Attachment C

CLA036 - 25.1-5.317

NEW YORK INDEPENDENT SYSTEM OPERATOR
Building the Energy Markets of Tomorrow . . . Today

10 Krey Boulevard • Rensselaer, NY 12144

December 10, 2007

Mr. Peter Kruliczek
WM Renewable Energy, LLC
1001 Fannin, Suite 4000
Houston, TX 77002

Subject: Interconnection Request for the Madison County Landfill Project

Dear Mr. Kruliczek:

In accordance with the NYISO's Small Generator Interconnection Procedure (SGIP), this is to acknowledge that I received the subject Interconnection Request (copy attached) on December 10, 2007. Also in accordance with the SGIP, I am sending a copy of the Interconnection Request and this acknowledgement to Ms. Susan Hodgson of Niagara Mohawk Power Corporation ("National Grid"), the Transmission Owner with whom WM Renewable Energy, LLC ("WM Renewable") is proposing to connect.

The NYISO will review the Interconnection Request and determine whether the request is valid, or deficient in some manner. The NYISO will notify WM Renewable and National Grid of its determination by December 17, 2007.

Regards,

Jessica Gamache

Jessica Gamache
Interconnection Process Coordinator

cc: Susan Hodgson – National Grid
Enclosure

Appendix 2

SMALL GENERATOR INTERCONNECTION REQUEST
(Application Form)

NYISO:_____

Designated Contact Person: Steven Corey

Address: 10 Krey Boulevard, Rensselaer, NY 12144

Telephone Number: (518) 356-6134

Fax: (518) 356-7524

E-Mail Address: scorey@nyiso.com

An Interconnection Request is considered complete when it provides all applicable and correct information required below. Per SGIP section 1.5, documentation of the site control must be submitted with the Interconnection Request.

Preamble and Instructions

An Interconnection Customer who requests an interconnection to the New York State Transmission System or the Distribution System must submit this Interconnection Request by hand delivery, mail, e-mail, or fax to the NYISO. The NYISO will send a copy to the Transmission Owner.

Processing Fee or Deposit:

If the Interconnection Request is submitted under the Fast Track Process, the non-refundable processing fee is $500.

If the Interconnection Request is submitted under the Study Process, whether a new submission or an Interconnection Request that did not pass the Fast Track Process, the Interconnection Customer shall submit to the NYISO a deposit not to exceed $1,000 towards the cost of the feasibility study.

Interconnection Customer Information

Legal Name of the Interconnection Customer (or, if an individual, individual's name)

Name: WM Renewable Energy

Contact Person: Peter Kruliczek

Mailing Address: 1001 Fannin, Suite 4000

City: Houston State: TX Zip:77002

Facility Location: Madison County Landfill, 6663 Buyea Rd., Canastota, NY 13421

Telephone (Day): 713-394-5079 Telephone (Evening): 713-865-6559 (cell)

Fax: 713-287-2423 E-Mail Address: pkrulicz@wm.com

Additional Contact Information

Contact Name: Peter Kruliczek

Title: Business Developer

Address: 1001 Fannin, Suite 4000

Houston, TX 77002

Telephone (Day): 713-394-5079 Telephone (Evening) 713-865-6559 (cell)

Fax: 713-287-2423 E-Mail Address: pkrulicz@wm.com

Application is for: __X__ New Small Generating Facility
_____Capacity addition to Existing Small Generating Facility

If capacity addition to existing facility, please describe: N/A

Will the Small Generating Facility be used for any of the following?

Net Metering? Yes ___ No _X_
To Supply Power to the Interconnection Customer? Yes ___ No_X_
To Supply Power to Others Through Wholesale Sales Over the New York State Transmission System or Distribution System? Yes _X_ No___

For installations at locations with existing electric service to which the proposed Small Generating Facility will interconnect, provide:

N/A _____
(Local Electric Service Provider)

_____
(Existing Account Number)

Contact Name:_____

Title:_____

Address:_____

_____

Telephone (Day):_____ Telephone (Evening):_____

Fax:_____ E-Mail Address:_____

Requested Point of Interconnection: At the proposed generation facility

Interconnection Customer's Requested In-Service Date: December, 2008

Small Generating Facility Information
Data apply only to the Small Generating Facility, not the Interconnection Facilities.

