopted. Prospectively, specific budget levels would be aligned with specific tasks detailed in Service Level Agreements. An analysis of the newly adopted allocation system would be performed, using twelve months of actual experience. External cost comparisons would be performed over the three-year period covered by the Joint Proposal. Neither an adjustment to revenues nor temporary rates is

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included in the Joint Proposal with respect to allocation or accounting concerns.

Management Audit

Status of the most recent management audit implementation is provided in the Company's pre-filed testimony and will be updated by the Company in status reports to Department Staff every four months until all recommendations are fully addressed. The Joint Proposal stipulates that savings related to implementation are fully reflected in the proposed revenue requirements.

Filing for New Rates

Although the Joint Proposal would establish rates for a three-year period, it would allow the Company to file for new rates to take effect prior to the end of Rate Year Three. If the Company did file, it would be required to defer for customers the pro-rated value of a "stayout premium" earned up to the date when new rates are effective. The value of the stayout premium would be \$10.1 million for electric and \$2.7 million for gas, annually. Certain exceptions would allow the Company to file for new rates without deferring the stayout premium.

CONSIDERATION OF THE JOINT PROPOSAL

General Consideration

In reviewing a joint proposal, we consider: consistency with law and policy; whether the outcomes are reasonably within the range of likely outcomes of a fully litigated proceeding; the balance of ratepayer, investor, and long-term interests; and whether the joint proposal and accompanying record represent a rational basis for a decision.

In this case, the Joint Proposal is not opposed by any parties. Forty-one questions submitted to the parties by the ALJs were answered in the Statements in Support, as were

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numerous follow-up questions at the evidentiary hearing. Statements in Support were filed by Staff, the Company, UIU, MI, and RESA. The Statements included a unified response by Staff and the Company to the questions of the ALJs. The Statements, taken as a whole, provide more than ample demonstration that the Joint Proposal meets our criteria for approval. Staff's Statement, in particular, provides a thorough item-by-item description of the positions of the parties and the rationale for the agreed-upon provisions of the Joint Proposal.

To a great extent, the revenue increases proposed in the Joint Proposal are directly attributed to increased capital investment in necessary infrastructure. By Rate Year Three, the value of net plant in service would increase from levels in the previous rate plans by \$1.3 billion for electric and by \$217 million for gas. After accounting for changes in the weighted cost of capital, revenue requirements associated with net utility plant would increase from previous levels by \$124 million and \$23 million for electric and gas, respectively, over the three-year period of the rate plan. In the case of electricity, the proposed \$124 million increase associated with net plant is nearly equal to the entire aggregate revenue requirement increase of \$123 million over the three year period. In the case of gas, the proposed \$23 million increase associated with net plant substantially exceeds the three-year increase in revenue requirements of \$8.8 million. This reflects new capital investment as well as capital expenditures made since the last gas rate order nearly four years ago. Numerous speakers at the public statement hearings, speaking in support of the Joint Proposal, emphasized the importance to economic development of continued investment in infrastructure.

The impact of the Joint Proposal on customer bills, both electric and gas, would be an immediate decline, followed by modest increases that will support greater investment by the

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Company in reliability, safety, and customer service. The outcome of the Joint Proposal, taken as a whole, is within the range of potential litigated results, balances all respective interests, is consistent with law and policy, and is well-supported by the record.

Except as specifically described in this order, the terms of the Joint Proposal will be adopted. A number of issues warrant further discussion, as detailed below.

Cost of Capital

The revenue requirements contained in the Joint Proposal are based on a 48 percent equity ratio and a 9.3 percent return on equity (ROE). The use of a 48 percent equity ratio, which was proposed by Staff, is consistent with the capital structures we currently have in place for all of the other major electric utilities in New York. This level balances the need for a sufficient equity cushion to provide financial strength to the utility while attempting to minimize rate impacts on customers.

The ROE and the overall cost of capital equitably reflect the current economic conditions as well as the additional business and financial costs inherent in the acceptance of a three year rate plan. The 9.3 percent ROE is consistent with investor expectations while being slightly below other recently authorized rate plans.¹⁴ Staff's initial testimony was based upon a one year rate plan with an ROE recommendation of 8.9 percent based upon the Commission's well-established cost of equity methodology. The agreed-upon ROE figure of 9.3 percent is accompanied by an earnings sharing mechanism (ESM) that has no deadband, i.e. if the Company's

¹⁴ See, for example, Case 11-E-0408, Orange and Rockland Utilities, Inc. - Electric Rates, Order Adopting Terms of Joint Proposal, with Modification, and Establishing Electric Rate Plan (issued June 15, 2012).

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earnings exceed the allowed return of 9.3 percent, 50/50 sharing with customers begins immediately. This is a rather unique provision, and provides the possibility of a larger benefit to customers should earnings exceed the allowed level.

The ESM consists of three tiers. As was mentioned, the first 100 basis points of earnings above the 9.3 percent allowed ROE are shared 50/50 between customers and shareholders. For earnings above 10.3 percent and up to 11.3 percent, customers' share grows to 75 percent. For earnings in excess of 11.3 percent, customers will receive 90 percent of the benefit. This approach provides an incentive for the Company to cut costs, while protecting customers from the possibility that forecasts could vary substantially from actual performance over time. The ESM continues beyond the end of the rate plan, thus providing continued protection for customers should the Company not file for new rates.

The customer-friendly earnings sharing mechanism, as well as the Company's acceptance of terms that increase its risk exposure, further support a finding that the ROE is reasonable.¹⁵ The agreed-upon cost of capital, including an ROE of 9.3 percent, provides the Company with an achievable revenue requirement to attract capital to maintain and grow its business interests while maintaining customer rates at reasonable levels.

Use of Deferred Credits

1. Electric

The Company estimates that available deferral credit balances are \$128.3 million as of the end of the current rate

¹⁵ The precise characterization of the premium included in the 9.3 percent ROE, reflecting the context of a three year rate plan that does not include a hard stayout, is discussed below.

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year.¹⁶ From this estimated total, the Joint Proposal would reserve \$57 million to offset the Reliability Support Services surcharge, and would further apply \$16.137 million to revenues in Rate Year One and \$19.578 million to revenues in Rate Year Two. No credit balance would be applied in Rate Year Three. The net result of this approach would be a reduction in delivery revenues of 8.7 percent in Rate Year One, followed by equal increases in delivery revenue of 2.8 percent in Rate Years Two and Three. Under this approach, rates would reflect costs in Rate Year Three and there would be no built-in revenue shortfall that would indicate a need for an increase in customer bills following Rate Year Three.

The parties offered, for illustrative purposes, an alternative formula that would result in no change in delivery revenues during the three-year period of the rate plan. Under this formula, a surcharge of \$37.9 million would be applied in Rate Year One, and credits would be applied in amounts of \$18.4 million in Rate Year Two and \$54.9 million in Rate Year Three. Under this alternate formula, customers would see no change in delivery rates following Rate Year One. However, rates would not reflect costs in Rate Year Three and there would be a built-in revenue shortfall that would indicate a need for a \$54.9 million increase in customer bills following Rate Year Three.

The parties stress their preference for their proposed formula for use of credits. However, they also indicate they would not oppose any alternative schedule adopted by the Commission, provided that the overall return of credits remains limited to \$36 million. The \$128 million figure for total

¹⁶ On January 15, 2013, the Company provided an update, stating that the forecasts were not substantially changed. Actual balances were slightly higher than forecast, but did not yet include Hurricane Sandy recovery costs.

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deferral credits is an estimate that could change, and after application to Rate Year Two and Rate Year Three, as well as the \$57 million reserve for the RSS surcharge, approximately \$35 million would remain in the forecast balance. To protect against fluctuations, and to preserve options at the conclusion of the three-year rate plan, the parties argue it is reasonable to retain a positive balance of customer credits.

Discussion

We agree with the parties that their agreed-upon approach to refund of credits is the most preferable. It provides for an immediate reduction in customer rates, prevents an indicated increase at the end of the rate plan, and provides for modest and predictable increases in the two intervening years.

2. Gas

The Company estimates that available deferral credit balances are \$40.6 million as of the end of the current rate year. Similar to the agreement for electric rates, the parties agreed that credits of \$21.9 million and \$10.8 million should be applied in Rate Years One and Two, respectively, with the result that delivery revenue increases from Rate Years One to Two, and from Rate Years Two to Three, would be equal at 4.8 percent, following an initial decrease in Rate Year One of 6.7 percent.

An alternative schedule would apply a credit of only \$3.7 million in Rate Year One and credits of \$10.9 million and \$18.1 million in Rate Years Two and Three, respectively. As with the alternate electric approach, this would avoid increases in Rate Years Two and Three, but would vitiate the immediate Rate Year One decrease and would create an indicated large increase at the end of Rate Year Three.

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Discussion

For the same reasons discussed with respect to electricity, we accept the schedule offered by the signatories with respect to gas.

Site Investigation and Remediation (SIR)

On November 28, 2012, an Order Concerning Costs for Site Investigation and Remediation was issued in Case 11-M-0034. That order established requirements that must be met by all utilities, including annual reports, an inventory of best practices, and uniform rate case filing requirements. We also decided that SIR cost sharing would only be pursued where a utility has failed adequately to constrain SIR costs, or as part of an earnings sharing mechanism in a multi-year rate plan. The order was issued several weeks after the parties had submitted the Term Sheet for the Joint Proposal. The parties, prior to the order, had already agreed to an annual report by the Company. Furthermore, the Joint Proposal provides that the Company will comply with all requirements developed pursuant to Case 11-M-0034.

With respect to the SIR expense levels contained in the Joint Proposal, Staff's review found the Company's cost controls and cost estimates to be reasonable. The Company utilizes prequalified contractors, a competitive procurement process, and cost tracking. Although the Company's current remediation schedule estimates SIR costs at \$100 million in Rate Year One, historic annual spending levels have tended to be much lower than the remediation schedule, due to the many contingencies involved in SIR projects. Actual spending in the historic test year was \$19 million. The Company adjusted its forecast to \$42 million for Rate Year One, and estimates that this level will remain constant through Rate Years Two and Three.

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Discussion

The \$42 million annual rate allowance provides a reasonable basis of support for the Company to pursue a rigorous cleanup program. This amount represents the Company's entire request, and is more than twice the amount spent in the historic test year. It is subject to reconciliation, so any unspent funds will be credited to customers.

Our order in Case 10-E-0050 imposed a sharing of costs (80 percent customer/20 percent shareholder) for SIR expenditures above the rate allowance. That sharing mechanism is discontinued under the Joint Proposal. This is consistent with our determination in Case 11-M-0034 because, in this case, Staff's review presented no evidence of a failure to constrain costs. Moreover, as to the potential earnings sharing contemplated under Case 11-M-0034, the Joint Proposal already contains a 50/50 earnings sharing mechanism, triggered immediately at the 9.3 percent return on equity level, without any deadband. The potential concern addressed in Case 11-M-0034, of customers paying significant SIR costs while utility shareholders enjoy excess earnings, is addressed by this mechanism. In the event the Company's SIR costs exceed the rate allowance and the Company's earnings are higher than 9.3 percent, excess earning credits will be deferred for the benefit of ratepayers and we have the option of allocating the ratepayer credits under the sharing mechanism toward the deferred or future SIR costs.¹⁷ Taking these factors into consideration, we find the Joint Proposal to be reasonable.

¹⁷ Current deferral balances for SIR reflect ratepayer credits of approximately \$20 million for electric and \$3 million for gas. Considering the scale and duration of these programs, the current balances reflect a relatively close correlation between rate allowances and expenditures.

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ESCO Bill Comparisons

Testimony filed by UIU, PULP, Staff and the Company suggested various measures to enhance the ability of residential ESCO customers to compare their bills for electricity and gas with the charges they would have incurred had they purchased their supply from the utility. Three items were central to the proposals: development of a bill calculator, provision of comparisons in customers' monthly bills, and provision of comparisons to payment-troubled customers.

The Joint Proposal provides for the development of an online bill calculator. The Joint Proposal further provides for a collaborative process to develop the specific information to be provided to customers, and to discuss other related measures. A budget cap of \$0.298 million is established, and the Company states that this amount is sufficient not only to develop a bill calculator but also to implement other proposed measures.

Upon questioning from the ALJs, Staff and the Company stated that the agreement in the Joint Proposal is limited to an online bill calculator, but that they continue to support additional measures (i.e. providing comparisons in bills and to payment-troubled customers) and intend to develop those measures in the collaborative.

RESA affirmed its support for a bill calculator but pointed out numerous reasons why the development of monthly bill comparisons could be complex and potentially problematic. RESA cautions that the monthly commodity charge reflects a complex process involving hedges, hourly index allocations, ancillary and capacity cost pass-through, and previous-month cost/credit carry-over spreads. RESA further observes that products offered by ESCOs may be materially different from the utility supply product, e.g. may represent a fixed, capped, or hedged rate, versus a variable rate that may be hedged in a different manner. RESA also states that backward-looking information is not

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reliably indicative of future results. RESA argues that use of a 12-month period for comparison would provide a more accurate picture than a monthly comparison. NYSEMC supports RESA's position.

UIU agrees with Staff and the Company that further price comparison measures should be developed in the collaborative. UIU argues that the Commission should order such measures to be undertaken, with the details to be developed in the collaborative. UIU further argues for more extensive measures for outreach to payment-troubled customers, and argues that all low-income customers should be considered payment-troubled for these purposes. UIU also states that the result of the collaborative can be implemented as a compliance filing without need for further approval by the Commission.

Discussion

Availability of price information is essential to the functioning of robust consumer markets. Development of a bill calculator will help to promote better-informed decisions by consumers. Accordingly, we find this agreement in the Joint Proposal to be reasonable.

RESA identifies some of the complexities and potential drawbacks of providing comparative information in monthly bills and to payment-troubled customers. UIU also points out implementation issues, particularly with respect to the manner in which price comparison information can most usefully be made available to low-income customers.

In light of the terms of the Joint Proposal, and the issues identified by RESA, we do not accept UIU's argument for a directive in this order to include comparisons in monthly bills and in outreach to low-income customers. Staff and the Company have made it clear that they support these additional measures and intend to discuss them in the collaborative. We encourage the parties to consider and address these additional

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measures in the report of the collaborative, which may contain proposals related to these measures, or an explanation of why they may not be feasible or useful in the Niagara Mohawk service territory.

On October 19, 2012, we instituted a generic proceeding to consider numerous issues related to the operation of retail energy markets.¹⁸ Among those issues are the questions discussed here related to ESCO bill comparisons. In the order instituting the generic proceeding, we noted that issues surrounding ESCO bill comparisons for National Grid's upstate operations are being addressed in this rate proceeding.¹⁹ We expect that the generic proceeding will be the forum for broader discussion and for any implementation order that may be necessary on the Commission's part, pertaining to issues beyond the online bill calculator.

Because the range of recommended actions and the extent of agreement or disagreement resulting from the collaborative in this proceeding remain uncertain, and because the issues are also relevant in the context of the generic proceeding, any report of the collaborative on the issues of including comparisons in bills, and outreach to payment-troubled customers, should be submitted to us for further consideration. The Company can, however, proceed to implement the online bill calculator without need of further action by the Commission, if

¹⁸ Case 12-M-0476 - Residential and Small Non-residential Retail Energy Markets in New York State, Order Instituting Proceeding and Seeking Comments Regarding the Operation of the Retail Energy Markets in New York State (issued October 19, 2012).

¹⁹ Id. at Appendix, pg. 1, fn.1.

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the collaborative produces a consensus on how this measure is to be developed.²⁰

The collaborative should report its results to the Commission within 90 days of the issuance of this order. If the report contains recommendations that do not represent a consensus of the parties, it should contain arguments both in favor of, and in opposition to, any majority position contained in the report.

Incentive Compensation

In Case 10-E-0362, the Commission established a policy that incentive compensation programs can be included in revenue requirements if one of two tests is met. A utility must establish either that its overall management compensation levels, including incentive compensation, are reasonable relative to similarly situated companies, or that the targets for incentive compensation are designed to return benefits (financial, environmental, reliability or service) to customers.²¹ In Case 10-E-0050, the Commission found that the Company's incentive compensation program was largely focused on financial targets inuring to the benefit of shareholders.

In this proceeding, Staff testified that the incentive compensation package was targeted to customer responsiveness, safety and reliability, and cost competitiveness. Staff's testimony also states that Niagara Mohawk's total average management compensation levels are slightly lower than the median value of the peer group used for analysis. The Joint

²⁰ Unlike the measures on which the JP did not reflect agreement, issues related to the implementation of the Niagara Mohawk bill calculator are likely to be resolved in this proceeding versus the generic proceeding.

²¹ Case 10-E-0362, Orange and Rockland Utilities, Inc. - Rates, Order Establishing Rates for Electric Service (issued June 17, 2011), p. 38, and Order Denying Petitions for Rehearing and/or Clarification (issued November 21, 2011).

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Proposal includes incentive compensation for represented employees as well as most managerial employees, but excludes the highest level of management, and excludes variable pay for other senior levels of management to the extent the incentives are targeted to the Company's financial performance.

Discussion

The Company has responded to our order in Case 10-E-0050 and to the policy on incentive compensation that we established in Case 10-E-0362. The priorities of the incentives in the Company's management compensation package have shifted from performance on behalf of shareholders to performance on behalf of customers. Including the cost of this incentive compensation program in revenues is consistent with our policy of allowing only compensation that is reasonably necessary to enable the utility to provide, safe, reliable, cost-effective service.

In allowing the inclusion of incentive compensation on the terms discussed here, we do not foreclose the possibility that our further investigations into storm preparation and response may warrant a revision of the metrics that are used for calculating incentive rewards.

Service Companies

The Company's treatment of shared service costs was a contentious issue in the previous electric rate case, and was only partially resolved in that proceeding. We found that National Grid's system for providing shared services among its affiliates lacked an accounting system sufficient to assure us that Niagara Mohawk's customers were paying their appropriate portion of the shared service costs. Staff's inquiries in that proceeding uncovered numerous improper allocations and Staff testified that the Company's accounting system did not allow for a full Staff audit in the limited time frame of a rate case. As a result, we ordered that \$50 million of the Company's revenues

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would be recovered on a temporary basis, subject to the results of an independent audit. We further stated that we expected the results of the audit to be available prior to making any further rate determinations.²²

Several audits and associated improvements have occurred since the issue arose in the previous proceeding. The Company initiated an internal audit while the case was pending (the "Liberty audit"). A further audit (the "Overland audit") was conducted pursuant to our order in Case 10-E-0050.²³ The Company also hired contractors to develop a new allocation system and a new accounting system (the "SAP system"), both of which have been adopted and are currently in use, although they were not yet in use during the historic test year. Finally, the Company contracted for an additional audit of the shared service expenses claimed in this proceeding (the "Ernst & Young audit").

Staff's audit and review of the current rate filing was, according to Staff's testimony, much less problematic than the audit and review process in Case 10-E-0050. Staff did not encounter the difficulties in discovery that it experienced in Case 10-E-0050, and Staff's review found no instances of cross-subsidization by Niagara Mohawk of other National Grid affiliates. According to Staff, the concerns over misallocation that had been identified in the previous proceeding appear largely to have been resolved by the Company's subsequent actions.

Staff did identify several remaining concerns. These involve the specificity of budgeting associated with service level agreements, lack of comparison of service company costs to

²² Case 10-E-0050, supra, Order Establishing Rates for Electric Service, p. 5.

²³ Overland Consulting was hired pursuant to an open competitive process conducted in Case 10-M-0451, National Grid Affiliate Cost Allocations, Policies, and Procedures.

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other competitive options, lack of independent review by Niagara Mohawk employees, and lack of accounting for economies of scale attributable to Niagara Mohawk.

Discussion

The Joint Proposal addresses Staff's most substantial concerns. Under its provisions, service level agreements (SLAs) between Niagara Mohawk and the National Grid service companies will contain descriptions of the individual services to be provided and the budgeted cost of providing those services. External cost comparisons will be developed over a three-year period. Monthly review of the service company bills will be performed by a Niagara Mohawk employee.

At our January 17, 2013 session, we considered the Overland audit. The Overland audit contained ten recommendations with respect to accounting systems and controls. Many of the Overland recommendations are similar to those made in the Liberty audit, which the Company had already accepted and begun to implement. Our order requires the Company to submit an implementation plan with respect to all ten recommendations.²⁴

While the Overland audit found no systematic bias within the older allocation system, it found substantial errors in past implementation of the cost allocation systems. These errors resulted in substantial overcharges to Niagara Mohawk's gas operations as well as National Grid's downstate gas operations. With respect to the costs of electric service underlying Case 10-E-0050, the audit found that \$11.2 million in non-recurring test year expenses should have been normalized and removed from the cost of service. The Company disputes many of the Overland findings, and we ordered further proceedings in

²⁴ Case 10-M-0451, Investigation of National Grid Affiliates Cost Allocations, Order Directing Submission of Implementation Plan and Establishing Proceeding (issued January 18, 2013).

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Case 13-M-0026 to consider the disputed issues²⁵. The amounts established as temporary under the prior proceeding, Case 10-E-0050, are available to address the findings in Case 13-M-0026.

Under the Joint Proposal, an analysis of the newly adopted allocation system would be made, for the period covered by Rate Year One, comparing results under the new allocators with results that would have occurred under the previous allocators. Both the allocator study and the external cost comparison review could indicate that some costs underlying the current rate plan are higher than they might otherwise have been. It is also possible that the results could show the opposite, at least with respect to the cost allocators.

The project of revising allocation formulas and accounting systems, and appraising the results of those revisions, is still underway. Staff's review, however, indicates that the Company has responded in earnest to our admonitions in the previous case. Staff's judgment, based on its rate case audit as well as ongoing monitoring, is that the risk of further allocator and cost comparison reviews showing substantial disparities is relatively small, in the context of the overall scope of the Joint Proposal. Moreover, the Joint Proposal provides for sharing of excess earnings if the Company's earnings exceed the agreed-upon return on equity. If irregularities or inadequate documentation are encountered, the calculation of earnings for purposes of earning sharing provides a method of redress; this mitigates any risk that discrepancies between the test year methodology and the new systems might have a negative impact on customers. For these reasons, we accept

²⁵ Case 13-M-0026, National Grid Affiliates' Rates or Earnings Based on Forensic Audit Results, Order Directing Submission of Implementation Plan and Establishing Proceeding (issued January 18, 2013).

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the terms of the Joint Proposal on this subject. No additional temporary rates need to be established in this case. We note, however, that if further review provides unexpected results, action with respect to rates going forward could be warranted, prior to the conclusion of the three-year rate plan.²⁶

Consumer Service and Low-Income Consumer Issues

At the Syracuse public statement hearings, a petition was presented requesting rate relief as well as relief from service disconnections and customer debt. PULP also raised a number of issues before it withdrew from the proceedings.²⁷ We address three issues here.

Discussion

The first issue concerns whether provision should be made to update the Company website to provide specific dollar-amount quantifications of the value of low-income discounts for customers. Without this information, there is a concern that it is difficult for low-income customers to know what amount of discount to expect from the available benefit. We have been informed that the Company recently updated its website to reflect the provision of this specific low-income discount information.

The second issue concerns whether certain down-payment requirements are applied by Niagara Mohawk in a manner that violates provisions of Article Two of the Public Service Law that were enacted as part of the Home Energy Fair Practices Act (HEFPA). At the January 8, 2013 evidentiary hearing, counsel for Niagara Mohawk and a DPS Staff witness clarified and agreed that the concern arose over an incorrect statement of the

²⁶ The Company acknowledged this possibility in its written responses to the ALJs' questions.

²⁷ As noted above, after filing pre-filed testimony, PULP withdrew from active participation but did not withdraw its party status.

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Company's policy, which had later been corrected. The clarification sufficiently resolves the concern.

The third issue concerns the request of the speakers and petitioners at the Syracuse public statement hearings, for general rate relief as well as relief from service disconnections and customer debt. PULP's pre-filed testimony also questioned the effectiveness of the Company's arrears forgiveness program.

Under the existing rate plans, Niagara Mohawk has several programs designed to assist payment-troubled and low income customers. Customers eligible under the Home Energy Assistance Program (HEAP) receive a \$5 monthly electric bill credit (\$15 monthly for electric-heating HEAP recipients) and a \$7.50 monthly natural gas bill credit. In adopting the terms of the Joint Proposal, we are increasing the credit for gas customers to \$10.00 in Rate Year One, to \$10.50 in Rate Year Two and to \$11.00 in Rate Year Three. The policy under which HEAP recipients receive a one-time waiver of the reconnection fee will be continued. In addition, Niagara Mohawk's AffordAbility Program will be continued. This program is designed to assist payment-troubled low income customers by providing monthly arrears forgiveness, referrals to the EmPower-NY weatherization program, and either a 5 percent or 7.5 percent deferral of the monthly budget bill to their arrears for electric customers or combined customers, respectively. This deferral is in anticipation of reduced energy usage due to the installation of new energy efficiency measures and the energy conservation education provided through the EmPower-NY program.

We must balance the public interest in ensuring continuation of utility services with the interest in minimizing subsidies, while providing utilities an opportunity to recover fairly incurred expenses. Ratepayers incur substantial costs due to non-payment of bills by payment-troubled customers, and

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also pay the costs of low income program subsidies designed to reduce bad debt costs and retain distressed customers on the system. These costs are borne by other non-participating ratepayers, many of whom are near to low-income thresholds and may also have difficulty maintaining payments. For these reasons, we find that the assistance levels contained in the Joint Proposal strike an appropriate balance at this time.

PULP questions whether the design of the credits in the AffordAbility program represents optimal effectiveness, compared with similar programs operated by other affiliates of National Grid. The Company points out that AffordAbility has historically been at or near full subscription. Staff actively monitors all of the utilities' low income programs and frequently suggests changes in program design and operation. Keeping payment-troubled customers out of arrears, to the maximum extent possible within the constraints of cost and equity, is a high priority for the Commission. Staff will continue to monitor program performance, taking all stakeholders' views into consideration, to improve and optimize cost-effectiveness of these programs.

Assessment of Plant Closure Risks

The owner of a power plant must give notice of a planned closure at least six months in advance so that affected transmission and distribution (T&D) utilities have some time to study the impact and react.²⁸ In 2011, with Staff input, the Company proceeded with an effort to look proactively at the generators attached to the Niagara Mohawk transmission system

²⁸ For plants greater than 80 megawatts in capacity, the notice requirement is 180 days. For plants having a lower capacity, the notice requirement is 90 days. Case 05-E-0889, Policies and Procedures Regarding Generating Unit Retirements, Order Adopting Notice Requirements for Generation Unit Retirements (issued December 20, 2005).

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and to identify those which would create any adverse impacts if they were to close. Before that effort could be completed, the owners of the Dunkirk plant announced that they planned to close their facility. Due to Niagara Mohawk's own resource constraints, its transmission planners changed their focus from proactive system-wide assessment to studying the impact of a Dunkirk closure. The Company found that it took six months to do the study on the Dunkirk plant, which was followed immediately by another similar study required by the announced pending closure of the Cayuga plant (located in the territory of New York State Electric and Gas Corporation, but having a significant system impact on the Niagara Mohawk electric system). No further work has been done on the proactive system-wide assessment.

In doing the non-territorial Cayuga review, the Company learned that conducting studies without inputs from other transmission owners creates some gaps. Therefore, the Company reached out to the New York Independent System Operator (NYISO) to see if there is interest among the other transmission owners for a more coordinated effort in these reviews. To resume the proactive system-wide assessment, a Company witness opined that Niagara Mohawk will likely have to outsource the work to get it done more quickly because the plant closure impact studies are tying up much of the Company's transmission planning resources. The Company witness could not estimate how long it would take to complete the proactive system-wide assessment.

One part of the proactive system-wide assessment was completed before the work was discontinued. In a preliminary review, generating facilities in the Niagara Mohawk service territory were ranked in three categories of risk based on whether there would be a potential system reliability issue if the facility were to be retired. The "high risk" category

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includes facilities where it is believed there will be an impact problem. The "medium risk" category includes facilities where the Company is unsure of the impact. The "low risk" category includes facilities where the Company does not believe there will be a material impact. In its preliminary assessment, Niagara Mohawk identified some generating facilities in its service territory which could potentially cause reliability issues if they were shut down. However, the Company did not make any assessment of the likelihood of those facilities shutting down.

The Joint Proposal does not address the uncompleted proactive system-wide assessment. The Joint Proposal does establish rate mechanisms to fund Reliability Resource Services contracts to keep existing power plants open if they are needed to maintain reliability. A total of \$57 million would be set aside from deferred credit balances to be used for such contracts. A surcharge would be established to fund any amounts in excess of the \$57 million. The agreement to keep open two 100-megawatt units at the Dunkirk plant from September 1, 2012 through May 31, 2013 is estimated to cost less than the \$57 million allowance. There is no estimate of the cost for reliability solutions for an additional two years beyond May 31, 2013.²⁹

Discussion

To create a market for wholesale electric competition among many power plant owners, the utilities divested themselves of most of their generating plants by selling them to independent power producers. A consequence of the divestiture is that it is difficult for utilities to plan for electric system needs on a fully integrated basis since they cannot control the future long-term availability of the generation

²⁹ Ex. 453, pp. 22-23 of 29.

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resources. Under the old regime where the utility owned both the generating plants and the T&D lines, the utility would not have made a decision to close a power plant without first considering what effect the closure would have on its own T&D system, including the need, cost and timing of the construction of any T&D upgrades or other alternatives that might be necessary to maintain reliability while accommodating the plant closure. Under the new regime, even if an existing power plant is an essential reliability component of the greater electric system, its independent owner, not the utility, decides whether to close the plant. One would expect the power plant owner to consider primarily its own financial interests in the closure decision. Under the old regime, the utility's interests included both generation and T&D concerns.

While the Joint Proposal includes a reasonable method of funding up to \$57 million in Reliability Resource Services contracts, it does not address how to avoid or minimize such substantial costs in the future. The proactive system-wide assessment should be completed, and completed with some urgency. Where warranted, in-depth plant-by-plant studies such as that done for the Dunkirk plant should be performed. We will direct Niagara Mohawk to immediately recommence the proactive system-wide assessment, to report to us within 45 days with a written detailed work scope, milestone schedule and a description of the resources it intends to devote to the proactive system-wide assessment; and further to provide us with written quarterly progress reports of the assessment. Staff shall be consulted by Niagara Mohawk in its efforts and should participate in and monitor the Company's activities. In addition, Staff should review the reports that are submitted and advise Niagara Mohawk of any deficiencies that must be addressed. Any disputes between Staff and Niagara Mohawk in that regard should be presented to the Commission for resolution.

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Stayout Premium and Clawback

Although the rate plan proposed in the Joint Proposal extends for three full years, the proposal does not preclude the Company from filing for new rates that would take effect prior to the end of the three-year plan on April 1, 2016. In the event the Company did so, Section 12.11 of the Joint Proposal is intended to return to ratepayers any premium they had paid in rates (electric: \$10.1 million annually/gas: \$2.7 million annually) to induce Niagara Mohawk to refrain from requesting a general rate increase for the three years of the proposed rate plan. The relevant part of Section 12.11 of the Joint Proposal reads as follows:

If the Company seeks to establish new rates to go into effect prior to April 1, 2016, the Company will be required to defer for the benefit of customers \$10.1 million annually and/or \$2.7 million annually for the electric and gas businesses, respectively, prorated to represent the difference in duration between the three year rate plan contemplated by the Joint Proposal and the period between the Effective Date of the Joint Proposal and the date new rates go into effect.

During the January 8, 2013 evidentiary hearing, Niagara Mohawk and Staff agreed that the above-quoted language did not accurately accomplish the intent of the parties. They agreed that the language should be considered to be restated to read as follows:

If the Company seeks to establish new rates to go into effect prior to April 1, 2016, the Company will be required to defer for the benefit of customers \$10.1 million annually and/or \$2.7 million annually for the electric and gas businesses respectively. The amounts will be calculated from the start date of the rate plan to the date new rates go into effect, as shown in Exhibit 464.

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The purpose of this "clawback" mechanism³⁰ is to discourage Niagara Mohawk from filing for a change in rates that would take effect before the end of the proposed three-year rate plans. If the Company files for new rates to take effect before the end of the third rate year, instead of keeping the money for shareholders, it must return to the benefit of ratepayers the premium payments it had received from customers. A Company witness testified that the clawback provision is the only constraint in the Joint Proposal against the Company filing for rates to take effect before the end of the third rate year. A Staff witness testified that it is Staff's expectation that Niagara Mohawk would not file for such new rates unless there were dire financial circumstances, although there is no provision in the Joint Proposal to that effect. The Company witness agreed that since there is too much risk in a rate case generally to try to obtain a small change in the rate of return, only a large change in circumstances would cause the Company to make the filing.

Discussion

This use of a clawback mechanism to induce a three-year rate plan period is somewhat unique and is significantly different from a typical three-year rate plan coupled with a non-refundable stayout premium. The term "stayout" in this context means that the utility has agreed to refrain for a specified time from requesting a general rate increase. In the typical case, the utility agrees to a hard multi-year stayout and receives a return on equity set for the term of the plan, at a level somewhat higher than it would have been had rates been set for a single year. The rationale for this procedure is that

³⁰ A "clawback" is a mechanism where money or benefits that have been distributed are then taken back as a result of special circumstances.

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investors require a premium to commit their funds for longer periods of time, to compensate for taking on the risk of future higher costs while uncertain about future interest rates and inflation.

In the situation presented by the Joint Proposal, Niagara Mohawk has not made a hard commitment to stay out for three years. The Company may file for new rates at any time. While there may be practical considerations that may prevent Niagara Mohawk from filing for a small rate increase during the three-year period the Company has not taken on the risk of a substantial upward shift in costs due to higher interest rates or inflation that would typically warrant compensation in the form of a stayout premium. All other things being equal, if interest rates and inflation remain steady or decline, Niagara Mohawk will keep the premium dollars paid without incurring any added costs. If interest rates and inflation rise moderately, Niagara Mohawk will be held harmless from rising costs by keeping the premium dollars. If interest rates and inflation rise sharply such that the ongoing costs to Niagara Mohawk exceed the value of the premium dollars received, the Company may file for new higher rates, return the premium dollars, and presumably receive a new higher rate allowance that is worth more to the Company than the premium dollars. There is no inherent downside risk to Niagara Mohawk under any of these scenarios such that the Company can be said to be incurring any added risk, other than the ordinary regulatory risk that in the new rate filing the Company might not prove its case.

With the above-described understanding of the premium payments and the clawback mechanisms, the question becomes whether such provisions in the Joint Proposal are in the public interest and will provide for just and reasonable rates in this instance. We find that the provisions are reasonable in the

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context of the overall Joint proposal, but they should not be characterized as a risk premium.

The Joint Proposal was negotiated by the parties as a package. The adversarial parties were aware of the risks and potential rewards to Niagara Mohawk due to the particular premium payments and clawback mechanisms included in the Joint Proposal in lieu of the more typical multi-year rate plan provisions of a hard stayout coupled with a non-refundable stayout premium. In the context in which these provisions and the allowed return on equity were negotiated, within a range of reasonable possible outcomes and considering all the other provisions of the Joint Proposal, we find that the end result of the overall agreement including the specific allowed return on equity is reasonable.

We are reluctant, however, to encourage these parties or other parties in the future to propose such premium payments and clawback mechanisms in lieu of the typical multi-year rate plan including a hard stayout coupled with a non-refundable stayout premium. These unique provisions had their genesis in the most recent Niagara Mohawk gas rates case, Case 08-G-0609, where they were intended to induce the Company to briefly extend a stayout period. A similar measure was adopted in Case 10-E-0050, again under unique circumstances. In that case, which was litigated as a one-year rate plan, we provided the Company an opportunity to earn a slightly higher return if it refrained from filing new rates for an additional year. The premium was offered as an inducement, not as compensation for risk.³¹

While there may be unique circumstances in the future such as were present in those cases, absent unique circumstances the more traditional stayout provisions should be followed in

³¹ Case 10-E-0050, supra, Order Establishing Rates for Electric Service, pp. 83-84.

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proposing multi-year rate plans for our consideration. Customers highly value the rate stability and certainty provided by multi-year rate plans, which is undermined by the ability of the utility to file for new rates in the middle of a rate plan. In addition, premiums should not lightly be incorporated into rates without an assurance of solid value to ratepayers.

Major Storms

The Joint Proposal establishes an allowance for major storm recovery of \$29 million, reflecting a ten-year average and a \$6 million increase over the allowance in Case 10-E-0050. The \$29 million allowance will be reconciled against actual expenses, and the deferral mechanism to accomplish the reconciliation has been simplified.

The terms of the Joint Proposal include electric reliability performance incentives linked to outage frequency and duration metrics (SAIFI³² and CAIDI³³ indices), but the incentive mechanisms do not apply to major storm events. There is no performance metric in the Joint Proposal that applies to major storm preparedness or restoration activities. However, Staff investigates utility performance in restoring electric service after major storms and submits its findings to the Commission in a report.

The Joint Proposal provides for activities that can be classified as measures designed to make the electric system more robust or hardened against damage in future storms. The activities include periodic visual inspections of equipment and follow-up maintenance work; periodic tree trimming; an increase

³² SAIFI = System Average Interruption Frequency Index.

³³ CAIDI = Customer Average Interruption Duration Index.

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in the application of side-tap fusing;³⁴ planned rebuilds of transmission, sub-transmission and distribution facilities; targeted work on three feeders that historically have not performed well in storm events; installation of flood mitigation measures when working on flood-prone substations; and the installation of new transformer banks³⁵ for distribution customers.

In adopting the terms of the Joint Proposal, we are not foreclosing the possibility of new storm preparedness initiatives during the term of the rate plan. The Joint Proposal provides Niagara Mohawk with flexibility to change or modify its capital projects, including substitutions, during the term of the three-year rate plan due to changed circumstances, new information or revised priorities. If the change in priorities were a result of new requirements from the Commission, Niagara Mohawk would either accommodate such changes within the overall capital funding levels established in the Joint Proposal, or, if there were added costs that exceeded an \$8.8 million annual threshold for revenue impacts, the Company would seek to defer such added costs as a "regulatory change, which imposes new or modifies existing obligations or duties" pursuant to the "Legislative or Regulatory Changes" clause of the Joint Proposal.³⁶ A Company witness testified that Niagara

³⁴ Fuses can be installed where a subsidiary line taps into a main line, or at various points along the subsidiary line in areas of heavy tree coverage. If the subsidiary line is damaged by a falling tree or a lightning strike, operation of the fuse is intended to isolate the problem to the subsidiary line while allowing the main line to continue in service.

³⁵ The transformer banks would provide additional capacity to use switching to try to restore more customers.

³⁶ See Ex. 1, Joint Proposal Appendix 7, p. 2, Section 1.2.2. The materiality threshold is \$8.8 million for electric and \$2.283 million for gas.

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Mohawk is in favor of providing enhanced storm response and resiliency absent extreme levels of cost, and a Staff witness testified that the \$8.8 million materiality threshold³⁷ before Niagara Mohawk can defer added costs for later recovery is not large enough to deter the Company from making added capital improvements.³⁸ The parties at the evidentiary hearing all agreed that nothing in the Joint Proposal limits the Commission's authority to address the Company's customer service, reliability, and/or safety measures during the term of the rate plan, but if the cost impacts were dramatic, as a failsafe Niagara Mohawk retains the option to file for new rates.

Discussion

Section 13.8 of the Joint Proposal specifically recognizes that nothing within the agreement will be construed to limit the Commission's authority to address reliability measures in accordance with the Public Service Law. As we consider future courses of action as a result of our review of utility preparedness and response to Superstorm Sandy and other recent major storms, we are satisfied that any initiatives we are likely to undertake will not disrupt the basic framework of the three-year rate plan before us.

Time of Use Rates for SC1 Customers

Included in the terms of the Joint Proposal is a provision that Niagara Mohawk must improve its offering of time

³⁷ The \$8.8 million figure is the dollar equivalent of a 5 percent of annual revenue requirement materiality threshold. For capital expenditures to be amortized for recovery over many years, the amount of capital expenditures would have to be many times the \$8.8 million for the threshold to be reached.

³⁸ It would be premature at this point to judge whether any particular initiative would trigger the "Legislative or Regulatory Changes" clause of the Joint Proposal.

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of use commodity rates for SC-1 residential customers. In addition, the Joint Proposal provides that the Company, Staff, and other interested parties will meet to discuss the feasibility of time-differentiated delivery rates and to file a report summarizing the outcome of those discussions with the Secretary by the end of Rate Year One.

Discussion

"Time of use rates" refers to a type of rate design where the price for a commodity or service depends on the time when the service is provided or the commodity is delivered. Such a rate design sends more accurate price signals to consumers as to the changes in actual cost of providing the commodity or service over time, and allows them to vary their usage in response to such prices and better manage their energy costs by shifting usage to a lower-cost period or by reducing their overall consumption during the most expensive periods. Time of use rates may be a particularly important option for electric vehicle owners who want to minimize charging costs by incurring them during lower-cost off-peak periods. Encouraging electric vehicle owners not to add additional consumption and cost during higher-cost on-peak periods will, in turn, benefit the system as a whole.

We applaud the effort to improve time of use rate options for SC1 residential customers, but we have concerns that a bifurcated roll-out may not be the best approach. We do not want to discourage customers who might try the commodity-only option and not find the savings to be sufficient when shortly they could try a perhaps more attractive combined commodity/delivery option. In addition, we want to be able to examine whether the difference between typical rates and time of use rates is appropriately revenue neutral for a customer with time of use characteristics similar to those of the class average.

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We would also like the parties to complete their efforts on the combined commodity/delivery option so that the new rate design could be implemented at the beginning of Rate Year Two. Therefore, we will direct the parties not to implement the bifurcated approach, and instead to meet to discuss the appropriateness and feasibility of improved time-differentiated commodity and delivery rates for SC1 customers. We direct Niagara Mohawk to file a report summarizing the outcome of those discussions with the Secretary by December 20, 2013, for our consideration, so that there will be an opportunity to institute the new rate design at the beginning of Rate Year Two.

Ratio of Delivery Charges to Supply Charges

Many public commenters questioned how the delivery charges on their bills could be higher than the supply charges. With respect to the relation between delivery and supply charges, there is no particular ratio that is deemed suitable or optimal. Delivery charges reflect the regulated cost of maintaining and operating the transmission and distribution system, while supply charges are set by the market and are highly responsive to prices of natural gas, which are currently at historic lows. The Company provided an analysis showing that the current ratio of delivery to supply is not unusual; the ratio has fluctuated over the past decade, largely in response to changing fuel prices but also as a result of the inclusion of various non-bypassable charges within the delivery rate.

Implementing Provisions

The Joint Proposal contains numerous provisions implementing agreements among the parties, which do not require adoption by the Commission. These provisions, enumerated in the ordering clauses below, are not disapproved, but their terms are not adopted as part of this order.

CONCLUSION

Based on the record and consistent with the foregoing discussion, the public interest will be advanced by our adoption of the terms of the Joint Proposal, as modified, clarified and augmented in the manner discussed herein, which will result in just and reasonable electric and gas rates for the customers of Niagara Mohawk.

The Commission orders:

1. The terms of the Joint Proposal set forth in Appendix A, with the exception of Sections 13.1, 13.2, 13.3, 13.6, 13.7, and 13.9, are adopted with the understandings and changes discussed in this order.
2. Niagara Mohawk Power Corporation (Niagara Mohawk) is directed to file cancellation supplements, effective on not less than one day's notice, on or before March 27, 2013, cancelling the tariff amendments and supplements listed in Appendix B.
3. Niagara Mohawk is directed to file amendments to its electric and gas tariff schedules designed to produce the revenue requirement set forth in the Joint Proposal in the manner described in this order. Niagara Mohawk shall serve copies of its filings upon all parties in these proceedings. Any comments on the compliance filings must be received within fifteen days of service of Niagara Mohawk's proposed amendments. The amendments specified in the compliance filings shall not become effective on a permanent basis until approved by the Commission.
4. Niagara Mohawk is directed to file such further electric and gas tariff revisions as are necessary to effectuate the provisions adopted by this order on not less than one days notice to go into effect on a temporary basis on April 1, 2013,

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subject to refund if any showing is made that the revised rates are not in compliance with this order.

5. Niagara Mohawk is also directed to file such further tariff changes as are necessary to effectuate the Rate Year Two and Rate Year Three rates provided for in this order. Such further tariff changes shall be filed on not less than 30 days' notice to be effective on a temporary basis on April 1, 2014 and April 1, 2015, respectively.

6. The requirement of §66(12) of the Public Service Law and 16 NYCRR 270.70 that newspaper publication be completed before the effective dates of the amendments authorized in this ordering clause are waived with respect to the Rate Year One tariff revisions, but Niagara Mohawk is directed to file with the Commission, within six weeks of the effective date of those amendments, proof that notice to the public of the changes proposed in the amendments and their effective date has been published once a week for four successive weeks in a newspaper having circulation in each county containing an area affected by the amendments. The requirements of Public Service Law §66(12)(b) are not waived with respect to the Rate Year Two or Rate Year Three filings or with respect to tariff filings in compliance with this order made in subsequent years.

7. Niagara Mohawk shall not implement improved time of use commodity rates for SC1 customers and instead, consistent with the discussion in the body of this order, will file a report summarizing the appropriateness and feasibility of improved time-differentiated commodity and delivery rates for SC1 customers with the Secretary by December 20, 2013.

8. Niagara Mohawk is directed to immediately recommence the proactive system-wide assessment of generating facilities affecting the Niagara Mohawk transmission and distribution (T&D) system to consider what effect their closure would have on the T&D system, including the need, cost and

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timing of the construction of any T&D upgrades or other alternatives that might be necessary to maintain reliability while accommodating any plant closures; to report to the Commission within 45 days of the date of issuance of this order with a written detailed work scope, milestone schedule and a description of the resources Niagara Mohawk intends to devote to the proactive system-wide assessment; and to provide to the Commission quarterly written progress reports of the assessment activities, with the first report to be submitted on or before June 1, 2013.

9. Within 90 days of the issuance of this order, Niagara Mohawk shall file a report giving the results of the collaborative to be established to consider issues regarding Energy Service Company (ESCO) bill comparisons, in the manner described in the body of this order.

10. The Secretary is authorized to extend the deadlines set forth herein.

11. These proceedings are continued.

By the Commission,

(SIGNED)

JEFFREY C. COHEN
Acting Secretary

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APPENDIX A

JOINT PROPOSAL

[Revisions to original document shown in red]

NEW YORK STATE PUBLIC SERVICE COMMISSION

CASE 12-E-0201

**PROCEEDING ON MOTION OF THE COMMISSION AS TO THE RATES,
CHARGES, RULES AND REGULATIONS OF NIAGARA MOHAWK POWER
CORPORATION D/B/A NATIONAL GRID FOR ELECTRIC SERVICE**

CASE 12-G-0202

**PROCEEDING ON MOTION OF THE COMMISSION AS TO THE RATES,
CHARGES, RULES AND REGULATIONS OF NIAGARA MOHAWK POWER
CORPORATION D/B/A NATIONAL GRID FOR GAS SERVICE**

JOINT PROPOSAL

By and Among:

**Niagara Mohawk Power Corporation d/b/a National Grid
Department of Public Service Staff
Multiple Intervenors
Utility Intervention Unit of the New York State Department of State's Division of
Consumer Protection
United States Department of Defense
Retail Energy Supply Association
New York Power Authority¹**

Dated: December 7, 2012

¹ The New York Power Authority ("NYPA") signs this Joint Proposal in support of Case 12-E-0201. NYPA takes no position with respect to Case 12-G-0202.

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**STATE OF NEW YORK
PUBLIC SERVICE COMMISSION**

**Case 12-E-0201– Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Niagara Mohawk Power Corporation
d/b/a National Grid for Electric Service**

**Case 12-G-0202– Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Niagara Mohawk Power Corporation
d/b/a National Grid for Gas Service**

JOINT PROPOSAL

This Joint Proposal (“Joint Proposal”) is made this 7th day of December 2012, by and among Niagara Mohawk Power Corporation d/b/a National Grid (“Niagara Mohawk” or “Company”), New York State Department of Public Service Staff (“Staff”), Multiple Intervenors, Utility Intervention Unit of the New York State Department of State’s Division of Consumer Protection (“UIU”), United States Department of Defense, Retail Energy Supply Association, and NYPA (collectively, the “Signatory Parties”).²

This Joint Proposal establishes a three year rate plan (“Rate Plan”) for Niagara Mohawk’s electric and gas businesses and resolves all issues raised in these proceedings. For the electric business, to promote rate stability and mitigate bill impacts for electric customers, the Rate Plan is timed such that new electric delivery rates will replace a portion of an expiring annualized electric surcharge. The net result is a decrease in electric delivery revenues, continued rate stability and, for the majority of customers,

² The parties included on the parties list maintained by the New York State Public Service Commission (“Commission”) in these proceedings are referred to as “active parties.”

lower electric delivery bills. In addition, a portion of the forecast balance of electric deferred credits will be amortized to mitigate electric delivery bills for customers. For the gas business, to promote rate stability and mitigate bill impacts for gas customers, the Rate Plan is timed such that new gas delivery rates will replace recovery of certain deferred costs. The net result is a decrease in gas delivery revenues in the first year of the Rate Plan followed by increases in the second and third years. A portion of the forecast balance of gas deferred credits will be amortized to mitigate rate impacts for gas customers.

I. Procedural Context

On April 27, 2012, Niagara Mohawk filed tariff leaves and supporting testimony and exhibits for new rates and charges for electric and gas service to be effective April 1, 2013. The new tariffs were designed to increase electric and gas delivery revenues by approximately \$131 million and \$40 million, respectively. The Company timed the filings such that new rates would become effective contemporaneously with the expiration of an annualized electric surcharge of approximately \$190 million and the elimination of a gas base rate allowance of approximately \$15 million of deferral recovery.

Administrative law judges were appointed to conduct the rate proceedings and to review Niagara Mohawk's rate filings.³ The active parties engaged in extensive discovery throughout these proceedings. The Company filed corrections and updates testimony and exhibits to its initial submission on July 16, 2012. On August 31, 2012,

³ A procedural and technical conference for these proceedings was held on May 23, 2012. On May 2, 2012 and August 31, 2012, the Commission issued Orders suspending the effective date of the Company's new rates until March 23, 2013.

Staff, Multiple Intervenors, the Public Utility Law Project (“PULP”), and UIU filed testimony addressing the Company’s filing. On September 10, 2012, Staff filed certain corrections to its testimony and exhibits. Niagara Mohawk, Staff, Multiple Intervenors and UIU filed responsive testimony on September 25, 2012. That same day, the active parties were notified of the commencement of settlement negotiations pursuant to the Commission’s settlement procedures⁴ and a formal notice of impending settlement negotiations was filed with the Secretary.

Settlement negotiations were held October 2, 4, 5, 9, 10, 15, and 29, November 28 and 29, and December 4 and 6, 2012.⁵ All settlement conferences were duly noticed to the active parties and held at the Company’s offices in Albany, New York and by telephone conference.

This Joint Proposal is the product of the active parties’ settlement negotiations and was developed pursuant to, and in accordance with, the Commission’s settlement procedures. The Signatory Parties believe that this Joint Proposal represents a fair and reasonable resolution of the issues presented in these proceedings.

II. Overall Framework

The Rate Plan developed by the Signatory Parties contains comprehensive terms and conditions for a three year rate plan applicable to Niagara Mohawk’s electric and gas businesses. The terms and conditions of this Rate Plan are set forth below and in the attached Appendices. Specifically, this Joint Proposal addresses the following topics:

1. Effective Date and Term;

⁴ 16 NYCRR §3.9.

⁵ A telephone conference was held on October 18, 2012 to discuss a revised procedural schedule in light of progress towards settlement. A ruling revising the procedural schedule was issued on October 22, 2012.

2. Electric and Gas Rate Plan Revenue Requirements and Use of Deferral Credits;
3. Electric Revenue Allocation and Rate Design;
4. Gas Revenue Allocation and Rate Design;
5. Computation and Disposition of Excess Earnings;
6. Electric Reconciliations, Deferrals and/or True-ups;
7. Gas Reconciliations, Deferrals and/or True-ups;
8. Electric and Gas Capital Investment Levels;
9. Electric and Gas Customer Service Quality Assurance Program;
10. Gas Safety Performance Metrics;
11. Customer Programs;
12. Miscellaneous Provisions and Reporting Requirements; and
13. Other Provisions.

III. Specific Provisions

1. Effective Date and Term

The proposed effective date of the Rate Plan is April 1, 2013 (“Effective Date”). The year ending March 31, 2014 is designated “Rate Year One,” the year ending March 31, 2015 is designated “Rate Year Two,” and the year ending March 31, 2016 is designated “Rate Year Three” (collectively, the “Rate Years”). Thus, the term of the Rate Plan is the period beginning April 1, 2013 and ending March 31, 2016 (“Term”). For administrative reasons, certain targets and mechanisms are on different twelve month schedules (*e.g.*, calendar year periods), as provided herein.

2. Electric and Gas Revenue Requirements and Use of Deferral Credits

2.1 Rate Plan Revenue Requirements

This Joint Proposal provides for a Rate Year One electric revenue requirement increase of \$43.395 million, a Rate Year Two increase of \$51.361 million and a Rate Year Three increase of \$28.342 million. It also provides for a decrease in the gas revenue requirement of \$3.290 million in Rate Year One and increases of \$5.854 million and \$6.268 million in Rate Years Two and Three, respectively. The components of the electric and gas revenue requirements are set forth in Appendix 1, Schedules 1 and 2. The revenue requirements are based on the following parameters:

- (a). a return on equity (“ROE”) of 9.3 percent, which includes a stay-out premium for the Term.
- (b). a capital structure and overall cost of capital consisting of the following components and cost rates:

Rate Year One

	% of Capital	Annual Cost	Weighted Cost Percent	Weighted Cost Pre Tax
Long Term Debt	49.71%	4.04%	2.01%	2.01%
Short Term Debt	1.01%	0.46%	0.00%	0.00%
Total Debt	50.72%			
Customer Deposits	0.72%	1.65%	0.01%	0.01%
Preferred Stock	0.56%	3.66%	0.02%	0.03%
Common Equity	48.00%	9.30%	4.46%	7.39%
Total Capital	100.00%		6.50%	9.44%

Rate Year Two

	% of Capital	Annual Cost	Weighted Cost Percent	Weighted Cost Pre Tax
Long Term Debt	49.95%	4.32%	2.16%	2.16%
Short Term Debt	0.83%	0.46%	0.00%	0.00%
Total Debt	50.78%			
Customer Deposits	0.69%	1.65%	0.01%	0.01%
Preferred Stock	0.53%	3.66%	0.02%	0.03%
Common Equity	48.00%	9.30%	4.46%	7.39%
Total Capital	100.00%		6.65%	9.59%

Rate Year Three

	% of Capital	Annual Cost	Weighted Cost Percent	Weighted Cost Pre Tax
Long Term Debt	48.71%	4.82%	2.35%	2.35%
Short Term Debt	2.16%	0.46%	0.01%	0.01%
Total Debt	50.87%			
Customer Deposits	0.64%	1.65%	0.01%	0.01%
Preferred Stock	0.49%	3.66%	0.02%	0.03%
Common Equity	48.00%	9.30%	4.46%	7.39%
Total Capital	100.00%		6.85%	9.79%

(c). A Rate Year One electric rate base of \$4.107 billion and a gas rate base of \$1.086 billion, a Rate Year Two electric rate base of \$4.365 billion and a gas rate base of \$1.122 billion, and a Rate Year Three electric rate base of \$4.626 billion and a gas rate base of \$1.163 billion.

(d). The electric and common depreciation rates previously adopted by the Commission in Case 10-E-0050 will continue without change and are included for reference in Appendix 1, Schedule 3. The Company's gas transmission plant and distribution plant depreciation rates have been updated and are set forth in Appendix 1, Schedule 4. The gas general plant depreciation rates previously adopted by the

Commission in Case 08-G-0609 will continue without change and are included for reference in Appendix 1, Schedule 4.

2.2 Rate Plan Deferral Credits

The Company will credit to customers a portion of the forecast electric deferral balance in the amount of \$35.715 million⁶ over the Term, as set forth in Section 3.4.1. In addition, the Company will credit to customers a portion of the forecast gas deferral balance in the amount of \$32.778 million over the Term, as set forth in Section 4.4.1. The deferral credits will be calculated by taking a pro rata share from the overall projected deferred credit balances (including pension and other post employment benefits (“OPEB”), but excluding Economic Development Grant, Low Income Discount Program, AffordAbility Program, and the street lighting deferral, as illustrated in Appendix 5, Schedule 18 and Appendix 6, Schedule 13).

3. Electric Revenue Allocation and Rate Design

3.1 Retail Delivery Electric Revenue Forecast

The retail delivery electric revenue forecast used to develop base rates and the reconciliation to total electric Operating Revenue for the Rate Years is set forth in Appendix 2, Schedule 2.

⁶ The \$35.715 million is the net result of the following: the Company will credit customers \$39.411 million and surcharge street lighting customers \$3.696 million. The surcharge to street lighting customers reflects recovery of a portion of a \$6.845 million forecast street lighting deferral balance relating to extending the amortization period for recovery of certain deferral balances as addressed in the Commission’s December 16, 2011 Order in Case 10-E-0050 (“street lighting deferral”). The street lighting deferral is referenced in Appendix 5, Schedule 17 as 182492 NIMO Deferral Summary. The balance that remains in the street lighting deferral after Rate Year Two will accumulate carrying charges at the pre-tax weighted average cost of capital.

3.2 Electric and Lighting Revenue Allocation

Rate Year One revenue of \$1.338 billion, equal to a 3.26 percent system average increase, will be allocated to service classes as shown on Appendix 2, Schedule 3, Page 1. Revenues in Rate Year Two of \$1.396 billion and Rate Year Three of \$1.433 billion will be allocated to all classes using system average increases of 3.79 percent and 2.06 percent, respectively, as shown on Appendix 2, Schedule 3, Pages 2 and 3.

3.3 Electric and Lighting Rate Design

Niagara Mohawk's existing electric and lighting rate design will continue with the following modifications:

(a). Historic demand will be eliminated for NYPA Replacement and Expansion customers beginning April 1, 2013. The billing determinants used to design rates include historic demand; therefore, the reduction in transmission and delivery revenue for these customers' supplemental load resulting from the elimination of historic demand will be recovered through the Company's revenue decoupling mechanism ("RDM") based on the customers' parent service classification. Reduced surcharge revenue will be collected through the reconciliation mechanisms already in place for the respective surcharges. The Company and NYPA will pursue any contract amendments with customers that may be necessary to effectuate this provision by April 1, 2013.

(b). The customer charges for SC-3A secondary/primary, SC-3A transmission and SC-1 will be \$1,000, \$3,500 and \$17.00, respectively, as set forth in Appendix 2, Schedules 4, 5 and 6. The customer charges applicable to the other service classes will remain at existing levels.

(c). The SC-2ND-Veterans Organization Optional Time of Use offering will be closed and existing customers will be migrated to SC-1 or SC-2ND.

(d). The SC-2D-Veterans Organization Optional Time of Use offering will be closed and existing customers will be migrated to SC-1 or SC-2ND.

(e). The Company will charge a single price for all concrete foundations as set forth in Appendix 2, Schedule 8.10(a)-(c) and restructure underground circuitry charges as set forth in Appendix 2, Schedule 8.11(a)-(c).

(f). Each LED light will be assigned a specified billable wattage to be set forth in the Company's Street Lighting Tariff PSC 214. The volume of electricity billed will be determined by multiplying the assigned wattage amount by the number of hours the light is deemed to be in service.

The details of the rate design for the Rate Years are set forth in Appendix 2, Schedules 4, 5 and 6. Bill impacts for the central region resulting from this rate design and associated revenue increases are shown in Appendix 2, Schedules 9, 10, 11 and 12.

3.4 Deferral Credits

3.4.1 Signatory Parties' Preferred Approach for Passing Back Deferred Credits to Customers

The Signatory Parties' preferred approach for crediting the \$35.715 million of the Company's forecast electric deferral balance to customers to achieve consistent revenue increases (*i.e.*, to achieve levelized rate increases from Rate Year One to Rate Year Two and from Rate Year Two to Rate Year Three) is as follows:

- (a). Rate Year One – \$16.137 million credit
- (b). Rate Year Two – \$19.578 million credit

(c). Rate Year Three – No credit

The credits are based on forecasts of the electric deferral balances in the Rate Years.

3.4.2 Allocation of Deferral Credits to Service Class Voltage Delivery Levels

The allocation of the deferral credits to service class voltage delivery levels will be based on the ratio of delivery revenue at present rates, as shown in Appendix 2, Schedule 3, Page 4. The Company will use the same allocators for each of the Rate Years.

3.4.3 Service Class Deferral Credits

The service class deferral credits will be charged on a per kWh basis for non-demand classes and on a per kW basis for demand classes in the amounts shown in Appendix 2, Schedule 3, Page 4. The service class deferral credits will be applied to delivery load, including all NYPA load. The deferral credits will not be applied to qualifying Empire Zone Rider (“EZR”) load or qualifying Excelsior Jobs Program load.

3.4.4 Alternate Proposal for Use of Deferred Credits

For the Commission’s consideration, as an alternative to the Signatory Parties’ preferred approach, the forecast electric deferral balance could be surcharged and credited to customers to achieve stable rates (*i.e.*, rates that do not materially change from Rate Year One to Rate Year Two and from Rate Year Two to Rate Year Three) as follows:

(a). Rate Year One – \$37.916 million surcharge

- (b). Rate Year Two – \$18.764 million credit
- (c). Rate Year Three – \$54.867 million credit

3.5 RDM

Niagara Mohawk's current RDM (as set forth in the Company's Electric Tariff PSC 220 ("PSC 220") Rule 57) will continue with the following modifications:

(a). All customers with SC-12 contracts that provide exclusively for an alternative billing methodology for a NYPA allocation will be included in the RDM reconciliation group for their parent service classification. The RDM will not apply to the NYPA portion of these customers' load and no RDM surcharges will be allocated to the NYPA portion of these customers' load.

(b). The annual target revenues for reconciliation purposes are set forth in Appendix 2, Schedule 14. The RDM reconciliation period will be a twelve month fiscal year period (*i.e.*, April 1 through March 31).

(c). The Company will reconcile the period from January 1, 2013 through March 31, 2013 to account for the period between the prior calendar year reconciliation period and the new fiscal year reconciliation period. The target for the January 1, 2013 through March 31, 2013 period and a sample methodology for calculating the reconciliation amount are set forth in Appendix 2, Schedule 14.

(d). All loads and delivery revenues of EZR customers will be included in the RDM in the class to which such customers belong, but such customers will not be subject to an RDM charge or credit on the EZR portion of their loads. Any RDM charge or credit attributable to EZR load will be spread across all other customers in the appropriate RDM reconciliation group.

(e). All sales to low income and economic development discount customers will be priced at full tariff rates in developing class specific RDM revenue targets and actual revenues based on full tariff rates will be used for reconciliation purposes. All discounts to these two classes of customers will be recovered through an allowance in base rates and deferral mechanisms as discussed below in Sections 11.1 and 11.4.

(f). The Company will continue to file an annual RDM reconciliation statement not less than three business days before its effective date, with the RDM surcharge or credit to be effective with the first billing batch of May. The RDM reconciliation filing will include: monthly actual billed delivery service revenues; monthly target delivery service revenues; billed delivery service revenues associated with the early implementation adjustment if one were made; any adjustments to target revenue associated with flexible rate and NYPA customer migration; and a calculation of the carrying costs on the unamortized RDM balance for each reconciliation group.

(g). Any over or under collection will include carrying charges as set forth in PSC 220 Rule 57.1.3.4.

3.6 Merchant Function Charge

Niagara Mohawk's current Merchant Function Charge ("MFC") (as set forth in PSC 220 Rule 42) will continue with the following modifications:

(a). The Electricity Supply Credit and Collections revenue requirement will be set for Rate Year One using the Company's electric Embedded Cost of Service Study ("ECOSS") in this proceeding and held constant thereafter. The amounts will be \$7.508 million for non-demand, \$0.331 million for demand and \$0.002 million for street lighting as set forth on Appendix 2, Schedule 13. The kWh rates for the Electricity Supply Credit

and Collections component of the MFC will be based on a forecast of full service sales (excluding SC-12 customers) and energy service companies (“ESCO”) customers participating in the purchase of receivables (“POR”) program. The reconciliation period will be the twelve month fiscal year period from April 1 through March 31. The Company will reconcile the period from January 1, 2013 through March 31, 2013 to account for the period between the current calendar year reconciliation period and the new fiscal year reconciliation period. Appendix 2, Schedule 13 provides the base amount of the three month target as well as an example of the calculation of the reconciliation that will be added to or subtracted from the base target amount. Any over or under collection will include carrying charges at the Company’s pre-tax weighted average cost of capital in the subject Rate Year.

(b). The Electricity Supply Uncollectible Expense component of the MFC will be 2.34 percent for non-demand, 0.29 percent for demand and 0.07 percent for street lighting, as set forth on Appendix 2, Schedule 13.

(c). Working Capital on Purchased Power Costs will be calculated by multiplying the Company’s pre-tax weighted average cost of capital applicable in each Rate Year by the lead lag percentage. Details of the charge are set forth on Appendix 2, Schedule 13.

(d). The Electricity Supply Procurement revenue requirement will be set for Rate Year One using the Company’s ECOSS in this proceeding and held constant thereafter. The amount for all service classes will be \$1.308 million as set forth on Appendix 2, Schedule 13. The reconciliation period will be the twelve month fiscal year period from April 1 through March 31. The Company will reconcile the period from

January 1, 2013 through March 31, 2013 to account for the period between the current calendar year reconciliation period and the new fiscal year reconciliation period. Appendix 2, Schedule 13 provides the three month target as well as an example of the reconciliation calculation. Any over or under collection will include carrying charges at the Company's pre-tax weighted average cost of capital in the respective Rate Year.

3.7 Miscellaneous Electric and Lighting Provisions

3.7.1 Billing Backout Credit

The updated ESCO billing charges will be \$1.24 to an ESCO that supplies electricity to an electric-only customer and \$0.62 to an ESCO that supplies electricity to a gas and electric customer. The customer backout credit will equal the ESCO billing charge.

3.7.2 Time Differentiated Delivery Rates

The Company, Staff, and other interested parties will meet to discuss the feasibility of time differentiated delivery rates. A report summarizing the outcome of those discussions will be filed with the Secretary by the end of Rate Year One.

3.7.3 Time of Use Commodity Rates

Time of use commodity rates will be expanded to include SC-1.

3.7.4 Exemption C for SC-7

The expiration date for Exemption C for SC-7 will be eliminated.

3.7.5 NYPA Load Share for Installed Capacity

For the NYPA Expansion Power, Replacement Power and Preservation Power programs, the NYPA load share for installed capacity (“ICAP”) will be determined at the beginning of the next capability period (May 2013) by the ratio of the NYPA Expansion Power/Replacement Power/Preservation Power customer’s contract demand(s) to the customer’s maximum metered peak demand during the month of the New York Control Area summer peak (*i.e.*, the customer’s non-coincident peak). NYPA and the Company will work cooperatively to enter a separate agreement to effectuate this provision.

3.7.6 Re-establishment Charge

The charge for re-establishment of service at the meter will be increased from \$34.00 to \$46.00 during normal business hours and decreased from \$101.00 to \$65.00 outside of normal business hours. The charge for re-establishment of service at the pole will be increased from \$103.00 to \$146.00 during normal business hours and decreased from \$374.00 to \$322.00 outside of normal business hours.

3.7.7 ESCO Disconnect Charge

The disconnect charge for ESCO customers will be increased from \$37.04 to \$46.00 at the meter during normal business hours and increased from \$112.24 to \$146.00 at the pole during normal business hours.

3.7.8 Incremental Customer Charge

The current incremental customer charge for customers participating in the Emergency Demand Response Program and the Day Ahead Demand Response Program will be decreased from \$34.84 to \$25.43.

4. Gas Revenue Allocation and Rate Design

4.1 Gas Revenue Forecast

The gas revenue forecast at current rates is set forth in Appendix 3, Schedule 1. The gas delivery rate revenue forecast used to develop base rates and the reconciliation to total gas Operating Revenue for the Rate Years is set forth in Appendix 3, Schedule 2. A summary of Other Revenues for each of the Rate Years is set forth in Appendix 3, Schedule 3.

4.2 Revenue Allocation

The Rate Year One revenue decrease will be allocated to SC-2, SC-3, and SC-7 to achieve a distribution rate decrease on a pro rata basis proportionate to delivery revenues as set forth in Appendix 3, Schedule 4.3. Revenue increases in Rate Years Two and Three will be allocated as set forth in Appendix 3, Schedules 5.3 and 6.3.

4.3 Gas Rate Design

Niagara Mohawk's existing gas rate design will change as follows:

(a). The total minimum delivery service charges for the Rate Years are set forth in Appendix 3, Schedules 4.4 (Rate Year One), 5.4 (Rate Year Two), and 6.4 (Rate Year Three). For the Rate Years, the total SC-1 monthly minimum delivery service charge will be set at \$20.35, which includes the year-to-year increases for the Low Income Discount Program surcharge. As the Low Income Discount Program surcharge increases after Rate Year One, any corresponding decrease in the base customer charge component will be recovered through the usage charge, and the total SC-1 monthly

minimum delivery service charge (*i.e.*, Low Income Discount Program surcharge plus base monthly minimum delivery service charge) will remain the same.

(b). For service classes other than SC-1, SC-5 and SC-8, the base customer charges in Rate Years Two and Three will remain at Rate Year One levels. The total minimum delivery service charge for those classes will be the base customer charges plus the low income surcharges for each of the Rate Years.

(c). For SC-5 and SC-8 customers, the delivery rate increases for Rate Years Two and Three will be assessed in equal percentages to the base customer charge and volumetric block rates. The total minimum delivery service charge for those classes will be the base customer charges plus the Low Income Discount Program surcharges for each of the Rate Years.

The details of the rate design are set forth in Appendix 3, Schedules 4, 5, and 6.

4.4 Deferral Credits

4.4.1 Signatory Parties' Preferred Approach for Passing Back Deferred Credits to Customers

The Signatory Parties' preferred approach for crediting the \$32.778 million of the Company's forecast gas deferral balance to customers to achieve consistent revenue increases (*i.e.*, to achieve levelized rate year increases from Rate Year One to Rate Year Two and from Rate Year Two to Rate Year Three) is as follows:

- (a). Rate Year One - \$21.990 million credit
- (b). Rate Year Two -\$10.788 million credit
- (c). Rate Year Three – No credit

The credits are based on forecasts of the gas deferral balances in the Rate Years.

4.4.2 Allocation of Deferral Credits to Firm Service Classes

The Company will allocate deferral credits to the firm service classes (including NYSEG but excluding SC-9 negotiated transportation and SC-10 natural gas vehicle service) proportionate to delivery revenues using the allocators set forth in Appendix 3, Schedule 7. The deferral credits will not be allocated to qualifying EZR load or qualifying Excelsior Jobs Program load. The Company will use the same allocators for Rate Years Two and Three as for Rate Year One.

4.4.3 Alternate Proposal for Use of Deferred Credits

For the Commission's consideration, as an alternative to the Signatory Parties' preferred approach, the forecast gas deferral balance could be credited to customers to achieve stable rates (*i.e.*, rates that do not materially change from Rate Year One to Rate Year Two and from Rate Year Two to Rate Year Three) as follows:

- (a). Rate Year One – \$3.744 million credit
- (b). Rate Year Two – \$10.917 million credit
- (c). Rate Year Three – \$18.117 million credit

4.5 Low Income Discount Program

As discussed in Section 11.1.2, the Company will provide the following monthly bill credits to gas customers receiving Home Energy Assistance Program ("HEAP") assistance:

- (a). \$10.00 per month in Rate Year One,
- (b). \$10.50 per month in Rate Year Two and
- (c). \$11.00 per month in Rate Year Three.

The Company will recover the costs associated with the gas Low Income Discount Program through a monthly surcharge to the base customer charge for all firm and interruptible service classifications (excluding SC-9 and SC-10). The surcharges to be added are as follows:

- (a). Rate Year One – \$1.17
- (b). Rate Year Two – \$1.22
- (c). Rate Year Three – \$1.27

4.6 Lost And Unaccounted For Gas (“LAUF”)

The Company’s current LAUF mechanism, adopted in Case 08-G-0609, will remain effective through August 31, 2013. The current LAUF target of 1.62 percent will remain in effect through March 31, 2013. Beginning as of the Effective Date, the LAUF target will be 1.84 percent. For the period September 1, 2012 to August 31, 2013, the Company’s actual LAUF will be reconciled to a LAUF target that is adjusted to pro-rate the two different LAUF targets in effect during that period. The Company will reconcile gas commodity costs based on the actual system LAUF to gas commodity costs based on the pro-rated LAUF target. The SC-1, SC-2, SC-3, SC-12 and SC-13 sales customers will be credited or surcharged for any gas commodity cost difference via the monthly cost of gas. Carrying charges will be calculated at the other customer capital rate.

Effective September 1, 2013, the Company will modify the LAUF mechanism consistent with Staff’s LAUF White Paper, which is contained in Appendix 3, Schedule 17, and will implement the LAUF dead band upper limit of 2.26 percent and the LAUF dead band lower limit of 1.42 percent. Also consistent with the LAUF White Paper, the Company will expand customer participation in the LAUF mechanism to include the SC-

1MB, SC-2MB, SC-12MB, SC-13MB, SC-5, SC-7 and SC-8 firm delivery only customers. The Company will reconcile gas commodity costs based on the actual system LAUF to gas commodity costs at the LAUF target and dead band limits. A new System Performance Adjustment Mechanism will be implemented to surcharge or credit firm sales customers and delivery only customers any difference in gas commodity costs based on this reconciliation. The system performance adjustments will be reconciled on an annual basis.

An example of the LAUF calculation is shown in Appendix 3, Schedule 14.

4.7 Merchant Function Charge

Niagara Mohawk's current MFC (as set forth in the Company's Gas Tariff PSC 219 ("PSC 219") Rule 33) will continue with the following modifications:

(a). Effective April 1, 2013, participation in the MFC will be expanded to include SC-3, which will be charged all components of the MFC.

(b). The calculation of the Return Requirement on Gas Storage Inventory will be modified to reflect actual storage inventory balances. The Return Requirement will be calculated by applying the Company's pre-tax weighted average cost of capital for the respective Rate Year to the average monthly storage balance for that Rate Year. The Company will reconcile on an April 1 through March 31 fiscal year basis. The Company will reconcile the period from June 1, 2012 through March 31, 2013 to account for the period between the current reconciliation period (June 1 – May 31) and the new Rate Year One reconciliation period. Appendix 3, Schedule 11.1 sets forth example calculations of the Return Requirement on Gas Storage Inventory charge for the ten month period June 1, 2012 to March 31, 2013; the reconciliation of the actual recoveries

of the Return Requirement on Gas Storage Inventory charges to the allowed return requirement on gas storage inventory for the period June 1, 2012 to March 31, 2013; and the Return Requirement on Gas Storage Inventory unit charge for the period April 1, 2013 to March 31, 2014.

(c). The Company will implement a new charge to recover the Return Requirement on Gas Purchase Related Working Capital using the Company's pre-tax weighted average cost of capital for the respective Rate Year. Details of the charge are set forth in Appendix 3, Schedule 11.2.

(d). The annual Commodity Related Credit and Collections Expense component of the MFC will be set for Rate Year One using the Company's ECOS, and will be held constant thereafter. The unitized dollar per therm rate for Commodity Related Credit and Collection Expense will be determined each year based on an updated sales forecast and will be differentiated for residential and non-residential customers. The Rate Year One rates are set forth in Appendix 3, Schedule 11.3. Recoveries of Commodity Related Credit and Collection Expense will be reconciled to the annual target as set forth in Appendix 3, Schedule 11.3.

(e). The Commodity Related Uncollectible Expense component of the MFC will be set at 3.5 percent for residential customers and 0.5 percent for non-residential customers and will be based on the overall uncollectible expense rate of 2.6857 percent. An example of the calculation of the Commodity Related Uncollectible Expense charge based on the effective monthly cost of gas is set forth in Appendix 3, Schedule 11.4.

(f). The Gas Supply Procurement Expense component of the MFC will be updated for Rate Year One, consistent with the Company's ECOS, and held constant

thereafter. The unitized dollar per therm rate will be determined each year based on an updated sales forecast. The Company will reconcile on an April 1 through March 31 fiscal year basis. The Company will reconcile the period from June 1, 2012 through March 31, 2013 to account for the period between the current reconciliation period (June 1 – May 31) and the new Rate Year One reconciliation period. Appendix 3, Schedule 11.5 sets forth the calculation of the prorated Gas Supply Procurement Expense target for the ten month period June 1, 2012 through March 31, 2013; the reconciliation of the actual recoveries of the Gas Supply Procurement Expense charges to the prorated Gas Supply Procurement Expense target for the period June 1, 2012 through March 31, 2013; and the Gas Supply Procurement Expense unit charge for the period April 1, 2013 through March 31, 2014.

4.8 Bill Impacts

The net impact of the revenue changes, rate design, deferral credits, Low Income Discount Program surcharge and MFC on customer bills for the Rate Years is shown in Appendix 3, Schedules 8, 9 and 10.

4.9 RDM

Niagara Mohawk's current RDM (as set forth in PSC 219 Rule 32) will continue with the following modifications:

(a). The revenue per customer targets for the Rate Years are set forth in Appendix 3, Schedule 13. The RDM reconciliation period will be a twelve month fiscal year period (*i.e.*, April 1 through March 31). The Company will reconcile the ten month period from June 1, 2012 through March 31, 2013 to account for the period between the

current reconciliation period (June 1 – May 31) and the new Rate Year One reconciliation period. The revenue per customer targets for the period from June 1, 2012 through March 31, 2013 will be calculated as set forth in Appendix 3, Schedule 13.

(b). If the annual RDM over or under recovery for any service classification exceeds five percent of the allowed net gas income as set forth on Appendix 1, Schedule 2, the Company will include in its RDM reconciliation filing an analysis of the reasons for the variance and, if appropriate, a proposal to modify its RDM mechanism and targets.

(c). Any over or under collection will include carrying charges as set forth in PSC 219 Rule 32.2.4.

4.10 Statements to be Eliminated and Tariff Modifications

PSC 219 will be revised as follows:

(a). Rule 16.2 will be modified to state that there will be no fee for thermocouple replacement and the Appliance Repair Statement will be eliminated.

(b). Inspection Fee Statement, as set forth in Rule 18.1.2, will be eliminated.

(c). The first paragraph of SC-11 under the heading “LOAD AGGREGATION SERVICE” will be deleted from the Company’s tariff and the Balancing Service Cost Recovery Statement will be eliminated.

(d). Late Payment Charge Statement, as set forth in Rule 34, will be eliminated.

(e). Service Classification SC-4 – Interruptible Sales Service will be terminated.

(f). The ratchet usage provisions for SC-3 will be eliminated.

(g). A monthly gas cost imbalance surcharge or refund will be implemented as an adjustment in the Company's monthly cost of gas filing.

4.11 Miscellaneous

4.11.1 Billing Backout Credit

The updated ESCO billing charges will be \$1.24 to an ESCO that supplies gas to a gas-only customer and \$0.62 to an ESCO that supplies gas to a dual gas and electric customer. The customer backout credit will equal the ESCO billing charge.

4.11.2 Re-establishment Charge

The charge for re-establishment of service will be decreased from \$53.13 to \$46.00 during normal business hours and decreased from \$70.58 to \$65.00 outside of normal business hours.

4.11.3 ESCO Disconnect Charge

The disconnect charge for ESCO customers will be decreased from \$53.13 to \$46.00.

5. Computation and Disposition of Excess Earnings

5.1 Earnings Report

By August 31 of each year, commencing in 2014, the Company will file an earnings report using the methodology described in this Section and shown in Appendix 4. The earnings report will be used for the Earnings Sharing Mechanism set forth in Section 5.5 below.

The earnings report will calculate earnings for electric and gas operations in each Rate Year and incorporate the adjustments set forth below to arrive at a cumulative average earned return on equity (“Average Earned Return on Equity”) for the Term of the Rate Plan. In the event of a partial or stub period, the earnings sharing threshold of 9.3 percent will be prorated to develop a stub period earnings sharing threshold.

5.2 Capital Structure

Each Rate Year, the Company will calculate its Average Earned Return on Equity using the lower of the Company’s actual common equity ratio or a hypothetical 48 percent common equity ratio and the Company’s most recent actual debt rates.

5.3 Discrete Incentives and Negative Revenue Adjustments

The Company will calculate its Average Earned Return on Equity by excluding the effects of the following discrete incentives and negative revenue adjustments:

- (a). Electric & Gas Customer Service Quality Revenue Adjustments
- (b). Electric Reliability Revenue Adjustments
- (c). Gas Safety and Reliability Revenue Adjustments
- (d). Electric & Gas Energy Efficiency Incentives
- (e). Electric & Gas Property Tax Sharing
- (f). Gas Revenue Sharing for Capacity Release and OSS
- (g). Gas Revenue Sharing for SC-6, SC-9 and SC-14
- (h). Gas LAUF

Any other discrete incentives or negative revenue adjustments approved by the Commission will also be excluded from the Company's calculation of Average Earned Return on Equity.

5.4 Pre-Rate Plan Period Adjustment

The Company will calculate its Average Earned Return on Equity by excluding the effects of any pre-Rate Plan period adjustments.

5.5 Earnings Sharing Mechanism

If the Company's cumulative Average Earned Return on Equity over the Term of the Rate Plan, excluding the discrete incentives and negative revenue adjustments set forth above, exceeds the earnings sharing threshold of 9.3 percent, then Niagara Mohawk will defer for refund to customers a credit as set forth below:

5.5.1 Sharing > 9.3% and $\leq$ 10.3%

For the first 100 basis points above the earnings sharing threshold (*i.e.*, > 9.3 percent, but $\leq$ 10.3 percent), 50 percent of the revenue equivalent of earnings will be deferred for the benefit of customers and 50 percent will be retained by the Company.

5.5.2 Sharing > 10.3% and $\leq$ 11.3 %

For the next 100 basis points (*i.e.*, > 10.3 percent but $\leq$ 11.3 percent), 75 percent of the revenue equivalent of earnings will be deferred for the benefit of customers and 25 percent will be retained by the Company.

5.5.3 Sharing >11.3%

90 percent of the revenue equivalent of earnings in excess of 11.3 percent will be deferred for the benefit of customers and 10 percent will be retained by the Company.

6. Electric Reconciliations, Deferrals and True-Ups

6.1 Existing Electric Reconciliations, Deferrals and True-Ups

Appendix 5, Schedule 17, sets forth the electric deferral accounts and other regulatory assets and liabilities forecast balances as of March 31, 2013. With the exception of the deferral accounts and other regulatory assets and liabilities identified as “Discontinued” on Schedule 17, the Company is authorized to continue its use of reconciliation mechanisms and/or deferral accounting (with certain modifications) with respect to the electric expenses set forth in Schedule 17.⁷ In addition, the Company is authorized to continue its use of all other reconciliation mechanisms and/or deferral accounting for which Commission authorization is currently effective.

Except where otherwise noted, the Company is authorized to accrue carrying charges on all electric deferral accounts and other regulatory assets and liabilities, net of deferred taxes, calculated using the pre-tax weighted average cost of capital for the respective Rate Years. An example of the calculation of carrying charges is set forth in Appendix 5, Schedule 19.

⁷ The deferral accounts and other regulatory assets and liabilities identified as “Discontinued” on Schedule 17 will be discontinued as of the Effective Date. These accounts contain forecast balances as of March 31, 2013, which are set forth in Schedule 17. The discontinuance of these accounts is not intended to preclude the Company from returning to or recovering from customers the balances as of March 31, 2013 plus any applicable carrying charges.

6.1.1 Pension and OPEB Expense

Niagara Mohawk will continue to defer and reconcile its actual pension and OPEB expense to the levels allowed in rates in accordance with the Commission's Statement of Policy.⁸ Additional provisions relating to the reconciliation of pension and OPEB expense are set forth in Appendix 7, Section 1.2.6 and Attachments 3A and 3B. Carrying charges will not be calculated on pension or OPEB deferred balances. An example of the reconciliation is set forth in Appendix 5, Schedule 1.

6.1.2 Low Income Discount Program

The Company will continue its electric Low Income Discount Program as set forth in Section 11.1.1. Each Rate Year, the Company will fully reconcile Low Income Discount Program costs to the amount reflected in rates (\$10.874 million). Amounts in excess of the rate allowance will be deferred for future recovery from customers. Any under expenditures will be deferred for future use in a low income program. An example of the reconciliation is set forth in Appendix 5, Schedule 2.

6.1.3 Economic Development Fund

The Company will continue its Economic Development Fund Program as set forth in Section 11.4.1. Each Rate Year, the Company will fully reconcile economic development discounts (*i.e.*, EZR discounts, new discount contracts under SC-12, and existing discount contracts under SC-12) to the amount reflected in rates for refund to or

⁸ Case 91-M-0890, In the Matter of the Accounting and Ratemaking Treatment for Pensions and Post-Retirement Benefits Other than Pensions, *Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Post-Retirement Benefits Other than Pensions* (issued and effective September 7, 1993) ("Statement of Policy").

recovery from customers. The target amounts for economic development discounts are as follows:

- (a). Rate Year One - \$12.106 million
- (b). Rate Year Two - \$15.956 million
- (c). Rate Year Three - \$16.506 million

The Economic Development Fund will be a separate deferral account from the Economic Development Grant Program set forth below. An example of the reconciliation is provided in Appendix 5, Schedule 3.

6.1.4 Economic Development Grant Program

The Company will continue its Economic Development Grant Program as described in Section 11.4.2. The Economic Development Grant Program for electric will be funded at \$11.000 million per year. Any under expenditures in a given year will be deferred for future use in the grant program. In the event of any anticipated over expenditures, the Company may petition the Commission for deferral treatment and will have no obligation to make any additional expenditure unless and until the Commission authorizes the Company to defer amounts in excess of the rate allowance for future recovery. An example of the reconciliation is provided in Appendix 5, Schedule 4.

6.1.5 Auction Debt True Up

Niagara Mohawk's capital structure includes variable rate pollution control revenue bonds. The interest rate for these bonds is periodically reset using an auction process that provides for a default rate if the auctions fail. Each Rate Year, the Company will continue to reconcile the actual interest expense with the amount reflected in rates

and defer the difference for refund to or recovery from customers. Appendix 5, Schedule 5 sets forth the forecast interest rates to be trued up and a sample calculation for the reconciliation.

6.1.6 Service Quality Negative Revenue Adjustments

The provision relating to this deferral is set forth in Appendix 7, Section 1.2.4.

6.1.7 Legislative or Regulatory Changes

The provision relating to this deferral is set forth in Appendix 7, Section 1.2.2.

6.1.8 Aggregation Fee

The Company will continue to accrue and amortize aggregation fee amounts collected pursuant to PSC 220 Rule 47. No carrying charges will be calculated for aggregation fee amounts.

6.1.9 Voltage Migration Fee

The Company will continue to accrue and amortize voltage migration fee amounts collected pursuant to PSC 220 Rule 44.2. No carrying charges will be calculated for voltage migration fee amounts.

6.1.10 Generation Stranded Cost Adjustment

The provision relating to this deferral is set forth in Appendix 7, Section 1.2.5.

6.1.11 Externally Imposed and Internally Adopted Tax and Accounting Changes

The provision relating to this deferral is set forth in Appendix 7, Section 1.2.1.

6.1.12 Electric Net Utility Plant and Depreciation Expense Reconciliation Mechanism

The Company will implement a downward only electric net utility plant, which includes allocated common plant, and depreciation expense reconciliation mechanism. Each Rate Year, the Company will reconcile its annual combined actual electric average net utility plant and depreciation expense revenue requirement to the combined target electric average net utility plant and depreciation expense revenue requirement (\$690.511 million for Rate Year One, \$733.450 million for Rate Year Two, and \$783.501 million for Rate Year Three).

The combined electric average net utility plant and depreciation expense revenue requirement is calculated by applying the Company's pre-tax weighted average cost of capital in the respective Rate Years (9.44 percent in Rate Year One, 9.59 percent in Rate Year Two, and 9.79 percent in Rate Year Three) to the electric average net utility plant balance and adding the electric depreciation expense to the product.

The difference between the actual electric average net utility plant and depreciation expense revenue requirement and the combined target electric average net utility plant and depreciation expense revenue requirement will carry forward for each Rate Year and be summed at the end of Rate Year Three. As illustrated in Appendix 5, Schedule 6, if, at the end of Rate Year Three, the cumulative combined actual electric average net utility plant and depreciation expense revenue requirement is negative, the Company will defer the revenue requirement impact for the benefit of customers. If, at the end of Rate Year Three, the cumulative combined actual electric average net utility plant and depreciation expense revenue requirement is positive, there will be no deferral.

The reconciliation mechanism will apply to the Company's aggregate total electric average net plant and depreciation expense combined, and not to individual components.

6.1.13 Major Storm Expense

The provisions relating to this deferral are set forth in Appendix 7, Section 1.2.3. An example of this reconciliation is set forth in Appendix 5, Schedule 7.

6.1.14 Site Investigation and Remediation ("SIR") Expense

Each Rate Year, the Company will reconcile SIR expense to the annual rate allowance of \$35.700 million. The 80/20 sharing mechanism established in Case 10-E-0050 is eliminated. The Company will record monthly to the SIR deferral account a credit of \$2.975 million, which is based on the annual rate allowance. An example of this reconciliation is set forth in Appendix 5, Schedule 8. SIR costs are defined in Appendix 5, Schedule 8, Page 2.

The Company will provide an annual report to the Secretary detailing the environmental clean-up status of all sites affected by MGP activities, which will include status reports for both MGP and non-MGP sites that are either owned by the Company or for which it may be responsible. The first report will be filed in June 2014 (*i.e.*, concurrent with the Company's PSC annual report), and then every June thereafter until the Company has no more SIR sites for which it is responsible.

The report will contain a status report on each such site, major milestones, an explanation of any cost variances of plus or minus 10 percent, and reasons for any schedule change. The report will also provide forecast and actual costs on a per site

basis, except that forecast and actual costs for sites where there is currently or potentially a potentially responsible third party will be provided on an aggregated basis. The report will also document all value engineering or alternate methods considered for that year and an explanation or cost benefit analysis of why the considered method was or was not implemented. The Company should also include any and all other information related to its SIR activities that it deems relevant. The Signatory Parties acknowledge that Staff is developing a template for annual reporting of SIR activities in conjunction with the parties in Case 11-M-0034. The content of Niagara Mohawk's annual report will be subject to the content of the generic template.

6.1.15 Transmission Revenue Adjustment Clause ("TRAC")

Pursuant to PSC 220 Rule 43, the Company will continue to reconcile the actual transmission revenue realized, exclusive of revenue taxes, to the forecast transmission revenue credit assumed in rates (\$104.902 million in Rate Year One, \$91.414 million in Rate Year Two, and \$91.357 million in Rate Year Three). An example of this reconciliation is set forth in Appendix 5, Schedule 9. Carrying charges will be calculated as set forth in PSC 220 Rule 43.5.1.

6.1.16 AffordAbility Program

The Company will continue its AffordAbility Program for electric customers, as set forth in Section 11.2, and will target enrollment at levels necessary to achieve the annual electric rate allowance of \$0.907 million (*i.e.*, 70 percent of the total annual electric and gas rate allowance of \$1.296 million). The Company will have no obligation to spend in excess of the annual rate allowance unless and until the Commission

authorizes the Company to defer the additional amounts for future recovery. Any under expenditures will be deferred for future use in the AffordAbility Program. The actual costs incurred for the AffordAbility Program will be split between the electric and gas businesses 70 percent/30 percent, respectively. An example of the reconciliation is set forth in Appendix 5, Schedule 15.

6.1.17 RDM

The RDM reconciliation as modified in Section 3.5 above will continue.

6.1.18 Continuing Electric Reconciliation Mechanisms

The following existing electric reconciliation mechanisms will continue outside of base rates:

(a). Renewable Portfolio Standard Program Costs will be reconciled pursuant to the Commission's September 24, 2004 Order in Case 03-E-0188. No carrying charges will be calculated.

(b). System Benefit Charge Program Costs will be reconciled pursuant to the Commission's December 30, 2010 Order in Cases 10-M-0457 and 05-M-0090. Carrying charges will be calculated using the other customer capital rate.

(c). Temporary State Assessment fees (PSL §18-a) will be reconciled pursuant to PSC 220 Rule 56.

(d). Pursuant to PSC 220 Rule 46.2.6, the Company will continue to pass the benefits associated with the net market value of NYPA Rural and Domestic Power to residential customers. No carrying charges will be calculated.

(e). Commodity costs will be reconciled through the Electricity Supply Reconciliation Mechanism (“ESRM”) pursuant to PSC 220 Rule 46.3. No carrying charges will be calculated.

(f). Pursuant to PSC 220 Rule 46.2.7, the Company will continue to reconcile costs associated with the Nine Mile Unit #2 POA. Carrying charges will be calculated as set forth in Rule 46.2.7.

(g). Purchased power contract costs will be reconciled through the Legacy Transition Charge f/k/a Commodity Adjustment Charge pursuant to PSC 220 Rule 46.2. No carrying charges will be calculated.

(h). The MFC reconciliation as modified in Section 3.6 above will continue.

6.2 New Electric Reconciliations, Deferrals and True-Ups

The following new electric deferral accounts will be implemented. The Company will accrue carrying charges on the new deferral account balances calculated using the pre-tax weighted average cost of capital for the respective Rate Years.

6.2.1 NYPA Discount Reconciliation

The amount of NYPA Expansion Power, Replacement Power, and High Load Factor Power discounts will be fully reconciled each Rate Year. Any difference between the actual discounts and the level reflected in rates will be deferred and recovered from or credited to customers. The target amounts reflected in rates for the discounts are as follows:

- (a). Rate Year One - \$2.707 million
- (b). Rate Year Two - \$2.401 million

(c). Rate Year Three - \$1.401 million

An example of this reconciliation is set forth in Appendix 5, Schedule 10.

6.2.2 Transmission and Sub-Transmission Tower Painting Expense Downward Only Reconciliation

Each Rate Year, the Company will reconcile for refund to customers the amount by which the annual rate allowance for transmission (\$2.448 million) and sub-transmission (\$0.500 million) tower painting exceeds the actual expense. An example of this reconciliation is set forth in Appendix 5, Schedule 11.

6.2.3 Transmission and Sub-Transmission Footer Inspection Expense Downward Only Reconciliation

Each Rate Year, the Company will reconcile for refund to customers the amount by which the annual rate allowance for transmission (\$2.441 million) and sub-transmission (\$0.773 million) footer inspections exceeds the actual expense. An example of this reconciliation is set forth in Appendix 5, Schedule 12.

6.2.4 Federal Income Tax – Repair Cost Deferral

In Case 10-E-0050, the Commission ordered the Company to establish a credit of \$28.89 million to its electric deferral balance to reflect the cash flow effect of the repair tax deduction for the electric business. The Company's repair tax deduction is subject to audit by the IRS and the \$28.89 million credit will be reconciled to the actual amount of the deduction approved by the IRS.

6.2.5 Variable Pay

Each Rate Year, the Company will defer for refund to customers any variable pay compensation amounts reflected in rates that are not paid to employees. The rate allowance for variable pay is \$13.737 million for Rate Year One, \$14.124 million for Rate Year Two, and \$14.522 million for Rate Year Three. An example of this reconciliation is set forth in Appendix 5, Schedule 13.

6.2.6 Property Tax Expense

Each Rate Year, the Company will reconcile actual property tax expense to the rate allowance. The difference between actual property tax expense, excluding the effects of property tax refunds, and the rate allowance (\$150.1 million in Rate Year One, \$153.8 million in Rate Year Two, and \$158.1 million in Rate Year Three) will be deferred for future refund to or recovery from customers. Differences will be shared 80 percent/20 percent between customers and the Company, respectively. An example of this reconciliation is set forth in Appendix 5, Schedule 14.

The Company will petition the Commission for disposition of property tax refunds pursuant to PSL §113(2).

7. Gas Reconciliations, Deferrals and True-Ups

7.1 Existing Gas Reconciliation, Deferrals and True -Ups

Appendix 6, Schedule 12, sets forth the gas deferral accounts and other regulatory assets and liabilities forecast balances as of March 31, 2013. With the exception of the deferral accounts and other regulatory assets and liabilities identified as “Discontinued” on Schedule 12, the Company is authorized to continue its use of reconciliation

mechanisms and/or deferral accounting (with certain modifications) with respect to the gas expenses set forth in Schedule 12.⁹ In addition, the Company is authorized to continue its use of all other reconciliation mechanisms and/or deferral accounting for which Commission authorization is currently effective.

Except where otherwise noted, the Company is authorized to accrue carrying charges on all gas deferral accounts and other regulatory assets and liabilities, net of deferred taxes, calculated using the pre-tax weighted average cost of capital for the respective Rate Year. An example of the calculation of carrying charges is set forth in Appendix 6, Schedule 14.

7.1.1 Pension and OPEB Expense

Niagara Mohawk will continue to defer and reconcile its actual pension and OPEB expense to the level allowed in rates in accordance with the Commission's Statement of Policy. Additional provisions relating to the reconciliation of pension and OPEB expense are set forth in Appendix 7, Section 1.2.6 and Attachments 3A and 3B. Carrying charges will not be calculated on pension or OPEB deferred balances. An example of the reconciliation is set forth in Appendix 6, Schedule 1.

7.1.2 Low Income Discount Program

The Company will continue its gas Low Income Discount Program as set forth in Section 11.1.2 of this Joint Proposal. Each Rate Year, the Company will fully reconcile Low Income Discount Program costs to the amount recovered through the surcharge

⁹ The deferral accounts and other regulatory assets and liabilities identified as "Discontinued" on Schedule 12 will be discontinued as of the Effective Date. These accounts contain forecast balances as of March 31, 2013, which are set forth in Schedule 12. The discontinuance of these accounts is not intended to preclude the Company from returning to or recovering from customers the balances as of March 31, 2013 plus any applicable carrying charges.

described in Section 4.5. Any under expenditures will be deferred for future use in a low income program. An example of the reconciliation is set forth in Appendix 3, Schedule 15, and Appendix 6, Schedule 2. Carrying charges will not apply.

7.1.3 Legislative or Regulatory Changes

The provision relating to this deferral is set forth in Appendix 7, Section 1.2.2.

7.1.4 SIR Expense

Each Rate Year, the Company will reconcile SIR expense to the annual rate allowance of \$6.300 million. The Company will record monthly to the SIR deferral account a credit of \$0.525 million, which is based on the annual rate allowance. An example of this reconciliation is set forth in Appendix 6, Schedule 7. SIR costs are defined in Appendix 6, Schedule 7, Page 2.

The Company will provide an annual report to the Secretary detailing the environmental clean-up status of all sites affected by MGP activities, which will include status reports for both MGP and non-MGP sites that are either owned by the Company or for which it may be responsible. The first report will be filed in June 2014 (*i.e.*, concurrent with the Company's PSC annual report), and then every June thereafter until the Company has no more SIR sites for which it is responsible.

The report will contain a status report on each such site, major milestones, an explanation of any cost variances of plus or minus 10 percent, and reasons for any schedule change. The report will also provide forecast and actual costs on a per site basis, except that forecast and actual costs for sites where there is currently or potentially a potentially responsible third party will be provided on an aggregated basis. The report

will also document all value engineering or alternate methods considered for that year and an explanation or cost benefit analysis of why the considered method was or was not implemented. The Company should also include any and all other information related to its SIR activities that it deems relevant. The Signatory Parties acknowledge that Staff is developing a template for annual reporting of SIR activities in conjunction with the parties in Case 11-M-0034. The content of Niagara Mohawk's annual report will be subject to the content of the generic template.

7.1.5 Service Quality Negative Revenue Adjustments

The provisions relating to the gas Service Quality Assurance Program are set forth in Appendix 7, Section 1.2.4. The Company will defer any negative revenue adjustments associated with the Gas Safety Performance Metrics set forth in Section 10.

7.1.6 Auction Debt True Up

Niagara Mohawk's capital structure includes variable rate pollution control revenue bonds. The interest rate for these bonds is periodically reset using an auction process that provides for a default rate if the auctions fail. Each Rate Year, the Company will reconcile the actual interest expense with the amount reflected in rates and defer the difference for refund to or recovery from customers. Appendix 6, Schedule 5 sets forth the forecast interest rates to be trued up and a sample calculation for the reconciliation.

7.1.7 Net Revenue Sharing

The Company's existing Net Revenue Sharing Mechanism will continue with the following modifications:

- (a). SC-4 will be eliminated from the delivery revenue targets.

(b). The SC-9 delivery revenue target will be revised to include SC-14 delivery revenues in the Net Revenue Sharing Mechanism.

(c). The SC-6 and combined SC-9/SC-14 delivery revenue targets for the Rate Years are set forth in Appendix 3, Schedule 12.

(d). The mechanism will be expanded to benefit the following firm service classifications — SC-1, SC-2, SC-3, SC-5, SC-7, SC-8, SC-12 and SC-13.

(e). The Net Revenue Sharing Mechanism will be reconciled on a fiscal year basis from April 1 through March 31. The Company will reconcile the period from June 1, 2012 through March 31, 2013 to account for the period between the current June 1 – May 31 reconciliation period and the Rate Year One reconciliation period. Appendix 3, Schedule 12 sets forth a calculation of the pro-rated delivery revenue targets for SC-4, SC-6 and SC-9 for the 10-month period June 1, 2012 through March 31, 2013 and the reconciliation of actual SC-4, SC-6 and SC-9 revenues to the pro-rated targets for the period June 1, 2012 to March 31, 2013. Carrying charges will not apply.

7.1.8 Accrued Unbilled Revenue Deferral

Niagara Mohawk will continue its current deferral practice concerning accrued unbilled revenues pursuant to the Commission's August 30, 1988 Order in Case 29670. No carrying charges will be calculated for accrued unbilled revenues.

7.1.9 RDM

The RDM reconciliation as modified in Section 4.9 above will continue.

7.1.10 Continuing Gas Reconciliation Mechanisms

The following gas reconciliation mechanisms will continue outside of base rates:

(a). Systems Benefits Charge Program Costs will be reconciled pursuant to the Commission's December 30, 2010 Order in Cases 10-M-0457 and 05-M-0090. Carrying charges will be calculated using the other customer capital rate.

(b). Temporary State Assessment fees (PSL §18-a) will be reconciled pursuant to PSC 219 Rule 35.

(c). The Company will continue to recover and reconcile research and development Millennium Fund costs in accordance with PSC 219 Rule 30 and the Commission's February 14, 2000 Order in Case 99-G-1369. No carrying charges will be calculated.

(d). The Company will continue to recover and reconcile its cost of gas in accordance with PSC 219 Rule 17. Carrying charges will be calculated as set forth in PSC 219 Rule 17.7.2.

(e). The MFC reconciliation as modified in Section 4.7 above will continue. Carrying charges for the annual MFC reconciliation will be calculated at the other customer capital rate.

(f). The LAUF reconciliation as modified in Section 4.6 above will continue. Carrying charges for the annual LAUF reconciliation will be calculated at the other customer capital rate.

7.2 New Gas Reconciliations, Deferrals and True-Ups

The following new gas deferral mechanisms will be implemented. The Company will accrue carrying charges on the new deferral account balances calculated using the pre-tax weighted average cost of capital for the respective Rate Years.

7.2.1 Economic Development Fund

The Company will continue its gas Economic Development Fund Program as set forth in Section 11.4.1. Each Rate Year, the Company will fully reconcile economic development discounts (*i.e.*, EZR discounts) to the amount reflected in rates (\$1.248 million in Rate Year One, \$2.214 million in Rate Year Two and \$3.995 million in Rate Year Three) for refund to or recovery from customers. The Economic Development Fund will be a separate deferral account from the Economic Development Grant Program set forth below. An example of the reconciliation is set forth in Appendix 3, Schedule 16 and Appendix 6, Schedule 3.

7.2.2 Economic Development Grant Program

As set forth in Section 11.4.2, the Company will implement a gas Economic Development Grant Program that will be funded at \$1 million per year. Any under expenditures in a given year will be deferred for future use in the grant program. In the event of any anticipated over expenditures, the Company may petition the Commission for deferral treatment and will have no obligation to make any expenditures in excess of the rate allowance unless and until the Commission authorizes the Company to defer such excess amounts for future recovery. An example of the reconciliation is set forth in Appendix 6, Schedule 4.

7.2.3 Externally Imposed and Internally Adopted Tax and Accounting Changes

The provision relating to this deferral is set forth in Appendix 7, Section 1.2.1.

7.2.4 Federal Income Tax – Repair Cost Deferral

The Company will establish a deferred credit of \$30.113 million to reflect the cash flow effect of the repair tax deduction for the gas business. The Company's repair tax deduction is subject to audit by the IRS and the \$30.113 million credit will be reconciled to the actual amount of the deduction approved by the IRS.

7.2.5 Variable Pay

Each Rate Year, the Company will defer for refund to customers any variable pay compensation amounts reflected in rates that are not paid to employees. The rate allowance for variable pay is \$2.508 million for Rate Year One, \$2.578 million for Rate Year Two, and \$2.650 million for Rate Year Three. An example of this reconciliation is set forth in Appendix 5, Schedule 8.

7.2.6 Property Tax Expense

Each Rate Year, the Company will reconcile actual property tax expense to the rate allowance. The difference between actual property tax expense, excluding the effects of property tax refunds, and the rate allowance (\$40.6 million in Rate Year One, \$41.7 million in Rate Year Two, and \$43.0 million in Rate Year Three) will be deferred for future refund to or recovery from customers. Differences will be shared 80 percent/20 percent between customers and the Company, respectively. An example of this reconciliation is set forth in Appendix 5, Schedule 9.

The Company will petition the Commission for disposition of property tax refunds pursuant to PSL §113(2).

7.2.7 Gas Net Utility Plant and Depreciation Expense Reconciliation Mechanism

The Company will implement a downward only net utility plant, which includes allocated common plant, and depreciation expense reconciliation mechanism. Each Rate Year, the Company will reconcile its annual combined actual gas average net utility plant and depreciation expense revenue requirement to the combined target gas average net utility plant and depreciation expense revenue requirement (\$165.883 million for Rate Year One, \$173.923 million for Rate Year Two and \$183.516 million for Rate Year Three).

The combined gas average net utility plant and depreciation expense revenue requirement will be calculated by applying the Company's pre-tax weighted average cost of capital in the respective Rate Years (9.44 percent in Rate Year One, 9.59 percent in Rate Year Two and 9.79 percent in Rate Year Three) to the gas average net utility plant balance and adding the depreciation expense to the product.

The difference between the actual gas average net utility plant and depreciation expense revenue requirement and the combined target gas average net utility plant and depreciation expense revenue requirement will carry forward for each Rate Year and be summed at the end of Rate Year Three. As illustrated in Appendix 6, Schedule 6, if, at the end of Rate Year Three, the cumulative combined actual gas average net utility plant and depreciation expense revenue requirement is negative, the Company will defer the revenue requirement impact for the benefit of customers. If, at the end of Rate Year Three, the cumulative combined actual gas average net utility plant and depreciation expense revenue requirement is positive, there will be no deferral.

The reconciliation mechanism will apply to the Company's aggregate total gas average net plant and depreciation expense combined, and not to individual components.

7.2.8 Customer Conversions from Oil to Natural Gas Program

As set forth in Section 11.8, the Company will defer for recovery from customers 50 percent of the annual costs to implement and maintain a program to convert customers from oil to natural gas. The annual cost eligible for deferral will not exceed \$0.500 million. An example of this deferral is set forth in Appendix 6, Schedule 11.

7.2.9 AffordAbility Program

The Company will continue its AffordAbility Program for gas customers, as set forth in Section 11.2, and will target enrollment at levels necessary to achieve the annual gas rate allowance of \$0.389 million (*i.e.*, 30 percent of the total annual electric and gas rate allowance of \$1.296 million). The Company will have no obligation to spend in excess of the annual rate allowance unless and until the Commission authorizes the Company to defer the additional amounts for future recovery. Any under expenditures will be deferred for future use in the AffordAbility Program. The actual costs incurred for the AffordAbility Program will be split between the electric and gas businesses 70 percent/30 percent, respectively. An example of the reconciliation is set forth in Appendix 6, Schedule 10.

8. Electric and Gas Capital Investment Levels

The electric, gas and common capital investment levels underlying the rates in this Joint Proposal¹⁰ (exclusive of cost of removal) are as follows:

Segment	FY13	RY1	RY2	RY3
Electric Transmission	\$142,250,000	\$142,849,000	\$153,049,000	\$155,432,000
Electric Sub-Transmission	\$46,000,000	\$50,000,000	\$48,526,000	\$50,708,000
Electric Distribution	\$235,000,000	\$233,430,000	\$245,730,000	\$246,590,000
DOE Smart Grid Project	\$7,000,000	\$2,000,000	\$0	\$0
Gas	\$65,398,220	\$80,509,265	\$85,515,569	\$92,377,472
IS	\$10,950,000	\$3,625,000	\$200,000	\$956,000
Facilities	\$10,288,000	\$6,888,000	\$6,888,000	\$6,888,000
Fleet & IM-IR	\$966,000	\$542,000	\$542,000	\$542,000
Total Capex	\$517,852,220	\$519,843,265	\$540,450,569	\$553,493,472

Notwithstanding the specified segment-level spending amounts, nothing in this Joint Proposal is intended to alter the Company's flexibility during the Term to substitute, change, or modify its capital projects.

The electric cost of removal levels underlying rates were determined by applying electric cost of removal percentages by fiscal year, by segment, to the electric capital investment levels. The electric cost of removal percentages were developed based on the electric cost of removal projects compared to the electric capital investment levels. The gas cost of removal levels underlying rates were determined based on historic percentages of gas cost of removal to total gas capital project costs.

¹⁰ The electric incremental operating costs associated with electric capital investment underlying rates were determined by applying historic operating percentages, by segment, to the incremental capital investment levels by Rate Year. The historic operating percentages were determined by averaging the last three years of electric operating costs associated with electric capital expenditures, as a percentage of electric capital expenditures, by segment.

9. Electric and Gas Service Quality Assurance Program

The electric and gas Customer Service and the Electric Reliability performance metrics are set forth in Appendix 7, Attachment 1.

10. Gas Safety Performance Metrics

The Company's gas safety performance will be measured for each calendar year against a set of Gas Safety Performance Metrics. A total of 150 pre-tax basis points will be at risk per calendar year for the Company's performance under the Gas Safety Performance Metrics as follows:

10.1 Leak Prone Pipe ("LPP") Removal

The Company will use its risk based prioritization model to identify and rank segments of LPP to be removed from service. The Company will target LPP removal of 35 miles in CY13, 40 miles in CY14 and 45 miles in CY15. The Company will incur a negative revenue adjustment of 8 basis points should it fail to remove from service a minimum of 35 miles in CY13 and 35 miles in CY14 or a cumulative three-year total of 120 miles by the end of CY15.

The Company will submit a semi-annual report to Staff detailing LPP removal mileage, main locations and costs. The Company will submit these semi-annual reports no later than 30 days following the six-month reporting periods ending June 30 and December 31.

10.2 Leak Management

In calendar years 2013 and 2014, the Company will incur a negative revenue adjustment for failure to achieve year end leak backlog targets for Type 1, 2 and 2A

leaks. For calendar year 2013, the Company's year end target for Type 1, 2 and 2A leaks in backlog is 35. For calendar year 2014, the Company's year end target for Type 1, 2 and 2A leaks in backlog is 30. For calendar year 2015, the Company will incur a negative revenue adjustment for failure to achieve a leak backlog target of 1,000 for all leaks (Type 1, 2, 2A and 3). Failure to meet the leak backlog target in a calendar year will result in a negative revenue adjustment of 12 basis points.

The Company will submit an annual report to Staff detailing all leaks in its year end backlog by type no later than 30 days following the end of each calendar year.

10.3 Damage Prevention

The Company will incur a negative revenue adjustment of 18 basis points in the event its year end damage prevention statistics fail to meet the following minimum targets:

Damage Prevention Measure	CY13	CY14	CY15
Overall Damages per 1,000 one-call tickets (4 basis pts)	2.9	2.7	2.5
Damages due to Mismarks per 1,000 one-call tickets (10 basis pts)	.48	.48	.48
Damages due to Company and Contractors per 1,000 one-call tickets (4 basis pts)	.10	.10	.10

The Company will continue to collect damage data and compute damage performance in accordance with the criteria for the Gas Safety Performance Measures Report.

10.4 Emergency Response

The Company will incur a negative revenue adjustment for failure to meet the following leak and odor call response targets:

- (a). Respond to 75 percent of all gas leak and odor calls within 30 minutes (6 basis points);
- (b). Respond to 90 percent of all gas leak and odor calls within 45 minutes (4 basis points); and
- (c). Respond to 95 percent of all gas leak and odor calls within 60 minutes (2 basis points).

10.5 Gas Safety Violations Metric

The Company will incur a negative revenue adjustment for instances of noncompliance (violations) of certain pipeline safety regulations set forth in 16 NYCRR Parts 255 and 261, as identified during Staff's annual field and records audits. Appendix 8 sets forth a list of identified high risk and other risk pipeline safety regulations pertaining to this metric.

The Company will be assessed a negative revenue adjustment for each high risk and other risk violation, up to 100 basis points per calendar year as follows:

High Risk Violation	Occurrences	Basis Points Per Violation
CY 13	1-50	1/4
	51+	1/2
CY 14	1-40	1/2
	41+	1
CY 15	1-30	1/2
	31+	1

Other Risk Violation	Occurrences	Basis Points Per Violation
CY 13	1-50	1/9
	51+	1/3
CY 14	1-40	1/9
	41+	1/3
CY 15	1-30	1/9
	31+	1/3

This metric will be effective as of the start of Rate Year One, but will then be measured on calendar years, as identified above. With respect to violations, only documentation or actions performed, or required to be documented or performed, on or after April 1, 2013 will constitute an occurrence under the metric.

At the conclusion of each audit, Staff and the Company will have a compliance meeting where Staff will present its findings to the Company. The Company will have five business days from the date the audit findings are presented to cure any identified document deficiency. Only official Company records, as defined in the Company's Operating and Maintenance plan, will be considered by Staff as a cure to a document deficiency. Staff will submit its final audit report to the Secretary under Case 12-G-0202. If the Company disputes any of Staff's final audit results, the Company may appeal Staff's finding to the Commission. The Company will not incur a negative revenue adjustment on the contested findings until such time as the Commission has issued a final decision on the contested findings. The Company does not waive its right to seek an appeal of any Commission determination regarding a violation or penalty under applicable law.

If an alleged high risk or other risk violation as set forth in Appendix 8 is the subject of a separate penalty proceeding by the Commission under PSL §25, that instance will not constitute an occurrence under the performance metric.

11. Customer Programs

11.1 Low Income Discount Programs

11.1.1 Electric Low Income Discount Program

The Company will provide a \$5.00 per month bill credit for non-heating customers receiving assistance under HEAP. The Company will provide a \$15.00 per month bill credit for electric heating customers receiving HEAP assistance. Customers are eligible for the electric Low Income Discount Program in each Rate Year provided

they received HEAP assistance within the previous 14 months. The electric Low Income Discount Program is subject to reconciliation as set forth in Section 6.1.2. The Company will continue to submit to Staff and UIU monthly reports including the number of customers, the number of bill credits, and the totals.

11.1.2 Gas Low Income Discount Program

The Company will provide the following monthly bill credits to gas customers receiving HEAP assistance:

- (a). \$10.00 per month in Rate Year One,
- (b). \$10.50 per month in Rate Year Two and
- (c). \$11.00 per month in Rate Year Three.

Customers are eligible for the Gas Low Income Discount Program in each Rate Year provided they received HEAP assistance within the previous 14 months. The gas Low Income Discount Program is subject to reconciliation as set forth in Section 7.1.2. The Company will continue to submit to Staff and UIU monthly reports including the number of customers, the number of bill credits, and the totals.

11.2 AffordAbility Program

Customers who meet the Company's AffordAbility Program requirements and receive HEAP assistance are eligible to participate in the program. Customers may also qualify for the AffordAbility Program if they have a referral from local human service agencies and/or the Company's consumer advocates.

Participating customers will receive arrears forgiveness in the amount of \$30 per month for up to 24 months, referrals to the EmPower-NY weatherization program, and

have a portion of their monthly budget bill amounts deferred to their arrears. For electric customers, 5 percent of their monthly budget bill amount will be deferred to their arrears. For gas and combined electric and gas customers, 7.5 percent of their monthly budget bill amount will be deferred to their arrears.

The Company will file with the Secretary under these case numbers quarterly reports and an annual report and evaluation by September 1. The AffordAbility Program costs are subject to reconciliation as set forth in Section 6.1.16 and Section 7.2.9.

11.3 \$46.00 Electric and Gas Re-establishment Fee Waiver Program

The Company will apply to the re-establishment fee a one time credit of \$46.00 to electric, gas and combination electric and gas customers who receive HEAP and have had their service disconnected for non-payment.

11.4 Economic Development Programs

11.4.1 Economic Development Fund Program

The Company will continue its existing Economic Development Fund Program, which provides discounted electric and gas delivery rates to qualifying customers under the EZR and Excelsior Jobs Programs, and discounted delivery rates to customers qualifying for electric discount contracts under SC-12 or to customers with existing SC-12 discount contracts. The discounts provided (except Excelsior Jobs Program discounts) are subject to full reconciliation as set forth in Section 6.1.3 and Section 7.2.1.

11.4.2 Economic Development Grant Program

The Company will administer its portfolio of electric Economic Development Grant Programs at a funding level of \$11.000 million per year. The Company will implement gas Economic Development Grant Programs at a funding level of \$1.000 million per year. Any under expenditures in a year will be deferred for future use in the programs as set forth in Sections 6.1.4 and 7.2.2 for electric and gas, respectively. The Company will file with the Commission its annual Economic Development Program Plan for the upcoming year no later than September 1. The Company will continue to meet on an annual basis with Staff and interested parties to discuss the Economic Development Program Plan.

11.4.3 Outreach and Education

Funding for outreach and education will be increased \$0.900 million to \$3.0 million annually to improve the effectiveness of the Company's customer communications in four key areas: safety, storm readiness, customer education and the benefits of natural gas.

The Company will continue to develop and implement customer outreach and education programs and materials to increase awareness and understanding of electric and gas issues, policies and initiatives, such as system improvements, conservation techniques, storm preparedness, customer rights, retail choice and customer service matters. The outreach and education plan will be filed annually with the Secretary. The plan will detail the programs' goals and objectives, target audiences, source(s) of funding, core messages and implementation strategies, methods and schedules for the coming year.

The annual filings will include detailed budgets and describe the specific outreach campaign messages to be disseminated, the communication vehicles to be used, the goals of the outreach program and the criteria for measuring their achievement.

11.5 ESCO Bill Calculator

The Company will develop a web-based historical utility bill calculator that provides information to residential consolidated bill ESCO customers regarding the amount these customers would have been billed had they purchased commodity from the Company.

The Company will convene a collaborative as soon as practicable but no later than 60 days following the Commission's Order adopting the Joint Proposal to develop the materials (including the bill calculator and other materials that may be discussed in the collaborative) to be provided to residential ESCO customers concerning the amount the customer would have been billed if they had purchased commodity from the Company. The collaborative will also discuss what bill comparison tools could be provided to residential non-ESCO customers. The Company will file a report with the Secretary summarizing the outcome of the collaborative.

The incremental costs that the Company will incur to develop and provide the information, including the materials recommended by the collaborative, will not exceed \$0.298 million and will be recovered by offsetting the costs against the electric and gas deferral credits 83 percent and 17 percent, respectively.

11.6 Paperless Billing

The Company will offer all customers an incentive to participate in electronic billing. Customers who choose to receive an electronic bill in lieu of a paper bill will receive a monthly \$0.40 credit.

11.7 Gas Expansion Collaborative

The Company will convene a collaborative to begin no later than 60 days of the Commission's Order adopting the Joint Proposal to explore approaches to increase the availability of gas service, opportunities to expand the Company's current gas franchise area, and any recommendations for implementation of such to the Commission. The gas expansion collaborative will consider the costs of its initiatives and will recommend an appropriate means of cost recovery for any initiative recommended to the Commission. The collaborative will specifically address, but is not limited to, the following goals:

(a). To analyze pipeline capacity constraints with future design day requirements and determine appropriate actions to acquire additional pipeline capacity or revise the use of current pipeline capacity to optimize system and customer benefits.

(b). To discuss and review the possibility of the Company offering a compressed natural gas vehicle program that balances costs and benefits between customers and the Company.

(c). To discuss and review the possibility of the Company offering a liquefied natural gas vehicle program that balances costs and benefits between customers and the Company.

(d). To incorporate, as necessary, the results of Case 12-G-0297, Proceeding on the Motion of the Commission to Examine Policies Regarding the Expansion of Natural Gas Service.

The Company will file a report with the Secretary summarizing the outcome of the collaborative.

11.8 Customer Conversions from Oil to Natural Gas Program

The Company will work in consultation with Staff to implement an oil to gas conversion program within 60 days of a Commission Order adopting this Joint Proposal, the cost of which will not exceed \$1.000 million annually. Any cost will be shared 50/50 between the Company and customers. Costs to be borne by customers will be deferred for future recovery.

12. Miscellaneous Provisions and Reporting Requirements

12.1 Dunkirk and Other Reliability Support Services Costs

12.1.1 Use of Deferral Credits to Offset RSS Costs

Up to \$57.000 million of electric deferral credits will be used to offset Reliability Support Services (“RSS”) costs associated with RSS agreements relating to the Dunkirk plant or other RSS agreements with other generators. An example of the deferral offset is set forth in Appendix 5, Schedule 16.

12.1.2 Generic RSS Surcharge

Any RSS costs to be recovered through retail delivery rates must be approved by the Commission. Any RSS costs (above \$57.000 million) relating to the Dunkirk plant or

any other RSS agreements with other generators will be recovered through a generic RSS surcharge that will be implemented on April 1, 2013. Unless and until the Company incurs \$57.000 million of RSS costs, the generic RSS surcharge will be set at \$0. To qualify for recovery through this surcharge, the RSS agreements must be approved or authorized by the authority having jurisdiction over the agreement, including but not limited to the Commission or other regulatory entity.

12.1.3 Calculation of the RSS Surcharge

The RSS surcharge will be calculated on a forecast basis and assessed to customers on a current basis beginning April 1, 2013. It will be reconciled annually and include interest at the other customer capital rate.

12.1.4 Allocation of RSS Costs

RSS costs collected through the surcharge will be allocated to applicable service classifications based on the percent allocation of transmission revenue in the Company's most current ECOSS. The allocation of such revenues in the ECOSS is based on a single coincident peak method.

12.1.5 Applicability

The RSS surcharge will be applicable to all customers with the exception of those customers whose rates are developed using marginal costs (EZR qualifying load and Excelsior Jobs Program qualifying load). To provide notice to customers, the Company will file a letter with the Secretary 15 days prior to the effective date of any change in the amount to be collected from customers.

12.2 Service Companies and Service Level Agreements

12.2.1 Service Level Agreements

National Grid acknowledges its responsibility to demonstrate to the Commission's satisfaction that service company charges to Niagara Mohawk are reasonable. As recommended in the Management Audit, National Grid will develop Service Level Agreements ("SLA") that contain service descriptions that align with the stated budgeted cost for each service and, where possible, targets to demonstrate and ensure that the services provided by the service companies achieve reasonable levels of quality and performance. National Grid will also develop external cost comparisons to demonstrate and ensure that SLA costs are reasonable relative to appropriate market alternatives. National Grid will develop the enhanced SLA service descriptions and corresponding budgets, as described above, and submit amended SLAs to Staff no later than September 30, 2013. Further, National Grid will submit to Staff by March 31, 2014 the external cost comparisons developed for no less than one-third of the Service Company functions. By March 31, 2015, National Grid will submit to Staff the external cost comparisons for another one-third of the Service Company functions; and by March 31, 2016, National Grid will submit to Staff the external cost comparisons of the final one-third of Service Company functions.

12.2.2 Service Company Budgeting, Bill Review and Reporting

(a). The budgeted costs in each SLA will be broken down by the individual services provided and their expected quantities, where applicable, segregated by direct costs and service company costs.

(b). Monthly review of bills. This review will be performed by an employee of Niagara Mohawk generally within 30 days of the monthly financial close. This will involve examining a sample of accounts payable transactions and their allocation to Niagara Mohawk to determine if the charges are accurate, properly documented and properly allocated. The Company will provide workpapers identifying the number of transactions examined and the results of each monthly review to Staff. If the Company is unable to perform this review within 30 days, the Company will provide an explanation and expected timeline to Staff.

(c). Annual review of bills. This review may be performed by either an employee of Niagara Mohawk or by an outside consultant. The purpose of the annual review is to ensure accountability and to demonstrate that the charges are accurate, properly documented and properly allocated.

12.3 Management Audit

The Signatory Parties agree that savings related to the implementation of the Management Audit recommendations in Case 08-E-0827 are fully reflected in the stipulated electric and gas revenue requirements, as summarized in Appendix 9. The Company will continue to work towards timely implementation of the remaining open Management Audit recommendations. The Company will continue to provide status update reports every four months and to participate in mid-cycle review meetings with Staff until all recommendations are implemented.

12.4 Inside Gas Services

Within 60 days of the Commission's Order adopting this Joint Proposal, the Company will develop, in consultation with Staff, a policy for relocating inside gas meters in conjunction with regular work activities performed inside customer premises. The Company will file subsequent semi-annual reports on the status of this effort to the Director of the Office of Electric, Gas, and Water containing the total number of inside meter sets remaining, the total number of inside meter sets inspected for atmospheric corrosion in the preceding six months, the total number of inside meter sets renewed and left inside, and the total number of inside meter sets renewed and relocated outside.

12.5 ESCO Operational Issues

12.5.1 ICAP Tags

If an ESCO requests an ICAP tag for any account, including accounts that have an incentive allocation (*i.e.*, Recharge NY), the Company will respond via email with the serviceable ICAP tag (*i.e.*, the ICAP tag that can be served by the ESCO) along with the notation "Reported ICAP Tag Adjusted for Special Programs" if applicable.

12.5.2 Gas ESCO Enrollment

If an ESCO seeks to enroll a gas account in the Company's retail choice program and the Company has less than one year's usage history for such account, the Company will estimate usage and manually enroll the account.

12.5.3 Clarification of POR Program

In accordance with the Joint Proposal dated December 19, 2005 in Case 05-M-0333 (“Competitive Opportunities Development Plan”), under the existing POR program for customers in SC-3 and SC-3A, the ESCO has the option to use either a one-bill option or two-bill option for individual customers. However, if the ESCO seeks to move a customer from the two-bill option to a one-bill option, the Company’s purchase of the accounts receivable of such customer will be subject to the conditions set forth in the Competitive Opportunities Development Plan.

12.6 Electric Capital Investment and O&M Issues

12.6.1 Electric Capital Investment Reporting

The Company will continue to submit periodic reports regarding its electric infrastructure planning and investment to the Commission and Staff. The Company will meet with Staff within 60 days of the Commission’s Order adopting this Joint Proposal to determine whether different or additional information would be useful to include in those reports, including discussion of the type of available information related to O&M programs.

The Company will continue to submit the following reports:

- (a). Annual Report on the Condition of Physical Elements of Transmission and Distribution Systems (commonly referred to as the Asset Condition Report) in accordance with Case 06-M-0878;
- (b). Annual Transmission and Distribution Capital Investment Plan (commonly referred to as the 5-year CIP) in accordance with Case 06-M-0878;

(c). Annual Capital Investment Plan Quarterly Report in accordance with Case 06-M-0878;

(d). 15-Year System Plan to be filed every two years with the next report due in 2014 in accordance with Case 08-E-0827.

12.6.2 Spare Transformer Program Analysis

The Company will perform a sensitivity analysis to consider how assumptions about factors such as future lead times, forecast capacity needs, and incremental reliability and availability benefits versus costs may affect recommended spare transformer levels.

12.6.3 Northeast Region Reinforcement Spier-Rotterdam Line

Several steel poles obtained for the new Spier-Rotterdam 115 kV line are not within allowable tolerances for straightness as a result of fabrication errors by the manufacturer. To the extent the Company incurs any incremental costs related to correction of the pole straightness issues related to the new Spier-Rotterdam 115 kV line, the Company will expense those costs below the line to exclude them from future revenue requirements and/or earnings sharing calculations.

This Section is not intended to address any issues included in the Company's filing dated August 15, 2012 in Case 10-T-0080.

12.6.4 Buffalo Street Light Cable Replacement

The Company will develop and submit to Staff and UIU, by April 15, 2013, a comprehensive long-term street light refurbishment program plan for the City of Buffalo.

12.7 Gas Capital Investment and O&M Issues

12.7.1 Reporting

The Company will submit periodic reports regarding its gas infrastructure planning and investment to the Commission and Staff. The Company will meet with Staff within 60 days of the Commission's Order adopting this Joint Proposal to determine whether different or additional information would be useful to include in those reports, including discussion of the type of available information related to operation and maintenance programs.

12.7.2 Capitalization of Gas General Equipment Purchases

The Company is authorized to capitalize gas general equipment purchases of \$2,500 or more. Purchases less than \$2,500 will be expensed.

12.8 Rate Plan Provisions Adopted in 10-E-0050

The Rate Plan Provisions adopted in Case 10-E-0050 are incorporated in this Joint Proposal with modifications agreed to by the Signatory Parties. The Rate Plan Provisions are set forth in Appendix 7.

12.9 Reporting Requirements on SAP

For the 12 month period ending March 31, 2014, the Company will perform the following using actual data in the Company's new accounting system (SAP), and provide the results of each to the Commission no later than July 1, 2014:

(a). An analysis of the actual impact of the implementation of the new allocators; and

(b). A testing of transactions to ensure proper allocation and documentation.

The Company will perform the following review:

Accounts Payable: The Company will rank all vendors based on total dollars spent quarterly for the 12 month period ending March 31, 2014. The Company will review all invoices originating from the Service Company for the top 25 vendors each quarter. The Company will review all invoices originating from the Service Company from a random sample of 15 vendors ranked 26-100 each quarter. The Company will review all invoices originating from the Service Company from a random sample of 10 vendors ranked over 100 each quarter.

Payroll: The Company will review all payroll costs for the top 15 cost centers with the highest Service Company payroll costs in each quarter for the 12 month period ending March 31, 2014. The Company will review a random sampling of 25 of the remaining cost centers in each quarter.

Employee Expenses: The Company will rank Service Company employee expense reports by total dollars spent quarterly for the 12 month period ending March 31, 2014. The Company will review the top 25 Service Company employee expense reports each quarter. The Company will review a random sample of 15 reports from those ranked 26-100 each quarter. The Company will review a random sample of 10 reports ranked over 100 each quarter.

Payroll & Expense Comparison: The Company will compare all payroll and expense report files quarterly for the 12 months ending March 31, 2014 to identify instances where employee time reporting does not match expense reporting as to the charged business unit and/or allocation method used.

GL Journal Entries: The Company will review a sample of 25 percent of the total adjusting journal entries quarterly for the 12 months ending March 31, 2014 period that impacted the allocation method for those costs.

The Company will provide Staff with the workpapers supporting the analysis and testing performed in sections (a) and (b) above.

12.10 Service Company Investigation of Cost Allocations (Overland Audit)

In its compliance filing following the Commission's January 24, 2011 Order in Case 10-E-0050, the Company filed a credit mechanism for refunding to electric customers any amounts determined to have been overcharged to Niagara Mohawk customers as a result of the Overland review of service company allocations. This credit mechanism, which was established to address temporary rates in Case 10-E-0050 and approved by the Commission, remains in place and will be used to refund to electric customers any overcharged amounts following the Commission's determination in Case 10-M-0451. The Company will be subject to the Commission's findings in that proceeding regarding its policies, procedures, governance and controls relating to service company charges.

The Signatory Parties agree that the testimony, exhibits and discovery conducted in these proceedings do not support the continuation of temporary rates.

12.11 Filing for New Base Delivery Rates During the Term of the Rate Plan

If the Company seeks to establish new rates to go into effect prior to April 1, 2016, the Company will be required to defer for the benefit of customers \$10.1 million

annually and/or \$2.7 million annually for the electric and gas businesses, respectively.

The amounts will be calculated from the start date of the rate plan to the date new rates go into effect, as shown in Exhibit 464.

The following exceptions will apply:

(a). The Company may petition the Commission to implement changes to its base rates as may be required or warranted by newly-enacted legislation or regulations;

(b). The Company may petition the Commission for deferral of extraordinary expenses not addressed by this Joint Proposal;

(c). The Company may petition the Commission for approval of new services and/or discrete incentives;

(d). The Company may petition the Commission for changes to rate design or revenue allocation that are revenue neutral during the Rate Plan once for electric and once for gas including, but not limited to, the implementation of new service classifications and/or elimination of existing service classifications. Such petitions must demonstrate that the proposed changes are consistent with the overall rate design and revenue allocation provided for in this Joint Proposal;

(e). The Company may petition the Commission for minor changes in base rates, provided the effect is *de minimis* or is essentially offset by associated changes in other base rates, statements, terms or conditions of service; and

(f). The Company may file tariff amendments to implement changes as described in this Joint Proposal.

Any party may take any position on any filing made by the Company pursuant to this section.

If the Company files for new base rates that go into effect on or after April 1, 2016, this Section 12.11 will not apply.

13. Other Provisions

13.1 Submission to the Commission

The Signatory Parties agree to request that the Commission adopt the terms of this Joint Proposal without modification. The Signatory Parties intend that this Joint Proposal will be adopted by the Commission as being in the public interest and agree individually to advocate its adoption by the Commission in its entirety and to act so as to expedite that result.

13.2 Conditioned on Commission Adoption/ No Severability

Each provision of this Joint Proposal is in consideration and support of all other provisions, and the Signatory Parties' agreement with each provision is expressly conditioned upon the acceptance of the Joint Proposal in its entirety by the Commission. In the event or to the extent that the Commission does not adopt this Joint Proposal in its entirety, the Signatory Parties will be free to pursue their respective positions in this proceeding and any remedies at law or in equity without prejudice.

13.3 Application of Agreement/No Precedent

The provisions of this Joint Proposal apply solely to and are binding only in the context of this Joint Proposal and this proceeding. None of the terms of this Joint

Proposal and none of the positions taken by any Signatory Party with respect to this Joint Proposal may be referred to, cited by or relied upon by anyone in any manner as precedent or otherwise in any other proceeding before the Commission or any other regulatory body or before any court of law for any purpose other than the adoption, implementation, furtherance or extension of this Joint Proposal.

13.4 Future Actions/ Dispute Resolution

The Signatory Parties recognize that certain provisions of this Joint Proposal contemplate actions to be taken in the future and agree to cooperate with each other in good faith in taking such actions.

In the event of any disagreement over the interpretation of this Joint Proposal that cannot be resolved informally among the Signatory Parties, the party claiming a dispute will serve a Notice of Dispute on the remaining parties, briefly identifying the provision or provisions of this Joint Proposal under dispute and the nature of the dispute, and convening a conference in a good faith attempt to resolve the dispute. If any such efforts are not successful in resolving the dispute among the Signatory Parties, the matter will be submitted to the Commission for resolution.

13.5 Continuation

Following the expiration of the Term of the Rate Plan, all provisions of this Joint Proposal (except for the application of deferral credits to offset revenue requirements) will continue until changed by Order of the Commission. Any targets, goals, deferral thresholds or other similar items set forth in this Joint Proposal for Rate Year Three will continue beyond Rate Year Three until modified by the Commission.

13.6 Extension

Nothing in this Joint Proposal will be construed as precluding the active parties from convening additional conferences and from reaching agreement to extend this Joint Proposal on mutually acceptable terms and from presenting an agreement concerning such extension to the Commission for its approval.

13.7 Entire Agreement

This Joint Proposal sets forth the entire agreement of the Signatory Parties and supersedes any prior or contemporaneous written documents or oral understandings among the Signatory Parties concerning the matters addressed herein. In the event of any conflict between this Joint Proposal and any other document addressing the same subject matter, this Joint Proposal will control.

13.8 Commission Authority

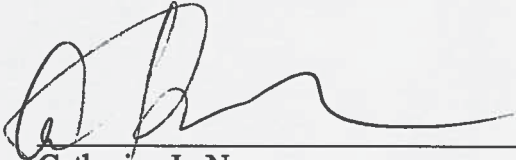
Nothing in this Joint Proposal will be construed to limit the Commission's authority to reduce the Company's electric and gas delivery rates should it determine, in accordance with the Public Service Law, that the established rates are in excess of just and reasonable rates or are inadequate for the provision of safe, reliable and adequate service. Nothing in this Joint Proposal will be construed to limit the Commission's authority to address the Company's customer service, reliability and/or safety measures in accordance with the Public Service Law.

13.9 Counterparts

This Joint Proposal is being executed in counterpart originals and will be binding on each Signatory Party when the counterparts have been executed.

Signature Pages Follow

Niagara Mohawk Power Corporation d/b/a National Grid has this day signed and
executed the Joint Proposal

By: 
Catherine L. Nesser
Vice President & Deputy General Counsel

Date: 12/7/12

The New York State Department of Public Service Staff has this day signed and executed
the Joint Proposal.

By: Jane Cicerani
Jane Cicerani
Staff Counsel

By: Dakin Lecakes
Dakin Lecakes
Staff Counsel

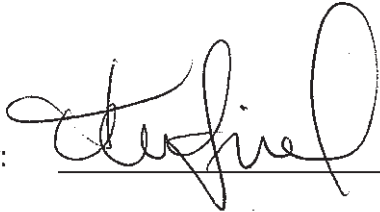
Date: December 7, 2012

Multiple Intervenors has this day signed and executed the Joint Proposal

By: Michael B. Mager
Michael B. Mager, Partner
Couch White, LLP
Counsel for Multiple Intervenors

Date: December 6, 2012

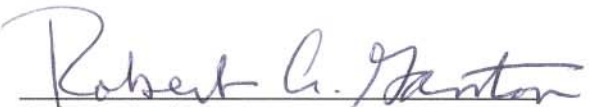
The Utility Intervention Unit of the New York State Department of State's Division of
Consumer Protection has this day signed and executed the Joint Proposal

By: _____

Tim Friel
Director, Utility Intervention Unit

Date: September 7, 2012

The United States Department of Defense has this day signed and executed the Joint
Proposal

By: 
Robert. A. Ganton
Counsel, U.S. Department of Defense

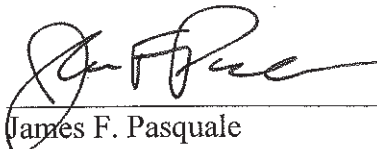
Date: December 6, 2012

The Retail Energy Supply Association has this day signed and executed the Joint
Proposal

By: Walter Ford
[Insert name of person signing]
[Insert title] Counsel

Date: 12.7.12

The New York Power Authority has this day signed and executed the Joint Proposal with
respect to Case 12-E-0201

By: 
James F. Pasquale
Senior Vice President Economic Development & Energy Efficiency

Date: 12/7/12

Appendix 1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201
Statement of Electric Operating Income
For the Rate Year Ending March 31, 2014
(\$000's)

	Corrections & Updates Filing Rate Year Ending March 31, 2014	Adjustments	Rate Year Ending March 31, 2014	Base Revenue Increase Required	Rate Year Ending March 31, 2014 with Base Revenue Requirement	Deferral Credit	Rate Year Ending March 31, 2014 with Base Revenue Req & Deferral
Operating Revenues	\$ 2,428,206	(1) \$ (25)	\$ 2,428,181	\$ 43,395	\$ 2,471,576	\$ (16,669)	\$ 2,454,907
Deductions							
Purchased Power Costs	722,981	-	722,981		722,981		722,981
Revenue Taxes	29,245	-	29,245	738	29,983	(283)	29,700
Total Deductions	752,226	0	752,226	738	752,964	(283)	752,681
Gross Margin	1,675,960	(25)	1,675,935	42,657	1,718,612	(16,386)	1,702,226
Total Operation & Maintenance Expenses	1,005,223	(2) (27,093)	978,130	649	978,779	(249)	978,530
Amortization of Regulatory Deferrals	2,134	0	2,134		2,134	(16,137)	(14,003)
Depreciation, Amort. & Loss on Disposition	180,049	(3) 157	180,206		180,206		180,206
Taxes Other Than Revenue & Income Taxes	177,114	(4) (10,000)	167,114		167,114		167,114
Total Operating Revenue Deductions	1,364,520	(36,936)	1,327,584	649	1,328,233	(16,386)	1,311,847
Operating Income Before Income Taxes	311,460	36,911	348,371	42,008	390,379	-	390,379
Income Taxes							
Federal Income Taxes	76,997	10,914	87,911	13,659	101,570	0	101,570
State Income Taxes	16,477	2,383	18,860	2,983	21,843	0	21,843
Total Income Taxes	93,474	13,297	106,771	16,642	123,413	0	123,413
Operating Income After Income Taxes	217,986	\$ 23,614	\$ 241,600	\$ 25,366	\$ 266,966	\$ -	\$ 266,966
Rate Base	\$ 4,104,201	(5) \$ 2,972	\$ 4,107,173		\$ 4,107,173		\$ 4,107,173
Rate of Return	5.31%		5.88%		6.50%		6.50%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Electric - Operation & Maintenance Expenses

For the Rate Year Ending March 31, 2014

(\$000's)

		Corrections & Updates		
	Rate Year Ending		Rate Year Ending	
	March 31, 2014	Adjustments	March 31, 2014	
Operation & Maintenance Expenses:				
Departmental Items:				
Consultants	\$ 7,797	a \$ -	\$ 7,797	
Contractors	61,482	0	61,482	
Rate Case Expense	669	0	669	
Employee Expenses	6,745	0	6,745	
Hardware	3,320	0	3,320	
Software	6,255	0	6,255	
Other	24,472	b (2,265)	22,207	
Rents	45,497	c (1,936)	43,561	
Service Co. Equity	0	0	0	
Construction Reimbursement	(582)	0	(582)	
Co Contributions/Cr to Jobs	56	0	56	
Bill Interface Expense Type	(2,528)	0	(2,528)	
Capital Overheads	267	0	267	
Supervision & Admin	424	0	424	
Service Co Operating Costs	0	0	0	
Sales Tax	5,188	0	5,188	
FAS 106	36,586	d (583)	36,003	
FAS 112	4,421	e (64)	4,357	
Health Care	24,967	f (316)	24,652	
Group Life Insurance	1,712	g (20)	1,693	
Other Benefits	621	0	621	
Pension	45,446	h (598)	44,849	
Thrift Plan	6,012	i 40	6,052	
Workers Comp	3,549	j (54)	3,496	
Payroll Taxes	0	0	0	
Materials Outside Vendor	18,601	k (281)	18,320	
Materials From Inventory	5,326	0	5,326	
Materials Stores Handling	1,017	0	1,017	
Total Labor	235,512	l (8,315)	227,198	
Variable Pay	0	0	0	
Storm Fund	29,000	0	29,000	
Renewable Portfolio Standard	75,398	0	75,398	
Legal	5,321	0	5,321	
Accounting	3,136	0	3,136	
Vegetation	55,727	m (3,300)	52,427	
US Restructuring (Savings)	(11,921)	n (440)	(12,361)	
E&Y Analysis	2,420	o (2,420)	0	
Transportation	20,742	p 650	21,392	
Energy Efficiency Program	80,525	0	80,525	
Ex Pat Proxy	(458)	q (845)	(1,303)	
Injuries & Damages	9,413	0	9,413	
New Initiatives	27,664	r (2,875)	24,789	
Productivity Adjustment	(5,393)	s 198	(5,195)	
Regulatory Assessment Fees	94,235	t 0	94,235	
Site Investigation & Remediation Expenses	35,700	0	35,700	
System Benefits Charge	19,321	0	19,321	
Blank	0	0	0	
Synergy Savings	(652)	0	(652)	
Allocation Reclassification	(13,382)	0	(13,382)	
Inflation	0	u (222)	(222)	
Miscellaneous Expense (1 item)	0	v (878)	(878)	
Uncollectible Accounts	35,595	w (2,571)	33,024	
Sub Total - Departmental	\$ 1,005,223	\$ (27,093)	\$ 978,130	
Non-Departmental Items:				
Purchased Power	722,981	0	722,981	
TOTAL	\$ 1,728,204	\$ (27,093)	\$ 1,701,111	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Federal Income Taxes

For the Rate Year Ending March 31, 2014

	Adjusted Rate Case					
	Electric - as Adj. Federal Taxable Income	Deferrable Basis	Adjustments	Book Taxable Income	@ the Statutory Rate	Net FIT Before Rev Req
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	348,370,609			348,370,609	121,930,000	121,930,000
ADDITIONS						
PROVISION FOR DEPRECIATION	180,350,022		157,000	180,507,022	63,177,000	63,177,000
REAL ESTATE TAXES PER BOOKS	150,098,000			150,098,000	52,534,000	52,534,000
BUSINESS MEALS 50% DISALLOWANCE	291,000			291,000	102,000	102,000
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(60,460)			(60,460)	(21,000)	(21,000)
V-M BOOK GAIN AMORTIZATION	0			0	0	375,000
INTEREST	(79,621,000)		(3,344,000)	(82,965,000)	(29,038,000)	(29,038,000)
NEW YORK STATE INCOME TAXES - CURRENT PROVISION	(18,860,000)			(18,860,000)	(6,601,000)	(6,601,000)
OTHER STATE INCOME TAXES	0			0	0	0
COST OF REMOVAL	(45,687,055)	36,549,644		(9,137,411)	(3,198,000)	(15,092,000)
GAS CONTINGENCY RESERVE	0			0	0	0
TAX DEPRECIATION	(158,928,173)	25,366,030	(157,000)	(133,719,143)	(46,802,000)	(46,802,000)
REAL ESTATE TAXES FOR TAX	(150,098,000)			(150,098,000)	(52,534,000)	(52,534,000)
DIVIDENDS PAID ON CERTAIN PREF STOCK OF PUBLIC UTILITIES	(339,784)			(339,784)	(119,000)	(119,000)
TOTAL FIT EXPENSE	225,515,159	61,915,674		284,086,833	99,430,000	87,911,000

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

State Income Taxes

For the Rate Year Ending March 31, 2014

	Adjusted Rate Case					
	Electric - as Adj. State Taxable Income	Deferrable Basis	Adjustments	Book Taxable Income	@ the Statutory Rate	Net SIT Before Rev Req
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	348,370,609			348,370,609	24,734,000	24,734,000
ADDITIONS						
REAL ESTATE TAXES PER BOOKS	150,098,000			150,098,000	10,657,000	10,657,000
BUSINESS MEALS 50% DISALLOWANCE	291,000			291,000	21,000	21,000
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(60,460)			(60,460)	(4,000)	(4,000)
OTHER POST RETIREMENT BENEFIT LIABILITY-MEDICARE PIECE	0			0	0	0
INTEREST	(79,621,000)	(3,344,000)		(82,965,000)	(5,891,000)	(5,891,000)
GAS CONTINGENCY RESERVE	0			0	0	0
IBM CUSTOMER SYSTEM SETTLEMENT	0			0	0	0
REAL ESTATE TAXES FOR TAX	(150,098,000)			(150,098,000)	(10,657,000)	(10,657,000)
TOTAL SIT EXPENSE	268,980,149	(3,344,000)	0	265,636,149	18,860,000	18,860,000
	7.1%	eff Apr 2007				

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Summary of Electric Rate Base

For the Rate Year Ending March 31, 2014
(\$000's)

	Corrections & Updates		Rate Year Ending March 31, 2014	Adj.	Adjustments	Rate Year Ending March 31, 2014
Net Utility Plant			5,399,334	a	6,441	5,405,775
Regulatory Assets / Liabilities			(16,035)		0	(16,035)
Accumulated Deferred Income Taxes - Federal			(1,104,493)		(382)	(1,104,875)
Accumulated Deferred Income Taxes - State			(193,422)		(92)	(193,514)
Working Capital						
Blank		0			0	0
Materials and supplies		31,108			(30)	31,078
Prepayments		(105,344)			100	(105,244)
O&M Cash Allowance (1/8 O&M exp)		88,866			(3,065)	85,801
Supply Cash Allowance (Sep 09 lead/lag study)		34,443				34,443
Change in Supply Cash Allowance (3.64% x RY Gas exp)		(6,791)			0	(6,791)
subtotal Working Capital		42,282			(2,995)	39,287
subtotal avg. before EBCAP adj.		4,127,666			2,972	4,130,638
Excess Earnings Base adjustment					0	(23,465)
Total Electric Rate Base			4,104,201		2,972	4,107,173

Niagara Mohawk, a National Grid Company
PSC Case No. 12-E-0201
Capital Structure Forecast
For the Rate year Ending March 31, 2014

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,582,209	49.71%	4.04%	2.01%	2.01%
Notes Payable	52,399	1.01%	0.46%	0.00%	0.00%
Gas Supplier Refunds	-	0.00%	0.00%	0.00%	0.00%
Customer Deposits	37,559	0.72%	1.65%	0.01%	0.01%
Preferred Stock	28,985	0.56%	3.66%	0.02%	0.03%
Common Equity	2,493,371	48.00%	9.30%	4.46%	7.39%
Total	\$5,194,523	100.00%		6.50%	9.44%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Adjustments for the Rate Year Ending March 31, 2014

(\$000's)

<u>Adj. 1.a</u>	<u>Operating Revenues</u>		
(1)	To adjust Sales	(8,162)	
(2)	To reflect Company update in rebuttal	(25)	
(3)	To remove sales adjustment	8,162	(25)
<u>Adj. 1.b</u>	<u>Purchased Power Costs</u>		
	To reflect change in commodity expenses on adjustment 1.a	(1,889)	
	To remove change in commodity expenses	1,889	0
<u>Adj. 1.c</u>	<u>Revenue Taxes</u>		
	To reflect change in revenue taxes on adjustment 1.a	(68)	
	To remove change in revenue taxes	68	0
<u>Adj. 2</u>	<u>Operating and Maintenance Expenses</u>		
<u>a.</u>	<u>Consultant Expense</u>		
(1)	To reflect staffs normalizing adjustments	(482)	
(2)	To update staffs normalizing adjustments for Company rebuttal	482	0
<u>b.</u>	<u>Other Expense</u>		
(1)	To eliminate 50% of annual EEI membership fees for activities related to lobbying	(213)	
(2)	To reflect staff's normalizing adjustments	(3,373)	
(3)	To reduce other expense for Glens Falls savings per DAG-83	(26)	
(4)	To adjust for incorrect allocation code per DAG-56 Supp	13	
(5)	To update adj 2.b(1) for Company rebuttal	213	
(6)	To update staffs normalizing adjustments for Company rebuttal	1,121	(2,265)
<u>c.</u>	<u>Rent Expense</u>		
(1)	To reflect Staff service company return allowance of 8.63% which is based on Staff Capital Structure.	(1,562)	
(2)	To reflect change in bill pool 603 allocation, as per DPS-52 (DAG-5)	(1,585)	
(3)	To reflect correction for Glens Falls lease expense (DAG-83)	238	
(4)	To reflect correction for IS rent expense (DAGINF-6)	68	
(5)	To update adj 2.c(1) for agreed upon capital structure	319	
(6)	To update adj 2.c(2) for bill pool allocation, as per DPS-490 (GRL-32)	586	(1,936)
<u>d.</u>	<u>FAS 106 - OPEB</u>		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(1,166)	
(2)	To adjust the capitalization rate to 39.72%	583	(583)
<u>e.</u>	<u>FAS 112</u>		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(128)	
(2)	To adjust the capitalization rate to 39.72%	64	(64)
<u>f.</u>	<u>Health Care</u>		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(589)	
(2)	Remove 1 additional FTE for US Restructuring per DAG-50	(6)	
(3)	Company update to remove 2 additional FTE per RMD-18	(15)	
(4)	To adjust the capitalization rate to 39.72%	295	(316)
<u>g.</u>	<u>Group Life Insurance</u>		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(39)	
(2)	To adjust the capitalization rate to 39.72%	20	(20)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Adjustments for the Rate Year Ending March 31, 2014

(\$000's)

<u>h.</u> Pension			
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(1,195)	
(2)	To adjust the capitalization rate to 39.72%	598	(598)
<u>i.</u> Thrift Plan			
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	80	
(2)	To adjust the capitalization rate to 39.72%	(40)	40
<u>j.</u> Workers Comp.			
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(107)	
(2)	To adjust the capitalization rate to 39.72%	54	(54)
<u>k.</u> Materials Outside Vendors			
	To reflect agreed upon postage as per DPS-491 (DAG-81)		(281)
<u>l.</u> Labor Expense			
(1)	To limit management pay increases to 2.9% per year	(360)	
(2)	To adjust management compensation to reflect pay differential by regions	(1,725)	
(3)	Adj. backfilling vacancies created by internal promotions at lower pay levels	(412)	
(4)	Adj. labor capitalization rate to reflect latest known actuals thru 7/31/2012 of 38.1%	(6,056)	
(5)	Remove 1 additional FTE for US Restructuring per DAG-50	(41)	
(6)	Allocate RY variable pay between expense and capital in same manner as base pay	(3,434)	
(7)	Company update to remove 2 additional FTE per RMD-18	(45)	
(8)	To update adj 2. l (2)	863	
(9)	To adjust the capitalization rate to 37.05%	3,028	
(10)	Flow through adj for 2. l (6) for updated capitalization rate	(132)	(8,315)
<u>m.</u> Vegetation			
(1)	To adjust Vegetation Management - Transmission	(2,140)	
(2)	To adjust Vegetation Management - Distribution	(1,750)	
(3)	To update adj 2. m (1) for Company rebuttal	300	
(4)	To update adj 2. m (2) for Company rebuttal	290	(3,300)
<u>n.</u> U.S. Restructuring			
	Reflect additional savings per DAG-49 DAG -81		(440)
<u>o.</u> E&Y Analysis			
	To remove O&M charges resulting from E&Y analysis		(2,420)
<u>p.</u> Transportation			
(1)	Company update to correct inflation calculation error in DAG-74	(42)	
(2)	To accept Company's updated forecast of fuel index prices	692	650
<u>q.</u> Ex Pat Proxy			
(1)	To reflect HTY normalization adj. as per DAG-48	(399)	
(2)	To reflect expats ending assignment prior to 1/1/12 as per DAG-48	(358)	
(3)	To reflect additional expats ending assignment prior to or during RYE 3/14	(578)	
(4)	To update adj 2.q (3)	490	(845)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Adjustments for the Rate Year Ending March 31, 2014

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<u>r.</u> New Initiatives			
(1)	To adjust UG Network Inspections	(301)	
(2)	To adjust Recloser/Capacitor Inspections	(166)	
(3)	To adjust Footer Inspection/Repair - Transmission	(1,000)	
(4)	To adjust Footer Inspection/Repair - Sub-Transmission	(227)	
(5)	To adjust OPEX related to CAPEX	(1,004)	
(6)	Company update to adjust AFV grants	(200)	
(7)	To further adjust OPEX related to CAPEX	23	(2,875)
<u>s.</u> Productivity Adjustment			
(1)	Flow adjustment related to labor adjustments above	288	
(2)	Remove 1 additional FTE for US Restructuring per DAG-50	1	
(3)	Company update to remove 2 additional FTE per RMD-18	1	
(4)	To reflect flow through for additional labor adjustments	(92)	198
<u>t.</u> Regulatory Assessment Fees			
(1)	To reflect change in 18A assessment surcharge related to adjustment 1.a	(705)	
(2)	To not reflect change in 18A assessment surcharge	705	0
<u>u.</u> Inflation			
(1)	To reflect staff updated inflation factor.	(413)	
(2)	To reflect staff corrected calculation for updated inflation factor	191	(222)
<u>v.</u> Miscellaneous Expense			
(1)	To reduce Outreach & Education Proposal	(250)	
(2)	To reflect additional IS Transformation adj. per DAG-80	(757)	
(3)	To reflect correction of additional IS Transformation adj.	129	(878)
<u>w.</u> Uncollectible Accounts			
(1)	Use of a three year average uncollectible rate vs the Company's one year rate	(7,501)	
(2)	To reflect uncollectible rate of 1.4963%.	4,930	(2,571)
Total Operating & Maintenance Expense Adjustments			(27,093)
<u>Adj. 3 Depreciation Expense</u>			
(a)	To reflect Staff's proposed depreciation	(22)	
(b)	To adjust Staff's depreciation adjustment	179	157
<u>Adj. 4 Taxes Other Than Revenue & Income Taxes</u>			
<u>a.</u> Real Estate Taxes			
(1)	To reduce property taxes related to incremental additions to Plant in Service	(2,042)	
(2)	To reduce property taxes for a change in forecast growth rate	(6,290)	
(3)	To correct adjustment (1) for electric / gas split	(1,273)	
(4)	To reduce property taxes for Glens Falls savings per DAG-83	(17)	
(5)	Flow through adjs to PIS for changes in CAPEX	283	
(6)	To reflect additional flow through adjs to PIS for changes in CAPEX	(46)	(9,385)
<u>b.</u> Payroll Taxes			
(1)	Tracking labor adjustments loading factor of 7.39%	(886)	
(2)	Remove 1 additional FTE for US Restructuring per DAG-50	(3)	
(3)	Flow through adjustment for additional labor adjs	274	(615)
Total Taxes Other Than Revenue & Income Taxes			(10,000)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Adjustments for the Rate Year Ending March 31, 2014

(\$000's)

<u>Adj. 5</u>	<u>Rate Base</u>		
<u>a.</u>	Net Utility Plant		
(1)	Update Electric Plant based on Staff's forecast	(909)	
(2)	Company update per rebuttal	7,466	
(3)	To adjust Staff's plant adjustment	<u>(116)</u>	<u>6,441</u>
<u>b.</u>	Accumulated Deferred Income Taxes		
(1)	To reflect flow through changes to Net Plant - Federal	(382)	
(2)	To reflect flow through changes to Net Plant - State	<u>(92)</u>	<u>(474)</u>
<u>c.</u>	Inflation Adjustment		
(1)	Materials and Supplies	(30)	
(2)	Prepayments	<u>100</u>	<u>70</u>
Total Rate Base Adjustments			<u><u>6,037</u></u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201
Statement of Electric Operating Income
For the Rate Year Ending March 31, 2015
(\$000's)

	Settlement Rate Year Ending March 31, 2014	Adjustments	Rate Year Ending March 31, 2015	Base Revenue Increase Required	Rate Year Ending March 31, 2015 with Base Revenue Requirement	Deferral Credit	Rate Year Ending March 31, 2015 with Base Revenue Req & Deferral
<u>Operating Revenues</u>	\$ 2,471,576	\$ (9,551)	\$ 2,462,025	\$ 51,361	\$ 2,513,386	\$ (20,225)	\$ 2,493,161
<u>Deductions</u>							
Purchased Power Costs	722,981	23,519	746,500		746,500		746,500
Revenue Taxes	29,983	(568)	29,415	873	30,288	(344)	29,944
Total Deductions	752,964	22,951	775,915	873	776,788	(344)	776,444
Gross Margin	1,718,612	(32,502)	1,686,110	50,488	1,736,598	(19,881)	1,716,717
Total Operation & Maintenance Expenses	978,779	(25,036)	953,743	768	954,511	(303)	954,208
Amortization of Regulatory Deferrals	2,134	0	2,134		2,134	(19,578)	(17,444)
Depreciation, Amort. & Loss on Disposition	180,206	7,310	187,516		187,516		187,516
Taxes Other Than Revenue & Income Taxes	167,114	4,024	171,138		171,138		171,138
Total Operating Revenue Deductions	1,328,233	(13,702)	1,314,531	768	1,315,299	(19,881)	1,295,418
Operating Income Before Income Taxes	390,379	(18,800)	371,579	49,720	421,299	-	421,299
<u>Income Taxes</u>							
Federal Income Taxes	101,569	(9,938)	91,631	16,166	107,797	0	107,797
State Income Taxes	21,843	(2,170)	19,673	3,530	23,203	0	23,203
Total Income Taxes	123,412	(12,108)	111,304	19,696	131,000	0	131,000
Operating Income After Income Taxes	\$ 266,967	\$ (6,692)	\$ 260,275	\$ 30,023	\$ 290,299	\$ -	\$ 290,299
<u>Rate Base</u>	\$ 4,107,173	\$ 258,216	\$ 4,365,389		\$ 4,365,389		\$ 4,365,389
<u>Rate of Return</u>	6.50%		5.96%		6.65%		6.65%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-E-0201
Electric - Operation & Maintenance Expenses
For the Rate Year Ending March 31, 2015
(\$000's)

	Settlement				Rate Year Ending		
	Rate Year Ending				Rate Year Ending		
	March 31, 2014			Adjustments	March 31, 2015		
Operation & Maintenance Expenses:							
Departmental Items:							
Consultants	\$	7,797	i	\$	166	\$	7,963
Contractors		61,482	i		1,310		62,792
Rate Case Expense		669	s		-		669
Employee Expenses		6,745	i		144		6,889
Hardware		3,320	i		71		3,391
Software		6,255	i		133		6,388
Other		22,207	i		473		22,680
Rents		43,561	s		7,802		51,363
Conservation Load Management		0	i		-		0
Construction Reimbursement		(582)	i		(12)		(594)
Co Contributions/Cr to Jobs		56	i		1		57
Bill Interface Expense Type		(2,528)	i		(54)		(2,582)
Capital Overheads		267	i		6		273
Supervision & Admin		424	i		9		433
Service Co Operating Costs		0	i		-		0
Sales Tax		5,188	i		111		5,299
FAS 106		36,003	s		(1,421)		34,582
FAS 112		4,357	i		93		4,450
Health Care		24,652	i		525		25,177
Group Life Insurance		1,693	i		36		1,729
Other Benefits		621	i		13		634
Pension		44,849	s		(16,927)		27,922
Thrift Plan		6,052	i		129		6,181
Workers Comp		3,496	i		74		3,570
Payroll Taxes		0	i		-		0
Materials Outside Vendor		18,320	i		390		18,710
Materials From Inventory		5,326	i		113		5,439
Materials Stores Handling		1,017	i		22		1,039
Total Labor		227,198	s		6,398		233,595
Variable Pay		0	i		-		0
Storm Fund		29,000	s		-		29,000
Renewable Portfolio Standard		75,398	s		11,080		86,478
Legal		5,321	i		113		5,434
Accounting		3,136	i		67		3,203
Vegetation		52,427	i		1,117		53,544
US Restructuring (Savings)		(12,361)	i		(263)		(12,624)
E&Y Analysis		0	i		-		0
Transportation		21,392	i		119		21,511
Energy Efficiency Program		80,525	s		31,948		112,473
Ex Pat Proxy		(1,303)	i		(28)		(1,331)
Injuries & Damages		9,413	i		200		9,613
New Initiatives		24,789	s		(1,595)		23,194
Productivity Adjustment		(5,195)	s		(2,778)		(7,973)
Regulatory Assessment Fees		94,235	s		(63,589)		30,646
Site Investigation & Remediation Expenses		35,700	s		-		35,700
System Benefits Charge		19,321	s		(2,631)		16,690
Blank		0	i		-		0
Synergy Savings		(652)	i		(14)		(666)
Allocation Reclassification		(13,382)	i		(285)		(13,667)
Inflation		(222)	i		(5)		(227)
Miscellaneous Expense (1 item)		(878)	i		878		0
Uncollectible Accounts		33,673	s		1,025		34,698
Sub Total - Departmental	\$	978,779		\$	(25,036)	\$	953,743
Non-Departmental Items:							
Purchased Power		722,981			23,518		746,499
TOTAL	\$	1,701,760		\$	(1,518)	\$	1,700,242

Inflation Factor
2.13%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Federal Income Taxes

For the Rate Year Ending March 31, 2015

	Adjusted Rate Case					Net FIT Before Rev Req
	Electric - as Adj. Federal Taxable Income	Deferable Basis	Adjustments	Book Taxable Income	@ the Statutory Rate	
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	371,578,587			371,578,587	130,053,000	130,053,000
ADDITIONS						
PROVISION FOR DEPRECIATION	187,822,336			187,822,336	65,738,000	65,738,000
REAL ESTATE TAXES PER BOOKS	153,849,760			153,849,760	53,847,000	53,847,000
BUSINESS MEALS 50% DISALLOWANCE	291,000			291,000	102,000	102,000
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(60,460)			(60,460)	(21,000)	(21,000)
V-M BOOK GAIN AMORTIZATION	0			0	0	375,000
INTEREST	(82,965,000)	(11,764,000)		(94,729,000)	(33,155,000)	(33,155,000)
NEW YORK STATE INCOME TAXES - CURRENT PROVISION	(19,673,000)			(19,673,000)	(6,886,000)	(6,886,000)
OTHER STATE INCOME TAXES	0			0	0	0
COST OF REMOVAL	(45,052,438)	36,041,950		(9,010,488)	(3,154,000)	(15,411,000)
GAS CONTINGENCY RESERVE	0			0	0	0
TAX DEPRECIATION	(167,806,488)	27,684,488		(140,122,000)	(49,043,000)	(49,043,000)
REAL ESTATE TAXES FOR TAX	(153,849,760)			(153,849,760)	(53,847,000)	(53,847,000)
DIVIDENDS PAID ON CERTAIN PREF STOCK OF PUBLIC UTILITIES	(346,571)			(346,571)	(121,000)	(121,000)
TOTAL FIT EXPENSE	243,787,966	51,962,438		295,750,404	103,513,000	91,631,000

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

State Income Taxes

For the Rate Year Ending March 31, 2015

	Adjusted Rate Case					Net SIT Before Rev Req
	Electric - as Adj. State Taxable Income	Deferable Basis	Adjustments	Book Taxable Income	@ the Statutory Rate	
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	371,578,587			371,578,587	26,382,000	26,382,000
ADDITIONS						
REAL ESTATE TAXES PER BOOKS	153,849,760			153,849,760	10,923,000	10,923,000
BUSINESS MEALS 50% DISALLOWANCE	291,000			291,000	21,000	21,000
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(60,460)			(60,460)	(4,000)	(4,000)
OTHER POST RETIREMENT BENEFIT LIABILITY-MEDICARE PIECE	0			0	0	0
INTEREST	(82,965,000)			(94,729,000)	(6,726,000)	(6,726,000)
GAS CONTINGENCY RESERVE	0			0	0	0
IBM CUSTOMER SYSTEM SETTLEMENT	0			0	0	0
REAL ESTATE TAXES FOR TAX	(153,849,760)			(153,849,760)	(10,923,000)	(10,923,000)
TOTAL SIT EXPENSE	288,844,127	0	0	277,080,127	19,673,000	19,673,000
	7.1%	eff Apr 2007			0	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Summary of Electric Rate Base

For the Rate Year Ending March 31, 2015
(\$000's)

	Settlement		Rate Year Ending	Adj.	Adjustments	Rate Year Ending
	March 31, 2014		March 31, 2015			March 31, 2015
Net Utility Plant	5,405,775	a	286,977			5,692,752
Regulatory Assets / Liabilities	(16,035)		(6,051)			(22,086)
Accumulated Deferred Income Taxes - Federal	(1,104,875)		(14,454)			(1,119,329)
Accumulated Deferred Income Taxes - State	(193,514)		(7,192)			(200,706)
Working Capital	0		0			0
Blank	31,078		660			31,738
Materials and supplies	(105,244)		(2,237)			(107,481)
Prepayments	85,801		(359)			85,442
O&M Cash Allowance (1/8 O&M exp)	34,443		0			34,443
Supply Cash Allowance (Sep 09 lead/lag study)	(6,791)		872			(5,919)
Change in Supply Cash Allowance (3.64% x RY Gas exp)	39,287		(1,064)			38,223
subtotal Working Capital	4,130,638		258,216			4,388,854
subtotal avg. before EBCAP adj.	(23,465)		0			(23,465)
Excess Earnings Base adjustment	4,107,173		258,216			4,365,389
Total Electric Rate Base						

Niagara Mohawk, a National Grid Company
PSC Case No. 12-E-0201
Capital Structure Forecast
For the Rate year Ending March 31, 2015

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,180,508	49.95%	4.32%	2.16%	2.16%
Notes Payable	\$ 36,233	0.83%	0.46%	0.00%	0.00%
Gas Supplier Refunds	\$ -	0.00%	0.00%	0.00%	0.00%
Customer Deposits	\$ 30,121	0.69%	1.65%	0.01%	0.01%
Preferred Stock	\$ 23,137	0.53%	3.66%	0.02%	0.03%
Common Equity	\$ 2,095,383	48.00%	9.30%	4.46%	7.39%
Total	\$4,365,382	100.00%		6.65%	9.59%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-E-0201
Adjustments for the Rate Year Ending March 31, 2015
(\$000's)

<u>Adj. 1.a</u>	<u>Operating Revenues</u> To reflect FY2015 sales forecast	\$ (9,551)
<u>Adj. 1.b</u>	<u>Revenue Taxes</u> To reflect change in revenue taxes on adjustment 1.a	(568)
<u>Adj. 2</u>	<u>Purchased Power Costs</u> To reflect FY2015 forecast	23,519
<u>Adj. 3</u>	<u>Operating and Maintenance Expenses</u>	
<u>a.</u>	<u>Numerous Expenses</u> To reflect increase in expense due to inflation	5,652
<u>b.</u>	<u>Rent Expense</u> To reflect FY2015 forecast	7,802
<u>c.</u>	<u>FAS 106</u> To reflect forecast per actuarial report	(1,421)
<u>d.</u>	<u>Pensions</u> To reflect forecast per actuarial report	(16,927)
<u>e.</u>	<u>Labor Expense</u> To reflect increase in wages by labor inflation factor	6,398
<u>f.</u>	<u>Renewable Portfolio Standard</u> To reflect FY2015 forecast	11,080
<u>g.</u>	<u>Energy Efficiency</u> To reflect FY2015 forecast	31,948
<u>h.</u>	<u>New Initiatives</u> To reflect FY2015 forecast	(1,595)
<u>i.</u>	<u>Productivity</u> Flow adjustment related to labor adjustment	(2,778)
<u>j.</u>	<u>Regulatory Assessment Fee</u> To reflect FY2015 forecast	(63,589)
<u>k.</u>	<u>System Benefit Charge</u> To reflect FY2015 forecast	(2,631)
<u>l.</u>	<u>Uncollectibles Expense</u> To reflect increase associated with change in revenues	1,025
Total Operating & Maintenance Expense Adjustments		\$ (25,036)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-E-0201
Adjustments for the Rate Year Ending March 31, 2015
(\$000's)

<u>Adj. 4</u>	<u>Depreciation Expense</u>		
	To reflect Staff's proposed depreciation		\$ 7,310
<u>Adj. 5</u>	<u>Taxes Other Than Revenue & Income Taxes</u>		
<u>a.</u>	<u>Real Estate Taxes</u>		
	To reflect FY2015 forecast		3,750
<u>b.</u>	<u>Payroll Taxes</u>		
	Flow adjustment related to labor adjustment		271
<u>c.</u>	<u>Sales and Use Taxes</u>		
	To reflect increase in due to inflation		2
	Total Taxes Other Than Revenue & Income Taxes		\$ 4,023
<u>Adj. 6</u>	<u>Rate Base</u>		
<u>a.</u>	<u>Net Utility Plant</u>		
	To reflect FY2015 Plant forecast		\$ 286,977
<u>b.</u>	<u>Regulatory Ass Regulatory Assets and Liabilities</u>		
	To reflect FY2015 forecast		(6,051)
<u>c.</u>	<u>Accumulated Deferred Income Taxes</u>		
	To reflect FY2015 forecast increase - Federal Taxes	(14,454)	
	To reflect FY2015 forecast increase - State Taxes	(7,192)	
			(21,646)
<u>d.</u>	<u>Working Capital</u>		
	To reflect increase in Materials due to inflation	660	
	To reflect increase in Prepayments due to inflation	(2,237)	
	To reflect increase in O&M Cash Allowance based on changes in expense levels	(359)	
	To reflect increase in Supply Cash Allowance based on FY2015 forecast	872	
			(1,064)
	Total Rate Base Adjustments		\$ 258,216

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Statement of Electric Operating Income
For the Rate Year Ending March 31, 2016

(\$000's)

	Settlement Rate Year Ending March 31, 2015	Adjustments	Rate Year Ending March 31, 2016	Base Revenue Increase Required	Rate Year Ending March 31, 2016 with Base Revenue Requirement	Deferral Credit	Rate Year Ending March 31, 2016 with Base Revenue Req & Deferral
Operating Revenues	\$ 2,513,386	\$ 12,401	\$ 2,525,787	\$ 28,342	\$ 2,554,129	\$ -	\$ 2,554,129
Deductions							
Purchased Power Costs	746,500	38,467	784,967		784,967		784,967
Revenue Taxes	30,288	248	30,536	482	31,018	0	31,018
Total Deductions	776,788	38,715	815,503	482	815,985	0	815,985
Gross Margin	1,736,598	(26,314)	1,710,284	27,860	1,738,144	0	1,738,144
Total Operation & Maintenance Expenses	954,510	(45,876)	908,634	424	909,058	0	909,059
Amortization of Regulatory Deferrals	2,134	15	2,149		2,149	(0)	2,149
Depreciation, Amort. & Loss on Disposition	187,516	8,234	195,750		195,750		195,750
Taxes Other Than Revenue & Income Taxes	171,138	4,505	175,643		175,643		175,643
Total Operating Revenue Deductions	1,315,298	(33,122)	1,282,176	424	1,282,600	0	1,282,600
Operating Income Before Income Taxes	421,300	6,808	428,108	27,436	455,544	-	455,544
Income Taxes							
Federal Income Taxes	107,797	(2,628)	105,169	8,921	114,090	0	114,090
State Income Taxes	23,203	(573)	22,630	1,948	24,578	0	24,578
Total Income Taxes	131,000	(3,201)	127,799	10,869	138,668	0	138,668
Operating Income After Income Taxes	290,300	\$ 10,008	\$ 300,309	\$ 16,567	\$ 316,876	\$ -	\$ 316,876
Rate Base	\$ 4,365,372	\$ 260,555	\$ 4,625,927		\$ 4,625,927		\$ 4,625,927
Rate of Return	6.65%		6.49%		6.85%		6.85%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-E-0201
Electric - Operation & Maintenance Expenses
For the Rate Year Ending March 31, 2016
(\$000's)

	Settlement				Rate Year Ending		
	Rate Year Ending				March 31, 2016		
	March 31, 2015			Adjustments	March 31, 2016		
Operation & Maintenance Expenses:							
Departmental Items:							
Consultants	\$	7,963	i	\$	175	\$	8,138
Contractors		62,792	i		1,381		64,173
Rate Case Expense		669	s		-		669
Employee Expenses		6,889	i		152		7,040
Hardware		3,391	i		75		3,465
Software		6,388	i		141		6,529
Other		22,680	i		499		23,179
Rents		51,363	s		-		51,363
Conservation Load Management		0	i		-		0
Construction Reimbursement		(594)	i		(13)		(607)
Co Contributions/Cr to Jobs		57	i		1		58
Bill Interface Expense Type		(2,582)	i		(57)		(2,639)
Capital Overheads		273	i		6		279
Supervision & Admin		433	i		10		443
Service Co Operating Costs		0	i		-		0
Sales Tax		5,299	i		117		5,415
FAS 106		34,582	s		(8,807)		25,775
FAS 112		4,450	i		98		4,548
Health Care		25,177	i		554		25,730
Group Life Insurance		1,729	i		38		1,767
Other Benefits		634	i		14		648
Pension		27,922	s		(9,524)		18,398
Thrift Plan		6,181	i		136		6,317
Workers Comp		3,570	i		79		3,648
Payroll Taxes		0	i		-		0
Materials Outside Vendor		18,710	i		412		19,122
Materials From Inventory		5,439	i		120		5,559
Materials Stores Handling		1,039	i		23		1,062
Total Labor		233,595	s		6,570		240,165
Variable Pay		0	i		-		0
Storm Fund		29,000	s		-		29,000
Renewable Portfolio Standard		86,478	s		(7,646)		78,832
Legal		5,434	i		120		5,554
Accounting		3,203	i		70		3,273
Vegetation		53,545	i		1,178		54,599
US Restructuring (Savings)		(12,624)	i		(278)		(12,902)
E&Y Analysis		0	i		-		0
Transportation		21,511	i		(1,052)		20,459
Energy Efficiency Program		112,473	s		(13,883)		98,590
Ex Pat Proxy		(1,331)	i		(29)		(1,360)
Injuries & Damages		9,613	i		211		9,825
New Initiatives		23,194	s		317		23,511
Productivity Adjustment		(7,973)	s		(2,885)		(10,858)
Regulatory Assessment Fees		30,645	s		(19,866)		10,779
Site Investigation & Remediation Expenses		35,700	s		-		35,700
System Benefits Charge		16,690	s		5,510		22,200
Blank		0	i		-		0
Synergy Savings		(666)	i		(15)		(681)
Allocation Reclassification		(13,667)	i		(301)		(13,968)
Inflation		(227)	i		(5)		(232)
Miscellaneous Expense (1 item)		0	i		-		0
Uncollectible Accounts		35,464	s		480		35,944
Sub Total - Departmental	\$	954,510		\$	(45,876)	\$	908,634
Non-Departmental Items:							
Purchased Power		746,499			38,468		784,967
TOTAL	\$	1,701,009		\$	(7,408)	\$	1,693,601

Inflation Factor
2.20%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Federal Income Taxes

For the Rate Year Ending March 31, 2016

	Adjusted Rate Case					Net FIT Before Rev Req
	Electric - as Adj. Federal Taxable Income	Deferable Basis	Staff Adjustments	Book Taxable Income	@ the Statutory Rate	
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	428,107,955			428,107,955	149,838,000	149,838,000
ADDITIONS						
PROVISION FOR DEPRECIATION	196,061,006			196,061,006	68,621,000	68,621,000
REAL ESTATE TAXES PER BOOKS	158,085,876			158,085,876	55,330,000	55,330,000
BUSINESS MEALS 50% DISALLOWANCE	291,000			291,000	102,000	102,000
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(43,971)			(43,971)	(15,000)	(15,000)
V-M BOOK GAIN AMORTIZATION	0			0	0	375,000
INTEREST	(95,165,000)	(14,469,000)		(109,634,000)	(38,372,000)	(38,372,000)
NEW YORK STATE INCOME TAXES - CURRENT PROVISION	(22,630,000)			(22,630,000)	(7,921,000)	(7,921,000)
OTHER STATE INCOME TAXES	0			0	0	0
COST OF REMOVAL	(49,428,821)	39,543,057		(9,885,764)	(3,460,000)	(15,103,804)
GAS CONTINGENCY RESERVE	0			0	0	0
TAX DEPRECIATION	(177,137,364)	27,900,520	0	(149,236,844)	(52,233,000)	(52,233,000)
REAL ESTATE TAXES FOR TAX	(158,085,876)			(158,085,876)	(55,330,000)	(55,330,000)
DIVIDENDS PAID ON CERTAIN PREF STOCK OF PUBLIC UTILITIES	(349,753)			(349,753)	(122,000)	(122,000)
TOTAL FIT EXPENSE	279,705,052	52,974,577		332,679,629	116,438,000	105,169,196

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

State Income Taxes

For the Rate Year Ending March 31, 2016

	Adjusted Rate Case					Net SIT Before Rev Req
	Electric - as Adj. State Taxable Income	Deferable Basis	Staff Adjustments	Book Taxable Income	@ the Statutory Rate	
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	428,107,955			428,107,955	30,396,000	30,396,000
ADDITIONS						
REAL ESTATE TAXES PER BOOKS	158,085,876			158,085,876	11,224,000	11,224,000
BUSINESS MEALS 50% DISALLOWANCE	291,000			291,000	21,000	21,000
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(43,971)			(43,971)	(3,000)	(3,000)
OTHER POST RETIREMENT BENEFIT LIABILITY-MEDICARE PIECE	0			0	0	0
INTEREST	(95,165,000)			(109,634,000)	(7,784,000)	(7,784,000)
GAS CONTINGENCY RESERVE	0			0	0	0
IBM CUSTOMER SYSTEM SETTLEMENT	0			0	0	0
REAL ESTATE TAXES FOR TAX	(158,085,876)			(158,085,876)	(11,224,000)	(11,224,000)
TOTAL SIT EXPENSE	333,189,984	0	0	318,720,984	22,650,000	22,650,000
	7.1%	eff Apr 2007				

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Summary of Electric Rate Base

For the Rate Year Ending March 31, 2016
(\$000's)

	Settlement			Rate Year Ending	Adj.	Adjustments	Rate Year Ending
	Rate Year Ending			March 31, 2015			March 31, 2016
Net Utility Plant				5,692,752	a	310,838	6,003,590
Regulatory Assets / Liabilities				(22,086)		(6,792)	(28,878)
Accumulated Deferred Income Taxes - Federal				(1,119,329)		(28,559)	(1,147,888)
Accumulated Deferred Income Taxes - State				(200,706)		(13,400)	(214,106)
Working Capital				0		0	0
Blank				31,738		698	32,436
Materials and supplies				(107,481)		(2,365)	(109,846)
Prepayments				85,425		(1,291)	84,134
O&M Cash Allowance (1/8 O&M exp)				34,443			34,443
Supply Cash Allowance (Sep 09 lead/lag study)				(5,919)		1,426	(4,493)
Change in Supply Cash Allowance (3.64% x RY Gas exp)				38,206		(1,532)	36,674
subtotal Working Capital				4,388,837		260,555	4,649,392
subtotal avg. before EBCAP adj.				(23,465)		0	(23,465)
Excess Earnings Base adjustment							
Total Electric Rate Base				4,365,372		260,555	4,625,927

Niagara Mohawk, a National Grid Company
PSC Case No. 12-E-0201
Capital Structure Forecast
For the Rate year Ending March 31, 2016

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,253,284	48.71%	4.82%	2.35%	2.35%
Notes Payable	99,920	2.16%	0.46%	0.01%	0.01%
Gas Supplier Refunds	-	0.00%	0.00%	0.00%	0.00%
Customer Deposits	29,606	0.64%	1.65%	0.01%	0.01%
Preferred Stock	22,667	0.49%	3.66%	0.02%	0.03%
Common Equity	2,220,440	48.00%	9.30%	4.46%	7.39%
Total	\$4,625,917	100.00%		6.85%	9.79%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-E-0201

Adjustments for the Rate Year Ending March 31, 2016

(\$000's)

<u>Adj. 1.a</u>	<u>Operating Revenues</u>	
	To reflect FY2016 sales forecast	\$ 12,401
<u>Adj. 1.b</u>	<u>Revenue Taxes</u>	
	To reflect change in revenue taxes on adjustment 1.a	248
<u>Adj. 2</u>	<u>Purchased Power Costs</u>	
	To reflect FY2016 forecast	38,468
<u>Adj. 3</u>	<u>Operating and Maintenance Expenses</u>	
<u>a.</u>	<u>Numerous Expenses</u>	
	To reflect increase in expense due to inflation	3,858
<u>b.</u>	<u>FAS 106</u>	
	To reflect forecast per actuarial report	(8,807)
<u>c.</u>	<u>Pensions</u>	
	To reflect forecast per actuarial report	(9,524)
<u>d.</u>	<u>Labor Expense</u>	
	To reflect increase in wages by labor inflation factor	6,570
<u>e.</u>	<u>Renewable Portfolio Standard</u>	
	To reflect FY2016 forecast	(7,646)
<u>f.</u>	<u>Energy Efficiency</u>	
	To reflect FY2016 forecast	(13,883)
<u>g.</u>	<u>New Initiatives</u>	
	To reflect FY2016 forecast	317
<u>h.</u>	<u>Productivity</u>	
	Flow adjustment related to labor adjustment	(2,885)
<u>i.</u>	<u>Regulatory Assessment Fee</u>	
	To reflect FY2016 forecast	(19,866)
<u>j.</u>	<u>System Benefit Charge</u>	
	To reflect FY2016 forecast	5,510
<u>k.</u>	<u>Uncollectibles Expense</u>	
	To reflect increase associated with change in revenues	480
	Total Operating & Maintenance Expense Adjustments	\$ (45,876)
<u>Adj. 4</u>	<u>Depreciation Expense</u>	
	To reflect Staff's proposed depreciation	\$ 8,234

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-E-0201
Adjustments for the Rate Year Ending March 31, 2016
(\$000's)

<u>Adj. 5</u>	<u>Taxes Other Than Revenue & Income Taxes</u>		
<u>a.</u>	Real Estate Taxes		
	To reflect FY2016 forecast		4,238
			<u>4,238</u>
<u>b.</u>	Payroll Taxes		
	Flow adjustment related to labor adjustment		267
			<u>267</u>
	Total Taxes Other Than Revenue & Income Taxes		<u>\$ 4,505</u>
<u>Adj. 6</u>	<u>Rate Base</u>		
<u>a.</u>	Net Utility Plant		
	To reflect FY2016 Plant forecast		\$ 310,838
			<u>310,838</u>
<u>b.</u>	Regulatory Ass Regulatory Assets and Liabilities		
	To reflect FY2016 forecast		(6,792)
			<u>(6,792)</u>
<u>c.</u>	Accumulated Deferred Income Taxes		
	To reflect FY2016 forecast increase - Federal Taxes	(28,559)	
	To reflect FY2016 forecast increase - State Taxes	<u>(13,400)</u>	
			<u>(41,959)</u>
<u>d.</u>	Working Capital		
	To reflect increase in Materials due to inflation	698	
	To reflect increase in Prepayments due to inflation	(2,365)	
	To reflect increase in O&M Cash Allowance based on changes in expense levels	(1,291)	
	To reflect increase in Supply Cash Allowance based on FY2016 forecast	<u>1,426</u>	
			<u>(1,532)</u>
	Total Rate Base Adjustments		<u>\$ 260,555</u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
Statement of Gas Operating Income
For the Rate Year Ending March 31, 2014
(\$000's)

	Corrections & Updates Filing Rate Year Ending March 31, 2014	Adjustments	Rate Year Ending March 31, 2014	Base Revenue Increase Required	Rate Year Ending March 31, 2014 with Base Revenue Requirement	Deferral Credit	Rate Year Ending March 31, 2014 with Base Rev Req and Deferral
Operating Revenues	\$ 607,513	(1)	\$ 1,609	\$ 609,122	\$ 605,832	\$ (22,998)	\$ 582,834
Deductions							
Purchased Gas Costs	228,094				228,094		
Revenue Taxes	8,370		8,567		8,341	(391)	7,950
Total Deductions	236,464		236,491	(56)	236,435	(391)	236,044
Gross Margin	371,049		372,631	(3,234)	369,407		346,790
Total Operation & Maintenance Expenses	188,577	(5,395)	180,182	(88)	180,794		179,477
Amortization of Regulatory Deferrals	(1,580)	-	(1,580)		(1,580)	(21,990)	(23,570)
Depreciation, Amort. & Loss on Disposition	60,243	(6,264)	43,979		48,979		
Taxes Other Than Revenue & Income Taxes	44,904	(1,182)	43,722		48,722		
Total Operating Revenue Deductions	219,344		266,303	(88)	266,215	(22,607)	243,608
Operating Income Before Income Taxes	94,905		106,328	(3,146)	103,182	-	103,182
Income Taxes							
Federal Income Taxes	3,941		27,844	(1,023)	26,821	0	26,821
State Income Taxes	908-4		5,000		5,773	0	5,773
Total Income Taxes	28,945		33,840	(1,246)	32,594	0	32,594
Operating Income After Income Taxes	63,430	9,059	72,488	(1,899)	70,588	-	70,588
Rate Base	\$ 1,085,357	(5)	\$ 628		\$ 1,085,985		\$
Rate of Return	5.84%		6.67%		6.50%		6.50%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-G-0202

Gas - Operation & Maintenance Expenses

For the Rate Year Ending March 31, 2014

(\$000's)

	Corrections & Updates				Rate Year Ending		
	Rate Year Ending				Rate Year Ending		
	March 31, 2014				March 31, 2014		
				Adjustments			
Operation & Maintenance Expenses:							
Departmental Items:							
Consultants	\$	1,317	a	\$	-	\$	1,317
Contractors		11,868			0		11,868
Rate Case Expense		137			0		137
Employee Expenses		1,054			0		1,054
Hardware		468			0		468
Software		1,278			0		1,278
Other		5,911	b		(245)		5,666
Rents		6,273	c		181		6,454
Service Co. Equity		0			0		0
Construction Reimbursement		(32)			0		(32)
Co Contributions/Cr to Jobs		0			0		0
Bill Interface Expense Type		(20)			0		(20)
Capital Overheads		0			0		0
Supervision & Admin		4			0		4
Service Co Operating Costs		0			0		0
Sales Tax		666			0		666
FAS 106		7,494	d		(120)		7,375
FAS 112		935	e		(13)		922
Health Care		5,152	f		(65)		5,088
Group Life Insurance		358	g		(4)		354
Other Benefits		127			0		127
Pension		9,308	h		(123)		9,186
Thrift Plan		1,241	i		8		1,249
Workers Comp		726	j		(11)		715
Payroll Taxes		0			0		0
Materials Outside Vendor		3,543	k		(57)		3,486
Materials From Inventory		1,679			0		1,679
Materials Stores Handling		285			0		285
Total Labor		44,662	l		(1,611)		43,051
Variable Pay		0			0		0
Regular Pay Monthly		0			0		0
Base OT Pay Weekly		0			0		0
Legal		750			0		750
Accounting		640			0		640
Vegetation		444			0		444
US Restructuring (Savings)		(2,370)	m		(100)		(2,470)
E&Y Analysis		(673)	n		673		0
Transportation		4,726	o		149		4,875
Energy Efficiency Program		16,713			0		16,713
Ex Pat Proxy		(92)	p		(78)		(170)
Injuries & Damages		1,810			0		1,810
New Initiatives		7,092	q		(1,500)		5,592
Productivity Adjustment		(969)	r		38		(931)
Regulatory Assessment Fees		28,891			0		28,891
Site Investigation & Remediation Expenses		6,300			0		6,300
Synergy Savings		(161)			0		(161)
Allocation Reclassification		374			0		374
Uncollectible Accounts		17,668	s		(2,102)		15,567
Inflation		0	t		(38)		(38)
Miscellaneous Expense		0	u		(379)		(379)
Sub Total - Departmental	\$	185,577		\$	(5,395)	\$	180,182
Non-Departmental Items:							
Purchased Gas		228,094			0		228,094
TOTAL	\$	413,671		\$	(5,395)	\$	408,276

NIAGARA MOHAWK POWER CORPORATION db/a NATIONAL GRID
PSC Case No. 12-G-0202
Federal Income Tax
For the Rate Year Ending March 31, 2014

	Adjusted Rate Case					Net FIT Before Rev Req
	Gas - As Adjusted Federal Taxable Income	Staff Adj	Deferrable Basis	Book Taxable Income	@ the Statutory Rate	
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	106,328,008			106,328,008	37,214,803	37,214,803
ADDITIONS						
PROVISION FOR DEPRECIATION	50,243,000	(6,264,000)	0	43,979,000	15,392,650	15,392,650
REAL ESTATE TAXES PER BOOKS	40,644,000			40,644,000	14,225,400	14,225,400
BUSINESS MEALS 50% DISALLOWANCE	59,600			59,600	20,860	20,860
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(5,878)			(5,878)	(2,057)	(2,057)
OTHER POST RETIREMENT BENEFIT LIABILITY-MEDICARE PIECE	0			0	0	0
INTEREST	(21,056,000)		881,000	(21,937,000)	(7,677,950)	(7,677,950)
NEW YORK STATE INCOME TAXES - CURRENT PROVISION	(5,995,576)			(5,995,576)	(2,098,452)	(2,098,452)
OTHER STATE INCOME TAXES	0			0	0	0
COST OF REMOVAL	(8,340,294)		6,672,235	(1,668,059)	(583,821)	(2,014,821)
GAS CONTINGENCY RESERVE	0			0	0	0
TAX DEPRECIATION	(39,743,715)	6,264,000	(3,553,135)	(37,032,850)	(12,961,498)	(12,961,498)
REAL ESTATE TAXES FOR TAX	(40,644,000)			(40,644,000)	(14,225,400)	(14,225,400)
DIVIDENDS PAID ON CERTAIN PREF STOCK OF PUBLIC UTILITIES	(84,416)			(84,416)	(29,546)	(29,546)
TOTAL FIT EXPENSE	81,404,729		4,000,100	83,642,829	29,274,990	27,843,990

NIAGARA MOHAWK POWER CORPORATION db/a NATIONAL GRID
PSC Case No. 12-G-0202
State Income Tax
For the Rate Year Ending March 31, 2014

	Adjusted Rate Case					Net SIT Before Rev Req
	Gas - As Adjusted State Taxable Income	Staff Deferabl Adjustments	e Basis	Book Taxable Income	@ the Statutory Rate	
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	106,328,008			106,328,008	7,549,289	7,549,289
ADDITIONS						
REAL ESTATE TAXES PER BOOKS	40,644,000			40,644,000	2,885,724	2,885,724
BUSINESS MEALS 50% DISALLOWANCE	59,600			59,600	4,232	4,232
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(5,878)			(5,878)	(417)	(417)
OTHER POST RETIREMENT BENEFIT LIABILITY-MEDICARE PIECE	0			0	0	0
INTEREST	(21,056,000)		881,000	(21,937,000)	(1,557,527)	(1,557,527)
GAS CONTINGENCY RESERVE	0			0	0	0
IBM CUSTOMER SYSTEM SETTLEMENT	0			0	0	0
REAL ESTATE TAXES FOR TAX	(40,644,000)			(40,644,000)	(2,885,724)	(2,885,724)
TOTAL SIT EXPENSE	85,325,730		881,000	84,444,730	5,995,576	5,995,576
	7.1%		eff Apr 2007		0	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-G-0202

Summary of Gas Rate Base

For the Rate Year Ending March 31, 2014

(\$000's)

	Corrections & Updates		
	Rate Year Ending March 31, 2014	Adj.	Rate Year Ending March 31, 2014
Net Utility Plant	1,289,184	a	1,291,352
Regulatory Assets / Liabilities	7,320		7,320
Accumulated Deferred Income Taxes - Federal	(223,140)	b	(224,031)
Accumulated Deferred Income Taxes - State	(40,348)		(40,545)
Working Capital			
Gas Storage	0		0
Materials and supplies (inc. Gas Inventory & def. Fuel)	62,278		62,219
Prepayments	(19,705)		(19,686)
O&M Cash Allowance (1/8 O&M exp)	15,687		15,275
Supply Cash Allowance (2007 lead/lag study)	21,654		21,654
Change in Supply Cash Allowance (3.64% x RY Gas exp)	(8,539)		(8,539)
subtotal Working Capital	71,375		70,923
subtotal avg. before EBCAP adj.	1,104,391		1,105,019
Excess Earnings Base adjustment	(19,034)		(19,034)
Total Gas Rate Base	1,085,357		1,085,985

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
Capital Structure Forecast
For the Rate Year Ending March 31, 2014

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,582,209	49.71%	4.04%	2.01%	2.01%
Notes Payable	52,399	1.01%	0.46%	0.00%	0.00%
Gas Supplier Refunds	-	0.00%	0.00%	0.00%	0.00%
Customer Deposits	37,559	0.72%	1.65%	0.01%	0.01%
Preferred Stock	28,985	0.56%	3.66%	0.02%	0.03%
Common Equity	2,493,371	48.00%	9.30%	4.46%	7.39%
Total	\$5,194,523	100.00%		6.50%	9.44%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-G-0202

Adjustments for the Rate Year Ending March 31, 2014

(\$000's)

<u>Adj. 1.a</u>	<u>Operating Revenues</u>		
	Reconcile funding of Low Income Program		\$ 1,609
<u>Adj. 1.b</u>	<u>Revenue Taxes</u>		
	To reflect change in revenue taxes on adjustment 1.a		27
<u>Adj. 2</u>	<u>Operating and Maintenance Expenses</u>		
<u>a.</u>	<u>Consultant Expense</u>		
(1)	To reflect staff's normalizing adjustments	(64)	
(2)	To update staff's normalizing adjustments for Company rebuttal	64	0
<u>b.</u>	<u>Other Expense</u>		
(1)	To eliminate 50% of annual AGA and NGA membership fees for activities related to lobbying	(111)	
(2)	To reflect staff's normalizing adjustments	(598)	
(3)	To reduce other expense for Glens Falls savings per DAG-83	(5)	
(4)	To adjust for incorrect allocation code per DAG-56 Supp	(6)	
(5)	To update adj 2.b(1) for Company rebuttal	111	
(6)	To update staffs normalizing adjustments for Company rebuttal	364	(245)
<u>c.</u>	<u>Rent Expense</u>		
(1)	To reflect Staff service company return allowance of 8.63% which is based on Staff Capital Structure.	(288)	
(2)	To reflect change in bill pool 603 allocation, as per DPS-52 (DAG-5)	(45)	
(3)	To reflect correction for Glens Falls lease expense (DAG-83)	49	
(4)	To reflect correction for IS rent expense (DAGINF-6)	15	
(5)	To correct Staff's calculation on service company return	74	
(6)	To update adj 2.c(1) for agreed upon capital structure	33	
(7)	To update adj 2.c(2) for bill pool allocation, as per DPS-490 (GRL-32)	343	181
<u>d.</u>	<u>FAS 106 - OPEB</u>		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(239)	
(2)	To adjust the capitalization rate to 39.72%	120	(120)
<u>e.</u>	<u>FAS 112</u>		
	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(26)	
	To adjust the capitalization rate to 39.72%	13	(13)
<u>f.</u>	<u>Health Care</u>		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(121)	
(2)	Remove 1 additional FTE for US Restructuring per DAG-50	(1)	
(3)	Company update to remove 2 additional FTE per RMD-18	(3)	
(4)	To adjust the capitalization rate to 39.72%	61	(65)
<u>g.</u>	<u>Group Life Insurance</u>		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(8)	
(2)	To adjust the capitalization rate to 39.72%	4	(4)
<u>h.</u>	<u>FAS 87 - Pension</u>		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(245)	
(2)	To adjust the capitalization rate to 39.72%	123	(123)
<u>i.</u>	<u>Thrift Plan</u>		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	16	
(2)	To adjust the capitalization rate to 39.72%	(8)	8

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-G-0202

Adjustments for the Rate Year Ending March 31, 2014

(\$000's)

<u>j.</u> Workers Comp		
(1)	Use latest benefit capitalization rate thru 7/31/2012 of 40.78%	(22)
(2)	To adjust the capitalization rate to 39.72%	11
		<u>(11)</u>
<u>k.</u> Materials Outside Vendor		
(1)	To reflect agreed upon postage as per DPS-491 (DAG-81)	
		<u>(57)</u>
<u>l.</u> Labor Expense		
(1)	To limit management pay increases to 2.9% per year	(74)
(2)	To adjust management compensation to reflect pay differential by regions	(353)
(3)	Adjust labor capitalization rate to reflect latest known actuals through 7/31/2012 of 38.1%	(1,241)
(4)	Allocate RY variable pay between expense and capital in same manner as base pay	(703)
(5)	Remove 1 additional FTE for US Restructuring per DAG-50	(8)
(6)	Company update to remove 2 additional FTE per RMD-18	(5)
(7)	To update adj 2.1 (2)	177
(8)	To adjust the capitalization rate to 37.05%	621
(9)	Flow through adj for 2.1 (4) for updated capitalization rate	(24)
		<u>(1,611)</u>
<u>m.</u> US Restructuring (Savings)		
	Reflect additional savings per DAG-49 DAG -81	
		<u>(100)</u>
<u>n.</u> E & Y Analysis		
	To remove O&M charges resulting from E&Y analysis	
		<u>673</u>
<u>o.</u> Transportation		
(1)	Company update to correct inflation calculation error in DAG-74	(9)
(2)	To accept Company's updated forecast of fuel index prices	158
		<u>149</u>
<u>p.</u> Ex Pat Proxy		
(1)	To reflect HTY normalization adjustment as per DAG-48	(31)
(2)	To reflect expats ending assignment prior to 1/1/12 as per DAG-48	(30)
(3)	To reflect additional expats ending assignment prior to or during RYE 3/14	(85)
(4)	To update adj 2.p (3)	68
		<u>(78)</u>
<u>q.</u> New Initiatives		
	Company update to adjust AFV grants	
		<u>(1,500)</u>
<u>r.</u> Productivity Adjustment		
(1)	Flow adjustment related to labor adjustments above	57
(2)	To reflect flow through for additional labor adjustments	(19)
		<u>38</u>
<u>s.</u> Uncollectible Accounts		
(1)	Use of a three year average uncollectible rate vs the Company's one year rate	(4,839)
(2)	To reflect uncollectible rate of 2.6857%	2,738
		<u>(2,102)</u>
<u>t.</u> Inflation		
(1)	To reflect staff updated inflation factor.	(72)
(2)	To reflect staff corrected calculation for updated inflation factor	34
		<u>(38)</u>
<u>u.</u> Miscellaneous Expense		
(1)	To reflect additional IS Transformation adj. per DAG-80	(129)
(2)	To reduce Outreach and Education	(250)
		<u>(379)</u>
Total O&M Adjustments		<u>\$ (5,395)</u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

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Adjustments for the Rate Year Ending March 31, 2014

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<u>Adj. 3</u>	<u>Depreciation Expense</u>		
(a)	To reflect Staff's proposed depreciation	(6,364)	
(b)	To adjust Staff's depreciation adjustment	100	\$ (6,264)
<u>Adj. 4</u>	<u>Taxes Other Than Revenue & Income Taxes</u>		
<u>a.</u>	<u>Real Estate Taxes</u>		
(1)	To reduce property taxes related to incremental additions to Plant in Service	(566)	
(2)	To reduce property taxes for a change in forecast growth rate.	(1,743)	
(3)	To correct adjustment (1) for electric / gas split	1,273	
(4)	To reduce property taxes for Glens Falls savings per DAG-8:	(5)	
(5)	Flow through to PIS for changes in CAPEX	(22)	(1,063)
<u>b.</u>	<u>Payroll Taxes</u>		
(1)	Tracking labor adjustments loading factor of 7.39%	(175)	
(2)	Remove 1 additional FTE for US Restructuring per DAG-5C	(1)	
(3)	Flow through adjustment for additional labor adjs	57	(119)
	Total Taxes Other Than Revenue & Income Taxes		\$ (1,182)
<u>Adj. 5</u>	<u>Rate Base</u>		
<u>a.</u>	<u>Net Utility Plant</u>		
(1)	Decrease to Gas Plant in Service	(712)	
(2)	Adjustment to Non-Interest Bearing CWIP	(15)	
(3)	Decrease in Reserve for Depreciation	2,945	
(4)	To adjust Staff Plant adjustment	(50)	\$ 2,168
<u>b.</u>	<u>Accumulated Deferred Federal Income Taxes</u>		
(1)	To reflect flow through changes to Net Plant - Federal	(891)	
(2)	To reflect flow through changes to Net Plant - State	(197)	(1,088)
<u>c.</u>	<u>Inflation Adjustment</u>		
(1)	Materials and Supplies	(59)	
(2)	Prepayments	19	(40)
	Total Rate Base Adjustments		\$ 1,040

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
Statement of Gas Operating Income
For the Rate Year Ending March 31, 2015
(\$000's)

	Settlement Rate Year Ending March 31, 2014	Adjustments	Rate Year Ending March 31, 2015	Base Revenue Increase Required	Rate Year Ending March 31, 2015 with Base Revenue Requirement	Deferral Credit	Rate Year Ending March 31, 2015 and Deferral
Operating Revenues	\$ 605,832	\$ (4,148)	\$ 601,684	\$ 5,854	\$ 607,538	\$ (11,283)	\$ 596,255
<u>Deductions</u>							
Purchased Gas Costs	228,094	11,571	239,665		239,665		239,665
Revenue Taxes	8,341	(157)	8,184	100	8,284	(192)	8,092
Total Deductions	236,435	11,414	247,849	100	247,949	(192)	247,757
Gross Margin	369,397	(15,562)	353,835	5,754	359,589	(11,091)	348,498
Total Operation & Maintenance Expenses	180,094	(17,761)	162,333	157	162,490	(303)	162,187
Amortization of Regulatory Deferrals	(1,580)	-	(1,580)		(1,580)	(10,788)	(12,368)
Depreciation, Amort. & Loss on Disposition	43,979	1,552	45,531		45,531		45,531
Taxes Other Than Revenue & Income Taxes	43,722	1,127	44,849		44,849		44,849
Total Operating Revenue Deductions	266,215	(15,082)	251,133	157	251,290	(11,091)	240,199
Operating Income Before Income Taxes	103,182	(480)	102,702	5,597	108,299	-	108,299
<u>Income Taxes</u>							
Federal Income Taxes	26,821	(940)	25,881	1,820	27,701	0	27,701
State Income Taxes	5,773	(206)	5,567	397	5,964	0	5,964
Total Income Taxes	32,594	(1,146)	31,448	2,217	33,665	0	33,665
Operating Income After Income Taxes	70,588	666	71,254	3,380	74,634	-	74,634
Rate Base	\$ 1,085,985	\$ 36,329	\$ 1,122,314		\$ 1,122,314		\$ 1,122,314
Rate of Return	6.50%		6.35%		6.65%		6.65%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
Gas - Operation & Maintenance Expenses
For the Rate Year Ending March 31, 2015
(\$000's)

	Settlement Rate Year Ending <u>March 31, 2014</u>		Staff <u>Adjustments</u>		Year 2 Rate Year Ending <u>March 31, 2015</u>
<u>Operation & Maintenance Expenses:</u>					
<u>Departmental Items:</u>					
Consultants	\$ 1,317	i	\$ 28	\$	1,345
Contractors	11,868	i	253		12,121
Rate Case Expense	137	s	-		137
Employee Expenses	1,054	i	22		1,076
Hardware	468	i	10		478
Software	1,278	i	27		1,305
Other	5,666	i	121		5,787
Rents	6,454	i	88		6,542
Conservation Load Management	0	i	-		0
Construction Reimbursement	(32)	i	(1)		(33)
Co Contributions/Cr to Jobs	0	i	-		0
Bill Interface Expense Type	(20)	i	(0)		(20)
Capital Overheads	0	i	-		0
Supervision & Admin	4	i	0		4
Service Co Operating Costs	0	i	-		0
Sales Tax	666	i	14		680
FAS 106	7,375	i	(292)		7,083
FAS 112	922	i	20		941
Health Care	5,088	i	108		5,196
Group Life Insurance	354	i	8		362
Other Benefits	127	i	3		130
Pension	9,186	i	(3,467)		5,719
Thrift Plan	1,249	i	27		1,276
Workers Comp	715	i	15		730
Payroll Taxes	0	i	-		0
Materials Outside Vendor	3,486	i	74		3,560
Materials From Inventory	1,679	i	36		1,715
Materials Stores Handling	285	i	6		291
Total Labor	43,051	i	1,186		44,237
Variable Pay	0	i	-		0
Regular Pay Monthly	0	i	-		0
System Benefit Charge	0	i	-		0
Legal	750	i	16		766
Accounting	640	i	14		654
Vegetation	444	i	9		453
US Restructuring (Savings)	(2,470)	i	(53)		(2,523)
E&Y Analysis	0	i	-		0
Transportation	4,875	i	27		4,902
Energy Efficiency Program	16,713	i	4,001		20,714
Ex Pat Proxy	(170)	i	(4)		(174)
Injuries & Damages	1,810	i	39		1,849
New Initiatives	5,592	i	91		5,683
Productivity Adjustment	(931)	i	(502)		(1,433)
Regulatory Assessment Fees	28,891	s	(20,641)		8,250
Site Investigation & Remediation Expenses	6,300	s	-		6,300
Synergy Savings	(161)	i	(3)		(164)
Allocation Reclassification	374	i	8		382
Uncollectible Accounts	15,479	s	573		16,051
Inflation	(38)	i	(1)		(39)
Miscellaneous Expense	(379)	i	379		0
Sub Total - Departmental	\$ 180,094		\$ (17,761)	\$	162,333
<u>Non-Departmental Items:</u>					
Purchased Gas	228,094		11,571		239,665
TOTAL	\$ 408,188		\$ (6,190)	\$	401,998

Inflation Factor **2.13%**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
Federal Income Tax
For the Rate Year Ending March 31, 2015

	Adjusted Rate Case					
	Gas - As Adjusted Federal Taxable Income	Staff Adj	Deferrable Basis	Book Taxable Income	@ the Statutory Rate	Net FIT Before Rev Req
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	102,701,892			102,701,892	35,945,662	35,945,662
ADDITIONS						
PROVISION FOR DEPRECIATION	45,531,348			45,531,348	15,935,972	15,935,972
REAL ESTATE TAXES PER BOOKS	41,712,396			41,712,396	14,599,339	14,599,339
BUSINESS MEALS 50% DISALLOWANCE	59,600			59,600	20,860	20,860
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(5,878)			(5,878)	(2,057)	(2,057)
OTHER POST RETIREMENT BENEFIT LIABILITY-MEDICARE PIECE	0			0	0	0
INTEREST	(22,045,000)	(2,309,000)		(24,354,000)	(8,523,900)	(8,523,900)
NEW YORK STATE INCOME TAXES - CURRENT PROVISION	(5,566,515)			(5,566,515)	(1,948,280)	(1,948,280)
OTHER STATE INCOME TAXES	0			0	0	0
COST OF REMOVAL	(8,976,741)		7,181,393	(1,795,348)	(628,372)	(2,249,372)
GAS CONTINGENCY RESERVE	0			0	0	0
TAX DEPRECIATION	(41,951,622)			(41,951,622)	(13,270,300)	(13,270,300)
REAL ESTATE TAXES FOR TAX	(41,712,396)		4,036,479	(37,675,917)	(13,270,300)	(13,270,300)
DIVIDENDS PAID ON CERTAIN PREF STOCK OF PUBLIC UTILITIES	(77,629)			(77,629)	(27,170)	(27,170)
TOTAL FIT EXPENSE	69,669,455		11,217,872	78,578,327	27,502,414	25,881,414

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
State Income Tax
For the Rate Year Ending March 31, 2015

	Adjusted Rate Case					
	Gas - As Adjusted State Taxable Income	Staff Deferrable Adjustments	Basis	Book Taxable Income	@ the Statutory Rate	Net SIT Before Rev Req
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	102,701,892			102,701,892	7,291,834	7,291,834
ADDITIONS						
REAL ESTATE TAXES PER BOOKS	41,712,396			41,712,396	2,961,580	2,961,580
BUSINESS MEALS 50% DISALLOWANCE	59,600			59,600	4,232	4,232
DEDUCTIONS						
GAIN ON REDEMPTION BONDS	(5,878)			(5,878)	(417)	(417)
OTHER POST RETIREMENT BENEFIT LIABILITY-MEDICARE PIECE	0			0	0	0
INTEREST	(22,045,000)	(2,309,000)		(24,354,000)	(1,729,134)	(1,729,134)
GAS CONTINGENCY RESERVE	0			0	0	0
IBM CUSTOMER SYSTEM SETTLEMENT	0			0	0	0
REAL ESTATE TAXES FOR TAX	(41,712,396)			(41,712,396)	(2,961,580)	(2,961,580)
TOTAL SIT EXPENSE	80,710,614		0	78,401,614	5,566,515	5,566,515
	7.1%		eff Apr 2007			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-G-0202

Summary of Gas Rate Base

For the Rate Year Ending March 31, 2015
(\$000's)

	Settlement		
	Rate Year Ending	Adj.	Rate Year Ending
	March 31, 2014	Adjustments	March 31, 2015
Net Utility Plant	1,291,352	a 47,452	1,338,804
Regulatory Assets / Liabilities	7,320	950	8,270
Accumulated Deferred Income Taxes - Federal	(224,031)	b (9,787)	(233,818)
Accumulated Deferred Income Taxes - State	(40,545)	(3,765)	(44,310)
Working Capital			
Gas Storage	0	0	0
Materials and supplies (inc. Gas Inventory & def. Fuel)	62,219	1,322	63,541
Prepayments	(19,686)	(418)	(20,104)
O&M Cash Allowance (1/8 O&M exp)	15,275	(212)	15,063
Supply Cash Allowance (2007 lead/lag study)	21,654		21,654
Change in Supply Cash Allowance (3.64% x RY Gas exp)	(8,539)	787	(7,752)
subtotal Working Capital	70,923	1,479	72,402
subtotal avg. before EBCAP adj.	1,105,019	36,329	1,141,348
Excess Earnings Base adjustment	(19,034)	0	(19,034)
Total Gas Rate Base	1,085,985	36,329	1,122,314

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
Capital Structure Forecast
For the Rate Year Ending March 31, 2015

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,180,508	49.95%	4.32%	2.16%	2.16%
Notes Payable	36,233	0.83%	0.46%	0.00%	0.00%
Gas Supplier Refunds	-	0.00%	0.00%	0.00%	0.00%
Customer Deposits	30,121	0.69%	1.65%	0.01%	0.01%
Preferred Stock	23,137	0.53%	3.66%	0.02%	0.03%
Common Equity	2,095,383	48.00%	9.30%	4.46%	7.39%
Total	<u>\$4,365,382</u>	<u>100.00%</u>		<u>6.65%</u>	<u>9.59%</u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-E-0202
Adjustments for the Rate Year Ending March 31, 2015
(\$000's)

<u>Adj. 1.a</u>	<u>Operating Revenues</u>	
	To reflect FY2015 sales forecast	\$ (4,148)
<u>Adj. 1.b</u>	<u>Revenue Taxes</u>	
	To reflect change in revenue taxes on adjustment 1.a	(157)
<u>Adj. 2</u>	<u>Purchased Gas Costs</u>	
	To reflect FY2015 forecast	11,571
<u>Adj. 3</u>	<u>Operating and Maintenance Expenses</u>	
<u>a.</u>	<u>Numerous Expenses</u>	
	To reflect increase in expense due to inflation	1,202
<u>b.</u>	<u>Rent Expense</u>	
	To reflect FY2015 forecast	88
<u>c.</u>	<u>FAS 106</u>	
	To reflect forecast per actuarial report	(292)
<u>d.</u>	<u>Pensions</u>	
	To reflect forecast per actuarial report	(3,467)
<u>e.</u>	<u>Labor Expense</u>	
	To reflect increase in wages by labor inflation factor	1,186
<u>f.</u>	<u>Energy Efficiency</u>	
	To reflect FY2015 forecast	4,001
<u>g.</u>	<u>New Initiatives</u>	
	To reflect FY2015 forecast	91
<u>h.</u>	<u>Productivity</u>	
	Flow adjustment related to labor adjustment	(502)
<u>i</u>	<u>Regulatory Assessment Fee</u>	
	To reflect FY2015 forecast	(20,641)
<u>j.</u>	<u>Uncollectibles Expense</u>	
	To reflect increase associated with change in revenues	573
	Total Operating & Maintenance Expense Adjustments	\$ (17,761)
<u>Adj. 4</u>	<u>Depreciation Expense</u>	
	To reflect Staff's proposed depreciation	\$ 1,552

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-E-0201
Adjustments for the Rate Year Ending March 31, 2015
(\$000's)

Adj. 5 Taxes Other Than Revenue & Income Taxes

a. Real Estate Taxes

To reflect FY2015 forecast

\$ 1,067

b. Payroll Taxes

Flow adjustment related to labor adjustment

60

Total Taxes Other Than Revenue & Income Taxes

\$ 1,127

Adj. 6 Rate Base

a. Net Utility Plant

To reflect FY2015 Plant forecast

\$ 47,452

b. Regulatory A Regulatory Assets and Liabilities

To reflect FY2015 forecast

950

c. Accumulated Deferred Income Taxes

To reflect FY2015 forecast increase - Federal Taxes

(9,787)

To reflect FY2015 forecast increase - State Taxes

(3,765)

(13,552)

d. Working Capital

To reflect increase in Materials due to inflation

1,322

To reflect increase in Prepayments due to inflation

(418)

To reflect increase in O&M Cash Allowance based on changes in expense levels

(212)

To reflect increase in Supply Cash Allowance based on FY2015 forecast

787

1,479

Total Rate Base Adjustments

\$ 36,329

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
Statement of Gas Operating Income
For the Rate Year Ending March 31, 2016
((\$000's))

	Settlement Rate Year Ending March 31, 2015	Adjustments	Rate Year Ending March 31, 2016	Base Revenue Increase Required	Rate Year Ending March 31, 2016 with Base Revenue Requirement	Deferral Credit	Rate Year Ending March 31, 2016 and Deferral
<u>Operating Revenues</u>	\$ 607,538	\$ 126	\$ 607,664	\$ 6,268	\$ 613,932	\$ -	\$ 613,932
<u>Deductions</u>							
Purchased Gas Costs	239,665	10,453	250,118		250,118		250,118
Revenue Taxes	8,284	(80)	8,204	107	8,311	0	8,311
Total Deductions	247,949	10,373	258,322	107	258,429	0	258,429
Gross Margin	359,589	(10,247)	349,342	6,161	355,503	0	355,503
Total Operation & Maintenance Expenses	162,489	(13,509)	148,981	168	149,149	0	149,149
Amortization of Regulatory Deferrals	(1,580)	-	(1,580)		(1,580)	-	(1,580)
Depreciation, Amort. & Loss on Disposition	45,531	1,705	47,236		47,236		47,236
Taxes Other Than Revenue & Income Taxes	44,849	1,343	46,192		46,192		46,192
Total Operating Revenue Deductions	251,289	(10,461)	240,829	168	240,997	0	240,997
<u>Operating Income Before Income Taxes</u>	108,300	214	108,513	5,993	114,506	-	114,506
<u>Income Taxes</u>							
Federal Income Taxes	27,701	(971)	26,730	1,949	28,679	0	28,679
State Income Taxes	5,964	(212)	5,752	426	6,178	0	6,178
Total Income Taxes	33,665	(1,183)	32,482	2,375	34,857	0	34,857
<u>Operating Income After Income Taxes</u>	\$ 74,635	\$ 1,397	\$ 76,031	\$ 3,619	\$ 79,649	\$ -	\$ 79,649
<u>Rate Base</u>	\$ 1,122,314	\$ 40,456	\$ 1,162,770		\$ 1,162,770		\$ 1,162,770
<u>Rate of Return</u>	6.65%		6.54%		6.85%		6.85%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-G-0202

Gas - Operation & Maintenance Expenses

For the Rate Year Ending March 31, 2016

(\$000's)

	Settlement Rate Year Ending March 31, 2015		Adjustments	Year 3 Rate Year Ending March 31, 2016
<u>Operation & Maintenance Expenses:</u>				
<u>Departmental Items:</u>				
Consultants	\$ 1,345	i	\$ 30	\$ 1,375
Contractors	12,121	i	267	12,387
Rate Case Expense	137	s	-	137
Employee Expenses	1,076	i	24	1,100
Hardware	478	i	11	488
Software	1,305	i	29	1,334
Other	5,787	i	127	5,914
Rents	6,542	i	(204)	6,338
Conservation Load Management	0	i	-	0
Construction Reimbursement	(33)	i	(1)	(33)
Co Contributions/Cr to Jobs	0	i	-	0
Bill Interface Expense Type	(20)	i	(0)	(21)
Capital Overheads	0	i	-	0
Supervision & Admin	4	i	0	4
Service Co Operating Costs	0	i	-	0
Sales Tax	680	i	15	695
FAS 106	7,083	i	(1,804)	5,279
FAS 112	941	i	21	962
Health Care	5,196	i	114	5,310
Group Life Insurance	362	i	8	369
Other Benefits	130	i	3	133
Pension	5,719	i	(1,951)	3,768
Thrift Plan	1,276	i	28	1,304
Workers Comp	730	i	16	746
Payroll Taxes	0	i	-	0
Materials Outside Vendor	3,560	i	78	3,639
Materials From Inventory	1,715	i	38	1,752
Materials Stores Handling	291	i	6	297
Total Labor	44,237	i	1,224	45,461
Variable Pay	0	i	-	0
Regular Pay Monthly	0	i	-	0
System Benefit Charge	0	i	-	0
Legal	766	i	17	783
Accounting	654	i	14	668
Vegetation	453	i	10	463
US Restructuring (Savings)	(2,523)	i	(55)	(2,578)
E&Y Analysis	0	i	-	0
Transportation	4,902	i	(240)	4,662
Energy Efficiency Program	20,714	i	(5,623)	15,091
Ex Pat Proxy	(174)	i	(4)	(177)
Injuries & Damages	1,849	i	41	1,889
New Initiatives	5,683	i	(154)	5,529
Productivity Adjustment	(1,433)	i	(520)	(1,953)
Regulatory Assessment Fees	8,250	s	(5,057)	3,193
Site Investigation & Remediation Expenses	6,300	s	-	6,300
Synergy Savings	(164)	i	(4)	(168)
Allocation Reclassification	382	i	8	390
Uncollectible Accounts	16,208	s	(19)	16,189
Inflation	(39)	i	(1)	(40)
Miscellaneous Expense	0	i	-	0
Sub Total - Departmental	\$ 162,489		\$ (13,509)	\$ 148,981
<u>Non-Departmental Items:</u>				
Purchased Gas	239,665		10,453	250,118
TOTAL	\$ 402,154		\$ (3,056)	\$ 399,099

Inflation Factor 2.20%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
Federal Income Tax
For the Rate Year Ending March 31, 2016

	Adjusted Rate Case				
	Gas - As Adjusted	Staff	Deferable	Book	@ the
	Federal	Adj	Basis	Taxable	Statutory
	Income			Income	Rate
	108,513,286			108,513,286	37,979,650
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	47,236,128	0	0	47,236,128	16,532,645
	43,002,632			43,002,632	15,050,921
	59,600			59,600	20,860
ADDITIONS	(5,878)			(5,878)	(2,057)
PROVISION FOR DEPRECIATION	0			0	0
REAL ESTATE TAXES PER BOOKS	(24,242,000)	(3,316,000)		(27,558,000)	(9,645,300)
BUSINESS MEALS 50% DISALLOWANCE	(5,751,640)			(5,751,640)	(2,013,074)
DEDUCTIONS	0			0	0
GAIN ON REDEMPTION BONDS	(9,998,813)		7,999,050	(1,999,763)	(699,917)
OTHER POST RETIREMENT BENEFIT LIABILITY-MEDICARE PIECE	0			0	0
INTEREST	(44,284,341)		5,545,231	(38,739,110)	(13,558,689)
NEW YORK STATE INCOME TAXES - CURRENT PROVISION	(43,002,632)			(43,002,632)	(15,050,921)
OTHER STATE INCOME TAXES	(74,447)			(74,447)	(26,056)
COST OF REMOVAL					
GAS CONTINGENCY RESERVE					
TAX DEPRECIATION					
REAL ESTATE TAXES FOR TAX					
DIVIDENDS PAID ON CERTAIN PREF STOCK OF PUBLIC UTILITIES					
TOTAL FIT EXPENSE	71,451,895		13,544,281	81,680,177	28,588,062
					(1,857,612)
					26,730,450

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
State Income Tax
For the Rate Year Ending March 31, 2016

	Adjusted Rate Case				
	Gas - As Adjusted	Staff	Deferable	Book	@ the
	State	Adj	Basis	Taxable	Statutory
	Income			Income	Rate
	108,513,286			108,513,286	7,704,443
NET INCOME BEFORE FEDERAL & STATE INCOME TAXES	43,002,632			43,002,632	3,053,187
	59,600			59,600	4,232
ADDITIONS	(5,878)			(5,878)	(417)
REAL ESTATE TAXES PER BOOKS	0			0	0
BUSINESS MEALS 50% DISALLOWANCE	(24,242,000)	(3,316,000)		(27,558,000)	(1,956,618)
DEDUCTIONS	0			0	0
GAIN ON REDEMPTION BONDS	(5,878)			(5,878)	(417)
OTHER POST RETIREMENT BENEFIT LIABILITY-MEDICARE PIECE	0			0	0
INTEREST	(43,002,632)			(43,002,632)	(3,053,187)
GAS CONTINGENCY RESERVE					
IBM CUSTOMER SYSTEM SETTLEMENT					
REAL ESTATE TAXES FOR TAX					
TOTAL SIT EXPENSE	84,325,008		0	81,009,008	5,751,640
	7.1%		eff Apr 2007		0
					5,751,640

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-G-0202

Summary of Gas Rate Base

For the Rate Year Ending March 31, 2016
(\$000's)

	Settlement		
	Rate Year Ending March 31, 2015	Adj.	Rate Year Ending March 31, 2016
Net Utility Plant	1,338,804	53,222	1,392,026
Regulatory Assets / Liabilities	8,270	983	9,253
Accumulated Deferred Income Taxes - Federal	(233,818)	(10,910)	(244,728)
Accumulated Deferred Income Taxes - State	(44,310)	(4,152)	(48,462)
Working Capital			
Gas Storage	0	0	0
Materials and supplies (inc. Gas Inventory & def. Fuel)	63,541	1,398	64,939
Prepayments	(20,104)	(442)	(20,546)
O&M Cash Allowance (1/8 O&M exp)	15,063	(354)	14,709
Supply Cash Allowance (2007 lead/lag study)	21,654		21,654
Change in Supply Cash Allowance (3.64% x RY Gas exp)	(7,752)	711	(7,041)
subtotal Working Capital	72,402	1,313	73,715
subtotal avg. before EBCAP adj.	1,141,348	40,456	1,181,804
Excess Earnings Base adjustment	(19,034)	0	(19,034)
Total Gas Rate Base	1,122,314	40,456	1,162,770

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

PSC Case No. 12-G-0202

Staff's Capital Structure Forecast

For the Rate Year Ending March 31, 2016

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	\$ 2,253,284	48.71%	4.82%	2.35%	2.35%
Notes Payable	99,920	2.16%	0.46%	0.01%	0.01%
Gas Supplier Refunds	-	0.00%	0.00%	0.00%	0.00%
Customer Deposits	29,606	0.64%	1.65%	0.01%	0.01%
Preferred Stock	22,667	0.49%	3.66%	0.02%	0.03%
Common Equity	2,220,440	48.00%	9.30%	4.46%	7.39%
Total	\$4,625,917	100.00%		6.85%	9.79%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-G-0202
Staff Adjustments for the Rate Year Ending March 31, 2016
(\$000's)

<u>Adj. 1.a</u>	<u>Operating Revenues</u>	
	To reflect FY2016 sales forecast	\$ 126
<u>Adj. 1.b</u>	<u>Revenue Taxes</u>	
	To reflect change in revenue taxes on adjustment 1.a	(80)
<u>Adj. 2</u>	<u>Purchased Gas Costs</u>	
	To reflect FY2016 forecast	10,453
<u>Adj. 3</u>	<u>Operating and Maintenance Expenses</u>	
<u>a.</u>	<u>Numerous Expenses</u>	
	To reflect increase in expense due to inflation	\$ 599
<u>b.</u>	<u>Rent Expense</u>	
	To reflect FY2016 forecast	(204)
<u>c.</u>	<u>FAS 106</u>	
	To reflect forecast per actuarial report	(1,804)
<u>d.</u>	<u>Pensions</u>	
	To reflect forecast per actuarial report	(1,951)
<u>e.</u>	<u>Labor Expense</u>	
	To reflect increase in wages by labor inflation factor	1,224
<u>f.</u>	<u>Energy Efficiency</u>	
	To reflect FY2016 forecast	(5,623)
<u>g.</u>	<u>New Initiatives</u>	
	To reflect FY2016 forecast	(154)
<u>h.</u>	<u>Productivity</u>	
	Flow adjustment related to labor adjustment	(520)
<u>i.</u>	<u>Regulatory Assessment Fee</u>	
	To reflect FY2016 forecast	(5,057)
<u>j.</u>	<u>Uncollectibles Expense</u>	
	To reflect increase associated with change in revenues	(19)
	Total Operating & Maintenance Expense Adjustments	\$ (13,509)
<u>Adj. 4</u>	<u>Depreciation Expense</u>	
	To reflect Staff's proposed depreciation	\$ 1,705

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC Case No. 12-E-0202
Adjustments for the Rate Year Ending March 31, 2016
(\$000's)

Adj. 5 Taxes Other Than Revenue & Income Taxes

<u>a.</u>	Real Estate Taxes		
	To reflect FY2016 forecast		\$ 1,290
<u>b.</u>	Payroll Taxes		
	Flow adjustment related to labor adjustment		52
<u>c.</u>	Sales and Use taxes		
	To reflect FY2016 forecast		1
Total Taxes Other Than Revenue & Income Taxes			\$ 1,343

Adj. 6 Rate Base

<u>a.</u>	Net Utility Plant		
	To reflect FY2016 Plant forecast		\$ 53,222
<u>b.</u>	Regulatory A Regulatory Assets and Liabilities		
	To reflect FY2016 forecast		983
<u>c.</u>	Accumulated Deferred Income Taxes		
	To reflect FY2016 forecast increase - Federal Taxes	(10,910)	
	To reflect FY2016 forecast increase - State Taxes	(4,152)	
			(15,062)
<u>d.</u>	Working Capital		
	To reflect increase in Materials due to inflation	1,398	
	To reflect increase in Prepayments due to inflation	(442)	
	To reflect increase in O&M Cash Allowance based on changes in expense levels	(354)	
	To reflect increase in Supply Cash Allowance based on FY2016 forecast	711	
			1,313
Total Rate Base Adjustments			\$ 40,456

NIAGARA MOHAWK POWER CORPORATION

Case 12-E-0201 & 12-G-0202

Electric Depreciation Rates

Effective 1/1/2011

Account	Account Name	Average Service Life (ASL)	Curve	Net Salvage	Depreciation Rate
<u>Electric Transmission Plant</u>					
350.40	Land rights	75	H5	1.00%	1.32%
352.00	Structures and improvements	65	H3	-35.00%	2.08%
353.01	Station equipment	45	H0.5	-10.00%	2.44%
353.55	Station equipment - EMS RTU	30	S3	-2.00%	3.40%
354.00	Towers and fixtures	70	H4	-20.00%	1.71%
355.00	Poles and fixtures	65	H4	-30.00%	2.00%
356.00	Overhead conductors, devices	75	H2	-20.00%	1.60%
357.00	Underground conduit	75	H4	0.00%	1.33%
358.00	Underground conductors, devices	75	R3	-12.00%	1.49%
359.00	Roads and trails	75	H4	0.00%	1.33%
<u>Electric Distribution Plant</u>					
360.00	Land Rights	75	H5	0.00%	1.33%
361.00	Structures and improvements	75	R1.5	-25.00%	1.67%
362.00	Station equipment	60	H2	-10.00%	1.83%
362.55	Station equipment - EMS RTU	30	S3	1.00%	3.30%
364.00	Poles, towers and fixtures	65	R1.5	-5.00%	1.62%
365.00	Overhead conductors, devices	50	R4	-25.00%	2.50%
366.00	Underground conduit	75	H4	-10.00%	1.47%
367.00	Underground conductors, devices	75	R3	-15.00%	1.53%
368.00	Line transformers - Bare Costs	45	H0.5	-20.00%	2.67%
368.00	Line transformers - Install Costs	45	R1.5	-20.00%	2.67%
369.10	Services - Overhead	50	H4	-30.00%	2.60%
369.20	Services - Underground-Conduit	75	H4	-1.00%	1.35%
369.21	Services - Underground-Cable	75	H2.5	-5.00%	1.40%
370.10	Small Meters - Bare Cost	20	H0.5	-25.00%	6.25%
370.20	Small Meters - Install Cost	20	H0.5	-25.00%	6.25%
370.30	Large Meters - Bare Cost	20	H3	-1.00%	5.05%
307.35	Large Meters - Install Cost	20	H3	-1.00%	5.05%
371.00	Installs customer premise	40	H1.5	-40.00%	3.50%
373.10	Overhead Street lighting, signal system	50	H1.5	-30.00%	2.60%
373.20	Underground Street lighting, signal system	70	H1	-30.00%	1.86%
<u>Electric General Plant</u>					
390.00	Structures and improvements	55	H0.5	-10.00%	2.00%
391.01	Office furniture and equipment	22	SQ	0.00%	4.55%
391.20	Data processing equipment	5	SQ	0.00%	20.00%
393.00	Stores equipment	22	SQ	0.00%	4.55%
394.00	Tools, shop and garage equipment	22	SQ	0.00%	4.55%
395.00	Laboratory equipment	22	SQ	0.00%	4.55%
396.00	Power operated equipment	22	SQ	0.00%	4.55%
397.10	Communication equipment - Radio	22	SQ	0.00%	4.55%
397.20	Communication equipment - Telephone	8	SQ	0.00%	12.50%
397.50&.60	Communication equipment - Network	22	SQ	0.00%	4.55%
398.00	Miscellaneous equipment	22	SQ	0.00%	4.55%
398.10	Power and Supervisory Control	22	SQ	0.00%	4.55%

NIAGARA MOHAWK POWER CORPORATION
Case 12-E-0201 & 12-G-0202
Common Depreciation Rates
Effective 1/1/2011

Account	Account Name	Average Service Life (ASL)	Curve	Net Salvage	Depreciation Rate
<u>Common General Plant</u>					
390.00	Structures and improvements	40	HO.5	-5.00%	2.63%
391.01	Office furniture and equipment	22	SQ	0.00%	4.55%
391.20	Station equipment	5	SQ	0.00%	20.00%
392.20	Station equipment - EMS RTU	10	SQ	25.00%	7.50%
393.00	Stores equipment	22	SQ	0.00%	4.55%
394.00	Tools, shop and garage equipment	22	SQ	0.00%	4.55%
395.00	Laboratory equipment	22	SQ	0.00%	4.55%
396.00	Power operated equipment	22	SQ	0.00%	4.55%
397.10	Communication equipment - Radio	22	SQ	0.00%	4.55%
397.20	Communication equipment - Telephone	8	SQ	0.00%	12.50%
397.30	Communication equipment - Network	22	SQ	0.00%	4.55%
398.00	Miscellaneous equipment	22	SQ	0.00%	4.55%
398.10	Power and Supervisory Control	22	SQ	0.00%	4.55%

Station equipment
Station equipment - EMS RTU

NIAGARA MOHAWK POWER CORPORATION

Case 12-E-0201 & 12-G-0202

Gas Depreciation Rates

Gas Transmission and Distribution Rates Effective 4/1/2013

Gas General Rates Effective 5/20/2009

Account	Account Name	Average Service Life (ASL)	Curve	Net Salvage	Depreciation Rate
<u>Gas Transmission Plant</u>					
365.00	Land Rights	100	SQ		1.00%
366.00	Structures and improvements	55	R2	-10.00%	2.00%
367.00	Mains	85	R3	-10.00%	1.29%
369.15	Measuring and regulating station equipment	40	R0.5	-10.00%	2.75%
369.25	Measuring and regulating station equipment - manholes	45	LO	-30.00%	2.89%
369.55	Measuring and regulating station equipment - RTU	25	H4	-5.00%	4.20%
<u>Gas Distribution Plant</u>					
374.00	Land Rights	100	SQ		1.00%
375.00	Structures and improvements	45	L0	-40.00%	3.11%
376.11	Mains - Steel	95	H4	-40.00%	1.47%
376.12	Mains - Plastic	65	H4	-30.00%	2.00%
376.13	Mains - Cast Iron	80	S0.5	-200.00%	3.75%
376.14	Mains - Valves	90	S2	-20.00%	1.33%
378.10	Measuring and regulating station equipment	36	L0.5	-30.00%	3.61%
378.20	Measuring and regulating station equipment - manholes	45	L0	-35.00%	3.00%
378.55	Measuring and regulating station equipment - RTU	25	H4	-5.00%	4.20%
380.10	Services - Metallic	60	R1.5	-10.00%	1.83%
380.20	Services - Plastic	60	R4	-10.00%	1.83%
381.00	Meters	33	R2.5	-5.00%	3.18%
382.00	Meter installations	50	R1	-50.00%	3.00%
383.00	House regulators	40	R1	0.00%	2.50%
384.00	House regulator installations	40	H5	0.00%	2.50%
385.00	Industrial measuring and regulating equipment	40	R5	0.00%	2.50%
<u>Gas General Plant</u>					
390.00	Structures and improvements	55	L0.5	0.00%	1.82%
391.10	Office furniture and equipment	22	SQ	0.00%	4.55%
391.15	Data processing equipment	5	SQ	0.00%	20.00%
393.00	Stores equipment	22	SQ	0.00%	4.55%
394.10	Tools, shop and garage equipment	22	SQ	0.00%	4.55%
394.20	Natural gas vehicles refueling equipment	22	SQ	0.00%	4.55%
395.00	Laboratory equipment	22	SQ	0.00%	4.55%
396.00	Power operated equipment	22	SQ	0.00%	4.55%
397.10	Communication equipment - Network	22	SQ	0.00%	4.55%
397.20	Communication equipment - Radio	22	SQ	0.00%	4.55%
397.30	Communication equipment - Telephone	8	SQ	0.00%	12.50%
398.00	Miscellaneous equipment	22	SQ	0.00%	4.55%
398.10	Power and Supervisory Control	22	SQ	0.00%	4.55%

Appendix 2

Electric Revenue Forecast
Rate Year Ending March 31, 2014

		1	2	3	4	5	6	7	8	9	10	11
	Service Classification	Bills	kWh	kW	Base Delivery Revenue	Legacy Transition Charge	New Hedge Adjustment	NYP&A Hydro Reconciliation Credit	Commodity Revenue	Total Commodity Revenues	Gross Revenue	Taxes
1	SC1 Residential and Farm Service	17,502,719	11,113,208,562	-	\$751,140,623	\$22,858,123	\$296,735	(\$41,552,583)	\$414,195,087	\$395,797,362	\$20,001,279	\$1,166,939,264
2	SC1C Residential and Farm Service - Time of Use	80,885	356,714,611	-	\$12,625,008	\$733,706	\$0	(\$1,333,765)	\$14,397,893	\$13,797,833	\$411,854	\$26,834,695
3	SC2ND Small General Service	1,329,443	636,287,355	-	\$59,517,481	\$1,319,533	\$14,700	\$0	\$18,591,459	\$19,925,693	\$822,601	\$80,265,774
4	SC2D Small General Service - Demand	584,118	4,354,434,743	14,607,535.1	\$166,674,041	\$8,981,237	\$0	\$0	\$75,868,490	\$84,849,727	\$2,688,399	\$254,212,167
5	SC3 Large General	54,862	6,509,570,181	16,576,641.2	\$153,111,050	\$13,550,522	\$0	\$0	\$51,479,741	\$65,030,262	\$2,488,914	\$220,630,226
6	SC3 A Large General - Time of Use	3,215	6,025,371,644	13,676,303.8	\$60,082,023	\$12,595,925	\$0	\$0	\$49,059,680	\$61,655,605	\$1,404,857	\$123,142,485
7	Subtotal	19,555,242	28,995,587,096	44,860,480.1	\$1,203,150,227	\$60,039,046	\$311,435	(\$42,886,348)	\$623,592,349	\$641,056,482	\$27,817,903	\$1,872,024,612
8	Economic Development Programs (EDP)	-	157,185,446	274,978.9	\$1,534,049	\$0	\$0	\$0	\$6,989,267	\$6,989,267	\$86,372	\$8,609,687
9	Replacement & Expansion (R&E)	-	3,426,322,004	5,374,735.5	\$16,430,584	\$0	\$0	\$0	\$61,470,177	\$61,470,177	\$789,047	\$78,689,808
10	Fitzpower Patrick	-	-	577,562.4	\$1,495,887	\$0	\$0	\$0	\$0	\$0	\$0	\$1,495,887
11	Power For Jobs	-	184,522,045	359,218.8	\$2,876,180	\$0	\$0	\$0	\$8,667,124	\$8,667,124	\$0	\$11,543,304
12	Subtotal	-	3,768,029,494	6,586,495	\$22,336,699	-	-	-	77,126,567	77,126,567	875,419	100,338,685
13	Total PSC 220	19,555,242	32,763,616,590	51,446,975.6	\$1,225,486,926	\$60,039,046	\$311,435	(\$42,886,348)	\$700,718,917	\$718,183,049	\$28,693,322	\$1,972,363,297
14	Street Lighting - Total PSC No. 214	145,644	203,194,853	-	\$49,823,297	\$424,613	\$0	\$0	\$4,373,005	\$4,797,618	\$552,058	\$55,172,973
15	Revenue Decoupling Mechanism	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Other Retail Revenues	-	-	-	\$175,243,887	\$0	\$0	\$0	\$0	\$0	\$0	\$175,243,887
17	Systems Benefit Charge and Renewable Portfolio Standards	-	-	-	\$317,273	\$0	\$0	\$0	\$0	\$0	\$0	\$317,273
18	Queensbury Underground Revenue	-	-	-	\$83,456,567	\$0	\$0	\$0	\$0	\$0	\$0	\$83,456,567
19	I&A Assessment Surcharge	-	-	-	(\$13,231,508)	\$0	\$0	\$0	\$0	\$0	\$0	(\$13,231,508)
20	ECR Discounts	-	-	-	\$1,125,875	\$0	\$0	\$0	\$0	\$0	\$0	\$1,125,875
21	SC11/12 Discounts	-	-	-	(\$10,873,752)	\$0	\$0	\$0	\$0	\$0	\$0	(\$10,873,752)
22	Low Income Eligible Discounts	-	-	-	\$20,215,936	\$0	\$0	\$0	\$0	\$0	\$0	\$20,215,936
23	Merchant Function Charge	-	-	-	(\$130,679)	\$0	\$0	\$0	\$0	\$0	\$0	(\$130,679)
24	High Load Factor Power Discounts	-	-	-	(\$2,576,036)	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,576,036)
25	Expansion & Replacement Power Discounts	-	-	-	(\$120,671)	\$0	\$0	\$0	\$0	\$0	\$0	(\$120,671)
26	SC7 Discounts	-	-	-	\$881,854	\$0	\$0	\$0	\$0	\$0	\$0	\$881,854
27	Special L Revenues	-	-	-	(\$3,598,092)	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,598,092)
28	Consolidated Billing Credits	-	-	-	(\$286,618)	\$0	\$0	\$0	\$0	\$0	\$0	(\$286,618)
29	Transformer Credit	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Other Revenues	-	-	-	\$250,424,036	\$0	\$0	\$0	\$0	\$0	\$0	\$250,424,036
31	Retail Revenues	19,700,886	32,966,811,443	51,446,975.6	\$1,525,734,259	\$60,463,659	\$311,435	(\$42,886,348)	\$705,091,922	\$722,980,667	\$29,245,380	\$2,277,960,306
32	Miscellaneous Revenues											
33	Wholesale Transmission				\$104,902,364							\$104,902,364
34	Late Payment Charges				\$11,926,731							\$11,926,731
35	T&D - Pole Attachments				\$15,146,158							\$15,146,158
36	T&D - CSS-Reestablishment Charge				\$955,023							\$955,023
37	T&D - CSS Misc Serv Rev-Bad Debt Chgs				\$315,263							\$315,263
38	T&D - Plant Leased to Others				\$671,560							\$671,560
39	T&D - Open Access Revenue - T&D				\$866,420							\$866,420
40	T&D - Supervision & Admin Allocated to T&D				\$6,504,125							\$6,504,125
41	T&D - Amortization of fees (Sithe, Aggregation, Exit)				\$258,173							\$258,173
42	T&D - One Bill Billing fees				\$3,774,736							\$3,774,736
43	T&D - Other Misc Electric Revenue				\$2,687,588							\$2,687,588
44	ESCo-Purchase of Receivables Credit & Collections Revenue				\$2,212,965							\$2,212,965
45	Other Electric Revenue Subtotal				\$150,221,106	\$0	\$0	\$0	\$0	\$0	\$0	\$150,221,106
46	Total Revenues Rate Year Ended December 31, 2011				\$1,675,955,364	\$60,463,659	\$311,435	(\$42,886,348)	\$705,091,922	\$722,980,667	\$29,245,380	\$2,428,181,412
47	Lines 3-6: Include Service Classifications 4, 7, and 12											

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

Electric Revenue Forecast
Rate Year Ending March 31, 2015

Line	Service Classification	1	2	3	4	5	6	7	8	9	10	11
		Bills	kWh	kW	Base Delivery Revenue	Legacy Transition Charge	New Hedge Adjustment	NYPA Hydro Reconciliation Credit	Commodity Revenue	Total Commodity Revenues (5+6+7+8)	Gross Revenue Taxes	Revenue (4+9+10)
1	SC1 Residential and Farm Service	17,550,513	11,126,597,589	-	\$752,478,513	\$20,169,765	\$0	(\$34,593,934)	\$431,150,751	\$416,726,583	\$19,744,721	\$1,188,949,817
2	SC1C Residential and Farm Service - Time of Use	81,105	357,144,375	-	\$12,643,921	\$647,414	\$0	(\$1,110,405)	\$14,987,707	\$14,524,716	\$409,199	\$27,577,836
3	SC2ND Small General Service	1,338,057	644,681,441	-	\$60,115,053	\$1,179,059	\$0	\$0	\$19,351,679	\$20,530,737	\$816,400	\$81,462,191
4	SC2D Small General Service - Demand	584,652	4,450,395,320	14,929,834.1	\$169,702,656	\$8,053,563	\$0	\$0	\$79,214,072	\$87,267,634	\$2,642,506	\$259,612,797
5	SC3 Large General	55,023	6,552,166,637	16,684,417.1	\$154,032,183	\$11,971,070	\$0	\$0	\$51,323,906	\$63,294,976	\$2,342,741	\$219,669,990
6	SC3A Large General - Time of Use	3,232	6,114,984,795	13,892,949.1	\$61,011,279	\$11,201,083	\$0	\$0	\$50,898,771	\$62,099,854	\$1,312,695	\$124,423,827
7	Subtotal	19,612,583	29,245,970,157	45,507,200.3	\$1,209,983,605	\$53,221,954	\$0	(\$35,704,339)	\$646,926,886	\$664,444,501	\$27,268,262	\$1,901,696,368
8	Economic Development Programs (EDP)	-	157,200,065	275,004.4	\$1,534,192	\$0	\$0	\$0	\$7,337,042	\$7,337,042	\$89,677	\$8,960,911
9	Replacement & Expansion (R&E)	-	3,379,860,606	5,301,853.3	\$16,207,783	\$0	\$0	\$0	\$60,636,633	\$60,636,633	\$776,764	\$77,621,179
10	Fitzpower Patrick	-	-	577,562.4	\$1,495,887	\$0	\$0	\$0	\$0	\$0	\$0	\$1,495,887
11	Power For Jobs	-	184,539,207	359,252.2	\$2,876,448	\$0	\$0	\$0	\$9,078,954	\$9,078,954	\$0	\$11,955,402
12	Subtotal	-	3,721,599,878	6,513,672	\$22,114,308	-	-	-	\$7,052,629	\$7,052,629	\$866,441	\$100,033,379
13	Total PSC 220	19,612,583	32,967,570,035	52,020,872.6	\$1,232,097,914	\$53,221,954	\$0	(\$35,704,339)	\$723,979,515	\$741,497,130	\$28,134,703	\$2,001,729,746
14	Street Lighting - Total PSC No. 214	145,644	203,194,853	-	\$49,823,297	\$378,998	\$0	\$0	\$4,623,517	\$5,002,515	\$556,887	\$55,382,698
15	Revenue Decoupling Mechanism	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Other Retail Revenues	-	-	-	\$215,639,731	\$0	\$0	\$0	\$0	\$0	\$0	\$215,639,731
17	Systems Benefit Charge and Renewable Portfolio Standards	-	-	-	\$317,273	\$0	\$0	\$0	\$0	\$0	\$0	\$317,273
18	Queensbury Underground Revenue	-	-	-	\$19,867,237	\$0	\$0	\$0	\$0	\$0	\$0	\$19,867,237
19	18A Assessment Surcharge	-	-	-	(\$17,081,508)	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,081,508)
20	EZR Discounts	-	-	-	\$1,125,875	\$0	\$0	\$0	\$0	\$0	\$0	\$1,125,875
21	SC11/12 Discounts	-	-	-	(\$10,873,752)	\$0	\$0	\$0	\$0	\$0	\$0	(\$10,873,752)
22	Low Income Eligible Discounts	-	-	-	\$20,582,432	\$0	\$0	\$0	\$0	\$0	\$0	\$20,582,432
23	Merchant Function Charge	-	-	-	(\$93,064)	\$0	\$0	\$0	\$0	\$0	\$0	(\$93,064)
24	High Load Factor Power Discounts	-	-	-	(\$2,308,409)	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,308,409)
25	Expansion & Replacement Power Discounts	-	-	-	(\$120,671)	\$0	\$0	\$0	\$0	\$0	\$0	(\$120,671)
26	SC7 Discounts	-	-	-	\$881,854	\$0	\$0	\$0	\$0	\$0	\$0	\$881,854
27	Special L Revenues	-	-	-	(\$3,598,092)	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,598,092)
28	Consolidated Billing Credits	-	-	-	(\$286,618)	\$0	\$0	\$0	\$0	\$0	\$0	(\$286,618)
29	Transformer Credit	-	-	-	\$224,052,288	\$0	\$0	\$0	\$0	\$0	\$0	\$224,052,288
30	Total Other Revenues	-	-	-	\$1,505,973,498	\$53,600,952	\$0	(\$35,704,339)	\$728,603,032	\$746,499,645	\$28,691,589	\$2,281,164,732
31	Retail Revenues	19,758,227	33,170,764,888	52,020,872.6	\$1,505,973,498	\$53,600,952	\$0	(\$35,704,339)	\$728,603,032	\$746,499,645	\$28,691,589	\$2,418,511,270
32	Miscellaneous Revenues	-	-	-	\$91,414,370	\$0	\$0	\$0	\$0	\$0	\$0	\$91,414,370
33	Wholesale Transmission	-	-	-	\$11,943,735	\$0	\$0	\$0	\$0	\$0	\$0	\$11,943,735
34	Late Payment Charges	-	-	-	\$15,468,044	\$0	\$0	\$0	\$0	\$0	\$0	\$15,468,044
35	T&D - Pole Attachments	-	-	-	\$955,023	\$0	\$0	\$0	\$0	\$0	\$0	\$955,023
36	T&D - CSS-Reestablishment Charge	-	-	-	\$321,963	\$0	\$0	\$0	\$0	\$0	\$0	\$321,963
37	T&D - CSS Misc Serv Rev-Bad Debt Chgs	-	-	-	\$685,832	\$0	\$0	\$0	\$0	\$0	\$0	\$685,832
38	T&D - Plant Leased to Others	-	-	-	\$884,833	\$0	\$0	\$0	\$0	\$0	\$0	\$884,833
39	T&D - Open Access Revenue - T&D	-	-	-	\$6,642,351	\$0	\$0	\$0	\$0	\$0	\$0	\$6,642,351
40	T&D - Supervision & Admin Allocated to T&D	-	-	-	\$258,173	\$0	\$0	\$0	\$0	\$0	\$0	\$258,173
41	T&D - Amortization of fees (Sithe, Aggregation, Exit)	-	-	-	\$3,774,736	\$0	\$0	\$0	\$0	\$0	\$0	\$3,774,736
42	T&D - One Bill Billing fees	-	-	-	\$2,738,040	\$0	\$0	\$0	\$0	\$0	\$0	\$2,738,040
43	T&D - Other Misc Electric Revenue	-	-	-	\$2,259,437	\$0	\$0	\$0	\$0	\$0	\$0	\$2,259,437
44	ESCo-Purchase of Receivables Credit & Collections Revenue	-	-	-	\$137,346,538	\$0	\$0	\$0	\$0	\$0	\$0	\$137,346,538
45	Other Electric Revenue Subtotal	-	-	-	\$1,643,320,036	\$53,600,952	\$0	(\$35,704,339)	\$728,603,032	\$746,499,645	\$28,691,589	\$2,418,511,270
46	Total Revenues Rate Year Ended December 31, 2011	-	-	-	\$1,643,320,036	\$53,600,952	\$0	(\$35,704,339)	\$728,603,032	\$746,499,645	\$28,691,589	\$2,418,511,270

Lines 3-6: Include Service Classifications 4, 7, and 12

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

Revenue Forecast

Rate Year Ending March 31, 2016

Line	Service Classification	1	2	3	4	5	6	7	8	9	10	11
		Bills	kWh	kW	Base Delivery Revenue	Legacy Transition Charge	New Hedge Adjustment	NYP&A Hydro Reconciliation Credit	Commodity Revenue	Total Commodity Revenues	Gross Revenue	Revenue
1	SC1 Residential and Farm Service	17,598,195	11,148,494,696	-	\$754,172,427	\$18,498,479	\$0	(\$30,426,642)	\$457,455,380	\$445,527,217	\$19,947,838	\$1,219,647,483
2	SC1C Residential and Farm Service - Time of Use	81,326	357,847,234	-	\$12,670,626	\$593,769	\$0	(\$976,642)	\$15,899,424	\$15,516,551	\$417,409	\$28,604,586
3	SC2ND Small General Service	1,346,795	653,358,641	-	\$60,729,279	\$1,095,108	\$0	\$0	\$20,554,556	\$21,649,664	\$829,028	\$83,207,970
4	SC2D Small General Service - Demand	585,209	4,551,851,576	15,270,649.7	\$172,904,945	\$7,550,053	\$0	\$0	\$84,557,277	\$92,107,330	\$2,692,798	\$267,705,072
5	SC3 Large General	55,196	6,607,322,760	16,824,461.0	\$155,224,078	\$11,070,783	\$0	\$0	\$52,422,644	\$63,493,427	\$2,316,566	\$221,034,072
6	SC3A Large General - Time of Use	3,254	6,206,693,059	14,113,970.5	\$61,969,567	\$10,425,847	\$0	\$0	\$53,811,406	\$64,237,253	\$1,307,657	\$127,514,477
7	Subtotal	19,669,974	29,525,567,965	46,209,081.2	\$1,217,670,923	\$49,234,038	\$0	(\$31,403,284)	\$684,700,687	\$702,531,441	\$27,511,297	\$1,947,713,661
8	Economic Development Programs (EDP)	-	156,776,892	274,264.1	\$1,530,062	\$0	\$0	\$0	\$7,829,627	\$7,829,627	\$94,542	\$9,454,231
9	Replacement & Expansion (R&E)	-	3,325,561,597	5,216,676.6	\$15,947,397	\$0	\$0	\$0	\$59,662,478	\$59,662,478	\$763,735	\$76,373,610
10	Fitzpower Patrick	-	-	577,562.4	\$1,495,887	\$0	\$0	\$0	\$0	\$0	\$0	\$1,495,887
12	Power For Jobs	-	184,042,439	358,285.1	\$2,868,704	\$0	\$0	\$0	\$9,690,579	\$9,690,579	\$0	\$12,559,284
13	Subtotal	-	3,666,380,928	6,426,788	\$21,842,050	-	-	-	77,182,684	\$77,182,684	\$58,278	\$9,883,011
14												
15	Total PSC 220	19,669,974	33,191,948,893	52,635,869.4	\$1,239,512,972	\$49,234,038	\$0	(\$31,403,284)	\$761,883,371	\$779,714,125	\$28,369,574	\$2,047,596,672
16												
17	Street Lighting - Total PSC No. 214	145,644	203,194,853	-	\$49,823,297	\$346,324	\$0	\$0	\$4,906,641	\$5,252,964	\$556,678	\$55,632,939
18												
19	Revenue Decoupling Mechanism	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20												
21	Other Retail Revenues	-	-	-	\$199,622,372	\$0	\$0	\$0	\$0	\$0	\$0	\$199,622,372
22	Systems Benefit Charge and Renewable Portfolio Standards	-	-	-	\$317,273	\$0	\$0	\$0	\$0	\$0	\$0	\$317,273
23	Queensbury Underground Revenue	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	18A Assessment Surcharge	-	-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	EZR Discounts	-	-	-	(\$17,631,508)	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,631,508)
26	SC11/12 Discounts	-	-	-	\$1,125,875	\$0	\$0	\$0	\$0	\$0	\$0	\$1,125,875
27	Low Income Eligible Discounts	-	-	-	(\$10,873,752)	\$0	\$0	\$0	\$0	\$0	\$0	(\$10,873,752)
28	Merchant Function Charge	-	-	-	\$21,224,241	\$0	\$0	\$0	\$0	\$0	\$0	\$21,224,241
29	High Load Factor Power Discounts	-	-	-	(\$54,469)	\$0	\$0	\$0	\$0	\$0	\$0	(\$54,469)
30	Expansion & Replacement Power Discounts	-	-	-	(\$1,346,859)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,346,859)
31	SC7 Discounts	-	-	-	(\$120,671)	\$0	\$0	\$0	\$0	\$0	\$0	(\$120,671)
32	Special L Revenues	-	-	-	\$881,854	\$0	\$0	\$0	\$0	\$0	\$0	\$881,854
33	Consolidated Billing Credits	-	-	-	(\$3,598,092)	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,598,092)
34	Transformer Credit	-	-	-	(\$286,618)	\$0	\$0	\$0	\$0	\$0	\$0	(\$286,618)
35	Total Other Revenues	-	-	-	\$189,259,646	\$0	\$0	\$0	\$0	\$0	\$0	\$189,259,646
36												
37	Retail Revenues	19,815,618	33,395,143,746	52,635,869.4	\$1,478,595,915	\$49,580,362	\$0	(\$31,403,284)	\$766,790,011	\$784,967,089	\$28,926,252	\$2,292,489,256
38	Miscellaneous Revenues											
39	Wholesale Transmission				\$91,357,015							\$91,357,015
40	Late Payment Charges				\$12,003,230							\$12,003,230
41	T&D - Pole Attachments				\$15,808,341							\$15,808,341
42	T&D - CSS Reestablishment Charge				\$955,023							\$955,023
43	T&D - CSS Misc Serv Rev-Bad Debt Chgs				\$329,047							\$329,047
44	T&D - Plant Leased to Others				\$700,920							\$700,920
45	T&D - Open Access Revenue - T&D				\$904,300							\$904,300
46	T&D - Supervision & Admin Allocated to T&D				\$6,788,483							\$6,788,483
47	T&D - Amortization of fees (Sithe, Aggregation, Exit)				\$64,543							\$64,543
48	T&D - One Bill Billing fees				\$3,774,736							\$3,774,736
49	T&D - Other Misc Electric Revenue				\$2,791,377							\$2,791,377
50	ESCo-Purchase of Receivables Credit & Collections Revenue				\$2,309,145							\$2,309,145
51	Other Electric Revenue Subtotal				\$137,786,159	\$0	\$0	\$0	\$0	\$0	\$0	\$137,786,159
52												
53	Total Revenues Rate Year Ended December 31, 2011				\$1,616,382,074	\$49,580,362	\$0	(\$31,403,284)	\$766,790,011	\$784,967,089	\$28,926,252	\$2,430,275,416

Lines 3-6: Include Service Classifications 4, 7, and 12

Reconciliation of Electric Operating Revenue

	(\$000's)		
	RY1	RY2	RY3
1 Total Operating Revenue	\$ 2,471,576	\$ 2,513,386	\$ 2,554,129
Less:			
2 Purchased Power Revenue	\$ 722,981	\$ 746,500	\$ 784,967
3 Revenue Taxes	\$ 29,983	\$ 30,288	\$ 31,018
4 Misc Revenue	\$ 150,221	\$ 137,347	\$ 137,786
5 Other Retail Revenue	\$ 229,613	\$ 202,875	\$ 167,440
Incremental revenue:			
6 Re-establishment Charge and One bill billing fees	\$ 269	\$ 269	\$ 269
7 Late Payment Charges	\$ 226	\$ 267	\$ 147
8 Waiver of reconnect fee	\$ ~~(38)~~	\$ (38)	\$
9 T&D Revenue for Base Rate Design	<u>\$ ~~1,398,878~~</u>	<u>\$ 1,432,539</u>	<u>\$</u>

- 1 As shown on Appendix 1, Schedule 1
- 2 As shown on Appendix 1, Schedule 1
- 3 As shown on Appendix 1, Schedule 1
- 4 As shown in Appendix 2, Schedule 1, line 51
- 5 As shown in Appendix 2, Schedule 1, line 35 (excluding lines 28, 32 and 34)
- 6 Incremental revenue due to updated fees
- 7 Incremental LPC charges based on Rev Req increase
- 8 Incremental waiver of reconnect revenue due to updated fees
- 9 Line 1 less the sum of Lines 2-8

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
T&D Revenue Allocation - Rate Year One
(\$000)

	(a) Rate Year One Revenue at Present Rates	(b) Initial Relative Increase	(c) Increase	(d) Allocation of Overage	(e) Increase	(f) Relative Increase	(g) % Increase	(h) Rate Year One Revenue
1 SC-1	\$ 768,017	1.25	\$ 31,297	\$ (1,523)	\$ 29,774	119%	3.88%	\$ 797,791
2 SC-1C	\$ 13,192	0.60	\$ 258	\$ (13)	\$ 245	57%	1.86%	\$ 13,437
3 SC-2	\$ 60,267	0.60	\$ 1,179	\$ (57)	\$ 1,122	57%	1.86%	\$ 61,389
4 SC-2D	\$ 167,468	0.75	\$ 4,095	\$ (199)	\$ 3,896	71%	2.33%	\$ 171,364
5 SC-3 Sec	\$ 114,964	0.75	\$ 2,811	\$ (137)	\$ 2,674	71%	2.33%	\$ 117,638
6 SC-3 Pri	\$ 39,070	0.75	\$ 955	\$ (46)	\$ 909	71%	2.33%	\$ 39,979
7 SC-3 Sub/T	\$ 5,634	1.00	\$ 184	\$	\$ 184	100%	3.26%	\$ 5,818
8 SC-3A Sec/Pri	\$ 24,212	1.00	\$ 789	\$	\$ 789	100%	3.26%	\$ 25,001
9 SC-3A Sub	\$ 13,874	1.00	\$ 452	\$	\$ 452	100%	3.26%	\$ 14,326
10 SC-3A T	\$ 39,567	1.00	\$ 1,290	\$ (63)	\$ 1,227	95%	3.10%	\$ 40,794
11 Lighting	\$ 49,856	0.60	\$ 975	\$ (47)	\$ 928	57%	1.86%	\$ 50,784
12	\$ 1,296,121		\$ 44,285	\$ (2,085)	\$ 42,200			\$ 1,338,321
13								
14 % Increase								
15 Increase	\$ 42,200							
16 Allowed Revenue	\$ 1,338,321							

- (a) Rate Year One revenue at present rates.
(b) Relative increase per Settlement
(c) (a) x (b)
(d) Amount of increase above allowed amount allocated to service class (except SC-3 Sub/T, SC-3A Sec/Pri and SC-3A Sub) on the ratio of service class increase to total increase.
(e) (c) + (d)
(f) (e) / (a) / line 14 % increase
(g) (e) / (a)
(h) (a) + (e)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
T&D Revenue Allocation - Rate Year Two
(\$000)

	(a) Rate Year Two Revenue at Rate Year One Rates	(b) Increase at System Average 3.79%	(c) Rate Year Two Revenue
1 SC-1	\$ 799,032	\$ 30,263	\$ 829,295
2 SC-1C	\$ 13,451	\$ 509	\$ 13,960
3 SC-2	\$ 61,995	\$ 2,348	\$ 64,343
4 SC-2D	\$ 174,477	\$ 6,609	\$ 181,086
5 SC-3 Sec	\$ 118,293	\$ 4,480	\$ 122,773
6 SC-3 Pri	\$ 40,181	\$ 1,522	\$ 41,703
7 SC-3 Sub/T	\$ 5,850	\$ 222	\$ 6,072
8 SC-3A Sec/Pri	\$ 25,369	\$ 961	\$ 26,330
9 SC-3A Sub	\$ 14,510	\$ 550	\$ 15,060
10 SC-3A T	\$ 40,995	\$ 1,553	\$ 42,548
11 Lighting	\$ 50,784	\$ 1,924	\$ 52,708
12	\$ 1,344,937	\$ 50,941	\$ 1,395,878
13			
14 % Increase		3.79%	
15 Increase	\$	50,941	
16 Allowed Revenue	\$	1,395,878	

- (a) Per Rate Design Exhibits
(b) System Average Increase for Rate Year Two
(c) Column (a) x column (b)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
T&D Revenue Allocation - Rate Year Three
(\$000)

	(a) Rate Year Three Revenue at	(b) Increase at System Average 2.06%	(c) Rate Year Three Revenue
1 SC-1	\$ 830,987	\$ 17,088	\$ 848,075
2 SC-1C	\$ 13,984	\$ 288	\$ 14,272
3 SC-2	\$ 64,998	\$ 1,337	\$ 66,335
4 SC-2D	\$ 184,529	\$ 3,795	\$ 188,324
5 SC-3 Sec	\$ 123,664	\$ 2,543	\$ 126,207
6 SC-3 Pri	\$ 41,973	\$ 863	\$ 42,836
7 SC-3 Sub/T	\$ 6,115	\$ 126	\$ 6,241
8 SC-3A Sec/Pri	\$ 26,718	\$ 549	\$ 27,267
9 SC-3A Sub	\$ 15,254	\$ 314	\$ 15,568
10 SC-3A T	\$ 42,742	\$ 879	\$ 43,621
11 Lighting	\$ 52,708	\$ 1,084	\$ 53,792
12	\$ 1,403,672	\$ 28,866	\$ 1,432,538
13			
14 % Increase		2.06%	
15 Increase	\$ 28,867		
16 Allowed Revenue	\$ 1,432,539		

- (a) Per Rate Design Exhibits
(b) System Average Increase for Rate Year Three
(c) Column (a) x column (b)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Deferral Allocation
(\$000)

	(a) Revenue at Present Rates	(b) % Revenue at Present Rates	(c) Allocation of Outdoor Lighting Deferral	(d) Allocation of Deferrals Year One	(e) Uncollectibles on Deferrals Year One	(f) Billing Determinants kWh/KW	(g) Deferral Credit
1 SC-1	\$ 768,017	59.26%		\$ (10,909)	\$ (225)	11,113,208,562	\$ (0.00100)
2 SC-1C	\$ 13,192	1.02%		\$ (187)	\$ (0)	356,714,611	\$ (0.00052)
3 SC-2	\$ 60,267	4.65%		\$ (856)	\$ (4)	636,283,446	\$ (0.00135)
4 SC-2D	\$ 167,468	12.92%		\$ (2,379)	\$ (9)	14,447,705	\$ (0.17)
5 SC-3 Sec	\$ 114,964	8.87%		\$ (1,633)	\$ (6)	10,675,860	\$ (0.15)
6 SC-3 Pri	\$ 39,070	3.01%		\$ (555)	\$ (2)	4,430,127	\$ (0.13)
7 SC-3 Sub/T	\$ 5,634	0.43%		\$ (80)	\$ (0)	1,533,555	\$ (0.05)
8 SC-3A Sec/Pri	\$ 24,212	1.87%		\$ (344)	\$ (0)	2,602,007	\$ (0.13)
9 SC-3A Sub	\$ 13,874	1.07%		\$ (197)	\$ (0)	3,601,621	\$ (0.05)
10 SC-3A T	\$ 39,567	3.05%		\$ (562)	\$ (0)	12,609,988	\$ (0.04)
11 Lighting	\$ 49,856	3.85%	\$ 2,273	\$ (708)	\$ (0)	203,194,853	\$ 0.00770
12	\$ 1,296,121	100.00%	\$ 2,273	\$ (18,410)	\$ (249)		
			Column (c) + (d)	\$ (16,137)			

	(h) Allocation of Outdoor Lighting Deferral	(i) Allocation of Deferrals Year Two	(j) Uncollectibles on Deferrals Year Two	(k) Billing Determinants kWh/KW	(l) Deferral Credit
SC-1		\$ (12,444)	\$ (274)	11,126,597,589	\$ (0.00114)
SC-1C		\$ (214)	\$ (0)	357,144,375	\$ (0.00060)
SC-2		\$ (977)	\$ (5)	644,677,532	\$ (0.00152)
SC-2D		\$ (2,713)	\$ (12)	14,770,006	\$ (0.18)
SC-3 Sec		\$ (1,863)	\$ (9)	10,743,659	\$ (0.17)
SC-3 Pri		\$ (633)	\$ (3)	4,455,089	\$ (0.14)
SC-3 Sub/T		\$ (91)	\$ (0)	1,543,307	\$ (0.06)
SC-3A Sec/Pri		\$ (392)	\$ (0)	2,642,940	\$ (0.15)
SC-3A Sub		\$ (225)	\$ (0)	3,652,686	\$ (0.06)
SC-3A T		\$ (641)	\$ (1)	12,667,072	\$ (0.05)
Lighting	\$ 1,423	\$ (808)	\$ (0)	203,194,853	\$ 0.00302
	\$ 1,423	\$ (21,001)	\$ (303)		
	Column (h) + (i)	\$ (19,578)			

- (a) Delivery revenue at present rates.
(b) Percentage of delivery revenue at present rates.
(c) Deferral amount to be collected from Lighting Only per Note 1 below.
(d) (\$18,410) x column (b)
(e) Allocation of uncollectibles based on delivery net write-offs for year ended 8/31/2012.
(f) Forecast Rate Year One billing determinants excluding EZR and Excelsior Jobs (Note 2 below).
(g) Column (c) + (d) + (e) / column (f)
(h) Deferral Amount to be collected from Lighting Only per Note 1 below.
(i) (\$21,001) x column (b)
(j) Allocation of uncollectibles based on delivery net write-offs for year ended 8/31/2012.
(k) Forecast Rate Year Two billing determinants excluding EZR and Excelsior Jobs (Note 2 below).
(l) Column (h) + (i) + (j) / column (k)

Note 1: Outdoor Lighting Delivery Revenue Increase

	Base Revenue	T&D Increase	Deferral Charge	Deferral Credit	Total Increase	% Increase
Rate Year 1	\$ 49,856	\$ 928	\$ 2,273	\$ (708)	\$ 2,493	5.00%
Rate Year 2	\$ 50,784	\$ 1,924	\$ 1,423	\$ (808)	\$ 2,539	5.00%

Note 2: EZR Actual Load for Calendar Year 2011

	kWh	KW
SC-2	3,909	
SC-2D		185,108
SC-3 Sec		453,060
SC-3 Pri		174,054
SC-3 Sub/T		60,433
SC-3A Sec/Pri		102,794
SC-3A Sub		34,612
SC-3A T		536,052

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

SC7 Deferral Allocation
(\$000)

	(a) Revenue at Present Rates	(b) % Revenue at Present Rates	(c) Allocation of Deferrals Year One	(d) Uncollectibles on Deferrals Year One	(e) Billing Determinants kWh/KW	(f) SC7 Contract Demand Factor	(g) SC7 Contract Demand Billing Determinants	(h) Deferral Credit	(i) Allocation of Deferrals Year Two	(j) Uncollectibles on Deferrals Year Two	(k) Billing Determinants kWh/KW	(l) SC7 Contract Demand Factor	(m) SC7 Contract Demand Billing Determinants	(n) Deferral Credit
1 SC-1	\$ 768,017	59.26%	\$ (10,909)	\$ (225)	11,113,208,562			\$ (0.00100)	\$ (12,444)	\$ (274)	11,126,597,589		\$	\$ (0.00114)
2 SC-1C	\$ 13,192	1.02%	\$ (187)	\$ (0)	356,714,611			\$ (0.00052)	\$ (214)	\$ (0)	357,144,375		\$	\$ (0.00060)
3 SC-2	\$ 60,267	4.65%	\$ (856)	\$ (4)	636,283,446			\$ (0.00135)	\$ (977)	\$ (5)	644,677,532		\$	\$ (0.00152)
4 SC-2D	\$ 167,468	12.92%	\$ (2,379)	\$ (9)	14,447,705			\$ (0.13)	\$ (2,713)	\$ (12)	14,770,006	1.32	19,494,776	\$ (0.14)
5 SC-3 Sec	\$ 114,964	8.87%	\$ (1,633)	\$ (6)	10,675,860			\$ (0.12)	\$ (1,863)	\$ (9)	10,743,659	1.24	13,324,458	\$ (0.14)
6 SC-3 Pri	\$ 39,070	3.01%	\$ (555)	\$ (2)	4,430,127			\$ (0.10)	\$ (633)	\$ (3)	4,455,089	1.21	5,411,291	\$ (0.12)
7 SC-3 Sub/T	\$ 5,634	0.43%	\$ (80)	\$ (0)	1,533,555			\$ (0.04)	\$ (91)	\$ (0)	1,543,307	1.26	1,951,338	\$ (0.05)
8 SC-3A Sec/Pri	\$ 24,212	1.87%	\$ (344)	\$ (0)	2,602,007			\$ (0.11)	\$ (392)	\$ (0)	2,642,940	1.24	3,283,695	\$ (0.12)
9 SC-3A Sub	\$ 13,874	1.07%	\$ (197)	\$ (0)	3,601,621			\$ (0.04)	\$ (225)	\$ (0)	3,652,686	1.26	4,609,497	\$ (0.05)
10 SC-3A T	\$ 39,567	3.05%	\$ (562)	\$ (0)	12,609,988			\$ (0.04)	\$ (641)	\$ (1)	12,667,072	1.17	14,882,066	\$ (0.04)
11 Lighting	\$ 49,856	3.85%	\$ 1,565	\$ (0)	203,194,853			\$	\$ 615	\$ (0)	203,194,853			
12	\$ 1,296,121	100.00%	\$ (16,137)	\$ (249)				\$	\$ (19,578)	\$ (303)				

- (a) Appendix 2, Schedule 3, Page 4 of 5, Column (a)
(b) Appendix 2, Schedule 3, Page 4 of 5, Column (b)
(c) Appendix 2, Schedule 3, Page 4 of 5, Column (c) + Column (d)
(d) Appendix 2, Schedule 3, Page 4 of 5, Column (e)
(e) Appendix 2, Schedule 3, Page 4 of 5, Column (f)
(f) As developed in the SC7 Rate Design in Case No. 12-E-0201
(g) Column (e) * Column (f)
(h) Column (c) + (d) / Column (e) for kWh rates and Column (c) + (d) / Column (g) for kW rates
(i) Appendix 2, Schedule 3, Page 4 of 5, Column (h) + Column (i)
(j) Appendix 2, Schedule 3, Page 4 of 5, Column (j)
(k) Appendix 2, Schedule 3, Page 4 of 5, Column (k)
(l) As developed in the SC7 Rate Design in Case No. 12-E-0201
(m) Column (k) * Column (l)
(n) Column (i) + (j) / Column (k) for kWh rates and Column (i) + (j) / Column (m) for kW rates

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 1
Residential and Farm Service
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge - Standard	17,502,719	\$16.21	\$283,719,071	\$17.00	\$297,546,219
2. Base Distribution Energy Charge	11,113,208,562	\$0.04206	<u>\$467,421,552</u>	\$0.04344	<u>\$482,732,000</u>
3. Total Base Delivery Revenue			\$751,140,623		\$780,278,219
4. Merchant Function Charge (MFC)	8,626,985,876	\$0.00196	<u>\$16,875,993</u>	\$0.00203	<u>\$17,512,781</u>
5. Base Delivery and MFC Revenue			\$768,016,616		\$797,791,000
6. Revenue Target					\$797,791,000
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 1-C
Residential and Farm Service-Optional Large Time of Use
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	80,885	\$30.00	\$2,426,537	\$30.00	\$2,426,537
Base Distribution Energy Charge					
2. On-Peak	26,945,137	\$0.02859	\$770,361	\$0.02929	\$789,235
3. Shoulder	42,259,342	\$0.02859	\$1,208,195	\$0.02929	\$1,237,795
4. Off-Peak	287,510,131	\$0.02859	<u>\$8,219,915</u>	\$0.02929	<u>\$8,421,302</u>
5. Total Base Delivery Revenue	356,714,611		\$12,625,008		\$12,874,870
6. Merchant Function Charge (MFC)	276,911,199	\$0.00205	<u>\$567,102</u>	\$0.00203	<u>\$562,130</u>
7. Base Delivery and MFC Revenue			\$13,192,110		\$13,437,000
8. Revenue Target					\$13,437,000
9. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Service Classification No. 2 (Non Demand)
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,329,443	\$21.02	\$27,944,902	\$21.02	\$27,944,902
2. Base Distribution Energy Charge	636,287,355	\$0.04962	<u>\$31,572,579</u>	\$0.05136	<u>\$32,676,606</u>
3. Total Base Delivery Revenue			\$59,517,481		\$60,621,508
4. Merchant Function Charge (MFC)	378,075,039	\$0.00198	<u>\$749,710</u>	\$0.00203	<u>\$767,492</u>
5. Base Delivery and MFC Revenue			\$60,267,191		\$61,389,000
6. Revenue Target					\$61,389,000
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 2 (Demand)
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	584,118	\$52.52	\$30,677,889	\$52.52	\$30,677,889
2. Base Distribution Demand Charge	14,632,813	\$9.31	\$136,231,487	\$9.58	\$140,228,844
3. Transformer Ownership Credit	318,464	-\$0.90	<u>-\$286,618</u>	-\$0.90	<u>-\$286,618</u>
4. Total Base Delivery Revenue			\$166,622,758		\$170,620,116
5. Merchant Function Charge (MFC)	1,582,732,295	\$0.00053	<u>\$845,688</u>	\$0.00047	<u>\$743,884</u>
6. Base Delivery and MFC Revenue			\$167,468,446		\$171,364,000
7. Revenue Target					\$171,364,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3 Secondary
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	30,944	\$260.15	\$8,050,128	\$260.15	\$8,050,128
1.a. Special Provision L	13,236	\$303.61	\$4,018,582	\$303.61	\$4,018,582
2. Base Distribution Demand Charge	11,128,920	\$9.16	\$101,940,909	\$9.40	\$104,662,310
3. Reactive Demand Charge	672,374	\$0.85	<u>\$571,518</u>	\$0.85	<u>\$571,518</u>
4. Total Base Delivery Revenue			\$114,581,136		\$117,302,537
5. Merchant Function Charge (MFC)	713,750,202	\$0.00054	<u>\$382,929</u>	\$0.00047	<u>\$335,463</u>
6. Base Delivery and MFC Revenue			\$114,964,065		\$117,638,000
7. Revenue Target					\$117,638,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 207 ELECTRICITY
Parent Service Classification No. 3 Primary
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	3,173	\$436.70	\$1,385,445	\$436.70	\$1,385,445
1.a. Special Provision L	5,436	\$480.16	\$2,610,150	\$480.16	\$2,610,150
2. Base Distribution Demand Charge	4,604,181	\$7.44	\$34,255,107	\$7.64	\$35,176,694
3. Reactive Demand Charge	808,888	\$0.85	<u>\$687,555</u>	\$0.85	<u>\$687,555</u>
4. Total Base Delivery Revenue			\$38,938,257		\$39,859,845
5. Merchant Function Charge (MFC)	253,522,340	\$0.00052	<u>\$131,675</u>	\$0.00047	<u>\$119,155</u>
6. Base Delivery and MFC Revenue			\$39,069,932		\$39,979,000
7. Revenue Target					\$39,979,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3 Subtransmission and Transmission
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	453	\$565.23	\$256,148	\$565.23	\$256,148
1.a. Special Provision L	1,620	\$608.69	\$986,078	\$608.69	\$986,078
2. Base Distribution Demand Charge	1,593,988	\$2.44	\$3,889,332	\$2.56	\$4,078,023
3. Reactive Demand Charge	520,791	\$0.85	<u>\$442,672</u>	\$0.85	<u>\$442,672</u>
4. Total Base Delivery Revenue			\$5,574,230		\$5,762,922
5. Merchant Function Charge (MFC)	116,549,933	\$0.00051	<u>\$59,993</u>	\$0.00047	<u>\$54,778</u>
6. Base Delivery and MFC Revenue			\$5,634,223		\$5,817,700
7. Revenue Target					\$5,817,700
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3-A Secondary and Primary
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,127	\$902.00	\$1,016,463	\$1,000.00	\$1,127,000
2. Base Distribution Demand Charge	2,704,801	\$8.38	\$22,666,228	\$8.63	\$23,349,108
3. Reactive Demand Charge	466,005	\$1.02	<u>\$475,325</u>	\$1.02	<u>\$475,325</u>
4. Total Base Delivery Revenue			\$24,158,017		\$24,951,433
5. Merchant Function Charge (MFC)	105,461,330	\$0.00051	<u>\$54,176</u>	\$0.00047	<u>\$49,567</u>
6. Base Delivery and MFC Revenue			\$24,212,193		\$25,001,000
7. Revenue Target					\$25,001,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3-A Sub-Transmission
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,016	\$1,400.00	\$1,422,143	\$1,400.00	\$1,422,143
2. Base Distribution Demand Charge	3,636,233	\$3.20	\$11,635,946	\$3.33	\$12,094,387
3. Reactive Demand Charge	733,482	\$1.02	<u>\$748,152</u>	\$1.02	<u>\$748,152</u>
4. Total Base Delivery Revenue			\$13,806,241		\$14,264,682
5. Merchant Function Charge (MFC)	130,463,447	\$0.00052	<u>\$67,737</u>	\$0.00047	<u>\$61,318</u>
6. Base Delivery and MFC Revenue			\$13,873,978		\$14,326,000
7. Revenue Target					\$14,326,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3-A Transmission
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,072	\$3,172.00	\$3,400,672	\$3,500.00	\$3,752,000
2. Base Distribution Demand Charge	13,146,039	\$2.59	\$34,048,242	\$2.66	\$34,957,102
3. Reactive Demand Charge	1,636,797	\$1.02	<u>\$1,669,533</u>	\$1.02	<u>\$1,669,533</u>
4. Total Base Delivery Revenue			\$39,118,447		\$40,378,634
5. Merchant Function Charge (MFC)	883,756,556	\$0.00051	<u>\$448,037</u>	\$0.00047	<u>\$415,366</u>
6. Base Delivery and MFC Revenue			\$39,566,484		\$40,794,000
7. Revenue Target					\$40,794,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification No. 1
Private Outdoor Lighting
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$1,552,461		\$1,581,364
2. Distribution Energy Charge	23,665,889	\$0.08144	<u>\$1,927,350</u>	\$0.08296	<u>\$1,963,233</u>
3. Total Base Delivery Revenue			\$3,479,811		\$3,544,597
4. Merchant Function Charge (MFC)	6,789,685	\$0.00032	<u>\$2,161</u>	\$0.00032	<u>\$2,173</u>
5. Base Delivery and MFC Revenue			\$3,481,971		\$3,546,770
6. Revenue Target					\$3,546,770
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification Nos. 2 & 5
Municipal Outdoor Lighting
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$32,174,317		\$32,773,311
2. Distribution Energy Charge	159,398,607	\$0.07948	<u>\$12,669,001</u>	\$0.08096	<u>\$12,904,862</u>
3. Total Base Delivery Revenue			\$44,843,318		\$45,678,173
4. Merchant Function Charge (MFC)	81,189,105	\$0.00032	<u>\$25,835</u>	\$0.00032	<u>\$25,981</u>
5. Base Delivery and MFC Revenue			\$44,869,153		\$45,704,153
6. Revenue Target					\$45,704,153
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification Nos. 3 & 6
Municipal Outdoor Lighting
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$5,624		\$5,729
2. Distribution Energy Charge	9,219,028	\$0.05474	<u>\$504,650</u>	\$0.05576	<u>\$514,068</u>
3. Total Base Delivery Revenue			\$510,273		\$519,797
4. Merchant Function Charge (MFC)	6,674,648	\$0.00032	<u>\$2,124</u>	\$0.00032	<u>\$2,136</u>
5. Base Delivery and MFC Revenue			\$512,397		\$521,933
6. Revenue Target					\$521,933
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification No. 4
Traffic Signal Lighting
Rate Year One Rate Design

	Current Billing Units (A)	Current Rates (B)	Current Revenues (C)	Proposed Rate Year One Rates (D)	Proposed Rate Year One Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$881,217		\$897,649
2. Distribution Energy Charge	10,911,329	\$0.00996	<u>\$108,677</u>	\$0.01015	<u>\$110,703</u>
3. Total Base Delivery Revenue			\$989,894		\$1,008,352
4. Merchant Function Charge (MFC)	8,726,201	\$0.00032	<u>\$2,777</u>	\$0.00032	<u>\$2,792</u>
5. Base Delivery and MFC Revenue			\$992,671		\$1,011,144
6. Revenue Target					\$1,011,144
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 1
Residential and Farm Service
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge - Standard	17,550,513	\$17.00	\$298,358,724	\$17.00	\$298,358,724
2. Base Distribution Energy Charge	11,126,597,589	\$0.04344	<u>\$483,313,588</u>	\$0.04611	<u>\$513,063,009</u>
3. Total Base Delivery Revenue			\$781,672,312		\$811,421,733
4. Merchant Function Charge (MFC)	8,551,802,286	\$0.00203	<u>\$17,360,159</u>	\$0.00209	<u>\$17,873,267</u>
5. Base Delivery and MFC Revenue			\$799,032,471		\$829,295,000
6. Revenue Target					\$829,295,000
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 1-C
Residential and Farm Service-Optional Large Time of Use
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	81,105	\$30.00	\$2,433,163	\$30.00	\$2,433,163
Base Distribution Energy Charge					
2. On-Peak	26,977,600	\$0.02929	\$790,186	\$0.03067	\$827,367
3. Shoulder	42,310,255	\$0.02929	\$1,239,287	\$0.03067	\$1,297,598
4. Off-Peak	287,856,519	\$0.02929	<u>\$8,431,448</u>	\$0.03067	<u>\$8,828,171</u>
5. Total Base Delivery Revenue	357,144,375		\$12,894,084		\$13,386,299
6. Merchant Function Charge (MFC)	274,497,937	\$0.00203	<u>\$557,231</u>	\$0.00209	<u>\$573,701</u>
7. Base Delivery and MFC Revenue			\$13,451,315		\$13,960,000
8. Revenue Target					\$13,960,000
9. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Service Classification No. 2 (Non Demand)
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,338,057	\$21.02	\$28,125,960	\$21.02	\$28,125,960
2. Base Distribution Energy Charge	644,681,441	\$0.05136	<u>\$33,107,685</u>	\$0.05496	<u>\$35,433,644</u>
3. Total Base Delivery Revenue			\$61,233,645		\$63,559,604
4. Merchant Function Charge (MFC)	374,830,453	\$0.00203	<u>\$760,906</u>	\$0.00209	<u>\$783,396</u>
5. Base Delivery and MFC Revenue			\$61,994,551		\$64,343,000
6. Revenue Target					\$64,343,000
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 2 (Demand)
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	584,652	\$52.52	\$30,705,901	\$52.52	\$30,705,901
2. Base Distribution Demand Charge	14,955,114	\$9.58	\$143,317,515	\$10.02	\$149,910,736
3. Transformer Ownership Credit	318,464	-\$0.90	<u>-\$286,618</u>	-\$0.90	<u>-\$286,618</u>
4. Total Base Delivery Revenue			\$173,736,798		\$180,330,019
5. Merchant Function Charge (MFC)	1,574,959,999	\$0.00047	<u>\$740,231</u>	\$0.00048	<u>\$755,981</u>
6. Base Delivery and MFC Revenue			\$174,477,030		\$181,086,000
7. Revenue Target					\$181,086,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3 Secondary
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	31,069	\$260.15	\$8,082,626	\$260.15	\$8,082,626
1.a. Special Provision L	13,236	\$303.61	\$4,018,582	\$303.61	\$4,018,582
2. Base Distribution Demand Charge	11,196,719	\$9.40	\$105,299,924	\$9.80	\$109,772,920
3. Reactive Demand Charge	676,581	\$0.85	<u>\$575,093</u>	\$0.85	<u>\$575,093</u>
4. Total Base Delivery Revenue			\$117,976,226		\$122,449,221
5. Merchant Function Charge (MFC)	674,539,500	\$0.00047	<u>\$317,034</u>	\$0.00048	<u>\$323,779</u>
6. Base Delivery and MFC Revenue			\$118,293,259		\$122,773,000
7. Revenue Target					\$122,773,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 207 ELECTRICITY
Parent Service Classification No. 3 Primary
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	3,199	\$436.70	\$1,397,056	\$436.70	\$1,397,056
1.a. Special Provision L	5,436	\$480.16	\$2,610,150	\$480.16	\$2,610,150
2. Base Distribution Demand Charge	4,629,143	\$7.64	\$35,367,409	\$7.97	\$36,887,296
3. Reactive Demand Charge	814,128	\$0.85	<u>\$692,009</u>	\$0.85	<u>\$692,009</u>
4. Total Base Delivery Revenue			\$40,066,623		\$41,586,511
5. Merchant Function Charge (MFC)	242,685,704	\$0.00047	<u>\$114,062</u>	\$0.00048	<u>\$116,489</u>
6. Base Delivery and MFC Revenue			\$40,180,686		\$41,703,000
7. Revenue Target					\$41,703,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3 Subtransmission and Transmission
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	463	\$565.23	\$261,856	\$565.23	\$261,856
1.a. Special Provision L	1,620	\$608.69	\$986,078	\$608.69	\$986,078
2. Base Distribution Demand Charge	1,603,741	\$2.56	\$4,102,973	\$2.70	\$4,323,361
3. Reactive Demand Charge	525,554	\$0.85	<u>\$446,721</u>	\$0.85	<u>\$446,721</u>
4. Total Base Delivery Revenue			\$5,797,627		\$6,018,015
5. Merchant Function Charge (MFC)	112,468,205	\$0.00047	<u>\$52,860</u>	\$0.00048	<u>\$53,985</u>
6. Base Delivery and MFC Revenue			\$5,850,488		\$6,072,000
7. Revenue Target					\$6,072,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3-A Secondary and Primary
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,133	\$1,000.00	\$1,133,498	\$1,000.00	\$1,133,498
2. Base Distribution Demand Charge	2,745,734	\$8.63	\$23,702,464	\$8.98	\$24,662,319
3. Reactive Demand Charge	474,568	\$1.02	<u>\$484,059</u>	\$1.02	<u>\$484,059</u>
4. Total Base Delivery Revenue			\$25,320,021		\$26,279,877
5. Merchant Function Charge (MFC)	104,423,368	\$0.00047	<u>\$49,079</u>	\$0.00048	<u>\$50,123</u>
6. Base Delivery and MFC Revenue			\$25,369,100		\$26,330,000
7. Revenue Target					\$26,330,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3-A Sub-Transmission
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,019	\$1,400.00	\$1,425,947	\$1,400.00	\$1,425,947
2. Base Distribution Demand Charge	3,687,298	\$3.33	\$12,264,233	\$3.48	\$12,813,436
3. Reactive Demand Charge	744,894	\$1.02	<u>\$759,791</u>	\$1.02	<u>\$759,791</u>
4. Total Base Delivery Revenue			\$14,449,972		\$14,999,174
5. Merchant Function Charge (MFC)	126,720,077	\$0.00047	<u>\$59,558</u>	\$0.00048	<u>\$60,826</u>
6. Base Delivery and MFC Revenue			\$14,509,530		\$15,060,000
7. Revenue Target					\$15,060,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3-A Transmission
Rate Year Two Rate Design

	Rate Year Two Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,080	\$3,500.00	\$3,780,744	\$3,500.00	\$3,780,744
2. Base Distribution Demand Charge	13,203,124	\$2.66	\$35,108,897	\$2.78	\$36,652,984
3. Reactive Demand Charge	1,661,662	\$1.02	<u>\$1,694,895</u>	\$1.02	<u>\$1,694,895</u>
4. Total Base Delivery Revenue			\$40,584,536		\$42,128,623
5. Merchant Function Charge (MFC)	873,702,050	\$0.00047	<u>\$410,640</u>	\$0.00048	<u>\$419,377</u>
6. Base Delivery and MFC Revenue			\$40,995,176		\$42,548,000
7. Revenue Target					\$42,548,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification No. 1
Private Outdoor Lighting
Rate Year Two Rate Design

	Rate Year 2 Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$1,581,364		\$1,641,282
2. Distribution Energy Charge	23,665,889	\$0.08296	<u>\$1,963,233</u>	\$0.08610	<u>\$2,037,620</u>
3. Total Base Delivery Revenue			\$3,544,597		\$3,678,902
4. Merchant Function Charge (MFC)	6,789,685	\$0.00032	<u>\$2,173</u>	\$0.00033	<u>\$2,241</u>
5. Base Delivery and MFC Revenue			\$3,546,770		\$3,681,143
6. Revenue Target					\$3,681,143
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification Nos. 2 & 5
Municipal Outdoor Lighting
Rate Year Two Rate Design

	Rate Year 2 Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$32,773,311		\$34,015,082
2. Distribution Energy Charge	159,398,607	\$0.08096	<u>\$12,904,862</u>	\$0.08403	<u>\$13,393,824</u>
3. Total Base Delivery Revenue			\$45,678,173		\$47,408,906
4. Merchant Function Charge (MFC)	81,189,105	\$0.00032	<u>\$25,981</u>	\$0.00033	<u>\$26,792</u>
5. Base Delivery and MFC Revenue			\$45,704,153		\$47,435,698
6. Revenue Target					\$47,435,698
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification Nos. 3 & 6
Municipal Outdoor Lighting
Rate Year Two Rate Design

	Rate Year 2 Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$5,729		\$5,946
2. Distribution Energy Charge	9,219,028	\$0.05576	<u>\$514,068</u>	\$0.05788	<u>\$533,558</u>
3. Total Base Delivery Revenue			\$519,797		\$539,504
4. Merchant Function Charge (MFC)	6,674,648	\$0.00032	<u>\$2,136</u>	\$0.00033	<u>\$2,203</u>
5. Base Delivery and MFC Revenue			\$521,933		\$541,707
6. Revenue Target					\$541,707
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification No. 4
Traffic Signal Lighting
Rate Year Two Rate Design

	Rate Year 2 Billing Units (A)	Rate Year One Rates (B)	Revenues (C)	Proposed Rate Year Two Rates (D)	Proposed Rate Year Two Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$897,649		\$931,673
2. Distribution Energy Charge	10,911,329	\$0.01015	<u>\$110,703</u>	\$0.01053	<u>\$114,899</u>
3. Total Base Delivery Revenue			\$1,008,352		\$1,046,573
4. Merchant Function Charge (MFC)	8,726,201	\$0.00032	<u>\$2,792</u>	\$0.00033	<u>\$2,880</u>
5. Base Delivery and MFC Revenue			\$1,011,144		\$1,049,452
6. Revenue Target					\$1,049,452
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 1
Residential and Farm Service
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge - Standard	17,598,195	\$17.00	\$299,169,315	\$17.00	\$299,169,315
2. Base Distribution Energy Charge	11,148,494,696	\$0.04611	<u>\$514,072,715</u>	\$0.04758	<u>\$530,396,396</u>
3. Total Base Delivery Revenue			\$813,242,030		\$829,565,711
4. Merchant Function Charge (MFC)	8,490,499,750	\$0.00209	<u>\$17,745,144</u>	\$0.00218	<u>\$18,509,289</u>
5. Base Delivery and MFC Revenue			\$830,987,174		\$848,075,000
6. Revenue Target					\$848,075,000
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 1-C
Residential and Farm Service-Optional Large Time of Use
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	81,326	\$30.00	\$2,439,774	\$30.00	\$2,439,774
Base Distribution Energy Charge					
2. On-Peak	27,030,692	\$0.03067	\$828,995	\$0.03140	\$848,893
3. Shoulder	42,393,522	\$0.03067	\$1,300,152	\$0.03140	\$1,331,359
4. Off-Peak	288,423,020	\$0.03067	<u>\$8,845,545</u>	\$0.03140	<u>\$9,057,859</u>
5. Total Base Delivery Revenue	357,847,234		\$13,414,466		\$13,677,884
6. Merchant Function Charge (MFC)	272,530,232	\$0.00209	<u>\$569,588</u>	\$0.00218	<u>\$594,116</u>
7. Base Delivery and MFC Revenue			\$13,984,054		\$14,272,000
8. Revenue Target					\$14,272,000
9. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Service Classification No. 2 (Non Demand)
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,346,795	\$21.02	\$28,309,623	\$21.02	\$28,309,623
2. Base Distribution Energy Charge	653,358,641	\$0.05496	<u>\$35,910,569</u>	\$0.05696	<u>\$37,213,794</u>
3. Total Base Delivery Revenue			\$64,220,192		\$65,523,416
4. Merchant Function Charge (MFC)	372,286,054	\$0.00209	<u>\$778,078</u>	\$0.00218	<u>\$811,584</u>
5. Base Delivery and MFC Revenue			\$64,998,270		\$66,335,000
6. Revenue Target					\$66,335,000
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 2 (Demand)
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	585,209	\$52.52	\$30,735,196	\$52.52	\$30,735,196
2. Base Distribution Demand Charge	15,295,862	\$10.02	\$153,326,405	\$10.27	\$157,089,826
3. Transformer Ownership Credit	318,464	-\$0.90	<u>-\$286,618</u>	-\$0.90	<u>-\$286,618</u>
4. Total Base Delivery Revenue			\$183,774,983		\$187,538,404
5. Merchant Function Charge (MFC)	1,571,192,267	\$0.00048	<u>\$754,172</u>	\$0.00050	<u>\$785,596</u>
6. Base Delivery and MFC Revenue			\$184,529,156		\$188,324,000
7. Revenue Target					\$188,324,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3 Secondary
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	31,198	\$260.15	\$8,116,221	\$260.15	\$8,116,221
1.a. Special Provision L	13,236	\$303.61	\$4,018,582	\$303.61	\$4,018,582
2. Base Distribution Demand Charge	11,285,374	\$9.80	\$110,642,095	\$10.03	\$113,172,400
3. Reactive Demand Charge	682,115	\$0.85	<u>\$579,798</u>	\$0.85	<u>\$579,798</u>
4. Total Base Delivery Revenue			\$123,356,696		\$125,887,001
5. Merchant Function Charge (MFC)	639,998,661	\$0.00048	<u>\$307,199</u>	\$0.00050	<u>\$319,999</u>
6. Base Delivery and MFC Revenue			\$123,663,896		\$126,207,000
7. Revenue Target					\$126,207,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 207 ELECTRICITY
Parent Service Classification No. 3 Primary
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	3,229	\$436.70	\$1,410,130	\$436.70	\$1,410,130
1.a. Special Provision L	5,436	\$480.16	\$2,610,150	\$480.16	\$2,610,150
2. Base Distribution Demand Charge	4,661,248	\$7.97	\$37,143,121	\$8.15	\$38,001,343
3. Reactive Demand Charge	820,875	\$0.85	<u>\$697,744</u>	\$0.85	<u>\$697,744</u>
4. Total Base Delivery Revenue			\$41,861,145		\$42,719,367
5. Merchant Function Charge (MFC)	233,266,485	\$0.00048	<u>\$111,968</u>	\$0.00050	<u>\$116,633</u>
6. Base Delivery and MFC Revenue			\$41,973,113		\$42,836,000
7. Revenue Target					\$42,836,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3 Subtransmission and Transmission
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	476	\$565.23	\$269,321	\$565.23	\$269,321
1.a. Special Provision L	1,620	\$608.69	\$986,078	\$608.69	\$986,078
2. Base Distribution Demand Charge	1,615,866	\$2.70	\$4,356,049	\$2.77	\$4,479,374
3. Reactive Demand Charge	531,395	\$0.85	<u>\$451,686</u>	\$0.85	<u>\$451,686</u>
4. Total Base Delivery Revenue			\$6,063,134		\$6,186,459
5. Merchant Function Charge (MFC)	109,082,649	\$0.00048	<u>\$52,360</u>	\$0.00050	<u>\$54,541</u>
6. Base Delivery and MFC Revenue			\$6,115,494		\$6,241,000
7. Revenue Target					\$6,241,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3-A Secondary and Primary
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,141	\$1,000.00	\$1,141,000	\$1,000.00	\$1,141,000
2. Base Distribution Demand Charge	2,787,164	\$8.98	\$25,034,451	\$9.18	\$25,581,089
3. Reactive Demand Charge	483,380	\$1.02	<u>\$493,048</u>	\$1.02	<u>\$493,048</u>
4. Total Base Delivery Revenue			\$26,668,498		\$27,215,136
5. Merchant Function Charge (MFC)	103,727,425	\$0.00048	<u>\$49,789</u>	\$0.00050	<u>\$51,864</u>
6. Base Delivery and MFC Revenue			\$26,718,288		\$27,267,000
7. Revenue Target					\$27,267,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3-A Sub-Transmission
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,022	\$1,400.00	\$1,430,911	\$1,400.00	\$1,430,911
2. Base Distribution Demand Charge	3,738,698	\$3.48	\$12,992,050	\$3.56	\$13,303,944
3. Reactive Demand Charge	756,477	\$1.02	<u>\$771,607</u>	\$1.02	<u>\$771,607</u>
4. Total Base Delivery Revenue			\$15,194,569		\$15,506,463
5. Merchant Function Charge (MFC)	123,074,301	\$0.00048	<u>\$59,076</u>	\$0.00050	<u>\$61,537</u>
6. Base Delivery and MFC Revenue			\$15,253,645		\$15,568,000
7. Revenue Target					\$15,568,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 ELECTRICITY
Parent Service Classification No. 3-A Transmission
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Customer Charge	1,091	\$3,500.00	\$3,818,500	\$3,500.00	\$3,818,500
2. Base Distribution Demand Charge	13,251,658	\$2.78	\$36,787,718	\$2.84	\$37,649,623
3. Reactive Demand Charge	1,687,006	\$1.02	<u>\$1,720,747</u>	\$1.02	<u>\$1,720,747</u>
4. Total Base Delivery Revenue			\$42,326,965		\$43,188,869
5. Merchant Function Charge (MFC)	864,261,488	\$0.00048	<u>\$414,846</u>	\$0.00050	<u>\$432,131</u>
6. Base Delivery and MFC Revenue			\$42,741,810		\$43,621,000
7. Revenue Target					\$43,621,000
8. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification No. 1
Private Outdoor Lighting
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$1,641,282		\$1,675,027
2. Distribution Energy Charge	23,665,889	\$0.08610	<u>\$2,037,620</u>	\$0.08787	<u>\$2,079,514</u>
3. Total Base Delivery Revenue			\$3,678,902		\$3,754,541
4. Merchant Function Charge (MFC)	6,789,685	\$0.00033	<u>\$2,241</u>	\$0.00034	<u>\$2,308</u>
5. Base Delivery and MFC Revenue			\$3,681,143		\$3,756,849
6. Revenue Target					\$3,756,849
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification Nos. 2 & 5
Municipal Outdoor Lighting
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$34,015,082		\$34,714,454
2. Distribution Energy Charge	159,398,607	\$0.08403	<u>\$13,393,824</u>	\$0.08575	<u>\$13,669,209</u>
3. Total Base Delivery Revenue			\$47,408,906		\$48,383,663
4. Merchant Function Charge (MFC)	81,189,105	\$0.00033	<u>\$26,792</u>	\$0.00034	<u>\$27,604</u>
5. Base Delivery and MFC Revenue			\$47,435,698		\$48,411,267
6. Revenue Target					\$48,411,267
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification Nos. 3 & 6
Municipal Outdoor Lighting
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$5,946		\$6,068
2. Distribution Energy Charge	9,219,028	\$0.05788	<u>\$533,558</u>	\$0.05906	<u>\$544,510</u>
3. Total Base Delivery Revenue			\$539,504		\$550,578
4. Merchant Function Charge (MFC)	6,674,648	\$0.00033	<u>\$2,203</u>	\$0.00034	<u>\$2,269</u>
5. Base Delivery and MFC Revenue			\$541,707		\$552,848
6. Revenue Target					\$552,848
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 214 ELECTRICITY
Service Classification No. 4
Traffic Signal Lighting
Rate Year Three Rate Design

