EXHIBIT NMPC-103b

Approved Depreciation and Amortization Rate Plans and NYPSC August 14, 2025 Order Approving Joint Proposal in Case Number 24-E-0322

NIAGARA MOHWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Shared and Local Facilities Rate Class Revenue Requirements
Rate Year 1 Compressed

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
				Large General Service SC-3			Large General Service SC-3A			
	Residential Svc	Small General Service								
	SC-1	SC-2ND	SC-2D	Secondary	Primary	Sub/Transmission	Sec/Primary	Subtransmission	Transmission	TOTAL
1. Total Revenue Requirement	$823,525,624	$65,910,726	$156,445,195	$110,100,937	$37,983,189	$6,413,546	$24,429,277	$13,024,164	$42,372,048	$1,280,204,708
2. Less: Customer Charge Revenue	$204,408,559	$22,677,307	$21,905,886	$20,413,706	$4,392,835	$1,856,365	$1,567,641	$2,140,153	$5,882,695	$285,245,147
3. Less: Reactive Demand Revenue	N/A	N/A	N/A	$274,723	$315,437	$211,001	$262,428	$475,537	$1,268,947	$2,808,073
4. Less: NYPA SurCredit Revenue	N/A	N/A	-$4,909	-$209,878	-$242,239	-$168,579	-$265,362	-$318,815	-$3,035,109	-$4,244,892
5. Balance of Rev Req (line 1 - line 2 - line 3 - line 4)	$619,117,066	$43,233,418	$134,544,218	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516	$996,396,380
6. Standby ACOS Study - Shared Allocation %	30.8%	24.6%	63.6%	79.9%	84.4%	76.8%	89.1%	86.0%	74.7%	
7. Shared Revenue Requirement (Line 1 * Line 6)	$253,694,930	$16,218,349	$99,458,125	$87,969,287	$32,055,554	$4,925,896	$21,776,000	$11,195,256	$31,657,967	$558,951,365
8. **As-Used Charge Delivery Requirement** (Min of Line 5, Line 7)	$253,694,930	$16,218,349	$99,458,125	$87,969,287	$32,055,554	$4,514,759	$21,776,000	$10,727,289	$31,657,967	$558,072,261
9. **Contract Demand Charge Delivery Requirement (**Max of 0, Line 5 - Line 8)	$365,422,135	$27,015,070	$35,086,094	$1,653,099	$1,461,602	$0	$1,088,571	$0	$6,597,549	$438,324,119
10. Excluded Revenue From Local for Buy-back	$0	$0	$0	$0	$1,619,212	$0	$1,757,101	$52,847	$1,835,708	$5,264,868
11. **Buy-back Contract Charge Delivery Revenue Requirement** (Max of 0, Line 9 - Line 10)	$365,422,135	$27,015,070	$35,086,094	$1,653,099	$0	$0	$0	$0	$4,761,841	$433,938,238
Revenue Neutrality Check 1:										
12. Parent Class T&D Rate ($kWh_kW)	$0.08768	$0.09902	$16.99	$14.28	$12.88	$4.07	$14.07	$4.97	$4.36	
13. Parent Class Delivery kWh_kW	7,061,014,837	436,612,990	7,919,024	6,276,077	2,602,264	1,109,277	1,625,058	2,158,408	8,774,201	7,528,092,138
14. Parent Class Target T&D Revenue (Line 12 * Line 13)	$619,117,066	$43,233,418	$134,544,218	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516	$996,396,380
15 SC7 As Used Charge Delivery Revenue (line 8)	$253,694,930	$16,218,349	$99,458,125	$87,969,287	$32,055,554	$4,514,759	$21,776,000	$10,727,289	$31,657,967	$558,072,261
16 SC7 Contract Charge Delivery Revenue (line 9)	$365,422,135	$27,015,070	$35,086,094	$1,653,099	$1,461,602	$0	$1,088,571	$0	$6,597,549	$438,324,119
17 SC7 T&D Revenue (line 15 + line 16)	$619,117,066	$43,233,418	$134,544,218	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516	$996,396,380
18 Difference (line 14- line 17)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Revenue Neutrality Check 2:										
19 SC7 T&D Revenue (line 17)	$619,117,066	$43,233,418	$134,544,218	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516	$996,396,380
20 SC7 Customer Charge revenue (line 2)	$204,408,559	$22,677,307	$21,905,886	$20,413,706	$4,392,835	$1,856,365	$1,567,641	$2,140,153	$5,882,695	$285,245,147
21 SC7 Reactive Charge Revenue (line 3)	N/A	N/A	N/A	$274,723	$315,437	$211,001	$262,428	$475,537	$1,268,947	$2,808,073
22 NYPA SurCredit Revenue line 4)	N/A	N/A	-$4,909	-$209,878	-$242,239	-$168,579	-$265,362	-$318,815	-$3,035,109	-$4,244,892
23 SC7 Total Revenue (sum line 19 thru line 22)	$823,525,624	$65,910,726	$156,445,195	$110,100,937	$37,983,189	$6,413,546	$24,429,277	$13,024,164	$42,372,048	$1,280,204,708
24 Total Revenue Requirement (line 1)	$823,525,624	$65,910,726	$156,445,195	$110,100,937	$37,983,189	$6,413,546	$24,429,277	$13,024,164	$42,372,048	$1,280,204,708
25 Difference (line 24 - line 23)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
Lines 1-4 from Appendix 2, Schedule 3C, Pages 5-6
Line 6 from Appendix 2, Schedule 5.6; Result of Decision Tree Methodology
Line 10 from Appendix 2, Schedule 5.6; Result of Decision Tree Methodology
Line 12, Column (B) rate is the sum of the SC1 and SC1C T&D Revenue (line 12) divided by the sum of SC1 and SC1C forecasted kWh

NIAGARA MOHWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Shared and Local Facilities Rate Class Revenue Requirements
Rate Year 2 Including a Portion of Rate Year 1 Compression

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
					Large General Service SC-3			Large General Service SC-3A			
		Residential Svc	Small General Service								
		SC-1	SC-2ND	SC-2D	Secondary	Primary	Sub/Transmission	Sec/Primary	Subtransmission	Transmission	TOTAL
1.	Total Revenue Requirement	$1,526,838,491	$122,803,080	$291,517,960	$205,666,702	$70,954,091	$11,850,538	$46,263,747	$24,438,352	$81,739,449	$2,382,072,409
2.	Less: Customer Charge Revenue	$350,852,279	$39,086,942	$37,757,460	$39,451,025	$8,449,995	$3,571,791	$3,157,341	$4,292,936	$11,829,080	$498,448,848
3.	Less: Reactive Demand Revenue	N/A	N/A	N/A	$465,447	$534,607	$357,775	$447,020	$808,436	$2,157,519	$4,770,803
4.	Less: NYPA SurCredit Revenue	N/A	N/A	-$8,612	-$361,131	-$412,377	-$286,934	-$455,560	-$554,625	-$5,233,131	-$7,312,370
5.	Balance of Rev Req (line 1 - line 2 - line 3 - line 4)	$1,175,986,213	$83,716,138	$253,769,112	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981	$1,886,165,127
6.	Standby ACOS Study - Shared Allocation %	30.8%	24.6%	63.6%	79.9%	84.4%	76.8%	89.1%	86.0%	74.7%	
7.	Shared Revenue Requirement (Line 1 * Line 6)	$470,357,173	$30,217,588	$185,328,987	$164,325,152	$59,881,035	$9,101,754	$41,239,016	$21,006,616	$61,071,034	$1,042,528,356
8.	**As-Used Charge Delivery Requirement** (Min of Line 5, Line 7)	$470,357,173	$30,217,588	$185,328,987	$164,325,152	$59,881,035	$8,207,906	$41,239,016	$19,891,605	$61,071,034	$1,040,519,497
9.	**Contract Demand Charge Delivery Requirement (**Max of 0, Line 5 - Line 8)	$705,629,040	$53,498,549	$68,440,125	$1,786,209	$2,500,831	$0	$1,875,929	$0	$11,914,947	$845,645,631
10.	Excluded Revenue From Local for Buy-back	$0	$0	$0	$0	$1,619,212	$0	$1,757,101	$52,847	$1,835,708	$5,264,868
11.	**Buy-back Contract Charge Delivery Revenue Requirement** (Max of 0, Line 9 - Line 10)	$705,629,040	$53,498,549	$68,440,125	$1,786,209	$881,619	$0	$118,828	$0	$10,079,239	$840,433,610
	Revenue Neutrality Check 1:										
12.	Parent Class T&D Rate ($kWh_kW)	$0.09885	$0.11345	$18.93	$15.62	$14.14	$4.36	$15.58	$5.42	$4.89	
13.	Parent Class Delivery kWh_kW	11,897,038,452	737,912,187	13,405,658	10,634,530	4,411,730	1,882,547	2,767,326	3,670,038	14,925,558	12,686,648,028
14.	Parent Class Target T&D Revenue (Line 12 * Line 13)	$1,175,986,213	$83,716,138	$253,769,112	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981	$1,886,165,127
15	SC7 As Used Charge Delivery Revenue (line 8)	$470,357,173	$30,217,588	$185,328,987	$164,325,152	$59,881,035	$8,207,906	$41,239,016	$19,891,605	$61,071,034	$1,040,519,497
16	SC7 Contract Charge Delivery Revenue (line 9)	$705,629,040	$53,498,549	$68,440,125	$1,786,209	$2,500,831	$0	$1,875,929	$0	$11,914,947	$845,645,631
17	SC7 T&D Revenue (line 15 + line 16)	$1,175,986,213	$83,716,138	$253,769,112	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981	$1,886,165,127
18	Difference (line 14- line 17)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Revenue Neutrality Check 2:										
19	SC7 T&D Revenue (line 17)	$1,175,986,213	$83,716,138	$253,769,112	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981	$1,886,165,127
20	SC7 Customer Charge revenue (line 2)	$350,852,279	$39,086,942	$37,757,460	$39,451,025	$8,449,995	$3,571,791	$3,157,341	$4,292,936	$11,829,080	$498,448,848
21	SC7 Reactive Charge Revenue (line 3)	N/A	N/A	N/A	$465,447	$534,607	$357,775	$447,020	$808,436	$2,157,519	$4,770,803
22	NYPA SurCredit Revenue line 4)	N/A	N/A	-$8,612	-$361,131	-$412,377	-$286,934	-$455,560	-$554,625	-$5,233,131	-$7,312,370
23	SC7 Total Revenue (sum line 19 thru line 22)	$1,526,838,491	$122,803,080	$291,517,960	$205,666,702	$70,954,091	$11,850,538	$46,263,747	$24,438,352	$81,739,449	$2,382,072,409
24	Total Revenue Requirement (line 1)	$1,526,838,491	$122,803,080	$291,517,960	$205,666,702	$70,954,091	$11,850,538	$46,263,747	$24,438,352	$81,739,449	$2,382,072,409
25	Difference (line 24 - line 23)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
Lines 1-4 from Appendix 2, Schedule 3D, Page 2. SC1 Revenue Requirement subtracts SC1 Low Income Disount on Appendix 2, Schedule 3D, Page 2, Column R.
Line 6 from Appendix 2, Schedule 5.6; Result of Decision Tree Methodology
Line 10 from Appendix 2, Schedule 5.6; Result of Decision Tree Methodology
Line 12, Column (B) rate is the sum of the SC1 and SC1C T&D Revenue (line 12) divided by the sum of SC1 and SC1C forecasted kWh

NIAGARA MOHWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Shared and Local Facilities Rate Class Revenue Requirements
Rate Year 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
					Large General Service SC-3			Large General Service SC-3A			
		Residential Svc	Small General Service								
		SC-1	SC-2ND	SC-2D	Secondary	Primary	Sub/Transmission	Sec/Primary	Subtransmission	Transmission	TOTAL
1.	Total Revenue Requirement	$1,681,380,565	$135,229,605	$321,054,621	$226,415,819	$78,139,940	$13,037,127	$50,985,515	$26,916,053	$89,815,988	$2,622,975,232
2.	Less: Customer Charge Revenue	$351,239,289	$39,354,907	$38,016,872	$44,449,624	$9,610,067	$4,011,860	$3,718,536	$5,038,390	$13,954,354	$509,393,900
3.	Less: Reactive Demand Revenue	N/A	N/A	N/A	$459,911	$528,275	$353,559	$441,317	$797,090	$2,127,260	$4,707,413
4.	Less: NYPA SurCredit Revenue	N/A	N/A	-$8,476	-$356,702	-$410,473	-$285,092	-$451,133	-$545,167	-$4,996,290	-$7,053,334
5.	Balance of Rev Req (line 1 - line 2 - line 3 - line 4)	$1,330,141,276	$95,874,698	$283,046,225	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663	$2,115,927,253
6.	Standby ACOS Study - Shared Allocation %	30.8%	24.6%	63.6%	79.9%	84.4%	76.8%	89.1%	86.0%	74.7%	
7.	Shared Revenue Requirement (Line 1 * Line 6)	$517,965,334	$33,275,326	$204,106,559	$180,903,440	$65,945,464	$10,013,109	$45,447,951	$23,136,388	$67,105,361	$1,147,898,932
8.	**As-Used Charge Delivery Requirement** (Min of Line 5, Line 7)	$517,965,334	$33,275,326	$204,106,559	$180,903,440	$65,945,464	$8,956,800	$45,447,951	$21,625,741	$67,105,361	$1,145,331,976
9.	**Contract Demand Charge Delivery Requirement (**Max of 0, Line 5 - Line 8)	$812,175,942	$62,599,372	$78,939,666	$959,546	$2,466,607	$0	$1,828,845	$0	$11,625,302	$970,595,278
10.	Exluded Revenue From Local for Buy-back	$0	$0	$0	$0	$1,619,212	$0	$1,757,101	$52,847	$1,835,708	$5,264,868
11.	**Buy-back Contract Charge Delivery Revenue Requirement** (Max of 0, Line 9 - Line 10)	$812,175,942	$62,599,372	$78,939,666	$959,546	$847,395	$0	$71,743	$0	$9,789,594	$965,383,257
	Revenue Neutrality Check 1:										
12.	Parent Class T&D Rate ($kWh_kW)	$0.11037	$0.13130	$21.35	$17.31	$15.70	$4.82	$17.32	$5.98	$5.36	
13.	Parent Class Delivery kWh_kW	12,051,562,884	730,195,720	13,257,434	10,506,238	4,357,457	1,858,257	2,729,607	3,616,345	14,688,557	12,832,772,499
14.	Parent Class Target T&D Revenue (Line 12 * Line 13)	$1,330,141,276	$95,874,698	$283,046,225	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663	$2,115,927,253
15	SC7 As Used Charge Delivery Revenue (line 8)	$517,965,334	$33,275,326	$204,106,559	$180,903,440	$65,945,464	$8,956,800	$45,447,951	$21,625,741	$67,105,361	$1,145,331,976
16	SC7 Contract Charge Delivery Revenue (line 9)	$812,175,942	$62,599,372	$78,939,666	$959,546	$2,466,607	$0	$1,828,845	$0	$11,625,302	$970,595,278
17	SC7 T&D Revenue (line 15 + line 16)	$1,330,141,276	$95,874,698	$283,046,225	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663	$2,115,927,253
18	Difference (line 14- line 17)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Revenue Neutrality Check 2:										
19	SC7 T&D Revenue (line 17)	$1,330,141,276	$95,874,698	$283,046,225	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663	$2,115,927,253
20	SC7 Customer Charge revenue (line 2)	$351,239,289	$39,354,907	$38,016,872	$44,449,624	$9,610,067	$4,011,860	$3,718,536	$5,038,390	$13,954,354	$509,393,900
21	SC7 Reactive Charge Revenue (line 3)	N/A	N/A	N/A	$459,911	$528,275	$353,559	$441,317	$797,090	$2,127,260	$4,707,413
22	NYPA SurCredit Revenue line 4)	N/A	N/A	-$8,476	-$356,702	-$410,473	-$285,092	-$451,133	-$545,167	-$4,996,290	-$7,053,334
23	SC7 Total Revenue (sum line 19 thru line 22)	$1,681,380,565	$135,229,605	$321,054,621	$226,415,819	$78,139,940	$13,037,127	$50,985,515	$26,916,053	$89,815,988	$2,622,975,232
24	Total Revenue Requirement (line 1)	$1,681,380,565	$135,229,605	$321,054,621	$226,415,819	$78,139,940	$13,037,127	$50,985,515	$26,916,053	$89,815,988	$2,622,975,232
25	Difference (line 24 - line 23)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
Lines 1-4 from Appendix 2, Schedule 3E, Page 2. SC1 Revenue Requirement subtracts SC1 Low Income Disount on Appendix 2, Schedule 3E, Page 2, Column R.
Line 6 from Appendix 2, Schedule 5.6; Result of Decision Tree Methodology
Line 10 from Appendix 2, Schedule 5.6; Result of Decision Tree Methodology
Line 12, Column (B) rate is the sum of the SC1 and SC1C T&D Revenue (line 12) divided by the sum of SC1 and SC1C forecasted kWh

NIAGARA MOHWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Shared and Local Facilities Rate Class Revenue Requirements
Post Rate Year 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
					Large General Service SC-3			Large General Service SC-3A			
		Residential Svc	Small General Service								
		SC-1	SC-2ND	SC-2D	Secondary	Primary	Sub/Transmission	Sec/Primary	Subtransmission	Transmission	TOTAL
1.	Total Revenue Requirement	$1,621,497,090	$130,417,615	$309,519,809	$218,420,191	$75,339,640	$12,584,886	$49,149,192	$25,948,195	$86,575,830	$2,529,452,449
2.	Less: Customer Charge Revenue	$351,239,289	$39,354,907	$38,016,872	$44,449,624	$9,610,067	$4,011,860	$3,718,536	$5,038,390	$13,954,354	$509,393,900
3.	Less: Reactive Demand Revenue	N/A	N/A	N/A	$459,911	$528,275	$353,559	$441,317	$797,090	$2,127,260	$4,707,413
4.	Less: NYPA SurCredit Revenue	N/A	N/A	-$9,320	-$367,588	-$422,000	-$291,351	-$458,619	-$572,776	-$5,298,736	-$7,420,392
5.	Balance of Rev Req (line 1 - line 2 - line 3 - line 4)	$1,270,257,801	$91,062,708	$271,512,257	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952	$2,022,771,528
6.	Standby ACOS Study - Shared Allocation %	30.8%	24.6%	63.6%	79.9%	84.4%	76.8%	89.1%	86.0%	74.7%	
7.	Shared Revenue Requirement (Line 1 * Line 6)	$499,517,658	$32,091,262	$196,773,443	$174,515,032	$63,582,178	$9,665,767	$43,811,072	$22,304,440	$64,684,501	$1,106,945,353
8.	**As-Used Charge Delivery Requirement** (Min of Line 5, Line 7)	$499,517,658	$32,091,262	$196,773,443	$173,878,244	$63,582,178	$8,510,818	$43,811,072	$20,685,491	$64,684,501	$1,103,534,667
9.	**Contract Demand Charge Delivery Requirement (**Max of 0, Line 5 - Line 8)	$770,740,143	$58,971,446	$74,738,814	$0	$2,041,121	$0	$1,636,887	$0	$11,108,450	$919,236,861
10.	Exluded Revenue From Local for Buy-back	$0	$0	$0	$0	$1,619,212	$0	$1,757,101	$52,847	$1,835,708	$5,264,868
11.	**Buy-back Contract Charge Delivery Revenue Requirement** (Max of 0, Line 9 - Line 10)	$770,740,143	$58,971,446	$74,738,814	$0	$421,909	$0	$0	$0	$9,272,743	$914,145,055
	Revenue Neutrality Check 1:										
12.	Parent Class T&D Rate ($kWh_kW)	$0.10540	$0.12471	$20.48	$16.55	$15.06	$4.58	$16.65	$5.72	$5.16	
13.	Parent Class Delivery kWh_kW	12,051,562,884	730,195,720	13,257,434	10,506,238	4,357,457	1,858,257	2,729,607	3,616,345	14,688,557	12,832,772,499
14.	Parent Class Target T&D Revenue (Line 12 * Line 13)	$1,270,257,801	$91,062,708	$271,512,257	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952	$2,022,771,528
15	SC7 As Used Charge Delivery Revenue (line 8)	$499,517,658	$32,091,262	$196,773,443	$173,878,244	$63,582,178	$8,510,818	$43,811,072	$20,685,491	$64,684,501	$1,103,534,667
16	SC7 Contract Charge Delivery Revenue (line 9)	$770,740,143	$58,971,446	$74,738,814	$0	$2,041,121	$0	$1,636,887	$0	$11,108,450	$919,236,861
17	SC7 T&D Revenue (line 15 + line 16)	$1,270,257,801	$91,062,708	$271,512,257	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952	$2,022,771,528
18	Difference (line 14- line 17)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Revenue Neutrality Check 2:										
19	SC7 T&D Revenue (line 17)	$1,270,257,801	$91,062,708	$271,512,257	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952	$2,022,771,528
20	SC7 Customer Charge revenue (line 2)	$351,239,289	$39,354,907	$38,016,872	$44,449,624	$9,610,067	$4,011,860	$3,718,536	$5,038,390	$13,954,354	$509,393,900
21	SC7 Reactive Charge Revenue (line 3)	N/A	N/A	N/A	$459,911	$528,275	$353,559	$441,317	$797,090	$2,127,260	$4,707,413
22	NYPA SurCredit Revenue line 4)	N/A	N/A	-$9,320	-$367,588	-$422,000	-$291,351	-$458,619	-$572,776	-$5,298,736	-$7,420,392
23	SC7 Total Revenue (sum line 19 thru line 22)	$1,621,497,090	$130,417,615	$309,519,809	$218,420,191	$75,339,640	$12,584,886	$49,149,192	$25,948,195	$86,575,830	$2,529,452,449
24	Total Revenue Requirement (line 1)	$1,621,497,090	$130,417,615	$309,519,809	$218,420,191	$75,339,640	$12,584,886	$49,149,192	$25,948,195	$86,575,830	$2,529,452,449
25	Difference (line 24 - line 23)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
Lines 1-4 from Appendix 2, Schedule 3F, Page 2. SC1 Revenue Requirement subtracts SC1 Low Income Disount on Appendix 2, Schedule 3F, Page 2, Column R.
Line 6 from Appendix 2, Schedule 5.6; Result of Decision Tree Methodology
Line 10 from Appendix 2, Schedule 5.6; Result of Decision Tree Methodology
Line 12, Column (B) rate is the sum of the SC1 and SC1C T&D Revenue (line 12) divided by the sum of SC1 and SC1C forecasted kWh

NIAGARA MOHAWK d/b/a NATIONALGRID
PSC No. 220 Electricity Service Classification No. 7
Standby and Buyback Rate Design by Parent Service Class
Rate Year 1 Compressed

Parent Service Class	Delivery Rate a	Delivery kWh/kW (Sep-Mar) b	Total Delivery Revenue (Sep - Mar) c=a*b
SC1	$0.08889	6,898,103,706	$613,172,438
SC1C	$0.03649	162,911,132	$5,944,627
SC1 Combined		7,061,014,837	$619,117,066
SC2ND	$0.09902	436,612,990	$43,233,418
SC2D	$16.99	7,919,024	$134,544,218
SC3 Sec	$14.28	6,276,077	$89,622,386
SC3 Pri	$12.88	2,602,264	$33,517,156
SC3 Sub/Tran	$4.07	1,109,277	$4,514,759
SC3A Sec/Pri	$14.07	1,625,058	$22,864,571
SC3A Sub	$4.97	2,158,408	$10,727,289
SC3A Tran	$4.36	8,774,201	$38,255,516

Revenue Neutral to Parent Service Class

SC7 Service Class d	Contract Demand Charge Revenue Requirement (Sep-Mar) e	Contract Demand Units (Sep-Mar) f	Contract Demand Rate g=e/f	As Used Daily Revenue Requirement (Sep-Mar) h	As Used Daily On-Peak Revenue Requirement (Sep-Mar) i=h*0.8	As Used Daily On-Peak Demand Units (Sep-Mar) j	As Used Daily On-Peak Demand Rate k=i/j	As Used Daily Super Peak Revenue Requirement (Sep) l=h-i	As Used Daily Super Peak Demand Units (Sep) m	As Used Daily Super Peak Demand Rate (Sep-Mar) n=l/m	Total Contract Demand/As-Used Revenue (Sep-Mar) o=f*g+j*k+m*n	Revenue Check p=c-o	Buy-back Contract Demand Charge Revenue Requirement (Sep-Mar) q	Buy-back Contract Demand Rate r=q/f
SC7/SC1	$365,422,135	66,548,309	$5.49	$253,694,930	$202,955,944	440,265,842	$0.4610	$50,738,986	49,844,508	$1.0179	619,117,066	$0	$365,422,135	$5.49
SC7/SC2	$27,015,070	4,570,234	$5.91	$16,218,349	$12,974,679	25,107,263	$0.5168	$3,243,670	2,897,622	$1.1194	43,233,418	$0	$27,015,070	$5.91
SC7/SC2D	$35,086,094	12,046,419	$2.91	$99,458,125	$79,566,500	93,786,794	$0.8484	$19,891,625	14,273,524	$1.3936	134,544,218	$0	$35,086,094	$2.91
SC7/SC3 Sec	$1,653,099	7,850,745	$0.21	$87,969,287	$70,375,430	89,755,065	$0.7841	$17,593,857	13,717,627	$1.2826	89,622,386	$0	$1,653,099	$0.21
SC7/SC3 Pri	$1,461,602	3,252,569	$0.45	$32,055,554	$25,644,443	38,702,958	$0.6626	$6,411,111	5,904,419	$1.0858	33,517,156	$0	$0	$0.00
SC7/SC3 SubT/Tran	$0	1,444,168	$0.00	$4,514,759	$3,611,807	16,177,232	$0.2233	$902,952	2,477,129	$0.3645	4,514,759	$0	$0	$0.00
SC7/SC3A Sec/Pri	$1,088,571	1,982,896	$0.55	$21,776,000	$17,420,800	24,312,485	$0.7165	$4,355,200	3,762,476	$1.1575	22,864,571	$0	$0	$0.00
SC7/SC3A SubT	$0	2,671,462	$0.00	$10,727,289	$8,581,831	34,855,414	$0.2462	$2,145,458	5,337,407	$0.4020	10,727,289	$0	$0	$0.00
SC7/SC3A Tran	$6,597,549	10,671,183	$0.62	$31,657,967	$25,326,374	137,653,127	$0.1840	$6,331,593	20,766,554	$0.3049	38,255,516	$0	$4,761,841	$0.45

Notes:
(a) Appendix 2 Schedule 5.1, Page 1, Line 12
(b) Appendix 2 Schedule 5.1, Page 1, Line 13
(c) Appendix 2 Schedule 5.1, Page 1, Line 5
(e) Appendix 2 Schedule 5.1, Page 1, Line 9
(f) Demand Classes: Parent Service Class kW from Appendix 2, Schedule 3C, Page 4 multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 1, Line 5
Mass Market Classes: Parent Service Class kW from Appendix 2, Schedule 3C, Page 4 multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 1, Line 5
(h) Appendix 2 Schedule 5.1, Page 1, Line 8
(i) 80% of As-Used Daily Demand Revenue Requirement assigned to As-Used Daily On-Peak Revenue Requirement
(j) & (m) Mass-Market Parent Service Classes: Applied Rate Year Forecast to Company's sample meter interval data to compute as-used billing determinants
Demand Parent Service Classes: Calculated As-Used Demand Billing Determinants by applying Rate Year Forecast to 2022 Demand Study
(q) Appendix 2 Schedule 5.1, Page 1, Line 11
(r) Buyback charges are specific to SC6 customers
SC7 Customer Charges are the same as the parent rate class

NIAGARA MOHAWK d/b/a NATIONALGRID
PSC No. 220 Electricity Service Classification No. 7
Standby and Buyback Rate Design by Parent Service Class
Rate Year 2 Including a Portion of Rate Year 1 Compression

Parent Service Class	Delivery Rate a	Delivery kWh/kW b	Total Delivery Revenue c=a*b
SC1	$0.10013	11,622,550,996	$1,163,766,031
SC1C	$0.04452	274,487,456	$12,220,182
SC1 Combined		11,897,038,452	$1,175,986,213
SC2ND	$0.11345	737,912,187	$83,716,138
SC2D	$18.93	13,405,658	$253,769,112
SC3 Sec	$15.62	10,634,530	$166,111,361
SC3 Pri	$14.14	4,411,730	$62,381,866
SC3 Sub/Tran	$4.36	1,882,547	$8,207,906
SC3A Sec/Pri	$15.58	2,767,326	$43,114,946
SC3A Sub	$5.42	3,670,038	$19,891,605
SC3A Tran	$4.89	14,925,558	$72,985,981

Revenue Neutral to Parent Service Class

SC7 Service Class d	Contract Demand Charge Revenue Requirement e	Contract Demand Units f	Contract Demand Rate g=e/f	As Used Daily Revenue Requirement h	As Used Daily On-Peak Revenue Requirement i=h*0.6	As Used Daily On-Peak Demand Units j	As Used Daily On-Peak Demand Rate k=i/j	As Used Daily Super Peak Revenue Requirement (Jun-Sep) l=h-i	As Used Daily Super Peak Demand Units(Jun-Sep) m	As Used Daily Super Peak Demand Rate(Jun-Sep) n=l/m	Total Contract Demand/As-Used Revenue o=f*g+j*k+m*n	Revenue Check p=c-o	Buy-back Contract Demand Charge Revenue Requirement q	Buy-back Contract Demand Rate r=q/f
SC7/SC1	$705,629,040	112,126,629	$6.29	$470,357,173	$282,214,304	783,879,421	$0.3600	$188,142,869	246,263,174	$0.7640	1,175,986,213	$0	$705,629,040	$6.29
SC7/SC2	$53,498,549	7,724,075	$6.93	$30,217,588	$18,130,553	43,493,301	$0.4169	$12,087,035	13,266,738	$0.9111	83,716,138	$0	$53,498,549	$6.93
SC7/SC2D	$68,440,125	20,393,059	$3.36	$185,328,987	$111,197,392	168,493,778	$0.6599	$74,131,595	62,854,070	$1.1794	253,769,112	$0	$68,440,125	$3.36
SC7/SC3 Sec	$1,786,209	13,302,595	$0.13	$164,325,152	$98,595,091	158,798,666	$0.6209	$65,730,061	58,137,752	$1.1306	166,111,361	$0	$1,786,209	$0.13
SC7/SC3 Pri	$2,500,831	5,514,270	$0.45	$59,881,035	$35,928,621	68,088,388	$0.5277	$23,952,414	24,625,705	$0.9727	62,381,866	$0	$881,619	$0.16
SC7/SC3 SubT/Tra	$0	2,450,963	$0.00	$8,207,906	$4,924,744	28,085,930	$0.1753	$3,283,162	10,117,407	$0.3245	8,207,906	$0	$0	$0.00
SC7/SC3A Sec/Pri	$1,875,929	3,376,740	$0.56	$41,239,016	$24,743,410	42,520,310	$0.5819	$16,495,607	15,238,959	$1.0825	43,114,946	$0	$118,828	$0.04
SC7/SC3A SubT	$0	4,542,349	$0.00	$19,891,605	$11,934,963	61,025,515	$0.1956	$7,956,642	22,027,977	$0.3612	19,891,605	$0	$0	$0.00
SC7/SC3A Tran	$11,914,947	18,151,826	$0.66	$61,071,034	$36,642,620	232,657,044	$0.1575	$24,428,414	78,908,198	$0.3096	72,985,981	$0	$10,079,239	$0.56

Notes:
(a) Appendix 2 Schedule 5.1, Page 2, Line 12
(b) Appendix 2 Schedule 5.1, Page 2, Line 13
(c) Appendix 2 Schedule 5.1, Page 2, Line 5
(e) Appendix 2 Schedule 5.1, Page 2, Line 9
(f) Demand Classes: Parent Service Class kW from Appendix 2, Schedule 3D, Page 1, Column C multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 2, Line 5
Mass Market Classes: Parent Service Class kWh from Appendix 2, Schedule 3D, Page 1 Column B multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 2, Line 5
(h) Appendix 2 Schedule 5.1, Page 2, Line 8
(i) 60% of As-Used Daily Demand Revenue Requirement assigned to As-Used Daily On-Peak Revenue Requirement
(j) & (m) Mass-Market Parent Service Classes: Applied Rate Year Forecast to Company's sample meter interval data to compute as-used billing determinants
Demand Parent Service Classes: Calculated As-Used Demand Billing Determinants by applying Rate Year Forecast to 2022 Demand Study
(q) Appendix 2 Schedule 5.1, Page 2, Line 11
(r) Buyback charges are specific to SC6 customers
SC7 Customer Charges are the same as the parent rate class

NIAGARA MOHAWK d/b/a NATIONALGRID
PSC No. 220 Electricity Service Classification No. 7
Standby and Buyback Rate Design by Parent Service Class
Rate Year 3

Parent Service Class	Delivery Rate	Delivery kWh/kW	Total Delivery Revenue
	a	b	c=a*b
SC1	$0.11182	11,773,510,254	$1,316,513,917
SC1C	$0.04901	278,052,630	$13,627,359
SC1 Combined		12,051,562,884	$1,330,141,276
SC2ND	$0.13130	730,195,720	$95,874,698
SC2D	$21.35	13,257,434	$283,046,225
SC3 Sec	$17.31	10,506,238	$181,862,985
SC3 Pri	$15.70	4,357,457	$68,412,071
SC3 Sub/Tran	$4.82	1,858,257	$8,956,800
SC3A Sec/Pri	$17.32	2,729,607	$47,276,795
SC3A Sub	$5.98	3,616,345	$21,625,741
SC3A Tran	$5.36	14,688,557	$78,730,663

Revenue Neutral to Parent Service Class

SC7 Service Class	Contract Demand Charge Revenue Requirement	Contract Demand Units	Contract Demand Rate	As Used Daily Revenue Requirement	As Used Daily On-Peak Revenue Requirement	As Used Daily On-Peak Demand Units	As Used Daily On-Peak Demand Rate	As Used Daily Super Peak Revenue Requirement (Jun-Sep)	As Used Daily Super Peak Demand Units(Jun-Sep)	As Used Daily Super Peak Demand Rate(Jun-Sep)	Total Contract Demand/As-Used Revenue	Revenue Check	Buy-back Contract Demand Charge Revenue Requirement	Buy-back Contract Demand Rate
d	e	f	g=e/f	h	i=h*0.6	j	k=i/j	l=h-i	m	n=l/m	o=f*g+j*k+m*n	p=c-o	q	r=q/f
SC7/SC1	$812,175,942	113,582,984	$7.15	$517,965,334	$310,779,200	794,060,823	$0.3914	$207,186,134	249,461,758	$0.8305	1,330,141,276	$0	$812,175,942	$7.15
SC7/SC2	$62,599,372	7,643,303	$8.19	$33,275,326	$19,965,196	43,038,485	$0.4639	$13,310,131	13,128,006	$1.0139	95,874,698	$0	$62,599,372	$8.19
SC7/SC2D	$78,939,666	20,167,577	$3.91	$204,106,559	$122,463,935	166,630,650	$0.7349	$81,642,624	62,159,057	$1.3134	283,046,225	$0	$78,939,666	$3.91
SC7/SC3 Sec	$959,546	13,142,117	$0.07	$180,903,440	$108,542,064	156,881,506	$0.6919	$72,361,376	57,435,861	$1.2599	181,862,985	$0	$959,546	$0.07
SC7/SC3 Pri	$2,466,607	5,446,433	$0.45	$65,945,464	$39,567,279	67,249,238	$0.5884	$26,378,186	24,322,207	$1.0845	68,412,071	$0	$847,395	$0.16
SC7/SC3 SubT/Tra	$0	2,419,339	$0.00	$8,956,800	$5,374,080	28,161,327	$0.1908	$3,582,720	10,144,568	$0.3532	8,956,800	$0	$0	$0.00
SC7/SC3A Sec/Pri	$1,828,845	3,330,714	$0.55	$45,447,951	$27,268,770	41,923,317	$0.6504	$18,179,180	15,025,002	$1.2099	47,276,795	$0	$71,743	$0.02
SC7/SC3A SubT	$0	4,475,893	$0.00	$21,625,741	$12,975,444	60,129,793	$0.2158	$8,650,296	21,704,654	$0.3985	21,625,741	$0	$0	$0.00
SC7/SC3A Tran	$11,625,302	17,863,594	$0.65	$67,105,361	$40,263,217	229,003,807	$0.1758	$26,842,144	77,669,162	$0.3456	78,730,663	$0	$9,789,594	$0.55

Notes:
(a) Appendix 2 Schedule 5.1, Page 3, Line 12
(b) Appendix 2 Schedule 5.1, Page 3, Line 13
(c) Appendix 2 Schedule 5.1, Page 3, Line 5
(e) Appendix 2 Schedule 5.1, Page 3, Line 9
(f) Demand Classes: Parent Service Class kW from Appendix 2, Schedule 3E, Page 1, Column C multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 3, Line 5
Mass Market Classes: Parent Service Class kWh from Appendix 2, Schedule 3E, Page 1 Column B multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 3, Line 5
(h) Appendix 2 Schedule 5.1, Page 3, Line 8
(i) 60% of As-Used Daily Demand Revenue Requirement assigned to As-Used Daily On-Peak Revenue Requirement
(j) & (m) Mass-Market Parent Service Classes: Applied Rate Year Forecast to Company's sample meter interval data to compute as-used billing determinants
Demand Parent Service Classes: Calculated As-Used Demand Billing Determinants by applying Rate Year Forecast to 2022 Demand Study
(q) Appendix 2 Schedule 5.1, Page 3, Line 11
(r) Buyback charges are specific to SC6 customers
SC7 Customer Charges are the same as the parent rate class
SC7 RKVA Charges are the same as the parent rate class

NIAGARA MOHAWK d/b/a NATIONALGRID
PSC No. 220 Electricity Service Classification No. 7
Standby and Buyback Rate Design by Parent Service Class
Post Rate Year 3

Parent Service Class	Delivery Rate a	Delivery kWh/kW b	Total Delivery Revenue c=a*b
SC1	$0.10678	11,773,510,254	$1,257,175,425
SC1C	$0.04705	278,052,630	$13,082,376
SC1 Combined		12,051,562,884	$1,270,257,801
SC2ND	$0.12471	730,195,720	$91,062,708
SC2D	$20.48	13,257,434	$271,512,257
SC3 Sec	$16.55	10,506,238	$173,878,244
SC3 Pri	$15.06	4,357,457	$65,623,299
SC3 Sub/Tran	$4.58	1,858,257	$8,510,818
SC3A Sec/Pri	$16.65	2,729,607	$45,447,958
SC3A Sub	$5.72	3,616,345	$20,685,491
SC3A Tran	$5.16	14,688,557	$75,792,952

Revenue Neutral to Parent Service Class

SC7 Service Class d	Contract Demand Charge Revenue Requirement e	Contract Demand Units f	Contract Demand Rate g=e/f	As Used Daily Revenue Requirement h	As Used Daily On-Peak Revenue Requirement i=h*0.6	As Used Daily On-Peak Demand Units j	As Used Daily On-Peak Demand Rate k=i/j	As Used Daily Super Peak Revenue Requirement (Jun-Sep) l=h-i	As Used Daily Super Peak Demand Units(Jun-Sep) m	As Used Daily Super Peak Demand Rate(Jun-Sep) n=l/m	Total Contract Demand/As-Used Revenue o=f*g+j*k+m*n	Revenue Check p=c-o	Buy-back Contract Demand Charge Revenue Requirement q	Buy-back Contract Demand Rate r=q/f
SC7/SC1	$770,740,143	113,582,984	$6.79	$499,517,658	$299,710,595	794,060,823	$0.3774	$199,807,063	249,461,758	$0.8010	1,270,257,801	$0	$770,740,143	$6.79
SC7/SC2	$58,971,446	7,643,303	$7.72	$32,091,262	$19,254,757	43,038,485	$0.4474	$12,836,505	13,128,006	$0.9778	91,062,708	$0	$58,971,446	$7.72
SC7/SC2D	$74,738,814	20,167,577	$3.71	$196,773,443	$118,064,066	166,630,650	$0.7085	$78,709,377	62,159,057	$1.2663	271,512,257	$0	$74,738,814	$3.71
SC7/SC3 Sec	$0	13,142,117	$0.00	$173,878,244	$104,326,947	156,881,506	$0.6650	$69,551,298	57,435,861	$1.2109	173,878,244	$0	$0	$0.00
SC7/SC3 Pri	$2,041,121	5,446,433	$0.37	$63,582,178	$38,149,307	67,249,238	$0.5673	$25,432,871	24,322,207	$1.0457	65,623,299	$0	$421,909	$0.08
SC7/SC3 SubT/Tra	$0	2,419,339	$0.00	$8,510,818	$5,106,491	28,161,327	$0.1813	$3,404,327	10,144,568	$0.3356	8,510,818	$0	$0	$0.00
SC7/SC3A Sec/Pri	$1,636,887	3,330,714	$0.49	$43,811,072	$26,286,643	41,923,317	$0.6270	$17,524,429	15,025,002	$1.1664	45,447,958	$0	$0	$0.00
SC7/SC3A SubT	$0	4,475,893	$0.00	$20,685,491	$12,411,295	60,129,793	$0.2064	$8,274,196	21,704,654	$0.3812	20,685,491	$0	$0	$0.00
SC7/SC3A Tran	$11,108,450	17,863,594	$0.62	$64,684,501	$38,810,701	229,003,807	$0.1695	$25,873,800	77,669,162	$0.3331	75,792,952	$0	$9,272,743	$0.52

Notes:
(a) Appendix 2 Schedule 5.1, Page 4, Line 12
(b) Appendix 2 Schedule 5.1, Page 4, Line 13
(c) Appendix 2 Schedule 5.1, Page 4, Line 5
(e) Appendix 2 Schedule 5.1, Page 4, Line 9
(f) Demand Classes: Parent Service Class kW from Appendix 2, Schedule 3F, Page 1, Column C multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 3, Line 5
Mass Market Classes: Parent Service Class kWh from Appendix 2, Schedule 3F, Page 1, Column B multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 3, Line 5
(h) Appendix 2 Schedule 5.1, Page 4, Line 8
(i) 60% of As-Used Daily Demand Revenue Requirement assigned to As-Used Daily On-Peak Revenue Requirement
(j) & (m) Mass-Market Parent Service Classes: Applied Rate Year Forecast to Company's sample meter interval data to compute as-used billing determinants
Demand Parent Service Classes: Calculated As-Used Demand Billing Determinants by applying Rate Year Forecast to 2022 Demand Study
(q) Appendix 2 Schedule 5.1, Page 4, Line 11
(r) Buyback charges are specific to SC6 customers
SC7 Customer Charges are the same as the parent rate class
SC7 RKVA Charges are the same as the parent rate class

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Service Classification No. 7
Reduced Distribution Delivery Charges for Wholesale Generators Receiving Station Power Service from NYISO
Rate Year 1 Compressed

		SC3Sec	SC3Pri	SC3Sub_Tran	SC3ASec_Pri	SC3ASub	SC3ATran
	Revenue Requirement						
1	Shared - As-Used Daily Demand On-Peak	$70,375,430	$25,644,443	$3,611,807	$17,420,800	$8,581,831	$25,326,374
2	Shared - As-Used Daily Demand Super Peak	$17,593,857	$6,411,111	$902,952	$4,355,200	$2,145,458	$6,331,593
3	Local - Contract Demand	$1,653,099	$1,461,602	$0	$1,088,571	$0	$6,597,549
4	Total	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516
	Standby Rate Billing Units						
5	Monthly Contract Demand (annual kW)	7,850,745	3,252,569	1,444,168	1,982,896	2,671,462	10,671,183
6	Daily As-Used On-Peak Demand (annual kW)	89,755,065	38,702,958	16,177,232	24,312,485	34,855,414	137,653,127
7	Daily As-Used Super Peak Demand (annual kW)	13,717,627	5,904,419	2,477,129	3,762,476	5,337,407	20,766,554
	Standby Rates						
8	Monthly Contract Demand	**$0.21**	**$0.45**	**$0.00**	**$0.55**	**$0.00**	**$0.62**
9	Daily As-Used On-Peak Demand	**$0.7841**	**$0.6626**	**$0.2233**	**$0.7165**	**$0.2462**	**$0.1840**
10	Daily As-Used Super Peak Demand	**$1.2826**	**$1.0858**	**$0.3645**	**$1.1575**	**$0.4020**	**$0.3049**
11	Wholesale Transmission Rate	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734
12	times: Wholesale Transmission Energy Sales	2,664,357,687	1,212,294,253	506,067,082	819,835,690	1,155,604,120	4,545,126,795
13	Transmission Revenue Requirement	$ 46,208,963	$ 21,025,278	$ 8,776,913	$ 14,218,720	$ 20,042,079	$ 78,827,853
	Station Service Standby Rates						
14	Percentage of As-Used Revenue Assigned to On-Peak Periods	80%	80%	80%	80%	80%	80%
15	Trans Daily As-Used On-Peak Demand Charge	$0.4119	$0.4346	$0.2233	$0.4679	$0.2462	$0.1840
16	**Dist Daily As-Used On-Peak Demand Charge**	**$0.3722**	**$0.2280**	**$0.0000**	**$0.2487**	**$0.0000**	**$0.0000**
17	Trans Daily As-Used Super Peak Demand Charge	$0.6737	$0.7122	$0.3645	$0.7558	$0.4020	$0.3049
18	**Dist Daily As-Used Super Peak Demand Charge**	**$0.6089**	**$0.3736**	**$0.0000**	**$0.4017**	**$0.0000**	**$0.0000**
19	Tran Contract Demand Charge	$0.00	$0.00	$0.00	$0.00	$0.00	$0.62
20	**Dist Contract Demand Charge**	**$0.21**	**$0.45**	**$0.00**	**$0.55**	**$0.00**	**$0.00**
	Station Service Revenue Requirements (Special Provision J)						
21	Transmission Revenue Requirement	$46,208,963	$21,025,278	$4,514,759	$14,218,720	$10,727,289	$38,255,516
22	Transmission Contract Demand Revenue Requirement	$0	$0	$0	$0	$0	$6,597,549
23	Distribution Revenue Requirement (excl Customer Charge Revenues)	$43,413,423	$12,491,879	$0	$8,645,851	$0	$0
24	Dist Contract Demand Charge Revenue	$1,653,099	$1,461,602	$0	$1,088,571	$0	$0
25	Dist Daily As-Used On-Peak Demand Revenue	$33,408,259	$8,824,221	$0	$6,045,824	$0	$0
26	Dist Daily As-Used Super Peak Demand Revenue	$8,352,065	$2,206,055	$0	$1,511,456	$0	$0
27	Tran Contract Demand Charge Revenue	$0.00	$0.00	$0.00	$0.00	$0.00	$6,597,548.54
28	Tran Daily As-Used On-Peak Demand Revenue	$36,967,170	$16,820,222	$3,611,807	$11,374,976	$8,581,831	$25,326,374
29	Tran Daily As-Used Super Peak Demand Revenue	$9,241,793	$4,205,056	$902,952	$2,843,744	$2,145,458	$6,331,593
30	Total Base Transmission Revenue	$46,208,963	$21,025,278	$4,514,759	$14,218,720	$10,727,289	$38,255,516
31	Total Base Distribution Revenue	$43,413,423	$12,491,879	$0	$8,645,851	$0	$0
32	Total Base Transmission-Distribution Revenue	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516
33	Revenue Target	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516

Notes

1)	Appendix 2, Schedule 5.2, Page 1, Column i	18)	Line 10 - Line 17
2)	Appendix 2, Schedule 5.2, Page 1, Column l	19)	Lesser of Line 8 or Line 22 / Line 5
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4)	Sum of Lines 1 through 3	21)	Lesser of Line 13 or Line 4
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9)	Appendix 2, Schedule 5.2, Page 1, Column k	26)	Line 18 * Line 7
10)	Appendix 2, Schedule 5.2, Page 1, Column n	27)	Line 19 * Line 5
11)	Exhibit____(E-RDP-5), Schedule 1.3, Column g/1000	28)	Line 15 * Line 6
12)	Appendix 2, Schedule 5.5, Page 1, Line 1	29)	Line 17 * Line 7
13)	Line 11 * Line 12	30)	Sum of Lines 27 through 29
14)	Percentage of As-Used Revenue Assigned to On-Peak Periods	31)	Sum of Lines 24 through 26
15)	Lesser of Line 9 or (Line 13 * Line 14) / Line 6	32)	Line 30 + Line 31
16)	Line 9 - Line 15	33)	Sum of Lines 1 through 3
17)	Lesser of Line 10 or (Line 13 *(1 - Line 14)) / Line 7		

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Service Classification No. 7
Reduced Distribution Delivery Charges for Wholesale Generators Receiving Station Power Service from NYISO
Rate Year 2 Including a Portion of Rate Year 1 Compression

		SC3Sec	SC3Pri	SC3Sub_Tran	SC3ASec_Pri	SC3ASub	SC3ATran
	Revenue Requirement						
1	Shared - As-Used Daily Demand On-Peak	$98,595,091	$35,928,621	$4,924,744	$24,743,410	$11,934,963	$36,642,620
2	Shared - As-Used Daily Demand Super Peak	$65,730,061	$23,952,414	$3,283,162	$16,495,607	$7,956,642	$24,428,414
3	Local - Contract Demand	$1,786,209	$2,500,831	$0	$1,875,929	$0	$11,914,947
4	Total	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981
	Standby Rate Billing Units						
5	Monthly Contract Demand (annual kW)	13,302,595	5,514,270	2,450,963	3,376,740	4,542,349	18,151,826
6	Daily As-Used On-Peak Demand (annual kW)	158,798,666	68,088,388	28,085,930	42,520,310	61,025,515	232,657,044
7	Daily As-Used Super Peak Demand (annual kW)	58,137,752	24,625,705	10,117,407	15,238,959	22,027,977	78,908,198
	Standby Rates						
8	Monthly Contract Demand	**$0.13**	**$0.45**	**$0.00**	**$0.56**	**$0.00**	**$0.66**
9	Daily As-Used On-Peak Demand	**$0.6209**	**$0.5277**	**$0.1753**	**$0.5819**	**$0.1956**	**$0.1575**
10	Daily As-Used Super Peak Demand	**$1.1306**	**$0.9727**	**$0.3245**	**$1.0825**	**$0.3612**	**$0.3096**
11	Wholesale Transmission Rate	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734
12	times: Wholesale Transmission Energy Sales	4,514,762,117	2,055,428,307	858,874,807	1,395,818,326	1,964,754,894	7,731,438,941
13	Transmission Revenue Requirement	$ 78,301,227	$ 35,648,071	$ 14,895,791	$ 24,208,205	$ 34,075,487	$ 134,089,270
	Station Service Standby Rates						
14	Percentage of As-Used Revenue Assigned to On-Peak Periods	60%	60%	60%	60%	60%	60%
15	Trans Daily As-Used On-Peak Demand Charge	$0.2959	$0.3141	$0.1753	$0.3416	$0.1956	$0.1575
16	**Dist Daily As-Used On-Peak Demand Charge**	**$0.3250**	**$0.2135**	**$0.0000**	**$0.2403**	**$0.0000**	**$0.0000**
17	Trans Daily As-Used Super Peak Demand Charge	$0.5387	$0.5790	$0.3245	$0.6354	$0.3612	$0.3096
18	**Dist Daily As-Used Super Peak Demand Charge**	**$0.5919**	**$0.3936**	**$0.0000**	**$0.4470**	**$0.0000**	**$0.0000**
19	Tran Contract Demand Charge	$0.00	$0.00	$0.00	$0.00	$0.00	$0.66
20	**Dist Contract Demand Charge**	**$0.13**	**$0.45**	**$0.00**	**$0.56**	**$0.00**	**$0.00**
	Station Service Revenue Requirements (Special Provision J)						
21	Transmission Revenue Requirement	$78,301,227	$35,648,071	$8,207,906	$24,208,205	$19,891,605	$72,985,981
22	Transmission Contract Demand Revenue Requirement	$0	$0	$0	$0	$0	$11,914,947
23	Distribution Revenue Requirement (excl Customer Charge Revenues)	$87,810,134	$26,733,795	$0	$18,906,741	$0	$0
24	Dist Contract Demand Charge Revenue	$1,786,209	$2,500,831	$0	$1,875,929	$0	$0
25	Dist Daily As-Used On-Peak Demand Revenue	$51,614,355	$14,539,779	$0	$10,218,487	$0	$0
26	Dist Daily As-Used Super Peak Demand Revenue	$34,409,570	$9,693,186	$0	$6,812,324	$0	$0
27	Tran Contract Demand Charge Revenue	$0.00	$0.00	$0.00	$0.00	$0.00	$11,914,946.74
28	Tran Daily As-Used On-Peak Demand Revenue	$46,980,736	$21,388,842	$4,924,744	$14,524,923	$11,934,963	$36,642,620
29	Tran Daily As-Used Super Peak Demand Revenue	$31,320,491	$14,259,228	$3,283,162	$9,683,282	$7,956,642	$24,428,414
30	Total Base Transmission Revenue	$78,301,227	$35,648,071	$8,207,906	$24,208,205	$19,891,605	$72,985,981
31	Total Base Distribution Revenue	$87,810,134	$26,733,795	$0	$18,906,741	$0	$0
32	Total Base Transmission-Distribution Revenue	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981
33	Revenue Target	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981

Notes

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4)	Sum of Lines 1 through 3	21)	Lesser of Line 13 or Line 4
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14)	Percentage of As-Used Revenue Assigned to On-Peak Periods	31)	Sum of Lines 24 through 26
15)	Lesser of Line 9 or (Line 13 * Line 14) / Line 6	32)	Line 30 + Line 31
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Service Classification No. 7
Reduced Distribution Delivery Charges for Wholesale Generators Receiving Station Power Service from NYISO
Rate Year 3

		SC3Sec	SC3Pri	SC3Sub_Tran	SC3ASec_Pri	SC3ASub	SC3ATran
	Revenue Requirement						
1	Shared - As-Used Daily Demand On-Peak	$108,542,064	$39,567,279	$5,374,080	$27,268,770	$12,975,444	$40,263,217
2	Shared - As-Used Daily Demand Super Peak	$72,361,376	$26,378,186	$3,582,720	$18,179,180	$8,650,296	$26,842,144
3	Local - Contract Demand	$959,546	$2,466,607	$0	$1,828,845	$0	$11,625,302
4	Total	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663
	Standby Rate Billing Units						
5	Monthly Contract Demand (annual kW)	13,142,117	5,446,433	2,419,339	3,330,714	4,475,893	17,863,594
6	Daily As-Used On-Peak Demand (annual kW)	156,881,506	67,249,238	28,161,327	41,923,317	60,129,793	229,003,807
7	Daily As-Used Super Peak Demand (annual kW)	57,435,861	24,322,207	10,144,568	15,025,002	21,704,654	77,669,162
	Standby Rates						
8	Monthly Contract Demand	**$0.07**	**$0.45**	**$0.00**	**$0.55**	**$0.00**	**$0.65**
9	Daily As-Used On-Peak Demand	**$0.6919**	**$0.5884**	**$0.1908**	**$0.6504**	**$0.2158**	**$0.1758**
10	Daily As-Used Super Peak Demand	**$1.2599**	**$1.0845**	**$0.3532**	**$1.2099**	**$0.3985**	**$0.3456**
11	Wholesale Transmission Rate	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734
12	times: Wholesale Transmission Energy Sales	4,460,255,866	2,030,096,358	847,500,752	1,376,217,594	1,935,916,566	7,610,038,016
13	Transmission Revenue Requirement	$ 77,355,904	$ 35,208,729	$ 14,698,526	$ 23,868,262	$ 33,575,333	$ 131,983,768
	Station Service Standby Rates						
14	Percentage of As-Used Revenue Assigned to On-Peak Periods	60%	60%	60%	60%	60%	60%
15	Trans Daily As-Used On-Peak Demand Charge	$0.2959	$0.3141	$0.1908	$0.3416	$0.2158	$0.1758
16	**Dist Daily As-Used On-Peak Demand Charge**	**$0.3960**	**$0.2742**	**$0.0000**	**$0.3088**	**$0.0000**	**$0.0000**
17	Trans Daily As-Used Super Peak Demand Charge	$0.5387	$0.5790	$0.3532	$0.6354	$0.3985	$0.3456
18	**Dist Daily As-Used Super Peak Demand Charge**	**$0.7211**	**$0.5055**	**$0.0000**	**$0.5745**	**$0.0000**	**$0.0000**
19	Tran Contract Demand Charge	$0.00	$0.00	$0.00	$0.00	$0.00	$0.65
20	**Dist Contract Demand Charge**	**$0.07**	**$0.45**	**$0.00**	**$0.55**	**$0.00**	**$0.00**
	Station Service Revenue Requirements (Special Provision J)						
21	Transmission Revenue Requirement	$77,355,904	$35,208,729	$8,956,800	$23,868,262	$21,625,741	$78,730,663
22	Transmission Contract Demand Revenue Requirement	$0	$0	$0	$0	$0	$11,625,302
23	Distribution Revenue Requirement (excl Customer Charge Revenues)	$104,507,081	$33,203,342	$0	$23,408,533	$0	$0
24	Dist Contract Demand Charge Revenue	$959,546	$2,466,607	$0	$1,828,845	$0	$0
25	Dist Daily As-Used On-Peak Demand Revenue	$62,128,521	$18,442,041	$0	$12,947,813	$0	$0
26	Dist Daily As-Used Super Peak Demand Revenue	$41,419,014	$12,294,694	$0	$8,631,875	$0	$0
27	Tran Contract Demand Charge Revenue	$0.00	$0.00	$0.00	$0.00	$0.00	$11,625,301.87
28	Tran Daily As-Used On-Peak Demand Revenue	$46,413,543	$21,125,237	$5,374,080	$14,320,957	$12,975,444	$40,263,217
29	Tran Daily As-Used Super Peak Demand Revenue	$30,942,362	$14,083,492	$3,582,720	$9,547,305	$8,650,296	$26,842,144
30	Total Base Transmission Revenue	$77,355,904	$35,208,729	$8,956,800	$23,868,262	$21,625,741	$78,730,663
31	Total Base Distribution Revenue	$104,507,081	$33,203,342	$0	$23,408,533	$0	$0
32	Total Base Transmission-Distribution Revenue	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663
33	Revenue Target	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663

Notes

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4)	Sum of Lines 1 through 3	21)	Lesser of Line 13 or Line 4
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14)	Percentage of As-Used Revenue Assigned to On-Peak Periods	31)	Sum of Lines 24 through 26
15)	Lesser of Line 9 or (Line 13 * Line 14) / Line 6	32)	Line 30 + Line 31
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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Service Classification No. 7
Reduced Distribution Delivery Charges for Wholesale Generators Receiving Station Power Service from NYISO
Post Rate Year 3

		SC3Sec	SC3Pri	SC3Sub_Tran	SC3ASec_Pri	SC3ASub	SC3ATran
	Revenue Requirement						
1	Shared - As-Used Daily Demand On-Peak	$104,326,947	$38,149,307	$5,106,491	$26,286,643	$12,411,295	$38,810,701
2	Shared - As-Used Daily Demand Super Peak	$69,551,298	$25,432,871	$3,404,327	$17,524,429	$8,274,196	$25,873,800
3	Local - Contract Demand	$0	$2,041,121	$0	$1,636,887	$0	$11,108,450
4	Total	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952
	Standby Rate Billing Units						
5	Monthly Contract Demand (annual kW)	13,142,117	5,446,433	2,419,339	3,330,714	4,475,893	17,863,594
6	Daily As-Used On-Peak Demand (annual kW)	156,881,506	67,249,238	28,161,327	41,923,317	60,129,793	229,003,807
7	Daily As-Used Super Peak Demand (annual kW)	57,435,861	24,322,207	10,144,568	15,025,002	21,704,654	77,669,162
	Standby Rates						
8	Monthly Contract Demand	**$0.00**	**$0.37**	**$0.00**	**$0.49**	**$0.00**	**$0.62**
9	Daily As-Used On-Peak Demand	**$0.6650**	**$0.5673**	**$0.1813**	**$0.6270**	**$0.2064**	**$0.1695**
10	Daily As-Used Super Peak Demand	**$1.2109**	**$1.0457**	**$0.3356**	**$1.1664**	**$0.3812**	**$0.3331**
11	Wholesale Transmission Rate	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734	$ 0.01734
12	times: Wholesale Transmission Energy Sales	4,460,255,866	2,030,096,358	847,500,752	1,376,217,594	1,935,916,566	7,610,038,016
13	Transmission Revenue Requirement	$ 77,355,904	$ 35,208,729	$ 14,698,526	$ 23,868,262	$ 33,575,333	$ 131,983,768
	Station Service Standby Rates						
14	Percentage of As-Used Revenue Assigned to On-Peak Periods	60%	60%	60%	60%	60%	60%
15	Trans Daily As-Used On-Peak Demand Charge	$0.2959	$0.3141	$0.1813	$0.3416	$0.2064	$0.1695
16	**Dist Daily As-Used On-Peak Demand Charge**	**$0.3692**	**$0.2531**	**$0.0000**	**$0.2854**	**$0.0000**	**$0.0000**
17	Trans Daily As-Used Super Peak Demand Charge	$0.5387	$0.5790	$0.3356	$0.6354	$0.3812	$0.3331
18	**Dist Daily As-Used Super Peak Demand Charge**	**$0.6722**	**$0.4666**	**$0.0000**	**$0.5309**	**$0.0000**	**$0.0000**
19	Tran Contract Demand Charge	$0.00	$0.00	$0.00	$0.00	$0.00	$0.62
20	**Dist Contract Demand Charge**	**$0.00**	**$0.37**	**$0.00**	**$0.49**	**$0.00**	**$0.00**
	Station Service Revenue Requirements (Special Provision J)						
21	Transmission Revenue Requirement	$77,355,904	$35,208,729	$8,510,818	$23,868,262	$20,685,491	$75,792,952
22	Transmission Contract Demand Revenue Requirement	$0	$0	$0	$0	$0	$11,108,450
23	Distribution Revenue Requirement (excl Customer Charge Revenues)	$96,522,340	$30,414,570	$0	$21,579,696	$0	$0
24	Dist Contract Demand Charge Revenue	$0	$2,041,121	$0	$1,636,887	$0	$0
25	Dist Daily As-Used On-Peak Demand Revenue	$57,913,404	$17,024,069	$0	$11,965,686	$0	$0
26	Dist Daily As-Used Super Peak Demand Revenue	$38,608,936	$11,349,380	$0	$7,977,124	$0	$0
27	Tran Contract Demand Charge Revenue	$0.00	$0.00	$0.00	$0.00	$0.00	$11,108,450.42
28	Tran Daily As-Used On-Peak Demand Revenue	$46,413,543	$21,125,237	$5,106,491	$14,320,957	$12,411,295	$38,810,701
29	Tran Daily As-Used Super Peak Demand Revenue	$30,942,362	$14,083,492	$3,404,327	$9,547,305	$8,274,196	$25,873,800
30	Total Base Transmission Revenue	$77,355,904	$35,208,729	$8,510,818	$23,868,262	$20,685,491	$75,792,952
31	Total Base Distribution Revenue	$96,522,340	$30,414,570	$0	$21,579,696	$0	$0
32	Total Base Transmission-Distribution Revenue	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952
33	Revenue Target	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952

Notes

1) Appendix 2, Schedule 5.2, Page 4, Column i
2) Appendix 2, Schedule 5.2, Page 4, Column l
3) Appendix 2, Schedule 5.2, Page 4, Column e
4) Sum of Lines 1 through 3
5) Appendix 2, Schedule 5.2, Page 4, Column f
6) Appendix 2, Schedule 5.2, Page 4, Column j
7) Appendix 2, Schedule 5.2, Page 4, Column l
8) Appendix 2, Schedule 5.2, Page 4, Column g
9) Appendix 2, Schedule 5.2, Page 4, Column k
10) Appendix 2, Schedule 5.2, Page 4, Column n
11) Exhibit____(E-RDP-5), Schedule 1.3, Column g/1000
12) Appendix 2, Schedule 5.5, Page 4, Line 1
13) Line 11 * Line 12
14) Percentage of As-Used Revenue Assigned to On-Peak Periods
15) Lesser of Line 9 or (Line 13 * Line 14) / Line 6
16) Line 9 - Line 15
17) Lesser of Line 10 or (Line 13 *(1 - Line 14)) / Line 7
18) Line 10 - Line 17
19) Lesser of Line 8 or Line 22 / Line 5
20) Line 8 - Line 19
21) Lesser of Line 13 or Line 4
22) Line 21 - Line 28 - Line 29
23) Line 4 - Line 21
24) Line 20 * Line 5
25) Line 16 * Line 6
26) Line 18 * Line 7
27) Line 19 * Line 5
28) Line 15 * Line 6
29) Line 17 * Line 7
30) Sum of Lines 27 through 29
31) Sum of Lines 24 through 26
32) Line 30 + Line 31
33) Sum of Lines 1 through 3

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Wholesale Generator Customer Charges
Rate Year 1 Compressed

		Parent Class T&D Standby Rate (A)		Whlse Generator T&D Standby Rate Credit (B)		Whlse Generator Proposed Delivery Standby Rate (C)
	Service Classification No. 3 (Subtransmission/Transmission)					
1.	Customer Charge	$ 1,430.00	$	(389.32)	$	1,040.68
	Service Classification No. 3-A (Subtransmission)					
2.	Customer Charge	$ 4,350.00	$	(963.93)	$	3,386.07
	Service Classification No. 3-A (Transmission)					
3.	Customer Charge	$ 8,800.00	$	(2,184.00)	$	6,616.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Wholesale Generator Customer Charges
Rate Year 2 Including a Portion of Rate Year 1 Compression

		Parent Class T&D Standby Rate (A)		Whlse Generator T&D Standby Rate Credit (B)		Whlse Generator Proposed Delivery Standby Rate (C)
	Service Classification No. 3 (Subtransmission/Transmission)					
1.	Customer Charge	$ 1,600.00	$	(389.32)	$	1,210.68
	Service Classification No. 3-A (Subtransmission)					
2.	Customer Charge	$ 5,100.00	$	(963.93)	$	4,136.07
	Service Classification No. 3-A (Transmission)					
3.	Customer Charge	$ 10,350.00	$	(2,184.00)	$	8,166.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Wholesale Generator Customer Charges
Rate Year 3

		Parent Class T&D Standby Rate (A)		Whlse Generator T&D Standby Rate Credit (B)		Whlse Generator Proposed Delivery Standby Rate (C)
	Service Classification No. 3 (Subtransmission/Transmission)					
1.	Customer Charge	$ 1,790.00	$	(389.32)	$	1,400.68
	Service Classification No. 3-A (Subtransmission)					
2.	Customer Charge	$ 6,000.00	$	(963.93)	$	5,036.07
	Service Classification No. 3-A (Transmission)					
3.	Customer Charge	$ 12,250.00	$	(2,184.00)	$	10,066.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Wholesale Generator Customer Charges
Post Rate Year 3

		Parent Class T&D Standby Rate (A)		Whlse Generator T&D Standby Rate Credit (B)		Whlse Generator Proposed Delivery Standby Rate (C)
	Service Classification No. 3 (Subtransmission/Transmission)					
1.	Customer Charge	$ 1,790.00	$	(389.32)	$	1,400.68
	Service Classification No. 3-A (Subtransmission)					
2.	Customer Charge	$ 6,000.00	$	(963.93)	$	5,036.07
	Service Classification No. 3-A (Transmission)					
3.	Customer Charge	$ 12,250.00	$	(2,184.00)	$	10,066.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Contract Demand Multiplier, As-Used On-Peak Daily Demand, and Wholesale Energy Billing Determinants
Rate Year 1 Compressed

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
				Large General Service SC-3			Large General Service SC-3A		
	Residential Svc	Small General Service							
	SC-1/SC-1C*	SC-2ND*	SC-2D	Secondary	Primary	SubT/Transmission	Sec/Primary	Subtransmission	Transmission
1. Total Wholesale Energy Sales (kWh)	7,788,299,366	481,584,128	2,568,607,395	2,664,357,687	1,212,294,253	506,067,082	819,835,690	1,155,604,120	4,545,126,795
2. Sum of Customer Maximum Demands*	132,109,149.7	7,750,999.7	21,581,621.3	8,726,102.9	4,922,545.4	2,420,568.6	2,376,081.2	4,072,170.3	15,358,455.3
3. Sum of Customer Demands/Energy*	14,013,529,199.7	740,484,388.5	14,186,975.9	6,975,932.3	3,938,316.6	1,859,201.5	1,947,260.7	3,290,152.3	12,628,675.9
4. Contract Demand Multiplier*	0.94%	1.05%	152.12%	125.09%	124.99%	130.19%	122.02%	123.77%	121.62%
5. Daily As-Used On-Peak kW	440,265,842	25,107,263	93,786,794	89,755,065	38,702,958	16,177,232	24,312,485	34,855,414	137,653,127
6. Daily As-Used Super Peak kW	49,844,508	2,897,622	14,273,524	13,717,627	5,904,419	2,477,129	3,762,476	5,337,407	20,766,554

*Mass-Market Classes use a multiplier of Maximum Demands to the sum of total energy.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Contract Demand Multiplier, As-Used On-Peak Daily Demand, and Wholesale Energy Billing Determinants
Rate Year 2 Including a Portion of Rate Year 1 Compression

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
				Large General Service SC-3			Large General Service SC-3A		
	Residential Svc	Small General Service							
	SC-1/SC-1C*	SC-2ND*	SC-2D	Secondary	Primary	SubT/Transmission	Sec/Primary	Subtransmission	Transmission
1. Total Wholesale Energy Sales (kWh)	13,122,433,413	813,917,142	4,348,249,529	4,514,762,117	2,055,428,307	858,874,807	1,395,818,326	1,964,754,894	7,731,438,941
2. Sum of Customer Maximum Demands*	132,109,149.7	7,750,999.7	21,581,621.3	8,726,102.9	4,922,545.4	2,420,568.6	2,376,081.2	4,072,170.3	15,358,455.3
3. Sum of Customer Demands/Energy*	14,013,529,199.7	740,484,388.5	14,186,975.9	6,975,932.3	3,938,316.6	1,859,201.5	1,947,260.7	3,290,152.3	12,628,675.9
4. Contract Demand Multiplier*	0.94%	1.05%	152.12%	125.09%	124.99%	130.19%	122.02%	123.77%	121.62%
5. Daily As-Used On-Peak kW	783,879,421	43,493,301	168,493,778	158,798,666	68,088,388	28,085,930	42,520,310	61,025,515	232,657,044
6. Daily As-Used Super Peak kW	246,263,174	13,266,738	62,854,070	58,137,752	24,625,705	10,117,407	15,238,959	22,027,977	78,908,198

*Mass-Market Classes use a multiplier of Maximum Demands to the sum of total energy.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Contract Demand Multiplier, As-Used On-Peak Daily Demand, and Wholesale Energy Billing Determinants
Rate Year 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
				Large General Service SC-3			Large General Service SC-3A		
	Residential Svc	Small General Service							
	SC-1/SC-1C*	SC-2ND*	SC-2D	Secondary	Primary	SubT/Transmission	Sec/Primary	Subtransmission	Transmission
1. Total Wholesale Energy Sales (kWh)	13,292,873,861	805,405,879	4,300,168,531	4,460,255,866	2,030,096,358	847,500,752	1,376,217,594	1,935,916,566	7,610,038,016
2. Sum of Customer Maximum Demands*	132,109,149.7	7,750,999.7	21,581,621.3	8,726,102.9	4,922,545.4	2,420,568.6	2,376,081.2	4,072,170.3	15,358,455.3
3. Sum of Customer Demands/Energy*	14,013,529,199.7	740,484,388.5	14,186,975.9	6,975,932.3	3,938,316.6	1,859,201.5	1,947,260.7	3,290,152.3	12,628,675.9
4. Contract Demand Multiplier*	0.94%	1.05%	152.12%	125.09%	124.99%	130.19%	122.02%	123.77%	121.62%
5. Daily As-Used On-Peak kW	794,060,823	43,038,485	166,630,650	156,881,506	67,249,238	28,161,327	41,923,317	60,129,793	229,003,807
6. Daily As-Used Super Peak kW	249,461,758	13,128,006	62,159,057	57,435,861	24,322,207	10,144,568	15,025,002	21,704,654	77,669,162

*Mass-Market Classes use a multiplier of Maximum Demands to the sum of total energy.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Contract Demand Multiplier, As-Used On-Peak Daily Demand, and Wholesale Energy Billing Determinants
Post Rate Year 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
				Large General Service SC-3			Large General Service SC-3A		
	Residential Svc	Small General Service							
	SC-1/SC-1C*	SC-2ND*	SC-2D	Secondary	Primary	SubT/Transmission	Sec/Primary	Subtransmission	Transmission
1. Total Wholesale Energy Sales (kWh)	13,292,873,861	805,405,879	4,300,168,531	4,460,255,866	2,030,096,358	847,500,752	1,376,217,594	1,935,916,566	7,610,038,016
2. Sum of Customer Maximum Demands*	132,109,149.7	7,750,999.7	21,581,621.3	8,726,102.9	4,922,545.4	2,420,568.6	2,376,081.2	4,072,170.3	15,358,455.3
3. Sum of Customer Demands/Energy*	14,013,529,199.7	740,484,388.5	14,186,975.9	6,975,932.3	3,938,316.6	1,859,201.5	1,947,260.7	3,290,152.3	12,628,675.9
4. Contract Demand Multiplier*	0.94%	1.05%	152.12%	125.09%	124.99%	130.19%	122.02%	123.77%	121.62%
5. Daily As-Used On-Peak kW	794,060,823	43,038,485	166,630,650	156,881,506	67,249,238	28,161,327	41,923,317	60,129,793	229,003,807
6. Daily As-Used Super Peak kW	249,461,758	13,128,006	62,159,057	57,435,861	24,322,207	10,144,568	15,025,002	21,704,654	77,669,162

*Mass-Market Classes use a multiplier of Maximum Demands to the sum of total energy.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Summary of ACOS Decision Tree Cost Allocation ($000s)

		SC1/1C Residential Total	SC2ND Small Gen No Dem	SC2D Small Gen Demand	SC3 Sec Large Gen-Sec	SC3 Pri Large Gen-Pri	SC3 Sub/Tran Large Gen-Tran	SC3A Sec/Pri Lge Gen TOU-S/P	SC3A SubT Lge Gen TOU-SubT	SC3A Tran Lge Gen TOU-Tran
1	Total	$10,904,236	$852,322	$2,330,605	$1,752,120	$634,306	$126,841	$393,708	$244,674	$822,511
2	Shared	$3,359,154	$209,727	$1,481,654	$1,399,923	$535,317	$97,420	$350,947	$210,316	$614,533
3	Local	$7,545,082	$642,595	$848,951	$352,198	$98,989	$29,421	$42,761	$34,358	$207,978
4	Total	$10,904,236	$852,322	$2,330,605	$1,752,120	$634,306	$126,841	$393,708	$244,674	$822,511
5	Check	$0	$0	$0	$0	$0	$0	$0	$0	$0
6	Shared	30.8%	24.6%	63.6%	79.9%	84.4%	76.8%	89.1%	86.0%	74.7%
7	Local	69.2%	75.4%	36.4%	20.1%	15.6%	23.2%	10.9%	14.0%	25.3%

Excluded Revenue for Buyback (Exclude from Contract Demand Revenue to Develop Buyback Contract Demand Rate) ($000s)

8	Residential Total	SC1/1C	$0
9	Small Gen No Dem	SC2ND	$0
10	Small Gen Demand	SC2D	$0
11	Large Gen-Sec	SC3 Sec	$0
12	Large Gen-Pri	SC3 Pri	$1,619
13	Large Gen-Tran	SC3 Sub/Tran	$0
14	Lge Gen TOU-S/P	SC3A Sec/Pri	$1,757
15	Lge Gen TOU-SubT	SC3A SubT	$53
16	Lge Gen TOU-Tran	SC3A Tran	$1,836

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Rate Year 1 Compressed

Phase-in Percentage 33.3% Year 2 of Phase-In

SC7/SC2D

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$35,086,094	$54,813,617	-$6,575,841	$48,237,776	12,046,419	$4.00
As Used On-Peak	$79,566,500	$69,199,107	$3,455,798	$72,654,904	93,786,794	$0.7747
As Used Super Peak	$19,891,625	$10,531,494	$3,120,044	$13,651,538	14,273,524	$0.9564
Total Revenue (Excluding Customer Charge)	$134,544,218	$134,544,218		$134,544,218		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$2.91	$4.55	$4.00
As Used On-Peak	$0.8484	$0.7378	$0.7747
As Used Super Peak	$1.3936	$0.7378	$0.9564

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Rate Year 1 Compressed

Phase-in Percentage 33.3% Year 2 of Phase-In

SC7/SC3 Sec

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$1,653,099	$16,083,152	-$4,810,018	$11,273,134	7,850,745	$1.44
As Used On-Peak	$70,375,430	$63,789,959	$2,195,157	$65,985,116	89,755,065	$0.7352
As Used Super Peak	$17,593,857	$9,749,275	$2,614,861	$12,364,136	13,717,627	$0.9013
Total Revenue (Excluding Customer Charge)	$89,622,386	$89,622,386		$89,622,386		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.21	$2.05	$1.44
As Used On-Peak	$0.7841	$0.7107	$0.7352
As Used Super Peak	$1.2826	$0.7107	$0.9013

SC7/SC3 Pri

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$1,461,602	$5,561,316	-$1,366,571	$4,194,745	3,252,569	$1.29
As Used On-Peak	$25,644,443	$24,255,489	$462,985	$24,718,474	38,702,958	$0.6387
As Used Super Peak	$6,411,111	$3,700,352	$903,586	$4,603,938	5,904,419	$0.7797
Total Revenue (Excluding Customer Charge)	$33,517,156	$33,517,156		$33,517,156		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.45	$1.71	$1.29
As Used On-Peak	$0.6626	$0.6267	$0.6387
As Used Super Peak	$1.0858	$0.6267	$0.7797

SC7/SC3 Sub/Tran

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$0	$316,913	-$105,638	$211,275	1,444,168	$0.15
As Used On-Peak	$3,611,807	$3,640,411	-$9,535	$3,630,876	16,177,232	$0.2244
As Used Super Peak	$902,952	$557,436	$115,172	$672,608	2,477,129	$0.2715
Total Revenue (Excluding Customer Charge)	$4,514,759	$4,514,759		$4,514,759		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.00	$0.22	$0.15
As Used On-Peak	$0.2233	$0.2250	$0.2244
As Used Super Peak	$0.3645	$0.2250	$0.2715

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Rate Year 1 Compressed

Phase-in Percentage 33.3% Year 2 of Phase-In

SC7/SC3A Sec/Pri

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$1,088,571	$3,273,089	-$728,173	$2,544,916	1,982,896	$1.28
As Used On-Peak	$17,420,800	$16,965,923	$151,626	$17,117,548	24,312,485	$0.7041
As Used Super Peak	$4,355,200	$2,625,559	$576,547	$3,202,106	3,762,476	$0.8511
Total Revenue (Excluding Customer Charge)	$22,864,571	$22,864,571		$22,864,571		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.55	$1.65	$1.28
As Used On-Peak	$0.7165	$0.6978	$0.7041
As Used Super Peak	$1.1575	$0.6978	$0.8511

SC7/SC3A Sub

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$0	$821,702	-$273,901	$547,801	2,671,462	$0.21
As Used On-Peak	$8,581,831	$8,590,174	-$2,781	$8,587,393	34,855,414	$0.2464
As Used Super Peak	$2,145,458	$1,315,413	$276,682	$1,592,095	5,337,407	$0.2983
Total Revenue (Excluding Customer Charge)	$10,727,289	$10,727,289		$10,727,289		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.00	$0.31	$0.21
As Used On-Peak	$0.2462	$0.2465	$0.2464
As Used Super Peak	$0.4020	$0.2465	$0.2983

SC7/SC3A Tran

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$6,597,549	$5,528,824	$356,241	$5,885,066	10,671,183	$0.55
As Used On-Peak	$25,326,374	$28,436,690	-$1,036,772	$27,399,918	137,653,127	$0.1991
As Used Super Peak	$6,331,593	$4,290,001	$680,531	$4,970,532	20,766,554	$0.2394
Total Revenue (Excluding Customer Charge)	$38,255,516	$38,255,516		$38,255,516		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.62	$0.52	$0.55
As Used On-Peak	$0.1840	$0.2066	$0.1991
As Used Super Peak	$0.3049	$0.2066	$0.2394

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Rate Year 2 Including a Portion of Rate Year 1 Compression

Phase-in Percentage 50.0% Year 3 of Phase-In

SC7/SC2D

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$68,440,125	$105,200,138	-$18,380,006	$86,820,132	20,393,059	$4.26
As Used On-Peak	$111,197,392	$108,204,801	$1,496,296	$109,701,096	168,493,778	$0.6511
As Used Super Peak	$74,131,595	$40,364,173	$16,883,711	$57,247,884	62,854,070	$0.9108
Total Revenue (Excluding Customer Charge)	$253,769,112	$253,769,112		$253,769,112		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$3.36	$5.16	$4.26
As Used On-Peak	$0.6599	$0.6422	$0.6511
As Used Super Peak	$1.1794	$0.6422	$0.9108

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Rate Year 2 Including a Portion of Rate Year 1 Compression

Phase-in Percentage 50.0% Year 3 of Phase-In

SC7/SC3 Sec

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$1,786,209	$28,741,306	-$13,477,548	$15,263,758	13,302,595	$1.15
As Used On-Peak	$98,595,091	$100,555,645	-$980,277	$99,575,368	158,798,666	$0.6271
As Used Super Peak	$65,730,061	$36,814,410	$14,457,825	$51,272,235	58,137,752	$0.8819
Total Revenue (Excluding Customer Charge)	$166,111,361	$166,111,361		$166,111,361		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.13	$2.16	$1.15
As Used On-Peak	$0.6209	$0.6332	$0.6271
As Used Super Peak	$1.1306	$0.6332	$0.8819

SC7/SC3 Pri

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$2,500,831	$10,159,256	-$3,829,213	$6,330,044	5,514,270	$1.15
As Used On-Peak	$35,928,621	$38,351,810	-$1,211,595	$37,140,216	68,088,388	$0.5455
As Used Super Peak	$23,952,414	$13,870,799	$5,040,807	$18,911,607	24,625,705	$0.7680
Total Revenue (Excluding Customer Charge)	$62,381,866	$62,381,866		$62,381,866		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.45	$1.84	$1.15
As Used On-Peak	$0.5277	$0.5633	$0.5455
As Used Super Peak	$0.9727	$0.5633	$0.7680

SC7/SC3 Sub/Tran

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$0	$451,396	-$225,698	$225,698	2,450,963	$0.09
As Used On-Peak	$4,924,744	$5,702,350	-$388,803	$5,313,547	28,085,930	$0.1892
As Used Super Peak	$3,283,162	$2,054,160	$614,501	$2,668,661	10,117,407	$0.2638
Total Revenue (Excluding Customer Charge)	$8,207,906	$8,207,906		$8,207,906		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.00	$0.18	$0.09
As Used On-Peak	$0.1753	$0.2030	$0.1892
As Used Super Peak	$0.3245	$0.2030	$0.2638

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Rate Year 2 Including a Portion of Rate Year 1 Compression

Phase-in Percentage 50.0% Year 3 of Phase-In

SC7/SC3A Sec/Pri

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$1,875,929	$6,012,933	-$2,068,502	$3,944,431	3,376,740	$1.17
As Used On-Peak	$24,743,410	$27,313,176	-$1,284,883	$26,028,293	42,520,310	$0.6121
As Used Super Peak	$16,495,607	$9,788,837	$3,353,385	$13,142,222	15,238,959	$0.8624
Total Revenue (Excluding Customer Charge)	$43,114,946	$43,114,946		$43,114,946		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.56	$1.78	$1.17
As Used On-Peak	$0.5819	$0.6424	$0.6121
As Used Super Peak	$1.0825	$0.6424	$0.8624

SC7/SC3A Sub

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$0	$1,304,905	-$652,453	$652,453	4,542,349	$0.14
As Used On-Peak	$11,934,963	$13,657,017	-$861,027	$12,795,990	61,025,515	$0.2097
As Used Super Peak	$7,956,642	$4,929,683	$1,513,479	$6,443,163	22,027,977	$0.2925
Total Revenue (Excluding Customer Charge)	$19,891,605	$19,891,605		$19,891,605		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.00	$0.29	$0.14
As Used On-Peak	$0.1956	$0.2238	$0.2097
As Used Super Peak	$0.3612	$0.2238	$0.2925

SC7/SC3A Tran

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$11,914,947	$9,853,283	$1,030,832	$10,884,115	18,151,826	$0.60
As Used On-Peak	$36,642,620	$47,143,471	-$5,250,425	$41,893,046	232,657,044	$0.1801
As Used Super Peak	$24,428,414	$15,989,227	$4,219,593	$20,208,820	78,908,198	$0.2561
Total Revenue (Excluding Customer Charge)	$72,985,981	$72,985,981		$72,985,981		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.66	$0.54	$0.60
As Used On-Peak	$0.1575	$0.2026	$0.1801
As Used Super Peak	$0.3096	$0.2026	$0.2561

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Rate Year 3

Phase-in Percentage 66.7% Year 4 of Phase-In

SC7/SC2D

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$78,939,666	$119,424,211	-$26,989,697	$92,434,514	20,167,577	$4.58
As Used On-Peak	$122,463,935	$119,168,134	$2,197,201	$121,365,335	166,630,650	$0.7283
As Used Super Peak	$81,642,624	$44,453,880	$24,792,496	$69,246,376	62,159,057	$1.1140
Total Revenue (Excluding Customer Charge)	$283,046,225	$283,046,225		$283,046,225		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$3.91	$5.92	$4.58
As Used On-Peak	$0.7349	$0.7152	$0.7283
As Used Super Peak	$1.3134	$0.7152	$1.1140

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Rate Year 3

Phase-in Percentage 66.7% Year 4 of Phase-In

SC7/SC3 Sec

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$959,546	$30,634,064	-$19,783,012	$10,851,052	13,142,117	$0.83
As Used On-Peak	$108,542,064	$110,700,413	-$1,438,899	$109,261,513	156,881,506	$0.6965
As Used Super Peak	$72,361,376	$40,528,509	$21,221,911	$61,750,420	57,435,861	$1.0751
Total Revenue (Excluding Customer Charge)	$181,862,985	$181,862,985		$181,862,985		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.07	$2.33	$0.83
As Used On-Peak	$0.6919	$0.7056	$0.6965
As Used Super Peak	$1.2599	$0.7056	$1.0751

SC7/SC3 Pri

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$2,466,607	$10,900,636	-$5,622,686	$5,277,950	5,446,433	$0.97
As Used On-Peak	$39,567,279	$42,235,875	-$1,779,065	$40,456,811	67,249,238	$0.6016
As Used Super Peak	$26,378,186	$15,275,559	$7,401,751	$22,677,310	24,322,207	$0.9324
Total Revenue (Excluding Customer Charge)	$68,412,071	$68,412,071		$68,412,071		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.45	$2.00	$0.97
As Used On-Peak	$0.5884	$0.6280	$0.6016
As Used Super Peak	$1.0845	$0.6280	$0.9324

SC7/SC3 Sub/Tran

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$0	$423,634	-$282,422	$141,211	2,419,339	$0.06
As Used On-Peak	$5,374,080	$6,273,324	-$599,496	$5,673,828	28,161,327	$0.2015
As Used Super Peak	$3,582,720	$2,259,842	$881,918	$3,141,761	10,144,568	$0.3097
Total Revenue (Excluding Customer Charge)	$8,956,800	$8,956,800		$8,956,800		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.00	$0.18	$0.06
As Used On-Peak	$0.1908	$0.2228	$0.2015
As Used Super Peak	$0.3532	$0.2228	$0.3097

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Rate Year 3

Phase-in Percentage 66.7% Year 4 of Phase-In

SC7/SC3A Sec/Pri

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$1,828,845	$6,388,078	-$3,039,489	$3,348,589	3,330,714	$1.01
As Used On-Peak	$27,268,770	$30,100,812	-$1,888,028	$28,212,784	41,923,317	$0.6730
As Used Super Peak	$18,179,180	$10,787,905	$4,927,517	$15,715,422	15,025,002	$1.0460
Total Revenue (Excluding Customer Charge)	$47,276,795	$47,276,795		$47,276,795		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.55	$1.92	$1.01
As Used On-Peak	$0.6504	$0.7180	$0.6730
As Used Super Peak	$1.2099	$0.7180	$1.0460

SC7/SC3A Sub

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$0	$1,154,614	-$769,742	$384,871	4,475,893	$0.09
As Used On-Peak	$12,975,444	$15,041,644	-$1,377,466	$13,664,178	60,129,793	$0.2272
As Used Super Peak	$8,650,296	$5,429,483	$2,147,209	$7,576,692	21,704,654	$0.3491
Total Revenue (Excluding Customer Charge)	$21,625,741	$21,625,741		$21,625,741		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.00	$0.26	$0.09
As Used On-Peak	$0.2158	$0.2502	$0.2272
As Used Super Peak	$0.3985	$0.2502	$0.3491

SC7/SC3A Tran

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$11,625,302	$9,359,928	$1,510,249	$10,870,177	17,863,594	$0.61
As Used On-Peak	$40,263,217	$51,801,639	-$7,692,281	$44,109,357	229,003,807	$0.1926
As Used Super Peak	$26,842,144	$17,569,096	$6,182,032	$23,751,128	77,669,162	$0.3058
Total Revenue (Excluding Customer Charge)	$78,730,663	$78,730,663		$78,730,663		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.65	$0.52	$0.61
As Used On-Peak	$0.1758	$0.2262	$0.1926
As Used Super Peak	$0.3456	$0.2262	$0.3058

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Post Rate Year 3

Phase-in Percentage 83.3% Year 5 of Phase-In

SC7/SC2D

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$74,738,814	$113,768,835	-$32,525,018	$81,243,817	20,167,577	$4.03
As Used On-Peak	$118,064,066	$114,886,676	$2,647,825	$117,534,501	166,630,650	$0.7054
As Used Super Peak	$78,709,377	$42,856,746	$29,877,192	$72,733,939	62,159,057	$1.1701
Total Revenue (Excluding Customer Charge)	$271,512,257	$271,512,257		$271,512,257		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$3.71	$5.64	$4.03
As Used On-Peak	$0.7085	$0.6895	$0.7054
As Used Super Peak	$1.2663	$0.6895	$1.1701

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Post Rate Year 3

Phase-in Percentage 83.3% Year 5 of Phase-In

SC7/SC3 Sec

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$0	$27,989,807	-$23,324,839	$4,664,968	13,142,117	$0.35
As Used On-Peak	$104,326,947	$106,791,148	-$2,053,501	$104,737,647	156,881,506	$0.6676
As Used Super Peak	$69,551,298	$39,097,289	$25,378,341	$64,475,630	57,435,861	$1.1226
Total Revenue (Excluding Customer Charge)	$173,878,244	$173,878,244		$173,878,244		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.00	$2.13	$0.35
As Used On-Peak	$0.6650	$0.6807	$0.6676
As Used Super Peak	$1.2109	$0.6807	$1.1226

SC7/SC3 Pri

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$2,041,121	$10,172,900	-$6,776,483	$3,396,417	5,446,433	$0.62
As Used On-Peak	$38,149,307	$40,722,269	-$2,144,135	$38,578,134	67,249,238	$0.5737
As Used Super Peak	$25,432,871	$14,728,129	$8,920,618	$23,648,748	24,322,207	$0.9723
Total Revenue (Excluding Customer Charge)	$65,623,299	$65,623,299		$65,623,299		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.37	$1.87	$0.62
As Used On-Peak	$0.5673	$0.6055	$0.5737
As Used Super Peak	$1.0457	$0.6055	$0.9723

SC7/SC3 Sub/Tran

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$0	$273,656	-$228,047	$45,609	2,419,339	$0.02
As Used On-Peak	$5,106,491	$6,055,711	-$791,016	$5,264,694	28,161,327	$0.1869
As Used Super Peak	$3,404,327	$2,181,451	$1,019,063	$3,200,515	10,144,568	$0.3155
Total Revenue (Excluding Customer Charge)	$8,510,818	$8,510,818		$8,510,818		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.00	$0.11	$0.02
As Used On-Peak	$0.1813	$0.2150	$0.1869
As Used Super Peak	$0.3356	$0.2150	$0.3155

Niagara Mohawk d/b/a National Grid

Calculation of SC7 Phase-In Rates - Post Rate Year 3

Phase-in Percentage 83.3% Year 5 of Phase-In

SC7/SC3A Sec/Pri

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$1,636,887	$6,031,913	-$3,662,522	$2,369,391	3,330,714	$0.71
As Used On-Peak	$26,286,643	$29,016,684	-$2,275,034	$26,741,650	41,923,317	$0.6379
As Used Super Peak	$17,524,429	$10,399,361	$5,937,556	$16,336,917	15,025,002	$1.0873
Total Revenue (Excluding Customer Charge)	$45,447,958	$45,447,958		$45,447,958		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.49	$1.81	$0.71
As Used On-Peak	$0.6270	$0.6921	$0.6379
As Used Super Peak	$1.1664	$0.6921	$1.0873

SC7/SC3A Sub

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$0	$950,473	-$792,061	$158,412	4,475,893	$0.04
As Used On-Peak	$12,411,295	$14,500,770	-$1,741,230	$12,759,541	60,129,793	$0.2122
As Used Super Peak	$8,274,196	$5,234,247	$2,533,291	$7,767,538	21,704,654	$0.3579
Total Revenue (Excluding Customer Charge)	$20,685,491	$20,685,491		$20,685,491		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.00	$0.21	$0.04
As Used On-Peak	$0.2064	$0.2412	$0.2122
As Used Super Peak	$0.3812	$0.2412	$0.3579

SC7/SC3A Tran

Phase In Based on Revenue- Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Revenue to be Collected under new ACOS Study Approach	Revenue to be Collected under Existing Methodology	Delta with Phase In	Revised Revenue Requirement	Bill Units (Under ACOS Study Approach)	Revised Rate
Contract Demand Charge	$11,108,450	$8,924,801	$1,819,708	$10,744,509	17,863,594	$0.60
As Used On-Peak	$38,810,701	$49,932,868	-$9,268,473	$40,664,395	229,003,807	$0.1776
As Used Super Peak	$25,873,800	$16,935,282	$7,448,765	$24,384,047	77,669,162	$0.3139
Total Revenue (Excluding Customer Charge)	$75,792,952	$75,792,952		$75,792,952		

Phase In Based on Rate - Starting with Proxy Super Peak Period Rate = On-Peak Rate

	Rates under new ACOS Study Approach	Rates under Existing Methodology (with Super = On-Peak)	Revised Rate
Contract Demand Charge	$0.62	$0.50	$0.60
As Used On-Peak	$0.1695	$0.2180	$0.1776
As Used Super Peak	$0.3331	$0.2180	$0.3139

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
Stayout RATES v. PROPOSED Rate Year 1 Compressed RATES (Including Phase-In)

SC1-RESIDENTIAL	Stayout Rates	Proposed Rate Year 1 Compressed Rates
Distribution Delivery Rates and Charges		
Customer Charge - Standard	$17.33	$19.00
Contract Demand Charge	$5.28	$5.49
As-Used Daily On-Peak Demand Charge per kW	$0.2852	$0.4610
As-Used Daily Super Peak Demand Charge per kW	$0.6635	$1.0179

SC2ND-SMALL GENERAL SERVICE	Stayout Rates	Rate Year 1 Compressed Rates
Distribution Delivery Rates and Charges		
Customer Charge	$21.02	$25.00
Contract Demand Charge	$7.28	$5.91
As-Used Daily On-Peak Demand Charge per kW	$0.3069	$0.5168
As-Used Daily Super Peak Demand Charge per kW	$0.6514	$1.1194

SC2D-SMALL GENERAL SERVICE	Stayout Rates	Rate Year 1 Compressed Rates	Stayout Phase-In Rates	Rate Year 1 Compressed Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$53.57	$65.00	$53.57	$65.00
Contract Demand Charge per kW	$3.25	$2.91	$3.91	$4.00
As-Used Daily On-Peak Demand Charge per kW	$0.5580	$0.8484	$0.5762	$0.7747
As-Used Daily Super Peak Demand Charge per kW	$0.9483	$1.3936	$0.7063	$0.9564

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
Stayout RATES v. PROPOSED Rate Year 1 Compressed RATES (Including Phase-In)

SC3-LARGE GENERAL SERVICE SECONDARY METERED (UP TO 2.2 KV)	Stayout Rates	Proposed Rate Year 1 Compressed Rates	Stayout Phase-In Rates	Proposed Rate Year 1 Compressed Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$675.00	$775.00	$675.00	$775.00
Contract Demand Charge per kW	$0.30	$0.21	$1.14	$1.44
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.4718	$0.7841	$0.4927	$0.7352
As-Used Daily Super Peak Demand Charge per kW	$0.8741	$1.2826	$0.6268	$0.9013

SC3-LARGE GENERAL SERVICE PRIMARY METERED (2.2 TO 15 KV)	Stayout Rates	Rate Year 1 Compressed Rates	Stayout Phase-In Rates	Rate Year 1 Compressed Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$700.00	$850.00	$700.00	$850.00
Contract Demand Charge per kW	$0.00	$0.45	$0.82	$1.29
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.4299	$0.6626	$0.4474	$0.6387
As-Used Daily Super Peak Demand Charge per kW	$0.8038	$1.0858	$0.5720	$0.7797

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
Stayout RATES v. PROPOSED Rate Year 1 Compressed RATES (Including Phase-In)

SC3-LARGE GENERAL SERVICE SUBTRANSMISSION METERED (22 TO 50 KV)	Stayout Rates	Proposed Rate Year 1 Compressed Rates	Stayout Phase-In Rates	Proposed Rate Year 1 Compressed Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$1,150.00	$1,430.00	$1,150.00	$1,430.00
Customer Charge for Wholesale Generators	$760.68	$1,040.68	$760.68	$1,040.68
Contract Demand Charge per kW	$0.00	$0.00	$0.02	$0.15
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.1413	$0.2233	$0.1611	$0.2244
As-Used Daily Super Peak Demand Charge per kW	$0.2613	$0.3645	$0.2011	$0.2715

SC3-LARGE GENERAL SERVICE TRANSMISSION METERED (OVER 60 KV)	Stayout Rates	Rate Year 1 Compressed Rates	Stayout Phase-In Rates	Rate Year 1 Compressed Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$1,150.00	$1,430.00	$1,150.00	$1,430.00
Customer Charge for Wholesale Generators	$760.68	$1,040.68	$760.68	$1,040.68
Contract Demand Charge per kW	$0.00	$0.00	$0.02	$0.15
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.1413	$0.2233	$0.1611	$0.2244
As-Used Daily Super Peak Demand Charge per kW	$0.2613	$0.3645	$0.2011	$0.2715

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
Stayout RATES v. PROPOSED Rate Year 1 Compressed RATES (Including Phase-In)

SC3A-LARGE GENERAL SERVICE T.O.U. SECONDARY METERED (UP TO 2.2 KV)	Stayout Rates	Proposed Rate Year 1 Compressed Rates	Stayout Phase-In Rates	Proposed Rate Year 1 Compressed Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$3,000.00	$3,525.00	$3,000.00	$3,525.00
Contract Demand Charge per kW	$0.47	$0.55	$1.34	$1.28
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.4674	$0.7165	$0.4892	$0.7041
As-Used Daily Super Peak Demand Charge per kW	$0.8812	$1.1575	$0.6272	$0.8511

SC3A-LARGE GENERAL SERVICE T.O.U. PRIMARY METERED (2.2 TO 15 KV)	Stayout Rates	Rate Year 1 Compressed Rates	Stayout Phase-In Rates	Rate Year 1 Compressed Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$3,000.00	$3,525.00	$3,000.00	$3,525.00
Contract Demand Charge per kW	$0.47	$0.55	$1.34	$1.28
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.4674	$0.7165	$0.4892	$0.7041
As-Used Daily Super Peak Demand Charge per kW	$0.8812	$1.1575	$0.6272	$0.8511

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
Stayout RATES v. PROPOSED Rate Year 1 Compressed RATES (Including Phase-In)

SC3A-LARGE GENERAL SERVICE T.O.U. SUBTRANSMISSION METERED (22 TO 50 KV)	Stayout Rates	Proposed Rate Year 1 Compressed Rates	Stayout Phase-In Rates	Proposed Rate Year 1 Compressed Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$3,700.00	$4,350.00	$3,700.00	$4,350.00
Customer Charge for Wholesale Generators	$2,736.07	$3,386.07	$2,736.07	$3,386.07
Contract Demand Charge per kW	$0.00	$0.00	$0.14	$0.21
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.1601	$0.2462	$0.1773	$0.2464
As-Used Daily Super Peak Demand Charge per kW	$0.3028	$0.4020	$0.2249	$0.2983

SC3A-LARGE GENERAL SERVICE T.O.U. TRANSMISSION METERED (OVER 60 KV)	Stayout Rates	Rate Year 1 Compressed Rates	Stayout Phase-In Rates	Rate Year 1 Compressed Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$7,500.00	$8,800.00	$7,500.00	$8,800.00
Customer Charge for Wholesale Generators	$5,316.00	$6,616.00	$5,316.00	$6,616.00
Contract Demand Charge per kW	$0.36	$0.62	$0.38	$0.55
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.1294	$0.1840	$0.1493	$0.1991
As-Used Daily Super Peak Demand Charge per kW	$0.2557	$0.3049	$0.1914	$0.2394

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 1 Compressed RATES v. PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression (Including Phase-In)

SC1-RESIDENTIAL	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates
Distribution Delivery Rates and Charges		
Customer Charge - Standard	$19.00	$19.00
Contract Demand Charge	$5.49	$6.29
As-Used Daily On-Peak Demand Charge per kW	$0.4610	$0.3600
As-Used Daily Super Peak Demand Charge per kW	$1.0179	$0.7640

SC2ND-SMALL GENERAL SERVICE	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates
Distribution Delivery Rates and Charges		
Customer Charge	$25.00	$25.00
Contract Demand Charge	$5.91	$6.93
As-Used Daily On-Peak Demand Charge per kW	$0.5168	$0.4169
As-Used Daily Super Peak Demand Charge per kW	$1.1194	$0.9111

SC2D-SMALL GENERAL SERVICE	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 1 Compressed Phase-In Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$65.00	$65.00	$65.00	$65.00
Contract Demand Charge per kW	$2.91	$3.36	$4.00	$4.26
As-Used Daily On-Peak Demand Charge per kW	$0.8484	$0.6599	$0.7747	$0.6511
As-Used Daily Super Peak Demand Charge per kW	$1.3936	$1.1794	$0.9564	$0.9108

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 1 Compressed RATES v. PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression (Including Phase-In)

SC3-LARGE GENERAL SERVICE SECONDARY METERED (UP TO 2.2 KV)	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 1 Compressed Phase-In Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$775.00	$870.00	$775.00	$870.00
Contract Demand Charge per kW	$0.21	$0.13	$1.44	$1.15
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.7841	$0.6209	$0.7352	$0.6271
As-Used Daily Super Peak Demand Charge per kW	$1.2826	$1.1306	$0.9013	$0.8819

SC3-LARGE GENERAL SERVICE PRIMARY METERED (2.2 TO 15 KV)	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 1 Compressed Phase-In Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$850.00	$950.00	$850.00	$950.00
Contract Demand Charge per kW	$0.45	$0.45	$1.29	$1.15
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.6626	$0.5277	$0.6387	$0.5455
As-Used Daily Super Peak Demand Charge per kW	$1.0858	$0.9727	$0.7797	$0.7680

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 1 Compressed RATES v. PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression (Including Phase-In)

SC3-LARGE GENERAL SERVICE SUBTRANSMISSION METERED (22 TO 50 KV)	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 1 Compressed Phase-In Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$1,430.00	$1,600.00	$1,430.00	$1,600.00
Customer Charge for Wholesale Generators	$1,040.68	$1,210.68	$1,040.68	$1,210.68
Contract Demand Charge per kW	$0.00	$0.00	$0.15	$0.09
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.2233	$0.1753	$0.2244	$0.1892
As-Used Daily Super Peak Demand Charge per kW	$0.3645	$0.3245	$0.2715	$0.2638

SC3-LARGE GENERAL SERVICE TRANSMISSION METERED (OVER 60 KV)	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 1 Compressed Phase-In Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$1,430.00	$1,600.00	$1,430.00	$1,600.00
Customer Charge for Wholesale Generators	$1,040.68	$1,210.68	$1,040.68	$1,210.68
Contract Demand Charge per kW	$0.00	$0.00	$0.15	$0.09
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.2233	$0.1753	$0.2244	$0.1892
As-Used Daily Super Peak Demand Charge per kW	$0.3645	$0.3245	$0.2715	$0.2638

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 1 Compressed RATES v. PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression (Including Phase-In)

SC3A-LARGE GENERAL SERVICE T.O.U. SECONDARY METERED (UP TO 2.2 KV)	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 1 Compressed Phase-In Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$3,525.00	$4,150.00	$3,525.00	$4,150.00
Contract Demand Charge per kW	$0.55	$0.56	$1.28	$1.17
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.7165	$0.5819	$0.7041	$0.6121
As-Used Daily Super Peak Demand Charge per kW	$1.1575	$1.0825	$0.8511	$0.8624

SC3A-LARGE GENERAL SERVICE T.O.U. PRIMARY METERED (2.2 TO 15 KV)	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 1 Compressed Phase-In Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$3,525.00	$4,150.00	$3,525.00	$4,150.00
Contract Demand Charge per kW	$0.55	$0.56	$1.28	$1.17
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.7165	$0.5819	$0.7041	$0.6121
As-Used Daily Super Peak Demand Charge per kW	$1.1575	$1.0825	$0.8511	$0.8624

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 1 Compressed RATES v. PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression (Including Phase-In)

SC3A-LARGE GENERAL SERVICE T.O.U. SUBTRANSMISSION METERED (22 TO 50 KV)	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 1 Compressed Phase-In Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$4,350.00	$5,100.00	$4,350.00	$5,100.00
Customer Charge for Wholesale Generators	$3,386.07	$4,136.07	$3,386.07	$4,136.07
Contract Demand Charge per kW	$0.00	$0.00	$0.21	$0.14
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.2462	$0.1956	$0.2464	$0.2097
As-Used Daily Super Peak Demand Charge per kW	$0.4020	$0.3612	$0.2983	$0.2925

SC3A-LARGE GENERAL SERVICE T.O.U. TRANSMISSION METERED (OVER 60 KV)	Proposed Rate Year 1 Compressed Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 1 Compressed Phase-In Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$8,800.00	$10,350.00	$8,800.00	$10,350.00
Customer Charge for Wholesale Generators	$6,616.00	$8,166.00	$6,616.00	$8,166.00
Contract Demand Charge per kW	$0.62	$0.66	$0.55	$0.60
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.1840	$0.1575	$0.1991	$0.1801
As-Used Daily Super Peak Demand Charge per kW	$0.3049	$0.3096	$0.2394	$0.2561

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression v. PROPOSED Rate Year 3 RATES (Including Phase-In)

SC1-RESIDENTIAL	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates
Distribution Delivery Rates and Charges		
Customer Charge - Standard	$19.00	$19.00
Contract Demand Charge	$6.29	$7.15
As-Used Daily On-Peak Demand Charge per kW	$0.3600	$0.3914
As-Used Daily Super Peak Demand Charge per kW	$0.7640	$0.8305

SC2ND-SMALL GENERAL SERVICE	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates
Distribution Delivery Rates and Charges		
Customer Charge	$25.00	$25.00
Contract Demand Charge	$6.93	$8.19
As-Used Daily On-Peak Demand Charge per kW	$0.4169	$0.4639
As-Used Daily Super Peak Demand Charge per kW	$0.9111	$1.0139

SC2D-SMALL GENERAL SERVICE	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates	Proposed Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$65.00	$65.00	$65.00	$65.00
Contract Demand Charge per kW	$3.36	$3.91	$4.26	$4.58
As-Used Daily On-Peak Demand Charge per kW	$0.6599	$0.7349	$0.6511	$0.7283
As-Used Daily Super Peak Demand Charge per kW	$1.1794	$1.3134	$0.9108	$1.1140

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression v. PROPOSED Rate Year 3 RATES (Including Phase-In)

SC3-LARGE GENERAL SERVICE SECONDARY METERED (UP TO 2.2 KV)	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates	Proposed Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$870.00	$975.00	$870.00	$975.00
Contract Demand Charge per kW	$0.13	$0.07	$1.15	$0.83
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.6209	$0.6919	$0.6271	$0.6965
As-Used Daily Super Peak Demand Charge per kW	$1.1306	$1.2599	$0.8819	$1.0751

SC3-LARGE GENERAL SERVICE PRIMARY METERED (2.2 TO 15 KV)	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates	Proposed Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$950.00	$1,075.00	$950.00	$1,075.00
Contract Demand Charge per kW	$0.45	$0.45	$1.15	$0.97
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.5277	$0.5884	$0.5455	$0.6016
As-Used Daily Super Peak Demand Charge per kW	$0.9727	$1.0845	$0.7680	$0.9324

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression v. PROPOSED Rate Year 3 RATES (Including Phase-In)

SC3-LARGE GENERAL SERVICE SUBTRANSMISSION METERED (22 TO 50 KV)	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates	Proposed Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$1,600.00	$1,790.00	$1,600.00	$1,790.00
Customer Charge for Wholesale Generators	$1,210.68	$1,400.68	$1,210.68	$1,400.68
Contract Demand Charge per kW	$0.00	$0.00	$0.09	$0.06
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.1753	$0.1908	$0.1892	$0.2015
As-Used Daily Super Peak Demand Charge per kW	$0.3245	$0.3532	$0.2638	$0.3097

SC3-LARGE GENERAL SERVICE TRANSMISSION METERED (OVER 60 KV)	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$1,600.00	$1,790.00	$1,600.00	$1,790.00
Customer Charge for Wholesale Generators	$1,210.68	$1,400.68	$1,210.68	$1,400.68
Contract Demand Charge per kW	$0.00	$0.00	$0.09	$0.06
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.1753	$0.1908	$0.1892	$0.2015
As-Used Daily Super Peak Demand Charge per kW	$0.3245	$0.3532	$0.2638	$0.3097

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression v. PROPOSED Rate Year 3 RATES (Including Phase-In)

SC3A-LARGE GENERAL SERVICE T.O.U. SECONDARY METERED (UP TO 2.2 KV)	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates	Proposed Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$4,150.00	$4,900.00	$4,150.00	$4,900.00
Contract Demand Charge per kW	$0.56	$0.55	$1.17	$1.01
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.5819	$0.6504	$0.6121	$0.6730
As-Used Daily Super Peak Demand Charge per kW	$1.0825	$1.2099	$0.8624	$1.0460

SC3A-LARGE GENERAL SERVICE T.O.U. PRIMARY METERED (2.2 TO 15 KV)	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates	Proposed Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$4,150.00	$4,900.00	$4,150.00	$4,900.00
Contract Demand Charge per kW	$0.56	$0.55	$1.17	$1.01
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.5819	$0.6504	$0.6121	$0.6730
As-Used Daily Super Peak Demand Charge per kW	$1.0825	$1.2099	$0.8624	$1.0460

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 2 RATES Including a Portion of Rate Year 1 Compression v. PROPOSED Rate Year 3 RATES (Including Phase-In)

	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates	Proposed Rate Year 3 Phase-In Rates
SC3A-LARGE GENERAL SERVICE T.O.U. SUBTRANSMISSION METERED (22 TO 50 KV)				
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$5,100.00	$6,000.00	$5,100.00	$6,000.00
Customer Charge for Wholesale Generators	$4,136.07	$5,036.07	$4,136.07	$5,036.07
Contract Demand Charge per kW	$0.00	$0.00	$0.14	$0.09
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.1956	$0.2158	$0.2097	$0.2272
As-Used Daily Super Peak Demand Charge per kW	$0.3612	$0.3985	$0.2925	$0.3491

	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Rates	Proposed Rate Year 3 Rates	Proposed Rate Year 2 including a Portion of Rate Year 1 Compression Phase-In Rates	Proposed Rate Year 3 Phase-In Rates
SC3A-LARGE GENERAL SERVICE T.O.U. TRANSMISSION METERED (OVER 60 KV)				
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$10,350.00	$12,250.00	$10,350.00	$12,250.00
Customer Charge for Wholesale Generators	$8,166.00	$10,066.00	$8,166.00	$10,066.00
Contract Demand Charge per kW	$0.66	$0.65	$0.60	$0.61
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.1575	$0.1758	$0.1801	$0.1926
As-Used Daily Super Peak Demand Charge per kW	$0.3096	$0.3456	$0.2561	$0.3058

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 3 RATES v. PROPOSED Post Rate Year 3 RATES (Including Phase-In)

SC1-RESIDENTIAL	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates
Distribution Delivery Rates and Charges		
Customer Charge - Standard	$19.00	$19.00
Contract Demand Charge	$7.15	$6.79
As-Used Daily On-Peak Demand Charge per kW	$0.3914	$0.3774
As-Used Daily Super Peak Demand Charge per kW	$0.8305	$0.8010

SC2ND-SMALL GENERAL SERVICE	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates
Distribution Delivery Rates and Charges		
Customer Charge	$25.00	$25.00
Contract Demand Charge	$8.19	$7.72
As-Used Daily On-Peak Demand Charge per kW	$0.4639	$0.4474
As-Used Daily Super Peak Demand Charge per kW	$1.0139	$0.9778

SC2D-SMALL GENERAL SERVICE	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates	Proposed Rate Year 3 Phase-In Rates	Proposed Post Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$65.00	$65.00	$65.00	$65.00
Contract Demand Charge per kW	$3.91	$3.71	$4.58	$4.03
As-Used Daily On-Peak Demand Charge per kW	$0.7349	$0.7085	$0.7283	$0.7054
As-Used Daily Super Peak Demand Charge per kW	$1.3134	$1.2663	$1.1140	$1.1701

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 3 RATES v. PROPOSED Post Rate Year 3 RATES (Including Phase-In)

SC3-LARGE GENERAL SERVICE SECONDARY METERED (UP TO 2.2 KV)	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates	Proposed Rate Year 3 Phase-In Rates	Proposed Post Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$975.00	$975.00	$975.00	$975.00
Contract Demand Charge per kW	$0.07	$0.00	$0.83	$0.35
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.6919	$0.6650	$0.6965	$0.6676
As-Used Daily Super Peak Demand Charge per kW	$1.2599	$1.2109	$1.0751	$1.1226

SC3-LARGE GENERAL SERVICE PRIMARY METERED (2.2 TO 15 KV)	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates	Proposed Rate Year 3 Phase-In Rates	Proposed Post Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$1,075.00	$1,075.00	$1,075.00	$1,075.00
Contract Demand Charge per kW	$0.45	$0.37	$0.97	$0.62
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.5884	$0.5673	$0.6016	$0.5737
As-Used Daily Super Peak Demand Charge per kW	$1.0845	$1.0457	$0.9324	$0.9723

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 3 RATES v. PROPOSED Post Rate Year 3 RATES (Including Phase-In)

	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates	Proposed Rate Year 3 Phase-In Rates	Proposed Post Rate Year 3 Phase-In Rates
SC3-LARGE GENERAL SERVICE SUBTRANSMISSION METERED (22 TO 50 KV)				
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$1,790.00	$1,790.00	$1,790.00	$1,790.00
Customer Charge for Wholesale Generators	$1,400.68	$1,400.68	$1,400.68	$1,400.68
Contract Demand Charge per kW	$0.00	$0.00	$0.06	$0.02
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.1908	$0.1813	$0.2015	$0.1869
As-Used Daily Super Peak Demand Charge per kW	$0.3532	$0.3356	$0.3097	$0.3155

	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Phase-In Rates
SC3-LARGE GENERAL SERVICE TRANSMISSION METERED (OVER 60 KV)				
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$1,790.00	$1,790.00	$1,790.00	$1,790.00
Customer Charge for Wholesale Generators	$1,400.68	$1,400.68	$1,400.68	$1,400.68
Contract Demand Charge per kW	$0.00	$0.00	$0.06	$0.02
Reactive Demand Charge per kvar	$0.85	$0.85	$0.85	$0.85
As-Used Daily On-Peak Demand Charge per kW	$0.1908	$0.1813	$0.2015	$0.1869
As-Used Daily Super Peak Demand Charge per kW	$0.3532	$0.3356	$0.3097	$0.3155

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 3 RATES v. PROPOSED Post Rate Year 3 RATES (Including Phase-In)

SC3A-LARGE GENERAL SERVICE T.O.U. SECONDARY METERED (UP TO 2.2 KV)	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates	Proposed Rate Year 3 Phase-In Rates	Proposed Post Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$4,900.00	$4,900.00	$4,900.00	$4,900.00
Contract Demand Charge per kW	$0.55	$0.49	$1.01	$0.71
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.6504	$0.6270	$0.6730	$0.6379
As-Used Daily Super Peak Demand Charge per kW	$1.2099	$1.1664	$1.0460	$1.0873

SC3A-LARGE GENERAL SERVICE T.O.U. PRIMARY METERED (2.2 TO 15 KV)	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates	Proposed Rate Year 3 Phase-In Rates	Proposed Post Rate Year 3 Phase-In Rates
Distribution Delivery Rates and Charges				
Customer Charge	$4,900.00	$4,900.00	$4,900.00	$4,900.00
Contract Demand Charge per kW	$0.55	$0.49	$1.01	$0.71
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.6504	$0.6270	$0.6730	$0.6379
As-Used Daily Super Peak Demand Charge per kW	$1.2099	$1.1664	$1.0460	$1.0873

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
COMPARISON OF PROPOSED SC-7 STANDBY SERVICE RATES
PROPOSED Rate Year 3 RATES v. PROPOSED Post Rate Year 3 RATES (Including Phase-In)

	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates	Proposed Rate Year 3 Phase-In Rates	Proposed Post Rate Year 3 Phase-In Rates
SC3A-LARGE GENERAL SERVICE T.O.U. SUBTRANSMISSION METERED (22 TO 50 KV)				
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$6,000.00	$6,000.00	$6,000.00	$6,000.00
Customer Charge for Wholesale Generators	$5,036.07	$5,036.07	$5,036.07	$5,036.07
Contract Demand Charge per kW	$0.00	$0.00	$0.09	$0.04
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.2158	$0.2064	$0.2272	$0.2122
As-Used Daily Super Peak Demand Charge per kW	$0.3985	$0.3812	$0.3491	$0.3579

	Proposed Rate Year 3 Rates	Proposed Post Rate Year 3 Rates	Proposed Rate Year 3 Phase-In Rates	Proposed Post Rate Year 3 Phase-In Rates
SC3A-LARGE GENERAL SERVICE T.O.U. TRANSMISSION METERED (OVER 60 KV)				
Distribution Delivery Rates and Charges				
Customer Charge for Non-Wholesale Generators	$12,250.00	$12,250.00	$12,250.00	$12,250.00
Customer Charge for Wholesale Generators	$10,066.00	$10,066.00	$10,066.00	$10,066.00
Contract Demand Charge per kW	$0.65	$0.62	$0.61	$0.60
Reactive Demand Charge per kvar	$1.02	$1.02	$1.02	$1.02
As-Used Daily On-Peak Demand Charge per kW	$0.1758	$0.1695	$0.1926	$0.1776
As-Used Daily Super Peak Demand Charge per kW	$0.3456	$0.3331	$0.3058	$0.3139

P.S.C. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DRAFT
STAMPS: DRAFT

STATEMENT TYPE: EVCS
STATEMENT NO.
PAGE 1 OF 1

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF RESIDENTIAL ELECTRIC VEHICLE CHARGE SMART PLAN
ILLUSTRATIVE EXAMPLE

EFFECTIVE: [Rate Year 1] FOR BATCH BILLINGS
EFFECTIVE: [Rate Year 1] FOR CALENDAR MONTH BILLINGS

APPLICABLE TO BILLINGS SET FORTH
BELOW UNDER P.S.C. NO. 220 ELECTRICITY
(PSC No. 220 – SC1 Special Provision N)

Residential EV Charge Smart Plan Monthly Incentive

Service Classification	Zone		
Minimum kWh Charging	All Zones		50 kWh
Minimum Off-Peak Charging Percentage	All Zones		80%
			$/month
EV Charge Smart Incentive Delivery	All Zones	$	19.39
EV Charge Smart Incentive Supply	All Zones	$	4.61
Total EV Charge Smart Incentive		$	24.00

Rates shown above are exclusive of gross receipts taxes.

Issued by Sally Librera, President, Syracuse, New York
Dated: Draft

Residential Electric Vehicle Charge Smart Monthly Incentive Calculation

		RY1
(1)	SC1 Delivery Rate[1]	$0.08889
(2)	SC1 VTOU Off-peak Delivery Rate[2]	$0.00970
(3) = (1) - (2)	Delivery Off-peak Cost Avoidance	$0.07919
(4)	SC1 Weighted Average 5 Year Supply Forecast[3]	$0.07821
(5)	SC1 Off-peak Weighted Average 5 Year Supply Forecast[4]	$0.05762
(6) = (4) - (5)	Supply Off-peak Avoided Rate	$0.02059
(7) = (3) + (6)	Total Off-peak Avoided Rate	$0.09978
(8)	EV Average Monthly Home Off-peak kWh[5]	244.8
(9) = (3) * (8)	EV Monthly Delivery Avoided Rate	$19.39
(10) = (6) * (8)	EV Monthly Supply Avoided Rate	$5.04
(11) = (9) + (10)	EV Monthly Total Avoided Rate	$24.43
(12)	Maximum Per-Customer Monthly Incentive	$24.00
(13) = (9)	**EV Smart Charge Delivery Incentive**	**$19.39**
(14) = (12) - (13)	**EV Smart Charge Supply Incentive**	**$4.61**
(15) = (14) / (10)	Share of Supply Cost Avoidance included in incentive	91.5%
(16) = (12) >= (9)	Incentive value is greater than or equal to avoided delivery costs? (for PSC Order compliance)	TRUE
(17) = (12) <= (11)	Incentive value is less than or equal to avoided delivery and supply costs? (for PSC Order compliance)	TRUE

Notes

[1] SC1 Proposed Delivery Rate (Compressed for 9/1/2025 effective date) for RY1, per Exhibit Appendix 2, Schedule 3.3

[2] Proposed off-peak delivery rate for the Residential Optional Time of Use Delivery, per Exhibit Appendix 2, Schedule 3.8 . and SC1 forecasted supply rate

[3] 5 Year Weighted Average SC1 Supply rate from Company supply forecast with proposed loss factors (September 2025 - August 2030).

[4] 5 Year Weighted Average SC1 Off-Peak Supply rate from Company supply forecast with proposed loss factors (September 2025 - August 2030).

[5] EV Avg Monthly Home Off-Peak kWh as established by the Company.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Credit and Collection Factor

Credit & Collections - with POR Commodity Revenue

Line #								
1	Total Rev Requirement	$	4,330,264					
2								
3								
4			Non-Demand		Demand		Streetlighting	Total
5	Total Revenue Requirement (Allocated by Commodity)	$	4,137,762	$	191,552	$	949	$ 4,330,264
6	FY2026 Forecast of Full Service & POR kWh sales (excluding SC12 contracts)		12,716,341,644		7,937,746,928		64,027,649	20,718,116,221
	$/kWh	**$**	**0.00033**	**$**	**0.00002**	**$**	**0.00001**	

1 Appendix 2, Schedule 3I, Line 3

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Credit and Collection Factor

Credit & Collections - with POR Commodity Revenue

Line #								
1	Total Rev Requirement	$	4,330,264					
2								
3								
4			Non-Demand		Demand		Streetlighting	Total
5	Total Revenue Requirement (Allocated by Commodity)	$	4,139,619	$	189,721	$	924	$ 4,330,264
6	FY2027 Forecast of Full Service & POR kWh sales (excluding SC12 contracts)		12,775,491,848		7,910,272,789		63,436,668	20,749,201,306
	$/kWh	**$**	**0.00032**	**$**	**0.00002**	**$**	**0.00001**	

1 Appendix 2, Schedule 3I, Line 3

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Credit and Collection Factor

Credit & Collections - with POR Commodity Revenue

Line #			Non-Demand		Demand		Streetlighting		Total
1	Total Rev Requirement	$	4,330,264						
2									
3									
4									
5	Total Revenue Requirement (Allocated by Commodity)	$	4,140,823	$	188,581	$	860	$	4,330,264
6	FY2028 Forecast of Full Service & POR kWh sales (excluding SC12 contracts)		12,916,540,527		7,843,228,711		60,259,936		20,820,029,175
	$/kWh	**$**	**0.00032**	**$**	**0.00002**	**$**	**0.00001**		

1 Appendix 2, Schedule 3I, Line 3

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of the Uncollectible Factor

Uncollectibles
Merchant Function Charge

			Non-Demand		Demand		Streetlighting		Total
1	Revenue for 3 Years (CY2019, CY2022-CY2023)		$ 5,908,134,883	$	2,941,448,788	$	152,156,661	$	9,001,740,331
2	Net Writeoffs for 3 Years (CY2019, CY2022-CY2023)		$ 135,375,165	$	13,730,272	$	159,618	$	149,265,056
3	Uncollectible factor		**2.29%**		**0.47%**		**0.10%**		
4	FY2026 Forecast Pure Commodity Revenue		$ 946,577,918	$	436,040,777	$	3,087,635	$	1,385,706,330
5	Forecast Uncollectible MFC collected		$ 21,689,272	$	2,035,377	$	3,239	$	23,727,888
6	FY2026 Forecast Full Service Customer kWh Sales		11,792,498,818		5,777,274,408		45,654,540		17,615,427,766
7		**$/kWh**	**$ 0.00184**	**$**	**0.00035**	**$**	**0.00007**		

1 Includes LPC and POR Revenue for 36 months (CY 2019, CY2022-CY2023)
2 Net Writeoffs for 36 months (CY2019, CY2022-CY2023)
3 Line 2 / Line 1
4 FY2026 Forecast Pure Commodity Revenue (excludes SC12 contracts)
5 Line 3 * Line 4
6 FY2026 Forecast Full Customer kWh sales (excludes SC12 contracts)
7 Line 12 / Line 13

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of the Uncollectible Factor

Uncollectibles
Merchant Function Charge

			Non-Demand		Demand		Streetlighting		Total
1	Revenue for 3 Years (CY2019, CY2022-CY2023)		$ 5,908,134,883	$	2,941,448,788	$	152,156,661	$	9,001,740,331
2	Net Writeoffs for 3 Years (CY2019, CY2022-CY2023)		$ 135,375,165	$	13,730,272	$	159,618	$	149,265,056
3	Uncollectible factor		**2.29%**		**0.47%**		**0.10%**		
4	FY2027 Forecast Pure Commodity Revenue		$ 994,275,457	$	437,785,839	$	3,078,403	$	1,435,139,700
5	Forecast Uncollectible MFC collected		$ 22,782,182	$	2,043,523	$	3,229	$	24,828,935
6	FY2027 Forecast Full Service Customer kWh Sales		11,851,649,022		5,749,800,269		45,063,559		17,646,512,851
7		**$/kWh**	**$ 0.00192**	**$**	**0.00036**	**$**	**0.00007**		

1 Includes LPC and POR Revenue for 36 months (CY 2019, CY2022-CY2023)
2 Net Writeoffs for 36 months (CY2019, CY2022-CY2023)
3 Line 2 / Line 1
4 FY2027 Forecast Pure Commodity Revenue (excludes SC12 contracts)
5 Line 3 * Line 4
6 FY2027 Forecast Full Customer kWh sales (excludes SC12 contracts)
7 Line 12 / Line 13

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of the Uncollectible Factor

Uncollectibles
Merchant Function Charge

			Non-Demand		Demand		Streetlighting		Total
1	Revenue for 3 Years (CY2019, CY2022-CY2023)		$ 5,908,134,883	$	2,941,448,788	$	152,156,661	$	9,001,740,331
2	Net Writeoffs for 3 Years (CY2019, CY2022-CY2023)		$ 135,375,165	$	13,730,272	$	159,618	$	149,265,056
3	Uncollectible factor		**2.29%**		**0.47%**		**0.10%**		
4	FY2028 Forecast Pure Commodity Revenue		$ 1,002,916,520	$	426,806,858	$	2,800,704	$	1,432,524,082
5	Forecast Uncollectible MFC collected		$ 22,980,178	$	1,992,275	$	2,938	$	24,975,391
6	FY2028 Forecast Full Service Customer kWh Sales		11,992,697,701		5,682,756,191		41,886,827		17,717,340,720
7		**$/kWh**	**$ 0.00192**	**$**	**0.00035**	**$**	**0.00007**		

1 Includes LPC and POR Revenue for 36 months (CY 2019, CY2022-CY2023)
2 Net Writeoffs for 36 months (CY2019, CY2022-CY2023)
3 Line 2 / Line 1
4 FY2028 Forecast Pure Commodity Revenue (excludes SC12 contracts)
5 Line 3 * Line 4
6 FY2028 Forecast Full Customer kWh sales (excludes SC12 contracts)
7 Line 12 / Line 13

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Supply Procurement Factor

Supply Procurement
Merchant Function Charge

Line #		Competitive Supply Procurement
1		
2	Total Rev Requirement	$ 1,831,204
2	FY 2026 forecast of Full service kWh sales	17,615,427,766
3		
4	**$/kWh**	**$ 0.00010**

2 Appendix 2, Schedule 3I, Line 2

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Supply Procurement Factor

Supply Procurement
Merchant Function Charge

Line #		Competitive Supply Procurement
1		
2	Total Rev Requirement	$ 1,831,204
2	FY 2027 forecast of Full service kWh sales	17,646,512,851
3		
4	**$/kWh**	**$ 0.00010**

2 Appendix 2, Schedule 3I, Line 2

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Supply Procurement Factor

Supply Procurement
Merchant Function Charge

Line #		Competitive Supply Procurement
1		
2	Total Rev Requirement	$ 1,831,204
2	FY 2028 forecast of Full service kWh sales	17,717,340,720
3		
4	**$/kWh**	**$ 0.00010**

2 Appendix 2, Schedule 3I, Line 2

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Working Capital Factor

Working Capital
Merchant Function Charge

1	Pre Tax Weighted Cost of Capital			8.54%
2	Lead Lag Percentage - CWC			3.31%
3	Electric Purchased Power related Working Capital			**0.283%**
4	FY 2026 Forecast of Commodity Revenue		$	1,385,706,330
5	Total amount to be collected		$	3,916,481
6	FY 2026 forecast of Full service kWh sales			17,615,427,766
7		**$/kWh**	**$**	**0.00022**

1 per Appendix 1, Schedule 1
2 per Exhibit___(RRP-7), Schedule 5

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Working Capital Factor

Working Capital
Merchant Function Charge

1	Pre Tax Weighted Cost of Capital			8.61%
2	Lead Lag Percentage - CWC			3.31%
3	Electric Purchased Power related Working Capital			**0.285%**
4	FY 2027 Forecast of Commodity Revenue		$	1,435,139,700
5	Total amount to be collected		$	4,089,456
6	FY 2027 forecast of Full service kWh sales			17,646,512,851
7		**$/kWh**	**$**	**0.00023**

1 per Appendix 1, Schedule 1
2 per Exhibit___(RRP-7), Schedule 5

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Working Capital Factor

Working Capital
Merchant Function Charge

1	Pre Tax Weighted Cost of Capital			8.70%
2	Lead Lag Percentage - CWC			3.31%
3	Electric Purchased Power related Working Capital			**0.288%**
4	FY 2028 Forecast of Commodity Revenue		$	1,432,524,082
5	Total amount to be collected		$	4,124,673
6	FY 2028 forecast of Full service kWh sales			17,717,340,720
7		**$/kWh**	**$**	**0.00023**

1 per Appendix 1, Schedule 1
2 per Exhibit___(RRP-7), Schedule 5

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Rate Year 1 Revenue Per Lighting Service Class

Forecast Rate Year 1 Revenue at Present Rates

Service Class	RY1 Usage	Present T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Revenue from T&D	Pct. of Total Revenue
SC-1	15,329,172	0.09886	$1,515,442	$1,493,673	$3,009,115	50.4%	8.8%
SC-1 LED	1,484,280	0.09886	$146,736	$360,735	$507,471	28.9%	1.5%
	16,813,452		$1,662,178	$1,854,408	$3,516,586	47.3%	10.2%
SC-2	40,739,587	0.09886	$4,027,516	$14,166,972	$18,194,487	22.1%	53.0%
SC-2 LED	12,759,787	0.09886	$1,261,433	$6,390,916	$7,652,349	16.5%	22.3%
[1] SC-2 PE	21,077	0.09886	$2,084	$309,975	$312,058	0.7%	0.9%
[2] Contract	11,508	0.09886	$1,138	$3,578	$4,716	24.1%	0.0%
	53,531,959		$5,292,170	$20,871,441	$26,163,610	20.2%	76.2%
SC-3	50,503,943	0.06787	$3,427,703	$354,733	$3,782,436	90.6%	11.0%
[3] SC-4	6,322,068	0.01234	$78,014	$787,301	$865,316	9.0%	2.5%
Total	127,171,422		$10,460,064	$23,867,883	$34,327,947	30.5%	100.0%

[4] Revenue Requirement Allocated to Lighting:	$37,914,951
Dollar Increase for Lighting Rate Year 1:	$3,587,004
Percentage Increase for Lighting Rate Year 1:	10.45%

Facility Revenue Target Adjustment

Total Target Facility Revenue:		$26,361,892	*a = Proposed Revenue Requirement less Target T&D Revenue (next page)*
[5] PE % Inc.:	16.65%	$361,597	*b = Present SC2 PE Facility Dollars x PE % Inc.*
[6] LED % Inc.:	5.22%	$7,104,082	*c = Present SC1 LED + SC2 LED Facility Dollars x LED % Inc.*
Non-PE & Non-LED Target Facility Revenue:		$18,896,212	*d = a - b - c*
Non-PE & Non-LED Present Facility Revenue:		$16,806,257	*e = Present Total Facility - SC2 PE Facility - SC1 LED Facility - SC2 LED Facility*
Dollar Increase for non-PE & non-LED Facilities:		$2,089,955	*f = d - e*
Percentage Increase for non-PE & non-LED Facilites:		12.44%	*g = f / e*

Rate Year 1 Full Year Target Revenue

Service Class	RY1 Usage	Target T&D Rate[7]	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Revenue from T&D	Pct. of Total Revenue	T&D Rate Increase %	Facility Price Increase %
SC-1	15,329,172	0.10919	$1,673,794	$1,679,420	$3,353,214	49.9%	8.8%	10.45%	12.44%
SC-1 LED	1,484,280	0.10919	$162,069	$379,565	$541,634	29.9%	1.4%	10.45%	5.22%
	16,813,452		$1,835,863	$2,058,985	$3,894,847	47.1%	10.3%		
SC-2	40,739,587	0.10919	$4,448,360	$15,928,717	$20,377,076	21.8%	53.7%	10.45%	12.44%
SC-2 LED	12,759,787	0.10919	$1,393,242	$6,724,517	$8,117,760	17.2%	21.4%	10.45%	5.22%
SC-2 PE	21,077	0.10919	$2,301	$361,597	$363,898	0.6%	1.0%	10.45%	16.65%
Contract	11,508	0.10919	$1,257	$4,023	$5,280	23.8%	0.0%	10.45%	12.44%
	53,531,959		$5,845,160	$23,018,854	$28,864,014	20.3%	76.1%		
SC-3	50,503,943	0.07496	$3,785,871	$398,846	$4,184,717	90.5%	11.0%	10.45%	12.44%
SC-4	6,322,068	0.01363	$86,166	$885,207	$971,373	8.9%	2.6%	10.45%	12.44%
Total	127,171,422		$11,553,060	$26,361,892	$37,914,951	30.5%	100.0%		
		Dollar Increase:	$1,092,995	$2,494,008	$3,587,004				
		Percent Increase:	10.45%	10.45%	10.45%				

Notes:
(1) Facility Price Exceptions ("PE") on SC-2 customer accounts.
(2) Special Contracts within SC-2 customer accounts.
(3) The SC-4 basic service charges are included in "facility revenue" above and elsewhere, for convenience of presentation.
(4) Rate Year 1 Target Delivery Revenue for Lighting before Incremental Low Income Discount. Source: Appendix 2, Schedule 3B, page 2, Line 11.
(5) PE facility increase based on remainder of 10-year phase out; rate shown in Appendix 2, Schedule 8.1.1, page 12 is average increase across all PE facilities.
(6) LED facility increases reduced based on movement to replacement cost per Appendix 2, Schedule 8.1.1, page 19.
(7) Target T&D rates are not rounded.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Rate Year 1 Revenue Per Lighting Service Class

Rate Year 1 Target Revenue at Compressed Rates

Service Class	Apr-Aug (5 Months) Proposed Usage	Present T&D Rate	T&D Revenue	Less April T&D Inc. Rev.[1]	Sept-Mar (7 Months) Proposed Usage	Compressed RY1 T&D Rate[2]	T&D Revenue	Full Year Total T&D Revenue	Facility Revenue	Less April Facility Inc. Rev.[1]	Total Revenue	Pct. of Revenue from T&D	Pct. of Total Revenue	T&D Rev. Inc. %	Facility Rev. Inc. %	Total Rev. Inc. %	Revenue Neutral SC1/SC2 Combined (Compressed) Rate: Target T&D Revenue Less Apr. T&D Rev. Inc.	Target T&D Rev. less Apr-Aug Rev.	SC1/SC2 Combined Rate
SC-1	6,387,155	0.09886	$631,434	-$13,196	8,942,017	0.11358	$1,015,667	$1,647,101	$1,679,420	-$15,487	$3,311,033	49.7%	8.8%	8.69%	11.40%	10.03%	$ 1,660,598	$ 1,029,164	
SC-1 LED	618,450	0.09886	$61,140	-$1,278	865,830	0.11358	$98,344	$159,484	$379,565	-$1,571	$537,478	29.7%	1.4%	8.69%	4.78%	5.91%	$ 160,791	$ 99,651	
	7,005,605		$692,574	-$14,474	9,807,847		$1,114,011	$1,806,585	$2,058,985	-$17,058	$3,848,511	46.9%	10.2%				$ 1,821,389	$ 1,128,815	
SC-2	13,455,921	0.09886	$1,330,252	-$30,894	27,283,666	0.11358	$3,098,977	$4,429,229	$15,928,717	-$146,749	$20,211,197	21.9%	53.7%	9.97%	11.40%	11.08%	$ 4,417,465	$ 3,087,213	
SC-2 LED	4,256,322	0.09886	$420,780	-$9,641	8,503,465	0.11358	$965,854	$1,386,634	$6,724,517	-$27,937	$8,083,214	17.2%	21.5%	9.93%	4.78%	5.63%	$ 1,383,602	$ 962,822	
SC-2PE	7,030	0.09886	$695	-$16	14,047	0.11358	$1,595	$2,290	$361,597	-$4,302	$359,585	0.6%	1.0%	9.93%	15.27%	15.23%	$ 2,285	$ 1,590	
Contract	3,841	0.09886	$380	-$9	7,667	0.11358	$871	$1,251	$4,023	-$34	$5,240	23.9%	0.0%	9.92%	11.49%	11.11%	$ 1,248	$ 868	
	17,723,114		$1,752,107	-$40,560	35,808,845		$4,067,298	$5,819,405	$23,018,854	-$179,022	$28,659,236	20.3%	76.2%				$ 5,804,600	$ 4,052,493	0.11358
SC-3	16,846,761	0.06787	$1,143,390	-$26,190	33,657,181	0.07773	$2,616,291	$3,759,681	$398,846	-$3,796	$4,154,732	90.5%	11.0%	9.69%	11.37%	9.84%			
SC-4	2,650,072	0.01234	$32,702	-$670	3,671,996	0.01438	$52,794	$85,496	$885,207	-$8,162	$962,540	8.9%	2.6%	9.59%	11.40%	11.24%			
Total	44,225,553		$3,620,773	-$81,894	82,945,869		$7,850,393	$11,471,166	$26,361,892	-$208,038	$37,625,019	30.5%	100.0%						
			Total kWh:		127,171,422		*Dollar Increase:*	$1,011,102	$24,271,937		$3,297,072								
							Percent Increase:	9.67%	9.58%		9.60%								

Total April Revenue Increase NOT included in Rate Design:[1] -$289,932

Rate Year 1 Revenue at Compressed Rates

Service Class	Apr-Aug (5 Months) Proposed Usage	Present T&D Rate	T&D Revenue	Facility Revenue	Sept-Mar (7 Months) Proposed Usage	Compressed RY1 T&D Rate[3]	T&D Revenue	Facility Revenue	Full Year Total T&D Revenue	Total Facility Revenue	Total Revenue[4]	Pct. of Revenue from T&D	Pct. of Total Revenue	T&D Rev. Inc. %	Facility Rev. Inc. %	Total Rev. Inc. %
SC-1	6,387,155	0.09886	$631,434	$622,364	8,942,017	0.11358	$1,015,634	$1,041,669	$1,647,068	$1,664,033	$3,311,102	49.7%	8.8%	8.69%	11.41%	10.04%
SC-1 LED	618,450	0.09886	$61,140	$150,306	865,830	0.11358	$98,341	$227,708	$159,481	$378,014	$537,495	29.7%	1.4%	8.69%	4.79%	5.92%
	7,005,605		$692,574	$772,670	9,807,847		$1,113,975	$1,269,377	$1,806,549	$2,042,047	$3,848,597	46.9%	10.2%			
SC-2	13,455,921	0.09886	$1,330,252	$5,902,905	27,283,666	0.11358	$3,098,879	$9,878,306	$4,429,131	$15,781,211	$20,210,342	21.9%	53.7%	9.97%	11.39%	11.08%
SC-2 LED	4,256,322	0.09886	$420,780	$2,662,882	8,503,465	0.11358	$965,824	$4,035,347	$1,386,604	$6,698,228	$8,084,832	17.2%	21.5%	9.92%	4.81%	5.65%
SC-2PE	7,030	0.09886	$695	$129,156	14,047	0.11358	$1,595	$228,139	$2,290	$357,295	$359,585	0.6%	1.0%	9.92%	15.27%	15.23%
Contract	3,841	0.09886	$380	$1,491	7,667	0.11358	$871	$2,461	$1,251	$3,952	$5,203	24.0%	0.0%	9.92%	10.46%	10.33%
	17,723,114		$1,752,107	$8,696,434	35,808,845		$4,067,169	$14,144,253	$5,819,276	$22,840,687	$28,659,962	20.3%	76.2%			
SC-3	16,846,761	0.06787	$1,143,390	$147,806	33,657,181	0.07773	$2,616,173	$248,681	$3,759,562	$396,487	$4,156,049	90.5%	11.0%	9.68%	11.77%	9.88%
SC-4	2,650,072	0.01234	$32,702	$328,042	3,671,996	0.01438	$52,803	$549,044	$85,505	$877,086	$962,591	8.9%	2.6%	9.60%	11.40%	11.24%
Total	44,225,553		$3,620,773	$9,944,951	82,945,869		$7,850,120	$16,211,355	$11,470,893	$26,156,306	$37,627,199	30.5%	100.0%			
			Total kWh:		127,171,422		*Dollar Increase:*		$1,010,828	$2,288,423	$3,299,252					
							Percent Increase:		9.66%	9.59%	9.61%					

Final Rate Year 1 Proposed Compressed Volumetric Rates with Low Income (LI) Adder

Service Class	Proposed Compressed T&D Rate	Incremental LI Discount Rate Adder[5]	Total Compressed T&D Rate	Service Class	LI Discount T&D Revenue	Total Revenue Including LI Adder
SC-1	0.11358	0.00468	**0.11826**	SC-1	$45,901	**$3,894,497**
SC-2/Contract	0.11358	0.00468	**0.11826**	SC-2/Contract	$167,585	**$28,827,548**
SC-3	0.07773	0.00321	**0.08094**	SC-3	$108,040	**$4,264,089**
SC-4	0.01438	0.00058	**0.01496**	SC-4	$2,130	**$964,721**
				Total:	$323,655	**$37,950,854**

Notes:
(1) Incremental April Revenue not included in Rate Design as detailed in Appendix 2, Schedule 8.2.
(2) Target T&D rates are not rounded.
(3) Proposed T&D rates are rounded to five decimal places.
(4) Total Revenue differs from Target Revenue due to T&D and Facility rate rounding.
(5) Incremental Low Income Discount added back to Street Lighting Class. Source: Appendix 2, Schedule 3B, page 4, lines 18-21.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

		Compressed:	Mos.	#mos.	% Usage	Avg. Hrs.
Present T&D rate	0.09886		Apr-Aug	5	41.67%	278.20
Rate Year 1 Comp T&D rate	0.11358		Sept-Mar	7	58.33%	397.00

Ratio LED% to HID %: 41.98%

Full Inc
Target Facility Price Increase: **12.44%**
Target LED Price Increase: **5.22%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
Standard Offerings																						
LAMP & LUMINAIRE																						
LED																						
LL Roadway LED-B	9	108	$91.08	$95.88	$0.40	$57.53	**$98.64**	5.3%	575	62,100	$6,139	$52,371	$58,510	575	25,875	$2,558	36,225	$4,114	$6,672	$21,821	$33,080	$61,573
LL Roadway LED-C	17	204	$96.36	$101.40	$0.42	$60.83	**$104.28**	5.2%	1,188	242,352	$23,959	$114,476	$138,435	1,188	100,980	$9,983	141,372	$16,057	$26,040	$47,698	$72,266	$146,004
LL Roadway LED-D	33	396	$119.88	$126.12	$0.52	$75.65	**$129.72**	5.2%	543	215,028	$21,258	$65,095	$86,353	543	89,595	$8,857	125,433	$14,247	$23,104	$27,123	$41,078	$91,305
LL Roadway LED-F	73	876	$129.60	$136.32	$0.56	$81.76	**$140.16**	5.2%	562	492,312	$48,670	$72,835	$121,505	562	205,130	$20,279	287,182	$32,618	$52,897	$30,348	$45,949	$129,194
LL Floodlight LED-E	53	636	$88.08	$92.64	$0.38	$55.56	**$95.28**	5.2%	138	87,768	$8,677	$12,155	$20,832	138	36,570	$3,615	51,198	$5,815	$9,430	$5,065	$7,667	$22,162
LL Floodlight LED-F	70	840	$95.64	$100.68	$0.42	$60.41	**$103.56**	5.3%	458	384,720	$38,033	$43,803	$81,837	458	160,300	$15,847	224,420	$25,490	$41,337	$18,251	$27,668	$87,256
							LED Lamp & Luminaire Annual Total:			**1,484,280**	**$146,736**	**$360,735**	**$507,471**		**618,450**	**$61,140**	**865,830**	**$98,341**	**$159,481**	**$150,306**	**$227,708**	**$537,495**
POLES/STANDARDS																						
Overhead Service																						
Additional Wood Pole			$95.04	$106.80	$0.98	$66.22	**$113.52**	12.4%	3,548	-	$0	$337,202	$337,202	3,548	-	$0	-	$0	$0	$140,501	$234,949	$375,449
CIRCUITRY																						
Overhead Service - one span			$44.40	$49.92	$0.46	$30.96	**$53.04**	12.4%	4,153	-	$0	$184,393	$184,393	4,153	-	$0	-	$0	$0	$76,831	$128,577	$205,407
							Standard Offering Annual Total:			**1,484,280**	**$146,736**	**$882,330**	**$1,029,066**		**618,450**	**61,140**	**865,830**	**98,341**	**159,481**	**367,638**	**591,233**	**1,118,352**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

		Compressed:	Mos.	#mos.	% Usage	Avg. Hrs.																Full Inc
Present T&D rate	0.09886		Apr-Aug	5	41.67%	278.20															*Target Facility Price Increase:*	**12.44%**
Rate Year 1 Comp T&D rate	0.11358		Sept-Mar	7	58.33%	397.00						*Ratio LED% to HID %:*	41.98%								*Target LED Price Increase:*	**5.22%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
Closed Offerings																						
POLES/STANDARDS																						
Underground Service																						
Standards > 16 ft.																						
Aluminum - AB - w/davit			$261.24	$293.76	$2.71	$182.20	**$312.36**	12.4%	17	-	$0	$4,441	$4,441	17	-	$0	-	$0	$0	$1,850	$3,097	$4,948
Aluminum - AB - square			$573.00	$644.28	$5.94	$399.59	**$684.96**	12.4%	3	-	$0	$1,719	$1,719	3	-	$0	-	$0	$0	$716	$1,199	$1,915
Standard <= 16 ft																						
Fiberglass, AB			$90.60	$101.88	$0.94	$63.19	**$108.36**	12.5%	108	-	$0	$9,785	$9,785	108	-	$0	-	$0	$0	$4,077	$6,825	$10,902
Fiberglass, direct embedded			$121.20	$136.32	$1.26	$84.56	**$144.96**	12.5%	69	-	$0	$8,363	$8,363	69	-	$0	-	$0	$0	$3,485	$5,835	$9,319
FOUNDATIONS																						
Concrete - Cast-In-Place (CIP)																						
For AB standard > 16 ft.			$304.56	$342.48	$3.16	$212.42	**$364.20**	12.5%	9	-	$0	$2,741	$2,741	9	-	$0	-	$0	$0	$1,142	$1,912	$3,054
Concrete - Pre-Cast (PC)																						
for AB standards			$182.04	$204.72	$1.89	$126.98	**$217.68**	12.5%	5	-	$0	$910	$910	5	-	$0	-	$0	$0	$379	$635	$1,014
CIRCUITRY																						
Underground Service																						
Cable and conduit, per foot			$2.64	$3.00	$0.03	$1.87	**$3.24**	13.6%	1,732	-	$0	$4,572	$4,572	1,732	-	$0	-	$0	$0	$1,905	$3,239	$5,144
Cable only, per foot			$0.36	$0.36	$0.00	$0.21	**$0.36**	0.0%	772	-	$0	$278	$278	772	-	$0	-	$0	$0	$116	$162	$278
Direct buried cable, per foot			$1.68	$1.92	$0.02	$1.20	**$2.04**	14.3%	5,382	-	$0	$9,042	$9,042	5,382	-	$0	-	$0	$0	$3,767	$6,458	$10,226
							Closed Offerings Annual Total:			**-**	**$0**	**$41,851**	**$41,851**		**-**	**-**	**-**	**-**	**-**	**17,438**	**29,361**	**46,799**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

	Compressed:	Mos.	#mos.	% Usage	Avg. Hrs.
Present T&D rate	0.09886	Apr-Aug	5	41.67%	278.20
Rate Year 1 Comp T&D rate	0.11358	Sept-Mar	7	58.33%	397.00

Ratio LED% to HID %: 41.98%

Full Inc
Target Facility Price Increase: **12.44%**
Target LED Price Increase: **5.22%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
Obsolete Offerings																						
LAMP & LUMINAIRE																						
Mercury Vapor																						
Floodlight, 400W	166	1,992	$75.84	$85.32	$0.79	$52.93	**$90.72**	12.5%	30	59,760	$5,908	$2,275	$8,183	30	24,900	$2,462	34,860	$3,959	$6,421	$948	$1,588	$8,957
Floodlight, 1000W	381	4,572	$115.68	$130.08	$1.20	$80.68	**$138.36**	12.4%	7	32,004	$3,164	$810	$3,974	7	13,335	$1,318	18,669	$2,120	$3,439	$337	$565	$4,341
Roadway, 175W	73	876	$75.84	$85.32	$0.79	$52.93	**$90.72**	12.5%	1,003	878,628	$86,861	$76,068	$162,929	1,003	366,095	$36,192	512,533	$58,213	$94,406	$31,695	$53,089	$179,189
Roadway, 400W	166	1,992	$75.84	$85.32	$0.79	$52.93	**$90.72**	12.5%	673	1,340,616	$132,533	$51,040	$183,574	673	558,590	$55,222	782,026	$88,823	$144,045	$21,267	$35,622	$200,933
Roadway, 1000W	381	4,572	$163.44	$183.72	$1.69	$113.93	**$195.36**	12.4%	112	512,064	$50,623	$18,305	$68,928	112	213,360	$21,093	298,704	$33,927	$55,020	$7,627	$12,760	$75,407
High Pressure Sodium																						
Coach, 70W	30	360	$137.16	$154.20	$1.42	$95.63	**$163.92**	12.4%	12	4,320	$427	$1,646	$2,073	12	1,800	$178	2,520	$286	$464	$686	$1,148	$2,298
Coach, 100W	41	492	$137.16	$154.20	$1.42	$95.63	**$163.92**	12.4%	1	492	$49	$137	$186	1	205	$20	287	$33	$53	$57	$96	$206
Coach, 150W	60	720	$137.16	$154.20	$1.42	$95.63	**$163.92**	12.4%	17	12,240	$1,210	$2,332	$3,542	17	5,100	$504	7,140	$811	$1,315	$972	$1,626	$3,912
Edison, 70W	30	360	$137.16	$154.20	$1.42	$95.63	**$163.92**	12.4%	25	9,000	$890	$3,429	$4,319	25	3,750	$371	5,250	$596	$967	$1,429	$2,391	$4,787
Edison, 100W	41	492	$137.16	$154.20	$1.42	$95.63	**$163.92**	12.4%	90	44,280	$4,378	$12,344	$16,722	90	18,450	$1,824	25,830	$2,934	$4,758	$5,144	$8,607	$18,508
Floodlight, 250W	106	1,272	$90.60	$101.88	$0.94	$63.19	**$108.36**	12.5%	1,013	1,288,536	$127,385	$91,778	$219,162	1,013	536,890	$53,077	751,646	$85,372	$138,449	$38,241	$64,011	$240,701
Floodlight, 400W	163	1,956	$90.60	$101.88	$0.94	$63.19	**$108.36**	12.5%	1,345	2,630,820	$260,083	$121,857	$381,940	1,345	1,096,175	$108,368	1,534,645	$174,305	$282,673	$50,774	$84,991	$418,437
Floodlight, 1000W	385	4,620	$112.44	$126.48	$1.17	$78.46	**$134.52**	12.5%	176	813,120	$80,385	$19,789	$100,174	176	338,800	$33,494	474,320	$53,873	$87,367	$8,246	$13,809	$109,422
Roadway, 70W	30	360	$74.28	$83.52	$0.77	$51.80	**$88.80**	12.4%	386	138,960	$13,738	$28,672	$42,410	386	57,900	$5,724	81,060	$9,207	$14,931	$11,947	$19,995	$46,872
Roadway, 100W	41	492	$74.28	$83.52	$0.77	$51.80	**$88.80**	12.4%	1,425	701,100	$69,311	$105,849	$175,160	1,425	292,125	$28,879	408,975	$46,451	$75,331	$44,104	$73,815	$193,250
Roadway, 150W	60	720	$74.28	$83.52	$0.77	$51.80	**$88.80**	12.4%	1,365	982,800	$97,160	$101,392	$198,552	1,365	409,500	$40,483	573,300	$65,115	$105,599	$42,247	$70,707	$218,552
Roadway, 250W	106	1,272	$74.28	$83.52	$0.77	$51.80	**$88.80**	12.4%	1,148	1,460,256	$144,361	$85,273	$229,634	1,148	608,440	$60,150	851,816	$96,749	$156,900	$35,531	$59,466	$251,897
Roadway, 400W	163	1,956	$74.28	$83.52	$0.77	$51.80	**$88.80**	12.4%	1,210	2,366,760	$233,978	$89,879	$323,857	1,210	986,150	$97,491	1,380,610	$156,810	$254,300	$37,450	$62,678	$354,428
Roadway, 1000W	385	4,620	$156.24	$175.68	$1.62	$108.96	**$186.84**	12.4%	137	632,940	$62,572	$21,405	$83,977	137	263,725	$26,072	369,215	$41,935	$68,007	$8,919	$14,928	$91,854
Shoebox, 400W	163	1,956	$111.12	$124.92	$1.15	$77.47	**$132.84**	12.4%	7	13,692	$1,354	$778	$2,131	7	5,705	$564	7,987	$907	$1,471	$324	$542	$2,338
Traditional, 70W	30	360	$74.28	$83.52	$0.77	$51.80	**$88.80**	12.4%	6	2,160	$214	$446	$659	6	900	$89	1,260	$143	$232	$186	$311	$729
Traditional, 100W	41	492	$74.28	$83.52	$0.77	$51.80	**$88.80**	12.4%	26	12,792	$1,265	$1,931	$3,196	26	5,330	$527	7,462	$848	$1,374	$805	$1,347	$3,526
Traditional, 150W	60	720	$74.28	$83.52	$0.77	$51.80	**$88.80**	12.4%	2	1,440	$142	$149	$291	2	600	$59	840	$95	$155	$62	$104	$320
Metal Halide																						
LL Flood MH 400W	157	1,884	$104.40	$117.36	$1.08	$72.78	**$124.80**	12.4%	28	52,752	$5,215	$2,923	$8,138	28	21,980	$2,173	30,772	$3,495	$5,668	$1,218	$2,038	$8,924
Floodlight, 400W	157	1,884	$104.40	$117.36	$1.08	$72.78	**$124.80**	12.4%	707	1,331,988	$131,680	$73,811	$205,491	707	554,995	$54,867	776,993	$88,251	$143,118	$30,755	$51,455	$225,328
Shoebox, 400W	157	1,884	$104.40	$117.36	$1.08	$72.78	**$124.80**	12.4%	3	5,652	$559	$313	$872	3	2,355	$233	3,297	$374	$607	$131	$218	$956
FOUNDATIONS																						
Mechanical - Screw Type																						
for AB standards			$136.80	$153.84	$1.42	$95.42	**$163.56**	12.5%	114	-	$0	$15,595	$15,595	114	-	$0	-	$0	$0	$6,498	$10,878	$17,376
							Obsolete Offerings Annual Total:			**15,329,172**	**$1,515,442**	**$930,227**	**$2,445,669**		**6,387,155**	**$631,434**	**8,942,017**	**$1,015,634**	**$1,647,068**	**$387,594**	**$648,783**	**$2,683,445**
							S.C. 1 Annual Grand Total:			**16,813,452**	**$1,662,178**	**$1,854,408**	**$3,516,586**		**7,005,605**	**$692,574**	**9,807,847**	**$1,113,975**	**$1,806,549**	**$772,670**	**$1,269,377**	**$3,848,597**
																		TARGET	$1,806,585		$2,041,927	$3,848,511
																		PROPOSED MINUS TARGET	-$35		$121	$85

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

		Compressed:	Mos.	#mos.	% Usage	Avg. Hrs.	Total Hours	Avg. (24) Hrs.	Total (24) Hours													Full Inc
Present T&D rate	0.09886		Apr-Aug	5	41.67%	278.20	1,391	734.40	3,672													*Target Facility Price Increase:*	**12.44%**
Rate Year 1 Comp T&D rate	0.11358		Sept-Mar	7	58.33%	397.00	2,779	726.86	5,088				*Ratio LED% to HID %:*	41.98%									*Target LED Price Increase:*	**5.22%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Facility Price (d)	Less April Rev (e)	Sept-Mar 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
LAMP & LUMINAIRE																						
LED																						
LL Arbordale LED-C	53	347.50	$84.60	$89.04	$0.37	$53.42	**$91.56**	5.2%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
LL Arbordale LED-D	91	347.50	$70.08	$73.68	$0.30	$44.18	**$75.72**	5.1%	3	1,138	$113	$210	$323	3	380	$38	759	$86	$124	$88	$133	$344
LL Arbordale LED-E	132	347.50	$90.72	$95.40	$0.39	$57.21	**$98.04**	5.2%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
LL Arbordale LED-F	177	347.50	$117.60	$123.72	$0.51	$74.21	**$127.20**	5.2%	24	17,714	$1,751	$2,822	$4,574	24	5,909	$584	11,805	$1,341	$1,925	$1,176	$1,781	$4,882
LL Carriage LED-B	35	347.50	$73.08	$76.92	$0.32	$46.15	**$79.08**	5.3%	908	132,523	$13,101	$66,357	$79,458	908	44,206	$4,370	88,317	$10,031	$14,401	$27,649	$41,904	$83,954
LL Carriage LED-C	66	347.50	$68.16	$71.76	$0.30	$43.06	**$73.80**	5.3%	2,673	735,663	$72,728	$182,192	$254,919	2,673	245,397	$24,260	490,266	$55,684	$79,944	$75,913	$115,099	$270,957
LL Floodlight LED-E	151	347.50	$88.08	$92.64	$0.38	$55.56	**$95.28**	5.2%	21	13,223	$1,307	$1,850	$3,157	21	4,411	$436	8,812	$1,001	$1,437	$771	$1,167	$3,374
LL Floodlight LED-F	200	347.50	$95.64	$100.68	$0.42	$60.41	**$103.56**	5.3%	22	18,348	$1,814	$2,104	$3,918	22	6,120	$605	12,228	$1,389	$1,994	$877	$1,329	$4,200
LL Highland Pk LED-B	30	347.50	$103.80	$109.20	$0.45	$65.50	**$112.32**	5.2%	163	20,391	$2,016	$16,919	$18,935	163	6,802	$672	13,589	$1,543	$2,216	$7,050	$10,677	$19,942
LL Highland Pk LED-C	65	347.50	$111.72	$117.60	$0.49	$70.56	**$120.96**	5.3%	122	33,068	$3,269	$13,630	$16,899	122	11,031	$1,090	22,037	$2,503	$3,594	$5,679	$8,608	$17,881
LL Oxford LED-B	30	347.50	$82.08	$86.40	$0.36	$51.84	**$88.92**	5.3%	111	13,886	$1,373	$9,111	$10,484	111	4,632	$458	9,254	$1,051	$1,509	$3,796	$5,754	$11,059
LL Oxford LED-C	57	347.50	$101.04	$106.32	$0.44	$63.78	**$109.32**	5.2%	251	59,660	$5,898	$25,361	$31,259	251	19,901	$1,967	39,759	$4,516	$6,483	$10,567	$16,009	$33,059
LL Princeton LED-B	30	347.50	$89.52	$94.20	$0.39	$56.51	**$96.84**	5.2%	2	250	$25	$179	$204	2	83	$8	167	$19	$27	$75	$113	$215
LL Princeton LED-C	65	347.50	$91.32	$96.12	$0.40	$57.67	**$98.88**	5.3%	64	17,347	$1,715	$5,844	$7,559	64	5,787	$572	11,561	$1,313	$1,885	$2,435	$3,691	$8,011
LL Roadway LED-B	25	347.50	$91.08	$95.88	$0.40	$57.53	**$98.64**	5.3%	32,646	3,403,346	$336,455	$2,973,398	$3,309,852	32,646	1,135,265	$112,232	2,268,081	$257,609	$369,841	$1,238,916	$1,878,124	$3,486,881
24 HR - LL Roadway LED-B	25	730.00	$191.40	$201.36	$0.83	$120.78	**$207.00**	5.2%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
LL Roadway LED-C	48	347.50	$96.36	$101.40	$0.42	$60.83	**$104.28**	5.2%	20,033	4,009,805	$396,409	$1,930,380	$2,326,789	20,033	1,337,563	$132,232	2,672,242	$303,513	$435,745	$804,325	$1,218,607	$2,458,677
24 HR - LL Roadway LED-C	48	730.00	$202.32	$212.88	$0.88	$127.70	**$218.88**	5.2%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
LL Roadway LED-D	96	347.50	$119.88	$126.12	$0.52	$75.65	**$129.72**	5.2%	8,288	3,317,852	$328,003	$993,565	$1,321,568	8,288	1,106,746	$109,413	2,211,106	$251,137	$360,550	$413,986	$626,987	$1,401,523
24 HR - LL Roadway LED-D	96	730.00	$251.64	$264.72	$1.09	$158.78	**$272.16**	5.2%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
LL Roadway LED-F	210	347.50	$129.60	$136.32	$0.56	$81.76	**$140.16**	5.2%	1,025	897,593	$88,736	$132,840	$221,576	1,025	299,413	$29,600	598,180	$67,941	$97,541	$55,350	$83,804	$236,695
24 HR - LL Roadway LED-F	210	730.00	$272.16	$286.32	$1.18	$171.74	**$294.36**	5.2%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
LL Underpass LED-B	36	347.50	$77.12	$81.12	$0.33	$48.65	**$83.40**	5.2%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
24 HR - LL Underpass LED-B	36	730.00	$105.69	$111.24	$0.46	$66.74	**$114.36**	5.3%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
LL Underpass LED-C	52	347.50	$77.12	$81.12	$0.33	$48.65	**$83.40**	5.2%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
24 HR - LL Underpass LED-C	52	730.00	$105.69	$111.24	$0.46	$66.74	**$114.36**	5.3%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
LL Westminster LED-D	84	347.50	$272.40	$286.56	$1.18	$171.88	**$294.60**	5.2%	9	3,153	$312	$2,452	$2,763	9	1,052	$104	2,101	$239	$343	$1,022	$1,547	$2,911
LL Westminster LED-E	141	347.50	$357.72	$376.44	$1.56	$225.83	**$387.12**	5.2%	41	24,107	$2,383	$14,667	$17,050	41	8,041	$795	16,065	$1,825	$2,620	$6,111	$9,259	$17,990
LL Westminster LED-F	243	347.50	$397.32	$418.08	$1.73	$250.80	**$429.96**	5.2%	39	39,519	$3,907	$15,495	$19,402	39	13,183	$1,303	26,337	$2,991	$4,295	$6,456	$9,781	$20,532
LL Westmin Ped LED-B	28	347.50	$204.48	$215.16	$0.89	$129.07	**$221.28**	5.2%	1	117	$12	$204	$216	1	39	$4	78	$9	$13	$85	$129	$227
LL Westmin Ped LED-C	52	347.50	$267.12	$281.04	$1.16	$168.58	**$288.96**	5.2%	5	1,084	$107	$1,336	$1,443	5	362	$36	723	$82	$118	$557	$843	$1,517
							LED Lamp & Luminaire Annual Total:			**12,759,787**	**$1,261,433**	**$6,390,916**	**$7,652,349**		**4,256,322**	**$420,780**	**8,503,465**	**$965,824**	**$1,386,604**	**$2,662,882**	**$4,035,347**	**$8,084,832**

Standard Offerings

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

		Compressed:	Mos.	#mos.	% Usage	Avg. Hrs.	Total Hours	Avg. (24) Hrs.	Total (24) Hours
Present T&D rate	0.09886		Apr-Aug	5	41.67%	278.20	1,391	734.40	3,672
Rate Year 1 Comp T&D rate	0.11358		Sept-Mar	7	58.33%	397.00	2,779	726.86	5,088

Ratio LED% to HID %: 41.98%

Target Facility Price Increase: **12.44%**
Target LED Price Increase: **5.22%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
Standard Offerings (continued)																						
ENERGY ONLY																						
24-HR Energy Only Charge	1	730.00	$0.00	$0.00	$0.00	$0.00	**$0.00**	0.0%	104,174	912,564	$90,216	$0	$90,216	104,174	144,906	$14,325	767,658	$87,191	$101,516	$0	$0	$101,516
POLES/STANDARDS																						
Standard/Pole > 16 ft - OH Service																						
Concrete , DE - Metropolitan			$319.80	$359.52	$3.31	$222.96	**$382.20**	12.4%	8	-	$0	$2,558	$2,558	8	-	$0	-	$0	$0	$1,066	$1,784	$2,850
WoodPole OH <= 1SP			$0.00	$0.00	$0.00	$0.00	**$0.00**	0.0%	3,605	-	$0	$0	$0	3,605	-	$0	-	$0	$0	$0	$0	$0
WoodPole			$0.00	$0.00	$0.00	$0.00	**$0.00**	0.0%	592	-	$0	$0	$0	592	-	$0	-	$0	$0	$0	$0	$0
POLES/STANDARDS																						
Standard > 16 ft for UG or URD Service																						
Aluminum, anchor base			$302.64	$340.32	$3.14	$211.08	**$361.80**	12.5%	937	-	$0	$283,574	$283,574	937	-	$0	-	$0	$0	$118,156	$197,782	$315,938
Aluminum, anchor base, heavy duty			$302.64	$340.32	$3.14	$211.08	**$361.80**	12.5%	3	-	$0	$908	$908	3	-	$0	-	$0	$0	$378	$633	$1,012
Aluminum, anchor base, square			$604.80	$680.04	$6.27	$421.77	**$723.00**	12.4%	132	-	$0	$79,834	$79,834	132	-	$0	-	$0	$0	$33,264	$55,674	$88,938
Fiberglass, anchor base			$204.24	$229.68	$2.12	$142.46	**$244.20**	12.5%	134	-	$0	$27,368	$27,368	134	-	$0	-	$0	$0	$11,403	$19,090	$30,493
Standard <= 16 ft for UG or URD Service																						
Aluminum, anchor base, Villager			$132.36	$148.80	$1.37	$92.28	**$158.16**	12.4%	547	-	$0	$72,401	$72,401	547	-	$0	-	$0	$0	$30,167	$50,477	$80,644
Fiberglass, anchor base			$79.32	$89.16	$0.82	$55.29	**$94.80**	12.4%	452	-	$0	$35,853	$35,853	452	-	$0	-	$0	$0	$14,939	$24,991	$39,930
Fiberglass, direct embedded			$109.32	$122.88	$1.13	$76.20	**$130.68**	12.4%	3,941	-	$0	$430,830	$430,830	3,941	-	$0	-	$0	$0	$179,513	$300,304	$479,817
Decorative Standard > 16 ft, for UG Service																						
Alum. AB Niagara Rdwy (no base)			$766.68	$862.08	$7.95	$534.68	**$916.56**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
Decorative Standard <= 16 ft, for UG or URD Service																						
Aluminum, AB, Armory Square			$396.72	$446.04	$4.11	$276.63	**$474.24**	12.4%	140	-	$0	$55,541	$55,541	140	-	$0	-	$0	$0	$23,142	$38,728	$61,870
Fiberglass, AB, Presidential			$185.16	$208.20	$1.92	$129.13	**$221.40**	12.4%	552	-	$0	$102,208	$102,208	552	-	$0	-	$0	$0	$42,587	$71,280	$113,867
Accessory																						
Tenon mounting adaptor			$51.36	$57.72	$0.53	$35.79	**$61.32**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
ARMS AND BRACKETS																						
Arm for Standard > 16ft																						
corative, Niagara Pedestrian, single			$223.56	$251.40	$2.32	$155.93	**$267.36**	12.5%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
Arm for Standard <= 16ft																						
Dcr. crossarm, double, ornamental			$121.20	$136.32	$1.26	$84.56	**$144.96**	12.5%	33	-	$0	$4,000	$4,000	33	-	$0	-	$0	$0	$1,667	$2,790	$4,457
Dcr. crossarm, double, ornamental			$121.20	$136.32	$1.26	$84.56	**$144.96**	12.5%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
Dcr. crossarm, double, contemporary			$121.20	$136.32	$1.26	$84.56	**$144.96**	12.5%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
Bracket for Wood Pole																						
decorative, Park Ave South, single			$124.68	$140.16	$1.29	$86.92	**$149.04**	12.4%	44	-	$0	$5,486	$5,486	44	-	$0	-	$0	$0	$2,286	$3,824	$6,110
décor., Metropolitan, all types/sizes			$83.16	$93.48	$0.86	$57.97	**$99.36**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

		Compressed:	**Mos.**	**#mos.**	**% Usage**	**Avg. Hrs.**	**Total Hours**	**Avg. (24) Hrs.**	**Total (24) Hours**													**Full Inc**
Present T&D rate	0.09886		Apr-Aug	5	41.67%	278.20	1,391	734.40	3,672												*Target Facility Price Increase:*	**12.44%**
Rate Year 1 Comp T&D rate	0.11358		Sept-Mar	7	58.33%	397.00	2,779	726.86	5,088				*Ratio LED% to HID %:*	41.98%								*Target LED Price Increase:*	**5.22%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Facility Price (d)	Less April Rev (e)	Sept-Mar 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)

Standard Offerings (continued)

BASES

Decorative Niagara Base			$341.04	$383.40	$3.53	$237.77	**$407.64**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
Decorative Metropolitan Base			$179.04	$201.36	$1.86	$124.90	**$214.08**	12.5%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0

FOUNDATIONS

Concrete - Cast-In-Place - for:																						
AB SD > 16 ft			$255.00	$286.68	$2.64	$177.79	**$304.80**	12.4%	7,436	-	$0	$1,896,180	$1,896,180	7,436	-	$0	-	$0	$0	$790,075	$1,322,046	$2,112,121
AB SD > 16 ft, heavy duty			$255.00	$286.68	$2.64	$177.79	**$304.80**	12.4%	5	-	$0	$1,275	$1,275	5	-	$0	-	$0	$0	$531	$889	$1,420
AB SD <= 16 ft			$255.00	$286.68	$2.64	$177.79	**$304.80**	12.4%	1,770	-	$0	$451,350	$451,350	1,770	-	$0	-	$0	$0	$188,063	$314,688	$502,751
AB SD > 16 ft, extra heavy duty			$255.00	$286.68	$2.64	$177.79	**$304.80**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
FD Conc Foundation			$255.00	$286.68	$2.64	$177.79	**$304.80**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
Concrete - Pre-Cast																						
for anchor base standard > 16 ft			$255.00	$286.68	$2.64	$177.79	**$304.80**	12.4%	151	-	$0	$38,505	$38,505	151	-	$0	-	$0	$0	$16,044	$26,846	$42,890
for anchor base standard <= 16 ft			$255.00	$286.68	$2.64	$177.79	**$304.80**	12.4%	290	-	$0	$73,950	$73,950	290	-	$0	-	$0	$0	$30,813	$51,559	$82,372

CIRCUITRY

UG Service																						
cable and conduit			$139.80	$157.20	$1.45	$97.50	**$167.16**	12.4%	13,260	-	$0	$1,853,748	$1,853,748	13,260	-	$0	-	$0	$0	$772,395	$1,292,850	$2,065,245
cable only			$139.80	$157.20	$1.45	$97.50	**$167.16**	12.4%	9,031	-	$0	$1,262,534	$1,262,534	9,031	-	$0	-	$0	$0	$526,056	$880,523	$1,406,578
direct buried cable			$139.80	$157.20	$1.45	$97.50	**$167.16**	12.4%	1,764	-	$0	$246,607	$246,607	1,764	-	$0	-	$0	$0	$102,753	$171,990	$274,743
CR UG Circuit sect			$139.80	$157.20	$1.45	$97.50	**$167.16**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
URD Service																						
direct buried cable			$104.16	$117.12	$1.08	$72.64	**$124.56**	12.4%	6,757	-	$0	$703,809	$703,809	6,757	-	$0	-	$0	$0	$293,254	$490,828	$784,082
CR URD Circuit sect			$104.16	$117.12	$1.08	$72.64	**$124.56**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0