Energy Source: ___Solar ___Wind ___Hydro ___Hydro Type (e.g. Run-of-River):_____
Diesel ___Natural Gas ___Fuel Oil ___ Other (state type) Landfill Gas

Prime Mover: ___Fuel Cell _X_Recip Engine ___Gas Turb ___Steam Turb
___Microturbine ___PV ___Other

Type of Generator: __X__Synchronous ____Induction ____Inverter

Generator Nameplate Rating: 1600 kW (Typical) Generator Nameplate kVAR: 2000

Interconnection Customer or Customer-Site Load: 100 kW (if none, so state)

Typical Reactive Load (if known): unknown

Maximum Physical Export Capability Requested: 2000 kW

List components of the Small Generating Facility equipment package that are currently certified:

Equipment Type	Certifying Entity
1. Generator	Built to meet NEMA MG-1
2. Switchgear	Built to meet C37.04,06,09,20.2
3. Protective Relays	Built to meet UL 508
4. Transformer	Built to meet ANSI/IEEE C57 12.00
5. Woodward Governor	Built to meet UL 508

Is the prime mover compatible with the certified protective relay package? __X__Yes ____No

Generator (or solar collector)
Manufacturer, Model Name & Number: One Engine Generator – Caterpillar 3520
Version Number: SR4

Nameplate Output Power Rating in kW: (Summer) 1,600 (Winter) 1,600
Nameplate Output Power Rating in kVA: (Summer) 2,000 (Winter) 2,000

Individual Generator Power Factor
Rated Power Factor: Leading: 0.8 Lagging: 0.8

Total Number of Generators in wind farm to be interconnected pursuant to this Interconnection Request: _____ Elevation: _____ ___Single phase ___Three Phase

Inverter Manufacturer, Model Name & Number (if used): _____

List of adjustable set points for the protective equipment or software: _____

Note: A completed Power Systems Load Flow data sheet must be supplied with the Interconnection Request.

Small Generating Facility Characteristic Data (for inverter-based machines)

Max design fault contribution current: _____ Instantaneous ___ or RMS? ___

Harmonics Characteristics: _____

Start-up requirements: _____

Small Generating Facility Characteristic Data (for rotating machines)

RPM Frequency: 1200
(*) Neutral Grounding Resistor (If Applicable): 600A for 10 sec

Synchronous Generators:

Direct Axis Synchronous Reactance, Xd: 1.816 P.U.
Direct Axis Transient Reactance, X'_d: 0.2380 P.U.
Direct Axis Subtransient Reactance, X''_d: 0.1500 P.U.
Negative Sequence Reactance, X_2: 0.1500 P.U.
Zero Sequence Reactance, X_o: 0.0090 P.U.
KVA Base: 2000
Field Volts: 33.79
Field Amperes: 10.56

Induction Generators:

Motoring Power (kW): _____
I_2^2t or K (Heating Time Constant): _____
Rotor Resistance, Rr: _____
Stator Resistance, Rs: _____
Stator Reactance, Xs: _____
Rotor Reactance, Xr: _____
Magnetizing Reactance, Xm: _____
Short Circuit Reactance, Xd": _____
Exciting Current: _____

Temperature Rise: _____
Frame Size: _____
Design Letter: _____
Reactive Power Required In Vars (No Load): _____
Reactive Power Required In Vars (Full Load): _____
Total Rotating Inertia, H: _____ Per Unit on kVA Base

Note: Please contact the Transmission Owner and the NYISO prior to submitting the Interconnection Request to determine if the specified information above is required.

Excitation and Governor System Data for Synchronous Generators Only

Provide appropriate IEEE model block diagram of excitation system, governor system and power system stabilizer (PSS) in accordance with the regional reliability council criteria. A PSS may be determined to be required by applicable studies. A copy of the manufacturer's block diagram may not be substituted.