	Rate Year Three Billing Units (A)	Rate Year Two Rates (B)	Revenues (C)	Proposed Rate Year Three Rates (D)	Proposed Rate Year Three Revenues (E)
<u>Revenue Calculation</u>					
1. Facilities Charges			\$931,673		\$950,809
2. Distribution Energy Charge	10,911,329	\$0.01053	<u>\$114,899</u>	\$0.01075	<u>\$117,259</u>
3. Total Base Delivery Revenue			\$1,046,573		\$1,068,069
4. Merchant Function Charge (MFC)	8,726,201	\$0.00033	<u>\$2,880</u>	\$0.00034	<u>\$2,967</u>
5. Base Delivery and MFC Revenue			\$1,049,452		\$1,071,036
6. Revenue Target					\$1,071,036
7. Over/(Under) Collection					\$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Service Classification No. 1

		Requirements	Requirements			Proposed	Proposed
	Billing	Service	Service		Billing	T&D	T&D
	Units	Rate	Revenues		Units	Standby	Standby
	(A)	(B)	(C)		(D)	(E)	Revenues (F)
Revenue Calculation							
1. Customer Charge Revenues	17,502,719	\$ 17.00	\$ 297,546,219	Customer Charge Revenues	17,502,719	\$ 17.00	\$ 297,546,219
2. Base Distribution Energy Charge	11,113,208,562	\$ 0.04344	\$ 482,732,000	Contract Customer Chg Revenues	17,502,719	\$ 20.45	\$ 357,887,485
3. Total Base Distribution Delivery Revenue			\$ 780,278,219	As-Used Daily Energy Charge	11,113,208,562	0.0112	\$ 124,844,515
4.				Total Base Transmission-Distribution Revenue			\$ 780,278,219
5.				Revenue Target			\$ 780,278,219
6.				Over/(Under) Collection (Line 4 - Line 5)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Service Classification No. 2 (Non-Demand)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge Revenues	1,329,443	\$ 21.02	\$ 27,944,902	Customer Charge Revenues	1,329,443	\$ 21.02	\$ 27,944,902
2. Base Distribution Energy Charge	636,287,355	\$ 0.05136	\$ 32,676,606	Contract Customer Chg Revenu	1,329,443	\$ 17.28	\$ 22,977,164
3. Total Base Distribution Delivery Revenue			\$ 60,621,508	As-Used Daily Energy Charge	636,287,355	0.0152	\$ 9,699,441
4.				Total Base Transmission-Distribution Revenue		\$	60,621,508
5.				Revenue Target		\$	60,621,508
6.				Over/(Under) Collection (Line 4 - Line 5)		\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Service Classification No. 2 (Demand) for Interval Metered Customers

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge Revenues	584,118	\$	52.52	\$	30,677,889	Customer Charge Revenues	584,118	\$	52.52	\$	30,677,889
2. Base Distribution Demand Charge	14,632,813	\$	9.58	\$	140,228,844	Contract Demand Charge	19,313,696	\$	4.35	\$	83,924,206
3. Transformer Ownership Credit	318,464	\$	(0.90)	\$	(286,618)	Transformer Ownrshp Credit Reven	318,464	\$	(0.90)	\$	(286,618)
4. Total Base Distribution Delivery Revenue				\$	170,620,116	As-Used Daily Demand Charge	204,367,250		0.2755	\$	56,304,638
5.						Total Base Transmission-Distribution Revenue				\$	170,620,116
6.						Revenue Target				\$	170,620,116
7.						Over/(Under) Collection (Line 5 - Line 6)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Service Classification No. 3 (Secondary)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge	30,944	\$ 260.15	\$ 8,050,128	Customer Charge Revenues	44,180	\$ 260.15	\$ 11,493,473
2. Special L Customer Charge	13,236	\$ 303.61	\$ 4,018,582	Incremental Special L Customer Charge	13,236	\$ 43.46	\$ 575,237
3. Base Dist Demand Chg Revenues	11,128,920	\$ 9.40	\$ 104,662,310	Contract Demand Charge	13,802,266	\$ 4.61	\$ 63,606,422
4. Reactive Demand Charge Revenues	672,374	\$ 0.85	\$ 571,518	Reactive Demand Charge Revenues	672,374	\$ 0.85	\$ 571,518
5. Total Base Distribution Delivery Revenue			\$ 117,302,537	As-Used Daily Demand Charge	182,614,311	0.2248	\$ 41,055,888
6.				Total Base Transmission-Distribution Revenue			\$ 117,302,537
7.				Revenue Target			\$ 117,302,537
8.				Over/(Under) Collection (Line 6 - Line 7)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3 (Secondary)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	44,180	\$	260.15	\$	11,493,473
2. Special L Customer Charge	13,236	\$	43.46	\$	575,237
3. Dist Contract Demand Charge Rev	13,802,265.6		4.61	\$	63,606,422
4. Dist As-Used Daily Demand Chg Rev	182,614,310.5		0.0252	\$	4,599,833
5 Reactive Demand Charge Revenues	672,373.7	\$	0.85	\$	571,518
6. Tran Contract Demand Charge Rev	13,802,265.6		-	\$	-
7. Trans As-Used Daily Demand Chg Rev	182,614,310.5		0.1996	\$	36,456,055
8. Total Base Transmission Revenue (Lines 6+7)				\$	36,456,055
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	80,846,482
10 Total Base Transmission-Distribution Revenue				\$	117,302,537
11. Revenue Target				\$	117,302,537
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Service Classification No. 3 (Primary)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge	3173	\$ 436.70	\$ 1,385,445	Customer Charge Revenues	8,609	\$ 436.70	\$ 3,759,346
2. Special L Customer Charge	5,436	\$ 480.16	\$ 2,610,150	Incremental Special L Customer Charge	5,436	\$ 43.46	\$ 236,249
3. Base Dist Demand Chg Revenues	4,604,181	\$ 7.64	\$ 35,176,694	Contract Demand Charge	5,592,383	\$ 3.80	\$ 21,225,749
4. Reactive Demand Charge Revenues	808,888	\$ 0.85	\$ 687,555	Reactive Demand Charge Revenues	808,888	\$ 0.85	\$ 687,555
5. Total Base Distribution Delivery Revenue			\$ 39,859,845	As-Used Daily Demand Charge	76,927,871	\$ 0.1814	\$ 13,950,946
6.				Total Base Transmission-Distribution Revenue			\$ 39,859,845
7.				Revenue Target			\$ 39,859,845
8.				Over/(Under) Collection (Line 6 - Line 7)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3 (Primary)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	8,609	\$	436.70	\$	3,759,346
2. Incremental Special L Customer Charge	5,436	\$	43.46	\$	236,249
3. Dist Contract Demand Charge Rev	5,592,383.2		3.30	\$	18,439,958
4. Dist As-Used Daily Demand Chg Rev	76,927,871.4		-	\$	-
5 Reactive Demand Charge Revenues	808,888.3	\$	0.85	\$	687,555
6. Tran Contract Demand Charge Rev	5,592,383.2		0.50	\$	2,785,791
7. Trans As-Used Daily Demand Chg Rev	76,927,871.4		0.1814	\$	13,950,946
8. Total Base Transmission Revenue (Lines 6+7)				\$	16,736,736
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	23,123,108
10 Total Base Transmission-Distribution Revenue				\$	39,859,845
11. Revenue Target				\$	39,859,845
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Service Classification No. 3 (Subtransmission/Transmission)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge	453	\$ 565.23	\$ 256,148	Customer Charge Revenues	2,073	\$ 565.23	\$ 1,171,821
2. Special L Customer Charge	1,620	\$ 608.69	\$ 986,078	Increment Special L Customer Charge	1,620	\$ 43.46	\$ 70,405
3. Base Dist Demand Chg Revenues	1,593,988	\$ 2.56	\$ 4,078,023	Contract Demand Charge	2,015,418	\$ 1.08	\$ 2,181,088
4. Reactive Demand Charge Revenues	520,791	\$ 0.85	\$ 442,672	Reactive Demand Charge Revenues	520,791	\$ 0.85	\$ 442,672
5. Total Base Distribution Delivery Revenue		\$	5,762,922	As-Used Daily Demand Charge	25,847,472	0.0734	\$ 1,896,935
6.				Total Base Transmission-Distribution Revenue		\$	5,762,922
7.				Revenue Target		\$	5,762,922
8.				Over/(Under) Collection (Line 6 - Line 7)		\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3 (Subtransmission/Transmission)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	2,073	\$	166.15	\$	344,461
2. Incremental Special L Customer Charge	1,620	\$	43.46	\$	70,405
3. Dist Contract Demand Charge Rev	2,015,418		-	\$	-
4. Dist As-Used Daily Demand Chg Rev	25,847,472		-	\$	-
5 Transmission Customer Charge	2,073	\$	399.08		827,360.1
6. Reactive Demand Charge Revenues	520,791	\$	0.85	\$	442,672
7. Tran Contract Demand Charge Rev	2,015,418		1.08	\$	2,181,088
8. Trans As-Used Daily Demand Chg Rev	25,847,472		0.0734	\$	1,896,935
9 Total Base Transmission Revenue (Lines 6+7)				\$	4,905,383
10. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	857,538
11. Total Base Transmission-Distribution Revenue				\$	5,762,922
12. Revenue Target				\$	5,762,922
13. Over/(Under) Collection (Line 11 - Line 12)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Service Classification No. 3-A (Secondary/Primary)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge	1,127	\$ 1,000.00	\$ 1,126,899	Customer Charge Revenues	1,127	\$ 1,000.00	\$ 1,126,899
2. Base Dist Demand Chg Revenues	2,704,801	\$ 8.63	\$ 23,349,108	Contract Demand Charge	3,360,553	\$ 3.47	\$ 11,676,577
3. Reactive Demand Charge Revenues	466,005	\$ 1.02	\$ 475,325	Reactive Demand Charge Revenues	466,005	\$ 1.02	475325.4437
4. Total Base Distribution Delivery Revenue			\$ 24,951,332	As-Used Daily Demand Charge	45,909,570	\$ 0.2543	\$ 11,672,530
5.				Total Base Transmission-Distribution Revenue		\$	\$ 24,951,332
6.				Revenue Target		\$	\$ 24,951,332
7.				Over/(Under) Collection (Line 5 - Line 6)		\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3-A (Secondary/Primary)

	Billing Units (A)	T&D Standby Rate (B)	T&D Standby Revenues (C)
<u>Revenue Calculation</u>			
1. Customer Charge	1,127	\$ 1,000.00	\$ 1,126,899
2. Dist Contract Demand Charge Rev	3,360,553.1	3.47	\$ 11,676,577
3. Dist As-Used Daily Demand Chg Rev	45,909,569.8	0.0158	\$ 723,280
4. Reactive Demand Charge Revenues	466,005.3	\$ 1.02	\$ 475,325
5. Tran Contract Demand Charge Rev	3,360,553.1	-	\$ -
6 Trans As-Used Daily Demand Chg Rev	45,909,569.8	0.2385	\$ 10,949,250
7. Total Base Transmission Revenue (Lines 6+7)			\$ 10,949,250
8. Total Base Distribution Revenue (Lines 1+2+3+4)			\$ 14,002,082
9. Total Base Transmission-Distribution Revenue			\$ 24,951,332
10. Revenue Target			\$ 24,951,332
11. Over/(Under) Collection (Line 9 - Line 10)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Service Classification No. 3-A (Subtransmission)

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge	1,016	\$	1,400.00	\$	1,422,143	Customer Charge Revenues	1,016	\$	1,400.00	\$	1,422,143
2. Base Dist Demand Chg Revenues	3,636,233	\$	3.33	\$	12,094,387	Contract Demand Charge	4,588,735	\$	0.59	\$	2,697,912
3. Reactive Demand Charge Revenues	733,482	\$	1.02	\$	748,152	Reactive Demand Charge Revenues	733,482	\$	1.02	\$	748,152
4. Total Base Distribution Delivery Revenue				\$	14,264,682	As-Used Daily Demand Charge	62,439,980	\$	0.1505	\$	9,396,476
5.						Total Base Transmission-Distribution Revenue				\$	14,264,682
6.						Revenue Target				\$	14,264,682
7.						Over/(Under) Collection (Line 5 - Line 6)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3-A (Subtransmission)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	1,016	\$	-	\$	-
2. Dist Contract Demand Charge Rev	4,588,735.0	\$	-	\$	-
3. Dist As-Used Daily Demand Chg Rev	62,439,980.2		-	\$	-
4. Reactive Demand Charge Revenues	733,482.1	\$	1.02	\$	748,152
5. Transmission Customer Charge	1,016	\$	1,400.00	\$	1,422,143
6. Tran Contract Demand Charge Rev	4,588,735.0		0.59	\$	2,697,912
7. Trans As-Used Daily Demand Chg Rev	62,439,980.2	\$	0.1505	\$	9,396,476
8. Total Base Transmission Revenue (Lines 6+7)				\$	13,516,530
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	748,152
10. Total Base Transmission-Distribution Revenue				\$	14,264,682
11. Revenue Target				\$	14,264,682
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Service Classification No. 3-A (Transmission)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge	1072	\$ 3,500.00	\$ 3,752,000	Customer Charge Revenues	1,072	\$ 3,500.00	\$ 3,752,000
2. Base Dist Demand Chg Revenues	13,146,039	\$ 2.66	\$ 34,957,102	Contract Demand Charge	15,444,787	\$ 0.59	\$ 9,081,051
3. Reactive Demand Charge Revenues	1,636,797	\$ 1.02	\$ 1,669,533	Reactive Demand Charge Revenues	1,636,797	\$ 1.02	\$ 1,669,533
4. Total Base Distribution Delivery Revenue			\$ 40,378,634	As-Used Daily Demand Charge	222,384,741	\$ 0.1164	\$ 25,876,050
5.				Total Base Transmission-Distribution Revenue			\$ 40,378,634
6.				Revenue Target based on minimum Transmission Rev Req			\$ 40,378,634
7.				Over/(Under) Collection (Line 5 - Line 6)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3-A (Transmission)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	1,072	\$	-	\$	-
2. Dist Contract Demand Charge Rev	15,444,786.7	\$	-	\$	-
3 Dist As-Used Daily Demand Chg Rev	222,384,740.9		-	\$	-
4. Reactive Demand Charge Revenues	1,636,796.8	\$	1.02	\$	1,669,533
5. Transmission Customer Charge	1,072	\$	3,500.00	\$	3,752,000
6. Tran Contract Demand Charge Rev	15,444,786.7		0.59	\$	9,081,051
7. Trans As-Used Daily Demand Chg Rev	222,384,740.9	\$	0.1164	\$	25,876,050
8. Total Base Transmission Revenue (Lines 5+6+7)				\$	38,709,102
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	1,669,533
10. Total Base Transmission-Distribution Revenue				\$	40,378,634
11. Revenue Target				\$	40,378,634
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2014 Standby Rate Design for
Wholesale Generator Customer Charges

	Parent Class	Whlse Generator	Whlse Generator
	T&D	T&D	Proposed
	Standby	Standby	Delivery
	Rate	Rate	Standby
	(A)	(B)	Rate
			(C)
Service Classification No. 3 (Subtransmission/Transmission)			
1. Customer Charge	\$ 565.23	\$ (389.32)	\$ 175.91
Service Classification No. 3-A (Subtransmission)			
2. Customer Charge	\$ 1,400.00	\$ (963.93)	\$ 436.07
Service Classification No. 3-A (Transmission)			
3. Customer Charge	\$ 3,500.00	\$ (2,184.00)	\$ 1,316.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Service Classification No. 1

		Requirements	Requirements			Proposed	Proposed
	Billing	Service	Service		Billing	T&D	T&D
	Units	Rate	Revenues		Units	Standby	Standby
	(A)	(B)	(C)		(D)	(E)	Revenues
							(F)
Revenue Calculation							
1. Customer Charge Revenues	17,550,513	\$ 17.00	\$ 298,358,724	Customer Charge Revenues	17,550,513	\$ 17.00	\$ 298,358,724
2. Base Distribution Energy Charge	11,126,597,589	\$ 0.04611	\$ 513,063,009	Contract Customer Chg Revenues	17,550,513	\$ 21.84	\$ 383,235,532
3. Total Base Distribution Delivery Revenue			\$ 811,421,733	As-Used Daily Energy Charge	11,126,597,589	0.0117	\$ 129,827,477
4.				Total Base Transmission-Distribution Revenue			\$ 811,421,733
5.				Revenue Target			\$ 811,421,733
6.				Over/(Under) Collection (Line 4 - Line 5)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Service Classification No. 2 (Non-Demand)

	Requirements		Requirements			T&D		T&D	
	Billing	Service	Service			Billing	Standby	Standby	
	Units	Rate	Revenues			Units	Rate	Revenues	
	(A)	(B)	(C)			(D)	(E)	(F)	
<u>Revenue Calculation</u>									
1. Customer Charge Revenues	1,338,057	\$ 21.02	\$ 28,125,960	Customer Charge Revenues	1,338,057	\$ 21.02	\$	28,125,960	
2. Base Distribution Energy Charge	644,681,441	\$ 0.05496	\$ 35,433,644	Contract Customer Chg Revenu	1,338,057	\$ 18.88	\$	25,264,107	
3. Total Base Distribution Delivery Revenue			\$ 63,559,604	As-Used Daily Energy Charge	644,681,441	0.0158	\$	10,169,537	
4.				Total Base Transmission-Distribution Revenue			\$	63,559,604	
5.				Revenue Target			\$	63,559,604	
6.				Over/(Under) Collection (Line 4 - Line 5)			\$	-	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Service Classification No. 2 (Demand) for Interval Metered Customers

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge Revenues	584,652	\$	52.52	\$	30,705,901	Customer Charge Revenues	584,652	\$	52.52	\$	30,705,901
2. Base Distribution Demand Charge	14,955,114	\$	10.02	\$	149,910,736	Contract Demand Charge	19,739,098	\$	4.58	\$	90,401,830
3. Transformer Ownership Credit	318,464	\$	(0.90)	\$	(286,618)	Transformer Ownrshp Credit Reven	318,464	\$	(0.90)	\$	(286,618)
4. Total Base Distribution Delivery Revenue				\$	180,330,019	As-Used Daily Demand Charge	208,868,629		0.2849	\$	59,508,906
5.						Total Base Transmission-Distribution Revenue				\$	180,330,019
6.						Revenue Target				\$	180,330,019
7.						Over/(Under) Collection (Line 5 - Line 6)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Service Classification No. 3 (Secondary)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge	31,069	\$ 260.15	\$ 8,082,626	Customer Charge Revenues	44,305	\$ 260.15	\$ 11,525,971
2. Special L Customer Charge	13,236	\$ 303.61	\$ 4,018,582	Incremental Special L Customer Charge	13,236	\$ 43.46	\$ 575,237
3. Base Dist Demand Chg Revenues	11,196,719	\$ 9.80	\$ 109,772,920	Contract Demand Charge	13,886,350	\$ 4.82	\$ 66,915,692
4. Reactive Demand Charge Revenues	676,581	\$ 0.85	\$ 575,093	Reactive Demand Charge Revenues	676,581	\$ 0.85	\$ 575,093
5. Total Base Distribution Delivery Revenue			\$ 122,449,221	As-Used Daily Demand Charge	183,726,817	0.2333	\$ 42,857,227
6.				Total Base Transmission-Distribution Revenue			\$ 122,449,221
7.				Revenue Target			\$ 122,449,221
8.				Over/(Under) Collection (Line 6 - Line 7)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3 (Secondary)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	44,305	\$	260.15	\$	11,525,971
2. Special L Customer Charge	13,236	\$	43.46	\$	575,237
3. Dist Contract Demand Charge Rev	13,886,350.5		4.82	\$	66,915,692
4. Dist As-Used Daily Demand Chg Rev	183,726,816.8		0.0336	\$	6,181,581
5 Reactive Demand Charge Revenues	676,580.6	\$	0.85	\$	575,093
6. Tran Contract Demand Charge Rev	13,886,350.5		-	\$	-
7. Trans As-Used Daily Demand Chg Rev	183,726,816.8		0.1996	\$	36,675,646
8. Total Base Transmission Revenue (Lines 6+7)				\$	36,675,646
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	85,773,575
10 Total Base Transmission-Distribution Revenue				\$	122,449,221
11. Revenue Target				\$	122,449,221
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Service Classification No. 3 (Primary)

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge	3199	\$	436.70	\$	1,397,056	Customer Charge Revenues	8,635	\$	436.70	\$	3,770,957
2. Special L Customer Charge	5,436	\$	480.16	\$	2,610,150	Incremental Special L Customer Charge	5,436	\$	43.46	\$	236,249
3. Base Dist Demand Chg Revenues	4,629,143	\$	7.97	\$	36,887,296	Contract Demand Charge	5,622,703	\$	3.97	\$	22,332,018
4. Reactive Demand Charge Revenues	814,128	\$	0.85	\$	692,009	Reactive Demand Charge Revenues	814,128	\$	0.85	\$	692,009
5. Total Base Distribution Delivery Revenue				\$	41,586,511	As-Used Daily Demand Charge	77,344,944	\$	0.1882	\$	14,555,279
6.						Total Base Transmission-Distribution Revenue				\$	41,586,511
7.						Revenue Target				\$	41,586,511
8.						Over/(Under) Collection (Line 6 - Line 7)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3 (Primary)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	8,635	\$	436.70	\$	3,770,957
2. Incremental Special L Customer Charge	5,436	\$	43.46	\$	236,249
3. Dist Contract Demand Charge Rev	5,622,703.0		3.57	\$	20,062,823
4. Dist As-Used Daily Demand Chg Rev	77,344,944.4		-	\$	-
5 Reactive Demand Charge Revenues	814,127.8	\$	0.85	\$	692,009
6. Tran Contract Demand Charge Rev	5,622,703.0		0.40	\$	2,269,195
7. Trans As-Used Daily Demand Chg Rev	77,344,944.4		0.1882	\$	14,555,279
8. Total Base Transmission Revenue (Lines 6+7)				\$	16,824,474
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	24,762,037
10 Total Base Transmission-Distribution Revenue				\$	41,586,511
11. Revenue Target				\$	41,586,511
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Service Classification No. 3 (Subtransmission/Transmission)

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge	463	\$	565.23	\$	261,856	Customer Charge Revenues	2,083	\$	565.23	\$	1,177,529
2. Special L Customer Charge	1,620	\$	608.69	\$	986,078	Increment Special L Customer Charge	1,620	\$	43.46	\$	70,405
3. Base Dist Demand Chg Revenues	1,603,741	\$	2.70	\$	4,323,361	Contract Demand Charge	2,027,749	\$	1.16	\$	2,342,459
4. Reactive Demand Charge Revenues	525,554	\$	0.85	\$	446,721	Reactive Demand Charge Revenues	525,554	\$	0.85	\$	446,721
5. Total Base Distribution Delivery Revenue				\$	6,018,015	As-Used Daily Demand Charge	26,005,611		0.0762	\$	1,980,902
6.						Total Base Transmission-Distribution Revenue				\$	6,018,015
7.						Revenue Target				\$	6,018,015
8.						Over/(Under) Collection (Line 6 - Line 7)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3 (Subtransmission/Transmission)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	2,083	\$	270.91	\$	564,373
2. Incremental Special L Customer Charge	1,620	\$	43.46	\$	70,405
3. Dist Contract Demand Charge Rev	2,027,749		-	\$	-
4. Dist As-Used Daily Demand Chg Rev	26,005,611		-	\$	-
5 Transmission Customer Charge	2,083	\$	294.32		613,155.3
6. Reactive Demand Charge Revenues	525,554	\$	0.85	\$	446,721
7. Tran Contract Demand Charge Rev	2,027,749		1.16	\$	2,342,459
8. Trans As-Used Daily Demand Chg Rev	26,005,611		0.0762	\$	1,980,902
9 Total Base Transmission Revenue (Lines 6+7)				\$	4,936,516
10. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	1,081,499
11. Total Base Transmission-Distribution Revenue				\$	6,018,015
12. Revenue Target				\$	6,018,015
13. Over/(Under) Collection (Line 11 - Line 12)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Service Classification No. 3-A (Secondary/Primary)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge	1,133	\$ 1,000.00	\$ 1,133,498	Customer Charge Revenues	1,133	\$ 1,000.00	\$ 1,133,498
2. Base Dist Demand Chg Revenues	2,745,734	\$ 8.98	\$ 24,662,319	Contract Demand Charge	3,411,410	\$ 3.63	\$ 12,368,280
3. Reactive Demand Charge Revenues	474,568	\$ 1.02	\$ 484,059	Reactive Demand Charge Revenues	474,568	\$ 1.02	\$ 484,059
4. Total Base Distribution Delivery Revenue			\$ 26,279,877	As-Used Daily Demand Charge	46,604,346	\$ 0.2638	\$ 12,294,039
5.				Total Base Transmission-Distribution Revenue			\$ 26,279,877
6.				Revenue Target			\$ 26,279,877
7.				Over/(Under) Collection (Line 5 - Line 6)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3-A (Secondary/Primary)

	Billing Units (A)	T&D Standby Rate (B)	T&D Standby Revenues (C)
<u>Revenue Calculation</u>			
1. Customer Charge	1,133	\$ 1,000.00	\$ 1,133,498
2. Dist Contract Demand Charge Rev	3,411,410.3	3.63	\$ 12,368,280
3. Dist As-Used Daily Demand Chg Rev	46,604,346.4	0.0254	\$ 1,183,775
4. Reactive Demand Charge Revenues	474,567.6	\$ 1.02	\$ 484,059
5. Tran Contract Demand Charge Rev	3,411,410.3	-	\$ -
6 Trans As-Used Daily Demand Chg Rev	46,604,346.4	0.2384	\$ 11,110,264
7. Total Base Transmission Revenue (Lines 6+7)			\$ 11,110,264
8. Total Base Distribution Revenue (Lines 1+2+3+4)			\$ 15,169,613
9. Total Base Transmission-Distribution Revenue			\$ 26,279,877
10. Revenue Target			\$ 26,279,877
11. Over/(Under) Collection (Line 9 - Line 10)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Service Classification No. 3-A (Subtransmission)

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge	1,019	\$	1,400.00	\$	1,425,947	Customer Charge Revenues	1,019	\$	1,400.00	\$	1,425,947
2. Base Dist Demand Chg Revenues	3,687,298	\$	3.48	\$	12,813,436	Contract Demand Charge	4,653,176	\$	0.63	\$	2,933,133
3. Reactive Demand Charge Revenues	744,894	\$	1.02	\$	759,791	Reactive Demand Charge Revenues	744,894	\$	1.02	\$	759,791
4. Total Base Distribution Delivery Revenue				\$	14,999,174	As-Used Daily Demand Charge	63,316,848	\$	0.1560	\$	9,880,303
5.						Total Base Transmission-Distribution Revenue				\$	14,999,174
6.						Revenue Target				\$	14,999,174
7.						Over/(Under) Collection (Line 5 - Line 6)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3-A (Subtransmission)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	1,019	\$	-	\$	-
2. Dist Contract Demand Charge Rev	4,653,176.3	\$	-	\$	-
3. Dist As-Used Daily Demand Chg Rev	63,316,848.3		-	\$	-
4. Reactive Demand Charge Revenues	744,893.5	\$	1.02	\$	759,791
5. Transmission Customer Charge	1,019	\$	1,400.00	\$	1,425,947
6. Tran Contract Demand Charge Rev	4,653,176.3		0.63	\$	2,933,133
7. Trans As-Used Daily Demand Chg Rev	63,316,848.3	\$	0.1560	\$	9,880,303
8. Total Base Transmission Revenue (Lines 6+7)				\$	14,239,383
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	759,791
10. Total Base Transmission-Distribution Revenue				\$	14,999,174
11. Revenue Target				\$	14,999,174
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Service Classification No. 3-A (Transmission)

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge	1080	\$	3,500.00	\$	3,780,744	Customer Charge Revenues	1,080	\$	3,500.00	\$	3,780,744
2. Base Dist Demand Chg Revenues	13,203,124	\$	2.78	\$	36,652,984	Contract Demand Charge	15,511,853	\$	0.62	\$	9,655,480
3. Reactive Demand Charge Revenues	1,661,662	\$	1.02	\$	1,694,895	Reactive Demand Charge Revenues	1,661,662	\$	1.02	\$	1,694,895
4. Total Base Distribution Delivery Revenue				\$	42,128,623	As-Used Daily Demand Charge	223,350,409	\$	0.1209	\$	26,997,504
5.						Total Base Transmission-Distribution Revenue				\$	42,128,623
6.						Revenue Target based on minimum Transmission Rev Req				\$	42,128,623
7.						Over/(Under) Collection (Line 5 - Line 6)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3-A (Transmission)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	1,080	\$	-	\$	-
2. Dist Contract Demand Charge Rev	15,511,853.0	\$	-	\$	-
3 Dist As-Used Daily Demand Chg Rev	223,350,408.5		-	\$	-
4. Reactive Demand Charge Revenues	1,661,661.8	\$	1.02	\$	1,694,895
5. Transmission Customer Charge	1,080	\$	3,500.00	\$	3,780,744
6. Tran Contract Demand Charge Rev	15,511,853.0		0.62	\$	9,655,480
7. Trans As-Used Daily Demand Chg Rev	223,350,408.5	\$	0.1209	\$	26,997,504
8. Total Base Transmission Revenue (Lines 5+6+7)				\$	40,433,728
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	1,694,895
10. Total Base Transmission-Distribution Revenue				\$	42,128,623
11. Revenue Target				\$	42,128,623
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2015 Standby Rate Design for
Wholesale Generator Customer Charges

		Parent Class	Whlse Generator	Whlse Generator	
		T&D	T&D	Proposed	
		Standby	Standby	Delivery	
		Rate	Rate	Standby	
		(A)	Credit	Rate	
			(B)	(C)	
Service Classification No. 3 (Subtransmission/Transmission)					
1. Customer Charge	\$	565.23	\$ (389.32)	\$	175.91
Service Classification No. 3-A (Subtransmission)					
2. Customer Charge	\$	1,400.00	\$ (963.93)	\$	436.07
Service Classification No. 3-A (Transmission)					
3. Customer Charge	\$	3,500.00	\$ (2,184.00)	\$	1,316.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Service Classification No. 1

		Requirements	Requirements			Proposed	Proposed
	Billing	Service	Service		Billing	T&D	T&D
	Units	Rate	Revenues		Units	Standby	Standby
	(A)	(B)	(C)		(D)	(E)	Revenues
							(F)
Revenue Calculation							
1. Customer Charge Revenues	17,598,195	\$ 17.00	\$ 299,169,315	Customer Charge Revenues	17,598,195	\$ 17.00	\$ 299,169,315
2. Base Distribution Energy Charge	11,148,494,696	\$ 0.04758	\$ 530,396,396	Contract Customer Chg Revenues	17,598,195	\$ 22.60	\$ 397,665,882
3. Total Base Distribution Delivery Revenue			\$ 829,565,711	As-Used Daily Energy Charge	11,148,494,696	0.0119	\$ 132,730,514
4.				Total Base Transmission-Distribution Revenue			\$ 829,565,711
5.				Revenue Target			\$ 829,565,711
6.				Over/(Under) Collection (Line 4 - Line 5)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Service Classification No. 2 (Non-Demand)

	Requirements		Requirements			T&D		T&D	
	Billing	Service	Service		Billing	Standby		Standby	
	Units	Rate	Revenues		Units	Rate		Revenues	
	(A)	(B)	(C)		(D)	(E)		(F)	
<u>Revenue Calculation</u>									
1. Customer Charge Revenues	1,346,795	\$ 21.02	\$ 28,309,623	Customer Charge Revenues	1,346,795	\$ 21.02	\$	28,309,623	
2. Base Distribution Energy Charge	653,358,641	\$ 0.05696	\$ 37,213,794	Contract Customer Chg Revenu	1,346,795	\$ 19.85	\$	26,730,047	
3. Total Base Distribution Delivery Revenue			\$ 65,523,416	As-Used Daily Energy Charge	653,358,641	0.0160	\$	10,483,747	
4.				Total Base Transmission-Distribution Revenue			\$	65,523,416	
5.				Revenue Target			\$	65,523,416	
6.				Over/(Under) Collection (Line 4 - Line 5)			\$	-	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Service Classification No. 2 (Demand) for Interval Metered Customers

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge Revenues	585,209	\$	52.52	\$	30,735,196	Customer Charge Revenues	585,209	\$	52.52	\$	30,735,196
2. Base Distribution Demand Charge	15,295,862	\$	10.27	\$	157,089,826	Contract Demand Charge	20,188,847	\$	4.72	\$	95,202,152
3. Transformer Ownership Credit	318,464	\$	(0.90)	\$	(286,618)	Transformer Ownrshp Credit Reven	318,464	\$	(0.90)	\$	(286,618)
4. Total Base Distribution Delivery Revenue				\$	187,538,404	As-Used Daily Demand Charge	213,627,635		0.2897	\$	61,887,673
5.						Total Base Transmission-Distribution Revenue				\$	187,538,404
6.						Revenue Target				\$	187,538,404
7.						Over/(Under) Collection (Line 5 - Line 6)			\$		-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Service Classification No. 3 (Secondary)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge	31,198	\$ 260.15	\$ 8,116,221	Customer Charge Revenues	44,434	\$ 260.15	\$ 11,559,567
2. Special L Customer Charge	13,236	\$ 303.61	\$ 4,018,582	Incremental Special L Customer Charge	13,236	\$ 43.46	\$ 575,237
3. Base Dist Demand Chg Revenues	11,285,374	\$ 10.03	\$ 113,172,400	Contract Demand Charge	13,996,302	\$ 4.94	\$ 69,111,949
4. Reactive Demand Charge Revenues	682,115	\$ 0.85	\$ 579,798	Reactive Demand Charge Revenues	682,115	\$ 0.85	\$ 579,798
5. Total Base Distribution Delivery Revenue			\$ 125,887,001	As-Used Daily Demand Charge	185,181,555	0.2379	\$ 44,060,450
6.				Total Base Transmission-Distribution Revenue			\$ 125,887,001
7.				Revenue Target			\$ 125,887,001
8.				Over/(Under) Collection (Line 6 - Line 7)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3 (Secondary)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	44,434	\$	260.15	\$	11,559,567
2. Special L Customer Charge	13,236	\$	43.46	\$	575,237
3. Dist Contract Demand Charge Rev	13,996,301.8		4.94	\$	69,111,949
4. Dist As-Used Daily Demand Chg Rev	185,181,555.1		0.0383	\$	7,097,948
5 Reactive Demand Charge Revenues	682,115.3	\$	0.85	\$	579,798
6. Tran Contract Demand Charge Rev	13,996,301.8		-	\$	-
7. Trans As-Used Daily Demand Chg Rev	185,181,555.1		0.1996	\$	36,962,502
8. Total Base Transmission Revenue (Lines 6+7)				\$	36,962,502
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	88,924,499
10 Total Base Transmission-Distribution Revenue				\$	125,887,001
11. Revenue Target				\$	125,887,001
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Service Classification No. 3 (Primary)

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge	3229	\$	436.70	\$	1,410,130	Customer Charge Revenues	8,665	\$	436.70	\$	3,784,031
2. Special L Customer Charge	5,436	\$	480.16	\$	2,610,150	Incremental Special L Customer Charge	5,436	\$	43.46	\$	236,249
3. Base Dist Demand Chg Revenues	4,661,248	\$	8.15	\$	38,001,343	Contract Demand Charge	5,661,698	\$	4.07	\$	23,049,565
4. Reactive Demand Charge Revenues	820,875	\$	0.85	\$	697,744	Reactive Demand Charge Revenues	820,875	\$	0.85	\$	697,744
5. Total Base Distribution Delivery Revenue				\$	42,719,367	As-Used Daily Demand Charge	77,881,356	\$	0.1920	\$	14,951,778
6.						Total Base Transmission-Distribution Revenue				\$	42,719,367
7.						Revenue Target				\$	42,719,367
8.						Over/(Under) Collection (Line 6 - Line 7)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3 (Primary)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	8,665	\$	436.70	\$	3,784,031
2. Incremental Special L Customer Charge	5,436	\$	43.46	\$	236,249
3. Dist Contract Demand Charge Rev	5,661,698.2		3.72	\$	21,064,261
4. Dist As-Used Daily Demand Chg Rev	77,881,355.8		-	\$	-
5 Reactive Demand Charge Revenues	820,875.2	\$	0.85	\$	697,744
6. Tran Contract Demand Charge Rev	5,661,698.2		0.35	\$	1,985,304
7. Trans As-Used Daily Demand Chg Rev	77,881,355.8		0.1920	\$	14,951,778
8. Total Base Transmission Revenue (Lines 6+7)				\$	16,937,083
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	25,782,284
10 Total Base Transmission-Distribution Revenue				\$	42,719,367
11. Revenue Target				\$	42,719,367
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Service Classification No. 3 (Subtransmission/Transmission)

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge	476	\$	565.23	\$	269,321	Customer Charge Revenues	2,096	\$	565.23	\$	1,184,993
2. Special L Customer Charge	1,620	\$	608.69	\$	986,078	Increment Special L Customer Charge	1,620	\$	43.46	\$	70,405
3. Base Dist Demand Chg Revenues	1,615,866	\$	2.77	\$	4,479,374	Contract Demand Charge	2,043,080	\$	1.20	\$	2,443,027
4. Reactive Demand Charge Revenues	531,395	\$	0.85	\$	451,686	Reactive Demand Charge Revenues	531,395	\$	0.85	\$	451,686
5. Total Base Distribution Delivery Revenue				\$	6,186,459	As-Used Daily Demand Charge	26,202,237		0.0777	\$	2,036,347
6.						Total Base Transmission-Distribution Revenue				\$	6,186,459
7.						Revenue Target				\$	6,186,459
8.						Over/(Under) Collection (Line 6 - Line 7)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3 (Subtransmission/Transmission)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	2,096	\$	329.28	\$	690,325
2. Incremental Special L Customer Charge	1,620	\$	43.46	\$	70,405
3. Dist Contract Demand Charge Rev	2,043,080		-	\$	-
4. Dist As-Used Daily Demand Chg Rev	26,202,237		-	\$	-
5 Transmission Customer Charge	2,096	\$	235.95		494,668.7
6. Reactive Demand Charge Revenues	531,395	\$	0.85	\$	451,686
7. Tran Contract Demand Charge Rev	2,043,080		1.20	\$	2,443,027
8. Trans As-Used Daily Demand Chg Rev	26,202,237		0.0777	\$	2,036,347
9 Total Base Transmission Revenue (Lines 6+7)				\$	4,974,043
10. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	1,212,416
11. Total Base Transmission-Distribution Revenue				\$	6,186,459
12. Revenue Target				\$	6,186,459
13. Over/(Under) Collection (Line 11 - Line 12)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Service Classification No. 3-A (Secondary/Primary)

	Billing Units (A)	Requirements Service Rate (B)	Requirements Service Revenues (C)		Billing Units (D)	T&D Standby Rate (E)	T&D Standby Revenues (F)
<u>Revenue Calculation</u>							
1. Customer Charge	1,141	\$ 1,000.00	\$ 1,141,000	Customer Charge Revenues	1,141	\$ 1,000.00	\$ 1,141,000
2. Base Dist Demand Chg Revenues	2,787,164	\$ 9.18	\$ 25,581,089	Contract Demand Charge	3,462,885	\$ 3.71	\$ 12,849,524
3. Reactive Demand Charge Revenues	483,380	\$ 1.02	\$ 493,048	Reactive Demand Charge Revenues	483,380	\$ 1.02	\$ 493,048
4. Total Base Distribution Delivery Revenue			\$ 27,215,136	As-Used Daily Demand Charge	47,307,563	\$ 0.2691	\$ 12,731,565
5.				Total Base Transmission-Distribution Revenue		\$	\$ 27,215,136
6.				Revenue Target		\$	\$ 27,215,136
7.				Over/(Under) Collection (Line 5 - Line 6)		\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3-A (Secondary/Primary)

	Billing Units (A)	T&D Standby Rate (B)	T&D Standby Revenues (C)
<u>Revenue Calculation</u>			
1. Customer Charge	1,141	\$ 1,000.00	\$ 1,141,000
2. Dist Contract Demand Charge Rev	3,462,885.3	3.71	\$ 12,849,524
3. Dist As-Used Daily Demand Chg Rev	47,307,562.7	0.0309	\$ 1,459,539
4. Reactive Demand Charge Revenues	483,380.0	\$ 1.02	\$ 493,048
5. Tran Contract Demand Charge Rev	3,462,885.3	-	\$ -
6 Trans As-Used Daily Demand Chg Rev	47,307,562.7	0.2383	\$ 11,272,026
7. Total Base Transmission Revenue (Lines 6+7)			\$ 11,272,026
8. Total Base Distribution Revenue (Lines 1+2+3+4)			\$ 15,943,111
9. Total Base Transmission-Distribution Revenue			\$ 27,215,136
10. Revenue Target			\$ 27,215,136
11. Over/(Under) Collection (Line 9 - Line 10)			\$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Service Classification No. 3-A (Subtransmission)

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge	1,022	\$	1,400.00	\$	1,430,911	Customer Charge Revenues	1,022	\$	1,400.00	\$	1,430,911
2. Base Dist Demand Chg Revenues	3,738,698	\$	3.56	\$	13,303,944	Contract Demand Charge	4,718,040	\$	0.65	\$	3,089,479
3. Reactive Demand Charge Revenues	756,477	\$	1.02	\$	771,607	Reactive Demand Charge Revenues	756,477	\$	1.02	\$	771,607
4. Total Base Distribution Delivery Revenue				\$	15,506,463	As-Used Daily Demand Charge	64,199,461	\$	0.1591	\$	10,214,465
5.						Total Base Transmission-Distribution Revenue				\$	15,506,463
6.						Revenue Target				\$	15,506,463
7.						Over/(Under) Collection (Line 5 - Line 6)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3-A (Subtransmission)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	1,022	\$	-	\$	-
2. Dist Contract Demand Charge Rev	4,718,039.8	\$	-	\$	-
3. Dist As-Used Daily Demand Chg Rev	64,199,461.4		-	\$	-
4. Reactive Demand Charge Revenues	756,477.5	\$	1.02	\$	771,607
5. Transmission Customer Charge	1,022	\$	1,400.00	\$	1,430,911
6. Tran Contract Demand Charge Rev	4,718,039.8		0.65	\$	3,089,479
7. Trans As-Used Daily Demand Chg Rev	64,199,461.4	\$	0.1591	\$	10,214,465
8. Total Base Transmission Revenue (Lines 6+7)				\$	14,734,856
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	771,607
10. Total Base Transmission-Distribution Revenue				\$	15,506,463
11. Revenue Target				\$	15,506,463
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Service Classification No. 3-A (Transmission)

	Billing Units (A)		Requirements Service Rate (B)		Requirements Service Revenues (C)		Billing Units (D)		T&D Standby Rate (E)		T&D Standby Revenues (F)
<u>Revenue Calculation</u>											
1. Customer Charge	1091	\$	3,500.00	\$	3,818,500	Customer Charge Revenues	1,091	\$	3,500.00	\$	3,818,500
2. Base Dist Demand Chg Revenues	13,251,658	\$	2.84	\$	37,649,623	Contract Demand Charge	15,568,874	\$	0.64	\$	9,972,675
3. Reactive Demand Charge Revenues	1,687,006	\$	1.02	\$	1,720,747	Reactive Demand Charge Revenues	1,687,006	\$	1.02	\$	1,720,747
4. Total Base Distribution Delivery Revenue				\$	43,188,869	As-Used Daily Demand Charge	224,171,431	\$	0.1235	\$	27,676,948
5.						Total Base Transmission-Distribution Revenue				\$	43,188,869
6.						Revenue Target based on minimum Transmission Rev Req				\$	43,188,869
7.						Over/(Under) Collection (Line 5 - Line 6)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Transmission and Distribution Standby Rate Designs for
Service Classification No. 3-A (Transmission)

	Billing Units (A)		T&D Standby Rate (B)		T&D Standby Revenues (C)
<u>Revenue Calculation</u>					
1. Customer Charge	1,091	\$	-	\$	-
2. Dist Contract Demand Charge Rev	15,568,873.6	\$	-	\$	-
3 Dist As-Used Daily Demand Chg Rev	224,171,430.8		-	\$	-
4. Reactive Demand Charge Revenues	1,687,006.5	\$	1.02	\$	1,720,747
5. Transmission Customer Charge	1,091	\$	3,500.00	\$	3,818,500
6. Tran Contract Demand Charge Rev	15,568,873.6		0.64	\$	9,972,675
7. Trans As-Used Daily Demand Chg Rev	224,171,430.8	\$	0.1235	\$	27,676,948
8. Total Base Transmission Revenue (Lines 5+6+7)				\$	41,468,123
9. Total Base Distribution Revenue (Lines 1+2+3+4)				\$	1,720,747
10. Total Base Transmission-Distribution Revenue				\$	43,188,869
11. Revenue Target				\$	43,188,869
12. Over/(Under) Collection (Line 10 - Line 11)				\$	-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
FY 2016 Standby Rate Design for
Wholesale Generator Customer Charges

		Parent Class	Whlse Generator	Whlse Generator	
		T&D	T&D	Proposed	
		Standby	Standby	Delivery	
		Rate	Rate	Standby	
		(A)	Credit	Rate	
			(B)	(C)	
Service Classification No. 3 (Subtransmission/Transmission)					
1. Customer Charge	\$	565.23	\$ (389.32)	\$	175.91
Service Classification No. 3-A (Subtransmission)					
2. Customer Charge	\$	1,400.00	\$ (963.93)	\$	436.07
Service Classification No. 3-A (Transmission)					
3. Customer Charge	\$	3,500.00	\$ (2,184.00)	\$	1,316.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Rate Year 1 Revenue Per Lighting Service Class

Forecast Rate Year 1 Revenue at Present Rates									
Service Class	Usage	Present T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Service Class Revenue from T&D	Pct. of Total Revenue from Service Class		
SC-1	23,665,889	0.08144	\$1,927,350.00	\$1,552,460.98	\$3,479,810.98	55.387%	6.984%		
SC-2	159,241,975	0.07948	\$12,656,552.17	\$32,116,242.99	\$44,772,795.16	28.268%	89.863%		
Contract	156,632	0.07948	\$12,449.11	\$58,073.73	\$70,522.84	17.653%	0.142%		
	159,398,607		\$12,669,001.28	\$32,174,316.72	\$44,843,318.00	28.252%	90.005%		
¹ SC-3	8,800,652	0.05474	\$481,747.69	\$622.28	\$482,369.97	99.871%	0.968%		
SC-6	418,376	0.05474	\$22,901.90	\$5,001.48	\$27,903.38	82.076%	0.056%		
	9,219,028		\$504,649.59	\$5,623.76	\$510,273.35	98.898%	1.024%		
² SC-4	10,911,329	0.00996	\$108,676.84	\$881,217.48	\$989,894.32	10.979%	1.987%		
Total	203,194,853		\$15,209,677.71	\$34,613,618.94	\$49,823,296.65	30.527%	100.000%		

(1) The SC-3 facility revenue is from a single SC-3 contract customer.

(2) The SC-4 basic service charges are included in "facility revenue" above and elsewhere, for convenience of presentation.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Rate Year 1 Revenue Per Lighting Service Class

<i>Revenue Requirement Allocation</i> ¹	<i>Minus MFC</i>	<i>Target Revenue</i>	<i>Dollar Increase</i>	<i>% Increase</i>
\$50,784,001.00	-\$33,082.00	\$50,750,919.00	\$927,622.35	1.86%

Target Rate Year Revenues									
Service Class	Usage	Target		T&D Revenue		Facility Revenue		Total Revenue	
		T&D Rate ²						from T&D	from Service Class
SC-1	23,665,889	0.08296		\$1,963,233.87		\$1,581,365.08		\$3,544,598.95	55.387%
SC-2	159,241,975	0.08096		\$12,892,194.96		\$32,714,191.08		\$45,606,386.04	28.268%
Contract	156,632	0.08096		\$12,680.89		\$59,154.96		\$71,835.85	17.653%
	159,398,607			\$12,904,875.85		\$32,773,346.04		\$45,678,221.89	28.252%
SC-3	8,800,652	0.05576		\$490,716.98		\$633.87		\$491,350.85	99.871%
SC-6	418,376	0.05576		\$23,328.29		\$5,094.60		\$28,422.89	82.076%
	9,219,028			\$514,045.27		\$5,728.47		\$519,773.74	98.898%
SC-4	10,911,329	0.01015		\$110,700.21		\$897,624.21		\$1,008,324.42	10.979%
Total	203,194,853			\$15,492,855.20		\$35,258,063.80		\$50,750,919.00	30.527%
<i>Dollar Increase:</i>				\$283,177.49		\$644,444.86		\$927,622.35	
<i>Percent Increase:</i>				1.86%		1.86%		1.86%	

(1) Source: Joint Proposal, Appendix 2, Schedule 4, Sheets 11-14
(2) Target T&D rates are not rounded. Proposed T&D rates on next page are rounded to five decimal places.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Rate Year 1 Revenue Per Lighting Service Class

Rate Year 1 Revenue at Proposed Rates

Service Class	Usage	Proposed T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Service Class Revenue from T&D	Pct. of Total Revenue from Service Class
SC-1	23,665,889	0.08296	\$1,963,322.15	\$1,581,414.74	\$3,544,736.89	55.387%	6.985%
SC-2	159,241,975	0.08096	\$12,892,230.30	\$32,714,138.29	\$45,606,368.59	28.268%	89.863%
Contract	156,632	0.08096	\$12,680.93	\$59,156.25	\$71,837.18	17.652%	0.142%
	159,398,607		\$12,904,911.23	\$32,773,294.54	\$45,678,205.77	28.252%	90.004%
SC-3	8,800,652	0.05576	\$490,724.36	\$641.76	\$491,366.12	99.869%	0.968%
SC-6	418,376	0.05576	\$23,328.65	\$5,093.14	\$28,421.79	82.080%	0.056%
	9,219,028		\$514,053.01	\$5,734.90	\$519,787.91	98.897%	1.024%
SC-4	10,911,329	0.01015	\$110,749.99	\$897,592.74	\$1,008,342.73	10.983%	1.987%
Total	203,194,853		\$15,493,036.38	\$35,258,036.92	\$50,751,073.30	30.528%	100.000%
		<i>Dollar Increase:</i>	\$283,358.67	\$644,417.98	\$927,776.65		
		<i>Percent Increase:</i>	1.86%	1.86%	1.86%		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY

Summary of Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
Present	23,665,889	0.08144	\$1,927,350.00	\$1,552,460.98	\$3,479,810.98
Target		0.08296	\$1,963,233.87	\$1,581,365.08	\$3,544,598.95
Proposed	23,665,889	0.08296	\$1,963,322.15	\$1,581,414.74	\$3,544,736.89
Present to Proposed (%)	0.00%	1.87%	1.87%	1.87%	1.87%
Present to Proposed (\$)	n/a	0.00152	\$35,972.15	\$28,953.76	\$64,925.91
<i>Proposed minus Target</i>	n/a	0.00000	\$88.28	\$49.66	\$137.94

Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
Present	159,241,975	0.07948	\$12,656,552.17	\$32,116,242.99	\$44,772,795.16
Target		0.08096	\$12,892,194.96	\$32,714,191.08	\$45,606,386.04
Proposed	159,241,975	0.08096	\$12,892,230.30	\$32,714,138.29	\$45,606,368.59
Present to Proposed (%)	0.00%	1.86%	1.86%	1.86%	1.86%
Present to Proposed (\$)	n/a	0.00148	\$235,678.13	\$597,895.30	\$833,573.43
<i>Proposed minus Target</i>	n/a	0.00000	\$35.34	-\$52.79	-\$17.45

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY

Summary of Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
Present	8,800,652	0.05474	\$481,747.69	\$622.28	\$482,369.97
Target		0.05576	\$490,716.98	\$633.87	\$491,350.85
Proposed	8,800,652	0.05576	\$490,724.36	\$641.76	\$491,366.12
Present to Proposed (%)	0.00%	1.86%	1.86%	3.13%	1.86%
Present to Proposed (\$)	n/a	0.00102	\$8,976.67	\$19.48	\$8,996.15
<i>Proposed minus Target</i>	n/a	0.00000	\$7.38	\$7.89	\$15.27

Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
Present	10,911,329	0.00996	\$108,676.84	\$881,217.48	\$989,894.32
Target		0.01015	\$110,700.21	\$897,624.21	\$1,008,324.42
Proposed	10,911,329	0.01015	\$110,749.99	\$897,592.74	\$1,008,342.73
Present to Proposed (%)	0.00%	1.91%	1.91%	1.86%	1.86%
Present to Proposed (\$)	n/a	0.00019	\$2,073.15	\$16,375.26	\$18,448.41
<i>Proposed minus Target</i>	n/a	0.00000	\$49.78	-\$31.47	\$18.31

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Rate Year 1 Revenue at Present and Proposed Rates

Contract Street Lighting (Customer Contributory Provisions)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
Present	156,632	0.07948	\$12,449.11	\$58,073.73	\$70,522.84
Target		0.08096	\$12,680.89	\$59,154.96	\$71,835.85
Proposed	156,632	0.08096	\$12,680.93	\$59,156.25	\$71,837.18
Present to Proposed (%)	0.00%	1.86%	1.86%	1.86%	1.86%
Present to Proposed (\$)	n/a	0.00148	\$231.82	\$1,082.52	\$1,314.34
<i>Proposed minus Target</i>	n/a	0.00000	\$0.04	\$1.29	\$1.33

Service Classification No. 6 - Street Lighting (Customer Owned, Company Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
Present	418,376	0.05474	\$22,901.90	\$5,001.48	\$27,903.38
Target		0.05576	\$23,328.29	\$5,094.60	\$28,422.89
Proposed	418,376	0.05576	\$23,328.65	\$5,093.14	\$28,421.79
Present to Proposed (%)	0.00%	1.86%	1.86%	1.83%	1.86%
Present to Proposed (\$)	n/a	0.00102	\$426.75	\$91.66	\$518.41
<i>Proposed minus Target</i>	n/a	0.00000	\$0.36	-\$1.46	-\$1.10

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Rate Year 1 Revenue at Present and Proposed Rates

Total P.S.C. No. 214 Electricity

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
Present	203,194,853	n/a	\$15,209,677.71	\$34,613,618.94	\$49,823,296.65
Target			\$15,492,855.20	\$35,258,063.80	\$50,750,919.00
Proposed	203,194,853	n/a	\$15,493,036.38	\$35,258,036.92	\$50,751,073.30
Present to Proposed (%)	0.00%		1.86%	1.86%	1.86%
Present to Proposed (\$)	n/a	n/a	\$283,358.67	\$644,417.98	\$927,776.65
<i>Proposed minus Target</i>	n/a	n/a	\$181.18	-\$26.88	\$154.30

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Present T&D rate 0.08144

Proposed T&D rate 0.08296

1.87% increase

Description	Present Facility Class	Billed Annual kWh per Lamp	Repl. Cost Carrying Charge	Present Facility		Proposed Annual Facility		Percent Change Facility Price	Dec'11 Billed Units	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fcst Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue	
				Price	Price	Price	Price												
LAMP & LUMINAIRE																			
High Pressure Sodium																			
Coach, 70W	Closed	360	\$116.25	\$111.60	\$107.04	\$111.60	\$107.04	-4.1%	12	4,320	\$351.82	\$1,339.20	\$1,691.02	12	4,320	\$358.39	\$1,284.48	\$1,642.87	
Coach, 100W	Closed	492	\$108.00	\$111.60	\$106.80	\$111.60	\$106.80	-4.3%	1	492	\$40.07	\$111.60	\$151.67	1	492	\$40.82	\$106.80	\$147.62	
Coach, 150W	Closed	720	\$108.42	\$111.60	\$106.80	\$111.60	\$106.80	-4.3%	34	24,480	\$1,993.65	\$3,794.40	\$5,788.05	34	24,480	\$2,030.86	\$3,631.20	\$5,662.06	
Edison, 70W	Closed	1,272	\$113.83	\$106.20	\$102.00	\$106.20	\$102.00	-4.0%	25	31,800	\$2,589.79	\$2,655.00	\$5,244.79	25	31,800	\$2,638.13	\$2,550.00	\$5,188.13	
Edison, 100W	Closed	1,956	\$250.43	\$106.20	\$107.76	\$106.20	\$107.76	1.5%	90	176,040	\$14,336.70	\$9,558.00	\$23,894.70	90	176,040	\$14,604.28	\$9,698.40	\$24,302.68	
Edison, 150W	Closed	720	\$231.33	\$106.20	\$106.20	\$106.20	\$106.20	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
Floodlight, 250W	Standard	1,272	\$134.67	\$70.80	\$70.44	\$70.80	\$70.44	-0.5%	1175	1,494,600	\$121,720.22	\$83,190.00	\$204,910.22	1175	1,494,600	\$123,992.02	\$82,767.00	\$206,759.02	
Floodlight, 400W	Standard	1,956	\$133.80	\$70.80	\$70.44	\$70.80	\$70.44	-0.5%	1598	3,125,688	\$254,556.03	\$113,138.40	\$367,694.43	1598	3,125,688	\$259,307.08	\$112,563.12	\$371,870.20	
Roadway, 70W	Standard	360	\$104.70	\$54.60	\$54.36	\$54.60	\$54.36	-0.4%	553	199,080	\$16,213.08	\$30,193.80	\$46,406.88	553	199,080	\$16,515.68	\$30,061.08	\$46,576.76	
Roadway, 100W	Standard	492	\$105.64	\$54.60	\$54.48	\$54.60	\$54.48	-0.2%	1736	854,112	\$69,558.88	\$94,785.60	\$164,344.48	1736	854,112	\$70,857.13	\$94,577.28	\$165,434.41	
Roadway, 150W	Standard	720	\$108.76	\$54.60	\$54.60	\$54.60	\$54.60	0.0%	2060	1,483,200	\$120,791.81	\$112,476.00	\$233,267.81	2060	1,483,200	\$123,046.27	\$112,476.00	\$235,522.27	
Roadway, 250W	Standard	1,272	\$112.17	\$63.00	\$62.40	\$63.00	\$62.40	-1.0%	1270	1,615,440	\$131,561.43	\$80,010.00	\$211,571.43	1270	1,615,440	\$134,016.90	\$79,248.00	\$213,264.90	
Roadway, 400W	Standard	1,956	\$116.57	\$63.00	\$62.64	\$63.00	\$62.64	-0.6%	1786	3,493,416	\$284,503.80	\$112,518.00	\$397,021.80	1786	3,493,416	\$289,813.79	\$111,875.04	\$401,688.83	
Shoebox, 100W	Closed	492	\$97.17	\$90.00	\$90.00	\$90.00	\$90.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
Shoebox, 150W	Closed	720	\$97.37	\$90.00	\$90.00	\$90.00	\$90.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
Shoebox, 250W	Closed	1,272	\$110.86	\$90.00	\$90.00	\$90.00	\$90.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
Shoebox, 400W	Closed	1,956	\$96.57	\$90.00	\$86.52	\$90.00	\$86.52	-3.9%	9	17,604	\$1,433.67	\$810.00	\$2,243.67	9	17,604	\$1,460.43	\$778.68	\$2,239.11	
Traditional, 70W	Closed	360	\$78.70	\$59.40	\$57.72	\$59.40	\$57.72	-2.8%	10	3,600	\$293.18	\$594.00	\$887.18	10	3,600	\$298.66	\$577.20	\$875.86	
Traditional, 100W	Closed	492	\$85.36	\$59.40	\$57.96	\$59.40	\$57.96	-2.4%	54	26,568	\$2,163.70	\$3,207.60	\$5,371.30	54	26,568	\$2,204.08	\$3,129.84	\$5,333.92	
Traditional, 150W	Closed	720	\$78.83	\$59.40	\$57.72	\$59.40	\$57.72	-2.8%	2	1,440	\$117.27	\$118.80	\$236.07	2	1,440	\$119.46	\$115.44	\$234.90	
Floodlight, 1000W	Closed	4,608	\$160.92	\$88.20	\$87.48	\$88.20	\$87.48	-0.8%	391	1,801,728	\$146,732.73	\$34,486.20	\$181,218.93	391	1,801,728	\$149,471.35	\$34,204.68	\$183,676.03	
Roadway, 1000W	Closed	4,608	\$171.19	\$124.80	\$121.44	\$124.80	\$121.44	-2.7%	259	1,193,472	\$97,196.36	\$32,323.20	\$129,519.56	259	1,193,472	\$99,010.44	\$31,452.96	\$130,463.40	
Metal Halide																			
Floodlight, 400W	Standard	1,884	\$145.95	\$81.60	\$80.88	\$81.60	\$80.88	-0.9%	853	1,607,052	\$130,878.31	\$69,604.80	\$200,483.11	853	1,607,052	\$133,321.03	\$68,990.64	\$202,311.67	
Shoebox, 400W	Closed	1,884	\$108.72	\$90.00	\$87.00	\$90.00	\$87.00	-3.3%	33	62,172	\$5,063.29	\$2,970.00	\$8,033.29	33	62,172	\$5,157.79	\$2,871.00	\$8,028.79	
Shoebox, 1000W	Closed	4,500	N/A	\$90.00	\$90.00	\$90.00	\$90.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
Mercury Vapor																			
Floodlight, 400W	Obsolete	1,992	n/a	\$70.80	\$72.12	\$70.80	\$72.12	1.9%	96	191,232	\$15,573.93	\$6,796.80	\$22,370.73	96	191,232	\$15,864.61	\$6,923.52	\$22,788.13	
Floodlight, 1000W	Obsolete	4,560	n/a	\$88.20	\$89.88	\$88.20	\$89.88	1.9%	117	533,520	\$43,449.87	\$10,319.40	\$53,769.27	117	533,520	\$44,260.82	\$10,515.96	\$54,776.78	
Roadway, 175W	Obsolete	876	n/a	\$54.60	\$55.56	\$54.60	\$55.56	1.8%	2585	2,264,460	\$184,417.62	\$141,141.00	\$325,558.62	2585	2,264,460	\$187,859.60	\$143,622.60	\$331,482.20	
Roadway, 400W	Obsolete	1,992	n/a	\$63.00	\$64.20	\$63.00	\$64.20	1.9%	1667	3,320,664	\$270,434.88	\$105,021.00	\$375,455.88	1667	3,320,664	\$275,482.29	\$107,021.40	\$382,503.69	
Roadway, 1000W	Obsolete	4,560	n/a	\$124.80	\$127.08	\$124.80	\$127.08	1.8%	308	1,404,480	\$114,380.85	\$38,438.40	\$152,819.25	308	1,404,480	\$116,515.66	\$39,140.64	\$155,656.30	
POLES/STANDARDS																			
Overhead Service																			
Additional Wood Pole	Standard		\$226.60	\$70.20	\$73.80	\$70.20	\$73.80	5.1%	4432	-	\$0.00	\$311,126.40	\$311,126.40	4432	-	\$0.00	\$327,081.60	\$327,081.60	
Underground Service																			
Standards > 16 ft.																			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Present T&D rate 0.08144

Proposed T&D rate 0.08296

1.87% increase

Description	Present Facility Class	Billed Annual kWh per Lamp (a)	Repl. Cost Carrying Charge (b)	Present Annual Facility Price (c)		Proposed Annual Facility Price (d)		Percent Change Facility Price (e)	Dec'11 Billed Units (f)	Present Annualized Usage (g)	Present Annualized T&D Revenue (h)	Present Annualized Facility Revenue (i)		Present Annualized Total Revenue (j)	Dec'13 Est Units (k)	Proposed Annualized Usage (l)	Proposed Annualized T&D Revenue (m)	Proposed Annualized Facility Revenue (n)	Proposed Annualized Total Revenue (o)
				Facility Price	Annual Price	Facility Price	Annual Price					Facility Revenue	Total Revenue						
Aluminum - AB - w/davit)	Closed		\$253.42	\$210.00	\$202.92	\$210.00	\$202.92	-3.4%	13	-	\$0.00	\$2,730.00	\$2,730.00	\$2,730.00	13	-	\$0.00	\$2,637.96	\$2,637.96
Aluminum - AB - square)	Closed		\$308.05	\$471.60	\$444.96	\$471.60	\$444.96	-5.6%	17	-	\$0.00	\$8,017.20	\$8,017.20	\$8,017.20	17	-	\$0.00	\$7,564.32	\$7,564.32
Fiberglass - AB - w/pendant arm)	Closed		\$161.78	\$145.80	\$145.80	\$145.80	\$145.80	0.0%	0	-	\$0.00	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Standard <= 16 ft																			
Aluminum - AB - square	Closed		\$247.42	\$288.00	\$288.00	\$288.00	\$288.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Fiberglass, AB	Closed		\$251.45	\$65.40	\$70.44	\$65.40	\$70.44	7.7%	125	-	\$0.00	\$8,175.00	\$8,175.00	\$8,175.00	125	-	\$0.00	\$8,805.00	\$8,805.00
Fiberglass, direct embedded (DE)	Closed		\$297.57	\$89.40	\$94.32	\$89.40	\$94.32	5.5%	101	-	\$0.00	\$9,029.40	\$9,029.40	\$9,029.40	101	-	\$0.00	\$9,526.32	\$9,526.32
ARMS AND BRACKETS																			
Bracket for Wood Pole																			
Roadway - aluminum	Standard		\$65.01	\$0.00	\$0.00	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Floodlight - aluminum	Standard		\$38.37	\$0.00	\$0.00	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Arm for Standard > 16 ft																			
Roadway - aluminum	Closed		\$56.26	\$0.00	\$0.00	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Floodlight - aluminum	Closed		\$56.26	\$0.00	\$0.00	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
FOUNDATIONS																			
Concrete - Cast-In-Place (CIP)																			
For AB standard > 16 ft.	Closed		\$1,020.07	\$211.80	\$236.52	\$211.80	\$236.52	11.7%	5	-	\$0.00	\$1,059.00	\$1,059.00	\$1,059.00	5	-	\$0.00	\$1,182.60	\$1,182.60
For AB standard <= 16 ft.	Closed		\$1,039.24	\$181.80	\$181.80	\$181.80	\$181.80	0.0%	0	-	\$0.00	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Concrete - Pre-Cast (PC)																			
for AB standards	Closed		\$242.64	\$143.40	\$141.48	\$143.40	\$141.48	-1.3%	7	-	\$0.00	\$1,003.80	\$1,003.80	\$1,003.80	7	-	\$0.00	\$990.36	\$990.36
Mechanical - Screw Type																			
for AB standards	Obsolete		n/a	\$104.40	\$106.32	\$104.40	\$106.32	1.8%	143	-	\$0.00	\$14,929.20	\$14,929.20	\$14,929.20	143	-	\$0.00	\$15,203.76	\$15,203.76
CIRCUITRY																			
Overhead Service - one span																			
Standard			\$115.06	\$32.40	\$34.44	\$32.40	\$34.44	6.3%	5463	-	\$0.00	\$177,001.20	\$177,001.20	\$177,001.20	5463	-	\$0.00	\$188,145.72	\$188,145.72
Underground Service																			
Cable and conduit, per foot	Closed		\$11.76	\$1.68	\$2.04	\$1.68	\$2.04	21.4%	2125	-	\$0.00	\$3,570.00	\$3,570.00	\$3,570.00	2125	-	\$0.00	\$4,335.00	\$4,335.00
Cable only, per foot	Closed		\$0.44	\$0.36	\$0.36	\$0.36	\$0.36	0.0%	812	-	\$0.00	\$292.32	\$292.32	\$292.32	812	-	\$0.00	\$292.32	\$292.32
Direct buried cable, per foot	Closed		\$4.59	\$1.32	\$1.44	\$1.32	\$1.44	9.1%	9667	-	\$0.00	\$12,760.44	\$12,760.44	\$12,760.44	9667	-	\$0.00	\$13,920.48	\$13,920.48
									24,930,660	\$2,030,352.95	\$1,639,295.16	\$3,669,648.11	24,930,660	\$2,068,247.55	\$1,669,868.40	\$3,738,115.95			
									0.9492684510	0.9492684510	0.9470295636	0.9470295636	0.9492684510	0.9492684510	0.9470295636	0.9470295636			
									23,665,889	\$1,927,350.00	\$1,552,460.98	\$3,479,810.98	23,665,889	\$1,963,322.15	\$1,581,414.74	\$3,544,736.89			
									Annualized Total Conversion Factor		Annual Total								

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Present T&D rate 0.07948
Proposed T&D rate 0.08096
1.86% increase

Description	Present Facility Class	Billed Wats per Lamp	Repl. Cost Carrying Charge	Present	Proposed	Percent Change Price	Dec'11 Units Billed	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fest Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
				Annual Facility Price	Annual Facility Price											
LAMPS																
High Pressure Sodium																
70W Standard		86	\$7.40	\$7.43	\$7.54	1.5%	51,025	24,393,131	\$1,938,766.08	\$379,115.75	\$2,317,881.83	51,025	24,393,131	\$1,974,867.91	\$384,728.50	\$2,359,596.41
24 HR - 70W Standard		86	n/a	\$14.86	\$15.08	1.5%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
100W Standard		118	\$8.49	\$7.37	\$7.54	2.3%	97,341	63,850,441	\$5,074,833.04	\$717,403.17	\$5,792,236.21	97,341	63,850,441	\$5,169,331.69	\$733,951.14	\$5,903,282.83
24 HR - 100W Standard		118	n/a	\$14.74	\$15.08	2.3%	41	44,587	\$3,543.78	\$604.34	\$4,148.12	41	44,587	\$3,609.76	\$618.28	\$4,228.04
150W Standard		173	\$8.93	\$7.43	\$7.54	1.5%	39,370	37,861,482	\$3,009,230.57	\$292,519.10	\$3,301,749.67	39,370	37,861,482	\$3,063,265.57	\$296,849.80	\$3,362,115.37
24 HR - 150W Standard		173	n/a	\$14.86	\$15.08	1.5%	115	183,352	\$14,572.84	\$1,708.90	\$16,281.74	115	183,352	\$14,844.20	\$1,734.20	\$16,578.40
250W Standard		304	\$8.68	\$7.57	\$7.72	2.0%	31,179	52,689,230	\$4,187,740.03	\$236,025.03	\$4,423,765.06	31,179	52,689,230	\$4,265,720.09	\$240,701.88	\$4,506,421.97
24 HR - 250W Standard		304	n/a	\$15.14	\$15.44	2.0%	110	308,183	\$24,494.39	\$1,665.40	\$26,159.79	110	308,183	\$24,950.50	\$1,698.40	\$26,648.90
400W Standard		470	\$7.61	\$7.65	\$7.72	0.9%	7,186	18,774,620	\$1,492,206.81	\$54,972.90	\$1,547,179.71	7,186	18,774,620	\$1,519,993.25	\$55,475.92	\$1,575,469.17
24 HR - 400W Standard		470	n/a	\$15.44	\$15.44	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
1000W Closed		1106	\$14.79	\$15.21	\$15.51	2.0%	452	2,778,943	\$220,870.40	\$6,874.92	\$227,745.32	452	2,778,943	\$224,983.23	\$7,010.52	\$231,993.75
Metal Halide																
175W Standard		207	\$15.74	\$52.16	\$53.17	1.9%	2,371	2,728,274	\$216,843.22	\$123,671.36	\$340,514.58	2,371	2,728,274	\$220,881.07	\$126,066.07	\$346,947.14
250W Standard		295	\$16.02	\$52.16	\$53.17	1.9%	248	406,687	\$32,323.45	\$12,935.68	\$45,259.13	248	406,687	\$32,925.34	\$13,186.16	\$46,111.50
400W Standard		451	\$19.76	\$47.06	\$47.98	2.0%	706	1,769,976	\$140,677.68	\$33,224.36	\$173,902.04	706	1,769,976	\$143,297.24	\$33,873.88	\$177,171.12
1000W Closed		1078	\$20.92	\$50.34	\$51.32	1.9%	2	11,985	\$952.56	\$100.68	\$1,053.24	2	11,985	\$970.30	\$102.64	\$1,072.94
Mercury Vapor																
100W Obsolete		130	n/a	\$6.38	\$6.46	1.3%	954	689,410	\$54,794.34	\$6,086.52	\$60,880.86	954	689,410	\$55,814.66	\$6,162.84	\$61,977.50
175W Obsolete		211	n/a	\$6.33	\$6.46	2.1%	2,421	2,839,640	\$225,694.61	\$15,324.93	\$241,019.54	2,421	2,839,640	\$229,897.28	\$15,639.66	\$245,536.94
400W Obsolete		477	n/a	\$6.68	\$6.80	1.8%	701	1,858,756	\$147,733.96	\$4,682.68	\$152,416.64	701	1,858,756	\$150,484.92	\$4,766.80	\$155,251.72
1000W Obsolete		1095	n/a	\$12.12	\$12.35	1.9%	11	66,957	\$5,321.70	\$133.32	\$5,455.02	11	66,957	\$5,420.80	\$135.85	\$5,556.65
250W (5 unit) Obsolete		1535	n/a	\$190.87	\$190.87	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
LAMP & LUMINAIRE																
MV 100W Open Reflector	Obsolete	130	n/a	\$80.98	\$82.49	1.9%	59	42,636	\$3,388.75	\$4,777.82	\$8,166.57	59	42,636	\$3,451.85	\$4,866.91	\$8,318.76
HPS 1000W High-Mast (6 unit)	Closed	6636	N/A	\$940.68	\$958.19	1.9%	8	295,109	\$23,455.26	\$7,525.44	\$30,980.70	8	295,109	\$23,892.02	\$7,665.52	\$31,557.54
Incandescent																
< 2500 lumen, Open Reflector	Obsolete	202	n/a	\$69.32	\$70.61	1.9%	6	6,737	\$535.48	\$415.92	\$951.40	6	6,737	\$545.46	\$423.66	\$969.12
Ibid, duplicate billcode:																
Aspen Grove 150	Obsolete	202	n/a	\$69.32	\$70.61	1.9%	1	1,123	\$89.25	\$69.32	\$158.57	1	1,123	\$90.91	\$70.61	\$161.52
< 2500 lumen, Std Luminaire	Obsolete	202	n/a	\$89.78	\$91.45	1.9%	3	3,369	\$267.74	\$269.34	\$537.08	3	3,369	\$272.73	\$274.35	\$547.08
4000 lumen, Open	Obsolete	327	n/a	\$86.08	\$86.08	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
4000 lumen, Enclosed	Obsolete	327	n/a	\$92.62	\$94.34	1.9%	4	7,271	\$777.90	\$370.48	\$948.38	4	7,271	\$588.66	\$377.36	\$966.02
6000 lumen, Enclosed	Obsolete	448	n/a	\$99.76	\$99.76	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
10000 lumen, Enclosed	Obsolete	690	n/a	\$151.38	\$151.38	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
LUMINAIRES																
Aspen Grove 100	Standard		\$142.02	\$96.03	\$97.90	1.9%	6,252		\$0.00	\$600,379.56	\$600,379.56	6,252		\$0.00	\$612,070.80	\$612,070.80
Aspen Grove 150	Standard		\$150.93	\$75.63	\$77.10	1.9%	2,002		\$0.00	\$151,411.26	\$151,411.26	2,002		\$0.00	\$154,354.20	\$154,354.20
Aspen Grove 175	Standard		\$135.89	\$75.63	\$77.10	1.9%	203		\$0.00	\$15,352.89	\$15,352.89	203		\$0.00	\$15,651.30	\$15,651.30
Aspen Grove 70	Standard		\$141.28	\$96.03	\$97.90	1.9%	6,814		\$0.00	\$654,348.42	\$654,348.42	6,814		\$0.00	\$667,090.60	\$667,090.60
Arch. (style unknown) 150/175	n/a		n/a	\$45.87	\$45.87	0.0%	207		\$0.00	\$9,495.09	\$9,495.09	207		\$0.00	\$9,495.09	\$9,495.09
Arch. (style unknown) 70/100	n/a		n/a	\$46.17	\$46.17	0.0%	54		\$0.00	\$2,493.18	\$2,493.18	54		\$0.00	\$2,493.18	\$2,493.18

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Present T&D rate 0.07948
Proposed T&D rate 0.08096
1.86% increase

Description	Present Facility Class	Billed Watts per Lamp	Repl. Cost Carrying Charge	Present Annual Facility Price	Proposed Annual Facility Price	Percent Change	Dec'11 Units Billed	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fest Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
				(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Buffalo Globe (5 unit), 250	Obsolete	n/a	n/a	\$503.18	\$503.18	0.0%	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Central Park 100 Standard	Standard	\$190.33	\$117.11	\$119.39	\$117.11	1.9%	1,224	\$0.00	\$0.00	\$143,342.64	\$143,342.64	1,224	-	\$0.00	\$146,133.36	\$146,133.36
Central Park 175 Standard	Standard	\$194.98	\$108.59	\$110.70	\$108.59	1.9%	1,072	\$0.00	\$0.00	\$116,408.48	\$116,408.48	1,072	-	\$0.00	\$118,670.40	\$118,670.40
Coach 100 Standard	Standard	\$99.51	\$68.75	\$70.09	\$68.75	1.9%	1,345	\$0.00	\$0.00	\$92,468.75	\$92,468.75	1,345	-	\$0.00	\$94,271.05	\$94,271.05
Coach 150 Standard	Standard	\$99.49	\$53.17	\$54.20	\$53.17	1.9%	216	\$0.00	\$0.00	\$11,484.72	\$11,484.72	216	-	\$0.00	\$11,707.20	\$11,707.20
Coach 175 Standard	Standard	\$93.90	\$53.17	\$54.20	\$53.17	1.9%	32	\$0.00	\$0.00	\$1,701.44	\$1,701.44	32	-	\$0.00	\$1,734.40	\$1,734.40
Coach 70 Standard	Standard	\$108.85	\$68.75	\$70.09	\$68.75	1.9%	1,654	\$0.00	\$0.00	\$113,712.50	\$113,712.50	1,654	-	\$0.00	\$115,928.86	\$115,928.86
Contemporary 70 Obsolete	Obsolete	n/a	\$73.46	\$74.83	\$73.46	1.9%	165	\$0.00	\$0.00	\$12,120.90	\$12,120.90	165	-	\$0.00	\$12,346.95	\$12,346.95
Contemporary 100 Obsolete	Obsolete	n/a	\$73.46	\$74.83	\$73.46	1.9%	145	\$0.00	\$0.00	\$10,651.70	\$10,651.70	145	-	\$0.00	\$10,850.35	\$10,850.35
Contemporary 150 Obsolete	Obsolete	n/a	\$59.93	\$61.05	\$59.93	1.9%	32	\$0.00	\$0.00	\$1,917.76	\$1,917.76	32	-	\$0.00	\$1,953.60	\$1,953.60
Contemporary 175 Obsolete	Obsolete	n/a	\$59.93	\$61.05	\$59.93	1.9%	64	\$0.00	\$0.00	\$3,835.52	\$3,835.52	64	-	\$0.00	\$3,907.20	\$3,907.20
Contemporary, 250 Obsolete	Obsolete	n/a	\$80.00	\$80.00	\$80.00	0.0%	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Contemporary, 400 Obsolete	Obsolete	n/a	\$79.59	\$79.59	\$79.59	0.0%	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Delaware Park 150 Standard	Standard	\$205.59	\$184.60	\$188.19	\$184.60	1.9%	282	\$0.00	\$0.00	\$52,057.20	\$52,057.20	282	-	\$0.00	\$53,069.58	\$53,069.58
Delaware Park 175 Standard	Standard	\$229.99	\$184.60	\$188.19	\$184.60	1.9%	227	\$0.00	\$0.00	\$41,904.20	\$41,904.20	227	-	\$0.00	\$42,719.13	\$42,719.13
Delaware Park 250 Standard	Standard	\$223.82	\$227.88	\$232.31	\$227.88	1.9%	748	\$0.00	\$0.00	\$170,454.24	\$170,454.24	748	-	\$0.00	\$173,767.88	\$173,767.88
Delaware Park 400 Standard	Standard	\$225.12	\$227.88	\$232.31	\$227.88	1.9%	719	\$0.00	\$0.00	\$163,845.72	\$163,845.72	719	-	\$0.00	\$167,030.89	\$167,030.89
Delaware Park Pedestrian 100 Standard	Standard	\$237.16	\$156.96	\$160.01	\$156.96	1.9%	28	\$0.00	\$0.00	\$4,394.88	\$4,394.88	28	-	\$0.00	\$4,480.28	\$4,480.28
Delaware Park Pedestrian 175 Standard	Standard	\$227.09	\$184.60	\$188.19	\$184.60	1.9%	13	\$0.00	\$0.00	\$2,399.80	\$2,399.80	13	-	\$0.00	\$2,446.47	\$2,446.47
Delaware Park Pedestrian 70 Standard	Standard	\$218.99	\$154.32	\$157.32	\$154.32	1.9%	240	\$0.00	\$0.00	\$37,036.80	\$37,036.80	240	-	\$0.00	\$37,756.80	\$37,756.80
Edison 70 Standard	Standard	\$106.43	\$78.95	\$80.49	\$78.95	2.0%	115	\$0.00	\$0.00	\$9,079.25	\$9,079.25	115	-	\$0.00	\$9,256.35	\$9,256.35
Edison 100 Standard	Standard	\$117.89	\$78.95	\$80.49	\$78.95	2.0%	1,244	\$0.00	\$0.00	\$98,213.80	\$98,213.80	1,244	-	\$0.00	\$100,129.56	\$100,129.56
Edison 150 Standard	Standard	\$119.12	\$62.63	\$63.85	\$62.63	1.9%	567	\$0.00	\$0.00	\$35,511.21	\$35,511.21	567	-	\$0.00	\$36,202.95	\$36,202.95
Edgewater 100 Standard	Standard	\$241.94	\$121.88	\$124.25	\$121.88	1.9%	697	\$0.00	\$0.00	\$84,950.36	\$84,950.36	697	-	\$0.00	\$86,602.25	\$86,602.25
Edgewater 150 Standard	Standard	\$222.40	\$127.24	\$129.72	\$127.24	1.9%	513	\$0.00	\$0.00	\$65,274.12	\$65,274.12	513	-	\$0.00	\$66,546.36	\$66,546.36
Edgewater 175 Standard	Standard	\$237.40	\$127.24	\$129.72	\$127.24	1.9%	154	\$0.00	\$0.00	\$19,594.96	\$19,594.96	154	-	\$0.00	\$19,976.88	\$19,976.88
Floodlight 250 Standard	Standard	\$125.99	\$54.10	\$55.15	\$54.10	1.9%	239	\$0.00	\$0.00	\$12,929.90	\$12,929.90	239	-	\$0.00	\$13,180.85	\$13,180.85
Floodlight 400 Standard	Standard	\$126.19	\$56.94	\$58.05	\$56.94	1.9%	325	\$0.00	\$0.00	\$18,505.50	\$18,505.50	325	-	\$0.00	\$18,866.25	\$18,866.25
Franklin Square, 100 Closed	Closed	\$219.09	\$126.43	\$128.89	\$126.43	1.9%	116	\$0.00	\$0.00	\$14,665.88	\$14,665.88	116	-	\$0.00	\$14,951.24	\$14,951.24
Franklin Square, 150 Closed	Closed	\$219.09	\$126.43	\$128.89	\$126.43	1.9%	114	\$0.00	\$0.00	\$14,413.02	\$14,413.02	114	-	\$0.00	\$14,693.46	\$14,693.46
Franklin Square, 175 Closed	Closed	\$219.09	\$126.43	\$128.89	\$126.43	1.9%	114	\$0.00	\$0.00	\$14,413.02	\$14,413.02	114	-	\$0.00	\$14,693.46	\$14,693.46
Globe, 150 Closed	Closed	N/A	\$102.97	\$102.97	\$102.97	0.0%	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Globe, 175 Closed	Closed	N/A	\$78.99	\$78.99	\$78.99	0.0%	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Little Falls - Post Top, 70 Closed	Closed	\$165.47	\$117.12	\$119.40	\$117.12	1.9%	190	\$0.00	\$0.00	\$22,252.80	\$22,252.80	190	-	\$0.00	\$22,686.00	\$22,686.00
Little Falls - Teardrop, 70 Closed	Closed	\$241.39	\$143.52	\$146.31	\$143.52	1.9%	74	\$0.00	\$0.00	\$10,620.48	\$10,620.48	74	-	\$0.00	\$10,826.94	\$10,826.94
Mariner 100 Obsolete	Obsolete	n/a	\$296.21	\$301.72	\$296.21	1.9%	39	\$0.00	\$0.00	\$11,552.19	\$11,552.19	39	-	\$0.00	\$11,767.08	\$11,767.08
Mariner 150 Obsolete	Obsolete	n/a	\$296.21	\$301.72	\$296.21	1.9%	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Roadway 70 Standard	Standard	\$97.30	\$49.76	\$50.66	\$49.76	1.8%	39,578	\$0.00	\$0.00	\$1,969,401.28	\$1,969,401.28	39,578	-	\$0.00	\$2,005,021.48	\$2,005,021.48
Roadway 100 Standard	Standard	\$97.15	\$49.65	\$50.66	\$49.65	2.0%	80,833	\$0.00	\$0.00	\$4,013,358.45	\$4,013,358.45	80,833	-	\$0.00	\$4,094,999.78	\$4,094,999.78
Roadway 150 Standard	Standard	\$99.83	\$50.76	\$51.75	\$50.76	2.0%	34,108	\$0.00	\$0.00	\$1,731,322.08	\$1,731,322.08	34,108	-	\$0.00	\$1,765,089.00	\$1,765,089.00
Roadway 175 Standard	Standard	\$99.80	\$50.76	\$51.75	\$50.76	2.0%	1,943	\$0.00	\$0.00	\$98,626.68	\$98,626.68	1,943	-	\$0.00	\$100,550.25	\$100,550.25
Roadway 250 Standard	Standard	\$103.49	\$58.35	\$59.48	\$58.35	1.9%	30,193	\$0.00	\$0.00	\$1,761,761.55	\$1,761,761.55	30,193	-	\$0.00	\$1,795,879.64	\$1,795,879.64
Roadway 400 Standard	Standard	\$108.96	\$58.35	\$59.48	\$58.35	1.9%	10,771	\$0.00	\$0.00	\$628,487.85	\$628,487.85	10,771	-	\$0.00	\$640,659.08	\$640,659.08
Roadway, 1000 Closed	Closed	\$156.40	\$116.89	\$119.16	\$116.89	1.9%	443	\$0.00	\$0.00	\$51,782.27	\$51,782.27	443	-	\$0.00	\$52,787.88	\$52,787.88
Seaback 250 Standard	Standard	\$139.66	\$102.36	\$104.35	\$102.36	1.9%	5	\$0.00	\$0.00	\$511.80	\$511.80	5	-	\$0.00	\$521.75	\$521.75
Seaback 400 Standard	Standard	\$142.28	\$102.36	\$104.35	\$102.36	1.9%	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00

NIAGARA MOHAWK POWER CORPORATION db/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	Present Facility Class	Present T&D rate 0.07948 Proposed T&D rate 0.08096 <i>1.86% increase</i>	Billed Watts per Lamp	Repl. Cost Carrying Charge	Dec'11 Units Billed	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fest Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
Shoebx 70	Standard		\$79.90	\$59.37	\$60.52	1.9%	\$0.00	\$0.00	\$118.74	-	-	\$0.00	\$0.00	\$0.00
Shoebx 100	Standard		\$88.68	\$59.37	\$60.52	1.9%	\$0.00	\$0.00	\$118.74	2	-	\$0.00	\$121.04	\$121.04
Shoebx 150	Standard		\$88.44	\$45.87	\$46.76	1.9%	\$0.00	\$0.00	\$21,421.29	467	-	\$0.00	\$21,836.92	\$21,836.92
Shoebx 250	Standard		\$102.18	\$80.00	\$81.39	1.7%	\$0.00	\$0.00	\$20,080.00	251	-	\$0.00	\$20,428.89	\$20,428.89
Shoebx 400	Standard		\$88.96	\$79.59	\$81.39	2.3%	\$0.00	\$0.00	\$13,848.66	174	-	\$0.00	\$14,161.86	\$14,161.86
Shoebx, 1000	Closed		N/A	\$140.00	\$142.61	1.9%	\$0.00	\$0.00	\$2,240.00	16	-	\$0.00	\$2,281.76	\$2,281.76
Traditional 100	Standard		\$76.87	\$46.17	\$47.07	1.9%	\$0.00	\$0.00	\$241,284.42	5,226	-	\$0.00	\$245,987.82	\$245,987.82
Traditional 150	Standard		\$69.90	\$36.52	\$37.23	1.9%	\$0.00	\$0.00	\$9,531.72	261	-	\$0.00	\$9,717.03	\$9,717.03
Traditional 175	Standard		\$76.00	\$36.52	\$37.23	1.9%	\$0.00	\$0.00	\$7,194.44	197	-	\$0.00	\$7,334.31	\$7,334.31
Traditional 70	Standard		\$71.30	\$46.17	\$47.07	1.9%	\$0.00	\$0.00	\$97,003.17	2,101	-	\$0.00	\$98,894.07	\$98,894.07
Underpass 100	Standard		\$102.06	\$79.97	\$81.53	2.0%	\$0.00	\$0.00	\$65,575.40	820	-	\$0.00	\$66,854.60	\$66,854.60
Underpass 150	Standard		\$109.65	\$80.79	\$82.36	1.9%	\$0.00	\$0.00	\$12,522.45	155	-	\$0.00	\$12,765.80	\$12,765.80
Underpass 175	Standard		\$99.86	\$80.79	\$82.36	1.9%	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Underpass 250	Closed		\$119.50	\$56.40	\$57.50	2.0%	\$0.00	\$0.00	\$3,609.60	64	-	\$0.00	\$3,680.00	\$3,680.00
Underpass 70	Standard		N/A	\$79.97	\$81.53	2.0%	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Washington (Armory Square) 100	Closed		\$185.45	\$123.86	\$126.27	1.9%	\$0.00	\$0.00	\$31,336.58	253	-	\$0.00	\$31,946.31	\$31,946.31
Williamsville 100	Standard		\$181.51	\$91.86	\$93.65	1.9%	\$0.00	\$0.00	\$13,779.00	150	-	\$0.00	\$14,047.50	\$14,047.50
Williamsville 150	Standard		\$181.26	\$110.28	\$112.43	1.9%	\$0.00	\$0.00	\$41,796.12	379	-	\$0.00	\$42,610.97	\$42,610.97
Williamsville 175	Standard		\$194.75	\$110.28	\$112.43	1.9%	\$0.00	\$0.00	\$81,276.36	737	-	\$0.00	\$82,860.91	\$82,860.91
Williamsville 70	Standard		\$159.12	\$91.86	\$93.65	1.9%	\$0.00	\$0.00	\$9,369.72	102	-	\$0.00	\$9,552.30	\$9,552.30
POLES/STANDARDS														
Standard/Pole > 16 ft - OH Service														
Steel, anchor base	Closed		n/a	\$164.76	\$167.83	1.9%	\$0.00	\$0.00	\$201,007.20	1,220	-	\$0.00	\$204,752.60	\$204,752.60
aluminum, anchor base	Closed		\$268.85	\$168.36	\$171.63	1.9%	\$0.00	\$0.00	\$40,069.68	238	-	\$0.00	\$40,847.94	\$40,847.94
*Concrete, DE - Metropolitan	Non-Std		\$438.50	\$164.76	\$255.26	54.9%	\$0.00	\$659.04	\$659.04	4	-	\$0.00	\$1,021.04	\$1,021.04
*(proposed Standard Offer, for street light only service)														
Standard > 16 ft														
for UG or URD Service														
Aluminum, anchor base	Standard		\$268.85	\$234.07	\$238.62	1.9%	\$0.00	\$1,041,845.57	\$1,041,845.57	4,451	-	\$0.00	\$1,062,097.62	\$1,062,097.62
Aluminum, anchor base, heavy duty	Standard		\$245.80	\$277.35	\$282.74	1.9%	\$0.00	\$29,121.75	\$29,121.75	105	-	\$0.00	\$29,687.70	\$29,687.70
Aluminum, anchor base, square	Standard		\$308.05	\$473.42	\$482.63	1.9%	\$0.00	\$295,887.50	\$295,887.50	625	-	\$0.00	\$301,643.75	\$301,643.75
Fiberglass, anchor base	Standard		\$161.78	\$159.92	\$163.03	1.9%	\$0.00	\$37,101.44	\$37,101.44	232	-	\$0.00	\$37,822.96	\$37,822.96
steel, anchor base (50 ft round)	Closed		n/a	\$300.00	\$305.59	1.9%	\$0.00	\$2,400.00	\$2,400.00	8	-	\$0.00	\$2,444.72	\$2,444.72
steel, anchor base (35 ft square)	Closed		n/a	\$170.00	\$173.17	1.9%	\$0.00	\$2,210.00	\$2,210.00	13	-	\$0.00	\$2,251.21	\$2,251.21
steel, anchor base	Closed		n/a	\$241.29	\$245.78	1.9%	\$0.00	\$898,081.38	\$898,081.38	3,722	-	\$0.00	\$914,793.16	\$914,793.16
steel, anchor base, heavy duty	Closed		n/a	\$285.90	\$291.22	1.9%	\$0.00	\$4,288.50	\$4,288.50	15	-	\$0.00	\$4,368.30	\$4,368.30
steel, anchor base, traf signal, 1 arm	Closed		n/a	\$443.47	\$451.73	1.9%	\$0.00	\$886.94	\$886.94	2	-	\$0.00	\$903.46	\$903.46
steel, A/B, traf signal, >= 10 per unit	Closed		n/a	\$1,016.55	\$1,016.55	0.0%	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Standard <= 16 ft														
for UG or URD Service														
Aluminum, anchor base, Village	Standard		\$286.90	\$103.61	\$105.55	1.9%	\$0.00	\$36,159.89	\$36,159.89	349	-	\$0.00	\$36,836.95	\$36,836.95
Fiberglass, anchor base	Standard		\$226.85	\$62.18	\$63.39	1.9%	\$0.00	\$149,232.00	\$149,232.00	2,400	-	\$0.00	\$152,136.00	\$152,136.00

POLES/STANDARDS

Standard/Pole > 16 ft - OH Service

Steel, anchor base
aluminum, anchor base

*Concrete, DE - Metropolitan

*(proposed Standard Offer, for street light only service)

Standard > 16 ft

for UG or URD Service

Aluminum, anchor base
Aluminum, anchor base, heavy duty
Aluminum, anchor base, square
Fiberglass, anchor base
steel, anchor base (50 ft round)
steel, anchor base (35 ft square)
steel, anchor base
steel, anchor base, heavy duty
steel, anchor base, traf signal, 1 arm
steel, A/B, traf signal, >= 10 per unit

Standard <= 16 ft

for UG or URD Service

Aluminum, anchor base, Village
Fiberglass, anchor base

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Present T&D rate 0.07948

Proposed T&D rate 0.08096

1.86% increase

Description	Present Facility Class	Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	Present Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Change Price (e)	Dec'11 Units Billed (f)	Present Annualized Usage (g)	Present Annualized T&D Revenue (h)	Present Annualized Facility Revenue (i)	Present Annualized Total Revenue (j)	Dec'13 Fest Units (k)	Proposed Annualized Usage (l)	Proposed Annualized T&D Revenue (m)	Proposed Annualized Facility Revenue (n)	Proposed Annualized Total Revenue (o)
Fiberglass, direct embedded steel, anchor base	Standard Closed	\$272.97	\$85.46	\$87.12	\$87.12	1.9%	7,213		\$0.00	\$616,422.98	\$616,422.98	7,213	-	\$0.00	\$628,396.56	\$628,396.56
steel, direct embedded	Closed	n/a	\$103.61	\$105.55	\$105.55	1.9%	5,434		\$0.00	\$563,016.74	\$563,016.74	5,434	-	\$0.00	\$573,558.70	\$573,558.70
aluminum, anchor base (square)	Closed	n/a	\$122.10	\$124.37	\$124.37	1.9%	2,812		\$0.00	\$343,345.20	\$343,345.20	2,812	-	\$0.00	\$349,728.44	\$349,728.44
		N/A	\$129.83	\$132.25	\$132.25	1.9%	111		\$0.00	\$14,411.13	\$14,411.13	111	-	\$0.00	\$14,679.75	\$14,679.75
Decorative Standard																
> 16 ft. for UG Service																
Alum. AB Niagara Rdwy (no base)	Standard	\$507.15	\$600.00	\$611.67	\$611.67	1.9%	70		\$0.00	\$42,000.00	\$42,000.00	70	-	\$0.00	\$42,816.90	\$42,816.90
Alum., AB Niagara Rdwy (w/ base)	Standard	\$854.82	\$867.00	\$883.86	\$883.86	1.9%	55		\$0.00	\$47,685.00	\$47,685.00	55	-	\$0.00	\$48,612.30	\$48,612.30
Decorative Standard																
<= 16 ft. for UG or URD Service																
Aluminum, AB, Armory Square	Standard	\$612.98	\$310.66	\$316.70	\$316.70	1.9%	762		\$0.00	\$236,722.92	\$236,722.92	762	-	\$0.00	\$241,325.40	\$241,325.40
Fiberglass, AB, Presidential	Standard	\$321.71	\$144.92	\$147.74	\$147.74	1.9%	2,080		\$0.00	\$301,433.60	\$301,433.60	2,080	-	\$0.00	\$307,299.20	\$307,299.20
Fiberglass, DE, Presidential	Standard	N/A	\$213.13	\$217.10	\$217.10	1.9%	97		\$0.00	\$20,673.61	\$20,673.61	97	-	\$0.00	\$21,058.70	\$21,058.70
aluminum, AB, Little Falls	Closed	\$361.40	\$183.12	\$186.68	\$186.68	1.9%	170		\$0.00	\$31,130.40	\$31,130.40	170	-	\$0.00	\$31,735.60	\$31,735.60
aluminum, AB, Winter Park	Closed	\$558.10	\$310.66	\$310.66	\$310.66	0.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
cast iron, AB, Armory Square	Closed	N/A	\$345.58	\$352.01	\$352.01	1.9%	49		\$0.00	\$16,933.42	\$16,933.42	49	-	\$0.00	\$17,248.49	\$17,248.49
Accessory																
tenon mounting adaptor	Standard	\$24.60	\$40.00	\$40.78	\$40.78	2.0%	32		\$0.00	\$1,280.00	\$1,280.00	32	-	\$0.00	\$1,304.96	\$1,304.96
ARMS AND BRACKETS																
Arm for Standard > 16ft																
roadway, aluminum, all types/sizes	Standard	\$56.26	\$0.00	\$0.00	\$0.00		-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
decorative, Niagara Pedestrian, single	Standard	\$141.85	\$175.00	\$178.40	\$178.40	1.9%	56		\$0.00	\$9,800.00	\$9,800.00	56	-	\$0.00	\$9,990.40	\$9,990.40
floodlight, aluminum, all types/sizes	Standard	\$56.26	\$0.00	\$0.00	\$0.00		-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
roadway, steel, all types/sizes	Closed	N/A	\$0.00	\$0.00	\$0.00		-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Arm for Standard <= 16ft																
Der. crossarm, double, ornamental	Standard	\$121.25	\$100.51	\$102.47	\$102.47	2.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Der. crossarm, double, contemporary	Standard	\$95.60	\$100.51	\$102.47	\$102.47	2.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
<i>Ibid, duplicate billcode:</i>	Standard	\$95.60	\$100.51	\$102.47	\$102.47	2.0%	381		\$0.00	\$38,294.31	\$38,294.31	381	-	\$0.00	\$39,041.07	\$39,041.07
Der. (cane/scroll), alum., Little Falls	Closed	\$137.39	\$102.36	\$104.35	\$104.35	1.9%	22		\$0.00	\$2,251.92	\$2,251.92	22	-	\$0.00	\$2,295.70	\$2,295.70
Bracket for Wood Pole																
roadway, aluminum, all types/sizes	Standard	\$65.01	\$0.00	\$0.00	\$0.00		-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
decorative, Park Ave South, single	Standard	\$88.60	\$97.58	\$99.48	\$99.48	1.9%	254		\$0.00	\$24,785.32	\$24,785.32	254	-	\$0.00	\$25,267.92	\$25,267.92
*decor., Metropolitan, all types/sizes	-	\$115.61	\$0.00	\$66.37	\$66.37		-		\$0.00	\$0.00	\$0.00	1	-	\$0.00	\$66.37	\$66.37
floodlight, aluminum, all types/sizes	Standard	\$38.37	\$0.00	\$0.00	\$0.00		-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
roadway, steel, all types/sizes	Closed	n/a	\$0.00	\$0.00	\$0.00		-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
*(proposed Standard Offer bracket for concrete pole, for street light only service)																
BASES																
Support: Frangible	Standard	\$85.88	\$0.00	\$0.00	\$0.00		-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Support: Non-frangible	Standard	\$85.88	\$0.00	\$0.00	\$0.00		-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00

FERC Docket No. ER14-

EXH No. ____ (NMP-4)

Attachment 2 to Statement AX

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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Present T&D rate 0.07948
Proposed T&D rate 0.08096
1.86% increase

Description	Present Facility Class	Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	Present Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Change Facility Price (e)	Dec'11 Units Billed (f)	Present Annualized Usage (g)	Present Annualized T&D Revenue (h)	Present Annualized Facility Revenue (i)	Present Annualized Total Revenue (j)	Dec'13 Units (k)	Proposed Annualized Usage (l)	Proposed Annualized T&D Revenue (m)	Proposed Annualized Facility Revenue (n)	Proposed Annualized Total Revenue (o)	
Decorative: Niagara Roadway base	Standard	\$347.67		\$0.00	\$142.95		see 131P		\$0.00	\$0.00	\$0.00	see 131P	-	\$0.00	\$142.95	\$142.95	
Decorative: Metropolitan base (proposed Standard Offer)	-	\$243.42					-					1					
FOUNDATIONS																	
Concrete - Cast-In-Place - for:																	
AB SD > 16 ft Standard	Standard	\$1,020.07	\$206.63	\$203.39	\$203.39	-1.6%	13,225		\$0.00	\$2,732,681.75	\$2,732,681.75	13,225	-	\$0.00	\$2,689,832.75	\$2,689,832.75	
AB SD > 16 ft, heavy duty Standard	Standard	\$1,031.31	\$220.09	\$203.39	\$203.39	-7.6%	202		\$0.00	\$44,458.18	\$44,458.18	202	-	\$0.00	\$41,084.78	\$41,084.78	
AB SD <= 16 ft Standard	Standard	\$1,039.24	\$187.09	\$203.39	\$203.39	8.7%	6,926		\$0.00	\$1,295,785.34	\$1,295,785.34	6,926	-	\$0.00	\$1,408,679.14	\$1,408,679.14	
AB SD > 16 ft, double size Closed	Closed	\$1,042.54	\$154.12	\$203.39	\$203.39	32.0%	4		\$0.00	\$616.48	\$616.48	4	-	\$0.00	\$813.56	\$813.56	
AB SD > 16 ft, extra heavy duty Closed	Closed	\$1,053.78	\$193.42	\$203.39	\$203.39	5.2%	15		\$0.00	\$2,901.30	\$2,901.30	15	-	\$0.00	\$3,050.85	\$3,050.85	
Concrete - Pre-Cast																	
for anchor base standard > 16 ft Standard	Standard	\$183.72	\$175.23	\$203.39	\$203.39	16.1%	177		\$0.00	\$31,015.71	\$31,015.71	177	-	\$0.00	\$36,000.03	\$36,000.03	
for anchor base standard <= 16 ft Standard	Standard	\$190.86	\$162.59	\$203.39	\$203.39	25.1%	120		\$0.00	\$19,510.80	\$19,510.80	120	-	\$0.00	\$24,406.80	\$24,406.80	
Mechanical - Screw Type																	
for AB standards, all applications Obsolete	Obsolete	n/a	\$102.05	\$103.95	\$103.95	1.9%	9,966		\$0.00	\$1,017,030.30	\$1,017,030.30	9,966	-	\$0.00	\$1,035,965.70	\$1,035,965.70	
CIRCUITRY																	
UG Service																	
first 50 ft or less per pole																	
cable and conduit Standard	Standard	\$713.28	\$89.74	\$99.52	\$99.52	10.9%	17,164		\$0.00	\$1,540,297.36	\$1,540,297.36	17,164	-	\$0.00	\$1,708,161.28	\$1,708,161.28	
cable only Standard	Standard	\$58.44	\$48.84	\$74.52	\$74.52	52.6%	16,765		\$0.00	\$818,802.60	\$818,802.60	16,765	-	\$0.00	\$1,249,327.80	\$1,249,327.80	
direct buried cable Standard	Standard	\$321.20	\$79.19	\$93.07	\$93.07	17.5%	7,305		\$0.00	\$578,482.95	\$578,482.95	7,305	-	\$0.00	\$679,876.35	\$679,876.35	
URD Service																	
first 10 ft or less per pole																	
direct buried cable Standard	Standard	\$182.31	\$35.53	\$54.91	\$54.91	54.5%	12,554		\$0.00	\$446,043.62	\$446,043.62	12,554	-	\$0.00	\$689,340.14	\$689,340.14	
UG or URD Service																	
Excess Footage																	
cable and conduit, per foot Standard	Standard	\$11.76	\$1.06	\$0.65	\$0.65	-38.7%	910,669		\$0.00	\$965,309.14	\$965,309.14	910,669	-	\$0.00	\$591,934.85	\$591,934.85	
cable only, per foot Standard	Standard	\$0.44	\$0.25	\$0.15	\$0.15	-40.0%	1,125,312		\$0.00	\$281,328.00	\$281,328.00	1,125,312	-	\$0.00	\$168,796.80	\$168,796.80	
direct buried cable, per foot Standard	Standard	\$4.59	\$0.85	\$0.52	\$0.52	-38.8%	1,074,923		\$0.00	\$913,684.55	\$913,684.55	1,074,923	-	\$0.00	\$558,959.96	\$558,959.96	
CONVENIENCE OUTLETS																	
On New Metal/Composite Stud Standard	Standard	\$136.81	\$44.18	\$45.04	\$45.04	1.9%	1,619		\$0.00	\$71,527.42	\$71,527.42	1,619	-	\$0.00	\$72,919.76	\$72,919.76	
On Existing Metal/Composite Stud Standard	Standard	\$191.19	\$61.11	\$62.30	\$62.30	1.9%	379		\$0.00	\$23,160.69	\$23,160.69	379	-	\$0.00	\$23,611.70	\$23,611.70	
On Any Wood Pole Standard	Standard	\$89.91	\$55.43	\$56.51	\$56.51	1.9%	595		\$0.00	\$32,980.85	\$32,980.85	595	-	\$0.00	\$33,623.45	\$33,623.45	
Festoon Outlet - Old Obsolete	Obsolete	n/a	\$5.14	\$5.24	\$5.24	1.9%	62		\$0.00	\$318.68	\$318.68	62	-	\$0.00	\$324.88	\$324.88	
December 2011 Bill Period																	
Lamp Hours of Operation		Annualized S.C. 2 Non Price Exception Usage and Revenue		211,611,900		\$16,818,913.84		\$31,537,984.29		\$48,356,898.13		211,611,900		\$17,132,099.45		\$49,272,267.94	
		* Annualized S.C.2 Price Exception Usage and Revenue		108,202		\$8,599.89		\$808,639.05		\$8,760.03		108,202		\$8,760.03		\$817,399.08	

NIAGARA MOHAWK POWER CORPORATION db/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Present T&D rate 0.07948
Proposed T&D rate 0.08096
1.86% increase

Description	Present Facility Class	Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	Present Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Change (e)	Dec'11 Units Billed (f)	Present Annualized Usage (g)	Present Annualized T&D Revenue (h)	Present Annualized Facility Revenue (i)	Present Annualized Total Revenue (j)	Dec'13 Fest Units (k)	Proposed Annualized Usage (l)	Proposed Annualized T&D Revenue (m)	Proposed Annualized Facility Revenue (n)	Proposed Annualized Total Revenue (o)
Continuous Operation: 768 Dusk to dawn: 463.24							Annualized S.C. 2 Total	211,720,103	\$16,827,513.73	\$32,346,623.34	\$49,174,137.07		211,720,103	\$17,140,859.48	\$32,948,807.54	\$50,089,667.03
							Conversion Factor	0.7521344076	0.7521344076	0.9928777620		0.7521344076	0.7521344076	0.9928777620		
							Annual S.C. 2 Total	159,241,975	\$12,656,552.07	\$32,116,242.99	\$44,772,795.06		159,241,975	\$12,892,230.19	\$32,714,138.29	\$45,606,368.48

* see Schedule 8.5(a) of this exhibit.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate
0.07948
Proposed T&D rate
0.08096
1.86% increase

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost Facility		Present Annual Facility Price		Proposed Annual Facility Price		Percent Change Facility Price	Dec'11 Units Billed	Present Annualized T&D Revenue		Present Annualized Facility Revenue		Dec'13 Fst Units	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
				(a)	(b)	(c)	(d)	(e)	(f)			(g)	(h)	(i)	(j)				
AMHERST CENTRAL SCHOOL DIST	FD Concrete >16'	5243017740	103	\$1,020.07	\$58.64	\$58.64	0.0%	4	-	\$0.00	4	-	\$0.00	\$234.56	\$234.56	4	\$0.00	\$234.56	\$234.56
	CR UG Cable & Cndt	4356054170		\$713.28	\$92.11	\$92.11	0.0%	4	-	\$0.00	\$368.44	\$368.44	4	-	\$0.00	\$368.44	\$368.44	\$368.44	
			Subtotal:						-	\$0.00		-	\$0.00	\$603.00	\$603.00		\$0.00	\$603.00	\$603.00
CHAUTAUQUA UTILITY DIST	LL Open IN 1000	8975335963	103	n/a	\$69.44	\$69.44	0.0%	64	36,645	\$2,912.54	64	36,645	\$7,356.70	\$4,444.16	\$7,356.70	64	\$2,966.78	\$4,444.16	\$7,410.94
	PL Wood OH	6131161511		\$226.60	\$24.52	\$24.52	0.0%	82	-	\$0.00	\$2,010.64	\$2,010.64	82	-	\$0.00	\$2,010.64	\$2,010.64	\$2,010.64	
			Subtotal:						36,645	\$2,912.54		36,645	\$9,367.34	\$6,454.80	\$9,367.34		\$2,966.78	\$6,454.80	\$9,421.58
CITY OF BUFFALO	CR UG Cable & Cndt	5531013510	103	\$713.28	\$38.09	\$38.09	0.0%	1	-	\$0.00	1	-	\$0.00	\$38.09	\$38.09	1	\$0.00	\$38.09	\$38.09
	FD Concrete <=16'	5098956099		\$1,039.24	\$21.56	\$21.56	0.0%	6	-	\$0.00	\$129.36	\$129.36	6	-	\$0.00	\$129.36	\$129.36	\$129.36	
CITY OF BUFFALO	FD Concrete <=16'	6046143561	103	\$1,039.24	\$28.79	\$28.79	0.0%	17	-	\$0.00	17	-	\$0.00	\$489.43	\$489.43	17	\$0.00	\$489.43	\$489.43
	FD Concrete <=16'	8938042980		\$1,039.24	\$23.50	\$23.50	0.0%	41	-	\$0.00	\$963.50	\$963.50	41	-	\$0.00	\$963.50	\$963.50	\$963.50	
CITY OF BUFFALO	FD Concrete <=16'	9147825578	103	\$1,039.24	\$11.69	\$11.69	0.0%	21	-	\$0.00	21	-	\$0.00	\$245.49	\$245.49	21	\$0.00	\$245.49	\$245.49
	FD Concrete >16'	220850408		\$1,020.07	\$38.58	\$38.58	0.0%	595	-	\$0.00	\$22,955.10	\$22,955.10	595	-	\$0.00	\$22,955.10	\$22,955.10	\$22,955.10	
CITY OF BUFFALO	FD Concrete >16'	1461426714	103	\$1,020.07	\$48.88	\$48.88	0.0%	167	-	\$0.00	167	-	\$0.00	\$8,162.96	\$8,162.96	167	\$0.00	\$8,162.96	\$8,162.96
	FD Concrete >16'	178930004		\$1,020.07	\$29.83	\$29.83	0.0%	676	-	\$0.00	\$20,165.08	\$20,165.08	676	-	\$0.00	\$20,165.08	\$20,165.08	\$20,165.08	
CITY OF BUFFALO	FD Concrete >16'	5017348183	103	\$1,020.07	\$43.22	\$43.22	0.0%	1087	-	\$0.00	1087	-	\$0.00	\$46,980.14	\$46,980.14	1,087	\$0.00	\$46,980.14	\$46,980.14
	CR UG Cable & Cndt	2127072470		\$713.28	\$76.78	\$76.78	0.0%	167	-	\$0.00	\$12,822.26	\$12,822.26	167	-	\$0.00	\$12,822.26	\$12,822.26	\$12,822.26	
CITY OF BUFFALO	CR UG Cable & Cndt	4159199691	103	\$713.28	\$76.65	\$76.65	0.0%	17	-	\$0.00	17	-	\$0.00	\$1,303.05	\$1,303.05	17	\$0.00	\$1,303.05	\$1,303.05
	CR UG Cable & Cndt	4571348813		\$713.28	\$38.09	\$38.09	0.0%	2356	-	\$0.00	\$89,740.04	\$89,740.04	2,356	-	\$0.00	\$89,740.04	\$89,740.04	\$89,740.04	
CITY OF BUFFALO	CR UG Cable & Cndt	5953826738	103	\$713.28	\$46.85	\$46.85	0.0%	676	-	\$0.00	676	-	\$0.00	\$31,670.60	\$31,670.60	676	\$0.00	\$31,670.60	\$31,670.60
	CR UG Cable & Cndt	7828705487		\$713.28	\$57.36	\$57.36	0.0%	6	-	\$0.00	\$344.16	\$344.16	6	-	\$0.00	\$344.16	\$344.16	\$344.16	
CITY OF BUFFALO	CR UG Cable & Cndt	9423276332	103	\$713.28	\$81.37	\$81.37	0.0%	1185	-	\$0.00	1185	-	\$0.00	\$96,423.45	\$96,423.45	1,185	\$0.00	\$96,423.45	\$96,423.45
	CR UG Cable & Cndt	9750049700		\$713.28	\$38.09	\$38.09	0.0%	9	-	\$0.00	\$342.81	\$342.81	9	-	\$0.00	\$342.81	\$342.81	\$342.81	
			Subtotal:						-	\$0.00		-	\$0.00	\$332,775.52	\$332,775.52		\$0.00	\$332,775.52	\$332,775.52
CITY OF GLENS FALLS	SD Steel >16' AB	3168257782	202	n/a	\$196.38	\$196.38	0.0%	67	-	\$0.00	67	-	\$0.00	\$13,157.46	\$13,157.46	67	\$0.00	\$13,157.46	\$13,157.46
	SD Steel >16' AB	5185438954		n/a	\$139.80	\$139.80	0.0%	8	-	\$0.00	\$1,118.40	\$1,118.40	8	-	\$0.00	\$1,118.40	\$1,118.40	\$1,118.40	
			Subtotal:						-	\$0.00		-	\$0.00	\$14,275.86	\$14,275.86		\$0.00	\$14,275.86	\$14,275.86
CITY OF SCHENECTADY	LL Enclosed IN <2500	2514003640	202	n/a	\$36.39	\$36.39	0.0%	25	28,073	\$2,231.24	25	28,073	\$3,140.99	\$909.75	\$3,140.99	25	\$2,272.79	\$909.75	\$3,182.54
	SD Steel <=16' AB PT	9057251892		n/a	\$20.06	\$20.06	0.0%	26	-	\$0.00	\$521.56	\$521.56	26	-	\$0.00	\$521.56	\$521.56	\$521.56	
CITY OF SCHENECTADY	FD Concrete <=16'	119391034	103	\$1,039.24	\$28.63	\$28.63	0.0%	26	-	\$0.00	26	-	\$0.00	\$744.38	\$744.38	26	\$0.00	\$744.38	\$744.38
	CR UG Cable & Cndt	923523835		\$713.28	\$76.66	\$76.66	0.0%	32	-	\$0.00	\$2,453.12	\$2,453.12	32	-	\$0.00	\$2,453.12	\$2,453.12	\$2,453.12	
			Subtotal:						28,073	\$2,231.24		28,073	\$6,860.05	\$4,628.81	\$6,860.05		\$2,272.79	\$4,628.81	\$6,901.60
CITY OF SYRACUSE DPW	SD Steel <=16' AB PT	3793634146	202	n/a	\$12.84	\$12.84	0.0%	501	-	\$0.00	501	-	\$0.00	\$6,432.84	\$6,432.84	501	\$0.00	\$6,432.84	\$6,432.84
	SD Steel >16' AB	7967450484		n/a	\$51.00	\$51.00	0.0%	11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$561.00	\$561.00	\$561.00	
CITY OF SYRACUSE DPW	SD Alum Armory Sq AB	6396732077	202	\$612.98	\$12.84	\$12.84	0.0%	1	-	\$0.00	1	-	\$0.00	\$12.84	\$12.84	1	\$0.00	\$12.84	\$12.84
	FD Concrete <=16'	332548425		\$1,039.24	\$18.37	\$18.37	0.0%	504	-	\$0.00	\$9,258.48	\$9,258.48	504	-	\$0.00	\$9,258.48	\$9,258.48	\$9,258.48	
CITY OF SYRACUSE DPW	FD Concrete <=16'	9725348453	103	\$1,039.24	\$18.85	\$18.85	0.0%	52	-	\$0.00	52	-	\$0.00	\$980.20	\$980.20	52	\$0.00	\$980.20	\$980.20
	FD Concrete >16'	2434895558		\$1,020.07	\$78.96	\$78.96	0.0%	11	-	\$0.00	\$868.56	\$868.56	11	-	\$0.00	\$868.56	\$868.56	\$868.56	
CITY OF SYRACUSE DPW	CR UG Cable & Cndt	752702727	103	\$713.28	\$52.81	\$52.81	0.0%	515	-	\$0.00	515	-	\$0.00	\$27,197.15	\$27,197.15	515	\$0.00	\$27,197.15	\$27,197.15
	CR UG Cable & Cndt	8032131921		\$713.28	\$50.19	\$50.19	0.0%	50	-	\$0.00	\$2,509.50	\$2,509.50	50	-	\$0.00	\$2,509.50	\$2,509.50	\$2,509.50	
			Subtotal:						-	\$0.00		-	\$0.00	\$47,820.57	\$47,820.57		\$0.00	\$47,820.57	\$47,820.57

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate
0.07948
Proposed T&D rate
1.86% increase
0.08096

Customer	Billcode Description	Exception	Price per Lamp	Billed Watts	Repl. Cost	Present Annual Facility Price	Present Annual Facility Price	Present Annual Facility Price	Percent Change Facility Price	Dec'11 Billed Units	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fcst Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
CITY OF UTICA DPW	LL Enclosed IN 4000	8841265522	327	n/a	n/a	\$33.94	\$33.94	\$1,155.80	0.0%	8	14,542	\$1,155.80	\$271.52	\$1,427.32	8	14,542	\$1,177.32	\$271.52	\$1,448.84
	LL Enclosed IN 10K	4773110441	690	n/a	n/a	\$102.58	\$102.58	\$304.89	0.0%	1	3,836	\$304.89	\$102.58	\$407.47	1	3,836	\$310.56	\$102.58	\$413.14
	SD Steel >16" AB	4491201722				\$32.57	\$32.57	\$0.00	0.0%	8	-	\$0.00	\$260.56	\$260.56	8	-	\$0.00	\$260.56	\$260.56
	FD Concrete >16"	4660593515				\$50.42	\$50.42	\$0.00	0.0%	8	-	\$0.00	\$403.36	\$403.36	8	-	\$0.00	\$403.36	\$403.36
CITY OF UTICA DPW	CR UG Cable & Cndt	1228884788				\$713.28	\$79.26	\$79.26	0.0%	8	-	\$0.00	\$634.08	\$634.08	8	-	\$0.00	\$634.08	\$634.08
										Subtotal:	18,378	\$1,460.68	\$1,672.10	\$3,132.78	Subtotal:	18,378	\$1,487.88	\$1,672.10	\$3,159.98
MUSEUM OF SCIENCE & TEC	FD Concrete <=16"	9761380833				\$1,039.24	\$31.98	\$31.98	0.0%	4	-	\$0.00	\$127.92	\$127.92	4	-	\$0.00	\$127.92	\$127.92
	CR UG Cable & Cndt	6113511345				\$713.28	\$122.53	\$122.53	0.0%	4	-	\$0.00	\$490.12	\$490.12	4	-	\$0.00	\$490.12	\$490.12
										Subtotal:	-	\$0.00	\$618.04	\$618.04	Subtotal:	-	\$0.00	\$618.04	\$618.04
TOWN OF AMHERST	CR UG Cable & Cndt	1198891209				\$713.28	\$60.72	\$60.72	0.0%	37	-	\$0.00	\$2,246.64	\$2,246.64	37	-	\$0.00	\$2,246.64	\$2,246.64
	CR UG Cable & Cndt	40907619				\$713.28	\$60.72	\$60.72	0.0%	26	-	\$0.00	\$1,578.72	\$1,578.72	26	-	\$0.00	\$1,578.72	\$1,578.72
TOWN OF AMHERST	CR UG Cable & Cndt	8598118892				\$713.28	\$60.72	\$60.72	0.0%	17	-	\$0.00	\$1,032.24	\$1,032.24	17	-	\$0.00	\$1,032.24	\$1,032.24
TOWN OF AMHERST	CR UG Cable & Cndt	1259621896				\$713.28	\$60.72	\$60.72	0.0%	239	-	\$0.00	\$14,512.08	\$14,512.08	239	-	\$0.00	\$14,512.08	\$14,512.08
TOWN OF AMHERST	FD Concrete <=16"	5059173002				\$1,039.24	\$25.79	\$25.79	0.0%	5	-	\$0.00	\$128.95	\$128.95	5	-	\$0.00	\$128.95	\$128.95
TOWN OF AMHERST	CR UG Cable & Cndt	159784008				\$713.28	\$68.68	\$68.68	0.0%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$343.40	\$343.40
TOWN OF AMHERST	CR UG Cable & Cndt	4693984849				\$713.28	\$59.35	\$59.35	0.0%	28	-	\$0.00	\$1,661.80	\$1,661.80	28	-	\$0.00	\$1,661.80	\$1,661.80
TOWN OF AMHERST	CR UG Cable & Cndt	5186832478				\$713.28	\$59.35	\$59.35	0.0%	74	-	\$0.00	\$4,391.90	\$4,391.90	74	-	\$0.00	\$4,391.90	\$4,391.90
TOWN OF AMHERST	CR UG Cable & Cndt	8553921449				\$713.28	\$60.72	\$60.72	0.0%	21	-	\$0.00	\$1,275.12	\$1,275.12	21	-	\$0.00	\$1,275.12	\$1,275.12
TOWN OF AMHERST	CR UG Cable & Cndt	6092628736				\$713.28	\$59.35	\$59.35	0.0%	16	-	\$0.00	\$949.60	\$949.60	16	-	\$0.00	\$949.60	\$949.60
TOWN OF AMHERST	LL Enclosed IN <2500	8335004260	202	n/a	n/a	\$55.28	\$55.28	\$178.51	0.0%	2	2,246	\$178.51	\$110.56	\$289.07	2	2,246	\$181.84	\$110.56	\$292.40
TOWN OF AMHERST	CR UG Cable & Cndt	8019098590				\$713.28	\$60.72	\$60.72	0.0%	8	-	\$0.00	\$485.76	\$485.76	8	-	\$0.00	\$485.76	\$485.76
TOWN OF AMHERST	CR UG Cable & Cndt	3826074801				\$713.28	\$60.72	\$60.72	0.0%	6	-	\$0.00	\$364.32	\$364.32	6	-	\$0.00	\$364.32	\$364.32
TOWN OF AMHERST	CR UG Cable & Cndt	5509224592				\$713.28	\$60.72	\$60.72	0.0%	20	-	\$0.00	\$1,214.40	\$1,214.40	20	-	\$0.00	\$1,214.40	\$1,214.40
TOWN OF AMHERST	CR UG Cable & Cndt	9684811658				\$713.28	\$59.35	\$59.35	0.0%	17	-	\$0.00	\$1,008.95	\$1,008.95	17	-	\$0.00	\$1,008.95	\$1,008.95
TOWN OF AMHERST	CR UG Cable & Cndt	9034181941				\$713.28	\$60.72	\$60.72	0.0%	21	-	\$0.00	\$1,275.12	\$1,275.12	21	-	\$0.00	\$1,275.12	\$1,275.12
TOWN OF AMHERST	LL Enclosed IN <2500	7737944879	202	n/a	n/a	\$27.03	\$27.03	\$27.03	0.0%	2	2,246	\$27.03	\$42.70	\$89.73	2	2,246	\$27.03	\$42.70	\$89.73
TOWN OF AMHERST	FD Concrete <=16"	9085208262				\$1,039.24	\$21.35	\$21.35	0.0%	2	-	\$0.00	\$54.06	\$54.06	2	-	\$0.00	\$54.06	\$54.06
TOWN OF AMHERST	CR UG Cable & Cndt	8288911599				\$713.28	\$60.72	\$60.72	0.0%	14	-	\$0.00	\$850.08	\$850.08	14	-	\$0.00	\$850.08	\$850.08
TOWN OF AMHERST	CR UG Cable & Cndt	9329381904				\$713.28	\$66.79	\$66.79	0.0%	2	-	\$0.00	\$113.58	\$113.58	2	-	\$0.00	\$113.58	\$113.58
TOWN OF AMHERST	CR UG Cable & Cndt	412982749				\$713.28	\$60.72	\$60.72	0.0%	29	-	\$0.00	\$1,760.88	\$1,760.88	29	-	\$0.00	\$1,760.88	\$1,760.88
TOWN OF AMHERST	CR UG Cable & Cndt	2583157341				\$713.28	\$59.35	\$59.35	0.0%	22	-	\$0.00	\$1,305.70	\$1,305.70	22	-	\$0.00	\$1,305.70	\$1,305.70
TOWN OF AMHERST	CR UG Cable & Cndt	1819291823				\$713.28	\$60.72	\$60.72	0.0%	2	-	\$0.00	\$121.44	\$121.44	2	-	\$0.00	\$121.44	\$121.44
TOWN OF AMHERST	FD Concrete >16"	3598117791				\$1,020.07	\$25.79	\$25.79	0.0%	22	-	\$0.00	\$567.38	\$567.38	22	-	\$0.00	\$567.38	\$567.38
TOWN OF AMHERST	CR UG Cable & Cndt	959770108				\$713.28	\$68.68	\$68.68	0.0%	22	-	\$0.00	\$1,510.96	\$1,510.96	22	-	\$0.00	\$1,510.96	\$1,510.96
TOWN OF AMHERST	FD Concrete >16"	1186852478				\$1,020.07	\$25.79	\$25.79	0.0%	13	-	\$0.00	\$335.27	\$335.27	13	-	\$0.00	\$335.27	\$335.27
TOWN OF AMHERST	CR UG Cable & Cndt	4969406205				\$713.28	\$68.68	\$68.68	0.0%	13	-	\$0.00	\$892.84	\$892.84	13	-	\$0.00	\$892.84	\$892.84
TOWN OF AMHERST	FD Concrete >16"	5321916719				\$1,020.07	\$25.79	\$25.79	0.0%	37	-	\$0.00	\$954.23	\$954.23	37	-	\$0.00	\$954.23	\$954.23
TOWN OF AMHERST	CR UG Cable & Cndt	5785461464				\$713.28	\$68.68	\$68.68	0.0%	37	-	\$0.00	\$2,541.16	\$2,541.16	37	-	\$0.00	\$2,541.16	\$2,541.16
TOWN OF AMHERST	CR UG Cable & Cndt	3863774947				\$713.28	\$60.72	\$60.72	0.0%	22	-	\$0.00	\$1,335.84	\$1,335.84	22	-	\$0.00	\$1,335.84	\$1,335.84
TOWN OF AMHERST	CR UG Cable & Cndt	1001976419				\$713.28	\$60.72	\$60.72	0.0%	23	-	\$0.00	\$1,396.56	\$1,396.56	23	-	\$0.00	\$1,396.56	\$1,396.56
TOWN OF AMHERST	FD Concrete >16"	3178546595				\$1,020.07	\$25.79	\$25.79	0.0%	10	-	\$0.00	\$257.90	\$257.90	10	-	\$0.00	\$257.90	\$257.90
TOWN OF AMHERST	CR UG Cable & Cndt	3870870318				\$713.28	\$68.68	\$68.68	0.0%	10	-	\$0.00	\$686.80	\$686.80	10	-	\$0.00	\$686.80	\$686.80
TOWN OF AMHERST	FD Concrete >16"	5423709947				\$1,020.07	\$25.79	\$25.79	0.0%	15	-	\$0.00	\$386.85	\$386.85	15	-	\$0.00	\$386.85	\$386.85
TOWN OF AMHERST	CR UG Cable & Cndt	9396458974				\$713.28	\$68.68	\$68.68	0.0%	15	-	\$0.00	\$1,030.20	\$1,030.20	15	-	\$0.00	\$1,030.20	\$1,030.20

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate
0.07948
Proposed T&D rate
0.08096
1.86% increase

Customer	Billcode Description	Exception	Price per Lamp	Billed Watts	Repl. Cost	Present Annual Facility Price	Present Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'11 Billed Units	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fest Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
TOWN OF AMHERST	FD Concrete >16'	2973199251			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	5	-	\$0.00	\$128.95	\$128.95	5	-	\$0.00	\$128.95	\$128.95
TOWN OF AMHERST	CR UG Cable & Cndt	5616411684			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$343.40	\$343.40
TOWN OF AMHERST	FD Concrete >16'	8626110861			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	5	-	\$0.00	\$128.95	\$128.95	5	-	\$0.00	\$128.95	\$128.95
TOWN OF AMHERST	CR UG Cable & Cndt	6430560905			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$343.40	\$343.40
TOWN OF AMHERST	FD Concrete <=16'	9002641036			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	32	-	\$0.00	\$825.28	\$825.28	32	-	\$0.00	\$825.28	\$825.28
TOWN OF AMHERST	CR UG Cable & Cndt	7120076700			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	33	-	\$0.00	\$2,266.44	\$2,266.44	33	-	\$0.00	\$2,266.44	\$2,266.44
TOWN OF AMHERST	CR UG Cable & Cndt	8401406914			\$713.28	\$60.72	\$60.72	\$60.72	0.0%	50	-	\$0.00	\$3,036.00	\$3,036.00	50	-	\$0.00	\$3,036.00	\$3,036.00
TOWN OF AMHERST	FD Concrete <16'	240138221			\$713.28	\$59.35	\$59.35	\$59.35	0.0%	18	-	\$0.00	\$1,068.30	\$1,068.30	18	-	\$0.00	\$1,068.30	\$1,068.30
TOWN OF AMHERST	CR UG Cable & Cndt	4847415974			\$713.28	\$60.72	\$60.72	\$60.72	0.0%	19	-	\$0.00	\$1,153.68	\$1,153.68	19	-	\$0.00	\$1,153.68	\$1,153.68
TOWN OF AMHERST	FD Concrete >16'	2449189902			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	17	-	\$0.00	\$438.43	\$438.43	17	-	\$0.00	\$438.43	\$438.43
TOWN OF AMHERST	CR UG Cable & Cndt	8593764057			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	17	-	\$0.00	\$1,167.56	\$1,167.56	17	-	\$0.00	\$1,167.56	\$1,167.56
TOWN OF AMHERST	CR UG Cable Only	5055312853			\$58.44	\$14.95	\$14.95	\$14.95	0.0%	37	-	\$0.00	\$553.15	\$553.15	37	-	\$0.00	\$553.15	\$553.15
TOWN OF AMHERST	FD Concrete >16'	681267422			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	10	-	\$0.00	\$257.90	\$257.90	10	-	\$0.00	\$257.90	\$257.90
TOWN OF AMHERST	CR UG Cable & Cndt	204788767			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	10	-	\$0.00	\$686.80	\$686.80	10	-	\$0.00	\$686.80	\$686.80
TOWN OF AMHERST	CR UG Cable & Cndt	5036500765			\$713.28	\$60.72	\$60.72	\$60.72	0.0%	13	-	\$0.00	\$789.36	\$789.36	13	-	\$0.00	\$789.36	\$789.36
TOWN OF AMHERST	FD Concrete <=16'	4344224942			\$1,039.24	\$25.79	\$25.79	\$25.79	0.0%	11	-	\$0.00	\$283.69	\$283.69	11	-	\$0.00	\$283.69	\$283.69
TOWN OF AMHERST	CR UG Cable & Cndt	8306448664			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	11	-	\$0.00	\$755.48	\$755.48	11	-	\$0.00	\$755.48	\$755.48
TOWN OF AMHERST	FD Concrete >16'	9864202652			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	7	-	\$0.00	\$180.53	\$180.53	7	-	\$0.00	\$180.53	\$180.53
TOWN OF AMHERST	CR UG Cable & Cndt	5977593395			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	7	-	\$0.00	\$480.76	\$480.76	7	-	\$0.00	\$480.76	\$480.76
TOWN OF AMHERST	FD Concrete >16'	2270561615			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	9	-	\$0.00	\$232.11	\$232.11	9	-	\$0.00	\$232.11	\$232.11
TOWN OF AMHERST	CR UG Cable & Cndt	161213912			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	9	-	\$0.00	\$618.12	\$618.12	9	-	\$0.00	\$618.12	\$618.12
TOWN OF AMHERST	FD Concrete >16'	7381334533			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	5	-	\$0.00	\$128.95	\$128.95	5	-	\$0.00	\$128.95	\$128.95
TOWN OF AMHERST	CR UG Cable & Cndt	1791555525			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$343.40	\$343.40
TOWN OF AMHERST	FD Concrete >16'	6591623476			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	8	-	\$0.00	\$206.32	\$206.32	8	-	\$0.00	\$206.32	\$206.32
TOWN OF AMHERST	CR UG Cable & Cndt	9938501756			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	8	-	\$0.00	\$549.44	\$549.44	8	-	\$0.00	\$549.44	\$549.44
TOWN OF AMHERST	FD Concrete >16' HD	9519818398			\$1,031.31	\$25.79	\$25.79	\$25.79	0.0%	24	-	\$0.00	\$618.96	\$618.96	24	-	\$0.00	\$618.96	\$618.96
TOWN OF AMHERST	CR UG Cable & Cndt	6263416544			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	24	-	\$0.00	\$1,648.32	\$1,648.32	24	-	\$0.00	\$1,648.32	\$1,648.32
TOWN OF AMHERST	FD Concrete >16'	7972790667			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	11	-	\$0.00	\$283.69	\$283.69	11	-	\$0.00	\$283.69	\$283.69
TOWN OF AMHERST	CR UG Cable & Cndt	858637796			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	11	-	\$0.00	\$755.48	\$755.48	11	-	\$0.00	\$755.48	\$755.48
TOWN OF AMHERST	FD Concrete >16' HD	6030397413			\$1,031.31	\$24.68	\$24.68	\$24.68	0.0%	5	-	\$0.00	\$123.40	\$123.40	5	-	\$0.00	\$123.40	\$123.40
TOWN OF AMHERST	CR UG Cable & Cndt	9442246922			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$343.40	\$343.40
TOWN OF AMHERST	FD Concrete >16' HD	9372436534			\$1,031.31	\$25.79	\$25.79	\$25.79	0.0%	21	-	\$0.00	\$541.59	\$541.59	21	-	\$0.00	\$541.59	\$541.59
TOWN OF AMHERST	CR UG Cable & Cndt	7342014920			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	21	-	\$0.00	\$1,442.28	\$1,442.28	21	-	\$0.00	\$1,442.28	\$1,442.28
TOWN OF AMHERST	FD Concrete >16'	7006920700			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	10	-	\$0.00	\$257.90	\$257.90	10	-	\$0.00	\$257.90	\$257.90
TOWN OF AMHERST	CR UG Cable & Cndt	2146282972			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	10	-	\$0.00	\$686.80	\$686.80	10	-	\$0.00	\$686.80	\$686.80
TOWN OF AMHERST	FD Concrete >16'	3388225492			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	15	-	\$0.00	\$386.85	\$386.85	15	-	\$0.00	\$386.85	\$386.85
TOWN OF AMHERST	CR UG Cable & Cndt	5258665596			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	15	-	\$0.00	\$1,030.20	\$1,030.20	15	-	\$0.00	\$1,030.20	\$1,030.20
TOWN OF AMHERST	FD Concrete >16'	7841872428			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	7	-	\$0.00	\$180.53	\$180.53	7	-	\$0.00	\$180.53	\$180.53
TOWN OF AMHERST	CR UG Cable & Cndt	3961986629			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	7	-	\$0.00	\$480.76	\$480.76	7	-	\$0.00	\$480.76	\$480.76
TOWN OF AMHERST	FD Concrete >16'	7059792008			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	14	-	\$0.00	\$361.06	\$361.06	14	-	\$0.00	\$361.06	\$361.06
TOWN OF AMHERST	CR UG Cable & Cndt	6082963339			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	14	-	\$0.00	\$961.52	\$961.52	14	-	\$0.00	\$961.52	\$961.52
TOWN OF AMHERST	FD Concrete >16' HD	7282929339			\$1,031.31	\$25.79	\$25.79	\$25.79	0.0%	5	-	\$0.00	\$128.95	\$128.95	5	-	\$0.00	\$128.95	\$128.95
TOWN OF AMHERST	CR UG Cable & Cndt	8376415574			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$343.40	\$343.40
TOWN OF AMHERST	FD Concrete >16'	8255648956			\$1,020.07	\$25.79	\$25.79	\$25.79	0.0%	6	-	\$0.00	\$154.74	\$154.74	6	-	\$0.00	\$154.74	\$154.74
TOWN OF AMHERST	CR UG Cable & Cndt	5687709387			\$713.28	\$68.68	\$68.68	\$68.68	0.0%	6	-	\$0.00	\$412.08	\$412.08	6	-	\$0.00	\$412.08	\$412.08
TOWN OF AMHERST	FD Concrete >16' HD	4202773657			\$1,031.31	\$25.79	\$25.79	\$25.79	0.0%	8	-	\$0.00	\$206.32	\$206.32	8	-	\$0.00	\$206.32	\$206.32

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate
0.07948
Proposed T&D rate
1.86% increase
0.08096

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost Facility	Present Annual Facility Price	Present Annual Facility Price	Percent Change Facility	Dec'11 Billed Units	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fest Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
TOWN OF AMHERST	CR UG Cable & Cndt	7726467374		\$713.28	\$68.68	\$68.68	0.0%	8	-	\$0.00	\$549.44	\$549.44	8	-	\$0.00	\$549.44	\$549.44
TOWN OF AMHERST	FD Concrete <=16'	1744000650		\$1,039.24	\$25.79	\$25.79	0.0%	37	-	\$0.00	\$954.23	\$954.23	37	-	\$0.00	\$954.23	\$954.23
TOWN OF AMHERST	CR UG Cable & Cndt	5645248952		\$713.28	\$68.68	\$68.68	0.0%	37	-	\$0.00	\$2,541.16	\$2,541.16	37	-	\$0.00	\$2,541.16	\$2,541.16
TOWN OF AMHERST	FD Concrete >16'	5972606736		\$1,020.07	\$25.79	\$25.79	0.0%	9	-	\$0.00	\$232.11	\$232.11	9	-	\$0.00	\$232.11	\$232.11
TOWN OF AMHERST	CR UG Cable & Cndt	7982962549		\$713.28	\$68.68	\$68.68	0.0%	9	-	\$0.00	\$618.12	\$618.12	9	-	\$0.00	\$618.12	\$618.12
TOWN OF AMHERST	FD Concrete >16'	5638552706		\$1,020.07	\$62.24	\$62.24	0.0%	7	-	\$0.00	\$435.68	\$435.68	7	-	\$0.00	\$435.68	\$435.68
TOWN OF AMHERST	FD Concrete >16'	5707647186		\$1,020.07	\$25.79	\$25.79	0.0%	3	-	\$0.00	\$77.37	\$77.37	3	-	\$0.00	\$77.37	\$77.37
TOWN OF AMHERST	CR UG Cable & Cndt	1733286442		\$713.28	\$68.68	\$68.68	0.0%	3	-	\$0.00	\$206.04	\$206.04	3	-	\$0.00	\$206.04	\$206.04
TOWN OF AMHERST	CR UG Cable & Cndt	4616096070		\$713.28	\$97.49	\$97.49	0.0%	7	-	\$0.00	\$682.43	\$682.43	7	-	\$0.00	\$682.43	\$682.43
TOWN OF AMHERST	FD Concrete >16'	5299394404		\$1,020.07	\$25.79	\$25.79	0.0%	3	-	\$0.00	\$77.37	\$77.37	3	-	\$0.00	\$77.37	\$77.37
TOWN OF AMHERST	CR UG Cable & Cndt	451736027		\$713.28	\$68.68	\$68.68	0.0%	3	-	\$0.00	\$206.04	\$206.04	3	-	\$0.00	\$206.04	\$206.04
TOWN OF AMHERST	FD Concrete <=16'	5185829268		\$1,039.24	\$25.79	\$25.79	0.0%	8	-	\$0.00	\$206.32	\$206.32	8	-	\$0.00	\$206.32	\$206.32
TOWN OF AMHERST	CR UG Cable & Cndt	1259611207		\$713.28	\$68.68	\$68.68	0.0%	8	-	\$0.00	\$549.44	\$549.44	8	-	\$0.00	\$549.44	\$549.44
TOWN OF AMHERST	FD Concrete >16'	3848447984		\$1,020.07	\$25.79	\$25.79	0.0%	6	-	\$0.00	\$154.74	\$154.74	6	-	\$0.00	\$154.74	\$154.74
TOWN OF AMHERST	CR UG Cable & Cndt	9356102071		\$713.28	\$68.68	\$68.68	0.0%	6	-	\$0.00	\$412.08	\$412.08	6	-	\$0.00	\$412.08	\$412.08
TOWN OF AMHERST	FD Concrete <=16'	3498700697		\$1,039.24	\$25.79	\$25.79	0.0%	14	-	\$0.00	\$361.06	\$361.06	14	-	\$0.00	\$361.06	\$361.06
TOWN OF AMHERST	CR UG Cable & Cndt	8033986839		\$713.28	\$68.68	\$68.68	0.0%	14	-	\$0.00	\$961.52	\$961.52	14	-	\$0.00	\$961.52	\$961.52
TOWN OF AMHERST	FD Concrete >16'	2544525945		\$1,020.07	\$25.79	\$25.79	0.0%	6	-	\$0.00	\$154.74	\$154.74	6	-	\$0.00	\$154.74	\$154.74
TOWN OF AMHERST	CR UG Cable & Cndt	9330884808		\$713.28	\$68.68	\$68.68	0.0%	6	-	\$0.00	\$412.08	\$412.08	6	-	\$0.00	\$412.08	\$412.08
TOWN OF AMHERST	FD Concrete >16'	9310077600		\$1,020.07	\$25.79	\$25.79	0.0%	13	-	\$0.00	\$335.27	\$335.27	13	-	\$0.00	\$335.27	\$335.27
TOWN OF AMHERST	CR UG Cable & Cndt	1411177711		\$713.28	\$68.68	\$68.68	0.0%	13	-	\$0.00	\$892.84	\$892.84	13	-	\$0.00	\$892.84	\$892.84
TOWN OF AMHERST	FD Concrete >16'	128925989		\$1,020.07	\$25.79	\$25.79	0.0%	12	-	\$0.00	\$309.48	\$309.48	12	-	\$0.00	\$309.48	\$309.48
TOWN OF AMHERST	CR UG Cable & Cndt	3924127941		\$713.28	\$68.68	\$68.68	0.0%	12	-	\$0.00	\$824.16	\$824.16	12	-	\$0.00	\$824.16	\$824.16
Subtotal:									4,492	\$357.02	\$89,192.34	\$89,549.36	Subtotal:				
TOWN OF QUEENSBURY	SD Steel <=16' AB PT	8546322273		n/a	\$26.63	\$26.63	0.0%	26	-	\$0.00	\$692.38	\$692.38	26	-	\$0.00	\$692.38	\$692.38
TOWN OF QUEENSBURY	FD Concrete <=16'	7441083920		\$1,039.24	\$38.11	\$38.11	0.0%	26	-	\$0.00	\$990.86	\$990.86	26	-	\$0.00	\$990.86	\$990.86
TOWN OF QUEENSBURY	CR UG Cable & Cndt	2587220482		\$713.28	\$101.69	\$101.69	0.0%	26	-	\$0.00	\$2,643.94	\$2,643.94	26	-	\$0.00	\$2,643.94	\$2,643.94
Subtotal:									-	\$0.00	\$4,327.18	\$4,327.18	Subtotal:				
TOWN OF TONAWANDA	FD Concrete <=16'	3819824398		\$1,039.24	\$24.32	\$24.32	0.0%	1	-	\$0.00	\$24.32	\$24.32	1	-	\$0.00	\$24.32	\$24.32
TOWN OF TONAWANDA	CR UG Cable & Cndt	3981836328		\$713.28	\$65.68	\$65.68	0.0%	112	-	\$0.00	\$7,356.16	\$7,356.16	112	-	\$0.00	\$7,356.16	\$7,356.16
TOWN OF TONAWANDA	CR UG Cable & Cndt	6634727647		\$713.28	\$64.77	\$64.77	0.0%	1	-	\$0.00	\$64.77	\$64.77	1	-	\$0.00	\$64.77	\$64.77
TOWN OF TONAWANDA	FD Concrete <=16'	9812321323		\$1,039.24	\$24.32	\$24.32	0.0%	40	-	\$0.00	\$972.80	\$972.80	40	-	\$0.00	\$972.80	\$972.80
TOWN OF TONAWANDA	CR UG Cable & Cndt	5197764087		\$713.28	\$65.68	\$65.68	0.0%	18	-	\$0.00	\$1,182.24	\$1,182.24	18	-	\$0.00	\$1,182.24	\$1,182.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	9511815318		\$713.28	\$64.77	\$64.77	0.0%	40	-	\$0.00	\$2,590.80	\$2,590.80	40	-	\$0.00	\$2,590.80	\$2,590.80
TOWN OF TONAWANDA	FD Concrete <=16'	9205654256		\$1,039.24	\$24.32	\$24.32	0.0%	21	-	\$0.00	\$510.72	\$510.72	21	-	\$0.00	\$510.72	\$510.72
TOWN OF TONAWANDA	CR UG Cable & Cndt	1893853148		\$713.28	\$64.77	\$64.77	0.0%	24	-	\$0.00	\$1,554.48	\$1,554.48	24	-	\$0.00	\$1,554.48	\$1,554.48
TOWN OF TONAWANDA	CR UG Cable & Cndt	4226897568		\$713.28	\$65.68	\$65.68	0.0%	14	-	\$0.00	\$919.52	\$919.52	14	-	\$0.00	\$919.52	\$919.52
TOWN OF TONAWANDA	FD Concrete <=16'	6679090001		\$1,039.24	\$24.32	\$24.32	0.0%	26	-	\$0.00	\$632.32	\$632.32	26	-	\$0.00	\$632.32	\$632.32
TOWN OF TONAWANDA	CR UG Cable & Cndt	4986863778		\$713.28	\$65.68	\$65.68	0.0%	23	-	\$0.00	\$1,510.64	\$1,510.64	23	-	\$0.00	\$1,510.64	\$1,510.64
TOWN OF TONAWANDA	CR UG Cable & Cndt	9972636926		\$713.28	\$64.77	\$64.77	0.0%	26	-	\$0.00	\$1,684.02	\$1,684.02	26	-	\$0.00	\$1,684.02	\$1,684.02
TOWN OF TONAWANDA	FD Concrete <=16'	8829411305		\$1,039.24	\$24.32	\$24.32	0.0%	7	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$170.24	\$170.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	870333613		\$713.28	\$65.68	\$65.68	0.0%	4	-	\$0.00	\$262.72	\$262.72	4	-	\$0.00	\$262.72	\$262.72
TOWN OF TONAWANDA	CR UG Cable & Cndt	5182568925		\$713.28	\$64.77	\$64.77	0.0%	7	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$453.39	\$453.39
TOWN OF TONAWANDA	FD Concrete <=16'	4950011700		\$1,039.24	\$24.32	\$24.32	0.0%	80	-	\$0.00	\$1,945.60	\$1,945.60	80	-	\$0.00	\$1,945.60	\$1,945.60

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate
0.07948
Proposed T&D rate
1.86% increase
0.08096

Customer	Billcode Description	Price Exception	Watts per Lamp	Billed	Repl.		Present		Percent Change	Facility	Dec'11 Billed	Present Usage	Present T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fcst Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
					Cost	Price	Annual Facility	Annual Price												
TOWN OF TONAWANDA	CR UG Cable & Cndt	9389531206		713.28	\$64.77	\$64.77	\$64.77	0.0%		83	-	\$0.00	\$5,375.91	\$5,375.91	83	-	\$0.00	\$5,375.91	\$5,375.91	\$5,375.91
TOWN OF TONAWANDA	CR UG Cable & Cndt	9736501565		713.28	\$65.68	\$65.68	\$65.68	0.0%		59	-	\$0.00	\$3,875.12	\$3,875.12	59	-	\$0.00	\$3,875.12	\$3,875.12	\$3,875.12
TOWN OF TONAWANDA	FD Concrete =<16'	7923616436		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		9	-	\$0.00	\$218.88	\$218.88	9	-	\$0.00	\$218.88	\$218.88	\$218.88
TOWN OF TONAWANDA	CR UG Cable & Cndt	2337600576		713.28	\$64.77	\$64.77	\$64.77	0.0%		9	-	\$0.00	\$582.93	\$582.93	9	-	\$0.00	\$582.93	\$582.93	\$582.93
TOWN OF TONAWANDA	CR UG Cable & Cndt	3020706307		713.28	\$65.68	\$65.68	\$65.68	0.0%		10	-	\$0.00	\$656.80	\$656.80	10	-	\$0.00	\$656.80	\$656.80	\$656.80
TOWN OF TONAWANDA	FD Concrete =<16'	8516387263		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		25	-	\$0.00	\$608.00	\$608.00	25	-	\$0.00	\$608.00	\$608.00	\$608.00
TOWN OF TONAWANDA	CR UG Cable & Cndt	3203324433		713.28	\$65.68	\$65.68	\$65.68	0.0%		31	-	\$0.00	\$2,036.08	\$2,036.08	31	-	\$0.00	\$2,036.08	\$2,036.08	\$2,036.08
TOWN OF TONAWANDA	CR UG Cable & Cndt	803872483		713.28	\$64.77	\$64.77	\$64.77	0.0%		25	-	\$0.00	\$1,619.25	\$1,619.25	25	-	\$0.00	\$1,619.25	\$1,619.25	\$1,619.25
TOWN OF TONAWANDA	FD Concrete =<16'	7048622196		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		41	-	\$0.00	\$997.12	\$997.12	41	-	\$0.00	\$997.12	\$997.12	\$997.12
TOWN OF TONAWANDA	CR UG Cable & Cndt	3784203152		713.28	\$65.88	\$65.88	\$65.88	0.0%		40	-	\$0.00	\$2,635.20	\$2,635.20	40	-	\$0.00	\$2,635.20	\$2,635.20	\$2,635.20
TOWN OF TONAWANDA	CR UG Cable & Cndt	7997420284		713.28	\$64.77	\$64.77	\$64.77	0.0%		41	-	\$0.00	\$2,655.57	\$2,655.57	41	-	\$0.00	\$2,655.57	\$2,655.57	\$2,655.57
TOWN OF TONAWANDA	FD Concrete =<16'	1988380193		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		22	-	\$0.00	\$535.04	\$535.04	22	-	\$0.00	\$535.04	\$535.04	\$535.04
TOWN OF TONAWANDA	CR UG Cable & Cndt	296306373		713.28	\$65.68	\$65.68	\$65.68	0.0%		20	-	\$0.00	\$1,313.60	\$1,313.60	20	-	\$0.00	\$1,313.60	\$1,313.60	\$1,313.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	7839226824		713.28	\$64.77	\$64.77	\$64.77	0.0%		22	-	\$0.00	\$1,424.94	\$1,424.94	22	-	\$0.00	\$1,424.94	\$1,424.94	\$1,424.94
TOWN OF TONAWANDA	FD Concrete =<16'	3593307843		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		70	-	\$0.00	\$1,702.40	\$1,702.40	70	-	\$0.00	\$1,702.40	\$1,702.40	\$1,702.40
TOWN OF TONAWANDA	CR UG Cable & Cndt	1475826558		713.28	\$65.68	\$65.68	\$65.68	0.0%		40	-	\$0.00	\$2,627.20	\$2,627.20	40	-	\$0.00	\$2,627.20	\$2,627.20	\$2,627.20
TOWN OF TONAWANDA	CR UG Cable & Cndt	2317398273		713.28	\$64.77	\$64.77	\$64.77	0.0%		70	-	\$0.00	\$4,533.90	\$4,533.90	70	-	\$0.00	\$4,533.90	\$4,533.90	\$4,533.90
TOWN OF TONAWANDA	FD Concrete =<16'	9788648096		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		51	-	\$0.00	\$1,240.32	\$1,240.32	51	-	\$0.00	\$1,240.32	\$1,240.32	\$1,240.32
TOWN OF TONAWANDA	CR UG Cable & Cndt	4614424344		713.28	\$64.77	\$64.77	\$64.77	0.0%		51	-	\$0.00	\$3,303.27	\$3,303.27	51	-	\$0.00	\$3,303.27	\$3,303.27	\$3,303.27
TOWN OF TONAWANDA	CR UG Cable & Cndt	5203601436		713.28	\$65.68	\$65.68	\$65.68	0.0%		36	-	\$0.00	\$2,364.48	\$2,364.48	36	-	\$0.00	\$2,364.48	\$2,364.48	\$2,364.48
TOWN OF TONAWANDA	FD Concrete =<16'	4639408494		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		50	-	\$0.00	\$1,216.00	\$1,216.00	50	-	\$0.00	\$1,216.00	\$1,216.00	\$1,216.00
TOWN OF TONAWANDA	CR UG Cable & Cndt	2637438474		713.28	\$65.68	\$65.68	\$65.68	0.0%		45	-	\$0.00	\$2,955.60	\$2,955.60	45	-	\$0.00	\$2,955.60	\$2,955.60	\$2,955.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	6760510805		713.28	\$64.77	\$64.77	\$64.77	0.0%		50	-	\$0.00	\$3,238.50	\$3,238.50	50	-	\$0.00	\$3,238.50	\$3,238.50	\$3,238.50
TOWN OF TONAWANDA	FD Concrete =<16'	7395319463		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		5	-	\$0.00	\$121.60	\$121.60	5	-	\$0.00	\$121.60	\$121.60	\$121.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	7021072720		713.28	\$65.68	\$65.68	\$65.68	0.0%		3	-	\$0.00	\$197.04	\$197.04	3	-	\$0.00	\$197.04	\$197.04	\$197.04
TOWN OF TONAWANDA	CR UG Cable & Cndt	8721926329		713.28	\$64.77	\$64.77	\$64.77	0.0%		6	-	\$0.00	\$388.62	\$388.62	6	-	\$0.00	\$388.62	\$388.62	\$388.62
TOWN OF TONAWANDA	FD Concrete =<16'	4522580425		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		44	-	\$0.00	\$1,070.08	\$1,070.08	44	-	\$0.00	\$1,070.08	\$1,070.08	\$1,070.08
TOWN OF TONAWANDA	CR UG Cable & Cndt	5373788837		713.28	\$64.77	\$64.77	\$64.77	0.0%		44	-	\$0.00	\$2,849.88	\$2,849.88	44	-	\$0.00	\$2,849.88	\$2,849.88	\$2,849.88
TOWN OF TONAWANDA	CR UG Cable & Cndt	8262601826		713.28	\$65.68	\$65.68	\$65.68	0.0%		33	-	\$0.00	\$2,167.44	\$2,167.44	33	-	\$0.00	\$2,167.44	\$2,167.44	\$2,167.44
TOWN OF TONAWANDA	FD Concrete =<16'	9566468174		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		92	-	\$0.00	\$2,237.44	\$2,237.44	92	-	\$0.00	\$2,237.44	\$2,237.44	\$2,237.44
TOWN OF TONAWANDA	CR UG Cable & Cndt	2860501415		713.28	\$64.77	\$64.77	\$64.77	0.0%		92	-	\$0.00	\$5,958.84	\$5,958.84	92	-	\$0.00	\$5,958.84	\$5,958.84	\$5,958.84
TOWN OF TONAWANDA	CR UG Cable & Cndt	7963361833		713.28	\$65.68	\$65.68	\$65.68	0.0%		84	-	\$0.00	\$5,517.12	\$5,517.12	84	-	\$0.00	\$5,517.12	\$5,517.12	\$5,517.12
TOWN OF TONAWANDA	FD Concrete =<16'	7936704867		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		8	-	\$0.00	\$194.56	\$194.56	8	-	\$0.00	\$194.56	\$194.56	\$194.56
TOWN OF TONAWANDA	CR UG Cable & Cndt	3253810758		713.28	\$65.68	\$65.68	\$65.68	0.0%		4	-	\$0.00	\$262.72	\$262.72	4	-	\$0.00	\$262.72	\$262.72	\$262.72
TOWN OF TONAWANDA	CR UG Cable & Cndt	9663842838		713.28	\$64.77	\$64.77	\$64.77	0.0%		8	-	\$0.00	\$518.16	\$518.16	8	-	\$0.00	\$518.16	\$518.16	\$518.16
TOWN OF TONAWANDA	FD Concrete =<16'	3813013630		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		7	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$170.24	\$170.24	\$170.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	846421184		713.28	\$64.77	\$64.77	\$64.77	0.0%		7	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$453.39	\$453.39	\$453.39
TOWN OF TONAWANDA	CR UG Cable & Cndt	1574360653		713.28	\$65.68	\$65.68	\$65.68	0.0%		21	-	\$0.00	\$1,379.28	\$1,379.28	21	-	\$0.00	\$1,379.28	\$1,379.28	\$1,379.28
TOWN OF TONAWANDA	FD Concrete =<16'	2677203972		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		25	-	\$0.00	\$608.00	\$608.00	25	-	\$0.00	\$608.00	\$608.00	\$608.00
TOWN OF TONAWANDA	CR UG Cable & Cndt	4717424374		713.28	\$65.68	\$65.68	\$65.68	0.0%		13	-	\$0.00	\$853.84	\$853.84	13	-	\$0.00	\$853.84	\$853.84	\$853.84
TOWN OF TONAWANDA	CR UG Cable & Cndt	9189538995		713.28	\$64.77	\$64.77	\$64.77	0.0%		25	-	\$0.00	\$1,619.25	\$1,619.25	25	-	\$0.00	\$1,619.25	\$1,619.25	\$1,619.25
TOWN OF TONAWANDA	FD Concrete =<16'	4246228562		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		19	-	\$0.00	\$462.08	\$462.08	19	-	\$0.00	\$462.08	\$462.08	\$462.08
TOWN OF TONAWANDA	CR UG Cable & Cndt	5972325923		713.28	\$65.68	\$65.68	\$65.68	0.0%		19	-	\$0.00	\$1,247.92	\$1,247.92	19	-	\$0.00	\$1,247.92	\$1,247.92	\$1,247.92
TOWN OF TONAWANDA	CR UG Cable & Cndt	7664342843		713.28	\$64.77	\$64.77	\$64.77	0.0%		19	-	\$0.00	\$1,230.63	\$1,230.63	19	-	\$0.00	\$1,230.63	\$1,230.63	\$1,230.63
TOWN OF TONAWANDA	FD Concrete =<16'	9053596145		\$1,039.24	\$24.32	\$24.32	\$24.32	0.0%		5	-	\$0.00	\$121.60	\$121.60	5	-	\$0.00	\$121.60	\$121.60	\$121.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	5168841498		713.28	\$64.77	\$64.77	\$64.77	0.0%		5	-	\$0.00	\$323.85	\$323.85	5	-	\$0.00	\$323.85	\$323.85	\$323.85

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate
0.07948
Proposed T&D rate
1.86% increase
0.08096

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost Facility	Present Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility	Dec'11 Billed Units	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fcst Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
TOWN OF TONAWANDA	CR UG Cable & Cndt	8614736747		\$713.28	\$65.68	\$65.68	0.0%	3	-	\$0.00	\$197.04	\$197.04	3	-	\$0.00	\$197.04	\$197.04
TOWN OF TONAWANDA	FD Concrete =<16'	8143568645		\$1,039.24	\$24.32	\$24.32	0.0%	7	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$170.24	\$170.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	5533057430		\$713.28	\$65.68	\$65.68	0.0%	10	-	\$0.00	\$656.80	\$656.80	10	-	\$0.00	\$656.80	\$656.80
TOWN OF TONAWANDA	CR UG Cable & Cndt	7233106631		\$713.28	\$64.77	\$64.77	0.0%	7	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$453.39	\$453.39
TOWN OF TONAWANDA	FD Concrete =<16'	4701775217		\$1,039.24	\$24.32	\$24.32	0.0%	60	-	\$0.00	\$1,459.20	\$1,459.20	60	-	\$0.00	\$1,459.20	\$1,459.20
TOWN OF TONAWANDA	CR UG Cable & Cndt	649435694		\$713.28	\$64.77	\$64.77	0.0%	60	-	\$0.00	\$3,886.20	\$3,886.20	60	-	\$0.00	\$3,886.20	\$3,886.20
TOWN OF TONAWANDA	CR UG Cable & Cndt	7762685826		\$713.28	\$65.68	\$65.68	0.0%	53	-	\$0.00	\$3,481.04	\$3,481.04	53	-	\$0.00	\$3,481.04	\$3,481.04
TOWN OF TONAWANDA	FD Concrete =<16'	2317731477		\$1,039.24	\$24.32	\$24.32	0.0%	21	-	\$0.00	\$510.72	\$510.72	21	-	\$0.00	\$510.72	\$510.72
TOWN OF TONAWANDA	CR UG Cable & Cndt	278489884		\$713.28	\$65.68	\$65.68	0.0%	29	-	\$0.00	\$1,904.72	\$1,904.72	29	-	\$0.00	\$1,904.72	\$1,904.72
TOWN OF TONAWANDA	CR UG Cable & Cndt	9399701108		\$713.28	\$64.77	\$64.77	0.0%	21	-	\$0.00	\$1,360.17	\$1,360.17	21	-	\$0.00	\$1,360.17	\$1,360.17
TOWN OF TONAWANDA	FD Concrete =<16'	2758883788		\$1,039.24	\$24.32	\$24.32	0.0%	7	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$170.24	\$170.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	4745009650		\$713.28	\$65.68	\$65.68	0.0%	10	-	\$0.00	\$656.80	\$656.80	10	-	\$0.00	\$656.80	\$656.80
TOWN OF TONAWANDA	CR UG Cable & Cndt	8060932709		\$713.28	\$64.77	\$64.77	0.0%	7	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$453.39	\$453.39
TOWN OF TONAWANDA	FD Concrete =<16'	6714490644		\$1,039.24	\$24.32	\$24.32	0.0%	73	-	\$0.00	\$1,775.36	\$1,775.36	73	-	\$0.00	\$1,775.36	\$1,775.36
TOWN OF TONAWANDA	CR UG Cable & Cndt	415218652		\$713.28	\$65.68	\$65.68	0.0%	80	-	\$0.00	\$5,254.40	\$5,254.40	80	-	\$0.00	\$5,254.40	\$5,254.40
TOWN OF TONAWANDA	CR UG Cable & Cndt	4947265672		\$713.28	\$64.77	\$64.77	0.0%	73	-	\$0.00	\$4,728.21	\$4,728.21	73	-	\$0.00	\$4,728.21	\$4,728.21
TOWN OF TONAWANDA	FD Concrete =<16'	2244358543		\$1,039.24	\$24.32	\$24.32	0.0%	7	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$170.24	\$170.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	8348299582		\$713.28	\$65.68	\$65.68	0.0%	5	-	\$0.00	\$328.40	\$328.40	5	-	\$0.00	\$328.40	\$328.40
TOWN OF TONAWANDA	CR UG Cable & Cndt	9947026670		\$713.28	\$64.77	\$64.77	0.0%	7	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$453.39	\$453.39
TOWN OF TONAWANDA	FD Concrete =<16'	7240388503		\$1,039.24	\$24.32	\$24.32	0.0%	19	-	\$0.00	\$462.08	\$462.08	19	-	\$0.00	\$462.08	\$462.08
TOWN OF TONAWANDA	CR UG Cable & Cndt	1528073580		\$713.28	\$65.68	\$65.68	0.0%	8	-	\$0.00	\$525.44	\$525.44	8	-	\$0.00	\$525.44	\$525.44
TOWN OF TONAWANDA	CR UG Cable & Cndt	3442311623		\$713.28	\$64.77	\$64.77	0.0%	22	-	\$0.00	\$1,424.94	\$1,424.94	22	-	\$0.00	\$1,424.94	\$1,424.94
TOWN OF TONAWANDA	FD Concrete =<16'	4265935759		\$1,039.24	\$24.32	\$24.32	0.0%	7	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$170.24	\$170.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	988620196		\$713.28	\$64.77	\$64.77	0.0%	7	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$453.39	\$453.39
TOWN OF TONAWANDA	CR UG Cable & Cndt	9411745317		\$713.28	\$65.68	\$65.68	0.0%	6	-	\$0.00	\$394.08	\$394.08	6	-	\$0.00	\$394.08	\$394.08
TOWN OF TONAWANDA	FD Concrete =<16'	2901921219		\$1,039.24	\$24.32	\$24.32	0.0%	4	-	\$0.00	\$97.28	\$97.28	4	-	\$0.00	\$97.28	\$97.28
TOWN OF TONAWANDA	CR UG Cable & Cndt	2145871358		\$713.28	\$65.68	\$65.68	0.0%	13	-	\$0.00	\$853.84	\$853.84	13	-	\$0.00	\$853.84	\$853.84
TOWN OF TONAWANDA	CR UG Cable & Cndt	7683968939		\$713.28	\$64.77	\$64.77	0.0%	4	-	\$0.00	\$259.08	\$259.08	4	-	\$0.00	\$259.08	\$259.08
TOWN OF TONAWANDA	FD Concrete =<16'	4070541905		\$1,039.24	\$24.32	\$24.32	0.0%	11	-	\$0.00	\$267.52	\$267.52	11	-	\$0.00	\$267.52	\$267.52
TOWN OF TONAWANDA	CR UG Cable & Cndt	7459312793		\$713.28	\$65.68	\$65.68	0.0%	11	-	\$0.00	\$722.48	\$722.48	11	-	\$0.00	\$722.48	\$722.48
TOWN OF TONAWANDA	CR UG Cable & Cndt	8772473924		\$713.28	\$64.77	\$64.77	0.0%	11	-	\$0.00	\$712.47	\$712.47	11	-	\$0.00	\$712.47	\$712.47
TOWN OF TONAWANDA	FD Concrete =<16'	3091542425		\$1,039.24	\$24.32	\$24.32	0.0%	11	-	\$0.00	\$267.52	\$267.52	11	-	\$0.00	\$267.52	\$267.52
TOWN OF TONAWANDA	CR UG Cable & Cndt	3654128051		\$713.28	\$65.68	\$65.68	0.0%	6	-	\$0.00	\$394.08	\$394.08	6	-	\$0.00	\$394.08	\$394.08
TOWN OF TONAWANDA	CR UG Cable & Cndt	5210064600		\$713.28	\$64.77	\$64.77	0.0%	11	-	\$0.00	\$712.47	\$712.47	11	-	\$0.00	\$712.47	\$712.47
TOWN OF TONAWANDA	FD Concrete =<16'	7936561965		\$1,039.24	\$24.32	\$24.32	0.0%	9	-	\$0.00	\$218.88	\$218.88	9	-	\$0.00	\$218.88	\$218.88
TOWN OF TONAWANDA	CR UG Cable & Cndt	6052098530		\$713.28	\$64.77	\$64.77	0.0%	9	-	\$0.00	\$582.93	\$582.93	9	-	\$0.00	\$582.93	\$582.93
TOWN OF TONAWANDA	CR UG Cable & Cndt	7339854309		\$713.28	\$65.68	\$65.68	0.0%	4	-	\$0.00	\$262.72	\$262.72	4	-	\$0.00	\$262.72	\$262.72
TOWN OF TONAWANDA	CR UG DB Cable	2998550099		\$321.20	\$65.68	\$65.68	0.0%	2	-	\$0.00	\$131.36	\$131.36	2	-	\$0.00	\$131.36	\$131.36
TOWN OF TONAWANDA	CR UG Cable & Cndt	6034023440		\$1,039.24	\$65.68	\$65.68	0.0%	131	-	\$0.00	\$8,604.08	\$8,604.08	131	-	\$0.00	\$8,604.08	\$8,604.08
TOWN OF TONAWANDA	FD Concrete =<16'	383875938		\$1,039.24	\$24.32	\$24.32	0.0%	9	-	\$0.00	\$218.88	\$218.88	9	-	\$0.00	\$218.88	\$218.88
TOWN OF TONAWANDA	CR UG Cable & Cndt	1851884718		\$713.28	\$65.68	\$65.68	0.0%	8	-	\$0.00	\$525.44	\$525.44	8	-	\$0.00	\$525.44	\$525.44
TOWN OF TONAWANDA	CR UG Cable & Cndt	3874465944		\$713.28	\$64.77	\$64.77	0.0%	13	-	\$0.00	\$842.01	\$842.01	13	-	\$0.00	\$842.01	\$842.01
TOWN OF TONAWANDA	FD Concrete =<16'	4839328593		\$1,039.24	\$24.32	\$24.32	0.0%	53	-	\$0.00	\$1,288.96	\$1,288.96	53	-	\$0.00	\$1,288.96	\$1,288.96
TOWN OF TONAWANDA	CR UG Cable & Cndt	1050734117		\$713.28	\$64.77	\$64.77	0.0%	54	-	\$0.00	\$3,497.58	\$3,497.58	54	-	\$0.00	\$3,497.58	\$3,497.58
TOWN OF TONAWANDA	CR UG Cable & Cndt	3623556735		\$713.28	\$65.68	\$65.68	0.0%	47	-	\$0.00	\$3,086.96	\$3,086.96	47	-	\$0.00	\$3,086.96	\$3,086.96
TOWN OF TONAWANDA	FD Concrete =<16'	2344674546		\$1,039.24	\$24.32	\$24.32	0.0%	32	-	\$0.00	\$778.24	\$778.24	32	-	\$0.00	\$778.24	\$778.24

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate
0.07948
Proposed T&D rate
0.08096
1.86% increase

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost	Present			Percent Change Facility	Dec'11 Units Billed	Present			Proposed			Dec'13 Fest Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
					Annual Facility Price	Annual Facility Price	Annual Facility Price			Present Annualized Revenue	Present Annualized Revenue	Present Annualized Revenue								
TOWN OF TONAWANDA	CR UG Cable & Cndt	2456427664		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	38	-	\$0.00	\$2,495.84	\$0.00	\$2,495.84	38	-	\$0.00	\$2,495.84	\$2,495.84	
TOWN OF TONAWANDA	CR UG Cable & Cndt	6475696956		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	32	-	\$0.00	\$2,072.64	\$0.00	\$2,072.64	32	-	\$0.00	\$2,072.64	\$2,072.64	
TOWN OF TONAWANDA	FD Concrete =<16'	7494024150		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	6	-	\$0.00	\$145.92	\$0.00	\$145.92	6	-	\$0.00	\$145.92	\$145.92	
TOWN OF TONAWANDA	CR UG Cable & Cndt	3163407734		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	6	-	\$0.00	\$388.62	\$0.00	\$388.62	6	-	\$0.00	\$388.62	\$388.62	
TOWN OF TONAWANDA	CR UG Cable & Cndt	9205330453		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	4	-	\$0.00	\$262.72	\$0.00	\$262.72	4	-	\$0.00	\$262.72	\$262.72	
TOWN OF TONAWANDA	FD Concrete =<16'	4675713957		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	54	-	\$0.00	\$1,313.28	\$0.00	\$1,313.28	54	-	\$0.00	\$1,313.28	\$1,313.28	
TOWN OF TONAWANDA	CR UG Cable & Cndt	4203758137		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	54	-	\$0.00	\$3,497.58	\$0.00	\$3,497.58	54	-	\$0.00	\$3,497.58	\$3,497.58	
TOWN OF TONAWANDA	CR UG Cable & Cndt	6440725607		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	53	-	\$0.00	\$3,481.04	\$0.00	\$3,481.04	53	-	\$0.00	\$3,481.04	\$3,481.04	
TOWN OF TONAWANDA	FD Concrete =<16'	7464399743		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	81	-	\$0.00	\$1,969.92	\$0.00	\$1,969.92	81	-	\$0.00	\$1,969.92	\$1,969.92	
TOWN OF TONAWANDA	CR UG Cable & Cndt	4873537065		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	86	-	\$0.00	\$5,570.22	\$0.00	\$5,570.22	86	-	\$0.00	\$5,570.22	\$5,570.22	
TOWN OF TONAWANDA	CR UG Cable & Cndt	5743669536		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	91	-	\$0.00	\$5,976.88	\$0.00	\$5,976.88	91	-	\$0.00	\$5,976.88	\$5,976.88	
TOWN OF TONAWANDA	FD Concrete =<16'	4358355014		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	6	-	\$0.00	\$145.92	\$0.00	\$145.92	6	-	\$0.00	\$145.92	\$145.92	
TOWN OF TONAWANDA	CR UG Cable & Cndt	9908775587		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	2	-	\$0.00	\$131.36	\$0.00	\$131.36	2	-	\$0.00	\$131.36	\$131.36	
TOWN OF TONAWANDA	CR UG Cable & Cndt	9981750227		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	2	-	\$0.00	\$388.62	\$0.00	\$388.62	2	-	\$0.00	\$388.62	\$388.62	
TOWN OF TONAWANDA	FD Concrete =<16'	1741899518		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	39	-	\$0.00	\$948.48	\$0.00	\$948.48	39	-	\$0.00	\$948.48	\$948.48	
TOWN OF TONAWANDA	CR UG Cable & Cndt	3273834838		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	39	-	\$0.00	\$2,526.03	\$0.00	\$2,526.03	39	-	\$0.00	\$2,526.03	\$2,526.03	
TOWN OF TONAWANDA	CR UG Cable & Cndt	7299445005		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	36	-	\$0.00	\$2,364.48	\$0.00	\$2,364.48	36	-	\$0.00	\$2,364.48	\$2,364.48	
TOWN OF TONAWANDA	FD Concrete =<16'	2486576075		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	6	-	\$0.00	\$145.92	\$0.00	\$145.92	6	-	\$0.00	\$145.92	\$145.92	
TOWN OF TONAWANDA	CR UG Cable & Cndt	5860719907		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	6	-	\$0.00	\$388.62	\$0.00	\$388.62	6	-	\$0.00	\$388.62	\$388.62	
TOWN OF TONAWANDA	CR UG Cable & Cndt	7563533835		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	10	-	\$0.00	\$656.80	\$0.00	\$656.80	10	-	\$0.00	\$656.80	\$656.80	
TOWN OF TONAWANDA	FD Concrete =<16'	8635892558		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	12	-	\$0.00	\$291.84	\$0.00	\$291.84	12	-	\$0.00	\$291.84	\$291.84	
TOWN OF TONAWANDA	CR UG Cable & Cndt	8922215422		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	15	-	\$0.00	\$985.20	\$0.00	\$985.20	15	-	\$0.00	\$985.20	\$985.20	
TOWN OF TONAWANDA	CR UG Cable & Cndt	9050726602		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	12	-	\$0.00	\$777.24	\$0.00	\$777.24	12	-	\$0.00	\$777.24	\$777.24	
TOWN OF TONAWANDA	FD Concrete =<16'	1729935709		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	3	-	\$0.00	\$72.96	\$0.00	\$72.96	3	-	\$0.00	\$72.96	\$72.96	
TOWN OF TONAWANDA	CR UG Cable & Cndt	8630729517		\$713.28	\$68.68	\$68.68	0.0%	\$0.00	8	-	\$0.00	\$549.44	\$0.00	\$549.44	8	-	\$0.00	\$549.44	\$549.44	
TOWN OF TONAWANDA	CR UG Cable & Cndt	9391848328		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	3	-	\$0.00	\$194.31	\$0.00	\$194.31	3	-	\$0.00	\$194.31	\$194.31	
TOWN OF TONAWANDA	FD Concrete =<16'	392567035		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	73	-	\$0.00	\$1,775.36	\$0.00	\$1,775.36	73	-	\$0.00	\$1,775.36	\$1,775.36	
TOWN OF TONAWANDA	CR UG Cable & Cndt	8674578845		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	76	-	\$0.00	\$4,922.52	\$0.00	\$4,922.52	76	-	\$0.00	\$4,922.52	\$4,922.52	
TOWN OF TONAWANDA	CR UG Cable & Cndt	8877351973		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	98	-	\$0.00	\$6,436.64	\$0.00	\$6,436.64	98	-	\$0.00	\$6,436.64	\$6,436.64	
TOWN OF TONAWANDA	FD Concrete =<16'	4953692046		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	12	-	\$0.00	\$291.84	\$0.00	\$291.84	12	-	\$0.00	\$291.84	\$291.84	
TOWN OF TONAWANDA	CR UG Cable & Cndt	3363854248		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	9	-	\$0.00	\$591.12	\$0.00	\$591.12	9	-	\$0.00	\$591.12	\$591.12	
TOWN OF TONAWANDA	CR UG Cable & Cndt	5575734167		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	12	-	\$0.00	\$777.24	\$0.00	\$777.24	12	-	\$0.00	\$777.24	\$777.24	
TOWN OF TONAWANDA	FD Concrete =<16'	4488020090		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	18	-	\$0.00	\$437.76	\$0.00	\$437.76	18	-	\$0.00	\$437.76	\$437.76	
TOWN OF TONAWANDA	CR UG Cable & Cndt	450156701		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	18	-	\$0.00	\$1,165.86	\$0.00	\$1,165.86	18	-	\$0.00	\$1,165.86	\$1,165.86	
TOWN OF TONAWANDA	CR UG Cable & Cndt	8012099420		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	14	-	\$0.00	\$919.52	\$0.00	\$919.52	14	-	\$0.00	\$919.52	\$919.52	
TOWN OF TONAWANDA	FD Concrete =<16'	2334415444		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	32	-	\$0.00	\$778.24	\$0.00	\$778.24	32	-	\$0.00	\$778.24	\$778.24	
TOWN OF TONAWANDA	CR UG Cable & Cndt	4283644936		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	32	-	\$0.00	\$2,072.64	\$0.00	\$2,072.64	32	-	\$0.00	\$2,072.64	\$2,072.64	
TOWN OF TONAWANDA	CR UG Cable & Cndt	7091481124		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	35	-	\$0.00	\$2,298.80	\$0.00	\$2,298.80	35	-	\$0.00	\$2,298.80	\$2,298.80	
TOWN OF TONAWANDA	FD Concrete =<16'	7774407854		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	6	-	\$0.00	\$145.92	\$0.00	\$145.92	6	-	\$0.00	\$145.92	\$145.92	
TOWN OF TONAWANDA	CR UG Cable & Cndt	4419334593		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	1	-	\$0.00	\$65.68	\$0.00	\$65.68	1	-	\$0.00	\$65.68	\$65.68	
TOWN OF TONAWANDA	CR UG Cable & Cndt	9072968339		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	6	-	\$0.00	\$388.62	\$0.00	\$388.62	6	-	\$0.00	\$388.62	\$388.62	
TOWN OF TONAWANDA	FD Concrete =<16'	4108167181		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	38	-	\$0.00	\$924.16	\$0.00	\$924.16	38	-	\$0.00	\$924.16	\$924.16	
TOWN OF TONAWANDA	CR UG Cable & Cndt	2693341143		\$713.28	\$65.68	\$65.68	0.0%	\$0.00	30	-	\$0.00	\$1,970.40	\$0.00	\$1,970.40	30	-	\$0.00	\$1,970.40	\$1,970.40	
TOWN OF TONAWANDA	CR UG Cable & Cndt	6191338023		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	43	-	\$0.00	\$2,785.11	\$0.00	\$2,785.11	43	-	\$0.00	\$2,785.11	\$2,785.11	
TOWN OF TONAWANDA	FD Concrete =<16'	6052334033		\$1,039.24	\$24.32	\$24.32	0.0%	\$0.00	5	-	\$0.00	\$121.60	\$0.00	\$121.60	5	-	\$0.00	\$121.60	\$121.60	
TOWN OF TONAWANDA	CR UG Cable & Cndt	4649062701		\$713.28	\$64.77	\$64.77	0.0%	\$0.00	5	-	\$0.00	\$323.85	\$0.00	\$323.85	5	-	\$0.00	\$323.85	\$323.85	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate
0.07948
Proposed T&D rate
0.08096
1.86% increase

Customer	Billcode Description	Price Exception	Billed per Lamp	Watts	Repl. Cost	Present			Percent Change Facility Price	Dec'11 Units Billed	Present			Dec'13 Fest Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
						Facility	Annual	Price			Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue					
TOWN OF TONAWANDA	CR UG Cable & Cndt	7890350513			\$713.28	\$65.68	\$65.68	0.0%	3	-	\$197.04	\$197.04	3	-	\$0.00	\$0.00	\$197.04	\$197.04
TOWN OF TONAWANDA	FD Concrete =<16'	2243118531			\$1,039.24	\$24.32	\$24.32	0.0%	5	-	\$121.60	\$121.60	5	-	\$0.00	\$0.00	\$121.60	\$121.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	2309419194			\$713.28	\$64.77	\$64.77	0.0%	5	-	\$323.85	\$323.85	5	-	\$0.00	\$0.00	\$323.85	\$323.85
TOWN OF TONAWANDA	CR UG Cable & Cndt	2359188691			\$713.28	\$65.68	\$65.68	0.0%	3	-	\$197.04	\$197.04	3	-	\$0.00	\$0.00	\$197.04	\$197.04
TOWN OF TONAWANDA	FD Concrete =<16'	6667125981			\$1,039.24	\$24.32	\$24.32	0.0%	6	-	\$145.92	\$145.92	6	-	\$0.00	\$0.00	\$145.92	\$145.92
TOWN OF TONAWANDA	CR UG Cable & Cndt	4263155931			\$713.28	\$64.77	\$64.77	0.0%	7	-	\$453.39	\$453.39	7	-	\$0.00	\$0.00	\$453.39	\$453.39
TOWN OF TONAWANDA	CR UG Cable & Cndt	8689076201			\$713.28	\$65.68	\$65.68	0.0%	8	-	\$525.44	\$525.44	8	-	\$0.00	\$0.00	\$525.44	\$525.44
TOWN OF TONAWANDA	FD Concrete =<16'	3884904059			\$1,039.24	\$24.32	\$24.32	0.0%	16	-	\$389.12	\$389.12	16	-	\$0.00	\$0.00	\$389.12	\$389.12
TOWN OF TONAWANDA	CR UG Cable & Cndt	4123360433			\$713.28	\$65.68	\$65.68	0.0%	12	-	\$788.16	\$788.16	12	-	\$0.00	\$0.00	\$788.16	\$788.16
TOWN OF TONAWANDA	CR UG Cable & Cndt	6003226132			\$713.28	\$64.77	\$64.77	0.0%	16	-	\$1,036.32	\$1,036.32	16	-	\$0.00	\$0.00	\$1,036.32	\$1,036.32
TOWN OF TONAWANDA	FD Concrete =<16'	7850154011			\$1,039.24	\$24.32	\$24.32	0.0%	5	-	\$121.60	\$121.60	5	-	\$0.00	\$0.00	\$121.60	\$121.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	497367283			\$713.28	\$65.68	\$65.68	0.0%	9	-	\$591.12	\$591.12	9	-	\$0.00	\$0.00	\$591.12	\$591.12
TOWN OF TONAWANDA	CR UG Cable & Cndt	8821315613			\$713.28	\$64.77	\$64.77	0.0%	5	-	\$323.85	\$323.85	5	-	\$0.00	\$0.00	\$323.85	\$323.85
TOWN OF TONAWANDA	FD Concrete =<16'	6362076740			\$1,039.24	\$24.32	\$24.32	0.0%	5	-	\$121.60	\$121.60	5	-	\$0.00	\$0.00	\$121.60	\$121.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	3207170271			\$713.28	\$64.77	\$64.77	0.0%	5	-	\$323.85	\$323.85	5	-	\$0.00	\$0.00	\$323.85	\$323.85
TOWN OF TONAWANDA	CR UG Cable & Cndt	8784195051			\$713.28	\$65.68	\$65.68	0.0%	3	-	\$197.04	\$197.04	3	-	\$0.00	\$0.00	\$197.04	\$197.04
TOWN OF TONAWANDA	FD Concrete =<16'	4165455364			\$1,039.24	\$24.32	\$24.32	0.0%	9	-	\$218.88	\$218.88	9	-	\$0.00	\$0.00	\$218.88	\$218.88
TOWN OF TONAWANDA	CR UG Cable & Cndt	79635996			\$713.28	\$65.68	\$65.68	0.0%	2	-	\$131.36	\$131.36	2	-	\$0.00	\$0.00	\$131.36	\$131.36
TOWN OF TONAWANDA	CR UG Cable & Cndt	7508803288			\$713.28	\$64.77	\$64.77	0.0%	9	-	\$582.93	\$582.93	9	-	\$0.00	\$0.00	\$582.93	\$582.93
TOWN OF TONAWANDA	FD Concrete =<16'	4214787447			\$1,039.24	\$24.32	\$24.32	0.0%	8	-	\$194.56	\$194.56	8	-	\$0.00	\$0.00	\$194.56	\$194.56
TOWN OF TONAWANDA	CR UG Cable & Cndt	1683655046			\$713.28	\$64.77	\$64.77	0.0%	8	-	\$518.16	\$518.16	8	-	\$0.00	\$0.00	\$518.16	\$518.16
TOWN OF TONAWANDA	CR UG Cable & Cndt	9009467194			\$713.28	\$65.68	\$65.68	0.0%	4	-	\$262.72	\$262.72	4	-	\$0.00	\$0.00	\$262.72	\$262.72
TOWN OF TONAWANDA	FD Concrete =<16'	7150463604			\$1,039.24	\$24.32	\$24.32	0.0%	15	-	\$364.80	\$364.80	15	-	\$0.00	\$0.00	\$364.80	\$364.80
TOWN OF TONAWANDA	CR UG Cable & Cndt	5137304473			\$713.28	\$65.68	\$65.68	0.0%	17	-	\$1,116.56	\$1,116.56	17	-	\$0.00	\$0.00	\$1,116.56	\$1,116.56
TOWN OF TONAWANDA	CR UG Cable & Cndt	9901471124			\$713.28	\$64.77	\$64.77	0.0%	15	-	\$971.55	\$971.55	15	-	\$0.00	\$0.00	\$971.55	\$971.55
TOWN OF TONAWANDA	FD Concrete =<16'	2997574316			\$1,039.24	\$24.32	\$24.32	0.0%	21	-	\$510.72	\$510.72	21	-	\$0.00	\$0.00	\$510.72	\$510.72
TOWN OF TONAWANDA	CR UG Cable & Cndt	2247277882			\$713.28	\$64.77	\$64.77	0.0%	22	-	\$1,424.94	\$1,424.94	22	-	\$0.00	\$0.00	\$1,424.94	\$1,424.94
TOWN OF TONAWANDA	CR UG Cable & Cndt	5645444984			\$713.28	\$65.68	\$65.68	0.0%	17	-	\$1,116.56	\$1,116.56	17	-	\$0.00	\$0.00	\$1,116.56	\$1,116.56
TOWN OF TONAWANDA	FD Concrete =<16'	3695686166			\$1,039.24	\$24.32	\$24.32	0.0%	4	-	\$97.28	\$97.28	4	-	\$0.00	\$0.00	\$97.28	\$97.28
TOWN OF TONAWANDA	CR UG Cable & Cndt	5502894328			\$713.28	\$64.77	\$64.77	0.0%	4	-	\$259.08	\$259.08	4	-	\$0.00	\$0.00	\$259.08	\$259.08
TOWN OF TONAWANDA	CR UG Cable & Cndt	8279709977			\$713.28	\$65.68	\$65.68	0.0%	11	-	\$722.48	\$722.48	11	-	\$0.00	\$0.00	\$722.48	\$722.48
TOWN OF TONAWANDA	FD Concrete =<16'	9071862818			\$1,039.24	\$24.32	\$24.32	0.0%	23	-	\$559.36	\$559.36	23	-	\$0.00	\$0.00	\$559.36	\$559.36
TOWN OF TONAWANDA	CR UG Cable & Cndt	7259716697			\$713.28	\$65.68	\$65.68	0.0%	7	-	\$459.76	\$459.76	7	-	\$0.00	\$0.00	\$459.76	\$459.76
TOWN OF TONAWANDA	CR UG Cable & Cndt	7373814048			\$713.28	\$64.77	\$64.77	0.0%	23	-	\$1,489.71	\$1,489.71	23	-	\$0.00	\$0.00	\$1,489.71	\$1,489.71
TOWN OF TONAWANDA	FD Concrete =<16'	2545521775			\$1,039.24	\$24.32	\$24.32	0.0%	5	-	\$121.60	\$121.60	5	-	\$0.00	\$0.00	\$121.60	\$121.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	1955640166			\$713.28	\$65.68	\$65.68	0.0%	10	-	\$656.80	\$656.80	10	-	\$0.00	\$0.00	\$656.80	\$656.80
TOWN OF TONAWANDA	CR UG Cable & Cndt	7278522295			\$713.28	\$64.77	\$64.77	0.0%	6	-	\$388.62	\$388.62	6	-	\$0.00	\$0.00	\$388.62	\$388.62
TOWN OF TONAWANDA	FD Concrete =<16'	7771496237			\$1,039.24	\$24.32	\$24.32	0.0%	5	-	\$121.60	\$121.60	5	-	\$0.00	\$0.00	\$121.60	\$121.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	363472834			\$713.28	\$64.77	\$64.77	0.0%	5	-	\$323.85	\$323.85	5	-	\$0.00	\$0.00	\$323.85	\$323.85
TOWN OF TONAWANDA	CR UG Cable & Cndt	9250407704			\$713.28	\$65.68	\$65.68	0.0%	10	-	\$656.80	\$656.80	10	-	\$0.00	\$0.00	\$656.80	\$656.80
TOWN OF TONAWANDA	FD Concrete =<16'	808533485			\$1,039.24	\$24.32	\$24.32	0.0%	13	-	\$316.16	\$316.16	13	-	\$0.00	\$0.00	\$316.16	\$316.16
TOWN OF TONAWANDA	CR UG Cable & Cndt	477385283			\$713.28	\$65.68	\$65.68	0.0%	11	-	\$722.48	\$722.48	11	-	\$0.00	\$0.00	\$722.48	\$722.48
TOWN OF TONAWANDA	CR UG Cable & Cndt	9488780697			\$713.28	\$64.77	\$64.77	0.0%	15	-	\$971.55	\$971.55	15	-	\$0.00	\$0.00	\$971.55	\$971.55
TOWN OF TONAWANDA	FD Concrete =<16'	7710412804			\$1,039.24	\$24.32	\$24.32	0.0%	7	-	\$170.24	\$170.24	7	-	\$0.00	\$0.00	\$170.24	\$170.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	1931251422			\$713.28	\$65.68	\$65.68	0.0%	3	-	\$197.04	\$197.04	3	-	\$0.00	\$0.00	\$197.04	\$197.04
TOWN OF TONAWANDA	CR UG Cable & Cndt	5641444224			\$713.28	\$64.77	\$64.77	0.0%	7	-	\$453.39	\$453.39	7	-	\$0.00	\$0.00	\$453.39	\$453.39

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate
0.07948
Proposed T&D rate
0.08096
1.86% increase

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost Facility	Present Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'11 Billed Units	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fcst Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
TOWN OF TONAWANDA	FD Concrete =<16'	6644932649		\$1,039.24	\$24.32	\$24.32	0.0%	8	-	\$0.00	\$194.56	\$194.56	8	-	\$0.00	\$194.56	\$194.56
TOWN OF TONAWANDA	CR UG Cable & Cndt	2829994999		\$713.28	\$65.68	\$65.68	0.0%	11	-	\$0.00	\$722.48	\$722.48	11	-	\$0.00	\$722.48	\$722.48
TOWN OF TONAWANDA	CR UG Cable & Cndt	4001001210		\$713.28	\$64.77	\$64.77	0.0%	10	-	\$0.00	\$647.70	\$647.70	10	-	\$0.00	\$647.70	\$647.70
TOWN OF TONAWANDA	FD Concrete =<16'	90285412		\$1,039.24	\$24.32	\$24.32	0.0%	10	-	\$0.00	\$243.20	\$243.20	10	-	\$0.00	\$243.20	\$243.20
TOWN OF TONAWANDA	CR UG Cable & Cndt	3478512595		\$713.28	\$65.68	\$65.68	0.0%	2	-	\$0.00	\$131.36	\$131.36	2	-	\$0.00	\$131.36	\$131.36
TOWN OF TONAWANDA	CR UG Cable & Cndt	3865328363		\$713.28	\$64.77	\$64.77	0.0%	10	-	\$0.00	\$647.70	\$647.70	10	-	\$0.00	\$647.70	\$647.70
TOWN OF TONAWANDA	FD Concrete =<16'	9625718267		\$1,039.24	\$24.32	\$24.32	0.0%	19	-	\$0.00	\$462.08	\$462.08	19	-	\$0.00	\$462.08	\$462.08
TOWN OF TONAWANDA	CR UG Cable & Cndt	4618758287		\$713.28	\$64.77	\$64.77	0.0%	19	-	\$0.00	\$1,230.63	\$1,230.63	19	-	\$0.00	\$1,230.63	\$1,230.63
TOWN OF TONAWANDA	7753752737			\$713.28	\$65.68	\$65.68	0.0%	11	-	\$0.00	\$722.48	\$722.48	11	-	\$0.00	\$722.48	\$722.48
TOWN OF TONAWANDA	FD Concrete =<16'	7672925239		\$1,039.24	\$24.32	\$24.32	0.0%	18	-	\$0.00	\$437.76	\$437.76	18	-	\$0.00	\$437.76	\$437.76
TOWN OF TONAWANDA	CR UG Cable & Cndt	691032420		\$713.28	\$64.77	\$64.77	0.0%	18	-	\$0.00	\$1,165.86	\$1,165.86	18	-	\$0.00	\$1,165.86	\$1,165.86
TOWN OF TONAWANDA	CR UG Cable & Cndt	1720194111		\$713.28	\$65.68	\$65.68	0.0%	8	-	\$0.00	\$525.44	\$525.44	8	-	\$0.00	\$525.44	\$525.44
TOWN OF TONAWANDA	FD Concrete =<16'	9258149091		\$1,039.24	\$24.32	\$24.32	0.0%	4	-	\$0.00	\$97.28	\$97.28	4	-	\$0.00	\$97.28	\$97.28
TOWN OF TONAWANDA	CR UG Cable & Cndt	514256572		\$713.28	\$64.77	\$64.77	0.0%	4	-	\$0.00	\$259.08	\$259.08	4	-	\$0.00	\$259.08	\$259.08
TOWN OF TONAWANDA	CR UG Cable & Cndt	2369848719		\$713.28	\$65.68	\$65.68	0.0%	5	-	\$0.00	\$328.40	\$328.40	5	-	\$0.00	\$328.40	\$328.40
TOWN OF TONAWANDA	FD Concrete =<16'	3780805828		\$1,039.24	\$24.32	\$24.32	0.0%	5	-	\$0.00	\$121.60	\$121.60	5	-	\$0.00	\$121.60	\$121.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	2013367533		\$713.28	\$65.68	\$65.68	0.0%	2	-	\$0.00	\$131.36	\$131.36	2	-	\$0.00	\$131.36	\$131.36
TOWN OF TONAWANDA	CR UG Cable & Cndt	3091271522		\$713.28	\$64.77	\$64.77	0.0%	5	-	\$0.00	\$323.85	\$323.85	5	-	\$0.00	\$323.85	\$323.85
TOWN OF TONAWANDA	FD Concrete =<16'	9540715337		\$1,039.24	\$24.32	\$24.32	0.0%	5	-	\$0.00	\$121.60	\$121.60	5	-	\$0.00	\$121.60	\$121.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	732673436		\$713.28	\$64.77	\$64.77	0.0%	5	-	\$0.00	\$323.85	\$323.85	5	-	\$0.00	\$323.85	\$323.85
TOWN OF TONAWANDA	CR UG Cable & Cndt	5216333663		\$713.28	\$65.68	\$65.68	0.0%	2	-	\$0.00	\$131.36	\$131.36	2	-	\$0.00	\$131.36	\$131.36
Subtotal:									-	\$0.00	\$253,192.20	\$253,192.20	Subtotal:				
VILLAGE OF KENMORE	CR UG Cable & Cndt	9602462524		\$713.28	\$40.59	\$40.59	0.0%	1061	-	\$0.00	\$43,065.99	\$43,065.99	1,061	-	\$0.00	\$43,065.99	\$43,065.99
VILLAGE OF KINDERHOOK	LL Open IN 1000	455062850	103	n/a	\$76.53	\$76.53	0.0%	34	19,468	\$1,547.32	\$2,602.02	\$4,149.34	34	19,468	\$1,576.13	\$2,602.02	\$4,178.15
VILLAGE OF KINDERHOOK	LL Open IN 1000	6254715057	103	n/a	\$27.23	\$27.23	0.0%	2	1,146	\$91.08	\$54.46	\$145.54	2	1,146	\$92.78	\$54.46	\$147.24
VILLAGE OF KINDERHOOK	CR UG Cable & Cndt	2720445634		\$713.28	\$57.32	\$57.32	0.0%	2	-	\$0.00	\$114.64	\$114.64	2	-	\$0.00	\$114.64	\$114.64
Subtotal:									20,614	\$1,638.40	\$2,771.12	\$4,409.52	Subtotal:				
VILLAGE OF WILLIAMSVILLE	CR UG Cable & Cndt	5308523706		\$713.28	\$69.63	\$69.63	0.0%	104	-	\$0.00	\$7,241.52	\$7,241.52	104	-	\$0.00	\$7,241.52	\$7,241.52
Subtotal:									-	\$0.00	\$253,192.20	\$253,192.20	Subtotal:				
* Annualized Total From Above									108,202	\$8,599.89	\$808,639.05	\$817,238.94	Subtotal:				
* added to Schedule 8.4(a)									108,202	\$8,760.03	\$808,639.05	\$817,399.08	Subtotal:				

December 2011 Bill Period
Lamp Hours of Operation
Continuous Operation: 768
Dusk to dawn: 465.24

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Present T&D rate 0.05474
Proposed T&D rate 0.05576
1.86% increase

Description	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost Carrying Charge	Present Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'11 Units Billed	Present Annualized Usage	Present T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fest Units	Proposed Annualized Usage	Proposed T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue

Non-contract S.C. 3 Accounts

(Customer owned & maintained)

Contract S.C. 3 Account

(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)

LAMPS

High Pressure Sodium

70W LP HS 70

100W LP HS 100

150W LP HS 150

250W LP HS 250

400W LP HS 400

Metal Halide

175W LP MH 175

400W LP MH 400

Mercury Vapor

175W LP MV 175

LUMINAIRES

Arch. (style unknown) 150/175

Arch. (style unknown) 70/100

Edgewater 150

Little Falls - Teardrop, 70

Roadway 70

Roadway 150

Roadway 250

Roadway 400

POLES/STANDARDS

Wood Pole 1 Span

PL Wood OH =< ISP

Standard > 16 ft

for UG or URD Service

Aluminum, anchor base

steel, anchor base

SD Alum >16' AB

SD Steel >16' AB

Standard <= 16 ft

for UG or URD Service

Aluminum, anchor base, Villager

Fiberglass, anchor base

Fiberglass, direct embedded

SD Alum Villager AB

SD Fbgl =<16' AB PT

SD Fbgl =<16' DE PT

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Present T&D rate 0.05474
Proposed T&D rate 0.05576
1.86% increase

1 proposed rcd rate 1.86% increase 0.00276																						
Description	Billcode	Exception	Price	Watts per Lamp	Carrying Charge	Cost	Repl.	Proposed			Percent			Present			Proposed					
	Description				Change	Price	Facility	Annual	Annual	Facility	Price	Change	Units	Present Annualized Usage	Present Annualized T&D Revenue	Present Annualized Facility Revenue	Present Annualized Total Revenue	Dec'13 Fcst Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)							

Decorative Standard <= 16 ft

for UG or URD Service

Aluminum, AB, Armory Square SD Alum Armory Sq AB 9999999989
Aluminum, AB, Armory Square SD Alum Armory Sq AB 0

FOUNDATIONS

Concrete - Cast-In-Place

for AB standard > 16 ft FD Concrete > 16' 9999999995
for AB standard > 16 ft FD Concrete > 16' 0
for AB standard <= 16 ft FD Concrete <= 16' 9999999994
for AB standard <= 16 ft FD Concrete <= 16' 0

CIRCUITRY

UG Service

first 50 ft or less per pole CR UG Cable & Cndt 9999999996
cable and conduit CR UG Cable & Cndt 0
cable only CR UG Cable Only 9999999997

URD Service

first 10 ft or less per pole CR UG Res DB Cable 9999999998
direct buried cable

December 2011 Bill Period
Lamp Hours of Operation
Continuous Operation: 768
Dusk to dawn: 463.24

Annualized Total
Conversion Factor
Annual Total

11,748,756
0.7490709655
8,800,652

\$643,126.90
0.7490709655
\$481,747.69

\$1,194.81
0.5208061330
\$62.26

\$655,110.63
0.7490709655
\$490,734.36

\$1,232.25
0.5208061330
\$641.76

\$656,342.88
0.7490709655
\$491,366.12

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

Present T&D rate Proposed T&D rate 1.91% increase	0.00996 0.01015	Description	Present			Percent Annual Change Basic Serv. Charge (e)	Dec'11			Present			Present			Dec'13 Units Fest (k)	Proposed Annualized Usage (l)	Proposed Annualized T&D Revenue (m)	Proposed Annualized Location Charge Revenue (n)	Proposed Annualized Total Revenue (o)
			Basic Serv. Charge (c)	Basic Serv. Charge (d)	Basic Serv. Charge (e)		Units Billed (f)	Present Annualized Usage (g)	Present Annualized T&D Revenue (h)	Present Annualized Location Charge Revenue (i)	Present Annualized Total Revenue (j)									
Traffic Control Location Charge		TC Location Charge	\$277.68	\$282.84	1.86%	3,134	n/a	n/a	n/a	\$870,249.12	\$870,249.12	\$870,249.12	\$870,249.12	3,134	n/a	n/a	n/a	\$886,420.56	\$886,420.56	\$112,246.50
Traffic Control 30 Day kWh		TC 30 Day kWh	n/a	n/a	n/a	n/a	11,058,768	\$110,145.33	n/a	\$110,145.33	\$110,145.33	\$110,145.33	\$110,145.33	11,058,768	11,058,768	\$112,246.50	n/a	\$112,246.50	n/a	\$112,246.50
			Annualized Total				11,058,768	\$110,145.33	\$870,249.12	\$980,394.45		11,058,768	\$112,246.50	11,058,768	11,058,768	\$112,246.50	\$886,420.56	\$886,420.56	\$998,667.06	
			Conversion Factor				0.9866676831	0.9866676831	1.0126037013	0.9866676831	0.9866676831	0.9866676831	0.9866676831	0.9866676831	0.9866676831	0.9866676831	0.9866676831	0.9866676831	1.0126037013	\$897,592.74
			Annual Total				10,911,329	\$108,676.84	\$881,217.48	\$989,894.32		10,911,329	\$110,749.99	10,911,329	10,911,329	\$110,749.99	\$897,592.74	\$897,592.74	\$1,008,342.73	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Present T&D rate		0.07948														
Proposed T&D rate		0.08096														
		<i>1.86% increase</i>														
Description	Ownership	Billed Watts per Lamp	Repl. Cost Carrying Charge	Present Annual Facility Price	Proposed Annual Facility Price	Percent Annual Change Facility Price	Present			Proposed			Dec'13 Fest Units	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue (o)
							(f)	(g)	(h)	(i)	(j)	(k)				

LAMPS

High Pressure Sodium	86	Company	70W	\$7.40	\$6.52	\$6.64	1.8%	1	480	\$38.15	\$6.52	\$44.67	1	480	\$38.86	\$6.64	\$45.50
	86	customer	70W	\$7.40	\$6.52	\$6.64	1.8%	15	7,176	\$570.35	\$97.80	\$668.15	15	7,176	\$580.97	\$99.60	\$680.57
100W	118	Company		\$8.49	\$6.56	\$6.68	1.8%	44	28,860	\$2,293.79	\$288.64	\$2,582.43	44	28,860	\$2,336.51	\$293.92	\$2,630.43
	118	customer	100W	\$8.49	\$6.56	\$6.68	1.8%	46	30,168	\$2,397.75	\$301.76	\$2,699.51	46	30,168	\$2,442.40	\$307.28	\$2,749.68
150W	173	Company		\$8.93	\$6.75	\$6.88	1.9%	4	3,852	\$306.16	\$27.00	\$333.16	4	3,852	\$311.86	\$27.52	\$339.38
	173	customer	150W	\$8.93	\$6.75	\$6.88	1.9%	15	14,424	\$1,146.42	\$101.25	\$1,247.67	15	14,424	\$1,167.77	\$103.20	\$1,270.97
250W	304	customer		\$8.68	\$6.84	\$6.97	1.9%	4	6,756	\$536.97	\$27.36	\$564.33	4	6,756	\$546.97	\$27.88	\$574.85
400W	470	Company		\$7.61	\$6.84	\$6.97	1.9%	1	2,616	\$207.92	\$6.84	\$214.76	1	2,616	\$211.79	\$6.97	\$218.76
Mercury Vapor	211	Company	175W	\$6.35	\$5.42	\$5.52	1.8%	84	98,520	\$7,830.37	\$455.28	\$8,285.65	84	98,520	\$7,976.18	\$463.68	\$8,439.86

LUMINAIRES

Arch. (style unknown)	n/a	customer	70/100	\$27.57	\$28.08	\$28.08	1.8%	19		\$0.00	\$523.83	\$523.83	19		\$0.00	\$533.52	\$533.52
	n/a	customer	Edison 100	\$27.57	\$28.08	\$28.08	1.8%	3		\$0.00	\$82.71	\$82.71	3		\$0.00	\$84.24	\$84.24
Floodlight 250	n/a	customer		\$20.40	\$20.78	\$20.78	1.9%	4		\$0.00	\$81.60	\$81.60	4		\$0.00	\$83.12	\$83.12
	\$ 126.19	Company	Floodlight 400	\$56.94	\$58.00	\$58.00	1.9%	1		\$0.00	\$56.94	\$56.94	1		\$0.00	\$58.00	\$58.00
Franklin Square 250	\$ 125.99	Company		\$126.43	\$128.78	\$128.78	1.9%	114		\$0.00	\$14,413.02	\$14,413.02	114		\$0.00	\$14,680.92	\$14,680.92
	97.30	Company	Roadway 70	\$46.20	\$47.06	\$47.06	1.9%	1		\$0.00	\$46.20	\$46.20	1		\$0.00	\$47.06	\$47.06
Roadway 70	n/a	customer		\$17.48	\$17.81	\$17.81	1.9%	10		\$0.00	\$174.80	\$174.80	10		\$0.00	\$178.10	\$178.10
	97.15	Company	Roadway 100	\$46.09	\$46.95	\$46.95	1.9%	1		\$0.00	\$46.09	\$46.09	1		\$0.00	\$46.95	\$46.95
Roadway 150	99.83	Company		\$47.12	\$48.00	\$48.00	1.9%	4		\$0.00	\$188.48	\$188.48	4		\$0.00	\$192.00	\$192.00
	n/a	customer	Roadway 250	\$20.47	\$20.85	\$20.85	1.9%			\$0.00	\$0.00	\$0.00	-		\$0.00	\$0.00	\$0.00
Traditional 100	n/a	customer		\$27.57	\$28.08	\$28.08	1.8%	5		\$0.00	\$137.85	\$137.85	5		\$0.00	\$140.40	\$140.40
	n/a	customer	Traditional 150	\$27.57	\$28.08	\$28.08	1.8%	24		\$0.00	\$661.68	\$661.68	24		\$0.00	\$673.92	\$673.92
Williamsville 70	n/a	customer		\$22.54	\$22.96	\$22.96	1.9%	15		\$0.00	\$338.10	\$338.10	15		\$0.00	\$344.40	\$344.40
	\$ 159.12	Company		\$91.86	\$93.57	\$93.57	1.9%	12		\$0.00	\$1,102.32	\$1,102.32	12		\$0.00	\$1,122.84	\$1,122.84

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Description	Ownership	Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	Present Facility Price (c)	Proposed Annual Facility Price (d)	Percent Annual Change Facility Price (e)	Dec'11 Units Billed (f)	Present Annualized Usage (g)	Present Annualized T&D Revenue (h)	Present Annualized Facility Revenue (i)	Present Annualized Total Revenue (j)	Dec'13 Fest Units (k)	Proposed Annualized Usage (l)	Proposed Annualized T&D Revenue (m)	Proposed Annualized Facility Revenue (n)	Proposed Annualized Total Revenue (o)

Williamsville 100 Company		\$ 181.51	\$91.86	\$93.57	1.9%	1	\$91.86	\$0.00	\$91.86	\$91.86	\$91.86	1	\$0.00	\$0.00	\$93.57	\$93.57
POLES/STANDARDS																
for UG or URD Service																
Standard > 16 ft.																
Fiberglass, anchor base	customer	n/a	\$60.07	\$61.19	1.9%	10	\$600.70	\$0.00	\$600.70	\$600.70	\$600.70	10	\$0.00	\$0.00	\$611.90	\$611.90
Standard <= 16 ft.																
Fiberglass, anchor base	customer	n/a	\$23.36	\$23.79	1.8%	66	\$1,541.76	\$0.00	\$1,541.76	\$1,541.76	\$1,541.76	66	\$0.00	\$0.00	\$1,570.14	\$1,570.14
Decorative Standard <= 16 ft																
aluminum, anchor base, Little Falls Company		\$ 361.40	\$183.12	\$186.53	1.9%	42	\$7,691.04	\$0.00	\$7,691.04	\$7,691.04	\$7,691.04	42	\$0.00	\$0.00	\$7,834.26	\$7,834.26

FOUNDATIONS

Concrete - Cast-In-Place																
for anchor base standard <= 16 ft	Company	1,039.24	\$180.63	\$183.99	1.9%	3	\$541.89	\$0.00	\$541.89	\$541.89	\$541.89	3	\$0.00	\$0.00	\$551.97	\$551.97
for anchor base standard <= 16 ft	customer	n/a	\$68.55	\$69.83	1.9%	136	\$9,322.80	\$0.00	\$9,322.80	\$9,322.80	\$9,322.80	136	\$0.00	\$0.00	\$9,496.88	\$9,496.88
Mechanical - Screw Type																
for AB standards, all applications	customer	n/a	\$38.60	\$39.32	1.9%	54	\$2,084.40	\$0.00	\$2,084.40	\$2,084.40	\$2,084.40	54	\$0.00	\$0.00	\$2,123.28	\$2,123.28

CIRCUITRY

UG Service																
first 50 ft or less per pole																
cable and conduit	Company	\$ 713.28	\$79.35	\$80.83	1.9%	127	\$10,077.45	\$0.00	\$10,077.45	\$10,077.45	\$10,077.45	127	\$0.00	\$0.00	\$10,265.41	\$10,265.41
cable only	customer	n/a	\$6.94	\$7.07	1.9%	15	\$104.10	\$0.00	\$104.10	\$104.10	\$104.10	15	\$0.00	\$0.00	\$106.05	\$106.05
direct buried cable	customer	n/a	\$24.18	\$24.63	1.9%	3	\$72.54	\$0.00	\$72.54	\$72.54	\$72.54	3	\$0.00	\$0.00	\$73.89	\$73.89
URD Service																
first 10 ft or less per pole																
direct buried cable	customer	n/a	\$4.84	\$4.93	1.9%	58	\$280.72	\$0.00	\$280.72	\$280.72	\$280.72	58	\$0.00	\$0.00	\$285.94	\$285.94
Excess Footage																
UG or URD Service																

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Description	Ownership	Billed Watts per Lamp (a)	Repl. Cost (b)	Present Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Change Facility Price (e)	Dec'11 Units Billed (f)	Present Annualized			Proposed Annualized			Dec'13 Fest Units (k)	Proposed Annualized Usage (l)	Proposed Annualized T&D Revenue (m)	Proposed Annualized Facility Revenue (n)	Proposed Annualized Total Revenue (o)
								Present Annualized Usage (g)	Present Annualized T&D Revenue (h)	Present Annualized Facility Revenue (i)	Present Annualized Total Revenue (j)	Proposed Annualized Usage (l)	Proposed Annualized T&D Revenue (m)	Proposed Annualized Facility Revenue (n)	Proposed Annualized Total Revenue (o)			
cable and conduit, per foot	Company	\$ 11.76	\$ 1.59	\$1.62	\$1.62	1.9%	1,260		\$0.00	\$2,003.40	\$2,003.40		\$0.00	\$2,041.20	\$2,041.20			
cable only, per foot	customer	n/a	\$0.13	\$0.13	\$0.13	0.0%	425		\$0.00	\$55.25	\$55.25		\$0.00	\$55.25	\$55.25			
direct buried cable, per foot	customer	n/a	\$0.48	\$0.49	\$0.49	2.1%	1,912		\$0.00	\$917.76	\$917.76		\$0.00	\$936.88	\$936.88			

CONVENIENCE OUTLETS

Festoon Outlet - Old	Company	N/A	\$44.18	\$45.00	1.9%	42	\$0.00	\$1,855.56	\$1,855.56	42	\$0.00	\$1,890.00	\$1,890.00																																																																																																																																																																																																																																
<table><tr><td colspan="7">December 2011 Bill Period</td><td colspan="3">Annualized Total</td><td colspan="3">Annualized Total</td><td colspan="3">Annualized Total</td></tr><tr><td colspan="7">Lamp Hours of Operation</td><td colspan="3">Conversion Factor</td><td colspan="3">Conversion Factor</td><td colspan="3">Conversion Factor</td></tr><tr><td colspan="7">Continuous Operation: 768</td><td colspan="3">0.8121875843</td><td colspan="3">0.8121875843</td><td colspan="3">0.8121875843</td></tr><tr><td colspan="7">Dusk to dawn: 463.24</td><td colspan="3">156,632</td><td colspan="3">156,632</td><td colspan="3">156,632</td></tr><tr><td colspan="7"></td><td colspan="3">\$12,449.11</td><td colspan="3">\$12,449.11</td><td colspan="3">\$12,449.11</td></tr><tr><td colspan="7"></td><td colspan="3">\$58,073.71</td><td colspan="3">\$58,073.71</td><td colspan="3">\$58,073.71</td></tr><tr><td colspan="7"></td><td colspan="3">\$71,735.18</td><td colspan="3">\$71,735.18</td><td colspan="3">\$71,735.18</td></tr><tr><td colspan="7"></td><td colspan="3">192,852</td><td colspan="3">192,852</td><td colspan="3">192,852</td></tr><tr><td colspan="7"></td><td colspan="3">0.8121875843</td><td colspan="3">0.8121875843</td><td colspan="3">0.8121875843</td></tr><tr><td colspan="7"></td><td colspan="3">\$15,613.30</td><td colspan="3">\$15,613.30</td><td colspan="3">\$15,613.30</td></tr><tr><td colspan="7"></td><td colspan="3">\$57,458.78</td><td colspan="3">\$57,458.78</td><td colspan="3">\$57,458.78</td></tr><tr><td colspan="7"></td><td colspan="3">1,029,542,442.4</td><td colspan="3">1,029,542,442.4</td><td colspan="3">1,029,542,442.4</td></tr><tr><td colspan="7"></td><td colspan="3">\$73,072.08</td><td colspan="3">\$73,072.08</td><td colspan="3">\$73,072.08</td></tr><tr><td colspan="7"></td><td colspan="3">\$71,837.18</td><td colspan="3">\$71,837.18</td><td colspan="3">\$71,837.18</td></tr></table>														December 2011 Bill Period							Annualized Total			Annualized Total			Annualized Total			Lamp Hours of Operation							Conversion Factor			Conversion Factor			Conversion Factor			Continuous Operation: 768							0.8121875843			0.8121875843			0.8121875843			Dusk to dawn: 463.24							156,632			156,632			156,632										\$12,449.11			\$12,449.11			\$12,449.11										\$58,073.71			\$58,073.71			\$58,073.71										\$71,735.18			\$71,735.18			\$71,735.18										192,852			192,852			192,852										0.8121875843			0.8121875843			0.8121875843										\$15,613.30			\$15,613.30			\$15,613.30										\$57,458.78			\$57,458.78			\$57,458.78										1,029,542,442.4			1,029,542,442.4			1,029,542,442.4										\$73,072.08			\$73,072.08			\$73,072.08										\$71,837.18			\$71,837.18			\$71,837.18		
December 2011 Bill Period							Annualized Total			Annualized Total			Annualized Total																																																																																																																																																																																																																																
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 6 - Street Lighting (Customer-Owned, Company Maintained)

Present T&D rate 0.05474
Proposed T&D rate 0.05576
1.86% Increase

Description	Present Facility Class	Billed Watts per Lamp	Repl. Cost Carrying Charge	Present		Proposed		Percent Change	Dec'11 Units Billed	Present		Present		Dec'13 Fest Units	Proposed Annualized Usage	Proposed Annualized T&D Revenue	Proposed Annualized Facility Revenue	Proposed Annualized Total Revenue
				Annual Facility Price	Annual Price	Annualized Usage	Annualized Revenue			Annualized Facility Revenue	Annualized Total Revenue							
LAMPS	High Pressure Sodium	70W Closed	86	\$7.40	\$7.79	\$7.47	-4.1%	23	10,992	\$601.70	\$179.16	\$780.86	23	10,992	\$612.91	\$171.81	\$784.72	
		100W Closed	118	\$8.49	\$7.83	\$8.57	9.5%	217	142,344	\$7,791.91	\$1,699.08	\$9,490.99	217	142,344	\$7,937.10	\$1,859.69	\$9,796.79	
		150W Closed	173	\$8.93	\$8.01	\$9.01	12.5%	58	55,776	\$3,053.18	\$464.64	\$3,517.82	58	55,776	\$3,110.07	\$522.58	\$3,632.65	
		250W Closed	304	\$8.68	\$8.08	\$8.76	8.4%	69	116,604	\$6,382.90	\$557.52	\$6,940.42	69	116,604	\$6,501.84	\$604.44	\$7,106.28	
		400W Closed	470	\$7.61	\$8.08	\$7.68	-5.0%	17	44,412	\$2,431.11	\$137.40	\$2,568.51	17	44,412	\$2,476.41	\$130.56	\$2,606.97	
	1000W Closed	1106	\$14.79	\$13.57	\$13.57	0.0%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	
	Mercury Vapor	100W Closed	130	\$6.40	\$7.25	\$6.46	-10.9%	212	153,204	\$8,386.39	\$1,536.96	\$9,923.35	212	153,204	\$8,542.66	\$1,369.52	\$9,912.18	
		175W Closed	211	\$6.35	\$6.84	\$6.84	0.0%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
		250W Closed	307	\$6.64	\$7.47	\$7.47	0.0%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
		400W Closed	477	\$6.69	\$7.47	\$7.47	0.0%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
1000W Closed	1095	\$26.37	\$9.87	\$9.87	0.0%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
Continuous Operation	Additional Charge																	
	MV 100W Closed	130	n/a	\$6.19	\$7.11	15%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	
	MV 175W Closed	211	n/a	\$5.84	\$7.53	29%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	
	HPS 70 Closed	86	n/a	\$6.42	\$8.22	28%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	
	HPS 100 Closed	118	n/a	\$6.44	\$9.43	46%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	
HPS 150 Closed	173	n/a	\$6.62	\$9.92	50%	-	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
December 2011 Bill Period																		
Lamp Hours of Operation: 768																		
Continuous Operation: 768																		
Dusk to dawn: 463.24																		
										523,332	\$28,647.19	\$4,574.76	\$33,221.95					
										0.799446628	0.799446628	1.0932770244						
										418,376	\$22,901.90	\$5,001.48	\$27,903.38					
										523,332	\$29,180.99	\$4,658.60	\$33,839.59					
										0.799446628	0.799446628	1.0932770244						
										418,376	\$23,328.65	\$5,093.14	\$28,421.79					

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Proposed Rate Year 1 Concrete Type Street Light Foundation Rate Design for Service Classification No. 2

Foundation Charge: Concrete Types

	Step 1		Step 2 (Revenue Neutral)		Step 3 (class avg. increase)	
	Rate Year 1 Revenue at Present Rates		Rate Year 1 Revenue at Consolidated Rate		Rate Year 1 Revenue at Proposed Consolidated Rate	
	<i>Annual Price</i>	<i>Revenue</i>	<i>Annual Price</i>	<i>Revenue</i>	<i>Annual Price</i>	<i>Revenues</i>
<u>Concrete - Cast-In Place (CIP): Standard Facility</u>	<i>Quantities¹</i>					
For anchor base standard - (over 16 ft.)	13,225	\$206.63	\$2,732,681.75	\$199.67	\$2,640,635.75	\$2,689,832.75
For anchor base standard - (over 16 ft.), heavy duty	202	\$220.09	\$44,458.18	\$199.67	\$40,333.34	\$41,084.78
For anchor base standard - (16 ft. and under)	6,926	\$187.09	\$1,295,785.34	\$199.67	\$1,382,914.42	\$1,408,679.14
<u>Concrete - Cast-In Place (CIP): Closed Facility</u>						
For anchor base standard - (over 16 ft.), double size	4	\$154.12	\$616.48	\$199.67	\$798.68	\$813.56
For anchor base standard - (over 16 ft.), extra heavy duty	15	\$193.42	\$2,901.30	\$199.67	\$2,995.05	\$3,050.85
CONCRETE - CIP TOTALS	20,372		\$4,076,443.05		\$4,067,677.24	\$4,143,461.08
<u>Concrete - Pre-cast (PC): Standard Facility</u>						
For anchor base standard - (over 16 ft.)	177	\$175.23	\$31,015.71	\$199.67	\$35,341.59	\$36,000.03
For anchor base standard - (16 ft. and under)	120	\$162.59	\$19,510.80	\$199.67	\$23,960.40	\$24,406.80
CONCRETE - PC TOTALS	297		\$50,526.51		\$59,301.99	\$60,406.83
TOTAL CURRENT REVENUES	20,669		\$4,126,969.56		\$4,126,979.23	\$4,203,867.91
			Dollar Change from Present Revenue:	\$9.67		\$76,888.68
			Percentage Change from Present Revenue:	0.00%		1.86%

Notes

- Foundation quantities are the units billed as of December 2011, per the CSS billing system.
- The proposed annual price is the Revenue Neutral Annual Price scaled up by the class average facility revenue increase of 1.86%. Not exact due to rounding.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Proposed Rate Year 1 Street Light Circuit Rate Design for Service Classification No. 2

Underground: Standard Underground Service (UG)										
Step 1					Step 2					Step 3
Description	Billcode	Units ¹	Present	Present	Revenue	Revenue	Revenue	Percent	Revenue	Proposed
			Annual Price	Revenue	Neutral Target Price	Neutral Target Revenue	Movement to Target Price	Neutral Annual Price	Annual RY1 Price ³	
Cable & Conduit - base charge (≤ 50 ft.)	NMP000109P	17,164	\$89.74	\$1,540,297.36		\$109.63	\$1,881,689.32	40.00%	\$97.70	\$99.52
Cable & Conduit - per excess foot	NMP000117P	910,669	\$1.06	\$965,309.14	\$0.00	\$0.00	\$0.00	40.0%	\$0.64	\$0.65
Average Charge per Span					\$2,505,606.50		\$1,881,689.32	Average Charge per Span		\$2,300,096.13
Average Charge per Span					\$145.98					\$134.01
Cable Only - base charge (≤ 50 ft.)	NMP000110P	16,765	\$48.84	\$818,802.60		\$109.63	\$1,837,946.95	40.0%	\$73.16	\$74.52
Cable Only - per excess foot	NMP000118P	1,125,312	\$0.25	\$281,328.00	\$0.00	\$0.00	\$0.00	40.0%	\$0.15	\$0.15
Average Charge per Span					\$1,100,130.60		\$1,837,946.95	Average Charge per Span		\$1,418,124.60
Average Charge per Span					\$65.62					\$84.59
Direct Buried Cable - base charge (≤ 50 ft.)	NMP000111P	7,305	\$79.19	\$578,482.95		\$109.63	\$800,847.15	40.0%	\$91.37	\$93.07
Direct Buried Cable - per excess foot ²	NMP000119P	395,403	\$0.85	\$336,092.74	\$0.00	\$0.00	\$0.00	40.0%	\$0.51	\$0.52
Average Charge per Span					\$914,575.69		\$800,847.15	Average Charge per Span		\$885,486.02
Average Charge per Span					\$125.20					\$121.22
Total UG Circuitry Revenue					\$4,520,312.79		\$4,520,483.42			\$4,603,706.75
Underground: Underground Residential Development Service (URD)										
Step 1					Step 2					Step 3
Description	Billcode	Units ¹	Present	Present	Revenue	Revenue	Revenue	Percent	Revenue	Proposed
			Annual Price	Revenue	Neutral Target Price	Neutral Target Revenue	Movement to Target Price	Neutral Annual Price	Annual RY1 Price ³	
Direct Buried Cable - base charge (≤ 10 ft.)	NMP000116P	12,554	\$35.53	\$446,043.62		\$81.54	\$1,023,653.16	40.0%	\$53.94	\$54.91
Direct Buried Cable - per excess foot ²	NMP000119P	679,520	\$0.85	\$577,591.81	\$0.00	\$0.00	\$0.00	40.0%	\$0.51	\$0.52
Average Charge per Span					\$1,023,635.43		\$1,023,653.16	Average Charge per Span		\$1,042,690.43
Average Charge per Span					\$81.54					\$83.06
Total URD Circuitry Revenue					\$1,023,635.43		\$1,023,653.16			\$1,042,690.43
TOTAL REVENUE					\$5,543,948.22		\$5,544,136.58			\$5,646,397.18
					Dollar change from present revenue:		\$188.36			\$102,448.96
					Percent change from present revenue:		0.00%			1.85%

(1) Source: CSS billed inventory in December 2011
(2) The same billcode is used for both URD and UG service. Units of each were calculated based on their shares of the base units.
(3) The proposed annual price is the Revenue Neutral Annual Price (which is only 40% of the way to the target revenue neutral price) scaled up by the class average facility revenue increase of 1.86%. Not exact due to rounding.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Rate Year 2 Target Revenue Per Lighting Service Class

Forecast Rate Year 2 Revenue at Rate Year 1 Rates									
Service Class	Usage	RY1 T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Service Class Revenue from T&D	Pct. of Total Revenue from Service Class		
SC-1	23,665,889	0.08296	\$1,963,322.15	\$1,581,414.74	\$3,544,736.89	55.387%	6.985%		
SC-2	159,241,975	0.08096	\$12,892,230.30	\$32,714,138.29	\$45,606,368.59	28.268%	89.863%		
Contract	156,632	0.08096	\$12,680.93	\$59,156.25	\$71,837.18	17.652%	0.142%		
	159,398,607		\$12,904,911.23	\$32,773,294.54	\$45,678,205.77	28.252%	90.004%		
¹ SC-3	8,800,652	0.05576	\$490,724.36	\$641.76	\$491,366.12	99.869%	0.968%		
SC-6	418,376	0.05576	\$23,328.65	\$5,093.14	\$28,421.79	82.080%	0.056%		
	9,219,028		\$514,053.01	\$5,734.90	\$519,787.91	98.897%	1.024%		
² SC-4	10,911,329	0.01015	\$110,749.99	\$897,592.74	\$1,008,342.73	10.983%	1.987%		
Total	203,194,853		\$15,493,036.38	\$35,258,036.92	\$50,751,073.30	30.528%	100.000%		

- (1) The SC-3 facility revenue is from a single SC-3 contract customer.
(2) The SC-4 basic service charges are included in "facility revenue" above and elsewhere, for convenience of presentation.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Rate Year 2 Target Revenue Per Lighting Service Class

<i>Revenue Requirement Allocation</i> ¹	<i>Minus MFC</i>	<i>Target Revenue</i>	<i>Dollar Increase</i>	<i>% Increase</i>
\$52,708,000.00	-\$34,116.00	\$52,673,884.00	\$1,922,810.70	3.79%

Target Rate Year 2 Revenues							
Service Class	Usage	Target T&D Rate ²	Pct. of			Pct. of Total Revenue from Service Class	
			T&D Revenue	Facility Revenue	Total Revenue		
SC-1	23,665,889	0.08610	\$2,037,706.72	\$1,641,329.95	\$3,679,036.67	55.387%	6.985%
SC-2	159,241,975	0.08403	\$13,380,679.45	\$33,953,581.93	\$47,334,261.38	28.268%	89.863%
Contract	156,632	0.08403	\$13,161.37	\$61,397.51	\$74,558.88	17.652%	0.142%
	159,398,607		\$13,393,840.82	\$34,014,979.44	\$47,408,820.26	28.252%	90.004%
SC-3	8,800,652	0.05787	\$509,316.48	\$666.07	\$509,982.55	99.869%	0.968%
SC-6	418,376	0.05787	\$24,212.51	\$5,286.10	\$29,498.61	82.080%	0.056%
	9,219,028		\$533,528.99	\$5,952.17	\$539,481.16	98.897%	1.024%
SC-4	10,911,329	0.01053	\$114,945.99	\$931,599.92	\$1,046,545.91	10.983%	1.987%
Total	203,194,853		\$16,080,022.52	\$36,593,861.48	\$52,673,884.00	30.528%	100.000%
Dollar Increase:			\$586,986.14	\$1,335,824.56	\$1,922,810.70		
Percent Increase:			3.79%	3.79%	3.79%		

(1) Source: Joint Proposal, Appendix 2, Schedule 5, Sheets 11-14
(2) Target T&D rates are not rounded. Proposed T&D rates on next page are rounded to five decimal places.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Rate Year 2 Target Revenue Per Lighting Service Class

Rate Year 2 Revenue at Proposed Rates							
Service Class	Usage	Proposed T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Service Class Revenue from T&D	Pct. of Total Revenue from Service Class
SC-1	23,665,889	0.08610	\$2,037,633.04	\$1,641,273.74	\$3,678,906.78	55.387%	6.984%
SC-2	159,241,975	0.08403	\$13,381,103.05	\$33,953,211.95	\$47,334,315.00	28.269%	89.863%
Contract	156,632	0.08403	\$13,161.79	\$61,396.42	\$74,558.21	17.653%	0.142%
	159,398,607		\$13,394,264.84	\$34,014,608.37	\$47,408,873.21	28.253%	90.005%
SC-3	8,800,652	0.05787	\$509,293.73	\$679.19	\$509,972.92	99.867%	0.968%
SC-6	418,376	0.05787	\$24,211.42	\$5,283.57	\$29,494.99	82.087%	0.056%
	9,219,028		\$533,505.15	\$5,962.76	\$539,467.91	98.895%	1.024%
SC-4	10,911,329	0.01053	\$114,896.29	\$931,485.72	\$1,046,382.01	10.980%	1.987%
Total	203,194,853		\$16,080,299.32	\$36,593,330.59	\$52,673,629.91	30.528%	100.000%
Dollar Increase:			\$587,262.94	\$1,335,293.67	\$1,922,556.61		
Percent Increase:			3.79%	3.79%	3.79%		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Rate Year 2 Revenue at Rate Year 1 and Proposed Rates

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY1 Rates	23,665,889	0.08296	\$1,963,322.15	\$1,581,414.74	\$3,544,736.89
Target		0.08610	\$2,037,706.72	\$1,641,329.95	\$3,679,036.67
RY2 Proposed	23,665,889	0.08610	\$2,037,633.04	\$1,641,273.74	\$3,678,906.78
RY1 to Proposed (%)	0.00%	3.78%	3.78%	3.79%	3.79%
RY1 to Proposed (\$)	n/a	0.00314	\$74,310.89	\$59,859.00	\$134,169.89
<i>Proposed minus Target</i>	n/a	0.00000	-\$73.68	-\$56.21	-\$129.89

Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY1 Rates	159,241,975	0.08096	\$12,892,230.30	\$32,714,138.29	\$45,606,368.59
Target		0.08403	\$13,380,679.45	\$33,953,581.93	\$47,334,261.38
RY2 Proposed	159,241,975	0.08403	\$13,381,103.05	\$33,953,211.95	\$47,334,315.00
RY1 to Proposed (%)	0.00%	3.79%	3.79%	3.79%	3.79%
RY1 to Proposed (\$)	n/a	0.00307	\$488,872.75	\$1,239,073.66	\$1,727,946.41
<i>Proposed minus Target</i>	n/a	0.00000	\$423.60	-\$369.98	\$53.62

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY

Summary of Rate Year 2 Revenue at Rate Year 1 and Proposed Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY1 Rates	8,800,652	0.05576	\$490,724.36	\$641.76	\$491,366.12
Target		0.05787	\$509,316.48	\$666.07	\$509,982.55
RY2 Proposed	8,800,652	0.05787	\$509,293.73	\$679.19	\$509,972.92
RY1 to Proposed (%)	0.00%	3.78%	3.78%	5.83%	3.79%
RY1 to Proposed (\$)	n/a	0.00211	\$18,569.37	\$37.43	\$18,606.80
<i>Proposed minus Target</i>	n/a	0.00000	-\$22.75	\$13.12	-\$9.63

Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY1 Rates	10,911,329	0.01015	\$110,749.99	\$897,592.74	\$1,008,342.73
Target		0.01053	\$114,945.99	\$931,599.92	\$1,046,545.91
RY2 Proposed	10,911,329	0.01053	\$114,896.29	\$931,485.72	\$1,046,382.01
RY1 to Proposed (%)	0.00%	3.74%	3.74%	3.78%	3.77%
RY1 to Proposed (\$)	n/a	0.00038	\$4,146.30	\$33,892.98	\$38,039.28
<i>Proposed minus Target</i>	n/a	0.00000	-\$49.70	-\$114.20	-\$163.90

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Rate Year 2 Revenue at Rate Year 1 and Proposed Rates

Contract Street Lighting (Customer Contributory Provisions)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY1 Rates	156,632	0.08096	\$12,680.93	\$59,156.25	\$71,837.18
Target		0.08403	\$13,161.37	\$61,397.51	\$74,558.88
RY2 Proposed	156,632	0.08403	\$13,161.79	\$61,396.42	\$74,558.21
RY1 to Proposed (%)	0.00%	3.79%	3.79%	3.79%	3.79%
RY1 to Proposed (\$)	n/a	0.00307	\$480.86	\$2,240.17	\$2,721.03
<i>Proposed minus Target</i>	n/a	0.00000	\$0.42	-\$1.09	-\$0.67

Service Classification No. 6 - Street Lighting (Customer Owned, Company Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY1 Rates	418,376	0.05576	\$23,328.65	\$5,093.14	\$28,421.79
Target		0.05787	\$24,212.51	\$5,286.10	\$29,498.61
RY2 Proposed	418,376	0.05787	\$24,211.42	\$5,283.57	\$29,494.99
RY1 to Proposed (%)	0.00%	3.78%	3.78%	3.74%	3.78%
RY1 to Proposed (\$)	n/a	0.00211	\$882.77	\$190.43	\$1,073.20
<i>Proposed minus Target</i>	n/a	0.00000	-\$1.09	-\$2.53	-\$3.62

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Rate Year 2 Revenue at Rate Year 1 and Proposed Rates

Total P.S.C. No. 214 Electricity

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY1 Rates	203,194,853	n/a	\$15,493,036.38	\$35,258,036.92	\$50,751,073.30
Target			\$16,080,022.52	\$36,593,861.48	\$52,673,884.00
RY2 Proposed	203,194,853	n/a	\$16,080,299.32	\$36,593,330.59	\$52,673,629.91
RY1 to Proposed (%)	0.00%		3.79%	3.79%	3.79%
RY1 to Proposed (\$)	n/a	n/a	\$587,262.94	\$1,335,293.67	\$1,922,556.61
Proposed minus Target	n/a	n/a	\$276.80	-\$530.89	-\$254.09

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Description	Present Facility Class	Billed Annual kWh per Lamp	RY1				Proposed				Percent Change Facility Price	at Proposed Rate Year 1 Rates					at Proposed Rate Year 2 Rates				
			Repl. Cost	Annual Facility Price	Annual Carrying Charge	RY1 Annual Facility Price	Annual Facility Price	Annual Facility Price	Annual T&D Revenue	Annualized Usage		Dec'13 Fest Units	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'14 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	
RY1 T&D rate	0.08296																				
Proposed T&D rate	0.0861																				

LAMP & LUMINAIRE

High Pressure Sodium																
Coach, 70W	Closed	360	\$116.25	\$107.04	\$111.10	3.8%	12	4,320	\$358.39	\$1,284.48	\$1,642.87	12	4,320	\$371.95	\$1,333.20	\$1,705.15
Coach, 100W	Closed	492	\$108.00	\$106.80	\$110.85	3.8%	1	492	\$40.82	\$106.80	\$147.62	1	492	\$42.36	\$110.85	\$153.21
Coach, 150W	Closed	720	\$108.42	\$106.80	\$110.85	3.8%	34	24,480	\$2,030.86	\$3,631.20	\$5,662.06	34	24,480	\$2,107.73	\$3,768.90	\$5,876.63
Edison, 70W	Closed	1,272	\$113.83	\$102.00	\$105.86	3.8%	25	31,800	\$2,638.13	\$2,550.00	\$5,188.13	25	31,800	\$2,737.98	\$2,646.50	\$5,384.48
Edison, 100W	Closed	1,956	\$250.43	\$107.76	\$111.84	3.8%	90	176,040	\$14,604.28	\$9,698.40	\$24,302.68	90	176,040	\$15,157.04	\$10,065.60	\$25,222.64
Edison, 150W	Closed	720	\$231.33	\$106.20	\$106.20	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Floodlight, 250W	Standard	1,272	\$134.67	\$70.44	\$73.11	3.8%	1175	1,494,600	\$123,992.02	\$82,767.00	\$206,759.02	1175	1,494,600	\$128,685.06	\$85,904.25	\$214,589.31
Floodlight, 400W	Standard	1,956	\$133.80	\$70.44	\$73.11	3.8%	1598	3,125,688	\$259,307.08	\$112,563.12	\$371,870.20	1598	3,125,688	\$269,121.74	\$116,829.78	\$385,951.52
Roadway, 70W	Standard	360	\$104.70	\$54.36	\$56.42	3.8%	553	199,080	\$16,515.68	\$30,061.08	\$46,576.76	553	199,080	\$17,140.79	\$31,200.26	\$48,341.05
Roadway, 100W	Standard	492	\$105.64	\$54.48	\$56.54	3.8%	1736	854,112	\$70,857.13	\$94,577.28	\$165,434.41	1736	854,112	\$73,539.04	\$98,153.44	\$171,692.48
Roadway, 150W	Standard	720	\$108.76	\$54.60	\$56.67	3.8%	2060	1,483,200	\$123,046.27	\$112,476.00	\$235,522.27	2060	1,483,200	\$127,703.52	\$116,740.20	\$244,443.72
Roadway, 250W	Standard	1,272	\$112.17	\$62.40	\$64.76	3.8%	1270	1,615,440	\$134,016.90	\$79,248.00	\$213,264.90	1270	1,615,440	\$139,089.38	\$82,245.20	\$221,334.58
Roadway, 400W	Standard	1,956	\$116.57	\$62.64	\$65.01	3.8%	1786	3,493,416	\$289,813.79	\$111,875.04	\$401,688.83	1786	3,493,416	\$300,783.12	\$116,107.86	\$416,890.98
Shoebox, 100W	Closed	492	\$97.17	\$90.00	\$90.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Shoebox, 150W	Closed	720	\$97.37	\$90.00	\$90.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Shoebox, 250W	Closed	1,272	\$110.86	\$90.00	\$90.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Shoebox, 400W	Closed	1,956	\$96.57	\$86.52	\$89.80	3.8%	9	17,604	\$1,460.43	\$778.68	\$2,239.11	9	17,604	\$1,515.70	\$808.20	\$2,323.90
Traditional, 70W	Closed	360	\$78.70	\$57.72	\$59.91	3.8%	10	3,600	\$298.66	\$577.20	\$875.86	10	3,600	\$309.96	\$599.10	\$909.06
Traditional, 100W	Closed	492	\$85.36	\$57.96	\$60.16	3.8%	54	26,568	\$2,204.08	\$3,129.84	\$5,333.92	54	26,568	\$2,287.50	\$3,248.64	\$5,536.14
Traditional, 150W	Closed	720	\$78.83	\$57.72	\$59.91	3.8%	2	1,440	\$119.46	\$115.44	\$234.90	2	1,440	\$123.98	\$119.82	\$243.80
Floodlight, 1000W	Closed	4,608	\$160.92	\$87.48	\$90.79	3.8%	391	1,801,728	\$149,471.35	\$34,204.68	\$183,676.03	391	1,801,728	\$155,128.78	\$35,498.89	\$190,627.67
Roadway, 1000W	Closed	4,608	\$171.19	\$121.44	\$126.04	3.8%	259	1,193,472	\$99,010.44	\$31,452.96	\$130,463.40	259	1,193,472	\$102,757.94	\$32,644.36	\$135,402.30
Metal Halide																
Floodlight, 400W	Standard	1,884	\$145.95	\$80.88	\$83.94	3.8%	853	1,607,052	\$133,321.03	\$68,990.64	\$202,311.67	853	1,607,052	\$138,367.18	\$71,600.82	\$209,968.00
Shoebox, 400W	Closed	1,884	\$108.72	\$87.00	\$90.30	3.8%	33	62,172	\$5,157.79	\$2,871.00	\$8,028.79	33	62,172	\$5,353.01	\$2,979.90	\$8,332.91
Shoebox, 1000W	Closed	4,500	N/A	\$90.00	\$90.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Mercury Vapor																
Floodlight, 400W	Obsolete	1,992	n/a	\$72.12	\$74.85	3.8%	96	191,232	\$15,864.61	\$6,923.52	\$22,788.13	96	191,232	\$16,465.08	\$7,185.60	\$23,650.68
Floodlight, 1000W	Obsolete	4,560	n/a	\$89.88	\$93.29	3.8%	117	533,520	\$44,260.82	\$10,515.96	\$54,776.78	117	533,520	\$45,936.07	\$10,914.93	\$56,851.00
Roadway, 175W	Obsolete	876	n/a	\$55.56	\$57.67	3.8%	2585	2,264,460	\$187,859.60	\$143,622.60	\$331,482.20	2585	2,264,460	\$194,970.01	\$149,076.95	\$344,046.96
Roadway, 400W	Obsolete	1,992	n/a	\$64.20	\$66.63	3.8%	1667	3,320,664	\$275,482.29	\$107,021.40	\$382,503.69	1667	3,320,664	\$285,909.17	\$111,072.21	\$396,981.38
Roadway, 1000W	Obsolete	4,560	n/a	\$127.08	\$131.89	3.8%	308	1,404,480	\$116,515.66	\$39,140.64	\$155,656.30	308	1,404,480	\$120,925.73	\$40,622.12	\$161,547.85
POLES/STANDARDS																
Overhead Service																
Additional Wood Pole	Standard		\$226.60	\$73.80	\$76.60	3.8%	4432	-	\$0.00	\$327,081.60	\$327,081.60	4432	-	\$0.00	\$339,491.20	\$339,491.20
Underground Service																
Standards > 16 ft.																

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

		at Proposed Rate Year 1 Rates						at Proposed Rate Year 2 Rates									
		Dec'13 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)						
0.08296	RY1 T&D rate																
0.0861	Proposed T&D rate 3.78% increase																
Description	Present Facility Class	Billed Annual kWh per Lamp (a)	Repl. Cost Carrying Charge (b)	RY1 Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Change Facility Price (e)	Dec'13 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)	
	Aluminum - AB - w/davit)	Closed	\$253.42	\$202.92	\$210.61	3.8%	13	-	\$0.00	\$2,637.96	\$2,637.96	13	-	\$0.00	\$2,737.93	\$2,737.93	
	Aluminum - AB - square)	Closed	\$308.05	\$444.96	\$461.82	3.8%	17	-	\$0.00	\$7,564.32	\$7,564.32	17	-	\$0.00	\$7,850.94	\$7,850.94	
	Fiberglass - AB - w/pendant arm)	Closed	\$161.78	\$145.80	\$145.80	0.0%	0	-	\$0.00	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
	Standard <= 16 ft																
	Aluminum - AB - square	Closed	\$247.42	\$288.00	\$288.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
	Fiberglass, AB	Closed	\$251.45	\$70.44	\$73.11	3.8%	125	-	\$0.00	\$8,805.00	\$8,805.00	\$8,805.00	125	-	\$0.00	\$9,138.75	\$9,138.75
	Fiberglass, direct embedded (DE)	Closed	\$297.57	\$94.32	\$97.89	3.8%	101	-	\$0.00	\$9,526.32	\$9,526.32	\$9,526.32	101	-	\$0.00	\$9,886.89	\$9,886.89
	ARMS AND BRACKETS																
	Bracket for Wood Pole																
Roadway - aluminum	Standard		\$65.01	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
Floodlight - aluminum	Standard		\$38.37	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
Arm for Standard > 16 ft.																	
Roadway - aluminum	Closed		\$56.26	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
Floodlight - aluminum	Closed		\$56.26	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
FOUNDATIONS																	
Concrete - Cast-In-Place (CIP)																	
For AB standard > 16 ft.	Closed		\$1,020.07	\$236.52	\$245.48	3.8%	5	-	\$0.00	\$1,182.60	\$1,182.60	5	-	\$0.00	\$1,227.40	\$1,227.40	
For AB standard <= 16 ft.	Closed		\$1,039.24	\$181.80	\$181.80	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00	
Concrete - Pre-Cast (PC)																	
for AB standards	Closed		\$242.64	\$141.48	\$146.84	3.8%	7	-	\$0.00	\$990.36	\$990.36	7	-	\$0.00	\$1,027.88	\$1,027.88	
Mechanical - Screw Type																	
for AB standards	Obsolete		n/a	\$106.32	\$110.35	3.8%	143	-	\$0.00	\$15,203.76	\$15,203.76	143	-	\$0.00	\$15,780.05	\$15,780.05	
CIRCUITRY																	
Overhead Service - one span	Standard		\$115.06	\$34.44	\$35.74	3.8%	5463	-	\$0.00	\$188,145.72	\$188,145.72	5463	-	\$0.00	\$195,247.62	\$195,247.62	
Underground Service																	
Cable and conduit, per foot	Closed		\$11.76	\$2.04	\$2.12	3.9%	2125	-	\$0.00	\$4,335.00	\$4,335.00	2125	-	\$0.00	\$4,505.00	\$4,505.00	
Cable only, per foot	Closed		\$0.44	\$0.36	\$0.37	2.8%	812	-	\$0.00	\$292.32	\$292.32	812	-	\$0.00	\$300.44	\$300.44	
Direct buried cable, per foot	Closed		\$4.59	\$1.44	\$1.49	3.5%	9667	-	\$0.00	\$13,920.48	\$13,920.48	9667	-	\$0.00	\$14,403.83	\$14,403.83	
Annualized Total Conversion Factor																	
							24,930,660	\$2,068,247.55	\$1,669,868.40	\$3,738,115.95	24,930,660	\$2,146,529.83	\$1,733,075.51	\$3,879,605.34			
							0.9492684510	0.9492684510	0.9470295636	0.9492684510	0.9492684510	0.9492684510	0.9470295636	0.9492684510			
							23,665,889	\$1,963,322.15	\$1,581,414.74	\$3,544,736.89	23,665,889	\$2,037,633.04	\$1,641,273.74	\$3,678,906.78			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	Present Facility Class	Billed Wats per Lamp	Repl. Cost	RY1 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	at Proposed Rate Year 1 Rates							at Proposed Rate Year 2 Rates						
							Dec'13 Fest Units	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)				
																	(f)	(g)	(h)	(i)
LAMPS																				
<u>High Pressure Sodium</u>																				
70W Standard	Standard	86	\$7.40	\$7.54	\$7.83	3.8%	51,025	24,393,131	\$1,974,867.91	\$384,728.50	\$2,359,596.41	51,025	24,393,131	\$2,049,754.83	\$399,525.75	\$2,449,280.58				
24 HR - 70W Standard	Standard	86	n/a	\$15.08	\$15.66	3.8%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
100W Standard	Standard	118	\$8.49	\$7.54	\$7.83	3.8%	97,341	63,850,441	\$5,169,331.69	\$733,951.14	\$5,903,282.83	97,341	63,850,441	\$5,365,352.54	\$762,180.03	\$6,127,532.57				
24 HR - 100W Standard	Standard	118	n/a	\$15.08	\$15.66	3.8%	41	44,587	\$3,609.76	\$618.28	\$4,228.04	41	44,587	\$3,746.65	\$642.06	\$4,388.71				
150W Standard	Standard	173	\$8.93	\$7.54	\$7.83	3.8%	39,370	37,861,482	\$3,065,265.57	\$296,849.80	\$3,362,115.37	39,370	37,861,482	\$3,181,500.32	\$308,267.10	\$3,489,767.42				
24 HR - 150W Standard	Standard	173	n/a	\$15.08	\$15.66	3.8%	115	183,352	\$14,844.20	\$1,734.20	\$16,578.40	115	183,352	\$15,407.10	\$1,800.90	\$17,208.00				
250W Standard	Standard	304	\$8.68	\$7.72	\$8.01	3.8%	31,179	\$2,689,230	\$4,265,720.09	\$240,701.88	\$4,506,421.97	31,179	\$2,689,230	\$4,427,476.03	\$249,743.79	\$4,677,219.82				
24 HR - 250W Standard	Standard	304	n/a	\$15.44	\$16.02	3.8%	110	308,183	\$24,950.50	\$1,698.40	\$26,648.90	110	308,183	\$25,896.62	\$1,762.20	\$27,658.82				
400W Standard	Standard	470	\$7.61	\$7.72	\$8.01	3.8%	7,186	18,774,620	\$1,519,993.25	\$55,475.92	\$1,575,469.17	7,186	18,774,620	\$1,577,631.33	\$57,559.86	\$1,635,191.19				
24 HR - 400W Standard	Standard	470	n/a	\$15.44	\$16.02	3.8%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
1000W Closed	Closed	1106	\$14.79	\$15.51	\$16.10	3.8%	452	2,778,943	\$224,983.23	\$7,010.52	\$231,993.75	452	2,778,943	\$233,514.59	\$7,277.20	\$240,791.79				
<u>Metal Halide</u>																				
175W Standard	Standard	207	\$15.74	\$53.17	\$55.18	3.8%	2,371	2,728,274	\$220,881.07	\$126,066.07	\$346,947.14	2,371	2,728,274	\$229,256.87	\$130,831.78	\$360,088.65				
250W Standard	Standard	295	\$16.02	\$53.17	\$55.18	3.8%	248	406,687	\$32,925.34	\$13,186.16	\$46,111.50	248	406,687	\$34,173.87	\$13,684.64	\$47,858.51				
400W Standard	Standard	451	\$19.76	\$47.98	\$49.80	3.8%	706	1,769,976	\$143,297.24	\$33,873.88	\$177,171.12	706	1,769,976	\$148,731.07	\$35,158.80	\$183,889.87				
1000W Closed	Closed	1078	\$20.92	\$51.32	\$53.26	3.8%	2	11,985	\$970.30	\$102.64	\$1,072.94	2	11,985	\$1,007.09	\$106.52	\$1,113.61				
<u>Mercury Vapor</u>																				
100W Obsolete	Obsolete	130	n/a	\$6.46	\$6.70	3.7%	954	689,410	\$55,814.66	\$6,162.84	\$61,977.50	954	689,410	\$57,931.15	\$6,391.80	\$64,322.95				
175W Obsolete	Obsolete	211	n/a	\$6.46	\$6.70	3.7%	2,421	2,839,640	\$229,897.28	\$15,639.66	\$245,536.94	2,421	2,839,640	\$238,614.98	\$16,220.70	\$254,835.68				
400W Obsolete	Obsolete	477	n/a	\$6.80	\$7.06	3.8%	701	1,858,756	\$150,484.92	\$4,766.80	\$155,251.72	701	1,858,756	\$156,191.30	\$4,949.06	\$161,140.36				
1000W Obsolete	Obsolete	1095	n/a	\$12.35	\$12.82	3.8%	11	66,957	\$5,420.80	\$135.85	\$5,556.65	11	66,957	\$5,626.36	\$141.02	\$5,767.38				
250W (5 unit) Obsolete	Obsolete	1535	n/a	\$190.87	\$190.87	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
LAMP & LUMINAIRE																				
MV 100W Open Reflector	Obsolete	130	n/a	\$82.49	\$85.62	3.8%	59	42,636	\$3,451.85	\$4,866.91	\$8,318.76	59	42,636	\$3,582.74	\$5,051.58	\$8,634.32				
HPS 1000W High-Mast (6 unit)	Closed	6636	N/A	\$958.19	\$994.49	3.8%	8	295,109	\$23,892.02	\$7,665.52	\$31,557.54	8	295,109	\$24,798.01	\$7,955.92	\$32,753.93				
<u>Incandescent</u>																				
< 2500 lumen, Open Reflector	Obsolete	202	n/a	\$70.61	\$73.29	3.8%	6	6,737	\$545.46	\$423.66	\$969.12	6	6,737	\$566.14	\$439.74	\$1,005.88				
<i>Ibid, duplicate billcode:</i>	Obsolete	202	n/a	\$70.61	\$73.29	3.8%	1	1,123	\$90.91	\$70.61	\$161.52	1	1,123	\$94.36	\$73.29	\$167.65				
< 2500 lumen, Std Luminaire	Obsolete	202	n/a	\$91.45	\$94.91	3.8%	3	3,369	\$272.73	\$274.35	\$547.08	3	3,369	\$283.07	\$284.73	\$567.80				
4000 lumen, Open	Obsolete	327	n/a	\$86.08	\$86.08	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
4000 lumen, Enclosed	Obsolete	327	n/a	\$94.34	\$97.91	3.8%	4	7,271	\$588.66	\$377.36	\$966.02	4	7,271	\$610.98	\$391.64	\$1,002.62				
6000 lumen, Enclosed	Obsolete	448	n/a	\$99.76	\$99.76	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
10000 lumen, Enclosed	Obsolete	690	n/a	\$151.38	\$151.38	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates

Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	Present Facility Class	Billed Watts per Lamp	Repl. Cost Carrying Charge (b)	RY1			Proposed			Percent Change Facility Price (e)	at Proposed Rate Year 1 Rates						at Proposed Rate Year 2 Rates					
				Annual Facility Price (c)	Annual Facility Price (d)	Annual Facility Price (e)	Dec'13 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)		Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)					
Buffalo Globe (5 unit), 250 Central Park 100 Standard	Obsolete	\$190.33	n/a	\$503.18	\$119.39	\$123.91	1,224	\$0.00	\$146,133.36	\$0.00	\$146,133.36	\$1,224	-	\$0.00	\$151,665.84	\$0.00	\$151,665.84	\$0.00	\$151,665.84			
Central Park 175 Standard	Standard	\$194.98	\$99.51	\$110.70	\$114.89	\$118.49	1,072	\$0.00	\$118,670.40	\$0.00	\$118,670.40	1,072	-	\$0.00	\$123,162.08	\$0.00	\$123,162.08	\$0.00	\$123,162.08			
Coach 100 Standard	Standard	\$99.51	\$99.49	\$70.09	\$72.75	\$74.83	1,345	\$0.00	\$94,271.05	\$0.00	\$94,271.05	1,345	-	\$0.00	\$97,848.75	\$0.00	\$97,848.75	\$0.00	\$97,848.75			
Coach 150 Standard	Standard	\$99.49	\$93.90	\$54.20	\$56.25	\$58.31	216	\$0.00	\$11,707.20	\$0.00	\$11,707.20	216	-	\$0.00	\$12,150.00	\$0.00	\$12,150.00	\$0.00	\$12,150.00			
Coach 175 Standard	Standard	\$93.90	\$108.85	\$54.20	\$56.25	\$58.31	32	\$0.00	\$1,734.40	\$0.00	\$1,734.40	32	-	\$0.00	\$1,800.00	\$0.00	\$1,800.00	\$0.00	\$1,800.00			
Coach 70 Standard	Standard	\$108.85	n/a	\$70.09	\$72.75	\$74.83	1,654	\$0.00	\$115,928.86	\$0.00	\$115,928.86	1,654	-	\$0.00	\$120,328.50	\$0.00	\$120,328.50	\$0.00	\$120,328.50			
Contemporary 70 Obsolete	Obsolete	n/a	n/a	\$74.83	\$77.67	\$79.72	165	\$0.00	\$12,346.95	\$0.00	\$12,346.95	165	-	\$0.00	\$12,815.55	\$0.00	\$12,815.55	\$0.00	\$12,815.55			
Contemporary 100 Obsolete	Obsolete	n/a	n/a	\$74.83	\$77.67	\$79.72	145	\$0.00	\$10,850.35	\$0.00	\$10,850.35	145	-	\$0.00	\$11,262.15	\$0.00	\$11,262.15	\$0.00	\$11,262.15			
Contemporary 150 Obsolete	Obsolete	n/a	n/a	\$61.05	\$63.36	\$65.67	32	\$0.00	\$1,953.60	\$0.00	\$1,953.60	32	-	\$0.00	\$2,027.52	\$0.00	\$2,027.52	\$0.00	\$2,027.52			
Contemporary 175 Obsolete	Obsolete	n/a	n/a	\$61.05	\$63.36	\$65.67	64	\$0.00	\$3,907.20	\$0.00	\$3,907.20	64	-	\$0.00	\$4,055.04	\$0.00	\$4,055.04	\$0.00	\$4,055.04			
Contemporary, 250 Obsolete	Obsolete	n/a	n/a	\$80.00	\$80.00	\$80.00	0.0%	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Contemporary, 400 Obsolete	Obsolete	n/a	n/a	\$79.59	\$79.59	\$79.59	0.0%	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Delaware Park 150 Standard	Standard	\$205.59	\$229.99	\$188.19	\$195.32	\$202.47	282	\$0.00	\$53,069.58	\$0.00	\$53,069.58	282	-	\$0.00	\$55,080.24	\$0.00	\$55,080.24	\$0.00	\$55,080.24			
Delaware Park 175 Standard	Standard	\$229.99	\$223.82	\$188.19	\$195.32	\$202.47	227	\$0.00	\$42,719.13	\$0.00	\$42,719.13	227	-	\$0.00	\$44,337.64	\$0.00	\$44,337.64	\$0.00	\$44,337.64			
Delaware Park 250 Standard	Standard	\$223.82	\$225.12	\$232.31	\$241.11	\$248.28	748	\$0.00	\$173,767.88	\$0.00	\$173,767.88	748	-	\$0.00	\$180,350.28	\$0.00	\$180,350.28	\$0.00	\$180,350.28			
Delaware Park 400 Standard	Standard	\$225.12	\$237.16	\$232.31	\$241.11	\$248.28	719	\$0.00	\$167,030.89	\$0.00	\$167,030.89	719	-	\$0.00	\$173,358.09	\$0.00	\$173,358.09	\$0.00	\$173,358.09			
Delaware Park Pedestrian 100 Standard	Standard	\$237.16	\$227.09	\$160.01	\$166.07	\$171.14	28	\$0.00	\$4,480.28	\$0.00	\$4,480.28	28	-	\$0.00	\$4,649.96	\$0.00	\$4,649.96	\$0.00	\$4,649.96			
Delaware Park Pedestrian 175 Standard	Standard	\$227.09	\$218.99	\$188.19	\$195.32	\$202.47	13	\$0.00	\$2,446.47	\$0.00	\$2,446.47	13	-	\$0.00	\$2,539.16	\$0.00	\$2,539.16	\$0.00	\$2,539.16			
Delaware Park Pedestrian 70 Standard	Standard	\$218.99	\$106.43	\$157.32	\$163.28	\$169.25	240	\$0.00	\$37,756.80	\$0.00	\$37,756.80	240	-	\$0.00	\$39,187.20	\$0.00	\$39,187.20	\$0.00	\$39,187.20			
Edison 70 Standard	Standard	\$106.43	\$117.89	\$80.49	\$83.54	\$86.59	115	\$0.00	\$9,256.35	\$0.00	\$9,256.35	115	-	\$0.00	\$9,607.10	\$0.00	\$9,607.10	\$0.00	\$9,607.10			
Edison 100 Standard	Standard	\$117.89	\$119.12	\$80.49	\$83.54	\$86.59	1,244	\$0.00	\$100,129.56	\$0.00	\$100,129.56	1,244	-	\$0.00	\$103,923.76	\$0.00	\$103,923.76	\$0.00	\$103,923.76			
Edison 150 Standard	Standard	\$119.12	\$124.25	\$63.85	\$66.27	\$69.28	567	\$0.00	\$36,202.95	\$0.00	\$36,202.95	567	-	\$0.00	\$37,575.09	\$0.00	\$37,575.09	\$0.00	\$37,575.09			
Edgewater 100 Standard	Standard	\$241.94	\$222.40	\$128.96	\$133.77	\$138.84	697	\$0.00	\$86,602.25	\$0.00	\$86,602.25	697	-	\$0.00	\$89,885.12	\$0.00	\$89,885.12	\$0.00	\$89,885.12			
Edgewater 150 Standard	Standard	\$222.40	\$237.40	\$129.72	\$134.63	\$139.70	513	\$0.00	\$66,546.36	\$0.00	\$66,546.36	513	-	\$0.00	\$69,065.19	\$0.00	\$69,065.19	\$0.00	\$69,065.19			
Edgewater 175 Standard	Standard	\$237.40	\$125.99	\$129.72	\$134.63	\$139.70	154	\$0.00	\$19,976.88	\$0.00	\$19,976.88	154	-	\$0.00	\$20,733.02	\$0.00	\$20,733.02	\$0.00	\$20,733.02			
Floodlight 250 Standard	Standard	\$125.99	\$126.19	\$55.15	\$57.24	\$59.33	239	\$0.00	\$13,180.85	\$0.00	\$13,180.85	239	-	\$0.00	\$13,680.36	\$0.00	\$13,680.36	\$0.00	\$13,680.36			
Floodlight 400 Standard	Standard	\$126.19	\$129.09	\$58.05	\$60.25	\$62.45	325	\$0.00	\$18,866.25	\$0.00	\$18,866.25	325	-	\$0.00	\$19,581.25	\$0.00	\$19,581.25	\$0.00	\$19,581.25			
Franklin Square, 100 Closed	Closed	\$219.09	\$219.09	\$128.89	\$133.77	\$138.84	116	\$0.00	\$14,951.24	\$0.00	\$14,951.24	116	-	\$0.00	\$15,517.32	\$0.00	\$15,517.32	\$0.00	\$15,517.32			
Franklin Square, 150 Closed	Closed	\$219.09	\$219.09	\$128.89	\$133.77	\$138.84	114	\$0.00	\$14,693.46	\$0.00	\$14,693.46	114	-	\$0.00	\$15,249.78	\$0.00	\$15,249.78	\$0.00	\$15,249.78			
Franklin Square, 175 Closed	Closed	\$219.09	\$219.09	\$128.89	\$133.77	\$138.84	114	\$0.00	\$14,693.46	\$0.00	\$14,693.46	114	-	\$0.00	\$15,249.78	\$0.00	\$15,249.78	\$0.00	\$15,249.78			
Globe, 150 Closed	Closed	N/A	N/A	\$102.97	\$102.97	\$102.97	-	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Globe, 175 Closed	Closed	N/A	N/A	\$78.99	\$78.99	\$78.99	0.0%	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Little Falls - Post Top, 70 Closed	Closed	\$165.47	\$165.47	\$119.40	\$123.92	\$128.99	190	\$0.00	\$22,686.00	\$0.00	\$22,686.00	190	-	\$0.00	\$23,544.80	\$0.00	\$23,544.80	\$0.00	\$23,544.80			
Little Falls - Teardrop, 70 Closed	Closed	\$241.39	\$241.39	\$146.31	\$151.85	\$156.92	74	\$0.00	\$10,826.94	\$0.00	\$10,826.94	74	-	\$0.00	\$11,236.90	\$0.00	\$11,236.90	\$0.00	\$11,236.90			
Mariner 100 Obsolete	Obsolete	n/a	n/a	\$301.72	\$313.15	\$324.58	39	\$0.00	\$11,767.08	\$0.00	\$11,767.08	39	-	\$0.00	\$12,212.85	\$0.00	\$12,212.85	\$0.00	\$12,212.85			
Mariner 150 Obsolete	Obsolete	n/a	n/a	\$296.21	\$296.21	\$296.21	0.0%	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
Roadway 70 Standard	Standard	\$97.30	\$97.30	\$50.66	\$52.57	\$54.63	39,578	\$0.00	\$2,005,021.48	\$0.00	\$2,005,021.48	39,578	-	\$0.00	\$2,080,615.46	\$0.00	\$2,080,615.46	\$0.00	\$2,080,615.46			
Roadway 100 Standard	Standard	\$97.15	\$99.83	\$50.66	\$52.57	\$54.63	80,833	\$0.00	\$4,094,999.78	\$0.00	\$4,094,999.78	80,833	-	\$0.00	\$4,249,390.81	\$0.00	\$4,249,390.81	\$0.00	\$4,249,390.81			
Roadway 150 Standard	Standard	\$99.83	\$99.83	\$51.75	\$53.71	\$55.77	34,108	\$0.00	\$1,765,089.00	\$0.00	\$1,765,089.00	34,108	-	\$0.00	\$1,831,940.68	\$0.00	\$1,831,940.68	\$0.00	\$1,831,940.68			
Roadway 175 Standard	Standard	\$99.80	\$99.80	\$51.75	\$53.71	\$55.77	1,943	\$0.00	\$100,550.25	\$0.00	\$100,550.25	1,943	-	\$0.00	\$104,358.53	\$0.00	\$104,358.53	\$0.00	\$104,358.53			
Roadway 250 Standard	Standard	\$103.49	\$103.49	\$59.48	\$61.73	\$63.97	30,193	\$0.00	\$1,795,879.64	\$0.00	\$1,795,879.64	30,193	-	\$0.00	\$1,863,813.89	\$0.00	\$1,863,813.89	\$0.00	\$1,863,813.89			
Roadway 400 Standard	Standard	\$108.96	\$108.96	\$59.48	\$61.73	\$63.97	10,771	\$0.00	\$640,659.08	\$0.00	\$640,659.08	10,771	-	\$0.00	\$664,893.83	\$0.00	\$664,893.83	\$0.00	\$664,893.83			
Roadway, 1000 Closed	Closed	\$156.40	\$156.40	\$119.16	\$123.67	\$128.74	443	\$0.00	\$52,787.88	\$0.00	\$52,787.88	443	-	\$0.00	\$54,785.81	\$0.00	\$54,785.81	\$0.00	\$54,785.81			
Setback 250 Standard	Standard	\$139.66	\$139.66	\$104.35	\$108.30	\$112.35	5	\$0.00	\$521.75	\$0.00	\$521.75	5	-	\$0.00	\$541.50	\$0.00	\$541.50	\$0.00	\$541.50			
Setback 400 Standard	Standard	\$142.28	\$142.28	\$104.35	\$104.35	\$104.35	0.0%	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	Present Facility Class	RY1 T&D rate 0.08096 Proposed T&D rate 0.08403 3.79% increase					at Proposed Rate Year 1 Rates							at Proposed Rate Year 2 Rates						
		Billed Watts per Lamp	Repl. Cost Carrying Charge	RY1 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'13 Fest Units	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)				
Shoebox 70 Standard	Shoebox 70 Standard	\$79.90	\$79.90	\$60.52	\$60.52	0.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
Shoebox 100 Standard	Shoebox 100 Standard	\$88.68	\$88.68	\$60.52	\$62.81	3.8%	2		\$0.00	\$121.04	\$121.04	2	-	\$0.00	\$125.62	\$125.62				
Shoebox 150 Standard	Shoebox 150 Standard	\$88.44	\$88.44	\$46.76	\$48.53	3.8%	467		\$0.00	\$21,836.92	\$21,836.92	467	-	\$0.00	\$22,663.51	\$22,663.51				
Shoebox 250 Standard	Shoebox 250 Standard	\$102.18	\$102.18	\$81.39	\$84.47	3.8%	251		\$0.00	\$20,428.89	\$20,428.89	251	-	\$0.00	\$21,201.97	\$21,201.97				
Shoebox 1000 Standard	Shoebox 1000 Standard	\$88.96	\$88.96	\$81.39	\$84.47	3.8%	174		\$0.00	\$14,161.86	\$14,161.86	174	-	\$0.00	\$14,697.78	\$14,697.78				
Traditional 100 Standard	Traditional 100 Standard	N/A	N/A	\$142.61	\$148.01	3.8%	16		\$0.00	\$2,281.76	\$2,281.76	16	-	\$0.00	\$2,368.16	\$2,368.16				
Traditional 150 Standard	Traditional 150 Standard	\$76.87	\$76.87	\$47.07	\$48.85	3.8%	5,226		\$0.00	\$245,987.82	\$245,987.82	5,226	-	\$0.00	\$255,290.10	\$255,290.10				
Traditional 175 Standard	Traditional 175 Standard	\$69.90	\$69.90	\$37.23	\$38.64	3.8%	261		\$0.00	\$9,717.03	\$9,717.03	261	-	\$0.00	\$10,085.04	\$10,085.04				
Traditional 70 Standard	Traditional 70 Standard	\$76.00	\$76.00	\$37.23	\$38.64	3.8%	197		\$0.00	\$7,334.31	\$7,334.31	197	-	\$0.00	\$7,612.08	\$7,612.08				
Underpass 100 Standard	Underpass 100 Standard	\$71.30	\$71.30	\$47.07	\$48.85	3.8%	2,101		\$0.00	\$98,894.07	\$98,894.07	2,101	-	\$0.00	\$102,633.85	\$102,633.85				
Underpass 150 Standard	Underpass 150 Standard	\$102.06	\$102.06	\$81.53	\$84.62	3.8%	820		\$0.00	\$66,854.60	\$66,854.60	820	-	\$0.00	\$69,388.40	\$69,388.40				
Underpass 175 Standard	Underpass 175 Standard	\$109.65	\$109.65	\$82.36	\$85.48	3.8%	155		\$0.00	\$12,765.80	\$12,765.80	155	-	\$0.00	\$13,249.40	\$13,249.40				
Underpass 250 Standard	Underpass 250 Standard	\$99.86	\$99.86	\$82.36	\$82.36	0.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
Underpass 70 Standard	Underpass 70 Standard	\$119.50	\$119.50	\$57.50	\$59.68	3.8%	64		\$0.00	\$3,680.00	\$3,680.00	64	-	\$0.00	\$3,819.52	\$3,819.52				
Washington (Armory Square) 100 Standard	Washington (Armory Square) 100 Standard	N/A	N/A	\$81.53	\$84.62	3.8%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
Williamsville 100 Standard	Williamsville 100 Standard	\$185.45	\$185.45	\$126.27	\$131.05	3.8%	253		\$0.00	\$31,946.31	\$31,946.31	253	-	\$0.00	\$33,155.65	\$33,155.65				
Williamsville 150 Standard	Williamsville 150 Standard	\$181.51	\$181.51	\$93.65	\$97.20	3.8%	150		\$0.00	\$14,047.50	\$14,047.50	150	-	\$0.00	\$14,580.00	\$14,580.00				
Williamsville 175 Standard	Williamsville 175 Standard	\$181.26	\$181.26	\$112.43	\$116.69	3.8%	379		\$0.00	\$42,610.97	\$42,610.97	379	-	\$0.00	\$44,225.51	\$44,225.51				
Williamsville 70 Standard	Williamsville 70 Standard	\$194.75	\$194.75	\$112.43	\$116.69	3.8%	737		\$0.00	\$82,860.91	\$82,860.91	737	-	\$0.00	\$86,000.53	\$86,000.53				
		\$159.12	\$159.12	\$93.65	\$97.20	3.8%	102		\$0.00	\$9,552.30	\$9,552.30	102	-	\$0.00	\$9,914.40	\$9,914.40				
POLES/STANDARDS																				
Standards > 16 ft - OH Service																				
Steel, anchor base	Closed	n/a	n/a	\$167.83	\$174.19	3.8%	1,220		\$0.00	\$204,752.60	\$204,752.60	1,220	-	\$0.00	\$212,511.80	\$212,511.80				
aluminum, anchor base	Closed	\$268.85	\$268.85	\$171.63	\$178.13	3.8%	238		\$0.00	\$40,847.94	\$40,847.94	238	-	\$0.00	\$42,394.94	\$42,394.94				
Concrete, DE - Metropolitan	Non-Std	\$438.50	\$438.50	\$255.26	\$264.93	3.8%	4		\$0.00	\$1,021.04	\$1,021.04	4	-	\$0.00	\$1,059.72	\$1,059.72				
Standard > 16 ft for UG or URD Service																				
Aluminum, anchor base	Standard	\$268.85	\$268.85	\$238.62	\$247.66	3.8%	4,451		\$0.00	\$1,062,097.62	\$1,062,097.62	4,451	-	\$0.00	\$1,102,334.66	\$1,102,334.66				
Aluminum, anchor base, heavy duty	Standard	\$245.80	\$245.80	\$282.74	\$293.45	3.8%	105		\$0.00	\$29,687.70	\$29,687.70	105	-	\$0.00	\$30,812.25	\$30,812.25				
Aluminum, anchor base, square	Standard	\$308.05	\$308.05	\$482.63	\$500.92	3.8%	625		\$0.00	\$301,643.75	\$301,643.75	625	-	\$0.00	\$313,075.00	\$313,075.00				
Fiberglass, anchor base	Standard	\$161.78	\$161.78	\$163.03	\$169.21	3.8%	232		\$0.00	\$37,822.96	\$37,822.96	232	-	\$0.00	\$39,256.72	\$39,256.72				
steel, anchor base (50 ft round)	Closed	n/a	n/a	\$305.59	\$317.17	3.8%	8		\$0.00	\$2,444.72	\$2,444.72	8	-	\$0.00	\$2,537.36	\$2,537.36				
steel, anchor base (35 ft square)	Closed	n/a	n/a	\$173.17	\$179.73	3.8%	13		\$0.00	\$2,251.21	\$2,251.21	13	-	\$0.00	\$2,336.49	\$2,336.49				
steel, anchor base	Closed	n/a	n/a	\$245.78	\$255.09	3.8%	3,722		\$0.00	\$914,793.16	\$914,793.16	3,722	-	\$0.00	\$949,444.98	\$949,444.98				
steel, anchor base, heavy duty	Closed	n/a	n/a	\$291.22	\$302.25	3.8%	15		\$0.00	\$4,368.30	\$4,368.30	15	-	\$0.00	\$4,533.75	\$4,533.75				
steel, anchor base, traf signal, 1 arm	Closed	n/a	n/a	\$451.73	\$468.84	3.8%	2		\$0.00	\$903.46	\$903.46	2	-	\$0.00	\$937.68	\$937.68				
steel, A/B, traf signal, >= 10 per unit	Closed	n/a	n/a	\$1,016.55	\$1,016.55	0.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
Standard <= 16 ft for UG or URD Service																				
Aluminum, anchor base, Villager	Standard	\$286.90	\$286.90	\$105.55	\$109.55	3.8%	349		\$0.00	\$36,836.95	\$36,836.95	349	-	\$0.00	\$38,232.95	\$38,232.95				
Fiberglass, anchor base	Standard	\$226.85	\$226.85	\$63.39	\$65.79	3.8%	2,400		\$0.00	\$152,136.00	\$152,136.00	2,400	-	\$0.00	\$157,896.00	\$157,896.00				

POLES/STANDARDS

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	Present Facility Class	Billed Watts per Lamp	Repl. Cost Carrying Charge	RY1 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	at Proposed Rate Year 1 Rates					at Proposed Rate Year 2 Rates					
							Dec'13 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'14 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	
																	(f)
Fiberglass, direct embedded steel, anchor base	Standard Closed	\$272.97	\$87.12	\$90.42	3.8%	7,213	7,213	-	\$0.00	\$628,396.56	\$628,396.56	7,213	-	\$0.00	\$652,199.46	\$652,199.46	\$652,199.46
steel, direct embedded	Closed	n/a	\$105.55	\$109.55	3.8%	5,434	5,434	-	\$0.00	\$573,558.70	\$573,558.70	5,434	-	\$0.00	\$595,294.70	\$595,294.70	\$595,294.70
aluminum, anchor base (square)	Closed	N/A	\$124.37	\$129.08	3.8%	2,812	2,812	-	\$0.00	\$349,728.44	\$349,728.44	2,812	-	\$0.00	\$362,972.96	\$362,972.96	\$362,972.96
			\$132.25	\$137.26	3.8%	111			\$0.00	\$14,679.75	\$14,679.75	111		\$0.00	\$15,235.86	\$15,235.86	\$15,235.86
Decorative Standard																	
> 16 ft. for UG Service																	
Alum. AB Niagara Rdwy (no base)	Standard	\$507.15	\$611.67	\$634.84	3.8%	70	70	-	\$0.00	\$42,816.90	\$42,816.90	70	-	\$0.00	\$44,438.80	\$44,438.80	\$44,438.80
Alum., AB Niagara Rdwy (w/ base)	Standard	\$854.82	\$883.86	\$917.35	3.8%	55	55	-	\$0.00	\$48,612.30	\$48,612.30	55	-	\$0.00	\$50,454.25	\$50,454.25	\$50,454.25
Decorative Standard																	
<= 16 ft. for UG or URD Service																	
Aluminum, AB, Armory Square	Standard	\$612.98	\$316.70	\$328.70	3.8%	762	762	-	\$0.00	\$241,325.40	\$241,325.40	762	-	\$0.00	\$250,469.40	\$250,469.40	\$250,469.40
Fiberglass, AB, Presidential	Standard	\$321.71	\$147.74	\$153.34	3.8%	2,080	2,080	-	\$0.00	\$307,299.20	\$307,299.20	2,080	-	\$0.00	\$318,947.20	\$318,947.20	\$318,947.20
Fiberglass, DE, Presidential	Standard	N/A	\$217.10	\$225.33	3.8%	97	97	-	\$0.00	\$21,058.70	\$21,058.70	97	-	\$0.00	\$21,857.01	\$21,857.01	\$21,857.01
aluminum, AB, Little Falls	Closed	\$361.40	\$186.68	\$193.75	3.8%	170	170	-	\$0.00	\$31,735.60	\$31,735.60	170	-	\$0.00	\$32,937.50	\$32,937.50	\$32,937.50
aluminum, AB, Winter Park	Closed	\$558.10	\$310.66	\$310.66	0.0%	-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
cast iron, AB, Armory Square	Closed	N/A	\$352.01	\$365.35	3.8%	49	49	-	\$0.00	\$17,248.49	\$17,248.49	49	-	\$0.00	\$17,902.15	\$17,902.15	\$17,902.15
Accessory																	
tenon mounting adaptor	Standard	\$24.60	\$40.78	\$42.33	3.8%	32	32	-	\$0.00	\$1,304.96	\$1,304.96	32	-	\$0.00	\$1,354.56	\$1,354.56	\$1,354.56
ARMS AND BRACKETS																	
Arm for Standard > 16ft																	
roadway, aluminum, all types/sizes	Standard	\$56.26	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
decorative, Niagara Pedestrian, single	Standard	\$141.85	\$178.40	\$185.16	3.8%	56	56	-	\$0.00	\$9,990.40	\$9,990.40	56	-	\$0.00	\$10,368.96	\$10,368.96	\$10,368.96
floodlight, aluminum, all types/sizes	Standard	\$56.26	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
roadway, steel, all types/sizes	Closed	N/A	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
Arm for Standard <= 16ft																	
Der. crossarm, double, ornamental	Standard	\$121.25	\$102.47	\$102.47	0.0%	-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
Der. crossarm, double, contemporary	Standard	\$95.60	\$102.47	\$102.47	0.0%	-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
<i>Ibid, duplicate billcode:</i>	Standard	\$95.60	\$102.47	\$106.35	3.8%	381	381	-	\$0.00	\$39,041.07	\$39,041.07	381	-	\$0.00	\$40,519.35	\$40,519.35	\$40,519.35
Der. (cane/scroll), alum., Little Falls	Closed	\$137.39	\$104.35	\$108.30	3.8%	22	22	-	\$0.00	\$2,295.70	\$2,295.70	22	-	\$0.00	\$2,382.60	\$2,382.60	\$2,382.60
Bracket for Wood Pole																	
roadway, aluminum, all types/sizes	Standard	\$65.01	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
decorative, Park Ave South, single	Standard	\$88.60	\$99.48	\$103.25	3.8%	254	254	-	\$0.00	\$25,267.92	\$25,267.92	254	-	\$0.00	\$26,225.50	\$26,225.50	\$26,225.50
*decor., Metropolitan, all types/sizes	-	\$115.61	\$66.37	\$68.88	3.8%	-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
floodlight, aluminum, all types/sizes	Standard	\$38.37	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
roadway, steel, all types/sizes	Closed	n/a	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
*(proposed Standard Offer)																	
BASES																	
Support: Frangible	Standard	\$85.88	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00
Support: Non-frangible	Standard	\$85.88	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00	\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID															
P.S.C. No. 214 ELECTRICITY															
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates															
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)															
at Proposed Rate Year 1 Rates															
Billed	Watts per Lamp	Repl. Cost	RY1 Annual Price	Proposed Annual Facility Price	Percent Change	Dec'13 Fcst Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'14 Fcst Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
RY1 T&D rate 0.08/096 Proposed T&D rate 0.08/403 3.79% increase	Present Facility Class														
	Description														
	Decorative: Niagara Roadway base	\$347.67				see 131P		\$0.00	\$0.00	\$0.00	see 131P		\$0.00	\$148.36	\$148.36
	Decorative: Metropolitan base (proposed Standard Offer)	\$243.42	\$142.95	\$148.36	-	-					1	-	\$0.00		
FOUNDATIONS															
Concrete - Cast-In-Place - for															
	AB SD > 16 ft Standard	\$1,020.07	\$203.39	\$211.10	3.8%	13,225		\$0.00	\$2,689,832.75	\$2,689,832.75	13,225	-	\$0.00	\$2,791,797.50	\$2,791,797.50
	AB SD > 16 ft, heavy duty Standard	\$1,031.31	\$203.39	\$211.10	3.8%	202		\$0.00	\$41,084.78	\$41,084.78	202	-	\$0.00	\$42,642.20	\$42,642.20
	AB SD <= 16 ft Standard	\$1,039.24	\$203.39	\$211.10	3.8%	6,926		\$0.00	\$1,408,679.14	\$1,408,679.14	6,926	-	\$0.00	\$1,462,078.60	\$1,462,078.60
	AB SD > 16 ft, double size Closed	\$1,042.54	\$203.39	\$211.10	3.8%	4		\$0.00	\$813.56	\$813.56	4	-	\$0.00	\$844.40	\$844.40
	AB SD > 16 ft, extra heavy duty Closed	\$1,053.78	\$203.39	\$211.10	3.8%	15		\$0.00	\$3,050.85	\$3,050.85	15	-	\$0.00	\$3,166.50	\$3,166.50
Concrete - Pre-Cast															
	for anchor base standard > 16 ft Standard	\$183.72	\$203.39	\$211.10	3.8%	177		\$0.00	\$36,000.03	\$36,000.03	177	-	\$0.00	\$37,364.70	\$37,364.70
	for anchor base standard <= 16 ft Standard	\$190.86	\$203.39	\$211.10	3.8%	120		\$0.00	\$24,406.80	\$24,406.80	120	-	\$0.00	\$25,332.00	\$25,332.00
Mechanical - Screw Type															
	for AB standards, all applications Obsolete	n/a	\$103.95	\$107.89	3.8%	9,966		\$0.00	\$1,035,965.70	\$1,035,965.70	9,966	-	\$0.00	\$1,075,231.74	\$1,075,231.74
CIRCUITRY															
UG Service															
	first 50 ft or less per pole cable and conduit Standard	\$713.28	\$99.52	\$115.88	16.4%	17,164		\$0.00	\$1,708,161.28	\$1,708,161.28	17,164	-	\$0.00	\$1,988,964.32	\$1,988,964.32
	cable only Standard	\$58.44	\$74.52	\$115.88	55.5%	16,765		\$0.00	\$1,249,327.80	\$1,249,327.80	16,765	-	\$0.00	\$1,942,728.20	\$1,942,728.20
	direct buried cable Standard	\$321.20	\$93.07	\$115.88	24.5%	7,305		\$0.00	\$679,876.35	\$679,876.35	7,305	-	\$0.00	\$846,503.40	\$846,503.40
URD Service															
	first 10 ft or less per pole direct buried cable Standard	\$182.31	\$54.91	\$86.21	57.0%	12,554		\$0.00	\$689,340.14	\$689,340.14	12,554	-	\$0.00	\$1,082,280.34	\$1,082,280.34
UG or URD Service															
	Excess Footage														
	cable and conduit, per foot Standard	\$11.76	\$0.65	\$0.00	-100.0%	910,669		\$0.00	\$591,934.85	\$591,934.85	910,669	-	\$0.00	\$0.00	\$0.00
	cable only, per foot Standard	\$0.44	\$0.15	\$0.00	-100.0%	1,125,312		\$0.00	\$168,796.80	\$168,796.80	1,125,312	-	\$0.00	\$0.00	\$0.00
	direct buried cable, per foot Standard	\$4.59	\$0.52	\$0.00	-100.0%	1,074,923		\$0.00	\$538,959.96	\$538,959.96	1,074,923	-	\$0.00	\$0.00	\$0.00
CONVENIENCE OUTLETS															
	On New Metal/Composite Std Standard	\$136.81	\$45.04	\$46.75	3.8%	1,619		\$0.00	\$72,919.76	\$72,919.76	1,619	-	\$0.00	\$75,688.25	\$75,688.25
	On Existing Metal/Composite Std Standard	\$191.19	\$62.30	\$64.66	3.8%	379		\$0.00	\$23,611.70	\$23,611.70	379	-	\$0.00	\$24,506.14	\$24,506.14
	On Any Wood Pole Standard	\$89.91	\$56.51	\$58.65	3.8%	595		\$0.00	\$33,623.45	\$33,623.45	595	-	\$0.00	\$34,896.75	\$34,896.75
	Festoon Outlet - Old Obsolete	n/a	\$5.24	\$5.44	3.8%	62		\$0.00	\$324.88	\$324.88	62	-	\$0.00	\$337.28	\$337.28
Annualized S.C. 2 Non Price Exception Usage and Revenue															
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	RY1 T&D rate Proposed T&D rate 3.79% increase	Present Facility Class	at Proposed Rate Year 1 Rates										at Proposed Rate Year 2 Rates				
			Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	RY1 Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Change Facility Price (e)	Dec'13 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)
Continuous Operation: 768 Dusk to dawn: 463.24									211,720,103	\$17,140,859.48	\$32,948,598.23	\$50,089,457.71		211,720,103	\$17,790,840.19	\$34,196,769.48	\$51,987,609.68
								Conversion Factor	0.7521344076	0.7521344076	0.9928777620			0.7521344076	0.7521344076	0.9928777620	
								Annual S.C. 2 Total	159,241,975	\$12,892,230.19	\$32,713,930.47	\$45,606,160.66		159,241,975	\$13,381,103.05	\$33,983,211.95	\$47,334,315.00

* see Schedule 8.5(b) of this exhibit.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost Facility	RY1 T&D rate Proposed T&D rate 3.79% increase					at Proposed Rate Year 1 Rates										at Proposed Rate Year 2 Rates									
					Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'13 Units	Annualized Usage (f)	Annualized T&D Revenue (g)	Annualized Facility Revenue (h)	Annualized Total Revenue (i)	Dec'14 Units	Annualized Usage (j)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)												
AMHERST CENTRAL SCHOOL DIST AMHERST CENTRAL SCHOOL DIST	FD Concrete >16' CR UG Cable & Cndt	5243017740 4356054170	103	n/a	\$1,020.07 \$713.28	\$58.64 \$92.11	\$60.86 \$95.60	3.8% 3.8%	4	-	-	\$0.00	\$234.56	\$234.56	4	-	\$0.00	\$234.44	\$243.44										
									4	-	-	\$0.00	\$368.44	\$368.44	4	-	\$0.00	\$382.40	\$382.40										
									Subtotal:											-	\$0.00	\$603.00	\$603.00	Subtotal:				-	\$0.00
CHAUTAUQUA UTILITY DIST CHAUTAUQUA UTILITY DIST	LL Open IN 1000 PL Wood OH	89753335963 6131161511	103	n/a	\$1,020.07 \$226.60	\$69.44 \$24.52	\$72.07 \$25.45	3.8% 3.8%	64	36,645	\$2,966.78	\$4,444.16	\$7,410.94	\$7,410.94	64	36,645	\$3,079.28	\$4,612.48	\$7,691.76										
									82	-	\$0.00	\$2,010.64	\$2,010.64	82	-	\$0.00	\$2,086.90	\$2,086.90											
									Subtotal:											36,645	\$2,966.78	\$6,454.80	\$9,421.58	Subtotal:	36,645	\$3,079.28	\$6,699.38	\$9,778.66	
CITY OF BUFFALO	CR UG Cable & Cndt	5531013510 5098956099	103	n/a	\$713.28	\$38.09	\$39.53	3.8% 3.8%	1	-	\$0.00	\$38.09	\$38.09	\$38.09	1	-	\$0.00	\$39.53	\$39.53										
									6	-	\$0.00	\$129.36	\$129.36	6	-	\$0.00	\$134.28	\$134.28											
									17	-	\$0.00	\$489.43	\$489.43	17	-	\$0.00	\$507.96	\$507.96											
CITY OF BUFFALO	FD Concrete <=16'	6046143561 8938042980	103	n/a	\$1,039.24	\$28.79	\$29.88	3.8% 3.8%	41	-	\$0.00	\$963.50	\$963.50	\$963.50	41	-	\$0.00	\$999.99	\$999.99										
									21	-	\$0.00	\$245.49	\$245.49	21	-	\$0.00	\$254.73	\$254.73											
									595	-	\$0.00	\$2,955.10	\$2,955.10	595	-	\$0.00	\$2,823.80	\$2,823.80											
CITY OF BUFFALO	FD Concrete >16'	1461426714 1789300004	103	n/a	\$1,020.07	\$48.88	\$50.73	3.8% 3.8%	167	-	\$0.00	\$8,162.96	\$8,162.96	\$8,162.96	167	-	\$0.00	\$8,471.91	\$8,471.91										
									676	-	\$0.00	\$20,165.08	\$20,165.08	676	-	\$0.00	\$20,928.96	\$20,928.96											
									1087	-	\$0.00	\$46,980.14	\$46,980.14	1087	-	\$0.00	\$48,762.82	\$48,762.82											
CITY OF BUFFALO	CR UG Cable & Cndt	2127072470 4159199691	103	n/a	\$713.28	\$76.78	\$79.69	3.8% 3.8%	167	-	\$0.00	\$12,822.26	\$12,822.26	\$12,822.26	167	-	\$0.00	\$13,308.23	\$13,308.23										
									17	-	\$0.00	\$1,303.05	\$1,303.05	17	-	\$0.00	\$1,352.35	\$1,352.35											
									2356	-	\$0.00	\$89,740.04	\$89,740.04	2356	-	\$0.00	\$93,132.68	\$93,132.68											
CITY OF BUFFALO	CR UG Cable & Cndt	5953826738 7828705487	103	n/a	\$713.28	\$46.85	\$48.63	3.8% 3.8%	676	-	\$0.00	\$31,670.60	\$31,670.60	\$31,670.60	676	-	\$0.00	\$32,873.88	\$32,873.88										
									6	-	\$0.00	\$344.16	\$344.16	6	-	\$0.00	\$357.18	\$357.18											
									1185	-	\$0.00	\$96,423.45	\$96,423.45	1185	-	\$0.00	\$100,073.25	\$100,073.25											
CITY OF BUFFALO CITY OF BUFFALO PRKS&REC	CR UG Cable & Cndt	9423276332 9750049700	103	n/a	\$713.28	\$81.37	\$84.45	3.8% 3.8%	9	-	\$0.00	\$342.81	\$342.81	\$342.81	9	-	\$0.00	\$355.77	\$355.77										
									Subtotal:											-	\$0.00	\$332,775.52	\$332,775.52	Subtotal:	-	\$0.00	\$345,377.32	\$345,377.32	
																				-	\$0.00	\$13,157.46	\$13,157.46	67	-	\$0.00	\$13,655.94	\$13,655.94	
CITY OF GLENS FALLS CITY OF GLENS FALLS	SD Steel >16' AB SD Steel >16' AB	3168257782 5185438954	103	n/a	\$713.28	\$196.38	\$203.82	3.8% 3.8%	67	-	\$0.00	\$13,157.46	\$13,157.46	\$13,157.46	67	-	\$0.00	\$13,655.94	\$13,655.94										
									8	-	\$0.00	\$1,118.40	\$1,118.40	8	-	\$0.00	\$1,160.80	\$1,160.80											
									Subtotal:											-	\$0.00	\$14,275.86	\$14,275.86	Subtotal:	-	\$0.00	\$14,816.74	\$14,816.74	
CITY OF SCHENECTADY CITY OF SCHENECTADY CITY OF SCHENECTADY CITY OF SCHENECTADY	LL Enclosed IN <2500 SD Steel <=16' AB PT FD Concrete <=16' CR UG Cable & Cndt	2514003640 9057251892 119391034 923523835	202	n/a	\$713.28	\$36.39	\$37.77	3.8% 3.8%	25	28,073	\$2,272.79	\$909.75	\$3,182.54	\$3,182.54	25	28,073	\$2,358.97	\$944.25	\$3,303.22										
									26	-	\$0.00	\$521.56	\$521.56	26	-	\$0.00	\$541.32	\$541.32											
									26	-	\$0.00	\$744.38	\$744.38	26	-	\$0.00	\$772.46	\$772.46											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' CR UG Cable & Cndt CR UG Cable & Cndt	3793634146 7967450484 6396732077 332548425 9725348453 2434895558 752702727 8032131921	202	n/a	\$713.28	\$12.84	\$13.33	3.8% 3.8%	501	-	\$0.00	\$6,432.84	\$6,432.84	\$6,432.84	501	-	\$0.00	\$6,678.33	\$6,678.33										
									11	-	\$0.00	\$561.00	\$561.00	11	-	\$0.00	\$582.23	\$582.23											
									1	-	\$0.00	\$12.84	\$12.84	1	-	\$0.00	\$13.33	\$13.33											
CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW CITY OF SYRACUSE DPW	SD Steel <=16' AB PT SD Steel >16' AB SD Alum Armory Sq AB FD Concrete <=16' FD Concrete <=16' FD Concrete >16' 																												