CONVENIENCE OUTLETS

On New Metal/Composite Stnd			$63.24	$71.16	$0.66	$44.15	**$75.72**	12.5%	264	-	$0	$16,695	$16,695	264	-	$0	-	$0	$0	$6,956	$11,656	$18,612
On Existing Metal/Composite Stnd			$63.24	$71.16	$0.66	$44.15	**$75.72**	12.5%	175	-	$0	$11,067	$11,067	175	-	$0	-	$0	$0	$4,611	$7,726	$12,338
Power Tap			$62.64	$70.44	$0.65	$43.69	**$74.88**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
							Standard Offering Annual Total:			**13,672,351**	**$1,351,649**	**$14,047,197**	**$15,398,845**	**0**	**4,401,228**	**$435,105**	**9,271,123**	**$1,053,014**	**1,488,120**	**$5,852,999**	**$9,374,306**	**$16,715,424**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
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Present T&D rate	0.09886		Apr-Aug	5	41.67%	278.20	1,391	734.40	3,672
Rate Year 1 Comp T&D rate	0.11358		Sept-Mar	7	58.33%	397.00	2,779	726.86	5,088

Ratio LED% to HID %: 41.98%

Full Inc
Target Facility Price Increase: **12.44%**
Target LED Price Increase: **5.22%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
Closed Offerings																						
LAMP & LUMINAIRE																						
HPS 1000W High-Mast (6 unit)	6636	347.50	$1,200.84	$1,350.12	$12.44	$837.33	**$1,435.44**	12.4%	1	27,672	$2,736	$1,201	$3,937	1	9,231	$913	18,441	$2,095	$3,007	$500	$837	$4,345
LAMPS																						
High Pressure Sodium																						
70W	86	347.50	$9.48	$10.68	$0.10	$6.63	**$11.40**	12.7%	8,826	3,165,180	$312,910	$83,670	$396,580	8,826	1,055,819	$104,378	2,109,361	$239,581	$343,960	$34,863	$58,516	$437,339
24 HR - 70W	86	730.00	$18.96	$21.36	$0.20	$13.26	**$22.68**	12.7%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
100W	118	347.50	$9.48	$10.68	$0.10	$6.63	**$11.40**	12.7%	13,922	6,850,459	$677,236	$131,981	$809,217	13,922	2,285,129	$225,908	4,565,330	$518,530	$744,438	$54,992	$92,303	$891,733
24 HR - 100W	118	730.00	$18.96	$21.36	$0.20	$13.26	**$22.68**	12.7%	8	8,269	$818	$152	$969	8	3,466	$343	4,803	$546	$888	$63	$106	$1,057
150W	173	347.50	$9.48	$10.68	$0.10	$6.63	**$11.40**	12.7%	18,465	13,320,836	$1,316,898	$175,048	$1,491,946	18,465	4,443,473	$439,282	8,877,363	$1,008,291	$1,447,573	$72,937	$122,423	$1,642,932
24 HR - 150W	173	730.00	$18.96	$21.36	$0.20	$13.26	**$22.68**	12.7%	51	77,289	$7,641	$967	$8,608	51	32,398	$3,203	44,891	$5,099	$8,302	$403	$676	$9,381
250W	304	347.50	$9.48	$10.68	$0.10	$6.63	**$11.40**	12.7%	7,457	9,453,090	$934,532	$70,692	$1,005,225	7,457	3,153,297	$311,735	6,299,793	$715,530	$1,027,265	$29,455	$49,440	$1,106,160
24 HR - 250W	304	730.00	$18.96	$21.36	$0.20	$13.26	**$22.68**	12.7%	81	215,706	$21,325	$1,536	$22,860	81	90,419	$8,939	125,287	$14,230	$23,169	$640	$1,074	$24,883
400W	470	347.50	$9.48	$10.68	$0.10	$6.63	**$11.40**	12.7%	1,767	3,463,143	$342,366	$16,751	$359,118	1,767	1,155,212	$114,204	2,307,932	$262,135	$376,339	$6,980	$11,715	$395,034
24 HR - 400W	470	730.00	$18.96	$21.36	$0.20	$13.26	**$22.68**	12.7%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
1000W	1106	347.50	$19.20	$21.60	$0.20	$13.40	**$22.92**	12.5%	5	23,060	$2,280	$96	$2,376	5	7,692	$760	15,368	$1,745	$2,506	$40	$67	$2,613
Metal Halide																						
175W	207	347.50	$65.64	$73.80	$0.68	$45.77	**$78.48**	12.4%	1,451	1,252,489	$123,821	$95,244	$219,065	1,451	417,797	$41,303	834,692	$94,804	$136,108	$39,685	$66,412	$242,205
250W	295	347.50	$65.64	$73.80	$0.68	$45.77	**$78.48**	12.4%	261	321,069	$31,741	$17,132	$48,873	261	107,100	$10,588	213,969	$24,303	$34,891	$7,138	$11,946	$53,975
400W	451	347.50	$65.64	$73.80	$0.68	$45.77	**$78.48**	12.4%	558	1,049,414	$103,745	$36,627	$140,372	558	350,056	$34,607	699,358	$79,433	$114,040	$15,261	$25,540	$154,841
1000W	1078	347.50	$65.64	$73.80	$0.68	$45.77	**$78.48**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
LUMINAIRES																						
Aspen Grove 70			$119.04	$133.80	$1.23	$82.97	**$142.20**	12.4%	90	-	$0	$10,714	$10,714	90	-	$0	-	$0	$0	$4,464	$7,467	$11,931
Aspen Grove 100			$119.04	$133.80	$1.23	$82.97	**$142.20**	12.4%	1,220	-	$0	$145,229	$145,229	1,220	-	$0	-	$0	$0	$60,512	$101,223	$161,735
Aspen Grove 150			$119.04	$133.80	$1.23	$82.97	**$142.20**	12.4%	1,667	-	$0	$198,440	$198,440	1,667	-	$0	-	$0	$0	$82,683	$138,311	$220,994
Aspen Grove 175			$119.04	$133.80	$1.23	$82.97	**$142.20**	12.4%	204	-	$0	$24,284	$24,284	204	-	$0	-	$0	$0	$10,118	$16,926	$27,044
Central Park 100			$145.32	$163.44	$1.51	$101.38	**$173.76**	12.5%	651	-	$0	$94,603	$94,603	651	-	$0	-	$0	$0	$39,418	$65,998	$105,416
Central Park 175			$145.32	$163.44	$1.51	$101.38	**$173.76**	12.5%	750	-	$0	$108,990	$108,990	750	-	$0	-	$0	$0	$45,413	$76,035	$121,448
Coach 70			$86.40	$97.20	$0.90	$60.30	**$103.32**	12.5%	285	-	$0	$24,624	$24,624	285	-	$0	-	$0	$0	$10,260	$17,186	$27,446
Coach 100			$86.40	$97.20	$0.90	$60.30	**$103.32**	12.5%	783	-	$0	$67,651	$67,651	783	-	$0	-	$0	$0	$28,188	$47,215	$75,403
Coach 150			$86.40	$97.20	$0.90	$60.30	**$103.32**	12.5%	79	-	$0	$6,826	$6,826	79	-	$0	-	$0	$0	$2,844	$4,764	$7,608
Coach 175			$86.40	$97.20	$0.90	$60.30	**$103.32**	12.5%	16	-	$0	$1,382	$1,382	16	-	$0	-	$0	$0	$576	$965	$1,541
Delaware Park 150			$235.68	$264.96	$2.44	$164.32	**$281.64**	12.4%	22	-	$0	$5,185	$5,185	22	-	$0	-	$0	$0	$2,160	$3,615	$5,775
Delaware Park 175			$235.68	$264.96	$2.44	$164.32	**$281.64**	12.4%	206	-	$0	$48,550	$48,550	206	-	$0	-	$0	$0	$20,229	$33,850	$54,079
Delaware Park 250			$291.12	$327.36	$3.02	$203.04	**$348.12**	12.4%	765	-	$0	$222,707	$222,707	765	-	$0	-	$0	$0	$92,795	$155,326	$248,120
Delaware Park 400			$291.12	$327.36	$3.02	$203.04	**$348.12**	12.4%	586	-	$0	$170,596	$170,596	586	-	$0	-	$0	$0	$71,082	$118,981	$190,063
Delaware Park Pedestrian 100			$199.44	$224.28	$2.07	$139.11	**$238.44**	12.5%	62	-	$0	$12,365	$12,365	62	-	$0	-	$0	$0	$5,152	$8,625	$13,777
Delaware Park Pedestrian 175			$199.44	$224.28	$2.07	$139.11	**$238.44**	12.5%	10	-	$0	$1,994	$1,994	10	-	$0	-	$0	$0	$831	$1,391	$2,222
Edgewater 100			$159.24	$179.04	$1.65	$111.04	**$190.32**	12.4%	73	-	$0	$11,625	$11,625	73	-	$0	-	$0	$0	$4,844	$8,106	$12,949
Edgewater 150			$159.24	$179.04	$1.65	$111.04	**$190.32**	12.4%	439	-	$0	$69,906	$69,906	439	-	$0	-	$0	$0	$29,128	$48,747	$77,874
Edgewater 175			$159.24	$179.04	$1.65	$111.04	**$190.32**	12.4%	134	-	$0	$21,338	$21,338	134	-	$0	-	$0	$0	$8,891	$14,879	$23,770
Edison 70			$93.24	$104.88	$0.97	$65.06	**$111.48**	12.5%	23	-	$0	$2,145	$2,145	23	-	$0	-	$0	$0	$894	$1,496	$2,390
Edison 100			$93.24	$104.88	$0.97	$65.06	**$111.48**	12.5%	337	-	$0	$31,422	$31,422	337	-	$0	-	$0	$0	$13,092	$21,925	$35,018
Edison 150			$93.24	$104.88	$0.97	$65.06	**$111.48**	12.5%	5	-	$0	$466	$466	5	-	$0	-	$0	$0	$194	$325	$520

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Present T&D rate	0.09886	Apr-Aug	5	41.67%	278.20	1,391	734.40	3,672			*Target Facility Price Increase:*	**12.44%**
Rate Year 1 Comp T&D rate	0.11358	Sept-Mar	7	58.33%	397.00	2,779	726.86	5,088	*Ratio LED% to HID %:*	41.98%	*Target LED Price Increase:*	**5.22%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
Closed Offerings (continued)																						
Floodlight 250			$71.52	$80.40	$0.74	$49.86	**$85.44**	12.4%	171	-	$0	$12,230	$12,230	171	-	$0	-	$0	$0	$5,096	$8,526	$13,622
Floodlight 400			$71.52	$80.40	$0.74	$49.86	**$85.44**	12.4%	184	-	$0	$13,160	$13,160	184	-	$0	-	$0	$0	$5,483	$9,174	$14,657
Little Falls - Post Top, 70			$149.40	$168.00	$1.55	$104.20	**$178.68**	12.4%	79	-	$0	$11,803	$11,803	79	-	$0	-	$0	$0	$4,918	$8,232	$13,150
Roadway 70			$66.00	$74.16	$0.68	$45.98	**$78.84**	12.4%	7,827	-	$0	$516,582	$516,582	7,827	-	$0	-	$0	$0	$215,243	$359,885	$575,128
Roadway 100			$66.00	$74.16	$0.68	$45.98	**$78.84**	12.4%	9,230	-	$0	$609,180	$609,180	9,230	-	$0	-	$0	$0	$253,825	$424,395	$678,220
Roadway 150			$66.00	$74.16	$0.68	$45.98	**$78.84**	12.4%	16,024	-	$0	$1,057,584	$1,057,584	16,024	-	$0	-	$0	$0	$440,660	$736,784	$1,177,444
Roadway 175			$66.00	$74.16	$0.68	$45.98	**$78.84**	12.4%	312	-	$0	$20,592	$20,592	312	-	$0	-	$0	$0	$8,580	$14,346	$22,926
Roadway 250			$66.00	$74.16	$0.68	$45.98	**$78.84**	12.4%	6,671	-	$0	$440,286	$440,286	6,671	-	$0	-	$0	$0	$183,453	$306,733	$490,185
Roadway 400			$66.00	$74.16	$0.68	$45.98	**$78.84**	12.4%	1,603	-	$0	$105,798	$105,798	1,603	-	$0	-	$0	$0	$44,083	$73,706	$117,788
Roadway, 1000			$149.16	$167.76	$1.55	$104.06	**$178.44**	12.5%	7	-	$0	$1,044	$1,044	7	-	$0	-	$0	$0	$435	$728	$1,163
Shoebox 100			$78.60	$88.32	$0.81	$54.76	**$93.84**	12.4%	4	-	$0	$314	$314	4	-	$0	-	$0	$0	$131	$219	$350
Shoebox 150			$78.60	$88.32	$0.81	$54.76	**$93.84**	12.4%	83	-	$0	$6,524	$6,524	83	-	$0	-	$0	$0	$2,718	$4,545	$7,263
Shoebox 250			$78.60	$88.32	$0.81	$54.76	**$93.84**	12.4%	121	-	$0	$9,511	$9,511	121	-	$0	-	$0	$0	$3,963	$6,626	$10,589
Shoebox 400			$78.60	$88.32	$0.81	$54.76	**$93.84**	12.4%	58	-	$0	$4,559	$4,559	58	-	$0	-	$0	$0	$1,900	$3,176	$5,076
LUMINAIRES (continued)																						
Traditional 70			$58.32	$65.52	$0.60	$40.62	**$69.60**	12.3%	452	-	$0	$26,361	$26,361	452	-	$0	-	$0	$0	$10,984	$18,360	$29,344
Traditional 100			$58.32	$65.52	$0.60	$40.62	**$69.60**	12.3%	1,454	-	$0	$84,797	$84,797	1,454	-	$0	-	$0	$0	$35,332	$59,061	$94,394
Traditional 150			$58.32	$65.52	$0.60	$40.62	**$69.60**	12.3%	53	-	$0	$3,091	$3,091	53	-	$0	-	$0	$0	$1,288	$2,153	$3,441
Traditional 175			$58.32	$65.52	$0.60	$40.62	**$69.60**	12.3%	48	-	$0	$2,799	$2,799	48	-	$0	-	$0	$0	$1,166	$1,950	$3,116
Underpass 100			$97.08	$109.20	$1.01	$67.74	**$116.16**	12.5%	170	-	$0	$16,504	$16,504	170	-	$0	-	$0	$0	$6,877	$11,516	$18,392
Underpass 150			$97.08	$109.20	$1.01	$67.74	**$116.16**	12.5%	120	-	$0	$11,650	$11,650	120	-	$0	-	$0	$0	$4,854	$8,129	$12,983
Underpass 250			$97.08	$109.20	$1.01	$67.74	**$116.16**	12.5%	64	-	$0	$6,213	$6,213	64	-	$0	-	$0	$0	$2,589	$4,335	$6,924
Washington (Armory Square) 100			$158.28	$177.96	$1.64	$110.37	**$189.24**	12.4%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
Williamsville 70			$136.56	$153.60	$1.42	$95.28	**$163.32**	12.5%	114	-	$0	$15,568	$15,568	114	-	$0	-	$0	$0	$6,487	$10,862	$17,349
Williamsville 100			$136.56	$153.60	$1.42	$95.28	**$163.32**	12.5%	44	-	$0	$6,009	$6,009	44	-	$0	-	$0	$0	$2,504	$4,192	$6,696
Williamsville 150			$136.56	$153.60	$1.42	$95.28	**$163.32**	12.5%	8	-	$0	$1,092	$1,092	8	-	$0	-	$0	$0	$455	$762	$1,217
Williamsville 175			$136.56	$153.60	$1.42	$95.28	**$163.32**	12.5%	114	-	$0	$15,568	$15,568	114	-	$0	-	$0	$0	$6,487	$10,862	$17,349
POLES/STANDARDS																						
Standard <= 16 ft for UG or URD Service																						
aluminum, anchor base (square)			$165.72	$186.36	$1.72	$115.59	**$198.12**	12.5%	35	-	$0	$5,800	$5,800	35	-	$0	-	$0	$0	$2,417	$4,046	$6,462
Decorative Standard <= 16 ft, for UG or URD Service																						
aluminum, AB, Little Falls			$234.00	$263.04	$2.42	$163.12	**$279.60**	12.4%	17	-	$0	$3,978	$3,978	17	-	$0	-	$0	$0	$1,658	$2,773	$4,431
ARMS AND BRACKETS																						
Arm for Standard <= 16ft																						
Dcr. (cane/scroll), alum., Little Falls			$130.68	$146.88	$1.35	$91.08	**$156.12**	12.4%	8	-	$0	$1,045	$1,045	8	-	$0	-	$0	$0	$436	$729	$1,164
							Closed Offering Annual Total:			**39,227,677**	**$3,878,048**	**$4,921,780**	**$8,799,828**	**0**	**13,111,089**	**$1,296,162**	**26,116,588**	**$2,966,322**	**4,262,484**	**$2,050,742**	**$3,431,218**	**$9,744,444**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

		Compressed:	Mos.	#mos.	% Usage	Avg. Hrs.	Total Hours	Avg. (24) Hrs.	Total (24) Hours
Present T&D rate	0.09886		Apr-Aug	5	41.67%	278.20	1,391	734.40	3,672
Rate Year 1 Comp T&D rate	0.11358		Sept-Mar	7	58.33%	397.00	2,779	726.86	5,088

Ratio LED% to HID %: 41.98%

Target Facility Price Increase: **12.44%**
Target LED Price Increase: **5.22%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
Full Inc																						

Obsolete Offerings

LAMP & LUMINAIRE																						
Incandescent < 2500 lumen, Std	202	347.50	$114.60	$128.88	$1.19	$79.94	**$137.04**	12.5%	1	842	$83	$115	$198	1	281	$28	561	$64	$92	$48	$80	$219
Incandescent 4000 lumen, Enclosed	327	347.50	$118.20	$132.84	$1.22	$82.37	**$141.24**	12.4%	3	4,091	$404	$355	$759	3	1,365	$135	2,726	$310	$445	$148	$247	$839
LAMPS																						
Mercury Vapor																						
100W	130	347.50	$8.16	$9.12	$0.08	$5.64	**$9.72**	11.8%	116	62,884	$6,217	$947	$7,163	116	20,976	$2,074	41,907	$4,760	$6,834	$394	$654	$7,882
175W	211	347.50	$8.16	$9.12	$0.08	$5.64	**$9.72**	11.8%	388	341,390	$33,750	$3,166	$36,916	388	113,878	$11,258	227,511	$25,841	$37,099	$1,319	$2,188	$40,606
400W	477	347.50	$8.16	$9.12	$0.08	$5.64	**$9.72**	11.8%	91	181,007	$17,894	$743	$18,637	91	60,379	$5,969	120,628	$13,701	$19,670	$309	$513	$20,493
1000W	1095	347.50	$15.24	$17.16	$0.16	$10.65	**$18.24**	12.6%	2	9,132	$903	$30	$933	2	3,046	$301	6,086	$691	$992	$13	$21	$1,026
LUMINAIRES																						
Contemporary 70			$91.68	$103.08	$0.95	$63.93	**$109.56**	12.4%	16	-	$0	$1,467	$1,467	16	-	$0	-	$0	$0	$611	$1,023	$1,634
Contemporary 100			$91.68	$103.08	$0.95	$63.93	**$109.56**	12.4%	49	-	$0	$4,492	$4,492	49	-	$0	-	$0	$0	$1,872	$3,133	$5,004
Contemporary 175			$91.68	$103.08	$0.95	$63.93	**$109.56**	12.4%	10	-	$0	$917	$917	10	-	$0	-	$0	$0	$382	$639	$1,021
POLES/STANDARDS																						
Standard/Pole > 16 ft - OH Service																						
Steel, anchor base			$210.96	$237.24	$2.19	$147.15	**$252.24**	12.5%	350	-	$0	$73,836	$73,836	350	-	$0	-	$0	$0	$30,765	$51,503	$82,268
aluminum, anchor base			$210.96	$237.24	$2.19	$147.15	**$252.24**	12.5%	84	-	$0	$17,721	$17,721	84	-	$0	-	$0	$0	$7,384	$12,361	$19,744
Standard > 16 ft for UG or URD Service																						
steel, anchor base (50 ft round)			$383.04	$430.68	$3.97	$267.11	**$457.92**	12.4%	8	-	$0	$3,064	$3,064	8	-	$0	-	$0	$0	$1,277	$2,137	$3,414
steel, anchor base (35 ft square)			$217.20	$244.20	$2.25	$151.45	**$259.68**	12.4%	4	-	$0	$869	$869	4	-	$0	-	$0	$0	$362	$606	$968
steel, anchor base			$302.64	$340.32	$3.14	$211.08	**$361.80**	12.5%	931	-	$0	$281,758	$281,758	931	-	$0	-	$0	$0	$117,399	$196,515	$313,915
steel, anchor base, heavy duty			$302.64	$340.32	$3.14	$211.08	**$361.80**	12.5%	-	-	$0	$0	$0	-	-	$0	-	$0	$0	$0	$0	$0
Standard <= 16 ft for UG or URD Service																						
steel, anchor base			$132.36	$148.80	$1.37	$92.28	**$158.16**	12.4%	1,091	-	$0	$144,405	$144,405	1,091	-	$0	-	$0	$0	$60,169	$100,677	$160,846
steel, direct embedded			$156.00	$175.44	$1.62	$108.82	**$186.60**	12.5%	756	-	$0	$117,936	$117,936	756	-	$0	-	$0	$0	$49,140	$82,268	$131,408
Decorative Standard <= 16 ft, for UG or URD Service																						
cast iron, AB, Armory Square			$441.00	$495.84	$4.57	$307.52	**$527.16**	12.4%	29	-	$0	$12,789	$12,789	29	-	$0	-	$0	$0	$5,329	$8,918	$14,247
Fiberglass, DE, Presidential			$272.04	$305.88	$2.82	$189.71	**$325.20**	12.4%	104	-	$0	$28,292	$28,292	104	-	$0	-	$0	$0	$11,788	$19,730	$31,518
FOUNDATIONS																						
Mechanical - Screw Type																						
for AB standards, all applications			$130.20	$146.40	$1.35	$90.80	**$155.64**	12.4%	6,404	-	$0	$833,801	$833,801	6,404	-	$0	-	$0	$0	$347,417	$581,483	$928,900
CONVENIENCE OUTLETS																						
Festoon Outlet - Old			$6.36	$7.20	$0.07	$4.48	**$7.68**	13.2%	27	-	$0	$172	$172	27	-	$0	-	$0	$0	$72	$121	$193
On Any Wood Pole			$63.24	$71.16	$0.66	$44.15	**$75.72**	12.5%	981	-	$0	$62,038	$62,038	981	-	$0	-	$0	$0	$25,849	$43,311	$69,161
							Obsolete Offering Annual Total:			**599,346**	**$59,251**	**$1,588,911**	**$1,648,163**	**0**		**$199,926**	**$19,765**	**399,420**	**$45,366**	**65,131**	**$662,046**	**$1,108,129**	**$1,835,306**
							S.C. 2 Annual Grand Total:			**53,499,374**	**$5,288,948**	**$20,557,888**	**$25,846,836**		**17,712,243**	**$1,751,032**	**35,787,131**	**$4,064,702**	**5,815,735**	**$8,565,787**	**$13,913,653**	**$28,295,174**
																		TARGET	$5,815,864		$22,478,547	$28,294,411
																		PROPOSED MINUS TARGET	-$129		$892	$763

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates

Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

	Compressed:	Mos.	#mos.	% Usage	Avg. Hrs.	Total Hours
Present T&D rate	0.09886	Apr-Aug	5	33.36%	278.20	1,391
Rate Year 1 Comp T&D rate	0.11358	Sept-Mar	7	66.64%	397.00	2,779

Average Increase: **Full Inc 16.65%**

Customer / Billcode Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Present Retail Facility Price (c)	Present PE Facility Price (d)	Discount Retail vs. PE Price (e)	Rate Year 1 Annual Facility Price (f)	Less April Rev (g)	Sept-Mar Proposed 7-month Facility Price (h)	Annualized Tariff Facility Price (i)	Percent Change Facility Price (j)	Present Fcst Units (k)	Present Annual Usage (l)	Present Annual T&D Revenue (m)	Present Annual Facility Revenue (n)	Present Annual Total Revenue (o)	RY1 Fcst Units (p)	Apr-Aug 5-month Usage (q)	Apr-Aug 5-month T&D Revenue (r)	Sept-Mar 7-month Usage (s)	Sept-Mar 7-month T&D Revenue (t)	Rate Year 1 Total T&D Revenue (u)	Apr-Aug 5-month Facility Revenue (v)	Sept-Mar 7-month Facility Revenue (w)	Rate Year 1 Annual Total Revenue (x)
AMHERST CENTRAL SCHOOL DIST																									
FD Concrete >16'			$255.00	$127.80	-49.9%	$149.04	$1.77	$94.02	**$161.16**	16.6%	4	-	$0	$511	$511	4	-	-	-	-	$ -	$213	$376	$589
CR UG Cable & Cndt			$139.80	$119.28	-14.7%	$122.76	$0.29	$72.77	**$124.80**	2.9%	4	-	$0	$477	$477	4	-	-	-	-	$ -	$199	$291	$490
											Subtotal:	-	$0	$988	$988	Subtotal:	$0	$0	$0	$0	$ -	$412	$667	$1,079
CITY OF BUFFALO																									
FD Concrete >16'			$255.00	$104.28	-59.1%	$129.36	$2.09	$83.82	**$143.64**	24.1%	234	-	$0	$24,402	$24,402	234	-	-	-	-	$ -	$10,167	$19,614	$29,781
CR UG Cable & Cndt			$139.80	$82.20	-41.2%	$91.80	$0.80	$56.75	**$97.32**	11.7%	234	-	$0	$19,235	$19,235	234	-	-	-	-	$ -	$8,015	$13,280	$21,294
FD Concrete =<16'			$255.00	$103.32	-59.5%	$128.64	$2.11	$83.48	**$143.16**	24.5%	1	-	$0	$103	$103	1	-	-	-	-	$ -	$43	$83	$127
CR UG Cable & Cndt			$139.80	$106.56	-23.8%	$112.08	$0.46	$67.22	**$115.20**	5.2%	1	-	$0	$107	$107	1	-	-	-	-	$ -	$44	$67	$112
FD Concrete >16'			$255.00	$119.88	-53.0%	$142.44	$1.88	$90.61	**$155.28**	18.8%	38	-	$0	$4,555	$4,555	38	-	-	-	-	$ -	$1,898	$3,443	$5,341
CR UG Cable & Cndt			$139.80	$106.68	-23.7%	$112.20	$0.46	$67.29	**$115.32**	5.2%	38	-	$0	$4,054	$4,054	38	-	-	-	-	$ -	$1,689	$2,557	$4,246
CR UG Cable & Cndt			$139.80	$74.88	-46.4%	$85.68	$0.90	$53.58	**$91.80**	14.4%	1,201	-	$0	$89,931	$89,931	1,201	-	-	-	-	$ -	$37,471	$64,350	$101,821
CR UG Cable & Cndt			$139.80	$110.52	-20.9%	$115.44	$0.41	$68.98	**$118.20**	4.5%	155	-	$0	$17,131	$17,131	155	-	-	-	-	$ -	$7,138	$10,692	$17,830
FD Concrete =<16'			$255.00	$99.00	-61.2%	$125.04	$2.17	$81.62	**$139.92**	26.3%	11	-	$0	$1,089	$1,089	11	-	-	-	-	$ -	$454	$898	$1,352
FD Concrete >16'			$255.00	$115.20	-54.8%	$138.48	$1.94	$88.54	**$151.80**	20.2%	606	-	$0	$69,811	$69,811	606	-	-	-	-	$ -	$29,088	$53,655	$82,743
FD Concrete >16'			$255.00	$111.36	-56.3%	$135.36	$2.00	$86.96	**$149.04**	21.6%	455	-	$0	$50,669	$50,669	455	-	-	-	-	$ -	$21,112	$39,567	$60,679
FD Concrete =<16'			$255.00	$89.28	-65.0%	$116.88	$2.30	$77.38	**$132.60**	30.9%	7	-	$0	$625	$625	7	-	-	-	-	$ -	$260	$542	$802
CR UG Cable & Cndt			$139.80	$67.80	-51.5%	$79.80	$1.00	$50.55	**$86.64**	17.7%	7	-	$0	$475	$475	7	-	-	-	-	$ -	$198	$354	$552
CR UG Cable & Cndt			$139.80	$74.88	-46.4%	$85.68	$0.90	$53.58	**$91.80**	14.4%	9	-	$0	$674	$674	9	-	-	-	-	$ -	$281	$482	$763
											Subtotal:	-	$0	$282,859	$282,859	Subtotal:	$0	$0	$0	$0	$ -	$117,858	$209,583	$327,441
CITY OF SCHENECTADY																									
LL Enclosed IN <2500	202	347.50	$114.60	$65.76	-42.6%	$73.92	$0.68	$45.84	**$78.60**	12.4%	24	20,217	$1,999	$1,578	$3,577	24	6,744	$667	13,473	$1,530	$ 2,197	$658	$1,100	$3,955
SD Steel =<16' AB PT			$132.36	$57.96	-56.2%	$70.32	$1.03	$45.14	**$77.40**	21.3%	24	-	$0	$1,391	$1,391	24	-	-	-	-	$ -	$580	$1,083	$1,663
FD Concrete =<16'			$255.00	$103.32	-59.5%	$128.64	$2.11	$83.48	**$143.16**	24.5%	24	-	$0	$2,480	$2,480	24	-	-	-	-	$ -	$1,033	$2,004	$3,037
CR UG Cable & Cndt			$139.80	$106.56	-23.8%	$112.08	$0.46	$67.22	**$115.20**	5.2%	24	-	$0	$2,557	$2,557	24	-	-	-	-	$ -	$1,066	$1,613	$2,679
											Subtotal:	20,217	$1,999	$8,006	$10,005	Subtotal:	6,744	$667	13,473	$1,530	$ 2,197	$3,336	$5,800	$11,333
TOWN OF QUEENSBURY																									
SD Steel =<16' AB PT			$132.36	$63.24	-52.2%	$74.76	$0.96	$47.45	**$81.36**	18.2%	26	-	$0	$1,644	$1,644	26	-	-	-	-	$ -	$685	$1,234	$1,919
FD Concrete =<16'			$255.00	$111.00	-56.5%	$135.00	$2.00	$86.75	**$148.68**	21.6%	26	-	$0	$2,886	$2,886	26	-	-	-	-	$ -	$1,203	$2,256	$3,458
CR UG Cable & Cndt			$139.80	$127.08	-9.1%	$129.24	$0.18	$76.11	**$130.44**	1.7%	26	-	$0	$3,304	$3,304	26	-	-	-	-	$ -	$1,377	$1,979	$3,356
											Subtotal:	-	$0	$7,834	$7,834	Subtotal:	$0	$0	$0	$0	$ -	$3,264	$5,468	$8,732
VILLAGE OF KINDERHOOK																									
LL Open IN 1000	103	347.50	$110.52	$56.88	-48.5%	$65.88	$0.75	$41.43	**$71.04**	15.8%	2	860	$85	$114	$199	2	287	$28	573	$65	$ 93	$47	$83	$224
CR UG Cable & Cndt			$139.80	$90.72	-35.1%	$98.88	$0.68	$60.40	**$103.56**	9.0%	2	-	$0	$181	$181	2	-	-	-	-	$ -	$76	$121	$196
											Subtotal:	860	$85	$295	$380	Subtotal:	287	$28	573	$65	$ 93	$123	$204	$420
VILLAGE OF WILLIAMSVILLE																									
CR UG Cable & Cndt			$139.80	$100.92	-27.8%	$107.40	$0.54	$64.81	**$111.12**	6.4%	99	-	$0	$9,991	$9,991	99	-	-	-	-	$ -	$4,163	$6,416	$10,579
									S.C. 2 Price Exceptions Annual Total:		**21,077**	**$2,084**	**$309,975**	**$312,058**	**Total:**	**7,030**	**$695**	**14,047**	**$1,595**	**$2,290**	**$129,156**	**$228,139**	**$359,585**
														$361,596.72						**TARGET**	$2,290		$357,295	$359,585
																				PROPOSED MINUS TARGET	$0		$0	$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

	Compressed:	Mos.	#mos.	% Usage	Avg. Hrs.	Total Hours
Present T&D rate	0.06787	Apr-Aug	5	33.36%	278.20	1,391
Rate Year 1 Comp T&D rate	0.07773	Sept-Mar	7	66.64%	397.00	2,779

Target Facility Price Increase: **12.44%** (Full Inc)

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Charge (f)	Annualized Tariff Service Charge (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
Non-contract S.C. 3 Accounts																						
(Customer owned & maintained)			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	11,432,909	5,076,212	$344,522	$0	$344,522	11,432,909		$0	5,076,212	$394,574	$ 394,574	$0	$0	$394,574
									11,432,909	4,207,311	$285,550	$0	$285,550	11,432,909		$0	4,207,311	$327,034	$ 327,034	$0	$0	$327,034
									11,432,909	4,138,713	$280,894	$0	$280,894	11,432,909		$0	4,138,713	$321,702	$ 321,702	$0	$0	$321,702
									11,432,909	3,487,037	$236,665	$0	$236,665	11,432,909	3,487,037	$236,665		$0	$ 236,665	$0	$0	$236,665
									11,432,909	3,144,050	$213,387	$0	$213,387	11,432,909	3,144,050	$213,387		$0	$ 213,387	$0	$0	$213,387
									11,432,909	2,812,496	$190,884	$0	$190,884	11,432,909	2,812,496	$190,884		$0	$ 190,884	$0	$0	$190,884
									11,432,909	3,018,288	$204,851	$0	$204,851	11,432,909	3,018,288	$204,851		$0	$ 204,851	$0	$0	$204,851
									11,432,909	3,441,306	$233,561	$0	$233,561	11,432,909	3,441,306	$233,561		$0	$ 233,561	$0	$0	$233,561
									11,432,909	3,818,592	$259,168	$0	$259,168	11,432,909		$0	3,818,592	$296,819	$ 296,819	$0	$0	$296,819
									11,432,909	4,493,133	$304,949	$0	$304,949	11,432,909		$0	4,493,133	$349,251	$ 349,251	$0	$0	$349,251
									11,432,909	4,813,255	$326,676	$0	$326,676	11,432,909		$0	4,813,255	$374,134	$ 374,134	$0	$0	$374,134
									11,432,909	5,224,839	$354,610	$0	$354,610	11,432,909		$0	5,224,839	$406,127	$ 406,127	$0	$0	$406,127
POLE ATTACHMENT																						
Facility Lighting Attachment			$8.40	**$9.48**	$0.09	**$5.89**	**$10.08**	12.9%	40,599	-	$0	$341,032	$341,032	40,599	-	-	-	-	$ -	$142,097	$239,128	$381,225
Contract S.C.3 Account																						
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)																						
LAMPS																						
High Pressure Sodium																						
70W	82	347.50	$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	4	1,368	$93	$0	$93	4	456	$31	912	$71	$ 102	$0	$0	$102
100W	117	347.50	$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	64	31,224	$2,119	$0	$2,119	64	10,416	$707	20,808	$1,617	$ 2,324	$0	$0	$2,324
150W	182	347.50	$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	722	547,956	$37,190	$0	$37,190	722	182,783	$12,405	365,173	$28,385	$ 40,790	$0	$0	$40,790
250W	302	347.50	$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	1,719	2,164,800	$146,925	$0	$146,925	1,719	722,121	$49,010	1,442,679	$112,139	$ 161,150	$0	$0	$161,150
400W	480	347.50	$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	21	42,036	$2,853	$0	$2,853	21	14,021	$952	28,015	$2,178	$ 3,129	$0	$0	$3,129
Metal Halide																						
400W	1	347.50	$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	11	48	$3	$0	$3	11	15	$1	33	$3	$ 4	$0	$0	$4
Mercury Vapor																						
175W	208	347.50	$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	18	15,612	$1,060	$0	$1,060	18	5,208	$353	10,404	$809	$ 1,162	$0	$0	$1,162
LUMINAIRES																						
Edgewater 150			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	721	-	$0	$0	$0	721	-	$0	-	$0	$ -	$0	$0	$0
Little Falls - Teardrop, 70			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	6	-	$0	$0	$0	6	-	$0	-	$0	$ -	$0	$0	$0
Roadway 70			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	4	-	$0	$0	$0	4	-	$0	-	$0	$ -	$0	$0	$0
Roadway 150			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	1	-	$0	$0	$0	1	-	$0	-	$0	$ -	$0	$0	$0
Roadway 250			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	1,719	-	$0	$0	$0	1,719	-	$0	-	$0	$ -	$0	$0	$0
Roadway 400			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	11	-	$0	$0	$0	11	-	$0	-	$0	$ -	$0	$0	$0
Roadway 175			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	2	-	$0	$0	$0	2	-	$0	-	$0	$ -	$0	$0	$0
Roadway 400			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	21	-	$0	$0	$0	21	-	$0	-	$0	$ -	$0	$0	$0
Aspen Grove 100			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	34	-	$0	$0	$0	34	-	$0	-	$0	$ -	$0	$0	$0
Traditional 100			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	24	-	$0	$0	$0	24	-	$0	-	$0	$ -	$0	$0	$0
Contemporary 175			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	16	-	$0	$0	$0	16	-	$0	-	$0	$ -	$0	$0	$0
POLES/STANDARDS																						
Wood Pole, 1 Span			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	3	-	$0	$0	$0	3	-	$0	-	$0	$ -	$0	$0	$0
Aluminum, AB, Armory Square			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	1	-	$0	$0	$0	1	-	$0	-	$0	$ -	$0	$0	$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

	Compressed:		Mos.	#mos.	% Usage	Avg. Hrs.	Total Hours
Present T&D rate	0.06787		Apr-Aug	5	33.36%	278.20	1,391
Rate Year 1 Comp T&D rate	0.07773		Sept-Mar	7	66.64%	397.00	2,779

Target Facility Price Increase: **12.44%** (Full Inc)

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Charge (f)	Annualized Tariff Service Charge (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
Contract S.C.3 Account (continued)																						
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)																						
Standard > 16 ft for UG or URD Service																						
Aluminum, anchor base			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	207	-	$0	$0	$0	207	-	$0	-	$0	$ -	$0	$0	$0
steel, anchor base			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	31	-	$0	$0	$0	31	-	$0	-	$0	$ -	$0	$0	$0
POLES/STANDARDS																						
Standard <= 16 ft for UG or URD Service																						
Aluminum, anchor base, Villager			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	27	-	$0	$0	$0	27	-	$0	-	$0	$ -	$0	$0	$0
Fiberglass, anchor base			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	3	-	$0	$0	$0	3	-	$0	-	$0	$ -	$0	$0	$0
Fiberglass, direct embedded			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	44	-	$0	$0	$0	44	-	$0	-	$0	$ -	$0	$0	$0
Decorative Standard <= 16 ft for UG or URD Service																						
Aluminum, AB, Armory Square			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	728	-	$0	$0	$0	728	-	$0	-	$0	$ -	$0	$0	$0
FOUNDATIONS																						
Concrete - Cast-In-Place																						
for AB standard > 16 ft			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	237	-	$0	$0	$0	237	-	$0	-	$0	$ -	$0	$0	$0
for AB standard <= 16 ft			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	760	-	$0	$0	$0	760	-	$0	-	$0	$ -	$0	$0	$0
CIRCUITRY																						
UG Service																						
first 50 ft or less per pole																						
cable and conduit			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	976	-	$0	$0	$0	976	-	$0	-	$0	$ -	$0	$0	$0
cable only			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	15	-	$0	$0	$0	15	-	$0	-	$0	$ -	$0	$0	$0
URD Service																						
first 10 ft or less per pole																						
direct buried cable			$0.00	**$0.00**	$0.00	**$0.00**	**$0.00**	0.0%	51	-	$0	$0	$0	51	-	$0	-	$0	$ -	$0	$0	$0
S.C.3 Contract Facilities Priced at S.C.2 Rates:																						
Lamp: HPS 100W	118	347.50	$9.48	**$10.68**	$0.10	**$6.63**	**$11.40**	12.7%	25	12,300	$835	$237	$1,072	25	4,103	$279	8,197	$637	$ 916	$99	$166	$1,180
Lamp: MH 175W	207	347.50	$65.64	**$73.80**	$0.68	**$45.77**	**$78.48**	12.4%	2	1,728	$117	$131	$249	2	576	$39	1,152	$90	$ 129	$55	$92	$275
LED Roadway D	96	347.50	$119.88	**$134.76**	$1.24	**$83.57**	**$143.28**	12.4%	23	9,204	$625	$2,757	$3,382	23	3,071	$208	6,133	$477	$ 685	$1,149	$1,922	$3,756
LED Princeton C	65	347.50	$91.32	**$102.72**	$0.95	**$63.72**	**$109.20**	12.5%	9	2,436	$165	$822	$987	9	814	$55	1,622	$126	$ 181	$342	$573	$1,097
Luminaire: Aspen Grove 100			$119.04	**$133.80**	$1.23	**$82.97**	**$142.20**	12.4%	25	-	$0	$2,976	$2,976	25	-	$0	-	$0	$ -	$1,240	$2,074	$3,314
Standard <= 16 ft: Fiberglass, direct			$109.32	**$122.88**	$1.13	**$76.20**	**$130.68**	12.4%	25	-	$0	$2,733	$2,733	25	-	$0	-	$0	$ -	$1,139	$1,905	$3,044
Dec Standard <= 16 ft: Alum, Armory Square			$396.72	**$446.04**	$4.11	**$276.63**	**$474.24**	12.4%	1	-	$0	$397	$397	1	-	$0	-	$0	$ -	$165	$277	$442
Foundation for AB standard > 16 ft			$255.00	**$286.68**	$2.64	**$177.79**	**$304.80**	12.4%	2	-	$0	$510	$510	2	-	$0	-	$0	$ -	$213	$356	$568
Foundation for AB standard <= 16 ft			$255.00	**$286.68**	$2.64	**$177.79**	**$304.80**	12.4%	1	-	$0	$255	$255	1	-	$0	-	$0	$ -	$106	$178	$284
UG Circuitry, cable and conduit			$139.80	**$157.20**	$1.45	**$97.50**	**$167.16**	12.4%	2	-	$0	$280	$280	2	-	$0	-	$0	$ -	$117	$195	$312
URD Circuitry,direct buried cable			$104.16	**$117.12**	$1.08	**$72.64**	**$124.56**	12.4%	25	-	$0	$2,604	$2,604	25	-	$0	-	$0	$ -	$1,085	$1,816	$2,901
							S.C. 3 Annual Total:		**50,503,943**	**$3,427,703**	**$354,733**	**$3,782,436**		**16,846,761**	**$1,143,390**	**33,657,181**	**$2,616,173**	**$ 3,759,562**	**$147,806**	**$248,681**	**$4,156,049**
																		TARGET	$3,759,681		$395,051	$4,154,732
																		PROPOSED MINUS TARGET	-$119		$1,436	$1,318

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

		Compressed:	**Mos.**	**#mos.**	**% Usage**	**Avg. Hrs.**	**Total Hours**													**Full Inc**
Present T&D rate	0.01234		Apr-Aug	5	33.36%	278.20	1,391												*Target Facility Price Increase:*	**12.44%**
Rate Year 1 Comp T&D rate	0.01438		Sept-Mar	7	66.64%	397.00	2,779													

Description	Present Service Charge (a)	Rate Year 1 Proposed Annual Service Charge (b)	Less April Rev (c)	Sept-Mar Proposed 7-month Service Charge (d)	Annualized Tariff Service Charge (e)	Percent Change Service Charge (f)	Present Fcst Units (g)	Present Annual Usage (h)	Present Annual T&D Revenue (i)	Present Annual Service Revenue (j)	Present Annual Total Revenue (k)	RY1 Fcst Units (l)	Apr-Aug 5-month Usage (m)	Apr-Aug 5-month T&D Revenue (n)	Sept-Mar 7-month Usage (o)	Sept-Mar 7-month T&D Revenue (p)	Rate Year 1 Total T&D Revenue (q)	Apr-Aug 5-month Service Revenue (r)	Sept-Mar 7-month Service Revenue (s)	Rate Year 1 Annual Total Revenue (t)
Traffic Control Location Charge	$354.96	$399.12	$3.68	$247.54	**$424.32**	12.4%	2,218	n/a	n/a	$787,301	$787,301	2,218	n/a	n/a	n/a	n/a	n/a	$328,042	$549,044	$877,086
Traffic Control 30 Day kWh	n/a	n/a	n/a	n/a	n/a	n/a	526,839	6,322,068	$78,014	n/a	$78,014	526,839	2,650,072	$32,702	3,671,996	$52,803	$85,505	n/a	n/a	$85,505
						S.C. 4 Annual Total:		**6,322,068**	**$78,014**	**$787,301**	**$865,316**		**2,650,072**	**$32,702**	**3,671,996**	**$52,803**	**$85,505**	**$328,042**	**$549,044**	**$962,591**
																TARGET	$85,496		$877,044	$962,540
																PROPOSED MINUS TARGET	$9		$41	$51

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

	Compressed:	Mos.	#mos.	% Usage	Avg. Hrs.	Total Hours
Present T&D rate	0.09886	Apr-Aug	5	33.36%	278.20	1,391
Rate Year 1 Comp T&D rate	0.11358	Sept-Mar	7	66.64%	397.00	2,779

Target Facility Price Increase: **Full Inc 12.44%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Less April Rev (e)	Sept-Mar Proposed 7-month Facility Price (f)	Annualized Tariff Facility Price (g)	Percent Change Facility Price (h)	Present Fcst Units (i)	Present Annual Usage (j)	Present Annual T&D Revenue (k)	Present Annual Facility Revenue (l)	Present Annual Total Revenue (m)	RY1 Fcst Units (n)	Apr-Aug 5-month Usage (o)	Apr-Aug 5-month T&D Revenue (p)	Sept-Mar 7-month Usage (q)	Sept-Mar 7-month T&D Revenue (r)	Rate Year 1 Total T&D Revenue (s)	Apr-Aug 5-month Facility Revenue (t)	Sept-Mar 7-month Facility Revenue (u)	Rate Year 1 Annual Total Revenue (v)
TOWN OF HAMLIN																						
100W	118	347.50	$8.52	$9.60	$0.09	$5.96	**$10.20**	12.7%	6	2,952	$292	$51	$343	6	985	$97	1,967	$223	$321	$21	$36	$378
Arch. (style unknown) 70/100			$35.28	$39.72	$0.37	$24.65	**$42.24**	12.6%	6	-	$0	$212	$212	6	-	$0	-	$0	$0	$88	$148	$236
Fiberglass, anchor base			$29.88	$33.60	$0.31	$20.84	**$35.76**	12.4%	6	-	$0	$179	$179	6	-	$0	-	$0	$0	$75	$125	$200
for AB standards, all applications			$49.32	$55.44	$0.51	$34.38	**$58.92**	12.4%	6	-	$0	$296	$296	6	-	$0	-	$0	$0	$123	$206	$330
direct buried cable			$6.12	$6.84	$0.06	$4.23	**$7.20**	11.8%	6	-	$0	$37	$37	6	-	$0	-	$0	$0	$15	$25	$41
CR EF DB Cable/ft			$0.48	$0.48	$0.00	$0.28	**$0.48**	0.0%	284	-	$0	$136	$136	284	-	$0	-	$0	$0	$57	$80	$136
TOWN OF HAMLIN HILLCREST SUBDIV SC 5																						
100W	118	347.50	$8.52	$9.60	$0.09	$5.96	**$10.20**	12.7%	13	6,396	$632	$111	$743	13	2,134	$211	4,262	$484	$695	$46	$77	$819
150W	173	347.50	$8.76	$9.84	$0.09	$6.10	**$10.44**	12.3%	3	2,160	$214	$26	$240	3	722	$71	1,438	$163	$235	$11	$18	$264
Arch. (style unknown) 70/100			$35.28	$39.72	$0.37	$24.65	**$42.24**	12.6%	10	-	$0	$353	$353	10	-	$0	-	$0	$0	$147	$247	$394
LM Arch 150/175			$26.76	$30.12	$0.28	$18.69	**$32.04**	12.6%	3	-	$0	$80	$80	3	-	$0	-	$0	$0	$33	$56	$90
Fiberglass, anchor base			$29.88	$33.60	$0.31	$20.84	**$35.76**	12.4%	16	-	$0	$478	$478	16	-	$0	-	$0	$0	$199	$333	$533
for anchor base standard <= 16 ft			$87.72	$98.64	$0.91	$61.18	**$104.88**	12.4%	12	-	$0	$1,053	$1,053	12	-	$0	-	$0	$0	$439	$734	$1,173
for AB standards, all applications			$49.32	$55.44	$0.51	$34.38	**$58.92**	12.4%	4	-	$0	$197	$197	4	-	$0	-	$0	$0	$82	$138	$220
direct buried cable			$6.12	$6.84	$0.06	$4.23	**$7.20**	11.8%	16	-	$0	$98	$98	16	-	$0	-	$0	$0	$41	$68	$108
CR EF DB Cable/ft			$0.48	$0.48	$0.00	$0.28	**$0.48**	0.0%	344	-	$0	$165	$165	344	-	$0	-	$0	$0	$69	$96	$165
Edison 100			$35.28	$39.72	$0.37	$24.65	**$42.24**	12.6%	3	-	$0	$106	$106	3	-	$0	-	$0	$0	$44	$74	$118
							Contract Annual Total:			**11,508**	**$1,138**	**$3,578**	**$4,716**		**3,841**	**$380**	**7,667**	**$871**	**$1,251**	**$1,491**	**$2,461**	**$5,203**
																		TARGET	$1,251		$3,989	$5,240
																		PROPOSED MINUS TARGET	$0		-$37	-$37

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Potential Roadway LED Conversion Usage and Revenue Impact
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Units Billed (c)	Present Annual Usage (d)	Fcst Units (No Conv.) (e)	Proposed Annual Usage (f)		Cumulative Units Billed Rate Year 1 (g)	Cumulative Units Billed Rate Year 2 (h)	Cumulative Units Billed Rate Year 3 (i)	Proposed Annual Usage Rate Year 1 (j)	Proposed Annual Usage Rate Year 2 (k)	Proposed Annual Usage Rate Year 3 (l)	# Roadway Units as a % of Total Units (m)
Impact on Usage														
LAMPS														
High Pressure Sodium						Annual Conversion Rate:		-10%	-20%	-30%	-10%	-20%	-30%	
70W	86	347.50	8,826	3,165,180	8,826	3,165,180		(783)	(1,565)	(2,348)	2,884,488	2,603,796	2,323,104	88.7%
24 HR - 70W	86	730.00	-	-	-	-		-	-	-	-	-	-	88.7%
100W	118	347.50	13,922	6,850,459	13,922	6,850,459		(915)	(1,830)	(2,745)	6,400,297	5,950,136	5,499,974	65.7%
24 HR - 100W	118	730.00	8	8,269	8	8,269		(1)	(1)	(2)	7,726	7,183	6,639	65.7%
150W	173	347.50	18,465	13,320,836	18,465	13,320,836		(1,598)	(3,196)	(4,794)	12,168,032	11,015,229	9,862,426	86.5%
24 HR - 150W	173	730.00	51	77,289	51	77,289		(4)	(9)	(13)	70,601	63,912	57,223	86.5%
250W	304	347.50	7,457	9,453,090	7,457	9,453,090		(638)	(1,276)	(1,914)	8,644,505	7,835,919	7,027,334	85.5%
24 HR - 250W	304	730.00	81	215,706	81	215,706		(7)	(14)	(21)	197,255	178,805	160,354	85.5%
400W	470	347.50	1,767	3,463,143	1,767	3,463,143		(117)	(234)	(352)	3,233,366	3,003,589	2,773,812	66.3%
24 HR - 400W	470	730.00	-	-	-	-		-	-	-	-	-	-	66.3%
1000W	1106	347.50	5	23,060	5	23,060		(1)	(1)	(2)	20,754	18,448	16,142	100.0%
Metal Halide						-								
175W	207	347.50	1,451	1,252,489	1,451	1,252,489		(25)	(49)	(74)	1,231,239	1,209,990	1,188,740	17.0%
250W	295	347.50	261	321,069	261	321,069		(22)	(45)	(67)	293,606	266,143	238,680	85.5%
400W	451	347.50	558	1,049,414	558	1,049,414		(37)	(74)	(111)	979,786	910,158	840,530	66.3%
1000W	1078	347.50	-	-	-	-		-	-	-	-	-	-	100.0%
Mercury Vapor						-								
100W	130	347.50	116	62,884	116	62,884		(8)	(15)	(23)	58,751	54,619	50,487	65.7%
175W	211	347.50	388	341,390	388	341,390		(7)	(13)	(20)	335,598	329,806	324,014	17.0%
400W	477	347.50	91	181,007	91	181,007		(6)	(12)	(18)	168,997	156,988	144,978	66.3%
1000W	1095	347.50	2	9,132	2	9,132		(0)	(0)	(1)	8,219	7,306	6,393	100.0%
			TOTAL:	39,794,418	53,449	39,794,418	Reductions:	(4,167)	(8,335)	(12,502)	36,703,222	33,612,025	30,520,829	
LED LUMINAIRES														
LL Roadway LED-B	25	347.50	32,646	3,403,346	32,646	3,403,346		1,244	2,488	3,732	3,533,026	3,662,706	3,792,387	
24 HR - LL Roadway LED-B	25	730.00	-	-	-	-		-	-	-	-	-	-	
LL Roadway LED-C	48	347.50	20,033	4,009,805	20,033	4,009,805		2,090	4,181	6,271	4,428,224	4,846,644	5,265,063	
24 HR - LL Roadway LED-C	48	730.00	-	-	-	-		5	10	15	2,077	4,154	6,231	
LL Roadway LED-D	96	347.50	8,288	3,317,852	8,288	3,317,852		660	1,320	1,981	3,582,132	3,846,412	4,110,692	
24 HR - LL Roadway LED-D	96	730.00	-	-	-	-		7	14	21	5,827	11,653	17,480	
LL Roadway LED-F	210	347.50	1,025	897,593	1,025	897,593		161	322	483	1,038,580	1,179,568	1,320,556	
24 HR - LL Roadway LED-F	210	730.00	-	-	-	-		-	-	-	-	-	-	
		Pricing Exception Incand Usage		21,077		2,290					2,290	2,290	2,290	
		Incandescent Lamp/Luminaires		32,605		3,543					3,543	3,543	3,543	
			TOTAL:	51,476,695	115,441	51,428,847	Additions:	4,167	8,335	12,502	49,298,921	47,168,996	45,039,070	
									Cumulative Reduction kWhs:		(2,129,926)	(4,259,851)	(6,389,777)	
										Annual %:	-4.14%	-4.14%	-4.14%	
										Cumulative %:	-4.14%	-8.28%	-12.42%	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Potential Roadway LED Conversion Usage and Revenue Impact
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

	Fcst Units (No Conv.) (a)	Cumulative Units Billed Rate Year 1 (b)	Cumulative Units Billed Rate Year 2 (c)	Cumulative Units Billed Rate Year 3 (d)	Cumulative Units Billed 0 (e)	Present Annual Lamp Facility Price (f)	Present Annual Luminaire Facility Price (g)	RY1 Change in Facility Revenue Current (h)	RY2 Change in Facility Revenue Current (i)	RY3 Change in Facility Revenue Current (j)	RY1 Proposed Lamp Price (l)	RY1 Proposed Luminaire Price (m)	RY1 Change in Lamp Facility Revenue Proposed (n)	RY1 Change in Luminaire Facility Revenue Proposed (o)	RY1 Change in Total Facility Revenue Proposed (p)
Impact on Facility Revenue															
LAMPS															
High Pressure Sodium															
70W	8,826	(783)	(1,565)	(2,348)	-	$9.48	$66.00	$ (59,078)	$ (118,156)	$ (177,235)	$10.68	$74.16	$ (8,359)	$ (58,045)	$ (66,404)
24 HR - 70W	-	-	-	-	-	$18.96	$66.00	$ -	$ -	$ -	$21.36	$74.16	$ -	$ -	$ -
100W	13,922	(915)	(1,830)	(2,745)	-	$9.48	$66.00	$ (69,053)	$ (138,106)	$ (207,159)	$10.68	$74.16	$ (9,771)	$ (67,845)	$ (77,616)
24 HR - 100W	8	(1)	(1)	(2)	-	$18.96	$66.00	$ (45)	$ (89)	$ (134)	$21.36	$74.16	$ (11)	$ (39)	$ (50)
150W	18,465	(1,598)	(3,196)	(4,794)	-	$9.48	$66.00	$ (120,616)	$ (241,232)	$ (361,848)	$10.68	$74.16	$ (17,066)	$ (118,507)	$ (135,573)
24 HR - 150W	51	(4)	(9)	(13)	-	$18.96	$66.00	$ (375)	$ (750)	$ (1,125)	$21.36	$74.16	$ (94)	$ (327)	$ (422)
250W	7,457	(638)	(1,276)	(1,914)	-	$9.48	$66.00	$ (48,145)	$ (96,289)	$ (144,434)	$10.68	$74.16	$ (6,812)	$ (47,303)	$ (54,115)
24 HR - 250W	81	(7)	(14)	(21)	-	$18.96	$66.00	$ (589)	$ (1,177)	$ (1,766)	$21.36	$74.16	$ (148)	$ (514)	$ (662)
400W	1,767	(117)	(234)	(352)	-	$9.48	$66.00	$ (8,849)	$ (17,698)	$ (26,548)	$10.68	$74.16	$ (1,252)	$ (8,694)	$ (9,947)
24 HR - 400W	-	-	-	-	-	$18.96	$66.00	$ -	$ -	$ -	$21.36	$74.16	$ -	$ -	$ -
1000W	5	(1)	(1)	(2)	-	$19.20	$149.16	$ (84)	$ (168)	$ (253)	$21.60	$167.76	$ (11)	$ (84)	$ (95)
Metal Halide															
175W	1,451	(25)	(49)	(74)	-	$65.64	$66.00	$ (3,241)	$ (6,481)	$ (9,722)	$73.80	$74.16	$ (1,817)	$ (1,826)	$ (3,642)
250W	261	(22)	(45)	(67)	-	$65.64	$66.00	$ (2,939)	$ (5,878)	$ (8,817)	$73.80	$74.16	$ (1,648)	$ (1,656)	$ (3,303)
400W	558	(37)	(74)	(111)	-	$65.64	$66.00	$ (4,874)	$ (9,747)	$ (14,621)	$73.80	$74.16	$ (2,732)	$ (2,746)	$ (5,478)
1000W	-	-	-	-	-	$65.64	$149.16	$ -	$ -	$ -	$73.80	$167.76	$ -	$ -	$ -
Mercury Vapor															
100W	116	(8)	(15)	(23)	-	$8.16	$66.00	$ (565)	$ (1,131)	$ (1,696)	$9.12	$74.16	$ (70)	$ (565)	$ (635)
175W	388	(7)	(13)	(20)	-	$8.16	$66.00	$ (488)	$ (976)	$ (1,465)	$9.12	$74.16	$ (60)	$ (488)	$ (548)
400W	91	(6)	(12)	(18)	-	$8.16	$66.00	$ (448)	$ (896)	$ (1,343)	$9.12	$74.16	$ (55)	$ (448)	$ (503)
1000W	2	(0)	(0)	(1)	-	$15.24	$149.16	$ (33)	$ (66)	$ (99)	$17.16	$167.76	$ (3)	$ (34)	$ (37)
	53,449						Reduction in Revenue:	$ (319,421)	$ (638,842)	$ (958,263)			$ (49,910)	$ (309,120)	$ (359,030)
LED LUMINAIRES															
LL Roadway LED-B	32,646	1,244	2,488	3,732	-	N/A	$91.08	$113,298	$226,596	$339,893	N/A	$95.88	N/A	$119,269	$119,269
24 HR - LL Roadway LED-B	-	-	-	-	-	N/A	$191.40	$0	$0	$0	N/A	$201.36	N/A	$0	$0
LL Roadway LED-C	20,033	2,090	4,181	6,271	-	N/A	$96.36	$201,433	$402,866	$604,300	N/A	$101.40	N/A	$211,969	$211,969
24 HR - LL Roadway LED-C	-	5	10	15	-	N/A	$202.32	$999	$1,999	$2,998	N/A	$212.88	N/A	$1,051	$1,051
LL Roadway LED-D	8,288	660	1,320	1,981	-	N/A	$119.88	$79,141	$158,283	$237,424	N/A	$126.12	N/A	$83,261	$83,261
24 HR - LL Roadway LED-D	-	7	14	21	-	N/A	$251.64	$1,743	$3,487	$5,230	N/A	$264.72	N/A	$1,834	$1,834
LL Roadway LED-F	1,025	161	322	483	-	N/A	$129.60	$20,866	$41,731	$62,597	N/A	$136.32	N/A	$21,948	$21,948
24 HR - LL Roadway LED-F	-	-	-	-	-	N/A	$272.16	$0	$0	$0	N/A	$286.32	N/A	$0	$0
							Increase in Revenue:	$ 417,481	$ 834,962	$ 1,252,442			$ -	$ 439,332	$ 439,332
							Net Revenue at Present Rates:	$ 98,060	$ 196,120	$ 294,180		Net Revenue:	$ (49,910)	$ 130,212	$ 80,302
							Year-over-year change:	$ 98,060	$ 98,060				Net Revenue RY1 at Proposed:		$ 160,604

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 1 Revenue at Present and Proposed Rates
LED to HID Rate Ratio Calculation Using Roadway Replacement Cost
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

12.44% S.C. 2 Facility Target % Increase

Description	Component	Present Price (a)	Luminaire Units (b)	Present Revenue (c)	Target Price (d)	Target Revenue (e)	Replacement Cost[1] (f)	Replacement Revenue (g)	Proposed % Movement to Replace Cost (h)	Adjusted Target Price (i)	Adjusted Target Revenue (j)
HID Roadway Lamps											
High Pressure Sodium											
70W	SC2NMP000000101	$9.48	8,826	$83,670	$10.68	$94,262	N/A	$0		$11.23	$99,076
100W	SC2NMP000000201	$9.48	13,922	$131,981	$10.68	$148,687	N/A	$0		$11.23	$156,281
150W	SC2NMP000000301	$9.48	18,465	$175,048	$10.68	$197,206	N/A	$0		$11.23	$207,279
250W	SC2NMP000000401	$9.48	7,457	$70,692	$10.68	$79,641	N/A	$0		$11.23	$83,709
400W	SC2NMP000000501	$9.48	1,767	$16,751	$10.68	$18,872	N/A	$0		$11.23	$19,835
1000W	SC2NMP000000601	$19.20	5	$96	$21.60	$108	N/A	$0		$22.74	$114
Metal Halide											
175W	SC2NMP000000701	$65.64	1,451	$95,244	$73.80	$107,084	N/A	$0		$77.73	$112,780
250W	SC2NMP000000801	$65.64	261	$17,132	$73.80	$19,262	N/A	$0		$77.73	$20,286
400W	SC2NMP000000901	$65.64	558	$36,627	$73.80	$41,180	N/A	$0		$77.73	$43,371
1000W	SC2NMP000001001	$65.64	-	$0	$73.80	$0	N/A	$0		$77.73	$0
Mercury Vapor											
100W	SC2NMP000001201	$8.16	116	$947	$9.12	$1,058	N/A	$0		$9.66	$1,121
175W	SC2NMP000001301	$8.16	388	$3,166	$9.12	$3,539	N/A	$0		$9.66	$3,749
400W	SC2NMP000001501	$8.16	91	$743	$9.12	$830	N/A	$0		$9.66	$879
1000W	SC2NMP000001701	$15.24	2	$30	$17.16	$34	N/A	$0		$18.05	$36
			53,309								
HID Roadway Luminaires											
Roadway 70	SC2NMP000049P01	$66.00	8,826	$582,516	$74.16	$654,536	$228.76	$2,019,028		$78.15	$689,771
Roadway 100	SC2NMP000050P01	$66.00	14,038	$926,508	$74.16	$1,041,058	$216.33	$3,036,837		$78.15	$1,097,101
Roadway 150	SC2NMP000051P01	$66.00	20,304	$1,340,064	$74.16	$1,505,745	$223.36	$4,535,050		$78.15	$1,586,802
Roadway 250	SC2NMP000052P01	$66.00	7,718	$509,388	$74.16	$572,367	$247.12	$1,907,300		$78.15	$603,179
Roadway 400	SC2NMP000302P01	$66.00	2,416	$159,456	$74.16	$179,171	$264.36	$638,693		$78.15	$188,816
Roadway, 1000	SC2NMP000053P01	$149.16	7	$1,044	$167.76	$1,174	$309.37	$2,166		$176.62	$1,236
			53,309								
			Total HID:	$4,151,103		$4,665,813		$12,139,074	6.44%		$4,915,422
			% of replacement cost	34%		12.40%			HID %	18.41%	18.41%
LED Roadway Luminaires											
LL Roadway LED-B	SC2NMPLEDRWYB01	$91.08	15,845	$1,443,163	$102.36	$1,621,894	$168.11	$2,663,625		$98.12	$1,554,701
LL Roadway LED-C	SC2NMPLEDRWYC01	$96.36	27,323	$2,632,844	$108.36	$2,960,720	$171.78	$4,693,446		$103.81	$2,836,330
LL Roadway LED-D	SC2NMPLEDRWYD01	$119.88	7,718	$925,234	$134.76	$1,040,078	$199.13	$1,536,859		$129.15	$996,743
LL Roadway LED-F	SC2NMPLEDRWYF01	$129.60	2,423	$314,021	$145.68	$352,983	$273.17	$661,894		$139.62	$338,291
			53,309								
			Total LED:	$5,315,262		$5,975,675		$9,555,823	15.57%		$5,726,065
			% of replacement cost	56%		12.42%			LED %	7.73%	7.73%
			GRAND TOTAL	$9,466,365	Target Revenue	$10,641,487		$21,694,897	Adjusted Target Revenue		$10,641,487
					Total Increase	12.41%					12.41%
								Ratio LED% to HID %		41.98%	

Notes:
(1) See NMPC May 28, 2024 Exhibit __ (E-RDP-8), Schedule 6.2 of NMPC Luminaire Replacement Cost of Service Study for S.C. No. 2 lamp/lumnaire replacement costs (lamp replacement costs included in luminaire costs).

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Rate Year 2* Revenue Per Lighting Service Class

Forecast Rate Year 2* Revenue at Rate Year 1 Rates

Service Class	RY2 Usage	Full RY1 T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Revenue from T&D	Pct. of Total Revenue
SC-1	15,329,172	0.11387	$1,745,533	$1,679,520	$3,425,053	51.0%	8.9%
SC-1 LED	1,484,280	0.11387	$169,015	$379,585	$548,600	30.8%	1.4%
	16,813,452		$1,914,548	$2,059,105	$3,973,653	48.2%	10.4%
SC-2	40,739,587	0.11387	$4,639,017	$15,927,960	$20,566,977	22.6%	53.7%
SC-2 LED	12,759,787	0.11387	$1,452,957	$6,726,166	$8,179,123	17.8%	21.4%
[1] SC-2 PE	21,077	0.11387	$2,400	$361,597	$363,997	0.7%	1.0%
[2] Contract	11,508	0.11387	$1,310	$3,986	$5,297	24.7%	0.0%
	53,531,959		$6,095,684	$23,019,709	$29,115,393	20.9%	76.1%
SC-3	48,857,756	0.07817	$3,819,211	$400,283	$4,219,493	90.5%	11.0%
[3] SC-4	6,322,068	0.01421	$89,837	$885,248	$975,085	9.2%	2.5%
Total	125,525,235		$11,919,279	$26,364,345	$38,283,624	31.1%	100.0%

[4] Revenue Requirement Allocated to Lighting:	$43,360,299
Dollar Increase for Lighting Rate Year 2*:	$5,076,675
Percentage Increase for Lighting Rate Year 2*:	13.26%

Facility Revenue Target Adjustment

		Facility Revenue	
Total Target Facility Revenue:		$29,860,441	*a = Proposed Revenue Requirement less Proposed T&D Revenue*
[5] PE % Inc.:	18.52%	$428,550	*b = Present SC2 PE Facility Dollars x PE % Inc.*
[6] LED % Inc.:	6.88%	$7,594,718	*c = Present SC1 LED + SC2 LED Facility Dollars x LED % Inc.*
Non-PE & Non-LED Target Facility Revenue:		$21,837,173	*d = a - b - c*
Non-PE & Non-LED Present Facility Revenue:		$18,896,997	*e = Present Total Facility - SC2 PE Facility - SC1 LED Facility - SC2 LED Facility*
Dollar Increase for non-PE & non-LED Facilities:		$2,940,176	*f = d - e*
Percentage Increase for non-PE & non-LED Facilites:		15.56%	*g = f / e*

Notes:
(1) Facility Price Exceptions ("PE") on SC-2 customer accounts.
(2) Special Contracts within SC-2 customer accounts.
(3) The SC-4 basic service charges are included in "facility revenue" above and elsewhere, for convenience of presentation.
(4) Rate Year 2* Target Delivery Revenue for Lighting before Incremental Low Income Discount. Source: Appendix 2, Schedule 3D, page 2, Line 11.
(5) PE facility increase based on remainder of 10-year phase out; rate shown in Appendix 2, Schedule 8.1.2, page 12 is average increase across all PE facilities.
(6) LED facility increases reduced based on movement to replacement cost per Appendix 2, Schedule 8.1.2, page 17.

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Rate Year 2* Revenue Per Lighting Service Class

Rate Year 2* Target Revenue

Service Class	RY2 Usage	Target T&D Rate[1]	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Revenue from T&D	Pct. of Total Revenue	T&D Rate Increase %	Facility Price Increase %
SC-1	15,329,172	0.12897	$1,977,003	$1,940,836	$3,917,839	50.5%	9.0%	13.26%	15.56%
SC-1 LED	1,484,280	0.12897	$191,428	$405,705	$597,133	32.1%	1.4%	13.26%	6.88%
	16,813,452		$2,168,430	$2,346,541	$4,514,972	48.0%	10.4%		
SC-2	40,739,587	0.12897	$5,254,183	$18,406,184	$23,660,367	22.2%	54.6%	13.26%	15.56%
SC-2 LED	12,759,787	0.12897	$1,645,629	$7,189,012	$8,834,642	18.6%	20.4%	13.26%	6.88%
SC-2 PE	21,077	0.12897	$2,718	$428,550	$431,268	0.6%	1.0%	13.26%	18.52%
Contract	11,508	0.12897	$1,484	$4,606	$6,091	24.4%	0.0%	13.26%	15.56%
	53,531,959		$6,904,014	$26,028,353	$32,932,368	21.0%	76.0%		
SC-3	48,857,756	0.08854	$4,325,665	$462,562	$4,788,227	90.3%	11.0%	13.26%	15.56%
SC-4	6,322,068	0.01609	$101,750	$1,022,984	$1,124,733	9.0%	2.6%	13.26%	15.56%
Total	125,525,235		$13,499,859	$29,860,441	$43,360,299	31.1%	100.0%		
		Dollar Increase:	$1,580,579	$3,496,096	$5,076,675				
		Percent Increase:	13.26%	13.26%	13.26%				

Rate Year 2* Revenue at Proposed Rates

Service Class	RY2 Usage	Proposed T&D Rate[2]	T&D Revenue	Facility Revenue	Total Revenue[3]	Pct. of Revenue from T&D	Pct. of Total Revenue	T&D Revenue Increase %	Facility Revenue Increase %	Total Revenue Increase %
SC-1	15,329,172	0.12897	$1,977,003	$1,940,272	$3,917,276	50.5%	9.0%	13.26%	15.53%	14.37%
SC-1 LED	1,484,280	0.12897	$191,428	$405,666	$597,093	32.1%	1.4%	13.26%	6.87%	8.84%
	16,813,452		$2,168,431	$2,345,938	$4,514,369	48.0%	10.4%			
SC-2	40,739,587	0.12897	$5,254,185	$18,407,114	$23,661,299	22.2%	54.6%	13.26%	15.56%	15.05%
SC-2 LED	12,759,787	0.12897	$1,645,630	$7,188,339	$8,833,969	18.6%	20.4%	13.26%	6.87%	8.01%
SC-2PE	21,077	0.12897	$2,718	$428,550	$431,268	0.6%	1.0%	13.26%	18.52%	18.48%
Contract	11,508	0.12897	$1,484	$4,635	$6,119	24.3%	0.0%	13.26%	16.27%	15.52%
	53,531,959		$6,904,017	$26,028,638	$32,932,655	21.0%	76.0%			
SC-3	48,857,756	0.08854	$4,325,866	$461,141	$4,787,007	90.4%	11.0%	13.27%	15.20%	13.45%
SC-4	6,322,068	0.01609	$101,722	$1,022,853	$1,124,575	9.0%	2.6%	13.23%	15.54%	15.33%
Total	125,525,235		$13,500,035	$29,858,570	$43,358,606	31.1%	100.0%			
		Dollar Increase:	$1,580,756	$3,494,226	$5,074,982					
		Percent Increase:	13.26%	13.25%	13.26%					

Final Rate Year 2* Proposed Volumetric Rates with Low Income (LI) Adder

Service Class	Proposed T&D Rate	Incremental LI Discount Rate Adder[4]	Total Proposed T&D Rate	T&D Inc. % After LI Adder
SC-1	0.12897	0.00899	**0.13796**	21.16%
SC-2/Contract	0.12897	0.00899	**0.13796**	21.16%
SC-3	0.08854	0.00617	**0.09471**	21.16%
SC-4	0.01609	0.00112	**0.01721**	21.11%

Service Class	Incremental LI Discount T&D Revenue	Total Revenue Including LI Adder
SC-1	$151,153	**$4,665,522**
SC-2/Contract	$481,252	**$33,413,908**
SC-3	$301,452	**$5,088,459**
SC-4	$7,081	**$1,131,656**
Total:	$940,938	**$44,299,544**

Notes:
(1) Target T&D rates are not rounded.
(2) Proposed T&D rates are rounded to five decimal places.
(3) Total Revenue differs from Target Revenue due to T&D and Facility rate rounding.
(4) Incremental Low Income Discount added back to Street Lighting Class. Source: Appendix 2, Schedule 3D, page 4, lines 18-21.

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Rate Year 1 T&D rate 0.11387
Rate Year 2* T&D rate 0.12897

Ratio LED% to HID %: 44.23%

Target Facility Price Increase: **15.56%**
Target LED Price Increase: **6.88%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
Standard Offerings															
LAMP & LUMINAIRE															
LED															
LL Roadway LED-B	9	108	$95.88	**$102.48**	6.9%	575	62,100	$7,071	$55,131	$62,202	575	62,100	$8,009	$58,926	$66,935
LL Roadway LED-C	17	204	$101.40	**$108.36**	6.9%	1,188	242,352	$27,597	$120,463	$148,060	1,188	242,352	$31,256	$128,732	$159,988
LL Roadway LED-D	33	396	$126.12	**$134.76**	6.9%	543	215,028	$24,485	$68,483	$92,968	543	215,028	$27,732	$73,175	$100,907
LL Roadway LED-F	73	876	$136.32	**$145.68**	6.9%	562	492,312	$56,060	$76,612	$132,671	562	492,312	$63,493	$81,872	$145,366
LL Floodlight LED-E	53	636	$92.64	**$99.00**	6.9%	138	87,768	$9,994	$12,784	$22,778	138	87,768	$11,319	$13,662	$24,981
LL Floodlight LED-F	70	840	$100.68	**$107.64**	6.9%	458	384,720	$43,808	$46,111	$89,920	458	384,720	$49,617	$49,299	$98,916
				LED Lamp & Luminaire Annual Total:			**1,484,280**	**$169,015**	**$379,585**	**$548,600**		**1,484,280**	**$191,428**	**$405,666**	**$597,093**
POLES/STANDARDS															
Overhead Service															
Additional Wood Pole			$106.80	**$123.36**	15.5%	3,548	-	$0	$378,926	$378,926	3,548	-	$0	$437,681	$437,681
CIRCUITRY															
Overhead Service - one span			$49.92	**$57.72**	15.6%	4,153	-	$0	$207,318	$207,318	4,153	-	$0	$239,711	$239,711
				Standard Offering Annual Total:			**1,484,280**	**$169,015**	**$965,829**	**$1,134,844**		**1,484,280**	**$191,428**	**$1,083,058**	**$1,274,486**

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Rate Year 1 T&D rate 0.11387
Rate Year 2* T&D rate 0.12897

Ratio LED% to HID %: 44.23%

Target Facility Price Increase: **15.56%**
Target LED Price Increase: **6.88%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
Closed Offerings															
POLES/STANDARDS															
Underground Service															
Standards > 16 ft.															
Aluminum - AB - w/davit			$293.76	**$339.48**	15.6%	17	-	$0	$4,994	$4,994	17	-	$0	$5,771	$5,771
Aluminum - AB - square			$644.28	**$744.48**	15.6%	3	-	$0	$1,933	$1,933	3	-	$0	$2,233	$2,233
Standard <= 16 ft															
Fiberglass, AB			$101.88	**$117.72**	15.5%	108	-	$0	$11,003	$11,003	108	-	$0	$12,714	$12,714
Fiberglass, direct embedded			$136.32	**$157.56**	15.6%	69	-	$0	$9,406	$9,406	69	-	$0	$10,872	$10,872
FOUNDATIONS															
Concrete - Cast-In-Place (CIP)															
For AB standard > 16 ft.			$342.48	**$395.76**	15.6%	9	-	$0	$3,082	$3,082	9	-	$0	$3,562	$3,562
Concrete - Pre-Cast (PC)															
for AB standards			$204.72	**$236.52**	15.5%	5	-	$0	$1,024	$1,024	5	-	$0	$1,183	$1,183
CIRCUITRY															
Underground Service															
Cable and conduit, per foot			$3.00	**$3.48**	16.0%	1,732	-	$0	$5,196	$5,196	1,732	-	$0	$6,027	$6,027
Cable only, per foot			$0.36	**$0.36**	0.0%	772	-	$0	$278	$278	772	-	$0	$278	$278
Direct buried cable, per foot			$1.92	**$2.16**	12.5%	5,382	-	$0	$10,333	$10,333	5,382	-	$0	$11,625	$11,625
				Closed Offerings Annual Total:			-	**$0**	**$47,249**	**$47,249**		-	**$0**	**$54,265**	**$54,265**

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Rate Year 1 T&D rate 0.11387
Rate Year 2* T&D rate 0.12897

Ratio LED% to HID %: 44.23%

Target Facility Price Increase: **15.56%**
Target LED Price Increase: **6.88%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
Obsolete Offerings															
LAMP & LUMINAIRE															
Mercury Vapor															
Floodlight, 400W	166	1,992	$85.32	**$98.64**	15.6%	30	59,760	$6,805	$2,560	$9,364	30	59,760	$7,707	$2,959	$10,666
Floodlight, 1000W	381	4,572	$130.08	**$150.36**	15.6%	7	32,004	$3,644	$911	$4,555	7	32,004	$4,128	$1,053	$5,180
Roadway, 175W	73	876	$85.32	**$98.64**	15.6%	1,003	878,628	$100,049	$85,576	$185,625	1,003	878,628	$113,317	$98,936	$212,253
Roadway, 400W	166	1,992	$85.32	**$98.64**	15.6%	673	1,340,616	$152,656	$57,420	$210,076	673	1,340,616	$172,899	$66,385	$239,284
Roadway, 1000W	381	4,572	$183.72	**$212.28**	15.5%	112	512,064	$58,309	$20,577	$78,885	112	512,064	$66,041	$23,775	$89,816
High Pressure Sodium															
Coach, 70W	30	360	$154.20	**$178.20**	15.6%	12	4,320	$492	$1,850	$2,342	12	4,320	$557	$2,138	$2,696
Coach, 100W	41	492	$154.20	**$178.20**	15.6%	1	492	$56	$154	$210	1	492	$63	$178	$242
Coach, 150W	60	720	$154.20	**$178.20**	15.6%	17	12,240	$1,394	$2,621	$4,015	17	12,240	$1,579	$3,029	$4,608
Edison, 70W	30	360	$154.20	**$178.20**	15.6%	25	9,000	$1,025	$3,855	$4,880	25	9,000	$1,161	$4,455	$5,616
Edison, 100W	41	492	$154.20	**$178.20**	15.6%	90	44,280	$5,042	$13,878	$18,920	90	44,280	$5,711	$16,038	$21,749
Floodlight, 250W	106	1,272	$101.88	**$117.72**	15.5%	1,013	1,288,536	$146,726	$103,204	$249,930	1,013	1,288,536	$166,182	$119,250	$285,433
Floodlight, 400W	163	1,956	$101.88	**$117.72**	15.5%	1,345	2,630,820	$299,571	$137,029	$436,600	1,345	2,630,820	$339,297	$158,333	$497,630
Floodlight, 1000W	385	4,620	$126.48	**$146.16**	15.6%	176	813,120	$92,590	$22,260	$114,850	176	813,120	$104,868	$25,724	$130,592
Roadway, 70W	30	360	$83.52	**$96.48**	15.5%	386	138,960	$15,823	$32,239	$48,062	386	138,960	$17,922	$37,241	$55,163
Roadway, 100W	41	492	$83.52	**$96.48**	15.5%	1,425	701,100	$79,834	$119,016	$198,850	1,425	701,100	$90,421	$137,484	$227,905
Roadway, 150W	60	720	$83.52	**$96.48**	15.5%	1,365	982,800	$111,911	$114,005	$225,916	1,365	982,800	$126,752	$131,695	$258,447
Roadway, 250W	106	1,272	$83.52	**$96.48**	15.5%	1,148	1,460,256	$166,279	$95,881	$262,160	1,148	1,460,256	$188,329	$110,759	$299,088
Roadway, 400W	163	1,956	$83.52	**$96.48**	15.5%	1,210	2,366,760	$269,503	$101,059	$370,562	1,210	2,366,760	$305,241	$116,741	$421,982
Roadway, 1000W	385	4,620	$175.68	**$203.04**	15.6%	137	632,940	$72,073	$24,068	$96,141	137	632,940	$81,630	$27,816	$109,447
Shoebox, 400W	163	1,956	$124.92	**$144.36**	15.6%	7	13,692	$1,559	$874	$2,434	7	13,692	$1,766	$1,011	$2,776
Traditional, 70W	30	360	$83.52	**$96.48**	15.5%	6	2,160	$246	$501	$747	6	2,160	$279	$579	$857
Traditional, 100W	41	492	$83.52	**$96.48**	15.5%	26	12,792	$1,457	$2,172	$3,628	26	12,792	$1,650	$2,508	$4,158
Traditional, 150W	60	720	$83.52	**$96.48**	15.5%	2	1,440	$164	$167	$331	2	1,440	$186	$193	$379
Metal Halide															
LL Flood MH 400W	157	1,884	$117.36	**$135.60**	15.5%	28	52,752	$6,007	$3,286	$9,293	28	52,752	$6,803	$3,797	$10,600
Floodlight, 400W	157	1,884	$117.36	**$135.60**	15.5%	707	1,331,988	$151,673	$82,974	$234,647	707	1,331,988	$171,786	$95,869	$267,656
Shoebox, 400W	157	1,884	$117.36	**$135.60**	15.5%	3	5,652	$644	$352	$996	3	5,652	$729	$407	$1,136
FOUNDATIONS															
Mechanical - Screw Type															
for AB standards			$153.84	**$177.72**	15.5%	114	-	$0	$17,538	$17,538	114	-	$0	$20,260	$20,260
				Obsolete Offerings Annual Total:			**15,329,172**	**$1,745,533**	**$1,046,027**	**$2,791,560**		**15,329,172**	**$1,977,003**	**$1,208,615**	**$3,185,618**
				S.C. 1 Annual Grand Total:			**16,813,452**	**$1,914,548**	**$2,059,105**	**$3,973,653**		**16,813,452**	**$2,168,431**	**$2,345,938**	**$4,514,369**
												TARGET	$2,168,430	$2,346,541	$4,514,972
												PROPOSED MINUS TARGET	$1	-$603	-$603

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 1 T&D rate	0.11387															*Target Facility Price Increase:*	**15.56%**
Rate Year 2* T&D rate	0.12897										*Ratio LED% to HID %:*	44.23%				*Target LED Price Increase:*	**6.88%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
Standard Offerings															
LAMP & LUMINAIRE															
LED															
LL Arbordale LED-C	53	347.50	$89.04	**$95.16**	6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Arbordale LED-D	91	347.50	$73.68	**$78.72**	6.8%	3	1,138	$130	$221	$351	3	1,138	$147	$236	$383
LL Arbordale LED-E	132	347.50	$95.40	**$102.00**	6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Arbordale LED-F	177	347.50	$123.72	**$132.24**	6.9%	24	17,714	$2,017	$2,969	$4,986	24	17,714	$2,285	$3,174	$5,458
LL Carriage LED-B	35	347.50	$76.92	**$82.20**	6.9%	908	132,523	$15,090	$69,843	$84,934	908	132,523	$17,091	$74,638	$91,729
LL Carriage LED-C	66	347.50	$71.76	**$76.68**	6.9%	2,673	735,663	$83,770	$191,814	$275,584	2,673	735,663	$94,878	$204,966	$299,844
LL Floodlight LED-E	151	347.50	$92.64	**$99.00**	6.9%	21	13,223	$1,506	$1,945	$3,451	21	13,223	$1,705	$2,079	$3,784
LL Floodlight LED-F	200	347.50	$100.68	**$107.64**	6.9%	22	18,348	$2,089	$2,215	$4,304	22	18,348	$2,366	$2,368	$4,734
LL Highland Pk LED-B	30	347.50	$109.20	**$116.76**	6.9%	163	20,391	$2,322	$17,800	$20,122	163	20,391	$2,630	$19,032	$21,662
LL Highland Pk LED-C	65	347.50	$117.60	**$125.64**	6.8%	122	33,068	$3,765	$14,347	$18,113	122	33,068	$4,265	$15,328	$19,593
LL Oxford LED-B	30	347.50	$86.40	**$92.40**	6.9%	111	13,886	$1,581	$9,590	$11,172	111	13,886	$1,791	$10,256	$12,047
LL Oxford LED-C	57	347.50	$106.32	**$113.64**	6.9%	251	59,660	$6,794	$26,686	$33,480	251	59,660	$7,694	$28,524	$36,218
LL Princeton LED-B	30	347.50	$94.20	**$100.68**	6.9%	2	250	$28	$188	$217	2	250	$32	$201	$234
LL Princeton LED-C	65	347.50	$96.12	**$102.72**	6.9%	64	17,347	$1,975	$6,152	$8,127	64	17,347	$2,237	$6,574	$8,811
LL Roadway LED-B	25	347.50	$95.88	**$102.48**	6.9%	32,646	3,403,346	$387,539	$3,130,098	$3,517,637	32,646	3,403,346	$438,929	$3,345,562	$3,784,492
24 HR - LL Roadway LED-B	25	730.00	$201.36	**$215.16**	6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Roadway LED-C	48	347.50	$101.40	**$108.36**	6.9%	20,033	4,009,805	$456,597	$2,031,346	$2,487,943	20,033	4,009,805	$517,145	$2,170,776	$2,687,920
24 HR - LL Roadway LED-C	48	730.00	$212.88	**$227.52**	6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Roadway LED-D	96	347.50	$126.12	**$134.76**	6.9%	8,288	3,317,852	$377,804	$1,045,283	$1,423,086	8,288	3,317,852	$427,903	$1,116,891	$1,544,794
24 HR - LL Roadway LED-D	96	730.00	$264.72	**$282.96**	6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Roadway LED-F	210	347.50	$136.32	**$145.68**	6.9%	1,025	897,593	$102,209	$139,728	$241,937	1,025	897,593	$115,763	$149,322	$265,085
24 HR - LL Roadway LED-F	210	730.00	$286.32	**$306.00**	6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Underpass LED-B	36	347.50	$81.12	**$86.76**	7.0%	-	-	$0	$0	$0	-	-	$0	$0	$0
24 HR - LL Underpass LED-B	36	730.00	$111.24	**$118.92**	6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Underpass LED-C	52	347.50	$81.12	**$86.76**	7.0%	-	-	$0	$0	$0	-	-	$0	$0	$0
24 HR - LL Underpass LED-C	52	730.00	$111.24	**$118.92**	6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Westminster LED-D	84	347.50	$286.56	**$306.24**	6.9%	9	3,153	$359	$2,579	$2,938	9	3,153	$407	$2,756	$3,163
LL Westminster LED-E	141	347.50	$376.44	**$402.36**	6.9%	41	24,107	$2,745	$15,434	$18,179	41	24,107	$3,109	$16,497	$19,606
LL Westminster LED-F	243	347.50	$418.08	**$446.88**	6.9%	39	39,519	$4,500	$16,305	$20,805	39	39,519	$5,097	$17,428	$22,525
LL Westmin Ped LED-B	28	347.50	$215.16	**$229.92**	6.9%	1	117	$13	$215	$228	1	117	$15	$230	$245
LL Westmin Ped LED-C	52	347.50	$281.04	**$300.36**	6.9%	5	1,084	$123	$1,405	$1,529	5	1,084	$140	$1,502	$1,642
				LED Lamp & Luminaire Annual Total:			**12,759,787**	**$1,452,957**	**$6,726,166**	**$8,179,123**		**12,759,787**	**$1,645,630**	**$7,188,339**	**$8,833,969**

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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 1 T&D rate 0.11387
Rate Year 2* T&D rate 0.12897

Ratio LED% to HID %: 44.23%

Target Facility Price Increase: **15.56%**
Target LED Price Increase: **6.88%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
Standard Offerings (continued)															
ENERGY ONLY															
24-HR Energy Only Charge	1	730.00	$0.00	**$0.00**	0.0%	104,174	912,564	$103,914	$0	$103,914	104,174	912,564	$117,693	$0	$117,693
POLES/STANDARDS															
Standard/Pole > 16 ft - OH Service															
Concrete , DE - Metropolitan			$359.52	**$415.44**	15.6%	8	-	$0	$2,876	$2,876	8	-	$0	$3,324	$3,324
WoodPole OH <= 1SP			$0.00	**$0.00**	0.0%	3,605	-	$0	$0	$0	3,605	-	$0	$0	$0
WoodPole			$0.00	**$0.00**	0.0%	592	-	$0	$0	$0	592	-	$0	$0	$0
POLES/STANDARDS															
Standard > 16 ft for UG or URD Service															
Aluminum, anchor base			$340.32	**$393.24**	15.6%	937	-	$0	$318,880	$318,880	937	-	$0	$368,466	$368,466
Aluminum, anchor base, heavy duty			$340.32	**$393.24**	15.6%	3	-	$0	$1,021	$1,021	3	-	$0	$1,180	$1,180
Aluminum, anchor base, square			$680.04	**$785.88**	15.6%	132	-	$0	$89,765	$89,765	132	-	$0	$103,736	$103,736
Fiberglass, anchor base			$229.68	**$265.44**	15.6%	134	-	$0	$30,777	$30,777	134	-	$0	$35,569	$35,569
Standard <= 16 ft for UG or URD Service															
Aluminum, anchor base, Villager			$148.80	**$171.96**	15.6%	547	-	$0	$81,394	$81,394	547	-	$0	$94,062	$94,062
Fiberglass, anchor base			$89.16	**$103.08**	15.6%	452	-	$0	$40,300	$40,300	452	-	$0	$46,592	$46,592
Fiberglass, direct embedded			$122.88	**$141.96**	15.5%	3,941	-	$0	$484,270	$484,270	3,941	-	$0	$559,464	$559,464
Decorative Standard > 16 ft, for UG Service															
Alum. AB Niagara Rdwy (no base)			$862.08	**$996.24**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
Decorative Standard <= 16 ft, for UG or URD Service															
Aluminum, AB, Armory Square			$446.04	**$515.40**	15.6%	140	-	$0	$62,446	$62,446	140	-	$0	$72,156	$72,156
Fiberglass, AB, Presidential			$208.20	**$240.60**	15.6%	552	-	$0	$114,926	$114,926	552	-	$0	$132,811	$132,811
Accessory															
Tenon mounting adaptor			$57.72	**$66.72**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
ARMS AND BRACKETS															
Arm for Standard > 16ft															
corative, Niagara Pedestrian, single			$251.40	**$290.52**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
Arm for Standard <= 16ft															
Dcr. crossarm, double, ornamental			$136.32	**$157.56**	15.6%	33	-	$0	$4,499	$4,499	33	-	$0	$5,199	$5,199
Dcr. crossarm, double, ornamental			$136.32	**$157.56**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
cr. crossarm, double, contemporary			$136.32	**$157.56**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
Bracket for Wood Pole															
decorative, Park Ave South, single			$140.16	**$162.00**	15.6%	44	-	$0	$6,167	$6,167	44	-	$0	$7,128	$7,128
décor., Metropolitan, all types/sizes			$93.48	**$108.00**	15.5%	-	-	$0	$0	$0	-	-	$0	$0	$0

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Rate Year 1 T&D rate 0.11387
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Target Facility Price Increase: **15.56%**
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Standard Offerings (continued)															
BASES															
Decorative Niagara Base			$383.40	**$443.04**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
Decorative Metropolitan Base			$201.36	**$232.68**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
FOUNDATIONS															
Concrete - Cast-In-Place - for:															
AB SD > 16 ft			$286.68	**$331.32**	15.6%	7,436	-	$0	$2,131,752	$2,131,752	7,436	-	$0	$2,463,696	$2,463,696
AB SD > 16 ft, heavy duty			$286.68	**$331.32**	15.6%	5	-	$0	$1,433	$1,433	5	-	$0	$1,657	$1,657
AB SD <= 16 ft			$286.68	**$331.32**	15.6%	1,770	-	$0	$507,424	$507,424	1,770	-	$0	$586,436	$586,436
AB SD > 16 ft, extra heavy duty			$286.68	**$331.32**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
FD Conc Foundation			$286.68	**$331.32**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
Concrete - Pre-Cast															
for anchor base standard > 16 ft			$286.68	**$331.32**	15.6%	151	-	$0	$43,289	$43,289	151	-	$0	$50,029	$50,029
for anchor base standard <= 16 ft			$286.68	**$331.32**	15.6%	290	-	$0	$83,137	$83,137	290	-	$0	$96,083	$96,083
CIRCUITRY															
UG Service															
cable and conduit			$157.20	**$181.68**	15.6%	13,260	-	$0	$2,084,472	$2,084,472	13,260	-	$0	$2,409,077	$2,409,077
cable only			$157.20	**$181.68**	15.6%	9,031	-	$0	$1,419,673	$1,419,673	9,031	-	$0	$1,640,752	$1,640,752
direct buried cable			$157.20	**$181.68**	15.6%	1,764	-	$0	$277,301	$277,301	1,764	-	$0	$320,484	$320,484
CR UG Circuit sect			$157.20	**$181.68**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
URD Service															
direct buried cable			$117.12	**$135.36**	15.6%	6,757	-	$0	$791,380	$791,380	6,757	-	$0	$914,628	$914,628
CR URD Circuit sect			$117.12	**$135.36**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
CONVENIENCE OUTLETS															
On New Metal/Composite Stnd			$71.16	**$82.20**	15.5%	264	-	$0	$18,786	$18,786	264	-	$0	$21,701	$21,701
On Existing Metal/Composite Stnd			$71.16	**$82.20**	15.5%	175	-	$0	$12,453	$12,453	175	-	$0	$14,385	$14,385
Power Tap			$70.44	**$81.36**	15.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
				Standard Offering Annual Total:			**13,672,351**	**$1,556,871**	**$15,334,587**	**$16,891,458**		**13,672,351**	**$1,763,323**	**$17,136,953**	**$18,900,277**

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Closed Offerings															
LAMP & LUMINAIRE															
HPS 1000W High-Mast (6 unit)	6636	347.50	$1,350.12	**$1,560.24**	15.6%	1	27,672	$3,151	$1,350	$4,501	1	27,672	$3,569	$1,560	$5,129
LAMPS															
High Pressure Sodium															
70W	86	347.50	$10.68	**$12.36**	15.7%	8,826	3,165,180	$360,419	$94,262	$454,681	8,826	3,165,180	$408,213	$109,089	$517,303
24 HR - 70W	86	730.00	$21.36	**$24.72**	15.7%	-	-	$0	$0	$0	-	-	$0	$0	$0
100W	118	347.50	$10.68	**$12.36**	15.7%	13,922	6,850,459	$780,062	$148,687	$928,749	13,922	6,850,459	$883,504	$172,076	$1,055,580
24 HR - 100W	118	730.00	$21.36	**$24.72**	15.7%	8	8,269	$942	$171	$1,113	8	8,269	$1,067	$198	$1,264
150W	173	347.50	$10.68	**$12.36**	15.7%	18,465	13,320,836	$1,516,844	$197,206	$1,714,050	18,465	13,320,836	$1,717,988	$228,227	$1,946,216
24 HR - 150W	173	730.00	$21.36	**$24.72**	15.7%	51	77,289	$8,801	$1,089	$9,890	51	77,289	$9,968	$1,261	$11,229
250W	304	347.50	$10.68	**$12.36**	15.7%	7,457	9,453,090	$1,076,423	$79,641	$1,156,064	7,457	9,453,090	$1,219,165	$92,169	$1,311,334
24 HR - 250W	304	730.00	$21.36	**$24.72**	15.7%	81	215,706	$24,562	$1,730	$26,293	81	215,706	$27,820	$2,002	$29,822
400W	470	347.50	$10.68	**$12.36**	15.7%	1,767	3,463,143	$394,348	$18,872	$413,220	1,767	3,463,143	$446,642	$21,840	$468,482
24 HR - 400W	470	730.00	$21.36	**$24.72**	15.7%	-	-	$0	$0	$0	-	-	$0	$0	$0
1000W	1106	347.50	$21.60	**$24.96**	15.6%	5	23,060	$2,626	$108	$2,734	5	23,060	$2,974	$125	$3,099
Metal Halide															
175W	207	347.50	$73.80	**$85.32**	15.6%	1,451	1,252,489	$142,621	$107,084	$249,705	1,451	1,252,489	$161,533	$123,799	$285,333
250W	295	347.50	$73.80	**$85.32**	15.6%	261	321,069	$36,560	$19,262	$55,822	261	321,069	$41,408	$22,269	$63,677
400W	451	347.50	$73.80	**$85.32**	15.6%	558	1,049,414	$119,497	$41,180	$160,677	558	1,049,414	$135,343	$47,609	$182,951
1000W	1078	347.50	$73.80	**$85.32**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
LUMINAIRES															
Aspen Grove 70			$133.80	**$154.56**	15.5%	90	-	$0	$12,042	$12,042	90	-	$0	$13,910	$13,910
Aspen Grove 100			$133.80	**$154.56**	15.5%	1,220	-	$0	$163,236	$163,236	1,220	-	$0	$188,563	$188,563
Aspen Grove 150			$133.80	**$154.56**	15.5%	1,667	-	$0	$223,045	$223,045	1,667	-	$0	$257,652	$257,652
Aspen Grove 175			$133.80	**$154.56**	15.5%	204	-	$0	$27,295	$27,295	204	-	$0	$31,530	$31,530
Central Park 100			$163.44	**$188.88**	15.6%	651	-	$0	$106,399	$106,399	651	-	$0	$122,961	$122,961
Central Park 175			$163.44	**$188.88**	15.6%	750	-	$0	$122,580	$122,580	750	-	$0	$141,660	$141,660
Coach 70			$97.20	**$112.32**	15.6%	285	-	$0	$27,702	$27,702	285	-	$0	$32,011	$32,011
Coach 100			$97.20	**$112.32**	15.6%	783	-	$0	$76,108	$76,108	783	-	$0	$87,947	$87,947
Coach 150			$97.20	**$112.32**	15.6%	79	-	$0	$7,679	$7,679	79	-	$0	$8,873	$8,873
Coach 175			$97.20	**$112.32**	15.6%	16	-	$0	$1,555	$1,555	16	-	$0	$1,797	$1,797
Delaware Park 150			$264.96	**$306.24**	15.6%	22	-	$0	$5,829	$5,829	22	-	$0	$6,737	$6,737
Delaware Park 175			$264.96	**$306.24**	15.6%	206	-	$0	$54,582	$54,582	206	-	$0	$63,085	$63,085
Delaware Park 250			$327.36	**$378.24**	15.5%	765	-	$0	$250,430	$250,430	765	-	$0	$289,354	$289,354
Delaware Park 400			$327.36	**$378.24**	15.5%	586	-	$0	$191,833	$191,833	586	-	$0	$221,649	$221,649
Delaware Park Pedestrian 100			$224.28	**$259.20**	15.6%	62	-	$0	$13,905	$13,905	62	-	$0	$16,070	$16,070
Delaware Park Pedestrian 175			$224.28	**$259.20**	15.6%	10	-	$0	$2,243	$2,243	10	-	$0	$2,592	$2,592
Edgewater 100			$179.04	**$206.88**	15.5%	73	-	$0	$13,070	$13,070	73	-	$0	$15,102	$15,102
Edgewater 150			$179.04	**$206.88**	15.5%	439	-	$0	$78,599	$78,599	439	-	$0	$90,820	$90,820
Edgewater 175			$179.04	**$206.88**	15.5%	134	-	$0	$23,991	$23,991	134	-	$0	$27,722	$27,722
Edison 70			$104.88	**$121.20**	15.6%	23	-	$0	$2,412	$2,412	23	-	$0	$2,788	$2,788
Edison 100			$104.88	**$121.20**	15.6%	337	-	$0	$35,345	$35,345	337	-	$0	$40,844	$40,844
Edison 150			$104.88	**$121.20**	15.6%	5	-	$0	$524	$524	5	-	$0	$606	$606

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 1 T&D rate 0.11387
Rate Year 2* T&D rate 0.12897

Ratio LED% to HID %: 44.23%

Target Facility Price Increase: **15.56%**
Target LED Price Increase: **6.88%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
Closed Offerings (continued)															
LUMINAIRES (continued)															
Floodlight 250			$80.40	**$92.88**	15.5%	171	-	$0	$13,748	$13,748	171	-	$0	$15,882	$15,882
Floodlight 400			$80.40	**$92.88**	15.5%	184	-	$0	$14,794	$14,794	184	-	$0	$17,090	$17,090
Little Falls - Post Top, 70			$168.00	**$194.16**	15.6%	79	-	$0	$13,272	$13,272	79	-	$0	$15,339	$15,339
Little Falls - Teardrop, 70			$206.16	**$238.20**	15.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
Roadway 70			$74.16	**$85.68**	15.5%	7,827	-	$0	$580,450	$580,450	7,827	-	$0	$670,617	$670,617
Roadway 100			$74.16	**$85.68**	15.5%	9,230	-	$0	$684,497	$684,497	9,230	-	$0	$790,826	$790,826
Roadway 150			$74.16	**$85.68**	15.5%	16,024	-	$0	$1,188,340	$1,188,340	16,024	-	$0	$1,372,936	$1,372,936
Roadway 175			$74.16	**$85.68**	15.5%	312	-	$0	$23,138	$23,138	312	-	$0	$26,732	$26,732
Roadway 250			$74.16	**$85.68**	15.5%	6,671	-	$0	$494,721	$494,721	6,671	-	$0	$571,571	$571,571
Roadway 400			$74.16	**$85.68**	15.5%	1,603	-	$0	$118,878	$118,878	1,603	-	$0	$137,345	$137,345
Roadway, 1000			$167.76	**$193.92**	15.6%	7	-	$0	$1,174	$1,174	7	-	$0	$1,357	$1,357
Shoebox 100			$88.32	**$102.12**	15.6%	4	-	$0	$353	$353	4	-	$0	$408	$408
Shoebox 150			$88.32	**$102.12**	15.6%	83	-	$0	$7,331	$7,331	83	-	$0	$8,476	$8,476
Shoebox 250			$88.32	**$102.12**	15.6%	121	-	$0	$10,687	$10,687	121	-	$0	$12,357	$12,357
Shoebox 400			$88.32	**$102.12**	15.6%	58	-	$0	$5,123	$5,123	58	-	$0	$5,923	$5,923
Shoebox, 1000			$200.76	**$231.96**	15.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
Traditional 70			$65.52	**$75.72**	15.6%	452	-	$0	$29,615	$29,615	452	-	$0	$34,225	$34,225
Traditional 100			$65.52	**$75.72**	15.6%	1,454	-	$0	$95,266	$95,266	1,454	-	$0	$110,097	$110,097
Traditional 150			$65.52	**$75.72**	15.6%	53	-	$0	$3,473	$3,473	53	-	$0	$4,013	$4,013
Traditional 175			$65.52	**$75.72**	15.6%	48	-	$0	$3,145	$3,145	48	-	$0	$3,635	$3,635
Underpass 100			$109.20	**$126.24**	15.6%	170	-	$0	$18,564	$18,564	170	-	$0	$21,461	$21,461
Underpass 150			$109.20	**$126.24**	15.6%	120	-	$0	$13,104	$13,104	120	-	$0	$15,149	$15,149
Underpass 250			$109.20	**$126.24**	15.6%	64	-	$0	$6,989	$6,989	64	-	$0	$8,079	$8,079
Washington (Armory Square) 100			$177.96	**$205.68**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
Williamsville 70			$153.60	**$177.48**	15.5%	114	-	$0	$17,510	$17,510	114	-	$0	$20,233	$20,233
Williamsville 100			$153.60	**$177.48**	15.5%	44	-	$0	$6,758	$6,758	44	-	$0	$7,809	$7,809
Williamsville 150			$153.60	**$177.48**	15.5%	8	-	$0	$1,229	$1,229	8	-	$0	$1,420	$1,420
Williamsville 175			$153.60	**$177.48**	15.5%	114	-	$0	$17,510	$17,510	114	-	$0	$20,233	$20,233
POLES/STANDARDS															
Standard <= 16 ft for UG or URD Service															
aluminum, anchor base (square)			$186.36	**$215.40**	15.6%	35	-	$0	$6,523	$6,523	35	-	$0	$7,539	$7,539
Decorative Standard <= 16 ft, for UG or URD Service															
aluminum, AB, Little Falls			$263.04	**$303.96**	15.6%	17	-	$0	$4,472	$4,472	17	-	$0	$5,167	$5,167
ARMS AND BRACKETS															
Arm for Standard <= 16ft															
Dcr. (cane/scroll), alum., Little Falls			$146.88	**$169.68**	15.5%	8	-	$0	$1,175	$1,175	8	-	$0	$1,357	$1,357
				Closed Offering Annual Total:		**39,227,677**		**$4,466,856**	**$5,532,885**	**$9,999,740**		**39,227,677**	**$5,059,194**	**$6,393,776**	**$11,452,969**

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 1 T&D rate 0.11387
Rate Year 2* T&D rate 0.12897

Ratio LED% to HID %: 44.23%

Target Facility Price Increase: **15.56%**
Target LED Price Increase: **6.88%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
Obsolete Offerings															
LAMP & LUMINAIRE															
Incandescent < 2500 lumen, Std	202	347.50	$128.88	**$148.92**	15.5%	1	842	$96	$129	$225	1	842	$109	$149	$258
Incandescent 4000 lumen, Enclosed	327	347.50	$132.84	**$153.48**	15.5%	3	4,091	$466	$399	$864	3	4,091	$528	$460	$988
LAMPS															
Mercury Vapor															
100W	130	347.50	$9.12	**$10.56**	15.8%	116	62,884	$7,161	$1,058	$8,218	116	62,884	$8,110	$1,225	$9,335
175W	211	347.50	$9.12	**$10.56**	15.8%	388	341,390	$38,874	$3,539	$42,413	388	341,390	$44,029	$4,097	$48,126
400W	477	347.50	$9.12	**$10.56**	15.8%	91	181,007	$20,611	$830	$21,441	91	181,007	$23,344	$961	$24,305
1000W	1095	347.50	$17.16	**$19.80**	15.4%	2	9,132	$1,040	$34	$1,074	2	9,132	$1,178	$40	$1,217
LUMINAIRES															
Contemporary 70			$103.08	**$119.16**	15.6%	16	-	$0	$1,649	$1,649	16	-	$0	$1,907	$1,907
Contemporary 100			$103.08	**$119.16**	15.6%	49	-	$0	$5,051	$5,051	49	-	$0	$5,839	$5,839
Contemporary 175			$103.08	**$119.16**	15.6%	10	-	$0	$1,031	$1,031	10	-	$0	$1,192	$1,192
POLES/STANDARDS															
Standard/Pole > 16 ft - OH Service															
Steel, anchor base			$237.24	**$274.20**	15.6%	350	-	$0	$83,034	$83,034	350	-	$0	$95,970	$95,970
aluminum, anchor base			$237.24	**$274.20**	15.6%	84	-	$0	$19,928	$19,928	84	-	$0	$23,033	$23,033
Standard > 16 ft for UG or URD Service															
steel, anchor base (50 ft round)			$430.68	**$497.64**	15.5%	8	-	$0	$3,445	$3,445	8	-	$0	$3,981	$3,981
steel, anchor base (35 ft square)			$244.20	**$282.24**	15.6%	4	-	$0	$977	$977	4	-	$0	$1,129	$1,129
steel, anchor base			$340.32	**$393.24**	15.6%	931	-	$0	$316,838	$316,838	931	-	$0	$366,106	$366,106
steel, anchor base, heavy duty			$340.32	**$393.24**	15.6%	-	-	$0	$0	$0	-	-	$0	$0	$0
Standard <= 16 ft for UG or URD Service															
steel, anchor base			$148.80	**$171.96**	15.6%	1,091	-	$0	$162,341	$162,341	1,091	-	$0	$187,608	$187,608
steel, direct embedded			$175.44	**$202.68**	15.5%	756	-	$0	$132,633	$132,633	756	-	$0	$153,226	$153,226
Decorative Standard <= 16 ft, for UG or URD Service															
cast iron, AB, Armory Square			$495.84	**$573.00**	15.6%	29	-	$0	$14,379	$14,379	29	-	$0	$16,617	$16,617
Fiberglass, DE, Presidential			$305.88	**$353.52**	15.6%	104	-	$0	$31,812	$31,812	104	-	$0	$36,766	$36,766
FOUNDATIONS															
Mechanical - Screw Type															
for AB standards, all applications			$146.40	**$169.20**	15.6%	6,404	-	$0	$937,546	$937,546	6,404	-	$0	$1,083,557	$1,083,557
CONVENIENCE OUTLETS															
Festoon Outlet - Old			$7.20	**$8.28**	15.0%	27	-	$0	$194	$194	27	-	$0	$224	$224
On Any Wood Pole			$71.16	**$82.20**	15.5%	981	-	$0	$69,808	$69,808	981	-	$0	$80,638	$80,638
				Obsolete Offering Annual Total:			**599,346**	**$68,248**	**$1,786,654**	**$1,854,901**	**0**	**599,346**	**$77,298**	**$2,064,725**	**$2,142,022**
				S.C. 2 Annual Grand Total:			**53,499,374**	**$6,091,974**	**$22,654,126**	**$28,746,100**		**53,499,374**	**$6,899,814**	**$25,595,454**	**$32,495,268**
												TARGET	$6,899,812	$25,595,197	$32,495,009
												PROPOSED MINUS TARGET	$2	$257	$259

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates

Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Rate Year 1 T&D rate 0.11387
Rate Year 2* T&D rate 0.12897

Average Increase: **18.52%**

Customer Billcode Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 1 Retail Facility Price (c)	Rate Year 1 PE Facility Price (d)	Discount Retail vs. PE Price (e)	Rate Year 2* Annual Facility Price (f)	Percent Change Facility Price (g)	RY1 Fcst Units (h)	Rate Year 1 Annual Usage (i)	Rate Year 1 Annual T&D Revenue (j)	Rate Year 1 Annual Facility Revenue (k)	Rate Year 1 Annual Total Revenue (l)	RY2 Fcst Units (m)	Rate Year 2* Annual Usage (n)	Rate Year 2* Annual T&D Revenue (o)	Rate Year 2* Annual Facility Revenue (p)	Rate Year 2* Annual Total Revenue (q)
AMHERST CENTRAL SCHOOL DIST																	
FD Concrete >16'			$286.68	$149.04	-48.0%	**$176.52**	18.4%	4	-	$0	$596	$596	4	-	$0	$706	$706
CR UG Cable & Cndt			$157.20	$122.76	-21.9%	**$129.60**	5.6%	4	-	$0	$491	$491	4	-	$0	$518	$518
								Subtotal:	-	$0	$1,087	$1,087	Subtotal:	-	$0	$1,224	$1,224
CITY OF BUFFALO																	
FD Concrete >16'			$286.68	$129.36	-54.9%	**$160.80**	24.3%	234	-	$0	$30,270	$30,270	234	-	$0	$37,627	$37,627
CR UG Cable & Cndt			$157.20	$91.80	-41.6%	**$104.88**	14.2%	234	-	$0	$21,481	$21,481	234	-	$0	$24,542	$24,542
FD Concrete =<16'			$286.68	$128.64	-55.1%	**$160.20**	24.5%	1	-	$0	$129	$129	1	-	$0	$160	$160
CR UG Cable & Cndt			$157.20	$112.08	-28.7%	**$121.08**	8.0%	1	-	$0	$112	$112	1	-	$0	$121	$121
FD Concrete >16'			$286.68	$142.44	-50.3%	**$171.24**	20.2%	38	-	$0	$5,413	$5,413	38	-	$0	$6,507	$6,507
CR UG Cable & Cndt			$157.20	$112.20	-28.6%	**$121.20**	8.0%	38	-	$0	$4,264	$4,264	38	-	$0	$4,606	$4,606
CR UG Cable & Cndt			$157.20	$85.68	-45.5%	**$99.96**	16.7%	1,201	-	$0	$102,902	$102,902	1,201	-	$0	$120,052	$120,052
CR UG Cable & Cndt			$157.20	$115.44	-26.6%	**$123.84**	7.3%	155	-	$0	$17,893	$17,893	155	-	$0	$19,195	$19,195
FD Concrete =<16'			$286.68	$125.04	-56.4%	**$157.32**	25.8%	11	-	$0	$1,375	$1,375	11	-	$0	$1,731	$1,731
FD Concrete >16'			$286.68	$138.48	-51.7%	**$168.12**	21.4%	606	-	$0	$83,919	$83,919	606	-	$0	$101,881	$101,881
FD Concrete >16'			$286.68	$135.36	-52.8%	**$165.60**	22.3%	455	-	$0	$61,589	$61,589	455	-	$0	$75,348	$75,348
FD Concrete =<16'			$286.68	$116.88	-59.2%	**$150.84**	29.1%	7	-	$0	$818	$818	7	-	$0	$1,056	$1,056
CR UG Cable & Cndt			$157.20	$79.80	-49.2%	**$95.28**	19.4%	7	-	$0	$559	$559	7	-	$0	$667	$667
CR UG Cable & Cndt			$157.20	$85.68	-45.5%	**$99.96**	16.7%	9	-	$0	$771	$771	9	-	$0	$900	$900
								Subtotal:	-	$0	$331,494	$331,494	Subtotal:	-	$0	$394,392	$394,392
CITY OF SCHENECTADY																	
LL Enclosed IN <2500	202	347.50	$128.88	$73.92	-42.6%	**$84.96**	14.9%	24	20,217	$2,302	$1,774	$4,076	24	20,217	$2,607	$2,039	$4,646
SD Steel =<16' AB PT			$148.80	$70.32	-52.7%	**$86.04**	22.4%	24	-	$0	$1,688	$1,688	24	-	$0	$2,065	$2,065
FD Concrete =<16'			$286.68	$128.64	-55.1%	**$160.20**	24.5%	24	-	$0	$3,087	$3,087	24	-	$0	$3,845	$3,845
CR UG Cable & Cndt			$157.20	$112.08	-28.7%	**$121.08**	8.0%	24	-	$0	$2,690	$2,690	24	-	$0	$2,906	$2,906
								Subtotal:	20,217	$2,302	$9,239	$11,541	Subtotal:	20,217	$2,607	$10,855	$13,462
TOWN OF QUEENSBURY																	
SD Steel =<16' AB PT			$148.80	$74.76	-49.8%	**$89.52**	19.7%	26	-	$0	$1,944	$1,944	26	-	$0	$2,328	$2,328
FD Concrete =<16'			$286.68	$135.00	-52.9%	**$165.36**	22.5%	26	-	$0	$3,510	$3,510	26	-	$0	$4,299	$4,299
CR UG Cable & Cndt			$157.20	$129.24	-17.8%	**$134.88**	4.4%	26	-	$0	$3,360	$3,360	26	-	$0	$3,507	$3,507
								Subtotal:	-	$0	$8,814	$8,814	Subtotal:	-	$0	$10,134	$10,134
VILLAGE OF KINDERHOOK																	
LL Open IN 1000	103	347.50	$0.00	$65.88	0.0%	**$52.68**	-20.0%	2	860	$98	$132	$230	2	860	$111	$105	$216
CR UG Cable & Cndt			$157.20	$98.88	-37.1%	**$110.52**	11.8%	2	-	$0	$198	$198	2	-	$0	$221	$221
								Subtotal:	860	$98	$330	$427	Subtotal:	860	$111	$326	$437
VILLAGE OF WILLIAMSVILLE																	
CR UG Cable & Cndt			$157.20	$107.40	-31.7%	**$117.36**	9.3%	99	-	$0	$10,633	$10,633	99	-	$0	$11,619	$11,619
							S.C. 2 Price Exceptions Annual Total:		**21,077**	**$2,400**	**$361,597**	**$363,997**	**Total:**	**$21,077**	**$2,718**	**$428,550**	**$431,268**
														TARGET	$2,718	$428,550	$431,268
														PROPOSED MINUS TARGET	$0	$0	$0

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Rate Year 1 T&D rate 0.07817
Rate Year 2* T&D rate 0.08854

Target Facility Price Increase: **15.56%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
Non-contract S.C. 3 Accounts															
(Customer owned & maintained)			$0.00	**$0.00**	0.0%	11,038,140	4,900,934	$383,106	$0	$383,106	11,038,140	4,900,934	$433,929	$0	$433,929
						11,038,140	4,062,036	$317,529	$0	$317,529	11,038,140	4,062,036	$359,653	$0	$359,653
						11,038,140	3,995,807	$312,352	$0	$312,352	11,038,140	3,995,807	$353,789	$0	$353,789
						11,038,140	3,366,633	$263,170	$0	$263,170	11,038,140	3,366,633	$298,082	$0	$298,082
						11,038,140	3,035,489	$237,284	$0	$237,284	11,038,140	3,035,489	$268,762	$0	$268,762
						11,038,140	2,715,382	$212,261	$0	$212,261	11,038,140	2,715,382	$240,420	$0	$240,420
						11,038,140	2,914,069	$227,793	$0	$227,793	11,038,140	2,914,069	$258,012	$0	$258,012
						11,038,140	3,322,480	$259,718	$0	$259,718	11,038,140	3,322,480	$294,172	$0	$294,172
						11,038,140	3,686,739	$288,192	$0	$288,192	11,038,140	3,686,739	$326,424	$0	$326,424
						11,038,140	4,337,989	$339,101	$0	$339,101	11,038,140	4,337,989	$384,086	$0	$384,086
						11,038,140	4,647,057	$363,260	$0	$363,260	11,038,140	4,647,057	$411,450	$0	$411,450
						11,038,140	5,044,430	$394,323	$0	$394,323	11,038,140	5,044,430	$446,634	$0	$446,634
POLE ATTACHMENT															
Facility Lighting Attachment			$9.48	**$10.92**	15.2%	40,599	-	$0	$384,879	$384,879	40,599	-	$0	$443,341	$443,341
Contract S.C.3 Account															
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)															
LAMPS															
High Pressure Sodium															
70W	82	347.50	$0.00	**$0.00**	0.0%	4	1,368	$107	$0	$107	4	1,368	$121	$0	$121
100W	117	347.50	$0.00	**$0.00**	0.0%	64	31,224	$2,441	$0	$2,441	64	31,224	$2,765	$0	$2,765
150W	182	347.50	$0.00	**$0.00**	0.0%	722	547,956	$42,834	$0	$42,834	722	547,956	$48,516	$0	$48,516
250W	302	347.50	$0.00	**$0.00**	0.0%	1,719	2,164,800	$169,222	$0	$169,222	1,719	2,164,800	$191,671	$0	$191,671
400W	480	347.50	$0.00	**$0.00**	0.0%	21	42,036	$3,286	$0	$3,286	21	42,036	$3,722	$0	$3,722
Metal Halide															
400W	1	347.50	$0.00	**$0.00**	0.0%	11	48	$4	$0	$4	11	48	$4	$0	$4
Mercury Vapor															
175W	208	347.50	$0.00	**$0.00**	0.0%	18	15,612	$1,220	$0	$1,220	18	15,612	$1,382	$0	$1,382
LUMINAIRES															
Edgewater 150			$0.00	**$0.00**	0.0%	721	-	$0	$0	$0	721	-	$0	$0	$0
Little Falls - Teardrop, 70			$0.00	**$0.00**	0.0%	6	-	$0	$0	$0	6	-	$0	$0	$0
Roadway 70			$0.00	**$0.00**	0.0%	4	-	$0	$0	$0	4	-	$0	$0	$0
Roadway 150			$0.00	**$0.00**	0.0%	1	-	$0	$0	$0	1	-	$0	$0	$0
Roadway 250			$0.00	**$0.00**	0.0%	1,719	-	$0	$0	$0	1,719	-	$0	$0	$0
Roadway 400			$0.00	**$0.00**	0.0%	11	-	$0	$0	$0	11	-	$0	$0	$0
Roadway 175			$0.00	**$0.00**	0.0%	2	-	$0	$0	$0	2	-	$0	$0	$0
Roadway 400			$0.00	**$0.00**	0.0%	21	-	$0	$0	$0	21	-	$0	$0	$0
Aspen Grove 100			$0.00	**$0.00**	0.0%	34	-	$0	$0	$0	34	-	$0	$0	$0
Traditional 100			$0.00	**$0.00**	0.0%	24	-	$0	$0	$0	24	-	$0	$0	$0
Contemporary 175			$0.00	**$0.00**	0.0%	16	-	$0	$0	$0	16	-	$0	$0	$0
POLES/STANDARDS															
Wood Pole, 1 Span			$0.00	**$0.00**	0.0%	3	-	$0	$0	$0	3	-	$0	$0	$0
Aluminum, AB, Armory Square			$0.00	**$0.00**	0.0%	1	-	$0	$0	$0	1	-	$0	$0	$0

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Rate Year 1 T&D rate 0.07817
Rate Year 2* T&D rate 0.08854

Target Facility Price Increase: **15.56%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
Contract S.C.3 Account (continued)															
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)															
Standard > 16 ft															
for UG or URD Service															
Aluminum, anchor base			$0.00	**$0.00**	0.0%	207	-	$0	$0	$0	207	-	$0	$0	$0
steel, anchor base			$0.00	**$0.00**	0.0%	31	-	$0	$0	$0	31	-	$0	$0	$0
POLES/STANDARDS															
Standard <= 16 ft															
for UG or URD Service															
Aluminum, anchor base, Villager			$0.00	**$0.00**	0.0%	27	-	$0	$0	$0	27	-	$0	$0	$0
Fiberglass, anchor base			$0.00	**$0.00**	0.0%	3	-	$0	$0	$0	3	-	$0	$0	$0
Fiberglass, direct embedded			$0.00	**$0.00**	0.0%	44	-	$0	$0	$0	44	-	$0	$0	$0
Decorative Standard <= 16 ft															
for UG or URD Service															
Aluminum, AB, Armory Square			$0.00	**$0.00**	0.0%	728	-	$0	$0	$0	728	-	$0	$0	$0
FOUNDATIONS															
Concrete - Cast-In-Place															
for AB standard > 16 ft			$0.00	**$0.00**	0.0%	237	-	$0	$0	$0	237	-	$0	$0	$0
for AB standard <= 16 ft			$0.00	**$0.00**	0.0%	760	-	$0	$0	$0	760	-	$0	$0	$0
CIRCUITRY															
UG Service															
first 50 ft or less per pole															
cable and conduit			$0.00	**$0.00**	0.0%	976	-	$0	$0	$0	976	-	$0	$0	$0
cable only			$0.00	**$0.00**	0.0%	15	-	$0	$0	$0	15	-	$0	$0	$0
URD Service															
first 10 ft or less per pole															
direct buried cable			$0.00	**$0.00**	0.0%	51	-	$0	$0	$0	51	-	$0	$0	$0
S.C.3 Contract Facilities Priced at S.C.2 Rates:															
Lamp: HPS 100W	118	347.50	$10.68	**$12.36**	15.7%	25	12,300	$961	$267	$1,228	25	12,300	$1,089	$309	$1,398
Lamp: MH 175W	207	347.50	$73.80	**$85.32**	15.6%	2	1,728	$135	$148	$283	2	1,728	$153	$171	$324
LED Roadway D	96	347.50	$134.76	**$155.76**	15.6%	23	9,204	$719	$3,099	$3,819	23	9,204	$815	$3,582	$4,397
LED Princeton C	65	347.50	$102.72	**$118.68**	15.5%	9	2,436	$190	$924	$1,115	9	2,436	$216	$1,068	$1,284
Luminaire: Aspen Grove 100			$133.80	**$154.56**	15.5%	25	-	$0	$3,345	$3,345	25	-	$0	$3,864	$3,864
Standard <= 16 ft: Fiberglass, direct			$122.88	**$141.96**	15.5%	25	-	$0	$3,072	$3,072	25	-	$0	$3,549	$3,549
Dec Standard <= 16 ft: Alum, Armory Square			$446.04	**$515.40**	15.6%	1	-	$0	$446	$446	1	-	$0	$515	$515
Foundation for AB standard > 16 ft			$286.68	**$331.32**	15.6%	2	-	$0	$573	$573	2	-	$0	$663	$663
Foundation for AB standard <= 16 ft			$286.68	**$331.32**	15.6%	1	-	$0	$287	$287	1	-	$0	$331	$331
UG Circuitry, cable and conduit			$157.20	**$181.68**	15.6%	2	-	$0	$314	$314	2	-	$0	$363	$363
URD Circuitry,direct buried cable			$117.12	**$135.36**	15.6%	25	-	$0	$2,928	$2,928	25	-	$0	$3,384	$3,384
				S.C. 3 Annual Total:		**48,857,756**		**$3,819,211**	**$400,283**	**$4,219,493**		**48,857,756**	**$4,325,866**	**$461,141**	**$4,787,007**
											TARGET		$4,325,665	$462,562	$4,788,227
											PROPOSED MINUS TARGET		$201	-$1,421	-$1,220

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

Rate Year 1 T&D rate	0.01421
Rate Year 2* T&D rate	0.01609

Target Facility Price Increase: **15.56%**

Description	Billcode Description	Rate Year 1 Service Charge (a)	Rate Year 2* Proposed Service Charge (b)	Percent Change Service Charge (c)	RY1 Fcst Units (d)	Rate Year 1 Annual Usage (e)	Rate Year 1 Annual T&D Revenue (f)	Rate Year 1 Annual Service Revenue (g)	Rate Year 1 Annual Total Revenue (h)	RY2 Fcst Units (i)	Rate Year 2* Annual Usage (j)	Rate Year 2* Annual T&D Revenue (k)	Rate Year 2* Annual Service Revenue (l)	Rate Year 2* Annual Total Revenue (m)
Traffic Control Location Charge	TC Location Charge	$399.12	**$461.16**	15.5%	2,218	n/a	n/a	$885,248	$885,248	2,218	n/a	n/a	$1,022,853	$1,022,853
Traffic Control 30 Day kWh	TC 30 Day kWh	n/a	n/a	n/a	526,839	6,322,068	$89,837	n/a	$89,837	526,839	6,322,068	$101,722	n/a	$101,722
				S.C. 4 Annual Total:		**6,322,068**	**$89,837**	**$885,248**	**$975,085**		**6,322,068**	**$101,722**	**$1,022,853**	**$1,124,575**
											TARGET	$101,750	$1,022,984	$1,124,733
											PROPOSED MINUS TARGET	-$27	-$131	-$158

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Rate Year 1 T&D rate 0.11387
Rate Year 2* T&D rate 0.12897

Target Facility Price Increase: **15.56%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 1 Facility Price (c)	Rate Year 2* Proposed Facility Price (d)	Percent Change Facility Price (e)	RY1 Fcst Units (f)	Rate Year 1 Annual Usage (g)	Rate Year 1 Annual T&D Revenue (h)	Rate Year 1 Annual Facility Revenue (i)	Rate Year 1 Annual Total Revenue (j)	RY2 Fcst Units (k)	Rate Year 2* Annual Usage (l)	Rate Year 2* Annual T&D Revenue (m)	Rate Year 2* Annual Facility Revenue (n)	Rate Year 2* Annual Total Revenue (o)
TOWN OF HAMLIN															
100W	118	347.50	$9.60	**$11.04**	15.0%	6	2,952	$336	$58	$394	6	2,952	$381	$66	$447
Arch. (style unknown) 70/100			$39.72	**$45.84**	15.4%	6	-	$0	$238	$238	6	-	$0	$275	$275
Fiberglass, anchor base			$33.60	**$38.88**	15.7%	6	-	$0	$202	$202	6	-	$0	$233	$233
for AB standards, all applications			$55.44	**$64.08**	15.6%	6	-	$0	$333	$333	6	-	$0	$384	$384
direct buried cable			$6.84	**$7.92**	15.8%	6	-	$0	$41	$41	6	-	$0	$48	$48
CR EF DB Cable/ft			$0.48	**$0.60**	25.0%	284	-	$0	$136	$136	284	-	$0	$170	$170
TOWN OF HAMLIN HILLCREST SUBDIV SC 5															
100W	118	347.50	$9.60	**$11.04**	15.0%	13	6,396	$728	$125	$853	13	6,396	$825	$144	$968
150W	173	347.50	$9.84	**$11.40**	15.9%	3	2,160	$246	$30	$275	3	2,160	$279	$34	$313
Arch. (style unknown) 70/100			$39.72	**$45.84**	15.4%	10	-	$0	$397	$397	10	-	$0	$458	$458
LM Arch 150/175			$30.12	**$34.80**	15.5%	3	-	$0	$90	$90	3	-	$0	$104	$104
Fiberglass, anchor base			$33.60	**$38.88**	15.7%	16	-	$0	$538	$538	16	-	$0	$622	$622
for anchor base standard <= 16 ft			$98.64	**$114.00**	15.6%	12	-	$0	$1,184	$1,184	12	-	$0	$1,368	$1,368
for AB standards, all applications			$55.44	**$64.08**	15.6%	4	-	$0	$222	$222	4	-	$0	$256	$256
direct buried cable			$6.84	**$7.92**	15.8%	16	-	$0	$109	$109	16	-	$0	$127	$127
CR EF DB Cable/ft			$0.48	**$0.60**	25.0%	344	-	$0	$165	$165	344	-	$0	$206	$206
Edison 100			$39.72	**$45.84**	15.4%	3	-	$0	$119	$119	3	-	$0	$138	$138
				Contract Annual Total:			**11,508**	**$1,310**	**$3,986**	**$5,297**		**11,508**	**$1,484**	**$4,635**	**$6,119**
												TARGET	$1,484	$4,606	$6,091
												PROPOSED MINUS TARGET	$0	$28	$28

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 2* Revenue at Rate Year 1 and Proposed Rates
LED to HID Rate Ratio Calculation Using Roadway Replacement Cost
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

15.56% S.C. 2 Facility Target % Increase

Description	Component	Rate Year 1 Price (a)	Luminaire Units (b)	Rate Year 1 Revenue (c)	Target Price (d)	Target Revenue (e)	Replacement Cost (f)	Replacement Revenue (g)	Proposed % Movement to Replace Cost (h)	Adjusted Target Price (i)	Adjusted Target Revenue (j)
HID Roadway Lamps											
High Pressure Sodium											
70W	SC2NMP000000101	$10.68	8,826	$94,262	$12.36	$109,089	N/A	$0		$13.07	$115,315
100W	SC2NMP000000201	$10.68	13,922	$148,687	$12.36	$172,076	N/A	$0		$13.07	$181,896
150W	SC2NMP000000301	$10.68	18,465	$197,206	$12.36	$228,227	N/A	$0		$13.07	$241,252
250W	SC2NMP000000401	$10.68	7,457	$79,641	$12.36	$92,169	N/A	$0		$13.07	$97,428
400W	SC2NMP000000501	$10.68	1,767	$18,872	$12.36	$21,840	N/A	$0		$13.07	$23,087
1000W	SC2NMP000000601	$21.60	5	$108	$24.96	$125	N/A	$0		$26.42	$132
Metal Halide											
175W	SC2NMP000000701	$73.80	1,451	$107,084	$85.32	$123,799	N/A	$0		$90.28	$131,001
250W	SC2NMP000000801	$73.80	261	$19,262	$85.32	$22,269	N/A	$0		$90.28	$23,564
400W	SC2NMP000000901	$73.80	558	$41,180	$85.32	$47,609	N/A	$0		$90.28	$50,378
1000W	SC2NMP000001001	$73.80	-	$0	$85.32	$0	N/A	$0		$90.28	$0
Mercury Vapor											
100W	SC2NMP000001201	$9.12	116	$1,058	$10.56	$1,225	N/A	$0		$11.16	$1,294
175W	SC2NMP000001301	$9.12	388	$3,539	$10.56	$4,097	N/A	$0		$11.16	$4,329
400W	SC2NMP000001501	$9.12	91	$830	$10.56	$961	N/A	$0		$11.16	$1,015
1000W	SC2NMP000001701	$17.16	2	$34	$19.80	$40	N/A	$0		$20.99	$42
			53,309								
HID Roadway Luminaires											
Roadway 70	SC2NMP000049P01	$74.16	8,826	$654,536	$85.68	$756,212	$228.76	$2,019,028		$90.72	$800,726
Roadway 100	SC2NMP000050P01	$74.16	14,038	$1,041,058	$85.68	$1,202,776	$216.33	$3,036,837		$90.72	$1,273,577
Roadway 150	SC2NMP000051P01	$74.16	20,304	$1,505,745	$85.68	$1,739,647	$223.36	$4,535,050		$90.72	$1,842,051
Roadway 250	SC2NMP000052P01	$74.16	7,718	$572,367	$85.68	$661,278	$247.12	$1,907,300		$90.72	$700,204
Roadway 400	SC2NMP000302P01	$74.16	2,416	$179,171	$85.68	$207,003	$264.36	$638,693		$90.72	$219,188
Roadway, 1000	SC2NMP000053P01	$167.76	7	$1,174	$193.92	$1,357	$309.37	$2,166		$205.23	$1,437
			53,309								
			Total HID:	$4,665,813		$5,391,798		$12,139,074	9.71%		$5,707,917
			% of replacement cost	38%		15.56%			HID %	22.33%	22.33%
LED Roadway Luminaires											
LL Roadway LED-B	SC2NMPLEDRWYB01	$95.88	15,845	$1,519,219	$110.76	$1,754,992	$168.11	$2,663,625		$105.35	$1,669,288
LL Roadway LED-C	SC2NMPLEDRWYC01	$101.40	27,323	$2,770,552	$117.12	$3,200,070	$171.78	$4,693,446		$111.42	$3,044,230
LL Roadway LED-D	SC2NMPLEDRWYD01	$126.12	7,718	$973,394	$145.80	$1,125,284	$199.13	$1,536,859		$138.58	$1,069,547
LL Roadway LED-F	SC2NMPLEDRWYF01	$136.32	2,423	$330,303	$157.56	$381,768	$273.17	$661,894		$149.79	$362,931
			53,309								
			Total LED:	$5,593,468		$6,462,114		$9,555,823	21.92%		$6,145,996
			% of replacement cost	59%		15.53%			LED %	9.88%	9.88%
			GRAND TOTAL	$10,259,281	Target Revenue	$11,853,912		$21,694,897	Adjusted Target Revenue		$11,853,912
					Total Increase	15.54%					15.54%
								Ratio LED% to HID %		44.23%	

Notes:

(1) See NMPC May 28, 2024 Exhibit __ (E-RDP-8), Schedule 6.2 of NMPC Luminaire Replacement Cost of Service Study for S.C. No. 2 lamp/lumnaire replacement costs (lamp replacement costs included in luminaire costs).

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Rate Year 3 Revenue Per Lighting Service Class

Forecast Rate Year 3 Revenue at Rate Year 2 Rates

Service Class	RY3 Usage	RY2 T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Revenue from T&D	Pct. of Total Revenue
SC-1	15,329,172	0.13796	$2,114,813	$1,940,272	$4,055,085	52.2%	9.3%
SC-1 LED	1,484,280	0.13796	$204,771	$405,666	$610,437	33.5%	1.4%
	16,813,452		$2,319,584	$2,345,938	$4,665,522	49.7%	10.7%
SC-2	40,447,058	0.13796	$5,580,076	$18,353,650	$23,933,726	23.3%	55.1%
SC-2 LED	12,828,196	0.13796	$1,769,778	$7,233,931	$9,003,709	19.7%	20.7%
[1] SC-2 PE	21,077	0.13796	$2,908	$428,550	$431,458	0.7%	1.0%
[2] Contract	11,508	0.13796	$1,588	$4,635	$6,222	25.5%	0.0%
	53,307,839		$7,354,349	$26,020,765	$33,375,114	22.0%	76.8%
SC-3	40,233,041	0.09471	$3,810,471	$461,141	$4,271,612	89.2%	9.8%
[3] SC-4	6,322,068	0.01721	$108,803	$1,022,853	$1,131,656	9.6%	2.6%
Total	116,676,399		$13,593,207	$29,850,697	$43,443,904	31.3%	100.0%

[4] Revenue Requirement Allocated to Lighting:	$47,719,217
Dollar Increase for Lighting Rate Year 3:	$4,275,313
Percentage Increase for Lighting Rate Year 3:	9.84%

Facility Revenue Target Adjustment

		Facility Revenue	
Total Target Facility Revenue:		$32,788,303	*a = Proposed Revenue Requirement less Proposed T&D Revenue*
[5] PE % Inc.:	21.95%	$522,629	*b = Present SC2 PE Facility Dollars x PE % Inc.*
[6] LED % Inc.:	5.35%	$8,048,223	*c = Present SC1 LED + SC2 LED Facility Dollars x LED % Inc.*
Non-PE & Non-LED Target Facility Revenue:		$24,217,451	*d = a - b - c*
Non-PE & Non-LED Present Facility Revenue:		$21,782,550	*e = Present Total Facility - SC2 PE Facility - SC1 LED Facility - SC2 LED Facility*
Dollar Increase for non-PE & non-LED Facilities:		$2,434,900	*f = d - e*
Percentage Increase for non-PE & non-LED Facilites:		11.18%	*g = f / e*

Notes:
(1) Facility Price Exceptions ("PE") on SC-2 customer accounts.
(2) Special Contracts within SC-2 customer accounts.
(3) The SC-4 basic service charges are included in "facility revenue" above and elsewhere, for convenience of presentation.
(4) Rate Year 3 Target Delivery Revenue for Lighting before Incremental Low Income Discount. Source: Appendix 2, Schedule 3E, page 2, Line 11.
(5) PE facility increase based on remainder of 10-year phase out; rate shown in Appendix 2, Schedule 8.1.3, page 12 is average increase across all PE facilities.
(6) LED facility increases reduced based on movement to replacement cost per Appendix 2, Schedule 8.1.3, page 17.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Rate Year 3 Revenue Per Lighting Service Class

Rate Year 3 Target Revenue

Service Class	RY3 Usage	Target T&D Rate[1]	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Revenue from T&D	Pct. of Total Revenue	T&D Rate Increase %	Facility Price Increase %
SC-1	15,329,172	0.15154	$2,322,931	$2,157,160	$4,480,091	51.9%	9.4%	9.84%	11.18%
SC-1 LED	1,484,280	0.15154	$224,923	$427,364	$652,287	34.5%	1.4%	9.84%	5.35%
	16,813,452		$2,547,854	$2,584,524	$5,132,378	49.6%	10.8%		
SC-2	40,447,058	0.15154	$6,129,211	$20,405,260	$26,534,471	23.1%	55.6%	9.84%	11.18%
SC-2 LED	12,828,196	0.15154	$1,943,942	$7,620,859	$9,564,801	20.3%	20.0%	9.84%	5.35%
SC-2 PE	21,077	0.15154	$3,194	$522,629	$525,823	0.6%	1.1%	9.84%	21.95%
Contract	11,508	0.15154	$1,744	$5,153	$6,896	25.3%	0.0%	9.84%	11.18%
	53,307,839		$8,078,091	$28,553,901	$36,631,992	22.1%	76.8%		
SC-3	40,233,041	0.10403	$4,185,460	$512,688	$4,698,148	89.1%	9.8%	9.84%	11.18%
SC-4	6,322,068	0.01890	$119,510	$1,137,190	$1,256,700	9.5%	2.6%	9.84%	11.18%
Total	116,676,399		$14,930,914	$32,788,303	$47,719,217	31.3%	100.0%		
		Dollar Increase:	$1,337,707	$2,937,606	$4,275,313				
		Percent Increase:	9.84%	9.84%	9.84%				

Rate Year 3 Revenue at Proposed Rates

Service Class	RY3 Usage	Proposed T&D Rate[2]	T&D Revenue	Facility Revenue	Total Revenue[3]	Pct. of Revenue from T&D	Pct. of Total Revenue	T&D Revenue Increase %	Facility Revenue Increase %	Total Revenue Increase %
SC-1	15,329,172	0.15154	$2,322,983	$2,157,412	$4,480,394	51.8%	9.4%	9.84%	11.19%	10.49%
SC-1 LED	1,484,280	0.15154	$224,928	$427,342	$652,270	34.5%	1.4%	9.84%	5.34%	6.85%
	16,813,452		$2,547,911	$2,584,754	$5,132,665	49.6%	10.8%			
SC-2	40,447,058	0.15154	$6,129,347	$20,408,964	$26,538,311	23.1%	55.6%	9.84%	11.20%	10.88%
SC-2 LED	12,828,196	0.15154	$1,943,985	$7,621,336	$9,565,321	20.3%	20.0%	9.84%	5.36%	6.24%
SC-2PE	21,077	0.15154	$3,194	$522,629	$525,823	0.6%	1.1%	9.84%	21.95%	21.87%
Contract	11,508	0.15154	$1,744	$5,184	$6,928	25.2%	0.0%	9.84%	11.86%	11.35%
	53,307,839		$8,078,270	$28,558,113	$36,636,383	22.0%	76.8%			
SC-3	40,233,041	0.10403	$4,185,443	$511,850	$4,697,294	89.1%	9.8%	9.84%	11.00%	9.97%
SC-4	6,322,068	0.01890	$119,487	$1,137,302	$1,256,789	9.5%	2.6%	9.82%	11.19%	11.06%
Total	116,676,399		$14,931,111	$32,792,019	$47,723,130	31.3%	100.0%			
		Dollar Increase:	$1,337,903	$2,941,323	$4,279,226					
		Percent Increase:	9.84%	9.85%	9.85%					

Final Rate Year 3 Proposed Volumetric Rates with Low Income (LI) Adder

Service Class	Proposed T&D Rate	Incremental LI Discount Rate Adder[4]	Total Proposed T&D Rate	T&D Inc. % After LI Adder
SC-1/SC-2	0.15154	0.01080	**0.16234**	17.67%
Contract	0.15154	0.01080	**0.16234**	17.67%
SC-3	0.10403	0.00741	**0.11144**	17.66%
SC-4	0.01890	0.00135	**0.02025**	17.66%

Service Class	Incremental LI Discount T&D Revenue	Total Revenue Including LI Adder
SC-1	$181,585	**$5,314,250**
SC-2/Contract	$575,725	**$37,212,108**
SC-3	$298,127	**$4,995,420**
SC-4	$8,535	**$1,265,324**
Total:	$1,063,972	**$48,787,102**

Notes:
(1) Target T&D rates are not rounded.
(2) Proposed T&D rates are rounded to five decimal places.
(3) Total Revenue differs from Target Revenue due to T&D and Facility rate rounding.
(4) Incremental Low Income Discount added back to Street Lighting Class. Source: Appendix 2, Schedule 3E, page 4, lines 18-21.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

Ratio LED% to HID %: 47.85%

Target Facility Price Increase: **11.18%**
Target LED Price Increase: **5.35%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
Standard Offerings															
LAMP & LUMINAIRE															
LED															
LL Roadway LED-B	9	108	$102.48	**$108.00**	5.4%	575	62,100	$8,567	$58,926	$67,493	575	62,100	$9,411	$62,100	$71,511
LL Roadway LED-C	17	204	$108.36	**$114.12**	5.3%	1,188	242,352	$33,435	$128,732	$162,167	1,188	242,352	$36,726	$135,575	$172,301
LL Roadway LED-D	33	396	$134.76	**$141.96**	5.3%	543	215,028	$29,665	$73,175	$102,840	543	215,028	$32,585	$77,084	$109,670
LL Roadway LED-F	73	876	$145.68	**$153.48**	5.4%	562	492,312	$67,919	$81,872	$149,792	562	492,312	$74,605	$86,256	$160,861
LL Floodlight LED-E	53	636	$99.00	**$104.28**	5.3%	138	87,768	$12,108	$13,662	$25,770	138	87,768	$13,300	$14,391	$27,691
LL Floodlight LED-F	70	840	$107.64	**$113.40**	5.4%	458	384,720	$53,076	$49,299	$102,375	458	384,720	$58,300	$51,937	$110,238
				LED Lamp & Luminaire Annual Total:			**1,484,280**	**$204,771**	**$405,666**	**$610,437**		**1,484,280**	**$224,928**	**$427,342**	**$652,270**
POLES/STANDARDS															
Overhead Service															
Additional Wood Pole			$123.36	**$137.16**	11.2%	3,548	-	$0	$437,681	$437,681	3,548	-	$0	$486,644	$486,644
CIRCUITRY															
Overhead Service - one span			$57.72	**$64.20**	11.2%	4,153	-	$0	$239,711	$239,711	4,153	-	$0	$266,623	$266,623
				Standard Offering Annual Total:			**1,484,280**	**$204,771**	**$1,083,058**	**$1,287,829**		**1,484,280**	**$224,928**	**$1,180,609**	**$1,405,537**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

Ratio LED% to HID %: 47.85%

Target Facility Price Increase: **11.18%**
Target LED Price Increase: **5.35%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
Closed Offerings															
POLES/STANDARDS															
Underground Service															
Standards > 16 ft.															
Aluminum - AB - w/davit			$339.48	**$377.40**	11.2%	17	-	$0	$5,771	$5,771	17	-	$0	$6,416	$6,416
Aluminum - AB - square			$744.48	**$827.64**	11.2%	3	-	$0	$2,233	$2,233	3	-	$0	$2,483	$2,483
Standard <= 16 ft															
Fiberglass, AB			$117.72	**$130.92**	11.2%	108	-	$0	$12,714	$12,714	108	-	$0	$14,139	$14,139
Fiberglass, direct embedded			$157.56	**$175.20**	11.2%	69	-	$0	$10,872	$10,872	69	-	$0	$12,089	$12,089
FOUNDATIONS															
Concrete - Cast-In-Place (CIP)															
For AB standard > 16 ft.			$395.76	**$440.04**	11.2%	9	-	$0	$3,562	$3,562	9	-	$0	$3,960	$3,960
Concrete - Pre-Cast (PC)															
for AB standards			$236.52	**$262.92**	11.2%	5	-	$0	$1,183	$1,183	5	-	$0	$1,315	$1,315
CIRCUITRY															
Underground Service															
Cable and conduit, per foot			$3.48	**$3.84**	10.3%	1,732	-	$0	$6,027	$6,027	1,732	-	$0	$6,651	$6,651
Cable only, per foot			$0.36	**$0.36**	0.0%	772	-	$0	$278	$278	772	-	$0	$278	$278
Direct buried cable, per foot			$2.16	**$2.40**	11.1%	5,382	-	$0	$11,625	$11,625	5,382	-	$0	$12,917	$12,917
				Closed Offerings Annual Total:			-	**$0**	**$54,265**	**$54,265**		-	**$0**	**$60,247**	**$60,247**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

Ratio LED% to HID %: 47.85%

Target Facility Price Increase: **11.18%**
Target LED Price Increase: **5.35%**

Obsolete Offerings

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
LAMP & LUMINAIRE															
Mercury Vapor															
Floodlight, 400W	166	1,992	$98.64	**$109.68**	11.2%	30	59,760	$8,244	$2,959	$11,204	30	59,760	$9,056	$3,290	$12,346
Floodlight, 1000W	381	4,572	$150.36	**$167.16**	11.2%	7	32,004	$4,415	$1,053	$5,468	7	32,004	$4,850	$1,170	$6,020
Roadway, 175W	73	876	$98.64	**$109.68**	11.2%	1,003	878,628	$121,216	$98,936	$220,151	1,003	878,628	$133,147	$110,009	$243,156
Roadway, 400W	166	1,992	$98.64	**$109.68**	11.2%	673	1,340,616	$184,951	$66,385	$251,336	673	1,340,616	$203,157	$73,815	$276,972
Roadway, 1000W	381	4,572	$212.28	**$236.04**	11.2%	112	512,064	$70,644	$23,775	$94,420	112	512,064	$77,598	$26,436	$104,035
High Pressure Sodium															
Coach, 70W	30	360	$178.20	**$198.12**	11.2%	12	4,320	$596	$2,138	$2,734	12	4,320	$655	$2,377	$3,032
Coach, 100W	41	492	$178.20	**$198.12**	11.2%	1	492	$68	$178	$246	1	492	$75	$198	$273
Coach, 150W	60	720	$178.20	**$198.12**	11.2%	17	12,240	$1,689	$3,029	$4,718	17	12,240	$1,855	$3,368	$5,223
Edison, 70W	30	360	$178.20	**$198.12**	11.2%	25	9,000	$1,242	$4,455	$5,697	25	9,000	$1,364	$4,953	$6,317
Edison, 100W	41	492	$178.20	**$198.12**	11.2%	90	44,280	$6,109	$16,038	$22,147	90	44,280	$6,710	$17,831	$24,541
Floodlight, 250W	106	1,272	$117.72	**$130.92**	11.2%	1,013	1,288,536	$177,766	$119,250	$297,017	1,013	1,288,536	$195,265	$132,622	$327,887
Floodlight, 400W	163	1,956	$117.72	**$130.92**	11.2%	1,345	2,630,820	$362,948	$158,333	$521,281	1,345	2,630,820	$398,674	$176,087	$574,762
Floodlight, 1000W	385	4,620	$146.16	**$162.48**	11.2%	176	813,120	$112,178	$25,724	$137,902	176	813,120	$123,220	$28,596	$151,817
Roadway, 70W	30	360	$96.48	**$107.28**	11.2%	386	138,960	$19,171	$37,241	$56,412	386	138,960	$21,058	$41,410	$62,468
Roadway, 100W	41	492	$96.48	**$107.28**	11.2%	1,425	701,100	$96,724	$137,484	$234,208	1,425	701,100	$106,245	$152,874	$259,119
Roadway, 150W	60	720	$96.48	**$107.28**	11.2%	1,365	982,800	$135,587	$131,695	$267,282	1,365	982,800	$148,934	$146,437	$295,371
Roadway, 250W	106	1,272	$96.48	**$107.28**	11.2%	1,148	1,460,256	$201,457	$110,759	$312,216	1,148	1,460,256	$221,287	$123,157	$344,445
Roadway, 400W	163	1,956	$96.48	**$107.28**	11.2%	1,210	2,366,760	$326,518	$116,741	$443,259	1,210	2,366,760	$358,659	$129,809	$488,468
Roadway, 1000W	385	4,620	$203.04	**$225.72**	11.2%	137	632,940	$87,320	$27,816	$115,137	137	632,940	$95,916	$30,924	$126,839
Shoebox, 400W	163	1,956	$144.36	**$160.44**	11.1%	7	13,692	$1,889	$1,011	$2,899	7	13,692	$2,075	$1,123	$3,198
Traditional, 70W	30	360	$96.48	**$107.28**	11.2%	6	2,160	$298	$579	$877	6	2,160	$327	$644	$971
Traditional, 100W	41	492	$96.48	**$107.28**	11.2%	26	12,792	$1,765	$2,508	$4,273	26	12,792	$1,938	$2,789	$4,728
Traditional, 150W	60	720	$96.48	**$107.28**	11.2%	2	1,440	$199	$193	$392	2	1,440	$218	$215	$433
Metal Halide															
LL Flood MH 400W	157	1,884	$135.60	**$150.72**	11.2%	28	52,752	$7,278	$3,797	$11,074	28	52,752	$7,994	$4,220	$12,214
Floodlight, 400W	157	1,884	$135.60	**$150.72**	11.2%	707	1,331,988	$183,761	$95,869	$279,630	707	1,331,988	$201,849	$106,559	$308,409
Shoebox, 400W	157	1,884	$135.60	**$150.72**	11.2%	3	5,652	$780	$407	$1,187	3	5,652	$857	$452	$1,309
FOUNDATIONS															
Mechanical - Screw Type															
for AB standards			$177.72	**$197.64**	11.2%	114	-	$0	$20,260	$20,260	114	-	$0	$22,531	$22,531
				Obsolete Offerings Annual Total:			**15,329,172**	**$2,114,813**	**$1,208,615**	**$3,323,428**		**15,329,172**	**$2,322,983**	**$1,343,898**	**$3,666,881**
				S.C. 1 Annual Grand Total:			**16,813,452**	**$2,319,584**	**$2,345,938**	**$4,665,522**		**16,813,452**	**$2,547,911**	**$2,584,754**	**$5,132,665**
												TARGET	$2,547,854	$2,584,524	$5,132,378
												PROPOSED MINUS TARGET	$57	$230	$287

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

Ratio LED% to HID %: 47.85%

Target Facility Price Increase: **11.18%**
Target LED Price Increase: **5.35%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
Standard Offerings															
LAMP & LUMINAIRE															
LED															
LL Arbordale LED-C	53	347.50	$95.16	**$100.20**	5.3%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Arbordale LED-D	91	347.50	$78.72	**$82.92**	5.3%	3	1,138	$157	$236	$393	3	1,138	$173	$249	$421
LL Arbordale LED-E	132	347.50	$102.00	**$107.40**	5.3%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Arbordale LED-F	177	347.50	$132.24	**$139.32**	5.4%	24	17,714	$2,444	$3,174	$5,618	24	17,714	$2,684	$3,344	$6,028
LL Carriage LED-B	35	347.50	$82.20	**$86.64**	5.4%	908	132,523	$18,283	$74,638	$92,920	908	132,523	$20,082	$78,669	$98,752
LL Carriage LED-C	66	347.50	$76.68	**$80.76**	5.3%	2,673	735,663	$101,492	$204,966	$306,458	2,673	735,663	$111,482	$215,871	$327,354
LL Floodlight LED-E	151	347.50	$99.00	**$104.28**	5.3%	25	15,742	$2,172	$2,475	$4,647	25	15,742	$2,386	$2,607	$4,993
LL Floodlight LED-F	200	347.50	$107.64	**$113.40**	5.4%	22	18,348	$2,531	$2,368	$4,899	22	18,348	$2,780	$2,495	$5,275
LL Highland Pk LED-B	30	347.50	$116.76	**$123.00**	5.3%	163	20,391	$2,813	$19,032	$21,845	163	20,391	$3,090	$20,049	$23,139
LL Highland Pk LED-C	65	347.50	$125.64	**$132.36**	5.3%	122	33,068	$4,562	$15,328	$19,890	122	33,068	$5,011	$16,148	$21,159
LL Oxford LED-B	30	347.50	$92.40	**$97.32**	5.3%	111	13,886	$1,916	$10,256	$12,172	111	13,886	$2,104	$10,803	$12,907
LL Oxford LED-C	57	347.50	$113.64	**$119.76**	5.4%	251	59,660	$8,231	$28,524	$36,754	251	59,660	$9,041	$30,060	$39,101
LL Princeton LED-B	30	347.50	$100.68	**$106.08**	5.4%	2	250	$35	$201	$236	2	250	$38	$212	$250
LL Princeton LED-C	65	347.50	$102.72	**$108.24**	5.4%	64	17,347	$2,393	$6,574	$8,967	64	17,347	$2,629	$6,927	$9,556
LL Roadway LED-B	25	347.50	$102.48	**$108.00**	5.4%	32,949	3,434,933	$473,883	$3,376,614	$3,850,497	32,949	3,434,933	$520,530	$3,558,492	$4,079,022
24 HR - LL Roadway LED-B	25	730.00	$215.16	**$226.68**	5.4%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Roadway LED-C	48	347.50	$108.36	**$114.12**	5.3%	20,100	4,023,216	$555,043	$2,178,036	$2,733,079	20,100	4,023,216	$609,678	$2,293,812	$2,903,490
24 HR - LL Roadway LED-C	48	730.00	$227.52	**$239.64**	5.3%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Roadway LED-D	96	347.50	$134.76	**$141.96**	5.3%	8,338	3,337,868	$460,492	$1,123,629	$1,584,121	8,338	3,337,868	$505,821	$1,183,662	$1,689,483
24 HR - LL Roadway LED-D	96	730.00	$282.96	**$298.08**	5.3%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Roadway LED-F	210	347.50	$145.68	**$153.48**	5.4%	1,026	898,468	$123,953	$149,468	$273,420	1,026	898,468	$136,154	$157,470	$293,624
24 HR - LL Roadway LED-F	210	730.00	$306.00	**$322.32**	5.3%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Underpass LED-B	36	347.50	$86.76	**$91.44**	5.4%	-	-	$0	$0	$0	-	-	$0	$0	$0
24 HR - LL Underpass LED-B	36	730.00	$118.92	**$125.28**	5.3%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Underpass LED-C	52	347.50	$86.76	**$91.44**	5.4%	-	-	$0	$0	$0	-	-	$0	$0	$0
24 HR - LL Underpass LED-C	52	730.00	$118.92	**$125.28**	5.3%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Westminster LED-D	84	347.50	$306.24	**$322.68**	5.4%	9	3,153	$435	$2,756	$3,191	9	3,153	$478	$2,904	$3,382
LL Westminster LED-E	141	347.50	$402.36	**$423.84**	5.3%	41	24,107	$3,326	$16,497	$19,823	41	24,107	$3,653	$17,377	$21,031
LL Westminster LED-F	243	347.50	$446.88	**$470.76**	5.3%	39	39,519	$5,452	$17,428	$22,880	39	39,519	$5,989	$18,360	$24,348
LL Westmin Ped LED-B	28	347.50	$229.92	**$242.16**	5.3%	1	117	$16	$230	$246	1	117	$18	$242	$260
LL Westmin Ped LED-C	52	347.50	$300.36	**$316.44**	5.4%	5	1,084	$150	$1,502	$1,651	5	1,084	$164	$1,582	$1,746
				LED Lamp & Luminaire Annual Total:			**12,828,196**	**$1,769,778**	**$7,233,931**	**$9,003,709**		**12,828,196**	**$1,943,985**	**$7,621,336**	**$9,565,321**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

Ratio LED% to HID %: 47.85%

Target Facility Price Increase: **11.18%**
Target LED Price Increase: **5.35%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
Standard Offerings (continued)															
ENERGY ONLY															
24-HR Energy Only Charge	1	730.00	$0.00	**$0.00**	0.0%	104,174	912,564	$125,897	$0	$125,897	104,174	912,564	$138,290	$0	$138,290
POLES/STANDARDS															
Standard/Pole > 16 ft - OH Service															
Concrete , DE - Metropolitan			$415.44	**$461.88**	11.2%	8	-	$0	$3,324	$3,324	8	-	$0	$3,695	$3,695
WoodPole OH <= 1SP			$0.00	**$0.00**	0.0%	3,604	-	$0	$0	$0	3,604	-	$0	$0	$0
WoodPole			$0.00	**$0.00**	0.0%	592	-	$0	$0	$0	592	-	$0	$0	$0
POLES/STANDARDS															
Standard > 16 ft for UG or URD Service															
Aluminum, anchor base			$393.24	**$437.16**	11.2%	937	-	$0	$368,466	$368,466	937	-	$0	$409,619	$409,619
Aluminum, anchor base, heavy duty			$393.24	**$437.16**	11.2%	3	-	$0	$1,180	$1,180	3	-	$0	$1,311	$1,311
Aluminum, anchor base, square			$785.88	**$873.72**	11.2%	132	-	$0	$103,736	$103,736	132	-	$0	$115,331	$115,331
Fiberglass, anchor base			$265.44	**$295.08**	11.2%	134	-	$0	$35,569	$35,569	134	-	$0	$39,541	$39,541
Standard <= 16 ft for UG or URD Service															
Aluminum, anchor base, Villager			$171.96	**$191.16**	11.2%	547	-	$0	$94,062	$94,062	547	-	$0	$104,565	$104,565
Fiberglass, anchor base			$103.08	**$114.60**	11.2%	452	-	$0	$46,592	$46,592	452	-	$0	$51,799	$51,799
Fiberglass, direct embedded			$141.96	**$157.80**	11.2%	3,941	-	$0	$559,464	$559,464	3,941	-	$0	$621,890	$621,890
Decorative Standard > 16 ft, for UG Service															
Alum. AB Niagara Rdwy (no base)			$996.24	**$1,107.60**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
Decorative Standard <= 16 ft, for UG or URD Service															
Aluminum, AB, Armory Square			$515.40	**$573.00**	11.2%	140	-	$0	$72,156	$72,156	140	-	$0	$80,220	$80,220
Fiberglass, AB, Presidential			$240.60	**$267.48**	11.2%	552	-	$0	$132,811	$132,811	552	-	$0	$147,649	$147,649
Accessory															
Tenon mounting adaptor			$66.72	**$74.16**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
ARMS AND BRACKETS															
Arm for Standard > 16ft															
corative, Niagara Pedestrian, single			$290.52	**$323.04**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
Arm for Standard <= 16ft															
Dcr. crossarm, double, ornamental			$157.56	**$175.20**	11.2%	33	-	$0	$5,199	$5,199	33	-	$0	$5,782	$5,782
Dcr. crossarm, double, ornamental			$157.56	**$175.20**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
cr. crossarm, double, contemporary			$157.56	**$175.20**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
Bracket for Wood Pole															
decorative, Park Ave South, single			$162.00	**$180.12**	11.2%	44	-	$0	$7,128	$7,128	44	-	$0	$7,925	$7,925
décor., Metropolitan, all types/sizes			$108.00	**$120.12**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

Ratio LED% to HID %: 47.85%

Target Facility Price Increase: **11.18%**
Target LED Price Increase: **5.35%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
Standard Offerings (continued)															
BASES															
Decorative Niagara Base			$443.04	**$492.60**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
Decorative Metropolitan Base			$232.68	**$258.72**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
FOUNDATIONS															
Concrete - Cast-In-Place - for:															
AB SD > 16 ft			$331.32	**$368.40**	11.2%	7,436	-	$0	$2,463,696	$2,463,696	7,436	-	$0	$2,739,422	$2,739,422
AB SD > 16 ft, heavy duty			$331.32	**$368.40**	11.2%	5	-	$0	$1,657	$1,657	5	-	$0	$1,842	$1,842
AB SD <= 16 ft			$331.32	**$368.40**	11.2%	1,770	-	$0	$586,436	$586,436	1,770	-	$0	$652,068	$652,068
AB SD > 16 ft, extra heavy duty			$331.32	**$368.40**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
FD Conc Foundation			$331.32	**$368.40**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
Concrete - Pre-Cast															
for anchor base standard > 16 ft			$331.32	**$368.40**	11.2%	151	-	$0	$50,029	$50,029	151	-	$0	$55,628	$55,628
for anchor base standard <= 16 ft			$331.32	**$368.40**	11.2%	290	-	$0	$96,083	$96,083	290	-	$0	$106,836	$106,836
CIRCUITRY															
UG Service															
cable and conduit			$181.68	**$201.96**	11.2%	13,260	-	$0	$2,409,077	$2,409,077	13,260	-	$0	$2,677,990	$2,677,990
cable only			$181.68	**$201.96**	11.2%	9,031	-	$0	$1,640,752	$1,640,752	9,031	-	$0	$1,823,901	$1,823,901
direct buried cable			$181.68	**$201.96**	11.2%	1,764	-	$0	$320,484	$320,484	1,764	-	$0	$356,257	$356,257
CR UG Circuit sect			$181.68	**$201.96**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
URD Service															
direct buried cable			$135.36	**$150.48**	11.2%	6,757	-	$0	$914,628	$914,628	6,757	-	$0	$1,016,793	$1,016,793
CR URD Circuit sect			$135.36	**$150.48**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
CONVENIENCE OUTLETS															
On New Metal/Composite Stnd			$82.20	**$91.44**	11.2%	264	-	$0	$21,701	$21,701	264	-	$0	$24,140	$24,140
On Existing Metal/Composite Stnd			$82.20	**$91.44**	11.2%	175	-	$0	$14,385	$14,385	175	-	$0	$16,002	$16,002
Power Tap			$81.36	**$90.48**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
				Standard Offering Annual Total:			**13,740,760**	**$1,895,675**	**$17,182,545**	**$19,078,220**		**13,740,760**	**$2,082,275**	**$18,681,543**	**$20,763,818**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
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Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

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Closed Offerings															
LAMP & LUMINAIRE															
HPS 1000W High-Mast (6 unit)	6636	347.50	$1,560.24	**$1,734.60**	11.2%	1	27,672	$3,818	$1,560	$5,378	1	27,672	$4,193	$1,735	$5,928
LAMPS															
High Pressure Sodium															
70W	86	347.50	$12.36	**$13.80**	11.7%	8,605	3,085,925	$425,734	$106,358	$532,092	8,605	3,085,925	$467,641	$118,749	$586,390
24 HR - 70W	86	730.00	$24.72	**$27.60**	11.7%	-	-	$0	$0	$0	-	-	$0	$0	$0
100W	118	347.50	$12.36	**$13.80**	11.7%	13,731	6,756,476	$932,123	$169,715	$1,101,839	13,731	6,756,476	$1,023,876	$189,488	$1,213,364
24 HR - 100W	118	730.00	$24.72	**$27.60**	11.7%	8	8,269	$1,141	$198	$1,339	8	8,269	$1,253	$221	$1,474
150W	173	347.50	$12.36	**$13.80**	11.7%	18,398	13,272,501	$1,831,074	$227,399	$2,058,474	18,398	13,272,501	$2,011,315	$253,892	$2,265,207
24 HR - 150W	173	730.00	$24.72	**$27.60**	11.7%	51	77,289	$10,663	$1,261	$11,924	51	77,289	$11,712	$1,408	$13,120
250W	304	347.50	$12.36	**$13.80**	11.7%	7,403	9,384,635	$1,294,704	$91,501	$1,386,205	7,403	9,384,635	$1,422,148	$102,161	$1,524,309
24 HR - 250W	304	730.00	$24.72	**$27.60**	11.7%	81	215,706	$29,759	$2,002	$31,761	81	215,706	$32,688	$2,236	$34,924
400W	470	347.50	$12.36	**$13.80**	11.7%	1,766	3,461,183	$477,505	$21,828	$499,333	1,766	3,461,183	$524,508	$24,371	$548,879
24 HR - 400W	470	730.00	$24.72	**$27.60**	11.7%	-	-	$0	$0	$0	-	-	$0	$0	$0
1000W	1106	347.50	$24.96	**$27.72**	11.1%	5	23,060	$3,181	$125	$3,306	5	23,060	$3,495	$139	$3,633
Metal Halide															
175W	207	347.50	$85.32	**$94.80**	11.1%	1,451	1,252,489	$172,793	$123,799	$296,593	1,451	1,252,489	$189,802	$137,555	$327,357
250W	295	347.50	$85.32	**$94.80**	11.1%	261	321,069	$44,295	$22,269	$66,563	261	321,069	$48,655	$24,743	$73,398
400W	451	347.50	$85.32	**$94.80**	11.1%	558	1,049,414	$144,777	$47,609	$192,386	558	1,049,414	$159,028	$52,898	$211,927
1000W	1078	347.50	$85.32	**$94.80**	11.1%	-	-	$0	$0	$0	-	-	$0	$0	$0
LUMINAIRES															
Aspen Grove 70			$154.56	**$171.84**	11.2%	90	-	$0	$13,910	$13,910	90	-	$0	$15,466	$15,466
Aspen Grove 100			$154.56	**$171.84**	11.2%	1,220	-	$0	$188,563	$188,563	1,220	-	$0	$209,645	$209,645
Aspen Grove 150			$154.56	**$171.84**	11.2%	1,667	-	$0	$257,652	$257,652	1,667	-	$0	$286,457	$286,457
Aspen Grove 175			$154.56	**$171.84**	11.2%	204	-	$0	$31,530	$31,530	204	-	$0	$35,055	$35,055
Central Park 100			$188.88	**$210.00**	11.2%	651	-	$0	$122,961	$122,961	651	-	$0	$136,710	$136,710
Central Park 175			$188.88	**$210.00**	11.2%	750	-	$0	$141,660	$141,660	750	-	$0	$157,500	$157,500
Coach 70			$112.32	**$124.92**	11.2%	285	-	$0	$32,011	$32,011	285	-	$0	$35,602	$35,602
Coach 100			$112.32	**$124.92**	11.2%	783	-	$0	$87,947	$87,947	783	-	$0	$97,812	$97,812
Coach 150			$112.32	**$124.92**	11.2%	79	-	$0	$8,873	$8,873	79	-	$0	$9,869	$9,869
Coach 175			$112.32	**$124.92**	11.2%	16	-	$0	$1,797	$1,797	16	-	$0	$1,999	$1,999
Delaware Park 150			$306.24	**$340.44**	11.2%	22	-	$0	$6,737	$6,737	22	-	$0	$7,490	$7,490
Delaware Park 175			$306.24	**$340.44**	11.2%	206	-	$0	$63,085	$63,085	206	-	$0	$70,131	$70,131
Delaware Park 250			$378.24	**$420.48**	11.2%	765	-	$0	$289,354	$289,354	765	-	$0	$321,667	$321,667
Delaware Park 400			$378.24	**$420.48**	11.2%	586	-	$0	$221,649	$221,649	586	-	$0	$246,401	$246,401
Delaware Park Pedestrian 100			$259.20	**$288.12**	11.2%	62	-	$0	$16,070	$16,070	62	-	$0	$17,863	$17,863
Delaware Park Pedestrian 175			$259.20	**$288.12**	11.2%	10	-	$0	$2,592	$2,592	10	-	$0	$2,881	$2,881
Edgewater 100			$206.88	**$230.04**	11.2%	73	-	$0	$15,102	$15,102	73	-	$0	$16,793	$16,793
Edgewater 150			$206.88	**$230.04**	11.2%	439	-	$0	$90,820	$90,820	439	-	$0	$100,988	$100,988
Edgewater 175			$206.88	**$230.04**	11.2%	134	-	$0	$27,722	$27,722	134	-	$0	$30,825	$30,825
Edison 70			$121.20	**$134.76**	11.2%	23	-	$0	$2,788	$2,788	23	-	$0	$3,099	$3,099
Edison 100			$121.20	**$134.76**	11.2%	337	-	$0	$40,844	$40,844	337	-	$0	$45,414	$45,414
Edison 150			$121.20	**$134.76**	11.2%	5	-	$0	$606	$606	5	-	$0	$674	$674

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Closed Offerings (continued)															
LUMINAIRES (continued)															
Floodlight 250			$92.88	**$103.32**	11.2%	167	-	$0	$15,511	$15,511	167	-	$0	$17,254	$17,254
Floodlight 400			$92.88	**$103.32**	11.2%	184	-	$0	$17,090	$17,090	184	-	$0	$19,011	$19,011
Little Falls - Post Top, 70			$194.16	**$215.88**	11.2%	79	-	$0	$15,339	$15,339	79	-	$0	$17,055	$17,055
Little Falls - Teardrop, 70			$238.20	**$264.84**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
Roadway 70			$85.68	**$95.28**	11.2%	7,606	-	$0	$651,682	$651,682	7,606	-	$0	$724,700	$724,700
Roadway 100			$85.68	**$95.28**	11.2%	9,038	-	$0	$774,376	$774,376	9,038	-	$0	$861,141	$861,141
Roadway 150			$85.68	**$95.28**	11.2%	15,957	-	$0	$1,367,196	$1,367,196	15,957	-	$0	$1,520,383	$1,520,383
Roadway 175			$85.68	**$95.28**	11.2%	312	-	$0	$26,732	$26,732	312	-	$0	$29,727	$29,727
Roadway 250			$85.68	**$95.28**	11.2%	6,621	-	$0	$567,287	$567,287	6,621	-	$0	$630,849	$630,849
Roadway 400			$85.68	**$95.28**	11.2%	1,602	-	$0	$137,259	$137,259	1,602	-	$0	$152,639	$152,639
Roadway, 1000			$193.92	**$215.64**	11.2%	7	-	$0	$1,357	$1,357	7	-	$0	$1,509	$1,509
Shoebox 100			$102.12	**$113.52**	11.2%	4	-	$0	$408	$408	4	-	$0	$454	$454
Shoebox 150			$102.12	**$113.52**	11.2%	83	-	$0	$8,476	$8,476	83	-	$0	$9,422	$9,422
Shoebox 250			$102.12	**$113.52**	11.2%	121	-	$0	$12,357	$12,357	121	-	$0	$13,736	$13,736
Shoebox 400			$102.12	**$113.52**	11.2%	58	-	$0	$5,923	$5,923	58	-	$0	$6,584	$6,584
Shoebox, 1000			$231.96	**$257.88**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
Traditional 70			$75.72	**$84.24**	11.3%	452	-	$0	$34,225	$34,225	452	-	$0	$38,076	$38,076
Traditional 100			$75.72	**$84.24**	11.3%	1,454	-	$0	$110,097	$110,097	1,454	-	$0	$122,485	$122,485
Traditional 150			$75.72	**$84.24**	11.3%	53	-	$0	$4,013	$4,013	53	-	$0	$4,465	$4,465
Traditional 175			$75.72	**$84.24**	11.3%	48	-	$0	$3,635	$3,635	48	-	$0	$4,044	$4,044
Underpass 100			$126.24	**$140.40**	11.2%	170	-	$0	$21,461	$21,461	170	-	$0	$23,868	$23,868
Underpass 150			$126.24	**$140.40**	11.2%	120	-	$0	$15,149	$15,149	120	-	$0	$16,848	$16,848
Underpass 250			$126.24	**$140.40**	11.2%	64	-	$0	$8,079	$8,079	64	-	$0	$8,986	$8,986
Washington (Armory Square) 100			$205.68	**$228.72**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
Williamsville 70			$177.48	**$197.28**	11.2%	114	-	$0	$20,233	$20,233	114	-	$0	$22,490	$22,490
Williamsville 100			$177.48	**$197.28**	11.2%	44	-	$0	$7,809	$7,809	44	-	$0	$8,680	$8,680
Williamsville 150			$177.48	**$197.28**	11.2%	8	-	$0	$1,420	$1,420	8	-	$0	$1,578	$1,578
Williamsville 175			$177.48	**$197.28**	11.2%	114	-	$0	$20,233	$20,233	114	-	$0	$22,490	$22,490
POLES/STANDARDS															
Standard <= 16 ft for UG or URD Service															
aluminum, anchor base (square)			$215.40	**$239.52**	11.2%	35	-	$0	$7,539	$7,539	35	-	$0	$8,383	$8,383
Decorative Standard <= 16 ft, for UG or URD Service															
aluminum, AB, Little Falls			$303.96	**$337.92**	11.2%	17	-	$0	$5,167	$5,167	17	-	$0	$5,745	$5,745
ARMS AND BRACKETS															
Arm for Standard <= 16ft															
Dcr. (cane/scroll), alum., Little Falls			$169.68	**$188.64**	11.2%	8	-	$0	$1,357	$1,357	8	-	$0	$1,509	$1,509
				Closed Offering Annual Total:			**38,935,690**	**$5,371,568**	**$6,341,308**	**$11,712,876**		**38,935,690**	**$5,900,314**	**$7,054,047**	**$12,954,361**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