Interconnection Facilities Information

Will a transformer be used between the generator and the point of common coupling?
__X__ Yes ___No

Will the transformer be provided by the Interconnection Customer? __X__ Yes ___No

Transformer Data (If Applicable, for Interconnection Customer-Owned Transformer):

Is the transformer: ___single phase ___X___three phase? Size: ___2000_____kVA
Transformer Impedance: ___6.5____ % on __2000___kVA Base

If Three Phase:

Transformer Primary:	_12,470_ Volts	_____ Delta	_____ Wye	__X__ Wye Grounded
Transformer Secondary:	_4160__ Volts	__X__ Delta	_____ Wye	_____ Wye Grounded
Transformer Tertiary:	_____ Volts	_____ Delta	_____ Wye	_____ Wye Grounded

Transformer Fuse Data (If Applicable, for Interconnection Customer-Owned Fuse):

(Attach copy of fuse manufacturer's Minimum Melt and Total Clearing Time-Current Curves)

Manufacturer: _____ Type: _____Size: _____ __ Speed: _____

Interconnecting Circuit Breaker (if applicable):

Manufacturer: G&W Type: 3P 24vdc motor operated

Load Rating (Amps): 600 Interrupting Rating (Amps) 12,500 Trip Speed (Cycles): 5

Interconnection Protective Relays (If Applicable):

If Microprocessor-Controlled:

List of Functions and Adjustable Setpoints for the protective equipment or software:

Setpoint Function	Minimum	Maximum
1. 50	1000 amps	
2. 51	150 amps	
3. 81O/U	59.5 HZ 10cycles	60.5 HZ 10 cycles
4. 27	62/108 v 20 cycles	
5. 59	77/132 v 20 cycles	
6.		

If Discrete Components:

(Enclose Copy of any Proposed Time-Overcurrent Coordination Curves)

Manufacturer:_____ Type:_____ Style/Catalog No.:_____ Proposed Setting:_____
Manufacturer:_____ Type:_____ Style/Catalog No.:_____ Proposed Setting:_____
Manufacturer:_____ Type:_____ Style/Catalog No.:_____ Proposed Setting:_____
Manufacturer:_____ Type:_____ Style/Catalog No.:_____ Proposed Setting:_____
Manufacturer:_____ Type:_____ Style/Catalog No.:_____ Proposed Setting:_____

Current Transformer Data (If Applicable):

(Enclose Copy of Manufacturer's Excitation and Ratio Correction Curves)

Manufacturer:_____
Type:_____ Accuracy Class:___ Proposed Ratio Connection:___

Manufacturer:_____
Type:_____ Accuracy Class:___ Proposed Ratio Connection:___

Potential Transformer Data (If Applicable):

Manufacturer:_____
Type:_____ Accuracy Class:___ Proposed Ratio Connection:___

Manufacturer:_____
Type:_____ Accuracy Class:___ Proposed Ratio Connection:___

General Information

Enclose copy of site electrical one-line diagram showing the configuration of all Small Generating Facility equipment, current and potential circuits, and protection and control schemes. This one-line diagram must be signed and stamped by a licensed Professional Engineer if the Small Generating Facility is larger than 50 kW. Is One-Line Diagram Enclosed? __X__ Yes ____ No

Enclose copy of any site documentation that indicates the precise physical location of the proposed Small Generating Facility (e.g., USGS topographic map or other diagram or documentation).

Proposed location of protective interface equipment on property (include address if different from the Interconnection Customer's address) _____

Enclose copy of any site documentation that describes and details the operation of the protection and control schemes. Is Available Documentation Enclosed? __X__ Yes ____ No