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Customer	Billcode Description	Price Exception	Billed per Lamp (a)	RV1				Percent Change Facility Price (e)	at Proposed Rate Year 1 Rates					at Proposed Rate Year 2 Rates				
				Repl. Cost Facility (b)	Annual Facility Price (c)	Proposed Annual Facility Price (d)	Dec'13 Fest Units (f)		Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)	
CITY OF UTICA DPW	LL Enclosed IN 4000	8841265522	327	n/a	\$33.94	\$35.23	3.8%	8	14,542	\$1,177.32	\$271.52	\$1,448.84	8	14,542	\$1,221.96	\$281.84	\$1,503.80	
	LL Enclosed IN 10K	4773110441	690	n/a	\$102.58	\$106.47	3.8%	1	3,836	\$310.56	\$102.58	\$413.14	1	3,836	\$322.34	\$106.47	\$428.81	
	SD Steel >16" AB	4491201722		n/a	\$32.57	\$33.80	3.8%	8	-	\$0.00	\$260.56	\$260.56	8	-	\$0.00	\$270.40	\$270.40	
	CITY OF UTICA DPW	FD Concrete >16"	4660593515		\$1,020.07	\$50.42	\$52.33	3.8%	8	-	\$0.00	\$403.36	\$403.36	8	-	\$0.00	\$418.64	\$418.64
	CITY OF UTICA DPW	CR UG Cable & Cndt	1228884788		\$713.28	\$79.26	\$82.26	3.8%	8	-	\$0.00	\$634.08	\$634.08	8	-	\$0.00	\$658.08	\$658.08
								Subtotal:	18,378	\$1,487.88	\$1,672.10	\$3,159.98	Subtotal:	18,378	\$1,544.30	\$1,735.43	\$3,279.73	
MUSEUM OF SCIENCE & TEC	FD Concrete <=16"	9761380833		\$1,039.24	\$31.98	\$33.19	3.8%	4	-	\$0.00	\$127.92	\$127.92	4	-	\$0.00	\$132.76	\$132.76	
	CR UG Cable & Cndt	6113511345		\$713.28	\$122.53	\$127.17	3.8%	4	-	\$0.00	\$490.12	\$490.12	4	-	\$0.00	\$508.68	\$508.68	
								Subtotal:	-	\$0.00	\$618.04	\$618.04	Subtotal:	-	\$0.00	\$641.44	\$641.44	
TOWN OF AMHERST	CR UG Cable & Cndt	1198891209		\$713.28	\$60.72	\$63.02	3.8%	37	-	\$0.00	\$2,246.64	\$2,246.64	37	-	\$0.00	\$2,331.74	\$2,331.74	
	CR UG Cable & Cndt	40907619		\$713.28	\$60.72	\$63.02	3.8%	26	-	\$0.00	\$1,578.72	\$1,578.72	26	-	\$0.00	\$1,638.52	\$1,638.52	
	TOWN OF AMHERST	CR UG Cable & Cndt	8598118892		\$713.28	\$60.72	\$63.02	3.8%	17	-	\$0.00	\$1,032.24	\$1,032.24	17	-	\$0.00	\$1,071.34	\$1,071.34
	TOWN OF AMHERST	CR UG Cable & Cndt	1259621896		\$713.28	\$60.72	\$63.02	3.8%	239	-	\$0.00	\$14,512.08	\$14,512.08	239	-	\$0.00	\$15,061.78	\$15,061.78
	TOWN OF AMHERST	FD Concrete <=16"	5059173002		\$1,039.24	\$25.79	\$26.77	3.8%	5	-	\$0.00	\$128.95	\$128.95	5	-	\$0.00	\$133.85	\$133.85
	TOWN OF AMHERST	CR UG Cable & Cndt	159784008		\$713.28	\$68.68	\$71.28	3.8%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$356.40	\$356.40
	TOWN OF AMHERST	CR UG Cable & Cndt	4693984849		\$713.28	\$59.35	\$61.60	3.8%	28	-	\$0.00	\$1,661.80	\$1,661.80	28	-	\$0.00	\$1,724.80	\$1,724.80
	TOWN OF AMHERST	CR UG Cable & Cndt	5186832478		\$713.28	\$59.35	\$61.60	3.8%	74	-	\$0.00	\$4,391.90	\$4,391.90	74	-	\$0.00	\$4,558.40	\$4,558.40
	TOWN OF AMHERST	CR UG Cable & Cndt	8553921449		\$713.28	\$60.72	\$63.02	3.8%	21	-	\$0.00	\$1,275.12	\$1,275.12	21	-	\$0.00	\$1,323.42	\$1,323.42
	TOWN OF AMHERST	CR UG Cable & Cndt	6092628736		\$713.28	\$59.35	\$61.60	3.8%	16	-	\$0.00	\$949.60	\$949.60	16	-	\$0.00	\$985.60	\$985.60
	TOWN OF AMHERST	LL Enclosed IN <2500	8335004260	202	n/a	\$55.28	\$57.37	3.8%	2	2,246	\$181.84	\$110.56	\$292.40	2	2,246	\$188.73	\$114.74	\$303.47
	TOWN OF AMHERST	CR UG Cable & Cndt	8019098590		\$713.28	\$60.72	\$63.02	3.8%	8	-	\$0.00	\$485.76	\$485.76	8	-	\$0.00	\$504.16	\$504.16
	TOWN OF AMHERST	CR UG Cable & Cndt	3826074801		\$713.28	\$60.72	\$63.02	3.8%	6	-	\$0.00	\$364.32	\$364.32	6	-	\$0.00	\$378.12	\$378.12
	TOWN OF AMHERST	CR UG Cable & Cndt	5509224592		\$713.28	\$60.72	\$63.02	3.8%	20	-	\$0.00	\$1,214.40	\$1,214.40	20	-	\$0.00	\$1,260.40	\$1,260.40
	TOWN OF AMHERST	CR UG Cable & Cndt	9684811658		\$713.28	\$59.35	\$61.60	3.8%	17	-	\$0.00	\$1,008.95	\$1,008.95	17	-	\$0.00	\$1,047.20	\$1,047.20
	TOWN OF AMHERST	CR UG Cable & Cndt	9054181941		\$713.28	\$60.72	\$63.02	3.8%	21	-	\$0.00	\$1,275.12	\$1,275.12	21	-	\$0.00	\$1,323.42	\$1,323.42
	TOWN OF AMHERST	LL Enclosed IN <2500	7737944879	202	n/a	\$27.03	\$28.05	3.8%	2	2,246	\$181.84	\$54.06	\$235.90	2	2,246	\$188.73	\$56.10	\$244.83
	TOWN OF AMHERST	FD Concrete <=16"	9085208262		\$1,039.24	\$21.35	\$22.16	3.8%	2	-	\$0.00	\$42.70	\$42.70	2	-	\$0.00	\$44.32	\$44.32
	TOWN OF AMHERST	CR UG Cable & Cndt	8288911599		\$713.28	\$60.72	\$63.02	3.8%	14	-	\$0.00	\$850.08	\$850.08	14	-	\$0.00	\$882.28	\$882.28
	TOWN OF AMHERST	CR UG Cable & Cndt	9329381904		\$713.28	\$56.79	\$58.94	3.8%	2	-	\$0.00	\$113.58	\$113.58	2	-	\$0.00	\$117.88	\$117.88
TOWN OF AMHERST	CR UG Cable & Cndt	412982749		\$713.28	\$60.72	\$63.02	3.8%	29	-	\$0.00	\$1,760.88	\$1,760.88	29	-	\$0.00	\$1,827.58	\$1,827.58	
TOWN OF AMHERST	CR UG Cable & Cndt	2583157341		\$713.28	\$59.35	\$61.60	3.8%	22	-	\$0.00	\$1,305.70	\$1,305.70	22	-	\$0.00	\$1,355.20	\$1,355.20	
TOWN OF AMHERST	CR UG Cable & Cndt	1819291823		\$713.28	\$60.72	\$63.02	3.8%	2	-	\$0.00	\$121.44	\$121.44	2	-	\$0.00	\$126.04	\$126.04	
TOWN OF AMHERST	FD Concrete >16"	3598117791		\$1,020.07	\$25.79	\$26.77	3.8%	22	-	\$0.00	\$567.38	\$567.38	22	-	\$0.00	\$588.94	\$588.94	
TOWN OF AMHERST	CR UG Cable & Cndt	959770108		\$713.28	\$68.68	\$71.28	3.8%	22	-	\$0.00	\$1,510.96	\$1,510.96	22	-	\$0.00	\$1,568.16	\$1,568.16	
TOWN OF AMHERST	FD Concrete >16"	1186852478		\$1,020.07	\$25.79	\$26.77	3.8%	13	-	\$0.00	\$335.27	\$335.27	13	-	\$0.00	\$348.01	\$348.01	
TOWN OF AMHERST	CR UG Cable & Cndt	4960406205		\$713.28	\$68.68	\$71.28	3.8%	13	-	\$0.00	\$892.84	\$892.84	13	-	\$0.00	\$926.64	\$926.64	
TOWN OF AMHERST	FD Concrete >16"	5321916719		\$1,020.07	\$25.79	\$26.77	3.8%	37	-	\$0.00	\$954.23	\$954.23	37	-	\$0.00	\$990.49	\$990.49	
TOWN OF AMHERST	CR UG Cable & Cndt	5785461464		\$713.28	\$68.68	\$71.28	3.8%	37	-	\$0.00	\$2,541.16	\$2,541.16	37	-	\$0.00	\$2,637.36	\$2,637.36	
TOWN OF AMHERST	CR UG Cable & Cndt	3863774947		\$713.28	\$60.72	\$63.02	3.8%	22	-	\$0.00	\$1,335.84	\$1,335.84	22	-	\$0.00	\$1,386.44	\$1,386.44	
TOWN OF AMHERST	CR UG Cable & Cndt	1001976419		\$713.28	\$60.72	\$63.02	3.8%	23	-	\$0.00	\$1,396.56	\$1,396.56	23	-	\$0.00	\$1,449.46	\$1,449.46	
TOWN OF AMHERST	FD Concrete >16"	3178546595		\$1,020.07	\$25.79	\$26.77	3.8%	10	-	\$0.00	\$257.90	\$257.90	10	-	\$0.00	\$267.70	\$267.70	
TOWN OF AMHERST	CR UG Cable & Cndt	3870870318		\$713.28	\$68.68	\$71.28	3.8%	10	-	\$0.00	\$686.80	\$686.80	10	-	\$0.00	\$712.80	\$712.80	
TOWN OF AMHERST	FD Concrete >16"	5423709947		\$1,020.07	\$25.79	\$26.77	3.8%	15	-	\$0.00	\$386.85	\$386.85	15	-	\$0.00	\$401.55	\$401.55	
TOWN OF AMHERST	CR UG Cable & Cndt	9396458974		\$713.28	\$68.68	\$71.28	3.8%	15	-	\$0.00	\$1,030.20	\$1,030.20	15	-	\$0.00	\$1,069.20	\$1,069.20	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RY1 T&D rate
Proposed T&D rate
3.79% increase

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	at Proposed Rate Year 1 Rates				at Proposed Rate Year 2 Rates																								
				Repl. Facility	RV1 Annual Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'13 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)															
TOWN OF AMHERST	FD Concrete >16'	2973199251		\$1,020.07	\$25.79	\$26.77	3.8%	5	-	\$0.00	\$128.95	\$128.95	5	-	\$0.00	\$133.85	\$133.85	5	-	\$0.00	\$138.85	\$138.85	5	-	\$0.00	\$143.85	\$143.85	5	-	\$0.00	\$148.85	
TOWN OF AMHERST	CR UG Cable & Cndt	5616411684		\$713.28	\$68.68	\$71.28	3.8%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$356.40	\$356.40	5	-	\$0.00	\$369.40	\$369.40	5	-	\$0.00	\$382.40	\$382.40	5	-	\$0.00	\$395.40	
TOWN OF AMHERST	FD Concrete >16'	8626110861		\$1,020.07	\$25.79	\$26.77	3.8%	5	-	\$0.00	\$128.95	\$128.95	5	-	\$0.00	\$133.85	\$133.85	5	-	\$0.00	\$138.85	\$138.85	5	-	\$0.00	\$143.85	\$143.85	5	-	\$0.00	\$148.85	
TOWN OF AMHERST	CR UG Cable & Cndt	6430560905		\$713.28	\$68.68	\$71.28	3.8%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$356.40	\$356.40	5	-	\$0.00	\$369.40	\$369.40	5	-	\$0.00	\$382.40	\$382.40	5	-	\$0.00	\$395.40	
TOWN OF AMHERST	FD Concrete <=16'	9002641036		\$1,039.24	\$25.79	\$26.77	3.8%	32	-	\$0.00	\$825.28	\$825.28	32	-	\$0.00	\$856.64	\$856.64	32	-	\$0.00	\$887.99	\$887.99	32	-	\$0.00	\$919.34	\$919.34	32	-	\$0.00	\$950.69	
TOWN OF AMHERST	CR UG Cable & Cndt	7120076700		\$713.28	\$68.68	\$71.28	3.8%	33	-	\$0.00	\$2,266.44	\$2,266.44	33	-	\$0.00	\$2,352.24	\$2,352.24	33	-	\$0.00	\$2,438.04	\$2,438.04	33	-	\$0.00	\$2,523.84	\$2,523.84	33	-	\$0.00	\$2,609.64	
TOWN OF AMHERST	CR UG Cable & Cndt	8401406914		\$713.28	\$60.72	\$63.02	3.8%	50	-	\$0.00	\$3,036.00	\$3,036.00	50	-	\$0.00	\$3,151.00	\$3,151.00	50	-	\$0.00	\$3,266.00	\$3,266.00	50	-	\$0.00	\$3,381.00	\$3,381.00	50	-	\$0.00	\$3,496.00	
TOWN OF AMHERST	CR UG Cable & Cndt	240138221		\$713.28	\$59.35	\$61.60	3.8%	18	-	\$0.00	\$1,068.30	\$1,068.30	18	-	\$0.00	\$1,108.80	\$1,108.80	18	-	\$0.00	\$1,149.30	\$1,149.30	18	-	\$0.00	\$1,189.80	\$1,189.80	18	-	\$0.00	\$1,230.30	
TOWN OF AMHERST	CR UG Cable & Cndt	4847415974		\$713.28	\$60.72	\$63.02	3.8%	19	-	\$0.00	\$1,153.68	\$1,153.68	19	-	\$0.00	\$1,197.38	\$1,197.38	19	-	\$0.00	\$1,241.08	\$1,241.08	19	-	\$0.00	\$1,284.78	\$1,284.78	19	-	\$0.00	\$1,328.48	
TOWN OF AMHERST	FD Concrete >16'	2449189902		\$1,020.07	\$25.79	\$26.77	3.8%	17	-	\$0.00	\$438.43	\$438.43	17	-	\$0.00	\$455.09	\$455.09	17	-	\$0.00	\$471.75	\$471.75	17	-	\$0.00	\$488.41	\$488.41	17	-	\$0.00	\$505.07	
TOWN OF AMHERST	CR UG Cable & Cndt	8593764057		\$713.28	\$68.68	\$71.28	3.8%	17	-	\$0.00	\$1,167.56	\$1,167.56	17	-	\$0.00	\$1,211.76	\$1,211.76	17	-	\$0.00	\$1,255.96	\$1,255.96	17	-	\$0.00	\$1,300.16	\$1,300.16	17	-	\$0.00	\$1,344.36	
TOWN OF AMHERST	CR UG Cable Only	5055312853		\$58.44	\$14.95	\$15.52	3.8%	37	-	\$0.00	\$553.15	\$553.15	37	-	\$0.00	\$574.24	\$574.24	37	-	\$0.00	\$595.33	\$595.33	37	-	\$0.00	\$616.42	\$616.42	37	-	\$0.00	\$637.51	
TOWN OF AMHERST	FD Concrete >16'	681267422		\$1,020.07	\$25.79	\$26.77	3.8%	10	-	\$0.00	\$257.90	\$257.90	10	-	\$0.00	\$267.70	\$267.70	10	-	\$0.00	\$277.50	\$277.50	10	-	\$0.00	\$287.30	\$287.30	10	-	\$0.00	\$297.10	
TOWN OF AMHERST	CR UG Cable & Cndt	204788767		\$713.28	\$68.68	\$71.28	3.8%	10	-	\$0.00	\$686.80	\$686.80	10	-	\$0.00	\$712.80	\$712.80	10	-	\$0.00	\$738.80	\$738.80	10	-	\$0.00	\$764.80	\$764.80	10	-	\$0.00	\$790.80	
TOWN OF AMHERST	CR UG Cable & Cndt	5036500765		\$713.28	\$60.72	\$63.02	3.8%	13	-	\$0.00	\$789.36	\$789.36	13	-	\$0.00	\$819.26	\$819.26	13	-	\$0.00	\$849.16	\$849.16	13	-	\$0.00	\$879.06	\$879.06	13	-	\$0.00	\$908.96	
TOWN OF AMHERST	FD Concrete <=16'	4344224942		\$1,039.24	\$25.79	\$26.77	3.8%	11	-	\$0.00	\$283.69	\$283.69	11	-	\$0.00	\$294.47	\$294.47	11	-	\$0.00	\$305.25	\$305.25	11	-	\$0.00	\$316.03	\$316.03	11	-	\$0.00	\$326.81	
TOWN OF AMHERST	CR UG Cable & Cndt	8306448664		\$713.28	\$68.68	\$71.28	3.8%	11	-	\$0.00	\$755.48	\$755.48	11	-	\$0.00	\$784.08	\$784.08	11	-	\$0.00	\$812.68	\$812.68	11	-	\$0.00	\$841.28	\$841.28	11	-	\$0.00	\$869.88	
TOWN OF AMHERST	FD Concrete >16'	9864202652		\$1,020.07	\$25.79	\$26.77	3.8%	7	-	\$0.00	\$180.53	\$180.53	7	-	\$0.00	\$187.39	\$187.39	7	-	\$0.00	\$194.25	\$194.25	7	-	\$0.00	\$201.11	\$201.11	7	-	\$0.00	\$207.97	
TOWN OF AMHERST	CR UG Cable & Cndt	5977593395		\$713.28	\$68.68	\$71.28	3.8%	7	-	\$0.00	\$480.76	\$480.76	7	-	\$0.00	\$498.96	\$498.96	7	-	\$0.00	\$517.16	\$517.16	7	-	\$0.00	\$535.36	\$535.36	7	-	\$0.00	\$553.56	
TOWN OF AMHERST	FD Concrete >16'	\$1,020.07	\$25.79	\$26.77	3.8%	9	-	\$0.00	\$232.11	\$232.11	\$242.97	\$253.83	\$264.69	9	-	\$0.00	\$240.93	\$240.93	9	-	\$0.00	\$249.79	\$249.79	9	-	\$0.00	\$258.65	\$258.65	9	-	\$0.00	\$267.51
TOWN OF AMHERST	CR UG Cable & Cndt	161213912		\$713.28	\$68.68	\$71.28	3.8%	9	-	\$0.00	\$618.12	\$618.12	9	-	\$0.00	\$641.52	\$641.52	9	-	\$0.00	\$664.92	\$664.92	9	-	\$0.00	\$688.32	\$688.32	9	-	\$0.00	\$711.72	
TOWN OF AMHERST	FD Concrete >16'	7381334533		\$1,020.07	\$25.79	\$26.77	3.8%	5	-	\$0.00	\$128.95	\$128.95	5	-	\$0.00	\$133.85	\$133.85	5	-	\$0.00	\$138.85	\$138.85	5	-	\$0.00	\$143.85	\$143.85	5	-	\$0.00	\$148.85	
TOWN OF AMHERST	CR UG Cable & Cndt	1791555525		\$713.28	\$68.68	\$71.28	3.8%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$356.40	\$356.40	5	-	\$0.00	\$369.40	\$369.40	5	-	\$0.00	\$382.40	\$382.40	5	-	\$0.00	\$395.40	
TOWN OF AMHERST	FD Concrete >16'	\$1,020.07	\$25.79	\$26.77	3.8%	8	-	\$0.00	\$206.32	\$206.32	\$217.18	\$228.04	\$238.90	8	-	\$0.00	\$214.16	\$214.16	8	-	\$0.00	\$223.02	\$223.02	8	-	\$0.00	\$231.88	\$231.88	8	-	\$0.00	\$240.74
TOWN OF AMHERST	CR UG Cable & Cndt	6591623476		\$713.28	\$68.68	\$71.28	3.8%	8	-	\$0.00	\$549.44	\$549.44	8	-	\$0.00	\$570.24	\$570.24	8	-	\$0.00	\$591.04	\$591.04	8	-	\$0.00	\$611.84	\$611.84	8	-	\$0.00	\$632.64	
TOWN OF AMHERST	FD Concrete >16' HD	9938501756		\$1,031.31	\$25.79	\$26.77	3.8%	24	-	\$0.00	\$618.96	\$618.96	24	-	\$0.00	\$642.48	\$642.48	24	-	\$0.00	\$666.00	\$666.00	24	-	\$0.00	\$689.52	\$689.52	24	-	\$0.00	\$713.04	
TOWN OF AMHERST	CR UG Cable & Cndt	9519818398		\$713.28	\$68.68	\$71.28	3.8%	24	-	\$0.00	\$1,648.32	\$1,648.32	24	-	\$0.00	\$1,710.72	\$1,710.72	24	-	\$0.00	\$1,773.12	\$1,773.12	24	-	\$0.00	\$1,835.52	\$1,835.52	24	-	\$0.00	\$1,897.92	
TOWN OF AMHERST	FD Concrete >16'	6263416544		\$1,020.07	\$25.79	\$26.77	3.8%	24	-	\$0.00	\$283.69	\$283.69	24	-	\$0.00	\$294.47	\$294.47	24	-	\$0.00	\$305.25	\$305.25	24	-	\$0.00	\$316.03	\$316.03	24	-	\$0.00	\$326.81	
TOWN OF AMHERST	CR UG Cable & Cndt	7972790067		\$713.28	\$68.68	\$71.28	3.8%	11	-	\$0.00	\$755.48	\$755.48	11	-	\$0.00	\$784.08	\$784.08	11	-	\$0.00	\$812.68	\$812.68	11	-	\$0.00	\$841.28	\$841.28	11	-	\$0.00	\$869.88	
TOWN OF AMHERST	CR UG Cable & Cndt	858637796		\$713.28	\$68.68	\$71.28	3.8%	11	-	\$0.00	\$1,234.40	\$1,234.40	11	-	\$0.00	\$1,281.00	\$1,281.00	11	-	\$0.00	\$1,327.60	\$1,327.60	11	-	\$0.00	\$1,374.20	\$1,374.20	11	-	\$0.00	\$1,420.80	
TOWN OF AMHERST	FD Concrete >16' HD	6030397413		\$1,031.31	\$24.68	\$25.62	3.8%	5	-	\$0.00	\$343.40	\$343.40	5	-	\$0.00	\$356.40	\$356.40	5	-	\$0.00	\$369.40	\$369.40	5	-	\$0.00	\$382.40	\$382.40	5	-	\$0.00	\$395.40	
TOWN OF AMHERST	CR UG Cable & Cndt	9442244922		\$713.28	\$68.68	\$71.28	3.8%	5	-	\$0.00	\$541.59	\$541.59	5	-	\$0.00	\$562.17	\$562.17	5	-	\$0.00	\$582.75	\$582.75	5	-	\$0.00	\$603.33	\$603.33	5	-	\$0.00	\$623.91	
TOWN OF AMHERST	FD Concrete >16' HD	9372436534		\$1,031.31	\$25.79	\$26.77	3.8%	21	-	\$0.00	\$1,442.28	\$1,442.28	21	-	\$0.00	\$1,496.88	\$1,496.88	21	-	\$0.00	\$1,551.48	\$1,551.48	21	-	\$0.00	\$1,606.08	\$1,606.08	21	-	\$0.00	\$1,660.68	
TOWN OF AMHERST	CR UG Cable & Cndt	7342014920		\$713.28	\$68.68	\$71.28	3.8%	21	-	\$0.00	\$2,579.00	\$2,579.00	21	-	\$0.00	\$2,670.00	\$2,670.00	21	-	\$0.00	\$2,761.00	\$2,761.00	21	-	\$0.00	\$2,852.00	\$2,852.00	21	-	\$0.00	\$2,943.00	
TOWN OF AMHERST	FD Concrete >16'	7006920700		\$1,020.07	\$25.79	\$26.77	3.8%	10	-	\$0.00	\$686.80	\$686.80	10	-	\$0.00	\$712.80	\$712.80	10	-	\$0.00	\$738.80	\$738.80	10	-	\$0.00	\$764.80	\$764.80	10	-	\$0.00	\$790.80	
TOWN OF AMHERST	CR UG Cable & Cndt	2146282972		\$713.28	\$68.68	\$71.28	3.8%	10	-	\$0.00	\$686.80	\$686.80	10	-	\$0.00	\$712.80	\$712.80	10	-	\$0.00	\$738.80	\$738.80	10	-	\$0.00	\$764.80	\$764.80	10	-	\$0.00	\$790.80	
TOWN OF AMHERST	FD Concrete >16'	3388225492		\$1,020.07	\$25.79	\$26.77	3.8%	15	-	\$0.00	\$386.85	\$386.85	15	-	\$0.00	\$401.55	\$401.55	15	-	\$0.00	\$416.25	\$416.25	15	-	\$0.00	\$430.95	\$430.95	15	-	\$0.00	\$445.65	
TOWN OF AMHERST	CR UG Cable & Cndt	5258665596		\$713.28	\$68.68	\$71.28	3.8%	15	-	\$0.00	\$1,030.20																					

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Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	at Proposed Rate Year 1 Rates				at Proposed Rate Year 2 Rates									
				Repl. Cost Facility Price	RY1 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'13 Fest Units	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)
TOWN OF AMHERST	CR UG Cable & Cndt	7726467374		\$713.28	\$68.68	\$71.28	3.8%	8	-	\$0.00	\$549.44	\$549.44	8	-	\$0.00	\$570.24	\$570.24
TOWN OF AMHERST	FD Concrete <=16'	1744000650		\$1,039.24	\$25.79	\$26.77	3.8%	37	-	\$0.00	\$954.23	\$954.23	37	-	\$0.00	\$990.49	\$990.49
TOWN OF AMHERST	CR UG Cable & Cndt	5645248952		\$713.28	\$68.68	\$71.28	3.8%	37	-	\$0.00	\$2,541.16	\$2,541.16	37	-	\$0.00	\$2,637.36	\$2,637.36
TOWN OF AMHERST	FD Concrete >16'	5972606736		\$1,020.07	\$25.79	\$26.77	3.8%	9	-	\$0.00	\$232.11	\$232.11	9	-	\$0.00	\$240.93	\$240.93
TOWN OF AMHERST	CR UG Cable & Cndt	7982962549		\$713.28	\$68.68	\$71.28	3.8%	9	-	\$0.00	\$618.12	\$618.12	9	-	\$0.00	\$641.52	\$641.52
TOWN OF AMHERST	FD Concrete >16'	563852706		\$1,020.07	\$62.24	\$64.60	3.8%	7	-	\$0.00	\$435.68	\$435.68	7	-	\$0.00	\$452.20	\$452.20
TOWN OF AMHERST	FD Concrete >16'	5707647186		\$1,020.07	\$25.79	\$26.77	3.8%	3	-	\$0.00	\$77.37	\$77.37	3	-	\$0.00	\$80.31	\$80.31
TOWN OF AMHERST	CR UG Cable & Cndt	1733286442		\$713.28	\$68.68	\$71.28	3.8%	3	-	\$0.00	\$206.04	\$206.04	3	-	\$0.00	\$213.84	\$213.84
TOWN OF AMHERST	CR UG Cable & Cndt	4616096070		\$713.28	\$97.49	\$101.18	3.8%	7	-	\$0.00	\$682.43	\$682.43	7	-	\$0.00	\$708.26	\$708.26
TOWN OF AMHERST	FD Concrete >16'	5299394404		\$1,020.07	\$25.79	\$26.77	3.8%	3	-	\$0.00	\$77.37	\$77.37	3	-	\$0.00	\$80.31	\$80.31
TOWN OF AMHERST	CR UG Cable & Cndt	451736027		\$713.28	\$68.68	\$71.28	3.8%	3	-	\$0.00	\$206.04	\$206.04	3	-	\$0.00	\$213.84	\$213.84
TOWN OF AMHERST	FD Concrete <=16'	5185829268		\$1,039.24	\$25.79	\$26.77	3.8%	8	-	\$0.00	\$206.32	\$206.32	8	-	\$0.00	\$214.16	\$214.16
TOWN OF AMHERST	CR UG Cable & Cndt	1259611207		\$713.28	\$68.68	\$71.28	3.8%	8	-	\$0.00	\$549.44	\$549.44	8	-	\$0.00	\$570.24	\$570.24
TOWN OF AMHERST	FD Concrete >16'	3848447984		\$1,020.07	\$25.79	\$26.77	3.8%	6	-	\$0.00	\$154.74	\$154.74	6	-	\$0.00	\$160.62	\$160.62
TOWN OF AMHERST	CR UG Cable & Cndt	9356102071		\$713.28	\$68.68	\$71.28	3.8%	6	-	\$0.00	\$412.08	\$412.08	6	-	\$0.00	\$427.68	\$427.68
TOWN OF AMHERST	FD Concrete <=16'	3498700697		\$1,039.24	\$25.79	\$26.77	3.8%	14	-	\$0.00	\$361.06	\$361.06	14	-	\$0.00	\$374.78	\$374.78
TOWN OF AMHERST	CR UG Cable & Cndt	8033986839		\$713.28	\$68.68	\$71.28	3.8%	14	-	\$0.00	\$961.52	\$961.52	14	-	\$0.00	\$997.92	\$997.92
TOWN OF AMHERST	FD Concrete >16'	2544525945		\$1,020.07	\$25.79	\$26.77	3.8%	6	-	\$0.00	\$154.74	\$154.74	6	-	\$0.00	\$160.62	\$160.62
TOWN OF AMHERST	CR UG Cable & Cndt	9330884808		\$713.28	\$68.68	\$71.28	3.8%	6	-	\$0.00	\$412.08	\$412.08	6	-	\$0.00	\$427.68	\$427.68
TOWN OF AMHERST	FD Concrete >16'	9310077600		\$1,020.07	\$25.79	\$26.77	3.8%	13	-	\$0.00	\$335.27	\$335.27	13	-	\$0.00	\$348.01	\$348.01
TOWN OF AMHERST	CR UG Cable & Cndt	1411177711		\$713.28	\$68.68	\$71.28	3.8%	13	-	\$0.00	\$892.84	\$892.84	13	-	\$0.00	\$926.64	\$926.64
TOWN OF AMHERST	FD Concrete >16'	128925989		\$1,020.07	\$25.79	\$26.77	3.8%	12	-	\$0.00	\$309.48	\$309.48	12	-	\$0.00	\$321.24	\$321.24
TOWN OF AMHERST	CR UG Cable & Cndt	3924127941		\$713.28	\$68.68	\$71.28	3.8%	12	-	\$0.00	\$824.16	\$824.16	12	-	\$0.00	\$855.36	\$855.36
								Subtotal:	4,492	\$363.67	\$89,192.34	\$89,556.01	Subtotal:	4,492	\$377.46	\$92,572.01	\$92,949.47
TOWN OF QUEENSBURY	SD Steel <=16' AB PT	8546322273		n/a	\$26.63	\$27.64	3.8%	26	-	\$0.00	\$692.38	\$692.38	26	-	\$0.00	\$718.64	\$718.64
TOWN OF QUEENSBURY	FD Concrete <=16'	7441083920		\$1,039.24	\$38.11	\$39.55	3.8%	26	-	\$0.00	\$990.86	\$990.86	26	-	\$0.00	\$1,028.30	\$1,028.30
TOWN OF QUEENSBURY	CR UG Cable & Cndt	2587220482		\$713.28	\$101.69	\$105.54	3.8%	26	-	\$0.00	\$2,643.94	\$2,643.94	26	-	\$0.00	\$2,744.04	\$2,744.04
								Subtotal:	-	\$0.00	\$4,327.18	\$4,327.18	Subtotal:	-	\$0.00	\$4,490.98	\$4,490.98
TOWN OF TONAWANDA	FD Concrete <=16'	3819824398		\$1,039.24	\$24.32	\$25.24	3.8%	1	-	\$0.00	\$24.32	\$24.32	1	-	\$0.00	\$25.24	\$25.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	3981836328		\$713.28	\$65.68	\$68.17	3.8%	112	-	\$0.00	\$7,356.16	\$7,356.16	112	-	\$0.00	\$7,635.04	\$7,635.04
TOWN OF TONAWANDA	CR UG Cable & Cndt	6634727647		\$713.28	\$64.77	\$67.22	3.8%	1	-	\$0.00	\$64.77	\$64.77	1	-	\$0.00	\$67.22	\$67.22
TOWN OF TONAWANDA	FD Concrete <=16'	9812321323		\$1,039.24	\$24.32	\$25.24	3.8%	40	-	\$0.00	\$972.80	\$972.80	40	-	\$0.00	\$1,009.60	\$1,009.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	5197764087		\$713.28	\$65.68	\$68.17	3.8%	18	-	\$0.00	\$1,182.24	\$1,182.24	18	-	\$0.00	\$1,227.06	\$1,227.06
TOWN OF TONAWANDA	CR UG Cable & Cndt	9511815318		\$713.28	\$64.77	\$67.22	3.8%	40	-	\$0.00	\$2,590.80	\$2,590.80	40	-	\$0.00	\$2,688.80	\$2,688.80
TOWN OF TONAWANDA	FD Concrete <=16'	9205654256		\$1,039.24	\$24.32	\$25.24	3.8%	21	-	\$0.00	\$510.72	\$510.72	21	-	\$0.00	\$530.04	\$530.04
TOWN OF TONAWANDA	CR UG Cable & Cndt	1893853148		\$713.28	\$64.77	\$67.22	3.8%	24	-	\$0.00	\$1,554.48	\$1,554.48	24	-	\$0.00	\$1,613.28	\$1,613.28
TOWN OF TONAWANDA	CR UG Cable & Cndt	4226897568		\$713.28	\$65.68	\$68.17	3.8%	14	-	\$0.00	\$919.52	\$919.52	14	-	\$0.00	\$954.38	\$954.38
TOWN OF TONAWANDA	FD Concrete <=16'	6679090001		\$1,039.24	\$24.32	\$25.24	3.8%	26	-	\$0.00	\$632.32	\$632.32	26	-	\$0.00	\$656.24	\$656.24
TOWN OF TONAWANDA	CR UG Cable & Cndt	4986863778		\$713.28	\$65.68	\$68.17	3.8%	23	-	\$0.00	\$1,510.64	\$1,510.64	23	-	\$0.00	\$1,567.91	\$1,567.91
TOWN OF TONAWANDA	CR UG Cable & Cndt	9972636926		\$713.28	\$64.77	\$67.22	3.8%	26	-	\$0.00	\$1,684.02	\$1,684.02	26	-	\$0.00	\$1,747.72	\$1,747.72
TOWN OF TONAWANDA	FD Concrete <=16'	8829411305		\$1,039.24	\$24.32	\$25.24	3.8%	7	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$176.68	\$176.68
TOWN OF TONAWANDA	CR UG Cable & Cndt	870333613		\$713.28	\$65.68	\$68.17	3.8%	4	-	\$0.00	\$262.72	\$262.72	4	-	\$0.00	\$272.68	\$272.68
TOWN OF TONAWANDA	CR UG Cable & Cndt	5182568925		\$713.28	\$64.77	\$67.22	3.8%	7	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$470.54	\$470.54
TOWN OF TONAWANDA	FD Concrete <=16'	4950011700		\$1,039.24	\$24.32	\$25.24	3.8%	80	-	\$0.00	\$1,945.60	\$1,945.60	80	-	\$0.00	\$2,019.20	\$2,019.20

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RV1 T&D rate
Proposed T&D rate
3.79% increase

0.08096
0.08403

at Proposed Rate Year 1 Rates

at Proposed Rate Year 2 Rates

Customer	Billcode Description	Price Exception	Billed per Lamp	Watts	Repl. Facility Price	RV1 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'13				Dec'14				Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue
									Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)			
TOWN OF TONAWANDA	CR UG Cable & Cndt	9389531206		\$713.28	\$64.77	\$67.22	3.8%	83	-	\$0.00	\$5,375.91	\$0.00	\$5,579.26	\$5,579.26	\$0.00	\$5,579.26	\$5,579.26		
TOWN OF TONAWANDA	CR UG Cable & Cndt	9736501565		\$713.28	\$65.68	\$68.17	3.8%	59	-	\$0.00	\$3,875.12	\$0.00	\$4,022.03	\$4,022.03	\$0.00	\$4,022.03	\$4,022.03		
TOWN OF TONAWANDA	FD Concrete =<16'	7923616436		\$1,039.24	\$24.32	\$25.24	3.8%	9	-	\$0.00	\$218.88	\$0.00	\$227.16	\$227.16	\$0.00	\$227.16	\$227.16		
TOWN OF TONAWANDA	CR UG Cable & Cndt	2337600576		\$713.28	\$64.77	\$67.22	3.8%	9	-	\$0.00	\$582.93	\$0.00	\$604.98	\$604.98	\$0.00	\$604.98	\$604.98		
TOWN OF TONAWANDA	CR UG Cable & Cndt	3020706307		\$713.28	\$65.68	\$68.17	3.8%	10	-	\$0.00	\$656.80	\$0.00	\$681.70	\$681.70	\$0.00	\$681.70	\$681.70		
TOWN OF TONAWANDA	FD Concrete =<16'	8516387263		\$1,039.24	\$24.32	\$25.24	3.8%	25	-	\$0.00	\$608.00	\$0.00	\$631.00	\$631.00	\$0.00	\$631.00	\$631.00		
TOWN OF TONAWANDA	CR UG Cable & Cndt	3203324433		\$713.28	\$65.68	\$68.17	3.8%	31	-	\$0.00	\$2,036.08	\$0.00	\$2,113.27	\$2,113.27	\$0.00	\$2,113.27	\$2,113.27		
TOWN OF TONAWANDA	CR UG Cable & Cndt	8038372483		\$713.28	\$64.77	\$67.22	3.8%	25	-	\$0.00	\$1,619.25	\$0.00	\$1,680.50	\$1,680.50	\$0.00	\$1,680.50	\$1,680.50		
TOWN OF TONAWANDA	FD Concrete =<16'	7048622196		\$1,039.24	\$24.32	\$25.24	3.8%	41	-	\$0.00	\$997.12	\$0.00	\$1,034.84	\$1,034.84	\$0.00	\$1,034.84	\$1,034.84		
TOWN OF TONAWANDA	CR UG Cable & Cndt	3784203152		\$713.28	\$65.88	\$68.38	3.8%	40	-	\$0.00	\$2,635.20	\$0.00	\$2,735.20	\$2,735.20	\$0.00	\$2,735.20	\$2,735.20		
TOWN OF TONAWANDA	CR UG Cable & Cndt	7997420284		\$713.28	\$64.77	\$67.22	3.8%	41	-	\$0.00	\$2,655.57	\$0.00	\$2,756.02	\$2,756.02	\$0.00	\$2,756.02	\$2,756.02		
TOWN OF TONAWANDA	FD Concrete =<16'	1988380193		\$1,039.24	\$24.32	\$25.24	3.8%	22	-	\$0.00	\$535.04	\$0.00	\$555.28	\$555.28	\$0.00	\$555.28	\$555.28		
TOWN OF TONAWANDA	CR UG Cable & Cndt	296306373		\$713.28	\$65.68	\$68.17	3.8%	20	-	\$0.00	\$1,313.60	\$0.00	\$1,363.40	\$1,363.40	\$0.00	\$1,363.40	\$1,363.40		
TOWN OF TONAWANDA	CR UG Cable & Cndt	7839226824		\$713.28	\$64.77	\$67.22	3.8%	22	-	\$0.00	\$1,424.94	\$0.00	\$1,478.84	\$1,478.84	\$0.00	\$1,478.84	\$1,478.84		
TOWN OF TONAWANDA	FD Concrete =<16'	3593307843		\$1,039.24	\$24.32	\$25.24	3.8%	70	-	\$0.00	\$1,702.40	\$0.00	\$1,766.80	\$1,766.80	\$0.00	\$1,766.80	\$1,766.80		
TOWN OF TONAWANDA	CR UG Cable & Cndt	1475826858		\$713.28	\$65.68	\$68.17	3.8%	40	-	\$0.00	\$2,627.20	\$0.00	\$2,726.80	\$2,726.80	\$0.00	\$2,726.80	\$2,726.80		
TOWN OF TONAWANDA	CR UG Cable & Cndt	2317398273		\$713.28	\$64.77	\$67.22	3.8%	70	-	\$0.00	\$4,533.90	\$0.00	\$4,705.40	\$4,705.40	\$0.00	\$4,705.40	\$4,705.40		
TOWN OF TONAWANDA	FD Concrete =<16'	9788648096		\$1,039.24	\$24.32	\$25.24	3.8%	51	-	\$0.00	\$1,240.32	\$0.00	\$1,287.24	\$1,287.24	\$0.00	\$1,287.24	\$1,287.24		
TOWN OF TONAWANDA	CR UG Cable & Cndt	4614424344		\$713.28	\$64.77	\$67.22	3.8%	51	-	\$0.00	\$3,303.27	\$0.00	\$3,428.22	\$3,428.22	\$0.00	\$3,428.22	\$3,428.22		
TOWN OF TONAWANDA	CR UG Cable & Cndt	5203601436		\$713.28	\$65.68	\$68.17	3.8%	36	-	\$0.00	\$2,364.48	\$0.00	\$2,454.12	\$2,454.12	\$0.00	\$2,454.12	\$2,454.12		
TOWN OF TONAWANDA	FD Concrete =<16'	4639408494		\$1,039.24	\$24.32	\$25.24	3.8%	50	-	\$0.00	\$1,216.00	\$0.00	\$1,262.00	\$1,262.00	\$0.00	\$1,262.00	\$1,262.00		
TOWN OF TONAWANDA	CR UG Cable & Cndt	2637438474		\$713.28	\$65.68	\$68.17	3.8%	45	-	\$0.00	\$2,955.60	\$0.00	\$3,067.65	\$3,067.65	\$0.00	\$3,067.65	\$3,067.65		
TOWN OF TONAWANDA	CR UG Cable & Cndt	6760510805		\$713.28	\$64.77	\$67.22	3.8%	50	-	\$0.00	\$3,238.50	\$0.00	\$3,361.00	\$3,361.00	\$0.00	\$3,361.00	\$3,361.00		
TOWN OF TONAWANDA	FD Concrete =<16'	7395319463		\$1,039.24	\$24.32	\$25.24	3.8%	5	-	\$0.00	\$121.60	\$0.00	\$126.20	\$126.20	\$0.00	\$126.20	\$126.20		
TOWN OF TONAWANDA	CR UG Cable & Cndt	7021072720		\$713.28	\$65.68	\$68.17	3.8%	3	-	\$0.00	\$197.04	\$0.00	\$204.51	\$204.51	\$0.00	\$204.51	\$204.51		
TOWN OF TONAWANDA	CR UG Cable & Cndt	8721926329		\$713.28	\$64.77	\$67.22	3.8%	6	-	\$0.00	\$388.62	\$0.00	\$403.32	\$403.32	\$0.00	\$403.32	\$403.32		
TOWN OF TONAWANDA	FD Concrete =<16'	4522580425		\$1,039.24	\$24.32	\$25.24	3.8%	44	-	\$0.00	\$1,070.08	\$0.00	\$1,110.56	\$1,110.56	\$0.00	\$1,110.56	\$1,110.56		
TOWN OF TONAWANDA	CR UG Cable & Cndt	5373788837		\$713.28	\$64.77	\$67.22	3.8%	44	-	\$0.00	\$2,849.88	\$0.00	\$2,957.68	\$2,957.68	\$0.00	\$2,957.68	\$2,957.68		
TOWN OF TONAWANDA	CR UG Cable & Cndt	8262601826		\$713.28	\$65.68	\$68.17	3.8%	33	-	\$0.00	\$2,167.44	\$0.00	\$2,249.61	\$2,249.61	\$0.00	\$2,249.61	\$2,249.61		
TOWN OF TONAWANDA	FD Concrete =<16'	9566468174		\$1,039.24	\$24.32	\$25.24	3.8%	92	-	\$0.00	\$2,237.44	\$0.00	\$2,322.08	\$2,322.08	\$0.00	\$2,322.08	\$2,322.08		
TOWN OF TONAWANDA	CR UG Cable & Cndt	2860501415		\$713.28	\$64.77	\$67.22	3.8%	92	-	\$0.00	\$5,958.84	\$0.00	\$6,184.24	\$6,184.24	\$0.00	\$6,184.24	\$6,184.24		
TOWN OF TONAWANDA	CR UG Cable & Cndt	7963361833		\$713.28	\$65.68	\$68.17	3.8%	84	-	\$0.00	\$5,517.12	\$0.00	\$5,726.28	\$5,726.28	\$0.00	\$5,726.28	\$5,726.28		
TOWN OF TONAWANDA	FD Concrete =<16'	7936704867		\$1,039.24	\$24.32	\$25.24	3.8%	8	-	\$0.00	\$194.56	\$0.00	\$201.92	\$201.92	\$0.00	\$201.92	\$201.92		
TOWN OF TONAWANDA	CR UG Cable & Cndt	3253810758		\$713.28	\$65.68	\$68.17	3.8%	4	-	\$0.00	\$262.72	\$0.00	\$272.68	\$272.68	\$0.00	\$272.68	\$272.68		
TOWN OF TONAWANDA	CR UG Cable & Cndt	9663842838		\$713.28	\$64.77	\$67.22	3.8%	8	-	\$0.00	\$518.16	\$0.00	\$537.76	\$537.76	\$0.00	\$537.76	\$537.76		
TOWN OF TONAWANDA	FD Concrete =<16'	3813013630		\$1,039.24	\$24.32	\$25.24	3.8%	7	-	\$0.00	\$170.24	\$0.00	\$176.68	\$176.68	\$0.00	\$176.68	\$176.68		
TOWN OF TONAWANDA	CR UG Cable & Cndt	846421184		\$713.28	\$64.77	\$67.22	3.8%	7	-	\$0.00	\$453.39	\$0.00	\$470.54	\$470.54	\$0.00	\$470.54	\$470.54		
TOWN OF TONAWANDA	CR UG Cable & Cndt	1574360653		\$713.28	\$65.68	\$68.17	3.8%	21	-	\$0.00	\$1,379.28	\$0.00	\$1,431.57	\$1,431.57	\$0.00	\$1,431.57	\$1,431.57		
TOWN OF TONAWANDA	FD Concrete =<16'	2677203972		\$1,039.24	\$24.32	\$25.24	3.8%	25	-	\$0.00	\$608.00	\$0.00	\$631.00	\$631.00	\$0.00	\$631.00	\$631.00		
TOWN OF TONAWANDA	CR UG Cable & Cndt	4717424374		\$713.28	\$65.68	\$68.17	3.8%	13	-	\$0.00	\$853.84	\$0.00	\$886.21	\$886.21	\$0.00	\$886.21	\$886.21		
TOWN OF TONAWANDA	CR UG Cable & Cndt	9189538995		\$713.28	\$64.77	\$67.22	3.8%	25	-	\$0.00	\$1,619.25	\$0.00	\$1,680.50	\$1,680.50	\$0.00	\$1,680.50	\$1,680.50		
TOWN OF TONAWANDA	FD Concrete =<16'	4246228562		\$1,039.24	\$24.32	\$25.24	3.8%	19	-	\$0.00	\$462.08	\$0.00	\$479.56	\$479.56	\$0.00	\$479.56	\$479.56		
TOWN OF TONAWANDA	CR UG Cable & Cndt	5972325923		\$713.28	\$65.68	\$68.17	3.8%	19	-	\$0.00	\$1,247.92	\$0.00	\$1,295.23	\$1,295.23	\$0.00	\$1,295.23	\$1,295.23		
TOWN OF TONAWANDA	CR UG Cable & Cndt	7664342843		\$713.28	\$64.77	\$67.22	3.8%	19	-	\$0.00	\$1,230.63	\$0.00	\$1,277.18	\$1,277.18	\$0.00	\$1,277.18	\$1,277.18		
TOWN OF TONAWANDA	FD Concrete =<16'	9053596145		\$1,039.24	\$24.32	\$25.24	3.8%	5	-	\$0.00	\$121.60	\$0.00	\$126.20	\$126.20	\$0.00	\$126.20	\$126.20		
TOWN OF TONAWANDA	CR UG Cable & Cndt	5168841498		\$713.28	\$64.77	\$67.22	3.8%	5	-	\$0.00	\$323.85	\$0.00	\$336.10	\$336.10	\$0.00	\$336.10	\$336.10		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RY1 T&D rate
Proposed T&D rate
3.79% increase

0.08096
0.08403

Customer	Billcode Description	Price Exception	Watts per Lamp	Billed		RV1		Proposed		Percent Change	Dec'13					Annualized					Dec'14 Fcst Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)
				Facility Price (b)	Cost (c)	Annual Facility Price (d)	Annual Price (e)	Facility Price (f)	Fest Units (g)		Annualized Usage (h)	Annualized T&D Revenue (i)	Annualized Facility Revenue (j)	Annualized Total Revenue (k)											
TOWN OF TONAWANDA	CR UG Cable & Cndt	8614736747		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$197.04	3	-	-	\$0.00	\$197.04	\$197.04	3	-	\$0.00	\$204.51	\$204.51					
TOWN OF TONAWANDA	FD Concrete =<16'	8143568645		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$170.24	7	-	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$176.68	\$176.68					
TOWN OF TONAWANDA	CR UG Cable & Cndt	5533057430		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$656.80	10	-	-	\$0.00	\$656.80	\$656.80	10	-	\$0.00	\$681.70	\$681.70					
TOWN OF TONAWANDA	CR UG Cable & Cndt	7233106631		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$453.39	7	-	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$470.54	\$470.54					
TOWN OF TONAWANDA	FD Concrete =<16'	4701775217		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$1,459.20	60	-	-	\$0.00	\$1,459.20	\$1,459.20	60	-	\$0.00	\$1,514.40	\$1,514.40					
TOWN OF TONAWANDA	CR UG Cable & Cndt	649435694		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$3,886.20	60	-	-	\$0.00	\$3,886.20	\$3,886.20	60	-	\$0.00	\$4,033.20	\$4,033.20					
TOWN OF TONAWANDA	CR UG Cable & Cndt	7762685826		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$3,481.04	53	-	-	\$0.00	\$3,481.04	\$3,481.04	53	-	\$0.00	\$3,613.01	\$3,613.01					
TOWN OF TONAWANDA	FD Concrete =<16'	2317731477		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$510.72	21	-	-	\$0.00	\$510.72	\$510.72	21	-	\$0.00	\$530.04	\$530.04					
TOWN OF TONAWANDA	CR UG Cable & Cndt	278489884		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$1,904.72	29	-	-	\$0.00	\$1,904.72	\$1,904.72	29	-	\$0.00	\$1,976.93	\$1,976.93					
TOWN OF TONAWANDA	CR UG Cable & Cndt	9399701108		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$1,360.17	21	-	-	\$0.00	\$1,360.17	\$1,360.17	21	-	\$0.00	\$1,411.62	\$1,411.62					
TOWN OF TONAWANDA	FD Concrete =<16'	2758883788		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$170.24	7	-	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$176.68	\$176.68					
TOWN OF TONAWANDA	CR UG Cable & Cndt	4745009650		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$656.80	10	-	-	\$0.00	\$656.80	\$656.80	10	-	\$0.00	\$681.70	\$681.70					
TOWN OF TONAWANDA	CR UG Cable & Cndt	8060932709		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$453.39	7	-	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$470.54	\$470.54					
TOWN OF TONAWANDA	FD Concrete =<16'	6714490644		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$1,775.36	73	-	-	\$0.00	\$1,775.36	\$1,775.36	73	-	\$0.00	\$1,842.52	\$1,842.52					
TOWN OF TONAWANDA	CR UG Cable & Cndt	4155218652		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$5,254.40	80	-	-	\$0.00	\$5,254.40	\$5,254.40	80	-	\$0.00	\$5,453.60	\$5,453.60					
TOWN OF TONAWANDA	CR UG Cable & Cndt	4947265672		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$4,728.21	73	-	-	\$0.00	\$4,728.21	\$4,728.21	73	-	\$0.00	\$4,907.06	\$4,907.06					
TOWN OF TONAWANDA	FD Concrete =<16'	2244358543		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$170.24	7	-	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$176.68	\$176.68					
TOWN OF TONAWANDA	CR UG Cable & Cndt	8348299582		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$328.40	5	-	-	\$0.00	\$328.40	\$328.40	5	-	\$0.00	\$340.85	\$340.85					
TOWN OF TONAWANDA	CR UG Cable & Cndt	9947026670		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$453.39	7	-	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$470.54	\$470.54					
TOWN OF TONAWANDA	FD Concrete =<16'	7240388503		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$462.08	19	-	-	\$0.00	\$462.08	\$462.08	19	-	\$0.00	\$479.56	\$479.56					
TOWN OF TONAWANDA	CR UG Cable & Cndt	1528073580		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$525.44	8	-	-	\$0.00	\$525.44	\$525.44	8	-	\$0.00	\$545.36	\$545.36					
TOWN OF TONAWANDA	CR UG Cable & Cndt	3442311623		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$1,424.94	22	-	-	\$0.00	\$1,424.94	\$1,424.94	22	-	\$0.00	\$1,478.84	\$1,478.84					
TOWN OF TONAWANDA	FD Concrete =<16'	4265935759		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$170.24	7	-	-	\$0.00	\$170.24	\$170.24	7	-	\$0.00	\$176.68	\$176.68					
TOWN OF TONAWANDA	CR UG Cable & Cndt	988620196		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$453.39	7	-	-	\$0.00	\$453.39	\$453.39	7	-	\$0.00	\$470.54	\$470.54					
TOWN OF TONAWANDA	CR UG Cable & Cndt	9411745317		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$394.08	6	-	-	\$0.00	\$394.08	\$394.08	6	-	\$0.00	\$409.02	\$409.02					
TOWN OF TONAWANDA	FD Concrete =<16'	2901921219		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$97.28	4	-	-	\$0.00	\$97.28	\$97.28	4	-	\$0.00	\$100.96	\$100.96					
TOWN OF TONAWANDA	CR UG Cable & Cndt	2145873558		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$853.84	13	-	-	\$0.00	\$853.84	\$853.84	13	-	\$0.00	\$886.21	\$886.21					
TOWN OF TONAWANDA	CR UG Cable & Cndt	7683968939		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$259.08	4	-	-	\$0.00	\$259.08	\$259.08	4	-	\$0.00	\$268.88	\$268.88					
TOWN OF TONAWANDA	FD Concrete =<16'	4070541905		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$267.52	11	-	-	\$0.00	\$267.52	\$267.52	11	-	\$0.00	\$277.64	\$277.64					
TOWN OF TONAWANDA	CR UG Cable & Cndt	7459312793		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$722.48	11	-	-	\$0.00	\$722.48	\$722.48	11	-	\$0.00	\$749.87	\$749.87					
TOWN OF TONAWANDA	CR UG Cable & Cndt	8772473924		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$712.47	11	-	-	\$0.00	\$712.47	\$712.47	11	-	\$0.00	\$739.42	\$739.42					
TOWN OF TONAWANDA	FD Concrete =<16'	3091542425		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$267.52	11	-	-	\$0.00	\$267.52	\$267.52	11	-	\$0.00	\$277.64	\$277.64					
TOWN OF TONAWANDA	CR UG Cable & Cndt	3654128051		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$394.08	6	-	-	\$0.00	\$394.08	\$394.08	6	-	\$0.00	\$409.02	\$409.02					
TOWN OF TONAWANDA	CR UG Cable & Cndt	5210064600		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$712.47	11	-	-	\$0.00	\$712.47	\$712.47	11	-	\$0.00	\$739.42	\$739.42					
TOWN OF TONAWANDA	FD Concrete =<16'	7936561965		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$218.88	9	-	-	\$0.00	\$218.88	\$218.88	9	-	\$0.00	\$227.16	\$227.16					
TOWN OF TONAWANDA	CR UG Cable & Cndt	6052098530		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$582.93	9	-	-	\$0.00	\$582.93	\$582.93	9	-	\$0.00	\$604.98	\$604.98					
TOWN OF TONAWANDA	CR UG Cable & Cndt	7339854309		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$262.72	4	-	-	\$0.00	\$262.72	\$262.72	4	-	\$0.00	\$272.68	\$272.68					
TOWN OF TONAWANDA	CR UG DB Cable	2998550099		\$321.20	\$65.68	\$68.17	3.8%	\$0.00	\$131.36	2	-	-	\$0.00	\$131.36	\$131.36	2	-	\$0.00	\$136.34	\$136.34					
TOWN OF TONAWANDA	CR UG Cable & Cndt	6034023440		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$8,604.08	131	-	-	\$0.00	\$8,604.08	\$8,604.08	131	-	\$0.00	\$8,930.27	\$8,930.27					
TOWN OF TONAWANDA	FD Concrete =<16'	383875938		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$218.88	9	-	-	\$0.00	\$218.88	\$218.88	9	-	\$0.00	\$227.16	\$227.16					
TOWN OF TONAWANDA	CR UG Cable & Cndt	1851884718		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$525.44	8	-	-	\$0.00	\$525.44	\$525.44	8	-	\$0.00	\$545.36	\$545.36					
TOWN OF TONAWANDA	CR UG Cable & Cndt	3874465944		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$842.01	13	-	-	\$0.00	\$842.01	\$842.01	13	-	\$0.00	\$873.86	\$873.86					
TOWN OF TONAWANDA	FD Concrete =<16'	4839328593		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$1,288.96	53	-	-	\$0.00	\$1,288.96	\$1,288.96	53	-	\$0.00	\$1,337.72	\$1,337.72					
TOWN OF TONAWANDA	CR UG Cable & Cndt	1050734117		\$713.28	\$64.77	\$67.22	3.8%	\$0.00	\$3,497.58	54	-	-	\$0.00	\$3,497.58	\$3,497.58	54	-	\$0.00	\$3,629.88	\$3,629.88					
TOWN OF TONAWANDA	CR UG Cable & Cndt	3623556735		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$3,086.96	47	-	-	\$0.00	\$3,086.96	\$3,086.96	47	-	\$0.00	\$3,203.99	\$3,203.99					
TOWN OF TONAWANDA	FD Concrete =<16'	2344674546		\$1,039.24	\$24.32	\$25.24	3.8%	\$0.00	\$778.24	32	-	-	\$0.00	\$778.24	\$778.24	32	-	\$0.00	\$807.68	\$807.68					

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RY1 T&D rate
Proposed T&D rate
3.79% increase

Customer	Billcode Description	Price Exception	Watts per Lamp	Billed			Rep'l.			RY1			Proposed			Percent Change Facility Price	at Proposed Rate Year 1 Rates										at Proposed Rate Year 2 Rates																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
				Facility	Cost	Total	Facility	Price	Annual	Price	Annual	Facility	Price	Annual	Facility		Revenue	T&D	Annualized Usage	Annualized Revenue	Facility Revenue	Annualized Total Revenue	Dec'13 Fest Units	Annualized Usage	Annualized Revenue	T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'14 Fest Units	Annualized Usage	Annualized Revenue	T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
TOWN OF TONAWANDA	CR UG Cable & Cndt	7890350513		\$713.28	\$65.68	\$68.17	3.8%	\$0.00	\$197.04	3	-	\$0.00	\$197.04	\$197.04	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RY1 T&D rate
Proposed T&D rate
3.79% increase

0.08096
0.08403

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Facility	RY1			Proposed Annual Facility Price	Percent Change	at Proposed Rate Year 1 Rates					at Proposed Rate Year 2 Rates				
					Facility	Price	(c)			Dec'13 Fcst Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fcst Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)
TOWN OF TONAWANDA	FD Concrete =<16'	664932649		\$1,039.24	\$24.32	\$25.24	3.8%	8	-	\$0.00	\$194.56	\$194.56	8	-	\$0.00	\$201.92	\$201.92		
TOWN OF TONAWANDA	CR UG Cable & Cndt	2829994999		\$713.28	\$65.68	\$68.17	3.8%	11	-	\$0.00	\$722.48	\$722.48	11	-	\$0.00	\$749.87	\$749.87		
TOWN OF TONAWANDA	CR UG Cable & Cndt	5401001210		\$713.28	\$64.77	\$67.22	3.8%	10	-	\$0.00	\$647.70	\$647.70	10	-	\$0.00	\$672.20	\$672.20		
TOWN OF TONAWANDA	FD Concrete =<16'	90285412		\$1,039.24	\$24.32	\$25.24	3.8%	10	-	\$0.00	\$243.20	\$243.20	10	-	\$0.00	\$252.40	\$252.40		
TOWN OF TONAWANDA	CR UG Cable & Cndt	3478512595		\$713.28	\$65.68	\$68.17	3.8%	2	-	\$0.00	\$131.36	\$131.36	2	-	\$0.00	\$136.34	\$136.34		
TOWN OF TONAWANDA	CR UG Cable & Cndt	3865328363		\$713.28	\$64.77	\$67.22	3.8%	10	-	\$0.00	\$647.70	\$647.70	10	-	\$0.00	\$672.20	\$672.20		
TOWN OF TONAWANDA	FD Concrete =<16'	9625718267		\$1,039.24	\$24.32	\$25.24	3.8%	19	-	\$0.00	\$462.08	\$462.08	19	-	\$0.00	\$479.56	\$479.56		
TOWN OF TONAWANDA	CR UG Cable & Cndt	4618758287		\$713.28	\$64.77	\$67.22	3.8%	19	-	\$0.00	\$1,230.63	\$1,230.63	19	-	\$0.00	\$1,277.18	\$1,277.18		
TOWN OF TONAWANDA	CR UG Cable & Cndt	7753752737		\$713.28	\$65.68	\$68.17	3.8%	11	-	\$0.00	\$722.48	\$722.48	11	-	\$0.00	\$749.87	\$749.87		
TOWN OF TONAWANDA	FD Concrete =<16'	7672925239		\$1,039.24	\$24.32	\$25.24	3.8%	18	-	\$0.00	\$437.76	\$437.76	18	-	\$0.00	\$454.32	\$454.32		
TOWN OF TONAWANDA	CR UG Cable & Cndt	691032420		\$713.28	\$64.77	\$67.22	3.8%	18	-	\$0.00	\$1,165.86	\$1,165.86	18	-	\$0.00	\$1,209.96	\$1,209.96		
TOWN OF TONAWANDA	CR UG Cable & Cndt	1720194111		\$713.28	\$65.68	\$68.17	3.8%	8	-	\$0.00	\$525.44	\$525.44	8	-	\$0.00	\$545.36	\$545.36		
TOWN OF TONAWANDA	FD Concrete =<16'	9258149091		\$1,039.24	\$24.32	\$25.24	3.8%	4	-	\$0.00	\$97.28	\$97.28	4	-	\$0.00	\$100.96	\$100.96		
TOWN OF TONAWANDA	CR UG Cable & Cndt	514256572		\$713.28	\$64.77	\$67.22	3.8%	4	-	\$0.00	\$259.08	\$259.08	4	-	\$0.00	\$268.88	\$268.88		
TOWN OF TONAWANDA	CR UG Cable & Cndt	2369848719		\$713.28	\$65.68	\$68.17	3.8%	5	-	\$0.00	\$328.40	\$328.40	5	-	\$0.00	\$340.85	\$340.85		
TOWN OF TONAWANDA	FD Concrete =<16'	3780805828		\$1,039.24	\$24.32	\$25.24	3.8%	5	-	\$0.00	\$121.60	\$121.60	5	-	\$0.00	\$126.20	\$126.20		
TOWN OF TONAWANDA	CR UG Cable & Cndt	2013367533		\$713.28	\$65.68	\$68.17	3.8%	2	-	\$0.00	\$131.36	\$131.36	2	-	\$0.00	\$136.34	\$136.34		
TOWN OF TONAWANDA	CR UG Cable & Cndt	3091271522		\$713.28	\$64.77	\$67.22	3.8%	5	-	\$0.00	\$323.85	\$323.85	5	-	\$0.00	\$336.10	\$336.10		
TOWN OF TONAWANDA	FD Concrete =<16'	9540715337		\$1,039.24	\$24.32	\$25.24	3.8%	5	-	\$0.00	\$121.60	\$121.60	5	-	\$0.00	\$126.20	\$126.20		
TOWN OF TONAWANDA	CR UG Cable & Cndt	732673436		\$713.28	\$64.77	\$67.22	3.8%	5	-	\$0.00	\$323.85	\$323.85	5	-	\$0.00	\$336.10	\$336.10		
TOWN OF TONAWANDA	CR UG Cable & Cndt	5216333663		\$713.28	\$65.68	\$68.17	3.8%	2	-	\$0.00	\$131.36	\$131.36	2	-	\$0.00	\$136.34	\$136.34		
Subtotal:								-	\$0.00	\$253,192.20	\$253,192.20	Subtotal:	-	\$0.00	\$262,778.98	\$262,778.98			
VILLAGE OF KENMORE	CR UG Cable & Cndt	9602462524		\$713.28	\$40.59	\$42.13	3.8%	1061	-	\$0.00	\$43,065.99	\$43,065.99	1,061	-	\$0.00	\$44,699.93	\$44,699.93		
VILLAGE OF KINDERHOOK	LL Open IN 1000	455062850	103	n/a	\$76.53	\$79.43	3.8%	34	19,468	\$1,576.13	\$2,602.02	\$4,178.15	34	19,468	\$1,635.90	\$2,700.62	\$4,336.52		
VILLAGE OF KINDERHOOK	LL Open IN 1000	6254715057	103	n/a	\$27.23	\$28.26	3.8%	2	1,146	\$92.78	\$54.46	\$147.24	2	1,146	\$96.30	\$56.52	\$152.82		
VILLAGE OF KINDERHOOK	CR UG Cable & Cndt	2720445634		\$713.28	\$57.32	\$59.49	3.8%	2	-	\$0.00	\$114.64	\$114.64	2	-	\$0.00	\$118.98	\$118.98		
Subtotal:								20,614	\$1,668.91	\$2,771.12	\$4,440.03	Subtotal:	20,614	\$1,732.19	\$2,876.12	\$4,608.31			
VILLAGE OF WILLIAMSVILLE	CR UG Cable & Cndt	5308523706		\$713.28	\$69.63	\$72.27	3.8%	104	-	\$0.00	\$7,241.52	\$7,241.52	104	-	\$0.00	\$7,516.08	\$7,516.08		
Subtotal:								-	\$0.00	\$8,760.03	\$8,760.03	Subtotal:	-	\$0.00	\$9,092.21	\$9,092.21			
* Annualized Total From Above								108,202						\$808,639.05				\$839,269.59	\$848,361.80
* added to Schedule 8.4(b)								108,202						\$808,639.05				\$839,269.59	\$848,361.80

December 2011 Bill Period

Lamp Hours of Operation

Continuous Operation: 768

Dusk to dawn: 463.24

December 2011 Bill Period
Lamp Hours of Operation
Continuous Operation: 768
Dark to dawn: 465.24

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 2 Revenue at Rate Year 1 and Proposed Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Description	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost Carrying Charge	(a)	at Proposed Rate Year 1 Rates					at Proposed Rate Year 2 Rates				
						Dec'13 Fest Units	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	(f)	Dec'14 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue

Non-contract S.C. 3 Accounts

(Customer owned & maintained)

Contract S.C. 3 Account
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)

LAMPS

High Pressure Sodium

70W

100W

150W

250W

400W

Metal Halide

175W

400W

Mercury Vapor

175W

LUMINAIRES

Arch. (style unknown) 150/175

Arch. (style unknown) 70/100

Edgewater 150

Little Falls - Teardrop, 70

Roadway 70

Roadway 150

Roadway 250

Roadway 400

POLES/STANDARDS

Wood Pole 1 Span

Standard > 16 ft

for UG or URD Service

Aluminum, anchor base

steel, anchor base

Standard <= 16 ft

for UG or URD Service

Aluminum, anchor base, Village

Fiberglass, anchor base

Fiberglass, direct embedded

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Description	Billcode	Price Exception	Billed Watts per Lamp	Repl. Cost Carrying Charge	(b)	RY1 Annual Facility Price	(c)	Proposed Annual Facility Price	(d)	Percent Change Facility Price	(e)	at Proposed Rate Year 1 Rates					at Proposed Rate Year 2 Rates					
												Dec'13 Est Units	Annualized Usage (f)	Annualized T&D Revenue (g)	Annualized Facility Revenue (h)	Annualized Total Revenue (i)	Dec'14 Est Units	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)	
Decorative Standard <= 16 ft for UG or URD Service																						
Aluminum, AB, Armory Square	SD Alum Armory Sq AB	9999999989		n/a		\$0.00	\$0.00	\$0.00	\$0.00	0.00%	728				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Aluminum, AB, Armory Square	SD Alum Armory Sq AB	0		\$ 612.98		\$316.70	\$328.70	\$328.70	\$328.70	3.79%	1				\$0.00	\$316.70	\$0.00	\$0.00	\$328.70	\$0.00	\$328.70	
FOUNDATIONS																						
Concrete - Cast-In-Place																						
for AB standard > 16 ft	FD Concrete >16'	9999999995		n/a		\$0.00	\$0.00	\$0.00	\$0.00	0.00%	253				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
for AB standard > 16 ft	FD Concrete >16'	0		\$ 1,020.07		\$203.39	\$211.10	\$211.10	\$211.10	3.79%	2				\$0.00	\$406.78	\$0.00	\$0.00	\$422.20	\$0.00	\$422.20	
for AB standard <= 16 ft	FD Concrete <=16'	9999999994		n/a		\$0.00	\$0.00	\$0.00	\$0.00	0.00%	760				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
for AB standard <= 16 ft	FD Concrete <=16'	0		\$ 1,039.24		\$203.39	\$211.10	\$211.10	\$211.10	3.79%	1				\$0.00	\$203.39	\$0.00	\$0.00	\$211.10	\$0.00	\$211.10	
CIRCUITRY																						
UG Service																						
first 50 ft or less per pole	CR UG Cable & Cndt	9999999996		n/a		\$0.00	\$0.00	\$0.00	\$0.00	0.00%	992				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
cable and conduit	CR UG Cable & Cndt	0		\$ 713.28		\$99.52	\$115.88	\$115.88	\$115.88	16.44%	2				\$0.00	\$199.04	\$0.00	\$0.00	\$231.76	\$0.00	\$231.76	
cable only	CR UG Cable Only	9999999997		n/a		\$0.00	\$0.00	\$0.00	\$0.00	0.00%	15				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
URD Service																						
first 10 ft or less per pole	CR UG Res DB Cable	9999999998		n/a		\$0.00	\$0.00	\$0.00	\$0.00	0.00%	76				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
direct buried cable																						
December 2011 Bill Period																						
Lamp Hours of Operation																						
Continuous Operation: 768																						
Dusk to dawn: 463.24																						
											11,748,756	8,800,652	\$679,900.51	0.7490709655	\$1,304.12	0.5208061330	\$681,204.63	0.7490709655	\$1,304.12	0.5208061330	\$681,204.63	0.7490709655
											8,800,652	8,800,652	\$509,293.73	0.7490709655	\$679.19	0.5208061330	\$509,972.92	0.7490709655	\$679.19	0.5208061330	\$509,972.92	0.7490709655

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 2 Revenue at Rate Year 1 and Proposed Rates

Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

Description	Billcode Description	RY1			at Proposed Rate Year 1 Rates					at Proposed Rate Year 2 Rates				
		Basic Serv. Charge (c)	Proposed Annual Charge (d)	Percent Change (e)	Dec'13 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Location Charge Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Location Charge Revenue (n)	Annualized Total Revenue (o)
Traffic Control Location Charge	TC Location Charge	\$282.84	\$293.52	3.79%	3,134	n/a	n/a	\$886,420.56	\$886,420.56	3,134	n/a	n/a	\$919,891.68	\$919,891.68
Traffic Control 30 Day kWh	TC 30 Day kWh	n/a	n/a	n/a	n/a	11,058,768	\$112,246.50	n/a	\$112,246.50	n/a	11,058,768	\$116,448.83	n/a	\$116,448.83
Annualized Total						11,058,768	\$112,246.50	\$886,420.56	\$998,667.06		11,058,768	\$116,448.83	\$919,891.68	\$1,036,340.51
Conversion Factor						0.9866676831	0.9866676831	1.0126037013	1.0126037013		0.9866676831	0.9866676831	1.0126037013	
Annual Total						10,911,329	\$110,749.99	\$897,592.74	\$1,008,342.73		10,911,329	\$114,896.29	\$931,485.72	\$1,046,382.01

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Description	Ownership	Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	RY1 Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Annual Change Facility Price (e)	at Proposed Rate Year 1 Rates						at Proposed Rate Year 2 Rates					
							Dec'13 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)		
Rate Year 1 T&D rate	0.08096																	
Proposed T&D rate	0.08403																	
<i>3.79% increase</i>																		
LAMPS																		
<u>High Pressure Sodium</u>																		
70W Company		86	\$7.40	\$6.64	\$6.89	3.8%	1	480	\$38.86	\$6.64	\$45.50	1	480	\$40.33	\$6.89	\$47.22		
70W customer		86	\$7.40	\$6.64	\$6.89	3.8%	15	7,176	\$580.97	\$99.60	\$680.57	15	7,176	\$603.00	\$103.35	\$706.35		
100W Company		118	\$8.49	\$6.68	\$6.93	3.7%	44	28,860	\$2,336.51	\$293.92	\$2,630.43	44	28,860	\$2,425.11	\$304.92	\$2,730.03		
100W customer		118	\$8.49	\$6.68	\$6.93	3.7%	46	30,168	\$2,442.40	\$307.28	\$2,749.68	46	30,168	\$2,535.02	\$318.78	\$2,853.80		
150W Company		173	\$8.93	\$6.88	\$7.14	3.8%	4	3,852	\$311.86	\$27.52	\$339.38	4	3,852	\$323.68	\$28.56	\$352.24		
150W customer		173	\$8.93	\$6.88	\$7.14	3.8%	15	14,424	\$1,167.77	\$103.20	\$1,270.97	15	14,424	\$1,212.05	\$107.10	\$1,319.15		
250W customer		304	\$8.68	\$6.97	\$7.23	3.7%	4	6,756	\$546.97	\$27.88	\$574.85	4	6,756	\$567.71	\$28.92	\$596.63		
400W Company		470	\$7.61	\$6.97	\$7.23	3.7%	1	2,616	\$211.79	\$6.97	\$218.76	1	2,616	\$219.82	\$7.23	\$227.05		
<u>Mercury Vapor</u>																		
175W Company		211	\$6.35	\$5.52	\$5.73	3.8%	84	98,520	\$7,976.18	\$463.68	\$8,439.86	84	98,520	\$8,278.64	\$481.32	\$8,759.96		
LUMINAIRES																		
Arch. (style unknown) 70/100 customer		n/a	\$28.08	\$29.14	\$29.14	3.8%	19		\$0.00	\$533.52	\$533.52	19		\$0.00	\$553.66	\$553.66		
Edison 100 customer		n/a	\$28.08	\$29.14	\$29.14	3.8%	3		\$0.00	\$84.24	\$84.24	3		\$0.00	\$87.42	\$87.42		
Floodlight 250 customer		n/a	\$20.78	\$21.57	\$21.57	3.8%	4		\$0.00	\$83.12	\$83.12	4		\$0.00	\$86.28	\$86.28		
Floodlight 400 Company		\$ 126.19	\$58.00	\$60.20	\$60.20	3.8%	1		\$0.00	\$58.00	\$58.00	1		\$0.00	\$60.20	\$60.20		
Franklin Square 250 Company		\$ 125.99	\$128.78	\$133.66	\$133.66	3.8%	114		\$0.00	\$14,680.92	\$14,680.92	114		\$0.00	\$15,237.24	\$15,237.24		
Roadway 70 Company		97.30	\$47.06	\$48.84	\$48.84	3.8%	1		\$0.00	\$47.06	\$47.06	1		\$0.00	\$48.84	\$48.84		
Roadway 70 customer		n/a	\$17.81	\$18.48	\$18.48	3.8%	10		\$0.00	\$178.10	\$178.10	10		\$0.00	\$184.80	\$184.80		
Roadway 100 Company		97.15	\$46.95	\$48.73	\$48.73	3.8%	1		\$0.00	\$46.95	\$46.95	1		\$0.00	\$48.73	\$48.73		
Roadway 150 Company		99.83	\$48.00	\$49.82	\$49.82	3.8%	4		\$0.00	\$192.00	\$192.00	4		\$0.00	\$199.28	\$199.28		
Roadway 250 customer		n/a	\$20.85	\$21.64	\$21.64	3.8%			\$0.00	\$0.00	\$0.00	-		\$0.00	\$0.00	\$0.00		
Traditional 70 customer		n/a	\$28.08	\$29.14	\$29.14	3.8%	5		\$0.00	\$140.40	\$140.40	5		\$0.00	\$145.70	\$145.70		
Traditional 100 customer		n/a	\$28.08	\$29.14	\$29.14	3.8%	24		\$0.00	\$673.92	\$673.92	24		\$0.00	\$699.36	\$699.36		
Traditional 150 customer		n/a	\$22.96	\$23.83	\$23.83	3.8%	15		\$0.00	\$344.40	\$344.40	15		\$0.00	\$357.45	\$357.45		
Williamsville 70 Company		\$ 159.12	\$93.57	\$97.12	\$97.12	3.8%	12		\$0.00	\$1,122.84	\$1,122.84	12		\$0.00	\$1,165.44	\$1,165.44		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Rate Year 1 T&D rate Proposed T&D rate 3.79% increase	Rate Year 2 Revenue at Rate Year 1 and Proposed Rates Contract Street Lighting (Customer Contributory Provisions)	at Proposed Rate Year 1 Rates										at Proposed Rate Year 2 Rates				
		Billed Watts per Lamp	Repl. Cost	RY1 Annual Facility Price	Proposed Annual Facility Price	Percent Annual Change	Dec'13 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'14 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue
	Ownership	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)

Williamsville 100 Company		\$	181.51	\$93.57	\$97.12	3.8%	1		\$0.00	\$93.57	\$93.57	1		\$0.00	\$97.12	\$97.12
POLES/STANDARDS																
for UG or URD Service																
Standard > 16 ft.																
Fiberglass, anchor base	customer		n/a	\$61.19	\$63.51	3.8%	10		\$0.00	\$611.90	\$611.90	10		\$0.00	\$635.10	\$635.10
Standard <= 16 ft.																
Fiberglass, anchor base	customer		n/a	\$23.79	\$24.69	3.8%	66		\$0.00	\$1,570.14	\$1,570.14	66		\$0.00	\$1,629.54	\$1,629.54
Decorative Standard <= 16 ft.																
aluminum, anchor base, Little Falls	Company	\$	361.40	\$186.53	\$193.60	3.8%	42		\$0.00	\$7,834.26	\$7,834.26	42		\$0.00	\$8,131.20	\$8,131.20

FOUNDATIONS

Concrete - Cast-In-Place																
for anchor base standard <= 16 ft	Company		1,039.24	\$183.99	\$190.96	3.8%	3		\$0.00	\$551.97	\$551.97	3		\$0.00	\$572.88	\$572.88
for anchor base standard <= 16 ft	customer		n/a	\$69.83	\$72.48	3.8%	136		\$0.00	\$9,496.88	\$9,496.88	136		\$0.00	\$9,857.28	\$9,857.28
Mechanical - Screw Type																
for AB standards, all applications	customer		n/a	\$39.32	\$40.81	3.8%	54		\$0.00	\$2,123.28	\$2,123.28	54		\$0.00	\$2,203.74	\$2,203.74

CIRCUITRY

UG Service																
first 50 ft or less per pole																
cable and conduit	Company	\$	713.28	\$80.83	\$83.89	3.8%	127		\$0.00	\$10,265.41	\$10,265.41	127		\$0.00	\$10,654.03	\$10,654.03
cable only	customer		n/a	\$7.07	\$7.34	3.8%	15		\$0.00	\$106.05	\$106.05	15		\$0.00	\$110.10	\$110.10
direct buried cable	customer		n/a	\$24.63	\$25.56	3.8%	3		\$0.00	\$73.89	\$73.89	3		\$0.00	\$76.68	\$76.68
URD Service																
first 10 ft or less per pole																
direct buried cable	customer		n/a	\$4.93	\$5.12	3.9%	58		\$0.00	\$285.94	\$285.94	58		\$0.00	\$296.96	\$296.96
Excess Footage																
UG or URD Service																

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Revenue at Rate Year 1 and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Rate Year 1 T&D rate Proposed T&D rate 3.79% increase		at Proposed Rate Year 1 Rates										at Proposed Rate Year 2 Rates					
		Billed Watts per Lamp		Repl. Cost	RY1 Annual Facility Price	Proposed Annual Facility Price	Percent Change	Dec'13 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'14 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue
Description	Ownership	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
cable and conduit, per foot	Company		\$ 11.76	\$1.62	\$1.68	3.7%	1,260		\$0.00	\$2,041.20	\$2,041.20	1,260		\$0.00	\$2,116.80	\$2,116.80	
cable only, per foot	customer		n/a	\$0.13	\$0.13	0.0%	425		\$0.00	\$55.25	\$55.25	425		\$0.00	\$55.25	\$55.25	
direct buried cable, per foot	customer		n/a	\$0.49	\$0.51	4.1%	1,912		\$0.00	\$936.88	\$936.88	1,912		\$0.00	\$975.12	\$975.12	
CONVENIENCE OUTLETS																	
Festoon Outlet - Old		Company		N/A	\$45.00	\$46.70	3.8%	42		\$0.00	\$1,890.00	\$1,890.00	42		\$0.00	\$1,961.40	\$1,961.40
December 2011 Bill Period		Annualized Total															
Lamp Hours of Operation		Conversion Factor															
Continuous Operation: 768		Annual Total															
Dusk to dawn: 463.24																	
		192,852 \$15,613.30 \$57,458.78 \$73,072.08															
		0.8121875843 0.8121875843 1.0295424424															
		156,632 \$12,680.93 \$59,156.25 \$71,837.18															
		0.8121875843 0.8121875843 1.0295424424															
		156,632 \$13,161.79 \$61,396.42 \$74,558.21															
		0.8121875843 0.8121875843 1.0295424424															
		192,852 \$16,205.35 \$59,634.67 \$75,840.02															
		0.8121875843 0.8121875843 1.0295424424															

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 2 Revenue at Rate Year 1 and Proposed Rates

Service Classification No. 6 - Street Lighting (Customer-Owned, Company Maintained)

RY1 T&D rate 0.05576
Proposed T&D rate 0.05787
3.78% Increase

at Proposed Rate Year 1 Rates										at Proposed Rate Year 2 Rates						
Description	Present Facility Class	Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	RY1 Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Annual Change Price (e)	Dec'13 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'14 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)
LAMPS																
<u>High Pressure Sodium</u>																
70W	Closed	86	\$7.40	\$7.47	\$7.75	3.7%	23	10,992	\$612.91	\$171.84	\$784.75	23	10,992	\$636.11	\$178.25	\$814.36
100W	Closed	118	\$8.49	\$8.57	\$8.89	3.7%	217	142,344	\$7,937.10	\$1,859.64	\$9,796.74	217	142,344	\$8,237.45	\$1,929.13	\$10,166.58
150W	Closed	173	\$8.93	\$9.01	\$9.35	3.8%	58	55,776	\$3,110.07	\$522.60	\$3,632.67	58	55,776	\$3,227.76	\$542.30	\$3,770.06
250W	Closed	304	\$8.68	\$8.76	\$9.09	3.8%	69	116,604	\$6,501.84	\$604.44	\$7,106.28	69	116,604	\$6,747.87	\$627.21	\$7,375.08
400W	Closed	470	\$7.61	\$7.68	\$7.97	3.8%	17	44,412	\$2,476.41	\$130.56	\$2,606.97	17	44,412	\$2,570.12	\$135.49	\$2,705.61
1000W	Closed	1106	\$14.79	\$13.57	\$13.57	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
<u>Mercury Vapor</u>																
100W	Closed	130	\$6.40	\$6.46	\$6.70	3.7%	212	153,204	\$8,542.66	\$1,369.56	\$9,912.22	212	153,204	\$8,865.92	\$1,420.40	\$10,286.32
175W	Closed	211	\$6.35	\$6.84	\$6.84	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
250W	Closed	307	\$7.47	\$7.47	\$7.47	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
400W	Closed	477	\$6.69	\$7.47	\$7.47	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
1000W	Closed	1095	\$26.37	\$9.87	\$9.87	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
<u>Continuous Operation</u>																
<u>Additional Charge</u>																
MV 100W	Closed	130	n/a	\$7.11	\$7.37	3.7%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
MV 175W	Closed	211	n/a	\$7.53	\$7.53	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
HPS 70	Closed	86	n/a	\$8.22	\$8.53	3.7%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
HPS 100	Closed	118	n/a	\$9.43	\$9.79	3.7%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
HPS 150	Closed	173	n/a	\$9.92	\$10.29	3.8%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
December 2011 Bill Period							Annualized Total									
Lamp Hours of Operation: 768							Conversion Factor									
Continuous Operation: 768							0.7994466228									
Dusk to dawn: 463.24							418.376									
							523,332									
							\$29,180.99									
							\$4,658.64									
							1.0932770244									
							\$5,093.18									
							\$28,421.83									
							0.7994466228									
							523,332									
							\$30,285.22									
							\$4,832.78									
							1.0932770244									
							\$5,283.57									
							\$29,494.99									

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Proposed Rate Year 2 Concrete Type Street Light Foundation Rate Design for Service Classification No. 2

Foundation Charge: Concrete Types

	Step 1		Step 2 (Revenue Neutral)		Step 3 (class avg. increase)	
	Rate Year 2 Revenue at RY1 Rates		Rate Year 2 Revenue at Consolidated Rate		Rate Year 2 Revenue at Proposed Consolidated Rate	
	<i>Annual Price</i>	<i>Revenue</i>	<i>Annual Price</i>	<i>Revenue</i>	<i>Annual Price</i>	<i>Revenues</i>
<u>Concrete - Cast-In Place (CIP): Standard Facility</u>	<i>Quantities¹</i>					
For anchor base standard - (over 16 ft.)	13,225	\$203.39	\$2,689,832.75	\$203.39	\$2,689,832.75	\$2,791,797.50
For anchor base standard - (over 16 ft.), heavy duty	202	\$203.39	\$41,084.78	\$203.39	\$41,084.78	\$42,642.20
For anchor base standard - (16 ft. and under)	6,926	\$203.39	\$1,408,679.14	\$203.39	\$1,408,679.14	\$1,462,078.60
<u>Concrete - Cast-In Place (CIP): Closed Facility</u>						
For anchor base standard - (over 16 ft.), double size	4	\$203.39	\$813.56	\$203.39	\$813.56	\$844.40
For anchor base standard - (over 16 ft.), extra heavy duty	15	\$203.39	\$3,050.85	\$203.39	\$3,050.85	\$3,166.50
CONCRETE - CIP TOTALS	20,372	\$4,143,461.08	\$4,143,461.08			\$4,300,529.20
<u>Concrete - Pre-cast (PC): Standard Facility</u>						
For anchor base standard - (over 16 ft.)	177	\$203.39	\$36,000.03	\$203.39	\$36,000.03	\$37,364.70
For anchor base standard - (16 ft. and under)	120	\$203.39	\$24,406.80	\$203.39	\$24,406.80	\$25,332.00
CONCRETE - PC TOTALS	297	\$60,406.83	\$60,406.83			\$62,696.70
TOTAL CURRENT REVENUES	20,669	\$4,203,867.91	\$4,203,867.91			\$4,363,225.90
		Dollar Change from Present Revenue:	\$0.00			\$159,357.99
		Percentage Change from Present Revenue:	0.00%			3.79%

Notes

- Foundation quantities are the units billed as of December 2011, per the CSS billing system.
- The proposed annual price is the Revenue Neutral Annual Price scaled up by the class average facility revenue increase of 3.79%.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2 Proposed Street Light Circuit Rate Design for Service Classification No. 2

Underground: Standard Underground Service (UG)									
Step 1					Step 2				
Description	Billcode	Units ¹	RY1 Annual Price	RY2 Revenue @ RY1 Rates	Revenue Neutral Target Price	Revenue Neutral Target Revenue	Percent Movement to Target Price	Revenue Neutral Annual Price	Revenue
Cable & Conduit - base charge (≤ 50 ft.)	NMP000109P	17,164	\$99.52	\$1,708,161.28	\$111.65	\$1,916,360.60	100.00%	\$111.65	\$1,916,360.60
Cable & Conduit - per excess foot	NMP000117P	910,669	\$0.65	\$591,934.85	\$0.00	\$0.00	100.00%	\$0.00	\$0.00
		<i>Average Charge per Span</i>		\$2,300,096.13		\$1,916,360.60			\$1,916,360.60
				\$134.01			<i>Average Charge per Span</i>		\$111.65
Cable Only - base charge (≤ 50 ft.)	NMP000110P	16,765	\$74.52	\$1,249,327.80	\$111.65	\$1,871,812.25	100.00%	\$111.65	\$1,871,812.25
Cable Only - per excess foot	NMP000118P	1,125,312	\$0.15	\$168,796.80	\$0.00	\$0.00	100.00%	\$0.00	\$0.00
				\$1,418,124.60		\$1,871,812.25			\$1,871,812.25
		<i>Average Charge per Span</i>		\$84.59			<i>Average Charge per Span</i>		\$111.65
Direct Buried Cable - base charge (≤ 50 ft.)	NMP000111P	7,305	\$93.07	\$679,876.35	\$111.65	\$815,603.25	100.00%	\$111.65	\$815,603.25
Direct Buried Cable - per excess foot ²	NMP000119P	395,403	\$0.52	\$205,609.67	\$0.00	\$0.00	100.00%	\$0.00	\$0.00
				\$885,486.02		\$815,603.25			\$815,603.25
		<i>Average Charge per Span</i>		\$121.22			<i>Average Charge per Span</i>		\$111.65
Total UG Circuitry Revenue				\$4,603,706.75		\$4,603,776.10			\$4,603,776.10
									\$4,778,195.92
Underground: Underground Residential Development Service (URD)									
Step 1					Step 2				
Description	Billcode	Units ¹	RY1 Annual Price	RY2 Revenue @ RY1 Rates	Revenue Neutral Target Price	Revenue Neutral Target Revenue	Percent Movement to Target Price	Revenue Neutral Annual Price	Revenue
Direct Buried Cable - base charge (≤ 10 ft.)	NMP000116P	12,554	\$54.91	\$689,340.14	\$83.06	\$1,042,735.24	100.00%	\$83.06	\$1,042,735.24
Direct Buried Cable - per excess foot ²	NMP000119P	679,520	\$0.52	\$353,350.29	\$0.00	\$0.00	100.00%	\$0.00	\$0.00
				\$1,042,690.43		\$1,042,735.24			\$1,042,735.24
		<i>Average Charge per Span</i>		\$83.06			<i>Average Charge per Span</i>		\$83.06
Total URD Circuitry Revenue				\$1,042,690.43		\$1,042,735.24			\$1,042,735.24
TOTAL REVENUE				\$5,646,397.18		\$5,646,511.34			\$5,646,476.26
									\$214,079.08
									3.79%

(1) Source: CSS billed inventory in December 2011

(2) The same billcode is used for both URD and UG service. Units of each were calculated based on their shares of the base units.

(3) The proposed annual price is the Revenue Neutral Annual Price scaled up by the class average facility revenue increase of 3.79%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Rate Year 3 Target Revenue Per Lighting Service Class

Forecast Rate Year 3 Revenue at Rate Year 2 Rates									
Service Class	Usage	RY2 T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Service Class Revenue from T&D	Pct. of Total Revenue from Service Class		
SC-1	23,665,889	0.08610	\$2,037,633.04	\$1,641,273.74	\$3,678,906.78	55.387%	6.984%		
SC-2	159,241,975	0.08403	\$13,381,103.05	\$33,953,211.95	\$47,334,315.00	28.269%	89.863%		
Contract	156,632	0.08403	\$13,161.79	\$61,396.42	\$74,558.21	17.653%	0.142%		
	159,398,607		\$13,394,264.84	\$34,014,608.37	\$47,408,873.21	28.253%	90.005%		
¹ SC-3	8,800,652	0.05787	\$509,293.73	\$679.19	\$509,972.92	99.867%	0.968%		
SC-6	418,376	0.05787	\$24,211.42	\$5,283.57	\$29,494.99	82.087%	0.056%		
	9,219,028		\$533,505.15	\$5,962.76	\$539,467.91	98.895%	1.024%		
² SC-4	10,911,329	0.01053	\$114,896.29	\$931,485.72	\$1,046,382.01	10.980%	1.987%		
Total	203,194,853		\$16,080,299.32	\$36,593,330.59	\$52,673,629.91	30.528%	100.000%		

(1) The SC-3 facility revenue is from a single SC-3 contract customer.

(2) The SC-4 basic service charges are included in "facility revenue" above and elsewhere, for convenience of presentation.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Rate Year 3 Target Revenue Per Lighting Service Class

<i>Revenue Requirement Allocation</i> ¹	<i>Minus MFC</i>	<i>Target Revenue</i>	<i>Dollar Increase</i>	<i>% Increase</i>
\$53,791,998.00	-\$35,148.00	\$53,756,850.00	\$1,083,220.09	2.06%

Target Rate Year 3 Revenues

Service Class	Usage	Target T&D Rate ²	Target Rate Year 3 Revenues			Pct. of	
			T&D Revenue	Facility Revenue	Total Revenue	Service Class Revenue from T&D	Total Revenue from Service Class
SC-1	23,665,889	0.08787	\$2,079,536.46	\$1,675,026.12	\$3,754,562.58	55.387%	6.984%
SC-2	159,241,975	0.08576	\$13,656,282.10	\$34,651,451.31	\$48,307,733.41	28.269%	89.863%
Contract	156,632	0.08576	\$13,432.46	\$62,659.02	\$76,091.48	17.653%	0.142%
	159,398,607		\$13,669,714.56	\$34,714,110.33	\$48,383,824.89	28.253%	90.005%
SC-3	8,800,652	0.05906	\$519,767.23	\$693.16	\$520,460.39	99.867%	0.968%
SC-6	418,376	0.05906	\$24,709.32	\$5,392.23	\$30,101.55	82.087%	0.056%
	9,219,028		\$544,476.55	\$6,085.39	\$550,561.94	98.895%	1.024%
SC-4	10,911,329	0.01075	\$117,259.10	\$950,641.50	\$1,067,900.60	10.980%	1.987%
Total	203,194,853		\$16,410,986.67	\$37,345,863.34	\$53,756,850.01	30.528%	100.000%
<i>Dollar Increase:</i>			\$330,687.35	\$752,532.75	\$1,083,220.10		
<i>Percent Increase:</i>			2.06%	2.06%	2.06%		

(1) Source: Joint Proposal, Appendix 2, Schedule 6, Sheets 11-14

(2) Target T&D rates are not rounded. Proposed T&D rates on next page are rounded to five decimal places.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Rate Year 3 Target Revenue Per Lighting Service Class

Rate Year 3 Revenue at Proposed Rates							
Service Class	Usage	Proposed T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Service Class Revenue from T&D	Pct. of Total Revenue from Service Class
SC-1	23,665,889	0.08787	\$2,079,521.67	\$1,675,019.67	\$3,754,541.34	55.387%	6.984%
SC-2	159,241,975	0.08576	\$13,656,591.67	\$34,650,991.95	\$48,307,583.62	28.270%	89.864%
Contract	156,632	0.08576	\$13,432.76	\$62,652.62	\$76,085.38	17.655%	0.142%
	159,398,607		\$13,670,024.43	\$34,713,644.57	\$48,383,669.00	28.253%	90.005%
SC-3	8,800,652	0.05906	\$519,766.51	\$693.15	\$520,459.66	99.867%	0.968%
SC-6	418,376	0.05906	\$24,709.29	\$5,392.10	\$30,101.39	82.087%	0.056%
	9,219,028		\$544,475.80	\$6,085.25	\$550,561.05	98.895%	1.024%
SC-4	10,911,329	0.01075	\$117,296.79	\$950,526.72	\$1,067,823.51	10.985%	1.986%
Total	203,194,853		\$16,411,318.69	\$37,345,276.21	\$53,756,594.90	30.529%	100.000%
		Dollar Increase:	\$331,019.37	\$751,945.62	\$1,082,964.99		
		Percent Increase:	2.06%	2.05%	2.06%		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Rate Year 3 Revenue at Rate Year 2 and Proposed Rates

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY2 Rates	23,665,889	0.08610	\$2,037,633.04	\$1,641,273.74	\$3,678,906.78
Target		0.08787	\$2,079,536.46	\$1,675,026.12	\$3,754,562.58
RY3 Proposed	23,665,889	0.08787	\$2,079,521.67	\$1,675,019.67	\$3,754,541.34
RY2 to Proposed (%)	0.00%	2.06%	2.06%	2.06%	2.06%
RY2 to Proposed (\$)	n/a	0.00177	\$41,888.63	\$33,745.93	\$75,634.56
<i>Proposed minus Target</i>	n/a	0.00000	-\$14.79	-\$6.45	-\$21.24

Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY2 Rates	159,241,975	0.08403	\$13,381,103.05	\$33,953,211.95	\$47,334,315.00
Target		0.08576	\$13,656,282.10	\$34,651,451.31	\$48,307,733.41
RY3 Proposed	159,241,975	0.08576	\$13,656,591.67	\$34,650,991.95	\$48,307,583.62
RY2 to Proposed (%)	0.00%	2.06%	2.06%	2.06%	2.06%
RY2 to Proposed (\$)	n/a	0.00173	\$275,488.62	\$697,780.00	\$973,268.62
<i>Proposed minus Target</i>	n/a	0.00000	\$309.57	-\$459.36	-\$149.79

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY

Summary of Rate Year 3 Revenue at Rate Year 2 and Proposed Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY2 Rates	8,800,652	0.05787	\$509,293.73	\$679.19	\$509,972.92
Target		0.05906	\$519,767.23	\$693.16	\$520,460.39
RY3 Proposed	8,800,652	0.05906	\$519,766.51	\$693.15	\$520,459.66
RY2 to Proposed (%)	0.00%	2.06%	2.06%	2.06%	2.06%
RY2 to Proposed (\$)	n/a	0.00119	\$10,472.78	\$13.96	\$10,486.74
<i>Proposed minus Target</i>	n/a	0.00000	-\$0.72	-\$0.01	-\$0.73

Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY2 Rates	10,911,329	0.01053	\$114,896.29	\$931,485.72	\$1,046,382.01
Target		0.01075	\$117,259.10	\$950,641.50	\$1,067,900.60
RY3 Proposed	10,911,329	0.01075	\$117,296.79	\$950,526.72	\$1,067,823.51
RY2 to Proposed (%)	0.00%	2.09%	2.09%	2.04%	2.05%
RY2 to Proposed (\$)	n/a	0.00022	\$2,400.50	\$19,041.00	\$21,441.50
<i>Proposed minus Target</i>	n/a	0.00000	\$37.69	-\$114.78	-\$77.09

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Rate Year 3 Revenue at Rate Year 2 and Proposed Rates

Contract Street Lighting (Customer Contributory Provisions)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY2 Rates	156,632	0.08403	\$13,161.79	\$61,396.42	\$74,558.21
Target		0.08576	\$13,432.46	\$62,659.02	\$76,091.48
RY3 Proposed	156,632	0.08576	\$13,432.76	\$62,652.62	\$76,085.38
RY2 to Proposed (%)	0.00%	2.06%	2.06%	2.05%	2.05%
RY2 to Proposed (\$)	n/a	0.00173	\$270.97	\$1,256.20	\$1,527.17
<i>Proposed minus Target</i>	n/a	0.00000	\$0.30	-\$6.40	-\$6.10

Service Classification No. 6 - Street Lighting (Customer Owned, Company Maintained)

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY2 Rates	418,376	0.05787	\$24,211.42	\$5,283.57	\$29,494.99
Target		0.05906	\$24,709.32	\$5,392.23	\$30,101.55
RY3 Proposed	418,376	0.05906	\$24,709.29	\$5,392.10	\$30,101.39
RY2 to Proposed (%)	0.00%	2.06%	2.06%	2.05%	2.06%
RY2 to Proposed (\$)	n/a	0.00119	\$497.87	\$108.53	\$606.40
<i>Proposed minus Target</i>	n/a	0.00000	-\$0.03	-\$0.13	-\$0.16

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Rate Year 3 Revenue at Rate Year 2 and Proposed Rates

Total P.S.C. No. 214 Electricity

	Usage	T&D Rate	T&D Revenue	Facility Revenue	Total Revenue
RY2 Rates	203,194,853	n/a	\$16,080,299.32	\$36,593,330.59	\$52,673,629.91
Target			\$16,410,986.67	\$37,345,863.34	\$53,756,850.01
RY3 Proposed	203,194,853	n/a	\$16,411,318.69	\$37,345,276.21	\$53,756,594.90
RY2 to Proposed (%)	0.00%		2.06%	2.05%	2.06%
RY2 to Proposed (\$)	n/a	n/a	\$331,019.37	\$751,945.62	\$1,082,964.99
<i>Proposed minus Target</i>	n/a	n/a	\$332.02	-\$587.13	-\$255.11

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

RY2 T&D rate 0.0861 Proposed T&D rate 0.08787 2.06% increase		at Proposed Rate Year 2 Rates					at Proposed Rate Year 3 Rates																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
		Dec'14 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
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Description	Present Facility Class	Billed Annual kWh per Lamp	Repl. Cost Carrying Charge	RY2 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'14 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Description	Present Facility Class	Billed Annual kWh per Lamp	Repl. Annual Carrying Charge (b)	RY2 Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Change Facility Price (e)	at Proposed Rate Year 2 Rates					at Proposed Rate Year 3 Rates				
							Dec'14 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'15 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)
RY2 T&D rate 0.0861																
Proposed T&D rate 0.08787																
2.06% increase																
Aluminum - AB - w/davit)	Closed		\$253.42	\$210.61	\$214.94	2.1%	13	-	\$0.00	\$2,737.93	\$2,737.93	13	-	\$0.00	\$2,794.22	\$2,794.22
Aluminum - AB - square)	Closed		\$308.05	\$461.82	\$471.32	2.1%	17	-	\$0.00	\$7,850.94	\$7,850.94	17	-	\$0.00	\$8,012.44	\$8,012.44
Fiberglass - AB - w/pendant arm)	Closed		\$161.78	\$145.80	\$145.80	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Standard <= 16 ft																
Aluminum - AB - square	Closed		\$247.42	\$288.00	\$288.00	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Fiberglass, AB	Closed		\$251.45	\$73.11	\$74.61	2.1%	125	-	\$0.00	\$9,138.75	\$9,138.75	125	-	\$0.00	\$9,326.25	\$9,326.25
Fiberglass, direct embedded (DE)	Closed		\$297.57	\$97.89	\$99.90	2.1%	101	-	\$0.00	\$9,886.89	\$9,886.89	101	-	\$0.00	\$10,089.90	\$10,089.90
ARMS AND BRACKETS																
Bracket for Wood Pole																
Roadway - aluminum	Standard		\$65.01	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Floodlight - aluminum	Standard		\$38.37	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Arm for Standard > 16 ft																
Roadway - aluminum	Closed		\$56.26	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Floodlight - aluminum	Closed		\$56.26	\$0.00	\$0.00		0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
FOUNDATIONS																
Concrete - Cast-In-Place (CIP)																
For AB standard > 16 ft.	Closed		\$1,020.07	\$245.48	\$250.53	2.1%	5	-	\$0.00	\$1,227.40	\$1,227.40	5	-	\$0.00	\$1,252.65	\$1,252.65
For AB standard <= 16 ft.	Closed		\$1,039.24	\$181.80	\$181.80	0.0%	0	-	\$0.00	\$0.00	\$0.00	0	-	\$0.00	\$0.00	\$0.00
Concrete - Pre-Cast (PC)																
for AB standards	Closed		\$242.64	\$146.84	\$149.86	2.1%	7	-	\$0.00	\$1,027.88	\$1,027.88	7	-	\$0.00	\$1,049.02	\$1,049.02
Mechanical - Screw Type																
for AB standards	Obsolete		n/a	\$110.35	\$112.62	2.1%	143	-	\$0.00	\$15,780.05	\$15,780.05	143	-	\$0.00	\$16,104.66	\$16,104.66
CIRCUITRY																
Overhead Service - one span	Standard		\$115.06	\$35.74	\$36.47	2.0%	5463	-	\$0.00	\$195,247.62	\$195,247.62	5463	-	\$0.00	\$199,235.61	\$199,235.61
Underground Service																
Cable and conduit, per foot	Closed		\$11.76	\$2.12	\$2.16	1.9%	2125	-	\$0.00	\$4,505.00	\$4,505.00	2125	-	\$0.00	\$4,590.00	\$4,590.00
Cable only, per foot	Closed		\$0.44	\$0.37	\$0.38	2.7%	812	-	\$0.00	\$300.44	\$300.44	812	-	\$0.00	\$308.56	\$308.56
Direct buried cable, per foot	Closed		\$4.59	\$1.49	\$1.52	2.0%	9667	-	\$0.00	\$14,403.83	\$14,403.83	9667	-	\$0.00	\$14,693.84	\$14,693.84
Annualized Total Conversion Factor																
			24,930,660		\$2,146,529.83		24,930,660	-	\$2,146,529.83	\$1,733,075.51	\$3,879,605.34	24,930,660	-	\$2,190,657.09	\$1,768,708.95	\$3,959,366.04
			0.9492684510		0.9492684510		0.9492684510	-	0.9492684510	0.9470295636	0.9470295636	0.9492684510	-	0.9492684510	0.9470295636	0.9470295636
			23,665,889		\$2,037,633.04		23,665,889	-	\$2,037,633.04	\$1,641,273.74	\$3,678,906.78	23,665,889	-	\$2,079,521.67	\$1,675,019.67	\$3,754,541.34

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	Present Facility Class	Billed Watts per Lamp	Rpl. Cost Carrying Charge	RY2 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	at Proposed Rate Year 2 Rates					at Proposed Rate Year 3 Rates					
							Dec'14 Fcst Units	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'15 Fcst Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)	
LAMPS																	
High Pressure Sodium																	
24 HR - 70W Standard	86	\$7.40	\$7.83	\$7.99	2.0%	51,025	24,393,131	\$2,049,754.83	\$399,525.75	\$2,449,280.58	51,025	24,393,131	\$2,091,954.94	\$407,689.75	\$2,499,644.69		
100W Standard	86	n/a	\$15.66	\$15.98	2.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
24 HR - 100W Standard	118	\$8.49	\$7.83	\$7.99	2.0%	97,341	63,850,441	\$5,365,352.54	\$762,180.03	\$6,127,532.57	97,341	63,850,441	\$5,475,813.81	\$777,754.59	\$6,253,568.40		
150W Standard	173	\$8.93	\$7.83	\$7.99	2.0%	41	44,587	\$3,746.65	\$642.06	\$4,388.71	41	44,587	\$3,823.78	\$655.18	\$4,478.96		
24 HR - 150W Standard	173	n/a	\$15.66	\$15.98	2.0%	39,370	37,861,482	\$3,181,500.32	\$308,267.10	\$3,489,767.42	39,370	37,861,482	\$3,247,000.68	\$314,566.30	\$3,561,566.98		
250W Standard	173	n/a	\$15.66	\$15.98	2.0%	115	183,352	\$15,407.10	\$1,800.90	\$17,208.00	115	183,352	\$15,724.29	\$1,837.70	\$17,561.99		
24 HR - 250W Standard	304	\$8.68	\$8.01	\$8.17	2.0%	31,179	\$2,689,230	\$4,427,476.03	\$249,743.79	\$4,677,219.82	31,179	\$2,689,230	\$4,518,628.40	\$254,732.43	\$4,773,360.83		
400W Standard	470	\$7.61	\$8.01	\$8.17	2.0%	110	308,183	\$25,896.62	\$1,762.20	\$27,658.82	110	308,183	\$26,429.78	\$1,797.40	\$28,227.18		
24 HR - 400W Standard	470	n/a	\$16.02	\$16.34	2.0%	7,186	18,774,620	\$1,577,631.33	\$57,559.86	\$1,635,191.19	7,186	18,774,620	\$1,610,111.43	\$58,709.62	\$1,668,821.05		
1000W Closed	1106	\$14.79	\$16.10	\$16.43	2.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
Metal Halide																	
175W Standard	207	\$15.74	\$55.18	\$56.31	2.0%	2,371	2,728,274	\$229,256.87	\$130,831.78	\$360,088.65	2,371	2,728,274	\$233,976.78	\$133,511.01	\$367,487.79		
250W Standard	295	\$16.02	\$55.18	\$56.31	2.0%	248	406,687	\$34,173.87	\$13,684.64	\$47,858.51	248	406,687	\$34,877.44	\$13,964.88	\$48,842.32		
400W Standard	451	\$19.76	\$49.80	\$50.82	2.0%	706	1,769,976	\$148,731.07	\$35,158.80	\$183,889.87	706	1,769,976	\$151,793.13	\$35,878.92	\$187,672.05		
1000W Closed	1078	\$20.92	\$53.26	\$54.36	2.1%	2	11,985	\$1,007.09	\$106.52	\$1,113.61	2	11,985	\$1,027.83	\$108.72	\$1,136.55		
Mercury Vapor																	
100W Obsolete	130	n/a	\$6.70	\$6.84	2.1%	954	689,410	\$57,931.15	\$6,391.80	\$64,322.95	954	689,410	\$59,123.83	\$6,525.36	\$65,649.19		
175W Obsolete	211	n/a	\$6.70	\$6.84	2.1%	2,421	2,839,640	\$238,614.98	\$16,220.70	\$254,835.68	2,421	2,839,640	\$243,527.55	\$16,559.64	\$260,087.19		
400W Obsolete	477	n/a	\$7.06	\$7.21	2.1%	701	1,858,756	\$156,191.30	\$4,949.06	\$161,140.36	701	1,858,756	\$159,406.95	\$5,054.21	\$164,461.16		
1000W Obsolete	1095	n/a	\$12.82	\$13.08	2.0%	11	66,957	\$5,626.36	\$141.02	\$5,767.38	11	66,957	\$5,742.19	\$143.88	\$5,886.07		
250W (5 unit) Obsolete	1535	n/a	\$190.87	\$190.87	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
LAMP & LUMINAIRE																	
MV 100W Open Reflector	130	n/a	\$85.62	\$87.38	2.1%	59	42,636	\$3,582.74	\$5,051.58	\$8,634.32	59	42,636	\$3,656.51	\$5,155.42	\$8,811.93		
HPS 1000W High-Mast (6 unit)	6636	N/A	\$994.49	\$1,014.94	2.1%	8	295,109	\$24,798.01	\$7,955.92	\$32,753.93	8	295,109	\$25,308.55	\$8,119.52	\$33,428.07		
Incandescent																	
< 2500 lumen, Open Reflector	202	n/a	\$73.29	\$74.80	2.1%	6	6,737	\$566.14	\$439.74	\$1,005.88	6	6,737	\$577.79	\$448.80	\$1,026.59		
Ibid, duplicate billcode: Obsolete	202	n/a	\$73.29	\$74.80	2.1%	1	1,123	\$94.36	\$73.29	\$167.65	1	1,123	\$96.30	\$74.80	\$171.10		
< 2500 lumen, Std Luminaire	202	n/a	\$94.91	\$96.86	2.1%	3	3,369	\$283.07	\$284.73	\$567.80	3	3,369	\$288.90	\$290.58	\$579.48		
4000 lumen, Open Obsolete	327	n/a	\$86.08	\$86.08	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
4000 lumen, Enclosed Obsolete	327	n/a	\$97.91	\$99.92	2.1%	4	7,271	\$610.98	\$391.64	\$1,002.62	4	7,271	\$623.56	\$399.68	\$1,023.24		
6000 lumen, Enclosed Obsolete	448	n/a	\$99.76	\$99.76	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
10000 lumen, Enclosed Obsolete	690	n/a	\$151.38	\$151.38	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
LUMINAIRES																	
Aspen Grove 100 Standard		\$142.02	\$101.61	\$103.70	2.1%	6,252	\$0.00	\$0.00	\$635,265.72	\$635,265.72	6,252	\$0.00	\$0.00	\$648,332.40	\$648,332.40		
Aspen Grove 150 Standard		\$150.93	\$80.02	\$81.67	2.1%	2,002	\$0.00	\$0.00	\$160,200.04	\$160,200.04	2,002	\$0.00	\$0.00	\$163,503.34	\$163,503.34		
Aspen Grove 175 Standard		\$135.89	\$80.02	\$81.67	2.1%	203	\$0.00	\$0.00	\$16,244.06	\$16,244.06	203	\$0.00	\$0.00	\$16,579.01	\$16,579.01		
Aspen Grove 70 Standard		\$141.28	\$101.61	\$103.70	2.1%	6,814	\$0.00	\$0.00	\$692,370.54	\$692,370.54	6,814	\$0.00	\$0.00	\$706,611.80	\$706,611.80		
Arch. (style unknown) 150/175 n/a		n/a	\$47.61	\$48.59	2.1%	207	\$0.00	\$0.00	\$9,855.27	\$9,855.27	207	\$0.00	\$0.00	\$10,058.13	\$10,058.13		
Arch. (style unknown) 70/100 n/a		n/a	\$47.92	\$48.91	2.1%	54	\$0.00	\$0.00	\$2,587.68	\$2,587.68	54	\$0.00	\$0.00	\$2,641.14	\$2,641.14		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates

Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	Present Facility Class	RY2 T&D rate 0.08403 2.06% increase	Proposed T&D rate 0.08576	at Proposed Rate Year 2 Rates										at Proposed Rate Year 3 Rates									
				Billed Watts per Lamp	Repl. Cost Carrying Charge	RY2 Annual Facility Price	Proposed		Percent Change Facility Price	Dec'14 Fest Units	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'15 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)				
							Facility Price	Price															
Buffalo Globe (5 unit), 250	Obsolete	n/a	\$503.18	\$503.18	\$503.18	0.0%	-	-	\$0.00	\$0.00	\$151,665.84	\$151,665.84	\$0.00	-	-	\$0.00	\$0.00	\$0.00					
Central Park 100	Standard	\$190.33	\$123.91	\$126.46	2.1%	1,224	\$0.00	\$126.46	\$0.00	\$151,665.84	\$123,162.08	\$123,162.08	\$154,787.04	1,224	-	\$0.00	\$154,787.04	\$154,787.04					
Central Park 175	Standard	\$194.98	\$114.89	\$117.25	2.1%	1,072	\$0.00	\$117.25	\$0.00	\$123,162.08	\$97,848.75	\$97,848.75	\$125,692.00	1,072	-	\$0.00	\$125,692.00	\$125,692.00					
Coach 100	Standard	\$99.51	\$72.75	\$74.25	2.1%	1,345	\$0.00	\$74.25	\$0.00	\$97,848.75	\$1,345	\$99,866.25	\$99,866.25	1,345	-	\$0.00	\$99,866.25	\$99,866.25					
Coach 150	Standard	\$99.49	\$56.25	\$57.41	2.1%	216	\$0.00	\$57.41	\$0.00	\$12,150.00	\$21.6	\$12,150.00	\$12,400.56	216	-	\$0.00	\$12,400.56	\$12,400.56					
Coach 175	Standard	\$93.90	\$56.25	\$57.41	2.1%	32	\$0.00	\$56.25	\$0.00	\$1,800.00	\$32	\$1,800.00	\$1,837.12	32	-	\$0.00	\$1,837.12	\$1,837.12					
Coach 70	Standard	\$108.85	\$72.75	\$74.25	2.1%	1,654	\$0.00	\$74.25	\$0.00	\$120,328.50	\$1,654	\$120,328.50	\$122,809.50	1,654	-	\$0.00	\$122,809.50	\$122,809.50					
Contemporary 70	Obsolete	n/a	\$77.67	\$79.27	2.1%	165	\$0.00	\$79.27	\$0.00	\$12,815.55	\$165	\$12,815.55	\$13,079.55	165	-	\$0.00	\$13,079.55	\$13,079.55					
Contemporary 100	Obsolete	n/a	\$77.67	\$79.27	2.1%	145	\$0.00	\$79.27	\$0.00	\$11,262.15	\$145	\$11,262.15	\$11,494.15	145	-	\$0.00	\$11,494.15	\$11,494.15					
Contemporary 150	Obsolete	n/a	\$63.36	\$64.66	2.1%	32	\$0.00	\$64.66	\$0.00	\$2,027.52	\$32	\$2,027.52	\$2,069.12	32	-	\$0.00	\$2,069.12	\$2,069.12					
Contemporary 175	Obsolete	n/a	\$63.36	\$64.66	2.1%	64	\$0.00	\$64.66	\$0.00	\$4,055.04	\$64	\$4,055.04	\$4,138.24	64	-	\$0.00	\$4,138.24	\$4,138.24					
Contemporary, 250	Obsolete	n/a	\$80.00	\$80.00	0.0%	-	\$0.00	\$80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00					
Contemporary, 400	Obsolete	n/a	\$79.59	\$79.59	0.0%	-	\$0.00	\$79.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00					
Delaware Park 150	Standard	\$205.59	\$195.32	\$199.34	2.1%	282	\$0.00	\$199.34	\$0.00	\$55,080.24	\$282	\$55,080.24	\$56,213.88	282	-	\$0.00	\$56,213.88	\$56,213.88					
Delaware Park 175	Standard	\$229.99	\$195.32	\$199.34	2.1%	227	\$0.00	\$199.34	\$0.00	\$44,337.64	\$227	\$44,337.64	\$45,250.18	227	-	\$0.00	\$45,250.18	\$45,250.18					
Delaware Park 250	Standard	\$223.82	\$241.11	\$246.07	2.1%	748	\$0.00	\$246.07	\$0.00	\$180,350.28	\$748	\$180,350.28	\$184,060.36	748	-	\$0.00	\$184,060.36	\$184,060.36					
Delaware Park 400	Standard	\$225.12	\$241.11	\$246.07	2.1%	719	\$0.00	\$241.11	\$0.00	\$173,358.09	\$719	\$173,358.09	\$176,924.33	719	-	\$0.00	\$176,924.33	\$176,924.33					
Delaware Park Pedestrian 100	Standard	\$237.16	\$166.07	\$169.49	2.1%	28	\$0.00	\$169.49	\$0.00	\$4,649.96	\$28	\$4,649.96	\$4,745.72	28	-	\$0.00	\$4,745.72	\$4,745.72					
Delaware Park Pedestrian 175	Standard	\$227.09	\$195.32	\$199.34	2.1%	13	\$0.00	\$199.34	\$0.00	\$2,539.16	\$13	\$2,539.16	\$2,591.42	13	-	\$0.00	\$2,591.42	\$2,591.42					
Delaware Park Pedestrian 70	Standard	\$218.99	\$163.28	\$166.64	2.1%	240	\$0.00	\$166.64	\$0.00	\$39,187.20	\$240	\$39,187.20	\$39,993.60	240	-	\$0.00	\$39,993.60	\$39,993.60					
Edison 70	Standard	\$106.43	\$83.54	\$85.26	2.1%	115	\$0.00	\$83.54	\$0.00	\$9,607.10	\$115	\$9,607.10	\$9,804.90	115	-	\$0.00	\$9,804.90	\$9,804.90					
Edison 100	Standard	\$117.89	\$83.54	\$85.26	2.1%	1,244	\$0.00	\$85.26	\$0.00	\$103,923.76	\$1,244	\$103,923.76	\$106,063.44	1,244	-	\$0.00	\$106,063.44	\$106,063.44					
Edison 150	Standard	\$119.12	\$66.27	\$67.63	2.1%	567	\$0.00	\$67.63	\$0.00	\$37,575.09	\$567	\$37,575.09	\$38,346.21	567	-	\$0.00	\$38,346.21	\$38,346.21					
Edgewater 100	Standard	\$241.94	\$128.96	\$131.61	2.1%	697	\$0.00	\$128.96	\$0.00	\$89,885.12	\$697	\$89,885.12	\$91,732.17	697	-	\$0.00	\$91,732.17	\$91,732.17					
Edgewater 150	Standard	\$222.40	\$134.63	\$137.40	2.1%	513	\$0.00	\$137.40	\$0.00	\$69,065.19	\$513	\$69,065.19	\$70,486.20	513	-	\$0.00	\$70,486.20	\$70,486.20					
Edgewater 175	Standard	\$237.40	\$134.63	\$137.40	2.1%	154	\$0.00	\$137.40	\$0.00	\$20,733.02	\$154	\$20,733.02	\$21,159.60	154	-	\$0.00	\$21,159.60	\$21,159.60					
Floodlight 250	Standard	\$125.99	\$57.24	\$58.42	2.1%	239	\$0.00	\$57.24	\$0.00	\$13,680.36	\$239	\$13,680.36	\$13,962.38	239	-	\$0.00	\$13,962.38	\$13,962.38					
Floodlight 400	Standard	\$126.19	\$60.25	\$61.49	2.1%	325	\$0.00	\$60.25	\$0.00	\$19,581.25	\$325	\$19,581.25	\$19,984.25	325	-	\$0.00	\$19,984.25	\$19,984.25					
Franklin Square, 100	Closed	\$219.09	\$133.77	\$136.52	2.1%	116	\$0.00	\$133.77	\$0.00	\$15,517.32	\$116	\$15,517.32	\$15,836.32	116	-	\$0.00	\$15,836.32	\$15,836.32					
Franklin Square, 150	Closed	\$219.09	\$133.77	\$136.52	2.1%	114	\$0.00	\$136.52	\$0.00	\$15,249.78	\$114	\$15,249.78	\$15,563.28	114	-	\$0.00	\$15,563.28	\$15,563.28					
Franklin Square, 175	Closed	\$219.09	\$133.77	\$136.52	2.1%	114	\$0.00	\$136.52	\$0.00	\$15,249.78	\$114	\$15,249.78	\$15,563.28	114	-	\$0.00	\$15,563.28	\$15,563.28					
Globe, 150	Closed	N/A	\$102.97	\$102.97	0.0%	-	\$0.00	\$102.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00					
Globe, 175	Closed	N/A	\$78.99	\$78.99	0.0%	-	\$0.00	\$78.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00					
Little Falls - Post Top, 70	Closed	\$165.47	\$123.92	\$126.47	2.1%	190	\$0.00	\$126.47	\$0.00	\$23,544.80	\$190	\$23,544.80	\$24,029.30	190	-	\$0.00	\$24,029.30	\$24,029.30					
Little Falls - Teardrop, 70	Closed	\$241.39	\$151.85	\$154.97	2.1%	74	\$0.00	\$154.97	\$0.00	\$11,236.90	\$74	\$11,236.90	\$11,467.78	74	-	\$0.00	\$11,467.78	\$11,467.78					
Mariner 100	Obsolete	n/a	\$313.15	\$319.59	2.1%	39	\$0.00	\$319.59	\$0.00	\$12,212.85	\$39	\$12,212.85	\$12,464.01	39	-	\$0.00	\$12,464.01	\$12,464.01					
Mariner 150	Obsolete	n/a	\$296.21	\$296.21	0.0%	-	\$0.00	\$296.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00					
Roadway 70	Standard	\$97.30	\$52.57	\$53.65	2.1%	39,578	\$0.00	\$52.57	\$0.00	\$2,080,615.46	\$39,578	\$2,080,615.46	\$2,123,359.70	39,578	-	\$0.00	\$2,123,359.70	\$2,123,359.70					
Roadway 100	Standard	\$97.15	\$52.57	\$53.65	2.1%	80,833	\$0.00	\$52.57	\$0.00	\$4,249,390.81	\$80,833	\$4,249,390.81	\$4,336,690.45	80,833	-	\$0.00	\$4,336,690.45	\$4,336,690.45					
Roadway 150	Standard	\$99.83	\$53.71	\$54.81	2.0%	34,108	\$0.00	\$53.71	\$0.00	\$1,831,940.68	\$34,108	\$1,831,940.68	\$1,869,459.48	34,108	-	\$0.00	\$1,869,459.48	\$1,869,459.48					
Roadway 175	Standard	\$99.80	\$53.71	\$54.81	2.0%	1,943	\$0.00	\$53.71	\$0.00	\$104,358.53	\$1,943	\$104,358.53	\$106,495.83	1,943	-	\$0.00	\$106,495.83	\$106,495.83					
Roadway 250	Standard	\$103.49	\$61.73	\$63.01	2.1%	30,193	\$0.00	\$61.73	\$0.00	\$1,863,813.89	\$30,193	\$1,863,813.89	\$1,902,460.93	30,193	-	\$0.00	\$1,902,460.93	\$1,902,460.93					
Roadway 400	Standard	\$108.96	\$61.73	\$63.01	2.1%	10,771	\$0.00	\$61.73	\$0.00	\$664,893.83	\$10,771	\$664,893.83	\$678,680.71	10,771	-	\$0.00	\$678,680.71	\$678,680.71					
Roadway, 1000	Closed	\$156.40	\$123.67	\$126.21	2.1%	443	\$0.00	\$123.67	\$0.00	\$54,785.81	\$443	\$54,785.81	\$55,911.03	443	-	\$0.00	\$55,911.03	\$55,911.03					
Seaback 250	Standard	\$139.66	\$108.30	\$110.53	2.1%	5	\$0.00	\$108.30	\$0.00	\$541.50	\$5	\$541.50	\$552.65	5	-	\$0.00	\$552.65	\$552.65					
Seaback 400	Standard	\$142.28	\$104.35	\$104.35	0.0%	-	\$0.00	\$104.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00					

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	RY2 T&D rate 0.08403 Proposed T&D rate 0.08576 <i>2.06% increase</i>	at Proposed Rate Year 2 Rates										at Proposed Rate Year 3 Rates									
		Billed Watts per Lamp	Present Facility Class	Repl. Cost Carrying Charge	RY2 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'14 Fest Units	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'15 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)				
Shoebx 70 Standard		\$79.90		\$79.90	\$60.52	\$60.52	0.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
Shoebx 100 Standard		\$88.68		\$88.68	\$62.81	\$64.10	2.1%	2		\$0.00	\$125.62	\$125.62	2	-	\$0.00	\$128.20	\$128.20				
Shoebx 150 Standard		\$88.44		\$88.44	\$48.53	\$49.53	2.1%	467		\$0.00	\$22,663.51	\$22,663.51	467	-	\$0.00	\$23,130.51	\$23,130.51				
Shoebx 250 Standard		\$102.18		\$102.18	\$84.47	\$86.21	2.1%	251		\$0.00	\$21,201.97	\$21,201.97	251	-	\$0.00	\$21,638.71	\$21,638.71				
Shoebx 400 Standard		\$88.96		\$88.96	\$84.47	\$86.21	2.1%	174		\$0.00	\$14,697.78	\$14,697.78	174	-	\$0.00	\$15,000.54	\$15,000.54				
Shoebx 1000 Standard		N/A		N/A	\$148.01	\$151.05	2.1%	16		\$0.00	\$2,368.16	\$2,368.16	16	-	\$0.00	\$2,416.80	\$2,416.80				
Traditional 100 Standard		\$76.87		\$76.87	\$48.85	\$49.85	2.0%	5,226		\$0.00	\$255,290.10	\$255,290.10	5,226	-	\$0.00	\$260,516.10	\$260,516.10				
Traditional 150 Standard		\$69.90		\$69.90	\$38.64	\$39.43	2.0%	261		\$0.00	\$10,085.04	\$10,085.04	261	-	\$0.00	\$10,291.23	\$10,291.23				
Traditional 175 Standard		\$76.00		\$76.00	\$38.64	\$39.43	2.0%	197		\$0.00	\$7,612.08	\$7,612.08	197	-	\$0.00	\$7,767.71	\$7,767.71				
Traditional 70 Standard		\$71.30		\$71.30	\$48.85	\$49.85	2.0%	2,101		\$0.00	\$102,633.85	\$102,633.85	2,101	-	\$0.00	\$104,734.85	\$104,734.85				
Underpass 100 Standard		\$102.06		\$102.06	\$84.62	\$86.36	2.1%	820		\$0.00	\$69,388.40	\$69,388.40	820	-	\$0.00	\$70,815.20	\$70,815.20				
Underpass 150 Standard		\$109.65		\$109.65	\$85.48	\$87.24	2.1%	155		\$0.00	\$13,249.40	\$13,249.40	155	-	\$0.00	\$13,522.20	\$13,522.20				
Underpass 175 Standard		\$99.86		\$99.86	\$82.36	\$82.36	0.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
Underpass 250 Standard		\$119.50		\$119.50	\$59.68	\$60.91	2.1%	64		\$0.00	\$3,819.52	\$3,819.52	64	-	\$0.00	\$3,898.24	\$3,898.24				
Underpass 70 Standard		N/A		N/A	\$84.62	\$84.62	0.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
Washington (Armory Square) 100 Closed		\$185.45		\$185.45	\$131.05	\$133.75	2.1%	253		\$0.00	\$33,155.65	\$33,155.65	253	-	\$0.00	\$33,838.75	\$33,838.75				
Williamsville 100 Standard		\$181.51		\$181.51	\$97.20	\$99.20	2.1%	150		\$0.00	\$14,580.00	\$14,580.00	150	-	\$0.00	\$14,880.00	\$14,880.00				
Williamsville 150 Standard		\$181.26		\$181.26	\$116.69	\$119.09	2.1%	379		\$0.00	\$44,225.51	\$44,225.51	379	-	\$0.00	\$45,135.11	\$45,135.11				
Williamsville 175 Standard		\$194.75		\$194.75	\$116.69	\$119.09	2.1%	737		\$0.00	\$86,000.53	\$86,000.53	737	-	\$0.00	\$87,769.33	\$87,769.33				
Williamsville 70 Standard		\$159.12		\$159.12	\$97.20	\$99.20	2.1%	102		\$0.00	\$9,914.40	\$9,914.40	102	-	\$0.00	\$10,118.40	\$10,118.40				
POLES/STANDARDS																					
Standards > 16 ft - OH Service																					
Steel, anchor base	Closed	n/a		n/a	\$174.19	\$177.77	2.1%	1,220		\$0.00	\$212,511.80	\$212,511.80	1,220	-	\$0.00	\$216,879.40	\$216,879.40				
aluminum, anchor base	Closed	\$268.85		\$268.85	\$178.13	\$181.79	2.1%	238		\$0.00	\$42,394.94	\$42,394.94	238	-	\$0.00	\$43,266.02	\$43,266.02				
Concrete, DE - Metropolitan	Non-Std	\$438.50		\$438.50	\$264.93	\$270.38	2.1%	4		\$0.00	\$1,059.72	\$1,059.72	4	-	\$0.00	\$1,081.52	\$1,081.52				
Standard > 16 ft																					
for UG or URD Service																					
Aluminum, anchor base	Standard	\$268.85		\$268.85	\$247.66	\$252.75	2.1%	4,451		\$0.00	\$1,102,334.66	\$1,102,334.66	4,451	-	\$0.00	\$1,124,990.25	\$1,124,990.25				
Aluminum, anchor base, heavy duty	Standard	\$245.80		\$245.80	\$293.45	\$299.48	2.1%	105		\$0.00	\$30,812.25	\$30,812.25	105	-	\$0.00	\$31,445.40	\$31,445.40				
Aluminum, anchor base, square	Standard	\$308.05		\$308.05	\$500.92	\$511.22	2.1%	625		\$0.00	\$313,075.00	\$313,075.00	625	-	\$0.00	\$319,512.50	\$319,512.50				
Fiberglass, anchor base	Standard	\$161.78		\$161.78	\$169.21	\$172.69	2.1%	232		\$0.00	\$39,256.72	\$39,256.72	232	-	\$0.00	\$40,064.08	\$40,064.08				
steel, anchor base (50 ft round)	Closed	n/a		n/a	\$317.17	\$323.69	2.1%	8		\$0.00	\$2,537.36	\$2,537.36	8	-	\$0.00	\$2,589.52	\$2,589.52				
steel, anchor base (35 ft square)	Closed	n/a		n/a	\$179.73	\$183.43	2.1%	13		\$0.00	\$2,336.49	\$2,336.49	13	-	\$0.00	\$2,384.59	\$2,384.59				
steel, anchor base	Closed	n/a		n/a	\$255.09	\$260.34	2.1%	3,722		\$0.00	\$949,444.98	\$949,444.98	3,722	-	\$0.00	\$968,985.48	\$968,985.48				
steel, anchor base, heavy duty	Closed	n/a		n/a	\$302.25	\$308.47	2.1%	15		\$0.00	\$4,533.75	\$4,533.75	15	-	\$0.00	\$4,627.05	\$4,627.05				
steel, anchor base, traf signal, 1 arm	Closed	n/a		n/a	\$468.84	\$478.48	2.1%	2		\$0.00	\$937.68	\$937.68	2	-	\$0.00	\$956.96	\$956.96				
steel, A/B, traf signal, >= 10 per unit	Closed	n/a		n/a	\$1,016.55	\$1,016.55	0.0%	-		\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00				
Standard <= 16 ft																					
for UG or URD Service																					
Aluminum, anchor base, Village	Standard	\$286.90		\$286.90	\$109.55	\$111.80	2.1%	349		\$0.00	\$38,232.95	\$38,232.95	349	-	\$0.00	\$39,018.20	\$39,018.20				
Fiberglass, anchor base	Standard	\$226.85		\$226.85	\$65.79	\$67.14	2.1%	2,400		\$0.00	\$157,896.00	\$157,896.00	2,400	-	\$0.00	\$161,136.00	\$161,136.00				

POLES/STANDARDS

Standards > 16 ft - OH Service

Steel, anchor base
aluminum, anchor base
Concrete, DE - Metropolitan

Standard > 16 ft

for UG or URD Service

Aluminum, anchor base
Aluminum, anchor base, heavy duty
Aluminum, anchor base, square
Fiberglass, anchor base
steel, anchor base (50 ft round)
steel, anchor base (35 ft square)
steel, anchor base
steel, anchor base, heavy duty
steel, anchor base, traf signal, 1 arm
steel, A/B, traf signal, >= 10 per unit

Standard <= 16 ft

for UG or URD Service

Aluminum, anchor base, Village
Fiberglass, anchor base

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	RY2 T&D rate Proposed T&D rate 2.06% increase	Present Facility Class	at Proposed Rate Year 2 Rates										at Proposed Rate Year 3 Rates				
			Billed Watts per Lamp	Repl. Cost Carrying Charge	RY2 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec '14 Units	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec '15 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)
Fiberglass, direct embedded steel, anchor base	0.08403 0.08576	Standard Closed	\$272.97 n/a	\$90.42 \$109.55	\$92.28 \$111.80	2.1% 2.1%	7,213 5,434	-	-	\$0.00 \$0.00	\$652,199.46 \$595,294.70	\$652,199.46 \$595,294.70	7,213 5,434	-	\$0.00 \$0.00	\$665,615.64 \$607,521.20	\$665,615.64 \$607,521.20
steel, direct embedded aluminum, anchor base (square)		Closed Closed	n/a N/A	\$129.08 \$137.26	\$131.73 \$140.08	2.1% 2.1%	2,812 111	-	-	\$0.00 \$0.00	\$362,972.96 \$15,235.86	\$362,972.96 \$15,235.86	2,812 111	-	\$0.00 \$0.00	\$370,424.76 \$15,548.88	\$370,424.76 \$15,548.88
Decorative Standard																	
> 16 ft. for UG Service																	
Alum. AB Niagara Rdwy (no base)		Standard	\$507.15	\$634.84	\$647.90	2.1%	70	-	-	\$0.00	\$44,438.80	\$44,438.80	70	-	\$0.00	\$45,353.00	\$45,353.00
Alum., AB Niagara Rdwy (w/ base)		Standard	\$854.82	\$917.35	\$936.22	2.1%	55	-	-	\$0.00	\$50,454.25	\$50,454.25	55	-	\$0.00	\$51,492.10	\$51,492.10
Decorative Standard																	
<= 16 ft. for UG or URD Service																	
Aluminum, AB, Armory Square		Standard	\$612.98	\$328.70	\$335.46	2.1%	762	-	-	\$0.00	\$250,469.40	\$250,469.40	762	-	\$0.00	\$255,620.52	\$255,620.52
Fiberglass, AB, Presidential		Standard	\$321.71	\$153.34	\$156.49	2.1%	2,080	-	-	\$0.00	\$318,947.20	\$318,947.20	2,080	-	\$0.00	\$325,499.20	\$325,499.20
Fiberglass, DE, Presidential		Standard	N/A	\$225.33	\$229.96	2.1%	97	-	-	\$0.00	\$21,857.01	\$21,857.01	97	-	\$0.00	\$22,306.12	\$22,306.12
aluminum, AB, Little Falls		Closed	\$361.40	\$193.75	\$197.73	2.1%	170	-	-	\$0.00	\$32,937.50	\$32,937.50	170	-	\$0.00	\$33,614.10	\$33,614.10
aluminum, AB, Winter Park		Closed	\$558.10	\$310.66	\$310.66	0.0%	-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
cast iron, AB, Armory Square		Closed	N/A	\$365.35	\$372.86	2.1%	49	-	-	\$0.00	\$17,902.15	\$17,902.15	49	-	\$0.00	\$18,270.14	\$18,270.14
Accessory																	
tenon mounting adaptor		Standard	\$24.60	\$42.33	\$43.20	2.1%	32	-	-	\$0.00	\$1,354.56	\$1,354.56	32	-	\$0.00	\$1,382.40	\$1,382.40
ARMS AND BRACKETS																	
Arm for Standard > 16ft																	
roadway, aluminum, all types/sizes		Standard	\$56.26	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
decorative, Niagara Pedestrian, single		Standard	\$141.85	\$185.16	\$188.97	2.1%	56	-	-	\$0.00	\$10,368.96	\$10,368.96	56	-	\$0.00	\$10,582.32	\$10,582.32
floodlight, aluminum, all types/sizes		Standard	\$56.26	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
roadway, steel, all types/sizes		Closed	N/A	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Arm for Standard <= 16ft																	
Der. crossarm, double, ornamental		Standard	\$121.25	\$102.47	\$102.47	0.0%	-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Der. crossarm, double, contemporary		Standard	\$95.60	\$102.47	\$102.47	0.0%	-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
<i>Ibid, duplicate billcode:</i>		Standard	\$95.60	\$106.35	\$108.54	2.1%	381	-	-	\$0.00	\$40,519.35	\$40,519.35	381	-	\$0.00	\$41,353.74	\$41,353.74
Der. (cane/scroll), alum., Little Falls		Closed	\$137.39	\$108.30	\$110.53	2.1%	22	-	-	\$0.00	\$2,382.60	\$2,382.60	22	-	\$0.00	\$2,431.66	\$2,431.66
Bracket for Wood Pole																	
roadway, aluminum, all types/sizes		Standard	\$65.01	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
decorative, Park Ave South, single		Standard	\$88.60	\$103.25	\$105.37	2.1%	254	-	-	\$0.00	\$26,225.50	\$26,225.50	254	-	\$0.00	\$26,763.98	\$26,763.98
*décor., Metropolitan, all types/sizes		-	\$115.61	\$68.88	\$70.30	2.1%	-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$70.30	\$70.30
floodlight, aluminum, all types/sizes		Standard	\$38.37	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
roadway, steel, all types/sizes		Closed	n/a	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
BASES																	
Support: Frangible		Standard	\$85.88	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00
Support: Non-frangible		Standard	\$85.88	\$0.00	\$0.00		-	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	Present Facility Class	RY2 T&D rate 0.08403 Proposed T&D rate 0.08576 2.06% Increase	at Proposed Rate Year 2 Rates										at Proposed Rate Year 3 Rates				
			Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	RY2 Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Change Facility Price (e)	Dec'14 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'15 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)
Decorative: Niagara Roadway base Decorative: Metropolitan base (proposed Standard Offer)	Standard -		\$347.67 \$243.42	\$148.36	\$151.41	2.1%	see 131P -		\$0.00	\$0.00	\$0.00	see 131P 1	-	\$0.00	\$151.41	\$151.41	
FOUNDATIONS																	
Concrete - Cast-In-Place - for:																	
AB SD > 16 ft Standard			\$1,020.07	\$211.10	\$215.44	2.1%	13,225		\$0.00	\$2,791,797.50	\$2,791,797.50	13,225	-	\$0.00	\$2,849,194.00	\$2,849,194.00	
AB SD > 16 ft, heavy duty Standard			\$1,031.31	\$211.10	\$215.44	2.1%	202		\$0.00	\$42,642.20	\$42,642.20	202	-	\$0.00	\$43,518.88	\$43,518.88	
AB SD <= 16 ft Standard			\$1,039.24	\$211.10	\$215.44	2.1%	6,926		\$0.00	\$1,462,078.60	\$1,462,078.60	6,926	-	\$0.00	\$1,492,137.44	\$1,492,137.44	
AB SD > 16 ft, double size Closed			\$1,042.54	\$211.10	\$215.44	2.1%	4		\$0.00	\$844.40	\$844.40	4	-	\$0.00	\$861.76	\$861.76	
AB SD > 16 ft, extra heavy duty Closed			\$1,053.78	\$211.10	\$215.44	2.1%	15		\$0.00	\$3,166.50	\$3,166.50	15	-	\$0.00	\$3,231.60	\$3,231.60	
Concrete - Pre-Cast																	
for anchor base standard > 16 ft Standard			\$183.72	\$211.10	\$215.44	2.1%	177		\$0.00	\$37,364.70	\$37,364.70	177	-	\$0.00	\$38,132.88	\$38,132.88	
for anchor base standard <= 16 ft Standard			\$190.86	\$211.10	\$215.44	2.1%	120		\$0.00	\$25,332.00	\$25,332.00	120	-	\$0.00	\$25,852.80	\$25,852.80	
Mechanical - Screw Type																	
for AB standards, all applications Obsolete			n/a	\$107.89	\$110.11	2.1%	9,966		\$0.00	\$1,075,231.74	\$1,075,231.74	9,966	-	\$0.00	\$1,097,356.26	\$1,097,356.26	
CIRCUITRY																	
UG Service																	
first 50 ft or less per pole			\$713.28	\$115.88	\$118.26	2.1%	17,164		\$0.00	\$1,988,964.32	\$1,988,964.32	17,164	-	\$0.00	\$2,029,814.64	\$2,029,814.64	
cable and conduit Standard			\$58.44	\$115.88	\$118.26	2.1%	16,765		\$0.00	\$1,942,728.20	\$1,942,728.20	16,765	-	\$0.00	\$1,982,628.90	\$1,982,628.90	
cable only Standard			\$321.20	\$115.88	\$118.26	2.1%	7,305		\$0.00	\$846,503.40	\$846,503.40	7,305	-	\$0.00	\$863,889.30	\$863,889.30	
direct buried cable Standard																	
URD Service																	
first 10 ft or less per pole			\$182.31	\$86.21	\$87.98	2.1%	12,554		\$0.00	\$1,082,280.34	\$1,082,280.34	12,554	-	\$0.00	\$1,104,500.92	\$1,104,500.92	
direct buried cable Standard																	
UG or URD Service																	
Excess Footage			\$11.76	\$0.00	\$0.00	N/A	910,669		\$0.00	\$0.00	\$0.00	910,669	-	\$0.00	\$0.00	\$0.00	
cable and conduit, per foot Standard			\$0.44	\$0.00	\$0.00	N/A	1,125,312		\$0.00	\$0.00	\$0.00	1,125,312	-	\$0.00	\$0.00	\$0.00	
cable only, per foot Standard			\$4.59	\$0.00	\$0.00	N/A	1,074,923		\$0.00	\$0.00	\$0.00	1,074,923	-	\$0.00	\$0.00	\$0.00	
direct buried cable, per foot Standard																	
CONVENIENCE OUTLETS																	
On New Metal/Composite Stud			\$136.81	\$46.75	\$47.71	2.1%	1,619		\$0.00	\$75,688.25	\$75,688.25	1,619	-	\$0.00	\$77,242.49	\$77,242.49	
On Existing Metal/Composite Stud			\$191.19	\$64.66	\$65.99	2.1%	379		\$0.00	\$24,506.14	\$24,506.14	379	-	\$0.00	\$25,010.21	\$25,010.21	
Standard			\$89.91	\$58.65	\$59.86	2.1%	595		\$0.00	\$34,896.75	\$34,896.75	595	-	\$0.00	\$35,616.70	\$35,616.70	
On Any Wood Pole Standard			n/a	\$5.44	\$5.55	2.0%	62		\$0.00	\$337.28	\$337.28	62	-	\$0.00	\$344.10	\$344.10	
Festoon Outlet - Old Obsolete																	
December 2011 Bill Period																	
Lamp Hours of Operation			Annualized S.C. 2 Non Price Exception Usage and Revenue	211,611,900	\$17,781,747.98	\$33,357,282.65	\$51,139,030.63	\$18,147,836.57	\$34,043,030.69	\$52,190,867.26							
			* Annualized S.C.2 Price Exception Usage and Revenue	108,202	\$9,092.21	\$839,269.59	\$848,361.80	\$9,279.40	\$856,524.20	\$865,803.66							

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

RY2 T&D rate 0.08403
Proposed T&D rate 0.08576
2.06% increase

Description	Present Facility Class	Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	RY2		Proposed		at Proposed Rate Year 2 Rates										at Proposed Rate Year 3 Rates				
				Annual Facility Price (c)	Annual Facility Price (d)	Percent Change Facility Price (e)	Dec'14 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'15 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)						
Continuous Operation: 768 Dusk to dawn: 463.24								211,720,103	\$17,790,840.19	\$34,196,552.24	\$51,987,392.44		211,720,103	\$18,157,115.97	\$34,899,554.89	\$53,056,670.87						
							Conversion Factor	0.7521344076	0.7521344076	0.9928777620		0.7521344076	0.7521344076	0.7521344076	0.9928777620							
							Annual S.C. 2 Total	159,241,975	\$13,381,103.05	\$33,952,996.26	\$47,334,099.31		159,241,975	\$13,056,591.67	\$34,650,991.95	\$48,307,583.62						

* see Schedule 8.5(c) of this exhibit.

RY2 T&D rate
Proposed T&D rate
2.06% increase

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Customer	Billcode Description	Price Exception	Billed Watts	Repl. Cost	RV2			Percent Change			at Proposed Rate Year 2 Rates					at Proposed Rate Year 3 Rates				
					Facility	Price	(c)	Facility	Price	(e)	Dec'14 Units	Annualized Usage	T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 Units	Annualized Usage	T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue
CITY OF UTICA DPW	LL Enclosed IN 4000	8841265522	327	n/a	\$35.23	\$35.95	2.0%	8	14,542	\$1,221.96	\$281.84	\$1,503.80	\$281.84	\$1,503.80	\$1,534.72	8	14,542	\$1,247.12	\$287.60	\$1,534.72
CITY OF UTICA DPW	LL Enclosed IN 10K	4773110441	690	n/a	\$106.47	\$108.66	2.1%	1	3,836	\$322.34	\$428.81	\$428.81	\$428.81	\$428.81	\$437.64	1	3,836	\$328.98	\$108.66	\$437.64
CITY OF UTICA DPW	SD Steel >16" AB	4491201722			\$33.80	\$34.50	2.1%	8	-	\$0.00	\$270.40	\$270.40	\$270.40	\$270.40	\$276.00	8	-	\$0.00	\$276.00	\$276.00
CITY OF UTICA DPW	FD Concrete >16"	4660593515			\$1,020.07	\$52.33	\$53.41	2.1%	8	-	\$0.00	\$418.64	\$418.64	\$418.64	\$427.28	8	-	\$0.00	\$427.28	\$427.28
CITY OF UTICA DPW	CR UG Cable & Cndt	1228884788			\$713.28	\$82.26	\$83.95	2.1%	8	-	\$0.00	\$658.08	\$658.08	\$658.08	\$671.60	8	-	\$0.00	\$671.60	\$671.60
											Subtotal:	18,378	\$1,544.30	\$1,735.43	\$3,279.73	Subtotal:	18,378	\$1,576.10	\$1,771.14	\$3,347.24
MUSEUM OF SCIENCE & TEC	FD Concrete <=16"	9761380833			\$1,039.24	\$33.19	\$33.87	2.0%	4	-	\$0.00	\$132.76	\$132.76	\$132.76	\$135.48	4	-	\$0.00	\$135.48	\$135.48
MUSEUM OF SCIENCE & TEC	CR UG Cable & Cndt	6113511345			\$713.28	\$127.17	\$129.79	2.1%	4	-	\$0.00	\$508.68	\$508.68	\$508.68	\$519.16	4	-	\$0.00	\$519.16	\$519.16
											Subtotal:	-	\$0.00	\$641.44	\$641.44	Subtotal:	-	\$0.00	\$654.64	\$654.64
TOWN OF AMHERST	CR UG Cable & Cndt	1198891209			\$713.28	\$63.02	\$64.32	2.1%	37	-	\$0.00	\$2,331.74	\$2,331.74	\$2,331.74	\$2,379.84	37	-	\$0.00	\$2,379.84	\$2,379.84
TOWN OF AMHERST	CR UG Cable & Cndt	40907619			\$713.28	\$63.02	\$64.32	2.1%	26	-	\$0.00	\$1,638.52	\$1,638.52	\$1,638.52	\$1,672.32	26	-	\$0.00	\$1,672.32	\$1,672.32
TOWN OF AMHERST	CR UG Cable & Cndt	8598118892			\$713.28	\$63.02	\$64.32	2.1%	17	-	\$0.00	\$1,071.34	\$1,071.34	\$1,071.34	\$1,093.44	17	-	\$0.00	\$1,093.44	\$1,093.44
TOWN OF AMHERST	CR UG Cable & Cndt	1259621896			\$713.28	\$63.02	\$64.32	2.1%	239	-	\$0.00	\$15,061.78	\$15,061.78	\$15,061.78	\$15,372.48	239	-	\$0.00	\$15,372.48	\$15,372.48
TOWN OF AMHERST	FD Concrete <=16"	5059173002			\$1,039.24	\$26.77	\$27.32	2.1%	5	-	\$0.00	\$133.85	\$133.85	\$133.85	\$136.60	5	-	\$0.00	\$136.60	\$136.60
TOWN OF AMHERST	CR UG Cable & Cndt	159784008			\$713.28	\$71.28	\$72.75	2.1%	5	-	\$0.00	\$356.40	\$356.40	\$356.40	\$363.75	5	-	\$0.00	\$363.75	\$363.75
TOWN OF AMHERST	CR UG Cable & Cndt	4693984849			\$713.28	\$61.60	\$62.87	2.1%	28	-	\$0.00	\$1,724.80	\$1,724.80	\$1,724.80	\$1,760.36	28	-	\$0.00	\$1,760.36	\$1,760.36
TOWN OF AMHERST	CR UG Cable & Cndt	5186832478			\$713.28	\$61.60	\$62.87	2.1%	74	-	\$0.00	\$4,558.40	\$4,558.40	\$4,558.40	\$4,652.38	74	-	\$0.00	\$4,652.38	\$4,652.38
TOWN OF AMHERST	CR UG Cable & Cndt	8553921449			\$713.28	\$63.02	\$64.32	2.1%	21	-	\$0.00	\$1,323.42	\$1,323.42	\$1,323.42	\$1,350.72	21	-	\$0.00	\$1,350.72	\$1,350.72
TOWN OF AMHERST	CR UG Cable & Cndt	6092628736			\$713.28	\$61.60	\$62.87	2.1%	16	-	\$0.00	\$985.60	\$985.60	\$985.60	\$1,005.92	16	-	\$0.00	\$1,005.92	\$1,005.92
TOWN OF AMHERST	LL Enclosed IN <2500	8335004260	202	n/a	\$57.37	\$58.55	2.1%	2	2,246	\$188.73	\$114.74	\$303.47	\$303.47	\$303.47	\$309.72	2	2,246	\$192.62	\$117.10	\$309.72
TOWN OF AMHERST	CR UG Cable & Cndt	8019098590			\$713.28	\$63.02	\$64.32	2.1%	8	-	\$0.00	\$504.16	\$504.16	\$504.16	\$514.56	8	-	\$0.00	\$514.56	\$514.56
TOWN OF AMHERST	CR UG Cable & Cndt	3826074801			\$713.28	\$63.02	\$64.32	2.1%	6	-	\$0.00	\$378.12	\$378.12	\$378.12	\$385.92	6	-	\$0.00	\$385.92	\$385.92
TOWN OF AMHERST	CR UG Cable & Cndt	5509224592			\$713.28	\$63.02	\$64.32	2.1%	20	-	\$0.00	\$1,260.40	\$1,260.40	\$1,260.40	\$1,286.40	20	-	\$0.00	\$1,286.40	\$1,286.40
TOWN OF AMHERST	CR UG Cable & Cndt	9684811658			\$713.28	\$61.60	\$62.87	2.1%	17	-	\$0.00	\$1,047.20	\$1,047.20	\$1,047.20	\$1,068.79	17	-	\$0.00	\$1,068.79	\$1,068.79
TOWN OF AMHERST	CR UG Cable & Cndt	9034181941			\$713.28	\$63.02	\$64.32	2.1%	21	-	\$0.00	\$1,323.42	\$1,323.42	\$1,323.42	\$1,350.72	21	-	\$0.00	\$1,350.72	\$1,350.72
TOWN OF AMHERST	LL Enclosed IN <2500	7737944879	202	n/a	\$28.05	\$28.63	\$29.16	2.1%	2	2,246	\$188.73	\$56.10	\$244.83	\$244.83	\$249.88	2	2,246	\$192.62	\$57.26	\$249.88
TOWN OF AMHERST	FD Concrete <=16"	9085208262			\$1,039.24	\$22.16	\$22.62	2.1%	2	-	\$0.00	\$44.32	\$44.32	\$44.32	\$45.24	2	-	\$0.00	\$45.24	\$45.24
TOWN OF AMHERST	CR UG Cable & Cndt	8288911599			\$713.28	\$63.02	\$64.32	2.1%	14	-	\$0.00	\$882.28	\$882.28	\$882.28	\$900.48	14	-	\$0.00	\$900.48	\$900.48
TOWN OF AMHERST	CR UG Cable & Cndt	9329381904			\$713.28	\$58.94	\$60.15	2.1%	2	-	\$0.00	\$117.88	\$117.88	\$117.88	\$120.30	2	-	\$0.00	\$120.30	\$120.30
TOWN OF AMHERST	CR UG Cable & Cndt	412982749			\$713.28	\$63.02	\$64.32	2.1%	29	-	\$0.00	\$1,827.58	\$1,827.58	\$1,827.58	\$1,865.28	29	-	\$0.00	\$1,865.28	\$1,865.28
TOWN OF AMHERST	CR UG Cable & Cndt	2583157341			\$713.28	\$61.60	\$62.87	2.1%	22	-	\$0.00	\$1,355.20	\$1,355.20	\$1,355.20	\$1,383.14	22	-	\$0.00	\$1,383.14	\$1,383.14
TOWN OF AMHERST	CR UG Cable & Cndt	1819291823			\$713.28	\$63.02	\$64.32	2.1%	2	-	\$0.00	\$126.04	\$126.04	\$126.04	\$128.64	2	-	\$0.00	\$128.64	\$128.64
TOWN OF AMHERST	FD Concrete >16"	3598117791			\$1,020.07	\$26.77	\$27.32	2.1%	22	-	\$0.00	\$588.94	\$588.94	\$588.94	\$601.04	22	-	\$0.00	\$601.04	\$601.04
TOWN OF AMHERST	CR UG Cable & Cndt	959770108			\$713.28	\$71.28	\$72.75	2.1%	22	-	\$0.00	\$1,568.16	\$1,568.16	\$1,568.16	\$1,600.50	22	-	\$0.00	\$1,600.50	\$1,600.50
TOWN OF AMHERST	FD Concrete >16"	1186852478			\$1,020.07	\$26.77	\$27.32	2.1%	13	-	\$0.00	\$348.01	\$348.01	\$348.01	\$355.16	13	-	\$0.00	\$355.16	\$355.16
TOWN OF AMHERST	CR UG Cable & Cndt	4969406205			\$713.28	\$71.28	\$72.75	2.1%	13	-	\$0.00	\$926.64	\$926.64	\$926.64	\$945.75	13	-	\$0.00	\$945.75	\$945.75
TOWN OF AMHERST	FD Concrete >16"	5321916719			\$1,020.07	\$26.77	\$27.32	2.1%	37	-	\$0.00	\$990.49	\$990.49	\$990.49	\$1,010.84	37	-	\$0.00	\$1,010.84	\$1,010.84
TOWN OF AMHERST	CR UG Cable & Cndt	5785461464			\$713.28	\$71.28	\$72.75	2.1%	37	-	\$0.00	\$2,637.36	\$2,637.36	\$2,637.36	\$2,691.75	37	-	\$0.00	\$2,691.75	\$2,691.75
TOWN OF AMHERST	CR UG Cable & Cndt	3863774947			\$713.28	\$63.02	\$64.32	2.1%	22	-	\$0.00	\$1,386.44	\$1,386.44	\$1,386.44	\$1,415.04	22	-	\$0.00	\$1,415.04	\$1,415.04
TOWN OF AMHERST	CR UG Cable & Cndt	1001976419			\$713.28	\$63.02	\$64.32	2.1%	23	-	\$0.00	\$1,449.46	\$1,449.46	\$1,449.46	\$1,479.36	23	-	\$0.00	\$1,479.36	\$1,479.36
TOWN OF AMHERST	FD Concrete >16"	3178546595			\$1,020.07	\$26.77	\$27.32	2.1%	10	-	\$0.00	\$267.70	\$267.70	\$267.70	\$273.20	10	-	\$0.00	\$273.20	\$273.20
TOWN OF AMHERST	CR UG Cable & Cndt	3870870318			\$713.28	\$71.28	\$72.75	2.1%	10	-	\$0.00	\$712.80	\$712.80	\$712.80	\$727.50	10	-	\$0.00	\$727.50	\$727.50
TOWN OF AMHERST	FD Concrete >16"	5423709947			\$1,020.07	\$26.77	\$27.32	2.1%	15	-	\$0.00	\$401.55	\$401.55	\$401.55	\$409.80	15	-	\$0.00	\$409.80	\$409.80
TOWN OF AMHERST	CR UG Cable & Cndt	9396458974			\$713.28	\$71.28	\$72.75	2.1%	15	-	\$0.00	\$1,069.20	\$1,069.20	\$1,069.20	\$1,091.25	15	-	\$0.00	\$1,091.25	\$1,091.25

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RV2 T&D rate
Proposed T&D rate
2.06% increase

Customer	Billcode Description	Exception	Price per Lamp	Billed Watts				RV2 Annual Facility Price				Percent Change Annual Facility Price				at Proposed Rate Year 2 Rates				at Proposed Rate Year 3 Rates			
				Price	Facility	Cost	Repl. Price	Annual Facility Price	RV2 Price	Annual Facility Price	RV2 Price	Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Units	Fest
TOWN OF AMHERST	FD Concrete >16'	2973199251		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	5	-	\$0.00	\$133.85	\$133.85	5	-	\$0.00	\$136.60	\$136.60	5	
TOWN OF AMHERST	CR UG Cable & Cndt	5616411684		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	5	-	\$0.00	\$356.40	\$356.40	5	-	\$0.00	\$363.75	\$363.75	5	
TOWN OF AMHERST	FD Concrete >16'	8626110861		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	5	-	\$0.00	\$133.85	\$133.85	5	-	\$0.00	\$136.60	\$136.60	5	
TOWN OF AMHERST	CR UG Cable & Cndt	6430560905		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	32	-	\$0.00	\$856.64	\$856.64	32	-	\$0.00	\$874.24	\$874.24	32	
TOWN OF AMHERST	FD Concrete <=16'	9002641036		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	33	-	\$0.00	\$2,352.24	\$2,352.24	33	-	\$0.00	\$2,400.75	\$2,400.75	33	
TOWN OF AMHERST	CR UG Cable & Cndt	7120076700		\$713.28	\$63.02	\$64.32	2.1%	\$64.32	\$63.02	\$64.32	2.1%	50	-	\$0.00	\$3,151.00	\$3,151.00	50	-	\$0.00	\$3,216.00	\$3,216.00	50	
TOWN OF AMHERST	CR UG Cable & Cndt	8401406914		\$713.28	\$61.60	\$62.87	2.1%	\$62.87	\$61.60	\$62.87	2.1%	18	-	\$0.00	\$1,108.80	\$1,108.80	18	-	\$0.00	\$1,131.66	\$1,131.66	18	
TOWN OF AMHERST	CR UG Cable & Cndt	240138221		\$713.28	\$63.02	\$64.32	2.1%	\$64.32	\$63.02	\$64.32	2.1%	19	-	\$0.00	\$1,197.38	\$1,197.38	19	-	\$0.00	\$1,222.08	\$1,222.08	19	
TOWN OF AMHERST	FD Concrete >16'	4847415974		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	17	-	\$0.00	\$455.09	\$455.09	17	-	\$0.00	\$464.44	\$464.44	17	
TOWN OF AMHERST	CR UG Cable & Cndt	2449189902		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	17	-	\$0.00	\$1,211.76	\$1,211.76	17	-	\$0.00	\$1,236.75	\$1,236.75	17	
TOWN OF AMHERST	CR UG Cable Only	8593764057		\$58.44	\$15.52	\$15.84	2.1%	\$15.84	\$15.52	\$15.84	2.1%	37	-	\$0.00	\$574.24	\$574.24	37	-	\$0.00	\$586.08	\$586.08	37	
TOWN OF AMHERST	FD Concrete >16'	5055312853		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	10	-	\$0.00	\$267.70	\$267.70	10	-	\$0.00	\$273.20	\$273.20	10	
TOWN OF AMHERST	CR UG Cable & Cndt	681267422		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	10	-	\$0.00	\$819.26	\$819.26	10	-	\$0.00	\$836.16	\$836.16	10	
TOWN OF AMHERST	FD Concrete <=16'	2044788767		\$1,039.24	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	11	-	\$0.00	\$784.08	\$784.08	11	-	\$0.00	\$800.25	\$800.25	11	
TOWN OF AMHERST	CR UG Cable & Cndt	5036500765		\$713.28	\$63.02	\$64.32	2.1%	\$64.32	\$63.02	\$64.32	2.1%	13	-	\$0.00	\$294.47	\$294.47	13	-	\$0.00	\$300.52	\$300.52	13	
TOWN OF AMHERST	FD Concrete <=16'	4344224942		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	11	-	\$0.00	\$784.08	\$784.08	11	-	\$0.00	\$800.25	\$800.25	11	
TOWN OF AMHERST	CR UG Cable & Cndt	8306448664		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	7	-	\$0.00	\$498.96	\$498.96	7	-	\$0.00	\$509.25	\$509.25	7	
TOWN OF AMHERST	FD Concrete >16'	9864202652		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	9	-	\$0.00	\$240.93	\$240.93	9	-	\$0.00	\$245.88	\$245.88	9	
TOWN OF AMHERST	CR UG Cable & Cndt	5977529395		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	9	-	\$0.00	\$641.52	\$641.52	9	-	\$0.00	\$654.75	\$654.75	9	
TOWN OF AMHERST	FD Concrete >16'	2270561615		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	5	-	\$0.00	\$133.85	\$133.85	5	-	\$0.00	\$136.60	\$136.60	5	
TOWN OF AMHERST	CR UG Cable & Cndt	1611213912		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	8	-	\$0.00	\$214.16	\$214.16	8	-	\$0.00	\$218.56	\$218.56	8	
TOWN OF AMHERST	FD Concrete >16'	7381334533		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	24	-	\$0.00	\$642.48	\$642.48	24	-	\$0.00	\$655.68	\$655.68	24	
TOWN OF AMHERST	CR UG Cable & Cndt	6263416544		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	24	-	\$0.00	\$1,710.72	\$1,710.72	24	-	\$0.00	\$1,746.00	\$1,746.00	24	
TOWN OF AMHERST	FD Concrete >16'	7972790067		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	11	-	\$0.00	\$294.47	\$294.47	11	-	\$0.00	\$300.52	\$300.52	11	
TOWN OF AMHERST	CR UG Cable & Cndt	858637796		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	11	-	\$0.00	\$784.08	\$784.08	11	-	\$0.00	\$800.25	\$800.25	11	
TOWN OF AMHERST	FD Concrete >16' HD	6030397413		\$1,031.31	\$25.62	\$26.15	2.1%	\$26.15	\$25.62	\$26.15	2.1%	5	-	\$0.00	\$128.10	\$128.10	5	-	\$0.00	\$130.75	\$130.75	5	
TOWN OF AMHERST	CR UG Cable & Cndt	9442244922		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	21	-	\$0.00	\$562.17	\$562.17	21	-	\$0.00	\$573.72	\$573.72	21	
TOWN OF AMHERST	FD Concrete >16' HD	9372436534		\$1,031.31	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	21	-	\$0.00	\$1,496.88	\$1,496.88	21	-	\$0.00	\$1,527.75	\$1,527.75	21	
TOWN OF AMHERST	CR UG Cable & Cndt	7342014920		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	10	-	\$0.00	\$267.70	\$267.70	10	-	\$0.00	\$273.20	\$273.20	10	
TOWN OF AMHERST	FD Concrete >16'	7006920700		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	10	-	\$0.00	\$712.80	\$712.80	10	-	\$0.00	\$727.50	\$727.50	10	
TOWN OF AMHERST	CR UG Cable & Cndt	2146282972		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	15	-	\$0.00	\$401.55	\$401.55	15	-	\$0.00	\$409.80	\$409.80	15	
TOWN OF AMHERST	FD Concrete >16'	3388225492		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	15	-	\$0.00	\$1,069.20	\$1,069.20	15	-	\$0.00	\$1,091.25	\$1,091.25	15	
TOWN OF AMHERST	CR UG Cable & Cndt	5258665596		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	7	-	\$0.00	\$498.96	\$498.96	7	-	\$0.00	\$509.25	\$509.25	7	
TOWN OF AMHERST	FD Concrete >16'	7841872428		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	7	-	\$0.00	\$374.78	\$374.78	7	-	\$0.00	\$382.48	\$382.48	7	
TOWN OF AMHERST	CR UG Cable & Cndt	3961986629		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	14	-	\$0.00	\$997.92	\$997.92	14	-	\$0.00	\$1,018.50	\$1,018.50	14	
TOWN OF AMHERST	FD Concrete >16'	7059792008		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	14	-	\$0.00	\$133.85	\$133.85	14	-	\$0.00	\$136.60	\$136.60	14	
TOWN OF AMHERST	CR UG Cable & Cndt	6082963339		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	5	-	\$0.00	\$356.40	\$356.40	5	-	\$0.00	\$363.75	\$363.75	5	
TOWN OF AMHERST	FD Concrete >16' HD	7282929339		\$1,031.31	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	6	-	\$0.00	\$160.62	\$160.62	6	-	\$0.00	\$163.92	\$163.92	6	
TOWN OF AMHERST	CR UG Cable & Cndt	8376415574		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	6	-	\$0.00	\$427.68	\$427.68	6	-	\$0.00	\$436.50	\$436.50	6	
TOWN OF AMHERST	FD Concrete >16'	8235648956		\$1,020.07	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	8	-	\$0.00	\$214.16	\$214.16	8	-	\$0.00	\$218.56	\$218.56	8	
TOWN OF AMHERST	CR UG Cable & Cndt	5687709387		\$713.28	\$71.28	\$72.75	2.1%	\$72.75	\$71.28	\$72.75	2.1%	8	-	\$0.00	\$136.60	\$136.60	8	-	\$0.00	\$139.25	\$139.25	8	
TOWN OF AMHERST	FD Concrete >16' HD	4202773657		\$1,031.31	\$26.77	\$27.32	2.1%	\$27.32	\$26.77	\$27.32	2.1%	8	-	\$0.00	\$214.16	\$214.16	8	-	\$0.00	\$218.56	\$218.56	8	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	RV2 Annual Facility Price				Percent Change Facility Price	at Proposed Rate Year 2 Rates						at Proposed Rate Year 3 Rates					
				Repl. Cost Facility	RV2 Annual Facility Price	RV2 Annual Facility Price	RV2 Annual Facility Price		Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue			
																		(a)	(b)	(c)
TOWN OF AMHERST	CR UG Cable & Cndt	7726467374		\$713.28	\$71.28	\$72.75	2.1%		8	-	\$0.00	\$570.24	\$570.24	8	-	\$0.00	\$582.00	\$582.00		
TOWN OF AMHERST	FD Concrete <=16'	1744000650		\$1,039.24	\$26.77	\$27.32	2.1%		37	-	\$0.00	\$990.49	\$990.49	37	-	\$0.00	\$1,010.84	\$1,010.84		
TOWN OF AMHERST	CR UG Cable & Cndt	5645248952		\$713.28	\$71.28	\$72.75	2.1%		37	-	\$0.00	\$2,637.36	\$2,637.36	37	-	\$0.00	\$2,691.75	\$2,691.75		
TOWN OF AMHERST	FD Concrete >16'	5972606736		\$1,020.07	\$26.77	\$27.32	2.1%		9	-	\$0.00	\$240.93	\$240.93	9	-	\$0.00	\$245.88	\$245.88		
TOWN OF AMHERST	CR UG Cable & Cndt	7982962549		\$713.28	\$71.28	\$72.75	2.1%		9	-	\$0.00	\$641.52	\$641.52	9	-	\$0.00	\$654.75	\$654.75		
TOWN OF AMHERST	FD Concrete >16'	5638552706		\$1,020.07	\$64.60	\$65.93	2.1%		7	-	\$0.00	\$452.20	\$452.20	7	-	\$0.00	\$461.51	\$461.51		
TOWN OF AMHERST	FD Concrete >16'	5707647186		\$1,020.07	\$26.77	\$27.32	2.1%		3	-	\$0.00	\$80.31	\$80.31	3	-	\$0.00	\$81.96	\$81.96		
TOWN OF AMHERST	CR UG Cable & Cndt	1733286442		\$713.28	\$71.28	\$72.75	2.1%		3	-	\$0.00	\$213.84	\$213.84	3	-	\$0.00	\$218.25	\$218.25		
TOWN OF AMHERST	CR UG Cable & Cndt	4616096070		\$713.28	\$101.18	\$103.26	2.1%		7	-	\$0.00	\$708.26	\$708.26	7	-	\$0.00	\$722.82	\$722.82		
TOWN OF AMHERST	FD Concrete >16'	5293934404		\$1,020.07	\$26.77	\$27.32	2.1%		3	-	\$0.00	\$80.31	\$80.31	3	-	\$0.00	\$81.96	\$81.96		
TOWN OF AMHERST	CR UG Cable & Cndt	451736027		\$713.28	\$71.28	\$72.75	2.1%		3	-	\$0.00	\$213.84	\$213.84	3	-	\$0.00	\$218.25	\$218.25		
TOWN OF AMHERST	FD Concrete <=16'	5185829268		\$1,039.24	\$26.77	\$27.32	2.1%		8	-	\$0.00	\$214.16	\$214.16	8	-	\$0.00	\$218.56	\$218.56		
TOWN OF AMHERST	CR UG Cable & Cndt	1259611207		\$713.28	\$71.28	\$72.75	2.1%		8	-	\$0.00	\$570.24	\$570.24	8	-	\$0.00	\$582.00	\$582.00		
TOWN OF AMHERST	FD Concrete >16'	3848447984		\$1,020.07	\$26.77	\$27.32	2.1%		6	-	\$0.00	\$160.62	\$160.62	6	-	\$0.00	\$163.92	\$163.92		
TOWN OF AMHERST	CR UG Cable & Cndt	9356102071		\$713.28	\$71.28	\$72.75	2.1%		6	-	\$0.00	\$427.68	\$427.68	6	-	\$0.00	\$436.50	\$436.50		
TOWN OF AMHERST	FD Concrete <=16'	3498700697		\$1,039.24	\$26.77	\$27.32	2.1%		14	-	\$0.00	\$374.78	\$374.78	14	-	\$0.00	\$382.48	\$382.48		
TOWN OF AMHERST	CR UG Cable & Cndt	8033986839		\$713.28	\$71.28	\$72.75	2.1%		14	-	\$0.00	\$997.92	\$997.92	14	-	\$0.00	\$1,018.50	\$1,018.50		
TOWN OF AMHERST	FD Concrete >16'	2544525945		\$1,020.07	\$26.77	\$27.32	2.1%		6	-	\$0.00	\$160.62	\$160.62	6	-	\$0.00	\$163.92	\$163.92		
TOWN OF AMHERST	CR UG Cable & Cndt	9330884808		\$713.28	\$71.28	\$72.75	2.1%		6	-	\$0.00	\$427.68	\$427.68	6	-	\$0.00	\$436.50	\$436.50		
TOWN OF AMHERST	FD Concrete >16'	9310077600		\$1,020.07	\$26.77	\$27.32	2.1%		13	-	\$0.00	\$348.01	\$348.01	13	-	\$0.00	\$355.16	\$355.16		
TOWN OF AMHERST	CR UG Cable & Cndt	1411177711		\$713.28	\$71.28	\$72.75	2.1%		13	-	\$0.00	\$926.64	\$926.64	13	-	\$0.00	\$945.75	\$945.75		
TOWN OF AMHERST	FD Concrete >16'	128925989		\$1,020.07	\$26.77	\$27.32	2.1%		12	-	\$0.00	\$321.24	\$321.24	12	-	\$0.00	\$327.84	\$327.84		
TOWN OF AMHERST	CR UG Cable & Cndt	3924127941		\$713.28	\$71.28	\$72.75	2.1%		12	-	\$0.00	\$855.36	\$855.36	12	-	\$0.00	\$873.00	\$873.00		
				Subtotal:	4,492	\$377.46	\$92,572.01	\$92,949.47	Subtotal:	4,492	\$385.23	\$94,480.26	\$94,865.49							
TOWN OF QUEENSBURY	SD Steel <=16' AB PT	8546322273		n/a	\$27.64	\$28.21	2.1%		26	-	\$0.00	\$718.64	\$718.64	26	-	\$0.00	\$733.46	\$733.46		
TOWN OF QUEENSBURY	FD Concrete <=16'	7441083920		\$1,039.24	\$39.55	\$40.36	2.0%		26	-	\$0.00	\$1,028.30	\$1,028.30	26	-	\$0.00	\$1,049.36	\$1,049.36		
TOWN OF QUEENSBURY	CR UG Cable & Cndt	2587220482		\$713.28	\$105.54	\$107.71	2.1%		26	-	\$0.00	\$2,744.04	\$2,744.04	26	-	\$0.00	\$2,800.46	\$2,800.46		
				Subtotal:	-	\$0.00	\$4,490.98	\$4,490.98	Subtotal:	-	\$0.00	\$4,583.28	\$4,583.28							
TOWN OF TONAWANDA	FD Concrete <=16'	3819824398		\$1,039.24	\$25.24	\$25.76	2.1%		1	-	\$0.00	\$25.24	\$25.24	1	-	\$0.00	\$25.76	\$25.76		
TOWN OF TONAWANDA	CR UG Cable & Cndt	3981836328		\$713.28	\$68.17	\$69.57	2.1%		112	-	\$0.00	\$7,635.04	\$7,635.04	112	-	\$0.00	\$7,791.84	\$7,791.84		
TOWN OF TONAWANDA	CR UG Cable & Cndt	6634727647		\$713.28	\$67.22	\$68.60	2.1%		1	-	\$0.00	\$67.22	\$67.22	1	-	\$0.00	\$68.60	\$68.60		
TOWN OF TONAWANDA	FD Concrete <=16'	9812321323		\$1,039.24	\$25.24	\$25.76	2.1%		40	-	\$0.00	\$1,009.60	\$1,009.60	40	-	\$0.00	\$1,030.40	\$1,030.40		
TOWN OF TONAWANDA	CR UG Cable & Cndt	5197764087		\$713.28	\$68.17	\$69.57	2.1%		18	-	\$0.00	\$1,227.06	\$1,227.06	18	-	\$0.00	\$1,252.26	\$1,252.26		
TOWN OF TONAWANDA	CR UG Cable & Cndt	9511815318		\$713.28	\$67.22	\$68.60	2.1%		40	-	\$0.00	\$2,688.80	\$2,688.80	40	-	\$0.00	\$2,744.00	\$2,744.00		
TOWN OF TONAWANDA	FD Concrete <=16'	9205654256		\$1,039.24	\$25.24	\$25.76	2.1%		21	-	\$0.00	\$530.04	\$530.04	21	-	\$0.00	\$540.96	\$540.96		
TOWN OF TONAWANDA	CR UG Cable & Cndt	1893853148		\$713.28	\$67.22	\$68.60	2.1%		24	-	\$0.00	\$1,613.28	\$1,613.28	24	-	\$0.00	\$1,646.40	\$1,646.40		
TOWN OF TONAWANDA	CR UG Cable & Cndt	4226897368		\$713.28	\$68.17	\$69.57	2.1%		14	-	\$0.00	\$954.38	\$954.38	14	-	\$0.00	\$973.98	\$973.98		
TOWN OF TONAWANDA	FD Concrete <=16'	6679090001		\$1,039.24	\$25.24	\$25.76	2.1%		26	-	\$0.00	\$656.24	\$656.24	26	-	\$0.00	\$669.76	\$669.76		
TOWN OF TONAWANDA	CR UG Cable & Cndt	4986863778		\$713.28	\$68.17	\$69.57	2.1%		23	-	\$0.00	\$1,567.91	\$1,567.91	23	-	\$0.00	\$1,600.11	\$1,600.11		
TOWN OF TONAWANDA	CR UG Cable & Cndt	9972636926		\$713.28	\$67.22	\$68.60	2.1%		26	-	\$0.00	\$1,747.72	\$1,747.72	26	-	\$0.00	\$1,783.60	\$1,783.60		
TOWN OF TONAWANDA	FD Concrete <=16'	8829411305		\$1,039.24	\$25.24	\$25.76	2.1%		7	-	\$0.00	\$176.68	\$176.68	7	-	\$0.00	\$180.32	\$180.32		
TOWN OF TONAWANDA	CR UG Cable & Cndt	870333613		\$713.28	\$68.17	\$69.57	2.1%		4	-	\$0.00	\$272.68	\$272.68	4	-	\$0.00	\$278.28	\$278.28		
TOWN OF TONAWANDA	CR UG Cable & Cndt	5182568925		\$713.28	\$67.22	\$68.60	2.1%		7	-	\$0.00	\$470.54	\$470.54	7	-	\$0.00	\$480.20	\$480.20		
TOWN OF TONAWANDA	FD Concrete <=16'	4950011700		\$1,039.24	\$25.24	\$25.76	2.1%		80	-	\$0.00	\$2,019.20	\$2,019.20	80	-	\$0.00	\$2,060.80	\$2,060.80		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RV2 T&D rate
Proposed T&D rate
2.06% increase

0.08403
0.08576

Customer	Billcode Description	Price Exception	Billed Wats per Lamp	RV2				Percent Change		at Proposed Rate Year 2 Rates						at Proposed Rate Year 3 Rates					
				Repl. Facility	Cost	Annual Price	RV2 Price	Proposed Annual Facility Price	RV2 Price	Annual Facility Price	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 First Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue		
																				(a)	(b)
TOWN OF TONAWANDA	CR UG Cable & Cndt	9389531206		\$713.28	\$67.22	\$68.60	2.1%		83	-	\$0.00	\$5,579.26	\$5,579.26	83	-	\$0.00	\$5,693.80	\$5,693.80			
TOWN OF TONAWANDA	CR UG Cable & Cndt	9736501565		\$713.28	\$68.17	\$69.57	2.1%		59	-	\$0.00	\$4,022.03	\$4,022.03	59	-	\$0.00	\$4,104.63	\$4,104.63			
TOWN OF TONAWANDA	FD Concrete =<16'	7923616436		\$1,039.24	\$25.24	\$25.76	2.1%		9	-	\$0.00	\$227.16	\$227.16	9	-	\$0.00	\$231.84	\$231.84			
TOWN OF TONAWANDA	CR UG Cable & Cndt	2337600576		\$713.28	\$67.22	\$68.60	2.1%		9	-	\$0.00	\$604.98	\$604.98	9	-	\$0.00	\$617.40	\$617.40			
TOWN OF TONAWANDA	CR UG Cable & Cndt	3020706307		\$713.28	\$68.17	\$69.57	2.1%		10	-	\$0.00	\$681.70	\$681.70	10	-	\$0.00	\$695.70	\$695.70			
TOWN OF TONAWANDA	FD Concrete =<16'	8516387263		\$1,039.24	\$25.24	\$25.76	2.1%		25	-	\$0.00	\$631.00	\$631.00	25	-	\$0.00	\$644.00	\$644.00			
TOWN OF TONAWANDA	CR UG Cable & Cndt	3203324433		\$713.28	\$68.17	\$69.57	2.1%		31	-	\$0.00	\$2,113.27	\$2,113.27	31	-	\$0.00	\$2,156.67	\$2,156.67			
TOWN OF TONAWANDA	CR UG Cable & Cndt	8038372483		\$713.28	\$67.22	\$68.60	2.1%		25	-	\$0.00	\$1,680.50	\$1,680.50	25	-	\$0.00	\$1,715.00	\$1,715.00			
TOWN OF TONAWANDA	FD Concrete =<16'	7048622196		\$1,039.24	\$25.24	\$25.76	2.1%		41	-	\$0.00	\$1,034.84	\$1,034.84	41	-	\$0.00	\$1,056.16	\$1,056.16			
TOWN OF TONAWANDA	CR UG Cable & Cndt	3784203152		\$713.28	\$68.38	\$69.79	2.1%		40	-	\$0.00	\$2,735.20	\$2,735.20	40	-	\$0.00	\$2,791.60	\$2,791.60			
TOWN OF TONAWANDA	CR UG Cable & Cndt	7997420284		\$713.28	\$67.22	\$68.60	2.1%		41	-	\$0.00	\$2,756.02	\$2,756.02	41	-	\$0.00	\$2,812.60	\$2,812.60			
TOWN OF TONAWANDA	FD Concrete =<16'	1988380193		\$1,039.24	\$25.24	\$25.76	2.1%		22	-	\$0.00	\$555.28	\$555.28	22	-	\$0.00	\$566.72	\$566.72			
TOWN OF TONAWANDA	CR UG Cable & Cndt	296306373		\$713.28	\$68.17	\$69.57	2.1%		20	-	\$0.00	\$1,363.40	\$1,363.40	20	-	\$0.00	\$1,391.40	\$1,391.40			
TOWN OF TONAWANDA	CR UG Cable & Cndt	7839226824		\$713.28	\$67.22	\$68.60	2.1%		22	-	\$0.00	\$1,478.84	\$1,478.84	22	-	\$0.00	\$1,509.20	\$1,509.20			
TOWN OF TONAWANDA	FD Concrete =<16'	3593307843		\$1,039.24	\$25.24	\$25.76	2.1%		70	-	\$0.00	\$1,766.80	\$1,766.80	70	-	\$0.00	\$1,803.20	\$1,803.20			
TOWN OF TONAWANDA	CR UG Cable & Cndt	1475826858		\$713.28	\$68.17	\$69.57	2.1%		40	-	\$0.00	\$2,726.80	\$2,726.80	40	-	\$0.00	\$2,782.80	\$2,782.80			
TOWN OF TONAWANDA	CR UG Cable & Cndt	2317398273		\$713.28	\$67.22	\$68.60	2.1%		70	-	\$0.00	\$4,705.40	\$4,705.40	70	-	\$0.00	\$4,802.00	\$4,802.00			
TOWN OF TONAWANDA	FD Concrete =<16'	9788648096		\$1,039.24	\$25.24	\$25.76	2.1%		51	-	\$0.00	\$1,287.24	\$1,287.24	51	-	\$0.00	\$1,313.76	\$1,313.76			
TOWN OF TONAWANDA	CR UG Cable & Cndt	4614424344		\$713.28	\$67.22	\$68.60	2.1%		51	-	\$0.00	\$3,428.22	\$3,428.22	51	-	\$0.00	\$3,498.60	\$3,498.60			
TOWN OF TONAWANDA	CR UG Cable & Cndt	5203601436		\$713.28	\$68.17	\$69.57	2.1%		36	-	\$0.00	\$2,454.12	\$2,454.12	36	-	\$0.00	\$2,504.52	\$2,504.52			
TOWN OF TONAWANDA	FD Concrete =<16'	4639408494		\$1,039.24	\$25.24	\$25.76	2.1%		50	-	\$0.00	\$1,262.00	\$1,262.00	50	-	\$0.00	\$1,288.00	\$1,288.00			
TOWN OF TONAWANDA	CR UG Cable & Cndt	2637438474		\$713.28	\$68.17	\$69.57	2.1%		45	-	\$0.00	\$3,067.65	\$3,067.65	45	-	\$0.00	\$3,130.65	\$3,130.65			
TOWN OF TONAWANDA	CR UG Cable & Cndt	6760510805		\$713.28	\$67.22	\$68.60	2.1%		50	-	\$0.00	\$3,361.00	\$3,361.00	50	-	\$0.00	\$3,430.00	\$3,430.00			
TOWN OF TONAWANDA	FD Concrete =<16'	7395319463		\$1,039.24	\$25.24	\$25.76	2.1%		5	-	\$0.00	\$126.20	\$126.20	5	-	\$0.00	\$128.80	\$128.80			
TOWN OF TONAWANDA	CR UG Cable & Cndt	7021072720		\$713.28	\$68.17	\$69.57	2.1%		3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$208.71	\$208.71			
TOWN OF TONAWANDA	CR UG Cable & Cndt	8721926329		\$713.28	\$67.22	\$68.60	2.1%		6	-	\$0.00	\$403.32	\$403.32	6	-	\$0.00	\$411.60	\$411.60			
TOWN OF TONAWANDA	FD Concrete =<16'	4522580425		\$1,039.24	\$25.24	\$25.76	2.1%		44	-	\$0.00	\$1,110.56	\$1,110.56	44	-	\$0.00	\$1,133.44	\$1,133.44			
TOWN OF TONAWANDA	CR UG Cable & Cndt	5373788837		\$713.28	\$67.22	\$68.60	2.1%		44	-	\$0.00	\$2,957.68	\$2,957.68	44	-	\$0.00	\$3,018.40	\$3,018.40			
TOWN OF TONAWANDA	CR UG Cable & Cndt	8262601826		\$713.28	\$68.17	\$69.57	2.1%		33	-	\$0.00	\$2,249.61	\$2,249.61	33	-	\$0.00	\$2,295.81	\$2,295.81			
TOWN OF TONAWANDA	FD Concrete =<16'	9566468174		\$1,039.24	\$25.24	\$25.76	2.1%		92	-	\$0.00	\$2,322.08	\$2,322.08	92	-	\$0.00	\$2,369.92	\$2,369.92			
TOWN OF TONAWANDA	CR UG Cable & Cndt	2860501415		\$713.28	\$67.22	\$68.60	2.1%		92	-	\$0.00	\$6,184.24	\$6,184.24	92	-	\$0.00	\$6,311.20	\$6,311.20			
TOWN OF TONAWANDA	CR UG Cable & Cndt	7963361833		\$713.28	\$68.17	\$69.57	2.1%		84	-	\$0.00	\$5,726.28	\$5,726.28	84	-	\$0.00	\$5,843.88	\$5,843.88			
TOWN OF TONAWANDA	FD Concrete =<16'	7936704867		\$1,039.24	\$25.24	\$25.76	2.1%		8	-	\$0.00	\$201.92	\$201.92	8	-	\$0.00	\$206.08	\$206.08			
TOWN OF TONAWANDA	CR UG Cable & Cndt	3253810758		\$713.28	\$68.17	\$69.57	2.1%		4	-	\$0.00	\$272.68	\$272.68	4	-	\$0.00	\$278.28	\$278.28			
TOWN OF TONAWANDA	CR UG Cable & Cndt	9663842838		\$713.28	\$67.22	\$68.60	2.1%		8	-	\$0.00	\$537.76	\$537.76	8	-	\$0.00	\$548.80	\$548.80			
TOWN OF TONAWANDA	FD Concrete =<16'	3813013630		\$1,039.24	\$25.24	\$25.76	2.1%		7	-	\$0.00	\$176.68	\$176.68	7	-	\$0.00	\$180.32	\$180.32			
TOWN OF TONAWANDA	CR UG Cable & Cndt	846421184		\$713.28	\$67.22	\$68.60	2.1%		7	-	\$0.00	\$470.54	\$470.54	7	-	\$0.00	\$480.20	\$480.20			
TOWN OF TONAWANDA	CR UG Cable & Cndt	1574360653		\$713.28	\$68.17	\$69.57	2.1%		21	-	\$0.00	\$1,431.57	\$1,431.57	21	-	\$0.00	\$1,460.97	\$1,460.97			
TOWN OF TONAWANDA	FD Concrete =<16'	2677203972		\$1,039.24	\$25.24	\$25.76	2.1%		25	-	\$0.00	\$631.00	\$631.00	25	-	\$0.00	\$644.00	\$644.00			
TOWN OF TONAWANDA	CR UG Cable & Cndt	4717424374		\$713.28	\$68.17	\$69.57	2.1%		13	-	\$0.00	\$886.21	\$886.21	13	-	\$0.00	\$904.41	\$904.41			
TOWN OF TONAWANDA	CR UG Cable & Cndt	9189538995		\$713.28	\$67.22	\$68.60	2.1%		25	-	\$0.00	\$1,680.50	\$1,680.50	25	-	\$0.00	\$1,715.00	\$1,715.00			
TOWN OF TONAWANDA	FD Concrete =<16'	4246228562		\$1,039.24	\$25.24	\$25.76	2.1%		19	-	\$0.00	\$479.56	\$479.56	19	-	\$0.00	\$489.44	\$489.44			
TOWN OF TONAWANDA	CR UG Cable & Cndt	5972325923		\$713.28	\$68.17	\$69.57	2.1%		19	-	\$0.00	\$1,295.23	\$1,295.23	19	-	\$0.00	\$1,321.83	\$1,321.83			
TOWN OF TONAWANDA	CR UG Cable & Cndt	7664342843		\$713.28	\$67.22	\$68.60	2.1%		19	-	\$0.00	\$1,277.18	\$1,277.18	19	-	\$0.00	\$1,303.40	\$1,303.40			
TOWN OF TONAWANDA	FD Concrete =<16'	9053596145		\$1,039.24	\$25.24	\$25.76	2.1%		5	-	\$0.00	\$126.20	\$126.20	5	-	\$0.00	\$128.80	\$128.80			
TOWN OF TONAWANDA	CR UG Cable & Cndt	5168841498		\$713.28	\$67.22	\$68.60	2.1%		5	-	\$0.00	\$336.10	\$336.10	5	-	\$0.00	\$343.00	\$343.00			

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost	RV2			Percent Change			at Proposed Rate Year 2 Rates					at Proposed Rate Year 3 Rates				
					Facility Price	Annual Facility Price	Proposed Annual Facility Price	RV2 Annual Facility Price	Facility Price	Percent Change	Dec'14 Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue
					(a)	(b)	(c)	(d)	(e)	(f)										
TOWN OF TONAWANDA	CR UG Cable & Cndt	8614736747		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$208.71	\$208.71
TOWN OF TONAWANDA	FD Concrete =<16'	8143568645		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	7	-	\$0.00	\$176.68	\$176.68	7	-	\$0.00	\$180.32	\$180.32
TOWN OF TONAWANDA	CR UG Cable & Cndt	5533057430		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	10	-	\$0.00	\$681.70	\$681.70	10	-	\$0.00	\$695.70	\$695.70
TOWN OF TONAWANDA	CR UG Cable & Cndt	7233106631		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	7	-	\$0.00	\$470.54	\$470.54	7	-	\$0.00	\$480.20	\$480.20
TOWN OF TONAWANDA	FD Concrete =<16'	4701775217		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	60	-	\$0.00	\$1,514.40	\$1,514.40	60	-	\$0.00	\$1,545.60	\$1,545.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	649435694		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	60	-	\$0.00	\$4,033.20	\$4,033.20	60	-	\$0.00	\$4,116.00	\$4,116.00
TOWN OF TONAWANDA	CR UG Cable & Cndt	7762685826		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	53	-	\$0.00	\$3,613.01	\$3,613.01	53	-	\$0.00	\$3,687.21	\$3,687.21
TOWN OF TONAWANDA	FD Concrete =<16'	2317731477		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	21	-	\$0.00	\$530.04	\$530.04	21	-	\$0.00	\$540.96	\$540.96
TOWN OF TONAWANDA	CR UG Cable & Cndt	278489884		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	29	-	\$0.00	\$1,976.93	\$1,976.93	29	-	\$0.00	\$2,017.53	\$2,017.53
TOWN OF TONAWANDA	CR UG Cable & Cndt	9399701108		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	21	-	\$0.00	\$1,411.62	\$1,411.62	21	-	\$0.00	\$1,440.60	\$1,440.60
TOWN OF TONAWANDA	FD Concrete =<16'	2758883788		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	7	-	\$0.00	\$176.68	\$176.68	7	-	\$0.00	\$180.32	\$180.32
TOWN OF TONAWANDA	CR UG Cable & Cndt	4745009650		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	10	-	\$0.00	\$681.70	\$681.70	10	-	\$0.00	\$695.70	\$695.70
TOWN OF TONAWANDA	CR UG Cable & Cndt	8060932709		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	7	-	\$0.00	\$470.54	\$470.54	7	-	\$0.00	\$480.20	\$480.20
TOWN OF TONAWANDA	FD Concrete =<16'	6714490644		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	73	-	\$0.00	\$1,842.52	\$1,842.52	73	-	\$0.00	\$1,880.48	\$1,880.48
TOWN OF TONAWANDA	CR UG Cable & Cndt	415218652		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	80	-	\$0.00	\$5,453.60	\$5,453.60	80	-	\$0.00	\$5,565.60	\$5,565.60
TOWN OF TONAWANDA	CR UG Cable & Cndt	4947265672		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	73	-	\$0.00	\$4,907.06	\$4,907.06	73	-	\$0.00	\$5,007.80	\$5,007.80
TOWN OF TONAWANDA	FD Concrete =<16'	2244358543		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	7	-	\$0.00	\$176.68	\$176.68	7	-	\$0.00	\$180.32	\$180.32
TOWN OF TONAWANDA	CR UG Cable & Cndt	8348299582		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	5	-	\$0.00	\$340.85	\$340.85	5	-	\$0.00	\$347.85	\$347.85
TOWN OF TONAWANDA	CR UG Cable & Cndt	9947026670		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	7	-	\$0.00	\$470.54	\$470.54	7	-	\$0.00	\$480.20	\$480.20
TOWN OF TONAWANDA	FD Concrete =<16'	7240388503		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	19	-	\$0.00	\$479.56	\$479.56	19	-	\$0.00	\$489.44	\$489.44
TOWN OF TONAWANDA	CR UG Cable & Cndt	1528073580		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	8	-	\$0.00	\$545.36	\$545.36	8	-	\$0.00	\$556.56	\$556.56
TOWN OF TONAWANDA	CR UG Cable & Cndt	3442311623		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	22	-	\$0.00	\$1,478.84	\$1,478.84	22	-	\$0.00	\$1,509.20	\$1,509.20
TOWN OF TONAWANDA	FD Concrete =<16'	4265935759		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	7	-	\$0.00	\$176.68	\$176.68	7	-	\$0.00	\$180.32	\$180.32
TOWN OF TONAWANDA	CR UG Cable & Cndt	988620196		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	7	-	\$0.00	\$470.54	\$470.54	7	-	\$0.00	\$480.20	\$480.20
TOWN OF TONAWANDA	CR UG Cable & Cndt	9411745317		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	6	-	\$0.00	\$409.02	\$409.02	6	-	\$0.00	\$417.42	\$417.42
TOWN OF TONAWANDA	FD Concrete =<16'	2901921219		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	4	-	\$0.00	\$100.96	\$100.96	4	-	\$0.00	\$103.04	\$103.04
TOWN OF TONAWANDA	CR UG Cable & Cndt	2145871558		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	13	-	\$0.00	\$886.21	\$886.21	13	-	\$0.00	\$904.41	\$904.41
TOWN OF TONAWANDA	CR UG Cable & Cndt	7683968939		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	4	-	\$0.00	\$268.88	\$268.88	4	-	\$0.00	\$274.40	\$274.40
TOWN OF TONAWANDA	FD Concrete =<16'	4070541905		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	11	-	\$0.00	\$277.64	\$277.64	11	-	\$0.00	\$283.36	\$283.36
TOWN OF TONAWANDA	CR UG Cable & Cndt	7459312793		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	11	-	\$0.00	\$749.87	\$749.87	11	-	\$0.00	\$765.27	\$765.27
TOWN OF TONAWANDA	CR UG Cable & Cndt	8772473924		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	11	-	\$0.00	\$739.42	\$739.42	11	-	\$0.00	\$754.60	\$754.60
TOWN OF TONAWANDA	FD Concrete =<16'	3091542425		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	11	-	\$0.00	\$277.64	\$277.64	11	-	\$0.00	\$283.36	\$283.36
TOWN OF TONAWANDA	CR UG Cable & Cndt	3654128051		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	6	-	\$0.00	\$409.02	\$409.02	6	-	\$0.00	\$417.42	\$417.42
TOWN OF TONAWANDA	CR UG Cable & Cndt	5210064600		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	11	-	\$0.00	\$739.42	\$739.42	11	-	\$0.00	\$754.60	\$754.60
TOWN OF TONAWANDA	FD Concrete =<16'	7934661965		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	9	-	\$0.00	\$227.16	\$227.16	9	-	\$0.00	\$231.84	\$231.84
TOWN OF TONAWANDA	CR UG Cable & Cndt	6052098530		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	9	-	\$0.00	\$604.98	\$604.98	9	-	\$0.00	\$617.40	\$617.40
TOWN OF TONAWANDA	CR UG Cable & Cndt	7339854309		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	4	-	\$0.00	\$272.68	\$272.68	4	-	\$0.00	\$278.28	\$278.28
TOWN OF TONAWANDA	CR UG DB Cable	2998550099		\$321.20	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	2	-	\$0.00	\$136.34	\$136.34	2	-	\$0.00	\$139.14	\$139.14
TOWN OF TONAWANDA	CR UG Cable & Cndt	6034023440		\$1,039.24	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	131	-	\$0.00	\$8,930.27	\$8,930.27	131	-	\$0.00	\$9,113.67	\$9,113.67
TOWN OF TONAWANDA	FD Concrete =<16'	383875938		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	9	-	\$0.00	\$227.16	\$227.16	9	-	\$0.00	\$231.84	\$231.84
TOWN OF TONAWANDA	CR UG Cable & Cndt	1851884718		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	8	-	\$0.00	\$545.36	\$545.36	8	-	\$0.00	\$556.56	\$556.56
TOWN OF TONAWANDA	CR UG Cable & Cndt	3874465944		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	13	-	\$0.00	\$873.86	\$873.86	13	-	\$0.00	\$891.80	\$891.80
TOWN OF TONAWANDA	FD Concrete =<16'	4839328593		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	53	-	\$0.00	\$1,337.72	\$1,337.72	53	-	\$0.00	\$1,365.28	\$1,365.28
TOWN OF TONAWANDA	CR UG Cable & Cndt	1050734117		\$713.28	\$67.22	\$68.60	\$68.60	\$67.22	2.1%	2.1%	54	-	\$0.00	\$3,629.88	\$3,629.88	54	-	\$0.00	\$3,704.40	\$3,704.40
TOWN OF TONAWANDA	CR UG Cable & Cndt	3623556735		\$713.28	\$68.17	\$69.57	\$69.57	\$68.17	2.1%	2.1%	47	-	\$0.00	\$3,203.99	\$3,203.99	47	-	\$0.00	\$3,269.79	\$3,269.79
TOWN OF TONAWANDA	FD Concrete =<16'	2344674546		\$1,039.24	\$25.24	\$25.76	\$25.76	\$25.24	2.1%	2.1%	32	-	\$0.00	\$807.68	\$807.68	32	-	\$0.00	\$824.32	\$824.32

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RV2 T&D rate
Proposed T&D rate
2.06% increase

0.08403
0.08576

Customer	Billcode Description	Price Exception	Watts per Lamp	Billed	0.08576										at Proposed Rate Year 2 Rates										at Proposed Rate Year 3 Rates									
					Repl.		RV2		Proposed		Percent Change	Dec'14 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue													
					Cost	Facility	Annual	Facility	Annual	Facility												Price	Price	Price	Price									
TOWN OF TONAWANDA	CR UG Cable & Cndt	2456427664			\$713.28	\$68.17	\$69.57	2.1%	38	-	\$0.00	\$2,590.46	\$2,590.46	38	-	\$0.00	\$2,643.66	\$2,643.66	38	-	\$0.00	\$2,696.86	\$2,696.86											
TOWN OF TONAWANDA	CR UG Cable & Cndt	6475696956			\$713.28	\$67.22	\$68.60	2.1%	32	-	\$0.00	\$2,151.04	\$2,151.04	32	-	\$0.00	\$2,204.24	\$2,204.24	32	-	\$0.00	\$2,257.44	\$2,257.44											
TOWN OF TONAWANDA	FD Concrete =<16'	7494024150			\$1,039.24	\$25.24	\$25.76	2.1%	6	-	\$0.00	\$151.44	\$151.44	6	-	\$0.00	\$156.64	\$156.64	6	-	\$0.00	\$161.84	\$161.84											
TOWN OF TONAWANDA	CR UG Cable & Cndt	3163407734			\$713.28	\$67.22	\$68.60	2.1%	6	-	\$0.00	\$403.32	\$403.32	6	-	\$0.00	\$411.60	\$411.60	6	-	\$0.00	\$419.90	\$419.90											
TOWN OF TONAWANDA	CR UG Cable & Cndt	9205330453			\$713.28	\$68.17	\$69.57	2.1%	4	-	\$0.00	\$272.68	\$272.68	4	-	\$0.00	\$278.88	\$278.88	4	-	\$0.00	\$285.08	\$285.08											
TOWN OF TONAWANDA	FD Concrete =<16'	4675713957			\$1,039.24	\$25.24	\$25.76	2.1%	54	-	\$0.00	\$1,362.96	\$1,362.96	54	-	\$0.00	\$1,391.04	\$1,391.04	54	-	\$0.00	\$1,420.24	\$1,420.24											
TOWN OF TONAWANDA	CR UG Cable & Cndt	4203758137			\$713.28	\$67.22	\$68.60	2.1%	54	-	\$0.00	\$3,629.88	\$3,629.88	54	-	\$0.00	\$3,704.40	\$3,704.40	54	-	\$0.00	\$3,779.00	\$3,779.00											
TOWN OF TONAWANDA	CR UG Cable & Cndt	6440725607			\$713.28	\$68.17	\$69.57	2.1%	53	-	\$0.00	\$3,613.01	\$3,613.01	53	-	\$0.00	\$3,687.21	\$3,687.21	53	-	\$0.00	\$3,761.81	\$3,761.81											
TOWN OF TONAWANDA	FD Concrete =<16'	7464399743			\$1,039.24	\$25.24	\$25.76	2.1%	81	-	\$0.00	\$2,044.44	\$2,044.44	81	-	\$0.00	\$2,086.56	\$2,086.56	81	-	\$0.00	\$2,138.76	\$2,138.76											
TOWN OF TONAWANDA	CR UG Cable & Cndt	4873537065			\$713.28	\$67.22	\$68.60	2.1%	86	-	\$0.00	\$5,780.92	\$5,780.92	86	-	\$0.00	\$5,899.60	\$5,899.60	86	-	\$0.00	\$6,018.80	\$6,018.80											
TOWN OF TONAWANDA	CR UG Cable & Cndt	5743669536			\$713.28	\$68.17	\$69.57	2.1%	91	-	\$0.00	\$6,203.47	\$6,203.47	91	-	\$0.00	\$6,330.87	\$6,330.87	91	-	\$0.00	\$6,459.07	\$6,459.07											
TOWN OF TONAWANDA	FD Concrete =<16'	4358355014			\$1,039.24	\$25.24	\$25.76	2.1%	6	-	\$0.00	\$151.44	\$151.44	6	-	\$0.00	\$154.56	\$154.56	6	-	\$0.00	\$157.66	\$157.66											
TOWN OF TONAWANDA	CR UG Cable & Cndt	9908775587			\$713.28	\$68.17	\$69.57	2.1%	2	-	\$0.00	\$136.34	\$136.34	2	-	\$0.00	\$139.14	\$139.14	2	-	\$0.00	\$142.24	\$142.24											
TOWN OF TONAWANDA	CR UG Cable & Cndt	9981750227			\$713.28	\$67.22	\$68.60	2.1%	6	-	\$0.00	\$403.32	\$403.32	6	-	\$0.00	\$411.60	\$411.60	6	-	\$0.00	\$419.90	\$419.90											
TOWN OF TONAWANDA	FD Concrete =<16'	1741899518			\$1,039.24	\$25.24	\$25.76	2.1%	39	-	\$0.00	\$984.36	\$984.36	39	-	\$0.00	\$1,004.64	\$1,004.64	39	-	\$0.00	\$1,030.04	\$1,030.04											
TOWN OF TONAWANDA	CR UG Cable & Cndt	3273834838			\$713.28	\$67.22	\$68.60	2.1%	39	-	\$0.00	\$2,621.58	\$2,621.58	39	-	\$0.00	\$2,675.40	\$2,675.40	39	-	\$0.00	\$2,729.60	\$2,729.60											
TOWN OF TONAWANDA	CR UG Cable & Cndt	7299445005			\$713.28	\$68.17	\$69.57	2.1%	36	-	\$0.00	\$2,454.12	\$2,454.12	36	-	\$0.00	\$2,504.52	\$2,504.52	36	-	\$0.00	\$2,558.72	\$2,558.72											
TOWN OF TONAWANDA	FD Concrete =<16'	2486576075			\$1,039.24	\$25.24	\$25.76	2.1%	6	-	\$0.00	\$151.44	\$151.44	6	-	\$0.00	\$154.56	\$154.56	6	-	\$0.00	\$157.66	\$157.66											
TOWN OF TONAWANDA	CR UG Cable & Cndt	5860719907			\$713.28	\$67.22	\$68.60	2.1%	6	-	\$0.00	\$403.32	\$403.32	6	-	\$0.00	\$411.60	\$411.60	6	-	\$0.00	\$419.90	\$419.90											
TOWN OF TONAWANDA	CR UG Cable & Cndt	7563533835			\$713.28	\$68.17	\$69.57	2.1%	10	-	\$0.00	\$681.70	\$681.70	10	-	\$0.00	\$695.70	\$695.70	10	-	\$0.00	\$710.10	\$710.10											
TOWN OF TONAWANDA	FD Concrete =<16'	8635892558			\$1,039.24	\$25.24	\$25.76	2.1%	12	-	\$0.00	\$302.88	\$302.88	12	-	\$0.00	\$309.12	\$309.12	12	-	\$0.00	\$315.32	\$315.32											
TOWN OF TONAWANDA	CR UG Cable & Cndt	8922215422			\$713.28	\$68.17	\$69.57	2.1%	15	-	\$0.00	\$1,022.55	\$1,022.55	15	-	\$0.00	\$1,043.55	\$1,043.55	15	-	\$0.00	\$1,069.95	\$1,069.95											
TOWN OF TONAWANDA	CR UG Cable & Cndt	9050276602			\$713.28	\$67.22	\$68.60	2.1%	12	-	\$0.00	\$806.64	\$806.64	12	-	\$0.00	\$823.20	\$823.20	12	-	\$0.00	\$840.60	\$840.60											
TOWN OF TONAWANDA	FD Concrete =<16'	1720935709			\$1,039.24	\$25.24	\$25.76	2.1%	3	-	\$0.00	\$75.72	\$75.72	3	-	\$0.00	\$77.28	\$77.28	3	-	\$0.00	\$78.84	\$78.84											
TOWN OF TONAWANDA	CR UG Cable & Cndt	8630729517			\$713.28	\$71.28	\$72.75	2.1%	8	-	\$0.00	\$570.24	\$570.24	8	-	\$0.00	\$582.00	\$582.00	8	-	\$0.00	\$594.80	\$594.80											
TOWN OF TONAWANDA	CR UG Cable & Cndt	9391848328			\$713.28	\$67.22	\$68.60	2.1%	3	-	\$0.00	\$201.66	\$201.66	3	-	\$0.00	\$205.80	\$205.80	3	-	\$0.00	\$210.00	\$210.00											
TOWN OF TONAWANDA	FD Concrete =<16'	392567035			\$1,039.24	\$25.24	\$25.76	2.1%	73	-	\$0.00	\$1,842.52	\$1,842.52	73	-	\$0.00	\$1,880.48	\$1,880.48	73	-	\$0.00	\$1,932.68	\$1,932.68											
TOWN OF TONAWANDA	CR UG Cable & Cndt	8674578845			\$713.28	\$67.22	\$68.60	2.1%	76	-	\$0.00	\$5,108.72	\$5,108.72	76	-	\$0.00	\$5,213.60	\$5,213.60	76	-	\$0.00	\$5,318.50	\$5,318.50											
TOWN OF TONAWANDA	CR UG Cable & Cndt	8877351973			\$713.28	\$68.17	\$69.57	2.1%	98	-	\$0.00	\$6,680.66	\$6,680.66	98	-	\$0.00	\$6,817.86	\$6,817.86	98	-	\$0.00	\$6,955.06	\$6,955.06											
TOWN OF TONAWANDA	FD Concrete =<16'	4953692046			\$1,039.24	\$25.24	\$25.76	2.1%	12	-	\$0.00	\$302.88	\$302.88	12	-	\$0.00	\$309.12	\$309.12	12	-	\$0.00	\$315.32	\$315.32											
TOWN OF TONAWANDA	CR UG Cable & Cndt	3363854248			\$713.28	\$68.17	\$69.57	2.1%	9	-	\$0.00	\$613.53	\$613.53	9	-	\$0.00	\$626.13	\$626.13	9	-	\$0.00	\$638.73	\$638.73											
TOWN OF TONAWANDA	FD Concrete =<16'	2334415444			\$1,039.24	\$25.24	\$25.76	2.1%	32	-	\$0.00	\$403.32	\$403.32	32	-	\$0.00	\$411.60	\$411.60	32	-	\$0.00	\$419.90	\$419.90											
TOWN OF TONAWANDA	CR UG Cable & Cndt	4283644936			\$713.28	\$67.22	\$68.60	2.1%	12	-	\$0.00	\$806.64	\$806.64	12	-	\$0.00	\$823.20	\$823.20	12	-	\$0.00	\$840.60	\$840.60											
TOWN OF TONAWANDA	CR UG Cable & Cndt	7091481124			\$713.28	\$68.17	\$69.57	2.1%	35	-	\$0.00	\$2,385.95	\$2,385.95	35	-	\$0.00	\$2,434.95	\$2,434.95	35	-	\$0.00	\$2,484.95	\$2,484.95											
TOWN OF TONAWANDA	FD Concrete =<16'	7774407854			\$1,039.24	\$25.24	\$25.76	2.1%	6	-	\$0.00	\$151.44	\$151.44	6	-	\$0.00	\$154.56	\$154.56	6	-	\$0.00	\$157.66	\$157.66											
TOWN OF TONAWANDA	CR UG Cable & Cndt	4019334593			\$713.28	\$67.22	\$68.60	2.1%	1	-	\$0.00	\$68.17	\$68.17	1	-	\$0.00	\$69.57	\$69.57	1	-	\$0.00	\$71.07	\$71.07											
TOWN OF TONAWANDA	CR UG Cable & Cndt	9479268339			\$713.28	\$67.22	\$68.60	2.1%	6	-	\$0.00	\$403.32	\$403.32	6	-	\$0.00	\$411.60	\$411.60	6	-	\$0.00	\$419.90	\$419.90											
TOWN OF TONAWANDA	FD Concrete =<16'	4108167181			\$1,039.24	\$25.24	\$25.76	2.1%	38	-	\$0.00	\$959.12	\$959.12	38	-	\$0.00	\$978.88	\$978.88	38	-	\$0.00	\$998.64	\$998.64											
TOWN OF TONAWANDA	CR UG Cable & Cndt	2693341143			\$713.28	\$68.17	\$69.57	2.1%	30	-	\$0.00	\$2,045.10	\$2,045.10	30	-	\$0.00	\$2,087.10	\$2,087.10	30	-	\$0.00	\$2,139.10	\$2,139.10											
TOWN OF TONAWANDA	CR UG Cable & Cndt	619138023			\$713.28	\$67.22	\$68.60	2.1%	43	-	\$0.00	\$2,890.46	\$2,890.46	43	-	\$0.00	\$2,949.80	\$2,949.80	43	-	\$0.00	\$3,009.20	\$3,009.20											
TOWN OF TONAWANDA	FD Concrete =<16'	6052334033			\$1,039.24	\$25.24	\$25.76	2.1%	5	-	\$0.00	\$126.20	\$126.20	5	-	\$0.00	\$128.80	\$128.80	5	-	\$0.00	\$131.40	\$131.40											
TOWN OF TONAWANDA	CR UG Cable & Cndt	6469062701			\$713.28	\$67.22	\$68.60	2.1%	5	-	\$0.00	\$336.10	\$336.10	5	-	\$0.00	\$343.00	\$343.00	5	-	\$0.00	\$350.90	\$350.90											

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RV2 T&D rate
Proposed T&D rate
2.06% increase

0.08403
0.08576

Customer	Billcode Description	Price Exception	Watts per Lamp	Billed			RV2	Proposed	Percent Change	Dec'14				Annualized				Dec'15	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Annualized	Total Revenue		
				Facility	Price	Cost				Facility	Price	Annual	Facility	Revenue	T&D	Revenue	Facility								Revenue	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)									
TOWN OF TONAWANDA	CR UG Cable & Cndt	7890350513		\$713.28	\$68.17	\$69.57	2.1%	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$208.71	\$208.71									
TOWN OF TONAWANDA	FD Concrete =<16'	2243118531		\$1,039.24	\$25.24	\$25.76	2.1%	5	-	\$0.00	\$126.20	\$126.20	5	-	\$0.00	\$128.80	\$128.80									
TOWN OF TONAWANDA	CR UG Cable & Cndt	2309419194		\$713.28	\$67.22	\$68.60	2.1%	5	-	\$0.00	\$336.10	\$336.10	5	-	\$0.00	\$343.00	\$343.00									
TOWN OF TONAWANDA	CR UG Cable & Cndt	2359188691		\$713.28	\$68.17	\$69.57	2.1%	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$208.71	\$208.71									
TOWN OF TONAWANDA	FD Concrete =<16'	6667125981		\$1,039.24	\$25.24	\$25.76	2.1%	6	-	\$0.00	\$151.44	\$151.44	6	-	\$0.00	\$154.56	\$154.56									
TOWN OF TONAWANDA	CR UG Cable & Cndt	4263155931		\$713.28	\$67.22	\$68.60	2.1%	7	-	\$0.00	\$470.54	\$470.54	7	-	\$0.00	\$480.20	\$480.20									
TOWN OF TONAWANDA	CR UG Cable & Cndt	8689076201		\$713.28	\$68.17	\$69.57	2.1%	8	-	\$0.00	\$545.36	\$545.36	8	-	\$0.00	\$556.56	\$556.56									
TOWN OF TONAWANDA	FD Concrete =<16'	3884904059		\$1,039.24	\$25.24	\$25.76	2.1%	16	-	\$0.00	\$403.84	\$403.84	16	-	\$0.00	\$412.16	\$412.16									
TOWN OF TONAWANDA	CR UG Cable & Cndt	4123360433		\$713.28	\$68.17	\$69.57	2.1%	12	-	\$0.00	\$818.04	\$818.04	12	-	\$0.00	\$834.84	\$834.84									
TOWN OF TONAWANDA	CR UG Cable & Cndt	6003226132		\$713.28	\$67.22	\$68.60	2.1%	16	-	\$0.00	\$1,075.52	\$1,075.52	16	-	\$0.00	\$1,097.60	\$1,097.60									
TOWN OF TONAWANDA	FD Concrete =<16'	7850154011		\$1,039.24	\$25.24	\$25.76	2.1%	5	-	\$0.00	\$126.20	\$126.20	5	-	\$0.00	\$128.80	\$128.80									
TOWN OF TONAWANDA	CR UG Cable & Cndt	497367283		\$713.28	\$68.17	\$69.57	2.1%	9	-	\$0.00	\$613.53	\$613.53	9	-	\$0.00	\$626.13	\$626.13									
TOWN OF TONAWANDA	CR UG Cable & Cndt	8821315613		\$713.28	\$67.22	\$68.60	2.1%	5	-	\$0.00	\$336.10	\$336.10	5	-	\$0.00	\$343.00	\$343.00									
TOWN OF TONAWANDA	FD Concrete =<16'	6362076740		\$1,039.24	\$25.24	\$25.76	2.1%	5	-	\$0.00	\$126.20	\$126.20	5	-	\$0.00	\$128.80	\$128.80									
TOWN OF TONAWANDA	CR UG Cable & Cndt	3207170271		\$713.28	\$67.22	\$68.60	2.1%	5	-	\$0.00	\$336.10	\$336.10	5	-	\$0.00	\$343.00	\$343.00									
TOWN OF TONAWANDA	CR UG Cable & Cndt	8784195051		\$713.28	\$68.17	\$69.57	2.1%	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$208.71	\$208.71									
TOWN OF TONAWANDA	FD Concrete =<16'	4165455364		\$1,039.24	\$25.24	\$25.76	2.1%	9	-	\$0.00	\$227.16	\$227.16	9	-	\$0.00	\$231.84	\$231.84									
TOWN OF TONAWANDA	CR UG Cable & Cndt	796335996		\$713.28	\$68.17	\$69.57	2.1%	2	-	\$0.00	\$136.34	\$136.34	2	-	\$0.00	\$139.14	\$139.14									
TOWN OF TONAWANDA	CR UG Cable & Cndt	7508803288		\$713.28	\$67.22	\$68.60	2.1%	9	-	\$0.00	\$604.98	\$604.98	9	-	\$0.00	\$617.40	\$617.40									
TOWN OF TONAWANDA	FD Concrete =<16'	4214787447		\$1,039.24	\$25.24	\$25.76	2.1%	8	-	\$0.00	\$201.92	\$201.92	8	-	\$0.00	\$206.08	\$206.08									
TOWN OF TONAWANDA	CR UG Cable & Cndt	1683655046		\$713.28	\$67.22	\$68.60	2.1%	8	-	\$0.00	\$537.76	\$537.76	8	-	\$0.00	\$548.80	\$548.80									
TOWN OF TONAWANDA	CR UG Cable & Cndt	9009467194		\$713.28	\$68.17	\$69.57	2.1%	4	-	\$0.00	\$272.68	\$272.68	4	-	\$0.00	\$278.28	\$278.28									
TOWN OF TONAWANDA	FD Concrete =<16'	7150463604		\$1,039.24	\$25.24	\$25.76	2.1%	15	-	\$0.00	\$378.60	\$378.60	15	-	\$0.00	\$386.40	\$386.40									
TOWN OF TONAWANDA	CR UG Cable & Cndt	5137304473		\$713.28	\$68.17	\$69.57	2.1%	17	-	\$0.00	\$1,158.89	\$1,158.89	17	-	\$0.00	\$1,182.69	\$1,182.69									
TOWN OF TONAWANDA	CR UG Cable & Cndt	9901471124		\$713.28	\$67.22	\$68.60	2.1%	15	-	\$0.00	\$1,008.30	\$1,008.30	15	-	\$0.00	\$1,029.00	\$1,029.00									
TOWN OF TONAWANDA	FD Concrete =<16'	2997574316		\$1,039.24	\$25.24	\$25.76	2.1%	21	-	\$0.00	\$530.04	\$530.04	21	-	\$0.00	\$540.96	\$540.96									
TOWN OF TONAWANDA	CR UG Cable & Cndt	2247277882		\$713.28	\$67.22	\$68.60	2.1%	22	-	\$0.00	\$1,478.84	\$1,478.84	22	-	\$0.00	\$1,509.20	\$1,509.20									
TOWN OF TONAWANDA	CR UG Cable & Cndt	5645444984		\$713.28	\$68.17	\$69.57	2.1%	17	-	\$0.00	\$1,158.89	\$1,158.89	17	-	\$0.00	\$1,182.69	\$1,182.69									
TOWN OF TONAWANDA	FD Concrete =<16'	3695686166		\$1,039.24	\$25.24	\$25.76	2.1%	4	-	\$0.00	\$100.96	\$100.96	4	-	\$0.00	\$103.04	\$103.04									
TOWN OF TONAWANDA	CR UG Cable & Cndt	5502894328		\$713.28	\$67.22	\$68.60	2.1%	4	-	\$0.00	\$268.88	\$268.88	4	-	\$0.00	\$274.40	\$274.40									
TOWN OF TONAWANDA	CR UG Cable & Cndt	8279709977		\$713.28	\$68.17	\$69.57	2.1%	11	-	\$0.00	\$749.87	\$749.87	11	-	\$0.00	\$765.27	\$765.27									
TOWN OF TONAWANDA	FD Concrete =<16'	9071862818		\$1,039.24	\$25.24	\$25.76	2.1%	23	-	\$0.00	\$580.52	\$580.52	23	-	\$0.00	\$592.48	\$592.48									
TOWN OF TONAWANDA	CR UG Cable & Cndt	7259716697		\$713.28	\$68.17	\$69.57	2.1%	7	-	\$0.00	\$477.19	\$477.19	7	-	\$0.00	\$486.99	\$486.99									
TOWN OF TONAWANDA	CR UG Cable & Cndt	7373814048		\$713.28	\$67.22	\$68.60	2.1%	23	-	\$0.00	\$1,546.06	\$1,546.06	23	-	\$0.00	\$1,577.80	\$1,577.80									
TOWN OF TONAWANDA	FD Concrete =<16'	2545521775		\$1,039.24	\$25.24	\$25.76	2.1%	5	-	\$0.00	\$126.20	\$126.20	5	-	\$0.00	\$128.80	\$128.80									
TOWN OF TONAWANDA	CR UG Cable & Cndt	1955640166		\$713.28	\$68.17	\$69.57	2.1%	10	-	\$0.00	\$681.70	\$681.70	10	-	\$0.00	\$695.70	\$695.70									
TOWN OF TONAWANDA	CR UG Cable & Cndt	7278522295		\$713.28	\$67.22	\$68.60	2.1%	6	-	\$0.00	\$403.32	\$403.32	6	-	\$0.00	\$411.60	\$411.60									
TOWN OF TONAWANDA	FD Concrete =<16'	7771496237		\$1,039.24	\$25.24	\$25.76	2.1%	5	-	\$0.00	\$126.20	\$126.20	5	-	\$0.00	\$128.80	\$128.80									
TOWN OF TONAWANDA	CR UG Cable & Cndt	363472834		\$713.28	\$67.22	\$68.60	2.1%	5	-	\$0.00	\$336.10	\$336.10	5	-	\$0.00	\$343.00	\$343.00									
TOWN OF TONAWANDA	CR UG Cable & Cndt	9250407704		\$713.28	\$68.17	\$69.57	2.1%	10	-	\$0.00	\$681.70	\$681.70	10	-	\$0.00	\$695.70	\$695.70									
TOWN OF TONAWANDA	FD Concrete =<16'	808533485		\$1,039.24	\$25.24	\$25.76	2.1%	13	-	\$0.00	\$328.12	\$328.12	13	-	\$0.00	\$334.88	\$334.88									
TOWN OF TONAWANDA	CR UG Cable & Cndt	477385283		\$713.28	\$68.17	\$69.57	2.1%	11	-	\$0.00	\$749.87	\$749.87	11	-	\$0.00	\$765.27	\$765.27									
TOWN OF TONAWANDA	CR UG Cable & Cndt	9488780697		\$713.28	\$67.22	\$68.60	2.1%	15	-	\$0.00	\$1,008.30	\$1,008.30	15	-	\$0.00	\$1,029.00	\$1,029.00									
TOWN OF TONAWANDA	FD Concrete =<16'	7710412804		\$1,039.24	\$25.24	\$25.76	2.1%	7	-	\$0.00	\$176.68	\$176.68	7	-	\$0.00	\$180.32	\$180.32									
TOWN OF TONAWANDA	CR UG Cable & Cndt	1931251422		\$713.28	\$68.17	\$69.57	2.1%	3	-	\$0.00	\$204.51	\$204.51	3	-	\$0.00	\$208.71	\$208.71									
TOWN OF TONAWANDA	CR UG Cable & Cndt	5641444224		\$713.28	\$67.22	\$68.60	2.1%	7	-	\$0.00	\$470.54	\$470.54	7	-	\$0.00	\$480.20	\$480.20									

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

RY2 T&D rate
Proposed T&D rate
2.06% increase

0.08403
0.08576

Customer	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost per Facility	at Proposed Rate Year 2 Rates				at Proposed Rate Year 3 Rates			
					RV2 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	Dec'14 Fcst Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
TOWN OF TONAWANDA	FD Concrete =<16'	6644932649		\$1,039.24	\$25.24	\$25.76	2.1%	8	-	\$0.00	\$201.92	\$201.92
TOWN OF TONAWANDA	CR UG Cable & Cndt	2829994999		\$713.28	\$68.17	\$69.57	2.1%	11	-	\$0.00	\$749.87	\$749.87
TOWN OF TONAWANDA	CR UG Cable & Cndt	5401001210		\$713.28	\$67.22	\$68.60	2.1%	10	-	\$0.00	\$672.20	\$672.20
TOWN OF TONAWANDA	FD Concrete =<16'	90285412		\$1,039.24	\$25.24	\$25.76	2.1%	10	-	\$0.00	\$252.40	\$252.40
TOWN OF TONAWANDA	CR UG Cable & Cndt	3478512595		\$713.28	\$68.17	\$69.57	2.1%	2	-	\$0.00	\$136.34	\$136.34
TOWN OF TONAWANDA	CR UG Cable & Cndt	3865328363		\$713.28	\$67.22	\$68.60	2.1%	10	-	\$0.00	\$672.20	\$672.20
TOWN OF TONAWANDA	FD Concrete =<16'	9625718267		\$1,039.24	\$25.24	\$25.76	2.1%	19	-	\$0.00	\$479.56	\$479.56
TOWN OF TONAWANDA	CR UG Cable & Cndt	4618758287		\$713.28	\$67.22	\$68.60	2.1%	19	-	\$0.00	\$1,277.18	\$1,277.18
TOWN OF TONAWANDA	CR UG Cable & Cndt	7753752737		\$713.28	\$68.17	\$69.57	2.1%	11	-	\$0.00	\$749.87	\$749.87
TOWN OF TONAWANDA	FD Concrete =<16'	7672925239		\$1,039.24	\$25.24	\$25.76	2.1%	18	-	\$0.00	\$454.32	\$454.32
TOWN OF TONAWANDA	CR UG Cable & Cndt	691032420		\$713.28	\$67.22	\$68.60	2.1%	18	-	\$0.00	\$1,209.96	\$1,209.96
TOWN OF TONAWANDA	CR UG Cable & Cndt	1720194111		\$713.28	\$68.17	\$69.57	2.1%	8	-	\$0.00	\$545.36	\$545.36
TOWN OF TONAWANDA	FD Concrete =<16'	9258149091		\$1,039.24	\$25.24	\$25.76	2.1%	4	-	\$0.00	\$100.96	\$100.96
TOWN OF TONAWANDA	CR UG Cable & Cndt	514256572		\$713.28	\$67.22	\$68.60	2.1%	4	-	\$0.00	\$268.88	\$268.88
TOWN OF TONAWANDA	CR UG Cable & Cndt	2369848719		\$713.28	\$68.17	\$69.57	2.1%	5	-	\$0.00	\$340.85	\$340.85
TOWN OF TONAWANDA	FD Concrete =<16'	3780805828		\$1,039.24	\$25.24	\$25.76	2.1%	5	-	\$0.00	\$126.20	\$126.20
TOWN OF TONAWANDA	CR UG Cable & Cndt	2013367533		\$713.28	\$68.17	\$69.57	2.1%	2	-	\$0.00	\$136.34	\$136.34
TOWN OF TONAWANDA	CR UG Cable & Cndt	3091271522		\$713.28	\$67.22	\$68.60	2.1%	5	-	\$0.00	\$336.10	\$336.10
TOWN OF TONAWANDA	FD Concrete =<16'	9540715337		\$1,039.24	\$25.24	\$25.76	2.1%	5	-	\$0.00	\$126.20	\$126.20
TOWN OF TONAWANDA	CR UG Cable & Cndt	732673436		\$713.28	\$67.22	\$68.60	2.1%	5	-	\$0.00	\$336.10	\$336.10
TOWN OF TONAWANDA	CR UG Cable & Cndt	5216333663		\$713.28	\$68.17	\$69.57	2.1%	2	-	\$0.00	\$136.34	\$136.34
								Subtotal:	-	\$0.00	\$262,778.98	\$262,778.98
VILLAGE OF KENMORE	CR UG Cable & Cndt	9602462524		\$713.28	\$42.13	\$43.00	2.1%	1061	-	\$0.00	\$44,699.93	\$44,699.93
VILLAGE OF KINDERHOOK	LL Open IN 1000	455062850	103	n/a	\$79.43	\$81.06	2.1%	34	19,468	\$1,635.90	\$2,700.62	\$4,336.52
VILLAGE OF KINDERHOOK	LL Open IN 1000	6254715057	103	n/a	\$28.26	\$28.84	2.1%	2	1,146	\$96.30	\$56.52	\$152.82
VILLAGE OF KINDERHOOK	CR UG Cable & Cndt	2720445634		\$713.28	\$59.49	\$60.71	2.1%	2	-	\$0.00	\$118.98	\$118.98
								Subtotal:	20,614	\$1,732.19	\$2,876.12	\$4,608.31
VILLAGE OF WILLIAMSVILLE	CR UG Cable & Cndt	5308523706		\$713.28	\$72.27	\$73.76	2.1%	104	-	\$0.00	\$7,516.08	\$7,516.08
								Subtotal:	-	\$0.00	\$268,177.74	\$268,177.74
								108,202	-	\$0.00	\$45,623.00	\$45,623.00
								34	19,468	\$1,669.58	\$2,756.04	\$4,425.62
								2	1,146	\$98.28	\$57.68	\$155.96
								2	-	\$0.00	\$121.42	\$121.42
								Subtotal:	20,614	\$1,767.86	\$2,935.14	\$4,703.00
								104	-	\$0.00	\$7,671.04	\$7,671.04
								108,202	-	\$9,279.40	\$856,524.20	\$865,803.60

December 2011 Bill Period
Lamp Hours of Operation
Continuous Operation: 768
Dusk to dawn: 465.24

* added to Schedule 8.4(c)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Description	Billcode Description	Price Exception	Billed Watts per Lamp	Repl. Cost per Carrying Charge	RY2 Annual Facility Price	Proposed Annual Facility Price	Percent Change Facility Price	at Proposed Rate Year 2 Rates						at Proposed Rate Year 3 Rates					
								Dec'14 Fest Units	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 Fest Units	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 Fest Units	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue

Non-contract S.C. 3 Accounts

(Customer owned & maintained)

Contract S.C. 3 Account

(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)

LAMPS

High Pressure Sodium

70W

100W

150W

250W

400W

Metal Halide

175W

400W

Mercury Vapor

175W

LUMINAIRES

Arch. (style unknown) 150/175

Arch. (style unknown) 70/100

Edgewater 150

Little Falls - Teardrop, 70

Roadway 70

Roadway 150

Roadway 250

Roadway 400

POLES/STANDARDS

Wood Pole 1 Span

PL Wood OH =< ISP

Standard > 16 ft

for UG or URD Service

Aluminum, anchor base

steel, anchor base

Standard <= 16 ft

for UG or URD Service

Aluminum, anchor base, Village

Fiberglass, anchor base

Fiberglass, direct embedded

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Description	Billcode	Price Exception	Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	RY2 Annual Facility Price (c)	Proposed Annual Facility Price (d)	Percent Change Facility Price (e)	at Proposed Rate Year 2 Rates					at Proposed Rate Year 3 Rates					
								Dec'14 Est Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'15 Est Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Facility Revenue (n)	Annualized Total Revenue (o)	
Decorative Standard <= 16 ft for UG or URD Service																		
Aluminum, AB, Armory Square	SD Alum Armory Sq AB	9999999989		n/a	\$0.00	\$0.00	0.00%	728		\$0.00	\$0.00	\$0.00		728		\$0.00	\$0.00	\$0.00
Aluminum, AB, Armory Square	SD Alum Armory Sq AB	0	\$	612.98	\$328.70	\$335.46	2.06%	1		\$0.00	\$328.70	\$328.70		1		\$0.00	\$335.46	\$335.46
FOUNDATIONS																		
Concrete - Cast-In-Place																		
for AB standard > 16 ft	FD Concrete >16'	9999999995		n/a	\$0.00	\$0.00	0.00%	253		\$0.00	\$0.00	\$0.00		253		\$0.00	\$0.00	\$0.00
for AB standard > 16 ft	FD Concrete >16'	0	\$	1,020.07	\$211.10	\$215.44	2.06%	2		\$0.00	\$422.20	\$422.20		2		\$0.00	\$430.88	\$430.88
for AB standard <= 16 ft	FD Concrete <=16'	9999999994		n/a	\$0.00	\$0.00	0.00%	760		\$0.00	\$0.00	\$0.00		760		\$0.00	\$0.00	\$0.00
for AB standard <= 16 ft	FD Concrete <=16'	0	\$	1,039.24	\$211.10	\$215.44	2.06%	1		\$0.00	\$211.10	\$211.10		1		\$0.00	\$215.44	\$215.44
CIRCUITRY																		
UG Service																		
first 50 ft or less per pole	cable and conduit	9999999996		n/a	\$0.00	\$0.00	0.00%	992		\$0.00	\$0.00	\$0.00		992		\$0.00	\$0.00	\$0.00
cable and conduit	CR UG Cable & Cndt	0	\$	713.28	\$115.88	\$118.26	2.05%	2		\$0.00	\$231.76	\$231.76		2		\$0.00	\$236.52	\$236.52
cable only	CR UG Cable Only	9999999997		n/a	\$0.00	\$0.00	0.00%	15		\$0.00	\$0.00	\$0.00		15		\$0.00	\$0.00	\$0.00
URD Service																		
first 10 ft or less per pole	CR UG Res DB Cable	9999999998		n/a	\$0.00	\$0.00	0.00%	76		\$0.00	\$0.00	\$0.00		76		\$0.00	\$0.00	\$0.00
December 2011 Bill Period																		
Lamp Hours of Operation	11,748,756																	
Continuous Operation: 768	0.7490709655																	
Dusk to dawn: 463.24	8,800,652																	
	Annualized Total Conversion Factor																	
	0.7490709655																	
	0.5208061330																	
	Annual Total																	
	8,800,652																	
	\$519,766.51																	
	\$693.15																	
	\$693,881.53																	
	\$1,330.92																	
	\$695,212.45																	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates

Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

Description	Billcode Description	RY2			at Proposed Rate Year 2 Rates					at Proposed Rate Year 3 Rates				
		Basic Serv. Charge (c)	Proposed Annual Charge (d)	Percent Change (e)	Dec'14 Fest Units (f)	Annualized Usage (g)	Annualized T&D Revenue (h)	Annualized Location Charge Revenue (i)	Annualized Total Revenue (j)	Dec'15 Fest Units (k)	Annualized Usage (l)	Annualized T&D Revenue (m)	Annualized Location Charge Revenue (n)	Annualized Total Revenue (o)
Traffic Control Location Charge Traffic Control 30 Day kWh	TC Location Charge TC 30 Day kWh	\$293.52 n/a	\$299.52 n/a	2.06% n/a	3,134 n/a	n/a 11,058,768	n/a \$116,448.83	\$919,891.68 n/a	\$919,891.68 \$116,448.83	3,134 n/a	n/a 11,058,768	n/a \$118,881.76	\$938,695.68 n/a	\$938,695.68 \$118,881.76
				Annualized Total		11,058,768	\$116,448.83	\$919,891.68	\$1,036,340.51		11,058,768	\$118,881.76	\$938,695.68	\$1,057,577.44
				Conversion Factor		0.9866676831	0.9866676831	1.0126037013		0.9866676831	0.9866676831	0.9866676831	1.0126037013	
				Annual Total		10,911,329	\$114,896.29	\$931,485.72	\$1,046,382.01		10,911,329	\$117,296.79	\$950,526.72	\$1,067,823.51

P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates

Contract Street Lighting (Customer Contributory Provisions)

Rate Year 2 T&D rate Proposed T&D rate 2.06% increase		at Proposed Rate Year 2 Rates										at Proposed Rate Year 3 Rates															
		Dec'14					Annualized					Dec'15					Annualized										
		Billed		Repl.		RY2		Proposed		Percent		Fest		Annualized		T&D		Annualized		Fest		Annualized		T&D		Annualized	
		Watts per Lamp	Watts per Lamp	Carrying Charge	Cost	Annual Facility Price	Annual Facility Price	Annual Facility Price	Annual Facility Price	Annual Facility Price	Annual Facility Price	Units	Usage	Revenue	Facility Revenue	Total Revenue	Units	Usage	Revenue	Facility Revenue	Total Revenue	Units	Usage	Revenue	Facility Revenue	Total Revenue	
Description		Ownership		Owner		Lamp		Type		Watts		Per Lamp		Per Year		Per Year		Per Year		Per Year		Per Year		Per Year		Per Year	
LAMPS																											
<u>High Pressure Sodium</u>																											
70W		Company	86	\$7.40	\$6.89	\$7.03	2.0%	1	480	\$40.33	\$6.89	\$47.22	1	480	\$41.16	\$7.03	\$48.19										
70W		customer	86	\$7.40	\$6.89	\$7.03	2.0%	15	7,176	\$603.00	\$103.35	\$706.35	15	7,176	\$615.41	\$105.45	\$720.86										
100W		Company	118	\$8.49	\$6.93	\$7.07	2.0%	44	28,860	\$2,425.11	\$304.92	\$2,730.03	44	28,860	\$2,475.03	\$311.08	\$2,786.11										
100W		customer	118	\$8.49	\$6.93	\$7.07	2.0%	46	30,168	\$2,535.02	\$318.78	\$2,853.80	46	30,168	\$2,587.21	\$325.22	\$2,912.43										
150W		Company	173	\$8.93	\$7.14	\$7.29	2.1%	4	3,852	\$323.68	\$28.56	\$352.24	4	3,852	\$330.35	\$29.16	\$359.51										
150W		customer	173	\$8.93	\$7.14	\$7.29	2.1%	15	14,424	\$1,212.05	\$107.10	\$1,319.15	15	14,424	\$1,237.00	\$109.35	\$1,346.35										
250W		customer	304	\$8.68	\$7.23	\$7.38	2.1%	4	6,756	\$567.71	\$28.92	\$596.63	4	6,756	\$579.39	\$29.52	\$608.91										
400W		Company	470	\$7.61	\$7.23	\$7.38	2.1%	1	2,616	\$219.82	\$7.23	\$227.05	1	2,616	\$224.35	\$7.38	\$231.73										
<u>Mercury Vapor</u>																											
175W		Company	211	\$6.35	\$5.73	\$5.85	2.1%	84	98,520	\$8,278.64	\$481.32	\$8,759.96	84	98,520	\$8,449.08	\$491.40	\$8,940.48										
LUMINAIRES																											
Arch. (style unknown) 70/100 customer																											
Edison 100		customer	n/a	\$29.14	\$29.74	\$29.74	2.1%	19		\$0.00	\$553.66	\$553.66	19		\$0.00	\$565.06	\$565.06										
Floodlight 250		customer	n/a	\$21.57	\$22.01	\$22.01	2.0%	4		\$0.00	\$86.28	\$86.28	4		\$0.00	\$88.04	\$88.04										
Floodlight 400		Company	\$ 126.19	\$60.20	\$61.44	2.1%	1		\$0.00	\$60.20	\$60.20	\$60.20	1		\$0.00	\$61.44	\$61.44										
Franklin Square 250		Company	\$ 125.99	\$133.66	\$136.41	2.1%	114		\$0.00	\$15,237.24	\$15,237.24	\$15,237.24	114		\$0.00	\$15,550.74	\$15,550.74										
Roadway 70		Company	97.30	\$48.84	\$49.84	2.0%	1		\$0.00	\$48.84	\$48.84	\$48.84	1		\$0.00	\$49.84	\$49.84										
Roadway 70		customer	n/a	\$18.48	\$18.86	\$18.86	2.1%	10		\$0.00	\$184.80	\$184.80	\$184.80	10		\$0.00	\$188.60	\$188.60									
Roadway 100		Company	97.15	\$48.73	\$49.73	2.1%	1		\$0.00	\$48.73	\$48.73	\$48.73	1		\$0.00	\$49.73	\$49.73										
Roadway 150		Company	99.83	\$49.82	\$50.84	2.0%	4		\$0.00	\$199.28	\$199.28	\$199.28	4		\$0.00	\$203.36	\$203.36										
Roadway 250		customer	n/a	\$21.64	\$22.09	\$22.09	2.1%	n/a		\$0.00	\$0.00	\$0.00	-		\$0.00	\$0.00	\$0.00										
Traditional 70		customer	n/a	\$29.14	\$29.74	\$29.74	2.1%	5		\$0.00	\$145.70	\$145.70	\$145.70	5		\$0.00	\$148.70	\$148.70									
Traditional 100		customer	n/a	\$29.14	\$29.74	\$29.74	2.1%	24		\$0.00	\$699.36	\$699.36	\$699.36	24		\$0.00	\$713.76	\$713.76									
Traditional 150		customer	n/a	\$23.83	\$24.32	\$24.32	2.1%	15		\$0.00	\$357.45	\$357.45	\$357.45	15		\$0.00	\$364.80	\$364.80									
Williamsville 70		Company	\$ 159.12	\$97.12	\$99.12	2.1%	12		\$0.00	\$1,165.44	\$1,165.44	\$1,165.44	12		\$0.00	\$1,189.44	\$1,189.44										

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates

Contract Street Lighting (Customer Contributory Provisions)

Rate Year 2 T&D rate Proposed T&D rate <i>2.06% increase</i>	Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates Contract Street Lighting (Customer Contributory Provisions)	at Proposed Rate Year 2 Rates										at Proposed Rate Year 3 Rates				
		Billed Watts per Lamp	Repl. Cost	RY2 Annual Facility Price	Proposed Annual Facility Price	Percent Annual Change	Dec'14 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue	Dec'15 Fest Units	Annualized Usage	Annualized T&D Revenue	Annualized Facility Revenue	Annualized Total Revenue
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	Williamsville 100 Company	\$	181.51	\$97.12	\$99.12	2.1%	1		\$0.00	\$97.12	\$97.12	1		\$0.00	\$99.12	\$99.12

POLES/STANDARDS

for UG or URD Service

Standard > 16 ft.

Fiberglass, anchor base

Standard <= 16 ft.

Fiberglass, anchor base

Decorative Standard <= 16 ft

aluminum, anchor base, Little Falls Company

FOUNDATIONS

Concrete - Cast-In-Place

for anchor base standard <= 16 ft

for anchor base standard <= 16 ft

Mechanical - Screw Type

for AB standards, all applications

CIRCUITRY

UG Service

first 50 ft or less per pole

cable and conduit

cable only

direct buried cable

URD Service

first 10 ft or less per pole

direct buried cable

Excess Footage

UG or URD Service

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY

Rate Year 3 Revenue at Rate Year 2 Rates and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Rate Year 2 T&D rate Proposed T&D rate 2.06% increase	Description	Ownership	Billed Watts per Lamp	Repl. Cost	Carrying Charge	RY2			Proposed			Percent Change	at Proposed Rate Year 2 Rates						at Proposed Rate Year 3 Rates							
						Facility Price	Facility Price	Facility Price	Facility Price	T&D Revenue	Annualized Usage		Facility Revenue	Annualized Total Revenue	Dec'14 Fest Units	Annualized Usage	T&D Revenue	Facility Revenue	Annualized Total Revenue	Dec'15 Fest Units	Annualized Usage	T&D Revenue	Facility Revenue	Annualized Total Revenue		
																									(a)	(b)
0.08403	cable and conduit, per foot	Company	\$	11.76	\$	1.68	\$1.71	1.8%	1,260	\$0.00	\$2,116.80	\$2,116.80	1,260	\$0.00	\$2,154.60	\$2,154.60	1,260	\$0.00	\$2,154.60	\$2,154.60	\$2,154.60					
0.08576	cable only, per foot	customer		n/a		\$0.13	\$0.13	0.0%	425	\$0.00	\$55.25	\$55.25	425	\$0.00	\$55.25	\$55.25	425	\$0.00	\$55.25	\$55.25	\$55.25					
	direct buried cable, per foot	customer		n/a		\$0.51	\$0.52	2.0%	1,912	\$0.00	\$975.12	\$975.12	1,912	\$0.00	\$975.12	\$975.12	1,912	\$0.00	\$994.24	\$994.24	\$994.24					
CONVENIENCE OUTLETS																										
	Festoon Outlet - Old	Company		N/A		\$46.71	\$47.67	2.1%	42	\$0.00	\$1,961.82	\$1,961.82	42	\$0.00	\$2,002.14	\$2,002.14	42	\$0.00	\$2,002.14	\$2,002.14	\$2,002.14					
December 2011 Bill Period																										
Lamp Hours of Operation											192,852		\$16,205.35		\$59,635.09		\$75,840.44		192,852		\$16,538.99		\$60,854.82		\$77,393.81	
Continuous Operation: 768											0.8121875843		0.8121875843		1.0295424424		0.8121875843		0.8121875843		1.0295424424		0.8121875843		1.0295424424	
Dusk to dawn: 463.24											156,632		\$13,161.79		\$61,396.86		\$74,558.65		156,632		\$13,432.76		\$62,652.62		\$76,085.38	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 6 - Street Lighting (Customer-Owned, Company Maintained)

RY2 T&D rate 0.05787
Proposed T&D rate 0.05906
2.06% Increase

Description	Proposed T&D rate 0.05906 2.06% increase						at Proposed Rate Year 2 Rates						at Proposed Rate Year 3 Rates						
	Present Facility Class	Billed Watts per Lamp (a)	Repl. Cost Carrying Charge (b)	RY2 Annual Facility Price (c)		Proposed Annual Facility Price (d)	Percent Change (e)	Dec'14 Fest Units (f)	Annualized Usage (g)	Annualized Revenue (h)		Annualized Facility Revenue (i)	Annualized Total Revenue (j)	Dec'15 Fest Units (k)	Annualized Usage (l)	Annualized Revenue (m)		Annualized Facility Revenue (n)	Annualized Total Revenue (o)
				Facility Price	Annual					T&D Revenue	Usage								
LAMPS	High Pressure Sodium	70W Closed	86	\$7.40	\$7.75	\$7.91	2.1%	23	10,992	\$636.11	\$178.20	\$814.31	23	10,992	\$649.19	\$181.93	\$831.12		
		100W Closed	118	\$8.49	\$8.89	\$9.07	2.0%	217	142,344	\$8,237.45	\$1,929.12	\$10,166.57	217	142,344	\$8,406.84	\$1,968.19	\$10,375.03		
		150W Closed	173	\$8.93	\$9.35	\$9.54	2.0%	58	55,776	\$3,227.76	\$542.28	\$3,770.04	58	55,776	\$3,294.13	\$553.32	\$3,847.45		
		250W Closed	304	\$8.68	\$9.09	\$9.28	2.1%	69	116,604	\$6,747.87	\$627.24	\$7,375.11	69	116,604	\$6,886.63	\$640.32	\$7,526.95		
		400W Closed	470	\$7.61	\$7.97	\$8.13	2.0%	17	44,412	\$2,570.12	\$135.48	\$2,705.60	17	44,412	\$2,622.97	\$138.21	\$2,761.18		
		1000W Closed	1106	\$14.79	\$13.57	\$13.57	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
	Mercury Vapor	100W Closed	130	\$6.40	\$6.70	\$6.84	2.1%	212	153,204	\$8,865.92	\$1,420.44	\$10,286.36	212	153,204	\$9,048.23	\$1,450.08	\$10,498.31		
		175W Closed	211	\$6.35	\$6.84	\$6.84	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
		250W Closed	307	\$6.64	\$7.47	\$7.47	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
		400W Closed	477	\$6.69	\$7.47	\$7.47	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
		1000W Closed	1095	\$26.37	\$9.87	\$9.87	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
	Continuous Operation	Additional Charge																	
		MV 100W Closed	130	n/a	\$7.37	\$7.53	2.1%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
		MV 175W Closed	211	n/a	\$7.53	\$7.53	0.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
		HPS 70 Closed	86	n/a	\$8.53	\$8.71	2.1%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
		HPS 100 Closed	118	n/a	\$9.79	\$9.98	2.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
		HPS 150 Closed	173	n/a	\$10.29	\$10.50	2.0%	-	-	\$0.00	\$0.00	\$0.00	-	-	\$0.00	\$0.00	\$0.00		
December 2011 Bill Period																			
Lamp Hours of Operation																			
Continuous Operation: 768																			
Dusk to dawn: 463.24																			
	523,332	\$30,285.22	\$4,832.76	\$35,117.98															
	0.7994466228	0.7994466228	1.0932770244	1.0932770244															
	418,376	\$24,211.42	\$5,283.55	\$29,494.97															

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY

Proposed Rate Year 3 Concrete Type Street Light Foundation Rate Design for Service Classification No. 2

Foundation Charge: Concrete Types

	Quantities ¹	Step 1		Step 2 (Revenue Neutral)		Step 3 (class avg. increase)		Percent Change in Price
		Rate Year 3 Revenue at RY2 Rates		Rate Year 3 Revenue at Consolidated Rate		Rate Year 3 Revenue at Proposed Consolidated Rate		
		Annual	Revenue	Annual	Revenue	Annual	Revenue	
		Price		Price		Price		
<u>Concrete - Cast-In Place (CIP): Standard Facility</u>								
For anchor base standard - (over 16 ft.)	13,225	\$211.10	\$2,791,797.50	\$211.10	\$2,791,797.50	\$215.44	\$2,849,194.00	2.06%
For anchor base standard - (over 16 ft.), heavy duty	202	\$211.10	\$42,642.20	\$211.10	\$42,642.20	\$215.44	\$43,518.88	2.06%
For anchor base standard - (16 ft. and under)	6,926	\$211.10	\$1,462,078.60	\$211.10	\$1,462,078.60	\$215.44	\$1,492,137.44	2.06%
<u>Concrete - Cast-In Place (CIP): Closed Facility</u>								
For anchor base standard - (over 16 ft.), double size	4	\$211.10	\$844.40	\$211.10	\$844.40	\$215.44	\$861.76	2.06%
For anchor base standard - (over 16 ft.), extra heavy duty	15	\$211.10	\$3,166.50	\$211.10	\$3,166.50	\$215.44	\$3,231.60	2.06%
CONCRETE - CIP TOTALS		20,372	\$4,300,529.20		\$4,300,529.20		\$4,388,943.68	
<u>Concrete - Pre-cast (PC): Standard Facility</u>								
For anchor base standard - (over 16 ft.)	177	\$211.10	\$37,364.70	\$211.10	\$37,364.70	\$215.44	\$38,132.88	2.06%
For anchor base standard - (16 ft. and under)	120	\$211.10	\$25,332.00	\$211.10	\$25,332.00	\$215.44	\$25,852.80	2.06%
CONCRETE - PC TOTALS		297	\$62,696.70		\$62,696.70		\$63,985.68	
TOTAL CURRENT REVENUES		20,669	\$4,363,225.90		\$4,363,225.90		\$4,452,929.36	
		Dollar Change from Present Revenue:		\$0.00		\$89,703.46		2.06%
		Percentage Change from Present Revenue:		0.00%				

Notes

- Foundation quantities are the units billed as of December 2011, per the CSS billing system.
- The proposed annual price is the Revenue Neutral Annual Price scaled up by the class average facility revenue increase of 2.06%.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Proposed Street Light Circuit Rate Design for Service Classification No. 2

Underground: Standard Underground Service (UG)					Step 1
Description	Billcode	Units ¹	RY2 Annual Price	RY3 Revenue @ RY2 Rates	
Cable & Conduit - base charge (≤ 50 ft.)	NMP000109P	17,164	\$115.88	\$1,988,964.32	
Cable & Conduit - per excess foot	NMP000117P	910,669	\$0.00	\$0.00	
		<i>Average Charge per Span</i>		\$1,988,964.32	
				\$115.88	
Cable Only - base charge (≤ 50 ft.)	NMP000110P	16,765	\$115.88	\$1,942,728.20	
Cable Only - per excess foot	NMP000118P	1,125,312	\$0.00	\$0.00	
		<i>Average Charge per Span</i>		\$1,942,728.20	
				\$115.88	
Direct Buried Cable - base charge (≤ 50 ft.)	NMP000111P	7,305	\$115.88	\$846,503.40	
Direct Buried Cable - per excess foot ²	NMP000119P	395,403	\$0.00	\$0.00	
		<i>Average Charge per Span</i>		\$846,503.40	
				\$115.88	
Total UG Circuitry Revenue					\$4,778,195.92

Underground: Underground Residential Development Service (URD)					Step 1
Description	Billcode	Units ¹	RY2 Annual Price	RY3 Revenue @ RY2 Rates	
Direct Buried Cable - base charge (≤ 10 ft.)	NMP000116P	12,554	\$86.21	\$1,082,280.34	
Direct Buried Cable - per excess foot ²	NMP000119P	679,520	\$0.00	\$0.00	
		<i>Average Charge per Span</i>		\$1,082,280.34	
				\$86.21	
Total URD Circuitry Revenue					\$1,082,280.34
TOTAL REVENUE					\$5,860,476.26

(1) Source: CSS billed inventory in December 2011
(2) The proposed annual price is the Rate Year 2 Annual Price scaled up by the class average facility revenue increase of 2.06%

Step 2		
Proposed RY3 Annual Price ²	Proposed RY3 Revenue	
\$118.26	\$2,029,814.64	
\$0.00	\$0.00	
	\$2,029,814.64	
	\$118.26	
\$118.26	\$1,982,628.90	
\$0.00	\$0.00	
	\$1,982,628.90	
	\$118.26	
\$118.26	\$863,889.30	
\$0.00	\$0.00	
	\$863,889.30	
	\$118.26	
\$4,876,332.84		

Step 2		
Proposed RY3 Annual Price ²	Proposed RY3 Revenue	
\$87.98	\$1,104,500.92	
\$0.00	\$0.00	
	\$1,104,500.92	
	\$87.98	
\$1,104,500.92		
\$5,980,833.76		

Dollar change from present revenue: \$120,357.50
Percent change from present revenue: 2.05%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
SUMMARY OF TYPICAL BILL IMPACTS
RATE YEAR ONE

Central Region		Current	Proposed	Difference	% of Total Bill Impact
SC-1	600 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$52.61	\$47.12	-\$5.49	-6.7%
TOTAL ELECTRIC SUPPLY CHARGE		\$29.88	\$29.93	\$0.05	0.1%
TOTAL ELECTRIC CHARGE		\$82.49	\$77.05	-\$5.44	-6.6%
SC-2ND	1,500 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$129.40	\$112.05	-\$17.35	-8.4%
TOTAL ELECTRIC SUPPLY CHARGE		\$76.41	\$76.48	\$0.07	0.0%
TOTAL ELECTRIC CHARGE		\$205.81	\$188.53	-\$17.28	-8.4%
SC-2D	7,200 kWh 25 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$416.25	\$369.14	-\$47.11	-6.2%
TOTAL ELECTRIC SUPPLY CHARGE		\$346.62	\$346.18	-\$0.44	-0.1%
TOTAL ELECTRIC CHARGE		\$762.87	\$715.32	-\$47.55	-6.2%
SC-3 Pri	216,000 kWh 500 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$6,975.87	\$6,341.65	-\$634.22	-3.7%
TOTAL ELECTRIC SUPPLY CHARGE		\$9,997.09	\$9,986.18	-\$10.91	-0.1%
TOTAL ELECTRIC CHARGE		\$16,972.96	\$16,327.83	-\$645.13	-3.8%
SC-3A Tran	4,000.0 kWh 2,304,000 kW 40% Peak Hours Use				
TOTAL ELECTRIC DELIVERY CHARGE		\$35,547.83	\$33,719.15	-\$1,828.68	-1.4%
TOTAL ELECTRIC SUPPLY CHARGE		\$96,386.33	\$96,293.24	-\$93.09	-0.1%
TOTAL ELECTRIC CHARGE		\$131,934.16	\$130,012.39	-\$1,921.77	-1.5%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC1-RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$22.69	\$22.46	(\$0.23)	-1.01%	\$4.98	\$4.99	\$0.01	0.20%	\$27.67	\$27.45	(\$0.22)	-0.80%
200	\$28.68	\$27.39	(\$1.29)	-4.50%	\$9.96	\$9.98	\$0.02	0.20%	\$38.64	\$37.37	(\$1.27)	-3.29%
300	\$34.66	\$32.32	(\$2.34)	-6.75%	\$14.94	\$14.96	\$0.02	0.13%	\$49.60	\$47.28	(\$2.32)	-4.68%
400	\$40.64	\$37.25	(\$3.39)	-8.34%	\$19.92	\$19.95	\$0.03	0.15%	\$60.56	\$57.20	(\$3.36)	-5.55%
500	\$46.63	\$42.19	(\$4.44)	-9.52%	\$24.90	\$24.94	\$0.04	0.16%	\$71.53	\$67.13	(\$4.40)	-6.15%
600	\$52.61	\$47.12	(\$5.49)	-10.44%	\$29.88	\$29.93	\$0.05	0.17%	\$82.49	\$77.05	(\$5.44)	-6.59%
700	\$58.59	\$52.05	(\$6.54)	-11.16%	\$34.86	\$34.91	\$0.05	0.14%	\$93.45	\$86.96	(\$6.49)	-6.94%
800	\$64.58	\$56.98	(\$7.60)	-11.77%	\$39.85	\$39.90	\$0.05	0.13%	\$104.43	\$96.88	(\$7.55)	-7.23%
900	\$70.56	\$61.91	(\$8.65)	-12.26%	\$44.83	\$44.89	\$0.06	0.13%	\$115.39	\$106.80	(\$8.59)	-7.44%
1,000	\$76.54	\$66.85	(\$9.69)	-12.66%	\$49.81	\$49.88	\$0.07	0.14%	\$126.35	\$116.73	(\$9.62)	-7.61%
1,100	\$82.52	\$71.78	(\$10.74)	-13.02%	\$54.79	\$54.87	\$0.08	0.15%	\$137.31	\$126.65	(\$10.66)	-7.76%
1,200	\$88.51	\$76.71	(\$11.80)	-13.33%	\$59.77	\$59.85	\$0.08	0.13%	\$148.28	\$136.56	(\$11.72)	-7.90%
1,300	\$94.49	\$81.64	(\$12.85)	-13.60%	\$64.75	\$64.84	\$0.09	0.14%	\$159.24	\$146.48	(\$12.76)	-8.01%
1,400	\$100.47	\$86.58	(\$13.89)	-13.83%	\$69.73	\$69.83	\$0.10	0.14%	\$170.20	\$156.41	(\$13.79)	-8.10%
1,500	\$106.46	\$91.51	(\$14.95)	-14.04%	\$74.71	\$74.82	\$0.11	0.15%	\$181.17	\$166.33	(\$14.84)	-8.19%
1,600	\$112.44	\$96.44	(\$16.00)	-14.23%	\$79.69	\$79.80	\$0.11	0.14%	\$192.13	\$176.24	(\$15.89)	-8.27%
1,700	\$118.42	\$101.37	(\$17.05)	-14.40%	\$84.67	\$84.79	\$0.12	0.14%	\$203.09	\$186.16	(\$16.93)	-8.34%
1,800	\$124.41	\$106.30	(\$18.11)	-14.56%	\$89.65	\$89.78	\$0.13	0.15%	\$214.06	\$196.08	(\$17.98)	-8.40%
1,900	\$130.39	\$111.24	(\$19.15)	-14.69%	\$94.63	\$94.77	\$0.14	0.15%	\$225.02	\$206.01	(\$19.01)	-8.45%
2,000	\$136.37	\$116.17	(\$20.20)	-14.81%	\$99.61	\$99.75	\$0.14	0.14%	\$235.98	\$215.92	(\$20.06)	-8.50%
2,200	\$148.34	\$126.03	(\$22.31)	-15.04%	\$109.57	\$109.73	\$0.16	0.15%	\$257.91	\$235.76	(\$22.15)	-8.59%
2,400	\$160.30	\$135.90	(\$24.40)	-15.22%	\$119.54	\$119.71	\$0.17	0.14%	\$279.84	\$255.61	(\$24.23)	-8.66%
2,600	\$172.27	\$145.76	(\$26.51)	-15.39%	\$129.50	\$129.68	\$0.18	0.14%	\$301.77	\$275.44	(\$26.33)	-8.73%
2,800	\$184.24	\$155.62	(\$28.62)	-15.53%	\$139.46	\$139.66	\$0.20	0.14%	\$323.70	\$295.28	(\$28.42)	-8.78%
3,000	\$196.20	\$165.49	(\$30.71)	-15.65%	\$149.42	\$149.63	\$0.21	0.14%	\$345.62	\$315.12	(\$30.50)	-8.82%
3,200	\$208.17	\$175.35	(\$32.82)	-15.77%	\$159.38	\$159.61	\$0.23	0.14%	\$367.55	\$334.96	(\$32.59)	-8.87%
3,400	\$220.14	\$185.22	(\$34.92)	-15.86%	\$169.34	\$169.58	\$0.24	0.14%	\$389.48	\$354.80	(\$34.68)	-8.90%
3,600	\$232.10	\$195.08	(\$37.02)	-15.95%	\$179.30	\$179.56	\$0.26	0.15%	\$411.40	\$374.64	(\$36.76)	-8.94%
3,800	\$244.07	\$204.95	(\$39.12)	-16.03%	\$189.27	\$189.53	\$0.26	0.14%	\$433.34	\$394.48	(\$38.86)	-8.97%
4,000	\$256.03	\$214.81	(\$41.22)	-16.10%	\$199.23	\$199.51	\$0.28	0.14%	\$455.26	\$414.32	(\$40.94)	-8.99%

Current

Customer Charge		\$16.21
T&D Energy Charge	kWh x	\$0.04206
Deferral Recovery	kWh x	\$0.01057
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00196
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed

Customer Charge		17.00
T&D Energy Charge	kWh x	\$0.04344
Deferral Recovery	kWh x	-\$0.00100
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00203
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC1-RESIDENTIAL (Low Income)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$17.54	\$17.30	(\$0.24)	-1.37%	\$4.98	\$4.99	\$0.01	0.20%	\$22.52	\$22.29	(\$0.23)	-1.02%
200	\$23.52	\$22.24	(\$1.28)	-5.44%	\$9.96	\$9.98	\$0.02	0.20%	\$33.48	\$32.22	(\$1.26)	-3.76%
300	\$29.51	\$27.17	(\$2.34)	-7.93%	\$14.94	\$14.96	\$0.02	0.13%	\$44.45	\$42.13	(\$2.32)	-5.22%
400	\$35.49	\$32.10	(\$3.39)	-9.55%	\$19.92	\$19.95	\$0.03	0.15%	\$55.41	\$52.05	(\$3.36)	-6.06%
500	\$41.47	\$37.03	(\$4.44)	-10.71%	\$24.90	\$24.94	\$0.04	0.16%	\$66.37	\$61.97	(\$4.40)	-6.63%
600	\$47.46	\$41.96	(\$5.50)	-11.59%	\$29.88	\$29.93	\$0.05	0.17%	\$77.34	\$71.89	(\$5.45)	-7.05%
700	\$53.44	\$46.90	(\$6.54)	-12.24%	\$34.86	\$34.91	\$0.05	0.14%	\$88.30	\$81.81	(\$6.49)	-7.35%
800	\$59.42	\$51.83	(\$7.59)	-12.77%	\$39.85	\$39.90	\$0.05	0.13%	\$99.27	\$91.73	(\$7.54)	-7.60%
900	\$65.40	\$56.76	(\$8.64)	-13.21%	\$44.83	\$44.89	\$0.06	0.13%	\$110.23	\$101.65	(\$8.58)	-7.78%
1,000	\$71.39	\$61.69	(\$9.70)	-13.59%	\$49.81	\$49.88	\$0.07	0.14%	\$121.20	\$111.57	(\$9.63)	-7.95%
1,100	\$77.37	\$66.62	(\$10.75)	-13.89%	\$54.79	\$54.87	\$0.08	0.15%	\$132.16	\$121.49	(\$10.67)	-8.07%
1,200	\$83.35	\$71.56	(\$11.79)	-14.15%	\$59.77	\$59.85	\$0.08	0.13%	\$143.12	\$131.41	(\$11.71)	-8.18%
1,300	\$89.34	\$76.49	(\$12.85)	-14.38%	\$64.75	\$64.84	\$0.09	0.14%	\$154.09	\$141.33	(\$12.76)	-8.28%
1,400	\$95.32	\$81.42	(\$13.90)	-14.58%	\$69.73	\$69.83	\$0.10	0.14%	\$165.05	\$151.25	(\$13.80)	-8.36%
1,500	\$101.30	\$86.35	(\$14.95)	-14.76%	\$74.71	\$74.82	\$0.11	0.15%	\$176.01	\$161.17	(\$14.84)	-8.43%
1,600	\$107.29	\$91.28	(\$16.01)	-14.92%	\$79.69	\$79.80	\$0.11	0.14%	\$186.98	\$171.08	(\$15.90)	-8.50%
1,700	\$113.27	\$96.22	(\$17.05)	-15.05%	\$84.67	\$84.79	\$0.12	0.14%	\$197.94	\$181.01	(\$16.93)	-8.55%
1,800	\$119.25	\$101.15	(\$18.10)	-15.18%	\$89.65	\$89.78	\$0.13	0.15%	\$208.90	\$190.93	(\$17.97)	-8.60%
1,900	\$125.23	\$106.08	(\$19.15)	-15.29%	\$94.63	\$94.77	\$0.14	0.15%	\$219.86	\$200.85	(\$19.01)	-8.65%
2,000	\$131.22	\$111.01	(\$20.21)	-15.40%	\$99.61	\$99.75	\$0.14	0.14%	\$230.83	\$210.76	(\$20.07)	-8.69%
2,200	\$143.18	\$120.88	(\$22.30)	-15.57%	\$109.57	\$109.73	\$0.16	0.15%	\$252.75	\$230.61	(\$22.14)	-8.76%
2,400	\$155.15	\$130.74	(\$24.41)	-15.73%	\$119.54	\$119.71	\$0.17	0.14%	\$274.69	\$250.45	(\$24.24)	-8.82%
2,600	\$167.12	\$140.61	(\$26.51)	-15.86%	\$129.50	\$129.68	\$0.18	0.14%	\$296.62	\$270.29	(\$26.33)	-8.88%
2,800	\$179.08	\$150.47	(\$28.61)	-15.98%	\$139.46	\$139.66	\$0.20	0.14%	\$318.54	\$290.13	(\$28.41)	-8.92%
3,000	\$191.05	\$160.33	(\$30.72)	-16.08%	\$149.42	\$149.63	\$0.21	0.14%	\$340.47	\$309.96	(\$30.51)	-8.96%
3,200	\$203.01	\$170.20	(\$32.81)	-16.16%	\$159.38	\$159.61	\$0.23	0.14%	\$362.39	\$329.81	(\$32.58)	-8.99%
3,400	\$214.98	\$180.06	(\$34.92)	-16.24%	\$169.34	\$169.58	\$0.24	0.14%	\$384.32	\$349.64	(\$34.68)	-9.02%
3,600	\$226.95	\$189.93	(\$37.02)	-16.31%	\$179.30	\$179.56	\$0.26	0.15%	\$406.25	\$369.49	(\$36.76)	-9.05%
3,800	\$238.91	\$199.79	(\$39.12)	-16.37%	\$189.27	\$189.53	\$0.26	0.14%	\$428.18	\$389.32	(\$38.86)	-9.08%
4,000	\$250.88	\$209.66	(\$41.22)	-16.43%	\$199.23	\$199.51	\$0.28	0.14%	\$450.11	\$409.17	(\$40.94)	-9.10%

Current

Customer Charge		\$11.21
T&D Energy Charge	kWh x	\$0.04206
Deferral Recovery	kWh x	\$0.01057
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00196
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed

Customer Charge		\$12.00
T&D Energy Charge	kWh x	\$0.04344
Deferral Recovery	kWh x	-\$0.00100
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00203
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC-1C RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)

On-Peak kWh Usage Percentage		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
500	7%	\$51.48	\$48.04	(\$3.44)	-6.68%	\$24.94	\$24.93	(\$0.01)	-0.04%	\$76.42	\$72.97	(\$3.45)	-4.51%
600	7%	\$55.59	\$51.46	(\$4.13)	-7.43%	\$29.92	\$29.91	(\$0.01)	-0.03%	\$85.51	\$81.37	(\$4.14)	-4.84%
700	7%	\$59.70	\$54.89	(\$4.81)	-8.06%	\$34.91	\$34.90	(\$0.01)	-0.03%	\$94.61	\$89.79	(\$4.82)	-5.09%
800	7%	\$63.81	\$58.31	(\$5.50)	-8.62%	\$39.90	\$39.88	(\$0.02)	-0.05%	\$103.71	\$98.19	(\$5.52)	-5.32%
900	7%	\$67.92	\$61.73	(\$6.19)	-9.11%	\$44.89	\$44.87	(\$0.02)	-0.04%	\$112.81	\$106.60	(\$6.21)	-5.50%
1,000	7%	\$72.03	\$65.16	(\$6.87)	-9.54%	\$49.87	\$49.85	(\$0.02)	-0.04%	\$121.90	\$115.01	(\$6.89)	-5.65%
1,100	7%	\$76.14	\$68.58	(\$7.56)	-9.93%	\$54.86	\$54.84	(\$0.02)	-0.04%	\$131.00	\$123.42	(\$7.58)	-5.79%
1,200	7%	\$80.25	\$72.00	(\$8.25)	-10.28%	\$59.85	\$59.83	(\$0.02)	-0.03%	\$140.10	\$131.83	(\$8.27)	-5.90%
1,300	7%	\$84.36	\$75.42	(\$8.94)	-10.60%	\$64.84	\$64.81	(\$0.03)	-0.05%	\$149.20	\$140.23	(\$8.97)	-6.01%
1,400	7%	\$88.47	\$78.85	(\$9.62)	-10.87%	\$69.82	\$69.80	(\$0.02)	-0.03%	\$158.29	\$148.65	(\$9.64)	-6.09%
1,500	7%	\$92.58	\$82.27	(\$10.31)	-11.14%	\$74.81	\$74.78	(\$0.03)	-0.04%	\$167.39	\$157.05	(\$10.34)	-6.18%
1,600	7%	\$96.69	\$85.69	(\$11.00)	-11.38%	\$79.80	\$79.77	(\$0.03)	-0.04%	\$176.49	\$165.46	(\$11.03)	-6.25%
1,700	7%	\$100.80	\$89.12	(\$11.68)	-11.59%	\$84.79	\$84.75	(\$0.04)	-0.05%	\$185.59	\$173.87	(\$11.72)	-6.31%
1,800	7%	\$104.91	\$92.54	(\$12.37)	-11.79%	\$89.77	\$89.74	(\$0.03)	-0.03%	\$194.68	\$182.28	(\$12.40)	-6.37%
1,900	7%	\$109.02	\$95.96	(\$13.06)	-11.98%	\$94.76	\$94.72	(\$0.04)	-0.04%	\$203.78	\$190.68	(\$13.10)	-6.43%
2,000	7%	\$113.13	\$99.38	(\$13.75)	-12.15%	\$99.75	\$99.71	(\$0.04)	-0.04%	\$212.88	\$199.09	(\$13.79)	-6.48%
2,100	7%	\$117.23	\$102.81	(\$14.42)	-12.30%	\$104.74	\$104.69	(\$0.05)	-0.05%	\$221.97	\$207.50	(\$14.47)	-6.52%
2,200	7%	\$121.34	\$106.23	(\$15.11)	-12.45%	\$109.72	\$109.68	(\$0.04)	-0.04%	\$231.06	\$215.91	(\$15.15)	-6.56%
2,300	7%	\$125.45	\$109.65	(\$15.80)	-12.59%	\$114.71	\$114.67	(\$0.04)	-0.03%	\$240.16	\$224.32	(\$15.84)	-6.60%
2,400	7%	\$129.56	\$113.07	(\$16.49)	-12.73%	\$119.70	\$119.65	(\$0.05)	-0.04%	\$249.26	\$232.72	(\$16.54)	-6.64%
2,500	7%	\$133.67	\$116.50	(\$17.17)	-12.85%	\$124.69	\$124.64	(\$0.05)	-0.04%	\$258.36	\$241.14	(\$17.22)	-6.67%
2,600	7%	\$137.78	\$119.92	(\$17.86)	-12.96%	\$129.67	\$129.62	(\$0.05)	-0.04%	\$267.45	\$249.54	(\$17.91)	-6.70%
2,700	7%	\$141.89	\$123.34	(\$18.55)	-13.07%	\$134.66	\$134.61	(\$0.05)	-0.04%	\$276.55	\$257.95	(\$18.60)	-6.73%
2,800	7%	\$146.00	\$126.77	(\$19.23)	-13.17%	\$139.65	\$139.59	(\$0.06)	-0.04%	\$285.65	\$266.36	(\$19.29)	-6.75%
2,900	7%	\$150.11	\$130.19	(\$19.92)	-13.27%	\$144.64	\$144.58	(\$0.06)	-0.04%	\$294.75	\$274.77	(\$19.98)	-6.78%
3,000	7%	\$154.22	\$133.61	(\$20.61)	-13.36%	\$149.62	\$149.56	(\$0.06)	-0.04%	\$303.84	\$283.17	(\$20.67)	-6.80%
3,100	7%	\$158.33	\$137.03	(\$21.30)	-13.45%	\$154.61	\$154.55	(\$0.06)	-0.04%	\$312.94	\$291.58	(\$21.36)	-6.83%
3,200	7%	\$162.44	\$140.46	(\$21.98)	-13.53%	\$159.60	\$159.54	(\$0.06)	-0.04%	\$322.04	\$300.00	(\$22.04)	-6.84%
3,300	7%	\$166.55	\$143.88	(\$22.67)	-13.61%	\$164.59	\$164.52	(\$0.07)	-0.04%	\$331.14	\$308.40	(\$22.74)	-6.87%
3,400	7%	\$170.66	\$147.30	(\$23.36)	-13.69%	\$169.57	\$169.51	(\$0.06)	-0.04%	\$340.23	\$316.81	(\$23.42)	-6.88%
3,500	7%	\$174.77	\$150.73	(\$24.04)	-13.76%	\$174.56	\$174.49	(\$0.07)	-0.04%	\$349.33	\$325.22	(\$24.11)	-6.90%
3,600	7%	\$178.88	\$154.15	(\$24.73)	-13.82%	\$179.55	\$179.48	(\$0.07)	-0.04%	\$358.43	\$333.63	(\$24.80)	-6.92%
3,700	7%	\$182.99	\$157.57	(\$25.42)	-13.89%	\$184.54	\$184.46	(\$0.08)	-0.04%	\$367.53	\$342.03	(\$25.50)	-6.94%
3,800	7%	\$187.10	\$160.99	(\$26.11)	-13.96%	\$189.52	\$189.45	(\$0.07)	-0.04%	\$376.62	\$350.44	(\$26.18)	-6.95%
3,900	7%	\$191.21	\$164.42	(\$26.79)	-14.01%	\$194.51	\$194.43	(\$0.08)	-0.04%	\$385.72	\$358.85	(\$26.87)	-6.97%
4,000	7%	\$195.32	\$167.84	(\$27.48)	-14.07%	\$199.50	\$199.42	(\$0.08)	-0.04%	\$394.82	\$367.26	(\$27.56)	-6.98%

Current

Customer Charge		\$30.00
T&D Energy Charge	kWh x	\$0.02859
Deferral Recovery	kWh x	\$0.00684
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Commodity On Peak	7% kWh x	\$0.06834
Commodity Shoulder Peak	12% kWh x	\$0.05887
Commodity Off Peak	81% kWh x	\$0.04380
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00210
Merchant Function Charge	kWh x	\$0.00205
NYP&A Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed

Customer Charge		\$30.00
T&D Energy Charge	kWh x	\$0.02929
Deferral Recovery	kWh x	-\$0.00052
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Commodity On Peak	kWh x	\$0.06834
Commodity Shoulder Peak	kWh x	\$0.05887
Commodity Off Peak	kWh x	\$0.04380
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00210
Merchant Function Charge	kWh x	\$0.00203
NYP&A Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYP&A Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$28.44	\$27.29	(\$1.15)	-4.04%	\$5.09	\$5.10	\$0.01	0.20%	\$33.53	\$32.39	(\$1.14)	-3.40%
200	\$35.66	\$33.34	(\$2.32)	-6.51%	\$10.19	\$10.20	\$0.01	0.10%	\$45.85	\$43.54	(\$2.31)	-5.04%
300	\$42.87	\$39.40	(\$3.47)	-8.09%	\$15.28	\$15.30	\$0.02	0.13%	\$58.15	\$54.70	(\$3.45)	-5.93%
400	\$50.08	\$45.45	(\$4.63)	-9.25%	\$20.38	\$20.40	\$0.02	0.10%	\$70.46	\$65.85	(\$4.61)	-6.54%
500	\$57.29	\$51.51	(\$5.78)	-10.09%	\$25.47	\$25.49	\$0.02	0.08%	\$82.76	\$77.00	(\$5.76)	-6.96%
600	\$64.50	\$57.56	(\$6.94)	-10.76%	\$30.56	\$30.59	\$0.03	0.10%	\$95.06	\$88.15	(\$6.91)	-7.27%
700	\$71.71	\$63.61	(\$8.10)	-11.30%	\$35.66	\$35.69	\$0.03	0.08%	\$107.37	\$99.30	(\$8.07)	-7.52%
800	\$78.92	\$69.67	(\$9.25)	-11.72%	\$40.75	\$40.79	\$0.04	0.10%	\$119.67	\$110.46	(\$9.21)	-7.70%
900	\$86.14	\$75.72	(\$10.42)	-12.10%	\$45.84	\$45.89	\$0.05	0.11%	\$131.98	\$121.61	(\$10.37)	-7.86%
1,000	\$93.35	\$81.78	(\$11.57)	-12.39%	\$50.94	\$50.99	\$0.05	0.10%	\$144.29	\$132.77	(\$11.52)	-7.98%
1,100	\$100.56	\$87.83	(\$12.73)	-12.66%	\$56.03	\$56.09	\$0.06	0.11%	\$156.59	\$143.92	(\$12.67)	-8.09%
1,200	\$107.77	\$93.89	(\$13.88)	-12.88%	\$61.13	\$61.19	\$0.06	0.10%	\$168.90	\$155.08	(\$13.82)	-8.18%
1,300	\$114.98	\$99.94	(\$15.04)	-13.08%	\$66.22	\$66.29	\$0.07	0.11%	\$181.20	\$166.23	(\$14.97)	-8.26%
1,400	\$122.19	\$106.00	(\$16.19)	-13.25%	\$71.31	\$71.38	\$0.07	0.10%	\$193.50	\$177.38	(\$16.12)	-8.33%
1,500	\$129.40	\$112.05	(\$17.35)	-13.41%	\$76.41	\$76.48	\$0.07	0.09%	\$205.81	\$188.53	(\$17.28)	-8.40%
1,600	\$136.61	\$118.11	(\$18.50)	-13.54%	\$81.50	\$81.58	\$0.08	0.10%	\$218.11	\$199.69	(\$18.42)	-8.45%
1,700	\$143.83	\$124.16	(\$19.67)	-13.68%	\$86.59	\$86.68	\$0.09	0.10%	\$230.42	\$210.84	(\$19.58)	-8.50%
1,800	\$151.04	\$130.22	(\$20.82)	-13.78%	\$91.69	\$91.78	\$0.09	0.10%	\$242.73	\$222.00	(\$20.73)	-8.54%
1,900	\$158.25	\$136.27	(\$21.98)	-13.89%	\$96.78	\$96.88	\$0.10	0.10%	\$255.03	\$233.15	(\$21.88)	-8.58%
2,000	\$165.46	\$142.32	(\$23.14)	-13.99%	\$101.88	\$101.98	\$0.10	0.10%	\$267.34	\$244.30	(\$23.04)	-8.62%

Current

Customer Charge		\$21.02
T&D Energy Charge	kWh x	\$0.04962
Deferral Recovery	kWh x	\$0.01184
Revenue Decoupling Mechanism	kWh x	(\$0.00171)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04840
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00403
Merchant Function Charge	kWh x	\$0.00198
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$21.02
T&D Energy Charge	kWh x	\$0.05136
Deferral Recovery	kWh x	-\$0.00135
Revenue Decoupling Mechanism	kWh x	(\$0.00171)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04840
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00403
Merchant Function Charge	kWh x	\$0.00203
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$146.99	\$133.80	(\$13.19)	-8.97%	\$48.53	\$48.47	(\$0.06)	-0.12%	\$195.52	\$182.27	(\$13.25)	-6.78%
1,512	7.0	\$150.87	\$137.68	(\$13.19)	-8.74%	\$72.79	\$72.70	(\$0.09)	-0.12%	\$223.66	\$210.38	(\$13.28)	-5.94%
2,016	7.0	\$154.75	\$141.56	(\$13.19)	-8.52%	\$97.05	\$96.93	(\$0.12)	-0.12%	\$251.80	\$238.49	(\$13.31)	-5.29%
2,520	7.0	\$158.62	\$145.43	(\$13.19)	-8.32%	\$121.32	\$121.16	(\$0.16)	-0.13%	\$279.94	\$266.59	(\$13.35)	-4.77%
2,160	15.0	\$254.36	\$226.10	(\$28.26)	-11.11%	\$103.99	\$103.85	(\$0.14)	-0.13%	\$358.35	\$329.95	(\$28.40)	-7.93%
3,240	15.0	\$262.66	\$234.40	(\$28.26)	-10.76%	\$155.98	\$155.78	(\$0.20)	-0.13%	\$418.64	\$390.18	(\$28.46)	-6.80%
4,320	15.0	\$270.97	\$242.71	(\$28.26)	-10.43%	\$207.97	\$207.71	(\$0.26)	-0.13%	\$478.94	\$450.42	(\$28.52)	-5.95%
5,400	15.0	\$279.27	\$251.01	(\$28.26)	-10.12%	\$259.96	\$259.64	(\$0.32)	-0.12%	\$539.23	\$510.65	(\$28.58)	-5.30%
3,600	25.0	\$388.56	\$341.46	(\$47.10)	-12.12%	\$173.31	\$173.09	(\$0.22)	-0.13%	\$561.87	\$514.55	(\$47.32)	-8.42%
5,400	25.0	\$402.40	\$355.30	(\$47.10)	-11.70%	\$259.96	\$259.64	(\$0.32)	-0.12%	\$662.36	\$614.94	(\$47.42)	-7.16%
7,200	25.0	\$416.25	\$369.14	(\$47.11)	-11.32%	\$346.62	\$346.18	(\$0.44)	-0.13%	\$762.87	\$715.32	(\$47.55)	-6.23%
9,000	25.0	\$430.09	\$382.98	(\$47.11)	-10.95%	\$433.27	\$432.73	(\$0.54)	-0.12%	\$863.36	\$815.71	(\$47.65)	-5.52%
5,760	40.0	\$589.87	\$514.50	(\$75.37)	-12.78%	\$277.29	\$276.95	(\$0.34)	-0.12%	\$867.16	\$791.45	(\$75.71)	-8.73%
8,640	40.0	\$612.02	\$536.65	(\$75.37)	-12.31%	\$415.94	\$415.42	(\$0.52)	-0.13%	\$1,027.96	\$952.07	(\$75.89)	-7.38%
11,520	40.0	\$634.16	\$558.80	(\$75.36)	-11.88%	\$554.59	\$553.89	(\$0.70)	-0.13%	\$1,188.75	\$1,112.69	(\$76.06)	-6.40%
14,400	40.0	\$656.31	\$580.94	(\$75.37)	-11.48%	\$693.24	\$692.36	(\$0.88)	-0.13%	\$1,349.55	\$1,273.30	(\$76.25)	-5.65%
8,640	60.0	\$858.28	\$745.23	(\$113.05)	-13.17%	\$415.94	\$415.42	(\$0.52)	-0.13%	\$1,274.22	\$1,160.65	(\$113.57)	-8.91%
12,960	60.0	\$891.50	\$778.45	(\$113.05)	-12.68%	\$623.91	\$623.13	(\$0.78)	-0.13%	\$1,515.41	\$1,401.58	(\$113.83)	-7.51%
17,280	60.0	\$924.72	\$811.67	(\$113.05)	-12.23%	\$831.88	\$830.84	(\$1.04)	-0.13%	\$1,756.60	\$1,642.51	(\$114.09)	-6.49%
21,600	60.0	\$957.94	\$844.89	(\$113.05)	-11.80%	\$1,039.85	\$1,038.55	(\$1.30)	-0.13%	\$1,997.79	\$1,883.44	(\$114.35)	-5.72%
11,520	80.0	\$1,126.69	\$975.96	(\$150.73)	-13.38%	\$554.59	\$553.89	(\$0.70)	-0.13%	\$1,681.28	\$1,529.85	(\$151.43)	-9.01%
17,280	80.0	\$1,170.98	\$1,020.25	(\$150.73)	-12.87%	\$831.88	\$830.84	(\$1.04)	-0.13%	\$2,002.86	\$1,851.09	(\$151.77)	-7.58%
23,040	80.0	\$1,215.28	\$1,064.54	(\$150.74)	-12.40%	\$1,109.18	\$1,107.78	(\$1.40)	-0.13%	\$2,324.46	\$2,172.32	(\$152.14)	-6.55%
28,800	80.0	\$1,259.57	\$1,108.84	(\$150.73)	-11.97%	\$1,386.47	\$1,384.73	(\$1.74)	-0.13%	\$2,646.04	\$2,493.57	(\$152.47)	-5.76%
14,400	100.0	\$1,395.10	\$1,206.68	(\$188.42)	-13.51%	\$693.24	\$692.36	(\$0.88)	-0.13%	\$2,088.34	\$1,899.04	(\$189.30)	-9.06%
21,600	100.0	\$1,450.47	\$1,262.05	(\$188.42)	-12.99%	\$1,039.85	\$1,038.55	(\$1.30)	-0.13%	\$2,490.32	\$2,300.60	(\$189.72)	-7.62%
28,800	100.0	\$1,505.83	\$1,317.42	(\$188.41)	-12.51%	\$1,386.47	\$1,384.73	(\$1.74)	-0.13%	\$2,892.30	\$2,702.15	(\$190.15)	-6.57%
36,000	100.0	\$1,561.20	\$1,372.78	(\$188.42)	-12.07%	\$1,733.09	\$1,730.91	(\$2.18)	-0.13%	\$3,294.29	\$3,103.69	(\$190.60)	-5.79%

Current

Customer Charge		\$52.52
T&D Demand Charge	kW x	\$9.31
Deferral Recovery	kW x	\$1.97
Revenue Decoupling Mechanism	kW x	\$0.01
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04713
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.90
Merchant Function Charge	kWh x	\$0.00053

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$52.52
T&D Demand Charge	kW x	\$9.58
Deferral Recovery	kW x	-\$0.17
Revenue Decoupling Mechanism	kW x	\$0.01
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04713
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.90
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,639.80	\$1,485.91	(\$153.89)	-9.38%	\$1,391.42	\$1,389.38	(\$2.04)	-0.15%	\$3,031.22	\$2,875.29	(\$155.93)	-5.14%
36,000	100.0	\$1,695.17	\$1,541.28	(\$153.89)	-9.08%	\$1,739.27	\$1,736.73	(\$2.54)	-0.15%	\$3,434.44	\$3,278.01	(\$156.43)	-4.55%
43,200	100.0	\$1,750.54	\$1,596.64	(\$153.89)	-8.79%	\$2,087.13	\$2,084.07	(\$3.06)	-0.15%	\$3,837.67	\$3,680.71	(\$156.95)	-4.09%
57,600	100.0	\$1,861.27	\$1,707.38	(\$153.89)	-8.27%	\$2,782.84	\$2,778.76	(\$4.08)	-0.15%	\$4,644.11	\$4,486.14	(\$157.97)	-3.40%
57,600	200.0	\$3,016.83	\$2,709.04	(\$307.79)	-10.20%	\$2,782.84	\$2,778.76	(\$4.08)	-0.15%	\$5,799.67	\$5,487.80	(\$311.87)	-5.38%
72,000	200.0	\$3,127.56	\$2,819.78	(\$307.79)	-9.84%	\$3,478.55	\$3,473.45	(\$5.10)	-0.15%	\$6,606.11	\$6,293.23	(\$312.89)	-4.74%
86,400	200.0	\$3,238.30	\$2,930.51	(\$307.79)	-9.50%	\$4,174.25	\$4,168.15	(\$6.10)	-0.15%	\$7,412.55	\$7,098.66	(\$313.89)	-4.23%
115,200	200.0	\$3,459.77	\$3,151.98	(\$307.79)	-8.90%	\$5,565.67	\$5,557.53	(\$8.14)	-0.15%	\$9,025.44	\$8,709.51	(\$315.93)	-3.50%
72,000	250.0	\$3,705.34	\$3,320.61	(\$384.73)	-10.38%	\$3,478.55	\$3,473.45	(\$5.10)	-0.15%	\$7,183.89	\$6,794.06	(\$389.83)	-5.43%
90,000	250.0	\$3,843.76	\$3,459.03	(\$384.73)	-10.01%	\$4,348.18	\$4,341.82	(\$6.36)	-0.15%	\$8,191.94	\$7,800.85	(\$391.09)	-4.77%
108,000	250.0	\$3,982.18	\$3,597.44	(\$384.73)	-9.66%	\$5,217.82	\$5,210.18	(\$7.64)	-0.15%	\$9,200.00	\$8,807.62	(\$392.37)	-4.26%
144,000	250.0	\$4,259.01	\$3,874.28	(\$384.73)	-9.03%	\$6,957.09	\$6,946.91	(\$10.18)	-0.15%	\$11,216.10	\$10,821.19	(\$394.91)	-3.52%
144,000	500.0	\$7,147.90	\$6,378.44	(\$769.46)	-10.76%	\$6,957.09	\$6,946.91	(\$10.18)	-0.15%	\$14,104.99	\$13,325.35	(\$779.64)	-5.53%
180,000	500.0	\$7,424.74	\$6,655.27	(\$769.46)	-10.36%	\$8,696.36	\$8,683.64	(\$12.72)	-0.15%	\$16,121.10	\$15,338.91	(\$782.18)	-4.85%
216,000	500.0	\$7,701.57	\$6,932.11	(\$769.46)	-9.99%	\$10,435.64	\$10,420.36	(\$15.28)	-0.15%	\$18,137.21	\$17,352.47	(\$784.74)	-4.32%
288,000	500.0	\$8,255.25	\$7,485.78	(\$769.46)	-9.32%	\$13,914.18	\$13,893.82	(\$20.36)	-0.15%	\$22,169.43	\$21,379.60	(\$789.82)	-3.56%
216,000	750.0	\$10,590.46	\$9,436.27	(\$1,154.20)	-10.90%	\$10,435.64	\$10,420.36	(\$15.28)	-0.15%	\$21,026.10	\$19,856.63	(\$1,169.48)	-5.56%
270,000	750.0	\$11,005.72	\$9,851.52	(\$1,154.20)	-10.49%	\$13,044.55	\$13,025.45	(\$19.10)	-0.15%	\$24,050.27	\$22,876.97	(\$1,173.30)	-4.88%
324,000	750.0	\$11,420.97	\$10,266.77	(\$1,154.20)	-10.11%	\$15,653.45	\$15,630.55	(\$22.90)	-0.15%	\$27,074.42	\$25,897.32	(\$1,177.10)	-4.35%
432,000	750.0	\$12,251.48	\$11,097.28	(\$1,154.20)	-9.42%	\$20,871.27	\$20,840.73	(\$30.54)	-0.15%	\$33,122.75	\$31,938.01	(\$1,184.74)	-3.58%
432,000	1,500.0	\$20,918.15	\$18,609.75	(\$2,308.39)	-11.04%	\$20,871.27	\$20,840.73	(\$30.54)	-0.15%	\$41,789.42	\$39,450.48	(\$2,338.93)	-5.60%
540,000	1,500.0	\$21,748.66	\$19,440.26	(\$2,308.39)	-10.61%	\$26,089.09	\$26,050.91	(\$38.18)	-0.15%	\$47,837.75	\$45,491.17	(\$2,346.57)	-4.91%
648,000	1,500.0	\$22,579.17	\$20,270.77	(\$2,308.39)	-10.22%	\$31,306.91	\$31,261.09	(\$45.82)	-0.15%	\$53,886.08	\$51,531.86	(\$2,354.21)	-4.37%
864,000	1,500.0	\$24,240.18	\$21,931.79	(\$2,308.39)	-9.52%	\$41,742.55	\$41,681.45	(\$61.10)	-0.15%	\$65,982.73	\$63,613.24	(\$2,369.49)	-3.59%
576,000	2,000.0	\$27,803.27	\$24,725.41	(\$3,077.86)	-11.07%	\$27,828.36	\$27,787.64	(\$40.72)	-0.15%	\$55,631.63	\$52,513.05	(\$3,118.58)	-5.61%
720,000	2,000.0	\$28,910.62	\$25,832.76	(\$3,077.86)	-10.65%	\$34,785.45	\$34,734.55	(\$50.90)	-0.15%	\$63,696.07	\$60,567.31	(\$3,128.76)	-4.91%
864,000	2,000.0	\$30,017.96	\$26,940.10	(\$3,077.86)	-10.25%	\$41,742.55	\$41,681.45	(\$61.10)	-0.15%	\$71,760.51	\$68,621.55	(\$3,138.96)	-4.37%
1,152,000	2,000.0	\$32,232.65	\$29,154.79	(\$3,077.86)	-9.55%	\$55,656.73	\$55,575.27	(\$81.46)	-0.15%	\$87,889.38	\$84,730.06	(\$3,159.32)	-3.59%

Current				Proposed			
Customer Charge			\$260.15	Customer Charge			\$260.15
T&D Demand Charge	kW x		\$9.16	T&D Demand Charge	kW x		\$9.40
Deferral Recovery	kW x		\$1.61	Deferral Recovery	kW x		(\$0.15)
Revenue Decoupling Mechanism	kW x		(\$0.38)	Revenue Decoupling Mechanism	kW x		(\$0.38)
Legacy Transition Charge	kWh x		\$0.002102	Legacy Transition Charge	kWh x		\$0.002102
Commodity Energy Charge	kWh x		\$0.04729	Commodity Energy Charge	kWh x		\$0.04729
Transmission Revenue Adjustment Charge	kWh x		\$0.00000	Transmission Revenue Adjustment Charge	kWh x		\$0.00000
Systems Benefits Charge	kWh x		\$0.005511	Systems Benefits Charge	kWh x		\$0.005511
Incremental State Assessment Surcharge	kW x		\$1.05	Incremental State Assessment Surcharge	kW x		\$1.05
Merchant Function Charge	kWh x		\$0.00054	Merchant Function Charge	kWh x		\$0.00047
Gross Receipts Tax				Gross Receipts Tax			
Commodity	Bill /		0.9900	Commodity	Bill /		0.9900
Delivery	Bill /		0.9900	Delivery	Bill /		0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION I
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage kW		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,683.70	\$1,529.81	(\$153.89)	-9.14%	\$1,391.42	\$1,389.38	(\$2.04)	-0.15%	\$3,075.12	\$2,919.19	(\$155.93)	-5.07%
36,000	100.0	\$1,739.07	\$1,585.18	(\$153.89)	-8.85%	\$1,739.27	\$1,736.73	(\$2.54)	-0.15%	\$3,478.34	\$3,321.91	(\$156.43)	-4.50%
43,200	100.0	\$1,794.44	\$1,640.54	(\$153.89)	-8.58%	\$2,087.13	\$2,084.07	(\$3.06)	-0.15%	\$3,881.57	\$3,724.61	(\$156.95)	-4.04%
57,600	100.0	\$1,905.17	\$1,751.28	(\$153.89)	-8.08%	\$2,782.84	\$2,778.76	(\$4.08)	-0.15%	\$4,688.01	\$4,530.04	(\$157.97)	-3.37%
57,600	200.0	\$3,060.73	\$2,752.94	(\$307.79)	-10.06%	\$2,782.84	\$2,778.76	(\$4.08)	-0.15%	\$5,843.57	\$5,531.70	(\$311.87)	-5.34%
72,000	200.0	\$3,171.46	\$2,863.67	(\$307.79)	-9.70%	\$3,478.55	\$3,473.45	(\$5.10)	-0.15%	\$6,650.01	\$6,337.12	(\$312.89)	-4.71%
86,400	200.0	\$3,282.20	\$2,974.41	(\$307.79)	-9.38%	\$4,174.25	\$4,168.15	(\$6.10)	-0.15%	\$7,456.45	\$7,142.56	(\$313.89)	-4.21%
115,200	200.0	\$3,503.66	\$3,195.88	(\$307.79)	-8.78%	\$5,565.67	\$5,557.53	(\$8.14)	-0.15%	\$9,069.33	\$8,753.41	(\$315.93)	-3.48%
72,000	250.0	\$3,749.24	\$3,364.51	(\$384.73)	-10.26%	\$3,478.55	\$3,473.45	(\$5.10)	-0.15%	\$7,227.79	\$6,837.96	(\$389.83)	-5.39%
90,000	250.0	\$3,887.66	\$3,502.92	(\$384.73)	-9.90%	\$4,348.18	\$4,341.82	(\$6.36)	-0.15%	\$8,235.84	\$7,844.74	(\$391.09)	-4.75%
108,000	250.0	\$4,026.07	\$3,641.34	(\$384.73)	-9.56%	\$5,217.82	\$5,210.18	(\$7.64)	-0.15%	\$9,243.89	\$8,851.52	(\$392.37)	-4.24%
144,000	250.0	\$4,302.91	\$3,918.18	(\$384.73)	-8.94%	\$6,957.09	\$6,946.91	(\$10.18)	-0.15%	\$11,260.00	\$10,865.09	(\$394.91)	-3.51%
144,000	500.0	\$7,191.80	\$6,422.34	(\$769.46)	-10.70%	\$6,957.09	\$6,946.91	(\$10.18)	-0.15%	\$14,148.89	\$13,369.25	(\$779.64)	-5.51%
180,000	500.0	\$7,468.64	\$6,699.17	(\$769.46)	-10.30%	\$8,696.36	\$8,683.64	(\$12.72)	-0.15%	\$16,165.00	\$15,382.81	(\$782.18)	-4.84%
216,000	500.0	\$7,745.47	\$6,976.01	(\$769.46)	-9.93%	\$10,435.64	\$10,420.36	(\$15.28)	-0.15%	\$18,181.11	\$17,396.37	(\$784.74)	-4.32%
288,000	500.0	\$8,299.15	\$7,529.68	(\$769.46)	-9.27%	\$13,914.18	\$13,893.82	(\$20.36)	-0.15%	\$22,213.33	\$21,423.50	(\$789.82)	-3.56%
216,000	750.0	\$10,634.36	\$9,480.16	(\$1,154.20)	-10.85%	\$10,435.64	\$10,420.36	(\$15.28)	-0.15%	\$21,070.00	\$19,900.52	(\$1,169.48)	-5.55%
270,000	750.0	\$11,049.62	\$9,895.42	(\$1,154.20)	-10.45%	\$13,044.55	\$13,025.45	(\$19.10)	-0.15%	\$24,094.17	\$22,920.87	(\$1,173.30)	-4.87%
324,000	750.0	\$11,464.87	\$10,310.67	(\$1,154.20)	-10.07%	\$15,653.45	\$15,630.55	(\$22.90)	-0.15%	\$27,118.32	\$25,941.22	(\$1,177.10)	-4.34%
432,000	750.0	\$12,295.38	\$11,141.18	(\$1,154.20)	-9.39%	\$20,871.27	\$20,840.73	(\$30.54)	-0.15%	\$33,166.65	\$31,981.91	(\$1,184.74)	-3.57%
432,000	1,500.0	\$20,962.05	\$18,653.65	(\$2,308.39)	-11.01%	\$20,871.27	\$20,840.73	(\$30.54)	-0.15%	\$41,833.32	\$39,494.38	(\$2,338.93)	-5.59%
540,000	1,500.0	\$21,792.56	\$19,484.16	(\$2,308.39)	-10.59%	\$26,089.09	\$26,050.91	(\$38.18)	-0.15%	\$47,881.65	\$45,535.07	(\$2,346.57)	-4.90%
648,000	1,500.0	\$22,623.06	\$20,314.67	(\$2,308.39)	-10.20%	\$31,306.91	\$31,261.09	(\$45.82)	-0.15%	\$53,929.97	\$51,575.76	(\$2,354.21)	-4.37%
864,000	1,500.0	\$24,284.08	\$21,975.69	(\$2,308.39)	-9.51%	\$41,742.55	\$41,681.45	(\$61.10)	-0.15%	\$66,026.63	\$63,657.14	(\$2,369.49)	-3.59%
576,000	2,000.0	\$27,847.17	\$24,769.31	(\$3,077.86)	-11.05%	\$27,828.36	\$27,787.64	(\$40.72)	-0.15%	\$55,675.53	\$52,556.95	(\$3,118.58)	-5.60%
720,000	2,000.0	\$28,954.52	\$25,876.66	(\$3,077.86)	-10.63%	\$34,785.45	\$34,734.55	(\$50.90)	-0.15%	\$63,739.97	\$60,611.21	(\$3,128.76)	-4.91%
864,000	2,000.0	\$30,061.86	\$26,984.00	(\$3,077.86)	-10.24%	\$41,742.55	\$41,681.45	(\$61.10)	-0.15%	\$71,804.41	\$68,665.45	(\$3,138.96)	-4.37%
1,152,000	2,000.0	\$32,276.55	\$29,198.69	(\$3,077.86)	-9.54%	\$55,656.73	\$55,575.27	(\$81.46)	-0.15%	\$87,933.28	\$84,773.96	(\$3,159.32)	-3.59%

Current

Customer Charge		\$303.61
T&D Demand Charge	kW x	\$9.16
Deferral Recovery	kW x	\$1.61
Revenue Decoupling Mechanism	kWh x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00054
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$303.61
T&D Demand Charge	kW x	\$9.40
Deferral Recovery	kW x	(\$0.15)
Revenue Decoupling Mechanism	kWh x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,637.33	\$1,510.48	(\$126.84)	-7.75%	\$1,332.95	\$1,331.49	(\$1.46)	-0.11%	\$2,970.28	\$2,841.97	(\$128.30)	-4.32%
36,000	100.0	\$1,692.69	\$1,565.85	(\$126.84)	-7.49%	\$1,666.18	\$1,664.36	(\$1.82)	-0.11%	\$3,358.87	\$3,230.21	(\$128.66)	-3.83%
43,200	100.0	\$1,748.06	\$1,621.22	(\$126.84)	-7.26%	\$1,999.42	\$1,997.24	(\$2.18)	-0.11%	\$3,747.48	\$3,618.46	(\$129.02)	-3.44%
57,600	100.0	\$1,858.80	\$1,731.95	(\$126.84)	-6.82%	\$2,665.89	\$2,662.98	(\$2.91)	-0.11%	\$4,524.69	\$4,394.93	(\$129.75)	-2.87%
57,600	200.0	\$2,833.54	\$2,579.86	(\$253.69)	-8.95%	\$2,665.89	\$2,662.98	(\$2.91)	-0.11%	\$5,499.43	\$5,242.84	(\$256.60)	-4.67%
72,000	200.0	\$2,944.28	\$2,690.59	(\$253.69)	-8.62%	\$3,332.36	\$3,328.73	(\$3.63)	-0.11%	\$6,276.64	\$6,019.32	(\$257.32)	-4.10%
86,400	200.0	\$3,055.01	\$2,801.33	(\$253.69)	-8.30%	\$3,998.84	\$3,994.47	(\$4.37)	-0.11%	\$7,053.85	\$6,795.80	(\$258.06)	-3.66%
115,200	200.0	\$3,276.48	\$3,022.80	(\$253.69)	-7.74%	\$5,331.78	\$5,325.96	(\$5.82)	-0.11%	\$8,668.26	\$8,348.76	(\$325.51)	-3.01%
72,000	250.0	\$3,431.65	\$3,114.54	(\$317.11)	-9.24%	\$3,332.36	\$3,328.73	(\$3.63)	-0.11%	\$6,764.01	\$6,443.27	(\$320.74)	-4.74%
90,000	250.0	\$3,570.07	\$3,252.96	(\$317.11)	-8.88%	\$4,165.45	\$4,160.91	(\$4.54)	-0.11%	\$7,735.52	\$7,413.87	(\$321.65)	-4.16%
108,000	250.0	\$3,708.49	\$3,391.38	(\$317.11)	-8.55%	\$4,998.55	\$4,993.09	(\$5.46)	-0.11%	\$8,707.04	\$8,384.47	(\$322.57)	-3.70%
144,000	250.0	\$3,985.33	\$3,668.22	(\$317.11)	-7.96%	\$6,664.73	\$6,657.45	(\$7.28)	-0.11%	\$10,650.06	\$10,325.67	(\$324.39)	-3.05%
144,000	500.0	\$6,422.19	\$5,787.98	(\$634.22)	-9.88%	\$6,664.73	\$6,657.45	(\$7.28)	-0.11%	\$13,086.92	\$12,445.43	(\$641.50)	-4.90%
180,000	500.0	\$6,699.03	\$6,064.81	(\$634.22)	-9.47%	\$8,330.91	\$8,321.82	(\$9.09)	-0.11%	\$15,029.94	\$14,386.63	(\$643.31)	-4.28%
216,000	500.0	\$6,975.87	\$6,341.65	(\$634.22)	-9.09%	\$9,997.09	\$9,986.18	(\$10.91)	-0.11%	\$16,972.96	\$16,327.83	(\$645.13)	-3.80%
288,000	500.0	\$7,529.54	\$6,895.32	(\$634.22)	-8.42%	\$13,329.45	\$13,314.91	(\$14.54)	-0.11%	\$20,858.99	\$20,210.23	(\$648.76)	-3.11%
216,000	750.0	\$9,412.74	\$8,461.41	(\$951.33)	-10.11%	\$9,997.09	\$9,986.18	(\$10.91)	-0.11%	\$19,409.83	\$18,447.59	(\$962.24)	-4.96%
270,000	750.0	\$9,827.99	\$8,876.66	(\$951.33)	-9.68%	\$12,496.36	\$12,482.73	(\$13.63)	-0.11%	\$22,324.35	\$21,359.39	(\$964.96)	-4.32%
324,000	750.0	\$10,243.24	\$9,291.92	(\$951.33)	-9.29%	\$14,995.64	\$14,979.27	(\$16.37)	-0.11%	\$25,238.88	\$24,271.19	(\$967.70)	-3.83%
432,000	750.0	\$11,073.75	\$10,122.43	(\$951.33)	-8.59%	\$19,994.18	\$19,972.36	(\$21.82)	-0.11%	\$31,067.93	\$30,094.79	(\$973.15)	-3.13%
432,000	1,500.0	\$18,384.36	\$16,481.70	(\$1,902.65)	-10.35%	\$19,994.18	\$19,972.36	(\$21.82)	-0.11%	\$38,378.54	\$36,454.06	(\$1,924.47)	-5.01%
540,000	1,500.0	\$19,214.87	\$17,312.21	(\$1,902.65)	-9.90%	\$24,992.73	\$24,965.45	(\$27.28)	-0.11%	\$44,207.60	\$42,277.66	(\$1,929.93)	-4.37%
648,000	1,500.0	\$20,045.38	\$18,142.72	(\$1,902.65)	-9.49%	\$29,991.27	\$29,958.55	(\$32.72)	-0.11%	\$50,036.65	\$48,101.27	(\$1,935.37)	-3.87%
864,000	1,500.0	\$21,706.40	\$19,803.74	(\$1,902.65)	-8.77%	\$39,988.36	\$39,944.73	(\$43.63)	-0.11%	\$61,694.76	\$59,748.47	(\$1,946.28)	-3.15%
576,000	2,000.0	\$24,365.44	\$21,828.57	(\$2,536.87)	-10.41%	\$26,658.91	\$26,629.82	(\$29.09)	-0.11%	\$51,024.35	\$48,458.39	(\$2,565.96)	-5.03%
720,000	2,000.0	\$25,472.79	\$22,935.91	(\$2,536.87)	-9.96%	\$33,323.64	\$33,287.27	(\$36.37)	-0.11%	\$58,796.43	\$56,223.18	(\$2,573.24)	-4.38%
864,000	2,000.0	\$26,580.13	\$24,043.26	(\$2,536.87)	-9.54%	\$39,988.36	\$39,944.73	(\$43.63)	-0.11%	\$66,568.49	\$63,987.99	(\$2,580.50)	-3.88%
1,152,000	2,000.0	\$28,794.82	\$26,257.95	(\$2,536.87)	-8.81%	\$53,317.82	\$53,259.64	(\$58.18)	-0.11%	\$82,112.64	\$79,517.59	(\$2,595.05)	-3.16%