Ratio LED% to HID %: 47.85%

Target Facility Price Increase: **11.18%**
Target LED Price Increase: **5.35%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
Obsolete Offerings															
LAMP & LUMINAIRE															
Incandescent < 2500 lumen, Std	202	347.50	$148.92	**$165.60**	11.2%	1	842	$116	$149	$265	1	842	$128	$166	$293
Incandescent 4000 lumen, Enclosed	327	347.50	$153.48	**$170.64**	11.2%	3	4,091	$564	$460	$1,025	3	4,091	$620	$512	$1,132
LAMPS															
Mercury Vapor															
100W	130	347.50	$10.56	**$11.76**	11.4%	115	62,342	$8,601	$1,214	$9,815	115	62,342	$9,447	$1,352	$10,800
175W	211	347.50	$10.56	**$11.76**	11.4%	388	341,390	$47,098	$4,097	$51,195	388	341,390	$51,734	$4,563	$56,297
400W	477	347.50	$10.56	**$11.76**	11.4%	91	181,007	$24,972	$961	$25,933	91	181,007	$27,430	$1,070	$28,500
1000W	1095	347.50	$19.80	**$21.96**	10.9%	2	9,132	$1,260	$40	$1,299	2	9,132	$1,384	$44	$1,428
LUMINAIRES															
Contemporary 70			$119.16	**$132.48**	11.2%	16	-	$0	$1,907	$1,907	16	-	$0	$2,120	$2,120
Contemporary 100			$119.16	**$132.48**	11.2%	49	-	$0	$5,839	$5,839	49	-	$0	$6,492	$6,492
Contemporary 175			$119.16	**$132.48**	11.2%	10	-	$0	$1,192	$1,192	10	-	$0	$1,325	$1,325
POLES/STANDARDS															
Standard/Pole > 16 ft - OH Service															
Steel, anchor base			$274.20	**$304.80**	11.2%	350	-	$0	$95,970	$95,970	350	-	$0	$106,680	$106,680
aluminum, anchor base			$274.20	**$304.80**	11.2%	84	-	$0	$23,033	$23,033	84	-	$0	$25,603	$25,603
Standard > 16 ft for UG or URD Service															
steel, anchor base (50 ft round)			$497.64	**$553.32**	11.2%	8	-	$0	$3,981	$3,981	8	-	$0	$4,427	$4,427
steel, anchor base (35 ft square)			$282.24	**$313.80**	11.2%	4	-	$0	$1,129	$1,129	4	-	$0	$1,255	$1,255
steel, anchor base			$393.24	**$437.16**	11.2%	931	-	$0	$366,106	$366,106	931	-	$0	$406,996	$406,996
steel, anchor base, heavy duty			$393.24	**$437.16**	11.2%	-	-	$0	$0	$0	-	-	$0	$0	$0
Standard <= 16 ft for UG or URD Service															
steel, anchor base			$171.96	**$191.16**	11.2%	1,091	-	$0	$187,608	$187,608	1,091	-	$0	$208,556	$208,556
steel, direct embedded			$202.68	**$225.36**	11.2%	756	-	$0	$153,226	$153,226	756	-	$0	$170,372	$170,372
Decorative Standard <= 16 ft, for UG or URD Service															
cast iron, AB, Armory Square			$573.00	**$637.08**	11.2%	29	-	$0	$16,617	$16,617	29	-	$0	$18,475	$18,475
Fiberglass, DE, Presidential			$353.52	**$393.00**	11.2%	104	-	$0	$36,766	$36,766	104	-	$0	$40,872	$40,872
FOUNDATIONS															
Mechanical - Screw Type															
for AB standards, all applications			$169.20	**$188.16**	11.2%	6,404	-	$0	$1,083,557	$1,083,557	6,404	-	$0	$1,204,977	$1,204,977
CONVENIENCE OUTLETS															
Festoon Outlet - Old			$8.28	**$9.24**	11.6%	27	-	$0	$224	$224	27	-	$0	$249	$249
On Any Wood Pole			$82.20	**$91.44**	11.2%	969	-	$0	$79,652	$79,652	969	-	$0	$88,605	$88,605
				Obsolete Offering Annual Total:			**598,804**	**$82,611**	**$2,063,728**	**$2,146,339**	**0**		**598,804**	**$90,743**	**$2,294,710**	**$2,385,453**
				S.C. 2 Annual Grand Total:			**53,275,254**	**$7,349,854**	**$25,587,580**	**$32,937,434**			**53,275,254**	**$8,073,332**	**$28,030,300**	**$36,103,632**
													TARGET	$8,073,153	$28,026,119	$36,099,272
													PROPOSED MINUS TARGET	$179	$4,181	$4,360

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates

Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

Average Increase: **21.95%**

Customer Billcode Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 2 Retail Facility Price (c)	Rate Year 2 PE Facility Price (d)	Discount Retail vs. PE Price (e)	Rate Year 3 Annual Facility Price (f)	Percent Change Facility Price (g)	RY2 Fcst Units (h)	Rate Year 2 Annual Usage (i)	Rate Year 2 Annual T&D Revenue (j)	Rate Year 2 Annual Facility Revenue (k)	Rate Year 2 Annual Total Revenue (l)	RY3 Fcst Units (m)	Rate Year 3 Annual Usage (n)	Rate Year 3 Annual T&D Revenue (o)	Rate Year 3 Annual Facility Revenue (p)	Rate Year 3 Annual Total Revenue (q)
AMHERST CENTRAL SCHOOL DIST																	
FD Concrete >16'			$331.32	$176.52	-46.7%	**$215.28**	22.0%	4	-	$0	$706	$706	4	-	$0	$861	$861
CR UG Cable & Cndt			$181.68	$129.60	-28.7%	**$142.68**	10.1%	4	-	$0	$518	$518	4	-	$0	$571	$571
								Subtotal:	-	$0	$1,224	$1,224	Subtotal:	-	$0	$1,432	$1,432
CITY OF BUFFALO																	
FD Concrete >16'			$331.32	$160.80	-51.5%	**$203.40**	26.5%	234	-	$0	$37,627	$37,627	234	-	$0	$47,596	$47,596
CR UG Cable & Cndt			$181.68	$104.88	-42.3%	**$124.08**	18.3%	234	-	$0	$24,542	$24,542	234	-	$0	$29,035	$29,035
FD Concrete =<16'			$331.32	$160.20	-51.6%	**$203.04**	26.7%	1	-	$0	$160	$160	1	-	$0	$203	$203
CR UG Cable & Cndt			$181.68	$121.08	-33.4%	**$136.20**	12.5%	1	-	$0	$121	$121	1	-	$0	$136	$136
FD Concrete >16'			$331.32	$171.24	-48.3%	**$211.32**	23.4%	38	-	$0	$6,507	$6,507	38	-	$0	$8,030	$8,030
CR UG Cable & Cndt			$181.68	$121.20	-33.3%	**$136.32**	12.5%	38	-	$0	$4,606	$4,606	38	-	$0	$5,180	$5,180
CR UG Cable & Cndt			$181.68	$99.96	-45.0%	**$120.36**	20.4%	1,201	-	$0	$120,052	$120,052	1,201	-	$0	$144,552	$144,552
CR UG Cable & Cndt			$181.68	$123.84	-31.8%	**$138.36**	11.7%	155	-	$0	$19,195	$19,195	155	-	$0	$21,446	$21,446
FD Concrete =<16'			$331.32	$157.32	-52.5%	**$200.88**	27.7%	11	-	$0	$1,731	$1,731	11	-	$0	$2,210	$2,210
FD Concrete >16'			$331.32	$168.12	-49.3%	**$208.92**	24.3%	606	-	$0	$101,881	$101,881	606	-	$0	$126,606	$126,606
FD Concrete >16'			$331.32	$165.60	-50.0%	**$207.00**	25.0%	455	-	$0	$75,348	$75,348	455	-	$0	$94,185	$94,185
FD Concrete =<16'			$331.32	$150.84	-54.5%	**$195.96**	29.9%	7	-	$0	$1,056	$1,056	7	-	$0	$1,372	$1,372
CR UG Cable & Cndt			$181.68	$95.28	-47.6%	**$116.88**	22.7%	7	-	$0	$667	$667	7	-	$0	$818	$818
CR UG Cable & Cndt			$181.68	$99.96	-45.0%	**$120.36**	20.4%	9	-	$0	$900	$900	9	-	$0	$1,083	$1,083
								Subtotal:	-	$0	$394,392	$394,392	Subtotal:	-	$0	$482,451	$482,451
CITY OF SCHENECTADY																	
LL Enclosed IN <2500	202	347.50	$148.92	$84.96	-42.9%	**$100.92**	18.8%	24	20,217	$2,789	$2,039	$4,828	24	20,217	$3,064	$2,422	$5,486
SD Steel =<16' AB PT			$171.96	$86.04	-50.0%	**$107.52**	25.0%	24	-	$0	$2,065	$2,065	24	-	$0	$2,580	$2,580
FD Concrete =<16'			$331.32	$160.20	-51.6%	**$203.04**	26.7%	24	-	$0	$3,845	$3,845	24	-	$0	$4,873	$4,873
CR UG Cable & Cndt			$181.68	$121.08	-33.4%	**$136.20**	12.5%	24	-	$0	$2,906	$2,906	24	-	$0	$3,269	$3,269
								Subtotal:	20,217	$2,789	$10,855	$13,644	Subtotal:	20,217	$3,064	$13,144	$16,208
TOWN OF QUEENSBURY																	
SD Steel =<16' AB PT			$171.96	$89.52	-47.9%	**$110.16**	23.1%	26	-	$0	$2,328	$2,328	26	-	$0	$2,864	$2,864
FD Concrete =<16'			$331.32	$165.36	-50.1%	**$206.88**	25.1%	26	-	$0	$4,299	$4,299	26	-	$0	$5,379	$5,379
CR UG Cable & Cndt			$181.68	$134.88	-25.8%	**$146.64**	8.7%	26	-	$0	$3,507	$3,507	26	-	$0	$3,813	$3,813
								Subtotal:	-	$0	$10,134	$10,134	Subtotal:	-	$0	$12,056	$12,056
VILLAGE OF KINDERHOOK																	
LL Open IN 1000	103	347.50	$0.00	$52.68	0.0%	**$39.48**	-25.1%	2	860	$119	$105	$224	2	860	$130	$79	$209
CR UG Cable & Cndt			$181.68	$110.52	-39.2%	**$128.28**	16.1%	2	-	$0	$221	$221	2	-	$0	$257	$257
								Subtotal:	860	$119	$326	$445	Subtotal:	860	$130	$336	$466
VILLAGE OF WILLIAMSVILLE																	
CR UG Cable & Cndt			$181.68	$117.36	-35.4%	**$133.44**	13.7%	99	-	$0	$11,619	$11,619	99	-	$0	$13,211	$13,211
						S.C. 2 Price Exceptions Annual Total:			**21,077**	**$2,908**	**$428,550**	**$431,458**	**Total:**	**$21,077**	**$3,194**	**$522,629**	**$525,823**
														TARGET	$3,194	$522,629	$525,823
														PROPOSED MINUS TARGET	$0	$0	$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Rate Year 2 T&D rate 0.09471
Rate Year 3 T&D rate 0.10403

Target Facility Price Increase: **11.18%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
Non-contract S.C. 3 Accounts															
(Customer owned & maintained)			$0.00	**$0.00**	0.0%	8,969,863	3,982,619	$377,194	$0	$377,194	8,969,863	3,982,619	$414,312	$0	$414,312
						8,969,863	3,300,910	$312,629	$0	$312,629	8,969,863	3,300,910	$343,394	$0	$343,394
						8,969,863	3,247,090	$307,532	$0	$307,532	8,969,863	3,247,090	$337,795	$0	$337,795
						8,969,863	2,735,808	$259,108	$0	$259,108	8,969,863	2,735,808	$284,606	$0	$284,606
						8,969,863	2,466,712	$233,622	$0	$233,622	8,969,863	2,466,712	$256,612	$0	$256,612
						8,969,863	2,206,586	$208,986	$0	$208,986	8,969,863	2,206,586	$229,551	$0	$229,551
						8,969,863	2,368,044	$224,277	$0	$224,277	8,969,863	2,368,044	$246,348	$0	$246,348
						8,969,863	2,699,929	$255,710	$0	$255,710	8,969,863	2,699,929	$280,874	$0	$280,874
						8,969,863	2,995,934	$283,745	$0	$283,745	8,969,863	2,995,934	$311,667	$0	$311,667
						8,969,863	3,525,156	$333,868	$0	$333,868	8,969,863	3,525,156	$366,722	$0	$366,722
						8,969,863	3,776,312	$357,655	$0	$357,655	8,969,863	3,776,312	$392,850	$0	$392,850
						8,969,863	4,099,227	$388,238	$0	$388,238	8,969,863	4,099,227	$426,443	$0	$426,443
POLE ATTACHMENT															
Facility Lighting Attachment			$10.92	**$12.12**	11.0%	40,599	-	$0	$443,341	$443,341	40,599	-	$0	$492,060	$492,060
Contract S.C.3 Account															
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)															
LAMPS															
High Pressure Sodium															
70W	82	347.50	$0.00	**$0.00**	0.0%	4	1,368	$130	$0	$130	4	1,368	$142	$0	$142
100W	117	347.50	$0.00	**$0.00**	0.0%	64	31,224	$2,957	$0	$2,957	64	31,224	$3,248	$0	$3,248
150W	182	347.50	$0.00	**$0.00**	0.0%	722	547,956	$51,897	$0	$51,897	722	547,956	$57,004	$0	$57,004
250W	302	347.50	$0.00	**$0.00**	0.0%	1,719	2,164,800	$205,028	$0	$205,028	1,719	2,164,800	$225,204	$0	$225,204
400W	480	347.50	$0.00	**$0.00**	0.0%	21	42,036	$3,981	$0	$3,981	21	42,036	$4,373	$0	$4,373
Metal Halide															
400W	1	347.50	$0.00	**$0.00**	0.0%	11	48	$5	$0	$5	11	48	$5	$0	$5
Mercury Vapor															
175W	208	347.50	$0.00	**$0.00**	0.0%	18	15,612	$1,479	$0	$1,479	18	15,612	$1,624	$0	$1,624
LUMINAIRES															
Edgewater 150			$0.00	**$0.00**	0.0%	721	-	$0	$0	$0	721	-	$0	$0	$0
Little Falls - Teardrop, 70			$0.00	**$0.00**	0.0%	6	-	$0	$0	$0	6	-	$0	$0	$0
Roadway 70			$0.00	**$0.00**	0.0%	4	-	$0	$0	$0	4	-	$0	$0	$0
Roadway 150			$0.00	**$0.00**	0.0%	1	-	$0	$0	$0	1	-	$0	$0	$0
Roadway 250			$0.00	**$0.00**	0.0%	1,719	-	$0	$0	$0	1,719	-	$0	$0	$0
Roadway 400			$0.00	**$0.00**	0.0%	11	-	$0	$0	$0	11	-	$0	$0	$0
Roadway 175			$0.00	**$0.00**	0.0%	2	-	$0	$0	$0	2	-	$0	$0	$0
Roadway 400			$0.00	**$0.00**	0.0%	21	-	$0	$0	$0	21	-	$0	$0	$0
Aspen Grove 100			$0.00	**$0.00**	0.0%	34	-	$0	$0	$0	34	-	$0	$0	$0
Traditional 100			$0.00	**$0.00**	0.0%	24	-	$0	$0	$0	24	-	$0	$0	$0
Contemporary 175			$0.00	**$0.00**	0.0%	16	-	$0	$0	$0	16	-	$0	$0	$0
POLES/STANDARDS															
Wood Pole, 1 Span			$0.00	**$0.00**	0.0%	3	-	$0	$0	$0	3	-	$0	$0	$0
Aluminum, AB, Armory Square			$0.00	**$0.00**	0.0%	1	-	$0	$0	$0	1	-	$0	$0	$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Rate Year 2 T&D rate 0.09471
Rate Year 3 T&D rate 0.10403

Target Facility Price Increase: **11.18%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
Contract S.C.3 Account (continued)															
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)															
Standard > 16 ft															
for UG or URD Service															
Aluminum, anchor base			$0.00	**$0.00**	0.0%	207	-	$0	$0	$0	207	-	$0	$0	$0
steel, anchor base			$0.00	**$0.00**	0.0%	31	-	$0	$0	$0	31	-	$0	$0	$0
POLES/STANDARDS															
Standard <= 16 ft															
for UG or URD Service															
Aluminum, anchor base, Villager			$0.00	**$0.00**	0.0%	27	-	$0	$0	$0	27	-	$0	$0	$0
Fiberglass, anchor base			$0.00	**$0.00**	0.0%	3	-	$0	$0	$0	3	-	$0	$0	$0
Fiberglass, direct embedded			$0.00	**$0.00**	0.0%	44	-	$0	$0	$0	44	-	$0	$0	$0
Decorative Standard <= 16 ft															
for UG or URD Service															
Aluminum, AB, Armory Square			$0.00	**$0.00**	0.0%	728	-	$0	$0	$0	728	-	$0	$0	$0
FOUNDATIONS															
Concrete - Cast-In-Place															
for AB standard > 16 ft			$0.00	**$0.00**	0.0%	237	-	$0	$0	$0	237	-	$0	$0	$0
for AB standard <= 16 ft			$0.00	**$0.00**	0.0%	760	-	$0	$0	$0	760	-	$0	$0	$0
CIRCUITRY															
UG Service															
first 50 ft or less per pole															
cable and conduit			$0.00	**$0.00**	0.0%	976	-	$0	$0	$0	976	-	$0	$0	$0
cable only			$0.00	**$0.00**	0.0%	15	-	$0	$0	$0	15	-	$0	$0	$0
URD Service															
first 10 ft or less per pole															
direct buried cable			$0.00	**$0.00**	0.0%	51	-	$0	$0	$0	51	-	$0	$0	$0
S.C.3 Contract Facilities Priced at S.C.2 Rates:															
Lamp: HPS 100W	118	347.50	$12.36	**$13.80**	11.7%	25	12,300	$1,165	$309	$1,474	25	12,300	$1,280	$345	$1,625
Lamp: MH 175W	207	347.50	$85.32	**$94.80**	11.1%	2	1,728	$164	$171	$334	2	1,728	$180	$190	$369
LED Roadway D	96	347.50	$155.76	**$173.16**	11.2%	23	9,204	$872	$3,582	$4,454	23	9,204	$957	$3,983	$4,940
LED Princeton C	65	347.50	$118.68	**$132.00**	11.2%	9	2,436	$231	$1,068	$1,299	9	2,436	$253	$1,188	$1,441
Luminaire: Aspen Grove 100			$154.56	**$171.84**	11.2%	25	-	$0	$3,864	$3,864	25	-	$0	$4,296	$4,296
Standard <= 16 ft: Fiberglass, direct			$141.96	**$157.80**	11.2%	25	-	$0	$3,549	$3,549	25	-	$0	$3,945	$3,945
Dec Standard <= 16 ft: Alum, Armory Square			$515.40	**$573.00**	11.2%	1	-	$0	$515	$515	1	-	$0	$573	$573
Foundation for AB standard > 16 ft			$331.32	**$368.40**	11.2%	2	-	$0	$663	$663	2	-	$0	$737	$737
Foundation for AB standard <= 16 ft			$331.32	**$368.40**	11.2%	1	-	$0	$331	$331	1	-	$0	$368	$368
UG Circuitry, cable and conduit			$181.68	**$201.96**	11.2%	2	-	$0	$363	$363	2	-	$0	$404	$404
URD Circuitry,direct buried cable			$135.36	**$150.48**	11.2%	25	-	$0	$3,384	$3,384	25	-	$0	$3,762	$3,762
				S.C. 3 Annual Total:		**40,233,041**		**$3,810,471**	**$461,141**	**$4,271,612**		**40,233,041**	**$4,185,443**	**$511,850**	**$4,697,294**
													TARGET	$4,185,460	$512,688	$4,698,148
													PROPOSED MINUS TARGET	-$16	-$838	-$855

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

Rate Year 2 T&D rate	0.01721
Rate Year 3 T&D rate	0.01890

Target Facility Price Increase: **11.18%**

Description	Billcode Description	Rate Year 2 Service Charge (a)	Rate Year 3 Proposed Service Charge (b)	Percent Change Service Charge (c)	RY2 Fcst Units (d)	Rate Year 2 Annual Usage (e)	Rate Year 2 Annual T&D Revenue (f)	Rate Year 2 Annual Service Revenue (g)	Rate Year 2 Annual Total Revenue (h)	RY3 Fcst Units (i)	Rate Year 3 Annual Usage (j)	Rate Year 3 Annual T&D Revenue (k)	Rate Year 3 Annual Service Revenue (l)	Rate Year 3 Annual Total Revenue (m)
Traffic Control Location Charge	TC Location Charge	$461.16	**$512.76**	11.2%	2,218	n/a	n/a	$1,022,853	$1,022,853	2,218	n/a	n/a	$1,137,302	$1,137,302
Traffic Control 30 Day kWh	TC 30 Day kWh	n/a	n/a	n/a	526,839	6,322,068	$108,803	n/a	$108,803	526,839	6,322,068	$119,487	n/a	$119,487
				S.C. 4 Annual Total:		**6,322,068**	**$108,803**	**$1,022,853**	**$1,131,656**		**6,322,068**	**$119,487**	**$1,137,302**	**$1,256,789**
											TARGET	$119,510	$1,137,190	$1,256,700
											PROPOSED MINUS TARGET	-$23	$112	$89

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Rate Year 2 T&D rate 0.13796
Rate Year 3 T&D rate 0.15154

Target Facility Price Increase: **11.18%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 2 Facility Price (c)	Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY2 Fcst Units (f)	Rate Year 2 Annual Usage (g)	Rate Year 2 Annual T&D Revenue (h)	Rate Year 2 Annual Facility Revenue (i)	Rate Year 2 Annual Total Revenue (j)	RY3 Fcst Units (k)	Rate Year 3 Annual Usage (l)	Rate Year 3 Annual T&D Revenue (m)	Rate Year 3 Annual Facility Revenue (n)	Rate Year 3 Annual Total Revenue (o)
TOWN OF HAMLIN															
100W	118	347.50	$11.04	**$12.24**	10.9%	6	2,952	$407	$66	$473	6	2,952	$447	$73	$521
Arch. (style unknown) 70/100			$45.84	**$51.00**	11.3%	6	-	$0	$275	$275	6	-	$0	$306	$306
Fiberglass, anchor base			$38.88	**$43.20**	11.1%	6	-	$0	$233	$233	6	-	$0	$259	$259
for AB standards, all applications			$64.08	**$71.28**	11.2%	6	-	$0	$384	$384	6	-	$0	$428	$428
direct buried cable			$7.92	**$8.76**	10.6%	6	-	$0	$48	$48	6	-	$0	$53	$53
CR EF DB Cable/ft			$0.60	**$0.72**	20.0%	284	-	$0	$170	$170	284	-	$0	$204	$204
TOWN OF HAMLIN HILLCREST SUBDIV SC 5															
100W	118	347.50	$11.04	**$12.24**	10.9%	13	6,396	$882	$144	$1,026	13	6,396	$969	$159	$1,128
150W	173	347.50	$11.40	**$12.72**	11.6%	3	2,160	$298	$34	$332	3	2,160	$327	$38	$365
Arch. (style unknown) 70/100			$45.84	**$51.00**	11.3%	10	-	$0	$458	$458	10	-	$0	$510	$510
LM Arch 150/175			$34.80	**$38.64**	11.0%	3	-	$0	$104	$104	3	-	$0	$116	$116
Fiberglass, anchor base			$38.88	**$43.20**	11.1%	16	-	$0	$622	$622	16	-	$0	$691	$691
for anchor base standard <= 16 ft			$114.00	**$126.72**	11.2%	12	-	$0	$1,368	$1,368	12	-	$0	$1,521	$1,521
for AB standards, all applications			$64.08	**$71.28**	11.2%	4	-	$0	$256	$256	4	-	$0	$285	$285
direct buried cable			$7.92	**$8.76**	10.6%	16	-	$0	$127	$127	16	-	$0	$140	$140
CR EF DB Cable/ft			$0.60	**$0.72**	20.0%	344	-	$0	$206	$206	344	-	$0	$248	$248
Edison 100			$45.84	**$51.00**	11.3%	3	-	$0	$138	$138	3	-	$0	$153	$153
				Contract Annual Total:			**11,508**	**$1,588**	**$4,635**	**$6,222**		**11,508**	**$1,744**	**$5,184**	**$6,928**
												TARGET	$1,744	$5,153	$6,896
												PROPOSED MINUS TARGET	$0	$32	$32

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Rate Year 3 Revenue at Rate Year 2 and Proposed Rates
LED to HID Rate Ratio Calculation Using Replacement Cost
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

11.18% S.C. 2 Facility Target % Increase

Description	Component	Rate Year 2 Price (a)	Luminaire Units (b)	Rate Year 2 Revenue (c)	Target Price (d)	Target Revenue (e)	Replacement Cost (f)	Replacement Revenue (g)	Proposed % Movement to Replace Cost (h)	Adjusted Target Price (i)	Adjusted Target Revenue (j)
HID Roadway Lamps											
High Pressure Sodium											
70W	SC2NMP000000101	$12.36	8,605	$106,358	$13.80	$118,749	N/A	$0		$14.27	$122,788
100W	SC2NMP000000201	$12.36	13,731	$169,715	$13.80	$189,488	N/A	$0		$14.27	$195,933
150W	SC2NMP000000301	$12.36	18,398	$227,399	$13.80	$253,892	N/A	$0		$14.27	$262,528
250W	SC2NMP000000401	$12.36	7,403	$91,501	$13.80	$102,161	N/A	$0		$14.27	$105,636
400W	SC2NMP000000501	$12.36	1,766	$21,828	$13.80	$24,371	N/A	$0		$14.27	$25,200
1000W	SC2NMP000000601	$24.96	5	$125	$27.72	$139	N/A	$0		$28.82	$144
Metal Halide											
175W	SC2NMP000000701	$85.32	1,451	$123,799	$94.80	$137,555	N/A	$0		$98.50	$142,924
250W	SC2NMP000000801	$85.32	261	$22,269	$94.80	$24,743	N/A	$0		$98.50	$25,709
400W	SC2NMP000000901	$85.32	558	$47,609	$94.80	$52,898	N/A	$0		$98.50	$54,963
1000W	SC2NMP000001001	$85.32	-	$0	$94.80	$0	N/A	$0		$98.50	$0
Mercury Vapor											
100W	SC2NMP000001201	$10.56	115	$1,214	$11.76	$1,352	N/A	$0		$12.19	$1,402
175W	SC2NMP000001301	$10.56	388	$4,097	$11.76	$4,563	N/A	$0		$12.19	$4,730
400W	SC2NMP000001501	$10.56	91	$961	$11.76	$1,070	N/A	$0		$12.19	$1,109
1000W	SC2NMP000001701	$19.80	2	$40	$21.96	$44	N/A	$0		$22.86	$46
			52,774								
HID Roadway Luminaires											
Roadway 70	SC2NMP000049P01	$85.68	8,605	$737,276	$95.28	$819,884	$228.76	$1,968,473		$98.92	$851,172
Roadway 100	SC2NMP000050P01	$85.68	13,846	$1,186,325	$95.28	$1,319,247	$216.33	$2,995,301		$98.92	$1,369,590
Roadway 150	SC2NMP000051P01	$85.68	20,237	$1,733,906	$95.28	$1,928,181	$223.36	$4,520,085		$98.92	$2,001,762
Roadway 250	SC2NMP000052P01	$85.68	7,664	$656,652	$95.28	$730,226	$247.12	$1,893,956		$98.92	$758,092
Roadway 400	SC2NMP000302P01	$85.68	2,415	$206,917	$95.28	$230,101	$264.36	$638,429		$98.92	$238,882
Roadway, 1000	SC2NMP000053P01	$193.92	7	$1,357	$215.64	$1,509	$309.37	$2,166		$223.88	$1,567
			52,774								
			Total HID:	$5,339,349		$5,940,175		$12,018,409	9.00%		$6,164,176
			% of replacement cost	44%		11.25%			HID %	15.45%	15.45%
LED Roadway Luminaires											
LL Roadway LED-B	SC2NMPLEDRWYB01	$102.48	15,528	$1,591,309	$113.88	$1,768,329	$168.11	$2,610,335		$110.06	$1,708,938
LL Roadway LED-C	SC2NMPLEDRWYC01	$108.36	27,160	$2,943,058	$120.48	$3,272,237	$171.78	$4,665,446		$116.37	$3,160,607
LL Roadway LED-D	SC2NMPLEDRWYD01	$134.76	7,664	$1,032,801	$149.88	$1,148,680	$199.13	$1,526,106		$144.72	$1,109,145
LL Roadway LED-F	SC2NMPLEDRWYF01	$145.68	2,422	$352,837	$162.00	$392,364	$273.17	$661,620		$156.45	$378,918
			52,774								
			Total LED:	$5,920,005		$6,581,610		$9,463,508	18.67%		$6,357,608
			% of replacement cost	63%		11.18%			LED %	7.39%	7.39%
			GRAND TOTAL	$11,259,353	Target Revenue	$12,521,784		$21,481,917	Adjusted Target Revenue		$12,521,784
					Total Increase	11.21%					11.21%
									Ratio LED% to HID %		47.85%

Notes:
(1) See NMPC May 28, 2024 Exhibit __ (E-RDP-8), Schedule 6.2 of NMPC Luminaire Replacement Cost of Service Study for S.C. No. 2 lamp/lumnaire replacement costs (lamp replacement costs included in luminaire costs).

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Post Rate Year 3 Revenue Per Lighting Service Class

Forecast Post Rate Year 3 Revenue at Rate Year 3 Rates

Service Class	Post RY3 Usage	RY3 T&D Rate	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Revenue from T&D	Pct. of Total Revenue
SC-1	15,329,172	0.16234	$2,488,538	$2,157,412	$4,645,950	53.6%	9.5%
SC-1 LED	1,484,280	0.16234	$240,958	$427,342	$668,300	36.1%	1.4%
	16,813,452		$2,729,496	$2,584,754	$5,314,250	51.4%	10.9%
SC-2	40,447,058	0.16234	$6,566,175	$20,408,964	$26,975,139	24.3%	55.3%
SC-2 LED	12,828,196	0.16234	$2,082,529	$7,621,336	$9,703,865	21.5%	19.9%
[1] SC-2 PE	21,077	0.16234	$3,422	$522,629	$526,051	0.7%	1.1%
[2] Contract	11,508	0.16234	$1,868	$5,184	$7,053	26.5%	0.0%
	53,307,839		$8,653,995	$28,558,113	$37,212,108	23.3%	76.3%
SC-3	40,233,041	0.11144	$4,483,570	$511,850	$4,995,420	89.8%	10.2%
[3] SC-4	6,322,068	0.02025	$128,022	$1,137,302	$1,265,324	10.1%	2.6%
Total	116,676,399		$15,995,082	$32,792,019	$48,787,102	32.8%	100.0%

[4] Revenue Requirement Allocated to Lighting:	$46,073,919
Dollar Increase for Lighting Post Rate Year 3:	-$2,713,183
Percentage Increase for Lighting Post Rate Year 3:	-5.56%

Facility Revenue Target Adjustment

		Facility Revenue	
Total Target Facility Revenue:		$30,968,366	*a = Proposed Revenue Requirement less Proposed T&D Revenue*
[5] PE % Inc.:	23.75%	$646,775	*b = Present SC2 PE Facility Dollars x PE % Inc.*
[6] LED % Inc.:	-3.48%	$7,768,418	*c = Present SC1 LED + SC2 LED Facility Dollars x LED % Inc.*
Non-PE & Non-LED Target Facility Revenue:		$22,553,173	*d = a - b - c*
Non-PE & Non-LED Present Facility Revenue:		$24,220,712	*e = Present Total Facility - SC2 PE Facility - SC1 LED Facility - SC2 LED Facility*
Dollar Increase for non-PE & non-LED Facilities:		-$1,667,538	*f = d - e*
Percentage Increase for non-PE & non-LED Facilites:		-6.88%	*g = f / e*

Notes:
(1) Facility Price Exceptions ("PE") on SC-2 customer accounts.
(2) Special Contracts within SC-2 customer accounts.
(3) The SC-4 basic service charges are included in "facility revenue" above and elsewhere, for convenience of presentation.
(4) Post Rate Year 3 Target Delivery Revenue for Lighting before Incremental Low Income Discount. Source: Appendix 2, Schedule 3E, page 2, Line 11.
(5) PE facility increase based on remainder of 10-year phase out; rate shown in Appendix 2, Schedule 8.1.4, page 12 is average increase across all PE facilities.
(6) LED facility increases reduced based on movement to replacement cost per Appendix 2, Schedule 8.1.4, page 17.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Target Post Rate Year 3 Revenue Per Lighting Service Class

Post Rate Year 3 Target Revenue

Service Class	Post RY3 Usage	Target T&D Rate[1]	T&D Revenue	Facility Revenue	Total Revenue	Pct. of Revenue from T&D	Pct. of Total Revenue	T&D Rate Increase %	Facility Price Increase %
SC-1	15,329,172	0.15331	$2,350,143	$2,008,879	$4,359,023	53.9%	9.5%	-5.56%	-6.88%
SC-1 LED	1,484,280	0.15331	$227,558	$412,462	$640,020	35.6%	1.4%	-5.56%	-3.48%
	16,813,452		$2,577,701	$2,421,341	$4,999,042	51.6%	10.9%		
SC-2	40,447,058	0.15331	$6,201,013	$19,003,855	$25,204,868	24.6%	54.7%	-5.56%	-6.88%
SC-2 LED	12,828,196	0.15331	$1,966,714	$7,355,956	$9,322,670	21.1%	20.2%	-5.56%	-3.48%
SC-2 PE	21,077	0.15331	$3,231	$646,775	$650,007	0.5%	1.4%	-5.56%	23.75%
Contract	11,508	0.15331	$1,764	$4,827	$6,592	26.8%	0.0%	-5.56%	-6.88%
	53,307,839		$8,172,722	$27,011,414	$35,184,136	23.2%	76.4%		
SC-3	40,233,041	0.10524	$4,234,227	$476,611	$4,710,837	89.9%	10.2%	-5.56%	-6.88%
SC-4	6,322,068	0.01912	$120,902	$1,059,001	$1,179,903	10.2%	2.6%	-5.56%	-6.88%
Total	116,676,399		$15,105,552	$30,968,367	$46,073,919	32.8%	100.0%		
		Dollar Increase:	-$889,530	-$1,823,653	-$2,713,183				
		Percent Increase:	-5.56%	-5.56%	-5.56%				

Post Rate Year 3 Revenue at Proposed Rates

Service Class	Post RY3 Usage	Proposed T&D Rate[2]	T&D Revenue	Facility Revenue	Total Revenue[3]	Pct. of Revenue from T&D	Pct. of Total Revenue	T&D Revenue Increase %	Facility Revenue Increase %	Total Revenue Increase %
SC-1	15,329,172	0.15331	$2,350,115	$2,008,727	$4,358,842	53.9%	9.5%	-5.56%	-6.89%	-6.18%
SC-1 LED	1,484,280	0.15331	$227,555	$412,482	$640,037	35.6%	1.4%	-5.56%	-3.48%	-4.23%
	16,813,452		$2,577,670	$2,421,209	$4,998,879	51.6%	10.8%			
SC-2	40,447,058	0.15331	$6,200,938	$19,001,898	$25,202,836	24.6%	54.7%	-5.56%	-6.89%	-6.57%
SC-2 LED	12,828,196	0.15331	$1,966,691	$7,357,859	$9,324,550	21.1%	20.2%	-5.56%	-3.46%	-3.91%
SC-2PE	21,077	0.15331	$3,231	$646,775	$650,006	0.5%	1.4%	-5.56%	23.75%	23.56%
Contract	11,508	0.15331	$1,764	$4,858	$6,623	26.6%	0.0%	-5.56%	-6.29%	-6.10%
	53,307,839		$8,172,625	$27,011,391	$35,184,015	23.2%	76.4%			
SC-3	40,233,041	0.10524	$4,234,125	$476,384	$4,710,509	89.9%	10.2%	-5.56%	-6.93%	-5.70%
SC-4	6,322,068	0.01912	$120,878	$1,059,051	$1,179,929	10.2%	2.6%	-5.58%	-6.88%	-6.75%
Total	116,676,399		$15,105,298	$30,968,034	$46,073,332	32.8%	100.0%			
		Dollar Increase:	-$889,784	-$1,823,986	-$2,713,770					
		Percent Increase:	-5.56%	-5.56%	-5.56%					

Final Post Rate Year 3 Proposed Volumetric Rates with Low Income (LI) Adder

Service Class	Proposed T&D Rate	Incremental LI Discount Rate Adder[4]	Total Proposed T&D Rate	T&D Revenue Increase %
SC-1/SC-2	0.15331	0.00987	**0.16318**	0.52%
Contract	0.15331	0.00987	**0.16318**	0.52%
SC-3	0.10524	0.00677	**0.11201**	0.51%
SC-4	0.01912	0.00123	**0.02035**	0.49%

Service Class	Incremental LI Discount T&D Revenue	Total Revenue Including LI Adder
SC-1	$165,949	**$5,164,828**
SC-2/Contract	$526,148	**$35,710,164**
SC-3	$272,378	**$4,982,886**
SC-4	$7,776	**$1,187,705**
Total:	$972,251	**$47,045,583**

Notes:
(1) Target T&D rates are not rounded.
(2) Proposed T&D rates below are rounded to five decimal places.
(3) Total Revenue differs from Target Revenue due to T&D and Facility rate rounding.
(4) Incremental Low Income Discount added back to Street Lighting Class. Source: Appendix 2, Schedule 3F, page 4, lines 18-21.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Rate Year 3 T&D rate	0.16234		*Target Facility Price Increase:*	**-6.88%**
Post Rate Year 3 T&D rate	0.15331	*Ratio LED% to HID %:* 50.57%	*Target LED Price Increase:*	**-3.48%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Rate Year 3 Facility Price (c)	Post Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY3 Fcst Units (f)	Rate Year 3 Annual Usage (g)	Rate Year 3 Annual T&D Revenue (h)	Rate Year 3 Annual Facility Revenue (i)	Rate Year 3 Annual Total Revenue (j)	Post RY3 Fcst Units (k)	Post Rate Year 3 Annual Usage (l)	Post Rate Year 3 Annual T&D Revenue (m)	Post Rate Year 3 Annual Facility Revenue (n)	Post Rate Year 3 Annual Total Revenue (o)
Standard Offerings															
LAMP & LUMINAIRE															
LED															
LL Roadway LED-B	9	108	$108.00	**$104.28**	-3.4%	575	62,100	$10,081	$62,100	$72,181	575	62,100	$9,521	$59,961	$69,482
LL Roadway LED-C	17	204	$114.12	**$110.16**	-3.5%	1,188	242,352	$39,343	$135,575	$174,918	1,188	242,352	$37,155	$130,870	$168,025
LL Roadway LED-D	33	396	$141.96	**$137.04**	-3.5%	543	215,028	$34,908	$77,084	$111,992	543	215,028	$32,966	$74,413	$107,379
LL Roadway LED-F	73	876	$153.48	**$148.08**	-3.5%	562	492,312	$79,922	$86,256	$166,178	562	492,312	$75,476	$83,221	$158,697
LL Floodlight LED-E	53	636	$104.28	**$100.68**	-3.5%	138	87,768	$14,248	$14,391	$28,639	138	87,768	$13,456	$13,894	$27,350
LL Floodlight LED-F	70	840	$113.40	**$109.44**	-3.5%	458	384,720	$62,455	$51,937	$114,393	458	384,720	$58,981	$50,124	$109,105
				LED Lamp & Luminaire Annual Total:			**1,484,280**	**$240,958**	**$427,342**	**$668,300**		**1,484,280**	**$227,555**	**$412,482**	**$640,037**
POLES/STANDARDS															
Overhead Service															
Additional Wood Pole			$137.16	**$127.68**	-6.9%	3,548	-	$0	$486,644	$486,644	3,548	-	$0	$453,009	$453,009
CIRCUITRY															
Overhead Service - one span			$64.20	**$59.76**	-6.9%	4,153	-	$0	$266,623	$266,623	4,153	-	$0	$248,183	$248,183
				Standard Offering Annual Total:			**1,484,280**	**$240,958**	**$1,180,609**	**$1,421,567**		**1,484,280**	**$227,555**	**$1,113,674**	**$1,341,229**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Rate Year 3 T&D rate	0.16234			*Target Facility Price Increase:*	**-6.88%**
Post Rate Year 3 T&D rate	0.15331	*Ratio LED% to HID %:*	50.57%	*Target LED Price Increase:*	**-3.48%**

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Rate Year 3 Facility Price (c)	Post Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY3 Fcst Units (f)	Rate Year 3 Annual Usage (g)	Rate Year 3 Annual T&D Revenue (h)	Rate Year 3 Annual Facility Revenue (i)	Rate Year 3 Annual Total Revenue (j)	Post RY3 Fcst Units (k)	Post Rate Year 3 Annual Usage (l)	Post Rate Year 3 Annual T&D Revenue (m)	Post Rate Year 3 Annual Facility Revenue (n)	Post Rate Year 3 Annual Total Revenue (o)
Closed Offerings															
POLES/STANDARDS															
Underground Service															
Standards > 16 ft.															
Aluminum - AB - w/davit			$377.40	**$351.36**	-6.9%	17	-	$0	$6,416	$6,416	17	-	$0	$5,973	$5,973
Aluminum - AB - square			$827.64	**$770.64**	-6.9%	3	-	$0	$2,483	$2,483	3	-	$0	$2,312	$2,312
Standard <= 16 ft															
Fiberglass, AB			$130.92	**$121.92**	-6.9%	108	-	$0	$14,139	$14,139	108	-	$0	$13,167	$13,167
Fiberglass, direct embedded			$175.20	**$163.08**	-6.9%	69	-	$0	$12,089	$12,089	69	-	$0	$11,253	$11,253
FOUNDATIONS															
Concrete - Cast-In-Place (CIP)															
For AB standard > 16 ft.			$440.04	**$409.80**	-6.9%	9	-	$0	$3,960	$3,960	9	-	$0	$3,688	$3,688
Concrete - Pre-Cast (PC)															
for AB standards			$262.92	**$244.80**	-6.9%	5	-	$0	$1,315	$1,315	5	-	$0	$1,224	$1,224
CIRCUITRY															
Underground Service															
Cable and conduit, per foot			$3.84	**$3.60**	-6.3%	1,732	-	$0	$6,651	$6,651	1,732	-	$0	$6,235	$6,235
Cable only, per foot			$0.36	**$0.36**	0.0%	772	-	$0	$278	$278	772	-	$0	$278	$278
Direct buried cable, per foot			$2.40	**$2.28**	-5.0%	5,382	-	$0	$12,917	$12,917	5,382	-	$0	$12,271	$12,271
				Closed Offerings Annual Total:			**-**	**$0**	**$60,247**	**$60,247**		**-**	**$0**	**$56,401**	**$56,401**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Rate Year 3 T&D rate 0.16234
Post Rate Year 3 T&D rate 0.15331

Ratio LED% to HID %: 50.57%

Target Facility Price Increase: **-6.88%**
Target LED Price Increase: **-3.48%**

Obsolete Offerings

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Rate Year 3 Facility Price (c)	Post Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY3 Fcst Units (f)	Rate Year 3 Annual Usage (g)	Rate Year 3 Annual T&D Revenue (h)	Rate Year 3 Annual Facility Revenue (i)	Rate Year 3 Annual Total Revenue (j)	Post RY3 Fcst Units (k)	Post Rate Year 3 Annual Usage (l)	Post Rate Year 3 Annual T&D Revenue (m)	Post Rate Year 3 Annual Facility Revenue (n)	Post Rate Year 3 Annual Total Revenue (o)
LAMP & LUMINAIRE															
Mercury Vapor															
Floodlight, 400W	166	1,992	$109.68	**$102.12**	-6.9%	30	59,760	$9,701	$3,290	$12,992	30	59,760	$9,162	$3,064	$12,225
Floodlight, 1000W	381	4,572	$167.16	**$155.64**	-6.9%	7	32,004	$5,196	$1,170	$6,366	7	32,004	$4,907	$1,089	$5,996
Roadway, 175W	73	876	$109.68	**$102.12**	-6.9%	1,003	878,628	$142,636	$110,009	$252,646	1,003	878,628	$134,702	$102,426	$237,129
Roadway, 400W	166	1,992	$109.68	**$102.12**	-6.9%	673	1,340,616	$217,636	$73,815	$291,450	673	1,340,616	$205,530	$68,727	$274,257
Roadway, 1000W	381	4,572	$236.04	**$219.84**	-6.9%	112	512,064	$83,128	$26,436	$109,565	112	512,064	$78,505	$24,622	$103,127
High Pressure Sodium															
Coach, 70W	30	360	$198.12	**$184.44**	-6.9%	12	4,320	$701	$2,377	$3,079	12	4,320	$662	$2,213	$2,876
Coach, 100W	41	492	$198.12	**$184.44**	-6.9%	1	492	$80	$198	$278	1	492	$75	$184	$260
Coach, 150W	60	720	$198.12	**$184.44**	-6.9%	17	12,240	$1,987	$3,368	$5,355	17	12,240	$1,877	$3,135	$5,012
Edison, 70W	30	360	$198.12	**$184.44**	-6.9%	25	9,000	$1,461	$4,953	$6,414	25	9,000	$1,380	$4,611	$5,991
Edison, 100W	41	492	$198.12	**$184.44**	-6.9%	90	44,280	$7,188	$17,831	$25,019	90	44,280	$6,789	$16,600	$23,388
Floodlight, 250W	106	1,272	$130.92	**$121.92**	-6.9%	1,013	1,288,536	$209,181	$132,622	$341,803	1,013	1,288,536	$197,545	$123,505	$321,050
Floodlight, 400W	163	1,956	$130.92	**$121.92**	-6.9%	1,345	2,630,820	$427,087	$176,087	$603,175	1,345	2,630,820	$403,331	$163,982	$567,313
Floodlight, 1000W	385	4,620	$162.48	**$151.32**	-6.9%	176	813,120	$132,002	$28,596	$160,598	176	813,120	$124,659	$26,632	$151,292
Roadway, 70W	30	360	$107.28	**$99.84**	-6.9%	386	138,960	$22,559	$41,410	$63,969	386	138,960	$21,304	$38,538	$59,842
Roadway, 100W	41	492	$107.28	**$99.84**	-6.9%	1,425	701,100	$113,817	$152,874	$266,691	1,425	701,100	$107,486	$142,272	$249,758
Roadway, 150W	60	720	$107.28	**$99.84**	-6.9%	1,365	982,800	$159,548	$146,437	$305,985	1,365	982,800	$150,673	$136,282	$286,955
Roadway, 250W	106	1,272	$107.28	**$99.84**	-6.9%	1,148	1,460,256	$237,058	$123,157	$360,215	1,148	1,460,256	$223,872	$114,616	$338,488
Roadway, 400W	163	1,956	$107.28	**$99.84**	-6.9%	1,210	2,366,760	$384,220	$129,809	$514,029	1,210	2,366,760	$362,848	$120,806	$483,654
Roadway, 1000W	385	4,620	$225.72	**$210.12**	-6.9%	137	632,940	$102,751	$30,924	$133,675	137	632,940	$97,036	$28,786	$125,822
Shoebox, 400W	163	1,956	$160.44	**$149.40**	-6.9%	7	13,692	$2,223	$1,123	$3,346	7	13,692	$2,099	$1,046	$3,145
Traditional, 70W	30	360	$107.28	**$99.84**	-6.9%	6	2,160	$351	$644	$994	6	2,160	$331	$599	$930
Traditional, 100W	41	492	$107.28	**$99.84**	-6.9%	26	12,792	$2,077	$2,789	$4,866	26	12,792	$1,961	$2,596	$4,557
Traditional, 150W	60	720	$107.28	**$99.84**	-6.9%	2	1,440	$234	$215	$448	2	1,440	$221	$200	$420
Metal Halide															
LL Flood MH 400W	157	1,884	$150.72	**$140.40**	-6.8%	28	52,752	$8,564	$4,220	$12,784	28	52,752	$8,087	$3,931	$12,019
Floodlight, 400W	157	1,884	$150.72	**$140.40**	-6.8%	707	1,331,988	$216,235	$106,559	$322,794	707	1,331,988	$204,207	$99,263	$303,470
Shoebox, 400W	157	1,884	$150.72	**$140.40**	-6.8%	3	5,652	$918	$452	$1,370	3	5,652	$867	$421	$1,288
FOUNDATIONS															
Mechanical - Screw Type															
for AB standards			$197.64	**$184.08**	-6.9%	114	-	$0	$22,531	$22,531	114	-	$0	$20,985	$20,985
				Obsolete Offerings Annual Total:			**15,329,172**	**$2,488,538**	**$1,343,898**	**$3,832,436**		**15,329,172**	**$2,350,115**	**$1,251,133**	**$3,601,249**
				S.C. 1 Annual Grand Total:			**16,813,452**	**$2,729,496**	**$2,584,754**	**$5,314,250**		**16,813,452**	**$2,577,670**	**$2,421,209**	**$4,998,879**
												TARGET	$2,577,701	$2,421,341	$4,999,042
												PROPOSED MINUS TARGET	-$31	-$132	-$163

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 3 T&D rate 0.16234
Post Rate Year 3 T&D rate 0.15331

Ratio LED% to HID %: 50.57%

Target Facility Price Increase: **-6.88%**
Target LED Price Increase: **-3.48%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 3 Facility Price (c)	Post Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY3 Fcst Units (f)	Rate Year 3 Annual Usage (g)	Rate Year 3 Annual T&D Revenue (h)	Rate Year 3 Annual Facility Revenue (i)	Rate Year 3 Annual Total Revenue (j)	Post RY3 Fcst Units (k)	Post Rate Year 3 Annual Usage (l)	Post Rate Year 3 Annual T&D Revenue (m)	Post Rate Year 3 Annual Facility Revenue (n)	Post Rate Year 3 Annual Total Revenue (o)
Standard Offerings															
LAMP & LUMINAIRE															
LED															
LL Arbordale LED-C	53	347.50	$100.20	**$96.72**	-3.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Arbordale LED-D	91	347.50	$82.92	**$80.04**	-3.5%	3	1,138	$185	$249	$434	3	1,138	$175	$240	$415
LL Arbordale LED-E	132	347.50	$107.40	**$103.68**	-3.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Arbordale LED-F	177	347.50	$139.32	**$134.52**	-3.4%	24	17,714	$2,876	$3,344	$6,219	24	17,714	$2,716	$3,228	$5,944
LL Carriage LED-B	35	347.50	$86.64	**$83.64**	-3.5%	908	132,523	$21,514	$78,669	$100,183	908	132,523	$20,317	$75,945	$96,262
LL Carriage LED-C	66	347.50	$80.76	**$78.00**	-3.4%	2,673	735,663	$119,428	$215,871	$335,299	2,673	735,663	$112,785	$208,494	$321,279
LL Floodlight LED-E	151	347.50	$104.28	**$100.68**	-3.5%	25	15,742	$2,556	$2,607	$5,163	25	15,742	$2,413	$2,517	$4,930
LL Floodlight LED-F	200	347.50	$113.40	**$109.44**	-3.5%	22	18,348	$2,979	$2,495	$5,473	22	18,348	$2,813	$2,408	$5,221
LL Highland Pk LED-B	30	347.50	$123.00	**$118.68**	-3.5%	163	20,391	$3,310	$20,049	$23,359	163	20,391	$3,126	$19,345	$22,471
LL Highland Pk LED-C	65	347.50	$132.36	**$127.80**	-3.4%	122	33,068	$5,368	$16,148	$21,516	122	33,068	$5,070	$15,592	$20,661
LL Oxford LED-B	30	347.50	$97.32	**$93.96**	-3.5%	111	13,886	$2,254	$10,803	$13,057	111	13,886	$2,129	$10,430	$12,558
LL Oxford LED-C	57	347.50	$119.76	**$115.56**	-3.5%	251	59,660	$9,685	$30,060	$39,745	251	59,660	$9,147	$29,006	$38,152
LL Princeton LED-B	30	347.50	$106.08	**$102.36**	-3.5%	2	250	$41	$212	$253	2	250	$38	$205	$243
LL Princeton LED-C	65	347.50	$108.24	**$104.52**	-3.4%	64	17,347	$2,816	$6,927	$9,744	64	17,347	$2,659	$6,689	$9,349
LL Roadway LED-B	25	347.50	$108.00	**$104.28**	-3.4%	32,949	3,434,933	$557,627	$3,558,492	$4,116,119	32,949	3,434,933	$526,610	$3,435,922	$3,962,531
24 HR - LL Roadway LED-B	25	730.00	$226.68	**$218.76**	-3.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Roadway LED-C	48	347.50	$114.12	**$110.16**	-3.5%	20,100	4,023,216	$653,129	$2,293,812	$2,946,941	20,100	4,023,216	$616,799	$2,214,216	$2,831,015
24 HR - LL Roadway LED-C	48	730.00	$239.64	**$231.24**	-3.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Roadway LED-D	96	347.50	$141.96	**$137.04**	-3.5%	8,338	3,337,868	$541,870	$1,183,662	$1,725,532	8,338	3,337,868	$511,729	$1,142,640	$1,654,368
24 HR - LL Roadway LED-D	96	730.00	$298.08	**$287.76**	-3.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Roadway LED-F	210	347.50	$153.48	**$148.08**	-3.5%	1,026	898,468	$145,857	$157,470	$303,328	1,026	898,468	$137,744	$151,930	$289,674
24 HR - LL Roadway LED-F	210	730.00	$322.32	**$311.04**	-3.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Underpass LED-B	36	347.50	$91.44	**$88.20**	-3.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
24 HR - LL Underpass LED-B	36	730.00	$125.28	**$120.96**	-3.4%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Underpass LED-C	52	347.50	$91.44	**$88.20**	-3.5%	-	-	$0	$0	$0	-	-	$0	$0	$0
24 HR - LL Underpass LED-C	52	730.00	$125.28	**$120.96**	-3.4%	-	-	$0	$0	$0	-	-	$0	$0	$0
LL Westminster LED-D	84	347.50	$322.68	**$311.40**	-3.5%	9	3,153	$512	$2,904	$3,416	9	3,153	$483	$2,803	$3,286
LL Westminster LED-E	141	347.50	$423.84	**$409.08**	-3.5%	41	24,107	$3,913	$17,377	$21,291	41	24,107	$3,696	$16,772	$20,468
LL Westminster LED-F	243	347.50	$470.76	**$454.32**	-3.5%	39	39,519	$6,416	$18,360	$24,775	39	39,519	$6,059	$17,718	$23,777
LL Westmin Ped LED-B	28	347.50	$242.16	**$233.76**	-3.5%	1	117	$19	$242	$261	1	117	$18	$234	$252
LL Westmin Ped LED-C	52	347.50	$316.44	**$305.40**	-3.5%	5	1,084	$176	$1,582	$1,758	5	1,084	$166	$1,527	$1,693
				LED Lamp & Luminaire Annual Total:			**12,828,196**	**$2,082,529**	**$7,621,336**	**$9,703,865**		**12,828,196**	**$1,966,691**	**$7,357,859**	**$9,324,550**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 3 T&D rate 0.16234
Post Rate Year 3 T&D rate 0.15331

Ratio LED% to HID %: 50.57%

Target Facility Price Increase: **-6.88%**
Target LED Price Increase: **-3.48%**

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 3 Facility Price (c)	Post Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY3 Fcst Units (f)	Rate Year 3 Annual Usage (g)	Rate Year 3 Annual T&D Revenue (h)	Rate Year 3 Annual Facility Revenue (i)	Rate Year 3 Annual Total Revenue (j)	Post RY3 Fcst Units (k)	Post Rate Year 3 Annual Usage (l)	Post Rate Year 3 Annual T&D Revenue (m)	Post Rate Year 3 Annual Facility Revenue (n)	Post Rate Year 3 Annual Total Revenue (o)
Standard Offerings (continued)															
ENERGY ONLY															
24-HR Energy Only Charge	1	730.00	$0.00	**$0.00**	0.0%	104,174	912,564	$148,146	$0	$148,146	104,174	912,564	$139,905	$0	$139,905
POLES/STANDARDS															
Standard/Pole > 16 ft - OH Service															
Concrete , DE - Metropolitan			$461.88	**$430.08**	-6.9%	8	-	$0	$3,695	$3,695	8	-	$0	$3,441	$3,441
WoodPole OH <= 1SP			$0.00	**$0.00**	0.0%	3,604	-	$0	$0	$0	3,604	-	$0	$0	$0
WoodPole			$0.00	**$0.00**	0.0%	592	-	$0	$0	$0	592	-	$0	$0	$0
POLES/STANDARDS															
Standard > 16 ft for UG or URD Service															
Aluminum, anchor base			$437.16	**$407.04**	-6.9%	937	-	$0	$409,619	$409,619	937	-	$0	$381,396	$381,396
Aluminum, anchor base, heavy duty			$437.16	**$407.04**	-6.9%	3	-	$0	$1,311	$1,311	3	-	$0	$1,221	$1,221
Aluminum, anchor base, square			$873.72	**$813.60**	-6.9%	132	-	$0	$115,331	$115,331	132	-	$0	$107,395	$107,395
Fiberglass, anchor base			$295.08	**$274.80**	-6.9%	134	-	$0	$39,541	$39,541	134	-	$0	$36,823	$36,823
Standard <= 16 ft for UG or URD Service															
Aluminum, anchor base, Villager			$191.16	**$177.96**	-6.9%	547	-	$0	$104,565	$104,565	547	-	$0	$97,344	$97,344
Fiberglass, anchor base			$114.60	**$106.68**	-6.9%	452	-	$0	$51,799	$51,799	452	-	$0	$48,219	$48,219
Fiberglass, direct embedded			$157.80	**$146.88**	-6.9%	3,941	-	$0	$621,890	$621,890	3,941	-	$0	$578,854	$578,854
Decorative Standard > 16 ft, for UG Service															
Alum. AB Niagara Rdwy (no base)			$1,107.60	**$1,031.40**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
Decorative Standard <= 16 ft, for UG or URD Service															
Aluminum, AB, Armory Square			$573.00	**$533.52**	-6.9%	140	-	$0	$80,220	$80,220	140	-	$0	$74,693	$74,693
Fiberglass, AB, Presidential			$267.48	**$249.12**	-6.9%	552	-	$0	$147,649	$147,649	552	-	$0	$137,514	$137,514
Accessory															
Tenon mounting adaptor			$74.16	**$69.00**	-7.0%	-	-	$0	$0	$0	-	-	$0	$0	$0
ARMS AND BRACKETS															
Arm for Standard > 16ft															
corative, Niagara Pedestrian, single			$323.04	**$300.84**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
Arm for Standard <= 16ft															
Dcr. crossarm, double, ornamental			$175.20	**$163.08**	-6.9%	33	-	$0	$5,782	$5,782	33	-	$0	$5,382	$5,382
Dcr. crossarm, double, ornamental			$175.20	**$163.08**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
cr. crossarm, double, contemporary			$175.20	**$163.08**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
Bracket for Wood Pole															
decorative, Park Ave South, single			$180.12	**$167.76**	-6.9%	44	-	$0	$7,925	$7,925	44	-	$0	$7,381	$7,381
décor., Metropolitan, all types/sizes			$120.12	**$111.84**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0

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Standard Offerings (continued)

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BASES															
Decorative Niagara Base			$492.60	**$458.64**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
Decorative Metropolitan Base			$258.72	**$240.96**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
FOUNDATIONS															
Concrete - Cast-In-Place - for:															
AB SD > 16 ft			$368.40	**$343.08**	-6.9%	7,436	-	$0	$2,739,422	$2,739,422	7,436	-	$0	$2,551,143	$2,551,143
AB SD > 16 ft, heavy duty			$368.40	**$343.08**	-6.9%	5	-	$0	$1,842	$1,842	5	-	$0	$1,715	$1,715
AB SD <= 16 ft			$368.40	**$343.08**	-6.9%	1,770	-	$0	$652,068	$652,068	1,770	-	$0	$607,252	$607,252
AB SD > 16 ft, extra heavy duty			$368.40	**$343.08**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
FD Conc Foundation			$368.40	**$343.08**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
Concrete - Pre-Cast															
for anchor base standard > 16 ft			$368.40	**$343.08**	-6.9%	151	-	$0	$55,628	$55,628	151	-	$0	$51,805	$51,805
for anchor base standard <= 16 ft			$368.40	**$343.08**	-6.9%	290	-	$0	$106,836	$106,836	290	-	$0	$99,493	$99,493
CIRCUITRY															
UG Service															
cable and conduit			$201.96	**$188.04**	-6.9%	13,260	-	$0	$2,677,990	$2,677,990	13,260	-	$0	$2,493,410	$2,493,410
cable only			$201.96	**$188.04**	-6.9%	9,031	-	$0	$1,823,901	$1,823,901	9,031	-	$0	$1,698,189	$1,698,189
direct buried cable			$201.96	**$188.04**	-6.9%	1,764	-	$0	$356,257	$356,257	1,764	-	$0	$331,703	$331,703
CR UG Circuit sect			$201.96	**$188.04**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
URD Service															
direct buried cable			$150.48	**$140.16**	-6.9%	6,757	-	$0	$1,016,793	$1,016,793	6,757	-	$0	$947,061	$947,061
CR URD Circuit sect			$150.48	**$140.16**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
CONVENIENCE OUTLETS															
On New Metal/Composite Stnd			$91.44	**$85.20**	-6.8%	264	-	$0	$24,140	$24,140	264	-	$0	$22,493	$22,493
On Existing Metal/Composite Stnd			$91.44	**$85.20**	-6.8%	175	-	$0	$16,002	$16,002	175	-	$0	$14,910	$14,910
Power Tap			$90.48	**$84.24**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
				Standard Offering Annual Total:			**13,740,760**	**$2,230,675**	**$18,681,543**	**$20,912,218**		**13,740,760**	**$2,106,596**	**$17,656,698**	**$19,763,294**

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Closed Offerings															
LAMP & LUMINAIRE															
HPS 1000W High-Mast (6 unit)	6636	347.50	$1,734.60	**$1,615.20**	-6.9%	1	27,672	$4,492	$1,735	$6,227	1	27,672	$4,242	$1,615	$5,858
LAMPS															
High Pressure Sodium															
70W	86	347.50	$13.80	**$12.84**	-7.0%	8,605	3,085,925	$500,969	$118,749	$619,718	8,605	3,085,925	$473,103	$110,488	$583,591
24 HR - 70W	86	730.00	$27.60	**$25.68**	-7.0%	-	-	$0	$0	$0	-	-	$0	$0	$0
100W	118	347.50	$13.80	**$12.84**	-7.0%	13,731	6,756,476	$1,096,846	$189,488	$1,286,334	13,731	6,756,476	$1,035,835	$176,306	$1,212,141
24 HR - 100W	118	730.00	$27.60	**$25.68**	-7.0%	8	8,269	$1,342	$221	$1,563	8	8,269	$1,268	$205	$1,473
150W	173	347.50	$13.80	**$12.84**	-7.0%	18,398	13,272,501	$2,154,658	$253,892	$2,408,550	18,398	13,272,501	$2,034,807	$236,230	$2,271,037
24 HR - 150W	173	730.00	$27.60	**$25.68**	-7.0%	51	77,289	$12,547	$1,408	$13,955	51	77,289	$11,849	$1,310	$13,159
250W	304	347.50	$13.80	**$12.84**	-7.0%	7,403	9,384,635	$1,523,502	$102,161	$1,625,663	7,403	9,384,635	$1,438,758	$95,055	$1,533,813
24 HR - 250W	304	730.00	$27.60	**$25.68**	-7.0%	81	215,706	$35,018	$2,236	$37,253	81	215,706	$33,070	$2,080	$35,150
400W	470	347.50	$13.80	**$12.84**	-7.0%	1,766	3,461,183	$561,889	$24,371	$586,259	1,766	3,461,183	$530,634	$22,675	$553,309
24 HR - 400W	470	730.00	$27.60	**$25.68**	-7.0%	-	-	$0	$0	$0	-	-	$0	$0	$0
1000W	1106	347.50	$27.72	**$25.80**	-6.9%	5	23,060	$3,744	$139	$3,882	5	23,060	$3,535	$129	$3,664
Metal Halide															
175W	207	347.50	$94.80	**$88.32**	-6.8%	1,451	1,252,489	$203,329	$137,555	$340,884	1,451	1,252,489	$192,019	$128,152	$320,171
250W	295	347.50	$94.80	**$88.32**	-6.8%	261	321,069	$52,122	$24,743	$76,865	261	321,069	$49,223	$23,052	$72,275
400W	451	347.50	$94.80	**$88.32**	-6.8%	558	1,049,414	$170,362	$52,898	$223,260	558	1,049,414	$160,886	$49,283	$210,168
1000W	1078	347.50	$94.80	**$88.32**	-6.8%	-	-	$0	$0	$0	-	-	$0	$0	$0
LUMINAIRES															
Aspen Grove 70			$171.84	**$159.96**	-6.9%	90	-	$0	$15,466	$15,466	90	-	$0	$14,396	$14,396
Aspen Grove 100			$171.84	**$159.96**	-6.9%	1,220	-	$0	$209,645	$209,645	1,220	-	$0	$195,151	$195,151
Aspen Grove 150			$171.84	**$159.96**	-6.9%	1,667	-	$0	$286,457	$286,457	1,667	-	$0	$266,653	$266,653
Aspen Grove 175			$171.84	**$159.96**	-6.9%	204	-	$0	$35,055	$35,055	204	-	$0	$32,632	$32,632
Central Park 100			$210.00	**$195.60**	-6.9%	651	-	$0	$136,710	$136,710	651	-	$0	$127,336	$127,336
Central Park 175			$210.00	**$195.60**	-6.9%	750	-	$0	$157,500	$157,500	750	-	$0	$146,700	$146,700
Coach 70			$124.92	**$116.28**	-6.9%	285	-	$0	$35,602	$35,602	285	-	$0	$33,140	$33,140
Coach 100			$124.92	**$116.28**	-6.9%	783	-	$0	$97,812	$97,812	783	-	$0	$91,047	$91,047
Coach 150			$124.92	**$116.28**	-6.9%	79	-	$0	$9,869	$9,869	79	-	$0	$9,186	$9,186
Coach 175			$124.92	**$116.28**	-6.9%	16	-	$0	$1,999	$1,999	16	-	$0	$1,860	$1,860
Delaware Park 150			$340.44	**$317.04**	-6.9%	22	-	$0	$7,490	$7,490	22	-	$0	$6,975	$6,975
Delaware Park 175			$340.44	**$317.04**	-6.9%	206	-	$0	$70,131	$70,131	206	-	$0	$65,310	$65,310
Delaware Park 250			$420.48	**$391.56**	-6.9%	765	-	$0	$321,667	$321,667	765	-	$0	$299,543	$299,543
Delaware Park 400			$420.48	**$391.56**	-6.9%	586	-	$0	$246,401	$246,401	586	-	$0	$229,454	$229,454
Delaware Park Pedestrian 100			$288.12	**$268.32**	-6.9%	62	-	$0	$17,863	$17,863	62	-	$0	$16,636	$16,636
Delaware Park Pedestrian 175			$288.12	**$268.32**	-6.9%	10	-	$0	$2,881	$2,881	10	-	$0	$2,683	$2,683
Edgewater 100			$230.04	**$214.20**	-6.9%	73	-	$0	$16,793	$16,793	73	-	$0	$15,637	$15,637
Edgewater 150			$230.04	**$214.20**	-6.9%	439	-	$0	$100,988	$100,988	439	-	$0	$94,034	$94,034
Edgewater 175			$230.04	**$214.20**	-6.9%	134	-	$0	$30,825	$30,825	134	-	$0	$28,703	$28,703
Edison 70			$134.76	**$125.52**	-6.9%	23	-	$0	$3,099	$3,099	23	-	$0	$2,887	$2,887
Edison 100			$134.76	**$125.52**	-6.9%	337	-	$0	$45,414	$45,414	337	-	$0	$42,300	$42,300
Edison 150			$134.76	**$125.52**	-6.9%	5	-	$0	$674	$674	5	-	$0	$628	$628

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LUMINAIRES (continued)															
Floodlight 250			$103.32	**$96.24**	-6.9%	167	-	$0	$17,254	$17,254	167	-	$0	$16,072	$16,072
Floodlight 400			$103.32	**$96.24**	-6.9%	184	-	$0	$19,011	$19,011	184	-	$0	$17,708	$17,708
Little Falls - Post Top, 70			$215.88	**$201.00**	-6.9%	79	-	$0	$17,055	$17,055	79	-	$0	$15,879	$15,879
Roadway 70			$95.28	**$88.68**	-6.9%	7,606	-	$0	$724,700	$724,700	7,606	-	$0	$674,500	$674,500
Roadway 100			$95.28	**$88.68**	-6.9%	9,038	-	$0	$861,141	$861,141	9,038	-	$0	$801,490	$801,490
Roadway 150			$95.28	**$88.68**	-6.9%	15,957	-	$0	$1,520,383	$1,520,383	15,957	-	$0	$1,415,067	$1,415,067
Roadway 175			$95.28	**$88.68**	-6.9%	312	-	$0	$29,727	$29,727	312	-	$0	$27,668	$27,668
Roadway 250			$95.28	**$88.68**	-6.9%	6,621	-	$0	$630,849	$630,849	6,621	-	$0	$587,150	$587,150
Roadway 400			$95.28	**$88.68**	-6.9%	1,602	-	$0	$152,639	$152,639	1,602	-	$0	$142,065	$142,065
Roadway, 1000			$215.64	**$200.76**	-6.9%	7	-	$0	$1,509	$1,509	7	-	$0	$1,405	$1,405
Shoebox 100			$113.52	**$105.72**	-6.9%	4	-	$0	$454	$454	4	-	$0	$423	$423
Shoebox 150			$113.52	**$105.72**	-6.9%	83	-	$0	$9,422	$9,422	83	-	$0	$8,775	$8,775
Shoebox 250			$113.52	**$105.72**	-6.9%	121	-	$0	$13,736	$13,736	121	-	$0	$12,792	$12,792
Shoebox 400			$113.52	**$105.72**	-6.9%	58	-	$0	$6,584	$6,584	58	-	$0	$6,132	$6,132
Traditional 70			$84.24	**$78.48**	-6.8%	452	-	$0	$38,076	$38,076	452	-	$0	$35,473	$35,473
Traditional 100			$84.24	**$78.48**	-6.8%	1,454	-	$0	$122,485	$122,485	1,454	-	$0	$114,110	$114,110
Traditional 150			$84.24	**$78.48**	-6.8%	53	-	$0	$4,465	$4,465	53	-	$0	$4,159	$4,159
Traditional 175			$84.24	**$78.48**	-6.8%	48	-	$0	$4,044	$4,044	48	-	$0	$3,767	$3,767
Underpass 100			$140.40	**$130.68**	-6.9%	170	-	$0	$23,868	$23,868	170	-	$0	$22,216	$22,216
Underpass 150			$140.40	**$130.68**	-6.9%	120	-	$0	$16,848	$16,848	120	-	$0	$15,682	$15,682
Underpass 250			$140.40	**$130.68**	-6.9%	64	-	$0	$8,986	$8,986	64	-	$0	$8,364	$8,364
Washington (Armory Square) 100			$228.72	**$213.00**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
Williamsville 70			$197.28	**$183.72**	-6.9%	114	-	$0	$22,490	$22,490	114	-	$0	$20,944	$20,944
Williamsville 100			$197.28	**$183.72**	-6.9%	44	-	$0	$8,680	$8,680	44	-	$0	$8,084	$8,084
Williamsville 150			$197.28	**$183.72**	-6.9%	8	-	$0	$1,578	$1,578	8	-	$0	$1,470	$1,470
Williamsville 175			$197.28	**$183.72**	-6.9%	114	-	$0	$22,490	$22,490	114	-	$0	$20,944	$20,944
POLES/STANDARDS															
Standard <= 16 ft for UG or URD Service															
aluminum, anchor base (square)			$239.52	**$223.08**	-6.9%	35	-	$0	$8,383	$8,383	35	-	$0	$7,808	$7,808
Decorative Standard <= 16 ft, for UG or URD Service															
aluminum, AB, Little Falls			$337.92	**$314.64**	-6.9%	17	-	$0	$5,745	$5,745	17	-	$0	$5,349	$5,349
ARMS AND BRACKETS															
Arm for Standard <= 16ft															
Dcr. (cane/scroll), alum., Little Falls			$188.64	**$175.68**	-6.9%	8	-	$0	$1,509	$1,509	8	-	$0	$1,405	$1,405
				Closed Offering Annual Total:			**38,935,690**	**$6,320,820**	**$7,054,047**	**$13,374,866**		**38,935,690**	**$5,969,231**	**$6,566,372**	**$12,535,603**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Rate Year 3 T&D rate 0.16234
Post Rate Year 3 T&D rate 0.15331

Ratio LED% to HID %: 50.57%

Target Facility Price Increase: **-6.88%**
Target LED Price Increase: **-3.48%**

Obsolete Offerings

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Rate Year 3 Facility Price (c)	Post Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY3 Fcst Units (f)	Rate Year 3 Annual Usage (g)	Rate Year 3 Annual T&D Revenue (h)	Rate Year 3 Annual Facility Revenue (i)	Rate Year 3 Annual Total Revenue (j)	Post RY3 Fcst Units (k)	Post Rate Year 3 Annual Usage (l)	Post Rate Year 3 Annual T&D Revenue (m)	Post Rate Year 3 Annual Facility Revenue (n)	Post Rate Year 3 Annual Total Revenue (o)
LAMP & LUMINAIRE															
Incandescent < 2500 lumen, Std	202	347.50	$165.60	**$154.20**	-6.9%	1	842	$137	$166	$302	1	842	$129	$154	$283
Incandescent 4000 lumen, Enclosed	327	347.50	$170.64	**$158.88**	-6.9%	3	4,091	$664	$512	$1,176	3	4,091	$627	$477	$1,104
LAMPS															
Mercury Vapor															
100W	130	347.50	$11.76	**$10.92**	-7.1%	115	62,342	$10,121	$1,352	$11,473	115	62,342	$9,558	$1,256	$10,813
175W	211	347.50	$11.76	**$10.92**	-7.1%	388	341,390	$55,421	$4,563	$59,984	388	341,390	$52,338	$4,237	$56,575
400W	477	347.50	$11.76	**$10.92**	-7.1%	91	181,007	$29,385	$1,070	$30,455	91	181,007	$27,750	$994	$28,744
1000W	1095	347.50	$21.96	**$20.40**	-7.1%	2	9,132	$1,483	$44	$1,526	2	9,132	$1,400	$41	$1,441
LUMINAIRES															
Contemporary 70			$132.48	**$123.36**	-6.9%	16	-	$0	$2,120	$2,120	16	-	$0	$1,974	$1,974
Contemporary 100			$132.48	**$123.36**	-6.9%	49	-	$0	$6,492	$6,492	49	-	$0	$6,045	$6,045
Contemporary 175			$132.48	**$123.36**	-6.9%	10	-	$0	$1,325	$1,325	10	-	$0	$1,234	$1,234
POLES/STANDARDS															
Standard/Pole > 16 ft - OH Service															
Steel, anchor base			$304.80	**$283.80**	-6.9%	350	-	$0	$106,680	$106,680	350	-	$0	$99,330	$99,330
aluminum, anchor base			$304.80	**$283.80**	-6.9%	84	-	$0	$25,603	$25,603	84	-	$0	$23,839	$23,839
Standard > 16 ft for UG or URD Service															
steel, anchor base (50 ft round)			$553.32	**$515.28**	-6.9%	8	-	$0	$4,427	$4,427	8	-	$0	$4,122	$4,122
steel, anchor base (35 ft square)			$313.80	**$292.20**	-6.9%	4	-	$0	$1,255	$1,255	4	-	$0	$1,169	$1,169
steel, anchor base			$437.16	**$407.04**	-6.9%	931	-	$0	$406,996	$406,996	931	-	$0	$378,954	$378,954
steel, anchor base, heavy duty			$437.16	**$407.04**	-6.9%	-	-	$0	$0	$0	-	-	$0	$0	$0
Standard <= 16 ft for UG or URD Service															
steel, anchor base			$191.16	**$177.96**	-6.9%	1,091	-	$0	$208,556	$208,556	1,091	-	$0	$194,154	$194,154
steel, direct embedded			$225.36	**$209.88**	-6.9%	756	-	$0	$170,372	$170,372	756	-	$0	$158,669	$158,669
Decorative Standard <= 16 ft, for UG or URD Service															
cast iron, AB, Armory Square			$637.08	**$593.16**	-6.9%	29	-	$0	$18,475	$18,475	29	-	$0	$17,202	$17,202
Fiberglass, DE, Presidential			$393.00	**$366.00**	-6.9%	104	-	$0	$40,872	$40,872	104	-	$0	$38,064	$38,064
FOUNDATIONS															
Mechanical - Screw Type															
for AB standards, all applications			$188.16	**$175.20**	-6.9%	6,404	-	$0	$1,204,977	$1,204,977	6,404	-	$0	$1,121,981	$1,121,981
CONVENIENCE OUTLETS															
Festoon Outlet - Old			$9.24	**$8.64**	-6.5%	27	-	$0	$249	$249	27	-	$0	$233	$233
On Any Wood Pole			$91.44	**$85.20**	-6.8%	969	-	$0	$88,605	$88,605	969	-	$0	$82,559	$82,559
				Obsolete Offering Annual Total:			**598,804**	**$97,210**	**$2,294,710**	**$2,391,920**	**0**		**598,804**	**$91,803**	**$2,136,687**	**$2,228,489**
				S.C. 2 Annual Grand Total:			**53,275,254**	**$8,648,705**	**$28,030,300**	**$36,679,004**			**53,275,254**	**$8,167,629**	**$26,359,757**	**$34,527,386**
													TARGET	$8,167,727	$26,359,811	$34,527,538
													PROPOSED MINUS TARGET	-$98	-$54	-$151

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates

Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Rate Year 3 T&D rate 0.16234
Post Rate Year 3 T&D rate 0.15331

Average Increase: **23.75%**

Customer Billcode Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 3 Retail Facility Price (c)	Rate Year 3 PE Facility Price (d)	Discount Retail vs. PE Price (e)	Post Rate Year Annual Facility Price (f)	Percent Change Facility Price (g)	RY3 Fcst Units (h)	Rate Year 3 Annual Usage (i)	Rate Year 3 Annual T&D Revenue (j)	Rate Year 3 Annual Facility Revenue (k)	Rate Year 3 Annual Total Revenue (l)	Post RY3 Fcst Units (m)	Post Rate Year 3 Annual Usage (n)	Post Rate Year 3 Annual T&D Revenue (o)	Post Rate Year 3 Annual Facility Revenue (p)	Post Rate Year 3 Annual Total Revenue (q)
AMHERST CENTRAL SCHOOL DIST																	
FD Concrete >16'			$368.40	$215.28	-41.6%	**$266.28**	23.7%	4	-	$0	$861	$861	4	-	$0	$1,065	$1,065
CR UG Cable & Cndt			$201.96	$142.68	-29.4%	**$162.48**	13.9%	4	-	$0	$571	$571	4	-	$0	$650	$650
								Subtotal:	-	$0	$1,432	$1,432	Subtotal:	-	$0	$1,715	$1,715
CITY OF BUFFALO																	
FD Concrete >16'			$368.40	$203.40	-44.8%	**$258.36**	27.0%	234	-	$0	$47,596	$47,596	234	-	$0	$60,456	$60,456
CR UG Cable & Cndt			$201.96	$124.08	-38.6%	**$150.00**	20.9%	234	-	$0	$29,035	$29,035	234	-	$0	$35,100	$35,100
FD Concrete =<16'			$368.40	$203.04	-44.9%	**$258.12**	27.1%	1	-	$0	$203	$203	1	-	$0	$258	$258
CR UG Cable & Cndt			$201.96	$136.20	-32.6%	**$158.16**	16.1%	1	-	$0	$136	$136	1	-	$0	$158	$158
FD Concrete >16'			$368.40	$211.32	-42.6%	**$263.64**	24.8%	38	-	$0	$8,030	$8,030	38	-	$0	$10,018	$10,018
CR UG Cable & Cndt			$201.96	$136.32	-32.5%	**$158.16**	16.0%	38	-	$0	$5,180	$5,180	38	-	$0	$6,010	$6,010
CR UG Cable & Cndt			$201.96	$120.36	-40.4%	**$147.60**	22.6%	1,201	-	$0	$144,552	$144,552	1,201	-	$0	$177,268	$177,268
CR UG Cable & Cndt			$201.96	$138.36	-31.5%	**$159.60**	15.4%	155	-	$0	$21,446	$21,446	155	-	$0	$24,738	$24,738
FD Concrete =<16'			$368.40	$200.88	-45.5%	**$256.68**	27.8%	11	-	$0	$2,210	$2,210	11	-	$0	$2,823	$2,823
FD Concrete >16'			$368.40	$208.92	-43.3%	**$262.08**	25.4%	606	-	$0	$126,606	$126,606	606	-	$0	$158,820	$158,820
FD Concrete >16'			$368.40	$207.00	-43.8%	**$260.76**	26.0%	455	-	$0	$94,185	$94,185	455	-	$0	$118,646	$118,646
FD Concrete =<16'			$368.40	$195.96	-46.8%	**$253.44**	29.3%	7	-	$0	$1,372	$1,372	7	-	$0	$1,774	$1,774
CR UG Cable & Cndt			$201.96	$116.88	-42.1%	**$145.20**	24.2%	7	-	$0	$818	$818	7	-	$0	$1,016	$1,016
CR UG Cable & Cndt			$201.96	$120.36	-40.4%	**$147.60**	22.6%	9	-	$0	$1,083	$1,083	9	-	$0	$1,328	$1,328
								Subtotal:	-	$0	$482,451	$482,451	Subtotal:	-	$0	$598,415	$598,415
CITY OF SCHENECTADY																	
LL Enclosed IN <2500	202	347.50	$165.60	$100.92	-39.1%	**$122.52**	21.4%	24	20,217	$3,282	$2,422	$5,704	24	20,217	$3,099	$2,940	$6,040
SD Steel =<16' AB PT			$191.16	$107.52	-43.8%	**$135.36**	25.9%	24	-	$0	$2,580	$2,580	24	-	$0	$3,249	$3,249
FD Concrete =<16'			$368.40	$203.04	-44.9%	**$258.12**	27.1%	24	-	$0	$4,873	$4,873	24	-	$0	$6,195	$6,195
CR UG Cable & Cndt			$201.96	$136.20	-32.6%	**$158.16**	16.1%	24	-	$0	$3,269	$3,269	24	-	$0	$3,796	$3,796
								Subtotal:	20,217	$3,282	$13,144	$16,426	Subtotal:	20,217	$3,099	$16,180	$19,279
TOWN OF QUEENSBURY																	
SD Steel =<16' AB PT			$191.16	$110.16	-42.4%	**$137.16**	24.5%	26	-	$0	$2,864	$2,864	26	-	$0	$3,566	$3,566
FD Concrete =<16'			$368.40	$206.88	-43.8%	**$260.76**	26.0%	26	-	$0	$5,379	$5,379	26	-	$0	$6,780	$6,780
CR UG Cable & Cndt			$201.96	$146.64	-27.4%	**$165.12**	12.6%	26	-	$0	$3,813	$3,813	26	-	$0	$4,293	$4,293
								Subtotal:	-	$0	$12,056	$12,056	Subtotal:	-	$0	$14,639	$14,639
VILLAGE OF KINDERHOOK																	
LL Open IN 1000	103	347.50	$0.00	$39.48	0.0%	**$26.28**	-33.4%	2	860	$140	$79	$219	2	860	$132	$53	$184
CR UG Cable & Cndt			$201.96	$128.28	-36.5%	**$152.88**	19.2%	2	-	$0	$257	$257	2	-	$0	$306	$306
								Subtotal:	860	$140	$336	$475	Subtotal:	860	$132	$358	$490
VILLAGE OF WILLIAMSVILLE																	
CR UG Cable & Cndt			$201.96	$133.44	-33.9%	**$156.24**	17.1%	99	-	$0	$13,211	$13,211	99	-	$0	$15,468	$15,468
						S.C. 2 Price Exceptions Annual Total:			**21,077**	**$3,422**	**$522,629**	**$526,051**	**Total:**	**$21,077**	**$3,231**	**$646,775**	**$650,006**
														TARGET	$3,231	$646,775	$650,007
														PROPOSED MINUS TARGET	$0	$0	$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Rate Year 3 T&D rate 0.11144
Post Rate Year 3 T&D rate 0.10524

Target Facility Price Increase: **-6.88%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 3 Facility Price (c)	Post Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY3 Fcst Units (f)	Rate Year 3 Annual Usage (g)	Rate Year 3 Annual T&D Revenue (h)	Rate Year 3 Annual Facility Revenue (i)	Rate Year 3 Annual Total Revenue (j)	Post RY3 Fcst Units (k)	Post Rate Year 3 Annual Usage (l)	Post Rate Year 3 Annual T&D Revenue (m)	Post Rate Year 3 Annual Facility Revenue (n)	Post Rate Year 3 Annual Total Revenue (o)
Non-contract S.C. 3 Accounts															
(Customer owned & maintained)			$0.00	**$0.00**	0.0%	8,969,863	3,982,619	$443,823	$0	$443,823	8,969,863	3,982,619	$419,131	$0	$419,131
						8,969,863	3,300,910	$367,853	$0	$367,853	8,969,863	3,300,910	$347,388	$0	$347,388
						8,969,863	3,247,090	$361,856	$0	$361,856	8,969,863	3,247,090	$341,724	$0	$341,724
						8,969,863	2,735,808	$304,878	$0	$304,878	8,969,863	2,735,808	$287,916	$0	$287,916
						8,969,863	2,466,712	$274,890	$0	$274,890	8,969,863	2,466,712	$259,597	$0	$259,597
						8,969,863	2,206,586	$245,902	$0	$245,902	8,969,863	2,206,586	$232,221	$0	$232,221
						8,969,863	2,368,044	$263,895	$0	$263,895	8,969,863	2,368,044	$249,213	$0	$249,213
						8,969,863	2,699,929	$300,880	$0	$300,880	8,969,863	2,699,929	$284,141	$0	$284,141
						8,969,863	2,995,934	$333,867	$0	$333,867	8,969,863	2,995,934	$315,292	$0	$315,292
						8,969,863	3,525,156	$392,843	$0	$392,843	8,969,863	3,525,156	$370,987	$0	$370,987
						8,969,863	3,776,312	$420,832	$0	$420,832	8,969,863	3,776,312	$397,419	$0	$397,419
						8,969,863	4,099,227	$456,818	$0	$456,818	8,969,863	4,099,227	$431,403	$0	$431,403
POLE ATTACHMENT															
Facility Lighting Attachment			$12.12	**$11.28**	-6.9%	40,599	-	$0	$492,060	$492,060	40,599	-	$0	$457,957	$457,957
Contract S.C.3 Account															
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)															
LAMPS															
High Pressure Sodium															
70W	82	347.50	$0.00	**$0.00**	0.0%	4	1,368	$152	$0	$152	4	1,368	$144	$0	$144
100W	117	347.50	$0.00	**$0.00**	0.0%	64	31,224	$3,480	$0	$3,480	64	31,224	$3,286	$0	$3,286
150W	182	347.50	$0.00	**$0.00**	0.0%	722	547,956	$61,064	$0	$61,064	722	547,956	$57,667	$0	$57,667
250W	302	347.50	$0.00	**$0.00**	0.0%	1,719	2,164,800	$241,245	$0	$241,245	1,719	2,164,800	$227,824	$0	$227,824
400W	480	347.50	$0.00	**$0.00**	0.0%	21	42,036	$4,684	$0	$4,684	21	42,036	$4,424	$0	$4,424
Metal Halide															
400W	1	347.50	$0.00	**$0.00**	0.0%	11	48	$5	$0	$5	11	48	$5	$0	$5
Mercury Vapor															
175W	208	347.50	$0.00	**$0.00**	0.0%	18	15,612	$1,740	$0	$1,740	18	15,612	$1,643	$0	$1,643
LUMINAIRES															
Edgewater 150			$0.00	**$0.00**	0.0%	721	-	$0	$0	$0	721	-	$0	$0	$0
Little Falls - Teardrop, 70			$0.00	**$0.00**	0.0%	6	-	$0	$0	$0	6	-	$0	$0	$0
Roadway 70			$0.00	**$0.00**	0.0%	4	-	$0	$0	$0	4	-	$0	$0	$0
Roadway 150			$0.00	**$0.00**	0.0%	1	-	$0	$0	$0	1	-	$0	$0	$0
Roadway 250			$0.00	**$0.00**	0.0%	1,719	-	$0	$0	$0	1,719	-	$0	$0	$0
Roadway 400			$0.00	**$0.00**	0.0%	11	-	$0	$0	$0	11	-	$0	$0	$0
Roadway 175			$0.00	**$0.00**	0.0%	2	-	$0	$0	$0	2	-	$0	$0	$0
Roadway 400			$0.00	**$0.00**	0.0%	21	-	$0	$0	$0	21	-	$0	$0	$0
Aspen Grove 100			$0.00	**$0.00**	0.0%	34	-	$0	$0	$0	34	-	$0	$0	$0
Traditional 100			$0.00	**$0.00**	0.0%	24	-	$0	$0	$0	24	-	$0	$0	$0
Contemporary 175			$0.00	**$0.00**	0.0%	16	-	$0	$0	$0	16	-	$0	$0	$0
POLES/STANDARDS															
Wood Pole, 1 Span			$0.00	**$0.00**	0.0%	3	-	$0	$0	$0	3	-	$0	$0	$0
Aluminum, AB, Armory Square			$0.00	**$0.00**	0.0%	1	-	$0	$0	$0	1	-	$0	$0	$0

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Rate Year 3 T&D rate 0.11144
Post Rate Year 3 T&D rate 0.10524

Target Facility Price Increase: **-6.88%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 3 Facility Price (c)	Post Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY3 Fcst Units (f)	Rate Year 3 Annual Usage (g)	Rate Year 3 Annual T&D Revenue (h)	Rate Year 3 Annual Facility Revenue (i)	Rate Year 3 Annual Total Revenue (j)	Post RY3 Fcst Units (k)	Post Rate Year 3 Annual Usage (l)	Post Rate Year 3 Annual T&D Revenue (m)	Post Rate Year 3 Annual Facility Revenue (n)	Post Rate Year 3 Annual Total Revenue (o)
Contract S.C.3 Account (continued)															
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)															
Standard > 16 ft															
for UG or URD Service															
Aluminum, anchor base			$0.00	**$0.00**	0.0%	207	-	$0	$0	$0	207	-	$0	$0	$0
steel, anchor base			$0.00	**$0.00**	0.0%	31	-	$0	$0	$0	31	-	$0	$0	$0
POLES/STANDARDS															
Standard <= 16 ft															
for UG or URD Service															
Aluminum, anchor base, Villager			$0.00	**$0.00**	0.0%	27	-	$0	$0	$0	27	-	$0	$0	$0
Fiberglass, anchor base			$0.00	**$0.00**	0.0%	3	-	$0	$0	$0	3	-	$0	$0	$0
Fiberglass, direct embedded			$0.00	**$0.00**	0.0%	44	-	$0	$0	$0	44	-	$0	$0	$0
Decorative Standard <= 16 ft															
for UG or URD Service															
Aluminum, AB, Armory Square			$0.00	**$0.00**	0.0%	728	-	$0	$0	$0	728	-	$0	$0	$0
FOUNDATIONS															
Concrete - Cast-In-Place															
for AB standard > 16 ft			$0.00	**$0.00**	0.0%	237	-	$0	$0	$0	237	-	$0	$0	$0
for AB standard <= 16 ft			$0.00	**$0.00**	0.0%	760	-	$0	$0	$0	760	-	$0	$0	$0
CIRCUITRY															
UG Service															
first 50 ft or less per pole															
cable and conduit			$0.00	**$0.00**	0.0%	976	-	$0	$0	$0	976	-	$0	$0	$0
cable only			$0.00	**$0.00**	0.0%	15	-	$0	$0	$0	15	-	$0	$0	$0
URD Service															
first 10 ft or less per pole															
direct buried cable			$0.00	**$0.00**	0.0%	51	-	$0	$0	$0	51	-	$0	$0	$0
S.C.3 Contract Facilities Priced at S.C.2 Rates:															
Lamp: HPS 100W	118	347.50	$13.80	**$12.84**	-7.0%	25	12,300	$1,371	$345	$1,716	25	12,300	$1,294	$321	$1,615
Lamp: MH 175W	207	347.50	$94.80	**$88.32**	-6.8%	2	1,728	$193	$190	$382	2	1,728	$182	$177	$358
LED Roadway D	96	347.50	$173.16	**$161.28**	-6.9%	23	9,204	$1,026	$3,983	$5,008	23	9,204	$969	$3,709	$4,678
LED Princeton C	65	347.50	$132.00	**$122.88**	-6.9%	9	2,436	$271	$1,188	$1,459	9	2,436	$256	$1,106	$1,362
Luminaire: Aspen Grove 100			$171.84	**$159.96**	-6.9%	25	-	$0	$4,296	$4,296	25	-	$0	$3,999	$3,999
Standard <= 16 ft: Fiberglass, direct embedded			$157.80	**$146.88**	-6.9%	25	-	$0	$3,945	$3,945	25	-	$0	$3,672	$3,672
Standard <= 16 ft: Aluminum, AB, Armory Square			$573.00	**$533.52**	-6.9%	1	-	$0	$573	$573	1	-	$0	$534	$534
Foundation for AB standard > 16 ft			$368.40	**$343.08**	-6.9%	2	-	$0	$737	$737	2	-	$0	$686	$686
Foundation for AB standard <= 16 ft			$368.40	**$343.08**	-6.9%	1	-	$0	$368	$368	1	-	$0	$343	$343
Circuitry: UG Service, cable and conduit			$201.96	**$188.04**	-6.9%	2	-	$0	$404	$404	2	-	$0	$376	$376
Circuitry: URD Service, direct buried cable			$150.48	**$140.16**	-6.9%	25	-	$0	$3,762	$3,762	25	-	$0	$3,504	$3,504
				S.C. 3 Annual Total:		**40,233,041**		**$4,483,570**	**$511,850**	**$4,995,420**		**40,233,041**	**$4,234,125**	**$476,384**	**$4,710,509**
												TARGET	$4,234,227	$476,611	$4,710,837
												PROPOSED MINUS TARGET	-$101	-$227	-$328

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

Rate Year 3 T&D rate	0.02025
Post Rate Year 3 T&D rate	0.01912

Target Facility Price Increase: **-6.88%**

Description	Billcode Description	Rate Year 3 Service Charge (a)	Post Rate Year 3 Proposed Service Charge (b)	Percent Change Service Charge (c)	RY3 Fcst Units (d)	Rate Year 3 Annual Usage (e)	Rate Year 3 Annual T&D Revenue (f)	Rate Year 3 Annual Service Revenue (g)	Rate Year 3 Annual Total Revenue (h)	Post RY3 Fcst Units (i)	Post Rate Year 3 Annual Usage (j)	Post Rate Year 3 Annual T&D Revenue (k)	Post Rate Year 3 Annual Service Revenue (l)	Post Rate Year 3 Annual Total Revenue (m)
Traffic Control Location Charge	TC Location Charge	$512.76	**$477.48**	-6.9%	2,218	n/a	n/a	$1,137,302	$1,137,302	2,218	n/a	n/a	$1,059,051	$1,059,051
Traffic Control 30 Day kWh	TC 30 Day kWh	n/a	n/a	n/a	526,839	6,322,068	$128,022	n/a	$128,022	526,839	6,322,068	$120,878	n/a	$120,878
				S.C. 4 Annual Total:		**6,322,068**	**$128,022**	**$1,137,302**	**$1,265,324**		**6,322,068**	**$120,878**	**$1,059,051**	**$1,179,929**
											TARGET	$120,902	$1,059,001	$1,179,903
											PROPOSED MINUS TARGET	-$24	$49	$25

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
Contract Street Lighting (Customer Contributory Provisions)

Rate Year 3 T&D rate 0.16234
Post Rate Year 3 T&D rate 0.15331

Target Facility Price Increase: **-6.88%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Rate Year 3 Facility Price (c)	Post Rate Year 3 Proposed Facility Price (d)	Percent Change Facility Price (e)	RY3 Fcst Units (f)	Rate Year 3 Annual Usage (g)	Rate Year 3 Annual T&D Revenue (h)	Rate Year 3 Annual Facility Revenue (i)	Rate Year 3 Annual Total Revenue (j)	Post RY3 Fcst Units (k)	Post Rate Year 3 Annual Usage (l)	Post Rate Year 3 Annual T&D Revenue (m)	Post Rate Year 3 Annual Facility Revenue (n)	Post Rate Year 3 Annual Total Revenue (o)
TOWN OF HAMLIN															
100W	118	347.50	$12.24	**$11.40**	-6.9%	6	2,952	$479	$73	$553	6	2,952	$453	$68	$521
Arch. (style unknown) 70/100			$51.00	**$47.52**	-6.8%	6	-	$0	$306	$306	6	-	$0	$285	$285
Fiberglass, anchor base			$43.20	**$40.20**	-6.9%	6	-	$0	$259	$259	6	-	$0	$241	$241
for AB standards, all applications			$71.28	**$66.36**	-6.9%	6	-	$0	$428	$428	6	-	$0	$398	$398
direct buried cable			$8.76	**$8.16**	-6.8%	6	-	$0	$53	$53	6	-	$0	$49	$49
CR EF DB Cable/ft			$0.72	**$0.72**	0.0%	284	-	$0	$204	$204	284	-	$0	$204	$204
TOWN OF HAMLIN HILLCREST SUBDIV SC 5															
100W	118	347.50	$12.24	**$11.40**	-6.9%	13	6,396	$1,038	$159	$1,197	13	6,396	$981	$148	$1,129
150W	173	347.50	$12.72	**$11.88**	-6.6%	3	2,160	$351	$38	$389	3	2,160	$331	$36	$367
Arch. (style unknown) 70/100			$51.00	**$47.52**	-6.8%	10	-	$0	$510	$510	10	-	$0	$475	$475
LM Arch 150/175			$38.64	**$36.00**	-6.8%	3	-	$0	$116	$116	3	-	$0	$108	$108
Fiberglass, anchor base			$43.20	**$40.20**	-6.9%	16	-	$0	$691	$691	16	-	$0	$643	$643
for anchor base standard <= 16 ft			$126.72	**$117.96**	-6.9%	12	-	$0	$1,521	$1,521	12	-	$0	$1,416	$1,416
for AB standards, all applications			$71.28	**$66.36**	-6.9%	4	-	$0	$285	$285	4	-	$0	$265	$265
direct buried cable			$8.76	**$8.16**	-6.8%	16	-	$0	$140	$140	16	-	$0	$131	$131
CR EF DB Cable/ft			$0.72	**$0.72**	0.0%	344	-	$0	$248	$248	344	-	$0	$248	$248
Edison 100			$51.00	**$47.52**	-6.8%	3	-	$0	$153	$153	3	-	$0	$143	$143
				Contract Annual Total:			**11,508**	**$1,868**	**$5,184**	**$7,053**		**11,508**	**$1,764**	**$4,858**	**$6,623**
													TARGET	$1,764	$4,827	$6,592
													PROPOSED MINUS TARGET	$0	$31	$31

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Post Rate Year 3 Revenue at Rate Year 3 and Proposed Rates
LED to HID Rate Ratio Calculation Using Replacement Cost
Service Classification No. 2 - Street Lighting (Company Owned and Maintained)

-6.88% S.C. 2 Facility Target % Increase

Description	Component	Rate Year 3 Price (a)	Luminaire Units (b)	Rate Year 3 Revenue (c)	Target Price (d)	Target Revenue (e)	Replacement Cost (f)	Replacement Revenue (g)	Proposed % Movement to Replace Cost (h)	Adjusted Target Price (i)	Adjusted Target Revenue (j)
HID Roadway Lamps											
High Pressure Sodium											
70W	SC2NMP000000101	$13.80	8,605	$118,749	$12.84	$110,488	N/A	$0		$12.53	$107,794
100W	SC2NMP000000201	$13.80	13,731	$189,488	$12.84	$176,306	N/A	$0		$12.53	$172,007
150W	SC2NMP000000301	$13.80	18,398	$253,892	$12.84	$236,230	N/A	$0		$12.53	$230,471
250W	SC2NMP000000401	$13.80	7,403	$102,161	$12.84	$95,055	N/A	$0		$12.53	$92,737
400W	SC2NMP000000501	$13.80	1,766	$24,371	$12.84	$22,675	N/A	$0		$12.53	$22,123
1000W	SC2NMP000000601	$27.72	5	$139	$25.80	$129	N/A	$0		$25.16	$126
Metal Halide											
175W	SC2NMP000000701	$94.80	1,451	$137,555	$88.32	$128,152	N/A	$0		$86.05	$124,865
250W	SC2NMP000000801	$94.80	261	$24,743	$88.32	$23,052	N/A	$0		$86.05	$22,460
400W	SC2NMP000000901	$94.80	558	$52,898	$88.32	$49,283	N/A	$0		$86.05	$48,018
1000W	SC2NMP000001001	$94.80	-	$0	$88.32	$0	N/A	$0		$86.05	$0
Mercury Vapor											
100W	SC2NMP000001201	$11.76	115	$1,352	$10.92	$1,256	N/A	$0		$10.68	$1,228
175W	SC2NMP000001301	$11.76	388	$4,563	$10.92	$4,237	N/A	$0		$10.68	$4,142
400W	SC2NMP000001501	$11.76	91	$1,070	$10.92	$994	N/A	$0		$10.68	$971
1000W	SC2NMP000001701	$21.96	2	$44	$20.40	$41	N/A	$0		$19.93	$40
			52,774								
HID Roadway Luminaires											
Roadway 70	SC2NMP000049P01	$95.28	8,605	$819,884	$88.68	$763,091	$228.76	$1,968,473		$86.49	$744,249
Roadway 100	SC2NMP000050P01	$95.28	13,846	$1,319,247	$88.68	$1,227,863	$216.33	$2,995,301		$86.49	$1,197,545
Roadway 150	SC2NMP000051P01	$95.28	20,237	$1,928,181	$88.68	$1,794,617	$223.36	$4,520,085		$86.49	$1,750,305
Roadway 250	SC2NMP000052P01	$95.28	7,664	$730,226	$88.68	$679,644	$247.12	$1,893,956		$86.49	$662,862
Roadway 400	SC2NMP000302P01	$95.28	2,415	$230,101	$88.68	$214,162	$264.36	$638,429		$86.49	$208,874
Roadway, 1000	SC2NMP000053P01	$215.64	7	$1,509	$200.76	$1,405	$309.37	$2,166		$195.75	$1,370
			52,774								
			Total HID:	$5,940,175		$5,528,680		$12,018,409	-6.77%		$5,392,189
			% of replacement cost	49%		-6.93%			HID %	-9.23%	-9.23%
LED Roadway Luminaires											
LL Roadway LED-B	SC2NMPLEDRWYB01	$108.00	15,528	$1,677,024	$100.56	$1,561,496	$168.11	$2,610,335		$102.96	$1,598,781
LL Roadway LED-C	SC2NMPLEDRWYC01	$114.12	27,160	$3,099,499	$106.32	$2,887,651	$171.78	$4,665,446		$108.80	$2,954,890
LL Roadway LED-D	SC2NMPLEDRWYD01	$141.96	7,664	$1,087,981	$132.24	$1,013,487	$199.13	$1,526,106		$135.34	$1,037,221
LL Roadway LED-F	SC2NMPLEDRWYF01	$153.48	2,422	$371,729	$142.92	$346,152	$273.17	$661,620		$146.32	$354,385
			52,774								
			Total LED:	$6,236,233		$5,808,786		$9,463,508	-13.24%		$5,945,277
			% of replacement cost	66%		-6.85%			LED %	-4.67%	-4.67%
			GRAND TOTAL	$12,176,408	Target Revenue	$11,337,467		$21,481,917	Adjusted Target Revenue		$11,337,467
					Total Increase	-6.89%					-6.89%
									Ratio LED% to HID %		50.57%

Notes:
(1) See NMPC May 28, 2024 Exhibit __ (E-RDP-8), Schedule 6.2 of NMPC Luminaire Replacement Cost of Service Study for S.C. No. 2 lamp/lumnaire replacement costs (lamp replacement costs included in luminaire costs).

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
April 2025 Incremental Revenue Adjustment

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

		Target Facility Price Increase:	**12.44%**
Present T&D rate	0.09886	*Target LED Price Increase:*	**5.22%**
Rate Year 1 Full T&D rate	0.10919	*Ratio LED% to HID %:*	41.98%

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Present Fcst Units (e)	April 2025 Facility Revenue at Present Rates (f)	April 2025 Facility Revenue at Proposed Rates (g)	April 2025 Usage (h)	April 2025 T&D Revenue at Present Rates (i)	April 2025 T&D Revenue at Proposed Rates (j)	April 2025 Inremental Revenue (k)
Standard Offerings											
LAMP & LUMINAIRE											
LED											
LL Roadway LED-B	9	108	$91.08	$95.88	575	$ 4,364	$ (4,594)	5,175	$ 512	$ (565)	$ (283)
LL Roadway LED-C	17	204	$96.36	$101.40	1,188	$ 9,540	$ (10,039)	20,196	$ 1,997	$ (2,205)	$ (708)
LL Roadway LED-D	33	396	$119.88	$126.12	543	$ 5,425	$ (5,707)	17,919	$ 1,771	$ (1,957)	$ (467)
LL Roadway LED-F	73	876	$129.60	$136.32	562	$ 6,070	$ (6,384)	41,026	$ 4,056	$ (4,480)	$ (739)
LL Floodlight LED-E	53	636	$88.08	$92.64	138	$ 1,013	$ (1,065)	7,314	$ 723	$ (799)	$ (128)
LL Floodlight LED-F	70	840	$95.64	$100.68	458	$ 3,650	$ (3,843)	32,060	$ 3,169	$ (3,501)	$ (524)
			LED Lamp & Luminaire Total:			**$ 30,061**	**$ (31,632)**	**123,690**	**$ 12,228**	**$ (13,506)**	**$ (2,849)**
POLES/STANDARDS											
Overhead Service											
Additional Wood Pole			$95.04	$106.80	3,548	$ 28,100	$ (31,577)	-	$ -	$ -	$ (3,477)
CIRCUITRY											
Overhead Service - one span			$44.40	$49.92	4,153	$ 15,366	$ (17,276)	-	$ -	$ -	$ (1,910)
			Standard Offering Total:			**$73,528**	**-$80,486**	**123,690**	**$12,228**	**-$13,506**	**-$8,236**
Closed Offerings											
POLES/STANDARDS											
Underground Service											
Standards > 16 ft.											
Aluminum - AB - w/davit			$261.24	$293.76	17	$ 370	$ (416)	-	$ -	$ -	$ (46)
Aluminum - AB - square			$573.00	$644.28	3	$ 143	$ (161)	-	$ -	$ -	$ (18)
Standard <= 16 ft											
Fiberglass, AB			$90.60	$101.88	108	$ 815	$ (917)	-	$ -	$ -	$ (102)
Fiberglass, direct embedded			$121.20	$136.32	69	$ 697	$ (784)	-	$ -	$ -	$ (87)
FOUNDATIONS											
Concrete - Cast-In-Place (CIP)											
For AB standard > 16 ft.			$304.56	$342.48	9	$ 228	$ (257)	-	$ -	$ -	$ (28)
Concrete - Pre-Cast (PC)											
for AB standards			$182.04	$204.72	5	$ 76	$ (85)	-	$ -	$ -	$ (9)
CIRCUITRY											
Underground Service											
Cable and conduit, per foot			$2.64	$3.00	1,732	$ 381	$ (433)	-	$ -	$ -	$ (52)
Cable only, per foot			$0.36	$0.36	772	$ 23	$ (23)	-	$ -	$ -	$ -
Direct buried cable, per foot			$1.68	$1.92	5,382	$ 753	$ (861)	-	$ -	$ -	$ (108)
			Closed Offerings Total:			**$3,488**	**-$3,937**	**-**	**$0**	**$0**	**-$450**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
April 2025 Incremental Revenue Adjustment

Service Classification No. 1 - Private Lighting (Company Owned and Maintained)

Present T&D rate 0.09886
Rate Year 1 Full T&D rate 0.10919

Target Facility Price Increase: **12.44%**
Target LED Price Increase: **5.22%**
Ratio LED% to HID %: 41.98%

Obsolete Offerings

Description	Average Monthly kWh per Lamp (a)	Billed Annual kWh per Lamp (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Present Fcst Units (e)	April 2025 Facility Revenue at Present Rates (f)	April 2025 Facility Revenue at Proposed Rates (g)	April 2025 Usage (h)	April 2025 T&D Revenue at Present Rates (i)	April 2025 T&D Revenue at Proposed Rates (j)	April 2025 Inremental Revenue (k)
LAMP & LUMINAIRE											
Mercury Vapor											
Floodlight, 400W	166	1,992	$75.84	$85.32	30	$ 190	$ (213)	4,980	$ 492	$ (544)	$ (75)
Floodlight, 1000W	381	4,572	$115.68	$130.08	7	$ 67	$ (76)	2,667	$ 264	$ (291)	$ (36)
Roadway, 175W	73	876	$75.84	$85.32	1,003	$ 6,339	$ (7,131)	73,219	$ 7,238	$ (7,995)	$ (1,549)
Roadway, 400W	166	1,992	$75.84	$85.32	673	$ 4,253	$ (4,785)	111,718	$ 11,044	$ (12,198)	$ (1,686)
Roadway, 1000W	381	4,572	$163.44	$183.72	112	$ 1,525	$ (1,715)	42,672	$ 4,219	$ (4,659)	$ (630)
High Pressure Sodium											
Coach, 70W	30	360	$137.16	$154.20	12	$ 137	$ (154)	360	$ 36	$ (39)	$ (21)
Coach, 100W	41	492	$137.16	$154.20	1	$ 11	$ (13)	41	$ 4	$ (4)	$ (2)
Coach, 150W	60	720	$137.16	$154.20	17	$ 194	$ (218)	1,020	$ 101	$ (111)	$ (35)
Edison, 70W	30	360	$137.16	$154.20	25	$ 286	$ (321)	750	$ 74	$ (82)	$ (43)
Edison, 100W	41	492	$137.16	$154.20	90	$ 1,029	$ (1,157)	3,690	$ 365	$ (403)	$ (166)
Floodlight, 250W	106	1,272	$90.60	$101.88	1,013	$ 7,648	$ (8,600)	107,378	$ 10,615	$ (11,725)	$ (2,061)
Floodlight, 400W	163	1,956	$90.60	$101.88	1,345	$ 10,155	$ (11,419)	219,235	$ 21,674	$ (23,938)	$ (3,529)
Floodlight, 1000W	385	4,620	$112.44	$126.48	176	$ 1,649	$ (1,855)	67,760	$ 6,699	$ (7,399)	$ (906)
Roadway, 70W	30	360	$74.28	$83.52	386	$ 2,389	$ (2,687)	11,580	$ 1,145	$ (1,264)	$ (417)
Roadway, 100W	41	492	$74.28	$83.52	1,425	$ 8,821	$ (9,918)	58,425	$ 5,776	$ (6,379)	$ (1,701)
Roadway, 150W	60	720	$74.28	$83.52	1,365	$ 8,449	$ (9,500)	81,900	$ 8,097	$ (8,943)	$ (1,897)
Roadway, 250W	106	1,272	$74.28	$83.52	1,148	$ 7,106	$ (7,990)	121,688	$ 12,030	$ (13,287)	$ (2,141)
Roadway, 400W	163	1,956	$74.28	$83.52	1,210	$ 7,490	$ (8,422)	197,230	$ 19,498	$ (21,536)	$ (2,969)
Roadway, 1000W	385	4,620	$156.24	$175.68	137	$ 1,784	$ (2,006)	52,745	$ 5,214	$ (5,759)	$ (767)
Shoebox, 400W	163	1,956	$111.12	$124.92	7	$ 65	$ (73)	1,141	$ 113	$ (125)	$ (20)
Traditional, 70W	30	360	$74.28	$83.52	6	$ 37	$ (42)	180	$ 18	$ (20)	$ (6)
Traditional, 100W	41	492	$74.28	$83.52	26	$ 161	$ (181)	1,066	$ 105	$ (116)	$ (31)
Traditional, 150W	60	720	$74.28	$83.52	2	$ 12	$ (14)	120	$ 12	$ (13)	$ (3)
Metal Halide											
LL Flood MH 400W	157	1,884	$104.40	$117.36	28	$ 244	$ (274)	4,396	$ 435	$ (480)	$ (76)
Floodlight, 400W	157	1,884	$104.40	$117.36	707	$ 6,151	$ (6,914)	110,999	$ 10,973	$ (12,120)	$ (1,910)
Shoebox, 400W	157	1,884	$104.40	$117.36	3	$ 26	$ (29)	471	$ 47	$ (51)	$ (8)
FOUNDATIONS											
Mechanical - Screw Type											
for AB standards			$136.80	$153.84	114	$ 1,300	$ (1,461)	-	$ -	$ -	$ (162)
				Obsolete Offerings Total:		**$77,519**	**-$87,169**	**1,277,431**	**$126,287**	**-$139,483**	**-$22,846**
				S.C. 1 Grand Total:		**$154,534**	**-$171,592**	**1,401,121**	**$138,515**	**-$152,988**	**-$31,532**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
April 2025 Incremental Revenue Adjustment
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Present T&D rate	0.09886
Rate Year 1 T&D rate	0.10919

Apr Burn Hours:	
Reg.	24hr
305	720

Target Facility Price Increase:	**12.44%**
Target LED Price Increase:	**5.22%**
Ratio LED% to HID %:	41.98%

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Facility Price (d)	Present Fcst Units (e)	April 2025 Facility Revenue at Present Rates (f)	April 2025 Facility Revenue at Proposed Rates (g)	April 2025 Usage (h)	April 2025 T&D Revenue at Present Rates (i)	April 2025 T&D Revenue at Proposed Rates (j)	April 2025 Inremental Revenue (k)
LAMP & LUMINAIRE											
LED											
LL Arbordale LED-C	53	347.50	$84.60	$89.04	-	$0	$0	-	$0	$0	$0
LL Arbordale LED-D	91	347.50	$70.08	$73.68	3	$18	($18)	83	$8	($9)	($2)
LL Arbordale LED-E	132	347.50	$90.72	$95.40	-	$0	$0	-	$0	$0	$0
LL Arbordale LED-F	177	347.50	$117.60	$123.72	24	$235	($247)	1,296	$128	($142)	($26)
LL Carriage LED-B	35	347.50	$73.08	$76.92	908	$5,530	($5,820)	9,693	$958	($1,058)	($391)
LL Carriage LED-C	66	347.50	$68.16	$71.76	2,673	$15,183	($15,985)	53,807	$5,319	($5,875)	($1,358)
LL Floodlight LED-E	151	347.50	$88.08	$92.64	21	$154	($162)	967	$96	($106)	($18)
LL Floodlight LED-F	200	347.50	$95.64	$100.68	22	$175	($185)	1,342	$133	($147)	($23)
LL Highland Pk LED-B	30	347.50	$103.80	$109.20	163	$1,410	($1,483)	1,491	$147	($163)	($89)
LL Highland Pk LED-C	65	347.50	$111.72	$117.60	122	$1,136	($1,196)	2,419	$239	($264)	($85)
LL Oxford LED-B	30	347.50	$82.08	$86.40	111	$759	($799)	1,016	$100	($111)	($50)
LL Oxford LED-C	57	347.50	$101.04	$106.32	251	$2,113	($2,224)	4,364	$431	($477)	($156)
LL Princeton LED-B	30	347.50	$89.52	$94.20	2	$15	($16)	18	$2	($2)	($1)
LL Princeton LED-C	65	347.50	$91.32	$96.12	64	$487	($513)	1,269	$125	($139)	($39)
LL Roadway LED-B	25	347.50	$91.08	$95.88	32,646	$247,783	($260,842)	248,926	$24,609	($27,180)	($15,630)
24 HR - LL Roadway LED-B	25	730.00	$191.40	$201.36	-	$0	$0	-	$0	$0	$0
LL Roadway LED-C	48	347.50	$96.36	$101.40	20,033	$160,865	($169,279)	293,283	$28,994	($32,024)	($11,443)
24 HR - LL Roadway LED-C	48	730.00	$202.32	$212.88	-	$0	$0	-	$0	$0	$0
LL Roadway LED-D	96	347.50	$119.88	$126.12	8,288	$82,797	($87,107)	242,673	$23,991	($26,497)	($6,817)
24 HR - LL Roadway LED-D	96	730.00	$251.64	$264.72	-	$0	$0	-	$0	$0	$0
LL Roadway LED-F	210	347.50	$129.60	$136.32	1,025	$11,070	($11,644)	65,651	$6,490	($7,168)	($1,252)
24 HR - LL Roadway LED-F	210	730.00	$272.16	$286.32	-	$0	$0	-	$0	$0	$0
LL Underpass LED-B	36	347.50	$77.12	$81.12	-	$0	$0	-	$0	$0	$0
24 HR - LL Underpass LED-B	36	730.00	$105.69	$111.24	-	$0	$0	-	$0	$0	$0
LL Underpass LED-C	52	347.50	$77.12	$81.12	-	$0	$0	-	$0	$0	$0
24 HR - LL Underpass LED-C	52	730.00	$105.69	$111.24	-	$0	$0	-	$0	$0	$0
LL Westminster LED-D	84	347.50	$272.40	$286.56	9	$204	($215)	231	$23	($25)	($13)
LL Westminster LED-E	141	347.50	$357.72	$376.44	41	$1,222	($1,286)	1,763	$174	($193)	($82)
LL Westminster LED-F	243	347.50	$397.32	$418.08	39	$1,291	($1,359)	2,890	$286	($316)	($97)
LL Westmin Ped LED-B	28	347.50	$204.48	$215.16	1	$17	($18)	9	$1	($1)	($1)
LL Westmin Ped LED-C	52	347.50	$267.12	$281.04	5	$111	($117)	79	$8	($9)	($7)
			LED Lamp & Luminaire Total:			**$532,576**	**-$560,514**	**933,270**	**$92,263**	**-$101,904**	**-$37,578**

Standard Offerings

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
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Present T&D rate	0.09886
Rate Year 1 T&D rate	0.10919

Apr Burn Hours:	
Reg.	24hr
305	720

Target Facility Price Increase:	**12.44%**
Target LED Price Increase:	**5.22%**
Ratio LED% to HID %:	41.98%

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Facility Price (d)	Present Fcst Units (e)	April 2025 Facility Revenue at Present Rates (f)	April 2025 Facility Revenue at Proposed Rates (g)	April 2025 Usage (h)	April 2025 T&D Revenue at Present Rates (i)	April 2025 T&D Revenue at Proposed Rates (j)	April 2025 Inremental Revenue (k)

Standard Offerings (continued)

ENERGY ONLY											
24-HR Energy Only Charge	1	730.00	$0.00	$0.00	104,174	$0	$0	75,005	$7,415	($8,190)	($775)
POLES/STANDARDS											
Standard/Pole > 16 ft - OH Service											
Concrete , DE - Metropolitan			$319.80	$359.52	8	$213	($240)	-	$0	$0	($26)
WoodPole OH <= 1SP			$0.00	$0.00	3,605	$0	$0	-	$0	$0	$0
WoodPole			$0.00	$0.00	592	$0	$0	-	$0	$0	$0
POLES/STANDARDS											
Standard > 16 ft for UG or URD Service											
Aluminum, anchor base			$302.64	$340.32	937	$23,631	($26,573)	-	$0	$0	($2,942)
Aluminum, anchor base, heavy duty			$302.64	$340.32	3	$76	($85)	-	$0	$0	($9)
Aluminum, anchor base, square			$604.80	$680.04	132	$6,653	($7,480)	-	$0	$0	($828)
Fiberglass, anchor base			$204.24	$229.68	134	$2,281	($2,565)	-	$0	$0	($284)
Standard <= 16 ft for UG or URD Service											
Aluminum, anchor base, Villager			$132.36	$148.80	547	$6,033	($6,783)	-	$0	$0	($749)
Fiberglass, anchor base			$79.32	$89.16	452	$2,988	($3,358)	-	$0	$0	($371)
Fiberglass, direct embedded			$109.32	$122.88	3,941	$35,903	($40,356)	-	$0	$0	($4,453)
Decorative Standard > 16 ft, for UG Service											
Alum. AB Niagara Rdwy (no base)			$766.68	$862.08	-	$0	$0	-	$0	$0	$0
Decorative Standard <= 16 ft, for UG or URD Service											
Aluminum, AB, Armory Square			$396.72	$446.04	140	$4,628	($5,204)	-	$0	$0	($575)
Fiberglass, AB, Presidential			$185.16	$208.20	552	$8,517	($9,577)	-	$0	$0	($1,060)
Accessory											
Tenon mounting adaptor			$51.36	$57.72	-	$0	$0	-	$0	$0	$0
ARMS AND BRACKETS											
Arm for Standard > 16ft											
ecorative, Niagara Pedestrian, single			$223.56	$251.40	-	$0	$0	-	$0	$0	$0
Arm for Standard <= 16ft											
Dcr. crossarm, double, ornamental			$121.20	$136.32	33	$333	($375)	-	$0	$0	($42)
Dcr. crossarm, double, ornamental			$121.20	$136.32	-	$0	$0	-	$0	$0	$0
)cr. crossarm, double, contemporary			$121.20	$136.32	-	$0	$0	-	$0	$0	$0
Bracket for Wood Pole											
decorative, Park Ave South, single			$124.68	$140.16	44	$457	($514)	-	$0	$0	($57)
décor., Metropolitan, all types/sizes			$83.16	$93.48	-	$0	$0	-	$0	$0	$0

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305	720

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Standard Offerings (continued)

BASES											
Decorative Niagara Base			$341.04	$383.40	-	$0	$0	-	$0	$0	$0
Decorative Metropolitan Base			$179.04	$201.36	-	$0	$0	-	$0	$0	$0
FOUNDATIONS											
Concrete - Cast-In-Place - for:											
AB SD > 16 ft			$255.00	$286.68	7,436	$158,015	($177,646)	-	$0	$0	($19,631)
AB SD > 16 ft, heavy duty			$255.00	$286.68	5	$106	($119)	-	$0	$0	($13)
AB SD <= 16 ft			$255.00	$286.68	1,770	$37,613	($42,285)	-	$0	$0	($4,673)
AB SD > 16 ft, extra heavy duty			$255.00	$286.68	-	$0	$0	-	$0	$0	$0
FD Conc Foundation			$255.00	$286.68	-	$0	$0	-	$0	$0	$0
Concrete - Pre-Cast											
for anchor base standard > 16 ft			$255.00	$286.68	151	$3,209	($3,607)	-	$0	$0	($399)
for anchor base standard <= 16 ft			$255.00	$286.68	290	$6,163	($6,928)	-	$0	$0	($766)
CIRCUITRY											
UG Service											
cable and conduit			$139.80	$157.20	13,260	$154,479	($173,706)	-	$0	$0	($19,227)
cable only			$139.80	$157.20	9,031	$105,211	($118,306)	-	$0	$0	($13,095)
direct buried cable			$139.80	$157.20	1,764	$20,551	($23,108)	-	$0	$0	($2,558)
CR UG Circuit sect			$139.80	$157.20	-	$0	$0	-	$0	$0	$0
URD Service											
direct buried cable			$104.16	$117.12	6,757	$58,651	($65,948)	-	$0	$0	($7,298)
CR URD Circuit sect			$104.16	$117.12	-	$0	$0	-	$0	$0	$0
CONVENIENCE OUTLETS											
On New Metal/Composite Stnd			$63.24	$71.16	264	$1,391	($1,566)	-	$0	$0	($174)
On Existing Metal/Composite Stnd			$63.24	$71.16	175	$922	($1,038)	-	$0	$0	($116)
Power Tap			$62.64	$70.44	-	$0	$0	-	$0	$0	$0
				Standard Offering Total:	**0**	**$1,170,600**	**-$1,277,882**	**1,008,275**	**$99,678**	**-$110,094**	**-$117,698**

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Closed Offerings											
LAMP & LUMINAIRE											
HPS 1000W High-Mast (6 unit)	6636	347.50	$1,200.84	$1,350.12	1	$100	($113)	2,024	$200	($221)	($33)
LAMPS											
High Pressure Sodium											
70W	86	347.50	$9.48	$10.68	8,826	$6,973	($7,855)	231,506	$22,887	($25,278)	($3,274)
24 HR - 70W	86	730.00	$18.96	$21.36	-	$0	$0	-	$0	$0	$0
100W	118	347.50	$9.48	$10.68	13,922	$10,998	($12,391)	501,053	$49,534	($54,710)	($6,568)
24 HR - 100W	118	730.00	$18.96	$21.36	8	$13	($14)	680	$67	($74)	($9)
150W	173	347.50	$9.48	$10.68	18,465	$14,587	($16,434)	974,306	$96,320	($106,384)	($11,911)
24 HR - 150W	173	730.00	$18.96	$21.36	51	$81	($91)	6,353	$628	($694)	($76)
250W	304	347.50	$9.48	$10.68	7,457	$5,891	($6,637)	691,413	$68,353	($75,495)	($7,888)
24 HR - 250W	304	730.00	$18.96	$21.36	81	$128	($144)	17,729	$1,753	($1,936)	($199)
400W	470	347.50	$9.48	$10.68	1,767	$1,396	($1,573)	253,299	$25,041	($27,658)	($2,793)
24 HR - 400W	470	730.00	$18.96	$21.36	-	$0	$0	-	$0	$0	$0
1000W	1106	347.50	$19.20	$21.60	5	$8	($9)	1,687	$167	($184)	($18)
Metal Halide											
175W	207	347.50	$65.64	$73.80	1,451	$7,937	($8,924)	91,609	$9,056	($10,003)	($1,933)
250W	295	347.50	$65.64	$73.80	261	$1,428	($1,605)	23,483	$2,322	($2,564)	($420)
400W	451	347.50	$65.64	$73.80	558	$3,052	($3,432)	76,756	$7,588	($8,381)	($1,172)
1000W	1078	347.50	$65.64	$73.80	-	$0	$0	-	$0	$0	$0
LUMINAIRES											
Aspen Grove 70			$119.04	$133.80	90	$893	($1,004)	-	$0	$0	($111)
Aspen Grove 100			$119.04	$133.80	1,220	$12,102	($13,603)	-	$0	$0	($1,501)
Aspen Grove 150			$119.04	$133.80	1,667	$16,537	($18,587)	-	$0	$0	($2,050)
Aspen Grove 175			$119.04	$133.80	204	$2,024	($2,275)	-	$0	$0	($251)
Central Park 100			$145.32	$163.44	651	$7,884	($8,867)	-	$0	$0	($983)
Central Park 175			$145.32	$163.44	750	$9,083	($10,215)	-	$0	$0	($1,133)
Coach 70			$86.40	$97.20	285	$2,052	($2,309)	-	$0	$0	($257)
Coach 100			$86.40	$97.20	783	$5,638	($6,342)	-	$0	$0	($705)
Coach 150			$86.40	$97.20	79	$569	($640)	-	$0	$0	($71)
Coach 175			$86.40	$97.20	16	$115	($130)	-	$0	$0	($14)
Delaware Park 150			$235.68	$264.96	22	$432	($486)	-	$0	$0	($54)
Delaware Park 175			$235.68	$264.96	206	$4,046	($4,548)	-	$0	$0	($503)
Delaware Park 250			$291.12	$327.36	765	$18,559	($20,869)	-	$0	$0	($2,310)
Delaware Park 400			$291.12	$327.36	586	$14,216	($15,986)	-	$0	$0	($1,770)
Delaware Park Pedestrian 100			$199.44	$224.28	62	$1,030	($1,159)	-	$0	$0	($128)
Delaware Park Pedestrian 175			$199.44	$224.28	10	$166	($187)	-	$0	$0	($21)
Edgewater 100			$159.24	$179.04	73	$969	($1,089)	-	$0	$0	($120)
Edgewater 150			$159.24	$179.04	439	$5,826	($6,550)	-	$0	$0	($724)
Edgewater 175			$159.24	$179.04	134	$1,778	($1,999)	-	$0	$0	($221)
Edison 70			$93.24	$104.88	23	$179	($201)	-	$0	$0	($22)
Edison 100			$93.24	$104.88	337	$2,618	($2,945)	-	$0	$0	($327)
Edison 150			$93.24	$104.88	5	$39	($44)	-	$0	$0	($5)

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Closed Offerings (continued)											
Floodlight 250			$71.52	$80.40	171	$1,019	($1,146)	-	$0	$0	($127)
Floodlight 400			$71.52	$80.40	184	$1,097	($1,233)	-	$0	$0	($136)
Little Falls - Post Top, 70			$149.40	$168.00	79	$984	($1,106)	-	$0	$0	($122)
Roadway 70			$66.00	$74.16	7,827	$43,049	($48,371)	-	$0	$0	($5,322)
Roadway 100			$66.00	$74.16	9,230	$50,765	($57,041)	-	$0	$0	($6,276)
Roadway 150			$66.00	$74.16	16,024	$88,132	($99,028)	-	$0	$0	($10,896)
Roadway 175			$66.00	$74.16	312	$1,716	($1,928)	-	$0	$0	($212)
Roadway 250			$66.00	$74.16	6,671	$36,691	($41,227)	-	$0	$0	($4,536)
Roadway 400			$66.00	$74.16	1,603	$8,817	($9,907)	-	$0	$0	($1,090)
Roadway, 1000			$149.16	$167.76	7	$87	($98)	-	$0	$0	($11)
Shoebox 100			$78.60	$88.32	4	$26	($29)	-	$0	$0	($3)
Shoebox 150			$78.60	$88.32	83	$544	($611)	-	$0	$0	($67)
Shoebox 250			$78.60	$88.32	121	$793	($891)	-	$0	$0	($98)
Shoebox 400			$78.60	$88.32	58	$380	($427)	-	$0	$0	($47)
LUMINAIRES (continued)											
Traditional 70			$58.32	$65.52	452	$2,197	($2,468)	-	$0	$0	($271)
Traditional 100			$58.32	$65.52	1,454	$7,066	($7,939)	-	$0	$0	($872)
Traditional 150			$58.32	$65.52	53	$258	($289)	-	$0	$0	($32)
Traditional 175			$58.32	$65.52	48	$233	($262)	-	$0	$0	($29)
Underpass 100			$97.08	$109.20	170	$1,375	($1,547)	-	$0	$0	($172)
Underpass 150			$97.08	$109.20	120	$971	($1,092)	-	$0	$0	($121)
Underpass 250			$97.08	$109.20	64	$518	($582)	-	$0	$0	($65)
Washington (Armory Square) 100			$158.28	$177.96	-	$0	$0	-	$0	$0	$0
Williamsville 70			$136.56	$153.60	114	$1,297	($1,459)	-	$0	$0	($162)
Williamsville 100			$136.56	$153.60	44	$501	($563)	-	$0	$0	($62)
Williamsville 150			$136.56	$153.60	8	$91	($102)	-	$0	$0	($11)
Williamsville 175			$136.56	$153.60	114	$1,297	($1,459)	-	$0	$0	($162)
POLES/STANDARDS											
Standard <= 16 ft for UG or URD Service											
aluminum, anchor base (square)			$165.72	$186.36	35	$483	($544)	-	$0	$0	($60)
Decorative Standard <= 16 ft, for UG or URD Service											
aluminum, AB, Little Falls			$234.00	$263.04	17	$332	($373)	-	$0	$0	($41)
ARMS AND BRACKETS											
Arm for Standard <= 16ft											
Dcr. (cane/scroll), alum., Little Falls			$130.68	$146.88	8	$87	($98)	-	$0	$0	($11)
				Closed Offering Total:	**0**	**$410,148**	**-$461,074**	**2,871,898**	**$283,916**	**-$313,583**	**-$80,592**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
April 2025 Incremental Revenue Adjustment
Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Present T&D rate	0.09886
Rate Year 1 T&D rate	0.10919

Apr Burn Hours:	
Reg.	24hr
305	720

Target Facility Price Increase:	**12.44%**
Target LED Price Increase:	**5.22%**
Ratio LED% to HID %:	41.98%

Description	Billed Watts per Lamp (a)	Average Monthly Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Facility Price (d)	Present Fcst Units (e)	April 2025 Facility Revenue at Present Rates (f)	April 2025 Facility Revenue at Proposed Rates (g)	April 2025 Usage (h)	April 2025 T&D Revenue at Present Rates (i)	April 2025 T&D Revenue at Proposed Rates (j)	April 2025 Inremental Revenue (k)
Obsolete Offerings											
LAMP & LUMINAIRE											
Incandescent < 2500 lumen, Std	202	347.50	$114.60	$128.88	1	$10	($11)	62	$6	($7)	($2)
Incandescent 4000 lumen, Enclosed	327	347.50	$118.20	$132.84	3	$30	($33)	299	$30	($33)	($7)
LAMPS											
Mercury Vapor											
100W	130	347.50	$8.16	$9.12	116	$79	($88)	4,599	$455	($502)	($57)
175W	211	347.50	$8.16	$9.12	388	$264	($295)	24,970	$2,469	($2,726)	($289)
400W	477	347.50	$8.16	$9.12	91	$62	($69)	13,239	$1,309	($1,446)	($144)
1000W	1095	347.50	$15.24	$17.16	2	$3	($3)	668	$66	($73)	($7)
LUMINAIRES											
Contemporary 70			$91.68	$103.08	16	$122	($137)	-	$0	$0	($15)
Contemporary 100			$91.68	$103.08	49	$374	($421)	-	$0	$0	($47)
Contemporary 175			$91.68	$103.08	10	$76	($86)	-	$0	$0	($10)
POLES/STANDARDS											
Standard/Pole > 16 ft - OH Service											
Steel, anchor base			$210.96	$237.24	350	$6,153	($6,920)	-	$0	$0	($767)
aluminum, anchor base			$210.96	$237.24	84	$1,477	($1,661)	-	$0	$0	($184)
Standard > 16 ft for UG or URD Service											
steel, anchor base (50 ft round)			$383.04	$430.68	8	$255	($287)	-	$0	$0	($32)
steel, anchor base (35 ft square)			$217.20	$244.20	4	$72	($81)	-	$0	$0	($9)
steel, anchor base			$302.64	$340.32	931	$23,480	($26,403)	-	$0	$0	($2,923)
steel, anchor base, heavy duty			$302.64	$340.32	-	$0	$0	-	$0	$0	$0
Standard <= 16 ft for UG or URD Service											
steel, anchor base			$132.36	$148.80	1,091	$12,034	($13,528)	-	$0	$0	($1,495)
steel, direct embedded			$156.00	$175.44	756	$9,828	($11,053)	-	$0	$0	($1,225)
Decorative Standard <= 16 ft, for UG or URD Service											
cast iron, AB, Armory Square			$441.00	$495.84	29	$1,066	($1,198)	-	$0	$0	($133)
Fiberglass, DE, Presidential			$272.04	$305.88	104	$2,358	($2,651)	-	$0	$0	($293)
FOUNDATIONS											
Mechanical - Screw Type for AB standards, all applications			$130.20	$146.40	6,404	$69,483	($78,129)	-	$0	$0	($8,645)
CONVENIENCE OUTLETS											
Festoon Outlet - Old			$6.36	$7.20	27	$14	($16)	-	$0	$0	($2)
On Any Wood Pole			$63.24	$71.16	981	$5,170	($5,817)	-	$0	$0	($647)
				Obsolete Offering Total:		**$132,409**	**-$148,888**	**43,837**	**$4,334**	**-$4,787**	**-$16,931**
				S.C. 2 Grand Total:		**$1,713,157**	**-$1,887,844**	**3,924,010**	**$387,928**	**-$428,463**	**-$215,222**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
April 2025 Incremental Revenue Adjustment

Service Classification No. 2 - Street Lighting (Company Owned and Maintained) - FACILITIES WITH PRICE EXCEPTIONS

Present T&D rate 0.09886
Rate Year 1 T&D rate 0.10919

Apr Burn Hours: 305

Average PE Increase: **16.65%**

Customer Billcode Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Present PE Facility Price (c)	Rate Year 1 Annual Facility Price (d)	Present Fcst Units (e)	April 2025 Facility Revenue at Present Rates (f)	April 2025 Facility Revenue at Proposed Rates (g)	April 2025 Usage (h)	April 2025 T&D Revenue at Present Rates (i)	April 2025 T&D Revenue at Proposed Rates (j)	April 2025 Inremental Revenue (k)
AMHERST CENTRAL SCHOOL DIST											
FD Concrete >16'			$127.80	$149.04	4	$43	($50)	-	$0	$0	($7)
CR UG Cable & Cndt			$119.28	$122.76	4	$40	($41)	-	$0	$0	($1)
					Subtotal:	$82	($91)	-	$0	$0	($8)
CITY OF BUFFALO											
FD Concrete >16'			$104.28	$129.36	234	$2,033	($2,523)	-	$0	$0	($489)
CR UG Cable & Cndt			$82.20	$91.80	234	$1,603	($1,790)	-	$0	$0	($187)
FD Concrete =<16'			$103.32	$128.64	1	$9	($11)	-	$0	$0	($2)
CR UG Cable & Cndt			$106.56	$112.08	1	$9	($9)	-	$0	$0	($0)
FD Concrete >16'			$119.88	$142.44	38	$380	($451)	-	$0	$0	($71)
CR UG Cable & Cndt			$106.68	$112.20	38	$338	($355)	-	$0	$0	($17)
CR UG Cable & Cndt			$74.88	$85.68	1,201	$7,494	($8,575)	-	$0	$0	($1,081)
CR UG Cable & Cndt			$110.52	$115.44	155	$1,428	($1,491)	-	$0	$0	($64)
FD Concrete =<16'			$99.00	$125.04	11	$91	($115)	-	$0	$0	($24)
FD Concrete >16'			$115.20	$138.48	606	$5,818	($6,993)	-	$0	$0	($1,176)
FD Concrete >16'			$111.36	$135.36	455	$4,222	($5,132)	-	$0	$0	($910)
FD Concrete =<16'			$89.28	$116.88	7	$52	($68)	-	$0	$0	($16)
CR UG Cable & Cndt			$67.80	$79.80	7	$40	($47)	-	$0	$0	($7)
CR UG Cable & Cndt			$74.88	$85.68	9	$56	($64)	-	$0	$0	($8)
					Subtotal:	$23,572	($27,625)	-	$0	$0	($4,053)
CITY OF SCHENECTADY											
LL Enclosed IN <2500	202	347.50	$65.76	$73.92	24	$132	($148)	1,479	$146	($161)	($32)
SD Steel =<16' AB PT			$57.96	$70.32	24	$116	($141)	-	$0	$0	($25)
FD Concrete =<16'			$103.32	$128.64	24	$207	($257)	-	$0	$0	($51)
CR UG Cable & Cndt			$106.56	$112.08	24	$213	($224)	-	$0	$0	($11)
					Subtotal:	$667	($770)	1,479	$146	($161)	($118)
TOWN OF QUEENSBURY											
SD Steel =<16' AB PT			$63.24	$74.76	26	$137	($162)	-	$0	$0	($25)
FD Concrete =<16'			$111.00	$135.00	26	$241	($293)	-	$0	$0	($52)
CR UG Cable & Cndt			$127.08	$129.24	26	$275	($280)	-	$0	$0	($5)
					Subtotal:	$653	($735)	-	$0	$0	($82)
VILLAGE OF KINDERHOOK											
LL Open IN 1000	103	347.50	$56.88	$65.88	2	$9	($11)	63	$6	($7)	($2)
CR UG Cable & Cndt			$90.72	$98.88	2	$15	($16)	-	$0	$0	($1)
					Subtotal:	$25	($27)	63	$6	($7)	($4)
VILLAGE OF WILLIAMSVILLE											
CR UG Cable & Cndt			$100.92	$107.40	99	$833	($886)	-	$0	$0	($53)
					Total:	**$25,831**	**($30,133)**	**1,542**	**$152**	**($168)**	**($4,318)**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
April 2025 Incremental Revenue Adjustment
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Present T&D rate 0.06787 | Rate Year 1 T&D rate 0.07496 | Apr Burn Hours: 305 | *Target Facility Price Increase:* **12.44%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Present Fcst Units (e)	April 2025 Facility Revenue at Present Rates (f)	April 2025 Facility Revenue at Proposed Rates (g)	April 2025 Usage (h)	April 2025 T&D Revenue at Present Rates (i)	April 2025 T&D Revenue at Proposed Rates (j)	April 2025 Inremental Revenue (k)
Non-contract S.C. 3 Accounts											
(Customer owned & maintained)			$0.00	**$0.00**	11,432,909						
					11,432,909						
					11,432,909						
					11,432,909	$ -	$ -	3,487,037	$ 236,665	$ (261,388)	$ (24,723)
					11,432,909						
					11,432,909						
					11,432,909						
					11,432,909						
					11,432,909						
					11,432,909						
					11,432,909						
					11,432,909						
POLE ATTACHMENT											
Facility Lighting Attachment			$8.40	**$9.48**	40,599	$ 28,419	$ (32,073)	-	$ -	$ -	$ (3,654)
Contract S.C.3 Account											
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)											
LAMPS											
High Pressure Sodium											
70W	82	347.50	$0.00	**$0.00**	4	$ -	$ -	100	$ 7	$ (7)	$ (1)
100W	117	347.50	$0.00	**$0.00**	64	$ -	$ -	2,284	$ 155	$ (171)	$ (16)
150W	182	347.50	$0.00	**$0.00**	722	$ -	$ -	40,078	$ 2,720	$ (3,004)	$ (284)
250W	302	347.50	$0.00	**$0.00**	1,719	$ -	$ -	158,337	$ 10,746	$ (11,869)	$ (1,123)
400W	480	347.50	$0.00	**$0.00**	21	$ -	$ -	3,074	$ 209	$ (230)	$ (22)
Metal Halide											
400W	1	347.50	$0.00	**$0.00**	11	$ -	$ -	3	$ 0	$ (0)	$ (0)
Mercury Vapor											
175W	208	347.50	$0.00	**$0.00**	18	$ -	$ -	1,142	$ 78	$ (86)	$ (8)
LUMINAIRES											
Edgewater 150			$0.00	**$0.00**	721	$ -	$ -	-	$ -	$ -	$ -
Little Falls - Teardrop, 70			$0.00	**$0.00**	6	$ -	$ -	-	$ -	$ -	$ -
Roadway 70			$0.00	**$0.00**	4	$ -	$ -	-	$ -	$ -	$ -
Roadway 150			$0.00	**$0.00**	1	$ -	$ -	-	$ -	$ -	$ -
Roadway 250			$0.00	**$0.00**	1,719	$ -	$ -	-	$ -	$ -	$ -
Roadway 400			$0.00	**$0.00**	11	$ -	$ -	-	$ -	$ -	$ -
Roadway 175			$0.00	**$0.00**	2	$ -	$ -	-	$ -	$ -	$ -
Roadway 400			$0.00	**$0.00**	21	$ -	$ -	-	$ -	$ -	$ -
Aspen Grove 100			$0.00	**$0.00**	34	$ -	$ -	-	$ -	$ -	$ -
Traditional 100			$0.00	**$0.00**	24	$ -	$ -	-	$ -	$ -	$ -
Contemporary 175			$0.00	**$0.00**	16	$ -	$ -	-	$ -	$ -	$ -
POLES/STANDARDS											
Wood Pole, 1 Span			$0.00	**$0.00**	3	$ -	$ -	-	$ -	$ -	$ -
Aluminum, AB, Armory Square			$0.00	**$0.00**	1	$ -	$ -	-	$ -	$ -	$ -

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
April 2025 Incremental Revenue Adjustment
Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Present T&D rate 0.06787 | Rate Year 1 T&D rate 0.07496 | Apr Burn Hours: 305 | *Target Facility Price Increase:* **12.44%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Present Fcst Units (e)	April 2025 Facility Revenue at Present Rates (f)	April 2025 Facility Revenue at Proposed Rates (g)	April 2025 Usage (h)	April 2025 T&D Revenue at Present Rates (i)	April 2025 T&D Revenue at Proposed Rates (j)	April 2025 Inremental Revenue (k)
Contract S.C.3 Account (continued)											
(S.C. 3 T&D rate per contract. No facility charge unless a Company-procured new facility - then, S.C. 2 price)											
Standard > 16 ft											
for UG or URD Service											
Aluminum, anchor base			$0.00	**$0.00**	207	$ -	$ -	-	$ -	$ -	$ -
steel, anchor base			$0.00	**$0.00**	31	$ -	$ -	-	$ -	$ -	$ -
POLES/STANDARDS											
Standard <= 16 ft											
for UG or URD Service											
Aluminum, anchor base, Villager			$0.00	**$0.00**	27	$ -	$ -	-	$ -	$ -	$ -
Fiberglass, anchor base			$0.00	**$0.00**	3	$ -	$ -	-	$ -	$ -	$ -
Fiberglass, direct embedded			$0.00	**$0.00**	44	$ -	$ -	-	$ -	$ -	$ -
Decorative Standard <= 16 ft											
for UG or URD Service											
Aluminum, AB, Armory Square			$0.00	**$0.00**	728	$ -	$ -	-	$ -	$ -	$ -
FOUNDATIONS											
Concrete - Cast-In-Place											
for AB standard > 16 ft			$0.00	**$0.00**	237	$ -	$ -	-	$ -	$ -	$ -
for AB standard <= 16 ft			$0.00	**$0.00**	760	$ -	$ -	-	$ -	$ -	$ -
CIRCUITRY											
UG Service											
first 50 ft or less per pole											
cable and conduit			$0.00	**$0.00**	976	$ -	$ -	-	$ -	$ -	$ -
cable only			$0.00	**$0.00**	15	$ -	$ -	-	$ -	$ -	$ -
URD Service											
first 10 ft or less per pole											
direct buried cable			$0.00	**$0.00**	51	$ -	$ -	-	$ -	$ -	$ -
S.C.3 Contract Facilities Priced at S.C.2 Rates:											
Lamp: HPS 100W	118	347.50	$9.48	**$10.68**	25	$ 20	$ (22)	900	$ 61	$ (67)	$ (9)
Lamp: MH 175W	207	347.50	$65.64	**$73.80**	2	$ 11	$ (12)	126	$ 9	$ (9)	$ (2)
LED Roadway D	96	347.50	$119.88	**$134.76**	23	$ 230	$ (258)	673	$ 46	$ (50)	$ (33)
LED Princeton C	65	347.50	$91.32	**$102.72**	9	$ 68	$ (77)	178	$ 12	$ (13)	$ (10)
Luminaire: Aspen Grove 100			$119.04	**$133.80**	25	$ 248	$ (279)	-	$ -	$ -	$ (31)
Standard <= 16 ft: Fiberglass, direct			$109.32	**$122.88**	25	$ 228	$ (256)	-	$ -	$ -	$ (28)
c Standard <= 16 ft: Alum, Armory Square			$396.72	**$446.04**	1	$ 33	$ (37)	-	$ -	$ -	$ (4)
Foundation for AB standard > 16 ft			$255.00	**$286.68**	2	$ 43	$ (48)	-	$ -	$ -	$ (5)
Foundation for AB standard <= 16 ft			$255.00	**$286.68**	1	$ 21	$ (24)	-	$ -	$ -	$ (3)
UG Circuitry, cable and conduit			$139.80	**$157.20**	2	$ 23	$ (26)	-	$ -	$ -	$ (3)
URD Circuitry,direct buried cable			$104.16	**$117.12**	25	$ 217	$ (244)	-	$ -	$ -	$ (27)
				S.C. 3 Annual Total:		**$29,561**	**-$33,357**	**3,693,932**	**$250,707**	**-$276,897**	**-$29,986**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
April 2025 Incremental Revenue Adjustment
Service Classification No. 4 - Traffic Control (Customer Owned and Maintained)

Present T&D rate	0.01234
Rate Year 1 T&D rate	0.01363

Target Facility Price Increase: **12.44%**

Description	Present Service Charge (a)	Rate Year 1 Proposed Annual Service Charge (b)	Present Fcst Units (c)	April 2025 Facility Revenue at Present Rates (d)	April 2025 Facility Revenue at Proposed Rates (e)	April 2025 Usage (f)	April 2025 T&D Revenue at Present Rates (g)	April 2025 T&D Revenue at Proposed Rates (h)	April 2025 Inremental Revenue (i)
Traffic Control Location Charge	$354.96	$399.12	2,218	$65,608	($73,771)	-	$0	$0	($8,162)
Traffic Control 30 Day kWh	n/a	n/a	526,839	$0	$0	519,622	$6,412	($7,082)	($670)
			S.C. 4 Total:	**$65,608**	**($73,771)**	**519,622**	**$6,412**	**($7,082)**	**($8,833)**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
April 2025 Incremental Revenue Adjustment
Contract Street Lighting (Customer Contributory Provisions)

Present T&D rate: 0.09886
Rate Year 1 T&D rate: 0.10919
Apr Burn Hours: 305
Target Facility Price Increase: **12.44%**

Description	Billed Watts per Lamp (a)	Avg Mo Burn Hours (b)	Present Facility Price (c)	Rate Year 1 Proposed Annual Facility Price (d)	Present Fcst Units (e)	April 2025 Facility Revenue at Present Rates (f)	April 2025 Facility Revenue at Proposed Rates (g)	April 2025 Usage (h)	April 2025 T&D Revenue at Present Rates (i)	April 2025 T&D Revenue at Proposed Rates (j)	April 2025 Inremental Revenue (k)
TOWN OF HAMLIN											
100W	118	347.50	$8.52	$9.60	6	$4	($5)	216	$21	($24)	($3)
Arch. (style unknown) 70/100			$35.28	$39.72	6	$18	($20)	-	$0	$0	($2)
Fiberglass, anchor base			$29.88	$33.60	6	$15	($17)	-	$0	$0	($2)
for AB standards, all applications			$49.32	$55.44	6	$25	($28)	-	$0	$0	($3)
direct buried cable			$6.12	$6.84	6	$3	($3)	-	$0	$0	($0)
CR EF DB Cable/ft			$0.48	$0.48	284	$11	($11)	-	$0	$0	$0
TOWN OF HAMLIN HILLCREST SUBDIV SC 5											
100W	118	347.50	$8.52	$9.60	13	$9	($10)	468	$46	($51)	($6)
150W	173	347.50	$8.76	$9.84	3	$2	($2)	158	$16	($17)	($2)
Arch. (style unknown) 70/100			$35.28	$39.72	10	$29	($33)	-	$0	$0	($4)
LM Arch 150/175			$26.76	$30.12	3	$7	($8)	-	$0	$0	($1)
Fiberglass, anchor base			$29.88	$33.60	16	$40	($45)	-	$0	$0	($5)
for anchor base standard <= 16 ft			$87.72	$98.64	12	$88	($99)	-	$0	$0	($11)
for AB standards, all applications			$49.32	$55.44	4	$16	($18)	-	$0	$0	($2)
direct buried cable			$6.12	$6.84	16	$8	($9)	-	$0	$0	($1)
CR EF DB Cable/ft			$0.48	$0.48	344	$14	($14)	-	$0	$0	$0
Edison 100			$35.28	$39.72	3	$9	($10)	-	$0	$0	($1)
				Contract Total:		**$298**	**($332)**	**842**	**$83**	**($92)**	**($43)**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Rate Year 1 at Present and Proposed Compressed Volumetric Rates for Customer Impact Analysis

	Rate Year 1 at Present Rates			Rate Year 1 at Compressed Rates*			Percentage Change in Rate		
	SC-1/SC-2/ Contract	SC-3	SC-4	SC-1/SC-2/ Contract	SC-3	SC-4	SC-1/SC-2/ Contract	SC-3	SC-4
COMMODITY RATES									
Electricity Supply Cost - Western	0.05390	0.05390	0.06304	0.05484	0.05484	0.06414	1.8%	1.8%	1.8%
Electricity Supply Cost - Central	0.05592	0.05592	0.06518	0.05690	0.05690	0.06633	1.8%	1.8%	1.8%
Electricity Supply Cost - Eastern	0.06699	0.06699	0.07661	0.06817	0.06817	0.07796	1.8%	1.8%	1.8%
Clean Energy Standard (CES)	0.00570	0.00570	0.00570	0.00570	0.00570	0.00570	0.0%	0.0%	0.0%
Merchant Function Charge (MFC)	0.00030	0.00030	0.00030	0.00033	0.00033	0.00033	8.3%	8.3%	8.3%
TOTAL COMMODITY (WESTERN)	0.059901	0.059901	0.069041	0.060870	0.060870	0.070171	1.6%	1.6%	1.6%
TOTAL COMMODITY (CENTRAL)	0.061924	0.061924	0.071188	0.062929	0.062929	0.072356	1.6%	1.6%	1.6%
TOTAL COMMODITY (EASTERN)	0.072998	0.072998	0.082618	0.074197	0.074197	0.083986	1.6%	1.6%	1.7%
DELIVERY RATES									
Base Delivery Rates	0.09886	0.06787	0.01234	0.11826	0.08094	0.01496	19.6%	19.3%	21.2%
Legacy Transition Charge (LTC)	0.000458	0.000458	0.000458	0.000458	0.000458	0.000458	0.0%	0.0%	0.0%
Dynamic Load Management (DLM)	0.000177	0.000177	0.000177	0.000177	0.000177	0.000177	0.0%	0.0%	0.0%
Value of Distributed Generation (VDER CR)	0.00184	0.00184	0.00184	0.00184	0.00184	0.00184	0.0%	0.0%	0.0%
Clean Energy Fund (CEF)	0.006652	0.006652	0.006652	0.006652	0.006652	0.006652	0.0%	0.0%	0.0%
Integrated Energy Data Resource Phase 2 (IEDR)	0.00015	0.00015	0.00015	0.00015	0.00015	0.00015	0.0%	0.0%	0.0%
Clean Energy Standard Delivery (CESD)	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	0.0%	0.0%	0.0%
Electric Vehicle Make-Ready (EVMR)	0.00076	0.00076	0.00076	0.00076	0.00076	0.00076	0.0%	0.0%	0.0%
Net Utility Plant (NUP)	0.00827	0.00827	0.00827	0.00000	0.00000	0.00000	-100.0%	-100.0%	-100.0%
Earnings Adjustment Mechanism (EAM)	0.00078	0.00078	0.00078	0.00078	0.00078	0.00078	0.0%	0.0%	0.0%
Rate Adjustment Mechanism (RAM)	0.00000	0.00000	0.00000	-0.00625	-0.00625	-0.00625	0.0%	0.0%	0.0%
DELIVERY SUMMARY	0.118037	0.087047	0.031517	0.122917	0.085597	0.019617	4.1%	-1.7%	-37.8%
TOTAL VOLUMETRIC RATE (WESTERN)	0.177938	0.146948	0.100558	0.183788	0.146468	0.089788	3.3%	-0.3%	-10.7%
TOTAL VOLUMETRIC RATE (CENTRAL)	0.179961	0.148971	0.102705	0.185846	0.148526	0.091973	3.3%	-0.3%	-10.4%
TOTAL VOLUMETRIC RATE (EASTERN)	0.191035	0.160045	0.114135	0.197114	0.159794	0.103603	3.2%	-0.2%	-9.2%
GRT Delivery	3.0928%	3.0928%	3.0928%	3.0928%	3.0928%	3.0928%	0.0%	0.0%	0.0%
GRT Commodity	1.0101%	1.0101%	1.0101%	1.0101%	1.0101%	1.0101%	0.0%	0.0%	0.0%

Note: RDM, NWA, ESS, TRAC, AMP 1, AMP 2, LPCO, NE:NY, and ESRM surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Compressed Rate Year 1 Customer Bill Impact

SC1 Bill Impact Analysis by Customer										
			# Cust	% of Cust		$ Impact		Annual/Cust		Monthly/Cust
Increase of	1%	2%	0	0%	$	-				
Increase of	2%	3%	0	0%	$	-				
Increase of	3%	4%	812	14%	$	24,961	$	30.74	$	2.56
Increase of	4%	5%	1,888	33%	$	82,577	$	43.74	$	3.64
Increase of	5%	6%	1,441	26%	$	80,571	$	55.91	$	4.66
Increase of	6%	7%	1,004	18%	$	40,595	$	40.43	$	3.37
Increase of	7%	8%	373	7%	$	16,198	$	43.43	$	3.62
Increase of	8%	9%	107	2%	$	7,580	$	70.84	$	5.90
Increase of	9%	10%	14	0%	$	5,742	$	410.14	$	34.18
Increase of	10%	11%	5	0%	$	1,963	$	392.66	$	32.72
Increase of	11%	12%	2	0%	$	33	$	16.33	$	1.36
Increase of	12%	13%	0	0%	$	-				
Increase of	13%	14%	0	0%	$	-				
		Total:	5,646	100%	$	260,220	$	46.09	$	3.84

SC2 Bill Impact Analysis by Customer										
			# Cust	% of Cust		$ Impact		Annual/Cust		Monthly/Cust
Increase of	0%	1%	0	0%	$	-				
Increase of	1%	2%	0	0%	$	-				
Increase of	2%	3%	4	1%	$	45	$	11.36	$	0.95
Increase of	3%	4%	42	6%	$	9,955	$	237.03	$	19.75
Increase of	4%	5%	262	39%	$	139,089	$	530.88	$	44.24
Increase of	5%	6%	110	16%	$	149,386	$	1,358.06	$	113.17
Increase of	6%	7%	136	20%	$	301,847	$	2,219.46	$	184.96
Increase of	7%	8%	54	8%	$	270,690	$	5,012.77	$	417.73
Increase of	8%	9%	29	4%	$	1,314,996	$	45,344.68	$	3,778.72
Increase of	9%	10%	20	3%	$	69,981	$	3,499.03	$	291.59
Increase of	10%	11%	5	1%	$	6,095	$	1,218.93	$	101.58
Increase of	11%	12%	9	1%	$	943	$	104.78	$	8.73
Increase of	12%	13%	0	0%	$	-				
Increase of	13%	14%	0	0%	$	-				
		Total:	671	100%	$	2,263,027	$	3,372.62	$	281.05

Price Exception (PE) SC2 Customers Total Bill Impact*					
	% Impact		$ Impact		$/Month
CUSTOMER 1	6.69%	$	1,070	$	89
CUSTOMER 2	8.10%	$	1,091,893	$	90,991
CUSTOMER 3	6.76%	$	65,116	$	5,426
CUSTOMER 4	5.68%	$	9,291	$	774
CUSTOMER 5	8.24%	$	3,834	$	319
CUSTOMER 6	6.84%	$	7,432	$	619
	Total:	$	1,178,636	$	98,220

**Total impact includes listed customers' non-PE facility impacts.*

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Compressed Rate Year 1 Customer Bill Impact

SC2-Special Contracts Bill Impact Analysis by Customer										
			# Cust	% of Cust		$ Impact		Annual/Cust		Monthly/Cust
Decrease of	-1%	0%	0	0%	$	-				
Increase of	0%	1%	1	50%	$	1,663	$	1,662.91	$	138.58
Increase of	1%	2%	0	0%	$	-				
Increase of	2%	3%	0	0%	$	-				
Increase of	3%	4%	0	0%	$	-				
Increase of	4%	5%	0	0%	$	-				
Increase of	5%	6%	0	0%	$	-				
Increase of	6%	7%	0	0%	$	-				
Increase of	7%	8%	1	50%	$	436	$	435.56	$	36.30
Increase of	8%	9%	0	0%	$	-				
		Total:	2	100%	$	2,098	$	1,049.24	$	87.44

SC3 Bill Impact Analysis by Customer										
			# Cust	% of Cust		$ Impact		Annual/Cust		Monthly/Cust
Decrease of	-3%	-2%	0	0%	$	-				
Decrease of	-2%	-1%	0	0%	$	-				
Decrease of	-1%	0%	36	19%	$	(115)	$	(3.21)	$	(0.27)
Increase of	0%	1%	105	56%	$	12,474	$	118.80	$	9.90
Increase of	1%	2%	15	8%	$	17,256	$	1,150.42	$	95.87
Increase of	2%	3%	28	15%	$	13,092	$	467.59	$	38.97
Increase of	3%	4%	4	2%	$	814	$	203.39	$	16.95
Increase of	4%	5%	0	0%	$	-				
Increase of	5%	6%	0	0%	$	-				
		Total:	188	100%	$	43,521	$	231.49	$	19.29

SC4 Bill Impact Analysis by Customer										
			# Cust	% of Cust		$ Impact		Annual/Cust		Monthly/Cust
Decrease of	-4%	-3%	0	0%	$	-				
Decrease of	-3%	-2%	0	0%	$	-				
Decrease of	-2%	-1%	1	1%	$	(19)	$	(18.66)	$	(1.55)
Decrease of	-1%	0%	4	3%	$	(30)	$	(7.47)	$	(0.62)
Increase of	0%	1%	5	4%	$	1,753	$	350.67	$	29.22
Increase of	1%	2%	5	4%	$	583	$	116.64	$	9.72
Increase of	2%	3%	10	8%	$	6,169	$	616.87	$	51.41
Increase of	3%	4%	15	12%	$	15,140	$	1,009.32	$	84.11
Increase of	4%	5%	11	9%	$	8,649	$	786.25	$	65.52
Increase of	5%	6%	26	21%	$	11,734	$	451.30	$	37.61
Increase of	6%	7%	19	15%	$	7,595	$	399.72	$	33.31
Increase of	7%	8%	13	10%	$	1,778	$	136.73	$	11.39
Increase of	8%	9%	8	6%	$	1,037	$	129.65	$	10.80
Increase of	9%	10%	5	4%	$	389	$	77.72	$	6.48
Increase of	10%	11%	4	3%	$	203	$	50.73	$	4.23
Increase of	11%	12%	0	0%	$	-				
Increase of	12%	13%	0	0%	$	-				
		Total:	126	100%	$	54,980	$	436.35	$	36.36

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Rate Year 2* at Rate Year 1 and Proposed Volumetric Rates for Customer Impact Analysis

	Rate Year 2* at Rate Year 1 COMP Rates			Rate Year 2* at Proposed Rates			Percentage Change in Rate		
	SC-1/SC-2/ Contract	SC-3	SC-4	SC-1/SC-2/ Contract	SC-3	SC-4	SC-1/SC-2/ Contract	SC-3	SC-4
COMMODITY RATES									
Electricity Supply Cost - Western	0.05405	0.05405	0.06295	0.05405	0.05405	0.06295	0.0%	0.0%	0.0%
Electricity Supply Cost - Central	0.05872	0.05872	0.06783	0.05872	0.05872	0.06783	0.0%	0.0%	0.0%
Electricity Supply Cost - Eastern	0.06980	0.06980	0.07930	0.06980	0.06980	0.07930	0.0%	0.0%	0.0%
Clean Energy Standard (CES)	0.00570	0.00570	0.00570	0.00570	0.00570	0.00570	0.0%	0.0%	0.0%
Merchant Function Charge (MFC)	0.00033	0.00033	0.00033	0.00033	0.00033	0.00033	0.0%	0.0%	0.0%
TOTAL COMMODITY (WESTERN)	0.060073	0.060073	0.068974	0.060073	0.060073	0.068974	0.0%	0.0%	0.0%
TOTAL COMMODITY (CENTRAL)	0.064744	0.064744	0.073853	0.064744	0.064744	0.073853	0.0%	0.0%	0.0%
TOTAL COMMODITY (EASTERN)	0.075824	0.075824	0.085326	0.075824	0.075824	0.085326	0.0%	0.0%	0.0%
DELIVERY RATES									
Base Delivery Rates	0.11826	0.08094	0.01496	0.13796	0.09471	0.01721	16.7%	17.0%	15.0%
Legacy Transition Charge (LTC)	0.000224	0.000224	0.000224	0.000224	0.000224	0.000224	0.0%	0.0%	0.0%
Dynamic Load Management (DLM)	0.000177	0.000177	0.000177	0.000177	0.000177	0.000177	0.0%	0.0%	0.0%
Value of Distributed Generation (VDER CR)	0.00184	0.00184	0.00184	0.00184	0.00184	0.00184	0.0%	0.0%	0.0%
Clean Energy Fund (CEF)	0.004646	0.004646	0.004646	0.004646	0.004646	0.004646	0.0%	0.0%	0.0%
Integrated Energy Data Resource Phase 2 (IEDR)	0.00008	0.00008	0.00008	0.00008	0.00008	0.00008	0.0%	0.0%	0.0%
Clean Energy Standard Delivery (CESD)	0.00041	0.00041	0.00041	0.00041	0.00041	0.00041	0.0%	0.0%	0.0%
Electric Vehicle Make-Ready (EVMR)	0.00076	0.00076	0.00076	0.00076	0.00076	0.00076	0.0%	0.0%	0.0%
Earnings Adjustment Mechanism (EAM)	0.00078	0.00078	0.00078	0.00078	0.00078	0.00078	0.0%	0.0%	0.0%
Rate Adjustment Mechanism (RAM)	-0.00625	-0.00625	-0.00625	-0.01576	-0.01576	-0.01576	152.2%	152.2%	152.2%
DELIVERY SUMMARY	0.120927	0.083607	0.017627	0.131117	0.087867	0.010367	8.4%	5.1%	-41.2%
TOTAL VOLUMETRIC RATE (WESTERN)	0.181000	0.143680	0.086601	0.191190	0.147940	0.079341	5.6%	3.0%	-8.4%
TOTAL VOLUMETRIC RATE (CENTRAL)	0.185672	0.148352	0.091480	0.195862	0.152612	0.084220	5.5%	2.9%	-7.9%
TOTAL VOLUMETRIC RATE (EASTERN)	0.196751	0.159431	0.102953	0.206941	0.163691	0.095693	5.2%	2.7%	-7.1%
GRT Delivery	3.0928%	3.0928%	3.0928%	3.0928%	3.0928%	3.0928%	0.0%	0.0%	0.0%
GRT Commodity	1.0101%	1.0101%	1.0101%	1.0101%	1.0101%	1.0101%	0.0%	0.0%	0.0%

Note: RDM, NWA, ESS, TRAC, AMP 1, AMP 2, LPCO, NE:NY, NUP, and ESRM surcharges are estimated as $0.