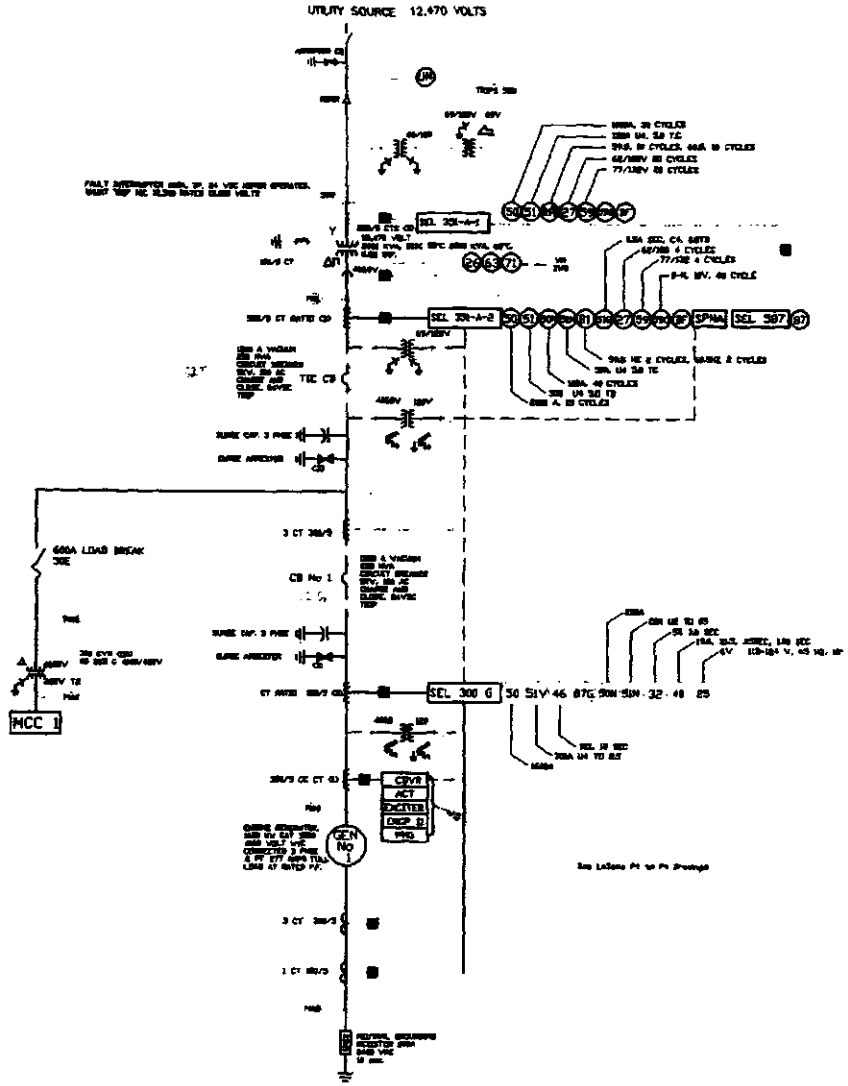
Enclose copies of schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable).
Are Schematic Drawings Enclosed? __X__ Yes ____ No

Applicant Signature

I hereby certify that, to the best of my knowledge, all the information provided in this Interconnection Request is true and correct.

For Interconnection Customer: WM Renewable Energy L.L.C. Date: 12/6/07

Peter Kurtzig



ACT	ENGINE ACTUATOR
BF	BREAKER FAILURE
CS	CONTROL SWITCH
CB	CIRCUIT BREAKER
CT	CURRENT TRANSFORMER
CC	CROSS CURRENT
ESDR	ENGINE SHUTDOWN RELAY
EMCP	ELECTRONIC MODULATOR CONTROL PANEL
PMG	GENERATOR PERMANENT MAGNET
FI	FAULT INTERRUPTER
MCC	MOTOR CONTROL CENTER
UM	UTILITY METERING
CDVR	VOLTAGE REGULATOR (CAT. DIGITAL)
SEL	MULTI FUNCTION PROTECTIVE RELAY
SPMA	AUTO SPEED MATCHING SYNCRONIZER
TCBR	TRIP CIRCUIT BREAKER RELAY
25	SYNC-CHECK FUNCTION
27	UNDER VOLTAGE FUNCTION
32R	REACTIVE VOLT AMPS (VAR)
46	PHASE BALANCE FUNCTION
50	INSTANTANEOUS OVER CURRENT FUNCTION
51	TIME OVER CURRENT FUNCTION
59	OVER VOLTAGE FUNCTION
59G	GROUND OVER VOLTAGE
67	DIRECTIONAL CURRENT FUNCTION
81-O/U	OVER/UNDER FREQUENCY FUNCTION
51G	GROUND FAULT CURRENT
52	CIRCUIT BREAKER
UT	UTILITY TRIP
26	TRANSF HIGH TEMP
63	TRANSF HIGH PRESSURE
71	TRANSF LOW OIL LEVEL
DMB	DIGITAL METER DISPLAY
OISC	OIL IMMERSED, SELF COOLED
■	CT SHORTING SWITCH

ROBERT H. PATRICESSI
LICENSED PROFESSIONAL ENGINEER
ILLINOIS

NEW YORK STATE
LICENSE PENDING

PRELIMINARY 11-26-07

MADISON COUNTY LANDFILL GAS TO ENERGY
WASTE MANAGEMENT - 1 GENERATOR FACILITY
NEW YORK