Current			Proposed		
Customer Charge		\$436.70	Customer Charge		\$436.70
T&D Demand Charge	kW x	\$7.44	T&D Demand Charge	kW x	\$7.64
Deferral Recovery	kW x	\$1.33	Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.38)	Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102	Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530	Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000	Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511	Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26	Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	\$0.00052	Merchant Function Charge	kWh x	0.00047
Gross Receipts Tax			Gross Receipts Tax		
Commodity	Bill /	0.9900	Commodity	Bill /	0.9900
Delivery	Bill /	0.9900	Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR'
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR'

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,681.23	\$1,554.38	(\$126.84)	-7.54%	\$1,332.95	\$1,331.49	(\$1.46)	-0.11%	\$3,014.18	\$2,885.87	(\$128.30)	-4.26%
36,000	100.0	\$1,736.59	\$1,609.75	(\$126.84)	-7.30%	\$1,666.18	\$1,664.36	(\$1.82)	-0.11%	\$3,402.77	\$3,274.11	(\$128.66)	-3.78%
43,200	100.0	\$1,791.96	\$1,665.12	(\$126.84)	-7.08%	\$1,999.42	\$1,997.24	(\$2.18)	-0.11%	\$3,791.38	\$3,662.36	(\$129.02)	-3.40%
57,600	100.0	\$1,902.70	\$1,775.85	(\$126.84)	-6.67%	\$2,665.89	\$2,662.98	(\$2.91)	-0.11%	\$4,568.59	\$4,438.83	(\$129.75)	-2.84%
57,600	200.0	\$2,877.44	\$2,623.76	(\$253.69)	-8.82%	\$2,665.89	\$2,662.98	(\$2.91)	-0.11%	\$5,543.33	\$5,286.74	(\$256.60)	-4.63%
72,000	200.0	\$2,988.18	\$2,734.49	(\$253.69)	-8.49%	\$3,332.36	\$3,328.73	(\$3.63)	-0.11%	\$6,320.54	\$6,063.22	(\$257.32)	-4.07%
86,400	200.0	\$3,098.91	\$2,845.23	(\$253.69)	-8.19%	\$3,998.84	\$3,994.47	(\$4.37)	-0.11%	\$7,097.75	\$6,839.70	(\$258.06)	-3.64%
115,200	200.0	\$3,320.38	\$3,066.69	(\$253.69)	-7.64%	\$5,331.78	\$5,325.96	(\$5.82)	-0.11%	\$8,652.16	\$8,392.65	(\$259.51)	-3.00%
72,000	250.0	\$3,475.55	\$3,158.44	(\$317.11)	-9.12%	\$3,332.36	\$3,328.73	(\$3.63)	-0.11%	\$6,807.91	\$6,487.17	(\$320.74)	-4.71%
90,000	250.0	\$3,613.97	\$3,296.86	(\$317.11)	-8.77%	\$4,165.45	\$4,160.91	(\$4.54)	-0.11%	\$7,779.42	\$7,457.77	(\$321.65)	-4.13%
108,000	250.0	\$3,752.39	\$3,435.28	(\$317.11)	-8.45%	\$4,998.55	\$4,993.09	(\$5.46)	-0.11%	\$8,750.94	\$8,428.37	(\$322.57)	-3.69%
144,000	250.0	\$4,029.22	\$3,712.12	(\$317.11)	-7.87%	\$6,664.73	\$6,657.45	(\$7.28)	-0.11%	\$10,693.95	\$10,369.57	(\$324.39)	-3.03%
144,000	500.0	\$6,466.09	\$5,831.87	(\$634.22)	-9.81%	\$6,664.73	\$6,657.45	(\$7.28)	-0.11%	\$13,130.82	\$12,489.32	(\$641.50)	-4.89%
180,000	500.0	\$6,742.93	\$6,108.71	(\$634.22)	-9.41%	\$8,330.91	\$8,321.82	(\$9.09)	-0.11%	\$15,073.84	\$14,430.53	(\$643.31)	-4.27%
216,000	500.0	\$7,019.77	\$6,385.55	(\$634.22)	-9.03%	\$9,997.09	\$9,986.18	(\$10.91)	-0.11%	\$17,016.86	\$16,371.73	(\$645.13)	-3.79%
288,000	500.0	\$7,573.44	\$6,939.22	(\$634.22)	-8.37%	\$13,329.45	\$13,314.91	(\$14.54)	-0.11%	\$20,902.89	\$20,254.13	(\$648.76)	-3.10%
216,000	750.0	\$9,456.63	\$8,505.31	(\$951.33)	-10.06%	\$9,997.09	\$9,986.18	(\$10.91)	-0.11%	\$19,453.72	\$18,491.49	(\$962.24)	-4.95%
270,000	750.0	\$9,871.89	\$8,920.56	(\$951.33)	-9.64%	\$12,496.36	\$12,482.73	(\$13.63)	-0.11%	\$22,368.25	\$21,403.29	(\$964.96)	-4.31%
324,000	750.0	\$10,287.14	\$9,335.82	(\$951.33)	-9.25%	\$14,995.64	\$14,979.27	(\$16.37)	-0.11%	\$25,282.78	\$24,315.09	(\$967.70)	-3.83%
432,000	750.0	\$11,117.65	\$10,166.33	(\$951.33)	-8.56%	\$19,994.18	\$19,972.36	(\$21.82)	-0.11%	\$31,111.83	\$30,138.69	(\$973.15)	-3.13%
432,000	1,500.0	\$18,428.26	\$16,525.60	(\$1,902.65)	-10.32%	\$19,994.18	\$19,972.36	(\$21.82)	-0.11%	\$38,422.44	\$36,497.96	(\$1,924.47)	-5.01%
540,000	1,500.0	\$19,258.77	\$17,356.11	(\$1,902.65)	-9.88%	\$24,992.73	\$24,965.45	(\$27.28)	-0.11%	\$44,251.50	\$42,321.56	(\$1,929.93)	-4.36%
648,000	1,500.0	\$20,089.28	\$18,186.62	(\$1,902.65)	-9.47%	\$29,991.27	\$29,958.55	(\$32.72)	-0.11%	\$50,080.55	\$48,145.17	(\$1,935.37)	-3.86%
864,000	1,500.0	\$21,750.29	\$19,847.64	(\$1,902.65)	-8.75%	\$39,988.36	\$39,944.73	(\$43.63)	-0.11%	\$61,738.65	\$59,792.37	(\$1,946.28)	-3.15%
576,000	2,000.0	\$24,409.34	\$21,872.47	(\$2,536.87)	-10.39%	\$26,658.91	\$26,629.82	(\$29.09)	-0.11%	\$51,068.25	\$48,502.29	(\$2,565.96)	-5.02%
720,000	2,000.0	\$25,516.69	\$22,979.81	(\$2,536.87)	-9.94%	\$33,323.64	\$33,287.27	(\$36.37)	-0.11%	\$58,840.33	\$56,267.08	(\$2,573.24)	-4.37%
864,000	2,000.0	\$26,624.03	\$24,087.16	(\$2,536.87)	-9.53%	\$39,988.36	\$39,944.73	(\$43.63)	-0.11%	\$66,612.39	\$64,031.89	(\$2,580.50)	-3.87%
1,152,000	2,000.0	\$28,838.72	\$26,301.85	(\$2,536.87)	-8.80%	\$53,317.82	\$53,259.64	(\$58.18)	-0.11%	\$82,156.54	\$79,561.49	(\$2,595.05)	-3.16%

Current			Proposed		
Customer Charge		\$480.16	Customer Charge		\$480.16
T&D Demand Charge	kW x	\$7.44	T&D Demand Charge	kW x	\$7.64
Deferral Recovery	kW x	\$1.33	Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.38)	Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102	Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530	Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000	Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511	Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26	Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	\$0.00052	Merchant Function Charge	kWh x	0.00047
Gross Receipts Tax			Gross Receipts Tax		
Commodity	Bill /	0.9900	Commodity	Bill /	0.9900
Delivery	Bill /	0.9900	Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR'
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR'

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,172.21	\$1,111.36	(\$60.84)	-5.19%	\$1,337.89	\$1,336.73	(\$1.16)	-0.09%	\$2,510.10	\$2,448.09	(\$62.00)	-2.47%
36,000	100.0	\$1,227.57	\$1,166.73	(\$60.84)	-4.96%	\$1,672.36	\$1,670.91	(\$1.45)	-0.09%	\$2,899.93	\$2,837.64	(\$62.29)	-2.15%
43,200	100.0	\$1,282.94	\$1,222.10	(\$60.84)	-4.74%	\$2,006.84	\$2,005.09	(\$1.75)	-0.09%	\$3,289.78	\$3,227.19	(\$62.59)	-1.90%
57,600	100.0	\$1,393.68	\$1,332.83	(\$60.84)	-4.37%	\$2,675.78	\$2,673.45	(\$2.33)	-0.09%	\$4,069.46	\$4,006.28	(\$63.17)	-1.55%
57,600	200.0	\$1,773.47	\$1,651.78	(\$121.69)	-6.86%	\$2,675.78	\$2,673.45	(\$2.33)	-0.09%	\$4,449.25	\$4,325.23	(\$124.02)	-2.79%
72,000	200.0	\$1,884.21	\$1,762.52	(\$121.69)	-6.46%	\$3,344.73	\$3,341.82	(\$2.91)	-0.09%	\$5,228.94	\$5,104.34	(\$124.60)	-2.38%
86,400	200.0	\$1,994.94	\$1,873.25	(\$121.69)	-6.10%	\$4,013.67	\$4,010.18	(\$3.49)	-0.09%	\$6,008.61	\$5,883.43	(\$125.18)	-2.08%
115,200	200.0	\$2,216.41	\$2,094.72	(\$121.69)	-5.49%	\$5,351.56	\$5,346.91	(\$4.65)	-0.09%	\$7,567.97	\$7,441.63	(\$126.34)	-1.67%
72,000	250.0	\$2,074.11	\$1,922.00	(\$152.11)	-7.33%	\$3,344.73	\$3,341.82	(\$2.91)	-0.09%	\$5,418.84	\$5,263.82	(\$155.02)	-2.86%
90,000	250.0	\$2,212.53	\$2,060.41	(\$152.11)	-6.88%	\$4,180.91	\$4,177.27	(\$3.64)	-0.09%	\$6,393.44	\$6,237.68	(\$155.75)	-2.44%
108,000	250.0	\$2,350.94	\$2,198.83	(\$152.11)	-6.47%	\$5,017.09	\$5,012.73	(\$4.36)	-0.09%	\$7,368.03	\$7,211.56	(\$156.47)	-2.12%
144,000	250.0	\$2,627.78	\$2,475.67	(\$152.11)	-5.79%	\$6,689.45	\$6,683.64	(\$5.81)	-0.09%	\$9,317.23	\$9,159.31	(\$157.92)	-1.69%
144,000	500.0	\$3,577.27	\$3,273.05	(\$304.22)	-8.50%	\$6,689.45	\$6,683.64	(\$5.81)	-0.09%	\$10,266.72	\$9,956.69	(\$310.03)	-3.02%
180,000	500.0	\$3,854.11	\$3,549.89	(\$304.22)	-7.89%	\$8,361.82	\$8,354.55	(\$7.27)	-0.09%	\$12,215.93	\$11,904.44	(\$311.49)	-2.55%
216,000	500.0	\$4,130.95	\$3,826.72	(\$304.22)	-7.36%	\$10,034.18	\$10,025.45	(\$8.73)	-0.09%	\$14,165.13	\$13,852.17	(\$312.95)	-2.21%
288,000	500.0	\$4,684.62	\$4,380.40	(\$304.22)	-6.49%	\$13,378.91	\$13,367.27	(\$11.64)	-0.09%	\$18,063.53	\$17,747.67	(\$315.86)	-1.75%
216,000	750.0	\$5,080.44	\$4,624.11	(\$456.34)	-8.98%	\$10,034.18	\$10,025.45	(\$8.73)	-0.09%	\$15,114.62	\$14,649.56	(\$465.07)	-3.08%
270,000	750.0	\$5,495.70	\$5,039.36	(\$456.34)	-8.30%	\$12,542.73	\$12,531.82	(\$10.91)	-0.09%	\$18,038.43	\$17,571.18	(\$467.25)	-2.59%
324,000	750.0	\$5,910.95	\$5,454.62	(\$456.34)	-7.72%	\$15,051.27	\$15,038.18	(\$13.09)	-0.09%	\$20,962.22	\$20,492.80	(\$469.43)	-2.24%
432,000	750.0	\$6,741.46	\$6,285.12	(\$456.34)	-6.77%	\$20,068.36	\$20,050.91	(\$17.45)	-0.09%	\$26,809.82	\$26,336.03	(\$473.79)	-1.77%
432,000	1,500.0	\$9,589.95	\$8,677.27	(\$912.67)	-9.52%	\$20,068.36	\$20,050.91	(\$17.45)	-0.09%	\$29,658.31	\$28,728.18	(\$930.12)	-3.14%
540,000	1,500.0	\$10,420.45	\$9,507.78	(\$912.67)	-8.76%	\$25,085.45	\$25,063.64	(\$21.81)	-0.09%	\$35,505.90	\$34,571.42	(\$934.48)	-2.63%
648,000	1,500.0	\$11,250.96	\$10,338.29	(\$912.67)	-8.11%	\$30,102.55	\$30,076.36	(\$26.19)	-0.09%	\$41,353.51	\$40,414.65	(\$938.86)	-2.27%
864,000	1,500.0	\$12,911.98	\$11,999.31	(\$912.67)	-7.07%	\$40,136.73	\$40,101.82	(\$34.91)	-0.09%	\$53,048.71	\$52,101.13	(\$947.58)	-1.79%
576,000	2,000.0	\$12,596.28	\$11,379.39	(\$1,216.90)	-9.66%	\$26,757.82	\$26,734.55	(\$23.27)	-0.09%	\$39,354.10	\$38,113.94	(\$1,240.17)	-3.15%
720,000	2,000.0	\$13,703.63	\$12,486.73	(\$1,216.90)	-8.88%	\$33,447.27	\$33,418.18	(\$29.09)	-0.09%	\$47,150.90	\$45,904.91	(\$1,245.99)	-2.64%
864,000	2,000.0	\$14,810.97	\$13,594.08	(\$1,216.90)	-8.22%	\$40,136.73	\$40,101.82	(\$34.91)	-0.09%	\$54,947.70	\$53,695.90	(\$1,251.81)	-2.28%
1,152,000	2,000.0	\$17,025.66	\$15,808.77	(\$1,216.90)	-7.15%	\$53,515.64	\$53,469.09	(\$46.55)	-0.09%	\$70,541.30	\$69,277.86	(\$1,263.45)	-1.79%

Current

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.44
Deferral Recovery	kW x	\$0.67
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	\$0.00051

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	0.00047

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	kW	Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,216.11	\$1,155.26	(\$60.84)	-5.00%	\$1,337.89	\$1,336.73	(\$1.16)	-0.09%	\$2,554.00	\$2,491.99	(\$62.00)	-2.43%
36,000	100.0	\$1,271.47	\$1,210.63	(\$60.84)	-4.79%	\$1,672.36	\$1,670.91	(\$1.45)	-0.09%	\$2,943.83	\$2,881.54	(\$62.29)	-2.12%
43,200	100.0	\$1,326.84	\$1,266.00	(\$60.84)	-4.59%	\$2,006.84	\$2,005.09	(\$1.75)	-0.09%	\$3,333.68	\$3,271.09	(\$62.59)	-1.88%
57,600	100.0	\$1,437.57	\$1,376.73	(\$60.84)	-4.23%	\$2,675.78	\$2,673.45	(\$2.33)	-0.09%	\$4,113.35	\$4,050.18	(\$63.17)	-1.54%
57,600	200.0	\$1,817.37	\$1,695.68	(\$121.69)	-6.70%	\$2,675.78	\$2,673.45	(\$2.33)	-0.09%	\$4,493.15	\$4,369.13	(\$124.02)	-2.76%
72,000	200.0	\$1,928.11	\$1,806.42	(\$121.69)	-6.31%	\$3,344.73	\$3,341.82	(\$2.91)	-0.09%	\$5,272.84	\$5,148.24	(\$124.60)	-2.36%
86,400	200.0	\$2,038.84	\$1,917.15	(\$121.69)	-5.97%	\$4,013.67	\$4,010.18	(\$3.49)	-0.09%	\$6,052.51	\$5,927.33	(\$125.18)	-2.07%
115,200	200.0	\$2,260.31	\$2,138.62	(\$121.69)	-5.38%	\$5,351.56	\$5,346.91	(\$4.65)	-0.09%	\$7,611.87	\$7,485.53	(\$126.34)	-1.66%
72,000	250.0	\$2,118.01	\$1,965.89	(\$152.11)	-7.18%	\$3,344.73	\$3,341.82	(\$2.91)	-0.09%	\$5,462.74	\$5,307.71	(\$155.02)	-2.84%
90,000	250.0	\$2,256.42	\$2,104.31	(\$152.11)	-6.74%	\$4,180.91	\$4,177.27	(\$3.64)	-0.09%	\$6,437.33	\$6,281.58	(\$155.75)	-2.42%
108,000	250.0	\$2,394.84	\$2,242.73	(\$152.11)	-6.35%	\$5,017.09	\$5,012.73	(\$4.36)	-0.09%	\$7,411.93	\$7,255.46	(\$156.47)	-2.11%
144,000	250.0	\$2,671.68	\$2,519.57	(\$152.11)	-5.69%	\$6,689.45	\$6,683.64	(\$5.81)	-0.09%	\$9,361.13	\$9,203.21	(\$157.92)	-1.69%
144,000	500.0	\$3,621.17	\$3,316.95	(\$304.22)	-8.40%	\$6,689.45	\$6,683.64	(\$5.81)	-0.09%	\$10,310.62	\$10,000.59	(\$310.03)	-3.01%
180,000	500.0	\$3,898.01	\$3,593.79	(\$304.22)	-7.80%	\$8,361.82	\$8,354.55	(\$7.27)	-0.09%	\$12,259.83	\$11,948.34	(\$311.49)	-2.54%
216,000	500.0	\$4,174.85	\$3,870.62	(\$304.22)	-7.29%	\$10,034.18	\$10,025.45	(\$8.73)	-0.09%	\$14,209.03	\$13,896.07	(\$312.95)	-2.20%
288,000	500.0	\$4,728.52	\$4,424.30	(\$304.22)	-6.43%	\$13,378.91	\$13,367.27	(\$11.64)	-0.09%	\$18,107.43	\$17,791.57	(\$315.86)	-1.74%
216,000	750.0	\$5,124.34	\$4,668.01	(\$456.34)	-8.91%	\$10,034.18	\$10,025.45	(\$8.73)	-0.09%	\$15,158.52	\$14,693.46	(\$465.07)	-3.07%
270,000	750.0	\$5,539.60	\$5,083.26	(\$456.34)	-8.24%	\$12,542.73	\$12,531.82	(\$10.91)	-0.09%	\$18,082.33	\$17,615.08	(\$467.25)	-2.58%
324,000	750.0	\$5,954.85	\$5,498.51	(\$456.34)	-7.66%	\$15,051.27	\$15,038.18	(\$13.09)	-0.09%	\$21,006.12	\$20,536.69	(\$469.43)	-2.23%
432,000	750.0	\$6,785.36	\$6,329.02	(\$456.34)	-6.73%	\$20,068.36	\$20,050.91	(\$17.45)	-0.09%	\$26,853.72	\$26,379.93	(\$473.79)	-1.76%
432,000	1,500.0	\$9,633.84	\$8,721.17	(\$912.67)	-9.47%	\$20,068.36	\$20,050.91	(\$17.45)	-0.09%	\$29,702.20	\$28,772.08	(\$930.12)	-3.13%
540,000	1,500.0	\$10,464.35	\$9,551.68	(\$912.67)	-8.72%	\$25,085.45	\$25,063.64	(\$21.81)	-0.09%	\$35,549.80	\$34,615.32	(\$934.48)	-2.63%
648,000	1,500.0	\$11,294.86	\$10,382.19	(\$912.67)	-8.08%	\$30,102.55	\$30,076.36	(\$26.19)	-0.09%	\$41,397.41	\$40,458.55	(\$938.86)	-2.27%
864,000	1,500.0	\$12,955.88	\$12,043.21	(\$912.67)	-7.04%	\$40,136.73	\$40,101.82	(\$34.91)	-0.09%	\$53,092.61	\$52,145.03	(\$947.58)	-1.78%
576,000	2,000.0	\$12,640.18	\$11,423.28	(\$1,216.90)	-9.63%	\$26,757.82	\$26,734.55	(\$23.27)	-0.09%	\$39,398.00	\$38,157.83	(\$1,240.17)	-3.15%
720,000	2,000.0	\$13,747.53	\$12,530.63	(\$1,216.90)	-8.85%	\$33,447.27	\$33,418.18	(\$29.09)	-0.09%	\$47,194.80	\$45,948.81	(\$1,245.99)	-2.64%
864,000	2,000.0	\$14,854.87	\$13,637.98	(\$1,216.90)	-8.19%	\$40,136.73	\$40,101.82	(\$34.91)	-0.09%	\$54,991.60	\$53,739.80	(\$1,251.81)	-2.28%
1,152,000	2,000.0	\$17,069.56	\$15,852.67	(\$1,216.90)	-7.13%	\$53,515.64	\$53,469.09	(\$46.55)	-0.09%	\$70,585.20	\$69,321.76	(\$1,263.45)	-1.79%

Current

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.44
Deferral Recovery	kW x	\$0.67
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	\$0.00051

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	0.00047

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	kW	Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,223.72	\$1,162.88	(\$60.84)	-4.97%	\$1,288.15	\$1,286.98	(\$1.17)	-0.09%	\$2,511.87	\$2,449.86	(\$62.01)	-2.47%
36,000	100.0	\$1,279.09	\$1,218.24	(\$60.84)	-4.76%	\$1,610.18	\$1,608.73	(\$1.45)	-0.09%	\$2,889.27	\$2,826.97	(\$62.29)	-2.16%
43,200	100.0	\$1,334.46	\$1,273.61	(\$60.84)	-4.56%	\$1,932.22	\$1,930.47	(\$1.75)	-0.09%	\$3,266.68	\$3,204.08	(\$62.59)	-1.92%
57,600	100.0	\$1,445.19	\$1,384.35	(\$60.84)	-4.21%	\$2,576.29	\$2,573.96	(\$2.33)	-0.09%	\$4,021.48	\$3,958.31	(\$63.17)	-1.57%
57,600	200.0	\$1,876.50	\$1,754.81	(\$121.69)	-6.48%	\$2,576.29	\$2,573.96	(\$2.33)	-0.09%	\$4,452.79	\$4,328.77	(\$124.02)	-2.79%
72,000	200.0	\$1,987.24	\$1,865.55	(\$121.69)	-6.12%	\$3,220.36	\$3,217.45	(\$2.91)	-0.09%	\$5,207.60	\$5,083.00	(\$124.60)	-2.39%
86,400	200.0	\$2,097.97	\$1,976.28	(\$121.69)	-5.80%	\$3,864.44	\$3,860.95	(\$3.49)	-0.09%	\$5,962.41	\$5,837.23	(\$125.18)	-2.10%
115,200	200.0	\$2,319.44	\$2,197.75	(\$121.69)	-5.25%	\$5,152.58	\$5,147.93	(\$4.65)	-0.09%	\$7,472.02	\$7,345.68	(\$126.34)	-1.69%
72,000	250.0	\$2,202.89	\$2,050.78	(\$152.11)	-6.91%	\$3,220.36	\$3,217.45	(\$2.91)	-0.09%	\$5,423.25	\$5,268.23	(\$155.02)	-2.86%
90,000	250.0	\$2,341.31	\$2,189.20	(\$152.11)	-6.50%	\$4,025.45	\$4,021.82	(\$3.63)	-0.09%	\$6,366.76	\$6,211.02	(\$155.74)	-2.45%
108,000	250.0	\$2,479.73	\$2,327.62	(\$152.11)	-6.13%	\$4,830.55	\$4,826.18	(\$4.37)	-0.09%	\$7,310.28	\$7,153.80	(\$156.48)	-2.14%
144,000	250.0	\$2,756.57	\$2,604.46	(\$152.11)	-5.52%	\$6,440.73	\$6,434.91	(\$5.82)	-0.09%	\$9,197.30	\$9,039.37	(\$157.93)	-1.72%
144,000	500.0	\$3,834.85	\$3,530.63	(\$304.22)	-7.93%	\$6,440.73	\$6,434.91	(\$5.82)	-0.09%	\$10,275.58	\$9,965.54	(\$310.04)	-3.02%
180,000	500.0	\$4,111.69	\$3,807.46	(\$304.22)	-7.40%	\$8,050.91	\$8,043.64	(\$7.27)	-0.09%	\$12,162.60	\$11,851.10	(\$311.49)	-2.56%
216,000	500.0	\$4,388.52	\$4,084.30	(\$304.22)	-6.93%	\$9,661.09	\$9,652.36	(\$8.73)	-0.09%	\$14,049.61	\$13,736.66	(\$312.95)	-2.23%
288,000	500.0	\$4,942.20	\$4,637.97	(\$304.22)	-6.16%	\$12,881.45	\$12,869.82	(\$11.63)	-0.09%	\$17,823.65	\$17,507.79	(\$315.85)	-1.77%
216,000	750.0	\$5,466.81	\$5,010.47	(\$456.34)	-8.35%	\$9,661.09	\$9,652.36	(\$8.73)	-0.09%	\$15,127.90	\$14,662.83	(\$465.07)	-3.07%
270,000	750.0	\$5,882.06	\$5,425.72	(\$456.34)	-7.76%	\$12,076.36	\$12,065.45	(\$10.91)	-0.09%	\$17,958.42	\$17,491.17	(\$467.25)	-2.60%
324,000	750.0	\$6,297.32	\$5,840.98	(\$456.34)	-7.25%	\$14,491.64	\$14,478.55	(\$13.09)	-0.09%	\$20,788.96	\$20,319.53	(\$469.43)	-2.26%
432,000	750.0	\$7,127.82	\$6,671.49	(\$456.34)	-6.40%	\$19,322.18	\$19,304.73	(\$17.45)	-0.09%	\$26,450.00	\$25,976.22	(\$473.79)	-1.79%
432,000	1,500.0	\$10,362.67	\$9,450.00	(\$912.67)	-8.81%	\$19,322.18	\$19,304.73	(\$17.45)	-0.09%	\$29,684.85	\$28,754.73	(\$930.12)	-3.13%
540,000	1,500.0	\$11,193.18	\$10,280.51	(\$912.67)	-8.15%	\$24,152.73	\$24,130.91	(\$21.82)	-0.09%	\$35,345.91	\$34,411.42	(\$934.49)	-2.64%
648,000	1,500.0	\$12,023.69	\$11,111.02	(\$912.67)	-7.59%	\$28,983.27	\$28,957.09	(\$26.18)	-0.09%	\$41,006.96	\$40,068.11	(\$938.85)	-2.29%
864,000	1,500.0	\$13,684.71	\$12,772.04	(\$912.67)	-6.67%	\$38,644.36	\$38,609.45	(\$34.91)	-0.09%	\$52,329.07	\$51,381.49	(\$947.58)	-1.81%
576,000	2,000.0	\$13,626.58	\$12,409.69	(\$1,216.90)	-8.93%	\$25,762.91	\$25,739.64	(\$23.27)	-0.09%	\$39,389.49	\$38,149.33	(\$1,240.17)	-3.15%
720,000	2,000.0	\$14,733.93	\$13,517.03	(\$1,216.90)	-8.26%	\$32,203.64	\$32,174.55	(\$29.09)	-0.09%	\$46,937.57	\$45,691.58	(\$1,245.99)	-2.65%
864,000	2,000.0	\$15,841.27	\$14,624.38	(\$1,216.90)	-7.68%	\$38,644.36	\$38,609.45	(\$34.91)	-0.09%	\$54,485.63	\$53,233.83	(\$1,251.81)	-2.30%
1,152,000	2,000.0	\$18,055.97	\$16,839.07	(\$1,216.90)	-6.74%	\$51,525.82	\$51,479.27	(\$46.55)	-0.09%	\$69,581.79	\$68,318.34	(\$1,263.45)	-1.82%

Current

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.44
Deferral Recovery	kW x	\$0.67
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	\$0.00051
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,267.62	\$1,206.78	(\$60.84)	-4.80%	\$1,288.15	\$1,286.98	(\$1.17)	-0.09%	\$2,555.77	\$2,493.76	(\$62.01)	-2.43%
36,000	100.0	\$1,322.99	\$1,262.14	(\$60.84)	-4.60%	\$1,610.18	\$1,608.73	(\$1.45)	-0.09%	\$2,933.17	\$2,870.87	(\$62.29)	-2.12%
43,200	100.0	\$1,378.36	\$1,317.51	(\$60.84)	-4.41%	\$1,932.22	\$1,930.47	(\$1.75)	-0.09%	\$3,310.58	\$3,247.98	(\$62.59)	-1.89%
57,600	100.0	\$1,489.09	\$1,428.24	(\$60.84)	-4.09%	\$2,576.29	\$2,573.96	(\$2.33)	-0.09%	\$4,065.38	\$4,002.20	(\$63.17)	-1.55%
57,600	200.0	\$1,920.40	\$1,798.71	(\$121.69)	-6.34%	\$2,576.29	\$2,573.96	(\$2.33)	-0.09%	\$4,496.69	\$4,372.67	(\$124.02)	-2.76%
72,000	200.0	\$2,031.14	\$1,909.45	(\$121.69)	-5.99%	\$3,220.36	\$3,217.45	(\$2.91)	-0.09%	\$5,251.50	\$5,126.90	(\$124.60)	-2.37%
86,400	200.0	\$2,141.87	\$2,020.18	(\$121.69)	-5.68%	\$3,864.44	\$3,860.95	(\$3.49)	-0.09%	\$6,006.31	\$5,881.13	(\$125.18)	-2.08%
115,200	200.0	\$2,363.34	\$2,241.65	(\$121.69)	-5.15%	\$5,152.58	\$5,147.93	(\$4.65)	-0.09%	\$7,515.92	\$7,389.58	(\$126.34)	-1.68%
72,000	250.0	\$2,246.79	\$2,094.68	(\$152.11)	-6.77%	\$3,220.36	\$3,217.45	(\$2.91)	-0.09%	\$5,467.15	\$5,312.13	(\$155.02)	-2.84%
90,000	250.0	\$2,385.21	\$2,233.10	(\$152.11)	-6.38%	\$4,025.45	\$4,021.82	(\$3.63)	-0.09%	\$6,410.66	\$6,254.92	(\$155.74)	-2.43%
108,000	250.0	\$2,523.63	\$2,371.52	(\$152.11)	-6.03%	\$4,830.55	\$4,826.18	(\$4.37)	-0.09%	\$7,354.18	\$7,197.70	(\$156.48)	-2.13%
144,000	250.0	\$2,800.47	\$2,648.35	(\$152.11)	-5.43%	\$6,440.73	\$6,434.91	(\$5.82)	-0.09%	\$9,241.20	\$9,083.26	(\$157.93)	-1.71%
144,000	500.0	\$3,878.75	\$3,574.53	(\$304.22)	-7.84%	\$6,440.73	\$6,434.91	(\$5.82)	-0.09%	\$10,319.48	\$10,009.44	(\$310.04)	-3.00%
180,000	500.0	\$4,155.59	\$3,851.36	(\$304.22)	-7.32%	\$8,050.91	\$8,043.64	(\$7.27)	-0.09%	\$12,206.50	\$11,895.00	(\$311.49)	-2.55%
216,000	500.0	\$4,432.42	\$4,128.20	(\$304.22)	-6.86%	\$9,661.09	\$9,652.36	(\$8.73)	-0.09%	\$14,093.51	\$13,780.56	(\$312.95)	-2.22%
288,000	500.0	\$4,986.09	\$4,681.87	(\$304.22)	-6.10%	\$12,881.45	\$12,869.82	(\$11.63)	-0.09%	\$17,867.54	\$17,551.69	(\$315.85)	-1.77%
216,000	750.0	\$5,510.71	\$5,054.37	(\$456.34)	-8.28%	\$9,661.09	\$9,652.36	(\$8.73)	-0.09%	\$15,171.80	\$14,706.73	(\$465.07)	-3.07%
270,000	750.0	\$5,925.96	\$5,469.62	(\$456.34)	-7.70%	\$12,076.36	\$12,065.45	(\$10.91)	-0.09%	\$18,002.32	\$17,535.07	(\$467.25)	-2.60%
324,000	750.0	\$6,341.21	\$5,884.88	(\$456.34)	-7.20%	\$14,491.64	\$14,478.55	(\$13.09)	-0.09%	\$20,832.85	\$20,363.43	(\$469.43)	-2.25%
432,000	750.0	\$7,171.72	\$6,715.39	(\$456.34)	-6.36%	\$19,322.18	\$19,304.73	(\$17.45)	-0.09%	\$26,493.90	\$26,020.12	(\$473.79)	-1.79%
432,000	1,500.0	\$10,406.57	\$9,493.90	(\$912.67)	-8.77%	\$19,322.18	\$19,304.73	(\$17.45)	-0.09%	\$29,728.75	\$28,798.63	(\$930.12)	-3.13%
540,000	1,500.0	\$11,237.08	\$10,324.41	(\$912.67)	-8.12%	\$24,152.73	\$24,130.91	(\$21.82)	-0.09%	\$35,389.81	\$34,455.32	(\$934.49)	-2.64%
648,000	1,500.0	\$12,067.59	\$11,154.92	(\$912.67)	-7.56%	\$28,983.27	\$28,957.09	(\$26.18)	-0.09%	\$41,050.86	\$40,112.01	(\$938.85)	-2.29%
864,000	1,500.0	\$13,728.61	\$12,815.94	(\$912.67)	-6.65%	\$38,644.36	\$38,609.45	(\$34.91)	-0.09%	\$52,372.97	\$51,425.39	(\$947.58)	-1.81%
576,000	2,000.0	\$13,670.48	\$12,453.59	(\$1,216.90)	-8.90%	\$25,762.91	\$25,739.64	(\$23.27)	-0.09%	\$39,433.39	\$38,193.23	(\$1,240.17)	-3.14%
720,000	2,000.0	\$14,777.83	\$13,560.93	(\$1,216.90)	-8.23%	\$32,203.64	\$32,174.55	(\$29.09)	-0.09%	\$46,981.47	\$45,735.48	(\$1,245.99)	-2.65%
864,000	2,000.0	\$15,885.17	\$14,668.28	(\$1,216.90)	-7.66%	\$38,644.36	\$38,609.45	(\$34.91)	-0.09%	\$54,529.53	\$53,277.73	(\$1,251.81)	-2.30%
1,152,000	2,000.0	\$18,099.86	\$16,882.97	(\$1,216.90)	-6.72%	\$51,525.82	\$51,479.27	(\$46.55)	-0.09%	\$69,625.68	\$68,362.24	(\$1,263.45)	-1.81%

Current

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.44
Deferral Recovery	kW x	\$0.67
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	\$0.00051

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	0.00047

Gross Receipts Tax

Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage On-Peak Pct kW				Delivery				Commodity				Total			
				Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		\$31,649.86	\$29,243.06	(\$2,406.80)	-7.60%	\$34,743.27	\$34,714.18	(\$29.09)	-0.08%	\$66,393.13	\$63,957.24	(\$2,435.89)	-3.67%
720,000	50%	2,500.0		\$31,649.86	\$29,243.06	(\$2,406.80)	-7.60%	\$33,570.91	\$33,541.82	(\$29.09)	-0.09%	\$65,220.77	\$62,784.88	(\$2,435.89)	-3.73%
720,000	40%	2,500.0		\$31,649.86	\$29,243.06	(\$2,406.80)	-7.60%	\$32,398.55	\$32,369.45	(\$29.10)	-0.09%	\$64,048.41	\$61,612.51	(\$2,435.90)	-3.80%
1,080,000	60%	2,500.0		\$34,418.22	\$32,011.42	(\$2,406.80)	-6.99%	\$52,114.91	\$52,071.27	(\$43.64)	-0.08%	\$86,533.13	\$84,082.69	(\$2,450.44)	-2.83%
1,080,000	50%	2,500.0		\$34,418.22	\$32,011.42	(\$2,406.80)	-6.99%	\$50,356.36	\$50,312.73	(\$43.63)	-0.09%	\$84,774.58	\$82,324.15	(\$2,450.43)	-2.89%
1,080,000	40%	2,500.0		\$34,418.22	\$32,011.42	(\$2,406.80)	-6.99%	\$48,597.82	\$48,554.18	(\$43.64)	-0.09%	\$83,016.04	\$80,565.60	(\$2,450.44)	-2.95%
1,440,000	60%	2,500.0		\$37,186.59	\$34,779.78	(\$2,406.80)	-6.47%	\$69,486.55	\$69,428.36	(\$58.19)	-0.08%	\$106,673.14	\$104,208.14	(\$2,464.99)	-2.31%
1,440,000	50%	2,500.0		\$37,186.59	\$34,779.78	(\$2,406.80)	-6.47%	\$67,141.82	\$67,083.64	(\$58.18)	-0.09%	\$104,328.41	\$101,863.42	(\$2,464.98)	-2.36%
1,440,000	40%	2,500.0		\$37,186.59	\$34,779.78	(\$2,406.80)	-6.47%	\$64,797.09	\$64,738.91	(\$58.18)	-0.09%	\$101,983.68	\$99,518.69	(\$2,464.98)	-2.42%
1,008,000	60%	3,500.0		\$43,945.36	\$40,536.24	(\$3,409.12)	-7.76%	\$48,640.58	\$48,599.85	(\$40.73)	-0.08%	\$92,585.94	\$89,136.09	(\$3,449.85)	-3.73%
1,008,000	50%	3,500.0		\$43,945.36	\$40,536.24	(\$3,409.12)	-7.76%	\$46,999.27	\$46,958.55	(\$40.72)	-0.09%	\$90,944.63	\$87,494.79	(\$3,449.84)	-3.79%
1,008,000	40%	3,500.0		\$43,945.36	\$40,536.24	(\$3,409.12)	-7.76%	\$45,357.96	\$45,317.24	(\$40.72)	-0.09%	\$89,303.32	\$85,853.48	(\$3,449.84)	-3.86%
1,512,000	60%	3,500.0		\$47,821.07	\$44,411.95	(\$3,409.12)	-7.13%	\$72,960.87	\$72,899.78	(\$61.09)	-0.08%	\$120,781.94	\$117,311.73	(\$3,470.21)	-2.87%
1,512,000	50%	3,500.0		\$47,821.07	\$44,411.95	(\$3,409.12)	-7.13%	\$70,498.91	\$70,437.82	(\$61.09)	-0.09%	\$118,319.98	\$114,849.77	(\$3,470.21)	-2.93%
1,512,000	40%	3,500.0		\$47,821.07	\$44,411.95	(\$3,409.12)	-7.13%	\$68,036.95	\$67,975.85	(\$61.10)	-0.09%	\$115,858.02	\$112,387.80	(\$3,470.22)	-3.00%
2,016,000	60%	3,500.0		\$51,696.78	\$48,287.66	(\$3,409.12)	-6.59%	\$97,281.16	\$97,199.71	(\$81.45)	-0.08%	\$148,977.94	\$145,487.37	(\$3,490.57)	-2.34%
2,016,000	50%	3,500.0		\$51,696.78	\$48,287.66	(\$3,409.12)	-6.59%	\$93,998.55	\$93,917.09	(\$81.46)	-0.09%	\$145,695.33	\$142,204.75	(\$3,490.58)	-2.40%
2,016,000	40%	3,500.0		\$51,696.78	\$48,287.66	(\$3,409.12)	-6.59%	\$90,715.93	\$90,634.47	(\$81.46)	-0.09%	\$142,412.71	\$138,922.13	(\$3,490.58)	-2.45%
1,152,000	60%	4,000.0		\$50,093.11	\$46,182.83	(\$3,910.28)	-7.81%	\$55,589.24	\$55,542.69	(\$46.55)	-0.08%	\$105,682.35	\$101,725.52	(\$3,956.83)	-3.74%
1,152,000	50%	4,000.0		\$50,093.11	\$46,182.83	(\$3,910.28)	-7.81%	\$53,713.45	\$53,666.91	(\$46.54)	-0.09%	\$103,806.56	\$99,849.74	(\$3,956.82)	-3.81%
1,152,000	40%	4,000.0		\$50,093.11	\$46,182.83	(\$3,910.28)	-7.81%	\$51,837.67	\$51,791.13	(\$46.54)	-0.09%	\$101,930.78	\$97,973.96	(\$3,956.82)	-3.88%
1,728,000	60%	4,000.0		\$54,522.49	\$50,612.21	(\$3,910.28)	-7.17%	\$83,383.85	\$83,314.04	(\$69.81)	-0.08%	\$137,906.34	\$133,926.25	(\$3,980.09)	-2.89%
1,728,000	50%	4,000.0		\$54,522.49	\$50,612.21	(\$3,910.28)	-7.17%	\$80,570.18	\$80,500.36	(\$69.82)	-0.09%	\$135,092.67	\$131,112.57	(\$3,980.10)	-2.95%
1,728,000	40%	4,000.0		\$54,522.49	\$50,612.21	(\$3,910.28)	-7.17%	\$77,756.51	\$77,686.69	(\$69.82)	-0.09%	\$132,279.00	\$128,298.90	(\$3,980.10)	-3.01%
2,304,000	60%	4,000.0		\$58,951.87	\$55,041.59	(\$3,910.28)	-6.63%	\$111,178.47	\$111,085.38	(\$93.09)	-0.08%	\$170,130.34	\$166,126.97	(\$4,003.37)	-2.35%
2,304,000	50%	4,000.0		\$58,951.87	\$55,041.59	(\$3,910.28)	-6.63%	\$107,426.91	\$107,333.82	(\$93.09)	-0.09%	\$166,378.78	\$162,375.41	(\$4,003.37)	-2.41%
2,304,000	40%	4,000.0		\$58,951.87	\$55,041.59	(\$3,910.28)	-6.63%	\$103,675.35	\$103,582.25	(\$93.10)	-0.09%	\$162,627.22	\$158,623.84	(\$4,003.38)	-2.46%
3,888,000	60%	13,500.0		\$166,900.35	\$153,468.05	(\$13,432.29)	-8.05%	\$187,613.67	\$187,456.58	(\$157.09)	-0.08%	\$354,514.02	\$340,924.63	(\$13,589.38)	-3.83%
3,888,000	50%	13,500.0		\$166,900.35	\$153,468.05	(\$13,432.29)	-8.05%	\$181,282.91	\$181,125.82	(\$157.09)	-0.09%	\$348,183.26	\$334,593.87	(\$13,589.38)	-3.90%
3,888,000	40%	13,500.0		\$166,900.35	\$153,468.05	(\$13,432.29)	-8.05%	\$174,952.15	\$174,795.05	(\$157.10)	-0.09%	\$341,852.50	\$328,263.10	(\$13,589.39)	-3.98%
5,832,000	60%	13,500.0		\$181,849.51	\$168,417.22	(\$13,432.29)	-7.39%	\$281,420.51	\$281,184.87	(\$235.64)	-0.08%	\$463,270.02	\$449,602.09	(\$13,667.93)	-2.95%
5,832,000	50%	13,500.0		\$181,849.51	\$168,417.22	(\$13,432.29)	-7.39%	\$271,924.36	\$271,688.73	(\$235.63)	-0.09%	\$453,773.87	\$440,105.95	(\$13,667.92)	-3.01%
5,832,000	40%	13,500.0		\$181,849.51	\$168,417.22	(\$13,432.29)	-7.39%	\$262,428.22	\$262,192.58	(\$235.64)	-0.09%	\$444,277.73	\$430,609.80	(\$13,667.93)	-3.08%
7,776,000	60%	13,500.0		\$196,798.67	\$183,366.38	(\$13,432.29)	-6.83%	\$375,227.35	\$374,913.16	(\$314.19)	-0.08%	\$572,026.02	\$558,279.54	(\$13,746.48)	-2.40%
7,776,000	50%	13,500.0		\$196,798.67	\$183,366.38	(\$13,432.29)	-6.83%	\$362,565.82	\$362,251.64	(\$314.18)	-0.09%	\$559,364.49	\$545,618.02	(\$13,746.47)	-2.46%
7,776,000	40%	13,500.0		\$196,798.67	\$183,366.38	(\$13,432.29)	-6.83%	\$349,904.29	\$349,590.11	(\$314.18)	-0.09%	\$546,702.96	\$532,956.49	(\$13,746.47)	-2.51%

Current

Customer Charge		\$902.00
T&D Demand Charge	kW x	\$8.38
Deferral Recovery	kW x	\$1.11
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05371
Commodity Energy Charge Off Peak	kWh x	\$0.03759
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.98
Merchant Function Charge	kWh x	\$0.00051
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$8.63
Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05371
Commodity Energy Charge Off Peak	kWh x	\$0.03759
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.98
Merchant Function Charge	kWh x	0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$33,190.26	\$29,748.11	(\$3,442.16)	-10.37%	\$33,611.64	\$33,582.55	(\$29.09)	-0.09%	\$66,801.90	\$63,330.66	(\$3,471.25)	-5.20%
720,000	50%	2,500.0	\$33,190.26	\$29,748.11	(\$3,442.16)	-10.37%	\$32,530.91	\$32,501.82	(\$29.09)	-0.09%	\$65,721.17	\$62,249.93	(\$3,471.25)	-5.28%
720,000	40%	2,500.0	\$33,190.26	\$29,748.11	(\$3,442.16)	-10.37%	\$31,450.18	\$31,421.09	(\$29.09)	-0.09%	\$64,640.44	\$61,169.20	(\$3,471.25)	-5.37%
1,080,000	60%	2,500.0	\$35,958.63	\$32,516.47	(\$3,442.16)	-9.57%	\$50,417.45	\$50,373.82	(\$43.63)	-0.09%	\$86,376.08	\$82,890.29	(\$3,485.79)	-4.04%
1,080,000	50%	2,500.0	\$35,958.63	\$32,516.47	(\$3,442.16)	-9.57%	\$48,796.36	\$48,752.73	(\$43.63)	-0.09%	\$84,754.99	\$81,269.20	(\$3,485.79)	-4.11%
1,080,000	40%	2,500.0	\$35,958.63	\$32,516.47	(\$3,442.16)	-9.57%	\$47,175.27	\$47,131.64	(\$43.63)	-0.09%	\$83,133.90	\$79,648.11	(\$3,485.79)	-4.19%
1,440,000	60%	2,500.0	\$38,726.99	\$35,284.83	(\$3,442.16)	-8.89%	\$67,223.27	\$67,165.09	(\$58.18)	-0.09%	\$105,950.26	\$102,449.92	(\$3,500.34)	-3.30%
1,440,000	50%	2,500.0	\$38,726.99	\$35,284.83	(\$3,442.16)	-8.89%	\$65,061.82	\$65,003.64	(\$58.18)	-0.09%	\$103,788.81	\$100,288.47	(\$3,500.34)	-3.37%
1,440,000	40%	2,500.0	\$38,726.99	\$35,284.83	(\$3,442.16)	-8.89%	\$62,900.36	\$62,842.18	(\$58.18)	-0.09%	\$101,627.35	\$98,127.01	(\$3,500.34)	-3.44%
1,008,000	60%	3,500.0	\$46,101.92	\$41,243.31	(\$4,858.62)	-10.54%	\$47,056.29	\$47,015.56	(\$40.73)	-0.09%	\$93,158.21	\$88,258.87	(\$4,899.35)	-5.26%
1,008,000	50%	3,500.0	\$46,101.92	\$41,243.31	(\$4,858.62)	-10.54%	\$45,543.27	\$45,502.55	(\$40.72)	-0.09%	\$91,645.19	\$86,745.86	(\$4,899.34)	-5.35%
1,008,000	40%	3,500.0	\$46,101.92	\$41,243.31	(\$4,858.62)	-10.54%	\$44,030.25	\$43,989.53	(\$40.72)	-0.09%	\$90,132.17	\$85,232.84	(\$4,899.34)	-5.44%
1,512,000	60%	3,500.0	\$49,977.63	\$45,119.02	(\$4,858.62)	-9.72%	\$70,584.44	\$70,523.35	(\$61.09)	-0.09%	\$120,562.07	\$115,642.37	(\$4,919.71)	-4.08%
1,512,000	50%	3,500.0	\$49,977.63	\$45,119.02	(\$4,858.62)	-9.72%	\$68,314.91	\$68,253.82	(\$61.09)	-0.09%	\$118,292.54	\$113,372.84	(\$4,919.71)	-4.16%
1,512,000	40%	3,500.0	\$49,977.63	\$45,119.02	(\$4,858.62)	-9.72%	\$66,045.38	\$65,984.29	(\$61.09)	-0.09%	\$116,023.01	\$111,103.31	(\$4,919.71)	-4.24%
2,016,000	60%	3,500.0	\$53,853.34	\$48,994.73	(\$4,858.62)	-9.02%	\$94,112.58	\$94,031.13	(\$81.45)	-0.09%	\$147,965.92	\$143,025.86	(\$4,940.07)	-3.34%
2,016,000	50%	3,500.0	\$53,853.34	\$48,994.73	(\$4,858.62)	-9.02%	\$91,086.55	\$91,005.09	(\$81.46)	-0.09%	\$144,939.89	\$139,999.82	(\$4,940.08)	-3.41%
2,016,000	40%	3,500.0	\$53,853.34	\$48,994.73	(\$4,858.62)	-9.02%	\$88,060.51	\$87,979.05	(\$81.46)	-0.09%	\$141,913.85	\$136,973.78	(\$4,940.08)	-3.48%
1,152,000	60%	4,000.0	\$52,557.75	\$46,990.91	(\$5,566.84)	-10.59%	\$53,778.62	\$53,732.07	(\$46.55)	-0.09%	\$106,336.37	\$100,722.98	(\$5,613.39)	-5.28%
1,152,000	50%	4,000.0	\$52,557.75	\$46,990.91	(\$5,566.84)	-10.59%	\$52,049.45	\$52,002.91	(\$46.54)	-0.09%	\$104,607.20	\$98,993.82	(\$5,613.38)	-5.37%
1,152,000	40%	4,000.0	\$52,557.75	\$46,990.91	(\$5,566.84)	-10.59%	\$50,320.29	\$50,273.75	(\$46.54)	-0.09%	\$102,878.04	\$97,264.66	(\$5,613.38)	-5.46%
1,728,000	60%	4,000.0	\$56,987.14	\$51,420.29	(\$5,566.84)	-9.77%	\$80,667.93	\$80,598.11	(\$69.82)	-0.09%	\$137,655.07	\$132,018.40	(\$5,636.66)	-4.09%
1,728,000	50%	4,000.0	\$56,987.14	\$51,420.29	(\$5,566.84)	-9.77%	\$78,074.18	\$78,004.36	(\$69.82)	-0.09%	\$135,061.32	\$129,424.65	(\$5,636.66)	-4.17%
1,728,000	40%	4,000.0	\$56,987.14	\$51,420.29	(\$5,566.84)	-9.77%	\$75,480.44	\$75,410.62	(\$69.82)	-0.09%	\$132,467.58	\$126,830.91	(\$5,636.66)	-4.26%
2,304,000	60%	4,000.0	\$61,416.52	\$55,849.67	(\$5,566.84)	-9.06%	\$107,557.24	\$107,464.15	(\$93.09)	-0.09%	\$168,973.76	\$163,313.82	(\$5,659.93)	-3.35%
2,304,000	50%	4,000.0	\$61,416.52	\$55,849.67	(\$5,566.84)	-9.06%	\$104,098.91	\$104,005.82	(\$93.09)	-0.09%	\$165,515.43	\$159,855.49	(\$5,659.93)	-3.42%
2,304,000	40%	4,000.0	\$61,416.52	\$55,849.67	(\$5,566.84)	-9.06%	\$100,640.58	\$100,547.49	(\$93.09)	-0.09%	\$162,057.10	\$156,397.16	(\$5,659.93)	-3.49%
3,888,000	60%	13,500.0	\$175,218.53	\$156,195.33	(\$19,023.20)	-10.86%	\$181,502.84	\$181,345.75	(\$157.09)	-0.09%	\$356,721.37	\$337,541.08	(\$19,180.29)	-5.38%
3,888,000	50%	13,500.0	\$175,218.53	\$156,195.33	(\$19,023.20)	-10.86%	\$175,666.91	\$175,509.82	(\$157.09)	-0.09%	\$350,885.44	\$331,705.15	(\$19,180.29)	-5.47%
3,888,000	40%	13,500.0	\$175,218.53	\$156,195.33	(\$19,023.20)	-10.86%	\$169,830.98	\$169,673.89	(\$157.09)	-0.09%	\$345,049.51	\$325,869.22	(\$19,180.29)	-5.56%
5,832,000	60%	13,500.0	\$190,167.69	\$171,144.49	(\$19,023.20)	-10.00%	\$272,254.25	\$272,018.62	(\$235.63)	-0.09%	\$462,421.94	\$443,163.11	(\$19,258.83)	-4.16%
5,832,000	50%	13,500.0	\$190,167.69	\$171,144.49	(\$19,023.20)	-10.00%	\$263,500.36	\$263,264.73	(\$235.63)	-0.09%	\$453,668.05	\$434,409.22	(\$19,258.83)	-4.25%
5,832,000	40%	13,500.0	\$190,167.69	\$171,144.49	(\$19,023.20)	-10.00%	\$254,746.47	\$254,510.84	(\$235.63)	-0.09%	\$444,914.16	\$425,655.33	(\$19,258.83)	-4.33%
7,776,000	60%	13,500.0	\$205,116.86	\$186,093.65	(\$19,023.20)	-9.27%	\$363,005.67	\$362,691.49	(\$314.18)	-0.09%	\$568,122.53	\$548,785.14	(\$19,337.38)	-3.40%
7,776,000	50%	13,500.0	\$205,116.86	\$186,093.65	(\$19,023.20)	-9.27%	\$351,333.82	\$351,019.64	(\$314.18)	-0.09%	\$556,450.68	\$537,113.29	(\$19,337.38)	-3.48%
7,776,000	40%	13,500.0	\$205,116.86	\$186,093.65	(\$19,023.20)	-9.27%	\$339,661.96	\$339,347.78	(\$314.18)	-0.09%	\$544,778.82	\$525,441.43	(\$19,337.38)	-3.55%

Current

Customer Charge		\$902.00
T&D Demand Charge	kW x	\$8.38
Deferral Recovery	kW x	\$1.52
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05165
Commodity Energy Charge Off Peak	kWh x	\$0.03679
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.18
Merchant Function Charge	kWh x	\$0.00051
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$8.63
Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05165
Commodity Energy Charge Off Peak	kWh x	\$0.03679
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.18
Merchant Function Charge	kWh x	\$0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GF
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GF

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$17,986.22	\$16,863.16	(\$1,123.07)	-6.24%	\$33,117.09	\$33,080.73	(\$36.36)	-0.11%	\$51,103.31	\$49,943.89	(\$1,159.43)	-2.27%
720,000	50%	2,500.0	\$17,986.22	\$16,863.16	(\$1,123.07)	-6.24%	\$32,061.82	\$32,025.45	(\$36.37)	-0.11%	\$50,048.04	\$48,888.61	(\$1,159.44)	-2.32%
720,000	40%	2,500.0	\$17,986.22	\$16,863.16	(\$1,123.07)	-6.24%	\$31,006.55	\$30,970.18	(\$36.37)	-0.12%	\$48,992.77	\$47,833.34	(\$1,159.44)	-2.37%
1,080,000	60%	2,500.0	\$20,754.59	\$19,631.52	(\$1,123.07)	-5.41%	\$49,675.64	\$49,621.09	(\$54.55)	-0.11%	\$70,430.23	\$69,252.61	(\$1,177.62)	-1.67%
1,080,000	50%	2,500.0	\$20,754.59	\$19,631.52	(\$1,123.07)	-5.41%	\$48,092.73	\$48,038.18	(\$54.55)	-0.11%	\$68,847.32	\$67,669.70	(\$1,177.62)	-1.71%
1,080,000	40%	2,500.0	\$20,754.59	\$19,631.52	(\$1,123.07)	-5.41%	\$46,509.82	\$46,455.27	(\$54.55)	-0.12%	\$67,264.41	\$66,086.79	(\$1,177.62)	-1.75%
1,440,000	60%	2,500.0	\$23,522.95	\$22,399.88	(\$1,123.07)	-4.77%	\$66,234.18	\$66,161.45	(\$72.73)	-0.11%	\$89,757.13	\$88,561.33	(\$1,195.80)	-1.33%
1,440,000	50%	2,500.0	\$23,522.95	\$22,399.88	(\$1,123.07)	-4.77%	\$64,123.64	\$64,050.91	(\$72.73)	-0.11%	\$87,646.59	\$86,450.79	(\$1,195.80)	-1.36%
1,440,000	40%	2,500.0	\$23,522.95	\$22,399.88	(\$1,123.07)	-4.77%	\$62,013.09	\$61,940.36	(\$72.73)	-0.12%	\$85,536.04	\$84,340.24	(\$1,195.80)	-1.40%
1,008,000	60%	3,500.0	\$24,615.05	\$23,042.76	(\$1,572.29)	-6.39%	\$46,363.93	\$46,313.02	(\$50.91)	-0.11%	\$70,978.98	\$69,355.78	(\$1,623.20)	-2.29%
1,008,000	50%	3,500.0	\$24,615.05	\$23,042.76	(\$1,572.29)	-6.39%	\$44,886.55	\$44,835.64	(\$50.91)	-0.11%	\$69,501.60	\$67,878.40	(\$1,623.20)	-2.34%
1,008,000	40%	3,500.0	\$24,615.05	\$23,042.76	(\$1,572.29)	-6.39%	\$43,409.16	\$43,358.25	(\$50.91)	-0.12%	\$68,024.21	\$66,401.01	(\$1,623.20)	-2.39%
1,512,000	60%	3,500.0	\$28,490.76	\$26,918.47	(\$1,572.29)	-5.52%	\$69,545.89	\$69,469.53	(\$76.36)	-0.11%	\$98,036.65	\$96,388.00	(\$1,648.65)	-1.68%
1,512,000	50%	3,500.0	\$28,490.76	\$26,918.47	(\$1,572.29)	-5.52%	\$67,329.82	\$67,253.45	(\$76.37)	-0.11%	\$95,820.58	\$94,171.92	(\$1,648.66)	-1.72%
1,512,000	40%	3,500.0	\$28,490.76	\$26,918.47	(\$1,572.29)	-5.52%	\$65,113.75	\$65,037.38	(\$76.37)	-0.12%	\$93,604.51	\$91,955.85	(\$1,648.66)	-1.76%
2,016,000	60%	3,500.0	\$32,366.47	\$30,794.18	(\$1,572.29)	-4.86%	\$92,727.85	\$92,626.04	(\$101.81)	-0.11%	\$125,094.32	\$123,420.22	(\$1,674.10)	-1.34%
2,016,000	50%	3,500.0	\$32,366.47	\$30,794.18	(\$1,572.29)	-4.86%	\$89,773.09	\$89,671.27	(\$101.82)	-0.11%	\$122,139.56	\$120,465.45	(\$1,674.11)	-1.37%
2,016,000	40%	3,500.0	\$32,366.47	\$30,794.18	(\$1,572.29)	-4.86%	\$86,818.33	\$86,716.51	(\$101.82)	-0.12%	\$119,184.80	\$117,510.69	(\$1,674.11)	-1.40%
1,152,000	60%	4,000.0	\$27,929.47	\$26,132.56	(\$1,796.91)	-6.43%	\$52,987.35	\$52,929.16	(\$58.19)	-0.11%	\$80,916.82	\$79,061.72	(\$1,855.10)	-2.29%
1,152,000	50%	4,000.0	\$27,929.47	\$26,132.56	(\$1,796.91)	-6.43%	\$51,298.91	\$51,240.73	(\$58.18)	-0.11%	\$79,228.38	\$77,373.29	(\$1,855.09)	-2.34%
1,152,000	40%	4,000.0	\$27,929.47	\$26,132.56	(\$1,796.91)	-6.43%	\$49,610.47	\$49,552.29	(\$58.18)	-0.12%	\$77,539.94	\$75,684.85	(\$1,855.09)	-2.39%
1,728,000	60%	4,000.0	\$32,358.85	\$30,561.95	(\$1,796.91)	-5.55%	\$79,481.02	\$79,393.75	(\$87.27)	-0.11%	\$111,839.87	\$109,955.70	(\$1,884.18)	-1.68%
1,728,000	50%	4,000.0	\$32,358.85	\$30,561.95	(\$1,796.91)	-5.55%	\$76,948.36	\$76,861.09	(\$87.27)	-0.11%	\$109,307.21	\$107,423.04	(\$1,884.18)	-1.72%
1,728,000	40%	4,000.0	\$32,358.85	\$30,561.95	(\$1,796.91)	-5.55%	\$74,415.71	\$74,328.44	(\$87.27)	-0.12%	\$106,774.56	\$104,890.39	(\$1,884.18)	-1.76%
2,304,000	60%	4,000.0	\$36,788.23	\$34,991.33	(\$1,796.91)	-4.88%	\$105,974.69	\$105,858.33	(\$116.36)	-0.11%	\$142,762.92	\$140,849.66	(\$1,913.27)	-1.34%
2,304,000	50%	4,000.0	\$36,788.23	\$34,991.33	(\$1,796.91)	-4.88%	\$102,597.82	\$102,481.45	(\$116.37)	-0.11%	\$139,386.05	\$137,472.78	(\$1,913.28)	-1.37%
2,304,000	40%	4,000.0	\$36,788.23	\$34,991.33	(\$1,796.91)	-4.88%	\$99,220.95	\$99,104.58	(\$116.37)	-0.12%	\$136,009.18	\$134,095.91	(\$1,913.28)	-1.41%
3,888,000	60%	13,500.0	\$90,903.38	\$84,838.82	(\$6,064.56)	-6.67%	\$178,832.29	\$178,635.93	(\$196.36)	-0.11%	\$269,735.67	\$263,474.75	(\$6,260.92)	-2.32%
3,888,000	50%	13,500.0	\$90,903.38	\$84,838.82	(\$6,064.56)	-6.67%	\$173,133.82	\$172,937.45	(\$196.37)	-0.11%	\$264,037.20	\$257,776.27	(\$6,260.93)	-2.37%
3,888,000	40%	13,500.0	\$90,903.38	\$84,838.82	(\$6,064.56)	-6.67%	\$167,435.35	\$167,238.98	(\$196.37)	-0.12%	\$258,338.73	\$252,077.80	(\$6,260.93)	-2.42%
5,832,000	60%	13,500.0	\$105,852.54	\$99,787.98	(\$6,064.56)	-5.73%	\$268,248.44	\$267,953.89	(\$294.55)	-0.11%	\$374,100.98	\$367,741.87	(\$6,359.11)	-1.70%
5,832,000	50%	13,500.0	\$105,852.54	\$99,787.98	(\$6,064.56)	-5.73%	\$259,700.73	\$259,406.18	(\$294.55)	-0.11%	\$365,553.27	\$359,194.16	(\$6,359.11)	-1.74%
5,832,000	40%	13,500.0	\$105,852.54	\$99,787.98	(\$6,064.56)	-5.73%	\$251,153.02	\$250,858.47	(\$294.55)	-0.12%	\$357,005.56	\$350,646.45	(\$6,359.11)	-1.78%
7,776,000	60%	13,500.0	\$120,801.71	\$114,737.15	(\$6,064.56)	-5.02%	\$357,664.58	\$357,271.85	(\$392.73)	-0.11%	\$478,466.29	\$472,009.00	(\$6,457.29)	-1.35%
7,776,000	50%	13,500.0	\$120,801.71	\$114,737.15	(\$6,064.56)	-5.02%	\$346,267.64	\$345,874.91	(\$392.73)	-0.11%	\$467,069.35	\$460,612.06	(\$6,457.29)	-1.38%
7,776,000	40%	13,500.0	\$120,801.71	\$114,737.15	(\$6,064.56)	-5.02%	\$334,870.69	\$334,477.96	(\$392.73)	-0.12%	\$455,672.40	\$449,215.11	(\$6,457.29)	-1.42%

Current

Customer Charge		\$1,400.00
T&D Demand Charge	kW x	\$3.20
Deferral Recovery	kW x	\$0.52
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05082
Commodity Energy Charge Off Peak	kWh x	\$0.03631
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.14
Merchant Function Charge	kWh x	\$0.00052
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$1,400.00
T&D Demand Charge	kW x	\$3.33
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05082
Commodity Energy Charge Off Peak	kWh x	\$0.03631
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.14
Merchant Function Charge	kWh x	0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GF
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GF

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$17,882.18	\$16,863.50	(\$1,018.68)	-5.70%	\$32,119.27	\$32,090.18	(\$29.09)	-0.09%	\$50,001.45	\$48,953.68	(\$1,047.77)	-2.10%
720,000	50%	2,500.0	\$17,882.18	\$16,863.50	(\$1,018.68)	-5.70%	\$31,120.00	\$31,090.91	(\$29.09)	-0.09%	\$49,002.18	\$47,954.41	(\$1,047.77)	-2.14%
720,000	40%	2,500.0	\$17,882.18	\$16,863.50	(\$1,018.68)	-5.70%	\$30,120.73	\$30,091.64	(\$29.09)	-0.10%	\$48,002.91	\$46,955.14	(\$1,047.77)	-2.18%
1,080,000	60%	2,500.0	\$20,650.55	\$19,631.86	(\$1,018.68)	-4.93%	\$48,178.91	\$48,135.27	(\$43.64)	-0.09%	\$68,829.46	\$67,767.13	(\$1,062.32)	-1.54%
1,080,000	50%	2,500.0	\$20,650.55	\$19,631.86	(\$1,018.68)	-4.93%	\$46,680.00	\$46,636.36	(\$43.64)	-0.09%	\$67,330.55	\$66,268.22	(\$1,062.32)	-1.58%
1,080,000	40%	2,500.0	\$20,650.55	\$19,631.86	(\$1,018.68)	-4.93%	\$45,181.09	\$45,137.45	(\$43.64)	-0.10%	\$65,831.64	\$64,769.31	(\$1,062.32)	-1.61%
1,440,000	60%	2,500.0	\$23,418.91	\$22,400.23	(\$1,018.68)	-4.35%	\$64,238.55	\$64,180.36	(\$58.19)	-0.09%	\$87,657.46	\$86,580.59	(\$1,076.87)	-1.23%
1,440,000	50%	2,500.0	\$23,418.91	\$22,400.23	(\$1,018.68)	-4.35%	\$62,240.00	\$62,181.82	(\$58.18)	-0.09%	\$85,658.91	\$84,582.05	(\$1,076.86)	-1.26%
1,440,000	40%	2,500.0	\$23,418.91	\$22,400.23	(\$1,018.68)	-4.35%	\$60,241.45	\$60,183.27	(\$58.18)	-0.10%	\$83,660.36	\$82,583.50	(\$1,076.86)	-1.29%
1,008,000	60%	3,500.0	\$23,753.44	\$22,194.76	(\$1,558.68)	-6.56%	\$44,966.98	\$44,926.25	(\$40.73)	-0.09%	\$68,720.42	\$67,121.01	(\$1,599.41)	-2.33%
1,008,000	50%	3,500.0	\$23,753.44	\$22,194.76	(\$1,558.68)	-6.56%	\$43,568.00	\$43,527.27	(\$40.73)	-0.09%	\$67,321.44	\$65,722.03	(\$1,599.41)	-2.38%
1,008,000	40%	3,500.0	\$23,753.44	\$22,194.76	(\$1,558.68)	-6.56%	\$42,169.02	\$42,128.29	(\$40.73)	-0.10%	\$65,922.46	\$64,323.05	(\$1,599.41)	-2.43%
1,512,000	60%	3,500.0	\$27,629.15	\$26,070.47	(\$1,558.68)	-5.64%	\$67,450.47	\$67,389.38	(\$61.09)	-0.09%	\$95,079.62	\$93,459.85	(\$1,619.77)	-1.70%
1,512,000	50%	3,500.0	\$27,629.15	\$26,070.47	(\$1,558.68)	-5.64%	\$65,352.00	\$65,290.91	(\$61.09)	-0.09%	\$92,981.15	\$91,361.38	(\$1,619.77)	-1.74%
1,512,000	40%	3,500.0	\$27,629.15	\$26,070.47	(\$1,558.68)	-5.64%	\$63,253.53	\$63,192.44	(\$61.09)	-0.10%	\$90,882.68	\$89,262.91	(\$1,619.77)	-1.78%
2,016,000	60%	3,500.0	\$31,504.86	\$29,946.18	(\$1,558.68)	-4.95%	\$89,933.96	\$89,852.51	(\$81.45)	-0.09%	\$121,438.82	\$119,798.69	(\$1,640.13)	-1.35%
2,016,000	50%	3,500.0	\$31,504.86	\$29,946.18	(\$1,558.68)	-4.95%	\$87,136.00	\$87,054.55	(\$81.45)	-0.09%	\$118,640.86	\$117,000.73	(\$1,640.13)	-1.38%
2,016,000	40%	3,500.0	\$31,504.86	\$29,946.18	(\$1,558.68)	-4.95%	\$84,338.04	\$84,256.58	(\$81.46)	-0.10%	\$115,842.90	\$114,202.76	(\$1,640.14)	-1.42%
1,152,000	60%	4,000.0	\$26,689.07	\$24,860.39	(\$1,828.68)	-6.85%	\$51,390.84	\$51,344.29	(\$46.55)	-0.09%	\$78,079.91	\$76,204.68	(\$1,875.23)	-2.40%
1,152,000	50%	4,000.0	\$26,689.07	\$24,860.39	(\$1,828.68)	-6.85%	\$49,792.00	\$49,745.45	(\$46.55)	-0.09%	\$76,481.07	\$74,605.84	(\$1,875.23)	-2.45%
1,152,000	40%	4,000.0	\$26,689.07	\$24,860.39	(\$1,828.68)	-6.85%	\$48,193.16	\$48,146.62	(\$46.54)	-0.10%	\$74,882.23	\$73,007.01	(\$1,875.22)	-2.50%
1,728,000	60%	4,000.0	\$31,118.45	\$29,289.77	(\$1,828.68)	-5.88%	\$77,086.25	\$77,016.44	(\$69.81)	-0.09%	\$108,204.70	\$106,306.21	(\$1,898.49)	-1.75%
1,728,000	50%	4,000.0	\$31,118.45	\$29,289.77	(\$1,828.68)	-5.88%	\$74,688.00	\$74,618.18	(\$69.82)	-0.09%	\$105,806.45	\$103,907.95	(\$1,898.50)	-1.79%
1,728,000	40%	4,000.0	\$31,118.45	\$29,289.77	(\$1,828.68)	-5.88%	\$72,289.75	\$72,219.93	(\$69.82)	-0.10%	\$103,408.20	\$101,509.70	(\$1,898.50)	-1.84%
2,304,000	60%	4,000.0	\$35,547.83	\$33,719.15	(\$1,828.68)	-5.14%	\$102,781.67	\$102,688.58	(\$93.09)	-0.09%	\$138,329.50	\$136,407.73	(\$1,921.77)	-1.39%
2,304,000	50%	4,000.0	\$35,547.83	\$33,719.15	(\$1,828.68)	-5.14%	\$99,584.00	\$99,490.91	(\$93.09)	-0.09%	\$135,131.83	\$133,210.06	(\$1,921.77)	-1.42%
2,304,000	40%	4,000.0	\$35,547.83	\$33,719.15	(\$1,828.68)	-5.14%	\$96,386.33	\$96,293.24	(\$93.09)	-0.10%	\$131,934.16	\$130,012.39	(\$1,921.77)	-1.46%
3,888,000	60%	13,500.0	\$82,466.00	\$75,507.35	(\$6,958.65)	-8.44%	\$173,444.07	\$173,286.98	(\$157.09)	-0.09%	\$255,910.07	\$248,794.33	(\$7,115.74)	-2.78%
3,888,000	50%	13,500.0	\$82,466.00	\$75,507.35	(\$6,958.65)	-8.44%	\$168,048.00	\$167,890.91	(\$157.09)	-0.09%	\$250,514.00	\$243,398.26	(\$7,115.74)	-2.84%
3,888,000	40%	13,500.0	\$82,466.00	\$75,507.35	(\$6,958.65)	-8.44%	\$162,651.93	\$162,494.84	(\$157.09)	-0.10%	\$245,117.93	\$238,002.19	(\$7,115.74)	-2.90%
5,832,000	60%	13,500.0	\$97,415.17	\$90,456.51	(\$6,958.65)	-7.14%	\$260,166.11	\$259,930.47	(\$235.64)	-0.09%	\$357,581.28	\$350,386.98	(\$7,194.29)	-2.01%
5,832,000	50%	13,500.0	\$97,415.17	\$90,456.51	(\$6,958.65)	-7.14%	\$252,072.00	\$251,836.36	(\$235.64)	-0.09%	\$349,487.17	\$342,292.87	(\$7,194.29)	-2.06%
5,832,000	40%	13,500.0	\$97,415.17	\$90,456.51	(\$6,958.65)	-7.14%	\$243,977.89	\$243,742.25	(\$235.64)	-0.10%	\$341,393.06	\$334,198.76	(\$7,194.29)	-2.11%
7,776,000	60%	13,500.0	\$112,364.33	\$105,405.68	(\$6,958.65)	-6.19%	\$346,888.15	\$346,573.96	(\$314.19)	-0.09%	\$459,252.48	\$451,979.64	(\$7,272.84)	-1.58%
7,776,000	50%	13,500.0	\$112,364.33	\$105,405.68	(\$6,958.65)	-6.19%	\$336,096.00	\$335,781.82	(\$314.18)	-0.09%	\$448,460.33	\$441,187.50	(\$7,272.83)	-1.62%
7,776,000	40%	13,500.0	\$112,364.33	\$105,405.68	(\$6,958.65)	-6.19%	\$325,303.85	\$324,989.67	(\$314.18)	-0.10%	\$437,668.18	\$430,395.35	(\$7,272.83)	-1.66%

Current

Customer Charge		\$3,172.00
T&D Demand Charge	kW x	\$2.59
Deferral Recovery	kW x	\$0.56
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.04915
Commodity Energy Charge Off Peak	kWh x	\$0.03541
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.96
Merchant Function Charge	kWh x	\$0.00051
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$3,500.00
T&D Demand Charge	kW x	\$2.66
Deferral Recovery	kW x	(\$0.04)
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.04915
Commodity Energy Charge Off Peak	kWh x	\$0.03541
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.96
Merchant Function Charge	kWh x	0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GF
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GF

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
SUMMARY OF TYPICAL BILL IMPACTS
RATE YEAR ONE

Central Region		Current	Proposed	Difference	% of Total Bill Impact
SC-1	600 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$46.07	\$47.12	\$1.05	1.4%
TOTAL ELECTRIC SUPPLY CHARGE		\$29.88	\$29.93	\$0.05	0.1%
TOTAL ELECTRIC CHARGE		\$75.95	\$77.05	\$1.10	1.4%
SC-2ND	1,500 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$111.46	\$112.05	\$0.59	0.3%
TOTAL ELECTRIC SUPPLY CHARGE		\$76.41	\$76.48	\$0.07	0.0%
TOTAL ELECTRIC CHARGE		\$187.87	\$188.53	\$0.66	0.4%
SC-2D	7,200 kWh 25 kW				
TOTAL ELECTRIC DELIVERY CHARGE		\$366.50	\$369.14	\$2.64	0.4%
TOTAL ELECTRIC SUPPLY CHARGE		\$346.62	\$346.18	-\$0.44	-0.1%
TOTAL ELECTRIC CHARGE		\$713.12	\$715.32	\$2.20	0.3%
SC-3 Pri	216,000 kWh 500 kW				
TOTAL ELECTRIC DELIVERY CHARGE		\$6,304.15	\$6,341.65	\$37.50	0.2%
TOTAL ELECTRIC SUPPLY CHARGE		\$9,997.09	\$9,986.18	-\$10.91	-0.1%
TOTAL ELECTRIC CHARGE		\$16,301.24	\$16,327.83	\$26.59	0.2%
SC-3A Tran	4,000.0 kW 2,304,000 kWh 40% Peak Hours Use				
TOTAL ELECTRIC DELIVERY CHARGE		\$33,285.20	\$33,719.15	\$433.95	0.3%
TOTAL ELECTRIC SUPPLY CHARGE		\$96,386.33	\$96,293.24	-\$93.09	-0.1%
TOTAL ELECTRIC CHARGE		\$129,671.53	\$130,012.39	\$340.86	0.3%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC1-RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$21.60	\$22.46	\$0.86	3.98%	\$4.98	\$4.99	\$0.01	0.20%	\$26.58	\$27.45	\$0.87	3.27%
200	\$26.50	\$27.39	\$0.89	3.36%	\$9.96	\$9.98	\$0.02	0.20%	\$36.46	\$37.37	\$0.91	2.50%
300	\$31.39	\$32.32	\$0.93	2.96%	\$14.94	\$14.96	\$0.02	0.13%	\$46.33	\$47.28	\$0.95	2.05%
400	\$36.28	\$37.25	\$0.97	2.67%	\$19.92	\$19.95	\$0.03	0.15%	\$56.20	\$57.20	\$1.00	1.78%
500	\$41.18	\$42.19	\$1.01	2.45%	\$24.90	\$24.94	\$0.04	0.16%	\$66.08	\$67.13	\$1.05	1.59%
600	\$46.07	\$47.12	\$1.05	2.28%	\$29.88	\$29.93	\$0.05	0.17%	\$75.95	\$77.05	\$1.10	1.45%
700	\$50.96	\$52.05	\$1.09	2.14%	\$34.86	\$34.91	\$0.05	0.14%	\$85.82	\$86.96	\$1.14	1.33%
800	\$55.86	\$56.98	\$1.12	2.01%	\$39.85	\$39.90	\$0.05	0.13%	\$95.71	\$96.88	\$1.17	1.22%
900	\$60.75	\$61.91	\$1.16	1.91%	\$44.83	\$44.89	\$0.06	0.13%	\$105.58	\$106.80	\$1.22	1.16%
1,000	\$65.64	\$66.85	\$1.21	1.84%	\$49.81	\$49.88	\$0.07	0.14%	\$115.45	\$116.73	\$1.28	1.11%
1,100	\$70.54	\$71.78	\$1.24	1.76%	\$54.79	\$54.87	\$0.08	0.15%	\$125.33	\$126.65	\$1.32	1.05%
1,200	\$75.43	\$76.71	\$1.28	1.70%	\$59.77	\$59.85	\$0.08	0.13%	\$135.20	\$136.56	\$1.36	1.01%
1,300	\$80.33	\$81.64	\$1.31	1.63%	\$64.75	\$64.84	\$0.09	0.14%	\$145.08	\$146.48	\$1.40	0.96%
1,400	\$85.22	\$86.58	\$1.36	1.60%	\$69.73	\$69.83	\$0.10	0.14%	\$154.95	\$156.41	\$1.46	0.94%
1,500	\$90.11	\$91.51	\$1.40	1.55%	\$74.71	\$74.82	\$0.11	0.15%	\$164.82	\$166.33	\$1.51	0.92%
1,600	\$95.01	\$96.44	\$1.43	1.51%	\$79.69	\$79.80	\$0.11	0.14%	\$174.70	\$176.24	\$1.54	0.88%
1,700	\$99.90	\$101.37	\$1.47	1.47%	\$84.67	\$84.79	\$0.12	0.14%	\$184.57	\$186.16	\$1.59	0.86%
1,800	\$104.79	\$106.30	\$1.51	1.44%	\$89.65	\$89.78	\$0.13	0.15%	\$194.44	\$196.08	\$1.64	0.84%
1,900	\$109.69	\$111.24	\$1.55	1.41%	\$94.63	\$94.77	\$0.14	0.15%	\$204.32	\$206.01	\$1.69	0.83%
2,000	\$114.58	\$116.17	\$1.59	1.39%	\$99.61	\$99.75	\$0.14	0.14%	\$214.19	\$215.92	\$1.73	0.81%
2,200	\$124.37	\$126.03	\$1.66	1.33%	\$109.57	\$109.73	\$0.16	0.15%	\$233.94	\$235.76	\$1.82	0.78%
2,400	\$134.15	\$135.90	\$1.75	1.30%	\$119.54	\$119.71	\$0.17	0.14%	\$253.69	\$255.61	\$1.92	0.76%
2,600	\$143.94	\$145.76	\$1.82	1.26%	\$129.50	\$129.68	\$0.18	0.14%	\$273.44	\$275.44	\$2.00	0.73%
2,800	\$153.73	\$155.62	\$1.89	1.23%	\$139.46	\$139.66	\$0.20	0.14%	\$293.19	\$295.28	\$2.09	0.71%
3,000	\$163.51	\$165.49	\$1.98	1.21%	\$149.42	\$149.63	\$0.21	0.14%	\$312.93	\$315.12	\$2.19	0.70%
3,200	\$173.30	\$175.35	\$2.05	1.18%	\$159.38	\$159.61	\$0.23	0.14%	\$332.68	\$334.96	\$2.28	0.69%
3,400	\$183.09	\$185.22	\$2.13	1.16%	\$169.34	\$169.58	\$0.24	0.14%	\$352.43	\$354.80	\$2.37	0.67%
3,600	\$192.87	\$195.08	\$2.21	1.15%	\$179.30	\$179.56	\$0.26	0.15%	\$372.17	\$374.64	\$2.47	0.66%
3,800	\$202.66	\$204.95	\$2.29	1.13%	\$189.27	\$189.53	\$0.26	0.14%	\$391.93	\$394.48	\$2.55	0.65%
4,000	\$212.45	\$214.81	\$2.36	1.11%	\$199.23	\$199.51	\$0.28	0.14%	\$411.68	\$414.32	\$2.64	0.64%

Current

Customer Charge		\$16.21
T&D Energy Charge	kWh x	\$0.04206
Deferral Recovery	kWh x	\$0.00000
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00196
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed

Customer Charge		17.00
T&D Energy Charge	kWh x	\$0.04344
Deferral Recovery	kWh x	-\$0.00100
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00203
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC1-RESIDENTIAL (Low Income)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$16.45	\$17.30	\$0.85	5.17%	\$4.98	\$4.99	\$0.01	0.20%	\$21.43	\$22.29	\$0.86	4.01%
200	\$21.34	\$22.24	\$0.90	4.22%	\$9.96	\$9.98	\$0.02	0.20%	\$31.30	\$32.22	\$0.92	2.94%
300	\$26.24	\$27.17	\$0.93	3.54%	\$14.94	\$14.96	\$0.02	0.13%	\$41.18	\$42.13	\$0.95	2.31%
400	\$31.13	\$32.10	\$0.97	3.12%	\$19.92	\$19.95	\$0.03	0.15%	\$51.05	\$52.05	\$1.00	1.96%
500	\$36.02	\$37.03	\$1.01	2.80%	\$24.90	\$24.94	\$0.04	0.16%	\$60.92	\$61.97	\$1.05	1.72%
600	\$40.92	\$41.96	\$1.04	2.54%	\$29.88	\$29.93	\$0.05	0.17%	\$70.80	\$71.89	\$1.09	1.54%
700	\$45.81	\$46.90	\$1.09	2.38%	\$34.86	\$34.91	\$0.05	0.14%	\$80.67	\$81.81	\$1.14	1.41%
800	\$50.70	\$51.83	\$1.13	2.23%	\$39.85	\$39.90	\$0.05	0.13%	\$90.55	\$91.73	\$1.18	1.30%
900	\$55.60	\$56.76	\$1.16	2.09%	\$44.83	\$44.89	\$0.06	0.13%	\$100.43	\$101.65	\$1.22	1.21%
1,000	\$60.49	\$61.69	\$1.20	1.98%	\$49.81	\$49.88	\$0.07	0.14%	\$110.30	\$111.57	\$1.27	1.15%
1,100	\$65.38	\$66.62	\$1.24	1.90%	\$54.79	\$54.87	\$0.08	0.15%	\$120.17	\$121.49	\$1.32	1.10%
1,200	\$70.28	\$71.56	\$1.28	1.82%	\$59.77	\$59.85	\$0.08	0.13%	\$130.05	\$131.41	\$1.36	1.05%
1,300	\$75.17	\$76.49	\$1.32	1.76%	\$64.75	\$64.84	\$0.09	0.14%	\$139.92	\$141.33	\$1.41	1.01%
1,400	\$80.06	\$81.42	\$1.36	1.70%	\$69.73	\$69.83	\$0.10	0.14%	\$149.79	\$151.25	\$1.46	0.97%
1,500	\$84.96	\$86.35	\$1.39	1.64%	\$74.71	\$74.82	\$0.11	0.15%	\$159.67	\$161.17	\$1.50	0.94%
1,600	\$89.85	\$91.28	\$1.43	1.59%	\$79.69	\$79.80	\$0.11	0.14%	\$169.54	\$171.08	\$1.54	0.91%
1,700	\$94.74	\$96.22	\$1.48	1.56%	\$84.67	\$84.79	\$0.12	0.14%	\$179.41	\$181.01	\$1.60	0.89%
1,800	\$99.64	\$101.15	\$1.51	1.52%	\$89.65	\$89.78	\$0.13	0.15%	\$189.29	\$190.93	\$1.64	0.87%
1,900	\$104.53	\$106.08	\$1.55	1.48%	\$94.63	\$94.77	\$0.14	0.15%	\$199.16	\$200.85	\$1.69	0.85%
2,000	\$109.42	\$111.01	\$1.59	1.45%	\$99.61	\$99.75	\$0.14	0.14%	\$209.03	\$210.76	\$1.73	0.83%
2,200	\$119.21	\$120.88	\$1.67	1.40%	\$109.57	\$109.73	\$0.16	0.15%	\$228.78	\$230.61	\$1.83	0.80%
2,400	\$129.00	\$130.74	\$1.74	1.35%	\$119.54	\$119.71	\$0.17	0.14%	\$248.54	\$250.45	\$1.91	0.77%
2,600	\$138.78	\$140.61	\$1.83	1.32%	\$129.50	\$129.68	\$0.18	0.14%	\$268.28	\$270.29	\$2.01	0.75%
2,800	\$148.57	\$150.47	\$1.90	1.28%	\$139.46	\$139.66	\$0.20	0.14%	\$288.03	\$290.13	\$2.10	0.73%
3,000	\$158.36	\$160.33	\$1.97	1.24%	\$149.42	\$149.63	\$0.21	0.14%	\$307.78	\$309.96	\$2.18	0.71%
3,200	\$168.14	\$170.20	\$2.06	1.23%	\$159.38	\$159.61	\$0.23	0.14%	\$327.52	\$329.81	\$2.29	0.70%
3,400	\$177.93	\$180.06	\$2.13	1.20%	\$169.34	\$169.58	\$0.24	0.14%	\$347.27	\$349.64	\$2.37	0.68%
3,600	\$187.72	\$189.93	\$2.21	1.18%	\$179.30	\$179.56	\$0.26	0.15%	\$367.02	\$369.49	\$2.47	0.67%
3,800	\$197.50	\$199.79	\$2.29	1.16%	\$189.27	\$189.53	\$0.26	0.14%	\$386.77	\$389.32	\$2.55	0.66%
4,000	\$207.29	\$209.66	\$2.37	1.14%	\$199.23	\$199.51	\$0.28	0.14%	\$406.52	\$409.17	\$2.65	0.65%

Current

Customer Charge		\$11.21
T&D Energy Charge	kWh x	\$0.04206
Deferral Recovery	kWh x	\$0.00000
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00196
NYP&A Hydro Benefit Reconciliation Charge	kWh x	#####

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed

Customer Charge		\$12.00
T&D Energy Charge	kWh x	\$0.04344
Deferral Recovery	kWh x	-\$0.00100
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00203
NYP&A Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYP&A Hydro Benefit, and Delivery GR1
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS - RATE YEAR ONE
SC-1C RESIDENTIAL

Central Region (Load Zones 2C, 3E and 31D)

On-Peak kWh Usage	Percentage	Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
500	7%	\$47.95	\$48.04	\$0.09	0.19%	\$24.94	\$24.93	(\$0.01)	-0.04%	\$72.89	\$72.97	\$0.08	0.11%
600	7%	\$51.36	\$51.46	\$0.10	0.19%	\$29.92	\$29.91	(\$0.01)	-0.03%	\$81.28	\$81.37	\$0.09	0.11%
700	7%	\$54.76	\$54.89	\$0.13	0.24%	\$34.91	\$34.90	(\$0.01)	-0.03%	\$89.67	\$89.79	\$0.12	0.13%
800	7%	\$58.17	\$58.31	\$0.14	0.24%	\$39.90	\$39.88	(\$0.02)	-0.05%	\$98.07	\$98.19	\$0.12	0.12%
900	7%	\$61.57	\$61.73	\$0.16	0.26%	\$44.89	\$44.87	(\$0.02)	-0.04%	\$106.46	\$106.60	\$0.14	0.13%
1,000	7%	\$64.97	\$65.16	\$0.19	0.29%	\$49.87	\$49.85	(\$0.02)	-0.04%	\$114.84	\$115.01	\$0.17	0.15%
1,100	7%	\$68.38	\$68.58	\$0.20	0.29%	\$54.86	\$54.84	(\$0.02)	-0.04%	\$123.24	\$123.42	\$0.18	0.15%
1,200	7%	\$71.78	\$72.00	\$0.22	0.31%	\$59.85	\$59.83	(\$0.02)	-0.03%	\$131.63	\$131.83	\$0.20	0.15%
1,300	7%	\$75.19	\$75.42	\$0.23	0.31%	\$64.84	\$64.81	(\$0.03)	-0.05%	\$140.03	\$140.23	\$0.20	0.14%
1,400	7%	\$78.59	\$78.85	\$0.26	0.33%	\$69.82	\$69.80	(\$0.02)	-0.03%	\$148.41	\$148.65	\$0.24	0.16%
1,500	7%	\$82.00	\$82.27	\$0.27	0.33%	\$74.81	\$74.78	(\$0.03)	-0.04%	\$156.81	\$157.05	\$0.24	0.15%
1,600	7%	\$85.40	\$85.69	\$0.29	0.34%	\$79.80	\$79.77	(\$0.03)	-0.04%	\$165.20	\$165.46	\$0.26	0.16%
1,700	7%	\$88.81	\$89.12	\$0.31	0.35%	\$84.79	\$84.75	(\$0.04)	-0.05%	\$173.60	\$173.87	\$0.27	0.16%
1,800	7%	\$92.21	\$92.54	\$0.33	0.36%	\$89.77	\$89.74	(\$0.03)	-0.03%	\$181.98	\$182.28	\$0.30	0.16%
1,900	7%	\$95.62	\$95.96	\$0.34	0.36%	\$94.76	\$94.72	(\$0.04)	-0.04%	\$190.38	\$190.68	\$0.30	0.16%
2,000	7%	\$99.02	\$99.38	\$0.36	0.36%	\$99.75	\$99.71	(\$0.04)	-0.04%	\$198.77	\$199.09	\$0.32	0.16%
2,100	7%	\$102.43	\$102.81	\$0.38	0.37%	\$104.74	\$104.69	(\$0.05)	-0.05%	\$207.17	\$207.50	\$0.33	0.16%
2,200	7%	\$105.83	\$106.23	\$0.40	0.38%	\$109.72	\$109.68	(\$0.04)	-0.04%	\$215.55	\$215.91	\$0.36	0.17%
2,300	7%	\$109.24	\$109.65	\$0.41	0.38%	\$114.71	\$114.67	(\$0.04)	-0.03%	\$223.95	\$224.32	\$0.37	0.17%
2,400	7%	\$112.64	\$113.07	\$0.43	0.38%	\$119.70	\$119.65	(\$0.05)	-0.04%	\$232.34	\$232.72	\$0.38	0.16%
2,500	7%	\$116.05	\$116.50	\$0.45	0.39%	\$124.69	\$124.64	(\$0.05)	-0.04%	\$240.74	\$241.14	\$0.40	0.17%
2,600	7%	\$119.45	\$119.92	\$0.47	0.39%	\$129.67	\$129.62	(\$0.05)	-0.04%	\$249.12	\$249.54	\$0.42	0.17%
2,700	7%	\$122.85	\$123.34	\$0.49	0.40%	\$134.66	\$134.61	(\$0.05)	-0.04%	\$257.51	\$257.95	\$0.44	0.17%
2,800	7%	\$126.26	\$126.77	\$0.51	0.40%	\$139.65	\$139.59	(\$0.06)	-0.04%	\$265.91	\$266.36	\$0.45	0.17%
2,900	7%	\$129.66	\$130.19	\$0.53	0.41%	\$144.64	\$144.58	(\$0.06)	-0.04%	\$274.30	\$274.77	\$0.47	0.17%
3,000	7%	\$133.07	\$133.61	\$0.54	0.41%	\$149.62	\$149.56	(\$0.06)	-0.04%	\$282.69	\$283.17	\$0.48	0.17%
3,100	7%	\$136.47	\$137.03	\$0.56	0.41%	\$154.61	\$154.55	(\$0.06)	-0.04%	\$291.08	\$291.58	\$0.50	0.17%
3,200	7%	\$139.88	\$140.46	\$0.58	0.41%	\$159.60	\$159.54	(\$0.06)	-0.04%	\$299.48	\$300.00	\$0.52	0.17%
3,300	7%	\$143.28	\$143.88	\$0.60	0.42%	\$164.59	\$164.52	(\$0.07)	-0.04%	\$307.87	\$308.40	\$0.53	0.17%
3,400	7%	\$146.69	\$147.30	\$0.61	0.42%	\$169.57	\$169.51	(\$0.06)	-0.04%	\$316.26	\$316.81	\$0.55	0.17%
3,500	7%	\$150.09	\$150.73	\$0.64	0.43%	\$174.56	\$174.49	(\$0.07)	-0.04%	\$324.65	\$325.22	\$0.57	0.18%
3,600	7%	\$153.50	\$154.15	\$0.65	0.42%	\$179.55	\$179.48	(\$0.07)	-0.04%	\$333.05	\$333.63	\$0.58	0.17%
3,700	7%	\$156.90	\$157.57	\$0.67	0.43%	\$184.54	\$184.46	(\$0.08)	-0.04%	\$341.44	\$342.03	\$0.59	0.17%
3,800	7%	\$160.31	\$160.99	\$0.68	0.42%	\$189.52	\$189.45	(\$0.07)	-0.04%	\$349.83	\$350.44	\$0.61	0.17%
3,900	7%	\$163.71	\$164.42	\$0.71	0.43%	\$194.51	\$194.43	(\$0.08)	-0.04%	\$358.22	\$358.85	\$0.63	0.18%
4,000	7%	\$167.12	\$167.84	\$0.72	0.43%	\$199.50	\$199.42	(\$0.08)	-0.04%	\$366.62	\$367.26	\$0.64	0.17%

Current

Customer Charge		\$30.00
T&D Energy Charge	kWh x	\$0.02859
Deferral Recovery	kWh x	\$0.00000
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Commodity On Peak	7% kWh x	\$0.06834
Commodity Shoulder Peak	12% kWh x	\$0.05887
Commodity Off Peak	81% kWh x	\$0.04380
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00210
Merchant Function Charge	kWh x	\$0.00205
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed

Customer Charge		\$30.00
T&D Energy Charge	kWh x	\$0.02929
Deferral Recovery	kWh x	-\$0.00052
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Commodity On Peak	kWh x	\$0.06834
Commodity Shoulder Peak	kWh x	\$0.05887
Commodity Off Peak	kWh x	\$0.04380
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00210
Merchant Function Charge	kWh x	\$0.00203
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100	\$27.25	\$27.29	\$0.04	0.15%	\$5.09	\$5.10	\$0.01	0.20%	\$32.34	\$32.39	\$0.05	0.15%
200	\$33.26	\$33.34	\$0.08	0.24%	\$10.19	\$10.20	\$0.01	0.10%	\$43.45	\$43.54	\$0.09	0.21%
300	\$39.28	\$39.40	\$0.12	0.31%	\$15.28	\$15.30	\$0.02	0.13%	\$54.56	\$54.70	\$0.14	0.26%
400	\$45.29	\$45.45	\$0.16	0.35%	\$20.38	\$20.40	\$0.02	0.10%	\$65.67	\$65.85	\$0.18	0.27%
500	\$51.31	\$51.51	\$0.20	0.39%	\$25.47	\$25.49	\$0.02	0.08%	\$76.78	\$77.00	\$0.22	0.29%
600	\$57.33	\$57.56	\$0.23	0.40%	\$30.56	\$30.59	\$0.03	0.10%	\$87.89	\$88.15	\$0.26	0.30%
700	\$63.34	\$63.61	\$0.27	0.43%	\$35.66	\$35.69	\$0.03	0.08%	\$99.00	\$99.30	\$0.30	0.30%
800	\$69.36	\$69.67	\$0.31	0.45%	\$40.75	\$40.79	\$0.04	0.10%	\$110.11	\$110.46	\$0.35	0.32%
900	\$75.37	\$75.72	\$0.35	0.46%	\$45.84	\$45.89	\$0.05	0.11%	\$121.21	\$121.61	\$0.40	0.33%
1,000	\$81.39	\$81.78	\$0.39	0.48%	\$50.94	\$50.99	\$0.05	0.10%	\$132.33	\$132.77	\$0.44	0.33%
1,100	\$87.40	\$87.83	\$0.43	0.49%	\$56.03	\$56.09	\$0.06	0.11%	\$143.43	\$143.92	\$0.49	0.34%
1,200	\$93.42	\$93.89	\$0.47	0.50%	\$61.13	\$61.19	\$0.06	0.10%	\$154.55	\$155.08	\$0.53	0.34%
1,300	\$99.43	\$99.94	\$0.51	0.51%	\$66.22	\$66.29	\$0.07	0.11%	\$165.65	\$166.23	\$0.58	0.35%
1,400	\$105.45	\$106.00	\$0.55	0.52%	\$71.31	\$71.38	\$0.07	0.10%	\$176.76	\$177.38	\$0.62	0.35%
1,500	\$111.46	\$112.05	\$0.59	0.53%	\$76.41	\$76.48	\$0.07	0.09%	\$187.87	\$188.53	\$0.66	0.35%
1,600	\$117.48	\$118.11	\$0.63	0.54%	\$81.50	\$81.58	\$0.08	0.10%	\$198.98	\$199.69	\$0.71	0.36%
1,700	\$123.50	\$124.16	\$0.66	0.53%	\$86.59	\$86.68	\$0.09	0.10%	\$210.09	\$210.84	\$0.75	0.36%
1,800	\$129.51	\$130.22	\$0.71	0.55%	\$91.69	\$91.78	\$0.09	0.10%	\$221.20	\$222.00	\$0.80	0.36%
1,900	\$135.53	\$136.27	\$0.74	0.55%	\$96.78	\$96.88	\$0.10	0.10%	\$232.31	\$233.15	\$0.84	0.36%
2,000	\$141.54	\$142.32	\$0.78	0.55%	\$101.88	\$101.98	\$0.10	0.10%	\$243.42	\$244.30	\$0.88	0.36%

Current

Customer Charge		\$21.02
T&D Energy Charge	kWh x	\$0.04962
Deferral Recovery	kWh x	\$0.00000
Revenue Decoupling Mechanism	kWh x	(\$0.00171)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04840
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00403
Merchant Function Charge	kWh x	\$0.00198
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$21.02
T&D Energy Charge	kWh x	\$0.05136
Deferral Recovery	kWh x	-\$0.00135
Revenue Decoupling Mechanism	kWh x	(\$0.00171)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04840
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00403
Merchant Function Charge	kWh x	\$0.00203
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage kW		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0	\$133.06	\$133.80	\$0.74	0.56%	\$48.53	\$48.47	(\$0.06)	-0.12%	\$181.59	\$182.27	\$0.68	0.37%
1,512	7.0	\$136.94	\$137.68	\$0.74	0.54%	\$72.79	\$72.70	(\$0.09)	-0.12%	\$209.73	\$210.38	\$0.65	0.31%
2,016	7.0	\$140.82	\$141.56	\$0.74	0.53%	\$97.05	\$96.93	(\$0.12)	-0.12%	\$237.87	\$238.49	\$0.62	0.26%
2,520	7.0	\$144.69	\$145.43	\$0.74	0.51%	\$121.32	\$121.16	(\$0.16)	-0.13%	\$266.01	\$266.59	\$0.58	0.22%
2,160	15.0	\$224.51	\$226.10	\$1.59	0.71%	\$103.99	\$103.85	(\$0.14)	-0.13%	\$328.50	\$329.95	\$1.45	0.44%
3,240	15.0	\$232.81	\$234.40	\$1.59	0.68%	\$155.98	\$155.78	(\$0.20)	-0.13%	\$388.79	\$390.18	\$1.39	0.36%
4,320	15.0	\$241.12	\$242.71	\$1.59	0.66%	\$207.97	\$207.71	(\$0.26)	-0.13%	\$449.09	\$450.42	\$1.33	0.30%
5,400	15.0	\$249.42	\$251.01	\$1.59	0.64%	\$259.96	\$259.64	(\$0.32)	-0.12%	\$509.38	\$510.65	\$1.27	0.25%
3,600	25.0	\$338.81	\$341.46	\$2.65	0.78%	\$173.31	\$173.09	(\$0.22)	-0.13%	\$512.12	\$514.55	\$2.43	0.47%
5,400	25.0	\$352.66	\$355.30	\$2.64	0.75%	\$259.96	\$259.64	(\$0.32)	-0.12%	\$612.62	\$614.94	\$2.32	0.38%
7,200	25.0	\$366.50	\$369.14	\$2.64	0.72%	\$346.62	\$346.18	(\$0.44)	-0.13%	\$713.12	\$715.32	\$2.20	0.31%
9,000	25.0	\$380.34	\$382.98	\$2.64	0.69%	\$433.27	\$432.73	(\$0.54)	-0.12%	\$813.61	\$815.71	\$2.10	0.26%
5,760	40.0	\$510.27	\$514.50	\$4.23	0.83%	\$277.29	\$276.95	(\$0.34)	-0.12%	\$787.56	\$791.45	\$3.89	0.49%
8,640	40.0	\$532.42	\$536.65	\$4.23	0.79%	\$415.94	\$415.42	(\$0.52)	-0.13%	\$948.36	\$952.07	\$3.71	0.39%
11,520	40.0	\$554.57	\$558.80	\$4.23	0.76%	\$554.59	\$553.89	(\$0.70)	-0.13%	\$1,109.16	\$1,112.69	\$3.53	0.32%
14,400	40.0	\$576.71	\$580.94	\$4.23	0.73%	\$693.24	\$692.36	(\$0.88)	-0.13%	\$1,269.95	\$1,273.30	\$3.35	0.26%
8,640	60.0	\$738.89	\$745.23	\$6.34	0.86%	\$415.94	\$415.42	(\$0.52)	-0.13%	\$1,154.83	\$1,160.65	\$5.82	0.50%
12,960	60.0	\$772.11	\$778.45	\$6.34	0.82%	\$623.91	\$623.13	(\$0.78)	-0.13%	\$1,396.02	\$1,401.58	\$5.56	0.40%
17,280	60.0	\$805.33	\$811.67	\$6.34	0.79%	\$831.88	\$830.84	(\$1.04)	-0.13%	\$1,637.21	\$1,642.51	\$5.30	0.32%
21,600	60.0	\$838.55	\$844.89	\$6.34	0.76%	\$1,039.85	\$1,038.55	(\$1.30)	-0.13%	\$1,878.40	\$1,883.44	\$5.04	0.27%
11,520	80.0	\$967.50	\$975.96	\$8.46	0.87%	\$554.59	\$553.89	(\$0.70)	-0.13%	\$1,522.09	\$1,529.85	\$7.76	0.51%
17,280	80.0	\$1,011.79	\$1,020.25	\$8.46	0.84%	\$831.88	\$830.84	(\$1.04)	-0.13%	\$1,843.67	\$1,851.09	\$7.42	0.40%
23,040	80.0	\$1,056.08	\$1,064.54	\$8.46	0.80%	\$1,109.18	\$1,107.78	(\$1.40)	-0.13%	\$2,165.26	\$2,172.32	\$7.06	0.33%
28,800	80.0	\$1,100.38	\$1,108.84	\$8.46	0.77%	\$1,386.47	\$1,384.73	(\$1.74)	-0.13%	\$2,486.85	\$2,493.57	\$6.72	0.27%
14,400	100.0	\$1,196.11	\$1,206.68	\$10.57	0.88%	\$693.24	\$692.36	(\$0.88)	-0.13%	\$1,889.35	\$1,899.04	\$9.69	0.51%
21,600	100.0	\$1,251.48	\$1,262.05	\$10.57	0.84%	\$1,039.85	\$1,038.55	(\$1.30)	-0.13%	\$2,291.33	\$2,300.60	\$9.27	0.40%
28,800	100.0	\$1,306.84	\$1,317.42	\$10.58	0.81%	\$1,386.47	\$1,384.73	(\$1.74)	-0.13%	\$2,693.31	\$2,702.15	\$8.84	0.33%
36,000	100.0	\$1,362.21	\$1,372.78	\$10.57	0.78%	\$1,733.09	\$1,730.91	(\$2.18)	-0.13%	\$3,095.30	\$3,103.69	\$8.39	0.27%

Current

Customer Charge		\$52.52
T&D Demand Charge	kW x	\$9.31
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.01
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04713
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.90
Merchant Function Charge	kWh x	\$0.00053

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$52.52
T&D Demand Charge	kW x	\$9.58
Deferral Recovery	kW x	-\$0.17
Revenue Decoupling Mechanism	kW x	\$0.01
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04713
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.90
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,477.18	\$1,485.91	\$8.73	0.59%	\$1,391.42	\$1,389.38	(\$2.04)	-0.15%	\$2,868.60	\$2,875.29	\$6.69	0.23%
36,000	100.0	\$1,532.54	\$1,541.28	\$8.73	0.57%	\$1,739.27	\$1,736.73	(\$2.54)	-0.15%	\$3,271.81	\$3,278.01	\$6.19	0.19%
43,200	100.0	\$1,587.91	\$1,596.64	\$8.73	0.55%	\$2,087.13	\$2,084.07	(\$3.06)	-0.15%	\$3,675.04	\$3,680.71	\$5.67	0.15%
57,600	100.0	\$1,698.65	\$1,707.38	\$8.73	0.51%	\$2,782.84	\$2,778.76	(\$4.08)	-0.15%	\$4,481.49	\$4,486.14	\$4.65	0.10%
57,600	200.0	\$2,691.57	\$2,709.04	\$17.47	0.65%	\$2,782.84	\$2,778.76	(\$4.08)	-0.15%	\$5,474.41	\$5,487.80	\$13.39	0.24%
72,000	200.0	\$2,802.31	\$2,819.78	\$17.47	0.62%	\$3,478.55	\$3,473.45	(\$5.10)	-0.15%	\$6,280.86	\$6,293.23	\$12.37	0.20%
86,400	200.0	\$2,913.04	\$2,930.51	\$17.47	0.60%	\$4,174.25	\$4,168.15	(\$6.10)	-0.15%	\$7,087.29	\$7,098.66	\$11.37	0.16%
115,200	200.0	\$3,134.51	\$3,151.98	\$17.47	0.56%	\$5,565.67	\$5,557.53	(\$8.14)	-0.15%	\$8,700.18	\$8,709.51	\$9.33	0.11%
72,000	250.0	\$3,298.77	\$3,320.61	\$21.83	0.66%	\$3,478.55	\$3,473.45	(\$5.10)	-0.15%	\$6,777.32	\$6,794.06	\$16.73	0.25%
90,000	250.0	\$3,437.19	\$3,459.03	\$21.83	0.64%	\$4,348.18	\$4,341.82	(\$6.36)	-0.15%	\$7,785.37	\$7,800.85	\$15.47	0.20%
108,000	250.0	\$3,575.61	\$3,597.44	\$21.83	0.61%	\$5,217.82	\$5,210.18	(\$7.64)	-0.15%	\$8,793.43	\$8,807.62	\$14.19	0.16%
144,000	250.0	\$3,852.45	\$3,874.28	\$21.83	0.57%	\$6,957.09	\$6,946.91	(\$10.18)	-0.15%	\$10,809.54	\$10,821.19	\$11.65	0.11%
144,000	500.0	\$6,334.77	\$6,378.44	\$43.67	0.69%	\$6,957.09	\$6,946.91	(\$10.18)	-0.15%	\$13,291.86	\$13,325.35	\$33.49	0.25%
180,000	500.0	\$6,611.61	\$6,655.27	\$43.67	0.66%	\$8,696.36	\$8,683.64	(\$12.72)	-0.15%	\$15,307.97	\$15,338.91	\$30.95	0.20%
216,000	500.0	\$6,888.44	\$6,932.11	\$43.67	0.63%	\$10,435.64	\$10,420.36	(\$15.28)	-0.15%	\$17,324.08	\$17,352.47	\$28.39	0.16%
288,000	500.0	\$7,442.12	\$7,485.78	\$43.67	0.59%	\$13,914.18	\$13,893.82	(\$20.36)	-0.15%	\$21,356.30	\$21,379.60	\$23.31	0.11%
216,000	750.0	\$9,370.77	\$9,436.27	\$65.50	0.70%	\$10,435.64	\$10,420.36	(\$15.28)	-0.15%	\$19,806.41	\$19,856.63	\$50.22	0.25%
270,000	750.0	\$9,786.02	\$9,851.52	\$65.50	0.67%	\$13,044.55	\$13,025.45	(\$19.10)	-0.15%	\$22,830.57	\$22,876.97	\$46.40	0.20%
324,000	750.0	\$10,201.27	\$10,266.77	\$65.50	0.64%	\$15,653.45	\$15,630.55	(\$22.90)	-0.15%	\$25,854.72	\$25,897.32	\$42.60	0.16%
432,000	750.0	\$11,031.78	\$11,097.28	\$65.50	0.59%	\$20,871.27	\$20,840.73	(\$30.54)	-0.15%	\$31,903.05	\$31,938.01	\$34.96	0.11%
432,000	1,500.0	\$18,478.75	\$18,609.75	\$131.00	0.71%	\$20,871.27	\$20,840.73	(\$30.54)	-0.15%	\$39,350.02	\$39,450.48	\$100.46	0.26%
540,000	1,500.0	\$19,309.26	\$19,440.26	\$131.00	0.68%	\$26,089.09	\$26,050.91	(\$38.18)	-0.15%	\$45,398.35	\$45,491.17	\$92.82	0.20%
648,000	1,500.0	\$20,139.77	\$20,270.77	\$131.00	0.65%	\$31,306.91	\$31,261.09	(\$45.82)	-0.15%	\$51,446.68	\$51,531.86	\$85.18	0.17%
864,000	1,500.0	\$21,800.79	\$21,931.79	\$131.00	0.60%	\$41,742.55	\$41,681.45	(\$61.10)	-0.15%	\$63,543.34	\$63,613.24	\$69.90	0.11%
576,000	2,000.0	\$24,550.75	\$24,725.41	\$174.67	0.71%	\$27,828.36	\$27,787.64	(\$40.72)	-0.15%	\$52,379.11	\$52,513.05	\$133.95	0.26%
720,000	2,000.0	\$25,658.09	\$25,832.76	\$174.67	0.68%	\$34,785.45	\$34,734.55	(\$50.90)	-0.15%	\$60,443.54	\$60,567.31	\$123.77	0.20%
864,000	2,000.0	\$26,765.44	\$26,940.10	\$174.67	0.65%	\$41,742.55	\$41,681.45	(\$61.10)	-0.15%	\$68,507.99	\$68,621.55	\$113.57	0.17%
1,152,000	2,000.0	\$28,980.13	\$29,154.79	\$174.67	0.60%	\$55,656.73	\$55,575.27	(\$81.46)	-0.15%	\$84,636.86	\$84,730.06	\$93.21	0.11%

Current				Proposed			
Customer Charge			\$260.15	Customer Charge			\$260.15
T&D Demand Charge	kW x		\$9.16	T&D Demand Charge	kW x		\$9.40
Deferral Recovery	kW x		\$0.00	Deferral Recovery	kW x		(\$0.15)
Revenue Decoupling Mechanism	kW x		(\$0.38)	Revenue Decoupling Mechanism	kW x		(\$0.38)
Legacy Transition Charge	kWh x		\$0.002102	Legacy Transition Charge	kWh x		\$0.002102
Commodity Energy Charge	kWh x		\$0.04729	Commodity Energy Charge	kWh x		\$0.04729
Transmission Revenue Adjustment Charge	kWh x		\$0.00000	Transmission Revenue Adjustment Charge	kWh x		\$0.00000
Systems Benefits Charge	kWh x		\$0.005511	Systems Benefits Charge	kWh x		\$0.005511
Incremental State Assessment Surcharge	kW x		\$1.05	Incremental State Assessment Surcharge	kW x		\$1.05
Merchant Function Charge	kWh x		\$0.00054	Merchant Function Charge	kWh x		\$0.00047
Gross Receipts Tax				Gross Receipts Tax			
Commodity	Bill /		0.9900	Commodity	Bill /		0.9900
Delivery	Bill /		0.9900	Delivery	Bill /		0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR¹
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR¹

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage kW		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,521.08	\$1,529.81	\$8.73	0.57%	\$1,391.42	\$1,389.38	(\$2.04)	-0.15%	\$2,912.50	\$2,919.19	\$6.69	0.23%
36,000	100.0	\$1,576.44	\$1,585.18	\$8.73	0.55%	\$1,739.27	\$1,736.73	(\$2.54)	-0.15%	\$3,315.71	\$3,321.91	\$6.19	0.19%
43,200	100.0	\$1,631.81	\$1,640.54	\$8.73	0.54%	\$2,087.13	\$2,084.07	(\$3.06)	-0.15%	\$3,718.94	\$3,724.61	\$5.67	0.15%
57,600	100.0	\$1,742.54	\$1,751.28	\$8.73	0.50%	\$2,782.84	\$2,778.76	(\$4.08)	-0.15%	\$4,525.38	\$4,530.04	\$4.65	0.10%
57,600	200.0	\$2,735.47	\$2,752.94	\$17.47	0.64%	\$2,782.84	\$2,778.76	(\$4.08)	-0.15%	\$5,518.31	\$5,531.70	\$13.39	0.24%
72,000	200.0	\$2,846.21	\$2,863.67	\$17.47	0.61%	\$3,478.55	\$3,473.45	(\$5.10)	-0.15%	\$6,324.76	\$6,337.12	\$12.37	0.20%
86,400	200.0	\$2,956.94	\$2,974.41	\$17.47	0.59%	\$4,174.25	\$4,168.15	(\$6.10)	-0.15%	\$7,131.19	\$7,142.56	\$11.37	0.16%
115,200	200.0	\$3,178.41	\$3,195.88	\$17.47	0.55%	\$5,565.67	\$5,557.53	(\$8.14)	-0.15%	\$8,744.08	\$8,753.41	\$9.33	0.11%
72,000	250.0	\$3,342.67	\$3,364.51	\$21.83	0.65%	\$3,478.55	\$3,473.45	(\$5.10)	-0.15%	\$6,821.22	\$6,837.96	\$16.73	0.25%
90,000	250.0	\$3,481.09	\$3,502.92	\$21.83	0.63%	\$4,348.18	\$4,341.82	(\$6.36)	-0.15%	\$7,829.27	\$7,844.74	\$15.47	0.20%
108,000	250.0	\$3,619.51	\$3,641.34	\$21.83	0.60%	\$5,217.82	\$5,210.18	(\$7.64)	-0.15%	\$8,837.33	\$8,851.52	\$14.19	0.16%
144,000	250.0	\$3,896.35	\$3,918.18	\$21.83	0.56%	\$6,957.09	\$6,946.91	(\$10.18)	-0.15%	\$10,853.44	\$10,865.09	\$11.65	0.11%
144,000	500.0	\$6,378.67	\$6,422.34	\$43.67	0.68%	\$6,957.09	\$6,946.91	(\$10.18)	-0.15%	\$13,335.76	\$13,369.25	\$33.49	0.25%
180,000	500.0	\$6,655.51	\$6,699.17	\$43.67	0.66%	\$8,696.36	\$8,683.64	(\$12.72)	-0.15%	\$15,351.87	\$15,382.81	\$30.95	0.20%
216,000	500.0	\$6,932.34	\$6,976.01	\$43.67	0.63%	\$10,435.64	\$10,420.36	(\$15.28)	-0.15%	\$17,367.98	\$17,396.37	\$28.39	0.16%
288,000	500.0	\$7,486.01	\$7,529.68	\$43.67	0.58%	\$13,914.18	\$13,893.82	(\$20.36)	-0.15%	\$21,400.19	\$21,423.50	\$23.31	0.11%
216,000	750.0	\$9,414.66	\$9,480.16	\$65.50	0.70%	\$10,435.64	\$10,420.36	(\$15.28)	-0.15%	\$19,850.30	\$19,900.52	\$50.22	0.25%
270,000	750.0	\$9,829.92	\$9,895.42	\$65.50	0.67%	\$13,044.55	\$13,025.45	(\$19.10)	-0.15%	\$22,874.47	\$22,920.87	\$46.40	0.20%
324,000	750.0	\$10,245.17	\$10,310.67	\$65.50	0.64%	\$15,653.45	\$15,630.55	(\$22.90)	-0.15%	\$25,898.62	\$25,941.22	\$42.60	0.16%
432,000	750.0	\$11,075.68	\$11,141.18	\$65.50	0.59%	\$20,871.27	\$20,840.73	(\$30.54)	-0.15%	\$31,946.95	\$31,981.91	\$34.96	0.11%
432,000	1,500.0	\$18,522.65	\$18,653.65	\$131.00	0.71%	\$20,871.27	\$20,840.73	(\$30.54)	-0.15%	\$39,393.92	\$39,494.38	\$100.46	0.26%
540,000	1,500.0	\$19,353.16	\$19,484.16	\$131.00	0.68%	\$26,089.09	\$26,050.91	(\$38.18)	-0.15%	\$45,442.25	\$45,535.07	\$92.82	0.20%
648,000	1,500.0	\$20,183.67	\$20,314.67	\$131.00	0.65%	\$31,306.91	\$31,261.09	(\$45.82)	-0.15%	\$51,490.58	\$51,575.76	\$85.18	0.17%
864,000	1,500.0	\$21,844.69	\$21,975.69	\$131.00	0.60%	\$41,742.55	\$41,681.45	(\$61.10)	-0.15%	\$63,587.24	\$63,657.14	\$69.90	0.11%
576,000	2,000.0	\$24,594.64	\$24,769.31	\$174.67	0.71%	\$27,828.36	\$27,787.64	(\$40.72)	-0.15%	\$52,423.00	\$52,556.95	\$133.95	0.26%
720,000	2,000.0	\$25,701.99	\$25,876.66	\$174.67	0.68%	\$34,785.45	\$34,734.55	(\$50.90)	-0.15%	\$60,487.44	\$60,611.21	\$123.77	0.20%
864,000	2,000.0	\$26,809.34	\$26,984.00	\$174.67	0.65%	\$41,742.55	\$41,681.45	(\$61.10)	-0.15%	\$68,551.89	\$68,665.45	\$113.57	0.17%
1,152,000	2,000.0	\$29,024.03	\$29,198.69	\$174.67	0.60%	\$55,656.73	\$55,575.27	(\$81.46)	-0.15%	\$84,680.76	\$84,773.96	\$93.21	0.11%

Current

Customer Charge		\$303.61
T&D Demand Charge	kW x	\$9.16
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00054

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$303.61
T&D Demand Charge	kW x	\$9.40
Deferral Recovery	kW x	(\$0.15)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage kW		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,502.98	\$1,510.48	\$7.50	0.50%	\$1,332.95	\$1,331.49	(\$1.46)	-0.11%	\$2,835.93	\$2,841.97	\$6.04	0.21%
36,000	100.0	\$1,558.35	\$1,565.85	\$7.50	0.48%	\$1,666.18	\$1,664.36	(\$1.82)	-0.11%	\$3,224.53	\$3,230.21	\$5.68	0.18%
43,200	100.0	\$1,613.72	\$1,621.22	\$7.50	0.46%	\$1,999.42	\$1,997.24	(\$2.18)	-0.11%	\$3,613.14	\$3,618.46	\$5.32	0.15%
57,600	100.0	\$1,724.45	\$1,731.95	\$7.50	0.43%	\$2,665.89	\$2,662.98	(\$2.91)	-0.11%	\$4,390.34	\$4,394.93	\$4.59	0.10%
57,600	200.0	\$2,564.86	\$2,579.86	\$15.00	0.58%	\$2,665.89	\$2,662.98	(\$2.91)	-0.11%	\$5,230.75	\$5,242.84	\$12.09	0.23%
72,000	200.0	\$2,675.59	\$2,690.59	\$15.00	0.56%	\$3,332.36	\$3,328.73	(\$3.63)	-0.11%	\$6,007.95	\$6,019.32	\$11.37	0.19%
86,400	200.0	\$2,786.33	\$2,801.33	\$15.00	0.54%	\$3,998.84	\$3,994.47	(\$4.37)	-0.11%	\$6,785.17	\$6,795.80	\$10.63	0.16%
115,200	200.0	\$3,007.80	\$3,022.80	\$15.00	0.50%	\$5,331.78	\$5,325.96	(\$5.82)	-0.11%	\$8,339.58	\$8,348.76	\$9.18	0.11%
72,000	250.0	\$3,095.79	\$3,114.54	\$18.75	0.61%	\$3,332.36	\$3,328.73	(\$3.63)	-0.11%	\$6,428.15	\$6,443.27	\$15.12	0.24%
90,000	250.0	\$3,234.21	\$3,252.96	\$18.75	0.58%	\$4,165.45	\$4,160.91	(\$4.54)	-0.11%	\$7,399.66	\$7,413.87	\$14.21	0.19%
108,000	250.0	\$3,372.63	\$3,391.38	\$18.75	0.56%	\$4,998.55	\$4,993.09	(\$5.46)	-0.11%	\$8,371.18	\$8,384.47	\$13.29	0.16%
144,000	250.0	\$3,649.47	\$3,668.22	\$18.75	0.51%	\$6,664.73	\$6,657.45	(\$7.28)	-0.11%	\$10,314.20	\$10,325.67	\$11.47	0.11%
144,000	500.0	\$5,750.48	\$5,787.98	\$37.50	0.65%	\$6,664.73	\$6,657.45	(\$7.28)	-0.11%	\$12,415.21	\$12,445.43	\$30.22	0.24%
180,000	500.0	\$6,027.31	\$6,064.81	\$37.50	0.62%	\$8,330.91	\$8,321.82	(\$9.09)	-0.11%	\$14,358.22	\$14,386.63	\$28.41	0.20%
216,000	500.0	\$6,304.15	\$6,341.65	\$37.50	0.59%	\$9,997.09	\$9,986.18	(\$10.91)	-0.11%	\$16,301.24	\$16,327.83	\$26.59	0.16%
288,000	500.0	\$6,857.82	\$6,895.32	\$37.50	0.55%	\$13,329.45	\$13,314.91	(\$14.54)	-0.11%	\$20,187.27	\$20,210.23	\$22.96	0.11%
216,000	750.0	\$8,405.16	\$8,461.41	\$56.25	0.67%	\$9,997.09	\$9,986.18	(\$10.91)	-0.11%	\$18,402.25	\$18,447.59	\$45.34	0.25%
270,000	750.0	\$8,820.41	\$8,876.66	\$56.25	0.64%	\$12,496.36	\$12,482.73	(\$13.63)	-0.11%	\$21,316.77	\$21,359.39	\$42.62	0.20%
324,000	750.0	\$9,235.67	\$9,291.92	\$56.25	0.61%	\$14,995.64	\$14,979.27	(\$16.37)	-0.11%	\$24,231.31	\$24,271.19	\$39.88	0.16%
432,000	750.0	\$10,066.18	\$10,122.43	\$56.25	0.56%	\$19,994.18	\$19,972.36	(\$21.82)	-0.11%	\$30,060.36	\$30,094.79	\$34.43	0.11%
432,000	1,500.0	\$16,369.21	\$16,481.70	\$112.50	0.69%	\$19,994.18	\$19,972.36	(\$21.82)	-0.11%	\$36,363.39	\$36,454.06	\$90.68	0.25%
540,000	1,500.0	\$17,199.72	\$17,312.21	\$112.50	0.65%	\$24,992.73	\$24,965.45	(\$27.28)	-0.11%	\$42,192.45	\$42,277.66	\$85.22	0.20%
648,000	1,500.0	\$18,030.23	\$18,142.72	\$112.50	0.62%	\$29,991.27	\$29,958.55	(\$32.72)	-0.11%	\$48,021.50	\$48,101.27	\$79.78	0.17%
864,000	1,500.0	\$19,691.24	\$19,803.74	\$112.50	0.57%	\$39,988.36	\$39,944.73	(\$43.63)	-0.11%	\$59,679.60	\$59,748.47	\$68.87	0.12%
576,000	2,000.0	\$21,678.57	\$21,828.57	\$150.00	0.69%	\$26,658.91	\$26,629.82	(\$29.09)	-0.11%	\$48,337.48	\$48,458.39	\$120.91	0.25%
720,000	2,000.0	\$22,785.92	\$22,935.91	\$150.00	0.66%	\$33,323.64	\$33,287.27	(\$36.37)	-0.11%	\$56,109.56	\$56,223.18	\$113.63	0.20%
864,000	2,000.0	\$23,893.26	\$24,043.26	\$150.00	0.63%	\$39,988.36	\$39,944.73	(\$43.63)	-0.11%	\$63,881.62	\$63,987.99	\$106.37	0.17%
1,152,000	2,000.0	\$26,107.96	\$26,257.95	\$150.00	0.57%	\$53,317.82	\$53,259.64	(\$58.18)	-0.11%	\$79,425.78	\$79,517.59	\$91.82	0.12%

Current				Proposed			
Customer Charge			\$436.70	Customer Charge			\$436.70
T&D Demand Charge	kW x		\$7.44	T&D Demand Charge	kW x		\$7.64
Deferral Recovery	kW x		\$0.00	Deferral Recovery	kW x		(\$0.13)
Revenue Decoupling Mechanism	kW x		(\$0.38)	Revenue Decoupling Mechanism	kW x		(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102		Legacy Transition Charge	kWh x	\$0.002102	
Commodity Energy Charge	kWh x	\$0.04530		Commodity Energy Charge	kWh x	\$0.04530	
Transmission Revenue Adjustment Charge	kWh x	\$0.00000		Transmission Revenue Adjustment Charge	kWh x	\$0.00000	
Systems Benefits Charge	kWh x	\$0.005511		Systems Benefits Charge	kWh x	\$0.005511	
Incremental State Assessment Surcharge	kW x	\$1.26		Incremental State Assessment Surcharge	kW x	\$1.26	
Merchant Function Charge	kWh x	\$0.00052		Merchant Function Charge	kWh x	0.00047	
Gross Receipts Tax				Gross Receipts Tax			
Commodity	Bill /	0.9900		Commodity	Bill /	0.9900	
Delivery	Bill /	0.9900		Delivery	Bill /	0.9900	

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,546.88	\$1,554.38	\$7.50	0.48%	\$1,332.95	\$1,331.49	(\$1.46)	-0.11%	\$2,879.83	\$2,885.87	\$6.04	0.21%
36,000	100.0	\$1,602.25	\$1,609.75	\$7.50	0.47%	\$1,666.18	\$1,664.36	(\$1.82)	-0.11%	\$3,268.43	\$3,274.11	\$5.68	0.17%
43,200	100.0	\$1,657.62	\$1,665.12	\$7.50	0.45%	\$1,999.42	\$1,997.24	(\$2.18)	-0.11%	\$3,657.04	\$3,662.36	\$5.32	0.15%
57,600	100.0	\$1,768.35	\$1,775.85	\$7.50	0.42%	\$2,665.89	\$2,662.98	(\$2.91)	-0.11%	\$4,434.24	\$4,438.83	\$4.59	0.10%
57,600	200.0	\$2,608.76	\$2,623.76	\$15.00	0.57%	\$2,665.89	\$2,662.98	(\$2.91)	-0.11%	\$5,274.65	\$5,286.74	\$12.09	0.23%
72,000	200.0	\$2,719.49	\$2,734.49	\$15.00	0.55%	\$3,332.36	\$3,328.73	(\$3.63)	-0.11%	\$6,051.85	\$6,063.22	\$11.37	0.19%
86,400	200.0	\$2,830.23	\$2,845.23	\$15.00	0.53%	\$3,998.84	\$3,994.47	(\$4.37)	-0.11%	\$6,829.07	\$6,839.70	\$10.63	0.16%
115,200	200.0	\$3,051.69	\$3,066.69	\$15.00	0.49%	\$5,331.78	\$5,325.96	(\$5.82)	-0.11%	\$8,383.47	\$8,392.65	\$9.18	0.11%
72,000	250.0	\$3,139.69	\$3,158.44	\$18.75	0.60%	\$3,332.36	\$3,328.73	(\$3.63)	-0.11%	\$6,472.05	\$6,487.17	\$15.12	0.23%
90,000	250.0	\$3,278.11	\$3,296.86	\$18.75	0.57%	\$4,165.45	\$4,160.91	(\$4.54)	-0.11%	\$7,443.56	\$7,457.77	\$14.21	0.19%
108,000	250.0	\$3,416.53	\$3,435.28	\$18.75	0.55%	\$4,998.55	\$4,993.09	(\$5.46)	-0.11%	\$8,415.08	\$8,428.37	\$13.29	0.16%
144,000	250.0	\$3,693.37	\$3,712.12	\$18.75	0.51%	\$6,664.73	\$6,657.45	(\$7.28)	-0.11%	\$10,358.10	\$10,369.57	\$11.47	0.11%
144,000	500.0	\$5,794.38	\$5,831.87	\$37.50	0.65%	\$6,664.73	\$6,657.45	(\$7.28)	-0.11%	\$12,459.11	\$12,489.32	\$30.22	0.24%
180,000	500.0	\$6,071.21	\$6,108.71	\$37.50	0.62%	\$8,330.91	\$8,321.82	(\$9.09)	-0.11%	\$14,402.12	\$14,430.53	\$28.41	0.20%
216,000	500.0	\$6,348.05	\$6,385.55	\$37.50	0.59%	\$9,997.09	\$9,986.18	(\$10.91)	-0.11%	\$16,345.14	\$16,371.73	\$26.59	0.16%
288,000	500.0	\$6,901.72	\$6,939.22	\$37.50	0.54%	\$13,329.45	\$13,314.91	(\$14.54)	-0.11%	\$20,231.17	\$20,254.13	\$22.96	0.11%
216,000	750.0	\$8,449.06	\$8,505.31	\$56.25	0.67%	\$9,997.09	\$9,986.18	(\$10.91)	-0.11%	\$18,446.15	\$18,491.49	\$45.34	0.25%
270,000	750.0	\$8,864.31	\$8,920.56	\$56.25	0.63%	\$12,496.36	\$12,482.73	(\$13.63)	-0.11%	\$21,360.67	\$21,403.29	\$42.62	0.20%
324,000	750.0	\$9,279.57	\$9,335.82	\$56.25	0.61%	\$14,995.64	\$14,979.27	(\$16.37)	-0.11%	\$24,275.21	\$24,315.09	\$39.88	0.16%
432,000	750.0	\$10,110.08	\$10,166.33	\$56.25	0.56%	\$19,994.18	\$19,972.36	(\$21.82)	-0.11%	\$30,104.26	\$30,138.69	\$34.43	0.11%
432,000	1,500.0	\$16,413.11	\$16,525.60	\$112.50	0.69%	\$19,994.18	\$19,972.36	(\$21.82)	-0.11%	\$36,407.29	\$36,497.96	\$90.68	0.25%
540,000	1,500.0	\$17,243.62	\$17,356.11	\$112.50	0.65%	\$24,992.73	\$24,965.45	(\$27.28)	-0.11%	\$42,236.35	\$42,321.56	\$85.22	0.20%
648,000	1,500.0	\$18,074.13	\$18,186.62	\$112.50	0.62%	\$29,991.27	\$29,958.55	(\$32.72)	-0.11%	\$48,065.40	\$48,145.17	\$79.78	0.17%
864,000	1,500.0	\$19,735.14	\$19,847.64	\$112.50	0.57%	\$39,988.36	\$39,944.73	(\$43.63)	-0.11%	\$59,723.50	\$59,792.37	\$68.87	0.12%
576,000	2,000.0	\$21,722.47	\$21,872.47	\$150.00	0.69%	\$26,658.91	\$26,629.82	(\$29.09)	-0.11%	\$48,381.38	\$48,502.29	\$120.91	0.25%
720,000	2,000.0	\$22,829.82	\$22,979.81	\$150.00	0.66%	\$33,323.64	\$33,287.27	(\$36.37)	-0.11%	\$56,153.46	\$56,267.08	\$113.63	0.20%
864,000	2,000.0	\$23,937.16	\$24,087.16	\$150.00	0.63%	\$39,988.36	\$39,944.73	(\$43.63)	-0.11%	\$63,925.52	\$64,031.89	\$106.37	0.17%
1,152,000	2,000.0	\$26,151.85	\$26,301.85	\$150.00	0.57%	\$53,317.82	\$53,259.64	(\$58.18)	-0.11%	\$79,469.67	\$79,561.49	\$91.82	0.12%

Current

Customer Charge		\$480.16
T&D Demand Charge	kW x	\$7.44
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	\$0.00052
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$480.16
T&D Demand Charge	kW x	\$7.64
Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,104.53	\$1,111.36	\$6.83	0.62%	\$1,337.89	\$1,336.73	(\$1.16)	-0.09%	\$2,442.42	\$2,448.09	\$5.67	0.23%
36,000	100.0	\$1,159.90	\$1,166.73	\$6.83	0.59%	\$1,672.36	\$1,670.91	(\$1.45)	-0.09%	\$2,832.26	\$2,837.64	\$5.38	0.19%
43,200	100.0	\$1,215.26	\$1,222.10	\$6.83	0.56%	\$2,006.84	\$2,005.09	(\$1.75)	-0.09%	\$3,222.10	\$3,227.19	\$5.08	0.16%
57,600	100.0	\$1,326.00	\$1,332.83	\$6.83	0.52%	\$2,675.78	\$2,673.45	(\$2.33)	-0.09%	\$4,001.78	\$4,006.28	\$4.50	0.11%
57,600	200.0	\$1,638.12	\$1,651.78	\$13.66	0.83%	\$2,675.78	\$2,673.45	(\$2.33)	-0.09%	\$4,313.90	\$4,325.23	\$11.33	0.26%
72,000	200.0	\$1,748.85	\$1,762.52	\$13.66	0.78%	\$3,344.73	\$3,341.82	(\$2.91)	-0.09%	\$5,093.58	\$5,104.34	\$10.75	0.21%
86,400	200.0	\$1,859.59	\$1,873.25	\$13.66	0.73%	\$4,013.67	\$4,010.18	(\$3.49)	-0.09%	\$5,873.26	\$5,883.43	\$10.17	0.17%
115,200	200.0	\$2,081.06	\$2,094.72	\$13.66	0.66%	\$5,351.56	\$5,346.91	(\$4.65)	-0.09%	\$7,432.62	\$7,441.63	\$9.01	0.12%
72,000	250.0	\$1,904.92	\$1,922.00	\$17.08	0.90%	\$3,344.73	\$3,341.82	(\$2.91)	-0.09%	\$5,249.65	\$5,263.82	\$14.17	0.27%
90,000	250.0	\$2,043.33	\$2,060.41	\$17.08	0.84%	\$4,180.91	\$4,177.27	(\$3.64)	-0.09%	\$6,224.24	\$6,237.68	\$13.44	0.22%
108,000	250.0	\$2,181.75	\$2,198.83	\$17.08	0.78%	\$5,017.09	\$5,012.73	(\$4.36)	-0.09%	\$7,198.84	\$7,211.56	\$12.72	0.18%
144,000	250.0	\$2,458.59	\$2,475.67	\$17.08	0.69%	\$6,689.45	\$6,683.64	(\$5.81)	-0.09%	\$9,148.04	\$9,159.31	\$11.27	0.12%
144,000	500.0	\$3,238.89	\$3,273.05	\$34.16	1.05%	\$6,689.45	\$6,683.64	(\$5.81)	-0.09%	\$9,928.34	\$9,956.69	\$28.35	0.29%
180,000	500.0	\$3,515.73	\$3,549.89	\$34.16	0.97%	\$8,361.82	\$8,354.55	(\$7.27)	-0.09%	\$11,877.55	\$11,904.44	\$26.89	0.23%
216,000	500.0	\$3,792.56	\$3,826.72	\$34.16	0.90%	\$10,034.18	\$10,025.45	(\$8.73)	-0.09%	\$13,826.74	\$13,852.17	\$25.43	0.18%
288,000	500.0	\$4,346.24	\$4,380.40	\$34.16	0.79%	\$13,378.91	\$13,367.27	(\$11.64)	-0.09%	\$17,725.15	\$17,747.67	\$22.52	0.13%
216,000	750.0	\$4,572.87	\$4,624.11	\$51.24	1.12%	\$10,034.18	\$10,025.45	(\$8.73)	-0.09%	\$14,607.05	\$14,649.56	\$42.51	0.29%
270,000	750.0	\$4,988.12	\$5,039.36	\$51.24	1.03%	\$12,542.73	\$12,531.82	(\$10.91)	-0.09%	\$17,530.85	\$17,571.18	\$40.33	0.23%
324,000	750.0	\$5,403.38	\$5,454.62	\$51.24	0.95%	\$15,051.27	\$15,038.18	(\$13.09)	-0.09%	\$20,454.65	\$20,492.80	\$38.15	0.19%
432,000	750.0	\$6,233.88	\$6,285.12	\$51.24	0.82%	\$20,068.36	\$20,050.91	(\$17.45)	-0.09%	\$26,302.24	\$26,336.03	\$33.79	0.13%
432,000	1,500.0	\$8,574.79	\$8,677.27	\$102.48	1.20%	\$20,068.36	\$20,050.91	(\$17.45)	-0.09%	\$28,643.15	\$28,728.18	\$85.03	0.30%
540,000	1,500.0	\$9,405.30	\$9,507.78	\$102.48	1.09%	\$25,085.45	\$25,063.64	(\$21.81)	-0.09%	\$34,490.75	\$34,571.42	\$80.67	0.23%
648,000	1,500.0	\$10,235.81	\$10,338.29	\$102.48	1.00%	\$30,102.55	\$30,076.36	(\$26.19)	-0.09%	\$40,338.36	\$40,414.65	\$76.29	0.19%
864,000	1,500.0	\$11,896.83	\$11,999.31	\$102.48	0.86%	\$40,136.73	\$40,101.82	(\$34.91)	-0.09%	\$52,033.56	\$52,101.13	\$67.57	0.13%
576,000	2,000.0	\$11,242.75	\$11,379.39	\$136.64	1.22%	\$26,757.82	\$26,734.55	(\$23.27)	-0.09%	\$38,000.57	\$38,113.94	\$113.37	0.30%
720,000	2,000.0	\$12,350.09	\$12,486.73	\$136.64	1.11%	\$33,447.27	\$33,418.18	(\$29.09)	-0.09%	\$45,797.36	\$45,904.91	\$107.55	0.23%
864,000	2,000.0	\$13,457.44	\$13,594.08	\$136.64	1.02%	\$40,136.73	\$40,101.82	(\$34.91)	-0.09%	\$53,594.17	\$53,695.90	\$101.73	0.19%
1,152,000	2,000.0	\$15,672.13	\$15,808.77	\$136.64	0.87%	\$53,515.64	\$53,469.09	(\$46.55)	-0.09%	\$69,187.77	\$69,277.86	\$90.09	0.13%

Current

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.44
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	\$0.00051

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,148.43	\$1,155.26	\$6.83	0.59%	\$1,337.89	\$1,336.73	(\$1.16)	-0.09%	\$2,486.32	\$2,491.99	\$5.67	0.23%
36,000	100.0	\$1,203.80	\$1,210.63	\$6.83	0.57%	\$1,672.36	\$1,670.91	(\$1.45)	-0.09%	\$2,876.16	\$2,881.54	\$5.38	0.19%
43,200	100.0	\$1,259.16	\$1,266.00	\$6.83	0.54%	\$2,006.84	\$2,005.09	(\$1.75)	-0.09%	\$3,266.00	\$3,271.09	\$5.08	0.16%
57,600	100.0	\$1,369.90	\$1,376.73	\$6.83	0.50%	\$2,675.78	\$2,673.45	(\$2.33)	-0.09%	\$4,045.68	\$4,050.18	\$4.50	0.11%
57,600	200.0	\$1,682.02	\$1,695.68	\$13.66	0.81%	\$2,675.78	\$2,673.45	(\$2.33)	-0.09%	\$4,357.80	\$4,369.13	\$11.33	0.26%
72,000	200.0	\$1,792.75	\$1,806.42	\$13.66	0.76%	\$3,344.73	\$3,341.82	(\$2.91)	-0.09%	\$5,137.48	\$5,148.24	\$10.75	0.21%
86,400	200.0	\$1,903.49	\$1,917.15	\$13.66	0.72%	\$4,013.67	\$4,010.18	(\$3.49)	-0.09%	\$5,917.16	\$5,927.33	\$10.17	0.17%
115,200	200.0	\$2,124.96	\$2,138.62	\$13.66	0.64%	\$5,351.56	\$5,346.91	(\$4.65)	-0.09%	\$7,476.52	\$7,485.53	\$9.01	0.12%
72,000	250.0	\$1,948.81	\$1,965.89	\$17.08	0.88%	\$3,344.73	\$3,341.82	(\$2.91)	-0.09%	\$5,293.54	\$5,307.71	\$14.17	0.27%
90,000	250.0	\$2,087.23	\$2,104.31	\$17.08	0.82%	\$4,180.91	\$4,177.27	(\$3.64)	-0.09%	\$6,268.14	\$6,281.58	\$13.44	0.21%
108,000	250.0	\$2,225.65	\$2,242.73	\$17.08	0.77%	\$5,017.09	\$5,012.73	(\$4.36)	-0.09%	\$7,242.74	\$7,255.46	\$12.72	0.18%
144,000	250.0	\$2,502.49	\$2,519.57	\$17.08	0.68%	\$6,689.45	\$6,683.64	(\$5.81)	-0.09%	\$9,191.94	\$9,203.21	\$11.27	0.12%
144,000	500.0	\$3,282.79	\$3,316.95	\$34.16	1.04%	\$6,689.45	\$6,683.64	(\$5.81)	-0.09%	\$9,972.24	\$10,000.59	\$28.35	0.28%
180,000	500.0	\$3,559.63	\$3,593.79	\$34.16	0.96%	\$8,361.82	\$8,354.55	(\$7.27)	-0.09%	\$11,921.45	\$11,948.34	\$26.89	0.23%
216,000	500.0	\$3,836.46	\$3,870.62	\$34.16	0.89%	\$10,034.18	\$10,025.45	(\$8.73)	-0.09%	\$13,870.64	\$13,896.07	\$25.43	0.18%
288,000	500.0	\$4,390.14	\$4,424.30	\$34.16	0.78%	\$13,378.91	\$13,367.27	(\$11.64)	-0.09%	\$17,769.05	\$17,791.57	\$22.52	0.13%
216,000	750.0	\$4,616.77	\$4,668.01	\$51.24	1.11%	\$10,034.18	\$10,025.45	(\$8.73)	-0.09%	\$14,650.95	\$14,693.46	\$42.51	0.29%
270,000	750.0	\$5,032.02	\$5,083.26	\$51.24	1.02%	\$12,542.73	\$12,531.82	(\$10.91)	-0.09%	\$17,574.75	\$17,615.08	\$40.33	0.23%
324,000	750.0	\$5,447.27	\$5,498.51	\$51.24	0.94%	\$15,051.27	\$15,038.18	(\$13.09)	-0.09%	\$20,498.54	\$20,536.69	\$38.15	0.19%
432,000	750.0	\$6,277.78	\$6,329.02	\$51.24	0.82%	\$20,068.36	\$20,050.91	(\$17.45)	-0.09%	\$26,346.14	\$26,379.93	\$33.79	0.13%
432,000	1,500.0	\$8,618.69	\$8,721.17	\$102.48	1.19%	\$20,068.36	\$20,050.91	(\$17.45)	-0.09%	\$28,687.05	\$28,772.08	\$85.03	0.30%
540,000	1,500.0	\$9,449.20	\$9,551.68	\$102.48	1.08%	\$25,085.45	\$25,063.64	(\$21.81)	-0.09%	\$34,534.65	\$34,615.32	\$80.67	0.23%
648,000	1,500.0	\$10,279.71	\$10,382.19	\$102.48	1.00%	\$30,102.55	\$30,076.36	(\$26.19)	-0.09%	\$40,382.26	\$40,458.55	\$76.29	0.19%
864,000	1,500.0	\$11,940.73	\$12,043.21	\$102.48	0.86%	\$40,136.73	\$40,101.82	(\$34.91)	-0.09%	\$52,077.46	\$52,145.03	\$67.57	0.13%
576,000	2,000.0	\$11,286.64	\$11,423.28	\$136.64	1.21%	\$26,757.82	\$26,734.55	(\$23.27)	-0.09%	\$38,044.46	\$38,157.83	\$113.37	0.30%
720,000	2,000.0	\$12,393.99	\$12,530.63	\$136.64	1.10%	\$33,447.27	\$33,418.18	(\$29.09)	-0.09%	\$45,841.26	\$45,948.81	\$107.55	0.23%
864,000	2,000.0	\$13,501.34	\$13,637.98	\$136.64	1.01%	\$40,136.73	\$40,101.82	(\$34.91)	-0.09%	\$53,638.07	\$53,739.80	\$101.73	0.19%
1,152,000	2,000.0	\$15,716.03	\$15,852.67	\$136.64	0.87%	\$53,515.64	\$53,469.09	(\$46.55)	-0.09%	\$69,231.67	\$69,321.76	\$90.09	0.13%

Current

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.44
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	\$0.00051

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	kW	Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,156.04	\$1,162.88	\$6.83	0.59%	\$1,288.15	\$1,286.98	(\$1.17)	-0.09%	\$2,444.19	\$2,449.86	\$5.66	0.23%
36,000	100.0	\$1,211.41	\$1,218.24	\$6.83	0.56%	\$1,610.18	\$1,608.73	(\$1.45)	-0.09%	\$2,821.59	\$2,826.97	\$5.38	0.19%
43,200	100.0	\$1,266.78	\$1,273.61	\$6.83	0.54%	\$1,932.22	\$1,930.47	(\$1.75)	-0.09%	\$3,199.00	\$3,204.08	\$5.08	0.16%
57,600	100.0	\$1,377.51	\$1,384.35	\$6.83	0.50%	\$2,576.29	\$2,573.96	(\$2.33)	-0.09%	\$3,953.80	\$3,958.31	\$4.50	0.11%
57,600	200.0	\$1,741.15	\$1,754.81	\$13.66	0.78%	\$2,576.29	\$2,573.96	(\$2.33)	-0.09%	\$4,317.44	\$4,328.77	\$11.33	0.26%
72,000	200.0	\$1,851.88	\$1,865.55	\$13.66	0.74%	\$3,220.36	\$3,217.45	(\$2.91)	-0.09%	\$5,072.24	\$5,083.00	\$10.75	0.21%
86,400	200.0	\$1,962.62	\$1,976.28	\$13.66	0.70%	\$3,864.44	\$3,860.95	(\$3.49)	-0.09%	\$5,827.06	\$5,837.23	\$10.17	0.17%
115,200	200.0	\$2,184.09	\$2,197.75	\$13.66	0.63%	\$5,152.58	\$5,147.93	(\$4.65)	-0.09%	\$7,336.67	\$7,345.68	\$9.01	0.12%
72,000	250.0	\$2,033.70	\$2,050.78	\$17.08	0.84%	\$3,220.36	\$3,217.45	(\$2.91)	-0.09%	\$5,254.06	\$5,268.23	\$14.17	0.27%
90,000	250.0	\$2,172.12	\$2,189.20	\$17.08	0.79%	\$4,025.45	\$4,021.82	(\$3.63)	-0.09%	\$6,197.57	\$6,211.02	\$13.45	0.22%
108,000	250.0	\$2,310.54	\$2,327.62	\$17.08	0.74%	\$4,830.55	\$4,826.18	(\$4.37)	-0.09%	\$7,141.09	\$7,153.80	\$12.71	0.18%
144,000	250.0	\$2,587.38	\$2,604.46	\$17.08	0.66%	\$6,440.73	\$6,434.91	(\$5.82)	-0.09%	\$9,028.11	\$9,039.37	\$11.26	0.12%
144,000	500.0	\$3,496.47	\$3,530.63	\$34.16	0.98%	\$6,440.73	\$6,434.91	(\$5.82)	-0.09%	\$9,937.20	\$9,965.54	\$28.34	0.29%
180,000	500.0	\$3,773.30	\$3,807.46	\$34.16	0.91%	\$8,050.91	\$8,043.64	(\$7.27)	-0.09%	\$11,824.21	\$11,851.10	\$26.89	0.23%
216,000	500.0	\$4,050.14	\$4,084.30	\$34.16	0.84%	\$9,661.09	\$9,652.36	(\$8.73)	-0.09%	\$13,711.23	\$13,736.66	\$25.43	0.19%
288,000	500.0	\$4,603.81	\$4,637.97	\$34.16	0.74%	\$12,881.45	\$12,869.82	(\$11.63)	-0.09%	\$17,485.26	\$17,507.79	\$22.53	0.13%
216,000	750.0	\$4,959.23	\$5,010.47	\$51.24	1.03%	\$9,661.09	\$9,652.36	(\$8.73)	-0.09%	\$14,620.32	\$14,662.83	\$42.51	0.29%
270,000	750.0	\$5,374.48	\$5,425.72	\$51.24	0.95%	\$12,076.36	\$12,065.45	(\$10.91)	-0.09%	\$17,450.84	\$17,491.17	\$40.33	0.23%
324,000	750.0	\$5,789.74	\$5,840.98	\$51.24	0.89%	\$14,491.64	\$14,478.55	(\$13.09)	-0.09%	\$20,281.38	\$20,319.53	\$38.15	0.19%
432,000	750.0	\$6,620.25	\$6,671.49	\$51.24	0.77%	\$19,322.18	\$19,304.73	(\$17.45)	-0.09%	\$25,942.43	\$25,976.22	\$33.79	0.13%
432,000	1,500.0	\$9,347.52	\$9,450.00	\$102.48	1.10%	\$19,322.18	\$19,304.73	(\$17.45)	-0.09%	\$28,669.70	\$28,754.73	\$85.03	0.30%
540,000	1,500.0	\$10,178.03	\$10,280.51	\$102.48	1.01%	\$24,152.73	\$24,130.91	(\$21.82)	-0.09%	\$34,330.76	\$34,411.42	\$80.66	0.23%
648,000	1,500.0	\$11,008.54	\$11,111.02	\$102.48	0.93%	\$28,983.27	\$28,957.09	(\$26.18)	-0.09%	\$39,991.81	\$40,068.11	\$76.30	0.19%
864,000	1,500.0	\$12,669.56	\$12,772.04	\$102.48	0.81%	\$38,644.36	\$38,609.45	(\$34.91)	-0.09%	\$51,313.92	\$51,381.49	\$67.57	0.13%
576,000	2,000.0	\$12,273.05	\$12,409.69	\$136.64	1.11%	\$25,762.91	\$25,739.64	(\$23.27)	-0.09%	\$38,035.96	\$38,149.33	\$113.37	0.30%
720,000	2,000.0	\$13,380.39	\$13,517.03	\$136.64	1.02%	\$32,203.64	\$32,174.55	(\$29.09)	-0.09%	\$45,584.03	\$45,691.58	\$107.55	0.24%
864,000	2,000.0	\$14,487.74	\$14,624.38	\$136.64	0.94%	\$38,644.36	\$38,609.45	(\$34.91)	-0.09%	\$53,132.10	\$53,233.83	\$101.73	0.19%
1,152,000	2,000.0	\$16,702.43	\$16,839.07	\$136.64	0.82%	\$51,525.82	\$51,479.27	(\$46.55)	-0.09%	\$68,228.25	\$68,318.34	\$90.09	0.13%

Current

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.44
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	\$0.00051

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage kW		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	\$1,199.94	\$1,206.78	\$6.83	0.57%	\$1,288.15	\$1,286.98	(\$1.17)	-0.09%	\$2,488.09	\$2,493.76	\$5.66	0.23%
36,000	100.0	\$1,255.31	\$1,262.14	\$6.83	0.54%	\$1,610.18	\$1,608.73	(\$1.45)	-0.09%	\$2,865.49	\$2,870.87	\$5.38	0.19%
43,200	100.0	\$1,310.68	\$1,317.51	\$6.83	0.52%	\$1,932.22	\$1,930.47	(\$1.75)	-0.09%	\$3,242.90	\$3,247.98	\$5.08	0.16%
57,600	100.0	\$1,421.41	\$1,428.24	\$6.83	0.48%	\$2,576.29	\$2,573.96	(\$2.33)	-0.09%	\$3,997.70	\$4,002.20	\$4.50	0.11%
57,600	200.0	\$1,785.05	\$1,798.71	\$13.66	0.77%	\$2,576.29	\$2,573.96	(\$2.33)	-0.09%	\$4,361.34	\$4,372.67	\$11.33	0.26%
72,000	200.0	\$1,895.78	\$1,909.45	\$13.66	0.72%	\$3,220.36	\$3,217.45	(\$2.91)	-0.09%	\$5,116.14	\$5,126.90	\$10.75	0.21%
86,400	200.0	\$2,006.52	\$2,020.18	\$13.66	0.68%	\$3,864.44	\$3,860.95	(\$3.49)	-0.09%	\$5,870.96	\$5,881.13	\$10.17	0.17%
115,200	200.0	\$2,227.99	\$2,241.65	\$13.66	0.61%	\$5,152.58	\$5,147.93	(\$4.65)	-0.09%	\$7,380.57	\$7,389.58	\$9.01	0.12%
72,000	250.0	\$2,077.60	\$2,094.68	\$17.08	0.82%	\$3,220.36	\$3,217.45	(\$2.91)	-0.09%	\$5,297.96	\$5,312.13	\$14.17	0.27%
90,000	250.0	\$2,216.02	\$2,233.10	\$17.08	0.77%	\$4,025.45	\$4,021.82	(\$3.63)	-0.09%	\$6,241.47	\$6,254.92	\$13.45	0.22%
108,000	250.0	\$2,354.44	\$2,371.52	\$17.08	0.73%	\$4,830.55	\$4,826.18	(\$4.37)	-0.09%	\$7,184.99	\$7,197.70	\$12.71	0.18%
144,000	250.0	\$2,631.27	\$2,648.35	\$17.08	0.65%	\$6,440.73	\$6,434.91	(\$5.82)	-0.09%	\$9,072.00	\$9,083.26	\$11.26	0.12%
144,000	500.0	\$3,540.37	\$3,574.53	\$34.16	0.96%	\$6,440.73	\$6,434.91	(\$5.82)	-0.09%	\$9,981.10	\$10,009.44	\$28.34	0.28%
180,000	500.0	\$3,817.20	\$3,851.36	\$34.16	0.89%	\$8,050.91	\$8,043.64	(\$7.27)	-0.09%	\$11,868.11	\$11,895.00	\$26.89	0.23%
216,000	500.0	\$4,094.04	\$4,128.20	\$34.16	0.83%	\$9,661.09	\$9,652.36	(\$8.73)	-0.09%	\$13,755.13	\$13,780.56	\$25.43	0.18%
288,000	500.0	\$4,647.71	\$4,681.87	\$34.16	0.73%	\$12,881.45	\$12,869.82	(\$11.63)	-0.09%	\$17,529.16	\$17,551.69	\$22.53	0.13%
216,000	750.0	\$5,003.13	\$5,054.37	\$51.24	1.02%	\$9,661.09	\$9,652.36	(\$8.73)	-0.09%	\$14,664.22	\$14,706.73	\$42.51	0.29%
270,000	750.0	\$5,418.38	\$5,469.62	\$51.24	0.95%	\$12,076.36	\$12,065.45	(\$10.91)	-0.09%	\$17,494.74	\$17,535.07	\$40.33	0.23%
324,000	750.0	\$5,833.64	\$5,884.88	\$51.24	0.88%	\$14,491.64	\$14,478.55	(\$13.09)	-0.09%	\$20,325.28	\$20,363.43	\$38.15	0.19%
432,000	750.0	\$6,664.15	\$6,715.39	\$51.24	0.77%	\$19,322.18	\$19,304.73	(\$17.45)	-0.09%	\$25,986.33	\$26,020.12	\$33.79	0.13%
432,000	1,500.0	\$9,391.42	\$9,493.90	\$102.48	1.09%	\$19,322.18	\$19,304.73	(\$17.45)	-0.09%	\$28,713.60	\$28,798.63	\$85.03	0.30%
540,000	1,500.0	\$10,221.93	\$10,324.41	\$102.48	1.00%	\$24,152.73	\$24,130.91	(\$21.82)	-0.09%	\$34,374.66	\$34,455.32	\$80.66	0.23%
648,000	1,500.0	\$11,052.44	\$11,154.92	\$102.48	0.93%	\$28,983.27	\$28,957.09	(\$26.18)	-0.09%	\$40,035.71	\$40,112.01	\$76.30	0.19%
864,000	1,500.0	\$12,713.46	\$12,815.94	\$102.48	0.81%	\$38,644.36	\$38,609.45	(\$34.91)	-0.09%	\$51,357.82	\$51,425.39	\$67.57	0.13%
576,000	2,000.0	\$12,316.95	\$12,453.59	\$136.64	1.11%	\$25,762.91	\$25,739.64	(\$23.27)	-0.09%	\$38,079.86	\$38,193.23	\$113.37	0.30%
720,000	2,000.0	\$13,424.29	\$13,560.93	\$136.64	1.02%	\$32,203.64	\$32,174.55	(\$29.09)	-0.09%	\$45,627.93	\$45,735.48	\$107.55	0.24%
864,000	2,000.0	\$14,531.64	\$14,668.28	\$136.64	0.94%	\$38,644.36	\$38,609.45	(\$34.91)	-0.09%	\$53,176.00	\$53,277.73	\$101.73	0.19%
1,152,000	2,000.0	\$16,746.33	\$16,882.97	\$136.64	0.82%	\$51,525.82	\$51,479.27	(\$46.55)	-0.09%	\$68,272.15	\$68,362.24	\$90.09	0.13%

Current

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.44
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	\$0.00051

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT. Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		\$28,846.83	\$29,243.06	\$396.23	1.37%	\$34,743.27	\$34,714.18	(\$29.09)	-0.08%	\$63,590.10	\$63,957.24	\$367.14	0.58%
720,000	50%	2,500.0		\$28,846.83	\$29,243.06	\$396.23	1.37%	\$33,570.91	\$33,541.82	(\$29.09)	-0.09%	\$62,417.74	\$62,784.88	\$367.14	0.59%
720,000	40%	2,500.0		\$28,846.83	\$29,243.06	\$396.23	1.37%	\$32,398.55	\$32,369.45	(\$29.10)	-0.09%	\$61,245.38	\$61,612.51	\$367.13	0.60%
1,080,000	60%	2,500.0		\$31,615.19	\$32,011.42	\$396.23	1.25%	\$52,114.91	\$52,071.27	(\$43.64)	-0.08%	\$83,730.10	\$84,082.69	\$352.59	0.42%
1,080,000	50%	2,500.0		\$31,615.19	\$32,011.42	\$396.23	1.25%	\$50,356.36	\$50,312.73	(\$43.63)	-0.09%	\$81,971.55	\$82,324.15	\$352.60	0.43%
1,080,000	40%	2,500.0		\$31,615.19	\$32,011.42	\$396.23	1.25%	\$48,597.82	\$48,554.18	(\$43.64)	-0.09%	\$80,213.01	\$80,565.60	\$352.59	0.44%
1,440,000	60%	2,500.0		\$34,383.56	\$34,779.78	\$396.23	1.15%	\$69,486.55	\$69,428.36	(\$58.19)	-0.08%	\$103,870.11	\$104,208.14	\$338.04	0.33%
1,440,000	50%	2,500.0		\$34,383.56	\$34,779.78	\$396.23	1.15%	\$67,141.82	\$67,083.64	(\$58.18)	-0.09%	\$101,525.38	\$101,863.42	\$338.05	0.33%
1,440,000	40%	2,500.0		\$34,383.56	\$34,779.78	\$396.23	1.15%	\$64,797.09	\$64,738.91	(\$58.18)	-0.09%	\$99,180.65	\$99,518.69	\$338.05	0.34%
1,008,000	60%	3,500.0		\$40,021.12	\$40,536.24	\$515.12	1.29%	\$48,640.58	\$48,599.85	(\$40.73)	-0.08%	\$88,661.70	\$89,136.09	\$474.39	0.54%
1,008,000	50%	3,500.0		\$40,021.12	\$40,536.24	\$515.12	1.29%	\$46,999.27	\$46,958.55	(\$40.72)	-0.09%	\$87,020.39	\$87,494.79	\$474.40	0.55%
1,008,000	40%	3,500.0		\$40,021.12	\$40,536.24	\$515.12	1.29%	\$45,357.96	\$45,317.24	(\$40.72)	-0.09%	\$85,379.08	\$85,853.48	\$474.40	0.56%
1,512,000	60%	3,500.0		\$43,896.82	\$44,411.95	\$515.12	1.17%	\$72,960.87	\$72,899.78	(\$61.09)	-0.08%	\$116,857.69	\$117,311.73	\$454.03	0.39%
1,512,000	50%	3,500.0		\$43,896.82	\$44,411.95	\$515.12	1.17%	\$70,498.91	\$70,437.82	(\$61.09)	-0.09%	\$114,395.73	\$114,849.77	\$454.03	0.40%
1,512,000	40%	3,500.0		\$43,896.82	\$44,411.95	\$515.12	1.17%	\$68,036.95	\$67,975.85	(\$61.10)	-0.09%	\$111,933.77	\$112,387.80	\$454.02	0.41%
2,016,000	60%	3,500.0		\$47,772.53	\$48,287.66	\$515.12	1.08%	\$97,281.16	\$97,199.71	(\$81.45)	-0.08%	\$145,053.69	\$145,487.37	\$433.67	0.30%
2,016,000	50%	3,500.0		\$47,772.53	\$48,287.66	\$515.12	1.08%	\$93,998.55	\$93,917.09	(\$81.46)	-0.09%	\$141,771.08	\$142,204.75	\$433.66	0.31%
2,016,000	40%	3,500.0		\$47,772.53	\$48,287.66	\$515.12	1.08%	\$90,715.93	\$90,634.47	(\$81.46)	-0.09%	\$138,488.46	\$138,922.13	\$433.66	0.31%
1,152,000	60%	4,000.0		\$45,608.26	\$46,182.83	\$574.57	1.26%	\$55,589.24	\$55,542.69	(\$46.55)	-0.08%	\$101,197.50	\$101,725.52	\$528.02	0.52%
1,152,000	50%	4,000.0		\$45,608.26	\$46,182.83	\$574.57	1.26%	\$53,713.45	\$53,666.91	(\$46.54)	-0.09%	\$99,321.71	\$99,849.74	\$528.03	0.53%
1,152,000	40%	4,000.0		\$45,608.26	\$46,182.83	\$574.57	1.26%	\$51,837.67	\$51,791.13	(\$46.54)	-0.09%	\$97,445.93	\$97,973.96	\$528.03	0.54%
1,728,000	60%	4,000.0		\$50,037.64	\$50,612.21	\$574.57	1.15%	\$83,383.85	\$83,314.04	(\$69.81)	-0.08%	\$133,421.49	\$133,926.25	\$504.76	0.38%
1,728,000	50%	4,000.0		\$50,037.64	\$50,612.21	\$574.57	1.15%	\$80,570.18	\$80,500.36	(\$69.82)	-0.09%	\$130,607.82	\$131,112.57	\$504.75	0.39%
1,728,000	40%	4,000.0		\$50,037.64	\$50,612.21	\$574.57	1.15%	\$77,756.51	\$77,686.69	(\$69.82)	-0.09%	\$127,794.15	\$128,298.90	\$504.75	0.39%
2,304,000	60%	4,000.0		\$54,467.02	\$55,041.59	\$574.57	1.05%	\$111,178.47	\$111,085.38	(\$93.09)	-0.08%	\$165,645.49	\$166,126.97	\$481.48	0.29%
2,304,000	50%	4,000.0		\$54,467.02	\$55,041.59	\$574.57	1.05%	\$107,426.91	\$107,333.82	(\$93.09)	-0.09%	\$161,893.93	\$162,375.41	\$481.48	0.30%
2,304,000	40%	4,000.0		\$54,467.02	\$55,041.59	\$574.57	1.05%	\$103,675.35	\$103,582.25	(\$93.10)	-0.09%	\$158,142.37	\$158,623.84	\$481.47	0.30%
3,888,000	60%	13,500.0		\$151,763.98	\$153,468.05	\$1,704.07	1.12%	\$187,613.67	\$187,456.58	(\$157.09)	-0.08%	\$339,377.65	\$340,924.63	\$1,546.98	0.46%
3,888,000	50%	13,500.0		\$151,763.98	\$153,468.05	\$1,704.07	1.12%	\$181,282.91	\$181,125.82	(\$157.09)	-0.09%	\$333,046.89	\$334,593.87	\$1,546.98	0.46%
3,888,000	40%	13,500.0		\$151,763.98	\$153,468.05	\$1,704.07	1.12%	\$174,952.15	\$174,795.05	(\$157.10)	-0.09%	\$326,716.13	\$328,263.10	\$1,546.97	0.47%
5,832,000	60%	13,500.0		\$166,713.15	\$168,417.22	\$1,704.07	1.02%	\$281,420.51	\$281,184.87	(\$235.64)	-0.08%	\$448,133.66	\$449,602.09	\$1,468.43	0.33%
5,832,000	50%	13,500.0		\$166,713.15	\$168,417.22	\$1,704.07	1.02%	\$271,924.36	\$271,688.73	(\$235.63)	-0.09%	\$438,637.51	\$440,105.95	\$1,468.44	0.33%
5,832,000	40%	13,500.0		\$166,713.15	\$168,417.22	\$1,704.07	1.02%	\$262,428.22	\$262,192.58	(\$235.64)	-0.09%	\$429,141.37	\$430,609.80	\$1,468.43	0.34%
7,776,000	60%	13,500.0		\$181,662.31	\$183,366.38	\$1,704.07	0.94%	\$375,227.35	\$374,913.16	(\$314.19)	-0.08%	\$556,889.66	\$558,279.54	\$1,389.88	0.25%
7,776,000	50%	13,500.0		\$181,662.31	\$183,366.38	\$1,704.07	0.94%	\$362,565.82	\$362,251.64	(\$314.18)	-0.09%	\$544,228.13	\$545,618.02	\$1,389.89	0.26%
7,776,000	40%	13,500.0		\$181,662.31	\$183,366.38	\$1,704.07	0.94%	\$349,904.29	\$349,590.11	(\$314.18)	-0.09%	\$531,566.60	\$532,956.49	\$1,389.89	0.26%

Current				Proposed			
Customer Charge			\$902.00	Customer Charge			\$1,000.00
T&D Demand Charge	kW x		\$8.38	T&D Demand Charge	kW x		\$8.63
Deferral Recovery	kW x		\$0.00	Deferral Recovery	kW x		(\$0.13)
Revenue Decoupling Mechanism	kW x		(\$0.49)	Revenue Decoupling Mechanism	kW x		(\$0.49)
Legacy Transition Charge	kWh x		\$0.002102	Legacy Transition Charge	kWh x		\$0.002102
Commodity Energy Charge On Peak	kWh x		\$0.05371	Commodity Energy Charge On Peak	kWh x		\$0.05371
Commodity Energy Charge Off Peak	kWh x		\$0.03759	Commodity Energy Charge Off Peak	kWh x		\$0.03759
Transmission Revenue Adjustment Charge	kWh x		\$0.00000	Transmission Revenue Adjustment Charge	kWh x		\$0.00000
Systems Benefits Charge	kWh x		\$0.005511	Systems Benefits Charge	kWh x		\$0.005511
Incremental State Assessment Surcharge	kW x		\$0.98	Incremental State Assessment Surcharge	kW x		\$0.98
Merchant Function Charge	kWh x		\$0.00051	Merchant Function Charge	kWh x		0.00047
Gross Receipts Tax				Gross Receipts Tax			
Commodity	Bill /		0.9900	Commodity	Bill /		0.9900
Delivery	Bill /		0.9900	Delivery	Bill /		0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$29,351.88	\$29,748.11	\$396.23	1.35%	\$33,611.64	\$33,582.55	(\$29.09)	-0.09%	\$62,963.52	\$63,330.66	\$367.14	0.58%
720,000	50%	2,500.0	\$29,351.88	\$29,748.11	\$396.23	1.35%	\$32,530.91	\$32,501.82	(\$29.09)	-0.09%	\$61,882.79	\$62,249.93	\$367.14	0.59%
720,000	40%	2,500.0	\$29,351.88	\$29,748.11	\$396.23	1.35%	\$31,450.18	\$31,421.09	(\$29.09)	-0.09%	\$60,802.06	\$61,169.20	\$367.14	0.60%
1,080,000	60%	2,500.0	\$32,120.24	\$32,516.47	\$396.23	1.23%	\$50,417.45	\$50,373.82	(\$43.63)	-0.09%	\$82,537.69	\$82,890.29	\$352.60	0.43%
1,080,000	50%	2,500.0	\$32,120.24	\$32,516.47	\$396.23	1.23%	\$48,796.36	\$48,752.73	(\$43.63)	-0.09%	\$80,916.60	\$81,269.20	\$352.60	0.44%
1,080,000	40%	2,500.0	\$32,120.24	\$32,516.47	\$396.23	1.23%	\$47,175.27	\$47,131.64	(\$43.63)	-0.09%	\$79,295.51	\$79,648.11	\$352.60	0.44%
1,440,000	60%	2,500.0	\$34,888.61	\$35,284.83	\$396.23	1.14%	\$67,223.27	\$67,165.09	(\$58.18)	-0.09%	\$102,111.88	\$102,449.92	\$338.05	0.33%
1,440,000	50%	2,500.0	\$34,888.61	\$35,284.83	\$396.23	1.14%	\$65,061.82	\$65,003.64	(\$58.18)	-0.09%	\$99,950.43	\$100,288.47	\$338.05	0.34%
1,440,000	40%	2,500.0	\$34,888.61	\$35,284.83	\$396.23	1.14%	\$62,900.36	\$62,842.18	(\$58.18)	-0.09%	\$97,788.97	\$98,127.01	\$338.05	0.35%
1,008,000	60%	3,500.0	\$40,728.19	\$41,243.31	\$515.12	1.26%	\$47,056.29	\$47,015.56	(\$40.73)	-0.09%	\$87,784.48	\$88,258.87	\$474.39	0.54%
1,008,000	50%	3,500.0	\$40,728.19	\$41,243.31	\$515.12	1.26%	\$45,543.27	\$45,502.55	(\$40.72)	-0.09%	\$86,271.46	\$86,745.86	\$474.40	0.55%
1,008,000	40%	3,500.0	\$40,728.19	\$41,243.31	\$515.12	1.26%	\$44,030.25	\$43,989.53	(\$40.72)	-0.09%	\$84,758.44	\$85,232.84	\$474.40	0.56%
1,512,000	60%	3,500.0	\$44,603.89	\$45,119.02	\$515.12	1.15%	\$70,584.44	\$70,523.35	(\$61.09)	-0.09%	\$115,188.33	\$115,642.37	\$454.03	0.39%
1,512,000	50%	3,500.0	\$44,603.89	\$45,119.02	\$515.12	1.15%	\$68,314.91	\$68,253.82	(\$61.09)	-0.09%	\$112,918.80	\$113,372.84	\$454.03	0.40%
1,512,000	40%	3,500.0	\$44,603.89	\$45,119.02	\$515.12	1.15%	\$66,045.38	\$65,984.29	(\$61.09)	-0.09%	\$110,649.27	\$111,103.31	\$454.03	0.41%
2,016,000	60%	3,500.0	\$48,479.60	\$48,994.73	\$515.12	1.06%	\$94,112.58	\$94,031.13	(\$81.45)	-0.09%	\$142,592.18	\$143,025.86	\$433.67	0.30%
2,016,000	50%	3,500.0	\$48,479.60	\$48,994.73	\$515.12	1.06%	\$91,086.55	\$91,005.09	(\$81.46)	-0.09%	\$139,566.15	\$139,999.82	\$433.66	0.31%
2,016,000	40%	3,500.0	\$48,479.60	\$48,994.73	\$515.12	1.06%	\$88,060.51	\$87,979.05	(\$81.46)	-0.09%	\$136,540.11	\$136,973.78	\$433.66	0.32%
1,152,000	60%	4,000.0	\$46,416.34	\$46,990.91	\$574.57	1.24%	\$53,778.62	\$53,732.07	(\$46.55)	-0.09%	\$100,194.96	\$100,722.98	\$528.02	0.53%
1,152,000	50%	4,000.0	\$46,416.34	\$46,990.91	\$574.57	1.24%	\$52,049.45	\$52,002.91	(\$46.54)	-0.09%	\$98,465.79	\$98,993.82	\$528.03	0.54%
1,152,000	40%	4,000.0	\$46,416.34	\$46,990.91	\$574.57	1.24%	\$50,320.29	\$50,273.75	(\$46.54)	-0.09%	\$96,736.63	\$97,264.66	\$528.03	0.55%
1,728,000	60%	4,000.0	\$50,845.72	\$51,420.29	\$574.57	1.13%	\$80,667.93	\$80,598.11	(\$69.82)	-0.09%	\$131,513.65	\$132,018.40	\$504.75	0.38%
1,728,000	50%	4,000.0	\$50,845.72	\$51,420.29	\$574.57	1.13%	\$78,074.18	\$78,004.36	(\$69.82)	-0.09%	\$128,919.90	\$129,424.65	\$504.75	0.39%
1,728,000	40%	4,000.0	\$50,845.72	\$51,420.29	\$574.57	1.13%	\$75,480.44	\$75,410.62	(\$69.82)	-0.09%	\$126,326.16	\$126,830.91	\$504.75	0.40%
2,304,000	60%	4,000.0	\$55,275.10	\$55,849.67	\$574.57	1.04%	\$107,557.24	\$107,464.15	(\$93.09)	-0.09%	\$162,832.34	\$163,313.82	\$481.48	0.30%
2,304,000	50%	4,000.0	\$55,275.10	\$55,849.67	\$574.57	1.04%	\$104,098.91	\$104,005.82	(\$93.09)	-0.09%	\$159,374.01	\$159,855.49	\$481.48	0.30%
2,304,000	40%	4,000.0	\$55,275.10	\$55,849.67	\$574.57	1.04%	\$100,640.58	\$100,547.49	(\$93.09)	-0.09%	\$155,915.68	\$156,397.16	\$481.48	0.31%
3,888,000	60%	13,500.0	\$154,491.26	\$156,195.33	\$1,704.07	1.10%	\$181,502.84	\$181,345.75	(\$157.09)	-0.09%	\$335,994.10	\$337,541.08	\$1,546.98	0.46%
3,888,000	50%	13,500.0	\$154,491.26	\$156,195.33	\$1,704.07	1.10%	\$175,666.91	\$175,509.82	(\$157.09)	-0.09%	\$330,158.17	\$331,705.15	\$1,546.98	0.47%
3,888,000	40%	13,500.0	\$154,491.26	\$156,195.33	\$1,704.07	1.10%	\$169,830.98	\$169,673.89	(\$157.09)	-0.09%	\$324,322.24	\$325,869.22	\$1,546.98	0.48%
5,832,000	60%	13,500.0	\$169,440.42	\$171,144.49	\$1,704.07	1.01%	\$272,254.25	\$272,018.62	(\$235.63)	-0.09%	\$441,694.67	\$443,163.11	\$1,468.44	0.33%
5,832,000	50%	13,500.0	\$169,440.42	\$171,144.49	\$1,704.07	1.01%	\$263,500.36	\$263,264.73	(\$235.63)	-0.09%	\$432,940.78	\$434,409.22	\$1,468.44	0.34%
5,832,000	40%	13,500.0	\$169,440.42	\$171,144.49	\$1,704.07	1.01%	\$254,746.47	\$254,510.84	(\$235.63)	-0.09%	\$424,186.89	\$425,655.33	\$1,468.44	0.35%
7,776,000	60%	13,500.0	\$184,389.58	\$186,093.65	\$1,704.07	0.92%	\$363,005.67	\$362,691.49	(\$314.18)	-0.09%	\$547,395.25	\$548,785.14	\$1,389.89	0.25%
7,776,000	50%	13,500.0	\$184,389.58	\$186,093.65	\$1,704.07	0.92%	\$351,333.82	\$351,019.64	(\$314.18)	-0.09%	\$535,723.40	\$537,113.29	\$1,389.89	0.26%
7,776,000	40%	13,500.0	\$184,389.58	\$186,093.65	\$1,704.07	0.92%	\$339,661.96	\$339,347.78	(\$314.18)	-0.09%	\$524,051.54	\$525,441.43	\$1,389.89	0.27%

Current			Proposed		
Customer Charge		\$902.00	Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$8.38	T&D Demand Charge	kW x	\$8.63
Deferral Recovery	kW x	\$0.00	Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.49)	Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102	Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05165	Commodity Energy Charge On Peak	kWh x	\$0.05165
Commodity Energy Charge Off Peak	kWh x	\$0.03679	Commodity Energy Charge Off Peak	kWh x	\$0.03679
Transmission Revenue Adjustment Charge	kWh x	\$0.00000	Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511	Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.18	Incremental State Assessment Surcharge	kW x	\$1.18
Merchant Function Charge	kWh x	\$0.00051	Merchant Function Charge	kWh x	\$0.00047
Gross Receipts Tax			Gross Receipts Tax		
Commodity	Bill /	0.9900	Commodity	Bill /	0.9900
Delivery	Bill /	0.9900	Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$16,673.09	\$16,863.16	\$190.07	1.14%	\$33,117.09	\$33,080.73	(\$36.36)	-0.11%	\$49,790.18	\$49,943.89	\$153.71	0.31%
720,000	50%	2,500.0	\$16,673.09	\$16,863.16	\$190.07	1.14%	\$32,061.82	\$32,025.45	(\$36.37)	-0.11%	\$48,734.91	\$48,888.61	\$153.70	0.32%
720,000	40%	2,500.0	\$16,673.09	\$16,863.16	\$190.07	1.14%	\$31,006.55	\$30,970.18	(\$36.37)	-0.12%	\$47,679.64	\$47,833.34	\$153.70	0.32%
1,080,000	60%	2,500.0	\$19,441.45	\$19,631.52	\$190.07	0.98%	\$49,675.64	\$49,621.09	(\$54.55)	-0.11%	\$69,117.09	\$69,252.61	\$135.52	0.20%
1,080,000	50%	2,500.0	\$19,441.45	\$19,631.52	\$190.07	0.98%	\$48,092.73	\$48,038.18	(\$54.55)	-0.11%	\$67,534.18	\$67,669.70	\$135.52	0.20%
1,080,000	40%	2,500.0	\$19,441.45	\$19,631.52	\$190.07	0.98%	\$46,509.82	\$46,455.27	(\$54.55)	-0.12%	\$65,951.27	\$66,086.79	\$135.52	0.21%
1,440,000	60%	2,500.0	\$22,209.82	\$22,399.88	\$190.07	0.86%	\$66,234.18	\$66,161.45	(\$72.73)	-0.11%	\$88,444.00	\$88,561.33	\$117.34	0.13%
1,440,000	50%	2,500.0	\$22,209.82	\$22,399.88	\$190.07	0.86%	\$64,123.64	\$64,050.91	(\$72.73)	-0.11%	\$86,333.46	\$86,450.79	\$117.34	0.14%
1,440,000	40%	2,500.0	\$22,209.82	\$22,399.88	\$190.07	0.86%	\$62,013.09	\$61,940.36	(\$72.73)	-0.12%	\$84,222.91	\$84,340.24	\$117.34	0.14%
1,008,000	60%	3,500.0	\$22,776.67	\$23,042.76	\$266.09	1.17%	\$46,363.93	\$46,313.02	(\$50.91)	-0.11%	\$69,140.60	\$69,355.78	\$215.18	0.31%
1,008,000	50%	3,500.0	\$22,776.67	\$23,042.76	\$266.09	1.17%	\$44,886.55	\$44,835.64	(\$50.91)	-0.11%	\$67,663.22	\$67,878.40	\$215.18	0.32%
1,008,000	40%	3,500.0	\$22,776.67	\$23,042.76	\$266.09	1.17%	\$43,409.16	\$43,358.25	(\$50.91)	-0.12%	\$66,185.83	\$66,401.01	\$215.18	0.33%
1,512,000	60%	3,500.0	\$26,652.38	\$26,918.47	\$266.09	1.00%	\$69,545.89	\$69,469.53	(\$76.36)	-0.11%	\$96,198.27	\$96,388.00	\$189.73	0.20%
1,512,000	50%	3,500.0	\$26,652.38	\$26,918.47	\$266.09	1.00%	\$67,329.82	\$67,253.45	(\$76.37)	-0.11%	\$93,982.20	\$94,171.92	\$189.72	0.20%
1,512,000	40%	3,500.0	\$26,652.38	\$26,918.47	\$266.09	1.00%	\$65,113.75	\$65,037.38	(\$76.37)	-0.12%	\$91,766.13	\$91,955.85	\$189.72	0.21%
2,016,000	60%	3,500.0	\$30,528.09	\$30,794.18	\$266.09	0.87%	\$92,727.85	\$92,626.04	(\$101.81)	-0.11%	\$123,255.94	\$123,420.22	\$164.28	0.13%
2,016,000	50%	3,500.0	\$30,528.09	\$30,794.18	\$266.09	0.87%	\$89,773.09	\$89,671.27	(\$101.82)	-0.11%	\$120,301.18	\$120,465.45	\$164.27	0.14%
2,016,000	40%	3,500.0	\$30,528.09	\$30,794.18	\$266.09	0.87%	\$86,818.33	\$86,716.51	(\$101.82)	-0.12%	\$117,346.42	\$117,510.69	\$164.27	0.14%
1,152,000	60%	4,000.0	\$25,828.46	\$26,132.56	\$304.10	1.18%	\$52,987.35	\$52,929.16	(\$58.19)	-0.11%	\$78,815.81	\$79,061.72	\$245.91	0.31%
1,152,000	50%	4,000.0	\$25,828.46	\$26,132.56	\$304.10	1.18%	\$51,298.91	\$51,240.73	(\$58.18)	-0.11%	\$77,127.37	\$77,373.29	\$245.92	0.32%
1,152,000	40%	4,000.0	\$25,828.46	\$26,132.56	\$304.10	1.18%	\$49,610.47	\$49,552.29	(\$58.18)	-0.12%	\$75,438.93	\$75,684.85	\$245.92	0.33%
1,728,000	60%	4,000.0	\$30,257.84	\$30,561.95	\$304.10	1.01%	\$79,481.02	\$79,393.75	(\$87.27)	-0.11%	\$109,738.86	\$109,955.70	\$216.83	0.20%
1,728,000	50%	4,000.0	\$30,257.84	\$30,561.95	\$304.10	1.01%	\$76,948.36	\$76,861.09	(\$87.27)	-0.11%	\$107,206.20	\$107,423.04	\$216.83	0.20%
1,728,000	40%	4,000.0	\$30,257.84	\$30,561.95	\$304.10	1.01%	\$74,415.71	\$74,328.44	(\$87.27)	-0.12%	\$104,673.55	\$104,890.39	\$216.83	0.21%
2,304,000	60%	4,000.0	\$34,687.22	\$34,991.33	\$304.10	0.88%	\$105,974.69	\$105,858.33	(\$116.36)	-0.11%	\$140,661.91	\$140,849.66	\$187.74	0.13%
2,304,000	50%	4,000.0	\$34,687.22	\$34,991.33	\$304.10	0.88%	\$102,597.82	\$102,481.45	(\$116.37)	-0.11%	\$137,285.04	\$137,472.78	\$187.73	0.14%
2,304,000	40%	4,000.0	\$34,687.22	\$34,991.33	\$304.10	0.88%	\$99,220.95	\$99,104.58	(\$116.37)	-0.12%	\$133,908.17	\$134,095.91	\$187.73	0.14%
3,888,000	60%	13,500.0	\$83,812.47	\$84,838.82	\$1,026.35	1.22%	\$178,832.29	\$178,635.93	(\$196.36)	-0.11%	\$262,644.76	\$263,474.75	\$829.99	0.32%
3,888,000	50%	13,500.0	\$83,812.47	\$84,838.82	\$1,026.35	1.22%	\$173,133.82	\$172,937.45	(\$196.37)	-0.11%	\$256,946.29	\$257,776.27	\$829.98	0.32%
3,888,000	40%	13,500.0	\$83,812.47	\$84,838.82	\$1,026.35	1.22%	\$167,435.35	\$167,238.98	(\$196.37)	-0.12%	\$251,247.82	\$252,077.80	\$829.98	0.33%
5,832,000	60%	13,500.0	\$98,761.63	\$99,787.98	\$1,026.35	1.04%	\$268,248.44	\$267,953.89	(\$294.55)	-0.11%	\$367,010.07	\$367,741.87	\$731.80	0.20%
5,832,000	50%	13,500.0	\$98,761.63	\$99,787.98	\$1,026.35	1.04%	\$259,700.73	\$259,406.18	(\$294.55)	-0.11%	\$358,462.36	\$359,194.16	\$731.80	0.20%
5,832,000	40%	13,500.0	\$98,761.63	\$99,787.98	\$1,026.35	1.04%	\$251,153.02	\$250,858.47	(\$294.55)	-0.12%	\$349,914.65	\$350,646.45	\$731.80	0.21%
7,776,000	60%	13,500.0	\$113,710.80	\$114,737.15	\$1,026.35	0.90%	\$357,664.58	\$357,271.85	(\$392.73)	-0.11%	\$471,375.38	\$472,009.00	\$633.62	0.13%
7,776,000	50%	13,500.0	\$113,710.80	\$114,737.15	\$1,026.35	0.90%	\$346,267.64	\$345,874.91	(\$392.73)	-0.11%	\$459,978.44	\$460,612.06	\$633.62	0.14%
7,776,000	40%	13,500.0	\$113,710.80	\$114,737.15	\$1,026.35	0.90%	\$334,870.69	\$334,477.96	(\$392.73)	-0.12%	\$448,581.49	\$449,215.11	\$633.62	0.14%

Current			Proposed		
Customer Charge		\$1,400.00	Customer Charge		\$1,400.00
T&D Demand Charge	kW x	\$3.20	T&D Demand Charge	kW x	\$3.33
Deferral Recovery	kW x	\$0.00	Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.49)	Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102	Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05082	Commodity Energy Charge On Peak	kWh x	\$0.05082
Commodity Energy Charge Off Peak	kWh x	\$0.03631	Commodity Energy Charge Off Peak	kWh x	\$0.03631
Transmission Revenue Adjustment Charge	kWh x	\$0.00000	Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511	Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.14	Incremental State Assessment Surcharge	kW x	\$1.14
Merchant Function Charge	kWh x	\$0.00052	Merchant Function Charge	kWh x	0.00047
Gross Receipts Tax			Gross Receipts Tax		
Commodity	Bill /	0.9900	Commodity	Bill /	0.9900
Delivery	Bill /	0.9900	Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR ONE
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0	\$16,468.04	\$16,863.50	\$395.46	2.40%	\$32,119.27	\$32,090.18	(\$29.09)	-0.09%	\$48,587.31	\$48,953.68	\$366.37	0.75%
720,000	50%	2,500.0	\$16,468.04	\$16,863.50	\$395.46	2.40%	\$31,120.00	\$31,090.91	(\$29.09)	-0.09%	\$47,588.04	\$47,954.41	\$366.37	0.77%
720,000	40%	2,500.0	\$16,468.04	\$16,863.50	\$395.46	2.40%	\$30,120.73	\$30,091.64	(\$29.09)	-0.10%	\$46,588.77	\$46,955.14	\$366.37	0.79%
1,080,000	60%	2,500.0	\$19,236.40	\$19,631.86	\$395.46	2.06%	\$48,178.91	\$48,135.27	(\$43.64)	-0.09%	\$67,415.31	\$67,767.13	\$351.82	0.52%
1,080,000	50%	2,500.0	\$19,236.40	\$19,631.86	\$395.46	2.06%	\$46,680.00	\$46,636.36	(\$43.64)	-0.09%	\$65,916.40	\$66,268.22	\$351.82	0.53%
1,080,000	40%	2,500.0	\$19,236.40	\$19,631.86	\$395.46	2.06%	\$45,181.09	\$45,137.45	(\$43.64)	-0.10%	\$64,417.49	\$64,769.31	\$351.82	0.55%
1,440,000	60%	2,500.0	\$22,004.77	\$22,400.23	\$395.46	1.80%	\$64,238.55	\$64,180.36	(\$58.19)	-0.09%	\$86,243.32	\$86,580.59	\$337.27	0.39%
1,440,000	50%	2,500.0	\$22,004.77	\$22,400.23	\$395.46	1.80%	\$62,240.00	\$62,181.82	(\$58.18)	-0.09%	\$84,244.77	\$84,582.05	\$337.28	0.40%
1,440,000	40%	2,500.0	\$22,004.77	\$22,400.23	\$395.46	1.80%	\$60,241.45	\$60,183.27	(\$58.18)	-0.10%	\$82,246.22	\$82,583.50	\$337.28	0.41%
1,008,000	60%	3,500.0	\$21,773.64	\$22,194.76	\$421.12	1.93%	\$44,966.98	\$44,926.25	(\$40.73)	-0.09%	\$66,740.62	\$67,121.01	\$380.39	0.57%
1,008,000	50%	3,500.0	\$21,773.64	\$22,194.76	\$421.12	1.93%	\$43,568.00	\$43,527.27	(\$40.73)	-0.09%	\$65,341.64	\$65,722.03	\$380.39	0.58%
1,008,000	40%	3,500.0	\$21,773.64	\$22,194.76	\$421.12	1.93%	\$42,169.02	\$42,128.29	(\$40.73)	-0.10%	\$63,942.66	\$64,323.05	\$380.39	0.59%
1,512,000	60%	3,500.0	\$25,649.35	\$26,070.47	\$421.12	1.64%	\$67,450.47	\$67,389.38	(\$61.09)	-0.09%	\$93,099.82	\$93,459.85	\$360.03	0.39%
1,512,000	50%	3,500.0	\$25,649.35	\$26,070.47	\$421.12	1.64%	\$65,352.00	\$65,290.91	(\$61.09)	-0.09%	\$91,001.35	\$91,361.38	\$360.03	0.40%
1,512,000	40%	3,500.0	\$25,649.35	\$26,070.47	\$421.12	1.64%	\$63,253.53	\$63,192.44	(\$61.09)	-0.10%	\$88,902.88	\$89,262.91	\$360.03	0.40%
2,016,000	60%	3,500.0	\$29,525.06	\$29,946.18	\$421.12	1.43%	\$89,933.96	\$89,852.51	(\$81.45)	-0.09%	\$119,459.02	\$119,798.69	\$339.67	0.28%
2,016,000	50%	3,500.0	\$29,525.06	\$29,946.18	\$421.12	1.43%	\$87,136.00	\$87,054.55	(\$81.45)	-0.09%	\$116,661.06	\$117,000.73	\$339.67	0.29%
2,016,000	40%	3,500.0	\$29,525.06	\$29,946.18	\$421.12	1.43%	\$84,338.04	\$84,256.58	(\$81.46)	-0.10%	\$113,863.10	\$114,202.76	\$339.66	0.30%
1,152,000	60%	4,000.0	\$24,426.44	\$24,860.39	\$433.95	1.78%	\$51,390.84	\$51,344.29	(\$46.55)	-0.09%	\$75,817.28	\$76,204.68	\$387.40	0.51%
1,152,000	50%	4,000.0	\$24,426.44	\$24,860.39	\$433.95	1.78%	\$49,792.00	\$49,745.45	(\$46.55)	-0.09%	\$74,218.44	\$74,605.84	\$387.40	0.52%
1,152,000	40%	4,000.0	\$24,426.44	\$24,860.39	\$433.95	1.78%	\$48,193.16	\$48,146.62	(\$46.54)	-0.10%	\$72,619.60	\$73,007.01	\$387.41	0.53%
1,728,000	60%	4,000.0	\$28,855.82	\$29,289.77	\$433.95	1.50%	\$77,086.25	\$77,016.44	(\$69.81)	-0.09%	\$105,942.07	\$106,306.21	\$364.14	0.34%
1,728,000	50%	4,000.0	\$28,855.82	\$29,289.77	\$433.95	1.50%	\$74,688.00	\$74,618.18	(\$69.82)	-0.09%	\$103,543.82	\$103,907.95	\$364.13	0.35%
1,728,000	40%	4,000.0	\$28,855.82	\$29,289.77	\$433.95	1.50%	\$72,289.75	\$72,219.93	(\$69.82)	-0.10%	\$101,145.57	\$101,509.70	\$364.13	0.36%
2,304,000	60%	4,000.0	\$33,285.20	\$33,719.15	\$433.95	1.30%	\$102,781.67	\$102,688.58	(\$93.09)	-0.09%	\$136,066.87	\$136,407.73	\$340.86	0.25%
2,304,000	50%	4,000.0	\$33,285.20	\$33,719.15	\$433.95	1.30%	\$99,584.00	\$99,490.91	(\$93.09)	-0.09%	\$132,869.20	\$133,210.06	\$340.86	0.26%
2,304,000	40%	4,000.0	\$33,285.20	\$33,719.15	\$433.95	1.30%	\$96,386.33	\$96,293.24	(\$93.09)	-0.10%	\$129,671.53	\$130,012.39	\$340.86	0.26%
3,888,000	60%	13,500.0	\$74,829.64	\$75,507.35	\$677.71	0.91%	\$173,444.07	\$173,286.98	(\$157.09)	-0.09%	\$248,273.71	\$248,794.33	\$520.62	0.21%
3,888,000	50%	13,500.0	\$74,829.64	\$75,507.35	\$677.71	0.91%	\$168,048.00	\$167,890.91	(\$157.09)	-0.09%	\$242,877.64	\$243,398.26	\$520.62	0.21%
3,888,000	40%	13,500.0	\$74,829.64	\$75,507.35	\$677.71	0.91%	\$162,651.93	\$162,494.84	(\$157.09)	-0.10%	\$237,481.57	\$238,002.19	\$520.62	0.22%
5,832,000	60%	13,500.0	\$89,778.80	\$90,456.51	\$677.71	0.75%	\$260,166.11	\$259,930.47	(\$235.64)	-0.09%	\$349,944.91	\$350,386.98	\$442.07	0.13%
5,832,000	50%	13,500.0	\$89,778.80	\$90,456.51	\$677.71	0.75%	\$252,072.00	\$251,836.36	(\$235.64)	-0.09%	\$341,850.80	\$342,292.87	\$442.07	0.13%
5,832,000	40%	13,500.0	\$89,778.80	\$90,456.51	\$677.71	0.75%	\$243,977.89	\$243,742.25	(\$235.64)	-0.10%	\$333,756.69	\$334,198.76	\$442.07	0.13%
7,776,000	60%	13,500.0	\$104,727.97	\$105,405.68	\$677.71	0.65%	\$346,888.15	\$346,573.96	(\$314.19)	-0.09%	\$451,616.12	\$451,979.64	\$363.52	0.08%
7,776,000	50%	13,500.0	\$104,727.97	\$105,405.68	\$677.71	0.65%	\$336,096.00	\$335,781.82	(\$314.18)	-0.09%	\$440,823.97	\$441,187.50	\$363.53	0.08%
7,776,000	40%	13,500.0	\$104,727.97	\$105,405.68	\$677.71	0.65%	\$325,303.85	\$324,989.67	(\$314.18)	-0.10%	\$430,031.82	\$430,395.35	\$363.53	0.08%

Current			Proposed		
Customer Charge		\$3,172.00	Customer Charge		\$3,500.00
T&D Demand Charge	kW x	\$2.59	T&D Demand Charge	kW x	\$2.66
Deferral Recovery	kW x	\$0.00	Deferral Recovery	kW x	(\$0.04)
Revenue Decoupling Mechanism	kW x	(\$0.49)	Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102	Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.04915	Commodity Energy Charge On Peak	kWh x	\$0.04915
Commodity Energy Charge Off Peak	kWh x	\$0.03541	Commodity Energy Charge Off Peak	kWh x	\$0.03541
Transmission Revenue Adjustment Charge	kWh x	\$0.00000	Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511	Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.96	Incremental State Assessment Surcharge	kW x	\$0.96
Merchant Function Charge	kWh x	\$0.00051	Merchant Function Charge	kWh x	0.00047
Gross Receipts Tax			Gross Receipts Tax		
Commodity	Bill /	0.9900	Commodity	Bill /	0.9900
Delivery	Bill /	0.9900	Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
SUMMARY OF TYPICAL BILL IMPACTS
RATE YEAR TWO

Central Region				Difference	% of Total Bill Impact
		Rate Year 1	Rate Year 2		
SC-1	600 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$47.12	\$49.61	\$2.49	3.2%
TOTAL ELECTRIC SUPPLY CHARGE		\$29.93	\$29.96	\$0.03	0.0%
TOTAL ELECTRIC CHARGE		\$77.05	\$79.57	\$2.52	3.3%
SC-2ND	1,500 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$112.05	\$119.84	\$7.79	4.1%
TOTAL ELECTRIC SUPPLY CHARGE		\$76.48	\$76.57	\$0.09	0.0%
TOTAL ELECTRIC CHARGE		\$188.53	\$196.41	\$7.88	4.2%
SC-2D	7,200 kWh 25 Kw				
TOTAL ELECTRIC DELIVERY CHARGE		\$369.14	\$379.52	\$10.38	1.5%
TOTAL ELECTRIC SUPPLY CHARGE		\$346.18	\$346.25	\$0.07	0.0%
TOTAL ELECTRIC CHARGE		\$715.32	\$725.77	\$10.45	1.5%
SC-3 Pri	216,000 kWh 500 kW				
TOTAL ELECTRIC DELIVERY CHARGE		\$6,341.65	\$6,691.66	\$350.01	2.1%
TOTAL ELECTRIC SUPPLY CHARGE		\$9,986.18	\$9,988.36	\$2.18	0.0%
TOTAL ELECTRIC CHARGE		\$16,327.83	\$16,680.02	\$352.19	2.2%
SC-3A Tran	4,000.0 kW 2,304,000 kWh 40% Peak Hours Use				
TOTAL ELECTRIC DELIVERY CHARGE		\$33,719.15	\$36,159.37	\$2,440.21	1.9%
TOTAL ELECTRIC SUPPLY CHARGE		\$96,293.24	\$96,316.51	\$23.27	0.0%
TOTAL ELECTRIC CHARGE		\$130,012.39	\$132,475.88	\$2,463.48	1.9%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC1-RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
100	\$22.46	\$22.87	\$0.41	1.83%	\$4.99	\$4.99	\$0.00	0.00%	\$27.45	\$27.86	\$0.41	1.49%
200	\$27.39	\$28.22	\$0.83	3.03%	\$9.98	\$9.99	\$0.01	0.10%	\$37.37	\$38.21	\$0.84	2.25%
300	\$32.32	\$33.57	\$1.25	3.87%	\$14.96	\$14.98	\$0.02	0.13%	\$47.28	\$48.55	\$1.27	2.69%
400	\$37.25	\$38.91	\$1.66	4.46%	\$19.95	\$19.98	\$0.03	0.15%	\$57.20	\$58.89	\$1.69	2.95%
500	\$42.19	\$44.26	\$2.07	4.91%	\$24.94	\$24.97	\$0.03	0.12%	\$67.13	\$69.23	\$2.10	3.13%
600	\$47.12	\$49.61	\$2.49	5.28%	\$29.93	\$29.96	\$0.03	0.10%	\$77.05	\$79.57	\$2.52	3.27%
700	\$52.05	\$54.95	\$2.90	5.57%	\$34.91	\$34.96	\$0.05	0.14%	\$86.96	\$89.91	\$2.95	3.39%
800	\$56.98	\$60.30	\$3.32	5.83%	\$39.90	\$39.95	\$0.05	0.13%	\$96.88	\$100.25	\$3.37	3.48%
900	\$61.91	\$65.65	\$3.74	6.04%	\$44.89	\$44.94	\$0.05	0.11%	\$106.80	\$110.59	\$3.79	3.55%
1,000	\$66.85	\$70.99	\$4.14	6.19%	\$49.88	\$49.94	\$0.06	0.12%	\$116.73	\$120.93	\$4.20	3.60%
1,100	\$71.78	\$76.34	\$4.56	6.35%	\$54.87	\$54.93	\$0.06	0.11%	\$126.65	\$131.27	\$4.62	3.65%
1,200	\$76.71	\$81.69	\$4.98	6.49%	\$59.85	\$59.93	\$0.08	0.13%	\$136.56	\$141.62	\$5.06	3.71%
1,300	\$81.64	\$87.03	\$5.39	6.60%	\$64.84	\$64.92	\$0.08	0.12%	\$146.48	\$151.95	\$5.47	3.73%
1,400	\$86.58	\$92.38	\$5.80	6.70%	\$69.83	\$69.91	\$0.08	0.11%	\$156.41	\$162.29	\$5.88	3.76%
1,500	\$91.51	\$97.73	\$6.22	6.80%	\$74.82	\$74.91	\$0.09	0.12%	\$166.33	\$172.64	\$6.31	3.79%
1,600	\$96.44	\$103.07	\$6.63	6.87%	\$79.80	\$79.90	\$0.10	0.13%	\$176.24	\$182.97	\$6.73	3.82%
1,700	\$101.37	\$108.42	\$7.05	6.95%	\$84.79	\$84.89	\$0.10	0.12%	\$186.16	\$193.31	\$7.15	3.84%
1,800	\$106.30	\$113.77	\$7.47	7.03%	\$89.78	\$89.89	\$0.11	0.12%	\$196.08	\$203.66	\$7.58	3.87%
1,900	\$111.24	\$119.12	\$7.88	7.08%	\$94.77	\$94.88	\$0.11	0.12%	\$206.01	\$214.00	\$7.99	3.88%
2,000	\$116.17	\$124.46	\$8.29	7.14%	\$99.75	\$99.88	\$0.13	0.13%	\$215.92	\$224.34	\$8.42	3.90%
2,200	\$126.03	\$135.16	\$9.13	7.24%	\$109.73	\$109.86	\$0.13	0.12%	\$235.76	\$245.02	\$9.26	3.93%
2,400	\$135.90	\$145.85	\$9.95	7.32%	\$119.71	\$119.85	\$0.14	0.12%	\$255.61	\$265.70	\$10.09	3.95%
2,600	\$145.76	\$156.54	\$10.78	7.40%	\$129.68	\$129.84	\$0.16	0.12%	\$275.44	\$286.38	\$10.94	3.97%
2,800	\$155.62	\$167.24	\$11.62	7.47%	\$139.66	\$139.83	\$0.17	0.12%	\$295.28	\$307.07	\$11.79	3.99%
3,000	\$165.49	\$177.93	\$12.44	7.52%	\$149.63	\$149.81	\$0.18	0.12%	\$315.12	\$327.74	\$12.62	4.00%
3,200	\$175.35	\$188.62	\$13.27	7.57%	\$159.61	\$159.80	\$0.19	0.12%	\$334.96	\$348.42	\$13.46	4.02%
3,400	\$185.22	\$199.32	\$14.10	7.61%	\$169.58	\$169.79	\$0.21	0.12%	\$354.80	\$369.11	\$14.31	4.03%
3,600	\$195.08	\$210.01	\$14.93	7.65%	\$179.56	\$179.78	\$0.22	0.12%	\$374.64	\$389.79	\$15.15	4.04%
3,800	\$204.95	\$220.70	\$15.75	7.68%	\$189.53	\$189.76	\$0.23	0.12%	\$394.48	\$410.46	\$15.98	4.05%
4,000	\$214.81	\$231.40	\$16.59	7.72%	\$199.51	\$199.75	\$0.24	0.12%	\$414.32	\$431.15	\$16.83	4.06%

Rate Year 1

Customer Charge		\$17.00
T&D Energy Charge	kWh x	\$0.04344
Deferral Recovery	kWh x	-\$0.00100
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00203
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed Rate Year Two

Customer Charge		17.00
T&D Energy Charge	kWh x	\$0.04611
Deferral Recovery	kWh x	-\$0.00114
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00209
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC1-RESIDENTIAL (Low Income)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
100	\$17.30	\$17.72	\$0.42	2.43%	\$4.99	\$4.99	\$0.00	0.00%	\$22.29	\$22.71	\$0.42	1.88%
200	\$22.24	\$23.06	\$0.82	3.69%	\$9.98	\$9.99	\$0.01	0.10%	\$32.22	\$33.05	\$0.83	2.58%
300	\$27.17	\$28.41	\$1.24	4.56%	\$14.96	\$14.98	\$0.02	0.13%	\$42.13	\$43.39	\$1.26	2.99%
400	\$32.10	\$33.76	\$1.66	5.17%	\$19.95	\$19.98	\$0.03	0.15%	\$52.05	\$53.74	\$1.69	3.25%
500	\$37.03	\$39.11	\$2.08	5.62%	\$24.94	\$24.97	\$0.03	0.12%	\$61.97	\$64.08	\$2.11	3.40%
600	\$41.97	\$44.45	\$2.48	5.91%	\$29.93	\$29.96	\$0.03	0.10%	\$71.90	\$74.41	\$2.51	3.49%
700	\$46.90	\$49.80	\$2.90	6.18%	\$34.91	\$34.96	\$0.05	0.14%	\$81.81	\$84.76	\$2.95	3.61%
800	\$51.83	\$55.15	\$3.32	6.41%	\$39.90	\$39.95	\$0.05	0.13%	\$91.73	\$95.10	\$3.37	3.67%
900	\$56.76	\$60.49	\$3.73	6.57%	\$44.89	\$44.94	\$0.05	0.11%	\$101.65	\$105.43	\$3.78	3.72%
1,000	\$61.69	\$65.84	\$4.15	6.73%	\$49.88	\$49.94	\$0.06	0.12%	\$111.57	\$115.78	\$4.21	3.77%
1,100	\$66.63	\$71.19	\$4.56	6.84%	\$54.87	\$54.93	\$0.06	0.11%	\$121.50	\$126.12	\$4.62	3.80%
1,200	\$71.56	\$76.53	\$4.97	6.95%	\$59.85	\$59.93	\$0.08	0.13%	\$131.41	\$136.46	\$5.05	3.84%
1,300	\$76.49	\$81.88	\$5.39	7.05%	\$64.84	\$64.92	\$0.08	0.12%	\$141.33	\$146.80	\$5.47	3.87%
1,400	\$81.42	\$87.23	\$5.81	7.14%	\$69.83	\$69.91	\$0.08	0.11%	\$151.25	\$157.14	\$5.89	3.89%
1,500	\$86.36	\$92.57	\$6.21	7.19%	\$74.82	\$74.91	\$0.09	0.12%	\$161.18	\$167.48	\$6.30	3.91%
1,600	\$91.29	\$97.92	\$6.63	7.26%	\$79.80	\$79.90	\$0.10	0.13%	\$171.09	\$177.82	\$6.73	3.93%
1,700	\$96.22	\$103.27	\$7.05	7.33%	\$84.79	\$84.89	\$0.10	0.12%	\$181.01	\$188.16	\$7.15	3.95%
1,800	\$101.15	\$108.61	\$7.46	7.38%	\$89.78	\$89.89	\$0.11	0.12%	\$190.93	\$198.50	\$7.57	3.96%
1,900	\$106.09	\$113.96	\$7.87	7.42%	\$94.77	\$94.88	\$0.11	0.12%	\$200.86	\$208.84	\$7.98	3.97%
2,000	\$111.02	\$119.31	\$8.29	7.47%	\$99.75	\$99.88	\$0.13	0.13%	\$210.77	\$219.19	\$8.42	3.99%
2,200	\$120.88	\$130.00	\$9.12	7.54%	\$109.73	\$109.86	\$0.13	0.12%	\$230.61	\$239.86	\$9.25	4.01%
2,400	\$130.75	\$140.69	\$9.94	7.60%	\$119.71	\$119.85	\$0.14	0.12%	\$250.46	\$260.54	\$10.08	4.02%
2,600	\$140.61	\$151.39	\$10.78	7.67%	\$129.68	\$129.84	\$0.16	0.12%	\$270.29	\$281.23	\$10.94	4.05%
2,800	\$150.48	\$162.08	\$11.60	7.71%	\$139.66	\$139.83	\$0.17	0.12%	\$290.14	\$301.91	\$11.77	4.06%
3,000	\$160.34	\$172.78	\$12.44	7.76%	\$149.63	\$149.81	\$0.18	0.12%	\$309.97	\$322.59	\$12.62	4.07%
3,200	\$170.21	\$183.47	\$13.26	7.79%	\$159.61	\$159.80	\$0.19	0.12%	\$329.82	\$343.27	\$13.45	4.08%
3,400	\$180.07	\$194.16	\$14.09	7.82%	\$169.58	\$169.79	\$0.21	0.12%	\$349.65	\$363.95	\$14.30	4.09%
3,600	\$189.94	\$204.86	\$14.92	7.86%	\$179.56	\$179.78	\$0.22	0.12%	\$369.50	\$384.64	\$15.14	4.10%
3,800	\$199.80	\$215.55	\$15.75	7.88%	\$189.53	\$189.76	\$0.23	0.12%	\$389.33	\$405.31	\$15.98	4.10%
4,000	\$209.66	\$226.24	\$16.58	7.91%	\$199.51	\$199.75	\$0.24	0.12%	\$409.17	\$425.99	\$16.82	4.11%

Rate Year 1

Customer Charge		\$12.00
T&D Energy Charge	kWh x	\$0.04344
Deferral Recovery	kWh x	-\$0.00100
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00203
NYPA Hydro Benefit Reconciliation Charge	kWh x	#####

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed Rate Year Two

Customer Charge		\$12.00
T&D Energy Charge	kWh x	\$0.04611
Deferral Recovery	kWh x	-\$0.00114
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00209
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR1
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS - RATE YEAR TWO
SC-1C RESIDENTIAL

Central Region (Load Zones 2C, 3E and 31D)

On-Peak kWh Usage	Percentage	Delivery				Commodity				Total			
		Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
500	7%	\$48.04	\$49.48	\$1.44	3.00%	\$24.93	\$24.96	\$0.03	0.12%	\$72.97	\$74.44	\$1.47	2.01%
600	7%	\$51.46	\$53.19	\$1.73	3.36%	\$29.91	\$29.95	\$0.04	0.13%	\$81.37	\$83.14	\$1.77	2.18%
700	7%	\$54.89	\$56.90	\$2.01	3.66%	\$34.90	\$34.94	\$0.04	0.11%	\$89.79	\$91.84	\$2.05	2.28%
800	7%	\$58.31	\$60.62	\$2.31	3.96%	\$39.88	\$39.93	\$0.05	0.13%	\$98.19	\$100.55	\$2.36	2.40%
900	7%	\$61.73	\$64.33	\$2.60	4.21%	\$44.87	\$44.92	\$0.05	0.11%	\$106.60	\$109.25	\$2.65	2.49%
1,000	7%	\$65.16	\$68.04	\$2.88	4.42%	\$49.85	\$49.92	\$0.07	0.14%	\$115.01	\$117.96	\$2.95	2.56%
1,100	7%	\$68.58	\$71.75	\$3.17	4.62%	\$54.84	\$54.91	\$0.07	0.13%	\$123.42	\$126.66	\$3.24	2.63%
1,200	7%	\$72.00	\$75.46	\$3.46	4.81%	\$59.83	\$59.90	\$0.07	0.12%	\$131.83	\$135.36	\$3.53	2.68%
1,300	7%	\$75.42	\$79.17	\$3.75	4.97%	\$64.81	\$64.89	\$0.08	0.12%	\$140.23	\$144.06	\$3.83	2.73%
1,400	7%	\$78.85	\$82.88	\$4.03	5.11%	\$69.80	\$69.88	\$0.08	0.11%	\$148.65	\$152.76	\$4.11	2.76%
1,500	7%	\$82.27	\$86.59	\$4.32	5.25%	\$74.78	\$74.87	\$0.09	0.12%	\$157.05	\$161.46	\$4.41	2.81%
1,600	7%	\$85.69	\$90.30	\$4.61	5.38%	\$79.77	\$79.86	\$0.09	0.11%	\$165.46	\$170.16	\$4.70	2.84%
1,700	7%	\$89.12	\$94.01	\$4.89	5.49%	\$84.75	\$84.86	\$0.11	0.13%	\$173.87	\$178.87	\$5.00	2.88%
1,800	7%	\$92.54	\$97.72	\$5.18	5.60%	\$89.74	\$89.85	\$0.11	0.12%	\$182.28	\$187.57	\$5.29	2.90%
1,900	7%	\$95.96	\$101.44	\$5.48	5.71%	\$94.72	\$94.84	\$0.12	0.13%	\$190.68	\$196.28	\$5.60	2.94%
2,000	7%	\$99.38	\$105.15	\$5.77	5.81%	\$99.71	\$99.83	\$0.12	0.12%	\$199.09	\$204.98	\$5.89	2.96%
2,100	7%	\$102.81	\$108.86	\$6.05	5.88%	\$104.69	\$104.82	\$0.13	0.12%	\$207.50	\$213.68	\$6.18	2.98%
2,200	7%	\$106.23	\$112.57	\$6.34	5.97%	\$109.68	\$109.81	\$0.13	0.12%	\$215.91	\$222.38	\$6.47	3.00%
2,300	7%	\$109.65	\$116.28	\$6.63	6.05%	\$114.67	\$114.81	\$0.14	0.12%	\$224.32	\$231.09	\$6.77	3.02%
2,400	7%	\$113.07	\$119.99	\$6.92	6.12%	\$119.65	\$119.80	\$0.15	0.13%	\$232.72	\$239.79	\$7.07	3.04%
2,500	7%	\$116.50	\$123.70	\$7.20	6.18%	\$124.64	\$124.79	\$0.15	0.12%	\$241.14	\$248.49	\$7.35	3.05%
2,600	7%	\$119.92	\$127.41	\$7.49	6.25%	\$129.62	\$129.78	\$0.16	0.12%	\$249.54	\$257.19	\$7.65	3.07%
2,700	7%	\$123.34	\$131.12	\$7.78	6.31%	\$134.61	\$134.77	\$0.16	0.12%	\$257.95	\$265.89	\$7.94	3.08%
2,800	7%	\$126.77	\$134.83	\$8.06	6.36%	\$139.59	\$139.76	\$0.17	0.12%	\$266.36	\$274.59	\$8.23	3.09%
2,900	7%	\$130.19	\$138.55	\$8.36	6.42%	\$144.58	\$144.75	\$0.17	0.12%	\$274.77	\$283.30	\$8.53	3.10%
3,000	7%	\$133.61	\$142.26	\$8.65	6.47%	\$149.56	\$149.75	\$0.19	0.13%	\$283.17	\$292.01	\$8.84	3.12%
3,100	7%	\$137.03	\$145.97	\$8.94	6.52%	\$154.55	\$154.74	\$0.19	0.12%	\$291.58	\$300.71	\$9.13	3.13%
3,200	7%	\$140.46	\$149.68	\$9.22	6.56%	\$159.54	\$159.73	\$0.19	0.12%	\$300.00	\$309.41	\$9.41	3.14%
3,300	7%	\$143.88	\$153.39	\$9.51	6.61%	\$164.52	\$164.72	\$0.20	0.12%	\$308.40	\$318.11	\$9.71	3.15%
3,400	7%	\$147.30	\$157.10	\$9.80	6.65%	\$169.51	\$169.71	\$0.20	0.12%	\$316.81	\$326.81	\$10.00	3.16%
3,500	7%	\$150.73	\$160.81	\$10.08	6.69%	\$174.49	\$174.70	\$0.21	0.12%	\$325.22	\$335.51	\$10.29	3.16%
3,600	7%	\$154.15	\$164.52	\$10.37	6.73%	\$179.48	\$179.70	\$0.22	0.12%	\$333.63	\$344.22	\$10.59	3.17%
3,700	7%	\$157.57	\$168.23	\$10.66	6.77%	\$184.46	\$184.69	\$0.23	0.12%	\$342.03	\$352.92	\$10.89	3.18%
3,800	7%	\$160.99	\$171.94	\$10.95	6.80%	\$189.45	\$189.68	\$0.23	0.12%	\$350.44	\$361.62	\$11.18	3.19%
3,900	7%	\$164.42	\$175.65	\$11.23	6.83%	\$194.43	\$194.67	\$0.24	0.12%	\$358.85	\$370.32	\$11.47	3.20%
4,000	7%	\$167.84	\$179.37	\$11.53	6.87%	\$199.42	\$199.66	\$0.24	0.12%	\$367.26	\$379.03	\$11.77	3.20%

Rate Year 1

Customer Charge		\$30.00
T&D Energy Charge	kWh x	\$0.02929
Deferral Recovery	kWh x	-\$0.00052
Revenue Decoupling Mechanism	kWh x	(\$0.00149)
Legacy Transition Charge	kWh x	\$0.002102
Commodity On Peak	7% kWh x	\$0.06834
Commodity Shoulder Peak	12% kWh x	\$0.05887
Commodity Off Peak	81% kWh x	\$0.04380
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00210
Merchant Function Charge	kWh x	\$0.00203
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed Rate Year Two

Customer Charge		\$30.00
T&D Energy Charge	kWh x	\$0.03067
Deferral Recovery	kWh x	-\$0.00060
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Commodity On Peak	kWh x	\$0.06834
Commodity Shoulder Peak	kWh x	\$0.05887
Commodity Off Peak	kWh x	\$0.04380
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00210
Merchant Function Charge	kWh x	\$0.00209
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
100	\$27.29	\$27.81	\$0.52	1.91%	\$5.10	\$5.10	\$0.00	0.00%	\$32.39	\$32.91	\$0.52	1.61%
200	\$33.34	\$34.38	\$1.04	3.12%	\$10.20	\$10.21	\$0.01	0.10%	\$43.54	\$44.59	\$1.05	2.41%
300	\$39.40	\$40.95	\$1.55	3.93%	\$15.30	\$15.31	\$0.01	0.07%	\$54.70	\$56.26	\$1.56	2.85%
400	\$45.45	\$47.53	\$2.08	4.58%	\$20.40	\$20.42	\$0.02	0.10%	\$65.85	\$67.95	\$2.10	3.19%
500	\$51.51	\$54.10	\$2.59	5.03%	\$25.49	\$25.52	\$0.03	0.12%	\$77.00	\$79.62	\$2.62	3.40%
600	\$57.56	\$60.67	\$3.11	5.40%	\$30.59	\$30.63	\$0.04	0.13%	\$88.15	\$91.30	\$3.15	3.57%
700	\$63.61	\$67.25	\$3.64	5.72%	\$35.69	\$35.73	\$0.04	0.11%	\$99.30	\$102.98	\$3.68	3.71%
800	\$69.67	\$73.82	\$4.15	5.96%	\$40.79	\$40.84	\$0.05	0.12%	\$110.46	\$114.66	\$4.20	3.80%
900	\$75.72	\$80.40	\$4.68	6.18%	\$45.89	\$45.94	\$0.05	0.11%	\$121.61	\$126.34	\$4.73	3.89%
1,000	\$81.78	\$86.97	\$5.19	6.35%	\$50.99	\$51.05	\$0.06	0.12%	\$132.77	\$138.02	\$5.25	3.95%
1,100	\$87.83	\$93.54	\$5.71	6.50%	\$56.09	\$56.15	\$0.06	0.11%	\$143.92	\$149.69	\$5.77	4.01%
1,200	\$93.89	\$100.12	\$6.23	6.64%	\$61.19	\$61.26	\$0.07	0.11%	\$155.08	\$161.38	\$6.30	4.06%
1,300	\$99.94	\$106.69	\$6.75	6.75%	\$66.29	\$66.36	\$0.07	0.11%	\$166.23	\$173.05	\$6.82	4.10%
1,400	\$106.00	\$113.26	\$7.26	6.85%	\$71.38	\$71.47	\$0.09	0.13%	\$177.38	\$184.73	\$7.35	4.14%
1,500	\$112.05	\$119.84	\$7.79	6.95%	\$76.48	\$76.57	\$0.09	0.12%	\$188.53	\$196.41	\$7.88	4.18%
1,600	\$118.11	\$126.41	\$8.30	7.03%	\$81.58	\$81.68	\$0.10	0.12%	\$199.69	\$208.09	\$8.40	4.21%
1,700	\$124.16	\$132.98	\$8.82	7.10%	\$86.68	\$86.78	\$0.10	0.12%	\$210.84	\$219.76	\$8.92	4.23%
1,800	\$130.22	\$139.56	\$9.34	7.17%	\$91.78	\$91.89	\$0.11	0.12%	\$222.00	\$231.45	\$9.45	4.26%
1,900	\$136.27	\$146.13	\$9.86	7.24%	\$96.88	\$96.99	\$0.11	0.11%	\$233.15	\$243.12	\$9.97	4.28%
2,000	\$142.32	\$152.71	\$10.39	7.30%	\$101.98	\$102.10	\$0.12	0.12%	\$244.30	\$254.81	\$10.51	4.30%

Rate Year 1

Customer Charge		\$21.02
T&D Energy Charge	kWh x	\$0.05136
Deferral Recovery	kWh x	-\$0.00135
Revenue Decoupling Mechanism	kWh x	(\$0.00171)
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04840
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00403
Merchant Function Charge	kWh x	\$0.00203
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$21.02
T&D Energy Charge	kWh x	\$0.05496
Deferral Recovery	kWh x	-\$0.00152
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04840
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00403
Merchant Function Charge	kWh x	\$0.00209
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	kW	Delivery				Commodity				Total			
		Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
1,008	7.0	\$133.80	\$136.71	\$2.91	2.17%	\$48.47	\$48.48	\$0.01	0.02%	\$182.27	\$185.19	\$2.92	1.60%
1,512	7.0	\$137.68	\$140.59	\$2.91	2.11%	\$72.70	\$72.71	\$0.01	0.01%	\$210.38	\$213.30	\$2.92	1.39%
2,016	7.0	\$141.56	\$144.46	\$2.90	2.05%	\$96.93	\$96.95	\$0.02	0.02%	\$238.49	\$241.41	\$2.92	1.22%
2,520	7.0	\$145.43	\$148.34	\$2.91	2.00%	\$121.16	\$121.19	\$0.03	0.02%	\$266.59	\$269.53	\$2.94	1.10%
2,160	15.0	\$226.10	\$232.32	\$6.22	2.75%	\$103.85	\$103.88	\$0.03	0.03%	\$329.95	\$336.20	\$6.25	1.89%
3,240	15.0	\$234.40	\$240.63	\$6.23	2.66%	\$155.78	\$155.81	\$0.03	0.02%	\$390.18	\$396.44	\$6.26	1.60%
4,320	15.0	\$242.71	\$248.93	\$6.22	2.56%	\$207.71	\$207.75	\$0.04	0.02%	\$450.42	\$456.68	\$6.26	1.39%
5,400	15.0	\$251.01	\$257.24	\$6.23	2.48%	\$259.64	\$259.69	\$0.05	0.02%	\$510.65	\$516.93	\$6.28	1.23%
3,600	25.0	\$341.46	\$351.83	\$10.37	3.04%	\$173.09	\$173.13	\$0.04	0.02%	\$514.55	\$524.96	\$10.41	2.02%
5,400	25.0	\$355.30	\$365.68	\$10.38	2.92%	\$259.64	\$259.69	\$0.05	0.02%	\$614.94	\$625.37	\$10.43	1.70%
7,200	25.0	\$369.14	\$379.52	\$10.38	2.81%	\$346.18	\$346.25	\$0.07	0.02%	\$715.32	\$725.77	\$10.45	1.46%
9,000	25.0	\$382.98	\$393.36	\$10.38	2.71%	\$432.73	\$432.82	\$0.09	0.02%	\$815.71	\$826.18	\$10.47	1.28%
5,760	40.0	\$514.50	\$531.10	\$16.60	3.23%	\$276.95	\$277.00	\$0.05	0.02%	\$791.45	\$808.10	\$16.65	2.10%
8,640	40.0	\$536.65	\$553.25	\$16.60	3.09%	\$415.42	\$415.51	\$0.09	0.02%	\$952.07	\$968.76	\$16.69	1.75%
11,520	40.0	\$558.80	\$575.40	\$16.60	2.97%	\$553.89	\$554.01	\$0.12	0.02%	\$1,112.69	\$1,129.41	\$16.72	1.50%
14,400	40.0	\$580.94	\$597.54	\$16.60	2.86%	\$692.36	\$692.51	\$0.15	0.02%	\$1,273.30	\$1,290.05	\$16.75	1.32%
8,640	60.0	\$745.23	\$770.13	\$24.90	3.34%	\$415.42	\$415.51	\$0.09	0.02%	\$1,160.65	\$1,185.64	\$24.99	2.15%
12,960	60.0	\$778.45	\$803.35	\$24.90	3.20%	\$623.13	\$623.26	\$0.13	0.02%	\$1,401.58	\$1,426.61	\$25.03	1.79%
17,280	60.0	\$811.67	\$836.57	\$24.90	3.07%	\$830.84	\$831.01	\$0.17	0.02%	\$1,642.51	\$1,667.58	\$25.07	1.53%
21,600	60.0	\$844.89	\$869.79	\$24.90	2.95%	\$1,038.55	\$1,038.76	\$0.21	0.02%	\$1,883.44	\$1,908.55	\$25.11	1.33%
11,520	80.0	\$975.96	\$1,009.16	\$33.20	3.40%	\$553.89	\$554.01	\$0.12	0.02%	\$1,529.85	\$1,563.17	\$33.32	2.18%
17,280	80.0	\$1,020.25	\$1,053.45	\$33.20	3.25%	\$830.84	\$831.01	\$0.17	0.02%	\$1,851.09	\$1,884.46	\$33.37	1.80%
23,040	80.0	\$1,064.54	\$1,097.74	\$33.20	3.12%	\$1,107.78	\$1,108.01	\$0.23	0.02%	\$2,172.32	\$2,205.75	\$33.43	1.54%
28,800	80.0	\$1,108.84	\$1,142.04	\$33.20	2.99%	\$1,384.73	\$1,385.02	\$0.29	0.02%	\$2,493.57	\$2,527.06	\$33.49	1.34%
14,400	100.0	\$1,206.68	\$1,248.18	\$41.50	3.44%	\$692.36	\$692.51	\$0.15	0.02%	\$1,899.04	\$1,940.69	\$41.65	2.19%
21,600	100.0	\$1,262.05	\$1,303.55	\$41.50	3.29%	\$1,038.55	\$1,038.76	\$0.21	0.02%	\$2,300.60	\$2,342.31	\$41.71	1.81%
28,800	100.0	\$1,317.42	\$1,358.92	\$41.50	3.15%	\$1,384.73	\$1,385.02	\$0.29	0.02%	\$2,702.15	\$2,743.94	\$41.79	1.55%
36,000	100.0	\$1,372.78	\$1,414.28	\$41.50	3.02%	\$1,730.91	\$1,731.27	\$0.36	0.02%	\$3,103.69	\$3,145.55	\$41.86	1.35%

Rate Year 1

Customer Charge		\$52.52
T&D Demand Charge	kW x	\$9.58
Deferral Recovery	kW x	-\$0.17
Revenue Decoupling Mechanism	kW x	\$0.01
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04713
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.90
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$52.52
T&D Demand Charge	kW x	\$10.02
Deferral Recovery	kW x	-\$0.18
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04713
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.90
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
28,800	100.0	\$1,485.91	\$1,562.61	\$76.70	5.16%	\$1,389.38	\$1,389.67	\$0.29	0.02%	\$2,875.29	\$2,952.28	\$76.99	2.68%
36,000	100.0	\$1,541.28	\$1,617.98	\$76.70	4.98%	\$1,736.73	\$1,737.09	\$0.36	0.02%	\$3,278.01	\$3,355.07	\$77.06	2.35%
43,200	100.0	\$1,596.64	\$1,673.34	\$76.70	4.80%	\$2,084.07	\$2,084.51	\$0.44	0.02%	\$3,680.71	\$3,757.85	\$77.14	2.10%
57,600	100.0	\$1,707.38	\$1,784.08	\$76.70	4.49%	\$2,778.76	\$2,779.35	\$0.59	0.02%	\$4,486.14	\$4,563.43	\$77.29	1.72%
57,600	200.0	\$2,709.04	\$2,862.44	\$153.40	5.66%	\$2,778.76	\$2,779.35	\$0.59	0.02%	\$5,487.80	\$5,641.79	\$153.99	2.81%
72,000	200.0	\$2,819.78	\$2,973.18	\$153.40	5.44%	\$3,473.45	\$3,474.18	\$0.73	0.02%	\$6,293.23	\$6,447.36	\$154.13	2.45%
86,400	200.0	\$2,930.51	\$3,083.91	\$153.40	5.23%	\$4,168.15	\$4,169.02	\$0.87	0.02%	\$7,098.66	\$7,252.93	\$154.27	2.17%
115,200	200.0	\$3,151.98	\$3,305.38	\$153.40	4.87%	\$5,557.53	\$5,558.69	\$1.16	0.02%	\$8,709.51	\$8,864.07	\$154.56	1.77%
72,000	250.0	\$3,320.61	\$3,512.36	\$191.75	5.77%	\$3,473.45	\$3,474.18	\$0.73	0.02%	\$6,794.06	\$6,986.54	\$192.48	2.83%
90,000	250.0	\$3,459.03	\$3,650.78	\$191.75	5.54%	\$4,341.82	\$4,342.73	\$0.91	0.02%	\$7,800.85	\$7,993.51	\$192.66	2.47%
108,000	250.0	\$3,597.44	\$3,789.20	\$191.75	5.33%	\$5,210.18	\$5,211.27	\$1.09	0.02%	\$8,807.62	\$9,000.47	\$192.84	2.19%
144,000	250.0	\$3,874.28	\$4,066.03	\$191.75	4.95%	\$6,946.91	\$6,948.36	\$1.45	0.02%	\$10,821.19	\$11,014.39	\$193.20	1.79%
144,000	500.0	\$6,378.44	\$6,761.94	\$383.50	6.01%	\$6,946.91	\$6,948.36	\$1.45	0.02%	\$13,325.35	\$13,710.30	\$384.95	2.89%
180,000	500.0	\$6,655.27	\$7,038.78	\$383.50	5.76%	\$8,683.64	\$8,685.45	\$1.81	0.02%	\$15,338.91	\$15,724.23	\$385.31	2.51%
216,000	500.0	\$6,932.11	\$7,315.61	\$383.50	5.53%	\$10,420.36	\$10,422.55	\$2.19	0.02%	\$17,352.47	\$17,738.16	\$385.69	2.22%
288,000	500.0	\$7,485.78	\$7,869.29	\$383.50	5.12%	\$13,893.82	\$13,896.73	\$2.91	0.02%	\$21,379.60	\$21,766.02	\$386.41	1.81%
216,000	750.0	\$9,436.27	\$10,011.52	\$575.26	6.10%	\$10,420.36	\$10,422.55	\$2.19	0.02%	\$19,856.63	\$20,434.07	\$577.45	2.91%
270,000	750.0	\$9,851.52	\$10,426.78	\$575.26	5.84%	\$13,025.45	\$13,028.18	\$2.73	0.02%	\$22,876.97	\$23,454.96	\$577.99	2.53%
324,000	750.0	\$10,266.77	\$10,842.03	\$575.26	5.60%	\$15,630.55	\$15,633.82	\$3.27	0.02%	\$25,897.32	\$26,475.85	\$578.53	2.23%
432,000	750.0	\$11,097.28	\$11,672.54	\$575.26	5.18%	\$20,840.73	\$20,845.09	\$4.36	0.02%	\$31,938.01	\$32,517.63	\$579.62	1.81%
432,000	1,500.0	\$18,609.75	\$19,760.27	\$1,150.51	6.18%	\$20,840.73	\$20,845.09	\$4.36	0.02%	\$39,450.48	\$40,605.36	\$1,154.87	2.93%
540,000	1,500.0	\$19,440.26	\$20,590.77	\$1,150.51	5.92%	\$26,050.91	\$26,056.36	\$5.45	0.02%	\$45,491.17	\$46,647.13	\$1,155.96	2.54%
648,000	1,500.0	\$20,270.77	\$21,421.28	\$1,150.51	5.68%	\$31,261.09	\$31,267.64	\$6.55	0.02%	\$51,531.86	\$52,688.92	\$1,157.06	2.25%
864,000	1,500.0	\$21,931.79	\$23,082.30	\$1,150.51	5.25%	\$41,681.45	\$41,690.18	\$8.73	0.02%	\$63,613.24	\$64,772.48	\$1,159.24	1.82%
576,000	2,000.0	\$24,725.41	\$26,259.43	\$1,534.02	6.20%	\$27,787.64	\$27,793.45	\$5.81	0.02%	\$52,513.05	\$54,052.88	\$1,539.83	2.93%
720,000	2,000.0	\$25,832.76	\$27,366.77	\$1,534.02	5.94%	\$34,734.55	\$34,741.82	\$7.27	0.02%	\$60,567.31	\$62,108.59	\$1,541.29	2.54%
864,000	2,000.0	\$26,940.10	\$28,474.12	\$1,534.02	5.69%	\$41,681.45	\$41,690.18	\$8.73	0.02%	\$68,621.55	\$70,164.30	\$1,542.75	2.25%
1,152,000	2,000.0	\$29,154.79	\$30,688.81	\$1,534.02	5.26%	\$55,575.27	\$55,586.91	\$11.64	0.02%	\$84,730.06	\$86,275.72	\$1,545.66	1.82%

Rate Year 1

Customer Charge		\$260.15
T&D Demand Charge	kW x	\$9.40
Deferral Recovery	kW x	(\$0.15)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$260.15
T&D Demand Charge	kW x	\$9.80
Deferral Recovery	kW x	(\$0.17)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage kW		Delivery				Commodity				Total			
		Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
28,800	100.0	\$1,529.81	\$1,606.51	\$76.70	5.01%	\$1,389.38	\$1,389.67	\$0.29	0.02%	\$2,919.19	\$2,996.18	\$76.99	2.64%
36,000	100.0	\$1,585.18	\$1,661.88	\$76.70	4.84%	\$1,736.73	\$1,737.09	\$0.36	0.02%	\$3,321.91	\$3,398.97	\$77.06	2.32%
43,200	100.0	\$1,640.54	\$1,717.24	\$76.70	4.68%	\$2,084.07	\$2,084.51	\$0.44	0.02%	\$3,724.61	\$3,801.75	\$77.14	2.07%
57,600	100.0	\$1,751.28	\$1,827.98	\$76.70	4.38%	\$2,778.76	\$2,779.35	\$0.59	0.02%	\$4,530.04	\$4,607.33	\$77.29	1.71%
57,600	200.0	\$2,752.94	\$2,906.34	\$153.40	5.57%	\$2,778.76	\$2,779.35	\$0.59	0.02%	\$5,531.70	\$5,685.69	\$153.99	2.78%
72,000	200.0	\$2,863.67	\$3,017.08	\$153.40	5.36%	\$3,473.45	\$3,474.18	\$0.73	0.02%	\$6,337.12	\$6,491.26	\$154.13	2.43%
86,400	200.0	\$2,974.41	\$3,127.81	\$153.40	5.16%	\$4,168.15	\$4,169.02	\$0.87	0.02%	\$7,142.56	\$7,296.83	\$154.27	2.16%
115,200	200.0	\$3,195.88	\$3,349.28	\$153.40	4.80%	\$5,557.53	\$5,558.69	\$1.16	0.02%	\$8,753.41	\$8,907.97	\$154.56	1.77%
72,000	250.0	\$3,364.51	\$3,556.26	\$191.75	5.70%	\$3,473.45	\$3,474.18	\$0.73	0.02%	\$6,837.96	\$7,030.44	\$192.48	2.81%
90,000	250.0	\$3,502.92	\$3,694.68	\$191.75	5.47%	\$4,341.82	\$4,342.73	\$0.91	0.02%	\$7,844.74	\$8,037.41	\$192.66	2.46%
108,000	250.0	\$3,641.34	\$3,833.09	\$191.75	5.27%	\$5,210.18	\$5,211.27	\$1.09	0.02%	\$8,851.52	\$9,044.36	\$192.84	2.18%
144,000	250.0	\$3,918.18	\$4,109.93	\$191.75	4.89%	\$6,946.91	\$6,948.36	\$1.45	0.02%	\$10,865.09	\$11,058.29	\$193.20	1.78%
144,000	500.0	\$6,422.34	\$6,805.84	\$383.50	5.97%	\$6,946.91	\$6,948.36	\$1.45	0.02%	\$13,369.25	\$13,754.20	\$384.95	2.88%
180,000	500.0	\$6,699.17	\$7,082.68	\$383.50	5.72%	\$8,683.64	\$8,685.45	\$1.81	0.02%	\$15,382.81	\$15,768.13	\$385.31	2.50%
216,000	500.0	\$6,976.01	\$7,359.51	\$383.50	5.50%	\$10,420.36	\$10,422.55	\$2.19	0.02%	\$17,396.37	\$17,782.06	\$385.69	2.22%
288,000	500.0	\$7,529.68	\$7,913.18	\$383.50	5.09%	\$13,893.82	\$13,896.73	\$2.91	0.02%	\$21,423.50	\$21,809.91	\$386.41	1.80%
216,000	750.0	\$9,480.16	\$10,055.42	\$575.26	6.07%	\$10,420.36	\$10,422.55	\$2.19	0.02%	\$19,900.52	\$20,477.97	\$577.45	2.90%
270,000	750.0	\$9,895.42	\$10,470.68	\$575.26	5.81%	\$13,025.45	\$13,028.18	\$2.73	0.02%	\$22,920.87	\$23,498.86	\$577.99	2.52%
324,000	750.0	\$10,310.67	\$10,885.93	\$575.26	5.58%	\$15,630.55	\$15,633.82	\$3.27	0.02%	\$25,941.22	\$26,519.75	\$578.53	2.23%
432,000	750.0	\$11,141.18	\$11,716.44	\$575.26	5.16%	\$20,840.73	\$20,845.09	\$4.36	0.02%	\$31,981.91	\$32,561.53	\$579.62	1.81%
432,000	1,500.0	\$18,653.65	\$19,804.16	\$1,150.51	6.17%	\$20,840.73	\$20,845.09	\$4.36	0.02%	\$39,494.38	\$40,649.25	\$1,154.87	2.92%
540,000	1,500.0	\$19,484.16	\$20,634.67	\$1,150.51	5.90%	\$26,050.91	\$26,056.36	\$5.45	0.02%	\$45,535.07	\$46,691.03	\$1,155.96	2.54%
648,000	1,500.0	\$20,314.67	\$21,465.18	\$1,150.51	5.66%	\$31,261.09	\$31,267.64	\$6.55	0.02%	\$51,575.76	\$52,732.82	\$1,157.06	2.24%
864,000	1,500.0	\$21,975.69	\$23,126.20	\$1,150.51	5.24%	\$41,681.45	\$41,690.18	\$8.73	0.02%	\$63,657.14	\$64,816.38	\$1,159.24	1.82%
576,000	2,000.0	\$24,769.31	\$26,303.33	\$1,534.02	6.19%	\$27,787.64	\$27,793.45	\$5.81	0.02%	\$52,556.95	\$54,096.78	\$1,539.83	2.93%
720,000	2,000.0	\$25,876.66	\$27,410.67	\$1,534.02	5.93%	\$34,734.55	\$34,741.82	\$7.27	0.02%	\$60,611.21	\$62,152.49	\$1,541.29	2.54%
864,000	2,000.0	\$26,984.00	\$28,518.02	\$1,534.02	5.68%	\$41,681.45	\$41,690.18	\$8.73	0.02%	\$68,665.45	\$70,208.20	\$1,542.75	2.25%
1,152,000	2,000.0	\$29,198.69	\$30,732.71	\$1,534.02	5.25%	\$55,575.27	\$55,586.91	\$11.64	0.02%	\$84,773.96	\$86,319.62	\$1,545.66	1.82%

Rate Year 1

Customer Charge		\$303.61
T&D Demand Charge	kW x	\$9.40
Deferral Recovery	kW x	(\$0.15)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$303.61
T&D Demand Charge	kW x	\$9.80
Deferral Recovery	kW x	(\$0.17)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
28,800	100.0	\$1,510.48	\$1,580.49	\$70.00	4.63%	\$1,331.49	\$1,331.78	\$0.29	0.02%	\$2,841.97	\$2,912.27	\$70.29	2.47%
36,000	100.0	\$1,565.85	\$1,635.85	\$70.00	4.47%	\$1,664.36	\$1,664.73	\$0.37	0.02%	\$3,230.21	\$3,300.58	\$70.37	2.18%
43,200	100.0	\$1,621.22	\$1,691.22	\$70.00	4.32%	\$1,997.24	\$1,997.67	\$0.43	0.02%	\$3,618.46	\$3,688.89	\$70.43	1.95%
57,600	100.0	\$1,731.95	\$1,801.95	\$70.00	4.04%	\$2,662.98	\$2,663.56	\$0.58	0.02%	\$4,394.93	\$4,465.51	\$70.58	1.61%
57,600	200.0	\$2,579.86	\$2,719.86	\$140.00	5.43%	\$2,662.98	\$2,663.56	\$0.58	0.02%	\$5,242.84	\$5,383.42	\$140.58	2.68%
72,000	200.0	\$2,690.59	\$2,830.59	\$140.00	5.20%	\$3,328.73	\$3,329.45	\$0.72	0.02%	\$6,019.32	\$6,160.04	\$140.72	2.34%
86,400	200.0	\$2,801.33	\$2,941.33	\$140.00	5.00%	\$3,994.47	\$3,995.35	\$0.88	0.02%	\$6,795.80	\$6,936.68	\$140.88	2.07%
115,200	200.0	\$3,022.80	\$3,162.80	\$140.00	4.63%	\$5,325.96	\$5,327.13	\$1.17	0.02%	\$8,348.76	\$8,489.93	\$141.17	1.69%
72,000	250.0	\$3,114.54	\$3,289.55	\$175.00	5.62%	\$3,328.73	\$3,329.45	\$0.72	0.02%	\$6,443.27	\$6,619.00	\$175.72	2.73%
90,000	250.0	\$3,252.96	\$3,427.97	\$175.00	5.38%	\$4,160.91	\$4,161.82	\$0.91	0.02%	\$7,413.87	\$7,589.79	\$175.91	2.37%
108,000	250.0	\$3,391.38	\$3,566.38	\$175.00	5.16%	\$4,993.09	\$4,994.18	\$1.09	0.02%	\$8,384.47	\$8,560.56	\$176.09	2.10%
144,000	250.0	\$3,668.22	\$3,843.22	\$175.00	4.77%	\$6,657.45	\$6,658.91	\$1.46	0.02%	\$10,325.67	\$10,502.13	\$176.46	1.71%
144,000	500.0	\$5,787.98	\$6,137.98	\$350.01	6.05%	\$6,657.45	\$6,658.91	\$1.46	0.02%	\$12,445.43	\$12,796.89	\$351.47	2.82%
180,000	500.0	\$6,064.81	\$6,414.82	\$350.01	5.77%	\$8,321.82	\$8,323.64	\$1.82	0.02%	\$14,386.63	\$14,738.46	\$351.83	2.45%
216,000	500.0	\$6,341.65	\$6,691.66	\$350.01	5.52%	\$9,986.18	\$9,988.36	\$2.18	0.02%	\$16,327.83	\$16,680.02	\$352.19	2.16%
288,000	500.0	\$6,895.32	\$7,245.33	\$350.01	5.08%	\$13,314.91	\$13,317.82	\$2.91	0.02%	\$20,210.23	\$20,563.15	\$352.92	1.75%
216,000	750.0	\$8,461.41	\$8,986.42	\$525.01	6.20%	\$9,986.18	\$9,988.36	\$2.18	0.02%	\$18,447.59	\$18,974.78	\$527.19	2.86%
270,000	750.0	\$8,876.66	\$9,401.67	\$525.01	5.91%	\$12,482.73	\$12,485.45	\$2.72	0.02%	\$21,359.39	\$21,887.12	\$527.73	2.47%
324,000	750.0	\$9,291.92	\$9,816.93	\$525.01	5.65%	\$14,979.27	\$14,982.55	\$3.28	0.02%	\$24,271.19	\$24,799.48	\$528.29	2.18%
432,000	750.0	\$10,122.43	\$10,647.44	\$525.01	5.19%	\$19,972.36	\$19,976.73	\$4.37	0.02%	\$30,094.79	\$30,624.17	\$529.38	1.76%
432,000	1,500.0	\$16,481.70	\$17,531.73	\$1,050.02	6.37%	\$19,972.36	\$19,976.73	\$4.37	0.02%	\$36,454.06	\$37,508.46	\$1,054.39	2.89%
540,000	1,500.0	\$17,312.21	\$18,362.23	\$1,050.02	6.07%	\$24,965.45	\$24,970.91	\$5.46	0.02%	\$42,277.66	\$43,333.14	\$1,055.48	2.50%
648,000	1,500.0	\$18,142.72	\$19,192.74	\$1,050.02	5.79%	\$29,958.55	\$29,965.09	\$6.54	0.02%	\$48,101.27	\$49,157.83	\$1,056.56	2.20%
864,000	1,500.0	\$19,803.74	\$20,853.76	\$1,050.02	5.30%	\$39,944.73	\$39,953.45	\$8.72	0.02%	\$59,748.47	\$60,807.21	\$1,058.74	1.77%
576,000	2,000.0	\$21,828.57	\$23,228.60	\$1,400.03	6.41%	\$26,629.82	\$26,635.64	\$5.82	0.02%	\$48,458.39	\$49,864.24	\$1,405.85	2.90%
720,000	2,000.0	\$22,935.91	\$24,335.94	\$1,400.03	6.10%	\$33,287.27	\$33,294.55	\$7.28	0.02%	\$56,223.18	\$57,630.49	\$1,407.31	2.50%
864,000	2,000.0	\$24,043.26	\$25,443.29	\$1,400.03	5.82%	\$39,944.73	\$39,953.45	\$8.72	0.02%	\$63,987.99	\$65,396.74	\$1,408.75	2.20%
1,152,000	2,000.0	\$26,257.95	\$27,657.98	\$1,400.03	5.33%	\$53,259.64	\$53,271.27	\$11.63	0.02%	\$79,517.59	\$80,929.25	\$1,411.66	1.78%

Rate Year 1

Customer Charge		\$436.70
T&D Demand Charge	kW x	\$7.64
Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	\$0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$436.70
T&D Demand Charge	kW x	\$7.97
Deferral Recovery	kW x	(\$0.14)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	0.00048
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	kW	Delivery				Commodity				Total			
		Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
28,800	100.0	\$1,554.38	\$1,624.38	\$70.00	4.50%	\$1,331.49	\$1,331.78	\$0.29	0.02%	\$2,885.87	\$2,956.16	\$70.29	2.44%
36,000	100.0	\$1,609.75	\$1,679.75	\$70.00	4.35%	\$1,664.36	\$1,664.73	\$0.37	0.02%	\$3,274.11	\$3,344.48	\$70.37	2.15%
43,200	100.0	\$1,665.12	\$1,735.12	\$70.00	4.20%	\$1,997.24	\$1,997.67	\$0.43	0.02%	\$3,662.36	\$3,732.79	\$70.43	1.92%
57,600	100.0	\$1,775.85	\$1,845.85	\$70.00	3.94%	\$2,662.98	\$2,663.56	\$0.58	0.02%	\$4,438.83	\$4,509.41	\$70.58	1.59%
57,600	200.0	\$2,623.76	\$2,763.76	\$140.00	5.34%	\$2,662.98	\$2,663.56	\$0.58	0.02%	\$5,286.74	\$5,427.32	\$140.58	2.66%
72,000	200.0	\$2,734.49	\$2,874.49	\$140.00	5.12%	\$3,328.73	\$3,329.45	\$0.72	0.02%	\$6,063.22	\$6,203.94	\$140.72	2.32%
86,400	200.0	\$2,845.23	\$2,985.23	\$140.00	4.92%	\$3,994.47	\$3,995.35	\$0.88	0.02%	\$6,839.70	\$6,980.58	\$140.88	2.06%
115,200	200.0	\$3,066.69	\$3,206.70	\$140.00	4.57%	\$5,325.96	\$5,327.13	\$1.17	0.02%	\$8,392.65	\$8,533.83	\$141.17	1.68%
72,000	250.0	\$3,158.44	\$3,333.45	\$175.00	5.54%	\$3,328.73	\$3,329.45	\$0.72	0.02%	\$6,487.17	\$6,662.90	\$175.72	2.71%
90,000	250.0	\$3,296.86	\$3,471.86	\$175.00	5.31%	\$4,160.91	\$4,161.82	\$0.91	0.02%	\$7,457.77	\$7,633.68	\$175.91	2.36%
108,000	250.0	\$3,435.28	\$3,610.28	\$175.00	5.09%	\$4,993.09	\$4,994.18	\$1.09	0.02%	\$8,428.37	\$8,604.46	\$176.09	2.09%
144,000	250.0	\$3,712.12	\$3,887.12	\$175.00	4.71%	\$6,657.45	\$6,658.91	\$1.46	0.02%	\$10,369.57	\$10,546.03	\$176.46	1.70%
144,000	500.0	\$5,831.87	\$6,181.88	\$350.01	6.00%	\$6,657.45	\$6,658.91	\$1.46	0.02%	\$12,489.32	\$12,840.79	\$351.47	2.81%
180,000	500.0	\$6,108.71	\$6,458.72	\$350.01	5.73%	\$8,321.82	\$8,323.64	\$1.82	0.02%	\$14,430.53	\$14,782.36	\$351.83	2.44%
216,000	500.0	\$6,385.55	\$6,735.55	\$350.01	5.48%	\$9,986.18	\$9,988.36	\$2.18	0.02%	\$16,371.73	\$16,723.91	\$352.19	2.15%
288,000	500.0	\$6,939.22	\$7,289.23	\$350.01	5.04%	\$13,314.91	\$13,317.82	\$2.91	0.02%	\$20,254.13	\$20,607.05	\$352.92	1.74%
216,000	750.0	\$8,505.31	\$9,030.32	\$525.01	6.17%	\$9,986.18	\$9,988.36	\$2.18	0.02%	\$18,491.49	\$19,018.68	\$527.19	2.85%
270,000	750.0	\$8,920.56	\$9,445.57	\$525.01	5.89%	\$12,482.73	\$12,485.45	\$2.72	0.02%	\$21,403.29	\$21,931.02	\$527.73	2.47%
324,000	750.0	\$9,335.82	\$9,860.83	\$525.01	5.62%	\$14,979.27	\$14,982.55	\$3.28	0.02%	\$24,315.09	\$24,843.38	\$528.29	2.17%
432,000	750.0	\$10,166.33	\$10,691.34	\$525.01	5.16%	\$19,972.36	\$19,976.73	\$4.37	0.02%	\$30,138.69	\$30,668.07	\$529.38	1.76%
432,000	1,500.0	\$16,525.60	\$17,575.62	\$1,050.02	6.35%	\$19,972.36	\$19,976.73	\$4.37	0.02%	\$36,497.96	\$37,552.35	\$1,054.39	2.89%
540,000	1,500.0	\$17,356.11	\$18,406.13	\$1,050.02	6.05%	\$24,965.45	\$24,970.91	\$5.46	0.02%	\$42,321.56	\$43,377.04	\$1,055.48	2.49%
648,000	1,500.0	\$18,186.62	\$19,236.64	\$1,050.02	5.77%	\$29,958.55	\$29,965.09	\$6.54	0.02%	\$48,145.17	\$49,201.73	\$1,056.56	2.19%
864,000	1,500.0	\$19,847.64	\$20,897.66	\$1,050.02	5.29%	\$39,944.73	\$39,953.45	\$8.72	0.02%	\$59,792.37	\$60,851.11	\$1,058.74	1.77%
576,000	2,000.0	\$21,872.47	\$23,272.50	\$1,400.03	6.40%	\$26,629.82	\$26,635.64	\$5.82	0.02%	\$48,502.29	\$49,908.14	\$1,405.85	2.90%
720,000	2,000.0	\$22,979.81	\$24,379.84	\$1,400.03	6.09%	\$33,287.27	\$33,294.55	\$7.28	0.02%	\$56,267.08	\$57,674.39	\$1,407.31	2.50%
864,000	2,000.0	\$24,087.16	\$25,487.19	\$1,400.03	5.81%	\$39,944.73	\$39,953.45	\$8.72	0.02%	\$64,031.89	\$65,440.64	\$1,408.75	2.20%
1,152,000	2,000.0	\$26,301.85	\$27,701.88	\$1,400.03	5.32%	\$53,259.64	\$53,271.27	\$11.63	0.02%	\$79,561.49	\$80,973.15	\$1,411.66	1.77%

Rate Year 1

Customer Charge		\$480.16
T&D Demand Charge	kW x	\$7.64
Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	\$0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$480.16
T&D Demand Charge	kW x	\$7.97
Deferral Recovery	kW x	(\$0.14)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	0.00048
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
28,800	100.0	\$1,111.36	\$1,163.19	\$51.83	4.66%	\$1,336.73	\$1,337.02	\$0.29	0.02%	\$2,448.09	\$2,500.21	\$52.12	2.13%
36,000	100.0	\$1,166.73	\$1,218.56	\$51.83	4.44%	\$1,670.91	\$1,671.27	\$0.36	0.02%	\$2,837.64	\$2,889.83	\$52.19	1.84%
43,200	100.0	\$1,222.10	\$1,273.93	\$51.83	4.24%	\$2,005.09	\$2,005.53	\$0.44	0.02%	\$3,227.19	\$3,279.46	\$52.27	1.62%
57,600	100.0	\$1,332.83	\$1,384.66	\$51.83	3.89%	\$2,673.45	\$2,674.04	\$0.59	0.02%	\$4,006.28	\$4,058.70	\$52.42	1.31%
57,600	200.0	\$1,651.78	\$1,755.45	\$103.66	6.28%	\$2,673.45	\$2,674.04	\$0.59	0.02%	\$4,325.23	\$4,429.49	\$104.25	2.41%
72,000	200.0	\$1,762.52	\$1,866.18	\$103.66	5.88%	\$3,341.82	\$3,342.55	\$0.73	0.02%	\$5,104.34	\$5,208.73	\$104.39	2.05%
86,400	200.0	\$1,873.25	\$1,976.92	\$103.66	5.53%	\$4,010.18	\$4,011.05	\$0.87	0.02%	\$5,883.43	\$5,987.97	\$104.53	1.78%
115,200	200.0	\$2,094.72	\$2,198.38	\$103.66	4.95%	\$5,346.91	\$5,348.07	\$1.16	0.02%	\$7,441.63	\$7,546.45	\$104.82	1.41%
72,000	250.0	\$1,922.00	\$2,051.57	\$129.58	6.74%	\$3,341.82	\$3,342.55	\$0.73	0.02%	\$5,263.82	\$5,394.12	\$130.31	2.48%
90,000	250.0	\$2,060.41	\$2,189.99	\$129.58	6.29%	\$4,177.27	\$4,178.18	\$0.91	0.02%	\$6,237.68	\$6,368.17	\$130.49	2.09%
108,000	250.0	\$2,198.83	\$2,328.41	\$129.58	5.89%	\$5,012.73	\$5,013.82	\$1.09	0.02%	\$7,211.56	\$7,342.23	\$130.67	1.81%
144,000	250.0	\$2,475.67	\$2,605.25	\$129.58	5.23%	\$6,683.64	\$6,685.09	\$1.45	0.02%	\$9,159.31	\$9,290.34	\$131.03	1.43%
144,000	500.0	\$3,273.05	\$3,532.21	\$259.16	7.92%	\$6,683.64	\$6,685.09	\$1.45	0.02%	\$9,956.69	\$10,217.30	\$260.61	2.62%
180,000	500.0	\$3,549.89	\$3,809.04	\$259.16	7.30%	\$8,354.55	\$8,356.36	\$1.81	0.02%	\$11,904.44	\$12,165.40	\$260.97	2.19%
216,000	500.0	\$3,826.72	\$4,085.88	\$259.16	6.77%	\$10,025.45	\$10,027.64	\$2.19	0.02%	\$13,852.17	\$14,113.52	\$261.35	1.89%
288,000	500.0	\$4,380.40	\$4,639.55	\$259.16	5.92%	\$13,367.27	\$13,370.18	\$2.91	0.02%	\$17,747.67	\$18,009.73	\$262.07	1.48%
216,000	750.0	\$4,624.11	\$5,012.84	\$388.73	8.41%	\$10,025.45	\$10,027.64	\$2.19	0.02%	\$14,649.56	\$15,040.48	\$390.92	2.67%
270,000	750.0	\$5,039.36	\$5,428.09	\$388.73	7.71%	\$12,531.82	\$12,534.55	\$2.73	0.02%	\$17,571.18	\$17,962.64	\$391.46	2.23%
324,000	750.0	\$5,454.62	\$5,843.35	\$388.73	7.13%	\$15,038.18	\$15,041.45	\$3.27	0.02%	\$20,492.80	\$20,884.80	\$392.00	1.91%
432,000	750.0	\$6,285.12	\$6,673.86	\$388.73	6.18%	\$20,050.91	\$20,055.27	\$4.36	0.02%	\$26,336.03	\$26,729.13	\$393.09	1.49%
432,000	1,500.0	\$8,677.27	\$9,454.74	\$777.47	8.96%	\$20,050.91	\$20,055.27	\$4.36	0.02%	\$28,728.18	\$29,510.01	\$781.83	2.72%
540,000	1,500.0	\$9,507.78	\$10,285.25	\$777.47	8.18%	\$25,063.64	\$25,069.09	\$5.45	0.02%	\$34,571.42	\$35,354.34	\$782.92	2.26%
648,000	1,500.0	\$10,338.29	\$11,115.76	\$777.47	7.52%	\$30,076.36	\$30,082.91	\$6.55	0.02%	\$40,414.65	\$41,198.67	\$784.02	1.94%
864,000	1,500.0	\$11,999.31	\$12,776.78	\$777.47	6.48%	\$40,101.82	\$40,110.55	\$8.73	0.02%	\$52,101.13	\$52,887.33	\$786.20	1.51%
576,000	2,000.0	\$11,379.39	\$12,416.01	\$1,036.62	9.11%	\$26,734.55	\$26,740.36	\$5.81	0.02%	\$38,113.94	\$39,156.37	\$1,042.43	2.74%
720,000	2,000.0	\$12,486.73	\$13,523.35	\$1,036.62	8.30%	\$33,418.18	\$33,425.45	\$7.27	0.02%	\$45,904.91	\$46,948.80	\$1,043.89	2.27%
864,000	2,000.0	\$13,594.08	\$14,630.70	\$1,036.62	7.63%	\$40,101.82	\$40,110.55	\$8.73	0.02%	\$53,695.90	\$54,741.25	\$1,045.35	1.95%
1,152,000	2,000.0	\$15,808.77	\$16,845.39	\$1,036.62	6.56%	\$53,469.09	\$53,480.73	\$11.64	0.02%	\$69,277.86	\$70,326.12	\$1,048.26	1.51%

Rate Year 1

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.70
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	kW	Delivery				Commodity				Total			
		Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
28,800	100.0	\$1,155.26	\$1,207.09	\$51.83	4.49%	\$1,336.73	\$1,337.02	\$0.29	0.02%	\$2,491.99	\$2,544.11	\$52.12	2.09%
36,000	100.0	\$1,210.63	\$1,262.46	\$51.83	4.28%	\$1,670.91	\$1,671.27	\$0.36	0.02%	\$2,881.54	\$2,933.73	\$52.19	1.81%
43,200	100.0	\$1,266.00	\$1,317.83	\$51.83	4.09%	\$2,005.09	\$2,005.53	\$0.44	0.02%	\$3,271.09	\$3,323.36	\$52.27	1.60%
57,600	100.0	\$1,376.73	\$1,428.56	\$51.83	3.76%	\$2,673.45	\$2,674.04	\$0.59	0.02%	\$4,050.18	\$4,102.60	\$52.42	1.29%
57,600	200.0	\$1,695.68	\$1,799.35	\$103.66	6.11%	\$2,673.45	\$2,674.04	\$0.59	0.02%	\$4,369.13	\$4,473.39	\$104.25	2.39%
72,000	200.0	\$1,806.42	\$1,910.08	\$103.66	5.74%	\$3,341.82	\$3,342.55	\$0.73	0.02%	\$5,148.24	\$5,252.63	\$104.39	2.03%
86,400	200.0	\$1,917.15	\$2,020.81	\$103.66	5.41%	\$4,010.18	\$4,011.05	\$0.87	0.02%	\$5,927.33	\$6,031.86	\$104.53	1.76%
115,200	200.0	\$2,138.62	\$2,242.28	\$103.66	4.85%	\$5,346.91	\$5,348.07	\$1.16	0.02%	\$7,485.53	\$7,590.35	\$104.82	1.40%
72,000	250.0	\$1,965.89	\$2,095.47	\$129.58	6.59%	\$3,341.82	\$3,342.55	\$0.73	0.02%	\$5,307.71	\$5,438.02	\$130.31	2.46%
90,000	250.0	\$2,104.31	\$2,233.89	\$129.58	6.16%	\$4,177.27	\$4,178.18	\$0.91	0.02%	\$6,281.58	\$6,412.07	\$130.49	2.08%
108,000	250.0	\$2,242.73	\$2,372.31	\$129.58	5.78%	\$5,012.73	\$5,013.82	\$1.09	0.02%	\$7,255.46	\$7,386.13	\$130.67	1.80%
144,000	250.0	\$2,519.57	\$2,649.14	\$129.58	5.14%	\$6,683.64	\$6,685.09	\$1.45	0.02%	\$9,203.21	\$9,334.23	\$131.03	1.42%
144,000	500.0	\$3,316.95	\$3,576.11	\$259.16	7.81%	\$6,683.64	\$6,685.09	\$1.45	0.02%	\$10,000.59	\$10,261.20	\$260.61	2.61%
180,000	500.0	\$3,593.79	\$3,852.94	\$259.16	7.21%	\$8,354.55	\$8,356.36	\$1.81	0.02%	\$11,948.34	\$12,209.30	\$260.97	2.18%
216,000	500.0	\$3,870.62	\$4,129.78	\$259.16	6.70%	\$10,025.45	\$10,027.64	\$2.19	0.02%	\$13,896.07	\$14,157.42	\$261.35	1.88%
288,000	500.0	\$4,424.30	\$4,683.45	\$259.16	5.86%	\$13,367.27	\$13,370.18	\$2.91	0.02%	\$17,791.57	\$18,053.63	\$262.07	1.47%
216,000	750.0	\$4,668.01	\$5,056.74	\$388.73	8.33%	\$10,025.45	\$10,027.64	\$2.19	0.02%	\$14,693.46	\$15,084.38	\$390.92	2.66%
270,000	750.0	\$5,083.26	\$5,471.99	\$388.73	7.65%	\$12,531.82	\$12,534.55	\$2.73	0.02%	\$17,615.08	\$18,006.54	\$391.46	2.22%
324,000	750.0	\$5,498.51	\$5,887.25	\$388.73	7.07%	\$15,038.18	\$15,041.45	\$3.27	0.02%	\$20,536.69	\$20,928.70	\$392.00	1.91%
432,000	750.0	\$6,329.02	\$6,717.76	\$388.73	6.14%	\$20,050.91	\$20,055.27	\$4.36	0.02%	\$26,379.93	\$26,773.03	\$393.09	1.49%
432,000	1,500.0	\$8,721.17	\$9,498.64	\$777.47	8.91%	\$20,050.91	\$20,055.27	\$4.36	0.02%	\$28,772.08	\$29,553.91	\$781.83	2.72%
540,000	1,500.0	\$9,551.68	\$10,329.15	\$777.47	8.14%	\$25,063.64	\$25,069.09	\$5.45	0.02%	\$34,615.32	\$35,398.24	\$782.92	2.26%
648,000	1,500.0	\$10,382.19	\$11,159.66	\$777.47	7.49%	\$30,076.36	\$30,082.91	\$6.55	0.02%	\$40,458.55	\$41,242.57	\$784.02	1.94%
864,000	1,500.0	\$12,043.21	\$12,820.68	\$777.47	6.46%	\$40,101.82	\$40,110.55	\$8.73	0.02%	\$52,145.03	\$52,931.23	\$786.20	1.51%
576,000	2,000.0	\$11,423.28	\$12,459.91	\$1,036.62	9.07%	\$26,734.55	\$26,740.36	\$5.81	0.02%	\$38,157.83	\$39,200.27	\$1,042.43	2.73%
720,000	2,000.0	\$12,530.63	\$13,567.25	\$1,036.62	8.27%	\$33,418.18	\$33,425.45	\$7.27	0.02%	\$45,948.81	\$46,992.70	\$1,043.89	2.27%
864,000	2,000.0	\$13,637.98	\$14,674.60	\$1,036.62	7.60%	\$40,101.82	\$40,110.55	\$8.73	0.02%	\$53,739.80	\$54,785.15	\$1,045.35	1.95%
1,152,000	2,000.0	\$15,852.67	\$16,889.29	\$1,036.62	6.54%	\$53,469.09	\$53,480.73	\$11.64	0.02%	\$69,321.76	\$70,370.02	\$1,048.26	1.51%

Rate Year 1

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.70
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	kW	Delivery				Commodity				Total			
		Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
28,800	100.0	\$1,162.88	\$1,214.71	\$51.83	4.46%	\$1,286.98	\$1,287.27	\$0.29	0.02%	\$2,449.86	\$2,501.98	\$52.12	2.13%
36,000	100.0	\$1,218.24	\$1,270.08	\$51.83	4.25%	\$1,608.73	\$1,609.09	\$0.36	0.02%	\$2,826.97	\$2,879.17	\$52.19	1.85%
43,200	100.0	\$1,273.61	\$1,325.44	\$51.83	4.07%	\$1,930.47	\$1,930.91	\$0.44	0.02%	\$3,204.08	\$3,256.35	\$52.27	1.63%
57,600	100.0	\$1,384.35	\$1,436.18	\$51.83	3.74%	\$2,573.96	\$2,574.55	\$0.59	0.02%	\$3,958.31	\$4,010.73	\$52.42	1.32%
57,600	200.0	\$1,754.81	\$1,858.48	\$103.66	5.91%	\$2,573.96	\$2,574.55	\$0.59	0.02%	\$4,328.77	\$4,433.03	\$104.25	2.41%
72,000	200.0	\$1,865.55	\$1,969.21	\$103.66	5.56%	\$3,217.45	\$3,218.18	\$0.73	0.02%	\$5,083.00	\$5,187.39	\$104.39	2.05%
86,400	200.0	\$1,976.28	\$2,079.95	\$103.66	5.25%	\$3,860.95	\$3,861.82	\$0.87	0.02%	\$5,837.23	\$5,941.77	\$104.53	1.79%
115,200	200.0	\$2,197.75	\$2,301.41	\$103.66	4.72%	\$5,147.93	\$5,149.09	\$1.16	0.02%	\$7,345.68	\$7,450.50	\$104.82	1.43%
72,000	250.0	\$2,050.78	\$2,180.36	\$129.58	6.32%	\$3,217.45	\$3,218.18	\$0.73	0.02%	\$5,268.23	\$5,398.54	\$130.31	2.47%
90,000	250.0	\$2,189.20	\$2,318.78	\$129.58	5.92%	\$4,021.82	\$4,022.73	\$0.91	0.02%	\$6,211.02	\$6,341.51	\$130.49	2.10%
108,000	250.0	\$2,327.62	\$2,457.20	\$129.58	5.57%	\$4,826.18	\$4,827.27	\$1.09	0.02%	\$7,153.80	\$7,284.47	\$130.67	1.83%
144,000	250.0	\$2,604.46	\$2,734.03	\$129.58	4.98%	\$6,434.91	\$6,436.36	\$1.45	0.02%	\$9,039.37	\$9,170.39	\$131.03	1.45%
144,000	500.0	\$3,530.63	\$3,789.78	\$259.16	7.34%	\$6,434.91	\$6,436.36	\$1.45	0.02%	\$9,965.54	\$10,226.14	\$260.61	2.62%
180,000	500.0	\$3,807.46	\$4,066.62	\$259.16	6.81%	\$8,043.64	\$8,045.45	\$1.81	0.02%	\$11,851.10	\$12,112.07	\$260.97	2.20%
216,000	500.0	\$4,084.30	\$4,343.45	\$259.16	6.35%	\$9,652.36	\$9,654.55	\$2.19	0.02%	\$13,736.66	\$13,998.00	\$261.35	1.90%
288,000	500.0	\$4,637.97	\$4,897.13	\$259.16	5.59%	\$12,869.82	\$12,872.73	\$2.91	0.02%	\$17,507.79	\$17,769.86	\$262.07	1.50%
216,000	750.0	\$5,010.47	\$5,399.20	\$388.73	7.76%	\$9,652.36	\$9,654.55	\$2.19	0.02%	\$14,662.83	\$15,053.75	\$390.92	2.67%
270,000	750.0	\$5,425.72	\$5,814.46	\$388.73	7.16%	\$12,065.45	\$12,068.18	\$2.73	0.02%	\$17,491.17	\$17,882.64	\$391.46	2.24%
324,000	750.0	\$5,840.98	\$6,229.71	\$388.73	6.66%	\$14,478.55	\$14,481.82	\$3.27	0.02%	\$20,319.53	\$20,711.53	\$392.00	1.93%
432,000	750.0	\$6,671.49	\$7,060.22	\$388.73	5.83%	\$19,304.73	\$19,309.09	\$4.36	0.02%	\$25,976.22	\$26,369.31	\$393.09	1.51%
432,000	1,500.0	\$9,450.00	\$10,227.47	\$777.47	8.23%	\$19,304.73	\$19,309.09	\$4.36	0.02%	\$28,754.73	\$29,536.56	\$781.83	2.72%
540,000	1,500.0	\$10,280.51	\$11,057.98	\$777.47	7.56%	\$24,130.91	\$24,136.36	\$5.45	0.02%	\$34,411.42	\$35,194.34	\$782.92	2.28%
648,000	1,500.0	\$11,111.02	\$11,888.49	\$777.47	7.00%	\$28,957.09	\$28,963.64	\$6.55	0.02%	\$40,068.11	\$40,852.13	\$784.02	1.96%
864,000	1,500.0	\$12,772.04	\$13,549.50	\$777.47	6.09%	\$38,609.45	\$38,618.18	\$8.73	0.02%	\$51,381.49	\$52,167.68	\$786.20	1.53%
576,000	2,000.0	\$12,409.69	\$13,446.31	\$1,036.62	8.35%	\$25,739.64	\$25,745.45	\$5.81	0.02%	\$38,149.33	\$39,191.76	\$1,042.43	2.73%
720,000	2,000.0	\$13,517.03	\$14,553.66	\$1,036.62	7.67%	\$32,174.55	\$32,181.82	\$7.27	0.02%	\$45,691.58	\$46,735.48	\$1,043.89	2.28%
864,000	2,000.0	\$14,624.38	\$15,661.00	\$1,036.62	7.09%	\$38,609.45	\$38,618.18	\$8.73	0.02%	\$53,233.83	\$54,279.18	\$1,045.35	1.96%
1,152,000	2,000.0	\$16,839.07	\$17,875.69	\$1,036.62	6.16%	\$51,479.27	\$51,490.91	\$11.64	0.02%	\$68,318.34	\$69,366.60	\$1,048.26	1.53%

Rate Year 1

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.70
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage kW		Delivery				Commodity				Total			
		Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
28,800	100.0	\$1,206.78	\$1,258.61	\$51.83	4.30%	\$1,286.98	\$1,287.27	\$0.29	0.02%	\$2,493.76	\$2,545.88	\$52.12	2.09%
36,000	100.0	\$1,262.14	\$1,313.97	\$51.83	4.11%	\$1,608.73	\$1,609.09	\$0.36	0.02%	\$2,870.87	\$2,923.06	\$52.19	1.82%
43,200	100.0	\$1,317.51	\$1,369.34	\$51.83	3.93%	\$1,930.47	\$1,930.91	\$0.44	0.02%	\$3,247.98	\$3,300.25	\$52.27	1.61%
57,600	100.0	\$1,428.24	\$1,480.08	\$51.83	3.63%	\$2,573.96	\$2,574.55	\$0.59	0.02%	\$4,002.20	\$4,054.63	\$52.42	1.31%
57,600	200.0	\$1,798.71	\$1,902.38	\$103.66	5.76%	\$2,573.96	\$2,574.55	\$0.59	0.02%	\$4,372.67	\$4,476.93	\$104.25	2.38%
72,000	200.0	\$1,909.45	\$2,013.11	\$103.66	5.43%	\$3,217.45	\$3,218.18	\$0.73	0.02%	\$5,126.90	\$5,231.29	\$104.39	2.04%
86,400	200.0	\$2,020.18	\$2,123.84	\$103.66	5.13%	\$3,860.95	\$3,861.82	\$0.87	0.02%	\$5,881.13	\$5,985.66	\$104.53	1.78%
115,200	200.0	\$2,241.65	\$2,345.31	\$103.66	4.62%	\$5,147.93	\$5,149.09	\$1.16	0.02%	\$7,389.58	\$7,494.40	\$104.82	1.42%
72,000	250.0	\$2,094.68	\$2,224.26	\$129.58	6.19%	\$3,217.45	\$3,218.18	\$0.73	0.02%	\$5,312.13	\$5,442.44	\$130.31	2.45%
90,000	250.0	\$2,233.10	\$2,362.68	\$129.58	5.80%	\$4,021.82	\$4,022.73	\$0.91	0.02%	\$6,254.92	\$6,385.41	\$130.49	2.09%
108,000	250.0	\$2,371.52	\$2,501.10	\$129.58	5.46%	\$4,826.18	\$4,827.27	\$1.09	0.02%	\$7,197.70	\$7,328.37	\$130.67	1.82%
144,000	250.0	\$2,648.35	\$2,777.93	\$129.58	4.89%	\$6,434.91	\$6,436.36	\$1.45	0.02%	\$9,083.26	\$9,214.29	\$131.03	1.44%
144,000	500.0	\$3,574.53	\$3,833.68	\$259.16	7.25%	\$6,434.91	\$6,436.36	\$1.45	0.02%	\$10,009.44	\$10,270.04	\$260.61	2.60%
180,000	500.0	\$3,851.36	\$4,110.52	\$259.16	6.73%	\$8,043.64	\$8,045.45	\$1.81	0.02%	\$11,895.00	\$12,155.97	\$260.97	2.19%
216,000	500.0	\$4,128.20	\$4,387.35	\$259.16	6.28%	\$9,652.36	\$9,654.55	\$2.19	0.02%	\$13,780.56	\$14,041.90	\$261.35	1.90%
288,000	500.0	\$4,681.87	\$4,941.03	\$259.16	5.54%	\$12,869.82	\$12,872.73	\$2.91	0.02%	\$17,551.69	\$17,813.76	\$262.07	1.49%
216,000	750.0	\$5,054.37	\$5,443.10	\$388.73	7.69%	\$9,652.36	\$9,654.55	\$2.19	0.02%	\$14,706.73	\$15,097.65	\$390.92	2.66%
270,000	750.0	\$5,469.62	\$5,858.36	\$388.73	7.11%	\$12,065.45	\$12,068.18	\$2.73	0.02%	\$17,535.07	\$17,926.54	\$391.46	2.23%
324,000	750.0	\$5,884.88	\$6,273.61	\$388.73	6.61%	\$14,478.55	\$14,481.82	\$3.27	0.02%	\$20,363.43	\$20,755.43	\$392.00	1.93%
432,000	750.0	\$6,715.39	\$7,104.12	\$388.73	5.79%	\$19,304.73	\$19,309.09	\$4.36	0.02%	\$26,020.12	\$26,413.21	\$393.09	1.51%
432,000	1,500.0	\$9,493.90	\$10,271.37	\$777.47	8.19%	\$19,304.73	\$19,309.09	\$4.36	0.02%	\$28,798.63	\$29,580.46	\$781.83	2.71%
540,000	1,500.0	\$10,324.41	\$11,101.88	\$777.47	7.53%	\$24,130.91	\$24,136.36	\$5.45	0.02%	\$34,455.32	\$35,238.24	\$782.92	2.27%
648,000	1,500.0	\$11,154.92	\$11,932.38	\$777.47	6.97%	\$28,957.09	\$28,963.64	\$6.55	0.02%	\$40,112.01	\$40,896.02	\$784.02	1.95%
864,000	1,500.0	\$12,815.94	\$13,593.40	\$777.47	6.07%	\$38,609.45	\$38,618.18	\$8.73	0.02%	\$51,425.39	\$52,211.58	\$786.20	1.53%
576,000	2,000.0	\$12,453.59	\$13,490.21	\$1,036.62	8.32%	\$25,739.64	\$25,745.45	\$5.81	0.02%	\$38,193.23	\$39,235.66	\$1,042.43	2.73%
720,000	2,000.0	\$13,560.93	\$14,597.55	\$1,036.62	7.64%	\$32,174.55	\$32,181.82	\$7.27	0.02%	\$45,735.48	\$46,779.37	\$1,043.89	2.28%
864,000	2,000.0	\$14,668.28	\$15,704.90	\$1,036.62	7.07%	\$38,609.45	\$38,618.18	\$8.73	0.02%	\$53,277.73	\$54,323.08	\$1,045.35	1.96%
1,152,000	2,000.0	\$16,882.97	\$17,919.59	\$1,036.62	6.14%	\$51,479.27	\$51,490.91	\$11.64	0.02%	\$68,362.24	\$69,410.50	\$1,048.26	1.53%

Rate Year 1

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.56
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.38)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	\$0.00047
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.70
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	0.00048
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
720,000	60%	2,500.0	\$29,243.06	\$31,323.49	\$2,080.44	7.11%	\$34,714.18	\$34,721.45	\$7.27	0.02%	\$63,957.24	\$66,044.94	\$2,087.71	3.26%
720,000	50%	2,500.0	\$29,243.06	\$31,323.49	\$2,080.44	7.11%	\$33,541.82	\$33,549.09	\$7.27	0.02%	\$62,784.88	\$64,872.58	\$2,087.71	3.33%
720,000	40%	2,500.0	\$29,243.06	\$31,323.49	\$2,080.44	7.11%	\$32,369.45	\$32,376.73	\$7.28	0.02%	\$61,612.51	\$63,700.22	\$2,087.72	3.39%
1,080,000	60%	2,500.0	\$32,011.42	\$34,091.86	\$2,080.44	6.50%	\$52,071.27	\$52,082.18	\$10.91	0.02%	\$84,082.69	\$86,174.04	\$2,091.35	2.49%
1,080,000	50%	2,500.0	\$32,011.42	\$34,091.86	\$2,080.44	6.50%	\$50,312.73	\$50,323.64	\$10.91	0.02%	\$82,324.15	\$84,415.50	\$2,091.35	2.54%
1,080,000	40%	2,500.0	\$32,011.42	\$34,091.86	\$2,080.44	6.50%	\$48,554.18	\$48,565.09	\$10.91	0.02%	\$80,565.60	\$82,656.95	\$2,091.35	2.60%
1,440,000	60%	2,500.0	\$34,779.78	\$36,860.22	\$2,080.44	5.98%	\$69,428.36	\$69,442.91	\$14.55	0.02%	\$104,208.14	\$106,303.13	\$2,094.99	2.01%
1,440,000	50%	2,500.0	\$34,779.78	\$36,860.22	\$2,080.44	5.98%	\$67,083.64	\$67,098.18	\$14.54	0.02%	\$101,863.42	\$103,958.40	\$2,094.98	2.06%
1,440,000	40%	2,500.0	\$34,779.78	\$36,860.22	\$2,080.44	5.98%	\$64,738.91	\$64,753.45	\$14.54	0.02%	\$99,518.69	\$101,613.67	\$2,094.98	2.11%
1,008,000	60%	3,500.0	\$40,536.24	\$43,448.85	\$2,912.61	7.19%	\$48,599.85	\$48,610.04	\$10.19	0.02%	\$89,136.09	\$92,058.89	\$2,922.80	3.28%
1,008,000	50%	3,500.0	\$40,536.24	\$43,448.85	\$2,912.61	7.19%	\$46,958.55	\$46,968.73	\$10.18	0.02%	\$87,494.79	\$90,417.58	\$2,922.79	3.34%
1,008,000	40%	3,500.0	\$40,536.24	\$43,448.85	\$2,912.61	7.19%	\$45,317.24	\$45,327.42	\$10.18	0.02%	\$85,853.48	\$88,776.27	\$2,922.79	3.40%
1,512,000	60%	3,500.0	\$44,411.95	\$47,324.56	\$2,912.61	6.56%	\$72,899.78	\$72,915.05	\$15.27	0.02%	\$117,311.73	\$120,239.61	\$2,927.88	2.50%
1,512,000	50%	3,500.0	\$44,411.95	\$47,324.56	\$2,912.61	6.56%	\$70,437.82	\$70,453.09	\$15.27	0.02%	\$114,849.77	\$117,777.65	\$2,927.88	2.55%
1,512,000	40%	3,500.0	\$44,411.95	\$47,324.56	\$2,912.61	6.56%	\$67,975.85	\$67,991.13	\$15.28	0.02%	\$112,387.80	\$115,315.69	\$2,927.89	2.61%
2,016,000	60%	3,500.0	\$48,287.66	\$51,200.27	\$2,912.61	6.03%	\$97,199.71	\$97,220.07	\$20.36	0.02%	\$145,487.37	\$148,420.34	\$2,932.97	2.02%
2,016,000	50%	3,500.0	\$48,287.66	\$51,200.27	\$2,912.61	6.03%	\$93,917.09	\$93,937.45	\$20.36	0.02%	\$142,204.75	\$145,137.72	\$2,932.97	2.06%
2,016,000	40%	3,500.0	\$48,287.66	\$51,200.27	\$2,912.61	6.03%	\$90,634.47	\$90,654.84	\$20.37	0.02%	\$138,922.13	\$141,855.11	\$2,932.98	2.11%
1,152,000	60%	4,000.0	\$46,182.83	\$49,511.53	\$3,328.70	7.21%	\$55,542.69	\$55,554.33	\$11.64	0.02%	\$101,725.52	\$105,065.86	\$3,340.34	3.28%
1,152,000	50%	4,000.0	\$46,182.83	\$49,511.53	\$3,328.70	7.21%	\$53,666.91	\$53,678.55	\$11.64	0.02%	\$99,849.74	\$103,190.08	\$3,340.34	3.35%
1,152,000	40%	4,000.0	\$46,182.83	\$49,511.53	\$3,328.70	7.21%	\$51,791.13	\$51,802.76	\$11.63	0.02%	\$97,973.96	\$101,314.29	\$3,340.33	3.41%
1,728,000	60%	4,000.0	\$50,612.21	\$53,940.91	\$3,328.70	6.58%	\$83,314.04	\$83,331.49	\$17.45	0.02%	\$133,926.25	\$137,272.40	\$3,346.15	2.50%
1,728,000	50%	4,000.0	\$50,612.21	\$53,940.91	\$3,328.70	6.58%	\$80,500.36	\$80,517.82	\$17.46	0.02%	\$131,112.57	\$134,458.73	\$3,346.16	2.55%
1,728,000	40%	4,000.0	\$50,612.21	\$53,940.91	\$3,328.70	6.58%	\$77,686.69	\$77,704.15	\$17.46	0.02%	\$128,298.90	\$131,645.06	\$3,346.16	2.61%
2,304,000	60%	4,000.0	\$55,041.59	\$58,370.29	\$3,328.70	6.05%	\$111,085.38	\$111,108.65	\$23.27	0.02%	\$166,126.97	\$169,478.94	\$3,351.97	2.02%
2,304,000	50%	4,000.0	\$55,041.59	\$58,370.29	\$3,328.70	6.05%	\$107,333.82	\$107,357.09	\$23.27	0.02%	\$162,375.41	\$165,727.38	\$3,351.97	2.06%
2,304,000	40%	4,000.0	\$55,041.59	\$58,370.29	\$3,328.70	6.05%	\$103,582.25	\$103,605.53	\$23.28	0.02%	\$158,623.84	\$161,975.82	\$3,351.98	2.11%
3,888,000	60%	13,500.0	\$153,468.05	\$164,702.42	\$11,234.37	7.32%	\$187,456.58	\$187,495.85	\$39.27	0.02%	\$340,924.63	\$352,198.27	\$11,273.64	3.31%
3,888,000	50%	13,500.0	\$153,468.05	\$164,702.42	\$11,234.37	7.32%	\$181,125.82	\$181,165.09	\$39.27	0.02%	\$334,593.87	\$345,867.51	\$11,273.64	3.37%
3,888,000	40%	13,500.0	\$153,468.05	\$164,702.42	\$11,234.37	7.32%	\$174,795.05	\$174,834.33	\$39.28	0.02%	\$328,263.10	\$339,536.75	\$11,273.65	3.43%
5,832,000	60%	13,500.0	\$168,417.22	\$179,651.59	\$11,234.37	6.67%	\$281,184.87	\$281,243.78	\$58.91	0.02%	\$449,602.09	\$460,895.37	\$11,293.28	2.51%
5,832,000	50%	13,500.0	\$168,417.22	\$179,651.59	\$11,234.37	6.67%	\$271,688.73	\$271,747.64	\$58.91	0.02%	\$440,105.95	\$451,399.23	\$11,293.28	2.57%
5,832,000	40%	13,500.0	\$168,417.22	\$179,651.59	\$11,234.37	6.67%	\$262,192.58	\$262,251.49	\$58.91	0.02%	\$430,609.80	\$441,903.08	\$11,293.28	2.62%
7,776,000	60%	13,500.0	\$183,366.38	\$194,600.75	\$11,234.37	6.13%	\$374,913.16	\$374,991.71	\$78.55	0.02%	\$558,279.54	\$569,592.46	\$11,312.92	2.03%
7,776,000	50%	13,500.0	\$183,366.38	\$194,600.75	\$11,234.37	6.13%	\$362,251.64	\$362,330.18	\$78.54	0.02%	\$545,618.02	\$556,930.93	\$11,312.91	2.07%
7,776,000	40%	13,500.0	\$183,366.38	\$194,600.75	\$11,234.37	6.13%	\$349,590.11	\$349,668.65	\$78.54	0.02%	\$532,956.49	\$544,269.40	\$11,312.91	2.12%

Rate Year 1

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$8.63
Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05371
Commodity Energy Charge Off Peak	kWh x	\$0.03759
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.98
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$8.98
Deferral Recovery	kW x	(\$0.15)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05371
Commodity Energy Charge Off Peak	kWh x	\$0.03759
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.98
Merchant Function Charge	kWh x	0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
720,000	60%	2,500.0	\$29,748.11	\$31,828.54	\$2,080.44	6.99%	\$33,582.55	\$33,589.82	\$7.27	0.02%	\$63,330.66	\$65,418.36	\$2,087.71	3.30%
720,000	50%	2,500.0	\$29,748.11	\$31,828.54	\$2,080.44	6.99%	\$32,501.82	\$32,509.09	\$7.27	0.02%	\$62,249.93	\$64,337.63	\$2,087.71	3.35%
720,000	40%	2,500.0	\$29,748.11	\$31,828.54	\$2,080.44	6.99%	\$31,421.09	\$31,428.36	\$7.27	0.02%	\$61,169.20	\$63,256.90	\$2,087.71	3.41%
1,080,000	60%	2,500.0	\$32,516.47	\$34,596.91	\$2,080.44	6.40%	\$50,373.82	\$50,384.73	\$10.91	0.02%	\$82,890.29	\$84,981.64	\$2,091.35	2.52%
1,080,000	50%	2,500.0	\$32,516.47	\$34,596.91	\$2,080.44	6.40%	\$48,752.73	\$48,763.64	\$10.91	0.02%	\$81,269.20	\$83,360.55	\$2,091.35	2.57%
1,080,000	40%	2,500.0	\$32,516.47	\$34,596.91	\$2,080.44	6.40%	\$47,131.64	\$47,142.55	\$10.91	0.02%	\$79,648.11	\$81,739.46	\$2,091.35	2.63%
1,440,000	60%	2,500.0	\$35,284.83	\$37,365.27	\$2,080.44	5.90%	\$67,165.09	\$67,179.64	\$14.55	0.02%	\$102,449.92	\$104,544.91	\$2,094.99	2.04%
1,440,000	50%	2,500.0	\$35,284.83	\$37,365.27	\$2,080.44	5.90%	\$65,003.64	\$65,018.18	\$14.54	0.02%	\$100,288.47	\$102,383.45	\$2,094.98	2.09%
1,440,000	40%	2,500.0	\$35,284.83	\$37,365.27	\$2,080.44	5.90%	\$62,842.18	\$62,856.73	\$14.55	0.02%	\$98,127.01	\$100,222.00	\$2,094.99	2.13%
1,008,000	60%	3,500.0	\$41,243.31	\$44,155.92	\$2,912.61	7.06%	\$47,015.56	\$47,025.75	\$10.19	0.02%	\$88,258.87	\$91,181.67	\$2,922.80	3.31%
1,008,000	50%	3,500.0	\$41,243.31	\$44,155.92	\$2,912.61	7.06%	\$45,502.55	\$45,512.73	\$10.18	0.02%	\$86,745.86	\$89,668.65	\$2,922.79	3.37%
1,008,000	40%	3,500.0	\$41,243.31	\$44,155.92	\$2,912.61	7.06%	\$43,989.53	\$43,999.71	\$10.18	0.02%	\$85,232.84	\$88,155.63	\$2,922.79	3.43%
1,512,000	60%	3,500.0	\$45,119.02	\$48,031.63	\$2,912.61	6.46%	\$70,523.35	\$70,538.62	\$15.27	0.02%	\$115,642.37	\$118,570.25	\$2,927.88	2.53%
1,512,000	50%	3,500.0	\$45,119.02	\$48,031.63	\$2,912.61	6.46%	\$68,253.82	\$68,269.09	\$15.27	0.02%	\$113,372.84	\$116,300.72	\$2,927.88	2.58%
1,512,000	40%	3,500.0	\$45,119.02	\$48,031.63	\$2,912.61	6.46%	\$65,984.29	\$65,999.56	\$15.27	0.02%	\$111,103.31	\$114,031.19	\$2,927.88	2.64%
2,016,000	60%	3,500.0	\$48,994.73	\$51,907.34	\$2,912.61	5.94%	\$94,031.13	\$94,051.49	\$20.36	0.02%	\$143,025.86	\$145,958.83	\$2,932.97	2.05%
2,016,000	50%	3,500.0	\$48,994.73	\$51,907.34	\$2,912.61	5.94%	\$91,005.09	\$91,025.45	\$20.36	0.02%	\$139,999.82	\$142,932.79	\$2,932.97	2.09%
2,016,000	40%	3,500.0	\$48,994.73	\$51,907.34	\$2,912.61	5.94%	\$87,979.05	\$87,999.42	\$20.37	0.02%	\$136,973.78	\$139,906.76	\$2,932.98	2.14%
1,152,000	60%	4,000.0	\$46,990.91	\$50,319.61	\$3,328.70	7.08%	\$53,732.07	\$53,743.71	\$11.64	0.02%	\$100,722.98	\$104,063.32	\$3,340.34	3.32%
1,152,000	50%	4,000.0	\$46,990.91	\$50,319.61	\$3,328.70	7.08%	\$52,002.91	\$52,014.55	\$11.64	0.02%	\$98,993.82	\$102,334.16	\$3,340.34	3.37%
1,152,000	40%	4,000.0	\$46,990.91	\$50,319.61	\$3,328.70	7.08%	\$50,273.75	\$50,285.38	\$11.63	0.02%	\$97,264.66	\$100,604.99	\$3,340.33	3.43%
1,728,000	60%	4,000.0	\$51,420.29	\$54,748.99	\$3,328.70	6.47%	\$80,598.11	\$80,615.56	\$17.45	0.02%	\$132,018.40	\$135,364.55	\$3,346.15	2.53%
1,728,000	50%	4,000.0	\$51,420.29	\$54,748.99	\$3,328.70	6.47%	\$78,004.36	\$78,021.82	\$17.46	0.02%	\$129,424.65	\$132,770.81	\$3,346.16	2.59%
1,728,000	40%	4,000.0	\$51,420.29	\$54,748.99	\$3,328.70	6.47%	\$75,410.62	\$75,428.07	\$17.45	0.02%	\$126,830.91	\$130,177.06	\$3,346.15	2.64%
2,304,000	60%	4,000.0	\$55,849.67	\$59,178.37	\$3,328.70	5.96%	\$107,464.15	\$107,487.42	\$23.27	0.02%	\$163,313.82	\$166,665.79	\$3,351.97	2.05%
2,304,000	50%	4,000.0	\$55,849.67	\$59,178.37	\$3,328.70	5.96%	\$104,005.82	\$104,029.09	\$23.27	0.02%	\$159,855.49	\$163,207.46	\$3,351.97	2.10%
2,304,000	40%	4,000.0	\$55,849.67	\$59,178.37	\$3,328.70	5.96%	\$100,547.49	\$100,570.76	\$23.27	0.02%	\$156,397.16	\$159,749.13	\$3,351.97	2.14%
3,888,000	60%	13,500.0	\$156,195.33	\$167,429.70	\$11,234.37	7.19%	\$181,345.75	\$181,385.02	\$39.27	0.02%	\$337,541.08	\$348,814.72	\$11,273.64	3.34%
3,888,000	50%	13,500.0	\$156,195.33	\$167,429.70	\$11,234.37	7.19%	\$175,509.82	\$175,549.09	\$39.27	0.02%	\$331,705.15	\$342,978.79	\$11,273.64	3.40%
3,888,000	40%	13,500.0	\$156,195.33	\$167,429.70	\$11,234.37	7.19%	\$169,673.89	\$169,713.16	\$39.27	0.02%	\$325,869.22	\$337,142.86	\$11,273.64	3.46%
5,832,000	60%	13,500.0	\$171,144.49	\$182,378.86	\$11,234.37	6.56%	\$272,018.62	\$272,077.53	\$58.91	0.02%	\$443,163.11	\$454,456.39	\$11,293.28	2.55%
5,832,000	50%	13,500.0	\$171,144.49	\$182,378.86	\$11,234.37	6.56%	\$263,264.73	\$263,323.64	\$58.91	0.02%	\$434,409.22	\$445,702.50	\$11,293.28	2.60%
5,832,000	40%	13,500.0	\$171,144.49	\$182,378.86	\$11,234.37	6.56%	\$254,510.84	\$254,569.75	\$58.91	0.02%	\$425,655.33	\$436,948.61	\$11,293.28	2.65%
7,776,000	60%	13,500.0	\$186,093.65	\$197,328.02	\$11,234.37	6.04%	\$362,691.49	\$362,770.04	\$78.55	0.02%	\$548,785.14	\$560,098.06	\$11,312.92	2.06%
7,776,000	50%	13,500.0	\$186,093.65	\$197,328.02	\$11,234.37	6.04%	\$351,019.64	\$351,098.18	\$78.54	0.02%	\$537,113.29	\$548,426.20	\$11,312.91	2.11%
7,776,000	40%	13,500.0	\$186,093.65	\$197,328.02	\$11,234.37	6.04%	\$339,347.78	\$339,426.33	\$78.55	0.02%	\$525,441.43	\$536,754.35	\$11,312.92	2.15%