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Rate Year 2* Customer Bill Impact

SC1 Bill Impact Analysis by Customer								
			# Cust	% of Cust	$ Impact	Annual/Cust	Monthly/Cust
Increase of	4%	5%	0	0%	$ -		
Increase of	5%	6%	0	0%	$ -		
Increase of	6%	7%	448	8%	$ 13,395	$ 29.90	$ 2.49
Increase of	7%	8%	801	14%	$ 24,629	$ 30.75	$ 2.56
Increase of	8%	9%	930	16%	$ 103,881	$ 111.70	$ 9.31
Increase of	9%	10%	1,293	23%	$ 157,565	$ 121.86	$ 10.16
Increase of	10%	11%	850	15%	$ 105,707	$ 124.36	$ 10.36
Increase of	11%	12%	934	17%	$ 58,638	$ 62.78	$ 5.23
Increase of	12%	13%	265	5%	$ 23,745	$ 89.60	$ 7.47
Increase of	13%	14%	103	2%	$ 11,027	$ 107.06	$ 8.92
Increase of	14%	15%	19	0%	$ 11,386	$ 599.25	$ 49.94
Increase of	15%	16%	1	0%	$ 764	$ 764.09	$ 63.67
Increase of	16%	17%	2	0%	$ 53	$ 26.60	$ 2.22
Increase of	17%	18%	0	0%	$ -		
Increase of	18%	19%	0	0%	$ -		
		Total:	5,646	100%	$ 510,791	$ 90.47	$ 7.54

SC2 Bill Impact Analysis by Customer								
			# Cust	% of Cust	$ Impact	Annual/Cust	Monthly/Cust
Increase of	4%	5%	0	0%	$ -		
Increase of	5%	6%	0	0%	$ -		
Increase of	6%	7%	58	9%	$ 30,713	$ 529.54	$ 44.13
Increase of	7%	8%	179	26%	$ 206,676	$ 1,154.61	$ 96.22
Increase of	8%	9%	81	12%	$ 115,043	$ 1,420.28	$ 118.36
Increase of	9%	10%	76	11%	$ 217,843	$ 2,866.36	$ 238.86
Increase of	10%	11%	87	13%	$ 314,280	$ 3,612.42	$ 301.03
Increase of	11%	12%	103	15%	$ 442,821	$ 4,299.24	$ 358.27
Increase of	12%	13%	42	6%	$ 2,723,426	$ 64,843.48	$ 5,403.62
Increase of	13%	14%	20	3%	$ 186,512	$ 9,325.62	$ 777.14
Increase of	14%	15%	17	3%	$ 183,803	$ 10,811.92	$ 900.99
Increase of	15%	16%	5	1%	$ 10,072	$ 2,014.48	$ 167.87
Increase of	16%	17%	9	1%	$ 1,520	$ 168.87	$ 14.07
Increase of	17%	18%	0	0%	$ -		
Increase of	18%	19%	0	0%	$ -		
		Total:	677	100%	$ 4,432,710	$ 6,547.58	$ 545.63

Price Exception (PE) SC2 Customers Total Bill Impact*			
	% Impact	$ Impact	$/Month
CUSTOMER 1	10.91%	$ 1,855	$ 155
CUSTOMER 2	12.86%	$ 1,794,705	$ 149,559
CUSTOMER 3	10.65%	$ 109,579	$ 9,132
CUSTOMER 4	11.23%	$ 27,126	$ 2,260
CUSTOMER 5	12.95%	$ 6,524	$ 544
CUSTOMER 6	11.01%	$ 12,744	$ 1,062
	Total:	$ 1,952,534	$ 162,711

**Total impact includes listed customers' non-PE facility impacts.*

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Rate Year 2* Customer Bill Impact

SC2-Special Contracts Bill Impact Analysis by Customer								
			# Cust	% of Cust	$ Impact	Annual/Cust	Monthly/Cust
Increase of	2%	3%	1	50%	$ 11,693	$ 11,693.10	$ 974.42
Increase of	3%	4%	0	0%	$ -		
Increase of	4%	5%	0	0%	$ -		
Increase of	5%	6%	0	0%	$ -		
Increase of	6%	7%	0	0%	$ -		
Increase of	7%	8%	0	0%	$ -		
Increase of	8%	9%	0	0%	$ -		
Increase of	9%	10%	0	0%	$ -		
Increase of	10%	11%	0	0%	$ -		
Increase of	11%	12%	0	0%	$ -		
Increase of	12%	13%	0	0%	$ -		
Increase of	13%	14%	1	50%	$ 836	$ 835.87	$ 69.66
Increase of	14%	15%	0	0%	$ -		
		Total:	2	100%	$ 12,529	$ 6,264.48	$ 522.04

SC3 Bill Impact Analysis by Customer							
			# Cust	% of Cust	$ Impact	Annual/Cust	Monthly/Cust
Increase of	0%	1%	0	0%	$ -		
Increase of	1%	2%	25	13%	$ 5,343	$ 213.71	$ 17.81
Increase of	2%	3%	108	58%	$ 74,650	$ 691.20	$ 57.60
Increase of	3%	4%	13	7%	$ 60,580	$ 4,660.04	$ 388.34
Increase of	4%	5%	14	7%	$ 23,288	$ 1,663.46	$ 138.62
Increase of	5%	6%	23	12%	$ 20,386	$ 886.35	$ 73.86
Increase of	6%	7%	3	2%	$ 1,284	$ 427.92	$ 35.66
Increase of	7%	8%	1	1%	$ 306	$ 305.85	$ 25.49
Increase of	8%	9%	0	0%	$ -		
Increase of	9%	10%	0	0%	$ -		
		Total:	187	100%	$ 185,837	$ 993.78	$ 82.82

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Rate Year 2* Customer Bill Impact

SC4 Bill Impact Analysis by Customer										
			# Cust	% of Cust		$ Impact		Annual/Cust		Monthly/Cust
Decrease of	-6%	-5%	0	0%	$	-				
Decrease of	-5%	-4%	2	2%	$	(119)	$	(59.36)	$	(4.95)
Decrease of	-4%	-3%	1	1%	$	(46)	$	(45.72)	$	(3.81)
Decrease of	-3%	-2%	2	2%	$	(137)	$	(68.36)	$	(5.70)
Decrease of	-2%	-1%	2	2%	$	(945)	$	(472.53)	$	(39.38)
Decrease of	-1%	0%	6	5%	$	(1,205)	$	(200.79)	$	(16.73)
Increase of	0%	1%	2	2%	$	95	$	47.66	$	3.97
Increase of	1%	2%	3	2%	$	407	$	135.61	$	11.30
Increase of	2%	3%	7	6%	$	5,297	$	756.72	$	63.06
Increase of	3%	4%	12	10%	$	1,442	$	120.18	$	10.02
Increase of	4%	5%	5	4%	$	16,882	$	3,376.34	$	281.36
Increase of	5%	6%	4	3%	$	564	$	140.91	$	11.74
Increase of	6%	7%	19	15%	$	12,770	$	672.11	$	56.01
Increase of	7%	8%	11	9%	$	13,853	$	1,259.40	$	104.95
Increase of	8%	9%	6	5%	$	4,736	$	789.39	$	65.78
Increase of	9%	10%	20	16%	$	8,393	$	419.67	$	34.97
Increase of	10%	11%	5	4%	$	541	$	108.16	$	9.01
Increase of	11%	12%	7	6%	$	1,299	$	185.54	$	15.46
Increase of	12%	13%	3	2%	$	470	$	156.57	$	13.05
Increase of	13%	14%	4	3%	$	550	$	137.47	$	11.46
Increase of	14%	15%	2	2%	$	127	$	63.56	$	5.30
Increase of	15%	16%	3	2%	$	262	$	87.32	$	7.28
Increase of	16%	17%	0	0%	$	-				
		Total:	126	100%	$	65,237	$	517.76	$	43.15

*Rate Year 2 includes a portion of Rate Year 1 compression which was achieved through a change to the levelization deferral provided in Appendix 1, Schedule 6.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Rate Year 3 at Rate Year 2 and Proposed Volumetric Rates for Customer Impact Analysis

	Rate Year 3 at Rate Year 2 Rates			Rate Year 3 at Proposed Rates*			Percentage Change in Rate		
	SC-1/SC-2/ Contract	SC-3	SC-4	SC-1/SC-2/ Contract	SC-3	SC-4	SC-1/SC-2/ Contract	SC-3	SC-4
COMMODITY RATES									
Electricity Supply Cost - Western	0.05419	0.05419	0.06339	0.05419	0.05419	0.06339	0.0%	0.0%	0.0%
Electricity Supply Cost - Central	0.05855	0.05855	0.06773	0.05855	0.05855	0.06773	0.0%	0.0%	0.0%
Electricity Supply Cost - Eastern	0.06591	0.06591	0.07536	0.06591	0.06591	0.07536	0.0%	0.0%	0.0%
Clean Energy Standard (CES)	0.00570	0.00570	0.00570	0.00570	0.00570	0.00570	0.0%	0.0%	0.0%
Merchant Function Charge (MFC)	0.00033	0.00033	0.00033	0.00033	0.00033	0.00033	0.0%	0.0%	0.0%
TOTAL COMMODITY (WESTERN)	0.060224	0.060224	0.069417	0.060224	0.060224	0.069417	0.0%	0.0%	0.0%
TOTAL COMMODITY (CENTRAL)	0.064577	0.064577	0.073761	0.064577	0.064577	0.073761	0.0%	0.0%	0.0%
TOTAL COMMODITY (EASTERN)	0.071943	0.071943	0.081391	0.071943	0.071943	0.081391	0.0%	0.0%	0.0%
DELIVERY RATES									
Base Delivery Rates	0.13796	0.09471	0.01721	0.16234	0.11144	0.02025	17.7%	17.7%	17.7%
Legacy Transition Charge (LTC)	0.000095	0.000095	0.000095	0.000095	0.000095	0.000095	0.0%	0.0%	0.0%
Dynamic Load Management (DLM)	0.000177	0.000177	0.000177	0.000177	0.000177	0.000177	0.0%	0.0%	0.0%
Value of Distributed Generation (VDER CR)	0.00184	0.00184	0.00184	0.00184	0.00184	0.00184	0.0%	0.0%	0.0%
Clean Energy Fund (CEF)	0.00343	0.00343	0.00343	0.00343	0.00343	0.00343	0.0%	0.0%	0.0%
Integrated Energy Data Resource Phase 2 (IEDR)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0%	0.0%	0.0%
Clean Energy Standard Delivery (CESD)	0.00133	0.00133	0.00133	0.00133	0.00133	0.00133	0.0%	0.0%	0.0%
Electric Vehicle Make-Ready (EVMR)	0.00076	0.00076	0.00076	0.00076	0.00076	0.00076	0.0%	0.0%	0.0%
Earnings Adjustment Mechanism (EAM)	0.00078	0.00078	0.00078	0.00078	0.00078	0.00078	0.0%	0.0%	0.0%
Rate Adjustment Mechanism (RAM)	-0.01576	-0.01576	-0.01576	-0.00303	-0.00303	-0.00303	0.0%	0.0%	0.0%
DELIVERY SUMMARY	0.130607	0.087357	0.009857	0.167717	0.116817	0.025627	28.4%	33.7%	160.0%
TOTAL VOLUMETRIC RATE (WESTERN)	0.190831	0.147581	0.079274	0.227941	0.177041	0.095044	19.4%	20.0%	19.9%
TOTAL VOLUMETRIC RATE (CENTRAL)	0.195184	0.151934	0.083618	0.232294	0.181394	0.099388	19.0%	19.4%	18.9%
TOTAL VOLUMETRIC RATE (EASTERN)	0.202550	0.159300	0.091248	0.239660	0.188760	0.107018	18.3%	18.5%	17.3%
GRT Delivery	3.0928%	3.0928%	3.0928%	3.0928%	3.0928%	3.0928%	0.0%	0.0%	0.0%
GRT Commodity	1.0101%	1.0101%	1.0101%	1.0101%	1.0101%	1.0101%	0.0%	0.0%	0.0%

Note: RDM, NWA, ESS, TRAC, AMP 1, AMP 2, LPCO, NE:NY, NUP, and ESRM surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Rate Year 3 Customer Bill Impact

SC1 Bill Impact Analysis by Customer								
			# Cust	% of Cust	$ Impact	Annual/Cust	Monthly/Cust	
Increase of	5%	6%	0	0%	$ -			
Increase of	6%	7%	0	0%	$ -			
Increase of	7%	8%	226	4%	$ 3,353	$ 14.84	$ 1.24	
Increase of	8%	9%	81	1%	$ 2,569	$ 31.71	$ 2.64	
Increase of	9%	10%	509	9%	$ 14,499	$ 28.49	$ 2.37	
Increase of	10%	11%	265	5%	$ 15,388	$ 58.07	$ 4.84	
Increase of	11%	12%	39	1%	$ 5,749	$ 147.42	$ 12.28	
Increase of	12%	13%	232	4%	$ 40,469	$ 174.44	$ 14.54	
Increase of	13%	14%	265	5%	$ 43,315	$ 163.45	$ 13.62	
Increase of	14%	15%	508	9%	$ 63,566	$ 125.13	$ 10.43	
Increase of	15%	16%	1,337	24%	$ 201,994	$ 151.08	$ 12.59	
Increase of	16%	17%	1,444	26%	$ 323,197	$ 223.82	$ 18.65	
Increase of	17%	18%	732	13%	$ 170,737	$ 233.25	$ 19.44	
Increase of	18%	19%	8	0%	$ 4,609	$ 576.15	$ 48.01	
Increase of	19%	20%	0	0%	$ -			
Increase of		>20%	0	0%	$ -			
		Total:	5,646	100%	$ 889,447	$ 157.54	$ 13.13	

SC2 Bill Impact Analysis by Customer								
			# Cust	% of Cust	$ Impact	Annual/Cust	Monthly/Cust	
Increase of	6%	7%	0	0%	$ -			
Increase of	7%	8%	48	7%	$ 46,790	$ 974.80	$ 81.23	
Increase of	8%	9%	113	17%	$ 211,926	$ 1,875.45	$ 156.29	
Increase of	9%	10%	94	14%	$ 396,591	$ 4,219.05	$ 351.59	
Increase of	10%	11%	55	8%	$ 653,599	$ 11,883.63	$ 990.30	
Increase of	11%	12%	31	5%	$ 161,654	$ 5,214.65	$ 434.55	
Increase of	12%	13%	25	4%	$ 90,879	$ 3,635.17	$ 302.93	
Increase of	13%	14%	29	4%	$ 186,214	$ 6,421.16	$ 535.10	
Increase of	14%	15%	69	10%	$ 2,533,421	$ 36,716.25	$ 3,059.69	
Increase of	15%	16%	111	17%	$ 258,279	$ 2,326.84	$ 193.90	
Increase of	16%	17%	54	8%	$ 42,626	$ 789.36	$ 65.78	
Increase of	17%	18%	37	6%	$ 13,814	$ 373.34	$ 31.11	
Increase of	18%	19%	1	0%	$ 6,272	$ 6,271.88	$ 522.66	
Increase of	19%	20%	4	1%	$ 443	$ 110.76	$ 9.23	
Increase of		>20%	0	0%	$ -			
		Total:	671	100%	$ 4,602,508	$ 6,859.18	$ 571.60	

Price Exception (PE) SC2 Customers Total Bill Impact*			
	% Impact	$ Impact	$/Month
CUSTOMER 1	12.48%	$ 2,352	$ 196
CUSTOMER 2	14.23%	$ 2,239,425	$ 186,619
CUSTOMER 3	10.43%	$ 118,217	$ 9,851
CUSTOMER 4	9.92%	$ 18,693	$ 1,558
CUSTOMER 5	13.36%	$ 7,550	$ 629
CUSTOMER 6	11.61%	$ 14,915	$ 1,243
	Total:	$ 2,401,153	$ 200,096

**Total impact includes listed customers' non-PE facility impacts.*

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. NO. 214 ELECTRICITY
Rate Year 3 Customer Bill Impact

SC2-Special Contracts Bill Impact Analysis by Customer										
			# Cust	% of Cust		$ Impact		Annual/Cust		Monthly/Cust
Increase of	13%	14%	0	0%	$	-				
Increase of	14%	15%	1	50%	$	1,007	$	1,007.32	$	83.94
Increase of	15%	16%	0	0%	$	-				
Increase of	16%	17%	0	0%	$	-				
Increase of	17%	18%	0	0%	$	-				
Increase of	18%	19%	0	0%	$	-				
Increase of	19%	20%	1	50%	$	87,963	$	87,963.42	$	7,330.28
Increase of		>20%	0	0%	$	-				
		Total:	2	100%	$	88,971	$	44,485.37	$	3,707.11

SC3 Bill Impact Analysis by Customer										
			# Cust	% of Cust		$ Impact		Annual/Cust		Monthly/Cust
Increase of	15%	16%	0	0%	$	-				
Increase of	16%	17%	6	3%	$	29,796	$	4,966.02	$	413.84
Increase of	17%	18%	29	15%	$	253,425	$	8,738.80	$	728.23
Increase of	18%	19%	43	23%	$	261,635	$	6,084.53	$	507.04
Increase of	19%	20%	72	38%	$	541,599	$	7,522.21	$	626.85
Increase of	20%	21%	38	20%	$	352,877	$	9,286.23	$	773.85
		Total:	188	100%	$	1,439,332	$	7,656.02	$	638.00

SC4 Bill Impact Analysis by Customer										
			# Cust	% of Cust		$ Impact		Annual/Cust		Monthly/Cust
Increase of	9%	10%	0	0%	$	-				
Increase of	10%	11%	0	0%	$	-				
Increase of	11%	12%	10	8%	$	1,020	$	101.96	$	8.50
Increase of	12%	13%	41	33%	$	20,795	$	507.19	$	42.27
Increase of	13%	14%	40	32%	$	73,878	$	1,846.96	$	153.91
Increase of	14%	15%	23	18%	$	109,118	$	4,744.24	$	395.35
Increase of	15%	16%	9	7%	$	15,197	$	1,688.51	$	140.71
Increase of	16%	17%	3	2%	$	764	$	254.71	$	21.23
Increase of	17%	18%	0	0%	$	-				
Increase of	18%	19%	0	0%	$	-				
		Total:	126	100%	$	220,771	$	1,752.15	$	146.01

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Proposed Outage Credit Allowance at Rate Year 1 Rates

Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Description	Billed Watts Per Lamp (a)	Annual kWh Per Lamp (b)	Forecast Units (c)	Percent of Total Units (d)	Proposed Annual Facility Charge (e)	Proposed Annual T&D Charge (f)	Forecast Annual Commodity Charge (g)	Forecast Delivery Surcharges (h)	Gross Receipts Tax (i)	Total Annual Charge (j)	Average Charge Per Night (k)	Prorated Average Charge Per Night (l)
High Pressure Sodium												
70W	86	359	8,826	7.4%	$10.68	$42.46	$23.69	$1.67	$0.79	$79.29	$0.22	$0.01619
24 HR - 70W	86	359	-	0.0%	$21.36	$42.46	$23.69	$1.67	$0.90	$90.08	$0.25	$0.00000
100W	118	492	13,922	11.6%	$10.68	$58.18	$32.47	$2.29	$1.05	$104.67	$0.29	$0.03367
24 HR - 100W	118	492	8	0.0%	$21.36	$58.18	$32.47	$2.29	$1.15	$115.45	$0.32	$0.00002
150W	173	721	18,465	15.4%	$10.68	$85.27	$47.58	$3.36	$1.48	$148.37	$0.41	$0.06314
24 HR - 150W	173	721	51	0.0%	$21.36	$85.27	$47.58	$3.36	$1.59	$159.16	$0.44	$0.00019
250W	304	1,268	7,457	6.2%	$10.68	$149.95	$83.69	$5.91	$2.53	$252.76	$0.69	$0.04291
24 HR - 250W	304	1,268	81	0.1%	$21.36	$149.95	$83.69	$5.91	$2.64	$263.55	$0.72	$0.00049
400W	470	1,960	1,767	1.5%	$10.68	$231.79	$129.36	$9.13	$3.85	$384.81	$1.05	$0.01547
24 HR - 400W	470	1,960	-	0.0%	$21.36	$231.79	$129.36	$9.13	$3.96	$395.60	$1.08	$0.00000
1000W	1106	4,612	5	0.0%	$21.60	$545.42	$304.39	$21.48	$9.02	$901.91	$2.47	$0.00010
Metal Halide												
175W	207	863	1,451	1.2%	$73.80	$102.06	$56.96	$4.02	$2.39	$239.23	$0.66	$0.00799
250W	295	1,230	261	0.2%	$73.80	$145.46	$81.18	$5.73	$3.09	$309.26	$0.85	$0.00185
400W	451	1,881	558	0.5%	$73.80	$222.45	$124.14	$8.76	$4.33	$433.48	$1.19	$0.00554
1000W	1078	4,495	-	0.0%	$73.80	$531.58	$296.66	$20.93	$9.32	$932.29	$2.55	$0.00000
Mercury Vapor												
100W	130	542	116	0.1%	$9.12	$64.10	$35.77	$2.52	$1.13	$112.64	$0.31	$0.00030
175W	211	880	388	0.3%	$9.12	$104.07	$58.08	$4.10	$1.77	$177.14	$0.49	$0.00159
400W	477	1,989	91	0.1%	$9.12	$235.22	$131.27	$9.26	$3.89	$388.76	$1.07	$0.00081
1000W	1095	4,566	2	0.0%	$17.16	$539.98	$301.35	$21.26	$8.89	$888.64	$2.43	$0.00004
LED												
LL Roadway LED-B	25	104	32,646	27.2%	$95.88	$12.30	$6.86	$0.48	$1.17	$116.69	$0.32	$0.08713
24 HR - LL Roadway LED-B	25	104	-	0.0%	$201.36	$12.30	$6.86	$0.48	$2.23	$223.23	$0.61	$0.00000
LL Roadway LED-C	48	200	20,033	16.7%	$101.40	$23.65	$13.20	$0.93	$1.41	$140.59	$0.39	$0.06516
24 HR - LL Roadway LED-C	48	200	-	0.0%	$212.88	$23.65	$13.20	$0.93	$2.53	$253.19	$0.69	$0.00000
LL Roadway LED-D	96	400	8,288	6.9%	$126.12	$47.30	$26.40	$1.86	$2.04	$203.72	$0.56	$0.03871
24 HR - LL Roadway LED-D	96	400	-	0.0%	$264.72	$47.30	$26.40	$1.86	$3.44	$343.72	$0.94	$0.00000
LL Roadway LED-F	210	876	1,025	0.9%	$136.32	$103.60	$57.81	$4.08	$3.05	$304.86	$0.84	$0.00718
24 HR - LL Roadway LED-F	210	876	-	0.0%	$286.32	$103.60	$57.81	$4.08	$4.56	$456.37	$1.25	$0.00000
LL Floodlight LED-E	151	630	21	0.0%	$92.64	$74.50	$41.58	$2.93	$2.14	$213.79	$0.59	$0.00010
LL Floodlight LED-F	200	834	22	0.0%	$100.68	$98.63	$55.04	$3.88	$2.61	$260.84	$0.71	$0.00013
LL Arbordale LED-C	53	221	-	0.0%	$89.04	$26.14	$14.59	$1.03	$1.32	$132.12	$0.36	$0.00000
LL Arbordale LED-D	91	379	3	0.0%	$73.68	$44.82	$25.01	$1.77	$1.47	$146.75	$0.40	$0.00001
LL Arbordale LED-E	132	550	-	0.0%	$95.40	$65.04	$36.30	$2.56	$2.01	$201.31	$0.55	$0.00000
LL Arbordale LED-F	177	738	24	0.0%	$123.72	$87.28	$48.71	$3.44	$2.66	$265.81	$0.73	$0.00015
LL Carriage LED-B	35	146	908	0.8%	$76.92	$17.27	$9.64	$0.68	$1.06	$105.57	$0.29	$0.00220
LL Carriage LED-C	66	275	2,673	2.2%	$71.76	$32.52	$18.15	$1.28	$1.25	$124.96	$0.34	$0.00758
LL Highland Pk LED-B	30	125	163	0.1%	$109.20	$14.78	$8.25	$0.58	$1.34	$134.15	$0.37	$0.00050
LL Highland Pk LED-C	65	271	122	0.1%	$117.60	$32.05	$17.89	$1.26	$1.71	$170.51	$0.47	$0.00048
LL Oxford LED-B	30	125	111	0.1%	$86.40	$14.78	$8.25	$0.58	$1.11	$111.12	$0.30	$0.00028
LL Oxford LED-C	57	238	251	0.2%	$106.32	$28.15	$15.71	$1.11	$1.53	$152.82	$0.42	$0.00088
LL Princeton LED-B	30	125	2	0.0%	$94.20	$14.78	$8.25	$0.58	$1.19	$119.00	$0.33	$0.00001
LL Princeton LED-C	65	271	64	0.1%	$96.12	$32.05	$17.89	$1.26	$1.49	$148.81	$0.41	$0.00022
LL Underpass LED-B	36	150	-	0.0%	$81.12	$17.74	$9.90	$0.70	$1.11	$110.57	$0.30	$0.00000
LL Underpass LED-B	52	217	-	0.0%	$81.12	$25.66	$14.32	$1.01	$1.23	$123.34	$0.34	$0.00000
LL Westminster LED-D	84	350	9	0.0%	$286.56	$41.39	$23.10	$1.63	$3.56	$356.24	$0.98	$0.00007
LL Westminster LED-E	141	588	41	0.0%	$376.44	$69.54	$38.81	$2.74	$4.92	$492.45	$1.35	$0.00046
LL Westminster LED-F	243	1,013	39	0.0%	$418.08	$119.80	$66.86	$4.72	$6.16	$615.62	$1.69	$0.00055
LL Westmin Ped LED-B	28	117	1	0.0%	$215.16	$13.84	$7.72	$0.54	$2.40	$239.66	$0.66	$0.00001
LL Westmin Ped LED-C	52	217	5	0.0%	$281.04	$25.66	$14.32	$1.01	$3.25	$325.28	$0.89	$0.00004
		Total	119,900	100.0%								

Proposed SC-2 Outage Credit per Lamp per Night: **$0.40**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Proposed Outage Credit Allowance at Rate Year 1 Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Description	Billed Watts Per Lamp (1)	Annual kWh Per Lamp (2)	Forecast Units (3)	Percent of Total Units (4)	Proposed Annual Facility Charge (5)	Proposed Annual T&D Charge (6)	Forecast Annual Commodity Charge (7)	Forecast Delivery Surcharges (8)	Gross Receipts Tax (9)	Total Annual Charge (10)	Average Charge Per Night (11)	Prorated Average Charge Per Night (12)
High Pressure Sodium												
70W	86	359	4	0.2%	n/a	$29.06	$23.69	$1.67	$0.55	$54.97	$0.15	$0.00023
100W	118	492	89	3.4%	n/a	$39.82	$32.47	$2.29	$0.75	$75.33	$0.21	$0.00714
150W	173	721	722	27.6%	n/a	$58.36	$47.58	$3.36	$1.10	$110.40	$0.30	$0.08273
250W	304	1,268	1,719	65.7%	n/a	$102.63	$83.69	$5.91	$1.94	$194.17	$0.53	$0.34800
400W	470	1,960	21	0.8%	n/a	$158.64	$129.36	$9.13	$3.00	$300.13	$0.82	$0.00658
Metal Halide												
175W	207	863	2	0.1%	n/a	$69.85	$56.96	$4.02	$1.32	$132.15	$0.36	$0.00028
400W	451	1,881	11	0.4%	n/a	$152.25	$124.14	$8.76	$2.88	$288.03	$0.79	$0.00332
Mercury Vapor												
175W	211	880	18	0.7%	n/a	$71.23	$58.08	$4.10	$1.35	$134.76	$0.37	$0.00254
LED												
LL Roadway LED-D	96	400	23	0.9%	n/a	$32.38	$26.40	$1.86	$0.61	$61.25	$0.17	$0.00149
LL Princeton LED-C	65	271	9	0.3%	n/a	$21.93	$17.89	$1.26	$0.41	$41.49	$0.11	$0.00038
		Total	2,618	100.0%						Proposed SC-3 Outage Credit per Lamp per Night:		**$0.45**

Volumteric Rates Used for both S.C. 2 and S.C. 3 Outage Credit Calculation

Forecast Volumetric Delivery Surcharges (a)	
Legacy Transition Charge (LTC)	0.000458
Dynamic Load Management (DLM)	0.000177
alue of Distributed Generation (VDER CR)	0.00184
Clean Energy Fund (CEF)	0.006652
egrated Energy Data Resource Phs 2 (IEDR)	0.00015
Clean Energy Standard Delivery (CESD)	0.00009
Electric Vehicle Make-Ready (EVMR)	0.00076
Earnings Adjustment Mechanism (EAM)	0.00078
Rate Adjustment Mechanism (RAM)	(0.00625)
Total Delivery Surcharges:	0.004657

Proposed Volumetric Delivery Rates (b)	
S.C. No. 2:	0.11826
S.C. No. 3:	0.08094

Forecast Commodity Charges (c)	
Electricity Supply Cost (Weighted)	0.059970
Merchant Function Charge	0.00033
Clean Energy Supply Surcharge	0.00570
Total:	0.065999

Days/Year:	365
Revenue Tax on Delivery and Commodity:	1.0101%

(a) Source: Appendix 2, Schedule 8.3.1, page 1
(b) Source: Appendix 2, Schedule 8.1.1, page 2
(c) Source: Appendix 2, Schedule 8.3.1, page 1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Proposed Outage Credit Allowance at Rate Year 2 Rates

Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Description	Billed Watts Per Lamp (1)	Annual kWh Per Lamp (2)	Forecast Units (3)	Percent of Total Units (4)	Proposed Annual Facility Charge (5)	Proposed Annual T&D Charge (6)	Forecast Annual Commodity Charge (7)	Forecast Delivery Surcharges (8)	Gross Receipts Tax (9)	Total Annual Charge (10)	Average Charge Per Night (11)	Prorated Average Charge Per Night (12)
High Pressure Sodium												
70W	86	359	8,826	7.4%	$12.36	$49.53	$24.01	-$2.46	$0.84	$84.28	$0.23	$0.01693
24 HR - 70W	86	359	-	0.0%	$24.72	$49.53	$24.01	-$2.46	$0.97	$96.77	$0.27	$0.00000
100W	118	492	13,922	11.6%	$12.36	$67.88	$32.91	-$3.37	$1.11	$110.89	$0.30	$0.03483
24 HR - 100W	118	492	8	0.0%	$24.72	$67.88	$32.91	-$3.37	$1.23	$123.37	$0.34	$0.00002
150W	173	721	18,465	15.4%	$12.36	$99.47	$48.22	-$4.93	$1.57	$156.69	$0.43	$0.06622
24 HR - 150W	173	721	51	0.0%	$24.72	$99.47	$48.22	-$4.93	$1.69	$169.17	$0.46	$0.00020
250W	304	1,268	7,457	6.2%	$12.36	$174.93	$84.80	-$8.68	$2.66	$266.07	$0.73	$0.04540
24 HR - 250W	304	1,268	81	0.1%	$24.72	$174.93	$84.80	-$8.68	$2.79	$278.56	$0.76	$0.00051
400W	470	1,960	1,767	1.5%	$12.36	$270.40	$131.09	-$13.41	$4.04	$404.48	$1.11	$0.01636
24 HR - 400W	470	1,960	-	0.0%	$24.72	$270.40	$131.09	-$13.41	$4.17	$416.97	$1.14	$0.00000
1000W	1106	4,612	5	0.0%	$24.96	$636.27	$308.45	-$31.56	$9.48	$947.60	$2.60	$0.00011
Metal Halide												
175W	207	863	1,451	1.2%	$85.32	$119.06	$57.72	-$5.91	$2.59	$258.78	$0.71	$0.00859
250W	295	1,230	261	0.2%	$85.32	$169.69	$82.26	-$8.42	$3.32	$332.17	$0.91	$0.00198
400W	451	1,881	558	0.5%	$85.32	$259.50	$125.80	-$12.87	$4.62	$462.37	$1.27	$0.00591
1000W	1078	4,495	-	0.0%	$85.32	$620.13	$300.63	-$30.76	$9.85	$985.17	$2.70	$0.00000
Mercury Vapor												
100W	130	542	116	0.1%	$10.56	$74.77	$36.25	-$3.71	$1.19	$119.06	$0.33	$0.00032
175W	211	880	388	0.3%	$10.56	$121.40	$58.86	-$6.02	$1.87	$186.67	$0.51	$0.00165
400W	477	1,989	91	0.1%	$10.56	$274.40	$133.03	-$13.61	$4.08	$408.46	$1.12	$0.00085
1000W	1095	4,566	2	0.0%	$19.80	$629.93	$305.38	-$31.24	$9.33	$933.20	$2.56	$0.00004
LED												
LL Roadway LED-B	25	104	32,646	27.2%	$102.48	$14.35	$6.96	-$0.71	$1.24	$124.32	$0.34	$0.09257
24 HR - LL Roadway LED-B	25	104	-	0.0%	$215.16	$14.35	$6.96	-$0.71	$2.38	$238.14	$0.65	$0.00000
LL Roadway LED-C	48	200	20,033	16.7%	$108.36	$27.59	$13.38	-$1.37	$1.49	$149.45	$0.41	$0.06850
24 HR - LL Roadway LED-C	48	200	-	0.0%	$227.52	$27.59	$13.38	-$1.37	$2.70	$269.82	$0.74	$0.00000
LL Roadway LED-D	96	400	8,288	6.9%	$134.76	$55.18	$26.75	-$2.74	$2.16	$216.11	$0.59	$0.04078
24 HR - LL Roadway LED-D	96	400	-	0.0%	$282.96	$55.18	$26.75	-$2.74	$3.66	$365.81	$1.00	$0.00000
LL Roadway LED-F	210	876	1,025	0.9%	$145.68	$120.85	$58.59	-$5.99	$3.22	$322.35	$0.88	$0.00752
24 HR - LL Roadway LED-F	210	876	-	0.0%	$306.00	$120.85	$58.59	-$5.99	$4.84	$484.29	$1.33	$0.00000
LL Floodlight LED-E	151	630	21	0.0%	$99.00	$86.91	$42.13	-$4.31	$2.26	$225.99	$0.62	$0.00011
LL Floodlight LED-F	200	834	22	0.0%	$107.64	$115.06	$55.78	-$5.71	$2.76	$275.53	$0.75	$0.00014
LL Arbordale LED-C	53	221	-	0.0%	$95.16	$30.49	$14.78	-$1.51	$1.40	$140.32	$0.38	$0.00000
LL Arbordale LED-D	91	379	3	0.0%	$78.72	$52.29	$25.35	-$2.59	$1.55	$155.32	$0.43	$0.00001
LL Arbordale LED-E	132	550	-	0.0%	$102.00	$75.88	$36.78	-$3.76	$2.13	$213.03	$0.58	$0.00000
LL Arbordale LED-F	177	738	24	0.0%	$132.24	$101.81	$49.36	-$5.05	$2.81	$281.17	$0.77	$0.00015
LL Carriage LED-B	35	146	908	0.8%	$82.20	$20.14	$9.76	-$1.00	$1.12	$112.22	$0.31	$0.00235
LL Carriage LED-C	66	275	2,673	2.2%	$76.68	$37.94	$18.39	-$1.88	$1.32	$132.45	$0.36	$0.00803
LL Highland Pk LED-B	30	125	163	0.1%	$116.76	$17.25	$8.36	-$0.86	$1.43	$142.94	$0.39	$0.00053
LL Highland Pk LED-C	65	271	122	0.1%	$125.64	$37.39	$18.12	-$1.85	$1.81	$181.11	$0.50	$0.00051
LL Oxford LED-B	30	125	111	0.1%	$92.40	$17.25	$8.36	-$0.86	$1.18	$118.33	$0.32	$0.00030
LL Oxford LED-C	57	238	251	0.2%	$113.64	$32.83	$15.92	-$1.63	$1.62	$162.38	$0.44	$0.00092
LL Princeton LED-B	30	125	2	0.0%	$100.68	$17.25	$8.36	-$0.86	$1.27	$126.70	$0.35	$0.00001
LL Princeton LED-C	65	271	64	0.1%	$102.72	$37.39	$18.12	-$1.85	$1.58	$157.96	$0.43	$0.00023
LL Underpass LED-B	36	150	-	0.0%	$86.76	$20.69	$10.03	-$1.03	$1.18	$117.63	$0.32	$0.00000
LL Underpass LED-B	52	217	-	0.0%	$86.76	$29.94	$14.51	-$1.48	$1.31	$131.04	$0.36	$0.00000
LL Westminster LED-D	84	350	9	0.0%	$306.24	$48.29	$23.41	-$2.39	$3.79	$379.34	$1.04	$0.00008
LL Westminster LED-E	141	588	41	0.0%	$402.36	$81.12	$39.33	-$4.02	$5.24	$524.03	$1.44	$0.00049
LL Westminster LED-F	243	1,013	39	0.0%	$446.88	$139.75	$67.75	-$6.93	$6.54	$653.99	$1.79	$0.00058
LL Westmin Ped LED-B	28	117	1	0.0%	$229.92	$16.14	$7.83	-$0.80	$2.56	$255.65	$0.70	$0.00001
LL Westmin Ped LED-C	52	217	5	0.0%	$300.36	$29.94	$14.51	-$1.48	$3.47	$346.80	$0.95	$0.00004
		Total	119,900	100.0%								

Proposed SC-2 Outage Credit per Lamp per Night: **$0.42**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Proposed Outage Credit Allowance at Rate Year 2 Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Description	Billed Watts Per Lamp (1)	Annual kWh Per Lamp (2)	Forecast Units (3)	Percent of Total Units (4)	Proposed Annual Facility Charge (5)	Proposed Annual T&D Charge (6)	Forecast Annual Commodity Charge (7)	Forecast Delivery Surcharges (8)	Gross Receipts Tax (9)	Total Annual Charge (10)	Average Charge Per Night (11)	Prorated Average Charge Per Night (12)
High Pressure Sodium												
70W	86	359	4	0.2%	n/a	$34.00	$24.01	-$2.46	$0.56	$56.11	$0.15	$0.00023
100W	118	492	89	3.4%	n/a	$46.60	$32.91	-$3.37	$0.77	$76.91	$0.21	$0.00714
150W	173	721	722	27.6%	n/a	$68.29	$48.22	-$4.93	$1.13	$112.71	$0.31	$0.08549
250W	304	1,268	1,719	65.7%	n/a	$120.09	$84.80	-$8.68	$1.98	$198.19	$0.54	$0.35457
400W	470	1,960	21	0.8%	n/a	$185.63	$131.09	-$13.41	$3.06	$306.37	$0.84	$0.00674
Metal Halide												
175W	207	863	2	0.1%	n/a	$81.73	$57.72	-$5.91	$1.35	$134.89	$0.37	$0.00028
400W	451	1,881	11	0.4%	n/a	$178.15	$125.80	-$12.87	$2.94	$294.02	$0.81	$0.00340
Mercury Vapor												
175W	211	880	18	0.7%	n/a	$83.34	$58.86	-$6.02	$1.38	$137.56	$0.38	$0.00261
LED												
LL Roadway LED-D	96	400	23	0.9%	n/a	$37.88	$26.75	-$2.74	$0.63	$62.52	$0.17	$0.00149
LL Princeton LED-C	65	271	9	0.3%	n/a	$25.67	$18.12	-$1.85	$0.42	$42.36	$0.12	$0.00041
		Total	2,618	100.0%						Proposed SC-3 Outage Credit per Lamp per Night:		**$0.46**

Volumteric Rates Used for both S.C. 2 and S.C. 3 Outage Credit Calculation

Forecast Volumetric Delivery Surcharges (a)	
Legacy Transition Charge (LTC)	0.000224
Dynamic Load Management (DLM)	0.000177
Value of Distributed Generation (VDER CR)	0.00184
Clean Energy Fund (CEF)	0.004646
Integrated Energy Data Resource Phs 2 (IEDR)	0.00008
Clean Energy Standard Delivery (CESD)	0.00041
Electric Vehicle Make-Ready (EVMR)	0.00076
Earnings Adjustment Mechanism (EAM)	0.00078
Rate Adjustment Mechanism (RAM)	(0.01576)
Total Delivery Surcharges:	-0.006843

Proposed Volumetric Delivery Rates (b)	
S.C. No. 2:	0.13796
S.C. No. 3:	0.09471

Forecast Commodity Charges (c)	
Electricity Supply Cost (Weighted)	0.060854
Merchant Function Charge	0.00033
Clean Energy Supply Surcharge	0.00570
Total:	0.066881

Days/Year:	365
Revenue Tax on Delivery and Commodity:	1.0101%

(a) Source: Appendix 2, Schedule 8.3.2, page 1
(b) Source: Appendix 2, Schedule 8.1.2, page 2
(c) Source: Appendix 2, Schedule 8.3.2, page 1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Proposed Outage Credit Allowance at Rate Year 3 Rates

Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Description	Billed Watts Per Lamp (1)	Annual kWh Per Lamp (2)	Forecast Units (3)	Percent of Total Units (4)	Proposed Annual Facility Charge (5)	Proposed Annual T&D Charge (6)	Forecast Annual Commodity Charge (7)	Forecast Delivery Surcharges (8)	Gross Receipts Tax (9)	Total Annual Charge (10)	Average Charge Per Night (11)	Prorated Average Charge Per Night (12)
High Pressure Sodium												
70W	86	359	8,605	7.2%	$13.80	$58.28	$23.54	$1.93	$0.99	$98.54	$0.27	$0.01940
24 HR - 70W	86	359	-	0.0%	$27.60	$58.28	$23.54	$1.93	$1.12	$112.47	$0.31	$0.00000
100W	118	492	13,731	11.5%	$13.80	$79.87	$32.27	$2.65	$1.30	$129.89	$0.36	$0.04127
24 HR - 100W	118	492	8	0.0%	$27.60	$79.87	$32.27	$2.65	$1.44	$143.83	$0.39	$0.00003
150W	173	721	18,398	15.4%	$13.80	$117.05	$47.28	$3.88	$1.84	$183.85	$0.50	$0.07679
24 HR - 150W	173	721	51	0.0%	$27.60	$117.05	$47.28	$3.88	$1.98	$197.79	$0.54	$0.00023
250W	304	1,268	7,403	6.2%	$13.80	$205.85	$83.16	$6.82	$3.13	$312.76	$0.86	$0.05315
24 HR - 250W	304	1,268	81	0.1%	$27.60	$205.85	$83.16	$6.82	$3.27	$326.70	$0.90	$0.00061
400W	470	1,960	1,766	1.5%	$13.80	$318.19	$128.54	$10.54	$4.76	$475.83	$1.30	$0.01917
24 HR - 400W	470	1,960	-	0.0%	$27.60	$318.19	$128.54	$10.54	$4.90	$489.77	$1.34	$0.00000
1000W	1106	4,612	5	0.0%	$27.72	$748.71	$302.46	$24.80	$11.15	$1,114.84	$3.05	$0.00013
Metal Halide												
175W	207	863	1,451	1.2%	$94.80	$140.10	$56.60	$4.64	$2.99	$299.13	$0.82	$0.00993
250W	295	1,230	261	0.2%	$94.80	$199.68	$80.67	$6.61	$3.86	$385.62	$1.06	$0.00231
400W	451	1,881	558	0.5%	$94.80	$305.36	$123.36	$10.11	$5.39	$539.02	$1.48	$0.00689
1000W	1078	4,495	-	0.0%	$94.80	$729.72	$294.79	$24.17	$11.55	$1,155.03	$3.16	$0.00000
Mercury Vapor												
100W	130	542	115	0.1%	$11.76	$87.99	$35.55	$2.91	$1.40	$139.61	$0.38	$0.00036
175W	211	880	388	0.3%	$11.76	$142.86	$57.71	$4.73	$2.19	$219.25	$0.60	$0.00194
400W	477	1,989	91	0.1%	$11.76	$322.89	$130.44	$10.70	$4.81	$480.60	$1.32	$0.00100
1000W	1095	4,566	2	0.0%	$21.96	$741.24	$299.45	$24.55	$10.98	$1,098.18	$3.01	$0.00005
LED												
LL Roadway LED-B	25	104	32,949	27.5%	$108.00	$16.88	$6.82	$0.56	$1.34	$133.60	$0.37	$0.10177
24 HR - LL Roadway LED-B	25	104	-	0.0%	$226.68	$16.88	$6.82	$0.56	$2.53	$253.47	$0.69	$0.00000
LL Roadway LED-C	48	200	20,100	16.8%	$114.12	$32.47	$13.12	$1.08	$1.62	$162.41	$0.44	$0.07383
24 HR - LL Roadway LED-C	48	200	-	0.0%	$239.64	$32.47	$13.12	$1.08	$2.89	$289.20	$0.79	$0.00000
LL Roadway LED-D	96	400	8,338	7.0%	$141.96	$64.94	$26.23	$2.15	$2.38	$237.66	$0.65	$0.04524
24 HR - LL Roadway LED-D	96	400	-	0.0%	$298.08	$64.94	$26.23	$2.15	$3.95	$395.35	$1.08	$0.00000
LL Roadway LED-F	210	876	1,026	0.9%	$153.48	$142.21	$57.45	$4.71	$3.61	$361.46	$0.99	$0.00848
24 HR - LL Roadway LED-F	210	876	-	0.0%	$322.32	$142.21	$57.45	$4.71	$5.32	$532.01	$1.46	$0.00000
LL Floodlight LED-E	151	630	25	0.0%	$104.28	$102.27	$41.32	$3.39	$2.54	$253.80	$0.70	$0.00015
LL Floodlight LED-F	200	834	22	0.0%	$113.40	$135.39	$54.70	$4.48	$3.11	$311.08	$0.85	$0.00016
LL Arbordale LED-C	53	221	-	0.0%	$100.20	$35.88	$14.49	$1.19	$1.53	$153.29	$0.42	$0.00000
LL Arbordale LED-D	91	379	3	0.0%	$82.92	$61.53	$24.86	$2.04	$1.73	$173.08	$0.47	$0.00001
LL Arbordale LED-E	132	550	-	0.0%	$107.40	$89.29	$36.07	$2.96	$2.38	$238.10	$0.65	$0.00000
LL Arbordale LED-F	177	738	24	0.0%	$139.32	$119.81	$48.40	$3.97	$3.15	$314.65	$0.86	$0.00017
LL Carriage LED-B	35	146	908	0.8%	$86.64	$23.70	$9.57	$0.79	$1.22	$121.92	$0.33	$0.00250
LL Carriage LED-C	66	275	2,673	2.2%	$80.76	$44.64	$18.04	$1.48	$1.46	$146.38	$0.40	$0.00893
LL Highland Pk LED-B	30	125	163	0.1%	$123.00	$20.29	$8.20	$0.67	$1.54	$153.70	$0.42	$0.00057
LL Highland Pk LED-C	65	271	122	0.1%	$132.36	$43.99	$17.77	$1.46	$1.98	$197.56	$0.54	$0.00055
LL Oxford LED-B	30	125	111	0.1%	$97.32	$20.29	$8.20	$0.67	$1.28	$127.76	$0.35	$0.00032
LL Oxford LED-C	57	238	251	0.2%	$119.76	$38.64	$15.61	$1.28	$1.77	$177.06	$0.49	$0.00103
LL Princeton LED-B	30	125	2	0.0%	$106.08	$20.29	$8.20	$0.67	$1.37	$136.61	$0.37	$0.00001
LL Princeton LED-C	65	271	64	0.1%	$108.24	$43.99	$17.77	$1.46	$1.73	$173.19	$0.47	$0.00025
LL Underpass LED-B	36	150	-	0.0%	$91.44	$24.35	$9.84	$0.81	$1.28	$127.72	$0.35	$0.00000
LL Underpass LED-B	52	217	-	0.0%	$91.44	$35.23	$14.23	$1.17	$1.44	$143.51	$0.39	$0.00000
LL Westminster LED-D	84	350	9	0.0%	$322.68	$56.82	$22.95	$1.88	$4.08	$408.41	$1.12	$0.00008
LL Westminster LED-E	141	588	41	0.0%	$423.84	$95.46	$38.56	$3.16	$5.67	$566.69	$1.55	$0.00053
LL Westminster LED-F	243	1,013	39	0.0%	$470.76	$164.45	$66.43	$5.45	$7.14	$714.23	$1.96	$0.00064
LL Westmin Ped LED-B	28	117	1	0.0%	$242.16	$18.99	$7.67	$0.63	$2.72	$272.17	$0.75	$0.00001
LL Westmin Ped LED-C	52	217	5	0.0%	$316.44	$35.23	$14.23	$1.17	$3.71	$370.78	$1.02	$0.00004
		Total	119,790	100.0%								

Proposed SC-2 Outage Credit per Lamp per Night: **$0.48**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Proposed Outage Credit Allowance at Rate Year 3 Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Description	Billed Watts Per Lamp (1)	Annual kWh Per Lamp (2)	Forecast Units (3)	Percent of Total Units (4)	Proposed Annual Facility Charge (5)	Proposed Annual T&D Charge (6)	Forecast Annual Commodity Charge (7)	Forecast Delivery Surcharges (8)	Gross Receipts Tax (9)	Total Annual Charge (10)	Average Charge Per Night (11)	Prorated Average Charge Per Night (12)
High Pressure Sodium												
70W	86	359	4	0.2%	n/a	$40.01	$23.54	$1.93	$0.66	$66.14	$0.18	$0.00028
100W	118	492	89	3.4%	n/a	$54.83	$32.27	$2.65	$0.91	$90.66	$0.25	$0.00850
150W	173	721	722	27.6%	n/a	$80.35	$47.28	$3.88	$1.33	$132.84	$0.36	$0.09928
250W	304	1,268	1,719	65.7%	n/a	$141.31	$83.16	$6.82	$2.34	$233.63	$0.64	$0.42023
400W	470	1,960	21	0.8%	n/a	$218.42	$128.54	$10.54	$3.61	$361.11	$0.99	$0.00794
Metal Halide												
175W	207	863	2	0.1%	n/a	$96.17	$56.60	$4.64	$1.59	$159.00	$0.44	$0.00034
400W	451	1,881	11	0.4%	n/a	$209.62	$123.36	$10.11	$3.47	$346.56	$0.95	$0.00399
Mercury Vapor												
175W	211	880	18	0.7%	n/a	$98.07	$57.71	$4.73	$1.62	$162.13	$0.44	$0.00303
LED												
LL Roadway LED-D	96	400	23	0.9%	n/a	$44.58	$26.23	$2.15	$0.74	$73.70	$0.20	$0.00176
LL Princeton LED-C	65	271	9	0.3%	n/a	$30.20	$17.77	$1.46	$0.50	$49.93	$0.14	$0.00048
		Total	2,618	100.0%						Proposed SC-3 Outage Credit per Lamp per Night:		**$0.55**

Volumteric Rates Used for both S.C. 2 and S.C. 3 Outage Credit Calculation

Forecast Volumetric Delivery Surcharges (a)	
Legacy Transition Charge (LTC)	0.000095
Dynamic Load Management (DLM)	0.000177
Value of Distributed Generation (VDER CR)	0.00184
Clean Energy Fund (CEF)	0.003425
Integrated Energy Data Resource Phs 2 (IEDR)	-
Clean Energy Standard Delivery (CESD)	0.00133
Electric Vehicle Make-Ready (EVMR)	0.00076
Earnings Adjustment Mechanism (EAM)	0.00078
Rate Adjustment Mechanism (RAM)	(0.003030)
Total Delivery Surcharges:	0.005377

Proposed Volumetric Delivery Rates (b)	
S.C. No. 2:	0.16234
S.C. No. 3:	0.11144

Forecast Commodity Charges (c)	
Electricity Supply Cost (Weighted)	0.059553
Merchant Function Charge	0.00033
Clean Energy Supply Surcharge	0.00570
Total:	0.065582

Days/Year:	365
Revenue Tax on Delivery and Commodity:	1.0101%

(a) Source: Appendix 2, Schedule 8.3.3, page 1
(b) Source: Appendix 2, Schedule 8.1.3, page 2
(c) Source: Appendix 2, Schedule 8.3.3, page 1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Proposed Outage Credit Allowance at Post Rate Year 3 Rates

Service Classification No. 2 - Private Lighting (Company Owned and Maintained)

Description	Billed Watts Per Lamp (1)	Annual kWh Per Lamp (2)	Forecast Units (3)	Percent of Total Units (4)	Proposed Annual Facility Charge (5)	Proposed Annual T&D Charge (6)	Forecast Annual Commodity Charge (7)	Forecast Delivery Surcharges (8)	Gross Receipts Tax (9)	Total Annual Charge (10)	Average Charge Per Night (11)	Prorated Average Charge Per Night (12)
High Pressure Sodium												
70W	86	359	8,605	7.2%	$12.84	$58.58	$23.54	$1.93	$0.98	$97.87	$0.27	$0.01940
24 HR - 70W	86	359	-	0.0%	$25.68	$58.58	$23.54	$1.93	$1.11	$110.84	$0.30	$0.00000
100W	118	492	13,731	11.5%	$12.84	$80.28	$32.27	$2.65	$1.29	$129.33	$0.35	$0.04012
24 HR - 100W	118	492	8	0.0%	$25.68	$80.28	$32.27	$2.65	$1.42	$142.30	$0.39	$0.00003
150W	173	721	18,398	15.4%	$12.84	$117.65	$47.28	$3.88	$1.83	$183.48	$0.50	$0.07679
24 HR - 150W	173	721	51	0.0%	$25.68	$117.65	$47.28	$3.88	$1.96	$196.45	$0.54	$0.00023
250W	304	1,268	7,403	6.2%	$12.84	$206.91	$83.16	$6.82	$3.13	$312.86	$0.86	$0.05315
24 HR - 250W	304	1,268	81	0.1%	$25.68	$206.91	$83.16	$6.82	$3.26	$325.83	$0.89	$0.00060
400W	470	1,960	1,766	1.5%	$12.84	$319.83	$128.54	$10.54	$4.77	$476.52	$1.31	$0.01931
24 HR - 400W	470	1,960	-	0.0%	$25.68	$319.83	$128.54	$10.54	$4.89	$489.48	$1.34	$0.00000
1000W	1106	4,612	5	0.0%	$25.80	$752.59	$302.46	$24.80	$11.17	$1,116.82	$3.06	$0.00013
Metal Halide												
175W	207	863	1,451	1.2%	$88.32	$140.82	$56.60	$4.64	$2.93	$293.31	$0.80	$0.00969
250W	295	1,230	261	0.2%	$88.32	$200.71	$80.67	$6.61	$3.80	$380.11	$1.04	$0.00227
400W	451	1,881	558	0.5%	$88.32	$306.94	$123.36	$10.11	$5.34	$534.07	$1.46	$0.00680
1000W	1078	4,495	-	0.0%	$88.32	$733.49	$294.79	$24.17	$11.52	$1,152.29	$3.16	$0.00000
Mercury Vapor												
100W	130	542	115	0.1%	$10.92	$88.44	$35.55	$2.91	$1.39	$139.21	$0.38	$0.00036
175W	211	880	388	0.3%	$10.92	$143.60	$57.71	$4.73	$2.19	$219.15	$0.60	$0.00194
400W	477	1,989	91	0.1%	$10.92	$324.57	$130.44	$10.70	$4.81	$481.44	$1.32	$0.00100
1000W	1095	4,566	2	0.0%	$20.40	$745.08	$299.45	$24.55	$11.00	$1,100.48	$3.02	$0.00005
LED												
LL Roadway LED-B	25	104	32,949	27.5%	$104.28	$16.97	$6.82	$0.56	$1.30	$129.93	$0.36	$0.09902
24 HR - LL Roadway LED-B	25	104	-	0.0%	$218.76	$16.97	$6.82	$0.56	$2.46	$245.57	$0.67	$0.00000
LL Roadway LED-C	48	200	20,100	16.8%	$110.16	$32.64	$13.12	$1.08	$1.59	$158.59	$0.43	$0.07215
24 HR - LL Roadway LED-C	48	200	-	0.0%	$231.24	$32.64	$13.12	$1.08	$2.81	$280.89	$0.77	$0.00000
LL Roadway LED-D	96	400	8,338	7.0%	$137.04	$65.27	$26.23	$2.15	$2.33	$233.02	$0.64	$0.04455
24 HR - LL Roadway LED-D	96	400	-	0.0%	$287.76	$65.27	$26.23	$2.15	$3.85	$385.26	$1.06	$0.00000
LL Roadway LED-F	210	876	1,026	0.9%	$148.08	$142.95	$57.45	$4.71	$3.57	$356.76	$0.98	$0.00839
24 HR - LL Roadway LED-F	210	876	-	0.0%	$311.04	$142.95	$57.45	$4.71	$5.21	$521.36	$1.43	$0.00000
LL Floodlight LED-E	151	630	25	0.0%	$100.68	$102.80	$41.32	$3.39	$2.51	$250.70	$0.69	$0.00014
LL Floodlight LED-F	200	834	22	0.0%	$109.44	$136.09	$54.70	$4.48	$3.08	$307.79	$0.84	$0.00015
LL Arbordale LED-C	53	221	-	0.0%	$96.72	$36.06	$14.49	$1.19	$1.50	$149.96	$0.41	$0.00000
LL Arbordale LED-D	91	379	3	0.0%	$80.04	$61.85	$24.86	$2.04	$1.70	$170.49	$0.47	$0.00001
LL Arbordale LED-E	132	550	-	0.0%	$103.68	$89.75	$36.07	$2.96	$2.35	$234.81	$0.64	$0.00000
LL Arbordale LED-F	177	738	24	0.0%	$134.52	$120.43	$48.40	$3.97	$3.10	$310.42	$0.85	$0.00017
LL Carriage LED-B	35	146	908	0.8%	$83.64	$23.82	$9.57	$0.79	$1.19	$119.01	$0.33	$0.00250
LL Carriage LED-C	66	275	2,673	2.2%	$78.00	$44.87	$18.04	$1.48	$1.44	$143.83	$0.39	$0.00870
LL Highland Pk LED-B	30	125	163	0.1%	$118.68	$20.40	$8.20	$0.67	$1.49	$149.44	$0.41	$0.00056
LL Highland Pk LED-C	65	271	122	0.1%	$127.80	$44.22	$17.77	$1.46	$1.93	$193.18	$0.53	$0.00054
LL Oxford LED-B	30	125	111	0.1%	$93.96	$20.40	$8.20	$0.67	$1.24	$124.47	$0.34	$0.00032
LL Oxford LED-C	57	238	251	0.2%	$115.56	$38.84	$15.61	$1.28	$1.73	$173.02	$0.47	$0.00098
LL Princeton LED-B	30	125	2	0.0%	$102.36	$20.40	$8.20	$0.67	$1.33	$132.96	$0.36	$0.00001
LL Princeton LED-C	65	271	64	0.1%	$104.52	$44.22	$17.77	$1.46	$1.70	$169.67	$0.46	$0.00025
LL Underpass LED-B	36	150	-	0.0%	$88.20	$24.48	$9.84	$0.81	$1.25	$124.58	$0.34	$0.00000
LL Underpass LED-B	52	217	-	0.0%	$88.20	$35.41	$14.23	$1.17	$1.40	$140.41	$0.38	$0.00000
LL Westminster LED-D	84	350	9	0.0%	$311.40	$57.11	$22.95	$1.88	$3.97	$397.31	$1.09	$0.00008
LL Westminster LED-E	141	588	41	0.0%	$409.08	$95.95	$38.56	$3.16	$5.52	$552.27	$1.51	$0.00052
LL Westminster LED-F	243	1,013	39	0.0%	$454.32	$165.30	$66.43	$5.45	$6.98	$698.48	$1.91	$0.00062
LL Westmin Ped LED-B	28	117	1	0.0%	$233.76	$19.09	$7.67	$0.63	$2.64	$263.79	$0.72	$0.00001
LL Westmin Ped LED-C	52	217	5	0.0%	$305.40	$35.41	$14.23	$1.17	$3.60	$359.81	$0.99	$0.00004
		Total	119,790	100.0%								

Proposed SC-2 Outage Credit per Lamp per Night: **$0.47**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Proposed Outage Credit Allowance at Post Rate Year 3 Rates

Service Classification No. 3 - Street Lighting (Customer Owned and Maintained)

Description	Billed Watts Per Lamp (1)	Annual kWh Per Lamp (2)	Forecast Units (3)	Percent of Total Units (4)	Proposed Annual Facility Charge (5)	Proposed Annual T&D Charge (6)	Forecast Annual Commodity Charge (7)	Forecast Delivery Surcharges (8)	Gross Receipts Tax (9)	Total Annual Charge (10)	Average Charge Per Night (11)	Prorated Average Charge Per Night (12)
High Pressure Sodium												
70W	86	359	4	0.2%	n/a	$40.21	$23.54	$1.93	$0.66	$66.34	$0.18	$0.00028
100W	118	492	89	3.4%	n/a	$55.11	$32.27	$2.65	$0.91	$90.94	$0.25	$0.00850
150W	173	721	722	27.6%	n/a	$80.76	$47.28	$3.88	$1.33	$133.25	$0.37	$0.10204
250W	304	1,268	1,719	65.7%	n/a	$142.03	$83.16	$6.82	$2.34	$234.35	$0.64	$0.42023
400W	470	1,960	21	0.8%	n/a	$219.54	$128.54	$10.54	$3.62	$362.24	$0.99	$0.00794
Metal Halide												
175W	207	863	2	0.1%	n/a	$96.66	$56.60	$4.64	$1.59	$159.49	$0.44	$0.00034
400W	451	1,881	11	0.4%	n/a	$210.69	$123.36	$10.11	$3.48	$347.64	$0.95	$0.00399
Mercury Vapor												
175W	211	880	18	0.7%	n/a	$98.57	$57.71	$4.73	$1.63	$162.64	$0.45	$0.00309
LED												
LL Roadway LED-D	96	400	23	0.9%	n/a	$44.80	$26.23	$2.15	$0.74	$73.92	$0.20	$0.00176
LL Princeton LED-C	65	271	9	0.3%	n/a	$30.35	$17.77	$1.46	$0.50	$50.08	$0.14	$0.00048
		Total	2,618	100.0%						Proposed SC-3 Outage Credit per Lamp per Night:		**$0.55**

Volumteric Rates Used for both S.C. 2 and S.C. 3 Outage Credit Calculation

Forecast Volumetric Delivery Surcharges (a)	
Legacy Transition Charge (LTC)	0.000095
Dynamic Load Management (DLM)	0.000177
Value of Distributed Generation (VDER CR)	0.00184
Clean Energy Fund (CEF)	0.003425
Integrated Energy Data Resource Phs 2 (IEDR)	-
Clean Energy Standard Delivery (CESD)	0.00133
Electric Vehicle Make-Ready (EVMR)	0.00076
Earnings Adjustment Mechanism (EAM)	0.00078
Rate Adjustment Mechanism (RAM)	(0.00303)
Total Delivery Surcharges:	0.005377

Proposed Volumetric Delivery Rates (b)	
S.C. No. 2:	0.16318
S.C. No. 3:	0.11201

Forecast Commodity Charges (c)	
Electricity Supply Cost (Weighted)	0.059553
Merchant Function Charge	0.00033
Clean Energy Supply Surcharge	0.00570
Total:	0.065582

Days/Year:	365
Revenue Tax on Delivery and Commodity:	1.0101%

(a) Source: Appendix 2, Schedule 8.3.3, page 1
(b) Source: Appendix 2, Schedule 8.1.4, page 2
(c) Source: Appendix 2, Schedule 8.3.3, page 1

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Lighting Service Charge
Service Classifications No. 2

Rate Year 1 - (2025-2026)

Application	Total Adjusted Labor Cost ($)	Total Material Cost ($)	Adjusted Transportation Cost ($)	Subtotal ($)	Supervision & Administration (%) 14.65%	Total Cost ($)	Application Frequency (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
OH	$83.11	$9.37	$24.46	$116.94	$17.13	$134.08	75.0%
UG	$101.77	$14.15	$19.93	$135.85	$19.90	$155.76	19.8%
URD	$77.19	$14.15	$26.38	$117.72	$17.25	$134.96	5.2%
					Customer Lighting Service Charge Rate Year 1:		**$138.41**

Rate Year 2 - (2026-2027)

Application	Total Adjusted Labor Cost ($)	Total Material Cost ($)	Adjusted Transportation Cost ($)	Subtotal ($)	Supervision & Administration (%) 14.65%	Total Cost ($)	Application Frequency (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
OH	$85.61	$9.59	$25.04	$120.24	$17.61	$137.85	75.0%
UG	$104.83	$14.49	$20.39	$139.71	$20.47	$160.18	19.8%
URD	$79.51	$14.49	$27.00	$120.99	$17.73	$138.72	5.2%
					Customer Lighting Service Charge Rate Year 2:		**$142.31**

Rate Year 3 - (2027-2028)

Application	Total Adjusted Labor Cost ($)	Total Material Cost ($)	Adjusted Transportation Cost ($)	Subtotal ($)	Supervision & Administration (%) 14.65%	Total Cost ($)	Application Frequency (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
OH	$88.61	$9.79	$25.58	$123.98	$18.16	$142.14	75.0%
UG	$108.50	$14.80	$20.84	$144.14	$21.12	$165.25	19.8%
URD	$82.29	$14.80	$27.58	$124.67	$18.26	$142.93	5.2%
					Customer Lighting Service Charge Rate Year 3:		**$146.76**

Column Reference:
(1) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(2) The average fully loaded labor cost based on crew compliment per Company location designation and in-service luminaire quantities.
(3) The assigned indirect and/or impressed stock material cost per activity adjusted for sales tax, material handling and inflation.
(4) The assigned transportation vehicle classification per hour rate factored by direct crew time and adjusted for inflation.
(5) The subtotal sum of adjusted costs for labor, material and transportation. [Σ (2:4)]
(6) A Company Administrative & General (A&G) overhead applied to the Subtotal sum cost in (5). [(5) x (A&G%)]
(7) The total cost equal to the Subtotal (5) and A&G Overhead (6). [Σ (5:6)]
(8) The Company designated application frequency of service charges based upon street light distribution source type by in-service quantities.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges - Rate Year 1
Service Classifications No. 2
Company Labor Crew Time And Transportation Costs

Crew Compliment Reference	Application	Activity Description	Status	Operations Center Reference	Crew Labor Rate Per Hour ($)	Crew (Wrench) Time (Hr)	Direct Crew Time (Hr)	Operations Crew Labor Cost ($)	Operations Center Luminaire Distribution (%)	Crew Utilization Frequency (%)	Prorated Operations Labor Cost ($)	Labor Overhead ($)	Total Crew Labor Cost ($)	Transportation Cost ($)
							1.50					48.09%		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
OPC-M	OH	Investigation/Inspection		Metro	$66.84	0.5	0.75	$50.13	63.0%	40.0%	$12.63	$6.08	$18.71	$6.86
LC2-M	OH	Investigation/Inspection		Metro	$112.09	0.5	0.75	$84.07	63.0%	40.0%	$21.19	$10.19	$31.37	$2.59
SL2-M	OH	Investigation/Inspection		Metro	$100.08	0.5	0.75	$75.06	63.0%	20.0%	$9.46	$4.55	$14.01	$2.09
OPC-D	OH	Investigation/Inspection		District	$66.84	0.5	0.75	$50.13	37.0%	100.0%	$18.55	$8.92	$27.47	$10.07
	OH	Investigation/Inspection	Scheduled										**$91.55**	**$21.62**
OPC-M	UG	Investigation/Inspection		Metro	$66.84	0.5	0.75	$50.13	79.8%	15.0%	$6.00	$2.89	$8.89	$3.26
SL2-M	UG	Investigation/Inspection		Metro	$100.08	0.5	0.75	$75.06	79.8%	80.0%	$47.92	$23.04	$70.96	$10.58
UG3-M	UG	Investigation/Inspection		Metro	$156.35	0.5	0.75	$117.26	79.8%	5.0%	$4.68	$2.25	$6.93	$0.59
OPC-D	UG	Investigation/Inspection		District	$66.84	0.5	0.75	$50.13	20.2%	100.0%	$10.13	$4.87	$15.00	$5.50
	UG	Investigation/Inspection	Scheduled										**$101.77**	**$19.93**
OPC-M	URD	Investigation/Inspection		Metro	$66.84	0.5	0.75	$50.13	79.9%	90.0%	$36.05	$17.34	$53.38	$19.58
SL2-M	URD	Investigation/Inspection		Metro	$100.08	0.5	0.75	$75.06	79.9%	10.0%	$6.00	$2.88	$8.88	$1.32
OPC-D	URD	Investigation/Inspection		District	$66.84	0.5	0.75	$50.13	20.1%	100.0%	$10.08	$4.85	$14.92	$5.47
	URD	Investigation/Inspection	Scheduled										**$77.19**	**$26.38**
OPC-M	OH	Connection/Reconnection		Metro	$66.84	0.5	0.75	$50.13	63.0%	80.0%	$25.27	$12.15	$37.42	$13.72
SL2-M	OH	Connection/Reconnection		Metro	$100.08	0.5	0.75	$75.06	63.0%	20.0%	$9.46	$4.55	$14.01	$2.09
OPC-D	OH	Connection/Reconnection		District	$66.84	0.5	0.75	$50.13	37.0%	100.0%	$18.55	$8.92	$27.47	$10.07
	OH	Connection/Reconnection	Scheduled										**$78.89**	**$25.89**
OPC-M	UG	Connection/Reconnection		Metro	$66.84	0.5	0.75	$50.13	79.8%	15.0%	$6.00	$2.89	$8.89	$3.26
SL2-M	UG	Connection/Reconnection		Metro	$100.08	0.5	0.75	$75.06	79.8%	80.0%	$47.92	$23.04	$70.96	$10.58
UG3-M	UG	Connection/Reconnection		Metro	$156.35	0.5	0.75	$117.26	79.8%	5.0%	$4.68	$2.25	$6.93	$0.59
OPC-D	UG	Connection/Reconnection		District	$66.84	0.5	0.75	$50.13	20.2%	100.0%	$10.13	$4.87	$15.00	$5.50
	UG	Connection/Reconnection	Scheduled										**$101.77**	**$19.93**
OPC-M	URD	Connection/Reconnection		Metro	$66.84	0.5	0.75	$50.13	79.9%	90.0%	$36.05	$17.34	$53.38	$19.58
SL2-M	URD	Connection/Reconnection		Metro	$100.08	0.5	0.75	$75.06	79.9%	10.0%	$6.00	$2.88	$8.88	$1.32
OPC-D	URD	Connection/Reconnection		District	$66.84	0.5	0.75	$50.13	20.1%	100.0%	$10.08	$4.85	$14.92	$5.47
	URD	Connection/Reconnection	Scheduled										**$77.19**	**$26.38**
OPC-M	OH	Disconnection		Metro	$66.84	0.5	0.75	$50.13	63.0%	80.0%	$25.27	$12.15	$37.42	$13.72
SL2-M	OH	Disconnection		Metro	$100.08	0.5	0.75	$75.06	63.0%	20.0%	$9.46	$4.55	$14.01	$2.09
OPC-D	OH	Disconnection		District	$66.84	0.5	0.75	$50.13	37.0%	100.0%	$18.55	$8.92	$27.47	$10.07
	OH	Disconnection	Scheduled										**$78.89**	**$25.89**
OPC-M	UG	Disconnection		Metro	$66.84	0.5	0.75	$50.13	79.8%	15.0%	$6.00	$2.89	$8.89	$3.26
SL2-M	UG	Disconnection		Metro	$100.08	0.5	0.75	$75.06	79.8%	80.0%	$47.92	$23.04	$70.96	$10.58
UG3-M	UG	Disconnection		Metro	$156.35	0.5	0.75	$117.26	79.8%	5.0%	$4.68	$2.25	$6.93	$0.59
OPC-D	UG	Disconnection		District	$66.84	0.5	0.75	$50.13	20.2%	100.0%	$10.13	$4.87	$15.00	$5.50
	UG	Disconnection	Scheduled										**$101.77**	**$19.93**
OPC-M	URD	Disconnection		Metro	$66.84	0.5	0.75	$50.13	79.9%	90.0%	$36.05	$17.34	$53.38	$19.58
SL2-M	URD	Disconnection		Metro	$100.08	0.5	0.75	$75.06	79.9%	10.0%	$6.00	$2.88	$8.88	$1.32
OPC-D	URD	Disconnection		District	$66.84	0.5	0.75	$50.13	20.1%	100.0%	$10.08	$4.85	$14.92	$5.47
	URD	Disconnection	Scheduled										**$77.19**	**$26.38**

Column Reference:
(1) The reference to Company designated Field Operations labor crew compliment generally used to perform the activity function within varied Operating Centers within the service territory
(2) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(3) The description reference of the typical street light Activity performed.
(4) The status represents the nature and associated timing of the requested Activity.
(5) The generalized reference providing a consolidated representation of the Company's numerous crew facilities utilizing varied crew compliments within the service territory to perform the designated Activity.
(6) The aggregate hourly labor rate for the designated Crew Compliment.
(7) The estimated on-site time to perform the designated Activity.
(8) The Crew Time adjusted by a Company complexity factor (1.5) to address additional time spent associated with travel, safety, site preparation and breakdown. [(7)*1.5]
(9) The Crew Labor Rate multiplied by the Direct Crew Time for the designated Activity. [(6)*(8)]
(10) The distribution percentage of the designated Activity (3) assigned to the respective Operations Center Reference (5) based upon in-service luminaire applications.
(11) The estimated distribution percentage of the specific Crew Compliment (1) utilization within the designated Operations Center Reference (5) for the defined Activity (3).
(12) The Labor Cost of the specific Crew Compliment (1) performing the Activity (3) as a weighted function of the Luminaire Distribution (10) and Crew Utilization (11). [(9)*(10)*(11)]
(13) The application of current overhead burdens to the factored Labor Cost (12). [(12)*(Labor Overhead %)]
(14) The sum of Labor Cost (12) and Labor Overhead (13). [Σ(12:13)]
(15) The transportation cost assigned to the Crew Compliment (1) factored by the Direct Crew Time (8), Operations Center Luminaire Distribution (10) and Crew Utilization (11). [(Fleet Vehicle Rate)*(8)*(10)*(11)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges - Rate Year 2
Service Classifications No. 2
Company Labor Crew Time And Transportation Costs

Crew Compliment Reference	Application	Activity Description	Status	Operations Center Reference	Crew Labor Rate Per Hour ($)	Crew (Wrench) Time (Hr)	Direct Crew Time (Hr)	Operations Crew Labor Cost ($)	Operations Center Luminaire Distribution (%)	Crew Utilization Frequency (%)	Prorated Operations Labor Cost ($)	Labor Overhead ($)	Total Crew Labor Cost ($)	Transportation Cost ($)
							1.50					48.09%		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
OPC-M	OH	Investigation/Inspection		Metro	$68.85	0.5	0.75	$51.64	63.0%	40.0%	$13.01	$6.26	$19.27	$7.02
LC2-M	OH	Investigation/Inspection		Metro	$115.46	0.5	0.75	$86.60	63.0%	40.0%	$21.82	$10.49	$32.32	$2.65
SL2-M	OH	Investigation/Inspection		Metro	$103.09	0.5	0.75	$77.32	63.0%	20.0%	$9.74	$4.68	$14.43	$2.14
OPC-D	OH	Investigation/Inspection		District	$68.85	0.5	0.75	$51.64	37.0%	100.0%	$19.11	$9.19	$28.29	$10.31
	OH	Investigation/Inspection	Scheduled										**$94.31**	**$22.12**
OPC-M	UG	Investigation/Inspection		Metro	$68.85	0.5	0.75	$51.64	79.8%	15.0%	$6.18	$2.97	$9.15	$3.34
SL2-M	UG	Investigation/Inspection		Metro	$103.09	0.5	0.75	$77.32	79.8%	80.0%	$49.36	$23.74	$73.10	$10.83
UG3-M	UG	Investigation/Inspection		Metro	$161.04	0.5	0.75	$120.78	79.8%	5.0%	$4.82	$2.32	$7.14	$0.60
OPC-D	UG	Investigation/Inspection		District	$68.85	0.5	0.75	$51.64	20.2%	100.0%	$10.43	$5.02	$15.45	$5.63
	UG	Investigation/Inspection	Scheduled										**$104.83**	**$20.39**
OPC-M	URD	Investigation/Inspection		Metro	$68.85	0.5	0.75	$51.64	79.9%	90.0%	$37.13	$17.86	$54.99	$20.04
SL2-M	URD	Investigation/Inspection		Metro	$103.09	0.5	0.75	$77.32	79.9%	10.0%	$6.18	$2.97	$9.15	$1.36
OPC-D	URD	Investigation/Inspection		District	$68.85	0.5	0.75	$51.64	20.1%	100.0%	$10.38	$4.99	$15.37	$5.60
	URD	Investigation/Inspection	Scheduled										**$79.51**	**$27.00**
OPC-M	OH	Connection/Reconnection		Metro	$68.85	0.5	0.75	$51.64	63.0%	80.0%	$26.03	$12.52	$38.54	$14.04
SL2-M	OH	Connection/Reconnection		Metro	$103.09	0.5	0.75	$77.32	63.0%	20.0%	$9.74	$4.68	$14.43	$2.14
OPC-D	OH	Connection/Reconnection		District	$68.85	0.5	0.75	$51.64	37.0%	100.0%	$19.11	$9.19	$28.29	$10.31
	OH	Connection/Reconnection	Scheduled										**$81.26**	**$26.49**
OPC-M	UG	Connection/Reconnection		Metro	$68.85	0.5	0.75	$51.64	79.8%	15.0%	$6.18	$2.97	$9.15	$3.34
SL2-M	UG	Connection/Reconnection		Metro	$103.09	0.5	0.75	$77.32	79.8%	80.0%	$49.36	$23.74	$73.10	$10.83
UG3-M	UG	Connection/Reconnection		Metro	$161.04	0.5	0.75	$120.78	79.8%	5.0%	$4.82	$2.32	$7.14	$0.60
OPC-D	UG	Connection/Reconnection		District	$68.85	0.5	0.75	$51.64	20.2%	100.0%	$10.43	$5.02	$15.45	$5.63
	UG	Connection/Reconnection	Scheduled										**$104.83**	**$20.39**
OPC-M	URD	Connection/Reconnection		Metro	$68.85	0.5	0.75	$51.64	79.9%	90.0%	$37.13	$17.86	$54.99	$20.04
SL2-M	URD	Connection/Reconnection		Metro	$103.09	0.5	0.75	$77.32	79.9%	10.0%	$6.18	$2.97	$9.15	$1.36
OPC-D	URD	Connection/Reconnection		District	$68.85	0.5	0.75	$51.64	20.1%	100.0%	$10.38	$4.99	$15.37	$5.60
	URD	Connection/Reconnection	Scheduled										**$79.51**	**$27.00**
OPC-M	OH	Disconnection		Metro	$68.85	0.5	0.75	$51.64	63.0%	80.0%	$26.03	$12.52	$38.54	$14.04
SL2-M	OH	Disconnection		Metro	$103.09	0.5	0.75	$77.32	63.0%	20.0%	$9.74	$4.68	$14.43	$2.14
OPC-D	OH	Disconnection		District	$68.85	0.5	0.75	$51.64	37.0%	100.0%	$19.11	$9.19	$28.29	$10.31
	OH	Disconnection	Scheduled										**$81.26**	**$26.49**
OPC-M	UG	Disconnection		Metro	$68.85	0.5	0.75	$51.64	79.8%	15.0%	$6.18	$2.97	$9.15	$3.34
SL2-M	UG	Disconnection		Metro	$103.09	0.5	0.75	$77.32	79.8%	80.0%	$49.36	$23.74	$73.10	$10.83
UG3-M	UG	Disconnection		Metro	$161.04	0.5	0.75	$120.78	79.8%	5.0%	$4.82	$2.32	$7.14	$0.60
OPC-D	UG	Disconnection		District	$68.85	0.5	0.75	$51.64	20.2%	100.0%	$10.43	$5.02	$15.45	$5.63
	UG	Disconnection	Scheduled										**$104.83**	**$20.39**
OPC-M	URD	Disconnection		Metro	$68.85	0.5	0.75	$51.64	79.9%	90.0%	$37.13	$17.86	$54.99	$20.04
SL2-M	URD	Disconnection		Metro	$103.09	0.5	0.75	$77.32	79.9%	10.0%	$6.18	$2.97	$9.15	$1.36
OPC-D	URD	Disconnection		District	$68.85	0.5	0.75	$51.64	20.1%	100.0%	$10.38	$4.99	$15.37	$5.60
	URD	Disconnection	Scheduled										**$79.51**	**$27.00**

Column Reference:
(1) The reference to Company designated Field Operations labor crew compliment generally used to perform the activity function within varied Operating Centers within the service territory
(2) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(3) The description reference of the typical street light Activity performed.
(4) The status represents the nature and associated timing of the requested Activity.
(5) The generalized reference providing a consolidated representation of the Company's numerous crew facilities utilizing varied crew compliments within the service territory to perform the designated Activity.
(6) The aggregate hourly labor rate for the designated Crew Compliment.
(7) The estimated on-site time to perform the designated Activity.
(8) The Crew Time adjusted by a Company complexity factor (1.5) to address additional time spent associated with travel, safety, site preparation and breakdown. [(7)*1.5]
(9) The Crew Labor Rate multiplied by the Direct Crew Time for the designated Activity. [(6)*(8)]
(10) The distribution percentage of the designated Activity (3) assigned to the respective Operations Center Reference (5) based upon in-service luminaire applications.
(11) The estimated distribution percentage of the specific Crew Compliment (1) utilization within the designated Operations Center Reference (5) for the defined Activity (3).
(12) The Labor Cost of the specific Crew Compliment (1) performing the Activity (3) as a weighted function of the Luminaire Distribution (10) and Crew Utilization (11). [(9)*(10)*(11)]
(13) The application of current overhead burdens to the factored Labor Cost (12). [(12)*(Labor Overhead %)]
(14) The sum of Labor Cost (12) and Labor Overhead (13). [Σ(12:13)]
(15) The transportation cost assigned to the Crew Compliment (1) factored by the Direct Crew Time (8), Operations Center Luminaire Distribution (10) and Crew Utilization (11). [(Fleet Vehicle Rate)*(8)*(10)*(11)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges - Rate Year 3
Service Classifications No. 2
Company Labor Crew Time And Transportation Costs

Crew Compliment Reference	Application	Activity Description	Status	Operations Center Reference	Crew Labor Rate Per Hour ($)	Crew (Wrench) Time (Hr)	Direct Crew Time (Hr)	Operations Crew Labor Cost ($)	Operations Center Luminaire Distribution (%)	Crew Utilization Frequency (%)	Prorated Operations Labor Cost ($)	Labor Overhead ($)	Total Crew Labor Cost ($)	Transportation Cost ($)
							1.50					48.09%		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
OPC-M	OH	Investigation/Inspection		Metro	$71.26	0.5	0.75	$53.45	63.0%	40.0%	$13.47	$6.48	$19.94	$7.18
LC2-M	OH	Investigation/Inspection		Metro	$119.50	0.5	0.75	$89.63	63.0%	40.0%	$22.59	$10.86	$33.45	$2.71
SL2-M	OH	Investigation/Inspection		Metro	$106.70	0.5	0.75	$80.03	63.0%	20.0%	$10.08	$4.85	$14.93	$2.18
OPC-D	OH	Investigation/Inspection		District	$71.26	0.5	0.75	$53.45	37.0%	100.0%	$19.77	$9.51	$29.28	$10.53
	OH	Investigation/Inspection	Scheduled										**$97.61**	**$22.61**
OPC-M	UG	Investigation/Inspection		Metro	$71.26	0.5	0.75	$53.45	79.8%	15.0%	$6.40	$3.08	$9.47	$3.41
SL2-M	UG	Investigation/Inspection		Metro	$106.70	0.5	0.75	$80.03	79.8%	80.0%	$51.09	$24.57	$75.66	$11.06
UG3-M	UG	Investigation/Inspection		Metro	$166.67	0.5	0.75	$125.00	79.8%	5.0%	$4.99	$2.40	$7.39	$0.62
OPC-D	UG	Investigation/Inspection		District	$71.26	0.5	0.75	$53.45	20.2%	100.0%	$10.80	$5.19	$15.99	$5.75
	UG	Investigation/Inspection	Scheduled										**$108.50**	**$20.84**
OPC-M	URD	Investigation/Inspection		Metro	$71.26	0.5	0.75	$53.45	79.9%	90.0%	$38.43	$18.48	$56.91	$20.47
SL2-M	URD	Investigation/Inspection		Metro	$106.70	0.5	0.75	$80.03	79.9%	10.0%	$6.39	$3.07	$9.47	$1.38
OPC-D	URD	Investigation/Inspection		District	$71.26	0.5	0.75	$53.45	20.1%	100.0%	$10.74	$5.17	$15.91	$5.72
	URD	Investigation/Inspection	Scheduled										**$82.29**	**$27.58**
OPC-M	OH	Connection/Reconnection		Metro	$71.26	0.5	0.75	$53.45	63.0%	80.0%	$26.94	$12.95	$39.89	$14.35
SL2-M	OH	Connection/Reconnection		Metro	$106.70	0.5	0.75	$80.03	63.0%	20.0%	$10.08	$4.85	$14.93	$2.18
OPC-D	OH	Connection/Reconnection		District	$71.26	0.5	0.75	$53.45	37.0%	100.0%	$19.77	$9.51	$29.28	$10.53
	OH	Connection/Reconnection	Scheduled										**$84.11**	**$27.07**
OPC-M	UG	Connection/Reconnection		Metro	$71.26	0.5	0.75	$53.45	79.8%	15.0%	$6.40	$3.08	$9.47	$3.41
SL2-M	UG	Connection/Reconnection		Metro	$106.70	0.5	0.75	$80.03	79.8%	80.0%	$51.09	$24.57	$75.66	$11.06
UG3-M	UG	Connection/Reconnection		Metro	$166.67	0.5	0.75	$125.00	79.8%	5.0%	$4.99	$2.40	$7.39	$0.62
OPC-D	UG	Connection/Reconnection		District	$71.26	0.5	0.75	$53.45	20.2%	100.0%	$10.80	$5.19	$15.99	$5.75
	UG	Connection/Reconnection	Scheduled										**$108.50**	**$20.84**
OPC-M	URD	Connection/Reconnection		Metro	$71.26	0.5	0.75	$53.45	79.9%	90.0%	$38.43	$18.48	$56.91	$20.47
SL2-M	URD	Connection/Reconnection		Metro	$106.70	0.5	0.75	$80.03	79.9%	10.0%	$6.39	$3.07	$9.47	$1.38
OPC-D	URD	Connection/Reconnection		District	$71.26	0.5	0.75	$53.45	20.1%	100.0%	$10.74	$5.17	$15.91	$5.72
	URD	Connection/Reconnection	Scheduled										**$82.29**	**$27.58**
OPC-M	OH	Disconnection		Metro	$71.26	0.5	0.75	$53.45	63.0%	80.0%	$26.94	$12.95	$39.89	$14.35
SL2-M	OH	Disconnection		Metro	$106.70	0.5	0.75	$80.03	63.0%	20.0%	$10.08	$4.85	$14.93	$2.18
OPC-D	OH	Disconnection		District	$71.26	0.5	0.75	$53.45	37.0%	100.0%	$19.77	$9.51	$29.28	$10.53
	OH	Disconnection	Scheduled										**$84.11**	**$27.07**
OPC-M	UG	Disconnection		Metro	$71.26	0.5	0.75	$53.45	79.8%	15.0%	$6.40	$3.08	$9.47	$3.41
SL2-M	UG	Disconnection		Metro	$106.70	0.5	0.75	$80.03	79.8%	80.0%	$51.09	$24.57	$75.66	$11.06
UG3-M	UG	Disconnection		Metro	$166.67	0.5	0.75	$125.00	79.8%	5.0%	$4.99	$2.40	$7.39	$0.62
OPC-D	UG	Disconnection		District	$71.26	0.5	0.75	$53.45	20.2%	100.0%	$10.80	$5.19	$15.99	$5.75
	UG	Disconnection	Scheduled										**$108.50**	**$20.84**
OPC-M	URD	Disconnection		Metro	$71.26	0.5	0.75	$53.45	79.9%	90.0%	$38.43	$18.48	$56.91	$20.47
SL2-M	URD	Disconnection		Metro	$106.70	0.5	0.75	$80.03	79.9%	10.0%	$6.39	$3.07	$9.47	$1.38
OPC-D	URD	Disconnection		District	$71.26	0.5	0.75	$53.45	20.1%	100.0%	$10.74	$5.17	$15.91	$5.72
	URD	Disconnection	Scheduled										**$82.29**	**$27.58**

Column Reference:
(1) The reference to Company designated Field Operations labor crew compliment generally used to perform the activity function within varied Operating Centers within the service territory
(2) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(3) The description reference of the typical street light Activity performed.
(4) The status represents the nature and associated timing of the requested Activity.
(5) The generalized reference providing a consolidated representation of the Company's numerous crew facilities utilizing varied crew compliments within the service territory to perform the designated Activity.
(6) The aggregate hourly labor rate for the designated Crew Compliment.
(7) The estimated on-site time to perform the designated Activity.
(8) The Crew Time adjusted by a Company complexity factor (1.5) to address additional time spent associated with travel, safety, site preparation and breakdown. [(7)*1.5]
(9) The Crew Labor Rate multiplied by the Direct Crew Time for the designated Activity. [(6)*(8)]
(10) The distribution percentage of the designated Activity (3) assigned to the respective Operations Center Reference (5) based upon in-service luminaire applications.
(11) The estimated distribution percentage of the specific Crew Compliment (1) utilization within the designated Operations Center Reference (5) for the defined Activity (3).
(12) The Labor Cost of the specific Crew Compliment (1) performing the Activity (3) as a weighted function of the Luminaire Distribution (10) and Crew Utilization (11). [(9)*(10)*(11)]
(13) The application of current overhead burdens to the factored Labor Cost (12). [(12)*(Labor Overhead %)]
(14) The sum of Labor Cost (12) and Labor Overhead (13). [Σ(12:13)]
(15) The transportation cost assigned to the Crew Compliment (1) factored by the Direct Crew Time (8), Operations Center Luminaire Distribution (10) and Crew Utilization (11). [(Fleet Vehicle Rate)*(8)*(10)*(11)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Customer Lighting Service Charges
Service Classifications No. 3

Rate Year 1 - (2025-2026)

Application	Activity Description	Activity Status	Total Adjusted Labor Cost ($)	Total Adjusted Material Cost ($)	Total Adjusted Transportation Cost ($)	Subtotal ($)	Supervision & Administration (%) 14.65%	Total Cost ($)	Activity Frequency (%)	Service Charge ($)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
OH	Investigation/Inspection	Scheduled	$195.93	$8.92	$45.55	$250.39	$36.68	$287.07	80%	$229.66
OH	Connection/Reconnection	Scheduled	$157.78	$10.27	$51.77	$219.82	$32.20	$252.03	18%	$45.36
OH	Disconnection	Scheduled	$157.78	$8.92	$51.77	$218.47	$32.01	$250.48	2%	$5.01
									Overhead Service Charge	**$280.03**
UG	Investigation/Inspection	Scheduled	$305.32	$11.67	$59.78	$376.77	$55.20	$431.97	80%	$345.57
UG	Connection/Reconnection	Scheduled	$305.32	$21.87	$59.78	$386.97	$56.69	$443.66	18%	$79.86
UG	Disconnection	Scheduled	$305.32	$8.92	$59.78	$374.02	$54.79	$428.82	2%	$8.58
									Underground Service Charge	**$434.01**
URD	Investigation/Inspection	Scheduled	$154.37	$11.67	$52.76	$218.80	$32.05	$250.86	80%	$200.68
URD	Connection/Reconnection	Scheduled	$154.37	$21.87	$52.76	$229.00	$33.55	$262.55	18%	$47.26
URD	Disconnection	Scheduled	$154.37	$8.92	$52.76	$216.05	$31.65	$247.70	2%	$4.95
									Underground Residential Disctribution Service Charge	**$252.90**
OH	Investigation/Inspection	Emergency	$254.73	$8.92	$72.71	$336.36	$49.28	$385.64	28%	$107.98
OH	Connection/Reconnection	Emergency	$254.73	$10.27	$72.71	$337.71	$49.47	$387.19	12%	$46.46
OH	Disconnection	Emergency	$254.73	$8.92	$72.71	$336.36	$49.28	$385.64	60%	$231.38
									Overhead Emergency Service Charge	**$385.83**
UG	Investigation/Inspection	Emergency	$364.83	$11.67	$102.05	$478.55	$70.11	$548.66	28%	$153.62
UG	Connection/Reconnection	Emergency	$364.83	$21.87	$102.05	$488.75	$71.60	$560.35	12%	$67.24
UG	Disconnection	Emergency	$364.83	$8.92	$102.05	$475.80	$69.70	$545.51	60%	$327.30
									Underground Emergency Service Charge	$548.17
URD	Investigation/Inspection	Emergency	$348.88	$11.67	$104.02	$464.58	$68.06	$532.64	28%	$149.14
URD	Connection/Reconnection	Emergency	$348.88	$21.87	$104.02	$474.78	$69.55	$544.33	12%	$65.32
URD	Disconnection	Emergency	$348.88	$8.92	$104.02	$461.83	$67.66	$529.48	60%	$317.69
									Underground Residential Disctribution Emergency Service Charge	$532.15
									Underground Emergency Service Charge	**$545.32**

Column Reference:
(1) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(2) The general description reference of the typical street light Activity performed.
(3) The nature and associated timing of the requested Activity.
(4) The factored fully loaded labor cost based on crew compliment per Company location designation and in-service luminaire quantities.
(5) The assigned indirect and/or impressed stock material cost per Activity adjusted for sales tax, material handling and Rate Year inflation.
(6) The assigned transportation vehicle classification per hour rate factored by direct crew time and adjusted for Rate Year inflation.
(7) The sum of Total Adjusted Costs for labor, material and transportation. [Σ (4:6)]
(8) A Company Administrative & General (A&G) overhead applied to the Subtotal Cost. [(7) x (A&G%)]
(9) The Activity cost value equal to the Subtotal (7) and A&G Overhead (8). [Σ (7:8)]
(10) The Company designated application frequency of service charges based upon customer street light distribution source type by in-service quantities.
(11) The frequency factored Total Cost of the Application based Activity and assigned Activity Status. [(9)*(10)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Summary of Customer Lighting Service Charges
Service Classifications No. 3

Rate Year 2 - (2026-2027)

Application	Activity Description	Activity Status	Total Adjusted Labor Cost ($)	Total Adjusted Material Cost ($)	Total Adjusted Transportation Cost ($)	Subtotal ($)	Supervision & Administration (%) 14.65%	Total Cost ($)	Activity Frequency (%)	Service Charge ($)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
OH	Investigation/Inspection	Scheduled	$201.82	$9.13	$46.61	$257.56	$37.73	$295.29	80%	$236.23
OH	Connection/Reconnection	Scheduled	$162.52	$10.51	$52.98	$226.02	$33.11	$259.13	18%	$46.64
OH	Disconnection	Scheduled	$162.52	$9.13	$52.98	$224.64	$32.91	$257.55	2%	$5.15
									Overhead Service Charge	**$288.03**
UG	Investigation/Inspection	Scheduled	$314.50	$11.94	$61.18	$387.62	$56.79	$444.41	80%	$355.53
UG	Connection/Reconnection	Scheduled	$314.50	$22.39	$61.18	$398.07	$58.32	$456.39	18%	$82.15
UG	Disconnection	Scheduled	$314.50	$9.13	$61.18	$384.81	$56.37	$441.19	2%	$8.82
									Underground Service Charge	**$446.50**
URD	Investigation/Inspection	Scheduled	$159.02	$11.94	$53.99	$224.95	$32.95	$257.90	80%	$206.32
URD	Connection/Reconnection	Scheduled	$159.02	$22.39	$53.99	$235.40	$34.49	$269.88	18%	$48.58
URD	Disconnection	Scheduled	$159.02	$9.13	$53.99	$222.14	$32.54	$254.68	2%	$5.09
									Underground Residential Disctribution Service Charge	**$259.99**
OH	Investigation/Inspection	Emergency	$262.39	$9.13	$74.41	$345.93	$50.68	$396.61	28%	$111.05
OH	Connection/Reconnection	Emergency	$262.39	$10.51	$74.41	$347.31	$50.88	$398.19	12%	$47.78
OH	Disconnection	Emergency	$262.39	$9.13	$74.41	$345.93	$50.68	$396.61	60%	$237.97
									Overhead Emergency Service Charge	**$396.80**
UG	Investigation/Inspection	Emergency	$375.79	$11.94	$104.44	$492.18	$72.10	$564.28	28%	$158.00
UG	Connection/Reconnection	Emergency	$375.79	$22.39	$104.44	$502.63	$73.63	$576.26	12%	$69.15
UG	Disconnection	Emergency	$375.79	$9.13	$104.44	$489.37	$71.69	$561.06	60%	$336.63
									Underground Emergency Service Charge	**$563.78**
URD	Investigation/Inspection	Emergency	$359.37	$11.94	$106.46	$477.77	$69.99	$547.76	28%	$153.37
URD	Connection/Reconnection	Emergency	$359.37	$22.39	$106.46	$488.22	$71.52	$559.74	12%	$67.17
URD	Disconnection	Emergency	$359.37	$9.13	$106.46	$474.96	$69.58	$544.54	60%	$326.72
									Underground Residential Disctribution Emergency Service Charge	**$547.27**
									Underground Emergency Service Charge	**$560.84**

Column Reference:
(1) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(2) The general description reference of the typical street light Activity performed.
(3) The nature and associated timing of the requested Activity.
(4) The factored fully loaded labor cost based on crew compliment per Company location designation and in-service luminaire quantities.
(5) The assigned indirect and/or impressed stock material cost per Activity adjusted for sales tax, material handling and Rate Year inflation.
(6) The assigned transportation vehicle classification per hour rate factored by direct crew time and adjusted for Rate Year inflation.
(7) The sum of Total Adjusted Costs for labor, material and transportation. [Σ (4:6)]
(8) A Company Administrative & General (A&G) overhead applied to the Subtotal Cost. [(7) x (A&G%)]
(9) The Activity cost value equal to the Subtotal (7) and A&G Overhead (8). [Σ (7:8)]
(10) The Company designated application frequency of service charges based upon customer street light distribution source type by in-service quantities.
(11) The frequency factored Total Cost of the Application based Activity and assigned Activity Status. [(9)*(10)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Customer Lighting Service Charges
Service Classifications No. 3

Rate Year 3 - (2027-2028)

Application	Activity Description	Activity Status	Total Adjusted Labor Cost ($)	Total Adjusted Material Cost ($)	Total Adjusted Transportation Cost ($)	Subtotal ($)	Supervision & Administration (%) 14.65%	Total Cost ($)	Activity Frequency (%)	Service Charge ($)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
OH	Investigation/Inspection	Scheduled	$208.88	$9.32	$47.62	$265.83	$38.94	$304.77	80%	$243.82
OH	Connection/Reconnection	Scheduled	$168.21	$10.74	$54.14	$233.09	$34.15	$267.24	18%	$48.10
OH	Disconnection	Scheduled	$168.21	$9.32	$54.14	$231.67	$33.94	$265.61	2%	$5.31
									Overhead Service Charge	**$297.23**
UG	Investigation/Inspection	Scheduled	$325.51	$12.20	$62.51	$400.22	$58.63	$458.85	80%	$367.08
UG	Connection/Reconnection	Scheduled	$325.51	$22.87	$62.51	$410.89	$60.20	$471.09	18%	$84.80
UG	Disconnection	Scheduled	$325.51	$9.32	$62.51	$397.34	$58.21	$455.55	2%	$9.11
									Underground Service Charge	**$460.99**
URD	Investigation/Inspection	Scheduled	$164.58	$12.20	$55.16	$231.95	$33.98	$265.93	80%	$212.74
URD	Connection/Reconnection	Scheduled	$164.58	$22.87	$55.16	$242.62	$35.54	$278.16	18%	$50.07
URD	Disconnection	Scheduled	$164.58	$9.32	$55.16	$229.07	$33.56	$262.63	2%	$5.25
									Underground Residential Disctribution Service Charge	**$268.06**
OH	Investigation/Inspection	Emergency	$271.57	$9.32	$76.03	$356.92	$52.29	$409.21	28%	$114.58
OH	Connection/Reconnection	Emergency	$271.57	$10.74	$76.03	$358.34	$52.50	$410.84	12%	$49.30
OH	Disconnection	Emergency	$271.57	$9.32	$76.03	$356.92	$52.29	$409.21	60%	$245.53
									Overhead Emergency Service Charge	**$409.41**
UG	Investigation/Inspection	Emergency	$388.95	$12.20	$106.71	$507.86	$74.40	$582.26	28%	$163.03
UG	Connection/Reconnection	Emergency	$388.95	$22.87	$106.71	$518.53	$75.96	$594.49	12%	$71.34
UG	Disconnection	Emergency	$388.95	$9.32	$106.71	$504.98	$73.98	$578.96	60%	$347.38
									Underground Emergency Service Charge	**$581.75**
URD	Investigation/Inspection	Emergency	$371.95	$12.20	$108.77	$492.92	$72.21	$565.14	28%	$158.24
URD	Connection/Reconnection	Emergency	$371.95	$22.87	$108.77	$503.59	$73.78	$577.37	12%	$69.28
URD	Disconnection	Emergency	$371.95	$9.32	$108.77	$490.04	$71.79	$561.84	60%	$337.10
									Underground Residential Disctribution Emergency Service Charge	**$564.62**
									Underground Emergency Service Charge	**$578.70**

Column Reference:
(1) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(2) The general description reference of the typical street light Activity performed.
(3) The nature and associated timing of the requested Activity.
(4) The factored fully loaded labor cost based on crew compliment per Company location designation and in-service luminaire quantities.
(5) The assigned indirect and/or impressed stock material cost per Activity adjusted for sales tax, material handling and Rate Year inflation.
(6) The assigned transportation vehicle classification per hour rate factored by direct crew time and adjusted for Rate Year inflation.
(7) The sum of Total Adjusted Costs for labor, material and transportation. [Σ (4:6)]
(8) A Company Administrative & General (A&G) overhead applied to the Subtotal Cost. [(7) x (A&G%)]
(9) The Activity cost value equal to the Subtotal (7) and A&G Overhead (8). [Σ (7:8)]
(10) The Company designated application frequency of service charges based upon customer street light distribution source type by in-service quantities.
(11) The frequency factored Total Cost of the Application based Activity and assigned Activity Status. [(9)*(10)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges - Rate Year 1
Service Classifications No. 3
Company Labor Crew Time And Transportation Costs

Crew Compliment Reference	Application	Activity Description	Status	Operations Center Reference	Crew Labor Rate Per Hour ($)	Crew (Wrench) Time (Hr)	Direct Crew Time (Hr)	Operations Crew Labor Cost ($)	Operations Center Luminaire Distribution (%)	Crew Utilization Frequency (%)	Prorated Operations Labor Cost ($)	Labor Overhead ($)	Total Crew Labor Cost ($)	Transportation Cost ($)
							1.50					48.09%		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
OPC-M	OH	Investigation/Inspection		Metro	$66.84	1.1	1.65	$110.29	63.0%	40.0%	$27.79	$13.37	$41.16	$15.10
LC2-M	OH	Investigation/Inspection		Metro	$112.09	1.1	1.65	$184.95	63.0%	40.0%	$46.61	$22.41	$69.02	$5.71
SL2-M	OH	Investigation/Inspection		Metro	$100.08	1.1	1.65	$165.13	63.0%	20.0%	$20.81	$10.01	$30.81	$4.59
OPC-D	OH	Investigation/Inspection		District	$66.84	1	1.50	$100.26	37.0%	100.0%	$37.10	$17.84	$54.94	$20.15
	OH	Investigation/Inspection	Scheduled										**$195.93**	**$45.55**
OPC-M	UG	Investigation/Inspection		Metro	$66.84	1.5	2.25	$150.39	79.8%	15.0%	$18.00	$8.66	$26.66	$9.78
SL2-M	UG	Investigation/Inspection		Metro	$100.08	1.5	2.25	$225.18	79.8%	80.0%	$143.75	$69.13	$212.89	$31.74
UG3-M	UG	Investigation/Inspection		Metro	$156.35	1.5	2.25	$351.79	79.8%	5.0%	$14.04	$6.75	$20.79	$1.77
OPC-D	UG	Investigation/Inspection		District	$66.84	1.5	2.25	$150.39	20.2%	100.0%	$30.38	$14.61	$44.99	$16.50
	UG	Investigation/Inspection	Scheduled										**$305.32**	**$59.78**
OPC-M	URD	Investigation/Inspection		Metro	$66.84	1	1.50	$100.26	79.9%	90.0%	$72.10	$34.67	$106.77	$39.16
SL2-M	URD	Investigation/Inspection		Metro	$100.08	1	1.50	$150.12	79.9%	10.0%	$11.99	$5.77	$17.76	$2.65
OPC-D	URD	Investigation/Inspection		District	$66.84	1	1.50	$100.26	20.1%	100.0%	$20.15	$9.69	$29.84	$10.95
	URD	Investigation/Inspection	Scheduled										**$154.37**	**$52.76**
OPC-M	OH	Connection/Reconnection		Metro	$66.84	1	1.50	$100.26	63.0%	80.0%	$50.53	$24.30	$74.83	$27.45
SL2-M	OH	Connection/Reconnection		Metro	$100.08	1	1.50	$150.12	63.0%	20.0%	$18.92	$9.10	$28.01	$4.18
OPC-D	OH	Connection/Reconnection		District	$66.84	1	1.50	$100.26	37.0%	100.0%	$37.10	$17.84	$54.94	$20.15
	OH	Connection/Reconnection	Scheduled										**$157.78**	**$51.77**
OPC-M	UG	Connection/Reconnection		Metro	$66.84	1.5	2.25	$150.39	79.8%	15.0%	$18.00	$8.66	$26.66	$9.78
SL2-M	UG	Connection/Reconnection		Metro	$100.08	1.5	2.25	$225.18	79.8%	80.0%	$143.75	$69.13	$212.89	$31.74
UG3-M	UG	Connection/Reconnection		Metro	$156.35	1.5	2.25	$351.79	79.8%	5.0%	$14.04	$6.75	$20.79	$1.77
OPC-D	UG	Connection/Reconnection		District	$66.84	1.5	2.25	$150.39	20.2%	100.0%	$30.38	$14.61	$44.99	$16.50
	UG	Connection/Reconnection	Scheduled										**$305.32**	**$59.78**
OPC-M	URD	Connection/Reconnection		Metro	$66.84	1	1.50	$100.26	79.9%	90.0%	$72.10	$34.67	$106.77	$39.16
SL2-M	URD	Connection/Reconnection		Metro	$100.08	1	1.50	$150.12	79.9%	10.0%	$11.99	$5.77	$17.76	$2.65
OPC-D	URD	Connection/Reconnection		District	$66.84	1	1.50	$100.26	20.1%	100.0%	$20.15	$9.69	$29.84	$10.95
	URD	Connection/Reconnection	Scheduled										**$154.37**	**$52.76**
OPC-M	OH	Disconnection		Metro	$66.84	1	1.50	$100.26	63.0%	80.0%	$50.53	$24.30	$74.83	$27.45
SL2-M	OH	Disconnection		Metro	$100.08	1	1.50	$150.12	63.0%	20.0%	$18.92	$9.10	$28.01	$4.18
OPC-D	OH	Disconnection		District	$66.84	1	1.50	$100.26	37.0%	100.0%	$37.10	$17.84	$54.94	$20.15
	OH	Disconnection	Scheduled										**$157.78**	**$51.77**
OPC-M	UG	Disconnection		Metro	$66.84	1.5	2.25	$150.39	79.8%	15.0%	$18.00	$8.66	$26.66	$9.78
SL2-M	UG	Disconnection		Metro	$100.08	1.5	2.25	$225.18	79.8%	80.0%	$143.75	$69.13	$212.89	$31.74
UG3-M	UG	Disconnection		Metro	$156.35	1.5	2.25	$351.79	79.8%	5.0%	$14.04	$6.75	$20.79	$1.77
OPC-D	UG	Disconnection		District	$66.84	1.5	2.25	$150.39	20.2%	100.0%	$30.38	$14.61	$44.99	$16.50
	UG	Disconnection	Scheduled										**$305.32**	**$59.78**
OPC-M	URD	Disconnection		Metro	$66.84	1	1.50	$100.26	79.9%	90.0%	$72.10	$34.67	$106.77	$39.16
SL2-M	URD	Disconnection		Metro	$100.08	1	1.50	$150.12	79.9%	10.0%	$11.99	$5.77	$17.76	$2.65
OPC-D	URD	Disconnection		District	$66.84	1	1.50	$100.26	20.1%	100.0%	$20.15	$9.69	$29.84	$10.95
	URD	Disconnection	Scheduled										**$154.37**	**$52.76**
OPC-M	OH	Emergency Response		Metro	$66.84	1.5	2.25	$150.39	63.0%	80.0%	$75.80	$36.45	$112.25	$41.17
SL2-M	OH	Emergency Response		Metro	$100.08	1.5	2.25	$225.18	63.0%	10.0%	$14.19	$6.82	$21.01	$3.13
TC2-M	OH	Emergency Response		Metro	$132.97	1.5	2.25	$299.18	63.0%	10.0%	$18.85	$9.06	$27.91	$1.95
LC2-D	OH	Emergency Response		District	$112.09	1.5	2.25	$252.20	37.0%	20.0%	$18.66	$8.98	$27.64	$2.28
OPC-D	OH	Emergency Response		District	$66.84	1.5	2.25	$150.39	37.0%	80.0%	$44.52	$21.41	$65.92	$24.18
	OH	Emergency Response	Emergency										**$254.73**	**$72.71**
OPC-M	UG	Emergency Response		Metro	$66.84	2	3.00	$200.52	79.8%	75.0%	$120.01	$57.71	$177.72	$65.19
SL2-M	UG	Emergency Response		Metro	$100.08	2	3.00	$300.24	79.8%	15.0%	$35.94	$17.28	$53.22	$7.93
TC2-M	UG	Emergency Response		Metro	$132.97	2	3.00	$398.91	79.8%	5.0%	$15.92	$7.65	$23.57	$1.64
UG3-M	UG	Emergency Response		Metro	$156.35	2	3.00	$469.05	79.8%	5.0%	$18.72	$9.00	$27.72	$2.35
LC2-D	UG	Emergency Response		District	$112.09	2.5	3.75	$420.34	20.2%	15.0%	$12.74	$6.12	$18.86	$1.56
OPC-D	UG	Emergency Response		District	$66.84	2.5	3.75	$250.65	20.2%	85.0%	$43.04	$20.70	$63.73	$23.38
	UG	Emergency Response	Emergency										**$364.83**	**$102.05**
OPC-M	URD	Emergency Response		Metro	$66.84	2	3.00	$200.52	79.9%	80.0%	$128.17	$61.64	$189.81	$69.62
SL2-M	URD	Emergency Response		Metro	$100.08	2	3.00	$300.24	79.9%	15.0%	$35.98	$17.30	$53.29	$7.94
TC2-M	URD	Emergency Response		Metro	$132.97	2	3.00	$398.91	79.9%	5.0%	$15.94	$7.66	$23.60	$1.64
LC2-D	URD	Emergency Response		District	$112.09	2.5	3.75	$420.34	20.1%	15.0%	$12.67	$6.09	$18.77	$1.55
OPC-D	URD	Emergency Response		District	$66.84	2.5	3.75	$250.65	20.1%	85.0%	$42.82	$20.59	$63.42	$23.26
	URD	Emergency Response	Emergency										**$348.88**	**$104.02**

Column Reference:
(1) The reference to Company designated Field Operations labor crew compliment generally used to perform the activity function within varied Operating Centers within the service territory
(2) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(3) The description reference of the typical street light Activity performed.
(4) The status represents the nature and associated timing of the requested Activity.
(5) The generalized reference providing a consolidated representation of the Company's numerous crew facilities utilizing varied crew compliments within the service territory to perform the designated Activity.
(6) The aggregate hourly labor rate for the designated Crew Compliment.
(7) The estimated on-site time to perform the designated Activity.
(8) The Crew Time adjusted by a Company complexity factor (1.5) to address additional time spent associated with travel, safety, site preparation and breakdown. [(7)*1.5]
(9) The Crew Labor Rate multiplied by the Direct Crew Time for the designated Activity. [(6)*(8)]
(10) The distribution percentage of the designated Activity (3) assigned to the respective Operations Center Reference (5) based upon in-service customer luminaire applications.
(11) The estimated distribution percentage of the specific Crew Compliment (1) utilization within the designated Operations Center Reference (5) for the defined Activity (3).
(12) The Labor Cost of the specific Crew Compliment (1) performing the Activity (3) as a weighted function of the Luminaire Distribution (10) and Crew Utilization (11). [(9)*(10)*(11)]
(13) The application of current overhead burdens to the factored Labor Cost (12). [(12)*(Labor Overhead %)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges - Rate Year 2
Service Classifications No. 3
Company Labor Crew Time And Transportation Costs

Crew Compliment Reference	Application	Activity Description	Status	Operations Center Reference	Crew Labor Rate Per Hour ($)	Crew (Wrench) Time (Hr)	Direct Crew Time (Hr)	Operations Crew Labor Cost ($)	Operations Center Luminaire Distribution (%)	Crew Utilization Frequency (%)	Prorated Operations Labor Cost ($)	Labor Overhead ($)	Total Crew Labor Cost ($)	Transportation Cost ($)
							1.50					48.09%		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
OPC-M	OH	Investigation/Inspection		Metro	$68.85	1.1	1.65	$113.60	63.0%	40.0%	$28.63	$13.77	$42.39	$15.45
LC2-M	OH	Investigation/Inspection		Metro	$115.46	1.1	1.65	$190.51	63.0%	40.0%	$48.01	$23.09	$71.10	$5.84
SL2-M	OH	Investigation/Inspection		Metro	$103.09	1.1	1.65	$170.10	63.0%	20.0%	$21.43	$10.31	$31.74	$4.70
OPC-D	OH	Investigation/Inspection		District	$68.85	1	1.50	$103.28	37.0%	100.0%	$38.21	$18.38	$56.59	$20.62
	OH	Investigation/Inspection	Scheduled										**$201.82**	**$46.61**
OPC-M	UG	Investigation/Inspection		Metro	$68.85	1.5	2.25	$154.91	79.8%	15.0%	$18.54	$8.92	$27.46	$10.01
SL2-M	UG	Investigation/Inspection		Metro	$103.09	1.5	2.25	$231.95	79.8%	80.0%	$148.08	$71.21	$219.29	$32.48
UG3-M	UG	Investigation/Inspection		Metro	$161.04	1.5	2.25	$362.34	79.8%	5.0%	$14.46	$6.95	$21.41	$1.81
OPC-D	UG	Investigation/Inspection		District	$68.85	1.5	2.25	$154.91	20.2%	100.0%	$31.29	$15.05	$46.34	$16.89
	UG	Investigation/Inspection	Scheduled										**$314.50**	**$61.18**
OPC-M	URD	Investigation/Inspection		Metro	$68.85	1	1.50	$103.28	79.9%	90.0%	$74.27	$35.71	$109.98	$40.08
SL2-M	URD	Investigation/Inspection		Metro	$103.09	1	1.50	$154.64	79.9%	10.0%	$12.36	$5.94	$18.30	$2.71
OPC-D	URD	Investigation/Inspection		District	$68.85	1	1.50	$103.28	20.1%	100.0%	$20.76	$9.98	$30.74	$11.20
	URD	Investigation/Inspection	Scheduled										**$159.02**	**$53.99**
OPC-M	OH	Connection/Reconnection		Metro	$68.85	1	1.50	$103.28	63.0%	80.0%	$52.05	$25.03	$77.08	$28.09
SL2-M	OH	Connection/Reconnection		Metro	$103.09	1	1.50	$154.64	63.0%	20.0%	$19.48	$9.37	$28.85	$4.27
OPC-D	OH	Connection/Reconnection		District	$68.85	1	1.50	$103.28	37.0%	100.0%	$38.21	$18.38	$56.59	$20.62
	OH	Connection/Reconnection	Scheduled										**$162.52**	**$52.98**
OPC-M	UG	Connection/Reconnection		Metro	$68.85	1.5	2.25	$154.91	79.8%	15.0%	$18.54	$8.92	$27.46	$10.01
SL2-M	UG	Connection/Reconnection		Metro	$103.09	1.5	2.25	$231.95	79.8%	80.0%	$148.08	$71.21	$219.29	$32.48
UG3-M	UG	Connection/Reconnection		Metro	$161.04	1.5	2.25	$362.34	79.8%	5.0%	$14.46	$6.95	$21.41	$1.81
OPC-D	UG	Connection/Reconnection		District	$68.85	1.5	2.25	$154.91	20.2%	100.0%	$31.29	$15.05	$46.34	$16.89
	UG	Connection/Reconnection	Scheduled										**$314.50**	**$61.18**
OPC-M	URD	Connection/Reconnection		Metro	$68.85	1	1.50	$103.28	79.9%	90.0%	$74.27	$35.71	$109.98	$40.08
SL2-M	URD	Connection/Reconnection		Metro	$103.09	1	1.50	$154.64	79.9%	10.0%	$12.36	$5.94	$18.30	$2.71
OPC-D	URD	Connection/Reconnection		District	$68.85	1	1.50	$103.28	20.1%	100.0%	$20.76	$9.98	$30.74	$11.20
	URD	Connection/Reconnection	Scheduled										**$159.02**	**$53.99**
OPC-M	OH	Disconnection		Metro	$68.85	1	1.50	$103.28	63.0%	80.0%	$52.05	$25.03	$77.08	$28.09
SL2-M	OH	Disconnection		Metro	$103.09	1	1.50	$154.64	63.0%	20.0%	$19.48	$9.37	$28.85	$4.27
OPC-D	OH	Disconnection		District	$68.85	1	1.50	$103.28	37.0%	100.0%	$38.21	$18.38	$56.59	$20.62
	OH	Disconnection	Scheduled										**$162.52**	**$52.98**
OPC-M	UG	Disconnection		Metro	$68.85	1.5	2.25	$154.91	79.8%	15.0%	$18.54	$8.92	$27.46	$10.01
SL2-M	UG	Disconnection		Metro	$103.09	1.5	2.25	$231.95	79.8%	80.0%	$148.08	$71.21	$219.29	$32.48
UG3-M	UG	Disconnection		Metro	$161.04	1.5	2.25	$362.34	79.8%	5.0%	$14.46	$6.95	$21.41	$1.81
OPC-D	UG	Disconnection		District	$68.85	1.5	2.25	$154.91	20.2%	100.0%	$31.29	$15.05	$46.34	$16.89
	UG	Disconnection	Scheduled										**$314.50**	**$61.18**
OPC-M	URD	Disconnection		Metro	$68.85	1	1.50	$103.28	79.9%	90.0%	$74.27	$35.71	$109.98	$40.08
SL2-M	URD	Disconnection		Metro	$103.09	1	1.50	$154.64	79.9%	10.0%	$12.36	$5.94	$18.30	$2.71
OPC-D	URD	Disconnection		District	$68.85	1	1.50	$103.28	20.1%	100.0%	$20.76	$9.98	$30.74	$11.20
	URD	Disconnection	Scheduled										**$159.02**	**$53.99**
OPC-M	OH	Emergency Response		Metro	$68.85	1.5	2.25	$154.91	63.0%	80.0%	$78.08	$37.55	$115.62	$42.13
SL2-M	OH	Emergency Response		Metro	$103.09	1.5	2.25	$231.95	63.0%	10.0%	$14.61	$7.03	$21.64	$3.21
TC2-M	OH	Emergency Response		Metro	$136.96	1.5	2.25	$308.16	63.0%	10.0%	$19.41	$9.34	$28.75	$1.99
LC2-D	OH	Emergency Response		District	$115.46	1.5	2.25	$259.79	37.0%	20.0%	$19.22	$9.24	$28.47	$2.34
OPC-D	OH	Emergency Response		District	$68.85	1.5	2.25	$154.91	37.0%	80.0%	$45.85	$22.05	$67.91	$24.75
	OH	Emergency Response	Emergency										**$262.39**	**$74.41**
OPC-M	UG	Emergency Response		Metro	$68.85	2	3.00	$206.55	79.8%	75.0%	$123.62	$59.45	$183.07	$66.71
SL2-M	UG	Emergency Response		Metro	$103.09	2	3.00	$309.27	79.8%	15.0%	$37.02	$17.80	$54.82	$8.12
TC2-M	UG	Emergency Response		Metro	$136.96	2	3.00	$410.88	79.8%	5.0%	$16.39	$7.88	$24.28	$1.68
UG3-M	UG	Emergency Response		Metro	$161.04	2	3.00	$483.12	79.8%	5.0%	$19.28	$9.27	$28.55	$2.41
LC2-D	UG	Emergency Response		District	$115.46	2.5	3.75	$432.98	20.2%	15.0%	$13.12	$6.31	$19.43	$1.60
OPC-D	UG	Emergency Response		District	$68.85	2.5	3.75	$258.19	20.2%	85.0%	$44.33	$21.32	$65.65	$23.92
	UG	Emergency Response	Emergency										**$375.79**	**$104.44**
OPC-M	URD	Emergency Response		Metro	$68.85	2	3.00	$206.55	79.9%	80.0%	$132.03	$63.49	$195.52	$71.25
SL2-M	URD	Emergency Response		Metro	$103.09	2	3.00	$309.27	79.9%	15.0%	$37.07	$17.83	$54.89	$8.13
TC2-M	URD	Emergency Response		Metro	$136.96	2	3.00	$410.88	79.9%	5.0%	$16.41	$7.89	$24.31	$1.68
LC2-D	URD	Emergency Response		District	$115.46	2.5	3.75	$432.98	20.1%	15.0%	$13.05	$6.28	$19.33	$1.59
OPC-D	URD	Emergency Response		District	$68.85	2.5	3.75	$258.19	20.1%	85.0%	$44.11	$21.21	$65.32	$23.81
	URD	Emergency Response	Emergency										**$359.37**	**$106.46**

Column Reference:
(1) The reference to Company designated Field Operations labor crew compliment generally used to perform the activity function within varied Operating Centers within the service territory
(2) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(3) The description reference of the typical street light Activity performed.
(4) The status represents the nature and associated timing of the requested Activity.
(5) The generalized reference providing a consolidated representation of the Company's numerous crew facilities utilizing varied crew compliments within the service territory to perform the designated Activity.
(6) The aggregate hourly labor rate for the designated Crew Compliment.
(7) The estimated on-site time to perform the designated Activity.
(8) The Crew Time adjusted by a Company complexity factor (1.5) to address additional time spent associated with travel, safety, site preparation and breakdown. [(7)*1.5]
(9) The Crew Labor Rate multiplied by the Direct Crew Time for the designated Activity. [(6)*(8)]
(10) The distribution percentage of the designated Activity (3) assigned to the respective Operations Center Reference (5) based upon in-service customer luminaire applications.
(11) The estimated distribution percentage of the specific Crew Compliment (1) utilization within the designated Operations Center Reference (5) for the defined Activity (3).
(12) The Labor Cost of the specific Crew Compliment (1) performing the Activity (3) as a weighted function of the Luminaire Distribution (10) and Crew Utilization (11). [(9)*(10)*(11)]
(13) The application of current overhead burdens to the factored Labor Cost (12). [(12)*(Labor Overhead %)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges - Rate Year 3
Service Classifications No. 3
Company Labor Crew Time And Transportation Costs

Crew Compliment Reference	Application	Activity Description	Status	Operations Center Reference	Crew Labor Rate Per Hour ($)	Crew (Wrench) Time (Hr)	Direct Crew Time (Hr)	Operations Crew Labor Cost ($)	Operations Center Luminaire Distribution (%)	Crew Utilization Frequency (%)	Prorated Operations Labor Cost ($)	Labor Overhead ($)	Total Crew Labor Cost ($)	Transportation Cost ($)
							1.50					48.09%		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
OPC-M	OH	Investigation/Inspection		Metro	$71.26	1.1	1.65	$117.58	63.0%	40.0%	$29.63	$14.25	$43.88	$15.79
LC2-M	OH	Investigation/Inspection		Metro	$119.50	1.1	1.65	$197.18	63.0%	40.0%	$49.69	$23.90	$73.58	$5.97
SL2-M	OH	Investigation/Inspection		Metro	$106.70	1.1	1.65	$176.06	63.0%	20.0%	$22.18	$10.67	$32.85	$4.80
OPC-D	OH	Investigation/Inspection		District	$71.26	1	1.50	$106.89	37.0%	100.0%	$39.55	$19.02	$58.57	$21.07
	OH	Investigation/Inspection	Scheduled										**$208.88**	**$47.62**
OPC-M	UG	Investigation/Inspection		Metro	$71.26	1.5	2.25	$160.34	79.8%	15.0%	$19.19	$9.23	$28.42	$10.22
SL2-M	UG	Investigation/Inspection		Metro	$106.70	1.5	2.25	$240.08	79.8%	80.0%	$153.26	$73.70	$226.97	$33.19
UG3-M	UG	Investigation/Inspection		Metro	$166.67	1.5	2.25	$375.01	79.8%	5.0%	$14.96	$7.20	$22.16	$1.85
OPC-D	UG	Investigation/Inspection		District	$71.26	1.5	2.25	$160.34	20.2%	100.0%	$32.39	$15.58	$47.96	$17.25
	UG	Investigation/Inspection	Scheduled										**$325.51**	**$62.51**
OPC-M	URD	Investigation/Inspection		Metro	$71.26	1	1.50	$106.89	79.9%	90.0%	$76.86	$36.96	$113.83	$40.95
SL2-M	URD	Investigation/Inspection		Metro	$106.70	1	1.50	$160.05	79.9%	10.0%	$12.79	$6.15	$18.94	$2.77
OPC-D	URD	Investigation/Inspection		District	$71.26	1	1.50	$106.89	20.1%	100.0%	$21.48	$10.33	$31.82	$11.45
	URD	Investigation/Inspection	Scheduled										**$164.58**	**$55.16**
OPC-M	OH	Connection/Reconnection		Metro	$71.26	1	1.50	$106.89	63.0%	80.0%	$53.87	$25.91	$79.78	$28.70
SL2-M	OH	Connection/Reconnection		Metro	$106.70	1	1.50	$160.05	63.0%	20.0%	$20.17	$9.70	$29.86	$4.37
OPC-D	OH	Connection/Reconnection		District	$71.26	1	1.50	$106.89	37.0%	100.0%	$39.55	$19.02	$58.57	$21.07
	OH	Connection/Reconnection	Scheduled										**$168.21**	**$54.14**
OPC-M	UG	Connection/Reconnection		Metro	$71.26	1.5	2.25	$160.34	79.8%	15.0%	$19.19	$9.23	$28.42	$10.22
SL2-M	UG	Connection/Reconnection		Metro	$106.70	1.5	2.25	$240.08	79.8%	80.0%	$153.26	$73.70	$226.97	$33.19
UG3-M	UG	Connection/Reconnection		Metro	$166.67	1.5	2.25	$375.01	79.8%	5.0%	$14.96	$7.20	$22.16	$1.85
OPC-D	UG	Connection/Reconnection		District	$71.26	1.5	2.25	$160.34	20.2%	100.0%	$32.39	$15.58	$47.96	$17.25
	UG	Connection/Reconnection	Scheduled										**$325.51**	**$62.51**
OPC-M	URD	Connection/Reconnection		Metro	$71.26	1	1.50	$106.89	79.9%	90.0%	$76.86	$36.96	$113.83	$40.95
SL2-M	URD	Connection/Reconnection		Metro	$106.70	1	1.50	$160.05	79.9%	10.0%	$12.79	$6.15	$18.94	$2.77
OPC-D	URD	Connection/Reconnection		District	$71.26	1	1.50	$106.89	20.1%	100.0%	$21.48	$10.33	$31.82	$11.45
	URD	Connection/Reconnection	Scheduled										**$164.58**	**$55.16**
OPC-M	OH	Disconnection		Metro	$71.26	1	1.50	$106.89	63.0%	80.0%	$53.87	$25.91	$79.78	$28.70
SL2-M	OH	Disconnection		Metro	$106.70	1	1.50	$160.05	63.0%	20.0%	$20.17	$9.70	$29.86	$4.37
OPC-D	OH	Disconnection		District	$71.26	1	1.50	$106.89	37.0%	100.0%	$39.55	$19.02	$58.57	$21.07
	OH	Disconnection	Scheduled										**$168.21**	**$54.14**
OPC-M	UG	Disconnection		Metro	$71.26	1.5	2.25	$160.34	79.8%	15.0%	$19.19	$9.23	$28.42	$10.22
SL2-M	UG	Disconnection		Metro	$106.70	1.5	2.25	$240.08	79.8%	80.0%	$153.26	$73.70	$226.97	$33.19
UG3-M	UG	Disconnection		Metro	$166.67	1.5	2.25	$375.01	79.8%	5.0%	$14.96	$7.20	$22.16	$1.85
OPC-D	UG	Disconnection		District	$71.26	1.5	2.25	$160.34	20.2%	100.0%	$32.39	$15.58	$47.96	$17.25
	UG	Disconnection	Scheduled										**$325.51**	**$62.51**
OPC-M	URD	Disconnection		Metro	$71.26	1	1.50	$106.89	79.9%	90.0%	$76.86	$36.96	$113.83	$40.95
SL2-M	URD	Disconnection		Metro	$106.70	1	1.50	$160.05	79.9%	10.0%	$12.79	$6.15	$18.94	$2.77
OPC-D	URD	Disconnection		District	$71.26	1	1.50	$106.89	20.1%	100.0%	$21.48	$10.33	$31.82	$11.45
	URD	Disconnection	Scheduled										**$164.58**	**$55.16**
OPC-M	OH	Emergency Response		Metro	$71.26	1.5	2.25	$160.34	63.0%	80.0%	$80.81	$38.86	$119.67	$43.05
SL2-M	OH	Emergency Response		Metro	$106.70	1.5	2.25	$240.08	63.0%	10.0%	$15.12	$7.27	$22.40	$3.27
TC2-M	OH	Emergency Response		Metro	$141.75	1.5	2.25	$318.94	63.0%	10.0%	$20.09	$9.66	$29.76	$2.03
LC2-D	OH	Emergency Response		District	$119.50	1.5	2.25	$268.88	37.0%	20.0%	$19.90	$9.57	$29.47	$2.39
OPC-D	OH	Emergency Response		District	$71.26	1.5	2.25	$160.34	37.0%	80.0%	$47.46	$22.82	$70.28	$25.28
	OH	Emergency Response	Emergency										**$271.57**	**$76.03**
OPC-M	UG	Emergency Response		Metro	$71.26	2	3.00	$213.78	79.8%	75.0%	$127.95	$61.53	$189.48	$68.16
SL2-M	UG	Emergency Response		Metro	$106.70	2	3.00	$320.10	79.8%	15.0%	$38.32	$18.43	$56.74	$8.30
TC2-M	UG	Emergency Response		Metro	$141.75	2	3.00	$425.25	79.8%	5.0%	$16.97	$8.16	$25.13	$1.72
UG3-M	UG	Emergency Response		Metro	$166.67	2	3.00	$500.01	79.8%	5.0%	$19.95	$9.59	$29.54	$2.46
LC2-D	UG	Emergency Response		District	$119.50	2.5	3.75	$448.13	20.2%	15.0%	$13.58	$6.53	$20.11	$1.63
OPC-D	UG	Emergency Response		District	$71.26	2.5	3.75	$267.23	20.2%	85.0%	$45.88	$22.06	$67.95	$24.44
	UG	Emergency Response	Emergency										**$388.95**	**$106.71**
OPC-M	URD	Emergency Response		Metro	$71.26	2	3.00	$213.78	79.9%	80.0%	$136.65	$65.71	$202.36	$72.80
SL2-M	URD	Emergency Response		Metro	$106.70	2	3.00	$320.10	79.9%	15.0%	$38.36	$18.45	$56.81	$8.31
TC2-M	URD	Emergency Response		Metro	$141.75	2	3.00	$425.25	79.9%	5.0%	$16.99	$8.17	$25.16	$1.72
LC2-D	URD	Emergency Response		District	$119.50	2.5	3.75	$448.13	20.1%	15.0%	$13.51	$6.50	$20.01	$1.62
OPC-D	URD	Emergency Response		District	$71.26	2.5	3.75	$267.23	20.1%	85.0%	$45.66	$21.96	$67.61	$24.32
	URD	Emergency Response	Emergency										**$371.95**	**$108.77**

Column Reference:
(1) The reference to Company designated Field Operations labor crew compliment generally used to perform the activity function within varied Operating Centers within the service territory
(2) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(3) The description reference of the typical street light Activity performed.
(4) The status represents the nature and associated timing of the requested Activity.
(5) The generalized reference providing a consolidated representation of the Company's numerous crew facilities utilizing varied crew compliments within the service territory to perform the designated Activity.
(6) The aggregate hourly labor rate for the designated Crew Compliment.
(7) The estimated on-site time to perform the designated Activity.
(8) The Crew Time adjusted by a Company complexity factor (1.5) to address additional time spent associated with travel, safety, site preparation and breakdown. [(7)*1.5]
(9) The Crew Labor Rate multiplied by the Direct Crew Time for the designated Activity. [(6)*(8)]
(10) The distribution percentage of the designated Activity (3) assigned to the respective Operations Center Reference (5) based upon in-service customer luminaire applications.
(11) The estimated distribution percentage of the specific Crew Compliment (1) utilization within the designated Operations Center Reference (5) for the defined Activity (3).
(12) The Labor Cost of the specific Crew Compliment (1) performing the Activity (3) as a weighted function of the Luminaire Distribution (10) and Crew Utilization (11). [(9)*(10)*(11)]
(13) The application of current overhead burdens to the factored Labor Cost (12). [(12)*(Labor Overhead %)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges
Service Classifications Nos. 2 & 3
Operations Center Luminaire Distribution

NMPC Service Region	NMPC Operations Center	Operations Center Reference	Service Classification No. 2				Service Classification No. 3			
			Luminaire Count (All)	Luminaire Count (OH)	Luminaire Count (UG)	Luminaire Count (URD)	Luminaire Count (All)	Luminaire Count (OH)	Luminaire Count (UG)	Luminaire Count (URD)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
48 Frontier	001-Buffalo	Metro	40,738	18,741	21,289	708	20,243	5,556	11,028	3,659
48 Frontier	003-Niagara Falls	District	8,537	7,245	1,052	240	357	160	69	128
50 Western	004-Batavia	District	5,352	4,906	130	316	722	572	150	-
50 Western	005-Avon	District	349	320	-	29	728	533	77	118
50 Western	006-Albion/Medina	District	1,420	1,297	12	111	1,022	911	44	67
50 Western	007-Angola	District	2,414	2,210	13	191	2,876	2,192	355	329
50 Western	008-Dunkirk/Fredoni	District	549	549	-	-	2,218	1,911	233	74
50 Western	009-Lakewood/Stow	District	1,879	1,844	27	8	316	249	45	22
50 Western	010-Olean	District	3,633	3,408	193	32	43	14	29	-
54 Central	011-Syracuse	Metro	16,880	11,733	771	4,376	23,414	16,944	5,534	936
54 Central	012-Cortland	District	482	468	3	11	2,360	1,905	321	134
57 Northern	013-Watertown	District	1,556	1,487	17	52	-	-	-	-
54 Central	014-Fulton/Volney	District	1,929	1,730	110	89	96	-	96	-
54 Central	015-Oswego	District	3,855	2,955	629	271	63	-	63	-
54 Central	016-Pulaski	District	871	839	12	20	27	-	27	-
56 Mohawk Valley	017-Utica	Metro	3,608	3,357	193	58	8,555	6,598	1,832	125
56 Mohawk Valley	018-Rome	District	856	732	87	37	3,433	2,867	520	46
56 Mohawk Valley	019-Herkimer	District	1,591	1,350	225	16	810	676	134	-
56 Mohawk Valley	020-Oneida	District	1,488	1,368	29	91	964	801	134	29
57 Northern	022-Carthage	District	571	543	28	-	481	440	27	14
57 Northern	023-Lowville	District	498	488	4	6	600	571	12	17
57 Northern	024-Saranac Lake	District	882	799	80	3	4	-	4	-
57 Northern	025-Potsdam	District	2,307	2,205	88	14	386	364	14	8
57 Northern	026-Clayton	District	727	669	54	4	2	2	-	-
57 Northern	027-Malone	District	1,356	1,354	2	-	80	76	4	-
57 Northern	028-Ogdensburg	District	1,428	1,325	66	37	14	7	7	-
57 Northern	029-Gouvernur	District	398	398	-	-	59	59	-	-
60 Capital	030-Albany	Metro	6,494	5,254	1,041	199	14,550	9,050	5,121	379
60 Capital	031-Troy	District	2,984	2,628	329	27	6,409	4,292	1,999	118
60 Capital	032-Schenectady	District	7,427	6,620	784	23	1,530	1,063	426	41
60 Capital	033-Hudson	District	2,343	1,980	300	63	22	-	12	10
62 Northeast	034-Amsterdam	District	126	126	-	-	3	1	2	-
62 Northeast	035-Gloversville	District	5,596	4,933	538	125	1,781	1,542	239	-
62 Northeast	037-Cobleskill	District	1,423	1,375	44	4	130	130	-	-
62 Northeast	038-Glens Falls	District	4,584	4,152	262	170	1,435	1,006	412	17
62 Northeast	039-Saratoga	District	3,729	3,402	137	190	622	32	479	111
62 Northeast	040-Warrensburg	District	2,029	1,939	40	50	4	-	4	-
62 Northeast	041-Ticonderoga	District	1,912	1,861	48	3	7	-	7	-
	Grand Total		**144,801**	**108,590**	**28,637**	**7,574**	**96,366**	**60,524**	**29,460**	**6,382**

Column Reference:
(1) Service Region designations as defined by NMPC as of 1/1/2024
(2) Operation Center designations as defined by NMPC as of 1/1/2024
(3) Operations Center Reference Based Upon Existence of Network UG Distribution System and Crew Designations
(4) Luminaire Count (All) per NG CSS-OL Billing Inventory for PSC 214 - SC2 as of 1/1/2024
(5) Luminaire Count (OH) per NG CSS-OL Billing Inventory for PSC 214 - SC2 as of 1/1/2024
(6) Luminaire Count (UG) per NG CSS-OL Billing Inventory for PSC 214 - SC2 as of 1/1/2024
(7) Luminaire Count (URD) per NG CSS-OL Billing Inventory for PSC 214 - SC2 as of 1/1/2024
(8) Luminaire Count (All) per NG CSS-OL Billing Inventory for PSC 214 - SC3 as of 1/1/2024
(9) Luminaire Count (OH) per NG CSS-OL Billing Inventory for PSC 214 - SC3 as of 1/1/2024
(10) Luminaire Count (UG) per NG CSS-OL Billing Inventory for PSC 214 - SC3 as of 1/1/2024
(11) Luminaire Count (URD) per NG CSS-OL Billing Inventory for PSC 214 - SC3 as of 1/1/2024

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Customer Service Charges
Service Classifications Nos. 2 & 3
Operations Center Luminaire Count and Percentage by Source Type

	Service Classification No. 2				Service Classification No. 3			
	Total	OH	UG	URD	Total	OH	UG	URD
	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
(A) Operations Center Luminaire Count by Source Type								
Metro	67,720	39,085	23,294	5,341	66,762	38,148	23,515	5,099
District	77,081	69,505	5,343	2,233	29,604	22,376	5,945	1,283
Total	144,801	108,590	28,637	7,574	96,366	60,524	29,460	6,382
(B) Operations Center Luminaire Percentage by Source Type								
Metro	46.8%	36.0%	81.3%	70.5%	69.3%	63.0%	79.8%	79.9%
District	53.2%	64.0%	18.7%	29.5%	30.7%	37.0%	20.2%	20.1%
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Luminaire Source	100.0%	75.0%	19.8%	5.2%	100.0%	62.8%	30.6%	6.6%

Column Reference:
(12) A Sum of SC2 Luminaire Count (4) by Operations Center Reference as of 1/1/2024
(12) B Percentage of the Sum of SC2 Luminaire Count (4) by Operations Center Reference / Total Sum of Luminaire Count
(13) A Sum of SC2 OH Luminaire Count (5) by Operations Center Reference as of 1/1/2024
(13) B Percentage of the Sum of SC2 OH Luminaire Count (5) by Operations Center Reference / Total Sum of Luminaire Count
(14) A Sum of SC2 UG Luminaire Count (6) by Operations Center Reference as of 1/1/2024
(14) B Percentage of the Sum of SC2 UG Luminaire Count (6) by Operations Center Reference / Total Sum of Luminaire Count
(15) A Sum of SC2 URD Luminaire Count (7) by Operations Center Reference as of 1/1/2024
(15) B Percentage of the Sum of SC2 URD Luminaire Count (7) by Operations Center Reference / Total Sum of Luminaire Count
(16) A Sum of SC3 Luminaire Count (8) by Operations Center Reference as of 1/1/2024
(16) B Percentage of the Sum of SC3 Luminaire Count (8) by Operations Center Reference / Total Sum of Luminaire Count
(17) A Sum of SC3 OH Luminaire Count (9) by Operations Center Reference as of 1/1/2024
(17) B Percentage of the Sum of SC3 OH Luminaire Count (10) by Operations Center Reference / Total Sum of Luminaire Count
(18) A Sum of SC3 UG Luminaire Count (10) by Operations Center Reference as of 1/1/2024
(18) B Percentage of the Sum of SC3 UG Luminaire Count (10) by Operations Center Reference / Total Sum of Luminaire Count
(19) A Sum of SC3 URD Luminaire Count (11) by Operations Center Reference as of 1/1/2024
(19) B Percentage of the Sum of SC3 URD Luminaire Count (11) by Operations Center Reference / Total Sum of Luminaire Count

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges
Service Classifications No. 2 & 3
Company Crew Wrench Time Application

Street Light Source Description	Operations Center Reference	Application	Crew Wrench Time Application Rate (%)	Scheduled Response						Emergency Response			
				Investigation/Inspection		Connection/Reconnection		Disconnection		(Normal Hours)		(After Hours)	
				Crew	Wrench Time (Hrs)	Crew	Wrench Time (Hrs)	Crew	Wrench Time (Hrs)	Crew	Wrench Time (Hrs)	Crew	Wrench Time (Hrs)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
OH Aerial (Streetside)	Metro	OH	80%	OPC-M	1	OPC-M	1	OPC-M	1	OPC-M	1	TC2-M	1.5
				LC2-M	1	LC2-M	1	LC2-M	1	LC2-M	1		
				SL2-M	1	SL2-M	1	SL2-M	1	SL2-M	1		
OH Aerial (Rearlot)	Metro	OH	20%	OPC-M	1.5	OPC-M	1.5	OPC-M	1.5	OPC-M	1.5	TC2-M	2
				LC2-M	1.5	LC2-M	1.5	LC2-M	1.5	LC2-M	1.5		
				SL2-M	1.5	SL2-M	1.5	SL2-M	1.5	SL2-M	1.5		
OH Summary	Metro	OH		OPC-M	1.1	OPC-M	1.1	OPC-M	1.1	OPC-M	1.1	TC2-M	1.6
				LC2-M	1.1	LC2-M	1.1	LC2-M	1.1	LC2-M	1.1		
				SL2-M	1.1	SL2-M	1.1	SL2-M	1.1	SL2-M	1.1		
OH Aerial (Streetside)	District	OH	90%	OPC-D	1	OPC-D	1	OPC-D	1	OPC-D	1	TC2-D	1.5
OH Aerial (Rearlot)	District	OH	10%	OPC-D	1	OPC-D	1	OPC-D	1	OPC-D	1.5	TC2-D	2
OH Summary	District	OH		OPC-D	1	OPC-D	1	OPC-D	1	OPC-D	1.1	TC2-D	1.6
UG SL Handhole/Junction Box	Metro	UG	80%	OPC-M	1	OPC-M	1	OPC-M	1	OPC-M	1	TC2-M	1.5
				SL2-M	1	SL2-M	1	SL2-M	1	SL2-M	1		
UG Network Vault/Manhole/Primary Handhole	Metro	UG	20%	LC2-M	2	LC2-M	2	LC2-M	2	LC2-M	2	TC2-M	2.5
				SL2-M	2	SL2-M	2	SL2-M	2	SL2-M	2		
				UG3-M	2	UG3-M	2	UG3-M	2	UG3-M	2		
UG Summary	Metro	UG		OPC-M	1	OPC-M	1	OPC-M	1	OPC-M	1	TC2-M	1.7
				SL2-M	1.2	SL2-M	1.2	SL2-M	1.2	SL2-M	1.2		
				LC2-M	2	LC2-M	2	LC2-M	2	LC2-M	2		
				UG3-M	2	UG3-M	2	UG3-M	2	UG3-M	2		
UG SL Handhole/Junction Box	District	UG	95%	OPC-D	1	OPC-D	1	OPC-D	1	OPC-D	1	TC2-D	1.5
UG Network Vault/Manhole/Primary Handhole	District	UG	5%	LC2-D	1.5	LC2-D	1.5	LC2-D	1.5	LC2-D	1.5	TC2-D	2
UG Summary	District	UG		OPC-D	1	OPC-D	1	OPC-D	1	OPC-D	1	TC2-D	1.5
				LC2-D	1.5	LC2-D	1.5	LC2-D	1.5	LC2-D	1.5		
URD Transformer	Metro	URD	30%	OPC-M	1.5	OPC-M	1.5	OPC-M	1.5	OPC-M	1.5	TC2-M	2
				SL2-M	1.5	SL2-M	1.5	SL2-M	1.5	SL2-M	1.5		
URD Handhole/Junction Box	Metro	URD	70%	OPC-M	1.5	OPC-M	1.5	OPC-M	1.5	OPC-M	1.5	TC2-M	2
				SL2-M	1.5	SL2-M	1.5	SL2-M	1.5	SL2-M	1.5		
URD Summary	Metro	URD		OPC-M	1.5	OPC-M	1.5	OPC-M	1.5	OPC-M	1.5	TC2-M	2
				SL2-M	1.5	SL2-M	1.5	SL2-M	1.5	SL2-M	1.5		
URD Transformer	District	URD	30%	OPC-D	1.5	OPC-D	1.5	OPC-D	1.5	OPC-D	1.5	TC2-D	2
URD Handhole/Junction Box	District	URD	70%	LC2-D	1.5	LC2-D	1.5	LC2-D	1.5	LC2-D	1.5	TC2-D	2
URD Summary	District	URD		OPC-D	1.5	OPC-D	1.5	OPC-D	1.5	OPC-D	1.5	TC2-D	2
				LC2-D	1.5	LC2-D	1.5	LC2-D	1.5	LC2-D	1.5		

Column Reference:
(1) General street light assembly electric circuit type and source reference.
(2) The generalized reference providing a consolidated representation of the Company's numerous crew facilities utilizing varied crew compliments within the service territory to perform the designated Activity.
(3) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(4) The estimated application percentage of Crew Wrench Time for the specified street light source description.
(5) The Field Operations crew reference designation to address the Investigation/Inspection Scheduled Response for the street light Application within the referenced Operations Center.
(6) The estimated average actual job site time (wrench time) to address the Investigation/Inspection Schedule Response for the street light Application within the referenced Operations Center.
(7) The Field Operations crew reference designation to address the Connection/Reconnection Scheduled Response for the street light Application within the referenced Operations Center.
(8) The estimated average actual job site time (wrench time) to address the Connection/Reconnection Schedule Response for the street light Application within the referenced Operations Center.
(9) The Field Operations crew reference designation to address the Disconnection Scheduled Response for the street light Application within the referenced Operations Center.
(10) The estimated average actual job site time (wrench time) to address the Disconnection Schedule Response for the street light Application within the referenced Operations Center.
(11) The Field Operations crew reference designation to address the Normal Hours Emergency Response for the street light Application within the referenced Operations Center.
(12) The estimated average actual job site time (wrench time) to address the Normal Hours Emergency Response for the street light Application within the referenced Operations Center.
(13) The Field Operations crew reference designation to address the After Hours Emergency Response for the street light Application within the referenced Operations Center.
(14) The estimated average actual job site time (wrench time) to address the After Hours Emergency Response for the street light Application within the referenced Operations Center.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges
Service Classifications No. 2 & 3
Company Represented Labor Rates

Field Operations Job Position Hourly Labor Rates

Job Title Reference	Job Title	Grade	Step	Hourly Wage Rate			
				Effective (3/30/2025)	Effective (3/29/2026)	Effective (4/4/2027)	
				Rate Year	Data Year 1	Data Year 2	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
CS-1	Cable Splicer A	13	2	$39.42	$40.60	$42.02	
CS-2	Cable Splicer B	16	2	$44.71	$46.05	$47.66	
CS-3	Cable Splicer C	20	2	$53.25	$54.85	$56.77	
CS-4	Chief Cable Splicer A	22	2	$58.39	$60.14	$62.24	
HS-1	Line Mechanic-Hot Stick	20	7	$61.05	$62.88	$65.08	
HS-2	Chief Line Mech A Htstick	27	2	$66.84	$68.85	$71.26	
HS-3	Chief Line Mech B Htstick	24	2	$63.61	$65.52	$67.81	
HS-4	Trouble Mech A Hot Stick	21	2	$55.85	$57.53	$59.54	
HS-5	Trouble Mech B Hot Stick	23	2	$60.88	$62.71	$64.90	
HS-6	Trouble Mech C Hot Stick	26	2	$63.64	$65.55	$67.84	
HS-7	Trouble Mech D Hot Stick	28	2	$69.33	$71.41	$73.91	
LM-1	Line Mechanic B	16	2	$44.71	$46.05	$47.66	
LM-2	Line Mechanic C	19	2	$51.22	$52.76	$54.61	
LM-3	Chief Line Mechanic A	29	2	$60.87	$62.70	$64.89	
SL-1	Street Light Serv Mech A	13	2	$39.42	$40.60	$42.02	
SL-2	Street Light Serv Mech B	16	2	$44.71	$46.05	$47.66	
SL-3	Street Light Serv Mech C	19	2	$51.22	$52.76	$54.61	
SL-4	Chief St Lgt Serv Mech A	18	2	$48.86	$50.33	$52.09	
TM-1	One Person Line/Tbl Mechanic	27	2	$66.84	$68.85	$71.26	

Column Reference:
(1) Company designated Operations job title reference code for Exhibit Application Only.
(2) Job title reference per the IBEW Local 97 "Contract Book".
(3) Job title pay grade reference per the IBEW Local 97 "Contract Book".
(4) Job title pay grade normal applicable step per the IBEW Local 97 "Contract Book".
(5) The job title hourly pay rate for the applicable grade/step as per the IBEW Local 97, Hourly Wage Rates Effective 3/30/2025.
(6) The job title hourly pay rate for the applicable grade/step as per the IBEW Local 97, Hourly Wage Rates Effective 3/29/2026
(7) The job title hourly pay rate for the applicable grade/step as per the IBEW Local 97, Hourly Wage Rates Effective 4/04/2027

Crew Compliment Labor Cost

Crew Compliment Description	Crew Compliment Reference	Crew Compliment Job Title Ref.			Hourly Wage Rate			
					Effective (3/30/2025)	Effective (3/29/2026)	Effective (4/4/2027)	
					Rate Year	Data Year 1	Data Year 2	
(9)	(10)	(11)			(12)	(13)	(14)	
Line crew, Two person - District	LC2-D	LM-3	LM-2		$112.09	$115.46	$119.50	
Line crew, Two person - Metro	LC2-M	LM-3	LM-2		$112.09	$115.46	$119.50	
Line crew, Three person - Metro	LC3-M	LM-3	LM-2	LM-1	$156.80	$161.51	$167.16	
Line crew (OPC), One person - District	OPC-D	TM-1			$66.84	$68.85	$71.26	
Line crew (OPC), One person - Metro	OPC-M	TM-1			$66.84	$68.85	$71.26	
Street Light crew, Two person - Metro	SL2-M	SL-4	SL-3		$100.08	$103.09	$106.70	
Line crew (Trouble), Two person - District	TC2-D	HS-7	HS-6		$132.97	$136.96	$141.75	
Line crew (Trouble), Two person - Metro	TC2-M	HS-7	HS-6		$132.97	$136.96	$141.75	
UG Cable crew, Three person - Metro	UG3-M	CS-4	CS-3	CS-2	$156.35	$161.04	$166.67	

Column Reference:
(9) General Crew Compliment description for Exhibit Application Only.
(10) Crew Compliment description reference code for Exhibit Application Only.
(11) Crew Compliment composition by individual Job Title References (1).
(12) Sum of individual Job Title References (1) pay grade/step hourly rates (5) for Rate Year 1 comprised in the Crew Compliment (10).
(13) Sum of individual Job Title References (1) pay grade/step hourly rates (6) for Rate Year 2 comprised in the Crew Compliment (10).
(14) Sum of individual Job Title References (1) pay grade/step hourly rates (7) for Rate Year 3 comprised in the Crew Compliment (10).

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges
Service Classifications No. 2 & 3
Material Costs

Material Description	Application	Qty	Material Item Cost ($)	Sales Tax ($)	Stores Handling ($)	Material Cost Subtotal ($)	Inflation Adjusted Total Material Cost ($)		
							Rate Year	Data Year 1	Data Year 2
				8.00%	16.00%		5.46%	2.34%	2.18%
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Investigation/Inspection:									
Impressed Stock:	OH								
Electrical Tape 3/4"		1	$2.31	$0.18	$0.40	$2.89	$3.05	$3.12	$3.19
Electric Vinyl Tape 1-1/2"		1	$5.05	$0.40	$0.87	$6.32	$6.67	$6.83	$6.98
Duct Seal		1	$18.39	$1.47	$3.18	$23.04	$24.30	$24.87	$25.41
Corrosion Inhibitor		1	$12.25	$0.98	$2.12	$15.35	$16.19	$16.57	$16.93
Staples		6	$0.12	$0.01	$0.02	$0.90	$0.95	$0.97	$0.99
Staples		6	$0.30	$0.02	$0.05	$2.22	$2.34	$2.39	$2.44
Subtotal Average	OH						$8.92	$9.13	$9.32
Traffic Safety Cone	UG/URD	1	$14.54	$1.16	$2.51	$18.21	$19.20	$19.65	$20.08
Handhole Cover (Angel-Guard)	UG/URD	1	$15.65	$1.25	$2.70	$19.60	$20.67	$21.15	$21.61
Impressed Stock:	UG/URD								
Electrical Tape 3/4"		1	$2.31	$0.18	$0.40	$2.89	$3.05	$3.12	$3.19
Electric Vinyl Tape 1-1/2"		1	$5.05	$0.40	$0.87	$6.32	$6.67	$6.83	$6.98
Duct Seal		1	$18.39	$1.47	$3.18	$23.04	$24.30	$24.87	$25.41
Corrosion Inhibitor		1	$12.25	$0.98	$2.12	$15.35	$16.19	$16.57	$16.93
Staples		6	$0.12	$0.01	$0.02	$0.90	$0.95	$0.97	$0.99
Staples		6	$0.30	$0.02	$0.05	$2.22	$2.34	$2.39	$2.44
Subtotal Average	UG/URD						$11.67	$11.94	$12.20
Connection/Reconnection:									
Connector, C-Type Compression Tap	OH	2	$0.72	$0.06	$0.12	$1.80	$1.90	$1.94	$1.98
Compression Crimp Connector (Large)	OH	2	$0.74	$0.06	$0.13	$1.86	$1.96	$2.01	$2.05
Compression Crimp Connector (Small)	OH	2	$18.21	$1.46	$3.15	$45.64	$48.13	$49.26	$50.33
Wire 1/C-#10	OH	10	$0.22	$0.02	$0.04	$2.77	$2.92	$2.99	$3.06
Wire 1/C#10 GRN Ground	OH	10	$0.35	$0.03	$0.06	$4.35	$4.59	$4.70	$4.80
Impressed Stock:	OH								
Electrical Tape 3/4"		1	$2.31	$0.18	$0.40	$2.89	$3.05	$3.12	$3.19
Electric Vinyl Tape 1-1/2"		1	$5.05	$0.40	$0.87	$6.32	$6.67	$6.83	$6.98
Duct Seal		1	$18.39	$1.47	$3.18	$23.04	$24.30	$24.87	$25.41
Corrosion Inhibitor		1	$12.25	$0.98	$2.12	$15.35	$16.19	$16.57	$16.93
Staples		6	$0.12	$0.01	$0.02	$0.90	$0.95	$0.97	$0.99
Staples		6	$0.30	$0.02	$0.05	$2.22	$2.34	$2.39	$2.44
Subtotal Average	OH						$10.27	$10.51	$10.74
Impressed Stock:	UG/URD								
Mechanical Conductor Connector		2	$0.51	$0.04	$0.09	$1.28	$1.35	$1.38	$1.41
Cable Splice #6		2	$46.34	$3.71	$8.01	$116.12	$122.46	$125.32	$128.05
Cable Splice #4		2	$33.60	$2.69	$5.81	$84.20	$88.80	$90.88	$92.86
Cable Splice #2		2	$22.74	$1.82	$3.93	$56.98	$60.09	$61.50	$62.84
Fuse 40A		1	$7.03	$0.56	$1.21	$8.80	$9.28	$9.50	$9.71
Fuse 60A		1	$6.36	$0.51	$1.10	$7.97	$8.41	$8.61	$8.80
Fuse 80A		1	$15.91	$1.27	$2.75	$19.93	$21.02	$21.51	$21.98
Fuse 100A		1	$9.79	$0.78	$1.69	$12.26	$12.93	$13.23	$13.52
Bonding Connector		1	$1.20	$0.10	$0.21	$1.51	$1.59	$1.63	$1.67
Wire 1/C-#10		10	$0.22	$0.02	$0.04	$2.77	$2.92	$2.99	$3.06
Wire 1/C#10 GRN Ground		10	$0.35	$0.03	$0.06	$4.35	$4.59	$4.70	$4.80
Connector, Street Light, with Cover/Seal		2	$22.19	$1.78	$3.84	$55.62	$58.66	$60.03	$61.34
Ground Rod Connector		1	$1.94	$0.16	$0.34	$2.44	$2.57	$2.63	$2.69
Single Fuse Holder		1	$15.46	$1.24	$2.67	$19.37	$20.43	$20.91	$21.36
Fuse 10A		1	$2.89	$0.23	$0.50	$3.62	$3.82	$3.91	$4.00
Fuse 20A		1	$6.66	$0.53	$1.15	$8.34	$8.80	$9.01	$9.21

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges
Service Classifications No. 2 & 3
Material Costs

Material Description	Application	Qty	Material Item Cost ($)	Sales Tax ($)	Stores Handling ($)	Material Cost Subtotal ($)	Inflation Adjusted Total Material Cost ($)		
							Rate Year	Data Year 1	Data Year 2
				8.00%	16.00%		5.46%	2.34%	2.18%
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Connection/Reconnection (continued):									
Impressed Stock:	UG/URD								
Electrical Tape 3/4"		1	$2.31	$0.18	$0.40	$2.89	$3.05	$3.12	$3.19
Electric Vinyl Tape 1-1/2"		1	$5.05	$0.40	$0.87	$6.32	$6.67	$6.83	$6.98
Duct Seal		1	$18.39	$1.47	$3.18	$23.04	$24.30	$24.87	$25.41
Corrosion Inhibitor		1	$12.25	$0.98	$2.12	$15.35	$16.19	$16.57	$16.93
Staples		6	$0.12	$0.01	$0.02	$0.90	$0.95	$0.97	$0.99
Staples		6	$0.30	$0.02	$0.05	$2.22	$2.34	$2.39	$2.44
Subtotal Average	UG/URD						$21.87	$22.39	$22.87
Disconnection:									
Impressed Stock:	OH/UG/URD								
Electrical Tape 3/4"		1	$2.31	$0.18	$0.40	$2.89	$3.05	$3.12	$3.19
Electric Vinyl Tape 1-1/2"		1	$5.05	$0.40	$0.87	$6.32	$6.67	$6.83	$6.98
Duct Seal		1	$18.39	$1.47	$3.18	$23.04	$24.30	$24.87	$25.41
Corrosion Inhibitor		1	$12.25	$0.98	$2.12	$15.35	$16.19	$16.57	$16.93
Staples		6	$0.12	$0.01	$0.02	$0.90	$0.95	$0.97	$0.99
Staples		6	$0.30	$0.02	$0.05	$2.22	$2.34	$2.39	$2.44
Subtotal Average	OH/UG/URD						$8.92	$9.13	$9.32

Column Reference:
(1) Material description per Activity Description.
(2) The general reference of the street light assembly construction orientation and associated electric circuitry source.
(3) Quantity of material item to be consumed per Activity Description.
(4) Purchase cost of individual material item as of available procurement information.
(5) Company established average Sales Tax applied to Material Item Cost. [(4)*(Sales Tax Rate)]
(6) Company material management Stores Handling overhead applied to Material Item Cost. [(4)*(Stores Handling Rate)]
(7) Sum of Material Item Cost (4) and Sales Tax (5) and Stores Handling (6) overhead costs. [Σ(4:6)]
(8) Material Cost Subtotal (7) adjusted for the estimated Rate Year 1 Inflation rate. [(7)*(1+Inflation Rate)]
(9) Adjusted Material Cost for Rate Year 1 (8) adjusted for the estimated Rate Year 2 Inflation rate. [(8)*(1+Inflation Rate)]
(10) Adjusted Material Cost for Rate Year 2 (9) adjusted for the estimated Rate Year 3 Inflation rate. [(9)*(1+Inflation Rate)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighting Service Charges
Service Classifications No. 2 & 3
Transportation Costs

Crew Compliment Reference	Vehicle Description	Fleet Vehicle Reference	Vehicle Hourly Rate ($)			
			Test Year	Rate Year	Data Year 1	Data Year 2
				Inflation Rate		
				5.46%	2.34%	2.18%
(1)	(2)	(3)	(4)	(5)	(6)	(7)
LC2-D	Aerial Bucket	AER-MH4	$13.01	$13.72	$14.04	$14.35
LC2-M	Aerial Bucket	AER-MH4	$13.01	$13.72	$14.04	$14.35
OPC-D	Aerial Bucket	AER-TA1	$34.43	$36.31	$37.16	$37.96
OPC-M	Aerial Bucket	AER-TA1	$34.43	$36.31	$37.16	$37.96
SL2-M	Aerial Bucket	AER-LD	$20.95	$22.09	$22.61	$23.10
TC2-M	Aerial Bucket	AER-MH4	$13.01	$13.72	$14.04	$14.35
UG3-M	Van-Walkin (Medium Duty)	WLKVAN-MD	$18.64	$19.66	$20.12	$20.56

Column Reference:
(1) The reference to Field Operations labor crew compliment generally used to perform a Activity function.
(2) Company vehicle description from Company Fleet Vehicle Rate Reference Document - 2023.
(3) Company vehicle classification reference from Company Fleet Vehicle Rate Reference Document - 2023.
(4) Company Fleet Vehicle Rates - 2023.
(5) Company Fleet Vehicle Rates adjusted for inflation. [(4)*(1+Inflation Rate)]
(6) Company Fleet Vehicle Rates adjusted for inflation. [(5)*(1+Inflation Rate)]
(7) Company Fleet Vehicle Rates adjusted for inflation. [(6)*(1+Inflation Rate)]

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
P.S.C. No. 214 ELECTRICITY
Development of Lighing Service Charges
Service Classifications No. 2 & 3
Burden Rates

Burden Rate Reference	Burden Rate Description	Burden Rate
Sales Tax Rate	New York State Sales Tax rate	8.00%
Stores Handling	Materials management control, stocking, delivery	16.00%
Labor Overhead Rate (Non-Management)	Benefits/Insurance/Taxes: 401K, Insurance, Healthcare, OPEB, Payroll Tax, Pension, Workers Compensation Bonus Accruals: Variable Pay Time Not Worked: Vacation, Holidays	48.09%
Labor Complexity Factor	Nonproductive Time - Travel, Job Review, Safety, etc	1.5
Administrative & General Overhead	General corporate service functions	14.65%
Inflation Factor - See Appendix 1, Schedule 1	Rate Year 1	5.462%
	Rate Year 2	2.339%
	Rate Year 3	2.175%

NMPC Electric Revenue Decoupling Mechanism (RDM)

Service Class	Annual Target Delivery Revenues - RY1 Compressed
SC-1	$1,302,289,469
SC-1C	$12,151,655
SC-2 Non-demand	$105,670,283
SC-2 Demand	$250,900,989
SC-3 Secondary	$176,958,851
SC-3 Primary	$61,011,568
SC3 Subtransmission/Transmission	$10,171,536
SC3A Secondary/Primary	$39,848,639
SC3A Subtransmission	$21,028,997
SC3A Transmission	$70,592,276
Lighting	$37,950,854
Total	$2,088,575,117

Notes:
(1) Annual Target Delivery Revenues are the sum of the April 2025 'Present Rates,' the May 2025-Aug 2025 'Revenue to Recover at Current Rates,'
and the Sep 2025-Mar 2026 'Revenue to Recover at New Rates' Columns for Rate Year 1 Ending March 31, 2026 per Appendix 2, Schedule 3C, Pages 3 and 6.
(2) Annual Target Delivery Revenues are the sum of the proposed Customer Charge, kWh Revenue,
kW Revenue, ETIP Credit (NYPA), and kVA Revenue.
(3) Lighting Revenue is from Appendix 2, Schedule 8.1.1, Page 2.

NMPC Electric Revenue Decoupling Mechanism (RDM)

Service Class	Annual Target Delivery Revenues - RY2 Including a Portion of RY1 Compression
SC-1	$1,512,921,532
SC-1C	$13,949,145
SC-2 Non-demand	$122,805,761
SC-2 Demand	$291,522,845
SC-3 Secondary	$205,671,147
SC-3 Primary	$70,993,972
SC3 Subtransmission/Transmission	$11,858,219
SC3A Secondary/Primary	$46,295,676
SC3A Subtransmission	$24,461,255
SC3A Transmission	$81,651,191
Lighting	$44,300,925
Total	$2,426,431,668

Notes:
(1) Annual Target Delivery Revenues are the 'Target Delivery Revenue' plus the 'Incremental LI Discount' Columns for Rate Year 2 Ending March 31, 2027 per Appendix 2, Schedule 3D, Pages 2 and 4. Columns (L) + (DD)
(2) Annual Target Delivery Revenues are the sum of the proposed Customer Charge, kWh Revenue, kW Revenue, ETIP Credit (NYPA), and kVA Revenue.

NMPC Electric Revenue Decoupling Mechanism (RDM)

Service Class	Annual Target Delivery Revenues-RY3
SC-1	$1,665,990,638
SC-1C	$15,360,443
SC-2 Non-demand	$135,230,575
SC-2 Demand	$321,017,528
SC-3 Secondary	$226,479,826
SC-3 Primary	$78,176,753
SC3 Subtransmission/Transmission	$13,057,969
SC3A Secondary/Primary	$50,979,618
SC3A Subtransmission	$26,936,111
SC3A Transmission	$89,912,211
Lighting	$48,783,049
Total	$2,671,924,721

Notes:
(1) Annual Target Delivery Revenues are the 'Target Delivery Revenue' plus the 'Incremental LI Discount' Columns for Rate Year 3 Ending March 31, 2028 per Appendix 2, Schedule 3E, Pages 2 and 4. Columns (L) + (DD)
(2) Annual Target Delivery Revenues are the sum of the proposed Customer Charge, kWh Revenue, kW Revenue, ETIP Credit (NYPA), and kVA Revenue.

NMPC Electric Revenue Decoupling Mechanism (RDM)

Service Class	Annual Target Delivery Revenues-Post RY3
SC-1	$1,606,665,615
SC-1C	$14,813,466
SC-2 Non-demand	$130,415,088
SC-2 Demand	$309,586,268
SC-3 Secondary	$218,415,002
SC-3 Primary	$75,392,921
SC3 Subtransmission/Transmission	$12,592,982
SC3A Secondary/Primary	$49,164,262
SC3A Subtransmission	$25,976,930
SC3A Transmission	$86,710,486
Lighting	$47,045,911
Total	$2,576,778,931

Notes:
(1) Annual Target Delivery Revenues are the 'Target Delivery Revenue' plus the 'Incremental LI Discount' Columns for Rate Year Ending Post-March 31, 2028 per Appendix 2, Schedule 3F, Pages 2 and 4. Columns (L) + (DD)
(2) Annual Target Delivery Revenues are the sum of the proposed Customer Charge, kWh Revenue, kW Revenue, ETIP Credit (NYPA), and kVA Revenue.