Rate Year 1

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$8.63
Deferral Recovery	kW x	(\$0.13)
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05165
Commodity Energy Charge Off Peak	kWh x	\$0.03679
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.18
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$8.98
Deferral Recovery	kW x	(\$0.15)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05165
Commodity Energy Charge Off Peak	kWh x	\$0.03679
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.18
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
720,000	60%	2,500.0	\$16,863.16	\$18,461.86	\$1,598.70	9.48%	\$33,080.73	\$33,088.00	\$7.27	0.02%	\$49,943.89	\$51,549.86	\$1,605.97	3.22%
720,000	50%	2,500.0	\$16,863.16	\$18,461.86	\$1,598.70	9.48%	\$32,025.45	\$32,032.73	\$7.28	0.02%	\$48,888.61	\$50,494.59	\$1,605.98	3.28%
720,000	40%	2,500.0	\$16,863.16	\$18,461.86	\$1,598.70	9.48%	\$30,970.18	\$30,977.45	\$7.27	0.02%	\$47,833.34	\$49,439.31	\$1,605.97	3.36%
1,080,000	60%	2,500.0	\$19,631.52	\$21,230.22	\$1,598.70	8.14%	\$49,621.09	\$49,632.00	\$10.91	0.02%	\$69,252.61	\$70,862.22	\$1,609.61	2.32%
1,080,000	50%	2,500.0	\$19,631.52	\$21,230.22	\$1,598.70	8.14%	\$48,038.18	\$48,049.09	\$10.91	0.02%	\$67,669.70	\$69,279.31	\$1,609.61	2.38%
1,080,000	40%	2,500.0	\$19,631.52	\$21,230.22	\$1,598.70	8.14%	\$46,455.27	\$46,466.18	\$10.91	0.02%	\$66,086.79	\$67,696.40	\$1,609.61	2.44%
1,440,000	60%	2,500.0	\$22,399.88	\$23,998.58	\$1,598.70	7.14%	\$66,161.45	\$66,176.00	\$14.55	0.02%	\$88,561.33	\$90,174.58	\$1,613.25	1.82%
1,440,000	50%	2,500.0	\$22,399.88	\$23,998.58	\$1,598.70	7.14%	\$64,050.91	\$64,065.45	\$14.54	0.02%	\$86,450.79	\$88,064.03	\$1,613.24	1.87%
1,440,000	40%	2,500.0	\$22,399.88	\$23,998.58	\$1,598.70	7.14%	\$61,940.36	\$61,954.91	\$14.55	0.02%	\$84,340.24	\$85,953.49	\$1,613.25	1.91%
1,008,000	60%	3,500.0	\$23,042.76	\$25,280.94	\$2,238.18	9.71%	\$46,313.02	\$46,323.20	\$10.18	0.02%	\$69,355.78	\$71,604.14	\$2,248.36	3.24%
1,008,000	50%	3,500.0	\$23,042.76	\$25,280.94	\$2,238.18	9.71%	\$44,835.64	\$44,845.82	\$10.18	0.02%	\$67,878.40	\$70,126.76	\$2,248.36	3.31%
1,008,000	40%	3,500.0	\$23,042.76	\$25,280.94	\$2,238.18	9.71%	\$43,358.25	\$43,368.44	\$10.19	0.02%	\$66,401.01	\$68,649.38	\$2,248.37	3.39%
1,512,000	60%	3,500.0	\$26,918.47	\$29,156.65	\$2,238.18	8.31%	\$69,469.53	\$69,484.80	\$15.27	0.02%	\$96,388.00	\$98,641.45	\$2,253.45	2.34%
1,512,000	50%	3,500.0	\$26,918.47	\$29,156.65	\$2,238.18	8.31%	\$67,253.45	\$67,268.73	\$15.28	0.02%	\$94,171.92	\$96,425.38	\$2,253.46	2.39%
1,512,000	40%	3,500.0	\$26,918.47	\$29,156.65	\$2,238.18	8.31%	\$65,037.38	\$65,052.65	\$15.27	0.02%	\$91,955.85	\$94,209.30	\$2,253.45	2.45%
2,016,000	60%	3,500.0	\$30,794.18	\$33,032.36	\$2,238.18	7.27%	\$92,626.04	\$92,646.40	\$20.36	0.02%	\$123,420.22	\$125,678.76	\$2,258.54	1.83%
2,016,000	50%	3,500.0	\$30,794.18	\$33,032.36	\$2,238.18	7.27%	\$89,671.27	\$89,691.64	\$20.37	0.02%	\$120,465.45	\$122,724.00	\$2,258.55	1.87%
2,016,000	40%	3,500.0	\$30,794.18	\$33,032.36	\$2,238.18	7.27%	\$86,716.51	\$86,736.87	\$20.36	0.02%	\$117,510.69	\$119,769.23	\$2,258.54	1.92%
1,152,000	60%	4,000.0	\$26,132.56	\$28,690.49	\$2,557.92	9.79%	\$52,929.16	\$52,940.80	\$11.64	0.02%	\$79,061.72	\$81,631.29	\$2,569.56	3.25%
1,152,000	50%	4,000.0	\$26,132.56	\$28,690.49	\$2,557.92	9.79%	\$51,240.73	\$51,252.36	\$11.63	0.02%	\$77,373.29	\$79,942.85	\$2,569.55	3.32%
1,152,000	40%	4,000.0	\$26,132.56	\$28,690.49	\$2,557.92	9.79%	\$49,552.29	\$49,563.93	\$11.64	0.02%	\$75,684.85	\$78,254.42	\$2,569.56	3.40%
1,728,000	60%	4,000.0	\$30,561.95	\$33,119.87	\$2,557.92	8.37%	\$79,393.75	\$79,411.20	\$17.45	0.02%	\$109,955.70	\$112,531.07	\$2,575.37	2.34%
1,728,000	50%	4,000.0	\$30,561.95	\$33,119.87	\$2,557.92	8.37%	\$76,861.09	\$76,878.55	\$17.46	0.02%	\$107,423.04	\$109,998.42	\$2,575.38	2.40%
1,728,000	40%	4,000.0	\$30,561.95	\$33,119.87	\$2,557.92	8.37%	\$74,328.44	\$74,345.89	\$17.45	0.02%	\$104,890.39	\$107,465.76	\$2,575.37	2.46%
2,304,000	60%	4,000.0	\$34,991.33	\$37,549.25	\$2,557.92	7.31%	\$105,858.33	\$105,881.60	\$23.27	0.02%	\$140,849.66	\$143,430.85	\$2,581.19	1.83%
2,304,000	50%	4,000.0	\$34,991.33	\$37,549.25	\$2,557.92	7.31%	\$102,481.45	\$102,504.73	\$23.28	0.02%	\$137,472.78	\$140,053.98	\$2,581.20	1.88%
2,304,000	40%	4,000.0	\$34,991.33	\$37,549.25	\$2,557.92	7.31%	\$99,104.58	\$99,127.85	\$23.27	0.02%	\$134,095.91	\$136,677.10	\$2,581.19	1.92%
3,888,000	60%	13,500.0	\$84,838.82	\$93,471.81	\$8,632.99	10.18%	\$178,635.93	\$178,675.20	\$39.27	0.02%	\$263,474.75	\$272,147.01	\$8,672.26	3.29%
3,888,000	50%	13,500.0	\$84,838.82	\$93,471.81	\$8,632.99	10.18%	\$172,937.45	\$172,976.73	\$39.28	0.02%	\$257,776.27	\$266,448.54	\$8,672.27	3.36%
3,888,000	40%	13,500.0	\$84,838.82	\$93,471.81	\$8,632.99	10.18%	\$167,238.98	\$167,278.25	\$39.27	0.02%	\$252,077.80	\$260,750.06	\$8,672.26	3.44%
5,832,000	60%	13,500.0	\$99,787.98	\$108,420.97	\$8,632.99	8.65%	\$267,953.89	\$268,012.80	\$58.91	0.02%	\$367,741.87	\$376,433.77	\$8,691.90	2.36%
5,832,000	50%	13,500.0	\$99,787.98	\$108,420.97	\$8,632.99	8.65%	\$259,406.18	\$259,465.09	\$58.91	0.02%	\$359,194.16	\$367,886.06	\$8,691.90	2.42%
5,832,000	40%	13,500.0	\$99,787.98	\$108,420.97	\$8,632.99	8.65%	\$250,858.47	\$250,917.38	\$58.91	0.02%	\$350,646.45	\$359,338.35	\$8,691.90	2.48%
7,776,000	60%	13,500.0	\$114,737.15	\$123,370.13	\$8,632.99	7.52%	\$357,271.85	\$357,350.40	\$78.55	0.02%	\$472,009.00	\$480,720.53	\$8,711.54	1.85%
7,776,000	50%	13,500.0	\$114,737.15	\$123,370.13	\$8,632.99	7.52%	\$345,874.91	\$345,953.45	\$78.54	0.02%	\$460,612.06	\$469,323.58	\$8,711.53	1.89%
7,776,000	40%	13,500.0	\$114,737.15	\$123,370.13	\$8,632.99	7.52%	\$334,477.96	\$334,556.51	\$78.55	0.02%	\$449,215.11	\$457,926.64	\$8,711.54	1.94%

Rate Year 1

Customer Charge		\$1,400.00
T&D Demand Charge	kW x	\$3.33
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05082
Commodity Energy Charge Off Peak	kWh x	\$0.03631
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.14
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$1,400.00
T&D Demand Charge	kW x	\$3.48
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05082
Commodity Energy Charge Off Peak	kWh x	\$0.03631
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.14
Merchant Function Charge	kWh x	0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR TWO
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change
720,000	60%	2,500.0	\$16,863.50	\$18,388.63	\$1,525.13	9.04%	\$32,090.18	\$32,097.45	\$7.27	0.02%	\$48,953.68	\$50,486.08	\$1,532.40	3.13%
720,000	50%	2,500.0	\$16,863.50	\$18,388.63	\$1,525.13	9.04%	\$31,090.91	\$31,098.18	\$7.27	0.02%	\$47,954.41	\$49,486.81	\$1,532.40	3.20%
720,000	40%	2,500.0	\$16,863.50	\$18,388.63	\$1,525.13	9.04%	\$30,091.64	\$30,098.91	\$7.27	0.02%	\$46,955.14	\$48,487.54	\$1,532.40	3.26%
1,080,000	60%	2,500.0	\$19,631.86	\$21,157.00	\$1,525.13	7.77%	\$48,135.27	\$48,146.18	\$10.91	0.02%	\$67,767.13	\$69,303.18	\$1,536.04	2.27%
1,080,000	50%	2,500.0	\$19,631.86	\$21,157.00	\$1,525.13	7.77%	\$46,636.36	\$46,647.27	\$10.91	0.02%	\$66,268.22	\$67,804.27	\$1,536.04	2.32%
1,080,000	40%	2,500.0	\$19,631.86	\$21,157.00	\$1,525.13	7.77%	\$45,137.45	\$45,148.36	\$10.91	0.02%	\$64,769.31	\$66,305.36	\$1,536.04	2.37%
1,440,000	60%	2,500.0	\$22,400.23	\$23,925.36	\$1,525.13	6.81%	\$64,180.36	\$64,194.91	\$14.55	0.02%	\$86,580.59	\$88,120.27	\$1,539.68	1.78%
1,440,000	50%	2,500.0	\$22,400.23	\$23,925.36	\$1,525.13	6.81%	\$62,181.82	\$62,196.36	\$14.54	0.02%	\$84,582.05	\$86,121.72	\$1,539.67	1.82%
1,440,000	40%	2,500.0	\$22,400.23	\$23,925.36	\$1,525.13	6.81%	\$60,183.27	\$60,197.82	\$14.55	0.02%	\$82,583.50	\$84,123.18	\$1,539.68	1.86%
1,008,000	60%	3,500.0	\$22,194.76	\$24,329.95	\$2,135.19	9.62%	\$44,926.25	\$44,936.44	\$10.19	0.02%	\$67,121.01	\$69,266.39	\$2,145.38	3.20%
1,008,000	50%	3,500.0	\$22,194.76	\$24,329.95	\$2,135.19	9.62%	\$43,527.27	\$43,537.45	\$10.18	0.02%	\$65,722.03	\$67,867.40	\$2,145.37	3.26%
1,008,000	40%	3,500.0	\$22,194.76	\$24,329.95	\$2,135.19	9.62%	\$42,128.29	\$42,138.47	\$10.18	0.02%	\$64,323.05	\$66,468.42	\$2,145.37	3.34%
1,512,000	60%	3,500.0	\$26,070.47	\$28,205.66	\$2,135.19	8.19%	\$67,389.38	\$67,404.65	\$15.27	0.02%	\$93,459.85	\$95,610.31	\$2,150.46	2.30%
1,512,000	50%	3,500.0	\$26,070.47	\$28,205.66	\$2,135.19	8.19%	\$65,290.91	\$65,306.18	\$15.27	0.02%	\$91,361.38	\$93,511.84	\$2,150.46	2.35%
1,512,000	40%	3,500.0	\$26,070.47	\$28,205.66	\$2,135.19	8.19%	\$63,192.44	\$63,207.71	\$15.27	0.02%	\$89,262.91	\$91,413.37	\$2,150.46	2.41%
2,016,000	60%	3,500.0	\$29,946.18	\$32,081.36	\$2,135.19	7.13%	\$89,852.51	\$89,872.87	\$20.36	0.02%	\$119,798.69	\$121,954.23	\$2,155.55	1.80%
2,016,000	50%	3,500.0	\$29,946.18	\$32,081.36	\$2,135.19	7.13%	\$87,054.55	\$87,074.91	\$20.36	0.02%	\$117,000.73	\$119,156.27	\$2,155.55	1.84%
2,016,000	40%	3,500.0	\$29,946.18	\$32,081.36	\$2,135.19	7.13%	\$84,256.58	\$84,276.95	\$20.37	0.02%	\$114,202.76	\$116,358.31	\$2,155.56	1.89%
1,152,000	60%	4,000.0	\$24,860.39	\$27,300.60	\$2,440.21	9.82%	\$51,344.29	\$51,355.93	\$11.64	0.02%	\$76,204.68	\$78,656.53	\$2,451.85	3.22%
1,152,000	50%	4,000.0	\$24,860.39	\$27,300.60	\$2,440.21	9.82%	\$49,745.45	\$49,757.09	\$11.64	0.02%	\$74,605.84	\$77,057.69	\$2,451.85	3.29%
1,152,000	40%	4,000.0	\$24,860.39	\$27,300.60	\$2,440.21	9.82%	\$48,146.62	\$48,158.25	\$11.63	0.02%	\$73,007.01	\$75,458.85	\$2,451.84	3.36%
1,728,000	60%	4,000.0	\$29,289.77	\$31,729.98	\$2,440.21	8.33%	\$77,016.44	\$77,033.89	\$17.45	0.02%	\$106,306.21	\$108,763.87	\$2,457.66	2.31%
1,728,000	50%	4,000.0	\$29,289.77	\$31,729.98	\$2,440.21	8.33%	\$74,618.18	\$74,635.64	\$17.46	0.02%	\$103,907.95	\$106,365.62	\$2,457.67	2.37%
1,728,000	40%	4,000.0	\$29,289.77	\$31,729.98	\$2,440.21	8.33%	\$72,219.93	\$72,237.38	\$17.45	0.02%	\$101,509.70	\$103,967.36	\$2,457.66	2.42%
2,304,000	60%	4,000.0	\$33,719.15	\$36,159.37	\$2,440.21	7.24%	\$102,688.58	\$102,711.85	\$23.27	0.02%	\$136,407.73	\$138,871.22	\$2,463.48	1.81%
2,304,000	50%	4,000.0	\$33,719.15	\$36,159.37	\$2,440.21	7.24%	\$99,490.91	\$99,514.18	\$23.27	0.02%	\$133,210.06	\$135,673.55	\$2,463.48	1.85%
2,304,000	40%	4,000.0	\$33,719.15	\$36,159.37	\$2,440.21	7.24%	\$96,293.24	\$96,316.51	\$23.27	0.02%	\$130,012.39	\$132,475.88	\$2,463.48	1.89%
3,888,000	60%	13,500.0	\$75,507.35	\$83,743.07	\$8,235.72	10.91%	\$173,286.98	\$173,326.25	\$39.27	0.02%	\$248,794.33	\$257,069.32	\$8,274.99	3.33%
3,888,000	50%	13,500.0	\$75,507.35	\$83,743.07	\$8,235.72	10.91%	\$167,890.91	\$167,930.18	\$39.27	0.02%	\$243,398.26	\$251,673.25	\$8,274.99	3.40%
3,888,000	40%	13,500.0	\$75,507.35	\$83,743.07	\$8,235.72	10.91%	\$162,494.84	\$162,534.11	\$39.27	0.02%	\$238,002.19	\$246,277.18	\$8,274.99	3.48%
5,832,000	60%	13,500.0	\$90,456.51	\$98,692.23	\$8,235.72	9.10%	\$259,930.47	\$259,989.38	\$58.91	0.02%	\$350,386.98	\$358,681.61	\$8,294.63	2.37%
5,832,000	50%	13,500.0	\$90,456.51	\$98,692.23	\$8,235.72	9.10%	\$251,836.36	\$251,895.27	\$58.91	0.02%	\$342,292.87	\$350,587.50	\$8,294.63	2.42%
5,832,000	40%	13,500.0	\$90,456.51	\$98,692.23	\$8,235.72	9.10%	\$243,742.25	\$243,801.16	\$58.91	0.02%	\$334,198.76	\$342,493.39	\$8,294.63	2.48%
7,776,000	60%	13,500.0	\$105,405.68	\$113,641.40	\$8,235.72	7.81%	\$346,573.96	\$346,652.51	\$78.55	0.02%	\$451,979.64	\$460,293.91	\$8,314.27	1.84%
7,776,000	50%	13,500.0	\$105,405.68	\$113,641.40	\$8,235.72	7.81%	\$335,781.82	\$335,860.36	\$78.54	0.02%	\$441,187.50	\$449,501.76	\$8,314.26	1.88%
7,776,000	40%	13,500.0	\$105,405.68	\$113,641.40	\$8,235.72	7.81%	\$324,989.67	\$325,068.22	\$78.55	0.02%	\$430,395.35	\$438,709.62	\$8,314.27	1.93%

Rate Year 1

Customer Charge		\$3,500.00
T&D Demand Charge	kW x	\$2.66
Deferral Recovery	kW x	(\$0.04)
Revenue Decoupling Mechanism	kW x	(\$0.49)
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.04915
Commodity Energy Charge Off Peak	kWh x	\$0.03541
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.96
Merchant Function Charge	kWh x	\$0.00047

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Two

Customer Charge		\$3,500.00
T&D Demand Charge	kW x	\$2.78
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.04915
Commodity Energy Charge Off Peak	kWh x	\$0.03541
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.96
Merchant Function Charge	kWh x	0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
SUMMARY OF TYPICAL BILL IMPACTS
RATE YEAR THREE

Central Region				Difference	% of Total Bill Impact
		Rate Year 2	Rate Year 3		
SC-1	600 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$49.61	\$51.22	\$1.61	2.0%
TOTAL ELECTRIC SUPPLY CHARGE		\$29.96	\$30.02	\$0.06	0.1%
TOTAL ELECTRIC CHARGE		\$79.57	\$81.24	\$1.67	2.1%
SC-2ND	1,500 kWh				
TOTAL ELECTRIC DELIVERY CHARGE		\$119.84	\$125.18	\$5.34	2.7%
TOTAL ELECTRIC SUPPLY CHARGE		\$76.57	\$76.71	\$0.14	0.1%
TOTAL ELECTRIC CHARGE		\$196.41	\$201.89	\$5.48	2.8%
SC-2D	7,200 kWh 25 kW				
TOTAL ELECTRIC DELIVERY CHARGE		\$379.52	\$390.49	\$10.97	1.5%
TOTAL ELECTRIC SUPPLY CHARGE		\$346.25	\$346.40	\$0.15	0.0%
TOTAL ELECTRIC CHARGE		\$725.77	\$736.89	\$11.12	1.5%
SC-3 Pri	216,000 kWh 500 kW				
TOTAL ELECTRIC DELIVERY CHARGE		\$6,691.66	\$6,854.65	\$163.00	1.0%
TOTAL ELECTRIC SUPPLY CHARGE		\$9,988.36	\$9,992.73	\$4.37	0.0%
TOTAL ELECTRIC CHARGE		\$16,680.02	\$16,847.38	\$167.37	1.0%
SC-3A Tran	4,000.0 kW 2,304,000 kWh 40% Peak Hours Use				
TOTAL ELECTRIC DELIVERY CHARGE		\$36,159.37	\$36,606.42	\$447.05	0.3%
TOTAL ELECTRIC SUPPLY CHARGE		\$96,316.51	\$96,363.05	\$46.54	0.0%
TOTAL ELECTRIC CHARGE		\$132,475.88	\$132,969.47	\$493.59	0.4%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC1-RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
100	\$22.87	\$23.14	\$0.27	1.18%	\$4.99	\$5.00	\$0.01	0.20%	\$27.86	\$28.14	\$0.28	1.01%
200	\$28.22	\$28.76	\$0.54	1.91%	\$9.99	\$10.01	\$0.02	0.20%	\$38.21	\$38.77	\$0.56	1.47%
300	\$33.57	\$34.37	\$0.80	2.38%	\$14.98	\$15.01	\$0.03	0.20%	\$48.55	\$49.38	\$0.83	1.71%
400	\$38.91	\$39.99	\$1.08	2.78%	\$19.98	\$20.01	\$0.03	0.15%	\$58.89	\$60.00	\$1.11	1.88%
500	\$44.26	\$45.60	\$1.34	3.03%	\$24.97	\$25.01	\$0.04	0.16%	\$69.23	\$70.61	\$1.38	1.99%
600	\$49.61	\$51.22	\$1.61	3.25%	\$29.96	\$30.02	\$0.06	0.20%	\$79.57	\$81.24	\$1.67	2.10%
700	\$54.95	\$56.83	\$1.88	3.42%	\$34.96	\$35.02	\$0.06	0.17%	\$89.91	\$91.85	\$1.94	2.16%
800	\$60.30	\$62.45	\$2.15	3.57%	\$39.95	\$40.02	\$0.07	0.18%	\$100.25	\$102.47	\$2.22	2.21%
900	\$65.65	\$68.07	\$2.42	3.69%	\$44.94	\$45.03	\$0.09	0.20%	\$110.59	\$113.10	\$2.51	2.27%
1,000	\$70.99	\$73.68	\$2.69	3.79%	\$49.94	\$50.03	\$0.09	0.18%	\$120.93	\$123.71	\$2.78	2.30%
1,100	\$76.34	\$79.30	\$2.96	3.88%	\$54.93	\$55.03	\$0.10	0.18%	\$131.27	\$134.33	\$3.06	2.33%
1,200	\$81.69	\$84.91	\$3.22	3.94%	\$59.93	\$60.03	\$0.10	0.17%	\$141.62	\$144.94	\$3.32	2.34%
1,300	\$87.03	\$90.53	\$3.50	4.02%	\$64.92	\$65.04	\$0.12	0.18%	\$151.95	\$155.57	\$3.62	2.38%
1,400	\$92.38	\$96.14	\$3.76	4.07%	\$69.91	\$70.04	\$0.13	0.19%	\$162.29	\$166.18	\$3.89	2.40%
1,500	\$97.73	\$101.76	\$4.03	4.12%	\$74.91	\$75.04	\$0.13	0.17%	\$172.64	\$176.80	\$4.16	2.41%
1,600	\$103.07	\$107.38	\$4.31	4.18%	\$79.90	\$80.05	\$0.15	0.19%	\$182.97	\$187.43	\$4.46	2.44%
1,700	\$108.42	\$112.99	\$4.57	4.22%	\$84.89	\$85.05	\$0.16	0.19%	\$193.31	\$198.04	\$4.73	2.45%
1,800	\$113.77	\$118.61	\$4.84	4.25%	\$89.89	\$90.05	\$0.16	0.18%	\$203.66	\$208.66	\$5.00	2.46%
1,900	\$119.12	\$124.22	\$5.10	4.28%	\$94.88	\$95.06	\$0.18	0.19%	\$214.00	\$219.28	\$5.28	2.47%
2,000	\$124.46	\$129.84	\$5.38	4.32%	\$99.88	\$100.06	\$0.18	0.18%	\$224.34	\$229.90	\$5.56	2.48%
2,200	\$135.16	\$141.07	\$5.91	4.37%	\$109.86	\$110.06	\$0.20	0.18%	\$245.02	\$251.13	\$6.11	2.49%
2,400	\$145.85	\$152.30	\$6.45	4.42%	\$119.85	\$120.07	\$0.22	0.18%	\$265.70	\$272.37	\$6.67	2.51%
2,600	\$156.54	\$163.53	\$6.99	4.47%	\$129.84	\$130.08	\$0.24	0.18%	\$286.38	\$293.61	\$7.23	2.52%
2,800	\$167.24	\$174.76	\$7.52	4.50%	\$139.83	\$140.08	\$0.25	0.18%	\$307.07	\$314.84	\$7.77	2.53%
3,000	\$177.93	\$185.99	\$8.06	4.53%	\$149.81	\$150.09	\$0.28	0.19%	\$327.74	\$336.08	\$8.34	2.54%
3,200	\$188.62	\$197.22	\$8.60	4.56%	\$159.80	\$160.09	\$0.29	0.18%	\$348.42	\$357.31	\$8.89	2.55%
3,400	\$199.32	\$208.46	\$9.14	4.59%	\$169.79	\$170.10	\$0.31	0.18%	\$369.11	\$378.56	\$9.45	2.56%
3,600	\$210.01	\$219.69	\$9.68	4.61%	\$179.78	\$180.10	\$0.32	0.18%	\$389.79	\$399.79	\$10.00	2.57%
3,800	\$220.70	\$230.92	\$10.22	4.63%	\$189.76	\$190.11	\$0.35	0.18%	\$410.46	\$421.03	\$10.57	2.58%
4,000	\$231.40	\$242.15	\$10.75	4.65%	\$199.75	\$200.12	\$0.37	0.19%	\$431.15	\$442.27	\$11.12	2.58%

Rate Year Two

Customer Charge		\$17.00
T&D Energy Charge	kWh x	\$0.04611
Deferral Recovery	kWh x	-\$0.00114
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00209
NYP&A Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed Rate Year Three

Customer Charge		17.00
T&D Energy Charge	kWh x	\$0.04758
Deferral Recovery	kWh x	\$0.00000
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00218
NYP&A Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYP&A Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC1-RESIDENTIAL (Low Income)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
100	\$17.72	\$17.99	\$0.27	1.52%	\$4.99	\$5.00	\$0.01	0.20%	\$22.71	\$22.99	\$0.28	1.23%
200	\$23.06	\$23.60	\$0.54	2.34%	\$9.99	\$10.01	\$0.02	0.20%	\$33.05	\$33.61	\$0.56	1.69%
300	\$28.41	\$29.22	\$0.81	2.85%	\$14.98	\$15.01	\$0.03	0.20%	\$43.39	\$44.23	\$0.84	1.94%
400	\$33.76	\$34.83	\$1.07	3.17%	\$19.98	\$20.01	\$0.03	0.15%	\$53.74	\$54.84	\$1.10	2.05%
500	\$39.10	\$40.45	\$1.35	3.45%	\$24.97	\$25.01	\$0.04	0.16%	\$64.07	\$65.46	\$1.39	2.17%
600	\$44.45	\$46.06	\$1.61	3.62%	\$29.96	\$30.02	\$0.06	0.20%	\$74.41	\$76.08	\$1.67	2.24%
700	\$49.80	\$51.68	\$1.88	3.78%	\$34.96	\$35.02	\$0.06	0.17%	\$84.76	\$86.70	\$1.94	2.29%
800	\$55.14	\$57.30	\$2.16	3.92%	\$39.95	\$40.02	\$0.07	0.18%	\$95.09	\$97.32	\$2.23	2.35%
900	\$60.49	\$62.91	\$2.42	4.00%	\$44.94	\$45.03	\$0.09	0.20%	\$105.43	\$107.94	\$2.51	2.38%
1,000	\$65.84	\$68.53	\$2.69	4.09%	\$49.94	\$50.03	\$0.09	0.18%	\$115.78	\$118.56	\$2.78	2.40%
1,100	\$71.18	\$74.14	\$2.96	4.16%	\$54.93	\$55.03	\$0.10	0.18%	\$126.11	\$129.17	\$3.06	2.43%
1,200	\$76.53	\$79.76	\$3.23	4.22%	\$59.93	\$60.03	\$0.10	0.17%	\$136.46	\$139.79	\$3.33	2.44%
1,300	\$81.88	\$85.37	\$3.49	4.26%	\$64.92	\$65.04	\$0.12	0.18%	\$146.80	\$150.41	\$3.61	2.46%
1,400	\$87.22	\$90.99	\$3.77	4.32%	\$69.91	\$70.04	\$0.13	0.19%	\$157.13	\$161.03	\$3.90	2.48%
1,500	\$92.57	\$96.61	\$4.04	4.36%	\$74.91	\$75.04	\$0.13	0.17%	\$167.48	\$171.65	\$4.17	2.49%
1,600	\$97.92	\$102.22	\$4.30	4.39%	\$79.90	\$80.05	\$0.15	0.19%	\$177.82	\$182.27	\$4.45	2.50%
1,700	\$103.26	\$107.84	\$4.58	4.44%	\$84.89	\$85.05	\$0.16	0.19%	\$188.15	\$192.89	\$4.74	2.52%
1,800	\$108.61	\$113.45	\$4.84	4.46%	\$89.89	\$90.05	\$0.16	0.18%	\$198.50	\$203.50	\$5.00	2.52%
1,900	\$113.96	\$119.07	\$5.11	4.48%	\$94.88	\$95.06	\$0.18	0.19%	\$208.84	\$214.13	\$5.29	2.53%
2,000	\$119.30	\$124.68	\$5.38	4.51%	\$99.88	\$100.06	\$0.18	0.18%	\$219.18	\$224.74	\$5.56	2.54%
2,200	\$130.00	\$135.91	\$5.91	4.55%	\$109.86	\$110.06	\$0.20	0.18%	\$239.86	\$245.97	\$6.11	2.55%
2,400	\$140.69	\$147.15	\$6.46	4.59%	\$119.85	\$120.07	\$0.22	0.18%	\$260.54	\$267.22	\$6.68	2.56%
2,600	\$151.38	\$158.38	\$7.00	4.62%	\$129.84	\$130.08	\$0.24	0.18%	\$281.22	\$288.46	\$7.24	2.57%
2,800	\$162.08	\$169.61	\$7.53	4.65%	\$139.83	\$140.08	\$0.25	0.18%	\$301.91	\$309.69	\$7.78	2.58%
3,000	\$172.77	\$180.84	\$8.07	4.67%	\$149.81	\$150.09	\$0.28	0.19%	\$322.58	\$330.93	\$8.35	2.59%
3,200	\$183.46	\$192.07	\$8.61	4.69%	\$159.80	\$160.09	\$0.29	0.18%	\$343.26	\$352.16	\$8.90	2.59%
3,400	\$194.16	\$203.30	\$9.14	4.71%	\$169.79	\$170.10	\$0.31	0.18%	\$363.95	\$373.40	\$9.45	2.60%
3,600	\$204.85	\$214.53	\$9.68	4.73%	\$179.78	\$180.10	\$0.32	0.18%	\$384.63	\$394.63	\$10.00	2.60%
3,800	\$215.54	\$225.76	\$10.22	4.74%	\$189.76	\$190.11	\$0.35	0.18%	\$405.30	\$415.87	\$10.57	2.61%
4,000	\$226.24	\$236.99	\$10.75	4.75%	\$199.75	\$200.12	\$0.37	0.19%	\$425.99	\$437.11	\$11.12	2.61%

Rate Year Two

Customer Charge		\$12.00
T&D Energy Charge	kWh x	\$0.04611
Deferral Recovery	kWh x	-\$0.00114
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00209
NYPA Hydro Benefit Reconciliation Charge	kWh x	#####

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed Rate Year Three

Customer Charge		\$12.00
T&D Energy Charge	kWh x	\$0.04758
Deferral Recovery	kWh x	\$0.00000
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04730
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00307
Merchant Function Charge	kWh x	\$0.00218
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR1
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

TYPICAL BILL IMPACTS - RATE YEAR THREE

SC-1C RESIDENTIAL

Central Region (Load Zones 2C, 3E and 31D)

On-Peak Wh Usage	Percentage	Delivery				Commodity				Total			
		Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
500	7%	\$49.48	\$50.17	\$0.69	1.39%	\$24.96	\$25.00	\$0.04	0.16%	\$74.44	\$75.17	\$0.73	0.98%
600	7%	\$53.19	\$54.02	\$0.83	1.56%	\$29.95	\$30.00	\$0.05	0.17%	\$83.14	\$84.02	\$0.88	1.06%
700	7%	\$56.90	\$57.86	\$0.96	1.69%	\$34.94	\$35.00	\$0.06	0.17%	\$91.84	\$92.86	\$1.02	1.11%
800	7%	\$60.62	\$61.71	\$1.09	1.80%	\$39.93	\$40.01	\$0.08	0.20%	\$100.55	\$101.72	\$1.17	1.16%
900	7%	\$64.33	\$65.56	\$1.23	1.91%	\$44.92	\$45.01	\$0.09	0.20%	\$109.25	\$110.57	\$1.32	1.21%
1,000	7%	\$68.04	\$69.41	\$1.37	2.01%	\$49.92	\$50.01	\$0.09	0.18%	\$117.96	\$119.42	\$1.46	1.24%
1,100	7%	\$71.75	\$73.26	\$1.51	2.10%	\$54.91	\$55.01	\$0.10	0.18%	\$126.66	\$128.27	\$1.61	1.27%
1,200	7%	\$75.46	\$77.10	\$1.64	2.17%	\$59.90	\$60.01	\$0.11	0.18%	\$135.36	\$137.11	\$1.75	1.29%
1,300	7%	\$79.17	\$80.95	\$1.78	2.25%	\$64.89	\$65.01	\$0.12	0.18%	\$144.06	\$145.96	\$1.90	1.32%
1,400	7%	\$82.88	\$84.80	\$1.92	2.32%	\$69.88	\$70.01	\$0.13	0.19%	\$152.76	\$154.81	\$2.05	1.34%
1,500	7%	\$86.59	\$88.65	\$2.06	2.38%	\$74.87	\$75.01	\$0.14	0.19%	\$161.46	\$163.66	\$2.20	1.36%
1,600	7%	\$90.30	\$92.50	\$2.20	2.44%	\$79.86	\$80.01	\$0.15	0.19%	\$170.16	\$172.51	\$2.35	1.38%
1,700	7%	\$94.01	\$96.34	\$2.33	2.48%	\$84.86	\$85.01	\$0.15	0.18%	\$178.87	\$181.35	\$2.48	1.39%
1,800	7%	\$97.72	\$100.19	\$2.47	2.53%	\$89.85	\$90.01	\$0.16	0.18%	\$187.57	\$190.20	\$2.63	1.40%
1,900	7%	\$101.44	\$104.04	\$2.60	2.56%	\$94.84	\$95.01	\$0.17	0.18%	\$196.28	\$199.05	\$2.77	1.41%
2,000	7%	\$105.15	\$107.89	\$2.74	2.61%	\$99.83	\$100.01	\$0.18	0.18%	\$204.98	\$207.90	\$2.92	1.42%
2,100	7%	\$108.86	\$111.74	\$2.88	2.65%	\$104.82	\$105.01	\$0.19	0.18%	\$213.68	\$216.75	\$3.07	1.44%
2,200	7%	\$112.57	\$115.58	\$3.01	2.67%	\$109.81	\$110.01	\$0.20	0.18%	\$222.38	\$225.59	\$3.21	1.44%
2,300	7%	\$116.28	\$119.43	\$3.15	2.71%	\$114.81	\$115.01	\$0.20	0.17%	\$231.09	\$234.44	\$3.35	1.45%
2,400	7%	\$119.99	\$123.28	\$3.29	2.74%	\$119.80	\$120.02	\$0.22	0.18%	\$239.79	\$243.30	\$3.51	1.46%
2,500	7%	\$123.70	\$127.13	\$3.43	2.77%	\$124.79	\$125.02	\$0.23	0.18%	\$248.49	\$252.15	\$3.66	1.47%
2,600	7%	\$127.41	\$130.98	\$3.57	2.80%	\$129.78	\$130.02	\$0.24	0.18%	\$257.19	\$261.00	\$3.81	1.48%
2,700	7%	\$131.12	\$134.82	\$3.70	2.82%	\$134.77	\$135.02	\$0.25	0.19%	\$265.89	\$269.84	\$3.95	1.49%
2,800	7%	\$134.83	\$138.67	\$3.84	2.85%	\$139.76	\$140.02	\$0.26	0.19%	\$274.59	\$278.69	\$4.10	1.49%
2,900	7%	\$138.55	\$142.52	\$3.97	2.87%	\$144.75	\$145.02	\$0.27	0.19%	\$283.30	\$287.54	\$4.24	1.50%
3,000	7%	\$142.26	\$146.37	\$4.11	2.89%	\$149.75	\$150.02	\$0.27	0.18%	\$292.01	\$296.39	\$4.38	1.50%
3,100	7%	\$145.97	\$150.22	\$4.25	2.91%	\$154.74	\$155.02	\$0.28	0.18%	\$300.71	\$305.24	\$4.53	1.51%
3,200	7%	\$149.68	\$154.06	\$4.38	2.93%	\$159.73	\$160.02	\$0.29	0.18%	\$309.41	\$314.08	\$4.67	1.51%
3,300	7%	\$153.39	\$157.91	\$4.52	2.95%	\$164.72	\$165.02	\$0.30	0.18%	\$318.11	\$322.93	\$4.82	1.52%
3,400	7%	\$157.10	\$161.76	\$4.66	2.97%	\$169.71	\$170.02	\$0.31	0.18%	\$326.81	\$331.78	\$4.97	1.52%
3,500	7%	\$160.81	\$165.61	\$4.80	2.98%	\$174.70	\$175.02	\$0.32	0.18%	\$335.51	\$340.63	\$5.12	1.53%
3,600	7%	\$164.52	\$169.46	\$4.94	3.00%	\$179.70	\$180.02	\$0.32	0.18%	\$344.22	\$349.48	\$5.26	1.53%
3,700	7%	\$168.23	\$173.30	\$5.07	3.01%	\$184.69	\$185.02	\$0.33	0.18%	\$352.92	\$358.32	\$5.40	1.53%
3,800	7%	\$171.94	\$177.15	\$5.21	3.03%	\$189.68	\$190.02	\$0.34	0.18%	\$361.62	\$367.17	\$5.55	1.53%
3,900	7%	\$175.65	\$181.00	\$5.35	3.05%	\$194.67	\$195.02	\$0.35	0.18%	\$370.32	\$376.02	\$5.70	1.54%
4,000	7%	\$179.37	\$184.85	\$5.48	3.06%	\$199.66	\$200.03	\$0.37	0.19%	\$379.03	\$384.88	\$5.85	1.54%

Rate Year Two

Customer Charge		\$30.00
T&D Energy Charge	kWh x	\$0.03067
Deferral Recovery	kWh x	-\$0.00060
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Commodity On Peak	7% kWh x	\$0.06834
Commodity Shoulder Peak	12% kWh x	\$0.05887
Commodity Off Peak	81% kWh x	\$0.04380
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00210
Merchant Function Charge	kWh x	\$0.00209
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Proposed Rate Year Three

Customer Charge		\$30.00
T&D Energy Charge	kWh x	\$0.03140
Deferral Recovery	kWh x	\$0.00000
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Commodity On Peak	kWh x	\$0.06834
Commodity Shoulder Peak	kWh x	\$0.05887
Commodity Off Peak	kWh x	\$0.04380
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00210
Merchant Function Charge	kWh x	\$0.00218
NYPA Hydro Benefit Reconciliation Charge	kWh x	(\$0.003787)

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9700

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	Delivery				Commodity				Total			
	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
100	\$27.81	\$28.16	\$0.35	1.26%	\$5.10	\$5.11	\$0.01	0.20%	\$32.91	\$33.27	\$0.36	1.09%
200	\$34.38	\$35.09	\$0.71	2.07%	\$10.21	\$10.23	\$0.02	0.20%	\$44.59	\$45.32	\$0.73	1.64%
300	\$40.95	\$42.02	\$1.07	2.61%	\$15.31	\$15.34	\$0.03	0.20%	\$56.26	\$57.36	\$1.10	1.96%
400	\$47.53	\$48.95	\$1.42	2.99%	\$20.42	\$20.46	\$0.04	0.20%	\$67.95	\$69.41	\$1.46	2.15%
500	\$54.10	\$55.88	\$1.78	3.29%	\$25.52	\$25.57	\$0.05	0.20%	\$79.62	\$81.45	\$1.83	2.30%
600	\$60.67	\$62.81	\$2.14	3.53%	\$30.63	\$30.68	\$0.05	0.16%	\$91.30	\$93.49	\$2.19	2.40%
700	\$67.25	\$69.74	\$2.49	3.70%	\$35.73	\$35.80	\$0.07	0.20%	\$102.98	\$105.54	\$2.56	2.49%
800	\$73.82	\$76.67	\$2.85	3.86%	\$40.84	\$40.91	\$0.07	0.17%	\$114.66	\$117.58	\$2.92	2.55%
900	\$80.40	\$83.60	\$3.20	3.98%	\$45.94	\$46.03	\$0.09	0.20%	\$126.34	\$129.63	\$3.29	2.60%
1,000	\$86.97	\$90.53	\$3.56	4.09%	\$51.05	\$51.14	\$0.09	0.18%	\$138.02	\$141.67	\$3.65	2.64%
1,100	\$93.54	\$97.46	\$3.92	4.19%	\$56.15	\$56.25	\$0.10	0.18%	\$149.69	\$153.71	\$4.02	2.69%
1,200	\$100.12	\$104.39	\$4.27	4.26%	\$61.26	\$61.37	\$0.11	0.18%	\$161.38	\$165.76	\$4.38	2.71%
1,300	\$106.69	\$111.32	\$4.63	4.34%	\$66.36	\$66.48	\$0.12	0.18%	\$173.05	\$177.80	\$4.75	2.74%
1,400	\$113.26	\$118.25	\$4.99	4.41%	\$71.47	\$71.60	\$0.13	0.18%	\$184.73	\$189.85	\$5.12	2.77%
1,500	\$119.84	\$125.18	\$5.34	4.46%	\$76.57	\$76.71	\$0.14	0.18%	\$196.41	\$201.89	\$5.48	2.79%
1,600	\$126.41	\$132.11	\$5.70	4.51%	\$81.68	\$81.82	\$0.14	0.17%	\$208.09	\$213.93	\$5.84	2.81%
1,700	\$132.98	\$139.04	\$6.06	4.56%	\$86.78	\$86.94	\$0.16	0.18%	\$219.76	\$225.98	\$6.22	2.83%
1,800	\$139.56	\$145.97	\$6.41	4.59%	\$91.89	\$92.05	\$0.16	0.17%	\$231.45	\$238.02	\$6.57	2.84%
1,900	\$146.13	\$152.89	\$6.76	4.63%	\$96.99	\$97.17	\$0.18	0.19%	\$243.12	\$250.06	\$6.94	2.85%
2,000	\$152.71	\$159.82	\$7.11	4.66%	\$102.10	\$102.28	\$0.18	0.18%	\$254.81	\$262.10	\$7.29	2.86%

Rate Year Two

Customer Charge		\$21.02
T&D Energy Charge	kWh x	\$0.05496
Deferral Recovery	kWh x	-\$0.00152
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04840
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00403
Merchant Function Charge	kWh x	\$0.00209
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$21.02
T&D Energy Charge	kWh x	\$0.05696
Deferral Recovery	kWh x	\$0.00000
Revenue Decoupling Mechanism	kWh x	\$0.00000
Legacy Transition Charge	kWh x	\$0.002102
Electricity Supply Rate Mechanism	kWh x	\$0.000049
Commodity Energy Charge	kWh x	\$0.04840
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kWh x	\$0.00403
Merchant Function Charge	kWh x	\$0.00218
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	kW	Delivery				Commodity				Total			
		Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
1,008	7.0	\$136.71	\$139.78	\$3.07	2.25%	\$48.48	\$48.50	\$0.02	0.04%	\$185.19	\$188.28	\$3.09	1.67%
1,512	7.0	\$140.59	\$143.66	\$3.07	2.18%	\$72.71	\$72.74	\$0.03	0.04%	\$213.30	\$216.40	\$3.10	1.45%
2,016	7.0	\$144.46	\$147.53	\$3.07	2.13%	\$96.95	\$96.99	\$0.04	0.04%	\$241.41	\$244.52	\$3.11	1.29%
2,520	7.0	\$148.34	\$151.41	\$3.07	2.07%	\$121.19	\$121.24	\$0.05	0.04%	\$269.53	\$272.65	\$3.12	1.16%
2,160	15.0	\$232.32	\$238.90	\$6.58	2.83%	\$103.88	\$103.92	\$0.04	0.04%	\$336.20	\$342.82	\$6.62	1.97%
3,240	15.0	\$240.63	\$247.21	\$6.58	2.73%	\$155.81	\$155.88	\$0.07	0.04%	\$396.44	\$403.09	\$6.65	1.68%
4,320	15.0	\$248.93	\$255.51	\$6.58	2.64%	\$207.75	\$207.84	\$0.09	0.04%	\$456.68	\$463.35	\$6.67	1.46%
5,400	15.0	\$257.24	\$263.82	\$6.58	2.56%	\$259.69	\$259.80	\$0.11	0.04%	\$516.93	\$523.62	\$6.69	1.29%
3,600	25.0	\$351.83	\$362.80	\$10.97	3.12%	\$173.13	\$173.20	\$0.07	0.04%	\$524.96	\$536.00	\$11.04	2.10%
5,400	25.0	\$365.68	\$376.65	\$10.97	3.00%	\$259.69	\$259.80	\$0.11	0.04%	\$625.37	\$636.45	\$11.08	1.77%
7,200	25.0	\$379.52	\$390.49	\$10.97	2.89%	\$346.25	\$346.40	\$0.15	0.04%	\$725.77	\$736.89	\$11.12	1.53%
9,000	25.0	\$393.36	\$404.33	\$10.97	2.79%	\$432.82	\$433.00	\$0.18	0.04%	\$826.18	\$837.33	\$11.15	1.35%
5,760	40.0	\$531.10	\$548.66	\$17.56	3.31%	\$277.00	\$277.12	\$0.12	0.04%	\$808.10	\$825.78	\$17.68	2.19%
8,640	40.0	\$553.25	\$570.80	\$17.55	3.17%	\$415.51	\$415.68	\$0.17	0.04%	\$968.76	\$986.48	\$17.72	1.83%
11,520	40.0	\$575.40	\$592.95	\$17.55	3.05%	\$554.01	\$554.24	\$0.23	0.04%	\$1,129.41	\$1,147.19	\$17.78	1.57%
14,400	40.0	\$597.54	\$615.10	\$17.56	2.94%	\$692.51	\$692.80	\$0.29	0.04%	\$1,290.05	\$1,307.90	\$17.85	1.38%
8,640	60.0	\$770.13	\$796.46	\$26.33	3.42%	\$415.51	\$415.68	\$0.17	0.04%	\$1,185.64	\$1,212.14	\$26.50	2.24%
12,960	60.0	\$803.35	\$829.68	\$26.33	3.28%	\$623.26	\$623.52	\$0.26	0.04%	\$1,426.61	\$1,453.20	\$26.59	1.86%
17,280	60.0	\$836.57	\$862.90	\$26.33	3.15%	\$831.01	\$831.36	\$0.35	0.04%	\$1,667.58	\$1,694.26	\$26.68	1.60%
21,600	60.0	\$869.79	\$896.12	\$26.33	3.03%	\$1,038.76	\$1,039.20	\$0.44	0.04%	\$1,908.55	\$1,935.32	\$26.77	1.40%
11,520	80.0	\$1,009.16	\$1,044.26	\$35.10	3.48%	\$554.01	\$554.24	\$0.23	0.04%	\$1,563.17	\$1,598.50	\$35.33	2.26%
17,280	80.0	\$1,053.45	\$1,088.56	\$35.11	3.33%	\$831.01	\$831.36	\$0.35	0.04%	\$1,884.46	\$1,919.92	\$35.46	1.88%
23,040	80.0	\$1,097.74	\$1,132.85	\$35.11	3.20%	\$1,108.01	\$1,108.48	\$0.47	0.04%	\$2,205.75	\$2,241.33	\$35.58	1.61%
28,800	80.0	\$1,142.04	\$1,177.15	\$35.11	3.07%	\$1,385.02	\$1,385.60	\$0.58	0.04%	\$2,527.06	\$2,562.75	\$35.69	1.41%
14,400	100.0	\$1,248.18	\$1,292.07	\$43.89	3.52%	\$692.51	\$692.80	\$0.29	0.04%	\$1,940.69	\$1,984.87	\$44.18	2.28%
21,600	100.0	\$1,303.55	\$1,347.44	\$43.89	3.37%	\$1,038.76	\$1,039.20	\$0.44	0.04%	\$2,342.31	\$2,386.64	\$44.33	1.89%
28,800	100.0	\$1,358.92	\$1,402.80	\$43.88	3.23%	\$1,385.02	\$1,385.60	\$0.58	0.04%	\$2,743.94	\$2,788.40	\$44.46	1.62%
36,000	100.0	\$1,414.28	\$1,458.17	\$43.89	3.10%	\$1,731.27	\$1,732.00	\$0.73	0.04%	\$3,145.55	\$3,190.17	\$44.62	1.42%

Rate Year Two

Customer Charge		\$52.52
T&D Demand Charge	kW x	\$10.02
Deferral Recovery	kW x	-\$0.18
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04713
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.90
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$52.52
T&D Demand Charge	kW x	\$10.27
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04713
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.90
Merchant Function Charge	kWh x	\$0.00050

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
28,800	100.0	\$1,562.61	\$1,603.44	\$40.83	2.61%	\$1,389.67	\$1,390.25	\$0.58	0.04%	\$2,952.28	\$2,993.69	\$41.41	1.40%
36,000	100.0	\$1,617.98	\$1,658.81	\$40.83	2.52%	\$1,737.09	\$1,737.82	\$0.73	0.04%	\$3,355.07	\$3,396.63	\$41.56	1.24%
43,200	100.0	\$1,673.34	\$1,714.17	\$40.83	2.44%	\$2,084.51	\$2,085.38	\$0.87	0.04%	\$3,757.85	\$3,799.55	\$41.70	1.11%
57,600	100.0	\$1,784.08	\$1,824.91	\$40.83	2.29%	\$2,779.35	\$2,780.51	\$1.16	0.04%	\$4,563.43	\$4,605.42	\$41.99	0.92%
57,600	200.0	\$2,862.44	\$2,944.10	\$81.66	2.85%	\$2,779.35	\$2,780.51	\$1.16	0.04%	\$5,641.79	\$5,724.61	\$82.82	1.47%
72,000	200.0	\$2,973.18	\$3,054.83	\$81.66	2.75%	\$3,474.18	\$3,475.64	\$1.46	0.04%	\$6,447.36	\$6,530.47	\$83.12	1.29%
86,400	200.0	\$3,083.91	\$3,165.57	\$81.66	2.65%	\$4,169.02	\$4,170.76	\$1.74	0.04%	\$7,252.93	\$7,336.33	\$83.40	1.15%
115,200	200.0	\$3,305.38	\$3,387.04	\$81.66	2.47%	\$5,558.69	\$5,561.02	\$2.33	0.04%	\$8,864.07	\$8,948.06	\$83.99	0.95%
72,000	250.0	\$3,512.36	\$3,614.43	\$102.07	2.91%	\$3,474.18	\$3,475.64	\$1.46	0.04%	\$6,986.54	\$7,090.07	\$103.53	1.48%
90,000	250.0	\$3,650.78	\$3,752.85	\$102.07	2.80%	\$4,342.73	\$4,344.55	\$1.82	0.04%	\$7,993.51	\$8,097.40	\$103.89	1.30%
108,000	250.0	\$3,789.20	\$3,891.27	\$102.07	2.69%	\$5,211.27	\$5,213.45	\$2.18	0.04%	\$9,000.47	\$9,104.72	\$104.25	1.16%
144,000	250.0	\$4,066.03	\$4,168.10	\$102.07	2.51%	\$6,948.36	\$6,951.27	\$2.91	0.04%	\$11,014.39	\$11,119.37	\$104.98	0.95%
144,000	500.0	\$6,761.94	\$6,966.08	\$204.14	3.02%	\$6,948.36	\$6,951.27	\$2.91	0.04%	\$13,710.30	\$13,917.35	\$207.05	1.51%
180,000	500.0	\$7,038.78	\$7,242.92	\$204.14	2.90%	\$8,685.45	\$8,689.09	\$3.64	0.04%	\$15,724.23	\$15,932.01	\$207.78	1.32%
216,000	500.0	\$7,315.61	\$7,519.76	\$204.14	2.79%	\$10,422.55	\$10,426.91	\$4.36	0.04%	\$17,738.16	\$17,946.67	\$208.50	1.18%
288,000	500.0	\$7,869.29	\$8,073.43	\$204.14	2.59%	\$13,896.73	\$13,902.55	\$5.82	0.04%	\$21,766.02	\$21,975.98	\$209.96	0.96%
216,000	750.0	\$10,011.52	\$10,317.74	\$306.21	3.06%	\$10,422.55	\$10,426.91	\$4.36	0.04%	\$20,434.07	\$20,744.65	\$310.57	1.52%
270,000	750.0	\$10,426.78	\$10,732.99	\$306.21	2.94%	\$13,028.18	\$13,033.64	\$5.46	0.04%	\$23,454.96	\$23,766.63	\$311.67	1.33%
324,000	750.0	\$10,842.03	\$11,148.24	\$306.21	2.82%	\$15,633.82	\$15,640.36	\$6.54	0.04%	\$26,475.85	\$26,788.60	\$312.75	1.18%
432,000	750.0	\$11,672.54	\$11,978.75	\$306.21	2.62%	\$20,845.09	\$20,853.82	\$8.73	0.04%	\$32,517.63	\$32,832.57	\$314.94	0.97%
432,000	1,500.0	\$19,760.27	\$20,372.69	\$612.43	3.10%	\$20,845.09	\$20,853.82	\$8.73	0.04%	\$40,605.36	\$41,226.51	\$621.16	1.53%
540,000	1,500.0	\$20,590.77	\$21,203.20	\$612.43	2.97%	\$26,056.36	\$26,067.27	\$10.91	0.04%	\$46,647.13	\$47,270.47	\$623.34	1.34%
648,000	1,500.0	\$21,421.28	\$22,033.71	\$612.43	2.86%	\$31,267.64	\$31,280.73	\$13.09	0.04%	\$52,688.92	\$53,314.44	\$625.52	1.19%
864,000	1,500.0	\$23,082.30	\$23,694.73	\$612.43	2.65%	\$41,690.18	\$41,707.64	\$17.46	0.04%	\$64,772.48	\$65,402.37	\$629.89	0.97%
576,000	2,000.0	\$26,259.43	\$27,076.00	\$816.57	3.11%	\$27,793.45	\$27,805.09	\$11.64	0.04%	\$54,052.88	\$54,881.09	\$828.21	1.53%
720,000	2,000.0	\$27,366.77	\$28,183.34	\$816.57	2.98%	\$34,741.82	\$34,756.36	\$14.54	0.04%	\$62,108.59	\$62,939.70	\$831.11	1.34%
864,000	2,000.0	\$28,474.12	\$29,290.69	\$816.57	2.87%	\$41,690.18	\$41,707.64	\$17.46	0.04%	\$70,164.30	\$70,998.33	\$834.03	1.19%
1,152,000	2,000.0	\$30,688.81	\$31,505.38	\$816.57	2.66%	\$55,586.91	\$55,610.18	\$23.27	0.04%	\$86,275.72	\$87,115.56	\$839.84	0.97%

Rate Year Two

Customer Charge		\$260.15
T&D Demand Charge	kW x	\$9.80
Deferral Recovery	kW x	(\$0.17)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$260.15
T&D Demand Charge	kW x	\$10.03
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00050

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GR¹
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GR¹

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage kW		Delivery				Commodity				Total			
		Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
28,800	100.0	\$1,606.51	\$1,647.34	\$40.83	2.54%	\$1,389.67	\$1,390.25	\$0.58	0.04%	\$2,996.18	\$3,037.59	\$41.41	1.38%
36,000	100.0	\$1,661.88	\$1,702.71	\$40.83	2.46%	\$1,737.09	\$1,737.82	\$0.73	0.04%	\$3,398.97	\$3,440.53	\$41.56	1.22%
43,200	100.0	\$1,717.24	\$1,758.07	\$40.83	2.38%	\$2,084.51	\$2,085.38	\$0.87	0.04%	\$3,801.75	\$3,843.45	\$41.70	1.10%
57,600	100.0	\$1,827.98	\$1,868.81	\$40.83	2.23%	\$2,779.35	\$2,780.51	\$1.16	0.04%	\$4,607.33	\$4,649.32	\$41.99	0.91%
57,600	200.0	\$2,906.34	\$2,988.00	\$81.66	2.81%	\$2,779.35	\$2,780.51	\$1.16	0.04%	\$5,685.69	\$5,768.51	\$82.82	1.46%
72,000	200.0	\$3,017.08	\$3,098.73	\$81.66	2.71%	\$3,474.18	\$3,475.64	\$1.46	0.04%	\$6,491.26	\$6,574.37	\$83.12	1.28%
86,400	200.0	\$3,127.81	\$3,209.47	\$81.66	2.61%	\$4,169.02	\$4,170.76	\$1.74	0.04%	\$7,296.83	\$7,380.23	\$83.40	1.14%
115,200	200.0	\$3,349.28	\$3,430.94	\$81.66	2.44%	\$5,558.69	\$5,561.02	\$2.33	0.04%	\$8,907.97	\$8,991.96	\$83.99	0.94%
72,000	250.0	\$3,556.26	\$3,658.33	\$102.07	2.87%	\$3,474.18	\$3,475.64	\$1.46	0.04%	\$7,030.44	\$7,133.97	\$103.53	1.47%
90,000	250.0	\$3,694.68	\$3,796.75	\$102.07	2.76%	\$4,342.73	\$4,344.55	\$1.82	0.04%	\$8,037.41	\$8,141.30	\$103.89	1.29%
108,000	250.0	\$3,833.09	\$3,935.17	\$102.07	2.66%	\$5,211.27	\$5,213.45	\$2.18	0.04%	\$9,044.36	\$9,148.62	\$104.25	1.15%
144,000	250.0	\$4,109.93	\$4,212.00	\$102.07	2.48%	\$6,948.36	\$6,951.27	\$2.91	0.04%	\$11,058.29	\$11,163.27	\$104.98	0.95%
144,000	500.0	\$6,805.84	\$7,009.98	\$204.14	3.00%	\$6,948.36	\$6,951.27	\$2.91	0.04%	\$13,754.20	\$13,961.25	\$207.05	1.51%
180,000	500.0	\$7,082.68	\$7,286.82	\$204.14	2.88%	\$8,685.45	\$8,689.09	\$3.64	0.04%	\$15,768.13	\$15,975.91	\$207.78	1.32%
216,000	500.0	\$7,359.51	\$7,563.65	\$204.14	2.77%	\$10,422.55	\$10,426.91	\$4.36	0.04%	\$17,782.06	\$17,990.56	\$208.50	1.17%
288,000	500.0	\$7,913.18	\$8,117.33	\$204.14	2.58%	\$13,896.73	\$13,902.55	\$5.82	0.04%	\$21,809.91	\$22,019.88	\$209.96	0.96%
216,000	750.0	\$10,055.42	\$10,361.63	\$306.21	3.05%	\$10,422.55	\$10,426.91	\$4.36	0.04%	\$20,477.97	\$20,788.54	\$310.57	1.52%
270,000	750.0	\$10,470.68	\$10,776.89	\$306.21	2.92%	\$13,028.18	\$13,033.64	\$5.46	0.04%	\$23,498.86	\$23,810.53	\$311.67	1.33%
324,000	750.0	\$10,885.93	\$11,192.14	\$306.21	2.81%	\$15,633.82	\$15,640.36	\$6.54	0.04%	\$26,519.75	\$26,832.50	\$312.75	1.18%
432,000	750.0	\$11,716.44	\$12,022.65	\$306.21	2.61%	\$20,845.09	\$20,853.82	\$8.73	0.04%	\$32,561.53	\$32,876.47	\$314.94	0.97%
432,000	1,500.0	\$19,804.16	\$20,416.59	\$612.43	3.09%	\$20,845.09	\$20,853.82	\$8.73	0.04%	\$40,649.25	\$41,270.41	\$621.16	1.53%
540,000	1,500.0	\$20,634.67	\$21,247.10	\$612.43	2.97%	\$26,056.36	\$26,067.27	\$10.91	0.04%	\$46,691.03	\$47,314.37	\$623.34	1.34%
648,000	1,500.0	\$21,465.18	\$22,077.61	\$612.43	2.85%	\$31,267.64	\$31,280.73	\$13.09	0.04%	\$52,732.82	\$53,358.34	\$625.52	1.19%
864,000	1,500.0	\$23,126.20	\$23,738.63	\$612.43	2.65%	\$41,690.18	\$41,707.64	\$17.46	0.04%	\$64,816.38	\$65,446.27	\$629.89	0.97%
576,000	2,000.0	\$26,303.33	\$27,119.90	\$816.57	3.10%	\$27,793.45	\$27,805.09	\$11.64	0.04%	\$54,096.78	\$54,924.99	\$828.21	1.53%
720,000	2,000.0	\$27,410.67	\$28,227.24	\$816.57	2.98%	\$34,741.82	\$34,756.36	\$14.54	0.04%	\$62,152.49	\$62,983.60	\$831.11	1.34%
864,000	2,000.0	\$28,518.02	\$29,334.59	\$816.57	2.86%	\$41,690.18	\$41,707.64	\$17.46	0.04%	\$70,208.20	\$71,042.23	\$834.03	1.19%
1,152,000	2,000.0	\$30,732.71	\$31,549.28	\$816.57	2.66%	\$55,586.91	\$55,610.18	\$23.27	0.04%	\$86,319.62	\$87,159.46	\$839.84	0.97%

Rate Year Two

Customer Charge		\$303.61
T&D Demand Charge	kW x	\$9.80
Deferral Recovery	kW x	(\$0.17)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$303.61
T&D Demand Charge	kW x	\$10.03
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04729
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.05
Merchant Function Charge	kWh x	\$0.00050

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
28,800	100.0	\$1,580.49	\$1,613.09	\$32.60	2.06%	\$1,331.78	\$1,332.36	\$0.58	0.04%	\$2,912.27	\$2,945.45	\$33.18	1.14%
36,000	100.0	\$1,635.85	\$1,668.45	\$32.60	1.99%	\$1,664.73	\$1,665.45	\$0.72	0.04%	\$3,300.58	\$3,333.90	\$33.32	1.01%
43,200	100.0	\$1,691.22	\$1,723.82	\$32.60	1.93%	\$1,997.67	\$1,998.55	\$0.88	0.04%	\$3,688.89	\$3,722.37	\$33.48	0.91%
57,600	100.0	\$1,801.95	\$1,834.55	\$32.60	1.81%	\$2,663.56	\$2,664.73	\$1.17	0.04%	\$4,465.51	\$4,499.28	\$33.77	0.76%
57,600	200.0	\$2,719.86	\$2,785.06	\$65.20	2.40%	\$2,663.56	\$2,664.73	\$1.17	0.04%	\$5,383.42	\$5,449.79	\$66.37	1.23%
72,000	200.0	\$2,830.59	\$2,895.79	\$65.20	2.30%	\$3,329.45	\$3,330.91	\$1.46	0.04%	\$6,160.04	\$6,226.70	\$66.66	1.08%
86,400	200.0	\$2,941.33	\$3,006.53	\$65.20	2.22%	\$3,995.35	\$3,997.09	\$1.74	0.04%	\$6,936.68	\$7,003.62	\$66.94	0.97%
115,200	200.0	\$3,162.80	\$3,228.00	\$65.20	2.06%	\$5,327.13	\$5,329.45	\$2.32	0.04%	\$8,489.93	\$8,557.45	\$67.52	0.80%
72,000	250.0	\$3,289.55	\$3,371.05	\$81.50	2.48%	\$3,329.45	\$3,330.91	\$1.46	0.04%	\$6,619.00	\$6,701.96	\$82.96	1.25%
90,000	250.0	\$3,427.97	\$3,509.46	\$81.50	2.38%	\$4,161.82	\$4,163.64	\$1.82	0.04%	\$7,589.79	\$7,673.10	\$83.32	1.10%
108,000	250.0	\$3,566.38	\$3,647.88	\$81.50	2.29%	\$4,994.18	\$4,996.36	\$2.18	0.04%	\$8,560.56	\$8,644.24	\$83.68	0.98%
144,000	250.0	\$3,843.22	\$3,924.72	\$81.50	2.12%	\$6,658.91	\$6,661.82	\$2.91	0.04%	\$10,502.13	\$10,586.54	\$84.41	0.80%
144,000	500.0	\$6,137.98	\$6,300.98	\$163.00	2.66%	\$6,658.91	\$6,661.82	\$2.91	0.04%	\$12,796.89	\$12,962.80	\$165.91	1.30%
180,000	500.0	\$6,414.82	\$6,577.82	\$163.00	2.54%	\$8,323.64	\$8,327.27	\$3.63	0.04%	\$14,738.46	\$14,905.09	\$166.63	1.13%
216,000	500.0	\$6,691.66	\$6,854.65	\$163.00	2.44%	\$9,988.36	\$9,992.73	\$4.37	0.04%	\$16,680.02	\$16,847.38	\$167.37	1.00%
288,000	500.0	\$7,245.33	\$7,408.33	\$163.00	2.25%	\$13,317.82	\$13,323.64	\$5.82	0.04%	\$20,563.15	\$20,731.97	\$168.82	0.82%
216,000	750.0	\$8,986.42	\$9,230.92	\$244.50	2.72%	\$9,988.36	\$9,992.73	\$4.37	0.04%	\$18,974.78	\$19,223.65	\$248.87	1.31%
270,000	750.0	\$9,401.67	\$9,646.17	\$244.50	2.60%	\$12,485.45	\$12,490.91	\$5.46	0.04%	\$21,887.12	\$22,137.08	\$249.96	1.14%
324,000	750.0	\$9,816.93	\$10,061.43	\$244.50	2.49%	\$14,982.55	\$14,989.09	\$6.54	0.04%	\$24,799.48	\$25,050.52	\$251.04	1.01%
432,000	750.0	\$10,647.44	\$10,891.94	\$244.50	2.30%	\$19,976.73	\$19,985.45	\$8.72	0.04%	\$30,624.17	\$30,877.39	\$253.22	0.83%
432,000	1,500.0	\$17,531.73	\$18,020.72	\$489.00	2.79%	\$19,976.73	\$19,985.45	\$8.72	0.04%	\$37,508.46	\$38,006.17	\$497.72	1.33%
540,000	1,500.0	\$18,362.23	\$18,851.23	\$489.00	2.66%	\$24,970.91	\$24,981.82	\$10.91	0.04%	\$43,333.14	\$43,833.05	\$499.91	1.15%
648,000	1,500.0	\$19,192.74	\$19,681.74	\$489.00	2.55%	\$29,965.09	\$29,978.18	\$13.09	0.04%	\$49,157.83	\$49,659.92	\$502.09	1.02%
864,000	1,500.0	\$20,853.76	\$21,342.76	\$489.00	2.34%	\$39,953.45	\$39,970.91	\$17.46	0.04%	\$60,807.21	\$61,313.67	\$506.46	0.83%
576,000	2,000.0	\$23,228.60	\$23,880.59	\$652.00	2.81%	\$26,635.64	\$26,647.27	\$11.63	0.04%	\$49,864.24	\$50,527.86	\$663.63	1.33%
720,000	2,000.0	\$24,335.94	\$24,987.94	\$652.00	2.68%	\$33,294.55	\$33,309.09	\$14.54	0.04%	\$57,630.49	\$58,297.03	\$666.54	1.16%
864,000	2,000.0	\$25,443.29	\$26,095.28	\$652.00	2.56%	\$39,953.45	\$39,970.91	\$17.46	0.04%	\$65,396.74	\$66,066.19	\$669.46	1.02%
1,152,000	2,000.0	\$27,657.98	\$28,309.98	\$652.00	2.36%	\$53,271.27	\$53,294.55	\$23.28	0.04%	\$80,929.25	\$81,604.53	\$675.28	0.83%

Rate Year Two

Customer Charge		\$436.70
T&D Demand Charge	kW x	\$7.97
Deferral Recovery	kW x	(\$0.14)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	\$0.00048
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$436.70
T&D Demand Charge	kW x	\$8.15
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	0.00050
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
28,800	100.0	\$1,624.38	\$1,656.98	\$32.60	2.01%	\$1,331.78	\$1,332.36	\$0.58	0.04%	\$2,956.16	\$2,989.34	\$33.18	1.12%
36,000	100.0	\$1,679.75	\$1,712.35	\$32.60	1.94%	\$1,664.73	\$1,665.45	\$0.72	0.04%	\$3,344.48	\$3,377.80	\$33.32	1.00%
43,200	100.0	\$1,735.12	\$1,767.72	\$32.60	1.88%	\$1,997.67	\$1,998.55	\$0.88	0.04%	\$3,732.79	\$3,766.27	\$33.48	0.90%
57,600	100.0	\$1,845.85	\$1,878.45	\$32.60	1.77%	\$2,663.56	\$2,664.73	\$1.17	0.04%	\$4,509.41	\$4,543.18	\$33.77	0.75%
57,600	200.0	\$2,763.76	\$2,828.96	\$65.20	2.36%	\$2,663.56	\$2,664.73	\$1.17	0.04%	\$5,427.32	\$5,493.69	\$66.37	1.22%
72,000	200.0	\$2,874.49	\$2,939.69	\$65.20	2.27%	\$3,329.45	\$3,330.91	\$1.46	0.04%	\$6,203.94	\$6,270.60	\$66.66	1.07%
86,400	200.0	\$2,985.23	\$3,050.43	\$65.20	2.18%	\$3,995.35	\$3,997.09	\$1.74	0.04%	\$6,980.58	\$7,047.52	\$66.94	0.96%
115,200	200.0	\$3,206.70	\$3,271.90	\$65.20	2.03%	\$5,327.13	\$5,329.45	\$2.32	0.04%	\$8,533.83	\$8,601.35	\$67.52	0.79%
72,000	250.0	\$3,333.45	\$3,414.95	\$81.50	2.44%	\$3,329.45	\$3,330.91	\$1.46	0.04%	\$6,662.90	\$6,745.86	\$82.96	1.25%
90,000	250.0	\$3,471.86	\$3,553.36	\$81.50	2.35%	\$4,161.82	\$4,163.64	\$1.82	0.04%	\$7,633.68	\$7,717.00	\$83.32	1.09%
108,000	250.0	\$3,610.28	\$3,691.78	\$81.50	2.26%	\$4,994.18	\$4,996.36	\$2.18	0.04%	\$8,604.46	\$8,688.14	\$83.68	0.97%
144,000	250.0	\$3,887.12	\$3,968.62	\$81.50	2.10%	\$6,658.91	\$6,661.82	\$2.91	0.04%	\$10,546.03	\$10,630.44	\$84.41	0.80%
144,000	500.0	\$6,181.88	\$6,344.88	\$163.00	2.64%	\$6,658.91	\$6,661.82	\$2.91	0.04%	\$12,840.79	\$13,006.70	\$165.91	1.29%
180,000	500.0	\$6,458.72	\$6,621.72	\$163.00	2.52%	\$8,323.64	\$8,327.27	\$3.63	0.04%	\$14,782.36	\$14,948.99	\$166.63	1.13%
216,000	500.0	\$6,735.55	\$6,898.55	\$163.00	2.42%	\$9,988.36	\$9,992.73	\$4.37	0.04%	\$16,723.91	\$16,891.28	\$167.37	1.00%
288,000	500.0	\$7,289.23	\$7,452.23	\$163.00	2.24%	\$13,317.82	\$13,323.64	\$5.82	0.04%	\$20,607.05	\$20,775.87	\$168.82	0.82%
216,000	750.0	\$9,030.32	\$9,274.82	\$244.50	2.71%	\$9,988.36	\$9,992.73	\$4.37	0.04%	\$19,018.68	\$19,267.55	\$248.87	1.31%
270,000	750.0	\$9,445.57	\$9,690.07	\$244.50	2.59%	\$12,485.45	\$12,490.91	\$5.46	0.04%	\$21,931.02	\$22,180.98	\$249.96	1.14%
324,000	750.0	\$9,860.83	\$10,105.33	\$244.50	2.48%	\$14,982.55	\$14,989.09	\$6.54	0.04%	\$24,843.38	\$25,094.42	\$251.04	1.01%
432,000	750.0	\$10,691.34	\$10,935.83	\$244.50	2.29%	\$19,976.73	\$19,985.45	\$8.72	0.04%	\$30,668.07	\$30,921.28	\$253.22	0.83%
432,000	1,500.0	\$17,575.62	\$18,064.62	\$489.00	2.78%	\$19,976.73	\$19,985.45	\$8.72	0.04%	\$37,552.35	\$38,050.07	\$497.72	1.33%
540,000	1,500.0	\$18,406.13	\$18,895.13	\$489.00	2.66%	\$24,970.91	\$24,981.82	\$10.91	0.04%	\$43,377.04	\$43,876.95	\$499.91	1.15%
648,000	1,500.0	\$19,236.64	\$19,725.64	\$489.00	2.54%	\$29,965.09	\$29,978.18	\$13.09	0.04%	\$49,201.73	\$49,703.82	\$502.09	1.02%
864,000	1,500.0	\$20,897.66	\$21,386.66	\$489.00	2.34%	\$39,953.45	\$39,970.91	\$17.46	0.04%	\$60,851.11	\$61,357.57	\$506.46	0.83%
576,000	2,000.0	\$23,272.50	\$23,924.49	\$652.00	2.80%	\$26,635.64	\$26,647.27	\$11.63	0.04%	\$49,908.14	\$50,571.76	\$663.63	1.33%
720,000	2,000.0	\$24,379.84	\$25,031.84	\$652.00	2.67%	\$33,294.55	\$33,309.09	\$14.54	0.04%	\$57,674.39	\$58,340.93	\$666.54	1.16%
864,000	2,000.0	\$25,487.19	\$26,139.18	\$652.00	2.56%	\$39,953.45	\$39,970.91	\$17.46	0.04%	\$65,440.64	\$66,110.09	\$669.46	1.02%
1,152,000	2,000.0	\$27,701.88	\$28,353.87	\$652.00	2.35%	\$53,271.27	\$53,294.55	\$23.28	0.04%	\$80,973.15	\$81,648.42	\$675.28	0.83%

Rate Year Two

Customer Charge		\$480.16
T&D Demand Charge	kW x	\$7.97
Deferral Recovery	kW x	(\$0.14)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	\$0.00048
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$480.16
T&D Demand Charge	kW x	\$8.15
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04530
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.26
Merchant Function Charge	kWh x	0.00050
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
28,800	100.0	\$1,163.19	\$1,176.25	\$13.05	1.12%	\$1,337.02	\$1,337.60	\$0.58	0.04%	\$2,500.21	\$2,513.85	\$13.63	0.55%
36,000	100.0	\$1,218.56	\$1,231.61	\$13.05	1.07%	\$1,671.27	\$1,672.00	\$0.73	0.04%	\$2,889.83	\$2,903.61	\$13.78	0.48%
43,200	100.0	\$1,273.93	\$1,286.98	\$13.05	1.02%	\$2,005.53	\$2,006.40	\$0.87	0.04%	\$3,279.46	\$3,293.38	\$13.92	0.42%
57,600	100.0	\$1,384.66	\$1,397.72	\$13.05	0.94%	\$2,674.04	\$2,675.20	\$1.16	0.04%	\$4,058.70	\$4,072.92	\$14.21	0.35%
57,600	200.0	\$1,755.45	\$1,781.55	\$26.11	1.49%	\$2,674.04	\$2,675.20	\$1.16	0.04%	\$4,429.49	\$4,456.75	\$27.27	0.62%
72,000	200.0	\$1,866.18	\$1,892.29	\$26.11	1.40%	\$3,342.55	\$3,344.00	\$1.45	0.04%	\$5,208.73	\$5,236.29	\$27.56	0.53%
86,400	200.0	\$1,976.92	\$2,003.02	\$26.11	1.32%	\$4,011.05	\$4,012.80	\$1.75	0.04%	\$5,987.97	\$6,015.82	\$27.86	0.47%
115,200	200.0	\$2,198.38	\$2,224.49	\$26.11	1.19%	\$5,348.07	\$5,350.40	\$2.33	0.04%	\$7,546.45	\$7,574.89	\$28.44	0.38%
72,000	250.0	\$2,051.57	\$2,084.21	\$32.64	1.59%	\$3,342.55	\$3,344.00	\$1.45	0.04%	\$5,394.12	\$5,428.21	\$34.09	0.63%
90,000	250.0	\$2,189.99	\$2,222.63	\$32.64	1.49%	\$4,178.18	\$4,180.00	\$1.82	0.04%	\$6,368.17	\$6,402.63	\$34.46	0.54%
108,000	250.0	\$2,328.41	\$2,361.04	\$32.64	1.40%	\$5,013.82	\$5,016.00	\$2.18	0.04%	\$7,342.23	\$7,377.04	\$34.82	0.47%
144,000	250.0	\$2,605.25	\$2,637.88	\$32.64	1.25%	\$6,685.09	\$6,688.00	\$2.91	0.04%	\$9,290.34	\$9,325.88	\$35.55	0.38%
144,000	500.0	\$3,532.21	\$3,597.48	\$65.27	1.85%	\$6,685.09	\$6,688.00	\$2.91	0.04%	\$10,217.30	\$10,285.48	\$68.18	0.67%
180,000	500.0	\$3,809.04	\$3,874.31	\$65.27	1.71%	\$8,356.36	\$8,360.00	\$3.64	0.04%	\$12,165.40	\$12,234.31	\$68.91	0.57%
216,000	500.0	\$4,085.88	\$4,151.15	\$65.27	1.60%	\$10,027.64	\$10,032.00	\$4.36	0.04%	\$14,113.52	\$14,183.15	\$69.63	0.49%
288,000	500.0	\$4,639.55	\$4,704.82	\$65.27	1.41%	\$13,370.18	\$13,376.00	\$5.82	0.04%	\$18,009.73	\$18,080.82	\$71.09	0.39%
216,000	750.0	\$5,012.84	\$5,110.75	\$97.91	1.95%	\$10,027.64	\$10,032.00	\$4.36	0.04%	\$15,040.48	\$15,142.75	\$102.27	0.68%
270,000	750.0	\$5,428.09	\$5,526.00	\$97.91	1.80%	\$12,534.55	\$12,540.00	\$5.45	0.04%	\$17,962.64	\$18,066.00	\$103.36	0.58%
324,000	750.0	\$5,843.35	\$5,941.25	\$97.91	1.68%	\$15,041.45	\$15,048.00	\$6.55	0.04%	\$20,884.80	\$20,989.25	\$104.46	0.50%
432,000	750.0	\$6,673.86	\$6,771.76	\$97.91	1.47%	\$20,055.27	\$20,064.00	\$8.73	0.04%	\$26,729.13	\$26,835.76	\$106.64	0.40%
432,000	1,500.0	\$9,454.74	\$9,650.55	\$195.81	2.07%	\$20,055.27	\$20,064.00	\$8.73	0.04%	\$29,510.01	\$29,714.55	\$204.54	0.69%
540,000	1,500.0	\$10,285.25	\$10,481.06	\$195.81	1.90%	\$25,069.09	\$25,080.00	\$10.91	0.04%	\$35,354.34	\$35,561.06	\$206.72	0.58%
648,000	1,500.0	\$11,115.76	\$11,311.57	\$195.81	1.76%	\$30,082.91	\$30,096.00	\$13.09	0.04%	\$41,198.67	\$41,407.57	\$208.90	0.51%
864,000	1,500.0	\$12,776.78	\$12,972.59	\$195.81	1.53%	\$40,110.55	\$40,128.00	\$17.45	0.04%	\$52,887.33	\$53,100.59	\$213.26	0.40%
576,000	2,000.0	\$12,416.01	\$12,677.09	\$261.08	2.10%	\$26,740.36	\$26,752.00	\$11.64	0.04%	\$39,156.37	\$39,429.09	\$272.72	0.70%
720,000	2,000.0	\$13,523.35	\$13,784.43	\$261.08	1.93%	\$33,425.45	\$33,440.00	\$14.55	0.04%	\$46,948.80	\$47,224.43	\$275.63	0.59%
864,000	2,000.0	\$14,630.70	\$14,891.78	\$261.08	1.78%	\$40,110.55	\$40,128.00	\$17.45	0.04%	\$54,741.25	\$55,019.78	\$278.53	0.51%
1,152,000	2,000.0	\$16,845.39	\$17,106.47	\$261.08	1.55%	\$53,480.73	\$53,504.00	\$23.27	0.04%	\$70,326.12	\$70,610.47	\$284.35	0.40%

Rate Year Two

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.70
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.77
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	0.00050

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
28,800	100.0	\$1,207.09	\$1,220.15	\$13.05	1.08%	\$1,337.02	\$1,337.60	\$0.58	0.04%	\$2,544.11	\$2,557.75	\$13.63	0.54%
36,000	100.0	\$1,262.46	\$1,275.51	\$13.05	1.03%	\$1,671.27	\$1,672.00	\$0.73	0.04%	\$2,933.73	\$2,947.51	\$13.78	0.47%
43,200	100.0	\$1,317.83	\$1,330.88	\$13.05	0.99%	\$2,005.53	\$2,006.40	\$0.87	0.04%	\$3,323.36	\$3,337.28	\$13.92	0.42%
57,600	100.0	\$1,428.56	\$1,441.61	\$13.05	0.91%	\$2,674.04	\$2,675.20	\$1.16	0.04%	\$4,102.60	\$4,116.81	\$14.21	0.35%
57,600	200.0	\$1,799.35	\$1,825.45	\$26.11	1.45%	\$2,674.04	\$2,675.20	\$1.16	0.04%	\$4,473.39	\$4,500.65	\$27.27	0.61%
72,000	200.0	\$1,910.08	\$1,936.19	\$26.11	1.37%	\$3,342.55	\$3,344.00	\$1.45	0.04%	\$5,252.63	\$5,280.19	\$27.56	0.52%
86,400	200.0	\$2,020.81	\$2,046.92	\$26.11	1.29%	\$4,011.05	\$4,012.80	\$1.75	0.04%	\$6,031.86	\$6,059.72	\$27.86	0.46%
115,200	200.0	\$2,242.28	\$2,268.39	\$26.11	1.16%	\$5,348.07	\$5,350.40	\$2.33	0.04%	\$7,590.35	\$7,618.79	\$28.44	0.37%
72,000	250.0	\$2,095.47	\$2,128.11	\$32.64	1.56%	\$3,342.55	\$3,344.00	\$1.45	0.04%	\$5,438.02	\$5,472.11	\$34.09	0.63%
90,000	250.0	\$2,233.89	\$2,266.53	\$32.64	1.46%	\$4,178.18	\$4,180.00	\$1.82	0.04%	\$6,412.07	\$6,446.53	\$34.46	0.54%
108,000	250.0	\$2,372.31	\$2,404.94	\$32.64	1.38%	\$5,013.82	\$5,016.00	\$2.18	0.04%	\$7,386.13	\$7,420.94	\$34.82	0.47%
144,000	250.0	\$2,649.14	\$2,681.78	\$32.64	1.23%	\$6,685.09	\$6,688.00	\$2.91	0.04%	\$9,334.23	\$9,369.78	\$35.55	0.38%
144,000	500.0	\$3,576.11	\$3,641.38	\$65.27	1.83%	\$6,685.09	\$6,688.00	\$2.91	0.04%	\$10,261.20	\$10,329.38	\$68.18	0.66%
180,000	500.0	\$3,852.94	\$3,918.21	\$65.27	1.69%	\$8,356.36	\$8,360.00	\$3.64	0.04%	\$12,209.30	\$12,278.21	\$68.91	0.56%
216,000	500.0	\$4,129.78	\$4,195.05	\$65.27	1.58%	\$10,027.64	\$10,032.00	\$4.36	0.04%	\$14,157.42	\$14,227.05	\$69.63	0.49%
288,000	500.0	\$4,683.45	\$4,748.72	\$65.27	1.39%	\$13,370.18	\$13,376.00	\$5.82	0.04%	\$18,053.63	\$18,124.72	\$71.09	0.39%
216,000	750.0	\$5,056.74	\$5,154.64	\$97.91	1.94%	\$10,027.64	\$10,032.00	\$4.36	0.04%	\$15,084.38	\$15,186.64	\$102.27	0.68%
270,000	750.0	\$5,471.99	\$5,569.90	\$97.91	1.79%	\$12,534.55	\$12,540.00	\$5.45	0.04%	\$18,006.54	\$18,109.90	\$103.36	0.57%
324,000	750.0	\$5,887.25	\$5,985.15	\$97.91	1.66%	\$15,041.45	\$15,048.00	\$6.55	0.04%	\$20,928.70	\$21,033.15	\$104.46	0.50%
432,000	750.0	\$6,717.76	\$6,815.66	\$97.91	1.46%	\$20,055.27	\$20,064.00	\$8.73	0.04%	\$26,773.03	\$26,879.66	\$106.64	0.40%
432,000	1,500.0	\$9,498.64	\$9,694.45	\$195.81	2.06%	\$20,055.27	\$20,064.00	\$8.73	0.04%	\$29,553.91	\$29,758.45	\$204.54	0.69%
540,000	1,500.0	\$10,329.15	\$10,524.96	\$195.81	1.90%	\$25,069.09	\$25,080.00	\$10.91	0.04%	\$35,398.24	\$35,604.96	\$206.72	0.58%
648,000	1,500.0	\$11,159.66	\$11,355.47	\$195.81	1.75%	\$30,082.91	\$30,096.00	\$13.09	0.04%	\$41,242.57	\$41,451.47	\$208.90	0.51%
864,000	1,500.0	\$12,820.68	\$13,016.49	\$195.81	1.53%	\$40,110.55	\$40,128.00	\$17.45	0.04%	\$52,931.23	\$53,144.49	\$213.26	0.40%
576,000	2,000.0	\$12,459.91	\$12,720.99	\$261.08	2.10%	\$26,740.36	\$26,752.00	\$11.64	0.04%	\$39,200.27	\$39,472.99	\$272.72	0.70%
720,000	2,000.0	\$13,567.25	\$13,828.33	\$261.08	1.92%	\$33,425.45	\$33,440.00	\$14.55	0.04%	\$46,992.70	\$47,268.33	\$275.63	0.59%
864,000	2,000.0	\$14,674.60	\$14,935.68	\$261.08	1.78%	\$40,110.55	\$40,128.00	\$17.45	0.04%	\$54,785.15	\$55,063.68	\$278.53	0.51%
1,152,000	2,000.0	\$16,889.29	\$17,150.37	\$261.08	1.55%	\$53,480.73	\$53,504.00	\$23.27	0.04%	\$70,370.02	\$70,654.37	\$284.35	0.40%

Rate Year Two

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.70
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.77
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04548
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.03
Merchant Function Charge	kWh x	0.00050

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

		Delivery				Commodity				Total			
kWh Usage	kW	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
28,800	100.0	\$1,214.71	\$1,227.76	\$13.05	1.07%	\$1,287.27	\$1,287.85	\$0.58	0.05%	\$2,501.98	\$2,515.61	\$13.63	0.54%
36,000	100.0	\$1,270.08	\$1,283.13	\$13.05	1.03%	\$1,609.09	\$1,609.82	\$0.73	0.05%	\$2,879.17	\$2,892.95	\$13.78	0.48%
43,200	100.0	\$1,325.44	\$1,338.50	\$13.05	0.98%	\$1,930.91	\$1,931.78	\$0.87	0.05%	\$3,256.35	\$3,270.28	\$13.92	0.43%
57,600	100.0	\$1,436.18	\$1,449.23	\$13.05	0.91%	\$2,574.55	\$2,575.71	\$1.16	0.05%	\$4,010.73	\$4,024.94	\$14.21	0.35%
57,600	200.0	\$1,858.48	\$1,884.58	\$26.11	1.40%	\$2,574.55	\$2,575.71	\$1.16	0.05%	\$4,433.03	\$4,460.29	\$27.27	0.62%
72,000	200.0	\$1,969.21	\$1,995.32	\$26.11	1.33%	\$3,218.18	\$3,219.64	\$1.46	0.05%	\$5,187.39	\$5,214.96	\$27.57	0.53%
86,400	200.0	\$2,079.95	\$2,106.05	\$26.11	1.26%	\$3,861.82	\$3,863.56	\$1.74	0.05%	\$5,941.77	\$5,969.61	\$27.85	0.47%
115,200	200.0	\$2,734.41	\$2,732.52	\$26.11	1.13%	\$5,149.09	\$5,151.42	\$2.33	0.05%	\$7,450.50	\$7,478.94	\$28.44	0.38%
72,000	250.0	\$2,180.36	\$2,213.00	\$32.64	1.50%	\$3,218.18	\$3,219.64	\$1.46	0.05%	\$5,398.54	\$5,432.64	\$34.10	0.63%
90,000	250.0	\$2,318.78	\$2,351.41	\$32.64	1.41%	\$4,022.73	\$4,024.55	\$1.82	0.05%	\$6,341.51	\$6,375.96	\$34.46	0.54%
108,000	250.0	\$2,457.20	\$2,489.83	\$32.64	1.33%	\$4,827.27	\$4,829.45	\$2.18	0.05%	\$7,284.47	\$7,319.28	\$34.82	0.48%
144,000	250.0	\$2,734.03	\$2,766.67	\$32.64	1.19%	\$6,436.36	\$6,439.27	\$2.91	0.05%	\$9,170.39	\$9,205.94	\$35.55	0.39%
144,000	500.0	\$3,789.78	\$3,855.05	\$65.27	1.72%	\$6,436.36	\$6,439.27	\$2.91	0.05%	\$10,226.14	\$10,294.32	\$68.18	0.67%
180,000	500.0	\$4,066.62	\$4,131.89	\$65.27	1.61%	\$8,045.45	\$8,049.09	\$3.64	0.05%	\$12,112.07	\$12,180.98	\$68.91	0.57%
216,000	500.0	\$4,343.45	\$4,408.73	\$65.27	1.50%	\$9,654.55	\$9,658.91	\$4.36	0.05%	\$13,998.00	\$14,067.64	\$69.63	0.50%
288,000	500.0	\$4,897.13	\$4,962.40	\$65.27	1.33%	\$12,872.73	\$12,878.55	\$5.82	0.05%	\$17,769.86	\$17,840.95	\$71.09	0.40%
216,000	750.0	\$5,399.20	\$5,497.11	\$97.91	1.81%	\$9,654.55	\$9,658.91	\$4.36	0.05%	\$15,053.75	\$15,156.02	\$102.27	0.68%
270,000	750.0	\$5,814.46	\$5,912.36	\$97.91	1.68%	\$12,068.18	\$12,073.64	\$5.46	0.05%	\$17,882.64	\$17,986.00	\$103.37	0.58%
324,000	750.0	\$6,229.71	\$6,327.62	\$97.91	1.57%	\$14,481.82	\$14,488.36	\$6.54	0.05%	\$20,711.53	\$20,815.98	\$104.45	0.50%
432,000	750.0	\$7,060.22	\$7,158.13	\$97.91	1.39%	\$19,309.09	\$19,317.82	\$8.73	0.05%	\$26,369.31	\$26,475.95	\$106.64	0.40%
432,000	1,500.0	\$10,227.47	\$10,423.28	\$195.81	1.91%	\$19,309.09	\$19,317.82	\$8.73	0.05%	\$29,536.56	\$29,741.10	\$204.54	0.69%
540,000	1,500.0	\$11,057.98	\$11,253.79	\$195.81	1.77%	\$24,136.36	\$24,147.27	\$10.91	0.05%	\$35,194.34	\$35,401.06	\$206.72	0.59%
648,000	1,500.0	\$11,888.49	\$12,084.30	\$195.81	1.65%	\$28,963.64	\$28,976.73	\$13.09	0.05%	\$40,852.13	\$41,061.03	\$208.90	0.51%
864,000	1,500.0	\$13,549.50	\$13,745.32	\$195.81	1.45%	\$38,618.18	\$38,635.64	\$17.46	0.05%	\$52,167.68	\$52,380.96	\$213.27	0.41%
576,000	2,000.0	\$13,446.31	\$13,707.39	\$261.08	1.94%	\$25,745.45	\$25,757.09	\$11.64	0.05%	\$39,191.76	\$39,464.48	\$272.72	0.70%
720,000	2,000.0	\$14,553.66	\$14,814.74	\$261.08	1.79%	\$32,181.82	\$32,196.36	\$14.54	0.05%	\$46,735.48	\$47,011.10	\$275.62	0.59%
864,000	2,000.0	\$15,661.00	\$15,922.08	\$261.08	1.67%	\$38,618.18	\$38,635.64	\$17.46	0.05%	\$54,279.18	\$54,557.72	\$278.54	0.51%
1,152,000	2,000.0	\$17,875.69	\$18,136.77	\$261.08	1.46%	\$51,490.91	\$51,514.18	\$23.27	0.05%	\$69,366.60	\$69,650.95	\$284.35	0.41%

Rate Year Two

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.70
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$565.23
T&D Demand Charge	kW x	\$2.77
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	0.00050

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage kW		Delivery				Commodity				Total			
		Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
28,800	100.0	\$1,258.61	\$1,271.66	\$13.05	1.04%	\$1,287.27	\$1,287.85	\$0.58	0.05%	\$2,545.88	\$2,559.51	\$13.63	0.54%
36,000	100.0	\$1,313.97	\$1,327.03	\$13.05	0.99%	\$1,609.09	\$1,609.82	\$0.73	0.05%	\$2,923.06	\$2,936.85	\$13.78	0.47%
43,200	100.0	\$1,369.34	\$1,382.40	\$13.05	0.95%	\$1,930.91	\$1,931.78	\$0.87	0.05%	\$3,300.25	\$3,314.18	\$13.92	0.42%
57,600	100.0	\$1,480.08	\$1,493.13	\$13.05	0.88%	\$2,574.55	\$2,575.71	\$1.16	0.05%	\$4,054.63	\$4,068.84	\$14.21	0.35%
57,600	200.0	\$1,902.38	\$1,928.48	\$26.11	1.37%	\$2,574.55	\$2,575.71	\$1.16	0.05%	\$4,476.93	\$4,504.19	\$27.27	0.61%
72,000	200.0	\$2,013.11	\$2,039.22	\$26.11	1.30%	\$3,218.18	\$3,219.64	\$1.46	0.05%	\$5,231.29	\$5,258.86	\$27.57	0.53%
86,400	200.0	\$2,123.84	\$2,149.95	\$26.11	1.23%	\$3,861.82	\$3,863.56	\$1.74	0.05%	\$5,985.66	\$6,013.51	\$27.85	0.47%
115,200	200.0	\$2,345.31	\$2,371.42	\$26.11	1.11%	\$5,149.09	\$5,151.42	\$2.33	0.05%	\$7,494.40	\$7,522.84	\$28.44	0.38%
72,000	250.0	\$2,224.26	\$2,256.89	\$32.64	1.47%	\$3,218.18	\$3,219.64	\$1.46	0.05%	\$5,442.44	\$5,476.53	\$34.10	0.63%
90,000	250.0	\$2,362.68	\$2,395.31	\$32.64	1.38%	\$4,022.73	\$4,024.55	\$1.82	0.05%	\$6,385.41	\$6,419.86	\$34.46	0.54%
108,000	250.0	\$2,501.10	\$2,533.73	\$32.64	1.30%	\$4,827.27	\$4,829.45	\$2.18	0.05%	\$7,328.37	\$7,363.18	\$34.82	0.48%
144,000	250.0	\$2,777.93	\$2,810.57	\$32.64	1.17%	\$6,436.36	\$6,439.27	\$2.91	0.05%	\$9,214.29	\$9,249.84	\$35.55	0.39%
144,000	500.0	\$3,833.68	\$3,898.95	\$65.27	1.70%	\$6,436.36	\$6,439.27	\$2.91	0.05%	\$10,270.04	\$10,338.22	\$68.18	0.66%
180,000	500.0	\$4,110.52	\$4,175.79	\$65.27	1.59%	\$8,045.45	\$8,049.09	\$3.64	0.05%	\$12,155.97	\$12,224.88	\$68.91	0.57%
216,000	500.0	\$4,387.35	\$4,452.62	\$65.27	1.49%	\$9,654.55	\$9,658.91	\$4.36	0.05%	\$14,041.90	\$14,111.53	\$69.63	0.50%
288,000	500.0	\$4,941.03	\$5,006.30	\$65.27	1.32%	\$12,872.73	\$12,878.55	\$5.82	0.05%	\$17,813.76	\$17,884.85	\$71.09	0.40%
216,000	750.0	\$5,443.10	\$5,541.01	\$97.91	1.80%	\$9,654.55	\$9,658.91	\$4.36	0.05%	\$15,097.65	\$15,199.92	\$102.27	0.68%
270,000	750.0	\$5,858.36	\$5,956.26	\$97.91	1.67%	\$12,068.18	\$12,073.64	\$5.46	0.05%	\$17,926.54	\$18,029.90	\$103.37	0.58%
324,000	750.0	\$6,273.61	\$6,371.52	\$97.91	1.56%	\$14,481.82	\$14,488.36	\$6.54	0.05%	\$20,755.43	\$20,859.88	\$104.45	0.50%
432,000	750.0	\$7,104.12	\$7,202.03	\$97.91	1.38%	\$19,309.09	\$19,317.82	\$8.73	0.05%	\$26,413.21	\$26,519.85	\$106.64	0.40%
432,000	1,500.0	\$10,271.37	\$10,467.18	\$195.81	1.91%	\$19,309.09	\$19,317.82	\$8.73	0.05%	\$29,580.46	\$29,785.00	\$204.54	0.69%
540,000	1,500.0	\$11,101.88	\$11,297.69	\$195.81	1.76%	\$24,136.36	\$24,147.27	\$10.91	0.05%	\$35,238.24	\$35,444.96	\$206.72	0.59%
648,000	1,500.0	\$11,932.38	\$12,128.20	\$195.81	1.64%	\$28,963.64	\$28,976.73	\$13.09	0.05%	\$40,896.02	\$41,104.93	\$208.90	0.51%
864,000	1,500.0	\$13,593.40	\$13,789.21	\$195.81	1.44%	\$38,618.18	\$38,635.64	\$17.46	0.05%	\$52,211.58	\$52,424.85	\$213.27	0.41%
576,000	2,000.0	\$13,490.21	\$13,751.29	\$261.08	1.94%	\$25,745.45	\$25,757.09	\$11.64	0.05%	\$39,235.66	\$39,508.38	\$272.72	0.70%
720,000	2,000.0	\$14,597.55	\$14,858.64	\$261.08	1.79%	\$32,181.82	\$32,196.36	\$14.54	0.05%	\$46,779.37	\$47,055.00	\$275.62	0.59%
864,000	2,000.0	\$15,704.90	\$15,965.98	\$261.08	1.66%	\$38,618.18	\$38,635.64	\$17.46	0.05%	\$54,323.08	\$54,601.62	\$278.54	0.51%
1,152,000	2,000.0	\$17,919.59	\$18,180.67	\$261.08	1.46%	\$51,490.91	\$51,514.18	\$23.27	0.05%	\$69,410.50	\$69,694.85	\$284.35	0.41%

Rate Year Two

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.70
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$608.69
T&D Demand Charge	kW x	\$2.77
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge	kWh x	\$0.04377
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.54
Merchant Function Charge	kWh x	0.00050

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
720,000	60%	2,500.0	\$31,323.49	\$32,203.39	\$879.90	2.81%	\$34,721.45	\$34,736.00	\$14.55	0.04%	\$66,044.94	\$66,939.39	\$894.45	1.35%
720,000	50%	2,500.0	\$31,323.49	\$32,203.39	\$879.90	2.81%	\$33,549.09	\$33,563.64	\$14.55	0.04%	\$64,872.58	\$65,767.03	\$894.45	1.38%
720,000	40%	2,500.0	\$31,323.49	\$32,203.39	\$879.90	2.81%	\$32,376.73	\$32,391.27	\$14.54	0.04%	\$63,700.22	\$64,594.66	\$894.44	1.40%
1,080,000	60%	2,500.0	\$34,091.86	\$34,971.76	\$879.90	2.58%	\$52,082.18	\$52,104.00	\$21.82	0.04%	\$86,174.04	\$87,075.76	\$901.72	1.05%
1,080,000	50%	2,500.0	\$34,091.86	\$34,971.76	\$879.90	2.58%	\$50,323.64	\$50,345.45	\$21.81	0.04%	\$84,415.50	\$85,317.21	\$901.71	1.07%
1,080,000	40%	2,500.0	\$34,091.86	\$34,971.76	\$879.90	2.58%	\$48,565.09	\$48,586.91	\$21.82	0.04%	\$82,656.95	\$83,558.67	\$901.72	1.09%
1,440,000	60%	2,500.0	\$36,860.22	\$37,740.12	\$879.90	2.39%	\$69,442.91	\$69,472.00	\$29.09	0.04%	\$106,303.13	\$107,212.12	\$908.99	0.86%
1,440,000	50%	2,500.0	\$36,860.22	\$37,740.12	\$879.90	2.39%	\$67,098.18	\$67,127.27	\$29.09	0.04%	\$103,958.40	\$104,867.39	\$908.99	0.87%
1,440,000	40%	2,500.0	\$36,860.22	\$37,740.12	\$879.90	2.39%	\$64,753.45	\$64,782.55	\$29.10	0.04%	\$101,613.67	\$102,522.67	\$909.00	0.89%
1,008,000	60%	3,500.0	\$43,448.85	\$44,680.71	\$1,231.86	2.84%	\$48,610.04	\$48,630.40	\$20.36	0.04%	\$92,058.89	\$93,311.11	\$1,252.22	1.36%
1,008,000	50%	3,500.0	\$43,448.85	\$44,680.71	\$1,231.86	2.84%	\$46,968.73	\$46,989.09	\$20.36	0.04%	\$90,417.58	\$91,669.80	\$1,252.22	1.38%
1,008,000	40%	3,500.0	\$43,448.85	\$44,680.71	\$1,231.86	2.84%	\$45,327.42	\$45,347.78	\$20.36	0.04%	\$88,776.27	\$90,028.49	\$1,252.22	1.41%
1,512,000	60%	3,500.0	\$47,324.56	\$48,556.42	\$1,231.86	2.60%	\$72,915.05	\$72,945.60	\$30.55	0.04%	\$120,239.61	\$121,502.02	\$1,262.41	1.05%
1,512,000	50%	3,500.0	\$47,324.56	\$48,556.42	\$1,231.86	2.60%	\$70,453.09	\$70,483.64	\$30.55	0.04%	\$117,777.65	\$119,040.06	\$1,262.41	1.07%
1,512,000	40%	3,500.0	\$47,324.56	\$48,556.42	\$1,231.86	2.60%	\$67,991.13	\$68,021.67	\$30.54	0.04%	\$115,315.69	\$116,578.09	\$1,262.40	1.09%
2,016,000	60%	3,500.0	\$51,200.27	\$52,432.13	\$1,231.86	2.41%	\$97,220.07	\$97,260.80	\$40.73	0.04%	\$148,420.34	\$149,692.93	\$1,272.59	0.86%
2,016,000	50%	3,500.0	\$51,200.27	\$52,432.13	\$1,231.86	2.41%	\$93,937.45	\$93,978.18	\$40.73	0.04%	\$145,137.72	\$146,410.31	\$1,272.59	0.88%
2,016,000	40%	3,500.0	\$51,200.27	\$52,432.13	\$1,231.86	2.41%	\$90,654.84	\$90,695.56	\$40.72	0.04%	\$141,855.11	\$143,127.69	\$1,272.58	0.90%
1,152,000	60%	4,000.0	\$49,511.53	\$50,919.37	\$1,407.84	2.84%	\$55,554.33	\$55,577.60	\$23.27	0.04%	\$105,065.86	\$106,496.97	\$1,431.11	1.36%
1,152,000	50%	4,000.0	\$49,511.53	\$50,919.37	\$1,407.84	2.84%	\$53,678.55	\$53,701.82	\$23.27	0.04%	\$103,190.08	\$104,621.19	\$1,431.11	1.39%
1,152,000	40%	4,000.0	\$49,511.53	\$50,919.37	\$1,407.84	2.84%	\$51,802.76	\$51,826.04	\$23.28	0.04%	\$101,314.29	\$102,745.41	\$1,431.12	1.41%
1,728,000	60%	4,000.0	\$53,940.91	\$55,348.75	\$1,407.84	2.61%	\$83,331.49	\$83,366.40	\$34.91	0.04%	\$137,272.40	\$138,715.15	\$1,442.75	1.05%
1,728,000	50%	4,000.0	\$53,940.91	\$55,348.75	\$1,407.84	2.61%	\$80,517.82	\$80,552.73	\$34.91	0.04%	\$134,458.73	\$135,901.48	\$1,442.75	1.07%
1,728,000	40%	4,000.0	\$53,940.91	\$55,348.75	\$1,407.84	2.61%	\$77,704.15	\$77,739.05	\$34.90	0.04%	\$131,645.06	\$133,087.80	\$1,442.74	1.10%
2,304,000	60%	4,000.0	\$58,370.29	\$59,778.13	\$1,407.84	2.41%	\$111,108.65	\$111,155.20	\$46.55	0.04%	\$169,478.94	\$170,933.33	\$1,454.39	0.86%
2,304,000	50%	4,000.0	\$58,370.29	\$59,778.13	\$1,407.84	2.41%	\$107,357.09	\$107,403.64	\$46.55	0.04%	\$165,727.38	\$167,181.77	\$1,454.39	0.88%
2,304,000	40%	4,000.0	\$58,370.29	\$59,778.13	\$1,407.84	2.41%	\$103,605.53	\$103,652.07	\$46.54	0.04%	\$161,975.82	\$163,430.20	\$1,454.38	0.90%
3,888,000	60%	13,500.0	\$164,702.42	\$169,453.88	\$4,751.46	2.88%	\$187,495.85	\$187,574.40	\$78.55	0.04%	\$352,198.27	\$357,028.28	\$4,830.01	1.37%
3,888,000	50%	13,500.0	\$164,702.42	\$169,453.88	\$4,751.46	2.88%	\$181,165.09	\$181,243.64	\$78.55	0.04%	\$345,867.51	\$350,697.52	\$4,830.01	1.40%
3,888,000	40%	13,500.0	\$164,702.42	\$169,453.88	\$4,751.46	2.88%	\$174,834.33	\$174,912.87	\$78.54	0.04%	\$339,536.75	\$344,366.75	\$4,830.00	1.42%
5,832,000	60%	13,500.0	\$179,651.59	\$184,403.05	\$4,751.46	2.64%	\$281,243.78	\$281,361.60	\$117.82	0.04%	\$460,895.37	\$465,764.65	\$4,869.28	1.06%
5,832,000	50%	13,500.0	\$179,651.59	\$184,403.05	\$4,751.46	2.64%	\$271,747.64	\$271,865.45	\$117.81	0.04%	\$451,399.23	\$456,268.50	\$4,869.27	1.08%
5,832,000	40%	13,500.0	\$179,651.59	\$184,403.05	\$4,751.46	2.64%	\$262,251.49	\$262,369.31	\$117.82	0.04%	\$441,903.08	\$446,772.36	\$4,869.28	1.10%
7,776,000	60%	13,500.0	\$194,600.75	\$199,352.21	\$4,751.46	2.44%	\$374,991.71	\$375,148.80	\$157.09	0.04%	\$569,592.46	\$574,501.01	\$4,908.55	0.86%
7,776,000	50%	13,500.0	\$194,600.75	\$199,352.21	\$4,751.46	2.44%	\$362,330.18	\$362,487.27	\$157.09	0.04%	\$556,930.93	\$561,839.48	\$4,908.55	0.88%
7,776,000	40%	13,500.0	\$194,600.75	\$199,352.21	\$4,751.46	2.44%	\$349,668.65	\$349,825.75	\$157.10	0.04%	\$544,269.40	\$549,177.96	\$4,908.56	0.90%

Rate Year Two

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$8.98
Deferral Recovery	kW x	(\$0.15)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05371
Commodity Energy Charge Off Peak	kWh x	\$0.03759
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.98
Merchant Function Charge	kWh x	\$0.00048
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$9.18
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05371
Commodity Energy Charge Off Peak	kWh x	\$0.03759
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.98
Merchant Function Charge	kWh x	0.00050
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
720,000	60%	2,500.0	\$31,828.54	\$32,708.44	\$879.90	2.76%	\$33,589.82	\$33,604.36	\$14.54	0.04%	\$65,418.36	\$66,312.80	\$894.44	1.37%
720,000	50%	2,500.0	\$31,828.54	\$32,708.44	\$879.90	2.76%	\$32,509.09	\$32,523.64	\$14.55	0.04%	\$64,337.63	\$65,232.08	\$894.45	1.39%
720,000	40%	2,500.0	\$31,828.54	\$32,708.44	\$879.90	2.76%	\$31,428.36	\$31,442.91	\$14.55	0.05%	\$63,256.90	\$64,151.35	\$894.45	1.41%
1,080,000	60%	2,500.0	\$34,596.91	\$35,476.81	\$879.90	2.54%	\$50,384.73	\$50,406.55	\$21.82	0.04%	\$84,981.64	\$85,883.36	\$901.72	1.06%
1,080,000	50%	2,500.0	\$34,596.91	\$35,476.81	\$879.90	2.54%	\$48,763.64	\$48,785.45	\$21.81	0.04%	\$83,360.55	\$84,262.26	\$901.71	1.08%
1,080,000	40%	2,500.0	\$34,596.91	\$35,476.81	\$879.90	2.54%	\$47,142.55	\$47,164.36	\$21.81	0.05%	\$81,739.46	\$82,641.17	\$901.71	1.10%
1,440,000	60%	2,500.0	\$37,365.27	\$38,245.17	\$879.90	2.35%	\$67,179.64	\$67,208.73	\$29.09	0.04%	\$104,544.91	\$105,453.90	\$908.99	0.87%
1,440,000	50%	2,500.0	\$37,365.27	\$38,245.17	\$879.90	2.35%	\$65,018.18	\$65,047.27	\$29.09	0.04%	\$102,383.45	\$103,292.44	\$908.99	0.89%
1,440,000	40%	2,500.0	\$37,365.27	\$38,245.17	\$879.90	2.35%	\$62,856.73	\$62,885.82	\$29.09	0.05%	\$100,222.00	\$101,130.99	\$908.99	0.91%
1,008,000	60%	3,500.0	\$44,155.92	\$45,387.78	\$1,231.86	2.79%	\$47,025.75	\$47,046.11	\$20.36	0.04%	\$91,181.67	\$92,433.89	\$1,252.22	1.37%
1,008,000	50%	3,500.0	\$44,155.92	\$45,387.78	\$1,231.86	2.79%	\$45,512.73	\$45,533.09	\$20.36	0.04%	\$89,668.65	\$90,920.87	\$1,252.22	1.40%
1,008,000	40%	3,500.0	\$44,155.92	\$45,387.78	\$1,231.86	2.79%	\$43,999.71	\$44,020.07	\$20.36	0.05%	\$88,155.63	\$89,407.85	\$1,252.22	1.42%
1,512,000	60%	3,500.0	\$48,031.63	\$49,263.49	\$1,231.86	2.56%	\$70,538.62	\$70,569.16	\$30.54	0.04%	\$118,570.25	\$119,832.65	\$1,262.40	1.06%
1,512,000	50%	3,500.0	\$48,031.63	\$49,263.49	\$1,231.86	2.56%	\$68,269.09	\$68,299.64	\$30.55	0.04%	\$116,300.72	\$117,563.13	\$1,262.41	1.09%
1,512,000	40%	3,500.0	\$48,031.63	\$49,263.49	\$1,231.86	2.56%	\$65,999.56	\$66,030.11	\$30.55	0.05%	\$114,031.19	\$115,293.60	\$1,262.41	1.11%
2,016,000	60%	3,500.0	\$51,907.34	\$53,139.20	\$1,231.86	2.37%	\$94,051.49	\$94,092.22	\$40.73	0.04%	\$145,958.83	\$147,231.42	\$1,272.59	0.87%
2,016,000	50%	3,500.0	\$51,907.34	\$53,139.20	\$1,231.86	2.37%	\$91,025.45	\$91,066.18	\$40.73	0.04%	\$142,932.79	\$144,205.38	\$1,272.59	0.89%
2,016,000	40%	3,500.0	\$51,907.34	\$53,139.20	\$1,231.86	2.37%	\$87,999.42	\$88,040.15	\$40.73	0.05%	\$139,906.76	\$141,179.35	\$1,272.59	0.91%
1,152,000	60%	4,000.0	\$50,319.61	\$51,727.45	\$1,407.84	2.80%	\$53,743.71	\$53,766.98	\$23.27	0.04%	\$104,063.32	\$105,494.43	\$1,431.11	1.38%
1,152,000	50%	4,000.0	\$50,319.61	\$51,727.45	\$1,407.84	2.80%	\$52,014.55	\$52,037.82	\$23.27	0.04%	\$102,334.16	\$103,765.27	\$1,431.11	1.40%
1,152,000	40%	4,000.0	\$50,319.61	\$51,727.45	\$1,407.84	2.80%	\$50,285.38	\$50,308.65	\$23.27	0.05%	\$100,604.99	\$102,036.10	\$1,431.11	1.42%
1,728,000	60%	4,000.0	\$54,748.99	\$56,156.83	\$1,407.84	2.57%	\$80,615.56	\$80,650.47	\$34.91	0.04%	\$135,364.55	\$136,807.30	\$1,442.75	1.07%
1,728,000	50%	4,000.0	\$54,748.99	\$56,156.83	\$1,407.84	2.57%	\$78,021.82	\$78,056.73	\$34.91	0.04%	\$132,770.81	\$134,213.56	\$1,442.75	1.09%
1,728,000	40%	4,000.0	\$54,748.99	\$56,156.83	\$1,407.84	2.57%	\$75,428.07	\$75,462.98	\$34.91	0.05%	\$130,177.06	\$131,619.81	\$1,442.75	1.11%
2,304,000	60%	4,000.0	\$59,178.37	\$60,586.21	\$1,407.84	2.38%	\$107,487.42	\$107,533.96	\$46.54	0.04%	\$166,665.79	\$168,120.17	\$1,454.38	0.87%
2,304,000	50%	4,000.0	\$59,178.37	\$60,586.21	\$1,407.84	2.38%	\$104,029.09	\$104,075.64	\$46.55	0.04%	\$163,207.46	\$164,661.85	\$1,454.39	0.89%
2,304,000	40%	4,000.0	\$59,178.37	\$60,586.21	\$1,407.84	2.38%	\$100,570.76	\$100,617.31	\$46.55	0.05%	\$159,749.13	\$161,203.52	\$1,454.39	0.91%
3,888,000	60%	13,500.0	\$167,429.70	\$172,181.16	\$4,751.46	2.84%	\$181,385.02	\$181,463.56	\$78.54	0.04%	\$348,814.72	\$353,644.72	\$4,830.00	1.38%
3,888,000	50%	13,500.0	\$167,429.70	\$172,181.16	\$4,751.46	2.84%	\$175,549.09	\$175,627.64	\$78.55	0.04%	\$342,978.79	\$347,808.80	\$4,830.01	1.41%
3,888,000	40%	13,500.0	\$167,429.70	\$172,181.16	\$4,751.46	2.84%	\$169,713.16	\$169,791.71	\$78.55	0.05%	\$337,142.86	\$341,972.87	\$4,830.01	1.43%
5,832,000	60%	13,500.0	\$182,378.86	\$187,130.32	\$4,751.46	2.61%	\$272,077.53	\$272,195.35	\$117.82	0.04%	\$454,456.39	\$459,325.67	\$4,869.28	1.07%
5,832,000	50%	13,500.0	\$182,378.86	\$187,130.32	\$4,751.46	2.61%	\$263,323.64	\$263,441.45	\$117.81	0.04%	\$445,702.50	\$450,571.77	\$4,869.27	1.09%
5,832,000	40%	13,500.0	\$182,378.86	\$187,130.32	\$4,751.46	2.61%	\$254,569.75	\$254,687.56	\$117.81	0.05%	\$436,948.61	\$441,817.88	\$4,869.27	1.11%
7,776,000	60%	13,500.0	\$197,328.02	\$202,079.48	\$4,751.46	2.41%	\$362,770.04	\$362,927.13	\$157.09	0.04%	\$560,098.06	\$565,006.61	\$4,908.55	0.88%
7,776,000	50%	13,500.0	\$197,328.02	\$202,079.48	\$4,751.46	2.41%	\$351,098.18	\$351,255.27	\$157.09	0.04%	\$548,426.20	\$553,334.75	\$4,908.55	0.90%
7,776,000	40%	13,500.0	\$197,328.02	\$202,079.48	\$4,751.46	2.41%	\$339,426.33	\$339,583.42	\$157.09	0.05%	\$536,754.35	\$541,662.90	\$4,908.55	0.91%

Rate Year Two

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$8.98
Deferral Recovery	kW x	(\$0.15)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05165
Commodity Energy Charge Off Peak	kWh x	\$0.03679
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.18
Merchant Function Charge	kWh x	\$0.00048
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$1,000.00
T&D Demand Charge	kW x	\$9.18
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05165
Commodity Energy Charge Off Peak	kWh x	\$0.03679
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.18
Merchant Function Charge	kWh x	\$0.00050
Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
720,000	60%	2,500.0	\$18,461.86	\$18,819.56	\$357.70	1.94%	\$33,088.00	\$33,102.55	\$14.55	0.04%	\$51,549.86	\$51,922.11	\$372.25	0.72%
720,000	50%	2,500.0	\$18,461.86	\$18,819.56	\$357.70	1.94%	\$32,032.73	\$32,047.27	\$14.54	0.05%	\$50,494.59	\$50,866.83	\$372.24	0.74%
720,000	40%	2,500.0	\$18,461.86	\$18,819.56	\$357.70	1.94%	\$30,977.45	\$30,992.00	\$14.55	0.05%	\$49,439.31	\$49,811.56	\$372.25	0.75%
1,080,000	60%	2,500.0	\$21,230.22	\$21,587.92	\$357.70	1.68%	\$49,632.00	\$49,653.82	\$21.82	0.04%	\$70,862.22	\$71,241.74	\$379.52	0.54%
1,080,000	50%	2,500.0	\$21,230.22	\$21,587.92	\$357.70	1.68%	\$48,049.09	\$48,070.91	\$21.82	0.05%	\$69,279.31	\$69,658.83	\$379.52	0.55%
1,080,000	40%	2,500.0	\$21,230.22	\$21,587.92	\$357.70	1.68%	\$46,466.18	\$46,488.00	\$21.82	0.05%	\$67,696.40	\$68,075.92	\$379.52	0.56%
1,440,000	60%	2,500.0	\$23,998.58	\$24,356.28	\$357.70	1.49%	\$66,176.00	\$66,205.09	\$29.09	0.04%	\$90,174.58	\$90,561.37	\$386.79	0.43%
1,440,000	50%	2,500.0	\$23,998.58	\$24,356.28	\$357.70	1.49%	\$64,065.45	\$64,094.55	\$29.10	0.05%	\$88,064.03	\$88,450.83	\$386.80	0.44%
1,440,000	40%	2,500.0	\$23,998.58	\$24,356.28	\$357.70	1.49%	\$61,954.91	\$61,984.00	\$29.09	0.05%	\$85,953.49	\$86,340.28	\$386.79	0.45%
1,008,000	60%	3,500.0	\$25,280.94	\$25,781.72	\$500.78	1.98%	\$46,323.20	\$46,343.56	\$20.36	0.04%	\$71,604.14	\$72,125.28	\$521.14	0.73%
1,008,000	50%	3,500.0	\$25,280.94	\$25,781.72	\$500.78	1.98%	\$44,845.82	\$44,866.18	\$20.36	0.05%	\$70,126.76	\$70,647.90	\$521.14	0.74%
1,008,000	40%	3,500.0	\$25,280.94	\$25,781.72	\$500.78	1.98%	\$43,368.44	\$43,388.80	\$20.36	0.05%	\$68,649.38	\$69,170.52	\$521.14	0.76%
1,512,000	60%	3,500.0	\$29,156.65	\$29,657.43	\$500.78	1.72%	\$69,484.80	\$69,515.35	\$30.55	0.04%	\$98,641.45	\$99,172.78	\$531.33	0.54%
1,512,000	50%	3,500.0	\$29,156.65	\$29,657.43	\$500.78	1.72%	\$67,268.73	\$67,299.27	\$30.54	0.05%	\$96,425.38	\$96,956.70	\$531.32	0.55%
1,512,000	40%	3,500.0	\$29,156.65	\$29,657.43	\$500.78	1.72%	\$65,052.65	\$65,083.20	\$30.55	0.05%	\$94,209.30	\$94,740.63	\$531.33	0.56%
2,016,000	60%	3,500.0	\$33,032.36	\$33,533.14	\$500.78	1.52%	\$92,646.40	\$92,687.13	\$40.73	0.04%	\$125,678.76	\$126,220.27	\$541.51	0.43%
2,016,000	50%	3,500.0	\$33,032.36	\$33,533.14	\$500.78	1.52%	\$89,691.64	\$89,732.36	\$40.72	0.05%	\$122,724.00	\$123,265.50	\$541.50	0.44%
2,016,000	40%	3,500.0	\$33,032.36	\$33,533.14	\$500.78	1.52%	\$86,736.87	\$86,777.60	\$40.73	0.05%	\$119,769.23	\$120,310.74	\$541.51	0.45%
1,152,000	60%	4,000.0	\$28,690.49	\$29,262.80	\$572.32	1.99%	\$52,940.80	\$52,964.07	\$23.27	0.04%	\$81,631.29	\$82,226.87	\$595.59	0.73%
1,152,000	50%	4,000.0	\$28,690.49	\$29,262.80	\$572.32	1.99%	\$51,252.36	\$51,275.64	\$23.28	0.05%	\$79,942.85	\$80,538.44	\$595.60	0.75%
1,152,000	40%	4,000.0	\$28,690.49	\$29,262.80	\$572.32	1.99%	\$49,563.93	\$49,587.20	\$23.27	0.05%	\$78,254.42	\$78,850.00	\$595.59	0.76%
1,728,000	60%	4,000.0	\$33,119.87	\$33,692.19	\$572.32	1.73%	\$79,411.20	\$79,446.11	\$34.91	0.04%	\$112,531.07	\$113,138.30	\$607.23	0.54%
1,728,000	50%	4,000.0	\$33,119.87	\$33,692.19	\$572.32	1.73%	\$76,878.55	\$76,913.45	\$34.90	0.05%	\$109,998.42	\$110,605.64	\$607.22	0.55%
1,728,000	40%	4,000.0	\$33,119.87	\$33,692.19	\$572.32	1.73%	\$74,345.89	\$74,380.80	\$34.91	0.05%	\$107,465.76	\$108,072.99	\$607.23	0.57%
2,304,000	60%	4,000.0	\$37,549.25	\$38,121.57	\$572.32	1.52%	\$105,881.60	\$105,928.15	\$46.55	0.04%	\$143,430.85	\$144,049.72	\$618.87	0.43%
2,304,000	50%	4,000.0	\$37,549.25	\$38,121.57	\$572.32	1.52%	\$102,504.73	\$102,551.27	\$46.54	0.05%	\$140,053.98	\$140,672.84	\$618.86	0.44%
2,304,000	40%	4,000.0	\$37,549.25	\$38,121.57	\$572.32	1.52%	\$99,127.85	\$99,174.40	\$46.55	0.05%	\$136,677.10	\$137,295.97	\$618.87	0.45%
3,888,000	60%	13,500.0	\$93,471.81	\$95,403.38	\$1,931.57	2.07%	\$178,675.20	\$178,753.75	\$78.55	0.04%	\$272,147.01	\$274,157.13	\$2,010.12	0.74%
3,888,000	50%	13,500.0	\$93,471.81	\$95,403.38	\$1,931.57	2.07%	\$172,976.73	\$173,055.27	\$78.54	0.05%	\$266,448.54	\$268,458.65	\$2,010.11	0.75%
3,888,000	40%	13,500.0	\$93,471.81	\$95,403.38	\$1,931.57	2.07%	\$167,278.25	\$167,356.80	\$78.55	0.05%	\$260,750.06	\$262,760.18	\$2,010.12	0.77%
5,832,000	60%	13,500.0	\$108,420.97	\$110,352.54	\$1,931.57	1.78%	\$268,012.80	\$268,130.62	\$117.82	0.04%	\$376,433.77	\$378,483.16	\$2,049.39	0.54%
5,832,000	50%	13,500.0	\$108,420.97	\$110,352.54	\$1,931.57	1.78%	\$259,465.09	\$259,582.91	\$117.82	0.05%	\$367,886.06	\$369,935.45	\$2,049.39	0.56%
5,832,000	40%	13,500.0	\$108,420.97	\$110,352.54	\$1,931.57	1.78%	\$250,917.38	\$251,035.20	\$117.82	0.05%	\$359,338.35	\$361,387.74	\$2,049.39	0.57%
7,776,000	60%	13,500.0	\$123,370.13	\$125,301.71	\$1,931.57	1.57%	\$357,350.40	\$357,507.49	\$157.09	0.04%	\$480,720.53	\$482,809.20	\$2,088.66	0.43%
7,776,000	50%	13,500.0	\$123,370.13	\$125,301.71	\$1,931.57	1.57%	\$345,953.45	\$346,110.55	\$157.10	0.05%	\$469,323.58	\$471,412.26	\$2,088.67	0.45%
7,776,000	40%	13,500.0	\$123,370.13	\$125,301.71	\$1,931.57	1.57%	\$334,556.51	\$334,713.60	\$157.09	0.05%	\$457,926.64	\$460,015.31	\$2,088.66	0.46%

Rate Year Two

Customer Charge		\$1,400.00
T&D Demand Charge	kW x	\$3.48
Deferral Recovery	kW x	(\$0.06)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05082
Commodity Energy Charge Off Peak	kWh x	\$0.03631
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.14
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$1,400.00
T&D Demand Charge	kW x	\$3.56
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.05082
Commodity Energy Charge Off Peak	kWh x	\$0.03631
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$1.14
Merchant Function Charge	kWh x	0.00050

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT.
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS - RATE YEAR THREE
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)

kWh Usage	On-Peak Pct	kW	Delivery				Commodity				Total			
			Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
720,000	60%	2,500.0	\$18,388.63	\$18,668.04	\$279.41	1.52%	\$32,097.45	\$32,112.00	\$14.55	0.05%	\$50,486.08	\$50,780.04	\$293.96	0.58%
720,000	50%	2,500.0	\$18,388.63	\$18,668.04	\$279.41	1.52%	\$31,098.18	\$31,112.73	\$14.55	0.05%	\$49,486.81	\$49,780.77	\$293.96	0.59%
720,000	40%	2,500.0	\$18,388.63	\$18,668.04	\$279.41	1.52%	\$30,098.91	\$30,113.45	\$14.54	0.05%	\$48,487.54	\$48,781.49	\$293.95	0.61%
1,080,000	60%	2,500.0	\$21,157.00	\$21,436.40	\$279.41	1.32%	\$48,146.18	\$48,168.00	\$21.82	0.05%	\$69,303.18	\$69,604.40	\$301.23	0.43%
1,080,000	50%	2,500.0	\$21,157.00	\$21,436.40	\$279.41	1.32%	\$46,647.27	\$46,669.09	\$21.82	0.05%	\$67,804.27	\$68,105.49	\$301.23	0.44%
1,080,000	40%	2,500.0	\$21,157.00	\$21,436.40	\$279.41	1.32%	\$45,148.36	\$45,170.18	\$21.82	0.05%	\$66,305.36	\$66,606.58	\$301.23	0.45%
1,440,000	60%	2,500.0	\$23,925.36	\$24,204.77	\$279.41	1.17%	\$64,194.91	\$64,224.00	\$29.09	0.05%	\$88,120.27	\$88,428.77	\$308.50	0.35%
1,440,000	50%	2,500.0	\$23,925.36	\$24,204.77	\$279.41	1.17%	\$62,196.36	\$62,225.45	\$29.09	0.05%	\$86,121.72	\$86,430.22	\$308.50	0.36%
1,440,000	40%	2,500.0	\$23,925.36	\$24,204.77	\$279.41	1.17%	\$60,197.82	\$60,226.91	\$29.09	0.05%	\$84,123.18	\$84,431.68	\$308.50	0.37%
1,008,000	60%	3,500.0	\$24,329.95	\$24,721.12	\$391.17	1.61%	\$44,936.44	\$44,956.80	\$20.36	0.05%	\$69,266.39	\$69,677.92	\$411.53	0.59%
1,008,000	50%	3,500.0	\$24,329.95	\$24,721.12	\$391.17	1.61%	\$43,537.45	\$43,557.82	\$20.37	0.05%	\$67,867.40	\$68,278.94	\$411.54	0.61%
1,008,000	40%	3,500.0	\$24,329.95	\$24,721.12	\$391.17	1.61%	\$42,138.47	\$42,158.84	\$20.37	0.05%	\$66,468.42	\$66,879.96	\$411.54	0.62%
1,512,000	60%	3,500.0	\$28,205.66	\$28,596.82	\$391.17	1.39%	\$67,404.65	\$67,435.20	\$30.55	0.05%	\$95,610.31	\$96,032.02	\$421.72	0.44%
1,512,000	50%	3,500.0	\$28,205.66	\$28,596.82	\$391.17	1.39%	\$65,306.18	\$65,336.73	\$30.55	0.05%	\$93,511.84	\$93,933.55	\$421.72	0.45%
1,512,000	40%	3,500.0	\$28,205.66	\$28,596.82	\$391.17	1.39%	\$63,207.71	\$63,238.25	\$30.54	0.05%	\$91,413.37	\$91,835.07	\$421.71	0.46%
2,016,000	60%	3,500.0	\$32,081.36	\$32,472.53	\$391.17	1.22%	\$89,872.87	\$89,913.60	\$40.73	0.05%	\$121,954.23	\$122,386.13	\$431.90	0.35%
2,016,000	50%	3,500.0	\$32,081.36	\$32,472.53	\$391.17	1.22%	\$87,074.91	\$87,115.64	\$40.73	0.05%	\$119,156.27	\$119,588.17	\$431.90	0.36%
2,016,000	40%	3,500.0	\$32,081.36	\$32,472.53	\$391.17	1.22%	\$84,276.95	\$84,317.67	\$40.72	0.05%	\$116,358.31	\$116,790.20	\$431.89	0.37%
1,152,000	60%	4,000.0	\$27,300.60	\$27,747.65	\$447.05	1.64%	\$51,355.93	\$51,379.20	\$23.27	0.05%	\$78,656.53	\$79,126.85	\$470.32	0.60%
1,152,000	50%	4,000.0	\$27,300.60	\$27,747.65	\$447.05	1.64%	\$49,757.09	\$49,780.36	\$23.27	0.05%	\$77,057.69	\$77,528.01	\$470.32	0.61%
1,152,000	40%	4,000.0	\$27,300.60	\$27,747.65	\$447.05	1.64%	\$48,158.25	\$48,181.53	\$23.28	0.05%	\$75,458.85	\$75,929.18	\$470.33	0.62%
1,728,000	60%	4,000.0	\$31,729.98	\$32,177.03	\$447.05	1.41%	\$77,033.89	\$77,068.80	\$34.91	0.05%	\$108,763.87	\$109,245.83	\$481.96	0.44%
1,728,000	50%	4,000.0	\$31,729.98	\$32,177.03	\$447.05	1.41%	\$74,635.64	\$74,670.55	\$34.91	0.05%	\$106,365.62	\$106,847.58	\$481.96	0.45%
1,728,000	40%	4,000.0	\$31,729.98	\$32,177.03	\$447.05	1.41%	\$72,237.38	\$72,272.29	\$34.91	0.05%	\$103,967.36	\$104,449.32	\$481.96	0.46%
2,304,000	60%	4,000.0	\$36,159.37	\$36,606.42	\$447.05	1.24%	\$102,711.85	\$102,758.40	\$46.55	0.05%	\$138,871.22	\$139,364.82	\$493.60	0.36%
2,304,000	50%	4,000.0	\$36,159.37	\$36,606.42	\$447.05	1.24%	\$99,514.18	\$99,560.73	\$46.55	0.05%	\$135,673.55	\$136,167.15	\$493.60	0.36%
2,304,000	40%	4,000.0	\$36,159.37	\$36,606.42	\$447.05	1.24%	\$96,316.51	\$96,363.05	\$46.54	0.05%	\$132,475.88	\$132,969.47	\$493.59	0.37%
3,888,000	60%	13,500.0	\$83,743.07	\$85,251.86	\$1,508.79	1.80%	\$173,326.25	\$173,404.80	\$78.55	0.05%	\$257,069.32	\$258,656.66	\$1,587.34	0.62%
3,888,000	50%	13,500.0	\$83,743.07	\$85,251.86	\$1,508.79	1.80%	\$167,930.18	\$168,008.73	\$78.55	0.05%	\$251,673.25	\$253,260.59	\$1,587.34	0.63%
3,888,000	40%	13,500.0	\$83,743.07	\$85,251.86	\$1,508.79	1.80%	\$162,534.11	\$162,612.65	\$78.54	0.05%	\$246,277.18	\$247,864.51	\$1,587.33	0.64%
5,832,000	60%	13,500.0	\$98,692.23	\$100,201.03	\$1,508.79	1.53%	\$259,989.38	\$260,107.20	\$117.82	0.05%	\$358,681.61	\$360,308.23	\$1,626.61	0.45%
5,832,000	50%	13,500.0	\$98,692.23	\$100,201.03	\$1,508.79	1.53%	\$251,895.27	\$252,013.09	\$117.82	0.05%	\$350,587.50	\$352,214.12	\$1,626.61	0.46%
5,832,000	40%	13,500.0	\$98,692.23	\$100,201.03	\$1,508.79	1.53%	\$243,801.16	\$243,918.98	\$117.82	0.05%	\$342,493.39	\$344,120.01	\$1,626.61	0.47%
7,776,000	60%	13,500.0	\$113,641.40	\$115,150.19	\$1,508.79	1.33%	\$346,652.51	\$346,809.60	\$157.09	0.05%	\$460,293.91	\$461,959.79	\$1,665.88	0.36%
7,776,000	50%	13,500.0	\$113,641.40	\$115,150.19	\$1,508.79	1.33%	\$335,860.36	\$336,017.45	\$157.09	0.05%	\$449,501.76	\$451,167.64	\$1,665.88	0.37%
7,776,000	40%	13,500.0	\$113,641.40	\$115,150.19	\$1,508.79	1.33%	\$325,068.22	\$325,225.31	\$157.09	0.05%	\$438,709.62	\$440,375.50	\$1,665.88	0.38%

Rate Year Two

Customer Charge		\$3,500.00
T&D Demand Charge	kW x	\$2.78
Deferral Recovery	kW x	(\$0.05)
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.04915
Commodity Energy Charge Off Peak	kWh x	\$0.03541
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.96
Merchant Function Charge	kWh x	\$0.00048

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Proposed Rate Year Three

Customer Charge		\$3,500.00
T&D Demand Charge	kW x	\$2.84
Deferral Recovery	kW x	\$0.00
Revenue Decoupling Mechanism	kW x	\$0.00
Legacy Transition Charge	kWh x	\$0.002102
Commodity Energy Charge On Peak	kWh x	\$0.04915
Commodity Energy Charge Off Peak	kWh x	\$0.03541
Transmission Revenue Adjustment Charge	kWh x	\$0.00000
Systems Benefits Charge	kWh x	\$0.005511
Incremental State Assessment Surcharge	kW x	\$0.96
Merchant Function Charge	kWh x	0.00050

Gross Receipts Tax		
Commodity	Bill /	0.9900
Delivery	Bill /	0.9900

Delivery includes Customer Charge, T&D, Deferral Recovery, Legacy Transition Charge, TRA, SBC, Incremental State Assessment, NYPA Hydro Benefit, and Delivery GRT
Commodity includes the Commodity Energy charge, Electricity Supply Rate Mechanism, Merchant Function Charge and Commodity GRT.

Merchant Function Charge- Rate Year 1

	FY 2014			
	Non-Demand	Demand	Streetlighting	Total
1 Revenue for Year Ended 8/31/12	\$ 1,717,480,811	\$ 977,761,798	\$ 58,506,007	\$ 2,753,748,617
2 Net Writeoffs for Year Ended 8/31/12	\$ 40,158,180	\$ 2,821,854	\$ 38,575	\$ 43,018,609
3 Uncollectible factor	2.34%	0.29%	0.07%	
4 Credit & Collections	\$ 0.00063	\$ 0.00006	\$ 0.00002	
5 Electric Supply Procurement	\$ 0.00010	\$ 0.00010	\$ 0.00010	
6 Pre Tax Weighted Cost of Capital	9.44%	9.44%	9.44%	
7 Lead Lag Percentage - CWC	3.71%	3.71%	3.71%	
8 Electric Purchased Power related Working Capital	0.350%	0.350%	0.350%	
9 Uncollectible factor	\$ 0.00113	\$ 0.00014	\$ 0.00003	
10 Credit & Collections	\$ 0.00063	\$ 0.00006	\$ 0.00002	
11 Electric Supply Procurement	\$ 0.00010	\$ 0.00010	\$ 0.00010	
12 Electric Purchased Power related Working Capital	\$ ~~0.0000177~~	\$ 0.00017	\$	
13 Total \$/kWh	\$ 0.00203	\$ 0.00047	\$ 0.00032	

- 1 Historic Year Revenue + LPC + POR Revenue (excludes SC12, NYPA, and BL sales)
- 2 Historic Net Write-offs
- 3 Line 2 / Line 1
- 4 Appendix 2, Schedule 13, page 7
- 5 Appendix 2, Schedule 13, page 10
- 6 As supported by Section 2.1 of the Joint Proposal
- 7 As supported by Section 2.1 of the Joint Proposal
- 8 Line 6 * Line 7
- 9 Appendix 2, Schedule 13, page 4
- 10 Appendix 2, Schedule 13, page 7
- 11 Appendix 2, Schedule 13, page 10
- 12 Appendix 2, Schedule 13, page 13
- 13 Line 9 + Line 10 + Line 11 + Line 12

Merchant Function Charge- Rate Year 2

	FY 2015			
	Non-Demand	Demand	Streetlighting	Total
1 Revenue for Year Ended 8/31/12	\$ 1,717,480,811	\$ 977,761,798	\$ 58,506,007	\$ 2,753,748,617
2 Net Writeoffs for Year Ended 8/31/12	\$ 40,158,180	\$ 2,821,854	\$ 38,575	\$ 43,018,609
3 Uncollectible factor	2.34%	0.29%	0.07%	
4 Credit & Collections	\$ 0.00063	\$ 0.00006	\$ 0.00002	
5 Electric Supply Procurement	\$ 0.00010	\$ 0.00010	\$ 0.00010	
6 Pre Tax Weighted Cost of Capital	9.59%	9.59%	9.59%	
7 Lead Lag Percentage - CWC	3.71%	3.71%	3.71%	
8 Electric Purchased Power related Working Capital	0.356%	0.356%	0.356%	
9 Uncollectible factor	\$ 0.00118	\$ 0.00014	\$ 0.00003	
10 Credit & Collections	\$ 0.00063	\$ 0.00006	\$ 0.00002	
11 Electric Supply Procurement	\$ 0.00010	\$ 0.00010	\$ 0.00010	
12 Electric Purchased Power related Working Capital	~~\$ 0.000018~~	\$ 0.00018	\$	
13 Total \$/kWh	\$ 0.00209	\$ 0.00048	\$ 0.00033	

- 1 Historic Year Revenue + LPC + POR Revenue (excludes SC12, NYPA, and BL sales)
- 2 Historic Net Write-offs
- 3 Line 2 / Line 1
- 4 Appendix 2, Schedule 13, page 8
- 5 Appendix 2, Schedule 13, page 11
- 6 As supported by Section 2.1 of the Joint Proposal
- 7 As supported by Section 2.1 of the Joint Proposal
- 8 Line 6 * Line 7
- 9 Appendix 2, Schedule 13, page 5
- 10 Appendix 2, Schedule 13, page 8
- 11 Appendix 2, Schedule 13, page 11
- 12 Appendix 2, Schedule 13, page 14
- 13 Line 9 + Line 10 + Line 11 + Line 12

Merchant Function Charge- Rate Year 3

	FY 2016			
	Non-Demand	Demand	Streetlighting	Total
1 Revenue for Year Ended 8/31/12	\$ 1,717,480,811	\$ 977,761,798	\$ 58,506,007	\$ 2,753,748,617
2 Net Writeoffs for Year Ended 8/31/12	\$ 40,158,180	\$ 2,821,854	\$ 38,575	\$ 43,018,609
3 Uncollectible factor	2.34%	0.29%	0.07%	
4 Credit & Collections	\$ 0.00063	\$ 0.00006	\$ 0.00002	
5 Electric Supply Procurement	\$ 0.00010	\$ 0.00010	\$ 0.00010	
6 Pre Tax Weighted Cost of Capital	9.79%	9.79%	9.79%	
7 Lead Lag Percentage - CWC	3.71%	3.71%	3.71%	
8 Electric Purchased Power related Working Capital	0.363%	0.363%	0.363%	
9 Uncollectible factor	\$ 0.00126	\$ 0.00015	\$ 0.00003	
10 Credit & Collections	\$ 0.00063	\$ 0.00006	\$ 0.00002	
11 Electric Supply Procurement	\$ 0.00010	\$ 0.00010	\$ 0.00010	
12 Electric Purchased Power related Working Capital	~~\$ 0.000019~~	\$ 0.00019	\$	
13 Total \$/kWh	\$ 0.00218	\$ 0.00050	\$ 0.00034	

- 1 Historic Year Revenue + LPC + POR Revenue (excludes SC12, NYPA, and BL sales)
- 2 Historic Net Write-offs
- 3 Line 2 / Line 1
- 4 Appendix 2, Schedule 13, page 9
- 5 Appendix 2, Schedule 13, page 12
- 6 As supported by Section 2.1 of the Joint Proposal
- 7 As supported by Section 2.1 of the Joint Proposal
- 8 Line 6 * Line 7
- 9 Appendix 2, Schedule 13, page 6
- 10 Appendix 2, Schedule 13, page 9
- 11 Appendix 2, Schedule 13, page 12
- 12 Appendix 2, Schedule 13, page 15
- 13 Line 9 + Line 10 + Line 11 + Line 12

Uncollectibles - Rate Year 1

Merchant Function Charge

	FY 2014				
	Non-Demand	Demand	Streetlighting		Total
1 Revenue for Year Ended 8/31/12	\$ 1,717,480,811	\$ 977,761,798	\$ 58,506,007	\$	2,753,748,617
2 Net Writeoffs for Year Ended 8/31/12	\$ 40,158,180	\$ 2,821,854	\$ 38,575	\$	43,018,609
3 Uncollectible factor	2.34%	0.29%	0.07%		
4 FY2014 Forecast Pure Commodity Revenue	\$ 447,495,874	\$ 157,984,082	\$ 4,373,005	\$	609,852,960
5 Forecast Uncollectible MFC collected	\$ 10,463,360	\$ 455,947	\$ 2,883	\$	10,922,191
6 FY2014 Forecast Full Service Customer kWh Sales	9,281,972,114	3,363,056,413	103,379,639		12,748,408,166
7	\$/kWh \$ 0.00113	\$ 0.00014	\$ 0.00003		

1 Includes LPC and POR Revenue for Historic year ended 8/31/12

2 Net Writeoffs for Historic Test Year

3 Line 2 / Line 1

4 FY2014 Forecast Pure Commodity Revenue (excludes NYPA and SC12 contracts)

5 Line 3 * Line 4

6 FY2014 Forecast Full Customer kWh sales (excludes NYPA and SC12 contracts)

7 Line 12 / Line 13

Uncollectibles - Rate Year 2

Merchant Function Charge

	FY 2015				
	Non-Demand	Demand	Streetlighting		Total
1 Revenue for Year Ended 8/31/12	\$ 1,717,480,811	\$ 977,761,798	\$ 58,506,007	\$	2,753,748,617
2 Net Writeoffs for Year Ended 8/31/12	\$ 40,158,180	\$ 2,821,854	\$ 38,575	\$	43,018,609
3 Uncollectible factor	2.34%	0.29%	0.07%		
4 FY2015 Forecast Pure Commodity Revenue	\$ 465,490,137	\$ 163,012,920	\$ 4,623,517	\$	633,126,574
5 Forecast Uncollectible MFC collected	\$ 10,884,102	\$ 470,461	\$ 3,048	\$	11,357,611
6 FY2015 Forecast Full Service Customer kWh Sales	9,201,130,676	3,286,319,212	103,379,639		12,590,829,527
7	\$/kWh \$ 0.00118	\$ 0.00014	\$ 0.00003		

1 Includes LPC and POR Revenue for Historic year ended 8/31/12

2 Net Writeoffs for Historic Test Year

3 Line 2 / Line 1

4 FY2015 Forecast Pure Commodity Revenue (excludes NYPA and SC12 contracts)

5 Line 3 * Line 4

6 FY2015 Forecast Full Customer kWh sales (excludes NYPA and SC12 contracts)

7 Line 12 / Line 13

Uncollectibles - Rate Year 3

Merchant Function Charge

	FY 2016				
	Non-Demand	Demand	Streetlighting		Total
1 Revenue for Year Ended 8/31/12	\$ 1,717,480,811	\$ 977,761,798	\$ 58,506,007	\$	2,753,748,617
2 Net Writeoffs for Year Ended 8/31/12	\$ 40,158,180	\$ 2,821,854	\$ 38,575	\$	43,018,609
3 Uncollectible factor	2.34%	0.29%	0.07%		
4 FY2016 Forecast Pure Commodity Revenue	\$ 493,909,360	\$ 172,367,498	\$ 4,906,641	\$	671,183,499
5 Forecast Uncollectible MFC collected	\$ 11,548,601	\$ 497,458	\$ 3,235	\$	12,049,295
6 FY2016 Forecast Full Service Customer kWh Sales	9,135,316,037	3,221,423,585	103,379,639		12,460,119,261
7	\$/kWh \$ 0.00126	\$ 0.00015	\$ 0.00003		

1 Includes LPC and POR Revenue for Historic year ended 8/31/12

2 Net Writeoffs for Historic Test Year

3 Line 2 / Line 1

4 FY2016 Forecast Pure Commodity Revenue (excludes NYPA and SC12 contracts)

5 Line 3 * Line 4

6 FY2016 Forecast Full Customer kWh sales (excludes NYPA and SC12 contracts)

7 Line 12 / Line 13

Credit & Collections - Rate Year 1

Merchant Function Charge

		Credit & Collections Rev Req	
Rate Base		\$	2,029,293
CUSTOMER ACCOUNTS AND SERVICE			
Supervision- Collections	901	\$	173,925
Supervision- Collections	901COLL	\$	4,630
Cust Recs & Coll Exp- Coll	903COLL	\$	5,466,228
Uncollectible-Delivery	904	\$	170,235
Misc Cust Acct Exp- Coll	905COLL	\$	19,782
Supervision- Collections	907COLL	\$	21,887
Cust Assistance Exp- Collections	910COLL	\$	30,726
Total - CUST. ACCT. & SERV. EXP.		\$	5,887,413
E. ADMINISTRATIVE AND GENERAL			
A&G Salaries	920	\$	-
A&G-Salaries- Collections	920COLL	\$	37,039
A&G - Office Supplies	921	\$	-
A&G-Office Supplies- Collections	921COLL	\$	10,943
A&G-Outside Services	923	\$	-
A&G-Outside Services	923 Coll	\$	42,932
Property Insurance	924	\$	56
Injuries & Damages Insurance	925	\$	139,823
Employee Pensions & Benefits	926	\$	1,013,010
Empl Pensions & Ben- Collections	926COLL	\$	-
Regulatory Comm Expenses	927	\$	-
A&G-Rents	931	\$	117,587
A&G Maint-General Plant-Elec	935	\$	15,483
Total - A&G		\$	1,376,873
Total Credit & Collections		\$	7,264,286
Depreciation Expense		\$	229,989
General Taxes		\$	154,272
Subtotal operating costs to recover		\$	7,648,547
Return on Rate Base		\$	131,904
Income Tax Expense		\$	60,977
Total Rev Requirement		\$	7,841,428

	Non-Demand	Demand	Streetlighting	Total
Total Revenue Requirement	\$ 7,508,682	\$ 330,883	\$ 1,863	\$ 7,841,428
FY2014 Forecast of Full Service & POR kWh sales (excluding SC12 contracts)	11,942,410,386	5,741,733,028	119,209,891	17,803,353,305
\$/kWh	\$ 0.00063	\$ 0.00006	\$ 0.00002	

Credit & Collections - Rate Year 2

Merchant Function Charge

		Credit & Collections Rev Req	
Rate Base		\$	2,029,293
CUSTOMER ACCOUNTS AND SERVICE			
Supervision- Collections	901	\$	173,925
Supervision- Collections	901COLL	\$	4,630
Cust Recs & Coll Exp- Coll	903COLL	\$	5,466,228
Uncollectible-Delivery	904	\$	170,235
Misc Cust Acct Exp- Coll	905COLL	\$	19,782
Supervision- Collections	907COLL	\$	21,887
Cust Assistance Exp- Collections	910COLL	\$	30,726
Total - CUST. ACCT. & SERV. EXP.		\$	5,887,413
E. ADMINISTRATIVE AND GENERAL			
A&G Salaries	920	\$	-
A&G-Salaries- Collections	920COLL	\$	37,039
A&G - Office Supplies	921	\$	-
A&G-Office Supplies- Collections	921COLL	\$	10,943
A&G-Outside Services	923	\$	-
A&G-Outside Services	923 Coll	\$	42,932
Property Insurance	924	\$	56
Injuries & Damages Insurance	925	\$	139,823
Employee Pensions & Benefits	926	\$	1,013,010
Empl Pensions & Ben- Collections	926COLL	\$	-
Regulatory Comm Expenses	927	\$	-
A&G-Rents	931	\$	117,587
A&G Maint-General Plant-Elec	935	\$	15,483
Total - A&G		\$	1,376,873
Total Credit & Collections		\$	7,264,286
Depreciation Expense		\$	229,989
General Taxes		\$	154,272
Subtotal operating costs to recover		\$	7,648,547
Return on Rate Base		\$	131,904
Income Tax Expense		\$	60,977
Total Rev Requirement		\$	7,841,428

	Non-Demand	Demand	Streetlighting	Total
Total Revenue Requirement	\$ 7,508,682	\$ 330,883	\$ 1,863	\$ 7,841,428
FY2015 Forecast of Full Service & POR kWh sales (excluding SC12 contracts)	11,958,086,123	5,735,651,959	119,209,891	17,812,947,973
\$/kWh	\$ 0.00063	\$ 0.00006	\$ 0.00002	

Credit & Collections - Rate Year 3

Merchant Function Charge

		Credit & Collections Rev Req	
Rate Base		\$	2,029,293
CUSTOMER ACCOUNTS AND SERVICE			
Supervision- Collections	901	\$	173,925
Supervision- Collections	901COLL	\$	4,630
Cust Recs & Coll Exp- Coll	903COLL	\$	5,466,228
Uncollectible-Delivery	904	\$	170,235
Misc Cust Acct Exp- Coll	905COLL	\$	19,782
Supervision- Collections	907COLL	\$	21,887
Cust Assistance Exp- Collections	910COLL	\$	30,726
Total - CUST. ACCT. & SERV. EXP.		\$	5,887,413
E. ADMINISTRATIVE AND GENERAL			
A&G Salaries	920	\$	-
A&G-Salaries- Collections	920COLL	\$	37,039
A&G - Office Supplies	921	\$	-
A&G-Office Supplies- Collections	921COLL	\$	10,943
A&G-Outside Services	923	\$	-
A&G-Outside Services	923 Coll	\$	42,932
Property Insurance	924	\$	56
Injuries & Damages Insurance	925	\$	139,823
Employee Pensions & Benefits	926	\$	1,013,010
Empl Pensions & Ben- Collections	926COLL	\$	-
Regulatory Comm Expenses	927	\$	-
A&G-Rents	931	\$	117,587
A&G Maint-General Plant-Elec	935	\$	15,483
Total - A&G		\$	1,376,873
Total Credit & Collections		\$	7,264,286
Depreciation Expense		\$	229,989
General Taxes		\$	154,272
Subtotal operating costs to recover		\$	7,648,547
Return on Rate Base		\$	131,904
Income Tax Expense		\$	60,977
Total Rev Requirement		\$	7,841,428

	Non-Demand	Demand	Streetlighting	Total
Total Revenue Requirement	\$ 7,508,682	\$ 330,883	\$ 1,863	\$ 7,841,428
FY2016 Forecast of Full Service & POR kWh sales (excluding SC12 contracts)	11,983,139,633	5,743,203,161	119,209,891	17,845,552,686
\$/kWh	\$ 0.00063	\$ 0.00006	\$ 0.00002	

Supply Procurement - Rate Year 1

Merchant Function Charge

		Competitive Supply		Total "COMP Sup"	
		Procurement	Uncollectibles	Working Capital	Function
General Plant		\$ 332,295	\$ -	\$ -	\$ 332,295
Depreciation Reserve		\$ 169,019	\$ -	\$ -	\$ 169,019
Other Rate Base items:					\$ -
Materials and Supplies		\$ 524,755	\$ -	\$ -	\$ 524,755
Prepayments		\$ (1,776,998)	\$ -	\$ -	\$ (1,776,998)
Cash Working Capital		\$ 1,448,712	\$ -	\$ -	\$ 1,448,712
Cash Working Capital-Commodity		\$ -	\$ -	\$ 27,652,000	\$ 27,652,000
AD FIT		\$ (53,843)	\$ -	\$ -	\$ (53,843)
Non Interest Bearing CWIP		\$ 1,833	\$ -	\$ -	\$ 1,833
Rate Base		\$ 307,735	\$ -	\$ 27,652,000	\$ 27,959,735
Return on Rate Base	6.50%				
CUSTOMER ACCOUNTS AND SERVICE					
Supervision- Collections	901	\$ 8,995	\$ -	\$ -	\$ 8,995
Cust Recs & Coll Exp- Comp	903COMP	\$ 153,132	\$ -	\$ -	\$ 153,132
Uncollectible Accounts- Commodity	904COMP	\$ -	\$ 10,891,000	\$ -	\$ 10,891,000
Misc Cust Acct Exp- Comp	905COMP	\$ 2,224	\$ -	\$ -	\$ 2,224
Cust Assistance Exp- Collections	910COMP	\$ 17,822	\$ -	\$ -	\$ 17,822
Total - CUST. ACCT. & SERV. EXP.		\$ 182,173	\$ 10,891,000		\$ 11,073,173
E. ADMINISTRATIVE AND GENERAL					
A&G Salaries	920	\$ -	\$ -	\$ -	\$ -
A&G-Salaries- Comp	920COMP	\$ 920,434	\$ -	\$ -	\$ 920,434
A&G - Office Supplies	921	\$ -	\$ -	\$ -	\$ -
A&G-Office Supplies- Comp	921COMP	\$ 48,821	\$ -	\$ -	\$ 48,821
A&G-Outside Services	923 COMP	\$ 29,988	\$ -	\$ -	\$ 29,988
Property Insurance	924	\$ 3	\$ -	\$ -	\$ 3
Injuries & Damages Insurance	925	\$ 8,137	\$ -	\$ -	\$ 8,137
Empl Pensions & Ben	926	\$ 58,954	\$ -	\$ -	\$ 58,954
A&G-Rents	931	\$ 6,843	\$ -	\$ -	\$ 6,843
A&G Maint-General Plant-Elec	935	\$ 901	\$ -	\$ -	\$ 901
Total - A&G		\$ 1,074,081	\$ -	\$ -	\$ 1,074,081
Depreciation Expense		\$ 13,385	\$ -	\$ -	\$ 13,385
General Taxes		\$ 8,978	\$ -	\$ -	\$ 8,978
Federal/State Income Taxes		\$ -	\$ -	\$ -	\$ -
Subtotal operating costs to recover		\$ 1,278,617	\$ 10,891,000	\$ -	\$ 12,169,617
				\$ -	\$ -
Return on Rate Base	6.50%	\$ 20,003	\$ -	\$ 1,797,380	\$ 1,817,383
Income Tax Expense	840,145	\$ 9,247	\$ -	\$ 830,898	\$ 840,145
Total Rev Requirement		\$ 1,307,867	\$ 10,891,000	\$ 2,628,278	\$ 14,827,145
FY 2014 forecast of Full service kWh sales		13,171,587,857			
	\$/kWh	\$ 0.00010			

Supply Procurement - Rate Year 2

Merchant Function Charge

		Competitive Supply		Total "COMP Sup"	
		Procurement	Uncollectibles	Working Capital	Function
General Plant		\$ 332,295	\$ -	\$ -	\$ 332,295
Depreciation Reserve		\$ 169,019	\$ -	\$ -	\$ 169,019
Other Rate Base items:					\$ -
Materials and Supplies		\$ 524,755	\$ -	\$ -	\$ 524,755
Prepayments		\$ (1,776,998)	\$ -	\$ -	\$ (1,776,998)
Cash Working Capital		\$ 1,448,712	\$ -	\$ -	\$ 1,448,712
Cash Working Capital-Commodity		\$ -	\$ -	\$ 27,652,000	\$ 27,652,000
AD FIT		\$ (53,843)	\$ -	\$ -	\$ (53,843)
Non Interest Bearing CWIP		\$ 1,833	\$ -	\$ -	\$ 1,833
Rate Base		\$ 307,735	\$ -	\$ 27,652,000	\$ 27,959,735
Return on Rate Base	6.50%				
CUSTOMER ACCOUNTS AND SERVICE					
Supervision- Collections	901	\$ 8,995	\$ -	\$ -	\$ 8,995
Cust Recs & Coll Exp- Comp	903COMP	\$ 153,132	\$ -	\$ -	\$ 153,132
Uncollectible Accounts- Commodity	904COMP	\$ -	\$ 10,891,000	\$ -	\$ 10,891,000
Misc Cust Acct Exp- Comp	905COMP	\$ 2,224	\$ -	\$ -	\$ 2,224
Cust Assistance Exp- Collections	910COMP	\$ 17,822	\$ -	\$ -	\$ 17,822
Total - CUST. ACCT. & SERV. EXP.		\$ 182,173	\$ 10,891,000		\$ 11,073,173
E. ADMINISTRATIVE AND GENERAL					
A&G Salaries	920	\$ -	\$ -	\$ -	\$ -
A&G-Salaries- Comp	920COMP	\$ 920,434	\$ -	\$ -	\$ 920,434
A&G - Office Supplies	921	\$ -	\$ -	\$ -	\$ -
A&G-Office Supplies- Comp	921COMP	\$ 48,821	\$ -	\$ -	\$ 48,821
A&G-Outside Services	923 COMP	\$ 29,988	\$ -	\$ -	\$ 29,988
Property Insurance	924	\$ 3	\$ -	\$ -	\$ 3
Injuries & Damages Insurance	925	\$ 8,137	\$ -	\$ -	\$ 8,137
Empl Pensions & Ben	926	\$ 58,954	\$ -	\$ -	\$ 58,954
A&G-Rents	931	\$ 6,843	\$ -	\$ -	\$ 6,843
A&G Maint-General Plant-Elec	935	\$ 901	\$ -	\$ -	\$ 901
Total - A&G		\$ 1,074,081	\$ -	\$ -	\$ 1,074,081
Depreciation Expense		\$ 13,385	\$ -	\$ -	\$ 13,385
General Taxes		\$ 8,978	\$ -	\$ -	\$ 8,978
Federal/State Income Taxes		\$ -	\$ -	\$ -	\$ -
Subtotal operating costs to recover		\$ 1,278,617	\$ 10,891,000	\$ -	\$ 12,169,617
				\$ -	\$ -
Return on Rate Base	6.50%	\$ 20,003	\$ -	\$ 1,797,380	\$ 1,817,383
Income Tax Expense	840,145	\$ 9,247	\$ -	\$ 830,898	\$ 840,145
Total Rev Requirement		\$ 1,307,867	\$ 10,891,000	\$ 2,628,278	\$ 14,827,145
FY 2015 forecast of Full service kWh sales		13,014,009,218			
\$/kWh		<u>\$ 0.00010</u>			

Supply Procurement - Rate Year 3

Merchant Function Charge

		Competitive Supply				Total "COMP Sup"	
		Procurement	Uncollectibles			Working Capital	Function
General Plant		\$	332,295	\$	-	\$	332,295
Depreciation Reserve		\$	169,019	\$	-	\$	169,019
Other Rate Base items:						\$	-
Materials and Supplies		\$	524,755	\$	-	\$	524,755
Prepayments		\$	(1,776,998)	\$	-	\$	(1,776,998)
Cash Working Capital		\$	1,448,712	\$	-	\$	1,448,712
Cash Working Capital-Commodity		\$	-	\$	-	\$ 27,652,000	27,652,000
AD FIT		\$	(53,843)	\$	-	\$	(53,843)
Non Interest Bearing CWIP		\$	1,833	\$	-	\$	1,833
Rate Base		\$	307,735	\$	-	\$ 27,652,000	27,959,735
Return on Rate Base			6.50%				
CUSTOMER ACCOUNTS AND SERVICE							
Supervision- Collections	901	\$	8,995	\$	-	\$	8,995
Cust Recs & Coll Exp- Comp	903COMP	\$	153,132	\$	-	\$	153,132
Uncollectible Accounts- Commodity	904COMP	\$	-	\$	10,891,000	\$	10,891,000
Misc Cust Acct Exp- Comp	905COMP	\$	2,224	\$	-	\$	2,224
Cust Assistance Exp- Collections	910COMP	\$	17,822	\$	-	\$	17,822
Total - CUST. ACCT. & SERV. EXP.		\$	182,173	\$	10,891,000	\$	11,073,173
E. ADMINISTRATIVE AND GENERAL							
A&G Salaries	920	\$	-	\$	-	\$	-
A&G-Salaries- Comp	920COMP	\$	920,434	\$	-	\$	920,434
A&G - Office Supplies	921	\$	-	\$	-	\$	-
A&G-Office Supplies- Comp	921COMP	\$	48,821	\$	-	\$	48,821
A&G-Outside Services	923 COMP	\$	29,988	\$	-	\$	29,988
Property Insurance	924	\$	3	\$	-	\$	3
Injuries & Damages Insurance	925	\$	8,137	\$	-	\$	8,137
Empl Pensions & Ben	926	\$	58,954	\$	-	\$	58,954
A&G-Rents	931	\$	6,843	\$	-	\$	6,843
A&G Maint-General Plant-Elec	935	\$	901	\$	-	\$	901
Total - A&G		\$	1,074,081	\$	-	\$	1,074,081
Depreciation Expense		\$	13,385	\$	-	\$	13,385
General Taxes		\$	8,978	\$	-	\$	8,978
Federal/State Income Taxes		\$	-	\$	-	\$	-
Subtotal operating costs to recover		\$	1,278,617	\$	10,891,000	\$	12,169,617
						\$	-
Return on Rate Base		6.50%	\$ 20,003	\$	-	\$ 1,797,380	1,817,383
Income Tax Expense		840,145	\$ 9,247	\$	-	\$ 830,898	840,145
Total Rev Requirement		\$	1,307,867	\$	10,891,000	\$	2,628,278
						\$	14,827,145
FY 2016 forecast of Full service kWh sales			12,883,298,952				
	\$/kWh	\$	0.00010				

Working Capital - Rate Year 1

Merchant Function Charge

1 Pre Tax Weighted Cost of Capital		9.44%
2 Lead Lag Percentage - CWC		<u>3.71%</u>
3 Electric Purchased Power related Working Capital		0.350%
4 FY 2014 Forecast of Commodity Revenue	\$	628,276,790
5 Total amount to be collected	\$	2,200,376
6 FY 2014 forecast of Full service kWh sales		13,171,587,857
7	\$/kWh \$	<u><u>0.00017</u></u>

- 1 As shown in Appendix 1, Schedule 2
- 2 Per lead lag study included in the Company's original filing
- 3 Line 1 * Line 2
- 4 Forecast of commodity revenue excluding NYPA and LTC
- 5 Line 3 * Line 4
- 6 Forecast of full service kWh sales
- 7 Line 5 / Line 6

Working Capital - Rate Year 2

Merchant Function Charge

1 Pre Tax Weighted Cost of Capital		9.59%
2 Lead Lag Percentage - CWC		<u>3.71%</u>
3 Electric Purchased Power related Working Capital		0.356%
4 FY 2015 Forecast of Commodity Revenue	\$	651,550,403
5 Total amount to be collected	\$	2,318,145
6 FY 2015 forecast of Full service kWh sales		13,014,009,218
7	\$/kWh \$	<u><u>0.00018</u></u>

- 1 As shown in Appendix 1, Schedule 2
- 2 Per lead lag study included in the Company's original filing
- 3 Line 1 * Line 2
- 4 Forecast of commodity revenue excluding NYPA and LTC
- 5 Line 3 * Line 4
- 6 Forecast of full service kWh sales
- 7 Line 5 / Line 6

Working Capital - Rate Year 3

Merchant Function Charge

1 Pre Tax Weighted Cost of Capital		9.79%
2 Lead Lag Percentage - CWC		<u>3.71%</u>
3 Electric Purchased Power related Working Capital		0.363%
4 FY 2016 Forecast of Commodity Revenue	\$	689,607,328
5 Total amount to be collected	\$	2,504,716
6 FY 2016 forecast of Full service kWh sales		12,883,298,952
7	\$/kWh \$	<u><u>0.00019</u></u>

- 1 As shown in Appendix 1, Schedule 2
- 2 Per lead lag study included in the Company's original filing
- 3 Line 1 * Line 2
- 4 Forecast of commodity revenue excluding NYPA and LTC
- 5 Line 3 * Line 4
- 6 Forecast of full service kWh sales
- 7 Line 5 / Line 6

Merchant Function Charge

Illustrative example of Reconciliation methodology for Jan 2013- Mar 2013

Supply Procurement

1 CY2012 annual Revenue Requirement	\$	2,142,747
2 CY 2012 per kWh rate	\$	0.00017
3 3/12 of CY 2013 Rev Req	\$	535,687
4 Estimated under/(over) collection from CY 2012	\$	175,000
5 Estimated carrying charges	\$	<u>20,000</u>
6 Amount to be collected Jan 2013 - Mar 2013	\$	730,687
7 Forecasted Jan 2013-Mar 2013 Full Svc kWh sales		3,663,773,139
8 per kWh rate	\$	0.00020
9 Actual Supply procurement revenue (Jan 1 - Mar 31)	\$	775,000
10 Jan 2013-Mar 2013 under/(over) collection	\$	(44,313)
11 FY2014 Annual revenue requirement	\$	1,307,867
12 Jan 2013-Mar 2013 under/(over) collection	\$	(44,313)
13 Estimated carrying charges	\$	<u>(3,000)</u>
14 FY2014 Revised annual revenue requirement	\$	1,260,554
15 FY2014 Forecast sales	\$	13,171,587,857
16 FY2014 Revised per kWh rate	\$	0.00010

- 1 Annual supply procurement revenue requirement from Case 10-E-0050
- 2 Supply procurement \$/kWh rate for CY 2012
- 3 Line 1 / 12 * 3
- 4 Estimated under collection for CY 2012 (including carrying charges)
- 5 Estimated calculation of carrying charges
- 6 Line 4 + Line 5
- 7 Forecast of full service customer sales for Jan - Mar 2013
- 8 Line 5 / Line 6
- 9 Estimate of actual supply procurement revenue collected from Jan - Mar 2013
- 10 Line 5 - Line 8
- 11 Proposed annual supply procurement revenue requirement from Case 12-E-0201
- 12 Line 9
- 13 Estimated calculation of carrying charges
- 14 Line 10 + Line 11
- 15 Forecast of full service kWh sales for FY 2014
- 16 Line 12 / Line 13

Merchant Function Charge

Illustrative example of Reconciliation methodology for Jan 2013- Mar 2013

Credit and Collections - Non Demand customers:

1	CY2012 annual Revenue Requirement for Full svc cust	\$	6,834,823
2	CY2012 annual Revenue Requirement for POR cust	\$	1,816,202
3	CY2012 per kWh rate	\$	0.00076
4	3/12 of CY 2013 Revenue Requirement for full svc and POR cust	\$	2,162,756
5	Estimated under/(over) collection from CY 2012	\$	200,000
6	Estimated carrying charges	\$	20,000
7	Amount to be collected Jan 2013 - Mar 2013	\$	2,382,756
8	Forecast of Jan 2013-Mar 2013 Full Svc & POR kWh sales		4,835,287,501
9	per kWh rate	\$	0.00049
10	Actual credit and collection revenue (Jan 1 - Mar 31)	\$	2,300,000
11	Jan 2013-Mar 2013 under/(over) collection	\$	82,756
12	FY2014 Annual revenue requirement	\$	7,508,682
13	Jan 2013-Mar 2013 under/(over) collection	\$	82,756
14	Estimated carrying charges	\$	8,000
15	FY2014 Revised annual revenue requirement	\$	7,599,438
16	FY2014 Forecast sales	\$	11,942,410,386
17	FY2014 Revised per kWh rate	\$	0.00064

- 1 Annual credit & collections revenue requirement for full service customers from Case 10-E-0050
- 2 Annual credit & collections revenue requirement for POR customers from Case 10-E-0051
- 3 Credit and collections \$/kWh rate for CY 2012
- 4 Line 1 / 12 * 3
- 5 Estimated under collection for CY 2012
- 6 Estimated calculation of carrying charges
- 7 Line 4 + Line 5
- 8 Forecast of full service & POR customer sales for Jan - Mar 2013
- 9 Line 5 / Line 6
- 10 Estimate of actual credit & collections revenue collected from Jan - Mar 2013
- 11 Line 5 - Line 8
- 12 Proposed annual credit & collections revenue requirement from Case 12-E-0201
- 13 Line 9
- 14 Estimated calculation of carrying charges
- 15 Line 10 + Line 11
- 16 Forecast of full service kWh sales for FY 2014
- 17 Line 12 / Line 13

Fiscal Year 2014 RDM Annual Revenue Targets

Lines		(A) Rate Design	(B) Less:	(C) Less:	(D) RDM Annual
		<u>T&D Revenues</u>	<u>R&E T&D Revenues</u>	<u>HLF T&D Revenues</u>	<u>Target Revenue</u>
1	SC1	\$780,278,219	\$0	\$0	\$780,278,219
2	SC1C	\$12,874,870	\$0	\$0	\$12,874,870
3	SC2ND	\$60,621,508	\$0	\$0	\$60,621,508
4	SC2D	\$170,620,116	\$0	\$0	\$170,620,116
5	SC3 Sec	\$117,302,537	\$248,083	\$0	\$117,054,454
6	SC3 Pri	\$39,859,845	\$1,536,820	\$0	\$38,323,025
7	SC3 Sub/Tran	\$5,762,922	\$417,158	\$0	\$5,345,763
8	SC3A Sec/Pri	\$24,951,433	\$1,906,266	\$0	\$23,045,167
9	SC3A Sub	\$14,264,682	\$583,485	\$0	\$13,681,197
10	SC3A Tran	\$40,378,634	\$12,199,842	\$792,510	\$27,386,282
11	Totals	<u>\$1,266,914,766</u>	<u>\$16,891,655</u>	<u>\$792,510</u>	<u>\$1,249,230,600</u>

Fiscal Year 2015 RDM Annual Revenue Targets

		(A) Rate Design	(B) Less:	(C) Less:	(D) RDM Annual
		<u>T&D Revenues</u>	<u>R&E T&D Revenues</u>	<u>HLF T&D Revenues</u>	<u>Target Revenue</u>
12	SC1	\$811,421,733	\$0	\$0	\$811,421,733
13	SC1C	\$13,386,299	\$0	\$0	\$13,386,299
14	SC2ND	\$63,559,604	\$0	\$0	\$63,559,604
15	SC2D	\$180,330,019	\$0	\$0	\$180,330,019
16	SC3 Sec	\$122,449,221	\$255,114	\$0	\$122,194,107
17	SC3 Pri	\$41,586,511	\$1,581,129	\$0	\$40,005,382
18	SC3 Sub/Tran	\$6,018,015	\$433,605	\$0	\$5,584,410
19	SC3A Sec/Pri	\$26,279,877	\$1,956,566	\$0	\$24,323,310
20	SC3A Sub	\$14,999,174	\$601,348	\$0	\$14,397,827
21	SC3A Tran	\$42,128,623	\$12,563,683	\$827,365	\$28,737,575
22	Totals	<u>\$1,322,159,077</u>	<u>\$17,391,445</u>	<u>\$827,365</u>	<u>\$1,303,940,267</u>

Fiscal Year 2016 RDM Annual Revenue Targets

		(A) Rate Design	(B) Less:	(C) Less:	(D) RDM Annual
		<u>T&D Revenues</u>	<u>R&E T&D Revenues</u>	<u>HLF T&D Revenues</u>	<u>Target Revenue</u>
23	SC1	\$829,565,711	\$0	\$0	\$829,565,711
24	SC1C	\$13,677,884	\$0	\$0	\$13,677,884
25	SC2ND	\$65,523,416	\$0	\$0	\$65,523,416
26	SC2D	\$187,538,404	\$0	\$0	\$187,538,404
27	SC3 Sec	\$125,887,001	\$256,756	\$0	\$125,630,244
28	SC3 Pri	\$42,719,367	\$1,591,673	\$0	\$41,127,693
29	SC3 Sub/Tran	\$6,186,459	\$438,717	\$0	\$5,747,741
30	SC3A Sec/Pri	\$27,215,136	\$1,967,169	\$0	\$25,247,967
31	SC3A Sub	\$15,506,463	\$605,891	\$0	\$14,900,572
32	SC3A Tran	\$43,188,869	\$12,651,469	\$846,749	\$29,690,650
33	Totals	<u>\$1,357,008,709</u>	<u>\$17,511,677</u>	<u>\$846,749</u>	<u>\$1,338,650,283</u>

Lines 1-11, Column A = Total Base Delivery Revenue on Schedule 4 per applicable service classification

Lines 12-22, Column A = Total Base Delivery Revenue on Schedule 5 per applicable service classification

Lines 23-33, Column A = Total Base Delivery Revenue on Schedule 6 per applicable service classification

Stub Period (Jan 2013 - Mar 2013) RDM Revenue Targets						
		(A)	(B)	(C)	(D)	(E)
<u>Lines</u>		2012 Annual <u>RDM Targets</u>	T&D Revenue Allocator Based on 12-Months <u>Ending October 2012</u>	2013 Annual <u>RDM Targets</u>	Add: MHP Incremental Revenues Approved <u>in Case No. 10-E-0050</u>	RDM Annual <u>Target Revenue</u>
34	SC1/SC1C	\$747,105,126	26.13%	\$195,183,310	\$0	\$195,183,310
35	SC2ND	\$58,446,218	25.96%	\$15,173,931	\$0	\$15,173,931
36	SC2D	\$166,146,782	23.40%	\$38,884,546	\$0	\$38,884,546
37	SC3	\$150,599,456	23.28%	\$35,066,986	\$62,934	\$35,129,920
38	SC3A \$46,402,484		23.53%	\$10,920,648	\$0	\$10,920,648
39	Totals	<u>\$1,168,700,066</u>	<u>122.31%</u>	<u>\$295,229,421</u>	<u>\$62,934</u>	<u>\$295,292,355</u>

Lines 34-38, Column A = 2012 Annual RDM Targets before customer migration

Lines 34-38, Column B = Sum of monthly T&D revenue allocator for the months of January, February and March 2012

Lines 34-38, Column C = Column A * Column B

Line 37, Column D = Monthly MHP Incremental Revenues Approved in Case No. 10-E-0050 \$20,978 * 3 Months

Lines 34-38, Column E = Column C + Column D

Line 39 = Sum of Lines 34-38

Items NOT Accounted for in RDM Targets:

Actual monthly RNY delivery revenues will reduce the RDM Target Revenue.

Actual monthly delivery revenues for those SC12 customers whose contract does not allow for an alternative billing method will reduce the RDM target Revenues.

Appendix 3

Niagara Mohawk Power Corporation db/a National Grid
Gas Operating Revenue Forecast
Rate Year One Ending March 31, 2014

Allocate Miscellaneous Revenue to Service Classifications

Service Classification	No Customers	Throughput (Therms)	Base Delivery Revenue	Gas Commodity Revenue	Revenue Taxes	Total Revenue	Economic Development & R&D Programs	Merchant Function Charge	Assessment Surcharge	System Benefits Charge	Revenue Taxes	Sub Total	Grand Total Revenue
SC1 Residential Non Heat Sales	35,451	10,454,691	\$10,078,986	\$5,075,482	\$284,336	\$15,438,805	\$6,781	\$266,546	\$268,058	\$196,543	\$18,915	756,844	\$16,195,649
SC1 Residential Heat Sales	382,129	375,567,868	\$157,983,129	\$183,297,028	\$4,987,982	\$346,268,139	\$244,957	\$9,600,080	\$9,629,560	\$7,190,866	\$683,502	27,348,965	\$373,617,104
SC2 Residential Non Heat Sales	68	132,001	\$52,339	\$63,754	\$1,668	\$117,761	\$86	\$2,083	\$3,008	\$1,829	\$180	7,186	\$124,947
SC2 Residential Heat Sales	547	1,437,081	\$497,491	\$698,362	\$16,328	\$1,212,180	\$937	\$22,691	\$32,751	\$20,227	\$1,964	78,569	\$1,290,749
SC2 Commercial Non Heat Sales	1,343	2,564,441	\$955,239	\$1,233,897	\$11,208	\$2,200,345	(\$51)	\$40,459	\$58,444	\$34,491	\$683	134,025	\$2,334,370
SC2 Commercial Heat Sales	24,757	71,472,960	\$22,998,067	\$34,683,714	\$295,331	\$57,977,111	(\$32,009)	\$1,128,552	\$1,628,869	\$995,634	\$19,052	3,740,097	\$61,717,209
SC2 Industrial Sales	113	1,676,419	\$298,515	\$817,252	\$5,713	\$1,121,480	\$1,032	\$26,479	\$38,206	\$24,037	\$460	90,214	\$1,211,694
SC3 Commercial Non Heat Sales	2	698,816	\$81,589	\$322,509	\$2,069	\$406,167	\$448	\$0	\$12,537	\$9,321	\$114	22,421	\$428,588
SC3 Commercial Heat Sales	33	2,424,866	\$425,023	\$1,121,157	\$7,916	\$1,554,096	\$1,559	\$0	\$43,502	\$32,562	\$397	78,020	\$1,632,117
SC3 Industrial Sales	5	1,224,867	\$151,877	\$564,952	\$3,670	\$720,498	\$791	\$0	\$21,974	\$16,709	\$202	39,676	\$760,174
SC4 Interruptible Sales	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-	\$0
SC6 Interruptible Transportation	24	115,784,374	\$7,198,821	\$0	\$36,858	\$7,235,679	\$0	\$0	\$1,925,494	\$0	\$9,859	1,935,353	\$9,171,031
SC5 Firm Transportation	161	70,307,335	\$5,307,421	\$0	\$27,174	\$5,334,595	(\$67,813)	\$0	\$1,182,569	\$920,890	\$10,423	2,046,069	\$7,380,664
SC7 Small Firm Transportation	713	59,856,610	\$8,758,998	\$0	\$44,846	\$8,803,844	\$7,320	\$0	\$1,173,190	\$823,399	\$10,260	2,014,169	\$10,818,013
SC9 Special Contracts	7	356,468,983	\$10,863,669	\$0	\$177,066	\$11,040,735	\$0	\$0	\$549,787	\$0	\$8,961	558,748	\$11,599,483
NY SEG Transportation	1	3,261,596	\$286,226	\$0	\$1,465	\$287,691	\$0	\$0	\$0	\$0	\$0	-	\$287,691
SC8 Firm Transportation and Standby	60	192,919,628	\$11,797,026	\$147,225	\$61,155	\$12,005,405	(\$869,285)	\$0	\$3,420,465	\$2,531,029	\$26,021	5,108,230	\$17,113,635
SC10 NGV	2	12,777	\$12,905	\$5,968	\$97	\$18,970	\$0	\$0	\$416	\$0	\$2	418	\$19,387
SC1 MB Residential Non Heat Transport	7,917	2,082,937	\$2,221,769	\$0	\$56,949	\$2,278,718	\$1,348	\$0	\$53,407	\$38,872	\$2,400	96,027	\$2,374,745
SC1 MB Residential Heat Transport	125,009	131,503,299	\$52,920,031	\$0	\$1,356,472	\$54,276,503	\$85,820	\$0	\$3,371,745	\$2,522,658	\$153,288	6,133,510	\$60,410,013
SC2 MB Residential Non Heat Transport	26	27,043	\$14,697	\$0	\$377	\$15,074	\$17	\$0	\$616	\$369	\$26	1,028	\$16,102
SC2 MB Residential Heat Transport	256	1,253,210	\$344,621	\$0	\$8,833	\$355,454	\$822	\$0	\$28,561	\$18,014	\$1,215	48,612	\$402,066
SC2 MB Commercial Non Heat Transport	808	3,365,634	\$996,664	\$0	\$5,103	\$1,001,767	\$857	\$0	\$76,703	\$49,910	\$627	123,096	\$1,124,863
SC2 MB Commercial Heat Transport	16,597	94,130,882	\$24,968,541	\$0	\$127,839	\$25,096,380	\$30,933	\$0	\$2,145,243	\$1,277,985	\$17,685	3,471,846	\$28,568,225
SC2 MB Industrial Transport	64	903,630	\$181,853	\$0	\$931	\$182,784	\$526	\$0	\$20,594	\$13,003	\$175	34,297	\$217,081
SC12 DG < 250K	1	142,151	\$9,789	\$61,123	\$363	\$71,276	\$90	\$2,221	\$2,287	\$0	\$24	4,621	\$75,897
SC13 DG	5	4,496	\$1,786	\$2,061	\$56	\$3,903	\$3	\$71	\$115	\$0	\$5	194	\$4,097
SC12 DG < 250K - MB	3	509,601	\$34,024	\$0	\$174	\$34,198	\$321	\$0	\$8,199	\$0	\$44	8,565	\$42,763
SC12 DG (250K to 1000K) - MB	1	106,160	\$10,906	\$0	\$56	\$10,962	\$67	\$0	\$1,708	\$0	\$9	1,784	\$12,753
Sub Total	596,101	1,500,294,356	319,452,001	228,094,486	7,522,036	555,068,523	(\$84,443)	11,089,181	25,698,006	16,713,347	966,490	53,882,582	\$608,951,104
SC1 Low Income Adjustment			(\$6,258,803)		(\$160,429)	(\$6,419,231)							(\$6,419,231)
Other Gas Revenue													
Late Payment Charge			\$2,730,256		\$41,852	\$2,772,108							\$2,772,108
SC 11 Balancing Service Cost			\$345,000			\$345,000							\$345,000
One Bill Billing Fees			\$296,253			\$296,253							\$296,253
Misc Gas Revenue			\$161,136			\$161,136							\$161,136
Reestablishment Charge			\$84,511			\$84,511							\$84,511
Research & Development Deferral			(\$663,523)			(\$663,523)							(\$663,523)
Supervision & Admin Allocated to Gas			\$1,318,973			\$1,318,973							\$1,318,973
POR ESCO MFC Revenues			<u>\$666,583</u>			<u>\$666,583</u>							<u>\$666,583</u>
Sub Total			\$4,939,188		\$41,852	\$4,981,040							\$4,981,040
Grand Total All Revenue:	596,101	1,500,294,356	\$318,132,387	\$228,094,486	\$7,403,459	\$553,630,331	(\$584,443)	\$11,089,181	\$25,698,006	\$16,713,347	\$966,490	\$53,882,582	\$607,512,913

Niagara Mohawk Power Corporation d/b/a National Grid
Gas Operating Revenue Forecast
Rate Year 2 Ending March 31, 2015

Allocate Miscellaneous Revenue to Service Classifications

Service Classification	No Customers	Throughput (Therms)	Base Delivery		Gas		Economic Development & R&D		Merchant Function Charge	18-A Assessment		System Benefits Charge	Revenue Taxes	Sub Total	Grand Total Revenue
			Revenue		Commodity Revenue	Revenue Taxes	Total Revenue	Programs		Surcharge					
SC1 Residential Non Heat Sales	34,924	10,288,647	\$9,927,362		\$5,339,650	\$281,802	\$15,548,814	\$7,028	\$2,777,718	\$57,793		\$237,485	\$14,867	594,890	\$16,143,704
SC1 Residential Heat Sales	380,983	373,941,757	\$157,452,222		\$195,011,512	\$5,034,351	\$357,498,085	\$255,168	\$10,119,078	\$1,782,487		\$8,641,883	\$533,120	21,331,735	\$378,829,820
SC2 Residential Non Heat Sales	73	140,460	\$55,925		\$72,468	\$1,805	\$130,197	\$96	\$2,332	\$728		\$2,399	\$142	5,697	\$135,895
SC2 Residential Heat Sales	540	1,417,111	\$490,742		\$736,163	\$16,348	\$1,243,253	\$967	\$23,549	\$6,282		\$24,254	\$1,411	56,464	\$1,299,717
SC2 Commercial Non Heat Sales	1,310	2,398,218	\$912,612		\$1,233,371	\$10,987	\$2,156,969	\$301	\$39,819	\$12,478		\$40,876	\$479	93,953	\$2,250,922
SC2 Commercial Heat Sales	24,090	65,671,990	\$21,662,619		\$34,046,686	\$285,232	\$55,994,536	(\$19,074)	\$1,091,347	\$294,282		\$1,122,741	\$12,745	2,502,042	\$58,496,578
SC2 Industrial Sales	114	1,684,509	\$300,181		\$877,840	\$6,031	\$1,184,053	\$1,082	\$28,004	\$7,655		\$28,878	\$336	65,955	\$1,250,007
SC3 Commercial Non Heat Sales	2	737,357	\$85,560		\$364,436	\$2,304	\$452,301	\$505	\$0	\$2,680		\$12,561	\$81	15,826	\$468,127
SC3 Commercial Heat Sales	34	2,453,404	\$435,024		\$1,215,338	\$8,450	\$1,658,811	\$1,678	\$0	\$8,977		\$41,823	\$269	52,747	\$1,711,558
SC3 Industrial Sales	5	1,103,763	\$139,516		\$546,578	\$3,513	\$689,608	\$754	\$0	\$4,449		\$18,856	\$123	24,182	\$713,789
SC4 Interruptible Sales	0	0	\$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	-	\$0
SC6 Interruptible Transportation	25	127,865,966	\$7,940,488		\$0	\$40,655	\$7,981,144	\$0	\$0	\$468,097		\$0	\$2,397	470,494	\$8,451,637
SC5 Firm Transportation	162	70,723,432	\$5,339,098		\$0	\$27,336	\$5,366,434	(\$55,813)	\$0	\$234,399		\$1,202,990	\$7,074	1,388,650	\$6,755,084
SC7 Small Firm Transportation	721	60,392,237	\$8,839,990		\$0	\$45,261	\$8,885,251	\$20,796	\$0	\$174,807		\$1,031,526	\$6,283	1,233,412	\$10,118,662
SC9 Special Contracts	6	356,468,983	\$10,919,510		\$0	\$177,976	\$11,097,486	\$0	\$0	\$132,687		\$0	\$2,163	134,849	\$11,232,336
NYSEG Transportation	1	3,520,373	\$294,597		\$0	\$1,508	\$296,106	\$0	\$0	\$0		\$0	\$0	-	\$296,106
SC8 Firm Transportation and Standby	60	202,385,422	\$12,320,160		\$146,839	\$63,831	\$12,530,830	(\$1,863,070)	\$0	\$748,772		\$3,442,928	\$11,923	2,340,553	\$14,871,383
SC10 NGV	2	8,837	\$8,925		\$4,451	\$68	\$13,445	\$0	\$0	\$132		\$0	\$1	133	\$13,578
SC1 MB Residential Non Heat Transport	7,974	1,784,007	\$2,176,080		\$0	\$55,778	\$2,231,858	\$1,219	\$0	\$10,364		\$41,152	\$1,352	54,087	\$2,285,945
SC1 MB Residential Heat Transport	130,627	137,262,276	\$55,281,858		\$0	\$1,417,012	\$56,698,869	\$93,654	\$0	\$644,607		\$3,172,573	\$100,244	4,011,078	\$60,709,948
SC2 MB Residential Non Heat Transport	26	27,216	\$14,832		\$0	\$380	\$15,212	\$19	\$0	\$174		\$464	\$17	674	\$15,886
SC2 MB Residential Heat Transport	257	1,192,607	\$333,355		\$0	\$8,545	\$341,900	\$813	\$0	\$4,993		\$20,446	\$673	26,925	\$368,825
SC2 MB Commercial Non Heat Transport	813	3,376,832	\$1,000,679		\$0	\$5,123	\$1,005,802	\$1,188	\$0	\$18,504		\$57,528	\$395	77,615	\$1,083,417
SC2 MB Commercial Heat Transport	17,206	91,277,679	\$24,799,569		\$0	\$126,974	\$24,926,543	\$41,505	\$0	\$434,923		\$1,556,322	\$10,408	2,043,158	\$26,969,700
SC2 MB Industrial Transport	66	932,596	\$187,993		\$0	\$963	\$188,955	\$568	\$0	\$4,240		\$15,993	\$106	20,907	\$209,862
SC12 DG < 250K	1	146,225	\$10,037		\$67,631	\$398	\$78,065	\$100	\$2,406	\$559		\$16	\$16	3,081	\$81,146
SC13 DG	5	4,495	\$1,786		\$2,209	\$57	\$4,051	\$3	\$74	\$25		\$0	\$3	105	\$4,157
SC12 DG < 250K - MB	3	542,485	\$36,000		\$0	\$184	\$36,184	\$372	\$0	\$1,367		\$0	\$9	1,748	\$37,932
SC12 DG (250K to 1000K) - MB	1	70,884	\$9,662		\$0	\$49	\$9,711	\$49	\$0	\$252		\$0	\$2	302	\$10,013
Sub Total	600,031	1,517,819,770	320,976,380		239,665,170	7,622,923	568,264,473	(1,510,091)	11,584,327	5,056,711		20,713,679	706,637	36,551,263	\$604,815,736
SC1 Low Income Adjustment			(\$6,258,803)			(\$160,429)	(\$6,419,231)								(\$6,419,231)
Other Gas Revenue															
Late Payment Charge			\$2,725,523			\$42,442	\$2,767,965								\$2,767,965
SC 11 Balancing Service Cost			\$345,000				\$345,000								\$345,000
One Bill Billing Fees			\$296,253				\$296,253								\$296,253
Misc Gas Revenue			\$161,136				\$161,136								\$161,136
Reestablishment Charge			\$84,511				\$84,511								\$84,511
Research & Development Deferral			(\$703,780)				(\$703,780)								(\$703,780)
Supervision & Admin Allocated to Gas			\$1,347,003				\$1,347,003								\$1,347,003
POR ESCO MFC Revenues			\$682,144				\$682,144								\$682,144
Sub Total			\$4,937,789			\$42,442	\$4,980,231								\$4,980,231
Grand Total All Revenue:	600,031	1,517,819,770	\$319,655,366		\$239,665,170	\$7,504,936	\$566,825,473	(\$1,510,091)	\$11,584,327	\$5,056,711		\$20,713,679	\$706,637	\$36,551,263	\$603,376,736

Niagara Mohawk Power Corporation d/b/a National Grid
Gas Operating Revenue Forecast
Rate Year 3 Ending March 31, 2016

Allocate Miscellaneous Revenue to Service Classifications											
Service Classification	No Customers	Throughput (Therms)	Gas		Revenue Taxes	Economic Development & R&D Programs	Merchant Function Change	18-A Assessment Surcharge	System Benefits		Grand Total Revenue
			Base Delivery Revenue	Commodity Revenue					Charge	Taxes	
SC1 Residential Non Heat Sales	34,426	10,191,390	\$9,792,440	\$5,570,274	\$279,524	\$6,857	\$288,233	\$0	\$167,710	\$11,863	474,663
SC1 Residential Heat Sales	379,414	374,397,151	\$156,918,195	\$205,531,727	\$5,074,526	\$251,813	\$10,612,439	\$0	\$5,905,876	\$429,860	17,199,989
SC2 Residential Non Heat Sales	78	147,436	\$59,295	\$80,177	\$1,930	\$99	\$2,557	\$0	\$1,817	\$115	4,588
SC2 Residential Heat Sales	538	1,417,406	\$490,064	\$775,353	\$16,531	\$1,281,948	\$24,599	\$0	\$16,751	\$1,084	43,388
SC2 Commercial Non Heat Sales	1,282	2,225,402	\$869,450	\$1,205,987	\$10,626	\$638	\$38,590	\$0	\$29,189	\$350	68,768
SC2 Commercial Heat Sales	23,460	61,408,910	\$20,610,492	\$33,519,559	\$277,146	(\$11,084)	\$1,065,753	\$0	\$747,337	\$9,226	1,811,233
SC2 Industrial Sales	115	1,703,871	\$303,141	\$934,831	\$6,338	\$1,113	\$29,581	\$0	\$19,268	\$256	50,217
SC3 Commercial Non Heat Sales	2	775,545	\$89,496	\$404,405	\$2,529	\$22	\$0	\$0	\$10,335	\$56	10,913
SC3 Commercial Heat Sales	35	2,482,605	\$447,310	\$1,297,795	\$8,935	\$1,671	\$0	\$0	\$32,407	\$174	34,252
SC3 Industrial Sales	5	1,087,508	\$137,924	\$568,819	\$3,619	\$732	\$0	\$0	\$13,322	\$72	14,126
SC4 Interruptible Sales	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
SC6 Interruptible Transportation	26	141,461,736	\$8,775,896	\$0	\$44,933	\$0	\$0	\$0	\$0	\$0	-
SC5 Firm Transportation	163	71,388,741	\$5,385,979	\$0	\$27,576	(\$26,235)	\$0	\$0	\$982,072	\$4,894	960,731
SC7 Small Firm Transportation	728	61,208,404	\$8,955,245	\$0	\$45,851	\$27,999	\$0	\$0	\$762,548	\$4,048	794,594
SC9 Special Contracts	5	356,468,983	\$10,977,511	\$0	\$178,922	\$0	\$0	\$0	\$0	\$0	-
NYSEG Transportation	1	3,781,194	\$303,035	\$0	\$1,552	\$304,587	\$0	\$0	\$0	\$0	-
SC8 Firm Transportation and Standby	60	211,801,640	\$12,839,672	\$146,654	\$66,490	(\$3,696,388)	\$0	\$0	\$2,912,734	(\$4,012)	(787,666)
SC10 NGV	2	8,900	\$8,989	\$4,739	\$70	\$13,798	\$0	\$0	\$0	\$0	-
SC1 MB Residential Non Heat Transport	8,011	1,526,529	\$2,128,438	\$0	\$54,557	\$1,027	\$0	\$0	\$25,573	\$682	27,282
SC1 MB Residential Heat Transport	136,628	144,373,508	\$57,867,760	\$0	\$1,483,295	\$97,099	\$0	\$0	\$2,266,579	\$60,587	2,424,266
SC2 MB Residential Non Heat Transport	26	27,490	\$14,953	\$0	\$383	\$19	\$0	\$0	\$350	\$9	377
SC2 MB Residential Heat Transport	257	1,144,027	\$322,632	\$0	\$8,270	\$769	\$0	\$0	\$12,659	\$344	13,772
SC2 MB Commercial Non Heat Transport	816	3,399,240	\$1,006,274	\$0	\$5,152	\$1,011,427	\$0	\$0	\$45,121	\$240	47,149
SC2 MB Commercial Heat Transport	17,780	85,877,219	\$24,106,751	\$0	\$123,427	\$43,110	\$0	\$0	\$1,128,343	\$5,998	1,177,451
SC2 MB Industrial Transport	68	967,516	\$194,491	\$0	\$996	\$195,487	\$646	\$0	\$10,847	\$59	11,551
SC12 DG < 250K	1	154,487	\$10,490	\$75,596	\$441	\$86,527	\$104	\$0	\$0	\$14	2,773
SC13 DG	5	4,530	\$1,787	\$2,349	\$58	\$4,194	\$3	\$78	\$0	\$2	83
SC12 DG < 250K - MB	3	605,305	\$39,430	\$0	\$202	\$39,632	\$0	\$0	\$0	\$0	410
SC12 DG (250K to 1000K) - MB	2	69,314	\$14,723	\$0	\$75	\$14,799	\$47	\$0	\$0	\$0	\$40,042
Sub Total	603,937	1,540,105,985	322,671,865	250,118,265	7,723,954	(3,296,290)	12,064,486	0	15,090,835	525,923	24,384,954
SC1 Low Income Adjustment			(\$6,258,803)		(\$160,429)						(\$6,419,231)
Other Gas Revenue											
Late Payment Charge			\$2,717,832		\$42,958						\$2,760,790
SC 11 Balancing Service Cost			\$345,000								\$345,000
One Bill Billing Fees			\$296,253								\$296,253
Misc Gas Revenue			\$161,136								\$161,136
Reestablishment Charge			\$84,511								\$84,511
Research & Development Deferral			(\$698,760)								(\$698,760)
Supervision & Admin Allocated to Gas			\$1,376,638								\$1,376,638
POR ESCO MFC Revenues			\$697,010								\$697,010
Sub Total			\$4,979,619		\$42,958						\$5,022,577
Grand Total All Revenue:	603,937	1,540,105,985	\$321,392,682	\$250,118,265	\$7,606,483	(\$3,296,290)	\$12,064,486	\$0	\$15,090,835	\$525,923	\$603,502,384

Niagara Mohawk Power Corporation d/b/a National Grid
Reconciliation of Operating Revenues to Rate Design Revenue

	(000\$)		
	Rate Year One	Rate Year Two	Rate Year Three
Total Forecasted Gas Operating Revenue per Revenue Requirements Panel	\$ 609,122	\$ 605,833	\$ 607,539
Staff Adjustments	\$ -	\$ (4,148)	\$ 126
	\$ 609,122	\$ 601,685	\$ 607,665
Revenue Requirement Decrease-RY1	\$ (3,289)	\$ -	
Revenue Requirement Increase-RY2	\$ -	\$ 5,854	
Revenue Requirement Increase-RY3	\$ -	\$ 6,268	
Total	\$ 605,833	\$ 607,539	\$ 613,933
Less Revenue Tracked Revenues			
Purchased Gas Costs	\$ 228,094	\$ 239,665	\$ 250,118
Revenue Taxes	\$ 8,397	\$ 8,184	\$ 8,311
SBC	\$ 16,713	\$ 20,714	\$ 15,091
18A	\$ ~~250,098~~	\$ -	\$ -
Total	\$ 278,903	\$ 273,619	\$ 273,520
Less Other Revenues (@ Current Rates / Current Mechanisms)			
MFC Revenues from Sales Customers	\$ 11,089	\$ 11,584	\$ 12,064
MFC Revenues from POR ESCOs	\$ 667	\$ 682	\$ 697
Late Payment Charge Revenue	\$ 2,730	\$ 2,726	\$ 2,718
Balancing Service Cost Recovery	\$ 345	\$ 345	\$ 345
Gas Billing Charge	\$ 296	\$ 296	\$ 296
Re-Establishment Fee	\$ 85	\$ 85	\$ 85
Misc Gas Revenue	\$ 161	\$ 161	\$ 161
Research & Development	\$ (664)	\$ (704)	\$ (699)
R&D & EZR Discount	\$ (584)	\$ (1,510)	\$ (3,296)
Supervision & Admin Allocated to Gas	\$ ~~11,346~~	\$ 1,375	\$ -
Total Other Revenues	\$ 15,443	\$ 15,011	\$ 13,747
Less Adjustments to Other Revenues (Proposed)			
MFC variance (Pos Rev)	\$ 4,537	\$ 4,411	\$ 4,866
Other-Late Payment Charge Revenue	\$ -	\$ -	\$ -
Other-Balancing Service Cost Recovery	\$ (345)	\$ (345)	\$ (345)
Other-Gas Billing Charge	\$ -	\$ -	\$ -
Other-Re-Establishment Fee	\$ (11)	\$ (11)	\$ (11)
Other-Misc Gas Revenue	\$ -	\$ -	\$ -
Other-Research & Development	\$ -	\$ -	\$ -
Other-R&D & EZR Discount	\$ -	\$ -	\$ -
Other-Late Payment Revenue Change	\$ (15)	\$ 12	\$ 40
Other-Supervision & Admin Allocated to Gas	\$ -	\$ 1	\$ 1
Subtotal adjustments	\$ 4,166	\$ 4,067	\$ 4,551
Revenue Requirement Increase / Decrease	\$ (3,289)	\$ 5,854	\$ 6,268
Change in GRT due to Revenue Change	\$ ~~1,600~~	\$ (107)	\$ -
Revenue Requirement Increase / Decrease (w/o GRT)	\$ (3,233)	\$ 5,754	\$ 6,161
Delivery Rate Revenue Used in Rate Design	<u>\$ 307,371</u>	<u>\$ 322,009</u>	<u>\$ -</u>
Check Against Delivery Rate Revenue from Proof of Revenue			
From Proof of Revenue	<u>\$ 307,372</u>	<u>\$ 322,153</u>	<u>\$ -</u>
Variance	<u>\$ (1)</u>	<u>\$ (145)</u>	<u>\$ -</u>

Niagara Mohawk Power Corporation d/b/a National Grid
Proposed Changes to Miscellaneous Revenues and Other Gas Revenue
Uses Revenue Requirements Storage Balance

	Rate Year One Ending March 31, 2014			Rate Design Difference	Factor 0.00455
	Current Revenues	Proposed Revenues	Difference		
Merchant Function Charge					
Sales Customers	\$ 11,089,181	\$ 15,587,015	\$ 4,497,833		
ESCOs (Participating in POR)	~~\$ 606,345~~	\$ 39,562	\$		
Sub Total	\$ 11,755,765	\$ 16,293,160	\$ 4,537,396	\$ 4,537,396	
* Late Payment Charge Revenue	\$ 2,730,256	\$ 2,730,256	\$ -		
Balancing Service Cost Recovery	\$ 345,000	\$ -	\$ (345,000)		
Gas Billing Charge	\$ 296,253	\$ 296,253	\$ -		
Re-Establishment Fee	\$ 84,511	\$ 73,186	\$ (11,325)		
Misc Gas Revenue	\$ 161,136	\$ 161,136	\$ -		
Research & Development	\$ (663,523)	\$ (663,523)	\$ -		
* R&D & EZR Discount	\$ (584,443)	\$ (584,443)	\$ -		
* Supervision & Admin Allocated to Gas	~~\$ 1,318,973~~	\$	\$ -		
Subtotal	\$ 3,688,162	\$ 3,331,837	\$ (356,325)		
Check total	\$ 3,686,912				
Late Payment Charge Revenue Adjustment	~~\$ (14,965)~~	(14,905)	\$ 0.00453		
Total Other Revenue - Minus MFC	\$ 3,688,162	\$ 3,316,933	\$ (371,229)	\$ (371,229)	

	Rate Year Two Ending March 31, 2015			Rate Design Difference	Factor 0.00455
	Rate Year One Proposed Revenues	Rate Year Two Proposed Revenues	Difference		
Merchant Function Charge					
Sales Customers	\$ 15,587,015	\$ 15,945,677	\$ 358,663		
ESCOs (Participating in POR)	~~\$ 704,446~~	\$ 25,317	\$		
Sub Total	\$ 16,293,160	\$ 16,677,139	\$ 383,979	\$ 383,979	
* Late Payment Charge Revenue	\$ 2,730,256	\$ 2,725,523	\$ (4,733)		
Balancing Service Cost Recovery	\$ -	\$ -	\$ -		
Gas Billing Charge	\$ 296,253	\$ 296,253	\$ -		
Re-Establishment Fee	\$ 73,186	\$ 73,186	\$ -		
Misc Gas Revenue	\$ 161,136	\$ 161,136	\$ -		
Research & Development	\$ (663,523)	\$ (703,780)	\$ (40,257)		
* R&D & EZR Discount	\$ (584,443)	\$ (1,510,091)	\$ (925,648)		
* Supervision & Admin Allocated to Gas	~~\$ 1,348,003~~	\$ 28,030	\$		
Subtotal	\$ 3,331,837	\$ 2,389,229	\$ (942,608)		
Check total Fiscal Revenue		\$ 3,641,896			
Late Payment Charge Revenue Adjustment	~~\$ (14,965)~~	\$ 26,528	\$ 0.00453		
Total Other Revenue - Minus MFC	\$ 3,316,933	\$ 2,400,853	\$ (916,080)		

	Rate Year Three Ending March 31, 2016			Rate Design Difference	Factor 0.00455
	Rate Year Two Proposed Revenues	Rate Year Three Proposed Revenues	Difference		
Merchant Function Charge					
Sales Customers	\$ 15,945,677	\$ 16,869,433	\$ 923,756		
ESCOs (Participating in POR)	~~\$ 737,463~~	\$ 26,376	\$		
Sub Total	\$ 16,677,139	\$ 17,627,271	\$ 950,132		
Late Payment Charge Revenue	\$ 2,725,523	\$ 2,717,832	\$ (7,691)		
Balancing Service Cost Recovery	\$ -	\$ -	\$ -		
Gas Billing Charge	\$ 296,253	\$ 296,253	\$ -		
Re-Establishment Fee	\$ 73,186	\$ 73,186	\$ -		
Misc Gas Revenue	\$ 161,136	\$ 161,136	\$ -		
Research & Development	\$ (703,780)	\$ (698,760)	\$ 5,021		
* R&D & EZR Discount	\$ (1,510,091)	\$ (3,296,290)	\$ (1,786,199)		
* Supervision & Admin Allocated to Gas	~~\$ 1,348,003~~	\$ 29,635	\$		
Subtotal	\$ 2,389,229	\$ 629,995	\$ (1,759,234)		
Check total		\$ 2,741,578			
Late Payment Charge Revenue Adjustment	~~\$ 40,624~~	\$ 28,405	\$ 0.00453		
Total Other Revenue - Minus MFC	\$ 2,400,853	\$ 670,023	\$ (1,730,830)		
* Company revenues included proposed values					

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 401.403		SC1 Mgn Excl. Low Income Discount												Total	
SC1 - Residential Non-Heat		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14		
Total Customer (Incl. Discount Customer)		35,697	35,557	35,481	35,432	35,410	35,414	35,424	35,440	35,443	35,434	35,391	35,284	35,451	
Discount Customer		5,177	5,050	5,273	5,167	4,841	4,579	4,598	4,526	4,939	4,577	4,767	4,922	4,868	
Billed Sales (Dth)		8,797	8,197	7,029	6,084	6,054	6,085	7,216	8,358	8,841	8,920	8,924	8,918	93,423	
Block 1		59,917	42,970	27,710	18,296	16,534	16,219	25,933	44,525	63,371	70,590	72,677	70,082	528,824	
Block 2		46,613	15,596	12,340	9,846	7,173	9,662	6,227	18,323	50,260	80,091	88,744	78,348	423,222	
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	
Billed Vol:		115,327	66,763	47,079	34,226	29,761	31,965	39,376	71,206	122,471	159,601	170,346	157,348	1,045,469	
Billed Vol Per Cust:		3.23	1.88	1.33	0.97	0.84	0.90	1.11	2.01	3.46	4.50	4.81	4.46	29.50	
Margin Rate (\$/Therm)		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85		
Block 1		\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890		
Block 2		\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385		
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Discount in Min Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Billed Margin (\$)		\$ 637,191	\$ 634,692	\$ 633,336	\$ 632,461	\$ 632,069	\$ 632,140	\$ 632,318	\$ 632,604	\$ 632,658	\$ 632,497	\$ 631,729	\$ 629,819	7,593,515	
Block 1		\$ 250,992	\$ 180,003	\$ 116,078	\$ 76,644	\$ 69,260	\$ 67,940	\$ 108,635	\$ 186,515	\$ 265,460	\$ 295,700	\$ 304,444	\$ 293,573	2,215,244	
Block 2		\$ 29,762	\$ 9,938	\$ 7,879	\$ 6,286	\$ 4,580	\$ 6,169	\$ 3,976	\$ 11,700	\$ 32,091	\$ 51,138	\$ 56,663	\$ 50,025	270,227	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Billed Tariff Margin:		\$ 917,946	\$ 824,633	\$ 757,293	\$ 715,391	\$ 705,908	\$ 706,249	\$ 744,930	\$ 830,819	\$ 930,209	\$ 979,335	\$ 992,836	\$ 973,418	10,078,986	
Billed Mgn Per Cust:		\$ 25.71	\$ 23.19	\$ 21.34	\$ 20.19	\$ 19.94	\$ 19.94	\$ 21.03	\$ 23.44	\$ 26.25	\$ 27.64	\$ 28.05	\$ 27.59	284.32	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 400.402		SC1 Mgn Excl. Low Income Discount												Total	
SC1 - Residential Heat		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14		
Total Customer (Incl. Discount Customer)		382,590	381,630	380,807	380,564	380,687	381,212	382,143	383,063	383,667	383,372	383,181	382,427	382,129	
Discount Customer		51,769	50,497	52,733	51,668	48,407	45,787	45,983	45,262	49,394	45,766	47,671	49,218	48,680	
Billed Sales (Dth)		112,770	111,451	106,992	102,467	102,731	103,815	107,654	112,038	113,111	113,653	113,441	113,067	1,313,192	
Block 1		1,659,535	1,313,878	750,252	484,412	522,138	762,695	1,059,506	1,495,576	1,682,026	1,737,629	1,735,758	1,720,956	14,924,560	
Block 2		2,316,424	532,141	77,368	39,365	46,768	106,690	241,831	1,233,706	3,013,748	4,700,509	4,744,519	4,265,966	21,319,035	
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	
Billed Vol:		4,088,728	1,957,469	934,612	626,444	671,637	973,199	1,408,991	2,841,320	4,808,885	6,551,793	6,593,718	6,099,989	37,556,787	
Billed Vol Per Cust:		10.69	5.13	2.45	1.65	1.76	2.55	3.69	7.42	12.53	17.08	17.21	15.95	98.11	
Margin Rate (\$/Therm)		Block 1	17.85	17.85	17.85	17.85	17.85	17.85	17.85	17.85	17.85	17.85	17.85	17.85	
		Block 2	0.41890	0.41890	0.41890	0.41890	0.41890	0.41890	0.41890	0.41890	0.41890	0.41890	0.41890	0.41890	
		Block 3	0.06385	0.06385	0.06385	0.06385	0.06385	0.06385	0.06385	0.06385	0.06385	0.06385	0.06385	0.06385	
		Block 4	-	-	-	-	-	-	-	-	-	-	-	-	
		Block 5	-	-	-	-	-	-	-	-	-	-	-	-	
		Block 6	-	-	-	-	-	-	-	-	-	-	-	-	
Discount in Min Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		Block 1	6,829,232	6,812,096	6,797,405	6,793,067	6,795,263	6,821,253	6,837,675	6,848,456	6,846,760	6,839,781	6,826,322	81,851,943	
		Block 2	6,951,791	5,503,833	3,142,805	2,030,040	2,187,237	3,194,928	4,438,270	6,264,968	7,278,928	7,271,090	7,209,084	62,518,983	
		Block 3	1,479,036	339,772	49,400	25,135	29,861	68,122	154,409	787,721	3,001,275	3,029,375	2,723,819	13,612,204	
		Block 4	-	-	-	-	-	-	-	-	-	-	-	-	
		Block 5	-	-	-	-	-	-	-	-	-	-	-	-	
		Block 6	-	-	-	-	-	-	-	-	-	-	-	-	
Billed Tariff Margin:		\$ 15,260,059	\$ 12,655,701	\$ 9,989,610	\$ 8,848,243	\$ 9,012,361	\$ 10,067,684	\$ 11,413,932	\$ 13,890,364	\$ 15,818,742	\$ 17,126,964	\$ 17,140,246	\$ 16,759,225	\$ 157,983,129	
Billed Mgn Per Cust:		\$ 39.89	\$ 33.16	\$ 26.23	\$ 23.25	\$ 23.67	\$ 26.41	\$ 29.87	\$ 36.26	\$ 41.23	\$ 44.65	\$ 44.73	\$ 43.82	\$ 413.18	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 406, 407

SC2 - Residential Non-Heat		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer		68	69	68	67	67	67	67	66	67	67	68	71	68
Billed Sales (Dth)		18	18	17	16	15	17	15	18	19	18	18	19	209
Block 1		769	557	469	391	354	390	380	529	729	832	857	863	7,119
Block 2		614	283	172	117	129	98	160	274	446	1,062	1,271	1,244	5,872
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		1,401	859	658	524	498	505	556	821	1,194	1,912	2,146	2,126	13,200
Billed Vol Per Cust:		20.61	12.44	9.67	7.82	7.43	7.54	8.30	12.44	17.82	28.54	31.56	29.95	194.12
Margin Rate (\$/Therm)		\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 1		\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 2		\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 3		\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		\$ 1,608	\$ 1,632	\$ 1,608	\$ 1,585	\$ 1,585	\$ 1,585	\$ 1,585	\$ 1,561	\$ 1,585	\$ 1,585	\$ 1,608	\$ 1,679	19,204
Block 1		\$ 2,419	\$ 1,752	\$ 1,474	\$ 1,229	\$ 1,112	\$ 1,228	\$ 1,197	\$ 1,665	\$ 2,293	\$ 2,616	\$ 2,694	\$ 2,713	22,392
Block 2		\$ 1,123	\$ 519	\$ 315	\$ 215	\$ 236	\$ 180	\$ 293	\$ 500	\$ 816	\$ 1,943	\$ 2,326	\$ 2,277	10,743
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:		\$ 5,150	\$ 3,902	\$ 3,398	\$ 3,028	\$ 2,933	\$ 2,992	\$ 3,074	\$ 3,726	\$ 4,694	\$ 6,144	\$ 6,629	\$ 6,609	52,339
Billed Mgn Per Cust:		\$ 75.73	\$ 56.56	\$ 49.97	\$ 45.19	\$ 43.77	\$ 44.66	\$ 45.89	\$ 56.46	\$ 70.06	\$ 91.70	\$ 97.48	\$ 93.93	771.40

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 404.405

SC2 - Residential Heat

	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer	562	561	561	558	550	543	536	533	535	538	543	553	547
Billed Sales (Dth)	157	148	126	102	99	99	100	117	143	149	154	156	1,610
Block 1	8,303	4,065	2,289	1,630	1,701	1,701	2,160	3,128	5,363	8,165	9,927	10,118	66,809
Block 2	9,390	2,166	1,183	828	903	903	1,674	2,630	4,231	8,733	12,721	13,160	70,765
Block 3	197	-	-	-	-	-	-	-	165	726	1,716	839	882
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	4,525
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	18,048	6,379	3,598	2,560	2,704	3,934	5,875	9,922	17,772	24,517	24,274	24,125	143,708
Billed Vol Per Cust:	32.11	11.37	6.45	4.66	4.98	7.34	11.02	18.55	33.03	44.99	44.13	43.63	262.25
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 13,291	\$ 13,268	\$ 13,197	\$ 13,008	\$ 12,842	\$ 12,676	\$ 12,605	\$ 12,653	\$ 12,724	\$ 12,889	\$ 13,008	\$ 13,078	\$ 155,239
Block 2	\$ 26,113	\$ 12,784	\$ 7,200	\$ 5,128	\$ 5,349	\$ 6,793	\$ 9,838	\$ 16,867	\$ 25,679	\$ 31,221	\$ 31,825	\$ 31,329	\$ 210,127
Block 3	\$ 17,181	\$ 3,964	\$ 2,164	\$ 1,514	\$ 1,653	\$ 3,063	\$ 4,812	\$ 7,777	\$ 15,978	\$ 23,274	\$ 24,078	\$ 24,014	\$ 129,471
Block 4	\$ 116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97	\$ 426	\$ 1,006	\$ 492	\$ 517	\$ 2,654
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 56,701	\$ 30,016	\$ 22,560	\$ 19,650	\$ 19,844	\$ 22,533	\$ 27,255	\$ 37,393	\$ 54,807	\$ 68,391	\$ 69,402	\$ 68,939	\$ 497,491
Billed Mgn Per Cust:	\$ 100.89	\$ 53.50	\$ 40.43	\$ 35.73	\$ 36.55	\$ 42.04	\$ 51.14	\$ 69.89	\$ 101.87	\$ 125.49	\$ 126.18	\$ 124.66	\$ 908.37

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 637.638

SC2 - Commercial Non-Heat

	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer	1,358	1,356	1,355	1,350	1,347	1,344	1,341	1,338	1,335	1,332	1,330	1,327	1,343
Billed Sales (Dth)	355	341	319	308	304	312	319	347	350	351	347	348	4,000
Block 1	11,879	8,512	6,773	6,496	6,505	6,791	6,910	9,706	12,118	13,547	13,156	13,103	115,295
Block 2	11,173	5,676	4,499	4,229	3,908	4,623	4,756	8,256	12,537	16,030	15,010	14,806	105,502
Block 3	2,695	2,003	3,811	1,800	1,806	1,479	891	605	1,991	4,771	4,929	4,865	31,646
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	26,101	16,531	15,402	12,833	12,323	13,205	12,875	18,915	26,996	34,699	33,441	33,122	256,444
Billed Vol Per Cust:	19.22	12.19	11.38	9.51	9.15	9.83	9.60	14.14	20.22	26.05	25.14	24.96	191.39
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 32,117	\$ 32,069	\$ 31,998	\$ 31,928	\$ 31,857	\$ 31,786	\$ 31,715	\$ 31,644	\$ 31,573	\$ 31,502	\$ 31,435	\$ 31,384	\$ 381,025
Block 2	\$ 37,362	\$ 26,772	\$ 21,303	\$ 20,431	\$ 19,830	\$ 21,359	\$ 21,733	\$ 30,529	\$ 38,114	\$ 42,608	\$ 41,377	\$ 41,210	\$ 362,627
Block 3	\$ 20,441	\$ 10,385	\$ 8,232	\$ 7,737	\$ 7,150	\$ 8,458	\$ 8,702	\$ 15,105	\$ 22,938	\$ 29,329	\$ 27,462	\$ 27,089	\$ 193,027
Block 4	\$ 1,581	\$ 1,175	\$ 2,235	\$ 1,056	\$ 1,059	\$ 868	\$ 522	\$ 355	\$ 1,168	\$ 2,798	\$ 2,891	\$ 2,853	\$ 18,560
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 91,500	\$ 70,400	\$ 63,768	\$ 61,151	\$ 59,895	\$ 62,471	\$ 62,672	\$ 77,632	\$ 93,793	\$ 106,237	\$ 103,185	\$ 102,536	\$ 955,239
Billed Mgn Per Cust:	\$ 67.38	\$ 51.92	\$ 47.13	\$ 45.30	\$ 44.47	\$ 46.48	\$ 46.74	\$ 58.02	\$ 70.26	\$ 79.76	\$ 77.58	\$ 77.27	\$ 712.29

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 635.636

SC2 - Commercial Heat

	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer	25,323	25,051	24,777	24,567	24,444	24,426	24,487	24,630	24,773	24,875	24,917	24,819	24,757
Billed Sales (Dth)	7,069	6,608	5,281	4,340	4,156	4,318	5,104	6,469	6,835	7,023	7,040	6,997	71,240
Block 1	352,081	209,963	114,342	87,536	85,665	103,989	130,854	251,101	350,319	428,204	432,527	415,189	2,961,770
Block 2	372,462	146,984	82,082	65,118	69,810	102,764	122,259	239,751	430,065	613,496	604,363	564,511	3,413,663
Block 3	63,761	21,736	14,531	12,277	17,221	19,277	45,393	29,777	115,560	121,682	130,974	108,434	700,623
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	795,372	385,290	216,236	169,272	176,851	230,348	303,610	527,097	902,779	1,170,404	1,174,905	1,095,130	7,147,296
Billed Vol Per Cust:	31.41	15.38	8.73	6.89	7.23	9.43	12.40	21.40	36.44	47.05	47.15	44.12	287.64
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 598,889	\$ 592,456	\$ 585,976	\$ 581,010	\$ 578,101	\$ 577,675	\$ 579,118	\$ 582,500	\$ 585,881	\$ 588,294	\$ 589,287	\$ 586,969	\$ 7,026,155
Block 2	\$ 1,107,364	\$ 660,374	\$ 359,630	\$ 275,317	\$ 269,432	\$ 327,068	\$ 411,562	\$ 789,762	\$ 1,101,824	\$ 1,346,787	\$ 1,360,385	\$ 1,305,852	\$ 9,315,358
Block 3	\$ 681,457	\$ 268,921	\$ 150,177	\$ 119,141	\$ 127,724	\$ 188,017	\$ 223,684	\$ 438,648	\$ 786,847	\$ 1,122,451	\$ 1,105,743	\$ 1,032,829	\$ 6,245,638
Block 4	\$ 37,396	\$ 12,748	\$ 8,523	\$ 7,201	\$ 10,100	\$ 11,306	\$ 26,023	\$ 17,464	\$ 67,776	\$ 71,366	\$ 76,816	\$ 63,596	\$ 410,915
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 2,425,105	\$ 1,534,500	\$ 1,104,305	\$ 982,668	\$ 985,357	\$ 1,104,065	\$ 1,240,987	\$ 1,828,374	\$ 2,542,329	\$ 3,128,899	\$ 3,132,231	\$ 2,989,246	\$ 22,998,067
Billed Mgn Per Cust:	\$ 95.77	\$ 61.26	\$ 44.57	\$ 40.00	\$ 40.31	\$ 45.20	\$ 50.68	\$ 74.23	\$ 102.62	\$ 125.78	\$ 125.71	\$ 120.44	\$ 926.57

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate-972, 973																									
SC2 - Industrial																									
	Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Jan-14		Feb-14		Mar-14		Total
	113	114	113	114	113	114	113	114	113	114	113	114	113	114	113	114	113	114	113	114	113	114	113	114	
Total Customer	31	29	29	22	21	22	21	22	21	22	27	30	31	31	31	30	31	31	31	31	31	32	32	32	113
Billed Sales (Dth)	2,194	1,716	1,716	702	510	504	572	893	504	572	893	1,721	2,430	2,503	2,503	1,721	2,430	2,503	2,503	2,503	2,517	2,517	2,517	2,517	334
Block 1	10,719	5,150	5,150	2,020	1,647	1,459	1,401	2,559	1,459	1,401	2,559	5,417	14,304	17,498	18,002	5,417	14,304	17,498	18,002	18,002	18,002	18,002	18,002	18,002	18,741
Block 2	7,261	1,032	1,032	68	482	482	110	130	482	110	130	1,378	5,409	12,078	12,319	1,378	5,409	12,078	12,319	12,319	12,319	12,319	12,319	12,319	96,771
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51,797
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,924
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	20,204	7,926	7,926	5,353	2,248	2,466	2,104	3,608	2,466	2,104	3,608	8,545	22,174	32,110	32,110	8,545	22,174	32,110	32,110	32,110	32,870	32,870	32,870	32,870	167,642
Billed Vol Per Cust:	178.80	70.14	70.14	46.95	19.72	21.82	18.62	31.93	21.82	18.62	31.93	75.62	196.23	284.16	284.16	75.62	196.23	284.16	284.16	284.16	290.89	290.89	290.89	290.89	1,480.79
Margin Rate (\$/Therm)	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 1	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 2	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 3	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,696	\$ 2,696	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,672	\$ 2,696	\$ 2,696	\$ 32,140
Block 1	\$ 6,899	\$ 5,396	\$ 5,396	\$ 2,208	\$ 1,605	\$ 1,586	\$ 1,800	\$ 2,808	\$ 1,800	\$ 1,586	\$ 2,808	\$ 5,412	\$ 7,642	\$ 7,872	\$ 7,916	\$ 5,412	\$ 7,642	\$ 7,872	\$ 7,916	\$ 7,916	\$ 7,916	\$ 7,916	\$ 7,916	\$ 7,916	\$ 58,944
Block 2	\$ 19,611	\$ 9,422	\$ 9,422	\$ 3,695	\$ 3,013	\$ 2,669	\$ 2,562	\$ 4,682	\$ 2,562	\$ 2,669	\$ 4,682	\$ 9,910	\$ 26,171	\$ 32,015	\$ 32,937	\$ 9,910	\$ 26,171	\$ 32,015	\$ 32,937	\$ 32,937	\$ 32,937	\$ 32,937	\$ 32,937	\$ 32,937	\$ 177,052
Block 3	\$ 4,259	\$ 605	\$ 605	\$ 40	\$ 283	\$ 283	\$ 64	\$ 76	\$ 283	\$ 64	\$ 76	\$ 808	\$ 3,173	\$ 7,083	\$ 7,225	\$ 808	\$ 3,173	\$ 7,083	\$ 7,225	\$ 7,225	\$ 7,225	\$ 7,225	\$ 7,225	\$ 7,225	\$ 30,379
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 33,441	\$ 18,096	\$ 18,096	\$ 10,128	\$ 7,354	\$ 7,210	\$ 7,099	\$ 10,238	\$ 7,210	\$ 7,099	\$ 10,238	\$ 18,803	\$ 39,658	\$ 49,643	\$ 50,751	\$ 18,803	\$ 39,658	\$ 49,643	\$ 50,751	\$ 50,751	\$ 50,751	\$ 50,751	\$ 50,751	\$ 50,751	\$ 298,515
Billed Mgn Per Cust:	\$ 295.94	\$ 160.14	\$ 160.14	\$ 88.84	\$ 64.51	\$ 63.80	\$ 62.82	\$ 90.60	\$ 63.80	\$ 62.82	\$ 90.60	\$ 166.40	\$ 350.95	\$ 439.32	\$ 449.12	\$ 166.40	\$ 350.95	\$ 439.32	\$ 449.12	\$ 449.12	\$ 449.12	\$ 449.12	\$ 449.12	\$ 449.12	\$ 2,636.79

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 974,977

SC3 - Commercial Non-Heat

		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Jan-14		Feb-14		Mar-14		Total		
		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Total Customer		1,000	852	721	661	875	669	747	947	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	10,471	10,471	
Billed Sales (Dth)		4,841	3,384	3,340	2,742	4,167	3,152	2,824	4,604	7,157	7,978	7,823	7,398	59,410	-	-	-	-	-	-	-	-	-	-	-	-	59,410	
Block 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Billed Vol:		5,841	4,235	4,061	3,403	5,042	3,821	3,571	5,551	8,157	8,978	8,823	8,398	69,882	-	-	-	-	-	-	-	-	-	-	-	-	69,882	
Billed Vol Per Cust:		2,920.59	2,117.52	2,030.46	1,701.35	2,521.03	1,910.35	1,785.63	2,775.29	4,078.73	4,488.98	4,411.65	4,199.22	34,940.81	-	-	-	-	-	-	-	-	-	-	-	-	34,940.81	
Margin Rate (\$/Therm)																												
Block 1		\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	782.76	
Block 2		\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	0.10571	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Billed Margin (\$)																												
Block 1		\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 18,786		
Block 2		\$ 5,118	\$ 3,577	\$ 3,531	\$ 2,898	\$ 4,405	\$ 3,332	\$ 2,986	\$ 4,867	\$ 7,566	\$ 8,433	\$ 8,270	\$ 7,821	\$ 62,802	-	-	-	-	-	-	-	-	-	-	-	-	62,802	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Billed Tariff Margin:		\$ 6,683	\$ 5,142	\$ 5,096	\$ 4,464	\$ 5,970	\$ 4,897	\$ 4,551	\$ 6,432	\$ 9,132	\$ 9,999	\$ 9,836	\$ 9,386	\$ 81,589	-	-	-	-	-	-	-	-	-	-	-	-	81,589	
Billed Mgn Per Cust:																												
Billed Mgn Per Cust:		\$ 3,341.56	\$ 2,571.13	\$ 2,548.11	\$ 2,231.95	\$ 2,985.01	\$ 2,448.61	\$ 2,275.56	\$ 3,216.11	\$ 4,565.84	\$ 4,999.51	\$ 4,917.76	\$ 4,693.20	\$ 40,794.36	-	-	-	-	-	-	-	-	-	-	-	-	40,794.36	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 975, 978

SC3 - Commercial Heat

	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
	32	33	33	33	33	33	33	33	33	33	33	33	33
Total Customer	12,920	9,830	8,022	7,917	8,135	8,752	10,184	12,619	12,131	14,035	13,766	14,601	132,911
Billed Sales (Dth)	10,215	5,651	3,072	2,070	2,006	3,275	5,739	7,691	17,439	17,638	17,401	17,379	109,576
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	23,135	15,481	11,093	9,987	10,141	12,026	15,922	20,310	29,571	31,673	31,167	31,980	242,487
Billed Vol Per Cust:	722.98	469.13	336.16	302.64	307.30	364.43	482.49	615.46	896.08	959.79	944.44	969.09	7,369.99
Margin Rate (\$/Therm)													
Block 1	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	
Block 2	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 25,048	\$ 25,831	\$ 25,831	\$ 25,831	\$ 25,831	\$ 25,831	\$ 25,831	\$ 25,831	\$ 25,831	\$ 25,831	\$ 25,831	\$ 25,831	\$ 309,190
Block 2	\$ 10,798	\$ 5,973	\$ 3,247	\$ 2,188	\$ 2,121	\$ 3,462	\$ 6,066	\$ 8,131	\$ 18,435	\$ 18,645	\$ 18,395	\$ 18,372	\$ 115,833
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 35,847	\$ 31,804	\$ 29,078	\$ 28,020	\$ 27,952	\$ 29,293	\$ 31,897	\$ 33,962	\$ 44,266	\$ 44,376	\$ 44,226	\$ 44,203	\$ 425,023
Billed Mgn Per Cust:	\$ 1,120.21	\$ 963.77	\$ 881.15	\$ 849.08	\$ 847.03	\$ 887.66	\$ 966.59	\$ 1,029.14	\$ 1,341.40	\$ 1,347.75	\$ 1,340.17	\$ 1,339.47	\$ 12,913.43

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 408, 409
SC3 - Industrial

	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer	\$ 2,084	\$ 2,076	\$ 1,930	\$ 2,014	\$ 2,056	\$ 1,648	\$ 1,521	\$ 1,633	\$ 2,064	\$ 2,040	\$ 2,080	\$ 2,097	\$ 23,243
Billed Sales (Dth)	\$ 12,869	\$ 5,861	\$ 3,968	\$ 4,425	\$ 4,008	\$ 4,673	\$ 3,670	\$ 4,993	\$ 8,402	\$ 14,874	\$ 15,508	\$ 15,993	\$ 99,244
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	\$ 14,952	\$ 7,937	\$ 5,898	\$ 6,440	\$ 6,064	\$ 6,321	\$ 5,192	\$ 6,625	\$ 10,467	\$ 16,914	\$ 17,588	\$ 18,089	\$ 122,487
Billed Vol Per Cust:	\$ 2,990.48	\$ 1,587.45	\$ 1,179.50	\$ 1,287.94	\$ 1,212.82	\$ 1,264.19	\$ 1,038.31	\$ 1,325.10	\$ 2,093.32	\$ 3,382.71	\$ 3,517.68	\$ 3,617.86	\$ 24,497.34
Margin Rate (\$/Therm)	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76
Block 1	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Margin (\$)	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 46,966
Block 1	\$ 13,603	\$ 6,196	\$ 4,194	\$ 4,678	\$ 4,237	\$ 4,940	\$ 3,880	\$ 5,278	\$ 8,882	\$ 15,723	\$ 16,394	\$ 16,906	\$ 104,911
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Tariff Margin:	\$ 17,517	\$ 10,109	\$ 8,108	\$ 8,592	\$ 8,151	\$ 8,854	\$ 7,793	\$ 9,192	\$ 12,796	\$ 19,637	\$ 20,308	\$ 20,820	\$ 151,877
Billed Mgn Per Cust:	\$ 3,503.43	\$ 2,021.90	\$ 1,621.61	\$ 1,718.37	\$ 1,630.23	\$ 1,770.74	\$ 1,558.70	\$ 1,838.37	\$ 2,559.17	\$ 3,927.33	\$ 4,061.51	\$ 4,163.95	\$ 30,375.31

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 480

SC12 - Distribution Generation Sales (<250K)

	Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Jan-14		Feb-14		Mar-14		Total
	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0	
Total Customer	1,385	0	1,015	0	1,076	0	1,271	0	961	0	1,311	0	1,239	0	1,163	0	1,378	0	503	0	1,547	0	1,362	0	14,212
Billed Sales (Dth)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	1,385	1,016	1,076	1,272	961	1,311	1,240	1,163	1,378	503	1,547	1,362	14,215												
Billed Vol Per Cust:	1,385.25	1,015.68	1,076.22	1,271.78	961.38	1,311.23	1,239.73	1,162.99	1,378.09	503.00	1,547.22	1,362.53	14,215.11												
Margin Rate (\$/Therm)																									
Block 1	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65
Block 2	\$ 702.72	\$ 515	\$ 546	\$ 645	\$ 488	\$ 665	\$ 629	\$ 747	\$ 886	\$ 323	\$ 995	\$ 876	\$ 8,017												
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Tariff Margin:	\$ 850.37	\$ 663	\$ 694	\$ 793	\$ 635	\$ 813	\$ 777	\$ 895	\$ 1,033	\$ 471	\$ 1,142	\$ 1,023	\$ 9,789												
Billed Mgn Per Cust:	\$ 850.37	\$ 662.86	\$ 693.57	\$ 792.80	\$ 635.30	\$ 812.82	\$ 776.54	\$ 895.15	\$ 1,033.43	\$ 470.84	\$ 1,142.16	\$ 1,023.43	\$ 9,789.26												

Billed Margin (\$)

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Billing Determinants

Rate Year One Ending March 31, 2014

[illegible]

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 461, 462, 463

SCID - Natural Gas Vehicle Service																										
Total Customer		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Jan-14		Feb-14		Mar-14		Total
		2		2		2		2		2		2		2		2		2		2		2		2		2
Block 1		-		-		-		-		-		-		-		-		-		-		-		-		-
Block 2		246		257		136		70		108		91		95		58		63		62		44		48		1,278
Block 3		-		-		-		-		-		-		-		-		-		-		-		-		-
Block 4		-		-		-		-		-		-		-		-		-		-		-		-		-
Block 5		-		-		-		-		-		-		-		-		-		-		-		-		-
Block 6		-		-		-		-		-		-		-		-		-		-		-		-		-
Billed Vol:		246		257		136		70		108		91		95		58		63		62		44		48		1,278
Billed Vol Per Cust:		123.13		128.54		67.93		34.91		53.80		45.65		47.47		28.98		31.65		30.78		21.96		24.04		638.85
Margin Rate (\$/Therm)		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 1		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 2		\$		1.0100		\$		1.0100		\$		1.0100		\$		1.0100		\$		1.0100		\$		1.0100		\$
Block 3		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 4		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 5		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 6		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Billed Margin (\$)		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 1		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 2		\$		2.487.25		\$		1.372		\$		1.087		\$		959		\$		639		\$		444		\$
Block 3		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 4		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 5		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Block 6		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$		\$
Billed Tariff Margin:		\$		2.487.25		\$		1.372		\$		1.087		\$		959		\$		639		\$		444		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1.243.62		\$		1.298.23		\$		543.42		\$		479.42		\$		319.71		\$		221.81		\$
Billed Man Per Cust:		\$		1																						

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 412.416

SC1 Mgn Excl Low Income Discount

	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
SC1 - Residential Non-Heat MB	7,974	7,945	7,880	7,847	7,837	7,855	7,874	7,894	7,920	7,950	7,992	8,034	7,917
Total Customer (Incl. Discount Customer)	740	721	753	738	692	654	657	647	706	654	681	703	695
Discount Customer													
Billed Sales (Dth)													
Block 1	1,988	1,876	1,695	1,521	1,496	1,530	1,671	1,916	2,052	2,013	2,009	2,015	21,782
Block 2	13,671	9,412	5,778	3,663	3,247	3,416	4,826	10,436	15,034	15,107	15,152	14,859	114,602
Block 3	8,380	2,048	1,759	1,228	885	1,243	1,045	2,935	10,272	14,330	15,143	12,642	71,909
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	24,040	13,336	9,232	6,413	5,628	6,189	7,542	15,288	27,358	31,450	32,303	29,516	208,294
Billed Vol Per Cust:	3.01	1.68	1.17	0.82	0.72	0.79	0.96	1.94	3.45	3.96	4.04	3.67	26.21
Margin Rate (\$/Therm)													
Block 1	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	
Block 2	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	
Block 3	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Discount in Mfn Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Billed Margin (\$)

Block 1	\$ 142,336	\$ 141,818	\$ 140,658	\$ 140,069	\$ 139,890	\$ 140,212	\$ 140,551	\$ 140,908	\$ 141,372	\$ 141,908	\$ 142,657	\$ 143,407	1,695,786
Block 2	\$ 57,268	\$ 39,426	\$ 24,204	\$ 15,346	\$ 13,604	\$ 14,311	\$ 20,218	\$ 43,718	\$ 62,978	\$ 63,282	\$ 63,471	\$ 62,243	480,069
Block 3	\$ 5,351	\$ 1,308	\$ 1,123	\$ 784	\$ 565	\$ 794	\$ 667	\$ 1,874	\$ 6,559	\$ 9,150	\$ 9,669	\$ 8,072	45,914
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 204,955	\$ 182,552	\$ 165,985	\$ 156,199	\$ 154,059	\$ 155,316	\$ 161,436	\$ 186,500	\$ 210,909	\$ 214,340	\$ 215,796	\$ 213,721	2,221,769
Billed Mgn Per Cust:	\$ 25.70	\$ 22.98	\$ 21.06	\$ 19.91	\$ 19.66	\$ 19.77	\$ 20.50	\$ 23.63	\$ 26.63	\$ 26.96	\$ 27.00	\$ 26.60	280.40

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 410.414

SC1 - Residential Heat MB		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer (Incl. Discount Customer)		122,939	123,163	123,444	123,460	123,710	124,000	124,562	125,479	126,290	127,113	127,759	128,191	125,009
Discount Customer		16,270	15,870	16,573	16,321	15,214	14,390	14,452	14,225	15,524	14,384	14,982	15,469	15,299
Billed Sales (Dth)		36,468	36,391	35,680	34,321	34,511	34,888	35,963	37,101	37,497	37,836	37,982	38,075	436,712
Block 1		549,349	445,168	264,130	170,021	188,149	271,007	355,376	507,196	567,894	584,253	587,214	587,112	5,076,869
Block 2		813,250	198,153	29,624	15,920	13,495	35,804	92,014	448,082	1,059,947	1,676,967	1,705,228	1,548,266	7,636,749
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		1,399,067	679,711	329,434	220,262	236,155	341,699	483,352	992,379	1,665,338	2,299,055	2,330,423	2,173,454	13,150,330
Billed Vol Per Cust:		11.38	5.52	2.67	1.78	1.91	2.76	3.88	7.91	13.19	18.09	18.24	16.95	104.27
Margin Rate (\$/Therm)		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	
Block 1		\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	
Block 2		\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Discount in Mfn Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		\$ 2,194,461	\$ 2,198,460	\$ 2,203,475	\$ 2,203,761	\$ 2,208,224	\$ 2,213,400	\$ 2,223,432	\$ 2,239,800	\$ 2,254,277	\$ 2,268,967	\$ 2,280,498	\$ 2,288,209	\$ 26,776,964
Block 1		\$ 2,301,224	\$ 1,864,808	\$ 1,106,440	\$ 712,218	\$ 788,157	\$ 1,135,249	\$ 1,488,668	\$ 2,124,645	\$ 2,378,909	\$ 2,447,434	\$ 2,459,839	\$ 2,459,414	\$ 21,267,003
Block 2		\$ 519,260	\$ 126,521	\$ 18,915	\$ 10,165	\$ 8,616	\$ 22,861	\$ 58,751	\$ 286,100	\$ 676,776	\$ 1,070,743	\$ 1,088,788	\$ 988,568	\$ 4,876,064
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:		\$ 5,014,945	\$ 4,189,788	\$ 3,328,830	\$ 2,926,144	\$ 3,004,997	\$ 3,371,510	\$ 3,770,851	\$ 4,650,545	\$ 5,309,961	\$ 5,787,144	\$ 5,829,125	\$ 5,736,191	\$ 52,920,031
Billed Mgn Per Cust:		\$ 40.79	\$ 34.02	\$ 26.97	\$ 23.70	\$ 24.29	\$ 27.19	\$ 30.27	\$ 37.06	\$ 42.05	\$ 45.53	\$ 45.63	\$ 44.75	\$ 422.24

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 428, 429		SC2 - Residential Non-Heat MB												Total	
		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14		
		26	26	26	26	25	25	25	25	26	26	26	26	26	26
Total Customer		7	7	6	5	5	6	6	6	7	6	7	6	6	6
Billed Sales (Dth)		215	224	123	70	58	93	89	174	210	248	238	237	1,978	75
Block 1		35	136	7	-	-	-	-	9	52	136	153	122	651	651
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		257	366	136	76	63	98	95	190	269	391	398	365	2,704	2,704
Billed Vol Per Cust:		9.89	14.09	5.23	3.02	2.54	3.93	3.79	7.30	10.34	15.04	15.30	14.05	104.52	104.52
Margin Rate (\$/Therm)		\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 1		\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 2		\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 3		\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)		\$ 615	\$ 615	\$ 615	\$ 591	\$ 591	\$ 591	\$ 591	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615
Block 1		\$ 676	\$ 703	\$ 387	\$ 220	\$ 183	\$ 292	\$ 280	\$ 547	\$ 661	\$ 780	\$ 748	\$ 744	\$ 6,221	\$ 6,221
Block 2		\$ 65	\$ 249	\$ 12	\$ -	\$ -	\$ -	\$ -	\$ 16	\$ 96	\$ 249	\$ 281	\$ 224	\$ 1,192	\$ 1,192
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff/Margin:		\$ 1,355	\$ 1,567	\$ 1,014	\$ 812	\$ 774	\$ 883	\$ 871	\$ 1,179	\$ 1,372	\$ 1,644	\$ 1,644	\$ 1,583	\$ 14,697	\$ 14,697
Billed Mgn Per Cust:		\$ 52.13	\$ 60.27	\$ 39.00	\$ 32.46	\$ 30.96	\$ 35.32	\$ 34.84	\$ 45.33	\$ 52.75	\$ 63.24	\$ 63.24	\$ 60.89	\$ 570.42	\$ 570.42

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 420.421		SC2 - Residential Heat MB												Total	
		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14		
		256	256	256	256	256	256	256	256	256	256	256	257	256	256
Total Customer		74	73	61	61	49	33	61	71	73	74	75	75	756	787
Billed Sales (Dth)		5,119	3,447	1,584	766	879	1,463	2,182	3,811	5,119	5,831	5,987	5,839	42,026	42,026
Block 1		8,734	2,700	471	52	75	713	1,985	4,855	9,502	14,818	15,831	13,750	73,485	73,485
Block 2		247	-	-	-	(0)	-	-	20	690	3,076	2,296	2,693	9,023	9,023
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		14,173	6,219	2,116	866	1,003	2,228	4,227	8,758	15,384	23,800	24,189	22,357	125,321	125,321
Billed Vol Per Cust:		55.36	24.29	8.27	3.38	3.92	8.70	16.51	34.21	60.09	92.97	94.12	86.99	488.83	488.83
Margin Rate (\$/Therm)		\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 1		\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 2		\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 3		\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)		\$ 6,054	\$ 6,054	\$ 6,054	\$ 6,054	\$ 6,054	\$ 6,054	\$ 6,054	\$ 6,054	\$ 6,054	\$ 6,054	\$ 6,078	\$ 6,078	\$ 72,700	\$ 72,700
Block 1		\$ 16,099	\$ 10,840	\$ 4,981	\$ 2,408	\$ 2,765	\$ 4,600	\$ 6,863	\$ 11,988	\$ 16,100	\$ 18,339	\$ 18,831	\$ 18,366	\$ 132,181	\$ 132,181
Block 2		\$ 15,980	\$ 4,940	\$ 862	\$ 95	\$ 137	\$ 1,304	\$ 3,631	\$ 8,882	\$ 17,386	\$ 27,112	\$ 28,965	\$ 25,156	\$ 134,448	\$ 134,448
Block 3		\$ 145	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12	\$ 405	\$ 1,804	\$ 1,347	\$ 1,580	\$ 5,292	\$ 5,292
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:		\$ 38,278	\$ 21,834	\$ 11,897	\$ 8,557	\$ 8,956	\$ 11,959	\$ 16,549	\$ 26,936	\$ 39,945	\$ 53,309	\$ 55,220	\$ 51,180	\$ 344,621	\$ 344,621
Billed Mgn Per Cust:		\$ 149.52	\$ 85.29	\$ 46.47	\$ 33.43	\$ 34.99	\$ 46.71	\$ 64.64	\$ 105.22	\$ 156.03	\$ 208.24	\$ 214.87	\$ 199.14	\$ 1,344.56	\$ 1,344.56

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 649.650

SC2 - Commercial Non-Heat MB

	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer	806	806	807	807	807	808	808	809	810	810	810	810	808
Billed Sales (Dth)	225	223	212	203	204	207	210	222	223	223	222	223	2,598
Block 1	12,392	10,412	9,739	8,379	8,643	8,645	8,351	10,582	11,781	13,264	12,944	13,061	128,193
Block 2	21,470	13,083	11,975	8,230	9,643	9,223	8,009	15,920	18,684	27,073	25,390	27,085	195,785
Block 3	798	316	26	-	-	5	88	90	1,678	2,364	2,324	2,300	9,988
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	34,886	24,034	21,952	16,812	18,490	18,080	16,657	26,813	32,367	42,924	40,880	42,669	336,563
Billed Vol Per Cust:	43.28	29.82	27.20	20.83	22.88	22.38	20.59	33.14	39.96	52.99	50.47	52.68	416.23
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 19,062	\$ 19,062	\$ 19,086	\$ 19,086	\$ 19,109	\$ 19,109	\$ 19,133	\$ 19,133	\$ 19,137	\$ 19,137	\$ 19,137	\$ 19,137	229,405
Block 2	\$ 38,977	\$ 32,748	\$ 30,630	\$ 26,352	\$ 27,185	\$ 27,189	\$ 26,265	\$ 33,282	\$ 37,054	\$ 41,717	\$ 40,713	\$ 41,080	403,194
Block 3	\$ 39,281	\$ 23,936	\$ 21,909	\$ 15,658	\$ 17,642	\$ 16,875	\$ 14,653	\$ 29,128	\$ 34,185	\$ 49,533	\$ 46,453	\$ 49,554	358,207
Block 4	\$ 468	\$ 186	\$ 15	\$ -	\$ -	\$ 3	\$ 51	\$ 53	\$ 984	\$ 1,386	\$ 1,363	\$ 1,349	5,858
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 97,788	\$ 75,932	\$ 71,640	\$ 60,496	\$ 63,936	\$ 63,177	\$ 60,102	\$ 81,595	\$ 91,380	\$ 111,793	\$ 107,685	\$ 111,140	996,664
Billed Mgn Per Cust:	\$ 121.32	\$ 94.21	\$ 88.77	\$ 74.96	\$ 79.13	\$ 78.19	\$ 74.29	\$ 100.86	\$ 112.81	\$ 138.02	\$ 132.94	\$ 137.21	1,232.72

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 641.642

SC2 - Commercial Heat MB

	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer	16,262	16,320	16,385	16,458	16,500	16,560	16,630	16,727	16,815	16,837	16,819	16,848	16,597
Billed Sales (Dth)	4,705	4,604	3,967	3,448	3,350	3,985	3,974	4,670	4,830	4,888	4,884	4,886	51,700
Block 1	297,386	224,860	152,323	131,502	128,558	137,899	170,406	245,651	314,390	350,976	349,479	342,918	2,846,329
Block 2	598,483	328,275	226,384	218,536	232,086	263,077	331,414	470,496	753,386	903,658	861,658	834,399	6,021,260
Block 3	33,274	15,414	10,816	5,218	8,737	21,291	21,448	35,907	66,400	96,008	96,399	82,589	493,799
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	933,848	573,153	393,490	359,004	372,732	425,761	527,242	756,704	1,139,005	1,354,939	1,312,420	1,264,791	9,413,088
Billed Vol Per Cust:	57.43	35.12	24.02	21.81	22.59	25.71	31.70	45.24	67.74	80.47	78.03	75.07	564.93
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 384,596	\$ 385,968	\$ 387,505	\$ 389,232	\$ 390,225	\$ 391,644	\$ 393,300	\$ 395,594	\$ 397,675	\$ 398,195	\$ 397,769	\$ 398,455	\$ 4,710,138
Block 2	\$ 935,339	\$ 707,228	\$ 479,087	\$ 413,601	\$ 404,342	\$ 433,719	\$ 535,961	\$ 772,559	\$ 988,819	\$ 1,103,891	\$ 1,099,183	\$ 1,078,545	\$ 8,952,273
Block 3	\$ 1,094,984	\$ 600,613	\$ 414,193	\$ 399,834	\$ 424,624	\$ 481,325	\$ 606,354	\$ 860,820	\$ 1,378,394	\$ 1,652,250	\$ 1,576,489	\$ 1,526,616	\$ 11,016,497
Block 4	\$ 19,515	\$ 9,040	\$ 6,343	\$ 3,236	\$ 5,124	\$ 12,487	\$ 12,579	\$ 21,059	\$ 38,943	\$ 56,309	\$ 56,538	\$ 48,438	\$ 289,613
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 2,434,434	\$ 1,702,849	\$ 1,287,128	\$ 1,205,903	\$ 1,224,315	\$ 1,319,175	\$ 1,548,194	\$ 2,050,032	\$ 2,803,831	\$ 3,210,645	\$ 3,129,979	\$ 3,052,054	\$ 24,968,541
Billed Mgn Per Cust:	\$ 149.70	\$ 104.34	\$ 78.56	\$ 73.27	\$ 74.20	\$ 79.66	\$ 93.10	\$ 122.56	\$ 166.75	\$ 190.69	\$ 186.10	\$ 181.15	\$ 1,500.07

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 980, 981		SC2 - Industrial MB												Total	
		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14		
		62	63	63	63	63	63	64	64	64	65	64	65	64	65
Total Customer		18	18	16	16	15	13	14	15	17	18	18	19	19	19
Billed Sales (Dth)		1,492	1,315	744	567	402	473	673	673	1,176	1,440	1,608	1,647	1,669	1,669
Block 1		7,009	3,946	903	688	658	710	1,245	1,245	4,076	8,125	11,732	13,022	9,921	62,034
Block 2		2,211	332	(0)	(0)	8	-	-	15	191	850	3,754	5,321	2,241	14,922
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		10,730	5,611	1,662	1,278	1,074	1,197	1,949	1,949	5,461	10,433	17,112	20,008	13,850	90,363
Billed Vol Per Cust:		173.06	89.06	26.39	20.28	17.04	18.70	30.45	30.45	85.32	163.01	263.27	312.62	213.08	1,412.27
Margin Rate (\$/Therm)		\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 1		\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 2		\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 3		\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)		\$ 1,466	\$ 1,490	\$ 1,490	\$ 1,490	\$ 1,490	\$ 1,514	\$ 1,514	\$ 1,514	\$ 1,514	\$ 1,514	\$ 1,514	\$ 1,514	\$ 1,537	\$ 18,069
Block 1		\$ 4,693	\$ 4,136	\$ 2,339	\$ 1,783	\$ 1,266	\$ 1,487	\$ 2,118	\$ 2,118	\$ 3,698	\$ 4,528	\$ 5,058	\$ 5,179	\$ 5,251	\$ 41,535
Block 2		\$ 12,824	\$ 7,219	\$ 1,652	\$ 1,258	\$ 1,204	\$ 1,299	\$ 2,277	\$ 2,277	\$ 7,458	\$ 14,866	\$ 21,464	\$ 23,824	\$ 18,151	\$ 113,498
Block 3		\$ 1,297	\$ 195	\$ (0)	\$ 5	\$ -	\$ -	\$ 9	\$ 9	\$ 112	\$ 498	\$ 2,202	\$ 3,121	\$ 1,314	\$ 8,752
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:		\$ 20,280	\$ 13,040	\$ 5,481	\$ 4,536	\$ 3,959	\$ 4,300	\$ 5,918	\$ 5,918	\$ 12,781	\$ 21,406	\$ 30,262	\$ 33,637	\$ 26,253	\$ 181,833
Billed Mgn Per Cust:		\$ 327.10	\$ 206.98	\$ 87.00	\$ 71.99	\$ 62.85	\$ 67.19	\$ 92.46	\$ 92.46	\$ 199.71	\$ 334.46	\$ 465.56	\$ 525.59	\$ 403.90	\$ 2,844.79

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 481		SC12 - Distribution Generation MB (€280K)												Total
		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	
Total Customer		3	3	3	3	3	3	3	3	3	3	3	3	3
Billed Sales (Dth)		1	1	1	1	1	1	1	1	1	1	1	1	11
Block 1		2,980	2,624	2,886	5,066	5,253	5,776	5,281	4,551	4,655	4,291	4,074	3,513	50,949
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		2,981	2,625	2,887	5,067	5,254	5,777	5,282	4,552	4,655	4,292	4,075	3,514	50,960
Billed Vol Per Cust:		993.58	875.09	962.27	1,689.01	1,751.28	1,925.51	1,760.51	1,517.40	1,551.83	1,430.61	1,358.44	1,171.18	16,986.71
Margin Rate (\$/Therm)														
Block 1		\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	
Block 2		\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.06429	\$ 0.06429	\$ 0.06429	\$ 0.06429	\$ 0.06429	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)														
Block 1		\$ 442.95	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	5,315
Block 2		\$ 1,511.98	\$ 1,332	\$ 1,464	\$ 2,571	\$ 2,665	\$ 2,931	\$ 2,679	\$ 2,926	\$ 2,992	\$ 2,759	\$ 2,619	\$ 2,258	28,709
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:		\$ 1,954.93	\$ 1,775	\$ 1,907	\$ 3,014	\$ 3,108	\$ 3,374	\$ 3,122	\$ 3,369	\$ 3,435	\$ 3,202	\$ 3,062	\$ 2,701	34,024
Billed Mgn Per Cust:		\$ 651.64	\$ 591.52	\$ 635.75	\$ 1,004.50	\$ 1,036.10	\$ 1,124.50	\$ 1,040.78	\$ 1,123.00	\$ 1,145.13	\$ 1,067.19	\$ 1,020.80	\$ 900.41	11,341.32

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

[illegible]

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 441, 443
SCS - Firm

	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer	160	160	161	161	161	161	161	161	161	161	161	161	161
Billed Sales (Dth)	1,569	1,512	1,467	1,427	1,451	1,487	1,563	1,565	1,488	1,496	1,485	1,505	18,014
Block 1	526,242	448,147	406,307	398,875	439,962	448,796	577,548	641,042	798,949	833,865	748,481	744,506	7,012,719
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	527,811	449,658	407,774	400,302	441,413	450,283	579,111	642,607	800,437	835,361	749,966	746,010	7,030,734
Billed Vol Per Cust:	3,298.82	2,810.36	2,532.76	2,486.35	2,741.70	2,796.79	3,596.97	3,991.35	4,971.66	5,188.58	4,658.18	4,633.60	43,707.10
Margin Rate (\$/Therm)													
Block 1	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	
Block 2	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 74,547.20	\$ 74,547	\$ 75,013	\$ 75,013	\$ 75,013	\$ 75,013	\$ 75,013	\$ 75,013	\$ 75,013	\$ 75,013	\$ 75,013	\$ 75,013	899,226
Block 2	\$ 330,795.97	\$ 281,705	\$ 255,404	\$ 250,733	\$ 276,560	\$ 282,113	\$ 363,047	\$ 402,959	\$ 502,219	\$ 524,167	\$ 470,495	\$ 467,996	4,408,195
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 405,343.17	\$ 356,252	\$ 330,418	\$ 325,746	\$ 351,573	\$ 357,126	\$ 438,060	\$ 477,972	\$ 577,232	\$ 599,181	\$ 545,508	\$ 543,009	5,307,421
Billed Mgn Per Cust:	\$ 2,533.39	\$ 2,226.58	\$ 2,052.28	\$ 2,023.27	\$ 2,183.68	\$ 2,218.17	\$ 2,720.87	\$ 2,968.77	\$ 3,585.29	\$ 3,721.62	\$ 3,388.25	\$ 3,372.73	32,994.91

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 451,453

SC6 - Large Vol. Interruptible Transportation

		Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Jan-14		Feb-14		Mar-14		Total		
		23	24	23	24	23	24	23	24	23	24	23	24	23	24	23	24	23	24	23	24	23	24	23	24	23	24	
Total Customer		230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	2,830
Billed Sales (Dth)		932,773	830,347	809,709	948,055	958,634	880,068	922,379	1,063,142	1,095,543	1,079,727	1,025,593	1,029,637														11,575,607	
Block 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Billed Vol:		933,003	830,577	809,939	948,285	958,864	880,308	922,619	1,063,382	1,095,783	1,079,967	1,025,833	1,029,877														11,578,437	
Billed Vol Per Cust:		40,565.33	36,112.05	35,214.73	41,229.76	41,689.74	36,679.52	38,442.46	44,307.60	45,657.63	44,998.61	42,743.05	42,911.56														490,552.04	
Margin Rate (\$/Therm)		\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 0.06077	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65		
Block 1		\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077		
Block 2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		\$ 13,354.95	\$ 13,355	\$ 13,355	\$ 13,355	\$ 13,355	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	164,324	
Block 1		\$ 566,845.89	\$ 504,602	\$ 492,060	\$ 576,133	\$ 582,562	\$ 534,818	\$ 560,530	\$ 646,072	\$ 665,762	\$ 656,150	\$ 623,253	\$ 625,711														7,034,497	
Block 2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff/Margin:		\$ 580,200.84	\$ 517,957	\$ 505,415	\$ 589,488	\$ 595,917	\$ 548,753	\$ 574,465	\$ 660,007	\$ 679,697	\$ 670,086	\$ 637,189	\$ 639,646														7,198,821	
Billed Man Per Cust:		\$ 25,226.12	\$ 22,519.87	\$ 21,974.56	\$ 25,629.90	\$ 25,909.43	\$ 22,864.71	\$ 23,936.05	\$ 27,500.30	\$ 28,320.71	\$ 27,920.23	\$ 26,540.53	\$ 26,651.93														305,003.33	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 431, 433 SC7 - Firm		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer		709	710	711	712	712	713	714	715	716	716	716	717	713
Billed Sales (Dth)		144,844	119,394	79,404	67,825	69,643	85,901	137,803	146,511	148,888	148,281	148,221	147,820	1,444,535
Block 1		327,711	117,546	94,642	77,076	86,752	92,021	211,233	483,142	801,541	848,948	757,177	643,336	4,541,126
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		472,555	236,940	174,046	144,901	156,394	177,922	349,036	629,653	950,430	997,229	905,398	791,155	5,985,661
Billed Vol Per Cust:		666.51	333.72	244.79	203.51	219.66	249.54	488.85	880.63	1,327.42	1,392.78	1,264.52	1,103.42	8,375.35
Margin Rate (\$/Therm)		\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	
Block 1		\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	
Block 2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		\$ 248,823.55	\$ 249,175	\$ 249,525	\$ 249,876	\$ 249,876	\$ 250,227	\$ 250,578	\$ 250,929	\$ 251,280	\$ 251,280	\$ 251,280	\$ 251,631	\$ 3,004,483
Block 1		\$ 415,275.97	\$ 148,955	\$ 119,930	\$ 97,671	\$ 109,932	\$ 116,609	\$ 267,674	\$ 612,237	\$ 1,015,713	\$ 1,075,787	\$ 959,495	\$ 815,235	\$ 5,754,515
Block 2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:		\$ 664,099.52	\$ 398,129	\$ 369,456	\$ 347,548	\$ 359,808	\$ 366,837	\$ 518,253	\$ 863,166	\$ 1,266,994	\$ 1,327,067	\$ 1,210,775	\$ 1,066,866	\$ 8,758,998
Billed Mgn Per Cust:		\$ 936.67	\$ 560.75	\$ 519.63	\$ 488.13	\$ 505.35	\$ 514.50	\$ 725.84	\$ 1,207.23	\$ 1,769.54	\$ 1,853.45	\$ 1,691.03	\$ 1,487.96	\$ 12,260.06

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 476

SC8 - Firm & Standby

	Apr-13		May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Nov-13		Dec-13		Jan-14		Feb-14		Mar-14		Total	
	60	590	60	570	60	580	60	570	60	560	60	570	60	590	60	580	60	579	60	579	60	580	60			
Total Customer																										
Billed Sales (Dth)																										
Block 1		590		570		580		570		560		570		590		580		579		579		580		580		6,928
Block 2		511,434		468,287		444,862		443,236		456,874		456,336		496,260		512,398		534,541		545,841		538,808		533,001		5,941,877
Block 3		676,423		551,881		455,210		451,163		470,892		492,846		653,527		731,030		855,020		916,675		881,846		846,463		8,082,976
Block 4		367,171		269,041		275,796		203,805		261,093		234,062		409,576		492,789		639,377		710,940		644,140		752,392		5,260,182
Block 5		-		-		-		-		-		-		-		-		-		-		-		-		
Block 6		-		-		-		-		-		-		-		-		-		-		-		-		
Billed Vol:	1,555,617		1,289,778		1,176,448		1,098,774		1,189,419		1,183,814		1,559,953		1,736,797		2,029,517		2,174,036		2,065,374		2,232,436			19,291,963
Billed Vol Per Cust:	\$ 25,926.96	\$	\$ 21,496.30	\$	\$ 19,607.46	\$	\$ 18,312.91	\$	\$ 19,823.65	\$	\$ 19,730.23	\$	\$ 25,999.22	\$	\$ 28,946.61	\$	\$ 33,825.29	\$	\$ 36,233.93	\$	\$ 34,422.89	\$	\$ 37,207.27	\$		\$ 321,532.71
Margin Rate (\$/Therm)																										
Block 1	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$	\$ 825.65	\$		
Block 2	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$	\$ 0.06286	\$		
Block 3	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$	\$ 0.05917	\$		
Block 4	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$	\$ 0.05104	\$		
Block 5	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$		
Block 6	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$		
Billed Margin (\$)																										
Block 1	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$	\$ 49,539	\$		594,468
Block 2	\$ 321,487	\$	\$ 294,365	\$	\$ 279,640	\$	\$ 278,618	\$	\$ 287,191	\$	\$ 286,853	\$	\$ 311,949	\$	\$ 322,093	\$	\$ 336,012	\$	\$ 343,116	\$	\$ 338,695	\$	\$ 335,045	\$		3,735,064
Block 3	\$ 400,239	\$	\$ 326,548	\$	\$ 269,348	\$	\$ 266,953	\$	\$ 278,627	\$	\$ 291,617	\$	\$ 386,692	\$	\$ 432,551	\$	\$ 505,915	\$	\$ 542,397	\$	\$ 521,788	\$	\$ 560,022	\$		4,782,697
Block 4	\$ 187,404	\$	\$ 137,318	\$	\$ 140,766	\$	\$ 104,022	\$	\$ 133,262	\$	\$ 119,465	\$	\$ 209,047	\$	\$ 251,519	\$	\$ 326,338	\$	\$ 362,864	\$	\$ 328,769	\$	\$ 384,021	\$		2,684,797
Block 5	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$		
Block 6	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$		
Billed Tariff Margin:	\$ 958,670	\$	\$ 807,770	\$	\$ 739,293	\$	\$ 699,133	\$	\$ 748,619	\$	\$ 747,474	\$	\$ 957,228	\$	\$ 1,055,702	\$	\$ 1,217,805	\$	\$ 1,297,915	\$	\$ 1,238,791	\$	\$ 1,328,627	\$		11,797,026
Demand Revenue	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$		
Billed Tariff Mgr (Incl. Demand)	\$ 958,670	\$	\$ 807,770	\$	\$ 739,293	\$	\$ 699,133	\$	\$ 748,619	\$	\$ 747,474	\$	\$ 957,228	\$	\$ 1,055,702	\$	\$ 1,217,805	\$	\$ 1,297,915	\$	\$ 1,238,791	\$	\$ 1,328,627	\$		11,797,026
Billed Man Per Cust:	\$ 15,977.83	\$	\$ 13,462.84	\$	\$ 12,321.55	\$	\$ 11,652.21	\$	\$ 12,476.98	\$	\$ 12,457.90	\$	\$ 15,953.79	\$	\$ 17,595.04	\$	\$ 20,296.75	\$	\$ 21,631.92	\$	\$ 20,646.52	\$	\$ 22,143.78	\$		196,617.10

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

Rate 467		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
SC9 - Special Contract		-	-	-	-	-	-	-	-	-	-	-	-	7
Total Customer		-	-	-	-	-	-	-	-	-	-	-	-	7
Billed Sales (Dth)		2,556,512	1,924,159	2,063,250	4,027,033	3,379,467	3,143,819	2,458,301	3,222,133	3,750,953	4,161,814	3,125,788	1,833,669	35,646,898
Block 1		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		2,556,512	1,924,159	2,063,250	4,027,033	3,379,467	3,143,819	2,458,301	3,222,133	3,750,953	4,161,814	3,125,788	1,833,669	35,646,898
Billed Vol Per Cust:		\$ 365,215.96	\$ 274,879.92	\$ 294,750.00	\$ 575,290.38	\$ 482,781.06	\$ 449,117.06	\$ 351,185.88	\$ 460,304.67	\$ 535,850.39	\$ 594,544.92	\$ 446,541.15	\$ 261,952.65	\$ 5,092,414.04
Margin Rate (\$/Therm)														
Block 1														
Block 2														
Block 3														
Block 4														
Block 5														
Block 6														
Billed Margin (\$)		\$ 825,464	\$ 860,249	\$ 922,363	\$ 964,488	\$ 1,019,636	\$ 917,012	\$ 914,408	\$ 838,532	\$ 831,579	\$ 936,515	\$ 922,783	\$ 910,640	\$ 10,863,669
Block 1														
Block 2														
Block 3														
Block 4														
Block 5														
Block 6														
Billed Tariff Margin:		\$ 825,464	\$ 860,249	\$ 922,363	\$ 964,488	\$ 1,019,636	\$ 917,012	\$ 914,408	\$ 838,532	\$ 831,579	\$ 936,515	\$ 922,783	\$ 910,640	\$ 10,863,669
Billed Mgn Per Cust:		\$ 117,923.48	\$ 122,892.78	\$ 131,766.15	\$ 137,783.96	\$ 145,662.22	\$ 131,001.75	\$ 130,629.66	\$ 119,790.25	\$ 118,797.00	\$ 133,787.88	\$ 131,826.12	\$ 130,091.45	1,551,952.71

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year One Ending March 31, 2014

NYSEG		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
Total Customer		1	1	1	1	1	1	1	1	1	1	1	1	1
Billed Sales (Dth)														
Block 1		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2		21,757	11,063	6,365	5,786	5,576	6,538	19,344	33,127	56,173	65,391	51,658	43,381	326,160
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		21,757	11,063	6,365	5,786	5,576	6,538	19,344	33,127	56,173	65,391	51,658	43,381	326,160
Demand Volume		30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000
Billed Vol Per Cust:		\$ 21,757.25	\$ 11,063.08	\$ 6,364.68	\$ 5,786.21	\$ 5,576.14	\$ 6,538.47	\$ 19,343.99	\$ 33,127.16	\$ 56,172.91	\$ 65,390.54	\$ 51,657.91	\$ 43,381.20	\$ 326,159.55
Margin Rate (\$/Therm)														
Block 1		\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	
Block 2		\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	
Block 3														
Block 4														
Block 5														
Block 6														
Demand Charge		\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	
Billed Margin (\$)														
Block 1		\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	9,713
Block 2		\$ 7,038	\$ 3,579	\$ 2,059	\$ 1,872	\$ 1,804	\$ 2,115	\$ 6,258	\$ 10,717	\$ 18,172	\$ 21,154	\$ 16,711	\$ 14,034	105,513
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:		\$ 7,848	\$ 4,388	\$ 2,868	\$ 2,681	\$ 2,613	\$ 2,925	\$ 7,067	\$ 11,526	\$ 18,981	\$ 21,963	\$ 17,521	\$ 14,843	115,226
Demand Revenue		\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	171,000
Billed Tariff Mgn (Incl. Demand)		\$ 22,098	\$ 18,638	\$ 17,118	\$ 16,931	\$ 16,863	\$ 17,175	\$ 21,317	\$ 25,776	\$ 33,231	\$ 36,213	\$ 31,771	\$ 29,093	286,226
Billed Mgn Per Cust:		\$ 22,097.92	\$ 18,638.36	\$ 17,118.42	\$ 16,931.29	\$ 16,863.33	\$ 17,174.65	\$ 21,317.23	\$ 25,776.08	\$ 33,231.39	\$ 36,213.29	\$ 31,770.78	\$ 29,093.27	286,226.02

Niagara Mohawk Power Corporation d/b/a National Grid
MFC Comparison Current Mechanism vs Proposed Mechanism
Rate Year One Ending March 31, 2014

Sales	Current Proposed		Difference	
SC1 Res	\$ 9,866,626	\$ 14,116,271	\$ 4,249,645	
SC2 Res & Comm	\$ 1,193,785	\$ 1,360,868	\$ 167,083	
SC2 Ind	\$ 26,479	\$ 30,220	\$ 3,741	
SC3	\$ -	\$ 77,108	\$ 77,108	
SC12 DG	\$ 2,221	\$ 2,468	\$ 247	
SC13 DG	\$ 780	\$	\$ 9	
Total Sales	\$ 11,089,181	\$ 15,587,015	\$ 4,497,833	

Credit and Collection Charges for ESCO in the POR Program	\$ 666,583	\$ 706,146	\$ 39,562	

Total MFC	\$ 11,755,765	\$ 16,293,160	\$ 4,537,396	

COS Rate Schedules	Total	SC-1	SC-2	SC-3	SC-5	SC-6	SC-7	SC-8	SC-12 & 13	NYSEG	ESCO
MFC Current	11,755,765	9,866,626	1,220,264	0					2,291		\$ 666,583
MFC Proposed	16,293,160	\$ 14,116,271	\$ 1,391,088	\$ 77,108					\$ 2,548		\$ 706,146
Difference	\$ (4,537,396)	\$ (4,249,645)	\$ (170,824)	\$ (77,108)					\$ (256)		\$ (39,562)
Throughput	1,143,812,596	519,608,795	176,963,301	4,348,549	70,307,335	115,784,374	59,856,610	192,919,628	762,407	3,261,596	

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Allocation
Rate Year One Ending March 31, 2014

Description	Notes	Total Allocated Dollars	SC-1 Residential Heat & NonHeat	SC-2 R&C&I Sales & Trans	SC-3 Large C&I Sales	SC-5 Medium Firm Transport	SC-6 Interruptible Transport	SC-7 Small Firm Transport	SC-8 Large Firm Transport	SC-12 & 13 Distribution Generation	NYSEG Transport	ESCO
1 Current Delivery Revenue		\$308,575,428	\$223,203,915	\$51,308,027	\$658,488	\$5,307,421	\$7,198,821	\$8,758,998	\$11,797,026	\$56,506	\$286,226	
2 Total Current Revenue		\$330,219,045	\$241,709,840	\$54,284,213	\$680,831	\$5,407,829	\$7,431,309	\$9,028,275	\$11,321,239	\$61,111	\$294,399	
3 Revenue Requirement		\$326,986,058	\$259,168,430	\$34,833,660	\$413,116	\$6,069,432	\$2,299,428	\$7,451,774	\$16,375,839	\$42,966	\$331,414	
4 Net Income		\$72,487,914	\$42,938,682	\$21,313,429	\$274,176	\$1,044,062	\$3,735,028	\$2,961,907	\$141,988	\$22,213	\$56,429	
5 Ratebase		\$1,085,985,571	\$853,194,965	\$121,989,859	\$1,350,227	\$22,561,086	\$2,933,884	\$28,275,954	\$54,301,171	\$146,092	\$1,232,334	
6 No Increase For Class	Flag		0	0	0	0	1	0	0	1	0	
7 Decrease at Full Cost of Service minus GRT	-0.98%	(\$3,232,987)										
8 Other Revenue Changes - Addition Low Income Discount												
9 Low Income Customer Bills	834507 * \$2.50	\$3,669,438	(\$3,669,438)									
10 Other Revenue Changes												
11 Merchant Charge Changes	Actual by Class	(\$4,537,396)	(\$4,249,645)	(\$170,824)	(\$77,108)	\$0	\$0	\$0	\$0	(\$256)	\$0	(\$39,562)
12 Other Revenues Changes	Curr Delivery Revenues	\$371,229	\$268,524	\$61,726	\$792	\$6,385	\$8,660	\$10,537	\$14,192	\$68	\$344	\$0
13 Changes in Other Charges		(\$4,166,166)	(\$3,981,121)	(\$109,098)	(\$76,315)	\$6,385	\$8,660	\$10,537	\$14,192	(\$188)	\$344	(\$39,562)
14 Allocator for All Rate Classes		\$60,725,514		\$51,308,027	\$658,488			\$8,758,998				
15 Revenue Allocation												
16 Revenue to Allocate (Including Other Revenues)		(\$3,729,716)										
17 Allocator Rate Increase (First Pass)		\$60,725,514	\$0	\$51,308,027	\$658,488	\$0	\$0	\$8,758,998	\$0	\$0	\$0	
18 Allocation of Rate Decrease												
19 Real Limit Check		(\$3,729,716)	\$0	(\$3,151,301)	(\$40,444)	\$0	\$0	(\$537,971)	\$0	\$0	\$0	
20 Real Check Limit Allocator		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21 Check Limit Allocation		\$60,725,513.73	\$0	\$51,308,027.18	\$658,488	\$0	\$0	\$8,758,998	\$0	\$0	\$0	
22 Final Revenue Allocation		(\$7,399,154)	(\$3,669,438)	(\$3,151,301)	(\$40,444)	\$0	\$0	(\$537,971)	\$0	\$0	\$0	
23 % Increase / (Decrease)			-1.64%	-6.14%	-6.14%	0.00%	0.00%	-6.14%	0.00%	0.00%	0.00%	
24 Delivery Revenues	Decrease											
25 % Increase / (Decrease)	(\$7,399,154)	\$301,176,274	\$219,534,477	\$48,156,726	\$618,044	\$5,307,421	\$7,198,821	\$8,221,027	\$11,797,026	\$56,506	\$286,226	
26 Total Proposed Revenues		-2.40%	-1.64%	-6.14%	-6.14%	0.00%	0.00%	-6.14%	0.00%	0.00%	0.00%	
27 % Increase / (Decrease)	(\$3,232,987)	\$326,986,058	\$242,021,524	\$51,242,010	\$716,703	\$5,401,444	\$7,422,649	\$8,479,766	\$11,307,046	\$61,300	\$294,054	\$39,562
		-0.98%	0.13%	-5.60%	5.27%	-0.12%	-0.12%	-6.08%	-0.13%	0.31%	-0.12%	
28 Changing Net Income - Current Rates		(\$3,272,550)	\$311,684	(\$3,042,203)	\$35,872	(\$6,385)	(\$8,660)	(\$548,509)	(\$14,192)	\$188	(\$344)	

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Allocation
Rate Year One Ending March 31, 2014

Description	Notes	Total Allocated Dollars	SC-1 Residential Heat & NonHeat	SC-2 R&C&I Sales & Trans	SC-3 Large C&I Sales	SC-5 Medium Firm Transport	SC-6 Interruptible Transport	SC-7 Small Firm Transport	SC-8 Large Firm Transport	SC-12 & 13 Distribution Generation	NYSEG Transport	ESCO
29 Customer Charge Increase Calculation												
30 Current Customer Charge			\$17.85	\$23.65	\$782.76	\$465.92		\$350.95	\$825.65		\$809.45	
31 Current Rate for First Usage Block			\$0.41890	\$0.31452	\$0.10571	\$0.06286		\$0.12672	\$0.06286		\$0.03235	
32 Note: Excludes SC 6 , SC 12 & SC 13												
33 Unit Customer Costs (Including Customer Component of Mains)			\$28.53	\$30.47	\$58.02	\$601.99		\$104.01	\$858.76		\$688.96	
34 Unit Customer Costs (Excluding Customer Component of Mains)			\$21.28	\$23.54	\$60.50	\$627.44		\$98.67	\$899.33		\$738.89	
35 Usage In Minimum Usage Charge (Therms)			3	3	5,000	100		2,100	100		0	
36 Imputed Volumetric Costs in Minimum Usage Charge			\$1.26	\$0.94	\$528.55	\$6.29		\$266.11	\$6.29		\$0.00	
37 Company Supported Minimum Usage Charge			\$22.54	\$24.48	\$589.05	\$633.72		\$364.78	\$905.62		\$738.89	
38 Current Recover Percentage of Minimum Charge Costs			79%	97%	133%	74%		96%	91%		110%	
39 Proposed Customer Charge			\$20.35	\$24.17	\$781.17	\$501.17		\$361.17	\$881.17		\$809.97	
40 Increase Requested			\$2.50	\$0.52	(\$1.59)	\$35.25		\$10.22	\$55.52		\$0.52	
41 Percentage Increase Requested			14.01%	2.20%	-0.20%	7.57%		2.91%	6.72%		0.06%	

Proof Company Revenues - Including Gas Costs and Trackers

Total Delivery Revenues	\$326,986,058
Revenue Tracked Items	
Revenue Taxes	\$8,396,948
Purchased Gas	\$228,094,486
SBC, RPS, EE	\$16,713,347
18-a	\$25,698,000
Change in GRT - Due to Revenue Change	(\$56,000)
Total Company Revenues	\$605,832,839

Appendix 3
Schedule 4.4
Page 1 of 1

Niagara Mohawk Power Corporation d/b/a National Grid
Customer Charges
Rate Year One

Service Class	Base Customer Charge	Low Income Surcharge	Total Minimum Delivery Service Charge
SC-1 Residential	\$19.18	\$1.17	\$20.35
SC-2 Small General	\$23.00	\$1.17	\$24.17
SC-3 Large Supply	\$780.00	\$1.17	\$781.17
SC-5 Transportation	\$500.00	\$1.17	\$501.17
SC-6 Interruptible Transportation	\$580.00	\$1.17	\$581.17
SC-7 Small Transportation	\$360.00	\$1.17	\$361.17
SC-8 Transportation with Standby Sales	\$880.00	\$1.17	\$881.17
SC-12 Non-Residential DG < 250,000	\$147.00	\$1.17	\$148.17
SC-12 Non-Residential DG 250,000 - 1,000,000	\$465.27	\$1.17	\$466.44
SC-12 Non-Residential DG 1,000,000-2,500,000	\$1,400.00	\$1.17	\$1,401.17
SC-12 Non-Residential DG > 2,500,000	\$1,400.00	\$1.17	\$1,401.17
SC-13 Residential DG	\$26.29	\$1.17	\$27.46
NYSEG	\$808.80	\$1.17	\$809.97

Niagara Mohawk Power Corporation d/b/a National Grid
Proof of Current Base Revenue & Proof of Revenues
Rate Year One Ending March 31, 2014

Proof of Revenue
April - 2013 to March - 2014

Calculated Revenues based on Current Rates				
	Billing Determinants	Existing Rates	Total Revenues	
1 SC1 - Residential (Heat & Non Heat / Sales & Transport)	5,771,555 \$	17.85 \$	117,918,207	
2 Customer Charge	834,507 \$	7.50 \$	(4,675,633)	
3 Customer Charge - LI Discounted				
4 LI - Deferral Adjust				
5				
6 Margin Rate (\$/Therm)				
7 Block 1	18,651,084 \$	-	-	
8 Block 2	206,448,552 \$	0.41890	86,481,298	
9 Block 3	294,509,159 \$	0.06385	18,804,410	
10 Block 4	0 \$	-	-	
11 Billed Tariff Margin:	519,608,795 \$		218,528,282	
12		4,675,633 \$	223,203,915	
13 SC2 - (Heat & Non Heat / Sales & Transport)				
14 Customer Charge	534,942 \$	23.65 \$	12,651,378	
15				
16 Margin Rate (\$/Therm)				
17 Block 1	1,327,531 \$	-	-	
18 Block 2	62,014,663 \$	0.31452	19,504,852	
19 Block 3	100,457,880 \$	0.18296	18,379,774	
20 Block 4	13,163,226 \$	0.05865	772,023	
21 Billed Tariff Margin:	176,963,301		51,308,027	
22		-	51,308,027	
23 SC3 - (Heat & Non Heat / Sales C&I)				
24 Customer Charge	479 \$	782.76 \$	374,942	
25				
26 Margin Rate (\$/Therm)				
27 Block 1	1,666,247 \$	-	-	
28 Block 2	2,682,302 \$	0.10571	283,546	
29 Block 3	0 \$	-	-	
30 Block 4	0 \$	-	-	
31 Billed Tariff Margin:	4,348,549		658,488	
32		\$	658,488	

Proof of Revenue
April - 2013 to March - 2014

Calculated Revenues based on Proposed Rates			
	Per Unit Rate Increase	Total Dollars Rate Increase	
1 SC1 - Residential (Heat & Non Heat / Sales & Transport)	\$2.50	\$ 14,428,888	
2 Customer Charge	-	\$ -	
3 Customer Charge - LI Discounted	-	\$ (1,583,170)	
4 LI - Deferral Adjust			
5			
6 Margin Rate (\$/Therm)			
7 Block 1	-	-	
8 Block 2	(0.08000)	(16,515,155)	
9 Block 3	-	-	
10 Block 4	-	-	
11 Billed Tariff Margin:	\$ (16,515,155)	\$ (3,669,438)	
12			
13 SC2 - (Heat & Non Heat / Sales & Transport)			
14 Customer Charge	\$0.52	\$ 278,170	
15			
16 Margin Rate (\$/Therm)			
17 Block 1	-	-	
18 Block 2	(0.02790)	(1,730,396)	
19 Block 3	(0.01623)	(1,630,584)	
20 Block 4	(0.00520)	(68,491)	
21 Billed Tariff Margin:	\$ (3,429,471)	\$ (3,151,301)	
22			
23 SC3 - (Heat & Non Heat / Sales C&I)			
24 Customer Charge	(\$1.59)	\$ (762)	
25			
26 Margin Rate (\$/Therm)			
27 Block 1	-	-	
28 Block 2	(0.01479)	(39,682)	
29 Block 3	-	-	
30 Block 4	-	-	
31 Billed Tariff Margin:	\$ (39,682)	\$ (40,444)	
32			

Calculated Revenues based on Proposed Rates				
	Billing Determinants	Proposed Rates	Total Revenues	
1 SC1 - Residential (Heat & Non Heat / Sales & Transport)	5,771,555 \$	20.35 \$	117,451,144	
2 Customer Charge	834,507 \$	10.35 \$	8,637,147	
3 Customer Charge - LI Discounted				
4 LI - Deferral Adjust				
5				
6 Margin Rate (\$/Therm)				
7 Block 1	18,651,084 \$	-	-	
8 Block 2	206,448,552 \$	0.33890	69,965,414	
9 Block 3	294,509,159 \$	0.06385	18,804,410	
10 Block 4	0 \$	-	-	
11 Billed Tariff Margin:	519,608,795		214,858,116	
12				
13 SC2 - (Heat & Non Heat / Sales & Transport)				
14 Customer Charge	534,942 \$	24.17 \$	12,929,548	
15				
16 Margin Rate (\$/Therm)				
17 Block 1	1,327,531 \$	-	-	
18 Block 2	62,014,663 \$	0.28662	17,774,643	
19 Block 3	100,457,880 \$	0.16673	16,749,342	
20 Block 4	13,163,226 \$	0.05345	703,574	
21 Billed Tariff Margin:	176,963,301		48,157,108	
22				
23 SC3 - (Heat & Non Heat / Sales C&I)				
24 Customer Charge	479 \$	781.17 \$	374,180	
25				
26 Margin Rate (\$/Therm)				
27 Block 1	1,666,247 \$	-	-	
28 Block 2	2,682,302 \$	0.09092	243,875	
29 Block 3	0 \$	-	-	
30 Block 4	0 \$	-	-	
31 Billed Tariff Margin:	4,348,549		618,055	
32				

Niagara Mohawk Power Corporation d/b/a National Grid
Proof of Current Base Revenue & Proof of Revenues
Rate Year One Ending March 31, 2014

Proof of Revenue

April - 2013 to March - 2014

Calculated Revenues based on Current Rates				
	Billing Determinants	Existing Rates	Total Revenues	
33 SC5 - (Firm Transport)				
34 Customer Charge	1,930 \$	465.92 \$	899,226	
35				
36 Margin Rate (\$/Therm)				
37 Block 1	180,141 \$	-	-	
38 Block 2	70,127,194 \$	0.06286	4,408,195	
39 Block 3	0 \$	-	-	
40 Block 4	0 \$	-	-	
41 Billed Tariff Margin:	70,307,335		5,307,421	
42				
43 SC6 - Large Vol. Interruptible Transportation				
44 Customer Charge	283 \$	580.65 \$	164,324	
45				
46 Margin Rate (\$/Therm)				
47 Block 1	28,300 \$	-	-	
48 Block 2	115,756,074 \$	0.06077	7,034,497	
49 Block 3	0 \$	-	-	
50 Block 4	0 \$	-	-	
51 Billed Tariff Margin:	115,784,374		7,198,821	
52				
53 SC7 - Firm				
54 Customer Charge	8,561 \$	350.95 \$	3,004,483	
55				
56 Margin Rate (\$/Therm)				
57 Block 1	14,445,346 \$	-	-	
58 Block 2	45,411,264 \$	0.12672	5,754,515	
59 Block 3	0 \$	-	-	
60 Block 4	0 \$	-	-	
61 Billed Tariff Margin:	59,856,610		8,758,998	
62				

Proof of Revenue

April - 2013 to March - 2014

Calculated Revenues based on Proposed Rates				
	Billing Determinants	Proposed Rates	Total Revenues	
SC5 - (Firm Transport)				
Customer Charge	1,930 \$	501.17 \$	967,258	
Margin Rate (\$/Therm)				
Block 1	180,141 \$	-	-	
Block 2	70,127,194 \$	0.06189	4,340,172	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	70,307,335		5,307,430	
SC6 - Large Vol. Interruptible Transportation				
Customer Charge	283 \$	581.17 \$	164,471	
Margin Rate (\$/Therm)				
Block 1	28,300 \$	-	-	
Block 2	115,756,074 \$	0.06077	7,034,497	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	115,784,374		7,198,968	
SC7 - Firm				
Customer Charge	8,561 \$	361.17 \$	3,091,976	
Margin Rate (\$/Therm)				
Block 1	14,445,346 \$	-	-	
Block 2	45,411,264 \$	0.11295	5,129,202	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	59,856,610		8,221,179	

Niagara Mohawk Power Corporation d/b/a National Grid
Proof of Current Base Revenue & Proof of Revenues
Rate Year One Ending March 31, 2014

Proof of Revenue
April - 2013 to March - 2014

Calculated Revenues based on Current Rates				
	Billing Determinants	Existing Rates	Total Revenues	
63 SC8 - Firm & Standby				
64 Customer Charge	720 \$	825.65 \$	594,468	
65				
66 Margin Rate (\$/Therm)				
67 Block 1	69,276 \$	-	-	
68 Block 2	59,418,775 \$	0.06286	3,735,064	
69 Block 3	80,829,757 \$	0.05917	4,782,697	
70 Block 4	52,601,820 \$	0.05104	2,684,797	
71 Billed Tariff Margin:	192,919,628		\$ 11,797,026	
72			\$ -	
73 SC12 - SC13 - Distribution Generation Sales				
74 Customer Charge	120 \$	119.12 \$	14,295	
75				
76 Margin Rate (\$/Therm)				
77 Block 1	345 \$	-	-	
78 Block 2*	762,062 \$	0.05539	42,211	
79 Block 3	0 \$	-	-	
80 Block 4	0 \$	-	-	
81 Billed Tariff Margin:	762,407		\$ 56,506	
82			\$ -	
83 NYSEG			\$ 56,506	
84 Customer Charge	12 \$	809.45 \$	9,713	
85				
86 Margin Rate (\$/Therm)				
87 Block 1	0 \$	-	-	
88 Block 2	3,261,596 \$	0.03235	105,513	
89 Block 3	0 \$	-	-	
90 Block 4	0 \$	-	-	
91 Total Volume Charge	3,261,596		\$ 105,513	
92				
93 Demand Charge	360,000 \$	0.47500	171,000	
94 Billed Tariff Margin:			\$ 286,226	
95 * SC-12 & SC-13 is a composite rate			\$ 286,226	

Proof of Revenue
April - 2013 to March - 2014

Calculated Revenues based on Proposed Rates				
	Billing Determinants	Proposed Rates	Total Revenues	
SC8 - Firm & Standby				
Customer Charge	720 \$	881.17 \$	634,442	
Margin Rate (\$/Therm)				
Block 1	69,276 \$	-	-	
Block 2	59,418,775 \$	0.06264	3,721,992	
Block 3	80,829,757 \$	0.05896	4,765,722	
Block 4	52,601,820 \$	0.05086	2,675,329	
Billed Tariff Margin:	192,919,628		\$ 11,797,486	
SC13 - Distribution Generation Sales				
Customer Charge	120 \$	119.12 \$	14,295	
Margin Rate (\$/Therm)				
Block 1	345 \$	-	-	
Block 2	762,062 \$	0.05539	42,211	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	762,407		\$ 56,506	
NYSEG				
Customer Charge	12 \$	809.97 \$	9,720	
Margin Rate (\$/Therm)				
Block 1	0 \$	-	-	
Block 2	3,261,596 \$	0.03235	105,513	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Total Volume Charge	3,261,596		\$ 105,513	
Demand Charge	360,000 \$	0.475 \$	171,000	
Billed Tariff Margin:	-		\$ 286,232	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 401.403		SC1 Mgn Excl Low Income Discount												Total	
SC1 - Residential Non-Heat		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15		
Total Customer (Incl. Discount Customer)		35,153	35,016	34,943	34,898	34,879	34,887	34,900	34,919	34,925	34,919	34,878	34,774	34,924	4,868
Discount Customer		5,177	5,050	5,273	5,167	4,841	4,579	4,598	4,526	4,039	4,517	4,767	4,922	92,014	520,605
Billed Sales (Dth)		8,661	8,069	6,920	5,991	5,962	5,992	7,106	8,232	8,711	8,789	8,793	8,787	71,583	416,246
Block 1		58,962	42,278	27,259	18,000	16,266	15,958	25,518	43,831	62,398	69,524	71,583	69,028	77,091	-
Block 2		45,804	15,318	12,129	9,677	7,051	9,500	6,122	18,010	49,422	78,799	87,321	77,091	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol		113,427	65,666	46,308	33,669	29,279	31,450	38,746	70,073	120,532	157,112	167,697	154,906	1,028,865	29,46
Billed Vol Per Cust:		3.23	1.88	1.33	0.96	0.84	0.90	1.11	2.01	3.45	4.50	4.81	4.45	-	-
Margin Rate (\$/Therm)		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85
Block 1		\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890
Block 2		\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Discount in Min Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)		\$ 627,481	\$ 625,036	\$ 623,733	\$ 622,929	\$ 622,590	\$ 622,733	\$ 622,965	\$ 623,304	\$ 623,411	\$ 623,304	\$ 622,572	\$ 620,716	\$ 7,480,774	2,180,814
Block 1		\$ 246,990	\$ 177,103	\$ 114,189	\$ 75,404	\$ 68,138	\$ 66,848	\$ 106,894	\$ 183,607	\$ 261,387	\$ 291,234	\$ 299,862	\$ 289,157	\$ 2,180,814	265,773
Block 2		\$ 29,246	\$ 9,781	\$ 7,744	\$ 6,179	\$ 4,502	\$ 6,066	\$ 3,909	\$ 11,499	\$ 31,556	\$ 50,313	\$ 55,754	\$ 49,223	\$ -	\$ -
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:		\$ 903,718	\$ 811,919	\$ 745,666	\$ 704,512	\$ 695,231	\$ 695,647	\$ 733,768	\$ 818,411	\$ 916,354	\$ 964,852	\$ 978,189	\$ 959,096	\$ 9,927,362	284,25
Billed Mgn Per Cust:		\$ 25.71	\$ 23.19	\$ 21.34	\$ 20.19	\$ 19.93	\$ 19.94	\$ 21.02	\$ 23.44	\$ 26.24	\$ 27.63	\$ 28.05	\$ 27.58	\$ -	\$ -

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 400.402		SC1 Mgn Excl Low Income Discount												Total
SC1 - Residential Heat		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	
Total Customer (Incl. Discount Customer)		381,465	380,567	379,797	379,546	379,648	380,126	380,997	381,870	382,431	382,527	381,913	381,113	380,983
Discount Customer		51,769	50,497	52,733	51,668	48,407	45,787	45,983	45,262	49,394	45,766	47,671	49,218	48,680
Billed Sales (Dth)		112,437	111,137	106,708	102,181	102,450	103,519	107,331	111,689	112,746	113,286	113,065	112,679	1,309,230
Block 1		1,654,451	1,309,543	747,358	482,647	519,979	759,544	1,055,235	1,490,577	1,676,483	1,731,911	1,729,943	1,714,982	14,872,653
Block 2		2,304,609	528,894	76,839	39,162	46,533	106,111	240,412	1,226,662	2,998,159	4,678,244	4,721,786	4,244,883	21,212,293
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol		4,071,497	1,949,574	930,905	623,990	668,962	969,174	1,402,978	2,828,929	4,787,388	6,523,441	6,564,794	6,072,544	37,394,176
Billed Vol Per Cust:		10.67	5.12	2.45	1.64	1.76	2.55	3.68	7.41	12.52	17.06	17.19	15.93	98.00
Margin Rate (\$/Therm)														
Block 1		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	
Block 2		\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	
Block 3		\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Discount in Min Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)														
Block 1		\$ 6,809,150	\$ 6,793,121	\$ 6,779,376	\$ 6,774,896	\$ 6,776,717	\$ 6,785,249	\$ 6,800,796	\$ 6,816,380	\$ 6,826,393	\$ 6,824,537	\$ 6,817,147	\$ 6,802,867	\$ 81,606,630
Block 2		\$ 6,930,495	\$ 5,485,675	\$ 3,130,683	\$ 2,021,807	\$ 2,178,191	\$ 3,181,728	\$ 4,420,380	\$ 6,244,029	\$ 7,022,786	\$ 7,254,976	\$ 7,246,733	\$ 7,184,061	\$ 62,501,543
Block 3		\$ 1,471,493	\$ 337,699	\$ 49,062	\$ 25,005	\$ 29,712	\$ 67,752	\$ 153,503	\$ 783,224	\$ 1,914,324	\$ 2,987,059	\$ 3,014,860	\$ 2,710,358	\$ 13,544,049
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:		\$ 15,211,138	\$ 12,616,494	\$ 9,959,121	\$ 8,821,708	\$ 8,984,619	\$ 10,034,729	\$ 11,374,679	\$ 13,843,632	\$ 15,763,504	\$ 17,066,572	\$ 17,078,740	\$ 16,697,385	\$ 157,452,222
Billed Mgn Per Cust:		\$ 39.88	\$ 33.15	\$ 26.22	\$ 23.24	\$ 23.67	\$ 26.40	\$ 29.86	\$ 36.25	\$ 41.22	\$ 44.64	\$ 44.72	\$ 43.81	\$ 413.05

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 406, 407

SC2 - Residential Non-Heat

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer													
Billed Sales (Dth)	72	73	73	73	72	72	72	72	71	72	72	76	73
Block 1	19	19	18	17	17	18	17	19	19	20	20	19	21
Block 2	827	599	509	425	385	426	414	577	792	879	905	909	224
Block 3	687	321	193	133	145	111	181	306	501	1,066	1,279	1,250	7,647
Block 4	(0)	-	-	-	-	-	-	-	-	-	-	-	6,175
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	(0)
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	1,534	940	720	574	547	555	611	903	1,313	1,965	2,204	2,180	14,046
Billed Vol Per Cust:	21.30	12.87	9.87	7.98	7.59	7.71	8.49	12.72	18.24	27.30	30.19	28.68	192.93
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 1,703	\$ 1,726	\$ 1,726	\$ 1,703	\$ 1,703	\$ 1,703	\$ 1,703	\$ 1,679	\$ 1,703	\$ 1,703	\$ 1,726	\$ 1,797	20,576
Block 2	\$ 2,601	\$ 1,885	\$ 1,602	\$ 1,336	\$ 1,210	\$ 1,339	\$ 1,301	\$ 1,815	\$ 2,490	\$ 2,766	\$ 2,848	\$ 2,858	24,052
Block 3	\$ 1,258	\$ 587	\$ 354	\$ 243	\$ 266	\$ 203	\$ 331	\$ 561	\$ 917	\$ 1,951	\$ 2,340	\$ 2,288	11,298
Block 4	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(0)
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 5,561	\$ 4,199	\$ 3,682	\$ 3,281	\$ 3,179	\$ 3,246	\$ 3,335	\$ 4,055	\$ 5,111	\$ 6,420	\$ 6,915	\$ 6,943	55,925
Billed Mgn Per Cust:	\$ 77.24	\$ 57.51	\$ 50.44	\$ 45.58	\$ 44.15	\$ 45.08	\$ 46.32	\$ 57.11	\$ 70.98	\$ 89.16	\$ 94.72	\$ 91.35	769.64

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 404.405

SC2 - Residential Heat

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer	555	553	549	541	534	528	525	528	532	539	544	548	540
Billed Sales (Dth)	156	146	124	101	98	98	116	141	147	152	154	155	1,589
Block 1	8,185	3,999	2,249	1,602	1,672	2,125	3,080	5,287	8,063	9,808	10,002	9,863	65,936
Block 2	9,228	2,126	1,160	812	887	1,644	2,588	4,185	8,604	12,547	12,989	12,969	69,740
Block 3	193	0	-	-	-	-	-	161	711	1,690	827	865	4,447
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	17,762	6,271	3,533	2,515	2,657	3,868	5,783	9,775	17,525	24,197	23,972	23,852	141,711
Billed Vol Per Cust:	32.00	11.34	6.44	4.65	4.98	7.33	11.02	18.51	32.94	44.89	44.07	43.53	261.69
Margin Rate (\$/Therm)	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 1	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 2	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 3	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)	\$ 13,126	\$ 13,078	\$ 12,984	\$ 12,795	\$ 12,629	\$ 12,487	\$ 12,416	\$ 12,487	\$ 12,582	\$ 12,747	\$ 12,866	\$ 12,960	153,157
Block 1	\$ 25,745	\$ 12,577	\$ 7,074	\$ 5,039	\$ 5,258	\$ 6,683	\$ 9,686	\$ 16,630	\$ 25,361	\$ 30,849	\$ 31,457	\$ 31,020	207,381
Block 2	\$ 16,883	\$ 3,890	\$ 2,123	\$ 1,486	\$ 1,624	\$ 3,008	\$ 4,735	\$ 7,657	\$ 15,741	\$ 22,955	\$ 23,765	\$ 23,727	127,595
Block 3	\$ 113	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 95	\$ 417	\$ 991	\$ 485	\$ 507	2,608
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 55,867	\$ 29,546	\$ 22,180	\$ 19,321	\$ 19,511	\$ 22,179	\$ 26,838	\$ 36,868	\$ 54,101	\$ 67,543	\$ 68,573	\$ 68,215	490,742
Billed Mgn Per Cust:	\$ 100.66	\$ 53.43	\$ 40.40	\$ 35.71	\$ 36.54	\$ 42.01	\$ 51.12	\$ 69.83	\$ 101.69	\$ 125.31	\$ 126.05	\$ 124.48	907.23

Niagram Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 637.638

SC2 - Commercial Non-Heat

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer													1,310
Billed Sales (Dth)													3,888
Block 1	345	331	310	299	295	302	309	339	342	341	337	339	110,144
Block 2	11,367	8,152	6,478	6,213	6,030	6,493	6,610	9,315	11,647	12,876	12,514	12,449	96,965
Block 3	10,407	5,255	4,194	3,922	3,622	4,295	4,421	7,695	11,717	14,483	13,575	13,381	28,824
Block 4	2,503	1,860	3,553	1,678	1,687	1,379	820	518	1,801	4,272	4,393	4,361	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	24,622	15,597	14,535	12,112	11,634	12,469	12,160	17,867	25,507	31,971	30,818	30,529	239,822
Billed Vol Per Cust:	18.60	11.80	11.01	9.20	8.85	9.51	9.29	13.68	19.56	24.57	23.72	23.54	183.34
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 31,313	\$ 31,265	\$ 31,218	\$ 31,147	\$ 31,076	\$ 31,005	\$ 30,958	\$ 30,887	\$ 30,840	\$ 30,769	\$ 30,721	\$ 30,674	\$ 371,873
Block 2	\$ 35,751	\$ 25,639	\$ 20,375	\$ 19,542	\$ 18,964	\$ 20,423	\$ 20,790	\$ 29,298	\$ 36,633	\$ 40,496	\$ 39,360	\$ 39,155	\$ 346,426
Block 3	\$ 19,040	\$ 9,614	\$ 7,674	\$ 7,176	\$ 6,627	\$ 7,858	\$ 8,088	\$ 14,079	\$ 21,437	\$ 26,497	\$ 24,836	\$ 24,482	\$ 177,408
Block 4	\$ 1,468	\$ 1,091	\$ 2,084	\$ 984	\$ 989	\$ 809	\$ 481	\$ 304	\$ 1,056	\$ 2,506	\$ 2,576	\$ 2,558	\$ 16,906
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 87,572	\$ 67,609	\$ 61,350	\$ 58,849	\$ 57,657	\$ 60,094	\$ 60,316	\$ 74,568	\$ 89,966	\$ 100,268	\$ 97,493	\$ 96,868	\$ 912,612
Billed Mgn Per Cust:	\$ 66.14	\$ 51.14	\$ 46.48	\$ 44.68	\$ 43.88	\$ 45.84	\$ 46.08	\$ 57.10	\$ 68.99	\$ 77.07	\$ 75.05	\$ 74.69	\$ 697.14

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 635.636

SC2 - Commercial Heat

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer													
Billed Sales (Dth)	24,651	24,375	24,097	23,888	23,767	23,754	23,820	23,967	24,114	24,217	24,261	24,167	24,090
Block 1	6,873	6,415	5,136	4,220	4,041	4,199	4,965	6,295	6,647	6,832	6,850	6,808	69,282
Block 2	332,931	199,125	110,093	85,269	83,251	99,919	124,623	237,047	331,096	406,571	409,065	394,351	2,813,543
Block 3	330,318	133,532	77,875	65,612	67,788	96,869	113,459	216,093	383,058	546,308	538,945	501,794	3,069,651
Block 4	55,587	19,696	13,692	12,002	16,722	18,151	42,094	25,356	100,862	104,611	112,350	93,599	614,723
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	725,710	358,769	206,797	165,104	171,801	219,138	285,141	484,790	821,663	1,064,323	1,067,211	996,752	6,567,199
Billed Vol Per Cust:	29.44	14.72	8.58	6.91	7.23	9.23	11.97	20.23	34.07	43.95	43.99	41.24	271.56
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 582,996	\$ 576,469	\$ 569,894	\$ 564,951	\$ 562,090	\$ 561,782	\$ 563,343	\$ 566,820	\$ 570,296	\$ 572,732	\$ 573,773	\$ 571,550	\$ 6,836,695
Block 2	\$ 1,047,136	\$ 626,288	\$ 346,266	\$ 268,188	\$ 261,842	\$ 314,267	\$ 391,965	\$ 745,560	\$ 1,041,364	\$ 1,278,747	\$ 1,286,592	\$ 1,240,941	\$ 8,849,155
Block 3	\$ 604,351	\$ 244,311	\$ 142,480	\$ 116,385	\$ 124,024	\$ 177,232	\$ 207,584	\$ 395,363	\$ 700,843	\$ 999,525	\$ 986,055	\$ 918,082	\$ 5,616,234
Block 4	\$ 32,602	\$ 11,552	\$ 8,030	\$ 7,039	\$ 9,807	\$ 10,645	\$ 24,688	\$ 14,871	\$ 59,156	\$ 61,355	\$ 65,893	\$ 54,896	\$ 360,535
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 2,267,084	\$ 1,458,620	\$ 1,066,671	\$ 956,564	\$ 957,763	\$ 1,063,926	\$ 1,187,580	\$ 1,722,613	\$ 2,371,658	\$ 2,912,359	\$ 2,912,312	\$ 2,785,468	\$ 21,662,619
Billed Mgn Per Cust:	\$ 91.97	\$ 59.84	\$ 44.27	\$ 40.04	\$ 40.30	\$ 44.79	\$ 49.86	\$ 71.87	\$ 98.35	\$ 120.26	\$ 120.04	\$ 115.26	\$ 896.85