Sch 10 Index

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026

Index

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Sch 10A

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Marginal Costs- Summary

Line	Rate Class	Demand Costs			Customer Costs			Total Costs			
		Annual Cost per kW	Transmission 1CP Factor	Marginal Cost, Annual Basis	Annual Cost per Customer	No. of Customers	Marginal Cost, Annual Basis	Total Annual Cost	Demand per kW	Customer	Customer-Monthly
		(A)	(B)	(C) = (A) * (B)	(D)	(E)	(F) = (D) * (E)	(G) = (C) + (F)			
1	Residential	$143.71	2,663,222	$382,719,203	$127	1,528,825	$194,037,015	$576,756,217	$144	$127	$10.58
2	Residential TOU	$143.67	48,299	$6,939,109	$220	4,698	$1,032,422	$7,971,531	$144	$220	$18.31
3	Small General No Dem	$58.44	166,365	$9,722,620	$137	129,402	$17,680,205	$27,402,825	$58	$137	$11.39
4	Small General Demand	$58.44	767,975	$44,876,813	$1,296	48,077	$62,313,914	$107,190,726	$58	$1,296	$108.01
5	Large General-Sec	$67.86	715,316	$48,541,482	$3,822	3,759	$14,366,792	$62,908,275	$68	$3,822	$318.52
6	Large General-Pri	$60.51	293,467	$17,758,766	$7,278	738	$5,367,757	$23,126,524	$61	$7,278	$606.51
7	Large General-Tran	$27.19	117,144	$3,184,781	$15,896	185	$2,945,524	$6,130,305	$27	$15,896	$1,324.70
8	Large General TOU-S/P	$60.69	192,505	$11,683,068	$18,793	64	$1,194,478	$12,877,547	$61	$18,793	$1,566.09
9	Large General TOU-U	$60.03	257,031	$15,430,255	$24,103	70	$1,694,734	$17,124,989	$60	$24,103	$2,008.54
10	Large General TOU-T	$27.18	872,848	$23,724,208	$42,614	96	$4,072,006	$27,796,214	$27	$42,614	$3,551.18
11	Lighting					10,329					
12	Total - Excluding Lighting		6,094,172	$564,580,305		1,715,913	$304,704,848	$869,285,152			

Sch 10B

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Marginal Demand-Related Costs

			Initial Capital Cost (1)			Economic Carrying Charge Rate (2)				
Line	**Rate Class**	**Rate Code**	**Trans-mission/ Sub-transmission**	**Primary/ Secondary Distribution**	**Transformers**	**Transmission Plant**	**Primary / Secondary Plant**	**Transformers**	**Annual per kW Demand Costs**	**Monthly per kW Demand Costs**
	(A)	(B)	(C) per Kw	(D) per Kw	(E) per Kw	(F)	(G)	(H)	(I) = (C*F) + (D*G) + (E*H)	(J) = (I)/12
1	Residential	SC-1	$313.29	$865.19	$0.61	8.7%	13.5%	7.3%	**$143.71**	**$11.98**
2	Residential TOU	SC-1C	$313.29	$865.19	$0.10	8.7%	13.5%	7.3%	**$143.67**	**$11.97**
3	Small General No Dem	SC-2-ND	$313.29	$231.86	$0.64	8.7%	13.5%	7.3%	**$58.44**	**$4.87**
4	Small General Demand	SC-2-Dem	$313.29	$231.86	$0.55	8.7%	13.5%	7.3%	**$58.44**	**$4.87**
5	Large General-Sec	SC-3-S	$313.29	$301.99	$0.33	8.7%	13.5%	7.3%	**$67.86**	**$5.66**
6	Large General-Pri	SC-3-P	$313.29	$247.51	$0.16	8.7%	13.5%	7.3%	**$60.51**	**$5.04**
7	Large General-Tran	SC-3-T	$313.29	-	$0.10	8.7%	13.5%	7.3%	**$27.19**	**$2.27**
8	Large General TOU-S/P	SC-3A-S/P	$313.29	$248.89	$0.02	8.7%	13.5%	7.3%	**$60.69**	**$5.06**
9	Large General TOU-U	SC-3A-U	$313.29	$244.01	$0.02	8.7%	13.5%	7.3%	**$60.03**	**$5.00**
10	Large General TOU-T	SC-3A-T	$313.29	-	$0.01	8.7%	13.5%	7.3%	**$27.18**	**$2.27**
11	Lighting	SC-L	$313.29	-		8.7%	13.5%	7.3%	**$27.18**	**$2.26**
12										
13	Note:									
14	(1) Costs are escalated into the Rate Year									
15	(2) Ecomomic Carring Charge Rate includes, O&M, Taxes and Insurance									

Sch 10B

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Marginal Demand-Related Costs

Line	Rate Class	Rate Code	Primary/ Secondary Distribution	Transformers	Total	NCP Factor	Total	Primary/ Secondary Distribution	Transformers
	(A)	(B)							
1	Residential	SC-1	$116.48	$0.04	$116.53	2,971,651	346,273,409	346,141,799	131,609
2	Residential TOU	SC-1C	$116.48	$0.01	$116.49		-	-	-
3	Small General No Dem	SC-2-ND	$31.22	$0.05	$31.26	193,919	6,062,247	6,053,209	9,038
4	Small General Demand	SC-2-Dem	$31.22	$0.04	$31.26	843,947	26,377,951	26,343,958	33,992
5	Large General-Sec	SC-3-S	$40.66	$0.02	$40.68	807,487	32,848,904	32,829,749	19,155
6	Large General-Pri	SC-3-P	$33.32	$0.01	$33.33	327,770	10,925,892	10,922,173	3,719
7	Large General-Tran	SC-3-T	$0.00	$0.01	$0.01				
8	Large General TOU-S/P	SC-3A-S/P	$33.51	$0.00	$33.51	215,148	7,209,581	7,209,260	321
9	Large General TOU-U	SC-3A-U	$32.85	$0.00	$32.85				
10	Large General TOU-T	SC-3A-T	$0.00	$0.00	$0.00				
11	Lighting	SC-L	$0.00	$0.00	$0.00				
12						5,359,921	429,697,983	429,500,149	197,834
13	Note:						**80.17**	**80.13**	**0.04**
14	(1) Costs are escalated into the Rate Year						**Weighted MCOD**		
15	(2) Ecomomic Carring Charge Rate includes								

Sch 10C

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Marginal Customer-Related Costs

Line	Rate Class	Services (1)			Meters (1)			Customer-Related Ongoing Costs (2)	Annual per Customer	Monthly per Customer
		Investment	ECCR Factor	Annual Cost	Investment	ECCR Factor	Annual Cost			
		(A)	(B)	(C) = (A) * (B)	(D)	(E)	(F) = (D) * (E)	(G)	(H) = (C) + (F) + (G)	(I) = (H)/12
1	Residential	$2.58	6.90%	$0.18	$371.41	13.73%	$51.01	$75.73	$126.92	$10.58
2	Residential TOU	$2.58	6.90%	$0.18	$567.90	13.73%	$77.99	$141.61	$219.78	$18.31
3	Small General No Dem	$3.71	6.90%	$0.26	$404.17	13.73%	$55.51	$80.87	$136.63	$11.39
4	Small General Demand	$4.85	6.90%	$0.33	$5,322.45	13.73%	$730.97	$564.82	$1,296.13	$108.01
5	Large General-Sec	$4.85	6.90%	$0.33	$8,568.97	13.73%	$1,176.84	$2,645.09	$3,822.27	$318.52
6	Large General-Pri	$4.85	6.90%	$0.33	$14,692.65	13.73%	$2,017.85	$5,259.95	$7,278.14	$606.51
7	Large General-Tran	$4.85	6.90%	$0.33	$76,644.77	13.73%	$10,526.21	$5,369.81	$15,896.35	$1,324.70
9	Large General TOU-S/P	$4.85	6.90%	$0.33	$9,654.35	13.73%	$1,325.91	$17,466.78	$18,793.02	$1,566.09
9	Large General TOU-U	$4.85	6.90%	$0.33	$76,644.77	13.73%	$10,526.21	$13,575.97	$24,102.52	$2,008.54
9	Large General TOU-T	$4.85	6.90%	$0.33	$76,644.77	13.73%	$10,526.21	$32,087.66	$42,614.21	$3,551.18
11	Lighting									
12										
13	Note:									
14	(1) Costs are escalated into the Rate Year									
15	(2) Dollars are based on Costs in the Rate Year from the Embedded Cost of Service Study									
16										

Sch 10D

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending Marcl
Customer-Related Ongoing Costs

Line	Customer-Related Accounts	Balance	Residential	Resid-ential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General-Pri	Large General-Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting	Labor Content
1	Customer Accounts and Records	$49,711	$41,530	$131	$4,553	$2,688	$262	$70	$66	$5	$25	$34	$346	38.87%
2	Uncollectible- Delivery	0												
3	Customer Service & Info Expenses	96,884	53,320	439	3,808	21,494	8,781	3,467	820	1,011	832	2,733	177	8.32%
4	Labor-related costs	28,106	20,933	94	2,102	2,973	900	342	109	94	97	299	163	
5	Annual Expense ($)	$174,701	$115,783	$665	$10,464	$27,155	$9,942	$3,879	$995	$1,110	$955	$3,066	$686	
6														
7	Average Number of Customers	1,726,242	1,528,825	4,698	129,402	48,077	3,759	738	185	64	70	96	10,329	
8	Cost per Customer-Year	$101.20	$75.73	$141.61	$80.87	$564.82	$2,645	$5,260	$5,370	$17,467	$13,576	$32,088	$66.45	
9	Cost per Customer-Month	$8.43	$6.31	$11.80	$6.74	$47.07	$220.42	$438.33	$447.48	$1,455.57	$1,131.33	$2,673.97	$5.54	
10														
11	Labor Costs included above	27,385	20,579	88	2,087	2,834	832	316	94	86	79	241	149	
12	Total Labor costs	289,810	192,906	1,118	15,945	34,457	20,903	7,688	1,161	4,426	1,744	5,711	3,752	
13	% of Total Labor in items above	9.45%	10.67%	7.84%	13.09%	8.22%	3.98%	4.11%	8.09%	1.94%	4.53%	4.21%	3.98%	
14														
15	A&G-Salaries	56,021	37,370	216	3,100	6,629	4,009	1,475	223	848	335	1,095	722	
16	A&G-Office Supplies	95,782	63,486	371	5,214	11,506	7,006	2,578	389	1,484	585	1,915	1,248	
17	A&G Outside Services	19,706	13,314	75	1,098	2,303	1,345	496	78	281	113	369	234	
18	A&G-Rents / General Plant	25,700	14,316	134	1,087	3,380	2,614	962	216	602	426	1,440	522	
19	Injuires & Damages	14,564	9,694	56	801	1,732	1,050	386	58	222	88	287	189	
20	Employee Benefits	25,338	16,866	98	1,394	3,013	1,828	672	101	387	152	499	328	
21	Payroll taxes	0	0	0	0	0	0	0	0	0	0	0	0	
22	Subtotal	237,111	155,045	950	12,694	28,563	17,853	6,568	1,066	3,825	1,698	5,605	3,243	
23	General / Common Plant	62,966	41,173	252	3,371	7,585	4,741	1,744	283	1,016	451	1,489	861	
24	Labor-related costs	300,077	196,218	1,202	16,065	36,148	22,594	8,312	1,349	4,841	2,149	7,094	4,104	
25														
26	General Plant	415,669												
27	Common Plant	286,110												
28	Accumulated Depreciation	(282,944)												
29		418,835												
30	Rate of Return	6.87%												
31	Return on General / Common Plant	28,774												
32	Income Tax Gross-up	36.48%												
33	Income Tax expense	10,496												
34	Depreciation / Amortization expense	23,696												
35	General / Common Plant	62,966	41,173	252	3,371	7,585	4,741	1,744	283	1,016	451	1,489	861	
36														

Sch 10E

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Economic Carrying Charge Imputs

Line	Account Title	Account	Weighting (from Schedule 5A)	Book Life	Salvage Value	Economic Carrying Charge Rate
1	Transmission Plant	350-359		58	(25%)	8.68%
2						
3	Station Equipment	362	20%	60	(15%)	
4	Poles, Towers and Fixtures	364	27%	65	(20%)	
5	Overhead Conductors and Devic	365	31%	55	(40%)	
6	Underground Conduit	366	6%	70	(16%)	
7	Underground Conductors & Dev	367	16%	70	(30%)	
8	Weighted Primary/Secondary Pla	362-367	100%	62.0	(27%)	13.46%
9						
10	Line Transformers	368		35	(6%)	7.30%
11						
12	OH Services	369		55	(45%)	6.90%
13						
14	Meters	370		15	(25%)	13.73%
15						

Annual Economic Carrying Charge Rate Parameters

17		Cost of Capital	O&M Expense	Insurance	Property Tax		
18	Applied to==>	Rate Base	Gross plant / Inflated	Gross plant / Inflated	Net Plant		Inflation Annual Rate
19			From Schedule 5C		From Schedule 5B		
20	Transmission	6.87%	2.45%	0.10%	2.01%		1.0239
21							
22	Primary/Secondary	6.87%	7.35%	0.10%	2.01%		1.0239
23							
24	Transformers	6.87%	0.12%	0.10%	2.01%		1.0239
25							
26	Service	6.87%	1.60%	0.10%			1.0239
27							
28	Meters	6.87%	1.68%	0.10%			1.0239
29							
30	**Other Factors**						C
31	General Inflation (from 12/31/22 to 3/31/25)		5.4620%	Years=	2.25		
32	Annual Rate		2.3917%				
33	Annual Inflator		102.3917%				
34	WACC	6.87%					
35	Wtd Equity	4.56%					

Sch 10E-1

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Transmission Economic Carrying Charge Rate

Original Cost				Federal Tax		
Original Cost $	*Cost*	$100.00		FIT Basis $	*FIT_Basis*	$100.00
Depreciable life years	*Depr_Life*	58.06		FIT depreciation yrs	*FIT_Life*	20
Salvage %	*Salvage*	(25.25%)		FIT rate	*FIT_Rate*	21.00%
Depreciable basis	*DeprBasis*	$125.25		FIT Gross-up	*FIT_Mult*	26.58%
Annual depreciation	*AnnualDepr*	$2.16		FIT DDB Rate	*FDB_Rate*	150%
Year in service	*Start_Yr*	2025		FIT DDB %	FDBpct	7.50%
Depr Year 1	*D_Yr1*	100%		FIT Method	*FIT_DDB*	TRUE
				FIT Year 1	*F_Yr1*	50%
Annual Costs			**Applied to**	**State Tax**		
O&M	*OM_pct*	2.45%	Gross plant / inflated	SIT Basis $	*SIT_Basis*	$100.00
Property tax	*Prop_pct*	2.01%	Net plant	SIT depreciation yrs	*SIT_Life*	20
Insurance	*Insur_pct*	0.10%	Gross plant / inflated	SIT rate	*SIT_Rate*	7.25%
Inflation rate	*Inflation*	2.39%	102.39%	SIT Gross-up	*SIT_Mult*	7.82%
				SIT DDB Rate	*SDB_Rate*	200%
Cost of Capital				SIT DDB %	SDBpct	10.00%
Wtd Avg Cost of Capital	*WACC*	6.87%		SIT Method	*SIT_DDB*	FALSE
Wtd Return on Equity	*WEqu*	4.56%		SIT Year 1	*S_Yr1*	50%

NPV- Revenue Req	$177.59	NPV- Levelized Charge	$177.55
NPV- Plant	$1,430.32	Inflation Adjustment	4.89%
Economic Carrying Charge Rate	8.68% (ECCR)		

Year	*rYear*	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044
Year Number	*rYearNum*	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Original Cost	*rCost*	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Depreciation expense	*rDepExp*	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
Accum. depreciation	*rAccumDep*	2.16	4.31	6.47	8.63	10.79	12.94	15.10	17.26	19.42	21.57	23.73	25.89	28.05	30.20	32.36	34.52	36.68	38.83	40.99	43.15
Net plant	*rNetPlant*	97.84	95.69	93.53	91.37	89.21	87.06	84.90	82.74	80.58	78.43	76.27	74.11	71.95	69.80	67.64	65.48	63.32	61.17	59.01	56.85
Inflation Factor	*rInflation*	1.0000	1.0239	1.0484	1.0735	1.0992	1.1254	1.1524	1.1799	1.2081	1.2370	1.2666	1.2969	1.3279	1.3597	1.3922	1.4255	1.4596	1.4945	1.5303	1.5669
Levelized Charge	*rLevel*	8.68	8.88	9.10	9.31	9.54	9.76	10.00	10.24	10.48	10.73	10.99	11.25	11.52	11.80	12.08	12.37	12.66	12.97	13.28	13.59
Rate Base																					
Original Cost		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Accum. depreciation		(2.16)	(4.31)	(6.47)	(8.63)	(10.79)	(12.94)	(15.10)	(17.26)	(19.42)	(21.57)	(23.73)	(25.89)	(28.05)	(30.20)	(32.36)	(34.52)	(36.68)	(38.83)	(40.99)	(43.15)
ADIT- Federal		(0.33)	(1.40)	(2.35)	(3.19)	(3.94)	(4.59)	(5.17)	(5.66)	(6.15)	(6.63)	(7.12)	(7.60)	(8.08)	(8.57)	(9.05)	(9.53)	(10.02)	(10.50)	(10.99)	(11.47)
ADIT- State		(0.02)	(0.23)	(0.44)	(0.64)	(0.85)	(1.06)	(1.26)	(1.47)	(1.67)	(1.88)	(2.09)	(2.29)	(2.50)	(2.70)	(2.91)	(3.12)	(3.32)	(3.53)	(3.73)	(3.94)
Rate Base	*rRateBase*	97.48	94.06	90.74	87.54	84.43	81.41	78.47	75.61	72.76	69.91	67.07	64.22	61.37	58.52	55.68	52.83	49.98	47.13	44.29	41.44
Return on Rate Base	*rReturn*	6.70	6.46	6.23	6.01	5.80	5.59	5.39	5.19	5.00	4.80	4.61	4.41	4.22	4.02	3.83	3.63	3.43	3.24	3.04	2.85
Return on Equity	*rROE*	4.45	4.29	4.14	3.99	3.85	3.71	3.58	3.45	3.32	3.19	3.06	2.93	2.80	2.67	2.54	2.41	2.28	2.15	2.02	1.89
Revenue Requirement																					
Return on Rate Base		6.70	6.46	6.23	6.01	5.80	5.59	5.39	5.19	5.00	4.80	4.61	4.41	4.22	4.02	3.83	3.63	3.43	3.24	3.04	2.85
Depreciation expense		2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
FIT- Total		1.18	1.14	1.10	1.06	1.02	0.99	0.95	0.92	0.88	0.85	0.81	0.78	0.74	0.71	0.67	0.64	0.61	0.57	0.54	0.50
SIT- Total		0.35	0.34	0.32	0.31	0.30	0.29	0.28	0.27	0.26	0.25	0.24	0.23	0.22	0.21	0.20	0.19	0.18	0.17	0.16	0.15
O&M		2.45	2.51	2.57	2.63	2.69	2.76	2.82	2.89	2.96	3.03	3.10	3.18	3.25	3.33	3.41	3.49	3.58	3.66	3.75	3.84
Property tax		1.97	1.93	1.88	1.84	1.80	1.75	1.71	1.67	1.62	1.58	1.54	1.49	1.45	1.41	1.36	1.32	1.28	1.23	1.19	1.15
Insurance		0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.15	0.16
Revenue Requirement	*rRevReq*	14.91	14.63	14.37	14.12	13.88	13.65	13.43	13.21	13.00	12.79	12.58	12.38	12.17	11.97	11.77	11.57	11.37	11.18	10.99	10.80

Sch 10E-1

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Transmission Economic Carrying Charge Rate

FIT																					
Return on Equity			4.45	4.29	4.14	3.99	3.85	3.71	3.58	3.45	3.32	3.19	3.06	2.93	2.80	2.67	2.54	2.41	2.28	2.15	2.02	1.89
Depreciation expense			2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
SIT Current			0.32	0.11	0.10	0.09	0.08	0.07	0.06	0.05	0.04	0.03	0.02	0.01	(0.00)	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)
FIT Depr Allowance			(3.75)	(7.22)	(6.68)	(6.18)	(5.71)	(5.28)	(4.89)	(4.52)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)
FIT Taxable Income	*rFIT_Income*		3.17	(0.66)	(0.28)	0.06	0.37	0.65	0.90	1.13	1.05	0.91	0.77	0.63	0.49	0.35	0.21	0.07	(0.07)	(0.21)	(0.35)	(0.49)
FIT Current	*rFIT_Curr*		0.84	(0.18)	(0.07)	0.02	0.10	0.17	0.24	0.30	0.28	0.24	0.20	0.17	0.13	0.09	0.06	0.02	(0.02)	(0.06)	(0.09)	(0.13)
FIT Total	*rFIT_Total*		1.18	1.14	1.10	1.06	1.02	0.99	0.95	0.92	0.88	0.85	0.81	0.78	0.74	0.71	0.67	0.64	0.61	0.57	0.54	0.50
FIT Depreciation Allowance																						
FIT Deprec SL	*rFIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
FIT Deprec DDB	*rFIT_DDB*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Deprec Allow	*rFITDep*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Basis	*rFITBasis*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Deprec DDB Bal	*rFIT_DDB_Bal*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Remaining Years	*rFIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
FIT Deferred	*rFIT_Defd*		0.33	1.06	0.95	0.84	0.75	0.66	0.57	0.50	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48
FIT ADIT	*rFIT_ADIT*		0.33	1.40	2.35	3.19	3.94	4.59	5.17	5.66	6.15	6.63	7.12	7.60	8.08	8.57	9.05	9.53	10.02	10.50	10.99	11.47
SIT																						
Return on Equity			4.45	4.29	4.14	3.99	3.85	3.71	3.58	3.45	3.32	3.19	3.06	2.93	2.80	2.67	2.54	2.41	2.28	2.15	2.02	1.89
Depreciation expense			2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
SIT Depr Allowance			(2.50)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
SIT Taxable Income	*rSIT_Income*		4.10	1.45	1.30	1.15	1.01	0.87	0.74	0.61	0.48	0.35	0.22	0.09	(0.04)	(0.17)	(0.30)	(0.43)	(0.56)	(0.69)	(0.82)	(0.95)
SIT Current	*rSIT_Curr*		0.32	0.11	0.10	0.09	0.08	0.07	0.06	0.05	0.04	0.03	0.02	0.01	(0.00)	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)
SIT Total	*rSIT_Total*		0.35	0.34	0.32	0.31	0.30	0.29	0.28	0.27	0.26	0.25	0.24	0.23	0.22	0.21	0.20	0.19	0.18	0.17	0.16	0.15
SIT Depreciation Allowance																						
SIT Deprec SL	*rSIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Deprec DDB	*rSIT_DDB*		5.00	9.50	8.55	7.70	6.93	6.23	5.61	5.05	4.54	4.09	3.68	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49
SIT Deprec Allow	*rSITDep*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Basis	*rSITBasis*	100.00	97.50	92.50	87.50	82.50	77.50	72.50	67.50	62.50	57.50	52.50	47.50	42.50	37.50	32.50	27.50	22.50	17.50	12.50	7.50	2.50
SIT Deprec DDB Bal	*rSIT_DDB_Bal*	100.00	95.00	85.50	76.95	69.26	62.33	56.10	50.49	45.44	40.89	36.80	33.12	29.64	26.15	22.66	19.18	15.69	12.20	8.72	5.23	1.74
SIT Remaining Years	*rSIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
SIT Deferred	*rSIT_Defd*		0.02	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21
SIT ADIT	*rSIT_ADIT*		0.02	0.23	0.44	0.64	0.85	1.06	1.26	1.47	1.67	1.88	2.09	2.29	2.50	2.70	2.91	3.12	3.32	3.53	3.73	3.94

Sch 10E-2

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Primary / Secondary Distribution Economic Carrying Charge Rate

Original Cost		
Original Cost $	*Cost*	$100.00
Depreciable life years	*Depr_Life*	61.96
Salvage %	*Salvage*	(26.54%)
Depreciable basis	*DeprBasis*	$126.54
Annual depreciation	*AnnualDepr*	$2.04
Year in service	*Start_Yr*	2025
Depr Year 1	*D_Yr1*	100%

Annual Costs			Applied to
O&M	*OM_pct*	7.35%	Gross plant / inflated
Property tax	*Prop_pct*	2.01%	Net plant
Insurance	*Insur_pct*	0.10%	Gross plant / inflated
Inflation rate	*Inflation*	2.39%	102.39%

Cost of Capital		
Wtd Avg Cost of Capital	*WACC*	6.87%
Wtd Return on Equity	*WEqu*	4.56%

Federal Tax		
FIT Basis $	*FIT_Basis*	$100.00
FIT depreciation yrs	*FIT_Life*	20
FIT rate	*FIT_Rate*	21.00%
FIT Gross-up	*FIT_Mult*	26.58%
FIT DDB Rate	*FDB_Rate*	150%
FIT DDB %	FDBpct	7.50%
FIT Method	*FIT_DDB*	TRUE
FIT Year 1	*F_Yr1*	50%

State Tax		
SIT Basis $	*SIT_Basis*	$100.00
SIT depreciation yrs	*SIT_Life*	20
SIT rate	*SIT_Rate*	7.25%
SIT Gross-up	*SIT_Mult*	7.82%
SIT DDB Rate	*SDB_Rate*	200%
SIT DDB %	SDBpct	10.00%
SIT Method	*SIT_DDB*	FALSE
SIT Year 1	*S_Yr1*	50%

NPV- Revenue Req	$279.44	NPV- Levelized Charge	$278.55
NPV- Plant	$1,430.32	Inflation Adjustment	4.82%
Economic Carrying Charge Rate	13.46% (ECCR)		

Year	*rYear*	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044
Year Number	*rYearNum*	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Original Cost	*rCost*	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Depreciation expense	*rDepExp*	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04
Accum. depreciation	*rAccumDep*	2.04	4.08	6.13	8.17	10.21	12.25	14.30	16.34	18.38	20.42	22.47	24.51	26.55	28.59	30.64	32.68	34.72	36.76	38.81	40.85
Net plant	*rNetPlant*	97.96	95.92	93.87	91.83	89.79	87.75	85.70	83.66	81.62	79.58	77.53	75.49	73.45	71.41	69.36	67.32	65.28	63.24	61.19	59.15
Inflation Factor	*rInflation*	1.0000	1.0239	1.0484	1.0735	1.0992	1.1254	1.1524	1.1799	1.2081	1.2370	1.2666	1.2969	1.3279	1.3597	1.3922	1.4255	1.4596	1.4945	1.5303	1.5669
Levelized Charge	*rLevel*	13.46	13.79	14.11	14.45	14.80	15.15	15.51	15.89	16.27	16.65	17.05	17.46	17.88	18.31	18.74	19.19	19.65	20.12	20.60	21.09
Rate Base																					
Original Cost		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Accum. depreciation		(2.04)	(4.08)	(6.13)	(8.17)	(10.21)	(12.25)	(14.30)	(16.34)	(18.38)	(20.42)	(22.47)	(24.51)	(26.55)	(28.59)	(30.64)	(32.68)	(34.72)	(36.76)	(38.81)	(40.85)
ADIT- Federal		(0.36)	(1.45)	(2.42)	(3.29)	(4.06)	(4.74)	(5.34)	(5.86)	(6.37)	(6.87)	(7.38)	(7.89)	(8.40)	(8.91)	(9.41)	(9.92)	(10.43)	(10.94)	(11.45)	(11.95)
ADIT- State		(0.03)	(0.25)	(0.46)	(0.68)	(0.89)	(1.11)	(1.32)	(1.53)	(1.75)	(1.96)	(2.18)	(2.39)	(2.61)	(2.82)	(3.04)	(3.25)	(3.46)	(3.68)	(3.89)	(4.11)
Rate Base	*rRateBase*	97.57	94.22	90.99	87.87	84.84	81.90	79.05	76.27	73.50	70.74	67.97	65.21	62.44	59.68	56.91	54.15	51.38	48.62	45.86	43.09
Return on Rate Base	*rReturn*	6.70	6.47	6.25	6.04	5.83	5.63	5.43	5.24	5.05	4.86	4.67	4.48	4.29	4.10	3.91	3.72	3.53	3.34	3.15	2.96
Return on Equity	*rROE*	4.45	4.30	4.15	4.01	3.87	3.73	3.60	3.48	3.35	3.23	3.10	2.97	2.85	2.72	2.60	2.47	2.34	2.22	2.09	1.96
Revenue Requirement																					
Return on Rate Base		6.70	6.47	6.25	6.04	5.83	5.63	5.43	5.24	5.05	4.86	4.67	4.48	4.29	4.10	3.91	3.72	3.53	3.34	3.15	2.96
Depreciation expense		2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04
FIT- Total		1.18	1.14	1.10	1.07	1.03	0.99	0.96	0.92	0.89	0.86	0.82	0.79	0.76	0.72	0.69	0.66	0.62	0.59	0.56	0.52
SIT- Total		0.35	0.34	0.32	0.31	0.30	0.29	0.28	0.27	0.26	0.25	0.24	0.23	0.22	0.21	0.20	0.19	0.18	0.17	0.16	0.15
O&M		7.35	7.53	7.71	7.90	8.08	8.28	8.48	8.68	8.89	9.10	9.32	9.54	9.77	10.00	10.24	10.48	10.74	10.99	11.25	11.52
Property tax		1.97	1.93	1.89	1.85	1.81	1.77	1.73	1.69	1.64	1.60	1.56	1.52	1.48	1.44	1.40	1.36	1.31	1.27	1.23	1.19
Insurance		0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.15	0.16
Revenue Requirement	*rRevReq*	19.70	19.56	19.43	19.31	19.20	19.11	19.03	18.96	18.90	18.84	18.78	18.73	18.69	18.65	18.62	18.60	18.57	18.56	18.55	18.55

Sch 10E-2

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Primary / Secondary Distribution Economic Carrying Charge Rate

FIT																					
Return on Equity			4.45	4.30	4.15	4.01	3.87	3.73	3.60	3.48	3.35	3.23	3.10	2.97	2.85	2.72	2.60	2.47	2.34	2.22	2.09	1.96
Depreciation expense			2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04
SIT Current			0.31	0.10	0.09	0.08	0.07	0.06	0.05	0.04	0.03	0.02	0.01	0.00	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)
FIT Depr Allowance			(3.75)	(7.22)	(6.68)	(6.18)	(5.71)	(5.28)	(4.89)	(4.52)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)
FIT Taxable Income	*rFIT_Income*		3.05	(0.78)	(0.39)	(0.05)	0.27	0.55	0.81	1.04	0.96	0.83	0.69	0.56	0.42	0.28	0.15	0.01	(0.12)	(0.26)	(0.40)	(0.53)
FIT Current	*rFIT_Curr*		0.81	(0.21)	(0.10)	(0.01)	0.07	0.15	0.22	0.28	0.26	0.22	0.18	0.15	0.11	0.08	0.04	0.00	(0.03)	(0.07)	(0.11)	(0.14)
FIT Total	*rFIT_Total*		1.18	1.14	1.10	1.07	1.03	0.99	0.96	0.92	0.89	0.86	0.82	0.79	0.76	0.72	0.69	0.66	0.62	0.59	0.56	0.52
FIT Depreciation Allowance																						
FIT Deprec SL	*rFIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
FIT Deprec DDB	*rFIT_DDB*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Deprec Allow	*rFITDep*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Basis	*rFITBasis*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Deprec DDB Bal	*rFIT_DDB_Bal*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Remaining Years	*rFIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
FIT Deferred	*rFIT_Defd*		0.36	1.09	0.97	0.87	0.77	0.68	0.60	0.52	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51
FIT ADIT	*rFIT_ADIT*		0.36	1.45	2.42	3.29	4.06	4.74	5.34	5.86	6.37	6.87	7.38	7.89	8.40	8.91	9.41	9.92	10.43	10.94	11.45	11.95
SIT																						
Return on Equity			4.45	4.30	4.15	4.01	3.87	3.73	3.60	3.48	3.35	3.23	3.10	2.97	2.85	2.72	2.60	2.47	2.34	2.22	2.09	1.96
Depreciation expense			2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04
SIT Depr Allowance			(2.50)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
SIT Taxable Income	*rSIT_Income*		3.99	1.34	1.19	1.05	0.91	0.78	0.65	0.52	0.39	0.27	0.14	0.02	(0.11)	(0.24)	(0.36)	(0.49)	(0.61)	(0.74)	(0.87)	(0.99)
SIT Current	*rSIT_Curr*		0.31	0.10	0.09	0.08	0.07	0.06	0.05	0.04	0.03	0.02	0.01	0.00	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)
SIT Total	*rSIT_Total*		0.35	0.34	0.32	0.31	0.30	0.29	0.28	0.27	0.26	0.25	0.24	0.23	0.22	0.21	0.20	0.19	0.18	0.17	0.16	0.15
SIT Depreciation Allowance																						
SIT Deprec SL	*rSIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Deprec DDB	*rSIT_DDB*		5.00	9.50	8.55	7.70	6.93	6.23	5.61	5.05	4.54	4.09	3.68	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49
SIT Deprec Allow	*rSITDep*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Basis	*rSITBasis*	100.00	97.50	92.50	87.50	82.50	77.50	72.50	67.50	62.50	57.50	52.50	47.50	42.50	37.50	32.50	27.50	22.50	17.50	12.50	7.50	2.50
SIT Deprec DDB Bal	*rSIT_DDB_Bal*	100.00	95.00	85.50	76.95	69.26	62.33	56.10	50.49	45.44	40.89	36.80	33.12	29.64	26.15	22.66	19.18	15.69	12.20	8.72	5.23	1.74
SIT Remaining Years	*rSIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
SIT Deferred	*rSIT_Defd*		0.03	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21
SIT ADIT	*rSIT_ADIT*		0.03	0.25	0.46	0.68	0.89	1.11	1.32	1.53	1.75	1.96	2.18	2.39	2.61	2.82	3.04	3.25	3.46	3.68	3.89	4.11

Sch 10E-3

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Transformers Economic Carrying Charge Rate

Original Cost				Federal Tax		
Original Cost $	*Cost*	$100.00		FIT Basis $	*FIT_Basis*	$100.00
Depreciable life years	*Depr_Life*	35		FIT depreciation yrs	*FIT_Life*	20
Salvage %	*Salvage*	(6.00%)		FIT rate	*FIT_Rate*	21.00%
Depreciable basis	*DeprBasis*	$106.00		FIT Gross-up	*FIT_Mult*	26.58%
Annual depreciation	*AnnualDepr*	$3.03		FIT DDB Rate	*FDB_Rate*	150%
Year in service	*Start_Yr*	2025		FIT DDB %	FDBpct	7.50%
Depr Year 1	*D_Yr1*	100%		FIT Method	*FIT_DDB*	TRUE
				FIT Year 1	*F_Yr1*	50%
Annual Costs			Applied to	State Tax		
O&M	*OM_pct*	0.12%	Gross plant / inflated	SIT Basis $	*SIT_Basis*	$100.00
Property tax	*Prop_pct*	2.01%	Net plant	SIT depreciation yrs	*SIT_Life*	20
Insurance	*Insur_pct*	0.10%	Gross plant / inflated	SIT rate	*SIT_Rate*	7.25%
Inflation rate	*Inflation*	2.39%	102.39%	SIT Gross-up	*SIT_Mult*	7.82%
				SIT DDB Rate	*SDB_Rate*	200%
Cost of Capital				SIT DDB %	SDBpct	10.00%
Wtd Avg Cost of Capital	*WACC*	6.87%		SIT Method	*SIT_DDB*	FALSE
Wtd Return on Equity	*WEqu*	4.56%		SIT Year 1	*S_Yr1*	50%

NPV- Revenue Req	$126.49	NPV- Levelized Charge	$126.49
NPV- Plant	$1,313.34	Inflation Adjustment	5.77%
Economic Carrying Charge Rate	7.30% (ECCR)		

Year	*rYear*	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044
Year Number	*rYearNum*	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Original Cost	*rCost*	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Depreciation expense	*rDepExp*	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03
Accum. depreciation	*rAccumDep*	3.03	6.06	9.09	12.11	15.14	18.17	21.20	24.23	27.26	30.29	33.31	36.34	39.37	42.40	45.43	48.46	51.49	54.51	57.54	60.57
Net plant	*rNetPlant*	96.97	93.94	90.91	87.89	84.86	81.83	78.80	75.77	72.74	69.71	66.69	63.66	60.63	57.60	54.57	51.54	48.51	45.49	42.46	39.43
Inflation Factor	*rInflation*	1.0000	1.0239	1.0484	1.0735	1.0992	1.1254	1.1524	1.1799	1.2081	1.2370	1.2666	1.2969	1.3279	1.3597	1.3922	1.4255	1.4596	1.4945	1.5303	1.5669
Levelized Charge	*rLevel*	7.30	7.47	7.65	7.83	8.02	8.21	8.41	8.61	8.81	9.02	9.24	9.46	9.69	9.92	10.16	10.40	10.65	10.90	11.16	11.43
Rate Base																					
Original Cost		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Accum. depreciation		(3.03)	(6.06)	(9.09)	(12.11)	(15.14)	(18.17)	(21.20)	(24.23)	(27.26)	(30.29)	(33.31)	(36.34)	(39.37)	(42.40)	(45.43)	(48.46)	(51.49)	(54.51)	(57.54)	(60.57)
ADIT- Federal		(0.15)	(1.03)	(1.80)	(2.46)	(3.02)	(3.50)	(3.89)	(4.20)	(4.50)	(4.80)	(5.10)	(5.40)	(5.71)	(6.01)	(6.31)	(6.61)	(6.91)	(7.21)	(7.51)	(7.81)
ADIT- State		0.04	(0.10)	(0.25)	(0.39)	(0.53)	(0.68)	(0.82)	(0.96)	(1.11)	(1.25)	(1.39)	(1.53)	(1.68)	(1.82)	(1.96)	(2.11)	(2.25)	(2.39)	(2.53)	(2.68)
Rate Base	*rRateBase*	96.86	92.81	88.87	85.04	81.30	77.66	74.09	70.61	67.14	63.66	60.19	56.72	53.25	49.77	46.30	42.83	39.36	35.88	32.41	28.94
Return on Rate Base	*rReturn*	6.65	6.38	6.11	5.84	5.59	5.33	5.09	4.85	4.61	4.37	4.14	3.90	3.66	3.42	3.18	2.94	2.70	2.47	2.23	1.99
Return on Equity	*rROE*	4.42	4.23	4.05	3.88	3.71	3.54	3.38	3.22	3.06	2.90	2.74	2.59	2.43	2.27	2.11	1.95	1.79	1.64	1.48	1.32
Revenue Requirement																					
Return on Rate Base		6.65	6.38	6.11	5.84	5.59	5.33	5.09	4.85	4.61	4.37	4.14	3.90	3.66	3.42	3.18	2.94	2.70	2.47	2.23	1.99
Depreciation expense		3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03
FIT- Total		1.17	1.12	1.08	1.03	0.99	0.94	0.90	0.86	0.81	0.77	0.73	0.69	0.65	0.60	0.56	0.52	0.48	0.43	0.39	0.35
SIT- Total		0.35	0.33	0.32	0.30	0.29	0.28	0.26	0.25	0.24	0.23	0.21	0.20	0.19	0.18	0.17	0.15	0.14	0.13	0.12	0.10
O&M		0.12	0.12	0.13	0.13	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.16	0.16	0.16	0.17	0.17	0.17	0.18	0.18	0.19
Property tax		1.95	1.89	1.83	1.77	1.71	1.65	1.59	1.53	1.47	1.40	1.34	1.28	1.22	1.16	1.10	1.04	0.98	0.92	0.86	0.79
Insurance		0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.15	0.16
Revenue Requirement	*rRevReq*	13.38	12.98	12.59	12.21	11.84	11.48	11.12	10.77	10.42	10.08	9.73	9.38	9.04	8.69	8.34	7.99	7.65	7.30	6.96	6.61

Sch 10E-3

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Transformers Economic Carrying Charge Rate

FIT																					
Return on Equity			4.42	4.23	4.05	3.88	3.71	3.54	3.38	3.22	3.06	2.90	2.74	2.59	2.43	2.27	2.11	1.95	1.79	1.64	1.48	1.32
Depreciation expense			3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03
SIT Current			0.39	0.18	0.16	0.15	0.14	0.12	0.11	0.10	0.09	0.07	0.06	0.05	0.04	0.02	0.01	(0.00)	(0.01)	(0.03)	(0.04)	(0.05)
FIT Depr Allowance			(3.75)	(7.22)	(6.68)	(6.18)	(5.71)	(5.28)	(4.89)	(4.52)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)
FIT Taxable Income	*rFIT_Income*		4.08	0.22	0.57	0.88	1.16	1.41	1.63	1.82	1.71	1.54	1.37	1.20	1.03	0.86	0.69	0.52	0.35	0.18	0.01	(0.16)
FIT Current	*rFIT_Curr*		1.09	0.06	0.15	0.23	0.31	0.37	0.43	0.48	0.46	0.41	0.36	0.32	0.27	0.23	0.18	0.14	0.09	0.05	0.00	(0.04)
FIT Total	*rFIT_Total*		1.17	1.12	1.08	1.03	0.99	0.94	0.90	0.86	0.81	0.77	0.73	0.69	0.65	0.60	0.56	0.52	0.48	0.43	0.39	0.35
FIT Depreciation Allowance																						
FIT Deprec SL	*rFIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
FIT Deprec DDB	*rFIT_DDB*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Deprec Allow	*rFITDep*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Basis	*rFITBasis*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Deprec DDB Bal	*rFIT_DDB_Bal*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Remaining Years	*rFIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
FIT Deferred	*rFIT_Defd*		0.15	0.88	0.77	0.66	0.56	0.47	0.39	0.31	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30
FIT ADIT	*rFIT_ADIT*		0.15	1.03	1.80	2.46	3.02	3.50	3.89	4.20	4.50	4.80	5.10	5.40	5.71	6.01	6.31	6.61	6.91	7.21	7.51	7.81
SIT																						
Return on Equity			4.42	4.23	4.05	3.88	3.71	3.54	3.38	3.22	3.06	2.90	2.74	2.59	2.43	2.27	2.11	1.95	1.79	1.64	1.48	1.32
Depreciation expense			3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03	3.03
SIT Depr Allowance			(2.50)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
SIT Taxable Income	*rSIT_Income*		4.95	2.26	2.08	1.91	1.74	1.57	1.41	1.25	1.09	0.93	0.77	0.61	0.46	0.30	0.14	(0.02)	(0.18)	(0.34)	(0.49)	(0.65)
SIT Current	*rSIT_Curr*		0.39	0.18	0.16	0.15	0.14	0.12	0.11	0.10	0.09	0.07	0.06	0.05	0.04	0.02	0.01	(0.00)	(0.01)	(0.03)	(0.04)	(0.05)
SIT Total	*rSIT_Total*		0.35	0.33	0.32	0.30	0.29	0.28	0.26	0.25	0.24	0.23	0.21	0.20	0.19	0.18	0.17	0.15	0.14	0.13	0.12	0.10
SIT Depreciation Allowance																						
SIT Deprec SL	*rSIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Deprec DDB	*rSIT_DDB*		5.00	9.50	8.55	7.70	6.93	6.23	5.61	5.05	4.54	4.09	3.68	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49
SIT Deprec Allow	*rSITDep*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Basis	*rSITBasis*	100.00	97.50	92.50	87.50	82.50	77.50	72.50	67.50	62.50	57.50	52.50	47.50	42.50	37.50	32.50	27.50	22.50	17.50	12.50	7.50	2.50
SIT Deprec DDB Bal	*rSIT_DDB_Bal*	100.00	95.00	85.50	76.95	69.26	62.33	56.10	50.49	45.44	40.89	36.80	33.12	29.64	26.15	22.66	19.18	15.69	12.20	8.72	5.23	1.74
SIT Remaining Years	*rSIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
SIT Deferred	*rSIT_Defd*		(0.04)	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14
SIT ADIT	*rSIT_ADIT*		(0.04)	0.10	0.25	0.39	0.53	0.68	0.82	0.96	1.11	1.25	1.39	1.53	1.68	1.82	1.96	2.11	2.25	2.39	2.53	2.68

Sch 10E-4

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Services Economic Carrying Charge Rate

Original Cost		
Original Cost $	*Cost*	$100.00
Depreciable life years	*Depr_Life*	55
Salvage %	*Salvage*	(45.00%)
Depreciable basis	*DeprBasis*	$145.00
Annual depreciation	*AnnualDepr*	$2.64
Year in service	*Start_Yr*	2025
Depr Year 1	*D_Yr1*	100%

Annual Costs			Applied to
O&M	*OM_pct*	1.60%	Gross plant / inflated
Property tax	*Prop_pct*	0.00%	Net plant
Insurance	*Insur_pct*	0.10%	Gross plant / inflated
Inflation rate	*Inflation*	2.39%	102.39%
Cost of Capital			
Wtd Avg Cost of Capital	*WACC*	6.87%	
Wtd Return on Equity	*WEqu*	4.56%	

Federal Tax		
FIT Basis $	*FIT_Basis*	$100.00
FIT depreciation yrs	*FIT_Life*	20
FIT rate	*FIT_Rate*	21.00%
FIT Gross-up	*FIT_Mult*	26.58%
FIT DDB Rate	*FDB_Rate*	150%
FIT DDB %	FDBpct	7.50%
FIT Method	*FIT_DDB*	TRUE
FIT Year 1	*F_Yr1*	50%

State Tax		
SIT Basis $	*SIT_Basis*	$100.00
SIT depreciation yrs	*SIT_Life*	20
SIT rate	*SIT_Rate*	7.25%
SIT Gross-up	*SIT_Mult*	7.82%
SIT DDB Rate	*SDB_Rate*	200%
SIT DDB %	SDBpct	10.00%
SIT Method	*SIT_DDB*	FALSE
SIT Year 1	*S_Yr1*	50%

NPV- Revenue Req	$139.39	NPV- Levelized Charge	$135.90
NPV- Plant	$1,403.09	Inflation Adjustment	4.95%
Economic Carrying Charge Rate	6.90% (ECCR)		

Year	*rYear*	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044
Year Number	*rYearNum*	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Original Cost	*rCost*	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Depreciation expense	*rDepExp*	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64
Accum. depreciation	*rAccumDep*	2.64	5.27	7.91	10.55	13.18	15.82	18.45	21.09	23.73	26.36	29.00	31.64	34.27	36.91	39.55	42.18	44.82	47.45	50.09	52.73
Net plant	*rNetPlant*	97.36	94.73	92.09	89.45	86.82	84.18	81.55	78.91	76.27	73.64	71.00	68.36	65.73	63.09	60.45	57.82	55.18	52.55	49.91	47.27
Inflation Factor	*rInflation*	1.0000	1.0239	1.0484	1.0735	1.0992	1.1254	1.1524	1.1799	1.2081	1.2370	1.2666	1.2969	1.3279	1.3597	1.3922	1.4255	1.4596	1.4945	1.5303	1.5669
Levelized Charge	*rLevel*	6.90	7.06	7.23	7.40	7.58	7.76	7.95	8.14	8.33	8.53	8.74	8.95	9.16	9.38	9.60	9.83	10.07	10.31	10.55	10.81
Rate Base																					
Original Cost		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Accum. depreciation		(2.64)	(5.27)	(7.91)	(10.55)	(13.18)	(15.82)	(18.45)	(21.09)	(23.73)	(26.36)	(29.00)	(31.64)	(34.27)	(36.91)	(39.55)	(42.18)	(44.82)	(47.45)	(50.09)	(52.73)
ADIT- Federal		(0.23)	(1.20)	(2.04)	(2.79)	(3.43)	(3.99)	(4.46)	(4.86)	(5.24)	(5.63)	(6.01)	(6.39)	(6.78)	(7.16)	(7.54)	(7.93)	(8.31)	(8.69)	(9.08)	(9.46)
ADIT- State		0.01	(0.16)	(0.33)	(0.50)	(0.68)	(0.85)	(1.02)	(1.19)	(1.36)	(1.53)	(1.70)	(1.88)	(2.05)	(2.22)	(2.39)	(2.56)	(2.73)	(2.90)	(3.07)	(3.25)
Rate Base	*rRateBase*	97.14	93.37	89.71	86.16	82.71	79.34	76.06	72.86	69.67	66.48	63.29	60.10	56.90	53.71	50.52	47.33	44.14	40.95	37.76	34.57
Return on Rate Base	*rReturn*	6.67	6.41	6.16	5.92	5.68	5.45	5.23	5.01	4.79	4.57	4.35	4.13	3.91	3.69	3.47	3.25	3.03	2.81	2.59	2.37
Return on Equity	*rROE*	4.43	4.26	4.09	3.93	3.77	3.62	3.47	3.32	3.18	3.03	2.89	2.74	2.59	2.45	2.30	2.16	2.01	1.87	1.72	1.58
Revenue Requirement																					
Return on Rate Base		6.67	6.41	6.16	5.92	5.68	5.45	5.23	5.01	4.79	4.57	4.35	4.13	3.91	3.69	3.47	3.25	3.03	2.81	2.59	2.37
Depreciation expense		2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64
FIT- Total		1.18	1.13	1.09	1.04	1.00	0.96	0.92	0.88	0.84	0.81	0.77	0.73	0.69	0.65	0.61	0.57	0.54	0.50	0.46	0.42
SIT- Total		0.35	0.33	0.32	0.31	0.29	0.28	0.27	0.26	0.25	0.24	0.23	0.21	0.20	0.19	0.18	0.17	0.16	0.15	0.13	0.12
O&M		1.60	1.63	1.67	1.71	1.75	1.80	1.84	1.88	1.93	1.97	2.02	2.07	2.12	2.17	2.22	2.27	2.33	2.38	2.44	2.50
Property tax		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Insurance		0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.15	0.16
Revenue Requirement	*rRevReq*	12.53	12.25	11.98	11.73	11.48	11.24	11.01	10.79	10.56	10.34	10.12	9.91	9.69	9.47	9.26	9.05	8.84	8.63	8.42	8.21

Sch 10E-4

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Services Economic Carrying Charge Rate

FIT																					
Return on Equity			4.43	4.26	4.09	3.93	3.77	3.62	3.47	3.32	3.18	3.03	2.89	2.74	2.59	2.45	2.30	2.16	2.01	1.87	1.72	1.58
Depreciation expense			2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64
SIT Current			0.36	0.15	0.14	0.12	0.11	0.10	0.09	0.07	0.06	0.05	0.04	0.03	0.02	0.01	(0.00)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)
FIT Depr Allowance			(3.75)	(7.22)	(6.68)	(6.18)	(5.71)	(5.28)	(4.89)	(4.52)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)
FIT Taxable Income	*rFIT_Income*		3.67	(0.18)	0.18	0.51	0.80	1.07	1.30	1.51	1.42	1.26	1.10	0.94	0.79	0.63	0.47	0.32	0.16	0.00	(0.15)	(0.31)
FIT Current	*rFIT_Curr*		0.98	(0.05)	0.05	0.14	0.21	0.28	0.35	0.40	0.38	0.33	0.29	0.25	0.21	0.17	0.13	0.08	0.04	0.00	(0.04)	(0.08)
FIT Total	*rFIT_Total*		1.18	1.13	1.09	1.04	1.00	0.96	0.92	0.88	0.84	0.81	0.77	0.73	0.69	0.65	0.61	0.57	0.54	0.50	0.46	0.42
FIT Depreciation Allowance																						
FIT Deprec SL	*rFIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
FIT Deprec DDB	*rFIT_DDB*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Deprec Allow	*rFITDep*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Basis	*rFITBasis*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Deprec DDB Bal	*rFIT_DDB_Bal*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Remaining Years	*rFIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
FIT Deferred	*rFIT_Defd*		0.23	0.96	0.85	0.74	0.65	0.56	0.47	0.40	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
FIT ADIT	*rFIT_ADIT*		0.23	1.20	2.04	2.79	3.43	3.99	4.46	4.86	5.24	5.63	6.01	6.39	6.78	7.16	7.54	7.93	8.31	8.69	9.08	9.46
SIT																						
Return on Equity			4.43	4.26	4.09	3.93	3.77	3.62	3.47	3.32	3.18	3.03	2.89	2.74	2.59	2.45	2.30	2.16	2.01	1.87	1.72	1.58
Depreciation expense			2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64	2.64
SIT Depr Allowance			(2.50)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
SIT Taxable Income	*rSIT_Income*		4.57	1.89	1.73	1.57	1.41	1.25	1.10	0.96	0.81	0.67	0.52	0.38	0.23	0.09	(0.06)	(0.21)	(0.35)	(0.50)	(0.64)	(0.79)
SIT Current	*rSIT_Curr*		0.36	0.15	0.14	0.12	0.11	0.10	0.09	0.07	0.06	0.05	0.04	0.03	0.02	0.01	(0.00)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)
SIT Total	*rSIT_Total*		0.35	0.33	0.32	0.31	0.29	0.28	0.27	0.26	0.25	0.24	0.23	0.21	0.20	0.19	0.18	0.17	0.16	0.15	0.13	0.12
SIT Depreciation Allowance																						
SIT Deprec SL	*rSIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Deprec DDB	*rSIT_DDB*		5.00	9.50	8.55	7.70	6.93	6.23	5.61	5.05	4.54	4.09	3.68	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49
SIT Deprec Allow	*rSITDep*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Basis	*rSITBasis*	100.00	97.50	92.50	87.50	82.50	77.50	72.50	67.50	62.50	57.50	52.50	47.50	42.50	37.50	32.50	27.50	22.50	17.50	12.50	7.50	2.50
SIT Deprec DDB Bal	*rSIT_DDB_Bal*	100.00	95.00	85.50	76.95	69.26	62.33	56.10	50.49	45.44	40.89	36.80	33.12	29.64	26.15	22.66	19.18	15.69	12.20	8.72	5.23	1.74
SIT Remaining Years	*rSIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
SIT Deferred	*rSIT_Defd*		(0.01)	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17
SIT ADIT	*rSIT_ADIT*		(0.01)	0.16	0.33	0.50	0.68	0.85	1.02	1.19	1.36	1.53	1.70	1.88	2.05	2.22	2.39	2.56	2.73	2.90	3.07	3.25

Sch 10E-5

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Meters Economic Carrying Charge Rate

Original Cost			Federal Tax		
Original Cost $	*Cost*	$100.00	FIT Basis $	*FIT_Basis*	$100.00
Depreciable life years	*Depr_Life*	15	FIT depreciation yrs	*FIT_Life*	20
Salvage %	*Salvage*	(25.00%)	FIT rate	*FIT_Rate*	21.00%
Depreciable basis	*DeprBasis*	$125.00	FIT Gross-up	*FIT_Mult*	26.58%
Annual depreciation	*AnnualDepr*	$8.33	FIT DDB Rate	*FDB_Rate*	150%
Year in service	*Start_Yr*	2025	FIT DDB %	FDBpct	7.50%
Depr Year 1	*D_Yr1*	100%	FIT Method	*FIT_DDB*	TRUE
			FIT Year 1	*F_Yr1*	50%

Annual Costs			Applied to	State Tax		
O&M	*OM_pct*	1.68%	Gross plant / inflated	SIT Basis $	*SIT_Basis*	$100.00
Property tax	*Prop_pct*	2.01%	Net plant	SIT depreciation yrs	*SIT_Life*	20
Insurance	*Insur_pct*	0.10%	Gross plant / inflated	SIT rate	*SIT_Rate*	7.25%
Inflation rate	*Inflation*	2.39%	102.39%	SIT Gross-up	*SIT_Mult*	7.82%
				SIT DDB Rate	*SDB_Rate*	200%
Cost of Capital				SIT DDB %	SDBpct	10.00%
Wtd Avg Cost of Capital	*WACC*	6.87%		SIT Method	*SIT_DDB*	FALSE
Wtd Return on Equity	*WEqu*	4.56%		SIT Year 1	*S_Yr1*	50%

NPV- Revenue Req	$145.31	NPV- Levelized Charge	$145.31
NPV- Plant	$1,257.28	Inflation Adjustment	9.45%
Economic Carrying Charge Rate	13.73% (ECCR)		

Year	*rYear*	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044
Year Number	*rYearNum*	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Original Cost	*rCost*	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Depreciation expense	*rDepExp*	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	0.00	0.00	0.00	0.00	0.00
Accum. depreciation	*rAccumDep*	8.33	16.67	25.00	33.33	41.67	50.00	58.33	66.67	75.00	83.33	91.67	100.00	108.33	116.67	125.00	125.00	125.00	125.00	125.00	125.00
Net plant	*rNetPlant*	91.67	83.33	75.00	66.67	58.33	50.00	41.67	33.33	25.00	16.67	8.33	0.00	(8.33)	(16.67)	(25.00)	(25.00)	(25.00)	(25.00)	(25.00)	(25.00)
Inflation Factor	*rInflation*	1.0000	1.0239	1.0484	1.0735	1.0992	1.1254	1.1524	1.1799	1.2081	1.2370	1.2666	1.2969	1.3279	1.3597	1.3922	1.4255	1.4596	1.4945	1.5303	1.5669
Levelized Charge	*rLevel*	13.73	14.06	14.40	14.74	15.10	15.46	15.83	16.20	16.59	16.99	17.40	17.81	18.24	18.67	19.12	0.00	0.00	0.00	0.00	0.00
Rate Base																					
Original Cost		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Accum. depreciation		(8.33)	(16.67)	(25.00)	(33.33)	(41.67)	(50.00)	(58.33)	(66.67)	(75.00)	(83.33)	(91.67)	(100.00)	(108.33)	(116.67)	(125.00)	(125.00)	(125.00)	(125.00)	(125.00)	(125.00)
ADIT- Federal		0.96	1.20	1.54	2.00	2.55	3.19	3.91	4.71	5.52	6.34	7.15	7.96	8.78	9.59	10.40	9.47	8.53	7.59	6.66	5.72
ADIT- State		0.42	0.66	0.91	1.15	1.39	1.63	1.87	2.11	2.36	2.60	2.84	3.08	3.32	3.56	3.81	3.44	3.08	2.72	2.36	1.99
Rate Base	*rRateBase*	93.05	85.19	77.45	69.81	62.27	54.82	47.45	40.16	32.88	25.60	18.32	11.05	3.77	(3.51)	(10.79)	(12.09)	(13.39)	(14.69)	(15.99)	(17.29)
Return on Rate Base	*rReturn*	6.39	5.85	5.32	4.80	4.28	3.77	3.26	2.76	2.26	1.76	1.26	0.76	0.26	(0.24)	(0.74)	(0.83)	(0.92)	(1.01)	(1.10)	(1.19)
Return on Equity	*rROE*	4.24	3.88	3.53	3.18	2.84	2.50	2.16	1.83	1.50	1.17	0.84	0.50	0.17	(0.16)	(0.49)	(0.55)	(0.61)	(0.67)	(0.73)	(0.79)
Revenue Requirement																					
Return on Rate Base		6.39	5.85	5.32	4.80	4.28	3.77	3.26	2.76	2.26	1.76	1.26	0.76	0.26	(0.24)	(0.74)	(0.83)	(0.92)	(1.01)	(1.10)	(1.19)
Depreciation expense		8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	0.00	0.00	0.00	0.00	0.00
FIT- Total		1.13	1.03	0.94	0.85	0.75	0.66	0.58	0.49	0.40	0.31	0.22	0.13	0.05	(0.04)	(0.13)	(0.15)	(0.16)	(0.18)	(0.19)	(0.21)
SIT- Total		0.33	0.30	0.28	0.25	0.22	0.20	0.17	0.14	0.12	0.09	0.07	0.04	0.01	(0.01)	(0.04)	(0.04)	(0.05)	(0.05)	(0.06)	(0.06)
O&M		1.68	1.72	1.76	1.80	1.84	1.89	1.93	1.98	2.03	2.08	2.13	2.18	2.23	2.28	2.34	2.39	2.45	2.51	2.57	2.63
Property tax		1.85	1.68	1.51	1.34	1.18	1.01	0.84	0.67	0.50	0.34	0.17	0.00	(0.17)	(0.34)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)
Insurance		0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.15	0.16
Revenue Requirement	*rRevReq*	19.81	19.02	18.24	17.48	16.72	15.97	15.23	14.49	13.76	13.03	12.30	11.57	10.84	10.12	9.39	1.01	0.96	0.91	0.87	0.82

Sch 10E-5

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Meters Economic Carrying Charge Rate

FIT																					
Return on Equity			4.24	3.88	3.53	3.18	2.84	2.50	2.16	1.83	1.50	1.17	0.84	0.50	0.17	(0.16)	(0.49)	(0.55)	(0.61)	(0.67)	(0.73)	(0.79)
Depreciation expense			8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	0.00	0.00	0.00	0.00	0.00
SIT Current			0.79	0.56	0.54	0.51	0.48	0.46	0.43	0.40	0.38	0.35	0.33	0.30	0.27	0.25	0.22	(0.43)	(0.44)	(0.44)	(0.45)	(0.45)
FIT Depr Allowance			(3.75)	(7.22)	(6.68)	(6.18)	(5.71)	(5.28)	(4.89)	(4.52)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)
FIT Taxable Income	*rFIT_Income*		9.61	5.56	5.72	5.85	5.94	6.00	6.04	6.05	5.75	5.39	5.03	4.68	4.32	3.96	3.60	(5.45)	(5.51)	(5.57)	(5.64)	(5.70)
FIT Current	*rFIT_Curr*		2.56	1.48	1.52	1.55	1.58	1.60	1.61	1.61	1.53	1.43	1.34	1.24	1.15	1.05	0.96	(1.45)	(1.46)	(1.48)	(1.50)	(1.52)
FIT Total	*rFIT_Total*		1.13	1.03	0.94	0.85	0.75	0.66	0.58	0.49	0.40	0.31	0.22	0.13	0.05	(0.04)	(0.13)	(0.15)	(0.16)	(0.18)	(0.19)	(0.21)
FIT Depreciation Allowance																						
FIT Deprec SL	*rFIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
FIT Deprec DDB	*rFIT_DDB*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Deprec Allow	*rFITDep*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Basis	*rFITBasis*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Deprec DDB Bal	*rFIT_DDB_Bal*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Remaining Years	*rFIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
FIT Deferred	*rFIT_Defd*		(0.96)	(0.23)	(0.35)	(0.45)	(0.55)	(0.64)	(0.72)	(0.80)	(0.81)	(0.81)	(0.81)	(0.81)	(0.81)	(0.81)	(0.81)	0.94	0.94	0.94	0.94	0.94
FIT ADIT	*rFIT_ADIT*		(0.96)	(1.20)	(1.54)	(2.00)	(2.55)	(3.19)	(3.91)	(4.71)	(5.52)	(6.34)	(7.15)	(7.96)	(8.78)	(9.59)	(10.40)	(9.47)	(8.53)	(7.59)	(6.66)	(5.72)
SIT																						
Return on Equity			4.24	3.88	3.53	3.18	2.84	2.50	2.16	1.83	1.50	1.17	0.84	0.50	0.17	(0.16)	(0.49)	(0.55)	(0.61)	(0.67)	(0.73)	(0.79)
Depreciation expense			8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	8.33	0.00	0.00	0.00	0.00	0.00
SIT Depr Allowance			(2.50)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
SIT Taxable Income	*rSIT_Income*		10.08	7.22	6.87	6.52	6.17	5.83	5.50	5.16	4.83	4.50	4.17	3.84	3.51	3.17	2.84	(5.55)	(5.61)	(5.67)	(5.73)	(5.79)
SIT Current	*rSIT_Curr*		0.79	0.56	0.54	0.51	0.48	0.46	0.43	0.40	0.38	0.35	0.33	0.30	0.27	0.25	0.22	(0.43)	(0.44)	(0.44)	(0.45)	(0.45)
SIT Total	*rSIT_Total*		0.33	0.30	0.28	0.25	0.22	0.20	0.17	0.14	0.12	0.09	0.07	0.04	0.01	(0.01)	(0.04)	(0.04)	(0.05)	(0.05)	(0.06)	(0.06)
SIT Depreciation Allowance																						
SIT Deprec SL	*rSIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Deprec DDB	*rSIT_DDB*		5.00	9.50	8.55	7.70	6.93	6.23	5.61	5.05	4.54	4.09	3.68	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49
SIT Deprec Allow	*rSITDep*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Basis	*rSITBasis*	100.00	97.50	92.50	87.50	82.50	77.50	72.50	67.50	62.50	57.50	52.50	47.50	42.50	37.50	32.50	27.50	22.50	17.50	12.50	7.50	2.50
SIT Deprec DDB Bal	*rSIT_DDB_Bal*	100.00	95.00	85.50	76.95	69.26	62.33	56.10	50.49	45.44	40.89	36.80	33.12	29.64	26.15	22.66	19.18	15.69	12.20	8.72	5.23	1.74
SIT Remaining Years	*rSIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
SIT Deferred	*rSIT_Defd*		(0.42)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	(0.24)	0.36	0.36	0.36	0.36	0.36
SIT ADIT	*rSIT_ADIT*		(0.42)	(0.66)	(0.91)	(1.15)	(1.39)	(1.63)	(1.87)	(2.11)	(2.36)	(2.60)	(2.84)	(3.08)	(3.32)	(3.56)	(3.81)	(3.44)	(3.08)	(2.72)	(2.36)	(1.99)

Sch 10F

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Electric Plant in Service

Line	Account Description	Account No.	Balance ($000s)	Primary and Secondary ($000s)	Primary and Secondary %
1	C. TRANSMISSION PLANT				
2	Transmission Plant	350	4,922,876		
3	Subtotal - TRANSMISSION PLANT	350-359	4,922,876		
4					
5	D. DISTRIBUTION PLANT				
6	Land and Land Rights	360	77,052		
7	Structures and Improvements	361	66,104		
8	Station Equipment	362	1,249,811	1,249,811	20%
9	Poles, Towers and Fixtures	364	1,674,540	1,674,540	27%
10	Overhead Conductors and Devices	365	1,900,660	1,900,660	31%
11	Underground Conduit	366	338,353	338,353	6%
12	Underground Conductors & Devices	367	975,042	975,042	16%
13	Line Transformers	368	1,340,938		
14	Services	369	637,623		
15	Meters	370	409,302		
16	Installs on Customer Premises	371	10,585		
17	Street Lighting & Signal Systems	373	198,866		
18	Asset Retire Costs for Dist Plant	374	0		
19	Total Distribution Plant	360-373	8,878,876	6,138,406	100%
20					
21	TOTAL TRANSMISSION & DISTRIBUTION PLANT		13,801,752		
22					
23	II. DEPRECIATION RESERVE				
24	Transmission Plant	108.5	793,859		
25	Distribution- Land, Land Rights, Substations, S	108.5	283,875		
26	Distribution- PTF / OH / UG	108.5	1,483,657		
27	Distribution- Line Transformers	108.5	354,984		
28	Distribution- Services	108.5	303,909		
29	Distribution- Meters	108.5	68,876		
30	Distribution- Lighting	108.5	2,344		
31	Distribution- Other	108.5	66,409		
32	Total Depreciation Reserve	108	3,357,913		
33	Net Plant		10,443,839		
34					
35	Net Plant Summary				
36	Net Services Plant		333,714		
37	Net Meter Plant		340,426		
38	Net All Other Plant		9,769,699		
39	Net Plant for Tax Bases		10,443,839		

Sch 10G

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Other Taxes

Line	Account Description	Account No.	Real Estate & Special Franchises ($000)
1	General Taxes		
2	Municipal taxes	408.3	194,317
3	Other taxes	408	2,486
4	Subtotal - General Taxes		196,803
5			
6	Net Plant Summary		
7	Net Plant for Tax Bases	From Schedule 5A	9,769,699
8			
9	Tax rate for Transmission, Primary and Secondary Distribution and Transformers		2.014%
10			

Sch 10H

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
O&M Costs

Line	Account Description	Account No.	Total	Transmission	Primary / Secondary	Transformers	Service	Meters	Labor
1	COST VALUES			4,922,876	6,138,406	2,359,601	4,470,130	905,415	
2	*Source*			*Historical*	*Historical*	*Replacement*	*Replacement*	*Replacement*	
3									
4	Purchased Power	555	1,393,185						
5	Transmission O&M	580	88,155	88,155					35.58%
6	Operation Supervision & Engineering	580	23,207						64.71%
7	Load Dispatching	581	9,617						86.97%
8	Station Expenses	582	6,397		6,397				48.68%
9	Overhead Line Expenses	583	13,905		11,800		2,105		64.57%
10	Underground Line Expenses	584	10,172		10,172				7.64%
11	Street Light and Signal Systems	585	1,063						45.34%
12	Meter Expenses	586	7,405					7,405	73.73%
13	Customer Installation Expenses	587	2,755						88.42%
14	Misc. Distribution Expenses	588	52,841						46.00%
15	Rents	589	495						0.00%
16	Maint Supervision & Engineering	590	5,304						5.90%
17	Maint of Structures	591	1,488		1,488				50.47%
18	Maintenance of Station Equipment	592	7,748		7,748				63.89%
19	Maintenance of Overhead Lines	593	325,349		276,106		49,243		36.41%
20	Maintenance of Underground Lines	594	11,551		11,551				35.99%
21	Maintenance of Line Transformers	595	1,723			1,723			61.93%
22	Maintenance of Street Lights	596	3,079						68.14%
23	Maintenance of Meters	597	1,141					1,141	83.87%
24	Maintenance of Misc. Plant	599	5,167						7.84%
25	Total - OPER. AND MAINT. EXP.	500-599	1,971,747	88,155	325,263	1,723	51,347	8,546	
26									
27	Labor Content	233,453	180,030	31,368	121,891	1,067	19,287	6,417	
28	Total Labor costs			289,810	289,810	289,810	289,810	289,810	
29	% of Total Labor in items above			10.82%	42.06%	0.37%	6.65%	2.21%	
30	Total Labor-related costs			300,077	300,077	300,077	300,077	300,077	
31	Applicable Labor-related costs			32,479	126,209	1,105	19,970	6,644	
32									
33	Total Costs			120,634	451,472	2,828	71,317	15,190	
34									
35	O&M Rates as % of cost			2.45%	7.35%	0.12%	1.60%	1.68%	
36									
37	Allocation of O&M to Plant Components								
38	Poles, Towers and Fixtures	364	1,674,540						
39	Overhead Conductors and Devices	365	1,900,660	85%					
40	Services	369	637,623	15%					
41	Total		4,212,823						

Sch 10I

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Transmission Capital Costs

Line		Substations	Transmission Lines	Total
1	Total cost	$161,694,532	$229,330,535	
2	MW Added	1,719	1,120	
3	Cost per MW	$94,063	$204,759	$298,823
4	Cost per kW	$94.06	$204.76	$298.82
5				
6	Inflation			102.4%
7	Apply for 2 Years			1.048
8	Cost per kW Demand			$313.29

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Primary and Secondary Distribution Capital Costs

Line	Rate Class Type	Costs	Customers	Estimated per Customer Demand (kW) (a)	Load at Generation	Demand Portion	$/kW Load at Generation- Test Year	Cost Inflation	$/kW Demand at Generation- Rate Year
1	Residential Distribution Costs	56,144,824	10,590	5.75	66,445	75.71%	$844.98	1.024	**$865.19**
2	Commercial Distribution Costs- SC2ND/SC2D	11,664,886			51,514	75.71%	$226.44	1.024	**$231.86**
3	Commercial Distribution Costs- SC3		130%	Estimated					$301.99
4	(a) 25 kVa Transformer X .9 Power Factor = 23 kW, serves 4 customers = 5.75 per customer								
5									

			Per kW Demand			
6						
7	**Rate Class**	**Rate Code**	**At Generation**	**Portion of Distribution System Used**	**Expansion Factor**	**Distribution Costs**
8	Residential	SC-1	$865.19	1.000	1.000	$865.19
9	Residential TOU	SC-1C	$865.19	1.000	1.000	$865.19
10	Small General No Dem	SC-2-ND	$231.86	1.000	1.000	$231.86
11	Small General Demand	SC-2-Dem	$231.86	1.000	1.000	$231.86
12	Large General-Sec	SC-3-S	$301.99	1.000	1.000	$301.99
13	Large General-Pri	SC-3-P	$301.99	0.838	0.978	$247.51
14	Large General-Tran	SC-3-T				
15	Large General TOU-S/P	SC-3A-S/P	$301.99	0.838	0.984	$248.89
16	Large General TOU-U	SC-3A-U	$301.99	0.838	0.964	$244.01
17	Large General TOU-T	SC-3A-T				
18	Lighting	SC-L				
19						

20	**Delivery Level**	**Expansion Factor**	**Cumulative**	**Losses**
21	Transmission	1.021	1.021	0.021
22	Subtransmission	1.025	1.047	0.047
23	Primary	1.014	1.061	0.061
24	Secondary	1.021	1.084	0.084
25				

26	**Functional Allocator Factors**	**Weighting***	**Primary**	**Secondary**
27	Poles-364	34%	73%	27%
28	OverHead Lines-365	39%	88%	12%
29	UG Conduit-366	7%	88%	12%
30	UG Conductors-367	20%	92%	8%
31	Weighted Value	100%	84%	16%
32	*Weighted based on Gross Plant values			

Sch 10K

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Transformers Capital Costs

Line	Rate Class	Includes	Trans-NCP	Total Transformers Cost	Total Transformers Cost per kW-Test Year	Cost Inflation	Total Transformers Cost per kW
1	Residential	SC-1	2,663,222	1,542,155	$0.58	1.048	$0.61
2	Residential TOU	SC-1C	48,299	4,738	$0.10	1.048	$0.10
3	Small General No Dem	SC-2-ND	166,365	101,380	$0.61	1.048	$0.64
4	Small General Demand	SC-2-Dem	767,975	404,431	$0.53	1.048	$0.55
5	Large General-Sec	SC-3-S	715,316	221,855	$0.31	1.048	$0.33
6	Large General-Pri	SC-3-P	293,467	43,531	$0.15	1.048	$0.16
7	Large General-Tran	SC-3-T	117,144	10,937	$0.09	1.048	$0.10
8	Large General TOU-S/P	SC-3A-S/P	192,505	3,752	$0.02	1.048	$0.02
9	Large General TOU-U	SC-3A-U	257,031	4,150	$0.02	1.048	$0.02
10	Large General TOU-T	SC-3A-T	872,848	5,640	$0.01	1.048	$0.01
11	Lighting	SC-L	702	17,032	$24.25	1.048	$25.42
12			6,094,875	2,359,601	$0.39	1.048	$0.41
13							
14							
15	Inflation	102.4%					
16	Apply for 2 Years	1.048					

Sch 10L

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026

Services Capital Costs

Line	Rate Class	Includes	Customers	Total Services Cost	Average Services Cost-Test Year	Cost Inflation	Average Services Cost-Rate Year
1	Residential	SC-1	1,528,825	3,755,034	$2.46	1.048	$2.58
2	Residential TOU	SC-1C	4,698	11,538	$2.46	1.048	$2.58
3	Small General No Dem	SC-2-ND	129,402	458,340	$3.54	1.048	$3.71
4	Small General Demand	SC-2-Dem	48,077	222,491	$4.63	1.048	$4.85
5	Large General-Sec	SC-3-S	3,759	17,395	$4.63	1.048	$4.85
6	Large General-Pri	SC-3-P	738	3,413	$4.63	1.048	$4.85
7	Large General-Tran	SC-3-T	185	858	$4.63	1.048	$4.85
8	Large General TOU-S/P	SC-3A-S/P	64	294	$4.63	1.048	$4.85
9	Large General TOU-U	SC-3A-U	70	325	$4.63	1.048	$4.85
10	Large General TOU-T	SC-3A-T	96	442	$4.63	1.048	$4.85
11	Lighting	SC-L	10,329	0		1.048	-
12			1,726,242	4,470,130			
13							
14	Inflation	102.4%					
15	Apply for 2 Years	1.048					

Sch 10M

Niagara Mohawk Power Company (Electric) dba National Grid
Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Meter Costs

Line	Rate Class	Rate Code	Customer Counts	Meter Costs Test Year	Total Meter Costs Test Year	Cost Inflation	Meter Costs Rate Year	Total Meter Costs Rate Year
1	Residential	SC-1	1,528,825	$354.26	$541,597,858	1.048	$371.41	$567,814,814
2	Residential TOU	SC-1C	4,698	$541.68	2,544,556	1.048	$567.90	2,667,729
3	Small General No Dem	SC-2-ND	129,402	$385.51	49,886,034	1.048	$404.17	52,300,851
4	Small General Demand	SC-2-Dem	48,077	$5,076.70	244,071,803	1.048	$5,322.45	255,886,510
5	Large General-Sec	SC-3-S	3,759	$8,173.32	30,721,139	1.048	$8,568.97	32,208,248
6	Large General-Pri	SC-3-P	738	$14,014.26	10,335,765	1.048	$14,692.65	10,836,085
7	Large General-Tran	SC-3-T	185	$73,105.96	13,546,211	1.048	$76,644.77	14,201,938
8	Large General TOU-S/P	SC-3A-S/P	64	$9,208.59	585,295	1.048	$9,654.35	613,627
9	Large General TOU-U	SC-3A-U	70	$73,105.96	5,140,342	1.048	$76,644.77	5,389,169
10	Large General TOU-T	SC-3A-T	96	$73,105.96	6,985,650	1.048	$76,644.77	7,323,802
11	Lighting	SC-L	10,329		0	1.048	$0.00	0
12	Totals		1,726,242		$905,414,653			$949,242,773
13								
14	Inflation	102.4%						
15	Apply for 2 Years	1.048						

Sch 10N

Marginal Class Study ($000s)- Rate Year Ending March 31, 2026
Excelsior Jobs Program (EJP) Marginal Rates

Line	Rate Class	Marginal Demand Cost (000s)	MWh Deliveries	Billed kW	Proposed EJP Rate Per kWh			Proposed EJP Rate Per kW-Demand			Proposed EJP Rate (Per kW/kWh)
					Before ETIP	ETIP	Total	Before ETIP	ETIP	Total	Total
1	**Rate Year 1**										
2	Residential	$382,719	11,561,688								
3	Residential TOU	$6,939	273,050								
4	Small General No Dem	$9,723	738,122		**$0.01317**	**($0.00363)**	**$0.00954**				**$0.00954**
5	Small General Demand	$44,877	3,944,418	13,413,170				**$3.35**	**$ -**	**$3.35**	**$3.35**
6	Large General-Sec	$48,541	4,104,865	10,664,516				**$4.55**	**$ 0.03**	**$4.58**	**$4.58**
7	Large General-Pri	$17,759	1,915,605	4,427,737				**$4.01**	**$ 0.09**	**$4.10**	**$4.10**
8	Large General-Tran	$3,185	819,542	1,892,723				**$1.68**	**$ 0.15**	**$1.83**	**$1.83**
9	Large General TOU-S/P	$11,683	1,305,847	2,793,623				**$4.18**	**$ 0.16**	**$4.34**	**$4.34**
10	Large General TOU-U	$15,430	1,867,730	3,705,145				**$4.16**	**$ 0.15**	**$4.31**	**$4.31**
11	Large General TOU-T	$23,724	7,577,470	15,100,424				**$1.57**	**$ 0.35**	**$1.92**	**$1.92**
12	Lighting	$0	127,171								
13	Total	$564,580	34,235,509	51,997,339							
14											
15	**Rate Year 2**										
16	Residential	$382,719	11,622,551								
17	Residential TOU	$6,939	274,487								
18	Small General No Dem	$9,723	737,912		**$0.01318**	**($0.00364)**	**$0.00954**				**$0.00954**
19	Small General Demand	$44,877	3,942,203	13,405,658				**$3.35**	**$ -**	**$3.35**	**$3.35**
20	Large General-Sec	$48,541	4,093,166	10,634,530				**$4.56**	**$ 0.03**	**$4.59**	**$4.59**
21	Large General-Pri	$17,759	1,908,476	4,411,730				**$4.03**	**$ 0.09**	**$4.12**	**$4.12**
22	Large General-Tran	$3,185	814,708	1,882,547				**$1.69**	**$ 0.15**	**$1.84**	**$1.84**
23	Large General TOU-S/P	$11,683	1,293,041	2,767,326				**$4.22**	**$ 0.16**	**$4.38**	**$4.38**
24	Large General TOU-U	$15,430	1,850,052	3,670,038				**$4.20**	**$ 0.15**	**$4.35**	**$4.35**
25	Large General TOU-T	$23,724	7,491,704	14,925,558				**$1.59**	**$ 0.35**	**$1.94**	**$1.94**
26	Lighting	$0	125,525								
27	Total	$564,580	34,153,826	51,697,389							
28											
29	**Rate Year 3**										
30	Residential	$382,719	11,773,510								
31	Residential TOU	$6,939	278,053								
32	Small General No Dem	$9,723	730,196		**$0.01332**	**($0.00367)**	**$0.00965**				**$0.00965**
33	Small General Demand	$44,877	3,898,612	13,257,434				**$3.39**	**$ -**	**$3.39**	**$3.39**
34	Large General-Sec	$48,541	4,043,750	10,506,238				**$4.62**	**$ 0.03**	**$4.65**	**$4.65**
35	Large General-Pri	$17,759	1,884,955	4,357,457				**$4.08**	**$ 0.09**	**$4.17**	**$4.17**
36	Large General-Tran	$3,185	803,917	1,858,257				**$1.71**	**$ 0.15**	**$1.86**	**$1.86**
37	Large General TOU-S/P	$11,683	1,274,887	2,729,607				**$4.28**	**$ 0.17**	**$4.45**	**$4.45**
38	Large General TOU-U	$15,430	1,822,897	3,616,345				**$4.27**	**$ 0.15**	**$4.42**	**$4.42**
39	Large General TOU-T	$23,724	7,374,068	14,688,557				**$1.62**	**$ 0.34**	**$1.96**	**$1.96**
40	Lighting	$0	116,676								
41	Total	$564,580	34,001,519	51,013,895							

NMPC Electric Re-establishment Fees Per Rule 9

'First Meter' Fees are for non-seasonal reconnects, and for seasonal customer disconnects and reconnects, for the first meter
'Additional Meter(s)' Fees are for each additional meter reconnection at the same location of a Seasonal customer performed at same time as the first meter, after the first meter is charged
EAP customers are exempt from all reconnect fees when they have had their service disconnected for non-payment

	Costs		First Meter				Additional Meter(s)			
			Normal Hours - At the Meter	After Hours - At the Meter	Normal Hours - At the Pole	After Hours - At the Pole	Normal Hours - At the Meter	After Hours - At the Meter	Normal Hours - At the Pole	After Hours - At the Pole
	Customer Service [1]									
1	Office Work (minutes)		6	6	6	6	0	0	0	0
2	Base Hourly Rate [2]		$45.93	$45.93	$45.93	$45.93	$45.93	$45.93	$45.93	$45.93
3	Total Customer Service Cost		$4.59	$4.59	$4.59	$4.59	$0.00	$0.00	$0.00	$0.00
4	Overhead % [3]	48.09%								
	Service Dept. Dispatching [4]									
5	Dispatching (minutes)		0.5	0.5			0	0		
6	Dispatching Base Hourly Rate (paygroup 20)		$51.69	$53.26			$51.69	$53.26		
7	Dispatching Labor + OH Rate		$76.55	$78.87			$76.55	$78.87		
8	Subtotal Service Dispatch Cost		$0.64	$0.66			$0.00	$0.00		
	Service Dept. Travel & Work									
9	Travel (minutes)		25	25			0	0		
	Service Work (minutes)		18	18			16	16		
	Service Base Hourly Rate (paygroup 20)		$51.69	$53.26			$51.69	$53.26		
	Service (Labor + OH) Rate		$76.55	$78.87			$76.55	$78.87		
	Subtotal Service Travel & Work Cost		$54.86	$56.53			$20.41	$21.03		
	Service Dept. Transportation [5]									
	Transporation (miles) *		6	14			0	0		
	Cost/Mile		$1.56	$1.56			$1.56	$1.56		
	Subtotal Service Transportation		$9.36	$21.84			$0.00	$0.00		
	Total Service Dept. Costs		$64.86	$79.02			$20.41	$21.03		
	Line Dept. Dispatching									
	Dispatching (minutes)				2.5	2.5			0	0
	Dispatching Base Hourly Rate (paygroup 24)				$61.75	$61.75			$61.75	$61.75
	Dispatching Labor + OH Rate				$91.45	$91.45			$91.45	$91.45
	Subtotal Line Dispatch Cost				$3.81	$3.81			$0.00	$0.00
	Line Dept. Travel & Field									
	Travel (minutes)				45	90			0	0
	Field Contact (minutes)				35	35			35	35
	Line dept. Base Hourly Rate (paygroup 20)				$51.690	$53.260			$51.690	$53.260
	Line dept (Labor + OH) Rate				$76.55	$78.87			$76.55	$78.87
	Subtotal Line Travel & Field Cost				$102.06	$164.32			$44.65	$46.01
	Line Dept. Transporation [6]									
	Transportation - Line Crew (miles)*				$19.00	$38.00			$0.00	$0.00
	Cost/Mile				$4.74	$4.74			$4.74	$4.74
	Subtotal Line Transportation				$90.06	$180.23			$0.00	$0.00
	Total Line Dept. Costs				$195.93	$348.36			$44.65	$46.01
	Total Labor & Transportation		$69.45	$83.62	$200.53	$352.96	$20.41	$21.03	$44.65	$46.01
	A&G OH%	14.65%								
	A&G Overheads		$10.17	$12.25	$29.38	$51.71	$2.99	$3.08	$6.54	$6.74
	Total		$79.62	$95.87	$229.90	$404.66	$23.40	$24.11	$51.19	$52.75

	First Meter				Additional Meter(s)			
	Normal Hours - At the Meter	After Hours - At the Meter	Normal Hours - At the Pole	After Hours - At the Pole	Normal Hours - At the Meter	After Hours - At the Meter	Normal Hours - At the Pole	After Hours - At the Pole
Proposed Fees:	**$80.00**	**$96.00**	**$230.00**	**$405.00**	**$23.00**	**$24.00**	**$51.00**	**$53.00**

*Transportation is for travel both ways if after hours
(1) Customer Service per minute
(2) Hourly rate based on Wage Schedule effective 3/28/24
(3) Overheads include benefits, insurance and taxes plus bonus accrual and time not worked
(4) Service Dispatching costs per mile
(5) Service Department Travel Time and Service Work (wrench time)
(6) Line Department Travel time and Service Work

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Paperless Billing Credit

Line	Notes		A Billing costs for Historic Test Year ended 12/31/23	B Billing Costs Adjusted for Inflation
1	Per Page 2, Line 2	Print	$ 349,684	$ 368,784
2	Per Page 2, Line 3	Insert	$ 371,746	$ 392,051
3	Per Page 2, Line 4	Commingle	$ 32,825	$ 34,618
4	Per Page 2, Line 5	Composition	$ 231,513	$ 244,159
5	Per Page 2, Line 6	Envelopes	$ 396,605	$ 418,267
6	Per Page 2, Line 7	Paper	$ 356,272	$ 375,731
7	Per Page 2, Line 8	Postage	$ 6,597,987	$ 6,958,369
8	Per Page 2, Line 9	Archive	$ 261,567	$ 275,854
9	Per Page 2, Line 10	Other	$ 51,217	$ 54,014
10	Per Page 2, Line 11	Tax	$ 115,638	$ 121,954
11	Sum of Lines 1-10	Total	$ 8,765,055	$ 9,243,803
12	Per Page 2, Line 1	Paper Bill Volume	13,697,083	13,697,083
13	Line 11 / Line 12	Cost per Paper Bill	$ 0.64	$ 0.67

			Billing costs for Historic Test Year ended 12/31/23	Billing Costs Adjusted for Inflation
		Electronic Billing Costs CY 2023:		
14	Per Page 3, Line 18	Striata Costs	$ 390,145	$ 411,455
15	Per Page 3, Line 16	FISERV Costs	$ 39,738	$ 41,908
16	Per Page 3, Line 20	DOXO Costs	$ -	$ -
17	Per Page 3, Line 22	Archive	$ 148,767	$ 156,893
18	Sum of Lines 14-17	Total E-Bill Costs	$ 578,650	$ 610,256
19	Per Page 3, Lines 12-14	E-Bills Delivered - Striata	7,425,487	7,425,487
20	Line 15 / Line 16	E-Bills Delivered - Fiserv	222,926	222,926
21	Line 9 - Line 17	E-Bill Accts Enrolled - DOXO	114,632	114,632
22	Sum of Lines 19 - 21	E-Bill account Volume	7,763,045	7,763,045
23	Line 18 / Line 22	Cost per Electronic Bill	$ 0.07	$ 0.08
24	Line 13 - Line 23	Estimated Paperless Savings (per monthly bill)	$ 0.57	$ 0.60
25	Line 24, Col. B	***Proposed Paperless Billing Credit (per monthly bill)***		**$ 0.60**

			Billing costs for Historic Test Year ended 12/31/23	Billing Costs Adjusted for Inflation
		Savings Estimate		
26	Line 22 * Line 24	Paperless Savings at E-Bill account Volume	$ 4,389,087	$ 4,657,827
27	Line 26 * 0.7258	Electric (72.58%)	$ 3,185,600	$ 3,380,651
28	Line 26 * 0.2742	Gas (27.42%)	$ 1,203,488	$ 1,277,176
29	Line 27 + Line 28	Total	$ 4,389,087	$ 4,657,827

Additional Notes:

General Inflation Rate (historic test year to rate year) used in Col B 5.4620%
Electric % (0.7258) is per Company Allocation Code C113 from "Allocation-Table-on-Grid-Home-FY24.xlsx, E&G Retails-NiMo"
Gas % (0.2742) is per Company Allocation Code C113 from "Allocation-Table-on-Grid-Home-FY24.xlsx, E&G Retails-NiMo"
Line 26 is per Appendix 1, Schedule 1

NMPC Paper Billing Costs

		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023 Total
1	Volume	1,152,596	1,086,257	1,220,150	1,072,398	1,155,844	1,184,723	1,113,951	1,201,099	1,162,385	1,095,019	1,083,518	1,169,143	13,697,083
2	Print	$ 31,855.06	$ 27,485.72	$ 31,094.82	$ 27,067.79	$ 29,250.71	$ 29,990.79	$ 28,204.75	$ 30,314.06	$ 29,352.29	$ 27,647.38	$ 27,319.70	$ 30,101.32	$349,684.40
3	Insert	$ 31,603.70	$ 30,343.64	$ 29,662.57	$ 28,861.79	$ 28,017.99	$ 31,760.34	$ 29,878.72	$ 35,184.25	$ 34,100.07	$ 29,548.73	$ 26,148.43	$ 36,636.25	$371,746.47
4	Commingle	$ 2,255.64	$ 2,497.44	$ 2,819.99	$ 2,483.72	$ 2,601.96	$ 2,723.34	$ 2,627.25	$ 2,740.79	$ 2,973.56	$ 2,716.26	$ 2,658.45	$ 3,726.76	$32,825.17
5	Composition	$ -	$ 12,700.32	$ 22,981.46	$ 20,048.93	$ 21,759.79	$ 22,444.95	$ 21,207.24	$ 22,800.46	$ 22,139.50	$ 21,099.01	$ 20,692.94	$ 23,638.88	$231,513.48
6	Envelopes	$ 33,290.66	$ 31,442.89	$ 35,334.28	$ 31,028.60	$ 33,441.04	$ 34,307.78	$ 32,306.47	$ 34,868.06	$ 33,747.19	$ 31,747.53	$ 31,438.92	$ 33,651.46	$396,604.89
7	Paper	$ 32,522.89	$ 28,059.80	$ 31,742.83	$ 27,633.32	$ 29,860.52	$ 30,616.19	$ 28,793.52	$ 30,945.91	$ 29,964.21	$ 28,224.78	$ 27,890.09	$ 30,017.56	$356,271.62
8	Postage	$ 532,124.16	$ 516,434.85	$ 599,805.81	$ 478,995.09	$ 531,004.38	$ 553,485.61	$ 569,490.06	$ 571,205.09	$ 578,401.21	$ 544,878.26	$ 529,350.15	$ 592,812.49	$6,597,987.16
9	Archive	$ 20,704.28	$ 19,782.01	$ 19,972.72	$ 19,853.63	$ 20,005.01	$ 22,427.49	$ 23,640.26	$ 23,166.86	$ 22,702.21	$ 23,040.14	$ 23,181.45	$ 23,091.32	$261,567.38
10	Other	$ 2,127.87	$ 3,078.38	$ 4,814.62	$ 6,294.56	$ 4,883.68	$ 4,321.93	$ 6,635.11	$ 3,297.92	$ 4,407.92	$ 4,499.96	$ 4,026.24	$ 2,828.61	$51,216.80
11	Tax	$ 8,882.78	$ 8,790.28	$ 10,366.82	$ 9,099.01	$ 9,613.45	$ 10,068.98	$ 9,487.94	$ 10,396.64	$ 10,096.58	$ 9,349.72	$ 9,029.25	$ 10,456.40	$115,637.85
12	Total Cost	$ 695,367.04	$ 680,615.34	$ 788,595.93	$ 651,366.44	$ 710,438.53	$ 742,147.39	$ 752,271.31	$ 764,920.04	$ 767,884.75	$ 722,751.77	$ 701,735.62	$ 786,961.05	$8,765,055.22
13	Cost per Bill	$ 0.60331	$ 0.62657	$ 0.64631	$ 0.60739	$ 0.61465	$ 0.62643	$ 0.67532	$ 0.63685	$ 0.66061	$ 0.66004	$ 0.64765	$ 0.67311	$ 0.63992

Notes:

Notes:

1 Number of NMPC Electric Paper Bills.
2-11 Costs of producing a paper bill.
12 Sum of Lines 1-12.
13 Line 12 / Line 1

NMPC Paper Bill Costs vs Electronic Bill Costs

		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Paper Bill Costs (per bill):													
1	Print	$ 0.02764	$ 0.02530	$ 0.02548	$ 0.02524	$ 0.02531	$ 0.02531	$ 0.02532	$ 0.02524	$ 0.02525	$ 0.02525	$ 0.02521	$ 0.02575
2	Insert	$ 0.02742	$ 0.02793	$ 0.02431	$ 0.02691	$ 0.02424	$ 0.02681	$ 0.02682	$ 0.02929	$ 0.02934	$ 0.02698	$ 0.02413	$ 0.03134
3	Commingle	$ 0.00196	$ 0.00230	$ 0.00231	$ 0.00232	$ 0.00225	$ 0.00230	$ 0.00236	$ 0.00228	$ 0.00256	$ 0.00248	$ 0.00245	$ 0.00319
4	Composition	$ -	$ 0.01169	$ 0.01883	$ 0.01870	$ 0.01883	$ 0.01895	$ 0.01904	$ 0.01898	$ 0.01905	$ 0.01927	$ 0.01910	$ 0.02022
5	Envelopes	$ 0.02888	$ 0.02895	$ 0.02896	$ 0.02893	$ 0.02893	$ 0.02896	$ 0.02900	$ 0.02903	$ 0.02903	$ 0.02899	$ 0.02902	$ 0.02878
6	Paper	$ 0.02822	$ 0.02583	$ 0.02602	$ 0.02577	$ 0.02583	$ 0.02584	$ 0.02585	$ 0.02576	$ 0.02578	$ 0.02578	$ 0.02574	$ 0.02567
7	Postage	$ 0.46167	$ 0.47543	$ 0.49158	$ 0.44666	$ 0.45941	$ 0.46719	$ 0.51123	$ 0.47557	$ 0.49760	$ 0.49760	$ 0.48855	$ 0.50705
8	Archive	$ 0.01796	$ 0.01821	$ 0.01637	$ 0.01851	$ 0.01731	$ 0.01893	$ 0.02122	$ 0.01929	$ 0.01953	$ 0.02104	$ 0.02139	$ 0.01975
9	Other	$ 0.00185	$ 0.00283	$ 0.00395	$ 0.00587	$ 0.00423	$ 0.00365	$ 0.00596	$ 0.00275	$ 0.00379	$ 0.00411	$ 0.00372	$ 0.00242
10	Tax	$ 0.00771	$ 0.00809	$ 0.00850	$ 0.00848	$ 0.00832	$ 0.00850	$ 0.00852	$ 0.00866	$ 0.00869	$ 0.00854	$ 0.00833	$ 0.00894
11	**Total**	$ 0.60331	$ 0.62657	$ 0.64631	$ 0.60739	$ 0.61465	$ 0.62643	$ 0.67532	$ 0.63685	$ 0.66061	$ 0.66004	$ 0.64765	$ 0.67311
Electronic Bill Costs (per bill):													
12	e-Bills Delivered - Striata	605,782	590,860	597,513	559,507	613,540	616,555	619,162	624,050	629,158	636,949	642,856	689,555
13	e-Bills Delivered - Fiserv	17,574	17,497	19,143	17,257	18,529	19,598	17,995	19,832	19,805	18,023	18,177	19,496
14	e-Bill Accts Enrolled - DOXO	8,869	8,934	9,856	9,826	9,743	9,728	9,706	9,647	9,646	9,634	9,550	9,493
15	Total e-Bill Volume	632,226	617,291	626,512	586,590	641,812	645,881	646,863	653,529	658,609	664,606	670,583	718,544
16	FISERV surcharge	3,163	3,149	3,254	3,106	3,335	3,332	3,239	3,570	3,565	3,244	3,272	3,509
17	Average FISERV cost/bill	$ 0.00500	$ 0.00510	$ 0.00519	$ 0.00530	$ 0.00520	$ 0.00516	$ 0.00501	$ 0.00546	$ 0.00541	$ 0.00488	$ 0.00488	$ 0.00488
18	STRIATA surcharge	38,491	36,042	35,960	34,355	41,500	39,989	41,525	41,513	41,562	12,655	12,876	13,677
19	Average STRIATA cost/bill	$ 0.06088	$ 0.05839	$ 0.05740	$ 0.05857	$ 0.06466	$ 0.06191	$ 0.06419	$ 0.06352	$ 0.06311	$ 0.01904	$ 0.01920	$ 0.01903
20	DOXO surcharge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Average DOXO cost/bill	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Archive	$ 0.01796	$ 0.01821	$ 0.01637	$ 0.01851	$ 0.01731	$ 0.01893	$ 0.02122	$ 0.01929	$ 0.01953	$ 0.02104	$ 0.02139	$ 0.01975
23	FISERV Costs	$ 0.00500	$ 0.00510	$ 0.00519	$ 0.00530	$ 0.00520	$ 0.00516	$ 0.00501	$ 0.00546	$ 0.00541	$ 0.00488	$ 0.00488	$ 0.00488
24	Striata Costs	$ 0.06088	$ 0.05839	$ 0.05740	$ 0.05857	$ 0.06466	$ 0.06191	$ 0.06419	$ 0.06352	$ 0.06311	$ 0.01904	$ 0.01920	$ 0.01903
25	DOXO Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	**Total Electronic Costs**	$ 0.08385	$ 0.08170	$ 0.07896	$ 0.08238	$ 0.08716	$ 0.08600	$ 0.09042	$ 0.08827	$ 0.08805	$ 0.04496	$ 0.04548	$ 0.04367
Paperless Savings (per bill):		$ 0.51946	$ 0.54487	$ 0.56735	$ 0.52502	$ 0.52748	$ 0.54043	$ 0.58489	$ 0.54858	$ 0.57256	$ 0.61507	$ 0.60217	$ 0.62944

Notes:

1-10 Page 2, Lines 2-11 / Page 2, Line 1
11 Sum of Lines 1-10.
12 Number of customers enrolled in Striata
13 Number of customers enrolled in FISERV
14 Number of customers enrolled in DOXO
15 Sum of Lines 12-15
16 Represents the payments to FISERV to facilitate electronic payments.
17 Line 16 / Line 15
18 Represents the payments to Striata/Western Union for email delivery of NG eBills to enrolled customers.
19 Line 18 / Line 15
20 No Doxo costs. Doxo collects fees directly from customers enrolled in the service.
21 Line 21 / Line 15
22 Fees paid to house histroical customer bills electronically.
23 Line 17
24 Line 19
25 Line 21
26 Sum of Lines 22 - 25.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Competitive Billing Backout Credit

		Proposed Billing Backout Credit for Electric and Gas customers
1	Electric Competitive Billing Revenue Requirement	$ 20,151,773
2	Adjustment to remove paperless billing credit normalization	$ (3,380,651)
3	Adjusted Competitive Billing Revenue Requirement	$ 16,771,122
4	Gas Comp Billing Revenue Requirement	$ 3,872,779
5	Adjustment to Remove paperless billing credit normalization	$ (1,277,176)
6	Adjusted Competitive Billing Revenue Requirement	$ 2,595,603
7	Total Adjusted Competitive Billing Revenue Requirement	$ 19,366,725
8	Total Forecast Rate Year Customer Bills	20,714,900
9	Total "Gas Only" Customer Accounts	605,736
10	Total # of Bills	21,320,636
11	Total Monthly Billing Costs	$ 0.91
12	Proposed Monthly Billing Back Out Credits	$ 0.92

1 Supported by Appendix 2, Schedule 3I, Line 16
2 Supported by Appendix 2, Schedule 11.2, Line 27
3 Line 1 + Line 2
4 Supported by Appendix 3, Schedule 3H, Line 19
5 Supported by Appendix 2, Schedule 11.2, Line 28
6 Line 4 + Line 5
7 Line 3 + Line 6
8 Supported by Appendix 2, Schedule 3B, Page 1, Column A
9 Gas only customers based on February 2024 CSS extract * 12
10 Line 4 + Line 5
11 Line 3 / Line 6
12 Proposed Monthly billing backout credit to allow Company an equal credit or $0.46 for both Electric and Gas

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Metering Communication Incremental Customer Charge
for Demand Response Programs

Service Costs

1	Field Tester Labor ($/hour)		$ 53.77
2	Labor Overhead (%)		48.09%
3	Transportation ($/hour)		$ 3.25
4	Subtotal per hour estimated charge per maintenance call		$ 82.88
5	S&A Overhead (%)		14.65%
6	Total per hour estimated charge per maintenance call		$ 95.02
7	Average # of hours per maintenance call (including travel time)		3.0
8	Total charge per maintenance call		$ 285.06
9	Number of service/work orders from CY2023:	No. Work Orders	
	Itron Enterprise Edition (IEE) System:	389	
	Multiple Meter Vendor 90 (MV90):	1056	1,445
10	Estimated CY2023 charges for service/work orders		$ 411,910.05
11	Estimate monthly charge for service/work orders		$ 34,325.84
12	Number of cell phone lines from MV90		2,046
13	Number of cell phone lines from IEE		1,050
14	Number of land line connections from MV90		220
15	Total number of phone connections		3,316
16	Average monthly maintenance cost per connection		$ 10.35

Technical Costs

17	Monthly Service cost per cell phone line (Verizon Wireless)				$ 0.56
	Monthly Service cost per landline		Rate	Blended	
		Charge Type	($/mo.)	% of Ea.	Rate	
18		Granite Recurring Charge	$ 45.50	98%	$ 44.59	
19		Verizon Recurring Charge	$ 42.63	2%	$ 0.85	$ 45.44
	Monthly Service cost for Primary Rate Interface (PRI) Circuit (for NY portion of circuit system)					
20		Granite Circuit Charge			$ 1,053.00	
21		AT&T Long Distance Charge			$ 1,155.00	$ 2,208.00
22	Total monthly service costs for cell phone and landlines					$ 13,938.56
23	Blended average of cell phone and land line monthly service costs					$ 4.20
24	Total Monthly Metering Communication Incremental Customer Charge					**$ 14.56**

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Metering Communication Incremental Customer Charge
for Demand Response Programs

Notes:

1 Meter & Test Field Tester E (PG22-step 4), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023.
2 NMPC non-management Labor Overhead rate; as of November 2023.
3 Cost per hour of Van Compact AWD vehicle with fuel; per Fleet Management; 2024 Rate.
4 Line 1 x (1+Line 2) + Line 3
5 NMPC Supervision & Administrative Overhead rate; as of September 2023.
6 Line 4 x (1+Line 5)
7 Estimated length of maintenance call including travel time; per Meter Data Service & Customer Meter Services.
8 Line 6 x Line 7
9 Number of meter service work orders in Historic Test Year 2023
10 Line 8 x Line 9
11 Line 10 / 12 months
12 Number of cell phone lines from MV90 as of 12/31/2023
13 Number of cell phone lines from IEE as of 12/31/2023
14 Number of land lines as of 12/31/2023
15 Line 12 + Line 13 + Line 14
16 Line 11 / Line 15
17 Monthly service costs per cell phone line
18 Monthly service costs per land line serviced by Granite Telecommunication; blended cost by frequency.
19 Monthly service costs per land line serviced by Verizon Communication; blended cost by frequency.
20 Monthly service costs for the NY-portion of circuit network serviced by Granite Telecommunications; allocated to all land
21 Average monthly long distance costs for all landlines from AT&T Telecommunications; allocated to all landlines
22 ((Line 12 + Line 13) x Line 17) + (Line 14 x Line 19) + Line 21)
23 Line 22 / Line 15
24 Line 16 + Line 23

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Time-of-Use Incremental Customer Charge
For Service Classification No. 1 (SC1), Special Provision L and Service Classification No. 2 (SC2ND), Special Provision O
Meter Equipment and Installation Cost Calculations

Meter Costs

	Meter Equipment Cost:	SC1	SC2ND	Total	% of Ea.
1	Total number of Complex Meters	2,686	3,192	5,878	0.35%
2	Remaining Self-Contained Meters	1,551,072	126,312	1,677,384	99.65%
3	Total Accounts	1,553,758	129,504	1,683,262	100.00%

		Cost	% of Ea.	Blended Cost
4	Cost of new Complex meter ($/each)	$452.09	0.35%	$1.58
5	Cost of new Self-Contained meter ($/each)	$180.46	99.65%	$179.83
6	Blended Cost of Meter Equipment			$181.41
7	Sales Tax			8.00%
8	Total Blended Cost of Meter Equipment including Sales Tax			$195.92

	Installation of Meter Program into Meters by Meter & Test and Meter Shop:			Hours
9	Time required to install program into meter			0.25
		$/Hour	% of Ea.	
10	Complex Meter Installation Labor Rate ($/hour)	$45.84	0.35%	$0.16
11	Self-Contained Meter Installation Labor Rate ($/hour)	$45.84	99.65%	$45.68
12	Blended Pay Group Rate			$45.84
13	Labor Cost to install meter program into meter			$11.46
14	Overhead on Labor Cost to install meter program (Non-Management)		48.09%	$5.51
15	Total Labor cost (including fringes) to install meter program into meter			$16.97
16	Total Cost of Meter with Meter Program installed (without CAD or A&G Overheads)			$212.89

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Time-of-Use Incremental Customer Charge
For Service Classification No. 1 (SC1), Special Provision L and Service Classification No. 2 (SC2ND), Special Provision O
Meter Equipment and Installation Cost Calculations

Installation Costs

	Labor Installation costs:	Hours
17	Installation time (includes check)	0.25
18	Travel time (1/2 hr each way)	1.00
19	Total time required	1.25

	Labor for Complex Meters (MDS):	$/Hour	% of Each	Avg. $/Hour	% of Ea.	Blended Cost	
20	Field Tester D Labor Rate ($/hour)	$48.95	50%	$24.48			
21	Field Tester E Labor Rate ($/hour)	$53.77	50%	$26.89			
22				$51.36	0.35%	$0.18	
	Labor for Self-Contained Meters (CMS)						
23	Service Representative C Installation Rate ($/hour)			$49.95	99.65%	$49.78	
24	Blended Labor Rate					$49.95	
25	Total Installation Labor Costs						$62.44
26	Overhead on Labor Cost to install meters (Non-Management)					48.09%	$30.03
27	Total Labor cost (including fringes) to install meters						$92.47

	Transportation Installation costs:	Hours
28	Total vehicle time required	1.25
29	Cost of vehicle ($/hour)	$3.25
30	Total Transportaion Installation Costs	$4.06

	Summary of Costs including Capital and A&G Overhead Allocations:		
31	Total costs of Meters, Labor Installation and Transportation costs		$309.43
32	Capital Overhead	29.95%	$92.67
33	Capitalized A&G Overhead	4.04%	$12.50
34	Total costs including Capital Overhead and A&G Overhead		$414.60
35	S&A Overhead allocation	14.65%	$60.74
36	Total Installed Meter costs including overhead allocations		$475.34

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Time-of-Use Incremental Customer Charge
For Service Classification No. 1 (SC1), Special Provision L and Service Classification No. 2 (SC2ND), Special Provision O
Meter Equipment and Installation Cost Calculations

Notes:

1 Complex meters are considered any meter that is transformer rated; managed by Meter Data Service (MDS); Meter count as of 12/31/2023.
2 Self-contained meters are considered remaining non-transformer rated; managed by Customer Metering Service (CMS); Meter count as of 12/31/2023.
3 Line 1 + line 2; percent of total creates weighted complex vs. self-contained.
4 Average complex meter cost as listed in SAP (Aclara KV2C, Centron2, Revelo E660); cost as of 1/5/2024.
5 Average self-contained meter cost as listed in SAP (Aclara KV2C, Revelo E360); cost as of 1/5/2024.
6 Meter costs listed in Line 4 & Line 5 times respective weighted meter count percentages in Line 1 & Line 2.
7 NMPC average sales tax.
8 Line 6 x (1+Line 7).
9 Program installation time estimate received from NY Electric Meter Lab
10 Meter Shop Field Tester C (PG18-step 2), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023.
11 Meter Shop Field Tester C (PG18-step 2), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023.
12 Labor rates listed in Line 10 & Line 11 times respective weighted meter count percentages in Line 1 & Line 2.
13 Line 9 x Line 12.
14 NMPC non-management Labor Overhead rate; as of November 2023; percentage times Line 13.
15 Line 13 + Line 14.
16 Line 8 + Line 15.
17 Installation time estimate received from MDS.
18 Travel time estimate received from MDS.
19 Line 17 + Line 18.
20 Field Tester D (PG20-step 4), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023.
21 Field Tester E (PG22-step 4), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023.
22 Line 20 and Line 21 weighted by frequency.
23 Service Representative C (PG20-step 2), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023.
24 Labor costs listed in Line 22 & Line 23 times respective weighted meter count percentages in Line 1 & Line 2.
25 Line 19 x Line 24.
26 NMPC non-management Labor Overhead rate; as of November 2023; percentage times Line 25.
27 Line 25 + Line 26.
28 Line 19.
29 Cost per hour of Van Compact AWD vehicle with fuel; from Fleet Management; 2024 rate.
30 Line 28 x Line 29.
31 Line 16 + Line 27 + Line 30.
32 NMPC Distribution Capital Overhead rate; average April 2023-February 2024; percentage times Line 31.
33 NMPC A&G Capital Overhead rate; average April 2023-December 2023; percentage times Line 31.
34 Line 31 + Line 32 + Line 33.
35 NMPC Supervision & Administrative Overhead rate; as of September 2023; percentage times Line 34.
36 Line 34 + Line 35; value used as capital cost input in Revenue Requirement calculation (column C).

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Time-of-Use Incremental Customer Charge
For Service Classification No. 1 (SC1), Special Provision L and Service Classification No. 2 (SC2ND), Special Provision O
Revenue Requirement Calculation

Financial Assumptions [1]

Return On Equity	9.50%
Debt Cost	4.44%
Equity Percent	48.00%
Debt Percent	52.00%
Federal Income Tax Rate	21.0%
State Income Tax Rate	7.25%
Inflation Rate	5.4620%
Pre-tax WACC	8.54%
epreciation Book Life (Years)	20
Tax Depreciation (Years)	**20yr**

a	b	c	d	e=(c+d)	f	g	h	i = (h-f)*FIT%	j	k = (e-g-j)	l = (k*ROE%)	m = (k*DEBT%)	n = (l*FIT%)	o = (l+n)*SIT%	p = (e*Prop%)	q = (e*O&M%)	r = (f+l+m+n+o+p+q)
CALENDAR YEAR	No YEAR	EOY ADDITIONS - REMOVAL COST	EOY RETIRE.	GROSS PLANT	BOOK DEPREC.	AVG ACCUM BOOK DEPR	TAX DEPREC.	DFIT	AVERAGE ACCUM DFIT	NET INVEST.	ROE	INTEREST	FIT	SIT	PROPERTY TAX	FULLY LOADED O&M [2]	TOTAL REVENUE REQUIREMENT COSTS
2024	0	$475	$0	$475	$12	$6	$18	$2	$1	$469	$21	$11	$6	$2	$0	$0	$52
2025	1	$0	$0	$475	$24	$24	$34	$3	$3	$449	$20	$10	$5	$2	$0	$0	$62
2026	2	$0	$0	$475	$24	$48	$32	$2	$5	$422	$19	$10	$5	$2	$0	$0	$60
2027	3	$0	$0	$475	$24	$71	$29	$1	$7	$397	$18	$9	$5	$2	$0	$0	$58
2028	4	$0	$0	$475	$24	$95	$27	$1	$8	$372	$17	$9	$5	$2	$0	$0	$55
2029	5	$0	$0	$475	$24	$119	$25	$0	$9	$347	$16	$8	$4	$2	$0	$0	$53
2030	6	$0	$0	$475	$24	$143	$23	($0)	$9	$324	$15	$7	$4	$1	$0	$0	$51
2031	7	$0	$0	$475	$24	$166	$21	($1)	$9	$300	$14	$7	$4	$1	$0	$0	$49
2032	8	$0	$0	$475	$24	$190	$21	($1)	$8	$277	$13	$6	$3	$1	$0	$0	$47
2033	9	$0	$0	$475	$24	$214	$21	($1)	$8	$254	$12	$6	$3	$1	$0	$0	$45
2034	10	$0	$0	$475	$24	$238	$21	($1)	$7	$231	$11	$5	$3	$1	$0	$0	$43
2035	11	$0	$0	$475	$24	$261	$21	($1)	$6	$208	$9	$5	$3	$1	$0	$0	$41
2036	12	$0	$0	$475	$24	$285	$21	($1)	$5	$185	$8	$4	$2	$1	$0	$0	$40
2037	13	$0	$0	$475	$24	$309	$21	($1)	$5	$162	$7	$4	$2	$1	$0	$0	$38
2038	14	$0	$0	$475	$24	$333	$21	($1)	$4	$138	$6	$3	$2	$1	$0	$0	$36
2039	15	$0	$0	$475	$24	$357	$21	($1)	$3	$115	$5	$3	$1	$1	$0	$0	$34
2040	16	$0	$0	$475	$24	$380	$21	($1)	$3	$92	$4	$2	$1	$0	$0	$0	$32
2041	17	$0	$0	$475	$24	$404	$21	($1)	$2	$69	$3	$2	$1	$0	$0	$0	$30
2042	18	$0	$0	$475	$24	$428	$21	($1)	$1	$46	$2	$1	$1	$0	$0	$0	$28
2043	19	$0	$0	$475	$24	$452	$21	($1)	$1	$23	$1	$1	$0	$0	$0	$0	$26
2044	20	$0	($475)	$0	$12	$469	$11	($0)	$0	$6	$0	$0	$0	$0	$0	$0	$12
	TOTAL	$475	($475)		$475		$475	$0			$223	$113	$59	$22	$0	$0	$892

Notes:
1. Source: Capital Structure and Inflation see Appendix 1, Schedule 1
2. Fully Loaded O&M is zero because all inputs are capital related.

NET PRESENT VALUE Revenue Requirement in 2024 $'s:	$500.77
LEVELIZED Revenue Requirement in 2024 $'s:	$53.07
Number of Months per year:	12
Monthly Time-of-Use Incremental Customer Charge:	$4.42

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Hourly Pricing Incremental Customer Charge
For Service Classification No. 2-Demand (SC2D), Special Provision P and Service Classification No. 3 (SC3), Special Provision L & N
Capital Expenditure Cost Calculations

	Number of Meters:		Digital Cell Meter	Analog Land Line Meter*	Digital Cell plus External Antenna	Exempt	Total
1	Current Hourly-Priced Customers		1953	48	27	152	2180
2	Spare Meters	15%	293	0	11	23	327
3	Total Meters		2246	48	38	175	2507
4	Cost of Meters:		$ 675.00	$ -	$ 835.00	$ -	
5	Sales Tax on Meters	8.00%	$ 54.00	$ -	$ 66.80	$ -	
6	Total Cost of Each Meter		$ 729.00	$ -	$ 901.80	$ -	
7	Total Cost of All Meters		$ 1,637,297.55	$ -	$ 34,493.85	$ -	$ 1,671,791.40

Installation Costs (not including spare meters)

		Rate per Hour	% of Each	Blended Rate	Hours				Total
8	Meter Mechanic labor rate - Programming ($/hr)	$ 49.95			0.75	0.00	0.75	0.00	
9	Field Tester D labor rate - Installation ($/hr)	$ 48.95	50%	$ 51.36	2.50	5.50	3.50	0.00	
10	Field Tester E labor rate - Installation ($/hr)	$ 53.77	50%						
11	Represented Labor Cost per Meter Installation:				$ 165.86	$ 282.48	$ 217.22	$ -	
12	Total Represented Labor Cost to Install All Meters:				$ 323,929.46	$ 13,559.04	$ 5,865.01	$ -	$ 343,353.51
13	Labor Overhead on Labor Cost to install meters (Non-Management):							48.09%	$ 165,118.70

		Rate per Year	Rate per Hour	Hours				Total
14	Meter & Test (M&T) Supervision (Management)	135,000	$ 64.90	0.25	0.25	0.25	0.00	
15	Management Labor Cost per Meter Installation:			$ 16.23	$ 16.23	$ 16.23	$ -	
16	Total Management Labor Cost to Install All Meters:			$ 31,689.30	$ 778.85	$ 438.10	$ -	$ 32,906.25
17	Labor Overhead on Labor Cost to install meters (Management):						58.42%	$ 19,224.11
18	Total Labor cost (including fringes) to install meter program into meter							$ 560,602.57

		Rate per Hour	Hours				Total
19	Cost of vehicle ($/hour)	$ 3.25	2.50	5.50	3.50	0.00	
20	Transportation Cost per Meter Installation:		$ 8.13	$ 17.88	$ 11.38	$ -	
21	Total Transportation Cost to Install All Meters:		$ 15,868.13	$ 858.00	$ 307.13	$ -	$ 17,033.25

22	Total Cost of Meter with Meter Program installed (without Capital Overhead or A&G Overheads)			$ 2,249,427.22
23	Capital Overhead	29.95%	$	673,703.45
24	Capitalized A&G Overhead	4.04%	$	90,876.86
25	Total costs including Capital Allocation		$	3,014,007.53
26	S&A Overhead allocation	14.65%	$	441,552.10
27	Total Installed Meter costs including overhead allocations		$	3,455,559.63

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Hourly Pricing Incremental Customer Charge
For Service Classification No. 2-Demand (SC2D), Special Provision P and Service Classification No. 3 (SC3), Special Provision L & N
Capital Expenditure Cost Calculations

Notes:

1 Count of meters based on number of hourly-priced customers; as of 12/31/2023.
Customers in SC3 exempt from paying incremental customer charge include those enrolled in economic development programs.
2 Estimated number of spare meters required to satisfy demand of hourly customers; received from Electric Meter Engineering; percentage times Line 1 meter counts.
*Analog Land Line Meters no longer available for purchase, therefore no spares on hand nor to purchase. When current Analog fail, replace with Digital Cell + Antenna.
3 Line 1 + Line 2
4 Meter costs listed in SAP for: Aclara KV2C with cell attachment, Sentinal meter, and Aclara KV2C with external antenna; as listed 12/31/2023.
Customer is responsible for any charges related to procurement, installation & maintenance costs, and monthly service charges for land lines used for billing meters.
5 NMPC average sales tax.
6 Line 4 + Line 5.
7 Line 3 x Line 6.
8 Labor to program meter: Meter Mechanic (PG20-step 2), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023.
Programming hour estimates provided by Meter Shop by meter type.
9 Labor to install meter: Field Tester D (PG20-step 4), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023; blended rate weighted by frequency.
Installation hour estimates provided by Meter & Test by meter type.
10 Labor to install meter: Field Tester E (PG22-step 4), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023; blended rate weighted by frequency.
Installation hour estimates provided by Meter & Test by meter type.
11 Labor rates in Line 8, Line 9, and Line 10 times hour estimates in Line 8, Line 9, and Line 10.
12 Line 1 x Line 11.
13 NMPC non-management Labor Overhead rate; as of November 2023; percentage times Line 12 total.
14 Labor to oversee programming: Meter & Test average salary Management Band D.
Supervision hour estimates provided by Meter & Test by meter type.
15 Labor rate in Line 14 times hour estimates in Line 14.
16 Line 1 x Line 15.
17 NMPC management Labor Overhead rate; average April 2023-February 2024; percentage times Line 16 total.
18 Line 12 + Line 13 + Line 16 + Line 17.
19 Cost per hour of Van Compact AWD vehicle with fuel; from Fleet Management; Effective 1/1/2024.
Installation hour estimates from Line 9/10 by meter type.
20 Transportation rate in Line 19 times hour estimates in Line 19.
21 Line 1 x Line 20.
22 Line 7 + Line 18 + Line 21.
23 NMPC Distribution Capital Overhead rate; average April 2023-February 2024; percentage times Line 22.
24 NMPC A&G Capital Overhead rate; April 2023-December 2023 average; percentage times Line 22.
25 Line 22 + Line 23 + Line 24.
26 NMPC Supervision & Administrative Overhead rate; as of September 2023; percentage times Line 25.
27 Line 25 + Line 26; value used as captial cost input in Revenue Requirement calculation (column C).

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Hourly Pricing Incremental Customer Charge
For Service Classification No. 2-Demand (SC2D), Special Provision P and Service Classification No. 3 (SC3), Special Provision L & N
Annual Operating Expenditure Cost Calculations

	Number of Meters:	Digital Cell Meter	Analog Land Line Meter	Digital Cell plus External Antenna	Exempt[1]	Total
1	Current MHP Customers	1953	48	27	152	2180

Cost of Telecommunication Connection

		Rate per Year	Cost per Year			Total
2	Cost for a Digital Cell Connection	$ 6.72	$ 13,124.16		$ 181.44	

Cost for a Analog Landline Connection

	Company	Rate ($/mo.)	% of Ea.	Weighted Rate	Blended Rate	Rate per Year				
3	Granite Recurring Charge	$ 45.50	98%	44.59	$ 45.44	$ 545.28		$ 26,173.44		
4	Verizon Recurring Charge	$ 42.63	2%	0.85						
5				Granite Circuit Charge		$ 1,053.00		$ 1,053.00		
6				AT&T Long Distance Charge		$ 1,155.00		$ 1,155.00		
7				Total Annual Communication Cost:			$ 13,124.16	$ 28,381.44	$ 181.44	$ -	$ 41,687.04

Cost of Troubleshooting Communication Connections

			Number of Troubleshooting Trips per Year			
8	Estimated percent of digital meters causing trouble shooting trip per year	15%	293		4	
9	Estimated percent of analog meters causing trouble shooting trip per year	20%		10		
10		Total Trips per Year:	293	10	4	0

	Meter & Test (M&T) Field Labor:	Rate per Hour	% of Each	Blended Rate	Hours				Total
11	Field Tester D labor rate ($/hour)	$ 48.95	50%	$ 51.36	2.50	2.50	2.50	0.00	
12	Field Tester E labor rate ($/hour)	$ 53.77	50%						
13			Represented Labor Cost per Call:		$ 128.40	$ 128.40	$ 128.40	$ -	
14			Total Represented Labor Cost for all Calls:		$ 37,621.20	$ 1,284.00	$ 513.60	$ -	$ 39,418.80
15				Overhead on Labor Cost for all Calls (Non-Management):				48.09%	$ 18,956.50

	Meter Data Services (MDS) Labor:	Rate per Year	Rate per Hour	Hours				Total
16	MDS Supervision (Management)	120,000	$ 57.69	0.50	0.50	0.50	0.00	
17			Management Labor Cost per Call:	$ 28.85	$ 28.85	$ 28.85	$ -	
18			Total Management Labor Cost for all Calls:	$ 8,451.92	$ 288.46	$ 115.38	$ -	$ 8,855.77
19							Overhead on Labor Cost for all Calls (Management):	58.42%	$ 5,173.61
20	Total Labor cost (including fringes) to respond to Troubleshooting Calls:								$ 72,404.68

		Rate per Hour	Hours				Total
21	Transportation (VAN-LD)	$ 3.25	2.50	2.50	2.50	0.00	
22		Transportation Cost per Call:	$ 8.13	$ 8.13	$ 8.13	$ -	
23		Total Transportation Cost to for all Calls:	$ 2,380.63	$ 81.25	$ 32.50	$ -	$ 2,494.38

24	Total Annual Cost of Telecommunication Connection and Troubleshooting Communication Connections (before A&G):			$ 116,586.10
25	S&A Overhead allocation		14.65%	$ 17,079.86
26	Total Annual Cost of Telecommunication Connection and Troubleshooting Communication Connections:			$ 133,665.96

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Hourly Pricing Incremental Customer Charge
For Service Classification No. 2-Demand (SC2D), Special Provision P and Service Classification No. 3 (SC3), Special Provision L & N
Annual Operating Expenditure Cost Calculations

Notes:

1 Count of meters based on number of hourly-priced customers; as of 12/31/2023.
Customers in SC3 exempt from paying incremental customer charge include those enrolled in economic development programs.
Spares not included in annual operating expense calculation
2 Monthly service costs per cell phone line. Annual cost times Digital Lines in Line 1.
3 Monthly service costs per land line serviced by Granite Telecommunication; blended cost by frequency. Annual costs times Analog Lines in Line 1.
4 Monthly service costs per land line serviced by Verizon Communication; blended cost by frequency. Annual costs times Analog Lines in Line 1.
5 Monthly service costs for the NY-portion of circuit network serviced by Granite Telecommunications. Total annual costs allocated to Analog Lines in Line 1.
6 Average monthly long distance costs for all landlines from AT&T Telecommunications. Total annual costs allocated to Analog Lines in Line 1.
7 Line 2 + Line 6
8 Percent estimate provided by Meter Data Services (MDS); percentage times Line 1, rounded whole number.
9 Percent estimate provided by Meter Data Services (MDS); percentage times Line 1, rounded whole number.
10 Line 8 + Line 9
11 Labor on troubleshooting call: Field Tester D (PG20-step 4), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023; blended rate weighted by frequency.
Troubleshooting hour estimates provided by Meter & Test by meter type.
12 Labor on troubleshooting call: Field Tester E (PG22-step 4), Local 97 Blue Book, Wage Schedule P; Effective 4/30/2023; blended rate weighted by frequency.
Troubleshooting hour estimates provided by Meter & Test by meter type.
13 Blended labor rate in Line 11/12 times hour estimates in Line 11/12.
14 Line 10 x Line 12
15 NMPC non-management Labor Overhead rate; as of November 2023; percentage times Line 14 total.
16 Supervision over service calls: MDS average salary Management Band E.
Supervision hour estimates provided by MDS by meter type.
17 Labor rate in Line 16 times hour estimates in Line 16.
18 Line 10 x Line 17
19 NMPC management Labor Overhead rate; as of November 2023; percentage times Line 18 total.
20 Line 14 + Line 15 + Line 18 + Line 19.
21 Cost per hour of Van Compact AWD vehicle with fuel; from Fleet Management; as of 1/1/2024.
Installation hour estimates from Line 11/12 by meter type.
22 Transportation rate in Line 21 times hour estimates in Line 21.
23 Line 10 x Line 22, totaled.
24 Line 7 + Line 20 + Line 23
25 NMPC Supervision & Administrative Overhead rate; as of September 2023; percentage times Line 24.
26 Line 24 + Line 25; value used as annual operating cost input in Revenue Requirement calculation (column Q).

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Calculation of Hourly Pricing Incremental Customer Charge
For Service Classification No. 2-Demand (SC2D), Special Provision P and Service Classification No. 3 (SC3), Special Provision L & N
Revenue Requirement Calculation

Financial Assumptions [1]

Return On Equity	9.50%
Debt Cost	4.44%
Equity Percent	48.00%
Debt Percent	52.00%
Federal Income Tax Rate	21.0%
State Income Tax Rate	7.3%
Inflation Rate	5.4620%
Pre-tax WACC	8.54%
epreciation Book Life (Years)	20
Tax Depreciation (Years)	20yr

a	b	c	d	e=(c+d)	f	g	h	i = (h-f)*FIT%	j	k = (e-g-j)	l = (k*ROE%)	m = (k*DEBT%)	n = (l*FIT%)	o = (l+n)*SIT%	p = (e*Prop%)	q = (e*O&M%)	r = (f+l+m+n+o+p+q)
CALENDAR YEAR	No YEAR	+ EOY ADDITIONS REMOVAL COST	EOY RETIRE.	GROSS PLANT	BOOK DEPREC.	AVG ACCUM BOOK DEPR	TAX DEPREC.	DFIT	AVERAGE ACCUM DFIT	NET INVEST.	ROE	INTEREST	FIT	SIT	PROPERTY TAX	FULLY LOADED O&M [2]	TOTAL REVENUE REQUIREMENT COSTS
2024	0	$3,455,560	$0	$3,455,560	$86,389	$43,194	$129,583	$11,545	$5,772	$3,406,593	$155,341	$78,651	$41,293	$15,370	$0	$133,666	$510,710
2025	1	$0	$0	$3,455,560	$172,778	$172,778	$249,457	$20,494	$21,792	$3,260,990	$148,701	$75,290	$39,528	$14,713	$0	$140,967	$591,977
2026	2	$0	$0	$3,455,560	$172,778	$345,556	$230,728	$15,489	$39,783	$3,070,220	$140,002	$70,885	$37,216	$13,853	$0	$148,666	$583,400
2027	3	$0	$0	$3,455,560	$172,778	$518,334	$213,450	$10,871	$52,963	$2,884,263	$131,522	$66,592	$34,962	$13,014	$0	$156,787	$575,654
2028	4	$0	$0	$3,455,560	$172,778	$691,112	$197,416	$6,585	$61,691	$2,702,757	$123,246	$62,401	$32,762	$12,195	$0	$165,350	$568,731
2029	5	$0	$0	$3,455,560	$172,778	$863,890	$182,626	$2,632	$66,300	$2,525,370	$115,157	$58,306	$30,611	$11,394	$0	$174,382	$562,628
2030	6	$0	$0	$3,455,560	$172,778	$1,036,668	$168,908	($1,034)	$67,098	$2,351,793	$107,242	$54,298	$28,507	$10,611	$0	$183,906	$557,343
2031	7	$0	$0	$3,455,560	$172,778	$1,209,446	$156,260	($4,415)	$64,374	$2,181,740	$99,487	$50,372	$26,446	$9,844	$0	$193,951	$552,879
2032	8	$0	$0	$3,455,560	$172,778	$1,382,224	$154,187	($4,969)	$59,682	$2,013,654	$91,823	$46,491	$24,409	$9,085	$0	$204,545	$549,131
2033	9	$0	$0	$3,455,560	$172,778	$1,555,002	$154,153	($4,978)	$54,709	$1,845,849	$84,171	$42,617	$22,374	$8,328	$0	$215,717	$545,986
2034	10	$0	$0	$3,455,560	$172,778	$1,727,780	$154,187	($4,969)	$49,735	$1,678,045	$76,519	$38,743	$20,340	$7,571	$0	$227,500	$543,451
2035	11	$0	$0	$3,455,560	$172,778	$1,900,558	$154,153	($4,978)	$44,762	$1,510,240	$68,867	$34,868	$18,306	$6,814	$0	$239,926	$541,560
2036	12	$0	$0	$3,455,560	$172,778	$2,073,336	$154,187	($4,969)	$39,788	$1,342,436	$61,215	$30,994	$16,272	$6,057	$0	$253,030	$540,347
2037	13	$0	$0	$3,455,560	$172,778	$2,246,114	$154,153	($4,978)	$34,815	$1,174,631	$53,563	$27,120	$14,238	$5,300	$0	$266,851	$539,850
2038	14	$0	$0	$3,455,560	$172,778	$2,418,892	$154,187	($4,969)	$29,841	$1,006,827	$45,911	$23,246	$12,204	$4,543	$0	$281,426	$540,108
2039	15	$0	$0	$3,455,560	$172,778	$2,591,670	$154,153	($4,978)	$24,868	$839,022	$38,259	$19,371	$10,170	$3,786	$0	$296,798	$541,163
2040	16	$0	$0	$3,455,560	$172,778	$2,764,448	$154,187	($4,969)	$19,894	$671,218	$30,608	$15,497	$8,136	$3,028	$0	$313,009	$543,056
2041	17	$0	$0	$3,455,560	$172,778	$2,937,226	$154,153	($4,978)	$14,921	$503,413	$22,956	$11,623	$6,102	$2,271	$0	$330,106	$545,836
2042	18	$0	$0	$3,455,560	$172,778	$3,110,004	$154,187	($4,969)	$9,947	$335,609	$15,304	$7,749	$4,068	$1,514	$0	$348,136	$549,549
2043	19	$0	$0	$3,455,560	$172,778	$3,282,782	$154,153	($4,978)	$4,974	$167,804	$7,652	$3,874	$2,034	$757	$0	$367,151	$554,246
2044	20	$0	($3,455,560)	$0		$3,369,171	$77,094	$20,605	$12,787	$73,602	$3,356	$1,699	$892	$332	$0	$0	$6,280
	TOTAL	$3,455,560	($3,455,560)		$3,369,171		$3,455,560	$23,090			$1,742,132	$882,069	$463,098	$172,377	$0	$4,641,871	$11,270,717

Notes:
1. Source: Capital Structure and Inflation see Exhibit ___ (RRP-1), Summary
2. Fully Loaded O&M is annual cost of telecommunication connection and annual cost of troubleshooting communication connections

NET PRESENT VALUE Revenue Requirement in 2024 $'s:	$5,698,176
LEVELIZED Revenue Requirement in 2024 $'s:	$603,887
Number of Non-Exempt Customers:	2,005
Monthly Hourly Pricing Incremental Customer Charge:	$25.10

Niagara Mohawk Power Corporation d/b/a National Grid
AMR/AMI Opt Out - Meter Change and Meter Read Cost Calculations

METER CHANGE COST CALCULATIONS

		Labor Times (minutes)											
Job	Date	Travel	Wrench Time	Total Job Time	Average Straight Time Hourly Rate	Labor Burdens	Labor Cost (Including Overhead)	Capital Burdens (%)	Capital Burden ($)	A&G Burdens (%)	A&G Burdens ($)	Straight Time Cost Per Job (Fee)
		(a)	(b)	(c)	(d)	(e)	(f)=[(d)*(c/60)]*[1+(e)]	(g)	(h) = (f)*(g)	(i)	(j)=(h)*(i)	(k)=(f)+(h)+(j)
Gas	2024	25	35	60	$45.91	46.75%	$67.37	34.0%	$22.90	14.65%	$13.22	$103.49
Electric	2024	24	18	42	$45.91	46.75%	$47.16	34.0%	$16.03	14.65%	$9.26	$72.44
Combined	2024	25	53	78	$45.91	46.75%	$87.58	34.0%	$29.77	14.65%	$17.19	$134.53

METER READ COST CALCULATIONS

		Labor Times (minutes)									
Job	Date	Travel	Wrench	Total Job	Average Straight Time Hourly Rate	O&M Labor Burdens	Labor Cost (Including Overhead)	A&G Burdens (%)	A&G Burdens ($)	Straight time cost per job	Bi-Monthly Charge
		(a)	(b)	(c)	(d)	(e)	(f)=[(d)*(c/60)]*[1+(e)]	(g)	(h) = (f)*(g)	(i)=(f)+(h)	(j)=(i)/2
Gas	2024	20	4	24	$45.91	46.75%	$26.95	14.65%	$3.95	$30.89	$15.45
Electric	2024	20	4	24	$45.91	46.75%	$26.95	14.65%	$3.95	$30.89	$15.45
Combined	2024	25	8	33	$45.91	46.75%	$37.05	14.65%	$5.43	$42.48	$21.24

Sources for Meter Change Cost Calculations:
Columns (a) - (c): Travel, Wrench and Job Times provided by CMS
Columns (d) - (e),(g),(i): Labor Costs based on Upstate NY Average Salary, Burden Percentages (Finance and HRIS)

Sources for Meter Read Cost Calculations:
Columns (a) - (c): Travel, Wrench and Job Times provided by CMS
Columns (d) - (e),(g),(i): Labor Costs based on Upstate NY Average Salary, Burden Percentages (Finance and HRIS)

P.S.C. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE:

STATEMENT TYPE: ODS
STATEMENT NO. 1

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF OTHER DELIVERY SURCHARGES
ILLUSTRATIVE EXAMPLE

APPLICABLE TO BILLINGS SET FORTH BELOW
UNDER P.S.C. NO. 220 ELECTRICITY
(PSC No. 220 - Rule No. 68)

	VDER Value Stack Cost Recovery (VDER) (kW/kWh)	Non-Wires Alternative Surcharge (NWA) (kWh)[Note 3]	Earnings Adjustment Mechanism (EAM) (kWh)	Reliability Support Services (RSS) (kWh)[Note 3]	Electric Vehicle Make-Ready (EVMR) (kWh/kW)	Energy Storage Surcharge (ESS) (kWh/kW)[Note 3]	Arrears Management Program Surcharge Phase 1(AMP1) (kWh/kW)	Arrears Management Program Surcharge Phase 2 (AMP 2) (kWh/kW))	Dynamic Load Management Surcharge (DLM) (kWh/kW)	Rate Adjustment Mechanism (RAM) (kWh/kW)
Applicable Tariff Rule	*Rule 40*	*Rule 45*	*Rule 49*	*Rule 50*	*Rule 52*	*Rule 56*	*Rule 59*	*Rule 59*	*Rule 64*	*Rule 67*
Applicable Exemptions	*Note 2*	*Note 1*	*Note 1*	*Note 1*	*Note 1*	*Note 1*	*Note 1*	*Note 1*	*Note 1*	*Note 1*
Proration[Note 6]										
SC1	$0.00123		$0.00077		$0.00036	$0.00000	$0.00120	$0.00090	$0.000649	$0.00737
SC1C	$0.00431		$0.00063		$0.00010	$0.00000	$0.00009	$0.00007	$0.000546	$0.00060
SC2ND	$0.00172		$0.00076		$0.00023	$0.00000	$0.00037	$0.00028	$0.000609	$0.01007
SC2D	$0.56		$0.20		$0.03	$0.00	$0.03	$0.02	$0.18	$0.42
SC3 Sec	$0.57		$0.23		$0.03	$0.00	$0.01	$0.01	$0.20	$0.30
SC3 Pri	$0.57		$0.23		$0.02	$0.00	$0.01	$0.01	$0.20	$0.23
SC3 Sub/Tra	$0.29		$0.14		$0.01	$0.00	$0.00	$0.00	$0.14	-$0.12
SC3A Sec/Pri	$0.29		$0.24		$0.02	$0.00	$0.01	$0.01	$0.15	$0.27
SC3A Sub	$0.25		$0.17		$0.01	$0.00	$0.00	$0.00	$0.15	-$0.13
SC3A Tra	$0.23		$0.18		$0.01	$0.00	$0.00	$0.00	$0.14	-$0.10
SC7/SC1[Note 4]	$0.14		$0.00077		~~$0.04~~	$0.00	$0.12	$0.09	$0.07	$0.77
SC7/SC2ND[Note 4]	$0.16		$0.00076		$0.02	$0.00	$0.03	$0.03	$0.06	$0.96
SC7/SC2D	$0.56		$0.20		$0.03	$0.00	$0.02	$0.02	$0.13	$0.28
SC7/SC3 Sec	$0.57		$0.23		$0.02	$0.00	$0.01	$0.01	$0.16	$0.24
SC7/SC3 Pri	$0.57		$0.23		$0.02	$0.00	$0.01	$0.01	$0.16	$0.18
SC7/SC3 Sub/Tra	$0.29		$0.14		$0.01	$0.00	$0.00	$0.00	$0.11	-$0.09
SC7/SC3A Sec/Pri	$0.29		$0.24		$0.02	$0.00	$0.01	$0.01	$0.13	$0.22
SC7/SC3A Sub	$0.25		$0.17		$0.01	$0.00	$0.00	$0.00	$0.12	-$0.10
SC7/SC3A Tra	$0.23		$0.18		$0.01	$0.00	$0.00	$0.00	$0.12	-$0.09

Note 1 - NYPA and RNY load is not exempt from the surcharge but EJP qualifying load is exempt.
Note 2 - All delivery load is subject to the surcharge.
Note 3 - NWA, RSS and ESS do not currently have costs for recovery
Note 4 - SC7/SC1, SC7/SC2ND $/kW rates are calculated from the actual $/kWh April 2024 surcharge rates
Note 5 - SC7 surcharges are billed on Contract Demand kW. SC7 surcharge rates are based on the parent class surcharge rate adjusted by the Contract Demand Multiplier
Note 6 - This line indicates if the rate changed this month and the rate may be prorated on customer's bill based on bill days at the previous month's rate and bill days at this month's rate

Rates shown above are exclusive of gross receipts taxes.

Issued by: Sally Librera, President, Syracuse, New York
Dated:

P.S.C. 214 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE:

STATEMENT TYPE: ODS
STATEMENT NO. 1

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF OTHER DELIVERY SURCHARGES
ILLUSTRATIVE EXAMPLE

APPLICABLE TO BILLINGS SET FORTH BELOW
UNDER P.S.C. NO. 214 ELECTRICITY
(PSC No. 220 - Rule No. 68)

	VDER Value Stack Cost Recovery (VDER) (kW/kWh)	Non-Wires Alternative Surcharge (NWA) (kWh)[Note 1]	Earnings Adjustment Mechanism (EAM) (kWh)	Reliability Support Services (RSS) (kWh)[Note 1]	Electric Vehicle Make-Ready (EVMR) (kWh/kW)	Energy Storage Surcharge (ESS) (kWh/kW)[Note 1]	Arrears Management Program Surcharge Phase 1(AMP1) (kWh/kW)	Arrears Management Program Surcharge Phase 2 (AMP 2) (kWh/kW))	Dynamic Load Management Surcharge (DLM) (kWh/kW)	Rate Adjustment Mechanism (RAM) (kWh/kW)[Note 2]
Applicable Tariff Rule	*Rule 40*	*Rule 45*	*Rule 49*	*Rule 50*	*Rule 52*	*Rule 56*	*Rule 59*	*Rule 59*	*Rule 64*	*Rule 67*
Proration [Note 2]										
SC1	$0.00003		$0.00078		$0.00076		$0.00000	$0.00000	$0.000177	-$0.00625
SC2/5	$0.00003		$0.00078		$0.00076		$0.00000	$0.00000	$0.000177	-$0.00625
SC3/6	$0.00003		$0.00078		$0.00076		$0.00000	$0.00000	$0.000177	-$0.00625
SC4	$0.00003		$0.00078		$0.00076		$0.00000	$0.00000	$0.000177	-$0.00625

Note 1 - NWA, RSS and ESS do not currently have costs for recovery
Note 2 - This line indicates if the rate changed this month and the rate may be prorated on customer's bill based on bill days at the previous month's rate and bill days at this month's rate

Rates shown above are exclusive of gross receipts taxes.

Issued by: Sally Librera, President, Syracuse, New York
Dated:

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Rate Adjustment Mechanism (RAM)
Illustrative Example

Line	Step 1 - Threshold Calculation:	Rate Year 1	Rate Year 2	Rate Year 3
1	RAM Threshold (10 basis points)	$5,886,357	$6,469,568	$7,031,606
	RAM Deferral Balances to Recover/(Refund) to customers:			
2	Illustrative Property Taxes Reconciliation Deferral	($48,532,000)	$0	$0
3	Illustrative Storms Deferral	$223,905,000	$0	$0
4	Previous Year RAM Deferral Balance to Recover/(Refund)	$0	$100,797,167	$16,144,867
5	Total RAM Deferral Balances	$175,373,000	$100,797,167	$16,144,867
6	RAM Deferral Balance subject to 2% RAM Surcharge Cap (Step 2)	$175,373,000	$100,797,167	$16,144,867
	Step 2 - RAM Cap Calculation:			
7	Illustrative Operating Revenues	$3,728,791,674	$4,232,615,000	$4,520,636,000
8	RAM Cap % Per Year	2%	2%	2%
9	Annual RAM Cap (+ or -)	$74,575,833	$84,652,300	$90,412,720
10	Illustrative Property Taxes Reconciliation Deferral	($48,532,000)	$0	$0
11	Illustrative Storms Deferral	$223,905,000	$0	$0
12	Previous Year RAM Deferral Balance to Recover/(Refund)	$0	$100,797,167	$16,144,867
13	RAM Deferral Balances to be Recovered/(Refunded) to customers	$175,373,000	$100,797,167	$16,144,867
14	Annual RAM Cap (+ or -)	$74,575,833	$84,652,300	$90,412,720
15	Remaining Deferral Balance to be Recovered/(Refunded) to customers	$100,797,167	$16,144,867	$0
	Step 3 - Amount to be Recovered/(Refunded) through RAM Surcharge:			
16	Illustrative Property Taxes Reconciliation Deferral	($20,637,808)	($23,426,328)	($4,467,864)
17	Illustrative Storms Deferral	$95,213,642	$108,078,628	$20,612,730
18	Previous Year RAM Balance to Recovered/(Refunded)	$0	$0	$0
19	Amount to be Recovered/(Refunded) through RAM Surcharge	$74,575,833	$84,652,300	$16,144,867

Notes:
(1) Illustrative 10 Basis Points
(2) Illustrative Property Tax Reconciliation Deferral Balance
(3) Illustrative Storms Deferral
(4) Previous Year RAM Balance to Recover/(Refund)
(5) Sum of Lines 2 through 4
(6) RAM Deferral Balance subject to 2% RAM Surcharge Cap
(7) Illustrative revenue (Operating Revenues per PSC Annual Report)
(8) RAM Cap % Per Year
(9) Line 7 * Line 8
(10) Illustrative Property Tax Deferral Balance
(11) Illustrative Storms Deferral
(12) Previous Year RAM Balance to Recover/(Refund)
(13) Sum of Lines 10 through 12
(14) Positive Line 9 if Line 13>0, or Negative Line 9 if Line 13<0
(15) Line 13 - Line 14 if Line 6 does not equal zero; If Line 6 is zero then Line 13
(16) Illustrative Property Taxes Reconciliation Deferral
(17) Illustrative Storms Deferral
(18) Previous Year RAM Balance to Recovered/(Refunded)
(19) Sum of Lines 16 through 18

* The RAM surcharge/credit is incremental to the increase in base delivery rates

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Illustrative Example of RAM (Rate Adjustment Mechanism)
Unit Rate Calculation
Rate Year 1

	Property Tax		Storm				SC7		
Service Class	Allocation %	Allocated $	Allocation %	Allocated $	Forecast	Unit Rate	Contract Demand Multiplier	Contract Demand	Surcharge Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SC-1 Residential	55.55%	$ (11,464,085)	78.14%	$ 74,397,042	8,535,535,306	$0.00737	0.94%	82,151,897	$0.77
SC-1C Residential TOU	0.52%	$ (106,795)	0.24%	$ 228,596	204,028,157	$0.00060			
SC-2 Small Com - ND	4.09%	$ (844,116)	6.61%	$ 6,297,073	541,561,767	$0.01007	1.05%	5,686,399	$0.96
SC-2 Small Com - D	12.91%	$ (2,665,214)	7.35%	$ 7,000,370	10,252,310	$0.42	152.12%	15,595,814	$0.28
SC-3 Sec	10.79%	$ (2,227,675)	4.89%	$ 4,655,993	8,159,075	$0.30	125.09%	10,206,187	$0.24
SC-3 Pri	3.93%	$ (811,726)	1.66%	$ 1,581,104	3,372,118	$0.23	124.99%	4,214,811	$0.18
SC-3 SubT/Tran	0.79%	$ (163,288)	0.00%	$ -	1,414,173	($0.12)	130.19%	1,841,112	($0.09)
SC-3A Sec/Pri	2.49%	$ (514,618)	1.11%	$ 1,053,011	1,984,815	$0.27	122.02%	2,421,871	$0.22
SC-3A SubT	1.65%	$ (340,012)	0.00%	$ -	2,674,744	($0.13)	123.77%	3,310,530	($0.10)
SC-3A Tran	5.56%	$ (1,146,937)	0.00%	$ 453	11,002,243	($0.10)	121.62%	13,380,929	($0.09)
Lighting	1.71%	$ (353,341)	0.00%	$ -	56,576,724	($0.00625)			
Total:	100.00%	$ (20,637,808)	100.00%	$ 95,213,642	9,376,561,433				

Notes:

(1) Property Tax Municipal Allocator, Appendix 2, Schedule 2T, line 284.
(2) Total Rate Year 1 Property Tax Reconciliation Deferral from Appendix 2, Schedule 13, page 1, line 16 times allocator in column (1)
(3) Overhead Lines Maintenance (FERC 593) Allocator, Appendix 2, Schedule 2T, line 32.
(4) Total Rate Year 1 Storm Deferral from Appendix 2, Schedule 13, page 1, line 17 times allocator in column (3)
(5) Sept 2025 - June 2026 Sales Forecast; excludes EJP qualifying load; kWh for non-demand classes, kW for demand classes.
(6) Sum of (2) & (4) divided by (5); $/kWh for non-demand classes, $/kW for demand classes.
(7) SC7 Contract Demand Multiplier for SC1 and SC2ND classes were developed from class annual load studies as: Max kW * 12 / Total kWh.
SC7 Contract Demand Multiplier for Demand Classes from Appendix 2, Schedule 5.5.
(8) Column (5) multiplied by Column (7); note SC1 and SC1C billing determinants are combined.
(9) Sum of (2) & (4) divided by (8); $/kW for all classes.

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Illustrative Example of RAM (Rate Adjustment Mechanism)
Unit Rate Calculation
Rate Year 2

	Property Tax		Storm				SC7		
Service Class	Allocation %	Allocated $	Allocation %	Allocated $	Forecast	Unit Rate	Contract Demand Multiplier	Contract Demand	Surcharge Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SC-1 Residential	55.55%	$ (13,013,079)	78.14%	$ 84,449,351	11,670,377,234	$0.00612	0.94%	112,323,784	$0.64
SC-1C Residential TOU	0.52%	$ (121,225)	0.24%	$ 259,483	278,961,479	$0.00050			
SC-2 Small Com - ND	4.09%	$ (958,171)	6.61%	$ 7,147,915	709,225,368	$0.00873	1.05%	7,446,866	$0.83
SC-2 Small Com - D	12.91%	$ (3,025,330)	7.35%	$ 7,946,239	13,424,529	$0.37	152.12%	20,421,393	$0.24
SC-3 Sec	10.79%	$ (2,528,672)	4.89%	$ 5,285,098	10,717,692	$0.26	125.09%	13,406,761	$0.21
SC-3 Pri	3.93%	$ (921,404)	1.66%	$ 1,794,738	4,435,258	$0.20	124.99%	5,543,629	$0.16
SC-3 SubT/Tran	0.79%	$ (185,351)	0.00%	$ -	1,864,793	($0.10)	130.19%	2,427,774	($0.08)
SC-3A Sec/Pri	2.49%	$ (584,152)	1.11%	$ 1,195,291	2,637,710	$0.23	122.02%	3,218,534	$0.19
SC-3A SubT	1.65%	$ (385,954)	0.00%	$ -	3,548,529	($0.11)	123.77%	4,392,014	($0.09)
SC-3A Tran	5.56%	$ (1,301,908)	0.00%	$ 514	14,647,189	($0.09)	121.62%	17,813,911	($0.07)
Lighting	1.71%	$ (401,083)	0.00%	$ -	25,448,167	($0.01576)			
Total:	100.00%	$ (23,426,328)	100.00%	$ 108,078,628	12,735,287,947				

Notes:

(1) Property Tax Municipal Allocator, Appendix 2, Schedule 2T, line 284.
(2) Total Rate Year 2 Property Tax Reconciliation Deferral from Appendix 2, Schedule 13, page 1, line 16 times allocator in column (1)
(3) Overhead Lines Maintenance (FERC 593) Allocator, Appendix 2, Schedule 2T, line 32.
(4) Total Rate Year 2 Storm Deferral from Appendix 2, Schedule 13, page 1, line 17 times allocator in column (3)
(5) July 2026 - June 2027 Sales Forecast; excludes EJP qualifying load; kWh for non-demand classes, kW for demand classes.
(6) Sum of (2) & (4) divided by (5); $/kWh for non-demand classes, $/kW for demand classes.
(7) SC7 Contract Demand Multiplier for SC1 and SC2ND classes were developed from class annual load studies as: Max kW * 12 / Total kWh.
SC7 Contract Demand Multiplier for Demand Classes from Appendix 2, Schedule 5.5.
(8) Column (5) multiplied by Column (7); note SC1 and SC1C billing determinants are combined.
(9) Sum of (2) & (4) divided by (8); $/kW for all classes.

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Illustrative Example of RAM (Rate Adjustment Mechanism)
Unit Rate Calculation
Rate Year 3

	Property Tax		Storm				SC7		
Service Class	Allocation %	Allocated $	Allocation %	Allocated $	Forecast	Unit Rate	Contract Demand Multiplier	Contract Demand	Surcharge Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SC-1 Residential	55.55%	$ (2,481,851)	78.14%	$ 16,106,160	11,781,445,848	$0.00116	0.94%	113,392,785	$0.12
SC-1C Residential TOU	0.52%	$ (23,120)	0.24%	$ 49,489	281,616,395	$0.00009			
SC-2 Small Com - ND	4.09%	$ (182,742)	6.61%	$ 1,363,249	702,239,567	$0.00168	1.05%	7,373,515	$0.16
SC-2 Small Com - D	12.91%	$ (576,990)	7.35%	$ 1,515,505	13,287,149	$0.07	152.12%	20,212,411	$0.05
SC-3 Sec	10.79%	$ (482,268)	4.89%	$ 1,007,973	10,617,140	$0.05	125.09%	13,280,981	$0.04
SC-3 Pri	3.93%	$ (175,730)	1.66%	$ 342,292	4,395,303	$0.04	124.99%	5,493,689	$0.03
SC-3 SubT/Tran	0.79%	$ (35,350)	0.00%	$ -	1,849,366	($0.02)	130.19%	2,407,689	($0.01)
SC-3A Sec/Pri	2.49%	$ (111,409)	1.11%	$ 227,966	2,622,135	$0.04	122.02%	3,199,529	$0.04
SC-3A SubT	1.65%	$ (73,609)	0.00%	$ -	3,525,015	($0.02)	123.77%	4,362,911	($0.02)
SC-3A Tran	5.56%	$ (248,300)	0.00%	$ 98	14,558,447	($0.02)	121.62%	17,705,983	($0.01)
Lighting	1.71%	$ (76,494)	0.00%	$ -	25,211,612	($0.00303)			
Total:	100.00%	$ (4,467,864)	100.00%	$ 20,612,730	12,841,367,977				

Notes:

(1) Property Tax Municipal Allocator, Appendix 2, Schedule 2T, line 284.
(2) Total Rate Year 3 Property Tax Reconciliation Deferral from Appendix 2, Schedule 13, page 1, line 16 times allocator in column (1)
(3) Overhead Lines Maintenance (FERC 593) Allocator, Appendix 2, Schedule 2T, line 32.
(4) Total Rate Year 3 Storm Deferral from Appendix 2, Schedule 13, page 1, line 17 times allocator in column (3)
(5) July 2027 - June 2028 Sales Forecast; excludes EJP qualifying load; kWh for non-demand classes, kW for demand classes.
(6) Sum of (2) & (4) divided by (5); $/kWh for non-demand classes, $/kW for demand classes.
(7) SC7 Contract Demand Multiplier for SC1 and SC2ND classes were developed from class annual load studies as: Max kW * 12 / Total kWh.
SC7 Contract Demand Multiplier for Demand Classes from Appendix 2, Schedule 5.5.
(8) Column (5) multiplied by Column (7); note SC1 and SC1C billing determinants are combined.
(9) Sum of (2) & (4) divided by (8); $/kW for all classes.

Niagara Mohawk Power Corporation d/b/a National Grid
Calculation of 2025 Earnings Adjustment Mechanism (EAM) Surcharge
Illustrative Example

Service Class	1CP Allocator %	NCP-Pri Allocator %	Total Distribution Allocator %	MWh Meter Allocation %	Electric Demand Response	Storage Megawatt	EV Managed Charging - Residential	Transportation Electrification	L2 and DCFC Make-Ready Share the Savings	Energy Efficiency Share the Savings	**Total Electric EAM Incentive Collection**	Forecast Sales: kWh (Non-Demand)/ kW (Demand)	**2025 EAM Surcharge**	SC7 Contract Demand Multiplier	SC7 Contract Demand	SC7 Surcharge Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
SC1	43.70%	54.07%	61.88%	33.77%	$ 3,102,700	$ 2,578,300	$ -	$ 4,393,480	$ 5,445,440	$ -	**$ 15,519,920**	11,650,393,448	**$ 0.00133**	0.94%	112,131,446	$ 0.14
SC1C	0.79%	1.01%	0.67%	0.80%	$ 56,090	$ 46,610	$ -	$ 47,570	$ 58,960	$ -	**$ 209,230**	278,483,799	**$ 0.00075**			
SC2ND	2.73%	3.59%	5.02%	2.16%	$ 193,830	$ 161,070	$ -	$ 356,420	$ 441,760	$ -	**$ 1,153,080**	711,939,592	**$ 0.00162**	1.05%	7,475,366	$ 0.15
SC2D	12.60%	15.64%	11.93%	11.52%	$ 894,600	$ 743,400	$ -	$ 847,030	$ 1,049,840	$ -	**$ 3,534,870**	13,477,361	**$ 0.26**	152.12%	20,501,761	$ 0.17
SC3Sec	11.74%	14.97%	8.43%	11.99%	$ 833,540	$ 692,660	$ -	$ 598,530	$ 741,840	$ -	**$ 2,866,570**	10,754,329	**$ 0.27**	125.09%	13,452,590	$ 0.21
SC3Pri	4.81%	6.08%	2.92%	5.60%	$ 341,510	$ 283,790	$ -	$ 207,320	$ 256,960	$ -	**$ 1,089,580**	4,449,487	**$ 0.24**	124.99%	5,561,413	$ 0.20
SC3Sub/Tran	1.92%	0.00%	0.49%	2.39%	$ 136,320	$ 113,280	$ -	$ 34,790	$ 43,120	$ -	**$ 327,510**	1,869,995	**$ 0.18**	130.19%	2,434,546	$ 0.13
SC3ASec/Pri	3.16%	3.99%	1.94%	3.81%	$ 224,360	$ 186,440	$ -	$ 137,740	$ 170,720	$ -	**$ 719,260**	2,641,682	**$ 0.27**	122.02%	3,223,380	$ 0.22
SC3ASub	4.22%	0.00%	1.03%	5.46%	$ 299,620	$ 248,980	$ -	$ 73,130	$ 90,640	$ -	**$ 712,370**	3,554,959	**$ 0.20**	123.77%	4,399,973	$ 0.16
SC3ATrans	14.32%	0.00%	3.91%	22.13%	$ 1,016,720	$ 844,880	$ -	$ 277,610	$ 344,080	$ -	**$ 2,483,290**	14,668,142	**$ 0.17**	121.62%	17,839,395	$ 0.14
SL	0.01%	0.65%	1.78%	0.37%	$ 710	$ 590	$ -	$ 126,380	$ 156,640	$ -	**$ 284,320**	25,533,541	**$ 0.01114**			
Total*	**100.00%**	**100.00%**	**100.00%**	**100.00%**	**$ 7,100,000**	**$ 5,900,000**	**$ -**	**$ 7,100,000**	**$ 8,800,000**	**$ -**	**$ 28,900,000**					

Notes:

* The total dollar amounts are the Company's maximum allowed Electric EAM incentives for illustrative purposes, for calendar year 2025, as provided in Joint Proposal Appendix 7 Table 2.

(1) Coincident Peak (1CP) allocator per PSC No. 220 Rule 43.

(2) Non-Coincident Peak (NCP) at primary voltage allocator per PSC No. 220 Rule 45.

(3) Total Distribution Revenue allocator per PSC No. 220 Rule 49.

(4) Energy (MWh-Meter) allocator per PSC No. 220 Rule 49.

(5) Total 2025 incentive for Electric Demand Response EAM is allocated to classes by percentages in column (1).

(6) Total 2025 incentive for Storage Megawatt EAM is allocated to classes by percentages in column (1).

(7) Total 2025 incentive for EV Managed Charging - Residential EAM is allocated to classes by equal percentages of column (2).

(8) Total 2025 incentive for Transportation Electrification EAM is allocated to classes by equal percentage of column (3).

(9) Total 2025 incentive for L2 and DCFC Make-Ready Share the Savings EAM is allocated to classes by equal percentage of column (3).

(10) Total 2025 incentive for Electric Energy Efficiency Share the Savings and Low & Moderate Income Energy Efficiency Customer Savings EAMs are allocated to classes by equal percentages of columns (1), (2), (3), and (4); as ordered under Cases 14-M-0094 & 18-M-0084.

(11) Sum of columns (5), (6), (7), (8), (9), & (10).

(12) Sales Forecast for May 2026 - April 2027 for all service classes and street lighting. Includes NYPA, RNY and SC12 (per their individual contracts); excludes EJP qualifying load.

(13) Column (11) divided by column (12); rounded to the nearest five decimals for kWh charges and two decimals for kW charges.

(14) SC7 Contract Demand Multiplier for SC1 and SC2ND classes were developed from class annual load studies as: Max kW * 12 / Total kWh.
SC7 Contract Demand Multiplier for Demand Classes from Appendix 2, Schedule 5.5.

(15) Column (12) multiplied by Column (14); note SC1 & SC1C billing determinants are combined.

(16) Column (11) divided by (15) $kW for all classes.

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example: Make Whole Calculation of MFC

		May 2025 -August 2025
Commodity Related Uncollectible Charge	$	1,502,337
Return Requirement on Electric Purchase-Related Working Capital	$	(160,058)
Make Whole Provision to be recorded (reduction in revenues)	**$**	**1,342,279**

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example: Make Whole Calculation of Commodity Related Uncollectible Charge

	Current				Proposed			
	May-2025	Jun-2025	Jul-2025	Aug-2025	May-2025	Jun-2025	Jul-2025	Aug-2025
1. Supply Forecast (Includes CESS and NHA for Mass Market Customers) ($/kWh)								
SC1	$ 0.07779	$ 0.08292	$ 0.08489	$ 0.08148	$ 0.07894	$ 0.08422	$ 0.08643	$ 0.08282
SC1C	$ 0.06987	$ 0.09303	$ 0.10920	$ 0.09417	$ 0.07099	$ 0.09456	$ 0.11101	$ 0.09573
SC2ND	$ 0.07609	$ 0.08075	$ 0.08341	$ 0.07994	$ 0.07722	$ 0.08201	$ 0.08493	$ 0.08125
SC2D	$ 0.06810	$ 0.07501	$ 0.08943	$ 0.07787	$ 0.06919	$ 0.07622	$ 0.09090	$ 0.07913
SC3_Secondary	$ 0.06833	$ 0.07515	$ 0.08948	$ 0.07786	$ 0.06942	$ 0.07637	$ 0.09095	$ 0.07913
SC3_Primary	$ 0.06536	$ 0.07198	$ 0.08609	$ 0.07471	$ 0.06626	$ 0.07298	$ 0.08730	$ 0.07575
SC3_SubTransmission	$ 0.06401	$ 0.07050	$ 0.08470	$ 0.07348	$ 0.06484	$ 0.07143	$ 0.08583	$ 0.07445
SC3_Transmission	$ 0.06229	$ 0.06859	$ 0.08281	$ 0.07189	$ 0.06290	$ 0.06926	$ 0.08364	$ 0.07261
SC3A_Secondary	$ 0.06224	$ 0.06841	$ 0.08317	$ 0.07162	$ 0.06323	$ 0.06951	$ 0.08452	$ 0.07278
SC3A_Primary	$ 0.06176	$ 0.06785	$ 0.08190	$ 0.07057	$ 0.06261	$ 0.06879	$ 0.08304	$ 0.07154
SC3A_SubTransmission	$ 0.06058	$ 0.06654	$ 0.08079	$ 0.06964	$ 0.06136	$ 0.06742	$ 0.08186	$ 0.07056
SC3A_Transmission	$ 0.05711	$ 0.06287	$ 0.07636	$ 0.06545	$ 0.05766	$ 0.06349	$ 0.07712	$ 0.06609
Lighting	$ 0.05077	$ 0.05457	$ 0.06554	$ 0.05526	$ 0.05156	$ 0.05542	$ 0.06659	$ 0.05613
2. Uncollectible % Rates								
SC1	1.97%	1.97%	1.97%	1.97%	2.29%	2.29%	2.29%	2.29%
SC1C	1.97%	1.97%	1.97%	1.97%	2.29%	2.29%	2.29%	2.29%
SC2ND	1.97%	1.97%	1.97%	1.97%	2.29%	2.29%	2.29%	2.29%
SC2D	0.2%	0.2%	0.2%	0.2%	0.47%	0.47%	0.47%	0.47%
SC3_Secondary	0.2%	0.2%	0.2%	0.2%	0.47%	0.47%	0.47%	0.47%
SC3_Primary	0.2%	0.2%	0.2%	0.2%	0.47%	0.47%	0.47%	0.47%
SC3_SubTransmission	0.2%	0.2%	0.2%	0.2%	0.47%	0.47%	0.47%	0.47%
SC3_Transmission	0.2%	0.2%	0.2%	0.2%	0.47%	0.47%	0.47%	0.47%
SC3A_Secondary	0.2%	0.2%	0.2%	0.2%	0.47%	0.47%	0.47%	0.47%
SC3A_Primary	0.2%	0.2%	0.2%	0.2%	0.47%	0.47%	0.47%	0.47%
SC3A_SubTransmission	0.2%	0.2%	0.2%	0.2%	0.47%	0.47%	0.47%	0.47%
SC3A_Transmission	0.2%	0.2%	0.2%	0.2%	0.47%	0.47%	0.47%	0.47%
Lighting	0.07%	0.07%	0.07%	0.07%	0.10%	0.10%	0.10%	0.10%
3. Uncollectible Expenses Associated with Electric Supply Costs ($/kWh) = (1 X 2)								
SC1	$0.0015	$0.0016	$0.0017	$0.0016	$0.0018	$0.0019	$0.0020	$0.0019
SC1C	$0.0014	$0.0018	$0.0022	$0.0019	$0.0016	$0.0022	$0.0025	$0.0022
SC2ND	$0.0015	$0.0016	$0.0016	$0.0016	$0.0018	$0.0019	$0.0019	$0.0019
SC2D	$0.0001	$0.0002	$0.0002	$0.0002	$0.0003	$0.0004	$0.0004	$0.0004
SC3_Secondary	$0.0001	$0.0002	$0.0002	$0.0002	$0.0003	$0.0004	$0.0004	$0.0004
SC3_Primary	$0.0001	$0.0001	$0.0002	$0.0001	$0.0003	$0.0003	$0.0004	$0.0004
SC3_SubTransmission	$0.0001	$0.0001	$0.0002	$0.0001	$0.0003	$0.0003	$0.0004	$0.0003
SC3_Transmission	$0.0001	$0.0001	$0.0002	$0.0001	$0.0003	$0.0003	$0.0004	$0.0003
SC3A_Secondary	$0.0001	$0.0001	$0.0002	$0.0001	$0.0003	$0.0003	$0.0004	$0.0003
SC3A_Primary	$0.0001	$0.0001	$0.0002	$0.0001	$0.0003	$0.0003	$0.0004	$0.0003
SC3A_SubTransmission	$0.0001	$0.0001	$0.0002	$0.0001	$0.0003	$0.0003	$0.0004	$0.0003
SC3A_Transmission	$0.0001	$0.0001	$0.0002	$0.0001	$0.0003	$0.0003	$0.0004	$0.0003
Lighting	$0.0000	$0.0000	$0.0000	$0.0000	$0.0001	$0.0001	$0.0001	$0.0001
4. Volumes (kWh)								
SC1	751,256,645	799,431,783	989,764,344	1,033,250,931	751,256,645	799,431,783	989,764,344	1,033,250,931
SC1C	12,506,581	13,330,257	16,530,737	17,284,866	12,506,581	13,330,257	16,530,737	17,284,866
SC2ND	43,098,304	43,405,055	47,279,794	50,269,549	43,098,304	43,405,055	47,279,794	50,269,549
SC2D	142,983,328	143,969,778	157,199,552	163,179,798	142,983,328	143,969,778	157,199,552	163,179,798
SC3_Secondary	67,838,837	68,360,575	74,085,953	76,103,011	67,838,837	68,360,575	74,085,953	76,103,011
SC3_Primary	24,706,398	24,874,418	26,866,511	27,496,068	24,706,398	24,874,418	26,866,511	27,496,068
SC3_SubTransmission	7,923,015	7,973,931	8,600,294	8,788,147	7,923,015	7,973,931	8,600,294	8,788,147
SC3_Transmission	9,097,032	9,147,669	9,833,454	10,011,277	9,097,032	9,147,669	9,833,454	10,011,277
SC3A_Secondary	327,190	331,737	355,079	356,658	327,190	331,737	355,079	356,658
SC3A_Primary	15,920,225	15,973,461	16,904,678	16,880,101	15,920,225	15,973,461	16,904,678	16,880,101
SC3A_SubTransmission	10,388,362	10,494,015	11,176,538	11,187,786	10,388,362	10,494,015	11,176,538	11,187,786
SC3A_Transmission	177,137,089	178,006,768	188,235,016	187,491,835	177,137,089	178,006,768	188,235,016	187,491,835
Lighting	3,167,094	2,902,972	3,069,721	3,397,248	3,167,094	2,902,972	3,069,721	3,397,248
Total	1,266,350,098	1,318,202,416	1,549,901,671	1,605,697,275	1,266,350,098	1,318,202,416	1,549,901,671	1,605,697,275
5. Total Dollars = (4 X 3)								
SC1	$1,151,245	$1,305,910	$1,655,272	$1,658,590	$1,358,919	$1,542,691	$1,960,219	$1,960,798
SC1C	$17,214	$24,429	$35,561	$32,068	$20,344	$28,882	$42,048	$37,913
SC2ND	$64,607	$69,047	$77,689	$79,162	$76,257	$81,562	$92,003	$93,584
SC2D	$19,473	$21,598	$28,118	$25,412	$46,180	$51,224	$66,701	$60,274
SC3_Secondary	$9,270	$10,275	$13,258	$11,851	$21,984	$24,370	$31,451	$28,109
SC3_Primary	$3,230	$3,581	$4,626	$4,108	$7,642	$8,474	$10,948	$9,722
SC3_SubTransmission	$1,014	$1,124	$1,457	$1,291	$2,398	$2,659	$3,446	$3,054
SC3_Transmission	$1,133	$1,255	$1,629	$1,439	$2,671	$2,958	$3,839	$3,393
SC3A_Secondary	$41	$45	$59	$51	$97	$108	$140	$121
SC3A_Primary	$1,967	$2,168	$2,769	$2,382	$4,653	$5,129	$6,553	$5,637
SC3A_SubTransmission	$1,259	$1,397	$1,806	$1,558	$2,976	$3,302	$4,271	$3,685
SC3A_Transmission	$20,231	$22,383	$28,746	$24,542	$47,676	$52,752	$67,761	$57,843
Lighting	$113	$111	$141	$131	$171	$169	$214	$200
Total	$ 1,290,796	$ 1,463,322	$ 1,851,130	$ 1,842,587	$ 1,591,966	$ 1,804,278	$ 2,289,595	$ 2,264,333
Total				$ 6,447,835				$ 7,950,173
Make Whole Provision to be recorded (reduction in revenues)								$ 1,502,337

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example: Make Whole Calculation of Return Requirement on Electric Purchase-Related Working Capital

	Current				Proposed			
	May-2025	Jun-2025	Jul-2025	Aug-2025	May-2025	Jun-2025	Jul-2025	Aug-2025
1. Supply Forecast (Includes NHA for Mass-Market Customers) ($/kWh)								
SC1	$ 0.07209	$ 0.07722	$ 0.07919	$ 0.07578	$ 0.07324	$ 0.07852	$ 0.08073	$ 0.07712
SC1C	$ 0.06417	$ 0.08733	$ 0.10350	$ 0.08847	$ 0.06529	$ 0.08886	$ 0.10531	$ 0.09003
SC2ND	$ 0.07039	$ 0.07505	$ 0.07771	$ 0.07424	$ 0.07152	$ 0.07631	$ 0.07923	$ 0.07555
SC2D	$ 0.06240	$ 0.06931	$ 0.08373	$ 0.07217	$ 0.06349	$ 0.07052	$ 0.08520	$ 0.07343
SC3_Secondary	$ 0.06263	$ 0.06945	$ 0.08378	$ 0.07216	$ 0.06372	$ 0.07067	$ 0.08525	$ 0.07343
SC3_Primary	$ 0.05966	$ 0.06628	$ 0.08039	$ 0.06901	$ 0.06056	$ 0.06728	$ 0.08160	$ 0.07005
SC3_SubTransmission	$ 0.05831	$ 0.06480	$ 0.07900	$ 0.06778	$ 0.05914	$ 0.06573	$ 0.08013	$ 0.06875
SC3_Transmission	$ 0.05659	$ 0.06289	$ 0.07711	$ 0.06619	$ 0.05720	$ 0.06356	$ 0.07794	$ 0.06691
SC3A_Secondary	$ 0.05654	$ 0.06271	$ 0.07747	$ 0.06592	$ 0.05753	$ 0.06381	$ 0.07882	$ 0.06708
SC3A_Primary	$ 0.05606	$ 0.06215	$ 0.07620	$ 0.06487	$ 0.05691	$ 0.06309	$ 0.07734	$ 0.06584
SC3A_SubTransmission	$ 0.05488	$ 0.06084	$ 0.07509	$ 0.06394	$ 0.05566	$ 0.06172	$ 0.07616	$ 0.06486
SC3A_Transmission	$ 0.05141	$ 0.05717	$ 0.07066	$ 0.05975	$ 0.05196	$ 0.05779	$ 0.07142	$ 0.06039
Lighting	$ 0.04507	$ 0.04887	$ 0.05984	$ 0.04956	$ 0.04586	$ 0.04972	$ 0.06089	$ 0.05043
2. Lead Lag Rates								
SC1	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC1C	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC2ND	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC2D	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC3_Secondary	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC3_Primary	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC3_SubTransmission	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC3_Transmission	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC3A_Secondary	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC3A_Primary	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC3A_SubTransmission	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
SC3A_Transmission	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
Lighting	4.25%	4.25%	4.25%	4.25%	3.31%	3.31%	3.31%	3.31%
3. Pre-Tax Weighted Average Cost of Capital								
SC1	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC1C	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC2ND	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC2D	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC3_Secondary	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC3_Primary	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC3_SubTransmission	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC3_Transmission	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC3A_Secondary	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC3A_Primary	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC3A_SubTransmission	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC3A_Transmission	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
Lighting	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
4. Return Requirement on Electric Working Capital ($/kWh) = (1 X 2 X 3)								
SC1	$ 0.0002	$ 0.0003	$ 0.0003	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC1C	$ 0.0002	$ 0.0003	$ 0.0003	$ 0.0003	$ 0.0002	$ 0.0003	$ 0.0003	$ 0.0003
SC2ND	$ 0.0002	$ 0.0002	$ 0.0003	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC2D	$ 0.0002	$ 0.0002	$ 0.0003	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC3_Secondary	$ 0.0002	$ 0.0002	$ 0.0003	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC3_Primary	$ 0.0002	$ 0.0002	$ 0.0003	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC3_SubTransmission	$ 0.0002	$ 0.0002	$ 0.0003	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC3_Transmission	$ 0.0002	$ 0.0002	$ 0.0003	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC3A_Secondary	$ 0.0002	$ 0.0002	$ 0.0003	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC3A_Primary	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC3A_SubTransmission	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002
SC3A_Transmission	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0001	$ 0.0002	$ 0.0002	$ 0.0002
Lighting	$ 0.0001	$ 0.0002	$ 0.0002	$ 0.0002	$ 0.0001	$ 0.0001	$ 0.0002	$ 0.0001
5. Volumes (kWh)								
SC1	751,256,645	799,431,783	989,764,344	1,033,250,931	751,256,645	799,431,783	989,764,344	1,033,250,931
SC1C	12,506,581	13,330,257	16,530,737	17,284,866	12,506,581	13,330,257	16,530,737	17,284,866
SC2ND	43,098,304	43,405,055	47,279,794	50,269,549	43,098,304	43,405,055	47,279,794	50,269,549
SC2D	142,983,328	143,969,778	157,199,552	163,179,798	142,983,328	143,969,778	157,199,552	163,179,798
SC3_Secondary	67,838,837	68,360,575	74,085,953	76,103,011	67,838,837	68,360,575	74,085,953	76,103,011
SC3_Primary	24,706,398	24,874,418	26,866,511	27,496,068	24,706,398	24,874,418	26,866,511	27,496,068
SC3_SubTransmission	7,923,015	7,973,931	8,600,294	8,788,147	7,923,015	7,973,931	8,600,294	8,788,147
SC3_Transmission	9,097,032	9,147,669	9,833,454	10,011,277	9,097,032	9,147,669	9,833,454	10,011,277
SC3A_Secondary	327,190	331,737	355,079	356,658	327,190	331,737	355,079	356,658
SC3A_Primary	15,920,225	15,973,461	16,904,678	16,880,101	15,920,225	15,973,461	16,904,678	16,880,101
SC3A_SubTransmission	10,388,362	10,494,015	11,176,538	11,187,786	10,388,362	10,494,015	11,176,538	11,187,786
SC3A_Transmission	177,137,089	178,006,768	188,235,016	187,491,835	177,137,089	178,006,768	188,235,016	187,491,835
Lighting	3,167,094	2,902,972	3,069,721	3,397,248	3,167,094	2,902,972	3,069,721	3,397,248
Total	1,266,350,098	1,318,202,416	1,549,901,671	1,605,697,275	1,266,350,098	1,318,202,416	1,549,901,671	1,605,697,275
6. Total Return Requirement on Electric Working Capital = (4 X 5)								
SC1	$ 176,294	$ 200,957	$ 255,155	$ 254,896	$ 155,519	$ 177,411	$ 225,846	$ 225,217
SC1C	$ 2,612	$ 3,789	$ 5,569	$ 4,978	$ 2,308	$ 3,348	$ 4,920	$ 4,398
SC2ND	$ 9,876	$ 10,604	$ 11,960	$ 12,148	$ 8,712	$ 9,361	$ 10,587	$ 10,734
SC2D	$ 29,042	$ 32,482	$ 42,848	$ 38,334	$ 25,658	$ 28,696	$ 37,855	$ 33,867
SC3_Secondary	$ 13,830	$ 15,456	$ 20,205	$ 17,877	$ 12,218	$ 13,654	$ 17,850	$ 15,794
SC3_Primary	$ 4,798	$ 5,367	$ 7,030	$ 6,177	$ 4,229	$ 4,730	$ 6,196	$ 5,444
SC3_SubTransmission	$ 1,504	$ 1,682	$ 2,212	$ 1,939	$ 1,324	$ 1,481	$ 1,948	$ 1,708
SC3_Transmission	$ 1,676	$ 1,873	$ 2,468	$ 2,157	$ 1,471	$ 1,643	$ 2,166	$ 1,893
SC3A_Secondary	$ 60	$ 68	$ 90	$ 77	$ 53	$ 60	$ 79	$ 68
SC3A_Primary	$ 2,905	$ 3,232	$ 4,193	$ 3,564	$ 2,561	$ 2,848	$ 3,695	$ 3,141
SC3A_SubTransmission	$ 1,856	$ 2,078	$ 2,732	$ 2,329	$ 1,634	$ 1,830	$ 2,406	$ 2,051
SC3A_Transmission	$ 29,642	$ 33,128	$ 43,296	$ 36,467	$ 26,013	$ 29,073	$ 37,996	$ 32,003
Lighting	$ 465	$ 462	$ 598	$ 548	$ 411	$ 408	$ 528	$ 484
Total	$ 274,561	$ 311,178	$ 398,356	$ 381,491	$ 242,111	$ 274,545	$ 352,072	$ 336,800
Total				$ 1,365,586				$ 1,205,528
Make Whole Provision to be recorded (reduction in revenues)								$ (160,058)

Standby Allocated Cost of Service - Summary
($000s)

	Account Description	Balance Allocated Dollars	Residential Nonheat&Heat SC1-NHHT	Resid. TOU Time of Use SC1-TOU	Small Gen No Dem Non Demand SC2-ND	Small Gen Demand General SC2-D	Large Gen-Sec Secondary SC3-SEC	Large Gen-Pri Primary SC3-PRI	Large Gen-Tran Transmission SC3-SUB/TRAN	Lge Gen TOU-S/P econdary/Primary SC3A-SEC/PRI	Lge Gen TOU-SubT Subtransmission SC3A-SUB	Lge Gen TOU-Tran Transmission SC3A-TRA	Lighting
1	Total Revenue Requirement Shared	$ 1,007,293	$ 399,341	$ 6,972	$ 25,833	$ 172,408	$ 161,497	$ 65,644	$ 12,277	$ 43,007	$ 26,824	$ 91,080	$ 2,408
2	Total Revenue Requirement Local	$ 1,697,449	$ 1,227,249	$ 5,701	$ 100,069	$ 165,886	$ 80,292	$ 23,546	$ 6,480	$ 10,620	$ 8,445	$ 26,844	$ 42,318
3	Total Revenue Requirement	$ 2,704,742	$ 1,626,590	$ 12,673	$ 125,902	$ 338,294	$ 241,789	$ 89,190	$ 18,756	$ 53,627	$ 35,269	$ 117,924	$ 44,726
4	Percent Shared	37.2%	24.6%	55.0%	20.5%	51.0%	66.8%	73.6%	65.5%	80.2%	76.1%	77.2%	5.4%

Weighting of Shared Allocator for SC1-NHHT and SC1-TOU

5	Total Revenue Requirement Shared (SC-1 and SC1-TOU)	$ 406,314
6	Total Revenue Requirement Local (SC1 and SC1-TOU)	$ 1,232,950
7	Total Revenue Requirement (SC-1 and SC1-TOU)	$ 1,639,264
8	Percent Shared (SC-1 and SC1-TOU)	25%

1 Sum of Line 1 from Pages 2-7
2 Sum of Line 2 from Pages 2-7
3 Sum of Lines 1-2.
4 Line 1 / Line 3
5 Sum of Line 1 for Residential and Residential TOU Service Classes
6 Sum of Line 2 for Residential and Residential TOU Service Classes
7 Sum of Line 3 for Residential and Residential TOU Service Classes
8 Line 5 / Line 7

Standby Allocated Cost of Service - Transmission Demand
($000s)

	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Total Revenue Requirement Shared	$653,840	$291,284	$5,067	$18,527	$82,397	$75,885	$30,969	$12,112	$20,270	$26,501	$89,981	$849
2	Total Revenue Requirement Local	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3	Total Revenue Requirement	$653,840	$291,284	$5,067	$18,527	$82,397	$75,885	$30,969	$12,112	$20,270	$26,501	$89,981	$849
4	Percent Shared	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%

1 Revenue Requirement after applying Shared Alloctators to ECOSS Transmission Demand Class Allocation

2 Revenue Requirement after applying Local Alloctators to ECOSS Transmission Demand Class Allocation
3 Sum of Lines 1 and 2.
4 Line 1 / Line 3

Standby Allocated Cost of Service - Primary Demand
($000s)

	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Total Revenue Requirement Shared	$353,453	$108,058	$1,906	$7,306	$90,012	$85,612	$34,675	$165	$22,737	$323	$1,099	$1,560
2	Total Revenue Requirement Local	$31,699	$14,711	$129	$918	$6,222	$5,781	$2,327	$11	$1,463	$6	$15	$117
3	Total Revenue Requirement	$385,152	$122,769	$2,035	$8,224	$96,234	$91,393	$37,002	$176	$24,200	$330	$1,113	$1,676
4	Percent Shared	91.8%	88.0%	93.6%	88.8%	93.5%	93.7%	93.7%	93.6%	94.0%	98.2%	98.7%	93.0%

1 Revenue Requirement after applying Shared Alloctators to ECOSS Primary Demand Class Allocation
2 Revenue Requirement after applying Local Alloctators to ECOSS Primary Demand Demand Class Allocation
3 Sum of Lines 1 and 2.
4 Line 1 / Line 3

Standby Allocated Cost of Service - Primary Customer
($000s)

	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Total Revenue Requirement Shared	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2	Total Revenue Requirement Local	$698,310	$612,830	$1,934	$51,387	$22,709	$4,642	$1,449	$236	$646	$435	$1,457	$587
3	Total Revenue Requirement	$698,310	$612,830	$1,934	$51,387	$22,709	$4,642	$1,449	$236	$646	$435	$1,457	$587
4	Percent Shared	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

1 Revenue Requirement after applying Shared Alloctators to ECOSS Primary Customer Class Allocation
2 Revenue Requirement after applying Local Alloctators to ECOSS Primary Customer Class Allocation
3 Sum of Lines 1 and 2.
4 Line 1 / Line 3

Standby Allocated Cost of Service - Secondary Demand
($000s)

	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Total Revenue Requirement Shared	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Total Revenue Requirement Local	$ 193,881	$ 110,905	$ 369	$ 7,337	$ 39,854	$ 27,374	$ 3,304	$ 807	$ 1,089	$ 464	$ 1,025	$ 1,354
3	Total Revenue Requirement	$193,881	$110,905	$369	$7,337	$39,854	$27,374	$3,304	$807	$1,089	$464	$1,025	$1,354
4	Percent Shared	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

1 Revenue Requirement after applying Shared Alloctators to ECOSS Secondary Demand Class Allocation
2 Revenue Requirement after applying Local Alloctators to ECOSS Secondary Demand Class Allocation
3 Sum of Lines 1 and 2.
4 Line 1 / Line 3

Standby Allocated Cost of Service - Secondary Customer
($000s)

	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Total Revenue Requirement Shared	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Total Revenue Requirement Local	$ 237,748	$ 172,580	$ 556	$ 15,672	$ 7,938	$ 1,922	$ 561	$ 116	$ 293	$ 204	$ 678	$ 37,228
3	Total Revenue Requirement	$237,748	$172,580	$556	$15,672	$7,938	$1,922	$561	$116	$293	$204	$678	$37,228
4	Percent Shared	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

1 Revenue Requirement after applying Shared Alloctators to ECOSS Secondary Customer Class Allocation
2 Revenue Requirement after applying Local Alloctators to ECOSS Secondary Customer Class Allocation
3 Sum of Lines 1 and 2.
4 Line 1 / Line 3

Standby Allocated Cost of Service - On-site Customer
($000s)

	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Total Revenue Requirement Shared	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Total Revenue Requirement Local	$ 535,811	$ 316,222	$ 2,713	$ 24,756	$ 89,164	$ 40,574	$ 15,905	$ 5,309	$ 7,129	$ 7,336	$ 23,669	$ 3,032
3	Total Revenue Requirement	$ 535,811	$ 316,222	$ 2,713	$ 24,756	$ 89,164	$ 40,574	$ 15,905	$ 5,309	$ 7,129	$ 7,336	$ 23,669	$ 3,032
4	Percent Shared	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

1 Revenue Requirement after applying Shared Alloctators to ECOSS Allocations (Billing Customer, Regulatory, Competitive Supply, Competitive Collection, and Competitive Billing)
2 Revenue Requirement after applying Local Alloctators to ECOSS Allocations (Billing Customer, Regulatory, Competitive Supply, Competitive Collection, and Competitive Billing
3 Sum of Lines 1 and 2.
4 Line 1 / Line 3

NIAGARA MOHWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Shared and Local Facilities Rate Class Revenue Requirements, Previous Methodology, Used for SC7 Phase-In Rates
Rate Year 1 Compressed

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Large General Service SC-3			Large General Service SC-3A			
	SC-2D	Secondary	Primary	Sub/Transmission	Sec/Primary	Subtransmission	Transmission	TOTAL
1. Total Revenue Requirement	$156,445,195	$110,100,937	$37,983,189	$6,413,546	$24,429,277	$13,024,164	$42,372,048	$390,768,358
2. Less: Customer Charge Revenue	$21,905,886	$20,413,706	$4,392,835	$1,856,365	$1,567,641	$2,140,153	$5,882,695	$58,159,281
3. Less: Reactive Demand Revenue	N/A	$274,723	$315,437	$211,001	$262,428	$475,537	$1,268,947	$2,808,073
4. Less: NYPA SurCredit Revenue	-$4,909	-$209,878	-$242,239	-$168,579	-$265,362	-$318,815	-$3,035,109	-$4,244,892
5. Balance of Rev Req (line 1 - line 2 - line 3 - line 4)	$134,544,218	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516	$334,045,896
6. Standby ACOS Study - Shared Allocation %	51.0%	66.8%	73.6%	65.5%	80.2%	76.1%	77.2%	
7. Shared Revenue Requirement (Line 1 * Line 6)	$79,730,601	$73,539,234	$27,955,841	$4,197,847	$19,591,482	$9,905,587	$32,726,691	$247,647,283
8. **As-Used Charge Delivery Requirement** (Min of Line 5, Line 7)	$79,730,601	$73,539,234	$27,955,841	$4,197,847	$19,591,482	$9,905,587	$32,726,691	$247,647,283
9. **Contract Charge Delivery Requirement (**Max of 0, Line 5 - Line 8)	$54,813,617	$16,083,152	$5,561,316	$316,913	$3,273,089	$821,702	$5,528,824	$86,398,612
Revenue Neutrality Check 1:								
10. Parent Class T&D Rate ($kWh_kW)	$16.99	$14.28	$12.88	$4.07	$14.07	$4.97	$4.36	
11. Parent Class Delivery kWh_kW	7,919,024	6,276,077	2,602,264	1,109,277	1,625,058	2,158,408	8,774,201	30,464,310
12. Parent Class Target T&D Revenue (Line 10 * Line 11)	$134,544,218	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516	$334,045,896
13 SC7 As Used Charge Delivery Revenue (line 8)	$79,730,601	$73,539,234	$27,955,841	$4,197,847	$19,591,482	$9,905,587	$32,726,691	$247,647,283
14 SC7 Contract Charge Delivery Revenue (line 9)	$54,813,617	$16,083,152	$5,561,316	$316,913	$3,273,089	$821,702	$5,528,824	$86,398,612
15 SC7 T&D Revenue (line 13 + line 14)	$134,544,218	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516	$334,045,896
16 Difference (line 12 - line 15)	$0	$0	$0	$0	$0	$0	$0	$0
Revenue Neutrality Check 2:								
17 SC7 T&D Revenue (line 15)	$134,544,218	$89,622,386	$33,517,156	$4,514,759	$22,864,571	$10,727,289	$38,255,516	$334,045,896
18 SC7 Customer Charge revenue (line 2)	$21,905,886	$20,413,706	$4,392,835	$1,856,365	$1,567,641	$2,140,153	$5,882,695	$58,159,281
19 SC7 Reactive Charge Revenue (line 3)	N/A	$274,723	$315,437	$211,001	$262,428	$475,537	$1,268,947	$2,808,073
20 NYPA SurCredit Revenue line 4)	-$4,909	-$209,878	-$242,239	-$168,579	-$265,362	-$318,815	-$3,035,109	-$4,244,892
21 SC7 Total Revenue (sum line 17 thru line 20)	$156,445,195	$110,100,937	$37,983,189	$6,413,546	$24,429,277	$13,024,164	$42,372,048	$390,768,358
22 Total Revenue Requirement (line 1)	$156,445,195	$110,100,937	$37,983,189	$6,413,546	$24,429,277	$13,024,164	$42,372,048	$390,768,358
23 Difference (line 21 - line 1)	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
Lines 1-4 from Appendix 2, Schedule 3C, Pages 5-6
Line 6 from Company's Shared/Local Methodology used in prior rate cases. This study was performed again for this rate case to develop the SC7 Phase-In Rate Calculation.