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 972, 973 SC2 - Industrial		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer		114	114	114	114	114	114	114	114	114	114	114	114	114
Billed Sales (Dth)		31	29	25	23	21	22	27	30	32	32	32	32	336
Block 1		2,210	1,728	703	511	507	576	899	1,734	2,450	2,524	2,538	2,482	18,865
Block 2		10,769	5,167	2,026	1,653	1,466	1,408	2,573	5,445	14,401	17,618	18,128	16,649	97,305
Block 3		7,256	1,026	2,616	69	482	107	126	1,380	5,413	12,109	12,345	9,016	51,946
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		20,267	7,952	5,370	2,256	2,476	2,113	3,625	8,589	22,297	32,284	33,044	28,178	168,451
Billed Vol Per Cust:		177.78	69.75	47.11	19.79	21.72	18.54	31.80	75.34	195.58	283.19	289.86	247.18	1,477.64
Margin Rate (\$/Therm)		\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 1		\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 2		\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 3		\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)		\$ 2,696	\$ 2,696	\$ 2,696	\$ 2,696	\$ 2,696	\$ 2,696	\$ 2,696	\$ 2,696	\$ 2,696	\$ 2,696	\$ 2,696	\$ 2,696	\$ 32,353
Block 1		\$ 6,952	\$ 5,436	\$ 2,212	\$ 1,608	\$ 1,596	\$ 1,811	\$ 2,828	\$ 5,455	\$ 7,707	\$ 7,939	\$ 7,984	\$ 7,805	\$ 59,333
Block 2		\$ 19,704	\$ 9,454	\$ 3,707	\$ 3,025	\$ 2,682	\$ 2,576	\$ 4,708	\$ 9,962	\$ 26,349	\$ 32,235	\$ 33,167	\$ 30,461	\$ 178,029
Block 3		\$ 4,256	\$ 602	\$ 1,534	\$ 40	\$ 282	\$ 63	\$ 74	\$ 809	\$ 3,175	\$ 7,102	\$ 7,241	\$ 5,288	\$ 30,466
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:		\$ 33,608	\$ 18,189	\$ 10,149	\$ 7,369	\$ 7,256	\$ 7,146	\$ 10,306	\$ 18,922	\$ 39,927	\$ 49,972	\$ 51,088	\$ 46,250	\$ 300,181
Billed Mgn Per Cust:		\$ 294.80	\$ 159.55	\$ 89.02	\$ 64.64	\$ 63.65	\$ 62.69	\$ 90.40	\$ 165.99	\$ 350.23	\$ 438.35	\$ 448.14	\$ 405.70	\$ 2,633.17

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 974.977

SC3 - Commercial Non-Heat

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
	2	2	2	2	2	2	2	2	2	2	2	2	2
Total Customer	1,000	864	733	670	896	679	766	960	1,000	1,000	1,000	1,000	10,568
Billed Sales (Dth)	5,171	3,610	3,557	2,925	4,431	3,358	3,007	4,905	7,619	8,452	8,290	7,842	63,167
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	6,171	4,474	4,291	3,595	5,327	4,037	3,773	5,864	8,619	9,452	9,290	8,842	73,736
Billed Vol Per Cust:	3,085.70	2,237.23	2,145.25	1,797.53	2,663.56	2,018.35	1,886.58	2,932.19	4,309.32	4,726.21	4,644.79	4,421.14	36,867.84
Margin Rate (\$/Therm)													
Block 1	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	
Block 2	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	18,786
Block 2	\$ 5,467	\$ 3,817	\$ 3,760	\$ 3,092	\$ 4,684	\$ 3,550	\$ 3,179	\$ 5,185	\$ 8,054	\$ 8,935	\$ 8,763	\$ 8,290	66,774
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 7,032	\$ 5,382	\$ 5,326	\$ 4,658	\$ 6,249	\$ 5,115	\$ 4,744	\$ 6,750	\$ 9,619	\$ 10,501	\$ 10,328	\$ 9,856	85,560
Billed Mgn Per Cust:	\$ 3,516.10	\$ 2,691.03	\$ 2,662.85	\$ 2,328.82	\$ 3,124.64	\$ 2,557.72	\$ 2,372.02	\$ 3,375.07	\$ 4,809.59	\$ 5,250.29	\$ 5,164.22	\$ 4,927.80	42,780.16

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 975.978

SC3 - Commercial Heat

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer	33	34	34	34	34	34	34	34	34	34	34	34	34
Billed Sales (Dth)	13,163	9,873	7,941	7,773	8,187	8,777	10,418	12,941	12,496	14,437	14,164	15,020	135,190
Block 1	10,387	5,651	3,021	2,021	1,778	3,184	5,604	7,686	17,791	17,823	17,633	17,572	110,151
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	23,550	15,524	10,962	9,794	9,965	11,961	16,021	20,626	30,287	32,261	31,797	32,592	245,340
Billed Vol Per Cust:	713.64	456.59	322.42	288.06	293.08	351.79	471.22	606.65	890.80	948.84	935.20	958.59	7,236.88
Margin Rate (\$/Therm)	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	
Block 1	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	
Block 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)	\$ 25,831	\$ 26,614	\$ 26,614	\$ 26,614	\$ 26,614	\$ 26,614	\$ 26,614	\$ 26,614	\$ 26,614	\$ 26,614	\$ 26,614	\$ 26,614	318,583
Block 1	\$ 10,980	\$ 5,973	\$ 3,194	\$ 2,136	\$ 1,879	\$ 3,366	\$ 5,924	\$ 8,124	\$ 18,807	\$ 18,841	\$ 18,640	\$ 18,576	116,440
Block 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 36,811	\$ 32,587	\$ 29,808	\$ 28,750	\$ 28,403	\$ 29,980	\$ 32,537	\$ 34,738	\$ 45,421	\$ 45,455	\$ 45,253	\$ 45,190	435,024
Billed Mgn Per Cust:	\$ 1,115.50	\$ 958.45	\$ 876.69	\$ 845.59	\$ 838.03	\$ 881.77	\$ 956.98	\$ 1,021.71	\$ 1,335.91	\$ 1,336.90	\$ 1,330.98	\$ 1,329.11	12,827.62

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 408, 409 SC3 - Industrial		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer														
Billed Sales (Dth)														
Block 1		2,084	2,023	1,893	1,972	2,003	1,593	1,484	1,580	1,978	2,038	2,080	2,097	22,825
Block 2		10,796	4,815	3,187	3,575	3,220	3,852	2,988	4,128	7,038	14,096	14,698	15,159	87,552
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		12,880	6,837	5,080	5,547	5,224	5,445	4,472	5,707	9,016	16,134	16,778	17,255	110,376
Billed Vol Per Cust:		2,576.05	1,367.45	1,016.04	1,109.45	1,044.75	1,088.99	894.42	1,141.46	1,803.22	3,226.79	3,355.54	3,451.10	22,075.27
Margin Rate (\$/Therm)														
Block 1		\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	
Block 2		\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)														
Block 1		\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	46,966
Block 2		\$ 11,413	\$ 5,090	\$ 3,569	\$ 3,779	\$ 3,404	\$ 4,072	\$ 3,159	\$ 4,363	\$ 7,440	\$ 14,901	\$ 15,537	\$ 16,025	92,551
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:		\$ 15,327	\$ 9,003	\$ 7,283	\$ 7,693	\$ 7,318	\$ 7,986	\$ 7,073	\$ 8,277	\$ 11,354	\$ 18,814	\$ 19,451	\$ 19,938	130,516
Billed Mgn Per Cust:		\$ 3,065.34	\$ 1,800.66	\$ 1,456.53	\$ 1,538.60	\$ 1,463.58	\$ 1,597.20	\$ 1,414.54	\$ 1,655.46	\$ 2,270.71	\$ 3,762.90	\$ 3,890.11	\$ 3,987.67	27,903.30

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 480 SC12 - Distribution Generation Sales (<250K)		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer		1	1	1	1	1	1	1	1	1	1	1	1	1
Billed Sales (Dth)		0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1		1,385	1,015	1,076	1,271	961	1,365	1,291	1,211	1,435	523	1,611	1,475	14,619
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		1,385	1,016	1,076	1,272	961	1,365	1,291	1,211	1,435	524	1,611	1,475	14,622
Billed Vol Per Cust:		1,385.24	1,015.68	1,076.21	1,271.77	961.37	1,365.36	1,290.92	1,211.01	1,434.99	523.77	1,611.10	1,475.05	14,622.46
Margin Rate (\$/Therm)														
Block 1		\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	
Block 2		\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.06429	\$ 0.06429	\$ 0.06429	\$ 0.06429	\$ 0.06429	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)														
Block 1		\$ 147.65	\$ 148	\$ 148	\$ 148	\$ 148	\$ 148	\$ 148	\$ 148	\$ 148	\$ 148	\$ 148	\$ 148	1,772
Block 2		\$ 702.72	\$ 515	\$ 546	\$ 645	\$ 488	\$ 693	\$ 655	\$ 778	\$ 922	\$ 337	\$ 1,036	\$ 948	8,265
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:		\$ 850.37	\$ 663	\$ 694	\$ 793	\$ 635	\$ 840	\$ 803	\$ 926	\$ 1,070	\$ 484	\$ 1,183	\$ 1,096	10,037
Billed Mgn Per Cust:		\$ 850.37	\$ 662.85	\$ 693.57	\$ 792.79	\$ 635.30	\$ 840.28	\$ 802.51	\$ 926.02	\$ 1,070.01	\$ 484.19	\$ 1,183.23	\$ 1,095.77	10,036.88

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 492 SC13 - Distribution Generation Sales		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer														
Billed Sales (Dth)														
Block 1		2	2	2	2	2	2	2	2	2	2	2	2	17
Block 2		44	36	14		12	9	15	16	43	74		97	433
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		45	37	16	16	13	11	16	18	45	75	98	74	450
Billed Vol Per Cust:		9.05	7.50	3.14	2.68	2.12	3.28	3.60	8.92	15.08	-	19.65	14.90	89.91
Margin Rate (\$/Therm)														
Block 1		\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	
Block 2		\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)														
Block 1		\$ 134.70	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	1,616
Block 2		\$ 17.12	\$ 14	\$ 6	\$ 5	\$ 4	\$ 6	\$ 6	\$ 17	\$ 29	\$ -	\$ 38	\$ 29	169
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:		\$ 151.82	\$ 149	\$ 140	\$ 140	\$ 138	\$ 141	\$ 141	\$ 152	\$ 164	\$ 135	\$ 173	\$ 163	1,786
Billed Mgn Per Cust:		\$ 30.36	\$ 29.76	\$ 28.05	\$ 27.87	\$ 27.65	\$ 28.11	\$ 28.23	\$ 30.31	\$ 32.72	\$ 26.94	\$ 34.51	\$ 32.65	357.18

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 461,462,463

SC10 - Natural Gas Vehicle Service

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer	-	-	-	-	-	-	-	-	-	-	-	-	2
Billed Sales (Dth)	157	164	86	44	68	65	67	41	45	57	41	49	884
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	157	164	86	44	68	65	67	41	45	57	41	49	884
Billed Vol Per Cust:	78.35	81.79	43.22	22.21	34.24	32.34	33.63	20.53	22.42	28.40	20.27	24.45	441.85
Margin Rate (\$/Therm)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 1	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	-
Block 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Margin (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 1	\$ 1,582.64	\$ 1,652	\$ 873	\$ 449	\$ 692	\$ 653	\$ 679	\$ 415	\$ 453	\$ 574	\$ 409	\$ 494	8,925
Block 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 1,582.64	\$ 1,652	\$ 873	\$ 449	\$ 692	\$ 653	\$ 679	\$ 415	\$ 453	\$ 574	\$ 409	\$ 494	8,925
Billed Mgn Per Cust:	\$ 791.32	\$ 826.06	\$ 436.57	\$ 224.36	\$ 345.78	\$ 326.62	\$ 339.63	\$ 207.36	\$ 226.49	\$ 286.88	\$ 204.71	\$ 246.95	4,462.73

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 412.416		SCI Mgn Excl. Low Income Discount												Total	
SCI - Residential Non-Heat MB		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15		
Total Customer (incl. Discount Customer) Discount Customer Billed Sales (Dth)		8,047	8,014	7,946	7,909	7,897	7,913	7,930	7,947	7,971	7,999	8,039	8,080	7,974	
		740	721	753	738	692	654	657	642	706	654	681	703	695	
	Block 1	1,974	1,856	1,674	1,508	1,476	1,510	1,642	1,885	2,021	1,992	1,988	1,993	21,519	
	Block 2	12,644	8,287	4,999	3,162	2,762	2,923	4,090	9,271	13,966	13,878	13,961	13,650	103,593	
	Block 3	6,237	1,422	1,330	888	637	926	797	2,076	7,685	10,692	11,327	9,272	53,289	
	Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-	
Billed Vol:	Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-	
		20,855	11,564	8,003	5,538	4,876	5,360	6,529	13,231	23,672	26,562	27,275	24,916	178,401	
		-	-	-	-	-	-	-	-	-	-	-	-	-	
	Billed Vol Per Cust:	2.59	1.44	1.01	0.70	0.62	0.68	0.82	1.66	2.97	3.32	3.39	3.08	22.29	
		-	-	-	-	-	-	-	-	-	-	-	-	-	
Margin Rate (\$/Therm)															
Block 1		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85		
	Block 2	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890		
	Block 3	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385		
	Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
	Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
	Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Discount in Min Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Billed Margin (\$)															
Block 1		\$ 143,639	\$ 143,050	\$ 141,836	\$ 141,176	\$ 140,961	\$ 141,247	\$ 141,551	\$ 141,854	\$ 142,282	\$ 142,782	\$ 143,496	\$ 144,228	1,708,102	
	Block 2	\$ 52,964	\$ 34,713	\$ 20,943	\$ 13,246	\$ 11,570	\$ 12,246	\$ 17,134	\$ 38,835	\$ 58,305	\$ 58,135	\$ 58,482	\$ 57,181	433,953	
	Block 3	\$ 3,983	\$ 908	\$ 849	\$ 567	\$ 407	\$ 592	\$ 509	\$ 1,325	\$ 4,907	\$ 6,827	\$ 7,232	\$ 5,920	34,025	
	Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
	Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
	Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Billed Tariff Margin:		\$ 200,585	\$ 178,671	\$ 163,628	\$ 154,988	\$ 152,938	\$ 154,085	\$ 159,193	\$ 182,014	\$ 205,694	\$ 207,744	\$ 209,210	\$ 207,329	2,176,080	
Billed Mgn Per Cust:		\$ 24.93	\$ 22.29	\$ 20.59	\$ 19.60	\$ 19.37	\$ 19.47	\$ 20.07	\$ 22.90	\$ 25.81	\$ 25.97	\$ 26.02	\$ 25.66	272.69	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 410.41.4		SCI Mgn Excl. Low Income Discount												Total
SCI - Residential Heat MB		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	
Total Customer (incl. Discount Customer)		128,543	128,709	128,941	128,963	128,232	129,563	130,180	131,139	131,990	132,819	133,486	133,959	130,627
Discount Customer		16,270	15,870	16,573	16,238	15,214	14,390	14,452	14,225	15,524	14,384	14,982	15,469	15,299
Billed Sales (Dth)		38,130	38,029	37,266	35,847	36,052	36,453	37,385	38,774	39,189	39,534	39,684	39,788	456,333
Block 1		574,340	464,915	275,533	177,355	196,275	282,808	371,037	529,870	593,496	610,462	613,522	613,508	5,303,120
Block 2		848,513	206,489	30,852	16,591	14,061	37,308	95,889	467,195	1,105,626	1,749,670	1,779,064	1,615,519	7,966,775
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		1,460,983	709,433	343,651	229,793	246,387	356,569	504,510	1,035,839	1,738,311	2,399,667	2,432,270	2,268,816	13,726,228
Billed Vol Per Cust:		11.37	5.51	2.67	1.78	1.91	2.75	3.88	7.90	13.17	18.07	18.22	16.94	104.15
Margin Rate (\$/Therm)		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	
Block 1		\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	
Block 2		\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Discount in Min Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		\$ 2,294,493	\$ 2,297,456	\$ 2,301,597	\$ 2,301,990	\$ 2,306,791	\$ 2,312,700	\$ 2,323,713	\$ 2,340,831	\$ 2,356,022	\$ 2,370,819	\$ 2,382,725	\$ 2,391,168	\$ 27,980,303
Block 1		\$ 2,405,911	\$ 1,947,528	\$ 1,154,206	\$ 742,938	\$ 822,195	\$ 1,184,683	\$ 1,554,273	\$ 2,219,623	\$ 2,486,154	\$ 2,557,227	\$ 2,570,045	\$ 2,569,986	\$ 22,214,768
Block 2		\$ 541,775	\$ 131,843	\$ 19,699	\$ 10,593	\$ 8,978	\$ 23,821	\$ 61,225	\$ 298,304	\$ 705,942	\$ 1,117,165	\$ 1,135,932	\$ 1,031,509	\$ 5,086,786
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:		\$ 5,242,179	\$ 4,376,827	\$ 3,475,502	\$ 3,055,521	\$ 3,137,964	\$ 3,321,203	\$ 3,939,211	\$ 4,858,758	\$ 5,548,117	\$ 6,045,211	\$ 6,088,702	\$ 5,992,663	\$ 55,281,858
Billed Mgn Per Cust:		\$ 40.78	\$ 34.01	\$ 26.95	\$ 23.69	\$ 24.28	\$ 27.18	\$ 30.26	\$ 37.05	\$ 42.03	\$ 45.51	\$ 45.61	\$ 44.74	\$ 422.10

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 428, 429

SC2 - Residential Non-Heat MB

	Apr-14		May-14		Jun-14		Jul-14		Aug-14		Sep-14		Oct-14		Nov-14		Dec-14		Jan-15		Feb-15		Mar-15		Total
	26	7	26	7	26	6	26	6	26	5	26	6	26	6	26	7	26	6	26	7	26	6	26	6	
Total Customer	7																								
Billed Sales (Dth)	216	224	123	70	58	93	175	211	249	239	155	124	661	661	(0)										76
Block 1	36	138	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,985
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	661
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol	259	369	137	76	64	99	191	270	393	400	367														2,722
Billed Vol Per Cust:	9.96	14.19	5.27	2.92	2.45	3.81	3.67	10.40	15.13	15.39	14.13														104.68
Margin Rate (\$/Therm)	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 1	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 2	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 3	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	7,379
Block 1	\$ 678	\$ 706	\$ 388	\$ 221	\$ 184	\$ 293	\$ 281	\$ 550	\$ 782	\$ 751	\$ 747	\$ 226	\$ 1,209	\$ 1,209	\$ (0)										6,244
Block 2	\$ 67	\$ 252	\$ 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,209
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(0)
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 1,360	\$ 1,573	\$ 1,016	\$ 836	\$ 798	\$ 908	\$ 896	\$ 1,182	\$ 1,375	\$ 1,649	\$ 1,588														14,832
Billed Man Per Cust:	\$ 52.31	\$ 60.49	\$ 39.09	\$ 32.17	\$ 30.71	\$ 34.93	\$ 34.45	\$ 45.46	\$ 52.90	\$ 63.44	\$ 63.43														570.45

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 420.421

SC2 - Residential Heat MB

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer	257	257	257	257	257	257	257	257	257	257	257	257	257
Billed Sales (Dth)	74	73	61	46	47	53	61	72	73	75	75	75	783
Block 1	5,127	3,402	1,431	451	581	1,341	2,111	3,793	5,133	5,774	5,924	5,766	40,834
Block 2	8,698	2,504	298	3	15	520	1,779	4,720	9,488	13,897	14,813	12,806	69,543
Block 3	242	(0)	-	-	-	-	-	18	681	2,701	2,039	2,419	8,101
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	14,142	5,979	1,790	500	643	1,914	3,951	8,603	15,374	22,447	22,852	21,066	119,261
Billed Vol Per Cust:	55.03	23.26	6.96	1.95	2.50	7.45	15.37	33.47	59.82	87.34	88.92	81.97	464.05
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)													
Block 1	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 72,937
Block 2	\$ 16,127	\$ 10,699	\$ 4,500	\$ 1,419	\$ 1,828	\$ 4,217	\$ 6,640	\$ 11,931	\$ 16,143	\$ 18,160	\$ 18,633	\$ 18,135	\$ 128,432
Block 3	\$ 15,914	\$ 4,581	\$ 546	\$ 6	\$ 28	\$ 952	\$ 3,255	\$ 8,636	\$ 17,359	\$ 25,426	\$ 27,102	\$ 23,430	\$ 127,236
Block 4	\$ 142	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11	\$ 399	\$ 1,584	\$ 1,196	\$ 1,418	\$ 4,751
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 38,261	\$ 21,359	\$ 11,124	\$ 7,502	\$ 7,934	\$ 11,247	\$ 15,973	\$ 26,655	\$ 39,979	\$ 51,249	\$ 55,010	\$ 49,062	\$ 333,355
Billed Mgm Per Cust:	\$ 148.88	\$ 83.11	\$ 43.28	\$ 29.19	\$ 30.87	\$ 43.76	\$ 62.15	\$ 103.72	\$ 155.56	\$ 199.41	\$ 206.26	\$ 190.90	\$ 1,297.10

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 649.650
SC2 - Commercial Non-Heat MB

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer													
Billed Sales (Dth)	227	224	213	204	205	211	223	223	224	225	223	224	813
Block 1	12,460	10,466	9,783	8,421	8,681	8,386	10,627	11,831	11,831	13,320	13,000	13,118	2,612
Block 2	21,541	13,121	12,014	8,249	9,670	8,028	15,961	18,728	18,728	27,143	25,451	27,145	128,782
Block 3	799	317	26	-	5	88	-	87	1,682	2,366	2,326	2,303	196,291
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	9,998
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	35,027	24,129	22,036	16,874	18,556	18,142	16,712	26,899	32,466	43,054	41,000	42,790	337,683
Billed Vol Per Cust:	43.19	29.75	27.17	20.78	22.85	22.31	20.56	33.09	39.88	52.89	50.37	52.57	415.41
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)													
Block 1	\$ 19,180	\$ 19,180	\$ 19,180	\$ 19,204	\$ 19,204	\$ 19,227	\$ 19,227	\$ 19,227	\$ 19,251	\$ 19,251	\$ 19,251	\$ 19,251	\$ 230,635
Block 2	\$ 7	\$ 39,190	\$ 32,919	\$ 30,768	\$ 27,303	\$ 27,327	\$ 26,374	\$ 33,426	\$ 37,212	\$ 41,895	\$ 40,887	\$ 41,258	\$ 405,045
Block 3	\$ 39,411	\$ 24,007	\$ 21,981	\$ 15,092	\$ 17,692	\$ 16,906	\$ 14,688	\$ 29,202	\$ 34,265	\$ 49,661	\$ 46,565	\$ 49,665	\$ 359,135
Block 4	\$ 469	\$ 186	\$ 15	\$ -	\$ 3	\$ 52	\$ 52	\$ 51	\$ 986	\$ 1,388	\$ 1,364	\$ 1,351	\$ 5,864
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 98,250	\$ 76,292	\$ 71,944	\$ 60,782	\$ 64,199	\$ 63,464	\$ 60,341	\$ 81,906	\$ 91,715	\$ 112,195	\$ 108,067	\$ 111,524	\$ 1,000,679
Billed Mgm Per Cust:	\$ 121.15	\$ 94.07	\$ 88.71	\$ 74.85	\$ 79.06	\$ 78.06	\$ 74.22	\$ 100.75	\$ 112.67	\$ 137.83	\$ 132.76	\$ 137.01	\$ 1,231.14

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 641.642

SC2 - Commercial Heat MB

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer	16877	16938	17006	17077	17118	17173	17238	17332	17416	17437	17417	17442	17,206
Billed Sales (Dth)	4,880	4,974	4,117	3,578	3,476	3,624	4,120	4,839	5,003	5,060	5,055	5,055	53,580
Block 1	302,592	231,188	159,550	138,471	134,810	142,893	174,954	249,204	317,438	353,969	350,578	345,638	2,901,286
Block 2	571,588	331,396	241,347	237,729	248,758	272,175	332,150	450,684	710,309	826,880	786,871	758,755	5,768,641
Block 3	29,774	15,504	11,684	6,224	9,787	21,994	20,809	30,837	47,720	73,577	71,667	64,684	404,261
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	908,834	582,863	416,698	386,001	396,832	440,685	532,033	735,563	1,080,471	1,259,486	1,214,171	1,174,132	9,127,768
Billed Vol Per Cust:	53.85	34.41	24.50	22.60	23.18	25.66	30.86	42.44	62.04	72.23	69.71	67.32	528.81
Margin Rate (\$/Therm)	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 1	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 2	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 3	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)	\$ 399,141	\$ 400,584	\$ 402,192	\$ 403,871	\$ 404,841	\$ 406,141	\$ 407,679	\$ 409,902	\$ 411,888	\$ 412,385	\$ 411,912	\$ 412,503	\$ 4,883,039
Block 1	\$ 951,712	\$ 727,133	\$ 501,815	\$ 435,517	\$ 424,006	\$ 449,428	\$ 550,267	\$ 783,796	\$ 998,406	\$ 1,113,305	\$ 1,102,638	\$ 1,087,102	\$ 9,125,125
Block 2	\$ 1,045,777	\$ 606,322	\$ 441,568	\$ 434,949	\$ 455,128	\$ 497,971	\$ 607,701	\$ 824,571	\$ 1,299,582	\$ 1,512,859	\$ 1,439,660	\$ 1,388,217	\$ 10,554,306
Block 3	\$ 17,462	\$ 9,093	\$ 6,853	\$ 3,650	\$ 5,740	\$ 12,899	\$ 12,204	\$ 18,086	\$ 27,988	\$ 43,153	\$ 42,033	\$ 37,937	\$ 237,099
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 2,414,092	\$ 1,743,132	\$ 1,352,428	\$ 1,277,988	\$ 1,289,715	\$ 1,366,439	\$ 1,577,851	\$ 2,036,355	\$ 2,737,864	\$ 3,081,702	\$ 2,996,243	\$ 2,925,760	\$ 24,799,569
Billed Mgm Per Cust:	\$ 143.04	\$ 102.91	\$ 79.53	\$ 74.84	\$ 75.34	\$ 79.57	\$ 91.53	\$ 117.49	\$ 157.20	\$ 176.73	\$ 172.03	\$ 167.74	\$ 1,437.96

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 980, 981

SC2 - Industrial MB

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer	65	65	65	65	66	66	66	66	67	67	67	67	66
Billed Sales (Dth)	18	18	16	16	14	14	16	18	19	19	19	19	20
Block 1	1,561	1,357	768	585	418	488	695	1,213	1,504	1,658	1,723	1,721	13,690
Block 2	7,243	4,078	934	711	677	734	1,286	4,207	8,403	12,102	13,476	10,231	64,081
Block 3	2,265	344	(0)	9	-	-	15	198	838	3,877	5,422	2,313	15,281
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	11,087	5,798	1,718	1,320	1,109	1,236	2,012	5,636	10,763	17,655	20,640	14,285	93,260
Billed Vol Per Cust:	170.57	89.20	26.43	20.31	16.81	18.73	30.48	85.39	160.65	263.50	308.06	213.21	1,403.34
Margin Rate (\$/Therm)	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 1	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 2	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 3	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)	\$ 1,537	\$ 1,537	\$ 1,537	\$ 1,537	\$ 1,561	\$ 1,561	\$ 1,561	\$ 1,561	\$ 1,585	\$ 1,585	\$ 1,585	\$ 1,585	\$ 18,731
Block 1	\$ 4,910	\$ 4,269	\$ 2,414	\$ 1,841	\$ 1,315	\$ 1,535	\$ 2,185	\$ 3,814	\$ 4,730	\$ 5,214	\$ 5,418	\$ 5,412	\$ 43,057
Block 2	\$ 13,251	\$ 7,462	\$ 1,709	\$ 1,300	\$ 1,239	\$ 1,342	\$ 2,352	\$ 7,697	\$ 15,374	\$ 22,141	\$ 24,656	\$ 18,719	\$ 117,242
Block 3	\$ 1,328	\$ 202	\$ (0)	\$ 5	\$ -	\$ -	\$ 9	\$ 116	\$ 491	\$ 2,274	\$ 3,180	\$ 1,357	\$ 8,962
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 21,027	\$ 13,470	\$ 5,061	\$ 4,684	\$ 4,115	\$ 4,438	\$ 6,107	\$ 13,188	\$ 22,180	\$ 31,213	\$ 34,838	\$ 27,073	\$ 187,993
Billed Mgm Per Cust:	\$ 323.49	\$ 207.23	\$ 87.09	\$ 72.06	\$ 62.35	\$ 67.24	\$ 92.53	\$ 195.82	\$ 331.04	\$ 465.87	\$ 519.97	\$ 404.07	\$ 2,832.75

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate-481													
SC12 - Distribution Generation MB (<250K)													
Total Customer													
Billed Sales (Dth)													
	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
	3	3	3	3	3	3	3	3	3	3	3	3	3
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	11
Block 2	2,980	2,624	2,886	5,066	5,253	6,308	5,768	4,971	5,084	4,687	4,450	4,161	54,238
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	2,981	2,625	2,887	5,067	5,254	6,309	5,769	4,972	5,085	4,688	4,451	4,161	54,248
Billed Vol Per Cust:	993.60	875.10	962.28	1,689.03	1,751.30	2,103.06	1,922.85	1,657.32	1,694.92	1,562.52	1,483.70	1,387.15	18,082.83
Margin Rate (\$/Therm)													
Block 1	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	
Block 2	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.06429	\$ 0.06429	\$ 0.06429	\$ 0.06429	\$ 0.06429	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 442.95	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 5,315
Block 2	\$ 1,512.00	\$ 1,332	\$ 1,464	\$ 2,571	\$ 2,665	\$ 3,201	\$ 2,927	\$ 3,196	\$ 3,268	\$ 3,013	\$ 2,861	\$ 2,675	\$ 30,684
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 1,954.95	\$ 1,775	\$ 1,907	\$ 3,014	\$ 3,108	\$ 3,644	\$ 3,369	\$ 3,639	\$ 3,711	\$ 3,456	\$ 3,304	\$ 3,118	\$ 36,000
Billed Mgn Per Cust:	\$ 651.65	\$ 591.52	\$ 635.76	\$ 1,004.51	\$ 1,036.11	\$ 1,214.59	\$ 1,123.15	\$ 1,212.95	\$ 1,237.12	\$ 1,152.00	\$ 1,101.33	\$ 1,039.25	\$ 11,999.95

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 484 SC12 - Distribution Generation MB (250K to 1000K)															
		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total	
Total Customer		1	1	1	1	1	1	1	1	1	1	1	1	1	1
Billed Sales (Dth)		0	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1	Block 2	657	281	628	653	566	328	646	589	777	507	632	820	7,085	
Block 3	Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		658	282	628	653	566	328	647	589	777	507	632	820	7,088	
Billed Vol Per Cust:		657.53	281.57	628.45	653.28	566.43	328.07	646.51	589.47	777.50	507.42	631.88	410.17	6,678.27	
Margin Rate (\$/Therm)		\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	
Block 1	Block 2	\$ 0.04522	\$ 0.04522	\$ 0.04522	\$ 0.04522	\$ 0.04522	\$ 0.04522	\$ 0.04522	\$ 0.05728	\$ 0.05728	\$ 0.05728	\$ 0.05728	\$ 0.05728	\$ 0.05728	
Block 3	Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		\$ 465.92	\$ 466	\$ 466	\$ 466	\$ 466	\$ 466	\$ 466	\$ 466	\$ 466	\$ 466	\$ 466	\$ 932	\$ 6,057	
Block 1	Block 2	\$ 297.20	\$ 127	\$ 284	\$ 295	\$ 256	\$ 148	\$ 292	\$ 337	\$ 445	\$ 290	\$ 362	\$ 470	\$ 3,605	
Block 3	Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff Margin:		\$ 763.12	\$ 593	\$ 750	\$ 761	\$ 722	\$ 614	\$ 758	\$ 803	\$ 911	\$ 756	\$ 828	\$ 1,401	\$ 9,662	
Billed Mgm Per Cust:		\$ 763.12	\$ 593.11	\$ 749.97	\$ 761.20	\$ 721.92	\$ 614.14	\$ 758.13	\$ 803.40	\$ 911.10	\$ 756.40	\$ 827.69	\$ 700.69	\$ 8,960.87	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 441, 443

SC5 - Firm

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer	161	161	162	162	162	162	162	162	162	162	162	162	162
Billed Sales (Dth)	1,579	1,521	1,476	1,436	1,460	1,496	1,573	1,575	1,497	1,505	1,495	1,514	18,126
Block 2	529,390	450,843	408,763	401,282	442,609	451,479	580,976	644,823	803,632	838,745	752,849	748,824	7,054,217
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	530,968	452,364	410,239	402,718	444,070	452,976	582,549	646,598	805,129	840,251	754,344	750,338	7,072,343
Billed Vol Per Cust:	3,297.94	2,809.71	2,532.34	2,485.91	2,741.17	2,796.15	3,595.98	3,990.11	4,969.93	5,186.73	4,656.44	4,631.72	43,694.14
Margin Rate (\$/Therm)													
Block 1	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92
Block 2	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)													
Block 1	\$ 75,013.12	\$ 75,013	\$ 75,479	\$ 75,479	\$ 75,479	\$ 75,479	\$ 75,479	\$ 75,479	\$ 75,479	\$ 75,479	\$ 75,479	\$ 75,479	\$ 904,817
Block 2	\$ 332,774.27	\$ 283,400	\$ 256,949	\$ 252,246	\$ 278,224	\$ 283,800	\$ 365,202	\$ 405,336	\$ 505,163	\$ 527,235	\$ 473,241	\$ 470,711	\$ 4,434,281
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 407,787.39	\$ 358,413	\$ 332,428	\$ 327,725	\$ 353,703	\$ 359,279	\$ 440,681	\$ 480,815	\$ 580,642	\$ 602,714	\$ 548,720	\$ 546,190	\$ 5,339,098
Billed Mgm Per Cust:	\$ 2,532.84	\$ 2,226.17	\$ 2,052.02	\$ 2,022.99	\$ 2,183.35	\$ 2,217.77	\$ 2,720.25	\$ 2,967.99	\$ 3,584.21	\$ 3,720.46	\$ 3,387.16	\$ 3,371.54	\$ 32,986.77

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 451, 453

SC 6 - Large Vol. Interruptible Transportation

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer	24	24	24	24	24	25	25	25	25	25	25	25	25
Billed Sales (Dth)	1,020,059	908,213	885,782	1,037,031	1,048,501	981,002	1,027,854	1,184,328	1,219,957	1,188,325	1,128,611	1,153,973	12,783,637
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	1,020,299	908,453	886,022	1,037,271	1,048,741	981,252	1,028,104	1,184,578	1,220,207	1,188,575	1,128,861	1,154,233	12,786,597
Billed Vol Per Cust:	42,512.47	37,852.20	36,917.60	43,219.63	43,697.56	39,250.09	41,124.14	47,383.12	48,808.29	47,543.00	45,154.42	44,393.59	517,856.10
Margin Rate (\$/Therm)													
Block 1	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65
Block 2	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)													
Block 1	\$ 13,935.60	\$ 13,936	\$ 13,936	\$ 13,936	\$ 13,936	\$ 14,516	\$ 14,516	\$ 14,516	\$ 14,516	\$ 14,516	\$ 14,516	\$ 15,097	\$ 171,872
Block 2	\$ 619,890.09	\$ 551,921	\$ 538,290	\$ 630,204	\$ 637,174	\$ 596,155	\$ 624,627	\$ 719,716	\$ 741,368	\$ 722,145	\$ 685,857	\$ 701,270	\$ 7,768,616
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 633,825.69	\$ 565,856	\$ 552,226	\$ 644,139	\$ 651,110	\$ 610,671	\$ 639,143	\$ 734,232	\$ 755,884	\$ 736,661	\$ 700,373	\$ 716,366	\$ 7,940,488
Billed Mgm Per Cust:	\$ 26,409.40	\$ 23,577.35	\$ 23,009.40	\$ 26,839.14	\$ 27,129.58	\$ 24,426.85	\$ 25,565.71	\$ 29,369.29	\$ 30,235.37	\$ 29,466.45	\$ 28,014.91	\$ 27,552.56	\$ 321,596.03

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 431, 433

SC7 - Firm

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
Total Customer													
Billed Sales (Dth)	146,464	120,649	80,297	68,587	70,425	86,865	139,292	147,946	150,343	149,936	149,875	149,261	1,459,940
Block 1													721
Block 2													1,459,940
Block 3	330,558	118,522	95,381	77,662	87,412	92,682	212,896	487,333	808,492	856,111	763,467	648,769	4,579,284
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	477,022	239,172	175,678	146,249	157,837	179,546	352,188	635,278	958,834	1,006,046	913,342	798,030	6,039,224
Billed Vol Per Cust:	665.30	333.11	244.34	203.12	219.22	249.02	487.79	879.89	1,326.19	1,389.57	1,261.52	1,102.25	8,361.32
Margin Rate (\$/Therm)													
Block 1	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	
Block 2	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)	\$ 251,631.15	\$ 251,982	\$ 252,333	\$ 252,684	\$ 252,684	\$ 253,035	\$ 253,386	\$ 253,386	\$ 253,737	\$ 254,088	\$ 254,088	\$ 254,088	3,037,121
Block 2	\$ 418,883.44	\$ 150,192	\$ 120,866	\$ 98,414	\$ 110,768	\$ 117,446	\$ 269,781	\$ 617,548	\$ 1,024,521	\$ 1,084,864	\$ 967,466	\$ 822,119	5,802,868
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff Margin:	\$ 670,514.59	\$ 402,174	\$ 373,199	\$ 351,098	\$ 363,452	\$ 370,481	\$ 523,167	\$ 870,934	\$ 1,278,258	\$ 1,338,951	\$ 1,221,554	\$ 1,076,207	8,839,990
Billed Mgm Per Cust:	\$ 935.17	\$ 560.13	\$ 519.05	\$ 487.64	\$ 504.79	\$ 513.84	\$ 724.61	\$ 1,206.28	\$ 1,767.99	\$ 1,849.38	\$ 1,687.23	\$ 1,486.47	12,242.59

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 476

SC 8 - Firm & Standby

Total Customer	Apr-14		May-14		Jun-14		Jul-14		Aug-14		Sep-14		Oct-14		Nov-14		Dec-14		Jan-15		Feb-15		Mar-15		Total	
	60	590	60	570	60	580	60	570	60	560	60	570	60	590	60	580	60	579	60	579	60	580	60			
Billed Sales (Dth)																										
Block 1		513,995		471,750		448,552		447,277		460,484		460,221		499,219		515,361		535,961		546,793		540,221		534,728	6,928	
Block 2		717,891		587,003		482,649		480,445		498,738		523,995		690,640		771,923		899,994		960,999		924,336		988,848	5,974,564	
Block 3		401,021		295,026		303,564		225,491		289,184		258,295		447,604		535,884		694,590		768,036		697,492		813,404	8,527,460	
Block 4		-		-		-		-		-		-		-		-		-		-		-		-	5,045,698	
Block 5		-		-		-		-		-		-		-		-		-		-		-		-	5,729,590	
Block 6		-		-		-		-		-		-		-		-		-		-		-		-	-	
Billed Vol:	1,633,497	1,354,349	1,235,345	1,153,783	1,248,966	1,243,081	1,823,749	1,638,052	2,131,124	2,276,407	2,162,628	2,337,560	20,238,542												337,309.04	
Billed Vol Per Cust:	\$ 27,224.95	\$ 22,572.49	\$ 20,589.08	\$ 19,229.72	\$ 20,816.10	\$ 20,718.02	\$ 27,300.86	\$ 30,395.81	\$ 35,518.74	\$ 37,940.12	\$ 36,043.81	\$ 38,959.33	\$ 337,309.04													
Margin Rate (\$/Therm)																										
Block 1		\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65	\$ 825.65		
Block 2		\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286		
Block 3		\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917	\$ 0.05917		
Block 4		\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104	\$ 0.05104		
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	\$ 49,539	594,468	
Block 2		\$ 323,098	\$ 296,542	\$ 281,960	\$ 281,159	\$ 289,460	\$ 313,809	\$ 323,956	\$ 336,905	\$ 343,714	\$ 339,583	\$ 336,130	\$ 3,755,611												3,755,611	
Block 3		\$ 424,776	\$ 347,330	\$ 285,584	\$ 284,279	\$ 295,103	\$ 310,048	\$ 408,651	\$ 456,747	\$ 532,527	\$ 568,623	\$ 546,929	\$ 5,045,698												5,045,698	
Block 4		\$ 204,681	\$ 150,581	\$ 154,939	\$ 115,090	\$ 147,599	\$ 131,834	\$ 228,457	\$ 273,515	\$ 354,519	\$ 392,005	\$ 415,162	\$ 2,924,383												2,924,383	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff Margin:	\$ 1,002,094	\$ 843,992	\$ 772,021	\$ 730,067	\$ 781,702	\$ 780,716	\$ 1,003,758	\$ 1,000,456	\$ 1,273,489	\$ 1,353,882	\$ 1,292,051	\$ 1,385,932	\$ 12,320,160												12,320,160	
Demand Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff Mgn (Incl. Demand Rev)	\$ 1,002,094	\$ 843,992	\$ 772,021	\$ 730,067	\$ 781,702	\$ 780,716	\$ 1,003,758	\$ 1,000,456	\$ 1,273,489	\$ 1,353,882	\$ 1,292,051	\$ 1,385,932	\$ 12,320,160												12,320,160	
Billed Mgn Per Cust:	\$ 16,701.56	\$ 14,066.54	\$ 12,867.02	\$ 12,167.79	\$ 13,028.37	\$ 13,011.93	\$ 16,674.27	\$ 18,395.96	\$ 21,224.82	\$ 22,564.70	\$ 21,534.19	\$ 23,098.86	\$ 205,336.00												205,336.00	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Two Ending March 31, 2015

Rate 467 SC9 - Special Contract															
		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total	
		7	7	7	7	7	7	6	6	6	6	6	6	5	6
Total Customer		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Sales (Dth)		2,556,512	1,924,159	2,063,250	4,027,033	3,379,467	3,143,819	2,458,301	3,222,133	3,750,953	4,161,814	3,125,788	1,833,669	35,646,898	-
Block 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		2,556,512	1,924,159	2,063,250	4,027,033	3,379,467	3,143,819	2,458,301	3,222,133	3,750,953	4,161,814	3,125,788	1,833,669	35,646,898	-
Billed Vol Per Cust:		\$ 365,215.96	\$ 274,879.92	\$ 294,750.00	\$ 575,290.38	\$ 482,781.06	\$ 523,969.90	\$ 409,716.86	\$ 537,022.11	\$ 625,158.79	\$ 693,635.74	\$ 520,964.68	\$ 366,733.72	\$ 5,670,119.12	-
Margin Rate (\$/Therm)															
Block 1															
Block 2															
Block 3															
Block 4															
Block 5															
Block 6															
Billed Margin (\$)		\$ 828,163	\$ 863,392	\$ 926,475	\$ 969,599	\$ 1,031,535	\$ 923,195	\$ 919,112	\$ 841,364	\$ 834,351	\$ 940,813	\$ 926,906	\$ 914,606	\$ 10,919,510	-
Billed Margin Mgn:		\$ 118,308.93	\$ 123,341.71	\$ 132,353.62	\$ 138,514.08	\$ 147,362.09	\$ 153,865.88	\$ 153,185.25	\$ 140,227.25	\$ 139,058.45	\$ 156,802.19	\$ 154,484.39	\$ 182,921.27	\$ 1,740,425.11	-

NYSEG													
Total Customer													
Billed Sales (\$ Dh)													
	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total
	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	21,396	10,880	6,259	5,690	5,484	7,119	21,061	36,067	61,158	70,275	55,517	51,133	352,037
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	21,396	10,880	6,259	5,690	5,484	7,119	21,061	36,067	61,158	70,275	55,517	51,133	352,037
Demand Volume	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000
Billed Vol Per Cust:	\$ 21,396.21	\$ 10,879.50	\$ 6,259.07	\$ 5,690.19	\$ 5,483.61	\$ 7,118.71	\$ 21,060.63	\$ 36,066.96	\$ 61,157.89	\$ 70,275.25	\$ 55,516.79	\$ 51,132.52	\$ 352,037.34
Margin Rate (\$ Therm)													
Block 1	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45
Block 2	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324
Block 3													
Block 4													
Block 5													
Block 6													
Demand Charge	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750
Billed Margin (\$)													
Block 1	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 9,713
Block 2	\$ 6,922	\$ 3,520	\$ 2,025	\$ 1,841	\$ 1,774	\$ 2,303	\$ 6,813	\$ 11,668	\$ 19,785	\$ 22,734	\$ 17,960	\$ 16,541	\$ 113,884
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 7,731	\$ 4,329	\$ 2,834	\$ 2,650	\$ 2,583	\$ 3,112	\$ 7,623	\$ 12,477	\$ 20,594	\$ 23,543	\$ 18,769	\$ 17,351	\$ 123,597
Demand Revenue	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 171,000
Billed Tariff Mgn (incl. Demand Rev)	\$ 21,981	\$ 18,579	\$ 17,084	\$ 16,900	\$ 16,833	\$ 17,362	\$ 21,873	\$ 26,727	\$ 34,844	\$ 37,793	\$ 33,019	\$ 31,601	\$ 294,597
Billed Mgn Per Cust:	\$ 21,981.12	\$ 18,578.97	\$ 17,084.26	\$ 16,900.23	\$ 16,833.40	\$ 17,362.35	\$ 21,872.56	\$ 26,727.11	\$ 34,844.03	\$ 37,793.49	\$ 33,019.13	\$ 31,600.82	\$ 294,597.48

Niagara Mohawk Power Corporation d/b/a National Grid
MFC Comparison Current Mechanism vs Proposed Mechanism
Rate Year Two Ending March 31, 2015

Sales	Current Proposed		Difference	
SC1 Res	\$ 14,116,271	\$ 14,553,992	\$ 437,721	
SC2 Res & Comm	\$ 1,360,868	\$ 1,280,181	\$ (80,687)	
SC2 Ind	\$ 30,220	\$ 31,027	\$ 807	
SC3	\$ 77,108	\$ 77,802	\$ 694	
SC12 DG	\$ 2,468	\$ 2,593	\$ 125	
SC13 DG	\$ 80	\$ 81	\$ 2	
Total Sales	\$ 15,587,015	\$ 15,945,677	\$ 358,663	

Credit and Collection Charges for ESCO in the POR Program	\$ 706,146	\$ 731,462	\$ 25,317	

Total MFC	\$ 16,293,160	\$ 16,677,139	\$ 383,979	

COS Rate Schedules	Total	SC-1	SC-2	SC-3	SC-5	SC-6	SC-7	SC-8	SC-12 & 13	NYSEG	ESCO
MFC Current	16,293,160	14,116,271	1,391,088	77,108					2,548		\$ 706,146
MFC Proposed	16,677,139	\$ 14,553,992	\$ 1,311,209	\$ 77,802					\$ 2,675		\$ 731,462
Difference	\$ (383,979)	\$ (437,721)	\$ 79,880	\$ (694)					\$ (127)		\$ (25,317)
Throughput	1,143,812,596	519,608,795	176,963,301	4,348,549	70,307,335	115,784,374	59,856,610	192,919,628	762,407	3,261,596	

Niagara Mohawk Power Corporation db/a National Grid
Revenue Allocation
Rate Year Two Ending March 31, 2015

Description	Total Allocated Dollars	Notes	SC-1 Residential Heat & NonHeat	SC-2 R&C&I Sales & Trans	SC-3 Large C&I Sales	SC-5 Medium Firm Transport	SC-6 Interruptible Transport	SC-7 Small Firm Transport	SC-8 Large Firm Transport	SC-12 & 13 Distribution Generation	NYSEG Transport	ESCO
1 Current Delivery Revenue	\$298,098,984		\$216,487,742	\$46,742,378	\$620,737	\$5,339,127	\$7,940,642	\$8,297,866	\$12,318,770	\$56,718	\$294,604	\$706,146
2 MFC Revenues	\$16,293,160		\$14,116,271	\$1,391,088	\$77,108	\$0	\$0	\$0	\$0	\$2,548	\$0	\$0
3 Other Revenues + SC9 & SC10	\$14,233,744		\$10,336,953	\$2,231,876	\$29,659	\$254,935	\$379,153	\$396,210	\$588,202	\$2,708	\$14,067	\$14,067
4 Total Current Revenue	\$328,625,489		\$240,940,966	\$50,365,342	\$727,484	\$5,594,062	\$8,319,796	\$8,694,077	\$12,906,972	\$61,974	\$308,671	\$706,146
5 Revenue Requirement	\$333,818,439											
6 Revenue Requirement Rate Year 1	\$326,986,058		\$259,168,430	\$34,833,660	\$413,116	\$6,069,432	\$2,299,428	\$7,451,774	\$16,375,839	\$42,966	\$331,414	\$0
7 Net Income	\$72,487,914		\$42,938,682	\$21,313,429	\$274,176	\$1,044,062	\$3,735,028	\$2,961,907	\$141,988	\$22,213	\$56,429	\$0
8 Ratebase	\$1,085,985,571		\$853,194,965	\$121,989,859	\$1,350,227	\$22,561,086	\$2,933,884	\$28,275,954	\$54,301,171	\$146,092	\$1,232,334	\$0
9 Increase at Full Cost of Service minus GRT	\$5,192,951											
10 Other Revenue Changes - Addition Low Income Discount												
11 Low Income Customer Bills	\$417,254		(\$417,254)									
12 Other Revenue Changes												
13 Merchant Charge Changes	(\$383,979)	Actual by Class	(\$437,721)	\$79,880	(\$694)	\$0	\$0	\$0	\$0	(\$127)	\$0	(\$25,317)
14 Other Revenues Changes	\$916,080	Curr Delivery Revenues	\$665,284	\$143,643	\$1,908	\$16,408	\$24,402	\$25,500	\$37,857	\$174	\$905	\$0
15 Changes in Other Charges	\$532,101		\$227,562	\$223,523	\$1,214	\$16,408	\$24,402	\$25,500	\$37,857	\$47	\$905	(\$25,317)
16 Allocator for All Rate Classes	\$324,643,665		\$259,168,430	\$34,833,660	\$413,116	\$6,069,432		\$7,451,774	\$16,375,839		\$331,414	
17 Revenue Allocation	\$6,142,305											
18 Revenue to Allocate (Including Other Revenues)												
19 Allocation of Rate Increase												
20 Final Revenue Allocation	\$5,725,052		\$4,903,504	\$659,058	\$7,816	\$114,835	\$0	\$140,989	\$309,833	\$0	\$6,270	
21 Percentage Increase			2.07%	1.41%	1.26%	2.15%	0.00%	1.70%	2.52%	0.00%	2.13%	
22 Delivery Revenues	\$303,823,636	Cumulative Increase	\$220,973,993	\$47,401,436	\$628,553	\$5,453,962	\$7,940,642	\$8,438,855	\$12,628,603	\$56,718	\$300,874	
23 % Increase	1.92%	% Increase	2.07%	1.41%	1.26%	2.15%	0.00%	1.70%	2.52%	0.00%	2.13%	
24 Total Proposed Revenues	\$333,818,439		\$245,199,655	\$50,800,878	\$734,087	\$5,692,489	\$8,295,393	\$8,809,565	\$13,178,948	\$61,926	\$314,036	\$731,462
25 % Increase	1.58%		1.77%	0.86%	0.91%	1.76%	-0.29%	1.33%	2.11%	-0.08%	1.74%	
26 Cumm Changing Net Income From Current RY 2014 Rates	\$3,599,394		\$3,489,815	(\$3,483,335)	\$53,256	\$284,660	\$864,084	(\$218,709)	\$1,857,710	\$815	\$19,637	\$731,462
27 Proposed Customer Charge			\$20,35	\$24,22	\$781,22	\$511,97		\$361,22	\$903,35		\$810,02	
28 Increase			\$0.00	\$0.05	\$0.05	\$10.80		\$0.05	\$22.18		\$0.05	
29 Percentage Increase Requested			0.00%	0.21%	0.01%	2.16%		0.01%	2.52%		0.01%	
30		\$0.05 Low Income Discount Add										

Niagara Mohawk Power Corporation db/a National Grid
Revenue Allocation
Rate Year Two Ending March 31, 2015

Description	Total Allocated Dollars	SC-1 Residential Heat & NonHeat	SC-2 R&C&I Sales & Trans	SC-3 Large C&I Sales	SC-5 Medium Firm Transport	SC-6 Interruptible Transport	SC-7 Small Firm Transport	SC-8 Large Firm Transport	SC-12 & 13 Distribution Generation	NYSEG Transport	ESCO
31 Proof Company Revenues - Including Gas Costs and Trackers											
32 Total Delivery Revenues	\$333,818,439										
33 Revenue Tracked Items											
34 Revenue Taxes	8,184,000										
35 Purchased Gas	\$239,665,170										
36 SBC, RPS, EE	\$20,713,679										
37 18-a	\$5,056,711										
38 Change in GRT - Due to Revenue Change	\$100,000										
39 Total Company Revenue Requirement	\$607,538,000										
40 Delivery Revenues Proof											
41 Delivery Revenues using Rates in Year 2014	\$298,098,584										
42 SC9 & SC10	\$10,928,435										
43 SubTotal Current Delivery Revenues	\$309,027,019										
44 RY 2015 MFC Revenues	\$16,677,139										
45 RY 2015 Other Revenues	\$2,389,229										
46 RY Additional Late Payment Charge	\$11,624										
47 Total Current Revenues	\$328,093,388										
48 Required Delivery Rate Change	\$5,725,052										
49 Additional GRT	\$100,000										
50 Rate Request	\$5,825,052										

Appendix 3
Schedule 5.4
Page 1 of 1

Niagara Mohawk Power Corporation d/b/a National Grid
Customer Charges
Rate Year Two

Service Class	Base Customer Charge	Low Income Surcharge	Total Minimum Delivery Service Charge
SC-1 Residential	\$19.13	\$1.22	\$20.35
SC-2 Small General	\$23.00	\$1.22	\$24.22
SC-3 Large Supply	\$780.00	\$1.22	\$781.22
SC-5 Transportation	\$510.75	\$1.22	\$511.97
SC-6 Interruptible Transportation	\$580.00	\$1.22	\$581.22
SC-7 Small Transportation	\$360.00	\$1.22	\$361.22
SC-8 Transportation with Standby Sales	\$902.13	\$1.22	\$903.35
SC-12 Non-Residential DG < 250,000	\$147.00	\$1.22	\$148.22
SC-12 Non-Residential DG 250,000 - 1,000,000	\$465.27	\$1.22	\$466.49
SC-12 Non-Residential DG 1,000,000-2,500,000	\$1,400.00	\$1.22	\$1,401.22
SC-12 Non-Residential DG > 2,500,000	\$1,400.00	\$1.22	\$1,401.22
SC-13 Residential DG	\$26.29	\$1.22	\$27.51
NYSEG	\$808.80	\$1.22	\$810.02

Niagara Mohawk Power Corporation d/b/a National Grid
Proof of Current Base Revenue & Proof of Revenues
Rate Year Two Ending March 31, 2015

Proof of Revenue
April - 2014 to March - 2015
Calculated Revenues based on Current Rates

	Billing Determinants	Existing Rates	Total Revenues
1 SC1 - Residential (Heat & Non Heat / Sales & Transport)			
2 Customer Charge	5,819,600 \$	20.35 \$	118,428,860
3 Customer Charge - LI Discounted	834,507 \$	10.35 \$	8,637,147
4 LI - Deferral Adjust			
5			
6 Margin Rate (\$/Therm)			
7 Block 1	18,790,953 \$	-	-
8 Block 2	207,999,710 \$	0.33890	70,491,102
9 Block 3	296,486,025 \$	0.06385	18,930,633
10 Block 4	0 \$	-	-
11 Billed Tariff Margin:	523,276,688		\$ 216,487,742
12			
13 SC2 - (Heat & Non Heat / Sales & Transport)			
14 Customer Charge	533,927 \$	24.17 \$	12,905,016
15			
16 Margin Rate (\$/Therm)			
17 Block 1	1,325,758 \$	-	-
18 Block 2	61,027,119 \$	0.28662	17,491,593
19 Block 3	94,390,526 \$	0.16673	15,737,732
20 Block 4	11,375,813 \$	0.05345	608,037
21 Billed Tariff Margin:	168,119,217		\$ 46,742,378
22			
23 SC3 - (Heat & Non Heat / Sales C&I)			
24 Customer Charge	491 \$	781.17 \$	383,554
25			
26 Margin Rate (\$/Therm)			
27 Block 1	1,685,827 \$	-	-
28 Block 2	2,608,697 \$	0.09092	237,183
29 Block 3	0 \$	-	-
30 Block 4	0 \$	-	-
31 Billed Tariff Margin:	4,294,524		\$ 620,737
32			

Proof of Revenue
April - 2014 to March - 2015
Calculated Revenues based on Proposed Rates

	Billing Determinants	Proposed Rates	Total Revenues
SC1 - Residential (Heat & Non Heat / Sales & Transport)			
Customer Charge	5,819,600 \$	20.35 \$	118,428,860
Customer Charge - LI Discounted	834,507 \$	9.85 \$	8,219,894
LI - Deferral Adjust			
Margin Rate (\$/Therm)			
Block 1	18,790,953 \$	-	-
Block 2	207,999,710 \$	0.36247	75,393,655
Block 3	296,486,025 \$	0.06385	18,930,633
Block 4	0 \$	-	-
Billed Tariff Margin:	523,276,688		\$ 220,973,042
SC2 - (Heat & Non Heat / Sales & Transport)			
Customer Charge	533,927 \$	24.22 \$	12,931,712
Margin Rate (\$/Therm)			
Block 1	1,325,758 \$	-	-
Block 2	61,027,119 \$	0.29198	17,818,698
Block 3	94,390,526 \$	0.16985	16,032,231
Block 4	11,375,813 \$	0.05445	619,413
Billed Tariff Margin:	168,119,217		\$ 47,402,054
SC3 - (Heat & Non Heat / Sales C&I)			
Customer Charge	491 \$	781.22 \$	383,579
Margin Rate (\$/Therm)			
Block 1	1,685,827 \$	-	-
Block 2	2,608,697 \$	0.09391	244,983
Block 3	0 \$	-	-
Block 4	0 \$	-	-
Billed Tariff Margin:	4,294,524		\$ 628,562

Niagara Mohawk Power Corporation d/b/a National Grid
Proof of Current Base Revenue & Proof of Revenues
Rate Year Two Ending March 31, 2015

Proof of Revenue
April - 2014 to March - 2015

Calculated Revenues based on Current Rates				
	Billing Determinants	Existing Rates	Total Revenues	
33 SC5 - (Firm Transport)				
34 Customer Charge	1,942 \$	501.17 \$	973,272	
35				
36 Margin Rate (\$/Therm)				
37 Block 1	181,261 \$	-	-	
38 Block 2	70,542,172 \$	0.06189	4,365,855	
39 Block 3	0 \$	-	-	
40 Block 4	0 \$	-	-	
41 Billed Tariff Margin:	70,723,432	-	5,339,127	
42				
43 SC6 - Large Vol. Interruptible Transportation				
44 Customer Charge	296 \$	581.17 \$	172,026	
45				
46 Margin Rate (\$/Therm)				
47 Block 1	29,600 \$	-	-	
48 Block 2	127,836,366 \$	0.06077	7,768,616	
49 Block 3	0 \$	-	-	
50 Block 4	0 \$	-	-	
51 Billed Tariff Margin:	127,865,966	-	7,940,642	
52				
53 SC7 - Firm				
54 Customer Charge	8,654 \$	361.17 \$	3,125,565	
55				
56 Margin Rate (\$/Therm)				
57 Block 1	14,599,399 \$	-	-	
58 Block 2	45,792,839 \$	0.11295	5,172,301	
59 Block 3	0 \$	-	-	
60 Block 4	0 \$	-	-	
61 Billed Tariff Margin:	60,392,237	-	8,297,866	
62				

Proof of Revenue
April - 2014 to March - 2015

Calculated Revenues based on Proposed Rates				
	Billing Determinants	Proposed Rates	Total Revenues	
SC5 - (Firm Transport)				
Customer Charge	1,942 \$	511.97 \$	994,254	
Margin Rate (\$/Therm)				
Block 1	181,261 \$	-	-	
Block 2	70,542,172 \$	0.06322	4,459,676	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	70,723,432	-	5,453,930	
SC6 - Large Vol. Interruptible Transportation				
Customer Charge	296 \$	581.22 \$	172,041	
Margin Rate (\$/Therm)				
Block 1	29,600 \$	-	-	
Block 2	127,836,366 \$	0.06077	7,768,616	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	127,865,966	-	7,940,657	
SC7 - Firm				
Customer Charge	8,654 \$	361.22 \$	3,125,998	
Margin Rate (\$/Therm)				
Block 1	14,599,399 \$	-	-	
Block 2	45,792,839 \$	0.11602	5,312,885	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	60,392,237	-	8,438,883	

Niagara Mohawk Power Corporation d/b/a National Grid
Proof of Current Base Revenue & Proof of Revenues
Rate Year Two Ending March 31, 2015

Proof of Revenue
April - 2014 to March - 2015
Calculated Revenues based on Current Rates

	Billing Determinants	Existing Rates	Total Revenues
63 SC8 - Firm & Standby			
64 Customer Charge	720 \$	881.17 \$	634,442
65			
66 Margin Rate (\$/Therm)			
67 Block 1	69,276 \$	-	-
68 Block 2	59,745,643 \$	0.06264	3,742,467
69 Block 3	85,274,605 \$	0.05896	5,027,791
70 Block 4	57,295,898 \$	0.05086	2,914,069
71 Billed Tariff Margin:	202,385,422		\$ 12,318,770
72			
73 SC12 - SC13 - Distribution Generation Sales			
74 Customer Charge	121 \$	119.12 \$	14,414
75			
76 Margin Rate (\$/Therm)			
77 Block 1	348 \$	-	-
78 Block 2*	763,741 \$	0.05539	42,304
79 Block 3	0 \$	-	-
80 Block 4	0 \$	-	-
81 Billed Tariff Margin:	764,089		\$ 56,718
82			
83 NYSEG			
84 Customer Charge	12 \$	809.97 \$	9,720
85			
86 Margin Rate (\$/Therm)			
87 Block 1	0 \$	-	-
88 Block 2	3,520,373 \$	0.03235	113,884
89 Block 3	0 \$	-	-
90 Block 4	0 \$	-	-
91 Total Volume Charge	3,520,373		\$ 113,884
92			
93 Demand Charge	360,000 \$	0.47500	171,000
94 Billed Tariff Margin:			\$ 294,604
95 * SC-12 & SC-13 is a composite rate			

Proof of Revenue
April - 2014 to March - 2015
Calculated Revenues based on Proposed Rates

	Billing Determinants	Proposed Rates	Total Revenues
SC8 - Firm & Standby			
Customer Charge	720 \$	903.35 \$	650,414
Margin Rate (\$/Therm)			
Block 1	69,276 \$	-	-
Block 2	59,745,643 \$	0.06422	3,836,865
Block 3	85,274,605 \$	0.06044	5,153,997
Block 4	57,295,898 \$	0.05214	2,987,408
Billed Tariff Margin:	202,385,422		\$ 12,628,685
SC13 - Distribution Generation Sales			
Customer Charge	121 \$	119.12 \$	14,414
Margin Rate (\$/Therm)			
Block 1	348 \$	-	-
Block 2	763,741 \$	0.05539	42,304
Block 3	0 \$	-	-
Block 4	0 \$	-	-
Billed Tariff Margin:	764,089		\$ 56,718
NYSEG			
Customer Charge	12 \$	810.02 \$	9,720
Margin Rate (\$/Therm)			
Block 1	0 \$	-	-
Block 2	3,520,373 \$	0.03195	112,476
Block 3	0 \$	-	-
Block 4	0 \$	-	-
Total Volume Charge	3,520,373		\$ 112,476
Demand Charge	360,000 \$	0.496	178,662
Billed Tariff Margin:	-		\$ 300,858

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 401.403		SC1 Mgn Excl Low Income Discount												Total
SC1 - Residential Non-Heat		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	
Total Customer (Incl. Discount Customer)		34,645	34,510	34,440	34,396	34,379	34,389	34,403	34,424	34,431	34,426	34,386	34,283	34,426
Discount Customer		5,177	5,050	5,273	5,167	4,841	4,579	4,598	4,526	4,939	4,577	4,767	4,922	4,868
Billed Sales (Dth)														
Block 1		8,534	7,951	6,818	5,903	5,874	5,905	7,002	8,113	8,588	8,664	8,721	8,662	90,736
Block 2		58,074	41,635	26,840	17,724	16,016	15,714	25,127	43,175	61,477	68,509	71,870	68,020	514,183
Block 3		45,060	15,063	11,934	9,522	6,938	9,349	6,024	17,717	48,636	77,582	90,493	75,903	414,221
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		111,668	64,648	45,592	33,149	28,828	30,968	38,154	69,005	118,701	154,755	171,085	152,585	1,019,139
Billed Vol Per Cust:		3.22	1.87	1.32	0.96	0.84	0.90	1.11	2.00	3.45	4.50	4.98	4.45	29.61
Margin Rate (\$/Therm)														
Block 1		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	
Block 2		\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	
Block 3		\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Discount in Min Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)														
Block 1		\$ 618,413	\$ 616,004	\$ 614,754	\$ 613,969	\$ 613,665	\$ 613,844	\$ 614,094	\$ 614,468	\$ 614,593	\$ 614,504	\$ 613,790	\$ 611,952	7,374,049
Block 2		\$ 243,274	\$ 174,409	\$ 112,433	\$ 74,248	\$ 67,090	\$ 65,825	\$ 105,258	\$ 180,862	\$ 257,526	\$ 286,986	\$ 301,066	\$ 284,935	2,153,911
Block 3		\$ 28,771	\$ 9,618	\$ 7,620	\$ 6,079	\$ 4,430	\$ 5,969	\$ 3,846	\$ 11,312	\$ 31,054	\$ 49,536	\$ 57,780	\$ 48,464	264,480
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:		\$ 890,458	\$ 800,030	\$ 734,807	\$ 694,296	\$ 685,186	\$ 685,638	\$ 723,198	\$ 806,643	\$ 903,173	\$ 951,026	\$ 972,635	\$ 945,351	9,792,440
Billed Mgn Per Cust:		\$ 25.70	\$ 23.18	\$ 21.34	\$ 20.19	\$ 19.93	\$ 19.94	\$ 21.02	\$ 23.43	\$ 26.23	\$ 27.63	\$ 28.29	\$ 27.57	284.45

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 400,402		SC1 Mgn Excl Low Income Discount												Total
SC1 - Residential Heat		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	
Total Customer (Incl. Discount Customer)		380,095	379,152	378,336	378,077	378,157	378,590	379,402	380,230	380,747	380,634	380,197	379,354	379,414
Discount Customer		51,769	50,497	52,733	51,668	48,407	45,787	45,983	45,262	49,394	45,766	47,671	49,218	48,680
Billed Sales (Dth)		112,033	110,722	106,298	101,775	102,048	103,101	106,882	111,209	112,250	112,784	112,571	112,158	1,303,831
Block 1		1,648,335	1,304,097	743,711	480,206	517,310	755,638	1,049,883	1,483,884	1,668,994	1,724,177	1,724,521	1,706,989	14,807,746
Block 2		2,292,057	525,420	76,267	38,927	46,260	105,447	238,812	1,218,653	2,979,945	4,651,667	4,934,767	4,219,919	21,328,139
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		4,052,424	1,940,239	926,275	620,909	665,618	964,185	1,395,577	2,813,746	4,761,189	6,488,628	6,771,859	6,039,066	37,439,715
Billed Vol Per Cust:		10.66	5.12	2.45	1.64	1.76	2.55	3.68	7.40	12.50	17.05	17.81	15.92	98.54
Margin Rate (\$/Therm)		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	
Block 1		\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	
Block 2		\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Discount in Min Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		\$ 6,784,696	\$ 6,767,863	\$ 6,753,298	\$ 6,748,674	\$ 6,750,102	\$ 6,757,832	\$ 6,772,326	\$ 6,787,106	\$ 6,796,334	\$ 6,794,317	\$ 6,786,516	\$ 6,771,469	81,270,532
Block 1		\$ 6,904,874	\$ 5,462,864	\$ 3,115,405	\$ 2,011,585	\$ 2,167,012	\$ 3,165,366	\$ 4,397,960	\$ 6,215,991	\$ 6,991,416	\$ 7,222,578	\$ 7,224,020	\$ 7,150,575	62,029,646
Block 2		\$ 1,463,478	\$ 335,480	\$ 48,696	\$ 24,855	\$ 29,537	\$ 67,328	\$ 152,481	\$ 778,110	\$ 1,902,695	\$ 2,970,089	\$ 3,150,849	\$ 2,694,418	13,618,016
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff Margin:		\$ 15,153,048	\$ 12,566,207	\$ 9,917,399	\$ 8,785,114	\$ 8,946,651	\$ 9,990,526	\$ 11,322,767	\$ 13,781,206	\$ 15,690,445	\$ 16,986,984	\$ 17,161,385	\$ 16,616,462	156,918,195
Billed Mgn Per Cust:		\$ 39.87	\$ 33.14	\$ 26.21	\$ 23.24	\$ 23.66	\$ 26.39	\$ 29.84	\$ 36.24	\$ 41.21	\$ 44.63	\$ 45.14	\$ 43.80	413.37

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 406, 407

SC2 - Residential Non-Heat

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	78	79	78	77	77	77	77	77	77	77	78	79	81
Billed Sales (Dth)	21	21	19	18	18	19	18	21	22	21	21	21	22
Block 1	872	631	550	443	402	442	433	605	831	948	987	968	8,093
Block 2	676	310	188	127	141	108	177	300	495	1,130	1,428	1,331	6,410
Block 3	-	(0)	(0)	-	-	-	-	-	-	-	-	-	(0)
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	1,570	961	738	588	560	569	627	926	1,348	2,099	2,436	2,321	14,744
Billed Vol Per Cust:	20.13	12.16	9.46	7.64	7.28	7.39	8.15	12.03	17.50	26.91	30.83	28.66	188.14
Margin Rate (\$/Therm)	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 1	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 2	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 3	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)	\$ 1,845	\$ 1,868	\$ 1,845	\$ 1,821	\$ 1,821	\$ 1,821	\$ 1,821	\$ 1,821	\$ 1,821	\$ 1,845	\$ 1,868	\$ 1,916	\$ 22,113
Block 1	\$ 2,744	\$ 1,983	\$ 1,668	\$ 1,394	\$ 1,263	\$ 1,391	\$ 1,361	\$ 1,904	\$ 2,614	\$ 2,981	\$ 3,105	\$ 3,045	\$ 25,454
Block 2	\$ 1,237	\$ 566	\$ 345	\$ 233	\$ 258	\$ 197	\$ 323	\$ 549	\$ 906	\$ 2,068	\$ 2,612	\$ 2,436	\$ 11,728
Block 3	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0)
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 5,826	\$ 4,418	\$ 3,857	\$ 3,448	\$ 3,342	\$ 3,409	\$ 3,505	\$ 4,274	\$ 5,340	\$ 6,594	\$ 7,585	\$ 7,396	\$ 59,295
Billed Mgn Per Cust:	\$ 74.69	\$ 55.92	\$ 49.45	\$ 44.78	\$ 43.41	\$ 44.28	\$ 45.52	\$ 55.51	\$ 69.36	\$ 88.38	\$ 96.01	\$ 91.31	\$ 758.61

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 404,405

SC2 - Residential Heat

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	\$50	\$49	\$46	\$37	\$31	\$26	\$24	\$27	\$32	\$38	\$44	\$48	\$38
Billed Sales (Dth)	154	145	123	100	97	98	115	141	147	152	155	155	1,583
Block 1	8,108	3,966	2,234	1,591	1,661	2,113	3,068	5,271	8,052	9,771	10,132	9,845	65,811
Block 2	9,133	2,106	1,150	807	881	1,632	2,571	4,165	8,568	12,448	13,542	12,887	69,890
Block 3	191	-	-	-	-	(0)	-	159	703	1,670	886	847	4,456
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	17,587	6,217	3,507	2,497	2,639	3,844	5,755	9,736	17,470	24,041	24,714	23,734	141,741
Billed Vol Per Cust:	31.98	11.32	6.42	4.65	4.97	7.31	10.98	18.47	32.84	44.69	45.43	43.31	262.37
Margin Rate (\$/Therm)	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 1	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 2	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 3	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)	\$ 13,008	\$ 12,984	\$ 12,913	\$ 12,700	\$ 12,558	\$ 12,440	\$ 12,393	\$ 12,464	\$ 12,582	\$ 12,724	\$ 12,866	\$ 12,960	\$ 152,590
Block 1	\$ 25,502	\$ 12,474	\$ 7,025	\$ 5,003	\$ 5,224	\$ 6,647	\$ 9,649	\$ 16,579	\$ 25,324	\$ 30,731	\$ 31,867	\$ 30,965	\$ 206,989
Block 2	\$ 16,710	\$ 3,853	\$ 2,104	\$ 1,476	\$ 1,611	\$ 2,986	\$ 4,705	\$ 7,620	\$ 15,675	\$ 22,776	\$ 24,777	\$ 23,579	\$ 127,871
Block 3	\$ 112	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ -	\$ 93	\$ 413	\$ 980	\$ 519	\$ 496	\$ 2,613
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin:	\$ 55,332	\$ 29,311	\$ 22,041	\$ 19,179	\$ 19,394	\$ 22,073	\$ 26,747	\$ 36,755	\$ 53,994	\$ 67,209	\$ 70,028	\$ 68,000	\$ 490,064
Billed Mgn Per Cust:	\$ 100.60	\$ 53.39	\$ 40.37	\$ 35.71	\$ 36.52	\$ 41.96	\$ 51.04	\$ 69.74	\$ 101.49	\$ 124.92	\$ 128.73	\$ 124.09	\$ 908.59

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 637,638

SC2 - Commercial Non-Heat

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	1,294	1,292	1,290	1,288	1,285	1,285	1,283	1,280	1,278	1,276	1,274	1,271	1,282
Billed Sales (Dth)	335	321	300	289	286	293	300	329	334	332	329	330	3,778
Block 1	10,755	7,707	6,120	5,872	5,696	6,133	6,242	8,833	11,081	12,289	12,133	11,873	104,733
Block 2	9,368	4,689	3,782	3,499	3,226	3,339	3,959	6,879	10,585	13,128	12,921	12,135	88,010
Block 3	2,241	1,664	3,203	1,512	1,525	1,240	722	451	1,547	3,835	4,157	3,920	26,019
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	22,699	14,382	13,405	11,173	10,733	11,505	11,222	16,492	23,547	29,584	29,540	28,258	222,540
Billed Vol Per Cust:	17.54	11.13	10.39	8.67	8.35	8.97	8.77	12.90	18.45	23.22	23.24	22.25	173.90
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 30,603	\$ 30,556	\$ 30,509	\$ 30,461	\$ 30,390	\$ 30,343	\$ 30,272	\$ 30,225	\$ 30,177	\$ 30,130	\$ 30,059	\$ 30,036	\$ 363,761
Block 2	\$ 33,826	\$ 24,240	\$ 19,248	\$ 18,468	\$ 17,915	\$ 19,289	\$ 19,633	\$ 27,780	\$ 34,853	\$ 38,650	\$ 38,160	\$ 37,343	\$ 329,405
Block 3	\$ 17,140	\$ 8,579	\$ 6,919	\$ 6,402	\$ 5,902	\$ 7,024	\$ 7,243	\$ 12,587	\$ 19,367	\$ 24,019	\$ 23,640	\$ 22,203	\$ 161,024
Block 4	\$ 1,314	\$ 976	\$ 1,878	\$ 887	\$ 895	\$ 727	\$ 423	\$ 265	\$ 907	\$ 2,249	\$ 2,438	\$ 2,299	\$ 15,260
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 82,883	\$ 64,351	\$ 58,554	\$ 56,218	\$ 55,102	\$ 57,384	\$ 57,571	\$ 70,856	\$ 85,304	\$ 95,048	\$ 94,297	\$ 91,880	\$ 869,450
Billed Mgn Per Cust:	\$ 64.05	\$ 49.81	\$ 45.39	\$ 43.65	\$ 42.88	\$ 44.73	\$ 44.98	\$ 55.44	\$ 66.85	\$ 74.61	\$ 74.19	\$ 72.35	\$ 678.92

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 635.636

SC2 - Commercial Heat

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	24,004	23,731	23,458	23,250	23,131	23,122	23,193	23,343	23,494	23,598	23,644	23,554	234,601
Billed Sales (Dth)	6,686	6,232	4,989	4,107	3,933	4,087	4,834	6,130	6,464	6,654	6,675	6,632	67,424
Block 1	314,383	189,215	105,968	82,901	80,773	96,031	118,867	224,416	312,830	387,901	396,573	377,006	2,686,864
Block 2	294,743	121,479	73,716	61,739	65,424	91,210	105,393	195,230	341,196	501,171	517,174	459,540	2,838,034
Block 3	48,471	17,870	12,963	11,644	16,135	17,067	39,070	21,550	90,276	93,018	106,991	83,516	558,569
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	664,283	334,796	197,636	160,391	166,265	208,395	268,164	447,345	750,765	988,744	1,027,413	926,693	6,140,891
Billed Vol Per Cust:	27.67	14.11	8.43	6.90	7.19	9.01	11.56	19.16	31.96	41.90	43.45	39.34	260.68
Margin Rate (\$/Therm)	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 1	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 2	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 3	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)	\$ 567,695	\$ 561,238	\$ 554,782	\$ 549,863	\$ 547,048	\$ 546,835	\$ 548,514	\$ 552,062	\$ 555,633	\$ 558,093	\$ 559,181	\$ 557,052	\$ 6,657,995
Block 1	\$ 988,798	\$ 595,120	\$ 333,290	\$ 260,740	\$ 254,047	\$ 302,037	\$ 373,860	\$ 705,834	\$ 983,912	\$ 1,220,027	\$ 1,247,302	\$ 1,185,758	\$ 8,450,724
Block 2	\$ 539,262	\$ 222,258	\$ 134,870	\$ 112,957	\$ 119,700	\$ 166,877	\$ 192,827	\$ 357,229	\$ 624,253	\$ 916,942	\$ 946,222	\$ 840,774	\$ 5,174,171
Block 3	\$ 28,428	\$ 10,481	\$ 7,603	\$ 6,829	\$ 9,463	\$ 10,010	\$ 22,915	\$ 12,639	\$ 52,947	\$ 54,555	\$ 62,750	\$ 48,982	\$ 327,601
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin:	\$ 2,124,183	\$ 1,389,097	\$ 1,030,545	\$ 930,389	\$ 930,259	\$ 1,025,759	\$ 1,138,116	\$ 1,627,764	\$ 2,216,744	\$ 2,749,616	\$ 2,815,454	\$ 2,632,567	\$ 20,610,492
Billed Mgn Per Cust:	\$ 88.49	\$ 58.54	\$ 43.93	\$ 40.02	\$ 40.22	\$ 44.36	\$ 49.07	\$ 69.73	\$ 94.35	\$ 116.52	\$ 119.08	\$ 111.77	\$ 876.08

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 972, 973
SC2 - Industrial

	Rate Year Three Ending March 31, 2016												Total
	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	
Total Customer	115	115	115	115	115	115	115	115	115	115	115	115	115
Billed Sales (Dth)	32	30	25	23	21	22	28	30	32	32	32	32	339
Block 1	2,228	1,742	708	515	511	580	906	1,748	2,471	2,545	2,567	2,502	19,022
Block 2	10,836	5,194	2,037	1,660	1,474	1,416	2,587	5,470	14,489	17,728	18,583	16,748	98,222
Block 3	7,276	1,026	2,627	69	482	106	122	1,380	5,403	12,118	13,185	9,012	52,804
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	20,371	7,992	5,397	2,267	2,487	2,123	3,642	8,628	22,395	32,423	34,367	28,294	170,387
Billed Vol Per Cust:	177.14	69.49	46.93	19.71	21.63	18.46	31.67	75.03	194.74	281.94	298.85	246.04	1,481.63
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 2,720	\$ 2,720	\$ 2,720	\$ 2,720	\$ 2,720	\$ 2,720	\$ 2,720	\$ 2,720	\$ 2,720	\$ 2,720	\$ 2,720	\$ 2,720	\$ 32,637
Block 2	\$ 7,008	\$ 5,479	\$ 2,227	\$ 1,619	\$ 1,607	\$ 1,823	\$ 2,848	\$ 5,497	\$ 7,772	\$ 8,005	\$ 8,072	\$ 7,870	\$ 59,828
Block 3	\$ 19,825	\$ 9,504	\$ 3,726	\$ 3,038	\$ 2,696	\$ 2,590	\$ 4,733	\$ 10,009	\$ 26,510	\$ 32,434	\$ 34,000	\$ 30,642	\$ 179,707
Block 4	\$ 4,267	\$ 602	\$ 1,541	\$ 40	\$ 282	\$ 62	\$ 71	\$ 809	\$ 3,169	\$ 7,107	\$ 7,733	\$ 5,285	\$ 30,970
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 33,820	\$ 18,304	\$ 10,214	\$ 7,417	\$ 7,305	\$ 7,195	\$ 10,372	\$ 19,034	\$ 40,170	\$ 50,267	\$ 52,525	\$ 46,517	\$ 303,141
Billed Mgn Per Cust:	\$ 294.09	\$ 159.16	\$ 88.82	\$ 64.50	\$ 63.52	\$ 62.56	\$ 90.20	\$ 165.52	\$ 349.31	\$ 437.10	\$ 456.74	\$ 404.50	\$ 2,636.01

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 974.977		Rate Year Three Ending March 31, 2016												Total	
SC3 - Commercial Non-Heat		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	2	
Total Customer		2	2	2	2	2	2	2	2	2	2	2	2	2	
Billed Sales (Dth)		1,000	876	746	679	917	688	785	973	1,000	1,000	1,000	1,000	10,664	
Block 1		5,498	3,834	3,771	3,106	4,692	3,562	3,187	5,202	8,074	8,807	8,983	8,174	66,890	
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	
Billed Vol:		6,498	4,711	4,517	3,785	5,609	4,250	3,973	6,174	9,074	9,807	9,983	9,174	77,554	
Billed Vol Per Cust:		3,248.77	2,355.47	2,258.62	1,892.53	2,804.32	2,125.02	1,986.28	3,087.15	4,537.06	4,903.63	4,991.27	4,587.11	38,777.24	
Margin Rate (\$/Therm)															
Block 1		\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	
Block 2		\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)															
Block 1		\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 1,566	\$ 18,786	
Block 2		\$ 5,811	\$ 4,053	\$ 3,987	\$ 3,283	\$ 4,960	\$ 3,765	\$ 3,369	\$ 5,499	\$ 8,535	\$ 9,310	\$ 9,495	\$ 8,641	\$ 70,710	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff Margin:		\$ 7,377	\$ 5,619	\$ 5,552	\$ 4,849	\$ 6,525	\$ 5,331	\$ 4,935	\$ 7,064	\$ 10,101	\$ 10,876	\$ 11,061	\$ 10,206	\$ 89,496	
Billed Mgn Per Cust:		\$ 3,688.49	\$ 2,809.46	\$ 2,776.18	\$ 2,424.50	\$ 3,262.55	\$ 2,665.49	\$ 2,467.29	\$ 3,532.08	\$ 5,050.34	\$ 5,437.84	\$ 5,530.48	\$ 5,103.24	\$ 44,747.94	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 975, 978

SC3 - Commercial Heat

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
	35	35	35	35	35	35	35	35	35	35	36	36	35
Total Customer	13,395	9,915	7,878	7,650	8,066	8,724	10,640	13,241	12,858	15,191	14,979	15,798	138,335
Billed Sales (Dth)	10,500	5,650	2,979	1,977	1,743	3,153	5,418	7,593	17,975	17,434	18,393	17,111	109,926
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	23,896	15,565	10,857	9,627	9,808	11,877	16,057	20,834	30,833	32,625	33,372	32,909	248,260
Billed Vol Per Cust:	682.73	444.71	310.21	275.05	280.24	339.33	458.78	595.26	880.94	906.25	927.01	914.13	7,014.66
Margin Rate (\$/Therm)													
Block 1	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	
Block 2	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 27,397	\$ 27,397	\$ 27,397	\$ 27,397	\$ 27,397	\$ 27,397	\$ 27,397	\$ 27,397	\$ 27,397	\$ 28,179	\$ 28,179	\$ 28,179	\$ 331,107
Block 2	\$ 11,100	\$ 5,973	\$ 3,149	\$ 2,090	\$ 1,842	\$ 3,333	\$ 5,727	\$ 8,027	\$ 19,002	\$ 18,429	\$ 19,443	\$ 18,088	\$ 116,202
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 38,497	\$ 33,369	\$ 30,545	\$ 29,487	\$ 29,239	\$ 30,729	\$ 33,123	\$ 35,423	\$ 46,398	\$ 46,608	\$ 47,623	\$ 46,267	\$ 447,310
Billed Mgn Per Cust:	\$ 1,099.90	\$ 953.41	\$ 872.73	\$ 842.48	\$ 835.40	\$ 877.98	\$ 946.38	\$ 1,012.10	\$ 1,325.66	\$ 1,294.68	\$ 1,322.85	\$ 1,285.20	\$ 12,668.78

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 408, 409 SC3 - Industrial		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer		\$ 2,084	\$ 2,007	\$ 1,883	\$ 1,960	\$ 1,989	\$ 1,577	\$ 1,473	\$ 1,564	\$ 1,954	\$ 2,039	\$ 2,080	\$ 2,097	\$ 22,706
Billed Sales (Dth)		\$ 10,203	\$ 4,515	\$ 2,963	\$ 3,331	\$ 2,994	\$ 3,617	\$ 2,793	\$ 3,880	\$ 6,647	\$ 14,270	\$ 15,485	\$ 15,346	\$ 86,045
Block 1		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		\$ 12,287	\$ 6,522	\$ 4,846	\$ 5,292	\$ 4,983	\$ 5,194	\$ 4,266	\$ 5,444	\$ 8,601	\$ 16,309	\$ 17,565	\$ 17,443	\$ 108,751
Billed Vol Per Cust:		\$ 2,457.31	\$ 1,304.42	\$ 969.21	\$ 1,058.31	\$ 996.59	\$ 1,038.80	\$ 853.19	\$ 1,088.85	\$ 1,720.11	\$ 3,261.77	\$ 3,513.06	\$ 3,488.51	\$ 21,750.15
Margin Rate (\$/Therm)		\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76	\$ 782.76
Block 1		\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571	\$ 0.10571
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Margin (\$)		\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 3,914	\$ 46,966
Block 1		\$ 10,785	\$ 4,773	\$ 3,132	\$ 3,522	\$ 3,165	\$ 3,824	\$ 2,952	\$ 4,101	\$ 7,026	\$ 15,085	\$ 16,369	\$ 16,222	\$ 90,958
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Tariff Margin:		\$ 14,699	\$ 8,686	\$ 7,046	\$ 7,435	\$ 7,079	\$ 7,737	\$ 6,866	\$ 8,015	\$ 10,940	\$ 18,999	\$ 20,283	\$ 20,136	\$ 137,924
Billed Mgn Per Cust:		\$ 2,939.82	\$ 1,737.27	\$ 1,409.23	\$ 1,487.09	\$ 1,415.84	\$ 1,547.48	\$ 1,373.24	\$ 1,603.05	\$ 2,188.06	\$ 3,799.79	\$ 4,056.62	\$ 4,027.23	\$ 27,584.73

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 480

SCT2 - Distribution Generation Sales (<250K)

Total Customer Billed Sales (Dth)		Apr-15		May-15		Jun-15		Jul-15		Aug-15		Sep-15		Oct-15		Nov-15		Dec-15		Jan-16		Feb-16		Mar-16		Total	
		1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0	1	0		
Block 1		0		0		0		0		0		0		0		0		0		0		0		0		1	
Block 2		1,499		1,099		1,165		1,376		1,040		1,419		1,342		1,259		1,492		544		1,735		1,475		15,445	
Block 3		-		-		-		-		-		-		-		-		-		-		-		-		4	
Block 4		-		-		-		-		-		-		-		-		-		-		-		-		-	
Block 5		-		-		-		-		-		-		-		-		-		-		-		-		-	
Block 6		-		-		-		-		-		-		-		-		-		-		-		-		-	
Billed Vol:		1,500		1,100		1,165		1,377		1,041		1,420		1,342		1,259		1,492		545		1,735		1,475		15,449	
Billed Vol Per Cust:		1,499.63		1,099.55		1,165.08		1,376.79		1,040.76		1,419.50		1,342.11		1,259.03		1,491.89		544.54		1,734.80		1,475.05		15,448.74	
Margin Rate (\$/Therm)																											
Block 1	\$	147.65	\$	147.65	\$	147.65	\$	147.65	\$	147.65	\$	147.65	\$	147.65	\$	147.65	\$	147.65	\$	147.65	\$	147.65	\$	147.65	\$	147.65	
Block 2	\$	0.05074	\$	0.05074	\$	0.05074	\$	0.05074	\$	0.05074	\$	0.05074	\$	0.05074	\$	0.06429	\$	0.06429	\$	0.06429	\$	0.06429	\$	0.06429	\$	0.06429	
Block 3	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Block 4	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Block 5	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Block 6	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Billed Margin (\$)																											
Block 1	\$	147.65	\$	148	\$	148	\$	148	\$	148	\$	148	\$	148	\$	148	\$	148	\$	148	\$	148	\$	148	\$	1,772	
Block 2	\$	760.76	\$	558	\$	591	\$	698	\$	528	\$	720	\$	681	\$	809	\$	959	\$	350	\$	1,115	\$	948	\$	8,718	
Block 3	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Block 4	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Block 5	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Block 6	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Billed Tariff Margin:	\$	908.41	\$	705	\$	739	\$	846	\$	676	\$	868	\$	828	\$	957	\$	1,107	\$	498	\$	1,263	\$	1,096	\$	10,490	
Billed Mgn Per Cust:																											
	\$	908.41	\$	705.41	\$	738.66	\$	846.08	\$	675.58	\$	867.75	\$	828.48	\$	956.89	\$	1,106.59	\$	497.54	\$	1,262.76	\$	1,095.77	\$	10,489.93	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 492

SC13 - Distribution Generation Sales

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 17
Billed Sales (Dth)	44	36	14	12	9	15	16	43	74	-	100	73	437
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	45	37	16	13	11	16	18	45	75	-	102	74	453
Billed Vol Per Cust:	9.05	7.50	3.14	2.68	2.12	3.28	3.60	8.92	15.08	-	20.35	14.90	90.61
Margin Rate (\$/Therm)	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	\$ 26.94	
Block 1	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	\$ 0.03914	
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	
Billed Margin (\$)	\$ 134.70	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	\$ 135	1,616
Block 1	\$ 17.12	\$ 14	\$ 6	\$ 5	\$ 4	\$ 6	\$ 6	\$ 17	\$ 29	\$ -	\$ 39	\$ 29	171
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Tariff Margin:	\$ 151.82	\$ 149	\$ 140	\$ 139	\$ 138	\$ 141	\$ 141	\$ 152	\$ 164	\$ 135	\$ 174	\$ 163	1,787
Billed Mgn Per Cust:	\$ 30.36	\$ 29.76	\$ 28.05	\$ 27.87	\$ 27.65	\$ 28.11	\$ 28.23	\$ 30.31	\$ 32.72	\$ 26.94	\$ 34.79	\$ 32.65	357.45

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 461, 462, 463 SC10 - Natural Gas Vehicle Service															
		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total	
		2	2	2	2	2	2	2	2	2	2	2	2	2	2
Total Customer		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Sales (Dth)		159	166	88	45	70	59	61	38	41	65	48	50	890	-
Block 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		159	166	88	45	70	59	61	38	41	65	48	50	890	-
Billed Vol Per Cust:		79.67	83.17	43.95	22.59	34.81	29.54	30.71	18.75	20.48	32.28	23.85	25.22	445.02	-
Margin Rate (\$/Therm)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 1		\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 1,010.00	\$ 8,989	-
Block 2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Margin (\$)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 1		\$ 1,609.33	\$ 1,680.00	\$ 888.00	\$ 456.00	\$ 703.00	\$ 597.00	\$ 620.00	\$ 379.00	\$ 414.00	\$ 652.00	\$ 482.00	\$ 509.00	\$ 8,989	-
Block 2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:		\$ 1,609.33	\$ 1,680.00	\$ 888.00	\$ 456.00	\$ 703.00	\$ 597.00	\$ 620.00	\$ 379.00	\$ 414.00	\$ 652.00	\$ 482.00	\$ 509.00	\$ 8,989	-
Billed Mgn Per Cust:		\$ 804.67	\$ 840.00	\$ 443.93	\$ 228.14	\$ 351.61	\$ 298.31	\$ 310.20	\$ 189.39	\$ 206.86	\$ 326.00	\$ 240.92	\$ 254.68	\$ 4,494.72	-

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 412.416

SC1 - Residential Non-Heat MB		SC1 Mgn Excl. Low Income Discount												Total
		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	
Total Customer (Incl. Discount Customer)		8,000	8,056	7,987	7,949	7,926	7,950	7,965	7,982	8,005	8,032	8,071	8,111	8,011
Discount Customer		740	721	753	738	692	654	657	647	706	654	681	703	695
Billed Sales (Dth)		1,952	1,830	1,647	1,475	1,453	1,487	1,610	1,849	1,986	1,974	1,976	1,976	21,215
Block 1		11,433	7,018	4,164	2,625	2,239	2,395	3,313	7,924	12,708	12,866	13,212	12,633	92,529
Block 2		4,215	911	941	589	421	639	583	1,382	5,261	8,019	9,121	6,828	38,909
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		17,601	9,758	6,752	4,688	4,112	4,521	5,506	11,155	19,954	22,859	24,309	21,437	152,653
Billed Vol Per Cust:		2.18	1.21	0.85	0.59	0.52	0.57	0.69	1.40	2.49	2.85	3.01	2.64	18.99
Margin Rate (\$/Therm)		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	
Block 1		\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	
Block 2		\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Discount in Mfn Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)		\$ 144,407	\$ 143,800	\$ 142,568	\$ 141,890	\$ 141,658	\$ 141,908	\$ 142,175	\$ 142,479	\$ 142,889	\$ 143,371	\$ 144,067	\$ 144,781	1,715,992
Block 1		\$ 47,895	\$ 29,397	\$ 17,443	\$ 10,994	\$ 9,377	\$ 10,031	\$ 13,880	\$ 33,193	\$ 53,232	\$ 53,896	\$ 55,343	\$ 52,921	387,602
Block 2		\$ 2,691	\$ 582	\$ 601	\$ 376	\$ 269	\$ 408	\$ 372	\$ 882	\$ 3,359	\$ 5,120	\$ 5,824	\$ 4,360	24,844
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:		\$ 194,993	\$ 173,778	\$ 160,612	\$ 153,260	\$ 151,304	\$ 152,346	\$ 156,427	\$ 176,554	\$ 199,480	\$ 202,387	\$ 205,234	\$ 202,062	2,128,438
Billed Mgn Per Cust:		\$ 24.10	\$ 21.57	\$ 20.11	\$ 19.28	\$ 19.07	\$ 19.16	\$ 19.64	\$ 22.12	\$ 24.92	\$ 25.20	\$ 25.43	\$ 24.91	265.51

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 410.414		SC1 Mgn Excl. Low Income Discount												Total	
SC1 - Residential Heat MB		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16		
Total Customer (Incl. Discount Customer)		134,362	134,569	134,843	134,871	135,160	135,533	136,204	137,205	138,096	138,934	139,622	140,135	136,628	
Discount Customer		16,270	15,870	16,573	16,238	15,214	14,300	14,452	14,225	15,524	14,384	14,982	15,469	15,299	
Billed Sales (Dth)		39,856	39,760	38,969	37,487	37,705	38,133	39,324	40,568	41,002	41,354	41,511	41,623	477,292	
Block 1		600,294	485,811	287,821	185,260	205,033	295,517	387,877	554,196	620,925	638,553	642,234	641,774	5,545,298	
Block 2		885,293	215,359	32,182	173,116	14,673	38,934	100,079	487,824	1,154,848	1,827,945	1,952,416	1,687,892	8,414,761	
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	
Billed Vol:		1,525,443	740,931	358,973	240,063	257,412	372,583	527,280	1,082,589	1,816,775	2,507,852	2,636,161	2,371,289	14,437,351	
Billed Vol Per Cust:		11.35	5.51	2.66	1.78	1.90	2.75	3.87	7.89	13.16	18.05	18.88	16.92	104.73	
Margin Rate (\$/Therm)		\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85	\$ 17.85		
Block 1		\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890	\$ 0.41890		
Block 2		\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385	\$ 0.06385		
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Discount in Mfn Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Billed Margin (\$)		\$ 2,398,363	\$ 2,402,057	\$ 2,406,948	\$ 2,407,447	\$ 2,412,606	\$ 2,419,264	\$ 2,431,241	\$ 2,449,109	\$ 2,465,014	\$ 2,479,972	\$ 2,492,253	\$ 2,501,410	\$ 29,265,682	
Block 1		\$ 2,514,633	\$ 2,035,064	\$ 1,205,682	\$ 776,055	\$ 858,885	\$ 1,237,919	\$ 1,624,819	\$ 2,321,529	\$ 2,601,054	\$ 2,674,900	\$ 2,690,319	\$ 2,688,393	\$ 23,229,253	
Block 2		\$ 565,259	\$ 137,507	\$ 20,548	\$ 11,056	\$ 9,369	\$ 24,859	\$ 63,900	\$ 311,476	\$ 737,370	\$ 1,167,143	\$ 1,246,618	\$ 1,077,719	\$ 5,372,825	
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff Margin:		\$ 5,478,254	\$ 4,574,628	\$ 3,633,178	\$ 3,194,559	\$ 3,280,859	\$ 3,682,043	\$ 4,119,960	\$ 5,082,114	\$ 5,803,438	\$ 6,322,015	\$ 6,429,180	\$ 6,267,522	\$ 57,867,760	
Billed Mgn Per Cust:		\$ 40.77	\$ 33.99	\$ 26.94	\$ 23.69	\$ 24.27	\$ 27.17	\$ 30.25	\$ 37.04	\$ 42.02	\$ 45.50	\$ 46.05	\$ 44.72	\$ 422.43	

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 428, 429

SC2 - Residential Non-Heat MB

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	27	26	26	26	26	26	26	26	26	26	26	27	26
Billed Sales (Dth)	7	7	6	6	5	6	6	7	6	6	7	6	76
Block 1	220	225	124	71	59	94	90	176	211	249	244	242	2,004
Block 2	33	139	8	-	-	-	-	9	54	139	166	120	669
Block 3	-	-	-	-	-	-	0	-	-	-	-	-	0
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	260	371	138	76	64	99	96	192	272	395	416	369	2,749
Billed Vol Per Cust:	9.65	14.27	5.30	2.94	2.47	3.83	3.69	7.38	10.45	15.20	16.01	13.67	104.83
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 639	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 615	\$ 639	7,426
Block 2	\$ 693	\$ 707	\$ 389	\$ 223	\$ 185	\$ 295	\$ 282	\$ 553	\$ 665	\$ 784	\$ 767	\$ 761	6,304
Block 3	\$ 60	\$ 255	\$ 14	\$ -	\$ -	\$ -	\$ -	\$ 17	\$ 98	\$ 254	\$ 304	\$ 220	1,223
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 1,392	\$ 1,577	\$ 1,018	\$ 838	\$ 799	\$ 910	\$ 897	\$ 1,185	\$ 1,379	\$ 1,654	\$ 1,685	\$ 1,620	14,953
Billed Mgn Per Cust:	\$ 51.55	\$ 60.66	\$ 39.16	\$ 32.21	\$ 30.75	\$ 34.98	\$ 34.51	\$ 45.56	\$ 53.02	\$ 63.60	\$ 64.82	\$ 60.00	570.82

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 420,421

SC2 - Residential Heat MB

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	257	257	257	257	257	257	257	257	257	257	257	257	257
Billed Sales (Dth)	74	73	59	36	42	52	61	72	73	75	75	75	765
Block 1	5,007	3,257	1,197	124	257	1,181	1,985	3,681	5,045	5,756	5,951	5,752	39,192
Block 2	7,951	2,067	146	-	-	317	1,468	4,227	8,837	13,691	15,251	12,626	66,580
Block 3	185	-	-	-	-	-	-	15	530	2,619	2,150	2,366	7,865
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	13,216	5,397	1,402	160	299	1,549	3,514	7,995	14,485	22,140	23,427	20,818	114,403
Billed Vol Per Cust:	51.43	21.00	5.46	0.62	1.16	6.03	13.67	31.11	56.36	86.15	91.15	81.01	445.15
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Margin (\$)													
Block 1	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 6,078	\$ 72,937
Block 2	\$ 15,747	\$ 10,244	\$ 3,764	\$ 391	\$ 809	\$ 3,714	\$ 6,242	\$ 11,578	\$ 15,867	\$ 18,103	\$ 18,718	\$ 18,091	\$ 123,268
Block 3	\$ 14,547	\$ 3,782	\$ 267	\$ -	\$ -	\$ 579	\$ 2,686	\$ 7,734	\$ 16,168	\$ 25,049	\$ 27,903	\$ 23,100	\$ 121,815
Block 4	\$ 108	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9	\$ 311	\$ 1,536	\$ 1,261	\$ 1,388	\$ 4,613
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tarif Margin:	\$ 36,480	\$ 20,104	\$ 10,109	\$ 6,469	\$ 6,887	\$ 10,371	\$ 15,007	\$ 25,399	\$ 38,424	\$ 50,766	\$ 53,960	\$ 48,657	\$ 322,632
Billed Mgn Per Cust:	\$ 141.95	\$ 78.23	\$ 39.33	\$ 25.17	\$ 26.80	\$ 40.36	\$ 58.39	\$ 98.83	\$ 149.51	\$ 197.53	\$ 209.96	\$ 189.33	\$ 1,255.38

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 649.650

SC2 - Commercial Non-Heat MB

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	814	815	815	815	816	816	816	817	817	817	817	817	816
Billed Sales (Dth)	228	225	214	205	206	209	212	224	225	225	224	225	2,622
Block 1	12,502	10,507	9,822	8,448	8,714	8,716	8,411	10,669	11,868	13,562	13,195	13,160	129,375
Block 2	21,592	13,143	12,031	8,263	9,680	9,255	8,040	15,981	18,757	27,190	26,640	27,187	197,759
Block 3	801	317	25	-	-	5	88	83	1,684	2,367	2,493	2,305	10,167
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	35,123	24,193	22,092	16,916	18,601	18,185	16,750	26,958	32,535	43,145	42,552	42,876	339,924
Billed Vol Per Cust:	43.15	29.68	27.11	20.76	22.80	22.29	20.53	33.00	39.82	52.81	52.08	52.48	416.49
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 19,251	\$ 19,275	\$ 19,275	\$ 19,275	\$ 19,298	\$ 19,298	\$ 19,298	\$ 19,322	\$ 19,322	\$ 19,322	\$ 19,322	\$ 19,322	231,581
Block 2	\$ 39,322	\$ 33,048	\$ 30,891	\$ 26,570	\$ 27,409	\$ 27,413	\$ 26,454	\$ 33,557	\$ 37,329	\$ 42,027	\$ 41,502	\$ 41,389	406,910
Block 3	\$ 39,506	\$ 24,047	\$ 22,012	\$ 15,118	\$ 17,711	\$ 16,933	\$ 14,709	\$ 29,239	\$ 34,318	\$ 49,747	\$ 48,740	\$ 49,741	361,820
Block 4	\$ 470	\$ 186	\$ 15	\$ -	\$ -	\$ 3	\$ 52	\$ 49	\$ 988	\$ 1,388	\$ 1,462	\$ 1,352	5,963
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 98,548	\$ 76,555	\$ 72,192	\$ 60,963	\$ 64,418	\$ 63,647	\$ 60,513	\$ 82,167	\$ 91,956	\$ 112,485	\$ 111,026	\$ 111,804	1,006,274
Billed Mgn Per Cust:	\$ 121.07	\$ 93.93	\$ 88.58	\$ 74.80	\$ 78.94	\$ 78.00	\$ 74.16	\$ 100.57	\$ 112.55	\$ 137.68	\$ 135.90	\$ 136.85	1,233.03

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 641.642

SC2 - Commercial Heat MB

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	17,467	17,524	17,589	17,659	17,697	17,750	17,810	17,901	17,981	18,001	17,980	18,001	17,780
Billed Sales (Dth)	5,047	4,928	4,258	3,700	3,593	3,746	4,256	4,997	5,161	5,220	5,216	5,214	55,336
Block 1	303,977	231,803	161,527	140,743	136,509	144,160	175,933	248,708	317,004	352,364	352,820	343,366	2,908,913
Block 2	520,386	311,421	234,283	232,554	241,280	260,843	313,970	415,666	644,627	737,886	730,146	677,109	5,320,173
Block 3	23,932	14,374	10,983	5,832	8,679	19,986	17,882	23,011	33,883	47,712	51,974	45,052	303,300
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	853,343	562,526	411,052	382,829	390,061	428,734	512,041	692,382	1,000,674	1,143,182	1,140,156	1,070,741	8,587,722
Billed Vol Per Cust:	48.85	32.10	23.37	21.68	22.04	24.15	28.75	38.68	55.65	63.51	63.41	59.48	481.68
Margin Rate (\$/Therm)													
Block 1	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 2	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 3	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 4	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 413,095	\$ 414,443	\$ 415,980	\$ 417,635	\$ 418,534	\$ 419,788	\$ 421,207	\$ 423,359	\$ 425,251	\$ 425,724	\$ 425,227	\$ 425,724	\$ 5,045,964
Block 2	\$ 956,067	\$ 729,068	\$ 508,034	\$ 442,665	\$ 429,347	\$ 453,411	\$ 553,346	\$ 782,237	\$ 997,040	\$ 1,108,256	\$ 1,109,689	\$ 1,079,953	\$ 9,149,114
Block 3	\$ 952,099	\$ 569,777	\$ 428,647	\$ 425,481	\$ 441,447	\$ 477,238	\$ 574,439	\$ 760,502	\$ 1,179,409	\$ 1,350,035	\$ 1,335,875	\$ 1,238,839	\$ 9,733,788
Block 4	\$ 14,036	\$ 8,430	\$ 6,441	\$ 3,421	\$ 5,090	\$ 11,722	\$ 10,488	\$ 13,496	\$ 19,872	\$ 27,983	\$ 30,483	\$ 26,423	\$ 177,885
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Tariff Margin:	\$ 2,335,297	\$ 1,721,717	\$ 1,359,102	\$ 1,289,201	\$ 1,294,418	\$ 1,362,159	\$ 1,559,479	\$ 1,979,594	\$ 2,621,573	\$ 2,911,998	\$ 2,901,274	\$ 2,770,939	\$ 24,106,751
Billed Mgn Per Cust:	\$ 133.70	\$ 98.25	\$ 77.27	\$ 73.01	\$ 73.14	\$ 76.74	\$ 87.56	\$ 110.59	\$ 145.80	\$ 161.77	\$ 161.36	\$ 153.93	\$ 1,353.11

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 980, 981

SC2 - Industrial MB

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	67	67	67	67	68	68	68	68	69	69	69	69	68
Billed Sales (Dth)	19	19	17	16	14	15	16	19	19	19	20	20	214
Block 1	1,609	1,399	791	603	431	503	716	1,249	1,548	1,707	1,776	1,772	14,105
Block 2	7,468	4,204	963	732	698	755	1,323	4,330	8,645	12,453	14,256	10,526	66,352
Block 3	2,336	354	-	9	-	-	16	203	861	3,985	5,941	2,375	16,080
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	11,432	5,977	1,770	1,360	1,143	1,273	2,071	5,800	11,074	18,164	21,993	14,693	96,752
Billed Vol Per Cust:	170.63	89.20	26.43	20.30	16.81	18.72	30.46	85.30	160.50	263.25	318.74	212.95	1,413.28
Margin Rate (\$/Therm)	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	\$ 23.65	
Block 1	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	\$ 0.31452	
Block 2	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	\$ 0.18296	
Block 3	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	\$ 0.05865	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)	\$ 1,585	\$ 1,585	\$ 1,585	\$ 1,585	\$ 1,608	\$ 1,608	\$ 1,608	\$ 1,608	\$ 1,632	\$ 1,632	\$ 1,632	\$ 1,632	19,298
Block 1	\$ 5,061	\$ 4,401	\$ 2,488	\$ 1,897	\$ 1,355	\$ 1,581	\$ 2,251	\$ 3,929	\$ 4,870	\$ 5,369	\$ 5,587	\$ 5,574	44,363
Block 2	\$ 13,663	\$ 7,692	\$ 1,761	\$ 1,340	\$ 1,276	\$ 1,382	\$ 2,421	\$ 7,922	\$ 15,817	\$ 22,784	\$ 26,082	\$ 19,258	121,398
Block 3	\$ 1,370	\$ 208	\$ -	\$ 5	\$ -	\$ -	\$ 9	\$ 119	\$ 505	\$ 2,337	\$ 3,484	\$ 1,393	9,431
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 21,679	\$ 13,885	\$ 5,834	\$ 4,827	\$ 4,239	\$ 4,572	\$ 6,289	\$ 13,578	\$ 22,825	\$ 32,122	\$ 36,785	\$ 27,856	194,491
Billed Mgn Per Cust:	\$ 323.57	\$ 207.24	\$ 87.08	\$ 72.04	\$ 62.34	\$ 67.23	\$ 92.49	\$ 199.67	\$ 330.79	\$ 465.54	\$ 533.12	\$ 403.72	2,844.82

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 481

SC12 - Distribution Generation MB (<250K)

		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
		3	3	3	3	3	3	3	3	3	3	3	3	3
Total Customer	Block 1	1	1	1	1	1	1	1	1	1	1	1	1	11
Billed Sales (Dth)	Block 2	3,530	3,109	3,418	6,001	6,223	6,841	6,255	5,391	5,513	5,082	4,998	4,161	60,520
	Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
	Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
	Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
	Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		3,530	3,109	3,419	6,001	6,223	6,842	6,256	5,392	5,514	5,083	4,999	4,161	60,530
		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol Per Cust:		1,176.82	1,036.47	1,139.73	2,000.50	2,074.25	2,280.61	2,085.18	1,797.24	1,838.01	1,694.43	1,666.42	1,387.16	20,176.83
Margin Rate (\$/Therm)														
	Block 1	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	\$ 147.65	
	Block 2	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.05074	\$ 0.06429	\$ 0.06429	\$ 0.06429	\$ 0.06429	\$ 0.06429	
	Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)														
	Block 1	\$ 442.95	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	\$ 443	5,315
	Block 2	\$ 1,790.90	\$ 1,577	\$ 1,734	\$ 3,045	\$ 3,157	\$ 3,471	\$ 3,174	\$ 3,466	\$ 3,544	\$ 3,267	\$ 3,213	\$ 2,675	34,115
	Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
	Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
	Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
	Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:		\$ 2,233.85	\$ 2,020	\$ 2,177	\$ 3,488	\$ 3,600	\$ 3,914	\$ 3,617	\$ 3,909	\$ 3,987	\$ 3,710	\$ 3,656	\$ 3,118	39,430
		-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Mgn Per Cust:		\$ 744.62	\$ 673.40	\$ 725.80	\$ 1,162.55	\$ 1,199.97	\$ 1,304.68	\$ 1,205.52	\$ 1,302.90	\$ 1,329.12	\$ 1,236.81	\$ 1,218.80	\$ 1,039.26	13,143.43

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 484

SC12 - Distribution Generation MB (250K to 1000K)

	Apr-15		May-15		Jun-15		Jul-15		Aug-15		Sep-15		Oct-15		Nov-15		Dec-15		Jan-16		Feb-16		Mar-16		Total
	2	1	2	1	2	1	2	1	2	1	2	1	2	1	2	1	2	1	2	1	2	1	2	1	
Total Customer																									2
Billed Sales (Dth)																									7
Block 1		632		270		604		628		544		284		561		511		675		589		759		868	6,924
Block 2																									-
Block 3																									-
Block 4																									-
Block 5																									-
Block 6																									-
Billed Vol:	632		271		604		628		545		285		561		512		675		589		760		869		6,931
Billed Vol Per Cust:	316.09		135.36		302.12		314.05		272.30		142.46		280.73		255.97		337.61		294.64		380.02		434.33		3,465.69
Margin Rate (\$/Therm)																									
Block 1	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92	\$	\$ 465.92
Block 2	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522	\$	\$ 0.04522
Block 3	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -
Block 4	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -
Block 5	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -
Block 6	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -
Billed Margin (\$)	\$ 931.84	\$	\$ 932	\$	\$ 932	\$	\$ 932	\$	\$ 932	\$	\$ 932	\$	\$ 932	\$	\$ 932	\$	\$ 932	\$	\$ 932	\$	\$ 932	\$	\$ 932	\$	\$ 11,182
Block 2	\$ 285.60	\$	\$ 122	\$	\$ 273	\$	\$ 284	\$	\$ 246	\$	\$ 129	\$	\$ 254	\$	\$ 293	\$	\$ 386	\$	\$ 337	\$	\$ 435	\$	\$ 497	\$	\$ 3,541
Block 3	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -
Block 4	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -
Block 5	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -
Block 6	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -
Billed Tariff Margin:	\$ 1,217.44	\$	\$ 1,054	\$	\$ 1,205	\$	\$ 1,216	\$	\$ 1,178	\$	\$ 1,060	\$	\$ 1,185	\$	\$ 1,225	\$	\$ 1,318	\$	\$ 1,269	\$	\$ 1,367	\$	\$ 1,429	\$	\$ 14,723
Billed Mgn Per Cust:	\$ 608.72	\$	\$ 526.99	\$	\$ 602.40	\$	\$ 607.80	\$	\$ 588.92	\$	\$ 530.20	\$	\$ 592.73	\$	\$ 612.37	\$	\$ 659.13	\$	\$ 634.52	\$	\$ 683.42	\$	\$ 714.53	\$	\$ 7,361.75

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 441, 443
SCS - Firm

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	162	162	162	163	163	163	163	163	163	163	163	163	163
Billed Sales (Dth)	1,588	1,530	1,476	1,445	1,469	1,505	1,582	1,584	1,506	1,515	1,504	1,523	18,229
Block 1	532,439	453,424	411,097	403,560	445,114	454,019	584,218	648,396	808,057	843,354	784,062	752,904	7,120,645
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	534,027	454,955	412,574	405,005	446,583	455,524	585,800	649,981	809,563	844,869	785,566	754,427	7,138,874
Billed Vol Per Cust:	3,296.46	2,808.36	2,546.75	2,484.69	2,739.77	2,794.63	3,593.87	3,987.61	4,966.65	5,183.25	4,819.42	4,628.39	43,849.85
Margin Rate (\$/Therm)													
Block 1	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	\$ 465.92	
Block 2	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	\$ 0.06286	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)	\$ 75,479.04	\$ 75,479	\$ 75,479	\$ 75,945	\$ 75,945	\$ 75,945	\$ 75,945	\$ 75,945	\$ 75,945	\$ 75,945	\$ 75,945	\$ 75,945	909,942
Block 1	\$ 334,691.08	\$ 285,022	\$ 258,416	\$ 253,678	\$ 279,798	\$ 285,396	\$ 367,239	\$ 407,582	\$ 507,945	\$ 530,133	\$ 492,861	\$ 473,276	4,476,037
Block 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Billed Tariff Margin:	\$ 410,170.12	\$ 360,501	\$ 333,895	\$ 329,623	\$ 355,743	\$ 361,341	\$ 443,184	\$ 483,527	\$ 583,890	\$ 606,078	\$ 568,806	\$ 549,220	5,385,979
Billed Mgn Per Cust:	\$ 2,531.91	\$ 2,225.32	\$ 2,061.08	\$ 2,022.23	\$ 2,182.47	\$ 2,216.82	\$ 2,718.92	\$ 2,966.42	\$ 3,582.14	\$ 3,718.27	\$ 3,489.61	\$ 3,369.45	33,084.65

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 451, 453

SC6 - Large Vol. Interruptible Transportation

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	260	260	260	260	260	260	260	260	260	260	260	260	26
Billed Sales (Dth)	1,142,845	1,017,180	991,751	1,160,852	1,173,516	1,076,776	1,127,902	1,290,245	1,337,888	1,299,199	1,277,854	1,238,047	3,120
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	1,143,105	1,017,440	992,011	1,161,112	1,173,776	1,077,036	1,128,162	1,290,505	1,338,148	1,299,450	1,278,114	1,238,307	14,146,174
Billed Vol Per Cust:	43,965.56	39,132.31	38,154.29	44,658.15	45,145.22	41,424.45	43,390.83	49,980.97	51,467.22	49,979.20	49,158.22	47,627.18	544,083.60
Margin Rate (\$/Therm)													
Block 1	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	\$ 580.65	
Block 2	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	\$ 0.06077	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)													
Block 1	\$ 15,096.90	\$ 15,097	\$ 15,097	\$ 15,097	\$ 15,097	\$ 15,097	\$ 15,097	\$ 15,097	\$ 15,097	\$ 15,097	\$ 15,097	\$ 15,097	181,163
Block 2	\$ 694,506.60	\$ 618,140	\$ 602,687	\$ 705,450	\$ 713,146	\$ 654,357	\$ 685,426	\$ 789,551	\$ 813,034	\$ 789,523	\$ 776,552	\$ 752,361	8,594,734
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff Margin:	\$ 709,603.50	\$ 633,237	\$ 617,784	\$ 720,547	\$ 728,242	\$ 669,454	\$ 700,523	\$ 804,648	\$ 828,131	\$ 804,620	\$ 791,649	\$ 767,458	8,775,896
Billed Mgn Per Cust:	\$ 27,292.44	\$ 24,355.28	\$ 23,760.93	\$ 27,713.33	\$ 28,009.33	\$ 25,748.21	\$ 26,943.18	\$ 30,948.01	\$ 31,851.20	\$ 30,946.93	\$ 30,448.02	\$ 29,517.61	337,534.48

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 431, 433
SC7 - Firm

	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Total
Total Customer	725	725	726	727	727	728	729	730	730	731	731	731	728
Billed Sales (Dth)	148,079	121,765	81,079	69,254	71,110	87,708	140,602	149,585	151,796	151,384	151,558	150,702	1,474,421
Block 2	333,046	119,443	96,080	78,220	88,037	93,315	214,430	490,809	814,683	862,673	802,081	653,580	4,646,419
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:	481,125	241,209	177,159	147,473	159,147	181,023	355,053	640,394	966,479	1,014,057	953,439	804,282	6,120,840
Billed Vol Per Cust:	663.62	332.70	244.02	202.85	218.91	248.66	487.04	877.25	1,323.94	1,387.22	1,304.29	1,100.25	8,390.76
Margin Rate (\$/Therm)													
Block 1	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	\$ 350.95	
Block 2	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	\$ 0.12672	
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Margin (\$)	\$ 254,438.75	\$ 254,439	\$ 254,790	\$ 255,141	\$ 255,141	\$ 255,492	\$ 255,843	\$ 256,194	\$ 256,544	\$ 256,544	\$ 256,544	\$ 256,544	3,067,303
Block 2	\$ 422,036.20	\$ 151,359	\$ 121,753	\$ 99,120	\$ 111,561	\$ 118,249	\$ 271,752	\$ 621,953	\$ 1,032,367	\$ 1,093,180	\$ 1,016,397	\$ 828,217	5,887,942
Block 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Block 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Billed Tariff Margin:	\$ 676,474.95	\$ 405,797	\$ 376,542	\$ 354,260	\$ 366,702	\$ 373,740	\$ 527,594	\$ 878,147	\$ 1,288,560	\$ 1,349,724	\$ 1,272,942	\$ 1,084,761	8,955,245
Billed Mgn Per Cust:	\$ 933.07	\$ 559.72	\$ 518.65	\$ 487.29	\$ 504.40	\$ 513.38	\$ 723.72	\$ 1,202.94	\$ 1,765.15	\$ 1,846.41	\$ 1,741.37	\$ 1,483.94	12,280.05

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 476

SCS - Firm & Standby

Total Customer	Apr-15		May-15		Jun-15		Jul-15		Aug-15		Sep-15		Oct-15		Nov-15		Dec-15		Jan-16		Feb-16		Mar-16		Total
	60	590	60	570	60	580	60	570	60	560	60	570	60	590	60	580	60	579	60	579	60	580	60		
Billed Sales (Dth)		516,526		475,171		452,197		451,269		464,050		464,058		502,140		518,288		537,364		547,505		542,438		556,019	6,928
Block 1		758,848		621,507		509,750		509,366		526,241		551,675		724,758		811,040		944,413		994,144		990,351		1,016,752	6,007,026
Block 2		434,454		320,876		330,989		246,909		316,928		285,312		487,696		579,718		749,119		810,731		781,820		862,815	8,958,843
Block 3		-		-		-		-		-		-		-		-		-		-		-		-	6,207,367
Block 4		-		-		-		-		-		-		-		-		-		-		-		-	-
Block 5		-		-		-		-		-		-		-		-		-		-		-		-	-
Block 6		-		-		-		-		-		-		-		-		-		-		-		-	-
Billed Vol:		1,710,417		1,418,124		1,293,516		1,208,114		1,307,779		1,301,615		1,715,185		1,909,626		2,231,475		2,352,959		2,315,188		2,416,165	21,180,164
Billed Vol Per Cust:		\$ 28,506.96		\$ 23,635.41		\$ 21,558.61		\$ 20,135.23		\$ 21,796.31		\$ 21,693.59		\$ 28,586.41		\$ 31,827.10		\$ 37,191.25		\$ 39,215.98		\$ 38,586.46		\$ 40,269.42	353,002.73
Margin Rate (\$/Therm)																									
Block 1		\$ 825.65		\$ 825.65		\$ 825.65		\$ 825.65		\$ 825.65		\$ 825.65		\$ 825.65		\$ 825.65		\$ 825.65		\$ 825.65		\$ 825.65		\$ 825.65	-
Block 2		\$ 0.06286		\$ 0.06286		\$ 0.06286		\$ 0.06286		\$ 0.06286		\$ 0.06286		\$ 0.06286		\$ 0.06286		\$ 0.06286		\$ 0.06286		\$ 0.06286		\$ 0.06286	-
Block 3		\$ 0.05917		\$ 0.05917		\$ 0.05917		\$ 0.05917		\$ 0.05917		\$ 0.05917		\$ 0.05917		\$ 0.05917		\$ 0.05917		\$ 0.05917		\$ 0.05917		\$ 0.05917	-
Block 4		\$ 0.05104		\$ 0.05104		\$ 0.05104		\$ 0.05104		\$ 0.05104		\$ 0.05104		\$ 0.05104		\$ 0.05104		\$ 0.05104		\$ 0.05104		\$ 0.05104		\$ 0.05104	-
Block 5		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -	-
Block 6		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -	-
Billed Margin (\$)																									
Block 1		\$ 49,539		\$ 49,539		\$ 49,539		\$ 49,539		\$ 49,539		\$ 49,539		\$ 49,539		\$ 49,539		\$ 49,539		\$ 49,539		\$ 49,539		\$ 49,539	594,468
Block 2		\$ 324,688		\$ 298,693		\$ 284,251		\$ 283,668		\$ 291,702		\$ 291,707		\$ 315,645		\$ 325,796		\$ 337,787		\$ 344,162		\$ 340,976		\$ 336,941	3,776,017
Block 3		\$ 449,010		\$ 367,746		\$ 301,619		\$ 301,392		\$ 311,377		\$ 326,426		\$ 428,839		\$ 479,892		\$ 558,809		\$ 588,235		\$ 585,990		\$ 601,612	5,300,947
Block 4		\$ 221,745		\$ 163,775		\$ 168,937		\$ 126,022		\$ 161,760		\$ 145,623		\$ 248,920		\$ 295,888		\$ 382,350		\$ 413,797		\$ 399,041		\$ 440,381	3,168,240
Block 5		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -	-
Block 6		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -	-
Billed Tariff Margin:		\$ 1,044,983		\$ 879,753		\$ 804,346		\$ 760,621		\$ 814,378		\$ 813,295		\$ 1,042,944		\$ 1,151,115		\$ 1,328,485		\$ 1,395,733		\$ 1,375,547		\$ 1,428,473	12,839,672
Demand Revenue		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -	-
Billed Tariff Mgn (Incl. Demand Rev)		\$ 1,044,983		\$ 879,753		\$ 804,346		\$ 760,621		\$ 814,378		\$ 813,295		\$ 1,042,944		\$ 1,151,115		\$ 1,328,485		\$ 1,395,733		\$ 1,375,547		\$ 1,428,473	12,839,672
Billed Mgn Per Cust:		\$ 17,416.38		\$ 14,662.54		\$ 13,405.77		\$ 12,677.01		\$ 13,572.96		\$ 13,554.92		\$ 17,382.40		\$ 19,185.26		\$ 22,141.42		\$ 23,262.21		\$ 22,925.78		\$ 23,807.89	213,994.54

Niagam Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

Rate 467		SC9 - Special Contract												Total	
		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16		
Total Customer		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billed Sales (Dth)		2,556,512	1,924,159	2,063,250	4,027,033	3,379,467	3,143,819	2,458,301	3,222,133	3,750,953	4,161,814	3,125,788	1,833,669	35,646,898	
Block 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		2,556,512	1,924,159	2,063,250	4,027,033	3,379,467	3,143,819	2,458,301	3,222,133	3,750,953	4,161,814	3,125,788	1,833,669	35,646,898	
Billed Vol Per Cust:		\$ 511,302.34	\$ 384,831.89	\$ 412,650.00	\$ 805,406.53	\$ 675,893.48	\$ 628,763.88	\$ 491,660.23	\$ 644,426.54	\$ 750,190.55	\$ 832,362.89	\$ 625,157.62	\$ 366,733.72	\$ 7,129,379.66	
Margin Rate (\$/Therm)															
Block 1															
Block 2															
Block 3															
Block 4															
Block 5															
Block 6															
Billed Margin (\$)															
Block 1		\$ 830,931	\$ 866,611	\$ 930,679	\$ 974,859	\$ 1,044,280	\$ 929,716	\$ 923,985	\$ 844,268	\$ 837,194	\$ 945,205	\$ 931,121	\$ 918,662	\$ 10,977,511	
Block 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Tariff Margin:		\$ 830,931	\$ 866,611	\$ 930,679	\$ 974,859	\$ 1,044,280	\$ 929,716	\$ 923,985	\$ 844,268	\$ 837,194	\$ 945,205	\$ 931,121	\$ 918,662	\$ 10,977,511	
Billed Mgn Per Cust:		\$ 166,186.18	\$ 173,322.26	\$ 186,135.80	\$ 194,971.88	\$ 208,855.96	\$ 185,943.28	\$ 184,796.93	\$ 168,853.50	\$ 167,438.75	\$ 189,041.06	\$ 186,224.28	\$ 183,732.36	\$ 2,195,502.23	

Niagara Mohawk Power Corporation d/b/a National Grid
Billing Determinants
Rate Year Three Ending March 31, 2016

NYSEG		Apr-15		May-15		Jun-15		Jul-15		Aug-15		Sep-15		Oct-15		Nov-15		Dec-15		Jan-16		Feb-16		Mar-16		Total	
		1		1		1		1		1		1		1		1		1		1		1		1		1	
Total Customer																											
Billed Sales (Dth)																											
Block 1																											
Block 2		25,219	12,823	7,377	6,707	6,463	7,579	22,422	38,398	65,111	74,958	61,331	49,729														
Block 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 6		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Vol:		25,219	12,823	7,377	6,707	6,463	7,579	22,422	38,398	65,111	74,958	61,331	49,729														
Demand Volume		30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000													
Billed Vol Per Cust:		\$ 25,219.28	\$ 12,823.45	\$ 7,377.44	\$ 6,706.92	\$ 6,463.43	\$ 7,578.89	\$ 22,422.06	\$ 38,398.46	\$ 65,111.39	\$ 74,958.25	\$ 61,331.18	\$ 49,728.60	\$ 378,119.36													
Margin Rate (\$/Therm)																											
Block 1		\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45	\$ 809.45													
Block 2		\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324													
Block 3																											
Block 4																											
Block 5																											
Block 6																											
Demand Charge		\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750	\$ 0.4750													
Billed Margin (\$)																											
Block 1		\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809	\$ 809													
Block 2		\$ 8,158	\$ 4,148	\$ 2,387	\$ 2,170	\$ 2,091	\$ 2,452	\$ 7,254	\$ 12,422	\$ 21,064	\$ 24,249	\$ 19,841	\$ 16,087	\$ 12,322													
Block 3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Block 4		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Block 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Block 6		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Billed Tariff Margin:		\$ 8,968	\$ 4,958	\$ 3,196	\$ 2,979	\$ 2,900	\$ 3,261	\$ 8,063	\$ 13,231	\$ 21,873	\$ 25,058	\$ 20,650	\$ 16,897	\$ 132,035													
Demand Revenue		\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250	\$ 14,250													
Billed Tariff Mgn (Incl. Demand Rev)		\$ 23,218	\$ 19,208	\$ 17,446	\$ 17,229	\$ 17,150	\$ 17,511	\$ 22,313	\$ 27,481	\$ 36,123	\$ 39,308	\$ 34,900	\$ 31,147	\$ 303,035													
Billed Mgn Per Cust:		\$ 23,217.89	\$ 19,207.84	\$ 17,446.05	\$ 17,229.14	\$ 17,150.37	\$ 17,511.22	\$ 22,312.99	\$ 27,481.35	\$ 36,122.99	\$ 39,308.44	\$ 34,900.09	\$ 31,146.65	\$ 303,035.01													

Niagara Mohawk Power Corporation d/b/a National Grid
MFC Comparison Current Mechanism vs Proposed Mechanism
Rate Year Three Ending March 31, 2016

Sales	Current Proposed		Difference
SC1 Res	\$	14,553,992	\$ 15,446,094 \$ 892,102
SC2 Res & Comm	\$	1,280,181	\$ 1,300,724 \$ 20,542
SC2 Ind	\$	31,027	\$ 34,050 \$ 3,023
SC3	\$	77,802	\$ 85,496 \$ 7,695
SC12 DG	\$	2,593	\$ 2,979 \$ 386
SC13 DG	\$	81	\$ 89 \$ 8
Total Sales	\$	15,945,677	\$ 16,869,433 \$ 923,756

Credit and Collection Charges for ESCO in the POR Program	\$	731,462	\$	757,838	\$	26,376

Total MFC	\$	16,677,139	\$	17,627,271	\$	950,132

COS Rate Schedules	Total	SC-1	SC-2	SC-3	SC-5	SC-6	SC-7	SC-8	SC-12 & 13	NYSEG	ESCO
MFC Current	16,677,139	14,553,992	1,311,209	77,802					2,675		\$ 731,462
MFC Proposed	17,627,271	\$ 15,446,094	\$ 1,334,774	\$ 85,496					\$ 3,068		\$ 757,838
Difference	\$ (950,132)	\$ (892,102)	\$ (23,565)	\$ (7,695)					\$ (394)		\$ (26,376)
Throughput	1,143,812,596	519,608,795	176,963,301	4,348,549	70,307,335	115,784,374	59,856,610	192,919,628	762,407	3,261,596	

Niagara Mohawk Power Corporation db/a National Grid
Revenue Allocation
Rate Year Three Ending March 31, 2016

Description	Notes	Total Allocated Dollars	SC-1 Residential Heat & NonHeat	SC-2 R&C&I Sales & Trans	SC-3 Large C&I Sales	SC-5 Medium Firm Transport	SC-6 Interruptible Transport	SC-7 Small Firm Transport	SC-8 Large Firm Transport	SC-12 & 13 Distribution Generation	NYSEG Transport	ESCO
1 Current Delivery Revenue		\$305,616,929	\$222,871,297	\$45,746,689	\$642,931	\$5,501,557	\$8,776,074	\$8,547,838	\$13,159,372	\$61,878	\$309,192	
2 MFC Revenues		\$16,677,139	\$14,553,992	\$1,311,209	\$77,802	\$0	\$0	\$0	\$0	\$2,675	\$0	\$731,462
3 Other Revenues + SC9 & SC10		\$13,347,325	\$9,733,547	\$1,997,913	\$28,079	\$240,272	\$383,281	\$373,313	\$574,714	\$2,702	\$13,503	
4 Total Current Revenue		\$335,641,294	\$247,158,836	\$49,055,811	\$748,812	\$5,741,829	\$9,159,355	\$8,921,151	\$13,734,087	\$67,256	\$322,695	\$731,462
5 Revenue Requirement		\$340,411,900										
6 Revenue Requirement Rate Year 1		\$326,986,058	\$259,168,430	\$34,833,660	\$413,116	\$6,069,432	\$2,299,428	\$7,451,774	\$16,375,839	\$42,966	\$331,414	\$0
7 Net Income		\$72,487,914	\$42,938,682	\$21,313,429	\$274,176	\$1,044,062	\$3,735,028	\$2,961,907	\$141,988	\$22,213	\$56,429	\$0
8 Ratebase		\$1,085,985,571	\$853,194,965	\$121,989,859	\$1,350,227	\$22,561,086	\$2,933,884	\$28,275,954	\$54,301,171	\$146,092	\$1,232,334	\$0
9 Increase at Full Cost of Service minus GRT		\$4,770,606										
10 Other Revenue Changes - Addition Low Income Discount												
11 Low Income Customer Bills		\$417,254			(\$417,254)							
12 Other Revenue Changes												
13 Merchant Charge Changes	Actual by Class	(\$950,132)	(\$892,102)	(\$23,565)	(\$7,695)	\$0	\$0	\$0	\$0	(\$394)	\$0	(\$26,376)
14 Other Revenues Changes	Curr/Delivery Revenues	\$1,730,830	\$1,262,209	\$259,082	\$3,641	\$31,158	\$49,702	\$48,410	\$74,527	\$350	\$1,751	\$0
15 Changes in Other Charges		\$780,698	\$370,107	\$235,516	(\$4,053)	\$31,158	\$49,702	\$48,410	\$74,527	(\$43)	\$1,751	(\$26,376)
16 Allocator for All Rate Classes		\$324,643,665	\$259,168,430	\$34,833,660	\$413,116	\$6,069,432		\$7,451,774	\$16,375,839		\$331,414	
17 Revenue Allocation		\$5,968,557										
18 Revenue to Allocate (Including Other Revenues)												
19 Allocation of Rate Increase		\$5,968,557	\$4,764,798	\$640,415	\$7,595	\$111,586	\$0	\$137,000	\$301,069	\$0	\$6,093	
20 Final Revenue Allocation		\$5,551,304	\$4,347,545	\$640,415	\$7,595	\$111,586	\$0	\$137,000	\$301,069	\$0	\$6,093	
21 Percentage Increase			1.95%	1.40%	1.18%	2.03%	0.00%	1.60%	2.29%	0.00%	1.97%	
22 Delivery Revenues	Cumulative Increase	\$311,168,133	\$227,218,842	\$46,387,104	\$650,526	\$5,613,143	\$8,776,074	\$8,684,839	\$13,460,441	\$61,878	\$315,285	
23 % Increase		1.82%	1.95%	1.40%	1.18%	2.03%	0.00%	1.60%	2.29%	0.00%	1.97%	
24 Total Proposed Revenues		\$340,411,900	\$251,136,274	\$49,460,710	\$760,460	\$5,822,257	\$9,109,653	\$9,009,742	\$13,960,629	\$67,299	\$327,037	\$757,838
25 % Increase		1.42%	1.61%	0.83%	1.56%	1.40%	-0.54%	0.99%	1.65%	0.06%	1.35%	
26 Cumm Changing Net Income From Current RY 2014 Rates		\$10,192,854	\$9,426,434	(\$4,823,503)	\$79,629	\$414,428	\$1,678,343	(\$18,533)	\$2,639,391	\$6,187	\$32,638	\$757,838
27 Proposed Customer Charge			\$20,35	\$24,27	\$781,27	\$522,38		\$361,27	\$924,04		\$810,07	
28 Increase			\$0,00	\$0,05	\$0,05	\$10,41		\$0,05	\$20,69		\$0,05	
29 Percentage Increase Requested			0.00%	0.21%	0.01%	2.03%		0.01%	2.29%		0.01%	
30	\$0.05 Low Income Discount Add											

[illegible]

Appendix 3
Schedule 6.4
Page 1 of 1

Niagara Mohawk Power Corporation d/b/a National Grid
Customer Charges
Rate Year Three

Service Class	Base Customer Charge	Low Income Surcharge	Total Minimum Delivery Service Charge
SC-1 Residential	\$19.08	\$1.27	\$20.35
SC-2 Small General	\$23.00	\$1.27	\$24.27
SC-3 Large Supply	\$780.00	\$1.27	\$781.27
SC-5 Transportation	\$521.11	\$1.27	\$522.38
SC-6 Interruptible Transportation	\$580.00	\$1.27	\$581.27
SC-7 Small Transportation	\$360.00	\$1.27	\$361.27
SC-8 Transportation with Standby Sales	\$922.77	\$1.27	\$924.04
SC-12 Non-Residential DG < 250,000	\$147.00	\$1.27	\$148.27
SC-12 Non-Residential DG 250,000 - 1,000,000	\$465.27	\$1.27	\$466.54
SC-12 Non-Residential DG 1,000,000-2,500,000	\$1,400.00	\$1.27	\$1,401.27
SC-12 Non-Residential DG > 2,500,000	\$1,400.00	\$1.27	\$1,401.27
SC-13 Residential DG	\$26.29	\$1.27	\$27.56
NYSEG	\$808.80	\$1.27	\$810.07

Niagara Mohawk Power Corporation d/b/a National Grid
Proof of Current Base Revenue & Proof of Revenues
Rate Year Three Ending March 31, 2016

Proof of Revenue
April - 2015 to March - 2016

Calculated Revenues based on Current Rates				
	Billing Determinants	Existing Rates	Total Revenues	
1	SC1 - Residential (Heat & Non Heat / Sales & Transport)			
2	Customer Charge	20.35 \$	119,398,415	
3	Customer Charge - LI Discounted	9.85 \$	8,219,894	
4	LI - Deferral Adjust			
5				
6	Margin Rate (\$/Therm)			
7	Block 1	18,930,739 \$	-	
8	Block 2	209,597,548 \$	75,972,823	
9	Block 3	301,960,291 \$	19,280,165	
10	Block 4	0 \$	-	
11	Billed Tariff Margin:	530,488,578	\$ 222,871,297	
12				
13	SC2 - (Heat & Non Heat / Sales & Transport)			
14	Customer Charge	533,036 \$	24.22 \$	12,910,132
15				
16	Margin Rate (\$/Therm)			
17	Block 1	1,323,783 \$	-	
18	Block 2	59,781,125 \$	0.29198	17,454,893
19	Block 3	87,420,999 \$	0.16985	14,848,457
20	Block 4	9,792,609 \$	0.05445	533,208
21	Billed Tariff Margin:	158,318,516	\$ 45,746,689	
22				
23	SC3 - (Heat & Non Heat / Sales C&I)			
24	Customer Charge	507 \$	781.22 \$	396,079
25				
26	Margin Rate (\$/Therm)			
27	Block 1	1,717,049 \$	-	
28	Block 2	2,628,608 \$	0.09391	246,853
29	Block 3	0 \$	-	
30	Block 4	0 \$	-	
31	Billed Tariff Margin:	4,345,657	\$ 642,931	
32				

Proof of Revenue
April - 2015 to March - 2016

Calculated Revenues based on Proposed Rates				
	Billing Determinants	Proposed Rates	Total Revenues	
1	SC1 - Residential (Heat & Non Heat / Sales & Transport)			
2	Customer Charge	5,867,244 \$	20.35 \$	119,398,415
3	Customer Charge - LI Discounted	834,507 \$	9.35 \$	7,802,640
4	LI - Deferral Adjust			
5				
6	Margin Rate (\$/Therm)			
7	Block 1	18,930,739 \$	-	
8	Block 2	209,597,548 \$	0.38520	80,736,975
9	Block 3	301,960,291 \$	0.06385	19,280,165
10	Block 4	0 \$	-	
11	Billed Tariff Margin:	530,488,578	\$ 227,218,196	
12				
13	SC2 - (Heat & Non Heat / Sales & Transport)			
14	Customer Charge	533,036 \$	24.27 \$	12,936,784
15				
16	Margin Rate (\$/Therm)			
17	Block 1	1,323,783 \$	-	
18	Block 2	59,781,125 \$	0.29744	17,781,298
19	Block 3	87,420,999 \$	0.17302	15,125,381
20	Block 4	9,792,609 \$	0.05547	543,196
21	Billed Tariff Margin:	158,318,516	\$ 46,386,859	
22				
23	SC3 - (Heat & Non Heat / Sales C&I)			
24	Customer Charge	507 \$	781.27 \$	396,104
25				
26	Margin Rate (\$/Therm)			
27	Block 1	1,717,049 \$	-	
28	Block 2	2,628,608 \$	0.09679	254,423
29	Block 3	0 \$	-	
30	Block 4	0 \$	-	
31	Billed Tariff Margin:	4,345,657	\$ 650,527	
32				

Niagara Mohawk Power Corporation d/b/a National Grid
Proof of Current Base Revenue & Proof of Revenues
Rate Year Three Ending March 31, 2016

Proof of Revenue
April - 2015 to March - 2016

Calculated Revenues based on Current Rates				
	Billing Determinants	Existing Rates	Total Revenues	
33	SC5 - (Firm Transport)			
34	Customer Charge	1,953 \$	511.97 \$	999,885
35				
36	Margin Rate (\$/Therm)			
37	Block 1	182,292 \$	-	-
38	Block 2	71,206,449 \$	0.06322	4,501,672
39	Block 3	0 \$	-	-
40	Block 4	0 \$	-	-
41	Billed Tariff Margin:	71,388,741	-	5,501,557
42				
43	SC6 - Large Vol. Interruptible Transportation			
44	Customer Charge	312 \$	581.22 \$	181,341
45				
46	Margin Rate (\$/Therm)			
47	Block 1	31,200 \$	-	-
48	Block 2	141,430,536 \$	0.06077	8,594,734
49	Block 3	0 \$	-	-
50	Block 4	0 \$	-	-
51	Billed Tariff Margin:	141,461,736	-	8,776,074
52				
53	SC7 - Firm			
54	Customer Charge	8,740 \$	361.22 \$	3,157,063
55				
56	Margin Rate (\$/Therm)			
57	Block 1	14,744,213 \$	-	-
58	Block 2	46,464,191 \$	0.11602	5,390,775
59	Block 3	0 \$	-	-
60	Block 4	0 \$	-	-
61	Billed Tariff Margin:	61,208,404	-	8,547,838
62				

Proof of Revenue
April - 2015 to March - 2016

Calculated Revenues based on Proposed Rates				
	Billing Determinants	Proposed Rates	Total Revenues	
SC5 - (Firm Transport)				
Customer Charge	1,953 \$	522.38 \$	1,020,215	
Margin Rate (\$/Therm)				
Block 1	182,292 \$	-	-	
Block 2	71,206,449 \$	0.06450	4,592,816	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	71,388,741	-	5,613,031	
SC6 - Large Vol. Interruptible Transportation				
Customer Charge	312 \$	581.27 \$	181,356	
Margin Rate (\$/Therm)				
Block 1	31,200 \$	-	-	
Block 2	141,430,536 \$	0.06077	8,594,734	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	141,461,736	-	8,776,090	
SC7 - Firm				
Customer Charge	8,740 \$	361.27 \$	3,157,500	
Margin Rate (\$/Therm)				
Block 1	14,744,213 \$	-	-	
Block 2	46,464,191 \$	0.11896	5,527,380	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	61,208,404	-	8,684,880	

Niagara Mohawk Power Corporation d/b/a National Grid
Proof of Current Base Revenue & Proof of Revenues
Rate Year Three Ending March 31, 2016

Proof of Revenue
April - 2015 to March - 2016

Calculated Revenues based on Current Rates				
	Billing Determinants	Existing Rates	Total Revenues	
63 SC8 - Firm & Standby				
64 Customer Charge	720 \$	903.35 \$	650,414	
65				
66 Margin Rate (\$/Therm)				
67 Block 1	69,276 \$	-	-	
68 Block 2	60,070,262 \$	0.06422	3,857,712	
69 Block 3	89,588,429 \$	0.06044	5,414,725	
70 Block 4	62,073,673 \$	0.05214	3,236,521	
71 Billed Tariff Margin:	211,801,640		\$ 13,159,372	
72				
73 SC12 - SC13 - Distribution Generation Sales				
74 Customer Charge	132 \$	119.12 \$	15,724	
75				
76 Margin Rate (\$/Therm)				
77 Block 1	381 \$	-	-	
78 Block 2*	833,255 \$	0.05539	46,154	
79 Block 3	0 \$	-	-	
80 Block 4	0 \$	-	-	
81 Billed Tariff Margin:	833,636		\$ 61,878	
82				
83 NYSEG				
84 Customer Charge	12 \$	810.02 \$	9,720	
85				
86 Margin Rate (\$/Therm)				
87 Block 1	0 \$	-	-	
88 Block 2	3,781,194 \$	0.03195	120,809	
89 Block 3	0 \$	-	-	
90 Block 4	0 \$	-	-	
91 Total Volume Charge	3,781,194		\$ 120,809	
92				
93 Demand Charge	360,000 \$	0.49628	178,662	
94 Billed Tariff Margin:			\$ 309,192	
95 * SC-12 & SC-13 is a composite rate				

Proof of Revenue
April - 2015 to March - 2016

Calculated Revenues based on Proposed Rates				
	Billing Determinants	Proposed Rates	Total Revenues	
SC8 - Firm & Standby				
Customer Charge	720 \$	924.04 \$	665,311	
Margin Rate (\$/Therm)				
Block 1	69,276 \$	-	-	
Block 2	60,070,262 \$	0.06569	3,946,015	
Block 3	89,588,429 \$	0.06182	5,538,357	
Block 4	62,073,673 \$	0.05333	3,310,389	
Billed Tariff Margin:	211,801,640		\$ 13,460,072	
SC13 - Distribution Generation Sales				
Customer Charge	132 \$	119.12 \$	15,724	
Margin Rate (\$/Therm)				
Block 1	381 \$	-	-	
Block 2	833,255 \$	0.05539	46,154	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Billed Tariff Margin:	833,636		\$ 61,878	
NYSEG				
Customer Charge	12 \$	810.07 \$	9,721	
Margin Rate (\$/Therm)				
Block 1	0 \$	-	-	
Block 2	3,781,194 \$	0.03228	122,057	
Block 3	0 \$	-	-	
Block 4	0 \$	-	-	
Total Volume Charge	3,781,194		\$ 122,057	
Demand Charge	360,000 \$	0.510 \$	183,506	
Billed Tariff Margin:	-		\$ 315,284	

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral Allocation
Rate Year One

Annual Deferral	\$ (21,990,000)
Uncollectibles on Deferral	\$ (617,000)
Annual Deferral Credits	\$ (22,607,000)

	Forecasted Rate Year Delivery Revenues (@ Current Rates) (\$)	Percentage Distribution of Firm Delivery Revenue (%)	Allocation of Deferrals (\$)	Uncollectibles on Deferrals (\$)	Total Deferral Credits (\$)	Forecasted Rate Year Billed Delivery Volumes (therms)	Deferral Credit (\$/therm)
SC 1	\$223,203,915	74.06%	(\$16,286,115)	(\$582,435)	(\$16,868,550)	519,608,795	(\$0.0325)
SC 2	\$51,308,027	17.02%	(\$3,743,700)	(\$31,509)	(\$3,775,209)	176,963,301	(\$0.0213)
SC 3	\$658,488	0.22%	(\$48,047)	(\$17)	(\$48,063)	4,348,549	(\$0.0111)
SC 5	\$5,307,421	1.76%	(\$387,257)	\$0	(\$387,257)	70,307,335	(\$0.0055)
SC 7	\$8,758,998	2.91%	(\$639,102)	(\$3,039)	(\$642,141)	59,856,610	(\$0.0107)
SC 8	\$11,797,026	3.91%	(\$860,772)	\$0	(\$860,772)	192,919,628	(\$0.0045)
SC 12	\$54,720	0.02%	(\$3,993)	\$0	(\$3,993)	757,912	(\$0.0053)
SC 13	\$1,786	0.00%	(\$130)	\$0	(\$130)	4,496	(\$0.0290)
NYSEG	\$286,226	0.09%	(\$20,885)	\$0	(\$20,885)	3,261,596	(\$0.0064)
Total	\$301,376,607	100.000%	(\$21,990,000)	(\$617,000)	(\$22,607,000)	1,028,028,222	

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral Allocation
Rate Year Two

Annual Deferral	\$ (10,788,000)
Uncollectibles on Deferral	\$ (303,000)
Annual Deferral Credits	\$ (11,091,000)

	Forecasted Rate Year Delivery Revenues (@ Current Rates) (\$)	Percentage Distribution of Firm Delivery Revenue (%)	Allocation of Deferrals (\$)	Uncollectibles on Deferrals (\$)	Total Deferral Credits (\$)	Forecasted Rate Year Billed Delivery Volumes (therms)	Deferral Credit (\$/therm)
SC 1	\$223,203,915	74.06%	(\$7,989,750)	(\$286,026)	(\$8,275,776)	519,608,795	(\$0.0159)
SC 2	\$51,308,027	17.02%	(\$1,836,609)	(\$15,474)	(\$1,852,083)	176,963,301	(\$0.0105)
SC 3	\$658,488	0.22%	(\$23,571)	(\$8)	(\$23,579)	4,348,549	(\$0.0054)
SC 5	\$5,307,421	1.76%	(\$189,983)	\$0	(\$189,983)	70,307,335	(\$0.0027)
SC 7	\$8,758,998	2.91%	(\$313,535)	(\$1,493)	(\$315,027)	59,856,610	(\$0.0053)
SC 8	\$11,797,026	3.91%	(\$422,283)	\$0	(\$422,283)	192,919,628	(\$0.0022)
SC 12	\$54,720	0.02%	(\$1,959)	\$0	(\$1,959)	757,912	(\$0.0026)
SC 13	\$1,786	0.00%	(\$64)	\$0	(\$64)	4,496	(\$0.0142)
NYSEG	<u>\$286,226</u>	0.09%	<u>(\$10,246)</u>	<u>\$0</u>	<u>(\$10,246)</u>	<u>3,261,596</u>	(\$0.0031)
Total	\$301,376,607	100.000%	(\$10,788,000)	(\$303,000)	(\$11,091,000)	1,028,028,222	

Appendix 3
Schedule 8.1
Page 1 of 1

Niagara Mohawk Power Corporation d/b/a National Grid
Summary of Typical Monthly Bill Impacts
Rate Year One

	<u>Annual Use</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>%</u>
SC 1 Small Residential	1,000 Therms				
Total Delivery Charge		\$43.39	\$39.25	(\$4.14)	-9.5%
Total Supply Charge		\$42.63	\$43.35	\$0.72	1.7%
Total Monthly Charge		\$86.02	\$82.60	(\$3.42)	-4.0%
SC 2 Large Residential	3,180 Therms				
Total Delivery Charge		\$117.27	\$104.21	(\$13.06)	-11.1%
Total Supply Charge		\$133.13	\$133.10	(\$0.03)	0.0%
Total Monthly Charge		\$250.40	\$237.31	(\$13.09)	-5.2%
SC 2 Small Commercial	3,940 Therms				
Total Delivery Charge		\$139.16	\$123.37	(\$15.79)	-11.3%
Total Supply Charge		\$165.28	\$165.24	(\$0.03)	0.0%
Total Monthly Charge		\$304.44	\$288.61	(\$15.83)	-5.2%
SC 2 Small Industrial	14,580 Therms				
Total Delivery Charge		\$386.00	\$334.85	(\$51.15)	-13.3%
Total Supply Charge		\$610.37	\$610.24	(\$0.13)	0.0%
Total Monthly Charge		\$996.37	\$945.09	(\$51.28)	-5.1%
SC 3 Large Commercial & Industrial	108,940 Therms				
Total Delivery Charge		\$1,488.26	\$1,307.05	(\$181.21)	-12.2%
Total Supply Charge		\$4,236.07	\$4,377.26	\$141.19	3.3%
Total Monthly Charge		\$5,724.33	\$5,684.32	(\$40.01)	-0.7%
SC 7 Small Transportation	83,900 Therms				
Total Delivery Charge		\$1,297.11	\$1,165.15	(\$131.96)	-10.2%
Total Supply Charge		-	-	-	-
Total Monthly Charge		\$1,297.11	\$1,165.15	(\$131.96)	-10.2%
SC 5 Medium Transportation	437,140 Therms				
Total Delivery Charge		\$3,735.21	\$3,534.86	(\$200.35)	-5.4%
Total Supply Charge		-	-	-	-
Total Monthly Charge		\$3,735.21	\$3,534.86	(\$200.35)	-5.4%
SC 8 Large Transportation	3,215,330 Therms				
Total Delivery Charge		\$24,536.11	\$23,328.63	(\$1,207.47)	-4.9%
Total Supply Charge		-	-	-	-
Total Monthly Charge		\$24,536.11	\$23,328.63	(\$1,207.47)	-4.9%

Niagam Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Non-Heat and Heat
Rate Year One

Therm Usage	Delivery			Commodity			Total		
	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change
0	\$18.21	\$20.77	\$2.55	\$0.00	\$0.00	\$0.00	\$18.21	\$20.77	\$2.55
3	\$18.32	\$20.77	\$2.45	\$1.54	\$1.57	\$0.03	\$19.86	\$22.34	\$2.47
10	\$21.56	\$23.20	\$1.64	\$5.14	\$5.22	\$0.09	\$26.70	\$28.42	\$1.72
15	\$23.87	\$24.93	\$1.05	\$7.70	\$7.83	\$0.13	\$31.58	\$32.76	\$1.19
20	\$26.19	\$26.66	\$0.47	\$10.27	\$10.45	\$0.17	\$36.46	\$37.11	\$0.65
25	\$28.50	\$28.40	(\$0.11)	\$12.84	\$13.06	\$0.22	\$41.34	\$41.45	\$0.11
30	\$30.82	\$30.13	(\$0.69)	\$15.41	\$15.67	\$0.26	\$46.23	\$45.80	(\$0.43)
40	\$35.45	\$33.60	(\$1.85)	\$20.54	\$20.89	\$0.35	\$55.99	\$54.49	(\$1.50)
50	\$40.08	\$37.07	(\$3.01)	\$25.68	\$26.11	\$0.43	\$65.75	\$63.18	(\$2.57)
60	\$41.08	\$37.73	(\$3.35)	\$30.82	\$31.34	\$0.52	\$71.90	\$69.07	(\$2.83)
70	\$42.09	\$38.39	(\$3.70)	\$35.95	\$36.56	\$0.61	\$78.04	\$74.95	(\$3.09)
80	\$43.09	\$39.05	(\$4.04)	\$41.09	\$41.78	\$0.69	\$84.18	\$80.83	(\$3.35)
100	\$45.10	\$40.37	(\$4.73)	\$51.36	\$52.23	\$0.87	\$96.46	\$92.60	(\$3.86)
120	\$47.12	\$41.70	(\$5.42)	\$61.63	\$62.67	\$1.04	\$108.75	\$104.37	(\$4.38)
140	\$49.13	\$43.02	(\$6.11)	\$71.90	\$73.12	\$1.22	\$121.03	\$116.14	(\$4.89)
160	\$51.14	\$44.34	(\$6.80)	\$82.17	\$83.56	\$1.39	\$133.31	\$127.91	(\$5.41)
180	\$53.15	\$45.67	(\$7.48)	\$92.45	\$94.01	\$1.56	\$145.60	\$139.67	(\$5.92)
200	\$55.16	\$46.99	(\$8.17)	\$102.72	\$104.45	\$1.74	\$157.88	\$151.44	(\$6.44)
220	\$57.17	\$48.31	(\$8.86)	\$112.99	\$114.90	\$1.91	\$170.16	\$163.21	(\$6.95)
250	\$60.19	\$50.30	(\$9.89)	\$128.40	\$130.57	\$2.17	\$188.59	\$180.86	(\$7.72)
300	\$65.22	\$53.60	(\$11.62)	\$154.08	\$156.68	\$2.60	\$219.30	\$210.28	(\$9.01)
400	\$75.28	\$60.22	(\$15.06)	\$205.44	\$208.91	\$3.47	\$280.71	\$269.13	(\$11.59)
Change									
Current				Proposed			Difference		Change
First 3 or Less		\$17.85		First 3 or Less		\$20.35	\$2.50		14.01%
Next 47 Therms per Therm		\$0.418900		Next 47 Therms per Therm		\$0.338900	(\$0.08)		-19.10%
Over 50 Therms per Therm		\$0.063850		Over 50 Therms per Therm		\$0.063850	\$0.00		0.00%
Delivery Service Adjustment				Delivery Service Adjustment					
Deferral Balance Refund				Deferral Balance Refund					
Research & Development Surcharge		\$0.000000		Research & Development Surcharge		-\$0.032500	(\$0.03)		0.00%
Net Revenue Sharing Surcharge		\$0.000471		Net Revenue Sharing Surcharge		\$0.000471	\$0.00		0.00%
Tennessee Pipeline Refund		\$0.000010		Tennessee Pipeline Refund		\$0.000010	\$0.00		0.00%
Revenue Decoupling Mechanism		-\$0.001490		Revenue Decoupling Mechanism		-\$0.001490	\$0.00		0.00%
Late Payment Charge		-\$0.006474		Revenue Decoupling Mechanism		-\$0.006474	\$0.00		0.00%
Incremental State Assessment Surcharge		\$0.001246		Late Payment Charge		\$0.000000	(\$0.00)		-100.00%
System Benefits Charge		\$0.025640		Incremental State Assessment Surcharge		\$0.025640	\$0.00		0.00%
Merchant Function Charge		\$0.015308		System Benefits Charge		\$0.015308	\$0.00		0.00%
Monthly Cost of Gas		\$0.025643		Merchant Function Charge		\$0.034323	\$0.01		33.85%
Gross Receipts Tax		\$0.487950		Monthly Cost of Gas		\$0.487950	\$0.00		0.00%
Delivery				Gross Receipts Tax					
Supply				Delivery		2.040820%	0.00%		0.00%
				Supply		0.000000%	0.00%		0.00%

Niagam Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Low Income Residential Non-Heat and Heat
Rate Year One

Therm Usage	Delivery			Commodity			Total		
	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change
0	\$10.56	\$10.56	\$0.00	\$0.00	\$0.00	\$0.00	\$10.56	\$10.56	0.00%
3	\$10.67	\$10.56	(\$0.10)	\$1.54	\$1.57	\$0.03	\$12.21	\$12.13	(\$0.08)
10	\$13.91	\$12.99	(\$0.92)	\$5.14	\$5.22	\$0.09	\$19.04	\$18.21	(\$0.83)
15	\$16.22	\$14.73	(\$1.50)	\$7.70	\$7.83	\$0.13	\$23.93	\$22.56	(\$1.37)
20	\$18.54	\$16.46	(\$2.08)	\$10.27	\$10.45	\$0.17	\$28.81	\$26.91	(\$1.90)
25	\$20.85	\$18.19	(\$2.66)	\$12.84	\$13.06	\$0.22	\$33.69	\$31.25	(\$2.44)
30	\$23.16	\$19.93	(\$3.24)	\$15.41	\$15.67	\$0.26	\$38.57	\$35.60	(\$2.98)
40	\$27.79	\$23.40	(\$4.40)	\$20.54	\$20.89	\$0.35	\$48.34	\$44.29	(\$4.05)
50	\$32.42	\$26.86	(\$5.56)	\$25.68	\$26.11	\$0.43	\$58.10	\$52.98	(\$5.12)
60	\$33.43	\$27.53	(\$5.90)	\$30.82	\$31.34	\$0.52	\$64.24	\$58.86	(\$5.38)
70	\$34.43	\$28.19	(\$6.25)	\$35.95	\$36.56	\$0.61	\$70.39	\$64.75	(\$5.64)
80	\$35.44	\$28.85	(\$6.59)	\$41.09	\$41.78	\$0.69	\$76.53	\$70.63	(\$5.90)
100	\$37.45	\$30.17	(\$7.28)	\$51.36	\$52.23	\$0.87	\$88.81	\$82.40	(\$6.41)
120	\$39.46	\$31.49	(\$7.97)	\$61.63	\$62.67	\$1.04	\$101.09	\$94.17	(\$6.93)
140	\$41.47	\$32.82	(\$8.66)	\$71.90	\$73.12	\$1.22	\$113.38	\$105.93	(\$7.44)
160	\$43.49	\$34.14	(\$9.35)	\$82.17	\$83.56	\$1.39	\$125.66	\$117.70	(\$7.96)
180	\$45.50	\$35.46	(\$10.04)	\$92.45	\$94.01	\$1.56	\$137.94	\$129.47	(\$8.47)
200	\$47.51	\$36.78	(\$10.72)	\$102.72	\$104.45	\$1.74	\$150.23	\$141.24	(\$8.99)
220	\$49.52	\$38.11	(\$11.41)	\$112.99	\$114.90	\$1.91	\$162.51	\$153.01	(\$9.50)
250	\$52.54	\$40.09	(\$12.45)	\$128.40	\$130.57	\$2.17	\$180.93	\$170.66	(\$10.28)
300	\$57.57	\$43.40	(\$14.17)	\$154.08	\$156.68	\$2.60	\$211.64	\$200.08	(\$11.56)
400	\$67.62	\$50.01	(\$17.61)	\$205.44	\$208.91	\$3.47	\$273.06	\$258.92	(\$14.14)

Current	Proposed		Difference		Change	
	First 3 or Less	Next 47 Therms per Therm	Over 50 Therms per Therm	Delivery Service Adjustment	Deferral Balance Refund	Research & Development Surcharge
First 3 or Less	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Next 47 Therms per Therm	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Over 50 Therms per Therm	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Delivery Service Adjustment	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Deferral Balance Refund	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Research & Development Surcharge	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Net Revenue Sharing Surcharge	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Tennessee Pipeline Refund	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Revenue Decoupling Mechanism	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Late Payment Charge	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Incremental State Assessment Surcharge	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
System Benefits Charge	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Merchant Function Charge	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Monthly Cost of Gas	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Gross Receipts Tax	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Delivery	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010
Supply	\$10.35	\$0.418900	\$0.063850	\$0.000000	\$0.000471	\$0.000010

Appendix 3
Schedule 8.2
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Niagara Mohawk Power Corporation db/a National Grid
Monthly Bill Comparison Table
SC 2 Small General - Commercial
Rate Year One

Therm Usage	Delivery			Commodity			Total		
	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change
0	\$23.65	\$24.17	\$0.52	\$0.00	\$0.00	0.00%	\$23.65	\$24.17	\$0.52
3	\$23.83	\$24.28	\$0.45	\$1.51	\$1.51	-0.02%	\$25.33	\$25.78	\$0.45
10	\$26.44	\$26.53	\$0.09	\$5.02	\$5.02	-0.02%	\$31.47	\$31.55	\$0.09
15	\$28.31	\$28.14	(\$0.17)	\$7.54	\$7.53	-0.02%	\$35.85	\$35.67	(\$0.17)
20	\$30.18	\$29.75	(\$0.43)	\$10.05	\$10.05	-0.02%	\$40.22	\$39.79	(\$0.43)
25	\$32.05	\$31.36	(\$0.69)	\$12.56	\$12.56	-0.02%	\$44.60	\$43.92	(\$0.69)
30	\$33.91	\$32.97	(\$0.94)	\$15.07	\$15.07	-0.02%	\$48.98	\$48.04	(\$0.95)
40	\$37.65	\$36.19	(\$1.46)	\$20.09	\$20.09	-0.02%	\$57.74	\$56.28	(\$1.46)
50	\$41.38	\$39.41	(\$1.98)	\$25.12	\$25.11	-0.02%	\$66.50	\$64.52	(\$1.98)
60	\$45.12	\$42.63	(\$2.49)	\$30.14	\$30.14	-0.02%	\$75.26	\$72.76	(\$2.50)
70	\$48.86	\$45.85	(\$3.01)	\$35.17	\$35.16	-0.02%	\$84.02	\$81.01	(\$3.01)
80	\$52.59	\$49.07	(\$3.52)	\$40.19	\$40.18	-0.02%	\$92.78	\$89.25	(\$3.53)
100	\$60.06	\$55.51	(\$4.55)	\$50.24	\$50.23	-0.02%	\$110.30	\$105.73	(\$4.56)
120	\$67.53	\$61.95	(\$5.59)	\$60.28	\$60.27	-0.02%	\$127.82	\$122.22	(\$5.60)
140	\$75.00	\$68.39	(\$6.62)	\$70.33	\$70.32	-0.02%	\$145.34	\$138.70	(\$6.63)
160	\$82.48	\$74.83	(\$7.65)	\$80.38	\$80.36	-0.02%	\$162.85	\$155.19	(\$7.67)
180	\$89.95	\$81.27	(\$8.68)	\$90.42	\$90.41	-0.02%	\$180.37	\$171.67	(\$8.70)
200	\$97.42	\$87.71	(\$9.71)	\$100.47	\$100.45	-0.02%	\$197.89	\$188.16	(\$9.73)
250	\$116.10	\$103.81	(\$12.29)	\$125.59	\$125.56	-0.02%	\$241.69	\$229.37	(\$12.32)
280	\$127.30	\$113.47	(\$13.84)	\$140.66	\$140.63	-0.02%	\$267.96	\$254.10	(\$13.87)
300	\$132.14	\$117.51	(\$14.64)	\$150.71	\$150.68	-0.02%	\$282.85	\$268.18	(\$14.67)
400	\$156.34	\$137.72	(\$18.63)	\$200.94	\$200.90	-0.02%	\$357.29	\$338.62	(\$18.67)
500	\$180.54	\$157.93	(\$22.62)	\$251.18	\$251.13	-0.02%	\$431.72	\$409.05	(\$22.67)
600	\$204.74	\$178.14	(\$26.61)	\$301.42	\$301.35	-0.02%	\$506.16	\$479.49	(\$26.67)
1,000	\$301.54	\$258.97	(\$42.57)	\$502.36	\$502.25	-0.02%	\$803.90	\$761.23	(\$42.68)
1,500	\$422.54	\$360.02	(\$62.52)	\$753.54	\$753.38	-0.02%	\$1,176.08	\$1,113.40	(\$62.68)
2,000	\$543.54	\$461.07	(\$82.48)	\$1,004.72	\$1,004.51	-0.02%	\$1,548.26	\$1,465.57	(\$82.69)
2,570	\$681.48	\$576.26	(\$105.22)	\$1,291.06	\$1,290.79	-0.02%	\$1,972.55	\$1,867.05	(\$105.50)
3,000	\$785.54	\$663.16	(\$122.38)	\$1,507.08	\$1,506.76	-0.02%	\$2,292.62	\$2,169.92	(\$122.70)
5,000	\$1,269.54	\$1,067.35	(\$202.19)	\$2,511.80	\$2,511.27	-0.02%	\$3,781.34	\$3,578.61	(\$202.72)
9,000	\$1,740.30	\$1,422.60	(\$317.70)	\$4,521.23	\$4,520.28	-0.02%	\$6,261.53	\$5,942.88	(\$318.65)
10,000	\$1,857.99	\$1,511.41	(\$346.57)	\$5,023.59	\$5,022.53	-0.02%	\$6,881.58	\$6,533.95	(\$347.64)
Current				Proposed					
First 3 or Less		\$23.65		First 3 or Less		\$24.17			
Next 277 Therms per Therm		\$0.314520		Next 277 Therms per Therm		\$0.286620			
Next 4,720 Therms per Therm		\$0.182960		Next 4,720 Therms per Therm		\$0.166730			
Over 5,000 Therms per Therm		\$0.058650		Over 5,000 Therms per Therm		\$0.053450			
Delivery Service Adjustment				Delivery Service Adjustment					
Deferral Balance Refund				Deferral Balance Refund					
Research & Development Surcharge		\$0.000000		Research & Development Surcharge		\$0.000471			
Net Revenue Sharing Surcharge		\$0.000471		Net Revenue Sharing Surcharge		\$0.000010			
Tennessee Pipeline Refund		\$0.000010		Tennessee Pipeline Refund		\$0.001490			
Revenue Decoupling Mechanism		\$0.023627		Revenue Decoupling Mechanism		\$0.023627			
Late Payment Charge		\$0.002376		Late Payment Charge		\$0.000000			
Incremental State Assessment Surcharge		\$0.022790		Incremental State Assessment Surcharge		\$0.022790			
System Benefits Charge		\$0.011256		System Benefits Charge		\$0.011256			
Merchant Function Charge		\$0.015879		Merchant Function Charge		\$0.015773			
Monthly Cost of Gas		\$0.486480		Monthly Cost of Gas		\$0.486480			
Gross Receipts Tax				Gross Receipts Tax					
Delivery		0.000000%		Delivery		0.000000%			
Supply		0.000000%		Supply		0.000000%			

Niagara Mohawk Power Corporation db/a National Grid
Monthly Bill Comparison Table
SC 2 Small General - Industrial
Rate Year One

Therm Usage	Delivery			Commodity			Total		
	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change
0	\$23.65	\$24.17	\$0.52	\$0.00	\$0.00	0.00%	\$23.65	\$24.17	\$0.52
3	\$23.91	\$24.36	\$0.45	\$1.51	\$1.51	-0.02%	\$25.41	\$25.86	\$0.45
10	\$26.71	\$26.80	\$0.09	\$5.02	\$5.02	-0.02%	\$31.73	\$31.82	\$0.09
15	\$28.71	\$28.54	(\$0.17)	\$7.54	\$7.53	-0.02%	\$36.25	\$36.07	(\$0.17)
20	\$30.71	\$30.28	(\$0.43)	\$10.05	\$10.05	-0.02%	\$40.76	\$40.33	(\$0.43)
25	\$32.71	\$32.03	(\$0.69)	\$12.56	\$12.56	-0.02%	\$45.27	\$44.58	(\$0.69)
30	\$34.71	\$33.77	(\$0.94)	\$15.07	\$15.07	-0.02%	\$49.78	\$48.84	(\$0.95)
40	\$38.72	\$37.26	(\$1.46)	\$20.09	\$20.09	-0.02%	\$58.81	\$57.35	(\$1.46)
50	\$42.72	\$40.74	(\$1.98)	\$25.12	\$25.11	-0.02%	\$67.84	\$65.86	(\$1.98)
60	\$46.72	\$44.23	(\$2.49)	\$30.14	\$30.14	-0.02%	\$76.86	\$74.37	(\$2.50)
70	\$50.72	\$47.72	(\$3.01)	\$35.17	\$35.16	-0.02%	\$85.89	\$82.87	(\$3.01)
80	\$54.73	\$51.20	(\$3.52)	\$40.19	\$40.18	-0.02%	\$94.92	\$91.38	(\$3.53)
100	\$62.73	\$58.18	(\$4.55)	\$50.24	\$50.23	-0.02%	\$112.97	\$108.40	(\$4.56)
120	\$70.74	\$65.15	(\$5.59)	\$60.28	\$60.27	-0.02%	\$131.02	\$125.42	(\$5.60)
140	\$78.74	\$72.12	(\$6.62)	\$70.33	\$70.32	-0.02%	\$149.07	\$142.44	(\$6.63)
160	\$86.75	\$79.10	(\$7.65)	\$80.38	\$80.36	-0.02%	\$167.12	\$159.46	(\$7.67)
180	\$94.75	\$86.07	(\$8.68)	\$90.42	\$90.41	-0.02%	\$185.18	\$176.48	(\$8.70)
200	\$102.76	\$93.04	(\$9.71)	\$100.47	\$100.45	-0.02%	\$203.23	\$193.50	(\$9.73)
250	\$122.77	\$110.48	(\$12.29)	\$125.59	\$125.56	-0.02%	\$248.36	\$236.04	(\$12.32)
280	\$134.78	\$120.94	(\$13.84)	\$140.66	\$140.63	-0.02%	\$275.44	\$261.57	(\$13.87)
300	\$140.15	\$125.51	(\$14.64)	\$150.71	\$150.68	-0.02%	\$290.86	\$276.19	(\$14.67)
400	\$167.02	\$148.39	(\$18.63)	\$200.94	\$200.90	-0.02%	\$367.96	\$349.29	(\$18.67)
500	\$193.89	\$171.27	(\$22.62)	\$251.18	\$251.13	-0.02%	\$445.07	\$422.40	(\$22.67)
600	\$220.76	\$194.15	(\$26.61)	\$301.42	\$301.35	-0.02%	\$522.17	\$495.50	(\$26.67)
1,000	\$328.23	\$285.66	(\$42.57)	\$502.36	\$502.25	-0.02%	\$830.59	\$787.91	(\$42.68)
1,500	\$462.58	\$400.05	(\$62.52)	\$753.54	\$753.38	-0.02%	\$1,216.11	\$1,153.43	(\$62.68)
2,000	\$596.92	\$514.44	(\$82.48)	\$1,004.72	\$1,004.51	-0.02%	\$1,601.64	\$1,518.95	(\$82.69)
2,570	\$750.07	\$644.85	(\$105.22)	\$1,291.06	\$1,290.79	-0.02%	\$2,041.14	\$1,935.64	(\$105.50)
3,000	\$865.61	\$743.23	(\$122.38)	\$1,507.08	\$1,506.76	-0.02%	\$2,372.69	\$2,249.99	(\$122.70)
5,000	\$1,402.98	\$1,200.79	(\$202.19)	\$2,511.80	\$2,511.27	-0.02%	\$3,914.78	\$3,712.06	(\$202.72)
9,000	\$1,980.50	\$1,662.80	(\$317.70)	\$4,521.23	\$4,520.28	-0.02%	\$6,501.73	\$6,183.08	(\$318.65)
10,000	\$2,124.88	\$1,778.30	(\$346.57)	\$5,023.59	\$5,022.53	-0.02%	\$7,148.47	\$6,800.84	(\$347.64)
Current				Proposed					
First 3 or Less	\$23.65	\$23.65	\$0.00	First 3 or Less	\$24.17	\$0.52	\$23.65	\$24.17	\$0.52
Next 277 Therms per Therm	\$0.314520	\$0.314520	\$0.00	Next 277 Therms per Therm	\$0.286620	(\$0.03)	\$0.286620	\$0.286620	\$0.00
Next 4,720 Therms per Therm	\$0.182960	\$0.182960	\$0.00	Next 4,720 Therms per Therm	\$0.166730	(\$0.02)	\$0.166730	\$0.166730	\$0.00
Over 5,000 Therms per Therm	\$0.058650	\$0.058650	\$0.00	Over 5,000 Therms per Therm	\$0.053450	(\$0.01)	\$0.053450	\$0.053450	\$0.00
Delivery Service Adjustment				Delivery Service Adjustment					
Deferral Balance Refund	\$0.000000	\$0.000000	\$0.00	Deferral Balance Refund	-\$0.021300	(\$0.02)	-\$0.021300	-\$0.021300	0.00%
Research & Development Surcharge	\$0.000471	\$0.000471	\$0.00	Research & Development Surcharge	\$0.000471	\$0.00	\$0.000471	\$0.000471	0.00%
Net Revenue Sharing Surcharge	\$0.000010	\$0.000010	\$0.00	Net Revenue Sharing Surcharge	\$0.000010	\$0.00	\$0.000010	\$0.000010	0.00%
Tennessee Pipeline Refund	-\$0.001490	-\$0.001490	-\$0.00	Tennessee Pipeline Refund	-\$0.001490	-\$0.00	-\$0.001490	-\$0.001490	0.00%
Revenue Decoupling Mechanism	\$0.050316	\$0.050316	\$0.00	Revenue Decoupling Mechanism	\$0.050316	\$0.00	\$0.050316	\$0.050316	0.00%
Late Payment Charge	\$0.002376	\$0.002376	\$0.00	Late Payment Charge	\$0.000000	(\$0.00)	\$0.002376	\$0.002376	-100.00%
Incremental State Assessment Surcharge	\$0.022790	\$0.022790	\$0.00	Incremental State Assessment Surcharge	\$0.022790	\$0.00	\$0.022790	\$0.022790	0.00%
System Benefits Charge	\$0.011256	\$0.011256	\$0.00	System Benefits Charge	\$0.011256	\$0.00	\$0.011256	\$0.011256	0.00%
Merchant Function Charge	\$0.015879	\$0.015879	\$0.00	Merchant Function Charge	\$0.015879	(\$0.00)	\$0.015879	\$0.015879	-0.67%
Monthly Cost of Gas	\$0.486480	\$0.486480	\$0.00	Monthly Cost of Gas	\$0.486480	\$0.00	\$0.486480	\$0.486480	0.00%
Gross Receipts Tax	0.000000%	0.000000%	0.00%	Gross Receipts Tax	0.000000%	0.00%	0.000000%	0.000000%	0.00%
Delivery				Delivery					
Supply				Supply					

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 3 Large General Gas Supply
Rate Year One

Therm Usage	Delivery			Commodity			Total		
	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change
5,000	\$933.90	\$866.60	-7.21%	\$2,333.15	\$2,410.92	\$77.77	\$3,267.05	\$3,277.52	\$10.47
6,000	\$1,069.84	\$974.61	-8.90%	\$2,799.78	\$2,893.10	\$93.32	\$3,869.62	\$3,867.71	-\$1.91
7,000	\$1,205.78	\$1,082.62	-10.21%	\$3,266.41	\$3,375.28	\$108.87	\$4,472.19	\$4,457.90	-\$14.29
8,000	\$1,341.72	\$1,190.62	-11.26%	\$3,733.04	\$3,857.47	\$124.43	\$5,074.76	\$5,048.09	-\$26.67
9,000	\$1,477.66	\$1,298.63	-12.12%	\$4,199.67	\$4,339.65	\$139.98	\$5,677.33	\$5,638.28	-\$39.05
10,000	\$1,613.60	\$1,406.64	-12.83%	\$4,666.30	\$4,821.83	\$155.53	\$6,279.90	\$6,228.47	-\$51.43
11,000	\$1,749.54	\$1,514.64	-13.43%	\$5,132.93	\$5,304.02	\$171.09	\$6,882.47	\$6,818.66	-\$63.80
12,000	\$1,885.47	\$1,622.65	-13.94%	\$5,599.56	\$5,786.20	\$186.64	\$7,485.03	\$7,408.85	-\$76.18
13,000	\$2,021.41	\$1,730.66	-14.38%	\$6,066.19	\$6,268.38	\$202.19	\$8,087.60	\$7,999.04	-\$88.56
14,000	\$2,157.35	\$1,838.66	-14.77%	\$6,532.82	\$6,750.57	\$217.75	\$8,690.17	\$8,589.23	-\$100.94
15,000	\$2,293.29	\$1,946.67	-15.11%	\$6,999.45	\$7,232.75	\$233.30	\$9,292.74	\$9,179.42	-\$113.32
18,000	\$2,701.11	\$2,270.69	-15.93%	\$8,399.34	\$8,679.30	\$279.96	\$11,100.45	\$10,949.99	-\$150.45
21,000	\$3,108.92	\$2,594.71	-16.54%	\$9,799.23	\$10,125.85	\$326.62	\$12,908.15	\$12,720.56	-\$187.59
24,000	\$3,516.74	\$2,918.73	-17.00%	\$11,199.12	\$11,572.40	\$373.28	\$14,715.86	\$14,491.13	-\$224.73
27,000	\$3,924.55	\$3,242.75	-17.37%	\$12,599.01	\$13,018.95	\$419.94	\$16,523.56	\$16,261.70	-\$261.86
30,000	\$4,332.37	\$3,566.77	-17.67%	\$13,998.90	\$14,465.50	\$466.60	\$18,331.27	\$18,032.27	-\$299.00
35,000	\$5,012.06	\$4,106.80	-18.06%	\$16,332.05	\$16,876.42	\$544.37	\$21,344.11	\$20,983.22	-\$360.89
40,000	\$5,691.76	\$4,646.84	-18.36%	\$18,665.20	\$19,287.34	\$622.14	\$24,356.96	\$23,934.17	-\$422.78
45,000	\$6,371.45	\$5,186.87	-18.59%	\$20,998.35	\$21,698.25	\$699.90	\$27,369.80	\$26,885.12	-\$484.68
50,000	\$7,051.14	\$5,726.90	-18.78%	\$23,331.50	\$24,109.17	\$777.67	\$30,382.64	\$29,836.07	-\$546.57
60,000	\$8,410.53	\$6,806.97	-19.07%	\$27,997.80	\$28,931.00	\$933.20	\$36,408.33	\$35,737.97	-\$670.35
70,000	\$9,769.92	\$7,887.04	-19.27%	\$32,664.10	\$33,752.84	\$1,088.74	\$42,434.02	\$41,639.87	-\$794.14
Current	Delivery			Commodity			Total		
	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Change
First 5,000 or Less		\$782.76		First 5,000 or Less		\$781.17			
Over 5,000 Therms per Therm		\$0.105710		Over 5,000 Therms per Therm		\$0.090920			
Delivery Service Adjustment				Delivery Service Adjustment					
Deferral Balance Refund		\$0.000000		Deferral Balance Refund		-\$0.011100			
Research & Development Surcharge		\$0.000471		Research & Development Surcharge		\$0.000471			
Net Revenue Sharing Surcharge		\$0.000010		Net Revenue Sharing Surcharge		\$0.000010			
Tennessee Pipeline Refund		-\$0.001490		Tennessee Pipeline Refund		-\$0.001490			
Revenue Decoupling Mechanism		\$0.000000		Revenue Decoupling Mechanism		\$0.000000			
Late Payment Charge		\$0.002042		Late Payment Charge		\$0.000000			
Incremental State Assessment Surcharge		\$0.017940		Incremental State Assessment Surcharge		\$0.017940			
System Benefits Charge		\$0.011256		System Benefits Charge		\$0.011256			
Merchant Function Charge		\$0.000000		Merchant Function Charge		\$0.015553			
Monthly Cost of Gas		\$0.466630		Monthly Cost of Gas		\$0.466630			
Gross Receipts Tax		0.000000%		Gross Receipts Tax		0.000000%			
Delivery		0.000000%		Delivery		0.000000%			
Supply		0.000000%		Supply		0.000000%			

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table SC 5 Firm Gas Transportation Rate Year One							Appendix 3 Schedule 8.2 Page 7 of 14
Therm Usage	Delivery						
	Current	Proposed	Difference	Change			
100	\$468.63	\$503.33	\$34.70	7.40%			
500	\$504.59	\$536.70	\$32.11	6.36%			
1,000	\$549.55	\$578.43	\$28.88	5.25%			
5,000	\$909.22	\$912.21	\$3.00	0.33%			
10,000	\$1,358.80	\$1,329.45	(\$29.35)	-2.16%			
15,000	\$1,808.38	\$1,746.68	(\$61.70)	-3.41%			
20,000	\$2,257.97	\$2,163.91	(\$94.05)	-4.17%			
25,000	\$2,707.55	\$2,581.15	(\$126.40)	-4.67%			
30,000	\$3,157.13	\$2,998.38	(\$158.75)	-5.03%			
35,000	\$3,606.72	\$3,415.61	(\$191.10)	-5.30%			
40,000	\$4,056.30	\$3,832.85	(\$223.45)	-5.51%			
45,000	\$4,505.88	\$4,250.08	(\$255.80)	-5.68%			
50,000	\$4,955.47	\$4,667.31	(\$288.15)	-5.81%			
55,000	\$5,405.05	\$5,084.55	(\$320.50)	-5.93%			
60,000	\$5,854.63	\$5,501.78	(\$352.85)	-6.03%			
65,000	\$6,304.22	\$5,919.01	(\$385.20)	-6.11%			
70,000	\$6,753.80	\$6,336.25	(\$417.55)	-6.18%			
75,000	\$7,203.38	\$6,753.48	(\$449.90)	-6.25%			
80,000	\$7,652.97	\$7,170.71	(\$482.25)	-6.30%			
85,000	\$8,102.55	\$7,587.95	(\$514.60)	-6.35%			
90,000	\$8,552.13	\$8,005.18	(\$546.95)	-6.40%			
95,000	\$9,001.72	\$8,422.41	(\$579.30)	-6.44%			
Current	Proposed			Difference		Change	
First 100 or Less Over 100 Therms per Therm Delivery Service Adjustment	First 100 or Less Over 100 Therms per Therm Delivery Service Adjustment	First 100 or Less Over 100 Therms per Therm Delivery Service Adjustment	First 100 or Less Over 100 Therms per Therm Delivery Service Adjustment	\$35.25 (\$0.00)	7.57% -1.54%		
Deferral Balance Refund	\$0.000000	\$0.000000	Research & Development Surcharge	(\$0.01)	0.00%		
Research & Development Surcharge	\$0.000471	\$0.000471	Tennessee Pipeline Refund	\$0.00	0.00%		
Tennessee Pipeline Refund	-\$0.001490	-\$0.001490	Revenue Decoupling Mechanism	\$0.00	0.00%		
Revenue Decoupling Mechanism	\$0.000000	\$0.000000	Incremental State Assessment Surcharge	\$0.00	0.00%		
Incremental State Assessment Surcharge	\$0.016820	\$0.016820	System Benefits Charge	\$0.00	0.00%		
System Benefits Charge	\$0.011256	\$0.011256	Gross Receipts Tax	\$0.00	0.00%		
Gross Receipts Tax	0.000000%	0.000000%	Delivery	0.00%	0.00%		
Delivery							

Appendix 3 Schedule 8.2 Page 8 of 14 N Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table SC 7 Small Volume Firm Gas Transportation Rate Year One									
Therm Usage	Delivery			Current	Proposed	Difference	Change		
2,100				\$448.93	\$436.68	(\$12.25)	-2.73%		
2,500				\$518.29	\$496.25	(\$22.04)	-4.25%		
3,100				\$622.31	\$585.59	(\$36.72)	-5.90%		
3,500				\$691.67	\$645.16	(\$46.51)	-6.72%		
4,100				\$795.69	\$734.50	(\$61.19)	-7.69%		
4,500				\$865.04	\$794.07	(\$70.98)	-8.21%		
5,100				\$969.07	\$883.41	(\$85.66)	-8.84%		
5,500				\$1,038.42	\$942.98	(\$95.45)	-9.19%		
6,100				\$1,142.45	\$1,032.32	(\$110.13)	-9.64%		
6,500				\$1,211.80	\$1,091.89	(\$119.92)	-9.90%		
7,100				\$1,315.83	\$1,181.23	(\$134.60)	-10.23%		
7,500				\$1,385.18	\$1,240.79	(\$144.39)	-10.42%		
8,100				\$1,489.21	\$1,330.14	(\$159.07)	-10.68%		
8,500				\$1,558.56	\$1,389.70	(\$168.86)	-10.83%		
9,100				\$1,662.59	\$1,479.05	(\$183.54)	-11.04%		
9,500				\$1,731.94	\$1,538.61	(\$193.33)	-11.16%		
10,000				\$1,818.63	\$1,613.07	(\$205.56)	-11.30%		
20,000				\$3,552.42	\$3,102.16	(\$450.26)	-12.67%		
30,000				\$5,286.22	\$4,591.25	(\$694.96)	-13.15%		
40,000				\$7,020.01	\$6,080.35	(\$939.66)	-13.39%		
50,000				\$8,753.80	\$7,569.44	(\$1,184.36)	-13.53%		
60,000				\$10,487.60	\$9,058.53	(\$1,429.06)	-13.63%		
Current	Proposed			First 2,100 or Less Over 2,100 Therms per Therm Delivery Service Adjustment	First 2,100 or Less Over 2,100 Therms per Therm Delivery Service Adjustment	Difference	Change		
\$350.95						\$361.17	2.91%		
\$0.126720						\$0.112950	-10.87%		
\$0.000000				Deferral Balance Refund	Deferral Balance Refund	-\$0.010700	0.00%		
\$0.000471				Research & Development Surcharge	Research & Development Surcharge	\$0.000471	0.00%		
-\$0.001490				Tennessee Pipeline Refund	Tennessee Pipeline Refund	-\$0.001490	0.00%		
\$0.016823				Revenue Decoupling Mechanism	Revenue Decoupling Mechanism	\$0.016823	0.00%		
\$0.019600				Incremental State Assessment Surcharge	Incremental State Assessment Surcharge	\$0.019600	0.00%		
\$0.011256				System Benefits Charge	System Benefits Charge	\$0.011256	0.00%		
0.000000%				Gross Receipts Tax	Gross Receipts Tax	0.000000%	0.00%		
				Delivery	Delivery				

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Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 8 Gas Transportation Service with Standby Sales
Rate Year One

Therm Usage	Delivery				
	Current	Proposed	Difference	Change	
100	\$828.45	\$883.52	\$55.07	6.65%	
500	\$864.78	\$917.96	\$53.18	6.15%	
1,000	\$910.19	\$961.01	\$50.82	5.58%	
5,000	\$1,273.50	\$1,305.44	\$31.94	2.51%	
10,000	\$1,727.63	\$1,735.97	\$8.34	0.48%	
50,000	\$5,360.70	\$5,180.24	(\$180.46)	-3.37%	
100,000	\$9,902.03	\$9,485.57	(\$416.46)	-4.21%	
150,000	\$14,258.86	\$13,606.90	(\$651.96)	-4.57%	
200,000	\$18,615.69	\$17,728.24	(\$887.46)	-4.77%	
250,000	\$22,972.53	\$21,849.57	(\$1,122.96)	-4.89%	
300,000	\$27,329.36	\$25,970.90	(\$1,358.46)	-4.97%	
350,000	\$31,686.19	\$30,092.23	(\$1,593.96)	-5.03%	
400,000	\$36,043.02	\$34,213.57	(\$1,829.46)	-5.08%	
450,000	\$40,399.86	\$38,334.90	(\$2,064.96)	-5.11%	
500,000	\$44,756.69	\$42,456.23	(\$2,300.46)	-5.14%	
550,000	\$48,707.02	\$46,172.56	(\$2,534.46)	-5.20%	
600,000	\$52,657.36	\$49,888.90	(\$2,768.46)	-5.26%	
650,000	\$56,607.69	\$53,605.23	(\$3,002.46)	-5.30%	
700,000	\$60,558.02	\$57,321.56	(\$3,236.46)	-5.34%	
750,000	\$64,508.35	\$61,037.89	(\$3,470.46)	-5.38%	
800,000	\$68,458.69	\$64,754.23	(\$3,704.46)	-5.41%	
850,000	\$72,409.02	\$68,470.56	(\$3,938.46)	-5.44%	
Current	Proposed			Difference	Change
First 100 or Less	First 100 or Less			\$55.52	6.72%
Next 99,900 Therms per Therm	Next 99,900 Therms per Therm			\$0.062640	-0.35%
Next 400,000 Therms per Therm	Next 400,000 Therms per Therm			\$0.058960	-0.35%
Over 500,000 Therms per Therm	Over 500,000 Therms per Therm			\$0.050860	-0.35%
Delivery Service Adjustment	Delivery Service Adjustment				
Deferral Balance Refund	Deferral Balance Refund			-\$0.004500	0.00%
Research & Development Surcharge	Research & Development Surcharge			\$0.000471	0.00%
Tennessee Pipeline Refund	Tennessee Pipeline Refund			-\$0.001490	0.00%
Revenue Decoupling Mechanism	Revenue Decoupling Mechanism			\$0.000000	0.00%
Incremental State Assessment Surcharge	Incremental State Assessment Surcharge			\$0.017730	0.00%
System Benefits Charge	System Benefits Charge			\$0.011256	0.00%
Gross Receipts Tax	Gross Receipts Tax				
Delivery	Delivery			0.000000%	0.00%

Niagara Mohawk Power Corporation db/a National Grid												
Monthly Bill Comparison Table												
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Summer)												
Rate Year One												
Therm Usage	Delivery			Commodity			Total			Change		
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
0	\$147.65	\$148.17	\$0.52	0.35%	\$0.00	\$0.00	\$0.00	0.00%	\$147.65	\$148.17	\$0.52	0.35%
3	\$147.70	\$148.20	\$0.50	0.34%	\$1.37	\$1.37	(\$0.00)	-0.11%	\$149.07	\$149.57	\$0.50	0.34%
100	\$154.08	\$154.07	(\$0.01)	-0.01%	\$45.66	\$45.61	(\$0.05)	-0.11%	\$199.74	\$199.68	(\$0.06)	-0.03%
300	\$167.24	\$166.17	(\$1.07)	-0.64%	\$136.99	\$136.84	(\$0.15)	-0.11%	\$304.23	\$303.01	(\$1.22)	-0.40%
500	\$180.40	\$178.27	(\$2.13)	-1.18%	\$228.32	\$228.07	(\$0.24)	-0.11%	\$408.72	\$406.34	(\$2.37)	-0.58%
700	\$193.57	\$190.38	(\$3.19)	-1.65%	\$319.64	\$319.30	(\$0.34)	-0.11%	\$513.21	\$509.68	(\$3.53)	-0.69%
900	\$206.73	\$202.48	(\$4.25)	-2.06%	\$410.97	\$410.53	(\$0.44)	-0.11%	\$617.70	\$613.01	(\$4.69)	-0.76%
1,000	\$213.31	\$208.53	(\$4.78)	-2.24%	\$456.63	\$456.14	(\$0.49)	-0.11%	\$669.94	\$664.67	(\$5.27)	-0.79%
3,000	\$344.93	\$329.55	(\$15.38)	-4.46%	\$1,369.90	\$1,368.43	(\$1.47)	-0.11%	\$1,714.83	\$1,697.98	(\$16.85)	-0.98%
5,000	\$476.55	\$450.57	(\$25.98)	-5.45%	\$2,283.16	\$2,280.72	(\$2.45)	-0.11%	\$2,759.72	\$2,731.29	(\$28.43)	-1.03%
7,000	\$608.17	\$571.59	(\$36.58)	-6.01%	\$3,196.43	\$3,193.00	(\$3.42)	-0.11%	\$3,804.60	\$3,764.60	(\$40.00)	-1.05%
9,000	\$739.80	\$692.62	(\$47.18)	-6.38%	\$4,109.69	\$4,103.29	(\$6.40)	-0.11%	\$4,849.49	\$4,797.91	(\$51.58)	-1.06%
10,000	\$805.61	\$753.13	(\$52.48)	-6.51%	\$4,566.33	\$4,561.43	(\$4.89)	-0.11%	\$5,371.93	\$5,314.56	(\$57.37)	-1.07%
11,000	\$871.42	\$813.64	(\$57.78)	-6.63%	\$5,022.96	\$5,017.58	(\$5.38)	-0.11%	\$5,894.38	\$5,831.22	(\$63.16)	-1.07%
12,000	\$937.23	\$874.15	(\$63.08)	-6.73%	\$5,479.59	\$5,473.72	(\$5.87)	-0.11%	\$6,416.82	\$6,347.87	(\$68.95)	-1.07%
13,000	\$1,003.04	\$934.66	(\$68.38)	-6.82%	\$5,936.22	\$5,929.86	(\$6.36)	-0.11%	\$6,939.27	\$6,864.53	(\$74.74)	-1.08%
14,000	\$1,068.85	\$995.17	(\$73.68)	-6.89%	\$6,392.86	\$6,386.01	(\$6.85)	-0.11%	\$7,461.71	\$7,381.18	(\$80.53)	-1.08%
15,000	\$1,134.66	\$1,055.68	(\$78.98)	-6.96%	\$6,849.49	\$6,842.15	(\$7.34)	-0.11%	\$7,984.15	\$7,897.83	(\$86.32)	-1.08%
16,000	\$1,200.47	\$1,116.19	(\$84.28)	-7.02%	\$7,306.12	\$7,298.29	(\$7.83)	-0.11%	\$8,506.60	\$8,414.49	(\$92.11)	-1.08%
17,000	\$1,266.28	\$1,176.70	(\$89.58)	-7.07%	\$7,762.76	\$7,754.44	(\$8.32)	-0.11%	\$9,029.04	\$8,931.14	(\$97.90)	-1.08%
18,000	\$1,332.10	\$1,237.22	(\$94.88)	-7.12%	\$8,219.39	\$8,210.58	(\$8.81)	-0.11%	\$9,551.48	\$9,447.80	(\$103.69)	-1.09%
19,000	\$1,397.91	\$1,297.73	(\$100.18)	-7.17%	\$8,676.02	\$8,666.72	(\$9.30)	-0.11%	\$10,073.93	\$9,964.45	(\$109.48)	-1.09%
20,000	\$1,463.72	\$1,358.24	(\$105.48)	-7.21%	\$9,132.65	\$9,122.87	(\$9.79)	-0.11%	\$10,596.37	\$10,481.11	(\$115.27)	-1.09%
21,000	\$1,529.53	\$1,418.75	(\$110.78)	-7.24%	\$9,589.29	\$9,579.01	(\$10.27)	-0.11%	\$11,118.81	\$10,997.76	(\$121.05)	-1.09%
22,000	\$1,595.34	\$1,479.26	(\$116.08)	-7.28%	\$10,045.92	\$10,035.16	(\$10.76)	-0.11%	\$11,641.26	\$11,514.41	(\$126.84)	-1.09%
23,000	\$1,661.15	\$1,539.77	(\$121.38)	-7.31%	\$10,502.55	\$10,491.30	(\$11.25)	-0.11%	\$12,163.70	\$12,031.07	(\$132.63)	-1.09%
24,000	\$1,726.96	\$1,600.28	(\$126.68)	-7.34%	\$10,959.18	\$10,947.44	(\$11.74)	-0.11%	\$12,686.15	\$12,547.72	(\$138.42)	-1.09%
Current	Proposed			Difference			Change			Difference		
	First 3 or Less	Over 3 Therms per Therm	Delivery Service Adjustment	Deferral Balance Refund	Research & Development Surchage	Tennessee Pipeline Refund	Incremental State Assessment Surchage	Merchant Function Charge	Monthly Cost of Gas	Gross Receipts Tax	Delivery	Supply
	\$147.65	\$0.050740	\$0.000000	\$0.000471	-\$0.001490	\$0.016090	\$0.015743	\$0.440890	0.000000%	0.000000%	\$0.52	0.35%
First 3 or Less												
Over 3 Therms per Therm												
Delivery Service Adjustment												
Deferral Balance Refund												
Research & Development Surchage												
Tennessee Pipeline Refund												
Incremental State Assessment Surchage												
Merchant Function Charge												
Monthly Cost of Gas												
Gross Receipts Tax												
Delivery												
Supply												

Niagara Mohawk Power Corporation db/a National Grid												
Monthly Bill Comparison Table												
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Winter)												
Rate Year One												
Therm Usage	Delivery			Commodity			Total			Change		
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
0	\$147.65	\$148.17	\$0.52	0.35%	\$0.00	\$0.00	\$0.00	0.00%	\$147.65	\$148.17	\$0.52	0.35%
3	\$147.70	\$148.20	\$0.50	0.34%	\$1.37	\$1.37	(\$0.00)	-0.11%	\$149.07	\$149.57	\$0.50	0.34%
100	\$155.39	\$155.38	(\$0.01)	-0.01%	\$45.66	\$45.61	(\$0.05)	-0.11%	\$201.06	\$201.00	(\$0.06)	-0.03%
300	\$171.27	\$170.20	(\$1.07)	-0.62%	\$136.99	\$136.84	(\$0.15)	-0.11%	\$308.26	\$307.04	(\$1.22)	-0.39%
500	\$187.14	\$185.01	(\$2.13)	-1.14%	\$228.32	\$228.07	(\$0.24)	-0.11%	\$415.45	\$413.08	(\$2.37)	-0.57%
700	\$203.01	\$199.82	(\$3.19)	-1.57%	\$319.64	\$319.30	(\$0.34)	-0.11%	\$522.65	\$519.12	(\$3.53)	-0.68%
900	\$218.88	\$214.63	(\$4.25)	-1.94%	\$410.97	\$410.53	(\$0.44)	-0.11%	\$629.85	\$625.16	(\$4.69)	-0.74%
1,000	\$226.82	\$222.04	(\$4.78)	-2.11%	\$456.63	\$456.14	(\$0.49)	-0.11%	\$683.45	\$678.18	(\$5.27)	-0.77%
3,000	\$385.54	\$370.16	(\$15.38)	-3.99%	\$1,369.90	\$1,368.43	(\$1.47)	-0.11%	\$1,755.44	\$1,738.59	(\$16.85)	-0.96%
5,000	\$544.26	\$518.28	(\$25.98)	-4.77%	\$2,283.16	\$2,280.72	(\$2.45)	-0.11%	\$2,827.43	\$2,799.00	(\$28.43)	-1.01%
7,000	\$702.98	\$666.40	(\$36.58)	-5.20%	\$3,196.43	\$3,193.00	(\$3.42)	-0.11%	\$3,899.41	\$3,859.41	(\$40.00)	-1.03%
9,000	\$861.71	\$814.53	(\$47.18)	-5.48%	\$4,109.69	\$4,103.29	(\$6.40)	-0.11%	\$4,971.40	\$4,919.82	(\$51.58)	-1.04%
10,000	\$941.07	\$888.59	(\$52.48)	-5.58%	\$4,566.33	\$4,561.43	(\$4.89)	-0.11%	\$5,507.39	\$5,450.02	(\$57.37)	-1.04%
11,000	\$1,020.43	\$962.65	(\$57.78)	-5.66%	\$5,022.96	\$5,017.58	(\$5.38)	-0.11%	\$6,043.39	\$5,980.23	(\$63.16)	-1.05%
12,000	\$1,099.79	\$1,036.71	(\$63.08)	-5.74%	\$5,479.59	\$5,473.72	(\$5.87)	-0.11%	\$6,579.38	\$6,510.43	(\$68.95)	-1.05%
13,000	\$1,179.15	\$1,110.77	(\$68.38)	-5.80%	\$5,936.22	\$5,929.86	(\$6.36)	-0.11%	\$7,115.37	\$7,040.63	(\$74.74)	-1.05%
14,000	\$1,258.51	\$1,184.83	(\$73.68)	-5.85%	\$6,392.86	\$6,386.01	(\$6.85)	-0.11%	\$7,651.37	\$7,570.84	(\$80.53)	-1.05%
15,000	\$1,337.87	\$1,258.89	(\$78.98)	-5.90%	\$6,849.49	\$6,842.15	(\$7.34)	-0.11%	\$8,187.36	\$8,101.04	(\$86.32)	-1.05%
16,000	\$1,417.23	\$1,332.95	(\$84.28)	-5.95%	\$7,306.12	\$7,298.29	(\$7.83)	-0.11%	\$8,723.36	\$8,631.25	(\$92.11)	-1.06%
17,000	\$1,496.59	\$1,407.01	(\$89.58)	-5.99%	\$7,762.76	\$7,754.44	(\$8.32)	-0.11%	\$9,259.35	\$9,161.45	(\$97.90)	-1.06%
18,000	\$1,575.96	\$1,481.08	(\$94.88)	-6.02%	\$8,219.39	\$8,210.58	(\$8.81)	-0.11%	\$9,795.34	\$9,691.66	(\$103.69)	-1.06%
19,000	\$1,655.32	\$1,555.14	(\$100.18)	-6.05%	\$8,676.02	\$8,666.72	(\$9.30)	-0.11%	\$10,331.34	\$10,221.86	(\$109.48)	-1.06%
20,000	\$1,734.68	\$1,629.20	(\$105.48)	-6.08%	\$9,132.65	\$9,122.87	(\$9.79)	-0.11%	\$10,867.33	\$10,752.07	(\$115.27)	-1.06%
21,000	\$1,814.04	\$1,703.26	(\$110.78)	-6.11%	\$9,589.29	\$9,579.01	(\$10.27)	-0.11%	\$11,403.32	\$11,282.27	(\$121.05)	-1.06%
22,000	\$1,893.40	\$1,777.32	(\$116.08)	-6.13%	\$10,045.92	\$10,035.16	(\$10.76)	-0.11%	\$11,939.32	\$11,812.47	(\$126.84)	-1.06%
23,000	\$1,972.76	\$1,851.38	(\$121.38)	-6.15%	\$10,502.55	\$10,491.30	(\$11.25)	-0.11%	\$12,475.31	\$12,342.68	(\$132.63)	-1.06%
24,000	\$2,052.12	\$1,925.44	(\$126.68)	-6.17%	\$10,959.18	\$10,947.44	(\$11.74)	-0.11%	\$13,011.31	\$12,872.88	(\$138.42)	-1.06%
Current	Proposed			Difference			Change			Difference		
	First 3 or Less	Over 3 Therms per Therm	Delivery Service Adjustment	Deferral Balance Refund	Research & Development Surcharges	Tennessee Pipeline Refund	Incremental State Assessment Surcharges	Merchant Function Charge	Monthly Cost of Gas	Gross Receipts Tax	Delivery	Supply
	\$147.65	\$0.064290	\$0.000000	\$0.000471	-\$0.001490	\$0.016090	\$0.015743	\$0.440890	0.000000%	0.000000%	\$0.52	0.35%
First 3 or Less												
Over 3 Therms per Therm												
Delivery Service Adjustment												
Deferral Balance Refund												
Research & Development Surcharges												
Tennessee Pipeline Refund												
Incremental State Assessment Surcharges												
Merchant Function Charge												
Monthly Cost of Gas												
Gross Receipts Tax												
Delivery												
Supply												

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Summer) Rate Year One					Appendix 3 Schedule 9.2 Page 12 of 14		
Therm Usage	Delivery				Change		
	Current	Proposed	Difference	Change			
0	\$465.92	\$466.44	\$0.52	0.11%			
3	\$465.97	\$466.47	\$0.50	0.11%			
100	\$471.81	\$471.80	(\$0.01)	0.00%			
500	\$495.93	\$493.80	(\$2.13)	-0.43%			
1,000	\$526.08	\$521.30	(\$4.78)	-0.91%			
2,000	\$586.37	\$576.29	(\$10.08)	-1.72%			
3,000	\$646.66	\$631.28	(\$15.38)	-2.38%			
4,000	\$706.95	\$686.27	(\$20.68)	-2.93%			
5,000	\$767.24	\$741.26	(\$25.98)	-3.39%			
6,000	\$827.53	\$796.25	(\$31.28)	-3.78%			
7,000	\$887.82	\$851.24	(\$36.58)	-4.12%			
8,000	\$948.11	\$906.23	(\$41.88)	-4.42%			
9,000	\$1,008.40	\$961.22	(\$47.18)	-4.68%			
10,000	\$1,068.69	\$1,016.21	(\$52.48)	-4.91%			
15,000	\$1,370.15	\$1,291.17	(\$78.98)	-5.76%			
20,000	\$1,671.60	\$1,566.12	(\$105.48)	-6.31%			
25,000	\$1,973.06	\$1,841.08	(\$131.98)	-6.69%			
30,000	\$2,274.51	\$2,116.03	(\$158.48)	-6.97%			
35,000	\$2,575.97	\$2,390.99	(\$184.98)	-7.18%			
40,000	\$2,877.42	\$2,665.94	(\$211.48)	-7.35%			
45,000	\$3,178.88	\$2,940.90	(\$237.98)	-7.49%			
50,000	\$3,480.33	\$3,215.85	(\$264.48)	-7.60%			
55,000	\$3,781.79	\$3,490.81	(\$290.98)	-7.69%			
60,000	\$4,083.24	\$3,765.76	(\$317.48)	-7.78%			
65,000	\$4,384.70	\$4,040.72	(\$343.98)	-7.85%			
70,000	\$4,686.15	\$4,315.67	(\$370.48)	-7.91%			
75,000	\$4,987.61	\$4,590.63	(\$396.98)	-7.96%			
80,000	\$5,289.06	\$4,865.58	(\$423.48)	-8.01%			
85,000	\$5,590.52	\$5,140.54	(\$449.98)	-8.05%			
Proposed					Difference	Change	
First 3 or Less	\$465.92	First 3 or Less	\$466.44	\$0.52	0.11%		
Over 3 Therms per Therm	\$0.045220	Over 3 Therms per Therm	\$0.045220	\$0.00	0.00%		
Delivery Service Adjustment		Delivery Service Adjustment					
Deferral Balance Refund	\$0.000000	Deferral Balance Refund	-\$0.005300	(\$0.01)	0.00%		
Research & Development Surcharge	\$0.000471	Research & Development Surcharge	\$0.000471	\$0.00	0.00%		
Tennessee Pipeline Refund	-\$0.001490	Tennessee Pipeline Refund	-\$0.001490	\$0.00	0.00%		
Incremental State Assessment Surcharge	\$0.016090	Incremental State Assessment Surcharge	\$0.016090	\$0.00	0.00%		
Merchant Function Charge	\$0.015743	Merchant Function Charge	\$0.015253	(\$0.00)	-3.11%		
Monthly Cost of Gas	\$0.440890	Monthly Cost of Gas	\$0.440890	\$0.00	0.00%		
Gross Receipts Tax		Gross Receipts Tax					
Delivery	0.000000%	Delivery	0.000000%	0.00%	0.00%		
Supply	0.000000%	Supply	0.000000%	0.00%	0.00%		

Appendix 3 Schedule 8.2 Page 13 of 14 Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Winter) Rate Year One				
Therm Usage	Delivery			
	Current	Proposed	Difference	Change
0	\$465.92	\$466.44	\$0.52	0.11%
3	\$465.97	\$466.47	\$0.50	0.11%
100	\$472.98	\$472.97	(\$0.01)	0.00%
500	\$501.92	\$499.79	(\$2.13)	-0.42%
1,000	\$538.10	\$533.32	(\$4.78)	-0.89%
2,000	\$610.45	\$600.37	(\$10.08)	-1.65%
3,000	\$682.80	\$667.42	(\$15.38)	-2.25%
4,000	\$755.15	\$734.47	(\$20.68)	-2.74%
5,000	\$827.50	\$801.52	(\$25.98)	-3.14%
6,000	\$899.85	\$868.57	(\$31.28)	-3.48%
7,000	\$972.21	\$935.63	(\$36.58)	-3.76%
8,000	\$1,044.56	\$1,002.68	(\$41.88)	-4.01%
9,000	\$1,116.91	\$1,069.73	(\$47.18)	-4.22%
10,000	\$1,189.26	\$1,136.78	(\$52.48)	-4.41%
15,000	\$1,551.01	\$1,472.03	(\$78.98)	-5.09%
20,000	\$1,912.77	\$1,807.29	(\$105.48)	-5.51%
25,000	\$2,274.52	\$2,142.54	(\$131.98)	-5.80%
30,000	\$2,636.28	\$2,477.80	(\$158.48)	-6.01%
35,000	\$2,998.03	\$2,813.05	(\$184.98)	-6.17%
40,000	\$3,359.79	\$3,148.31	(\$211.48)	-6.29%
45,000	\$3,721.54	\$3,483.56	(\$237.98)	-6.39%
50,000	\$4,083.30	\$3,818.82	(\$264.48)	-6.48%
55,000	\$4,445.05	\$4,154.07	(\$290.98)	-6.55%
60,000	\$4,806.81	\$4,489.33	(\$317.48)	-6.60%
65,000	\$5,168.56	\$4,824.58	(\$343.98)	-6.66%
70,000	\$5,530.32	\$5,159.84	(\$370.48)	-6.70%
75,000	\$5,892.07	\$5,495.09	(\$396.98)	-6.74%
80,000	\$6,253.83	\$5,830.35	(\$423.48)	-6.77%
85,000	\$6,615.58	\$6,165.60	(\$449.98)	-6.80%
Current	Proposed			
	First 3 or Less Over 3 Therms per Therm Delivery Service Adjustment	First 3 or Less Over 3 Therms per Therm Delivery Service Adjustment	Difference	Change
\$465.92	\$465.92	\$466.44	\$0.52	0.11%
\$0.057280	\$0.057280	\$0.057280	\$0.00	0.00%
\$0.000000	\$0.000000	-\$0.005300	(\$0.01)	0.00%
\$0.000471	\$0.000471	\$0.000471	\$0.00	0.00%
-\$0.001490	-\$0.001490	-\$0.001490	\$0.00	0.00%
\$0.016090	\$0.016090	\$0.016090	\$0.00	0.00%
\$0.015743	\$0.015743	\$0.015253	(\$0.00)	-3.11%
\$0.440890	\$0.440890	\$0.440890	\$0.00	0.00%
0.000000%	0.000000%	0.000000%	0.00%	0.00%
0.000000%	0.000000%	0.000000%	0.00%	0.00%

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table SC 13 Distributed Generation - Residential Rate Year One											
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Therm Usage	Delivery			Commodity			Total				
	Current	Proposed	Change	Current	Proposed	Change	Current	Proposed	Difference	Change	
0	\$27.49	\$28.02	\$0.53	\$0.00	\$0.00	\$0.00	\$27.49	\$28.02	\$0.53	1.93%	
3	\$27.57	\$28.01	\$0.44	\$1.43	\$1.43	0.00%	\$29.00	\$29.44	\$0.44	1.52%	
10	\$28.02	\$28.26	\$0.23	\$4.77	\$4.77	-0.07%	\$32.79	\$33.02	\$0.23	0.71%	
15	\$28.35	\$28.43	\$0.09	\$7.16	\$7.15	-0.07%	\$35.51	\$35.59	\$0.08	0.23%	
20	\$28.67	\$28.61	(\$0.06)	\$9.55	\$9.54	-0.07%	\$38.22	\$38.15	(\$0.07)	-0.18%	
25	\$29.00	\$28.79	(\$0.21)	\$11.93	\$11.92	-0.07%	\$40.93	\$40.71	(\$0.22)	-0.53%	
30	\$29.32	\$28.96	(\$0.36)	\$14.32	\$14.31	-0.07%	\$43.64	\$43.27	(\$0.37)	-0.84%	
40	\$29.97	\$29.32	(\$0.65)	\$19.09	\$19.08	-0.07%	\$49.06	\$48.40	(\$0.67)	-1.36%	
50	\$30.62	\$29.67	(\$0.95)	\$23.86	\$23.85	-0.07%	\$54.49	\$53.52	(\$0.97)	-1.77%	
60	\$31.27	\$30.03	(\$1.24)	\$28.64	\$28.62	-0.07%	\$59.91	\$58.65	(\$1.26)	-2.11%	
70	\$31.92	\$30.38	(\$1.54)	\$33.41	\$33.39	-0.07%	\$65.33	\$63.77	(\$1.56)	-2.39%	
80	\$32.57	\$30.74	(\$1.84)	\$38.18	\$38.16	-0.07%	\$70.76	\$68.90	(\$1.86)	-2.63%	
100	\$33.88	\$31.45	(\$2.43)	\$47.73	\$47.70	-0.07%	\$81.60	\$79.14	(\$2.46)	-3.02%	
120	\$35.18	\$32.16	(\$3.02)	\$57.27	\$57.24	-0.07%	\$92.45	\$89.39	(\$3.06)	-3.31%	
140	\$36.48	\$32.87	(\$3.61)	\$66.82	\$66.77	-0.07%	\$103.30	\$99.64	(\$3.66)	-3.54%	
160	\$37.78	\$33.58	(\$4.20)	\$76.31	\$76.31	-0.07%	\$114.15	\$109.89	(\$4.26)	-3.73%	
180	\$39.08	\$34.29	(\$4.80)	\$85.91	\$85.85	-0.07%	\$124.99	\$120.14	(\$4.85)	-3.88%	
200	\$40.38	\$34.99	(\$5.39)	\$95.46	\$95.39	-0.07%	\$135.84	\$130.39	(\$5.45)	-4.01%	
220	\$41.68	\$35.70	(\$5.98)	\$105.00	\$104.93	-0.07%	\$146.69	\$140.64	(\$6.05)	-4.12%	
250	\$43.64	\$36.77	(\$6.87)	\$119.32	\$119.24	-0.07%	\$162.96	\$156.01	(\$6.95)	-4.26%	
300	\$46.89	\$38.54	(\$8.35)	\$143.19	\$143.09	-0.07%	\$190.07	\$181.63	(\$8.44)	-4.44%	
400	\$53.39	\$42.09	(\$11.31)	\$190.91	\$190.79	-0.07%	\$244.31	\$232.87	(\$11.43)	-4.68%	
Current	Proposed			Difference			Change				
First 3 or Less	\$26.94			\$0.039140			\$27.46			1.93%	
Over 3 Therms per Therm	\$0.039140			\$0.039140			\$0.039140			0.00%	
Delivery Service Adjustment											
Deferral Balance Refund											
Research & Development Surcharge											
Tennessee Pipeline Refund											
Incremental State Assessment Surcharge											
Merchant Function Charge											
Monthly Cost of Gas											
Gross Receipts Tax											
Delivery											
Supply											

Niagara Mohawk Power Corporation d/b/a National Grid
Summary of Typical Annual Bill Impacts
Rate Year One

	Annual Use	Current	Proposed	Difference	%
SC 1 Residential Heating	1,000 Therms				
Total Delivery Charge		\$479.46	\$439.65	(\$39.81)	-8.3%
Total Supply Charge		\$513.58	\$522.35	\$8.77	1.7%
Total Annual Charge		\$993.04	\$962.00	(\$31.04)	-3.1%
SC 1 Residential Heating - Low Income	1,000 Therms				
Total Delivery Charge		\$387.62	\$317.20	(\$70.42)	-18.2%
Total Supply Charge		\$513.58	\$522.35	\$8.77	1.7%
Total Annual Charge		\$901.20	\$839.55	(\$61.65)	-6.8%
SC 1 Residential Non-Heating	289 Therms				
Total Delivery Charge		\$338.08	\$337.98	(\$0.10)	0.0%
Total Supply Charge		\$147.70	\$150.22	\$2.52	1.7%
Total Annual Charge		\$485.78	\$488.21	\$2.43	0.5%
SC 1 Residential Non-Heating - Low Income	289 Therms				
Total Delivery Charge		\$246.24	\$215.54	(\$30.71)	-12.5%
Total Supply Charge		\$147.70	\$150.22	\$2.52	1.7%
Total Annual Charge		\$393.94	\$365.76	(\$28.19)	-7.2%

Niagara Mohawk Power Corporation d/b/a National Grid
Typical Annual Bill Impacts - Monthly Detail
Rate Year One

	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Total
SC 1 Residential Heating													
Monthly Use (Therms)	109	52	25	17	18	26	38	76	128	174	175	163	1000
Current													
Delivery	\$46.12	\$40.46	\$28.58	\$24.70	\$25.24	\$28.95	\$34.36	\$42.65	\$47.86	\$53.88	\$54.02	\$52.64	\$479.46
Commodity	\$51.88	\$25.04	\$12.09	\$8.19	\$8.80	\$12.76	\$18.60	\$38.83	\$67.38	\$92.05	\$92.39	\$85.58	\$513.58
Total \$98.00		\$65.50	\$40.66	\$32.89	\$34.04	\$41.72	\$52.96	\$81.48	\$115.24	\$145.93	\$146.41	\$138.22	\$993.04
Proposed													
Delivery	\$40.97	\$37.22	\$28.40	\$25.55	\$25.96	\$28.75	\$32.76	\$38.76	\$42.21	\$46.61	\$46.70	\$45.76	\$439.65
Commodity	\$52.81	\$25.49	\$12.29	\$8.33	\$8.95	\$12.98	\$18.91	\$39.48	\$68.52	\$93.61	\$93.95	\$87.03	\$522.35
Total \$93.77		\$62.71	\$40.69	\$33.88	\$34.91	\$41.73	\$51.67	\$78.25	\$110.73	\$140.22	\$140.65	\$132.78	\$962.00
Difference	(\$4.23)	(\$2.79)	\$0.03	\$0.99	\$0.88	\$0.02	(\$1.28)	(\$3.23)	(\$4.51)	(\$5.71)	(\$5.75)	(\$5.43)	(\$31.04)
%	-4.3%	-4.3%	0.1%	3.0%	2.6%	0.0%	-2.4%	-4.0%	-3.9%	-3.9%	-3.9%	-3.9%	-3.1%
SC 1 Residential Heating - Low Income													
Monthly Use (Therms)	109	52	25	17	18	26	38	76	128	174	175	163	1000
Current													
Delivery	\$38.47	\$32.81	\$20.92	\$17.05	\$17.58	\$21.30	\$26.71	\$35.00	\$40.21	\$46.22	\$46.37	\$44.99	\$387.62
Commodity	\$51.88	\$25.04	\$12.09	\$8.19	\$8.80	\$12.76	\$18.60	\$38.83	\$67.38	\$92.05	\$92.39	\$85.58	\$513.58
Total \$90.35		\$57.85	\$33.01	\$25.24	\$26.38	\$34.06	\$45.31	\$73.83	\$107.59	\$138.28	\$138.75	\$130.56	\$901.20
Proposed													
Delivery	\$30.76	\$27.01	\$18.20	\$15.34	\$15.76	\$18.55	\$22.56	\$28.56	\$32.01	\$36.40	\$36.50	\$35.55	\$317.20
Commodity	\$52.81	\$25.49	\$12.29	\$8.33	\$8.95	\$12.98	\$18.91	\$39.48	\$68.52	\$93.61	\$93.95	\$87.03	\$522.35
Total \$83.57		\$52.50	\$30.49	\$23.67	\$24.71	\$31.53	\$41.47	\$68.04	\$100.53	\$130.01	\$130.45	\$122.58	\$839.55
Difference	(\$6.78)	(\$5.34)	(\$2.52)	(\$1.57)	(\$1.67)	(\$2.54)	(\$3.84)	(\$5.78)	(\$7.06)	(\$8.26)	(\$8.30)	(\$7.98)	(\$61.65)
% -7.5%		-9.2%	-7.6%	-6.2%	-6.3%	-7.4%	-8.5%	-7.8%	-6.6%	-6.0%	-6.0%	-6.1%	-6.8%
SC 1 Residential Non-Heating													
Monthly Use (Therms)	32	18	13	9	8	9	11	20	35	44	47	43	289
Current													
Delivery	\$31.78	\$25.32	\$22.98	\$21.10	\$20.63	\$21.09	\$22.03	\$26.19	\$33.12	\$37.63	\$39.04	\$37.16	\$338.08
Commodity	\$15.24	\$8.62	\$6.28	\$4.39	\$3.92	\$4.42	\$5.44	\$10.27	\$18.46	\$23.26	\$24.76	\$22.63	\$147.70
Total \$47.02		\$33.94	\$29.27	\$25.49	\$24.54	\$25.50	\$27.48	\$36.46	\$51.58	\$60.90	\$63.80	\$59.80	\$485.78
Proposed													
Delivery	\$30.83	\$25.97	\$24.24	\$22.85	\$22.50	\$22.85	\$23.54	\$26.66	\$31.87	\$35.32	\$36.39	\$34.97	\$337.98
Commodity	\$15.51	\$8.78	\$6.39	\$4.47	\$3.98	\$4.49	\$5.54	\$10.45	\$18.77	\$23.66	\$25.18	\$23.02	\$150.22
Total \$46.34		\$34.75	\$30.62	\$27.32	\$26.48	\$27.34	\$29.08	\$37.11	\$50.64	\$58.98	\$61.56	\$57.99	\$488.21
Difference	(\$0.68)	\$0.81	\$1.36	\$1.82	\$1.94	\$1.83	\$1.60	\$0.65	(\$0.94)	(\$1.91)	(\$2.24)	(\$1.81)	\$2.43
% -1.4%		2.4%	4.6%	7.2%	7.9%	7.2%	5.8%	1.8%	-1.8%	-3.1%	-3.5%	-3.0%	0.5%
SC 1 Residential Non-Heating - Low Income													
Monthly Use (Therms)	32	18	13	9	8	9	11	20	35	44	47	43	289
Current													
Delivery	\$24.13	\$17.66	\$15.33	\$13.45	\$12.97	\$13.44	\$14.38	\$18.54	\$25.47	\$29.98	\$31.39	\$29.51	\$246.24
Commodity	\$15.24	\$8.62	\$6.28	\$4.39	\$3.92	\$4.42	\$5.44	\$10.27	\$18.46	\$23.26	\$24.76	\$22.63	\$147.70
Total \$39.37		\$26.28	\$21.61	\$17.84	\$16.89	\$17.85	\$19.82	\$28.81	\$43.93	\$53.24	\$56.15	\$52.14	\$393.94
Proposed													
Delivery	\$20.62	\$15.77	\$14.03	\$12.64	\$12.30	\$12.64	\$13.34	\$16.46	\$21.66	\$25.12	\$26.18	\$24.76	\$215.54
Commodity	\$15.51	\$8.78	\$6.39	\$4.47	\$3.98	\$4.49	\$5.54	\$10.45	\$18.77	\$23.66	\$25.18	\$23.02	\$150.22
Total \$36.13		\$24.54	\$20.42	\$17.11	\$16.28	\$17.13	\$18.87	\$26.91	\$40.43	\$48.78	\$51.36	\$47.78	\$365.76
Difference	(\$3.23)	(\$1.74)	(\$1.19)	(\$0.73)	(\$0.61)	(\$0.72)	(\$0.95)	(\$1.90)	(\$3.50)	(\$4.47)	(\$4.79)	(\$4.36)	(\$28.19)
% -8.2%		-6.6%	-5.5%	-4.1%	-3.6%	-4.0%	-4.8%	-6.6%	-8.0%	-8.4%	-8.5%	-8.4%	-7.2%

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Schedule 9.1
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Niagara Mohawk Power Corporation d/b/a National Grid
Summary of Typical Monthly Bill Impacts
Rate Year Two

	<u>Annual Use</u>	<u>Proposed Rate Year 1</u>	<u>Proposed Rate Year 2</u>	<u>Difference</u>	<u>%</u>
SC 1 Small Residential	1,000 Therms				
Total Delivery Charge		\$39.25	\$42.42	\$3.17	8.1%
Total Supply Charge		\$43.35	\$43.37	\$0.02	0.1%
Total Monthly Charge		\$82.60	\$85.79	\$3.19	3.9%
SC 2 Large Residential	3,180 Therms				
Total Delivery Charge		\$104.21	\$110.00	\$5.79	5.6%
Total Supply Charge		\$133.10	\$133.19	\$0.10	0.1%
Total Monthly Charge		\$237.31	\$243.19	\$5.88	2.5%
SC 2 Small Commercial	3,940 Therms				
Total Delivery Charge		\$123.37	\$130.44	\$7.07	5.7%
Total Supply Charge		\$165.24	\$165.36	\$0.12	0.1%
Total Monthly Charge		\$288.61	\$295.80	\$7.19	2.5%
SC 2 Small Industrial	14,580 Therms				
Total Delivery Charge		\$334.85	\$359.17	\$24.32	7.3%
Total Supply Charge		\$610.24	\$610.67	\$0.44	0.1%
Total Monthly Charge		\$945.09	\$969.85	\$24.76	2.6%
SC 3 Large Commercial & Industrial	108,940 Therms				
Total Delivery Charge		\$1,307.05	\$1,421.48	\$114.43	8.8%
Total Supply Charge		\$4,377.26	\$4,380.43	\$3.17	0.1%
Total Monthly Charge		\$5,684.32	\$5,801.91	\$117.59	2.1%
SC 7 Small Transportation	83,900 Therms				
Total Delivery Charge		\$1,165.15	\$1,256.82	\$91.67	7.9%
Total Supply Charge		-	-	-	-
Total Monthly Charge		\$1,165.15	\$1,256.82	\$91.67	7.9%
SC 5 Medium Transportation	437,140 Therms				
Total Delivery Charge		\$3,534.86	\$3,898.39	\$363.53	10.3%
Total Supply Charge		-	-	-	-
Total Monthly Charge		\$3,534.86	\$3,898.39	\$363.53	10.3%
SC 8 Large Transportation	3,215,330 Therms				
Total Delivery Charge		\$23,328.63	\$25,862.25	\$2,533.62	10.9%
Total Supply Charge		-	-	-	-
Total Monthly Charge		\$23,328.63	\$25,862.25	\$2,533.62	10.9%

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 2 SC 1 Residential Non-Heat and Heat													Appendix Schedule 9.2 Page 1 of 14
Therm Usage	Delivery			Change	Commodity			Change	Total			Change	
	Rate Year 1	Rate Year 2	Difference		Rate Year 1	Rate Year 2	Difference		Rate Year 1	Rate Year 2	Difference		
0	\$20.77	\$20.77	\$0.00	0.00%	\$0.00	\$0.00	\$0.00	0.00%	\$20.77	\$20.77	\$0.00	0.00%	
3	\$20.77	\$20.84	\$0.07	0.36%	\$1.57	\$1.57	\$0.00	0.05%	\$22.34	\$22.41	\$0.07	0.33%	
10	\$23.20	\$23.61	\$0.41	1.79%	\$5.22	\$5.23	\$0.00	0.05%	\$28.42	\$28.84	\$0.42	1.47%	
15	\$24.93	\$25.59	\$0.66	2.64%	\$7.83	\$7.84	\$0.00	0.05%	\$32.76	\$33.43	\$0.66	2.02%	
20	\$26.66	\$27.56	\$0.90	3.38%	\$10.45	\$10.45	\$0.01	0.05%	\$37.11	\$38.02	\$0.91	2.44%	
25	\$28.40	\$29.54	\$1.14	4.03%	\$13.06	\$13.06	\$0.01	0.05%	\$41.45	\$42.61	\$1.15	2.78%	
30	\$30.13	\$31.52	\$1.39	4.60%	\$15.68	\$15.68	\$0.01	0.05%	\$45.80	\$47.20	\$1.40	3.05%	
40	\$33.60	\$35.47	\$1.87	5.58%	\$20.89	\$20.90	\$0.01	0.05%	\$54.49	\$56.37	\$1.88	3.46%	
50	\$37.07	\$39.43	\$2.36	6.37%	\$26.11	\$26.13	\$0.01	0.05%	\$63.18	\$65.55	\$2.37	3.76%	
60	\$37.73	\$40.33	\$2.61	6.91%	\$31.34	\$31.35	\$0.02	0.05%	\$69.07	\$71.69	\$2.62	3.80%	
70	\$38.39	\$41.24	\$2.85	7.43%	\$36.56	\$36.58	\$0.02	0.05%	\$74.95	\$77.82	\$2.87	3.83%	
80	\$39.05	\$42.15	\$3.10	7.93%	\$41.78	\$41.80	\$0.02	0.05%	\$80.83	\$83.95	\$3.12	3.86%	
100	\$40.37	\$43.96	\$3.59	8.89%	\$52.23	\$52.25	\$0.03	0.05%	\$92.60	\$96.22	\$3.62	3.90%	
120	\$41.70	\$45.78	\$4.08	9.79%	\$62.71	\$62.71	\$0.03	0.05%	\$104.37	\$108.48	\$4.11	3.94%	
140	\$43.02	\$47.59	\$4.57	10.63%	\$73.12	\$73.16	\$0.04	0.05%	\$116.14	\$120.75	\$4.61	3.97%	
160	\$44.34	\$49.41	\$5.06	11.42%	\$83.56	\$83.61	\$0.04	0.05%	\$127.91	\$133.01	\$5.11	3.99%	
180	\$45.67	\$51.22	\$5.56	12.17%	\$94.01	\$94.06	\$0.05	0.05%	\$139.67	\$145.28	\$5.60	4.01%	
200	\$46.99	\$53.04	\$6.05	12.87%	\$104.45	\$104.51	\$0.05	0.05%	\$151.44	\$157.54	\$6.10	4.03%	
220	\$48.31	\$54.85	\$6.54	13.53%	\$114.90	\$114.96	\$0.06	0.05%	\$163.21	\$169.81	\$6.60	4.04%	
250	\$50.30	\$57.57	\$7.28	14.47%	\$130.57	\$130.64	\$0.07	0.05%	\$180.86	\$188.21	\$7.34	4.06%	
300	\$53.60	\$62.11	\$8.51	15.87%	\$156.68	\$156.76	\$0.08	0.05%	\$210.28	\$218.87	\$8.59	4.08%	
400	\$60.22	\$71.18	\$10.96	18.21%	\$208.91	\$209.02	\$0.11	0.05%	\$269.13	\$280.20	\$11.07	4.11%	
Rate Year 1	Rate Year 2			Change	Rate Year 2			Change	Rate Year 2			Change	
First 3 or Less	Next 47 Therms per Therm	Over 50 Therms per Therm	First 3 or Less		Next 47 Therms per Therm	Over 50 Therms per Therm	First 3 or Less		Next 47 Therms per Therm	Over 50 Therms per Therm			
			\$20.35				\$20.35				\$20.35		
			\$0.338900				\$0.338900				\$0.338900		
			\$0.063850				\$0.063850				\$0.063850		

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 2 SC 1 Low Income Residential Non-Heat and Heat											
Therm Usage	Delivery			Commodity			Total			Change	
	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference
0	\$10.56	\$10.05	(\$0.51)	-4.83%	\$0.00	\$0.00	\$0.00	0.00%	\$10.56	\$10.05	(\$0.51)
3	\$10.56	\$10.13	(\$0.44)	-4.13%	\$1.57	\$1.57	\$0.00	0.05%	\$12.13	\$11.70	(\$0.44)
10	\$12.99	\$12.90	(\$0.10)	-0.74%	\$5.22	\$5.23	\$0.00	0.05%	\$18.21	\$18.12	(\$0.09)
15	\$14.73	\$14.87	\$0.15	1.00%	\$7.83	\$7.84	\$0.00	0.05%	\$22.56	\$22.71	\$0.15
20	\$16.46	\$16.85	\$0.39	2.37%	\$10.45	\$10.45	\$0.01	0.05%	\$26.91	\$27.30	\$0.40
25	\$18.19	\$18.83	\$0.63	3.48%	\$13.06	\$13.06	\$0.01	0.05%	\$31.25	\$31.89	\$0.64
30	\$19.93	\$20.80	\$0.88	4.40%	\$15.67	\$15.68	\$0.01	0.05%	\$35.60	\$36.48	\$0.88
40	\$23.40	\$24.76	\$1.36	5.83%	\$20.89	\$20.90	\$0.01	0.05%	\$44.29	\$45.66	\$1.37
50	\$26.86	\$28.71	\$1.85	6.88%	\$26.11	\$26.13	\$0.01	0.05%	\$52.98	\$54.84	\$1.86
60	\$27.53	\$29.62	\$2.10	7.61%	\$31.34	\$31.35	\$0.02	0.05%	\$58.86	\$60.97	\$2.11
70	\$28.19	\$30.53	\$2.34	8.31%	\$36.56	\$36.58	\$0.02	0.05%	\$64.75	\$67.11	\$2.36
80	\$28.85	\$31.43	\$2.59	8.97%	\$41.78	\$41.80	\$0.02	0.05%	\$70.63	\$73.24	\$2.61
100	\$30.17	\$33.25	\$3.08	10.20%	\$52.23	\$52.25	\$0.03	0.05%	\$82.40	\$85.50	\$3.11
120	\$31.49	\$35.06	\$3.57	11.34%	\$62.67	\$62.71	\$0.03	0.05%	\$94.17	\$97.77	\$3.60
140	\$32.82	\$36.88	\$4.06	12.38%	\$73.12	\$73.16	\$0.04	0.05%	\$105.93	\$110.03	\$4.10
160	\$34.14	\$38.69	\$4.55	13.34%	\$83.56	\$83.61	\$0.04	0.05%	\$117.70	\$122.30	\$4.60
180	\$35.46	\$40.51	\$5.05	14.23%	\$94.01	\$94.06	\$0.05	0.05%	\$129.47	\$134.57	\$5.09
200	\$36.78	\$42.32	\$5.54	15.05%	\$104.45	\$104.51	\$0.05	0.05%	\$141.24	\$146.83	\$5.59
220	\$38.11	\$44.14	\$6.03	15.82%	\$114.90	\$114.96	\$0.06	0.05%	\$153.01	\$159.10	\$6.09
250	\$40.09	\$46.86	\$6.77	16.88%	\$130.57	\$130.64	\$0.07	0.05%	\$170.66	\$177.49	\$6.83
300	\$43.40	\$51.39	\$8.00	18.42%	\$156.68	\$156.76	\$0.08	0.05%	\$200.08	\$208.16	\$8.08
400	\$50.01	\$60.47	\$10.45	20.90%	\$208.91	\$209.02	\$0.11	0.05%	\$258.92	\$269.48	\$10.56
Rate Year 1											
First 3 or Less			\$10.35		Rate Year 2				Difference		Change
Next 47 Therms per Therm			\$0.338900		First 3 or Less				(\$0.50)		-4.83%
Over 50 Therms per Therm			\$0.063850		Next 47 Therms per Therm				\$0.02		6.95%
Delivery Service Adjustment					Over 50 Therms per Therm				\$0.00		0.00%
Deferral Balance Refund					Delivery Service Adjustment						
Research & Development Surcharge			-\$0.032500		Deferral Balance Refund				\$0.02		-51.08%
Net Revenue Sharing Surcharge			\$0.000471		Research & Development Surcharge				\$0.00		0.00%
Tennessee Pipeline Refund			-\$0.001490		Net Revenue Sharing Surcharge				\$0.00		0.00%
Revenue Decoupling Mechanism			-\$0.006474		Tennessee Pipeline Refund				\$0.00		0.00%
Late Payment Charge			\$0.000000		Revenue Decoupling Mechanism				\$0.00		0.00%
Incremental State Assessment Surcharge			\$0.025640		Late Payment Charge				\$0.00		0.00%
System Benefits Charge			\$0.015308		Incremental State Assessment Surcharge				\$0.00		0.00%
Merchant Function Charge			\$0.034323		System Benefits Charge				\$0.01		48.94%
Monthly Cost of Gas			\$0.487950		Merchant Function Charge				\$0.00		0.80%
Gross Receipts Tax			2.040820%		Monthly Cost of Gas				\$0.00		0.00%
Delivery Supply			0.000000%		Gross Receipts Tax				0.00%		0.00%
					Delivery Supply				0.00%		0.00%

Niagara Mohawk Power Corporation db/a National Grid
Monthly Bill Comparison Table - Rate Year 2
SC 2 Small General - Residential

Therm Usage	Delivery			Commodity			Total		
	Rate Year 1	Rate Year 2	Change	Rate Year 1	Rate Year 2	Change	Rate Year 1	Rate Year 2	Change
0	\$24.17	\$24.22	\$0.05	\$0.00	\$0.00	0.00%	\$24.17	\$24.22	\$0.05
3	\$24.23	\$24.33	\$0.10	\$1.51	\$1.51	0.00%	\$25.73	\$25.83	\$0.10
10	\$26.36	\$26.61	\$0.25	\$5.02	\$5.03	0.00%	\$31.39	\$31.64	\$0.25
15	\$27.89	\$28.25	\$0.36	\$7.53	\$7.54	0.00%	\$35.42	\$35.79	\$0.37
20	\$29.42	\$29.88	\$0.47	\$10.05	\$10.05	0.00%	\$39.46	\$39.94	\$0.48
25	\$30.94	\$31.52	\$0.58	\$12.56	\$12.57	0.01	\$43.50	\$44.08	\$0.59
30	\$32.47	\$33.15	\$0.69	\$15.07	\$15.08	0.00%	\$47.54	\$48.23	\$0.70
40	\$35.52	\$36.42	\$0.90	\$20.09	\$20.10	0.00%	\$55.61	\$56.53	\$0.92
50	\$38.57	\$39.69	\$1.12	\$25.11	\$25.13	0.00%	\$63.69	\$64.82	\$1.14
60	\$41.63	\$42.96	\$1.34	\$30.14	\$30.16	0.00%	\$71.76	\$73.12	\$1.36
70	\$44.68	\$46.23	\$1.55	\$35.16	\$35.18	0.00%	\$79.84	\$81.42	\$1.58
80	\$47.73	\$49.50	\$1.77	\$40.18	\$40.21	0.00%	\$87.91	\$89.71	\$1.80
100	\$53.84	\$56.04	\$2.21	\$50.23	\$50.26	0.00%	\$104.06	\$106.30	\$2.24
120	\$59.94	\$62.58	\$2.64	\$60.27	\$60.31	0.00%	\$120.21	\$122.90	\$2.68
140	\$66.05	\$69.12	\$3.07	\$70.32	\$70.37	0.00%	\$136.36	\$139.49	\$3.12
160	\$72.15	\$75.66	\$3.51	\$80.36	\$80.42	0.00%	\$152.52	\$156.08	\$3.57
180	\$78.26	\$82.20	\$3.94	\$90.41	\$90.47	0.00%	\$168.67	\$172.67	\$4.01
200	\$84.37	\$88.74	\$4.38	\$100.45	\$100.52	0.00%	\$184.82	\$189.27	\$4.45
250	\$99.63	\$105.09	\$5.46	\$125.56	\$125.65	0.00%	\$225.19	\$230.75	\$5.55
280	\$108.79	\$114.90	\$6.11	\$140.63	\$140.73	0.00%	\$249.42	\$255.63	\$6.21
300	\$112.50	\$119.00	\$6.50	\$150.68	\$150.78	0.00%	\$263.17	\$269.78	\$6.61
400	\$131.04	\$139.49	\$8.45	\$200.90	\$201.04	0.00%	\$331.94	\$340.53	\$8.60
500	\$149.57	\$159.97	\$10.40	\$251.13	\$251.31	0.00%	\$400.70	\$411.28	\$10.58
600	\$168.11	\$180.46	\$12.35	\$301.35	\$301.57	0.00%	\$469.47	\$482.03	\$12.56
1,000	\$242.27	\$262.41	\$20.14	\$502.25	\$502.61	0.00%	\$744.52	\$765.02	\$20.50
1,500	\$334.96	\$364.84	\$29.88	\$753.38	\$753.92	0.00%	\$1,088.34	\$1,118.76	\$30.41
2,000	\$427.66	\$467.27	\$39.61	\$1,004.51	\$1,005.22	0.00%	\$1,432.17	\$1,472.50	\$40.33
2,570	\$533.33	\$584.05	\$50.72	\$1,290.79	\$1,291.71	0.00%	\$1,824.12	\$1,875.76	\$51.64
3,000	\$613.05	\$672.14	\$59.09	\$1,506.76	\$1,507.84	0.00%	\$2,119.81	\$2,179.98	\$60.17
5,000	\$983.83	\$1,081.87	\$98.04	\$2,511.27	\$2,513.06	0.00%	\$3,495.10	\$3,594.93	\$99.84
9,000	\$1,272.27	\$1,439.74	\$167.47	\$4,520.28	\$4,523.51	0.00%	\$5,792.55	\$5,963.25	\$170.70
10,000	\$1,344.38	\$1,529.21	\$184.82	\$5,022.53	\$5,026.12	0.00%	\$6,366.92	\$6,555.33	\$188.41
Rate Year 1									
First 3 or Less	\$24.17	\$24.22	\$0.05	Rate Year 2			Difference	Change	
Next 277 Therms per Therm	\$0.286620			First 3 or Less	\$24.22	\$24.22	\$0.05	0.21%	
Next 4,720 Therms per Therm	\$0.166730			Next 277 Therms per Therm	\$0.291980	\$0.291980	\$0.01	1.87%	
Over 5,000 Therms per Therm	\$0.053450			Next 4,720 Therms per Therm	\$0.169850	\$0.169850	\$0.00	1.87%	
Delivery Service Adjustment				Over 5,000 Therms per Therm	\$0.054450	\$0.054450	\$0.00	1.87%	
Deferral Balance Refund				Delivery Service Adjustment					
Research & Development Surcharge				Deferral Balance Refund			\$0.01	-50.70%	
Net Revenue Sharing Surcharge				Research & Development Surcharge			\$0.00	0.00%	
Tennessee Pipeline Refund				Net Revenue Sharing Surcharge			\$0.00	0.00%	
Revenue Decoupling Mechanism				Tennessee Pipeline Refund			\$0.00	0.00%	
Late Payment Charge				Revenue Decoupling Mechanism			\$0.00	0.00%	
Incremental State Assessment Surcharge				Late Payment Charge			\$0.00	0.00%	
System Benefits Charge				Incremental State Assessment Surcharge			\$0.00	0.00%	
Merchant Function Charge				System Benefits Charge			\$0.01	49.36%	
Monthly Cost of Gas				Merchant Function Charge			\$0.00	2.27%	
Gross Receipts Tax				Monthly Cost of Gas			\$0.00	0.00%	
Delivery				Gross Receipts Tax			0.00%	0.00%	
Supply				Delivery			0.00%	0.00%	
				Supply			0.00%	0.00%	

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Schedule 9.2
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Niagara Mohawk Power Corporation db/a National Grid
Monthly Bill Comparison Table - Rate Year 2
SC 2 Small General - Industrial

Therm Usage	Delivery			Commodity			Total		
	Rate Year 1	Rate Year 2	Change	Rate Year 1	Rate Year 2	Difference	Rate Year 1	Rate Year 2	Difference
0	\$24.17	\$24.22	\$0.05	\$0.00	\$0.00	\$0.00%	\$24.17	\$24.22	\$0.05
3	\$24.36	\$24.46	\$0.10	\$1.51	\$1.51	0.00%	\$25.86	\$25.96	\$0.10
10	\$26.80	\$27.05	\$0.25	\$5.02	\$5.03	0.00%	\$31.82	\$32.07	\$0.25
15	\$28.54	\$28.90	\$0.36	\$7.53	\$7.54	0.00%	\$36.07	\$36.44	\$0.37
20	\$30.28	\$30.75	\$0.47	\$10.05	\$10.05	0.00%	\$40.33	\$40.80	\$0.48
25	\$32.03	\$32.60	\$0.58	\$12.56	\$12.57	0.01	\$44.58	\$45.17	\$0.59
30	\$33.77	\$34.46	\$0.69	\$15.07	\$15.08	0.00%	\$48.84	\$49.53	\$0.70
40	\$37.26	\$38.16	\$0.90	\$20.09	\$20.10	0.00%	\$57.35	\$58.26	\$0.92
50	\$40.74	\$41.86	\$1.12	\$25.11	\$25.13	0.00%	\$65.86	\$66.99	\$1.14
60	\$44.23	\$45.57	\$1.34	\$30.14	\$30.16	0.00%	\$74.37	\$75.72	\$1.36
70	\$47.72	\$49.27	\$1.55	\$35.16	\$35.18	0.00%	\$82.87	\$84.45	\$1.58
80	\$51.20	\$52.98	\$1.77	\$40.18	\$40.21	0.00%	\$91.38	\$93.18	\$1.80
100	\$58.18	\$60.38	\$2.21	\$50.23	\$50.26	0.00%	\$108.40	\$110.64	\$2.24
120	\$65.15	\$67.79	\$2.64	\$60.27	\$60.31	0.00%	\$125.42	\$128.10	\$2.68
140	\$72.12	\$75.20	\$3.07	\$70.32	\$70.37	0.00%	\$142.44	\$145.56	\$3.12
160	\$79.10	\$82.61	\$3.51	\$80.36	\$80.42	0.00%	\$159.46	\$163.02	\$3.57
180	\$86.07	\$90.01	\$3.94	\$90.41	\$90.47	0.00%	\$176.48	\$180.48	\$4.01
200	\$93.04	\$97.42	\$4.38	\$100.45	\$100.52	0.00%	\$193.50	\$197.94	\$4.45
250	\$110.48	\$115.94	\$5.46	\$125.56	\$125.65	0.00%	\$236.04	\$241.59	\$5.55
280	\$120.94	\$127.05	\$6.11	\$140.63	\$140.73	0.00%	\$261.57	\$267.78	\$6.21
300	\$125.51	\$132.02	\$6.50	\$150.68	\$150.78	0.00%	\$276.19	\$282.80	\$6.61
400	\$148.39	\$156.84	\$8.45	\$200.90	\$201.04	0.00%	\$349.29	\$357.89	\$8.60
500	\$171.27	\$181.67	\$10.40	\$251.13	\$251.31	0.00%	\$422.40	\$432.98	\$10.58
600	\$194.15	\$206.50	\$12.35	\$301.35	\$301.57	0.00%	\$495.50	\$508.06	\$12.56
1,000	\$285.66	\$305.80	\$20.14	\$502.25	\$502.61	0.00%	\$787.91	\$808.41	\$20.50
1,500	\$400.05	\$429.93	\$29.88	\$753.38	\$753.92	0.00%	\$1,153.43	\$1,183.85	\$30.41
2,000	\$514.44	\$554.06	\$39.61	\$1,004.51	\$1,005.22	0.00%	\$1,518.95	\$1,559.28	\$40.33
2,570	\$644.85	\$695.56	\$50.72	\$1,290.79	\$1,291.71	0.00%	\$1,935.64	\$1,987.28	\$51.64
3,000	\$743.23	\$802.32	\$59.09	\$1,506.76	\$1,507.84	0.00%	\$2,249.99	\$2,310.15	\$60.17
5,000	\$1,200.79	\$1,298.83	\$98.04	\$2,511.27	\$2,513.06	0.00%	\$3,712.06	\$3,811.89	\$99.84
9,000	\$1,662.80	\$1,830.27	\$167.47	\$4,520.28	\$4,523.51	0.00%	\$6,183.08	\$6,353.78	\$170.70
10,000	\$1,778.30	\$1,963.13	\$184.82	\$5,022.53	\$5,026.12	0.00%	\$6,800.84	\$6,989.25	\$188.41

Therm Usage	Delivery			Commodity			Total		
	Rate Year 1	Rate Year 2	Change	Rate Year 1	Rate Year 2	Difference	Rate Year 1	Rate Year 2	Difference
0	\$24.17	\$24.22	\$0.05	\$0.00	\$0.00	\$0.00%	\$24.17	\$24.22	\$0.05
3	\$24.36	\$24.46	\$0.10	\$1.51	\$1.51	0.00%	\$25.86	\$25.96	\$0.10
10	\$26.80	\$27.05	\$0.25	\$5.02	\$5.03	0.00%	\$31.82	\$32.07	\$0.25
15	\$28.54	\$28.90	\$0.36	\$7.53	\$7.54	0.00%	\$36.07	\$36.44	\$0.37
20	\$30.28	\$30.75	\$0.47	\$10.05	\$10.05	0.00%	\$40.33	\$40.80	\$0.48
25	\$32.03	\$32.60	\$0.58	\$12.56	\$12.57	0.01	\$44.58	\$45.17	\$0.59
30	\$33.77	\$34.46	\$0.69	\$15.07	\$15.08	0.00%	\$48.84	\$49.53	\$0.70
40	\$37.26	\$38.16	\$0.90	\$20.09	\$20.10	0.00%	\$57.35	\$58.26	\$0.92
50	\$40.74	\$41.86	\$1.12	\$25.11	\$25.13	0.00%	\$65.86	\$66.99	\$1.14
60	\$44.23	\$45.57	\$1.34	\$30.14	\$30.16	0.00%	\$74.37	\$75.72	\$1.36
70	\$47.72	\$49.27	\$1.55	\$35.16	\$35.18	0.00%	\$82.87	\$84.45	\$1.58
80	\$51.20	\$52.98	\$1.77	\$40.18	\$40.21	0.00%	\$91.38	\$93.18	\$1.80
100	\$58.18	\$60.38	\$2.21	\$50.23	\$50.26	0.00%	\$108.40	\$110.64	\$2.24
120	\$65.15	\$67.79	\$2.64	\$60.27	\$60.31	0.00%	\$125.42	\$128.10	\$2.68
140	\$72.12	\$75.20	\$3.07	\$70.32	\$70.37	0.00%	\$142.44	\$145.56	\$3.12
160	\$79.10	\$82.61	\$3.51	\$80.36	\$80.42	0.00%	\$159.46	\$163.02	\$3.57
180	\$86.07	\$90.01	\$3.94	\$90.41	\$90.47	0.00%	\$176.48	\$180.48	\$4.01
200	\$93.04	\$97.42	\$4.38	\$100.45	\$100.52	0.00%	\$193.50	\$197.94	\$4.45
250	\$110.48	\$115.94	\$5.46	\$125.56	\$125.65	0.00%	\$236.04	\$241.59	\$5.55
280	\$120.94	\$127.05	\$6.11	\$140.63	\$140.73	0.00%	\$261.57	\$267.78	\$6.21
300	\$125.51	\$132.02	\$6.50	\$150.68	\$150.78	0.00%	\$276.19	\$282.80	\$6.61
400	\$148.39	\$156.84	\$8.45	\$200.90	\$201.04	0.00%	\$349.29	\$357.89	\$8.60
500	\$171.27	\$181.67	\$10.40	\$251.13	\$251.31	0.00%	\$422.40	\$432.98	\$10.58
600	\$194.15	\$206.50	\$12.35	\$301.35	\$301.57	0.00%	\$495.50	\$508.06	\$12.56
1,000	\$285.66	\$305.80	\$20.14	\$502.25	\$502.61	0.00%	\$787.91	\$808.41	\$20.50
1,500	\$400.05	\$429.93	\$29.88	\$753.38	\$753.92	0.00%	\$1,153.43	\$1,183.85	\$30.41
2,000	\$514.44	\$554.06	\$39.61	\$1,004.51	\$1,005.22	0.00%	\$1,518.95	\$1,559.28	\$40.33
2,570	\$644.85	\$695.56	\$50.72	\$1,290.79	\$1,291.71	0.00%	\$1,935.64	\$1,987.28	\$51.64
3,000	\$743.23	\$802.32	\$59.09	\$1,506.76	\$1,507.84	0.00%	\$2,249.99	\$2,310.15	\$60.17
5,000	\$1,200.79	\$1,298.83	\$98.04	\$2,511.27	\$2,513.06	0.00%	\$3,712.06	\$3,811.89	\$99.84
9,000	\$1,662.80	\$1,830.27	\$167.47	\$4,520.28	\$4,523.51	0.00%	\$6,183.08	\$6,353.78	\$170.70
10,000	\$1,778.30	\$1,963.13	\$184.82	\$5,022.53	\$5,026.12	0.00%	\$6,800.84	\$6,989.25	\$188.41

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table - Rate Year 2
SC 3 Large General Gas Supply

Therm Usage	Delivery			Commodity			Total		
	Rate Year 1	Rate Year 2	Change	Rate Year 1	Rate Year 2	Difference	Rate Year 1	Rate Year 2	Change
5,000	\$866.60	\$922.93	\$56.33	\$2,410.92	\$2,412.66	\$1.74	\$3,277.52	\$3,335.59	\$58.07
6,000	\$974.61	\$1,045.19	\$70.58	\$2,893.10	\$2,895.19	\$2.09	\$3,867.71	\$3,940.38	\$72.67
7,000	\$1,082.62	\$1,167.44	\$84.82	\$3,375.28	\$3,377.72	\$2.44	\$4,457.90	\$4,545.16	\$87.26
8,000	\$1,190.62	\$1,289.69	\$99.07	\$3,857.47	\$3,860.26	\$2.79	\$5,048.09	\$5,149.95	\$101.86
9,000	\$1,298.63	\$1,411.95	\$113.32	\$4,339.65	\$4,342.79	\$3.14	\$5,638.28	\$5,754.73	\$116.45
10,000	\$1,406.64	\$1,534.20	\$127.56	\$4,821.83	\$4,825.32	\$3.49	\$6,228.47	\$6,359.52	\$131.05
11,000	\$1,514.64	\$1,656.45	\$141.81	\$5,304.02	\$5,307.85	\$3.84	\$6,818.66	\$6,964.30	\$145.64
12,000	\$1,622.65	\$1,778.70	\$156.06	\$5,786.20	\$5,790.39	\$4.18	\$7,408.85	\$7,569.09	\$160.24
13,000	\$1,730.66	\$1,900.96	\$170.30	\$6,268.38	\$6,272.92	\$4.53	\$7,999.04	\$8,173.87	\$174.83
14,000	\$1,838.66	\$2,023.21	\$184.55	\$6,750.57	\$6,755.45	\$4.88	\$8,589.23	\$8,778.66	\$189.43
15,000	\$1,946.67	\$2,145.46	\$198.79	\$7,232.75	\$7,237.98	\$5.23	\$9,179.42	\$9,383.44	\$204.02
18,000	\$2,270.69	\$2,512.22	\$241.53	\$8,679.30	\$8,685.58	\$6.28	\$10,949.99	\$11,197.80	\$247.81
21,000	\$2,594.71	\$2,878.98	\$284.27	\$10,125.85	\$10,133.17	\$7.32	\$12,720.56	\$13,012.15	\$291.59
24,000	\$2,918.73	\$3,245.74	\$327.01	\$11,572.40	\$11,580.77	\$8.37	\$14,491.13	\$14,826.51	\$335.38
27,000	\$3,242.75	\$3,612.50	\$369.75	\$13,018.95	\$13,028.37	\$9.41	\$16,261.70	\$16,640.86	\$379.16
30,000	\$3,566.77	\$3,979.26	\$412.49	\$14,465.50	\$14,475.96	\$10.46	\$18,032.27	\$18,455.22	\$422.95
35,000	\$4,106.80	\$4,590.52	\$483.72	\$16,876.42	\$16,888.62	\$12.20	\$20,983.22	\$21,479.14	\$495.92
40,000	\$4,646.84	\$5,201.79	\$554.95	\$19,287.34	\$19,301.28	\$13.95	\$23,934.17	\$24,503.07	\$568.90
45,000	\$5,186.87	\$5,813.05	\$626.18	\$21,698.25	\$21,713.94	\$15.69	\$26,885.12	\$27,526.99	\$641.87
50,000	\$5,726.90	\$6,424.32	\$697.41	\$24,109.17	\$24,126.60	\$17.43	\$29,836.07	\$30,550.92	\$714.85
60,000	\$6,806.97	\$7,646.84	\$839.88	\$28,931.00	\$28,951.93	\$20.92	\$35,737.97	\$36,598.77	\$860.80
70,000	\$7,887.04	\$8,869.37	\$982.34	\$33,752.84	\$33,777.25	\$24.41	\$41,639.87	\$42,646.62	\$1,006.75
Rate Year 1									
First 5,000 or Less		\$781.17		First 5,000 or Less		\$781.22			0.01%
Over 5,000 Therms per Therm		\$0.090920		Over 5,000 Therms per Therm		\$0.093910			3.29%
Delivery Service Adjustment									
Deferral Balance Refund		-\$0.011100		Deferral Balance Refund		-\$0.005400			-51.35%
Research & Development Surcharge		\$0.000471		Research & Development Surcharge		\$0.000471			0.00%
Net Revenue Sharing Surcharge		\$0.000010		Net Revenue Sharing Surcharge		\$0.000010			0.00%
Tennessee Pipeline Refund		-\$0.001490		Tennessee Pipeline Refund		-\$0.001490			0.00%
Revenue Decoupling Mechanism		\$0.000000		Revenue Decoupling Mechanism		\$0.000000			0.00%
Late Payment Charge		\$0.000000		Late Payment Charge		\$0.000000			0.00%
Incremental State Assessment Surcharge		\$0.017940		Incremental State Assessment Surcharge		\$0.017940			0.00%
System Benefits Charge		\$0.011256		System Benefits Charge		\$0.016812			49.36%
Merchant Function Charge		\$0.015553		Merchant Function Charge		\$0.015902			2.24%
Monthly Cost of Gas		\$0.466630		Monthly Cost of Gas		\$0.466630			0.00%
Gross Receipts Tax		0.000000%		Gross Receipts Tax		0.000000%			0.00%
Delivery		0.000000%		Delivery		0.000000%			0.00%
Supply		0.000000%		Supply		0.000000%			0.00%
Rate Year 2									
First 5,000 or Less		\$781.17		First 5,000 or Less		\$781.22			0.01%
Over 5,000 Therms per Therm		\$0.090920		Over 5,000 Therms per Therm		\$0.093910			3.29%
Delivery Service Adjustment									
Deferral Balance Refund		-\$0.011100		Deferral Balance Refund		-\$0.005400			-51.35%
Research & Development Surcharge		\$0.000471		Research & Development Surcharge		\$0.000471			0.00%
Net Revenue Sharing Surcharge		\$0.000010		Net Revenue Sharing Surcharge		\$0.000010			0.00%
Tennessee Pipeline Refund		-\$0.001490		Tennessee Pipeline Refund		-\$0.001490			0.00%
Revenue Decoupling Mechanism		\$0.000000		Revenue Decoupling Mechanism		\$0.000000			0.00%
Late Payment Charge		\$0.000000		Late Payment Charge		\$0.000000			0.00%
Incremental State Assessment Surcharge		\$0.017940		Incremental State Assessment Surcharge		\$0.017940			0.00%
System Benefits Charge		\$0.011256		System Benefits Charge		\$0.016812			49.36%
Merchant Function Charge		\$0.015553		Merchant Function Charge		\$0.015902			2.24%
Monthly Cost of Gas		\$0.466630		Monthly Cost of Gas		\$0.466630			0.00%
Gross Receipts Tax		0.000000%		Gross Receipts Tax		0.000000%			0.00%
Delivery		0.000000%		Delivery		0.000000%			0.00%
Supply		0.000000%		Supply		0.000000%			0.00%

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 2 SC 5 Firm Gas Transportation					Appendix 3 Schedule 9.2 Page 7 of 14	
Therm Usage	Delivery					
	Rate Year 1	Rate Year 2	Difference	Change		
100	\$503.33	\$514.97	\$11.64	2.31%		
500	\$536.70	\$552.22	\$15.51	2.89%		
1,000	\$578.43	\$598.78	\$20.36	3.52%		
5,000	\$912.21	\$971.32	\$59.10	6.48%		
10,000	\$1,329.45	\$1,436.98	\$107.53	8.09%		
15,000	\$1,746.68	\$1,902.65	\$155.96	8.93%		
20,000	\$2,163.91	\$2,368.31	\$204.40	9.45%		
25,000	\$2,581.15	\$2,833.97	\$252.83	9.80%		
30,000	\$2,998.38	\$3,299.64	\$301.26	10.05%		
35,000	\$3,415.61	\$3,765.30	\$349.69	10.24%		
40,000	\$3,832.85	\$4,230.97	\$398.12	10.39%		
45,000	\$4,250.08	\$4,696.63	\$446.55	10.51%		
50,000	\$4,667.31	\$5,162.30	\$494.98	10.61%		
55,000	\$5,084.55	\$5,627.96	\$543.42	10.69%		
60,000	\$5,501.78	\$6,093.63	\$591.85	10.76%		
65,000	\$5,919.01	\$6,559.29	\$640.28	10.82%		
70,000	\$6,336.25	\$7,024.96	\$688.71	10.87%		
75,000	\$6,753.48	\$7,490.62	\$737.14	10.91%		
80,000	\$7,170.71	\$7,956.28	\$785.57	10.96%		
85,000	\$7,587.95	\$8,421.95	\$834.00	10.99%		
90,000	\$8,005.18	\$8,887.61	\$882.43	11.02%		
95,000	\$8,422.41	\$9,353.28	\$930.87	11.05%		
Rate Year 1					Rate Year 2	
First 100 or Less	\$501.17	First 100 or Less			\$511.97	
Over 100 Therms per Therm	\$0.061890	Over 100 Therms per Therm			\$0.063220	
Delivery Service Adjustment		Delivery Service Adjustment				
Deferral Balance Refund	-\$0.005500	Deferral Balance Refund			-\$0.002700	
Research & Development Surcharge	\$0.000471	Research & Development Surcharge			\$0.000471	
Tennessee Pipeline Refund	-\$0.001490	Tennessee Pipeline Refund			-\$0.001490	
Revenue Decoupling Mechanism	\$0.000000	Revenue Decoupling Mechanism			\$0.000000	
Incremental State Assessment Surcharge	\$0.016820	Incremental State Assessment Surcharge			\$0.016820	
System Benefits Charge	\$0.011256	System Benefits Charge			\$0.016812	
Gross Receipts Tax		Gross Receipts Tax				
Delivery	0.000000%	Delivery			0.000000%	
					Difference	Change
					\$10.80	2.16%
					\$0.00	2.15%
					\$0.00	-50.91%
					\$0.00	0.00%
					\$0.00	0.00%
					\$0.00	0.00%
					\$0.00	0.00%
					\$0.01	49.36%
					0.00%	0.00%

Nagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 2 SC 7 Small Volume Firm Gas Transportation					Appendix 3 Schedule 9.2 Page 8 of 14	
Therm Usage	Delivery					
	Rate Year 1	Rate Year 2	Difference	Change		
2,100	\$436.68	\$459.74	\$23.06	5.28%		
2,500	\$496.25	\$524.92	\$28.67	5.78%		
3,100	\$585.59	\$622.68	\$37.08	6.33%		
3,500	\$645.16	\$687.85	\$42.69	6.62%		
4,100	\$734.50	\$785.61	\$51.11	6.96%		
4,500	\$794.07	\$850.79	\$56.72	7.14%		
5,100	\$883.41	\$948.55	\$65.14	7.37%		
5,500	\$942.98	\$1,013.72	\$70.75	7.50%		
6,100	\$1,032.32	\$1,111.49	\$79.16	7.67%		
6,500	\$1,091.89	\$1,176.66	\$84.77	7.76%		
7,100	\$1,181.23	\$1,274.42	\$93.19	7.89%		
7,500	\$1,240.79	\$1,339.59	\$98.80	7.96%		
8,100	\$1,330.14	\$1,437.36	\$107.22	8.06%		
8,500	\$1,389.70	\$1,502.53	\$112.83	8.12%		
9,100	\$1,479.05	\$1,600.29	\$121.24	8.20%		
9,500	\$1,538.61	\$1,665.47	\$126.85	8.24%		
10,000	\$1,613.07	\$1,746.93	\$133.87	8.30%		
20,000	\$3,102.16	\$3,376.29	\$274.13	8.84%		
30,000	\$4,591.25	\$5,005.65	\$414.39	9.03%		
40,000	\$6,080.35	\$6,635.00	\$554.65	9.12%		
50,000	\$7,569.44	\$8,264.36	\$694.92	9.18%		
60,000	\$9,058.53	\$9,893.71	\$835.18	9.22%		
Rate Year 1					Rate Year 2	
First 2,100 or Less	\$361.17	First 2,100 or Less	\$361.22	Difference	\$0.05	0.01%
Over 2,100 Therms per Therm	\$0.112950	Over 2,100 Therms per Therm	\$0.116020	Change	\$0.00	2.72%
Delivery Service Adjustment		Delivery Service Adjustment				
Deferral Balance Refund	-\$0.010700	Deferral Balance Refund	-\$0.005300		\$0.01	-50.47%
Research & Development Surcharge	\$0.000471	Research & Development Surcharge	\$0.000471		\$0.00	0.00%
Tennessee Pipeline Refund	-\$0.001490	Tennessee Pipeline Refund	-\$0.001490		\$0.00	0.00%
Revenue Decoupling Mechanism	\$0.016823	Revenue Decoupling Mechanism	\$0.016823		\$0.00	0.00%
Incremental State Assessment Surcharge	\$0.019600	Incremental State Assessment Surcharge	\$0.019600		\$0.00	0.00%
System Benefits Charge	\$0.011256	System Benefits Charge	\$0.016812		\$0.01	49.36%
Gross Receipts Tax		Gross Receipts Tax				
Delivery	0.000000%	Delivery	0.000000%		0.00%	0.00%

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 2 SC 8 Gas Transportation Service with Standby Sales					
Therm Usage	Delivery				
	Rate Year 1	Rate Year 2	Difference	Change	
100	\$883.52	\$906.49	\$22.97	2.60%	
500	\$917.96	\$944.70	\$26.74	2.91%	
1,000	\$961.01	\$992.47	\$31.46	3.27%	
5,000	\$1,305.44	\$1,374.65	\$69.21	5.30%	
10,000	\$1,735.97	\$1,852.36	\$116.39	6.70%	
50,000	\$5,180.24	\$5,674.08	\$493.84	9.53%	
100,000	\$9,485.57	\$10,451.22	\$965.65	10.18%	
150,000	\$13,606.90	\$15,039.37	\$1,432.46	10.53%	
200,000	\$17,728.24	\$19,627.51	\$1,899.28	10.71%	
250,000	\$21,849.57	\$24,215.66	\$2,366.09	10.83%	
300,000	\$25,970.90	\$28,803.80	\$2,832.90	10.91%	
350,000	\$30,092.23	\$33,391.95	\$3,299.72	10.97%	
400,000	\$34,213.57	\$37,980.09	\$3,766.53	11.01%	
450,000	\$38,334.90	\$42,568.24	\$4,233.34	11.04%	
500,000	\$42,456.23	\$47,156.39	\$4,700.15	11.07%	
550,000	\$46,172.56	\$51,329.53	\$5,156.97	11.17%	
600,000	\$49,888.90	\$55,502.68	\$5,613.78	11.25%	
650,000	\$53,605.23	\$59,675.82	\$6,070.59	11.32%	
700,000	\$57,321.56	\$63,848.97	\$6,527.40	11.39%	
750,000	\$61,037.89	\$68,022.11	\$6,984.22	11.44%	
800,000	\$64,754.23	\$72,195.26	\$7,441.03	11.49%	
850,000	\$68,470.56	\$76,368.40	\$7,897.84	11.53%	
Rate Year 1	Rate Year 2				
	Difference				
First 100 or Less	\$881.17	Next 99,900 Therms per Therm	\$22.18	2.52%	
Next 99,900 Therms per Therm	\$0.062640	Next 400,000 Therms per Therm	\$0.00	2.52%	
Next 400,000 Therms per Therm	\$0.058960	Over 500,000 Therms per Therm	\$0.00	2.51%	
Over 500,000 Therms per Therm	\$0.050860	Delivery Service Adjustment	\$0.00	2.52%	
Delivery Service Adjustment		Deferral Balance Refund			
Deferral Balance Refund	-\$0.004500	Research & Development Surcharge	\$0.00	-51.11%	
Research & Development Surcharge	\$0.000471	Tennessee Pipeline Refund	\$0.00	0.00%	
Tennessee Pipeline Refund	-\$0.001490	Revenue Decoupling Mechanism	\$0.00	0.00%	
Revenue Decoupling Mechanism	\$0.000000	Incremental State Assessment Surcharge	\$0.00	0.00%	
Incremental State Assessment Surcharge	\$0.017730	Gross Receipts Tax	\$0.01	49.36%	
System Benefits Charge	\$0.011256	Delivery	0.00%	0.00%	
Gross Receipts Tax	0.000000%				
Delivery					

Niagara Mohawk Power Corporation d/b/a National Grid												
Monthly Bill Comparison Table												
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Summer)												
Therm Usage	Delivery				Commodity				Total			
	Rate Year 1		Rate Year 2		Rate Year 1		Rate Year 2		Rate Year 1		Rate Year 2	
		Difference	Change			Difference	Change		Difference		Change	
0	\$148.17	\$148.22	\$0.05	0.03%	\$0.00	\$0.00	\$0.00	0.00%	\$148.17	\$148.22	\$0.05	0.03%
3	\$148.20	\$148.25	\$0.06	0.04%	\$1.37	\$0.00	\$1.37	0.08%	\$149.57	\$149.62	\$0.06	0.04%
100	\$154.07	\$154.39	\$0.32	0.21%	\$45.61	\$0.03	\$45.65	0.08%	\$199.68	\$200.04	\$0.35	0.18%
300	\$166.17	\$167.03	\$0.86	0.52%	\$136.84	\$0.10	\$136.95	0.08%	\$303.01	\$303.98	\$0.96	0.32%
500	\$178.27	\$179.67	\$1.40	0.78%	\$228.07	\$0.17	\$228.25	0.08%	\$406.34	\$407.92	\$1.57	0.39%
700	\$190.38	\$192.31	\$1.94	1.02%	\$319.30	\$0.24	\$319.54	0.08%	\$509.68	\$511.86	\$2.18	0.43%
900	\$202.48	\$204.95	\$2.48	1.22%	\$410.53	\$0.31	\$410.84	0.08%	\$613.01	\$615.80	\$2.79	0.46%
1,000	\$208.53	\$211.28	\$2.75	1.32%	\$456.14	\$0.35	\$456.49	0.08%	\$664.67	\$667.77	\$3.10	0.47%
3,000	\$329.55	\$337.70	\$8.15	2.47%	\$1,368.43	\$1.05	\$1,369.48	0.08%	\$1,697.98	\$1,707.17	\$9.19	0.54%
5,000	\$450.57	\$464.12	\$13.55	3.01%	\$2,280.72	\$1.74	\$2,282.46	0.08%	\$2,731.29	\$2,746.58	\$15.29	0.56%
7,000	\$571.59	\$590.54	\$18.95	3.31%	\$3,193.00	\$2.44	\$3,195.44	0.08%	\$3,764.60	\$3,785.99	\$21.39	0.57%
9,000	\$692.62	\$716.96	\$24.35	3.52%	\$4,105.29	\$3.14	\$4,108.43	0.08%	\$4,797.91	\$4,825.39	\$27.48	0.57%
10,000	\$753.13	\$780.17	\$27.05	3.59%	\$4,561.43	\$3.49	\$4,564.92	0.08%	\$5,314.56	\$5,345.10	\$30.53	0.57%
11,000	\$813.64	\$843.39	\$29.75	3.66%	\$5,017.58	\$3.84	\$5,021.41	0.08%	\$5,831.22	\$5,864.80	\$33.58	0.58%
12,000	\$874.15	\$906.60	\$32.45	3.71%	\$5,473.72	\$4.18	\$5,477.91	0.08%	\$6,347.87	\$6,384.50	\$36.63	0.58%
13,000	\$934.66	\$969.81	\$35.15	3.76%	\$5,929.86	\$4.53	\$5,934.40	0.08%	\$6,864.53	\$6,904.20	\$39.68	0.58%
14,000	\$995.17	\$1,033.02	\$37.85	3.80%	\$6,386.01	\$4.88	\$6,390.89	0.08%	\$7,381.18	\$7,423.91	\$42.73	0.58%
15,000	\$1,055.68	\$1,096.23	\$40.55	3.84%	\$6,842.15	\$5.23	\$6,847.38	0.08%	\$7,897.83	\$7,943.61	\$45.78	0.58%
16,000	\$1,116.19	\$1,159.44	\$43.25	3.87%	\$7,298.29	\$5.58	\$7,303.87	0.08%	\$8,414.49	\$8,463.31	\$48.83	0.58%
17,000	\$1,176.70	\$1,222.65	\$45.95	3.90%	\$7,754.44	\$5.93	\$7,760.37	0.08%	\$8,931.14	\$8,983.02	\$51.87	0.58%
18,000	\$1,237.22	\$1,285.86	\$48.65	3.93%	\$8,210.58	\$6.28	\$8,216.86	0.08%	\$9,447.80	\$9,502.72	\$54.92	0.58%
19,000	\$1,297.73	\$1,349.07	\$51.35	3.96%	\$8,666.72	\$6.62	\$8,673.35	0.08%	\$9,964.45	\$10,022.42	\$57.97	0.58%
20,000	\$1,358.24	\$1,412.28	\$54.05	3.98%	\$9,122.87	\$6.97	\$9,129.84	0.08%	\$10,481.11	\$10,542.13	\$61.02	0.58%
21,000	\$1,418.75	\$1,475.50	\$56.75	4.00%	\$9,579.01	\$7.32	\$9,586.33	0.08%	\$10,997.76	\$11,061.83	\$64.07	0.58%
22,000	\$1,479.26	\$1,538.71	\$59.45	4.02%	\$10,035.16	\$7.67	\$10,042.83	0.08%	\$11,514.41	\$11,581.53	\$67.12	0.58%
23,000	\$1,539.77	\$1,601.92	\$62.15	4.04%	\$10,491.30	\$8.02	\$10,499.32	0.08%	\$12,031.07	\$12,101.24	\$70.17	0.58%
24,000	\$1,600.28	\$1,665.13	\$64.85	4.05%	\$10,947.44	\$8.37	\$10,955.81	0.08%	\$12,547.72	\$12,620.94	\$73.22	0.58%
Rate Year 1	Rate Year 2				Rate Year 2				Difference			
First 3 or Less	First 3 or Less		Over 3 Therms per Therm		First 3 or Less		Over 3 Therms per Therm		Difference		Change	
		\$148.17		\$0.050740		\$148.22		\$0.050740		\$0.05	0.03%	
Delivery Service Adjustment					Delivery Service Adjustment					\$0.00	0.00%	
Deferral Balance Refund					Deferral Balance Refund					\$0.00	-50.94%	
Research & Development Surcharge					Research & Development Surcharge					\$0.00	0.00%	
Tennessee Pipeline Refund					Tennessee Pipeline Refund					\$0.00	0.00%	
Incremental State Assessment Surcharge					Incremental State Assessment Surcharge					\$0.00	0.00%	
Merchant Function Charge					Merchant Function Charge					\$0.00	2.29%	
Monthly Cost of Gas					Monthly Cost of Gas					\$0.00	0.00%	
Gross Receipts Tax					Gross Receipts Tax					\$0.00	0.00%	
Delivery					Delivery					\$0.00	0.00%	
Supply					Supply					\$0.00	0.00%	

Exhibit __ (G-RDP-4)

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Appendix Schedule 9.2 Page 11 of 14	Niagara Mohawk Power Corporation db/a National Grid Monthly Bill Comparison Table - Rate Year 2 SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Winter)											
	Therm Usage	Delivery			Commodity			Total			Change	
		Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1	Rate Year 2	Difference	Change	Rate Year 1		Rate Year 2
0	\$148.17	\$148.22	\$0.05	0.03%	\$0.00	\$0.00	\$0.00	0.00%	\$148.17	\$148.22	\$0.05	0.03%
3	\$148.20	\$148.25	\$0.06	0.04%	\$1.37	\$1.37	\$0.00	0.08%	\$149.57	\$149.62	\$0.06	0.04%
100	\$155.38	\$155.70	\$0.32	0.20%	\$45.61	\$45.61	\$0.03	0.08%	\$201.00	\$201.35	\$0.35	0.18%
300	\$170.20	\$171.05	\$0.86	0.50%	\$136.84	\$136.95	\$0.10	0.08%	\$307.04	\$308.00	\$0.96	0.31%
500	\$185.01	\$186.40	\$1.40	0.76%	\$228.07	\$228.25	\$0.17	0.08%	\$413.08	\$414.65	\$1.57	0.38%
700	\$199.82	\$201.76	\$1.94	0.97%	\$319.30	\$319.54	\$0.24	0.08%	\$519.12	\$521.30	\$2.18	0.42%
900	\$214.63	\$217.11	\$2.48	1.15%	\$410.53	\$410.84	\$0.31	0.08%	\$625.16	\$627.95	\$2.79	0.45%
1,000	\$222.04	\$224.79	\$2.75	1.24%	\$456.14	\$456.49	\$0.35	0.08%	\$678.18	\$681.28	\$3.10	0.46%
3,000	\$370.16	\$378.31	\$8.15	2.20%	\$1,368.43	\$1,369.48	\$1.05	0.08%	\$1,738.59	\$1,747.78	\$9.19	0.53%
5,000	\$518.28	\$531.83	\$13.55	2.61%	\$2,280.72	\$2,282.46	\$1.74	0.08%	\$2,799.00	\$2,814.29	\$15.29	0.55%
7,000	\$666.40	\$685.35	\$18.95	2.84%	\$3,193.00	\$3,195.44	\$2.44	0.08%	\$3,859.41	\$3,880.80	\$21.39	0.55%
9,000	\$814.53	\$838.87	\$24.35	2.99%	\$4,105.29	\$4,108.43	\$3.14	0.08%	\$4,919.82	\$4,947.30	\$27.48	0.56%
10,000	\$888.59	\$915.63	\$27.05	3.04%	\$4,561.43	\$4,564.92	\$3.49	0.08%	\$5,450.02	\$5,480.55	\$30.53	0.56%
11,000	\$962.65	\$992.40	\$29.75	3.09%	\$5,017.58	\$5,021.41	\$3.84	0.08%	\$5,980.23	\$6,013.81	\$33.58	0.56%
13,000	\$1,110.77	\$1,145.92	\$35.15	3.16%	\$5,473.72	\$5,477.91	\$4.18	0.08%	\$6,510.43	\$6,547.06	\$36.63	0.56%
14,000	\$1,184.83	\$1,222.68	\$37.85	3.19%	\$6,386.01	\$6,390.89	\$4.88	0.08%	\$7,570.84	\$7,613.57	\$42.73	0.56%
15,000	\$1,258.89	\$1,299.44	\$40.55	3.22%	\$6,842.15	\$6,847.38	\$5.23	0.08%	\$8,101.04	\$8,146.82	\$45.78	0.57%
16,000	\$1,332.95	\$1,376.20	\$43.25	3.24%	\$7,298.29	\$7,303.87	\$5.58	0.08%	\$8,631.25	\$8,680.07	\$48.83	0.57%
17,000	\$1,407.01	\$1,452.96	\$45.95	3.27%	\$7,754.44	\$7,760.37	\$5.93	0.08%	\$9,161.45	\$9,213.33	\$51.87	0.57%
18,000	\$1,481.08	\$1,529.72	\$48.65	3.28%	\$8,210.58	\$8,216.86	\$6.28	0.08%	\$9,691.66	\$9,746.58	\$54.92	0.57%
19,000	\$1,555.14	\$1,606.48	\$51.35	3.30%	\$8,666.72	\$8,673.35	\$6.62	0.08%	\$10,221.86	\$10,279.83	\$57.97	0.57%
20,000	\$1,629.24	\$1,683.24	\$54.05	3.32%	\$9,122.87	\$9,129.84	\$6.97	0.08%	\$10,752.07	\$10,813.09	\$61.02	0.57%
21,000	\$1,703.26	\$1,760.01	\$56.75	3.33%	\$9,579.01	\$9,586.33	\$7.32	0.08%	\$11,282.27	\$11,346.34	\$64.07	0.57%
22,000	\$1,777.32	\$1,836.77	\$59.45	3.34%	\$10,035.16	\$10,042.83	\$7.67	0.08%	\$11,812.47	\$11,879.59	\$67.12	0.57%
23,000	\$1,851.38	\$1,913.53	\$62.15	3.36%	\$10,491.30	\$10,499.32	\$8.02	0.08%	\$12,342.68	\$12,412.85	\$70.17	0.57%
24,000	\$1,925.44	\$1,990.29	\$64.85	3.37%	\$10,947.44	\$10,955.81	\$8.37	0.08%	\$12,872.88	\$12,946.10	\$73.22	0.57%
Rate Year 1	Rate Year 2			Rate Year 2			Rate Year 2			Rate Year 2		
First 3 or Less	Over 3 Therms per Therm			Over 3 Therms per Therm			Over 3 Therms per Therm			Over 3 Therms per Therm		
Delivery Service Adjustment				Delivery Service Adjustment			Delivery Service Adjustment			Delivery Service Adjustment		
Deferral Balance Refund				Deferral Balance Refund			Deferral Balance Refund			Deferral Balance Refund		
Research & Development Surcharge				Research & Development Surcharge			Research & Development Surcharge			Research & Development Surcharge		
Tennessee Pipeline Refund				Tennessee Pipeline Refund			Tennessee Pipeline Refund			Tennessee Pipeline Refund		
Incremental State Assessment Surcharge				Incremental State Assessment Surcharge			Incremental State Assessment Surcharge			Incremental State Assessment Surcharge		
Merchant Function Charge				Merchant Function Charge			Merchant Function Charge			Merchant Function Charge		
Monthly Cost of Gas				Monthly Cost of Gas			Monthly Cost of Gas			Monthly Cost of Gas		
Gross Receipts Tax				Gross Receipts Tax			Gross Receipts Tax			Gross Receipts Tax		
Delivery				Delivery			Delivery			Delivery		
Supply				Supply			Supply			Supply		

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 2 SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Summer)							Appendix Schedule 9.2 Page 12 of 14
Therm Usage	Delivery			Difference	Change		
	Rate Year 1	Rate Year 2					
0	\$466.44	\$466.49	\$0.05	0.01%	\$0.05	0.01%	
3	\$466.47	\$466.52	\$0.06	0.01%	\$0.06	0.01%	
100	\$471.80	\$472.12	\$0.32	0.07%	\$0.32	0.07%	
500	\$493.80	\$495.20	\$1.40	0.28%	\$1.40	0.28%	
1,000	\$521.30	\$524.04	\$2.75	0.53%	\$2.75	0.53%	
2,000	\$576.29	\$581.73	\$5.45	0.95%	\$5.45	0.95%	
3,000	\$631.28	\$639.42	\$8.15	1.29%	\$8.15	1.29%	
4,000	\$686.27	\$697.12	\$10.85	1.58%	\$10.85	1.58%	
5,000	\$741.26	\$754.81	\$13.55	1.83%	\$13.55	1.83%	
6,000	\$796.25	\$812.50	\$16.25	2.04%	\$16.25	2.04%	
7,000	\$851.24	\$870.19	\$18.95	2.23%	\$18.95	2.23%	
8,000	\$906.23	\$927.88	\$21.65	2.39%	\$21.65	2.39%	
9,000	\$961.22	\$985.57	\$24.35	2.53%	\$24.35	2.53%	
10,000	\$1,016.21	\$1,043.26	\$27.05	2.66%	\$27.05	2.66%	
15,000	\$1,291.17	\$1,331.72	\$40.55	3.14%	\$40.55	3.14%	
20,000	\$1,566.12	\$1,620.17	\$54.05	3.45%	\$54.05	3.45%	
25,000	\$1,841.08	\$1,908.63	\$67.55	3.67%	\$67.55	3.67%	
30,000	\$2,116.03	\$2,197.08	\$81.05	3.83%	\$81.05	3.83%	
35,000	\$2,390.99	\$2,485.54	\$94.55	3.95%	\$94.55	3.95%	
40,000	\$2,665.94	\$2,773.99	\$108.05	4.05%	\$108.05	4.05%	
45,000	\$2,940.90	\$3,062.45	\$121.55	4.13%	\$121.55	4.13%	
50,000	\$3,215.85	\$3,350.90	\$135.05	4.20%	\$135.05	4.20%	
55,000	\$3,490.81	\$3,639.36	\$148.55	4.26%	\$148.55	4.26%	
60,000	\$3,765.76	\$3,927.81	\$162.05	4.30%	\$162.05	4.30%	
65,000	\$4,040.72	\$4,216.27	\$175.55	4.34%	\$175.55	4.34%	
70,000	\$4,315.67	\$4,504.72	\$189.05	4.38%	\$189.05	4.38%	
75,000	\$4,590.63	\$4,793.18	\$202.55	4.41%	\$202.55	4.41%	
80,000	\$4,865.58	\$5,081.63	\$216.05	4.44%	\$216.05	4.44%	
85,000	\$5,140.54	\$5,370.09	\$229.55	4.47%	\$229.55	4.47%	
Rate Year 1							
First 3 or Less	\$466.44	First 3 or Less	\$466.49		\$0.05	0.01%	
Over 3 Therms per Therm	\$0.045220	Over 3 Therms per Therm	\$0.045220		\$0.00	0.00%	
Delivery Service Adjustment		Delivery Service Adjustment					
Deferral Balance Refund	-\$0.005300	Deferral Balance Refund	-\$0.002600		\$0.00	-50.94%	
Research & Development Surcharge	\$0.000471	Research & Development Surcharge	\$0.000471		\$0.00	0.00%	
Tennessee Pipeline Refund	-\$0.001490	Tennessee Pipeline Refund	-\$0.001490		\$0.00	0.00%	
Incremental State Assessment Surcharge	\$0.016090	Incremental State Assessment Surcharge	\$0.016090		\$0.00	0.00%	
Merchant Function Charge	\$0.015253	Merchant Function Charge	\$0.015602		\$0.00	2.29%	
Monthly Cost of Gas	\$0.440890	Monthly Cost of Gas	\$0.440890		\$0.00	0.00%	
Gross Receipts Tax		Gross Receipts Tax					
Delivery	0.000000%	Delivery	0.000000%		0.00%	0.00%	
Supply	0.000000%	Supply	0.000000%		0.00%	0.00%	

[illegible]

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 2 SC 13 Distributed Generation - Residential												Appendix - Schedule 9.2 Page 14 of 14	
Therm Usage	Delivery			Change	Commodity			Change	Total				
	Rate Year 1	Rate Year 2	Difference		Rate Year 1	Rate Year 2	Difference		Rate Year 1	Rate Year 2	Difference	Change	
0	\$28.02	\$28.07	\$0.05	0.17%	\$0.00	\$0.00	\$0.00	0.00%	\$28.02	\$28.07	\$0.05	0.17%	
3	\$28.01	\$28.10	\$0.09	0.33%	\$1.43	\$1.43	\$0.00	0.08%	\$29.44	\$29.53	\$0.09	0.32%	
10	\$28.26	\$28.45	\$0.20	0.70%	\$4.77	\$4.77	\$0.00	0.08%	\$33.02	\$33.23	\$0.20	0.61%	
15	\$28.43	\$28.71	\$0.27	0.97%	\$7.15	\$7.16	\$0.01	0.08%	\$35.59	\$35.87	\$0.28	0.79%	
20	\$28.61	\$28.96	\$0.35	1.22%	\$9.54	\$9.55	\$0.01	0.08%	\$38.15	\$38.51	\$0.36	0.94%	
25	\$28.79	\$29.21	\$0.43	1.48%	\$11.92	\$11.93	\$0.01	0.08%	\$40.71	\$41.15	\$0.43	1.07%	
30	\$28.96	\$29.47	\$0.50	1.73%	\$14.31	\$14.32	\$0.01	0.08%	\$43.27	\$43.79	\$0.51	1.18%	
40	\$29.32	\$29.97	\$0.65	2.22%	\$19.08	\$19.09	\$0.01	0.08%	\$48.40	\$49.06	\$0.67	1.38%	
50	\$29.67	\$30.48	\$0.80	2.71%	\$23.85	\$23.87	\$0.02	0.08%	\$53.52	\$54.34	\$0.82	1.53%	
60	\$30.03	\$30.98	\$0.95	3.18%	\$28.62	\$28.64	\$0.02	0.08%	\$58.65	\$59.62	\$0.98	1.66%	
70	\$30.38	\$31.49	\$1.11	3.64%	\$33.39	\$33.41	\$0.03	0.08%	\$63.77	\$64.90	\$1.13	1.77%	
80	\$30.74	\$31.99	\$1.26	4.09%	\$38.16	\$38.19	\$0.03	0.08%	\$68.90	\$70.18	\$1.28	1.86%	
100	\$31.45	\$33.01	\$1.56	4.95%	\$47.70	\$47.73	\$0.04	0.08%	\$79.14	\$80.74	\$1.59	2.01%	
120	\$32.16	\$34.02	\$1.86	5.78%	\$57.24	\$57.28	\$0.04	0.08%	\$89.39	\$91.30	\$1.90	2.13%	
140	\$32.87	\$35.03	\$2.16	6.58%	\$66.77	\$66.83	\$0.05	0.08%	\$99.64	\$101.85	\$2.21	2.22%	
160	\$33.58	\$36.04	\$2.46	7.34%	\$76.31	\$76.37	\$0.06	0.08%	\$109.89	\$112.41	\$2.52	2.29%	
180	\$34.29	\$37.05	\$2.77	8.07%	\$85.85	\$85.92	\$0.06	0.08%	\$120.14	\$122.97	\$2.83	2.36%	
200	\$34.99	\$38.06	\$3.07	8.77%	\$95.39	\$95.46	\$0.07	0.08%	\$130.39	\$133.53	\$3.14	2.41%	
220	\$35.70	\$39.07	\$3.37	9.44%	\$104.93	\$105.01	\$0.08	0.08%	\$140.64	\$144.09	\$3.45	2.45%	
250	\$36.77	\$40.59	\$3.82	10.40%	\$119.24	\$119.33	\$0.09	0.08%	\$156.01	\$159.92	\$3.91	2.51%	
300	\$38.54	\$43.12	\$4.58	11.88%	\$143.09	\$143.20	\$0.11	0.08%	\$181.63	\$186.32	\$4.69	2.58%	
400	\$42.09	\$48.18	\$6.09	14.47%	\$190.79	\$190.93	\$0.14	0.08%	\$232.87	\$239.11	\$6.23	2.68%	
Rate Year 1												Difference	Change
First 3 or Less				\$27.46				\$27.51				\$0.05	0.17%
Over 3 Therms per Therm				\$0.039140				\$0.039140				\$0.00	0.00%
Delivery Service Adjustment													
Deferral Balance Refund													
Research & Development Surcharge													
Tennessee Pipeline Refund													
Incremental State Assessment Surcharge													
Merchant Function Charge													
Monthly Cost of Gas													
Gross Receipts Tax													
Delivery													
Supply													

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Niagara Mohawk Power Corporation d/b/a National Grid
Summary of Typical Annual Bill Impacts
Rate Year Two

	<u>Annual Use</u>	<u>Proposed Rate Year 1</u>	<u>Proposed Rate Year 2</u>	<u>Difference</u>	<u>%</u>
SC 1 Residential Heating	1,000 Therms				
Total Delivery Charge		\$439.65	\$471.15	\$31.51	7.2%
Total Supply Charge		\$522.35	\$522.63	\$0.27	0.1%
Total Annual Charge		\$962.00	\$993.78	\$31.78	3.3%
SC 1 Residential Heating - Low Income	1,000 Therms				
Total Delivery Charge		\$317.20	\$342.58	\$25.38	8.0%
Total Supply Charge		\$522.35	\$522.63	\$0.27	0.1%
Total Annual Charge		\$839.55	\$865.21	\$25.66	3.1%
SC 1 Residential Non-Heating	289 Therms				
Total Delivery Charge		\$337.98	\$350.23	\$12.25	3.6%
Total Supply Charge		\$150.22	\$150.30	\$0.08	0.1%
Total Annual Charge		\$488.21	\$500.53	\$12.33	2.5%
SC 1 Residential Non-Heating - Low Income	289 Therms				
Total Delivery Charge		\$215.54	\$221.66	\$6.13	2.8%
Total Supply Charge		\$150.22	\$150.30	\$0.08	0.1%
Total Annual Charge		\$365.76	\$371.96	\$6.20	1.7%

Niagara Mohawk Power Corporation d/b/a National Grid
Typical Annual Bill Impacts - Monthly Detail
Rate Year Two

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
SC 1 Residential Heating Monthly Use (Therms)	109	52	25	17	18	26	38	76	128	174	175	163	1000
Rate Year 1 - Proposed	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Total
Delivery	\$40.97	\$37.22	\$28.40	\$25.55	\$25.96	\$28.75	\$32.76	\$38.76	\$42.21	\$46.61	\$46.70	\$45.76	\$439.65
Commodity	\$52.81	\$25.49	\$12.29	\$8.33	\$8.95	\$12.98	\$18.91	\$39.48	\$68.52	\$93.61	\$93.95	\$87.03	\$522.35
Total \$93.77		\$62.71	\$40.69	\$33.88	\$34.91	\$41.73	\$51.67	\$78.25	\$110.73	\$140.22	\$140.65	\$132.78	\$962.00
Rate Year 2 - Proposed	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total
Delivery	\$44.77	\$39.63	\$29.55	\$26.29	\$26.77	\$29.95	\$34.52	\$41.75	\$46.48	\$50.79	\$50.91	\$49.74	\$471.15
Commodity	\$52.84	\$25.50	\$12.30	\$8.33	\$8.95	\$12.99	\$18.92	\$39.51	\$68.56	\$93.66	\$94.00	\$87.07	\$522.63
Total \$97.61		\$65.13	\$41.84	\$34.63	\$35.72	\$42.93	\$53.44	\$81.26	\$115.04	\$144.45	\$144.91	\$136.81	\$993.78
Difference	\$3.84	\$2.43	\$1.15	\$0.75	\$0.81	\$1.20	\$1.77	\$3.01	\$4.31	\$4.23	\$4.26	\$4.03	\$31.78
%	4.1%	3.9%	2.8%	2.2%	2.3%	2.9%	3.4%	3.8%	3.9%	3.0%	3.0%	3.0%	3.3%
SC 1 Residential Heating - Low Income Monthly Use (Therms)	109	52	25	17	18	26	38	76	128	174	175	163	1000
Rate Year 1 - Proposed	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Total
Delivery	\$30.76	\$27.01	\$18.20	\$15.34	\$15.76	\$18.55	\$22.56	\$28.56	\$32.01	\$36.40	\$36.50	\$35.55	\$317.20
Commodity	\$52.81	\$25.49	\$12.29	\$8.33	\$8.95	\$12.98	\$18.91	\$39.48	\$68.52	\$93.61	\$93.95	\$87.03	\$522.35
Total \$83.57		\$52.50	\$30.49	\$23.67	\$24.71	\$31.53	\$41.47	\$68.04	\$100.53	\$130.01	\$130.45	\$122.58	\$839.55
Rate Year 2 - Proposed	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total
Delivery	\$34.06	\$28.92	\$18.83	\$15.58	\$16.05	\$19.23	\$23.80	\$31.04	\$35.77	\$40.08	\$40.20	\$39.03	\$342.58
Commodity	\$52.84	\$25.50	\$12.30	\$8.33	\$8.95	\$12.99	\$18.92	\$39.51	\$68.56	\$93.66	\$94.00	\$87.07	\$522.63
Total \$86.90		\$54.42	\$31.13	\$23.91	\$25.01	\$32.22	\$42.73	\$70.54	\$104.32	\$133.74	\$134.20	\$126.10	\$865.21
Difference	\$3.33	\$1.92	\$0.64	\$0.24	\$0.30	\$0.69	\$1.26	\$2.50	\$3.80	\$3.72	\$3.75	\$3.52	\$25.66
%	4.0%	3.7%	2.1%	1.0%	1.2%	2.2%	3.0%	3.7%	3.8%	2.9%	2.9%	2.9%	3.1%
SC 1 Residential Non-Heating Monthly Use (Therms)	Apr-2013 32	May-2013 18	Jun-2013 13	Jul-2013 9	Aug-2013 8	Sep-2013 9	Oct-2013 11	Nov-2013 20	Dec-2013 35	Jan-2014 44	Feb-2014 47	Mar-2014 43	Total 289
Rate Year 1 - Proposed	\$30.83	\$25.97	\$24.24	\$22.85	\$22.50	\$22.85	\$23.54	\$26.66	\$31.87	\$35.32	\$36.39	\$34.97	\$337.98
Delivery	\$15.51	\$8.78	\$6.39	\$4.47	\$3.98	\$4.49	\$5.54	\$10.45	\$18.77	\$23.66	\$25.18	\$23.02	\$150.22
Commodity	\$46.34	\$34.75	\$30.62	\$27.32	\$26.48	\$27.34	\$29.08	\$37.11	\$50.64	\$58.98	\$61.56	\$57.99	\$488.21
Total													
Rate Year 2 - Proposed	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total
Delivery	\$32.31	\$26.77	\$24.80	\$23.21	\$22.82	\$23.21	\$24.01	\$27.56	\$33.50	\$37.08	\$38.27	\$36.69	\$350.23
Commodity	\$15.52	\$8.78	\$6.39	\$4.47	\$3.98	\$4.49	\$5.54	\$10.45	\$18.78	\$23.67	\$25.19	\$23.03	\$150.30
Total \$47.83		\$35.55	\$31.19	\$27.69	\$26.80	\$27.71	\$29.54	\$38.02	\$52.28	\$60.75	\$63.46	\$59.72	\$500.53
Difference	\$47.83	\$35.55	\$31.19	\$27.69	\$26.80	\$27.71	\$29.54	\$38.02	\$52.28	\$60.75	\$63.46	\$59.72	\$500.53
%	3.2%	2.3%	1.8%	1.3%	1.2%	1.3%	1.6%	2.4%	3.2%	3.0%	3.1%	3.0%	2.5%
SC 1 Residential Non-Heating - Low Income Monthly Use (Therms)	32	18	13	9	8	9	11	20	35	44	47	43	289
Rate Year 1 - Proposed	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Total
Delivery	\$20.62	\$15.77	\$14.03	\$12.64	\$12.30	\$12.64	\$13.34	\$16.46	\$21.66	\$25.12	\$26.18	\$24.76	\$215.54
Commodity	\$15.51	\$8.78	\$6.39	\$4.47	\$3.98	\$4.49	\$5.54	\$10.45	\$18.77	\$23.66	\$25.18	\$23.02	\$150.22
Total \$36.13		\$24.54	\$20.42	\$17.11	\$16.28	\$17.13	\$18.87	\$26.91	\$40.43	\$48.78	\$51.36	\$47.78	\$365.76
Rate Year 2 - Proposed	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total
Delivery	\$21.60	\$16.06	\$14.08	\$12.50	\$12.10	\$12.50	\$13.29	\$16.85	\$22.78	\$26.37	\$27.56	\$25.97	\$221.66
Commodity	\$15.52	\$8.78	\$6.39	\$4.47	\$3.98	\$4.49	\$5.54	\$10.45	\$18.78	\$23.67	\$25.19	\$23.03	\$150.30
Total \$37.12		\$24.84	\$20.47	\$16.97	\$16.09	\$16.99	\$18.83	\$27.30	\$41.56	\$50.04	\$52.75	\$49.00	\$371.96
Difference	\$0.98	\$0.30	\$0.05	(\$0.14)	(\$0.19)	(\$0.14)	(\$0.04)	\$0.40	\$1.13	\$1.26	\$1.39	\$1.22	\$6.20
%	2.7%	1.2%	0.3%	-0.8%	-1.2%	-0.8%	-0.2%	1.5%	2.8%	2.6%	2.7%	2.6%	1.7%