NIAGARA MOHAWK d/b/a NATIONALGRID
PSC No. 220 Electricity Service Classification No. 7
Standby Rate Design by Parent Service Class, Previous Methodology, Used for SC7 Phase-In Rates
Rate Year 1 Compressed

Proposed Stayout Period Rates

Parent Service Class	Delivery Rate a	Delivery kWh/kW b	Total Delivery Revenue c=a*b
SC2D	$16.99	7,919,024	$134,544,218
SC3 Sec	$14.28	6,276,077	$89,622,386
SC3 Pri	$12.88	2,602,264	$33,517,156
SC3 Sub/Tran	$4.07	1,109,277	$4,514,759
SC3A Sec/Pri	$14.07	1,625,058	$22,864,571
SC3A Sub	$4.97	2,158,408	$10,727,289
SC3A Tran	$4.36	8,774,201	$38,255,516

Revenue Neutral to Parent Service Class

SC7 Service Class d	Contract Demand Charge Revenue Requirement e	Contract Demand Units f	Contract Demand Rate g=e/f	As Used Daily Revenue Requirement h	As Used Daily Demand Units i	As Used Daily Demand Rate j=h/i	Total Revenue k=f*g+i*j	Revenue Check k=c-j
SC7/SC2D	$54,813,617	12,046,419	$4.55	$79,730,601	96,332,511	$0.8277	134,544,218	$0
SC7/SC3 Sec	$16,083,152	7,850,745	$2.05	$73,539,234	144,871,581	$0.5076	89,622,386	$0
SC7/SC3 Pri	$5,561,316	3,252,569	$1.71	$27,955,841	45,321,951	$0.6168	33,517,156	$0
SC7/SC3 SubT/Tran	$316,913	1,444,168	$0.22	$4,197,847	16,659,120	$0.2520	4,514,759	$0
SC7/SC3A Sec/Pri	$3,273,089	1,982,896	$1.65	$19,591,482	28,349,295	$0.6911	22,864,571	$0
SC7/SC3A SubT	$821,702	2,671,462	$0.31	$9,905,587	36,837,115	$0.2689	10,727,289	$0
SC7/SC3A Tran	$5,528,824	10,671,183	$0.52	$32,726,691	145,824,760	$0.2244	38,255,516	$0

Notes:
(a) Appendix 2 Schedule 5.1, Page 1, Line 12
(b) Appendix 2 Schedule 5.1, Page 1, Line 13
(c) Appendix 2 Schedule 5.1, Page 1, Line 5
(e) Appendix 2, Schedule 16.2.1, Page 1, Line 9
(f) Parent Service Class kW from Appendix 2, Schedule 3C, Page 4 multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 1, Line 5
(h) Appendix 2, Schedule 16.2.1, Page 1, Line 8
(i) Demand Service Classes: kW multiplied by On-Peak Demand/Billed Demand Ratio, Appendix 2, Schedule 3C, Page 4 * Appendix 2, Schedule 16.2.1, Page 4, Line 6

SC7 Customer Charges are the same as their parent rate class
SC7 RKVA Charges are the same as their parent rate class

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Contract Demand Multiplier, As-Used On-Peak Daily Demand/Energy, and Wholesale Energy Billing Determinants, Previous Methdology, Used for SC7 Phase-In Rates
Rate Year 1 Compressed

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Large General Service SC-3			Large General Service SC-3A		
	SC-2D	Secondary	Primary	SubT/Transmission	Sec/Primary	Subtransmission	Transmission
1. Total Wholesale Energy Sales (kWh)	2,568,607,395	2,664,357,687	1,212,294,253	506,067,082	819,835,690	1,155,604,120	4,545,126,795
2. Sum of Customer Maximum Demands	21,581,621.3	8,726,102.9	4,922,545.4	2,420,568.6	2,376,081.2	4,072,170.3	15,358,455.3
3. Sum of Customer Demands	14,186,975.9	6,975,932.3	3,938,316.6	1,859,201.5	1,947,260.7	3,290,152.3	12,628,675.9
4. Contract Demand Multiplier	152.12%	125.09%	124.99%	130.19%	122.02%	123.77%	121.62%
5. As Used Billing Determinants*	96,332,511.2	144,871,581.0	45,321,951.2	16,659,120.0	28,349,294.9	36,837,114.8	145,824,759.8

* As Used Billing Determinants are On-Peak Daily kW for SC-2D (Interval Metered), SC-3, and SC-3A

PSC No. 220 Electricity Service Classification No. 7
Calculation of Contract Demand Multiplier and As-Used On-Peak Billing Determinants, Previous Methodology, Used for SC7 Phase-In Rates
Based on updated demand study for 12 months ending 12/31/2022

		SC2 Demand	SC3 Sec	SC3 Pri	SC3 Sub/Tra	SC3A Sec/Pri	SC3A Sub	SC3A Tra
	Contract Demand Multiplier							
1	Sum of Peak Demands	21,581,621	8,726,103	4,922,545	2,420,569	2,376,081	4,072,170	15,358,455
2	Billed Demand ratio	14,186,976	6,975,932	3,938,317	1,859,202	1,947,261	3,290,152	12,628,676
3	Ratio to Convert Bill Demands to Contract Demands	152.1%	125.1%	125.0%	130.2%	122.0%	123.8%	121.6%
	As-Used on-pk determinants (Used to develop SC7 Phase-In Rates)							
4	Sum of On-Pk Demands	172,580,233	161,026,429	68,591,125	27,921,474	33,970,144	56,152,358	209,885,056
5	Billed Demand ratio	14,186,976	6,975,932	3,938,317	1,859,202	1,947,261	3,290,152	12,628,676
6	On-Pk Demand / Billed Demand Ratio	12.16	23.08	17.42	15.02	17.45	17.07	16.62

1 Sum of customer maximum demands * 12
2 Ratio of maximum demand to peak demand weighted by sum of peak demands
3 Line 1 / Line 2
4 Sum of service class daily maximum on-peak demand, used to develop SC7 Phase-In Rate
5 Line 2
6 Line 4 / Line 5

NIAGARA MOHWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Shared and Local Facilities Rate Class Revenue Requirements, Previous Methodology, Used for SC7 Phase-In Rates
Rate Year 2 Including a Portion of Rate Year 1 Compression

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		Large General Service SC-3			Large General Service SC-3A			
	SC-2D	Secondary	Primary	Sub/Transmission	Sec/Primary	Subtransmission	Transmission	TOTAL
1. Total Revenue Requirement	$291,517,960	$205,666,702	$70,954,091	$11,850,538	$46,263,747	$24,438,352	$81,739,449	$732,430,838
2. Less: Customer Charge Revenue	$37,757,460	$39,451,025	$8,449,995	$3,571,791	$3,157,341	$4,292,936	$11,829,080	$108,509,628
3. Less: Reactive Demand Revenue	N/A	$465,447	$534,607	$357,775	$447,020	$808,436	$2,157,519	$4,770,803
4. Less: NYPA SurCredit Revenue	-$8,612	-$361,131	-$412,377	-$286,934	-$455,560	-$554,625	-$5,233,131	-$7,312,370
5. Balance of Rev Req (line 1 - line 2 - line 3 - line 4)	$253,769,112	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981	$626,462,777
6. Standby ACOS Study - Shared Allocation %	51.0%	66.8%	73.6%	65.5%	80.2%	76.1%	77.2%	
7. Shared Revenue Requirement (Line 1 * Line 6)	$148,568,974	$137,370,055	$52,222,609	$7,756,510	$37,102,013	$18,586,700	$63,132,698	$464,739,560
8. **As-Used Charge Delivery Requirement** (Min of Line 5, Line 7)	$148,568,974	$137,370,055	$52,222,609	$7,756,510	$37,102,013	$18,586,700	$63,132,698	$464,739,560
9. **Contract Charge Delivery Requirement (**Max of 0, Line 5 - Line 8)	$105,200,138	$28,741,306	$10,159,256	$451,396	$6,012,933	$1,304,905	$9,853,283	$161,723,217
Revenue Neutrality Check 1:								
10. Parent Class T&D Rate ($kWh_kW)	$18.93	$15.62	$14.14	$4.36	$15.58	$5.42	$4.89	
11. Parent Class Delivery kWh_kW	13,405,658	10,634,530	4,411,730	1,882,547	2,767,326	3,670,038	14,925,558	$51,697,389
12. Parent Class Target T&D Revenue (Line 10 * Line 11)	$253,769,112	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981	$626,462,777
13 SC7 As Used Charge Delivery Revenue (line 8)	$148,568,974	$137,370,055	$52,222,609	$7,756,510	$37,102,013	$18,586,700	$63,132,698	$464,739,560
14 SC7 Contract Charge Delivery Revenue (line 9)	$105,200,138	$28,741,306	$10,159,256	$451,396	$6,012,933	$1,304,905	$9,853,283	$161,723,217
15 SC7 T&D Revenue (line 13 + line 14)	$253,769,112	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981	$626,462,777
16 Difference (line 12 - line 15)	$0	$0	$0	$0	$0	$0	$0	$0
Revenue Neutrality Check 2:								
17 SC7 T&D Revenue (line 15)	$253,769,112	$166,111,361	$62,381,866	$8,207,906	$43,114,946	$19,891,605	$72,985,981	$626,462,777
18 SC7 Customer Charge revenue (line 2)	$37,757,460	$39,451,025	$8,449,995	$3,571,791	$3,157,341	$4,292,936	$11,829,080	$108,509,628
19 SC7 Reactive Charge Revenue (line 3)	N/A	$465,447	$534,607	$357,775	$447,020	$808,436	$2,157,519	$4,770,803
20 NYPA SurCredit Revenue line 4)	-$8,612	-$361,131	-$412,377	-$286,934	-$455,560	-$554,625	-$5,233,131	-$7,312,370
21 SC7 Total Revenue (sum line 17 thru line 20)	$291,517,960	$205,666,702	$70,954,091	$11,850,538	$46,263,747	$24,438,352	$81,739,449	$732,430,838
22 Total Revenue Requirement (line 1)	$291,517,960	$205,666,702	$70,954,091	$11,850,538	$46,263,747	$24,438,352	$81,739,449	$732,430,838
23 Difference (line 21 - line 1)	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
Lines 1-4 from Appendix 2, Schedule 3D, Page 2
Line 6 from Company's Shared/Local Methodology used in prior rate cases. This study was performed again for this rate case to develop the SC7 Phase-In Rate Calculation.

NIAGARA MOHAWK d/b/a NATIONALGRID
PSC No. 220 Electricity Service Classification No. 7
Standby Rate Design by Parent Service Class, Previous Methodology, Used for SC7 Phase-In Rates
Rate Year 2 Including a Portion of Rate Year 1 Compression

Proposed Stayout Period Rates

Parent Service Class	Delivery Rate a	Delivery kWh/kW b	Total Delivery Revenue c=a*b
SC2D	$18.93	13,405,658	$253,769,112
SC3 Sec	$15.62	10,634,530	$166,111,361
SC3 Pri	$14.14	4,411,730	$62,381,866
SC3 Sub/Tran	$4.36	1,882,547	$8,207,906
SC3A Sec/Pri	$15.58	2,767,326	$43,114,946
SC3A Sub	$5.42	3,670,038	$19,891,605
SC3A Tran	$4.89	14,925,558	$72,985,981

Revenue Neutral to Parent Service Class

SC7 Service Class d	Contract Demand Charge Revenue Requirement e	Contract Demand Units f	Contract Demand Rate g=e/f	As Used Daily Revenue Requirement h	As Used Daily Demand Units i	As Used Daily Demand Rate j=h/i	Total Revenue k=f*g+i*j	Revenue Check k=c-j
SC7/SC2D	$105,200,138	20,393,059	$5.16	$148,568,974	163,075,743	$0.9110	253,769,112	$0
SC7/SC3 Sec	$28,741,306	13,302,595	$2.16	$137,370,055	245,478,360	$0.5596	166,111,361	$0
SC7/SC3 Pri	$10,159,256	5,514,270	$1.84	$52,222,609	76,836,265	$0.6797	62,381,866	$0
SC7/SC3 SubT/Trar	$451,396	2,450,963	$0.18	$7,756,510	28,272,080	$0.2744	8,207,906	$0
SC7/SC3A Sec/Pri	$6,012,933	3,376,740	$1.78	$37,102,013	48,276,268	$0.7685	43,114,946	$0
SC7/SC3A SubT	$1,304,905	4,542,349	$0.29	$18,586,700	62,635,789	$0.2967	19,891,605	$0
SC7/SC3A Tran	$9,853,283	18,151,826	$0.54	$63,132,698	248,058,599	$0.2545	72,985,981	$0

Notes:
(a) Appendix 2 Schedule 5.1, Page 2, Line 12
(b) Appendix 2 Schedule 5.1, Page 2, Line 13
(c) Appendix 2 Schedule 5.1, Page 2, Line 5
(e) Appendix 2, Schedule 16.2.2, Page 1, Line 9
(f) Parent Service Class kW from Appendix 2, Schedule 3D, Page 1 multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 2, Line 5
(h) Appendix 2, Schedule 16.2.2, Page 1, Line 8
(i) Demand Service Classes: kW multiplied by On-Peak Demand/Billed Demand Ratio, Appendix 2, Schedule 3D, Page 2 * Appendix 2, Schedule 16.2.2, Page 4, Line 6

SC7 Customer Charges are the same as their parent rate class
SC7 RKVA Charges are the same as their parent rate class

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Contract Demand Multiplier, As-Used On-Peak Daily Demand/Energy, and Wholesale Energy Billing Determinants, Previous Methdology, Used for SC7 Phase-In Rates
Rate Year 2 Including a Portion of Rate Year 1 Compression

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Large General Service SC-3			Large General Service SC-3A		
	SC-2D	Secondary	Primary	SubT/Transmission	Sec/Primary	Subtransmission	Transmission
1. Total Wholesale Energy Sales (kWh)	4,348,249,529	4,514,762,117	2,055,428,307	858,874,807	1,395,818,326	1,964,754,894	7,731,438,941
2. Sum of Customer Maximum Demands	21,581,621.3	8,726,102.9	4,922,545.4	2,420,568.6	2,376,081.2	4,072,170.3	15,358,455.3
3. Sum of Customer Demands	14,186,975.9	6,975,932.3	3,938,316.6	1,859,201.5	1,947,260.7	3,290,152.3	12,628,675.9
4. Contract Demand Multiplier	152.12%	125.09%	124.99%	130.19%	122.02%	123.77%	121.62%
5. As Used Billing Determinants*	163,075,743.2	245,478,360.0	76,836,265.3	28,272,080.3	48,276,268.0	62,635,789.0	248,058,599.0

* As Used Billing Determinants are On-Peak Daily kW for SC-2D (Interval Metered), SC-3, and SC-3A

PSC No. 220 Electricity Service Classification No. 7
Calculation of Contract Demand Multiplier and As-Used On-Peak Billing Determinants, Previous Methodology, Used for SC7 Phase-In Rates
Based on updated demand study for 12 months ending 12/31/2022

		SC2 Demand	SC3 Sec	SC3 Pri	SC3 Sub/Tra	SC3A Sec/Pri	SC3A Sub	SC3A Tra
	Contract Demand Multiplier							
1	Sum of Peak Demands	21,581,621	8,726,103	4,922,545	2,420,569	2,376,081	4,072,170	15,358,455
2	Billed Demand ratio	14,186,976	6,975,932	3,938,317	1,859,202	1,947,261	3,290,152	12,628,676
3	Ratio to Convert Bill Demands to Contract Demands	152.1%	125.1%	125.0%	130.2%	122.0%	123.8%	121.6%
	As-Used on-pk determinants (Used to develop SC7 Phase-In Rates)							
4	Sum of On-Pk Demands	172,580,233	161,026,429	68,591,125	27,921,474	33,970,144	56,152,358	209,885,056
5	Billed Demand ratio	14,186,976	6,975,932	3,938,317	1,859,202	1,947,261	3,290,152	12,628,676
6	On-Pk Demand / Billed Demand Ratio	12.16	23.08	17.42	15.02	17.45	17.07	16.62

1 Sum of customer maximum demands * 12
2 Ratio of maximum demand to peak demand weighted by sum of peak demands
3 Line 1 / Line 2
4 Sum of service class daily maximum on-peak demand, used to develop SC7 Phase-In Rate
5 Line 2
6 Line 4 / Line 5

NIAGARA MOHWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Shared and Local Facilities Rate Class Revenue Requirements, Previous Methodology, Used for SC7 Phase-In Rates
Rate Year 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
			Large General Service SC-3			Large General Service SC-3A			
		SC-2D	Secondary	Primary	Sub/Transmission	Sec/Primary	Subtransmission	Transmission	TOTAL
1.	Total Revenue Requirement	$321,054,621	$226,415,819	$78,139,940	$13,037,127	$50,985,515	$26,916,053	$89,815,988	$806,365,062
2.	Less: Customer Charge Revenue	$38,016,872	$44,449,624	$9,610,067	$4,011,860	$3,718,536	$5,038,390	$13,954,354	$118,799,703
3.	Less: Reactive Demand Revenue	N/A	$459,911	$528,275	$353,559	$441,317	$797,090	$2,127,260	$4,707,413
4.	Less: NYPA SurCredit Revenue	-$8,476	-$356,702	-$410,473	-$285,092	-$451,133	-$545,167	-$4,996,290	-$7,053,334
5.	Balance of Rev Req (line 1 - line 2 - line 3 - line 4)	$283,046,225	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663	$689,911,279
6.	Standby ACOS Study - Shared Allocation %	51.0%	66.8%	73.6%	65.5%	80.2%	76.1%	77.2%	
7.	Shared Revenue Requirement (Line 1 * Line 6)	$163,622,014	$151,228,922	$57,511,435	$8,533,166	$40,888,717	$20,471,127	$69,370,735	$511,626,115
8.	**As-Used Charge Delivery Requirement** (Min of Line 5, Line 7)	$163,622,014	$151,228,922	$57,511,435	$8,533,166	$40,888,717	$20,471,127	$69,370,735	$511,626,115
9.	**Contract Charge Delivery Requirement (**Max of 0, Line 5 - Line 8)	$119,424,211	$30,634,064	$10,900,636	$423,634	$6,388,078	$1,154,614	$9,359,928	$178,285,165
	Revenue Neutrality Check 1:								
10.	Parent Class T&D Rate ($kWh_kW)	$21.35	$17.31	$15.70	$4.82	$17.32	$5.98	$5.36	
11.	Parent Class Delivery kWh_kW	13,257,434	10,506,238	4,357,457	1,858,257	2,729,607	3,616,345	14,688,557	$51,013,895
12.	Parent Class Target T&D Revenue (Line 10 * Line 11)	$283,046,225	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663	$689,911,279
13	SC7 As Used Charge Delivery Revenue (line 8)	$163,622,014	$151,228,922	$57,511,435	$8,533,166	$40,888,717	$20,471,127	$69,370,735	$511,626,115
14	SC7 Contract Charge Delivery Revenue (line 9)	$119,424,211	$30,634,064	$10,900,636	$423,634	$6,388,078	$1,154,614	$9,359,928	$178,285,165
15	SC7 T&D Revenue (line 13 + line 14)	$283,046,225	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663	$689,911,279
16	Difference (line 12 - line 15)	$0	$0	$0	$0	$0	$0	$0	$0
	Revenue Neutrality Check 2:								
17	SC7 T&D Revenue (line 15)	$283,046,225	$181,862,985	$68,412,071	$8,956,800	$47,276,795	$21,625,741	$78,730,663	$689,911,279
18	SC7 Customer Charge revenue (line 2)	$38,016,872	$44,449,624	$9,610,067	$4,011,860	$3,718,536	$5,038,390	$13,954,354	$118,799,703
19	SC7 Reactive Charge Revenue (line 3)	N/A	$459,911	$528,275	$353,559	$441,317	$797,090	$2,127,260	$4,707,413
20	NYPA SurCredit Revenue line 4)	-$8,476	-$356,702	-$410,473	-$285,092	-$451,133	-$545,167	-$4,996,290	-$7,053,334
21	SC7 Total Revenue (sum line 17 thru line 20)	$321,054,621	$226,415,819	$78,139,940	$13,037,127	$50,985,515	$26,916,053	$89,815,988	$806,365,062
22	Total Revenue Requirement (line 1)	$321,054,621	$226,415,819	$78,139,940	$13,037,127	$50,985,515	$26,916,053	$89,815,988	$806,365,062
23	Difference (line 21 - line 1)	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
Lines 1-4 from Appendix 2, Schedule 3E, Page 2
Line 6 from Company's Shared/Local Methodology used in prior rate cases. This study was performed again for this rate case to develop the SC7 Phase-In Rate Calculation.

NIAGARA MOHAWK d/b/a NATIONALGRID
PSC No. 220 Electricity Service Classification No. 7
Standby Rate Design by Parent Service Class, Previous Methodology, Used for SC7 Phase-In Rates
Rate Year 3

Proposed Stayout Period Rates

Parent Service Class	Delivery Rate a	Delivery kWh/kW b	Total Delivery Revenue c=a*b
SC2D	$21.35	13,257,434	$283,046,225
SC3 Sec	$17.31	10,506,238	$181,862,985
SC3 Pri	$15.70	4,357,457	$68,412,071
SC3 Sub/Tran	$4.82	1,858,257	$8,956,800
SC3A Sec/Pri	$17.32	2,729,607	$47,276,795
SC3A Sub	$5.98	3,616,345	$21,625,741
SC3A Tran	$5.36	14,688,557	$78,730,663

Revenue Neutral to Parent Service Class

SC7 Service Class d	Contract Demand Charge Revenue Requirement e	Contract Demand Units f	Contract Demand Rate g=e/f	As Used Daily Revenue Requirement h	As Used Daily Demand Units i	As Used Daily Demand Rate j=h/i	Total Revenue k=f*g+i*j	Revenue Check k=c-j
SC7/SC2D	$119,424,211	20,167,577	$5.92	$163,622,014	161,272,644	$1.0146	283,046,225	$0
SC7/SC3 Sec	$30,634,064	13,142,117	$2.33	$151,228,922	242,516,982	$0.6236	181,862,985	$0
SC7/SC3 Pri	$10,900,636	5,446,433	$2.00	$57,511,435	75,891,018	$0.7578	68,412,071	$0
SC7/SC3 SubT/Tran	$423,634	2,419,339	$0.18	$8,533,166	27,907,293	$0.3058	8,956,800	$0
SC7/SC3A Sec/Pri	$6,388,078	3,330,714	$1.92	$40,888,717	47,618,251	$0.8587	47,276,795	$0
SC7/SC3A SubT	$1,154,614	4,475,893	$0.26	$20,471,127	61,719,416	$0.3317	21,625,741	$0
SC7/SC3A Tran	$9,359,928	17,863,594	$0.52	$69,370,735	244,119,693	$0.2842	78,730,663	$0

Notes:
(a) Appendix 2 Schedule 5.1, Page 3, Line 12
(b) Appendix 2 Schedule 5.1, Page 3, Line 13
(c) Appendix 2 Schedule 5.1, Page 3, Line 5
(e) Appendix 2, Schedule 16.2.3, Page 1, Line 9
(f) Parent Service Class kW from Appendix 2, Schedule 3E, Page 1 multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 3, Line 5
(h) Appendix 2, Schedule 16.2.3, Page 1, Line 8
(i) Demand Service Classes: kW multiplied by On-Peak Demand/Billed Demand Ratio, Appendix 2, Schedule 3E, Page 2 * Appendix 2, Schedule 16.2.3, Page 4, Line 6

SC7 Customer Charges are the same as their parent rate class
SC7 RKVA Charges are the same as their parent rate class

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Contract Demand Multiplier, As-Used On-Peak Daily Demand/Energy, and Wholesale Energy Billing Determinants, Previous Methdology, Used for SC7 Phase-In Rates
Rate Year 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Large General Service SC-3			Large General Service SC-3A		
	SC-2D	Secondary	Primary	SubT/Transmission	Sec/Primary	Subtransmission	Transmission
1. Total Wholesale Energy Sales (kWh)	4,300,168,531	4,460,255,866	2,030,096,358	847,500,752	1,376,217,594	1,935,916,566	7,610,038,016
2. Sum of Customer Maximum Demands	21,581,621.3	8,726,102.9	4,922,545.4	2,420,568.6	2,376,081.2	4,072,170.3	15,358,455.3
3. Sum of Customer Demands	14,186,975.9	6,975,932.3	3,938,316.6	1,859,201.5	1,947,260.7	3,290,152.3	12,628,675.9
4. Contract Demand Multiplier	152.12%	125.09%	124.99%	130.19%	122.02%	123.77%	121.62%
5. As Used Billing Determinants*	161,272,644.4	242,516,981.6	75,891,018.3	27,907,293.3	47,618,251.0	61,719,416.2	244,119,693.5

* As Used Billing Determinants are On-Peak Daily kW for SC-2D (Interval Metered), SC-3, and SC-3A

PSC No. 220 Electricity Service Classification No. 7
Calculation of Contract Demand Multiplier and As-Used On-Peak Billing Determinants, Previous Methodology, Used for SC7 Phase-In Rates
Based on updated demand study for 12 months ending 12/31/2022

		SC2 Demand	SC3 Sec	SC3 Pri	SC3 Sub/Tra	SC3A Sec/Pri	SC3A Sub	SC3A Tra
	Contract Demand Multiplier							
1	Sum of Peak Demands	21,581,621	8,726,103	4,922,545	2,420,569	2,376,081	4,072,170	15,358,455
2	Billed Demand ratio	14,186,976	6,975,932	3,938,317	1,859,202	1,947,261	3,290,152	12,628,676
3	Ratio to Convert Bill Demands to Contract Demands	152.1%	125.1%	125.0%	130.2%	122.0%	123.8%	121.6%
	As-Used on-pk determinants (Used to develop SC7 Phase-In Rates)							
4	Sum of On-Pk Demands	172,580,233	161,026,429	68,591,125	27,921,474	33,970,144	56,152,358	209,885,056
5	Billed Demand ratio	14,186,976	6,975,932	3,938,317	1,859,202	1,947,261	3,290,152	12,628,676
6	On-Pk Demand / Billed Demand Ratio	12.16	23.08	17.42	15.02	17.45	17.07	16.62

1 Sum of customer maximum demands * 12
2 Ratio of maximum demand to peak demand weighted by sum of peak demands
3 Line 1 / Line 2
4 Sum of service class daily maximum on-peak demand, used to develop SC7 Phase-In Rate
5 Line 2
6 Line 4 / Line 5

NIAGARA MOHWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Shared and Local Facilities Rate Class Revenue Requirements, Previous Methodology, Used for SC7 Phase-In Rates
Post Rate Year 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
			Large General Service SC-3			Large General Service SC-3A			
		SC-2D	Secondary	Primary	Sub/Transmission	Sec/Primary	Subtransmission	Transmission	TOTAL
1.	Total Revenue Requirement	$309,519,809	$218,420,191	$75,339,640	$12,584,886	$49,149,192	$25,948,195	$86,575,830	$777,537,743
2.	Less: Customer Charge Revenue	$38,016,872	$44,449,624	$9,610,067	$4,011,860	$3,718,536	$5,038,390	$13,954,354	$118,799,703
3.	Less: Reactive Demand Revenue	N/A	$459,911	$528,275	$353,559	$441,317	$797,090	$2,127,260	$4,707,413
4.	Less: NYPA SurCredit Revenue	-$9,320	-$367,588	-$422,000	-$291,351	-$458,619	-$572,776	-$5,298,736	-$7,420,392
5.	Balance of Rev Req (line 1 - line 2 - line 3 - line 4)	$271,512,257	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952	$661,451,019
6.	Standby ACOS Study - Shared Allocation %	51.0%	66.8%	73.6%	65.5%	80.2%	76.1%	77.2%	
7.	Shared Revenue Requirement (Line 1 * Line 6)	$157,743,422	$145,888,437	$55,450,398	$8,237,162	$39,416,046	$19,735,018	$66,868,150	$493,338,633
8.	**As-Used Charge Delivery Requirement** (Min of Line 5, Line 7)	$157,743,422	$145,888,437	$55,450,398	$8,237,162	$39,416,046	$19,735,018	$66,868,150	$493,338,633
9.	**Contract Charge Delivery Requirement (**Max of 0, Line 5 - Line 8)	$113,768,835	$27,989,807	$10,172,900	$273,656	$6,031,913	$950,473	$8,924,801	$168,112,386
	Revenue Neutrality Check 1:								
10.	Parent Class T&D Rate ($kWh_kW)	$20.48	$16.55	$15.06	$4.58	$16.65	$5.72	$5.16	
11.	Parent Class Delivery kWh_kW	13,257,434	10,506,238	4,357,457	1,858,257	2,729,607	3,616,345	14,688,557	$51,013,895
12.	Parent Class Target T&D Revenue (Line 10 * Line 11)	$271,512,257	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952	$661,451,019
13	SC7 As Used Charge Delivery Revenue (line 8)	$157,743,422	$145,888,437	$55,450,398	$8,237,162	$39,416,046	$19,735,018	$66,868,150	$493,338,633
14	SC7 Contract Charge Delivery Revenue (line 9)	$113,768,835	$27,989,807	$10,172,900	$273,656	$6,031,913	$950,473	$8,924,801	$168,112,386
15	SC7 T&D Revenue (line 13 + line 14)	$271,512,257	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952	$661,451,019
16	Difference (line 12 - line 15)	$0	$0	$0	$0	$0	$0	$0	$0
	Revenue Neutrality Check 2:								
17	SC7 T&D Revenue (line 15)	$271,512,257	$173,878,244	$65,623,299	$8,510,818	$45,447,958	$20,685,491	$75,792,952	$661,451,019
18	SC7 Customer Charge revenue (line 2)	$38,016,872	$44,449,624	$9,610,067	$4,011,860	$3,718,536	$5,038,390	$13,954,354	$118,799,703
19	SC7 Reactive Charge Revenue (line 3)	N/A	$459,911	$528,275	$353,559	$441,317	$797,090	$2,127,260	$4,707,413
20	NYPA SurCredit Revenue line 4)	-$9,320	-$367,588	-$422,000	-$291,351	-$458,619	-$572,776	-$5,298,736	-$7,420,392
21	SC7 Total Revenue (sum line 17 thru line 20)	$309,519,809	$218,420,191	$75,339,640	$12,584,886	$49,149,192	$25,948,195	$86,575,830	$777,537,743
22	Total Revenue Requirement (line 1)	$309,519,809	$218,420,191	$75,339,640	$12,584,886	$49,149,192	$25,948,195	$86,575,830	$777,537,743
23	Difference (line 21 - line 1)	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
Lines 1-4 from Appendix 2, Schedule 3F, Page 2
Line 6 from Company's Shared/Local Methodology used in prior rate cases. This study was performed again for this rate case to develop the SC7 Phase-In Rate Calculation.

NIAGARA MOHAWK d/b/a NATIONALGRID
PSC No. 220 Electricity Service Classification No. 7
Standby Rate Design by Parent Service Class, Previous Methodology, Used for SC7 Phase-In Rates
Post Rate Year 3

Proposed Stayout Period Rates

Parent Service Class	Delivery Rate a	Delivery kWh/kW b	Total Delivery Revenue c=a*b
SC2D	$20.48	13,257,434	$271,512,257
SC3 Sec	$16.55	10,506,238	$173,878,244
SC3 Pri	$15.06	4,357,457	$65,623,299
SC3 Sub/Tran	$4.58	1,858,257	$8,510,818
SC3A Sec/Pri	$16.65	2,729,607	$45,447,958
SC3A Sub	$5.72	3,616,345	$20,685,491
SC3A Tran	$5.16	14,688,557	$75,792,952

Revenue Neutral to Parent Service Class

SC7 Service Class d	Contract Demand Charge Revenue Requirement e	Contract Demand Units f	Contract Demand Rate g=e/f	As Used Daily Revenue Requirement h	As Used Daily Demand Units i	As Used Daily Demand Rate j=h/i	Total Revenue k=f*g+i*j	Revenue Check k=c-j
SC7/SC2D	$113,768,835	20,167,577	$5.64	$157,743,422	161,272,644	$0.9781	271,512,257	$0
SC7/SC3 Sec	$27,989,807	13,142,117	$2.13	$145,888,437	242,516,982	$0.6016	173,878,244	$0
SC7/SC3 Pri	$10,172,900	5,446,433	$1.87	$55,450,398	75,891,018	$0.7307	65,623,299	$0
SC7/SC3 SubT/Tran	$273,656	2,419,339	$0.11	$8,237,162	27,907,293	$0.2952	8,510,818	$0
SC7/SC3A Sec/Pri	$6,031,913	3,330,714	$1.81	$39,416,046	47,618,251	$0.8278	45,447,958	$0
SC7/SC3A SubT	$950,473	4,475,893	$0.21	$19,735,018	61,719,416	$0.3198	20,685,491	$0
SC7/SC3A Tran	$8,924,801	17,863,594	$0.50	$66,868,150	244,119,693	$0.2739	75,792,952	$0

Notes:
(a) Appendix 2 Schedule 5.1, Page 4, Line 12
(b) Appendix 2 Schedule 5.1, Page 4, Line 13
(c) Appendix 2 Schedule 5.1, Page 4, Line 5
(e) Appendix 2, Schedule 16.2.4, Page 1, Line 9
(f) Parent Service Class kW from Appendix 2, Schedule 3F, Page 1 multiplied by Contract Demand multiplier found on Appendix 2, Schedule 5.5, Page 4, Line 5
(h) Appendix 2, Schedule 16.2.4, Page 1, Line 8
(i) Demand Service Classes: kW multiplied by On-Peak Demand/Billed Demand Ratio, Appendix 2, Schedule 3F, Page 2 * Appendix 2, Schedule 16.2.4, Page 4, Line 6

SC7 Customer Charges are the same as their parent rate class
SC7 RKVA Charges are the same as their parent rate class

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
PSC No. 220 Electricity Service Classification No. 7
Contract Demand Multiplier, As-Used On-Peak Daily Demand/Energy, and Wholesale Energy Billing Determinants, Previous Methdology, Used for SC7 Phase-In Rates
Post Rate Year 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Large General Service SC-3			Large General Service SC-3A		
	SC-2D	Secondary	Primary	SubT/Transmission	Sec/Primary	Subtransmission	Transmission
1. Total Wholesale Energy Sales (kWh)	4,300,168,531	4,460,255,866	2,030,096,358	847,500,752	1,376,217,594	1,935,916,566	7,610,038,016
2. Sum of Customer Maximum Demands	21,581,621.3	8,726,102.9	4,922,545.4	2,420,568.6	2,376,081.2	4,072,170.3	15,358,455.3
3. Sum of Customer Demands	14,186,975.9	6,975,932.3	3,938,316.6	1,859,201.5	1,947,260.7	3,290,152.3	12,628,675.9
4. Contract Demand Multiplier	152.12%	125.09%	124.99%	130.19%	122.02%	123.77%	121.62%
5. As Used Billing Determinants*	161,272,644.4	242,516,981.6	75,891,018.3	27,907,293.3	47,618,251.0	61,719,416.2	244,119,693.5

* As Used Billing Determinants are On-Peak Daily kW for SC-2D (Interval Metered), SC-3, and SC-3A

PSC No. 220 Electricity Service Classification No. 7
Calculation of Contract Demand Multiplier and As-Used On-Peak Billing Determinants, Previous Methodology, Used for SC7 Phase-In Rates
Based on updated demand study for 12 months ending 12/31/2022

		SC2 Demand	SC3 Sec	SC3 Pri	SC3 Sub/Tra	SC3A Sec/Pri	SC3A Sub	SC3A Tra
	Contract Demand Multiplier							
1	Sum of Peak Demands	21,581,621	8,726,103	4,922,545	2,420,569	2,376,081	4,072,170	15,358,455
2	Billed Demand ratio	14,186,976	6,975,932	3,938,317	1,859,202	1,947,261	3,290,152	12,628,676
3	Ratio to Convert Bill Demands to Contract Demands	152.1%	125.1%	125.0%	130.2%	122.0%	123.8%	121.6%
	As-Used on-pk determinants (Used to develop SC7 Phase-In Rates)							
4	Sum of On-Pk Demands	172,580,233	161,026,429	68,591,125	27,921,474	33,970,144	56,152,358	209,885,056
5	Billed Demand ratio	14,186,976	6,975,932	3,938,317	1,859,202	1,947,261	3,290,152	12,628,676
6	On-Pk Demand / Billed Demand Ratio	12.16	23.08	17.42	15.02	17.45	17.07	16.62

1 Sum of customer maximum demands * 12
2 Ratio of maximum demand to peak demand weighted by sum of peak demands
3 Line 1 / Line 2
4 Sum of service class daily maximum on-peak demand, used to develop SC7 Phase-In Rate
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APPENDIX 3

Appendix 3

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Niagara Mohawk Power Corporation d/b/a National Grid
Gas Revenue Exhibit at Current Rates
FY2026 Apr 2025 – Mar 2026

Class Name	Customers	Billed Therms	1 Base Delivery Revenue	2 Merchant Function Charge Revenue	3 Other Misc Revenue /Credits	4 Total Delivery Revenue (Sum of 1 to 3)	5 Commodity Revenue	6 Gross Revenue Taxes	7 Revenue (4+5+6)
SC1 Residential Non Heat	22,043	3,272,930	$7,320,698	$58,496	$0	$7,379,194	$1,323,378	$190,718	$8,893,291
SC1 Residential Heat	546,745	521,799,291	$340,616,203	$9,401,613	$0	$350,017,816	$213,578,049	$9,627,071	$573,222,936
SC1 MB Residential Non-Heat	686	199,140	$278,351	$232	$0	$278,583	$0	$7,003	$285,586
SC1 MB Residential Heat	26,559	48,692,642	$24,592,493	$56,695	$0	$24,649,188	$0	$618,910	$25,268,098
Total SC1	**596,034**	**573,964,003**	**$372,807,745**	**$9,517,037**	**$0**	**$382,324,782**	**$214,901,427**	**$10,443,702**	**$607,669,911**
SC2 Residential Non Heat	49	26,098	$24,878	$235	$0	$25,113	$10,322	$168	$35,603
SC2 Residential Heat	772	2,156,764	$961,723	$19,615	$0	$981,338	$874,668	$8,812	$1,864,817
SC2 Commercial Non Heat	1,429	2,722,521	$1,319,440	$24,625	$0	$1,344,066	$1,090,915	$11,561	$2,446,542
SC2 Commercial Heat	34,926	108,161,952	$43,523,138	$985,996	$0	$44,509,134	$44,111,361	$420,742	$89,041,237
SC2 Industrial	117	1,212,422	$327,249	$10,877	$0	$338,126	$496,603	$3,963	$838,692
SC2 MB Residential Non Heat	12	9,543	$7,309	$1	$0	$7,311	$0	$35	$7,345
SC2 MB Residential Heat	201	1,153,666	$414,112	$165	$0	$414,277	$0	$1,967	$416,244
SC2 MB Commercial Non Heat	494	3,234,607	$1,091,062	$464	$0	$1,091,525	$0	$5,182	$1,096,707
SC2 MB Commercial Heat	10,592	83,278,396	$26,636,002	$11,948	$0	$26,647,950	$0	$126,516	$26,774,466
SC2 MB Industrial	58	896,472	$229,990	$126	$0	$230,116	$0	$1,093	$231,209
Total SC2	**48,651**	**202,852,443**	**$74,534,902**	**$1,054,052**	**$0**	**$75,588,955**	**$46,583,869**	**$580,038**	**$122,752,862**
			($1)						
SC5 Sales Service	9	4,775,517	$532,513	$35,493	$0	$568,006	$1,733,263	$10,926	$2,312,195
SC5 Firm Gas Transportation	117	58,975,733	$6,634,134	$7,312	$0	$6,641,446	$0	$31,531	$6,672,978
SC6 Interruptible	16	51,834,437	$2,563,501	$0	$0	$2,563,501	$0	$12,171	$2,575,672
SC7 Small Volume Sales Service	141	16,474,010	$3,015,514	$139,558	$0	$3,155,073	$6,344,942	$45,103	$9,545,118
SC7 Small Volume Firm Transporation	698	67,456,521	$12,772,677	$9,266	$0	$12,781,943	$0	$60,685	$12,842,627
SC8 Sales Service	3	2,820,528	$329,573	$13,595	$0	$343,167	$1,033,082	$6,534	$1,382,783
SC8 Transportation Service with Standby Sales Service	67	194,299,939	$18,882,300	$15,546	$0	$18,897,847	$1,210,834	$95,470	$20,204,150
SC9 Negotiated Transportation Service	2	73,744,778	$4,686,404	$0	$0	$4,686,404	$0	$74,373	$4,760,777
SC10 Natural Gas Vehicles	3	24,904	$26,847	$0	$0	$26,847	$9,825	$174	$36,846
NYSEG Transportation	1	2,409,554	$396,524	$0	$0	$396,524	$0	$1,883	$398,406
SC12 Distributed Generation (<250K)	-	-	$0	$0	$0	$0	$0	$0	$0
SC12 Distributed Generation (250K to 1000K)	1	735,123	$47,153	$4,831	$0	$51,985	$250,880	$1,438	$304,303
SC12 MB Distributed Generation (<250K)	12	1,752,214	$127,634	$197	$0	$127,832	$0	$607	$128,439
SC12 DB Distributed Generation (250K to 1000K)	1	201,341	$17,039	$23	$0	$17,061	$0	$81	$17,142
SC12 MB Distributed Generation (250K to 1000K)	-	-	$0	$0	$0	$0	$0	$0	$0
SC12 DB Distributed Generation (1M to 2.5M)	2	3,547,306	$216,436	$402	$0	$216,837	$0	$1,029	$217,867
SC12 DB Distributed Generation (>2.5M)	2	9,450,102	$532,366	$1,069	$0	$533,436	$0	$2,533	$535,968
SC13 Residential Distributed Generation	4	4,012	$1,801	$37	$0	$1,838	$1,630	$16	$3,484
Total SC5 - SC13	**1,079**	**488,506,020**	**$50,782,416**	**$227,330**	**$0**	**$51,009,745**	**$10,584,456**	**$344,553**	**$61,938,755**
SC14 Dual Fuel Electric Generators	6	371,598,654	$16,542,815	$0	$0	$16,542,815	$0	$262,534	$16,805,350
EJP Credit	-	-	$0	$0	($526,000)	($526,000)	$0	($13,232)	($539,232)
One Bill Billing Fees	-	-	$0	$0	($195,509)	($195,509)	$0	$0	($195,509)
Retail Revenue Total	**645,770**	**1,636,921,119**	**$514,667,878**	**$10,798,419**	**($721,509)**	**$524,744,789**	**$272,069,752**	**$11,617,596**	**$808,432,137**
Late Payment Charges					$4,082,582	$4,082,582			$4,082,582
One Bill Billing Fees					$195,509	$195,509			$195,509
Supervision and Administration Burdens					$481,314	$481,314			$481,314
Misc. 3rd Party Billings					$335,815	$335,815			$335,815
Other Misc. Fees - Service Re-Establishment Charge					$33,824	$33,824		$229	$34,053
Other Misc. Fees - Service Line-No Access Customer Fines					$224,100	$224,100			$224,100
Other Misc. Fees - AMR Opt-Out Meter Reading Fees					$570	$570			$570
Revenue Total	**645,770**	**1,636,921,119**	**$514,667,878**	**$10,798,419**	**$4,632,206**	**$530,098,503**	**$272,069,752**	**$11,617,825**	**$813,786,081**

Niagara Mohawk Power Corporation d/b/a National Grid
Gas Revenue Exhibit at Current Rates
FY2027 Apr 2026 – Mar 2027

Class Name	Customers	Billed Therms	1 Base Delivery Revenue	2 Merchant Function Charge Revenue	3 Other Misc Revenue /Credits	4 Total Delivery Revenue (Sum of 1 to 3)	5 Commodity Revenue	6 Gross Revenue Taxes	7 Revenue (4+5+6)
SC1 Residential Non Heat	21,357	3,171,323	$7,093,188	$59,382	$0	$7,152,570	$1,362,082	$185,183	$8,699,834
SC1 Residential Heat	548,462	533,384,004	$345,835,871	$10,074,998	$0	$355,910,870	$231,738,546	$9,847,792	$597,497,208
SC1 MB Residential Non-Heat	665	192,855	$269,511	$221	$0	$269,732	$0	$6,781	$276,513
SC1 MB Residential Heat	26,646	49,727,466	$25,030,253	$56,785	$0	$25,087,038	$0	$629,923	$25,716,961
Total SC1	**597,130**	**586,475,648**	**$378,228,824**	**$10,191,385**	**$0**	**$388,420,209**	**$233,100,627**	**$10,669,679**	**$632,190,515**
SC2 Residential Non Heat	47	25,293	$24,084	$237	$0	$24,321	$10,630	$166	$35,117
SC2 Residential Heat	774	2,208,637	$979,841	$20,982	$0	$1,000,823	$950,760	$9,265	$1,960,848
SC2 Commercial Non Heat	1,435	2,730,072	$1,323,834	$25,747	$0	$1,349,581	$1,161,936	$11,924	$2,523,441
SC2 Commercial Heat	35,071	108,444,543	$43,653,377	$1,034,711	$0	$44,688,087	$46,989,879	$435,258	$92,113,224
SC2 Industrial	117	1,227,119	$330,799	$11,555	$0	$342,354	$534,165	$4,161	$880,681
SC2 MB Residential Non Heat	12	9,216	$7,067	$1	$0	$7,068	$0	$34	$7,102
SC2 MB Residential Heat	202	1,184,857	$424,028	$171	$0	$424,198	$0	$2,014	$426,212
SC2 MB Commercial Non Heat	496	3,242,180	$1,093,862	$467	$0	$1,094,329	$0	$5,196	$1,099,525
SC2 MB Commercial Heat	10,631	83,474,307	$26,703,017	$12,023	$0	$26,715,040	$0	$126,835	$26,841,875
SC2 MB Industrial	58	904,474	$231,852	$128	$0	$231,980	$0	$1,101	$233,082
Total SC2	**48,844**	**203,450,699**	**$74,771,761**	**$1,106,022**	**$0**	**$75,877,783**	**$49,647,370**	**$595,954**	**$126,121,107**
SC5 Sales Service	9	4,775,517	$532,513	$37,224	$0	$569,737	$1,854,006	$11,507	$2,435,250
SC5 Firm Gas Transportation	117	58,975,733	$6,634,134	$7,389	$0	$6,641,523	$0	$31,532	$6,673,055
SC6 Interruptible	16	51,834,437	$2,563,501	$0	$0	$2,563,501	$0	$12,171	$2,575,672
SC7 Small Volume Sales Service	142	16,511,276	$3,023,338	$146,362	$0	$3,169,701	$6,772,155	$47,201	$9,989,057
SC7 Small Volume Firm Transporation	700	67,571,556	$12,799,054	$9,333	$0	$12,808,387	$0	$60,810	$12,869,197
SC8 Sales Service	3	2,820,528	$329,573	$14,361	$0	$343,933	$1,099,876	$6,855	$1,450,665
SC8 Transportation Service with Standby Sales Service	67	194,299,939	$18,882,300	$15,854	$0	$18,898,154	$1,210,834	$95,471	$20,204,459
SC9 Negotiated Transportation Service	2	73,744,778	$4,686,404	$0	$0	$4,686,404	$0	$74,373	$4,760,777
SC10 Natural Gas Vehicles	3	25,027	$26,979	$0	$0	$26,979	$10,359	$177	$37,516
NYSEG Transportation	1	2,409,554	$396,524	$0	$0	$396,524	$0	$1,883	$398,406
SC12 Distributed Generation (<250K)	-	-	$0	$0	$0	$0	$0	$0	$0
SC12 Distributed Generation (250K to 1000K)	1	735,123	$47,153	$5,075	$0	$52,228	$267,586	$1,518	$321,333
SC12 MB Distributed Generation (<250K)	12	1,752,214	$127,634	$201	$0	$127,835	$0	$607	$128,442
SC12 DB Distributed Generation (250K to 1000K)	1	201,341	$17,039	$23	$0	$17,062	$0	$81	$17,143
SC12 MB Distributed Generation (250K to 1000K)	-	-	$0	$0	$0	$0	$0	$0	$0
SC12 DB Distributed Generation (1M to 2.5M)	2	3,547,306	$216,436	$407	$0	$216,843	$0	$1,029	$217,872
SC12 DB Distributed Generation (>2.5M)	2	9,450,102	$532,366	$1,084	$0	$533,450	$0	$2,533	$535,983
SC13 Residential Distributed Generation	4	4,115	$1,818	$40	$0	$1,857	$1,776	$17	$3,650
Total SC5 - SC13	**1,082**	**488,658,546**	**$50,816,767**	**$237,352**	**$0**	**$51,054,119**	**$11,216,593**	**$347,765**	**$62,618,477**
SC14 Dual Fuel Electric Generators	6	371,598,654	$16,542,815	$0	$0	$16,542,815	$0	$262,534	$16,805,350
EJP Credit	-	-	$0	$0	($592,000)	($592,000)	$0	($14,892)	($606,892)
One Bill Billing Fees	-	-	$0	$0	($195,509)	($195,509)	$0	$0	($195,509)
Retail Revenue Total	**647,062**	**1,650,183,548**	**$520,360,167**	**$11,534,759**	**($787,509)**	**$531,107,418**	**$293,964,590**	**$11,861,040**	**$836,933,048**
Late Payment Charges					$4,226,512	$4,226,512			$4,226,512
One Bill Billing Fees					$195,509	$195,509			$195,509
Supervision and Administration Burdens					$492,572	$492,572			$492,572
Misc. 3rd Party Billings					$343,670	$343,670			$343,670
Other Misc. Fees - Service Re-Establishment Charge					$33,824	$33,824		$229	$34,053
Other Misc. Fees - Service Line-No Access Customer Fines					$272,400	$272,400			$272,400
Other Misc. Fees - AMR Opt-Out Meter Reading Fees					$570	$570			$570
Revenue Total	**647,062**	**1,650,183,548**	**$520,360,167**	**$11,534,759**	**$4,777,548**	**$536,672,475**	**$293,964,590**	**$11,861,269**	**$842,498,334**

Niagara Mohawk Power Corporation d/b/a National Grid
Gas Revenue Exhibit at Current Rates
FY2028 Apr 2027 – Mar 2028

Class Name	Customers	Billed Therms	1 Base Delivery Revenue	2 Merchant Function Charge Revenue	3 Other Misc Revenue /Credits	4 Total Delivery Revenue (Sum of 1 to 3)	5 Commodity Revenue	6 Gross Revenue Taxes	7 Revenue (4+5+6)
SC1 Residential Non Heat	20,724	3,076,866	$6,882,740	$56,789	$0	$6,939,529	$1,297,856	$179,571	$8,416,957
SC1 Residential Heat	554,049	538,323,007	$349,212,997	$10,026,801	$0	$359,239,798	$230,038,591	$9,924,447	$599,202,835
SC1 MB Residential Non-Heat	644	186,998	$261,292	$212	$0	$261,504	$0	$6,574	$268,078
SC1 MB Residential Heat	26,905	50,195,037	$25,273,063	$56,750	$0	$25,329,813	$0	$636,031	$25,965,844
Total SC1	**602,323**	**591,781,908**	**$381,630,092**	**$10,140,553**	**$0**	**$391,770,644**	**$231,336,446**	**$10,746,623**	**$633,853,713**
SC2 Residential Non Heat	46	24,549	$23,346	$227	$0	$23,573	$10,113	$160	$33,846
SC2 Residential Heat	782	2,229,543	$989,272	$20,932	$0	$1,010,204	$943,512	$9,276	$1,962,991
SC2 Commercial Non Heat	1,441	2,735,848	$1,327,521	$25,512	$0	$1,353,034	$1,142,773	$11,849	$2,507,656
SC2 Commercial Heat	35,205	108,657,413	$43,759,239	$1,024,013	$0	$44,783,253	$46,322,750	$432,543	$91,538,546
SC2 Industrial	118	1,247,849	$336,042	$11,593	$0	$347,635	$534,749	$4,189	$886,573
SC2 MB Residential Non Heat	11	8,905	$6,839	$1	$0	$6,840	$0	$32	$6,873
SC2 MB Residential Heat	204	1,195,175	$427,824	$172	$0	$427,995	$0	$2,032	$430,027
SC2 MB Commercial Non Heat	498	3,247,681	$1,096,017	$467	$0	$1,096,484	$0	$5,206	$1,101,690
SC2 MB Commercial Heat	10,667	83,616,859	$26,753,790	$12,022	$0	$26,765,813	$0	$127,076	$26,892,888
SC2 MB Industrial	58	917,788	$234,970	$130	$0	$235,100	$0	$1,116	$236,216
Total SC2	**49,030**	**203,881,610**	**$74,954,861**	**$1,095,070**	**$0**	**$76,049,931**	**$48,953,897**	**$593,479**	**$125,597,306**
SC5 Sales Service	9	4,777,353	$532,688	$36,820	$0	$569,508	$1,818,995	$11,340	$2,399,844
SC5 Firm Gas Transportation	117	59,011,065	$6,637,507	$7,372	$0	$6,644,879	$0	$31,548	$6,676,427
SC6 Interruptible	16	51,859,337	$2,564,679	$0	$0	$2,564,679	$0	$12,176	$2,576,855
SC7 Small Volume Sales Service	142	16,537,891	$3,029,417	$144,945	$0	$3,174,363	$6,666,300	$46,720	$9,887,383
SC7 Small Volume Firm Transporation	702	67,644,764	$12,818,449	$9,323	$0	$12,827,773	$0	$60,902	$12,888,675
SC8 Sales Service	3	2,826,112	$330,106	$14,201	$0	$344,307	$1,082,378	$6,773	$1,433,458
SC8 Transportation Service with Standby Sales Service	67	194,429,258	$18,893,883	$15,794	$0	$18,909,676	$1,210,834	$95,526	$20,216,036
SC9 Negotiated Transportation Service	2	73,749,924	$4,686,622	$0	$0	$4,686,622	$0	$74,377	$4,760,998
SC10 Natural Gas Vehicles	3	25,132	$27,092	$0	$0	$27,092	$10,166	$177	$37,435
NYSEG Transportation	1	2,414,798	$396,774	$0	$0	$396,774	$0	$1,884	$398,658
SC12 Distributed Generation (<250K)	-	-	$0	$0	$0	$0	$0	$0	$0
SC12 Distributed Generation (250K to 1000K)	1	736,978	$47,265	$5,032	$0	$52,296	$263,714	$1,500	$317,511
SC12 MB Distributed Generation (<250K)	12	1,752,841	$127,677	$201	$0	$127,877	$0	$607	$128,484
SC12 DB Distributed Generation (250K to 1000K)	1	201,341	$17,039	$23	$0	$17,062	$0	$81	$17,143
SC12 MB Distributed Generation (250K to 1000K)	-	-	$0	$0	$0	$0	$0	$0	$0
SC12 DB Distributed Generation (1M to 2.5M)	2	3,551,388	$216,664	$406	$0	$217,070	$0	$1,031	$218,101
SC12 DB Distributed Generation (>2.5M)	2	9,456,597	$532,439	$1,082	$0	$533,521	$0	$2,533	$536,054
SC13 Residential Distributed Generation	4	4,148	$1,831	$39	$0	$1,870	$1,761	$17	$3,648
Total SC5 - SC13	**1,085**	**488,978,927**	**$50,860,132**	**$235,238**	**$0**	**$51,095,369**	**$11,054,148**	**$347,192**	**$62,496,709**
SC14 Dual Fuel Electric Generators	6	371,648,316	$16,545,008	$0	$0	$16,545,008	$0	$262,569	$16,807,577
EJP Credit	-	-	$0	$0	($770,000)	($770,000)	$0	($19,370)	($789,370)
One Bill Billing Fees	-	-	$0	$0	($195,509)	($195,509)	$0	$0	($195,509)
Retail Revenue Total	**652,444**	**1,656,290,761**	**$523,990,092**	**$11,470,860**	**($965,509)**	**$534,495,444**	**$291,344,491**	**$11,930,493**	**$837,770,428**
Late Payment Charges					$4,230,741	$4,230,741			$4,230,741
One Bill Billing Fees					$195,509	$195,509			$195,509
Supervision and Administration Burdens					$503,286	$503,286			$503,286
Misc. 3rd Party Billings					$351,144	$351,144			$351,144
Other Misc. Fees - Service Re-Establishment Charge					$33,824	$33,824		$229	$34,053
Other Misc. Fees - Service Line-No Access Customer Fines					$209,300	$209,300			$209,300
Other Misc. Fees - AMR Opt-Out Meter Reading Fees					$570	$570			$570
Revenue Total	**652,444**	**1,656,290,761**	**$523,990,092**	**$11,470,860**	**$4,558,865**	**$540,019,818**	**$291,344,491**	**$11,930,722**	**$843,295,031**

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Sch 2

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
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Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Summary of Results

Line	Account	Balance	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	Base Delivery	493,439	372,808	74,535	2,564	7,167	15,788	19,212	27	941	2	397
2	Other Revenue	308,730	244,492	51,653	42	2,057	7,213	2,936	10	311	2	14
3	**Total Revenue**	802,168	617,300	126,187	2,605	9,224	23,001	22,148	37	1,252	4	411
4												
5	Expenses	712,724	547,526	112,366	1,439	8,378	21,735	19,310	17	1,591	4	358
6	Net income	89,444	69,774	13,821	1,166	846	1,266	2,838	20	(339)	(0)	53
7												
8	Rate Base	2,241,921	1,626,460	365,209	3,443	39,808	95,916	100,292	34	7,717	11	3,032
9	*Returns Original Filing*	*2.18%*	*1.88%*	*3.46%*	*30.58%*	*1.52%*	*1.76%*	*3.70%*	*203.67%*	*(8.21%)*	*(4.93%)*	*(1.13%)*
10	Return on Rate Base	3.99%	4.29%	3.78%	33.88%	2.12%	1.32%	2.83%	58.12%	(4.40%)	(1.83%)	1.74%
11	Relative Return	1.00	1.07527	0.95	8.49	0.53	0.33	0.71	14.57	(1.10)	(0.46)	0.44
12	Revenue Requirement	892,016	677,624	141,656	1,692	11,545	29,385	27,276	20	2,215	5	600
13												
14	Operating expenses	536,888	413,774	85,358	1,301	5,991	15,678	13,462	14	1,147	3	160
15	Uncollectibles expense	17,019	14,568	2,433	0	0	17	0	0	0	0	0
16	Depreciation expense	99,703	77,351	14,793	88	1,190	3,091	2,856	2	236	1	95
17	General tax / Other	59,121	41,863	9,866	27	1,181	2,929	2,938	0	215	0	102
18	GRT	0	0	0	0	0	0	0	0	0	0	0
19		712,730	547,556	112,450	1,416	8,361	21,715	19,256	17	1,598	4	357
20	Pre-tax income	179,286	130,068	29,206	275	3,183	7,670	8,020	3	617	1	242
21	Income taxes	25,266	18,330	4,116	39	449	1,081	1,130	0	87	0	34
22	Net income	154,020	111,738	25,090	237	2,735	6,589	6,890	2	530	1	208
23												
24	Return on Rate Base	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%
25												
26	Revenue increase (decrease)	89,848	60,324	15,468	(913)	2,321	6,384	5,128	(17)	963	1	189
27	Revenue increase (decrease) %	11.20%	9.77%	12.26%	(35.06%)	25.17%	27.76%	23.15%	(47.01%)	76.92%	31.35%	45.93%

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Total
Class Allocations - Total
Sch 2B
Tot

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocations - Total

Line	Account	No.	Balance	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	**I. GAS PLANT IN SERVICE**		0.512										
2	**A. INTANGIBLE PLANT**												
3	Franchise & Consents	302	3	2	0	0	0	0	0	0	0	0	0
4	Software & Other Intangibles	303I	1,770	1,327	279	1	26	66	63	0	5	0	2
5	**Intangible Plant**		1,773	1,329	280	1	26	66	63	0	5	0	2
6													
7	**B. TRANSMISSION PLANT**												
8	Structures	365	22,371	13,494	4,704	0	669	1,658	1,666	0	120	0	60
9	Land, Struct and Improve	366	15,029	9,065	3,160	0	449	1,114	1,119	0	81	0	41
10	Mains	367	326,971	197,221	68,750	0	9,779	24,228	24,348	1	1,760	1	882
11	Measuring and Reg. Sta. Equip.	369	135,744	81,878	28,542	0	4,060	10,058	10,108	1	731	1	366
12	**Transmission Plant**	360-368	500,115	301,657	105,156	0	14,957	37,057	37,242	2	2,692	2	1,349
13													
14	**C. DISTRIBUTION PLANT**												
15	Land and Land Rights	374	5,886	4,546	881	4	72	188	176	0	14	0	6
16	Structures and Improvements	375	21,390	16,520	3,201	14	262	682	638	0	50	0	21
17	Mains	376	1,411,161	1,067,279	205,547	17	22,128	55,373	54,840	6	3,978	7	1,985
18	Mains- Direct Assign TC	376TC	0	0	0	0	0	0	0	0	0	0	0
19	Meas. & Reg. Stat. Equip. - Genera	378	427,227	257,693	89,830	0	12,778	31,656	31,814	2	2,300	2	1,153
20	Services	380	992,657	849,991	137,694	362	357	2,375	1,585	9	255	6	23
21	Meters	381	370,608	306,394	49,649	622	2,216	8,203	2,722	36	700	2	64
22	Meters Install.	382	0	0	0	0	0	0	0	0	0	0	0
23	House Regulators	383	10,024	9,268	756	0	0	0	0	0	0	0	0
24	House Regulators Install	384	8,308	7,681	627	0	0	0	0	0	0	0	0
25	Indust. Meas. & Reg. Station Equip.	385	14,705	0	0	1,097	2,214	5,484	5,512	0	398	0	0
26	Other Property on Cust Premises	386	0	0	0	0	0	0	0	0	0	0	0
27	**Distribution Plant**	374-388	3,261,965	2,519,372	488,186	2,116	40,026	103,962	97,286	53	7,695	17	3,252
28													
29	**D. GENERAL PLANT**												
30	General Plant	389	83,778	66,338	11,422	320	927	2,176	2,362	2	198	0	33
31	Common Plant	398	53,850	42,640	7,342	205	596	1,399	1,518	1	127	0	21
32	**General Plant**	389-399	137,628	108,978	18,764	525	1,523	3,575	3,881	3	325	1	55
33													
34	**TOTAL UTILITY PLANT**		3,901,481	2,931,336	612,386	2,642	56,532	144,660	138,472	58	10,716	20	4,658

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Total
Class Allocations - Total
Sch 2B
Tot

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocations - Total

Line	Account	No.	Balance	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
35													
36	**II. DEPRECIATION RESERVE**												
37	Unallocated	108	0	0	0	0	0	0	0	0	0	0	0
38	Intangible Plant	111	1,666	1,250	263	1	24	62	60	0	5	0	2
39	Storage Plant	108	0	0	0	0	0	0	0	0	0	0	0
40	Transmission Plant	109	88,472	53,364	18,603	0	2,646	6,556	6,588	0	476	0	239
41	Distribution- Mains	108M	533,369	403,394	77,690	6	8,364	20,929	20,728	2	1,503	3	750
42	Distribution- Services	108S	367,674	314,832	51,001	134	132	880	587	3	94	2	8
43	Distribution- Meters	108Mt	106,649	88,170	14,287	179	638	2,361	783	10	201	1	18
44	Distribution- Other	108O	81,056	62,600	11,188	91	1,148	2,892	2,836	1	212	0	87
45	General Plant	109	47,320	37,469	6,452	181	524	1,229	1,334	1	112	0	19
46	**Depreciation Reserve**	108	1,226,206	961,079	179,483	592	13,476	34,909	32,916	18	2,603	6	1,124
47													
48	**III. OTHER RATE BASE ITEMS**												
49	Materials and Supplies	105	27,458	20,814	3,975	124	418	923	1,099	0	88	0	16
50	Storage Gas	107M	53,841	28,327	10,040	1,615	2,411	3,944	6,875	1	510	0	118
51	CWIP	CWIP	29,702	22,940	4,445	19	364	947	886	0	70	0	30
52	Other Regulatory Assets	182P	24,168	17,533	3,937	37	429	1,034	1,081	0	83	0	33
53	EBCap Adjustment	EBCap	(190,179)	(137,970)	(30,980)	(292)	(3,377)	(8,136)	(8,508)	(3)	(655)	(1)	(257)
54	Accum Deferred Income Taxes	190	(460,205)	(345,089)	(72,582)	(259)	(6,726)	(17,250)	(16,456)	(7)	(1,271)	(2)	(563)
55	CWC	CWC	33,102	25,093	4,792	149	504	1,113	1,325	1	106	0	19
56	CWC- Supply-related	CWC-Su	48,760	24,555	8,678	0	2,727	3,591	8,433	1	671	0	103
57	**Other Rate Base**		(433,353)	(343,797)	(67,694)	1,394	(3,249)	(13,835)	(5,264)	(6)	(396)	(2)	(502)
58													
59	**TOTAL RATE BASE**		2,241,921	1,626,460	365,209	3,443	39,808	95,916	100,292	34	7,717	11	3,032
60													
61	**I. OPERATING AND MAINTENANCE EXPENSES**												
62	**A. PRODUCTION EXPENSE**												
63	2. Other Gas Supply Expenses												
64	Natural Gas City Gate Purchases	804	272,070	214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
65	Unbilled Wholesale Gas	804	0	0	0	0	0	0	0	0	0	0	0
66	Energy Trading- Gas Supply	813	0	0	0	0	0	0	0	0	0	0	0
67	**Subtotal-Production expenses**	710-813	272,070	214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
68													
69	**B. STORAGE EXPENSES**												
70	Storage Opers & Labor	841	0	0	0	0	0	0	0	0	0	0	0
71	Maintenance Exp- Admin	843	2,517	1,324	469	75	113	184	321	0	24	0	6
72	**Subtotal- Storage expenses**	840-850	2,517	1,324	469	75	113	184	321	0	24	0	6
73													

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Total
Class Allocations - Total
Sch 2B
Tot

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocations - Total

Line	Account	No.	Balance	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
74	**C. TRANSMISSION EXPENSES**												
75	Mains Operating	850-856	8,691	5,242	1,827	0	260	644	647	0	47	0	23
76	Rents	860	0	0	0	0	0	0	0	0	0	0	0
77	Mains Maintenance	861-865	8,360	5,042	1,758	0	250	619	623	0	45	0	23
78	Maintenance Other Equip.	865	665	401	140	0	20	49	50	0	4	0	2
79	**Subtotal-Transmission**	850-867	17,716	10,686	3,725	0	530	1,313	1,319	0	95	0	48
80													
81	**D. DISTRIBUTION O&M EXPENSE**												
82	Operation Supv & Engineering	870	6,020	4,771	824	22	65	156	165	0	14	0	2
83	Distribution Load Dispatching	871	2,882	1,738	606	0	86	214	215	0	16	0	8
84	Mains and Services Expenses	874	9,470	7,553	1,352	1	89	227	222	0	17	0	8
85	Meas & Reg Exp General	875	743	448	156	0	22	55	55	0	4	0	2
86	Meas & Reg Exp Industrial	875	302	0	0	23	46	113	113	0	8	0	0
87	Meter & House Regulator Exp	878	6,337	5,239	849	11	38	140	47	1	12	0	1
88	Cust Installations Field	879	235	217	18	0	0	0	0	0	0	0	0
89	Other Expenses	880	11,615	10,212	1,089	0	49	131	119	0	9	0	4
90	Rents	881	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
91	Maint Supv & Engineering	885	1,988	1,576	272	7	22	52	55	0	5	0	1
92	Maint Struct & Improv	886	0	0	0	0	0	0	0	0	0	0	0
93	Maint of Mains	887	2,860	2,163	417	0	45	112	111	0	8	0	4
94	Maint. of Meas. & Reg. General	889	1,065	805	155	0	17	42	41	0	3	0	1
95	Maint. of Meas. & Reg.- Indust	890	3,028	0	0	226	456	1,129	1,135	0	82	0	0
96	Maint. of Services	892	51,590	44,176	7,156	19	19	123	82	0	13	0	1
97	Maint. of Meters & House Regulato	893	994	822	133	2	6	22	7	0	2	0	0
98	Maint. Other Equip.	894	73	56	11	0	1	2	2	0	0	0	0
99	**Dist. Oper. & Maint. Exp.**	870-899	99,202	79,776	13,039	310	960	2,520	2,371	1	192	1	33
100	**Total O&M Expenses**		391,504	306,687	63,817	386	3,335	10,362	6,255	11	562	2	86
101			100.00%	87.92%	9.38%	0.00%	0.43%	1.13%	1.03%	0.00%	0.08%	0.00%	0.04%
102	**II. CUSTOMER ACCOUNTS AND SERVICE**			78.34%									
103	Supervision	901	1,086	1,002	78	0	1	3	2	0	0	0	0
104	Meter Reading Expenses	902	620	512	83	1	4	14	5	0	1	0	0
105	Customer Records & Collection Exp	903	11,050	10,193	816	1	6	23	10	0	1	0	0
106	Uncollectible Accounts	904	15,303	13,204	2,085	0	0	13	0	0	0	0	0
107	Miscellaneous Customer Accounts I	905	4,088	3,771	293	1	4	12	7	0	0	0	0
108	**Customer Accts. Exp.**	901-905	32,147	28,683	3,354	4	14	64	24	0	3	0	0
109													

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Total
Class Allocations - Total
Sch 2B
Tot

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocations - Total

Line	Account	No.	Balance	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
110	**III. CUSTOMER ACCOUNTS AND INFORMATION**												
111	Supervision	907	0	0	0	0	0	0	0	0	0	0	0
112	Labor	908Lab	0	0	0	0	0	0	0	0	0	0	0
113	Low Income Disc	908LI	9,359	7,110	1,486	18	121	308	286	0	23	0	6
114	Cust Assist Programs	908Prog	14,581	10,579	2,529	112	229	512	560	1	57	0	2
115	EE_Programs	908EE	23,668	12,669	4,448	587	1,028	1,708	2,994	0	233	0	0
116	Econ Dev	908EDP	1,000	760	159	2	13	33	31	0	2	0	1
117	Info/ Demo / Misc	912-916	1,094	1,010	82	0	0	1	0	0	0	0	0
118	**Customer Service Exp.**	908-919	49,702	32,128	8,704	719	1,391	2,563	3,871	1	316	0	9
119	**Customer Accts. & Serv. Exp.**	901-919	81,849	60,811	12,059	723	1,405	2,627	3,895	1	318	0	9
120													
121	**E. ADMINISTRATIVE AND GENERAL**												
122	Administrative & General Salaries	920	17,280	13,803	2,310	59	179	430	453	0	38	0	6
123	Office Supplies & Expenses	921	15,588	12,373	2,123	56	168	402	424	0	36	0	5
124	Admin Transferred	921	0	0	0	0	0	0	0	0	0	0	0
125	Outside Services Employed	923	2,781	2,207	379	10	30	72	76	0	6	0	1
126	Property Insurance	924	1,457	1,092	230	1	21	55	52	0	4	0	2
127	Injuries & Damages	925	2,091	1,661	284	7	22	54	57	0	5	0	1
128	Employee Pensions and Benefits	926	4,808	3,912	609	15	44	106	111	0	9	0	1
129	Regulatory Commission Expenses	928	3,924	2,847	639	6	70	168	176	0	14	0	5
130	Misc General Exp	930	5,075	2,556	903	0	284	374	878	0	70	0	11
131	A&G- Rents	931	25,831	19,026	4,089	39	432	1,042	1,086	0	84	0	32
132	Maint General Plant	935	4	3	0	0	0	0	0	0	0	0	0
133	**Admin & Genl. Exp.**	920-932	78,838	59,480	11,567	193	1,250	2,702	3,312	1	266	0	65
134													
135	**Total Operating Expenses**		552,190	426,978	87,443	1,301	5,991	15,691	13,462	14	1,147	3	160
136													
137	**II. DEPRECIATION EXPENSE**												
138	Intangible Plant	403	134	100	21	0	2	5	5	0	0	0	0
139	Storage Plant	403	897	472	167	27	40	66	115	0	9	0	2
140	Transmission Plant	404	10,918	6,585	2,296	0	327	809	813	0	59	0	29
141	Mains	403M	37,135	28,086	5,409	0	582	1,457	1,443	0	105	0	52
142	Services	403S	23,039	19,728	3,196	8	8	55	37	0	6	0	1
143	Meters	403Mt	17,444	14,421	2,337	29	104	386	128	2	33	0	3
144	Distr Other	403O	6,843	5,285	945	8	97	244	239	0	18	0	7
145	General Plant	404	4,293	3,399	585	16	47	111	121	0	10	0	2
146	Amort Regulatory Debits	407	(1,000)	(725)	(163)	(2)	(18)	(43)	(45)	(0)	(3)	(0)	(1)
147	OPEN1	403	0	0	0	0	0	0	0	0	0	0	0
148	**Depreciation Expense**		99,703	77,351	14,793	88	1,190	3,091	2,856	2	236	1	95
149													

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Total
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Sch 2B
Tot

Niagara Mohawk Power Corporation (Gas)
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Rate Year Ending March 31, 2026
Class Allocations - Total

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150	**III. TAXES and OTHER**												
151	**A. GENERAL TAXES**												
152	Taxes- Labor based	408L	6,809	5,392	928	26	75	177	192	0	16	0	3
153	Taxes- Plant based	408P	51,431	35,811	8,799	1	1,092	2,719	2,714	0	197	0	98
154	General Taxes	408O	881	660	139	0	13	33	31	0	2	0	1
155	OPEN1	408	0	0	0	0	0	0	0	0	0	0	0
156	**General Taxes**		59,121	41,863	9,866	27	1,181	2,929	2,938	0	215	0	102
157													
158	**B. GROSS RECEIPTS TAX**												
159	Gross Receipts tax		0	0	0	0	0	0	0	0	0	0	0
160	**Gross Receipts Tax**		0	0	0	0	0	0	0	0	0	0	0
161													
162	**B. FEDERAL / STATE INCOME TAXES**												
163	Fed / State Income Tax Expense		1,710	1,334	264	22	16	24	54	0	(6)	(0)	1
164	**Income Taxes**	409-411	1,710	1,334	264	22	16	24	54	0	(6)	(0)	1
165	**Total Taxes**	408-411	60,831	43,197	10,130	49	1,197	2,953	2,992	1	209	0	103
166													
167	**TOTAL EXPENSES**		712,724	547,526	112,366	1,439	8,378	21,735	19,310	17	1,591	4	358
168													
169	**IV. OPERATING REVENUES at Present Rates**												
170	Base Delivery	480	493,439	372,808	74,535	2,564	7,167	15,788	19,212	27	941	2	397
171	Commodity	480C	272,070	214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
172	GRT	480GRT	0	0	0	0	0	0	0	0	0	0	0
173	MFC	480MFC	10,798	9,517	1,054	0	43	149	29	0	7	0	0
174	SBC / EE	480SBC	0	0	0	0	0	0	0	0	0	0	0
175	Supervision to Gas		481	372	76	1	5	14	12	0	1	0	0
176	Late payment		4,083	3,523	556	0	0	3	0	0	0	0	0
177	Miscellaneous revenue		594	451	94	1	8	20	18	0	1	0	0
178	EJP Discount		(526)	(400)	(84)	(1)	(7)	(17)	(16)	(0)	(1)	(0)	(0)
179	Billing Service Fee		0	0	0	0	0	0	0	0	0	0	0
180	Off System	415/416	0	0	0	0	0	0	0	0	0	0	0
181	Other Revenue		21,229	16,127	3,371	40	275	699	649	0	53	0	14
182	**TOTAL REVENUE**		802,168	617,300	126,187	2,605	9,224	23,001	22,148	37	1,252	4	411
183													
184	**Total Expenses**		712,724	547,526	112,366	1,439	8,378	21,735	19,310	17	1,591	4	358
185													
186	**V. Net Income at Present Rates**		89,444	69,774	13,821	1,166	846	1,266	2,838	20	(339)	(0)	53
187													
188	**RATE BASE**		2,241,921	1,626,460	365,209	3,443	39,808	95,916	100,292	34	7,717	11	3,032
189	Return on Rate Base		3.99%	4.29%	3.78%	33.88%	2.12%	1.32%	2.83%	58.12%	(4.40%)	(1.83%)	1.74%
190													

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Total
Class Allocations - Total
Sch 2B
Tot

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocations - Total

Line	Account	No.	Balance	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
191	**REVENUE REQUIREMENTS**												
192	Target Rate of Return		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
193	Rate Base		2,241,921	1,626,460	365,209	3,443	39,808	95,916	100,292	34	7,717	11	3,032
194													
195	Operating expenses, Depreciation		636,590	491,125	100,150	1,389	7,181	18,769	16,318	17	1,383	4	255
196	Uncollectible accounts		17,019	14,568	2,433	0	0	17	0	0	0	0	0
197	General taxes / Other		59,121	41,863	9,866	27	1,181	2,929	2,938	0	215	0	102
198	Subtotal- Operating Costs to recove		712,730	547,556	112,450	1,416	8,361	21,715	19,256	17	1,598	4	357
199													
200	Target Return on rate base		154,020	111,738	25,090	237	2,735	6,589	6,890	2	530	1	208
201	Income Taxes		25,266	18,330	4,116	39	449	1,081	1,130	0	87	0	34
202													
203	Subtotal- Rev Req before GRT		892,016	677,624	141,656	1,692	11,545	29,385	27,276	20	2,215	5	600
204	GRT needed		0	0	0	0	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMENT**		892,016	677,624	141,656	1,692	11,545	29,385	27,276	20	2,215	5	600
206													
207	Revenue at Present rates		802,168	617,300	126,187	2,605	9,224	23,001	22,148	37	1,252	4	411
208	Revenue Excess (Deficiency)		(89,848)	(60,324)	(15,468)	913	(2,321)	(6,384)	(5,128)	17	(963)	(1)	(189)
209													

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FuncClass
Revenu
Sch 2C
Tot

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Revenue Requirement By Functional Classification

Line	Account Description	Total	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	**Demand-related**											
2	Supply-Storage	17,568	10,840	3,229	241	568	861	1,676	0	128	0	25
3	Transmission	67,934	41,055	14,329	(3)	2,012	4,989	5,008	0	362	0	182
4	Distribution	137,328	79,475	27,420	420	4,850	11,661	12,263	1	893	1	345
5	Procurement	1,231	1,137	85	0	1	4	3	0	0	0	0
6		224,061	132,506	45,062	658	7,432	17,515	18,951	1	1,383	1	552
7	**Demand-related, Per dth**	**$1.88**	**$2.31**	**$2.22**	**$0.13**	**$1.17**	**$2.09**	**$0.96**	**$0.42**	**$0.88**	**$2.24**	**$2.29**
8												
9	**Commodity-related**											
10	Supply-Storage	272,070	214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
11		272,070	214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
12												
13	Gas Deliveries, dth	119,157,769	57,396,400	20,285,244	5,183,444	6,375,125	8,393,053	19,712,047	2,490	1,568,609	401	240,955
14	**Commodity-related, Per dth**	**$2.28**	**$3.74**	**$2.30**	**$0.00**	**$0.27**	**$0.76**	**$0.11**	**$3.95**	**$0.16**	**$4.06**	**$0.00**
15												
16	**Customer-related**											
17	Collections	4,348	4,011	320	1	2	9	4	0	0	0	0
18	Distribution	383,584	318,855	49,097	1,033	2,376	5,506	6,077	9	581	2	48
19	Billing	7,953	7,350	593	0	1	9	(0)	0	0	0	(0)
20	Sales Promotion	0	0	0	0	0	0	0	0	0	0	0
21		395,885	330,216	50,010	1,034	2,380	5,524	6,082	9	581	2	48
22												
23	Number of Bills	7,749,146	7,152,406	583,811	192	1,512	10,072	840	36	216	48	12
24	**Customer-related, Per bill**	**$51.09**	**$46.17**	**$85.66**	**$5,383.83**	**$1,573.58**	**$548.50**	**$7,239.98**	**$244.47**	**$2,690**	**$44.93**	**$3,994**
25												
26	**Total revenue requirement**	**892,016**	**677,624**	**141,656**	**1,692**	**11,545**	**29,385**	**27,276**	**20**	**2,215**	**5**	**600**
27												
28	**Total revenue requirement**	892,016	677,624	141,656	1,692	11,545	29,385	27,276	20	2,215	5	600
29												

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CustChg
Customer Charge Costs
Sch 2D
Tot

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Customer Charge Costs

	Account Description	Total	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	**RATE BASE AND RETURN**											
2	Services, cost	992,657	849,991	137,694	362	357	2,375	1,585	9	255	6	23
3	Meters & Regulators cost	388,940	323,343	51,032	622	2,216	8,203	2,722	36	700	2	64
4	Accum Depr, Mains-Cust, Svc, Mtr	(474,323)	(403,002)	(65,288)	(313)	(770)	(3,240)	(1,370)	(14)	(296)	(3)	(27)
5	ADIT- Service / Meter	(162,804)	(138,130)	(22,368)	(96)	(306)	(1,261)	(512)	(5)	(113)	(1)	(10)
6	Rate Base	744,470	632,203	101,070	575	1,497	6,077	2,425	26	546	4	49
7	Required Rate of return	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%
8	Return on Rate Base	51,145	43,432	6,943	39	103	417	167	2	37	0	3
9	Income tax gross-up	8,390	7,125	1,139	6	17	68	27	0	6	0	1
10	Uncollectibles gross-up	1,241	1,105	136	0	0	0	0	0	0	0	0
11	**Return on Rate Base**	60,776	51,662	8,218	46	120	486	194	2	44	0	4
12												
13	**O&M and OTHER COSTS**											
14	Distribution Customer, O&M	70,898	61,138	9,135	36	73	321	160	1	30	0	3
15	Distribution Customer, Cust Accts	12,553	11,313	1,168	3	10	37	19	0	2	0	0
16	Billing Customer, Cust Accts	6,767	6,246	510	0	1	9	1	0	0	0	0
17	Collections Customer, Cust Accts	3,598	3,315	268	1	2	8	4	0	0	0	0
18	Less: Uncollectible	(6,119)	(5,436)	(680)	0	0	(3)	0	0	0	0	0
19	Distribution Customer, A&G (Labor)	58,260	46,451	8,212	126	560	1,346	1,412	1	121	0	30
20	Billing Customer, A&G (Labor)	386	357	29	0	0	1	0	0	0	0	0
21	Depr Exp, Mains-Cust, Svc, Mtr	40,483	34,149	5,533	38	113	441	165	2	39	0	4
22	Prop Tax, Mains-Cust	15,023	13,851	1,144	1	3	21	2	0	1	0	0
23	Uncollectibles gross-up	4,173	3,746	425	0	0	1	0	0	0	0	0
24	**Expenses**	206,022	175,129	25,746	204	764	2,181	1,764	5	192	1	37
25	**Total Return and Expenses**	266,799	226,791	33,964	250	883	2,668	1,957	7	236	1	41
26												
27	Number of Meters	645,762	596,034	48,651	16	126	839	70	3	18	4	1
28												
29	Return Component	$7.84	$7.22	$14.08	$239.40	$79.13	$48.28	$230.84	$57.63	$202.04	$5.93	$328.25
30	Expense Component	$26.59	$24.49	$44.10	$1,060.29	$504.93	$216.59	$2,099.43	$128.20	$891.17	$23.73	$3,066.95
31	**Customer Charge Costs, per month**	**$34.43**	**$31.71**	**$58.18**	**$1,299.69**	**$584.06**	**$264.87**	**$2,330.28**	**$185.83**	**$1,093.21**	**$29.66**	**$3,395.19**
32												
33	Plant in Service- Cost	3,901,481	2,931,336	612,386	2,642	56,532	144,660	138,472	58	10,716	20	4,658
34	Mains-C/Svc / Mtr % Plant	35.4%	40.0%	30.8%	37.3%	4.6%	7.3%	3.1%	77.1%	8.9%	38.7%	1.9%
35	ADIT	(460,205)	(345,089)	(72,582)	(259)	(6,726)	(17,250)	(16,456)	(7)	(1,271)	(2)	(563)
36												
37	Total Uncollectibles	15,303	13,204	2,085	0	0	13	0	0	0	0	0
38	Total Revenue	802,168	617,300	126,187	2,605	9,224	23,001	22,148	37	1,252	4	411
39	Uncollectibles %	1.9%	2.1%	1.7%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%
40	Uncollectibles gross-up	1.9%	2.2%	1.7%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%

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Functions
Functionalization
Sch 2E
Fnc

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Functionalization

Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement
1	**I. GAS PLANT IN SERVICE**										
2	**A. INTANGIBLE PLANT**										
3	Franchise & Consents	302	3	Dist	-	-	-	3	-	-	-
4	Software & Other Intangibles	303I	1,770	Oper-Pt	-	-	235	1,534	-	-	-
5	**Intangible Plant**		1,773		-	-	235	1,538	-	-	-
6											
7	**B. TRANSMISSION PLANT**										
8	Structures	365	22,371	Tran	-	-	22,371	-	-	-	-
9	Land, Struct and Improve	366	15,029	Tran	-	-	15,029	-	-	-	-
10	Mains	367	326,971	Tran	-	-	326,971	-	-	-	-
11	Measuring and Reg. Sta. Equip.	369	135,744	Tran	-	-	135,744	-	-	-	-
12	**Transmission Plant**	360-368	500,115		-	-	500,115	-	-	-	-
13											
14	**C. DISTRIBUTION PLANT**										
15	Land and Land Rights	374	5,886	Dist	-	-	-	5,886	-	-	-
16	Structures and Improvements	375	21,390	Dist	-	-	-	21,390	-	-	-
17	Mains	376	1,411,161	Dist	-	-	-	1,411,161	-	-	-
18	Mains- Direct Assign TC	376TC	-	Dist	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	427,227	Dist	-	-	-	427,227	-	-	-
20	Services	380	992,657	Dist	-	-	-	992,657	-	-	-
21	Meters	381	370,608	Dist	-	-	-	370,608	-	-	-
22	Meters Install.	382	-	Dist	-	-	-	-	-	-	-
23	House Regulators	383	10,024	Dist	-	-	-	10,024	-	-	-
24	House Regulators Install	384	8,308	Dist	-	-	-	8,308	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	14,705	Dist	-	-	-	14,705	-	-	-
26	Other Property on Cust Premises	386	-	Dist	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	3,261,965		-	-	-	3,261,965	-	-	-
28											
29	**D. GENERAL PLANT**										
30	General Plant	389	83,778	Labor	2,515	1,345	1,191	76,217	2,511	-	-
31	Common Plant	398	53,850	Labor	1,617	864	765	48,989	1,614	-	-
32	**General Plant**	389-399	137,628		4,132	2,209	1,956	125,206	4,125	-	-
33											
34	**TOTAL UTILITY PLANT**		3,901,481		4,132	2,209	502,306	3,388,709	4,125	-	-

Functions
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Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Functionalization

Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement
35											
36	**II. DEPRECIATION RESERVE**										
37	Unallocated	108	-	Oper-Pt	-	-	-	-	-	-	-
38	Intangible Plant	111	1,666	Intan-Pt	-	-	221	1,445	-	-	-
39	Storage Plant	108	-	Supp	-	-	-	-	-	-	-
40	Transmission Plant	109	88,472	Tran	-	-	88,472	-	-	-	-
41	Distribution- Mains	108M	533,369	Dist	-	-	-	533,369	-	-	-
42	Distribution- Services	108S	367,674	Dist	-	-	-	367,674	-	-	-
43	Distribution- Meters	108Mt	106,649	Dist	-	-	-	106,649	-	-	-
44	Distribution- Other	108O	81,056	Dist	-	-	-	81,056	-	-	-
45	General Plant	108.7	47,320	Labor	1,421	760	673	43,049	1,418	-	-
46	**Depreciation Reserve**	108	1,226,206		1,421	760	89,366	1,133,242	1,418	-	-
47											
48	**III. OTHER RATE BASE ITEMS**										
49	Materials and Supplies	105	27,458	O&MxGas	-	395	1,961	24,260	722	-	120
50	Storage Gas	107M	53,841	Supp	53,841	-	-	-	-	-	-
51	CWIP	CWIP	29,702	Dist	-	-	-	29,702	-	-	-
52	Other Regulatory Assets	182P	24,168	RateBase	1,057	23	3,574	19,468	43	-	3
53	EBCap Adjustment	EBCap	(190,179)	RateBase	(8,318)	(183)	(28,124)	(153,194)	(339)	-	(21)
54	Accum Deferred Income Taxes	190	(460,205)	Oper-Pt	-	-	(61,178)	(399,028)	-	-	-
55	CWC	CWC	33,102	O&MxGas	-	476	2,364	29,247	870	-	144
56	CWC- Supply-related	CWC-Su	48,760	Supp	48,760	-	-	-	-	-	-
57	**Other Rate Base**		(433,353)		95,341	712	(81,403)	(449,544)	1,295	-	246
58											
59	**TOTAL RATE BASE**		2,241,921		98,052	2,161	331,537	1,805,923	4,002	-	246
60											
61	**I. OPERATING AND MAINTENANCE EXPENSES**										
62	**A. PRODUCTION EXPENSE**										
63	2. Other Gas Supply Expenses										
64	Natural Gas City Gate Purchases	804	272,070	Supp	272,070	-	-	-	-	-	-
65	Unbilled Wholesale Gas	804.1	-	Supp	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	-	Supp	-	-	-	-	-	-	-
67	**Subtotal-Production expenses**	710-813	272,070		272,070	-	-	-	-	-	-
68											
69	**B. STORAGE EXPENSES**										
70	Storage Opers & Labor	841	-	Supp	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	2,517	Supp	2,517	-	-	-	-	-	-
72	**Subtotal- Storage expenses**	840-850	2,517		2,517	-	-	-	-	-	-
73											

Functions
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Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Functionalization

Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement
74	**C. TRANSMISSION EXPENSES**										
75	Mains Operating	850-856	8,691	Tran	-	-	8,691	-	-	-	-
76	Rents	860	-	Tran	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	8,360	Tran	-	-	8,360	-	-	-	-
78	Maintenance Other Equip.	865	665	Tran	-	-	665	-	-	-	-
79	**Subtotal-Transmission**	850-867	17,716		-	-	17,716	-	-	-	-
80											
81	**D. DISTRIBUTION O&M EXPENSE**										
82	Operation Supv & Engineering	870	6,020	Dist	-	-	-	6,020	-	-	-
83	Distribution Load Dispatching	871	2,882	Dist	-	-	-	2,882	-	-	-
84	Mains and Services Expenses	874	9,470	Dist	-	-	-	9,470	-	-	-
85	Meas & Reg Exp General	875	743	Dist	-	-	-	743	-	-	-
86	Meas & Reg Exp Industrial	875	302	Dist	-	-	-	302	-	-	-
87	Meter & House Regulator Exp	878	6,337	Dist	-	-	-	6,337	-	-	-
88	Cust Installations Field	879	235	Dist	-	-	-	235	-	-	-
89	Other Expenses	880	11,615	Dist	-	-	-	11,615	-	-	-
90	Rents	881	(0)	Dist	-	-	-	(0)	-	-	-
91	Maint Supv & Engineering	885	1,988	Dist	-	-	-	1,988	-	-	-
92	Maint Struct & Improv	886	-	Dist	-	-	-	-	-	-	-
93	Maint of Mains	887	2,860	Dist	-	-	-	2,860	-	-	-
94	Maint. of Meas. & Reg. General	889	1,065	Dist	-	-	-	1,065	-	-	-
95	Maint. of Meas. & Reg.- Indust	890	3,028	Dist	-	-	-	3,028	-	-	-
96	Maint. of Services	892	51,590	Dist	-	-	-	51,590	-	-	-
97	Maint. of Meters & House Regulators	893	994	Dist	-	-	-	994	-	-	-
98	Maint. Other Equip.	894	73	Dist	-	-	-	73	-	-	-
99	**Dist. Oper. & Maint. Exp.**	870-899	99,202		-	-	-	99,202	-	-	-
100	**Total O&M Expenses**		391,504		274,586	-	17,716	99,202	-	-	-
101											
102	**II. CUSTOMER ACCOUNTS AND SERVICE**										
103	Supervision	901	1,086	FUNC-901	-	95	-	716	265	-	10
104	Meter Reading Expenses	902	620	Dist	-	-	-	620	-	-	-
105	Customer Records & Collection Expense	903	11,050	FUNC-903	-	2,927	-	2,429	5,650	-	43
106	Uncollectible Accounts	904	15,303	Dist Rev	5,439	10	1,525	8,309	18	-	1
107	Miscellaneous Customer Accounts Exp.	905	4,088	FUNC-905	-	566	-	2,670	834	-	19
108	**Customer Accts. Exp.**	901-905	32,147		5,439	3,598	1,525	14,744	6,767	-	74
109											

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Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement
110	**III. CUSTOMER ACCOUNTS AND INFORMATION**										
111	Supervision	907	-	Dist	-	-	-	-	-	-	-
112	Labor	908Lab	-	Dist	-	-	-	-	-	-	-
113	Low Income Disc	908LI	9,359	Dist	-	-	-	9,359	-	-	-
114	Cust Assist Programs	908Prog	14,581	Dist	-	-	-	14,581	-	-	-
115	EE Programs	908EE	23,668	Dist	-	-	-	23,668	-	-	-
116	Econ Dev	908EDP	1,000	Dist	-	-	-	1,000	-	-	-
117	Info/ Demo / Misc	912-916	1,094	Dist	-	-	-	1,094	-	-	-
118	Customer Service Exp.	908-919	49,702		-	-	-	49,702	-	-	-
119	Customer Accts. & Serv. Exp.	901-919	81,849		5,439	3,598	1,525	64,445	6,767	-	74
120											
121	**E. ADMINISTRATIVE AND GENERAL**										
122	Administrative & General Salaries	920	17,280	FUNC-920	-	26	-	16,443	31	-	780
123	Office Supplies & Expenses	921	15,588	FUNC-921	-	(2)	-	15,435	0	-	154
124	Admin Transferred	921	-	FUNC-921	-	-	-	-	-	-	-
125	Outside Services Employed	923	2,781	FUNC-923	-	13	-	2,762	1	-	5
126	Property Insurance	924	1,457	Oper-Pt	-	-	194	1,263	-	-	-
127	Injuries & Damages	925	2,091	FUNC-925	-	11	-	2,059	14	-	7
128	Employee Pensions and Benefits	926	4,808	FUNC-926	-	271	-	4,029	340	-	168
129	Regulatory Commission Expenses	928	3,924	Dist	-	-	-	3,924	-	-	-
130	Misc General Exp	930.2	5,075	Dist	-	-	-	5,075	-	-	-
131	A&G- Rents	931	25,831	Dist	-	-	-	25,831	-	-	-
132	Maint General Plant	935	4	Labor	0	0	0	3	0	-	-
133	**Admin & Genl. Exp.**	920-932	78,838		0	319	194	76,825	386	-	1,114
134											
135	**Total Operating Expenses**		552,190		280,025	3,917	19,435	240,472	7,154	-	1,187
136											
137	**II. DEPRECIATION EXPENSE**										
138	Intangible Plant	403	134	Intan-Pt	-	-	18	116	-	-	-
139	Storage Plant	403	897	Supp	897	-	-	-	-	-	-
140	Transmission Plant	404	10,918	Tran	-	-	10,918	-	-	-	-
141	Mains	403M	37,135	Dist	-	-	-	37,135	-	-	-
142	Services	403S	23,039	Dist	-	-	-	23,039	-	-	-
143	Meters	403Mt	17,444	Dist	-	-	-	17,444	-	-	-
144	Distr Other	403O	6,843	Dist	-	-	-	6,843	-	-	-
145	General Plant	404	4,293	Labor	129	69	61	3,905	129	-	-
146	Amort Regulatory Debits	407	(1,000)	Dist	-	-	-	(1,000)	-	-	-
147	OPEN1	403	-	None	-	-	-	-	-	-	-
148	**Depreciation Expense**		99,703		1,026	69	10,997	87,483	129	-	-
149											

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Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement
150	**III. TAXES and OTHER**										
151	**A. GENERAL TAXES**										
152	Taxes- Labor based	408L	6,809	Labor	204	109	97	6,195	204	-	-
153	Taxes- Plant based	408P	51,431	Plant_Real	-	-	10,899	40,532	-	-	-
154	General Taxes	408O	881	Plant	-	-	117	764	-	-	-
155	OPEN1	408	-	None	-	-	-	-	-	-	-
156	**General Taxes**		59,121		204	109	11,113	47,490	204	-	-
157											
158	**B. GROSS RECEIPTS TAX**										
159	Gross Receipts tax		-	RevReq	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-	-	-	-
161											
162	**B. FEDERAL / STATE INCOME TAXES**										
163	Fed / State Income Tax Expense		1,710	Pretax	(145)	(67)	660	1,407	(123)	-	(21)
164	**Income Taxes**	409-411	1,710		(145)	(67)	660	1,407	(123)	-	(21)
165	**Total Taxes**	408-411	60,831		59	42	11,773	48,897	81	-	(21)
166											
167	**TOTAL EXPENSES**		712,724		281,110	4,028	42,205	376,852	7,363	-	1,166
168											
169	**IV. OPERATING REVENUES at Present Rates**										
170	Base Delivery	480	493,439	RevReq_PF	-	497	76,307	415,656	921	-	57
171	Commodity	480C	272,070	Supp	272,070	-	-	-	-	-	-
172	GRT	480GRT	-	Supp	-	-	-	-	-	-	-
173	MFC	480MFC	10,798	Dist	-	-	-	10,798	-	-	-
174	SBC / EE	480SBC	-	Dist	-	-	-	-	-	-	-
175	Supervision to Gas		481	Dist	-	-	-	481	-	-	-
176	Late payment		4,083	Dist_Rev	1,451	3	407	2,217	5	-	0
177	Miscellaneous revenue		594	Dist	-	-	-	594	-	-	-
178	EJP Discount		(526)	Dist	-	-	-	(526)	-	-	-
179	Billing Service Fee		-	Dist	-	-	-	-	-	-	-
180	Off System	415/416	-	Dist	-	-	-	-	-	-	-
181	Other Revenue		21,229	Dist	-	-	-	21,229	-	-	-
182	**TOTAL REVENUE**		802,168		273,521	500	76,714	450,450	926	-	57
183											
184	**Total Expenses**		712,724		281,110	4,028	42,205	376,852	7,363	-	1,166
185											
186	**V. Net Income at Present Rates**		89,444		(7,590)	(3,528)	34,509	73,598	(6,437)	-	(1,109)
187											
188	**RATE BASE**		2,241,921		98,052	2,161	331,537	1,805,923	4,002	-	246
189	Return on Rate Base		3.99%		(7.74%)	(163.23%)	10.41%	4.08%	(160.85%)	-	(450.93%)
190											

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Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement
191	**REVENUE REQUIREMENTS**										
192	Target Rate of Return		6.87%		6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.8700%
193	Rate Base		2,241,921		98,052	2,161	331,537	1,805,923	4,002	0	246
194											
195	Operating expenses, Depreciation		636,591		275,612	3,976	28,907	319,646	7,264	0	1,186
196	Uncollectible accounts		17,019	Uncollect_RR	5,980	90	1,401	9,357	165	0	26
197	General taxes / Other		59,121		204	109	11,113	47,490	204	0	0
198	Subtotal- Operating Costs to recover		712,730		281,796	4,175	41,421	376,493	7,633	0	1,212
199											
200	Target Return on rate base		154,020		6,736	148	22,777	124,067	275	0	17
201	Income Taxes		25,266	16.40%	1,105	24	3,736	20,353	45	0	3
202				14.09%							
203	Subtotal- Rev Req before GRT		892,016		289,638	4,348	67,934	520,912	7,953	0	1,231
204	GRT needed		0	0.00%	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMENT**		892,016		289,638	4,348	67,934	520,912	7,953	0	1,231
206											
207	Revenue at Present rates		802,168		273,521	500	76,714	450,450	926	0	57
208	Revenue Excess (Deficiency)		(89,848)		(16,117)	(3,848)	8,780	(70,462)	(7,027)	0	(1,174)
209											

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Line	Account	No.	Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
1	**I. GAS PLANT IN SERVICE**											
2	**A. INTANGIBLE PLANT**											
3	Franchise & Consents	302	-	None	-	-	-	3	Dist_Pt	1	2	-
4	Software & Other Intangibles	303I	-	Supp_Pt	-	-	-	1,534	Dist_Pt	559	976	-
5	**Intangible Plant**		- -		-	-	-	1,538		560	978	-
6												
7	**B. TRANSMISSION PLANT**						-					
8	Structures	365	-	None	-	-	-	-	None	-	-	-
9	Land, Struct and Improve	366	-	None	-	-	-	-	None	-	-	-
10	Mains	367	-	None	-	-	-	-	None	-	-	-
11	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	None	-	-	-
12	**Transmission Plant**	360-368	-		-	-	-	-		-	-	-
14	**C. DISTRIBUTION PLANT**											
15	Land and Land Rights	374	-	None	-	-	-	5,886	Dist_Pt	2,142	3,743	-
16	Structures and Improvements	375	-	None	-	-	-	21,390	Dist_Pt	7,786	13,604	-
17	Mains	376	-	None	-	-	-	1,411,161	MinSys-Mains	735,459	675,702	-
18	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	Customer	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	427,227	Demand	427,227	-	-
20	Services	380	-	None	-	-	-	992,657	MinSys-Serv	-	992,657	-
21	Meters	381	-	None	-	-	-	370,608	Customer	-	370,608	-
22	Meters Install.	382	-	None	-	-	-	-	Customer	-	-	-
23	House Regulators	383	-	None	-	-	-	10,024	Customer	-	10,024	-
24	House Regulators Install	384	-	None	-	-	-	8,308	Customer	-	8,308	-
25	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	14,705	Demand	14,705	-	-
26	Other Property on Cust Premises	386	-	None	-	-	-	-	Dist_Pt	-	-	-
27	**Distribution Plant**	374-388	-		-	-	-	3,261,965		1,187,319	2,074,646	-
28												
29	**D. GENERAL PLANT**											
30	General Plant	389	2,515	Demand	2,515	-	-	76,217	Dist_Lab	10,427	65,790	-
31	Common Plant	398	1,617	Demand	1,617	-	-	48,989	Dist_Lab	6,702	42,287	-
32	**General Plant**	389-399	4,132		4,132	-	-	125,206		17,129	108,077	-
33												
34	**TOTAL UTILITY PLANT**		4,132		4,132	-	-	3,388,709		1,205,008	2,183,701	-

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Line	Account	No.	Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
35												
36	**II. DEPRECIATION RESERVE**											
37	Unallocated	108	-	None	-	-	-	-	None	-	-	-
38	Intangible Plant	111	-	None	-	-	-	1,445	Dist_Int	526	919	-
39	Storage Plant	108	-	None	-	-	-	-	None	-	-	-
40	Transmission Plant	109	-	None	-	-	-	-	None	-	-	-
41	Distribution- Mains	108M	-	None	-	-	-	533,369	Mains_Dist	277,978	255,392	-
42	Distribution- Services	108S	-	None	-	-	-	367,674	Services	-	367,674	-
43	Distribution- Meters	108Mt	-	None	-	-	-	106,649	Customer	-	106,649	-
44	Distribution- Other	108O	-	None	-	-	-	81,056	Dist_Oth	33,105	47,951	-
45	General Plant	109	1,421	Demand	1,421	-	-	43,049	Dist_Lab	5,889	37,160	-
46	**Depreciation Reserve**	108	1,421		1,421	-	-	1,133,242		317,498	815,744	-
47												
48	**III. OTHER RATE BASE ITEMS**											
49	Materials and Supplies	105	-	None	-	-	-	24,260	Dist_OM	3,172	21,088	-
50	Storage Gas	107M	53,841	Demand	53,841	-	-	-	None	-	-	-
51	CWIP	CWIP	-	None	-	-	-	29,702	Dist_Pt	10,811	18,891	-
52	Other Regulatory Assets	182P	1,057	Demand	1,057	-	-	19,468	Dist_Pt	7,086	12,382	-
53	EBCap Adjustment	EBCap	(8,318)	Demand	(8,318)	-	-	(153,194)	Dist_Pt	(55,761)	(97,433)	-
54	Accum Deferred Income Taxes	190	-	None	-	-	-	(399,028)	Dist_Pt	(145,242)	(253,786)	-
55	CWC	CWC	-	None	-	-	-	29,247	Dist_OM	3,824	25,423	-
56	CWC- Supply-related	CWC-Su	48,760	Demand	48,760	-	-	-	None	-	-	-
57	**Other Rate Base**		95,341		95,341	-	-	(449,544)		(176,109)	(273,435)	-
58												
59	**TOTAL RATE BASE**		98,052		98,052	-	-	1,805,923		711,401	1,094,522	-
60												
61	**I. OPERATING AND MAINTENANCE EXPENSES**											
62	**A. PRODUCTION EXPENSE**											
63												
64	Natural Gas City Gate Purchases	804	272,070	Commodity	-	272,070	-	-	None	-	-	-
65	Unbilled Wholesale Gas	804	-	Commodity	-	-	-	-	None	-	-	-
66	Energy Trading- Gas Supply	813	-	None	-	-	-	-	None	-	-	-
67	**Subtotal-Production expenses**	710-813	272,070		-	272,070	-	-		-	-	-
68												
69	**B. STORAGE EXPENSES**											
70	Storage Opers & Labor	841	-	Demand	-	-	-	-	None	-	-	-
71	Maintenance Exp- Admin	843	2,517	Demand	2,517	-	-	-	None	-	-	-
72	**Subtotal- Storage expenses**	840-850	2,517		2,517	-		-		-	-	-
73												

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Line	Account	No.	Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
74	**C. TRANSMISSION EXPENSES**											
75	Mains Operating	850-856	-	None	-	-	-	-	None	-	-	-
76	Rents	860	-	None	-	-	-	-	None	-	-	-
77	Mains Maintenance	861-865	-	None	-	-	-	-	None	-	-	-
78	Maintenance Other Equip.	865	-	None	-	-	-	-	None	-	-	-
79	**Subtotal-Transmission**	850-867	-		-	-	-	-		-	-	-
80												
81	**D. DISTRIBUTION O&M EXPENSE**											
82	Operation Supv & Engineering	870	-	None	-	-	-	6,020	Dist_Lab	824	5,196	-
83	Distribution Load Dispatching	871	-	None	-	-	-	2,882	Demand	2,882	-	-
84	Mains and Services Expenses	874	-	None	-	-	-	9,470	Mains_Serv	2,897	6,572	-
85	Meas & Reg Exp General	875	-	None	-	-	-	743	Demand	743	-	-
86	Meas & Reg Exp Industrial	875	-	None	-	-	-	302	Demand	302	-	-
87	Meter & House Regulator Exp	878	-	None	-	-	-	6,337	Customer	-	6,337	-
88	Cust Installations Field	879	-	None	-	-	-	235	Customer	-	235	-
89	Other Expenses	880	-	None	-	-	-	11,615	Dist_Lab	1,589	10,026	-
90	Rents	881	-	None	-	-	-	(0)	Dist_Lab	(0)	(0)	-
91	Maint Supv & Engineering	885	-	None	-	-	-	1,988	Dist_Lab	272	1,716	-
92	Maint Struct & Improv	886	-	None	-	-	-	-	Demand	-	-	-
93	Maint of Mains	887	-	None	-	-	-	2,860	Mains_Dist	1,491	1,370	-
94	Maint. of Meas. & Reg. General	889	-	None	-	-	-	1,065	Mains_Dist	555	510	-
95	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	3,028	Demand	3,028	-	-
96	Maint. of Services	892	-	None	-	-	-	51,590	Services	-	51,590	-
97	Maint. of Meters & House Regulators	893	-	None	-	-	-	994	Customer	-	994	-
98	Maint. Other Equip.	894	-	None	-	-	-	73	Dist_Pt	26	46	-
99	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	99,202		14,610	84,592	-
100	**Total O&M Expenses**		274,586		2,517	272,070	-	99,202		14,610	84,592	-
101												
102	**II. CUSTOMER ACCOUNTS AND SERVICE**											
103	Supervision	901	-	None	-	-	-	716	Customer	-	716	-
104	Meter Reading Expenses	902	-	None	-	-	-	620	Customer	-	620	-
105	Customer Records & Collection Expen	903	-	None	-	-	-	2,429	Customer	-	2,429	-
106	Uncollectible Accounts	904	5,439	Demand	5,439	-	-	8,309	D-RevReq_PF	2,191	6,119	-
107	Miscellaneous Customer Accounts Exp	905	-	None	-	-	-	2,670	Customer	-	2,670	-
108	**Customer Accts. Exp.**	901-905	5,439		5,439	-	-	14,744		2,191	12,553	-
109												

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Line	Account	No.	Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
110	**III. CUSTOMER ACCOUNTS AND**											
111	Supervision	907	-	None	-	-	-	-	Customer	-	-	-
112	Labor	908Lab	-	None	-	-	-	-	Customer	-	-	-
113	Low Income Disc	908LI	-	None	-	-	-	9,359	Customer	-	9,359	-
114	Cust Assist Programs	908Prog	-	None	-	-	-	14,581	Customer	-	14,581	-
115	EE_Programs	908EE	-	None	-	-	-	23,668	Customer	-	23,668	-
116	Econ Dev	908EDP	-	None	-	-	-	1,000	Customer	-	1,000	-
117	Info/ Demo / Misc	912-916	-	None	-	-	-	1,094	Customer	-	1,094	-
118	**Customer Service Exp.**	908-919	-		-	-	-	49,702		-	49,702	-
119	**Customer Accts. & Serv. Exp.**	901-919	5,439		5,439	-	-	64,445		2,191	62,255	-
120												
121	**E. ADMINISTRATIVE AND GENERAL**											
122	Administrative & General Salaries	920	-	None	-	-	-	16,443	Dist_Lab	2,250	14,193	-
123	Office Supplies & Expenses	921	-	None	-	-	-	15,435	Dist_Lab	2,112	13,324	-
124	Admin Transferred	921	-	None	-	-	-	-	Dist_Lab	-	-	-
125	Outside Services Employed	923	-	None	-	-	-	2,762	Dist_Lab	378	2,384	-
126	Property Insurance	924	-	None	-	-	-	1,263	Dist_Pt	460	803	-
127	Injuries & Damages	925	-	None	-	-	-	2,059	Dist_Lab	282	1,777	-
128	Employee Pensions and Benefits	926	-	None	-	-	-	4,029	Dist_Lab	551	3,478	-
129	Regulatory Commission Expenses	928	-	None	-	-	-	3,924	Customer	-	3,924	-
130	Misc General Exp	930	-	None	-	-	-	5,075	Demand	5,075	-	-
131	A&G- Rents	931	-	Demand	-	-	-	25,831	Dist_Lab	3,534	22,297	-
132	Maint General Plant	935	0	Demand	0	-	-	3	Dist_Lab	0	3	-
133	**Admin & Genl. Exp.**	920-932	0		0	-	-	76,825		14,641	62,184	-
134												
135	**Total Operating Expenses**		280,025		7,955	272,070	-	240,472		31,441	209,031	-
136												
137	**II. DEPRECIATION EXPENSE**											
138	Intangible Plant	403	-	None	-	-	-	116	Dist_Int	42	74	-
139	Storage Plant	403	897	Demand	897	-	-	-	Demand	-	-	-
140	Transmission Plant	404	-	None	-	-	-	-	None	-	-	-
141	Mains	403M	-	None	-	-	-	37,135	Mains_Dist	19,354	17,781	-
142	Services	403S	-	None	-	-	-	23,039	Services	-	23,039	-
143	Meters	403Mt	-	None	-	-	-	17,444	Customer	-	17,444	-
144	Distr Other	403O	-	None	-	-	-	6,843	Dist_Oth	2,795	4,048	-
145	General Plant	404	129	Demand	129	-	-	3,905	Dist_Lab	534	3,371	-
146	Amort Regulatory Debits	407	-	None	-	-	-	(1,000)	Demand	(1,000)	-	-
147	OPEN1	403	-	None	-	-	-	-	None	-	-	-
148	**Depreciation Expense**		1,026		1,026	-	-	87,483		21,725	65,757	-
149												

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Niagara Mohawk Power Corporation (Gas)
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Line	Account	No.	Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
150	**III. TAXES and OTHER**											
151	**A. GENERAL TAXES**											
152	Taxes- Labor based	408L	204	Supp_Lab	204	-	-	6,195	Dist_Lab	847	5,347	-
153	Taxes- Plant based	408P	-	None	-	-	-	40,532	Dist_Pt_Real	25,509	15,023	-
154	General Taxes	408O	-	None	-	-	-	764	Dist_Pt	278	486	-
155	OPEN1	408	-	None	-	-	-	-	None	-	-	-
156	**General Taxes**		204		204	-	-	47,490		26,635	20,856	-
157												
158	**B. GROSS RECEIPTS TAX**											
159	Gross Receipts tax		-	None	-	-	-	-	None	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-		-	-	-
161												
162	**B. FEDERAL / STATE INCOME TAXES**											
163	Fed / State Income Tax Expense		(145)	Supp_Pretax	(145)	-	-	1,407	Dist_Pretax	570	838	-
164	**Income Taxes**	409-411	(145)		(145)	-	-	1,407		570	838	-
165	**Total Taxes**	408-411	59		59	-	-	48,897		27,204	21,693	-
166												
167	**TOTAL EXPENSES**		281,110		9,041	272,070	-	376,852		80,371	296,481	-
168												
169	**IV. OPERATING REVENUES at Present Rates**											
170	Base Delivery	480	-	None	-	-	-	415,656	D-RevReq_PF	109,579	306,077	-
171	Commodity	480C	272,070	Commodity	-	272,070	-	-	None	-	-	-
172	GRT	480T	-	None	-	-	-	-	D-RevReq_PF	-	-	-
173	MFC	480MFC	-	None	-	-	-	10,798	Customer	-	10,798	-
174	SBC / EE	480SBC	-	None	-	-	-	-	Customer	-	-	-
175	Supervision to Gas		-	None	-	-	-	481	Customer	-	481	-
176	Late payment		1,451	Demand	1,451	-	-	2,217	Dist_Rev	584	1,632	-
177	Miscellaneous revenue		-	None	-	-	-	594	Customer	-	594	-
178	EJP Discount		-	None	-	-	-	(526)	Customer	-	(526)	-
179	Billing Service Fee		-	None	-	-	-	-	Customer	-	-	-
180	Off System	415/416	-	None	-	-	-	-	Demand	-	-	-
181	Other Revenue		-	None	-	-	-	21,229	Customer	-	21,229	-
182	**TOTAL REVENUE**		273,521		1,451	272,070		450,450		110,164	340,286	
183												
184	**Total Expenses**		281,110		9,041	272,070	-	376,852		80,371	296,481	-
185												
186	**V. Net Income at Present Rates**		(7,590)		(7,590)	-	-	73,598		29,793	43,805	-
187												
188	**RATE BASE**		98,052		98,052	-	-	1,805,923		711,401	1,094,522	-
189	Return on Rate Base		(7.74%)		(7.74%)	-		4.08%		4.19%	4.00%	
190												

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Line	Account	No.	Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
191	**REVENUE REQUIREMENTS**											
192	Target Rate of Return		6.8700%		6.8700%	6.8700%		6.8700%		6.8700%	6.8700%	
193	Rate Base		98,052		98,052	0	-	1,805,923		711,401	1,094,522	-
194												
195	Operating expenses, Depreciation		275,612		3,543	272,070	-	319,646		50,976	268,669	-
196	Uncollectible accounts		5,980	Demand	5,980	0	-	9,357	Dist_Unc_RR	2,827	6,531	-
197	General taxes / Other		204		204	0	-	47,490		26,635	20,856	-
198	Subtotal- Operating Costs to recover		281,796		9,727	272,070	-	376,493		80,438	296,055	-
199												
200	Target Return on rate base		6,736		6,736	0	-	124,067		48,873	75,194	-
201	Income Taxes	16.40%	1,105		1,105	0	-	20,353		8,017	12,335	-
202												
203	Subtotal- Rev Req before GRT		289,638		17,568	272,070	-	520,912		137,328	383,584	-
204	GRT needed	0.00%	0		0	0	-	0		0	0	-
205	**TOTAL REVENUE REQUIREMENT**		289,638		17,568	272,070	-	520,912		137,328	383,584	-
206												
207	Revenue at Present rates		273,521		1,451	272,070	-	450,450		110,164	340,286	-
208	Revenue Excess (Deficiency)		(16,117)		(16,117)	0	-	(70,462)		(27,164)	(43,298)	-
209												

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	-	None	-	-	-	-	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-	-	-	-	-
6														
7	**B. TRANSMISSION PLANT**													
8	Structures	365	-	None	-	-	-	-	-	-	-	-	-	-
9	Land, Struct and Improve	366	-	None	-	-	-	-	-	-	-	-	-	-
10	Mains	367	-	None	-	-	-	-	-	-	-	-	-	-
11	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-	-	-	-	-
12	**Transmission Plant**	360-368	-		-	-	-	-	-	-	-	-	-	-
13														
14	**C. DISTRIBUTION PLANT**													
15	Land and Land Rights	374	-	None	-	-	-	-	-	-	-	-	-	-
16	Structures and Improvements	375	-	None	-	-	-	-	-	-	-	-	-	-
17	Mains	376	-	None	-	-	-	-	-	-	-	-	-	-
18	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-	-	-	-	-
20	Services	380	-	None	-	-	-	-	-	-	-	-	-	-
21	Meters	381	-	None	-	-	-	-	-	-	-	-	-	-
22	Meters Install.	382	-	None	-	-	-	-	-	-	-	-	-	-
23	House Regulators	383	-	None	-	-	-	-	-	-	-	-	-	-
24	House Regulators Install	384	-	None	-	-	-	-	-	-	-	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-	-	-	-	-
26	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	-		-	-	-	-	-	-	-	-	-	-
28														
29	**D. GENERAL PLANT**													
30	General Plant	389	2,515	SuppD-Lab	1,619	464	45	67	111	191	0	14	0	3
31	Common Plant	398	1,617	SuppD-Lab	1,040	299	29	43	72	123	0	9	0	2
32	**General Plant**	389-399	4,132		2,659	763	74	110	183	314	0	23	0	5
33														
34	**TOTAL UTILITY PLANT**		4,132		2,659	763	74	110	183	314	0	23	0	5

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
35														
36	**II. DEPRECIATION RESERVE**													
37	Unallocated	108	-	None	-	-	-	-	-	-	-	-	-	-
38	Intangible Plant	111	-	None	-	-	-	-	-	-	-	-	-	-
39	Storage Plant	108	-	None	-	-	-	-	-	-	-	-	-	-
40	Transmission Plant	109	-	None	-	-	-	-	-	-	-	-	-	-
41	Distribution- Mains	108M	-	None	-	-	-	-	-	-	-	-	-	-
42	Distribution- Services	108S	-	None	-	-	-	-	-	-	-	-	-	-
43	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-	-	-	-	-
44	Distribution- Other	108O	-	None	-	-	-	-	-	-	-	-	-	-
45	General Plant	109	1,421	SuppD-Lab	914	262	25	38	63	108	0	8	0	2
46	**Depreciation Reserve**	108	1,421		914	262	25	38	63	108	0	8	0	2
47														
48	**III. OTHER RATE BASE ITEMS**													
49	Materials and Supplies	105	-	None	-	-	-	-	-	-	-	-	-	-
50	Storage Gas	107M	53,841	Thru_Winter	28,327	10,040	1,615	2,411	3,944	6,875	1	510	0	118
51	CWIP	CWIP	-	None	-	-	-	-	-	-	-	-	-	-
52	Other Regulatory Assets	182P	1,057	RateBase	767	172	2	19	45	47	0	4	0	1
53	EBCap Adjustment	EBCap	(8,318)	RateBase	(6,034)	(1,355)	(13)	(148)	(356)	(372)	(0)	(29)	(0)	(11)
54	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-	-	-	-	-
55	CWC	CWC	-	None	-	-	-	-	-	-	-	-	-	-
56	CWC- Supply-related	CWC-Su	48,760	Gas_Del_Firm	24,555	8,678	-	2,727	3,591	8,433	1	671	0	103
57	**Other Rate Base**		95,341		47,615	17,536	1,604	5,009	7,224	14,983	2	1,156	0	211
58														
59	**TOTAL RATE BASE**		98,052		49,359	18,037	1,653	5,081	7,344	15,190	2	1,172	0	215
60														
61	**I. OPERATING AND MAINTENANCE EXPENSES**													
62	**A. PRODUCTION EXPENSE**													
63	2. Other Gas Supply Expenses													
64	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-	-	-	-	-
65	Unbilled Wholesale Gas	804	-	None	-	-	-	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	-	None	-	-	-	-	-	-	-	-	-	-
67	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-	-	-	-	-
68														
69	**B. STORAGE EXPENSES**													
70	Storage Opers & Labor	841	-	None	-	-	-	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	2,517	Thru_Winter	1,324	469	75	113	184	321	0	24	0	6
72	**Subtotal- Storage expenses**	840-850	2,517		1,324	469	75	113	184	321	0	24	0	6
73														

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
74	**C. TRANSMISSION EXPENSES**													
75	Mains Operating	850-856	-	None	-	-	-	-	-	-	-	-	-	-
76	Rents	860	-	None	-	-	-	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	-	None	-	-	-	-	-	-	-	-	-	-
78	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-	-	-	-	-
79	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-	-	-	-	-
80														
81	**D. DISTRIBUTION O&M EXPENSE**													
82	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-	-	-	-	-
83	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-	-	-	-	-
84	Mains and Services Expenses	874	-	None	-	-	-	-	-	-	-	-	-	-
85	Meas & Reg Exp General	875	-	None	-	-	-	-	-	-	-	-	-	-
86	Meas & Reg Exp Industrial	875	-	None	-	-	-	-	-	-	-	-	-	-
87	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-	-	-	-	-
88	Cust Installations Field	879	-	None	-	-	-	-	-	-	-	-	-	-
89	Other Expenses	880	-	None	-	-	-	-	-	-	-	-	-	-
90	Rents	881	-	None	-	-	-	-	-	-	-	-	-	-
91	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-	-	-	-	-
92	Maint Struct & Improv	886	-	None	-	-	-	-	-	-	-	-	-	-
93	Maint of Mains	887	-	None	-	-	-	-	-	-	-	-	-	-
94	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-	-	-	-	-
95	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-	-	-	-	-
96	Maint. of Services	892	-	None	-	-	-	-	-	-	-	-	-	-
97	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-	-	-	-	-
98	Maint. Other Equip.	894	-	None	-	-	-	-	-	-	-	-	-	-
99	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-	-	-	-	-
100	**Total O&M Expenses**		2,517		1,324	469	75	113	184	321	0	24	0	6
101														
102	**II. CUSTOMER ACCOUNTS AND SERVICE**													
103	Supervision	901	-	None	-	-	-	-	-	-	-	-	-	-
104	Meter Reading Expenses	902	-	None	-	-	-	-	-	-	-	-	-	-
105	Customer Records & Collection Expen	903	-	None	-	-	-	-	-	-	-	-	-	-
106	Uncollectible Accounts	904	5,439	WriteOff_Gas	4,441	990	-	-	8	-	-	-	-	-
107	Miscellaneous Customer Accounts Exp	905	-	None	-	-	-	-	-	-	-	-	-	-
108	**Customer Accts. Exp.**	901-905	5,439		4,441	990	-	-	8	-	-	-	-	-
109														

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
110	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
111	Supervision	907	-	None	-	-	-	-	-	-	-	-	-	-
112	Labor	908Lab	-	None	-	-	-	-	-	-	-	-	-	-
113	Low Income Disc	908LI	-	None	-	-	-	-	-	-	-	-	-	-
114	Cust Assist Programs	908Prog	-	None	-	-	-	-	-	-	-	-	-	-
115	EE_Programs	908EE	-	None	-	-	-	-	-	-	-	-	-	-
116	Econ Dev	908EDP	-	None	-	-	-	-	-	-	-	-	-	-
117	Info/ Demo / Misc	912-916	-	None	-	-	-	-	-	-	-	-	-	-
118	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-	-	-	-	-
119	**Customer Accts. & Serv. Exp.**	901-919	5,439		4,441	990	-	-	8	-	-	-	-	-
120														
121	**E. ADMINISTRATIVE AND GENERAL**													
122	Administrative & General Salaries	920	-	None	-	-	-	-	-	-	-	-	-	-
123	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-	-	-	-	-
124	Admin Transferred	921	-	None	-	-	-	-	-	-	-	-	-	-
125	Outside Services Employed	923	-	None	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	-	None	-	-	-	-	-	-	-	-	-	-
127	Injuries & Damages	925	-	None	-	-	-	-	-	-	-	-	-	-
128	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-	-	-	-	-
129	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-
130	Misc General Exp	930	-	None	-	-	-	-	-	-	-	-	-	-
131	A&G- Rents	931	-	None	-	-	-	-	-	-	-	-	-	-
132	Maint General Plant	935	0	None	-	-	-	-	-	-	-	-	-	-
133	**Admin & Genl. Exp.**	920-932	0		-	-	-	-	-	-	-	-	-	-
134														
135	**Total Operating Expenses**		7,955		5,765	1,459	75	113	193	321	0	24	0	6
136														
137	**II. DEPRECIATION EXPENSE**													
138	Intangible Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
139	Storage Plant	403	897	Thru_Winter	472	167	27	40	66	115	0	9	0	2
140	Transmission Plant	404	-	None	-	-	-	-	-	-	-	-	-	-
141	Mains	403M	-	None	-	-	-	-	-	-	-	-	-	-
142	Services	403S	-	None	-	-	-	-	-	-	-	-	-	-
143	Meters	403Mt	-	None	-	-	-	-	-	-	-	-	-	-
144	Distr Other	403O	-	None	-	-	-	-	-	-	-	-	-	-
145	General Plant	404	129	SuppD-Lab	83	24	2	3	6	10	0	1	0	0
146	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-	-	-	-	-
147	OPEN1	403	-	None	-	-	-	-	-	-	-	-	-	-
148	**Depreciation Expense**		1,026		555	191	29	44	71	124	0	9	0	2
149														

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150	**III. TAXES and OTHER**													
151	**A. GENERAL TAXES**													
152	Taxes- Labor based	408L	204	SuppD-Lab	132	38	4	5	9	16	0	1	0	0
153	Taxes- Plant based	408P	-	None	-	-	-	-	-	-	-	-	-	-
154	General Taxes	408O	-	None	-	-	-	-	-	-	-	-	-	-
155	OPEN1	408	-	None	-	-	-	-	-	-	-	-	-	-
156	**General Taxes**		204		132	38	4	5	9	16	0	1	0	0
157														
158	**B. GROSS RECEIPTS TAX**													
159	Gross Receipts tax		-	None	-	-	-	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-	-	-	-	-	-	-
161														
162	**B. FEDERAL / STATE INCOME TAXES**													
163	Fed / State Income Tax Expense		(145)	SuppD-Pretax	(99)	(27)	(2)	(3)	(5)	(9)	(0)	(1)	(0)	(0)
164	**Income Taxes**	409-411	(145)		(99)	(27)	(2)	(3)	(5)	(9)	(0)	(1)	(0)	(0)
165	**Total Taxes**	408-411	59		33	11	2	2	4	7	0	1	0	0
166														
167	**TOTAL EXPENSES**		9,041		6,352	1,661	106	159	268	453	0	34	0	8
168														
169	**IV. OPERATING REVENUES at Present Rates**													
170	Base Delivery	480	-	None	-	-	-	-	-	-	-	-	-	-
171	Commodity	480C	-	None	-	-	-	-	-	-	-	-	-	-
172	GRT	480T	-	None	-	-	-	-	-	-	-	-	-	-
173	MFC	480MFC	-	None	-	-	-	-	-	-	-	-	-	-
174	SBC / EE	480SBC	-	None	-	-	-	-	-	-	-	-	-	-
175	Supervision to Gas		-	None	-	-	-	-	-	-	-	-	-	-
176	Late payment		1,451	WriteOff_Gas	1,185	264	-	-	2	-	-	-	-	-
177	Miscellaneous revenue		-	None	-	-	-	-	-	-	-	-	-	-
178	EJP Discount		-	None	-	-	-	-	-	-	-	-	-	-
179	Billing Service Fee		-	None	-	-	-	-	-	-	-	-	-	-
180	Off System	415/416	-	None	-	-	-	-	-	-	-	-	-	-
181	Other Revenue		-	None	-	-	-	-	-	-	-	-	-	-
182	**TOTAL REVENUE**		1,451		1,185	264	-	-	2	-	-	-	-	-
183														
184	**Total Expenses**		9,041		6,352	1,661	106	159	268	453	0	34	0	8
185														
186	**V. Net Income at Present Rates**		(7,590)		(5,168)	(1,397)	(106)	(159)	(266)	(453)	(0)	(34)	(0)	(8)
187														
188	**RATE BASE**		98,052		49,359	18,037	1,653	5,081	7,344	15,190	2	1,172	0	215
189	Return on Rate Base		(7.74%)		(10.47%)	(7.75%)	(6.43%)	(3.12%)	(3.62%)	(2.98%)	(2.62%)	(2.87%)	(3.89%)	(3.62%)
190														

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Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
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Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
191	**REVENUE REQUIREMENTS**													
192	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
193	Rate Base		98,052		49,359	18,037	1,653	5,081	7,344	15,190	2	1,172	0	215
194														
195	Operating expenses, Depreciation		3,543		1,879	660	105	156	256	446	0	33	0	8
196	Uncollectible accounts		5,980	WriteOff_Gas	4,883	1,088	-	-	9	-	-	-	-	-
197	General taxes / Other		204		132	38	4	5	9	16	0	1	0	0
198	Subtotal- Operating Costs to recover		9,727		6,893	1,786	108	162	274	461	0	34	0	8
199														
200	Target Return on rate base		6,736		3,391	1,239	114	349	505	1,044	0	81	0	15
201	Income Taxes		1,105	16.40%	556	203	19	57	83	171	0	13	0	2
202														
203	Subtotal- Rev Req before GRT		17,568		10,840	3,229	241	568	861	1,676	0	128	0	25
204	GRT needed		0	-	0	0	0	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMENT**		17,568		10,840	3,229	241	568	861	1,676	0	128	0	25
206														
207	Revenue at Present rates		1,451		1,185	264	0	0	2	0	0	0	0	0
208	Revenue Excess (Deficiency)		(16,117)		(9,655)	(2,965)	(241)	(568)	(859)	(1,676)	(0)	(128)	(0)	(25)
209														

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Niagara Mohawk Power Corporation (Gas)
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Rate Year Ending March 31, 2026
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	-	None	-	-	-	-	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-	-	-	-	-
6														
7	**B. TRANSMISSION PLANT**													
8	Structures	365	-	None	-	-	-	-	-	-	-	-	-	-
9	Land, Struct and Improve	366	-	None	-	-	-	-	-	-	-	-	-	-
10	Mains	367	-	None	-	-	-	-	-	-	-	-	-	-
11	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-	-	-	-	-
12	**Transmission Plant**	360-368	-		-	-	-	-	-	-	-	-	-	-
14	**C. DISTRIBUTION PLANT**													
15	Land and Land Rights	374	-	None	-	-	-	-	-	-	-	-	-	-
16	Structures and Improvements	375	-	None	-	-	-	-	-	-	-	-	-	-
17	Mains	376	-	None	-	-	-	-	-	-	-	-	-	-
18	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-	-	-	-	-
20	Services	380	-	None	-	-	-	-	-	-	-	-	-	-
21	Meters	381	-	None	-	-	-	-	-	-	-	-	-	-
22	Meters Install.	382	-	None	-	-	-	-	-	-	-	-	-	-
23	House Regulators	383	-	None	-	-	-	-	-	-	-	-	-	-
24	House Regulators Install	384	-	None	-	-	-	-	-	-	-	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-	-	-	-	-
26	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	-		-	-	-	-	-	-	-	-	-	-
28														
29	**D. GENERAL PLANT**													
30	General Plant	389	-	None	-	-	-	-	-	-	-	-	-	-
31	Common Plant	398	-	None	-	-	-	-	-	-	-	-	-	-
32	**General Plant**	389-399	-		-	-	-	-	-	-	-	-	-	-
33														
34	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
35														
36	**II. DEPRECIATION RESERVE**													
37	Unallocated	108	-	None	-	-	-	-	-	-	-	-	-	-
38	Intangible Plant	111	-	None	-	-	-	-	-	-	-	-	-	-
39	Storage Plant	108	-	None	-	-	-	-	-	-	-	-	-	-
40	Transmission Plant	109	-	None	-	-	-	-	-	-	-	-	-	-
41	Distribution- Mains	108M	-	None	-	-	-	-	-	-	-	-	-	-
42	Distribution- Services	108S	-	None	-	-	-	-	-	-	-	-	-	-
43	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-	-	-	-	-
44	Distribution- Other	108O	-	None	-	-	-	-	-	-	-	-	-	-
45	General Plant	109	-	None	-	-	-	-	-	-	-	-	-	-
46	**Depreciation Reserve**	108	-		-	-	-	-	-	-	-	-	-	-
47														
48	**III. OTHER RATE BASE ITEMS**													
49	Materials and Supplies	105	-	None	-	-	-	-	-	-	-	-	-	-
50	Storage Gas	107M	-	None	-	-	-	-	-	-	-	-	-	-
51	CWIP	CWIP	-	None	-	-	-	-	-	-	-	-	-	-
52	Other Regulatory Assets	182P	-	None	-	-	-	-	-	-	-	-	-	-
53	EBCap Adjustment	EBCap	-	None	-	-	-	-	-	-	-	-	-	-
54	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-	-	-	-	-
55	CWC	CWC	-	RateBase	-	-	-	-	-	-	-	-	-	-
56	CWC- Supply-related	CWC-Su	-	Rev-Comm	-	-	-	-	-	-	-	-	-	-
57	**Other Rate Base**		-		-	-	-	-	-	-	-	-	-	-
58														
59	**TOTAL RATE BASE**		-		-	-	-	-	-	-	-	-	-	-
60														
61	**I. OPERATING AND MAINTENANCE EXPENSES**													
62	**A. PRODUCTION EXPENSE**													
63	2. Other Gas Supply Expenses													
64	Natural Gas City Gate Purchases	804	272,070	Rev-Comm	214,901	46,584	-	1,733	6,345	2,244	10	251	2	-
65	Unbilled Wholesale Gas	804	-	Rev-Comm	-	-	-	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	-	None	-	-	-	-	-	-	-	-	-	-
67	**Subtotal-Production expenses**	710-813	272,070		214,901	46,584	-	1,733	6,345	2,244	10	251	2	-
68														
69	**B. STORAGE EXPENSES**													
70	Storage Opers & Labor	841	-	None	-	-	-	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-	-	-	-	-
72	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-	-	-	-	-
73														

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
74	**C. TRANSMISSION EXPENSES**													
75	Mains Operating	850-856	-	None	-	-	-	-	-	-	-	-	-	-
76	Rents	860	-	None	-	-	-	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	-	None	-	-	-	-	-	-	-	-	-	-
78	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-	-	-	-	-
79	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-	-	-	-	-
80														
81	**D. DISTRIBUTION O&M EXPENSE**													
82	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-	-	-	-	-
83	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-	-	-	-	-
84	Mains and Services Expenses	874	-	None	-	-	-	-	-	-	-	-	-	-
85	Meas & Reg Exp General	875	-	None	-	-	-	-	-	-	-	-	-	-
86	Meas & Reg Exp Industrial	875	-	None	-	-	-	-	-	-	-	-	-	-
87	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-	-	-	-	-
88	Cust Installations Field	879	-	None	-	-	-	-	-	-	-	-	-	-
89	Other Expenses	880	-	None	-	-	-	-	-	-	-	-	-	-
90	Rents	881	-	None	-	-	-	-	-	-	-	-	-	-
91	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-	-	-	-	-
92	Maint Struct & Improv	886	-	None	-	-	-	-	-	-	-	-	-	-
93	Maint of Mains	887	-	None	-	-	-	-	-	-	-	-	-	-
94	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-	-	-	-	-
95	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-	-	-	-	-
96	Maint. of Services	892	-	None	-	-	-	-	-	-	-	-	-	-
97	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-	-	-	-	-
98	Maint. Other Equip.	894	-	None	-	-	-	-	-	-	-	-	-	-
99	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-	-	-	-	-
100	**Total O&M Expenses**		272,070		214,901	46,584	-	1,733	6,345	2,244	10	251	2	-
101														
102	**II. CUSTOMER ACCOUNTS AND SERVICE**													
103	Supervision	901	-	None	-	-	-	-	-	-	-	-	-	-
104	Meter Reading Expenses	902	-	None	-	-	-	-	-	-	-	-	-	-
105	Customer Records & Collection Expen	903	-	None	-	-	-	-	-	-	-	-	-	-
106	Uncollectible Accounts	904	-	WriteOff_Gas	-	-	-	-	-	-	-	-	-	-
107	Miscellaneous Customer Accounts Exp	905	-	None	-	-	-	-	-	-	-	-	-	-
108	**Customer Accts. Exp.**	901-905	-		-	-	-	-	-	-	-	-	-	-
109														

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Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
110	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
111	Supervision	907	-	None	-	-	-	-	-	-	-	-	-	-
112	Labor	908Lab	-	None	-	-	-	-	-	-	-	-	-	-
113	Low Income Disc	908LI	-	None	-	-	-	-	-	-	-	-	-	-
114	Cust Assist Programs	908Prog	-	None	-	-	-	-	-	-	-	-	-	-
115	EE_Programs	908EE	-	None	-	-	-	-	-	-	-	-	-	-
116	Econ Dev	908EDP	-	None	-	-	-	-	-	-	-	-	-	-
117	Info/ Demo / Misc	912-916	-	None	-	-	-	-	-	-	-	-	-	-
118	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-	-	-	-	-
119	**Customer Accts. & Serv. Exp.**	901-919	-		-	-	-	-	-	-	-	-	-	-
120														
121	**E. ADMINISTRATIVE AND GENERAL**													
122	Administrative & General Salaries	920	-	None	-	-	-	-	-	-	-	-	-	-
123	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-	-	-	-	-
124	Admin Transferred	921	-	None	-	-	-	-	-	-	-	-	-	-
125	Outside Services Employed	923	-	None	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	-	None	-	-	-	-	-	-	-	-	-	-
127	Injuries & Damages	925	-	None	-	-	-	-	-	-	-	-	-	-
128	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-	-	-	-	-
129	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-
130	Misc General Exp	930	-	None	-	-	-	-	-	-	-	-	-	-
131	A&G- Rents	931	-	Acct931	-	-	-	-	-	-	-	-	-	-
132	Maint General Plant	935	-	None	-	-	-	-	-	-	-	-	-	-
133	**Admin & Genl. Exp.**	920-932	-		-	-	-	-	-	-	-	-	-	-
134														
135	**Total Operating Expenses**		272,070		214,901	46,584	-	1,733	6,345	2,244	10	251	2	-
136														
137	**II. DEPRECIATION EXPENSE**													
138	Intangible Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
139	Storage Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
140	Transmission Plant	404	-	None	-	-	-	-	-	-	-	-	-	-
141	Mains	403M	-	None	-	-	-	-	-	-	-	-	-	-
142	Services	403S	-	None	-	-	-	-	-	-	-	-	-	-
143	Meters	403Mt	-	None	-	-	-	-	-	-	-	-	-	-
144	Distr Other	403O	-	None	-	-	-	-	-	-	-	-	-	-
145	General Plant	404	-	None	-	-	-	-	-	-	-	-	-	-
146	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-	-	-	-	-
147	OPEN1	403	-	None	-	-	-	-	-	-	-	-	-	-
148	**Depreciation Expense**		-		-	-	-	-	-	-	-	-	-	-
149														

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
150	**III. TAXES and OTHER**													
151	**A. GENERAL TAXES**													
152	Taxes- Labor based	408L	-	None	-	-	-	-	-	-	-	-	-	-
153	Taxes- Plant based	408P	-	None	-	-	-	-	-	-	-	-	-	-
154	General Taxes	408O	-	None	-	-	-	-	-	-	-	-	-	-
155	OPEN1	408	-	None	-	-	-	-	-	-	-	-	-	-
156	**General Taxes**		-		-	-	-	-	-	-	-	-	-	-
157														
158	**B. GROSS RECEIPTS TAX**													
159	Gross Receipts tax		-	None	-	-	-	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-	-	-	-	-	-	-
161														
162	**B. FEDERAL / STATE INCOME TAXES**													
163	Fed / State Income Tax Expense		-	SuppC-Pretax	-	-	-	-	-	-	-	-	-	-
164	**Income Taxes**	409-411	-		-	-	-	-	-	-	-	-	-	-
165	**Total Taxes**	408-411	-		-	-	-	-	-	-	-	-	-	-
166														
167	**TOTAL EXPENSES**		272,070		214,901	46,584	-	1,733	6,345	2,244	10	251	2	-
168														
169	**IV. OPERATING REVENUES at Present Rates**													
170	Base Delivery	480	-	None	-	-	-	-	-	-	-	-	-	-
171	Commodity	480C	272,070	Rev-Comm	214,901	46,584	-	1,733	6,345	2,244	10	251	2	-
172	GRT	480T	-	None	-	-	-	-	-	-	-	-	-	-
173	MFC	480MFC	-	None	-	-	-	-	-	-	-	-	-	-
174	SBC / EE	480SBC	-	None	-	-	-	-	-	-	-	-	-	-
175	Supervision to Gas		-	None	-	-	-	-	-	-	-	-	-	-
176	Late payment		-	WriteOff_Gas	-	-	-	-	-	-	-	-	-	-
177	Miscellaneous revenue		-	Total_RR	-	-	-	-	-	-	-	-	-	-
178	EJP Discount		-	None	-	-	-	-	-	-	-	-	-	-
179	Billing Service Fee		-	None	-	-	-	-	-	-	-	-	-	-
180	Off System	415/416	-	None	-	-	-	-	-	-	-	-	-	-
181	Other Revenue		-	None	-	-	-	-	-	-	-	-	-	-
182	**TOTAL REVENUE**		272,070		214,901	46,584	-	1,733	6,345	2,244	10	251	2	-
183														
184	**Total Expenses**		272,070		214,901	46,584	-	1,733	6,345	2,244	10	251	2	-
185														
186	**V. Net Income at Present Rates**		-		-	-	-	-	-	-	-	-	-	-
187														
188	**RATE BASE**		-		-	-	-	-	-	-	-	-	-	-
189	Return on Rate Base		-		-	-	-	-	-	-	-	-	-	-
190														

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Rate Year Ending March 31, 2026
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
191	**REVENUE REQUIREMENTS**													
192	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
193	Rate Base		0		0	0	0	0	0	0	0	0	0	0
194														
195	Operating expenses, Depreciation		272,070		214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
196	Uncollectible accounts		0	None	-	-	-	-	-	-	-	-	-	-
197	General taxes / Other		0		0	0	0	0	0	0	0	0	0	0
198	Subtotal- Operating Costs to recover		272,070		214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
199														
200	Target Return on rate base		0		0	0	0	0	0	0	0	0	0	0
201	Income Taxes		0	16.40%	0	0	0	0	0	0	0	0	0	0
202														
203	Subtotal- Rev Req before GRT		272,070		214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
204	GRT needed		0	-	0	0	0	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMENT**		272,070		214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
206														
207	Revenue at Present rates		272,070		214,901	46,584	0	1,733	6,345	2,244	10	251	2	0
208	Revenue Excess (Deficiency)		0		0	0	0	0	0	0	0	0	0	0
209														

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

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Class Allocation - Collections
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Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	-	None	-	-	-	-	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	CollC-TotPt	-	-	-	-	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-	-	-	-	-
6														
7	**B. TRANSMISSION PLANT**													
8	Structures	365	-	None	-	-	-	-	-	-	-	-	-	-
9	Land, Struct and Improve	366	-	None	-	-	-	-	-	-	-	-	-	-
10	Mains	367	-	None	-	-	-	-	-	-	-	-	-	-
11	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-	-	-	-	-
12	**Transmission Plant**	360-368	-		-	-	-	-	-	-	-	-	-	-
14	**C. DISTRIBUTION PLANT**													
15	Land and Land Rights	374	-	None	-	-	-	-	-	-	-	-	-	-
16	Structures and Improvements	375	-	None	-	-	-	-	-	-	-	-	-	-
17	Mains	376	-	None	-	-	-	-	-	-	-	-	-	-
18	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-	-	-	-	-
20	Services	380	-	None	-	-	-	-	-	-	-	-	-	-
21	Meters	381	-	None	-	-	-	-	-	-	-	-	-	-
22	Meters Install.	382	-	None	-	-	-	-	-	-	-	-	-	-
23	House Regulators	383	-	None	-	-	-	-	-	-	-	-	-	-
24	House Regulators Install	384	-	None	-	-	-	-	-	-	-	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-	-	-	-	-
26	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	-		-	-	-	-	-	-	-	-	-	-
28														
29	**D. GENERAL PLANT**													
30	General Plant	389	1,345	CollC-Lab	1,239	100	0	1	3	2	0	0	0	0
31	Common Plant	398	864	CollC-Lab	796	64	0	1	2	1	0	0	0	0
32	**General Plant**	389-399	2,209		2,035	164	0	1	5	3	0	0	0	0
33														
34	**TOTAL UTILITY PLANT**		2,209		2,035	164	0	1	5	3	0	0	0	0

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Rate Year Ending March 31, 2026
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
35														
36	**II. DEPRECIATION RESERVE**													
37	Unallocated	108	-	None	-	-	-	-	-	-	-	-	-	-
38	Intangible Plant	111	-	None	-	-	-	-	-	-	-	-	-	-
39	Storage Plant	108	-	None	-	-	-	-	-	-	-	-	-	-
40	Transmission Plant	109	-	None	-	-	-	-	-	-	-	-	-	-
41	Distribution- Mains	108M	-	None	-	-	-	-	-	-	-	-	-	-
42	Distribution- Services	108S	-	None	-	-	-	-	-	-	-	-	-	-
43	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-	-	-	-	-
44	Distribution- Other	108O	-	None	-	-	-	-	-	-	-	-	-	-
45	General Plant	109	760	CollC-Lab	700	57	0	0	2	1	0	0	0	0
46	**Depreciation Reserve**	108	760		700	57	0	0	2	1	0	0	0	0
47														
48	**III. OTHER RATE BASE ITEMS**													
49	Materials and Supplies	105	395	CollC-OM	364	29	0	0	1	0	0	0	0	0
50	Storage Gas	107M	-	CollC-OM	-	-	-	-	-	-	-	-	-	-
51	CWIP	CWIP	-	None	-	-	-	-	-	-	-	-	-	-
52	Other Regulatory Assets	182P	23	RateBase	17	4	0	0	1	1	0	0	0	0
53	EBCap Adjustment	EBCap	(183)	RateBase	(133)	(30)	(0)	(3)	(8)	(8)	(0)	(1)	(0)	(0)
54	Accum Deferred Income Taxes	190	-	CollC-TotPt	-	-	-	-	-	-	-	-	-	-
55	CWC	CWC	476	CollC-OM	439	35	0	0	1	1	0	0	0	0
56	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-	-	-	-	-
57	**Other Rate Base**		712		687	39	(0)	(2)	(5)	(6)	0	(0)	0	(0)
58														
59	**TOTAL RATE BASE**		2,161		2,022	147	0	(1)	(2)	(4)	0	(0)	0	(0)
60														
61	**I. OPERATING AND MAINTENANCE EXPENSES**													
62	**A. PRODUCTION EXPENSE**													
63	2. Other Gas Supply Expenses													
64	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-	-	-	-	-
65	Unbilled Wholesale Gas	804	-	None	-	-	-	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	-	None	-	-	-	-	-	-	-	-	-	-
67	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-	-	-	-	-
68														
69	**B. STORAGE EXPENSES**													
70	Storage Opers & Labor	841	-	None	-	-	-	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-	-	-	-	-
72	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-	-	-	-	-
73														

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Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
74	**C. TRANSMISSION EXPENSES**													
75	Mains Operating	850-856	-	None	-	-	-	-	-	-	-	-	-	-
76	Rents	860	-	None	-	-	-	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	-	None	-	-	-	-	-	-	-	-	-	-
78	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-	-	-	-	-
79	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-	-	-	-	-
80														
81	**D. DISTRIBUTION O&M EXPENSE**													
82	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-	-	-	-	-
83	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-	-	-	-	-
84	Mains and Services Expenses	874	-	None	-	-	-	-	-	-	-	-	-	-
85	Meas & Reg Exp General	875	-	None	-	-	-	-	-	-	-	-	-	-
86	Meas & Reg Exp Industrial	875	-	None	-	-	-	-	-	-	-	-	-	-
87	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-	-	-	-	-
88	Cust Installations Field	879	-	None	-	-	-	-	-	-	-	-	-	-
89	Other Expenses	880	-	None	-	-	-	-	-	-	-	-	-	-
90	Rents	881	-	None	-	-	-	-	-	-	-	-	-	-
91	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-	-	-	-	-
92	Maint Struct & Improv	886	-	None	-	-	-	-	-	-	-	-	-	-
93	Maint of Mains	887	-	None	-	-	-	-	-	-	-	-	-	-
94	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-	-	-	-	-
95	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-	-	-	-	-
96	Maint. of Services	892	-	None	-	-	-	-	-	-	-	-	-	-
97	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-	-	-	-	-
98	Maint. Other Equip.	894	-	None	-	-	-	-	-	-	-	-	-	-
99	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-	-	-	-	-
100	**Total O&M Expenses**		-		-	-	-	-	-	-	-	-	-	-
101														
102	**II. CUSTOMER ACCOUNTS AND SERVICE**													
103	Supervision	901	95	Acct903_Coll	88	7	0	0	0	0	0	0	0	0
104	Meter Reading Expenses	902	-	None	-	-	-	-	-	-	-	-	-	-
105	Customer Records & Collection Expen	903	2,927	Acct903_Coll	2,697	218	0	2	7	3	0	0	0	0
106	Uncollectible Accounts	904	10	WriteOff_Del	9	1	-	-	0	-	-	-	-	-
107	Miscellaneous Customer Accounts Exp	905	566	Acct903_Coll	521	42	0	0	1	1	0	0	0	0
108	**Customer Accts. Exp.**	901-905	3,598		3,315	268	1	2	8	4	0	0	0	0
109														

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Niagara Mohawk Power Corporation (Gas)
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Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
110	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
111	Supervision	907	-	None	-	-	-	-	-	-	-	-	-	-
112	Labor	908Lab	-	None	-	-	-	-	-	-	-	-	-	-
113	Low Income Disc	908LI	-	None	-	-	-	-	-	-	-	-	-	-
114	Cust Assist Programs	908Prog	-	None	-	-	-	-	-	-	-	-	-	-
115	EE_Programs	908EE	-	None	-	-	-	-	-	-	-	-	-	-
116	Econ Dev	908EDP	-	None	-	-	-	-	-	-	-	-	-	-
117	Info/ Demo / Misc	912-916	-	None	-	-	-	-	-	-	-	-	-	-
118	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-	-	-	-	-
119	**Customer Accts. & Serv. Exp.**	901-919	3,598		3,315	268	1	2	8	4	0	0	0	0
120														
121	**E. ADMINISTRATIVE AND GENERAL**													
122	Administrative & General Salaries	920	26	CollC-Lab	24	2	0	0	0	0	0	0	0	0
123	Office Supplies & Expenses	921	(2)	CollC-Lab	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
124	Admin Transferred	921	-	CollC-Lab	-	-	-	-	-	-	-	-	-	-
125	Outside Services Employed	923	13	CollC-Lab	12	1	0	0	0	0	0	0	0	0
126	Property Insurance	924	-	None	-	-	-	-	-	-	-	-	-	-
127	Injuries & Damages	925	11	CollC-Lab	10	1	0	0	0	0	0	0	0	0
128	Employee Pensions and Benefits	926	271	CollC-Lab	249	20	0	0	1	0	0	0	0	0
129	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-
130	Misc General Exp	930	-	None	-	-	-	-	-	-	-	-	-	-
131	A&G- Rents	931	-	Acct931	-	-	-	-	-	-	-	-	-	-
132	Maint General Plant	935	0	CollC-Lab	0	0	0	0	0	0	0	0	0	0
133	**Admin & Genl. Exp.**	920-932	319		294	24	0	0	1	0	0	0	0	0
134														
135	**Total Operating Expenses**		3,917		3,608	292	1	2	9	5	0	0	0	0
136														
137	**II. DEPRECIATION EXPENSE**													
138	Intangible Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
139	Storage Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
140	Transmission Plant	404	-	None	-	-	-	-	-	-	-	-	-	-
141	Mains	403M	-	None	-	-	-	-	-	-	-	-	-	-
142	Services	403S	-	None	-	-	-	-	-	-	-	-	-	-
143	Meters	403Mt	-	None	-	-	-	-	-	-	-	-	-	-
144	Distr Other	403O	-	None	-	-	-	-	-	-	-	-	-	-
145	General Plant	404	69	CollC-Lab	63	5	0	0	0	0	0	0	0	0
146	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-	-	-	-	-
147	OPEN1	403	-	None	-	-	-	-	-	-	-	-	-	-
148	**Depreciation Expense**		69		63	5	0	0	0	0	0	0	0	0
149														

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Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
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Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
150	**III. TAXES and OTHER**													
151	**A. GENERAL TAXES**													
152	Taxes- Labor based	408L	109	CollC-Lab	101	8	0	0	0	0	0	0	0	0
153	Taxes- Plant based	408P	-	None	-	-	-	-	-	-	-	-	-	-
154	General Taxes	408O	-	None	-	-	-	-	-	-	-	-	-	-
155	OPEN1	408	-	None	-	-	-	-	-	-	-	-	-	-
156	**General Taxes**		109		101	8	0	0	0	0	0	0	0	0
157														
158	**B. GROSS RECEIPTS TAX**													
159	Gross Receipts tax		-	None	-	-	-	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-	-	-	-	-	-	-
161														
162	**B. FEDERAL / STATE INCOME TAXES**													
163	Fed / State Income Tax Expense		(67)	CollC-Pretax	(64)	(4)	0	0	0	0	0	0	(0)	0
164	**Income Taxes**	409-411	(67)		(64)	(4)	0	0	0	0	0	0	(0)	0
165	**Total Taxes**	408-411	42		37	4	0	0	0	0	0	0	0	0
166														
167	**TOTAL EXPENSES**		4,028		3,709	301	1	3	9	5	0	0	0	0
168														
169	**IV. OPERATING REVENUES at Present Rates**													
170	Base Delivery	480	497	Rev-BaseDel	376	75	3	7	16	19	0	1	0	0
171	Commodity	480C	-	None	-	-	-	-	-	-	-	-	-	-
172	GRT	480T	-	Rev-BaseDel	-	-	-	-	-	-	-	-	-	-
173	MFC	480MFC	-	None	-	-	-	-	-	-	-	-	-	-
174	SBC / EE	480SBC	-	None	-	-	-	-	-	-	-	-	-	-
175	Supervision to Gas		-	None	-	-	-	-	-	-	-	-	-	-
176	Late payment		3	WriteOff_Del	2	0	-	-	0	-	-	-	-	-
177	Miscellaneous revenue		-	Total_RR	-	-	-	-	-	-	-	-	-	-
178	EJP Discount		-	None	-	-	-	-	-	-	-	-	-	-
179	Billing Service Fee		-	None	-	-	-	-	-	-	-	-	-	-
180	Off System	415/416	-	None	-	-	-	-	-	-	-	-	-	-
181	Other Revenue		-	None	-	-	-	-	-	-	-	-	-	-
182	**TOTAL REVENUE**		500		378	75	3	7	16	19	0	1	0	0
183														
184	**Total Expenses**		4,028		3,709	301	1	3	9	5	0	0	0	0
185														
186	**V. Net Income at Present Rates**		(3,528)		(3,331)	(225)	2	5	6	14	0	1	(0)	0
187														
188	**RATE BASE**		2,161		2,022	147	0	(1)	(2)	(4)	0	(0)	0	(0)
189	Return on Rate Base		(163.23%)		(164.70%)	(153.52%)	1863.88%	(328.90%)	(419.55%)	(322.12%)	19.90%	(166.65%)	(170.01%)	(183.69%)
190														

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191	**REVENUE REQUIREMENTS**													
192	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
193	Rate Base		2,161		2,022	147	0	(1)	(2)	(4)	0	(0)	0	(0)
194														
195	Operating expenses, Depreciation		3,976		3,663	296	1	2	9	5	0	0	0	0
196	Uncollectible accounts		90	CollC-Unc_RR	86	4	-	-	0	-	-	-	-	-
197	General taxes / Other		109		101	8	0	0	0	0	0	0	0	0
198	Subtotal- Operating Costs to recover		4,175		3,849	308	1	3	9	5	0	0	0	0
199														
200	Target Return on rate base		148		139	10	0	(0)	(0)	(0)	0	(0)	0	(0)
201	Income Taxes		24	16.40%	23	2	0	(0)	(0)	(0)	0	(0)	0	(0)
202														
203	Subtotal- Rev Req before GRT		4,348		4,011	320	1	2	9	4	0	0	0	0
204	GRT needed		0	-	0	0	0	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMENT**		4,348		4,011	320	1	2	9	4	0	0	0	0
206														
207	Revenue at Present rates		500		378	75	3	7	16	19	0	1	0	0
208	Revenue Excess (Deficiency)		(3,848)		(3,633)	(244)	2	5	7	15	0	1	(0)	0
209														

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TranDem
Class Allocation - Transmission
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Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	-	None	-	-	-	-	-	-	-	-	-	-
4	Software & Other Intangibles	303I	235	Peak_Sendout	142	49	-	7	17	18	0	1	0	1
5	**Intangible Plant**		235		142	49	-	7	17	18	0	1	0	1
6														
7	**B. TRANSMISSION PLANT**													
8	Structures	365	22,371	Peak_Sendout	13,494	4,704	-	669	1,658	1,666	0	120	0	60
9	Land, Struct and Improve	366	15,029	Peak_Sendout	9,065	3,160	-	449	1,114	1,119	0	81	0	41
10	Mains	367	326,971	Peak_Sendout	197,221	68,750	-	9,779	24,228	24,348	1	1,760	1	882
11	Measuring and Reg. Sta. Equip.	369	135,744	Peak_Sendout	81,878	28,542	-	4,060	10,058	10,108	1	731	1	366
12	**Transmission Plant**	360-368	500,115		301,657	105,156	-	14,957	37,057	37,242	2	2,692	2	1,349
14	**C. DISTRIBUTION PLANT**													
15	Land and Land Rights	374	-	None	-	-	-	-	-	-	-	-	-	-
16	Structures and Improvements	375	-	None	-	-	-	-	-	-	-	-	-	-
17	Mains	376	-	None	-	-	-	-	-	-	-	-	-	-
18	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-	-	-	-	-
20	Services	380	-	None	-	-	-	-	-	-	-	-	-	-
21	Meters	381	-	None	-	-	-	-	-	-	-	-	-	-
22	Meters Install.	382	-	None	-	-	-	-	-	-	-	-	-	-
23	House Regulators	383	-	None	-	-	-	-	-	-	-	-	-	-
24	House Regulators Install	384	-	None	-	-	-	-	-	-	-	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-	-	-	-	-
26	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	-		-	-	-	-	-	-	-	-	-	-
28														
29	**D. GENERAL PLANT**													
30	General Plant	389	1,191	TranD-Lab	759	236	-	31	78	78	0	6	0	3
31	Common Plant	398	765	TranD-Lab	488	152	-	20	50	50	0	4	0	2
32	**General Plant**	389-399	1,956		1,247	388	-	51	128	128	0	9	0	5
33														
34	**TOTAL UTILITY PLANT**		502,306		303,046	105,594	-	15,016	37,202	37,387	2	2,703	2	1,355

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
35														
36	**II. DEPRECIATION RESERVE**													
37	Unallocated	108	-	None	-	-	-	-	-	-	-	-	-	-
38	Intangible Plant	111	221	Peak_Sendout	133	46	-	7	16	16	0	1	0	1
39	Storage Plant	108	-	None	-	-	-	-	-	-	-	-	-	-
40	Transmission Plant	109	88,472	Peak_Sendout	53,364	18,603	-	2,646	6,556	6,588	0	476	0	239
41	Distribution- Mains	108M	-	None	-	-	-	-	-	-	-	-	-	-
42	Distribution- Services	108S	-	None	-	-	-	-	-	-	-	-	-	-
43	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-	-	-	-	-
44	Distribution- Other	108O	-	None	-	-	-	-	-	-	-	-	-	-
45	General Plant	109	673	TranD-Lab	429	133	-	18	44	44	0	3	0	2
46	**Depreciation Reserve**	108	89,366		53,926	18,782	-	2,670	6,616	6,649	0	481	0	241
47														
48	**III. OTHER RATE BASE ITEMS**													
49	Materials and Supplies	105	1,961	TranD-OM	1,227	397	-	54	134	135	0	10	0	5
50	Storage Gas	107M	-	TranD-OM	-	-	-	-	-	-	-	-	-	-
51	CWIP	CWIP	-	None	-	-	-	-	-	-	-	-	-	-
52	Other Regulatory Assets	182P	3,574	RateBase	2,593	582	5	63	153	160	0	12	0	5
53	EBCap Adjustment	EBCap	(28,124)	RateBase	(20,403)	(4,581)	(43)	(499)	(1,203)	(1,258)	(0)	(97)	(0)	(38)
54	Accum Deferred Income Taxes	190	(61,178)	TranD-Pt	(36,901)	(12,863)	-	(1,830)	(4,533)	(4,556)	(0)	(329)	(0)	(165)
55	CWC	CWC	2,364	TranD-OM	1,479	479	-	65	161	162	0	12	0	6
56	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-	-	-	-	-
57	**Other Rate Base**		(81,403)		(52,006)	(15,987)	(38)	(2,146)	(5,288)	(5,357)	(1)	(392)	(0)	(188)
58														
59	**TOTAL RATE BASE**		331,537		197,113	70,824	(38)	10,199	25,298	25,382	1	1,830	1	926
60														
61	**I. OPERATING AND MAINTENANCE EXPENSES**													
62	**A. PRODUCTION EXPENSE**													
63	2. Other Gas Supply Expenses													
64	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-	-	-	-	-
65	Unbilled Wholesale Gas	804	-	None	-	-	-	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	-	None	-	-	-	-	-	-	-	-	-	-
67	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-	-	-	-	-
68														
69	**B. STORAGE EXPENSES**													
70	Storage Opers & Labor	841	-	None	-	-	-	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-	-	-	-	-
72	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-	-	-	-	-
73														

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
74	**C. TRANSMISSION EXPENSES**													
75	Mains Operating	850-856	8,691	Peak_Sendout	5,242	1,827	-	260	644	647	0	47	0	23
76	Rents	860	-	Peak_Sendout	-	-	-	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	8,360	Peak_Sendout	5,042	1,758	-	250	619	623	0	45	0	23
78	Maintenance Other Equip.	865	665	TranD-Pt	401	140	-	20	49	50	0	4	0	2
79	**Subtotal-Transmission**	850-867	17,716		10,686	3,725	-	530	1,313	1,319	0	95	0	48
80														
81	**D. DISTRIBUTION O&M EXPENSE**													
82	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-	-	-	-	-
83	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-	-	-	-	-
84	Mains and Services Expenses	874	-	None	-	-	-	-	-	-	-	-	-	-
85	Meas & Reg Exp General	875	-	None	-	-	-	-	-	-	-	-	-	-
86	Meas & Reg Exp Industrial	875	-	None	-	-	-	-	-	-	-	-	-	-
87	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-	-	-	-	-
88	Cust Installations Field	879	-	None	-	-	-	-	-	-	-	-	-	-
89	Other Expenses	880	-	None	-	-	-	-	-	-	-	-	-	-
90	Rents	881	-	None	-	-	-	-	-	-	-	-	-	-
91	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-	-	-	-	-
92	Maint Struct & Improv	886	-	None	-	-	-	-	-	-	-	-	-	-
93	Maint of Mains	887	-	None	-	-	-	-	-	-	-	-	-	-
94	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-	-	-	-	-
95	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-	-	-	-	-
96	Maint. of Services	892	-	None	-	-	-	-	-	-	-	-	-	-
97	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-	-	-	-	-
98	Maint. Other Equip.	894	-	None	-	-	-	-	-	-	-	-	-	-
99	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-	-	-	-	-
100	**Total O&M Expenses**		17,716		10,686	3,725	-	530	1,313	1,319	0	95	0	48
101														
102	**II. CUSTOMER ACCOUNTS AND SERVICE**													
103	Supervision	901	-	None	-	-	-	-	-	-	-	-	-	-
104	Meter Reading Expenses	902	-	None	-	-	-	-	-	-	-	-	-	-
105	Customer Records & Collection Expen	903	-	None	-	-	-	-	-	-	-	-	-	-
106	Uncollectible Accounts	904	1,525	WriteOff_Del	1,355	169	-	-	1	-	-	-	-	-
107	Miscellaneous Customer Accounts Exp	905	-	None	-	-	-	-	-	-	-	-	-	-
108	**Customer Accts. Exp.**	901-905	1,525		1,355	169	-	-	1	-	-	-	-	-
109														

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110	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
111	Supervision	907	-	None	-	-	-	-	-	-	-	-	-	-
112	Labor	908Lab	-	None	-	-	-	-	-	-	-	-	-	-
113	Low Income Disc	908LI	-	None	-	-	-	-	-	-	-	-	-	-
114	Cust Assist Programs	908Prog	-	None	-	-	-	-	-	-	-	-	-	-
115	EE_Programs	908EE	-	None	-	-	-	-	-	-	-	-	-	-
116	Econ Dev	908EDP	-	None	-	-	-	-	-	-	-	-	-	-
117	Info/ Demo / Misc	912-916	-	None	-	-	-	-	-	-	-	-	-	-
118	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-	-	-	-	-
119	**Customer Accts. & Serv. Exp.**	901-919	1,525		1,355	169	-	-	1	-	-	-	-	-
120														
121	**E. ADMINISTRATIVE AND GENERAL**													
122	Administrative & General Salaries	920	-	TranD-Lab	-	-	-	-	-	-	-	-	-	-
123	Office Supplies & Expenses	921	-	TranD-Lab	-	-	-	-	-	-	-	-	-	-
124	Admin Transferred	921	-	TranD-Lab	-	-	-	-	-	-	-	-	-	-
125	Outside Services Employed	923	-	TranD-Lab	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	194	TranD-Pt	117	41	-	6	14	14	0	1	0	1
127	Injuries & Damages	925	-	TranD-Lab	-	-	-	-	-	-	-	-	-	-
128	Employee Pensions and Benefits	926	-	TranD-Lab	-	-	-	-	-	-	-	-	-	-
129	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-
130	Misc General Exp	930	-	None	-	-	-	-	-	-	-	-	-	-
131	A&G- Rents	931	-	Acct931	-	-	-	-	-	-	-	-	-	-
132	Maint General Plant	935	0	TranD-Lab	0	0	-	0	0	0	0	0	0	0
133	**Admin & Genl. Exp.**	920-932	194		117	41	-	6	14	14	0	1	0	1
134														
135	**Total Operating Expenses**		19,435		12,158	3,935	-	536	1,328	1,334	0	96	0	48
136														
137	**II. DEPRECIATION EXPENSE**													
138	Intangible Plant	403	18	TranD-Pt	11	4	-	1	1	1	0	0	0	0
139	Storage Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
140	Transmission Plant	404	10,918	TranD-Pt	6,585	2,296	-	327	809	813	0	59	0	29
141	Mains	403M	-	None	-	-	-	-	-	-	-	-	-	-
142	Services	403S	-	None	-	-	-	-	-	-	-	-	-	-
143	Meters	403Mt	-	None	-	-	-	-	-	-	-	-	-	-
144	Distr Other	403O	-	None	-	-	-	-	-	-	-	-	-	-
145	General Plant	404	61	TranD-Lab	39	12	-	2	4	4	0	0	0	0
146	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-	-	-	-	-
147	OPEN1	403	-	None	-	-	-	-	-	-	-	-	-	-
148	**Depreciation Expense**		10,997		6,635	2,312	-	329	814	818	0	59	0	30
149														

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150	**III. TAXES and OTHER**													
151	**A. GENERAL TAXES**													
152	Taxes- Labor based	408L	97	TranD-Lab	62	19	-	3	6	6	0	0	0	0
153	Taxes- Plant based	408P	10,899	TranC-Pt_Real	6,574	2,292	-	326	808	812	0	59	0	29
154	General Taxes	408O	117	TranD-Pt	71	25	-	4	9	9	0	1	0	0
155	OPEN1	408	-	None	-	-	-	-	-	-	-	-	-	-
156	**General Taxes**		11,113		6,707	2,336	-	332	823	827	0	60	0	30
157														
158	**B. GROSS RECEIPTS TAX**													
159	Gross Receipts tax		-	None	-	-	-	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-	-	-	-	-	-	-
161														
162	**B. FEDERAL / STATE INCOME TAXES**													
163	Fed / State Income Tax Expense		660	TranD-Pretax	610	56	7	(2)	(10)	(0)	0	(1)	0	(1)
164	**Income Taxes**	409-411	660		610	56	7	(2)	(10)	(0)	0	(1)	0	(1)
165	**Total Taxes**	408-411	11,773		7,317	2,392	7	330	813	827	0	58	0	29
166														
167	**TOTAL EXPENSES**		42,205		26,110	8,638	7	1,195	2,955	2,979	0	214	0	107
168														
169	**IV. OPERATING REVENUES at Present Rates**													
170	Base Delivery	480	76,307	Rev-BaseDel	57,653	11,526	396	1,108	2,442	2,971	4	145	0	61
171	Commodity	480C	-	None	-	-	-	-	-	-	-	-	-	-
172	GRT	480T	-	Rev-BaseDel	-	-	-	-	-	-	-	-	-	-
173	MFC	480MFC	-	None	-	-	-	-	-	-	-	-	-	-
174	SBC / EE	480SBC	-	None	-	-	-	-	-	-	-	-	-	-
175	Supervision to Gas		-	None	-	-	-	-	-	-	-	-	-	-
176	Late payment		407	WriteOff_Del	362	45	-	-	0	-	-	-	-	-
177	Miscellaneous revenue		-	Total_RR	-	-	-	-	-	-	-	-	-	-
178	EJP Discount		-	None	-	-	-	-	-	-	-	-	-	-
179	Billing Service Fee		-	None	-	-	-	-	-	-	-	-	-	-
180	Off System	415/416	-	None	-	-	-	-	-	-	-	-	-	-
181	Other Revenue		-	None	-	-	-	-	-	-	-	-	-	-
182	**TOTAL REVENUE**		76,714		58,014	11,572	396	1,108	2,442	2,971	4	145	0	61
183														
184	**Total Expenses**		42,205		26,110	8,638	7	1,195	2,955	2,979	0	214	0	107
185														
186	**V. Net Income at Present Rates**		34,509		31,905	2,933	389	(86)	(513)	(8)	4	(69)	0	(46)
187														
188	**RATE BASE**		331,537		197,113	70,824	(38)	10,199	25,298	25,382	1	1,830	1	926
189	Return on Rate Base		10.41%		16.19%	4.14%	(1031.67%)	(0.85%)	(2.03%)	(0.03%)	356.25%	(4%)	7%	(4.94%)
190														

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191	**REVENUE REQUIREMENTS**													
192	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
193	Rate Base		331,537		197,113	70,824	(38)	10,199	25,298	25,382	1	1,830	1	926
194														
195	Operating expenses, Depreciation		28,907		17,438	6,077	0	864	2,141	2,152	0	156	0	78
196	Uncollectible accounts		1,401	TranD-Unc_RR	1,147	252	-	-	2	-	-	-	-	-
197	General taxes / Other		11,113		6,707	2,336	0	332	823	827	0	60	0	30
198	Subtotal- Operating Costs to recover		41,421		25,291	8,665	0	1,196	2,966	2,979	0	215	0	108
199														
200	Target Return on rate base		22,777		13,542	4,866	(3)	701	1,738	1,744	0	126	0	64
201	Income Taxes		3,736	16.40%	2,221	798	(0)	115	285	286	0	21	0	10
202														
203	Subtotal- Rev Req before GRT		67,934		41,055	14,329	(3)	2,012	4,989	5,008	0	362	0	182
204	GRT needed		0	-	0	0	0	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMENT**		67,934		41,055	14,329	(3)	2,012	4,989	5,008	0	362	0	182
206														
207	Revenue at Present rates		76,714		58,014	11,572	396	1,108	2,442	2,971	4	145	0	61
208	Revenue Excess (Deficiency)		8,780		16,960	(2,757)	399	(904)	(2,547)	(2,037)	4	(216)	(0)	(121)
209														

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1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	1	DistD-Pt	1	0	0	0	0	0	0	0	0	0
4	Software & Other Intangibles	303I	559	DistD-Pt	333	116	1	18	43	44	0	3	0	1
5	**Intangible Plant**		560		333	116	1	18	44	44	0	3	0	1
6														
7	**B. TRANSMISSION PLANT**													
8	Structures	365	-	None	-	-	-	-	-	-	-	-	-	-
9	Land, Struct and Improve	366	-	None	-	-	-	-	-	-	-	-	-	-
10	Mains	367	-	None	-	-	-	-	-	-	-	-	-	-
11	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-	-	-	-	-
12	**Transmission Plant**	360-368	-		-	-	-	-	-	-	-	-	-	-
14	**C. DISTRIBUTION PLANT**													
15	Land and Land Rights	374	2,142	DistD-Pt	1,276	445	2	67	167	168	0	12	0	6
16	Structures and Improvements	375	7,786	DistD-Pt	4,637	1,617	7	245	606	609	0	44	0	21
17	Mains	376	735,459	Peak_Sendout	443,611	154,641	-	21,996	54,495	54,767	3	3,959	3	1,984
18	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	427,227	Peak_Sendout	257,693	89,830	-	12,778	31,656	31,814	2	2,300	2	1,153
20	Services	380	-	Service_Invest	-	-	-	-	-	-	-	-	-	-
21	Meters	381	-	None	-	-	-	-	-	-	-	-	-	-
22	Meters Install.	382	-	None	-	-	-	-	-	-	-	-	-	-
23	House Regulators	383	-	None	-	-	-	-	-	-	-	-	-	-
24	House Regulators Install	384	-	None	-	-	-	-	-	-	-	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	14,705	Peak_Indu	-	-	1,097	2,214	5,484	5,512	-	398	-	-
26	Other Property on Cust Premises	386	-	DistD-Pt	-	-	-	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	1,187,319		707,217	246,532	1,106	37,299	92,408	92,869	5	6,713	5	3,163
28														
29	**D. GENERAL PLANT**													
30	General Plant	389	10,427	DistD-Lab	5,530	1,846	103	478	1,154	1,206	0	88	0	23
31	Common Plant	398	6,702	DistD-Lab	3,554	1,186	66	307	742	775	0	56	0	15
32	**General Plant**	389-399	17,129		9,084	3,032	169	785	1,895	1,981	0	144	0	38
33														
34	**TOTAL UTILITY PLANT**		1,205,008		716,634	249,681	1,276	38,102	94,347	94,894	5	6,860	5	3,203