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Niagara Mohawk Power Corporation d/b/a National Grid
Summary of Typical Monthly Bill Impacts
Rate Year Three

	<u>Annual Use</u>	<u>Proposed Rate Year 2</u>	<u>Proposed Rate Year 3</u>	<u>Difference</u>	<u>%</u>
SC 1 Small Residential	1,000 Therms				
Total Delivery Charge		\$42.42	\$44.91	\$2.49	5.9%
Total Supply Charge		\$43.37	\$43.39	\$0.02	0.0%
Total Monthly Charge		\$85.79	\$88.30	\$2.51	2.9%
SC 2 Large Residential	3,180 Therms				
Total Delivery Charge		\$110.00	\$114.42	\$4.42	4.0%
Total Supply Charge		\$133.19	\$133.28	\$0.09	0.1%
Total Monthly Charge		\$243.19	\$247.70	\$4.51	1.9%
SC 2 Small Commercial	3,940 Therms				
Total Delivery Charge		\$130.44	\$135.81	\$5.37	4.1%
Total Supply Charge		\$165.36	\$165.47	\$0.11	0.1%
Total Monthly Charge		\$295.80	\$301.27	\$5.48	1.9%
SC 2 Small Industrial	14,580 Therms				
Total Delivery Charge		\$359.17	\$376.46	\$17.28	4.8%
Total Supply Charge		\$610.67	\$611.08	\$0.40	0.1%
Total Monthly Charge		\$969.85	\$987.53	\$17.69	1.8%
SC 3 Large Commercial & Industrial	108,940 Therms				
Total Delivery Charge		\$1,421.48	\$1,487.72	\$66.23	4.7%
Total Supply Charge		\$4,380.43	\$4,383.44	\$3.01	0.1%
Total Monthly Charge		\$5,801.91	\$5,871.15	\$69.24	1.2%
SC 7 Small Transportation	83,900 Therms				
Total Delivery Charge		\$1,256.82	\$1,312.49	\$55.66	4.4%
Total Supply Charge		-	-	-	-
Total Monthly Charge		\$1,256.82	\$1,312.49	\$55.66	4.4%
SC 5 Medium Transportation	437,140 Therms				
Total Delivery Charge		\$3,898.39	\$4,075.40	\$177.01	4.5%
Total Supply Charge		-	-	-	-
Total Monthly Charge		\$3,898.39	\$4,075.40	\$177.01	4.5%
SC 8 Large Transportation	3,215,330 Therms				
Total Delivery Charge		\$25,862.25	\$27,010.94	\$1,148.69	4.4%
Total Supply Charge		-	-	-	-
Total Monthly Charge		\$25,862.25	\$27,010.94	\$1,148.69	4.4%

Niagara Mohawk Power Corporation db/a National Grid
Monthly Bill Comparison Table - Rate Year 3
SC 1 Residential Non-Heat and Heat

Therm Usage	Delivery			Commodity			Total		
	Rate Year 2	Rate Year 3	Change	Rate Year 2	Rate Year 3	Change	Rate Year 2	Rate Year 3	Change
0	\$20.77	\$20.77	\$0.00	\$0.00	\$0.00	0.00%	\$20.77	\$20.77	\$0.00
3	\$20.84	\$20.89	\$0.05	\$1.57	\$0.00	0.04%	\$22.41	\$22.46	\$0.05
10	\$23.61	\$23.94	\$0.33	\$5.23	\$0.00	0.04%	\$28.84	\$29.17	\$0.33
15	\$25.59	\$26.12	\$0.53	\$7.84	\$0.00	0.04%	\$33.43	\$33.96	\$0.53
20	\$27.56	\$28.30	\$0.73	\$10.45	\$0.00	0.04%	\$38.02	\$38.75	\$0.74
25	\$29.54	\$30.47	\$0.93	\$13.06	\$0.01	0.04%	\$42.61	\$43.54	\$0.94
30	\$31.52	\$32.65	\$1.13	\$15.68	\$0.01	0.04%	\$47.20	\$48.33	\$1.14
40	\$35.47	\$37.01	\$1.53	\$20.90	\$0.01	0.04%	\$56.37	\$57.92	\$1.54
50	\$39.43	\$41.36	\$1.93	\$26.13	\$0.01	0.04%	\$65.55	\$67.50	\$1.94
60	\$40.33	\$42.44	\$2.10	\$31.35	\$0.01	0.04%	\$71.69	\$73.80	\$2.11
70	\$41.24	\$43.51	\$2.27	\$36.58	\$0.02	0.04%	\$77.82	\$80.11	\$2.28
80	\$42.15	\$44.59	\$2.44	\$41.80	\$0.02	0.04%	\$83.95	\$86.41	\$2.46
100	\$43.96	\$46.74	\$2.77	\$52.25	\$0.02	0.04%	\$96.22	\$99.02	\$2.80
120	\$45.78	\$48.89	\$3.11	\$62.71	\$0.03	0.04%	\$108.48	\$111.62	\$3.14
140	\$47.59	\$51.04	\$3.45	\$73.16	\$0.03	0.04%	\$120.75	\$124.23	\$3.48
160	\$49.41	\$53.19	\$3.79	\$83.61	\$0.04	0.04%	\$133.01	\$136.84	\$3.82
180	\$51.22	\$55.34	\$4.12	\$94.06	\$0.04	0.04%	\$145.28	\$149.44	\$4.16
200	\$53.04	\$57.49	\$4.46	\$104.51	\$0.04	0.04%	\$157.54	\$162.05	\$4.50
220	\$54.85	\$59.65	\$4.80	\$114.96	\$0.05	0.04%	\$169.81	\$174.66	\$4.85
250	\$57.57	\$62.87	\$5.30	\$130.64	\$0.06	0.04%	\$188.21	\$193.57	\$5.36
300	\$62.11	\$68.25	\$6.14	\$156.76	\$0.07	0.04%	\$218.87	\$225.08	\$6.21
400	\$71.18	\$79.01	\$7.83	\$209.02	\$0.09	0.04%	\$280.20	\$288.12	\$7.92
Rate Year 2									
First 3 or Less				Rate Year 3			Difference		
Next 47 Therms per Therm				First 3 or Less			Change		
Over 50 Therms per Therm				Next 47 Therms per Therm			\$0.00		
Delivery Service Adjustment				Over 50 Therms per Therm			\$0.02		
Deferral Balance Refund				Delivery Service Adjustment			\$0.00		
Research & Development Surcharge				Deferral Balance Refund			\$0.02		
Net Revenue Sharing Surcharge				Research & Development Surcharge			\$0.00		
Tennessee Pipeline Refund				Net Revenue Sharing Surcharge			\$0.00		
Revenue Decoupling Mechanism				Tennessee Pipeline Refund			\$0.00		
Late Payment Charge				Revenue Decoupling Mechanism			\$0.00		
Incremental State Assessment Surcharge				Late Payment Charge			\$0.00		
System Benefits Charge				Incremental State Assessment Surcharge			\$0.00		
Merchant Function Charge				System Benefits Charge			\$0.00		
Monthly Cost of Gas				Merchant Function Charge			\$0.00		
Gross Receipts Tax				Monthly Cost of Gas			\$0.00		
Delivery				Gross Receipts Tax			0.00%		
Supply				Delivery			0.00%		
				Supply			0.00%		

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 1 Low Income Residential Non-Heat and Heat											
Therm Usage	Delivery			Commodity			Total			Change	
	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference
0	\$10.05	\$9.54	(\$0.51)	-5.08%	\$0.00	\$0.00	\$0.00	0.00%	\$10.05	\$9.54	(\$0.51)
3	\$10.13	\$9.67	(\$0.46)	-4.54%	\$1.57	\$1.57	\$0.00	0.04%	\$11.70	\$11.24	(\$0.46)
10	\$12.90	\$12.72	(\$0.18)	-1.39%	\$5.23	\$5.23	\$0.00	0.04%	\$18.12	\$17.94	(\$0.18)
15	\$14.87	\$14.89	\$0.02	0.14%	\$7.84	\$7.84	\$0.00	0.04%	\$22.71	\$22.74	\$0.02
20	\$16.85	\$17.07	\$0.22	1.31%	\$10.45	\$10.46	\$0.00	0.04%	\$27.30	\$27.53	\$0.23
25	\$18.83	\$19.25	\$0.42	2.24%	\$13.06	\$13.07	\$0.01	0.04%	\$31.89	\$32.32	\$0.43
30	\$20.80	\$21.43	\$0.62	2.99%	\$15.68	\$15.68	\$0.01	0.04%	\$36.48	\$37.11	\$0.63
40	\$24.76	\$25.78	\$1.02	4.13%	\$20.90	\$20.91	\$0.01	0.04%	\$45.66	\$46.69	\$1.03
50	\$28.71	\$30.14	\$1.42	4.95%	\$26.13	\$26.14	\$0.01	0.04%	\$54.84	\$56.27	\$1.43
60	\$29.62	\$31.21	\$1.59	5.37%	\$31.35	\$31.37	\$0.01	0.04%	\$60.97	\$62.58	\$1.60
70	\$30.53	\$32.29	\$1.76	5.76%	\$36.58	\$36.59	\$0.02	0.04%	\$67.11	\$68.88	\$1.77
80	\$31.43	\$33.36	\$1.93	6.13%	\$41.80	\$41.82	\$0.02	0.04%	\$73.24	\$75.18	\$1.95
100	\$33.25	\$35.51	\$2.26	6.81%	\$52.25	\$52.28	\$0.02	0.04%	\$85.50	\$87.79	\$2.29
120	\$35.06	\$37.66	\$2.60	7.42%	\$62.71	\$62.73	\$0.03	0.04%	\$97.77	\$100.40	\$2.63
140	\$36.88	\$39.82	\$2.94	7.97%	\$73.16	\$73.19	\$0.03	0.04%	\$110.03	\$113.00	\$2.97
160	\$38.69	\$41.97	\$3.27	8.46%	\$83.61	\$83.64	\$0.04	0.04%	\$122.30	\$125.61	\$3.31
180	\$40.51	\$44.12	\$3.61	8.92%	\$94.06	\$94.10	\$0.04	0.04%	\$134.57	\$138.22	\$3.65
200	\$42.32	\$46.27	\$3.95	9.33%	\$104.51	\$104.55	\$0.04	0.04%	\$146.83	\$150.82	\$3.99
220	\$44.14	\$48.42	\$4.29	9.71%	\$114.96	\$115.01	\$0.05	0.04%	\$159.10	\$163.43	\$4.34
250	\$46.86	\$51.65	\$4.79	10.22%	\$130.64	\$130.69	\$0.06	0.04%	\$177.49	\$182.34	\$4.85
300	\$51.39	\$57.03	\$5.63	10.96%	\$156.76	\$156.83	\$0.07	0.04%	\$208.16	\$213.86	\$5.70
400	\$60.47	\$67.78	\$7.32	12.10%	\$209.02	\$209.11	\$0.09	0.04%	\$269.48	\$276.89	\$7.41
Rate Year 2											
First 3 or Less			\$9.85		First 3 or Less						
Next 47 Therms per Therm			\$0.362470		Next 47 Therms per Therm						
Over 50 Therms per Therm			\$0.063850		Over 50 Therms per Therm						
Delivery Service Adjustment					Delivery Service Adjustment						
Deferral Balance Refund					Deferral Balance Refund						
Research & Development Surcharge			-\$0.015900		Research & Development Surcharge						
Net Revenue Sharing Surcharge			\$0.000471		Net Revenue Sharing Surcharge						
Tennessee Pipeline Refund			-\$0.000110		Tennessee Pipeline Refund						
Revenue Decoupling Mechanism			-\$0.006474		Revenue Decoupling Mechanism						
Late Payment Charge			\$0.000000		Late Payment Charge						
Incremental State Assessment Surcharge			\$0.025640		Incremental State Assessment Surcharge						
System Benefits Charge			\$0.022799		System Benefits Charge						
Merchant Function Charge			\$0.034597		Merchant Function Charge						
Monthly Cost of Gas			\$0.487950		Monthly Cost of Gas						
Gross Receipts Tax					Gross Receipts Tax						
Delivery			2.040820%		Delivery						
Supply			0.000000%		Supply						
Rate Year 3											
First 3 or Less			\$9.35		First 3 or Less						
Next 47 Therms per Therm			\$0.385200		Next 47 Therms per Therm						
Over 50 Therms per Therm			\$0.063850		Over 50 Therms per Therm						
Delivery Service Adjustment					Delivery Service Adjustment						
Deferral Balance Refund					Deferral Balance Refund						
Research & Development Surcharge			\$0.000471		Research & Development Surcharge						
Net Revenue Sharing Surcharge			\$0.000010		Net Revenue Sharing Surcharge						
Tennessee Pipeline Refund			-\$0.001490		Tennessee Pipeline Refund						
Revenue Decoupling Mechanism			-\$0.006474		Revenue Decoupling Mechanism						
Late Payment Charge			\$0.000000		Late Payment Charge						
Incremental State Assessment Surcharge			\$0.025640		Incremental State Assessment Surcharge						
System Benefits Charge			\$0.023406		System Benefits Charge						
Merchant Function Charge			\$0.034821		Merchant Function Charge						
Monthly Cost of Gas			\$0.487950		Monthly Cost of Gas						
Gross Receipts Tax					Gross Receipts Tax						
Delivery			2.040820%		Delivery						
Supply			0.000000%		Supply						

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 2 Small General - Residential										
Therm Usage	Delivery			Change	Commodity			Total		
	Rate Year 2	Rate Year 3	Difference		Rate Year 2	Rate Year 3	Difference	Rate Year 2	Rate Year 3	Difference
0	\$24.22	\$24.27	\$0.05	0.21%	\$0.00	\$0.00	\$0.00	\$24.22	\$24.27	\$0.05
3	\$24.33	\$24.41	\$0.08	0.34%	\$1.51	\$1.51	\$0.00	\$25.83	\$25.92	\$0.08
10	\$26.61	\$26.81	\$0.20	0.75%	\$5.03	\$5.03	\$0.00	\$31.64	\$31.84	\$0.20
15	\$28.25	\$28.53	\$0.28	1.00%	\$7.54	\$7.54	\$0.00	\$33.79	\$34.08	\$0.29
20	\$29.88	\$30.25	\$0.36	1.22%	\$10.05	\$10.06	\$0.01	\$35.94	\$36.31	\$0.37
25	\$31.52	\$31.97	\$0.45	1.42%	\$12.57	\$12.57	\$0.01	\$38.08	\$38.54	\$0.46
30	\$33.15	\$33.68	\$0.53	1.60%	\$15.08	\$15.09	\$0.01	\$40.23	\$40.77	\$0.54
40	\$36.42	\$37.12	\$0.70	1.91%	\$20.10	\$20.12	\$0.01	\$42.53	\$43.24	\$0.71
50	\$39.69	\$40.56	\$0.86	2.17%	\$25.13	\$25.15	\$0.02	\$44.82	\$45.70	\$0.88
60	\$42.96	\$43.99	\$1.03	2.39%	\$30.16	\$30.18	\$0.02	\$47.12	\$47.17	\$1.05
70	\$46.23	\$47.43	\$1.19	2.58%	\$35.18	\$35.21	\$0.02	\$49.41	\$49.63	\$1.22
80	\$49.50	\$50.86	\$1.36	2.74%	\$40.21	\$40.24	\$0.03	\$51.71	\$51.10	\$1.38
100	\$56.04	\$57.73	\$1.69	3.01%	\$50.26	\$50.29	\$0.03	\$60.30	\$60.03	\$1.72
120	\$62.58	\$64.60	\$2.02	3.22%	\$60.31	\$60.35	\$0.04	\$68.89	\$68.39	\$1.68%
140	\$69.12	\$71.48	\$2.35	3.40%	\$70.37	\$70.41	\$0.05	\$77.46	\$76.94	\$1.72%
160	\$75.66	\$78.35	\$2.68	3.55%	\$80.42	\$80.47	\$0.05	\$86.04	\$85.82	\$2.74
180	\$82.20	\$85.22	\$3.01	3.67%	\$90.47	\$90.53	\$0.06	\$95.07	\$94.75	\$3.07
200	\$88.74	\$92.09	\$3.34	3.77%	\$100.52	\$100.59	\$0.07	\$105.11	\$104.68	\$3.41
250	\$105.09	\$109.27	\$4.17	3.97%	\$125.74	\$125.74	\$0.08	\$130.93	\$129.68	\$3.41
280	\$114.90	\$119.57	\$4.67	4.06%	\$140.73	\$140.82	\$0.09	\$146.02	\$145.33	\$3.41
300	\$119.00	\$123.96	\$4.95	4.16%	\$150.78	\$150.88	\$0.10	\$156.73	\$156.40	\$3.41
400	\$139.49	\$145.87	\$6.38	4.58%	\$201.04	\$201.18	\$0.13	\$207.42	\$206.53	\$3.41
500	\$159.97	\$167.78	\$7.81	4.88%	\$251.31	\$251.47	\$0.17	\$257.68	\$256.53	\$3.41
600	\$180.46	\$189.70	\$9.23	5.12%	\$301.57	\$301.77	\$0.20	\$307.84	\$306.46	\$3.41
1,000	\$262.41	\$277.35	\$14.94	5.69%	\$502.61	\$502.94	\$0.33	\$508.15	\$506.02	\$3.41
1,500	\$364.84	\$386.92	\$22.08	6.05%	\$753.92	\$754.42	\$0.50	\$760.42	\$757.29	\$3.41
2,000	\$467.27	\$498.48	\$29.21	6.25%	\$1,005.22	\$1,005.89	\$0.66	\$1,010.44	\$1,008.33	\$3.41
2,570	\$584.05	\$621.39	\$37.34	6.39%	\$1,291.71	\$1,292.57	\$0.85	\$1,296.96	\$1,294.76	\$3.41
3,000	\$672.14	\$715.62	\$43.48	6.47%	\$1,507.84	\$1,508.83	\$0.99	\$1,513.63	\$1,511.35	\$3.41
5,000	\$1,081.87	\$1,153.88	\$72.01	6.66%	\$2,513.06	\$2,514.72	\$1.66	\$2,518.12	\$2,515.45	\$3.41
9,000	\$1,439.74	\$1,560.21	\$120.48	8.37%	\$4,523.51	\$4,526.49	\$2.98	\$4,527.01	\$4,523.46	\$3.41
10,000	\$1,529.21	\$1,661.80	\$132.59	8.67%	\$5,026.12	\$5,029.44	\$3.32	\$5,031.24	\$5,026.91	\$3.41
Rate Year 2										
First 3 or Less	Rate Year 3			Change			Change			
Next 277 Therms per Therm	First 3 or Less			\$24.27			\$24.27			
Next 4,720 Therms per Therm	Next 277 Therms per Therm			\$0.297440			\$0.297440			
Over 5,000 Therms per Therm	Next 4,720 Therms per Therm			\$0.173020			\$0.173020			
Delivery Service Adjustment	Over 5,000 Therms per Therm			\$0.055470			\$0.055470			
Deferral Balance Refund	Delivery Service Adjustment			\$0.000000			\$0.000000			
Research & Development Surcharge	Deferral Balance Refund			\$0.000000			\$0.000000			
Net Revenue Sharing Surcharge	Research & Development Surcharge			\$0.000471			\$0.000471			
Tennessee Pipeline Refund	Net Revenue Sharing Surcharge			\$0.000010			\$0.000010			
Revenue Decoupling Mechanism	Tennessee Pipeline Refund			-\$0.001490			-\$0.001490			
Late Payment Charge	Revenue Decoupling Mechanism			\$0.000624			\$0.000624			
Incremental State Assessment Surcharge	Late Payment Charge			\$0.000000			\$0.000000			
System Benefits Charge	Incremental State Assessment Surcharge			\$0.022790			\$0.022790			
Merchant Function Charge	System Benefits Charge			\$0.017409			\$0.017409			
Monthly Cost of Gas	Merchant Function Charge			\$0.016464			\$0.016464			
Gross Receipts Tax	Monthly Cost of Gas			\$0.486480			\$0.486480			
Delivery	Gross Receipts Tax			\$0.000000%			\$0.000000%			
Supply	Delivery			\$0.000000%			\$0.000000%			
	Supply			\$0.000000%			\$0.000000%			

Niagara Mohawk Power Corporation db/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 2 Small General - Commercial									
Therm Usage	Delivery			Commodity			Total		
	Rate Year 2	Rate Year 3	Change	Rate Year 2	Rate Year 3	Change	Rate Year 2	Rate Year 3	Change
	Change			Change			Change		
0	\$24.22	\$24.27	\$0.05	\$0.00	\$0.00	0.00%	\$24.22	\$24.27	\$0.05
3	\$24.38	\$24.46	\$0.08	\$1.51	\$1.51	0.00%	\$25.88	\$25.97	\$0.08
10	\$26.78	\$26.98	\$0.20	\$5.03	\$5.03	0.00%	\$31.81	\$32.01	\$0.20
15	\$28.50	\$28.78	\$0.28	\$7.54	\$7.54	0.00%	\$36.04	\$36.33	\$0.29
20	\$30.22	\$30.58	\$0.36	\$10.05	\$10.06	0.01%	\$40.27	\$40.64	\$0.37
25	\$31.94	\$32.38	\$0.45	\$12.57	\$12.57	0.00%	\$44.50	\$44.96	\$0.46
30	\$33.66	\$34.19	\$0.53	\$15.08	\$15.09	0.01%	\$48.73	\$49.27	\$0.54
40	\$37.09	\$37.79	\$0.70	\$20.10	\$20.12	0.01%	\$57.20	\$57.91	\$0.71
50	\$40.53	\$41.39	\$0.86	\$25.13	\$25.15	0.02%	\$65.66	\$66.54	\$0.88
60	\$43.97	\$44.99	\$1.03	\$30.16	\$30.18	0.02%	\$74.12	\$75.17	\$1.05
70	\$47.40	\$48.60	\$1.19	\$35.18	\$35.21	0.02%	\$82.59	\$83.80	\$1.22
80	\$50.84	\$52.20	\$1.36	\$40.21	\$40.24	0.03%	\$91.05	\$92.43	\$1.38
100	\$57.71	\$59.40	\$1.69	\$50.26	\$50.29	0.03%	\$107.98	\$109.70	\$1.72
120	\$64.59	\$66.61	\$2.02	\$60.31	\$60.35	0.04%	\$124.90	\$126.96	\$2.06
140	\$71.46	\$73.81	\$2.35	\$70.37	\$70.41	0.05%	\$141.83	\$144.23	\$2.40
160	\$78.34	\$81.02	\$2.68	\$80.42	\$80.47	0.05%	\$158.75	\$161.49	\$2.74
180	\$85.21	\$88.22	\$3.01	\$90.47	\$90.53	0.06%	\$175.68	\$178.75	\$3.07
200	\$92.08	\$95.43	\$3.34	\$100.52	\$100.59	0.07%	\$192.61	\$196.02	\$3.41
250	\$109.27	\$113.44	\$4.17	\$125.65	\$125.74	0.07%	\$234.92	\$239.18	\$4.26
280	\$119.58	\$124.25	\$4.67	\$140.73	\$140.82	0.09%	\$260.31	\$265.07	\$4.76
300	\$124.01	\$128.97	\$4.95	\$150.78	\$150.88	0.10%	\$274.79	\$279.85	\$5.05
400	\$146.17	\$152.55	\$6.38	\$201.04	\$201.18	0.13%	\$347.21	\$353.73	\$6.51
500	\$168.33	\$176.13	\$7.81	\$251.31	\$251.47	0.17%	\$419.63	\$427.61	\$7.97
600	\$190.48	\$199.72	\$9.23	\$301.57	\$301.77	0.20%	\$492.05	\$501.48	\$9.43
1,000	\$279.11	\$294.05	\$14.94	\$502.61	\$502.94	0.33%	\$781.72	\$797.00	\$15.27
1,500	\$389.89	\$411.97	\$22.08	\$753.92	\$754.42	\$0.50	\$1,143.81	\$1,166.39	\$22.57
2,000	\$500.68	\$529.89	\$29.21	\$1,005.22	\$1,005.89	\$0.66	\$1,505.90	\$1,535.78	\$29.87
2,570	\$626.97	\$664.31	\$37.34	\$1,291.71	\$1,292.57	\$0.85	\$1,918.69	\$1,956.88	\$38.19
3,000	\$722.25	\$765.72	\$43.48	\$1,507.84	\$1,508.83	\$0.99	\$2,230.09	\$2,274.56	\$44.47
5,000	\$1,165.39	\$1,237.40	\$72.01	\$2,513.06	\$2,514.72	\$1.66	\$3,678.45	\$3,752.12	\$73.67
9,000	\$1,590.07	\$1,710.54	\$120.48	\$4,523.51	\$4,526.49	\$2.98	\$6,113.46	\$6,237.04	\$123.46
10,000	\$1,696.24	\$1,828.83	\$132.59	\$5,026.12	\$5,029.44	\$3.32	\$6,722.36	\$6,858.27	\$135.91
Rate Year 2									
First 3 or Less	\$24.22	\$24.27	\$0.05	\$0.00	\$0.00	0.00%	\$24.22	\$24.27	\$0.05
Next 277 Therms per Therm	\$0.291980	\$0.297440	\$0.005460	\$0.000000	\$0.000000	0.00%	\$0.291980	\$0.297440	\$0.005460
Next 4,720 Therms per Therm	\$0.169850	\$0.173020	\$0.003170	\$0.000010	\$0.000010	0.00%	\$0.169850	\$0.173020	\$0.003170
Over 5,000 Therms per Therm	\$0.054450	\$0.055470	\$0.001020	\$0.000000	\$0.000000	0.00%	\$0.054450	\$0.055470	\$0.001020
Delivery Service Adjustment									
Deferral Balance Refund	-\$0.010500	\$0.000000	\$0.010500	\$0.000000	\$0.000000	0.00%	-\$0.010500	\$0.000000	\$0.010500
Research & Development Surcharge	\$0.000471	\$0.000471	\$0.000000	\$0.000471	\$0.000471	0.00%	\$0.000471	\$0.000471	\$0.000000
Net Revenue Sharing Surcharge	\$0.000010	\$0.000010	\$0.000000	\$0.000010	\$0.000010	0.00%	\$0.000010	\$0.000010	\$0.000000
Tennessee Pipeline Refund	-\$0.001490	-\$0.001490	\$0.000000	-\$0.001490	-\$0.001490	0.00%	-\$0.001490	-\$0.001490	\$0.000000
Revenue Decoupling Mechanism	\$0.023627	\$0.023627	\$0.000000	\$0.023627	\$0.023627	0.00%	\$0.023627	\$0.023627	\$0.000000
Late Payment Charge	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	0.00%	\$0.000000	\$0.000000	\$0.000000
Incremental State Assessment Surcharge	\$0.022790	\$0.022790	\$0.000000	\$0.022790	\$0.022790	0.00%	\$0.022790	\$0.022790	\$0.000000
System Benefits Charge	\$0.016812	\$0.016812	\$0.000000	\$0.016812	\$0.016812	0.00%	\$0.016812	\$0.016812	\$0.000000
Merchant Function Charge	\$0.016132	\$0.016132	\$0.000000	\$0.016132	\$0.016132	0.00%	\$0.016132	\$0.016132	\$0.000000
Monthly Cost of Gas	\$0.486480	\$0.486480	\$0.000000	\$0.486480	\$0.486480	0.00%	\$0.486480	\$0.486480	\$0.000000
Gross Receipts Tax									
Delivery	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.00%	0.000000%	0.000000%	0.00%
Supply	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.00%	0.000000%	0.000000%	0.00%

Appendix 3 Schedule 10.2 Page 5 of 14 Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 2 Small General - Industrial									
Therm Usage	Delivery			Commodity			Total		
	Rate Year 2	Rate Year 3	Change	Rate Year 2	Rate Year 3	Change	Rate Year 2	Rate Year 3	Change
0	\$24.22	\$24.27	\$0.05	\$0.00	\$0.00	0.00%	\$24.22	\$24.27	\$0.05
3	\$24.46	\$24.54	\$0.08	\$1.51	\$0.00	0.00%	\$25.96	\$26.05	\$0.08
10	\$27.05	\$27.24	\$0.19	\$5.03	\$0.00	0.00%	\$32.07	\$32.27	\$0.20
15	\$28.90	\$29.17	\$0.27	\$7.54	\$0.00	0.00%	\$36.44	\$36.72	\$0.28
20	\$30.75	\$31.10	\$0.35	\$10.05	\$0.00	0.00%	\$40.80	\$41.16	\$0.36
25	\$32.60	\$33.04	\$0.43	\$12.57	\$0.01	0.00%	\$45.17	\$45.61	\$0.44
30	\$34.46	\$34.97	\$0.51	\$15.08	\$0.01	0.00%	\$49.53	\$50.06	\$0.52
40	\$38.16	\$38.83	\$0.67	\$20.10	\$0.01	0.00%	\$58.26	\$58.95	\$0.69
50	\$41.86	\$42.70	\$0.83	\$25.13	\$0.02	0.00%	\$66.99	\$67.84	\$0.85
60	\$45.57	\$46.56	\$0.99	\$30.16	\$0.02	0.00%	\$75.72	\$76.74	\$1.01
70	\$49.27	\$50.42	\$1.15	\$35.18	\$0.02	0.00%	\$84.45	\$85.63	\$1.17
80	\$52.98	\$54.29	\$1.31	\$40.21	\$0.03	0.00%	\$93.18	\$94.52	\$1.34
100	\$60.38	\$62.01	\$1.63	\$50.29	\$0.03	0.00%	\$110.64	\$112.31	\$1.66
120	\$67.79	\$69.74	\$1.95	\$60.31	\$0.04	0.00%	\$128.10	\$130.09	\$1.99
140	\$75.20	\$77.47	\$2.27	\$70.37	\$0.05	0.00%	\$145.56	\$147.88	\$2.31
160	\$82.61	\$85.19	\$2.59	\$80.42	\$0.05	0.00%	\$163.02	\$165.66	\$2.64
180	\$90.01	\$92.92	\$2.91	\$90.47	\$0.06	0.00%	\$180.48	\$183.45	\$2.97
200	\$97.42	\$100.65	\$3.23	\$100.52	\$0.07	0.00%	\$197.94	\$201.24	\$3.29
250	\$115.94	\$119.96	\$4.02	\$125.65	\$0.08	0.00%	\$241.59	\$245.70	\$4.11
280	\$127.05	\$131.56	\$4.50	\$140.73	\$0.09	0.00%	\$267.78	\$272.38	\$4.60
300	\$132.02	\$136.79	\$4.78	\$150.78	\$0.10	0.00%	\$282.80	\$287.68	\$4.88
400	\$156.84	\$162.99	\$6.14	\$201.04	\$0.13	0.00%	\$357.89	\$364.16	\$6.28
500	\$181.67	\$189.18	\$7.51	\$251.31	\$0.17	0.00%	\$432.98	\$440.65	\$7.68
600	\$206.50	\$215.37	\$8.88	\$301.57	\$0.20	0.00%	\$508.06	\$517.14	\$9.08
1,000	\$305.80	\$320.14	\$14.34	\$502.61	\$0.33	0.00%	\$808.41	\$823.09	\$14.68
1,500	\$429.93	\$451.11	\$21.18	\$753.92	\$0.50	0.00%	\$1,183.85	\$1,205.52	\$21.68
2,000	\$554.06	\$582.07	\$28.01	\$1,005.22	\$0.66	0.00%	\$1,559.28	\$1,587.96	\$28.68
2,570	\$695.56	\$731.37	\$35.81	\$1,291.71	\$0.85	0.00%	\$1,987.28	\$2,023.94	\$36.66
3,000	\$802.32	\$844.00	\$41.68	\$1,507.84	\$0.99	0.00%	\$2,310.15	\$2,352.83	\$42.68
5,000	\$1,298.83	\$1,367.86	\$69.02	\$2,513.06	\$1.66	0.00%	\$3,811.89	\$3,882.58	\$70.68
9,000	\$1,830.27	\$1,945.37	\$115.10	\$4,523.51	\$2.98	0.00%	\$6,353.78	\$6,471.86	\$118.09
10,000	\$1,963.13	\$2,089.75	\$126.62	\$5,026.12	\$3.52	0.00%	\$6,989.25	\$7,119.19	\$129.94
Rate Year 2									
First 3 or Less	\$24.22			Rate Year 3			Difference	Change	
Next 277 Therms per Therm	\$0.291980			First 3 or Less	\$24.27		\$0.05	0.21%	
Next 4,720 Therms per Therm	\$0.169850			Next 277 Therms per Therm	\$0.297440		\$0.01	1.87%	
Over 5,000 Therms per Therm	\$0.054450			Next 4,720 Therms per Therm	\$0.173020		\$0.00	1.87%	
Delivery Service Adjustment				Over 5,000 Therms per Therm	\$0.055470		\$0.00	1.87%	
Deferral Balance Refund	-\$0.010500			Delivery Service Adjustment				-100.00%	
Research & Development Surcharge	\$0.000471			Deferral Balance Refund	\$0.000000		\$0.01	0.00%	
Net Revenue Sharing Surcharge	\$0.000010			Research & Development Surcharge	\$0.000471		\$0.00	0.00%	
Tennessee Pipeline Refund	-\$0.001490			Net Revenue Sharing Surcharge	\$0.000010		\$0.00	0.00%	
Revenue Decoupling Mechanism	\$0.050316			Tennessee Pipeline Refund	-\$0.001490		\$0.00	0.00%	
Late Payment Charge	\$0.000000			Revenue Decoupling Mechanism	\$0.050316		\$0.00	0.00%	
Incremental State Assessment Surcharge	\$0.022790			Late Payment Charge	\$0.000000		\$0.00	0.00%	
System Benefits Charge	\$0.016812			Incremental State Assessment Surcharge	\$0.022790		\$0.00	0.00%	
Merchant Function Charge	\$0.016132			System Benefits Charge	\$0.016812		\$0.00	0.00%	
Monthly Cost of Gas	\$0.486480			Merchant Function Charge	\$0.016464		\$0.00	2.06%	
Gross Receipts Tax	0.000000%			Monthly Cost of Gas	\$0.486480		\$0.00	0.00%	
Delivery	0.000000%			Gross Receipts Tax	\$0.486480		\$0.00	0.00%	
Supply	0.000000%			Delivery	0.000000%		0.00%	0.00%	
				Supply	0.000000%		0.00%	0.00%	

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 3 Large General Gas Supply												Appendix Schedule 10.2 Page 6 of 14	
Therm Usage	Delivery			Commodity			Total			Difference	Change		
	Rate Year 2	Rate Year 3	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3			Difference	Change
5,000	\$922.93	\$952.97	3.25%	\$2,412.66	\$2,414.32	\$1.66	0.07%	\$3,335.59	\$3,367.29	\$31.69	0.95%		
6,000	\$1,045.19	\$1,084.10	3.72%	\$2,895.19	\$2,897.18	\$1.99	0.07%	\$3,940.38	\$3,981.28	\$40.90	1.04%		
7,000	\$1,167.44	\$1,215.23	4.09%	\$3,377.72	\$3,380.05	\$2.32	0.07%	\$4,545.16	\$4,595.27	\$50.11	1.10%		
8,000	\$1,289.69	\$1,346.36	4.39%	\$3,860.26	\$3,862.91	\$2.65	0.07%	\$5,149.95	\$5,209.27	\$59.32	1.15%		
9,000	\$1,411.95	\$1,477.49	4.64%	\$4,342.79	\$4,345.77	\$2.98	0.07%	\$5,754.73	\$5,823.26	\$68.53	1.19%		
10,000	\$1,534.20	\$1,608.62	4.85%	\$4,825.32	\$4,828.64	\$3.32	0.07%	\$6,359.52	\$6,437.25	\$77.73	1.22%		
11,000	\$1,656.45	\$1,739.75	5.03%	\$5,307.85	\$5,311.50	\$3.65	0.07%	\$6,964.30	\$7,051.25	\$86.94	1.25%		
12,000	\$1,778.70	\$1,870.88	5.18%	\$5,790.39	\$5,794.36	\$3.98	0.07%	\$7,569.09	\$7,665.24	\$96.15	1.27%		
13,000	\$1,900.96	\$2,002.01	5.32%	\$6,272.92	\$6,277.23	\$4.31	0.07%	\$8,173.87	\$8,279.23	\$105.36	1.29%		
14,000	\$2,023.21	\$2,133.14	5.43%	\$6,755.45	\$6,760.09	\$4.64	0.07%	\$8,778.66	\$8,893.23	\$114.57	1.31%		
15,000	\$2,145.46	\$2,264.27	5.54%	\$7,237.98	\$7,242.96	\$4.97	0.07%	\$9,383.44	\$9,507.22	\$123.78	1.32%		
18,000	\$2,512.22	\$2,657.65	5.79%	\$8,685.58	\$8,691.55	\$5.97	0.07%	\$11,197.80	\$11,349.20	\$151.40	1.35%		
21,000	\$2,878.98	\$3,051.04	5.98%	\$10,133.17	\$10,140.14	\$6.96	0.07%	\$13,012.15	\$13,191.18	\$179.03	1.38%		
24,000	\$3,245.74	\$3,444.43	6.12%	\$11,580.77	\$11,588.73	\$7.96	0.07%	\$14,826.51	\$15,033.16	\$206.65	1.39%		
27,000	\$3,612.50	\$3,837.82	6.24%	\$13,028.37	\$13,037.32	\$8.95	0.07%	\$16,640.86	\$16,875.14	\$234.28	1.41%		
30,000	\$3,979.26	\$4,231.21	6.33%	\$14,475.96	\$14,485.91	\$9.95	0.07%	\$18,455.22	\$18,717.12	\$261.90	1.42%		
35,000	\$4,590.52	\$4,886.86	6.46%	\$16,888.62	\$16,900.23	\$11.61	0.07%	\$21,479.14	\$21,787.09	\$307.94	1.43%		
40,000	\$5,201.79	\$5,542.51	6.55%	\$19,301.28	\$19,314.55	\$13.26	0.07%	\$24,503.07	\$24,857.06	\$353.99	1.44%		
45,000	\$5,813.05	\$6,198.16	6.62%	\$21,713.94	\$21,728.87	\$14.92	0.07%	\$27,526.99	\$27,927.02	\$400.03	1.45%		
50,000	\$6,424.32	\$6,853.81	6.69%	\$24,126.60	\$24,143.18	\$16.58	0.07%	\$30,550.92	\$30,996.99	\$446.07	1.46%		
60,000	\$7,646.84	\$8,165.10	6.78%	\$28,951.93	\$28,971.82	\$19.90	0.07%	\$36,598.77	\$37,136.92	\$538.15	1.47%		
70,000	\$8,869.37	\$9,476.40	6.84%	\$33,777.25	\$33,800.46	\$23.21	0.07%	\$42,646.62	\$43,276.86	\$630.24	1.48%		
Rate Year 2												Difference	Change
First 5,000 or Less												\$0.05	0.01%
Over 5,000 Therms per Therm												\$0.00	3.07%
Delivery Service Adjustment													
Deferral Balance Refund													
Research & Development Surcharge												\$0.01	-100.00%
Net Revenue Sharing Surcharge												\$0.00	0.00%
Tennessee Pipeline Refund												\$0.00	0.00%
Revenue Decoupling Mechanism												\$0.00	0.00%
Late Payment Charge												\$0.00	0.00%
Incremental State Assessment Surcharge												\$0.00	0.00%
System Benefits Charge												\$0.00	0.00%
Merchant Function Charge												\$0.00	3.55%
Monthly Cost of Gas												\$0.00	2.09%
Gross Receipts Tax												\$0.00	0.00%
Delivery												0.00%	0.00%
Supply												0.00%	0.00%

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 5 Firm Gas Transportation					Therm Usage		Delivery		Change	
					Rate Year 2	Rate Year 3	Rate Year 2	Rate Year 3	Difference	Change
					100	\$514.97	\$525.70	\$10.74	\$10.74	2.09%
					500	\$552.22	\$564.79	\$12.57	\$12.57	2.28%
					1,000	\$598.78	\$613.64	\$14.86	\$14.86	2.48%
					5,000	\$971.32	\$1,004.48	\$33.17	\$33.17	3.41%
					10,000	\$1,436.98	\$1,493.03	\$56.05	\$56.05	3.90%
					15,000	\$1,902.65	\$1,981.58	\$78.93	\$78.93	4.15%
					20,000	\$2,368.31	\$2,470.13	\$101.82	\$101.82	4.30%
					25,000	\$2,833.97	\$2,958.68	\$124.70	\$124.70	4.40%
					30,000	\$3,299.64	\$3,447.22	\$147.59	\$147.59	4.47%
					35,000	\$3,765.30	\$3,935.77	\$170.47	\$170.47	4.53%
					40,000	\$4,230.97	\$4,424.32	\$193.35	\$193.35	4.57%
					45,000	\$4,696.63	\$4,912.87	\$216.24	\$216.24	4.60%
					50,000	\$5,162.30	\$5,401.42	\$239.12	\$239.12	4.63%
					55,000	\$5,627.96	\$5,889.97	\$262.01	\$262.01	4.66%
					60,000	\$6,093.63	\$6,378.52	\$284.89	\$284.89	4.68%
					65,000	\$6,559.29	\$6,867.06	\$307.77	\$307.77	4.69%
					70,000	\$7,024.96	\$7,355.61	\$330.66	\$330.66	4.71%
					75,000	\$7,490.62	\$7,844.16	\$353.54	\$353.54	4.72%
					80,000	\$7,956.28	\$8,332.71	\$376.43	\$376.43	4.73%
					85,000	\$8,421.95	\$8,821.26	\$399.31	\$399.31	4.74%
					90,000	\$8,887.61	\$9,309.81	\$422.19	\$422.19	4.75%
					95,000	\$9,353.28	\$9,798.36	\$445.08	\$445.08	4.76%
					Rate Year 2		Rate Year 3		Difference	
					First 100 or Less	\$511.97	First 100 or Less	\$522.38	\$10.41	2.03%
					Over 100 Therms per Therm	\$0.063220	Over 100 Therms per Therm	\$0.064500	\$0.00	2.02%
					Delivery Service Adjustment		Delivery Service Adjustment			
					Deferral Balance Refund	-\$0.002700	Deferral Balance Refund	\$0.000000	\$0.00	-100.00%
					Research & Development Surcharge	\$0.000471	Research & Development Surcharge	\$0.000471	\$0.00	0.00%
					Tennessee Pipeline Refund	-\$0.001490	Tennessee Pipeline Refund	-\$0.001490	\$0.00	0.00%
					Revenue Decoupling Mechanism	\$0.000000	Revenue Decoupling Mechanism	\$0.000000	\$0.00	0.00%
					Incremental State Assessment Surcharge	\$0.016820	Incremental State Assessment Surcharge	\$0.016820	\$0.00	0.00%
					System Benefits Charge	\$0.016812	System Benefits Charge	\$0.017409	\$0.00	3.55%
					Gross Receipts Tax		Gross Receipts Tax			
					Delivery	0.000000%	Delivery	0.000000%	0.00%	0.00%

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 7 Small Volume Firm Gas Transportation					
Therm Usage	Delivery				
	Rate Year 2	Rate Year 3	Difference	Change	
2,100	\$459.74	\$472.18	\$12.43	2.70%	
2,500	\$524.92	\$540.88	\$15.97	3.04%	
3,100	\$622.68	\$643.95	\$21.27	3.42%	
3,500	\$687.85	\$712.66	\$24.80	3.61%	
4,100	\$785.61	\$815.72	\$30.11	3.83%	
4,500	\$850.79	\$884.43	\$33.64	3.95%	
5,100	\$948.55	\$987.49	\$38.94	4.11%	
5,500	\$1,013.72	\$1,056.20	\$42.48	4.19%	
6,100	\$1,111.49	\$1,159.27	\$47.78	4.30%	
6,500	\$1,176.66	\$1,227.97	\$51.32	4.36%	
7,100	\$1,274.42	\$1,331.04	\$56.62	4.44%	
7,500	\$1,339.59	\$1,399.75	\$60.15	4.49%	
8,100	\$1,437.36	\$1,502.81	\$65.45	4.55%	
8,500	\$1,502.53	\$1,571.52	\$68.99	4.59%	
9,100	\$1,600.29	\$1,674.58	\$74.29	4.64%	
9,500	\$1,665.47	\$1,743.29	\$77.83	4.67%	
10,000	\$1,746.93	\$1,829.18	\$82.24	4.71%	
20,000	\$3,376.29	\$3,546.90	\$170.61	5.05%	
30,000	\$5,005.65	\$5,264.63	\$258.98	5.17%	
40,000	\$6,635.00	\$6,982.35	\$347.35	5.24%	
50,000	\$8,264.36	\$8,700.07	\$435.72	5.27%	
60,000	\$9,893.71	\$10,417.80	\$524.08	5.30%	
Rate Year 2					
First 2,100 or Less	\$361.22	First 2,100 or Less	\$361.27	Difference	\$0.05
Over 2,100 Therms per Therm	\$0.116020	Over 2,100 Therms per Therm	\$0.118960	Change	\$0.00
Delivery Service Adjustment		Delivery Service Adjustment			2.53%
Deferral Balance Refund	-\$0.005300	Deferral Balance Refund	\$0.000000		-100.00%
Research & Development Surcharge	\$0.000471	Research & Development Surcharge	\$0.000471		0.00%
Tennessee Pipeline Refund	-\$0.001490	Tennessee Pipeline Refund	-\$0.001490		0.00%
Revenue Decoupling Mechanism	\$0.016823	Revenue Decoupling Mechanism	\$0.016823		0.00%
Incremental State Assessment Surcharge	\$0.019600	Incremental State Assessment Surcharge	\$0.019600		0.00%
System Benefits Charge	\$0.016812	System Benefits Charge	\$0.017409		3.55%
Gross Receipts Tax		Gross Receipts Tax			
Delivery	0.000000%	Delivery	0.000000%		0.00%

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 8 Gas Transportation Service with Standby Sales					Appendix 3 Schedule 10.2 Page 9 of 14	
Therm Usage	Delivery					
	Rate Year 2	Rate Year 3	Difference	Change		
100	\$906.49	\$927.45	\$20.97	2.31%		
500	\$944.70	\$967.38	\$22.68	2.40%		
1,000	\$992.47	\$1,017.28	\$24.81	2.50%		
5,000	\$1,374.65	\$1,416.52	\$41.88	3.05%		
10,000	\$1,852.36	\$1,915.57	\$63.21	3.41%		
50,000	\$5,674.08	\$5,907.96	\$233.88	4.12%		
100,000	\$10,451.22	\$10,898.44	\$447.22	4.28%		
150,000	\$15,039.37	\$15,695.43	\$656.06	4.36%		
200,000	\$19,627.51	\$20,492.42	\$864.90	4.41%		
250,000	\$24,215.66	\$25,289.40	\$1,073.74	4.43%		
300,000	\$28,803.80	\$30,086.39	\$1,282.58	4.45%		
350,000	\$33,391.95	\$34,883.37	\$1,491.42	4.47%		
400,000	\$37,980.09	\$39,680.36	\$1,700.26	4.48%		
450,000	\$42,568.24	\$44,477.34	\$1,909.10	4.48%		
500,000	\$47,156.39	\$49,274.33	\$2,117.94	4.49%		
550,000	\$51,329.53	\$53,646.81	\$2,317.28	4.51%		
600,000	\$55,502.68	\$58,019.30	\$2,516.62	4.53%		
650,000	\$59,675.82	\$62,391.79	\$2,715.96	4.55%		
700,000	\$63,848.97	\$66,764.27	\$2,915.30	4.57%		
750,000	\$68,022.11	\$71,136.76	\$3,114.64	4.58%		
800,000	\$72,195.26	\$75,509.24	\$3,313.98	4.59%		
850,000	\$76,368.40	\$79,881.73	\$3,513.32	4.60%		
Rate Year 2					Difference	Change
First 100 or Less	\$903.35	First 100 or Less	\$924.04		\$20.69	2.29%
Next 99,900 Therms per Therm	\$0.064220	Next 99,900 Therms per Therm	\$0.065690		\$0.00	2.29%
Next 400,000 Therms per Therm	\$0.060440	Next 400,000 Therms per Therm	\$0.061820		\$0.00	2.28%
Over 500,000 Therms per Therm	\$0.052140	Over 500,000 Therms per Therm	\$0.053330		\$0.00	2.28%
Delivery Service Adjustment		Delivery Service Adjustment				
Deferral Balance Refund	-\$0.002200	Deferral Balance Refund	\$0.000000		\$0.00	-100.00%
Research & Development Surcharge	\$0.000471	Research & Development Surcharge	\$0.000471		\$0.00	0.00%
Tennessee Pipeline Refund	-\$0.001490	Tennessee Pipeline Refund	-\$0.001490		\$0.00	0.00%
Revenue Decoupling Mechanism	\$0.000000	Revenue Decoupling Mechanism	\$0.000000		\$0.00	0.00%
Incremental State Assessment Surcharge	\$0.017730	Incremental State Assessment Surcharge	\$0.017730		\$0.00	0.00%
System Benefits Charge	\$0.016812	System Benefits Charge	\$0.017409		\$0.00	3.55%
Gross Receipts Tax		Gross Receipts Tax				
Delivery	0.000000%	Delivery	0.000000%		0.00%	0.00%

Niagara Mohawk Power Corporation d/b/a National Grid											
Monthly Bill Comparison Table											
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Summer)											
Therm Usage	Delivery			Commodity			Total			Exhibit ____ (G-RDP-4)	
	Rate Year 2			Rate Year 3			Rate Year 2			Schedule 4	
	Rate Year 2	Rate Year 3	Difference	Rate Year 2	Rate Year 3	Difference	Rate Year 2	Rate Year 3	Difference	Page 10 of 14	
0	\$148.22	\$148.27	\$0.05	\$0.00	\$0.00	\$0.00	\$148.22	\$148.27	\$0.05		
3	\$148.25	\$148.31	\$0.06	\$1.37	\$1.37	\$0.00	\$149.62	\$149.68	\$0.06		
100	\$154.39	\$154.70	\$0.31	\$45.65	\$45.68	\$0.03	\$200.04	\$200.38	\$0.34		
300	\$167.03	\$167.86	\$0.83	\$136.95	\$137.04	\$0.10	\$303.98	\$304.90	\$0.93		
500	\$179.67	\$181.02	\$1.35	\$228.25	\$228.41	\$0.16	\$407.92	\$409.43	\$1.51		
700	\$192.31	\$194.18	\$1.87	\$319.54	\$319.77	\$0.23	\$511.86	\$513.95	\$2.09		
900	\$204.95	\$207.34	\$2.39	\$410.84	\$411.13	\$0.29	\$615.80	\$618.48	\$2.68		
1,000	\$211.28	\$213.93	\$2.65	\$456.49	\$456.81	\$0.32	\$667.77	\$670.74	\$2.97		
3,000	\$337.70	\$345.55	\$7.85	\$1,369.48	\$1,370.44	\$0.96	\$1,707.17	\$1,715.99	\$8.81		
5,000	\$464.12	\$477.17	\$13.05	\$2,282.46	\$2,284.07	\$1.61	\$2,746.58	\$2,761.24	\$14.66		
7,000	\$590.54	\$608.79	\$18.25	\$3,195.44	\$3,197.70	\$2.25	\$3,785.99	\$3,806.49	\$20.50		
9,000	\$716.96	\$740.41	\$23.45	\$4,108.43	\$4,111.32	\$2.89	\$4,825.39	\$4,851.74	\$26.34		
10,000	\$780.17	\$806.22	\$26.05	\$4,564.92	\$4,568.14	\$3.22	\$5,345.10	\$5,374.36	\$29.27		
11,000	\$843.39	\$872.04	\$28.65	\$5,021.41	\$5,024.95	\$3.54	\$5,864.80	\$5,896.99	\$32.19		
12,000	\$906.60	\$937.85	\$31.25	\$5,477.91	\$5,481.76	\$3.86	\$6,384.50	\$6,419.61	\$35.11		
13,000	\$969.81	\$1,003.66	\$33.85	\$5,934.40	\$5,938.58	\$4.18	\$6,904.20	\$6,942.24	\$38.03		
14,000	\$1,033.02	\$1,069.47	\$36.45	\$6,390.89	\$6,395.39	\$4.50	\$7,423.91	\$7,464.86	\$40.95		
15,000	\$1,096.23	\$1,135.28	\$39.05	\$6,847.38	\$6,852.21	\$4.82	\$7,943.61	\$7,987.48	\$43.87		
16,000	\$1,159.44	\$1,201.09	\$41.65	\$7,303.87	\$7,309.02	\$5.15	\$8,463.31	\$8,510.11	\$46.80		
17,000	\$1,222.65	\$1,266.90	\$44.25	\$7,760.37	\$7,765.83	\$5.47	\$8,983.02	\$9,032.73	\$49.72		
18,000	\$1,285.86	\$1,332.71	\$46.85	\$8,216.86	\$8,222.65	\$5.79	\$9,502.72	\$9,555.36	\$52.64		
19,000	\$1,349.07	\$1,398.52	\$49.45	\$8,673.35	\$8,679.46	\$6.11	\$10,022.42	\$10,077.98	\$55.56		
20,000	\$1,412.28	\$1,464.33	\$52.05	\$9,129.84	\$9,136.27	\$6.43	\$10,542.13	\$10,600.61	\$58.48		
21,000	\$1,475.50	\$1,530.15	\$54.65	\$9,586.33	\$9,593.09	\$6.75	\$11,061.83	\$11,123.23	\$61.40		
22,000	\$1,538.71	\$1,595.96	\$57.25	\$10,042.83	\$10,049.90	\$7.08	\$11,581.53	\$11,645.86	\$64.32		
23,000	\$1,601.92	\$1,661.77	\$59.85	\$10,499.32	\$10,506.71	\$7.40	\$12,101.24	\$12,168.48	\$67.25		
24,000	\$1,665.13	\$1,727.58	\$62.45	\$10,955.81	\$10,963.53	\$7.72	\$12,620.94	\$12,691.11	\$70.17		
Rate Year 2	Rate Year 2			Rate Year 3			Rate Year 3			Difference	
First 3 or Less	\$148.22			\$148.27			\$148.27			\$0.05	
Over 3 Therms per Therm	\$0.050740			\$0.050740			\$0.050740			\$0.00	
Delivery Service Adjustment				Deferral Balance Refund						\$0.00	
Research & Development Surcharges				Research & Development Surcharges						\$0.00	
Tennessee Pipeline Refund				Tennessee Pipeline Refund						\$0.00	
Incremental State Assessment Surcharges				Incremental State Assessment Surcharges						\$0.00	
Merchant Function Charge				Merchant Function Charge						\$0.00	
Monthly Cost of Gas				Monthly Cost of Gas						\$0.00	
Gross Receipts Tax				Gross Receipts Tax						\$0.00	
Delivery				Delivery						\$0.00	
Supply				Supply						\$0.00	

Niagara Mohawk Power Corporation db/a National Grid											
Monthly Bill Comparison Table - Rate Year 3											
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Winter)											
Therm Usage	Delivery			Commodity			Total			Change	
	Rate Year 2		Rate Year 3	Rate Year 2		Rate Year 3	Rate Year 2		Rate Year 3		
0	\$148.22	\$148.27	\$0.05	0.03%	\$0.00	0.00%	\$148.22	\$148.27	\$0.05	0.03%	
3	\$148.25	\$148.31	\$0.06	0.04%	\$1.37	0.07%	\$149.62	\$149.68	\$0.06	0.04%	
100	\$155.70	\$156.01	\$0.31	0.20%	\$45.65	0.07%	\$201.35	\$201.69	\$0.34	0.17%	
300	\$171.05	\$171.88	\$0.83	0.49%	\$136.95	0.07%	\$308.00	\$308.93	\$0.93	0.30%	
500	\$186.40	\$187.75	\$1.35	0.72%	\$228.25	0.07%	\$414.65	\$416.16	\$1.51	0.36%	
700	\$201.76	\$203.63	\$1.87	0.93%	\$319.54	0.07%	\$521.30	\$523.40	\$2.09	0.40%	
900	\$217.11	\$219.50	\$2.39	1.10%	\$410.84	0.07%	\$627.95	\$630.63	\$2.68	0.43%	
1,000	\$224.79	\$227.43	\$2.65	1.18%	\$456.49	0.07%	\$681.28	\$684.25	\$2.97	0.44%	
3,000	\$378.31	\$386.16	\$7.85	2.07%	\$1,369.48	0.07%	\$1,747.78	\$1,756.60	\$8.81	0.50%	
5,000	\$531.83	\$544.88	\$13.05	2.45%	\$2,282.46	0.07%	\$2,814.29	\$2,828.95	\$14.66	0.52%	
7,000	\$685.35	\$703.60	\$18.25	2.66%	\$3,195.44	0.07%	\$3,880.80	\$3,901.30	\$20.50	0.53%	
9,000	\$838.87	\$862.32	\$23.45	2.80%	\$4,108.43	0.07%	\$4,947.30	\$4,973.65	\$26.34	0.53%	
10,000	\$915.63	\$941.68	\$26.05	2.84%	\$4,564.92	0.07%	\$5,480.55	\$5,509.82	\$29.27	0.53%	
11,000	\$992.40	\$1,021.04	\$28.65	2.89%	\$5,021.41	0.07%	\$6,013.81	\$6,046.00	\$32.19	0.54%	
12,000	\$1,069.16	\$1,100.41	\$31.25	2.92%	\$5,477.91	0.07%	\$6,547.06	\$6,582.17	\$35.11	0.54%	
13,000	\$1,145.92	\$1,179.77	\$33.85	2.95%	\$5,934.40	0.07%	\$7,080.31	\$7,118.34	\$38.03	0.54%	
14,000	\$1,222.68	\$1,259.13	\$36.45	2.98%	\$6,390.89	0.07%	\$7,613.57	\$7,654.52	\$40.95	0.54%	
15,000	\$1,299.44	\$1,338.49	\$39.05	3.01%	\$6,847.38	0.07%	\$8,146.82	\$8,190.69	\$43.87	0.54%	
16,000	\$1,376.20	\$1,417.85	\$41.65	3.03%	\$7,303.87	0.07%	\$8,680.07	\$8,726.87	\$46.80	0.54%	
17,000	\$1,452.96	\$1,497.21	\$44.25	3.05%	\$7,760.37	0.07%	\$9,213.33	\$9,263.04	\$49.72	0.54%	
18,000	\$1,529.72	\$1,576.57	\$46.85	3.06%	\$8,216.86	0.07%	\$9,746.58	\$9,799.22	\$52.64	0.54%	
19,000	\$1,606.48	\$1,655.93	\$49.45	3.08%	\$8,673.35	0.07%	\$10,279.83	\$10,335.39	\$55.56	0.54%	
20,000	\$1,683.24	\$1,735.29	\$52.05	3.09%	\$9,129.84	0.07%	\$10,813.09	\$10,871.57	\$58.48	0.54%	
21,000	\$1,760.01	\$1,814.65	\$54.65	3.11%	\$9,586.33	0.07%	\$11,346.34	\$11,407.74	\$61.40	0.54%	
22,000	\$1,836.77	\$1,894.02	\$57.25	3.12%	\$10,042.83	0.07%	\$11,879.59	\$11,943.92	\$64.32	0.54%	
23,000	\$1,913.53	\$1,973.38	\$59.85	3.13%	\$10,499.32	0.07%	\$12,412.85	\$12,480.09	\$67.25	0.54%	
24,000	\$1,990.29	\$2,052.74	\$62.45	3.14%	\$10,955.81	0.07%	\$12,946.10	\$13,016.27	\$70.17	0.54%	
Rate Year 2	Rate Year 3			Rate Year 3			Rate Year 3			Difference	
First 3 or Less	First 3 or Less			Over 3 Therms per Therm			Over 3 Therms per Therm			Change	
Over 3 Therms per Therm	\$148.22			\$0.064290			\$0.064290			\$0.05	
Delivery Service Adjustment	\$0.000000			Delivery Service Adjustment			Delivery Service Adjustment			\$0.00	
Deferral Balance Refund	-\$0.002600			Deferral Balance Refund			Deferral Balance Refund			-\$100.00%	
Research & Development Surcharges	\$0.000471			Research & Development Surcharges			Research & Development Surcharges			\$0.00	
Tennessee Pipeline Refund	-\$0.001490			Tennessee Pipeline Refund			Tennessee Pipeline Refund			\$0.00	
Incremental State Assessment Surcharges	\$0.016090			Incremental State Assessment Surcharges			Incremental State Assessment Surcharges			\$0.00	
Merchant Function Charge	\$0.015602			Merchant Function Charge			Merchant Function Charge			\$0.00	
Monthly Cost of Gas	\$0.440890			Monthly Cost of Gas			Monthly Cost of Gas			\$0.00	
Gross Receipts Tax	0.000000%			Gross Receipts Tax			Gross Receipts Tax			0.00%	
Delivery	0.000000%			Delivery			Delivery			0.00%	
Supply	0.000000%			Supply			Supply			0.00%	

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Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Summer)					Appendix 3 Schedule 10.2 Page 12 of 14	
Therm Usage	Delivery				Difference	Change
	Rate Year 2	Rate Year 3	Rate Year 3	Rate Year 3		
0	\$466.49	\$466.54	\$0.05	\$0.05	\$0.05	0.01%
3	\$466.52	\$466.58	\$0.06	\$0.06	\$0.06	0.01%
100	\$472.12	\$472.43	\$0.31	\$0.31	\$0.31	0.07%
500	\$495.20	\$496.55	\$1.35	\$1.35	\$1.35	0.27%
1,000	\$524.04	\$526.69	\$2.65	\$2.65	\$2.65	0.51%
2,000	\$581.73	\$586.98	\$5.25	\$5.25	\$5.25	0.90%
3,000	\$639.42	\$647.27	\$7.85	\$7.85	\$7.85	1.23%
4,000	\$697.12	\$707.56	\$10.45	\$10.45	\$10.45	1.50%
5,000	\$754.81	\$767.86	\$13.05	\$13.05	\$13.05	1.73%
6,000	\$812.50	\$828.15	\$15.65	\$15.65	\$15.65	1.93%
7,000	\$870.19	\$888.44	\$18.25	\$18.25	\$18.25	2.10%
8,000	\$927.88	\$948.73	\$20.85	\$20.85	\$20.85	2.25%
9,000	\$985.57	\$1,009.02	\$23.45	\$23.45	\$23.45	2.38%
10,000	\$1,043.26	\$1,069.31	\$26.05	\$26.05	\$26.05	2.50%
15,000	\$1,331.72	\$1,370.77	\$39.05	\$39.05	\$39.05	2.93%
20,000	\$1,620.17	\$1,672.22	\$52.05	\$52.05	\$52.05	3.21%
25,000	\$1,908.63	\$1,973.68	\$65.05	\$65.05	\$65.05	3.41%
30,000	\$2,197.08	\$2,275.13	\$78.05	\$78.05	\$78.05	3.55%
35,000	\$2,485.54	\$2,576.59	\$91.05	\$91.05	\$91.05	3.66%
40,000	\$2,773.99	\$2,878.04	\$104.05	\$104.05	\$104.05	3.75%
45,000	\$3,062.45	\$3,179.50	\$117.05	\$117.05	\$117.05	3.82%
50,000	\$3,350.90	\$3,480.95	\$130.05	\$130.05	\$130.05	3.88%
55,000	\$3,639.36	\$3,782.41	\$143.05	\$143.05	\$143.05	3.93%
60,000	\$3,927.81	\$4,083.86	\$156.05	\$156.05	\$156.05	3.97%
65,000	\$4,216.27	\$4,385.32	\$169.05	\$169.05	\$169.05	4.01%
70,000	\$4,504.72	\$4,686.77	\$182.05	\$182.05	\$182.05	4.04%
75,000	\$4,793.18	\$4,988.23	\$195.05	\$195.05	\$195.05	4.07%
80,000	\$5,081.63	\$5,289.68	\$208.05	\$208.05	\$208.05	4.09%
85,000	\$5,370.09	\$5,591.14	\$221.05	\$221.05	\$221.05	4.12%
Rate Year 2						
First 3 or Less	\$466.49	First 3 or Less	\$466.54		\$0.05	0.01%
Over 3 Therms per Therm	\$0.045220	Over 3 Therms per Therm	\$0.045220		\$0.00	0.00%
Delivery Service Adjustment		Delivery Service Adjustment				
Deferral Balance Refund	-\$0.002600	Deferral Balance Refund	\$0.000000		\$0.00	-100.00%
Research & Development Surcharge	\$0.000471	Research & Development Surcharge	\$0.000471		\$0.00	0.00%
Tennessee Pipeline Refund	-\$0.001490	Tennessee Pipeline Refund	-\$0.001490		\$0.00	0.00%
Incremental State Assessment Surcharge	\$0.016090	Incremental State Assessment Surcharge	\$0.016090		\$0.00	0.00%
Merchant Function Charge	\$0.015602	Merchant Function Charge	\$0.015924		\$0.00	2.06%
Monthly Cost of Gas	\$0.440890	Monthly Cost of Gas	\$0.440890		\$0.00	0.00%
Gross Receipts Tax	0.000000%	Gross Receipts Tax	0.000000%		0.00%	0.00%
Delivery	0.000000%	Delivery	0.000000%		0.00%	0.00%
Supply	0.000000%	Supply	0.000000%		0.00%	0.00%

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Winter)										Appendix Schedule 10.2 Page 13 of 14		
Therm Usage	Rate Year 2		Rate Year 3		Delivery		Difference	Change	Difference	Change		
0	\$466.49	\$466.54	\$0.05	\$0.05			\$0.05	0.01%	\$0.05	0.01%		
3	\$466.52	\$466.58	\$0.06	\$0.06			\$0.06	0.01%	\$0.00	-100.00%		
100	\$473.29	\$473.60	\$0.31	\$0.31			\$0.31	0.07%	\$0.00	0.00%		
500	\$501.19	\$502.54	\$1.35	\$1.35			\$1.35	0.27%	\$0.00	0.00%		
1,000	\$536.07	\$538.72	\$2.65	\$2.65			\$2.65	0.49%	\$0.00	0.00%		
2,000	\$605.82	\$611.07	\$5.25	\$5.25			\$5.25	0.87%	\$0.00	0.00%		
3,000	\$675.57	\$683.42	\$7.85	\$7.85			\$7.85	1.16%	\$0.00	0.00%		
4,000	\$745.32	\$755.77	\$10.45	\$10.45			\$10.45	1.40%	\$0.00	0.00%		
5,000	\$815.07	\$828.12	\$13.05	\$13.05			\$13.05	1.60%	\$0.00	0.00%		
6,000	\$884.82	\$900.47	\$15.65	\$15.65			\$15.65	1.77%	\$0.00	0.00%		
7,000	\$954.57	\$972.82	\$18.25	\$18.25			\$18.25	1.91%	\$0.00	0.00%		
8,000	\$1,024.32	\$1,045.17	\$20.85	\$20.85			\$20.85	2.04%	\$0.00	0.00%		
9,000	\$1,094.07	\$1,117.52	\$23.45	\$23.45			\$23.45	2.14%	\$0.00	0.00%		
10,000	\$1,163.83	\$1,189.87	\$26.05	\$26.05			\$26.05	2.24%	\$0.00	0.00%		
15,000	\$1,512.58	\$1,551.63	\$39.05	\$39.05			\$39.05	2.58%	\$0.00	0.00%		
20,000	\$1,861.34	\$1,913.38	\$52.05	\$52.05			\$52.05	2.80%	\$0.00	0.00%		
25,000	\$2,210.09	\$2,275.14	\$65.05	\$65.05			\$65.05	2.94%	\$0.00	0.00%		
30,000	\$2,558.85	\$2,636.89	\$78.05	\$78.05			\$78.05	3.05%	\$0.00	0.00%		
35,000	\$2,907.60	\$2,998.65	\$91.05	\$91.05			\$91.05	3.13%	\$0.00	0.00%		
40,000	\$3,256.36	\$3,360.40	\$104.05	\$104.05			\$104.05	3.20%	\$0.00	0.00%		
45,000	\$3,605.11	\$3,722.16	\$117.05	\$117.05			\$117.05	3.25%	\$0.00	0.00%		
50,000	\$3,953.87	\$4,083.91	\$130.05	\$130.05			\$130.05	3.29%	\$0.00	0.00%		
55,000	\$4,302.62	\$4,445.67	\$143.05	\$143.05			\$143.05	3.32%	\$0.00	0.00%		
60,000	\$4,651.38	\$4,807.42	\$156.05	\$156.05			\$156.05	3.35%	\$0.00	0.00%		
65,000	\$5,000.13	\$5,169.18	\$169.05	\$169.05			\$169.05	3.38%	\$0.00	0.00%		
70,000	\$5,348.89	\$5,530.93	\$182.05	\$182.05			\$182.05	3.40%	\$0.00	0.00%		
75,000	\$5,697.64	\$5,892.69	\$195.05	\$195.05			\$195.05	3.42%	\$0.00	0.00%		
80,000	\$6,046.40	\$6,254.44	\$208.05	\$208.05			\$208.05	3.44%	\$0.00	0.00%		
85,000	\$6,395.15	\$6,616.20	\$221.05	\$221.05			\$221.05	3.46%	\$0.00	0.00%		
Rate Year 2										Rate Year 3		
First 3 or Less	\$466.49		First 3 or Less	\$466.54					\$0.05	0.01%		
Over 3 Therms per Therm	\$0.057280		Over 3 Therms per Therm	\$0.057280					\$0.00	0.00%		
Delivery Service Adjustment			Delivery Service Adjustment									
Deferral Balance Refund	-\$0.002600		Deferral Balance Refund						\$0.00	-100.00%		
Research & Development Surcharge	\$0.000471		Research & Development Surcharge						\$0.00	0.00%		
Tennessee Pipeline Refund	-\$0.001490		Tennessee Pipeline Refund						\$0.00	0.00%		
Incremental State Assessment Surcharge	\$0.016090		Incremental State Assessment Surcharge						\$0.00	0.00%		
Merchant Function Charge	\$0.015602		Merchant Function Charge						\$0.00	2.06%		
Monthly Cost of Gas	\$0.440890		Monthly Cost of Gas						\$0.00	2.06%		
Gross Receipts Tax			Gross Receipts Tax						\$0.00	0.00%		
Delivery	0.000000%		Delivery						0.00%	0.00%		
Supply	0.000000%		Supply						0.00%	0.00%		

Niagara Mohawk Power Corporation d/b/a National Grid Monthly Bill Comparison Table - Rate Year 3 SC 13 Distributed Generation - Residential												
Therm Usage	Delivery			Commodity			Total					
	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change	Rate Year 2	Rate Year 3	Difference	Change
0	\$28.07	\$28.12	\$0.05	0.18%	\$0.00	\$0.00	\$0.00	0.00%	\$28.07	\$28.12	\$0.05	0.18%
3	\$28.10	\$28.19	\$0.09	0.34%	\$1.43	\$1.43	\$0.00	0.07%	\$29.53	\$29.63	\$0.10	0.32%
10	\$28.45	\$28.65	\$0.20	0.69%	\$4.77	\$4.78	\$0.00	0.07%	\$33.23	\$33.43	\$0.20	0.60%
15	\$28.71	\$28.98	\$0.27	0.93%	\$7.16	\$7.16	\$0.00	0.07%	\$35.87	\$36.14	\$0.27	0.76%
20	\$28.96	\$29.30	\$0.34	1.18%	\$9.55	\$9.55	\$0.01	0.07%	\$38.51	\$38.85	\$0.35	0.90%
25	\$29.21	\$29.63	\$0.41	1.41%	\$11.93	\$11.94	\$0.01	0.07%	\$41.15	\$41.57	\$0.42	1.02%
30	\$29.47	\$29.95	\$0.49	1.65%	\$14.32	\$14.33	\$0.01	0.07%	\$43.79	\$44.28	\$0.50	1.13%
40	\$29.97	\$30.60	\$0.63	2.10%	\$19.09	\$19.11	\$0.01	0.07%	\$49.06	\$49.71	\$0.64	1.31%
50	\$30.48	\$31.25	\$0.78	2.54%	\$23.87	\$23.88	\$0.02	0.07%	\$54.34	\$55.13	\$0.79	1.46%
60	\$30.98	\$31.90	\$0.92	2.97%	\$28.64	\$28.66	\$0.02	0.07%	\$59.62	\$60.56	\$0.94	1.58%
70	\$31.49	\$32.55	\$1.07	3.38%	\$33.41	\$33.44	\$0.02	0.07%	\$64.90	\$65.99	\$1.09	1.68%
80	\$31.99	\$33.20	\$1.21	3.78%	\$38.19	\$38.21	\$0.03	0.07%	\$70.18	\$71.42	\$1.24	1.76%
100	\$33.01	\$34.51	\$1.50	4.54%	\$47.73	\$47.76	\$0.03	0.07%	\$80.74	\$82.27	\$1.53	1.90%
120	\$34.02	\$35.81	\$1.79	5.26%	\$57.28	\$57.32	\$0.04	0.07%	\$91.30	\$93.12	\$1.83	2.00%
140	\$35.03	\$37.11	\$2.08	5.94%	\$66.83	\$66.87	\$0.05	0.07%	\$101.85	\$103.98	\$2.12	2.09%
160	\$36.04	\$38.41	\$2.37	6.57%	\$76.37	\$76.42	\$0.05	0.07%	\$112.41	\$114.83	\$2.42	2.15%
180	\$37.05	\$39.71	\$2.66	7.18%	\$85.92	\$85.98	\$0.06	0.07%	\$122.97	\$125.69	\$2.72	2.21%
200	\$38.06	\$41.01	\$2.95	7.75%	\$95.46	\$95.53	\$0.06	0.07%	\$133.53	\$136.54	\$3.01	2.26%
220	\$39.07	\$42.31	\$3.24	8.29%	\$105.01	\$105.08	\$0.07	0.07%	\$144.09	\$147.39	\$3.31	2.30%
250	\$40.59	\$44.26	\$3.67	9.05%	\$119.33	\$119.41	\$0.08	0.07%	\$159.92	\$163.68	\$3.75	2.35%
300	\$43.12	\$47.52	\$4.40	10.20%	\$143.20	\$143.29	\$0.10	0.07%	\$186.32	\$190.81	\$4.49	2.41%
400	\$48.18	\$54.02	\$5.85	12.14%	\$190.93	\$191.06	\$0.13	0.07%	\$239.11	\$245.08	\$5.98	2.50%
Rate Year 2	Rate Year 3			Rate Year 3			Rate Year 3			Rate Year 3		
First 3 or Less	First 3 or Less			First 3 or Less			First 3 or Less			First 3 or Less		
Over 3 Therms per Therm	Over 3 Therms per Therm			Over 3 Therms per Therm			Over 3 Therms per Therm			Over 3 Therms per Therm		
Delivery Service Adjustment	Delivery Service Adjustment			Delivery Service Adjustment			Delivery Service Adjustment			Delivery Service Adjustment		
Deferral Balance Refund	Deferral Balance Refund			Deferral Balance Refund			Deferral Balance Refund			Deferral Balance Refund		
Research & Development Surcharge	Research & Development Surcharge			Research & Development Surcharge			Research & Development Surcharge			Research & Development Surcharge		
Tennessee Pipeline Refund	Tennessee Pipeline Refund			Tennessee Pipeline Refund			Tennessee Pipeline Refund			Tennessee Pipeline Refund		
Incremental State Assessment Surcharge	Incremental State Assessment Surcharge			Incremental State Assessment Surcharge			Incremental State Assessment Surcharge			Incremental State Assessment Surcharge		
Merchant Function Charge	Merchant Function Charge			Merchant Function Charge			Merchant Function Charge			Merchant Function Charge		
Monthly Cost of Gas	Monthly Cost of Gas			Monthly Cost of Gas			Monthly Cost of Gas			Monthly Cost of Gas		
Gross Receipts Tax	Gross Receipts Tax			Gross Receipts Tax			Gross Receipts Tax			Gross Receipts Tax		
Delivery	Delivery			Delivery			Delivery			Delivery		
Supply	Supply			Supply			Supply			Supply		

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Niagara Mohawk Power Corporation d/b/a National Grid
Summary of Typical Annual Bill Impacts
Rate Year Three

	<u>Annual Use</u>	<u>Proposed Rate Year 2</u>	<u>Proposed Rate Year 3</u>	<u>Difference</u>	<u>%</u>
SC 1 Residential Heating	1,000 Therms				
Total Delivery Charge		\$471.15	\$490.09	\$18.94	4.0%
Total Supply Charge		\$522.63	\$522.85	\$0.22	0.0%
Total Annual Charge		\$993.78	\$1,012.94	\$19.16	1.9%
SC 1 Residential Heating - Low Income	1,000 Therms				
Total Delivery Charge		\$342.58	\$355.39	\$12.81	3.7%
Total Supply Charge		\$522.63	\$522.85	\$0.22	0.0%
Total Annual Charge		\$865.21	\$878.24	\$13.03	1.5%
SC 1 Residential Non-Heating	289 Therms				
Total Delivery Charge		\$350.23	\$358.86	\$8.63	2.5%
Total Supply Charge		\$150.30	\$150.37	\$0.06	0.0%
Total Annual Charge		\$500.53	\$509.23	\$8.69	1.7%
SC 1 Residential Non-Heating - Low Income	289 Therms				
Total Delivery Charge		\$221.66	\$224.17	\$2.51	1.1%
Total Supply Charge		\$150.30	\$150.37	\$0.06	0.0%
Total Annual Charge		\$371.96	\$374.53	\$2.57	0.7%

Niagara Mohawk Power Corporation d/b/a National Grid
Typical Annual Bill Impacts - Monthly Detail
Rate Year Three

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
SC 1 Residential Heating Monthly Use (Therms)	109	52	25	17	18	26	38	76	128	174	175	163	1000
Rate Year 2 - Proposed	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total
Delivery	\$44.77	\$39.63	\$29.55	\$26.29	\$26.77	\$29.95	\$34.52	\$41.75	\$46.48	\$50.79	\$50.91	\$49.74	\$471.15
Commodity	\$52.84	\$25.50	\$12.30	\$8.33	\$8.95	\$12.99	\$18.92	\$39.51	\$68.56	\$93.66	\$94.00	\$87.07	\$522.63
Total \$97.61		\$65.13	\$41.84	\$34.63	\$35.72	\$42.93	\$53.44	\$81.26	\$115.04	\$144.45	\$144.91	\$136.81	\$993.78
Rate Year 3 - Proposed	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Total
Delivery	\$47.70	\$41.60	\$30.48	\$26.89	\$27.42	\$30.92	\$35.95	\$44.11	\$49.72	\$52.08	\$52.20	\$51.01	\$490.09
Commodity	\$52.86	\$25.51	\$12.30	\$8.34	\$8.96	\$12.99	\$18.93	\$39.52	\$68.59	\$93.70	\$94.04	\$87.11	\$522.85
Total \$100.56		\$67.12	\$42.78	\$35.23	\$36.38	\$43.91	\$54.88	\$83.64	\$118.31	\$145.78	\$146.24	\$138.12	\$1,012.94
Difference	\$2.95	\$1.98	\$0.94	\$0.61	\$0.65	\$0.98	\$1.44	\$2.38	\$3.27	\$1.32	\$1.32	\$1.31	\$19.16
%	3.0%	3.0%	2.2%	1.7%	1.8%	2.3%	2.7%	2.9%	2.8%	0.9%	0.9%	1.0%	1.9%
SC 1 Residential Heating - Low Income Monthly Use (Therms)	109	52	25	17	18	26	38	76	128	174	175	163	1000
Rate Year 2 - Proposed	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total
Delivery	\$34.06	\$28.92	\$18.83	\$15.58	\$16.05	\$19.23	\$23.80	\$31.04	\$35.77	\$40.08	\$40.20	\$39.03	\$342.58
Commodity	\$52.84	\$25.50	\$12.30	\$8.33	\$8.95	\$12.99	\$18.92	\$39.51	\$68.56	\$93.66	\$94.00	\$87.07	\$522.63
Total \$86.90		\$54.42	\$31.13	\$23.91	\$25.01	\$32.22	\$42.73	\$70.54	\$104.32	\$133.74	\$134.20	\$126.10	\$865.21
Rate Year 3 - Proposed	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Total
Delivery	\$36.47	\$30.38	\$19.26	\$15.67	\$16.19	\$19.69	\$24.73	\$32.89	\$38.50	\$40.85	\$40.97	\$39.79	\$355.39
Commodity	\$52.86	\$25.51	\$12.30	\$8.34	\$8.96	\$12.99	\$18.93	\$39.52	\$68.59	\$93.70	\$94.04	\$87.11	\$522.85
Total \$89.33		\$55.89	\$31.56	\$24.01	\$25.15	\$32.69	\$43.66	\$72.41	\$107.08	\$134.55	\$135.01	\$126.90	\$878.24
Difference	\$2.44	\$1.47	\$0.43	\$0.10	\$0.14	\$0.47	\$0.93	\$1.87	\$2.76	\$0.81	\$0.81	\$0.80	\$13.03
%	2.8%	2.7%	1.4%	0.4%	0.6%	1.5%	2.2%	2.7%	2.6%	0.6%	0.6%	0.6%	1.5%
SC 1 Residential Non-Heating Monthly Use (Therms)	32	18	13	9	8	9	11	20	35	44	47	43	289
Rate Year 2 - Proposed	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total
Delivery	\$32.31	\$26.77	\$24.80	\$23.21	\$22.82	\$23.21	\$24.01	\$27.56	\$33.50	\$37.08	\$38.27	\$36.69	\$350.23
Commodity	\$15.52	\$8.78	\$6.39	\$4.47	\$3.98	\$4.49	\$5.54	\$10.45	\$18.78	\$23.67	\$25.19	\$23.03	\$150.30
Total \$47.83		\$35.55	\$31.19	\$27.69	\$26.80	\$27.71	\$29.54	\$38.02	\$52.28	\$60.75	\$63.46	\$59.72	\$500.53
Rate Year 3 - Proposed	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Total
Delivery	\$33.52	\$27.42	\$25.25	\$23.51	\$23.07	\$23.51	\$24.38	\$28.30	\$34.83	\$38.08	\$39.34	\$37.66	\$358.86
Commodity	\$15.53	\$8.78	\$6.39	\$4.47	\$3.99	\$4.49	\$5.54	\$10.46	\$18.79	\$23.68	\$25.20	\$23.04	\$150.37
Total \$49.05		\$36.21	\$31.64	\$27.98	\$27.06	\$28.00	\$29.92	\$38.75	\$53.62	\$61.76	\$64.54	\$60.70	\$509.23
Difference	\$1.22	\$0.66	\$0.45	\$0.29	\$0.25	\$0.29	\$0.37	\$0.74	\$1.34	\$1.01	\$1.08	\$0.99	\$8.69
%	2.5%	1.8%	1.5%	1.1%	0.9%	1.1%	1.3%	1.9%	2.6%	1.7%	1.7%	1.7%	1.7%
SC 1 Residential Non-Heating - Low Income Monthly Use (Therms)	32	18	13	9	8	9	11	20	35	44	47	43	289
Rate Year 2 - Proposed	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total
Delivery	\$21.60	\$16.06	\$14.08	\$12.50	\$12.10	\$12.50	\$13.29	\$16.85	\$22.78	\$26.37	\$27.56	\$25.97	\$221.66
Commodity	\$15.52	\$8.78	\$6.39	\$4.47	\$3.98	\$4.49	\$5.54	\$10.45	\$18.78	\$23.67	\$25.19	\$23.03	\$150.30
Total \$37.12		\$24.84	\$20.47	\$16.97	\$16.09	\$16.99	\$18.83	\$27.30	\$41.56	\$50.04	\$52.75	\$49.00	\$371.96
Rate Year 3 - Proposed	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Total
Delivery	\$22.30	\$16.20	\$14.02	\$12.28	\$11.85	\$12.28	\$13.15	\$17.07	\$23.60	\$26.86	\$28.12	\$26.44	\$224.17
Commodity	\$15.53	\$8.78	\$6.39	\$4.47	\$3.99	\$4.49	\$5.54	\$10.46	\$18.79	\$23.68	\$25.20	\$23.04	\$150.37
Total \$37.83		\$24.98	\$20.42	\$16.75	\$15.83	\$16.77	\$18.69	\$27.53	\$42.39	\$50.54	\$53.32	\$49.48	\$374.53
Difference	\$0.71	\$0.14	(\$0.06)	(\$0.22)	(\$0.26)	(\$0.22)	(\$0.14)	\$0.23	\$0.83	\$0.50	\$0.57	\$0.48	\$2.57
%	1.9%	0.6%	-0.3%	-1.3%	-1.6%	-1.3%	-0.7%	0.8%	2.0%	1.0%	1.1%	1.0%	0.7%

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Return Requirement on Gas Storage Inventory Charge and Reconciliation
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13

1) Set Return Requirement on Gas Storage Inventory Charge for Stub Period: June 1, 2012 - March 31, 2013

	Storage Inventory Balance (Pre-Set) (dt)	Estimated Wtd Avg Storage Inventory Cost (\$/dt)	Estimated Storage Inventory Costs (\$)
06/30/2012	7,630,050	\$3.83269	\$29,243,629
07/31/2012	10,227,513	\$3.65700	\$37,401,997
08/31/2012	12,824,977	\$3.59521	\$46,108,470
09/30/2012	14,610,733	\$3.54320	\$51,768,703
10/31/2012	15,379,079	\$3.52163	\$54,159,500
11/30/2012	14,738,284	\$3.52163	\$51,902,854
12/31/2012	11,213,912	\$3.52163	\$39,491,303
01/31/2013	7,208,943	\$3.52163	\$25,387,265
02/28/2013	3,844,770	\$3.52163	\$13,539,876
03/31/2013	<u>961,192</u>	<u>\$3.52163</u>	<u>\$3,384,967</u>
	98,639,453		\$352,388,564

a) Estimated Monthly Average Storage Inventory Cost (10 Months)	\$35,238,856
b) Balance of Storage that Excludes SC3 Usage	99.0828212%
c) Estimated Monthly Average Inventory Costs w/o SC3	\$34,915,653
d) Pre-Tax Weighted Average Cost of Capital	10.69%
e) Adjust Pre-Tax Weighted Average Cost of Capital for 10-Month Stub Period (10/12)	0.83
e) Estimated Return Requirement on Gas Storage Inventory (1c x 1d x 1e)	\$3,110,403
f) Forecasted SC 1, 2, 12 and 13 Sales - June 1, 2012 - March 31, 2013	395,729,681 Therms
g) Return Requirement on Gas Storage Inventory Charge (1e / 1f) :	\$0.00786 \$/Therm
Effective June 1, 2012 - March 31, 2013	

2) Set Return Requirement on Gas Storage Inventory Charge for Rate Year 1: April 1, 2013 - March 31, 2014

	Estimated Storage Inventory Balance (dt)	Estimated Wtd Avg Storage Inventory Cost (\$/dt)	Estimated Storage Inventory Costs (\$)
04/30/2013	2,246,717	\$3.61444	\$8,120,621
05/31/2013	4,491,188	\$3.68153	\$16,534,440
06/30/2013	7,481,571	\$3.72385	\$27,860,276
07/31/2013	9,721,179	\$3.74945	\$36,449,055
08/31/2013	11,958,546	\$3.76752	\$45,054,088
09/30/2013	13,446,637	\$3.77598	\$50,774,168
10/31/2013	14,193,672	\$3.78165	\$53,675,555
11/30/2013	13,745,451	\$3.78165	\$51,980,538
12/31/2013	11,952,566	\$3.78165	\$45,200,467
01/31/2014	7,918,575	\$3.78165	\$29,945,310
02/28/2014	4,033,991	\$3.78165	\$15,255,158
03/31/2014	<u>1,194,659</u>	<u>\$3.78165</u>	<u>\$4,517,787</u>
	102,384,752		\$385,367,462

a) Estimated Monthly Average Storage Inventory Costs (12 Months)	\$32,113,955
b) Pre-Tax Weighted Average Cost of Capital	9.44%
c) Estimated Return Requirement on Gas Storage Inventory (2a x 2b)	\$3,031,557
d) Forecasted SC 1, 2, 3, 12 and 13 Sales: April 1, 2013 - March 31, 2014	467,800,657 Therms
e) Return Requirement on Gas Storage Inventory Charge (2c / 2d) :	\$0.00648 \$/Therm
Effective April 1, 2013 - March 31, 2014	

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Return Requirement on Gas Storage Inventory Annual Reconciliation
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13

3) Perform Stub Period Reconciliation: June 1, 2012 - March 31, 2013:

a) Determine Allowed Return Requirement on Gas Storage Inventory

	Storage Inventory Balance (Pre-Set) (dt)	Actual Wtd Avg Storage Inventory Cost (\$/dt)	Storage Inventory Costs (\$)
06/30/2012	7,630,050	\$5.05250	\$38,550,828
07/31/2012	10,227,513	\$5.07330	\$51,887,242
08/31/2012	12,824,977	\$5.07040	\$65,027,763
09/30/2012	14,610,733	\$5.01340	\$73,249,449
10/31/2012	15,379,079	\$4.94870	\$76,106,448
11/30/2012	14,738,284	\$4.92860	\$72,639,107
12/31/2012	11,213,912	\$4.92360	\$55,212,817
01/31/2013	7,208,943	\$4.91870	\$35,458,628
02/28/2013	3,844,770	\$4.91710	\$18,905,119
03/31/2013	<u>961,192</u>	<u>\$4.78130</u>	<u>\$4,595,747</u>
	98,639,453		\$491,633,147
i) Monthly Average Storage Inventory Costs (10 Months)			\$49,163,315
ii) Balance of Storage that Excludes SC3 Usage			99,082,8212%
iii) Monthly Average Inventory Costs w/o SC3			\$48,712,399
iv) Pre-Tax Weighted Average Cost of Capital			10.69%
v) Adjust Pre-Tax Weighted Average Cost of Capital for 10-Month Stub Period (10/12)			0.83
vi) Allowed Return Requirement on Gas Storage Inventory (iii x iv x v)			\$4,339,463
b) Return Requirement on Gas Storage Inventory Charge Recoveries			\$5,000,000
c) Resulting Over Recovery (-) / Under Recovery (+) = (3av - 3b)			(\$660,537)
d) Forecasted SC 1, 2, 12 and 13 Sales - June 1, 2013 - May 31, 2014			462,183,975 Therms
e) Annual Reconciliation Adjustment Effective June 1, 2013 to May 31, 2014 Annual Imbalance Refund = (3c / 3d) (Refund shall include simple interest at the Commission's other customer capital rate)			-\$0.00143 \$/Therm
f) Rate Effective June 1, 2013 - May 31, 2014 (2e + 3e): (Plus simple interest at the Commission's other customer capital rate)			\$0.00505 \$/Therm

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Return Requirement on Gas Purchase Related Working Capital Charge
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13

	SC1 Residential <u>Per Therm</u>	SC2 Residential Commercial <u>Per Therm</u>	SC2 Industrial <u>Per Therm</u>	SC3 Large General <u>Per Therm</u>	SC12 Distributed Generation Non-Residential <u>Per Therm</u>	SC13 Distributed Generation Residential <u>Per Therm</u>
1. Set Return Requirement on Gas Purchase Related Working Capital Charge Each Month:						
a) Effective Monthly Cost of Gas (\$/therm)	\$0.47674	\$0.47528	\$0.47528	\$0.45555	\$0.42998	\$0.45044
b) Lead Lag Rate	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%
c) Pre-Tax Weighted Average Cost of Capital	9.44%	9.44%	9.44%	9.44%	9.44%	9.44%
d) Return Requirement on Gas Purchase Working Capital Charge (\$/therm) (a x b x c)	\$0.00306	\$0.00305	\$0.00305	\$0.00292	\$0.00276	\$0.00289

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Commodity Related Credit and Collection Charge and Annual Reconciliation
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13
and to ESCOs Participating in the POR Program that serve Customers taking Transportation Service
under Service Classification Nos. 1MB, 2MB, 12MB, 13MB, 5, 7 and 8

	Residential SC 1	Non-Residential SC 1MB, 2MB, 12MB, 13MB, 5, 7 and 8
1) Set Commodity Related Credit and Collection Expense Charge for Rate Year 1: April 1, 2013 - March 31, 2014		
a) Allowed Commodity Related Credit and Collection Annual Expense	\$2,600,935	\$145,782
b) Forecasted Sales & Deliveries: April 1, 2013 - March 31, 2014 (Therms)		
i) SC 1, 2, 3, 12 and 13 Sales	386,022,559	81,778,098 Therms
ii) SC 1MB, 2MB, 12MB, 13MB, 5, 7, 8 Transportation	<u>130,179,892</u>	<u>42,978,559</u> Therms
iii) Total Therms	516,202,451	124,756,657 Therms
c) Commodity Related Credit and Collection Expense Charge (d / b) : Effective April 1, 2013 - March 31, 2014	\$0.00504	\$0.00117 \$/Therm
2) Perform Annual Reconciliation: Rate Year 1: April 1, 2013 - March 31, 2014		
a) Commodity Related Credit and Collection Expense Charge Recoveries	\$2,700,000	\$220,000
b) Allowed Commodity Related Credit and Collection Annual Expense	<u>\$2,600,935</u>	<u>\$145,782</u>
c) Resulting Over Recovery (-) / Under Recovery (+) = (2b - 2a)	(\$99,065)	(\$74,218)
d) Forecasted Sales & Deliveries: June 1, 2013 - May 31, 2014 (Therms)		
i) SC 1, 2, 3, 12 and 13 Sales	385,741,320	80,769,757 Therms
ii) SC 1MB, 2MB, 12MB, 13MB, 5, 7, 8 Transportation	<u>131,024,600</u>	<u>43,120,211</u> Therms
iii) Total Therms	516,765,920	123,889,967 Therms
e) Annual Reconciliation Adjustment Effective June 1, 2013 to May 31, 2014 Annual Imbalance Credit = (2c / 2diii)	(\$0.00019)	(\$0.00060) \$/Therm
f) Rate Effective June 1, 2013 - May 31, 2014 = (1c + 2e)	\$0.00485	\$0.00057 \$/Therm

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Commodity Related Uncollectible Expense Charge
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13

	SC1 Residential <u>Per Therm</u>	SC2 Residential Commercial <u>Per Therm</u>	SC2 Industrial <u>Per Therm</u>	SC3 Large General <u>Per Therm</u>	SC12 Distributed Generation Non-Residential <u>Per Therm</u>	SC13 Distributed Generation Residential <u>Per Therm</u>
I. Set Commodity Related Uncollectible Expense Charge Each Month:						
a) Effective Monthly Cost of Gas (\$/therm)	\$0.47674	\$0.47528	\$0.47528	\$0.45555	\$0.42998	\$0.45044
b) Uncollectible Factor	3.5%	0.5%	0.5%	0.5%	0.5%	0.5%
c) Commodity Related Uncollectible Expense Charge (\$/therm) (a x b)	\$0.01678	\$0.00244	\$0.00244	\$0.00234	\$0.00221	\$0.00231

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Gas Supply Procurement Expense Charge and Annual Reconciliation
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 3, 12 and 13

1) Set Gas Supply Procurement Expense Charge for Stub Period: June 1, 2012 - March 31, 2013			
a) Allowed Gas Supply Procurement Annual Expense		\$1,064,825	
b) Pro-Rate Allowed Gas Supply Procurement Annual Expense for 10-Month Stub Period		\$887,354	
c) Forecasted SC 1, 2, 12 and 13 Sales: June 1, 2012 - March 31, 2013		395,729,681	Therms
d) Gas Supply Procurement Charge effective June 1, 2012 - March 31, 2013 (1b / 1c)		\$0.00224	\$/Therm
2) Set Gas Supply Procurement Expense Charge for Rate Year 1: April 1, 2013 - March 31, 2014			
a) Allowed Gas Gas Supply Procurement Annual Expense		\$1,172,739	
b) Forecasted SC 1, 2, 3, 12 and 13 Sales: April 1, 2013 - March 31, 2014		467,800,657	Therms
c) Gas Supply Procurement Expense Charge effective April 1, 2013 - March 31, 2014 = (2a / 2b)		\$0.00251	\$/Therm
3) Perform Stub Period Reconciliation : June 1, 2012 - March 31, 2013:			
a) Gas Supply Procurement Expense Charge Recoveries		\$1,000,000	
b) Allowed Gas Supply Procurement Stub Period Expense		<u>\$887,354</u>	
c) Resulting Over Recovery (-) / Under Recovery (+) = (3b - 3a)		(\$112,646)	
d) Forecasted SC 1, 2, 12 & 13 Sales: June 1, 2013 - May 31, 2014		462,183,975	Therms
e) Annual Reconciliation Adjustment Effective June 1, 2013 to May 31, 2014			
Annual Imbalance Credit = (3c / 3d)		(\$0.00024)	\$/Therm
(surcharge shall include simple interest at the Commission's other customer capital rate)			
f) Rate Effective June 1, 2013 - May 31, 2014 : (2c + 3e)		\$0.00226	\$/Therm
(Plus simple interest at the Commission's other customer capital rate)			

Niagara Mohawk Power Corporation d/b/a National Grid
Net Revenue Sharing Mechanism
Set Delivery Revenue Targets for Stub Period: June 1, 2012 - March 31, 2013 and
Illustrative Example of Stub Period Reconciliation
Applicable to Customers taking Sales and Delivery Service under SC 1, 2, and 3

1) Set Stub Period Delivery Revenue Targets: June 1, 2012 - March 31, 2013:

	<u>SC6</u>		<u>SC4</u>		<u>SC9</u>
Jun-12	\$ 396,761	\$	25,217	\$	961,173
Jul-12	\$ 431,725	\$	25,217	\$	1,107,498
Aug-12	\$ 409,200	\$	25,217	\$	1,012,235
Sep-12	\$ 394,971	\$	25,217	\$	1,055,884
Oct-12	\$ 390,662	\$	47,650	\$	938,223
Nov-12	\$ 390,662	\$	60,954	\$	881,327
Dec-12	\$ 390,662	\$	78,968	\$	948,108
Jan-13	\$ 390,662	\$	88,534	\$	823,034
Feb-13	\$ 390,662	\$	78,968	\$	884,920
Mar-13	\$ ~~397,551~~	\$	1, 471	\$	057,695
Delivery Revenue Targets	\$ 3,983,519	\$	526,413	\$	9,670,096

2) Perform Stub Period Reconciliation: June 1, 2012 - March 31, 2013:

a) Actual Delivery Revenues

	<u>SC6</u>		<u>SC4</u>		<u>SC9</u>	<u>Total</u>
Jun-12	\$ 274,963	\$	-	\$	1,008,398	
Jul-12	\$ 417,344	\$	-	\$	1,012,459	
Aug-12	\$ 349,596	\$	-	\$	963,097	
Sep-12	\$ 310,183	\$	-	\$	955,402	
Oct-12	\$ 312,097	\$	-	\$	930,221	
Nov-12	\$ 442,693	\$	-	\$	996,615	
Dec-12	\$ 453,262	\$	-	\$	881,122	
Jan-13	\$ 585,426	\$	-	\$	861,158	
Feb-13	\$ 433,547	\$	-	\$	807,987	
Mar-13	\$ 414,431	\$	815,	\$	079	
Actual Delivery Revenues	\$ 3,993,543	\$	-	\$	9,231,539	
Target less Actual Delivery Revenues	\$ (10,023)	\$	526,413	\$	438,557	
Sharing Percentage (Symmetrical)	90%		90%		100%	
Resulting Amount (Over) / Under Recovered	\$ (9,021)	\$	473,771	\$	438,557	\$ 903,308
June 1, 2012 - March 31, 2013 (stub) Amount to be Recovered/(Refunded)						\$ 903,308
Estimated SC1,2,&3 Sales and Delivery Only Throughput (therms) For the period October 1, 2013 through September 30, 2014						701,173,906
Estimated Surcharge / (Credit) (\$ Per Therm) For the period October 1, 2013 through September 30, 2014						\$0.00129

Appendix 3
Schedule 12
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Niagara Mohawk Power Corporation d/b/a National Grid
Net Revenue Sharing Mechanism
Set Rate Year One, Rate Year Two and Rate Year Three Delivery Revenue Targets
Applicable to Customers taking Sales and Delivery Service under SC 1, 2, 3, 5, 7, 8, 12, and 13

1) Rate Year 1 Delivery Revenue Targets: April 1, 2013 - March 31, 2014:

	<u>SC6</u>	<u>SC9 & SC14</u>
Apr-13 \$	580,201	\$ 825,464
May-13 \$	517,957	\$ 860,249
Jun-13 \$	505,415	\$ 922,363
Jul-13 \$	589,488	\$ 964,488
Aug-13 \$	595,917	\$ 1,019,636
Sep-13 \$	548,753	\$ 917,012
Oct-13 \$	574,465	\$ 914,408
Nov-13 \$	660,007	\$ 838,532
Dec-13 \$	679,697	\$ 831,579
Jan-14 \$	670,086	\$ 936,515
Feb-14 \$	637,189	\$ 922,783
Mar-14 \$	~~639,640~~	\$
Delivery Revenue Targets \$	7,198,821	\$ 10,863,669

2) Rate Year 2 Delivery Revenue Targets: April 1, 2014 - March 31, 2015:

	<u>SC6</u>	<u>SC9 & SC14</u>
Apr-14 \$	633,826	\$ 828,163
May-14 \$	565,856	\$ 863,392
Jun-14 \$	552,226	\$ 926,475
Jul-14 \$	644,139	\$ 969,599
Aug-14 \$	651,110	\$ 1,031,535
Sep-14 \$	610,671	\$ 923,195
Oct-14 \$	639,143	\$ 919,112
Nov-14 \$	734,232	\$ 841,364
Dec-14 \$	755,884	\$ 834,351
Jan-15 \$	736,661	\$ 940,813
Feb-15 \$	700,373	\$ 926,906
Mar-15 \$	~~714,366~~	\$
Delivery Revenue Targets \$	7,940,488	\$ 10,919,510

3) Rate Year 3 Delivery Revenue Targets: April 1, 2015 - March 31, 2016:

	<u>SC6</u>	<u>SC9 & SC14</u>
Apr-15 \$	709,604	\$ 830,931
May-15 \$	633,237	\$ 866,611
Jun-15 \$	617,784	\$ 930,679
Jul-15 \$	720,547	\$ 974,859
Aug-15 \$	728,242	\$ 1,044,280
Sep-15 \$	669,454	\$ 929,716
Oct-15 \$	700,523	\$ 923,985
Nov-15 \$	804,648	\$ 844,268
Dec-15 \$	828,131	\$ 837,194
Jan-16 \$	804,620	\$ 945,205
Feb-16 \$	791,649	\$ 931,121
Mar-16 \$	~~717,462~~	\$
Delivery Revenue Targets \$	8,775,896	\$ 10,977,511

Appendix 3
Schedule 12
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Niagara Mohawk Power Corporation d/b/a National Grid
Net Revenue Sharing Mechanism
Illustrative Example of Rate Year One Reconciliation
Applicable to Customers taking Sales and Delivery Service under SC 1, 2, 3, 5, 7, 8, 12, and 13

1) Rate Year 1 Delivery Revenue Targets: April 1, 2013 - March 31, 2014:

	<u>SC6</u>	<u>SC9 & SC14</u>	<u>Total</u>
Delivery Revenue Targets \$	7,198,821	\$	10,863,669

2) Rate Year 1 Reconciliation: April 1, 2013 - March 31, 2014:

a) Actual Delivery Revenues

	<u>SC6</u>	<u>SC9 & SC14</u>	
Apr-13 \$	274,963	\$	1,008,398
May-13 \$	417,344	\$	1,012,459
Jun-13 \$	349,596	\$	963,097
Jul-13 \$	310,183	\$	955,402
Aug-13 \$	312,097	\$	930,221
Sep-13 \$	442,693	\$	996,615
Oct-13 \$	453,262	\$	881,122
Nov-13 \$	585,426	\$	861,158
Dec-13 \$	433,547	\$	807,987
Jan-14 \$	414,431	\$	815,079
Feb-14 \$	382,864	\$	703,898
Mar-14 \$	<u>288,679</u>	<u>\$</u>	
Actual Delivery Revenues \$	4,399,993	\$	10,922,236
Target less Actual Delivery Revenues	\$ 2,798,827	\$	(58,567) \$ 2,740,261
Sharing Percentage (Symmetrical)	90%	100%	
Resulting Amount (Over) / Under Recovered	\$ 2,518,945	\$	(58,567) \$ 2,460,378
April 1, 2013 - March 31, 2014 Amount to be Recovered/(Refunded)		\$	2,460,378
Estimated SC1,2,3,5,7,8,12, and 13 Sales and Delivery Only Throughput (therms) For the period October 1, 2014 through September 30, 2015			1,032,594,190
Estimated Surcharge / (Credit) (\$ Per Therm) For the period October 1, 2014 through September 30, 2015			\$0.00238

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Decoupling Mechanism
Example Calculation of Revenue per Customer ("RPC") Targets for 10-Month Period June 1, 2012 - March 31, 2013
Determine 10-month RPC Targets from Currently Effective Annual RPC Targets

Note: RPC Targets are adjusted to exclude Low Income Program Credits and Surcharges

	Apr-2012	May-2012	Jun-2012	Jul-2012	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012	Jan-2013	Feb-2013	Mar-2013
SC1 Residential Non Heat												
Monthly Revenue Per Customer	\$ 18.50	\$ 17.65	\$ 17.63	\$ 16.00	\$ 16.27	\$ 16.45	\$ 16.32	\$ 17.72	\$ 19.05	\$ 21.45	\$ 20.97	\$ 20.96
RPC Target: Apr 1, 2012 - Mar 31, 2013												\$ 218.97
10-Month RPC Target: Jun 1, 2012 - Mar 31, 2013												\$ 182.82
SC1 Residential Heat												
Monthly Revenue Per Customer	\$ 40.21	\$ 34.22	\$ 27.90	\$ 24.28	\$ 23.65	\$ 24.09	\$ 28.24	\$ 36.02	\$ 41.52	\$ 45.95	\$ 45.65	\$ 45.67
RPC Target: Apr 1, 2012 - Mar 31, 2013												\$ 417.42
10-Month RPC Target: Jun 1, 2012 - Mar 31, 2013												\$ 342.99
SC2 Residential												
Monthly Revenue Per Customer	\$ 102.26	\$ 53.54	\$ 48.81	\$ 41.73	\$ 40.04	\$ 39.79	\$ 54.52	\$ 70.71	\$ 108.62	\$ 139.16	\$ 142.95	\$ 137.05
RPC Target: Apr 1, 2012 - Mar 31, 2013												\$ 979.19
10-Month RPC Target: Jun 1, 2012 - Mar 31, 2013												\$ 823.39
SC2 Commercial												
Monthly Revenue Per Customer	\$ 128.60	\$ 80.57	\$ 57.20	\$ 49.08	\$ 47.28	\$ 49.12	\$ 60.23	\$ 92.63	\$ 139.72	\$ 192.50	\$ 193.96	\$ 177.51
RPC Target: Apr 1, 2012 - Mar 31, 2013												\$ 1,268.40
10-Month RPC Target: Jun 1, 2012 - Mar 31, 2013												\$ 1,059.24
SC2 Industrial												
Monthly Revenue Per Customer	\$ 283.83	\$ 171.10	\$ 92.45	\$ 81.18	\$ 69.32	\$ 81.97	\$ 127.97	\$ 238.53	\$ 382.42	\$ 613.86	\$ 601.01	\$ 503.02
RPC Target: Apr 1, 2012 - Mar 31, 2013												\$ 3,246.65
10-Month RPC Target: Jun 1, 2012 - Mar 31, 2013												\$ 2,791.72
SC7 Small Volume Firm Transportation												
Monthly Revenue Per Customer	\$ 941.59	\$ 319.45	\$ 517.36	\$ 475.86	\$ 582.81	\$ 528.39	\$ 750.38	\$ 1,098.57	\$ 1,840.62	\$ 1,772.72	\$ 1,967.65	\$ 1,781.24
RPC Target: Apr 1, 2012 - Mar 31, 2013												\$ 12,576.64
10-Month RPC Target: Jun 1, 2012 - Mar 31, 2013												\$ 11,315.60

Niagara Mohawk Power Corporation d/b/a National Grid
Sample Reconciliation of RDM for 10-Month Period: June 1, 2012 to March 31, 2013

SC 1 Residential Non Heat

10-Month RPC Target:	\$	182.82
Actual Number of Customers		43,646
Actual Delivery Revenue (excl Low Income Credits & Surcharges)	\$	7,812,634
Average Revenue Per Customer	\$	179.00
RPC Variance (Target - Actual)	\$	3.82
Revenue Under / (Over) Recovered	\$	166,806

SC 1 Residential Heat

10-Month RPC Target:	\$	342.99
Actual Number of Customers		497,605
Actual Delivery Revenue (excl Low Income Credits & Surcharges)	\$	170,678,515
Average Revenue Per Customer	\$	343.00
RPC Variance (Target - Actual)	\$	(0.01)
Revenue Under / (Over) Recovered	\$	(6,961)

SC 2 Residential

10-Month RPC Target:	\$	823.39
Actual Number of Customers		921
Actual Delivery Revenue (excl Low Income Surcharges)	\$	727,590
Average Revenue Per Customer	\$	790.00
RPC Variance (Target - Actual)	\$	33.39
Revenue Under / (Over) Recovered	\$	30,752

SC 2 Commercial

10-Month RPC Target:	\$	1,059.24
Actual Number of Customers		43,733
Actual Delivery Revenue (excl Low Income Surcharges)	\$	46,356,980
Average Revenue Per Customer	\$	1,060.00
RPC Variance (Target - Actual)	\$	(0.76)
Revenue Under / (Over) Recovered	\$	(33,427)

SC 2 Industrial

10-Month RPC Target:	\$	2,791.72
Actual Number of Customers		166
Actual Delivery Revenue (excl Low Income Surcharges)	\$	456,500
Average Revenue Per Customer	\$	2,750.00
RPC Variance (Target - Actual)	\$	41.72
Revenue Under / (Over) Recovered	\$	6,926

SC 7 Small Volume Firm Transportation

10-Month RPC Target:	\$	11,315.60
Actual Number of Customers		701
Actual Delivery Revenue (excl Low Income Surcharges)	\$	8,341,900
Average Revenue Per Customer	\$	11,900.00
RPC Variance (Target - Actual)	\$	(584.40)
Revenue Under / (Over) Recovered	\$	(409,663)

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Decoupling Mechanism
Set Rate Year One Revenue Per Customer Targets

SC1 - Residential Non-Heat

Customer	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	FY14
Tariff Margin	\$ 43,671	\$ 43,502	\$ 43,361	\$ 43,279	\$ 43,247	\$ 43,269	\$ 43,298	\$ 43,334	\$ 43,363	\$ 43,384	\$ 43,383	\$ 43,318	\$ 43,367
	\$ 1,114,044	\$ 1,016,344	\$ 944,623	\$ 903,171	\$ 896,937	\$ 901,702	\$ 937,451	\$ 1,029,957	\$ 1,130,351	\$ 1,181,273	\$ 1,192,346	\$ 1,171,232	\$ 12,419,431
Exclude Low Income Credits													
No Customers	\$ 5,916	\$ 5,771	\$ 6,027	\$ 5,905	\$ 5,532	\$ 5,233	\$ 5,255	\$ 5,173	\$ 5,645	\$ 5,230	\$ 5,448	\$ 5,625	
Unit Credits	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	
Total Credits	\$ (59,164)	\$ (57,710)	\$ (60,266)	\$ (59,049)	\$ (55,322)	\$ (52,328)	\$ (52,552)	\$ (51,728)	\$ (56,450)	\$ (52,304)	\$ (54,482)	\$ (56,250)	\$ (667,606)
Exclude Low Income Surcharges													
No Customers	\$ 43,671	\$ 43,502	\$ 43,361	\$ 43,279	\$ 43,247	\$ 43,269	\$ 43,298	\$ 43,334	\$ 43,363	\$ 43,384	\$ 43,383	\$ 43,318	
Unit Surcharges	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	
Total Surcharges	\$ 51,095	\$ 50,897	\$ 50,732	\$ 50,636	\$ 50,599	\$ 50,625	\$ 50,659	\$ 50,701	\$ 50,735	\$ 50,759	\$ 50,758	\$ 50,682	\$ 608,879
Adjusted Margin	\$ 1,122,113	\$ 1,023,157	\$ 954,157	\$ 911,584	\$ 901,661	\$ 903,405	\$ 939,344	\$ 1,030,984	\$ 1,136,066	\$ 1,182,818	\$ 1,196,069	\$ 1,176,800	\$ 12,478,158
Monthly Revenue per Customer	\$ 25.87	\$ 23.59	\$ 22.00	\$ 21.02	\$ 20.79	\$ 20.83	\$ 21.66	\$ 23.77	\$ 26.20	\$ 27.27	\$ 27.58	\$ 27.14	
Annual RPC Target													\$287.73

SC1 - Residential Heat

Customer	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	FY14
Tariff Margin	\$ 505,529	\$ 504,793	\$ 504,251	\$ 504,024	\$ 504,397	\$ 505,212	\$ 506,705	\$ 508,542	\$ 509,857	\$ 510,685	\$ 510,940	\$ 510,618	\$ 507,138
	\$ 19,091,333	\$ 16,036,565	\$ 13,074,499	\$ 11,831,679	\$ 12,073,913	\$ 13,273,490	\$ 14,715,292	\$ 17,615,174	\$ 19,954,480	\$ 21,731,819	\$ 21,761,805	\$ 21,278,637	\$ 202,438,685
Exclude Low Income Credits													
No Customers	\$ 68,039	\$ 66,367	\$ 69,306	\$ 67,906	\$ 63,621	\$ 60,177	\$ 60,435	\$ 59,487	\$ 64,918	\$ 60,150	\$ 62,654	\$ 64,687	
Unit Credits	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	\$ (10,000)	
Total Credits	\$ (880,386)	\$ (863,670)	\$ (693,064)	\$ (679,061)	\$ (636,208)	\$ (601,772)	\$ (604,348)	\$ (594,872)	\$ (649,180)	\$ (601,496)	\$ (626,538)	\$ (646,870)	\$ (7,677,464)
Exclude Low Income Surcharges													
No Customers	\$ 505,529	\$ 504,793	\$ 504,251	\$ 504,024	\$ 504,397	\$ 505,212	\$ 506,705	\$ 508,542	\$ 509,857	\$ 510,685	\$ 510,940	\$ 510,618	
Unit Surcharges	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	
Total Surcharges	\$ 591,469	\$ 590,608	\$ 589,974	\$ 589,708	\$ 590,144	\$ 591,098	\$ 592,845	\$ 594,994	\$ 596,660	\$ 597,501	\$ 597,800	\$ 597,423	\$ 7,120,214
Adjusted Margin	\$ 19,180,250	\$ 16,109,627	\$ 13,177,589	\$ 11,921,032	\$ 12,119,976	\$ 13,284,164	\$ 14,726,795	\$ 17,615,052	\$ 20,007,010	\$ 21,735,813	\$ 21,790,544	\$ 21,328,084	\$ 202,995,935
Monthly Revenue per Customer	\$ 37.82	\$ 31.77	\$ 25.98	\$ 23.51	\$ 23.90	\$ 26.19	\$ 29.04	\$ 34.73	\$ 39.45	\$ 42.86	\$ 42.97	\$ 42.06	\$
Annual RPC Target													\$ 400.28

SC2 - Residential

Customer	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	FY14
Tariff Margin	\$ 912	\$ 912	\$ 908	\$ 898	\$ 891	\$ 884	\$ 881	\$ 883	\$ 887	\$ 894	\$ 901	\$ 907	\$ 897
	\$ 94,869	\$ 54,622	\$ 37,799	\$ 31,554	\$ 31,956	\$ 37,277	\$ 45,820	\$ 65,405	\$ 94,196	\$ 120,342	\$ 123,465	\$ 119,358	\$ 856,664
Exclude Low Income Surcharges													
No Customers	\$ 912	\$ 912	\$ 908	\$ 898	\$ 891	\$ 884	\$ 881	\$ 883	\$ 887	\$ 894	\$ 901	\$ 907	
Unit Surcharges	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	\$ 1.17	
Total Surcharges	\$ 1,067	\$ 1,067	\$ 1,062	\$ 1,051	\$ 1,042	\$ 1,034	\$ 1,031	\$ 1,033	\$ 1,038	\$ 1,046	\$ 1,054	\$ 1,061	\$ 12,587
Adjusted Margin	\$ 93,802	\$ 53,555	\$ 36,736	\$ 30,504	\$ 30,914	\$ 36,243	\$ 44,790	\$ 64,372	\$ 93,158	\$ 119,296	\$ 122,411	\$ 118,297	\$ 844,077
Monthly Revenue per Customer	\$ 104.63	\$ 59.74	\$ 40.98	\$ 34.03	\$ 34.48	\$ 40.43	\$ 49.96	\$ 71.80	\$ 103.91	\$ 133.07	\$ 136.54	\$ 131.95	\$
Annual RPC Target													\$ 941.53

SC2 - Commercial	Customer	Apr-13	43,749	43,533	43,322	43,182	43,099	43,138	43,267	43,504	43,733	43,854	43,876	43,804	43,506	FY14											
	Tariff Margin	\$	4,715,494	\$	3,197,491	\$	2,416,107	\$	2,218,334	\$	2,239,336	\$	2,435,716	\$	2,766,916	\$	3,793,358	\$	5,155,158	\$	6,090,681	\$	6,013,742	\$	5,814,796	\$	46,857,128
		\$	(12,926)	\$	(5,059)	\$	(2,538)	\$	(2,075)	\$	(1,936)	\$	(1,809)	\$	(11,831)	\$	(5,832)	\$	(13,721)	\$	(16,947)	\$	(19,976)	\$	(16,583)	\$	(111,233)
	Exclude Low Income Surcharges																										
	No Customers	\$	43,749	\$	43,533	\$	43,322	\$	43,182	\$	43,099	\$	43,138	\$	43,267	\$	43,504	\$	43,733	\$	43,854	\$	43,876	\$	43,804	\$	43,506
	Unit Surcharges	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17
	Total Surcharges	\$	51,186	\$	50,934	\$	50,687	\$	50,523	\$	50,426	\$	50,471	\$	50,622	\$	50,900	\$	51,168	\$	51,309	\$	51,335	\$	51,251	\$	51,251
	Adjusted Margin	\$	4,672,234	\$	3,151,617	\$	2,367,958	\$	2,169,886	\$	2,190,846	\$	2,287,054	\$	2,778,124	\$	3,748,291	\$	5,117,711	\$	6,056,318	\$	5,982,383	\$	5,780,128	\$	46,357,549
	Monthly Revenue per Customer	\$	107.51	\$	72.44	\$	54.43	\$	49.88	\$	50.36	\$	54.87	\$	62.71	\$	86.16	\$	117.63	\$	139.21	\$	137.51	\$	132.86	\$	132.86
	Annual RPC Target																										1,065.57
SC2 - Industrial	Customer	Apr-13	175	176	177	177	176	177	177	177	177	178	177	179	177	FY14											
	Tariff Margin	\$	49,414	\$	28,834	\$	14,687	\$	11,298	\$	10,639	\$	10,851	\$	15,186	\$	29,246	\$	56,110	\$	73,283	\$	77,366	\$	66,401	\$	443,315
		\$	(10)	\$	(5)	\$	(2)	\$	-	\$	-	\$	(14)	\$	-	\$	(1)	\$	(6)	\$	(44)	\$	(26)	\$	(27)	\$	(134)
	Exclude Low Income Surcharges																										
	No Customers	\$	175	\$	176	\$	177	\$	177	\$	176	\$	177	\$	177	\$	177	\$	177	\$	178	\$	177	\$	179	\$	177
	Unit Surcharges	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17
	Total Surcharges	\$	205	\$	206	\$	207	\$	207	\$	206	\$	207	\$	207	\$	207	\$	207	\$	208	\$	207	\$	209	\$	2,484
	Adjusted Margin	\$	49,219	\$	28,633	\$	14,483	\$	11,091	\$	10,433	\$	10,658	\$	14,979	\$	29,040	\$	55,009	\$	73,118	\$	77,185	\$	66,218	\$	440,965
	Monthly Revenue per Customer	\$	278.20	\$	161.85	\$	81.86	\$	62.69	\$	58.97	\$	60.24	\$	84.66	\$	164.15	\$	316.02	\$	413.29	\$	436.28	\$	374.29	\$	374.29
	Annual RPC Target																										2,492.50
SC7	Customer	Apr-13	709	710	711	712	712	713	714	715	716	716	717	717	713	FY14											
	Tariff Margin	\$	626,220	\$	389,199	\$	363,690	\$	344,211	\$	355,139	\$	361,452	\$	496,463	\$	803,945	\$	1,163,939	\$	1,217,485	\$	1,113,829	\$	985,607	\$	8,221,179
		\$	(6,500)	\$	(3,346)	\$	(116)	\$	(55)	\$	(44)	\$	(150)	\$	(150)	\$	(640)	\$	(1,508)	\$	(31,432)	\$	-	\$	-	\$	(43,939)
	Exclude Eco Dev Discounts																										
	Exclude Low Income Surcharges																										
	No Customers	\$	709	\$	710	\$	711	\$	712	\$	712	\$	713	\$	714	\$	715	\$	716	\$	716	\$	716	\$	717	\$	717
	Unit Surcharges	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17	\$	1,17
	Total Surcharges	\$	830	\$	831	\$	832	\$	833	\$	833	\$	834	\$	835	\$	837	\$	838	\$	838	\$	838	\$	839	\$	10,016
	Adjusted Margin	\$	631,890	\$	391,714	\$	362,974	\$	343,433	\$	354,350	\$	360,768	\$	495,778	\$	803,749	\$	1,164,609	\$	1,248,079	\$	1,112,991	\$	984,768	\$	8,255,101
	Monthly Revenue per Customer	\$	885.72	\$	549.07	\$	508.78	\$	481.39	\$	496.69	\$	505.69	\$	694.93	\$	1,126.62	\$	1,632.44	\$	1,749.44	\$	1,560.09	\$	1,380.35	\$	11,571.22
Annual RPC Target																										\$	

Niagara Mohawk Power Corporation db/a National Grid
Revenue Decoupling Mechanism
Set Rate Year Two Revenue Per Customer Targets

SC1 - Residential Non-Heat

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	FY15
Customer	43,200	43,030	42,889	42,807	42,776	42,800	42,830	42,866	42,896	42,918	42,917	42,854	42,899
Tariff Margin	\$ 1,109,774	\$ 1,009,036	\$ 935,033	\$ 892,574	\$ 886,283	\$ 891,133	\$ 928,149	\$ 1,023,311	\$ 1,126,923	\$ 1,177,908	\$ 1,189,213	\$ 1,167,842	\$ 12,337,178
Exclude Low Income Credits													
No Customers	5,916	5,771	6,027	5,905	5,532	5,233	5,255	5,173	5,645	5,230	5,448	5,625	
Unit Credit	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)
Total Credits	(62,122)	(60,596)	(63,280)	(62,001)	(58,089)	(54,944)	(55,180)	(54,314)	(59,273)	(54,919)	(57,206)	(59,062)	(700,986)
Exclude Low Income Surcharges													
No Customers	43,200	43,030	42,889	42,807	42,776	42,800	42,830	42,866	42,896	42,918	42,917	42,854	
Unit Surcharges	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	
Total Surcharges	\$ 52,704	\$ 52,497	\$ 52,325	\$ 52,225	\$ 52,187	\$ 52,216	\$ 52,253	\$ 52,297	\$ 52,333	\$ 52,360	\$ 52,359	\$ 52,282	628,035
Adjusted Margin	\$ 1,119,192	\$ 1,017,135	\$ 945,988	\$ 902,351	\$ 892,185	\$ 893,861	\$ 931,076	\$ 1,025,328	\$ 1,133,862	\$ 1,180,467	\$ 1,194,060	\$ 1,174,622	\$ 12,410,128
Monthly Revenue per Customer	\$ 26.09	\$ 23.71	\$ 22.05	\$ 21.03	\$ 20.80	\$ 20.84	\$ 21.70	\$ 23.90	\$ 26.43	\$ 27.52	\$ 27.83	\$ 27.38	\$ 289.29
Annual RPC Target													\$

SC1 - Residential Heat

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	FY15
Customer	510,008	509,276	508,738	508,509	508,880	509,689	511,177	513,009	514,421	515,146	515,399	515,072	511,610
Tariff Margin	\$ 19,756,224	\$ 16,568,532	\$ 13,401,534	\$ 12,063,049	\$ 12,322,583	\$ 13,610,095	\$ 15,152,422	\$ 18,220,159	\$ 20,653,086	\$ 22,446,275	\$ 22,475,656	\$ 21,984,448	\$ 208,655,864
Exclude Low Income Credits													
No Customers	68,039	66,367	69,306	67,906	63,621	60,177	60,435	59,487	64,918	60,150	62,654	64,687	
Unit Credit	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)	(10,50)
Total Credits	(714,405)	(696,853)	(727,717)	(713,014)	(668,018)	(631,861)	(634,565)	(624,616)	(681,639)	(631,571)	(657,865)	(679,214)	(8,061,338)
Exclude Low Income Surcharges													
No Customers	510,008	509,276	508,738	508,509	508,880	509,689	511,177	513,009	514,421	515,146	515,399	515,072	
Unit Surcharges	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	
Total Surcharges	\$ 622,210	\$ 621,317	\$ 620,660	\$ 620,381	\$ 620,834	\$ 621,821	\$ 623,636	\$ 625,871	\$ 627,594	\$ 628,478	\$ 628,787	\$ 628,588	7,489,975
Adjusted Margin	\$ 19,848,420	\$ 16,643,868	\$ 13,508,590	\$ 12,155,682	\$ 12,369,768	\$ 13,620,135	\$ 15,163,352	\$ 18,218,904	\$ 20,689,131	\$ 22,449,368	\$ 22,504,735	\$ 22,035,274	\$ 209,207,226
Monthly Revenue per Customer	\$ 38.80	\$ 32.53	\$ 26.40	\$ 23.76	\$ 24.18	\$ 26.62	\$ 29.64	\$ 35.61	\$ 40.44	\$ 43.88	\$ 43.99	\$ 43.07	\$ 408.92
Annual RPC Target													\$

SC2 - Residential

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	FY15
Customer	910	909	905	896	889	883	880	882	887	894	900	907	895
Tariff Margin	\$ 95,869	\$ 54,673	\$ 37,329	\$ 30,753	\$ 31,183	\$ 36,886	\$ 45,664	\$ 65,830	\$ 95,368	\$ 119,795	\$ 122,859	\$ 118,846	\$ 855,057
Exclude Low Income Surcharges													
No Customers	910	909	905	896	889	883	880	882	887	894	900	907	
Unit Surcharges	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	
Total Surcharges	\$ 1,110	\$ 1,109	\$ 1,104	\$ 1,093	\$ 1,085	\$ 1,077	\$ 1,074	\$ 1,076	\$ 1,082	\$ 1,091	\$ 1,098	\$ 1,107	13,105
Adjusted Margin	\$ 94,759	\$ 53,564	\$ 36,225	\$ 29,660	\$ 30,099	\$ 35,809	\$ 44,590	\$ 64,754	\$ 94,286	\$ 118,704	\$ 121,761	\$ 117,740	\$ 841,951
Monthly Revenue per Customer	\$ 105.86	\$ 59.84	\$ 40.47	\$ 33.13	\$ 33.62	\$ 40.00	\$ 49.81	\$ 72.34	\$ 105.33	\$ 132.61	\$ 136.02	\$ 131.53	\$ 940.55
Annual RPC Target													\$

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Decoupling Mechanism
Set Rate Year Two Revenue Per Customer Targets

SC2 - Commercial

Customer	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	FY15
Tariff Margin	\$ 43,663	\$ 43,446	\$ 43,234	\$ 43,094	\$ 43,011	\$ 43,051	\$ 43,180	\$ 43,418	\$ 43,648	\$ 43,791	\$ 43,791	\$ 43,720	\$ 43,419
	\$ 4,617,117	\$ 3,204,296	\$ 2,467,403	\$ 2,283,080	\$ 2,296,957	\$ 2,468,410	\$ 2,777,065	\$ 3,733,194	\$ 5,010,893	\$ 5,860,897	\$ 5,775,160	\$ 5,594,441	\$ 46,088,911
Exclude Eco Dev Discounts	\$ (10,992)	\$ (4,284)	\$ (2,134)	\$ (1,740)	\$ (1,628)	\$ (1,528)	\$ (10,237)	\$ (4,951)	\$ (11,764)	\$ (12,049)	\$ (14,245)	\$ (11,763)	\$ (87,314)
Exclude Low Income Surcharges													
No Customers	43,663	43,446	43,234	43,094	43,011	43,051	43,180	43,418	43,648	43,769	43,791	43,720	
Unit Surcharges	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	
Total Surcharges	\$ 53,269	\$ 53,004	\$ 52,745	\$ 52,575	\$ 52,473	\$ 52,522	\$ 52,680	\$ 52,970	\$ 53,251	\$ 53,398	\$ 53,425	\$ 53,338	\$ 635,651
Adjusted Margin	\$ 4,574,840	\$ 3,155,575	\$ 2,416,792	\$ 2,232,245	\$ 2,246,111	\$ 2,417,416	\$ 2,734,622	\$ 3,685,175	\$ 4,909,406	\$ 5,819,547	\$ 5,735,980	\$ 5,552,866	\$ 45,540,575
Monthly Revenue per Customer	\$ 105.37	\$ 72.68	\$ 55.66	\$ 51.41	\$ 51.73	\$ 55.68	\$ 62.98	\$ 84.88	\$ 114.45	\$ 134.03	\$ 132.11	\$ 127.89	\$ 1,048.87

Annual RPC Target

SC2 - Industrial

Customer	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	FY15
Tariff Margin	\$ 179	\$ 179	\$ 179	\$ 179	\$ 179	\$ 180	\$ 180	\$ 180	\$ 181	\$ 181	\$ 181	\$ 181	\$ 180
	\$ 51,125	\$ 29,795	\$ 15,082	\$ 11,595	\$ 10,964	\$ 11,162	\$ 15,644	\$ 30,217	\$ 58,066	\$ 75,778	\$ 80,179	\$ 68,479	\$ 458,086
Exclude Eco Dev Discounts	\$ (10)	\$ (5)	\$ (2)	\$ -	\$ -	\$ (14)	\$ -	\$ (1)	\$ (6)	\$ (44)	\$ (26)	\$ (27)	\$ (134)
Exclude Low Income Surcharges													
No Customers	179	179	179	179	180	180	180	180	181	181	181	181	
Unit Surcharges	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	
Total Surcharges	\$ 218	\$ 218	\$ 218	\$ 218	\$ 220	\$ 220	\$ 220	\$ 220	\$ 221	\$ 221	\$ 221	\$ 221	\$ 2,635
Adjusted Margin	\$ 50,917	\$ 29,582	\$ 14,866	\$ 11,376	\$ 10,744	\$ 10,957	\$ 15,424	\$ 29,999	\$ 57,851	\$ 75,601	\$ 79,984	\$ 68,285	\$ 455,585
Monthly Revenue per Customer	\$ 282.87	\$ 164.34	\$ 82.59	\$ 63.20	\$ 59.69	\$ 60.87	\$ 85.69	\$ 166.66	\$ 321.39	\$ 420.00	\$ 444.35	\$ 379.36	\$ 2,531.03

Annual RPC Target

SC7

Customer	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	FY15
Tariff Margin	\$ 717	\$ 718	\$ 719	\$ 720	\$ 720	\$ 721	\$ 722	\$ 722	\$ 723	\$ 724	\$ 724	\$ 724	\$ 721
	\$ 642,508	\$ 396,866	\$ 370,378	\$ 350,182	\$ 361,493	\$ 367,969	\$ 507,802	\$ 826,204	\$ 1,199,174	\$ 1,254,783	\$ 1,147,298	\$ 1,014,225	\$ 8,438,883
Exclude Eco Dev Discounts	\$ (6,500)	\$ (3,346)	\$ (116)	\$ (55)	\$ (44)	\$ (150)	\$ (150)	\$ (640)	\$ (1,508)	\$ (2,214)	\$ (2,598)	\$ (3,149)	\$ (20,469)
Exclude Low Income Surcharges													
No Customers	717	718	719	720	720	721	722	722	723	724	724	724	
Unit Surcharges	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	
Total Surcharges	\$ 875	\$ 876	\$ 877	\$ 878	\$ 878	\$ 880	\$ 881	\$ 881	\$ 882	\$ 883	\$ 883	\$ 883	\$ 10,558
Adjusted Margin	\$ 648,134	\$ 399,335	\$ 369,616	\$ 349,359	\$ 360,659	\$ 367,239	\$ 507,071	\$ 825,963	\$ 1,199,800	\$ 1,256,114	\$ 1,149,013	\$ 1,016,491	\$ 8,448,794
Monthly Revenue per Customer	\$ 898.73	\$ 553.74	\$ 512.53	\$ 484.44	\$ 500.10	\$ 509.23	\$ 703.13	\$ 1,145.32	\$ 1,663.69	\$ 1,741.78	\$ 1,593.27	\$ 1,409.51	\$ 11,715.45

Annual RPC Target

Niagara Mohawk Power Corporation db/a National Grid
Revenue Decoupling Mechanism
Set Rate Year Three Revenue Per Customer Targets

SC1 - Residential Non-Heat

Customer	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	FY16
Tariff Margin	\$ 42,735	\$ 42,566	\$ 42,427	\$ 42,345	\$ 42,315	\$ 42,339	\$ 42,368	\$ 42,406	\$ 42,436	\$ 42,458	\$ 42,457	\$ 42,394	\$ 42,437
	\$ 1,103,784	\$ 1,000,346	\$ 924,744	\$ 881,607	\$ 875,270	\$ 880,169	\$ 918,153	\$ 1,015,091	\$ 1,121,648	\$ 1,174,600	\$ 1,195,409	\$ 1,164,343	\$ 12,255,165
Exclude Low Income Credits													
No Customers		5,916	5,771	5,905	5,532	5,233	5,255	5,173	5,645	5,230	5,448	5,625	
Unit Surcharges	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	
Unit Credit	\$ (65,080)	\$ (63,481)	\$ (66,293)	\$ (64,954)	\$ (60,855)	\$ (57,561)	\$ (57,807)	\$ (56,901)	\$ (62,095)	\$ (57,534)	\$ (59,930)	\$ (61,875)	\$ (734,366)
Total Credits													
Exclude Low Income Surcharges													
No Customers		42,735	42,566	42,345	42,315	42,339	42,368	42,406	42,436	42,458	42,457	42,394	
Unit Surcharges	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	
Total Surcharges	\$ 54,273	\$ 54,059	\$ 53,882	\$ 53,778	\$ 53,740	\$ 53,771	\$ 53,807	\$ 53,836	\$ 53,894	\$ 53,922	\$ 53,920	\$ 53,840	\$ 646,742
Adjusted Margin	\$ 1,114,591	\$ 1,009,769	\$ 937,155	\$ 892,783	\$ 882,385	\$ 883,959	\$ 922,153	\$ 1,018,136	\$ 1,129,850	\$ 1,178,213	\$ 1,201,419	\$ 1,172,377	\$ 12,342,789
Monthly Revenue per Customer	\$ 26.26	\$ 23.79	\$ 22.08	\$ 21.04	\$ 20.79	\$ 20.83	\$ 21.73	\$ 23.99	\$ 26.62	\$ 27.76	\$ 28.31	\$ 27.63	\$ 290.85
Annual RPC Target													

SC1 - Residential Heat

Customer	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	FY16
Tariff Margin	\$ 514,457	\$ 513,721	\$ 513,179	\$ 512,948	\$ 513,317	\$ 514,123	\$ 515,606	\$ 517,435	\$ 518,843	\$ 519,568	\$ 519,819	\$ 519,489	\$ 516,042
	\$ 20,411,233	\$ 17,091,902	\$ 13,723,528	\$ 12,290,813	\$ 12,567,545	\$ 13,941,688	\$ 15,582,434	\$ 18,815,715	\$ 21,505,190	\$ 23,150,033	\$ 23,403,333	\$ 22,679,616	\$ 214,963,031
Exclude Low Income Credits													
No Customers		68,039	66,367	67,906	63,621	60,177	60,435	59,487	64,918	60,150	62,654	64,687	
Unit Surcharges	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	\$ (11,000)	
Unit Credit	\$ (748,425)	\$ (730,037)	\$ (762,370)	\$ (746,967)	\$ (699,828)	\$ (661,949)	\$ (664,783)	\$ (654,359)	\$ (714,098)	\$ (661,646)	\$ (689,192)	\$ (711,557)	\$ (8,445,211)
Total Credits													
Exclude Low Income Surcharges													
No Customers		514,457	513,721	512,948	513,317	514,123	515,606	517,435	518,843	519,568	519,819	519,489	
Unit Surcharges	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	
Total Surcharges	\$ 653,560	\$ 652,426	\$ 651,737	\$ 651,444	\$ 651,913	\$ 652,936	\$ 654,820	\$ 657,142	\$ 658,931	\$ 659,851	\$ 660,170	\$ 659,751	\$ 7,864,481
Adjusted Margin	\$ 20,506,297	\$ 17,109,513	\$ 13,834,161	\$ 12,386,337	\$ 12,615,461	\$ 13,950,701	\$ 15,592,397	\$ 18,812,932	\$ 21,300,357	\$ 23,151,827	\$ 23,432,355	\$ 22,731,423	\$ 215,543,760
Monthly Revenue per Customer	\$ 39.74	\$ 33.27	\$ 26.81	\$ 24.00	\$ 24.45	\$ 27.03	\$ 30.22	\$ 36.46	\$ 41.39	\$ 44.86	\$ 45.41	\$ 44.05	\$ 417.69
Annual RPC Target													

SC2 - Residential

Customer	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	FY16
Tariff Margin	\$ 912	\$ 911	\$ 907	\$ 897	\$ 891	\$ 886	\$ 884	\$ 887	\$ 892	\$ 899	\$ 906	\$ 913	\$ 899
	\$ 95,388	\$ 54,136	\$ 36,742	\$ 30,016	\$ 30,467	\$ 36,454	\$ 45,333	\$ 65,630	\$ 95,451	\$ 121,363	\$ 127,746	\$ 120,586	\$ 859,311
Exclude Low Income Surcharges													
No Customers		912	907	897	891	886	884	887	892	899	906	913	
Unit Surcharges	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	
Total Surcharges	\$ 1,158	\$ 1,157	\$ 1,152	\$ 1,139	\$ 1,132	\$ 1,125	\$ 1,123	\$ 1,126	\$ 1,133	\$ 1,142	\$ 1,151	\$ 1,160	\$ 13,697
Adjusted Margin	\$ 94,230	\$ 52,979	\$ 35,590	\$ 28,877	\$ 29,335	\$ 35,329	\$ 44,210	\$ 64,503	\$ 94,318	\$ 120,221	\$ 126,596	\$ 119,426	\$ 845,614
Monthly Revenue per Customer	\$ 104.85	\$ 58.95	\$ 39.60	\$ 32.13	\$ 32.64	\$ 39.31	\$ 49.19	\$ 71.77	\$ 104.94	\$ 133.77	\$ 140.86	\$ 132.88	\$ 940.88
Annual RPC Target													

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Decoupling Mechanism
Set Rate Year Three Revenue Per Customer Targets

SC2 - Commercial		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	FY16
		43,579	43,362	43,152	43,012	42,929	42,971	43,099	43,339	43,568	43,690	43,712	43,642	43,338
Customer		\$ 4,471,841	\$ 3,157,693	\$ 2,465,686	\$ 2,291,768	\$ 2,298,632	\$ 2,454,517	\$ 2,744,832	\$ 3,638,679	\$ 4,826,136	\$ 5,633,574	\$ 5,683,649	\$ 5,385,755	\$ 45,052,762
Tariff Margin														
Exclude Eco Dev Discounts		\$ (7,789)	\$ (2,968)	\$ (1,443)	\$ (1,155)	\$ (1,080)	\$ (1,025)	\$ (7,553)	\$ (3,490)	\$ (8,511)	\$ (10,566)	\$ (12,533)	\$ (10,351)	\$ (68,464)
Exclude Low Income Surcharges														
No Customers		43,579	43,362	43,152	43,012	42,929	42,971	43,099	43,339	43,568	43,690	43,712	43,642	
Unit Surcharges		\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	
Total Surcharges		\$ 55,345	\$ 55,070	\$ 54,803	\$ 54,625	\$ 54,520	\$ 54,573	\$ 54,736	\$ 55,041	\$ 55,331	\$ 55,486	\$ 55,514	\$ 55,425	\$ 660,470
Adjusted Margin		\$ 4,424,285	\$ 3,105,991	\$ 2,412,326	\$ 2,238,298	\$ 2,245,193	\$ 2,400,968	\$ 2,697,649	\$ 3,587,129	\$ 4,779,315	\$ 5,588,654	\$ 5,640,667	\$ 5,340,681	\$ 44,460,756
Monthly Revenue per Customer		\$ 102.09	\$ 71.66	\$ 55.66	\$ 51.65	\$ 51.81	\$ 55.40	\$ 62.25	\$ 82.77	\$ 110.28	\$ 128.96	\$ 130.16	\$ 123.23	\$ 1,025.91
Annual RPC Target														
SC2 - Industrial		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	FY16
		182	182	182	182	183	183	183	183	184	184	184	184	183
Customer		\$ 52,832	\$ 30,787	\$ 15,523	\$ 11,925	\$ 11,266	\$ 11,476	\$ 16,105	\$ 31,189	\$ 59,923	\$ 78,265	\$ 84,810	\$ 70,685	\$ 474,786
Tariff Margin														
Exclude Eco Dev Discounts		\$ (10)	\$ (5)	\$ (2)	\$ -	\$ -	\$ (14)	\$ -	\$ (1)	\$ (6)	\$ 0	\$ 0	\$ 0	\$ (38)
Exclude Low Income Surcharges														
No Customers		182	182	182	182	183	183	183	183	184	184	184	184	
Unit Surcharges		\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	
Total Surcharges		\$ 231	\$ 231	\$ 231	\$ 231	\$ 232	\$ 232	\$ 232	\$ 232	\$ 234	\$ 234	\$ 234	\$ 234	\$ 2,789
Adjusted Margin		\$ 52,611	\$ 30,560	\$ 15,294	\$ 11,694	\$ 11,034	\$ 11,258	\$ 15,873	\$ 30,958	\$ 59,695	\$ 78,031	\$ 84,577	\$ 70,451	\$ 472,035
Monthly Revenue per Customer		\$ 287.49	\$ 167.00	\$ 83.58	\$ 63.90	\$ 60.29	\$ 61.52	\$ 86.74	\$ 169.17	\$ 326.20	\$ 426.40	\$ 462.17	\$ 384.98	\$ 2,579.43
Annual RPC Target														
SC7		Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	FY16
		725	725	726	727	727	728	729	730	730	731	731	731	728
Customer		\$ 658,113	\$ 404,011	\$ 376,579	\$ 355,693	\$ 367,372	\$ 374,012	\$ 518,476	\$ 847,593	\$ 1,232,874	\$ 1,290,324	\$ 1,218,244	\$ 1,041,587	\$ 8,684,880
Tariff Margin														
Exclude Eco Dev Discounts		\$ (2,790)	\$ (1,463)	\$ (45)	\$ (21)	\$ (17)	\$ (58)	\$ (58)	\$ (247)	\$ (728)	\$ (2,161)	\$ (2,534)	\$ (3,069)	\$ (13,189)
Exclude Low Income Surcharges														
No Customers		725	725	726	727	727	728	729	730	730	731	731	731	
Unit Surcharges		\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	\$ 1.27	
Total Surcharges		\$ 921	\$ 921	\$ 922	\$ 923	\$ 923	\$ 925	\$ 926	\$ 927	\$ 927	\$ 928	\$ 928	\$ 928	\$ 11,100
Adjusted Margin		\$ 659,982	\$ 404,553	\$ 375,702	\$ 354,791	\$ 366,466	\$ 373,145	\$ 517,608	\$ 846,913	\$ 1,232,675	\$ 1,291,557	\$ 1,219,850	\$ 1,043,728	\$ 8,686,969
Monthly Revenue per Customer		\$ 906.15	\$ 555.45	\$ 515.84	\$ 487.13	\$ 503.16	\$ 512.33	\$ 710.67	\$ 1,162.81	\$ 1,692.46	\$ 1,773.30	\$ 1,674.85	\$ 1,433.04	\$ 11,927.19
Annual RPC Target														

Niagara Mohawk Power Corporation d/b/a National Grid
Calculation of Lost and Unaccounted for Gas ("LAUF") and Dead Band Target
Based on 5 Year Period: TME Aug 07 to TME Aug 11

	TME Aug-07	TME Aug-08	TME Aug-09	TME Aug-10	TME Aug-11
Deliveries to Customers (dt)					
Sales	56,627.4	53,140.7	52,844.0	47,674.1	50,891.4
Company Use	38.1	29.4	29.0	31.8	31.8
Transportation	77,225.0	79,608.7	83,149.4	86,911.9	98,905.7
Total 133,890.5		132,778.8	136,022.4	134,617.9	149,829.0
Less Dedicated Line Customer Deliveries	<u>17,051.6</u>	<u>13,299.0</u>	<u>20,458.5</u>	<u>23,172.1</u>	<u>28,027.6</u>
Net Adjusted Deliveries	116,838.9	119,479.8	115,563.9	111,445.7	121,801.4
City Gate Receipts (dt)					
Total Receipts	136,186.1	134,586.1	138,414.2	136,543.4	152,364.8
Less Dedicated Line Customer Receipts	17,135.4	13,305.6	20,519.6	23,115.7	28,117.8
Net Adjusted Receipts	119,050.7	121,280.5	117,894.6	113,427.8	124,247.0
Losses (dt)	2,211.8	1,800.7	2,330.7	1,982.1	2,445.6
LAUF % = (Losses as % Sales)	1.893%	1.507%	2.017%	1.778%	2.008%

DETERMINE LAUF% TARGET & DEAD BAND

Basis: Target & Dead Band are calculated from 5 years of historical data
Dead Band is equal to +/- 2 standard deviations

5-Year Statistics (Aug 07 - Aug 11)

Mean LAUF%	1.841%
Std Deviation	0.210%
2 Std Deviations	0.421%

Target & Dead Band	
LAUF% Target	1.841%
Upper Band (Mean + 2SD)	2.261%
Lower Band (Mean - 2SD)	1.420%

Niagara Mohawk Power Corporation d/b/a National Grid
Illustrative Example - Calculation of Pro-Rated Lost and Unaccounted for Gas ("LAUF") Target for Transition Period and Annual Reconciliation

1) Calculation of Lost and Unaccounted for Gas ("LAUF") Transition Period : September 1, 2012 - August 31, 2013

	Allowed LAUF (a)	Total (b)	City Gate Metered Sendout (dt)			%	Pro-Rated LAUF Target
			Cogen 7 (c)	SC 4 (d)	Net (e = b-c-d)		
September 1, 2012 - March 31, 2013	1.62%	44,532,011	16,349,000	0	28,183,011	83%	1.35%
April 1, 2013 - August 31, 2013	1.84%	10,342,237	4,698,000	0	5,644,237	17%	0.31%
Total		54,874,247	21,047,000	-	33,827,247	100%	1.66%

2) Perform Annual Reconciliation : September 1, 2012 - August 31, 2013

	TME Aug-13
<u>Metered Customer Deliveries (MDT)</u>	
a) Retail Service	47,674.1
b) Company Use	<u>31.8</u>
c) Total Sales (a + b)	47,706.0
d) Transportation	<u>86,911.9</u>
e) Total Customer Delivery (c + d)	134,617.9
Less:	
f) Cogen 7	21,843.8
g) SC4	<u>637.5</u>
h) Net Customer Delivery (e - (f+g))	112,136.6
<u>Metered City Gate Receipt (MDT)</u>	
i) Total Receipts	136,543.4
Less:	
j) Cogen 7	21,786.4
k) SC4	<u>647.8</u>
l) Net City Gate Receipts (i - (j+k))	114,109.2
m) Total Loss & Unaccounted (l - h)	1,972.6
n) LAUF (% of Sales) (m / h)	1.76%
o) Pro-Rated LAUF Target	1.66%
p) Pro-Rated LAUF Target less Actual	-0.10%

Niagara Mohawk Power Corporation d/b/a National Grid
Illustrative Example - Calculate System Performance Adjustment ("SPA") Mechanism Annual Reconciliation Surcharge / Credit

Perform Annual Reconciliation : September 1, 2013 to August 31, 2014

1) 5-Year LAUF Target & Deadband			
LAUF Target	1.84%		
Upper Band	2.26%		
Lower Band	1.42%		
2) Actual LAUF for Period: September 1, 2013 to August 31, 2014	1.50%		
3) Price of Gas Purchased by Company: Sept 1, 2013 to Aug 31, 2014			
a) Total Gas Supply Purchased (dt)	52,616,800		
b) Company Gas Commodity Purchase Costs	<u>\$ 328,500,000</u>		
c) Average City Gate Gas Price (\$/dt)	\$ 6.24		
4) Metered City Gate Receipts (Before Losses) Sept 1, 2013 to Aug 31, 2014			
a) Sales Customers - Purchased by Company	52,616,800	@ Effective LAUF=	1.19%
b) Transportation Customers - Purchased by ESCOs	<u>48,883,200</u>	@ Contractual LAUF=	1.84%
c) Total City Gate Receipts (Before Losses)	101,500,000	@ Actual LAUF=	1.50%
5) Metered Deliveries to Customers (After Losses) Sept 1, 2013 to Aug 31, 2014			
a) Sales Customers	52,000,000		
b) Transportation Customers	<u>48,000,000</u>		
c) Total Metered Deliveries (After Losses)	100,000,000		
6) Calculate Total SPA Surcharge / Credit for Period: Jan 1, 2015 to Dec 31, 2015			
a) Sales Customers Provided Service Under SC 1, 2, 3, 12 and 13:			
Supply at LAUF Target (dt)	52,956,800	@ Target LAUF=	1.84%
Supply at Actual System LAUF (dt)	<u>52,780,000</u>	@ Effective LAUF=	1.50%
Difference	(176,800)		
Average City Gate Gas Price (\$/dt)	\$ 6.24		
Total Surcharge / (Credit)	\$ (1,103,807)		
b) Transportation Customers Provided Service Under SC 1MB, 2MB, 12MB, 13MB, 5, 7 and 8			
Supply at LAUF Target (dt)	48,883,200	@ Target LAUF=	1.84%
Supply at Actual System LAUF (dt)	<u>48,720,000</u>	@ Effective LAUF=	1.50%
Difference	(163,200)		
Average City Gate Gas Price (\$/dt)	\$ 6.24		
Total Surcharge / (Credit)	\$ (1,018,899)		
c) Total SPA Surcharge / Credit	\$ (2,122,706)		
7) Determine SPA Surcharge / Credit Factor for Period: Jan 1, 2015 to Dec 31, 2015			
a) Projected Sales for Period: Jan 1, 2015 to Dec 31, 2015			
i) Sales Customers - SC 1, 2, 3, 12 and 13:	51,000,000		
ii) Transportation Customers - SC 1MB, 2MB, 12MB, 13MB, 5, 7 and 8	<u>49,000,000</u>		
iii) Total	100,000,000		
b) SPA Surcharge / (Credit) (\$/dt) (6c / 7(a)iii)	\$ (0.0212)		
to Sales Customers - SC 1, 2, 3, 12 and 13:			
Transportation Customers - SC 1MB, 2MB, 12MB, 13MB, 5, 7 and 8			

Niagara Mohawk Power Corporation d/b/a National Grid
Illustrative Example - Annual Reconciliation of System Performance Adjustment ("SPA") Credits Refunded to Customers

1) SPA Credits to be Refunded to Customers: January 1, 2015 to December 31, 2015

a) Sales Customers - SC 1, 2, 3, 12 and 13:	\$ (1,103,807)
b) Transportation Customers - SC 1MB, 2MB, 12MB, 13MB, 5, 7 and 8	<u>\$ (1,018,899)</u>
c) Total	\$ (2,122,706)

2) SPA Credits Actually Refunded to Customers: January 1, 2015 to December 31, 2015

a) Sales Customers - SC 1, 2, 3, 12 and 13:	
Actual Sales (dt)	50,000,000
SPA Surcharge / (Credit) (\$/dt)	<u>\$ (0.0212)</u>
Sub Total SPA Credits	\$ (1,061,353)
b) Transportation Customers - SC 1MB, 2MB, 12MB, 13MB, 5, 7 and 8	
Actual Sales (dt)	\$ 51,000,000
SPA Surcharge / (Credit) (\$/dt)	<u>\$ (0.0212)</u>
Sub Total SPA Credits	\$ (1,082,580)
c) Total SPA Credits Actually Refunded to Customers	\$ (2,143,933)

3) Determine SPA Credits Over / (Under) Refunded to Customers (1c - 2c) \$ 21,227

4) Determine SPA Annual Reconciliation Adjustment Factor: January 1, 2017 to December 31, 2017

a) Projected Sales: January 1, 2017 to December 31, 2017 (dt)	
i) Sales Customers - SC 1, 2, 3, 12 and 13:	49,500,000
ii) Transportation Customers - SC 1MB, 2MB, 12MB, 13MB, 5, 7 and 8	<u>51,500,000</u>
iii) Total (dt)	101,000,000
b) SPA Annual Reconciliation Adjustment Factor Effective January 1, 2017 to December 31, 2017	
SPA Annual Imbalance Surcharge (\$/dt): (3 / 4(a)iii)	\$ 0.0002
to Sales Customers - SC 1, 2, 3, 12 and 13:	
Transportation Customers - SC 1MB, 2MB, 12MB, 13MB, 5, 7 and 8	

Note: Surcharge shall include simple interest at the Commission's other customer capital rate.

Niagara Mohawk Power Corporation d/b/a National Grid
Illustrative Example - Gas Low Income Credits
Rate Year One

	<u>Apr-2013</u>	<u>May-2013</u>	<u>Jun-2013</u>	<u>Jul-2013</u>	<u>Aug-2013</u>	<u>Sep-2013</u>	<u>Oct-2013</u>	<u>Nov-2013</u>	<u>Dec-2013</u>	<u>Jan-2014</u>	<u>Feb-2014</u>	<u>Mar-2014</u>	<u>Total</u>
\$ 10 Credit (per customer)													
SC1 - Residential Non-Heat	5,177	5,050	5,273	5,167	4,841	4,579	4,598	4,526	4,939	4,577	4,767	4,922	
SC1 - Residential Heat	51,769	50,497	52,733	51,668	48,407	45,787	45,983	45,262	49,394	45,766	47,671	49,218	
SC1 - Residential Non-Heat MB	740	721	753	738	692	654	657	647	706	654	681	703	
SC1 - Residential Heat MB	16,270	15,870	16,573	16,238	15,214	14,390	14,452	14,225	15,524	14,384	14,982	15,469	
1 Forecasted # of credits	73,955	72,138	75,333	73,811	69,153	65,410	65,690	64,660	70,563	65,380	68,102	70,312	834,507
2 Forecasted credits	\$ 739,550	\$ 721,380	\$ 753,330	\$ 738,110	\$ 691,530	\$ 654,100	\$ 656,900	\$ 646,600	\$ 705,630	\$ 653,800	\$ 681,020	\$ 703,120	\$ 8,345,070

	<u>Surcharge</u>												
\$ 1.17 Surcharge (per customer)													
Total Number of NMPC Gas Customers	595,047	593,929	593,034	592,576	592,826	593,698	595,347	597,460	599,138	600,016	600,298	599,848	
SC9 Number of Customers	7	7	7	7	7	7	7	7	7	7	7	7	
SC10 NGV Number of Customers	2	2	2	2	2	2	2	2	2	2	2	2	
3 Number of Customers to be Surcharged	595,038	593,920	593,025	592,567	592,817	593,689	595,338	597,451	599,129	600,007	600,289	599,839	
4 Total Surcharge	\$ 696,194	\$ 694,886	\$ 693,839	\$ 693,303	\$ 693,596	\$ 694,616	\$ 696,545	\$ 699,018	\$ 700,981	\$ 702,008	\$ 702,338	\$ 701,812	\$ 8,369,138
5 Credits minus Surcharge (under recovered)	\$ (43,356)	\$ (26,494)	\$ (59,491)	\$ (44,807)	\$ 2,066	\$ 40,516	\$ 39,645	\$ 52,418	\$ (4,649)	\$ 48,208	\$ 21,318	\$ (1,308)	\$ 24,068

- 1 Based on rate year 1
2 Line 1 * \$10 credit per gas customers
3 Based on rate year 1
4 Line 3 * \$1.17 surcharge per gas customer
5 Credits minus Surcharge (under recovered)

Niagara Mohawk Power Corporation d/b/a National Grid
Illustrative Example - Gas Low Income Credits
Rate Year Two

		<u>Apr-2014</u>	<u>May-2014</u>	<u>Jun-2014</u>	<u>Jul-2014</u>	<u>Aug-2014</u>	<u>Sep-2014</u>	<u>Oct-2014</u>	<u>Nov-2014</u>	<u>Dec-2014</u>	<u>Jan-2015</u>	<u>Feb-2015</u>	<u>Mar-2015</u>	<u>Total</u>
\$	10.50	Credit (per customer)												
		5,177	5,050	5,273	5,167	4,841	4,579	4,598	4,526	4,939	4,577	4,767	4,922	
		51,769	50,497	52,733	51,668	48,407	45,787	45,983	45,262	49,394	45,766	47,671	49,218	
		740	721	753	738	692	654	657	647	706	654	681	703	
		16,270	15,870	16,573	16,238	15,214	14,390	14,452	14,225	15,524	14,384	14,982	15,469	
		73,955	72,138	75,333	73,811	69,153	65,410	65,690	64,660	70,563	65,380	68,102	70,312	834,507
		\$ 776,528	\$ 757,449	\$ 790,997	\$ 775,016	\$ 726,107	\$ 686,805	\$ 689,745	\$ 678,930	\$ 740,912	\$ 686,490	\$ 715,071	\$ 738,276	\$ 8,762,324
		1 Forecasted # of credits												
		2 Forecasted credits												
		Surcharge												
	1.22	Surcharge (per customer)												
		598,982	597,864	596,971	596,512	596,763	597,631	599,276	601,384	603,063	603,939	604,219	603,766	
		7	7	7	7	7	6	6	6	6	6	6	5	
		2	2	2	2	2	2	2	2	2	2	2	2	
		Total Number of NMPC Gas Customers												
		SC9 Number of Customers												
		SC10 NGV Number of Customers												
		598,973	597,855	596,962	596,503	596,754	597,623	599,268	601,376	603,055	603,931	604,211	603,759	
		\$ 730,747	\$ 729,383	\$ 728,294	\$ 727,734	\$ 728,040	\$ 729,100	\$ 731,107	\$ 733,679	\$ 735,727	\$ 736,796	\$ 737,137	\$ 736,586	\$ 8,784,329
		3 Number of Customers to be Surcharged												
		4 Total Surcharge												
		\$ (45,780)	\$ (28,066)	\$ (62,703)	\$ (47,282)	\$ 1,933	\$ 42,295	\$ 41,362	\$ 54,749	\$ (5,184)	\$ 50,306	\$ 22,066	\$ (1,690)	\$ 22,006
		5 Credits minus Surcharge (under recovered)												

- 1 Based on rate year 2
- 2 Line 1 * \$10.50 credit per gas customer
- 3 Based on rate year 2
- 4 Line 3 * \$1.22 surcharge per gas customer
- 5 Credits minus Surcharge (under recovered)

Niagara Mohawk Power Corporation d/b/a National Grid
Illustrative Example - Gas Low Income Credits
Rate Year Three

	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Total
\$ 11.00 Credit (per customer)													
SC1 - Residential Non-Heat	5,177	5,050	5,273	5,167	4,841	4,579	4,598	4,526	4,939	4,577	4,767	4,922	
SC1 - Residential Heat	51,769	50,497	52,733	51,668	48,407	45,787	45,983	45,262	49,394	45,766	47,671	49,218	
SC1 - Residential Non-Heat MB	740	721	753	738	692	654	657	647	706	654	681	703	
SC1 - Residential Heat MB	16,270	15,870	16,573	16,238	15,214	14,390	14,452	14,225	15,524	14,384	14,982	15,469	
1 Forecasted # of credits	73,955	72,138	75,333	73,811	69,153	65,410	65,690	64,660	70,563	65,380	68,102	70,312	834,507
2 Forecasted credits	\$ 813,505	\$ 793,518	\$ 828,663	\$ 811,921	\$ 760,683	\$ 719,510	\$ 722,590	\$ 711,260	\$ 776,193	\$ 719,180	\$ 749,122	\$ 773,432	\$ 9,179,577
<u>Surcharge</u>													
1.27 Surcharge (per customer)													
Total Number of NMPC Gas Customers	602,899	601,776	600,882	600,421	600,672	601,540	603,179	605,290	606,963	607,841	608,120	607,664	
SC9 Number of Customers	5	5	5	5	5	5	5	5	5	5	5	5	
SC10 NGV Number of Customers	2	2	2	2	2	2	2	2	2	2	2	2	
3 Number of Customers to be Surcharged	602,892	601,769	600,875	600,414	600,665	601,533	603,172	605,283	606,956	607,834	608,113	607,657	
4 Total Surcharge	\$ 765,673	\$ 764,247	\$ 763,111	\$ 762,526	\$ 762,845	\$ 763,947	\$ 766,028	\$ 768,709	\$ 770,834	\$ 771,949	\$ 772,304	\$ 771,724	\$ 9,203,897
5 Credits minus Surcharge (under recovered)	\$ (47,832)	\$ (29,271)	\$ (65,552)	\$ (49,395)	\$ 2,162	\$ 44,437	\$ 43,438	\$ 57,449	\$ (5,359)	\$ 52,769	\$ 23,182	\$ (1,708)	\$ 24,320

- 1 Based on rate year 3
- 2 Line 1 * \$11 credit per gas customer
- 3 Based on rate year 3
- 4 Line 3 * \$1.27 surcharge per gas customer
- 5 Credits minus Surcharge (under recovered)

NIAGARA MOHAWK POWER CORPORATION db/a NATIONAL GRID

Empire Zone Rider ("EZR") Deferral

Illustrative Example
Rate Year One: Impact of Varying Levels of Customer Participation in EZR on Deferral Balance

RATE YEAR 1

Assumption: Discounts match forecast	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Totals
EZR Discounts in Revenue Requirement	\$ (115,536.87)	\$ (90,672.92)	\$ (59,207.24)	\$ (79,973.61)	\$ (49,145.49)	\$ (60,744.73)	\$ (53,248.93)	\$ (78,503.92)	\$ (93,340.92)	\$ (172,191.64)	\$ (193,931.48)	\$ (201,468.76)	\$ (1,247,966.51)
Simulated EZR Discounts Provided to Customers													
SC 2	\$ (12,936.15)	\$ (5,063.54)	\$ (2,540.10)	\$ (2,075.45)	\$ (1,936.41)	\$ (1,822.99)	\$ (11,830.61)	\$ (5,833.31)	\$ (13,726.39)	\$ (16,990.37)	\$ (20,001.99)	\$ (16,609.33)	\$ (111,366.63)
SC 5	\$ (10,038.25)	\$ (7,768.96)	\$ (10,127.17)	\$ (10,076.38)	\$ (8,870.74)	\$ (10,062.39)	\$ (9,328.79)	\$ (10,063.80)	\$ (10,096.11)	\$ (8,418.20)	\$ (8,924.85)	\$ (8,913.15)	\$ (112,688.79)
SC 7	\$ (6,499.91)	\$ (3,345.65)	\$ (115.72)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (5,167.81)	\$ (6,165.98)	\$ (7,590.59)	\$ (31,431.80)
SC 8	\$ (6,499.91)	\$ (3,345.65)	\$ (115.72)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (5,167.81)	\$ (6,165.98)	\$ (7,590.59)	\$ (31,431.80)
Total Discounts	\$ (115,536.87)	\$ (90,672.92)	\$ (59,207.24)	\$ (79,973.61)	\$ (49,145.49)	\$ (60,744.73)	\$ (53,248.93)	\$ (78,503.92)	\$ (93,340.92)	\$ (172,191.64)	\$ (193,931.48)	\$ (201,468.76)	\$ (1,247,966.51)
Deferral Balance (Over) / Under	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Assumption: Lower SC 8 discounts	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Totals
EZR Discounts in Revenue Requirement	\$ (115,536.87)	\$ (90,672.92)	\$ (59,207.24)	\$ (79,973.61)	\$ (49,145.49)	\$ (60,744.73)	\$ (53,248.93)	\$ (78,503.92)	\$ (93,340.92)	\$ (172,191.64)	\$ (193,931.48)	\$ (201,468.76)	\$ (1,247,966.51)
Simulated EZR Discounts Provided to Customers													
SC 2	\$ (12,936.15)	\$ (5,063.54)	\$ (2,540.10)	\$ (2,075.45)	\$ (1,936.41)	\$ (1,822.99)	\$ (11,830.61)	\$ (5,833.31)	\$ (13,726.39)	\$ (16,990.37)	\$ (20,001.99)	\$ (16,609.33)	\$ (111,366.63)
SC 5	\$ (10,038.25)	\$ (7,768.96)	\$ (10,127.17)	\$ (10,076.38)	\$ (8,870.74)	\$ (10,062.39)	\$ (9,328.79)	\$ (10,063.80)	\$ (10,096.11)	\$ (8,418.20)	\$ (8,924.85)	\$ (8,913.15)	\$ (112,688.79)
SC 7	\$ (6,499.91)	\$ (3,345.65)	\$ (115.72)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (5,167.81)	\$ (6,165.98)	\$ (7,590.59)	\$ (31,431.80)
SC 8	\$ (6,499.91)	\$ (3,345.65)	\$ (115.72)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (5,167.81)	\$ (6,165.98)	\$ (7,590.59)	\$ (31,431.80)
Total Discounts	\$ (115,536.87)	\$ (90,672.92)	\$ (59,207.24)	\$ (79,973.61)	\$ (49,145.49)	\$ (60,744.73)	\$ (53,248.93)	\$ (78,503.92)	\$ (93,340.92)	\$ (172,191.64)	\$ (193,931.48)	\$ (201,468.76)	\$ (1,247,966.51)
Deferral Balance (Over) / Under	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Assumption: Higher SC 8 discounts	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Totals
EZR Discounts in Revenue Requirement	\$ (115,536.87)	\$ (90,672.92)	\$ (59,207.24)	\$ (79,973.61)	\$ (49,145.49)	\$ (60,744.73)	\$ (53,248.93)	\$ (78,503.92)	\$ (93,340.92)	\$ (172,191.64)	\$ (193,931.48)	\$ (201,468.76)	\$ (1,247,966.51)
Simulated EZR Discounts Provided to Customers													
SC 2	\$ (12,936.15)	\$ (5,063.54)	\$ (2,540.10)	\$ (2,075.45)	\$ (1,936.41)	\$ (1,822.99)	\$ (11,830.61)	\$ (5,833.31)	\$ (13,726.39)	\$ (16,990.37)	\$ (20,001.99)	\$ (16,609.33)	\$ (111,366.63)
SC 5	\$ (10,038.25)	\$ (7,768.96)	\$ (10,127.17)	\$ (10,076.38)	\$ (8,870.74)	\$ (10,062.39)	\$ (9,328.79)	\$ (10,063.80)	\$ (10,096.11)	\$ (8,418.20)	\$ (8,924.85)	\$ (8,913.15)	\$ (112,688.79)
SC 7	\$ (6,499.91)	\$ (3,345.65)	\$ (115.72)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (5,167.81)	\$ (6,165.98)	\$ (7,590.59)	\$ (31,431.80)
SC 8 (assumed higher than forecast)	\$ (6,499.91)	\$ (3,345.65)	\$ (115.72)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (5,167.81)	\$ (6,165.98)	\$ (7,590.59)	\$ (31,431.80)
Total Discounts	\$ (115,536.87)	\$ (90,672.92)	\$ (59,207.24)	\$ (79,973.61)	\$ (49,145.49)	\$ (60,744.73)	\$ (53,248.93)	\$ (78,503.92)	\$ (93,340.92)	\$ (274,356.38)	\$ (309,744.84)	\$ (328,392.83)	\$ (1,592,868.67)
Deferral Balance (Over) / Under	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (102,164.73)	\$ (115,813.36)	\$ (126,924.07)	\$ (344,902.16)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

Empire Zone Rider ("EZR") Deferral

Illustrative Example

Rate Year Two: Impact of Varying Levels of Customer Participation in EZR on Deferral Balance

RATE YEAR 2

Assumption: Discounts match forecast	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Totals
EZR Discounts in Revenue Requirement	\$ (179,573.69)	\$ (148,756.82)	\$ (88,310.59)	\$ (133,192.69)	\$ (76,230.49)	\$ (93,113.39)	\$ (71,436.14)	\$ (123,847.06)	\$ (146,143.12)	\$ (345,260.97)	\$ (390,155.21)	\$ (417,851.47)	\$ (2,213,871.63)
Simulated EZR Discounts Provided to Customers													
SC 2	\$ (11,001.66)	\$ (4,288.31)	\$ (2,136.43)	\$ (1,739.59)	\$ (1,627.74)	\$ (1,542.17)	\$ (1,023.61)	\$ (4,952.26)	\$ (11,769.50)	\$ (12,092.71)	\$ (14,270.66)	\$ (11,789.99)	\$ (87,447.61)
SC 5	\$ (10,038.25)	\$ (7,768.96)	\$ (10,127.17)	\$ (10,076.38)	\$ (8,870.74)	\$ (10,062.39)	\$ (9,328.79)	\$ (10,063.80)	\$ (10,096.11)	\$ (5,533.31)	\$ (6,086.78)	\$ (6,206.09)	\$ (104,258.78)
SC 7	\$ (6,499.91)	\$ (3,345.65)	\$ (115.72)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (2,214.19)	\$ (2,598.24)	\$ (3,149.44)	\$ (20,469.28)
SC 8	\$ (152,033.87)	\$ (75,931.27)	\$ (121,321.80)	\$ (65,688.05)	\$ (81,359.26)	\$ (51,720.74)	\$ (108,191.10)	\$ (122,769.73)	\$ (325,420.77)	\$ (367,199.53)	\$ (396,705.95)	\$ (2,001,695.97)	\$ (2,213,871.63)
Total Discounts	\$ (179,573.69)	\$ (148,756.82)	\$ (88,310.59)	\$ (133,192.69)	\$ (76,230.49)	\$ (93,113.39)	\$ (71,436.14)	\$ (123,847.06)	\$ (146,143.12)	\$ (345,260.97)	\$ (390,155.21)	\$ (417,851.47)	\$ (2,213,871.63)
Deferral Balance (Over) / Under	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Assumption: Lower SC 8 discounts	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Totals
EZR Discounts in Revenue Requirement	\$ (179,573.69)	\$ (148,756.82)	\$ (88,310.59)	\$ (133,192.69)	\$ (76,230.49)	\$ (93,113.39)	\$ (71,436.14)	\$ (123,847.06)	\$ (146,143.12)	\$ (345,260.97)	\$ (390,155.21)	\$ (417,851.47)	\$ (2,213,871.63)
Simulated EZR Discounts Provided to Customers													
SC 2	\$ (11,001.66)	\$ (4,288.31)	\$ (2,136.43)	\$ (1,739.59)	\$ (1,627.74)	\$ (1,542.17)	\$ (1,023.61)	\$ (4,952.26)	\$ (11,769.50)	\$ (12,092.71)	\$ (14,270.66)	\$ (11,789.99)	\$ (87,447.61)
SC 5	\$ (10,038.25)	\$ (7,768.96)	\$ (10,127.17)	\$ (10,076.38)	\$ (8,870.74)	\$ (10,062.39)	\$ (9,328.79)	\$ (10,063.80)	\$ (10,096.11)	\$ (5,533.31)	\$ (6,086.78)	\$ (6,206.09)	\$ (104,258.78)
SC 7	\$ (11,037.19)	\$ (6,226.23)	\$ (5,338.88)	\$ (5,774.03)	\$ (5,168.57)	\$ (4,898.45)	\$ (4,775.89)	\$ (5,335.26)	\$ (5,715.44)	\$ (2,214.19)	\$ (2,598.24)	\$ (3,149.44)	\$ (62,931.81)
SC 8	\$ (84,462.58)	\$ (46,424.26)	\$ (67,766.87)	\$ (38,294.39)	\$ (48,709.79)	\$ (31,939.52)	\$ (61,966.93)	\$ (68,010.64)	\$ (264,817.83)	\$ (298,500.39)	\$ (321,416.06)	\$ (1,408,404.03)	\$ (1,663,042.23)
Total Discounts	\$ (118,139.68)	\$ (92,778.29)	\$ (64,026.74)	\$ (85,356.88)	\$ (53,961.44)	\$ (65,212.80)	\$ (56,980.81)	\$ (82,318.24)	\$ (95,591.68)	\$ (284,658.03)	\$ (321,456.06)	\$ (342,561.57)	\$ (1,663,042.23)
Deferral Balance (Over) / Under	\$ 61,434.01	\$ 55,978.54	\$ 24,283.85	\$ 47,835.81	\$ 22,269.05	\$ 27,900.60	\$ 14,455.33	\$ 41,528.81	\$ 50,551.44	\$ 60,602.94	\$ 68,699.14	\$ 75,289.89	\$ 550,829.40

Assumption: Higher SC 8 discounts	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Totals
EZR Discounts in Revenue Requirement	\$ (179,573.69)	\$ (148,756.82)	\$ (88,310.59)	\$ (133,192.69)	\$ (76,230.49)	\$ (93,113.39)	\$ (71,436.14)	\$ (123,847.06)	\$ (146,143.12)	\$ (345,260.97)	\$ (390,155.21)	\$ (417,851.47)	\$ (2,213,871.63)
Simulated EZR Discounts Provided to Customers													
SC 2	\$ (11,001.66)	\$ (4,288.31)	\$ (2,136.43)	\$ (1,739.59)	\$ (1,627.74)	\$ (1,542.17)	\$ (1,023.61)	\$ (4,952.26)	\$ (11,769.50)	\$ (12,092.71)	\$ (14,270.66)	\$ (11,789.99)	\$ (87,447.61)
SC 5	\$ (10,038.25)	\$ (7,768.96)	\$ (10,127.17)	\$ (10,076.38)	\$ (8,870.74)	\$ (10,062.39)	\$ (9,328.79)	\$ (10,063.80)	\$ (10,096.11)	\$ (5,533.31)	\$ (6,086.78)	\$ (6,206.09)	\$ (104,258.78)
SC 7	\$ (6,499.91)	\$ (3,345.65)	\$ (115.72)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (2,214.19)	\$ (2,598.24)	\$ (3,149.44)	\$ (20,469.28)
SC 8 (assumed higher than forecast)	\$ (203,278.68)	\$ (125,674.33)	\$ (211,604.96)	\$ (111,868.42)	\$ (136,399.91)	\$ (85,068.02)	\$ (186,116.04)	\$ (215,082.87)	\$ (427,585.50)	\$ (483,012.89)	\$ (523,630.03)	\$ (3,001,870.45)	\$ (3,214,046.11)
Total Discounts	\$ (290,788.42)	\$ (247,981.81)	\$ (138,053.65)	\$ (223,475.85)	\$ (122,410.86)	\$ (148,154.04)	\$ (104,783.42)	\$ (201,771.99)	\$ (238,456.26)	\$ (447,425.71)	\$ (505,968.56)	\$ (544,775.54)	\$ (1,000,174.48)
Deferral Balance (Over) / Under	\$ (112,147.73)	\$ (99,224.99)	\$ (49,743.06)	\$ (90,283.16)	\$ (46,180.37)	\$ (55,040.65)	\$ (33,347.28)	\$ (77,924.94)	\$ (92,313.14)	\$ (102,164.73)	\$ (115,813.36)	\$ (126,924.07)	\$ (1,000,174.48)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

Empire Zone Rider ("EZR") Deferral

Illustrative Example

Rate Year Three: Impact of Varying Levels of Customer Participation in EZR on Deferral Balance

Rate Year 3

Assumption: Discounts match forecast	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Totals
EZR Discounts in Revenue Requirement	\$ (370,038.08)	\$ (321,597.41)	\$ (174,405.16)	\$ (292,660.56)	\$ (156,725.34)	\$ (188,685.22)	\$ (126,503.79)	\$ (259,302.23)	\$ (305,153.14)	\$ (536,736.88)	\$ (607,096.24)	\$ (656,145.67)	\$ (3,995,049.71)
Simulated EZR Discounts Provided to Customers													
SC 2	\$ (7,799.32)	\$ (2,972.92)	\$ (1,445.65)	\$ (1,154.73)	\$ (1,080.27)	\$ (1,038.69)	\$ (7,553.27)	\$ (3,491.51)	\$ (8,516.10)	\$ (10,565.76)	\$ (12,532.66)	\$ (10,350.89)	\$ (68,501.75)
SC 5	\$ (7,327.65)	\$ (5,291.25)	\$ (7,490.39)	\$ (7,733.58)	\$ (6,856.53)	\$ (7,205.43)	\$ (7,176.52)	\$ (7,177.31)	\$ (7,058.01)	\$ (3,550.99)	\$ (3,735.71)	\$ (3,714.07)	\$ (74,317.46)
SC 7	\$ (2,789.80)	\$ (1,462.76)	\$ (44.64)	\$ (21.18)	\$ (16.96)	\$ (57.70)	\$ (57.87)	\$ (246.85)	\$ (727.88)	\$ (2,160.72)	\$ (2,533.65)	\$ (3,069.04)	\$ (13,189.05)
SC 8	\$ (682,870.38)	\$ (165,424.47)	\$ (283,751.07)	\$ (148,771.57)	\$ (180,383.39)	\$ (111,716.13)	\$ (248,386.57)	\$ (288,851.15)	\$ (520,459.41)	\$ (588,294.22)	\$ (639,011.67)	\$ (3,839,041.45)	\$ (13,189.05)
Total Discounts	\$ (370,038.08)	\$ (321,597.41)	\$ (174,405.16)	\$ (292,660.56)	\$ (156,725.34)	\$ (188,685.22)	\$ (126,503.79)	\$ (259,302.23)	\$ (305,153.14)	\$ (536,736.88)	\$ (607,096.24)	\$ (656,145.67)	\$ (3,995,049.71)
Deferral Balance (Over) / Under	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Assumption: Lower SC 8 discounts	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Totals
EZR Discounts in Revenue Requirement	\$ (370,038.08)	\$ (321,597.41)	\$ (174,405.16)	\$ (292,660.56)	\$ (156,725.34)	\$ (188,685.22)	\$ (126,503.79)	\$ (259,302.23)	\$ (305,153.14)	\$ (536,736.88)	\$ (607,096.24)	\$ (656,145.67)	\$ (3,995,049.71)
Simulated EZR Discounts Provided to Customers													
SC 2	\$ (7,799.32)	\$ (2,972.92)	\$ (1,445.65)	\$ (1,154.73)	\$ (1,080.27)	\$ (1,038.69)	\$ (7,553.27)	\$ (3,491.51)	\$ (8,516.10)	\$ (10,565.76)	\$ (12,532.66)	\$ (10,350.89)	\$ (68,501.75)
SC 5	\$ (7,327.65)	\$ (5,291.25)	\$ (7,490.39)	\$ (7,733.58)	\$ (6,856.53)	\$ (7,205.43)	\$ (7,176.52)	\$ (7,177.31)	\$ (7,058.01)	\$ (3,550.99)	\$ (3,735.71)	\$ (3,714.07)	\$ (74,317.46)
SC 7	\$ (2,789.80)	\$ (1,462.76)	\$ (44.64)	\$ (21.18)	\$ (16.96)	\$ (57.70)	\$ (57.87)	\$ (246.85)	\$ (727.88)	\$ (2,160.72)	\$ (2,533.65)	\$ (3,069.04)	\$ (13,189.05)
SC 8	\$ (286,181.02)	\$ (135,917.46)	\$ (230,196.14)	\$ (121,377.91)	\$ (147,733.92)	\$ (91,934.91)	\$ (202,162.39)	\$ (234,092.06)	\$ (520,459.41)	\$ (588,294.22)	\$ (639,011.67)	\$ (3,450,341.48)	\$ (13,189.05)
Total Discounts	\$ (304,066.79)	\$ (262,738.29)	\$ (144,898.15)	\$ (239,105.63)	\$ (129,331.68)	\$ (156,035.74)	\$ (106,722.57)	\$ (213,078.06)	\$ (250,394.05)	\$ (536,736.88)	\$ (607,096.24)	\$ (656,145.67)	\$ (3,606,349.74)
Deferral Balance (Over) / Under	\$ 65,971.29	\$ 58,859.12	\$ 29,507.01	\$ 53,554.93	\$ 27,393.66	\$ 32,649.48	\$ 19,781.22	\$ 46,224.17	\$ 54,759.09	\$ -	\$ -	\$ -	\$ 388,699.97

Assumption: Higher SC 8 discounts	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Totals
EZR Discounts in Revenue Requirement	\$ (370,038.08)	\$ (321,597.41)	\$ (174,405.16)	\$ (292,660.56)	\$ (156,725.34)	\$ (188,685.22)	\$ (126,503.79)	\$ (259,302.23)	\$ (305,153.14)	\$ (536,736.88)	\$ (607,096.24)	\$ (656,145.67)	\$ (3,995,049.71)
Simulated EZR Discounts Provided to Customers													
SC 2	\$ (7,799.32)	\$ (2,972.92)	\$ (1,445.65)	\$ (1,154.73)	\$ (1,080.27)	\$ (1,038.69)	\$ (7,553.27)	\$ (3,491.51)	\$ (8,516.10)	\$ (10,565.76)	\$ (12,532.66)	\$ (10,350.89)	\$ (68,501.75)
SC 5	\$ (7,327.65)	\$ (5,291.25)	\$ (7,490.39)	\$ (7,733.58)	\$ (6,856.53)	\$ (7,205.43)	\$ (7,176.52)	\$ (7,177.31)	\$ (7,058.01)	\$ (3,550.99)	\$ (3,735.71)	\$ (3,714.07)	\$ (74,317.46)
SC 7	\$ (2,789.80)	\$ (1,462.76)	\$ (44.64)	\$ (21.18)	\$ (16.96)	\$ (57.70)	\$ (57.87)	\$ (246.85)	\$ (727.88)	\$ (2,160.72)	\$ (2,533.65)	\$ (3,069.04)	\$ (13,189.05)
SC 8 (assumed higher than forecast)	\$ (481,252.81)	\$ (215,167.53)	\$ (374,034.23)	\$ (194,951.94)	\$ (235,424.04)	\$ (145,063.41)	\$ (326,311.50)	\$ (381,164.29)	\$ (520,459.41)	\$ (588,294.22)	\$ (639,011.67)	\$ (4,494,313.77)	\$ (13,189.05)
Total Discounts	\$ (481,252.81)	\$ (420,822.39)	\$ (224,148.22)	\$ (382,943.72)	\$ (202,905.71)	\$ (243,725.86)	\$ (159,851.06)	\$ (337,227.17)	\$ (397,466.28)	\$ (536,736.88)	\$ (607,096.24)	\$ (656,145.67)	\$ (4,650,322.03)
Deferral Balance (Over) / Under	\$ (111,214.73)	\$ (99,224.99)	\$ (49,743.06)	\$ (90,283.16)	\$ (46,180.37)	\$ (55,040.65)	\$ (33,347.28)	\$ (77,924.94)	\$ (92,313.14)	\$ -	\$ -	\$ -	\$ (655,272.32)

NYS DEPARTMENT OF PUBLIC SERVICE

STAFF WHITE PAPER ON
LOST AND UNACCOUNTED FOR (LAUF) GAS

[Type text]

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EXECUTIVE SUMMARY

The purpose of this White Paper is to revisit the issue of the recovery of the cost of lost and unaccounted for (LAUF) gas. The White Paper addresses proposals for standardizing the annual LAUF gas calculation methodology for all NY utilities and updating the current LAUF incentive mechanism within existing regulations.¹ Staff anticipates that the recommendations developed in this white paper will guide the treatment of LAUF in future rate cases.

With respect to the incentive mechanism we have examined:

- Whether the incentive to reduce LAUF provided by the fixed factor of adjustment has reached its economically justifiable limit and, if so, is there ways to re-structure the fixed factor of adjustment mechanism which maintains the gains in LAUF reduction thus far realized without backsliding.
- Ways of eliminating the financial swings caused by year to year variation in the commodity cost of gas when a utilities' annual factor of adjustment is relatively stable.
- And finally, re-structuring the fixed factor of adjustment mechanism in a way that alternative suppliers of the gas commodity are able to arrange for delivery of the appropriate level of gas supplies to serve their customers.

As part of our examination, information requests were sent to all the major gas local distribution companies (LDCs) including Central Hudson Gas & Electric Corporation (CHG&E), Consolidated Edison Company of New York, Inc. (Con Edison), KeySpan Gas East Corporation (KEDLI), National Fuel Gas Distribution Corporation (NFGDC), New York state Electric & Gas Corporation (NYSEG), Niagara Mohawk Power Corporation (NMPC), Orange and Rockland Utilities, Inc. (O&R), Rochester Gas and Electric Corporation (RG&E), and The Brooklyn Union Gas Company dba KeySpan Gas Corporation of NY (KEDNY) to get a comprehensive view of each LDC's overall

¹ 16 NYCRR § 720-6.5

pipeline system, LAUF calculation, and billing system. The Staff Team also met with each of the LDCs individually to discuss the responses to all the information requests.

Staff's recommends that the LAUF factor calculation and incentive be standardized based on total city gate receipts and total system deliveries. The only permitted adjustment to the receipts and deliveries should be the exclusion of dedicated lines where one city gate serves one customer. Further a dead band should be established around the factor of adjustment for the LAUF incentive to recognize the inherent uncertainty and natural variability in gas measurement. Lastly, the annual inequity of the over or under delivery of gas to serve firm transportation due to the fixed factor of adjustment being greater than or less than the actual factor of adjustment should be eliminated. The elimination of this inequity is to be achieved by surcharging or refunding all customers for the over or under delivered gas associated with the disparity at the LDC's average commodity cost of gas.

BACKGROUND

The Purchased Gas Adjustment (changed to Gas Adjustment Clause (GAC) in 1973) was first approved by the New York Public Service Commission in 1953. The adjustment was designed so that variations in the cost of purchased gas could be reflected on the customers' bills without the necessity of filing new rate schedules. In 1975, an annual reconciliation was instituted to insure that the GAC recoveries equaled the GAC purchased gas costs.

Prior to 1990, LDCs in New York were permitted full recovery of actual gas expense, regardless of the disparity between the amount of gas metered into the LDC's system and the amount of gas metered out of the LDC's system. This disparity is referred to as lost and unaccounted for (LAUF) gas or simply LAUF.

In Case 21656, the Commission implemented new rules and regulations (effective September 20, 1990) concerning the recovery of actual purchased gas expense, to be adopted and become effective December 1, 1990. The new rules and regulations adopted included the creation of a factor of adjustment, fixed for the annual reconciliation, such that the cost of gas is adjusted to reflect a level of purchased gas commensurate with the actual sales and the fixed factor of adjustment. The regulations required that the fixed

factor of adjustment be determined in rate proceedings and continue until a new factor is established in the next rate proceeding.

In 1999, the GAC rules were further revised by the Commission in Case 97-G-1178 (effective April 13, 1999) to reflect the restructuring of the gas industry, to clarify some existing rules, and to reflect more accurate. As a consequence, customers buying their gas supplies from marketers were subject to similar rules regarding the recovery of LAUF and the fixed factor of adjustment was also applied to volumes brought on to the LDCs' systems by their marketers.

The establishment of the fixed factor of adjustment in the annual reconciliation of gas costs created an incentive to the LDCs to reduce LAUF since the fixed factor of adjustment set an allowed level of gas purchases based on the amount of gas sales, regardless the amount of gas purchases. To the extent that the actual gas purchases exceeded the allowed gas purchases, the LDC absorbed the cost of the extra gas purchases. Conversely, to the extent that the allowed purchases exceeded the actual purchases, the LDCs kept the gas cost recoveries for those purchases that were not necessary. With the advent of the fixed factor of adjustment, LDCs realized a gain from every reduction in LAUF through either a reduced penalty, when the actual factor of adjustment exceeded the fixed factor of adjustment, or an increased benefit, when the actual factor of adjustment was less than the fixed factor of adjustment.

The impact of the incentive, from the creation of the factor of adjustment, can be observed when the average factor of adjustment is compared between 1997 and today. In 1997, the factor of adjustment averaged 1.0348 for seven gas LDCs and currently the factor of adjustment averages 1.0183 for those same seven gas utilities. The reduction from 1.0348 to 1.0138, when applied to the \$3 billion of cost for gas provided last year by all the gas LDCs, translates to an annual savings of \$48 million in gas costs for the full service customers of the LDCs and equivalent savings in gas costs for the customers of marketers.

Generally the factor of adjustment has been set based on historical multi-year averages. Recently, the historical multi-year averages have become relatively stable with any year to year variation being a consequence of how the data is collected. This trend

suggests that the LDCs have or are approaching the optimum performance in minimizing LAUF as provided for in rates which limits any potential incentive.

However, the inherent year to year variation in the fix factor of adjustment is a source of financial volatility rather than an incentive. This variation of the measured factor of adjustment creates significant yearly financial swings while the net LAUF benefit/penalty over the total period is de minimis.

A primary goal of a revised approach to LAUF is to remove the financial volatility while retaining the financial incentive to minimize LAUF. Removing the financial volatility requires decoupling the LAUF incentive from the natural variability of LAUF measurement.

Natural variability is defined as the variation in LAUF measurement that would exist with zero LAUF. That variability includes both the offset of the average from zero and the standard deviation of the measurements around that average.

The natural variability of each LDC is a function of each LDC's system and how it calculates LAUF. We will begin our investigation with an examination of each LDC's system and then follow with a discussion of differences among the LDCs in LAUF calculation.

LDC SYSTEM SUMMARY

Each LDC's system is unique in its connection to the interstate pipelines, its system's history and age, and its customer base. All these system characteristics affect LAUF and therefore staff examined the differences between the LDCs. Table 1 below lists the information regarding the city gates, local production and dedicated line customers on each LDC gas distribution system. For the purposes of this summary, local production stations are separated as a source of supply. All other supply sources are considered as a city gate station.

Table 1. LDC's pipeline information

Company	City Gates	Local Production Stations	Dedicated Lines
CHG&E	5	2*	-
Con Edison	8	-	-
KEDLI	3**	-	-
KEDNY	3	1***	-
NFGDC	133	888	5
NMPC	19	-	2
NYSEG	75	6	-
O&R	5	-	-
RG&E	13	2	-

* The local production of CHG&E is from LPG plants. Both are in process of retirement.

**City Gates in KEDLI System includes Goethals, Narrows and Grasmere. City Gates in KEDNY system includes South Commack, Long Beach, and Northport.

*** APC Landfill is the supply source of additional gas coming into KEDNY's system.

As can be seen in Table 1, NFGDC has the most complex system in terms of receipt points with over 133 city gates and 888 local gas producing stations providing supply into its gas distribution system. NYSEG has the most widespread system with 75 city gates distributed across the state serving numerous discrete territories. All other LDCs have less than 25 city gates serving their respective territories.

NFG and NMPC have five and two dedicated line customers (single customers fed directly from an interstate pipeline) respectively. No other NY LDCs have dedicated line customers.

Con Edison, KEDLI, and KEDNY have the most complex system in terms of operation as the three companies can be considered as distribution subsystems of the New York facility with an aggregation of 13 transfer metering stations, 10 city gate stations, one internal supply from landfill gas, and three peaking LNG plants. The transferring metering stations and the LDCs that use gas from these stations are listed in Table 2.

Table 2. Transfer metering and gate stations for Companies part of the NY Facilities System.

	KEDNY	KEDLI	CON-Edison
<u>Transfer Metering Stations - Exchange Gas between Companies</u>			
Con Ed & KEDNY	Newtown	-	Newtown
KEDNY & KEDLI	Cambria	Cambria	-
Con Ed & KEDLI	-	Lake Success	Lake Success
KEDLI to KEDNY	Meadowmere Meter		
<u>Gate Stations - One Company Supplies Gas from a NYFS High Pressure Transmission Main to Another Company</u>			
Con Ed to KEDNY	Bowery Bay	-	-
Con Ed to KEDNY	DOT	-	-
Con Ed to KEDNY	Grace #1	-	-
Con Ed to KEDNY	Grace #2	-	-
Con Ed to KEDNY	La Guardia Gate	-	-
Con Ed to KEDNY	La Guardia Gate		
Con Ed to KEDNY	Turbine	-	-
Con Ed to KEDNY	Flushing Meadow	-	-
KEDNY to Con Ed	-	-	Gov Island #1
KEDNY to Con Ed	-	-	Gov Island #2

Con Edison, KEDLI, and KEDNY operate the joint New York facilities which are the transmission system which permits the LDCs to deliver natural gas to any of the LDCs' 13 transfer metering stations and 10 city gate stations.

As can be seen in Table 2, there are three metered bidirectional interconnects which provide gas exchange between the three LDCs as determined by system demands. At any moment, these three interconnects can be a receipt point or delivery point for the three LDCs. Also, there are approximately ten metered one-way interconnects for areas served by one LDC but supplied by one of the other LDCs.

For the three LDCs there is no metering between the transmission system and the LDCs' distribution systems. As a consequence, the transmission system LAUF is estimated by the LDCs. The three LDCs assume a transmission LAUF of zero on the NY Facilities system. Con Edison makes the same assumption for all customers served from their transmission system. For KEDNY and KEDLI, transmission LAUF is set to the negotiated level, which is approximately 1%.

NFGDC system is unique with the 888 local gas producing stations supplying its distribution system. Likewise NFGDC's 133 city gates might seem unique in its high number, but the high number is a consequence of its transmission system being an interstate pipeline, in most instances National Fuel Supply. NFGDC's 133 city gates are comparable to Con Ed's 82 or so regulator stations off their transmission system.

NYSEG is unique because its system is comprised of numerous isolated systems across New York State. Its 75 city gates are located as far north as Plattsburgh, as far south as Goshen, as far west as Lockport, and as far east as Brewster. Gas is supplied to NYSEG's system from the interstate pipeline and other New York State LDCs and local producers.

CHG&E, KEDNY, KEDLI, OR, and RG&E's systems are all similar in nature. A limited number of city gates provide supply to contiguous, compact service areas. The distribution systems of these LDCs are typically branched off the interstate pipelines.

Calculation of LAUF

Loss Percentage versus Factor of Adjustment (FOA) Percentage²

The calculation of LAUF involves the total volume of gas entering into and being disposed of on the LDC's distribution system. All LDCs report LAUF as a percentage. That percentage is calculated in two ways, NYSEG and NMPC divide LAUF by disposition to get their reported percentage and all other LDCs divide LAUF by send out³ to get their reported percentage. While both percentages can be used to calculate the factor of adjustment, the two percentages are not the same and require different formulas to obtain the corresponding factor of adjustment.

² LAUF percentage equals 1 subtracted from 1 minus the loss percentage divided into 1.

³ Total send out for LAUF calculation is limited to distribution send out for CON EDISON, KEDNY and KEDLI as a result of NY facilities.

For clarity, the two percentages should be distinguishable by name. For consistency, only one percentage should be used for reporting purposes. LAUF divided by send out shall be referred to as loss percentage and LAUF divided by dispositions shall be referred to as FOA percentage. FOA percentage shall be the reported percentage as the FOA percentage is more directly related to the factor of adjustment. The factor of adjustment equals 1 plus the FOA percentage⁴.

Determination of LAUF

Each LDC has a distinct approach for determining LAUF. Within their distinct approaches, each LDC makes various adjustments to the total send out and total disposition to arrive at the send out and disposition used in their LAUF calculation. Table 5 below lists the adjustments made by each LDC to determine their send out and disposition as part of their LAUF calculation.

⁴ The factor of adjustment equals 1 divided by the difference of 1 minus the loss percentage.

Table 3. Adjustments to total send out and total disposition by LDCs.

Company	Total Send out	Total Disposition
CHG&E	City Gates (+) Propane (+) Line Pack (+/-) Conversion (+/-)	Firm Sales (+) ISS (+) Transportation(+) Company Use (+)
Con Edison	Marketer Deliveries (+) Company Deliveries (+) NY Facilities*(+/-) Generator Deliveries** (-) Slippage (+/-) / LNG(+/-) Heater Fuel (-)	Firm/Trans Sales (+) IT/IS Sales (+) Company Use (+)
KEDLI	City Gates (+) NY Facilities *(+/-) Generator Receipts **(-) LNG (+/-)	Firm & Trans Sales INT/TC & Trans Sales Generator Deliveries Unbilled Sales (+) Company Use (+)
KEDNY	City Gates (+) NY Facilities* (+/-) Generator Deliveries** (-) LNG (+/-) Local Production(+)	Generator Deliveries(-) Firm/Trans Sales (+) TC/IT/Trans(+) Unbilled Sales(+) Company Use(+)
NFGDC	City Gates (+) Net Storage Inj (+-) Storage Adj(+/-) Non-GAC Sales (-) Company Use (-)	GAC Sales (1.01937) Transportation (+) Banked Gas (-)
NMPC	CityGates (+) Cogen 7 (-) SC 4 (-)	Firm Sales (+) Cogen 7 (-) / SC 4 (-) Transportation (+) Company Use (+)
NYSEG	City Gates (+) Company Use (-)	Firm Billed Sales (+) ISS (+) / NGV(+) Non-Daily/Daily Metered
O&R	City Gates (+) SC 8 (-) NYSEG Adj (-)	Firm Sales (+) NYSEG Adjustments(-) Company Use(+) IS-SC8 (-)
RGE	City Gates (+) Local Purchases (+)	Firm Sales (+) Company Use (+) Transportation (+)

(+) suggests that this item is added (included) to the total send out or dispositions.

(-) suggests that this item is deducted (excluded) from total send out or dispositions.

*Gas received into the NY facilities by one LDC which is delivered to another LDC.

**Generator deliveries for Con Edison for the LAUF calculation are set at generator sales.

Generator deliveries for KEDNY and KEDLI for the LAUF calculation are set at negotiated levels.

The total send out consists mostly of city gate receipts, local production stations, and gas coming into the pipeline system from storage. The total dispositions consists of mostly sales from various service class and company use. As shown above, each LDC has many unique adjustments made to their total disposition and total send outs. The different adjustments made by each LDC are discussed in detail in the next section.

Gas for Company Use

Examples of gas for company use include: gas used by heaters at gate and regulator stations, gas used to heat office buildings, and gas used at compressor stations. Each LDC accounts for these company uses differently. For ease of reference, gas used for heaters at gate/regulator stations will be referred to as “heater gas” and gas used at compressor stations will be referred to as “compressor gas” in this report. Table 2 shows how “company use” is reflected in the LAUF factor calculation (whether in disposition or in send out)⁵ and whether heater and compressor gas are included as part of company use.

For all LDCs in NY State, gas used for heating buildings is considered as the main source of company use. The treatment of heater gas and compressor varies with each LDC, as shown Table 3.

⁵ Send out is defined as gas entering the LDC’s system and disposition is defined as gas exiting the LDC’s system.

Table 4. Gas for company use.

Company	Company Use	Heater Gas at:		Gas for
		City Gate	Regulator Stations	Compressors
CHG&E	Disposition (+)	16 Unaccounted for	-	1 Unaccounted for
Con Edison	Disposition (+)	2 Send out ¹	-	1 Send out
KEDLI	Disposition (+)	2 Send out	5 Metered ²	1 Metered ²
KEDNY	Disposition (+)	3 Send out	Company Use	-
NFGDC	Send outs (-)	3 Company Use	-	1 Company Use
NMPC	Disposition (+)	2 Unaccounted For	36 Unaccounted For	-
NYSEG	Send outs (-)	-	-	1 Unaccounted for
O&R	Disposition (+)	See Table 3	-	-
RG&E	Disposition (+)	1 Company Use	-	-

¹ Con Edison also has one gas heater that is metered but unaccounted for in the LAUF calculation based on 2010 GAC filing.

²KEDLI gas use at regulators is metered but not accounted for.

Only NFGDC and NYSEG account for company use by reducing send out by metered company use volumes. This treatment assigns no losses to company use. All other utilities account for company use as a disposition where the company is treated like a typical customer.

CHG&E and NMPC have unmetered heater gas usages and thus those volumes are part of loss and unaccounted for gas. CON EDISON KEDLI and KEDNY deducted heater gas volumes from total send out and exclude them for the LAUF calculation. KEDLI has five regulator stations that use heater gas. Those volumes are metered, but they are not reflected in the LAUF calculation. KEDNY includes heater gas at regulator stations in company use. Both RG&E and NFGDC have less than three city gate stations that use heater gas. They both include those usage volumes as part of company use. NYSEG does not have any city gate stations that use heater gas.

O&R's treatment of heater gas is more complex and inconsistent. Table 4 shows how O&R is accounting for heater gas at different city gate stations.

Table 5. O&R's heater gas use at city gate stations.

Interstate Pipeline	Location	Metered?	Treatment of Gas
Tennessee	Pearl River	Yes	Company Use
Tennessee	Tappan	Yes	Company Use
Algonquin	Suffern	Yes	Company Use
Millenium	Buena Vista	No	Unaccounted For
Algonquin	Stony Point	No	Unaccounted For
Millenium	Sloatsburg	No	Credit from Millenium
Millenium	Greenwood Lake	Yes	Company Use
Millenium	Minisink	Yes	Company Use
Millenium	Huguenot	No	Credit from Millenium
Columbia	Sparrowbush	NA	Upstream of Meter
Millenium	Westtown	Yes	Credit from Millenium
Millenium	Warwick	Yes	Credit from Millenium
Millenium	Tuxedo	No	Credit from Millenium

As can be seen in Table 4, five of the thirteen city gates in O&R gas distribution systems use heater gas and the usage volumes are appropriately included in company usage. O&R receives a quarterly credit from the Millennium interstate pipeline for heater gas at five of the remaining city gates, two of which are based on metered usage and three of which are based on estimated unmetered usage. Millennium applies the credit by providing additional gas into O&R's storage. Heater fuel gas is unmetered at two of the remaining city gate stations. Therefore, system LAUF contains the volumes associated with these two stations. The last city gate, Sparrowbush, uses heater fuel gas upstream from the city gate, thus they are not part of the LDC's pipeline system.

Aside from gas usages at regulator and city gate stations to heat the facility and the natural gas in the pipeline, utilities also use gas as fuel for compressors to achieve required delivery pressures⁶. This usage may be small but needs to be properly

⁶An example is to increase pressure at natural gas vehicles (NGV) fueling stations.

accounted for. The treatment of compressor gas by each utility was shown in Table 2. NYSEG and CHG&E each have one compressor station that use gas that is unaccounted for. NFGDC includes compressor gas in company use, while CON EDISON deducts compressor gas volumes from total send out. KEDLI has one compressor station that uses gas. This volume is metered but not included in the LAUF calculation. All other utilities do not have compressor gas.

Line pack and Heat Content Factor Adjustment

As shown in Table 5, CHG&E adjusts the total send out to reflect heat content factor adjustments and line pack adjustments. The line pack adjustment is intended to compensate for the effect of temperature and pressure on the amount of gas. CH is the only NY utility which makes an adjustment for line pack in its LAUF calculations.

Prior to January 2010, CHG&E used a monthly average for the CCF to BTU conversion factor, which did not accurately reflect the actual heating content billed by the interstate pipeline which uses a daily Ccf to BTU conversion factor. A heat content factor adjustment was made to reconcile the differences between the two approaches. In January 2010 CHG&E adopted the interstate pipeline approach eliminating the need for the adjustment. CHG&E is the only NY utility which makes a heat content factor adjustment in its LAUF calculations.

Dedicated Line Customers

NFGDC and NMPC are the two LDCs that have dedicated line customers. NMPC has two dedicated line customers, one excluded from the LAUF calculation and one included in the LAUF calculation. NFGDC has five dedicated line customers, all of which are included in the LAUF calculation.

Excluded Customers

Con Edison, KEDLI and KEDNY exclude several special contract electric generation customers from the system LAUF calculation. These customers must provide for deliveries at a negotiated system loss rate. These customers are offered a negotiated LAUF factor, as they are served off of the company's transmission system. However, Con Edison excludes electric generation send out from the LAUF calculation at a zero

loss factor while both KEDNY and KEDLY exclude electric generation at the negotiated LAUF factor.

The three companies that operate the NY Facilities system treat each other as customers of the system. As part of the New York Facilities' agreement, gas transported by Con Edison, KEDLI and KEDNY across the system for each other is excluded from send out and disposition at a zero LAUF factor.

Factors Affecting LAUF

There are many factors, common to some or all of the LDCs, that can impact actual LAUF. This section discusses these factors, the LDCs affected, and their impacts on the LAUF calculation.

Meter Issues/Error

The natural gas industry uses four types of gas meters: diaphragm (or bladder), rotary, turbine and orifice.⁷ All these meters require periodic adjustments to maintain accuracy within the allowed +/- 2%.

Diaphragm meters are commonly used for residential and small commercial utility customers. These meters are generally very accurate when measuring small volumes of gas. Rotary meters are highly affected by temperature and pressure and therefore rely on reading adjustments due to temperature and pressure. Turbine meters measure the speed of the gas moving through the meters to calculate the flow. Quality and quantity of the flow through the meter affects the accuracy. Orifice type meters rely on switching of orifice plates used at different set flow rates to achieve an acceptable accuracy. All of these meters introduce error into the LAUF calculation, because over

⁷ Diaphragm Meter – A meter consisting of chambers formed by movable diaphragms, in which the gas flow is directed by internal valves. The chambers alternately fill and expel gas, producing a near continuous flow through the meter.

Orifice Meter – A gas meter consisting of a straight length of pipe inside which a precisely known orifice affects the flow.

Rotary Meter – A meter which is comprised of two figure "8" shaped lobes with rotors (also known as impellers or pistons) which spin in precise alignment. With each turn, they move a specific quantity of gas through the meter.

Turbine meter – A meter comprised of a small internal turbine which measures the speed of the gas, which is then transmitted to a counter.

time, measurements by these devices can vary from the allowed accuracy parameters.

By regulation, LDC customer meters are allowed a meter reading variance of +/- 2%.⁸

Similarly, meters at a LDCs city gate are allowed a meter reading variance of +/- 2%.⁹ For any given month the actual gas supply receipts at the city gate meter may be +/- 2% higher or lower than the amounts reflected in the meter read. The Pipelines which deliver the gas supply invoice the LDC per the city gate meter read, but the actual volumes received into the system may be less or more within the allowed tolerance band. This impacts the accuracy of the system receipts. This factor essentially carries into the LAUF calculation as another source of error that could swing the result either way based on its impact to company system receipts.

LDC meter accuracy at city gate receipt points may also be affected by flow volumes. Meter accuracy can be compromised if the gas flow volumes are below the normal designed operating range of the installed meter. As a result the gas leaking into the system can result in a lower loss factor or even possibly create the appearance of net positive gas production on the LDC's distribution system. This situation is more pronounced in summer periods when there is no gas being consumed by customers for space heating purposes. As an example, NYSEG has identified eighteen supply receipt meters where low usage volumes during summer months can possibly affect the meter accuracy, since the meters were designed for larger flow volumes [Case 09-G-0669].

The design, age, and size of the city gates can also impact the accuracy of metering. The majority of city gates are controlled and operated by interstate pipelines. Generally these city gates have a "cascading" type design for their metering where valves automatically open or close to combine or split the gas flow to one or more meters. The design for the operation and control of these valves affect the accuracy in determining where in its accuracy range it operates.

The age of the metering station also affects the accuracy as the newer the station meters the newer the technology and the better the accuracy. The size of the station is

⁸ 16 NYCRR § 228.3.

⁹ Per pipeline tariffs, all city gate meters are allowed a meter reading variance of +/- 2% for all pipelines serving NY with the exception of Texas Eastern Pipeline; which has an allowed meter reading variance of +/- 1%.

important to accuracy as well. While the volumes at each of these city gates may be significant to the LDCs total system volume, they often are insignificant to the total system volume of the interstate pipeline. Replacement or upgrading of the city gate to improve the metering accuracy may not be economically for the interstate pipeline.

Meter Reading Issues

An LDC's meter reading schedule can affect a utility's LAUF. Some LDCs' customers' meters are read on a bi-monthly basis instead of a monthly basis. An increase in the time between meter reads increases the variance between measured system receipts and measured system deliveries.

To recognize the timing difference between receipt and delivery meter reads, some LDCs adjust receipts to be aligned with deliveries while other LDCs adjust deliveries to be aligned with receipts. Some LDCs choose to make no adjustments for the timing difference as they consider either the variance insignificant or the adjustments ineffective.

Therm Billing

All gas meters measure volumes (typically Ccf). The conversion of volumes to energy content (typically Therms) introduces additional variance. Pipelines provide the utilities with the data for volumes delivered and its associated heat content but the bill is based on the heat content¹⁰. The heat content is determined by periodic sampling of the gas at the city gate.

Utilities that bill their customers based on heat content introduce addition inaccuracy in accounting for LAUF. Their billing relies on the conversion of the metered volumes to heat content. This conversion is not based on heat content measurement at the customers' meters but rather at the assumed heat content.

Many LDCs have multiple city gates that receive natural gas from various production areas with differing heat content. To the extent these various gas supplies combine on the

¹⁰ Regardless of whether the LDC bills its customers using volumes or heating content, the LDCs themselves are billed on the basis of heating content by the interstate pipelines. However, the city gate meters measures the natural gas flow by volume. Each LDC therefore monitors and verifies the heating contents of the gas delivered by using chromatographs at each city gate or receipt point into the system.

LDCs system, the heat content of the gas volume measured at a customer's meter will be different from the heat content at the city gates. These LDCs try to limit this disparity by calculating a heat content conversion for various zones (generally referred to as "therm zones") within its distribution system using heat content measurements within the distribution system as a measurement of the heat content of the gas flowing to the customers within the zones. The conversion factor for each Therm zone is determined by an assumed weighted average of the conversion factors for the city gates serving that zone.

The type of billing by LDC is shown in Table 6. For those LDCs billing in therms, the table also provides their respective therm zones.

Table 6. Type of billing by companies.

Company	Billing	Therm Zones
CHG&E	Ccf	-
Con Edison	Therms	5
KEDLI	Therms	3
KEDNY	Therms	8
NFGDC	Ccf	-
NMPC	Therms	14
NYSEG	Therms	21
O&R	Ccf	-
RG&E	Therms	2

Condition of the Utility's Distribution System - Leaks

The age of the distribution system affects LAUF. Natural deterioration over time results in leaks. However, technological advances in the quality of piping materials and their installation methods have reduced the rate of deterioration in newer systems.

As an example, cast iron and steel piping installed without corrosion protective measures, and certain vintage plastic piping is prone to leaks due to the effects of corrosion and cracking. Certain New York State LDC's were built after technology and methodologies were developed to minimize the effects of corrosion and cracking.

Typically, LDCs with newer distribution systems have lower LAUF than that of LDC's with older vintage distribution systems. However, the LAUF of the older vintage systems will approach the LAUF of the newer distribution systems as the cast iron and bare steel are replaced with either corrosion resistant plastic or corrosion protected steel.

Transmission Load

Some of the New York State LDCs have large customers that take service directly from the LDC transmission facilities. The gas delivered to the city gates for the customers connected to the LDC transmission facilities usually includes a specified amount of gas for system losses. However, this amount may or may not represent actual losses as transmission losses are unknown. This may affect the distribution system LAUF by introducing an additional amount of gas into the system that may or may not cover actual system losses.

Of the large use customers that are directly fed by the LDC's high pressure transmission facilities, the amount of gas brought to the city gate for system losses is typically a negotiated percent of each customer delivered volumes. The percentage has no measurement basis as the transmission system is not isolated from the distribution system by meters. The amount of gas out of the transmission system into the distribution system is not a meter measurement, but an assumption.

Dedicated Lines

There are currently two LDCs serving individual customers from a dedicated line which is distinctly separate from the distribution system. For the LDCs with dedicated line customers, the LAUF calculation currently includes all system receipts and dispositions for the dedicated line customers. Since these dedicated lines have no physical tie to the utility distribution system, inclusion of their send out and dispositions distort the LAUF calculation.

Theft of Service

Theft of service which is the tampering with utility equipment and/or bypassing the utility meter to steal natural gas contributes to the LDC's LAUF. Utilities make gas delivery adjustments for discovered theft of service and the adjustment amount is

included in the LAUF calculation. However, these adjustments usually represent an estimate for the amount of gas these customers have used during an estimated period of theft. In some cases, the period of theft extends over several reconciliation periods. This results in deliveries from prior periods being included in the LAUF calculation. This inherently introduces another factor of error into the LAUF calculation.

DISCUSSION

New York State utilities reconcile their purchased gas costs to gas cost recoveries annually. In this reconciliation, the utility's annual cost of gas reflects the level of purchased gas commensurate with actual sales plus a fixed factor of adjustment for LAUF gas. The fixed factor of adjustment is determined in the utility's prior rate proceeding. Utilities can take actions to minimize sources of LAUF gas. Accordingly, a utility absorbs costs associated with LAUF gas to the extent that its actual gas loss rate is greater than the loss rate associated with the fixed factor of adjustment established in its base rate proceeding. Conversely, a utility may retain the benefit if its actual loss rate is lower than the fixed rate. This mechanism provides an economic incentive for utilities to minimize their actual loss rate. Gas utilities calculate their actual LAUF annually, based on the 12 months ended August 31. However, as previously discussed, there are numerous methods used to determine the amount of LAUF. Below are recommendations to standardize the LAUF calculations of all NY Gas LDCs.

Standardization of LAUF Calculations

The goal of standardization of LAUF calculations is to arrive at a method that provides a meaningful and useful measurement of the overall system performance while limiting the effect of the natural variability of the data which goes into the measurement. The natural variability of the data is due to factors such as weather, economy, and the calendar¹¹. The weather and economic conditions change the year to year load distribution among the electric generation, industrial, commercial, and residential customers. The different calendars along with the weather and economy impact the year to year mismatch between actual and measured end user usage. Additional variability is

¹¹ There are 14 different possible annual calendars which impact billing schedules and volumes due to the number of working days and weekends in a month.

introduced by adjustments in the LAUF calculation, and should be avoided when possible.

Each LDC has unique system characteristics such as: number of city gates, metering arrangement at those city gates, load factors at those city gates, electric generation load, customers composition and load contribution behind each city gate, number of city gates serving each load area, physical system characteristics (length, size, type of pipe, age, and pressures), type of end user meters, and meter reading schedule. All these characteristics contribute to significant differences between LDCs in their actual measured LAUF performance. Therefore, standardization of LAUF calculations will not result in the ability to compare LDCs based on the factor of adjustment.

The raw data used to determine LAUF is inherently adjusted and manipulated as part of the measurement process. Meter readings are a product of calculations which translate physical measurements to volumetric usage which introduces a varying degree of error. LDCs, which bill on energy content, further adjust the volumetric usage to energy usage with additional error inherent in the assumed conversion factor.

The amount of gas metered into the system and out of the system, based on actual meter reads within the annual reconciliation period, should be how LAUF is determined. The standardization of the LAUF calculation to total metered into the system and total metered out of the system should be used to provide the measurement used to determine the LAUF incentive. Basing the LAUF incentive on total metered in and total metered out is the correct approach. Further, all natural gas is intended for an end user where LAUF increases the ultimate cost to society, whether it be through costs to heat a home, to generate electricity, to manufacture products, or to provide a service.

Total Gas Metered Into the System

The amount of gas metered into the system shall be defined as the final billed quantity of gas delivered to the LDC system; except receipts for dedicated line customers as discussed below. The final billed amount can reflect rebilling due to metering disputes. Delivered quantities can be from interstate pipelines, intrastate pipelines and facilities, local producers, and other LDCs.

Total Gas Metered Out of the System

The amount of gas metered out of the system shall be defined as the final billed quantity of gas out of the LDC system plus any metered gas for company use; except dedicated line customers' billed deliveries as discussed below. The final billed amount recognizes that some bills are based on estimates and that billing errors can require re-billing. Delivered quantities can be to end users, interstate pipelines, intrastate pipelines and facilities, and other LDCs.

Allowed Adjustments

Dedicated Lines

The only adjustments to the gas metered in and gas metered out shall be the metered in and metered out gas to customers served by dedicated lines. Since dedicated line customers are separate from the distribution system, the volumes associated with these customers can be excluded from the LAUF factor calculation by deducting the metered in amount from total send out. Including dedicated line customers in the system LAUF calculation can cause unnecessary variations in the system LAUF.

Disallowed Adjustments

The following adjustments shall be discontinued for the purpose of determining the LAUF incentive. While these adjustments attempt to achieve a more accurate LAUF, Staff believes ultimately these adjustments introduce further variability with little additional accuracy in the LAUF determination. Discontinuing these adjustments in LAUF calculations does not preclude any LDC from continuing their use for operational reasons.

Line pack and Conversion Factor

As discussed in the previous section, CHG&E is the only NY utility that currently adjusts LAUF calculation to reflect line pack. Table 7 shows the impact of line pack on LAUF for the three most recent annual gas reconciliation periods.

Table 7. Impact of line pack on LAUF for the three most recent annual reconciliations.

Period (Twelve Months ending)	Total Unadjusted City Gate Receipts	Plus: Propane	Less: Line pack	Plus: Conversion	Natural Gas Available w/ Line pack	Disposition	LAUF w/ Line pack	LAUF w/o Line pack
Aug-08	16,095,611	1,034	1,712	(341)	16,094,592	15,936,740	0.9808%	0.9913%
Aug-09	16,547,636	1,368	(3,030)	5	16,552,039	16,391,335	0.9709%	0.9528%
Aug-10	18,883,540	1,504	(304)	(55)	18,885,293	18,798,357	0.4603%	0.4587%

Staff recommends that line pack should be excluded from the calculation in order to further simplify and standardize the calculation. As can be seen in Table 7, for the twelve months period ending in August 2009, when line pack was most significant of the three years, the line pack adjustment represents less than 0.02% of the annual throughput. Elimination line pack for that period results in an increase of loss percentage by 0.0181%, a negligible difference.

Not only does line pack have minimal effects on the LAUF calculation, the determination of line pack may be subjective. The relationship between pressure and line pack is based on assumed constants while the system is dynamic and ever changing.

Staff also recommends eliminating the conversation factor adjustment used by CHG&E. As previously discussed in the earlier section, since January 2010, CHG&E uses a daily volume to heat content conversion factor, thus eliminating the need for conversion factor adjustment.

Excluded Customers

As discussed above, KEDLI, KEDNY and Con Edison exclude customers from the system LAUF calculation. Keyspan – Long Island (KEDLI) and Keyspan-New York (KEDNY) exclude special contract electric generation customers from the system LAUF calculation. These customers must provide deliveries at a negotiated LAUF or loss percentage. Over the past three years approximately 50% and 20% of the system throughput has been excluded from the system LAUF calculation for KEDLI and

KEDNY respectively. Con Edison also excludes special contract electric generation customers from the system LAUF calculation. These customers also must provide deliveries at a negotiated LAUF or loss percentage. Over the past three years approximately 50% Con Edison's the system throughput has been excluded from the system LAUF calculation.

All these customers are served off the LDC's transmission system. Due to the transmission system operating at high pressure, the transmission system is assumed to have a lower LAUF percentage, than the utility distribution system LAUF percentage, since transmission system leaks are more readily detectable and require immediate repair due to the large pressure differential. However, as mentioned previously, the amount of LAUF for the transmission system is not known as no distinct metered boundary exists between the transmission system and the distribution system. Therefore system receipts and deliveries for transmission customers should be included in the LAUF calculation.

Company Use

As discussed previously, Company use is the volume of natural gas used by the company; which includes: gas used by heaters at gate and regulator stations, gas used to heat office buildings, and gas used at compressor stations. The treatment of heater and compressor gas varies depending on each LDC. Some LDC adjusts total send outs to reflect heater and compressor gas usage, while some include them as part of company use as a disposition. This study initiated an internal investigation within the LDCs and found that they neglect to account for some heater and compressor gas usage.

All metered volumes for Company use should be included in the LAUF factor calculation. Gas for company use should be included in the metered out gas, like any other end user, to be fair and consistent with other sales customers. Gas for company use should only be excluded from the metered in gas if the usage occurs before the city gate. Some LDCs have heater gas usage that is unmetered and unaccounted for. Unmetered company use should remain as LAUF as long as it continues to be unmetered.

Theft of Service

Some LDCs make adjustment to account for the volumes associated with theft of service recoveries. No adjustment for theft of service should be made to the metered out quantities. These amounts are estimated and are often out of period which distort LAUF. The degree that the estimates are over or under the actual is unknown. However GAC revenues recovered from theft of service should continue to be part of the GAC recovery. The benefit to LDCs for recovery of theft of service will be in lower LAUF going forward and higher historical LAUF, undistorted by possible out of period volumes.

Incentive Mechanism Review

One of the objectives of Staff's review of LAUF is to determine if the LAUF incentive mechanism is appropriate as currently structured. Since the LAUF mechanism was established, the natural gas industry has undergone significant changes. Retail competition began in the mid-1980's where larger customers were given the option to purchase gas directly from suppliers rather than their LDCs. A proceeding instituted by the Commission in 1993 culminated in unbundling and small customer aggregation programs. The outcome was that commodity service was unbundled from delivery service, which allowed marketers to offer commodity service to small customers as an aggregated group. Given these changes in the natural gas industry, the current LAUF incentive mechanism may no longer be appropriate.

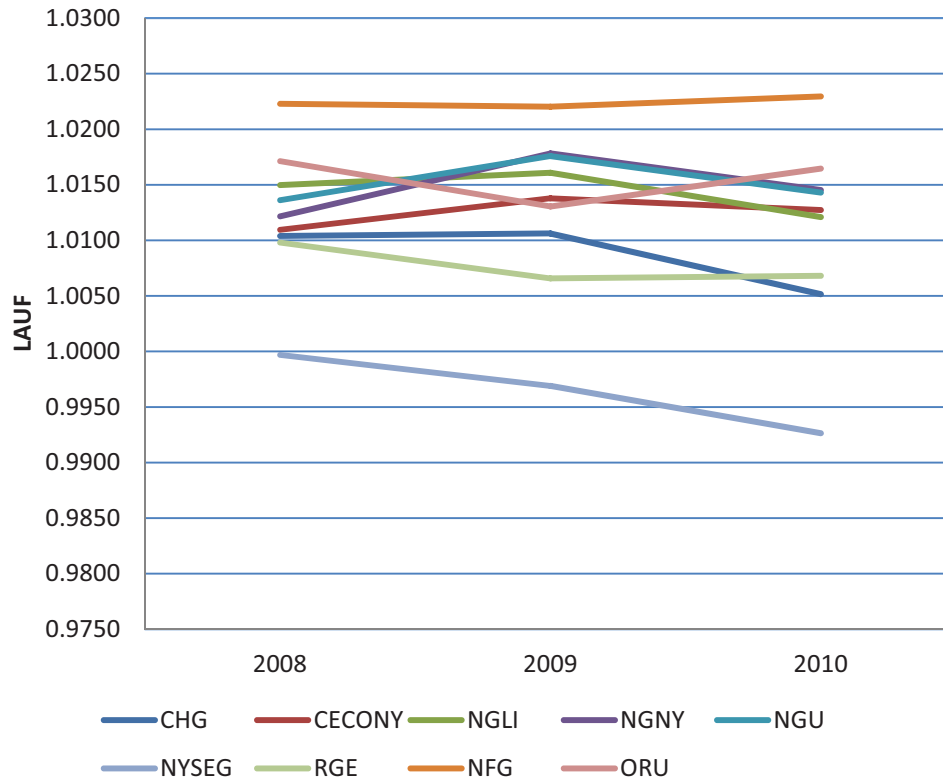
Further safety incentive mechanisms have also become a standard part of rate plans. These safety mechanisms require timely response to reported gas leaks, timely repair of gas leaks based on their severity, continuous leak surveys, and a mandatory replacement rate of leak prone pipe. All these safety requirements provide incentives for LDC action which reduces LAUF. The LAUF mechanism might be better restructured to maintain the gains in LAUF reduction while allowing these other incentive mechanisms to drive any further gains.

Incentive Mechanism Components

There are two components which affect the magnitude of the current incentive mechanism for each utility: the difference between the actual and allowed losses and the commodity cost of gas. A historical analysis on system loss amounts for all NY utilities

was performed. The review included calculations for three years, and indicated that during that time period actual system losses are stable. The actual system FFA for all major NY utilities can be seen in Figure 1 below.

Figure 1. Actual Factor of Adjustment for Major NY Utilities.



A review of the commodity costs of gas over the same three year period shows greater variation. Figure 2 shows the NYMEX settlement prices at the Henry Hub.

Figure 2. NYMEX Natural Gas Closing Price



These fluctuations in the market price can and have caused dramatic changes in NY utilities commodity cost of gas. All NY utilities experienced a significant drop in their commodity cost of gas for the reconciliation period ending 8/31/2010 as compared to the reconciliation period ending 8/31/09, as shown in the above figure. For some utilities, commodity costs in 2010 were less than half those of 2009. Based on the variations in the commodity cost, utilities experience revenue fluctuations due to the LAUF incentive.

The commodity part of a customer's bill for natural gas represents a significant portion of the customer's bill. Even with the significant variation in commodity prices the past three years, the commodity portion has always been more than 50% of a customer's annual bill. Recovery of the LDC's return constitutes a small percent of the delivery portion of a natural gas customer's bill. The commodity portion relative to the return portion of a customer's bill coupled with the natural variability of LAUF results in significant swings to the LDC's annual return even with a relative stable actual factor of adjustments measured each year.

The commodity price and the natural variability of LAUF are beyond the control of the utility. Revenue fluctuations due to circumstances beyond the control of the utility should be limited; however, performance standards should not be compromised. Staff believes that implementation of a dead band around the LAUF target will dampen these revenue fluctuations, while maintaining current LAUF performance.

Dead band

A dead band should be designed to avoid the revenue impact of natural variability. For actual utility losses within the tolerance band, the utility would recover actual commodity costs. In the event actual utility losses are outside the tolerance band, the utility would earn an incentive or incur a penalty, to the outer limit of the tolerance band.

With regard to the size of the dead band, we recommend that this dead band be two standard deviations around the average FOA percentage. The standard deviation of the average FOA percentage is limit to 0.5% should any LDC have standard deviation of great than 0.5%. Two standard deviations were chosen because it would result in the likelihood of any one year being outside that range due to natural variability being less than 1 in 6 for a three year period. The maximum range for the band is $\pm 1.0\%$ from the five year average.

Negative Losses

Staff must address negative losses because NYSEG¹² has experienced consistent negative losses for the past 3 years. Negative losses are physically impossible. However, consistent year to year calculated negative losses are possible when the offset¹³ between the set of meters reading gas in and the set of meters reading gas out is negative and the natural variability is less than that offset. Additionally, natural variability in the LAUF can produce negative losses in some years for LDCs whose offset is positive.

We recommend that there should be no LAUF incentive for an actual factor of adjustment less than 1.0 in any reconciliation year. It does not make sense to reward an

¹² Case 09-G-0669

¹³ Two sets of meters will never provide the same measurement. The difference between those two measurements is defined as offset.

LDC for a physical impossibility. To compensate for disallowing LAUF incentives for actual factor of adjustments below 1.0, we recommend that top of the dead band equal 1 plus four standard deviations when the bottom of the dead band is less than 1. The LAUF incentive should be calculated from the top of the dead band for penalty situations and the bottom of the dead band for reward situations.

Additionally, we recommend that 1.0 be the minimum fixed factor of adjustment. It does not make sense to require ESCOs to deliver less gas to the city gate than they sell at the burner tip.

System Performance Adjustment Mechanism (SPAM)

The inequity related to the over or under delivery of gas to serve firm transportation due to the fixed factor of adjustment being greater than or less than the actual factor of adjustment should be eliminated. We recommend that the inequity be eliminated by the implementation of a surcharge/refund for the commodity cost of the gas for the over or under delivered gas.

This surcharge/refund should be called the system performance adjustment mechanism (SPAM). All firm customers shall be surcharged for additional gas beyond the tariff allowance for losses and refunded for the reduced gas below the tariff allowance when the actual losses are more or less, respectively, than the tariff allowance. The additional gas shall be valued at the LDC's average commodity cost of gas. The limit of the amount surcharge shall be to the dead band.

Implementation of the SPAM is necessitated for the following reasons: 1) by the creation of the dead band, 2) by limiting the minimum fixed factor of adjustment to 1.0, and 3) by the impact of the increasing percentage of firm sales being transportation sales. Without the SPAM, full service and transportation customers would not be treated the same.

The dead band permits the Company to recover from, or refund to, full service customers for actual losses within the dead band. Correspondingly, the SPAM permits the Company to recover from, or refund to, transportation customers for actual losses within the dead band.

For negative losses, the Company recovers from full service customers only the gas costs associated with actual losses. Correspondingly, the SPAM refunds to transportation customers for actual losses below a factor of adjustment of 1.

Lastly, the SPAM addresses the effect of increased migration to transportation service. Without SPAM, as migration increases, fewer full service customers either pay for the extra losses or benefit from the reduced losses from a growing number of transportation customers. At the extreme, the magnitude of this cost or benefit can exceed the commodity cost of gas for full service customers. Appendix A shows how the amount to surcharge/refund to maintain equity grows as the percentage of firm sales as transportation service increases.

The SPAM should be applied to both full service and transportation customers through a delivery charge adjustment. In effect this will separate the gas cost recovery between recovery from the full service customers for the fixed factor of adjustment and recovery from all firm customers for any deviation of the actual factor of adjustment from the fixed factor of adjustment.

SPAM addresses the issues of setting delivery requirements for energy supply companies (ESCOs) serving transportation customers, providing proper market signals, and limiting the fixed factor of adjustment to a minimum of 1. In cases where the gas measurement into the system is less than the gas measurement out of the system, all customers will be refunded for the gas not needed to meet the system deliveries.

The one instance where the SPAM will operate outside the dead band is when the losses are negative. In this situation, the SPAM assures that all customers receive the savings as LAUF incentives are not provided for negative losses.

Transportation Sales Impact on the LAUF Incentive

Implementation of SPAM allows full recovery of commodity cost from firm customers within the dead band. Outside the dead band, in the current LAUF mechanism, the company assumes the commodity costs of gas for full service customers while full service customers assumes the commodity cost of gas for transportation customers.

In the examples shown in Appendix B, the combined penalty/(incentive) for full service and transportation customers for a factor of adjustment outside the dead band is \$3 million. Under the existing LAUF mechanism, the Company's LAUF incentive equals the \$3 million times the percentage of firm sales that are full service. For migration rates of 5%, 40% and 95%, the LAUF incentive is \$2.85 million, \$1.8 million and \$0.15 million, respectively. This demonstrates that the LAUF incentive decreases as the amount of full service sales decrease relative to firm sales.

We recommend that the LAUF incentive equal the combined incentives for full service and transportation customers. This can be accomplished by adding the two incentives from a detailed allocation of commodity costs as shown in Appendix B and can also be approximated in the existing LAUF mechanism by dividing the current incentive by the percent of firm sales that are full service sales.

Summary of Recommendations

After conducting a statewide review of the recovery of the cost of lost and unaccounted for (LAUF) gas for each LDC, Staff makes recommendations pertaining to the setting of utility specific fixed FOAs and the SPAM.

Fixed FOA Recommendations

1. We recommend that the LAUF calculation, for incentive purposes, be based on a system wide LAUF calculation. The FOA, which is used to determine the gas lost of the system, should be total metered into the system divided by total metered out of the system with no adjustments, other than conversion from volumes to energy, for systems based on therm billing. The proposed tariff FOA can be determined by averaging the previous five year's FOA. The only meter readings to be excluded are dedicated lines where the receipts and deliveries are excluded.

We make this recommendation for the following reasons:

- a) The minimization of losses benefits everyone through lower electric generation costs, lower production costs of manufacturers, lower operation costs of businesses, lower costs to residences, and lower environmental impact from reduced natural gas losses.

- b) Every adjustment introduces additional error, uncertainty, variability in the LAUF calculation. Metering in itself contains uncertainty, error, and variability. The financial impacts of variability are minimized if the variability is minimized.

Appendix A provides the system wide FOA for the 2008 to 2010 annual reconciliation periods.. Even though the proposed calculation for the FOA requires five years of data, Appendix A only provides the previous three years of data for simplicity. The average FOA for the three years are shown in Table 7.

2. We recommend that the lowest tariff FOA be 1.0000.

We make this recommendation for the following reasons:

- 1.) Physically, delivery of more gas than the amount of gas received is not possible. A multi-year average for actual factor of adjustment less than 1.0000 is a result of factors, such as meter error and conversion from volume metering to energy billing.
- 2.) A requirement to bring in fewer units than units to be sold is not reasonable.
- 3.) Certain LDCs have already experienced actual factor of adjustment for the distribution system being less than 1.0000 for multiple years and guidance is necessary in these instances.

SPAM Recommendations

1. We recommend the institution of a system performance adjustment mechanism (SPAM) charge as as a part of an existing delivery charge to recover or refund gas costs for actual LAUF greater or lesser than the tariff LAUF within the dead band. Alternatively, the surcharge/refund amount from the SPAM can be recover from full service customers through the GAC Reconciliation if the company do not have an existing DRA mechanism that collect surcharges from those customers.

We make this recommendation for the following reasons:

- a) To remove the subsidy between full service and transportation customers where full service customers use transportation customers' gas when losses are less than the tariff FOA or transportation customers use full service customers' gas when losses exceed the tariff FOA.
 - b) Increasing migration to transportation service produces in an increasing impact of the subsidy volume on full service customers.
 - c) The limiting of the tariff FOA to a minimum of 1.0000 creates a persistent subsidy to full service customers from transportation customers for those LDCs measuring actual FOA consistently below 1.0000 with the type of metering currently in service. This recommendation removes this biased subsidy.
2. We recommend that the LAUF incentive include the costs/savings outside the dead band for both full service and transportation customers. We make this recommendation for the following reasons:
- a) Currently full service customers assume the cost or savings of the added or avoided gas for transportation customers outside the dead band.
 - b) Those costs or savings were part of the LAUF incentive for those transportation customers as full service customers.
 - c) The result of customer migration to transportation service should not be a reduction of the LAUF incentive to the Company and an increase in costs to full service customers.
 - d) It makes the LAUF incentive independent of customer migration to transportation service and avoids the trivialization of the LAUF incentive due to significant migration.
3. We recommend that a dead band of two standard deviations of the previous five year's FOA be set around tariff FOA. The LAUF incentive (or disincentive) is calculated using the top of the dead band when the FOA is above the dead band. The LAUF incentive is calculated using the bottom of the dead band when FOA is below the dead band. We make this recommendation for the following reasons:

- a) Factors, such as meter error, conversion from volume metering to energy billing, billing schedule variation year to year, and estimated meter reads, provide variability in the LAUF calculation which is unavoidable. Year to year variability in gas lost creates variability in financial impact to the LDC as the commodity cost of gas for the LDC is significant compared to the LDC's net margin. Over a multi-year period, the net LAUF incentive can be small while any one year's LAUF incentive can be large.
 - b) Setting the dead band on standard deviations recognize that each LDC's system is unique with its own inherent variability.
 - c) Setting the dead band at two standard deviations assure that the inherent variability would not trigger any LAUF incentive for more than 80% of any three year rate plan from inherent variability.
 - d) Calculation of the LAUF incentive from the dead band limits would further reduce the financial impact to only that variability beyond the natural variability.
4. We recommend that no LAUF incentive be given for an actual factor of adjustment below 1.000. We make this recommendation for the following reasons:
- a) Physically, delivery of more gas than the amount of gas received is not possible. An actual factor of adjustment below 1.0000 is a result of factors such as meter inaccuracy conversion from volume metering to energy billing, billing schedule variation year to year, and estimated meter reads.
 - b) It does not seem reasonable to provide a LAUF incentive for an actual LAUF which is possible only through meter inaccuracy or operational timing mismatches.
5. We recommend that the top of the band be set at one plus four standard deviations when the bottom of the band is limited to 1.0000. We make this recommendation for the following reason:

The recommendation is consistent with recommendation #3. Once the lower band is at 1.0000 and no LAUF incentive below an actual factor of adjustment of 1.0000 is allowed, it provides symmetry to provide no LAUF incentive until actual factor of adjustment is above the upper band corresponding to when the lower band is 1.000.

For illustration purposes, the Table 7, shown below, has taken the system wide factor of adjustments for the 2008 to 2010 annual reconciliation periods from Appendix A and calculated the average FOA and standard deviation for each LDC's three years of corresponding FOA percentages. The target factor of adjustment is set to 1 plus the average FOA percentage with the bottom of the band equal to the target less two standard deviations and the top of the band equal to the target plus two standard deviations.

Table 8. Proposed system wide factor of adjustment.

	System Wide FOA Incentive			FOA %	
	BOTTOM	FOA	TOP	3-Year Average	Standard Deviation
CHG&E	1.00203	1.00801	1.01399	0.801%	0.299%
Con Edison	1.00962	1.01249	1.01535	1.249%	0.143%
KEDLI	1.01027	1.01438	1.01849	1.438%	0.206%
KEDNY	1.00915	1.01484	1.02052	1.484%	0.284%
NMPC	1.01092	1.01517	1.01941	1.517%	0.212%
NFGDC	1.02147	1.02242	1.02337	2.242%	0.048%
NYSEG	1.00000	1.00000	1.01419	-0.359%	0.355%
O&R	1.01117	1.01555	1.01993	1.555%	0.219%
RG&E	1.00414	1.00773	1.01131	0.773%	0.179%

NYSEG had the lowest average FOA percentage of -0.359% and NFGDC had the largest average LAUF percentage of 2.242% for the three years. NFGDC has the smallest standard deviation of 0.048% and NYSEG has the highest at 0.355%. NYSEG's target factor of adjustment is 1.00000 and the top of the band is 1.0 plus four standard deviations as its average LAUF percentage is negative. The bottom of the band ranges

from a low of 1.00000 for NYSEG to a high of 1.02147 for NFGDC. The top of the band ranges from a low of 1.01131 for RGE and a high of 1.02337 for NFGDC. For all LDCs shown, the top of the band would not have triggered a penalty in the 2008 to 2010 period. The bottom of the dead band would have triggered a benefit for NYSEG in all three years if the dead band was not limited to actual factor of adjustments greater than 1.0000.

APPENDIX

A. System wide factor of adjustment for the past 3 annual reconciliation periods.

Table 9. System wide FOA for 2008.

	2008		FOA
	In	Out	
CHG&E	16,224,252	16,064,347	1.00995
Con Edison	350,724,739	346,926,326	1.01095
KEDLI	178,048,628	175,422,682	1.01497
KEDNY	199,971,083	197,568,736	1.01216
NMPC	134,586,140	132,778,776	1.01361
NFGDC	91,590,430	89,594,163	1.02228
NYSEG	55,783,175	55,800,599	0.99969
O&R	29,965,086	29,460,387	1.01713
RG&E	50,581,904	50,091,373	1.00979
Total	1,107,475,437	1,093,707,388	1.01259

Table 10. System wide FOA for 2009.

	2009		FOA
	In	Out	
CHG&E	16,689,317	16,532,083	1.00951
Con Edison	342,251,200	337,597,551	1.01378
KEDLI	169,508,701	166,826,303	1.01608
KEDNY	198,184,968	194,714,856	1.01782
NMPC	138,414,152	136,022,439	1.01758
NFGDC	90,578,319	88,625,863	1.02203
NYSEG	56,511,385	56,687,119	0.99690
O&R	27,374,469	27,021,826	1.01713
RG&E	51,272,015	50,937,088	1.00658
Total	1,090,784,526	1,074,965,128	1.01472

Table 11. System wide FOA for 2010

	2010		
	In	Out	FOA
CHG&E	19,019,534	18,933,046	1.00457
Con Edison	334,762,589	330,554,395	1.01273
KEDLI	193,047,279	190,740,485	1.01209
KEDNY	190,211,612	187,487,666	1.01453
NMPC	136,543,433	134,617,859	1.01430
NFGDC	85,234,809	83,322,415	1.02295
NYSEG	52,482,585	52,871,569	0.99264
O&R	25,090,357	24,683,972	1.01713
RG&E	47,524,160	47,202,688	1.00681
Total	1,083,916,358	1,070,414,095	1.01261

B. Sample calculation using the proposed FOA

Table 12. Sample SPAM calculation – 95% firm sales/5% firm transportation

Situation	Send out (MDth)	Sales (MDth)	Firm Full Service (MDth)	Trans (MDth)	Factor of Adjustment			
					Bottom of Band	Tariff	Top of Band	Actual
High Out of Band	129,500	125,000	95,000	5,000	1.01	1.02	1.03	1.036
High In Band	128,750	125,000	95,000	5,000	1.01	1.02	1.03	1.030
At Tariff	127,500	125,000	95,000	5,000	1.01	1.02	1.03	1.020
Low In Band	126,250	125,000	95,000	5,000	1.01	1.02	1.03	1.010
Low Out of Band	125,500	125,000	95,000	5,000	1.01	1.02	1.03	1.004

Situation	Full Service					Transportation		
	Commodity Cost (\$) (000)	Commodity with no losses (\$) (000)	Tariff (\$) (000)	Surcharge/ (Refund) (\$) (000)	Penalty / (Incentive) (\$) (000)	Delivered (\$) (000)	Surcharge/ (Refund) (000)	Penalty/ (Incentive) (000)
High Out of Band	492,500	475,000	9,500	4,750	2,850	25,500	250	150
High In Band	489,500	475,000	9,500	4,750	-	25,500	250	-
At Tariff	484,500	475,000	9,500	-	-	25,500	-	-
Low In Band	479,500	475,000	9,500	(4,750)	-	25,500	(250)	-
Low Out of Band	476,500	475,000	9,500	(4,750)	(2,850)	25,500	(250)	(150)

Table 13. Sample SPAM calculation – 60% firm sales/40% firm transportation

Situation	Send out (MDth)	Sales (MDth)	Firm Full Service	Trans (MDth)	Factor of Adjustment			Actual
					Bottom of Band	Tariff	Top of Band	
High Out of Band	129,500	125,000	60,000	40,000	1.01	1.02	1.03	1.036
High In Band	128,750	125,000	60,000	40,000	1.01	1.02	1.03	1.030
At Tariff	127,500	125,000	60,000	40,000	1.01	1.02	1.03	1.020
Low In Band	126,250	125,000	60,000	40,000	1.01	1.02	1.03	1.010
Low Out of Band	125,500	125,000	60,000	40,000	1.01	1.02	1.03	1.004

Situation	Commodity Cost (\$) (000)	Full Service				Transportation		
		Commodity with no losses (\$) (000)	Tariff (\$) (000)	Surcharge/ (Refund) (\$) (000)	Penalty / (Incentive) (\$) (000)	Delivered (\$) (000)	Surcharge/ (Refund) (\$) (000)	Penalty/ (Incentive) (\$) (000)
High Out of Band	314,000	300,000	6,000	3,000	1,800	204,000	2,000	1,200
High In Band	311,000	300,000	6,000	3,000	-	204,000	2,000	-
At Tariff	306,000	300,000	6,000	-	-	204,000	-	-
Low In Band	301,000	300,000	6,000	(3,000)	-	204,000	(2,000)	-
Low Out of Band	298,000	300,000	6,000	(3,000)	(1,800)	204,000	(2,000)	(1,200)

Table 14. Sample SPAM calculation – 5% firm sales/95% firm transportation

Situation	Send out (MDth)	Sales (MDth)	Firm Full Service	Trans (MDth)	Factor of Adjustment			Actual
					Bottom of Band	Tariff	Top of Band	
High Out of Band	129,500	125,000	5,000	95,000	1.01	1.02	1.03	1.036
High In Band	128,750	125,000	5,000	95,000	1.01	1.02	1.03	1.030
At Tariff	127,500	125,000	5,000	95,000	1.01	1.02	1.03	1.020
Low In Band	126,500	125,000	5,000	95,000	1.01	1.02	1.03	1.010
Low Out of Band	125,500	125,000	5,000	95,000	1.01	1.02	1.03	1.004

Situation	Full Service					Transportation		
	Commodity Cost	Commodity with no losses	Tariff	Surcharge/ (Refund)	Penalty / (Incentive)	Delivered	Surcharge/ (Refund)	Penalty/ (Incentive)
	(\$) (000)	(\$) (000)	(\$) (000)	(\$) (000)	(\$) (000)	(\$) (000)	(\$) (000)	(\$) (000)
High Out of Band	33,500	25,000	500	250	150	484,500	4,750	2,850
High In Band	30,500	25,000	500	250	-	484,500	4,750	-
At Tariff	25,500	25,000	500	-	-	484,500	-	-
Low In Band	20,500	25,000	500	(250)	-	484,500	(4,750)	-
Low Out of Band	17,500	25,000	500	(250)	(150)	484,500	(4,750)	(2,850)

Appendix 4

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Electric Earnings Review - Earnings Sharing based on 3 Year Cumulative ROE
(Million Dollars)

Individual Years	Three Year Electric Settlement			EXAMPLES In the Event of a Stay-out	
	Year 1 TME Mar 31, 2014	Year 2 TME Mar 31, 2015	Year 3 TME Mar 31, 2016	Year 4 TME Mar 31, 2017	Partial Yr 5 Apr 1 - Sept 30, 2017 (Assumes New Rates Eff Oct 1, 2017)
Common Equity (Rate base * The lower of the average actual common equity or a 48% equity ratio)	\$ 1,971.4	\$ 2,095.4	\$ 2,220.4	\$ 2,345.5	\$ 2,408.0
ROE's filed in Earnings Reports to the PSC for each resp. year	7.00%	9.50%	11.00%	11.00%	13.00%
Subsequent minor revisions (see latest Earnings filing)	0.00%	0.00%	0.00%	0.00%	0.00%
Actual ROE used in this filing	7.00%	9.50%	10.50%	11.00%	13.00%
Actual (calculated) Net Income for CE	\$ 138.0	\$ 199.1	\$ 233.1	\$ 258.0	\$ 156.5
ROE Sharing threshold (per JP Section 5.5)	9.30%	9.30%	9.30%	9.30%	9.30%
Earnings Sharing calculation - Three Year Average ROE and Deferral if applicable (note: in the case of a partial "Stub" year, the average ROE shall be the Stub period plus the 3 prior years)					
Earnings Sharing Report is due by	Average Years 1-3 08/31/16	Average Years 2-4 08/31/17	Average Years 2-4 & Stub (Within 120 days)		
Actual Cumulative Net Income	\$ 570.2	\$ 690.2	\$ 846.7		
Adjustment to exclude amounts previously in excess of Earnings threshold	\$ -	\$ (70.7)	\$ -		
Adjusted Cumulative Net Income	\$ 570.2	\$ 690.2	\$ 776.0		
Average Net Income	\$ 190.1	\$ 230.1	\$ 221.7		
The lower of the average actual common equity (after exclusion of Goodwill) or a 48% equity ratio	\$ 2,095.8	\$ 2,220.4	\$ 2,267.3		
Average Actual ROE (Avg Net Income / Avg Equity)	9.07%	10.36%	9.78%		
ROE Threshold (weighted avg)	9.30%	9.30%	9.30%		
Difference	-0.23%	1.06%	0.48%		
Cumulative Actual Common Equity	\$ 6,287.3	\$ 6,661.3	\$ 9,069.4		
After-tax Earnings Between Threshold and 10.3%	\$ -	\$ 66.6	\$ 43.4		
After-tax Earnings Between 10.3% and 11.3%	\$ -	\$ 4.1	\$ -		
After-tax Earnings Over 11.3%	\$ -	\$ -	\$ -		
Deferral of 50% of amount Between Threshold and 10.3%, for benefit of Customers	\$ -	\$ 33.3	\$ 21.7		
Deferral of 75% of amount Between 10.3% and 11.3%, for benefit of Customers	\$ -	\$ 3.1	\$ -		
Deferral of 90% of amount Over 11.3%	\$ -	\$ -	\$ -		
Total Deferral for benefit of Customers (after-tax \$)	\$ -	\$ 36.4	\$ 21.7		
Combined Federal & State Income Tax Rate	39.615%	39.615%	39.615%		
Total Deferral grossed up for income taxes (pre-tax \$)	\$ -	\$ 50.8	\$ 30.3		

Line Notes

3	Actual ROE calculation will use the lower of the Company's actual common equity ratio or 48% hypothetical common equity ratio as described in JP Section 5.2	27	weighted average of line 11
5	Original ROE's in annual Electric earnings filings for respective periods	28	line 26 - line 27
6	Impacts of ROE revisions shown in filing support (discovered after original filings)	29	sum of appropriate years line 3
7	Actual ROE used in the earnings sharing calculation	30	Line 26 Between Cap and 10.3% * Line 29
9	Line 7 x Line 3 (ROE x CE)	31	Line 26 Between 10.3% and 11.3% * Line 29
11	JP Section 5.5	32	Line 26 Greater than 11.3% * Line 29
21	sum of appropriate years line 9	33	Line 30 * 50%
22	sum of prior sharing period lines 30,31 & 32	34	Line 31 * 75%
23	line 21 + line 22	35	Line 32 * 90%
24	line 23 / 3	36	Line 33 + Line 34 + Line 35
25	Average appropriate years line 3	37	Federal rate 35.0% and NYS 7.1%
26	line 24 / line 25	38	Line 36 * (1+ Line 37)

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Gas Earnings Review - Individual Years for limiting specific Deferrals AND Earnings Sharing based on 3 Year Cumulative ROE
(Million Dollars)

Individual Years	Three Year Gas Settlement			EXAMPLES In the Event of a Stay-out	
	Year 1 TME Mar 31, 2014	Year 2 TME Mar 31, 2015	Year 3 TME Mar 31, 2016	Year 4 TME Mar 31, 2017	Partial Yr 5 Apr 1 - Sept 30, 2017 (Assumes New Rates Eff Oct 1, 2017)
Common Equity (Rate base * The lower of the average actual common equity or a 48% equity ratio)	\$ 521.3	\$ 538.7	\$ 558.1	\$ 577.5	\$ 587.3
ROE's filed in Earnings Reports to the PSC for each resp. year	7.00%	9.50%	11.00%	11.00%	13.00%
Subsequent minor revisions (see latest Earnings filing)	0.00%	0.00%	0.00%	0.00%	0.00%
Actual ROE used in this filing	7.00%	9.50%	10.50%	11.00%	13.00%
Actual (calculated) Net Income for CE	\$ 36.5	\$ 51.2	\$ 58.6	\$ 63.5	\$ 38.2
ROE Sharing threshold (per JP Section 5.5)	9.30%	9.30%	9.30%	9.30%	9.30%
Earnings Sharing calculation - Three Year Average ROE and Deferral if applicable					
(note: in the case of a partial "Stub" year, the average ROE shall be the Stub period plus the 3 prior years)					
Earnings Sharing Report is due by	Average Years 1-3 08/31/16	Average Years 2-4 08/31/17	Average Years 2-4 & Stub (Within 120 days)		
Actual Cumulative Net Income	\$ 146.3	\$ 173.3	\$ 211.5		
Adjustment to exclude amounts previously in excess of Earnings threshold	\$ -	\$ (17.6)	\$ -		
Adjusted Cumulative Net Income	\$ 146.3	\$ 173.3	\$ 193.9		
Average Net Income	\$ 48.8	\$ 57.8	\$ 55.4		
The lower of the average actual common equity (after exclusion of Goodwill) or a 48% equity ratio	\$ 539.4	\$ 558.1	\$ 565.4		
Average Actual ROE (Avg Net Income / Avg Equity)	9.04%	10.35%	9.80%		
ROE Threshold (weighted avg)	9.30%	9.30%	9.30%		
Difference	-0.26%	1.05%	0.50%		
Cumulative Actual Common Equity	\$ 1,618.1	\$ 1,674.4	\$ 2,261.6		
After-tax Earnings Between Threshold and 10.3%	\$ -	\$ 16.7	\$ 11.2		
After-tax Earnings Between 10.3% and 11.3%	\$ -	\$ 0.8	\$ -		
After-tax Earnings Over 11.3%	\$ -	\$ -	\$ -		
Deferral of 50% of amount Between Threshold and 10.3%, for benefit of Customers	\$ -	\$ 8.4	\$ 5.6		
Deferral of 75% of amount Between 10.3% and 11.3%, for benefit of Customers	\$ -	\$ 0.6	\$ -		
Deferral of 90% of amount Over 11.3%	\$ -	\$ -	\$ -		
Total Deferral for benefit of Customers (after-tax \$)	\$ -	\$ 9.0	\$ 5.6		
Combined Federal & State Income Tax Rate	39.615%	39.615%	39.615%		
Total Deferral grossed up for income taxes (pre-tax \$)	\$ -	\$ 12.6	\$ 7.8		

Line Notes

3	Actual ROE calculation will use the lower of the Company's actual common equity ratio or 48% hypothetical common equity ratio as described in JP Section 5.2	27	weighted average of line 11
5	Original ROE's in annual Gas earnings filings for respective periods	28	line 26 - line 27
6	Impacts of ROE revisions shown in filing support (discovered after original filings)	29	sum of appropriate years line 3
7	Actual ROE used in the earnings sharing calculation	30	Line 26 Between Cap and 10.3% * Line 29
9	Line 7 x Line 3 (ROE x CE)	31	Line 26 Between 10.3% and 11.3% * Line 29
11	JP Section 5.5	32	Line 26 Greater than 11.3% * Line 29
21	sum of appropriate years line 9	33	Line 30 * 50%
22	sum of prior sharing period lines 30,31 & 32	34	Line 31 * 75%
23	line 21 + line 22	35	Line 32 * 90%
24	line 23 / 3	36	Line 33 + Line 34 + Line 35
25	Average appropriate years line 3	37	Federal rate 35.0% and NYS 7.1%
26	line 24 / line 25	38	Line 36 * (1+ Line 37)

Appendix 5

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Electric Pension and OPEB Expense
(\$000's)

ELECTRIC PENSION EXAMPLE

	Electric Pension Rate Year One	Electric Pension Rate Year Two	Electric Pension Rate Year Three
1 Actual Expense	\$ 46,000	\$ 27,000	\$ 17,000
2 Rate Allowance	\$ 45,002	\$ 28,080	\$ 18,578
3 Amount Deferred to (from) customers	\$ (998)	\$ 1,080	\$ 1,578

Notes (by line number)

- 1 Actual expense calculated in accordance with Appendix 7, Section 1.2.6
- 2 Forecasted Rate Year expense. See Page 2 of 2, Line 6
- 3 Line 2 less Line 1

ELECTRIC OPEB EXAMPLE

	Electric OPEB Rate Year One	Electric OPEB Rate Year Two	Electric OPEB Rate Year Three
4 Actual Expense	\$ 35,000	\$ 35,000	\$ 27,000
5 Rate Allowance	\$ 36,133	\$ 34,722	\$ 25,938
6 Amount Deferred to (from) customers	\$ 1,133	\$ (278)	\$ (1,062)

Notes (by line number)

- 4 Actual expense calculated in accordance with Appendix 7, Section 1.2.6
- 5 Forecasted Rate Year expense. See Page 2 of 2, Line 13
- 6 Line 5 less Line 4

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Cases 12-E-0201 and 12-G-0202
Pension & OPEB Expense
Final Settlement
(\$000's)

	Rate Year Ending March 31, 2014			Data Year Ending March 31, 2015			Data Year Ending March 31, 2016		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
1 Pension									
2 Term Sheet (Sched 24)	54,034.0	44,848.5	9,185.5	33,641.4	27,922.4	5,719.0	22,166.1	18,397.9	3,768.2
3 Incremental USFP Staff (Sched 35)	108.2	89.1	19.1	111.5	91.8	19.7	114.8	94.5	20.3
4 Incremental DG Staff (Sched 35)	14.3	11.9	2.4	14.7	12.2	2.5	15.2	12.6	2.6
5 Opex Assoc with Capex (Sched 35)	52.7	52.7		53.6	53.6		73.2	73.2	
6 Total	54,209.2	45,002.2	9,207.1	33,821.2	28,080.0	5,741.2	22,369.3	18,578.2	3,791.1
7									
8 OPEB									
9 Term Sheet (Sched 19)	43,377.5	36,003.0	7,374.5	41,665.3	34,582.2	7,083.1	31,053.7	25,774.6	5,279.1
10 Incremental USFP Staff (Sched 35)	73.8	60.8	13.0	76.0	62.6	13.4	78.3	64.5	13.8
11 Incremental DG Staff (Sched 35)	9.8	8.1	1.7	10.0	8.3	1.7	10.3	8.6	1.8
12 Opex Assoc with Capex (Sched 35)	61.5	61.5		69.2	69.2		90.2	90.2	
13 Total	43,522.5	36,133.3	7,389.2	41,820.6	34,722.3	7,098.2	31,232.6	25,937.9	5,294.7

Line 6 and 13 - See Appendix 7, Section 1.2.6.1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Electric Low Income Discount Program
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Discounts Provided	\$ 11,000	\$ 10,000	\$ 11,500
2 Amount of Discounts in Rate Allowance	\$ 10,874	\$ 10,874	\$ 10,874
3 Amount Deferred for future use / (due from customers)	\$ (126)	\$ 874	\$ (626)

Notes (by line number)

- 1 Input - Actual Discounts provided per cons type C4
- 2 Forecasted Rate Year expense. See Page 2 of 2
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)

Cases 12-E-0201 and 12-G-0202

Calculation of Electric Low Income Discount Program in Rate Allowance
Years Ended March 31, 2014, March 31, 2015 and March 31, 2016

Electric Low Income Credits

	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>Annual Total</u>
<i>\$5 Credit (non-heat customers)</i>													
1 Forecasted # of credits	138,000	136,800	140,600	139,000	131,000	124,300	124,300	121,400	117,000	121,600	127,700	131,800	1,553,500
2 Forecasted expenditures	\$ 690,000	\$ 684,000	\$ 703,000	\$ 695,000	\$ 655,000	\$ 621,500	\$ 621,500	\$ 607,000	\$ 585,000	\$ 608,000	\$ 638,500	\$ 659,000	\$ 7,767,500
<i>\$10 additional credit (heat customers)</i>													
3 Forecasted # of credits	27,600	27,350	28,113	27,784	26,175	24,855	24,856	24,285	23,385	24,324	25,544	26,355	310,625
4 Forecasted expenditures	\$ 275,998	\$ 273,496	\$ 281,126	\$ 277,844	\$ 261,748	\$ 248,554	\$ 248,564	\$ 242,848	\$ 233,854	\$ 243,236	\$ 255,438	\$ 263,546	\$ 3,106,252
5 Total Electric Low Income credits	\$ 965,998	\$ 957,496	\$ 984,126	\$ 972,844	\$ 916,748	\$ 870,054	\$ 870,064	\$ 849,848	\$ 818,854	\$ 851,236	\$ 893,938	\$ 922,546	\$ 10,873,752

1 Based on calendar year 2011 HEAP recipient levels

2 Line 1 * \$5 credit for electric non-heat customers

3 Based on calendar year 2011 HEAP recipient levels

4 Line 3 * \$10 additional credit for electric heating customers

5 Line 2 + Line 4

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Electric Economic Development Discount Program
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Discounts Provided	\$ 12,000	\$ 16,000	\$ 17,000
2 Amount of Discounts in Rate Allowance:			
3 SC12 Discounts	\$ (1,126)	\$ (1,126)	\$ (1,126)
4 Empire Zone Rider (EZR) Discount	\$ 13,232	\$ 17,082	\$ 17,632
5 Total forecasted SC12 and EZR Discounts	\$ 12,106	\$ 15,956	\$ 16,506
6 Amount Deferred to customers / (due from customers)	<u>\$ 106</u>	<u>\$ (44)</u>	<u>\$ (494)</u>

Notes (by line number)

- 1 Input - Actual Customer EZR & SC12 Discounts provided
- 3 Forecasted SC12 Rate Year Discounts. See Page 2 of 2, Line 1
- 4 Forecasted EZR Rate Year Discounts. See Page 2 of 2, Line 2
- 5 Line 3 + Line 4
- 6 Line 5 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Electric Economic Development Discount Program
(\$000's)

ELECTRIC

		Fiscal Year <u>2014</u>	Fiscal Year <u>2015</u>	Fiscal Year <u>2016</u>
<u>Lines</u>	<u>Annual Discounts</u>			
1	SC12 Discounts	(\$1,125,875.09)	(\$1,125,875.09)	(\$1,125,875.09)
2	Empire Zone Rider (EZR) Discount	\$13,231,508.00	\$17,081,508.00	\$17,631,508.00
3	Total SC12 and EZR Discounts - Annual	\$12,105,632.91	\$15,955,632.91	\$16,505,632.91
	<u>Monthly Discount Target</u>			
4	SC12 Discounts	(\$93,822.92)	(\$93,822.92)	(\$93,822.92)
5	Empire Zone Rider (EZR) Discount	\$1,102,625.67	\$1,423,459.00	\$1,469,292.33
6	Total SC12 and EZR Discounts - Monthly	\$1,008,802.74	\$1,329,636.08	\$1,375,469.41

Line 1: Customers' Contract Costs - Customers' Delivery Charges at Standard Tariff Rates (As of January 1, 2012)
Line 2: Historic actual EZR discounts adjusted for newly certified EZR estimated load
Line 3: Line 1 + Line 2
Line 4: Line 1 / 12 Months
Line 5: Line 2 / 12 Months
Line 6: Line 4 + Line 5

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Electric Economic Development Grant Program
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Expense	\$ 12,000	\$ 10,000	\$ 10,500
2 Rate Allowance	\$ 11,000	\$ 11,000	\$ 11,000
3 Amount Deferred for future use	\$ -	\$ 1,000	\$ 500

If the actual expense is greater than the rate allowance, the Company may petition the Commission for deferral treatment

Notes (by line number)

- 1 Input - Actual Costs
- 2 Forecasted Rate Year expense. See Joint Proposal Section 6.1.4
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Electric Auction Debt True-up
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Interest Expense	\$ 10,000	\$ 12,000	\$ 23,000
2 Annual Rate Allowance	\$ 9,588	\$ 13,242	\$ 22,033
3 Amount Deferred to (from) customers	<u>\$ (412)</u>	<u>\$ 1,242</u>	<u>\$ (967)</u>

Notes (by line number)

- 1 Input - Actual Interest Costs
- 2 Forecasted Rate Year interest expense. See Page 2 of 2
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Weighted Average Cost of Long-Term Debt
(\$000's)

LONG-TERM DEBT	Maturity Date	Principal Amount	Test Year Effective Rate	Rate Year 1		Rate Year 2		Rate Year 3	
				Effective Rate	Interest	Effective Rate	Interest	Effective Rate	Interest
1985 Series A Pollution Control Revenue Bonds	07/01/2015	100,000	1.30%	1.00%	2,301.85	0.96%	3,265.39	2.94%	1,552.03
1985 Series B Pollution Control Revenue Bonds	12/01/2025	37,500	1.02%	1.00%	758.32	0.96%	1,119.64	2.94%	2,223.16
1985 Series C Pollution Control Revenue Bonds	12/01/2025	37,500	1.02%	1.00%	759.38	0.96%	1,120.71	2.94%	2,224.23
1986 Series A Pollution Control Revenue Bonds	12/01/2026	50,000	1.16%	1.00%	1,081.88	0.96%	1,563.65	2.94%	3,035.00
1987 Series A Pollution Control Revenue Bonds	03/01/2027	25,760	0.98%	1.01%	511.46	0.96%	759.66	2.94%	1,517.71
1987 Series B-1 Pollution Control Revenue Bonds	07/01/2027	68,200	1.11%	1.00%	1,440.56	0.96%	2,097.70	2.94%	4,104.62
1987 Series B-2 Pollution Control Revenue Bonds	07/01/2027	25,000	1.27%	1.00%	568.62	0.96%	809.50	2.94%	1,545.18
1988 Series A Pollution Control Revenue Bonds	12/01/2023	69,800	1.18%	1.00%	1,519.58	0.96%	2,192.13	2.94%	4,246.14
1991 Series A Pollution Control Revenue Bonds	10/01/2013	45,600	1.54%	1.00%	579.33	0.96%	2,192.13	2.94%	4,246.14
2004 Series A Pollution Control Revenue Bonds	07/01/2029	115,705	1.25%	1.00%	2,602.80	0.96%	3,717.66	2.94%	7,122.52
		\$575,065	1.21%	2.20%	\$12,123.76	3.14%	\$16,646.05	6.07%	\$27,570.59
Electric Rate Base					4,107,173		4,365,389		4,625,927
Total Rate Base					5,193,158		5,487,703		5,788,697
Electric Allocation					79.09%		79.55%		79.91%
Electric Interest					9,588.46		13,241.70		22,032.51

Notes

The interest rates on the variable rate pollution control revenue bonds includes fees for remarketing and annual insurance premiums.

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Electric Net Utility Plant and Depreciation Expense Reconciliation
Deferral Example of Electric Revenue Requirement Target
(\$000's)

Rate Year Ending March 31, 2014						
Total Electric Revenue Requirement Target	Total Electric Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Electric Net Utility Plant in Service (d)	Electric Depreciation Expense (e)	
Forecast included in Revenue Requirement Settlement	\$ 8,016,500	\$ 44,199	\$ (2,654,924)	\$ 5,405,775	\$ 180,206	
Pre-Tax WACC				9.44%		
Total Revenue Requirement Target	<u>\$ 690,511</u>			<u>\$ 510,305</u>	<u>\$ 180,206</u>	
Estimate Actual Results	\$ 8,015,000	\$ 45,000	\$ (2,655,000)	\$ 5,405,000	\$ 181,000	
Pre-Tax WACC				9.44%		
Total Revenue Requirement Actuals	<u>\$ 691,232</u>			<u>\$ 510,232</u>	<u>\$ 181,000</u>	
Actuals higher/(lower) than Target	<u>\$ 721</u>					

* - Amounts included allocated portion of common plant

Rate Year Ending March 31, 2015						
Total Electric Revenue Requirement Target	Total Electric Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Electric Net Utility Plant in Service (d)	Electric Depreciation Expense (e)	
Forecast included in Revenue Requirement Settlement	\$ 8,368,545	\$ 49,570	\$ (2,725,362)	\$ 5,692,752	\$ 187,515	
Pre-Tax WACC				9.59%		
Total Revenue Requirement Target	<u>\$ 733,450</u>			<u>\$ 545,935</u>	<u>\$ 187,515</u>	
Estimate Actual Results	\$ 8,330,000	\$ 48,000	\$ (2,700,000)	\$ 5,678,000	\$ 187,500	
Pre-Tax WACC				9.59%		
Total Revenue Requirement Actuals	<u>\$ 732,020</u>			<u>\$ 544,520</u>	<u>\$ 187,500</u>	
Actuals higher/(lower) than Target	<u>\$ (1,430)</u>					

* - Amounts included allocated portion of common plant

Rate Year Ending March 31, 2016						
Total Electric Revenue Requirement Target	Total Electric Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Electric Net Utility Plant in Service (d)	Electric Depreciation Expense (e)	
Forecast included in Revenue Requirement Settlement	\$ 8,756,175	\$ 50,014	\$ (2,802,599)	\$ 6,003,590	\$ 195,750	
Pre-Tax WACC				9.79%		
Total Revenue Requirement Target	<u>\$ 783,501</u>			<u>\$ 587,751</u>	<u>\$ 195,750</u>	
Estimate Actual Results	\$ 8,760,000	\$ 50,000	\$ (2,800,000)	\$ 6,010,000	\$ 195,750	
Pre-Tax WACC				9.79%		
Total Revenue Requirement Actuals	<u>\$ 784,129</u>			<u>\$ 588,379</u>	<u>\$ 195,750</u>	
Actuals higher/(lower) than Target	<u>\$ 628</u>					

* - Amounts included allocated portion of common plant

3 Year Cumulative Revenue Requirement Actuals	\$ 2,207,381
3 Year Cumulative Revenue Requirement Targets	<u>\$ 2,207,463</u>
3 Year Cumulative Actuals higher/(lower) than Target	<u>\$ (82)</u>

Note: Downward only reconciliation - no amounts due from customers if actuals are higher than target

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Electric Major Storm Expense
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Expense	\$ 29,617	\$ 29,617	\$ 29,617
2 Rate Allowance	\$ 29,000	\$ 29,000	\$ 29,000
3 Amount Deferred to (from) customers	<u>\$ (617)</u>	<u>\$ (617)</u>	<u>\$ (617)</u>

Notes (by line number)

- 1 Input - Actual Costs - See Page 2 of 2, Line 21
- 2 Forecasted Rate Year expense. See Joint Proposal, Section 6.1.13 and Appendix 7, Section 1.2.3
- 3 Line 2 less Line 1

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Cases 12-E-0201 and 12-G-0202
Example Calculation of Deferrable Storm Costs
For Hypothetical Storm Events in Rate Year 2014
Units (\$)

Qualifying Major Storm Event	04/01/13	07/01/13	12/01/13	03/01/14	Total
Storm Costs					
	<u>Non-Incremental Expenses</u>				
1	Base Labor	\$ 150,000	\$ 1,450,000	\$ 11,840,000	\$ 1,910,000
2	Benefits	75,000	720,000	5,920,000	950,000
3	Transportation	24,000	230,000	1,890,000	310,000
4	Other	1,000	10,000	80,000	10,000
5	Total Non-Incremental Expense	250,000	2,410,000	19,730,000	3,180,000
	<u>Incremental Expenses</u>				
6	Overtime	50,000	480,000	3,950,000	640,000
7	Affiliate Labor	5,000	50,000	390,000	60,000
8	Contractors	250,000	2,410,000	19,740,000	3,180,000
9	Materials	10,000	100,000	790,000	130,000
10	Employee Expenses	2,500	20,000	200,000	30,000
11	Other	2,500	20,000	200,000	30,000
12	Total Incremental Expense	320,000	3,080,000	25,270,000	4,070,000
13	Total Storm Expenses	570,000	5,500,000	45,000,000	7,250,000
	Qualifying Incremental Costs				
14	Total Incremental Expense	\$ 320,000	\$ 3,080,000	\$ 25,270,000	\$ 4,070,000
	<u>Adjustments</u>				
15	Contractor Disallowance	(20,000)	(193,000)	(1,576,000)	(117,926)
16	Service Company Exclusion	(3,500)	(34,000)	(278,000)	(45,000)
17	Other Exclusions (cell phone, claims, et al)	(1,000)	(10,000)	(82,000)	(13,000)
18	Total Qualifying Incremental Costs	295,500	2,843,000	23,334,000	3,894,074
	Per Storm Deductible				
19	Number of work days post-restoration	3	7	15	10
20	Per Storm Deductible	\$ -	\$ -	\$ 750,000	\$ -
21	Total Deferrable Storm Costs	295,500	2,843,000	22,584,000	3,894,074

Note A

Note A - The Company must petition the Commission for authorization to defer qualifying incremental storm costs incurred more than 10 days following restoration of all customers.

Deferral Account Activity & Balance

	Storm Reserve (Funded in base rates)	Deferral of Storm Costs	Year-to-date Balance in Storm Deferral Account
April	(2,416,667)	295,500	(2,121,167)
May	(2,416,667)	0	(4,537,833)
June	(2,416,667)	0	(6,954,500)
July	(2,416,667)	2,843,000	(6,528,167)
August	(2,416,667)	0	(8,944,833)
September	(2,416,667)	0	(11,361,500)
October	(2,416,667)	0	(13,778,167)
November	(2,416,667)	0	(16,194,833)
December	(2,416,667)	22,584,000	3,972,500
January	(2,416,667)	0	1,555,833
February	(2,416,667)	0	(860,833)
March	(2,416,667)	3,894,074	616,574
Year Total	29,000,000	29,616,574	

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Electric Site Investigation and Remediation (SIR) Expense
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Expense	\$ 36,000	\$ 35,000	\$ 37,000
2 Rate Allowance	\$ 35,700	\$ 35,700	\$ 35,700
3 Amount Deferred to (from) customers	\$ (300)	\$ 700	\$ (1,300)

Notes (by line number)

- 1 Input - Actual Costs - Cost Center 30605210 (Total Costs * 85% Electric Allocation)
- 2 Forecasted Rate Year expense. See Joint Proposal Section 6.1.14
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
General Principles of the SIR Deferral Mechanism

Established pursuant to the Financial Recovery Agreement (the "FRA"; Clause 16), approved by the Public Service Commission in Opinion No. 89-37(D); first applied in 1990 and continued to date applies to Site Investigation and Remediation (SIR) program sites, including:

- Former manufactured gas plant (MGP) sites
- Other Operating sites (previously designated by NM as "Industrial Waste Sites" and "Corrective Action Sites"; they include service centers, electric substations, and company properties)
- Potentially Responsible Party (PRP) sites (not owned by NM but pose alleged liabilities pursuant to Federal/State Superfund and other NYS Environmental Conservation Law-related regulations)

Allowable costs include:

- Consultant and contractor costs for site investigation and remediation efforts
- SIR activities that develop or implement remediation approaches to reduce the volume, mobility, or toxicity pre-existing contamination (caused or alleged to be caused by past practices or operations)
- Incremental external costs, including insurance premiums and legal costs, incurred to seek recovery from third parties or to otherwise seek to mitigate the cost or liability of the Company associated with the SIR program

Allowable costs shall be offset by:

- Net gains recognized from the sale or transfer to Non-utility Property of NM land and buildings included in rate base1 or from the sale of stone, gravel, sand, or timber from such land, or
- Any net gains recognized from the leasing of such land or from the sale or lease of mining or drilling rights to such land, and
- Net insurance proceeds and net recoveries from third parties.

Department of Public Service Staff reserves the right to review for ultimate Commission determination the reasonableness of the actual deferred costs, which shall depend, inter alia, on the adequacy of the Company's efforts to seek contribution for those costs from other responsible parties.

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Transmission Revenue Adjustment Clause
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Expense	\$ 105,000	\$ 93,000	\$ 90,000
2 Rate Allowance	<u>\$ 104,902</u>	<u>\$ 91,414</u>	<u>\$ 91,357</u>
3 Amount Deferred to (from) customers	<u><u>\$ (98)</u></u>	<u><u>\$ (1,586)</u></u>	<u><u>\$ 1,357</u></u>

Notes (by line number)

- 1 Input - Actual Costs
- 2 Forecasted Rate Year expense. See Joint Proposal Section 6.1.15
Year 1 - See Page 2 of 4, Line 22
Year 2 - See Page 3 of 4, Line 22
Year 3 - See Page 4 of 4, Line 22
- 3 Line 2 less Line 1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Transmission Wholesale Revenue Rate Year

(Whole \$)
Rate Year Ending March 31, 2014

Lines	Rate Schedule	Transmission Service	Rate Year Total	Apr-13 2,042	May-13 2,042	June-13 2,042	July-13 2,042	Aug-13 2,042	Sept-13 2,042	Oct-13 2,042	Nov-13 2,042	Dec-13 2,042	Jan-14 2,043	Feb-14 2,042	Mar-14 2,042
1	R.S. 134	NYPA - St. Lawrence Municipals	24,500	-	-	-	-	-	-	-	-	-	-	-	-
2	NM OATT [120, 118]	Green Island/Richmondville	-	-	-	-	-	-	-	-	-	-	-	-	-
3	R.S. 136	Niagara Frontier	18,240	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520
4	NM OATT	Fitzpatrick Industrials	-	-	-	-	-	-	-	-	-	-	-	-	-
5	R.S. 180	Crescent Vischer-Jarvis	-	-	-	-	-	-	-	-	-	-	-	-	-
6	R.S. 58	Rochester Gas & Electric Corp ST-123	319,896	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658
7	R.S. 55	Central Hudson	195,300	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275
8	R.S. 141	Central Hudson	2,175,360	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280
9	R.S. 142	Fitzpatrick Wheeling	2,999,040	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240
10	R.S. 142	9 Mile Wheeling	4,350,720	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560
11	R.S. 165	NYSEG	9,354,240	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520
12	R.S. 175	Index Corinth	2,724,480	227,040	227,040	227,040	227,040	227,040	227,040	227,040	227,040	227,040	227,040	227,040	227,040
13	R.S. 171	Sellirk	2,376,000	475,200	475,200	475,200	475,200	475,200	475,200	475,200	475,200	475,200	475,200	475,200	475,200
14	R.S. 178	Silke Independence (1)	11,259,600	1,501,280	1,501,280	1,501,280	1,501,280	1,501,280	1,501,280	1,501,280	1,501,280	1,501,280	1,501,280	1,501,280	1,501,280
15	R.S. 174	City of Watertown	80,000	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667
16	ISO OATT - TSC	Regional transmission service	26,619,988	2,058,442	2,058,442	2,058,442	2,271,629	2,271,629	2,271,629	2,271,629	2,271,629	2,271,629	2,271,629	2,271,629	2,271,629
17	N/A - TSC	Regional transmission service (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	N/A	TCC auction revenue	61,545,000	5,620,417	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	5,620,417	5,620,417	5,620,417	5,620,417	5,620,417
19	N/A	TCC congestion revenue	2,460,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000
20	N/A	Congestion balancing settlement	(21,600,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)
21	N/A														
22		TRANSMISSION REVENUE SUBJECT	104,902,364	9,882,139	8,962,166	8,962,166	9,175,354	9,175,354	8,700,154	8,700,154	8,869,487	8,118,847	8,118,849	8,118,847	8,118,847

¹ The \$1.76/kW-mo TSA rate with Exelon has been extended to 12/31/07. For this forecast, it is assumed the rate will remain \$1.76/kW-Mo indefinitely.

² Effective 1/2005, FERC eliminated seam transmission revenues between NY & NE (Docket no. ER04-943-000). Assuming a January 2008 TSC rate of \$4.00/MWh as starting point and escalate by 3% annually thereafter.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Wholesale Revenue Rate Year
(Whole \$)
Rate Year Ending March 31, 2015

Lines	Rate Schedule	Transmission Service	Rate Year Total	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15
1				2,042	2,042	2,042	2,042	2,042	2,042	2,042	2,042	2,042	2,043	2,042	2,042
2	NM OATT (120, 118)	NYPA - St. Lawrence Municipals	24,300	-	-	-	-	-	-	-	-	-	-	-	-
3	R.S. 136	Green Island/Richmondville	-	-	-	-	-	-	-	-	-	-	-	-	-
4		Niagara Frontier	18,240	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520
5	R.S. 180	Fitzpatrick Industrials	-	-	-	-	-	-	-	-	-	-	-	-	-
6	R.S. 38	Crescent Vicher-Jarvis	-	-	-	-	-	-	-	-	-	-	-	-	-
7	R.S. 55	Rochester Gas & Electric Corp ST-123	-	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658
8	R.S. 141	Central Hudson	195,300	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275
9	R.S. 142	Central Hudson	2,175,360	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280
10	R.S. 142	Fitzpatrick Wheeling	2,999,040	281,600	281,600	281,600	281,600	281,600	281,600	281,600	281,600	281,600	281,600	281,600	281,600
11	R.S. 165	9 Mile Wheeling	4,350,720	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560
12	R.S. 175	NYSEG	9,354,340	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520
13	R.S. 171	Index Cornith	681,120	227,040	227,040	227,040	-	-	-	-	-	-	-	-	-
14	R.S. 178	Selkirk	-	-	-	-	-	-	-	-	-	-	-	-	-
15	R.S. 174	Sible Independence (1)	80,000	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667
16	ISO OATT - TSC	City of Watertown	29,130,850	2,271,629	2,271,629	2,271,629	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551
17	N/A - TSC	Regional transmission service (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	N/A	Regional transmission service (2)	61,545,000	5,620,417	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	5,620,417	5,620,417	5,620,417	5,620,417	5,620,417
19	N/A	TCC auction revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
20	N/A	TCC congestion revenue	2,460,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000
21	N/A	Congestion balancing settlement	(21,600,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)
22		TRANSMISSION REVENUE SUBJECT	91,414,370	8,118,847	7,198,874	7,198,874	7,179,756	7,179,756	7,179,756	7,179,756	8,099,729	8,099,729	8,099,731	8,099,729	8,099,729

¹ The \$1.76/kW-mo TSA rate with Exelon has been extended to 12/31/07. For this forecast, it is assumed the rate will remain \$1.76/kW-Mo indefinitely.

² Effective 1/2005, FERC eliminated seam transmission revenues between NY & NE (Docket no. ER04-943-000). Assuming a January 2008 TSC rate of \$4.00/MWh as starting point and escalate by 3% annually thereafter.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Transmission Wholesale Revenue Rate Year
(Whole \$)
Rate Year Ending March 31, 2016

Lines	Rate Schedule	Transmission Service	Rate Year Total	Apr-15 2,042	May-15 2,042	Jun-15 2,042	Jul-15 2,042	Aug-15 2,042	Sep-15 2,042	Oct-15 2,042	Nov-15 2,042	Dec-15 2,042	Jan-16 2,042	Feb-16 2,042	Mar-16 2,042
1	R.S. 134	NYPA - St. Lawrence Municipals	24,498	-	-	-	-	-	-	-	-	-	-	-	-
2	NI OATT (120, 118)	Green Island/Richmondville	-	-	-	-	-	-	-	-	-	-	-	-	-
3	R.S. 136	Niagara Frontier	18,240	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520	1,520
4		Fitzpatrick Industrials	-	-	-	-	-	-	-	-	-	-	-	-	-
5	R.S. 180	Crescent Vischer-Jarvis	-	-	-	-	-	-	-	-	-	-	-	-	-
6		Central Hudson	-	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658
7	R.S. 55	Central Hudson	195,300	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275
8	R.S. 141	Fitzpatrick Wheeling	2,175,360	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280
9	R.S. 142	9 Mile Wheeling	2,999,040	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240	218,240
10	R.S. 142	NYSEG	4,350,720	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560
11	R.S. 165	Indeck Corinth	9,354,240	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520	779,520
12	R.S. 175	Selkirk	-	-	-	-	-	-	-	-	-	-	-	-	-
13	R.S. 171	Silbe Independence (1)	-	-	-	-	-	-	-	-	-	-	-	-	-
14	R.S. 178	City of Watertown	80,000	-	-	-	-	-	-	-	-	-	-	-	-
15	R.S. 174	Regional transmission service	29,754,617	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551	2,479,551
16	ISO OATT	Regional transmission service (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
17		TCC auction revenue	61,545,000	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083	4,637,083
18	N/A	TCC congestion revenue	-	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000	205,000
19		Congestion balancing settlement	2,460,000	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)	(1,800,000)
20			(21,600,000)	8,099,729	8,099,729	8,099,729	8,099,729	8,099,729	8,099,729	8,099,729	8,099,729	8,099,729	8,099,729	8,099,729	8,099,729
21	N/A		-	-	-	-	-	-	-	-	-	-	-	-	-
22		TRANSMISSION REVENUE SUBJECT	91,357,015												

¹ The \$1.76/kW-mo TSA rate with Exelon has been extended to 12/31/07. For this forecast, it is assumed the rate will remain \$1.76/kW-Mo indefinitely.

² Effective 1/2005, FERC eliminated seam transmission revenues between NY & NE (Docket no. ER04-943-000). Assuming a January 2008 TSC rate of \$4.00/MWh as starting point and escalate by 3% annually thereafter.

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of NYPA Discount
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Expense	\$ 2,000	\$ 2,500	\$ 1,000
2 Rate Allowance			
3 HLF Discount	131	93	55
4 R&E Discount	2,576	2,308	1,346
5 Total NYPA Discount Allowance	\$ 2,707	\$ 2,401	\$ 1,401
6 Amount Deferred to (from) customers	\$ 707	\$ (99)	\$ 401

Notes (by line number)

- 1 Input - Actual Costs
- 3 HLF Discount - See Page 2 of 3, Lines 6 through 8
- 4 RE Discount - See Page 3 of 3, Line 5
- 5 Line 3 + Line 4
- 6 Line 5 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of NYPA Discount
(\$000's)

Lines		2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec
		47,098.9	46,989.4	48,334.9	47,543.1	47,690.4	47,604.1	47,464.6	36,580.0	37,747.7	72,199.4	48,806.5	49,703.4
1	Test Year 2011 Historic Demand	23,338.9	23,135.8	23,420.9	23,130.0	23,291.2	23,071.7	23,166.7	11,448.0	11,718.0	46,617.8	23,665.7	23,524.6
2	Less: HLF Load expiring June 30, 2012 (2 Customers)	23,760.0	23,853.6	24,914.0	24,413.1	24,399.2	24,532.4	24,297.9	24,932.0	26,029.7	25,581.6	25,140.8	26,178.8
3													
4	Forecast Revenues												
5	SCGA Transmission-Current Std Tariff Rates	Rate \$2.59											
		2014	2014	2014	2013	2013	2013	2013	2013	2013	2013	2013	2013
6	Forecast Discount												
	FY 2014	(\$9,230.76)	(\$9,267.12)	(\$9,679.09)	(\$12,450.68)	(\$12,443.59)	(\$12,511.52)	(\$12,391.93)	(\$12,715.32)	(\$10,112.54)	(\$9,938.45)	(\$9,767.20)	(\$10,170.46)
7	FY 2015	(\$6,153.84)	(\$6,178.08)	(\$6,452.73)	(\$9,484.49)	(\$9,479.09)	(\$9,530.84)	(\$9,439.73)	(\$9,686.08)	(\$6,741.60)	(\$6,625.63)	(\$6,511.47)	(\$6,780.31)
8	FY 2016	(\$3,076.92)	(\$3,089.04)	(\$3,226.36)	(\$6,322.99)	(\$6,319.39)	(\$6,533.89)	(\$6,293.16)	(\$6,457.59)	(\$3,370.85)	(\$3,312.82)	(\$3,255.73)	(\$3,390.15)

Line 5: Rate * Line 1
Line 6 (Apr-Aug): Current Std Tariff Rate - HLF Current Rate (\$2.08/kW) * Line 3 (Applicable Month
Line 6 (Sep-Mar): Current Std Tariff Rate * 15% Discount off Rate * Line 3 (Applicable Month
Line 7 (Apr-Aug): Current Std Tariff Rate * 15% Discount off Rate * Line 3 (Applicable Month
Line 7 (Sep-Mar): Current Std Tariff Rate * 10% Discount off Rate * Line 3 (Applicable Month
Line 8 (Apr-Aug): Current Std Tariff Rate * 10% Discount off Rate * Line 3 (Applicable Month
Line 8 (Sep-Mar): Current Std Tariff Rate * 5% Discount off Rate * Line 3 (Applicable Month

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of NYPA Discount
(\$000's)

<u>Lines</u>		2013 <u>Annual</u>	2014 <u>Annual</u>	2015 <u>Annual</u>	2016 <u>Annual</u>
1	5-Year Phase-In Schedule	(\$2,081,771)	(\$2,081,771)	(\$1,387,847)	\$0
2	7-Year Phase-In Schedule	(\$517,802)	(\$423,656)	(\$329,510)	(\$235,364)
3	Annual Discounts - Calendar Year	<u>(\$2,599,572)</u>	<u>(\$2,505,426)</u>	<u>(\$1,717,357)</u>	<u>(\$235,364)</u>
4	Monthly Discounts	<u>(\$216,631)</u>	<u>(\$208,786)</u>	<u>(\$143,113)</u>	<u>(\$19,614)</u>
5	Annual Discounts - Fiscal Year		<u>2014</u> (\$2,576,036)	<u>2015</u> (\$2,308,409)	<u>2016</u> (\$1,346,859)

Line 1: Sum of each (Customer's R&E Annual Allocation * Standard Tariff Rate * (1-Discount Percentage)) - (Customer's R&E Annual R&E Allocation * Standard Tariff Rate)

Line 2: Sum of each (Customer's R&E Annual Allocation * Standard Tariff Rate * (1-Discount Percentage)) - (Customer's R&E Annual R&E Allocation * Standard Tariff Rate)

Line 3: Line 1 + Line 2

Line 4: Line 3 / 12

Line 5: Applicable Previous Calendar Year * 9 months + Applicable Calendar Year * 3 months

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Transmission and Sub-Transmission Tower Painting Expense
(\$000's)

EXAMPLE

Transmission Tower Painting

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Expense	\$ 2,000	\$ 4,000	\$ 1,000
2 Rate Allowance	\$ 2,448	\$ 2,448	\$ 2,448
3 Amount Deferred to Customers for refund	\$ 448	\$ -	\$ 1,448

If the actual expense is greater than the rate allowance, there is no additional recovery from customers. This is a downward only reconciliation.

Notes (by line number)

- 1 Input Actual costs - Separate accounting (i.e. activity, internal order) will be established to track actual expenses for each of the work categories
- 2 Forecasted Rate Year expense. See Joint Proposal Section 6.2.2
- 3 Line 2 less Line 1

EXAMPLE

Sub-Transmission Tower Painting

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
4 Actual Expense	\$ 100	\$ 200	\$ 1,000
5 Rate Allowance	\$ 500	\$ 500	\$ 500
6 Amount Deferred to Customers	\$ 400	\$ 300	\$ -

If the actual expense is greater than the rate allowance, there is no additional recovery from customers. This is a downward only reconciliation.

Notes (by line number)

- 4 Input Actual costs - Separate accounting (i.e. activity, internal order) will be established to track actual expenses for each of the work categories
- 5 Forecasted Rate Year expense. See Joint Proposal Section 6.2.2
- 6 Line 5 less Line 4

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Transmission and Sub-Transmission Footer Inspection Expense
(\$000's)

EXAMPLE

Transmission Footer Inspection

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Expense	\$ 3,000	\$ 2,000	\$ 1,500
2 Rate Allowance	\$ 2,441	\$ 2,441	\$ 2,441
3 Amount Deferred to Customers	\$ -	\$ 441	\$ 941

If the actual expense is greater than the rate allowance, there is no additional recovery from customers. This is a downward only reconciliation.

Notes (by line number)

- 1 Input Actual costs - Separate accounting (i.e. activity, internal order) will be established to track actual expenses for each of the work categories
- 2 Forecasted Rate Year expense. See Joint Proposal Section 6.2.3
- 3 Line 2 less Line 1

EXAMPLE

Sub-Transmission Footer Inspection

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
4 Actual Expense	\$ 200	\$ 1,000	\$ 600
5 Rate Allowance	\$ 773	\$ 773	\$ 773
6 Amount Deferred to Customers	\$ 573	\$ -	\$ 173

If the actual expense is greater than the rate allowance, there is no additional recovery from customers. This is a downward only reconciliation.

Notes (by line number)

- 4 Input Actual costs - Separate accounting (i.e. activity, internal order) will be established to track actual expenses for each of the work categories
- 5 Forecasted Rate Year expense. See Joint Proposal Section 6.2.3
- 6 Line 5 less Line 4

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Variable Pay Expense
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Expense	\$ 15,000	\$ 12,000	\$ 15,000
2 Rate Allowance	\$ 13,737	\$ 14,124	\$ 14,522
3 Amount Deferred to Customers	\$ -	\$ 2,124	\$ -

If the actual expense is greater than the rate allowance, there is no additional recovery from customers. This is a downward only reconciliation.