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35														
36	**II. DEPRECIATION RESERVE**													
37	Unallocated	108	-	DistD-Pt	-	-	-	-	-	-	-	-	-	-
38	Intangible Plant	111	526	DistD-Int	313	109	0	17	41	41	0	3	0	1
39	Storage Plant	108	-	None	-	-	-	-	-	-	-	-	-	-
40	Transmission Plant	109	-	None	-	-	-	-	-	-	-	-	-	-
41	Distribution- Mains	108M	277,978	Peak_Sendout	167,669	58,449	-	8,314	20,597	20,700	1	1,496	1	750
42	Distribution- Services	108S	-	Service_Invest	-	-	-	-	-	-	-	-	-	-
43	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-	-	-	-	-
44	Distribution- Other	108O	33,105	DistD-Pt_xMSM	19,311	6,732	81	1,122	2,779	2,792	0	202	0	86
45	General Plant	109	5,889	DistD-Lab	3,123	1,043	58	270	652	681	0	50	0	13
46	**Depreciation Reserve**	108	317,498		190,417	66,332	140	9,722	24,069	24,215	1	1,751	1	851
47														
48	**III. OTHER RATE BASE ITEMS**													
49	Materials and Supplies	105	3,172	DistD-OM	1,721	517	32	148	332	387	0	29	0	6
50	Storage Gas	107M	-	DistD-OM	-	-	-	-	-	-	-	-	-	-
51	CWIP	CWIP	10,811	DistD-Pt	6,440	2,245	10	340	841	846	0	61	0	29
52	Other Regulatory Assets	182P	7,086	RateBase	5,141	1,154	11	126	303	317	0	24	0	10
53	EBCap Adjustment	EBCap	(55,761)	RateBase	(40,453)	(9,083)	(86)	(990)	(2,386)	(2,494)	(1)	(192)	(0)	(75)
54	Accum Deferred Income Taxes	190	(145,242)	DistD-Pt	(86,512)	(30,158)	(135)	(4,563)	(11,304)	(11,360)	(1)	(821)	(1)	(387)
55	CWC	CWC	3,824	DistD-OM	2,075	623	39	179	400	467	0	35	0	7
56	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-	-	-	-	-
57	**Other Rate Base**		(176,109)		(111,589)	(34,702)	(129)	(4,760)	(11,813)	(11,838)	(1)	(864)	(1)	(411)
58														
59	**TOTAL RATE BASE**		711,401		414,628	148,647	1,007	23,620	58,465	58,842	2	4,246	3	1,941
60														
61	**I. OPERATING AND MAINTENANCE EXPENSES**													
62	**A. PRODUCTION EXPENSE**													
63	2. Other Gas Supply Expenses													
64	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-	-	-	-	-
65	Unbilled Wholesale Gas	804	-	None	-	-	-	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	-	None	-	-	-	-	-	-	-	-	-	-
67	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-	-	-	-	-
68														
69	**B. STORAGE EXPENSES**													
70	Storage Opers & Labor	841	-	None	-	-	-	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-	-	-	-	-
72	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-	-	-	-	-
73														

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74	**C. TRANSMISSION EXPENSES**													
75	Mains Operating	850-856	-	None	-	-	-	-	-	-	-	-	-	-
76	Rents	860	-	None	-	-	-	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	-	None	-	-	-	-	-	-	-	-	-	-
78	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-	-	-	-	-
79	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-	-	-	-	-
80														
81	**D. DISTRIBUTION O&M EXPENSE**													
82	Operation Supv & Engineering	870	824	DistD-Lab	437	146	8	38	91	95	0	7	0	2
83	Distribution Load Dispatching	871	2,882	Peak_Sendout	1,738	606	-	86	214	215	0	16	0	8
84	Mains and Services Expenses	874	2,897	DistD-MainsSvc	1,748	609	-	87	215	216	0	16	0	8
85	Meas & Reg Exp General	875	743	Peak_Sendout	448	156	-	22	55	55	0	4	0	2
86	Meas & Reg Exp Industrial	875	302	Peak_Indu	-	-	23	46	113	113	-	8	-	-
87	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-	-	-	-	-
88	Cust Installations Field	879	-	None	-	-	-	-	-	-	-	-	-	-
89	Other Expenses	880	1,589	Peak_Sendout	958	334	-	48	118	118	0	9	0	4
90	Rents	881	(0)	DistD-Pt	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
91	Maint Supv & Engineering	885	272	DistD-Lab	144	48	3	12	30	31	0	2	0	1
92	Maint Struct & Improv	886	-	DistD-Pt	-	-	-	-	-	-	-	-	-	-
93	Maint of Mains	887	1,491	Peak_Sendout	899	313	-	45	110	111	0	8	0	4
94	Maint. of Meas. & Reg. General	889	555	Peak_Sendout	335	117	-	17	41	41	0	3	0	1
95	Maint. of Meas. & Reg.- Indust	890	3,028	Peak_Indu	-	-	226	456	1,129	1,135	-	82	-	-
96	Maint. of Services	892	-	None	-	-	-	-	-	-	-	-	-	-
97	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-	-	-	-	-
98	Maint. Other Equip.	894	26	DistD-Pt	16	6	0	1	2	2	0	0	0	0
99	**Dist. Oper. & Maint. Exp.**	870-899	14,610		6,723	2,335	259	856	2,118	2,134	0	154	0	30
100	**Total O&M Expenses**		14,610		6,723	2,335	259	856	2,118	2,134	0	154	0	30
101														
102	**II. CUSTOMER ACCOUNTS AND SERVICE**													
103	Supervision	901	-	None	-	-	-	-	-	-	-	-	-	-
104	Meter Reading Expenses	902	-	None	-	-	-	-	-	-	-	-	-	-
105	Customer Records & Collection Expen	903	-	None	-	-	-	-	-	-	-	-	-	-
106	Uncollectible Accounts	904	2,191	WriteOff_Del	1,946	243	-	-	1	-	-	-	-	-
107	Miscellaneous Customer Accounts Exp	905	-	None	-	-	-	-	-	-	-	-	-	-
108	**Customer Accts. Exp.**	901-905	2,191		1,946	243	-	-	1	-	-	-	-	-
109														

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110	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
111	Supervision	907	-	None	-	-	-	-	-	-	-	-	-	-
112	Labor	908Lab	-	None	-	-	-	-	-	-	-	-	-	-
113	Low Income Disc	908LI	-	None	-	-	-	-	-	-	-	-	-	-
114	Cust Assist Programs	908Prog	-	None	-	-	-	-	-	-	-	-	-	-
115	EE_Programs	908EE	-	None	-	-	-	-	-	-	-	-	-	-
116	Econ Dev	908EDP	-	None	-	-	-	-	-	-	-	-	-	-
117	Info/ Demo / Misc	912-916	-	None	-	-	-	-	-	-	-	-	-	-
118	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-	-	-	-	-
119	**Customer Accts. & Serv. Exp.**	901-919	2,191		1,946	243	-	-	1	-	-	-	-	-
120														
121	**E. ADMINISTRATIVE AND GENERAL**													
122	Administrative & General Salaries	920	2,250	DistD-Lab	1,193	398	22	103	249	260	0	19	0	5
123	Office Supplies & Expenses	921	2,112	DistD-Lab	1,120	374	21	97	234	244	0	18	0	5
124	Admin Transferred	921	-	DistD-Lab	-	-	-	-	-	-	-	-	-	-
125	Outside Services Employed	923	378	DistD-Lab	200	67	4	17	42	44	0	3	0	1
126	Property Insurance	924	460	DistD-Pt	274	95	0	14	36	36	0	3	0	1
127	Injuries & Damages	925	282	DistD-Lab	149	50	3	13	31	33	0	2	0	1
128	Employee Pensions and Benefits	926	551	DistD-Lab	292	98	5	25	61	64	0	5	0	1
129	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-
130	Misc General Exp	930	5,075	Gas_Del_Firm	2,556	903	-	284	374	878	0	70	0	11
131	A&G- Rents	931	3,534	Acct931	2,603	559	5	59	143	149	0	11	0	4
132	Maint General Plant	935	0	DistD-Lab	0	0	0	0	0	0	0	0	0	0
133	**Admin & Genl. Exp.**	920-932	14,641		8,388	2,545	61	613	1,169	1,707	0	131	0	29
134														
135	**Total Operating Expenses**		31,441		17,057	5,123	320	1,469	3,288	3,840	0	285	0	59
136														
137	**II. DEPRECIATION EXPENSE**													
138	Intangible Plant	403	42	DistD-Int	25	9	0	1	3	3	0	0	0	0
139	Storage Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
140	Transmission Plant	404	-	None	-	-	-	-	-	-	-	-	-	-
141	Mains	403M	19,354	DistD-Mains	11,674	4,069	-	579	1,434	1,441	0	104	0	52
142	Services	403S	-	Service_Invest	-	-	-	-	-	-	-	-	-	-
143	Meters	403Mt	-	None	-	-	-	-	-	-	-	-	-	-
144	Distr Other	403O	2,795	DistD-Pt_xMSM	1,630	568	7	95	235	236	0	17	0	7
145	General Plant	404	534	DistD-Lab	283	95	5	24	59	62	0	4	0	1
146	Amort Regulatory Debits	407	(1,000)	RateBase	(725)	(163)	(2)	(18)	(43)	(45)	(0)	(3)	(0)	(1)
147	OPEN1	403	-	None	-	-	-	-	-	-	-	-	-	-
148	**Depreciation Expense**		21,725		12,887	4,578	11	682	1,688	1,697	0	123	0	59
149														

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150	**III. TAXES and OTHER**													
151	**A. GENERAL TAXES**													
152	Taxes- Labor based	408L	847	DistD-Lab	449	150	8	39	94	98	0	7	0	2
153	Taxes- Plant based	408P	25,509	DistD-Pt_Real	15,385	5,363	0	763	1,891	1,900	0	137	0	69
154	General Taxes	408O	278	DistD-Pt	166	58	0	9	22	22	0	2	0	1
155	OPEN1	408	-	None	-	-	-	-	-	-	-	-	-	-
156	**General Taxes**		26,635		16,000	5,571	9	811	2,006	2,020	0	146	0	71
157														
158	**B. GROSS RECEIPTS TAX**													
159	Gross Receipts tax		-	None	-	-	-	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-	-	-	-	-	-	-
161														
162	**B. FEDERAL / STATE INCOME TAXES**													
163	Fed / State Income Tax Expense		570	DistD-Pretax	701	25	4	(26)	(65)	(62)	0	(6)	0	(2)
164	**Income Taxes**	409-411	570		701	25	4	(26)	(65)	(62)	0	(6)	0	(2)
165	**Total Taxes**	408-411	27,204		16,701	5,596	13	785	1,941	1,958	0	140	0	70
166														
167	**TOTAL EXPENSES**		80,371		46,645	15,297	344	2,936	6,917	7,496	1	547	0	188
168														
169	**IV. OPERATING REVENUES at Present Rates**													
170	Base Delivery	480	109,579	Rev-BaseDel	82,791	16,552	569	1,592	3,506	4,266	6	209	0	88
171	Commodity	480C	-	None	-	-	-	-	-	-	-	-	-	-
172	GRT	480T	-	None	-	-	-	-	-	-	-	-	-	-
173	MFC	480MFC	-	None	-	-	-	-	-	-	-	-	-	-
174	SBC / EE	480SBC	-	None	-	-	-	-	-	-	-	-	-	-
175	Supervision to Gas		-	None	-	-	-	-	-	-	-	-	-	-
176	Late payment		584	WriteOff_Del	519	65	-	-	0	-	-	-	-	-
177	Miscellaneous revenue		-	Total_RR	-	-	-	-	-	-	-	-	-	-
178	EJP Discount		-	None	-	-	-	-	-	-	-	-	-	-
179	Billing Service Fee		-	None	-	-	-	-	-	-	-	-	-	-
180	Off System	415/416	-	None	-	-	-	-	-	-	-	-	-	-
181	Other Revenue		-	Total_RR	-	-	-	-	-	-	-	-	-	-
182	**TOTAL REVENUE**		110,164		83,310	16,617	569	1,592	3,506	4,266	6	209	0	88
183														
184	**Total Expenses**		80,371		46,645	15,297	344	2,936	6,917	7,496	1	547	0	188
185														
186	**V. Net Income at Present Rates**		29,793		36,664	1,320	225	(1,344)	(3,411)	(3,230)	5	(338)	0	(99)
187														
188	**RATE BASE**		711,401		414,628	148,647	1,007	23,620	58,465	58,842	2	4,246	3	1,941
189	Return on Rate Base		4.19%		8.84%	0.89%	22.38%	(5.69%)	(5.83%)	(5.49%)	228.29%	(7.97%)	2.69%	(5.13%)
190														

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191	**REVENUE REQUIREMENTS**													
192	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
193	Rate Base		711,401		414,628	148,647	1,007	23,620	58,465	58,842	2	4,246	3	1,941
194														
195	Operating expenses, Depreciation		50,976		27,998	9,458	331	2,151	4,975	5,538	0	408	0	118
196	Uncollectible accounts		2,827	DistD-Unc_RR	2,319	503	-	-	5	-	-	-	-	-
197	General taxes / Other		26,635		16,000	5,571	9	811	2,006	2,020	0	146	0	71
198	Subtotal- Operating Costs to recover		80,438		46,317	15,532	340	2,961	6,986	7,558	0	554	0	189
199														
200	Target Return on rate base		48,873		28,485	10,212	69	1,623	4,017	4,042	0	292	0	133
201	Income Taxes		8,017	16.40%	4,673	1,675	11	266	659	663	0	48	0	22
202														
203	Subtotal- Rev Req before GRT		137,328		79,475	27,420	420	4,850	11,661	12,263	1	893	1	345
204	GRT needed		0	-	0	0	0	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMEN**		137,328		79,475	27,420	420	4,850	11,661	12,263	1	893	1	345
206														
207	Revenue at Present rates		110,164		83,310	16,617	569	1,592	3,506	4,266	6	209	0	88
208	Revenue Excess (Deficiency)		(27,164)		3,835	(10,802)	149	(3,259)	(8,155)	(7,997)	5	(684)	(0)	(257)
209														

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1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	2	DistC-Pt	2	0	0	0	0	0	0	0	0	0
4	Software & Other Intangibles	303I	976	DistC-Pt	852	114	0	1	5	2	0	0	0	0
5	**Intangible Plant**		978		854	114	0	1	5	2	0	0	0	0
6														
7	**B. TRANSMISSION PLANT**													
8	Structures	365	-	None	-	-	-	-	-	-	-	-	-	-
9	Land, Struct and Improve	366	-	None	-	-	-	-	-	-	-	-	-	-
10	Mains	367	-	None	-	-	-	-	-	-	-	-	-	-
11	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-	-	-	-	-
12	**Transmission Plant**	360-368	-		-	-	-	-	-	-	-	-	-	-
14	**C. DISTRIBUTION PLANT**													
15	Land and Land Rights	374	3,743	DistC-Pt	3,270	436	2	5	21	8	0	2	0	0
16	Structures and Improvements	375	13,604	DistC-Pt	11,883	1,585	7	18	76	29	0	6	0	1
17	Mains	376	675,702	Cust_Avg	623,668	50,907	17	132	878	73	3	19	4	1
18	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	-	Cust_Avg	-	-	-	-	-	-	-	-	-	-
20	Services	380	992,657	Service_Invest	849,991	137,694	362	357	2,375	1,585	9	255	6	23
21	Meters	381	370,608	Meter_Invest	306,394	49,649	622	2,216	8,203	2,722	36	700	2	64
22	Meters Install.	382	-	Meter_Invest	-	-	-	-	-	-	-	-	-	-
23	House Regulators	383	10,024	Cust_Small	9,268	756	-	-	-	-	-	-	-	-
24	House Regulators Install	384	8,308	Cust_Small	7,681	627	-	-	-	-	-	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-	-	-	-	-
26	Other Property on Cust Premises	386	-	DistC-Pt	-	-	-	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	2,074,646		1,812,155	241,654	1,010	2,727	11,553	4,417	48	982	12	88
28														
29	**D. GENERAL PLANT**													
30	General Plant	389	65,790	DistC-Lab	54,875	8,587	171	349	827	885	2	90	0	4
31	Common Plant	398	42,287	DistC-Lab	35,271	5,519	110	224	532	569	1	58	0	3
32	**General Plant**	389-399	108,077		90,146	14,106	282	574	1,358	1,454	3	148	1	7
33														
34	**TOTAL UTILITY PLANT**		2,183,701		1,903,155	255,873	1,292	3,302	12,917	5,873	51	1,130	13	95

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35														
36	**II. DEPRECIATION RESERVE**													
37	Unallocated	108	-	DistC-Pt	-	-	-	-	-	-	-	-	-	-
38	Intangible Plant	111	919	DistC-Int	803	107	0	1	5	2	0	0	0	0
39	Storage Plant	108	-	None	-	-	-	-	-	-	-	-	-	-
40	Transmission Plant	109	-	None	-	-	-	-	-	-	-	-	-	-
41	Distribution- Mains	108M	255,392	Cust_Avg	235,725	19,241	6	50	332	28	1	7	2	0
42	Distribution- Services	108S	367,674	Service_Invest	314,832	51,001	134	132	880	587	3	94	2	8
43	Distribution- Meters	108Mt	106,649	Meter_Invest	88,170	14,287	179	638	2,361	783	10	201	1	18
44	Distribution- Other	108O	47,951	DistC-Pt_xMSM	43,289	4,456	10	27	114	43	0	10	0	1
45	General Plant	109	37,160	DistC-Lab	30,994	4,850	97	197	467	500	1	51	0	2
46	**Depreciation Reserve**	108	815,744		713,813	93,943	427	1,045	4,158	1,943	16	364	5	30
47														
48	**III. OTHER RATE BASE ITEMS**													
49	Materials and Supplies	105	21,088	DistC-OM	16,726	2,969	91	215	456	577	0	49	0	5
50	Storage Gas	107M	-	DistC-OM	-	-	-	-	-	-	-	-	-	-
51	CWIP	CWIP	18,891	DistC-Pt	16,501	2,200	9	25	105	40	0	9	0	1
52	Other Regulatory Assets	182P	12,382	RateBase	8,983	2,017	19	220	530	554	0	43	0	17
53	EBCap Adjustment	EBCap	(97,433)	RateBase	(70,685)	(15,872)	(150)	(1,730)	(4,168)	(4,359)	(1)	(335)	(0)	(132)
54	Accum Deferred Income Taxes	190	(253,786)	DistC-Pt	(221,676)	(29,561)	(124)	(334)	(1,413)	(540)	(6)	(120)	(1)	(11)
55	CWC	CWC	25,423	DistC-OM	20,164	3,579	110	260	549	695	0	60	0	6
56	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-	-	-	-	-
57	**Other Rate Base**		(273,435)		(229,988)	(34,667)	(44)	(1,344)	(3,942)	(3,033)	(6)	(295)	(2)	(114)
58														
59	**TOTAL RATE BASE**		1,094,522		959,354	127,263	821	913	4,817	896	29	471	7	(50)
60														
61	**I. OPERATING AND MAINTENANCE EXPENSES**													
62	**A. PRODUCTION EXPENSE**													
63	2. Other Gas Supply Expenses													
64	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-	-	-	-	-
65	Unbilled Wholesale Gas	804	-	None	-	-	-	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	-	None	-	-	-	-	-	-	-	-	-	-
67	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-	-	-	-	-
68														
69	**B. STORAGE EXPENSES**													
70	Storage Opers & Labor	841	-	None	-	-	-	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-	-	-	-	-
72	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-	-	-	-	-
73														

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74	**C. TRANSMISSION EXPENSES**													
75	Mains Operating	850-856	-	None	-	-	-	-	-	-	-	-	-	-
76	Rents	860	-	None	-	-	-	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	-	None	-	-	-	-	-	-	-	-	-	-
78	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-	-	-	-	-
79	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-	-	-	-	-
80														
81	**D. DISTRIBUTION O&M EXPENSE**													
82	Operation Supv & Engineering	870	5,196	DistC-Lab	4,334	678	14	28	65	70	0	7	0	0
83	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-	-	-	-	-
84	Mains and Services Expenses	874	6,572	DistC-MainsSvc	5,805	743	1	2	13	7	0	1	0	0
85	Meas & Reg Exp General	875	-	Cust_Avg	-	-	-	-	-	-	-	-	-	-
86	Meas & Reg Exp Industrial	875	-	None	-	-	-	-	-	-	-	-	-	-
87	Meter & House Regulator Exp	878	6,337	Meter_Invest	5,239	849	11	38	140	47	1	12	0	1
88	Cust Installations Field	879	235	Cust_Avg	217	18	0	0	0	0	0	0	0	0
89	Other Expenses	880	10,026	Cust_Avg	9,254	755	0	2	13	1	0	0	0	0
90	Rents	881	(0)	DistC-Pt	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
91	Maint Supv & Engineering	885	1,716	DistC-Lab	1,432	224	4	9	22	23	0	2	0	0
92	Maint Struct & Improv	886	-	None	-	-	-	-	-	-	-	-	-	-
93	Maint of Mains	887	1,370	Cust_Avg	1,264	103	0	0	2	0	0	0	0	0
94	Maint. of Meas. & Reg. General	889	510	Cust_Avg	470	38	0	0	1	0	0	0	0	0
95	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-	-	-	-	-
96	Maint. of Services	892	51,590	Service_Invest	44,176	7,156	19	19	123	82	0	13	0	1
97	Maint. of Meters & House Regulators	893	994	Meter_Invest	822	133	2	6	22	7	0	2	0	0
98	Maint. Other Equip.	894	46	DistC-Pt	40	5	0	0	0	0	0	0	0	0
99	**Dist. Oper. & Maint. Exp.**	870-899	84,592		73,053	10,703	51	103	401	237	1	38	0	3
100	**Total O&M Expenses**		84,592		73,053	10,703	51	103	401	237	1	38	0	3
101														
102	**II. CUSTOMER ACCOUNTS AND SERVICE**													
103	Supervision	901	716	Account903	661	50	0	1	2	2	0	0	0	0
104	Meter Reading Expenses	902	620	Meter_Invest	512	83	1	4	14	5	0	1	0	0
105	Customer Records & Collection Expen	903	2,429	Account903	2,241	170	1	3	8	6	0	0	0	0
106	Uncollectible Accounts	904	6,119	WriteOff_Del	5,436	680	-	-	3	-	-	-	-	-
107	Miscellaneous Customer Accounts Exp	905	2,670	Account903	2,463	186	1	3	9	7	0	0	0	0
108	**Customer Accts. Exp.**	901-905	12,553		11,313	1,168	3	10	37	19	0	2	0	0
109														

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110	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
111	Supervision	907	-	Cust_Avg	-	-	-	-	-	-	-	-	-	-
112	Labor	908Lab	-	Total_Labor	-	-	-	-	-	-	-	-	-	-
113	Low Income Disc	908LI	9,359	Total_RR	7,110	1,486	18	121	308	286	0	23	0	6
114	Cust Assist Programs	908Prog	14,581	Account908	10,579	2,529	112	229	512	560	1	57	0	2
115	EE_Programs	908EE	23,668	EE_Prog	12,669	4,448	587	1,028	1,708	2,994	-	233	0	-
116	Econ Dev	908EDP	1,000	Total_RR	760	159	2	13	33	31	0	2	0	1
117	Info/ Demo / Misc	912-916	1,094	Cust_Avg	1,010	82	0	0	1	0	0	0	0	0
118	**Customer Service Exp.**	908-919	49,702		32,128	8,704	719	1,391	2,563	3,871	1	316	0	9
119	**Customer Accts. & Serv. Exp.**	901-919	62,255		43,441	9,873	722	1,401	2,600	3,890	1	318	0	9
120														
121	**E. ADMINISTRATIVE AND GENERAL**													
122	Administrative & General Salaries	920	14,193	DistC-Lab	11,839	1,852	37	75	178	191	0	19	0	1
123	Office Supplies & Expenses	921	13,324	DistC-Lab	11,113	1,739	35	71	167	179	0	18	0	1
124	Admin Transferred	921	-	DistC-Lab	-	-	-	-	-	-	-	-	-	-
125	Outside Services Employed	923	2,384	DistC-Lab	1,989	311	6	13	30	32	0	3	0	0
126	Property Insurance	924	803	DistC-Pt	702	94	0	1	4	2	0	0	0	0
127	Injuries & Damages	925	1,777	DistC-Lab	1,482	232	5	9	22	24	0	2	0	0
128	Employee Pensions and Benefits	926	3,478	DistC-Lab	2,901	454	9	18	44	47	0	5	0	0
129	Regulatory Commission Expenses	928	3,924	RateBase	2,847	639	6	70	168	176	0	14	0	5
130	Misc General Exp	930	-	Gas_Del_Firm	-	-	-	-	-	-	-	-	-	-
131	A&G- Rents	931	22,297	Acct931	16,423	3,529	34	373	900	937	0	72	0	28
132	Maint General Plant	935	3	DistC-Lab	2	0	0	0	0	0	0	0	0	0
133	**Admin & Genl. Exp.**	920-932	62,184		49,298	8,851	132	630	1,514	1,587	1	134	0	36
134														
135	**Total Operating Expenses**		209,031		165,791	29,427	905	2,135	4,515	5,714	4	490	1	48
136														
137	**II. DEPRECIATION EXPENSE**													
138	Intangible Plant	403	74	DistC-Int	65	9	0	0	0	0	0	0	0	0
139	Storage Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
140	Transmission Plant	404	-	None	-	-	-	-	-	-	-	-	-	-
141	Mains	403M	17,781	DistC-Mains	16,412	1,340	0	3	23	2	0	0	0	0
142	Services	403S	23,039	Service_Invest	19,728	3,196	8	8	55	37	0	6	0	1
143	Meters	403Mt	17,444	Meter_Invest	14,421	2,337	29	104	386	128	2	33	0	3
144	Distr Other	403O	4,048	DistC-Pt_xMSM	3,655	376	1	2	10	4	0	1	0	0
145	General Plant	404	3,371	DistC-Lab	2,812	440	9	18	42	45	0	5	0	0
146	Amort Regulatory Debits	407	-	Gas_Del_Firm	-	-	-	-	-	-	-	-	-	-
147	OPEN1	403	-	None	-	-	-	-	-	-	-	-	-	-
148	**Depreciation Expense**		65,757		57,092	7,697	48	136	517	216	2	45	0	4
149														

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150	**III. TAXES and OTHER**													
151	**A. GENERAL TAXES**													
152	Taxes- Labor based	408L	5,347	DistC-Lab	4,460	698	14	28	67	72	0	7	0	0
153	Taxes- Plant based	408P	15,023	DistC-Pt_Real	13,851	1,144	1	3	21	2	0	1	0	0
154	General Taxes	408O	486	DistC-Pt	424	57	0	1	3	1	0	0	0	0
155	OPEN1	408	-	None	-	-	-	-	-	-	-	-	-	-
156	**General Taxes**		20,856		18,735	1,898	15	32	91	75	0	8	0	0
157														
158	**B. GROSS RECEIPTS TAX**													
159	Gross Receipts tax		-	None	-	-	-	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-	-	-	-	-	-	-
161														
162	**B. FEDERAL / STATE INCOME TAXES**													
163	Fed / State Income Tax Expense		838	DistC-Pretax	322	223	12	46	104	124	0	2	(0)	4
164	**Income Taxes**	409-411	838		322	223	12	46	104	124	0	2	(0)	4
165	**Total Taxes**	408-411	21,693		19,057	2,122	27	79	195	199	0	10	0	4
166														
167	**TOTAL EXPENSES**		296,481		241,940	39,246	980	2,350	5,226	6,130	7	545	2	56
168														
169	**IV. OPERATING REVENUES at Present Rates**													
170	Base Delivery	480	306,077	Rev-BaseDel	231,250	46,233	1,590	4,445	9,793	11,917	17	583	1	246
171	Commodity	480C	-	None	-	-	-	-	-	-	-	-	-	-
172	GRT	480T	-	None	-	-	-	-	-	-	-	-	-	-
173	MFC	480MFC	10,798	Rev-MFC	9,517	1,054	-	43	149	29	-	7	0	-
174	SBC / EE	480SBC	-	None	-	-	-	-	-	-	-	-	-	-
175	Supervision to Gas		481	OM_xGas	372	76	1	5	14	12	0	1	0	0
176	Late payment		1,632	WriteOff_Del	1,450	181	-	-	1	-	-	-	-	-
177	Miscellaneous revenue		594	Total_RR	451	94	1	8	20	18	0	1	0	0
178	EJP Discount		(526)	Total_RR	(400)	(84)	(1)	(7)	(17)	(16)	(0)	(1)	(0)	(0)
179	Billing Service Fee		-	Cust_Avg	-	-	-	-	-	-	-	-	-	-
180	Off System	415/416	-	None	-	-	-	-	-	-	-	-	-	-
181	Other Revenue		21,229	Total_RR	16,127	3,371	40	275	699	649	0	53	0	14
182	**TOTAL REVENUE**		340,286		258,768	50,927	1,632	4,769	10,658	12,609	17	644	1	260
183														
184	**Total Expenses**		296,481		241,940	39,246	980	2,350	5,226	6,130	7	545	2	56
185														
186	**V. Net Income at Present Rates**		43,805		16,828	11,681	652	2,419	5,432	6,480	11	99	(0)	205
187														
188	**RATE BASE**		1,094,522		959,354	127,263	821	913	4,817	896	29	471	7	(50)
189	Return on Rate Base		4.00%		1.75%	9.18%	79.37%	264.96%	112.77%	722.81%	36.25%	21.02%	(4.70%)	(411.00%)
190														

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191	**REVENUE REQUIREMENTS**													
192	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
193	Rate Base		1,094,522		959,354	127,263	821	913	4,817	896	29	471	7	(50)
194														
195	Operating expenses, Depreciation		268,669		217,447	36,445	953	2,271	5,029	5,930	6	535	1	51
196	Uncollectible accounts		6,531	DistC-Unc_RR	5,953	576	-	-	1	-	-	-	-	-
197	General taxes / Other		20,856		18,735	1,898	15	32	91	75	0	8	0	0
198	Subtotal- Operating Costs to recover		296,055		242,136	38,920	967	2,303	5,121	6,006	6	543	2	52
199														
200	Target Return on rate base		75,194		65,908	8,743	56	63	331	62	2	32	0	(3)
201	Income Taxes		12,335	16.40%	10,812	1,434	9	10	54	10	0	5	0	(1)
202														
203	Subtotal- Rev Req before GRT		383,584		318,855	49,097	1,033	2,376	5,506	6,077	9	581	2	48
204	GRT needed		0	-	0	0	0	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMENT**		383,584		318,855	49,097	1,033	2,376	5,506	6,077	9	581	2	48
206														
207	Revenue at Present rates		340,286		258,768	50,927	1,632	4,769	10,658	12,609	17	644	1	260
208	Revenue Excess (Deficiency)		(43,298)		(60,087)	1,830	599	2,393	5,152	6,532	8	63	(1)	213
209														

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1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	-	None	-	-	-	-	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-	-	-	-	-
6														
7	**B. TRANSMISSION PLANT**													
8	Structures	365	-	None	-	-	-	-	-	-	-	-	-	-
9	Land, Struct and Improve	366	-	None	-	-	-	-	-	-	-	-	-	-
10	Mains	367	-	None	-	-	-	-	-	-	-	-	-	-
11	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-	-	-	-	-
12	**Transmission Plant**	360-368	-		-	-	-	-	-	-	-	-	-	-
14	**C. DISTRIBUTION PLANT**													
15	Land and Land Rights	374	-	None	-	-	-	-	-	-	-	-	-	-
16	Structures and Improvements	375	-	None	-	-	-	-	-	-	-	-	-	-
17	Mains	376	-	None	-	-	-	-	-	-	-	-	-	-
18	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-	-	-	-	-
20	Services	380	-	None	-	-	-	-	-	-	-	-	-	-
21	Meters	381	-	None	-	-	-	-	-	-	-	-	-	-
22	Meters Install.	382	-	None	-	-	-	-	-	-	-	-	-	-
23	House Regulators	383	-	None	-	-	-	-	-	-	-	-	-	-
24	House Regulators Install	384	-	None	-	-	-	-	-	-	-	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-	-	-	-	-
26	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	-		-	-	-	-	-	-	-	-	-	-
28														
29	**D. GENERAL PLANT**													
30	General Plant	389	2,511	BillC-Lab	2,317	189	0	0	3	0	0	0	0	0
31	Common Plant	398	1,614	BillC-Lab	1,490	122	0	0	2	0	0	0	0	0
32	**General Plant**	389-399	4,125		3,807	311	0	1	5	0	0	0	0	0
33														
34	**TOTAL UTILITY PLANT**		4,125		3,807	311	0	1	5	0	0	0	0	0

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
35														
36	**II. DEPRECIATION RESERVE**													
37	Unallocated	108	-	None	-	-	-	-	-	-	-	-	-	-
38	Intangible Plant	111	-	None	-	-	-	-	-	-	-	-	-	-
39	Storage Plant	108	-	None	-	-	-	-	-	-	-	-	-	-
40	Transmission Plant	109	-	None	-	-	-	-	-	-	-	-	-	-
41	Distribution- Mains	108M	-	None	-	-	-	-	-	-	-	-	-	-
42	Distribution- Services	108S	-	None	-	-	-	-	-	-	-	-	-	-
43	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-	-	-	-	-
44	Distribution- Other	108O	-	None	-	-	-	-	-	-	-	-	-	-
45	General Plant	109	1,418	BillC-Lab	1,309	107	0	0	2	0	0	0	0	0
46	**Depreciation Reserve**	108	1,418		1,309	107	0	0	2	0	0	0	0	0
47														
48	**III. OTHER RATE BASE ITEMS**													
49	Materials and Supplies	105	722	BillC-OM	666	54	0	0	1	0	0	0	0	0
50	Storage Gas	107M	-	BillC-OM	-	-	-	-	-	-	-	-	-	-
51	CWIP	CWIP	-	None	-	-	-	-	-	-	-	-	-	-
52	Other Regulatory Assets	182P	43	RateBase	31	7	0	1	2	2	0	0	0	0
53	EBCap Adjustment	EBCap	(339)	RateBase	(246)	(55)	(1)	(6)	(15)	(15)	(0)	(1)	(0)	(0)
54	Accum Deferred Income Taxes	190	-	BillC-TotPt	-	-	-	-	-	-	-	-	-	-
55	CWC	CWC	870	BillC-OM	803	66	0	0	1	0	0	0	0	0
56	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-	-	-	-	-
57	**Other Rate Base**		1,295		1,254	72	(0)	(5)	(11)	(13)	0	(1)	0	(0)
58														
59	**TOTAL RATE BASE**		4,002		3,752	276	(0)	(4)	(7)	(13)	0	(1)	0	(0)
60														
61	**I. OPERATING AND MAINTENANCE EXPENSES**													
62	**A. PRODUCTION EXPENSE**													
63	2. Other Gas Supply Expenses													
64	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-	-	-	-	-
65	Unbilled Wholesale Gas	804	-	None	-	-	-	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	-	None	-	-	-	-	-	-	-	-	-	-
67	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-	-	-	-	-
68														
69	**B. STORAGE EXPENSES**													
70	Storage Opers & Labor	841	-	None	-	-	-	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-	-	-	-	-
72	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-	-	-	-	-
73														

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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
74	**C. TRANSMISSION EXPENSES**													
75	Mains Operating	850-856	-	None	-	-	-	-	-	-	-	-	-	-
76	Rents	860	-	None	-	-	-	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	-	None	-	-	-	-	-	-	-	-	-	-
78	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-	-	-	-	-
79	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-	-	-	-	-
80														
81	**D. DISTRIBUTION O&M EXPENSE**													
82	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-	-	-	-	-
83	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-	-	-	-	-
84	Mains and Services Expenses	874	-	None	-	-	-	-	-	-	-	-	-	-
85	Meas & Reg Exp General	875	-	None	-	-	-	-	-	-	-	-	-	-
86	Meas & Reg Exp Industrial	875	-	None	-	-	-	-	-	-	-	-	-	-
87	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-	-	-	-	-
88	Cust Installations Field	879	-	None	-	-	-	-	-	-	-	-	-	-
89	Other Expenses	880	-	None	-	-	-	-	-	-	-	-	-	-
90	Rents	881	-	None	-	-	-	-	-	-	-	-	-	-
91	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-	-	-	-	-
92	Maint Struct & Improv	886	-	None	-	-	-	-	-	-	-	-	-	-
93	Maint of Mains	887	-	None	-	-	-	-	-	-	-	-	-	-
94	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-	-	-	-	-
95	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-	-	-	-	-
96	Maint. of Services	892	-	None	-	-	-	-	-	-	-	-	-	-
97	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-	-	-	-	-
98	Maint. Other Equip.	894	-	None	-	-	-	-	-	-	-	-	-	-
99	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-	-	-	-	-
100	**Total O&M Expenses**		-		-	-	-	-	-	-	-	-	-	-
101														
102	**II. CUSTOMER ACCOUNTS AND SERVICE**													
103	Supervision	901	265	Acct903_Bill	245	20	0	0	0	0	0	0	0	0
104	Meter Reading Expenses	902	-	None	-	-	-	-	-	-	-	-	-	-
105	Customer Records & Collection Expen	903	5,650	Acct903_Bill	5,215	426	0	1	7	1	0	0	0	0
106	Uncollectible Accounts	904	18	WriteOff_Del	16	2	-	-	0	-	-	-	-	-
107	Miscellaneous Customer Accounts Exp	905	834	Acct903_Bill	769	63	0	0	1	0	0	0	0	0
108	**Customer Accts. Exp.**	901-905	6,767		6,246	510	0	1	9	1	0	0	0	0
109														

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110	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
111	Supervision	907	-	None	-	-	-	-	-	-	-	-	-	-
112	Labor	908Lab	-	None	-	-	-	-	-	-	-	-	-	-
113	Low Income Disc	908LI	-	None	-	-	-	-	-	-	-	-	-	-
114	Cust Assist Programs	908Prog	-	None	-	-	-	-	-	-	-	-	-	-
115	EE_Programs	908EE	-	None	-	-	-	-	-	-	-	-	-	-
116	Econ Dev	908EDP	-	None	-	-	-	-	-	-	-	-	-	-
117	Info/ Demo / Misc	912-916	-	None	-	-	-	-	-	-	-	-	-	-
118	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-	-	-	-	-
119	**Customer Accts. & Serv. Exp.**	901-919	6,767		6,246	510	0	1	9	1	0	0	0	0
120														
121	**E. ADMINISTRATIVE AND GENERAL**													
122	Administrative & General Salaries	920	31	BillC-Lab	29	2	0	0	0	0	0	0	0	0
123	Office Supplies & Expenses	921	0	BillC-Lab	0	0	0	0	0	0	0	0	0	0
124	Admin Transferred	921	-	BillC-Lab	-	-	-	-	-	-	-	-	-	-
125	Outside Services Employed	923	1	BillC-Lab	1	0	0	0	0	0	0	0	0	0
126	Property Insurance	924	-	BillC-TotPt	-	-	-	-	-	-	-	-	-	-
127	Injuries & Damages	925	14	BillC-Lab	13	1	0	0	0	0	0	0	0	0
128	Employee Pensions and Benefits	926	340	BillC-Lab	314	26	0	0	0	0	0	0	0	0
129	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-
130	Misc General Exp	930	-	None	-	-	-	-	-	-	-	-	-	-
131	A&G- Rents	931	-	Acct931	-	-	-	-	-	-	-	-	-	-
132	Maint General Plant	935	0	BillC-Lab	0	0	0	0	0	0	0	0	0	0
133	**Admin & Genl. Exp.**	920-932	386		357	29	0	0	1	0	0	0	0	0
134														
135	**Total Operating Expenses**		7,154		6,602	540	0	1	9	1	0	0	0	0
136														
137	**II. DEPRECIATION EXPENSE**													
138	Intangible Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
139	Storage Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
140	Transmission Plant	404	-	None	-	-	-	-	-	-	-	-	-	-
141	Mains	403M	-	None	-	-	-	-	-	-	-	-	-	-
142	Services	403S	-	None	-	-	-	-	-	-	-	-	-	-
143	Meters	403Mt	-	None	-	-	-	-	-	-	-	-	-	-
144	Distr Other	403O	-	None	-	-	-	-	-	-	-	-	-	-
145	General Plant	404	129	BillC-Lab	119	10	0	0	0	0	0	0	0	0
146	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-	-	-	-	-
147	OPEN1	403	-	None	-	-	-	-	-	-	-	-	-	-
148	**Depreciation Expense**		129		119	10	0	0	0	0	0	0	0	0
149														

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150	**III. TAXES and OTHER**													
151	**A. GENERAL TAXES**													
152	Taxes- Labor based	408L	204	BillC-Lab	188	15	0	0	0	0	0	0	0	0
153	Taxes- Plant based	408P	-	None	-	-	-	-	-	-	-	-	-	-
154	General Taxes	408O	-	None	-	-	-	-	-	-	-	-	-	-
155	OPEN1	408	-	None	-	-	-	-	-	-	-	-	-	-
156	**General Taxes**		204		188	15	0	0	0	0	0	0	0	0
157														
158	**B. GROSS RECEIPTS TAX**													
159	Gross Receipts tax		-	None	-	-	-	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-	-	-	-	-	-	-
161														
162	**B. FEDERAL / STATE INCOME TAXES**													
163	Fed / State Income Tax Expense		(123)	BillC-Pretax	(116)	(8)	0	0	0	1	0	0	(0)	0
164	**Income Taxes**	409-411	(123)		(116)	(8)	0	0	0	1	0	0	(0)	0
165	**Total Taxes**	408-411	81		72	7	0	0	1	1	0	0	0	0
166														
167	**TOTAL EXPENSES**		7,363		6,793	557	0	2	10	1	0	0	0	0
168														
169	**IV. OPERATING REVENUES at Present Rates**													
170	Base Delivery	480	921	Rev-BaseDel	696	139	5	13	29	36	0	2	0	1
171	Commodity	480C	-	None	-	-	-	-	-	-	-	-	-	-
172	GRT	480T	-	None	-	-	-	-	-	-	-	-	-	-
173	MFC	480MFC	-	None	-	-	-	-	-	-	-	-	-	-
174	SBC / EE	480SBC	-	None	-	-	-	-	-	-	-	-	-	-
175	Supervision to Gas		-	None	-	-	-	-	-	-	-	-	-	-
176	Late payment		5	WriteOff_Del	4	1	-	-	0	-	-	-	-	-
177	Miscellaneous revenue		-	Total_RR	-	-	-	-	-	-	-	-	-	-
178	EJP Discount		-	None	-	-	-	-	-	-	-	-	-	-
179	Billing Service Fee		-	None	-	-	-	-	-	-	-	-	-	-
180	Off System	415/416	-	None	-	-	-	-	-	-	-	-	-	-
181	Other Revenue		-	None	-	-	-	-	-	-	-	-	-	-
182	**TOTAL REVENUE**		926		700	140	5	13	29	36	0	2	0	1
183														
184	**Total Expenses**		7,363		6,793	557	0	2	10	1	0	0	0	0
185														
186	**V. Net Income at Present Rates**		(6,437)		(6,093)	(417)	5	12	19	34	0	2	(0)	1
187														
188	**RATE BASE**		4,002		3,752	276	(0)	(4)	(7)	(13)	0	(1)	0	(0)
189	Return on Rate Base		(161%)		(162%)	(151%)	(1294%)	(264%)	(273%)	(269%)	98%	(169%)	(168%)	(181%)
190														

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191	**REVENUE REQUIREMENTS**													
192	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
193	Rate Base		4,002		3,752	276	(0)	(4)	(7)	(13)	0	(1)	0	(0)
194														
195	Operating expenses, Depreciation		7,264		6,705	547	0	1	9	1	0	0	0	0
196	Uncollectible accounts		165	BillC-Unc_RR	157	8	-	-	0	-	-	-	-	-
197	General taxes / Other		204		188	15	0	0	0	0	0	0	0	0
198	Subtotal- Operating Costs to recover		7,633		7,050	571	0	1	10	1	0	0	0	0
199			275											
200	Target Return on rate base		275		258	19	(0)	(0)	(0)	(1)	0	(0)	0	(0)
201	Income Taxes		45	16.40%	42	3	(0)	(0)	(0)	(0)	0	(0)	0	(0)
202														
203	Subtotal- Rev Req before GRT		7,953		7,350	593	0	1	9	(0)	0	0	0	(0)
204	GRT needed		0	-	0	0	0	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMENT**		7,953		7,350	593	0	1	9	(0)	0	0	0	(0)
206														
207	Revenue at Present rates		926		700	140	5	13	29	36	0	2	0	1
208	Revenue Excess (Deficiency)		(7,027)		(6,650)	(453)	5	12	20	36	0	2	(0)	1
209														

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Class Allocation - Procurement

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1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	-	None	-	-	-	-	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-	-	-	-	-
6														
7	**B. TRANSMISSION PLANT**													
8	Structures	365	-	None	-	-	-	-	-	-	-	-	-	-
9	Land, Struct and Improve	366	-	None	-	-	-	-	-	-	-	-	-	-
10	Mains	367	-	None	-	-	-	-	-	-	-	-	-	-
11	Measuring and Reg. Sta. Equip.	369	-	None	-	-	-	-	-	-	-	-	-	-
12	**Transmission Plant**	360-368	-		-	-	-	-	-	-	-	-	-	-
14	**C. DISTRIBUTION PLANT**													
15	Land and Land Rights	374	-	None	-	-	-	-	-	-	-	-	-	-
16	Structures and Improvements	375	-	None	-	-	-	-	-	-	-	-	-	-
17	Mains	376	-	None	-	-	-	-	-	-	-	-	-	-
18	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-	-	-	-	-
20	Services	380	-	None	-	-	-	-	-	-	-	-	-	-
21	Meters	381	-	None	-	-	-	-	-	-	-	-	-	-
22	Meters Install.	382	-	None	-	-	-	-	-	-	-	-	-	-
23	House Regulators	383	-	None	-	-	-	-	-	-	-	-	-	-
24	House Regulators Install	384	-	None	-	-	-	-	-	-	-	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-	-	-	-	-
26	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	-		-	-	-	-	-	-	-	-	-	-
28														
29	**D. GENERAL PLANT**													
30	General Plant	389	-	None	-	-	-	-	-	-	-	-	-	-
31	Common Plant	398	-	None	-	-	-	-	-	-	-	-	-	-
32	**General Plant**	389-399	-		-	-	-	-	-	-	-	-	-	-
33														
34	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-	-	-	-	-

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Niagara Mohawk Power Corporation (Gas)
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Line	Account	No.	Balance	Allocator	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
35														
36	**II. DEPRECIATION RESERVE**													
37	Unallocated	108	-	None	-	-	-	-	-	-	-	-	-	-
38	Intangible Plant	111	-	None	-	-	-	-	-	-	-	-	-	-
39	Storage Plant	108	-	None	-	-	-	-	-	-	-	-	-	-
40	Transmission Plant	109	-	None	-	-	-	-	-	-	-	-	-	-
41	Distribution- Mains	108M	-	None	-	-	-	-	-	-	-	-	-	-
42	Distribution- Services	108S	-	None	-	-	-	-	-	-	-	-	-	-
43	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-	-	-	-	-
44	Distribution- Other	108O	-	None	-	-	-	-	-	-	-	-	-	-
45	General Plant	109	-	None	-	-	-	-	-	-	-	-	-	-
46	**Depreciation Reserve**	108	-		-	-	-	-	-	-	-	-	-	-
47														
48	**III. OTHER RATE BASE ITEMS**													
49	Materials and Supplies	105	120	ProcC-OM	110	8	0	0	0	0	0	0	0	0
50	Storage Gas	107M	-	ProcC-OM	-	-	-	-	-	-	-	-	-	-
51	CWIP	CWIP	-	None	-	-	-	-	-	-	-	-	-	-
52	Other Regulatory Assets	182P	3	RateBase	2	0	0	0	0	0	0	0	0	0
53	EBCap Adjustment	EBCap	(21)	RateBase	(15)	(3)	(0)	(0)	(1)	(1)	(0)	(0)	(0)	(0)
54	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-	-	-	-	-
55	CWC	CWC	144	ProcC-OM	133	10	0	0	0	0	0	0	0	0
56	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-	-	-	-	-
57	**Other Rate Base**		246		230	16	0	(0)	0	(0)	0	(0)	0	(0)
58														
59	**TOTAL RATE BASE**		246		230	16	0	(0)	0	(0)	0	(0)	0	(0)
60														
61	**I. OPERATING AND MAINTENANCE EXPENSES**													
62	**A. PRODUCTION EXPENSE**													
63	2. Other Gas Supply Expenses													
64	Natural Gas City Gate Purchases	804	-	None	-	-	-	-	-	-	-	-	-	-
65	Unbilled Wholesale Gas	804	-	None	-	-	-	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	-	None	-	-	-	-	-	-	-	-	-	-
67	**Subtotal-Production expenses**	710-813	-		-	-	-	-	-	-	-	-	-	-
68														
69	**B. STORAGE EXPENSES**													
70	Storage Opers & Labor	841	-	None	-	-	-	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-	-	-	-	-
72	**Subtotal- Storage expenses**	840-850	-		-	-	-	-	-	-	-	-	-	-
73														

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74	**C. TRANSMISSION EXPENSES**													
75	Mains Operating	850-856	-	None	-	-	-	-	-	-	-	-	-	-
76	Rents	860	-	None	-	-	-	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	-	None	-	-	-	-	-	-	-	-	-	-
78	Maintenance Other Equip.	865	-	None	-	-	-	-	-	-	-	-	-	-
79	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-	-	-	-	-
80														
81	**D. DISTRIBUTION O&M EXPENSE**													
82	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-	-	-	-	-
83	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-	-	-	-	-
84	Mains and Services Expenses	874	-	None	-	-	-	-	-	-	-	-	-	-
85	Meas & Reg Exp General	875	-	None	-	-	-	-	-	-	-	-	-	-
86	Meas & Reg Exp Industrial	875	-	None	-	-	-	-	-	-	-	-	-	-
87	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-	-	-	-	-
88	Cust Installations Field	879	-	None	-	-	-	-	-	-	-	-	-	-
89	Other Expenses	880	-	None	-	-	-	-	-	-	-	-	-	-
90	Rents	881	-	None	-	-	-	-	-	-	-	-	-	-
91	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-	-	-	-	-
92	Maint Struct & Improv	886	-	None	-	-	-	-	-	-	-	-	-	-
93	Maint of Mains	887	-	None	-	-	-	-	-	-	-	-	-	-
94	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-	-	-	-	-
95	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-	-	-	-	-
96	Maint. of Services	892	-	None	-	-	-	-	-	-	-	-	-	-
97	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-	-	-	-	-
98	Maint. Other Equip.	894	-	None	-	-	-	-	-	-	-	-	-	-
99	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-	-	-	-	-
100	**Total O&M Expenses**		-		-	-	-	-	-	-	-	-	-	-
101														
102	**II. CUSTOMER ACCOUNTS AND SERVICE**													
103	Supervision	901	10	Account903	9	1	0	0	0	0	0	0	0	0
104	Meter Reading Expenses	902	-	None	-	-	-	-	-	-	-	-	-	-
105	Customer Records & Collection Expen	903	43	Account903	40	3	0	0	0	0	0	0	0	0
106	Uncollectible Accounts	904	1	WriteOff_Del	1	0	-	-	0	-	-	-	-	-
107	Miscellaneous Customer Accounts Exp	905	19	Account903	18	1	0	0	0	0	0	0	0	0
108	**Customer Accts. Exp.**	901-905	74		68	5	0	0	0	0	0	0	0	0
109														

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110	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
111	Supervision	907	-	None	-	-	-	-	-	-	-	-	-	-
112	Labor	908Lab	-	None	-	-	-	-	-	-	-	-	-	-
113	Low Income Disc	908LI	-	None	-	-	-	-	-	-	-	-	-	-
114	Cust Assist Programs	908Prog	-	None	-	-	-	-	-	-	-	-	-	-
115	EE_Programs	908EE	-	None	-	-	-	-	-	-	-	-	-	-
116	Econ Dev	908EDP	-	None	-	-	-	-	-	-	-	-	-	-
117	Info/ Demo / Misc	912-916	-	None	-	-	-	-	-	-	-	-	-	-
118	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-	-	-	-	-
119	**Customer Accts. & Serv. Exp.**	901-919	74		68	5	0	0	0	0	0	0	0	0
120														
121	**E. ADMINISTRATIVE AND GENERAL**													
122	Administrative & General Salaries	920	780	ProcC-Lab	719	55	0	1	3	2	0	0	0	0
123	Office Supplies & Expenses	921	154	ProcC-Lab	142	11	0	0	1	0	0	0	0	0
124	Admin Transferred	921	-	ProcC-Lab	-	-	-	-	-	-	-	-	-	-
125	Outside Services Employed	923	5	ProcC-Lab	5	0	0	0	0	0	0	0	0	0
126	Property Insurance	924	-	None	-	-	-	-	-	-	-	-	-	-
127	Injuries & Damages	925	7	ProcC-Lab	7	1	0	0	0	0	0	0	0	0
128	Employee Pensions and Benefits	926	168	ProcC-Lab	155	12	0	0	1	0	0	0	0	0
129	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-
130	Misc General Exp	930	-	None	-	-	-	-	-	-	-	-	-	-
131	A&G- Rents	931	-	Acct931	-	-	-	-	-	-	-	-	-	-
132	Maint General Plant	935	-	None	-	-	-	-	-	-	-	-	-	-
133	**Admin & Genl. Exp.**	920-932	1,114		1,027	78	0	1	4	3	0	0	0	0
134														
135	**Total Operating Expenses**		1,187		1,095	83	0	1	4	3	0	0	0	0
136														
137	**II. DEPRECIATION EXPENSE**													
138	Intangible Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
139	Storage Plant	403	-	None	-	-	-	-	-	-	-	-	-	-
140	Transmission Plant	404	-	None	-	-	-	-	-	-	-	-	-	-
141	Mains	403M	-	None	-	-	-	-	-	-	-	-	-	-
142	Services	403S	-	None	-	-	-	-	-	-	-	-	-	-
143	Meters	403Mt	-	None	-	-	-	-	-	-	-	-	-	-
144	Distr Other	403O	-	None	-	-	-	-	-	-	-	-	-	-
145	General Plant	404	-	None	-	-	-	-	-	-	-	-	-	-
146	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-	-	-	-	-
147	OPEN1	403	-	None	-	-	-	-	-	-	-	-	-	-
148	**Depreciation Expense**		-		-	-	-	-	-	-	-	-	-	-
149														

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150	**III. TAXES and OTHER**													
151	**A. GENERAL TAXES**													
152	Taxes- Labor based	408L	-	None	-	-	-	-	-	-	-	-	-	-
153	Taxes- Plant based	408P	-	None	-	-	-	-	-	-	-	-	-	-
154	General Taxes	408O	-	None	-	-	-	-	-	-	-	-	-	-
155	OPEN1	408	-	None	-	-	-	-	-	-	-	-	-	-
156	**General Taxes**		-		-	-	-	-	-	-	-	-	-	-
157														
158	**B. GROSS RECEIPTS TAX**													
159	Gross Receipts tax		-	None	-	-	-	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		-		-	-	-	-	-	-	-	-	-	-
161														
162	**B. FEDERAL / STATE INCOME TAXES**													
163	Fed / State Income Tax Expense		(21)	ProcC-Pretax	(20)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
164	**Income Taxes**	409-411	(21)		(20)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
165	**Total Taxes**	408-411	(21)		(20)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
166														
167	**TOTAL EXPENSES**		1,166		1,075	82	0	1	4	3	0	0	0	0
168														
169	**IV. OPERATING REVENUES at Present Rates**													
170	Base Delivery	480	57	Rev-BaseDel	43	9	0	1	2	2	0	0	0	0
171	Commodity	480C	-	None	-	-	-	-	-	-	-	-	-	-
172	GRT	480T	-	None	-	-	-	-	-	-	-	-	-	-
173	MFC	480MFC	-	None	-	-	-	-	-	-	-	-	-	-
174	SBC / EE	480SBC	-	None	-	-	-	-	-	-	-	-	-	-
175	Supervision to Gas		-	None	-	-	-	-	-	-	-	-	-	-
176	Late payment		0	WriteOff_Del	0	0	-	-	0	-	-	-	-	-
177	Miscellaneous revenue		-	None	-	-	-	-	-	-	-	-	-	-
178	EJP Discount		-	None	-	-	-	-	-	-	-	-	-	-
179	Billing Service Fee		-	None	-	-	-	-	-	-	-	-	-	-
180	Off System	415/416	-	None	-	-	-	-	-	-	-	-	-	-
181	Other Revenue		-	None	-	-	-	-	-	-	-	-	-	-
182	**TOTAL REVENUE**		57		43	9	0	1	2	2	0	0	0	0
183														
184	**Total Expenses**		1,166		1,075	82	0	1	4	3	0	0	0	0
185														
186	**V. Net Income at Present Rates**		(1,109)		(1,032)	(73)	(0)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
187														
188	**RATE BASE**		246		230	16	0	(0)	0	(0)	0	(0)	0	(0)
189	Return on Rate Base		(451%)		(448%)	(471%)	(128%)	2551%	(1673%)	464%	(336%)	341%	(458%)	67%
190														

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191	**REVENUE REQUIREMENTS**													
192	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
193	Rate Base		246		230	16	0	(0)	0	(0)	0	(0)	0	(0)
194														
195	Operating expenses, Depreciation		1,186		1,094	83	0	1	4	3	0	0	0	0
196	Uncollectible accounts		26	ProcC-Unc_RR	24	1	-	-	0	-	-	-	-	-
197	General taxes / Other		0		0	0	0	0	0	0	0	0	0	0
198	Subtotal- Operating Costs to recover		1,212		1,118	84	0	1	4	3	0	0	0	0
199			17											
200	Target Return on rate base		17		16	1	0	(0)	0	(0)	0	(0)	0	(0)
201	Income Taxes		3	16.40%	3	0	0	(0)	0	(0)	0	(0)	0	(0)
202														
203	Subtotal- Rev Req before GRT		1,231		1,137	85	0	1	4	3	0	0	0	0
204	GRT needed		0	-	0	0	0	0	0	0	0	0	0	0
205	**TOTAL REVENUE REQUIREMENT**		1,231		1,137	85	0	1	4	3	0	0	0	0
206														
207	Revenue at Present rates		57		43	9	0	1	2	2	0	0	0	0
208	Revenue Excess (Deficiency)		(1,174)		(1,094)	(77)	(0)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
209														

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Assigned
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Allocator Assignments

Line	Account	No.	Balance	Functional	Classification		Class Allocation								
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus	ProcCus
1	**I. GAS PLANT IN SERVICE**														
2	**A. INTANGIBLE PLANT**														
3	Franchise & Consents	302	3	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-	-
4	Software & Other Intangibles	303I	1,770	Oper-Pt	-	Dist_Pt	-	-	-	Peak_Sendou	DistD-Pt	DistC-Pt	-	-	-
5	**Intangible Plant**		1,773												
6															
7	**B. TRANSMISSION PLANT**														
8	Structures	365	22,371	Tran	-	-	-	-	-	Peak_Sendou	-	-	-	-	-
9	Land, Struct and Improve	366	15,029	Tran	-	-	-	-	-	Peak_Sendou	-	-	-	-	-
10	Mains	367	326,971	Tran	-	-	-	-	-	Peak_Sendou	-	-	-	-	-
11	Measuring and Reg. Sta. Equip.	369	135,744	Tran	-	-	-	-	-	Peak_Sendou	-	-	-	-	-
12	**Transmission Plant**	360-368	500,115												
13															
14	**C. DISTRIBUTION PLANT**														
15	Land and Land Rights	374	5,886	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-	-
16	Structures and Improvements	375	21,390	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-	-
17	Mains	376	1,411,161	Dist	-	MinSys-Mains	-	-	-	-	Peak_Sendou	Cust_Avg	-	-	-
18	Mains- Direct Assign TC	376TC	0	-	-	-	-	-	-	-	-	-	-	-	-
19	Meas. & Reg. Stat. Equip. - General	378	427,227	Dist	-	Demand	-	-	-	-	Peak_Sendou	-	-	-	-
20	Services	380	992,657	Dist	-	MinSys-Serv	-	-	-	-	-	Service Inves	-	-	-
21	Meters	381	370,608	Dist	-	Customer	-	-	-	-	-	Meter Invest	-	-	-
22	Meters Install.	382	0	-	-	-	-	-	-	-	-	-	-	-	-
23	House Regulators	383	10,024	Dist	-	Customer	-	-	-	-	-	Cust Small	-	-	-
24	House Regulators Install	384	8,308	Dist	-	Customer	-	-	-	-	-	Cust_Small	-	-	-
25	Indust. Meas. & Reg. Station Equip.	385	14,705	Dist	-	Demand	-	-	-	-	Peak_Indu	-	-	-	-
26	Other Property on Cust Premises	386	0	-	-	-	-	-	-	-	-	-	-	-	-
27	**Distribution Plant**	374-388	3,261,965												
28															
29	**D. GENERAL PLANT**														
30	General Plant	389	83,778	Labor	Demand	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-	-
31	Common Plant	398	53,850	Labor	Demand	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-	-
32	**General Plant**	389-399	137,628												
33															
34	**TOTAL UTILITY PLANT**		3,901,481												

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Line	Account	No.	Balance	Functional	Classification		Class Allocation								
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus	ProcCus
35			*3,901,481*												
36	**II. DEPRECIATION RESERVE**														
37	Unallocated	108	0	-	-	-	-	-	-	-	-	-	-	-	-
38	Intangible Plant	111	1,666	Intan-Pt	-	Dist_Int	-	-	-	Peak_Sendou	DistD-Int	DistC-Int	-	-	-
39	Storage Plant	108	0	-	-	-	-	-	-	-	-	-	-	-	-
40	Transmission Plant	109	88,472	Tran	-	-	-	-	-	Peak_Sendou	-	-	-	-	-
41	Distribution- Mains	108M	533,369	Dist	-	Mains Dist	-	-	-	-	Peak Sendou	Cust Avg	-	-	-
42	Distribution- Services	108S	367,674	Dist	-	Services	-	-	-	-	-	Service Inves	-	-	-
43	Distribution- Meters	108Mt	106,649	Dist	-	Customer	-	-	-	-	-	Meter Invest	-	-	-
44	Distribution- Other	108O	81,056	Dist	-	Dist Oth	-	-	-	-	istD-Pt xMS	istC-Pt xMS	-	-	-
45	General Plant	109	47,320	Labor	Demand	Dist Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-	-
46	**Depreciation Reserve**	108	1,226,206												
47			*1,226,206*												
48	**III. OTHER RATE BASE ITEMS**														
49	Materials and Supplies	105	27,458	O&MxGas	-	Dist_OM	-	-	CollC-OM	TranD-OM	DistD-OM	DistC-OM	BillC-OM	-	ProcC-OM
50	Storage Gas	107M	53,841	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-	-
51	CWIP	CWIP	29,702	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-	-
52	Other Regulatory Assets	182P	24,168	RateBase	Demand	Dist_Pt	RateBase	-	RateBase	RateBase	RateBase	RateBase	RateBase	-	RateBase
53	EBCap Adjustment	EBCap	(190,179)	RateBase	Demand	Dist_Pt	RateBase	-	RateBase	RateBase	RateBase	RateBase	RateBase	-	RateBase
54	Accum Deferred Income Taxes	190	(460,205)	Oper-Pt	-	Dist Pt	-	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-	-
55	CWC	CWC	33,102	O&MxGas	-	Dist OM	-	-	CollC-OM	TranD-OM	DistD-OM	DistC-OM	BillC-OM	-	ProcC-OM
56	CWC- Supply-related	CWC-Su	48,760	Supp	Demand	-	Gas Del Firm	-	-	-	-	-	-	-	-
57	**Other Rate Base**		(433,353)												
58															
59	**TOTAL RATE BASE**		2,241,921												
60			*2,241,921*												
61	**I. OPERATING AND MAINTENANCE EXPENSES**														
62	**A. PRODUCTION EXPENSE**														
63															
64	Natural Gas City Gate Purchases	804	272,070	Supp	Commodity	-	-	Rev-Comm	-	-	-	-	-	-	-
65	Unbilled Wholesale Gas	804	0	-	-	-	-	-	-	-	-	-	-	-	-
66	Energy Trading- Gas Supply	813	0	-	-	-	-	-	-	-	-	-	-	-	-
67	Subtotal-Production expenses	710-813	272,070												
68															
69	B. STORAGE EXPENSES														
70	Storage Opers & Labor	841	0	-	-	-	-	-	-	-	-	-	-	-	-
71	Maintenance Exp- Admin	843	2,517	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-	-
72	Subtotal- Storage expenses	840-850	2,517												
73															

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Line	Account	No.	Balance	Functional	Classification		Class Allocation								
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus	ProcCus
74	**C. TRANSMISSION EXPENSES**														
75	Mains Operating	850-856	8,691	Tran	-	-	-	-	-	Peak_Sendou	-	-	-	-	-
76	Rents	860	0	-	-	-	-	-	-	-	-	-	-	-	-
77	Mains Maintenance	861-865	8,360	Tran	-	-	-	-	-	Peak_Sendou	-	-	-	-	-
78	Maintenance Other Equip.	865	665	Tran	-	-	-	-	-	TranD-Pt	-	-	-	-	-
79	**Subtotal-Transmission**	850-867	17,716												
80															
81	**D. DISTRIBUTION O&M EXPENSE**														
82	Operation Supv & Engineering	870	6,020	Dist	-	Dist Lab	-	-	-	-	DistD-Lab	DistC-Lab	-	-	-
83	Distribution Load Dispatching	871	2,882	Dist	-	Demand	-	-	-	-	Peak Sendou	-	-	-	-
84	Mains and Services Expenses	874	9,470	Dist	-	Mains Serv	-	-	-	-	istD-MainsS	istC-MainsS	-	-	-
85	Meas & Reg Exp General	875	743	Dist	-	Demand	-	-	-	-	Peak_Sendou	-	-	-	-
86	Meas & Reg Exp Industrial	875	302	Dist	-	Demand	-	-	-	-	Peak_Indu	-	-	-	-
87	Meter & House Regulator Exp	878	6,337	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-	-
88	Cust Installations Field	879	235	Dist	-	Customer	-	-	-	-	-	Cust_Avg	-	-	-
89	Other Expenses	880	11,615	Dist	-	Dist_Lab	-	-	-	-	Peak_Sendou	Cust_Avg	-	-	-
90	Rents	881	(0)	-	-	-	-	-	-	-	-	-	-	-	-
91	Maint Supv & Engineering	885	1,988	Dist	-	Dist_Lab	-	-	-	-	DistD-Lab	DistC-Lab	-	-	-
92	Maint Struct & Improv	886	0	-	-	-	-	-	-	-	-	-	-	-	-
93	Maint of Mains	887	2,860	Dist	-	Mains Dist	-	-	-	-	Peak Sendou	Cust Avg	-	-	-
94	Maint. of Meas. & Reg. General	889	1,065	Dist	-	Mains Dist	-	-	-	-	Peak Sendou	Cust Avg	-	-	-
95	Maint. of Meas. & Reg.- Indust	890	3,028	Dist	-	Demand	-	-	-	-	Peak Indu	-	-	-	-
96	Maint. of Services	892	51,590	Dist	-	Services	-	-	-	-	-	Service Inves	-	-	-
97	Maint. of Meters & House Regulators	893	994	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-	-
98	Maint. Other Equip.	894	73	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-	-
99	**Dist. Oper. & Maint. Exp.**	870-899	99,202												
100	Total O&M Expenses		391,504												
101															
102	**II. CUSTOMER ACCOUNTS AND SERVICE**														
103	Supervision	901	1,086	FUNC-901	-	Customer	-	-	Acct903_Col	-	-	Account903	Acct903_Bill	-	Account903
104	Meter Reading Expenses	902	620	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-	-
105	Customer Records & Collection Expense	903	11,050	FUNC-903	-	Customer	-	-	Acct903_Col	-	-	Account903	Acct903_Bill	-	Account903
106	Uncollectible Accounts	904	15,303	Dist Rev	Demand	D-RevReq PF	WriteOff Gas	-	WriteOff De	WriteOff De	WriteOff De	WriteOff De	WriteOff De	-	WriteOff Del
107	Miscellaneous Customer Accounts Exp.	905	4,088	FUNC-905	-	Customer	-	-	Acct903 Col	-	-	Account903	Acct903 Bill	-	Account903
108	**Customer Accts. Exp.**	901-905	32,147												
109															

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Line	Account	No.	Balance	Functional	Classification		Class Allocation								
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus	ProcCus
110	**III. CUSTOMER ACCOUNTS AND IN**														
111	Supervision	907	0	-	-	-	-	-	-	-	-	-	-	-	-
112	Labor	908Lab	0	-	-	-	-	-	-	-	-	-	-	-	-
113	Low Income Disc	908LI	9,359	Dist	-	Customer	-	-	-	-	-	Total_RR	-	-	-
114	Cust Assist Programs	908Prog	14,581	Dist	-	Customer	-	-	-	-	-	Account908	-	-	-
115	EE_Programs	908EE	23,668	Dist	-	Customer	-	-	-	-	-	EE_Prog	-	-	-
116	Econ Dev	908EDP	1,000	Dist	-	Customer	-	-	-	-	-	Total RR	-	-	-
117	Info/ Demo / Misc	912-916	1,094	Dist	-	Customer	-	-	-	-	-	Cust Avg	-	-	-
118	**Customer Service Exp.**	908-919	49,702												
119	**Customer Accts. & Serv. Exp.**	901-919	81,849												
120															
121	**E. ADMINISTRATIVE AND GENERAL**														
122	Administrative & General Salaries	920	17,280	FUNC-920	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-	ProcC-Lab
123	Office Supplies & Expenses	921	15,588	FUNC-921	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	-	-	ProcC-Lab
124	Admin Transferred	921	0	-	-	-	-	-	-	-	-	-	-	-	-
125	Outside Services Employed	923	2,781	FUNC-923	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-	ProcC-Lab
126	Property Insurance	924	1,457	Oper-Pt	-	Dist_Pt	-	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-	-
127	Injuries & Damages	925	2,091	FUNC-925	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-	ProcC-Lab
128	Employee Pensions and Benefits	926	4,808	FUNC-926	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-	ProcC-Lab
129	Regulatory Commission Expenses	928	3,924	Dist	-	Customer	-	-	-	-	-	RateBase	-	-	-
130	Misc General Exp	930.2	5,075	Dist	-	Demand	-	-	-	-	Gas Del Firm	-	-	-	-
131	A&G- Rents	931	25,831	Dist	-	Dist Lab	-	-	-	-	Acct931	Acct931	-	-	-
132	Maint General Plant	935	4	Labor	-	Dist Lab	-	-	-	-	-	DistC-Lab	-	-	-
133	**Admin & Genl. Exp.**	920-932	78,838												
134															
135	**Total Operating Expenses**		552,190												
136			*552,190*												
137	**II. DEPRECIATION EXPENSE**														
138	Intangible Plant	403	134	Intan-Pt	-	Dist_Int	-	-	-	TranD-Pt	DistD-Int	DistC-Int	-	-	-
139	Storage Plant	403	897	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-	-
140	Transmission Plant	404	10,918	Tran	-	-	-	-	-	TranD-Pt	-	-	-	-	-
141	Mains	403M	37,135	Dist	-	Mains_Dist	-	-	-	-	DistD-Mains	DistC-Mains	-	-	-
142	Services	403S	23,039	Dist	-	Services	-	-	-	-	-	Service Inves	-	-	-
143	Meters	403Mt	17,444	Dist	-	Customer	-	-	-	-	-	Meter Invest	-	-	-
144	Distr Other	403O	6,843	Dist	-	Dist Oth	-	-	-	-	istD-Pt xMS	istC-Pt xMS	-	-	-
145	General Plant	404	4,293	Labor	Demand	Dist Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-	-
146	Amort Regulatory Debits	407	(1,000)	Dist	-	Demand	-	-	-	-	RateBase	-	-	-	-
147	OPEN1	403	0	-	-	-	-	-	-	-	-	-	-	-	-
148	**Depreciation Expense**		99,703												
149															

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Line	Account	No.	Balance	Functional	Classification		Class Allocation								
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus	ProcCus
150	**III. TAXES and OTHER**														
151	**A. GENERAL TAXES**														
152	Taxes- Labor based	408L	6,809	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-	-
153	Taxes- Plant based	408P	51,431	Plant_Real	-	Dist_Pt_Real	-	-	-	TranC-Pt_Rea	DistD-Pt_Rea	DistC-Pt_Rea	-	-	-
154	General Taxes	408O	881	Plant	-	Dist_Pt	-	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-	-
155	OPEN1	408	0	-	-	-	-	-	-	-	-	-	-	-	-
156	**General Taxes**		59,121												
157															
158	**B. GROSS RECEIPTS TAX**														
159	Gross Receipts tax		0	-	-	-	-	-	-	-	-	-	-	-	-
160	**Gross Receipts Tax**		0												
161															
162	**B. FEDERAL / STATE INCOME TAXES**														
163	Fed / State Income Tax Expense		1,710	Pretax	Supp_Pretax	Dist_Pretax	SuppD-Preta	-	CollC-Pretax	TranD-Pretax	DistD-Pretax	DistC-Pretax	BillC-Pretax	-	ProcC-Pretax
164	**Income Taxes**	409-411	1,710												
165	**Total Taxes**	408-411	60,831												
166															
167	**TOTAL EXPENSES**		712,724												
168			*712,724*												
169	**IV. OPERATING REVENUES at Present Rates**														
170	Base Delivery	480	493,439	RevReq_PF	-	D-RevReq_PF	-	-	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel	-	Rev-BaseDel
171	Commodity	480C	272,070	Supp	Commodity	-	-	Rev-Comm	-	-	-	-	-	-	-
172	GRT	480GRT	0	-	-	-	-	-	-	-	-	-	-	-	-
173	MFC	480MFC	10,798	Dist	-	Customer	-	-	-	-	-	Rev-MFC	-	-	-
174	SBC / EE	480SBC	0	-	-	-	-	-	-	-	-	-	-	-	-
175	Supervision to Gas		481	Dist	-	Customer	-	-	-	-	-	OM xGas	-	-	-
176	Late payment		4,083	Dist Rev	Demand	Dist Rev	WriteOff Ga	-	WriteOff De	WriteOff De	WriteOff De	WriteOff De	WriteOff De	-	-
177	Miscellaneous revenue		594	Dist	-	Customer	-	-	-	-	-	Total RR	-	-	-
178	EJP Discount		(526)	Dist	-	Customer	-	-	-	-	-	Total RR	-	-	-
179	Billing Service Fee		0	-	-	-	-	-	-	-	-	-	-	-	-
180	Off System	415/416	0	-	-	-	-	-	-	-	-	-	-	-	-
181	Other Revenue		21,229	Dist	-	Customer	-	-	-	-	-	Total_RR	-	-	-
182	**TOTAL REVENUE**		802,168												
183			*802,168*												
184	**Total Expenses**		712,724												
185															
186	**V. Net Income at Present Rates**		89,444												
187			*89,444*												

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	Allocator Name	Total	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement
1	None	0							
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3									
4	Supp	1	1						
5		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6									
7	Coll	1		1					
8		100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9									
10	Tran	1			1				
11		100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
12									
13	Dist	1				1			
14		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
15									
16	Bill	1					1		
17		100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
18									
19	Intan-Pt	1,773	-	-	235	1,538	-	-	-
20		100.00%	0.00%	0.00%	13.27%	86.73%	0.00%	0.00%	0.00%
21									
22	Tran-Pt	500,115	-	-	500,115	-	-	-	-
23		100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
24									
25	Dist-Pt	3,261,965	-	-	-	3,261,965	-	-	-
26		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
27									
28	Oper-Pt	3,763,853	-	-	500,350	3,263,503	-	-	-
29		100.00%	0.00%	0.00%	13.29%	86.71%	0.00%	0.00%	0.00%
30									
31	Gen-Pt	137,628	4,132	2,209	1,956	125,206	4,125	-	-
32		100.00%	3.00%	1.61%	1.42%	90.97%	3.00%	0.00%	0.00%
33									

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	Allocator Name	Total	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement
34	FUNC-901	100.0%	0.0%	8.8%	0.0%	65.9%	24.4%	0.0%	0.9%
35		100.00%	0.00%	8.78%	0.00%	65.92%	24.40%	0.00%	0.91%
36									
37	FUNC-903	100.0%	0.0%	26.5%	0.0%	22.0%	51.1%	0.0%	0.4%
38		100.00%	0.00%	26.49%	0.00%	21.98%	51.14%	0.00%	0.39%
39									
40	FUNC-905	100.0%	0.0%	13.8%	0.0%	65.3%	20.4%	0.0%	0.5%
41		100.00%	0.00%	13.84%	0.00%	65.30%	20.39%	0.00%	0.47%
42									
43	FUNC-912	100.0%	0.0%	0.0%	0.0%	99.9%	0.0%	0.0%	0.0%
44		100.00%	0.00%	0.01%	0.00%	99.95%	0.04%	0.00%	0.00%
45									
46	FUNC-920	100.0%	0.0%	0.1%	0.0%	95.2%	0.2%	0.0%	4.5%
47		100.00%	0.00%	0.15%	0.00%	95.16%	0.18%	0.00%	4.51%
48									
49	FUNC-921	100.0%	0.0%	0.0%	0.0%	99.0%	0.0%	0.0%	1.0%
50		100.00%	0.00%	-0.01%	0.00%	99.02%	0.00%	0.00%	0.98%
51									
52	FUNC-923	100.0%	0.0%	0.5%	0.0%	99.3%	0.0%	0.0%	0.2%
53		100.00%	0.00%	0.46%	0.00%	99.31%	0.03%	0.00%	0.19%
54									
55	FUNC-925	100.0%	0.0%	0.5%	0.0%	98.5%	0.7%	0.0%	0.3%
56		100.00%	0.00%	0.53%	0.00%	98.47%	0.65%	0.00%	0.35%
57									
58	FUNC-926	100.0%	0.0%	5.6%	0.0%	83.8%	7.1%	0.0%	3.5%
59		100.00%	0.00%	5.63%	0.00%	83.81%	7.07%	0.00%	3.49%
60									
61	Dist_Rev	765,508	272,070	497	76,307	415,656	921	-	57
62		100.00%	35.54%	0.06%	9.97%	54.30%	0.12%	0.00%	0.01%
63									
64	Plant	3,762,080	-	-	500,115	3,261,965	-	-	-
65		100.00%	0.00%	0.00%	13.29%	86.71%	0.00%	0.00%	0.00%
66									
67	Plant_Real	2,359,892	-	-	500,115	1,859,778	-	-	-
68		100.00%	0.00%	0.00%	21.19%	78.81%	0.00%	0.00%	0.00%
69									

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	Allocator Name	Total	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement
70	PlantxSup	3,762,080		-	500,115	3,261,965	-	-	-
71		100.00%	0.00%	0.00%	13.29%	86.71%	0.00%	0.00%	0.00%
72									
73	O&MxGas	272,165		3,917	19,435	240,472	7,154	-	1,187
74		100.00%	0.00%	1.44%	7.14%	88.36%	2.63%	0.00%	0.44%
75									
76	Labor	100.000%	3.002%	1.605%	1.421%	90.974%	2.997%		
77		100.00%	3.00%	1.61%	1.42%	90.97%	3.00%	0.00%	0.00%
78									
79	Pretax	91,154	(7,735)	(3,595)	35,169	75,005	(6,560)	-	(1,130)
80		100.00%	(8.49%)	(3.94%)	38.58%	82.28%	(7.20%)	-	(1.24%)
81									
82	RateBase	2,241,921	98,052	2,161	331,537	1,805,923	4,002	0	246
83		100.00%	4.37%	0.10%	14.79%	80.55%	0.18%	0.00%	0.01%
84									
85	RevReq	892,016	289,638	4,348	67,934	520,912	7,953	0	1,231
86		100.00%	32.47%	0.49%	7.62%	58.40%	0.89%	0.00%	0.14%
87									
88	RevReq_PF	2,143,869		2,161	331,537	1,805,923	4,002	0	246
89		100.00%	0.00%	0.10%	15.46%	84.24%	0.19%	0.00%	0.01%
90									
91	Uncollect_RR	16,309	5,730	86	1,343	8,967	158	0	24
92		100.00%	35.14%	0.53%	8.23%	54.98%	0.97%	0.00%	0.15%
93									

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	Allocator Name	Total	Demand	Commodity	Customer
1	None	0			
2		0.00%	0.00%	0.00%	0.00%
3					
4	Demand	1	1		
5		100.00%	100.00%	0.00%	0.00%
6					
7	Commodity	1		1	
8		100.00%	0.00%	100.00%	0.00%
9					
10	Customer	1			1
11		100.00%	0.00%	0.00%	100.00%
12					
13	Services	992,657	-	-	992,657
14		100.00%	0.00%	0.00%	100.00%
15					
16	MinSys-Mains	100.00%	52.12%	0.00%	47.88%
17		100.00%	52.12%	0.00%	47.88%
18					
19	MinSys-Serv	100.00%	0.00%	0.00%	100.00%
20		100.00%	0.00%	0.00%	100.00%
21					
22	Supp_Int	-	-	-	-
23		0.00%	0.00%	0.00%	0.00%
24					
25	Supp_Pt	4,132	4,132	-	-
26		100.00%	100.00%	0.00%	0.00%
27					
28	Supp_Pt_Real	-	-	-	-
29		0.00%	0.00%	0.00%	0.00%
30					
31	Supp_OM	7,955	7,955	-	-
32		100.00%	100.00%	0.00%	0.00%
33					
34	Supp_RB	98,052	98,052	-	-
35		100.00%	100.00%	0.00%	0.00%
36					

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	Allocator Name	Total	Demand	Commodity	Customer
37	Supp_Lab	3,849	3,849	-	-
38		100.00%	100.00%	0.00%	0.00%
39					
40	S-RevReq_PF	289,638	17,568	272,070	-
41		100.00%	6.07%	93.93%	0.00%
42					
43	S-Dist_Rev	272,070	-	272,070	-
44		100.00%	0.00%	100.00%	0.00%
45					
46	Supp_Pretax	(7,735)	(7,735)	-	-
47		100.00%	100.00%	0.00%	0.00%
48					
49	Supp_Unc_RR	-	-	-	-
50		0.00%	0.00%	0.00%	0.00%
51					
52	Mains_Serv	2,403,818	735,459	-	1,668,359
53		100.00%	30.60%	0.00%	69.40%
54					
55	Mains_Dist	1,411,161	735,459	-	675,702
56		100.00%	52.12%	0.00%	47.88%
57					
58	Dist_Pt	3,261,965	1,187,319	-	2,074,646
59		100.00%	36.40%	0.00%	63.60%
60					
61	Dist_Pt_Real	1,859,778	1,170,471	-	689,306
62		100.00%	62.94%	0.00%	37.06%
63					
64	Dist_Int	1,538	560	-	978
65		100.00%	36.40%	0.00%	63.60%
66					
67	Dist_Oth	60,313	24,633	-	35,680
68		100.00%	40.84%	0.00%	59.16%
69					
70	Dist_RB	1,805,923	711,401	-	1,094,522
71		100.00%	39.39%	0.00%	60.61%
72					

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	Allocator Name	Total	Demand	Commodity	Customer
73	Dist_OM	240,472	31,441	-	209,031
74		100.00%	13.07%	0.00%	86.93%
75					
76	Dist_Lab	145,630	19,923	-	125,707
77		100.00%	13.68%	0.00%	86.32%
78					
79	Dist_Pretax	75,005	30,362	-	44,643
80		100.00%	40.48%	0.00%	59.52%
81					
82	Dist_Unc_RR	9,001	2,719	-	6,282
83		100.00%	30.21%	0.00%	69.79%
84					
85	D-RevReq_PF	520,912	137,328	-	383,584
86		100.00%	26.36%	0.00%	73.64%
87					
88	Dist_Rev	415,656	109,579	-	306,077
89		100.00%	26.36%	0.00%	73.64%
90					

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Niagara Mohawk Power Corporation (Gas)
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	Allocator Name	Total	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	None	-										
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3												
4	Cust_Avg	645,762	596,034	48,651	16	126	839	70	3	18	4	1
5		100.00%	92.30%	7.53%	0.00%	0.02%	0.13%	0.01%	0.00%	0.00%	0.00%	0.00%
6												
7	Cust_Res	596,038	596,034	-	-	-	-	-	-	-	4	-
8		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9												
10	Cust_XRes	49,724	-	48,651	16	126	839	70	3	18	-	1
11		100.00%	0.00%	97.84%	0.03%	0.25%	1.69%	0.14%	0.01%	0.04%	0.00%	0.00%
12												
13	Cust_Mains	317,944	268,215	48,651	16	126	839	70	3	18	4	1
14		100.00%	84.36%	15.30%	0.01%	0.04%	0.26%	0.02%	0.00%	0.01%	0.00%	0.00%
15												
16	Cust_Small	644,685	596,034	48,651								
17		100.00%	92.45%	7.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18												
19	Cust_NonRes	49,724	-	48,651	16	126	839	70	3	18	-	1
20		100.00%	0.00%	97.84%	0.03%	0.25%	1.69%	0.14%	0.01%	0.04%	0.00%	0.00%
21												
22	Gas_Deliveries	119,157,769	57,396,400	20,285,244	5,183,444	6,375,125	8,393,053	19,712,047	2,490	1,568,609	401	240,955
23		100.00%	48.17%	17.02%	4.35%	5.35%	7.04%	16.54%	0.00%	1.32%	0.00%	0.20%
24												
25	Gas_Del_Firm	113,974,325	57,396,400	20,285,244	-	6,375,125	8,393,053	19,712,047	2,490	1,568,609	401	240,955
26		100.00%	50.36%	17.80%	0.00%	5.59%	7.36%	17.30%	0.00%	1.38%	0.00%	0.21%
27												
28	Thru_Winter	76,584,362	40,292,538	14,281,467	2,297,598	3,428,786	5,609,944	9,778,991	914	725,989	290	167,844
29		100.00%	52.61%	18.65%	3.00%	4.48%	7.33%	12.77%	0.00%	0.95%	0.00%	0.22%
30												
31	Collect_Num	3,100,639	3,012,146	86,576	28	224	1,494	125	5	32	7	2
32		100.00%	97.15%	2.79%	0.00%	0.01%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%
33												
34	Peak_Sendout	1,291,007	778,703	271,452	-	38,612	95,660	96,137	5	6,949	6	3,483
35		100.00%	60.32%	21.03%	0.00%	2.99%	7.41%	7.45%	0.00%	0.54%	0.00%	0.27%
36												
37	Collect_Dol	278,071	251,514	18,118	380	1,326	3,304	3,186	5	178	1	59
38		100.00%	90.45%	6.52%	0.14%	0.48%	1.19%	1.15%	0.00%	0.06%	0.00%	0.02%
39												
40	Peak_Indu	256,493	-	-	19,136	38,612	95,660	96,137	-	6,949	-	-
41		100.00%	0.00%	0.00%	7.46%	15.05%	37.30%	37.48%	0.00%	2.71%	0.00%	0.00%
42												
43	WriteOff_Tot	74,939,280	64,419,753	10,451,871	-	-	67,656	-	-	-	-	-
44		100.00%	85.96%	13.95%	0.00%	0.00%	0.09%	0.00%	0.00%	0.00%	0.00%	0.00%
45												

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	Allocator Name	Total	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
46	WriteOff_Gas	30,029,802	24,520,179	5,464,177	-	-	45,446	-	-	-	-	-
47		100.00%	81.65%	18.20%	0.00%	0.00%	0.15%	0.00%	0.00%	0.00%	0.00%	0.00%
48												
49	WriteOff_Del	44,909,478	39,899,574	4,987,694	-	-	22,210	-	-	-	-	-
50		100.00%	88.84%	11.11%	0.00%	0.00%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%
51												
52	Account903	7,444,391	6,867,754	519,664	2,287	8,582	25,887	18,622	57	1,159	38	341
53		100.00%	92.25%	6.98%	0.03%	0.12%	0.35%	0.25%	0.00%	0.02%	0.00%	0.00%
54												
55	Acct903_Bill	3,263,374	3,012,071	245,859	81	637	4,242	354	15	91	20	5
56		100.00%	92.30%	7.53%	0.00%	0.02%	0.13%	0.01%	0.00%	0.00%	0.00%	0.00%
57												
58	Acct903_Coll	341,966	315,039	25,436	52	214	784	401	2	29	2	7
59		100.00%	92.13%	7.44%	0.02%	0.06%	0.23%	0.12%	0.00%	0.01%	0.00%	0.00%
60												
61	Account908	11,647,393	8,450,836	2,020,211	89,663	182,742	408,731	447,187	828	45,711	58	1,427
62		100.00%	72.56%	17.34%	0.77%	1.57%	3.51%	3.84%	0.01%	0.39%	0.00%	0.01%
63												
64	EE_Prog	100.0%	53.5%	18.8%	2.5%	4.3%	7.2%	12.7%	0.0%	1.0%	0.0%	0.0%
65		100.00%	53.53%	18.79%	2.48%	4.34%	7.22%	12.65%	0.00%	0.98%	0.00%	0.00%
66												
67	Meter_Invest	242,039,177	200,102,011	32,425,001	406,342	1,446,931	5,357,300	1,777,746	23,682	457,135	1,357	41,673
68		100.00%	82.67%	13.40%	0.17%	0.60%	2.21%	0.73%	0.01%	0.19%	0.00%	0.02%
69												
70	Service_Invest	3,121,077,170	2,672,513,858	432,933,515	1,139,043	1,121,563	7,468,955	4,983,312	26,727	800,889	18,118	71,190
71		100.00%	85.63%	13.87%	0.04%	0.04%	0.24%	0.16%	0.00%	0.03%	0.00%	0.00%
72												
73	Total_Revenue	787,600,751	607,669,911	122,752,862	2,575,672	8,985,173	22,387,745	21,586,933	36,846	1,203,719	3,484	398,406
74		100.00%	77.15%	15.59%	0.33%	1.14%	2.84%	2.74%	0.00%	0.15%	0.00%	0.05%
75												
76	Rev-Comm	272,069,752	214,901,427	46,583,869	-	1,733,263	6,344,942	2,243,916	9,825	250,880	1,630	-
77		100.00%	78.99%	17.12%	0.00%	0.64%	2.33%	0.82%	0.00%	0.09%	0.00%	0.00%
78												
79	Rev-MFC	10,798,419	9,517,037	1,054,052	-	42,805	148,824	29,141	-	6,523	37	-
80		100.00%	88.13%	9.76%	0.00%	0.40%	1.38%	0.27%	0.00%	0.06%	0.00%	0.00%
81												
82	Rev-BaseDel	493,438,659	372,807,745	74,534,902	2,563,501	7,166,648	15,788,191	19,211,873	26,847	940,628	1,801	396,524
83		100.00%	75.55%	15.11%	0.52%	1.45%	3.20%	3.89%	0.01%	0.19%	0.00%	0.08%
84												
85	Rev-GRT	11,293,920	10,443,702	580,038	12,171	42,457	105,788	102,004	174	5,688	16	1,883
86		100.00%	92.47%	5.14%	0.11%	0.38%	0.94%	0.90%	0.00%	0.05%	0.00%	0.02%
87												
88	SuppD-Lab	3,849	2,477	711	69	103	170	293	0	22	0	5
89		100.00%	64.35%	18.47%	1.79%	2.67%	4.42%	7.61%	0.00%	0.56%	0.00%	0.13%
90												

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	Allocator Name	Total	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
91	SuppD-OMGas	7,955	5,765	1,459	75	113	193	321	0	24	0	6
92		100.00%	72.47%	18.34%	0.95%	1.42%	2.42%	4.04%	0.00%	0.30%	0.00%	0.07%
93												
94	SuppD-Rev	1,451	1,185	264	-	-	2	-	-	-	-	-
95		100.00%	81.65%	18.20%	0.00%	0.00%	0.15%	0.00%	0.00%	0.00%	0.00%	0.00%
96												
97	SuppD-Pretax	(7,735)	(5,266)	(1,424)	(108)	(162)	(271)	(461)	(0)	(34)	(0)	(8)
98		100.00%	68.09%	18.41%	1.40%	2.09%	3.50%	5.96%	0.00%	0.44%	0.00%	0.10%
99												
100	SuppC-Rev	272,070	214,901	46,584	-	1,733	6,345	2,244	10	251	2	-
101		100.00%	78.99%	17.12%	-	0.64%	2.33%	0.82%	0.00%	0.09%	0.00%	-
102												
103	SuppC-Pretax	-	-	-	-	-	-	-	-	-	-	-
104		0.00%	-	-	-	-	-	-	-	-	-	-
105												
106	CollC-Lab	2,698	2,485	201	0	2	6	3	0	0	0	0
107		100.00%	92.12%	7.44%	0.02%	0.06%	0.23%	0.12%	0.00%	0.01%	0.00%	0.00%
108												
109	CollC-TotPt	2,209	2,035	164	0	1	5	3	0	0	0	0
110		100.00%	92.12%	7.44%	0.02%	0.06%	0.23%	0.12%	0.00%	0.01%	0.00%	0.00%
111												
112	CollC-OM	3,917	3,608	292	1	2	9	5	0	0	0	0
113		100.00%	92.12%	7.45%	0.02%	0.06%	0.23%	0.12%	0.00%	0.01%	0.00%	0.00%
114												
115	CollC-Rev	500	378	75	3	7	16	19	0	1	0	0
116		100.00%	75.62%	15.08%	0.52%	1.44%	3.18%	3.87%	0.01%	0.19%	0.00%	0.08%
117												
118	CollC-Unc_RR	98	94	5	-	-	0	-	-	-	-	-
119		100.00%	95.24%	4.76%	-	-	0.00%	-	-	-	-	-
120												
121	CollC-Pretax	(3,595)	(3,394)	(230)	2	5	7	15	0	1	(0)	0
122		100.00%	94.41%	6.39%	(0.05%)	(0.13%)	(0.18%)	(0.41%)	(0.00%)	(0.02%)	0.00%	(0.01%)
123												
124	TranD-Lab	3,631	2,315	720	-	96	237	238	0	17	0	9
125		100.00%	63.75%	19.83%	-	2.63%	6.52%	6.55%	0.00%	0.47%	0.00%	0.24%
126												
127	TranD-Pt	500,115	301,657	105,156	-	14,957	37,057	37,242	2	2,692	2	1,349
128		100.00%	60.32%	21.03%	0.00%	2.99%	7.41%	7.45%	0.00%	0.54%	0.00%	0.27%
129												
130	TranC-Pt_Real	500,115	301,657	105,156	-	14,957	37,057	37,242	2	2,692	2	1,349
131		100.00%	60.32%	21.03%	0.00%	2.99%	7.41%	7.45%	0.00%	0.54%	0.00%	0.27%
132												
133	TranD-OM	19,435	12,158	3,935	-	536	1,328	1,334	0	96	0	48
134		100.00%	62.56%	20.25%	0.00%	2.76%	6.83%	6.86%	0.00%	0.50%	0.00%	0.25%
135												

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	Allocator Name	Total	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
136	TranD-Unc_RR	1,161	951	209	-	-	2	-	-	-	-	-
137		100.00%	81.86%	18.01%	-	-	0.13%	-	-	-	-	-
138												
139	TranD-Pretax	35,169	32,515	2,989	396	(88)	(523)	(8)	4	(70)	0	(47)
140		100.00%	92.45%	8.50%	1.13%	-0.25%	-1.49%	-0.02%	0.01%	-0.20%	0.00%	-0.13%
141												
142	DistD-Lab	19,923	10,566	3,527	197	913	2,205	2,304	0	168	0	44
143		100.00%	53.03%	17.70%	0.99%	4.58%	11.07%	11.57%	0.00%	0.84%	0.00%	0.22%
144												
145	DistD-Int	560	333	116	1	18	44	44	0	3	0	1
146		100.00%	59.56%	20.76%	0.09%	3.14%	7.78%	7.82%	0.00%	0.57%	0.00%	0.27%
147												
148	DistD-Pt	1,187,319	707,217	246,532	1,106	37,299	92,408	92,869	5	6,713	5	3,163
149		100.00%	59.56%	20.76%	0.09%	3.14%	7.78%	7.82%	0.00%	0.57%	0.00%	0.27%
150												
151	DistD-Pt_Real	1,170,471	705,941	246,088	7	35,018	86,757	87,190	5	6,303	5	3,158
152		100.00%	60.31%	21.02%	0.00%	2.99%	7.41%	7.45%	0.00%	0.54%	0.00%	0.27%
153												
154	DistD-Pt_xMSM	449,718	262,330	91,447	1,104	15,236	37,746	37,935	2	2,742	2	1,173
155		100.00%	58.33%	20.33%	0.25%	3.39%	8.39%	8.44%	0.00%	0.61%	0.00%	0.26%
156												
157	DistD-Mains	735,459	443,611	154,641	-	21,996	54,495	54,767	3	3,959	3	1,984
158		100.00%	60.32%	21.03%	0.00%	2.99%	7.41%	7.45%	0.00%	0.54%	0.00%	0.27%
159												
160	DistD-MainsSvc	735,459	443,611	154,641	-	21,996	54,495	54,767	3	3,959	3	1,984
161		100.00%	60.32%	21.03%	0.00%	2.99%	7.41%	7.45%	0.00%	0.54%	0.00%	0.27%
162												
163	DistD-OM	31,441	17,057	5,123	320	1,469	3,288	3,840	0	285	0	59
164		100.00%	54.25%	16.29%	1.02%	4.67%	10.46%	12.21%	0.00%	0.91%	0.00%	0.19%
165												
166	DistD-Unc_RR	2,249	1,844	400	-	-	4	-	-	-	-	-
167		100.00%	82.03%	17.81%	-	-	0.16%	-	-	-	-	-
168												
169	DistD-Pretax	30,362	37,365	1,345	230	(1,370)	(3,476)	(3,291)	6	(345)	0	(101)
170		100.00%	123.06%	4.43%	0.76%	-4.51%	-11.45%	-10.84%	0.02%	-1.14%	0.00%	-0.33%
171												
172	DistC-Lab	125,707	104,851	16,407	328	667	1,580	1,691	3	172	1	8
173		100.00%	83.41%	13.05%	0.26%	0.53%	1.26%	1.35%	0.00%	0.14%	0.00%	0.01%
174												
175	DistC-Int	978	854	114	0	1	5	2	0	0	0	0
176		100.00%	87.35%	11.65%	0.05%	0.13%	0.56%	0.21%	0.00%	0.05%	0.00%	0.00%
177												
178	DistC-Pt	2,074,646	1,812,155	241,654	1,010	2,727	11,553	4,417	48	982	12	88
179		100.00%	87.35%	11.65%	0.05%	0.13%	0.56%	0.21%	0.00%	0.05%	0.00%	0.00%
180												

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

AllocFctr
Class Allocation Factors
Sch 2R
Fac

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocation Factors

	Allocator Name	Total	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
181	DistC-Pt_Real	689,306	635,551	52,491	23	150	954	102	3	25	4	2
182		100.00%	92.20%	7.62%	0.00%	0.02%	0.14%	0.01%	0.00%	0.00%	0.00%	0.00%
183												
184	DistC-Pt_xMSM	31,937	28,832	2,968	7	18	76	29	0	6	0	1
185		100.00%	90.28%	9.29%	0.02%	0.06%	0.24%	0.09%	0.00%	0.02%	0.00%	0.00%
186												
187	DistC-Mains	675,702	623,668	50,907	17	132	878	73	3	19	4	1
188		100.00%	92.30%	7.53%	0.00%	0.02%	0.13%	0.01%	0.00%	0.00%	0.00%	0.00%
189												
190	DistC-MainsSvc	1,668,359	1,473,660	188,601	379	489	3,254	1,658	12	274	10	24
191		100.00%	88.33%	11.30%	0.02%	0.03%	0.20%	0.10%	0.00%	0.02%	0.00%	0.00%
192												
193	DistC-OM	209,031	165,791	29,427	905	2,135	4,515	5,714	4	490	1	48
194		100.00%	79.31%	14.08%	0.43%	1.02%	2.16%	2.73%	0.00%	0.23%	0.00%	0.02%
195												
196	DistC-Unc_RR	6,714	6,120	592	-	-	1	-	-	-	-	-
197		100.00%	91.16%	8.82%	-	-	0.02%	-	-	-	-	-
198												
199	DistC-Pretax	44,643	17,150	11,904	664	2,466	5,536	6,603	11	101	(0)	209
200		100.00%	38.42%	26.67%	1.49%	5.52%	12.40%	14.79%	0.02%	0.23%	0.00%	0.47%
201												
202	BillC-Lab	4,953	4,571	373	0	1	6	1	0	0	0	0
203		100.00%	92.30%	7.54%	0.00%	0.02%	0.13%	0.01%	0.00%	0.00%	0.00%	0.00%
204												
205	BillC-TotPt	4,125	3,807	311	0	1	5	0	0	0	0	0
206		100.00%	92.30%	7.54%	0.00%	0.02%	0.13%	0.01%	0.00%	0.00%	0.00%	0.00%
207												
208	BillC-OM	7,154	6,602	540	0	1	9	1	0	0	0	0
209		100.00%	92.29%	7.54%	0.00%	0.02%	0.13%	0.01%	0.00%	0.00%	0.00%	0.00%
210												
211	BillC-Pretax	(6,560)	(6,209)	(425)	5	12	20	35	0	2	(0)	1
212		100.00%	94.64%	6.48%	(0.07%)	(0.18%)	(0.30%)	(0.53%)	(0.00%)	(0.02%)	0.00%	(0.01%)
213												
214	BIllC-Unc_RR	180	172	9	-	-	0	-	-	-	-	-
215		100.00%	95.19%	4.81%	-	-	0.00%	-	-	-	-	-
216												
217	SaleC-OM	-	-	-	-	-	-	-	-	-	-	-
218		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
219												
220	SaleC-Pretax	-	-	-	-	-	-	-	-	-	-	-
221		0.00%	-	-	-	-	-	-	-	-	-	-
222												
223	SaleC-Unc_RR	-	-	-	-	-	-	-	-	-	-	-
224		0.00%	-	-	-	-	-	-	-	-	-	-
225												

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AllocFctr
Class Allocation Factors
Sch 2R
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Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026
Class Allocation Factors

	Allocator Name	Total	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
226	ProcC-OM	1,187	1,095	83	0	1	4	3	0	0	0	0
227		100.00%	92.23%	7.00%	0.03%	0.11%	0.35%	0.25%	0.00%	0.02%	0.00%	0.00%
228												
229	ProcC-Lab	999	921	70	0	1	3	2	0	0	0	0
230		100.00%	92.24%	7.00%	0.03%	0.11%	0.35%	0.25%	0.00%	0.02%	0.00%	0.00%
231												
232	ProcC-Pretax	(1,130)	(1,052)	(75)	(0)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
233		100.00%	93.07%	6.60%	0.01%	0.05%	0.20%	0.07%	0.00%	0.01%	0.00%	0.00%
234												
235	ProcC-Unc_RR	28	27	1	-	-	0	-	-	-	-	-
236		100.00%	95.50%	4.50%	-	-	0.00%	-	-	-	-	-
237												
238	OM_xGas	552,190	426,978	87,443	1,301	5,991	15,691	13,462	14	1,147	3	160
239		100.00%	77.32%	15.84%	0.24%	1.08%	2.84%	2.44%	0.00%	0.21%	0.00%	0.03%
240												
241	Acct931	100.00%	73.66%	15.83%	0.15%	1.67%	4.04%	4.20%	0.00%	0.32%	0.00%	0.13%
242		100.00%	73.66%	15.83%	0.15%	1.67%	4.04%	4.20%	0.00%	0.32%	0.00%	0.13%
243												
244	RateBase	2,241,921	1,626,460	365,209	3,443	39,808	95,916	100,292	34	7,717	11	3,032
245		100.00%	72.55%	16.29%	0.15%	1.78%	4.28%	4.47%	0.00%	0.34%	0.00%	0.14%
246												
247	TotalDxPt	3,261,965	2,519,372	488,186	2,116	40,026	103,962	97,286	53	7,695	17	3,252
248		100.00%	77.23%	14.97%	0.06%	1.23%	3.19%	2.98%	0.00%	0.24%	0.00%	0.10%
249												
250	Taxes_PltBased	51,431	35,811	8,799	1	1,092	2,719	2,714	0	197	0	98
251		100.00%	69.63%	17.11%	0.00%	2.12%	5.29%	5.28%	0.00%	0.38%	0.00%	0.19%
252												
253	Total_Labor	161,760	128,186	22,009	594	1,783	4,208	4,532	3	379	1	65
254		100.00%	79.24%	13.61%	0.37%	1.10%	2.60%	2.80%	0.00%	0.23%	0.00%	0.04%
255												
256	Rev-Other	-	-	-	-	-	-	-	-	-	-	-
257		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
258												
259	Total_RR	892,016	677,624	141,656	1,692	11,545	29,385	27,276	20	2,215	5	600
260		100.00%	75.97%	15.88%	0.19%	1.29%	3.29%	3.06%	0.00%	0.25%	0.00%	0.07%
261												

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

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Sch 2S-Index
Index

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Rate Year Ending March 31, 2026 ($000s)

Appendix 3, Schedule 2S- Development of Allocators

Line	Tab	Schedule	Exhibit
1	Index	Sch 2S-Index	Index to Schedule 2S
2	Allocators	Sch 2S-1	Summary of External Allocator Values
3	Deliveries	Sch 2S-2	Gas Deliveries (dekatherms)
4	Revenue	Sch 2S-3	Revenue at Present Rates
5	Customers	Sch 2S-4	Number of Customers
6	DesignDay	Sch 2S-5	Design Day Requirements (dekatherms)
7	Mains	Sch 2S-6	Mains- Minimum System Study
8	Services	Sch 2S-7	Services Investment
9	Meters	Sch 2S-8	Meters Investment
10	Acct903	Sch 2S-9	Allocators- Acct903
11	Acct908	Sch 2S-10	Allocators- Acct908
12	Aging	Sch 2S-11	Aging Analysis
13	WriteOff	Sch 2S-12	Write-Offs

Allocators
Sch 2S-1
AllocSum

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Summary of External Allocator Values

	Allocator Name	TOTAL	SC-1 Residential	SC-2 Small General	SC-6 Interruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12-S/L DG NonRes	SC-13 DG Res	NYSEG
	ALLOCATOR VALUES											
1	Cust_Avg	645,762	596,034	48,651	16	126	839	70	3	18	4	1
1	Cust_Res	596,038	596,034								4	
2	Cust_NonRes	49,724		48,651	16	126	839	70	3	18		1
2	Gas_Deliveries	119,157,769	57,396,400	20,285,244	5,183,444	6,375,125	8,393,053	19,712,047	2,490	1,568,609	401	240,955
3	Gas_Del_Firm	113,974,325	57,396,400	20,285,244		6,375,125	8,393,053	19,712,047	2,490	1,568,609	401	240,955
4	Thru_Winter	76,584,362	40,292,538	14,281,467	2,297,598	3,428,786	5,609,944	9,778,991	914	725,989	290	167,844
5	Peak_Sendout	1,291,007	778,703	271,452	0	38,612	95,660	96,137	5	6,949	6	3,483
6	Collect_Dol	278,071,006	251,514,299	18,117,583	380,154	1,326,157	3,304,296	3,186,101	5,438	177,662	514	58,802
7	Collect_Num	3,100,639	3,012,146	86,576	28	224	1,494	125	5	32	7	2
8	Peak_Indu	256,493			19,136	38,612	95,660	96,137		6,949		
9	WriteOff_Tot	74,939,280	64,419,753	10,451,871	0	0	67,656	0	0	0	0	0
10	WriteOff_Gas	30,029,802	24,520,179	5,464,177	0	0	45,446	0	0	0	0	0
11	WriteOff_Del	44,909,478	39,899,574	4,987,694	0	0	22,210	0	0	0	0	0
12	Account903	7,444,391	6,867,754	519,664	2,287	8,582	25,887	18,622	57	1,159	38	341
13	Acct903_Bill	3,263,374	3,012,071	245,859	81	637	4,242	354	15	91	20	5
14	Acct903_Coll	341,966	315,039	25,436	52	214	784	401	2	29	2	7
15	Account908	11,647,393	8,450,836	2,020,211	89,663	182,742	408,731	447,187	828	45,711	58	1,427
16	EE_Prog	100.00%	53.53%	18.79%	2.48%	4.34%	7.22%	12.65%	0.00%	0.98%	0.00%	0.00%
17	Total_Revenue	787,600,751	607,669,911	122,752,862	2,575,672	8,985,173	22,387,745	21,586,933	36,846	1,203,719	3,484	398,406
18	Rev-Comm	272,069,752	214,901,427	46,583,869	0	1,733,263	6,344,942	2,243,916	9,825	250,880	1,630	0
19	Rev-BaseDel	493,438,659	372,807,745	74,534,902	2,563,501	7,166,648	15,788,191	19,211,873	26,847	940,628	1,801	396,524
20	Rev-MFC	10,798,419	9,517,037	1,054,052	0	42,805	148,824	29,141	0	6,523	37	0
21	Rev-Other	0	0	0	0	0	0	0	0	0	0	0
22	Rev-GRT	11,293,920	10,443,702	580,038	12,171	42,457	105,788	102,004	174	5,688	16	1,883
23	Meter_Invest	242,039,177	200,102,011	32,425,001	406,342	1,446,931	5,357,300	1,777,746	23,682	457,135	1,357	41,673
24	Service_Invest	3,121,077,170	2,672,513,858	432,933,515	1,139,043	1,121,563	7,468,955	4,983,312	26,727	800,889	18,118	71,190

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Deliveries
Sch 2S-2
Deliv

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Gas Deliveries (dekatherms)

Line	Class	SC	0 Apr-25	0 May-25	0 Jun-25	0 Jul-25	0 Aug-25	0 Sep-25	0 Oct-25	Winter Nov-25	Winter Dec-25	Winter Jan-26	Winter Feb-26	Winter Mar-26	TOTAL	Total Winter
1	SC-1 Residential	1	6,244,348	2,900,747	1,957,668	1,424,067	1,339,997	1,355,503	1,881,532	4,039,248	6,650,576	7,741,557	13,545,629	8,315,529	**57,396,400**	**40,292,538**
2	SC-2 Small General	2	2,048,136	1,022,327	663,567	524,247	516,177	515,543	713,781	1,482,326	2,440,066	2,863,894	4,740,501	2,754,679	**20,285,244**	**14,281,467**
3	SC-6 Interruptible	6	435,353	451,937	347,581	375,251	441,486	399,351	434,889	466,855	475,464	475,613	507,108	372,557	**5,183,444**	**2,297,598**
4	SC-5 Firm	5	470,223	443,139	383,002	354,409	399,358	386,353	509,854	585,954	705,662	716,557	814,962	605,652	**6,375,125**	**3,428,786**
5	SC-7 Small Firm	7	757,605	382,864	344,905	292,108	287,094	304,637	413,897	766,342	941,204	1,074,761	1,720,584	1,107,053	**8,393,053**	**5,609,944**
6	SC-8 Standby	8	1,739,224	1,535,202	1,359,616	1,193,192	1,359,516	1,345,229	1,401,077	1,705,817	1,958,100	2,023,143	2,186,557	1,905,374	**19,712,047**	**9,778,991**
7	SC-10 NGV	10	213	170	291	210	236	245	210	168	211	143	166	227	**2,490**	**914**
8	SC-12-S/L DG NonRes	12	126,421	104,818	132,917	120,173	119,374	115,155	123,763	131,952	143,548	136,496	170,871	143,123	**1,568,609**	**725,989**
9	SC-13 DG Res	13	43	19	9	9	6	9	17	34	38	60	97	60	**401**	**290**
10	NYSEG	NYSEG	30,947	15,173	8,125	4,546	4,388	4,581	5,351	9,776	21,749	31,383	59,761	45,176	**240,955**	**167,844**
11	**TOTAL**		**11,852,513**	**6,856,394**	**5,197,679**	**4,288,211**	**4,467,632**	**4,426,606**	**5,484,372**	**9,188,472**	**13,336,616**	**15,063,607**	**23,746,236**	**15,249,431**	**119,157,769**	**76,584,362**

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Revenue at Present Rates

Line	Class	SC	Therms	Base Delivery	MFC	Other	Total Other Delivery	Total Delivery	Commodity	Total Before GRT	GRT	Total	ESCO Commodity
1	SC-1 Residential	1	573,964,003	372,807,745	9,517,037	-	9,517,037	382,324,782	214,901,427	597,226,209	10,443,702	607,669,911	20,055,269
2	SC-2 Small General	2	202,852,443	74,534,902	1,054,052	-	1,054,052	75,588,955	46,583,869	122,172,824	580,038	122,752,862	36,226,225
3	SC-6 Interruptible	6	51,834,437	2,563,501	-	-	-	2,563,501	-	2,563,501	12,171	2,575,672	14,746,588
4	SC-5 Firm	5	63,751,250	7,166,648	42,805	-	42,805	7,209,453	1,733,263	8,942,716	42,457	8,985,173	21,486,918
5	SC-7 Small Firm	7	83,930,531	15,788,191	148,824	-	148,824	15,937,015	6,344,942	22,281,957	105,788	22,387,745	26,265,902
6	SC-8 Standby	8	197,120,467	19,211,873	29,141	-	29,141	19,241,014	2,243,916	21,484,930	102,004	21,586,933	70,883,643
7	SC-10 NGV	10	24,904	26,847	-	-	-	26,847	9,825	36,672	174	36,846	-
8	SC-12-S/L DG NonRes	12	15,686,086	940,628	6,523	-	6,523	947,151	250,880	1,198,031	5,688	1,203,719	5,056,597
9	SC-13 DG Res	13	4,012	1,801	37	-	37	1,838	1,630	3,468	16	3,484	-
10	NYSEG	NYSEG	2,409,554	396,524	-	-	-	396,524	-	396,524	1,883	398,406	-
11	**TOTAL**		**1,191,577,687**	**493,438,659**	**10,798,419**	**-**	**10,798,419**	**504,237,078**	**272,069,752**	**776,306,831**	**11,293,920**	**787,600,751**	**194,721,142**
12													
13													
14	Revenue Sharing Classes (SC9, SC 14)		445,343,432	21,229,219	-	-	-	21,229,219	-	21,229,219	336,907	**21,566,126**	
15	Late Payment Charges					4,082,582	4,082,582	4,082,582	-	4,082,582	-	**4,082,582**	
16	Miscellaneous 3rd Party					594,309	594,309	594,309	-	594,309	229	**594,539**	
17	Misc Fees, Acct, Low Inc					-	-	-	-	-	-	**-**	
18	Supervision & Admin					481,314	481,314	481,314	-	481,314	-	**481,314**	
19	EZR/EJP (Credit)					(526,000)	(526,000)	(526,000)	-	(526,000)	(13,232)	**(539,232)**	
20	**TOTAL REVENUES**		**1,636,921,119**	**514,667,878**	**10,798,419**	**4,632,206**	**15,430,625**	**530,098,503**	**272,069,752**	**802,168,256**	**11,617,825**	**813,786,081**	

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Customers
Sch 2S-4
Cust

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Number of Customers

Line	Classes	SC	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total	Average
1	SC-1 Residential	1	596,323	596,207	595,159	593,758	593,151	593,253	593,974	595,282	597,120	598,567	599,486	600,127	**7,152,406**	596,034
2	SC-2 Small General	2	48,879	48,831	48,652	48,462	48,322	48,256	48,318	48,459	48,692	48,881	48,978	49,082	**583,811**	48,651
3	SC-6 Interruptible	6	16	16	16	16	16	16	16	16	16	16	16	16	**192**	16
4	SC-5 Firm	5	126	126	126	126	126	126	126	126	126	126	126	126	**1,512**	126
5	SC-7 Small Firm	7	844	843	840	836	834	832	834	836	840	843	845	847	**10,072**	839
6	SC-8 Standby	8	70	70	70	70	70	70	70	70	70	70	70	70	**840**	70
7	SC-10 NGV	10	3	3	3	3	3	3	3	3	3	3	3	3	**36**	3
8	SC-12-S/L DG NonRes	12	18	18	18	18	18	18	18	18	18	18	18	18	**216**	18
9	SC-13 DG Res	13	4	4	4	4	4	4	4	4	4	4	4	4	**48**	4
10	NYSEG	NYSEG	1	1	1	1	1	1	1	1	1	1	1	1	**12**	1
11	**TOTAL**		**646,284**	**646,119**	**644,888**	**643,294**	**642,544**	**642,579**	**643,364**	**644,815**	**646,890**	**648,529**	**649,547**	**650,294**	7,749,146	**645,762**

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

DesignDay
Sch 2S-5
DDReq

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Design Day Requirements (dekatherms)

	Classes	Peak February 2026 Sales (Usage) dth	Customers	Monthly Use per Customer	Daily Use per Customer	Annual Daily Use per Customer	Base July 2025-August 2025 Sales (Usage) dth	Customers	Daily Use per Customer	Monthly Use per Customer
		(A)	(B)	(C)	31	365			62	31
1	SC-1 Residential	13,545,629	599,486	22.60	0.73	0.26	2,764,064	593,454	0.08	2.33
2	SC-2 Small General	4,740,501	48,978	96.79	3.12	1.14	1,040,424	48,392	0.35	10.75
3	SC-6 Interruptible	507,108	16	31,694.25	1,022.40	887.58	816,737	16	823.32	25,523.02
4	SC-5 Firm	814,962	126	6,466.12	208.58	138.58	753,767	126	96.46	2,990.29
5	SC-7 Small Firm	1,720,584	845	2,037.09	65.71	27.40	579,202	835	11.19	346.85
6	SC-8 Standby	2,186,557	70	31,236.53	1,007.63	771.51	2,552,707	70	588.18	18,233.62
7	SC-10 NGV	166	3	54.81	1.77	2.27	446	3	2.41	74.69
8	SC-12-S/L DG NonRes	170,871	18	9,492.81	306.22	238.75	239,547	18	214.65	6,654.07
9	SC-13 DG Res	97	4	23.97	0.77	0.27	15	4	0.06	1.85
10	NYSEG	59,761	1	59,760.80	1,927.77	660.15	8,934	1	144.09	4,466.85
11	**TOTAL**	**23,746,236**	**649,547**	36.56	1.18		**8,755,843**	**642,919**	0.22	6.81
12	**TOTAL**	**23,746,236**	**649,547**				**8,755,843**	**642,919**	0.22	6.81
13										

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

DesignDay
Sch 2S-5
DDReq

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Design Day Requirements (dekatherms)

	Classes	Peak February 2026		Design Day		
		Heating Load Per Customer	Use per Customer per HDD	Design Day HEATING Use per Customer	Design Day GROSS Class Needs	Design Day Allocation
			1,242	75		
1	SC-1 Residential	20.27	0.02	1.30	778,703	60.32%
2	SC-2 Small General	86.04	0.07	5.54	271,452	21.03%
3	SC-6 Interruptible	6,171.23	4.97		0	0.00%
4	SC-5 Firm	3,475.83	2.80	306.35	38,612	2.99%
5	SC-7 Small Firm	1,690.24	1.36	113.26	95,660	7.41%
6	SC-8 Standby	13,002.91	10.47	1,373.38	96,137	7.45%
7	SC-10 NGV	0.00	0.00	1.77	5	0.00%
8	SC-12-S/L DG NonRes	2,838.74	2.29	386.07	6,949	0.54%
9	SC-13 DG Res	22.13	0.02	1.40	6	0.00%
10	NYSEG	55,293.95	44.52	3,483.10	3,483	0.27%
11	**TOTAL**	29.75	0.02395	2.02	**1,291,007**	**100.00%**
12	**TOTAL**				**1,291,007**	
13						

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Mains
Sch 2S-6
Mains

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Mains- Minimum System Study

Line	Desscription	Desscription	Plastic 2"	Plastic 4"	Plastic 6"	Plastic 8"	Plastic 12"	Steel All	Total
1									
2	Mains Dollars	New, 2014-2018	11,837,150	6,246,185	3,226,554	3,894,920	3,454,976	3,217,253	31,877,038
3	Mains Feet	New, 2014-2018	345,312	134,797	59,566	35,823	15,773	6,709	597,980
4	$ / Foot		$34.28	$46.34	$54.17	$108.73	$219.04	$479.54	$53.31
5									
6	Installed Feet	In Place	2,432,329	2,540,520	1,698,532	1,188,078	815,282	108,491	8,783,233
7	Cost at Minimum (2" Plastic)		83,379,225	87,087,964	58,224,974	40,726,814	27,947,537	3,719,010	301,085,523
8									
9	Cost at Like Replacement		83,379,225	117,721,910	92,005,606	129,175,923	178,582,452	52,025,866	652,890,983
10	**Minimum Size Ratio, 2014-2018**								**46.12%**
11									
12	Mains Dollars	New, 2019-2022	31,771,499	39,683,265	6,775,973	5,173,865	1,713,631	7,522,912	92,641,145
13	Mains Feet	New, 2019-2022	405,748	323,728	28,137	26,399	7,762	8,587	800,361
14	$ / Foot		$78.30	$122.58	$240.82	$195.99	$220.77	$876.08	$115.75
15									
16	Installed Feet X1000	In Place	2,838,077	2,864,248	1,726,670	1,214,477	823,044	117,078	9,583,594
17	Cost at Minimum (2" Plastic)		222,231,460	224,280,735	135,204,315	95,097,832	64,447,276	9,167,583	750,429,202
18									
19	Cost at Like Replacement		222,231,460	351,105,631	415,814,876	238,021,887	181,705,073	102,569,460	1,511,448,387
20	**Minimum Size Ratio, 2019-2022**								**49.65%**
21									
22	**Minimum Size for ACOS, Average**								**47.88%**
23									
24									

Services
Sch 2S-7
Services

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Services Investment

Line	Class	Service Cost Ratio to Residential Heat	Average Service Cost	Average Customers	Services Cost
1	SC-1 Residential		$4,484	596,034	2,672,513,858
2	SC-2 Small General		$8,899	48,651	432,933,515
3	SC-6 Interruptible	8.0	$71,190	16	1,139,043
4	SC-5 Firm		$8,899	126	1,121,563
5	SC-7 Small Firm		$8,899	839	7,468,955
6	SC-8 Standby	8.0	$71,190	70	4,983,312
7	SC-10 NGV		$8,899	3	26,727
8	SC-12-S/L DG NonRes	5.0	$44,494	18	800,889
9	SC-13 DG Res		$4,484	4	18,118
10	NYSEG	8.0	$71,190	1	71,190
10	**Total**		$4,833	**645,762**	**3,121,077,170**
16					
17					

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Meters
Sch 2S-8
Meters

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Meters Investment

Line	Classes	Rate	Most Common Meter	Average Cost Installed	Average Customers	Meter Cost- Total
1	SC-1 Residential	1	American Meter AC 250 TC	$335.72	596,034	200,102,011
2	SC-2 Small General	2	American Meter AC 250 TC	$666.48	48,651	32,425,001
3	SC-6 Interruptible	6	Mulcare AAT140	$25,396.38	16	406,342
4	SC-5 Firm	5	Mulcare AAT35	$11,480.33	126	1,446,931
5	SC-7 Small Firm	7	Dresser 7M TC	$6,382.87	839	5,357,300
6	SC-8 Standby	8	Mulcare AAT140	$25,396.38	70	1,777,746
7	SC-10 NGV	10	Dresser 7M CD	$7,884.83	3	23,682
8	SC-12-S/L DG NonRes	12	Dresser 56M CD	$25,396.38	18	457,135
9	SC-13 DG Res	13	American Meter AC 250 TC	$335.72	4	1,357
10	NYSEG	NYSEG	Dresser 56M CD	$41,672.86	1	41,673
11	**Total**	Overall average		**$374.81**	**645,762**	**242,039,177**

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Acct903
Sch 2S-9
Acct903

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Allocators- Acct903

Line	Activity		Allocator	Amount	Total	SC-1 Residential	SC-2 Small General	SC-6 Interruptible	SC-5 Firm	SC-7 Small	SC-8 Standby	SC-10 NGV	SC-12-S/L DG	SC-13 DG	NYSEG
1	**ACCOUNT 903 - Customer Records & Collection Expense**														
2	Billing		Cust_Avg	1,720,274	1,720,274	1,587,801	129,603	43	336	2,236	186	8	48	11	3
3	Print Mail, Postage		Cust_Avg	3,932,003	3,932,003	3,629,210	296,232	97	767	5,111	426	18	110	25	6
4	Payment Processing		Cust_Avg	436,110	436,110	402,527	32,856	11	85	567	47	2	12	3	1
5	Collections		Collect_Dol	1,604,960	1,604,960	1,451,681	104,570	2,194	7,654	19,072	18,389	31	1,025	3	339
6	Field Collections		Collect_Num	530,810	530,810	515,661	14,821	5	38	256	21	1	5	1	0
7	Call Center		Cust_Avg	1,746,713	1,746,713	1,612,204	131,595	43	341	2,270	189	8	49	11	3
8	Other		Cust_Avg	1,078,861	1,078,861	995,781	81,280	27	211	1,402	117	5	30	7	2
9	Specifically allocated			11,049,731	11,049,731	10,194,863	790,959	2,420	9,432	30,913	19,377	74	1,279	60	354
10	To BILLING Function			(3,263,374)	(3,263,374)	(3,012,071)	(245,859)	(81)	(637)	(4,242)	(354)	(15)	(91)	(20)	(5)
11	To COLLECTIONS Function			(341,966)	(341,966)	(315,039)	(25,436)	(52)	(214)	(784)	(401)	(2)	(29)	(2)	(7)
12	**Account903 Allocator**			7,444,391	7,444,391	6,867,754	519,664	2,287	8,582	25,887	18,622	57	1,159	38	341
13															
14			Competitive												
15	Print & Mail/ Billing	Billing %	52.00%	2,939,184	2,939,184	2,712,846	221,435	73	574	3,820	319	14	82	18	5
16	Call Center	Billing %	18.56%	324,190	324,190	299,225	24,424	8	63	421	35	2	9	2	1
17	**Acct903_Bill Allocator**			6,526,743	3,263,374	3,012,071	245,859	81	637	4,242	354	15	91	20	5
18															
19	Collections	Collections	2.00%	32,099	32,099	29,034	2,091	44	153	381	368	1	21	0	7
20	Call Center	Collections	17.74%	309,867	309,867	286,005	23,345	8	60	403	34	1	9	2	0
21	**Acct903_Coll Allocator**			683,925	341,966	315,039	25,436	52	214	784	401	2	29	2	7
22	Collections / (Collections plus Billing)			9.48%											

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Acct908
Sch 2S-10
Acct908

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Allocators- Acct908

Line	Activity	Allocator	Amount	SC-1 Residential	SC-2 Small General	SC-6 Interrupti	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12- S/L DG	SC-13 DG Res	NYSEG
1	**ACCOUNT 908 - Programs**												
2	AMI	Meter_Invest	8,245,589	6,816,909	1,104,628	13,843	49,293	182,508	60,563	807	15,573	46	1,420
3	Prepaid DRCR	Cust_Avg	0	0	0	0	0	0	0	0	0	0	0
4	Mktg, Sales, Growth	EE_Prog	2,560,477	1,370,648	481,197	63,509	111,203	184,822	323,914	0	25,175	10	0
5	Non-Pipes Alternatives	EE_Prog	491,826	263,279	92,430	12,199	21,360	35,501	62,219	0	4,836	2	0
6	CI Customers/ RAS	Cust_NonRes	349,500	0	341,956	112	886	5,899	492	21	127	0	7
7	**Account908 Allocator**		11,647,393	8,450,836	2,020,211	89,663	182,742	408,731	447,187	828	45,711	58	1,427
8	Labor	Account908	2,933,528	2,128,439	508,813	22,583	46,026	102,943	112,629	209	11,513	15	359
9			14,580,920	10,579,275	2,529,024	112,246	228,767	511,674	559,816	1,036	57,223	72	1,786
10													

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Aging
Sch 2S-11
Aging

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Aging Analysis

Line	Classes	SC	Revenue Res	Revenue C&I	Revenue % Res-H %	Revenue % C&I %	Collection Weights - Collect-Dol 31-60	1 Collect-Dol 61-90	2 Collect-Dol 91-120	3 Collect-Dol 121-180	5 Collect-Dol >180	Weighted Collect-Dol	Weighted Collect-Num
1	SC-1 Residential	1	597,226		100%		8,791	5,952	5,941	10,520	40,424	251,514	3,012
2	SC-2 Small General	2		122,173		68%	1,616	704	489	627	2,911	18,118	87
3	SC-6 Interruptible	6		2,564		1%	34	15	10	13	61	380	0
4	SC-5 Firm	5		8,943		5%	118	52	36	46	213	1,326	0
5	SC-7 Small Firm	7		22,282		12%	295	128	89	114	531	3,304	1
6	SC-8 Standby	8		21,485		12%	284	124	86	110	512	3,186	0
7	SC-10 NGV	10		37		0%	0	0	0	0	1	5	0
8	SC-12-S/L DG NonRes	12		1,198		1%	16	7	5	6	29	178	0
9	SC-13 DG Res	13		3		0%	0	0	0	0	0	1	0
10	NYSEG	NYSEG		397		0%	5	2	2	2	9	59	0
11			**597,226**	**179,081**	**100%**	**100%**	**11,159**	**6,984**	**6,657**	**11,439**	**44,691**	**278,071**	**3,101**
12				776,307									
13													
14							**31-60**	**61-90**	**91-120**	**121-180**	**>180**	**0-30**	**Total**
15	Residential						8,791	5,952	5,941	10,520	40,424	41,737	113,365
16	Non-Residential						2,368	1,033	716	920	4,267	20,186	29,489
17	All						11,159	6,984	6,657	11,439	44,691	61,924	142,854

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

WriteOff
Sch 2S-12
WriteOff

Niagara Mohawk Power Corporation (Gas)
Embedded Cost of Service Study (ECOSS) (S)
Write-Offs

Line	Classes	SC	Write-Offs 2022-2023	Annual Revenue	Commodity Revenue	Non-Commodity Revenue	ESCO Commodity	Total Commodity	Revenue Basis for Write-Offs	Net as % Revenue	Delivery Write-Offs	Commodity Write-Offs
1	SC-1 Residential	1	64,419,753	597,226,209	214,901,427	382,324,782	20,055,269	234,956,696	617,281,477	10.44%	39,899,574	24,520,179
2	SC-2 Small General	2	10,451,871	122,172,824	46,583,869	75,588,955	36,226,225	82,810,095	158,399,050	6.60%	4,987,694	5,464,177
3	SC-6 Interruptible	6		2,563,501	-	2,563,501	14,746,588	14,746,588	17,310,089	0.00%	-	-
4	SC-5 Firm	5	-	8,942,716	1,733,263	7,209,453	21,486,918	23,220,181	30,429,634	0.00%	-	-
5	SC-7 Small Firm	7	67,656	22,281,957	6,344,942	15,937,015	26,265,902	32,610,844	48,547,860	0.14%	22,210	45,446
6	SC-8 Standby	8	-	21,484,930	2,243,916	19,241,014	70,883,643	73,127,559	92,368,573	0.00%	-	-
7	SC-10 NGV	10		36,672	9,825	26,847	-	9,825	36,672	0.00%	-	-
8	SC-12-S/L DG NonRes	12		1,198,031	250,880	947,151	5,056,597	5,307,477	6,254,628	0.00%	-	-
9	SC-13 DG Res	13		3,468	1,630	1,838	-	1,630	3,468	0.00%	-	-
10	NYSEG	NYSEG		396,524	-	396,524	-	-	396,524	0.00%		-
11	**Totals**		74,939,280	776,306,831	272,069,752	504,237,078	194,721,142	466,790,895	971,027,973	7.72%	44,909,478	30,029,802

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3 Index
Index

Niagara Mohawk Power Corporation (Gas)
REVENUE ALLOCATION AND RATE DESIGN (S)

Line	Tab	Schedule	Exhibit
1	Index	Sch 3 Index	Index to Schedule 3
2	RevAlloc	Sch 3A	Revenue Allocation Settlement (S)
3	Rates_Lev1	Sch 3B	Current and Proposed Rates (S)- Level Year 1
4	CompSep	Sch 3C	Calculation of Compressed Rates (S)- Level Year 1
5	Rates_Lev2	Sch 3D	Current and Proposed Rates (S)- Level Year 2
6	Rates_Lev3	Sch 3E	Current and Proposed Rates (S)- Level Year 3
7	Rates_Post	Sch 3F	Current and Proposed Rates (S)- Post Year 3
8	Reconcile	Sch 3G	Reconciliation of Proposed Increase (S)
9	MFC	Sch 3H	MFC Components from ECOSS (S)
10	RateSum	Sch 3I	Summary of Rates

Niagara Mohawk Power Corporation (Gas)
Revenue Allocation Settlement (S)
Rate Year Ending March 31, 2026

Line	Account	Balance	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
1	**Delivery revenue at present rates**	493,439	372,808	74,535	2,564	7,167	15,788	19,212	27	941	2	397
2	MFC Revenue	10,798	9,517	1,054	-	43	149	29	-	7	0	-
3	**Delivery revenue, pro forma**	504,237	382,325	75,589	2,564	7,209	15,937	19,241	27	947	2	397
4	Commodity, Other revenue	297,931	234,975	50,599	42	2,014	7,064	2,907	10	305	2	14
5	Total revenue	802,168	617,300	126,187	2,605	9,224	23,001	22,148	37	1,252	4	411
6		*802,168*	*617,300*	*126,187*	*2,605*	*9,224*	*23,001*	*22,148*	*37*	*1,252*	*4*	*411*
7	**Return at Present Rates**	**3.99%**	**4.29%**	**3.78%**	**33.88%**	**2.12%**	**1.32%**	**2.8%**	**58.1%**	**(4.40%)**	**(1.83%)**	**1.74%**
8	**Relative Return at Present Rates**	**1.00**	**1.08**	**0.95**	**8.49**	**0.53**	**0.33**	**0.71**	**14.57**	**(1.10)**	**(0.46)**	**0.44**
9												
10	**Step 1- ECOS with Revenue Requirement at Full Cost of Service**											
11	Total Revenue Requirement	892,016	677,624	141,656	1,692	11,545	29,385	27,276	20	2,215	5	600
12												
13	Less: Commodity revenue	(272,070)	(214,901)	(46,584)	0	(1,733)	(6,345)	(2,244)	(10)	(251)	(2)	0
14	Less: Other revenue excl MFC	(25,861)	(20,074)	(4,015)	(42)	(281)	(719)	(663)	(0)	(54)	(0)	(14)
15	Delivery Rev Req w/MFC	594,085	442,649	91,057	1,650	9,531	22,321	24,369	9	1,910	3	585
16	Rate of Return	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%
17	Dist Revenue Inc (Dec) Required	89,848	60,324	15,468	(913)	2,321	6,384	5,128	(17)	963	1	189
18	*Check*	*89,848*										
19	**Step 2- Tolerance Band for Return at Present Rates**											
20	Increase Needed	89,848										
21	Change LPC, Billing Fee	(489)										
22	Change MFC	(3,501)										
23	Target	85,858										
24												
25		Averages										
26												
27	Delivery	17.40%										
28	Total	11.20%										
29												

0.5909 *rRevMult*

Bottom	Top	Increase	Caption	Revenue
	(1.11)	*24.03%*	*Low*	-
(1.11)	-	*23.15%*	*Neg*	942
-	*0.80*	*19.46%*	*Under*	42,563
0.80	*1.20*	*18.13%*	*Within*	447,343
1.20	*2.00*	*15.76%*	*Over*	-
2.00	*8.49*	*10.35%*	*SC6*	2,564
8.49	*15.57*	*1.18%*	*V High*	27
				493,439

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Niagara Mohawk Power Corporation (Gas)
Revenue Allocation Settlement (S)
Rate Year Ending March 31, 2026

Line	Account	Balance	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
30	**Step 3- Tolerance Band Position**		Within	Within	SC6	Under	Under	Under	V High	Neg	Neg	Under
31	**Step 4- Revenue Target for Band**		18.13%	18.13%	10.35%	19.46%	19.46%	19.46%	1.18%	23.15%	23.15%	19.46%
32			1.08	0.95	8.49	0.53	0.33	0.71	14.57	(1.10)	(0.46)	0.44
33	**Overall Increase**	89,848	67,574	13,510	265	1,394	3,072	3,738	0	218	0	77
34	(Higher) MFC, LPC	(3,990)	(3,098)	(723)	(0)	(31)	(100)	(32)	(0)	(5)	(0)	(0)
35	Other increases (decreases)	0										
36	**Distribution Increase**	**85,858**	**64,476**	**12,787**	**265**	**1,363**	**2,971**	**3,705**	**0**	**213**	**0**	**77**
37	Distribution Increase	17.03%	16.86%	16.92%	10.35%	18.91%	18.64%	19.26%	1.17%	22.44%	21.22%	19.45%
38	**Overall Increase**	17.82%	17.67%	17.87%	10.35%	19.34%	19.27%	19.43%	1.18%	22.99%	22.68%	19.46%
39												
40	**Proposed Delivery Revenue**	**579,297**	**437,284**	**87,322**	**2,829**	**8,530**	**18,759**	**22,917**	**27**	**1,153**	**2**	**474**
41	MFC Proposed	14,299	12,163	1,740	0	74	249	61	0	12	0	0
42	Commodity and Other revenue	298,420	235,427	50,635	42	2,014	7,064	2,907	10	305	2	14
43	Operating Expenses	(712,730)	(547,556)	(112,450)	(1,416)	(8,361)	(21,715)	(19,256)	(17)	(1,598)	(4)	(357)
44	Delivery uncollectibles- Proposed rat	0										
45		179,286	137,318	27,247	1,454	2,256	4,358	6,630	21	(128)	0	131
46	Income tax expense	25,266	19,352	3,840	205	318	614	934	3	(18)	0	18
47	**Net income**	154,020	117,966	23,407	1,249	1,938	3,744	5,695	18	(110)	0	112
48	*Check*	*154,020*										
49	**Rate of Return on rate base**	**6.87%**	**7.25%**	**6.41%**	**36.28%**	**4.87%**	**3.90%**	**5.68%**	**51.7%**	**(1.43%)**	**1.54%**	**3.71%**
50	Relative Return, Proposed	1.00	1.06	0.93	5.28	0.71	0.57	0.83	7.52	(0.21)	0.22	0.54
51	**Target Return**	**6.87%**										
52	**Progress Towards Unity**		**26%**	**(30%)**	**43%**	**38%**	**35%**	**40%**	**52%**	**43%**	**47%**	**18%**
53												
54												
55												
56	Target revenue	892,016										
57	Target expenses	737,996										
58	Target net income	154,020										

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Niagara Mohawk Power Corporation (Gas)
Revenue Allocation Settlement (S)
Rate Year Ending March 31, 2026

Line	Account	Balance	SC-1 Residential	SC-2 Small General	SC-6 Inter-ruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG
60	**LEVELIZED REVENUE TARGETS**											
61	**Levelization**											
62	Proposed Delivery Revenue- Base	579,297	437,284	87,322	2,829	8,530	18,759	22,917	27	1,153	2	474
63	% of Total	100.00%	75.49%	15.07%	0.49%	1.47%	3.24%	3.96%	0.00%	0.20%	0.00%	0.08%
64												
65	Year 1 Reduction (Increase)	(32,295)	(24,378)	(4,868)	(158)	(476)	(1,046)	(1,278)	(2)	(64)	(0)	(26)
66	Year 1 Target	547,002	412,906	82,454	2,671	8,054	17,714	21,640	26	1,089	2	447
67												
68	Year 2 Reduction (Increase)	40,509	30,578	6,106	198	596	1,312	1,603	2	81	0	33
69	Year 2 Target Revenue	619,806	467,862	93,428	3,027	9,126	20,071	24,520	29	1,234	2	507
70												
71	Year 3 Reduction (Increase)	115,014	86,819	17,337	562	1,693	3,725	4,550	5	229	0	94
72	Year 3 Target Revenue	694,311	524,102	104,659	3,390	10,223	22,484	27,467	33	1,382	3	568
73												
74	Post Year 3 Reduction (Increase)	80,014	60,399	12,061	391	1,178	2,591	3,165	4	159	0	65
75	POST Year 3 Target Revenue	659,311	497,683	99,383	3,220	9,708	21,351	26,083	31	1,312	2	539

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

Line	Description	SC	Customers	Rate Year Deliveries therms Block 1	Block 2	Block 3	Block 4	Total	Demand Units
1	Residential	SC1	596,034	24,511,132	239,081,777	310,371,094		573,964,003	
2	Commercial / Industrial	SC2	48,651	1,408,690	66,088,554	116,012,739	19,342,459	202,852,443	
3	Large	SC6	16	19,200	51,815,237			51,834,437	
4	Firm Transport	SC5	126	158,655	63,592,595			63,751,250	
5	Small FT	SC7	839	19,571,171	3,154,712	11,861,998	49,342,650	83,930,531	
6	Firm & Standby	SC8	70	84,801	71,496,932	78,217,788	47,320,945	197,120,467	
7	NGV	SC10	3	-	24,904			24,904	
8	DG <250 (Apr-Oct)	SC12S	12	252	1,219,631			1,219,883	
9	DG <250 (Nov-Mar)	SC12S	-	180	532,151			532,331	
10	DG 250-1000 (Apr-Oct)	SC12M	2	42	404,552			404,594	
11	DG 250-1000 (Nov-Oct)	SC12M	-	30	531,840			531,870	
12	DG 1M-2.5M (Apr-Oct)	SC12L	2	1,400	1,849,165			1,850,565	
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	1,000	1,695,741			1,696,741	
14	DG >2.5M (Apr-Oct)	SC12LL	2	1,400	4,949,758			4,951,158	256,108
15	DG >2.5M (Nov-Mar)	SC12LL	-	1,000	4,497,944			4,498,944	182,934
16	DG Sales	SC13	4	145	3,867			4,012	
17	Electric Generation	SC14						-	
18	NYSEG	NYSEG	1	-	2,409,554			2,409,554	360,000
19	Special Contract	SC9						-	
20	Rounding	Round						-	
21			645,762	45,759,099	513,348,914	516,463,620	116,006,054	1,191,577,687	799,042

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

			Current Rates					Current Rates Revenue			
Line	Description	SC	Block 1 (CC)	Block 2	Block 3	Block 4	Demand	Block 1 (CC)	Blocks 2-4	Demand Revenue	Total
1	Residential	SC1	$ 21.40	$ 0.71722	$ 0.15553			153,061,497	219,746,248		372,807,745
2	Commercial / Industrial	SC2	$ 26.00	$ 0.42349	$ 0.25520	$ 0.09107		15,179,092	59,355,811		74,534,902
3	Large	SC6	$ 581.27	$ 0.04732				111,604	2,451,897		2,563,501
4	Firm Transport	SC5	$ 718.00	$ 0.09562				1,085,924	6,080,724		7,166,648
5	Small FT	SC7	$ 350.00	$ 0.45479	$ 0.33923	$ 0.13790		3,525,162	12,263,029		15,788,191
6	Firm & Standby	SC8	$ 1,650.00	$ 0.09712	$ 0.09141	$ 0.07887		1,386,000	17,825,873		19,211,873
7	NGV	SC10		$ 1.07800				-	26,847	-	26,847
8	DG <250 (Apr-Oct)	SC12S	$ 200.00	$ 0.05165				28,800	62,994		91,794
9	DG <250 (Nov-Mar)	SC12S	$ 200.00	$ 0.06735				-	35,840		35,840
10	DG 250-1000 (Apr-Oct)	SC12M	$ 500.00	$ 0.05012				12,000	20,276		32,276
11	DG 250-1000 (Nov-Oct)	SC12M	$ 500.00	$ 0.06001				-	31,916		31,916
12	DG 1M-2.5M (Apr-Oct)	SC12L	$ 1,550.00	$ 0.04562	$ 0.03912			37,200	84,359		121,559
13	DG 1M-2.5M (Nov-Mar)	SC12L	$ 1,550.00	$ 0.05595	$ 0.04797			-	94,877		94,877
14	DG >2.5M (Apr-Oct)	SC12LL	$ 1,550.00	$ 0.00892			$ 0.91222	37,200	44,152	233,626	314,978
15	DG >2.5M (Nov-Mar)	SC12LL	$ 1,550.00	$ 0.01123			$ 0.91222	-	50,512	166,876	217,388
16	DG Sales	SC13	$ 28.00	$ 0.11458				1,358	443		1,801
17	Electric Generation	SC14						-			-
18	NYSEG	NYSEG	$ 931.96	$ 0.04772			$ 0.75099	11,184	114,984	270,356	396,524
19	Special Contract	SC9						-			-
20	Rounding	Round									
21								174,477,020	318,290,781	670,859	493,438,659

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

			Step 1 Proposed Rates- Before Incremental Low Income Discount									
Line	**Description**	**SC**	**Proposed Target**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**	**Target slope**	**Slope reduction**
1	Residential	SC1	412,905,544	$ 22.50	$ 0.81115	$ 0.18702			23.06%	1.75%
2	Commercial / Industrial	SC2	82,453,778	$ 28.60	$ 0.46273	$ 0.27885	$ 0.14608		60.26%	0.00%
3	Large	SC6	2,671,107	$ 668.50	$ 0.04907					
4	Firm Transport	SC5	8,054,089	$ 800.00	$ 0.10762					
5	Small FT	SC7	17,713,575	$ 375.00	$ 0.50025	$ 0.35550	$ 0.16500		74.59%	0.00%
6	Firm & Standby	SC8	21,639,577	$ 1,785.00	$ 0.10973	$ 0.10328	$ 0.08910		94.12%	0.00%
7	NGV	SC10	25,648	$ -	$ 1.03000					
8	DG <250 (Apr-Oct)	SC12S	106,263	$ 230.00	$ 0.05997					
9	DG <250 (Nov-Mar)	SC12S	41,490	$ 230.00	$ 0.07797					
10	DG 250-1000 (Apr-Oct)	SC12M	37,364	$ 575.00	$ 0.05825					
11	DG 250-1000 (Nov-Oct)	SC12M	36,947	$ 575.00	$ 0.06947					
12	DG 1M-2.5M (Apr-Oct)	SC12L	140,720	$ 1,782.50	$ 0.05296	$ 0.04541			85.75%	0.00%
13	DG 1M-2.5M (Nov-Mar)	SC12L	109,832	$ 1,782.50	$ 0.06477	$ 0.05553			85.74%	0.00%
14	DG >2.5M (Apr-Oct)	SC12LL	364,628	$ 1,782.50	$ 0.01038			$ 1.05601		
15	DG >2.5M (Nov-Mar)	SC12LL	251,655	$ 1,782.50	$ 0.01300			$ 1.05601		
16	DG Sales	SC13	2,069	$ 32.20	$ 0.13118					
17	Electric Generation	SC14	-							
18	NYSEG	NYSEG	447,260	$ 1,071.80	$ 0.05372			$ 0.84708		
19	Special Contract	SC9	-							
20	Rounding	Round								
21			547,001,545							

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

			Step 1 Proposed Rates Revenue				
Line	**Description**	**SC**	**Block 1 (CC)**	**Blocks 2-4**	**Demand Revenue**	**Total**	**Check to Target**
1	Residential	SC1	160,929,144	251,976,785		412,905,929	385
2	Commercial / Industrial	SC2	16,697,001	65,756,855		82,453,856	79
3	Large	SC6	128,352	2,542,574		2,670,926	(182)
4	Firm Transport	SC5	1,209,943	6,843,835		8,053,778	(312)
5	Small FT	SC7	3,776,960	13,936,622		17,713,582	7
6	Firm & Standby	SC8	1,499,400	20,139,988		21,639,388	(189)
7	NGV	SC10	-	25,652		25,652	4
8	DG <250 (Apr-Oct)	SC12S	33,120	73,141		106,261	(2)
9	DG <250 (Nov-Mar)	SC12S	-	41,492		41,492	2
10	DG 250-1000 (Apr-Oct)	SC12M	13,800	23,565		37,365	1
11	DG 250-1000 (Nov-Oct)	SC12M	-	36,947		36,947	(0)
12	DG 1M-2.5M (Apr-Oct)	SC12L	42,780	97,932		140,712	(8)
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	109,833		109,833	1
14	DG >2.5M (Apr-Oct)	SC12LL	42,780	51,378	270,452	364,611	(17)
15	DG >2.5M (Nov-Mar)	SC12LL	-	58,473	193,180	251,653	(2)
16	DG Sales	SC13	1,561	507		2,069	(0)
17	Electric Generation	SC14	-			-	-
18	NYSEG	NYSEG	12,862	129,441	304,949	447,252	(9)
19	Special Contract	SC9	-			-	-
20	Rounding	Round					
21			184,387,702	361,845,021	768,581	547,001,305	(241)

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

			Spread Incremental LI Discount			Step 2 Proposed Rates- With Incremental Low Income Discount				
Line	Description	SC	Target % Revenue for Incr LI Disc	Incremental LI Discount	% Increase Volumetric Revenue	Block 1 (CC)	Block 2	Block 3	Block 4	Demand
1	Residential	SC1	75.49%	1,037,002	0.41%	$ 22.50	$ 0.81449	$ 0.18779		
2	Commercial / Industrial	SC2	15.07%	207,081	0.31%	$ 28.60	$ 0.46419	$ 0.27973	$ 0.14654	
3	Large	SC6	0.49%	6,708	0.26%	$ 668.50	$ 0.04920			
4	Firm Transport	SC5	1.47%	20,228	0.30%	$ 800.00	$ 0.10794			
5	Small FT	SC7	3.24%	44,487	0.32%	$ 375.00	$ 0.50185	$ 0.35663	$ 0.16553	
6	Firm & Standby	SC8	3.96%	54,347	0.27%	$ 1,785.00	$ 0.11003	$ 0.10356	$ 0.08934	
7	NGV	SC10	0.00%	64	0.25%	$ -	$ 1.03259			
8	DG <250 (Apr-Oct)	SC12S	0.02%	267	0.36%	$ 230.00	$ 0.06019			
9	DG <250 (Nov-Mar)	SC12S	0.01%	104	0.25%	$ 230.00	$ 0.07817			
10	DG 250-1000 (Apr-Oct)	SC12M	0.01%	94	0.40%	$ 575.00	$ 0.05848			
11	DG 250-1000 (Nov-Oct)	SC12M	0.01%	93	0.25%	$ 575.00	$ 0.06964			
12	DG 1M-2.5M (Apr-Oct)	SC12L	0.03%	353	0.36%	$ 1,782.50	$ 0.05315	$ 0.04557		
13	DG 1M-2.5M (Nov-Mar)	SC12L	0.02%	276	0.25%	$ 1,782.50	$ 0.06493	$ 0.05567		
14	DG >2.5M (Apr-Oct)	SC12LL	0.07%	916	0.28%	$ 1,782.50	$ 0.01041			$ 1.05901
15	DG >2.5M (Nov-Mar)	SC12LL	0.05%	632	0.25%	$ 1,782.50	$ 0.01303			$ 1.05901
16	DG Sales	SC13	0.00%	5	1.02%	$ 32.20	$ 0.13252			
17	Electric Generation	SC14								
18	NYSEG	NYSEG	0.08%	1,123	0.26%	$ 1,071.80	$ 0.05386			$ 0.84927
19	Special Contract	SC9								
20	Rounding	Round								
21			100.00%	1,373,780	0.38%					

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

Line	Description	SC	Step 2 Proposed Rates Revenue					Difference to Original Target	Difference to Target, Adjust Incr LI Discount
			Block 1 (CC)	Blocks 2-4	Demand Revenue	Incr Low Inc Disc	Total		
1	Residential	SC1	160,929,144	253,014,304		(1,373,780)	412,569,668	(335,877)	902
2	Commercial / Industrial	SC2	16,697,001	65,964,333			82,661,334	207,557	476
3	Large	SC6	128,352	2,549,310			2,677,662	6,554	(154)
4	Firm Transport	SC5	1,209,943	6,864,185			8,074,128	20,038	(190)
5	Small FT	SC7	3,776,960	13,981,225			17,758,185	44,611	123
6	Firm & Standby	SC8	1,499,400	20,194,695			21,694,095	54,518	171
7	NGV	SC10	-	25,716			25,716	68	4
8	DG <250 (Apr-Oct)	SC12S	33,120	73,410			106,530	267	(0)
9	DG <250 (Nov-Mar)	SC12S	-	41,598			41,598	108	4
10	DG 250-1000 (Apr-Oct)	SC12M	13,800	23,658			37,458	94	0
11	DG 250-1000 (Nov-Oct)	SC12M	-	37,037			37,037	90	(2)
12	DG 1M-2.5M (Apr-Oct)	SC12L	42,780	98,283			141,063	343	(10)
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	110,104			110,104	272	(3)
14	DG >2.5M (Apr-Oct)	SC12LL	42,780	51,527	271,221		365,527	899	(16)
15	DG >2.5M (Nov-Mar)	SC12LL	-	58,608	193,729		252,337	682	50
16	DG Sales	SC13	1,561	512			2,074	5	(0)
17	Electric Generation	SC14							-
18	NYSEG	NYSEG	12,862	129,779	305,737		448,377	1,117	(6)
19	Special Contract	SC9							-
20	Rounding	Round							-
21			184,387,702	363,218,286	770,687	(1,373,780)	547,002,894	1,349	1,349

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3C
CompSep

Niagara Mohawk Power Corporation (Gas)
Calculation of Compressed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

			Current Rates				
Line	**Class**	**SC**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**
1	Residential	SC1	$ 21.40	$ 0.71722	$ 0.15553		
2	Comm / Indu	SC2	$ 26.00	$ 0.42349	$ 0.25520	$ 0.09107	
3	Lg Vol IT	SC6	$ 581.27	$ 0.04732			
4	Firm Transport	SC5	$ 718.00	$ 0.09562			
5	Small FT	SC7	$ 350.00	$ 0.45479	$ 0.33923	$ 0.13790	
6	Firm & Standby	SC8	$ 1,650.00	$ 0.09712	$ 0.09141	$ 0.07887	
7	NGV	SC10		$ 1.07800			
8							
9	DG <250 (Apr-Oct)	SC12S	$ 200.00	$ 0.05165			
10	DG <250 (Nov-Mar)	SC12S	$ 200.00	$ 0.06735			
12	DG 250-1000 (Apr-Oct)	SC12M	$ 500.00	$ 0.05012			
13	DG 250-1000 (Nov-Oct)	SC12M	$ 500.00	$ 0.06001			
15	DG 1M-2.5M (Apr-Oct)	SC12L	$ 1,550.00	$ 0.04562	$ 0.03912		
16	DG 1M-2.5M (Nov-Mar)	SC12L	$ 1,550.00	$ 0.05595	$ 0.04797		
18	DG >2.5M (Apr-Oct)	SC12LL	$ 1,550.00	$ 0.00892			$ 0.91222
19	DG >2.5M (Nov-Mar)	SC12LL	$ 1,550.00	$ 0.01123			$ 0.91222
20							
21	DG Sales	SC13	$ 28.00	$ 0.11458			
23	NYSEG	NYSEG	$ 931.96	$ 0.04772			$ 0.75099
24							
25	Total						
26	Check						
27	Check=0						
28							

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3C
CompSep

Niagara Mohawk Power Corporation (Gas)
Calculation of Compressed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

Proposed Rates- Full Year

Line	Class	SC	Block 1 (CC)	Block 2	Block 3	Block 4	Demand	Pro Forma Target Revenue
1	Residential	SC1	$ 22.50	$ 0.81449	$ 0.18779			413,942,931
2	Comm / Indu	SC2	$ 28.60	$ 0.46419	$ 0.27973	$ 0.14654		82,660,937
3	Lg Vol IT	SC6	$ 668.50	$ 0.04920				2,677,634
4	Firm Transport	SC5	$ 800.00	$ 0.10794				8,074,006
5	Small FT	SC7	$ 375.00	$ 0.50185	$ 0.35663	$ 0.16553		17,758,069
6	Firm & Standby	SC8	$ 1,785.00	$ 0.11003	$ 0.10356	$ 0.08934		21,693,735
7	NGV	SC10		$ 1.03259				25,716
8								
9	DG <250 (Apr-Oct)	SC12S	$ 230.00	$ 0.06019				106,528
10	DG <250 (Nov-Mar)	SC12S	$ 230.00	$ 0.07817				41,596
12	DG 250-1000 (Apr-Oct)	SC12M	$ 575.00	$ 0.05848				37,459
13	DG 250-1000 (Nov-Oct)	SC12M	$ 575.00	$ 0.06964				37,040
15	DG 1M-2.5M (Apr-Oct)	SC12L	$ 1,782.50	$ 0.05315	$ 0.04557			141,065
16	DG 1M-2.5M (Nov-Mar)	SC12L	$ 1,782.50	$ 0.06493	$ 0.05567			110,109
18	DG >2.5M (Apr-Oct)	SC12LL	$ 1,782.50	$ 0.01041			$ 1.05901	365,526
19	DG >2.5M (Nov-Mar)	SC12LL	$ 1,782.50	$ 0.01303			$ 1.05901	252,285
20								
21	DG Sales	SC13	$ 32.20	$ 0.13252				2,074
23	NYSEG	NYSEG	$ 1,071.80	$ 0.05386			$ 0.84927	448,375
24								
25	Total							548,375,085
26	Check							*548,375,085*
27	Check=0							-
28								

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3C
CompSep

Niagara Mohawk Power Corporation (Gas)
Calculation of Compressed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

Line	Class	SC	Apr 2025 Customers	Apr 2025 Block 1	Apr 2025 Block 2	Apr 2025 Block 3	Apr 2025 Block 4	Apr 2025 Total	Apr 2025 Demand Units	Apr 2025 Revenue at Proposed Rates	11 Months May 2025-Mar 2026 Balance of Revenue to Recover
1	Residential	SC1	596,323	1,953,933	27,126,721	33,362,828	-	62,443,483		41,776,919	372,166,012
2	Comm / Indu	SC2	48,879	127,466	7,136,008	11,838,297	1,379,586	20,481,357		8,224,090	74,436,847
3	Lg Vol IT	SC6	16	1,600	4,351,926	-	-	4,353,526		224,811	2,452,823
4	Firm Transport	SC5	126	9,073	4,693,157	-	-	4,702,230		607,408	7,466,598
5	Small FT	SC7	844	1,317,040	247,456	1,038,266	4,973,287	7,576,049		1,634,026	16,124,043
6	Firm & Standby	SC8	70	6,017	5,257,728	7,353,517	4,774,978	17,392,241		1,891,585	19,802,150
7	NGV	SC10	3	-	2,133	-	-	2,133		2,202	23,514
8											
9	DG <250 (Apr-Oct)	SC12S	12	36	99,680			99,716		8,760	139,364
10	DG <250 (Nov-Mar)	SC12S									
12	DG 250-1000 (Apr-Oct)	SC12M	2	6	72,815			72,821		5,408	69,090
13	DG 250-1000 (Nov-Oct)	SC12M									
15	DG 1M-2.5M (Apr-Oct)	SC12L	2	200	320,642	-		320,842		20,607	230,567
16	DG 1M-2.5M (Nov-Mar)	SC12L									
18	DG >2.5M (Apr-Oct)	SC12LL	2	200	770,633			770,833	36,587	50,333	567,479
19	DG >2.5M (Nov-Mar)	SC12LL									
20											
21	DG Sales	SC13	4	12	416			428		185	1,888
23	NYSEG	NYSEG	1	-	309,471			309,471	30,000	43,218	405,157
24											
25	Total								66,587	54,489,552	493,885,533
26	Check										548,375,085
27	Check=0										
28											

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3C
CompSep

Niagara Mohawk Power Corporation (Gas)
Calculation of Compressed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

Line	Class	SC	Customers	4 Months May 2025-Aug 2026 Block 1	4 Months May 2025-Aug 2026 Block 2	4 Months May 2025-Aug 2026 Block 3	4 Months May 2025-Aug 2026 Block 4	4 Months May 2025-Aug 2026 Total	4 Months May 2025-Aug 2026 Demand Units	4 Months May 2025-Aug 2026 Revenue at Current Rates	7 Months Sep 2025-Mar 2026 Revenue to Recover at New Rates
1	Residential	SC1	2,378,275	8,512,027	53,694,519	14,018,236	-	76,224,782		91,586,114	280,579,898
2	Comm / Indu	SC2	194,267	407,633	11,880,887	12,154,731	2,819,921	27,263,173		13,441,066	60,995,781
3	Lg Vol IT	SC6	64	6,400	16,156,137	-	-	16,162,537		801,710	1,651,114
4	Firm Transport	SC5	504	51,661	15,747,423	-	-	15,799,084		1,867,743	5,598,854
5	Small FT	SC7	3,352	4,760,163	662,904	2,213,223	5,433,418	13,069,708		2,974,828	13,149,216
6	Firm & Standby	SC8	280	26,943	21,690,360	20,535,771	12,222,175	54,475,249		5,409,706	14,392,445
7	NGV	SC10	12	-	9,075			9,075		9,783	13,731
8											
9	DG <250 (Apr-Oct)	SC12S	48	144	909,542			909,686		56,578	82,787
10	DG <250 (Nov-Mar)	SC12S									
12	DG 250-1000 (Apr-Oct)	SC12M	8	24	227,959			227,983		15,425	53,665
13	DG 250-1000 (Nov-Oct)	SC12M									
15	DG 1M-2.5M (Apr-Oct)	SC12L	8	800	948,246	-		949,046		55,659	174,908
16	DG 1M-2.5M (Nov-Mar)	SC12L									
18	DG >2.5M (Apr-Oct)	SC12LL	8	800	2,685,293			2,686,093	146,347	169,854	397,625
19	DG >2.5M (Nov-Mar)	SC12LL									
20											
21	DG Sales	SC13	16	48	378	-	-	426		495	1,394
23	NYSEG	NYSEG	4	-	322,321	-	-	322,321	120,000	109,228	295,929
24											
25	Total			13,766,644	124,935,044	48,921,961	20,475,514		266,347		
26	Check										
27	Check=0										
28											

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3C
CompSep

Niagara Mohawk Power Corporation (Gas)
Calculation of Compressed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

Line	Class	SC	7 Months Sep 2025-Mar 2026 Customers	7 Months Sep 2025-Mar 2026 Block 1	7 Months Sep 2025-Mar 2026 Block 2	7 Months Sep 2025-Mar 2026 Block 3	7 Months Sep 2025-Mar 2026 Block 4	7 Months Sep 2025-Mar 2026 Total	7 Months Sep 2025-Mar 2026 Demand Units	Total Across Apr 2025-Mar 2026 dth
1	Residential	SC1	4,177,809	14,045,172	158,260,536	262,990,030	-	435,295,738		573,964,003
2	Comm / Indu	SC2	340,666	873,591	47,071,659	92,019,711	15,142,951	155,107,913		202,852,443
3	Lg Vol IT	SC6	112	11,200	31,307,174	-	-	31,318,374		51,834,437
4	Firm Transport	SC5	882	97,921	43,152,015	-	-	43,249,936		63,751,250
5	Small FT	SC7	5,876	13,493,968	2,244,351	8,610,510	38,935,945	63,284,775		83,930,531
6	Firm & Standby	SC8	490	51,841	44,548,844	50,328,500	30,323,793	125,252,977		197,120,467
7	NGV	SC10	21	-	13,697	-	-	13,697		24,904
8										
9	DG <250 (Apr-Oct)	SC12S	24	72	210,409			210,481		1,219,883
10	DG <250 (Nov-Mar)	SC12S	60	180	532,151			532,331		532,331
12	DG 250-1000 (Apr-Oct)	SC12M	4	12	103,778			103,790		404,594
13	DG 250-1000 (Nov-Oct)	SC12M	10	30	531,840			531,870		531,870
15	DG 1M-2.5M (Apr-Oct)	SC12L	4	400	580,277	-		580,677		1,850,565
16	DG 1M-2.5M (Nov-Mar)	SC12L	10	1,000	1,695,741	-		1,696,741		1,696,741
18	DG >2.5M (Apr-Oct)	SC12LL	4	400	1,493,832			1,494,232	73,174	4,951,158
19	DG >2.5M (Nov-Mar)	SC12LL	10	1,000	4,497,944			4,498,944	182,934	4,498,944
20										
21	DG Sales	SC13	28	85	3,073	-	-	3,158		4,012
23	NYSEG	NYSEG	7	-	1,777,762	-	-	1,777,762	210,000	2,409,554
24										
25	Total			28,576,873	338,025,084	413,948,751	84,402,689		466,108	1,191,577,687
26	Check									*1,191,577,687*
27	Check=0									-
28										

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3C
CompSep

Niagara Mohawk Power Corporation (Gas)
Calculation of Compressed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

Line	Class	SC	7 Months Sep 2025-Mar 2026 Customer Charge Revenue	7 Months Sep 2025-Mar 2026 Volumetric Revenue to Collect	7 Months Sep 2025-Mar 2026 Volumetric Revenue at Original Proposed Rates	Multiplier for Original Proposed Rates	Compressed Rates Sep 2025-Mar 2026 Block 1 (CC)	Block 2	Block 3	Block 4	Demand
1	Residential	SC1	94,000,697	186,579,201	178,288,522	1.04650	$ 22.50	$ 0.85236	$ 0.19652	$ -	$ -
2	Comm / Indu	SC2	9,743,042	51,252,740	49,809,915	1.02897	$ 28.60	$ 0.47764	$ 0.28783	$ 0.15078	$ -
3	Lg Vol IT	SC6	74,872	1,576,242	1,540,313	1.02333	$ 668.50	$ 0.05035	$ -	$ -	$ -
4	Firm Transport	SC5	705,800	4,893,054	4,657,828	1.05050	$ 800.00	$ 0.11339	$ -	$ -	$ -
5	Small FT	SC7	2,203,533	10,945,683	10,642,161	1.02852	$ 375.00	$ 0.51616	$ 0.36680	$ 0.17025	$ -
6	Firm & Standby	SC8	874,650	13,517,795	12,822,856	1.05420	$ 1,785.00	$ 0.11599	$ 0.10917	$ 0.09418	$ -
7	NGV	SC10	-	13,731	14,143	0.97086	$ -	$ 1.00250	$ -	$ -	$ -
8											
9	DG <250 (Apr-Oct)	SC12S	5,520	63,467	12,665	1.16962	$ 230.00	$ 0.07040			
10	DG <250 (Nov-Mar)	SC12S	13,800		41,598		$ 230.00	$ 0.09143			
12	DG 250-1000 (Apr-Oct)	SC12M	2,300	45,615	6,069	1.05820	$ 575.00	$ 0.06188			
13	DG 250-1000 (Nov-Oct)	SC12M	5,750		37,037		$ 575.00	$ 0.07369			
15	DG 1M-2.5M (Apr-Oct)	SC12L	7,130	149,953	30,842	1.06390	$ 1,782.50	$ 0.05655	$ 0.04848		
16	DG 1M-2.5M (Nov-Mar)	SC12L	17,825		110,104		$ 1,782.50	$ 0.06908	$ 0.05923		
18	DG >2.5M (Apr-Oct)	SC12LL	7,130	372,670	93,042	1.07902	$ 1,782.50	$ 0.01123			$ 1.14269
19	DG >2.5M (Nov-Mar)	SC12LL	17,825		252,337		$ 1,782.50	$ 0.01406			$ 1.14269
20											
21	DG Sales	SC13	912	482	407	1.18297	$ 32.20	$ 0.15677	$ -	$ -	$ -
23	NYSEG	NYSEG	7,503	288,427	274,097	1.05228	$ 1,071.80	$ 0.05668	$ -	$ -	$ 0.89367
24											
25	Total										
26	Check										
27	Check=0										
28											

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3C
CompSep

Niagara Mohawk Power Corporation (Gas)
Calculation of Compressed Rates (S)- Level Year 1
Rate Year Ending March 31, 2026

			1 Months	4 Months	7 Months	11 Months	
			Apr 2025	May 2025-Aug 2025	Sep 2025-Mar 2026	May 2025-Mar 2026	
Line	**Class**	**SC**	**Present Rates**	**Present Rates**	**Compressed Rates**	**Total Revenue**	**Difference to 11 Month Target**
1	Residential	SC1	37,406,062	91,586,114	280,578,448	372,164,562	1,449
2	Comm / Indu	SC2	7,439,650	13,441,066	60,995,637	74,436,702	145
3	Lg Vol IT	SC6	215,233	801,710	1,651,188	2,452,898	(75)
4	Firm Transport	SC5	539,253	1,867,743	5,598,807	7,466,550	47
5	Small FT	SC7	1,445,814	2,974,828	13,149,157	16,123,985	59
6	Firm & Standby	SC8	1,674,918	5,409,706	14,392,128	19,801,833	317
7	NGV	SC10	2,299	9,783	13,731	23,514	(0)
8							
9	DG <250 (Apr-Oct)	SC12S	7,548	56,578	20,333	76,911	(1)
10	DG <250 (Nov-Mar)	SC12S	-	-	62,455	62,455	
12	DG 250-1000 (Apr-Oct)	SC12M	4,649	15,425	8,722	24,147	2
13	DG 250-1000 (Nov-Oct)	SC12M	-	-	44,941	44,941	
15	DG 1M-2.5M (Apr-Oct)	SC12L	17,728	55,659	39,945	95,604	(3)
16	DG 1M-2.5M (Nov-Mar)	SC12L	-	-	134,967	134,967	
18	DG >2.5M (Apr-Oct)	SC12LL	43,349	169,854	107,520	277,374	2
19	DG >2.5M (Nov-Mar)	SC12LL	-	-	290,103	290,103	
20							
21	DG Sales	SC13	161	495	1,394	1,888	(0)
23	NYSEG	NYSEG	38,230	109,228	295,937	405,165	(8)
24							
25	Total			116,498,186	377,385,412	493,883,598	1,935
26	Check					*493,885,533*	
27	Check=0						
28							

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 2
Year Ending March 31, 2027

				Rate Year Deliveries therms					
Line	**Description**	**SC**	**Customers**	**Block 1**	**Block 2**	**Block 3**	**Block 4**	**Total**	**Demand Units**
1	Residential	SC1	597,130	25,447,098	245,026,672	316,001,877		586,475,648	
2	Commercial / Industrial	SC2	48,844	1,413,663	66,293,133	116,345,761	19,398,142	203,450,699	
3	Large	SC6	16	19,200	51,815,237			51,834,437	
4	Firm Transport	SC5	126	158,655	63,592,595			63,751,250	
5	Small FT	SC7	842	19,607,429	3,160,351	11,883,069	49,431,983	84,082,832	
6	Firm & Standby	SC8	70	84,801	71,496,932	78,217,788	47,320,945	197,120,467	
7	NGV	SC10	3	-	25,027			25,027	
8	DG <250 (Apr-Oct)	SC12S	12	252	1,219,631			1,219,883	
9	DG <250 (Nov-Mar)	SC12S	-	180	532,151			532,331	
10	DG 250-1000 (Apr-Oct)	SC12M	2	42	404,552			404,594	
11	DG 250-1000 (Nov-Oct)	SC12M	-	30	531,840			531,870	
12	DG 1M-2.5M (Apr-Oct)	SC12L	2	1,400	1,849,165			1,850,565	
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	1,000	1,695,741			1,696,741	
14	DG >2.5M (Apr-Oct)	SC12LL	2	1,400	4,949,758			4,951,158	256,108
15	DG >2.5M (Nov-Mar)	SC12LL	-	1,000	4,497,944			4,498,944	182,934
16	DG Sales	SC13	4	146	3,969			4,115	
17	Electric Generation	SC14						-	
18	NYSEG	NYSEG	1	-	2,409,554			2,409,554	360,000
19	Special Contract	SC9						-	
20	Rounding	Round						-	
21			647,054	46,736,298	519,504,252	522,448,496	116,151,070	1,204,840,116	799,042

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 2
Year Ending March 31, 2027

			Current Rates					Current Rates Revenue			
Line	Description	SC	Block 1 (CC)	Block 2	Block 3	Block 4	Demand	Block 1 (CC)	Blocks 2-4	Demand Revenue	Total
1	Residential	SC1	$ 21.40	$ 0.71722	$ 0.15553			153,343,022	224,885,802		378,228,824
2	Commercial / Industrial	SC2	$ 26.00	$ 0.42349	$ 0.25520	$ 0.09107		15,239,255	59,532,506		74,771,761
3	Large	SC6	$ 581.27	$ 0.04732				111,604	2,451,897		2,563,501
4	Firm Transport	SC5	$ 718.00	$ 0.09562				1,085,924	6,080,724		7,166,648
5	Small FT	SC7	$ 350.00	$ 0.45479	$ 0.33923	$ 0.13790		3,537,333	12,285,060		15,822,393
6	Firm & Standby	SC8	$ 1,650.00	$ 0.09712	$ 0.09141	$ 0.07887		1,386,000	17,825,873		19,211,873
7	NGV	SC10		$ 1.07800				-	26,979	-	26,979
8	DG <250 (Apr-Oct)	SC12S	$ 200.00	$ 0.05165				28,800	62,994		91,794
9	DG <250 (Nov-Mar)	SC12S	$ 200.00	$ 0.06735				-	35,840		35,840
10	DG 250-1000 (Apr-Oct)	SC12M	$ 500.00	$ 0.05012				12,000	20,276		32,276
11	DG 250-1000 (Nov-Oct)	SC12M	$ 500.00	$ 0.06001				-	31,916		31,916
12	DG 1M-2.5M (Apr-Oct)	SC12L	$ 1,550.00	$ 0.04562	$ 0.03912			37,200	84,359		121,559
13	DG 1M-2.5M (Nov-Mar)	SC12L	$ 1,550.00	$ 0.05595	$ 0.04797			-	94,877		94,877
14	DG >2.5M (Apr-Oct)	SC12LL	$ 1,550.00	$ 0.00892			$ 0.91222	37,200	44,152	233,626	314,978
15	DG >2.5M (Nov-Mar)	SC12LL	$ 1,550.00	$ 0.01123			$ 0.91222	-	50,512	166,876	217,388
16	DG Sales	SC13	$ 28.00	$ 0.11458				1,363	455		1,818
17	Electric Generation	SC14						-			-
18	NYSEG	NYSEG	$ 931.96	$ 0.04772			$ 0.75099	11,184	114,984	270,356	396,524
19	Special Contract	SC9						-			-
20	Rounding	Round									
21								174,830,884	323,629,205	670,859	499,130,948

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 2
Year Ending March 31, 2027