Notes (by line number)

- 1 Input Actual costs - Under the Company's management variable pay program (P4G) the evaluation period is on a fiscal year basis ending March. Variable pay expense is accrued monthly, with the final accrual in March reconciling the annual variable pay total to the expected pay out in June.
- 2 Forecasted Rate Year expense. See Joint Proposal Section 6.2.5
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Property Tax Expense
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Expense	\$ 125,000	\$ 200,000	\$ 250,000
2 Rate Allowance	\$ 150,100	\$ 153,800	\$ 158,100
3 Under (over) spending	\$ 25,100	\$ (46,200)	\$ (91,900)
4 Customer share of under (over) spending	80%	80%	80%
5 Amount Deferred to (from) Customers	\$ 20,080	\$ (36,960)	\$ (73,520)

Notes (by line number)

- 1 Input - Actual Costs
- 2 Forecasted Rate Year expense. See Joint Proposal Section 6.2.6
- 3 Line 2 less Line 1 (Difference between actual expense and rate allowance)
- 4 Deferral for under (over) spending will be based on 80% customer and 20% company basis
- 5 Line 3 times Line 4

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Electric Low Income Affordability
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Actual Program Costs	\$ 700	\$ 800	\$ 1,000
2 Rate Allowance	\$ 907	\$ 907	\$ 907
3 Amount Deferred to (from) Customers	\$ 207	\$ 107	\$ -
	Note		

Note: The Company has no obligation to spend in excess of the annual rate allowance unless and until the Commission authorizes the Company to defer the additional amounts for recovery

Notes (by line number)

- 1 Input Actual costs (Total Costs * 70% Electric Allocation)
- 2 Forecasted Rate Year expense. See Joint Proposal Section 6.1.16
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
RSS Contract Deferral Offset
(\$000's)

ELECTRIC EXAMPLE

	Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1 Dunkirk Spending	\$ 40,000	\$ 10,000	\$ -
2 Other RSS Spending	\$ -	\$ 15,000	\$ 10,000
3 Total Dunkirk and Other RSS Spending	\$ 40,000	\$ 25,000	\$ 10,000
4 Amount of Deferral Offset	\$ 40,000	\$ 17,000	\$ -
5 Cumulative Deferral Offset	\$ 40,000	\$ 57,000	\$ 57,000
6 Amount recovered through Surcharge	\$ -	\$ 8,000	\$ 10,000
1 Actual costs			
2 Actual costs			
3 Line 1 + Line 2			
4 Equals Line 3 up to a cumulative balance of \$57 million. See Page 2 of 2 for pro rata offset			
5 Line 4 for all years			
6 Line 3 less Line 4			

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
RSS Contract Deferral Offset
(\$000's)

<u>Activity</u>	<u>Description</u>	<u>Forecast Balance at 03/31/2013</u>	<u>Percent</u>	<u>Rate Year One Offset</u>	<u>Rate Year Two Offset</u>
				\$ 40,000	\$ 17,000
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base					
182328	Pension Settlement Loss FY2003	\$ -			
182553	Pension Exp Deferred-Electric	-			
182554	OPEB Exp Deferred-Electric	-			
182565	NIMO-Amort of Defer Recoveries	-			
254518	NIMO-Pwrchoice Appx E Net Prop	-			
254528	NIMO-Pension/OPEB Curtail Gain	-			
254578	Curtailment	(411)	0.30%	120	51
254583	Pension Exp Deferred-Electric	9,250	-6.77%	(2,708)	(1,151)
254584	OPEB Exp Deferred-Electric	(94,055)	68.85%	27,538	11,704
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ (85,216)</u>			
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base					
182306	Storm Costs	\$ 6,364	-4.66%	(1,863)	(792)
182488	NIMO Debt True up - Electric	2,098	-1.54%	(614)	(261)
182515	PFJ Tax Credit	-			
182521	NIMO-Customer Serv Backout Cr	-			
182525	NY-NYPA Tran Access Chrg(NTAC)	-			
182526	NIMO-NYISO Tariff Sched 1 Cost	-			
182527	NIMO-NYISO Tariff Sched 2 Cost	-			
182529	NY-Fssl/Hyd Auctn Incent(Dist)	-			
182545	Elevated Voltage Deferral	-			
182546	Low Income Allow Discount Prog	-			
182547	NY-Cust Sv Bckout Cr 9/01-8/03	-			
182555	Religious Rate Revenue	-			
182556	NIMO City of Buffalo Settlemt	-			
182558	SC7 Standby Service Lost Rev	-			
182559	SIR Expenditures Deferred Elec	-			
182560	Generation Stranded Cost Adj	793	-0.58%	(232)	(99)
182563	Incent Return on Ret Funding	(0)	0.00%	0	0
254325	Medicare Act tax benefit defer	-			
254490	Consumer Service Advocate	(127)	0.09%	37	16
254493	Deferral Carry Chrg 10-E-0050	(581)	0.43%	170	72
254500	NIMO-Proc-Sale of Allow-Albany	(2,027)	1.48%	594	252
254501	NIMO-ClnAirAct Auct Proc-Rsetn	(191)	0.14%	56	24
254506	NIMO-CSS Conv Savings DIST	-			
254513	NIMO-Electric Cust Svc Penalty	(1,999)	1.46%	585	249
254519	NIMO Elec Rev Property Tax Cr	-			
254520	NIMO-Loss on Sale of Building	-			
254522	NIMO-MRA Debt Int Rate Savings	-			
254524	NIMO-Petr BusTax Aud Ref 90-96	-			
254526	NIMO-Affil Rule EmployTrnsf CR	-			
254529	NIMO-IRS Audit Ref Liab 89-90	-			
254531	NIMO-Diana-Dolgeville Settlmnt	(4,922)	3.60%	1,441	612
254532	NIMO-Elec Serv Re-Estab Charge	-			
254540	NIMO Affordability Program	-	0.00%	-	-
254544	NIMO-Merger Rate Plan Delay	-			
254547	NYS Sales Tax Refund 92-98	-			
254548	Economic Development Fund	(33,839)	24.77%	9,908	4,211
254549	Curr Prov Incidental Svc Revs	-			
254552	Meter Read Cnct/Disctn Svc Chg	-			
254557	NYPA ISO Memo of Understanding	-			
254559	Bonus Depreciation Adjustment	-			
254560	NIMO-Pens/OPEB Int on Recovery	-			
254561	NIMO-Sta Srvc Sales Growth Def	-			
254562	NIMO-GRT Aud Ref (91-94)-Elec	-			
254564	NIMO-MHP Program Deferral	-			
254567	NIMO-NEG Merger Savings	-			
254568	NIMO-KS Merger Savings-Elec	-			
254577	NIMO-Fed Tax Refund 1991-1995	-			
254585	Low Income Allow Discount Prog	-	0.00%	-	-
254586	SIR Expenditures Deferred Elec	(16,969)	12.42%	4,968	2,111
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ (51,401)</u>			
Total Accounts included in Offset		<u>\$ (136,617)</u>	100.00%	<u>\$ 40,000</u>	<u>\$ 17,000</u>

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Cases 12-E-0201 and 12-G-0202
Electric Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2013
(\$000's)

<u>Activity</u>	<u>Description</u>	<u>Avg Bal HYE 12/31/11</u>	<u>Actual Balance at 12/31/2011</u>	<u>Forecast Balance at 03/31/2013</u>	<u>Mechanism On-going/ Discontinued *</u>	<u>Carrying Charges</u>
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base						
182328	Pension Settlement Loss FY2003	\$ 29,925	\$ -	\$ -		N/A
182553	Pension Exp Deferred-Electric	190,475	-	-		N/A
182554	OPEB Exp Deferred-Electric	313,689	-	-		N/A
182565	NIMO-Amort of Defer Recoveries	(633,027)	(0)	-		N/A
254518	NIMO-Pwrchoice Appx E Net Prop	(76,283)	-	-		N/A
254528	NIMO-Pension/OPEB Curtail Gain	(24,340)	0	-		N/A
254578	Curtailment	(17)	(411)	(411)	Discontinued	N/A
254583	Pension Exp Deferred-Electric	(45)	(1,071)	9,250	On-going	N/A
254584	OPEB Exp Deferred-Electric	(1,283)	(30,780)	(94,055)	On-going	N/A
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ (200,906)</u>	<u>\$ (32,262)</u>	<u>\$ (85,216)</u>		
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base						
182306	Storm Costs	\$ 175,185	\$ 11,999	\$ 6,364	On-going	Yes - Pre-Tax WACC
182488	NIMO Debt True up - Electric	210	424	2,098	On-going	Yes - Pre-Tax WACC
182492	NIMO Def Sum Case 10-E-0050	9,839	236,146	6,845	Discontinued	Yes - Pre-Tax WACC
182515	PFJ Tax Credit	3,482	-	-		
182521	NIMO-Customer Serv Backout Cr	9,880	-	-		
182525	NY-NYPA Tran Access Chrg(NTAC)	12,507	-	-		
182526	NIMO-NYISO Tariff Sched 1 Cost	81,891	-	-		
182527	NIMO-NYISO Tariff Sched 2 Cost	12,733	-	-		
182529	NY-Fssl/Hyd Aucm Incent(Dist)	17,783	-	-		
182545	Elevated Voltage Deferral	18,414	-	-		
182546	Low Income Allow Discount Prog	5,407	-	-	On-going	Yes - Pre-Tax WACC
182547	NY-Cust Sv Bkout Cr 9/01-8/03	112,757	-	-		
182555	Religious Rate Revenue	4,001	-	-		
182556	NIMO City of Buffalo Settlemnt	656	-	-		
182558	SC7 Standby Service Lost Rev	1,654	-	-		
182559	SIR Expenditures Deferred Elec	92,378	-	-	On-going	Yes - Pre-Tax WACC
182560	Generation Stranded Cost Adj	36,472	793	793	On-going	Yes - Pre-Tax WACC
182563	Incent Return on Ret Funding	81,019	(0)	(0)		
254325	Medicare Act tax benefit defer	(10,534)	-	-		
254490	Consumer Service Advocate	(58)	(117)	(127)	Discontinued	Yes - Pre-Tax WACC
254493	Deferral Carry Chrg 10-E-0050	(259)	805	(581)	On-going	Yes - Pre-Tax WACC
254500	NIMO-Proc-Sale of Allow-Albany	(1,969)	(1,985)	(2,027)	Discontinued	Yes - Pre-Tax WACC
254501	NIMO-ClnAirAct Auc Proc-Rsetn	(185)	(186)	(191)	Discontinued	Yes - Pre-Tax WACC
254506	NIMO-CSS Conv Savings DIST	(1,380)	-	-		
254513	NIMO-Electric Cust Svc Penalty	(23,582)	(1,999)	(1,999)	On-going	Yes - Pre-Tax WACC
254519	NIMO Elec Rev Property Tax Cr	(3,857)	-	-		
254520	NIMO-Loss on Sale of Building	(3,288)	-	-		
254522	NIMO-MRA Debt Int Rate Savings	(88,678)	-	-		
254524	NIMO-Petr BusTax Aud Ref 90-96	(5,513)	-	-		
254526	NIMO-Affil Rule EmployTrnsf CR	(160)	-	-		
254529	NIMO-IRS Audit Ref Liab 89-90	(46)	-	-		
254531	NIMO-Diana-Dolgeville Settlmnt	(4,922)	(4,922)	(4,922)	Discontinued	Yes - Pre-Tax WACC
254532	NIMO-Elec Serv Re-Estab Charge	(445)	-	-		
254540	NIMO Affordability Program	(221)	(510)	(1,233)	On-going	Yes - Pre-Tax WACC
254544	NIMO-Merger Rate Plan Delay	(12,032)	-	-		
254547	NYS Sales Tax Refund 92-98	(1,404)	-	-		
254548	Economic Development Fund	(38,507)	(6,648)	(33,475)	On-going	Yes - Pre-Tax WACC
254549	Curr Prov Incidental Svc Revs	(538)	-	-		
254552	Meter Read Cnct/Discnt Svc Chg	(126)	-	-		
254557	NYPA ISO Memo of Understanding	(15,982)	-	-		
254559	Bonus Depreciation Adjustment	(26,606)	-	-		
254560	NIMO-Pens/OPEB Int on Recovery	(3,973)	-	-		
254561	NIMO-Sta Srvc Sales Growth Def	(2,252)	-	-		
254562	NIMO-GRT Aud Ref (91-94)-Elec	(3,163)	-	-		
254564	NIMO-MHP Program Deferral	(555)	-	-		
254567	NIMO-NEG Merger Savings	(7,943)	-	-		
254568	NIMO-KS Merger Savings-Elec	(24,655)	-	-		
254577	NIMO-Fed Tax Refund 1991-1995	(17,341)	-	-		
254585	Low Income Allow Discount Prog	(16)	(396)	(28)	On-going	Yes - Pre-Tax WACC
254586	SIR Expenditures Deferred Elec	(549)	(13,182)	(16,969)	On-going	Yes - Pre-Tax WACC
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ 375,528</u>	<u>\$ 220,221</u>	<u>\$ (45,452)</u>		
Total Accounts included in Surcharge				<u>\$ (130,668)</u>		

* - The accounts identified as "Discontinued" will be discontinued as of the Effective Date. The discontinuance of these accounts is not intended to preclude the Company from returning to or recovering from customers the balances as of March 31, 2013 plus any applicable carrying charges.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Cases 12-E-0201 and 12-G-0202
Electric Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2013
(\$000's)

Activity	Description	Avg Bal HYE 12/31/11	Actual Balance at 12/31/2011	Forecast Balance at 03/31/2013	Mechanism On-going/ Discontinued *	Carrying Charges
Other Regulatory Assets & Liabilities Included in Rate Base						
182324	Enhanced Severance Plan	\$ 12	\$ (0)	\$ (0)		N/A
182503	NIMO-RPS Program Cost Deferred	359	-	-		
182504	NIMO-Excs AFDC Elec Plt in Srv	203	196	175	Discontinued	N/A
182514	NYAFUDC-Elec Plnt in Sv(91-96)	524	518	493	Discontinued	N/A
182549	NY-Electr Data Interchnge Cost	2,623	-	0		
182551	NY Merger Empl Separation Cost	483	0	(0)		
182552	NY Merger Rate Plan Strnd Cost	278,553	(0)			
182378	Rate Case Expense	971	(0)	2,008	On-going	N/A
254095	RPS Program Cost Deferred	(320)	(723)	-	On-going	N/A
254350	Electric R&D Ventures Deferral	(28)	-			
254502	NIMO-Purch ERC'S-Economic Dev	(912)	-			
254504	NIMO-Gain-Redmpt-8.35% Bonds	(271)	(240)	(165)	Discontinued	N/A
254510	NIMO-IRS Audit Refund (83-84)	(295)	-			
254516	NIMO-Environ Ins Recovery-Net	-	-		Discontinued	
254521	NIMO-SBC Program Cost Deferred	(1,227)	(1,492)	-	On-going	Yes - other customer capital rate
254525	NIMO-Exit Fees Deferred	(759)	-			
254538	Nimo-SBC Prog Cost Def-Elec	(35,000)	(25,640)	-	On-going	Yes - other customer capital rate
254565	NIMO-Serv Aggreg Lost Revenue	(39)	-		On-going	
254572	Voltage Migration Fee Deferred	(17)	(16)	(14)	On-going	N/A
	Transmission Hydro-One Transformer Project	-	-	6,400	On-going	N/A
Subtotal Other Reg. Assets in Rate Base		\$ 244,860	\$ (27,396)	\$ 8,897		
Other Regulatory Assets & Liabilities Excluded from Rate Base						
182305	Environmental Response Fund	\$ 381,934	\$ 385,342	\$ 385,342	On-going	N/A
182343	Asset Ret Oblig Reg Asset	3,974	4,091	4,091	On-going	N/A
182371	Elec Swaps-Elec Supply	23,838	20,254	20,254	On-going	N/A
182373	Def'd Loss-sale of Oswego	17	-			
182375	Temp State Assessment 18-A	4,281	(4,386)	(4,386)	On-going	Yes - Pre-Tax WACC
182458	FAS158-Pension	289,096	261,043	261,043	On-going	N/A
182459	FAS158-OPEB	183,813	172,013	172,013	On-going	N/A
182494	NIMO MFC - Electric	605	950	950	On-going	Yes - Pre-Tax WACC
182501	NIMO-Fuel Costs Deferred	856	924	924	Discontinued	N/A
182505	NIMO-Commodity Adj Clause	5,645	-			
182510	NIMO-Oth Postretire Benef-Elec	4,634	3,251	0		
182550	Pension/FAS106 Purch Acctg Adj	13,639	(0)			
254495	NIMO RDM - Electric	(19,207)	(25,366)	(25,366)	On-going	Yes - other customer capital rate
254541	NIMO-Transm Revenue Adj Clause	(12)	(287)	(287)	On-going	Yes - Pre-Tax WACC
254543	NIMO-Commodity Adj Clause	(6,581)	(19,203)	(19,203)	On-going	N/A
		\$ 886,530	\$ 798,626	\$ 795,376		
Other Assets & Liabilities Included in Rate Base						
173000	Unbilled Revenue-Electric	\$ 140,170	\$ 128,088	\$ 140,170	On-going	N/A
181000	Unamortized Debt Expense	22,696	21,494	18,448	On-going	N/A
189000	Unamort Loss Reacquired Debt	13,974	12,979	9,911	On-going	N/A
242018	TCC Auction Revenue	(25,104)	(36,456)	(17,691)	On-going	N/A
253025	NY-Nucl Fuel Disposal Costs	(167,557)	(167,587)	(167,618)	On-going	N/A
253203	Large Project Salvage	(524)	(299)	-		
254554	NYPA Res HydroPwr Benefit Recon	(9,975)	(2,300)	(2,300)	On-going	N/A
	SIR Non-utility plant	-	2,248	2,248	On-going	N/A
Subtotal Other Reg. Liabilities in Rate Base		\$ (26,320)	\$ (41,833)	\$ (16,833)		
Net Reg Assets & Liabilities Included in Rate Base		<u>\$ 218,540</u>	<u>\$ (69,229)</u>	<u>\$ (7,935)</u>		

* - The accounts identified as "Discontinued" will be discontinued as of the Effective Date. The discontinuance of these accounts is not intended to preclude the Company from returning to or recovering from customers the balances as of March 31, 2013 plus any applicable carrying charges.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Cases 12-E-0201 and 12-G-0202
Pro Rata Allocation of Deferral Credit
For the Rate Years Ending March 31, 2014 and March 31, 2015
(\$000's)

Activity	Description	Forecast Balance at 03/31/2013	Percent	Rate	
				Year One Credit Allocation	Year Two Credit Allocation
				\$ 18,410	\$ 21,001
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base					
182328	Pension Settlement Loss FY2003	\$ -			
182553	Pension Exp Deferred-Electric	-			
182554	OPEB Exp Deferred-Electric	-			
182565	NIMO-Amort of Defr Recoveries	-			
254518	NIMO-Pwrchoice Appx E Net Prop	-			
254528	NIMO-Pension/OPEB Curtail Gain	-			
254578	Curtailment	(411)	0.30%	55	63
254583	Pension Exp Deferred-Electric	9,250	-6.77%	(1,247)	(1,422)
254584	OPEB Exp Deferred-Electric	(94,055)	68.85%	12,675	14,458
Total of Accounts w/ Recovery but NOT in Rate Base		\$ (85,216)			
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base					
182306	Storm Costs	\$ 6,364	-4.66%	(858)	(978)
182488	NIMO Debt True up - Electric	2,098	-1.54%	(283)	(322)
182515	PFJ Tax Credit	-			
182521	NIMO-Customer Serv Backout Cr	-			
182525	NY-NYPA Tran Access Chrg(NTAC)	-			
182526	NIMO-NYISO Tariff Sched 1 Cost	-			
182527	NIMO-NYISO Tariff Sched 2 Cost	-			
182529	NY-Fssl/Hyd Auctn Incent(Dist)	-			
182545	Elevated Voltage Deferral	-			
182546	Low Income Allow Discount Prog	-			
182547	NY-Cust Sv Bckout Cr 9/01-8/03	-			
182555	Religious Rate Revenue	-			
182556	NIMO City of Buffalo Settlmnt	-			
182558	SC7 Standby Service Lost Rev	-			
182559	SIR Expenditures Deferred Elec	-			
182560	Generation Stranded Cost Adj	793	-0.58%	(107)	(122)
182563	Incent Return on Ret Funding	(0)	0.00%	0	0
254325	Medicare Act tax benefit defer	-			
254490	Consumer Service Advocate	(127)	0.09%	17	20
254493	Deferral Carry Chrg 10-E-0050	(581)	0.43%	78	89
254500	NIMO-Proc-Sale of Allow-Albany	(2,027)	1.48%	273	312
254501	NIMO-ClnAirAct Auct Proc-Rsetn	(191)	0.14%	26	29
254506	NIMO-CSS Conv Savings DIST	-			
254513	NIMO-Electric Cust Svc Penalty	(1,999)	1.46%	269	307
254519	NIMO Elec Rev Property Tax Cr	-			
254520	NIMO-Loss on Sale of Building	-			
254522	NIMO-MRA Debt Int Rate Savings	-			
254524	NIMO-Petr BusTax Aud Ref 90-96	-			
254526	NIMO-Affil Rule EmployTrnsf CR	-			
254529	NIMO-IRS Audit Ref Liab 89-90	-			
254531	NIMO-Diana-Dolgeville Settlmnt	(4,922)	3.60%	663	757
254532	NIMO-Elec Serv Re-Estab Charge	-			
254540	NIMO Affordability Program	-	0.00%	-	-
254544	NIMO-Merger Rate Plan Delay	-			
254547	NYS Sales Tax Refund 92-98	-			
254548	Economic Development Fund - **	(33,839)	24.77%	4,560	5,202
254549	Curr Prov Incidental Svc Revs	-			
254552	Meter Read Cnct/Discnt Svc Chg	-			
254557	NYPA ISO Memo of Understanding	-			
254559	Bonus Depreciation Adjustment	-			
254560	NIMO-Pens/OPEB Int on Recovery	-			
254561	NIMO-Sta Srvc Sales Growth Def	-			
254562	NIMO-GRT Aud Ref (91-94)-Elec	-			
254564	NIMO-MHP Program Deferral	-			
254567	NIMO-NEG Merger Savings	-			
254568	NIMO-KS Merger Savings-Elec	-			
254577	NIMO-Fed Tax Refund 1991-1995	-			
254585	Low Income Allow Discount Prog	-	0.00%	-	-
254586	SIR Expenditures Deferred Elec	(16,969)	12.42%	2,287	2,608
Total of Accounts w/ Recovery but NOT in Rate Base		\$ (51,401)			
Total Accounts included in Credit Allocation except Account 182492 **		\$ (136,617)	100.00%	\$ 18,410	\$ 21,001
182492	NIMO Def Sum Case 10-E-0050	6,845		(2,273)	(1,423)
Total Accounts included in Credit Allocation **		\$ (129,771)		\$ 16,137	\$ 19,578

** - Excludes Economic Development Grant Program

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Example of Carrying Charges on Deferrals
(\$000's)

ELECTRIC EXAMPLE

	(a)	(b)	(c)	(d)	(e)
<u>Month</u>	<u>Beginning Balance</u>	<u>Spending in Excess of Threshold</u>	<u>Interest Rate</u> 9.44%	<u>Interest</u>	<u>Ending Balance</u>
Apr-13	-	(479,166.67)	0.79%	(1,138.00)	(479,166.67)
May-13	(479,166.67)	(479,166.67)	0.79%	(3,414.00)	(958,333.34)
Jun-13	(958,333.34)	(479,166.67)	0.79%	(5,690.01)	(1,437,500.01)
Jul-13	(1,437,500.01)	(479,166.67)	0.79%	(7,966.01)	(1,916,666.68)
Aug-13	(1,916,666.68)	(479,166.67)	0.79%	(10,242.01)	(2,395,833.35)
Sep-13	(2,395,833.35)	(479,166.67)	0.79%	(12,518.02)	(2,875,000.02)
Oct-13	(2,875,000.02)	1,520,833.33	0.79%	(10,044.10)	(1,354,166.69)
Nov-13	(1,354,166.69)	1,520,833.33	0.79%	(2,820.26)	166,666.64
Dec-13	166,666.64	1,520,833.33	0.79%	4,403.57	1,687,499.97
Jan-14	1,687,499.97	520,833.33	0.79%	9,252.45	2,208,333.30
Feb-14	2,208,333.30	520,833.33	0.79%	11,726.37	2,729,166.63
Mar-14	2,729,166.63	520,833.37	0.79%	14,200.29	3,250,000.00
				(14,249.76)	

Column Notes:

Column (a)	Prior month Column (e)
Column (b)	Actual monthly deferred spending
Column (c)	Pre-Tax WACC of 9.44% divided by 12
Column (d)	Column (c) times (Column (a) + Column (b) / 2) * 60.385%
Column (e)	Column (a) + Column (b) - NOTE interest will be booked it a separate deferral account with interest

Note: This example calculation is for a deferral that carrying charges can be calculated monthly. Some carrying charges will be applied on an annual basis and would use the annual carrying charge rate.

Appendix 6

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Gas Pension and OPEB Expense
(\$000's)

GAS PENSION EXAMPLE

	Gas Pension Rate Year One	Gas Pension Rate Year Two	Gas Pension Rate Year Three
1 Actual Expense	\$ 10,000	\$ 4,000	\$ 4,000
2 Rate Allowance	\$ 9,207	\$ 5,741	\$ 3,791
3 Amount Deferred to (from) customers	<u>\$ (793)</u>	<u>\$ 1,741</u>	<u>\$ (209)</u>

Notes (by line number)

- 1 Actual expense calculated in accordance with Appendix 7, Section 1.2.6
- 2 Forecasted Rate Year expense. See Page 2 of 2, Line 6
- 3 Line 2 less Line 1

GAS OPEB EXAMPLE

	Gas OPEB Rate Year One	Gas OPEB Rate Year Two	Gas OPEB Rate Year Three
4 Actual Expense	\$ 7,000	\$ 8,000	\$ 4,000
5 Rate Allowance	\$ 7,389	\$ 7,098	\$ 5,295
6 Amount Deferred to (from) customers	<u>\$ 389</u>	<u>\$ (902)</u>	<u>\$ 1,295</u>

Notes (by line number)

- 4 Actual expense calculated in accordance with Appendix 7, Section 1.2.6
- 5 Forecasted Rate Year expense. See Page 2 of 2, Line 13
- 6 Line 5 less Line 4

	Rate Year Ending March 31, 2014		Data Year Ending March 31, 2015		Data Year Ending March 31, 2016		
	Total	Electric	Total	Electric	Total	Electric	Gas
1 Pension							
2 Term Sheet (Sched 24)	54,034.0	44,848.5	9,185.5				
3 Incremental USFP Staff (Sched 35)	108.2	89.1	19.1	5,719.0	22,166.1	18,397.9	3,768.2
4 Incremental DG Staff (Sched 35)	14.3	11.9	2.4	19.7	114.8	94.5	20.3
5 Opex Assoc with Capex (Sched 35)	52.7	52.7		2.5	15.2	12.6	2.6
6 Total	54,209.2	45,002.2	9,207.1	5,741.2	22,369.3	18,578.2	3,791.1
7 OPEB							
8 Term Sheet (Sched 19)	43,377.5	36,003.0	7,374.5				
9 Incremental USFP Staff (Sched 35)	73.8	60.8	13.0	7,083.1	31,053.7	25,774.6	5,279.1
10 Incremental DG Staff (Sched 35)	9.8	8.1	1.7	13.4	78.3	64.5	13.8
11 Opex Assoc with Capex (Sched 35)	61.5	61.5		1.7	10.3	8.6	1.8
12 Total	43,522.5	36,133.3	7,389.2	69.2	90.2	90.2	
13				7,098.2	31,232.6	25,937.9	5,294.7

Line 6 and 13 - See Appendix 7, Section 1.2.6.1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Gas Low Income Discount Program
(\$000's)

GAS EXAMPLE

		Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
Credit (per customer)	\$ 10.00		\$ 10.50	\$ 11.00
SC1 - Residential Non-Heat		58,415	58,415	58,415
SC1 - Residential Heat		584,155	584,155	584,155
SC1 - Residential Non-Heat MB		8,345	8,345	8,345
SC1 - Residential Heat MB		183,592	183,592	183,592
1 Forecasted # of credits		834,507	834,507	834,507
2 Forecasted expenditures	\$	8,345,070	\$ 8,762,324	\$ 9,179,577
<u>Surcharge</u>				
Surcharge (per customer)	\$ 1.17		\$ 1.22	\$ 1.27
Total Number of NMPC Gas Customers		7,153,217	7,200,370	7,247,247
SC9 Number of Customers		84	76	60
SC10 NGV Number of Customers		24	24	24
3 Number of Customers to be Surcharged		7,153,109	7,200,270	7,247,163
4 Total Surcharge	\$	8,369,138	\$ 8,784,329	\$ 9,203,897
5 Credits minus Surcharge over / (under recovered)	\$	24,068	\$ 22,006	\$ 24,320

- 1 Based on rate year 1
2 Line 1 * credit per gas customers
3 Based on rate year 1
4 Line 3 * surcharge per gas customer
5 Credits minus Surcharge over / (under recovered)

Niagara Mohawk Power Corporation d/b/a National Grid
Cases 12-E-0201 and 12-G-0202
Illustrative Example - Gas Low Income Credits
Year Ended March 31, 2014

	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Total
\$ 10 Rate Year 1													
Credit (per customer)													
SC1 - Residential Non-Heat	5,177	5,050	5,273	5,167	4,841	4,579	4,598	4,526	4,939	4,577	4,767	4,922	58,415
SC1 - Residential Heat	51,769	50,497	52,733	51,668	48,407	45,787	45,983	45,262	49,394	45,766	47,671	49,218	584,155
SC1 - Residential Non-Heat MB	740	721	753	738	692	654	657	647	706	654	681	703	8,345
SC1 - Residential Heat MB	16,270	15,870	16,573	16,238	15,214	14,390	14,452	14,225	15,524	14,384	14,982	15,469	183,592
1 Forecasted # of credits	73,955	72,138	75,333	73,811	69,153	65,410	65,690	64,660	70,563	65,380	68,102	70,312	834,507
2 Forecasted expenditures	\$ 739,550	\$ 721,380	\$ 753,330	\$ 738,110	\$ 691,530	\$ 654,100	\$ 656,900	\$ 646,600	\$ 705,630	\$ 653,800	\$ 681,020	\$ 703,120	\$ 8,345,070
Surcharge													
\$ 1.17 Surcharge (per customer)													
Total Number of NMP-C Gas Customers	595,047	593,929	593,034	592,576	592,826	593,698	595,347	597,460	599,138	600,016	600,298	599,848	7,153,217
SC9 Number of Customers	7	7	7	7	7	7	7	7	7	7	7	7	84
SC10 NGV Number of Customers	2	2	2	2	2	2	2	2	2	2	2	2	24
3 Number of Customers to be Surcharged	595,038	593,920	593,025	592,567	592,817	593,689	595,338	597,451	599,129	600,007	600,289	599,839	7,153,109
4 Total Surcharge	\$ 696,194	\$ 694,886	\$ 693,839	\$ 693,303	\$ 693,596	\$ 694,616	\$ 696,545	\$ 699,018	\$ 700,981	\$ 702,008	\$ 702,338	\$ 701,812	\$ 8,369,138
5 Credits minus Surcharge (under recovered)	\$ (43,356)	\$ (26,494)	\$ (59,491)	\$ (44,807)	\$ 2,066	\$ 40,516	\$ 39,645	\$ 52,418	\$ (4,649)	\$ 48,208	\$ 21,318	\$ (1,308)	\$ 24,068

- 1 Based on rate year 1
- 2 Line 1 * \$10 credit per gas customers
- 3 Based on rate year 1
- 4 Line 3 * \$1.17 surcharge per gas customer
- 5 Credits minus Surcharge (under recovered)

Niagara Mohawk Power Corporation d/b/a National Grid
Cases 12-E-0201 and 12-G-0202
Illustrative Example - Gas Low Income Credits
Year Ended March 31, 2015

Rate Year 2 \$ 10.50	Credit (per customer)	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Total
	SC1 - Residential Non-Heat	5,177	5,050	5,273	5,167	4,841	4,579	4,598	4,526	4,939	4,577	4,767	4,922	58,415
	SC1 - Residential Heat	51,769	50,497	52,733	51,668	48,407	45,787	45,983	45,262	49,394	45,766	47,671	49,218	584,155
	SC1 - Residential Non-Heat MB	740	721	753	738	692	654	657	647	706	654	681	703	8,345
	SC1 - Residential Heat MB	16,270	15,870	16,573	16,238	15,214	14,390	14,452	14,225	15,524	14,384	14,982	15,469	183,592
1	Forecasted # of credits	73,955	72,138	75,333	73,811	69,153	65,410	65,690	64,660	70,563	65,380	68,102	70,312	834,507
2	Forecasted expenditures	\$ 776,528	\$ 757,449	\$ 790,997	\$ 775,016	\$ 726,107	\$ 686,805	\$ 689,745	\$ 678,930	\$ 740,912	\$ 686,490	\$ 718,076	\$ 8,762,324	\$
Surcharge														
1.22	Surcharge (per customer)													
	Total Number of NMPC Gas Customers	598,982	597,864	596,971	596,512	596,763	597,631	599,276	601,384	603,063	603,939	604,219	603,766	7,200,370
	SC9 Number of Customers	7	7	7	7	7	6	6	6	6	6	6	5	76
	SC10 NGV Number of Customers	2	2	2	2	2	2	2	2	2	2	2	2	24
3	Number of Customers to be Surcharged	598,973	597,855	596,962	596,503	596,754	597,623	599,268	601,376	603,055	603,931	604,211	603,759	
4	Total Surcharge	\$ 730,747	\$ 729,383	\$ 728,294	\$ 727,734	\$ 728,040	\$ 729,100	\$ 731,107	\$ 733,679	\$ 735,727	\$ 736,796	\$ 736,586	\$ 8,784,329	\$
5	Credits minus Surcharge (under recovered)	\$ (45,780)	\$ (28,066)	\$ (62,703)	\$ (47,282)	\$ 1,933	\$ 42,295	\$ 41,362	\$ 54,749	\$ (5,184)	\$ 50,306	\$ 22,066	\$ (1,690)	\$ 22,006

- 1 Based on rate year 2
- 2 Line 1 * \$10.50 credit per gas customer
- 3 Based on rate year 2
- 4 Line 3 * \$1.22 surcharge per gas customer
- 5 Credits minus Surcharge (under recovered)

Niagara Mohawk Power Corporation d/b/a National Grid
Cases 12-E-0201 and 12-G-0202
Illustrative Example - Gas Low Income Credits
Year Ended March 31, 2016

Rate Year 3		Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Total
\$11.00 Credit (per customer)														
SC1 - Residential Non-Heat		5,177	5,050	5,273	5,167	4,841	4,579	4,598	4,526	4,939	4,577	4,767	4,922	58,415
SC1 - Residential Heat		51,769	50,497	52,733	51,668	48,407	45,787	45,983	45,262	49,394	45,766	47,671	49,218	584,155
SC1 - Residential Non-Heat MB		740	721	753	738	692	654	657	647	706	654	681	703	8,345
SC1 - Residential Heat MB		16,270	15,870	16,573	16,238	15,214	14,390	14,452	14,225	15,524	14,384	14,982	15,469	183,592
1 Forecasted # of credits		73,955	72,138	75,333	73,811	69,153	65,410	65,690	64,660	70,563	65,380	68,102	70,312	834,507
2 Forecasted expenditures		\$ 813,505	\$ 793,518	\$ 828,663	\$ 811,921	\$ 760,683	\$ 719,510	\$ 712,300	\$	\$ 776,193	\$ 719,180	\$ 749,122	\$ 773,432	\$ 9,179,577
Surcharge														
1.27 Surcharge (per customer)														
Total Number of NMPC Gas Customers		602,899	601,776	600,882	600,421	600,672	601,540	603,179	605,290	606,963	607,841	608,120	607,664	7,247,247
SC9 Number of Customers		5	5	5	5	5	5	5	5	5	5	5	5	60
SC10 NGV Number of Customers		2	2	2	2	2	2	2	2	2	2	2	2	24
3 Number of Customers to be Surcharged		602,892	601,769	600,875	600,414	600,665	601,533	603,172	605,283	606,956	607,834	608,113	607,657	9,203,897
4 Total Surcharge		\$ 765,673	\$ 764,247	\$ 763,111	\$ 762,526	\$ 762,845	\$ 763,947	\$ 768,708	\$	\$ 770,834	\$ 771,949	\$ 772,304	\$ 771,724	\$
5 Credits minus Surcharge (under recovered)		\$ (47,832)	\$ (29,271)	\$ (65,552)	\$ (49,395)	\$ 2,162	\$ 44,437	\$ 43,438	\$ 57,449	\$ (5,359)	\$ 52,769	\$ 23,182	\$ (1,708)	\$ 24,320

- 1 Based on rate year 3
- 2 Line 1 * \$11 credit per gas customer
- 3 Based on rate year 3
- 4 Line 3 * \$1.27 surcharge per gas customer
- 5 Credits minus Surcharge (under recovered)

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Gas Economic Development Discount Program
(\$000's)

GAS EXAMPLE

	Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1 Actual Discounts Provided	\$ 1,300	\$ 2,000	\$ 3,500
2 Amount of Discounts in Rate Allowance	\$ 1,248	\$ 2,214	\$ 3,995
3 Amount Deferred to customers / (due from customers)	\$ (52)	\$ 214	\$ 495

Notes (by line number)

- 1 Input - Actual Discounts provided
- 2 Forecasted Rate Year expense. See Page 2 of 2
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-C-0202
Empire Zone Rider ("EZR") Deferral
Illustrative Example
\$s

Empire Zone Rider Projected Delivery Rate Discounts Included in Revenue Requirement at Projected Customer Participation Levels

RATE YEAR 1	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013	Jan-2014	Feb-2014	Mar-2014	Totals
1 SC 2	\$ (12,936.15)	\$ (5,063.54)	\$ (2,540.10)	\$ (2,075.45)	\$ (1,936.41)	\$ (1,822.99)	\$ (1,830.61)	\$ (5,833.31)	\$ (13,726.39)	\$ (18,990.37)	\$ (20,001.99)	\$ (16,609.33)	\$ (111,566.63)
2 SC 5	\$ (10,038.25)	\$ (7,768.96)	\$ (10,127.17)	\$ (10,076.38)	\$ (8,870.74)	\$ (10,062.39)	\$ (9,328.79)	\$ (10,063.80)	\$ (8,924.85)	\$ (8,418.20)	\$ (8,913.15)	\$ (8,913.15)	\$ (112,888.79)
3 SC 7	\$ (6,499.91)	\$ (3,345.65)	\$ (54.91)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (5,167.81)	\$ (6,165.98)	\$ (7,590.59)	\$ (31,431.80)
4 SC 8	\$ (694,008.570)	\$ (46,424.25)	\$ (115.72)	\$ (67,766.86)	\$ (38,294.38)	\$ (48,709.78)	\$ (31,939.52)	\$ (68,596.829)	\$ (1,507.79)	\$ (141,615.26)	\$ (158,838.66)	\$ (168,355.70)	\$ (992,479.29)
5 Total Discounts	\$ (115,536.87)	\$ (90,672.92)	\$ (59,207.24)	\$ (79,973.61)	\$ (49,145.49)	\$ (60,744.73)	\$ (53,248.93)	\$ (78,503.92)	\$ (93,340.92)	\$ (172,191.64)	\$ (193,931.48)	\$ (201,468.76)	\$ (1,247,866.51)
6 Actual Discounts provided for example	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (108,333.33)	\$ (1,300,000.00)
7 Deferral	\$ 7,203.54	\$ (17,660.41)	\$ (49,126.09)	\$ (28,359.73)	\$ (59,187.84)	\$ (47,588.60)	\$ (55,084.41)	\$ (29,829.41)	\$ (14,992.42)	\$ 63,858.31	\$ 85,598.15	\$ 93,135.42	\$ (52,033.49)
RATE YEAR 2	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Totals
8 SC 2	\$ (11,001.66)	\$ (4,288.31)	\$ (2,136.43)	\$ (1,739.59)	\$ (1,627.74)	\$ (1,542.17)	\$ (10,236.61)	\$ (4,952.26)	\$ (11,769.50)	\$ (12,092.71)	\$ (14,270.66)	\$ (11,789.99)	\$ (87,447.61)
9 SC 5	\$ (10,038.25)	\$ (7,768.96)	\$ (10,127.17)	\$ (10,076.38)	\$ (8,870.74)	\$ (10,062.39)	\$ (9,328.79)	\$ (10,063.80)	\$ (8,924.85)	\$ (8,418.20)	\$ (8,913.15)	\$ (8,913.15)	\$ (104,258.78)
10 SC 7	\$ (6,499.91)	\$ (3,345.65)	\$ (115.72)	\$ (54.91)	\$ (43.96)	\$ (149.58)	\$ (150.00)	\$ (639.90)	\$ (1,507.79)	\$ (5,167.81)	\$ (6,165.98)	\$ (7,590.59)	\$ (30,469.28)
11 SC 8	\$ (694,008.570)	\$ (75,931.27)	\$ (115.72)	\$ (121,321.80)	\$ (65,688.05)	\$ (81,359.26)	\$ (51,720.74)	\$ (102,196.179)	\$ (1,507.79)	\$ (325,420.77)	\$ (367,199.53)	\$ (396,705.95)	\$ (2,001,495.97)
12 Total Discounts	\$ (179,573.69)	\$ (148,756.82)	\$ (88,310.59)	\$ (133,192.69)	\$ (76,230.49)	\$ (93,113.39)	\$ (71,436.14)	\$ (123,847.06)	\$ (146,143.12)	\$ (345,260.97)	\$ (390,155.21)	\$ (417,851.47)	\$ (2,213,871.63)
13 Actual Discounts provided for example	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (166,666.67)	\$ (2,000,000.00)
14 Deferral	\$ 12,907.02	\$ (17,909.84)	\$ (78,356.08)	\$ (33,473.98)	\$ (90,436.18)	\$ (73,553.27)	\$ (95,230.53)	\$ (42,819.61)	\$ (20,523.54)	\$ 178,594.31	\$ 223,488.54	\$ 251,184.80	\$ 213,871.63
Rate Year 3	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Totals
15 SC 2	\$ (7,799.32)	\$ (2,972.92)	\$ (1,445.65)	\$ (1,154.73)	\$ (1,080.27)	\$ (1,038.69)	\$ (7,553.27)	\$ (3,491.51)	\$ (8,516.10)	\$ (10,565.76)	\$ (12,532.66)	\$ (10,350.89)	\$ (68,501.75)
16 SC 5	\$ (7,327.65)	\$ (5,291.25)	\$ (7,490.39)	\$ (7,733.58)	\$ (6,856.53)	\$ (7,205.43)	\$ (7,176.52)	\$ (7,177.31)	\$ (7,058.01)	\$ (6,550.99)	\$ (6,735.71)	\$ (3,714.07)	\$ (74,317.46)
17 SC 7	\$ (2,789.80)	\$ (1,462.76)	\$ (44.64)	\$ (21.18)	\$ (16.96)	\$ (57.70)	\$ (57.87)	\$ (246.85)	\$ (722.88)	\$ (2,160.72)	\$ (2,533.65)	\$ (3,069.04)	\$ (13,189.05)
18 SC 8	\$ (694,180.136)	\$ (105,424.47)	\$ (174,405.16)	\$ (283,751.07)	\$ (148,771.57)	\$ (180,385.39)	\$ (111,716.13)	\$ (238,564.179)	\$ (722.88)	\$ (520,439.41)	\$ (588,294.22)	\$ (639,011.67)	\$ (3,839,041.45)
19 Total Discounts	\$ (370,038.08)	\$ (321,597.41)	\$ (174,405.16)	\$ (292,660.56)	\$ (156,725.34)	\$ (188,685.22)	\$ (126,503.79)	\$ (259,302.33)	\$ (305,153.14)	\$ (536,736.88)	\$ (607,096.24)	\$ (656,145.67)	\$ (3,995,049.71)
20 Actual Discounts provided for example	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (291,666.67)	\$ (3,500,000.00)
21 Deferral	\$ 78,371.41	\$ 29,930.74	\$ (117,261.51)	\$ 993.89	\$ (134,941.33)	\$ (102,981.45)	\$ (165,162.88)	\$ (32,364.43)	\$ 13,486.47	\$ 245,070.21	\$ 315,429.58	\$ 364,479.00	\$ 495,049.71

Line Notes:

- Lines 1 through 4 - Forecasted customer participation performed by Economic Development
- Line 5 - Total Lines 1 through 4 - Total Discounts in Rate Allowance
- Line 6 - Actual Discounts Provided
- Line 7 - Line 6 less Line 5
- Lines 8 through 11 - Forecasted customer participation performed by Economic Development
- Line 12 - Total Lines 8 through 11 - Total Discounts in Rate Allowance
- Line 13 - Actual Discounts Provided
- Line 14 - Line 13 less Line 12
- Lines 15 through 18 - Forecasted customer participation performed by Economic Development
- Line 19 - Total Lines 15 through 18 - Total Discounts in Rate Allowance
- Line 20 - Actual Discounts Provided
- Line 21 - Line 19 less Line 18

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Gas Economic Development Grant Program
(\$000's)

GAS EXAMPLE

	Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1 Actual Expense	\$ 500	\$ 800	\$ 1,100
2 Rate Allowance	\$ 1,000	\$ 1,000	\$ 1,000
3 Amount Deferred for future use	\$ 500	\$ 200	\$ -

If the actual expense is greater than the rate allowance, the Company may petition the Commission for deferral treatment

Notes (by line number)

- 1 Input - Actual Costs
- 2 Forecasted Rate Year expense. See Joint Proposal Section 7.2.2
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Gas Auction Debt True-up
(\$000's)

GAS EXAMPLE

	Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1 Actual Interest Expense	\$ 2,000	\$ 3,500	\$ 6,000
2 Annual Rate Allowance	\$ 2,535	\$ 3,404	\$ 5,538
3 Amount Deferred to (from) customers	\$ 535	\$ (96)	\$ (462)

Notes (by line number)

- 1 Input - Actual Interest Costs
- 2 Forecasted Rate Year interest expense. See Page 2 of 2
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Weighted Average Cost of Long-Term Debt
(\$000's)

LONG-TERM DEBT	Maturity Date	Principal Amount	Test Year Effective Rate	Rate Year 1		Rate Year 2		Rate Year 3	
				Effective Rate	Interest	Effective Rate	Interest	Effective Rate	Interest
1985 Series A Pollution Control Revenue Bonds	07/01/2015	100,000	1.30%	1.00%	2,301.85	0.96%	3,265.39	2.94%	1,552.03
1985 Series B Pollution Control Revenue Bonds	12/01/2025	37,500	1.02%	1.00%	758.32	0.96%	1,119.64	2.94%	2,223.16
1985 Series C Pollution Control Revenue Bonds	12/01/2025	37,500	1.02%	1.00%	759.38	0.96%	1,120.71	2.94%	2,224.23
1986 Series A Pollution Control Revenue Bonds	12/01/2026	50,000	1.16%	1.00%	1,081.88	0.96%	1,563.65	2.94%	3,035.00
1987 Series A Pollution Control Revenue Bonds	03/01/2027	25,760	0.98%	1.01%	511.46	0.96%	759.66	2.94%	1,517.71
1987 Series B-1 Pollution Control Revenue Bonds	07/01/2027	68,200	1.11%	1.00%	1,440.56	0.96%	2,097.70	2.94%	4,104.62
1987 Series B-2 Pollution Control Revenue Bonds	07/01/2027	25,000	1.27%	1.00%	568.62	0.96%	809.50	2.94%	1,545.18
1988 Series A Pollution Control Revenue Bonds	12/01/2023	69,800	1.18%	1.00%	1,519.58	0.96%	2,192.13	2.94%	4,246.14
1991 Series A Pollution Control Revenue Bonds	10/01/2013	45,600	1.54%	1.00%	579.33				
2004 Series A Pollution Control Revenue Bonds	07/01/2029	115,705	1.25%	1.00%	2,602.80	0.96%	3,717.66	2.94%	7,122.52
		\$575,065	1.21%	2.20%	\$12,123.76	3.14%	\$16,646.05	6.07%	\$27,570.59
Gas Rate Base					1,085,985		1,122,314		1,162,770
Total Rate Base					5,193,158		5,487,703		5,788,697
Gas Allocation					20.91%		20.45%		20.09%
Gas Interest					2,535.30		3,404.36		5,538.08

Notes

The interest rates on the variable rate pollution control revenue bonds includes fees for remarketing and annual insurance premiums.

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Gas Net Utility Plant and Depreciation Expense Reconciliation
Deferral Example of Gas Revenue Requirement Target
(\$000's)

Rate Year Ending March 31, 2014						
Total Gas Revenue Requirement Target	Total Gas Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Gas Net Utility Plant in Service (d)	Gas Depreciation Expense (e)	
Forecast included in Revenue Requirement Settlements	\$ 2,042,629	\$ 6,677	\$ (757,954)	\$ 1,291,352	\$ 43,979	
Pre-Tax WACC				9.44%		
Total Revenue Requirement Target	<u>\$ 165,883</u>			<u>\$ 121,904</u>	<u>\$ 43,979</u>	
Estimate Actual Results	\$ 2,040,000	\$ 6,600	\$ (756,000)	\$ 1,290,600	\$ 44,000	
Pre-Tax WACC				9.44%		
Total Revenue Requirement Actuals	<u>\$ 165,833</u>			<u>\$ 121,833</u>	<u>\$ 44,000</u>	
Actuals higher/(lower) than Target	<u>\$ (50)</u>					

* - Amounts included allocated portion of common plan

Rate Year Ending March 31, 2015						
Total Gas Revenue Requirement Target	Total Gas Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Gas Net Utility Plant in Service (d)	Gas Depreciation Expense (e)	
Forecast included in Revenue Requirement Settlements	\$ 2,114,531	\$ 7,132	\$ (782,858)	\$ 1,338,805	\$ 45,531	
Pre-Tax WACC				9.59%		
Total Revenue Requirement Target	<u>\$ 173,923</u>			<u>\$ 128,391</u>	<u>\$ 45,531</u>	
Estimate Actual Results	\$ 2,100,000	\$ 7,000	\$ (780,000)	\$ 1,327,000	\$ 45,000	
Pre-Tax WACC				9.59%		
Total Revenue Requirement Actuals	<u>\$ 172,259</u>			<u>\$ 127,259</u>	<u>\$ 45,000</u>	
Actuals higher/(lower) than Target	<u>\$ (1,663)</u>					

* - Amounts included allocated portion of common plan

Rate Year Ending March 31, 2016						
Total Gas Revenue Requirement Target	Total Gas Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Gas Net Utility Plant in Service (d)	Gas Depreciation Expense (e)	
Forecast included in Revenue Requirement Settlements	\$ 2,192,727	\$ 7,295	\$ (807,995)	\$ 1,392,027	\$ 47,236	
Pre-Tax WACC				9.79%		
Total Revenue Requirement Target	<u>\$ 183,516</u>			<u>\$ 136,279</u>	<u>\$ 47,236</u>	
Estimate Actual Results	\$ 2,200,000	\$ 7,300	\$ (807,900)	\$ 1,399,400	\$ 47,200	
Pre-Tax WACC				9.79%		
Total Revenue Requirement Actuals	<u>\$ 184,201</u>			<u>\$ 137,001</u>	<u>\$ 47,200</u>	
Actuals higher/(lower) than Target	<u>\$ 686</u>					

* - Amounts included allocated portion of common plan

3 Year Cumulative Revenue Requirement Actuals	\$ 522,293
3 Year Cumulative Revenue Requirement Targets	<u>\$ 523,321</u>
3 Year Cumulative Actuals higher/(lower) than Target	<u>\$ (1,028)</u>

Note: Downward only reconciliation - no amounts due from customers if actuals are higher than target

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Gas Site Investigation and Remediation (SIR) Expense
(\$000's)

GAS EXAMPLE

	Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1 Actual Expense	\$ 6,353	\$ 6,176	\$ 6,529
2 Rate Allowance	<u>\$ 6,300</u>	<u>\$ 6,300</u>	<u>\$ 6,300</u>
3 Amount Deferred to (from) customers	<u><u>\$ (53)</u></u>	<u><u>\$ 124</u></u>	<u><u>\$ (229)</u></u>

Notes (by line number)

- 1 Input - Actual Costs - Cost Center 30605210 (Total Costs * 15% Gas Allocation)
- 2 Forecasted Rate Year expense. See Joint Proposal Section 7.1.4
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
General Principles of the SIR Deferral Mechanism

Established pursuant to the Financial Recovery Agreement (the "FRA"; Clause 16), approved by the Public Service Commission in Opinion No. 89-37(D); first applied in 1990 and continued to date applies to Site Investigation and Remediation (SIR) program sites, including:

- Former manufactured gas plant (MGP) sites
- Other Operating sites (previously designated by NM as "Industrial Waste Sites" and "Corrective Action Sites"; they include service centers, electric substations, and company properties)
- Potentially Responsible Party (PRP) sites (not owned by NM but pose alleged liabilities pursuant to Federal/State Superfund and other NYS Environmental Conservation Law-related regulations)

Allowable costs include:

- Consultant and contractor costs for site investigation and remediation efforts
- SIR activities that develop or implement remediation approaches to reduce the volume, mobility, or toxicity pre-existing contamination (caused or alleged to be caused by past practices or operations)
- Incremental external costs, including insurance premiums and legal costs, incurred to seek recovery from third parties or to otherwise seek to mitigate the cost or liability of the Company associated with the SIR program

Allowable costs shall be offset by:

- Net gains recognized from the sale or transfer to Non-utility Property of NM land and buildings included in rate base1 or from the sale of stone, gravel, sand, or timber from such land, or
- Any net gains recognized from the leasing of such land or from the sale or lease of mining or drilling rights to such land, and
- Net insurance proceeds and net recoveries from third parties.

Department of Public Service Staff reserves the right to review for ultimate Commission determination the reasonableness of the actual deferred costs, which shall depend, inter alia, on the adequacy of the Company's efforts to seek contribution for those costs from other responsible parties.

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Gas Variable Pay Expense
(Units \$000's)

GAS EXAMPLE

	Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1 Actual Expense	\$ 2,400	\$ 2,700	\$ 2,600
2 Rate Allowance	\$ 2,508	\$ 2,578	\$ 2,650
3 Amount Deferred for Customer Refund	\$ 108	\$ -	\$ 50

If the actual expense is greater than the rate allowance, there is no additional recovery from customers. This is a downward only reconciliation.

Notes (by line number)

- 1 Input Actual costs - Under the Company's management variable pay program (P4G) the evaluation period is on a fiscal year basis ending March. Variable pay expense is accrued monthly, with the final accrual in March reconciling the annual variable pay total to the expected pay out in June.
- 2 Forecasted Rate Year expense. See Joint Proposal Section 7.2.5
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Gas Property Tax Expense
(\$000's)

GAS EXAMPLE

	Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1 Actual Expense	\$ 39,000	\$ 45,000	\$ 53,000
2 Rate Allowance	\$ 40,600	\$ 41,700	\$ 43,000
3 Under (over) spending	\$ 1,600	\$ (3,300)	\$ (10,000)
4 Customer share of under (over) spending	80%	80%	80%
5 Amount Deferred to (from) Customers	\$ 1,280	\$ (2,640)	\$ (8,000)

Notes (by line number)

- 1 Input - Actual Costs
- 2 Forecasted Rate Year expense. See Joint Proposal Section 7.2.6
- 3 Line 2 less Line 1 (Difference between actual expense and rate allowance)
- 4 Deferral for under (over) spending will be based on 80% customer and 20% company basis
- 5 Line 3 times Line 4

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Gas Low Income Affordability
(\$000's)

GAS EXAMPLE

	Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1 Actual Program Costs	\$ 300	\$ 343	\$ 428
2 Rate Allowance	\$ 389	\$ 389	\$ 389
3 Amount Deferred to Customers	\$ 89	\$ 46	\$ -
	Note		

Note: The Company has no obligation to spend in excess of the annual rate allowance unless and until the Commission authorizes the Company to defer the additional amounts for recovery

Notes (by line number)

- 1 Input Actual costs (Total Costs * 30% Gas Allocation)
- 2 Forecasted Rate Year expense. See Joint Proposal Section 7.2.9
- 3 Line 2 less Line 1

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Deferral of Oil to Gas Conversion Program Costs
(\$000's)

GAS EXAMPLE

	Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1 Actual Expense	\$ 750	\$ 1,000	\$ 1,100
2 Customer share of expense	50%	50%	50%
3 Amount Deferred from Customers	<u>\$ 375</u>	<u>\$ 500</u>	<u>\$ 500</u>

Note: Customers will only share the program costs up to \$1 million.

Notes (by line number)

- 1 Input - Actual Costs
- 2 Costs will be shared 50% customer and 50% company up to \$1 million per Section 7.2.8
- 3 Line 2 times Line 3

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Cases 12-E-0201 and 12-G-0202
Gas Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2013
(S000's)

<u>Activity</u>	<u>Description</u>	<u>Avg Bal HYE 12/31/11</u>	<u>Actual Balance at 12/31/2011</u>	<u>Forecast Balance at 03/31/2013</u>	<u>Mechanism On-going/ Discontinued *</u>	<u>Carrying Charges</u>
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base						
182328	Pension Settlement Loss FY2003	\$ -	\$ -	\$ -		N/A
182561	OPEB Expense Deferred-Gas	575	-			N/A
182562	Pension Exp Deferred-Gas	5,160	5,538	6,769	On-going	N/A
254528	NIMO-Pension/OPEB Curtail Gain	(230)	-	-		N/A
254546	OPEB Exp deferred-Gas	(1,548)	(5,579)	(20,804)	On-going	N/A
254578	Curtailment	(4)	(84)	(84)	Discontinued	N/A
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ 3,954</u>	<u>\$ (126)</u>	<u>\$ (14,119)</u>		
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base						
182385	Medicare Act tax benefit defer	\$ 478	\$ 11,469	\$ 11,469	Discontinued	Yes - Pre-Tax WACC
182519	NIMO Case 08-G-0609 JP Amort	15,458	8,105	(10,279)	Discontinued	Yes - Pre-Tax WACC
182537	SIR Expenditures Def-Gas	360	-			
182563	Incent Return on Ret Funding	122	122	122	Discontinued	Yes - Pre-Tax WACC
182566	Gas Millenium Fund Deferral	110	172	172	On-going	Yes - Pre-Tax WACC
182574	NIMO-Low Income Program	1,861	2,602	4,538	On-going	N/A
254325	Medicare Act tax benefit defer	10,809	-			
254507	NIMO-CSS Conv Savings GAS	(244)	(245)	(245)	Discontinued	Yes - Pre-Tax WACC
254514	NIMO-Gas Contingency Reserve	(1,428)	(1,435)	(1,447)	On-going	Yes - Pre-Tax WACC
254517	NIMO-Gas Customer Srvs Penalty	(84)	(84)	(84)	On-going	Yes - Pre-Tax WACC
254520	NIMO-Loss on Sale of Building	(2)	(2)	(2)	Discontinued	Yes - Pre-Tax WACC
254537	SIR Expenditure Def-Gas	(545)	(1,506)	(2,701)	On-going	Yes - Pre-Tax WACC
254547	NYS Sales Tax Refund 92-98	(12)	-			
254551	GRT Cust Refund 2000-Gas	(54)	(54)	(54)	Discontinued	Yes - Pre-Tax WACC
254553	Gas Millenium Fund Deferral	(13)	-			
254559	Bonus Depreciation Adjustment	(78)	(78)	(78)	Discontinued	Yes - Pre-Tax WACC
254570	NIMO-KS Merger Savings-Gas	(221)	(221)	(221)	Discontinued	Yes - Pre-Tax WACC
254575	NIMO-Long Term Debt True-Up	(18,099)	(18,837)	(18,837)	On-going	Yes - Pre-Tax WACC
254577	NIMO-Fed Tax Refund 1991-1995	(8,935)	(9,329)	(9,329)	Discontinued	Yes - Pre-Tax WACC
Total of Accounts w/ Recovery but NOT in Rate Base		<u>\$ (516)</u>	<u>\$ (9,321)</u>	<u>\$ (26,976)</u>		
Total Accounts included in Surcharge				<u>\$ (41,096)</u>		

* - The accounts identified as "Discontinued" will be discontinued as of the Effective Date. The discontinuance of these accounts is not intended to preclude the Company from returning to or recovering from customers the balances as of March 31, 2013 plus any applicable carrying charges.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Cases 12-E-0201 and 12-G-0202
Gas Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2013
(\$000's)

<u>Activity</u>	<u>Description</u>	<u>Avg Bal HYE 12/31/11</u>	<u>Actual Balance at 12/31/2011</u>	<u>Forecast Balance at 03/31/2013</u>	<u>Mechanism On-going/ Discontinued *</u>	<u>Carrying Charges</u>
Other Regulatory Assets & Liabilities Included in Rate Base						
182324	Enhanced Severance Plan	\$ 4	\$ 0	\$ 0	N/A	
182504	NIMO-Excs AFDC Elec Plt in Srv	2	-	-	N/A	
182514	NYAFUDC-Elec Plnt in Sv(91-96)	4	-	-	N/A	
182549	NY-Electr Data Interchnge Cost	210	-	-	N/A	
182551	NY Merger Empl Separation Cost	111	(0)	(0)		
182378	Rate Case Expense	-	(0)	411	On-going	N/A
254516	NIMO-Environ Ins Recovery-Net	(4,741)	(4,741)	(4,741)	On-going	N/A
						Yes - other customer capital rate
254539	Nimo-SBC Prog Cost Def-Gas	(6,538)	(6,666)	-		
Subtotal Other Reg. Assets in Rate Base		<u>\$ (10,948)</u>	<u>\$ (11,407)</u>	<u>\$ (4,330)</u>		
Other Regulatory Assets & Liabilities Excluded from Rate Base						
182305	Environmental Response Fund	\$ 68,214	\$ 68,815	\$ 68,815	On-going	N/A
182343	Asset Ret Oblg Reg Asset	4,028	3,813	3,813	On-going	N/A
182373	Def'd Loss-sale of Oswego	3	-	-		
182375	Temp State Assessment 18-A	5,060	6,024	6,024	On-going	Yes - Pre-Tax WACC
182458	FAS158-Pension	41,957	36,211	36,211	On-going	N/A
182459	FAS158-OPEB	26,180	23,763	23,763	On-going	N/A
182501	NIMO-Fuel Costs Deferred	69	-	-		
						Yes - other customer capital rate
182502	NIMO-GAC Surchrg/Refnd Adj Def	14,314	26,945	26,945	On-going	Yes - other customer capital rate
182533	80/20 Rev Sharing Mechanism	430	576	576	On-going	rate
182550	Pension/FAS106 Purch Acctg Adj	8,373	0	0		
						Yes - other customer capital rate
182573	RDM Revenue Decoupling	7,974	9,479	9,479	On-going	Yes - other customer capital rate
254512	NIMO-Gas Non-Core Rev Sharing	(5,501)	(2,047)	(2,047)	On-going	rate
						Yes - other customer capital rate
254536	NIMO-Merchant Function Charge	(406)	(186)	(186)	On-going	rate
		<u>\$ 170,695</u>	<u>\$ 173,393</u>	<u>\$ 173,393</u>		
Other Assets & Liabilities Included in Rate Base						
173001	Unbilled Revenue-Gas	\$ 16,720	\$ 18,741	\$ 16,720	On-going	N/A
189000	Unamort Loss Reacquired Debt	11,149	11,149	10,528	On-going	N/A
254511	NIMO-Accr Unbilled Rev Def-Gas	(16,072)	(18,093)	(16,072)	On-going	N/A
Subtotal Other Reg. Liabilities in Rate Base		<u>\$ 11,797</u>	<u>\$ 11,797</u>	<u>\$ 11,176</u>		
Net Reg Assets & Liabilities Included in Rate Base		<u><u>\$ 849</u></u>	<u><u>\$ 390</u></u>	<u><u>\$ 6,846</u></u>		

* - The accounts identified as "Discontinued" will be discontinued as of the Effective Date. The discontinuance of these accounts is not intended to preclude the Company from returning to or recovering from customers the balances as of March 31, 2013 plus any applicable carrying charges.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Cases 12-E-0201 and 12-G-0202
Pro Rata Allocation of Deferral Credit
For the Rate Years Ending March 31, 2014 and March 31, 2015
(\$000's)

Activity	Description	Forecast Balance at 03/31/2013	Percent	Rate	
				Year One Credit Allocation	Year Two Credit Allocation
				\$ 21,990	\$ 10,788
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base					
182328	Pension Settlement Loss FY2003	\$ -			
182561	OPEB Expense Deferred-Gas				
182562	Pension Exp Deferred-Gas	6,769	-14.83%	(3,262)	(1,600)
254528	NIMO-Pension/OPEB Curtail Gain	-			
254546	OPEB Exp deferred-Gas	(20,804)	45.59%	10,025	4,918
254578	Curtailment	(84)	0.18%	41	20
Total of Accounts w/ Recovery but NOT in Rate Base		\$ (14,119)			
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base					
182385	Medicare Act tax benefit defer	\$ 11,469	-25.13%	(5,527)	(2,711)
182519	NIMO Case 08-G-0609 JP Amort	(10,279)	22.53%	4,953	2,430
182537	SIR Expenditures Def-Gas				
182563	Incent Return on Ret Funding	122	-0.27%	(59)	(29)
182566	Gas Millenium Fund Deferral	172	-0.38%	(83)	(41)
182574	NIMO-Low Income Program	-	0.00%	-	-
254325	Medicare Act tax benefit defer				
254507	NIMO-CSS Conv Savings GAS	(245)	0.54%	118	58
254514	NIMO-Gas Contingency Reserve	(1,447)	3.17%	697	342
254517	NIMO-Gas Customer Srvce Penalty	(84)	0.18%	40	20
254520	NIMO-Loss on Sale of Building	(2)	0.00%	1	1
254537	SIR Expenditure Def-Gas	(2,701)	5.92%	1,302	639
254547	NYS Sales Tax Refund 92-98				
254551	GRT Cust Refund 2000-Gas	(54)	0.12%	26	13
254553	Gas Millenium Fund Deferral				
254559	Bonus Depreciation Adjustment	(78)	0.17%	38	18
254570	NIMO-KS Merger Savings-Gas	(221)	0.48%	106	52
254575	NIMO-Long Term Debt True-Up	(18,837)	41.28%	9,077	4,453
254577	NIMO-Fed Tax Refund 1991-1995	(9,329)	20.44%	4,496	2,205
Total of Accounts w/ Recovery but NOT in Rate Base		\$ (31,514)			
Total Accounts included in Credit Allocatior		\$ (45,633)	100.00%	\$ 21,990	\$ 10,788

Niagara Mohawk Power Corporation (d/b/a National Grid)
Cases 12-E-0201 and 12-G-0202
Example of Carrying Charges on Deferrals
(\$000's)

GAS EXAMPLE

	(a)	(b)	(c)	(d)	(e)
<u>Month</u>	<u>Beginning Balance</u>	<u>Spending in Excess of Threshold</u>	<u>Interest Rate</u> 9.44%	<u>Interest</u>	<u>Ending Balance</u>
Apr-13	-	(479,166.67)	0.79%	(1,138.00)	(479,166.67)
May-13	(479,166.67)	(479,166.67)	0.79%	(3,414.00)	(958,333.34)
Jun-13	(958,333.34)	(479,166.67)	0.79%	(5,690.01)	(1,437,500.01)
Jul-13	(1,437,500.01)	(479,166.67)	0.79%	(7,966.01)	(1,916,666.68)
Aug-13	(1,916,666.68)	(479,166.67)	0.79%	(10,242.01)	(2,395,833.35)
Sep-13	(2,395,833.35)	(479,166.67)	0.79%	(12,518.02)	(2,875,000.02)
Oct-13	(2,875,000.02)	1,520,833.33	0.79%	(10,044.10)	(1,354,166.69)
Nov-13	(1,354,166.69)	1,520,833.33	0.79%	(2,820.26)	166,666.64
Dec-13	166,666.64	1,520,833.33	0.79%	4,403.57	1,687,499.97
Jan-14	1,687,499.97	520,833.33	0.79%	9,252.45	2,208,333.30
Feb-14	2,208,333.30	520,833.33	0.79%	11,726.37	2,729,166.63
Mar-14	2,729,166.63	520,833.37	0.79%	14,200.29	3,250,000.00
				(14,249.76)	

Column Notes:

Column (a)	Prior month Column (e)
Column (b)	Actual monthly deferred spending
Column (c)	Pre-Tax WACC of 9.44% divided by 12
Column (d)	Column (c) times (Column (a) + Column (b) / 2) * 60.385%
Column (e)	Column (a) + Column (b) - NOTE interest will be booked it a separate deferral account with interest

Note: This example calculation is for a deferral that carrying charges can be calculated monthly. Some carrying charges will be applied on an annual basis and would use the annual carrying charge rate.

Appendix 7

Appendix 7

Niagara Mohawk Power Corporation d/b/a National Grid **Cases 12-E-0201 and 12-G-0202**

Rate Plan Provisions

Except as otherwise specified, these Rate Plan Provisions (“RPP”) apply to Niagara Mohawk’s electric and gas businesses.

1. RATE PLAN PROVISIONS

1.1 Adjustment in the Event of Poor Service Quality

Under the Service Quality Assurance Program set forth in Attachment 1, Niagara Mohawk is required to report on its performance for the prior year by March 31. Whenever that performance indicates that negative revenue adjustments greater than or equal to \$7.5 million have accrued during the prior year, Niagara Mohawk shall reflect the entire amount as a credit to the customer charge of each of its electric and gas customers using the following methodology. The portion of the credit associated with negative revenue adjustments relating to electric reliability will be determined by dividing the amount of electric reliability negative revenue adjustment accrued in the prior year by the number of Niagara Mohawk’s total electric bills expected for the following July. The portion of the credit associated with negative revenue adjustments relating to customer service will be determined by dividing the amount of customer service negative revenue adjustment accrued in the prior year by the number of electric and gas bills expected for the following July. The credit shall be implemented in July billings, shall be accompanied by a bill insert explaining the credit, and shall be fully reconciled through the deferral mechanism pursuant to Section 1.2.4.

1.2 Deferral Account Provisions

To the extent a deferral is not addressed by a specific provision of this Section 1.2 or as otherwise ordered by the Commission, in determining whether a change in Niagara Mohawk’s costs or revenues that falls within a provision of this Section 1.2 is incremental or decremental, Niagara Mohawk’s actual cost or revenue for the year affected by the change shall be compared to the corresponding annual cost or revenue item reflected in the forecast underlying the rates established in Cases 12-E-0201 and 12-G-0202. The cost or revenue forecast underlying rates established in these proceedings shall be as stated in this Joint Proposal or as modified by the Commission in its final Order in these proceedings, increased as appropriate for inflation and reduced to reflect the total net synergy, productivity and US Restructuring savings assumed in rates.

1.2.1 Tax and Accounting Changes

1.2.1.1 Externally Imposed

Niagara Mohawk shall include in the deferral account all of the effects of any externally imposed accounting change, and all of the effects associated with any change in the federal or state rates, laws, regulations, or precedents governing income, revenue, sales, or franchise taxes, if the accounting or tax change evaluated individually increases or decreases Niagara Mohawk's costs or revenues from regulated electric operations at an annual rate of more than \$8.800 million per year and/or regulated gas operations at an annual rate of more than \$2.283 million. This provision shall also cover refunds to or payments (with interest and net of deferred taxes) reasonably made by Niagara Mohawk associated with electric and/or gas operations as the result of ongoing examinations by federal and state tax authorities of Niagara Mohawk's tax returns filed prior to the Effective Date and thereafter until such time as the Commission expressly authorizes such change. In addition, this provision shall cover any reduction in revenues associated with the Power for Jobs Program from the revenues that are now recovered as a credit against the tax imposed pursuant to §186-2 of the Tax Law, but which may not be recovered from that source in the future either because the tax liability pursuant to that section falls below zero or for any other reason.

1.2.1.2 Internally Adopted

Niagara Mohawk shall notify the DPS Director of the Office of Accounting and Finance of any significant changes to its accounting policies. Approval of the DPS Director of the Office of Accounting and Finance is necessary before Niagara Mohawk records on its books any deferral for the net impact of an internal accounting change pursuant to this Section 1.2.1.2. If such approval is granted, the Company shall be allowed to book the deferral prospectively from the date of approval, regardless of whether the accounting change was previously reflected in an account other than the deferral account. The DPS Director of the Office of Accounting and Finance shall use best efforts to rule on any request for the deferral of the impact of an internal accounting change within 90 days of submission, provided that the Company's initial submission is complete and includes full support for the accounting change and the quantification of the net impact of the accounting change, including any required offsets. Niagara Mohawk shall include in the deferral account the net impact of any accounting change adopted as a matter of internal accounting policy when the accounting change, evaluated individually, increases or decreases Niagara Mohawk's costs or revenues from regulated operations or changes Niagara Mohawk's policy for capitalizing or expensing any item by more than \$500,000 per year for the electric business and/or \$100,000 per year for the gas business.

1.2.2 Legislative or Regulatory Changes

Niagara Mohawk shall include in the deferral account all of the effects of any legislative, court, or regulatory change, which imposes new or modifies existing obligations or duties and which, evaluated individually, increases or decreases Niagara Mohawk's revenues or costs from regulated electric operations at an annual rate of more than \$8.800 million per year and/or regulated gas operations at an annual rate of more than \$2.283 million per year.

1.2.3 Incremental Costs Associated with Major Storms

The Company's annual revenue requirements provide funding for Major Storm Incremental Costs (as defined in Section 1.2.3.1 below) of \$29.000 million in each of the three Rate Years. The Company will defer the difference between the base rate allowance and actual Major Storm Incremental Costs for future refund to or recovery from customers.

As of the Effective Date, Niagara Mohawk shall credit the deferral account with a monthly amount of \$2.417 million, which equals 1/12th of the \$29.000 million included in base rates. An illustrative example of the Major Storm Incremental Costs reconciliation is provided in Attachment 2.

1.2.3.1 Definitions

1.2.3.1.1 Major Storm – only for purposes of the deferral of costs under Section 1.2.3, a period of adverse weather shall be considered a Major Storm if:

(a) service interruptions affect at least 10 percent of the customers in an operating area; and/or

(b) service interruptions result in at least 1 percent of the customers in an operating area being without electric service for durations of at least 24 hours.¹ Niagara Mohawk shall provide data showing that a period of adverse weather qualifies as a Major Storm by affected operating area as part of its backup support for the deferral of Incremental Costs.

1.2.3.1.2 Incremental Costs – Incremental Costs include overtime and payroll taxes paid to employees to restore service following a Major Storm, rest time wages incurred as the result of a Major Storm as specified in Niagara Mohawk's union contracts, outside vendor costs (including the costs of crews from affiliate companies), lodging and meal charges, and material and supply charges that Niagara Mohawk would not have incurred, except for the Major Storm. Any capitalized costs will be excluded from Incremental Costs, and proceeds from insurance, the Federal Emergency Management Agency, New York State or any other reimbursement or proceeds received to cover such costs will be deducted from Incremental Costs. Niagara Mohawk will open a work order for each Major Storm, and the Incremental Costs charged as a result of any Major Storm will be subject to audit by the DPS Staff.

1.2.3.1.3 For deferral purposes only, a Major Storm will include the ten days following restoration of all customers. Except as provided below, Niagara Mohawk will not defer costs incurred after this period. The Company, however, will have the right to petition the Commission for authorization to defer qualifying Incremental

¹ For operational purposes, the criteria for determining whether a storm is classified as a Major Storm remains unchanged, as set forth in 16 NYCRR Part 97.

Costs (as defined below) incurred more than ten days following restoration of all customers that are associated with extraordinary Major Storms such as the December 2008 Albany or October 2006 Buffalo storms. In the petition, Niagara Mohawk must demonstrate that the costs are qualifying Incremental Costs (*i.e.*, that the Incremental Costs qualify for deferral under the provisions of this Section 1.2.3); however, the Company is not required to demonstrate that the Incremental Costs are material or that the Company is earning above its allowed return on equity.

1.2.3.2 Per Storm Deductible

All Incremental Costs incurred within 10 days of restoration of the last customer are subject to deferral with no per storm deductible. A per storm deductible of \$0.750 million applies only for storms that require post-restoration efforts more than 10 days beyond restoration of the last customer. The Company will perform an analysis of costs following a storm event with more than 10 days post-restoration work to gather information for deductible levels in future rate proceedings.

1.2.3.3 Contractor Disallowance

The portion of Niagara Mohawk's costs of contractors that qualify for deferral as Incremental Costs will be determined in accordance with the Contractor Disallowance rule. The Contractor Disallowance rule provides that straight-time costs for contractors replacing employees with certain job titles who perform storm restoration work and who have left the Company cannot be considered Incremental Costs where the headcount in those job titles is below the level assumed in base rates. The Contractor Disallowance pertains to only the following job titles: (i) Chief Line Mechanic B Hotstick; (ii) Chief Line Mechanic A Hotstick; (iii) Line Mechanic Hotstick; (iv) Line Mechanic C; (v) Line Mechanic B; (vi) Line Mechanic A; (vii) Line Mechanic Helper; (viii) One Person Line/Trouble Mechanic; (ix) Trouble Mechanic C Hotstick; (x) Trouble Mechanic D Hotstick; (xi) Cable Splicer A; (xii) Cable Splicer B; (xiii) Cable Splicer C; (xiv) Cable Splicer Helper; and (xv) Chief Cable Splicer. An example of the Contractor Disallowance calculation is set forth in Attachment 2A.

1.2.3.4 In its summary of Incremental Costs to be deferred with respect to any Major Storm, Niagara Mohawk shall identify the portion of such Incremental Costs that represents payments to any affiliated company or companies separately from the portion of Incremental Costs that represents internal costs and costs paid to unaffiliated third-parties. Affiliated company costs shall be broken down into the same cost components as used for internal Company costs.

1.2.3.5 Niagara Mohawk shall not defer storm-related claims costs; stores handling costs originating from Niagara Mohawk; transportation costs originating from Niagara Mohawk; pension and OPEB costs; equipment rental costs unless the Company demonstrates that such costs are Incremental Costs; base labor costs associated with the contractor Pro Unlimited, its successor and or similar agencies with a majority of employees being former Company employees; and costs for cell phone usage.

1.2.3.6 Niagara Mohawk shall defer 30 percent of base labor, associated overheads (other than pension and OPEBs), and transportation costs originating from the ServiceCo as Major Storm Incremental Costs.

1.2.4 Service Quality Assurance Program

Niagara Mohawk shall include in the deferral account any negative revenue adjustments associated with failure to meet the Service Quality standards set forth in Attachment 1, not otherwise credited to customers under Section 1.1.

1.2.5 Stranded Cost Mitigation and Adjustment

Niagara Mohawk shall include in the deferral account any reductions or additions to stranded costs associated with the implementation of the Niagara Mohawk Joint Proposal for Nine Mile Point (Case 01-E-0011), and the implementation of any of Niagara Mohawk's other agreements for the sale of the fossil and hydro generating assets to the extent allowed by the Orders in those cases.²

1.2.6 Pension and OPEB Expense

1.2.6.1 Niagara Mohawk shall annually reconcile its pension and OPEB expense to the levels identified in the tables below, which are net of synergy, productivity and US Restructuring savings. Niagara Mohawk shall include in the deferral account any amounts or credits authorized or required under the procedures set forth in this Section 1.2.6 and Attachment 3A.

Pension Expense	Rate Year One	Rate Year Two	Rate Plan Three
Electric Business	\$45.002 million	\$28.080 million	\$18.578 million
Gas Business	\$9.207 million	\$5.741 million	\$3.791 million

OPEB Expense	Rate Year One	Rate Year Two	Rate Year Three
Electric Business	\$36.133 million	\$34.722 million	\$25.938 million
Gas Business	\$7.389 million	\$7.098 million	\$5.295 million

1.2.6.2 Niagara Mohawk shall determine the percentage of pension and OPEB costs that will be capitalized, and the corresponding entries into the pension and OPEB deferral accounts, using the methodology set forth in this Section 1.2.6. For both the

² See Case Nos. 94-E-0098 and 94-E-0099 for the Order dated June 7, 1999, approving the sale of Huntley and Dunkirk Stations, the Order dated May 27, 1999, approving the sale of the hydro stations, and the Order dated April 26, 2000, approving the sale of the Albany Station; see those dockets and Case No. 96E-0898 for the Order dated October 21, 1999, approving the sale of the Oswego Station; see those dockets and Case Nos. 96-E-0909 and 96-E-0897 for the Order dated December 20, 2000, approving the sale of the Roseton Station; and see Case No. 98-E-1028 for the Order dated September 29, 1999, approving the sale of the Glen Park Hydro Station.

electric and gas departments, the percentage of pension and OPEB costs to be capitalized shall be determined as follows:

1.2.6.2.1 The Company shall calculate a capitalization rate at the beginning of each fiscal year using the actuarial estimates of pension and OPEB expenses for the year, along with all other fringe benefit costs subject to capitalization, and will adjust this rate for updated actuarial and other estimates provided in September of each year. The rate may also be adjusted at other times throughout the year if there is a fluctuation in the rate of greater than +/- 20 percent.

1.2.6.2.2 After the close of each fiscal year, the Company shall compare the amount of fringe benefits (including pension and OPEB costs), payroll taxes and workers compensation actually capitalized on the books using actual fiscal year results to the amount that would be capitalized if the calculation used to determine the pension and OPEBs expense in these proceedings were applied. The Company will adjust the amount capitalized associated with fringe benefits (which includes, but is not limited to pension and OPEBs) for any differences resulting from this reconciliation. In addition, the Company will adjust the applicable pension and OPEB deferral accounts to reflect the capitalized pension and OPEB costs determined pursuant to the above methodology.

Journal Entry Details Monthly Deferral

1.2.6.2.3 Actual pension and OPEB expense comprise the following three elements:

1) Expense booked directly by the Company pursuant to FAS 87 or FAS 106, derived from actuarial reports.

2) Pension/OPEB expense allocated from the ServiceCo (as defined in Section 3.1 below). The amount allocated from the ServiceCo is reduced by any Supplemental Executive Retirement Programs ("SERP") related amounts as directed in Attachment 3A. A reduction to pension/OPEB expense for the amounts capitalized will represent and include credits for the normal capitalization of payroll, intercompany billing revenues, and credits for third party billing revenue. The amount of capitalization of payroll (covering all three of these types of credits) will be determined based upon the process described above.

3) Monthly, the sum of the two elements noted above are compared against the pre-established level of pension/OPEB expense identified in the table set forth in Section 1.2.6.1. This pre-established level takes the annual amounts contained in the table and divides them by twelve in order to perform a monthly reconciliation. The amount above or below the threshold is the amount deferred monthly. Separate entries are recorded for the pension and OPEB deferrals.

Annual Reconciliation Adjustment

1.2.6.2.4 An adjusting entry will be made annually, but no later than May of the subsequent fiscal year, for the reconciliation of fringe benefits capitalized in accordance with Section 1.2.6.2.2.

1.2.6.3 Deferred pension and OPEB costs shall be credited with the costs associated with employees covered by the Niagara Mohawk pension and OPEB plans that are transferred to and from the ServiceCo between valuations for each fiscal year to eliminate double-counting. The method for determining the credit is as follows:

1.2.6.3.1 After the close of each fiscal year, the Company shall: (1) identify all employees who transferred from Niagara Mohawk to the ServiceCo or from the ServiceCo to Niagara Mohawk during the fiscal year; and (2) making the hypothetical assumption that all employee transfers occurred on January 1 of the fiscal year, calculate the difference in pension and OPEB expense allocated between Niagara Mohawk and the ServiceCo for (a) the capitalized portion of pension and OPEB expense; and (b) the Company's share of the monthly ServiceCo allocation. This adjustment for (b), above, shall be subject to Niagara Mohawk's ability to provide support to Staff that the annual pension and OPEB costs for ServiceCo are derived from actuarial estimates of ServiceCo pension and OPEB expenses for the year. The revised valuations as of January 1 will be provided by the Company's actuaries. The credit determination, if any, resulting from this Section 1.2.6.3 shall follow the determination set forth in Section 1.2.6.2. An example calculation of the adjustment described above will be applicable from April 2006 forward and is presented in Table 1 of Attachment 3B.

1.2.6.3.2 The Company further agrees that the amount of pension and OPEB costs allocated to ServiceCo, net of pension and OPEB costs allocated back from ServiceCo and otherwise included in pension and OPEB cost deferrals, shall be funded on an as-incurred basis.

1.2.6.4 The Signatory Parties agree the funding for pensions and OPEBs should be done in a tax effective manner. Accordingly, Niagara Mohawk shall have the discretion to allocate the funding requirements contained in the Commission's Statement of Policy on Pensions and Post-Retirement Benefits Other than Pensions in Case 91-M-0890 ("Statement of Policy") to efficiently use available tax benefits, manage the pension and OPEB obligations of the Company, and to meet other financial requirements associated with the funding. For purposes of the Statement of Policy, the funding requirements of both OPEB and pensions shall be evaluated on the sum of the OPEB and pension plans, and excess funding for pensions or OPEBs shall be offset against deficiencies, if any, in Niagara Mohawk's other pension or OPEB funding obligations under the Statement of Policy. This will be accomplished by providing a return calculated in the manner set forth in the Statement of Policy on the debit balance of the internal reserve for a plan to the extent that such debit balance is less than or equal to a credit balance of the internal reserve for another Niagara Mohawk plan caused by the limitations on tax benefits. However, except as set forth below, no return will be allowed for any plan having a debit balance in its internal reserve for the amount by which the plan assets exceed

the plan obligations. To earn a return on a portion of the debit balance of the internal reserve attributable to plan assets that exceed plan obligations, Niagara Mohawk must request such authority from the Commission and demonstrate that such funding in excess of the rate allowance is necessary and in the interest of customers even though the plan is fully funded.

2. MERGER APPROVAL, CORPORATE AUTHORIZATIONS AND RETIREE BENEFITS

2.1 Authorizations and Approvals

The Signatory Parties agree that the following approvals and requested authorizations should be granted including the following:

(1) Authorization for Niagara Mohawk to delay its filing of its PSC Annual Report to June 1 of each calendar year.³

(2) That the limited waiver from the Commission Statement of Policy, and the other provisions set forth in Section 2.2, below should be authorized and approved.

2.2 Commission's Statement of Policy Followed for Ratemaking

In general, Niagara Mohawk will adhere to the Commission's Statement of Policy. Under the Statement of Policy, Niagara Mohawk reconciles its pension and benefit expense with the allowance in its rates and will realize no profit or loss from changes to retiree benefits under its pension and benefit plans. However, Niagara Mohawk and National Grid will be granted waiver from the requirements of the Statement of Policy in the following limited respects:

(a) Although Niagara Mohawk and National Grid will not merge their pension funds without prior approval of the Commission following notice to Staff, they may establish a single master trust, with separate segregated sub-trusts for its New York and New England retirees, as long as a complete separate accounting of the assets, liabilities and annual expense levels can be made for the Niagara Mohawk sub-trust.

(b) ServiceCo, as defined in Section 3.1, will be permitted to manage the pension/OPEB plans subject to Commission staff review as long as a separate, non-affiliated entity is handling the investment decisions pertaining to the plans.

2.3 Operations in New York

Niagara Mohawk will notify the Commission prior to implementing any significant changes to the location(s) and/or means of delivery of services, including emergency response, associated with its customer service functions. Further, Niagara Mohawk's corporate headquarters will be

³ To the extent available, the Company agrees to provide DPS Staff unaudited financial information after April 30.

maintained in Syracuse, New York. Niagara Mohawk also agrees that senior management responsible for day-to-day electric and gas operations in New York will maintain offices in New York State. To achieve customer service and reliability objectives, Niagara Mohawk agrees to maintain a level of workforce in New York that, in its view, is sufficient to achieve these objectives and to utilize all other necessary resources, including but not limited to, internal and external human resources, investments in plant and technology.

3. CORPORATE STRUCTURE AND AFFILIATE RULES

3.1 Definitions used in this document

UK HoldCo – the top-level holding company in the National Grid group. This is National Grid plc.

US HoldCo – the immediate parent and holding company for National Grid’s US Utility operations. This is National Grid USA or its successor.

Where in the document the expression “HoldCo” is used it refers to both UK HoldCo and US HoldCo. Where explicit reference to one of the HoldCos is required, the term “UK HoldCo” or “US HoldCo” will be used in full.

RegCo or Niagara Mohawk – means Niagara Mohawk Power Corporation or its successor. Niagara Mohawk Power Corporation is a wholly owned indirect subsidiary of US HoldCo and carries on regulated transmission and electric and gas distribution services.

ServiceCo – means National Grid USA Service Company, Inc. and National Grid Engineering & Survey Inc., or any successor(s) thereto, which provide a variety of traditional corporate and administrative services.

Unregulated Competitive Energy Affiliate(s) – means any of US HoldCo’s current or future unregulated affiliates engaged in competitive energy markets in New York State, including exploration and/or production, generation, retail energy services, or HVAC services.

Unregulated Affiliate(s) – means any of US HoldCo’s current or future affiliates engaged in competitive retail services that Niagara Mohawk contracts for or provides.

National Grid Other Affiliates – means affiliates of HoldCo, including affiliates of Niagara Mohawk, but excluding Unregulated Competitive Energy Affiliates and Unregulated Affiliates.

3.2 Rules Governing Affiliate Transactions

3.2.1 Separation and Location

RegCo, HoldCo, Unregulated Competitive Energy Affiliates, and National Grid Other Affiliates will each be operated as separate entities and will maintain separate books and records of account. RegCo, HoldCo and/or ServiceCo may occupy the same building. RegCo may also share premises with National Grid's affiliates engaged in regulated gas and/or electric transmission and/or distribution operations if such sharing provides for efficiencies in occupancy and use of resources. RegCo may not share a building with any other affiliates.

3.2.2 Board of Directors

A majority of the RegCo Board of Directors will be Eligible Directors. An Eligible Director is any individual who is not (i) an officer or director of HoldCo or (ii) an officer or director of any of National Grid's Other Affiliates or (iii) an officer or director of any Unregulated Competitive Energy Affiliate or Unregulated Affiliate. No member of the RegCo Board of Directors shall also be an employee, officer or director of any Unregulated Competitive Energy Affiliate or Unregulated Affiliate. No member of the RegCo Board of Directors shall also be an employee, officer or director of any unaffiliated competitive energy firm engaged in exploration and/or production, generation, retail energy services or HVAC services in RegCo's service territory. No member of the RegCo Board of Directors shall also be an employee, officer or director of any unaffiliated firm engaged in competitive retail services that Niagara Mohawk contracts for or provides.

3.2.3 Accounting Issues and Dividend Limitations

3.2.3.1 Dividend Payments

Provided that the Dividend Restrictions set forth in Section 2 of the Financial Protections adopted in the Commission's March 28, 2008 Order in Cases 01-M-0075 and 06-M-0878 do not apply and subject to compliance with Section 3.2.3.2 below, Niagara Mohawk will be permitted to pay dividends in any year up to any amount permitted under applicable law.

3.2.3.2 Debt Limit

For purposes of this Section 3.2.3.2, "Average Total Debt" is defined as an amount equal to (i) long-term debt, plus (ii) notes payable (including current maturities of long-term debt) appearing on Niagara Mohawk's consolidated balance sheet. "Average Total Capital" is defined as the sum of (i) Average Total Debt, (ii) common shareholder equity (excluding goodwill), and (iii) preferred stock. It is expected that, for any six month period ending at the end of a quarter, Niagara Mohawk's Average Total Debt ratio will not exceed 55 percent of its Average Total Capital, excluding goodwill.

If the Company's Average Total Debt ratio does not exceed 55 percent for the most recent six or three month period ending at the end of a quarter, there will be no dividend restrictions. If the Company's Average Total Debt ratio exceeds 55 percent for both the most recent three and six month periods, but does not exceed 57 percent in the most recent three or six month period, then Niagara Mohawk will be permitted to pay dividends up to an amount equal to but no greater than 50 percent of its net income for the previous twelve months ending at the end of a quarter until its Average Total Debt ratio for the most recent six month period ending at the end of a quarter is less than or equal to 55 percent. In addition, absent a Commission order to the contrary, if during both the most recent six and three month period ending at the end of a quarter, Niagara Mohawk's Average Total Debt ratio exceeds 57 percent, then the Company will not pay further dividends until the Average Total Debt ratio is reduced to 55 percent or less over the most recent six months ending at the end of a quarter.

3.2.3.3 Bond Ratings and the Cost of Debt

If the bond rating of Niagara Mohawk falls below BBB- (Standard & Poor's) or Baa3 (Moody's), then the price of any long-term debt issued by Niagara Mohawk during the period of such reduced credit rating will be deemed, for the purpose of establishing revised electric or gas base delivery rates, to be the market price Niagara Mohawk would have incurred for issuance of the debt had the debt been issued by a BBB- (Standard & Poor's) or Baa3 (Moody's) utility at the same issue date, and any resulting difference in interest expense will be disallowed for ratemaking purposes. Niagara Mohawk's earnings sharing reports will reflect the actual debt rates outstanding for Niagara Mohawk. This provision completely supersedes Section 3 of the Financial Protections adopted in the Commission's March 28, 2008 Order in Cases 01-M-0075 and 06-M-0878.

3.2.3.4 Debt and Equity Components Used for Ratemaking Purposes

The debt and equity components used to establish Niagara Mohawk's rates will be established in individual rate proceedings.

3.2.3.5 Additional Financial Protections

Except for those noted as superseded herein, the Commission's final determinations on the terms and conditions of its (i) May 15, 2009 and July 29, 2009 Orders in Case 08-M-1352 and (ii) March 28, 2008 and May 29, 2008 Orders in Cases 01-M-0075 and 06-M-0878 continue in full force and effect.

3.2.4 Cost Allocation and Audit

3.2.4.1 Appropriate cost allocation procedures will be followed by HoldCo and its affiliates to assure the proper allocation on a fully distributed basis, to HoldCo, RegCo, or other affiliates of the costs of any HoldCo personnel, property or services used by RegCo or other affiliates of HoldCo.

3.2.4.2 Any future revisions to cost allocation methodologies of ServiceCo will be filed with the Secretary of the Commission.

3.2.4.3 The FERC carries out regular audits of ServiceCo. Such audits include examination of authorized cost allocation calculations and a review of internal audit policies, procedures and reports. The Department of Public Service will be invited to participate in such audits, in order to receive assurance that applicable transactions and/or allocations are being carried out in a compliant fashion. The Department of Public Service will also receive copies of all reports issued to the Company by the SEC or FERC as a result of such audits.

3.2.4.4 The Company will meet annually with DPS Staff to review all aspects of cost allocations and their application.

3.2.4.5 If at any time the Company becomes aware of events likely to cause a reconsideration of or material change to cost allocations, it will advise Staff and arrange a meeting in order to consider those issues at that time.

3.2.4.6 To the extent the investigation into service company costs in Case 10-M-0451 results in cost allocation procedures or policies, these provisions may require modification.

3.2.5 **Transfer RegCo Assets**

Transfers of assets (or rights to use such assets) from RegCo to Unregulated Competitive Energy Affiliate(s) and Unregulated Affiliate(s) will be priced at the higher of book value or fair market value and will be subject to Commission approval, except as otherwise provided in Mutual Assistance Agreements.

3.2.6 **Transfer of Services**

The provision of corporate services shall be subject to written contracts that, as applicable, identify the personnel, assets, and services that will be provided. The services will be provided on a fully loaded cost basis. The RegCo, HoldCo, ServiceCo, Unregulated Competitive Energy Affiliates, Unregulated Affiliates and National Grid Other Affiliates may be covered by common property/casualty and other business insurance policies. The costs of such policies shall be allocated among the RegCo, HoldCo, ServiceCo, Unregulated Competitive Affiliates, Unregulated Affiliates and National Grid Other Affiliates in an equitable manner.

3.3 **Human Resources**

3.3.1 **Separation of Employees and Officers**

RegCo will have separate employees from Unregulated Affiliates and Unregulated Competitive Energy Affiliates. Operating officers (*i.e.*, those officers providing other than corporate services) of RegCo will not be operating officers of any of the Unregulated Affiliates and Unregulated

Competitive Energy Affiliates. An officer of HoldCo may not be an officer of both RegCo and an Unregulated Affiliate or Unregulated Competitive Energy Affiliate. No RegCo employee or officer shall also be an employee, officer or director of any unaffiliated competitive energy firm engaged in the exploration or production, generation, retail energy services or HVAC services in RegCo's service territory. No RegCo employee or officer shall also be an employee, officer or director of any unaffiliated firm engaged in competitive retail services that Niagara Mohawk contracts for or provides.

3.3.2 Employee Transfers

3.3.2.1 If a RegCo employee accepts a position with an Unregulated Affiliate or Unregulated Competitive Energy Affiliate, he or she will be required to resign from RegCo unless there is a conflict with the collective bargaining agreement in which case the collective bargaining agreement would control. Any such employee shall be prohibited from copying or taking any non-public customer or competitively sensitive market information from RegCo.

3.3.2.2 Employees may be transferred from RegCo to an Unregulated Affiliate or Unregulated Competitive Energy Affiliate. Transferred employees may not be reemployed by RegCo for a minimum of one year after transfer. Employees returning to RegCo may not be transferred again to an Unregulated Affiliate or Unregulated Competitive Energy Affiliate for a minimum of one year. RegCo will file annual reports to the Commission showing transfers between RegCo and Unregulated Affiliates by employee name, former company, former position, new company, new position, and salary or annualized base compensation. There will not be any temporary employee transfers between RegCo or US HoldCo and any Unregulated Affiliates.

3.3.2.3 Employees also may be transferred from RegCo to a National Grid Other Affiliate and vice-versa.

3.3.3 Employee Loans in an Emergency

The foregoing provisions in no way restrict any affiliate from loaning employees to RegCo to respond to an emergency that threatens the safety or reliability of service to consumers.

3.3.4 Compensation for Transfers to Other than a Transmission or Distribution Company

A one time employee transfer credit equal to 25% of the employee's annual salary will be applied to the deferral account for each transfer from RegCo to any Unregulated Competitive Energy Affiliate.

3.3.5 Employee Compensation and Benefits

The compensation of RegCo employees and officers may not be tied to the financial and/or stock performance of any Unregulated Competitive Energy Affiliate or National Grid Other Affiliate, but may be tied to the financial performance of HoldCo and stock performance of UK HoldCo.

Employees of HoldCo, RegCo, Unregulated Affiliates, Unregulated Competitive Energy Affiliates and National Grid Other Affiliates may participate in common pension and benefit plans.

3.3.6 Legal Representation

RegCo shall have its own senior counsel, who shall not be shared with any Unregulated Affiliate or Unregulated Competitive Energy Affiliate and whose primary responsibility is RegCo. The same law firm may represent RegCo and any affiliate on any matter other than transactions between RegCo and that affiliate. On any matter not involving such an intracorporate transaction in which the interests of RegCo may be adverse to the interests of an affiliate, RegCo will take appropriate steps to ensure that RegCo's interests are vigorously and independently protected (such steps, by way of example and not limitation, could include having separate attorneys if a single law firm is used and creating an ethical wall as an information barrier between such attorneys to avoid any potential conflict of interest). With respect to all matters handled by outside counsel, HoldCo and its affiliates shall instruct outside counsel to take all reasonable steps to ensure that non-public customer and competitively sensitive information in the possession of RegCo is not communicated to an affiliate.

3.4 Access to Books, Records and Reports

Staff will have full access, on reasonable notice, and subject to resolution of confidentiality and privilege (*e.g.*, attorney client, attorney work product, self critical) issues, to: 1) the books and records of UK HoldCo and of the US HoldCo and its majority owned subsidiaries; and 2) the books and records of all other HoldCo subsidiaries or affiliates, in English, to the extent necessary to audit and monitor any transactions that have occurred between the RegCo and such subsidiaries or affiliates. Such access to books and records shall be provided at the Company's Syracuse headquarters, provided however, that if such access is not practicable, access will be provided at whatever reasonable location the Company deems appropriate at the Company's expense.

DPS Staff currently receive copies of a number of internal utility documents. It would be the Company's intention in the future to continue to provide information with a similar scope and content to that currently provided. However, the Company may wish to modify the form and/or content of its internal documents as part of the process of integration and development of internal efficiencies. In such cases the Company will discuss and agree with Staff the ongoing information requirements and the most appropriate way for them to be met in the future.

3.5 Reporting

Annually, RegCo will file reports on: transfers of assets, cost allocations, employee transfers and employees in common benefit plans. Quarterly, US HoldCo will file a list of all National Grid's SEC filings with the Commission.

3.6 Standards of Competitive Conduct

The following standards of competitive conduct shall govern RegCo's relationship with any Unregulated Competitive Energy Affiliates or National Grid Other Affiliates, in addition to any already covered by the Commission's rules governing Uniform Business Practices.

3.6.1 Use of Corporate Name and Royalties

There are no restrictions on any affiliate using the same name, trade names, trademarks, service names, service marks or a derivative of a name of the HoldCo or RegCo, or in identifying itself as being affiliated with the HoldCo or RegCo. However, no non-National Grid company will be allowed to use the same name, trade names, trademarks, service names, service marks or a derivative of a name of RegCo in any manner. Further, no non-National Grid company will be allowed to use the same name, trade names, trademarks, service names, service marks or a derivative of a name of HoldCo in New York State for a period exceeding 6 months, provided that such use will be limited to the situation where National Grid has sold the relevant business (or the assets of the business) and restricted to (i) use of the National Grid logo during the pendency of the transition to new ownership (*e.g.*, vehicle and facility signage) and (ii) educating customers about the sales transaction and the impacts on customers. During that 6 month period, DPS Staff will be given the opportunity to preview any communication using National Grid's name or logo that is to be sent from a non-National Grid company to National Grid's utility customers in New York. DPS Staff may, in the exercise of reasonable discretion, reject any customer communication it deems not in compliance with this section by providing National Grid with written notice of its specific objections. A communication will be deemed acceptable unless DPS Staff objects in a writing received by the Company within five business days of Staff's receipt of such communication from National Grid. DPS Staff and the Company will work collaboratively to resolve any disagreement as to the content of the communication.

3.6.2 Sales Leads

RegCo will not provide sales leads involving customers in its service territory to any affiliate or non-affiliated companies without the advanced permission of the Commission.

3.6.3 Customer Inquiries

If a customer requests information about securing any service or product offered by ESCos, the RegCo may provide a list of all known ESCos operating in the area, which may include its Unregulated Competitive Energy Affiliate(s).

3.6.4 No Advantage Gained by Dealing with Affiliate

3.6.4.1 RegCo will refrain from giving any appearance that RegCo speaks on behalf of an affiliate or that an affiliate, other than ServiceCo, speaks on behalf of the RegCo. RegCo will not participate in any joint promotion or marketing with its Unregulated Affiliates.

3.6.4.2 RegCo will not represent to any customer, supplier or third party that an advantage may accrue to such customer, supplier or third party in the use of the RegCos services as a result of that customer, supplier or third party dealing with any affiliate.

3.6.4.3 RegCo's affiliates will not represent to any customer, supplier or third party that an advantage may accrue to such customer, supplier or third party in the use of the RegCo's services as a result of that customer, supplier or third party dealing with that affiliate.

3.6.4.4 These provisions do not restrict the use of the name of HoldCo or RegCo as set forth in Section 3.6.1.

3.6.5 No Rate Discrimination

All similarly situated customers, including ESCOs and customers of ESCOs, whether affiliated or unaffiliated, will pay the same rates for the RegCo's utility services. If there is discretion in the application of any tariff provision, RegCo must not offer its affiliate more favorable terms and conditions than it has offered to all similarly situated competitors of the affiliate.

3.7 Annual Meeting

Senior management of RegCo and US HoldCo will meet annually with senior Commission Staff to discuss the Company's plans related to capital attraction and financial performance.

3.8 Training and Certification

US HoldCo and RegCo shall conduct training on these principles for officers, directors and senior managers. The officers, directors and senior managers of US HoldCo, RegCo, and Unregulated Competitive Energy Affiliates shall certify familiarity with these principles within 45 days of PSC approval. New officers, directors and senior management should similarly certify familiarity within 45 days after taking their positions.

3.9 Adherence to Standards

On an annual basis, designated officers should provide certification to the PSC of the companies' adherence to these standards.

If the Commission at any time makes a finding that it believes that compliance with these provisions has been lacking the Commission can order RegCo to pay for an independent auditor review of all applicable transactions and/or allocations.

3.10 Commercialization of Products and Technologies Developed as a Result of Research and Development

The Company's affiliates may invest in commercialization of R&D products and technologies developed by RegCo consistent with its affiliate rules. If an affiliate elects to invest, it will fairly compensate RegCo, assume the business risk(s) and will be entitled to the benefits associated with that investment.

4. MISCELLANEOUS PROVISIONS

4.1 Monthly Deferral Submittal

A monthly update of the deferral account balances for Niagara Mohawk's deferral accounts shall be provided to on-site Staff in Syracuse, New York as close as possible to the 15th day of the following month, but in any event no later than the 21st day of the month following closing. The monthly updates shall contain page referenced summaries, and shall include adequate and legible backup support; the pages shall be numbered, and the name and telephone number of the Company contact person responsible for each entry should be provided.

4.2 Reports

4.2.1 Niagara Mohawk shall provide designated audit Staff with monthly general ledger reports, monthly financial report(s), and journal entries, as close as possible to the 15th day of the following month, but in any event no later than the 21st day of the month following closing.

4.2.2 Niagara Mohawk will provide designated audit Staff other reports on a timely basis. These reports include: Board of Director minutes, Commodity Adjustment Clause ("CAC") monthly filing, Transmission Revenue Adjustment Clause ("TRAC") monthly filing, PSC filings made by the Company, SEC filings, monthly budget variance reports, and financial performance reports. Supporting documentation for the filed CAC and TRAC amounts shall also be provided. Niagara Mohawk and Staff will meet semiannually in May and November to review the population of reports being provided and to modify the reports in a manner that may be agreed upon. Niagara Mohawk agrees to provide a weekly IR status log to designated audit Staff.

4.3 Timely Correction of Errors and Adjustments

When the Company finds an error on the Company's books of account regulated by the Commission or agrees to an adjustment proposed by Staff, a journal entry correcting the error or

making the adjustment (the “Correction”) shall be made. Where practicable, the journal entry shall be made during the month of the determination that the Correction was required. To the extent that a journal entry cannot be made before the close of the month in which the Correction was acknowledged and the Correction affects an entry in an account included in the Company’s monthly deferral submittal, the Company shall note the pending journal entry in that monthly submittal, together with a brief description of the Correction, the date the Company acknowledged the Correction and, if possible, the amount of the Correction. In any event, the Company shall make a journal entry reflecting the Correction within three months.

4.4 Adjustments to Billing Loading Factors

Niagara Mohawk shall adjust third-party job order billings loading factors no more than twice each year (in April and September), provided however, that, in addition, Niagara Mohawk may adjust such loading factors at any other time in the event there is a change in such loading factor (whether positive or negative) of greater than 20 percent. The April adjustment shall also include any adjustment necessary to reconcile the loading factors used during the prior period to actual amounts. Further, the Company shall follow the same method for capitalizing fringe benefits into its construction costs, subject to Section 1.2.6.2.

4.5 Internal Audits of Deferral Accounts

For each fiscal year, Niagara Mohawk shall conduct internal audits on at least two different deferral accounts until otherwise ordered by the Commission. When Niagara Mohawk develops its internal audit plan, it will advise on-site Staff which deferral accounts will be audited in the upcoming fiscal year. If Niagara Mohawk proposes to audit the same deferral account in two consecutive years, Niagara Mohawk will discuss this with Staff and advise Staff of the basis for the consecutive audits. Prior to conducting each internal audit of a deferral account, Niagara Mohawk’s internal audit department will interview designated audit Staff to identify potential areas of concern with respect to the eligibility of costs or revenues in that account for deferral.

4.6 Journal Entry Support

Niagara Mohawk shall include with each journal entry provided to designated audit Staff a summary explanation of the purpose of the journal entry and documentation supporting and, if needed, detailing the calculations of the amounts charged to the various accounts shown.

4.7 Goodwill Not Recovered in Jurisdictional Rates

Niagara Mohawk shall not recover any portion of the \$1.215 billion in goodwill recorded in connection with the acquisition of Niagara Mohawk by National Grid, as shown in Attachment 8 of the Stipulation of the Parties dated March 27, 2007 in Case 01-M-0075 et al., in any rates regulated by the Commission during or after the period covered by the Merger Joint Proposal. In addition, no portion of such goodwill shall be included in the equity component of Niagara Mohawk’s capitalization for purposes of calculating Niagara Mohawk’s return, future revenue requirements or any other component of such rates after the period covered by the Merger Joint Proposal.

4.8 Resolution of Nine Mile Sale Compliance (Case No. 01-E-0011)

With the exception of accounting resolved by Sections 7.1 - 7.4 of the Stipulation of the Parties, dated March 27, 2007 in Case 01-M-0075 et al., nuclear-related costs or receipts that were unknown or unknowable at the time of the sale of the nuclear assets (for example, the results of sales tax audits, NEIL refunds, etc.) shall be governed by precedent established in Case No. 01-E-0011 or Case No. 01-M-0075. Any adjustments resulting from any such historic or prospective costs or receipts shall be subject to audit by Staff.

ATTACHMENT 1: SERVICE QUALITY ASSURANCE PROGRAM

There will be a Service Quality Assurance Program for the Rate Plan Period that includes Customer Service and Electric Reliability performance measures. These measures will involve potential negative revenue adjustments with a total annual pre-tax value of \$39.8 million if satisfactory levels of service are not delivered. All of the amounts reflected below are pre-tax dollars. The Service Quality Assurance Program begins on the Effective Date of the Joint Proposal and will be measured on a calendar year basis. Attachment 1A sets forth the prorated metrics for calendar year 2013.

The Service Quality Assurance Program does not include gas safety performance metrics, which are set forth in Section 10 of the Joint Proposal.

1.0 PROGRAM OBJECTIVE

The objective of the Service Quality Assurance Program is to encourage Niagara Mohawk to provide high levels of service quality in all areas of performance throughout the Rate Plan.

1.1 Electric and Gas Customer Service

The Customer Service performance measures set forth in Section 3.0, below, are designed to maintain and improve service quality in the following operations of the Company:

- 1) Call Center Operations
- 2) Billing and Collections
- 3) Field Services

1.2 Electric Reliability

The Electric Reliability performance measures set forth in Section 4.0, below, are designed to maintain reliability by establishing standards for the following:

- 1) Service Reliability (SAIFI and CAIDI)
- 2) Estimating
- 3) Standardized Interconnection Requirements
- 4) Inspection and Maintenance ("I&M") Program

2.0 OVERALL APPROACH

2.1 Allocation of Negative Revenue Adjustments

The Service Quality Assurance Program is designed to encourage quality performance by imposing negative revenue adjustments if performance is below acceptable levels in specific Customer Service and Electric Reliability performance measures. The negative revenue adjustments are divided into the two basic areas of Niagara Mohawk's electricity and gas delivery businesses. The broad allocations of the negative revenue adjustments are set forth below and then allocated among specific service quality measures in Sections 3.0 and 4.0:

- 1) Total pre-tax potential negative revenue adjustments of \$19.8 million can be assessed each year for Electric & Gas Customer Service. The Customer Service negative revenue adjustments will be allocated to the electric and gas businesses based on the current ratio of 75 percent electric and 25 percent gas and will not be recalculated annually.
- 2) Total pre-tax potential negative revenue adjustments of \$20.0 million can be assessed each year for Electric Reliability.

2.2 Reporting

1) Niagara Mohawk shall submit annual performance results, together with supporting data and reports, to the Secretary within three months after the conclusion of each full calendar year.

2) For Customer Service performance, the Company will also submit quarterly performance reports within thirty days of the conclusion of the first, second, and third quarter of each calendar year. The annual Customer Service performance report will include a description of the service quality measures, the method for calculating performance, the results for the period, supporting calculations of annual results in spreadsheet format, and a narrative overall assessment of customer service performance during that calendar year.

3) For Electric Reliability, the Company will submit quarterly reports thirty days after the conclusion of the first, second, and third quarters of each calendar year. The quarterly reports will include SAIFI, CAIDI, Estimating, Standardized Interconnection Requirements and I&M Program targets and actual results. The fourth quarter or annual Electric Reliability performance report will include SAIFI, CAIDI, Estimating, Standardized Interconnection Requirements and I&M Program targets, actual results, potential pretax negative revenue adjustments and pretax negative revenue adjustments incurred.

2.3 Exclusions

The target levels established for the Customer Service measures listed in Section 3.0 and the Electric Reliability measures listed in Section 4.0 are based on performance under all operating conditions except:

- 1) “Major storms” that are defined as a period of adverse weather resulting in a service interruption affecting at least ten percent of the customers in an operating area or causing customers to be without electric service for at least 24 hours as stated in 16 NYCRR Part 97. Niagara Mohawk shall exclude interruption data associated with major storms in a consistent manner with established procedures. The Company shall request any major storm related exceptions or adjustments for the Customer Service measures detailed in Section 3.0 in its annual report to the Commission.

- 2) Abnormal operating conditions, including during any period of catastrophe, natural disaster or other unusual event not in the Company's control, affecting more than ten percent of the customers in an operating area. Niagara Mohawk may petition for the exclusion of performance data associated with such an event. The petition should include justification for exclusion, as well as a detailed analysis of the Company's performance prior to and subsequent to the event.
- 3) Events that result from orders by the New York State Independent System Operator that are not a result of inappropriate actions by the Company. Niagara Mohawk may petition for the exclusion of performance data associated with such an event. The petition should include justification for exclusion as well as a detailed analysis of the Company's performance prior to and subsequent to the event.

3.0 CUSTOMER SERVICE MEASURES

A total pre-tax potential negative revenue adjustment of \$19.8 million per year associated with Electric and Gas Customer Service shall be allocated across the following four measures, which are described in detail in the following subsections:

- 1) Annual PSC Complaint Rate
- 2) Residential Customer Transactions Satisfaction
- 3) Small to Medium C&I Customer Transaction Satisfaction
- 4) Percentage of Calls Answered in 30 Seconds

3.1 PSC Complaint Rate

A PSC Complaint is initiated with a dispute being filed by, or on the behalf of, a consumer with the Staff of the DPS Office of Consumer Services.

The issue of concern forming the basis for the complaint must be one within the utility's responsibility and control, including an action, practice, or conduct of the utility or its employees. Matters within the responsibility or control of an alternative service provider(s) shall not be counted as a PSC Complaint against Niagara Mohawk under this measure.

The measure will be as follows:

Rate Interval (Complaints per 100,000 customers)	Negative Revenue Adjustment Linear Within Ranges
<1.5	\$0
=1.5	\$1,117,500
>1.5 – 2.5	\$1,117,500 to \$7,830,000
>2.5	\$7,830,000

3.2 Residential Transaction Satisfaction Index

The Residential Transaction Satisfaction Index is calculated from monthly telephone survey results of a sample of residential customer transactions with the Company occurring in each month of the calendar year.

The survey population will include all customers of the Company in that month that had any one of the following transactions with the Company:

- 1) Connect
- 2) Disconnect
- 3) Electric Service Orders/Gas Service Orders
- 4) Service Orders
- 5) Budget
- 6) High Bill
- 7) Collections
- 8) Direct Debit

The parameters of the survey include the following criteria: a) only surveys where the respondent answered question No. 28 will be considered complete; and b) approximately 600 surveys must be completed each month.

Question No. 28 on the survey will be used to measure the Company's performance under this measure. The question asks "Overall, on a scale from 1 to 10, where 1 means dissatisfied and 10 means satisfied, how satisfied are you with the service provided by National Grid?" Satisfaction is measured by a score of 8 or higher on the question.

The measure will be as follows:

Residential Transaction Satisfaction Index Interval	Negative Revenue Adjustment Linear Within Ranges
>82.0	\$0
=82.0	\$577,500
<82.0 – 78.0	\$577,500 to \$3,990,000
<78.0	\$3,990,000

The Company agrees to provide Staff in advance with any proposed changes to the survey instrument (*e.g.*, additional questions/deleted questions/changes in questions) for Staff's review and comment, with a five business day turnaround for a response to the Company with any such comments or issues.

3.3 Small/Medium Commercial & Industrial (C&I) Transaction Satisfaction Index

The Small/Medium C&I Transaction Satisfaction Index is calculated from monthly telephone survey results of a sample of SC2 customer transactions with the Company occurring in each month of the calendar year.

The survey population will include all customers of the Company in that month that had any one of the following transactions with the Company:

- 1) Connect
- 2) Disconnect
- 3) Electric Service Orders/Gas Service Orders
- 4) Service Orders
- 5) Budget
- 6) High Bill
- 7) Collections
- 8) Direct Debit

The parameters of the survey include the following criteria: a) only surveys where the respondent answered question No. 28 will be considered complete; and b) approximately 120 surveys must be completed each month.

Question No. 28 on the survey will be used to measure the Company's performance under this measure. The question asks "Overall, on a scale from 1 to 10, where 1 means dissatisfied and 10 means satisfied, how satisfied are you with the service provided by National Grid?" Satisfaction is measured by a score of 8 or higher on the question.

The measure will be as follows:

C&I Transaction Satisfaction Index Interval	Negative Revenue Adjustment Linear Within Ranges
>75.1	\$0
=75.1	\$577,500
<75.1 to 71.1	\$577,500 to \$3,990,000
<71.1	\$3,990,000

The Company agrees to provide Staff in advance with any proposed changes to the survey instrument (*e.g.*, additional questions/deleted questions/changes in questions) for Staff's review and comment, with a five business day turnaround for a response to the Company with any such comments or issues.

3.4 Percentage of Calls Answered within 30 Seconds

This measure is the percentage of all inbound Customer Service and Collection calls to Niagara Mohawk or its agents, regardless of location, that are answered within 30 seconds. The measure will exclude calls answered by any current or future Integrated

Voice Response (IVR) applications, such as Niagara Mohawk’s Customer Connection or OnCall applications. Monthly performance is reported in the quarterly reports submitted to Staff pursuant to Section 2.2.

Annual performance will be based on 12 months’ data. For the year, the measure is the number of calls answered within 30 seconds as a percentage of the total calls answered during the year.

% Calls Answered Within 30 Seconds	Negative Revenue Adjustment Linear Within Ranges
>78.0	\$0
=78.0	\$577,500
<78.0 – 72.0	\$577,500 to \$3,990,000
<72.0	\$3,990,000

4.0 **ELECTRIC RELIABILITY**

A total pre-tax potential negative revenue adjustment of \$20 million per year associated with Electric Reliability shall be allocated across the following five measures, which are described in detail in the following subsections:

- 1) System Average Interruption Frequency Index
- 2) Customer Average Interruption Duration Index
- 3) Estimating
- 4) Standardized Interconnection Requirements
- 5) Inspection and Maintenance (“I&M”) Program

4.1 **System Average Interruption Frequency Index (“SAIFI”)**

The SAIFI metric shall be based on data excluding major storms and other excludable events set forth under Section 2.3.

If the Company’s SAIFI performance for the calendar year exceeds 1.13, the Company shall incur a \$3 million negative revenue adjustment. If the Company’s SAIFI performance for the calendar year exceeds 1.19, the Company shall incur an additional \$3 million negative revenue adjustment (total negative revenue adjustment of \$6 million).

4.2 **Customer Average Interruption Duration Index (“CAIDI”)**

The CAIDI metric shall be based on data excluding major storms and other excludable events set forth under Section 2.3.

If the Company’s CAIDI performance for the calendar year exceeds 2.05, the Company shall incur a \$3 million negative revenue adjustment. If the Company’s CAIDI performance for the calendar year exceeds 2.15, the Company shall incur an additional \$3 million negative revenue adjustment (total negative revenue adjustment of \$6 million).

4.3 **Estimating**

For each calendar year beginning January 1, 2013, if the actual costs of more than 20 percent of the distribution or sub-transmission capital projects completed

between January 1 and December 31 with individual total project costs over \$100,000 vary from the respective final engineering estimates by more than plus or minus 10 percent, the Company is subject to a \$1 million negative revenue adjustment; if the actual costs of more than 30 percent of such projects vary from their respective final engineering estimates by more than plus or minus 10 percent, the Company is subject to an additional \$1 million negative revenue adjustment for a possible total negative revenue adjustment of \$2 million. The Company has the right to request exceptions for discrete projects where there are scope changes or significant circumstances.

4.4 Standardized Interconnection Requirements

The Company shall continue the following two mechanisms to measure its performance with respect to certain aspects of the “New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems,” dated July 2010. (“Section” references below are to the July 2010 document).

- 1) Application processing. The Company shall process completed applications received in accordance with the Standardized Interconnection Requirements within the following timeframes: (a) ten (10) business days for systems $\leq 25\text{kW}$ (Section I.B, Step 3); (b) fifteen (15) business days for inverter based systems $> 25\text{kW}$ and $\leq 200\text{kW}$ that qualify for the expedited application process (Section I.C, Exception); and (c) fifteen (15) business days for systems $\leq 200\text{kW}$ that do not qualify for the expedited application process (Section I.C, Step 4). Failure to process $\geq$ ninety (90) percent of the aggregate of completed applications received within the timeframes set forth above shall subject the Company to a negative revenue adjustment of \$2 million.
- 2) Installation of net meters. For systems that qualify for the expedited application process in Section I.B, the Company shall install net meters within ten (10) business days (as set forth in Step I.B, Step 4). Failure to install $\geq$ ninety (90) percent of net meters within the ten (10) business day timeframe set forth above shall subject the Company to a negative revenue adjustment of \$2 million.

4.5 I&M Program

The Company is subject to a negative revenue adjustment of \$1 million if it fails to repair at least 85 percent of Level II deficiencies (as defined in the Safety Orders in Case 04-M-0159 (“Safety Orders”)) that have a repair due date within the respective calendar year within the time period allowed for such repairs under the Safety Orders (*i.e.*, one year). The Company is subject to an additional negative revenue adjustment of \$1 million if it fails to repair at least 75 percent of Level III deficiencies (as defined in the Safety Orders) that have a repair due date within the respective calendar year within the time period allowed for such repairs under the Safety Orders (*i.e.*, three years). The Company will meet with Staff periodically to discuss I&M program repair performance.

5.0 **ACCOUNTING MECHANISM**

With the exception of negative revenue adjustments that are passed back to customers under the next paragraph, Niagara Mohawk shall include in the deferral account any negative revenue adjustments associated with failure to meet the Service Quality performance targets set forth above.

Whenever the performance report filed under Section 2.2, above, shows that total negative revenue adjustments of \$7.5 million or more have accrued in the prior year, Niagara Mohawk shall credit the customer charge of each of its electric and gas customers using the methodology set forth in Section 1.1 of the RPP.

For deferral or refund purposes, the negative revenue adjustments will be accounted for as follows:

	<u>Electric</u>	<u>Gas</u>
1) Customer Service Measures	See Attachment 1A, Table 1	
2) Electric Reliability Measures	See Attachment 1A, Table 2 (electric only)	

6.0 **MISSED APPOINTMENT METRIC**

The Company will also institute a missed appointment metric for electric and gas residential and non-residential customers. Under this metric, the Company will provide a service guarantee for appointments made at the customer's request. If the Company does not keep an appointment within the scheduled timeframe, \$30 will be credited to the customer's next bill. Appointment guarantees will not apply to appointments made for the same day the customer requests service or if events beyond the Company's control (*e.g.*, severe weather) prevent the Company from keeping the scheduled appointment.

7.0 **COMMISSION AUTHORITY**

The Signatory Parties explicitly recognize that the Commission has the authority to modify the Service Quality Assurance Program for prospective application at any time, if, in its opinion, acceptable Service Quality is not maintained.

Niagara Mohawk Power Corporation d/b/a National Grid
Electric and Gas Customer Service
Service Quality Negative Revenue Adjustment Calculations

Annual PSC Complaint Rate (Complaints per 100,000 customers)
Hybrid calendar year 2013

Annual PSC Complaint Rate (Complaints per 100,000 customers)
Cases 12-E-0201 & 12-G-0202
Calendar year 2014/2015

<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
5.0	5,924,375.00	1,868,125.00	7,792,500
4.9	5,924,375.00	1,850,625.00	7,775,000
4.8	5,924,375.00	1,833,125.00	7,757,500
4.7	5,924,375.00	1,815,625.00	7,740,000
4.6	5,924,375.00	1,798,125.00	7,722,500
4.5	5,924,375.00	1,780,625.00	7,705,000
4.4	5,924,375.00	1,763,125.00	7,687,500
4.3	5,924,375.00	1,745,625.00	7,670,000
4.2	5,924,375.00	1,728,125.00	7,652,500
4.1	5,924,375.00	1,710,625.00	7,635,000
4.0	5,924,375.00	1,693,125.00	7,617,500
3.9	5,924,375.00	1,675,625.00	7,600,000
3.8	5,924,375.00	1,658,125.00	7,582,500
3.7	5,924,375.00	1,640,625.00	7,565,000
3.6	5,924,375.00	1,623,125.00	7,547,500
3.5	5,924,375.00	1,605,625.00	7,530,000
3.4	5,924,375.00	1,588,125.00	7,512,500
3.3	5,924,375.00	1,570,625.00	7,495,000
3.2	5,924,375.00	1,553,125.00	7,477,500
3.1	5,924,375.00	1,535,625.00	7,460,000
3.0	5,924,375.00	1,518,125.00	7,442,500
2.9	5,924,375.00	1,468,125.00	7,392,500
2.8	5,924,375.00	1,468,125.00	7,392,500
2.7	5,924,375.00	1,468,125.00	7,392,500
2.6	5,924,375.00	1,468,125.00	7,392,500
2.5	5,924,375.00	1,468,125.00	7,392,500
2.4	5,416,796.88	1,342,265.63	6,759,063
2.3	4,909,218.75	1,216,406.25	6,125,625
2.2	4,401,640.63	1,090,546.88	5,492,188
2.1	3,894,062.50	964,687.50	4,858,750
2.0	3,386,484.38	838,828.13	4,225,313
1.9	2,878,906.25	712,968.75	3,591,875
1.8	2,371,328.13	587,109.38	2,958,438
1.7	1,863,750.00	461,250.00	2,325,000
1.6	1,356,171.88	335,390.63	1,691,563
1.5	848,593.75	209,531.25	1,058,125

<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
5.0	5,872,500	1,957,500	7,830,000
4.9	5,872,500	1,957,500	7,830,000
4.8	5,872,500	1,957,500	7,830,000
4.7	5,872,500	1,957,500	7,830,000
4.6	5,872,500	1,957,500	7,830,000
4.5	5,872,500	1,957,500	7,830,000
4.4	5,872,500	1,957,500	7,830,000
4.3	5,872,500	1,957,500	7,830,000
4.2	5,872,500	1,957,500	7,830,000
4.1	5,872,500	1,957,500	7,830,000
4.0	5,872,500	1,957,500	7,830,000
3.9	5,872,500	1,957,500	7,830,000
3.8	5,872,500	1,957,500	7,830,000
3.7	5,872,500	1,957,500	7,830,000
3.6	5,872,500	1,957,500	7,830,000
3.5	5,872,500	1,957,500	7,830,000
3.4	5,872,500	1,957,500	7,830,000
3.3	5,872,500	1,957,500	7,830,000
3.2	5,872,500	1,957,500	7,830,000
3.1	5,872,500	1,957,500	7,830,000
3.0	5,872,500	1,957,500	7,830,000
2.9	5,872,500	1,957,500	7,830,000
2.8	5,872,500	1,957,500	7,830,000
2.7	5,872,500	1,957,500	7,830,000
2.6	5,872,500	1,957,500	7,830,000
2.5	5,872,500	1,957,500	7,830,000
2.4	5,369,063	1,789,688	7,158,750
2.3	4,865,625	1,621,875	6,487,500
2.2	4,362,188	1,454,063	5,816,250
2.1	3,858,750	1,286,250	5,145,000
2.0	3,355,313	1,118,438	4,473,750
1.9	2,851,875	950,625	3,802,500
1.8	2,348,438	782,813	3,131,250
1.7	1,845,000	615,000	2,460,000
1.6	1,341,563	447,188	1,788,750
1.5	838,125	279,375	1,117,500

Niagara Mohawk Power Corporation d/b/a National Grid
Electric and Gas Customer Service
Service Quality Negative Revenue Adjustment Calculations

Residential Transaction Satisfaction Index
Hybrid calendar year 2013

<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
78.0	3,004,375	948,125	3,952,500
78.1	2,940,137	927,754	3,867,891
78.2	2,875,898	907,383	3,783,281
78.3	2,811,660	887,012	3,698,672
78.4	2,747,422	866,641	3,614,063
78.5	2,683,184	846,270	3,529,453
78.6	2,618,945	825,898	3,444,844
78.7	2,554,707	805,527	3,360,234
78.8	2,490,469	785,156	3,275,625
78.9	2,426,230	764,785	3,191,016
79.0	2,361,992	744,414	3,106,406
79.1	2,297,754	724,043	3,021,797
79.2	2,233,516	703,672	2,937,188
79.3	2,169,277	683,301	2,852,578
79.4	2,105,039	662,930	2,767,969
79.5	2,040,801	642,559	2,683,359
79.6	1,976,563	622,188	2,598,750
79.7	1,912,324	601,816	2,514,141
79.8	1,848,086	581,445	2,429,531
79.9	1,783,848	561,074	2,344,922
80.0	1,719,609	540,703	2,260,313
80.1	1,655,371	520,332	2,175,703
80.2	1,591,133	499,961	2,091,094
80.3	1,526,895	479,590	2,006,484
80.4	1,462,656	459,219	1,921,875
80.5	1,398,418	438,848	1,837,266
80.6	1,334,180	418,477	1,752,656
80.7	1,269,941	398,105	1,668,047
80.8	1,205,703	377,734	1,583,438
80.9	1,141,465	357,363	1,498,828
81.0	1,077,227	336,992	1,414,219
81.1	1,012,988	316,621	1,329,609
81.2	948,750	296,250	1,245,000
81.3	884,512	275,879	1,160,391
81.4	820,273	255,508	1,075,781
81.5	756,035	235,137	991,172
81.6	691,797	214,766	906,563
81.7	627,559	194,395	821,953
81.8	563,320	174,023	737,344
81.9	499,082	153,652	652,734
82.0	434,844	133,281	568,125

Residential Transaction Satisfaction Index
Cases 12-E-0201 & 12-G-0202
Calendar year 2014/2015

<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
78.0	2,992,500	997,500	3,990,000
78.1	2,928,516	976,172	3,904,688
78.2	2,864,531	954,844	3,819,375
78.3	2,800,547	933,516	3,734,063
78.4	2,736,563	912,188	3,648,750
78.5	2,672,578	890,859	3,563,438
78.6	2,608,594	869,531	3,478,125
78.7	2,544,609	848,203	3,392,813
78.8	2,480,625	826,875	3,307,500
78.9	2,416,641	805,547	3,222,188
79.0	2,352,656	784,219	3,136,875
79.1	2,288,672	762,891	3,051,563
79.2	2,224,688	741,563	2,966,250
79.3	2,160,703	720,234	2,880,938
79.4	2,096,719	698,906	2,795,625
79.5	2,032,734	677,578	2,710,313
79.6	1,968,750	656,250	2,625,000
79.7	1,904,766	634,922	2,539,688
79.8	1,840,781	613,594	2,454,375
79.9	1,776,797	592,266	2,369,063
80.0	1,712,813	570,938	2,283,750
80.1	1,648,828	549,609	2,198,438
80.2	1,584,844	528,281	2,113,125
80.3	1,520,859	506,953	2,027,813
80.4	1,456,875	485,625	1,942,500
80.5	1,392,891	464,297	1,857,188
80.6	1,328,906	442,969	1,771,875
80.7	1,264,922	421,641	1,686,563
80.8	1,200,938	400,313	1,601,250
80.9	1,136,953	378,984	1,515,938
81.0	1,072,969	357,656	1,430,625
81.1	1,008,984	336,328	1,345,313
81.2	945,000	315,000	1,260,000
81.3	881,016	293,672	1,174,688
81.4	817,031	272,344	1,089,375
81.5	753,047	251,016	1,004,063
81.6	689,063	229,688	918,750
81.7	625,078	208,359	833,438
81.8	561,094	187,031	748,125
81.9	497,109	165,703	662,813
82.0	433,125	144,375	577,500

Niagara Mohawk Power Corporation d/b/a National Grid
Electric and Gas Customer Service
Service Quality Negative Revenue Adjustment Calculations

Small/Medium Commercial & Industrial (C&I) Transaction Satisfaction Index
Hybrid calendar year 2013

Small/Medium Commercial & Industrial (C&I) Transaction Satisfaction Index
Cases 12-E-0201 & 12-G-0202
Calendar year 2014/2015

<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>	<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
71.1	3,004,375	948,125	3,952,500	71.1	2,992,500	997,500	3,990,000
71.2	2,940,137	927,754	3,867,891	71.2	2,928,516	976,172	3,904,688
71.3	2,875,898	907,383	3,783,281	71.3	2,864,531	954,844	3,819,375
71.4	2,811,660	887,012	3,698,672	71.4	2,800,547	933,516	3,734,063
71.5	2,747,422	866,641	3,614,063	71.5	2,736,563	912,188	3,648,750
71.6	2,683,184	846,270	3,529,453	71.6	2,672,578	890,859	3,563,438
71.7	2,618,945	825,898	3,444,844	71.7	2,608,594	869,531	3,478,125
71.8	2,554,707	805,527	3,360,234	71.8	2,544,609	848,203	3,392,813
71.9	2,490,469	785,156	3,275,625	71.9	2,480,625	826,875	3,307,500
72.0	2,426,230	764,785	3,191,016	72.0	2,416,641	805,547	3,222,188
72.1	2,361,992	744,414	3,106,406	72.1	2,352,656	784,219	3,136,875
72.2	2,297,754	724,043	3,021,797	72.2	2,288,672	762,891	3,051,563
72.3	2,233,516	703,672	2,937,188	72.3	2,224,688	741,563	2,966,250
72.4	2,169,277	683,301	2,852,578	72.4	2,160,703	720,234	2,880,938
72.5	2,105,039	662,930	2,767,969	72.5	2,096,719	698,906	2,795,625
72.6	2,040,801	642,559	2,683,359	72.6	2,032,734	677,578	2,710,313
72.7	1,976,563	622,188	2,598,750	72.7	1,968,750	656,250	2,625,000
72.8	1,912,324	601,816	2,514,141	72.8	1,904,766	634,922	2,539,688
72.9	1,848,086	581,445	2,429,531	72.9	1,840,781	613,594	2,454,375
73.0	1,783,848	561,074	2,344,922	73.0	1,776,797	592,266	2,369,063
73.1	1,719,609	540,703	2,260,313	73.1	1,712,813	570,938	2,283,750
73.2	1,655,371	520,332	2,175,703	73.2	1,648,828	549,609	2,198,438
73.3	1,591,133	499,961	2,091,094	73.3	1,584,844	528,281	2,113,125
73.4	1,526,895	479,590	2,006,484	73.4	1,520,859	506,953	2,027,813
73.5	1,462,656	459,219	1,921,875	73.5	1,456,875	485,625	1,942,500
73.6	1,398,418	438,848	1,837,266	73.6	1,392,891	464,297	1,857,188
73.7	1,334,180	418,477	1,752,656	73.7	1,328,906	442,969	1,771,875
73.8	1,269,941	398,105	1,668,047	73.8	1,264,922	421,641	1,686,563
73.9	1,205,703	377,734	1,583,438	73.9	1,200,938	400,313	1,601,250
74.0	1,141,465	357,363	1,498,828	74.0	1,136,953	378,984	1,515,938
74.1	1,077,227	336,992	1,414,219	74.1	1,072,969	357,656	1,430,625
74.2	1,012,988	316,621	1,329,609	74.2	1,008,984	336,328	1,345,313
74.3	948,750	296,250	1,245,000	74.3	945,000	315,000	1,260,000
74.4	884,512	275,879	1,160,391	74.4	881,016	293,672	1,174,688
74.5	820,273	255,508	1,075,781	74.5	817,031	272,344	1,089,375
74.6	756,035	235,137	991,172	74.6	753,047	251,016	1,004,063
74.7	691,797	214,766	906,563	74.7	689,063	229,688	918,750
74.8	627,559	194,395	821,953	74.8	625,078	208,359	833,438
74.9	563,320	174,023	737,344	74.9	561,094	187,031	748,125
75.0	499,082	153,652	652,734	75.0	497,109	165,703	662,813
75.1	434,844	133,281	568,125	75.1	433,125	144,375	577,500

Niagara Mohawk Power Corporation d/b/a National Grid
Electric and Gas Customer Service
Service Quality Negative Revenue Adjustment Calculations

Percentage of Calls Answered within 30 Seconds Hybrid calendar year 2013				Percentage of Calls Answered within 30 Seconds Cases 12-E-0201 & 12-G-0202 Calendar year 2014/2015			
<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>	<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
72.0	3,004,375	948,125	3,952,500	72.0	2,992,500	997,500	3,990,000
72.1	2,961,549	934,544	3,896,094	72.1	2,949,844	983,281	3,933,125
72.2	2,918,724	920,964	3,839,688	72.2	2,907,188	969,063	3,876,250
72.3	2,875,898	907,383	3,783,281	72.3	2,864,531	954,844	3,819,375
72.4	2,833,073	893,802	3,726,875	72.4	2,821,875	940,625	3,762,500
72.5	2,790,247	880,221	3,670,469	72.5	2,779,219	926,406	3,705,625
72.6	2,747,422	866,641	3,614,063	72.6	2,736,563	912,188	3,648,750
72.7	2,704,596	853,060	3,557,656	72.7	2,693,906	897,969	3,591,875
72.8	2,661,771	839,479	3,501,250	72.8	2,651,250	883,750	3,535,000
72.9	2,618,945	825,898	3,444,844	72.9	2,608,594	869,531	3,478,125
73.0	2,576,120	812,318	3,388,438	73.0	2,565,938	855,313	3,421,250
73.1	2,533,294	798,737	3,332,031	73.1	2,523,281	841,094	3,364,375
73.2	2,490,469	785,156	3,275,625	73.2	2,480,625	826,875	3,307,500
73.3	2,447,643	771,576	3,219,219	73.3	2,437,969	812,656	3,250,625
73.4	2,404,818	757,995	3,162,813	73.4	2,395,313	798,438	3,193,750
73.5	2,361,992	744,414	3,106,406	73.5	2,352,656	784,219	3,136,875
73.6	2,319,167	730,833	3,050,000	73.6	2,310,000	770,000	3,080,000
73.7	2,276,341	717,253	2,993,594	73.7	2,267,344	755,781	3,023,125
73.8	2,233,516	703,672	2,937,188	73.8	2,224,688	741,563	2,966,250
73.9	2,190,690	690,091	2,880,781	73.9	2,182,031	727,344	2,909,375
74.0	2,147,865	676,510	2,824,375	74.0	2,139,375	713,125	2,852,500
74.1	2,105,039	662,930	2,767,969	74.1	2,096,719	698,906	2,795,625
74.2	2,062,214	649,349	2,711,563	74.2	2,054,063	684,688	2,738,750
74.3	2,019,388	635,768	2,655,156	74.3	2,011,406	670,469	2,681,875
74.4	1,976,563	622,188	2,598,750	74.4	1,968,750	656,250	2,625,000
74.5	1,933,737	608,607	2,542,344	74.5	1,926,094	642,031	2,568,125
74.6	1,890,911	595,026	2,485,938	74.6	1,883,438	627,813	2,511,250
74.7	1,848,086	581,445	2,429,531	74.7	1,840,781	613,594	2,454,375
74.8	1,805,260	567,865	2,373,125	74.8	1,798,125	599,375	2,397,500
74.9	1,762,435	554,284	2,316,719	74.9	1,755,469	585,156	2,340,625
75.0	1,719,609	540,703	2,260,313	75.0	1,712,813	570,938	2,283,750
75.1	1,676,784	527,122	2,203,906	75.1	1,670,156	556,719	2,226,875
75.2	1,633,958	513,542	2,147,500	75.2	1,627,500	542,500	2,170,000
75.3	1,591,133	499,961	2,091,094	75.3	1,584,844	528,281	2,113,125
75.4	1,548,307	486,380	2,034,688	75.4	1,542,188	514,063	2,056,250
75.5	1,505,482	472,799	1,978,281	75.5	1,499,531	499,844	1,999,375
75.6	1,462,656	459,219	1,921,875	75.6	1,456,875	485,625	1,942,500
75.7	1,419,831	445,638	1,865,469	75.7	1,414,219	471,406	1,885,625
75.8	1,377,005	432,057	1,809,063	75.8	1,371,563	457,188	1,828,750
75.9	1,334,180	418,477	1,752,656	75.9	1,328,906	442,969	1,771,875
76.0	1,291,354	404,896	1,696,250	76.0	1,286,250	428,750	1,715,000
76.1	1,248,529	391,315	1,639,844	76.1	1,243,594	414,531	1,658,125
76.2	1,205,703	377,734	1,583,438	76.2	1,200,938	400,313	1,601,250
76.3	1,162,878	364,154	1,527,031	76.3	1,158,281	386,094	1,544,375
76.4	1,120,052	350,573	1,470,625	76.4	1,115,625	371,875	1,487,500
76.5	1,077,227	336,992	1,414,219	76.5	1,072,969	357,656	1,430,625
76.6	1,034,401	323,411	1,357,813	76.6	1,030,313	343,438	1,373,750
76.7	991,576	309,831	1,301,406	76.7	987,656	329,219	1,316,875
76.8	948,750	296,250	1,245,000	76.8	945,000	315,000	1,260,000
76.9	905,924	282,669	1,188,594	76.9	902,344	300,781	1,203,125
77.0	863,099	269,089	1,132,188	77.0	859,688	286,563	1,146,250
77.1	820,273	255,508	1,075,781	77.1	817,031	272,344	1,089,375
77.2	777,448	241,927	1,019,375	77.2	774,375	258,125	1,032,500
77.3	734,622	228,346	962,969	77.3	731,719	243,906	975,625
77.4	691,797	214,766	906,563	77.4	689,063	229,688	918,750
77.5	648,971	201,185	850,156	77.5	646,406	215,469	861,875
77.6	606,146	187,604	793,750	77.6	603,750	201,250	805,000
77.7	563,320	174,023	737,344	77.7	561,094	187,031	748,125
77.8	520,495	160,443	680,938	77.8	518,438	172,813	691,250
77.9	477,669	146,862	624,531	77.9	475,781	158,594	634,375
78.0	434,844	133,281	568,125	78.0	433,125	144,375	577,500

Niagara Mohawk Power Corporation d/b/a National Grid
Electric and Gas Customer Service
Service Quality Negative Revenue Adjustment Calculations

Percentage of Meters Read
Hybrid calendar year 2013

Percentage of Meters Read
Cases 12-E-0201 & 12-G-0202
Calendar year 2014/2015

<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
95.0	n/a	100,000	100,000
95.1	n/a	91,250	91,250
95.2	n/a	82,500	82,500
95.3	n/a	73,750	73,750
95.4	n/a	65,000	65,000
95.5	n/a	56,250	56,250
95.6	n/a	47,500	47,500
95.7	n/a	38,750	38,750
95.8	n/a	30,000	30,000
95.9	n/a	21,250	21,250
96.0	n/a	12,500	12,500

<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
95.0	n/a	n/a	n/a
95.1	n/a	n/a	n/a
95.2	n/a	n/a	n/a
95.3	n/a	n/a	n/a
95.4	n/a	n/a	n/a
95.5	n/a	n/a	n/a
95.6	n/a	n/a	n/a
95.7	n/a	n/a	n/a
95.8	n/a	n/a	n/a
95.9	n/a	n/a	n/a
96.0	n/a	n/a	n/a

Niagara Mohawk Power Corporation d/b/a National Grid
Electric and Gas Customer Service
Service Quality Negative Revenue Adjustment Calculations

AffordAbility Program
Hybrid calendar year 2013

AffordAbility Program
Cases 12-E-0201 & 12-G-0202
Calendar year 2014/2015

<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>	<u>Index</u>	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
851	n/a	50,000	50,000	851	n/a	n/a	n/a
852	n/a	49,468	49,468	852	n/a	n/a	n/a
853	n/a	48,936	48,936	853	n/a	n/a	n/a
854	n/a	48,404	48,404	854	n/a	n/a	n/a
855	n/a	47,872	47,872	855	n/a	n/a	n/a
856	n/a	47,340	47,340	856	n/a	n/a	n/a
857	n/a	46,809	46,809	857	n/a	n/a	n/a
858	n/a	46,277	46,277	858	n/a	n/a	n/a
859	n/a	45,745	45,745	859	n/a	n/a	n/a
860	n/a	45,213	45,213	860	n/a	n/a	n/a
861	n/a	44,681	44,681	861	n/a	n/a	n/a
862	n/a	44,149	44,149	862	n/a	n/a	n/a
863	n/a	43,617	43,617	863	n/a	n/a	n/a
864	n/a	43,085	43,085	864	n/a	n/a	n/a
865	n/a	42,553	42,553	865	n/a	n/a	n/a
866	n/a	42,021	42,021	866	n/a	n/a	n/a
867	n/a	41,489	41,489	867	n/a	n/a	n/a
868	n/a	40,957	40,957	868	n/a	n/a	n/a
869	n/a	40,426	40,426	869	n/a	n/a	n/a
870	n/a	39,894	39,894	870	n/a	n/a	n/a
871	n/a	39,362	39,362	871	n/a	n/a	n/a
872	n/a	38,830	38,830	872	n/a	n/a	n/a
873	n/a	38,298	38,298	873	n/a	n/a	n/a
874	n/a	37,766	37,766	874	n/a	n/a	n/a
875	n/a	37,234	37,234	875	n/a	n/a	n/a
876	n/a	36,702	36,702	876	n/a	n/a	n/a
877	n/a	36,170	36,170	877	n/a	n/a	n/a
878	n/a	35,638	35,638	878	n/a	n/a	n/a
879	n/a	35,106	35,106	879	n/a	n/a	n/a
880	n/a	34,574	34,574	880	n/a	n/a	n/a
881	n/a	34,043	34,043	881	n/a	n/a	n/a
882	n/a	33,511	33,511	882	n/a	n/a	n/a
883	n/a	32,979	32,979	883	n/a	n/a	n/a
884	n/a	32,447	32,447	884	n/a	n/a	n/a
885	n/a	31,915	31,915	885	n/a	n/a	n/a
886	n/a	31,383	31,383	886	n/a	n/a	n/a
887	n/a	30,851	30,851	887	n/a	n/a	n/a
888	n/a	30,319	30,319	888	n/a	n/a	n/a
889	n/a	29,787	29,787	889	n/a	n/a	n/a
890	n/a	29,255	29,255	890	n/a	n/a	n/a
891	n/a	28,723	28,723	891	n/a	n/a	n/a
892	n/a	28,191	28,191	892	n/a	n/a	n/a
893	n/a	27,660	27,660	893	n/a	n/a	n/a
894	n/a	27,128	27,128	894	n/a	n/a	n/a
895	n/a	26,596	26,596	895	n/a	n/a	n/a
896	n/a	26,064	26,064	896	n/a	n/a	n/a
897	n/a	25,532	25,532	897	n/a	n/a	n/a
898	n/a	25,000	25,000	898	n/a	n/a	n/a

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Reliability
Service Quality Negative Revenue Adjustment Calculations

SAIFI	
Cases 12-E-0201 & 12-G-0202	
Calendar year 2013/2014/2015	
System Average Interruption Frequency Index	<u>Total</u>
SAIFI (number of outages per customer per year)	
1.13 or below	-
Greater than 1.13 but less than or equal to 1.19	3,000,000
Greater than 1.19	6,000,000

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Reliability
Service Quality Negative Revenue Adjustment Calculations

CAIDI	
Cases 12-E-0201 & 12-G-0202	
Calendar year 2013/2014/2015	
Customer Average Interruption Duration Index	<u>Total</u>
CAIDI (average hours per interruption)	
2.05 or below	-
Greater than 2.05 but less than or equal to 2.15	3,000,000
Greater than 2.15	6,000,000

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Reliability
Service Quality Negative Revenue Adjustment Calculations

Estimating		Estimating
		Cases 12-E-0201 & 12-G-0202
		Calendar year 2013/2014/2015
		<u>Total</u>
Estimating	Distribution and sub-Transmission projects	
	>=80%	-
	Between 70% and 80%	1,000,000
	<70%	2,000,000

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Reliability
Service Quality Negative Revenue Adjustment Calculations

		SIR
		Cases 12-E-0201 & 12-G-0202
		Calendar year 2013/2014/2015
Standardized Interconnection Requirements		<u>Total</u>
a)Application processing	\$	-
Failure to process >=90% of the aggregate of completed application received		2,000,000
b)Installation of net meters		
percent of meters installed within 10 days		-
Failure to install >=90% of meters with 10 day timeframe		2,000,000

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Reliability
Service Quality Negative Revenue Adjustment Calculations

	I&M Program		I&M Program	
	Cases 12-E-0201 & 12-G-0202		Cases 12-E-0201 & 12-G-0202	
	Hybrid calendar year 2013		Calendar year 2014/2015	
	<u>Total</u>		<u>Total</u>	
Inspection & Maintenance ("I&M") Program				
Repair >=85% of Level II deficiencies	-		-	
Failure to repair at least 85% of Level II deficiencies (as defined in the Safety Orders)	750,000		1,000,000	
Repair >=75% of Level II deficiencies	-		-	
Failure to repair at least 75% of Level III deficiencies (as defined in the Safety Orders)	750,000		1,000,000	

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Example Calculation of Deferrable Storm Costs
For Hypothetical Storm Events in Rate Year 2014
Attachment 2 of RPP in Case 12-E-0201
Units (\$)

Qualifying Major Storm Event	04/01/13	07/01/13	12/01/13	03/01/14	Total
Storm Costs					
<u>Non-Incremental Expenses</u>					
Base Labor \$	150,000	\$ 1,450,000	\$ 11,840,000	\$ 1,910,000	
Benefits	75,000	720,000	5,920,000	950,000	
Transportation	24,000	230,000	1,890,000	310,000	
Other	1,000	10,000	80,000	10,000	
Total Non-Incremental Expense	250,000	2,410,000	19,730,000	3,180,000	25,570,000
<u>Incremental Expenses</u>					
Overtime	50,000	480,000	3,950,000	640,000	
Affiliate Labor	5,000	50,000	390,000	60,000	
Contractors	250,000	2,410,000	19,740,000	3,180,000	
Materials	10,000	100,000	790,000	130,000	
Employee Expenses	2,500	20,000	200,000	30,000	
Other	2,500	20,000	200,000	30,000	
Total Incremental Expense	320,000	3,080,000	25,270,000	4,070,000	32,740,000
Total Storm Expenses	570,000	5,500,000	45,000,000	7,250,000	58,320,000
Qualifying Incremental Costs					
Total Incremental Expense \$	320,000	\$ 3,080,000	\$ 25,270,000	\$ 4,070,000	
<u>Adjustments</u>					
Contractor Disallowance	(20,000)	(193,000)	(1,576,000)	(117,926)	
Service Company Exclusion	(3,500)	(34,000)	(278,000)	(45,000)	
Other Exclusions (cell phone, claims, et al)	(1,000)	(10,000)	(82,000)	(13,000)	
Total Qualifying Incremental Costs	295,500	2,843,000	23,334,000	3,894,074	30,366,574
Per Storm Deductible					
Number of work days post-restoration	3	7	15	10	
Per Storm Deductible \$	-	-	750,000	-	750,000
Total Deferrable Storm Costs	295,500	2,843,000	22,584,000	3,894,074	29,616,574

Note 1

Deferral Account Activity & Balance

	Storm Reserve (Funded in base rates)	Deferral of Storm Costs	Year-to-date Balance in Storm Deferral Account
April	(2,416,667)	295,500	(2,121,167)
May	(2,416,667)	0	(4,537,833)
June	(2,416,667)	0	(6,954,500)
July	(2,416,667)	2,843,000	(6,528,167)
August	(2,416,667)	0	(8,944,833)
September	(2,416,667)	0	(11,361,500)
October	(2,416,667)	0	(13,778,167)
November	(2,416,667)	0	(16,194,833)
December	(2,416,667)	22,584,000	3,972,500
January	(2,416,667)	0	1,555,833
February	(2,416,667)	0	(860,833)
March	(2,416,667)	3,894,074	616,574
Year Total	29,000,000	29,616,574	

Note 1: Company would need to petition for deferral of costs incurred 10 days after the last customer is restored.

ATTACHMENT 2A: CALCULATION OF CONTRACTOR DISALLOWANCE COSTS

Principles

1. The adjustment for contractor straight time is to be applied to line restoration.
2. The baseline and the month prior to the storm internal employee counts are defined using job titles, which are set forth in Table 2. The Signatory Parties agree that these job titles represent union employees with primary responsibility for line restoration activities and are the functions most likely to be supplemented with contractors during a storm response. If job titles are changed, the Company will provide a reconciliation of prior job titles to new job titles for purposes of applying the adjustment. The employee count shall pertain only to Niagara Mohawk.
3. The Company will provide a monthly report of internal staffing levels for the job titles defined in Table 2.
4. The Signatory Parties agree the baseline employee counts for line restoration are 859.
5. The hourly billing rate applied to the contractor hours to determine the straight time is described in Line D below.
6. An example of how the calculation will be developed is presented in Table 1, below.
7. Other activities may be subject to a contractor disallowance and will be reviewed on a case by case basis.
8. Employees of Company affiliates shall be treated as contractors.
9. In the event the Company employs more internal employees in the specified job titles than indicated in Principle 4, above, the Company may petition the Commission for an adjustment to the storm deferral to account for the incremental straight time of the additional employees.

Illustrative Example

Table 1 is an example of the template agreed to for calculating the adjustment to deferrable contractor storm costs. The example reflects contractor and applicable employee storm response and restoration staffing and costs for several days after a hypothetical Major Storm. This example is presented to illustrate the method and the sources of the data to be used, and is not intended to reflect the final or agreed upon deferrable cost of any storm.

Explanation of Lines on Table 1

Line [A] – See Table 2 for the agreed upon list of qualifying job titles for Line Restoration and the column titled “Staffing Baseline in Rates” in that table for the associated employee counts. The counts represent all Niagara Mohawk employees within each job title. This data should not change during the Rate Plan.

Line [B] – See the column titled “Total Actual Staffing” in Table 2 for an example of a report reflecting the number of Niagara Mohawk employees in qualifying job titles, at the end of the month prior to the month in which a Major Storm occurs. The Company will provide by the 15th of every month, the number of line restoration employees by job title that were in qualifying positions per Table 2. If a listed job title is reclassified for operational reasons, the Company will notify on-site PSC Staff of the reclassification and include that job title on subsequent monthly reports. However, listed job titles cannot be commingled with other job titles not subject to this clause.

Line [C] – The level of non-deferrable contractors equal to the total baseline employee count Line [A] less total actual employee count Line [B].

Line [D] – The agreed upon Line Contractor hourly rates for the Rate Years are \$149.20, \$152.37 and \$155.72, respectively. Rates beyond the Rate Years will be equal to Rate Year One rates inflated using the Blue Chip Economic Indicators consensus forecast of the GDP Deflator at the start of the year in which the rates apply.

Line [E] – Eight hours of straight-time per day.

Line [F] – Daily straight-time adjustment prior to the expense/capital allocation as determined for each storm, which is the result of multiplying Lines [C], [D] and [E].

Line [G] – Expense ratio equal to the sum of listed employees’ labor costs charged to expense plus contractors’ labor costs charged to expense, divided by the sum of listed employees’ total labor costs plus contractors’ total labor costs. This ratio is calculated for and applicable to each storm.

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Major Storm Deferral
Incremental Contractor Costs
Example Calculation of a Contractor Adjustment
Line Restoration
Attachment 2A, Table 1 of RPP in Case 12-E-0201

	03/01/2014	03/02/2014	03/03/2014	03/04/2014	03/05/2014	03/06/2014	03/07/2014	03/08/2014	Total Adjustment
Baseline Employee Count [A]	859	859	859	859	859	859	859	859	
Actual Employee Count [B]	846	846	846	846	846	846	846	846	
Non-deferrable Contractor Count [C]	13	13	13	13	13	13	13	13	
Straight-time Contractor Rate [D]	\$ 149.20	\$ 149.20	\$ 149.20	\$ 149.20	\$ 149.20	\$ 149.20	\$ 149.20	\$ 149.20	
Straight-time Hours Per Day [E]	8	8	8	8	8	8	8	8	
Daily Straight-time Adjustment before Capital Adjustment [F]	\$ 15,517	\$ 15,517	\$ 15,517	\$ 15,517	\$ 15,517	\$ 15,517	\$ 15,517	\$ 15,517	\$ 124,133
Percentage charged to expense [G]	95%	95%	95%	95%	95%	95%	95%	95%	
Straight-time Adjustment [H]	\$ 14,741	\$ 14,741	\$ 14,741	\$ 14,741	\$ 14,741	\$ 14,741	\$ 14,741	\$ 14,741	\$ 117,926

Notes

- [A] Baseline Line employees in rates - See Table 2
- [B] Hypothetical actual total Line employees in month prior to the major storm - See Table 2
- [C] Non-Deferrable Contractor equivalent headcount [A] - [B]
- [D] Straight-time equivalent hourly rate
- [F] Daily Straight time adjustment before capital adjustment [C] x [D] x [E]
- [G] Percent of Labor and Contractor costs charged to expense
- [H] Daily Straight time adjustment [F] x [G]

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid
Baseline Line Restoration Employee Count in Case 12-E-0201
By Job Title
For Calculation of Straight-time Adjustment to Storm Contractor Costs
Attachment 2A, Table 2 of RPP in Case 12-E-0201

				Hypothetical Staffing for Month Prior to a Storm (used in Table 1 Example)	
	Work Discipline	Source	Job Title	Staffing Baseline in Rates	
1	Line Restoration	December 2011 Payroll	Cable Splicer A	7	8
2			Cable Splicer B	11	8
3			Cable Splicer C	16	20
4			Cable Splicer Helper	2	1
5			Chief Cable Splicer A	32	32
6			Chief Line Mech A Htstick	289	290
7			Chief Line Mech B Htstick	2	4
8			Line Mechanic A	31	22
9			Line Mechanic B	62	93
10			Line Mechanic C	122	105
11			Line Mechanic Helper	2	11
12			Line Mechanic-Hot Stick	190	185
13			One Person Line/Tbl Mechanic	56	57
14			Trouble Mech C Hot Stick	4	5
15			Trouble Mech D Hot Stick	5	5
16	Additional Distribution Staffing per Case 12-E-0201			28	
17	Line Restoration Total			859	(13)

Line Notes

16 Case 12-E-0201 Niagara Mohawk union vacancies qualifying job titles as detailed in DPS-194 (RMD-18)

ATTACHMENT 3A: PENSION AND OPEB EXPENSE

1. Reconciliation of Pension and OPEB Expense. Niagara Mohawk shall reconcile its actual Pension and OPEB expense recorded under FAS 87 and FAS 106, and its allocated share of Pension and OPEB expense from Service Co, but excluding Pension and OPEB expense associated with Supplemental Executive Retirement Programs (“SERP”) or other executive plans, programs, or arrangements that would otherwise factor into FAS 87, FAS 88, or FAS 106, and unregulated operations, to the amounts shown on the table set forth in Section 1.2.6.1. Capitalized FAS 87 and FAS 106 costs shall be excluded from actual FAS 87 and FAS 106 costs in the reconciliation.

2. Termination Benefits, Settlements, and Curtailments Associated with Transfers to ServiceCo and National Grid Other Affiliates. The Signatory Parties recognize that the movement of employees between Niagara Mohawk and ServiceCo or National Grid Other Affiliates, could result in the inequitable shifting of FAS 87 and FAS 106 expense between Niagara Mohawk and ServiceCo or National Grid Other Affiliates. Consequently, Niagara Mohawk shall implement mechanisms to prevent such inequitable shifting of FAS 87 and FAS 106 expense during the Rate Plan, including the prevention of any effects associated with such transfers on any termination benefits, settlements, or curtailments. The objective will be, for example, to assure that a Niagara Mohawk employee who is transferred to ServiceCo and bills all or a portion of the employee’s time to Niagara Mohawk does not unfairly increase or decrease Niagara Mohawk’s recoverable FAS 87 and FAS 106 expense, or that an employee of ServiceCo who was billing all or a portion of the employees time to Niagara Mohawk and then is transferred to Niagara Mohawk does not unfairly increase or decrease Niagara Mohawk’s recoverable FAS 87 and FAS 106 expense.

3. All Other Termination Benefits, Settlements, and Curtailments. Niagara Mohawk is required to follow the procedures set forth in the Commission’s Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other than Pensions, Case 91-M-0890 (September 7, 1993), as it may be revised from time to time.

ATTACHMENT 3B: PENSION AND OPEB EXPENSE

Table 1

Pension Expense

A	B	C	D	E	F	G	H	I	J	K	L
	# of Employees Transferred to Svc Co.	Total NM Pension Expense	Pension Expense Originally Allocated to Svc. Co.	Revised Pension Expense Allocated to Svc. Co.	Decrease NM Pension Expense Change	Capital %	Decrease for Amount Capitalized	Pension Adj	Svc Co Allocation % to NM	Share of Serv Co. Allocation	Final Pension Adj
FYE 3/31/04	156	\$50,204,699	\$3,065,129	\$3,363,347	(298,218)	23.95%	(71,423)	(226,795)	26.09%	(77,805)	(148,990)
FYE 3/31/05	39	\$60,190,372	\$4,439,886	\$4,524,106	(84,220)	26.04%	(21,931)	(62,289)	29.20%	(24,592)	(37,697)
FYE 3/31/06	86	\$77,659,992	\$6,141,852	\$6,395,794	(253,942)	26.18%	(66,482)	(187,460)	31.09%	(78,951)	(108,509)
Total Pension Adj		\$188,055,063	\$13,646,867	\$14,283,247	(636,380)		(159,836)	(476,544)		(181,348)	(295,196)

OPEBs Expense

A	B	C	D	E	F	G	H	I	J	K	L
	# of Employees Transferred to Svc Co.	Total NM OPEB Expense	OPEB Expense Originally Allocated to Svc. Co.	Revised OPEB Expense Allocated to Svc. Co.	Decrease NM OPEBs Expense Change	Staff Capital %	Decrease for Amount Capitalized	OPEB Adj	Svc Co Allocation % to NM	Share of Serv Co. Allocation	Final OPEB Adj
FYE 3/31/04	156	\$29,370,462	\$2,151,210	\$2,360,509	(209,299)	23.95%	(50,127)	(159,172)	24.27%	(50,797)	(108,375)
FYE 3/31/05	39	\$30,079,311	\$3,646,731	\$3,715,905	(69,174)	26.04%	(18,013)	(51,161)	28.78%	(19,908)	(31,253)
FYE 3/31/06	86	\$33,322,910	\$3,872,117	\$3,944,719	(72,602)	26.18%	(19,007)	(53,595)	31.01%	(22,514)	(31,081)
Total OPEB Adj		\$92,772,683	\$9,670,058	\$10,021,133	(351,075)		(87,147)	(263,928)		(93,219)	(170,709)

Column

A Fiscal YE

B Number of Employees transferred to NGUSA Service Company during the fiscal year

C Total NMPC Pension/OPEB Expense per Hewitt

D	Pension/OPEB expense originally allocated to NGUSA Service Company, excluding employees transferred during the year (based on revised actuarial valuations)
E	Revised pension/OPEB expense originally allocated to NGUSA Service Company, including employees transferred during the year (based on revised actuarial valuations)
F	Column (D) – Column (E)
G	Percentage of pension/OPEB expense capitalized (per method described in PSC-276, and as reconciled to under section 3.8.1 of the stipulation)
H	Decrease for amount capitalized (F x G)
I	Adjustment w/out service company allocation adjustment (F – H)
J	Percentage of pension/OPEB expense originally allocated from NGUSA Service Company to NM
K	Column (F) x Column (J)
L	Column (I) – Column (K)

Note: The final pension and OPEB adjustment (Column L), must be further allocated between electric and gas departments to determine the amount to be posted to electric and gas pension and OPEB deferrals.

Appendix 8

HIGH RISK SECTIONS PART 255

ACTIVITY TITLE	CODE SECTION	RISK FACTOR
Material - General	255.53(a),(b),(c)	HIGH
Transportation of Pipe	255.65	HIGH
Pipe Design - General	255.103	HIGH
Design of Components - General Requirements	255.143	HIGH
Design of Components - Flexibility	255.159	HIGH
Design of Components - Supports and anchors	255.161	HIGH
Compressor Stations: Emergency shutdown	255.167	HIGH
Compressor Stations: Pressure limiting devices	255.169	HIGH
Compressor Stations: Ventilation	255.173	HIGH
Valves on pipelines to operate at 125 psig or more	255.179	HIGH
Distribution line valves	255.181	HIGH
Vaults: Structural Design requirements	255.183	HIGH
Vaults: Drainage and waterproofing	255.189	HIGH
Protection against accidental overpressuring	255.195	HIGH
Control of the pressure of gas delivered from high pressure distribution systems	255.197	HIGH
Requirements for design of pressure relief and limiting devices	255.199	HIGH
Required capacity of pressure relieving and limiting stations	255.201	HIGH
Qualification of welding procedures	255.225	HIGH
Qualification of Welders	255.227	HIGH
Protection from weather	255.231	HIGH
Miter Joints	255.233	HIGH
Preparation for welding	255.235	HIGH
Inspection and test of welds	255.241(a),(b)	HIGH
Nondestructive testing-Pipeline to operate at 125 PSIG or more	255.243(a)-(e)	HIGH
Welding inspector	255.244(a),(b),(c)	HIGH
Repair or removal of defects	255.245	HIGH
Joining Of Materials Other Than By Welding - General	255.273	HIGH
Joining Of Materials Other Than By Welding - Copper Pipe	255.279	HIGH
Joining Of Materials Other Than By Welding - Plastic Pipe	255.281	HIGH
Plastic pipe: Qualifying persons to make joints	255.285(a),(b),(d)	HIGH
Notification requirements	255.302	HIGH
Compliance with construction standards	255.303	HIGH
Inspection: General	255.305	HIGH
Inspection of materials	255.307	HIGH
Repair of steel pipe	255.309	HIGH
Repair of plastic pipe	255.311	HIGH
Bends and elbows	255.313(a),(b),(c)	HIGH
Wrinkle bends in steel pipe	255.315	HIGH
Installation of plastic pipe	255.321	HIGH
Underground clearance	255.325	HIGH
Customer meters and service regulators: Installation	255.357(d)	HIGH
Service lines: Installation	255.361(e),(f),(g),(h),(i)	HIGH
Service lines: Location of valves	255.365(b)	HIGH
External corrosion control: Buried or submerged pipelines installed after July 31, 1971	255.455(d),(e)	HIGH
External corrosion control: Buried or submerged pipelines installed before August 1, 1971	255.457	HIGH
External corrosion control: Protective coating	255.461(c)	HIGH
External corrosion control: Cathodic protection	255.463	HIGH
External corrosion control: Monitoring	255.465(a),(e)	HIGH
Internal corrosion control: Design and construction of transmission line	255.476(a),(c)	HIGH
Remedial measures: General	255.483	HIGH
Remedial measures: transmission lines	255.485(a),(b)	HIGH
Strength test requirements for steel pipelines to operate at 125 PSIG or more	255.505(a),(b),(c),(d)	HIGH
General requirements (UPGRADES)	255.553 (a),(b),(c),(f)	HIGH
Upgrading to a pressure of 125 PSIG or more in steel pipelines	255.555	HIGH
Upgrading to a pressure less than 125 PSIG	255.557	HIGH
Conversion to service subject to this Part	255.559(a)	HIGH
General provisions	255.603	HIGH
Operator Qualification	255.604	HIGH
Essentials of operating and maintenance plan	255.605	HIGH
Change in class location: Required study	255.609	HIGH
Damage prevention program	255.614	HIGH
Emergency Plans	255.615	HIGH
Customer education and information program	255.616	HIGH
Maximum allowable operating pressure: Steel or plastic pipelines	255.619	HIGH
Maximum allowable operating pressure: High pressure distribution systems	255.621	HIGH
Maximum and minimum allowable operating pressure: Low pressure distribution systems	255.623	HIGH
Odorization of gas	255.625(a),(b)	HIGH
Tapping pipelines under pressure	255.627	HIGH
Purging of pipelines	255.629	HIGH
Control Room Management	255.631(a)	HIGH
Transmission lines: Patrolling	255.705	HIGH

Leakage Surveys - Transmission	255.706	HIGH
Transmission lines: General requirements for repair procedures	255.711	HIGH
Transmission lines: Permanent field repair of imperfections and damages	255.713	HIGH
Transmission lines: Permanent field repair of welds	255.715	HIGH
Transmission lines: Permanent field repair of leaks	255.717	HIGH
Transmission lines: Testing of repairs	255.719	HIGH
Distribution systems: Leak surveys and procedures	255.723	HIGH
Compressor stations: procedures	255.729	HIGH
Compressor stations: Inspection and testing relief devices	255.731	HIGH
Compressor stations: Additional inspections	255.732	HIGH
Compressor stations: Gas detection	255.736	HIGH
Pressure limiting and regulating stations: Inspection and testing	255.739(a),(b)	HIGH
Regulator Station Overpressure Protection	255.743(a),(b)	HIGH
Transmission Line Valves	255.745	HIGH
Prevention of accidental ignition	255.751	HIGH
Protecting cast iron pipelines	255.755	HIGH
Replacement of exposed or undermined cast iron piping	255.756	HIGH
Replacement of cast iron mains paralleling excavations	255.757	HIGH
Leaks: Records	255.807(d)	HIGH
Leaks: Instrument sensitivity verification	255.809	HIGH
Leaks: Type 1	255.811(b),(c),(d),(e)	HIGH
Leaks: Type 2A	255.813(b),(c),(d)	HIGH
Leaks: Type 2	255.815	HIGH
Leak Follow-up	255.819(a)	HIGH
High Consequence Areas	255.905	HIGH
Required Elements (IMP)	255.911	HIGH
Knowledge and Training (IMP)	255.915	HIGH
Identification of Potential Threats to Pipeline Integrity and Use of the Threat Identification in an Integrity Program (IMP)	255.917	HIGH
Baseline Assessment Plan(IMP)	255.919	HIGH
Conducting a Baseline Assessment (IMP)	255.921	HIGH
Direct Assessment (IMP)	255.923	HIGH
External Corrosion Direct Assessment (ECDA) (IMP)	255.925	HIGH
Internal Corrosion Direct Assessment (ICDA) (IMP)	255.927	HIGH
Confirmatory Direct Assessment (CDA) (IMP)	255.931	HIGH
Addressing Integrity Issues (IMP)	255.933	HIGH
Preventive and Mitigative Measures to Protect the High Consequence Areas (IMP)	255.935	HIGH
Continual Process of Evaluation and Assessment (IMP)	255.937	HIGH
Reassessment Intervals (IMP)	255.939	HIGH
General requirements of a GDPIM plan	255.1003	HIGH
Implementation requirements of a GDPIM plan.	255.1005	HIGH
Required elements of a GDPIM plan.	255.1007	HIGH
Required report when compression couplings fail.	255.1009	HIGH
Requirements a small liquefied petroleum gas (LPG) operator must satisfy to implement a GDPIM plan	255.1015	HIGH

HIGH RISK SECTIONS PART 261		
Operation and maintenance plan	261.15	HIGH
Leakage Survey	261.17(a),(c)	HIGH
Carbon monoxide prevention	261.21	HIGH
Warning tag procedures	261.51	HIGH
HEFPA Liaison	261.53	HIGH
Warning Tag Inspection	261.55	HIGH
Warning tag: Class A condition	261.57	HIGH
Warning tag: Class B condition	261.59	HIGH

OTHER RISK SECTIONS PART 255		
ACTIVITY TITLE	CODE SECTION	RISK FACTOR
Preservation of records	255.17	OTH
Compressor station: Design and construction	255.163	OTH
Compressor station: Liquid removal	255.165	OTH
Compressor stations: Additional safety equipment	255.171	OTH
Vaults: Accessibility	255.185	OTH
Vaults: Sealing, venting, and ventilation	255.187	OTH
Calorimeter or calorimeter structures	255.190	OTH
Design pressure of plastic fittings	255.191	OTH
Valve installtion in plastic pipe	255.193	OTH
Instrument, control, and sampling piping and components	255.203	OTH
Limitations On Welders	255.229	OTH
Quality assurance program	255.230	OTH
Preheating	255.237	OTH
Stress relieving	255.239	OTH
Inspection and test of welds	255.241(c)	OTH
Nondestructive testing-Pipeline to operate at 125 PSIG or more	255.243(f)	OTH
Plastic pipe: Qualifying joining procedures	255.283	OTH
Plastic pipe: Qualifying persons to make joints	255.285(c),(e)	OTH
Plastic pipe: Inspection of joints	255.287	OTH
Bends and elbows	255.313(d)	OTH
Protection from hazards	255.317	OTH
Installation of pipe in a ditch	255.319	OTH
Casing	255.323	OTH
Cover	255.327	OTH
Customer meters and regulators: Location	255.353	OTH
Customer meters and regulators: Protection from damage	255.355	OTH
Customer meters and service regulators: Installation	255.357(a),(b),(c)	OTH
Customer meter installations: Operating pressure	255.359	OTH
Service lines: Installation	255.361(a),(b),(c),(d)	OTH
Service lines: valve requirements	255.363	OTH
Service lines: Location of valves	255.365(a),(c)	OTH
Service lines: General requirements for connections to main piping	255.367	OTH
Service lines: Connections to cast iron or ductile iron mains	255.369	OTH
Service lines: Steel	255.371	OTH
Service lines: Cast iron and ductile iron	255.373	OTH
Service lines: Plastic	255.375	OTH
Service lines: Copper	255.377	OTH
New service lines not in use	255.379	OTH
Service lines: excess flow valve performance standards	255.381	OTH
External corrosion control: Buried or submerged pipelines installed after July 31, 1971	255.455(a)	OTH
External corrosion control: Examination of buried pipeline when exposed	255.459	OTH
External corrosion control: Protective coating	255.461(a),(b),(d),(e),(f),(g)	OTH
Rectifier Inspection	255.465 (b),(c),(f)	OTH
External corrosion control: Electrical isolation	255.467	OTH
External corrosion control: Test stations	255.469	OTH
External corrosion control: Test lead	255.471	OTH
External corrosion control: Interference currents	255.473	OTH
Internal corrosion control: General	255.475(a),(b)	OTH
Atmospheric corrosion control: General	255.479	OTH
Atmospheric corrosion control: Monitoring	255.481	OTH
Remedial measures: transmission lines	255.485(c)	OTH
Remedial measures: Pipelines lines other than cast iron or ductile iron lines	255.487	OTH
Remedial measures: Cast iron and ductile iron pipelines	255.489	OTH
Direct Assessment	255.490	OTH
Corrosion control records	255.491	OTH
General requirements (TESTING)	255.503	OTH

Strength test requirements for steel pipelines to operate at 125 PSIG or more	255.505(e),(h),(i)	OTH
Test requirements for pipelines to operate at less than 125 PSIG	255.507	OTH
Test requirements for service lines	255.511	OTH
Environmental protection and safety requirements	255.515	OTH
Records (TESTING)	255.517	OTH
Notification requirements (UPGRADES)	255.552	OTH
General requirements (UPGRADES)	255.553(d),(e)	OTH
Conversion to service subject to this Part	255.559(b)	OTH
Change in class location: Confirmation or revision of maximum allowable operating pressure	255.611(a),(d)	OTH
Continuing surveillance	255.613	OTH
Odorization	255.625(e),(f)	OTH
Pipeline Markers	255.707(a),(c),(d),(e)	OTH
Transmission lines: Record keeping	255.709	OTH
Distribution systems: Patrolling	255.721(b)	OTH
Test requirements for reinstating service lines	255.725	OTH
Inactive Services	255.726	OTH
Abandonment or inactivation of facilities	255.727(b)-(g)	OTH
Compressor stations: storage of combustible materials	255.735	OTH
Pressure limiting and regulating stations: Inspection and testing	255.739(c),(d)	OTH
Pressure limiting and regulating stations: Telemetry or recording gauges	255.741	OTH
Regulator Station MAOP	255.743 (c)	OTH
Service Regulator - Min.& Oper. Load	255.744 (d),(e)	OTH
Distribution Line Valves	255.747	OTH
Valve maintenance: Service line valves	255.748	OTH
Regulator Station Vaults	255.749	OTH
Caulked bell and spigot joints	255.753	OTH
Reports of accidents	255.801	OTH
Emergency lists of operator personnel	255.803	OTH
Leaks General	255.805(a),(b),(e),(g),(h)	OTH
Leaks: Records	255.807(a),(b),(c)	OTH
Type 2	255.815(b),(c),(d)	OTH
Type 3	255.817	OTH
Interruptions of service	255.823(a),(b)	OTH
Logging and analysis of gas emergency reports	255.825	OTH
Annual Report	255.829	OTH
Reporting safety-related conditions	255.831	OTH
General (IMP)	255.907	OTH
Changes to an Integrity Management Program (IMP)	255.909	OTH
Low Stress Reassessment (IMP)	255.941	OTH
Measuring Program Effectiveness (IMP)	255.945	OTH
Records (IMP)	255.947	OTH
Records an operator must keep	255.1011	OTH

OTHER RISK SECTIONS PART 261		
High Pressure Piping - Annual Notice	261.19	OTH
Warning tag: Class C condition	261.61	OTH
Warning tag: Action and follow-up	261.63(a)-(h)	OTH
Warning Tag Records	261.65	OTH

Appendix 9

Appendix 9

Niagara Mohawk Power Corporation d/b/a National Grid Summary of the Costs and Benefits of the Management Audit Recommendations

Implementation of recommendations from the Comprehensive Management Audit of Niagara Mohawk Power Corporation d/b/a National Grid (Case 08-E-0827) result in changes in the Company's costs compared to what those costs otherwise would have been if the recommendations were not implemented. Many of the management audit recommendations focused on managerial improvements, which do not lend themselves to quantification. In other cases, recommendations were enhancements to programs already underway and their incremental benefit was difficult to discern from the rest of the program implementation. A significant number of the recommendations were directed at capital budgeting, planning and work delivery and implementation of those recommendations lead to future capital cost avoidance rather than direct cost savings.

The following table summarizes quantified costs, savings and future cost avoidance for those recommendations for which quantification was possible. The Company is not seeking recovery of any one-time implementation costs incurred during the Historic Test Year ("HTY"). Because several recommendations relate to one another, and because the respective contribution of any individual recommendation to the total quantification of related recommendations is not possible, the table provides details for the primary recommendation associated with a quantified amount, but provides only a listing of the recommendation numbers that contribute to the quantification attributable to the primary recommendation. In summary, the following table shows:

1. Annual O&M cost reductions of \$11.1 million embedded in the HTY (Recs. III-2 and X-3)
2. Capital cost avoidance of \$1.3 billion over three years (FY12-FY14) (Rec. VII-1)
3. Incremental ongoing staffing costs of \$1.6 million in the HTY (Recs. VIII-4 and X-2)

Summary of the Costs and Benefits of the Management Audit Recommendations

Rec. No.	Related Recommendations	Recommendation	Summary of Implementation Actions / Deliverables	Summary of Implementation Costs and Benefits
III-2		Consolidate the management of U.S. electric transmission and electric distribution into one LOB to provide greater visibility over NMPC electric transmission and distribution operations while maintaining NG's ability to achieve synergies and economies of scale. (Refers to Finding III-4)	In 2010 National Grid consolidated U.S. electric transmission and distribution into one LOB. Beginning in January 2011, National Grid restructured its entire US Gas and Electric businesses and moved away from a line of business model to a jurisdictional model that designated jurisdictional presidents with responsibility and accountability by operating company. The jurisdictional model is designed to facilitate greater visibility over the operations of each operating company. For Niagara Mohawk, this includes greater visibility over transmission and distribution operations.	Nominal incremental implementation costs. National Grid estimated achievable annual savings of \$11 million from consolidation of the LOBs and any achieved savings are reflected in the Historic Test Year. These savings are a combination of capital and O&M savings for the total US Electric T&D business. The primary benefits to Niagara Mohawk's electric business from the organizational realignment include improved visibility, a clear line of responsibility, and greater coordination to drive solutions tailored to the needs of the Company's customers and other stakeholders. For example, improved investment plan coordination and cost management, and greater reflection of external stakeholder input into T&D system planning. The jurisdictional model also enables the Company to continue to benefit from the economies of scale and capabilities that National Grid's combined shared services function delivers.

Summary of the Costs and Benefits of the Management Audit Recommendations

Rec. No.	Related Recommendations	Recommendation	Summary of Implementation Actions / Deliverables	Summary of Implementation Costs and Benefits
III-8		Consolidate the two service companies as soon as possible and as planned. (Refers to Finding III-30)	The Company will move forward with service company consolidation following implementation of the US Foundation Program which will consolidate legacy National Grid and legacy KeySpan financial, HR, supply chain, and fleet IS applications onto a single SAP platform. Implementation of SAP is scheduled for October 2012. Revision to the National Grid US Service Company agreement was filed on March 30, 2012 to consolidate National Grid Corporate Services LLC (formerly KeySpan Corporate Services LLC) and National Grid Utility Services (formerly KeySpan Utility Services LLC) into a consolidated service company ("ServeCo") at the time US Foundation is implemented.	The US Foundation Program implementation has significant incremental cost and is a critical path to consolidating the service companies. The benefits of consolidating the service companies include common cost allocation methodologies, greater transparency, and improved controls. Any savings facilitated by the US Foundation Program are identified in the Company's US Restructuring Program.

Summary of the Costs and Benefits of the Management Audit Recommendations

Rec. No.	Related Recommendations	Recommendation	Summary of Implementation Actions / Deliverables	Summary of Implementation Costs and Benefits
VII-1	V-1, V-3, VII-2, VII-3, VII-4, VII-5, VII-6, VII-7, VII-8, VII-9, VII-10, VIII-1, VIII-2, X-1	Develop an integrated NMPC Transmission and Distribution system-wide plan. (Refers to Findings VII - 4, VII-8, VII-14, VII-15, VII-16, VII-17, VII-18, and VII-31)	Coordinated, combined long-term T&D system plan produced on a periodic basis.	Nominal incremental implementation costs. The primary benefits of an integrated T&D system plan include consolidate results of near- and long-term planning processes and activities including coordinated process changes and improvements that affect the Company's integrated transmission and distribution system. The ultimate objective of the plan is to develop new, and strengthen existing, integrated plans to provide customers with safe, reliable and efficient service. The integrated system planning process has resulted in reductions to the capital investment plan compared to prior year levels. The capital plan has been reduced approximately \$1.3 billion over three years (FY12-FY14) from the 2009 Capital Investment Plan.
VIII-4	VIII-3	Establish groups of professional estimators for U.S. transmission and distribution that will develop estimates for planning, engineering and construction. Use these internal estimators to set and validate baseline estimates established for the RDV contractors. (Refers to Findings VIII-16, VIII-17, VIII-18, VIII-23 and VIII-26)	Professional estimators were hired between October 2009 and June 2010 for substation and transmission line capital projects, and other staffing selections became effective September 26, 2011 as part of the US Restructuring Program. The ECOE is currently staffed with one Director, two Managers, four Analysts, and sixteen Estimators with responsibility for developing estimates for all electric and gas capital projects in New York and New England. A Manager and eight of the Estimators are located in and dedicated to New York.	The total estimated staffing cost of the ECOE is \$2.8 million. The cost of the Manager and eight estimators dedicated to NY is \$1.2 million. Because of the dates of hire, the costs of the estimators and other ECOE staff are embedded in the Historic Test Year. The primary benefits of implementing this recommendation include improved capital estimates, and more efficient use of capital funds.

Summary of the Costs and Benefits of the Management Audit Recommendations

Rec. No.	Related Recommendations	Recommendation	Summary of Implementation Actions / Deliverables	Summary of Implementation Costs and Benefits
IX-3		Revise capital investment levels for projects and programs planned as part of the NMPC Transmission and Distribution Capital Investment Plan filed in January 2009 and obtain the necessary commitment for the funds required by NMPC. (Refers to Finding IX-11)	The capital investment plan was revised and filed on January 29, 2010.	Nominal incremental implementation costs. The Company's 2010 Capital Investment Plan filing in January 2010 reflected aggregate 5-year capital investment of \$2.86 billion, a reduction of \$710 million compared to the 5-year aggregate investment reflected in the 2009 Capital Investment Plan.
IX-4	IX-5, IX-6	Set specific target dates and complete the development and execution of Service Level Agreements between the U.S. Transmission and ED&G LOBs and each of the organizational groups and departments that provide shared services to these LOBs as outlined by NG in the collaborative process. (Refers to Findings IX-13 and IX-15)	Service Level Agreements ("SLAs") between Niagara Mohawk and internal service providers have been agreed and executed. In addition, a supporting SLA governance framework has been developed and implemented.	A one-time incremental cost to achieve of approximately \$1 million was incurred over a one-year period to develop and implement the SLA governance framework, and was removed from the Historic Test Year. The primary benefits are that SLAs provide a tool to evaluate services provided to Niagara Mohawk and establish ways of working under the new jurisdictional model. The SLAs and supporting governance framework formalize communication between the Service Provider and the Service Recipient and provide visibility into the performance of the service providers.

Niagara Mohawk Power Corporation d/b/a National Grid
Summary of the Costs and Benefits of the Management Audit Recommendations

Rec. No.	Related Recommendations	Recommendation	Summary of Implementation Actions / Deliverables	Summary of Implementation Costs and Benefits
X-2		Deliver preliminary annual work plans, especially for mandatory projects, to the construction work forces 90 days prior to the start of the fiscal year so that materials can be ordered and staffing/resource schedules prepared in a timely manner. (Refers to Finding X-10)	A process is in place to deliver preliminary annual work plans at least 90 days prior to the start of the fiscal year.	Additional training for users of the PPM tool occurred in 2010 and the one-time incremental cost is estimated to be \$0.070 million. In 2010, one additional Program Manager was added for the Stations Work Plan build and implementation, and another for Transmission Lines and Stations at a total estimated cost of \$0.4 million, which is a recurring cost and included in the Historic Test Year. The primary benefits of this recommendation are more timely visibility of annual construction work plans and improved resource planning.
X-3		Eliminate the remaining in-house tree trimmer positions. (Refers to Finding X-11)	The Company has eliminated the remaining in-house tree trimmer positions.	Nominal incremental costs. The primary benefit of this recommendation is a reduction in the overall cost associated with the vegetation management function. The positions were eliminated prior to April 1, 2011. The Company estimated annual O&M savings of approximately \$0.100 million, which is 20% of total estimated annual savings (O&M and capital). During the 2010 timeframe, all cycle trimming activity was outsourced to contractors.

CASES 12-E-0201 and 12-G-0202

Filings by: NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

Amendments to Schedule P.S.C. No. 220 - Electricity

First Revised Leaves Nos. 77, 78, 87, 123, 287, 288,
325, 332, 342, 355, 445, 446, 447, 449
Second Revised Leaves Nos. 4, 176, 222.2, 263.3,
408.4, 448
Third Revised Leaves Nos. 213, 222.1, 223, 263.7,
416, 465, 467
Fourth Revised Leaf No. 221
Fifth Revised Leaf No. 235
Sixth Revised Leaves Nos. 222, 228, 417
Seventh Revised Leaves Nos. 408, 408.1, 432, 438
Eighth Revised Leaves Nos. 263.2, 376, 391
Ninth Revised Leaves Nos. 182, 192, 349, 359, 375,
421, 422, 423, 424
Tenth Revised Leaves Nos. 370, 371
Eleventh Revised Leaf No. 379
Statement of Merchant Function Charge No. 4
Suspension Supplement Nos. 10, 12

Amendments to Schedule P.S.C. No. 214 - Electricity

Second Revised Leaf No. 19.1
Fifth Revised Leaves Nos. 16, 17, 18, 83
Sixth Revised Leaves Nos. 8, 84
Seventh Revised Leaves Nos. 15, 35, 62
Eighth Revised Leaves Nos. 14.1, 30, 31, 33, 33.1,
34, 36, 38, 54, 56
Ninth Revised Leaves Nos. 11, 37, 39
Tenth Revised Leaves Nos. 32, 42, 55
Fifteenth Revised Leaf No. 9
Twelfth Revised Leaf No. 10
Twenty-Fifth Revised Leaf No. 73
Thirty-Second Revised Leaf No. 19
Thirty-Fourth Revised Leaf No. 82
Statement of Merchant Function Charge No. 4
Suspension Supplement Nos. 21, 22

Amendments to Schedule P.S.C. No. 219 - Gas

Original Leaves Nos. 90.1, 90.1.1, 96.1, 122.4.1,
122.5.1, 122.5.2, 122.6.1, 130.1, 216.1.1
First Revised Leaves Nos. 31.1, 33, 34, 44, 72, 89,
111.1, 139
Second Revised Leaves Nos. 35, 136
Third Revised Leaves Nos. 88, 90, 112, 113, 114,
116, 125, 138, 187, 188
Fourth Revised Leaves Nos. 3, 37, 91, 92, 100, 117,
122.3, 215.2
Fifth Revised Leaves Nos. 31, 93, 111, 122, 122.4,
122.5, 122.6, 134, 171, 182
Sixth Revised Leaves Nos. 96, 98, 122.2, 122.7, 130,
133, 154, 160, 189
Seventh Revised Leaves Nos. 2, 129
Eighth Revised Leaves Nos. 137, 155, 176
Ninth Revised Leaves Nos. 124, 177
Eleventh Revised Leaf No. 216.1
Twelfth Revised Leaf No. 150
Fourteenth Revised Leaf No. 141
Statement of Merchant Function Charge No. 38
Suspension Supplement Nos. 24, 26

NIAGARA MOHAWK POWER CORPORATION
Income & Revenue Tax Rate Data

FEDERAL INCOME TAX RATE	35.00%
STATE INCOME TAX RATE	7.10%
PROPORTION OF FED INC TAX DEDUCTIBLE	NONE
REVENUE TAX RATE	N/A

Wholesale Customer Rate Group

Municipals

Village of Akron
Village of Andover
Village of Arcade
Municipal Commission of Boonville
Village of Brocton
Village of Churchville
Village of Frankfort
Village of Holley
Village of Ilion
Village of Little Valley
Village of Mohawk
Village of Philadelphia
City of Salamanca
Village of Skaneateles
Village of Springville
Village of Theresa
Village of Wellsville
Village of Westfield
Village of Fairport
New York Municipal Power Agency
Bergen
Lake Placid
Oneida Madison
Tupper Lake
Jamestown
Green Island
Richmondville
Griffiss Local Development Corp.

Other

Barclays Bank PLC
BP Energy Company
BNP Paribas Energy
Brookfield Energy Marketing, Inc.

Other (Cont.)

Bruce Power Inc.
Cargill Alliant, LLC
Centre Lane Trading
Citigroup Energy
ConocoPhillips Company
Consolidated Edison Energy, Inc.
Constellation Energy Commodities Group
Constellation New Energy
DB Energy Trading, LLC
DC Energy LLC
DTE Energy Trading
EDF Trading North America LLC
Emera Energy Services
Endure Energy, LLC
Exelon Generation LLC (formerly PECO)
Capital Power Corporation
Gotham Energy marketing
Hess Corporation
HQ Energy Services (US)
Integrus (formerly WPS) Energy Services
J.P. Morgan Venture Energy Corporation
Macquarie Energy LLC
MAG Energy Solutions
Merrill Lynch Commodities, Inc.
Morgan Stanley
NexEra Energy Power Marketing LLC
North Point Energy
NRG Power Marketing
NYPA
NYSEG (LSE)
Noble Americas Gas and Power Corp.
Ontario Power Generation
Ontario Power Generation Energy Trading, Inc.

Other (Cont.)

Powerex Corporation
PP&L Energy Plus Co
Pure Energy, Inc.
PSEG Energy Resources & Trading, LLC
Rainbow Energy Marketing Corporation
Iberdrola Renewables, Inc
RBC Energy Services
Rochester Gas and Electric
Saracen Merchant Energy LP
SESCO Enterprises LLC
Semptra Energy Trading LLC
Shell Energy North America (US) L.P.
Silverhell Ltd.
Trademark Merchant Energy, LLC
TransAlta Energy Mar
TransCanada Power Marketing LTD.
Twin Cities Energy LLC
Twin Cities Power Generation
Vitol Inc.
West Oaks Energy NY NE LP

NIAGARA MOHAWK POWER CORPORATION
Allocation Demand and Capability Data

This statement is not applicable as the allocation of demand and capability data are not provided because they are not used as a basis for allocating related costs or charges in Niagara Mohawk's component RR of Attachment H of the NYISO OATT in this proceeding.

NIAGARA MOHAWK POWER CORPORATION
Reliability Data

This statement is not applicable as it relates to reference standards of the filing utility for electric power supply reliability, and to information designed to reflect monthly availability of generating capacity reserves. Cost support for this transmission tariff filing does not rely on such data.

NIAGARA MOHAWK POWER CORPORATION
Allocation Energy and Supporting Data

This statement is not applicable as it contains information relating to electric utility energy data to be considered as bases for allocating energy related costs to the wholesale services subject to the changed rate. Cost support for this transmission rate does not rely on energy data.

NIAGARA MOHAWK POWER CORPORATION
Specific Assignment Data

This statement is not applicable as it lists specific components of the cost of service that do not rely on (a) demand, capability or energy, (b) a proportional relationship based on select plant or expense categories, or (c) an exclusive use commitment. This filing does not include such components.

NIAGARA MOHAWK POWER CORPORATION
Exclusive-Use Commitments of Major Power Supply Facilities

This statement is not applicable as it describes and justifies the commitment to exclusive-use for particular services of all or a stated portion of electric utility generation units or plants, or major transmission facilities. There is no specific exclusive-use of major transmission facilities under this tariff.

Niagara Mohawk Power Corporation
Summary of Present and Proposed Revenues - CY 2012

Line No.		Billing Units	Proposed Rate	Proposed Revenue	Current Rate	Current Revenue	Change in Revenue	% Change in Revenue
1	Jan-2012	279,678		2,506,782		2,401,866		
2	Feb-2012	294,261		2,637,490		2,527,103		
3	Mar-2012	265,347		2,378,336		2,278,796		
4	Apr-2012	260,695		2,336,636		2,238,841		
5	May-2012	250,638		2,246,497		2,152,475		
6	Jun-2012	233,130		2,089,568		2,002,114		
7	Jul-2012	223,907		2,006,901		1,922,906		
8	Aug-2012	238,223		2,135,215		2,045,851		
9	Sep-2012	250,282		2,243,306		2,149,418		
10	Oct-2012	231,237		2,072,603		1,985,859		
11	Nov-2012	258,240		2,314,631		2,217,757		
12	Dec-2012	257,868		2,311,300		2,214,565		
13	Total	3,043,504	8.96311	27,279,265	8.587978	26,137,550	1,141,716	4.37%

Current Rate from Statement BJ/BK/BL, Page 1 Line 2A, Column (g).

Proposed Rate from Statement BJ/BK/BL, Page 1 Line 2B, Column (g).

Niagara Mohawk Power Corporation
Summary of Present and Proposed Revenues - CY 2012

Line No.	Customer Impacts	Billing Units	Proposed Rate	Proposed Revenue CY 2012	Current Rate	Current Revenue CY 2012	Change
1	<u>Municipals</u>						
2	Customer 1	59,197		530,591		508,384	22,207
3	Customer 2	8,842		79,253		75,936	3,317
4	Customer 3	165,054		1,479,396		1,417,479	61,917
5	Customer 4	87,174		781,348		748,647	32,702
6	Customer 5	16,483		147,739		141,556	6,183
7	Customer 6	24,785		222,148		212,851	9,298
8	Customer 7	474,858		4,256,208		4,078,073	178,135
9	Customer 8	29,666		265,895		254,767	11,128
10	Customer 9	34,968		313,424		300,307	13,118
11	Customer 10	71,943		644,830		617,842	26,988
12	Customer 11	15,723		140,926		135,027	5,898
13	Customer 12	23,208		208,020		199,314	8,706
14	Customer 13	24,257		217,414		208,315	9,099
15	Customer 14	10,886		97,569		93,485	4,084
16	Customer 15	123,511		1,107,044		1,060,711	46,333
17	Customer 16	33,491		300,183		287,619	12,564
18	Customer 17	66,894		599,574		574,480	25,094
19	Customer 18	8,045		72,107		69,089	3,018
20	Customer 19	65,168		584,107		559,660	24,447
21	Customer 20	78,829		706,550		676,979	29,571
22	Customer 21	8,533		76,484		73,283	3,201
23	Customer 22	31,523		282,543		270,718	11,825
24	Customer 23	158,182		1,417,802		1,358,463	59,339
25	Customer 24	76,716		687,610		658,831	28,778
26	Customer 25	258,356		2,315,674		2,218,756	96,918
27	Customer 26	79,369		711,390		681,617	29,774
28	Customer 27	7		60		57	3
29	Customer 28	5,553		49,770		47,687	2,083
30	Total Municipals	2,041,218	8.9631	18,295,658	8.5880	17,529,932	765,726
31							
32	<u>Other</u>						
33	Customer 27	0		0		0	0
34	Customer 28	0		0		0	0
35	Customer 29	0		0		0	0
36	Customer 30	15,381		137,858		132,089	5,770
37	Customer 31	2,563		22,975		22,014	962
38	Customer 32	2,124		19,036		18,240	797
39	Customer 33	1,163		10,420		9,984	436
40	Customer 34	136		1,217		1,166	51
41	Customer 35	3,098		27,768		26,606	1,162
42	Customer 36	0		0		0	0
43	Customer 37	380		3,406		3,263	143
44	Customer 38	1,068		9,573		9,172	401
45	Customer 39	390		3,497		3,350	146

Niagara Mohawk Power Corporation
Summary of Present and Proposed Revenues - CY 2012

Line No.	Customer Impacts	Billing Units	Proposed Revenue CY 2012	Current Rate	Current Revenue CY 2012	Change	
	<u>Other Continued</u>						
1	Customer 40	67	601		575	25	
2	Customer 41	1,761	15,783		15,123	661	
3	Customer 42	2,947	26,415		25,309	1,106	
4	Customer 43	1,163	10,426		9,990	436	
5	Customer 44	0	0		0	0	
6	Customer 45	0	0		0	0	
7	Customer 46	335	2,999		2,873	125	
8	Customer 47	1,733	15,537		14,887	650	
9	Customer 48	825	7,390		7,081	309	
10	Customer 49	0	0		0	0	
11	Customer 50	0	0		0	0	
12	Customer 51	0	0		0	0	
13	Customer 52	0	0		0	0	
14	Customer 53	0	0		0	0	
15	Customer 54	0	0		0	0	
16	Customer 55	28,986	259,805		248,931	10,874	
17	Customer 56	0	0		0	0	
18	Customer 57	0	0		0	0	
19	Customer 58	0	0		0	0	
20	Customer 59	295	2,643		2,532	111	
21	Customer 60	29	257		246	11	
22	Customer 61	57	506		485	21	
23	Customer 62	230,320	2,064,384		1,977,983	86,400	
24	Customer 63	0	0		0	0	
25	Customer 64	570	5,109		4,895	214	
26	Customer 65	44	398		381	17	
27	Customer 66	3,634	32,572		31,209	1,363	
28	Customer 67	1,127	10,098		9,676	423	
29	Customer 68	5,703	51,115		48,976	2,139	
30	Customer 69	51	457		438	19	
31	Customer 70	249	2,229		2,136	93	
32	Customer 71	1,096	9,824		9,412	411	
33	Customer 72	341	3,053		2,926	128	
34	Customer 73	625	5,602		5,367	234	
35	Customer 74	0	0		0	0	
36	Customer 75	1,448	12,975		12,432	543	
37	Customer 76	1,568	14,050		13,462	588	
38	Customer 77	0	0		0	0	
39	Customer 78	4,431	39,716		38,053	1,662	
40	Customer 79	0	1		1	0	
41	Customer 80	0	0		0	0	
42	Customer 81	38	341		326	14	
43	Customer 82	839	7,520		7,205	315	
44	Customer 83	0	0		0	0	
45	Customer 84	1	8		7	0	
46	Customer 85	685,704	6,146,042		5,888,813	257,230	
47	Total Other	1,002,287	8,983,606		8,607,616	375,990	
48							
49	Total increase	3,043,504	8.9631	27,279,265	8.5880	26,137,550	1,141,716

Customer detail has not been provided in order to protect customer confidentiality.

NIAGARA MOHAWK POWER CORPORATION
Fuel Cost Adjustment Factors

This statement is not applicable as the Company's revenue requirement formula under the NYISO OATT Attachment H does not rely on fuel cost adjustment factors to drive rates for the transmission service included in this filing.

Summary of Impact on Revenue Requirement (RR)

Present Revenue Requirement as filed in the 2013 Annual Update Effective July 1, 2013 (1)

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1 A	Current Year Rates Effective July 1, 2012	279,004,169	16,661,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2 A	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	\$5,800,230	312,950,336	5,757,960	37,110,982	8.58798
3 A	Increase/(Decrease)				24,815,738	(664,691)	(101,640)	0.67246
4 A	Percentage Increase/(Decrease)							8%

Proposed Revenue Requirement Reflecting Dunkirk RSS Transmission Support Payments in Rates Effective July 1, 2013

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1 B	Current Year Rates Effective July 1, 2012	279,004,169	16,661,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2 B	Current Year Rates Effective July 1, 2013	314,925,862	(7,766,491)	\$19,712,481	326,871,852	5,757,960	37,110,982	8.96311
3 B	Increase/(Decrease)				38,737,254	(664,691)	(101,640)	1.04759
4 B	Percentage Increase/(Decrease)							13%

Difference (line 2 B minus line 2 A)

Total Proposed Revenue Requirement Increase Effective July 1, 2013

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
	Current Year Rates Effective July 1, 2013	13,670,643	(13,661,378)	13,912,250	13,921,516	-	-	0.3751

(1) See Worksheet 1 for a copy of Attachment A to the 2013 Annual Update

2013 UPDATE
2012 Data

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	NEW

Niagara Mohawk Power Corporation
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
Schedule 1

Shading denotes an input

2012

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.	Historical Transmission Revenue Requirement (Historical TRR)	2012	Reference
1			
2			
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.		
4			
5			
6			
7			
8			
9			
10	Return and Associated Income Taxes	\$150,645,109	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	\$43,345,760	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	\$41,275,934	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(\$488,846)	Schedule 9, Line 16, column 5 times minu
14	Transmission Operation & Maintenance Expense	\$79,924,082	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	\$48,528,663	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	\$2,239,328	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)	\$365,470,030	
18			
19	Billing Adjustments	(\$1,748,245)	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	\$0	Schedule 10, Line 4
21	Revenue Credits	(\$47,205,095)	Schedule 10, Line 7
22	Transmission Rents	(\$1,590,828)	Schedule 10, Line 14
23			
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)	\$314,925,862	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2013

Line No.	Period	Reference	Source
1	14.1.9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend	
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
4			
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA	
6			
7			
8			
9			
10		(1) Forecasted Transmission Plant Additions (FTPA)	Worksheet 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)	Line 36
12		Sub-Total (Lines 10*11)	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement	Worksheet 9, line 31, variance column
15		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14)	Worksheet 9A
16			
17			
18		(2) MID YEAR TREND ADJUSTMENT (MYTA)	
19		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
20		(i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,	
21		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.	
22		(3) The Tax Rate Adjustment (TRA)	
23		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate	
24		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
25			
26	14.1.9.2 (c)	ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
27		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),	
28		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).	
29			
30			
31		Investment Return and Income Taxes	Schedule 1, Line 10
32		Depreciation Expense	Schedule 1, Line 11
33		Property Tax Expense	Schedule 1, Line 12
34		Total Expenses (Lines 30 thru 32)	
35		Transmission Plant	Schedule 6, Page 1, Line 12
36		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Shading denotes an input

2012

Line No.	Source:
1	
2	14.1.9.2) The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.
6	
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year \$288,134,598 Schedule 4, Line 1, Col (d)
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year (\$7,560,961) Schedule 4, Line 1, Col (c)
9	Prior Year Transmission Revenue Requirement \$295,695,559 Line 7 - Line 8
10	
11	Actual Transmission Revenue Requirement \$314,925,862 Schedule 4, Line 2, Col (a)
12	Difference \$19,230,303 Line 11 - Line 9
13	
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC) \$6,422,651 Schedule 4, Line 1, Col (e)
15	Actual Scheduling, System Control and Dispatch costs (CCC) \$5,757,960 Schedule 4, Line 2, Col (e)
16	Difference (\$664,691) Line 15 - Line 14
17	
18	(3) Prior Year Billing Units (MWH) 37,212,621 Schedule 4, Line 1, Col (f)
19	Actual Billing Units 37,110,982 Schedule 4, Line 2, Col (f)
20	Difference 101,640 Line 18 - Line 19
21	Prior Year Indicative Rate 7.92 Schedule 4, Line 1, Col (g)
22	Billing Unit True-Up \$804,531 Line 20 * Line 21
23	
24	Total Annual True-Up before Interest \$19,370,144 (Line 12 + Line 16 + Line 22)
25	
26	Total Annual True-Up before Interest \$19,370,144 (Line 24 + Line 25)
27	
28	Six Month True Up \$0
29	
30	Total True Up \$19,370,144
31	
32	(4) Interest \$342,337 Line 59
33	
34	Annual True-up RR Component \$19,712,481 (Line 24 + Line 26)
35	
36	Interest Calculation per 18 CFR Section 35.19a
37	
38	Quarters (1) (2) Annual Interest Rate (3) Accrued Prin & Int. @ Beg Of Period (4) Monthly (Over)/Under Recovery (5) Days in Period (6) Period Days (7) Multiplier (8) Accrued Prin & Int. @ End Of Period (9) Accrued Int. @ End Of Period
39	
40	
41	
42	3rd QTR '12 3.25% 0 92 92 1.0082 \$0 \$0
43	July 3.25% 1,614,179 31 92 1.0082 \$1,627,415 \$13,236
44	August 3.25% 1,614,179 31 61 1.0054 \$1,622,895 \$8,717
45	September 3.25% 1,614,179 30 30 1.0027 \$1,618,537 \$4,358
46	
47	4th QTR '12 3.25% 4,868,847 92 92 1.0082 \$4,908,772 \$39,925
48	October 3.25% 1,614,179 31 92 1.0082 \$1,627,415 \$13,236
49	November 3.25% 1,614,179 30 61 1.0054 \$1,622,895 \$8,717
50	December 3.25% 1,614,179 31 31 1.0028 \$1,618,698 \$4,520
51	
52	1st QTR '13 3.25% 9,777,780 90 90 1.0080 \$9,856,002 \$78,222
53	January 3.25% 1,614,179 31 90 1.0080 \$1,627,092 \$12,913
54	February 3.25% 1,614,179 28 59 1.0053 \$1,622,734 \$8,555
55	March 3.25% 1,614,179 31 31 1.0028 \$1,618,698 \$4,520
56	
57	2nd QTR '13 3.25% 14,724,526 91 91 1.0081 \$14,843,795 \$119,269
58	April 3.25% 1,614,179 30 91 1.0081 \$1,627,253 \$13,075
59	May 3.25% 1,614,179 31 61 1.0054 \$1,622,895 \$8,717
	June 3.25% 1,614,179 30 30 1.0027 \$1,618,537 \$4,358
	Total (Over)/Under Recovery \$19,370,143 (line 26) \$342,337

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 2013	314,925,862	(7,766,491)	\$19,712,481	326,871,852	5,757,960	37,110,982	8.96311
3	Increase/(Decrease)							
4	Percentage Increase/(Decrease)				38,737,254	(664,691)	(101,640)	1.04759 13%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 15			\$27,273,442				
(c)	Schedule 3, Line 30	19,230,303						
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station services.							
(g)	(Col (d) + Col (e)) / Col (f)							

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Shading denotes an input

2012

Line No.	Description	Amount	Source	Definition
1	14.1.9.1.1. <u>Electric Wages and Salaries Factor</u>	83.5000%		Fixed per settlement
2				
3	14.1.9.1.3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1.2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,129,240,345	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10	Plus: Transmission Related General	\$40,597,994	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11	Plus: Transmission Related Common	\$36,967,858	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible Plant
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13	Gross Transmission Investment	\$2,207,632,707	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$7,330,894,455	FF1 207.104	
16	Plus: Electric Common	\$284,368,136	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$7,615,262,591	Line 15 + Line 16	
18				
19	Percent Allocation	28.99%	Line 13 / Line 17	
20				
21	14.1.9.1.4. <u>Gross Electric Plant Allocation Factor</u>			
22	Total Electric Plant in Service	\$7,330,894,455	Gross Electric Plant Allocation Factor shall equal	
23	Plus: Electric Common Plant	\$284,368,136	Gross Electric Plant divided by the sum of Total Gas Plant,	
24	Gross Electric Plant in Service	\$7,615,262,591	Total Electric Plant, and Total Common Plant	
25			Schedule 6, Page 2, Line 10, Col 3	
26			Line 23 + Line 24	
27	Total Gas Plant in Service	\$1,930,314,352	FF1 201.8d	
28	Total Electric Plant in Service	\$7,330,894,455	Line 15	
29	Total Common Plant in Service	\$340,560,642	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$9,601,769,449	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.31%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6
Page 1 of 2

Line No.	Description	Reference Section:	2012	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A. 1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, le			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,129,240,345	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$40,597,994	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$36,967,858	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		\$2,207,632,707	
18				
19	Accumulated Depreciation	(f)	(\$576,529,774)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$404,156,199)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$16,507,692	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		\$1,243,454,426	
23				
24	Prepayments	(i)	\$7,874,518	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$10,050,288	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$9,990,510	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,271,369,743	

Shading denotes an input

		2012				FERC Form 1PSC Report Reference for col (f)	Definition
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		
1	Transmission Plant					FF1 207.58g	14.1.9.2(a)A.1(a) Transmission Plant in Service shall equal the
2	Wholesale Meter Plant			\$2,129,446,616		Worksheet 1	balance of total investment in Transmission Plant
3	Total Transmission Plant in Service (Line 1+ Line 2)			\$83,729			plus Wholesale Metering Investment
4				\$2,129,260,345			
5	General Plant	\$312,292,260	100.00%	\$312,292,260	13.00% (c)	FF1 207.98g	14.1.9.2(a)A.1(b) Transmission Related Electric General Plant shall
6							equal the balance of investment in Electric General
7							Plant multiplied by the Transmission Wages and
8							Salaries Allocation Factor
9	Common Plant	\$340,560,642	83.50% (a)	\$284,388,136	13.00% (c)	FF1 201.8h	14.1.9.2(a)A.1(c) Transmission Related Common Plant shall equal Common
10							Plant multiplied by the Electric Wages and Salaries
11							Allocation Factor and further multiplied by the
12							Allocation Factor and Salaries Allocation Factor
13							Transmission Wages and Salaries Allocation Factor
14	Intangible Plant	\$6,357,778	100.00%	6,357,778	13.00% (c)	FF1 205.5g	14.1.9.2(a)A.1(d) Transmission Related Intangible Plant shall equal Intangible
15							Electric Plant multiplied by the Transmission Wages and
16							Salaries Allocation Factor
17							
18	Transmission Plant Held for Future Use	\$0				Worksheet 10	14.1.9.2(a)A.1(e) Transmission Related Plant Held for Future Use shall equal
19							the balance in Plant Held for Future Use associated with
20							property planned to be used for transmission service within
21							five years
22							
23	Transmission Accumulated Depreciation					FF1 219.25b	14.1.9.2(a)A.1(f) Transmission Related Depreciation Reserve shall equal the
24	General Plant Accumulated Depreciation					FF1 219.28b	balance of: (i) Transmission Depreciation Reserve, plus (ii)
25	Common Plant Accumulated Depreciation					FF1 356.1 End of Year Balance	the product of Electric General Plant Depreciation Reserve
26	Amortization of Other Utility Plant					Worksheet 1	multiplied by the Transmission Wages and Salaries
27	Wholesale Meters						Allocation Factor, plus (ii) the product of Common Plant
28							Depreciation Reserve multiplied by the Electric Wages and
29	Total Depreciation (Sum of line 24 - Line 28)						Salaries Allocation Factor and further multiplied by the

Allocation Factor Reference

- (a) Schedule 5, line 1
(b) Schedule 5, line 32 -not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 -not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A.1.

Shading denotes an input

Line No.		2012				FERC Form 1/PSC Report Reference for col.(1)	Definition
		(1) Total	(2) Allocation Factor	(3) = (1)/(2) Electric Allocated	(4) Allocation Factor	(5) = (3)/(4) Transmission Allocated	
1	Transmission Accumulated Deferred Taxes						
2	Accumulated Deferred Taxes (281-282)	(\$1,339,497,214)	100.00%	\$1,339,497,214	28.99% (d)	(\$388,314,628)	14.1.9.2(a)A.1.(p) Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred
3	Accumulated Deferred Taxes (283)	(\$419,360,580)	100.00%	(\$419,360,580)	28.99% (d)	(\$121,570,874)	Income Taxes (FERC Accounts 190, 255, 281, 282, and 283 net of
4	Accumulated Deferred Taxes (190)	\$383,228,770	100.00%	\$383,228,770	28.99% (d)	\$111,096,414	stranded costs), multiplied by the Gross Transmission Plant
5	Accumulated Deferred Inv. Tax Cr.(255)	(\$18,513,930)	100.00%	(\$18,513,930)	28.99% (d)	(\$5,357,111)	Allocation Factor.
6	Total (Sum of line 2 - Line 5)	(\$1,384,142,954)		(\$1,384,142,954)		(\$404,156,199)	
7	Other Regulatory Assets						
8	FAS 109 (Asset Account) 182.3)	\$104,338,475	100.00%	\$104,338,475	28.99% (d)	\$30,247,287	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory
9	FAS 109 (Liability Account) 254)	(\$47,384,943)	100.00%	(\$47,384,943)	28.99% (d)	(\$13,739,595)	Assets net of Regulatory Liabilities multiplied by the Gross
10	Total (line 9 + Line 10)	\$56,943,532		\$56,943,532		\$16,507,692	Transmission Plant Allocation Factor.
11							
12	Transmission Prepayments	\$53,063,617	79.31% (b)	\$27,163,271	28.99% (d)	\$7,874,518	14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of
13	Less: Prepaid State and Federal Income Tax	(\$18,614,573)					the Gross Electric Plant Allocation Factor and further
14	Total Prepayments	\$34,249,044					multiplied by the Gross Transmission Plant Allocation Factor.
15							
16							
17	Transmission Material and Supplies						
18	Transmission Specific O&M Materials and Supp	\$3,767,207	79.31% (b)	\$21,673,582	28.99% (d)	\$3,767,207	14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i)
19	Construction Materials and Supplies	\$27,327,323					the balance of Materials and Supplies assigned to
20	Total (Line 19 + Line 20)	\$31,094,530					Transmission plus (ii) the product of Material and Supplies
21							as signed to Construction multiplied by the Gross Electric
22							Plant Allocation Factor and further multiplied by Gross
23							Transmission Plant Allocation Factor
24							
25	Cash Working Capital						14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an
26	Operation & Maintenance Expense						allowance equal to the product of (i) 12.5% (45 days/ 360 days = 12.5%)
27	Total (line 26 + line 27)						multiplied by (ii) Transmission Operation and Maintenance Expense
28							

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Shading denotes an input

2012

Line

No. **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**
2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMP's actual capital structure and will equal the sum of (i), (ii), and (iii) below:
3
4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMP's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end, and
5 (b) the extent, if any, by which the ratio of NMP's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
6 of the year balances of the following: long term debt less the unamortized Discounts on Long-term Debt less the unamortized
7 Loss on Recaptured Debt plus Unamortized Gain on Recaptured Debt. Cost to maturity of NMP's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
8
9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMP's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
10
11 (iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMP's actual common equity to total capital at year-end, provided that such ratio
12 shall not exceed fifty percent (50%).
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		CAPITALIZATION	SOURCE:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
		(i) LONG-TERM DEBT	Worksheet 6, Line 16b	49.55%	3.83% Worksheet 6, Line 17c	1.90%	
		(ii) PREFERRED STOCK	\$28,984,701 FF1 112.3c	0.45%	3.66% Worksheet 6, Line 24d	0.02%	0.02%
		(iii) COMMON EQUITY	\$3,838,507,094 112.16c - FF1 112.3.12.15c	50.00%	11.50% Per Tariff	5.75%	5.75%
		TOTAL INVESTMENT RETURN	\$6,444,087,205	100.00%		7.67%	5.77%

9.2.2(b) Federal Income Tax shall equal $(A + \frac{B}{1}) \div C$ Federal Income Tax Rate
where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(i) and (a)(ii) above. B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

$= (\frac{0.0577}{1} + (\frac{\$7,629,329}{\$1,271,369,743})) \div \frac{X}{-}$
 $= 0.0343005$

9.2.2(c) State Income Tax shall equal $(A + \frac{B}{1}) \div C$ State Income Tax Rate
where A is the sum of the preferred stock component and the return on equity component as determined in (a)(i) and (a)(ii) above. B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

$= (\frac{0.0577}{1} + (\frac{\$7,629,329}{\$1,271,369,743})) \div \frac{X}{-}$
 $= 0.0074892$
 $= 11.85\%$

(a)+(b)+(c) Cost of Capital Rate

9.2(a) A Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Transmission Investment Base \$1,271,369,743 Schedule 6, page 1 of 2, Line 28

Cost of Capital Rate 0.1184904 Line 53

= Investment Return and Income Taxes \$150,545,109 Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Shading denotes an input

Shading denotes an input

2012							
Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition
Depreciation Expenses							
1	\$40,538,120				\$40,538,120	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of:
2	\$8,903,594	100.000%	\$8,903,594	13.0000%	\$1,157,467	FF1 336.10f	(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	\$14,923,884	83.5000% (a)	\$12,481,443	13.0000%	\$1,619,988	FF1 336.1f	the product of Electric General Plant Depreciation Expense multiplied
4	\$195,766	100.000%	\$195,766	13.0000%	\$25,452	FF1 336.1f	by the Transmission Wages and Salaries Allocation Factor plus (iii)
5					\$4,733	Worksheet 1	Common Plant Depreciation Expense multiplied by the Electric
6					\$43,345,760		Wages and Salaries Allocation Factor, further multiplied by the
7							Transmission Wages and Salaries Allocation Factor plus (iv)
8							the product of Electric General and Plant Depreciation Expense multiplied by the
9							Intangible Electric Plant Depreciation Expense multiplied by the
10							Transmission Wages and Salaries Factor plus (v) depreciation
11							expense associated with the Wholesale Metering Investment.
12	\$142,381,963	100.000%	\$142,381,963	28.9886%	\$41,275,934	FF1 263.25f	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the
13							electric Real Estate Tax Expenses multiplied by the Gross
14							Transmission Plant Allocation Factor.
15	\$2,125,165	79.3110% (b)	\$1,686,283	28.9886%	\$488,846	FF1 117.59c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall
16							equal the product of Amortization of Investment Tax Credits multiplied
17							by the Gross Electric Plant Allocation Factor and further multiplied by
18							the Gross Transmission Plant Allocation Factor
19							
20							
21							
22	\$103,973,759				\$103,973,759	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal
23	\$24,049,677				\$24,049,677	FF1 321.84-92b	the sum of electric expenses as recorded in
24	\$79,924,082				\$79,924,082		FERC Account Nos. 560, 562-574
25							
26	\$498,547,759						14.1.9.2.F. Transmission Related Administrative and General Expenses shall
27	\$1,389,275						equal the product of electric Administrative and General Expenses, excluding
28	\$188,068,119						the sum of Electric Property Insurance, Electric Research and
29	\$2,268,084						Development Expense and Electric Environmental Remediation Expense,
30	\$4,637,412						and 50% of the NYPSC Regulatory Expense
31	\$79,935,827						multiplied by the Transmission Wages and Salaries Allocation Factor,
32	\$30,959,011						plus the sum of Electric Property Insurance multiplied by the Gross
33	\$191,270,031	100.000%	\$191,270,031	13.0000%	\$24,865,104	Worksheet 11	Transmission Plant Allocation Factor, plus transmission-specific Electric
34	\$1,389,275	100.000%	\$1,389,275	28.9886%	\$405,644	Line 28	Research and Development Expense, and transmission-specific
35	\$177,020,456	100.000%	\$177,020,456	13.0000%	\$234,926	Worksheet 3	Electric Environmental Remediation Expense. In addition, Administrative
36	\$245,256				\$245,256	Worksheet 12	and General Expenses shall exclude the actual Post-Employment
37	\$0				\$0	Worksheet 11	Benefits Other than Pensions ("PBOP") included in FERC Account 926,
38	\$369,689,762				\$369,689,762		and shall add back in the amounts shown on Worksheet 3, page 1,
39	\$369,689,762				\$369,689,762		or other amount subsequently approved by FERC under Section 205 or 206.
40							Transmission Related Payroll Tax Expense shall equal the product of
41	\$60,443						electric Payroll Taxes multiplied by the Transmission Wages and
42	\$16,599,251						Salaries Allocation Factor.
43	\$565,907						
44	\$17,225,601	100.000%	\$17,225,601	13.0000%	\$2,239,328		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Shading denotes an input

2012

Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments *	(\$1,748,245)		14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. () indicates a refund or a reduction to the revenue requirement on Schedule 1.
2				
3				
4	Bad Debt Expense	\$0	Worksheet 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5				
6				
7	Revenue Credits	(\$47,205,095)	Worksheet 5	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13	Transmission Rents	(\$1,590,828)	Worksheet 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
14				
15				
16				
17				14.1.9.4(d)
18				1 Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
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38				
39				

* Billing Adjustment consists of these amounts:

- (1) FERC Audit and Restatement of 2009 FERC Form 1 (\$859,984)
- (2) FERC Audit and Restatement of 2010 FERC Form 1 (\$721,761)
- (3) Interest Calculation per 18 CFR Section 35.19a (\$166,501)

**Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5**

**Attachment 1
Schedule 11
Page 1 of 1**

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses		2012	Source
1				
2	Accounts	561 Load Dispatching		FF1 321.84b
3	Accounts	561.1 Reliability	\$0	FF1 321.85b
4	Accounts	561.2 Monitor and Operate Transm. System	2,149,869	FF1 321.86b
5	Accounts	561.3 Transmission Service and Schedule	2,547,095	FF1 321.87b
6	Accounts	561.4 Scheduling System Control and Dispatch	-	FF1 321.88b
7	Accounts	561.5 Reliability, Planning and Standards Development	4,110,197	FF1 321.89b
8	Accounts	561.6 Transmission Service Studies	1,051,309	FF1 321.90b
9	Accounts	561.7 Generation Interconnection Studies	629	FF1 321.91b
10	Accounts	561.8 Reliability, Planning and Standards Dev. Services	9,058	FF1 321.92b
11			703,895	
12				
13		Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$10,572,052	
14				
15		Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16				
17	Accounts	561.4 Scheduling System Control and Dispatch	\$4,110,197	Line 7
18	Accounts	561.8 Reliability, Planning and Standards Dev. Services	\$703,895	Line 11
19		Total NYISO Schedule 1	\$4,814,092	Line 17 + Line 18
20				
21		Total CCC Component	\$5,757,960	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . . . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.	SOURCE		Worksheet
1	Subzone 1	11,925,802,399	NIMO TOL (transmission owner load) Worksheet 13
2	Subzone 2	7,249,082,303	NIMO TOL (transmission owner load) Worksheet 13
3	Subzone 3	4,642,694,620	NIMO TOL (transmission owner load) Worksheet 13
4	Subzone 4	10,853,887,737	NIMO TOL (transmission owner load) Worksheet 13
5	Subzone 29	2,082,025,960	NIMO TOL (transmission owner load) Worksheet 13
6	Subzone 31	646,011,250	NIMO TOL (transmission owner load) Worksheet 13
7	Total NIMO Load report to NYISO	37,399,504,269	Sum Lines 1-6
8	LESS: All non-retail transactions		
9	Watertown	11,532,000	FF1 page 329.10.j
10	Disputed Station Service	207,330,398	NIMO TOL (transmission owner load)
11	Other non-retail transactions	2,776,403,886	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)
12	Total Deductions	2,995,266,284	Sum Lines 9 - 11
13	PLUS: TSC Load		
14	NYMIPA Muni's, Misc. Villages, Jamestown (X1)	2,021,039,256	FF1 page 329.17.j
15	NYP&A Niagara Muni's (X2)	685,704,346	FF1 page 329.1.j
16	Total additions	2,706,743,602	Sum Lines 14 - 15
17	Total Billing Units	37,110,981,587	Line 7 - Line 12 + Line 16

2012

Shading denotes an input

Line No.	Quantity	Accumulated Cost	Avg Cost
1 A/C 37030 Large Meter Install - Bare Cost			
2 1996	1,166	\$187,298.82	
3 3,499		\$611,184.89	
4 1,945		\$342,748.54	
5 3,208		\$543,890.44	
6 2,128		\$355,922.26	
7 23		\$4,081.64	
8 549		\$119,407.77	
9 1,924		\$424,598.99	
10 9,836		\$2,445,196.05	
11 2,086		\$512,694.81	
12 1,749		\$1,201,589.85	
13 858		\$261,095.35	
14 2,019		\$623,333.32	
15 768		\$383,212.76	
16 3,499		\$531,057.32	
17 -		\$0.00	
18 960		\$174,134.78	
19 Total	36,217	\$8,701,447.59	\$
20 Net Plant Ratio (Remaining Life / Average Life) (Line 59 / Line 61)			240.26
21 Net Bare Costs (Line 19 * Line 20)			61.00%
22			\$146.56
23 A/C 37035 Large Meter - Installation Cost			
24 1,153		\$979,200.14	
25 3,489		\$3,224,553.18	
26 1,936		\$1,805,377.38	
27 3,189		\$2,866,714.52	
28 2,107		\$1,871,445.37	
29 18		\$17,056.14	
30 543		\$626,174.53	
31 1,721		\$2,056,266.71	
32 8,538		\$11,557,706.09	
33 920		\$1,194,470.02	
34 1,828		\$4,501,355.51	
35 25		\$143,137.80	
36 49		\$166,394.57	
37 37		\$114,322.01	
38 39		\$102,833.55	
39 22		\$66,481.97	
40 11		\$57,952.31	
41 Total	25,825	\$31,371,441.80	\$
42 Net Plant Ratio (Remaining Life / Average Life) (Line 60 / Line 61)			1,224.25
43 Net Installation Costs (Line 41 * Line 42)			53.70%
44 Number of Meters			\$657.42
45 Total Gross Asset Value Meters (Line 19 * Line 44)			\$15,376.55
46 Estimated Depreciation Reserve (Line 47 - Line 45)			-\$5,996.86
47 Net Asset Value on Meters (Line 21 * Line 44)			\$9,379.70
48 Annual Depreciation Expense @ 20 year life or 5.05% (Line 45 * .0505)			\$776.52
49			
50 Total Gross Asset Value Installation (Line 41 * Line 44)			\$78,352.09
51 Estimated Depreciation Reserve (Line 52 - Line 50)			-\$36,277.02
52 Net Asset Value on Meters (Line 43 * Line 44)			\$42,075.07
53 Annual Depreciation Expense @ 20 year life or 5.05% (Line 50 * .0505)			\$3,956.78
54			
55 Total Gross Asset Value Meters & Installation (Line 45 + Line 50)			\$93,728.64
56 Depreciation Reserve Meters & Installation (Line 46 + Line 51)			-\$42,273.87
57 Total Depreciation Expense Meters and Installation (Line 48 + Line 53)			\$4,733.30
58			
59 Large Meter Bare Cost Remaining Life	FERC Form 1 page 337 col (g)		12.20
60 Large Meter Installation Cost Remaining Life	FERC Form 1 page 337 col (g)		10.74
61 Large Meter Average Life			20.00

Source: PowerPlant

CPR Query
Company: Niagara Mohawk
GL Accounts: 101 & 106
Accounts: 37030 & 37035

Niagara Mohawk Power Corporation
FERC Account 283 - Accumulated Deferred Income Taxes

Shading denotes an input

Line No.	Account	Source	2012
1	Total Acct 283	FF1 277.9k	(419,360,580)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(419,360,580)

* Due to a change in FF1 reporting, Line 3 reflects both State and Federal.

Niagara Mohawk

Total Account 926 - Employee Pensions & Benefits Expense

Worksheet 3

Page 1 of 3

Shading denotes an input

Line No.	Section I	Source:	2012
1	Employee Pensions & Benefits	FF1 pg 323,187	188,068,119
2	Plus: Deferred FAS087 Pension Costs	Worksheet 3, Page 2	2,125,438
3	Total Employee Pension & Benefits	Line 1 + Line 2	190,193,557
4			
5	Less: Actual FAS106 Expense in Account 926	Worksheet 3, Page 3	101,817,101
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	177,020,456

** FERC Docket No. ER08-552, Worksheet Statement BK Page 7, Page 2 of 3

Niagara Mohawk

Worksheet 3

Total Electric Account #926 - Employee Pensions and Benefits

Page 2 of 3

Deferred FAS 087 Pension Costs - Calendar Year 2012

Worksheet 3, Page 1, Line 2

					2012
Shading denotes an input					
Pension Expense	Activity	Month	Jrnl ID	Account	Amount
FAS087	AG1060	January	6264A-6264C	223020	\$1,443,288
FAS087	AG1060	February	6264A-6264C	223020	\$1,765,041
FAS087	AG1060	March	6264A-6264C	223020	\$215,118
FAS087	AG1060	April	6264A-6264C	223020	\$334,717
FAS087	AG1060	May	6264A-6264C	223020	(\$416,316)
FAS087	AG1060	June	6264A-6264C	223020	\$95,787
FAS087	AG1060	July	6264A-6264C	223020	\$65,008
FAS087	AG1060	August	6264A-6264C	223020	(\$2,968,880)
FAS087	AG1060	September	6264A-6264C	223020	\$1,194,012
FAS087	AG1060	October	6264A-6264C	223020	\$1,194,012
FAS087	AG1060	November	6264A-6264C	223020	(\$3,032,710)
FAS087	AG1060	December	6264A-6264C	223020	(\$2,014,515)
					\$ (2,125,438)

Source:

Query
PeopleSoft Financials
Company Niagara Mohawk
Activity AG1060
Expense Type B06
Account 223020

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
FAS 106 Expense - Calendar Year 2012
Worksheet 3, Page 1, Line 5

Worksheet 3
Page 3 of 3

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	Electric Total
926000	Employee Pensions & Benefits	B01	January February March April May June July August September October November December	\$ 8,704,398 8,761,058 8,802,187 8,889,336 8,659,719 8,668,684 8,951,309 5,186,210 8,551,034 12,188,965 4,399,048 7,727,018
Grand Total				\$ 99,488,966

Source: Reclass of OPEBS from Other Accts to Benefits Per FERC Audit 2,328,135

Query

PeopleSoft Financials

Company = 00036

Reg Account = 926000

Expense Type = B01

Segment = DIST, TRAN

total

101,817,100.50

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Worksheet 4
Page 1 of 1

Shading denotes an input

I. Transmission Related Bad Debt Expense shall equal
NIMPC's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NIMPC's wholesale transmission billing.

Line No.	Regulatory Acc Segment	2012
1		
2	904000 DIST	\$ 22,535,431
3	904000 TRAN	\$ -
4	Total	\$ 22,535,431

Query:
PeopleSoft Financials
Company Niagara Mohawk
Regulatory Account 904000
Total by Segment

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Worksheet 5
Page 1 of 1

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Worksheet H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	2012
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$116,613,858
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e \$51,366,798
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$65,247,060
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$18,995,983
6	Green Island & Richmondville	FF1 330.14n \$193,962
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$19,189,945
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7 \$46,057,115
9	Transmission Support Revenue	Line 14 \$1,147,980
10	Total Transmission Revenue Credit	Line 8 + Line 9 \$47,205,095
11	Transmission Support Revenue Detail - Query	
12	Regulatory Account 456010	\$889,807
13	Regulatory Account 456040	\$258,173
14	Total	Line 12 + Line 13 \$1,147,980

Source:

PeopleSoft GL Query
Company: Niagara Mohawk
Regulatory Accounts: 456010 and 456040
Segment: TRAN
Account: 110034

**Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost**

**Worksheet 6
Page 1 of 1**

Shading denotes an input							
Line	Interest on Long Term Debt		Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2012 (d)
No.							
1							
2							
3	Total Niagara Mohawk Interest on Long Term Debt		FF1 257.33i				\$ 88,665,745
4	Amortization of Debt Discount Expense FERC Account 428		FF1 117.63c				\$ 3,893,378
5	Amortization of Loss on Reacquired Debt FERC Account 428.1		FF1 117.64c				\$ 2,263,600
6	Less: Amort of Premium on Debt-Credit FERC Account 429		FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1		FF1 117.66c				\$ (60,460)
8	Interest Costs plus Expense		Sum of Lines 3-7				\$ 94,762,263
9							
10	Total Long Term Debt						
11							
12	Total Niagara Mohawk Long Term Outstanding Debt		FF1 112.19,20,21c & d	\$ 2,400,065,000	\$ 2,600,065,000	\$ 2,500,065,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226		FF1 112.23c& d	\$ (353,406)	\$ (160,611)	\$ (257,009)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189		FF1 111.81c& d	\$ (24,128,513)	\$ (21,308,979)	\$ (22,718,746)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257		FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt		Sum of Lines 12-15	\$2,375,583,081	\$2,578,595,410	\$2,477,089,246	
17	Debt Cost as % of Debt		Line 8d / Line 16c			3.83%	
18							
19							
20	Preferred Stock						
21							
22	Total Niagara Mohawk Dividends Declared FERC account 437		FF1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204		FF1 112.3c				\$28,984,701
24	Preferred Stock Cost		Line 22 / Line 23				3.66%

NOTES:
Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454615
Calendar Year 2012
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acct	Fiscal Yr	Period	GL Act \$
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	January	(\$39,421)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	February	(\$32,107)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	March	(\$221,271)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	April	(\$127,079)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	May	(\$82,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	June	(\$217,120)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	July	(\$85,908)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	August	(\$71,954)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	September	(\$301,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	October	(\$77,496)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	November	(\$146,392)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	December	(\$187,279)
Sum:								\$ (1,590,828)

Source:

PeopleSoft Financials
Company: Niagara Mohawk
Regulatory Account: 454000
Segment: TRAN

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Shading denotes an input

2013

Forecasted Transmission Plant Additions (FTPAs) shall mean the sum of (i) NMP's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and (ii) NMP's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

Reference

1	Current Year Capital Investment	
2	Transmission Capital Investment	\$ 152,300,000
3	Sub-Transmission Capital Investment	\$ 41,000,000
4	Total	\$ 193,300,000
5		
6	Actual Transmission Plant in Service Quarter 1	
7	Quarter 1 2013 actuals Transmission Plant	\$ 2,140,263,407
8	2012 year end Transmission Plant	\$ 2,129,146,616
9	Q1 Transmission Plant Increase	\$ 11,116,791
10	Total Estimated Transmission Plant in Service	
11	Total Current Year Capital Investment	\$ 193,300,000
12	Less: Q1 Increase	\$ 11,116,791
13	Balance	\$ 182,183,209
14	Times 50%	\$ 91,091,605
15	Forecasted Plant	\$ 102,208,396
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		

Section II:

Program Breakdown for Transmission

Northeast Region Reinforcement	
Overhead Line Refurbishment Program - Asset Condition	
Station BPS Upgrade	
Other System Capacity & Performance	
Other Damage/Failure	
Substation Rebuilds	
Other Statutory/Regulatory	
Clearance Strategy	
Overhead Line Refurbishment Program - System Capacity & Performance	
Wood Pole Strategy	
Transformer Replacement Strategy	
RTU Strategy	
U-Series Relay Strategy	
Other Asset Condition	
Shield Wire Strategy	
Physical Security	
Relay Replacement Strategy	
NY Inspection Projects	
Battery Strategy	
Clay Station Rebuild	
Oil Circuit Breaker Replacement Strategy	
Steel Tower Strategy	
Load	
Flying Ground Strategy	
Reliability Criteria Compliance	
Reserve	
Frontier Region	
TOTAL	

Section III:

Program Breakdown for Sub-Transmission

Inspection & Maintenance	
Capacity Planning	
Substation Metal Clad Switchgear	
Damage/Failure	
Cable Replacement	
Sub Transmission Automation	
Asset Condition Other	
Sub Transmission and Distribution Tower	
New Business	
System Capacity Other	
Subtransmission Overhead Line	
Pilot Wire	
Subtransmission Line Removal	
Substation Indoor	
Reserve	
Substation Breaker	
Public Requirements	
TOTAL	

Resource:
Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2013 broken down as shown below:

Transmission	CY2013 (\$m)
Sub-Transmission	\$ 152.3
Distribution	\$ 41.0
Total	\$ 233.0
	\$ 426.3

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

Mid-Year Trend Adjustment
NMP-4 Actual Transmission O&M for the Quarter 1 2013 vs 2012
FERC Form 1 Pages 324a & 324b**

Excluding Transmission Support Payments***

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account	2013					2012		2013 o(u) 2012 (i) (d - h)
			Jan-2013 (a)	Feb-2013 (b)	Mar-2013 (c)	1st QTR FF1 TOTAL (d)	Jan-2012 (e)	Feb-2012 (f)	Mar-2012 (g)	1st QTR FF1 TOTAL (h)
1	Transmission Expenses-O&M	560000				167,970.18				
2	Trans Oper-Supervision & Eng	561000	20,338.62	50,718.10	96,913.46		83,154.23	57,276.22	101,323.07	241,753.52
3	Trans Oper-Load Dispatching	561200	*				-	-	-	-
4	Ld Disptch-Mon & Oper Tran Sys	561400	*				-	-	-	-
5	Schd, Sys Cntrl & Dispatch Srv	561500	*				-	-	-	-
6	Reliab, Plan & Standards Dev	561600	*				-	-	-	-
7	Transmission Service Studies	561700	*				-	-	-	-
8	Gen Interconnection Studies	561800	*				-	-	-	-
9	Reliab, Plan & Stdndr Dev Srv	562000	176,183.51	248,987.66	276,479.24	701,650.41	282,880.24	477,262.77	383,269.81	1,143,412.82
10	Trans Oper-Substations	563000	33,560.84	74,080.83	(3,095,314.38)	(2,987,672.71)	418,743.96	418,512.49	785,894.25	1,623,256.70
11	Trans Oper-Overhead Lines	564000	0.00	354.00	0.00	354.00	1,646.26	9,799.94	1,890.53	13,136.73
12	Trans Oper-Underground Lines	565000								
13	Trans Oper-Wheeling	566000	313,674.48	507,894.50	829,115.48	1,650,684.46	591,586.49	548,500.66	965,249.49	2,105,336.64
14	Trans Oper-Misc Expenses	567000	205,300.57	101,117.13	711,335.71	1,017,753.41	1,170,104.99	873,932.75	883,300.46	2,927,438.20
15	Trans Oper-Rents		749,058.02	983,152.22	(1,181,470.49)	550,739.75	2,548,122.17	2,385,284.83	3,120,927.61	8,054,334.61
16	Oper Transmission Facilities	568000	124,008.81	189,600.87	181,825.10	495,435.78	132,790.61	196,470.73	184,897.60	513,998.94
17	Trans Maint-Supervision & Eng	569000	(15.00)	276.43	(184.52)	76.91	4,250.74	1,012.30	194.28	5,457.32
18	Trans Maint-Buildings	569100	0.00	242.54	(68.99)	173.55	29,198.67	12,953.41	211,786.24	253,938.32
19	T Maint of Computer Hardware	569200	0.00	0.00	0.00	-	72,635.38	(95,868.24)	74,276.98	51,044.12
20	T Maint of Computer Software	569300	(2.87)	197.63	0.00	194.76	1,933.88	368.83	210.25	2,513.06
21	T Maint of Communication Equip	569400		0.00	0.00	0.00	0.00	0.00	0.00	-
22	T Maint of Misc Reg Tran Plant	570000	135,970.16	521,009.60	212,853.50	869,833.26	359,874.98	439,361.34	360,916.28	1,160,152.60
23	Trans Maint-Substations	570010	0.00	0.00	0.00	-	269,856.46	176,728.16	69,342.73	515,927.35
24	Trans Maint-Substation- Trouble	570100	4,401.08	307,271.37	12,971,257.85	13,282,930.30	(610,506.49)	2,891,560.80	2,866,814.69	8,135,061.50
25	Trans Maint-Overhead Lines	571010	0.00	0.00	0.00	-	8,393.99	23,596.23	37,729.24	69,719.46
26	Trans Maint-Switch-Unplanned	571020	0.00	0.00	0.00	-	2,067,677.43	343,011.70	2,457,025.27	4,867,714.40
27	Trans Maint-Right of Way	572000	0.00	13,578.41	7,296.37	20,836.78	8,267.40	22,429.82	5,076.02	35,773.24
28	Trans Maint-Underground Lines	573000	28,136.28	48,459.66	133,844.34	210,440.28	23,680.21	54,049.51	63,720.87	141,450.59
29	Trans Maint-Misc Expenses		292,499.46	1,080,636.51	13,506,785.65	14,879,921.62	2,368,053.26	4,065,674.49	6,331,750.45	12,765,518.20
30	Maint Transmission Facilities		1,041,557.48	2,063,788.73	12,325,315.16	15,430,661.37	4,916,175.43	6,450,959.32	9,452,718.06	20,819,852.81
31	Subtotal Transmission Expenses-O&M									

* Per the formula, these accounts are excluded from the calculation

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing.

The source of the data is preliminary Financial Statements.

*** Per the formula Transmission Support Payments are excluded from the MYTA calculation

Monthly Source:

FERC Module
Company = Nagawak Mohawk 5210
Regulatory Accounts = 95600000-95740000

Niagara Mohawk Power Corporation
Impact of Transmission Support Payments on
Calculation of Historical Transmission Revenue Requirement

Worksheet 9 A
Page 1 of 1

Shading denotes an input

2012

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Historical Transmission Revenue Requirement (Historical TRR)			
		Reference	HTRR with Trans Support Costs	HTRR w/out Trans Support Costs	Difference
1					
2					
3	14. 1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.				
4					
5					
6					
7					
8					
9					
10	Return and Associated Income Taxes	(A)	\$150,645,109	\$150,452,091	\$193,018
11	Transmission-Related Depreciation Expense	(B)	\$43,345,760	\$43,345,760	\$0
12	Transmission-Related Real Estate Taxes	(C)	\$41,275,934	\$41,275,934	\$0
13	Transmission - Related Investment Tax Credit	(D)	(\$488,846)	(\$488,846)	\$0
14	Transmission Operation & Maintenance Expense	(E)	\$79,924,082	\$66,446,457	\$13,477,625
15	Transmission Related Administrative & General Expense	(F)	\$48,528,663	\$48,528,663	\$0
16	Transmission Related Payroll Tax Expense	(G)	\$2,239,328	\$2,239,328	\$0
17	Sub-Total (sum of Lines 10 - Line 16)		\$365,470,030	\$351,799,387	\$13,670,643
18					
19	Plus: Billing Adjustments	(H)	(\$1,748,245)	(\$1,748,245)	\$0
20	Plus : Bad Debt Expenses	(I)	\$0	\$0	\$0
21	Less : Revenue Credits	(J)	(\$47,205,095)	(\$47,205,095)	\$0
22	Less : Transmission Rents	(K)	(\$1,590,828)	(\$1,590,828)	\$0
23					
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$314,925,862	\$301,255,219	\$13,670,643

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

Worksheet 10
Page 1 of 1

Shading denotes an input

Line No.	Source:	2012
1	Transmission Plant Held for Future Use FF1 pg 214	\$0.00

NOTE: The property vintage will be provided for any values shown on this worksheet

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Worksheet 11
Page 1 of 1

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NIMPC's internal Account 930.200

Line No.	Source:	2012
1	Transmission related Environmental Costs Claimed	\$0.00
2	Regulatory Account	Amount
3	930200	\$30,969,011

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930200
Segments all electric (TRAN and DIST)
Activities AG0100, AG0105, AG0110
A list of all Transmission Related Environmental Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

Line No.	Source:	2012
1	Transmission Related R&D Expense FF1 352.6 Footnote	\$245,256
2	Regulatory Account	
3	930210 Electric	\$2,268,084

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930210
Segments all electric (TRAN and DIST)
Expense Types all
A list of all Transmission Related Research and Development Expenses claimed shall be provided.

FERC Docket No. ER14-
EXH No. ____ (NMP-4)
Statement BJ/BK/BL
Page 31 of 37

Niagara Mohawk Power Corporation
Billing Unit Summary

Worksheet 13
Page 1 of 2
2012

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone 1		978,107.86	1,050,970.49	964,833.87	971,095.04	958,872.77	963,792.08	980,342.97	1,118,105.14	1,050,342.83	946,809.83	983,444.91	961,084.82	11,928,802.40
Zone 2		618,924.75	637,241.43	582,136.33	568,300.10	546,199.23	576,026.79	614,333.32	703,168.64	689,427.94	569,148.94	571,328.47	592,643.37	7,249,082.30
Zone 3		391,967.63	419,607.00	384,943.41	357,104.20	343,476.99	338,197.48	386,656.41	436,860.43	448,616.73	368,036.97	354,485.77	392,319.60	4,642,694.62
Zone 4		887,420.81	918,948.13	839,874.59	838,042.25	808,711.02	862,338.29	920,084.42	1,120,149.44	1,082,030.74	884,123.42	838,978.84	853,165.81	10,653,887.74
Zone 29		181,979.93	182,802.92	189,940.73	186,027.03	157,129.61	162,813.35	175,053.34	197,758.98	189,104.35	166,026.25	166,374.21	167,417.26	2,082,026.96
Zone 31		65,481.77	-72,145.99	63,692.47	55,617.33	49,502.51	42,893.08	44,898.92	50,060.90	49,551.98	43,877.74	49,110.30	59,586.24	548,011.25
Total		3,123,902.55	3,281,915.97	3,004,621.40	2,956,179.95	2,883,892.13	2,946,071.08	3,121,357.38	3,644,102.52	3,489,276.57	2,977,824.15	2,963,923.50	3,026,437.09	37,399,504.27
LSEs are not paying station service														
X6	SS-1		389.08	417.87	366.18	395.68	319.00	340.90	356.45	285.09	270.94	323.17	388.94	4,262.22
X6	SS-2		390.95	385.07	360.12	318.19	229.22	198.73	221.74	204.82	209.88	233.45	227.48	3,341.49
X6	SS-3		771.75	422.43	13.30	13.97	7.12	543.73	1,301.22	1,217.51	11.56	1,370.23	1,033.98	6,709.81
X6	SS-4		816.38	971.94	489.23	1,444.49	1,510.47	1,050.23	332.73	220.94	417.52	176.07	360.64	9,339.86
X6	SS-5		841.27	1,032.38	625.22	798.19	867.07	362.80	383.67	439.09	543.29	454.34	694.42	7,426.54
X6	SS-6		91.16	117.64	11.98	70.29	52.47	22.18	20.06	20.29	15.95	18.84	66.20	628.66
X6	SS-7		1,092.55	887.24	961.79	1,026.99	875.45	669.84	409.13	600.34	773.64	822.50	887.70	9,726.42
X6	SS-8		454.65	442.98	438.38	458.63	417.97	347.72	358.85	399.93	370.53	374.05	340.48	4,842.65
X6	SS-9		190.33	194.48	174.74	167.70	155.18	158.56	174.11	151.48	150.59	148.28	158.36	1,966.85
X6	SS-10		1,103.33	1,250.65	1,168.42	1,033.46	899.76	899.35	858.81	918.53	1,838.23	3,730.06	5,121.04	19,641.75
X6	SS-11		317.73	339.70	314.06	310.34	261.29	234.23	273.22	203.48	147.75	106.53	187.44	2,951.57
X6	SS-12		1,124.70	1,320.47	1,436.83	1,068.51	1,038.32	1,063.99	1,149.43	1,825.46	1,298.33	1,915.77	1,171.83	15,646.01
X6	SS-13		1,068.73	759.27	680.48	1,048.21	976.76	1,064.29	1,005.43	677.52	648.42	658.86	657.94	10,096.19
X6	SS-14		3.27	3.27	3.06	3.26	3.16	4.00	4.18	4.15	2.36	-	-	33.97
X6	SS-15		76.57	76.99	69.83	68.73	66.38	59.11	64.72	79.83	74.58	69.36	64.62	833.93
X6	SS-16		-	-	107.96	169.18	152.06	2,188.91	70.40	2,414.15	2,744.34	2,292.29	15.31	234.17
X6	SS-17		2,062.34	1,820.26	2,795.87	1,691.86	1,998.77	2,188.91	2,917.17	2,414.15	2,744.34	2,292.29	3,965.82	28,018.39
X6	SS-18		-	-	-	-	-	2.81	0.65	-	-	-	10.90	14.36
X6	SS-19		8,041.14	2,155.85	2,130.03	1,506.62	1,227.81	3,786.14	4,231.99	2,376.96	2,239.29	2,038.78	8,555.24	38,289.85
X6	SS-20		-	-	0.05	0.05	-	-	0.06	0.10	0.04	-	0.07	0.43
X6	SS-21		-	-	-	-	-	-	-	-	-	-	-	-
X6	SS-22		-	0.07	-	65.94	65.26	-	-	0.37	-	-	0.14	0.58
X6	SS-23		68.65	68.80	64.97	65.94	59.62	57.98	57.33	64.04	64.04	62.20	66.91	761.24
X6	SS-24		232.28	250.16	227.45	223.95	193.13	185.79	191.28	189.14	186.31	183.94	183.07	2,455.03
X6	SS-25		8.74	8.42	7.69	6.80	6.90	2.81	2.94	3.21	4.33	5.66	7.23	68.22
X6	SS-26		65.04	-	108.42	12.52	24.39	53.49	1.20	4.35	-	79.18	5.35	401.40
X6	SS-27		135.15	198.15	250.66	276.26	243.29	65.58	-	-	21.50	59.92	-	1,448.82
X6	SS-28		561.01	607.51	516.39	684.22	547.11	399.28	178.40	427.67	625.23	664.75	542.64	6,537.04
X6	SS-29		887.39	1,050.59	324.87	169.19	855.35	450.40	1,126.45	201.86	256.89	402.85	441.21	6,531.23
X6	SS-30		76.64	82.98	83.03	91.13	74.96	72.90	36.97	40.37	80.93	75.93	75.72	867.83
X6	SS-31		2,092.95	161.78	-	4,433.98	4,266.41	4,490.83	-	-	2,875.74	1,394.70	32.98	24,253.90
Total X6		22,963.85	15,226.95	13,875.10	17,401.87	15,391.51	16,530.59	18,770.52	15,726.57	12,968.95	15,872.20	17,736.63	24,863.67	207,330.40

Niagara Mohawk Power Corporation
Billing Unit Summary

Workpaper 13
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2012

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total
X1	A.1	3,076.38	3,332.54	3,011.34	2,510.27	2,385.57	2,141.77	2,128.14	2,523.55	2,238.77	2,034.17	2,295.08	2,729.74	30,387.30
X1	A.2	27,715.83	19,822.21	9,780.17	18,627.17	18,389.75	17,169.70	16,057.37	16,571.55	17,198.28	16,444.03	17,390.12	18,816.95	225,203.74
X1	A.3	7,929.76	13,961.22	9,369.61	5,785.97	4,519.79	1,605.67	1,681.12	1,704.59	1,704.59	1,438.54	1,558.61	6,974.47	61,516.71
X1	A.4	15,422.43	8,443.68	7,649.68	14,747.45	36,889.26	33,974.96	26,317.78	11,123.01	5,021.26	33,891.10	39,578.81	25,196.31	258,255.73
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	16,993.62	22,163.71	21,208.76	20,260.68	19,582.07	17,839.96	17,625.56	18,941.23	18,023.22	17,818.04	18,970.78	20,882.01	231,319.62
X1	A.7	5,383.19	5,862.39	1,373.45	7,343.36	7,343.36	255.26	530.15	1,368.38	390.16	326.68	2,480.77	2,480.77	20,481.13
X3	A.8	66.82	27.42	66.65	56.56	39.29	63.39	17.08	83.52	75.30	58.56	40.97	106.54	702.09
B1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	B.1	49,572.03	50,951.73	48,008.28	47,427.53	48,509.45	49,314.94	46,182.19	49,048.53	48,530.81	44,154.33	49,658.52	48,763.73	580,122.15
X1	B.2	42,253.26	39,045.28	37,451.41	35,297.55	35,270.26	33,228.12	33,503.26	36,696.44	38,038.38	32,833.67	34,531.00	37,022.39	435,171.02
B3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	B.3	5,091.77	12,849.84	8,653.02	3,768.12	818.05	1,788.18	4,055.56	6,099.87	1,626.82	522.82	18.78	4,613.57	49,906.01
C.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	C.1	6,533.46	7,215.10	6,675.09	5,958.77	5,769.19	5,329.08	5,754.07	6,323.01	6,218.29	5,026.41	5,269.30	6,322.46	72,394.23
X1	C.2	22,446.72	20,987.60	21,203.63	19,952.79	19,241.63	16,954.48	16,270.30	17,525.99	18,490.37	17,133.14	18,506.18	20,776.41	229,489.24
X1	C.3	3,959.48	8,707.12	5,205.37	3,069.83	1,436.90	1,927.24	1,859.54	2,021.24	1,294.43	2,021.24	946.26	3,357.77	33,222.59
X3	C.4	761.06	747.67	743.47	681.87	634.46	545.62	566.72	606.47	574.92	419.18	545.27	694.82	7,521.54
X3	C.5	-	-	1.36	-	-	-	0.57	17.06	15.13	32.84	3.51	4.85	75.23
X1	C.6	-	7,403.74	6,839.83	7,339.97	6,974.80	7,476.65	7,264.36	7,818.43	7,725.10	6,881.65	7,085.76	6,850.30	79,440.58
X3	C.7	373.49	387.34	373.48	345.87	391.83	313.48	348.25	401.06	363.54	333.61	347.09	358.77	4,337.80
D.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
X4	D.1	3,229.22	3,005.07	2,966.24	2,899.08	2,764.79	2,412.29	2,377.08	2,615.91	2,620.03	2,527.91	2,537.98	2,906.09	32,851.68
X4	D.2	1,515.66	2,187.44	1,688.63	1,217.19	923.65	1,128.45	1,306.17	1,605.64	1,441.01	870.65	1,098.35	1,423.57	16,406.41
X3	D.3	-	-	0.98	-	0.53	-	-	0.13	-	-	-	0.81	2.44

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Line No.	Comment	2012
1	Totals per TOL File	2,702,498
2	Overages	5,559
3	Unaccounted for Energy (UFE) not billed	(16,914)
4	NYPA Niag AEII additional/prior filing	17,239
5	Other and Rounding	(1,639)
6	Total	2,706,743

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC \$18-a Assessments
Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2012

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Year End Adjustment (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2012	\$ 868,083	\$ 6,678,333	\$ 780,157				\$ 8,326,573
2	Feb-2012	868,083	6,678,333	853,125				8,399,542
3	Mar-2012	868,083	6,678,333	644,384				8,190,800
4	Apr-2012	770,688	5,998,854	331,715				7,101,257
5	May-2012	770,688	5,998,854	449,019				7,218,561
6	Jun-2012	770,688	5,998,854	837,131				7,606,673
7	Jul-2012	770,688	5,998,854	1,379,709				8,149,251
8	Aug-2012	770,688	5,998,854	1,765,845				8,535,387
9	Sep-2012	770,688	5,998,854	1,354,175				8,123,717
10	Oct-2012	682,148	5,057,090	1,270,454				7,009,693
11	Nov-2012	682,148	5,057,090	813,427				6,552,666
12	Dec-2012	682,148	5,057,090	1,214,765	(2,957,471)			3,996,533
13	CY2012 Total	\$ 9,274,825	\$ 71,199,392	\$ 11,693,906	\$ (2,957,471)	-	\$ -	\$ 89,210,652
14	50% of NY PSC Regulatory Expense	(Line 13, column a + column f)						
15	18a Charges (Temporary Assessment)	(Line 13, column b + column c + column d)						
								\$ 9,274,825
								\$ 79,935,827

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)
The purpose of year end adjustment was to correct the deferral balance at 12/31/2012.

1\ agrees to FERC Form 1 page 351 line 1 column h

Niagara Mohawk Power Corporation
Billing Adjustment

Worksheet 16
Page 1 of 3

Sources:
Worksheet 16: Page 2 Line 26 (\$859,984)
Worksheet 16: Page 3 Line 26 (\$721,761)
Worksheet 16: Page 3 Line 26 (\$1,581,745)

Interest Calculation per 18 CFR Section 35.19a									
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Quarters	Annual Interest Rate	Accrued Prin & Int @ Beg Of Period	Monthly (Over)/Under Recovery	Days In Period	Period Days	Multiplier	Accrued Prin & Int @ End Of Period	Accrued Int @ End Of Period
2									
3									
4	3rd QTR '09	3.25%	0	(71,665)	92	92	1.0082	\$0	\$0
5	July	3.25%		(71,665)	31	92	1.0082	(\$72,253)	(\$88)
6	August	3.25%		(71,665)	31	61	1.0054	(\$72,052)	(\$387)
7	September	3.25%		(71,665)	30	30	1.0027	(\$71,859)	(\$193)
8	4th QTR '09	3.25%	(216,164)		92	92	1.0082	(\$217,937)	(\$1,773)
9	October	3.25%		(71,665)	31	92	1.0082	(\$72,253)	(\$88)
10	November	3.25%		(71,665)	30	61	1.0054	(\$72,052)	(\$387)
11	December	3.25%		(71,665)	31	31	1.0028	(\$71,666)	(\$201)
12	1st QTR '10	3.25%	(434,108)		90	90	1.0080	(\$437,581)	(\$3,473)
13	January	3.25%		(71,665)	31	90	1.0080	(\$72,239)	(\$573)
14	February	3.25%		(71,665)	28	59	1.0053	(\$72,045)	(\$380)
15	March	3.25%		(71,665)	31	31	1.0028	(\$71,866)	(\$201)
16	2nd QTR '10	3.25%	(653,731)		91	91	1.0081	(\$659,026)	(\$5,296)
17	April	3.25%		(71,665)	30	91	1.0081	(\$72,246)	(\$580)
18	May	3.25%		(71,665)	31	61	1.0054	(\$72,052)	(\$387)
19	June	3.25%		(71,665)	30	30	1.0027	(\$71,669)	(\$196)
20	3rd QTR '10	3.25%	(875,183)		92	92	1.0082	(\$882,359)	(\$7,176)
21	July	3.25%		(60,147)	31	92	1.0082	(\$60,640)	(\$493)
22	August	3.25%		(60,147)	31	61	1.0054	(\$60,472)	(\$325)
23	September	3.25%		(60,147)	30	30	1.0027	(\$60,309)	(\$162)
24	4th QTR '10	3.25%	(1,063,780)		92	92	1.0082	(\$1,072,503)	(\$8,723)
25	October	3.25%		(60,147)	31	92	1.0082	(\$60,640)	(\$493)
26	November	3.25%		(60,147)	30	61	1.0054	(\$60,472)	(\$325)
27	December	3.25%		(60,147)	31	31	1.0028	(\$60,315)	(\$168)
28	1st QTR '11	3.25%	(1,253,929)		90	90	1.0080	(\$1,263,961)	(\$10,031)
29	January	3.25%		(60,147)	31	90	1.0080	(\$60,628)	(\$481)
30	February	3.25%		(60,147)	28	59	1.0053	(\$60,465)	(\$319)
31	March	3.25%		(60,147)	31	31	1.0028	(\$60,315)	(\$168)
32	2nd QTR '11	3.25%	(1,445,369)		91	91	1.0081	(\$1,457,077)	(\$11,707)
33	April	3.25%		(60,147)	30	91	1.0081	(\$60,634)	(\$487)
34	May	3.25%		(60,147)	31	61	1.0054	(\$60,472)	(\$325)
35	June	3.25%		(60,147)	30	30	1.0027	(\$60,309)	(\$162)
36	3rd QTR '11	3.25%	(1,638,481)		92	92	1.0082	(\$1,651,927)	(\$13,436)
37	4th QTR '11	3.25%	(1,651,927)		92	92	1.0082	(\$1,665,473)	(\$13,546)
38	1st QTR '12	3.25%	(1,665,473)		91	91	1.0081	(\$1,678,963)	(\$13,490)
39	2nd QTR '12	3.25%	(1,678,963)		91	91	1.0081	(\$1,692,563)	(\$13,600)
40	3rd QTR '12	3.25%	(1,692,563)		92	92	1.0082	(\$1,706,442)	(\$13,879)
41	4th QTR '12	3.25%	(1,706,442)		92	92	1.0082	(\$1,720,435)	(\$13,993)
42	1st QTR '13	3.25%	(1,720,435)		90	90	1.0080	(\$1,734,198)	(\$13,763)
43	2nd QTR '13	3.25%	(1,734,198)		91	91	1.0081	(\$1,748,245)	(\$14,047)
44	Total (Over)/Under Recovery		(\$1,581,745)						(\$1,581,745)

Shading denotes an input

2009

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.	Reference	Section	As Filed Nov. 2010	2009	Revised	
1						
2						
3						
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32						
33						
34						
35						
36						
37						

Historical Transmission Revenue Requirement (Historical TRR)

Return and Associated Income Taxes (A) \$114,247,133 Schedule 8, line 64

Transmission-Related Depreciation Expense (B) \$33,684,822 Schedule 9, Line 6, column 5

Transmission-Related Real Estate Taxes (C) \$35,298,522 Schedule 9, Line 12, column 5

Transmission - Related Investment Tax Credit (D) (\$643,949) Schedule 9, Line 16, column 5

Transmission Operation & Maintenance Expense (E) \$65,148,510 Schedule 9, Line 23, column 5

Transmission Related Administrative & General Expense (F) \$46,681,358 Schedule 9, Line 37, column 5

Transmission Related Payroll Tax Expense (G) \$2,519,609 Schedule 9, Line 43, column 5

Sub-Total (sum of Lines 10 - Line 16) \$296,935,805

Plus: Billing Adjustments (H) \$0 Schedule 10, Line 1

Plus : Bad Debt Expenses (I) \$0 Schedule 10, Line 4

Less: Revenue Credits (J) (\$47,263,981) Schedule 10, Line 7

Less: Transmission Rents (K) (\$1,435,488) Schedule 10, Line 14

Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22) \$248,236,337

Refund due to Customers \$859,984 Line 24 Filed less Line 24 Revised

Impact of change to page 353 R&D Expense 78,266.37

Impact of change to page 356 Common Depreciation (674,678.85)

Correction of Pension and OPEB expense included in Formula Rate (1,059,916.85)

Impact of Reclass of Property Insurance 109,360.44

Movement of Costs to below the line (47,514.99)

Movement of Benefits from Transmission Accounts to Benefit Accounts (14,749.11)

Movement of Benefits from Accounts not in Formula 754,557.70

Impact based on the change in allocation of Plant (5,304.00)

(859,979.29)

Niagara Mohawk Power Corporation
Billing Adjustment

Worksheet 16
Page 3 of 3

Shading denotes an input

2010

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.	Reference	Section:	As Filed Dec. 2011	Revised 2010	
1					
2					
3	9.2 (a)	Historical TRR shall equal the sum of NMP's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
4					
5		Return and Associated Income Taxes	\$133,829,768	\$133,951,838	Schedule 8, line 64
6		Transmission-Related Depreciation Expense	\$34,783,085	\$34,783,084	Schedule 9, Line 6, column 5
7		Transmission-Related Real Estate Taxes	\$38,313,586	\$38,313,586	Schedule 9, Line 12, column 5
8		Transmission - Related Investment Tax Credit	(\$364,943)	(\$364,943)	Schedule 9, Line 16, column 5
9		Transmission Operation & Maintenance Expense	\$65,484,668	\$65,462,670	Schedule 9, Line 23, column 5
10		Transmission Related Administrative & General Expense	\$47,417,836	\$46,434,301	Schedule 9, Line 37, column 5
11		Transmission Related Payroll Tax Expense	\$2,374,562	\$2,536,266	Schedule 9, Line 43, column 5
12		Sub-Total (sum of Lines 10 - Line 16)	\$321,838,562	\$321,116,801	
13					
14		Plus: Billing Adjustments	(\$2,487,006)	(\$2,487,006)	Schedule 10, Line 1
15		Plus : Bad Debt Expenses	(\$796)	(\$796)	Schedule 10, Line 4
16		Less: Revenue Credits	(\$47,222,149)	(\$47,222,149)	Schedule 10, Line 7
17		Less: Transmission Rents	(\$1,589,444)	(\$1,589,444)	Schedule 10, Line 14
18					
19		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)	\$270,539,167	\$269,817,406	
20		Refund due to Customers		\$721,761	Line 24 Filed less Line 24 Revised
21					
22		Correction of Pension and OPEB expense included in Formula Rate		(992,590.87)	
23		Impact of Reclass of Property Insurance		122,493.81	
24		Movement of Costs to below the line		(16,713.83)	
25		Movement of Benefits from Transmission Accounts to Benefit Accounts		(19,138.49)	
26		Movement of Benefits from Accounts not in Formula Rate		68,461.68	
27		Return based on changes in Ratebase		122,069.56	
28		Other Change (AFC entry) to Total A&G not included in above at 13%		(6,340.82)	
29				(721,758.97)	
30					
31					
32					
33					
34					
35					

2013 UPDATE
2012 Data

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Billing Adjustment

Worksheet 16 NEW

Niagara Mohawk Power Corporation
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
Schedule 1

Shading denotes an input

2012

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.	Historical Transmission Revenue Requirement (Historical TRR)	2012	Reference
1			
2			
3	4.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.		
4			
5			
6			
7			
8			
9			
10	Return and Associated Income Taxes	\$150,452,091	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	\$43,345,760	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	\$41,275,934	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(\$488,846)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	\$66,446,457	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	\$48,528,663	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	\$2,239,328	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)	\$351,799,387	
18			
19	Plus: Billing Adjustments	(\$1,748,245)	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	\$0	Schedule 10, Line 4
21	Less: Revenue Credits	(\$47,205,095)	Schedule 10, Line 7
22	Less: Transmission Rents	(\$1,590,828)	Schedule 10, Line 14
23			
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)	\$301,255,219	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2013

Line No.		Period	Reference	Source
1	4.1.9.2 (b) FORECASTED TRANSMISSION REVENUE REQUIREMENTS			
2	Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend			
3	Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:			
4				
5	Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA			
6				
7				
8				
9				
10	(1) Forecasted Transmission Plant Additions (FTPA)	2013		Worksheet 8, Section I, Line 16
11	Annual Transmission Revenue Requirement Factor (FTRRF)			Line 35
12	Sub-Total (Lines 10*11)			
13	Plus Mid-Year Trend Adjustment (2) (MYTA)			
14	Forecasted Transmission Revenue Requirement (Line 12 + Line 13)			Worksheet 9, line 31, variance column
15				
16				
17	(2) MID YEAR TREND ADJUSTMENT (MYTA)			
18	The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between			
19	(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,			
20	and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.			Worksheet 9
21	(3) The Tax Rate Adjustment (TRA)			
22	The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate			
23	and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.			
24				
25	4.1.9.2 (c) ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR			
26	The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),			
27	divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A) 1(a).			
28				
29				
30	Investment Return and Income Taxes		(A)	Schedule 1, Line 10
31	Depreciation Expense		(B)	Schedule 1, Line 11
32	Property Tax Expense		(C)	Schedule 1, Line 12
33	Total Expenses (Lines 30 thru 32)		(a)	Schedule 6, Page 1, Line 12
34	Transmission Plant			
35	Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)			

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Shading denotes an input

Line No.		Source:	
1			
2	14.1.9.2	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year	
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs	
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year	
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.	
6			
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	Line 7 - Line 8
10			
11		Actual Transmission Revenue Requirement	Schedule 4, Line 2, Col (a)
12		Difference	Line 11 - Line 9
13			
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	Schedule 4, Line 2, Col (e)
16		Difference	Line 15 - Line 14
17			
18	(3)	Prior Year Billing Units (MWH)	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	Schedule 4, Line 2, Col (f)
20		Difference	Line 18 - Line 19
21		Prior Year Indicative Rate	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	Line 20 * Line 21
23			
24		Total Annual True-Up before Interest	(Line 12 + Line 16 + Line 22)
25			(Line 24 + Line 25)
26		Total Annual True-Up before Interest	
27			
28		Six Month True Up	\$0
29			
30		Total True Up	\$5,699,501
31			
32	(4)	Interest	\$100,730
33			
34		Annual True-up RR Component	\$5,800,230
35			(Line 24 + Line 26)
36		Interest Calculation per 18 CFR Section 35.19a	
37	(1)		
38	Quarters		
39			
40			
41			
42	3rd QTR '12		
43	July	3.25%	0
44	August	3.25%	474,958
45	September	3.25%	474,958
46			
47	4th QTR '12		
48	October	3.25%	1,432,617
49	November	3.25%	474,958
50	December	3.25%	474,958
51			
52	1st QTR '13		
53	January	3.25%	2,877,029
54	February	3.25%	474,958
55	March	3.25%	474,958
56			
57	2nd QTR '13		
58	April	3.25%	4,332,567
59	May	3.25%	474,958
60	June	3.25%	474,958
61			
62	Total (Over)/Under Recovery		\$5,699,500 (line 26)

(5)	(6)	(7)	(8)	(9)
Days in Period	Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
92	92	1.0082	\$0	\$0
31	92	1.0082	\$478,853	\$3,895
31	61	1.0054	\$477,523	\$2,565
30	30	1.0027	\$476,241	\$1,282
92	92	1.0082	\$1,444,364	\$11,747
31	92	1.0082	\$478,853	\$3,895
30	61	1.0054	\$477,523	\$2,565
31	31	1.0028	\$476,288	\$1,330
90	90	1.0080	\$2,900,045	\$23,016
31	90	1.0080	\$478,758	\$3,800
28	59	1.0053	\$477,476	\$2,517
31	31	1.0028	\$476,288	\$1,330
91	91	1.0081	\$4,367,661	\$35,094
30	91	1.0081	\$478,806	\$3,847
31	61	1.0054	\$477,523	\$2,565
30	30	1.0027	\$476,241	\$1,282
				\$100,730

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2013 Forecast using 2012 Historical Data and 2013 Forecast

Shading denotes an input

2013								
Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 20	279,004,169	16,691,390	(\$7,560,961)	286,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 20	301,255,219	5,894,887	\$5,800,230	312,950,336	5,757,960	37,110,982	8.58798
3	Increase/(Decrease)				24,815,738	(664,691)	(101,640)	0.67246
4	Pe percentage Increase/(Decrease)							8%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.							
2.)	Schedule 1, Line 24							
(a)	Schedule 2, Line 14	5,559,660		\$13,361,191				
(b)	Schedule 3, Line 30							
(c)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up							
(d)	Schedule 11 - Annual Scheduling, System Control and Dispatch Co.s. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(e)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the v CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J, and (iii) load associated with netted station service.							
(f)	(Col (d) + Col (e)) / Col (f)							

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Shading denotes an input

2012

Line No.	Description	Amount	Source	Definition
1	14.1.9.1 <u>Electric Wages and Salaries Factor</u>	83.5000%		
2				Fixed per settlement
3	14.1.9.1 <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		
4				Fixed per settlement
5				
6				
7				
8	14.1.9.1 <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,129,240,345	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment
10	Plus: Transmission Related General	\$40,597,994	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant
11	Plus: Transmission Related Common	\$36,967,858	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible I
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13	Gross Transmission Investment	\$2,207,632,707	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$7,330,894,455	FF1 207.104	
16	Plus: Electric Common	\$284,368,136	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$7,615,262,591	Line 15 + Line 16	
18				
19	Percent Allocation	28.99%	Line 13 / Line 17	
20				
21	14.1.9.1 <u>Gross Electric Plant Allocation Factor</u>			
22				Gross Electric Plant Allocation Factor shall equal
23	Total Electric Plant in Service	\$7,330,894,455	Line 15	Gross Electric Plant divided by the sum of Total Gas Plant,
24	Plus: Electric Common Plant	\$284,368,136	Schedule 6, Page 2, Line 10, Col 3	Total Electric Plant, and Total Common Plant
25	Gross Electric Plant in Service	\$7,615,262,591	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$1,930,314,352	FF1 201.8d	
28	Total Electric Plant in Service	\$7,330,894,455	Line 15	
29	Total Common Plant in Service	\$340,560,642	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$9,601,769,449	Sum of Lines 27-Line 29	
31				
32	Percent Allocation	79.31%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6
Page 1 of 2

Line No.	Description	Reference Section	2012	Reference
1	14.1.9.2 (Transmission Investment Base)			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, plus			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,129,240,345	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$40,597,994	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$36,967,858	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		\$2,207,632,707	
18				
19	Accumulated Depreciation	(f)	(\$576,529,774)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$404,156,199)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$16,507,692	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		\$1,243,454,426	
23				
24	Prepayments	(i)	\$7,874,518	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$10,050,288	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$8,305,807	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,269,685,039	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2(a) A.1.

Shading denotes an input

Line No.		2012				FERC Form 1/PSR Report Reference for col (f)	Definition
		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	
1	Transmission Plant					FF1 207.58g	1.1.9.2(a) A.1 (i) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					Worksheet 1, Line 51	
3	Total Transmission Plant in Service (Line 1 + Line 2)						
4							
5	General Plant	\$312,292,260	100.00%	\$312,292,260	13.00% (c)	FF1 207.98g	1.1.9.2(a) A.1 (i) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6							
7							
8							
9							
10	Common Plant	\$340,560,642	83.50% (a)	\$284,388,136	13.00% (c)	FF1 201.8h	1.1.9.2(a) A.1 (i) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor
11							
12							
13							
14							
15	Intangible Plant	\$6,357,778	100.00%	6,357,778	13.00% (c)	FF1 205.5g	1.1.9.2(a) A.1 (i) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor
16							
17							
18							
19	Transmission Plant Held for Future Use	\$0				Worksheet 10, Line 1	1.1.9.2(a) A.1 (i) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within the years
20							
21							
22							
23	Transmission Accumulated Depreciation					FF1 219.25b	4.1.9.2(a) A.1 (i) Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
24	Transmission Accumulated Depreciation					FF1 219.28b	
25	General Plant Accumulated Depreciation					FF1 356.1 End of Year Balance	
26	Common Plant Accumulated Depreciation					FF1 200.21c	
27	Amortization of Other Utility Plant					Worksheet 1, Line 52	
28	Wholesale Meters						
29	Total Depreciation (Sum of line 24 - Line 28)						

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 -not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 -not used on this Schedule

the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio shall not exceed fifty percent (50%).

7.67%	5.77%

6, Page 1 of 2, Line 28.

$$= \underline{0.0343048}$$

State Income Tax Rate

28.

7.10%

$$= 0.0074908$$

= 11.85%

Transmission Investment Base \$1,269,685,039

0.1184956 Line 53

\$150,452,091

Shading denotes an input

Per November 18, 2010 Supplemental Information Filing, National Grid has agreed to exclude the costs of section 18-a Temporary Assessments under NY PSC in any future update.

Per November 18, 2010 Supplemental Information Filing, National Grid has agreed to exclude the costs of section 18-a Temporary Assessment under NY PSC in any future update.

10-12-2018 10:00 AM In reviewing its recent rate filing (Case 10-E-0050) with the NYPSC, the Company has determined that it would be appropriate to exclude certain costs related to its Regional Delivery Venture.

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Shading denotes an input

2012

Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments *	(\$1,748,245)	Line 37 (Listed below)	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2				
3				
4	Bad Debt Expense	\$0	Worksheet 4, Line 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMP's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5				
6				
7	Revenue Credits	(\$47,205,095)	Worksheet 5, Line 11	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMP revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMP's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13	Transmission Rents	(\$1,590,828)	Worksheet 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
14				
15				
16				
17				14.1.9.4(d)
18				1 Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				2 The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
31				
32				
33				
34				
35				
36				
37				
38				
39				

* Billing Adjustment consists of these amounts:
(1) FERC Audit and Restatement of 2009 FERC Form 1 (\$859,984)
(2) FERC Audit and Restatement of 2010 FERC Form 1 (\$721,761)
(3) Interest Calculation per 18 CFR Section 35.19a (\$166,501)

**Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5**

**Attachment 1
Schedule 11
Page 1 of 1**

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses		2012	Source
1				
2	Accounts	561 Load Dispatching		FF1 321.84b
3	Accounts	561.1 Reliability	\$0	FF1 321.85b
4	Accounts	561.2 Monitor and Operate Transm. System	2,149,869	FF1 321.86b
5	Accounts	561.3 Transmission Service and Schedule	2,547,095	FF1 321.87b
6	Accounts	561.4 Scheduling System Control and Dispatch	-	FF1 321.88b
7	Accounts	561.5 Reliability, Planning and Standards Development	4,110,197	FF1 321.89b
8	Accounts	561.6 Transmission Service Studies	1,051,309	FF1 321.90b
9	Accounts	561.7 Generation Interconnection Studies	629	FF1 321.91b
10	Accounts	561.8 Reliability, Planning and Standards Dev. Services	9,058	FF1 321.92b
11			703,895	
12				
13		Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$10,572,052	
14				
15		Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16				
17	Accounts	561.4 Scheduling System Control and Dispatch	\$4,110,197	Line 7
18	Accounts	561.8 Reliability, Planning and Standards Dev. Services	\$703,895	Line 11
19		Total NYISO Schedule 1	\$4,814,092	Line 17 + Line 18
20				
21		Total CCC Component	\$5,757,960	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Worksheet H of the NYISO TSC rate including Niagara Mohawk's external sales, . . . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.	Dec 11 - Nov 12		SOURCE	
1	Subzone 1	11,925,802,399	NIMO TOL (transmission owner load)	Worksheet 13
2	Subzone 2	7,249,082,303	NIMO TOL (transmission owner load)	Worksheet 13
3	Subzone 3	4,642,694,620	NIMO TOL (transmission owner load)	Worksheet 13
4	Subzone 4	10,853,887,737	NIMO TOL (transmission owner load)	Worksheet 13
5	Subzone 29	2,082,025,960	NIMO TOL (transmission owner load)	Worksheet 13
6	Subzone 31	646,011,250	NIMO TOL (transmission owner load)	Worksheet 13
7	Total NIMO Load report to NYISO	37,399,504,269	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	11,532,000	FF1 page 329.10.j	
10	High Load Factor Fitzpatrick **	0,000	NIMO TOL (transmission owner load)	
11	Disputed Station Service	207,330,398	NIMO TOL (transmission owner load)	
12	Other non-retail transactions	2,776,403,886	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
13	Total Deductions	2,995,266,284	Sum Lines 9 - 12	
14	PLUS: TSC Load			
15	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,021,039,256	FF1 page 329.17.j	
16	NYPA Niagara Muni's (X2)	685,704,346	FF1 page 329.1.j	
17	Total additions	2,706,743,602	Sum Lines 15-17	
18	Total Billing Units	37,110,981,587	Line 7 - Line 13 + Line 18	

** High Load Factor Fitzpatrick contract expired 12/31/2009.
The new contract is now retail load.

Niagara Mohawk Power Corporation
Wholesale Meters
2012
Shading denotes an input
Worksheet 1
Page 1 of 1

Line No.	Quantity	Accumulated Cost	Avg Cost
1	AC 37.030 Large Meter Install - Bare Cost		
2	1966	\$187,298.82	
3	1997	\$611,184.89	
4	1998	\$342,748.54	
5	1999	\$543,890.44	
6	2000	\$355,922.26	
7	2001	\$4,081.64	
8	2002	\$119,407.77	
9	2003	\$424,598.99	
10	2004	\$2,445,196.05	
11	2005	\$512,694.81	
12	2006	\$1,201,589.85	
13	2007	\$261,095.35	
14	2008	\$623,333.32	
15	2009	\$363,212.76	
16	2010	\$531,057.32	
17	2011	\$0.00	
18	2012	\$174,134.78	
19	Total	\$8,701,447.59	\$
20	Net Plant Ratio (Remaining Life / Average Life) (Line 59 / Line 61)	36.217	240.26
21	Net Bare Costs (Line 19 * Line 20)		61.00%
22			\$146.56
23	AC 37.035 Large Meter - Installation Cost		
24	1966	\$979,200.14	
25	1997	\$3,224,553.18	
26	1998	\$1,805,377.38	
27	1999	\$2,860,714.52	
28	2000	\$1,871,465.37	
29	2001	\$17,055.14	
30	2002	\$628,174.53	
31	2003	\$2,259,285.11	
32	2004	\$11,559,708.09	
33	2005	\$1,194,700.02	
34	2006	\$4,501,355.51	
35	2007	\$143,137.80	
36	2008	\$166,394.57	
37	2009	\$114,322.01	
38	2010	\$102,833.55	
39	2011	\$86,481.97	
40	2012	\$57,952.31	
41	Total	\$31,371,441.80	\$
42	Net Plant Ratio (Remaining Life / Average Life) (Line 60 / Line 61)	25.625	1,224.25
43	Net Installation Costs (Line 41 * Line 42)		53.70%
44	Number of Meters		\$657.42
45	Total Gross Asset Value Meters (Line 19 * Line 44)		\$15,376.55
46	Estimated Depreciation Reserve (Line 47 - Line 45)		-\$5,995.86
47	Net Asset Value on Meters (Line 21 * Line 44)		\$9,379.70
48	Annual Depreciation Expense @ 20 year life or 5.05% (Line 45 * .0505)		\$776.52
49	Total Gross Asset Value Installation (Line 41 * Line 44)		\$78,352.09
50	Estimated Depreciation Reserve (Line 52 - Line 50)		-\$36,277.02
51	Net Asset Value on Meters (Line 43 * Line 44)		\$42,075.07
52	Annual Depreciation Expense @ 20 year life or 5.05% (Line 50 * .0505)		\$3,956.78
53	Total Gross Asset Value Meters & Installation (Line 45 + Line 50)		\$93,728.64
54	Depreciation Reserve Meters & Installation (Line 46 + Line 51)		-\$42,273.87
55	Total Depreciation Expense Meters and Installation (Line 48 + Line 53)		\$4,733.30
56	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337 col (g)	12.20
57	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337 col (g)	10.74
58	Large Meter Average Life		20.00

Source: PowerPlant

CPR Query
Company: Niagara Mohawk
GL Accounts: 101 & 106
Accounts: 37030 & 37035

Niagara Mohawk Power Corporation
FERC Account 283 - Accumulated Deferred Income Taxes

Shading denotes an input

Line No.	Account	Source	2012
1	Total Acct 283	FF1 277.9k	(419,360,580)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(419,360,580)

* Due to a change in FF1 reporting, Line 3 reflects both State and Federal.

Worksheet 3

Page 1 of 3

Niagara Mohawk

Total Account 926 - Employee Pensions & Benefits Expense

Shading denotes an input

Line No.	Section I	Source:	2012
1	Employee Pensions & Benefits	FF1 pg 323,187	188,068,119
2	Plus: Deferred FAS087 Pension Costs	Worksheet 3, Page 2	2,125,438
3	Total Employee Pension & Benefits	Line 1 + Line 2	190,193,557
4			
5	Less: Actual FAS106 Expense in Account 926	Worksheet 3, Page 3	101,817,101
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	177,020,456

** FERC Docket No. ER08-552, Worksheet Statement BK Page 7, Page 2 of 3

Niagara Mohawk

**Total Electric Account #926 - Employee Pensions and Benefits
Deferred FAS 087 Pension Costs - Calendar Year 2012
Worksheet 3, Page 1, Line 2**

**Worksheet 3
Page 2 of 3**

					2012
Shading denotes an input					
Pension Expense	Activity	Month	Jrnl ID	Account	Amount
FAS087	AG1060	January	6264A-6264C	223020	\$1,443,288
FAS087	AG1060	February	6264A-6264C	223020	\$1,765,041
FAS087	AG1060	March	6264A-6264C	223020	\$215,118
FAS087	AG1060	April	6264A-6264C	223020	\$334,717
FAS087	AG1060	May	6264A-6264C	223020	(\$416,316)
FAS087	AG1060	June	6264A-6264C	223020	\$95,787
FAS087	AG1060	July	6264A-6264C	223020	\$65,008
FAS087	AG1060	August	6264A-6264C	223020	(\$2,968,880)
FAS087	AG1060	September	6264A-6264C	223020	\$1,194,012
FAS087	AG1060	October	6264A-6264C	223020	\$1,194,012
FAS087	AG1060	November	6264A-6264C	223020	(\$3,032,710)
FAS087	AG1060	December	6264A-6264C	223020	(\$2,014,515)
					\$ (2,125,438)

Source:

Query
PeopleSoft Financials
Company Niagara Mohawk
Activity AG1060
Expense Type B06
Account 223020

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
FAS 106 Expense - Calendar Year 2012
Worksheet 3, Page 1, Line 5

Worksheet 3
Page 3 of 3

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	Electric Total
926000	Employee Pensions & Benefits	B01	January February March April May June July August September October November December	\$ 8,704,398 8,761,058 8,802,187 8,889,336 8,659,719 8,668,684 8,951,309 5,186,210 8,551,034 12,188,965 4,399,048 7,727,018
Grand Total				\$ 99,488,966

Source: Reclass of OPEBS from Other Accts to Benefits Per FERC Audit 2,328,135

Query

PeopleSoft Financials
Company = 00036
Reg Account = 926000
Expense Type = B01
Segment = DIST, TRAN

total

101,817,100.50

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Worksheet 4
Page 1 of 1

Shading denotes an input

I. Transmission Related Bad Debt Expense shall equal
NMP's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NMP's wholesale transmission billing.

Line No.	Regulatory Acc Segment	2012
1		
2	904000 DIST	\$ 22,535,431
3	904000 TRAN	\$ -
4	Total	\$ 22,535,431

Query:
PeopleSoft Financials
Company Niagara Mohawk
Regulatory Account 904000
Total by Segment

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Worksheet 5
Page 1 of 1

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMP-C revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Worksheet H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMP-C's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	2012
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$116,613,858
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e \$51,366,798
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$65,247,060
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$18,995,983
6	Fitzpatrick Industrials	FF1 330 \$0
7	Green Island & Richmondville	FF1 330.14n \$193,962
8	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$19,189,945
9	Subtotal Transmission Revenue Credit	Line 3 - Line 8 \$46,057,115
10	Transmission Support Revenue	Line 15 \$1,147,980
11	Total Transmission Revenue Credit	Line 9 + Line 10 \$47,205,095
12	Transmission Support Revenue Detail - Query	
13	Regulatory Account 456010	\$889,807
14	Regulatory Account 456040	\$258,173
15	Total	Line 13 + Line 14 \$1,147,980

Source:

PeopleSoft GL Query
Company: Niagara Mohawk
Regulatory Accounts: 456010 and 456040
Segment: TRAN
Account: 110034

* Line item 6 - Fitzpatrick Industrials contract expired 12/31/2009



Shading denotes an input

1/01

I hnd		Grdpdqr nml nmf Sdpl Ddar		Rns pds	Adf hnmrf AUkrbd (U)	Emchrf AUkrbd (a)	tdpfd (b)	1/01 (c)
1								
2								
3	Total Niagara Mohawk Interest on Long Term Debt			FF 1 257.33i				\$ 88,665,745
4	Amortization of Debt Discount Expense FERC Account 428			FF 1 117.63c				\$ 3,893,378
5	Amortization of Loss on Reacquired Debt FERC Account 428.1			FF 1 117.64c				\$ 2,263,600
6	Less: Amort of Premium on Debt-Credit FERC Account 429			FF 1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1			FF 1 117.66c				\$ (60,460)
8	Grdpdqr Cnqrq oIsq Evodmqd			Sum of Lines 3-7				\$ 83,651,152
9								
10	Total Long Term Debt							
11								
12	Total Niagara Mohawk Long Term Outstanding Debt			FF 1 256.33b & 257.33h	\$ 2,400,065,000	\$ 2,600,065,000	\$ 2,500,065,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226			FF 1 112.23c & d	\$ (353,406)	\$ (160,611)	\$ (257,009)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189			FF 1 111.81c & d	\$ (24,128,513)	\$ (21,308,979)	\$ (22,718,746)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257			FF 1 113.61c & d	\$ -	\$ -	\$ -	
16	SnrUk l nmf Sdpl Ddar			Sum of Lines 12-15	\$1,264,472.70	\$1,467,484.30	\$1,366,778.135	
17	Ddar Cnqr Uq & neDdar			Line 8d / Line 16c			2.72&	
18								
19								
20	Preferred Stock							
21								
22	Total Niagara Mohawk Dividends Declared FERC account 437			FF 1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204			FF 1 112.3c				\$28,984,701
24	Opdtdptdc Rnbi Cnqr			Line 22 / Line 23				2.55&

MINSER9

I hnd q 01-04 sqd rgd FEPC Fnp 0 U dplfd ne rgd adf hnmrf wdlb aUkrbd Utrc rgd dmc newdUp aUkrbd enpdUbg kmdl hndl

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454615
Calendar Year 2012
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acct	Fiscal Yr	Period	GL Act \$
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	January	(\$39,421)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	February	(\$32,107)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	March	(\$221,271)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	April	(\$127,079)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	May	(\$82,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	June	(\$217,120)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	July	(\$85,908)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	August	(\$71,954)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	September	(\$301,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	October	(\$77,496)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	November	(\$146,392)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	December	(\$187,279)
Sum:								\$ (1,590,828)

Source:
PeopleSoft Financials
Company: Niagara Mohawk
Regulatory Account: 454000
Segment: TRAN

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Shading denotes an input

2013

Forecasted Transmission Plant Additions (FTPAs) shall mean the sum of (i) NMP's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and (ii) NMP's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

Reference

1	Current Year Capital Investment	
2	Transmission Capital Investment	\$ 152,300,000
3	Sub-Transmission Capital Investment	\$ 41,000,000
4	Total	\$ 193,300,000
5		
6	Actual Transmission Plant in Service Quarter 1	
7	Quarter 1 2013 actuals Transmission Plant	\$ 2,140,263,407
8	2012 year end Transmission Plant	\$ 2,129,146,616
9	Q1 Transmission Plant Increase	\$ 11,116,791
10	Total Estimated Transmission Plant in Service	
11	Total Current Year Capital Investment	\$ 193,300,000
12	Less: Q1 Increase	\$ 11,116,791
13	Balance	\$ 182,183,209
14	Times 50%	\$ 91,091,605
15	Forecasted Plant	\$ 102,208,396
16		
17		
18		
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28		
29		
30		
31		

Section II:

Program Breakdown for Transmission

Northeast Region Reinforcement	
Overhead Line Refurbishment Program - Asset Condition	
Station BPS Upgrade	
Other System Capacity & Performance	
Other Damage/Failure	
Substation Rebuilds	
Other Statutory/Regulatory	
Clearance Strategy	
Overhead Line Refurbishment Program - System Capacity & Performance	
Wood Pole Strategy	
Transformer Replacement Strategy	
RTU Strategy	
U-Series Relay Strategy	
Other Asset Condition	
Shield Wire Strategy	
Physical Security	
Relay Replacement Strategy	
NY Inspection Projects	
Battery Strategy	
Clay Station Rebuild	
Oil Circuit Breaker Replacement Strategy	
Steel Tower Strategy	
Load	
Flying Ground Strategy	
Reliability Criteria Compliance	
Reserve	
Frontier Region	
TOTAL	

Section III:

Program Breakdown for Sub-Transmission

Inspection & Maintenance	
Capacity Planning	
Substation Metal Clad Switchgear	
Damage/Failure	
Cable Replacement	
Sub Transmission Automation	
Asset Condition Other	
Sub Transmission and Distribution Tower	
New Business	
System Capacity Other	
Subtransmission Overhead Line	
Pilot Wire	
Subtransmission Line Removal	
Substation Indoor	
Reserve	
Substation Breaker	
Public Requirements	
TOTAL	

Resource:
Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2013 broken down as shown below:

Transmission	CY2013 (\$m)
Sub-Transmission	\$ 152.3
Distribution	\$ 41.0
Total	\$ 233.0
	\$ 426.3

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

* Per the formula, these accounts are excluded from the calculation
 ** Due to timing, this number is an estimate as FFI has not yet been completed at time of filing. The source of the data is preliminary Financial Statements.

Monthly Source:
FERC Module
Company = Niagara Mohawk 5210
Regulatory Accounts = 95600000-95740000

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

Worksheet 10
Page 1 of 1

Shading denotes an input

Line No.	Source:	2012
1	Transmission Plant Held for Future Use FF1 pg 214	\$0.00

NOTE: The property vintage will be provided for any values shown on this worksheet

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Worksheet 11
Page 1 of 1

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

Line No.	Source:	2012
1	Transmission related Environmental Costs Claimed	\$0.00
2	Regulatory Account	Amount
3	930200	\$30,969,011

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930200
Segments all electric (TRAN and DIST)
Activities AG0100, AG0105, AG0110
A list of all Transmission Related Environmental Expenses claimed shall be provided.

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

Line No.	Source:	2012
1	Transmission Related R&D Expense FF1 352.6 Footnote	\$245,256
2	Regulatory Account	
3	930210 FF1 353.6d and 353.8d Electric	\$2,268,084

Query:
PeopleSoft
Company Niagara Mohawk
Regulatory Account 930210
Segments all electric (TRAN and DIST)
Expense Types all
A list of all Transmission Related Research and Development Expenses claimed shall be provided.

FERC Docket No. ER14-
EXH No. ____ (NMP-4)
Worksheet 1 to Statement BJ/BK/BL
Page 29 of 35

Niagara Mohawk Power Corporation
Billing Unit Summary

Worksheet 13
Page 1 of 2
2012

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,107.86	1,050,970.49	964,833.87	971,095.04	958,872.77	963,792.08	980,342.97	1,118,105.14	1,050,342.83	946,808.83	983,444.91	961,084.82	11,925,802.40
Zone	2	618,924.75	637,241.43	582,136.33	568,300.10	546,199.23	578,026.79	614,333.32	703,168.64	689,427.94	569,148.94	571,328.47	592,643.37	7,249,082.30
Zone	3	391,967.63	419,607.00	384,943.41	357,104.20	343,476.99	386,197.48	386,656.41	486,860.43	486,030.74	388,036.97	354,485.87	392,319.60	4,648,694.62
Zone	4	887,420.81	918,948.13	839,874.59	838,042.25	808,711.02	862,338.29	920,084.42	1,120,148.44	1,082,030.74	884,123.42	838,878.84	853,165.81	10,653,887.74
Zone	29	181,979.93	182,802.92	189,940.73	186,027.03	157,129.61	162,813.36	175,053.34	197,758.98	189,104.35	166,026.25	166,374.21	167,417.26	2,082,026.96
Zone	31	65,481.77	72,145.99	63,692.47	55,611.33	49,502.51	42,893.09	44,898.92	50,060.90	49,551.98	43,877.74	49,110.30	59,586.24	548,011.25
Total		3,123,902.56	3,281,915.97	3,004,621.40	2,956,179.95	2,853,892.13	2,946,071.08	3,121,357.38	3,644,102.52	3,489,276.57	2,977,824.15	2,963,923.50	3,026,437.09	37,399,504.27
X4	z1 HLFF	7,226.68	7,406.75	2,921.30	2,823.77	2,885.68	2,923.71	3,053.56	3,664.72	3,197.43	2,587.29	2,882.12	3,045.76	44,418.66
X4	z4 HLFF	26,061.65	15,810.15	593.39	554.64	484.43	484.43	623.76	623.76	601.53	497.86	496.34	593.85	47,332.82
Total	HLFF	33,288.24	23,216.90	3,504.69	3,378.42	3,169.40	3,408.13	3,595.05	4,288.47	3,798.96	3,085.15	3,378.46	3,639.61	91,751.48
LSEs are not paying station service														
X6	SS1	389.08	417.87	408.92	366.18	395.68	319.00	340.90	356.45	285.09	270.94	323.17	388.94	4,262.22
X6	SS2	390.95	385.07	361.86	360.12	318.19	229.22	198.73	221.74	204.82	209.88	233.45	227.48	3,341.49
X6	SS3	771.75	422.43	13.30	13.97	7.12	3.01	543.73	1,301.22	1,217.51	11.56	1,370.23	1,033.98	6,709.81
X6	SS4	816.38	971.94	489.23	1,444.49	1,510.47	1,549.21	1,050.23	332.73	220.94	417.52	176.07	360.64	9,339.86
X6	SS5	841.27	1,032.38	625.22	798.19	867.07	384.82	362.80	383.67	439.09	543.29	454.34	694.42	7,426.54
X6	SS6	91.16	117.64	111.98	70.29	52.47	21.60	22.18	20.06	20.29	15.95	18.84	66.20	628.66
X6	SS7	1,092.55	887.24	981.79	1,026.96	875.45	719.25	669.84	409.13	600.34	773.64	822.50	887.70	9,726.42
X6	SS8	454.65	442.98	438.38	458.63	417.97	438.50	347.72	358.85	399.93	370.53	374.05	340.48	4,842.65
X6	SS9	190.33	194.48	174.74	167.70	143.05	155.18	158.56	174.11	151.48	150.59	148.28	158.36	1,966.85
X6	SS10	1,103.33	1,250.65	1,168.42	1,033.46	899.76	822.12	899.35	858.81	918.53	1,838.23	3,730.06	5,121.04	19,641.75
X6	SS11	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS12	317.73	339.70	314.06	310.34	261.29	225.81	234.23	273.22	203.48	147.75	136.53	187.44	2,951.57
X6	SS13	1,124.70	1,520.47	1,436.83	1,068.81	1,039.32	1,028.06	1,063.99	1,149.43	1,828.46	1,298.33	1,915.77	1,171.83	15,466.01
X6	SS14	1,068.73	759.27	680.48	1,048.21	976.76	850.25	1,064.29	1,005.43	677.52	648.42	658.88	657.94	10,006.19
X6	SS15	3.27	3.27	3.06	3.26	3.16	3.27	4.00	4.18	4.15	2.36	-	-	33.97
X6	SS16	76.57	76.99	69.83	68.73	66.38	63.20	59.11	64.72	79.83	74.58	69.36	64.62	833.93
X6	SS17	-	-	107.56	-	-	-	-	70.40	-	-	40.91	15.31	234.17
X6	SS18	2,062.34	1,820.26	2,795.87	1,691.86	1,520.61	1,998.77	2,188.91	2,917.17	2,414.15	2,744.34	2,289.29	3,565.82	28,018.39
X6	SS19	-	-	-	-	-	-	2.81	0.65	-	-	-	10.90	14.36
X6	SS20	8,041.14	2,155.85	2,130.03	1,506.62	-	1,227.81	3,786.14	4,231.99	2,376.96	2,239.29	2,038.78	8,555.24	38,289.85
X6	SS21	0.06	-	0.05	0.05	-	-	-	0.06	0.10	0.04	-	0.07	0.43
X6	SS22	-	0.07	-	-	-	-	-	-	0.37	-	-	0.14	0.58
X6	SS23	68.65	68.80	64.97	65.94	65.26	59.82	57.98	57.33	59.33	64.04	62.20	66.91	761.24
X6	SS24	232.28	250.16	227.45	223.95	208.52	193.13	185.79	191.28	189.14	186.31	183.94	183.07	2,456.03
X6	SS25	8.74	8.42	7.69	6.80	6.90	3.49	2.81	2.94	3.21	4.33	5.66	7.23	68.22
X6	SS26	65.04	-	108.42	12.52	24.39	53.49	47.44	1.20	4.35	-	79.18	5.35	401.40
X6	SS27	135.15	198.15	250.66	276.26	243.29	198.32	65.58	-	-	21.50	59.92	-	1,448.82
X6	SS28	561.01	607.51	516.39	684.22	782.85	547.11	399.28	178.40	427.67	625.23	664.75	542.64	6,537.04
X6	SS29	887.39	1,050.59	324.87	169.19	364.19	855.35	450.40	1,126.45	201.86	258.89	402.85	441.21	6,531.23
X6	SS30	76.64	82.98	83.03	91.13	74.96	76.29	72.90	36.97	40.37	80.93	75.93	75.72	867.83
X6	SS31	2,092.95	161.78	-	4,433.98	4,266.41	4,504.53	4,490.83	-	-	2,875.74	1,394.70	32.96	24,253.90
Total	X6	22,963.85	15,226.95	13,875.10	17,401.87	15,391.51	16,530.59	18,770.52	15,726.57	12,963.95	15,872.20	17,738.63	24,863.67	207,330.40

Reason Code	Key
X1	Included
X2	no longer applicable - referred to year in which some municipalities converted to the TSC rate
X3	reported not billed
X4	excluded - in WR
X5	Athens
X6	Disputed Station Service

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Line No.	Comment	2012
1	Totals per TOL File	2,702,498
2	Overages	5,559
3	Unaccounted for Energy (UFE) not billed	(16,914)
4	NYPA Niag AEII additional/prior filing	17,239
5	Other and Rounding	(1,639)
6	Total	2,706,743

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC \$18-a Assessments
Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2012

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Year End Adjustment (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2012	\$ 868,083	\$ 6,678,333	\$ 780,157				\$ 8,326,573
2	Feb-2012	868,083	6,678,333	853,125				8,399,542
3	Mar-2012	868,083	6,678,333	644,384				8,190,800
4	Apr-2012	770,688	5,998,854	331,715				7,101,257
5	May-2012	770,688	5,998,854	449,019				7,218,561
6	Jun-2012	770,688	5,998,854	837,131				7,606,673
7	Jul-2012	770,688	5,998,854	1,379,709				8,149,251
8	Aug-2012	770,688	5,998,854	1,765,845				8,535,387
9	Sep-2012	770,688	5,998,854	1,354,175				8,123,717
10	Oct-2012	682,148	5,057,090	1,270,454				7,009,693
11	Nov-2012	682,148	5,057,090	813,427				6,552,666
12	Dec-2012	682,148	5,057,090	1,214,765	(2,957,471)			3,996,533
13	CY2012 Total	\$ 9,274,825	\$ 71,199,392	\$ 11,693,906	\$ (2,957,471)	-	\$ -	\$ 89,210,652
14	50% of NY PSC Regulatory Expense	(Line 13, column a + column f)						
15	18a Charges (Temporary Assessment)	(Line 13, column b + column c + column d)						
								\$ 9,274,825
								\$ 79,935,827

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)
The purpose of year end adjustment was to correct the deferral balance at 12/31/2012.

1\ agrees to FERC Form 1 page 351 line 1 column h

Niagara Mohawk Power Corporation
Billing Adjustment

Worksheet 16
Page 1 of 3

		Sources:	
Billing Adjustment as a Result of FERC Audit and Restatement of 2009 FERC Form 1		Worksheet 16	Page 2 Line 26
Billing Adjustment as a Result of FERC Audit and Restatement of 2010 FERC Form 1		Worksheet 16	Page 3 Line 26
			(\$559,984)
			(\$721,761)
			(\$1,581,745)

Line No.	Interest Calculation per 18 CFR Section 35.19a	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Quarters	Annual Interest Rate	Accrued Prin & Int @ Beg Of Period	Monthly (Over)/Under Recovery	Days In Period	Period Days	Multiplier	Accrued Prin & Int @ End Of Period	Accrued Int @ End Of Period
1		1								
2		2								
3		3								
4	3rd QTR '09	3.25%	0		(71,665)	92	92	1.0082	\$0	\$0
5	July	3.25%			(71,665)	31	92	1.0082	(\$72,253)	(\$588)
6	August	3.25%			(71,665)	31	61	1.0054	(\$72,052)	(\$387)
7	September	3.25%			(71,665)	30	30	1.0027	(\$71,859)	(\$193)
8	4th QTR '09	3.25%	(216,164)			92	92	1.0082	(\$217,937)	(\$1,773)
9	October	3.25%		(71,665)		31	92	1.0082	(\$72,253)	(\$588)
10	November	3.25%		(71,665)		30	61	1.0054	(\$72,052)	(\$387)
11	December	3.25%		(71,665)		31	31	1.0028	(\$71,866)	(\$201)
12	1st QTR '10	3.25%	(434,108)			90	90	1.0080	(\$437,581)	(\$3,473)
13	January	3.25%		(71,665)		31	90	1.0080	(\$72,239)	(\$573)
14	February	3.25%		(71,665)		28	59	1.0053	(\$72,045)	(\$380)
15	March	3.25%		(71,665)		31	31	1.0028	(\$71,866)	(\$201)
16	2nd QTR '10	3.25%	(653,731)			91	91	1.0081	(\$659,026)	(\$5,296)
17	April	3.25%		(71,665)		30	91	1.0081	(\$72,246)	(\$580)
18	May	3.25%		(71,665)		31	61	1.0054	(\$72,052)	(\$387)
19	June	3.25%		(71,665)		30	30	1.0027	(\$71,859)	(\$196)
20	3rd QTR '10	3.25%	(875,183)			92	92	1.0082	(\$882,359)	(\$7,176)
21	July	3.25%		(60,147)		31	92	1.0082	(\$80,640)	(\$493)
22	August	3.25%		(60,147)		31	61	1.0054	(\$60,472)	(\$325)
23	September	3.25%		(60,147)		30	30	1.0027	(\$60,309)	(\$162)
24	4th QTR '10	3.25%	(1,063,780)			92	92	1.0082	(\$1,072,503)	(\$8,723)
25	October	3.25%		(60,147)		31	92	1.0082	(\$60,640)	(\$493)
26	November	3.25%		(60,147)		30	61	1.0054	(\$60,472)	(\$325)
27	December	3.25%		(60,147)		31	31	1.0028	(\$60,315)	(\$168)
28	1st QTR '11	3.25%	(1,253,929)			90	90	1.0080	(\$1,263,961)	(\$10,031)
29	January	3.25%		(60,147)		31	90	1.0080	(\$60,628)	(\$481)
30	February	3.25%		(60,147)		28	59	1.0053	(\$60,465)	(\$319)
31	March	3.25%		(60,147)		31	31	1.0028	(\$60,315)	(\$168)
32	2nd QTR '11	3.25%	(1,445,369)			91	91	1.0081	(\$1,457,077)	(\$11,707)
33	April	3.25%		(60,147)		30	91	1.0081	(\$60,634)	(\$487)
34	May	3.25%		(60,147)		31	61	1.0054	(\$60,472)	(\$325)
35	June	3.25%		(60,147)		30	30	1.0027	(\$60,309)	(\$162)
36	3rd QTR '11	3.25%	(1,638,481)			92	92	1.0082	(\$1,651,927)	(\$13,436)
37	4th QTR '11	3.25%	(1,651,927)			92	92	1.0082	(\$1,665,473)	(\$13,546)
38	1st QTR '12	3.25%	(1,665,473)			91	91	1.0081	(\$1,678,963)	(\$13,490)
39	2nd QTR '12	3.25%	(1,678,963)			91	91	1.0081	(\$1,692,563)	(\$13,600)
40	3rd QTR '12	3.25%	(1,692,563)			92	92	1.0082	(\$1,706,442)	(\$13,879)
41	4th QTR '12	3.25%	(1,706,442)			92	92	1.0082	(\$1,720,435)	(\$13,993)
42	1st QTR '13	3.25%	(1,720,435)			90	90	1.0080	(\$1,734,198)	(\$13,763)
43	2nd QTR '13	3.25%	(1,734,198)			91	91	1.0081	(\$1,748,245)	(\$14,047)
44	Total (Over)/Under Recovery		(\$1,581,745)							(\$1,581,745)

Niagara Mohawk Power Corporation
Billing Adjustment

Worksheet 16
Page 2 of 3

Shading denotes an input

2009

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.	Reference	Section	As Filed Nov. 2010	2009	Revised	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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30						
31						
32						
33						
34						
35						
36						
37						

Historical Transmission Revenue Requirement (Historical TRR)

Return and Associated Income Taxes (A) \$114,247,133 Schedule 8, line 64

Transmission-Related Depreciation Expense (B) \$33,684,822 Schedule 9, line 6, column 5

Transmission-Related Real Estate Taxes (C) \$35,298,522 Schedule 9, line 12, column 5

Transmission - Related Investment Tax Credit (D) (\$643,949) Schedule 9, line 16, column 5

Transmission Operation & Maintenance Expense (E) \$65,148,510 Schedule 9, line 23, column 5

Transmission Related Administrative & General Expense (F) \$46,681,358 Schedule 9, line 37, column 5

Transmission Related Payroll Tax Expense (G) \$2,519,609 Schedule 9, line 43, column 5

Sub-Total (sum of Lines 10 - Line 16) \$296,935,805

Plus: Billing Adjustments (H) \$0 Schedule 10, line 1

Plus : Bad Debt Expenses (I) \$0 Schedule 10, line 4

Less: Revenue Credits (J) (\$47,263,981) Schedule 10, line 7

Less: Transmission Rents (K) (\$1,435,488) Schedule 10, line 14

Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22) \$248,236,337

Refund due to Customers \$859,984 Line 24 Filed less Line 24 Revised

Impact of change to page 353 R&D Expense 78,266.37

Impact of change to page 356 Common Depreciation (674,678.85)

Correction of Pension and OPEB expense included in Formula Rate (1,059,916.85)

Impact of Reclass of Property Insurance 109,360.44

Movement of Costs to below the line (47,514.99)

Movement of Benefits from Transmission Accounts to Benefit Accounts (14,749.11)

Movement of Benefits from Accounts not in Formula 754,557.70

Impact based on the change in allocation of Plant (5,304.00)

(859,979.29)

Niagara Mohawk Power Corporation
Billing Adjustment

Worksheet 16
Page 3 of 3

Shading denotes an input

2010

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.	Reference	Section:	As Filed Dec. 2011	Revised 2010	
1					
2					
3	9.2 (a)				
4					
5					
6					
7					
8					
9					
10		(A)	\$133,829,768	\$133,951,838	Schedule 8, line 64
11		(B)	\$34,783,085	\$34,783,084	Schedule 9, Line 6, column 5
12		(C)	\$38,313,586	\$38,313,586	Schedule 9, Line 12, column 5
13		(D)	(\$364,943)	(\$364,943)	Schedule 9, Line 16, column 5
14		(E)	\$65,484,668	\$65,462,670	Schedule 9, Line 23, column 5
15		(F)	\$47,417,836	\$46,434,301	Schedule 9, Line 37, column 5
16		(G)	\$2,374,562	\$2,536,266	Schedule 9, Line 43, column 5
17			\$321,838,562	\$321,116,801	
18					
19		(H)	(\$2,487,006)	(\$2,487,006)	Schedule 10, Line 1
20		(I)	(\$796)	(\$796)	Schedule 10, Line 4
21		(J)	(\$47,222,149)	(\$47,222,149)	Schedule 10, Line 7
22		(K)	(\$1,589,444)	(\$1,589,444)	Schedule 10, Line 14
23					
24			\$270,539,167	\$269,817,406	
25					
26				\$721,761	Line 24 Filed less Line 24 Revised
27					
28				(992,590.87)	
29				122,493.81	
30				(16,713.83)	
31				(19,138.49)	
32				68,461.68	
33				122,069.56	
34				(6,340.82)	
35				(721,758.97)	

NIAGARA MOHAWK POWER CORPORATION
Construction Program Statement

This statement is not applicable as it contains a summary of data and supporting assumptions relating to the economics of any construction program to replace or expand the utility's power supply that shall be filed if the utility is filing for construction work in progress in rate base. Cost support for this filing does not rely on such data.