			Step 1 Proposed Rates- Before Incremental Low Income Discount							
Line	Description	SC	Proposed Target	Block 1 (CC)	Block 2	Block 3	Block 4	Demand	Target slope	Slope reduction
1	Residential	SC1	467,862,046	$ 23.75	$ 0.92921	$ 0.22151			23.84%	2.75%
2	Commercial / Industrial	SC2	93,428,131	$ 28.60	$ 0.53785	$ 0.32411	$ 0.17012		60.26%	0.00%
3	Large	SC6	3,026,624	$ 668.50	$ 0.05593					
4	Firm Transport	SC5	9,126,065	$ 800.00	$ 0.12448					
5	Small FT	SC7	20,071,199	$ 375.00	$ 0.73059	$ 0.40000	$ 0.18650		74.59%	0.00%
6	Firm & Standby	SC8	24,519,740	$ 1,785.00	$ 0.12542	$ 0.11805	$ 0.10185		94.12%	0.00%
7	NGV	SC10	29,061	$ -	$ 1.16100					
8	DG <250 (Apr-Oct)	SC12S	120,407	$ 230.00	$ 0.07157					
9	DG <250 (Nov-Mar)	SC12S	47,012	$ 230.00	$ 0.08834					
10	DG 250-1000 (Apr-Oct)	SC12M	42,337	$ 575.00	$ 0.07054					
11	DG 250-1000 (Nov-Oct)	SC12M	41,864	$ 575.00	$ 0.07872					
12	DG 1M-2.5M (Apr-Oct)	SC12L	159,450	$ 1,782.50	$ 0.06309	$ 0.05410			85.75%	0.00%
13	DG 1M-2.5M (Nov-Mar)	SC12L	124,450	$ 1,782.50	$ 0.07339	$ 0.06292			85.74%	0.00%
14	DG >2.5M (Apr-Oct)	SC12LL	413,159	$ 1,782.50	$ 0.01292			$ 1.19656		
15	DG >2.5M (Nov-Mar)	SC12LL	285,149	$ 1,782.50	$ 0.01473			$ 1.19656		
16	DG Sales	SC13	2,344	$ 32.20	$ 0.19561					
17	Electric Generation	SC14	-							
18	NYSEG	NYSEG	506,789	$ 1,071.80	$ 0.06158			$ 0.95983		
19	Special Contract	SC9	-							
20	Rounding	Round								
21			619,805,826							

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 2
Year Ending March 31, 2027

			Step 1 Proposed Rates Revenue				
Line	**Description**	**SC**	**Block 1 (CC)**	**Blocks 2-4**	**Demand Revenue**	**Total**	**Check to Target**
1	Residential	SC1	170,182,092	297,678,810		467,860,902	(1,143)
2	Commercial / Industrial	SC2	16,763,181	76,664,598		93,427,779	(352)
3	Large	SC6	128,352	2,898,026		3,026,378	(246)
4	Firm Transport	SC5	1,209,943	7,916,006		9,125,949	(116)
5	Small FT	SC7	3,789,999	16,281,213		20,071,212	14
6	Firm & Standby	SC8	1,499,400	23,020,393		24,519,793	54
7	NGV	SC10	-	29,057		29,057	(5)
8	DG <250 (Apr-Oct)	SC12S	33,120	87,289		120,409	2
9	DG <250 (Nov-Mar)	SC12S	-	47,010		47,010	(2)
10	DG 250-1000 (Apr-Oct)	SC12M	13,800	28,537		42,337	0
11	DG 250-1000 (Nov-Oct)	SC12M	-	41,866		41,866	2
12	DG 1M-2.5M (Apr-Oct)	SC12L	42,780	116,664		159,444	(6)
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	124,450		124,450	0
14	DG >2.5M (Apr-Oct)	SC12LL	42,780	63,951	306,448	413,179	20
15	DG >2.5M (Nov-Mar)	SC12LL	-	66,255	218,892	285,146	(3)
16	DG Sales	SC13	1,568	776		2,344	(0)
17	Electric Generation	SC14	-			-	-
18	NYSEG	NYSEG	12,862	148,380	345,539	506,781	(9)
19	Special Contract	SC9	-			-	-
20	Rounding	Round					
21			193,719,876	425,213,283	870,878	619,804,038	(1,788)

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 2
Year Ending March 31, 2027

			Spread Incremental LI Discount			Step 2 Proposed Rates- With Incremental Low Income Discount				
Line	Description	SC	Target % Revenue for Incr LI Disc	Incremental LI Discount	% Increase Volumetric Revenue	Block 1 (CC)	Block 2	Block 3	Block 4	Demand
1	Residential	SC1	75.49%	5,058,204	1.70%	$ 23.75	$ 0.94500	$ 0.22527		
2	Commercial / Industrial	SC2	15.07%	1,010,081	1.32%	$ 28.60	$ 0.54494	$ 0.32838	$ 0.17236	
3	Large	SC6	0.49%	32,722	1.13%	$ 668.50	$ 0.05656			
4	Firm Transport	SC5	1.47%	98,665	1.25%	$ 800.00	$ 0.12603			
5	Small FT	SC7	3.24%	216,996	1.33%	$ 375.00	$ 0.74033	$ 0.40533	$ 0.18899	
6	Firm & Standby	SC8	3.96%	265,091	1.15%	$ 1,785.00	$ 0.12686	$ 0.11941	$ 0.10302	
7	NGV	SC10	0.00%	314	1.08%	$ -	$ 1.17355			
8	DG <250 (Apr-Oct)	SC12S	0.02%	1,302	1.49%	$ 230.00	$ 0.07264			
9	DG <250 (Nov-Mar)	SC12S	0.01%	508	1.08%	$ 230.00	$ 0.08930			
10	DG 250-1000 (Apr-Oct)	SC12M	0.01%	458	1.60%	$ 575.00	$ 0.07167			
11	DG 250-1000 (Nov-Oct)	SC12M	0.01%	453	1.08%	$ 575.00	$ 0.07957			
12	DG 1M-2.5M (Apr-Oct)	SC12L	0.03%	1,724	1.48%	$ 1,782.50	$ 0.06402	$ 0.05490		
13	DG 1M-2.5M (Nov-Mar)	SC12L	0.02%	1,345	1.08%	$ 1,782.50	$ 0.07418	$ 0.06360		
14	DG >2.5M (Apr-Oct)	SC12LL	0.07%	4,467	1.21%	$ 1,782.50	$ 0.01308			$ 1.21099
15	DG >2.5M (Nov-Mar)	SC12LL	0.05%	3,083	1.08%	$ 1,782.50	$ 0.01489			$ 1.21099
16	DG Sales	SC13	0.00%	25	3.26%	$ 32.20	$ 0.20199			
17	Electric Generation	SC14								
18	NYSEG	NYSEG	0.08%	5,479	1.11%	$ 1,071.80	$ 0.06226			$ 0.97048
19	Special Contract	SC9								
20	Rounding	Round								
21			100.00%	6,700,915	1.57%					

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 2
Year Ending March 31, 2027

			Step 2 Proposed Rates Revenue						
Line	Description	SC	Block 1 (CC)	Blocks 2-4	Demand Revenue	Incr Low Inc Disc	Total	Difference to Original Target	Difference to Target, Adjust Incr LI Discount
1	Residential	SC1	170,182,092	302,735,948		(6,700,915)	466,217,125	(1,644,921)	(2,209)
2	Commercial / Industrial	SC2	16,763,181	77,674,864			94,438,045	1,009,915	(166)
3	Large	SC6	128,352	2,930,670			3,059,022	32,398	(324)
4	Firm Transport	SC5	1,209,943	8,014,575			9,224,518	98,453	(212)
5	Small FT	SC7	3,789,999	16,498,418			20,288,417	217,218	222
6	Firm & Standby	SC8	1,499,400	23,285,091			24,784,491	264,751	(340)
7	NGV	SC10	-	29,371			29,371	310	(5)
8	DG <250 (Apr-Oct)	SC12S	33,120	88,594			121,714	1,307	5
9	DG <250 (Nov-Mar)	SC12S	-	47,521			47,521	509	1
10	DG 250-1000 (Apr-Oct)	SC12M	13,800	28,994			42,794	457	(0)
11	DG 250-1000 (Nov-Oct)	SC12M	-	42,319			42,319	455	2
12	DG 1M-2.5M (Apr-Oct)	SC12L	42,780	118,384			161,164	1,714	(10)
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	125,790			125,790	1,340	(5)
14	DG >2.5M (Apr-Oct)	SC12LL	42,780	64,743	310,144		417,667	4,508	41
15	DG >2.5M (Nov-Mar)	SC12LL	-	66,974	221,531		288,506	3,357	274
16	DG Sales	SC13	1,568	802			2,369	25	(0)
17	Electric Generation	SC14							-
18	NYSEG	NYSEG	12,862	150,019	349,373		512,253	5,464	(15)
19	Special Contract	SC9							-
20	Rounding	Round							-
21			193,719,876	431,903,075	881,048	(6,700,915)	619,803,084	(2,742)	(2,742)

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 3
Year Ending March 31, 2028

				Rate Year Deliveries therms					
Line	**Description**	**SC**	**Customers**	**Block 1**	**Block 2**	**Block 3**	**Block 4**	**Total**	**Demand Units**
1	Residential	SC1	602,323	25,678,446	247,302,697	318,800,765		591,781,908	
2	Commercial / Industrial	SC2	49,030	1,416,755	66,430,296	116,591,814	19,442,745	203,881,610	
3	Large	SC6	16	19,200	51,840,137			51,859,337	
4	Firm Transport	SC5	126	158,719	63,629,699			63,788,418	
5	Small FT	SC7	845	19,631,278	3,163,944	11,896,398	49,491,036	84,182,655	
6	Firm & Standby	SC8	70	84,848	71,539,310	78,274,076	47,357,136	197,255,370	
7	NGV	SC10	3	-	25,132			25,132	
8	DG <250 (Apr-Oct)	SC12S	12	252	1,219,631			1,219,883	
9	DG <250 (Nov-Mar)	SC12S	-	180	532,778			532,958	
10	DG 250-1000 (Apr-Oct)	SC12M	2	42	404,552			404,594	
11	DG 250-1000 (Nov-Oct)	SC12M	-	30	533,695			533,725	
12	DG 1M-2.5M (Apr-Oct)	SC12L	2	1,400	1,849,165			1,850,565	
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	1,000	1,699,823			1,700,823	
14	DG >2.5M (Apr-Oct)	SC12LL	2	1,400	4,949,758			4,951,158	256,108
15	DG >2.5M (Nov-Mar)	SC12LL	-	1,000	4,504,439			4,505,439	182,934
16	DG Sales	SC13	4	147	4,000			4,148	
17	Electric Generation	SC14						-	
18	NYSEG	NYSEG	1	-	2,414,798			2,414,798	360,000
19	Special Contract	SC9						-	
20	Rounding	Round						-	
21			652,436	46,994,696	522,043,855	525,563,053	116,290,917	1,210,892,521	799,042

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 3
Year Ending March 31, 2028

			Current Rates					Current Rates Revenue			
Line	Description	SC	Block 1 (CC)	Block 2	Block 3	Block 4	Demand	Block 1 (CC)	Blocks 2-4	Demand Revenue	Total
1	Residential	SC1	$ 21.40	$ 0.71722	$ 0.15553			154,676,568	226,953,523		381,630,092
2	Commercial / Industrial	SC2	$ 26.00	$ 0.42349	$ 0.25520	$ 0.09107		15,297,431	59,657,448		74,954,878
3	Large	SC6	$ 581.27	$ 0.04732				111,604	2,453,075		2,564,679
4	Firm Transport	SC5	$ 718.00	$ 0.09562				1,085,924	6,084,272		7,170,196
5	Small FT	SC7	$ 350.00	$ 0.45479	$ 0.33923	$ 0.13790		3,548,508	12,299,359		15,847,867
6	Firm & Standby	SC8	$ 1,650.00	$ 0.09712	$ 0.09141	$ 0.07887		1,386,000	17,837,988		19,223,988
7	NGV	SC10		$ 1.07800				-	27,092	-	27,092
8	DG <250 (Apr-Oct)	SC12S	$ 200.00	$ 0.05165				28,800	62,994		91,794
9	DG <250 (Nov-Mar)	SC12S	$ 200.00	$ 0.06735				-	35,883		35,883
10	DG 250-1000 (Apr-Oct)	SC12M	$ 500.00	$ 0.05012				12,000	20,276		32,276
11	DG 250-1000 (Nov-Oct)	SC12M	$ 500.00	$ 0.06001				-	32,027		32,027
12	DG 1M-2.5M (Apr-Oct)	SC12L	$ 1,550.00	$ 0.04562	$ 0.03912			37,200	84,359		121,559
13	DG 1M-2.5M (Nov-Mar)	SC12L	$ 1,550.00	$ 0.05595	$ 0.04797			-	95,105		95,105
14	DG >2.5M (Apr-Oct)	SC12LL	$ 1,550.00	$ 0.00892			$ 0.91222	37,200	44,152	233,626	314,978
15	DG >2.5M (Nov-Mar)	SC12LL	$ 1,550.00	$ 0.01123			$ 0.91222	-	50,585	166,876	217,461
16	DG Sales	SC13	$ 28.00	$ 0.11458				1,373	458		1,831
17	Electric Generation	SC14						-			-
18	NYSEG	NYSEG	$ 931.96	$ 0.04772			$ 0.75099	11,184	115,234	270,356	396,774
19	Special Contract	SC9						-			-
20	Rounding	Round									
21								176,233,790	325,853,831	670,859	502,758,480

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 3
Year Ending March 31, 2028

			Step 1 Proposed Rates- Before Incremental Low Income Discount							
Line	**Description**	**SC**	**Proposed Target**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**	**Target slope**	**Slope reduction**
1	Residential	SC1	524,102,464	$ 23.75	$ 1.08178	$ 0.26636			24.62%	3.75%
2	Commercial / Industrial	SC2	104,658,871	$ 28.60	$ 0.60709	$ 0.37308	$ 0.20600		61.45%	3.00%
3	Large	SC6	3,390,446	$ 668.50	$ 0.06293					
4	Firm Transport	SC5	10,223,084	$ 800.00	$ 0.14165					
5	Small FT	SC7	22,483,903	$ 375.00	$ 0.58674	$ 0.43765	$ 0.23477			
6	Firm & Standby	SC8	27,467,191	$ 1,785.00	$ 0.14138	$ 0.13307	$ 0.11482			
7	NGV	SC10	32,555	$ -	$ 1.29500					
8	DG <250 (Apr-Oct)	SC12S	134,815	$ 230.00	$ 0.08338					
9	DG <250 (Nov-Mar)	SC12S	52,700	$ 230.00	$ 0.09892					
10	DG 250-1000 (Apr-Oct)	SC12M	47,403	$ 575.00	$ 0.08306					
11	DG 250-1000 (Nov-Oct)	SC12M	47,037	$ 575.00	$ 0.08813					
12	DG 1M-2.5M (Apr-Oct)	SC12L	178,530	$ 1,782.50	$ 0.07341	$ 0.06295				
13	DG 1M-2.5M (Nov-Mar)	SC12L	139,678	$ 1,782.50	$ 0.08217	$ 0.07045				
14	DG >2.5M (Apr-Oct)	SC12LL	462,600	$ 1,782.50	$ 0.01550			$ 1.33975		
15	DG >2.5M (Nov-Mar)	SC12LL	319,379	$ 1,782.50	$ 0.01649			$ 1.33975		
16	DG Sales	SC13	2,626	$ 32.20	$ 0.26172					
17	Electric Generation	SC14	-							
18	NYSEG	NYSEG	567,709	$ 1,071.80	$ 0.06958			$ 1.07453		
19	Special Contract	SC9	-							
20	Rounding	Round								
21			694,310,990							

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 3
Year Ending March 31, 2028

			Step 1 Proposed Rates Revenue				
Line	**Description**	**SC**	**Block 1 (CC)**	**Blocks 2-4**	**Demand Revenue**	**Total**	**Check to Target**
1	Residential	SC1	171,662,079	352,442,883		524,104,963	2,499
2	Commercial / Industrial	SC2	16,827,174	87,832,448		104,659,621	750
3	Large	SC6	128,352	3,262,300		3,390,652	206
4	Firm Transport	SC5	1,209,943	9,013,147		10,223,090	6
5	Small FT	SC7	3,801,972	18,681,881		22,483,854	(49)
6	Firm & Standby	SC8	1,499,400	25,967,705		27,467,105	(85)
7	NGV	SC10	-	32,546		32,546	(9)
8	DG <250 (Apr-Oct)	SC12S	33,120	101,693		134,813	(2)
9	DG <250 (Nov-Mar)	SC12S	-	52,702		52,702	2
10	DG 250-1000 (Apr-Oct)	SC12M	13,800	33,602		47,402	(1)
11	DG 250-1000 (Nov-Oct)	SC12M	-	47,035		47,035	(2)
12	DG 1M-2.5M (Apr-Oct)	SC12L	42,780	135,747		178,527	(3)
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	139,674		139,674	(4)
14	DG >2.5M (Apr-Oct)	SC12LL	42,780	76,721	343,120	462,621	21
15	DG >2.5M (Nov-Mar)	SC12LL	-	74,278	245,086	319,364	(15)
16	DG Sales	SC13	1,579	1,047		2,626	0
17	Electric Generation	SC14	-			-	-
18	NYSEG	NYSEG	12,862	168,022	386,831	567,714	5
19	Special Contract	SC9	-			-	-
20	Rounding	Round					
21			195,275,841	498,063,432	975,037	694,314,310	3,319

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 3
Year Ending March 31, 2028

			Spread Incremental LI Discount			Step 2 Proposed Rates- With Incremental Low Income Discount				
Line	Description	SC	Target % Revenue for Incr LI Disc	Incremental LI Discount	% Increase Volumetric Revenue	Block 1 (CC)	Block 2	Block 3	Block 4	Demand
1	Residential	SC1	75.49%	8,573,537	2.43%	$ 23.75	$ 1.10810	$ 0.27284		
2	Commercial / Industrial	SC2	15.07%	1,712,064	1.95%	$ 28.60	$ 0.61892	$ 0.38035	$ 0.21002	
3	Large	SC6	0.49%	55,463	1.70%	$ 668.50	$ 0.06400			
4	Firm Transport	SC5	1.47%	167,234	1.86%	$ 800.00	$ 0.14428			
5	Small FT	SC7	3.24%	367,803	1.97%	$ 375.00	$ 0.59829	$ 0.44627	$ 0.23939	
6	Firm & Standby	SC8	3.96%	449,322	1.73%	$ 1,785.00	$ 0.14383	$ 0.13537	$ 0.11681	
7	NGV	SC10	0.00%	533	1.64%	$ -	$ 1.31619			
8	DG <250 (Apr-Oct)	SC12S	0.02%	2,205	2.17%	$ 230.00	$ 0.08519			
9	DG <250 (Nov-Mar)	SC12S	0.01%	862	1.64%	$ 230.00	$ 0.10054			
10	DG 250-1000 (Apr-Oct)	SC12M	0.01%	775	2.31%	$ 575.00	$ 0.08498			
11	DG 250-1000 (Nov-Oct)	SC12M	0.01%	769	1.64%	$ 575.00	$ 0.08957			
12	DG 1M-2.5M (Apr-Oct)	SC12L	0.03%	2,920	2.15%	$ 1,782.50	$ 0.07499	$ 0.06430		
13	DG 1M-2.5M (Nov-Mar)	SC12L	0.02%	2,285	1.64%	$ 1,782.50	$ 0.08351	$ 0.07160		
14	DG >2.5M (Apr-Oct)	SC12LL	0.07%	7,567	1.80%	$ 1,782.50	$ 0.01578			$ 1.36390
15	DG >2.5M (Nov-Mar)	SC12LL	0.05%	5,225	1.64%	$ 1,782.50	$ 0.01676			$ 1.36390
16	DG Sales	SC13	0.00%	43	4.10%	$ 32.20	$ 0.27246			
17	Electric Generation	SC14								
18	NYSEG	NYSEG	0.08%	9,287	1.67%	$ 1,071.80	$ 0.07074			$ 1.09252
19	Special Contract	SC9								
20	Rounding	Round								
21			100.00%	11,357,896	2.28%					

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Level Year 3
Year Ending March 31, 2028

			Step 2 Proposed Rates Revenue						
Line	Description	SC	Block 1 (CC)	Blocks 2-4	Demand Revenue	Incr Low Inc Disc	Total	Difference to Original Target	Difference to Target, Adjust Incr LI Discount
1	Residential	SC1	171,662,079	361,017,719		(11,357,896)	521,321,903	(2,780,561)	3,797
2	Commercial / Industrial	SC2	16,827,174	89,544,101			106,371,274	1,712,403	339
3	Large	SC6	128,352	3,317,769			3,446,121	55,675	212
4	Firm Transport	SC5	1,209,943	9,180,493			10,390,436	167,352	117
5	Small FT	SC7	3,801,972	19,049,621			22,851,593	367,690	(113)
6	Firm & Standby	SC8	1,499,400	26,417,248			27,916,648	449,457	135
7	NGV	SC10	-	33,079			33,079	524	(9)
8	DG <250 (Apr-Oct)	SC12S	33,120	103,900			137,020	2,205	(0)
9	DG <250 (Nov-Mar)	SC12S	-	53,566			53,566	866	3
10	DG 250-1000 (Apr-Oct)	SC12M	13,800	34,379			48,179	776	0
11	DG 250-1000 (Nov-Oct)	SC12M	-	47,803			47,803	766	(3)
12	DG 1M-2.5M (Apr-Oct)	SC12L	42,780	138,669			181,449	2,919	(2)
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	141,952			141,952	2,274	(11)
14	DG >2.5M (Apr-Oct)	SC12LL	42,780	78,107	349,305		470,192	7,592	25
15	DG >2.5M (Nov-Mar)	SC12LL	-	75,494	249,504		324,998	5,619	395
16	DG Sales	SC13	1,579	1,090			2,669	43	0
17	Electric Generation	SC14							-
18	NYSEG	NYSEG	12,862	170,823	393,307		576,992	9,282	(4)
19	Special Contract	SC9							-
20	Rounding	Round							-
21			195,275,841	509,405,812	992,116	(11,357,896)	694,315,872	4,882	4,882

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Post Year 3
Years Ending March 31, 2029 and After

				Rate Year Deliveries therms					
Line	**Description**	**SC**	**Customers**	**Block 1**	**Block 2**	**Block 3**	**Block 4**	**Total**	**Demand Units**
1	Residential	SC1	602,323	25,678,446	247,302,697	318,800,765		591,781,908	
2	Commercial / Industrial	SC2	49,030	1,416,755	66,430,296	116,591,814	19,442,745	203,881,610	
3	Large	SC6	16	19,200	51,840,137			51,859,337	
4	Firm Transport	SC5	126	158,719	63,629,699			63,788,418	
5	Small FT	SC7	845	19,631,278	3,163,944	11,896,398	49,491,036	84,182,655	
6	Firm & Standby	SC8	70	84,848	71,539,310	78,274,076	47,357,136	197,255,370	
7	NGV	SC10	3	-	25,132			25,132	
8	DG <250 (Apr-Oct)	SC12S	12	252	1,219,631			1,219,883	
9	DG <250 (Nov-Mar)	SC12S	-	180	532,778			532,958	
10	DG 250-1000 (Apr-Oct)	SC12M	2	42	404,552			404,594	
11	DG 250-1000 (Nov-Oct)	SC12M	-	30	533,695			533,725	
12	DG 1M-2.5M (Apr-Oct)	SC12L	2	1,400	1,849,165			1,850,565	
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	1,000	1,699,823			1,700,823	
14	DG >2.5M (Apr-Oct)	SC12LL	2	1,400	4,949,758			4,951,158	439,042
15	DG >2.5M (Nov-Mar)	SC12LL	-	1,000	4,504,439			4,505,439	
16	DG Sales	SC13	4	147	4,000			4,148	
17	Electric Generation	SC14						-	
18	NYSEG	NYSEG	1	-	2,414,798			2,414,798	360,000
19	Special Contract	SC9						-	
20	Rounding	Round						-	
21			652,436	46,994,696	522,043,855	525,563,053	116,290,917	1,210,892,521	799,042

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Post Year 3
Years Ending March 31, 2029 and After

			Current Rates					Current Rates Revenue			
Line	Description	SC	Block 1 (CC)	Block 2	Block 3	Block 4	Demand	Block 1 (CC)	Blocks 2-4	Demand Revenue	Total
1	Residential	SC1	$ 21.40	$ 0.71722	$ 0.15553			154,676,568	226,953,523		381,630,092
2	Commercial / Industrial	SC2	$ 26.00	$ 0.42349	$ 0.25520	$ 0.09107		15,297,431	59,657,448		74,954,878
3	Large	SC6	$ 581.27	$ 0.04732				111,604	2,453,075		2,564,679
4	Firm Transport	SC5	$ 718.00	$ 0.09562				1,085,924	6,084,272		7,170,196
5	Small FT	SC7	$ 350.00	$ 0.45479	$ 0.33923	$ 0.13790		3,548,508	12,299,359		15,847,867
6	Firm & Standby	SC8	$ 1,650.00	$ 0.09712	$ 0.09141	$ 0.07887		1,386,000	17,837,988		19,223,988
7	NGV	SC10		$ 1.07800				-	27,092	-	27,092
8	DG <250 (Apr-Oct)	SC12S	$ 200.00	$ 0.05165				28,800	62,994		91,794
9	DG <250 (Nov-Mar)	SC12S	$ 200.00	$ 0.06735				-	35,883		35,883
10	DG 250-1000 (Apr-Oct)	SC12M	$ 500.00	$ 0.05012				12,000	20,276		32,276
11	DG 250-1000 (Nov-Oct)	SC12M	$ 500.00	$ 0.06001				-	32,027		32,027
12	DG 1M-2.5M (Apr-Oct)	SC12L	$ 1,550.00	$ 0.04562	$ 0.03912			37,200	84,359		121,559
13	DG 1M-2.5M (Nov-Mar)	SC12L	$ 1,550.00	$ 0.05595	$ 0.04797			-	95,105		95,105
14	DG >2.5M (Apr-Oct)	SC12LL	$ 1,550.00	$ 0.00892			$ 0.91222	37,200	44,152	400,503	481,854
15	DG >2.5M (Nov-Mar)	SC12LL	$ 1,550.00	$ 0.01123				-	50,585		50,585
16	DG Sales	SC13	$ 28.00	$ 0.11458				1,373	458		1,831
17	Electric Generation	SC14						-			-
18	NYSEG	NYSEG	$ 931.96	$ 0.04772			$ 0.75099	11,184	115,234	270,356	396,774
19	Special Contract	SC9						-			-
20	Rounding	Round									
21								176,233,790	325,853,831	670,859	502,758,480

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Post Year 3
Years Ending March 31, 2029 and After

				Step 1 Proposed Rates- Before Incremental Low Income Discount						
Line	**Description**	**SC**	**Proposed Target**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**	**Target slope**	**Slope reduction**
1	Residential	SC1	497,682,779	$ 23.75	$ 1.00068	$ 0.24639			24.62%	3.75%
2	Commercial / Industrial	SC2	99,383,081	$ 28.60	$ 0.57051	$ 0.35060	$ 0.19441		61.45%	3.00%
3	Large	SC6	3,219,536	$ 668.50	$ 0.05963					
4	Firm Transport	SC5	9,707,745	$ 800.00	$ 0.13355					
5	Small FT	SC7	21,350,503	$ 375.00	$ 0.54122	$ 0.40370	$ 0.22294			
6	Firm & Standby	SC8	26,082,586	$ 1,785.00	$ 0.13384	$ 0.12598	$ 0.10869			
7	NGV	SC10	30,914	$ -	$ 1.23000					
8	DG <250 (Apr-Oct)	SC12S	128,019	$ 230.00	$ 0.07781					
9	DG <250 (Nov-Mar)	SC12S	50,043	$ 230.00	$ 0.09393					
10	DG 250-1000 (Apr-Oct)	SC12M	45,014	$ 575.00	$ 0.07716					
11	DG 250-1000 (Nov-Oct)	SC12M	44,666	$ 575.00	$ 0.08369					
12	DG 1M-2.5M (Apr-Oct)	SC12L	169,531	$ 1,782.50	$ 0.06854	$ 0.05877				
13	DG 1M-2.5M (Nov-Mar)	SC12L	132,637	$ 1,782.50	$ 0.07803	$ 0.06690				
14	DG >2.5M (Apr-Oct)	SC12LL	672,012	$ 1,782.50	$ 0.01428			$ 1.27222		
15	DG >2.5M (Nov-Mar)	SC12LL	70,548	$ 1,782.50	$ 0.01566					
16	DG Sales	SC13	2,493	$ 32.20	$ 0.22863					
17	Electric Generation	SC14	-							
18	NYSEG	NYSEG	539,091	$ 1,071.80	$ 0.06580			$ 1.02036		
19	Special Contract	SC9	-							
20	Rounding	Round								
21			659,311,198							

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Post Year 3
Years Ending March 31, 2029 and After

			Step 1 Proposed Rates Revenue				
Line	**Description**	**SC**	**Block 1 (CC)**	**Blocks 2-4**	**Demand Revenue**	**Total**	**Check to Target**
1	Residential	SC1	171,662,079	326,020,183		497,682,263	(516)
2	Commercial / Industrial	SC2	16,827,174	82,556,102		99,383,276	194
3	Large	SC6	128,352	3,091,227		3,219,579	44
4	Firm Transport	SC5	1,209,943	8,497,746		9,707,689	(56)
5	Small FT	SC7	3,801,972	17,548,497		21,350,470	(33)
6	Firm & Standby	SC8	1,499,400	24,583,037		26,082,437	(150)
7	NGV	SC10	-	30,912		30,912	(1)
8	DG <250 (Apr-Oct)	SC12S	33,120	94,899		128,019	0
9	DG <250 (Nov-Mar)	SC12S	-	50,044		50,044	1
10	DG 250-1000 (Apr-Oct)	SC12M	13,800	31,215		45,015	1
11	DG 250-1000 (Nov-Oct)	SC12M	-	44,665		44,665	(1)
12	DG 1M-2.5M (Apr-Oct)	SC12L	42,780	126,742		169,522	(9)
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	132,637		132,637	0
14	DG >2.5M (Apr-Oct)	SC12LL	42,780	70,683	558,558	672,020	8
15	DG >2.5M (Nov-Mar)	SC12LL	-	70,540		70,540	(8)
16	DG Sales	SC13	1,579	915		2,493	(0)
17	Electric Generation	SC14	-			-	-
18	NYSEG	NYSEG	12,862	158,894	367,330	539,085	(6)
19	Special Contract	SC9	-			-	-
20	Rounding	Round					
21			195,275,841	463,108,938	925,887	659,310,666	(532)

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Post Year 3
Years Ending March 31, 2029 and After

			Spread Incremental LI Discount			Step 2 Proposed Rates- With Incremental Low Income Discount				
Line	**Description**	**SC**	**Target % Revenue for Incr LI Disc**	**Incremental LI Discount**	**% Increase Volumetric Revenue**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**
1	Residential	SC1	75.49%	8,039,547	2.47%	$ 23.75	$ 1.02536	$ 0.25247		
2	Commercial / Industrial	SC2	15.07%	1,605,430	1.94%	$ 28.60	$ 0.58160	$ 0.35742	$ 0.19819	
3	Large	SC6	0.49%	52,008	1.68%	$ 668.50	$ 0.06063			
4	Firm Transport	SC5	1.47%	156,819	1.85%	$ 800.00	$ 0.13601			
5	Small FT	SC7	3.24%	344,895	1.97%	$ 375.00	$ 0.55186	$ 0.41163	$ 0.22732	
6	Firm & Standby	SC8	3.96%	421,337	1.71%	$ 1,785.00	$ 0.13613	$ 0.12814	$ 0.11055	
7	NGV	SC10	0.00%	499	1.62%	$ -	$ 1.24987			
8	DG <250 (Apr-Oct)	SC12S	0.02%	2,068	2.18%	$ 230.00	$ 0.07951			
9	DG <250 (Nov-Mar)	SC12S	0.01%	808	1.62%	$ 230.00	$ 0.09545			
10	DG 250-1000 (Apr-Oct)	SC12M	0.01%	727	2.33%	$ 575.00	$ 0.07896			
11	DG 250-1000 (Nov-Oct)	SC12M	0.01%	722	1.62%	$ 575.00	$ 0.08504			
12	DG 1M-2.5M (Apr-Oct)	SC12L	0.03%	2,739	2.16%	$ 1,782.50	$ 0.07002	$ 0.06004		
13	DG 1M-2.5M (Nov-Mar)	SC12L	0.02%	2,143	1.62%	$ 1,782.50	$ 0.07929	$ 0.06798		
14	DG >2.5M (Apr-Oct)	SC12LL	0.10%	10,856	1.73%	$ 1,782.50	$ 0.01453			$ 1.29417
15	DG >2.5M (Nov-Mar)	SC12LL	0.01%	1,140	1.62%	$ 1,782.50	$ 0.01591			
16	DG Sales	SC13	0.00%	40	4.40%	$ 32.20	$ 0.23870			
17	Electric Generation	SC14								
18	NYSEG	NYSEG	0.08%	8,708	1.65%	$ 1,071.80	$ 0.06689			$ 1.03725
19	Special Contract	SC9								
20	Rounding	Round								
21			100.00%	10,650,486	2.30%					

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation (Gas)
Current and Proposed Rates (S)- Post Year 3
Years Ending March 31, 2029 and After

Line	Description	SC	Step 2 Proposed Rates Revenue					Difference to Original Target	Difference to Target, Adjust Incr LI Discount
			Block 1 (CC)	Blocks 2-4	Demand Revenue	Incr Low Inc Disc	Total		
1	Residential	SC1	171,662,079	334,061,922		(10,650,486)	495,073,516	(2,609,263)	1,676
2	Commercial / Industrial	SC2	16,827,174	84,161,464			100,988,637	1,605,556	126
3	Large	SC6	128,352	3,143,068			3,271,420	51,884	(124)
4	Firm Transport	SC5	1,209,943	8,654,275			9,864,218	156,473	(345)
5	Small FT	SC7	3,801,972	17,893,271			21,695,243	344,740	(155)
6	Firm & Standby	SC8	1,499,400	25,004,018			26,503,418	420,831	(506)
7	NGV	SC10	-	31,412			31,412	498	(1)
8	DG <250 (Apr-Oct)	SC12S	33,120	96,973			130,093	2,074	6
9	DG <250 (Nov-Mar)	SC12S	-	50,854			50,854	811	2
10	DG 250-1000 (Apr-Oct)	SC12M	13,800	31,943			45,743	729	2
11	DG 250-1000 (Nov-Oct)	SC12M	-	45,385			45,385	719	(2)
12	DG 1M-2.5M (Apr-Oct)	SC12L	42,780	129,479			172,259	2,728	(11)
13	DG 1M-2.5M (Nov-Mar)	SC12L	-	134,779			134,779	2,142	(1)
14	DG >2.5M (Apr-Oct)	SC12LL	42,780	71,920	568,194		682,894	10,882	27
15	DG >2.5M (Nov-Mar)	SC12LL	-	71,666			71,666	1,118	(22)
16	DG Sales	SC13	1,579	955			2,534	40	(0)
17	Electric Generation	SC14							-
18	NYSEG	NYSEG	12,862	161,526	373,410		547,797	8,706	(2)
19	Special Contract	SC9							-
20	Rounding	Round							-
21			195,275,841	473,744,909	941,604	(10,650,486)	659,311,868	670	670

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3G
Reconcile

Niagara Mohawk Power Corporation (Gas)
Reconciliation of Proposed Increase (S)
Rate Year Ending March 31, 2026

Line	Description	Rate Year 1 Level	Rate Year 2 Level	Rate Year 3 Level	Post Rate Year 3
1	Base Rev Req	904,935	967,786	1,006,624	1,006,624
2	Less: GRT	(12,919)	(13,624)	(14,241)	(14,241)
3	Total Rev Req (excl GRT)	892,016	954,161	992,383	992,383
4	Less: Commodity	(272,070)	(293,965)	(291,344)	(291,344)
5	Gross Margin	619,947	660,197	701,038	701,038
6					
7	MFC Proposed	14,299	15,158	15,101	15,101
8	Supervision to Gas	481	493	503	503
9	Late payment	4,083	4,227	4,231	4,231
10	Miscellaneous revenue	594	650	595	595
11	EJP Discount	(526)	(592)	(770)	(770)
12	Increase Other Fees	35	35	35	35
13	Increase LPC	290	616	978	801
14	Other revenues (SC14, SC9)	21,229	21,229	21,232	21,232
15	Additional LI Discount				
16	Other revenue at Proposed	40,486	41,816	41,905	41,727
17					
18	**Total to Recover in Delivery, Before Level**	**579,461**	**618,381**	**659,134**	**659,311**
19	Deferral	(32,459)	1,425	35,177	
20	**Delivery Revenue Needed**	**547,002**	**619,806**	**694,311**	**659,311**
21					
22	Produced by Rates- Before Low Inc	547,001	619,804	694,314	659,311
23	Produced by Rates- After Low Inc	547,003	619,803	694,316	659,312
24					

Sch 3H
MFC

Niagara Mohawk Power Corporation (Gas)
MFC Components from ECOSS (S)
Rate Year Ending March 31, 2026

Line	Calculations for MFC	Source	Costs	% to MFC	In MFC
1					
2	Procurement function	Appendix 3, Schedule 2C, line 5	1,231	100.00%	1,231
3	Collections function	Appendix 3, Schedule 2C, line 17	4,348	28.02%	1,218
4	Promotion function	Appendix 3, Schedule 2C, line 20	0	28.02%	0
5			5,580		2,450
6					
7	Delivery revenue	Appendix 3, Schedule 2S-3, line 10	493,439	50.82%	
8	Commodity- Full service	Appendix 3, Schedule 2S-3, line 10	272,070	28.02%	
9	Commodity- ESCO	Appendix 3, Schedule 2S-3, line 10	194,721	20.05%	
10	MFC	Appendix 3, Schedule 2S-3, line 10	10,798	1.11%	
11			971,028	100.00%	
12					

13			Billing	Collections	Total
14	Operating expenses	Appendix 3, Schedule 2M, line 108 and Schedule 2I, line 108	6,767	3,598	10,366
15	Revenue requirement	Appendix 3, Schedule 2C, line 19 and line 17	7,953	4,348	12,301
16	Multiplier	Line 15 / Line 14	1.175	1.208	1.187
17					
18	Competitive Billing costs, Account 903	Appendix 3, Schedule 2S-10, line 10			3,263
19	Revenue requirement for Comnpetitve Billing costs	Line 16 X Line 18			3,873

Sch 3I
RateSum

Niagara Mohawk Power Corporation (Gas)
Rate Year Ending March 31, 2026
Summary of Rates

Niagara Mohawk Power Corporation (Gas)
Rate Year Ending March 31, 2026
Summary of Rates

			Current Rates					Proposed Effective September 1, 2025				
Line	**Description**	**SC**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**
1	Residential	SC1	$ 21.40	$ 0.71722	$ 0.15553			$ 22.50	$ 0.85236	$ 0.19652		
2	Commercial / Industrial	SC2	$ 26.00	$ 0.42349	$ 0.25520	$ 0.09107		$ 28.60	$ 0.47764	$ 0.28783	$ 0.15078	
3	Large	SC6	$ 581.27	$ 0.04732				$ 668.50	$ 0.05035			
4	Firm Transport	SC5	$ 718.00	$ 0.09562				$ 800.00	$ 0.11339			
5	Small FT	SC7	$ 350.00	$ 0.45479	$ 0.33923	$ 0.13790		$ 375.00	$ 0.51616	$ 0.36680	$ 0.17025	
6	Firm & Standby	SC8	$ 1,650.00	$ 0.09712	$ 0.09141	$ 0.07887		$ 1,785.00	$ 0.11599	$ 0.10917	$ 0.09418	
7	NGV	SC10		$ 1.07800				$ -	$ 1.00250			
8	DG <250 (Apr-Oct)	SC12S	$ 200.00	$ 0.05165				$ 230.00	$ 0.07040			
9	DG <250 (Nov-Mar)	SC12S	$ 200.00	$ 0.06735				$ 230.00	$ 0.09143			
10	DG 250-1000 (Apr-Oct)	SC12M	$ 500.00	$ 0.05012				$ 575.00	$ 0.06188			
11	DG 250-1000 (Nov-Oct)	SC12M	$ 500.00	$ 0.06001				$ 575.00	$ 0.07369			
12	DG 1M-2.5M (Apr-Oct)	SC12L	$ 1,550.00	$ 0.04562	$ 0.03912			$ 1,782.50	$ 0.05655	$ 0.04848		
13	DG 1M-2.5M (Nov-Mar)	SC12L	$ 1,550.00	$ 0.05595	$ 0.04797			$ 1,782.50	$ 0.06908	$ 0.05923		
14	DG >2.5M (Apr-Oct)	SC12LL	$ 1,550.00	$ 0.00892			$ 0.91222	$ 1,782.50	$ 0.01123			$ 1.14269
15	DG >2.5M (Nov-Mar)	SC12LL	$ 1,550.00	$ 0.01123			$ 0.91222	$ 1,782.50	$ 0.01406			$ 1.14269
16	DG Sales	SC13	$ 28.00	$ 0.11458				$ 32.20	$ 0.15677			
17	Electric Generation	SC14										
18	NYSEG	NYSEG	$ 931.96	$ 0.04772			$ 0.75099	$ 1,071.80	$ 0.05668			$ 0.89367
19	Special Contract	SC9										
20	Rounding	Round										
21												

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3I
RateSum

Niagara Mohawk Power Corporation (Gas)
Rate Year Ending March 31, 2027
Summary of Rates

Niagara Mohawk Power Corporation (Gas)
Rate Year Ending March 31, 2028
Summary of Rates

			Proposed Effective April 1, 2026					Proposed Effective April 1, 2027				
Line	**Description**	**SC**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**
1	Residential	SC1	$ 23.75	$ 0.94500	$ 0.22527			$ 23.75	$ 1.10810	$ 0.27284		
2	Commercial / Industrial	SC2	$ 28.60	$ 0.54494	$ 0.32838	$ 0.17236		$ 28.60	$ 0.61892	$ 0.38035	$ 0.21002	
3	Large	SC6	$ 668.50	$ 0.05656				$ 668.50	$ 0.06400			
4	Firm Transport	SC5	$ 800.00	$ 0.12603				$ 800.00	$ 0.14428			
5	Small FT	SC7	$ 375.00	$ 0.74033	$ 0.40533	$ 0.18899		$ 375.00	$ 0.59829	$ 0.44627	$ 0.23939	
6	Firm & Standby	SC8	$ 1,785.00	$ 0.12686	$ 0.11941	$ 0.10302		$ 1,785.00	$ 0.14383	$ 0.13537	$ 0.11681	
7	NGV	SC10	$ -	$ 1.17355				$ -	$ 1.31619			
8	DG <250 (Apr-Oct)	SC12S	$ 230.00	$ 0.07264				$ 230.00	$ 0.08519			
9	DG <250 (Nov-Mar)	SC12S	$ 230.00	$ 0.08930				$ 230.00	$ 0.10054			
10	DG 250-1000 (Apr-Oct)	SC12M	$ 575.00	$ 0.07167				$ 575.00	$ 0.08498			
11	DG 250-1000 (Nov-Oct)	SC12M	$ 575.00	$ 0.07957				$ 575.00	$ 0.08957			
12	DG 1M-2.5M (Apr-Oct)	SC12L	$ 1,782.50	$ 0.06402	$ 0.05490			$ 1,782.50	$ 0.07499	$ 0.06430		
13	DG 1M-2.5M (Nov-Mar)	SC12L	$ 1,782.50	$ 0.07418	$ 0.06360			$ 1,782.50	$ 0.08351	$ 0.07160		
14	DG >2.5M (Apr-Oct)	SC12LL	$ 1,782.50	$ 0.01308			$ 1.21099	$ 1,782.50	$ 0.01578			$ 1.36390
15	DG >2.5M (Nov-Mar)	SC12LL	$ 1,782.50	$ 0.01489			$ 1.21099	$ 1,782.50	$ 0.01676			$ 1.36390
16	DG Sales	SC13	$ 32.20	$ 0.20199				$ 32.20	$ 0.27246			
17	Electric Generation	SC14										
18	NYSEG	NYSEG	$ 1,071.80	$0.06226			$ 0.97048	$ 1,071.80	$0.07074			$ 1.09252
19	Special Contract	SC9										
20	Rounding	Round										
21												

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Sch 3I
RateSum

Niagara Mohawk Power Corporation (Gas)
Post Rate Year Ending March 31, 2028
Summary of Rates

			Proposed Effective April 1, 2028				
Line	**Description**	**SC**	**Block 1 (CC)**	**Block 2**	**Block 3**	**Block 4**	**Demand**
1	Residential	SC1	$ 23.75	$ 1.02536	$ 0.25247		
2	Commercial / Industrial	SC2	$ 28.60	$ 0.58160	$ 0.35742	$ 0.19819	
3	Large	SC6	$ 668.50	$ 0.06063			
4	Firm Transport	SC5	$ 800.00	$ 0.13601			
5	Small FT	SC7	$ 375.00	$ 0.55186	$ 0.41163	$ 0.22732	
6	Firm & Standby	SC8	$ 1,785.00	$ 0.13613	$ 0.12814	$ 0.11055	
7	NGV	SC10	$ -	$ 1.24987			
8	DG <250 (Apr-Oct)	SC12S	$ 230.00	$ 0.07951			
9	DG <250 (Nov-Mar)	SC12S	$ 230.00	$ 0.09545			
10	DG 250-1000 (Apr-Oct)	SC12M	$ 575.00	$ 0.07896			
11	DG 250-1000 (Nov-Oct)	SC12M	$ 575.00	$ 0.08504			
12	DG 1M-2.5M (Apr-Oct)	SC12L	$ 1,782.50	$ 0.07002	$ 0.06004		
13	DG 1M-2.5M (Nov-Mar)	SC12L	$ 1,782.50	$ 0.07929	$ 0.06798		
14	DG >2.5M (Apr-Oct)	SC12LL	$ 1,782.50	$ 0.01453			$ 1.29417
15	DG >2.5M (Nov-Mar)	SC12LL	$ 1,782.50	$ 0.01591			$ 1.29417
16	DG Sales	SC13	$ 32.20	$ 0.23870			
17	Electric Generation	SC14					
18	NYSEG	NYSEG	$ 1,071.80	$0.06689			$ 1.03725
19	Special Contract	SC9					
20	Rounding	Round					
21							

Note: SC6 is included for illustrative purposes only and not used for revenue allocation or rate design purposes

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table - Summary
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

Service Class	Average UPC	Proposed Delivery Bill	Delivery $ Change	Delivery Change %	Proposed Commodity Bill	Commodity $ Change	Commodity Change %	Total Bill Difference	Total Bill Change %
SC 1 Residential Non-Heat and Heat	78	$69.13	$7.22	11.65%	$32.37	$0.44	1.38%	$7.66	8.16%
SC 1 Residential Non-Heat Reduced Rate (Tiers 1-4)	11	$26.81	$2.01	8.09%	$4.56	$0.06	1.38%	$2.07	7.06%
SC 1 Residential Heat Reduced Rate (Tier 1)	72	$64.89	$7.08	12.26%	$29.88	$0.41	1.38%	$7.49	8.58%
SC 1 Residential Heat Reduced Rate (Tier 2)	72	$64.89	$7.08	12.26%	$29.88	$0.41	1.38%	$7.49	8.58%
SC 1 Residential Heat Reduced Rate (Tier 3)	72	$44.60	$0.67	1.52%	$29.88	$0.41	1.38%	$1.08	1.47%
SC 1 Residential Heat Reduced Rate (Tier 4)	72	$48.03	$0.67	1.41%	$29.88	$0.41	1.38%	$1.08	1.40%
SC 2 Small General	356	$179.23	$15.63	9.56%	$144.24	$2.33	1.65%	$17.97	5.88%
SC 5 Firm Gas Sales and Transportation	41,005	$5,397.71	$575.97	11.95%	$15,134.94	$254.73	1.71%	$830.70	4.22%
SC 7 Small Volume Firm Gas Sales and Transportation	9,212	$1,979.76	$171.69	9.50%	$3,566.27	$58.82	1.68%	$230.51	4.34%
SC 8 Gas Sales and Transportation Service with Standby Sales	239,902	$32,254.11	$3,396.43	11.77%	$89,087.33	$1,493.07	1.70%	$4,889.49	4.20%
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Summer)	7,559	$732.78	$139.02	23.41%	$2,619.63	$45.32	1.76%	$184.34	5.82%
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Winter)	7,559	$891.68	$179.29	25.17%	$2,619.63	$45.32	1.76%	$224.61	6.83%
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Summer)	30,064	$2,319.19	$298.64	14.78%	$10,418.92	$180.25	1.76%	$478.89	3.91%
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Winter)	30,064	$2,674.21	$356.36	15.37%	$10,418.92	$180.25	1.76%	$536.61	4.27%
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Summer)	148,031	$9,576.89	$1,209.89	14.46%	$51,301.33	$887.53	1.76%	$2,097.42	3.57%
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Winter)	148,031	$11,430.47	$1,535.34	15.52%	$51,301.33	$887.53	1.76%	$2,422.87	4.02%
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Summer)	376,366	$26,027.38	$3,806.37	17.13%	$130,432.64	$2,256.52	1.76%	$6,062.88	4.03%
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Winter)	376,366	$27,092.49	$4,002.08	17.33%	$130,432.64	$2,256.52	1.76%	$6,258.59	4.14%
SC 13 Distributed Generation - Residential	102	$46.81	$6.55	16.27%	$41.21	$0.67	1.65%	$7.22	8.93%

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Non-Heat and Heat
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$21.84	$22.96	$1.12	5.14%	$0.00	$0.00	$0.00	0.00%	$21.84	$22.96	$1.12	5.14%
	1	$21.85	$22.96	$1.10	5.04%	$0.41	$0.41	$0.01	1.38%	$22.26	$23.37	$1.11	4.98%
	2	$21.87	$22.95	$1.08	4.95%	$0.82	$0.83	$0.01	1.38%	$22.69	$23.78	$1.09	4.82%
	3	$21.88	$22.95	$1.06	4.85%	$1.23	$1.24	$0.02	1.38%	$23.11	$24.19	$1.08	4.67%
	10	$27.12	$29.01	$1.89	6.96%	$4.09	$4.15	$0.06	1.38%	$31.21	$33.16	$1.94	6.23%
	50	$57.03	$63.63	$6.60	11.58%	$20.46	$20.75	$0.28	1.38%	$77.49	$84.38	$6.89	8.89%
Average	78	$61.92	$69.13	$7.22	11.65%	$31.93	$32.37	$0.44	1.38%	$93.84	$101.50	$7.66	8.16%
	100	$65.76	$73.45	$7.70	11.70%	$40.93	$41.50	$0.57	1.38%	$106.69	$114.95	$8.26	7.74%
	200	$83.21	$93.09	$9.88	11.87%	$81.86	$82.99	$1.13	1.38%	$165.07	$176.09	$11.01	6.67%
	300	$100.67	$112.73	$12.06	11.98%	$122.79	$124.49	$1.70	1.38%	$223.46	$237.22	$13.76	6.16%
	400	$118.13	$132.38	$14.25	12.06%	$163.72	$165.99	$2.27	1.38%	$281.85	$298.36	$16.51	5.86%
	500	$135.59	$152.02	$16.43	12.12%	$204.65	$207.48	$2.83	1.38%	$340.23	$359.50	$19.26	5.66%
	700	$170.50	$191.30	$20.80	12.20%	$286.51	$290.48	$3.97	1.38%	$457.01	$481.77	$24.76	5.42%
	1,000	$222.87	$250.22	$27.35	12.27%	$409.30	$414.97	$5.67	1.38%	$632.17	$665.19	$33.02	5.22%
*	2,000	$397.45	$446.63	$49.19	12.38%	$818.60	$829.93	$11.33	1.38%	$1,216.04	$1,276.56	$60.52	4.98%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$21.40		$22.50	$1.10	$1.10
Next 47 Therms per Therm	$0.71722		$0.85236	$0.14	$6.35
Over 50 Therms per Therm	$0.15553		$0.19652	$0.04	$1.15
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200		$0.000200	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000130		$0.000130	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340		$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700		$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.019590	-$0.019590	-$1.53
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.017419		$0.022345	$0.004926	$0.38
Monthly Cost of Gas	$0.391880		$0.392620	$0.000740	$0.06
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.14
Supply	0.000000%		0.000000%	0.00%	$0.00

* There are an additional 0.05% of customers with usage above 2,000 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Non-Heat Reduced Rate (Tiers 1-4)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

	Delivery				Commodity				Total			
Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
0	$18.78	$19.90	$1.12	5.98%	$0.00	$0.00	$0.00	0.00%	$18.78	$19.90	$1.12	5.98%
1	$18.79	$19.89	$1.10	5.87%	$0.41	$0.41	$0.01	1.38%	$19.20	$20.31	$1.11	5.77%
2	$18.81	$19.89	$1.08	5.76%	$0.82	$0.83	$0.01	1.38%	$19.63	$20.72	$1.09	5.57%
3	$18.82	$19.89	$1.06	5.64%	$1.23	$1.24	$0.02	1.38%	$20.05	$21.13	$1.08	5.38%
10	$24.06	$25.95	$1.89	7.85%	$4.09	$4.15	$0.06	1.38%	$28.15	$30.09	$1.94	6.91%
11	$24.80	$26.81	$2.01	8.09%	$4.50	$4.56	$0.06	1.38%	$29.31	$31.38	$2.07	7.06%
50	$53.97	$60.57	$6.60	12.24%	$20.46	$20.75	$0.28	1.38%	$74.43	$81.32	$6.89	9.25%
100	$62.69	$70.39	$7.70	12.28%	$40.93	$41.50	$0.57	1.38%	$103.62	$111.89	$8.26	7.97%
200	$80.15	$90.03	$9.88	12.33%	$81.86	$82.99	$1.13	1.38%	$162.01	$173.02	$11.01	6.80%
300	$97.61	$109.67	$12.06	12.36%	$122.79	$124.49	$1.70	1.38%	$220.40	$234.16	$13.76	6.24%
400	$115.07	$129.31	$14.25	12.38%	$163.72	$165.99	$2.27	1.38%	$278.79	$295.30	$16.51	5.92%
500	$132.52	$148.96	$16.43	12.40%	$204.65	$207.48	$2.83	1.38%	$337.17	$356.44	$19.26	5.71%
700	$167.44	$188.24	$20.80	12.42%	$286.51	$290.48	$3.97	1.38%	$453.95	$478.71	$24.76	5.46%
1,000	$219.81	$247.16	$27.35	12.44%	$409.30	$414.97	$5.67	1.38%	$629.11	$662.13	$33.02	5.25%
2,000	$394.38	$443.57	$49.19	12.47%	$818.60	$829.93	$11.33	1.38%	$1,212.98	$1,273.50	$60.52	4.99%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$18.40		$19.50	$1.10	$1.10
Next 47 Therms per Therm	$0.71722		$0.85236	$0.14	$1.08
Over 50 Therms per Therm	$0.15553		$0.19652	$0.04	$0.00
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200		$0.000200	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000130		$0.000130	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340		$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700		$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.019590	-$0.019590	-$0.22
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.017419		$0.022345	$0.004926	$0.05
Monthly Cost of Gas	$0.391880		$0.392620	$0.000740	$0.01
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.04
Supply	0.000000%		0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
Non-Heat Tiers : Tier 1-Tier 4: $3.00 Proposed Non-Heat Tiers : Tier 1-Tier 4: $3.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 1)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$18.78	$19.90	$1.12	5.98%	$0.00	$0.00	$0.00	0.00%	$18.78	$19.90	$1.12	5.98%
	1	$18.79	$19.89	$1.10	5.87%	$0.41	$0.41	$0.01	1.38%	$19.20	$20.31	$1.11	5.77%
	2	$18.81	$19.89	$1.08	5.76%	$0.82	$0.83	$0.01	1.38%	$19.63	$20.72	$1.09	5.57%
	3	$18.82	$19.89	$1.06	5.64%	$1.23	$1.24	$0.02	1.38%	$20.05	$21.13	$1.08	5.38%
	10	$24.06	$25.95	$1.89	7.85%	$4.09	$4.15	$0.06	1.38%	$28.15	$30.09	$1.94	6.91%
	50	$53.97	$60.57	$6.60	12.24%	$20.46	$20.75	$0.28	1.38%	$74.43	$81.32	$6.89	9.25%
Average	72	$57.81	$64.89	$7.08	12.26%	$29.47	$29.88	$0.41	1.38%	$87.28	$94.77	$7.49	8.58%
	100	$62.69	$70.39	$7.70	12.28%	$40.93	$41.50	$0.57	1.38%	$103.62	$111.89	$8.26	7.97%
	200	$80.15	$90.03	$9.88	12.33%	$81.86	$82.99	$1.13	1.38%	$162.01	$173.02	$11.01	6.80%
	300	$97.61	$109.67	$12.06	12.36%	$122.79	$124.49	$1.70	1.38%	$220.40	$234.16	$13.76	6.24%
	400	$115.07	$129.31	$14.25	12.38%	$163.72	$165.99	$2.27	1.38%	$278.79	$295.30	$16.51	5.92%
	500	$132.52	$148.96	$16.43	12.40%	$204.65	$207.48	$2.83	1.38%	$337.17	$356.44	$19.26	5.71%
	700	$167.44	$188.24	$20.80	12.42%	$286.51	$290.48	$3.97	1.38%	$453.95	$478.71	$24.76	5.46%
	1,000	$219.81	$247.16	$27.35	12.44%	$409.30	$414.97	$5.67	1.38%	$629.11	$662.13	$33.02	5.25%
	2,000	$394.38	$443.57	$49.19	12.47%	$818.60	$829.93	$11.33	1.38%	$1,212.98	$1,273.50	$60.52	4.99%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$18.40		$19.50	$1.10	$1.10
Next 47 Therms per Therm	$0.71722		$0.85236	$0.14	$6.35
Over 50 Therms per Therm	$0.15553		$0.19652	$0.04	$0.90
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200		$0.000200	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000130		$0.000130	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340		$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700		$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.019590	-$0.019590	-$1.41
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.017419		$0.022345	$0.004926	$0.35
Monthly Cost of Gas	$0.391880		$0.392620	$0.000740	$0.05
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.14
Supply	0.000000%		0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
Current Residential Heating Tier 1: $3.00 Proposed Residential Heating Tier 1: $3.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 2)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$18.78	$19.90	$1.12	5.98%	$0.00	$0.00	$0.00	0.00%	$18.78	$19.90	$1.12	5.98%
	1	$18.79	$19.89	$1.10	5.87%	$0.41	$0.41	$0.01	1.38%	$19.20	$20.31	$1.11	5.77%
	2	$18.81	$19.89	$1.08	5.76%	$0.82	$0.83	$0.01	1.38%	$19.63	$20.72	$1.09	5.57%
	3	$18.82	$19.89	$1.06	5.64%	$1.23	$1.24	$0.02	1.38%	$20.05	$21.13	$1.08	5.38%
	10	$24.06	$25.95	$1.89	7.85%	$4.09	$4.15	$0.06	1.38%	$28.15	$30.09	$1.94	6.91%
	50	$53.97	$60.57	$6.60	12.24%	$20.46	$20.75	$0.28	1.38%	$74.43	$81.32	$6.89	9.25%
Average	72	$57.81	$64.89	$7.08	12.26%	$29.47	$29.88	$0.41	1.38%	$87.28	$94.77	$7.49	8.58%
	100	$62.69	$70.39	$7.70	12.28%	$40.93	$41.50	$0.57	1.38%	$103.62	$111.89	$8.26	7.97%
	200	$80.15	$90.03	$9.88	12.33%	$81.86	$82.99	$1.13	1.38%	$162.01	$173.02	$11.01	6.80%
	300	$97.61	$109.67	$12.06	12.36%	$122.79	$124.49	$1.70	1.38%	$220.40	$234.16	$13.76	6.24%
	400	$115.07	$129.31	$14.25	12.38%	$163.72	$165.99	$2.27	1.38%	$278.79	$295.30	$16.51	5.92%
	500	$132.52	$148.96	$16.43	12.40%	$204.65	$207.48	$2.83	1.38%	$337.17	$356.44	$19.26	5.71%
	700	$167.44	$188.24	$20.80	12.42%	$286.51	$290.48	$3.97	1.38%	$453.95	$478.71	$24.76	5.46%
	1,000	$219.81	$247.16	$27.35	12.44%	$409.30	$414.97	$5.67	1.38%	$629.11	$662.13	$33.02	5.25%
	2,000	$394.38	$443.57	$49.19	12.47%	$818.60	$829.93	$11.33	1.38%	$1,212.98	$1,273.50	$60.52	4.99%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$18.40		$19.50	$1.10	$1.10
Next 47 Therms per Therm	$0.71722		$0.85236	$0.14	$6.35
Over 50 Therms per Therm	$0.15553		$0.19652	$0.04	$0.90
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200		$0.000200	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000130		$0.000130	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340		$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700		$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.019590	-$0.019590	-$1.41
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.017419		$0.022345	$0.004926	$0.35
Monthly Cost of Gas	$0.391880		$0.392620	$0.000740	$0.05
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.14
Supply	0.000000%		0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
Current Residential Heating Tier 2: $3.00 Proposed Residential Heating Tier 2: $3.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 3)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$4.90	($0.39)	($5.29)	-108.05%	$0.00	$0.00	$0.00	0.00%	$4.90	($0.39)	($5.29)	-108.05%
	1	$4.91	($0.40)	($5.31)	-108.11%	$0.41	$0.41	$0.01	1.38%	$5.32	$0.02	($5.31)	-99.69%
	2	$4.93	($0.40)	($5.33)	-108.17%	$0.82	$0.83	$0.01	1.38%	$5.75	$0.43	($5.32)	-92.57%
	3	$4.95	($0.41)	($5.35)	-108.22%	$1.23	$1.24	$0.02	1.38%	$6.17	$0.84	($5.34)	-86.42%
	10	$10.18	$5.65	($4.53)	-44.47%	$4.09	$4.15	$0.06	1.38%	$14.27	$9.80	($4.47)	-31.32%
	50	$40.09	$40.28	$0.19	0.47%	$20.46	$20.75	$0.28	1.38%	$60.55	$61.03	$0.47	0.78%
Average	72	$43.93	$44.60	$0.67	1.52%	$29.47	$29.88	$0.41	1.38%	$73.40	$74.48	$1.08	1.47%
	100	$48.82	$50.10	$1.28	2.62%	$40.93	$41.50	$0.57	1.38%	$89.75	$91.60	$1.85	2.06%
	200	$66.27	$69.74	$3.46	5.23%	$81.86	$82.99	$1.13	1.38%	$148.13	$152.73	$4.60	3.10%
	300	$83.73	$89.38	$5.65	6.75%	$122.79	$124.49	$1.70	1.38%	$206.52	$213.87	$7.35	3.56%
	400	$101.19	$109.02	$7.83	7.74%	$163.72	$165.99	$2.27	1.38%	$264.91	$275.01	$10.10	3.81%
	500	$118.65	$128.66	$10.02	8.44%	$204.65	$207.48	$2.83	1.38%	$323.30	$336.15	$12.85	3.97%
	700	$153.56	$167.94	$14.38	9.37%	$286.51	$290.48	$3.97	1.38%	$440.07	$458.42	$18.35	4.17%
	1,000	$205.93	$226.87	$20.93	10.17%	$409.30	$414.97	$5.67	1.38%	$615.23	$641.83	$26.60	4.32%
	2,000	$380.51	$423.28	$42.77	11.24%	$818.60	$829.93	$11.33	1.38%	$1,199.10	$1,253.21	$54.10	4.51%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$4.80		-$0.39	($5.19)	($5.19)
Next 47 Therms per Therm	$0.71722		$0.85236	$0.14	$6.35
Over 50 Therms per Therm	$0.15553		$0.19652	$0.04	$0.90
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200		$0.000200	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000130		$0.000130	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340		$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700		$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.019590	-$0.019590	-$1.41
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.017419		$0.022345	$0.004926	$0.35
Monthly Cost of Gas	$0.391880		$0.392620	$0.000740	$0.05
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.01
Supply	0.000000%		0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
Current Residential Heating Tier 3: $16.60 Proposed Residential Heating Tier 3: $22.89

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 4)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$8.33	$3.03	($5.29)	-63.59%	$0.00	$0.00	$0.00	0.00%	$8.33	$3.03	($5.29)	-63.59%
	1	$8.34	$3.03	($5.31)	-63.71%	$0.41	$0.41	$0.01	1.38%	$8.75	$3.44	($5.31)	-60.66%
	2	$8.36	$3.02	($5.33)	-63.83%	$0.82	$0.83	$0.01	1.38%	$9.18	$3.85	($5.32)	-58.01%
	3	$8.37	$3.02	($5.35)	-63.94%	$1.23	$1.24	$0.02	1.38%	$9.60	$4.26	($5.34)	-55.59%
	10	$13.61	$9.08	($4.53)	-33.28%	$4.09	$4.15	$0.06	1.38%	$17.70	$13.23	($4.47)	-25.27%
	50	$43.52	$43.70	$0.19	0.43%	$20.46	$20.75	$0.28	1.38%	$63.98	$64.45	$0.47	0.73%
Average	72	$47.36	$48.03	$0.67	1.41%	$29.47	$29.88	$0.41	1.38%	$76.83	$77.90	$1.08	1.40%
	100	$52.25	$53.52	$1.28	2.45%	$40.93	$41.50	$0.57	1.38%	$93.18	$95.02	$1.85	1.98%
	200	$69.70	$73.17	$3.46	4.97%	$81.86	$82.99	$1.13	1.38%	$151.56	$156.16	$4.60	3.03%
	300	$87.16	$92.81	$5.65	6.48%	$122.79	$124.49	$1.70	1.38%	$209.95	$217.30	$7.35	3.50%
	400	$104.62	$112.45	$7.83	7.48%	$163.72	$165.99	$2.27	1.38%	$268.34	$278.43	$10.10	3.76%
	500	$122.08	$132.09	$10.01	8.20%	$204.65	$207.48	$2.83	1.38%	$326.72	$339.57	$12.85	3.93%
	700	$156.99	$171.37	$14.38	9.16%	$286.51	$290.48	$3.97	1.38%	$443.50	$461.85	$18.35	4.14%
	1,000	$209.36	$230.29	$20.93	10.00%	$409.30	$414.97	$5.67	1.38%	$618.66	$645.26	$26.60	4.30%
	2,000	$383.94	$426.70	$42.77	11.14%	$818.60	$829.93	$11.33	1.38%	$1,202.53	$1,256.63	$54.10	4.50%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$8.16		$2.97	($5.19)	($5.19)
Next 47 Therms per Therm	$0.71722		$0.85236	$0.14	$6.35
Over 50 Therms per Therm	$0.15553		$0.19652	$0.04	$0.90
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200		$0.000200	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000130		$0.000130	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340		$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700		$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.019590	-$0.019590	-$1.41
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.017419		$0.022345	$0.004926	$0.35
Monthly Cost of Gas	$0.391880		$0.392620	$0.000740	$0.05
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.01
Supply	0.000000%		0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
Current Residential Heating Tier 4: $13.24 Proposed Residential Heating Tier 4: $19.53

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 2 Small General
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$26.00	$28.60	$2.60	10.00%	$0.00	$0.00	$0.00	0.00%	$26.00	$28.60	$2.60	10.00%
	1	$26.00	$28.59	$2.59	9.95%	$0.40	$0.41	$0.01	1.65%	$26.40	$29.00	$2.59	9.83%
	2	$26.01	$28.58	$2.58	9.90%	$0.80	$0.81	$0.01	1.65%	$26.80	$29.39	$2.59	9.66%
	3	$26.01	$28.57	$2.56	9.85%	$1.20	$1.22	$0.02	1.65%	$27.20	$29.79	$2.58	9.49%
	10	$28.99	$31.84	$2.85	9.85%	$3.99	$4.05	$0.07	1.65%	$32.98	$35.90	$2.92	8.85%
	50	$46.03	$50.55	$4.52	9.82%	$19.93	$20.26	$0.33	1.65%	$65.96	$70.81	$4.85	7.35%
	100	$67.33	$73.93	$6.60	9.81%	$39.86	$40.52	$0.66	1.65%	$107.19	$114.45	$7.26	6.77%
Average	356	$163.60	$179.23	$15.63	9.56%	$141.90	$144.24	$2.33	1.65%	$305.50	$323.47	$17.97	5.88%
	500	$200.71	$219.24	$18.53	9.23%	$199.30	$202.58	$3.28	1.65%	$400.02	$421.83	$21.81	5.45%
	1,000	$329.57	$358.18	$28.60	8.68%	$398.61	$405.17	$6.56	1.65%	$728.18	$763.34	$35.16	4.83%
	1,500	$458.43	$497.11	$38.67	8.44%	$597.91	$607.75	$9.84	1.65%	$1,056.35	$1,104.86	$48.51	4.59%
	2,000	$587.29	$636.04	$48.74	8.30%	$797.22	$810.33	$13.12	1.65%	$1,384.51	$1,446.37	$61.86	4.47%
	3,000	$845.02	$913.90	$68.88	8.15%	$1,195.82	$1,215.50	$19.68	1.65%	$2,040.84	$2,129.40	$88.56	4.34%
	4,000	$1,102.74	$1,191.76	$89.02	8.07%	$1,594.43	$1,620.67	$26.24	1.65%	$2,697.17	$2,812.43	$115.26	4.27%
	5,000	$1,360.46	$1,469.62	$109.16	8.02%	$1,993.04	$2,025.83	$32.79	1.65%	$3,353.50	$3,495.46	$141.96	4.23%
	7,500	$1,594.44	$1,821.65	$227.21	14.25%	$2,989.56	$3,038.75	$49.19	1.65%	$4,584.00	$4,860.40	$276.40	6.03%
*	10,000	$1,828.42	$2,173.68	$345.26	18.88%	$3,986.08	$4,051.67	$65.59	1.65%	$5,814.50	$6,225.35	$410.85	7.07%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$26.00		$28.60	$2.60	$2.60
Next 277 Therms per Therm	$0.42349		$0.47764	$0.05	$15.00
Next 4,720 Therms per Therm	$0.25520		$0.28783	$0.03	$2.48
Over 5,000 Therms per Therm	$0.09107		$0.15078	$0.06	$0.00
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000110		$0.000110	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000110		$0.000110	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.001490		$0.001490	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000630		$0.000630	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.012490	-$0.012490	-$4.45
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008928		$0.014747	$0.005819	$2.07
Monthly Cost of Gas	$0.389680		$0.390420	$0.000740	$0.26
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

* There are an additional 0.13% of customers with usage above 10,000 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 5 Firm Gas Sales and Transportation
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	100	$718.47	$799.90	$81.43	11.33%	$36.29	$36.91	$0.62	1.71%	$754.76	$836.81	$82.05	10.87%
	500	$758.59	$844.86	$86.27	11.37%	$181.44	$184.55	$3.11	1.71%	$940.04	$1,029.41	$89.37	9.51%
	1,000	$808.75	$901.06	$92.31	11.41%	$362.89	$369.10	$6.21	1.71%	$1,171.64	$1,270.16	$98.53	8.41%
	5,000	$1,210.00	$1,350.67	$140.67	11.63%	$1,814.44	$1,845.50	$31.06	1.71%	$3,024.44	$3,196.17	$171.73	5.68%
	10,000	$1,711.56	$1,912.68	$201.12	11.75%	$3,628.88	$3,691.00	$62.12	1.71%	$5,340.43	$5,603.68	$263.24	4.93%
	20,000	$2,714.68	$3,036.70	$322.02	11.86%	$7,257.75	$7,382.00	$124.24	1.71%	$9,972.43	$10,418.70	$446.27	4.48%
	30,000	$3,717.80	$4,160.72	$442.92	11.91%	$10,886.63	$11,072.99	$186.37	1.71%	$14,604.43	$15,233.71	$629.29	4.31%
Average	41,005	$4,821.73	$5,397.71	$575.97	11.95%	$14,880.21	$15,134.94	$254.73	1.71%	$19,701.94	$20,532.64	$830.70	4.22%
	50,000	$5,724.04	$6,408.76	$684.72	11.96%	$18,144.38	$18,454.99	$310.61	1.71%	$23,868.42	$24,863.75	$995.33	4.17%
	60,000	$6,727.16	$7,532.78	$805.62	11.98%	$21,773.26	$22,145.99	$372.73	1.71%	$28,500.41	$29,678.77	$1,178.35	4.13%
	70,000	$7,730.28	$8,656.80	$926.52	11.99%	$25,402.13	$25,836.98	$434.85	1.71%	$33,132.41	$34,493.79	$1,361.38	4.11%
	80,000	$8,733.40	$9,780.82	$1,047.42	11.99%	$29,031.01	$29,527.98	$496.97	1.71%	$37,764.41	$39,308.80	$1,544.40	4.09%
	90,000	$9,736.52	$10,904.84	$1,168.32	12.00%	$32,659.89	$33,218.98	$559.10	1.71%	$42,396.40	$44,123.82	$1,727.42	4.07%
	100,000	$10,739.64	$12,028.86	$1,289.22	12.00%	$36,288.76	$36,909.98	$621.22	1.71%	$47,028.40	$48,938.84	$1,910.44	4.06%
	200,000	$20,770.84	$23,269.06	$2,498.22	12.03%	$72,577.52	$73,819.96	$1,242.43	1.71%	$93,348.36	$97,089.02	$3,740.66	4.01%
	300,000	$30,802.04	$34,509.26	$3,707.22	12.04%	$108,866.28	$110,729.94	$1,863.65	1.71%	$139,668.32	$145,239.20	$5,570.87	3.99%

Current		Proposed		Difference	Avg. Usage $ Change
First 100 or Less	$718.00		$800.00	$82.00	$82.00
Over 100 Therms per Therm	$0.09562		$0.11339	$0.02	$726.88
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000030		$0.000030	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000050		$0.000050	$0.000000	$0.00
Energy Efficiency Program Costs (ETIP) Reconciliation	$0.003780		$0.003780	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.000370		$0.000370	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000280		$0.000280	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.005680	-$0.005680	-$232.91
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008488		$0.013960	$0.005472	$224.39
Monthly Cost of Gas	$0.354400		$0.355140	$0.000740	$30.34
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 7 Small Volume Firm Gas Sales and Transportation
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	2,100	$351.89	$357.09	$5.20	1.48%	$799.57	$812.98	$13.41	1.68%	$1,151.46	$1,170.07	$18.61	1.62%
	2,500	$534.17	$560.14	$25.97	4.86%	$951.87	$967.83	$15.96	1.68%	$1,486.04	$1,527.98	$41.94	2.82%
	3,000	$704.24	$739.28	$35.04	4.98%	$1,142.24	$1,161.40	$19.16	1.68%	$1,846.48	$1,900.68	$54.20	2.94%
	3,500	$874.30	$918.42	$44.11	5.05%	$1,332.62	$1,354.97	$22.35	1.68%	$2,206.92	$2,273.38	$66.46	3.01%
	4,000	$1,044.37	$1,097.55	$53.18	5.09%	$1,522.99	$1,548.53	$25.54	1.68%	$2,567.36	$2,646.08	$78.72	3.07%
	4,500	$1,154.04	$1,217.72	$63.69	5.52%	$1,713.36	$1,742.10	$28.73	1.68%	$2,867.40	$2,959.82	$92.42	3.22%
	5,000	$1,223.44	$1,298.58	$75.15	6.14%	$1,903.74	$1,935.67	$31.93	1.68%	$3,127.18	$3,234.25	$107.07	3.42%
	6,000	$1,362.24	$1,460.31	$98.07	7.20%	$2,284.49	$2,322.80	$38.31	1.68%	$3,646.73	$3,783.11	$136.38	3.74%
	7,000	$1,501.04	$1,622.03	$120.99	8.06%	$2,665.23	$2,709.93	$44.70	1.68%	$4,166.28	$4,331.96	$165.69	3.98%
	8,000	$1,639.84	$1,783.75	$143.91	8.78%	$3,045.98	$3,097.07	$51.08	1.68%	$4,685.82	$4,880.82	$194.99	4.16%
Average	9,212	$1,808.07	$1,979.76	$171.69	9.50%	$3,507.45	$3,566.27	$58.82	1.68%	$5,315.52	$5,546.03	$230.51	4.34%
	10,000	$1,917.45	$2,107.19	$189.75	9.90%	$3,807.48	$3,871.33	$63.85	1.68%	$5,724.92	$5,978.53	$253.60	4.43%
	20,000	$3,305.47	$3,724.41	$418.95	12.67%	$7,614.95	$7,742.66	$127.71	1.68%	$10,920.42	$11,467.08	$546.66	5.01%
	30,000	$4,693.49	$5,341.63	$648.15	13.81%	$11,422.43	$11,614.00	$191.56	1.68%	$16,115.92	$16,955.63	$839.71	5.21%

Current		Proposed		Difference	Avg. Usage $ Change
First 2,100 or Less	$350.00		$375.00	$25.00	$25.00
Next 400 Therms per Therm	$0.45479		$0.51616	$0.06	$24.55
Next 1,700 Therms per Therm	$0.33923		$0.36680	$0.03	$46.87
Over 4,200 Therms per Therm	$0.13790		$0.17025	$0.03	$162.14
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000060		$0.000060	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000100		$0.000100	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000560		$0.000560	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.009430	-$0.009430	-$86.87
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008708		$0.014353	$0.005645	$52.01
Monthly Cost of Gas	$0.372040		$0.372780	$0.000740	$6.82
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 8 Gas Sales and Transportation Service with Standby Sales
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	100	$1,651.97	$1,786.50	$134.54	8.14%	$36.51	$37.13	$0.62	1.70%	$1,688.48	$1,823.64	$135.16	8.00%
	500	$1,698.68	$1,838.92	$140.24	8.26%	$182.56	$185.67	$3.11	1.70%	$1,881.24	$2,024.59	$143.35	7.62%
	1,000	$1,757.07	$1,904.43	$147.36	8.39%	$365.13	$371.35	$6.22	1.70%	$2,122.20	$2,275.78	$153.59	7.24%
	5,000	$2,224.20	$2,428.56	$204.36	9.19%	$1,825.63	$1,856.74	$31.12	1.70%	$4,049.82	$4,285.31	$235.48	5.81%
	10,000	$2,808.11	$3,083.72	$275.61	9.81%	$3,651.25	$3,713.49	$62.24	1.70%	$6,459.36	$6,797.21	$337.85	5.23%
	50,000	$7,479.39	$8,325.00	$845.61	11.31%	$18,256.26	$18,567.44	$311.18	1.70%	$25,735.65	$26,892.44	$1,156.80	4.49%
	100,000	$13,318.49	$14,876.60	$1,558.11	11.70%	$36,512.52	$37,134.89	$622.37	1.70%	$49,831.01	$52,011.49	$2,180.48	4.38%
	200,000	$24,425.69	$27,297.80	$2,872.11	11.76%	$73,025.04	$74,269.77	$1,244.73	1.70%	$97,450.73	$101,567.57	$4,116.85	4.22%
Average	239,902	$28,857.68	$32,254.11	$3,396.43	11.77%	$87,594.26	$89,087.33	$1,493.07	1.70%	$116,451.95	$121,341.44	$4,889.49	4.20%
	330,000	$38,865.05	$43,445.36	$4,580.31	11.79%	$120,491.31	$122,545.12	$2,053.81	1.70%	$159,356.36	$165,990.48	$6,634.12	4.16%
	345,000	$40,531.13	$45,308.54	$4,777.41	11.79%	$125,968.19	$128,115.35	$2,147.16	1.70%	$166,499.32	$173,423.90	$6,924.58	4.16%
	350,000	$41,086.49	$45,929.60	$4,843.11	11.79%	$127,793.82	$129,972.10	$2,178.28	1.70%	$168,880.30	$175,901.70	$7,021.39	4.16%
	400,000	$46,640.09	$52,140.20	$5,500.11	11.79%	$146,050.08	$148,539.54	$2,489.47	1.70%	$192,690.16	$200,679.74	$7,989.58	4.15%
	450,000	$52,193.69	$58,350.80	$6,157.11	11.80%	$164,306.34	$167,106.98	$2,800.65	1.70%	$216,500.02	$225,457.79	$8,957.76	4.14%
	500,000	$57,747.29	$64,561.40	$6,814.11	11.80%	$182,562.60	$185,674.43	$3,111.83	1.70%	$240,309.88	$250,235.83	$9,925.94	4.13%
	550,000	$62,673.89	$70,022.50	$7,348.61	11.73%	$200,818.86	$204,241.87	$3,423.01	1.70%	$263,492.74	$274,264.37	$10,771.63	4.09%
	600,000	$67,600.49	$75,483.60	$7,883.11	11.66%	$219,075.11	$222,809.31	$3,734.20	1.70%	$286,675.60	$298,292.91	$11,617.31	4.05%
	700,000	$77,453.69	$86,405.80	$8,952.11	11.56%	$255,587.63	$259,944.20	$4,356.56	1.70%	$333,041.32	$346,350.00	$13,308.68	4.00%
	800,000	$87,306.89	$97,328.00	$10,021.11	11.48%	$292,100.15	$297,079.08	$4,978.93	1.70%	$379,407.04	$394,407.08	$15,000.04	3.95%
	900,000	$97,160.09	$108,250.20	$11,090.11	11.41%	$328,612.67	$334,213.97	$5,601.30	1.70%	$425,772.76	$442,464.17	$16,691.41	3.92%
	1,000,000	$107,013.29	$119,172.40	$12,159.11	11.36%	$365,125.19	$371,348.85	$6,223.66	1.70%	$472,138.48	$490,521.25	$18,382.78	3.89%

Current		Proposed		Difference	Avg. Usage $ Change
First 100 or Less	$1,650.00		$1,785.00	$135.00	$135.00
Next 99,900 Therms per Therm	$0.09712		$0.11599	$0.02	$1,885.11
Next 400,000 Therms per Therm	$0.09141		$0.10917	$0.02	$2,484.66
Over 500,000 Therms per Therm	$0.07887		$0.09418	$0.02	$0.00
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000040		$0.000040	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000050		$0.000050	$0.000000	$0.00
Energy Efficiency Program Costs (ETIP) Reconciliation	$0.019030		$0.019030	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.000080		$0.000080	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000280		$0.000280	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.004620	-$0.004620	-$1,108.35
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008515		$0.014009	$0.005494	$1,317.94
Monthly Cost of Gas	$0.356610		$0.357340	$0.000730	$175.13
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Summer)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$200.00	$230.00	$30.00	15.00%	$0.00	$0.00	$0.00	0.00%	$200.00	$230.00	$30.00	15.00%
	3	$200.00	$229.99	$29.99	14.99%	$1.02	$1.04	$0.02	1.76%	$201.02	$231.03	$30.01	14.93%
	100	$205.06	$236.44	$31.39	15.31%	$34.06	$34.66	$0.60	1.76%	$239.11	$271.10	$31.99	13.38%
	500	$225.90	$263.06	$37.16	16.45%	$170.28	$173.28	$3.00	1.76%	$396.18	$436.34	$40.16	10.14%
	1,000	$251.96	$296.33	$44.37	17.61%	$340.56	$346.56	$6.00	1.76%	$592.52	$642.89	$50.37	8.50%
	5,000	$460.41	$562.50	$102.09	22.17%	$1,702.81	$1,732.79	$29.98	1.76%	$2,163.22	$2,295.29	$132.07	6.11%
Average	7,559	$593.76	$732.78	$139.02	23.41%	$2,574.31	$2,619.63	$45.32	1.76%	$3,168.07	$3,352.41	$184.34	5.82%
	20,000	$1,242.09	$1,560.63	$318.54	25.65%	$6,811.25	$6,931.16	$119.91	1.76%	$8,053.33	$8,491.79	$438.45	5.44%
	40,000	$2,284.33	$2,891.47	$607.14	26.58%	$13,622.50	$13,862.32	$239.82	1.76%	$15,906.82	$16,753.79	$846.97	5.32%
	60,000	$3,326.57	$4,222.31	$895.74	26.93%	$20,433.75	$20,793.48	$359.73	1.76%	$23,760.31	$25,015.79	$1,255.48	5.28%
	80,000	$4,368.81	$5,553.15	$1,184.34	27.11%	$27,245.00	$27,724.64	$479.64	1.76%	$31,613.80	$33,277.79	$1,663.99	5.26%
	100,000	$5,411.05	$6,883.99	$1,472.94	27.22%	$34,056.25	$34,655.80	$599.55	1.76%	$39,467.29	$41,539.79	$2,072.50	5.25%
	120,000	$6,453.29	$8,214.83	$1,761.54	27.30%	$40,867.49	$41,586.96	$719.46	1.76%	$47,320.78	$49,801.79	$2,481.01	5.24%
	140,000	$7,495.53	$9,545.67	$2,050.14	27.35%	$47,678.74	$48,518.12	$839.38	1.76%	$55,174.27	$58,063.79	$2,889.52	5.24%
	160,000	$8,537.77	$10,876.51	$2,338.74	27.39%	$54,489.99	$55,449.28	$959.29	1.76%	$63,027.76	$66,325.79	$3,298.03	5.23%
	180,000	$9,580.01	$12,207.35	$2,627.34	27.43%	$61,301.24	$62,380.44	$1,079.20	1.76%	$70,881.25	$74,587.79	$3,706.54	5.23%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$200.00		$230.00	$30.00	$30.00
Over 3 Therms per Therm	$0.05165		$0.07040	$0.02	$141.68
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000020	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000040		$0.000040	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.004320	-$0.004320	-$32.65
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008212		$0.013468	$0.005256	$39.73
Monthly Cost of Gas	$0.332350		$0.333090	$0.000740	$5.59
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Winter)
Rate Year One (Current vs. Proposed)
Based on December 27, 2023 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$200.00	$230.00	$30.00	15.00%	$0.00	$0.00	$0.00	0.00%	$200.00	$230.00	$30.00	15.00%
	3	$200.00	$229.99	$29.99	14.99%	$1.02	$1.04	$0.02	1.76%	$201.02	$231.03	$30.01	14.93%
	100	$206.58	$238.48	$31.90	15.44%	$34.06	$34.66	$0.60	1.76%	$240.64	$273.14	$32.50	13.51%
	500	$233.70	$273.51	$39.81	17.03%	$170.28	$173.28	$3.00	1.76%	$403.99	$446.79	$42.81	10.60%
	1,000	$267.61	$317.30	$49.69	18.57%	$340.56	$346.56	$6.00	1.76%	$608.17	$663.86	$55.68	9.16%
	5,000	$538.86	$667.59	$128.73	23.89%	$1,702.81	$1,732.79	$29.98	1.76%	$2,241.67	$2,400.38	$158.71	7.08%
Average	7,559	$712.39	$891.68	$179.29	25.17%	$2,574.31	$2,619.63	$45.32	1.76%	$3,286.70	$3,511.31	$224.61	6.83%
	10,000	$1,551.42	$2,019.75	$468.33	30.19%	$3,405.62	$3,465.58	$59.96	1.76%	$4,957.04	$5,485.33	$528.28	10.66%
	40,000	$2,912.28	$3,732.61	$820.33	28.17%	$13,622.50	$13,862.32	$239.82	1.76%	$16,534.78	$17,594.93	$1,060.15	6.41%
	60,000	$4,268.52	$5,484.05	$1,215.53	28.48%	$20,433.75	$20,793.48	$359.73	1.76%	$24,702.27	$26,277.53	$1,575.26	6.38%
	80,000	$5,624.76	$7,235.49	$1,610.73	28.64%	$27,245.00	$27,724.64	$479.64	1.76%	$32,869.75	$34,960.12	$2,090.37	6.36%
	100,000	$6,981.00	$8,986.93	$2,005.93	28.73%	$34,056.25	$34,655.80	$599.55	1.76%	$41,037.24	$43,642.72	$2,605.48	6.35%
	120,000	$8,337.24	$10,738.37	$2,401.13	28.80%	$40,867.49	$41,586.96	$719.46	1.76%	$49,204.73	$52,325.32	$3,120.59	6.34%
	140,000	$9,693.48	$12,489.81	$2,796.33	28.85%	$47,678.74	$48,518.12	$839.38	1.76%	$57,372.22	$61,007.92	$3,635.70	6.34%
	160,000	$11,049.72	$14,241.25	$3,191.53	28.88%	$54,489.99	$55,449.28	$959.29	1.76%	$65,539.71	$69,690.52	$4,150.81	6.33%
	180,000	$12,405.96	$15,992.69	$3,586.73	28.91%	$61,301.24	$62,380.44	$1,079.20	1.76%	$73,707.20	$78,373.12	$4,665.92	6.33%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$200.00		$230.00	$30.00	$30.00
Over 3 Therms per Therm	$0.06735		$0.09143	$0.02	$181.95
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000020	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000040		$0.000040	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.004320	-$0.004320	-$32.65
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008212		$0.013468	$0.005256	$39.73
Monthly Cost of Gas	$0.332350		$0.333090	$0.000740	$5.59
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Summer)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$500.00	$575.00	$75.00	15.00%	$0.00	$0.00	$0.00	0.00%	$500.00	$575.00	$75.00	15.00%
	3	$500.00	$574.99	$74.99	15.00%	$1.02	$1.04	$0.02	1.76%	$501.02	$576.03	$75.01	14.97%
	100	$504.91	$580.62	$75.71	14.99%	$34.06	$34.66	$0.60	1.76%	$538.96	$615.27	$76.31	14.16%
	500	$525.14	$603.83	$78.68	14.98%	$170.28	$173.28	$3.00	1.76%	$695.42	$777.10	$81.68	11.75%
	1,000	$550.43	$632.84	$82.40	14.97%	$340.56	$346.56	$6.00	1.76%	$890.99	$979.39	$88.40	9.92%
	10,000	$1,005.67	$1,155.03	$149.36	14.85%	$3,405.62	$3,465.58	$59.96	1.76%	$4,411.29	$4,620.61	$209.32	4.75%
	20,000	$1,511.49	$1,735.25	$223.76	14.80%	$6,811.25	$6,931.16	$119.91	1.76%	$8,322.74	$8,666.41	$343.68	4.13%
Average	30,064	$2,020.55	$2,319.19	$298.64	14.78%	$10,238.67	$10,418.92	$180.25	1.76%	$12,259.22	$12,738.11	$478.89	3.91%
	40,000	$2,523.13	$2,895.69	$372.56	14.77%	$13,622.50	$13,862.32	$239.82	1.76%	$16,145.63	$16,758.01	$612.39	3.79%
	50,000	$3,028.95	$3,475.91	$446.96	14.76%	$17,028.12	$17,327.90	$299.78	1.76%	$20,057.07	$20,803.81	$746.74	3.72%
	60,000	$3,534.77	$4,056.13	$521.36	14.75%	$20,433.75	$20,793.48	$359.73	1.76%	$23,968.52	$24,849.61	$881.10	3.68%
	70,000	$4,040.59	$4,636.35	$595.76	14.74%	$23,839.37	$24,259.06	$419.69	1.76%	$27,879.96	$28,895.41	$1,015.45	3.64%
	80,000	$4,546.41	$5,216.57	$670.16	14.74%	$27,245.00	$27,724.64	$479.64	1.76%	$31,791.41	$32,941.21	$1,149.81	3.62%
	90,000	$5,052.23	$5,796.79	$744.56	14.74%	$30,650.62	$31,190.22	$539.60	1.76%	$35,702.85	$36,987.01	$1,284.16	3.60%
	100,000	$5,558.05	$6,377.01	$818.96	14.73%	$34,056.25	$34,655.80	$599.55	1.76%	$39,614.29	$41,032.81	$1,418.52	3.58%
	110,000	$6,063.87	$6,957.23	$893.36	14.73%	$37,461.87	$38,121.38	$659.51	1.76%	$43,525.74	$45,078.61	$1,552.87	3.57%
	120,000	$6,569.69	$7,537.45	$967.76	14.73%	$40,867.49	$41,586.96	$719.46	1.76%	$47,437.18	$49,124.41	$1,687.23	3.56%
	130,000	$7,075.51	$8,117.67	$1,042.16	14.73%	$44,273.12	$45,052.54	$779.42	1.76%	$51,348.63	$53,170.21	$1,821.58	3.55%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$500.00		$575.00	$75.00	$75.00
Over 3 Therms per Therm	$0.05012		$0.06188	$0.01	$353.52
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000020	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000040		$0.000040	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.004320	-$0.004320	-$129.88
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008212		$0.013468	$0.005256	$158.00
Monthly Cost of Gas	$0.332350		$0.333090	$0.000740	$22.25
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Winter)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$500.00	$575.00	$75.00	15.00%	$0.00	$0.00	$0.00	0.00%	$500.00	$575.00	$75.00	15.00%
	3	$500.00	$574.99	$74.99	15.00%	$1.02	$1.04	$0.02	1.76%	$501.02	$576.03	$75.01	14.97%
	100	$505.87	$581.76	$75.89	15.00%	$34.06	$34.66	$0.60	1.76%	$539.92	$616.42	$76.49	14.17%
	500	$530.06	$609.69	$79.64	15.02%	$170.28	$173.28	$3.00	1.76%	$700.34	$782.97	$82.64	11.80%
	1,000	$560.29	$644.61	$84.32	15.05%	$340.56	$346.56	$6.00	1.76%	$900.85	$991.17	$90.31	10.03%
	10,000	$1,104.54	$1,273.10	$168.56	15.26%	$3,405.62	$3,465.58	$59.96	1.76%	$4,510.16	$4,738.68	$228.51	5.07%
	20,000	$1,709.26	$1,971.42	$262.16	15.34%	$6,811.25	$6,931.16	$119.91	1.76%	$8,520.51	$8,902.58	$382.07	4.48%
Average	30,064	$2,317.85	$2,674.21	$356.36	15.37%	$10,238.67	$10,418.92	$180.25	1.76%	$12,556.52	$13,093.13	$536.61	4.27%
	40,000	$2,918.70	$3,368.06	$449.36	15.40%	$13,622.50	$13,862.32	$239.82	1.76%	$16,541.20	$17,230.38	$689.18	4.17%
	50,000	$3,523.42	$4,066.38	$542.96	15.41%	$17,028.12	$17,327.90	$299.78	1.76%	$20,551.54	$21,394.28	$842.74	4.10%
	60,000	$4,128.14	$4,764.70	$636.56	15.42%	$20,433.75	$20,793.48	$359.73	1.76%	$24,561.89	$25,558.18	$996.29	4.06%
	70,000	$4,732.86	$5,463.02	$730.16	15.43%	$23,839.37	$24,259.06	$419.69	1.76%	$28,572.23	$29,722.08	$1,149.85	4.02%
	80,000	$5,337.58	$6,161.34	$823.76	15.43%	$27,245.00	$27,724.64	$479.64	1.76%	$32,582.58	$33,885.98	$1,303.40	4.00%
	90,000	$5,942.30	$6,859.66	$917.36	15.44%	$30,650.62	$31,190.22	$539.60	1.76%	$36,592.92	$38,049.88	$1,456.96	3.98%
	100,000	$6,547.02	$7,557.98	$1,010.96	15.44%	$34,056.25	$34,655.80	$599.55	1.76%	$40,603.27	$42,213.78	$1,610.51	3.97%
	110,000	$7,151.74	$8,256.30	$1,104.56	15.44%	$37,461.87	$38,121.38	$659.51	1.76%	$44,613.61	$46,377.68	$1,764.07	3.95%
	120,000	$7,756.46	$8,954.62	$1,198.16	15.45%	$40,867.49	$41,586.96	$719.46	1.76%	$48,623.95	$50,541.58	$1,917.62	3.94%
	130,000	$8,361.18	$9,652.94	$1,291.76	15.45%	$44,273.12	$45,052.54	$779.42	1.76%	$52,634.30	$54,705.48	$2,071.18	3.94%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$500.00		$575.00	$75.00	$75.00
Over 3 Therms per Therm	$0.06001		$0.07369	$0.01	$411.23
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000020	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000040		$0.000040	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.004320	-$0.004320	-$129.88
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008212		$0.013468	$0.005256	$158.00
Monthly Cost of Gas	$0.332350		$0.333090	$0.000740	$22.25
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Summer)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$1,550.00	$1,782.50	$232.50	15.00%	$0.00	$0.00	$0.00	0.00%	$1,550.00	$1,782.50	$232.50	15.00%
	3	$1,550.00	$1,782.49	$232.49	15.00%	$1.02	$1.04	$0.02	1.76%	$1,551.02	$1,783.53	$232.51	14.99%
	100	$1,550.05	$1,782.11	$232.07	14.97%	$34.06	$34.66	$0.60	1.76%	$1,584.10	$1,816.77	$232.67	14.69%
	500	$1,568.48	$1,803.19	$234.71	14.96%	$170.28	$173.28	$3.00	1.76%	$1,738.76	$1,976.47	$237.71	13.67%
	1,000	$1,591.52	$1,829.54	$238.02	14.96%	$340.56	$346.56	$6.00	1.76%	$1,932.08	$2,176.09	$244.01	12.63%
	10,000	$2,006.26	$2,303.77	$297.51	14.83%	$3,405.62	$3,465.58	$59.96	1.76%	$5,411.88	$5,769.34	$357.46	6.61%
	50,000	$3,849.54	$4,411.45	$561.91	14.60%	$17,028.12	$17,327.90	$299.78	1.76%	$20,877.66	$21,739.34	$861.68	4.13%
	100,000	$6,153.64	$7,046.05	$892.41	14.50%	$34,056.25	$34,655.80	$599.55	1.76%	$40,209.88	$41,701.84	$1,491.96	3.71%
	120,000	$7,075.28	$8,099.89	$1,024.61	14.48%	$40,867.49	$41,586.96	$719.46	1.76%	$47,942.77	$49,686.84	$1,744.07	3.64%
	130,000	$7,536.10	$8,626.81	$1,090.71	14.47%	$44,273.12	$45,052.54	$779.42	1.76%	$51,809.22	$53,679.34	$1,870.13	3.61%
Average	148,031	$8,367.00	$9,576.89	$1,209.89	14.46%	$50,413.80	$51,301.33	$887.53	1.76%	$58,780.80	$60,878.22	$2,097.42	3.57%
	150,000	$8,457.74	$9,680.65	$1,222.91	14.46%	$51,084.37	$51,983.70	$899.33	1.76%	$59,542.11	$61,664.34	$2,122.24	3.56%
	160,000	$8,918.56	$10,207.57	$1,289.01	14.45%	$54,489.99	$55,449.28	$959.29	1.76%	$63,408.55	$65,656.84	$2,248.29	3.55%
	170,000	$9,379.38	$10,734.49	$1,355.11	14.45%	$57,895.62	$58,914.86	$1,019.24	1.76%	$67,275.00	$69,649.34	$2,374.35	3.53%
	180,000	$9,840.20	$11,261.41	$1,421.21	14.44%	$61,301.24	$62,380.44	$1,079.20	1.76%	$71,141.44	$73,641.84	$2,500.40	3.51%
	190,000	$10,301.02	$11,788.33	$1,487.31	14.44%	$64,706.87	$65,846.02	$1,139.15	1.76%	$75,007.88	$77,634.34	$2,626.46	3.50%
	200,000	$10,761.84	$12,315.25	$1,553.41	14.43%	$68,112.49	$69,311.60	$1,199.11	1.76%	$78,874.33	$81,626.84	$2,752.51	3.49%
	210,000	$11,222.66	$12,842.17	$1,619.51	14.43%	$71,518.12	$72,777.18	$1,259.06	1.76%	$82,740.77	$85,619.34	$2,878.57	3.48%

Current		Proposed		Difference	Avg. Usage $ Change
First 100 or Less	$1,550.00		$1,782.50	$232.50	$232.50
Next 499,900 Therms per Therm	$0.04562		$0.05655	$0.01	$1,616.89
Over 500,000 Therms per Therm	$0.03912		$0.04848	$0.01	$0.00
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000020	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000040		$0.000040	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.004320	-$0.004320	-$639.49
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008212		$0.013468	$0.005256	$777.98
Monthly Cost of Gas	$0.332350		$0.333090	$0.000740	$109.54
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Winter)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$1,550.00	$1,782.50	$232.50	15.00%	$0.00	$0.00	$0.00	0.00%	$1,550.00	$1,782.50	$232.50	15.00%
	3	$1,550.00	$1,782.49	$232.49	15.00%	$1.02	$1.04	$0.02	1.76%	$1,551.02	$1,783.53	$232.51	14.99%
	100	$1,550.05	$1,782.11	$232.07	14.97%	$34.06	$34.66	$0.60	1.76%	$1,584.10	$1,816.77	$232.67	14.69%
	500	$1,572.61	$1,808.20	$235.59	14.98%	$170.28	$173.28	$3.00	1.76%	$1,742.89	$1,981.48	$238.59	13.69%
	1,000	$1,600.82	$1,840.81	$240.00	14.99%	$340.56	$346.56	$6.00	1.76%	$1,941.38	$2,187.37	$245.99	12.67%
	10,000	$2,108.53	$2,427.81	$319.29	15.14%	$3,405.62	$3,465.58	$59.96	1.76%	$5,514.15	$5,893.39	$379.24	6.88%
	50,000	$4,365.01	$5,036.69	$671.69	15.39%	$17,028.12	$17,327.90	$299.78	1.76%	$21,393.13	$22,364.59	$971.46	4.54%
	100,000	$7,185.61	$8,297.79	$1,112.19	15.48%	$34,056.25	$34,655.80	$599.55	1.76%	$41,241.85	$42,953.59	$1,711.74	4.15%
	120,000	$8,313.85	$9,602.23	$1,288.39	15.50%	$40,867.49	$41,586.96	$719.46	1.76%	$49,181.34	$51,189.19	$2,007.85	4.08%
	130,000	$8,877.97	$10,254.45	$1,376.49	15.50%	$44,273.12	$45,052.54	$779.42	1.76%	$53,151.08	$55,306.99	$2,155.91	4.06%
Average	148,031	$9,895.13	$11,430.47	$1,535.34	15.52%	$50,413.80	$51,301.33	$887.53	1.76%	$60,308.93	$62,731.80	$2,422.87	4.02%
	150,000	$10,006.21	$11,558.89	$1,552.69	15.52%	$51,084.37	$51,983.70	$899.33	1.76%	$61,090.57	$63,542.59	$2,452.02	4.01%
	160,000	$10,570.33	$12,211.11	$1,640.79	15.52%	$54,489.99	$55,449.28	$959.29	1.76%	$65,060.32	$67,660.39	$2,600.07	4.00%
	170,000	$11,134.45	$12,863.33	$1,728.89	15.53%	$57,895.62	$58,914.86	$1,019.24	1.76%	$69,030.06	$71,778.19	$2,748.13	3.98%
	180,000	$11,698.57	$13,515.55	$1,816.99	15.53%	$61,301.24	$62,380.44	$1,079.20	1.76%	$72,999.81	$75,895.99	$2,896.18	3.97%
	190,000	$12,262.69	$14,167.77	$1,905.09	15.54%	$64,706.87	$65,846.02	$1,139.15	1.76%	$76,969.55	$80,013.79	$3,044.24	3.96%
	200,000	$12,826.81	$14,819.99	$1,993.19	15.54%	$68,112.49	$69,311.60	$1,199.11	1.76%	$80,939.30	$84,131.59	$3,192.29	3.94%
	210,000	$13,390.93	$15,472.21	$2,081.29	15.54%	$71,518.12	$72,777.18	$1,259.06	1.76%	$84,909.04	$88,249.39	$3,340.35	3.93%

Current		Proposed		Difference	Avg. Usage $ Change
First 100 or Less	$1,550.00		$1,782.50	$232.50	$232.50
Next 499,900 Therms per Therm	$0.05595		$0.06908	$0.01	$1,942.33
Over 500,000 Therms per Therm	$0.04797		$0.05923	$0.01	$0.00
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000020	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000040		$0.000040	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.004320	-$0.004320	-$639.49
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008212		$0.013468	$0.005256	$777.98
Monthly Cost of Gas	$0.332350		$0.333090	$0.000740	$109.54
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Summer)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$18,689.98	$23,252.85	$4,562.87	24.41%	$0.00	$0.00	$0.00	0.00%	$18,689.98	$23,252.85	$4,562.87	24.41%
	3	$18,689.98	$23,252.83	$4,562.86	24.41%	$1.02	$1.04	$0.02	1.76%	$18,691.00	$23,253.87	$4,562.87	24.41%
	100	$18,690.89	$23,253.55	$4,562.66	24.41%	$34.06	$34.66	$0.60	1.76%	$18,724.94	$23,288.20	$4,563.26	24.37%
	500	$18,694.64	$23,256.50	$4,561.86	24.40%	$170.28	$173.28	$3.00	1.76%	$18,864.92	$23,429.78	$4,564.86	24.20%
	1,000	$18,699.33	$23,260.18	$4,560.85	24.39%	$340.56	$346.56	$6.00	1.76%	$19,039.89	$23,606.74	$4,566.85	23.99%
	2,000	$18,708.71	$23,267.56	$4,558.84	24.37%	$681.12	$693.12	$11.99	1.76%	$19,389.84	$23,960.67	$4,570.83	23.57%
	100,000	$19,628.15	$23,990.01	$4,361.86	22.22%	$34,056.25	$34,655.80	$599.55	1.76%	$53,684.39	$58,645.81	$4,961.42	9.24%
	200,000	$20,566.35	$24,727.21	$4,160.86	20.23%	$68,112.49	$69,311.60	$1,199.11	1.76%	$88,678.84	$94,038.81	$5,359.97	6.04%
Average	376,366	$22,221.01	$26,027.38	$3,806.37	17.13%	$128,176.13	$130,432.64	$2,256.52	1.76%	$150,397.14	$156,460.03	$6,062.88	4.03%
	400,000	$22,442.75	$26,201.61	$3,758.86	16.75%	$136,224.98	$138,623.20	$2,398.21	1.76%	$158,667.73	$164,824.81	$6,157.08	3.88%
	500,000	$23,380.95	$26,938.81	$3,557.86	15.22%	$170,281.23	$173,278.99	$2,997.77	1.76%	$193,662.18	$200,217.81	$6,555.63	3.39%
	600,000	$24,319.15	$27,676.01	$3,356.86	13.80%	$204,337.47	$207,934.79	$3,597.32	1.76%	$228,656.62	$235,610.81	$6,954.18	3.04%
	700,000	$25,257.35	$28,413.21	$3,155.86	12.49%	$238,393.72	$242,590.59	$4,196.88	1.76%	$263,651.07	$271,003.80	$7,352.74	2.79%
	800,000	$26,195.55	$29,150.41	$2,954.86	11.28%	$272,449.96	$277,246.39	$4,796.43	1.76%	$298,645.51	$306,396.80	$7,751.29	2.60%
	900,000	$27,133.75	$29,887.61	$2,753.86	10.15%	$306,506.21	$311,902.19	$5,395.98	1.76%	$333,639.96	$341,789.80	$8,149.85	2.44%
	1,000,000	$28,071.95	$30,624.81	$2,552.86	9.09%	$340,562.45	$346,557.99	$5,995.54	1.76%	$368,634.40	$377,182.80	$8,548.40	2.32%
	1,100,000	$29,010.15	$31,362.01	$2,351.86	8.11%	$374,618.70	$381,213.79	$6,595.09	1.76%	$403,628.85	$412,575.80	$8,946.95	2.22%
	1,200,000	$29,948.35	$32,099.21	$2,150.86	7.18%	$408,674.94	$415,869.59	$7,194.64	1.76%	$438,623.29	$447,968.80	$9,345.51	2.13%
	1,300,000	$30,886.55	$32,836.41	$1,949.86	6.31%	$442,731.19	$450,525.39	$7,794.20	1.76%	$473,617.74	$483,361.80	$9,744.06	2.06%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$1,550.00		$1,782.50	$232.50	$232.50
Over 3 Therms per Therm	$0.00892		$0.01123	$0.00	$869.40
Demand Charge per Therm of MPDQ*	$0.91222		$1.14269	$0.23	$4,330.37
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000020	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000040		$0.000040	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.004320	-$0.004320	-$1,625.90
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008212		$0.013468	$0.005256	$1,978.01
Monthly Cost of Gas	$0.332350		$0.333090	$0.000740	$278.51
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

*Assumes MPDQ of 18,789 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Winter)
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$18,689.98	$23,252.85	$4,562.87	24.41%	$0.00	$0.00	$0.00	0.00%	$18,689.98	$23,252.85	$4,562.87	24.41%
	3	$18,689.98	$23,252.83	$4,562.86	24.41%	$1.02	$1.04	$0.02	1.76%	$18,691.00	$23,253.87	$4,562.87	24.41%
	100	$18,691.11	$23,253.82	$4,562.71	24.41%	$34.06	$34.66	$0.60	1.76%	$18,725.17	$23,288.48	$4,563.31	24.37%
	500	$18,695.79	$23,257.90	$4,562.12	24.40%	$170.28	$173.28	$3.00	1.76%	$18,866.07	$23,431.18	$4,565.11	24.20%
	1,000	$18,701.63	$23,263.01	$4,561.37	24.39%	$340.56	$346.56	$6.00	1.76%	$19,042.20	$23,609.56	$4,567.37	23.99%
	2,000	$18,713.33	$23,273.21	$4,559.88	24.37%	$681.12	$693.12	$11.99	1.76%	$19,394.45	$23,966.32	$4,571.87	23.57%
	100,000	$19,859.14	$24,273.00	$4,413.86	22.23%	$34,056.25	$34,655.80	$599.55	1.76%	$53,915.39	$58,928.80	$5,013.42	9.30%
	200,000	$21,028.34	$25,293.20	$4,264.86	20.28%	$68,112.49	$69,311.60	$1,199.11	1.76%	$89,140.83	$94,604.80	$5,463.97	6.13%
Average	376,366	$23,090.41	$27,092.49	$4,002.08	17.33%	$128,176.13	$130,432.64	$2,256.52	1.76%	$151,266.54	$157,525.13	$6,258.59	4.14%
	400,000	$23,366.74	$27,333.60	$3,966.86	16.98%	$136,224.98	$138,623.20	$2,398.21	1.76%	$159,591.72	$165,956.80	$6,365.08	3.99%
	500,000	$24,535.94	$28,353.80	$3,817.86	15.56%	$170,281.23	$173,278.99	$2,997.77	1.76%	$194,817.17	$201,632.80	$6,815.63	3.50%
	600,000	$25,705.14	$29,374.00	$3,668.86	14.27%	$204,337.47	$207,934.79	$3,597.32	1.76%	$230,042.61	$237,308.80	$7,266.18	3.16%
	700,000	$26,874.34	$30,394.20	$3,519.86	13.10%	$238,393.72	$242,590.59	$4,196.88	1.76%	$265,268.06	$272,984.80	$7,716.74	2.91%
	800,000	$28,043.54	$31,414.40	$3,370.86	12.02%	$272,449.96	$277,246.39	$4,796.43	1.76%	$300,493.50	$308,660.79	$8,167.29	2.72%
	900,000	$29,212.74	$32,434.60	$3,221.86	11.03%	$306,506.21	$311,902.19	$5,395.98	1.76%	$335,718.95	$344,336.79	$8,617.84	2.57%
	1,000,000	$30,381.94	$33,454.80	$3,072.86	10.11%	$340,562.45	$346,557.99	$5,995.54	1.76%	$370,944.39	$380,012.79	$9,068.40	2.44%
	1,100,000	$31,551.14	$34,475.00	$2,923.86	9.27%	$374,618.70	$381,213.79	$6,595.09	1.76%	$406,169.84	$415,688.79	$9,518.95	2.34%
	1,200,000	$32,720.34	$35,495.20	$2,774.86	8.48%	$408,674.94	$415,869.59	$7,194.64	1.76%	$441,395.29	$451,364.79	$9,969.50	2.26%
	1,300,000	$33,889.54	$36,515.40	$2,625.86	7.75%	$442,731.19	$450,525.39	$7,794.20	1.76%	$476,620.73	$487,040.79	$10,420.06	2.19%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$1,550.00		$1,782.50	$232.50	$232.50
Over 3 Therms per Therm	$0.01123		$0.01406	$0.00	$1,065.11
Demand Charge per Therm of MPDQ*	$0.91222		$1.14269	$0.23	$4,330.37
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000020	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000040		$0.000040	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.004320	-$0.004320	-$1,625.90
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008212		$0.013468	$0.005256	$1,978.01
Monthly Cost of Gas	$0.332350		$0.333090	$0.000740	$278.51
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

*Assumes MPDQ of 18,789 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 13 Distributed Generation - Residential
Rate Year One (Current vs. Proposed)
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	0	$28.57	$32.86	$4.29	15.00%	$0.00	$0.00	$0.00	0.00%	$28.57	$32.86	$4.29	15.00%
	3	$28.57	$32.80	$4.23	14.79%	$1.19	$1.21	$0.02	1.65%	$29.77	$34.01	$4.25	14.27%
	10	$29.40	$33.79	$4.39	14.94%	$3.97	$4.04	$0.07	1.65%	$33.38	$37.83	$4.46	13.35%
	50	$34.12	$39.45	$5.33	15.62%	$19.87	$20.20	$0.33	1.65%	$53.99	$59.65	$5.66	10.48%
	60	$35.30	$40.87	$5.56	15.76%	$23.85	$24.24	$0.39	1.65%	$59.15	$65.11	$5.96	10.07%
	70	$36.48	$42.28	$5.80	15.90%	$27.82	$28.28	$0.46	1.65%	$64.30	$70.56	$6.26	9.73%
	80	$37.66	$43.69	$6.03	16.02%	$31.80	$32.32	$0.52	1.65%	$69.46	$76.02	$6.56	9.44%
	90	$38.84	$45.11	$6.27	16.14%	$35.77	$36.36	$0.59	1.65%	$74.61	$81.47	$6.86	9.19%
Average	102	$40.26	$46.81	$6.55	16.27%	$40.54	$41.21	$0.67	1.65%	$80.80	$88.02	$7.22	8.93%
	200	$51.82	$60.67	$8.85	17.08%	$79.50	$80.81	$1.31	1.65%	$131.32	$141.48	$10.16	7.74%
	300	$63.62	$74.82	$11.20	17.60%	$119.25	$121.21	$1.97	1.65%	$182.87	$196.03	$13.16	7.20%

Current		Proposed		Difference	Avg. Usage $ Change
First 3 or Less	$28.00		$32.20	$4.20	$4.20
Over 3 Therms per Therm	$0.11458		$0.15677	$0.04	$4.18
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000110		$0.000110	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000120		$0.000120	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000650		$0.000650	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		-$0.019190	-$0.019190	-$1.96
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.008914		$0.014722	$0.005808	$0.59
Monthly Cost of Gas	$0.388570		$0.389320	$0.000750	$0.08
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.13
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table - Summary
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

Service Class	Average UPC	RY 2 Delivery Bill	Delivery $ Change	Delivery Change %	RY 2 Commodity Bill	Commodity $ Change	Commodity Change %	Total Bill Difference	Total Bill Change %
SC 1 Residential Non-Heat and Heat	78	$77.20	$8.08	11.69%	$34.40	$0.00	0.00%	$8.08	7.81%
SC 1 Residential Non-Heat Reduced Rate (Tiers 1-4)	11	$29.06	$2.25	8.39%	$4.85	$0.00	0.00%	$2.25	7.10%
SC 1 Residential Heat Reduced Rate (Tier 1)	72	$72.67	$7.79	12.00%	$31.75	$0.00	0.00%	$7.79	8.06%
SC 1 Residential Heat Reduced Rate (Tier 2)	72	$64.69	($0.20)	-0.30%	$31.75	$0.00	0.00%	($0.20)	-0.20%
SC 1 Residential Heat Reduced Rate (Tier 3)	72	$42.60	($1.99)	-4.46%	$31.75	$0.00	0.00%	($1.99)	-2.60%
SC 1 Residential Heat Reduced Rate (Tier 4)	72	$46.03	($1.99)	-4.14%	$31.75	$0.00	0.00%	($1.99)	-2.49%
SC 2 Small General	356	$205.32	$26.13	14.58%	$153.38	$0.00	0.00%	$26.13	7.86%
SC 5 Firm Gas Sales and Transportation	41,005	$5,989.37	$748.72	14.29%	$16,182.69	$0.00	0.00%	$748.72	3.49%
SC 7 Small Volume Firm Gas Sales and Transportation	9,212	$2,314.25	$335.41	16.95%	$3,802.24	$0.00	0.00%	$335.41	5.80%
SC 8 Gas Sales and Transportation Service with Standby Sales	239,902	$31,294.04	$3,617.26	13.07%	$95,219.80	$0.00	0.00%	$3,617.26	2.94%
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Summer)	7,559	$781.91	$49.43	6.75%	$2,811.98	$0.00	0.00%	$49.43	1.39%
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Winter)	7,559	$907.79	$16.41	1.84%	$2,811.98	$0.00	0.00%	$16.41	0.44%
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Summer)	30,064	$2,741.56	$423.57	18.27%	$11,183.95	$0.00	0.00%	$423.57	3.14%
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Winter)	30,064	$2,979.04	$306.03	11.45%	$11,183.95	$0.00	0.00%	$306.03	2.21%
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Summer)	148,031	$11,312.55	$1,741.58	18.20%	$55,068.25	$0.00	0.00%	$1,741.58	2.69%
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Winter)	148,031	$12,815.53	$1,390.98	12.18%	$55,068.25	$0.00	0.00%	$1,390.98	2.09%
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Summer)	376,366	$29,610.28	$3,597.95	13.83%	$140,009.99	$0.00	0.00%	$3,597.95	2.17%
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Winter)	376,366	$30,291.50	$3,214.06	11.87%	$140,009.99	$0.00	0.00%	$3,214.06	1.92%
SC 13 Distributed Generation - Residential	102	$53.35	$6.55	14.01%	$43.83	$0.00	0.00%	$6.55	7.23%

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Non-Heat and Heat
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	0	$22.96	$24.23	$1.28	5.56%	$0.00	$0.00	$0.00	0.00%	$22.96	$24.23	$1.28	5.56%
	1	$22.95	$24.25	$1.30	5.64%	$0.44	$0.44	$0.00	0.00%	$23.40	$24.69	$1.30	5.54%
	2	$22.95	$24.27	$1.32	5.73%	$0.88	$0.88	$0.00	0.00%	$23.83	$25.15	$1.32	5.52%
	3	$22.95	$24.28	$1.33	5.82%	$1.32	$1.32	$0.00	0.00%	$24.27	$25.60	$1.33	5.50%
	10	$29.00	$31.14	$2.14	7.36%	$4.41	$4.41	$0.00	0.00%	$33.42	$35.55	$2.14	6.39%
	50	$63.63	$70.33	$6.71	10.54%	$22.05	$22.05	$0.00	0.00%	$85.68	$92.38	$6.71	7.83%
Average	78	$69.12	$77.20	$8.08	11.69%	$34.40	$34.40	$0.00	0.00%	$103.52	$111.60	$8.08	7.81%
	100	$73.44	$82.60	$9.16	12.48%	$44.10	$44.10	$0.00	0.00%	$117.54	$126.71	$9.16	7.80%
	200	$93.07	$107.14	$14.08	15.12%	$88.21	$88.21	$0.00	0.00%	$181.27	$195.35	$14.08	7.77%
	300	$112.69	$131.68	$18.99	16.85%	$132.31	$132.31	$0.00	0.00%	$245.00	$263.99	$18.99	7.75%
	400	$132.32	$156.22	$23.90	18.06%	$176.41	$176.41	$0.00	0.00%	$308.74	$332.64	$23.90	7.74%
	500	$151.95	$180.76	$28.81	18.96%	$220.52	$220.52	$0.00	0.00%	$372.47	$401.28	$28.81	7.74%
	700	$191.21	$229.84	$38.64	20.21%	$308.72	$308.72	$0.00	0.00%	$499.93	$538.57	$38.64	7.73%
	1,000	$250.09	$303.46	$53.37	21.34%	$441.03	$441.03	$0.00	0.00%	$691.12	$744.50	$53.37	7.72%
*	2,000	$446.37	$548.86	$102.50	22.96%	$882.07	$882.07	$0.00	0.00%	$1,328.44	$1,430.93	$102.50	7.72%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 3 or Less	$22.50		$23.75	$1.25	$1.25
Next 47 Therms per Therm	$0.85236		$0.94500	$0.09	$4.35
Over 50 Therms per Therm	$0.19652		$0.22527	$0.03	$0.81
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200		$0.000000	-$0.000200	-$0.02
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340		$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700		$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.019590		$0.000000	$0.019590	$1.53
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023275		$0.023275	$0.000000	$0.00
Monthly Cost of Gas	$0.417760		$0.417760	$0.000000	$0.00
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.16
Supply	0.000000%		0.000000%	0.00%	$0.00

* There are an additional 0.05% of customers with usage above 2,000 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Non-Heat Reduced Rate (Tiers 1-4)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

	Delivery				Commodity				Total			
Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
0	$19.90	$21.17	$1.28	6.41%	$0.00	$0.00	$0.00	0.00%	$19.90	$21.17	$1.28	6.41%
1	$19.89	$21.19	$1.30	6.51%	$0.44	$0.44	$0.00	0.00%	$20.33	$21.63	$1.30	6.37%
2	$19.89	$21.20	$1.32	6.61%	$0.88	$0.88	$0.00	0.00%	$20.77	$22.09	$1.32	6.33%
3	$19.89	$21.22	$1.33	6.71%	$1.32	$1.32	$0.00	0.00%	$21.21	$22.54	$1.33	6.29%
10	$25.94	$28.08	$2.14	8.23%	$4.41	$4.41	$0.00	0.00%	$30.35	$32.49	$2.14	7.03%
11	$26.81	$29.06	$2.25	8.39%	$4.85	$4.85	$0.00	0.00%	$31.66	$33.91	$2.25	7.10%
50	$60.56	$67.27	$6.71	11.08%	$22.05	$22.05	$0.00	0.00%	$82.62	$89.32	$6.71	8.12%
100	$70.38	$79.54	$9.16	13.02%	$44.10	$44.10	$0.00	0.00%	$114.48	$123.64	$9.16	8.00%
200	$90.01	$104.08	$14.08	15.64%	$88.21	$88.21	$0.00	0.00%	$178.21	$192.29	$14.08	7.90%
300	$109.63	$128.62	$18.99	17.32%	$132.31	$132.31	$0.00	0.00%	$241.94	$260.93	$18.99	7.85%
400	$129.26	$153.16	$23.90	18.49%	$176.41	$176.41	$0.00	0.00%	$305.67	$329.58	$23.90	7.82%
500	$148.89	$177.70	$28.81	19.35%	$220.52	$220.52	$0.00	0.00%	$369.41	$398.22	$28.81	7.80%
700	$188.14	$226.78	$38.64	20.54%	$308.72	$308.72	$0.00	0.00%	$496.87	$535.51	$38.64	7.78%
1,000	$247.03	$300.40	$53.37	21.61%	$441.03	$441.03	$0.00	0.00%	$688.06	$741.44	$53.37	7.76%
2,000	$443.31	$545.80	$102.50	23.12%	$882.07	$882.07	$0.00	0.00%	$1,325.37	$1,427.87	$102.50	7.73%

RY 1		RY 2	Difference	Avg. Usage $ Change
First 3 or Less	$19.50	$20.75	$1.25	$1.25
Next 47 Therms per Therm	$0.85236	$0.94500	$0.09	$0.74
Over 50 Therms per Therm	$0.19652	$0.22527	$0.03	$0.00
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200	$0.000000	-$0.000200	$0.00
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340	$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700	$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.019590	$0.000000	$0.019590	$0.22
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023275	$0.023275	$0.000000	$0.00
Monthly Cost of Gas	$0.417760	$0.417760	$0.000000	$0.00
Gross Receipts Tax				
Delivery	2.040820%	2.040820%	0.00%	$0.04
Supply	0.000000%	0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
RY1 Non-Heat Tiers : Tier 1-Tier 4: $3.00 RY2 Non-Heat Tiers : Tier 1-Tier 4: $3.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 1)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	0	$19.90	$21.17	$1.28	6.41%	$0.00	$0.00	$0.00	0.00%	$19.90	$21.17	$1.28	6.41%
	1	$19.89	$21.19	$1.30	6.51%	$0.44	$0.44	$0.00	0.00%	$20.33	$21.63	$1.30	6.37%
	2	$19.89	$21.20	$1.32	6.61%	$0.88	$0.88	$0.00	0.00%	$20.77	$22.09	$1.32	6.33%
	3	$19.89	$21.22	$1.33	6.71%	$1.32	$1.32	$0.00	0.00%	$21.21	$22.54	$1.33	6.29%
	10	$25.94	$28.08	$2.14	8.23%	$4.41	$4.41	$0.00	0.00%	$30.35	$32.49	$2.14	7.03%
	50	$60.56	$67.27	$6.71	11.08%	$22.05	$22.05	$0.00	0.00%	$82.62	$89.32	$6.71	8.12%
Average	72	$64.88	$72.67	$7.79	12.00%	$31.75	$31.75	$0.00	0.00%	$96.64	$104.42	$7.79	8.06%
	100	$70.38	$79.54	$9.16	13.02%	$44.10	$44.10	$0.00	0.00%	$114.48	$123.64	$9.16	8.00%
	200	$90.01	$104.08	$14.08	15.64%	$88.21	$88.21	$0.00	0.00%	$178.21	$192.29	$14.08	7.90%
	300	$109.63	$128.62	$18.99	17.32%	$132.31	$132.31	$0.00	0.00%	$241.94	$260.93	$18.99	7.85%
	400	$129.26	$153.16	$23.90	18.49%	$176.41	$176.41	$0.00	0.00%	$305.67	$329.58	$23.90	7.82%
	500	$148.89	$177.70	$28.81	19.35%	$220.52	$220.52	$0.00	0.00%	$369.41	$398.22	$28.81	7.80%
	700	$188.14	$226.78	$38.64	20.54%	$308.72	$308.72	$0.00	0.00%	$496.87	$535.51	$38.64	7.78%
	1,000	$247.03	$300.40	$53.37	21.61%	$441.03	$441.03	$0.00	0.00%	$688.06	$741.44	$53.37	7.76%
	2,000	$443.31	$545.80	$102.50	23.12%	$882.07	$882.07	$0.00	0.00%	$1,325.37	$1,427.87	$102.50	7.73%

RY 1		RY 2	Difference	Avg. Usage $ Change
First 3 or Less	$19.50	$20.75	$1.25	$1.25
Next 47 Therms per Therm	$0.85236	$0.94500	$0.09	$4.35
Over 50 Therms per Therm	$0.19652	$0.22527	$0.03	$0.63
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200	$0.000000	-$0.000200	-$0.01
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340	$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700	$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.019590	$0.000000	$0.019590	$1.41
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023275	$0.023275	$0.000000	$0.00
Monthly Cost of Gas	$0.417760	$0.417760	$0.000000	$0.00
Gross Receipts Tax				
Delivery	2.040820%	2.040820%	0.00%	$0.16
Supply	0.000000%	0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
RY1 Residential Heating Tier 1: $3.00 RY2 Residential Heating Tier 1: $3.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 2)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	0	$19.90	$13.19	($6.71)	-33.71%	$0.00	$0.00	$0.00	0.00%	$19.90	$13.19	($6.71)	-33.71%
	1	$19.89	$13.21	($6.69)	-33.62%	$0.44	$0.44	$0.00	0.00%	$20.33	$13.65	($6.69)	-32.89%
	2	$19.89	$13.22	($6.67)	-33.53%	$0.88	$0.88	$0.00	0.00%	$20.77	$14.10	($6.67)	-32.10%
	3	$19.89	$13.24	($6.65)	-33.43%	$1.32	$1.32	$0.00	0.00%	$21.21	$14.56	($6.65)	-31.35%
	10	$25.94	$20.10	($5.85)	-22.54%	$4.41	$4.41	$0.00	0.00%	$30.35	$24.51	($5.85)	-19.27%
	50	$60.56	$59.29	($1.28)	-2.11%	$22.05	$22.05	$0.00	0.00%	$82.62	$81.34	($1.28)	-1.54%
Average	72	$64.88	$64.69	($0.20)	-0.30%	$31.75	$31.75	$0.00	0.00%	$96.64	$96.44	($0.20)	-0.20%
	100	$70.38	$71.56	$1.18	1.68%	$44.10	$44.10	$0.00	0.00%	$114.48	$115.66	$1.18	1.03%
	200	$90.01	$96.10	$6.09	6.77%	$88.21	$88.21	$0.00	0.00%	$178.21	$184.30	$6.09	3.42%
	300	$109.63	$120.64	$11.00	10.04%	$132.31	$132.31	$0.00	0.00%	$241.94	$252.95	$11.00	4.55%
	400	$129.26	$145.18	$15.92	12.31%	$176.41	$176.41	$0.00	0.00%	$305.67	$321.59	$15.92	5.21%
	500	$148.89	$169.72	$20.83	13.99%	$220.52	$220.52	$0.00	0.00%	$369.41	$390.24	$20.83	5.64%
	700	$188.14	$218.80	$30.65	16.29%	$308.72	$308.72	$0.00	0.00%	$496.87	$527.52	$30.65	6.17%
	1,000	$247.03	$292.42	$45.39	18.37%	$441.03	$441.03	$0.00	0.00%	$688.06	$733.45	$45.39	6.60%
	2,000	$443.31	$537.82	$94.51	21.32%	$882.07	$882.07	$0.00	0.00%	$1,325.37	$1,419.89	$94.51	7.13%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 3 or Less	$19.50		$12.93	($6.57)	($6.57)
Next 47 Therms per Therm	$0.85236		$0.94500	$0.09	$4.35
Over 50 Therms per Therm	$0.19652		$0.22527	$0.03	$0.63
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200		$0.000000	-$0.000200	-$0.01
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340		$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700		$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.019590		$0.000000	$0.019590	$1.41
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023275		$0.023275	$0.000000	$0.00
Monthly Cost of Gas	$0.417760		$0.417760	$0.000000	$0.00
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
RY1 Residential Heating Tier 2: $3.00 RY2 Residential Heating Tier 2: $10.82

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 3)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	0	($0.39)	($8.89)	($8.50)	-2155.59%	$0.00	$0.00	$0.00	0.00%	($0.39)	($8.89)	($8.50)	-2155.59%
	1	($0.40)	($8.88)	($8.48)	-2127.62%	$0.44	$0.44	$0.00	0.00%	$0.04	($8.44)	($8.48)	-19969.28%
	2	($0.40)	($8.86)	($8.46)	-2100.25%	$0.88	$0.88	$0.00	0.00%	$0.48	($7.98)	($8.46)	-1765.32%
	3	($0.41)	($8.85)	($8.44)	-2073.45%	$1.32	$1.32	$0.00	0.00%	$0.92	($7.52)	($8.44)	-921.42%
	10	$5.65	($1.99)	($7.64)	-135.19%	$4.41	$4.41	$0.00	0.00%	$10.06	$2.42	($7.64)	-75.93%
	50	$40.27	$37.20	($3.07)	-7.62%	$22.05	$22.05	$0.00	0.00%	$62.32	$59.26	($3.07)	-4.92%
Average	72	$44.59	$42.60	($1.99)	-4.46%	$31.75	$31.75	$0.00	0.00%	$76.34	$74.36	($1.99)	-2.60%
	100	$50.09	$49.47	($0.61)	-1.22%	$44.10	$44.10	$0.00	0.00%	$94.19	$93.58	($0.61)	-0.65%
	200	$69.71	$74.01	$4.30	6.17%	$88.21	$88.21	$0.00	0.00%	$157.92	$162.22	$4.30	2.72%
	300	$89.34	$98.55	$9.21	10.31%	$132.31	$132.31	$0.00	0.00%	$221.65	$230.86	$9.21	4.16%
	400	$108.97	$123.09	$14.13	12.96%	$176.41	$176.41	$0.00	0.00%	$285.38	$299.51	$14.13	4.95%
	500	$128.60	$147.63	$19.04	14.80%	$220.52	$220.52	$0.00	0.00%	$349.11	$368.15	$19.04	5.45%
	700	$167.85	$196.71	$28.86	17.19%	$308.72	$308.72	$0.00	0.00%	$476.58	$505.44	$28.86	6.06%
	1,000	$226.74	$270.33	$43.60	19.23%	$441.03	$441.03	$0.00	0.00%	$667.77	$711.37	$43.60	6.53%
	2,000	$423.01	$515.73	$92.72	21.92%	$882.07	$882.07	$0.00	0.00%	$1,305.08	$1,397.80	$92.72	7.10%

RY 1		RY 2	Difference	Avg. Usage $ Change
First 3 or Less	-$0.39	-$8.72	($8.33)	-$8.33
Next 47 Therms per Therm	$0.85236	$0.94500	$0.09	$4.35
Over 50 Therms per Therm	$0.19652	$0.22527	$0.03	$0.63
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200	$0.000000	-$0.000200	-$0.01
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340	$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700	$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.019590	$0.000000	$0.019590	$1.41
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023275	$0.023275	$0.000000	$0.00
Monthly Cost of Gas	$0.417760	$0.417760	$0.000000	$0.00
Gross Receipts Tax				
Delivery	2.040820%	2.040820%	0.00%	-$0.04
Supply	0.000000%	0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
RY1 Residential Heating Tier 3: $22.89 RY2 Residential Heating Tier 3: $32.47

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 4)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	0	$3.03	($5.47)	($8.50)	-280.36%	$0.00	$0.00	$0.00	0.00%	$3.03	($5.47)	($8.50)	-280.36%
	1	$3.03	($5.45)	($8.48)	-280.11%	$0.44	$0.44	$0.00	0.00%	$3.47	($5.01)	($8.48)	-244.49%
	2	$3.02	($5.44)	($8.46)	-279.84%	$0.88	$0.88	$0.00	0.00%	$3.91	($4.55)	($8.46)	-216.64%
	3	$3.02	($5.42)	($8.44)	-279.58%	$1.32	$1.32	$0.00	0.00%	$4.34	($4.10)	($8.44)	-194.39%
	10	$9.08	$1.44	($7.64)	-84.17%	$4.41	$4.41	$0.00	0.00%	$13.49	$5.85	($7.64)	-56.65%
	50	$43.70	$40.63	($3.07)	-7.02%	$22.05	$22.05	$0.00	0.00%	$65.75	$62.68	($3.07)	-4.67%
Average	72	$48.02	$46.03	($1.99)	-4.14%	$31.75	$31.75	$0.00	0.00%	$79.77	$77.78	($1.99)	-2.49%
	100	$53.51	$52.90	($0.61)	-1.14%	$44.10	$44.10	$0.00	0.00%	$97.61	$97.00	($0.61)	-0.63%
	200	$73.14	$77.44	$4.30	5.88%	$88.21	$88.21	$0.00	0.00%	$161.35	$165.65	$4.30	2.67%
	300	$92.77	$101.98	$9.21	9.93%	$132.31	$132.31	$0.00	0.00%	$225.08	$234.29	$9.21	4.09%
	400	$112.39	$126.52	$14.13	12.57%	$176.41	$176.41	$0.00	0.00%	$288.81	$302.93	$14.13	4.89%
	500	$132.02	$151.06	$19.04	14.42%	$220.52	$220.52	$0.00	0.00%	$352.54	$371.58	$19.04	5.40%
	700	$171.28	$200.14	$28.86	16.85%	$308.72	$308.72	$0.00	0.00%	$480.00	$508.86	$28.86	6.01%
	1,000	$230.16	$273.76	$43.60	18.94%	$441.03	$441.03	$0.00	0.00%	$671.20	$714.79	$43.60	6.50%
	2,000	$426.44	$519.16	$92.72	21.74%	$882.07	$882.07	$0.00	0.00%	$1,308.51	$1,401.23	$92.72	7.09%

RY 1		RY 2	Difference	Avg. Usage $ Change
First 3 or Less	$2.97	-$5.36	($8.33)	($8.33)
Next 47 Therms per Therm	$0.85236	$0.94500	$0.09	$4.35
Over 50 Therms per Therm	$0.19652	$0.22527	$0.03	$0.63
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000200	$0.000000	-$0.000200	-$0.01
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340	$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700	$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.019590	$0.000000	$0.019590	$1.41
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023275	$0.023275	$0.000000	$0.00
Monthly Cost of Gas	$0.417760	$0.417760	$0.000000	$0.00
Gross Receipts Tax				
Delivery	2.040820%	2.040820%	0.00%	-$0.04
Supply	0.000000%	0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:

RY1 Residential Heating Tier 4: $19.53

RY2 Residential Heating Tier 4: $29.11

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 2 Small General
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	0	$28.60	$28.60	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$28.60	$28.60	$0.00	0.00%
	1	$28.59	$28.60	$0.01	0.04%	$0.43	$0.43	$0.00	0.00%	$29.02	$29.03	$0.01	0.04%
	2	$28.58	$28.60	$0.02	0.09%	$0.86	$0.86	$0.00	0.00%	$29.44	$29.47	$0.02	0.08%
	3	$28.57	$28.61	$0.04	0.13%	$1.29	$1.29	$0.00	0.00%	$29.86	$29.90	$0.04	0.12%
	10	$31.84	$32.44	$0.59	1.87%	$4.31	$4.31	$0.00	0.00%	$36.15	$36.75	$0.59	1.65%
	50	$50.55	$54.33	$3.78	7.48%	$21.54	$21.54	$0.00	0.00%	$72.09	$75.87	$3.78	5.25%
	100	$73.92	$81.69	$7.77	10.51%	$43.09	$43.09	$0.00	0.00%	$117.01	$124.77	$7.77	6.64%
Average	356	$179.19	$205.32	$26.13	14.58%	$153.38	$153.38	$0.00	0.00%	$332.58	$358.71	$26.13	7.86%
	500	$219.19	$252.94	$33.75	15.40%	$215.43	$215.43	$0.00	0.00%	$434.62	$468.37	$33.75	7.77%
	1,000	$358.07	$418.28	$60.22	16.82%	$430.86	$430.86	$0.00	0.00%	$788.92	$849.14	$60.22	7.63%
	1,500	$496.94	$583.62	$86.68	17.44%	$646.28	$646.28	$0.00	0.00%	$1,143.23	$1,229.91	$86.68	7.58%
	2,000	$635.82	$748.97	$113.15	17.80%	$861.71	$861.71	$0.00	0.00%	$1,497.53	$1,610.68	$113.15	7.56%
	3,000	$913.57	$1,079.65	$166.08	18.18%	$1,292.57	$1,292.57	$0.00	0.00%	$2,206.14	$2,372.22	$166.08	7.53%
	4,000	$1,191.32	$1,410.33	$219.01	18.38%	$1,723.42	$1,723.42	$0.00	0.00%	$2,914.75	$3,133.75	$219.01	7.51%
	5,000	$1,469.07	$1,741.01	$271.94	18.51%	$2,154.28	$2,154.28	$0.00	0.00%	$3,623.35	$3,895.29	$271.94	7.51%
	7,500	$1,820.83	$2,177.67	$356.84	19.60%	$3,231.42	$3,231.42	$0.00	0.00%	$5,052.25	$5,409.09	$356.84	7.06%
*	10,000	$2,172.58	$2,614.32	$441.74	20.33%	$4,308.56	$4,308.56	$0.00	0.00%	$6,481.14	$6,922.88	$441.74	6.82%

RY 1		RY 2	Difference	Avg. Usage $ Change
First 3 or Less	$28.60	$28.60	$0.00	$0.00
Next 277 Therms per Therm	$0.47764	$0.54494	$0.07	$18.64
Next 4,720 Therms per Therm	$0.28783	$0.32838	$0.04	$3.08
Over 5,000 Therms per Therm	$0.15078	$0.17236	$0.02	$0.00
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000110	$0.000000	-$0.000110	-$0.04
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.001490	$0.001490	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000630	$0.000630	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.012490	$0.000000	$0.012490	$4.45
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.015316	$0.015316	$0.000000	$0.00
Monthly Cost of Gas	$0.415540	$0.415540	$0.000000	$0.00
Gross Receipts Tax				
Delivery	0.000000%	0.000000%	0.00%	$0.00
Supply	0.000000%	0.000000%	0.00%	$0.00

* There are an additional 0.13% of customers with usage above 10,000 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 5 Firm Gas Sales and Transportation
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	100	$799.52	$800.08	$0.56	0.07%	$39.47	$39.47	$0.00	0.00%	$838.98	$839.55	$0.56	0.07%
	500	$842.95	$850.83	$7.88	0.93%	$197.33	$197.33	$0.00	0.00%	$1,040.27	$1,048.15	$7.88	0.76%
	1,000	$897.23	$914.26	$17.03	1.90%	$394.65	$394.65	$0.00	0.00%	$1,291.88	$1,308.91	$17.03	1.32%
	5,000	$1,331.52	$1,421.71	$90.19	6.77%	$1,973.26	$1,973.26	$0.00	0.00%	$3,304.78	$3,394.97	$90.19	2.73%
	10,000	$1,874.38	$2,056.02	$181.64	9.69%	$3,946.52	$3,946.52	$0.00	0.00%	$5,820.90	$6,002.53	$181.64	3.12%
	20,000	$2,960.10	$3,324.64	$364.54	12.31%	$7,893.03	$7,893.03	$0.00	0.00%	$10,853.13	$11,217.67	$364.54	3.36%
	30,000	$4,045.82	$4,593.26	$547.44	13.53%	$11,839.55	$11,839.55	$0.00	0.00%	$15,885.37	$16,432.81	$547.44	3.45%
Average	41,005	$5,240.66	$5,989.37	$748.72	14.29%	$16,182.69	$16,182.69	$0.00	0.00%	$21,423.35	$22,172.07	$748.72	3.49%
	50,000	$6,217.26	$7,130.50	$913.24	14.69%	$19,732.58	$19,732.58	$0.00	0.00%	$25,949.85	$26,863.08	$913.24	3.52%
	60,000	$7,302.98	$8,399.12	$1,096.14	15.01%	$23,679.10	$23,679.10	$0.00	0.00%	$30,982.08	$32,078.22	$1,096.14	3.54%
	70,000	$8,388.70	$9,667.74	$1,279.04	15.25%	$27,625.62	$27,625.62	$0.00	0.00%	$36,014.32	$37,293.35	$1,279.04	3.55%
	80,000	$9,474.42	$10,936.36	$1,461.94	15.43%	$31,572.13	$31,572.13	$0.00	0.00%	$41,046.56	$42,508.49	$1,461.94	3.56%
	90,000	$10,560.14	$12,204.98	$1,644.84	15.58%	$35,518.65	$35,518.65	$0.00	0.00%	$46,078.79	$47,723.63	$1,644.84	3.57%
	100,000	$11,645.86	$13,473.60	$1,827.74	15.69%	$39,465.17	$39,465.17	$0.00	0.00%	$51,111.03	$52,938.77	$1,827.74	3.58%
	200,000	$22,503.06	$26,159.80	$3,656.74	16.25%	$78,930.34	$78,930.34	$0.00	0.00%	$101,433.40	$105,090.13	$3,656.74	3.61%
	300,000	$33,360.26	$38,846.00	$5,485.74	16.44%	$118,395.50	$118,395.50	$0.00	0.00%	$151,755.77	$157,241.50	$5,485.74	3.61%

RY 1		RY 2			Avg. Usage
				Difference	$ Change
First 100 or Less	$800.00		$800.00	$0.00	$0.00
Over 100 Therms per Therm	$0.11339		$0.12603	$0.01	$517.04
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000030		$0.000000	-$0.000030	-$1.23
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Energy Efficiency Program Costs (ETIP) Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.000370		$0.000370	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000280		$0.000280	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.005680		$0.000000	$0.005680	$232.91
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014522		$0.014522	$0.000000	$0.00
Monthly Cost of Gas	$0.380130		$0.380130	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 7 Small Volume Firm Gas Sales and Transportation
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	2,100	$356.88	$376.56	$19.68	5.51%	$866.77	$866.77	$0.00	0.00%	$1,223.65	$1,243.33	$19.68	1.61%
	2,500	$559.89	$672.99	$113.09	20.20%	$1,031.87	$1,031.87	$0.00	0.00%	$1,591.77	$1,704.86	$113.09	7.10%
	3,000	$738.98	$876.02	$137.04	18.54%	$1,238.25	$1,238.25	$0.00	0.00%	$1,977.23	$2,114.27	$137.04	6.93%
	3,500	$918.07	$1,079.06	$160.99	17.54%	$1,444.62	$1,444.62	$0.00	0.00%	$2,362.69	$2,523.68	$160.99	6.81%
	4,000	$1,097.15	$1,282.10	$184.94	16.86%	$1,650.99	$1,650.99	$0.00	0.00%	$2,748.15	$2,933.09	$184.94	6.73%
	4,500	$1,217.27	$1,420.23	$202.96	16.67%	$1,857.37	$1,857.37	$0.00	0.00%	$3,074.64	$3,277.60	$202.96	6.60%
	5,000	$1,298.08	$1,515.10	$217.01	16.72%	$2,063.74	$2,063.74	$0.00	0.00%	$3,361.83	$3,578.84	$217.01	6.46%
	6,000	$1,459.71	$1,704.83	$245.12	16.79%	$2,476.49	$2,476.49	$0.00	0.00%	$3,936.20	$4,181.32	$245.12	6.23%
	7,000	$1,621.33	$1,894.56	$273.23	16.85%	$2,889.24	$2,889.24	$0.00	0.00%	$4,510.57	$4,783.80	$273.23	6.06%
	8,000	$1,782.95	$2,084.29	$301.34	16.90%	$3,301.99	$3,301.99	$0.00	0.00%	$5,084.94	$5,386.28	$301.34	5.93%
Average	9,212	$1,978.84	$2,314.25	$335.41	16.95%	$3,802.24	$3,802.24	$0.00	0.00%	$5,781.08	$6,116.49	$335.41	5.80%
	10,000	$2,106.19	$2,463.76	$357.56	16.98%	$4,127.49	$4,127.49	$0.00	0.00%	$6,233.68	$6,591.24	$357.56	5.74%
	20,000	$3,722.41	$4,361.08	$638.66	17.16%	$8,254.97	$8,254.97	$0.00	0.00%	$11,977.39	$12,616.05	$638.66	5.33%
	30,000	$5,338.63	$6,258.40	$919.76	17.23%	$12,382.46	$12,382.46	$0.00	0.00%	$17,721.09	$18,640.86	$919.76	5.19%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 2,100 or Less	$375.00		$375.00	$0.00	$0.00
Next 400 Therms per Therm	$0.51616		$0.74033	$0.22	$89.67
Next 1,700 Therms per Therm	$0.36680		$0.40533	$0.04	$65.50
Over 4,200 Therms per Therm	$0.17025		$0.18899	$0.02	$93.92
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000060		$0.000000	-$0.000060	-$0.55
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000560		$0.000560	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.009430		$0.000000	$0.009430	$86.87
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014919		$0.014919	$0.000000	$0.00
Monthly Cost of Gas	$0.397830		$0.397830	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 8 Gas Sales and Transportation Service with Standby Sales
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	100	$1,784.60	$1,785.05	$0.46	0.03%	$39.69	$39.69	$0.00	0.00%	$1,824.29	$1,824.75	$0.46	0.03%
	500	$1,829.38	$1,836.02	$6.64	0.36%	$198.46	$198.46	$0.00	0.00%	$2,027.83	$2,034.47	$6.64	0.33%
	1,000	$1,885.35	$1,899.72	$14.36	0.76%	$396.91	$396.91	$0.00	0.00%	$2,282.26	$2,296.63	$14.36	0.63%
	5,000	$2,333.16	$2,409.32	$76.16	3.26%	$1,984.56	$1,984.56	$0.00	0.00%	$4,317.72	$4,393.88	$76.16	1.76%
	10,000	$2,892.92	$3,046.33	$153.41	5.30%	$3,969.11	$3,969.11	$0.00	0.00%	$6,862.03	$7,015.45	$153.41	2.24%
	50,000	$7,371.00	$8,142.41	$771.41	10.47%	$19,845.56	$19,845.56	$0.00	0.00%	$27,216.56	$27,987.98	$771.41	2.83%
	100,000	$12,968.60	$14,512.51	$1,543.91	11.91%	$39,691.12	$39,691.12	$0.00	0.00%	$52,659.73	$54,203.64	$1,543.91	2.93%
	200,000	$23,481.80	$26,507.71	$3,025.91	12.89%	$79,382.25	$79,382.25	$0.00	0.00%	$102,864.05	$105,889.96	$3,025.91	2.94%
Average	239,902	$27,676.78	$31,294.04	$3,617.26	13.07%	$95,219.80	$95,219.80	$0.00	0.00%	$122,896.58	$126,513.84	$3,617.26	2.94%
	330,000	$37,148.96	$42,101.47	$4,952.51	13.33%	$130,980.71	$130,980.71	$0.00	0.00%	$168,129.67	$173,082.19	$4,952.51	2.95%
	345,000	$38,725.94	$43,900.75	$5,174.81	13.36%	$136,934.38	$136,934.38	$0.00	0.00%	$175,660.32	$180,835.14	$5,174.81	2.95%
	350,000	$39,251.60	$44,500.51	$5,248.91	13.37%	$138,918.94	$138,918.94	$0.00	0.00%	$178,170.54	$183,419.45	$5,248.91	2.95%
	400,000	$44,508.20	$50,498.11	$5,989.91	13.46%	$158,764.50	$158,764.50	$0.00	0.00%	$203,272.70	$209,262.61	$5,989.91	2.95%
	450,000	$49,764.80	$56,495.71	$6,730.91	13.53%	$178,610.06	$178,610.06	$0.00	0.00%	$228,374.86	$235,105.78	$6,730.91	2.95%
	500,000	$55,021.40	$62,493.31	$7,471.91	13.58%	$198,455.62	$198,455.62	$0.00	0.00%	$253,477.03	$260,948.94	$7,471.91	2.95%
	550,000	$59,528.50	$67,671.41	$8,142.91	13.68%	$218,301.19	$218,301.19	$0.00	0.00%	$277,829.69	$285,972.60	$8,142.91	2.93%
	600,000	$64,035.60	$72,849.51	$8,813.91	13.76%	$238,146.75	$238,146.75	$0.00	0.00%	$302,182.35	$310,996.26	$8,813.91	2.92%
	700,000	$73,049.80	$83,205.71	$10,155.91	13.90%	$277,837.87	$277,837.87	$0.00	0.00%	$350,887.68	$361,043.59	$10,155.91	2.89%
	800,000	$82,064.00	$93,561.91	$11,497.91	14.01%	$317,529.00	$317,529.00	$0.00	0.00%	$399,593.00	$411,090.91	$11,497.91	2.88%
	900,000	$91,078.20	$103,918.11	$12,839.91	14.10%	$357,220.12	$357,220.12	$0.00	0.00%	$448,298.33	$461,138.24	$12,839.91	2.86%
	1,000,000	$100,092.40	$114,274.31	$14,181.91	14.17%	$396,911.25	$396,911.25	$0.00	0.00%	$497,003.65	$511,185.56	$14,181.91	2.85%

RY 1		RY 2	Difference	Avg. Usage $ Change
First 100 or Less	$1,785.00	$1,785.00	$0.00	$0.00
Next 99,900 Therms per Therm	$0.11599	$0.12686	$0.01	$1,085.91
Next 400,000 Therms per Therm	$0.10917	$0.11941	$0.01	$1,432.60
Over 500,000 Therms per Therm	$0.09418	$0.10302	$0.01	$0.00
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000040	$0.000000	-$0.000040	-$9.60
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Energy Efficiency Program Costs (ETIP) Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.000080	$0.000080	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000280	$0.000280	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.004620	$0.000000	$0.004620	$1,108.35
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014571	$0.014571	$0.000000	$0.00
Monthly Cost of Gas	$0.382340	$0.382340	$0.000000	$0.00
Gross Receipts Tax				
Delivery	0.000000%	0.000000%	0.00%	$0.00
Supply	0.000000%	0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Summer)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

	Delivery				Commodity				Total			
Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
0	$230.00	$230.00	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$230.00	$230.00	$0.00	0.00%
3	$229.99	$230.00	$0.01	0.01%	$1.12	$1.12	$0.00	0.00%	$231.10	$231.12	$0.01	0.01%
100	$236.44	$237.09	$0.65	0.27%	$37.20	$37.20	$0.00	0.00%	$273.64	$274.29	$0.65	0.24%
500	$263.04	$266.30	$3.26	1.24%	$186.00	$186.00	$0.00	0.00%	$449.04	$452.31	$3.26	0.73%
1,000	$296.29	$302.82	$6.53	2.21%	$372.00	$372.00	$0.00	0.00%	$668.30	$674.83	$6.53	0.98%
5,000	$562.30	$594.99	$32.69	5.81%	$1,860.02	$1,860.02	$0.00	0.00%	$2,422.32	$2,455.02	$32.69	1.35%
Average 7,559	$732.48	$781.91	$49.43	6.75%	$2,811.98	$2,811.98	$0.00	0.00%	$3,544.46	$3,593.89	$49.43	1.39%
20,000	$1,559.83	$1,690.62	$130.79	8.39%	$7,440.10	$7,440.10	$0.00	0.00%	$8,999.93	$9,130.72	$130.79	1.45%
40,000	$2,889.87	$3,151.46	$261.59	9.05%	$14,880.20	$14,880.20	$0.00	0.00%	$17,770.06	$18,031.66	$261.59	1.47%
60,000	$4,219.91	$4,612.30	$392.39	9.30%	$22,320.29	$22,320.29	$0.00	0.00%	$26,540.20	$26,932.59	$392.39	1.48%
80,000	$5,549.95	$6,073.14	$523.19	9.43%	$29,760.39	$29,760.39	$0.00	0.00%	$35,310.34	$35,833.53	$523.19	1.48%
100,000	$6,879.99	$7,533.98	$653.99	9.51%	$37,200.49	$37,200.49	$0.00	0.00%	$44,080.48	$44,734.47	$653.99	1.48%
120,000	$8,210.03	$8,994.82	$784.79	9.56%	$44,640.59	$44,640.59	$0.00	0.00%	$52,850.61	$53,635.41	$784.79	1.48%
140,000	$9,540.07	$10,455.66	$915.59	9.60%	$52,080.68	$52,080.68	$0.00	0.00%	$61,620.75	$62,536.34	$915.59	1.49%
160,000	$10,870.11	$11,916.50	$1,046.39	9.63%	$59,520.78	$59,520.78	$0.00	0.00%	$70,390.89	$71,437.28	$1,046.39	1.49%
180,000	$12,200.15	$13,377.34	$1,177.19	9.65%	$66,960.88	$66,960.88	$0.00	0.00%	$79,161.03	$80,338.22	$1,177.19	1.49%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 3 or Less	$230.00		$230.00	$0.00	$0.00
Over 3 Therms per Therm	$0.07040		$0.07264	$0.00	$16.93
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000000	-$0.000020	-$0.15
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.004320		$0.000000	$0.004320	$32.65
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014025		$0.014025	$0.000000	$0.00
Monthly Cost of Gas	$0.357980		$0.357980	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Winter)
Rate Year One vs. Rate Year Two
Based on December 27, 2023 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	0	$230.00	$230.00	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$230.00	$230.00	$0.00	0.00%
	3	$229.99	$230.00	$0.01	0.01%	$1.12	$1.12	$0.00	0.00%	$231.10	$231.12	$0.01	0.01%
	100	$238.48	$238.70	$0.22	0.09%	$37.20	$37.20	$0.00	0.00%	$275.68	$275.90	$0.22	0.08%
	500	$273.49	$274.58	$1.09	0.40%	$186.00	$186.00	$0.00	0.00%	$459.49	$460.59	$1.09	0.24%
	1,000	$317.26	$319.43	$2.18	0.69%	$372.00	$372.00	$0.00	0.00%	$689.26	$691.44	$2.18	0.32%
	5,000	$667.39	$678.24	$10.86	1.63%	$1,860.02	$1,860.02	$0.00	0.00%	$2,527.41	$2,538.27	$10.86	0.43%
Average	7,559	$891.38	$907.79	$16.41	1.84%	$2,811.98	$2,811.98	$0.00	0.00%	$3,703.36	$3,719.77	$16.41	0.44%
	10,000	$2,019.35	$2,019.75	$0.41	0.02%	$3,720.05	$3,720.05	$0.00	0.00%	$5,739.39	$5,739.80	$0.41	0.01%
	40,000	$3,731.01	$3,817.81	$86.81	2.33%	$14,880.20	$14,880.20	$0.00	0.00%	$18,611.20	$18,698.01	$86.81	0.47%
	60,000	$5,481.65	$5,611.85	$130.21	2.38%	$22,320.29	$22,320.29	$0.00	0.00%	$27,801.94	$27,932.14	$130.21	0.47%
	80,000	$7,232.29	$7,405.89	$173.61	2.40%	$29,760.39	$29,760.39	$0.00	0.00%	$36,992.68	$37,166.28	$173.61	0.47%
	100,000	$8,982.93	$9,199.93	$217.01	2.42%	$37,200.49	$37,200.49	$0.00	0.00%	$46,183.41	$46,400.42	$217.01	0.47%
	120,000	$10,733.57	$10,993.97	$260.41	2.43%	$44,640.59	$44,640.59	$0.00	0.00%	$55,374.15	$55,634.56	$260.41	0.47%
	140,000	$12,484.21	$12,788.01	$303.81	2.43%	$52,080.68	$52,080.68	$0.00	0.00%	$64,564.89	$64,868.69	$303.81	0.47%
	160,000	$14,234.85	$14,582.05	$347.21	2.44%	$59,520.78	$59,520.78	$0.00	0.00%	$73,755.63	$74,102.83	$347.21	0.47%
	180,000	$15,985.49	$16,376.09	$390.61	2.44%	$66,960.88	$66,960.88	$0.00	0.00%	$82,946.36	$83,336.97	$390.61	0.47%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 3 or Less	$230.00		$230.00	$0.00	$0.00
Over 3 Therms per Therm	$0.09143		$0.08930	($0.00)	-$16.09
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000000	-$0.000020	-$0.15
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.004320		$0.000000	$0.004320	$32.65
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014025		$0.014025	$0.000000	$0.00
Monthly Cost of Gas	$0.357980		$0.357980	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Summer)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	0	$575.00	$575.00	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$575.00	$575.00	$0.00	0.00%
	3	$574.99	$575.00	$0.01	0.00%	$1.12	$1.12	$0.00	0.00%	$576.10	$576.12	$0.01	0.00%
	100	$580.61	$581.99	$1.38	0.24%	$37.20	$37.20	$0.00	0.00%	$617.81	$619.19	$1.38	0.22%
	500	$603.81	$610.82	$7.02	1.16%	$186.00	$186.00	$0.00	0.00%	$789.81	$796.82	$7.02	0.89%
	1,000	$632.80	$646.86	$14.06	2.22%	$372.00	$372.00	$0.00	0.00%	$1,004.80	$1,018.86	$14.06	1.40%
	10,000	$1,154.63	$1,295.50	$140.87	12.20%	$3,720.05	$3,720.05	$0.00	0.00%	$4,874.68	$5,015.55	$140.87	2.89%
	20,000	$1,734.45	$2,016.22	$281.77	16.25%	$7,440.10	$7,440.10	$0.00	0.00%	$9,174.55	$9,456.32	$281.77	3.07%
Average	30,064	$2,317.99	$2,741.56	$423.57	18.27%	$11,183.95	$11,183.95	$0.00	0.00%	$13,501.94	$13,925.51	$423.57	3.14%
	40,000	$2,894.09	$3,457.66	$563.57	19.47%	$14,880.20	$14,880.20	$0.00	0.00%	$17,774.29	$18,337.86	$563.57	3.17%
	50,000	$3,473.91	$4,178.38	$704.47	20.28%	$18,600.24	$18,600.24	$0.00	0.00%	$22,074.16	$22,778.63	$704.47	3.19%
	60,000	$4,053.73	$4,899.10	$845.37	20.85%	$22,320.29	$22,320.29	$0.00	0.00%	$26,374.03	$27,219.40	$845.37	3.21%
	70,000	$4,633.55	$5,619.82	$986.27	21.29%	$26,040.34	$26,040.34	$0.00	0.00%	$30,673.90	$31,660.17	$986.27	3.22%
	80,000	$5,213.37	$6,340.54	$1,127.17	21.62%	$29,760.39	$29,760.39	$0.00	0.00%	$34,973.76	$36,100.94	$1,127.17	3.22%
	90,000	$5,793.19	$7,061.26	$1,268.07	21.89%	$33,480.44	$33,480.44	$0.00	0.00%	$39,273.63	$40,541.70	$1,268.07	3.23%
	100,000	$6,373.01	$7,781.98	$1,408.97	22.11%	$37,200.49	$37,200.49	$0.00	0.00%	$43,573.50	$44,982.47	$1,408.97	3.23%
	110,000	$6,952.83	$8,502.70	$1,549.87	22.29%	$40,920.54	$40,920.54	$0.00	0.00%	$47,873.37	$49,423.24	$1,549.87	3.24%
	120,000	$7,532.65	$9,223.42	$1,690.77	22.45%	$44,640.59	$44,640.59	$0.00	0.00%	$52,173.24	$53,864.01	$1,690.77	3.24%
	130,000	$8,112.47	$9,944.14	$1,831.67	22.58%	$48,360.63	$48,360.63	$0.00	0.00%	$56,473.11	$58,304.78	$1,831.67	3.24%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 3 or Less	$575.00		$575.00	$0.00	$0.00
Over 3 Therms per Therm	$0.06188		$0.07167	$0.01	$294.30
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000000	-$0.000020	-$0.60
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.004320		$0.000000	$0.004320	$129.88
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014025		$0.014025	$0.000000	$0.00
Monthly Cost of Gas	$0.357980		$0.357980	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Winter)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	Therm Usage												
	0	$575.00	$575.00	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$575.00	$575.00	$0.00	0.00%
	3	$574.99	$575.00	$0.01	0.00%	$1.12	$1.12	$0.00	0.00%	$576.10	$576.12	$0.01	0.00%
	100	$581.76	$582.76	$1.00	0.17%	$37.20	$37.20	$0.00	0.00%	$618.96	$619.96	$1.00	0.16%
	500	$609.67	$614.75	$5.07	0.83%	$186.00	$186.00	$0.00	0.00%	$795.68	$800.75	$5.07	0.64%
	1,000	$644.57	$654.73	$10.16	1.58%	$372.00	$372.00	$0.00	0.00%	$1,016.58	$1,026.74	$10.16	1.00%
	10,000	$1,272.70	$1,374.48	$101.78	8.00%	$3,720.05	$3,720.05	$0.00	0.00%	$4,992.75	$5,094.53	$101.78	2.04%
	20,000	$1,970.62	$2,174.20	$203.58	10.33%	$7,440.10	$7,440.10	$0.00	0.00%	$9,410.72	$9,614.30	$203.58	2.16%
Average	30,064	$2,673.01	$2,979.04	$306.03	11.45%	$11,183.95	$11,183.95	$0.00	0.00%	$13,856.96	$14,162.99	$306.03	2.21%
	40,000	$3,366.46	$3,773.64	$407.18	12.10%	$14,880.20	$14,880.20	$0.00	0.00%	$18,246.65	$18,653.84	$407.18	2.23%
	50,000	$4,064.38	$4,573.36	$508.98	12.52%	$18,600.24	$18,600.24	$0.00	0.00%	$22,664.62	$23,173.61	$508.98	2.25%
	60,000	$4,762.30	$5,373.08	$610.78	12.83%	$22,320.29	$22,320.29	$0.00	0.00%	$27,082.59	$27,693.37	$610.78	2.26%
	70,000	$5,460.22	$6,172.80	$712.58	13.05%	$26,040.34	$26,040.34	$0.00	0.00%	$31,500.56	$32,213.14	$712.58	2.26%
	80,000	$6,158.14	$6,972.52	$814.38	13.22%	$29,760.39	$29,760.39	$0.00	0.00%	$35,918.53	$36,732.91	$814.38	2.27%
	90,000	$6,856.06	$7,772.24	$916.18	13.36%	$33,480.44	$33,480.44	$0.00	0.00%	$40,336.50	$41,252.68	$916.18	2.27%
	100,000	$7,553.98	$8,571.96	$1,017.98	13.48%	$37,200.49	$37,200.49	$0.00	0.00%	$44,754.47	$45,772.45	$1,017.98	2.27%
	110,000	$8,251.90	$9,371.68	$1,119.78	13.57%	$40,920.54	$40,920.54	$0.00	0.00%	$49,172.44	$50,292.22	$1,119.78	2.28%
	120,000	$8,949.82	$10,171.40	$1,221.58	13.65%	$44,640.59	$44,640.59	$0.00	0.00%	$53,590.40	$54,811.99	$1,221.58	2.28%
	130,000	$9,647.74	$10,971.12	$1,323.38	13.72%	$48,360.63	$48,360.63	$0.00	0.00%	$58,008.37	$59,331.76	$1,323.38	2.28%

RY 1	RY 2	Difference	Avg. Usage $ Change
First 3 or Less	$575.00	$575.00	$0.00	$0.00
Over 3 Therms per Therm	$0.07369	$0.07957	$0.01	$176.76
Delivery Service Adjustment			
Net Revenue Sharing	$0.000000	$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020	$0.000000	-$0.000020	-$0.60
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220	$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.004320	$0.000000	$0.004320	$129.88
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014025	$0.014025	$0.000000	$0.00
Monthly Cost of Gas	$0.357980	$0.357980	$0.000000	$0.00
Gross Receipts Tax			
Delivery	0.000000%	0.000000%	0.00%	$0.00
Supply	0.000000%	0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Summer)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	Therm Usage												
	0	$1,782.50	$1,782.50	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$1,782.50	$1,782.50	$0.00	0.00%
	3	$1,782.49	$1,782.50	$0.01	0.00%	$1.12	$1.12	$0.00	0.00%	$1,783.60	$1,783.62	$0.01	0.00%
	100	$1,782.11	$1,782.54	$0.43	0.02%	$37.20	$37.20	$0.00	0.00%	$1,819.31	$1,819.74	$0.43	0.02%
	500	$1,803.17	$1,808.31	$5.14	0.28%	$186.00	$186.00	$0.00	0.00%	$1,989.17	$1,994.31	$5.14	0.26%
	1,000	$1,829.50	$1,840.52	$11.02	0.60%	$372.00	$372.00	$0.00	0.00%	$2,201.50	$2,212.52	$11.02	0.50%
	10,000	$2,303.37	$2,420.32	$116.95	5.08%	$3,720.05	$3,720.05	$0.00	0.00%	$6,023.41	$6,140.37	$116.95	1.94%
	50,000	$4,409.45	$4,997.20	$587.75	13.33%	$18,600.24	$18,600.24	$0.00	0.00%	$23,009.69	$23,597.44	$587.75	2.55%
	100,000	$7,042.05	$8,218.30	$1,176.25	16.70%	$37,200.49	$37,200.49	$0.00	0.00%	$44,242.53	$45,418.79	$1,176.25	2.66%
	120,000	$8,095.09	$9,506.74	$1,411.65	17.44%	$44,640.59	$44,640.59	$0.00	0.00%	$52,735.67	$54,147.32	$1,411.65	2.68%
	130,000	$8,621.61	$10,150.96	$1,529.35	17.74%	$48,360.63	$48,360.63	$0.00	0.00%	$56,982.24	$58,511.59	$1,529.35	2.68%
Average	148,031	$9,570.97	$11,312.55	$1,741.58	18.20%	$55,068.25	$55,068.25	$0.00	0.00%	$64,639.23	$66,380.80	$1,741.58	2.69%
	150,000	$9,674.65	$11,439.40	$1,764.75	18.24%	$55,800.73	$55,800.73	$0.00	0.00%	$65,475.38	$67,240.13	$1,764.75	2.70%
	160,000	$10,201.17	$12,083.62	$1,882.45	18.45%	$59,520.78	$59,520.78	$0.00	0.00%	$69,721.95	$71,604.40	$1,882.45	2.70%
	170,000	$10,727.69	$12,727.84	$2,000.15	18.64%	$63,240.83	$63,240.83	$0.00	0.00%	$73,968.51	$75,968.67	$2,000.15	2.70%
	180,000	$11,254.21	$13,372.06	$2,117.85	18.82%	$66,960.88	$66,960.88	$0.00	0.00%	$78,215.08	$80,332.94	$2,117.85	2.71%
	190,000	$11,780.73	$14,016.28	$2,235.55	18.98%	$70,680.93	$70,680.93	$0.00	0.00%	$82,461.65	$84,697.20	$2,235.55	2.71%
	200,000	$12,307.25	$14,660.50	$2,353.25	19.12%	$74,400.98	$74,400.98	$0.00	0.00%	$86,708.22	$89,061.47	$2,353.25	2.71%
	210,000	$12,833.77	$15,304.72	$2,470.95	19.25%	$78,121.02	$78,121.02	$0.00	0.00%	$90,954.79	$93,425.74	$2,470.95	2.72%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 100 or Less	$1,782.50		$1,782.50	$0.00	$0.00
Next 499,900 Therms per Therm	$0.05655		$0.06402	$0.01	$1,105.04
Over 500,000 Therms per Therm	$0.04848		$0.05490	$0.01	$0.00
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000000	-$0.000020	-$2.96
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.004320		$0.000000	$0.004320	$639.49
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014025		$0.014025	$0.000000	$0.00
Monthly Cost of Gas	$0.357980		$0.357980	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Winter)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	Therm Usage												
	0	$1,782.50	$1,782.50	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$1,782.50	$1,782.50	$0.00	0.00%
	3	$1,782.49	$1,782.50	$0.01	0.00%	$1.12	$1.12	$0.00	0.00%	$1,783.60	$1,783.62	$0.01	0.00%
	100	$1,782.11	$1,782.54	$0.43	0.02%	$37.20	$37.20	$0.00	0.00%	$1,819.31	$1,819.74	$0.43	0.02%
	500	$1,808.18	$1,812.37	$4.19	0.23%	$186.00	$186.00	$0.00	0.00%	$1,994.19	$1,998.38	$4.19	0.21%
	1,000	$1,840.77	$1,849.66	$8.89	0.48%	$372.00	$372.00	$0.00	0.00%	$2,212.78	$2,221.67	$8.89	0.40%
	10,000	$2,427.41	$2,520.90	$93.49	3.85%	$3,720.05	$3,720.05	$0.00	0.00%	$6,147.46	$6,240.95	$93.49	1.52%
	50,000	$5,034.69	$5,504.18	$469.49	9.33%	$18,600.24	$18,600.24	$0.00	0.00%	$23,634.94	$24,104.43	$469.49	1.99%
	100,000	$8,293.79	$9,233.28	$939.49	11.33%	$37,200.49	$37,200.49	$0.00	0.00%	$45,494.28	$46,433.77	$939.49	2.07%
	120,000	$9,597.43	$10,724.92	$1,127.49	11.75%	$44,640.59	$44,640.59	$0.00	0.00%	$54,238.02	$55,365.51	$1,127.49	2.08%
	130,000	$10,249.25	$11,470.74	$1,221.49	11.92%	$48,360.63	$48,360.63	$0.00	0.00%	$58,609.89	$59,831.38	$1,221.49	2.08%
Average	148,031	$11,424.55	$12,815.53	$1,390.98	12.18%	$55,068.25	$55,068.25	$0.00	0.00%	$66,492.80	$67,883.78	$1,390.98	2.09%
	150,000	$11,552.89	$12,962.38	$1,409.49	12.20%	$55,800.73	$55,800.73	$0.00	0.00%	$67,353.62	$68,763.11	$1,409.49	2.09%
	160,000	$12,204.71	$13,708.20	$1,503.49	12.32%	$59,520.78	$59,520.78	$0.00	0.00%	$71,725.49	$73,228.98	$1,503.49	2.10%
	170,000	$12,856.53	$14,454.02	$1,597.49	12.43%	$63,240.83	$63,240.83	$0.00	0.00%	$76,097.36	$77,694.85	$1,597.49	2.10%
	180,000	$13,508.35	$15,199.84	$1,691.49	12.52%	$66,960.88	$66,960.88	$0.00	0.00%	$80,469.23	$82,160.72	$1,691.49	2.10%
	190,000	$14,160.17	$15,945.66	$1,785.49	12.61%	$70,680.93	$70,680.93	$0.00	0.00%	$84,841.10	$86,626.59	$1,785.49	2.10%
	200,000	$14,811.99	$16,691.48	$1,879.49	12.69%	$74,400.98	$74,400.98	$0.00	0.00%	$89,212.97	$91,092.46	$1,879.49	2.11%
	210,000	$15,463.81	$17,437.30	$1,973.49	12.76%	$78,121.02	$78,121.02	$0.00	0.00%	$93,584.84	$95,558.33	$1,973.49	2.11%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 100 or Less	$1,782.50		$1,782.50	$0.00	$0.00
Next 499,900 Therms per Therm	$0.06908		$0.07418	$0.01	$754.45
Over 500,000 Therms per Therm	$0.05923		$0.06360	$0.00	$0.00
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000000	-$0.000020	-$2.96
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.004320		$0.000000	$0.004320	$639.49
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014025		$0.014025	$0.000000	$0.00
Monthly Cost of Gas	$0.357980		$0.357980	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Summer)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	Therm Usage												
	0	$23,252.85	$24,536.15	$1,283.31	5.52%	$0.00	$0.00	$0.00	0.00%	$23,252.85	$24,536.15	$1,283.31	5.52%
	3	$23,252.83	$24,536.16	$1,283.32	5.52%	$1.12	$1.12	$0.00	0.00%	$23,253.95	$24,537.27	$1,283.32	5.52%
	100	$23,253.54	$24,537.46	$1,283.92	5.52%	$37.20	$37.20	$0.00	0.00%	$23,290.75	$24,574.66	$1,283.92	5.51%
	500	$23,256.48	$24,542.86	$1,286.38	5.53%	$186.00	$186.00	$0.00	0.00%	$23,442.48	$24,728.86	$1,286.38	5.49%
	1,000	$23,260.14	$24,549.60	$1,289.45	5.54%	$372.00	$372.00	$0.00	0.00%	$23,632.15	$24,921.60	$1,289.45	5.46%
	2,000	$23,267.48	$24,563.08	$1,295.60	5.57%	$744.01	$744.01	$0.00	0.00%	$24,011.49	$25,307.09	$1,295.60	5.40%
	100,000	$23,986.01	$25,884.32	$1,898.30	7.91%	$37,200.49	$37,200.49	$0.00	0.00%	$61,186.50	$63,084.80	$1,898.30	3.10%
	200,000	$24,719.21	$27,232.52	$2,513.30	10.17%	$74,400.98	$74,400.98	$0.00	0.00%	$99,120.19	$101,633.49	$2,513.30	2.54%
Average	376,366	$26,012.33	$29,610.28	$3,597.95	13.83%	$140,009.99	$140,009.99	$0.00	0.00%	$166,022.31	$169,620.27	$3,597.95	2.17%
	400,000	$26,185.61	$29,928.92	$3,743.30	14.30%	$148,801.95	$148,801.95	$0.00	0.00%	$174,987.56	$178,730.87	$3,743.30	2.14%
	500,000	$26,918.81	$31,277.12	$4,358.30	16.19%	$186,002.44	$186,002.44	$0.00	0.00%	$212,921.25	$217,279.55	$4,358.30	2.05%
	600,000	$27,652.01	$32,625.32	$4,973.30	17.99%	$223,202.93	$223,202.93	$0.00	0.00%	$250,854.94	$255,828.24	$4,973.30	1.98%
	700,000	$28,385.21	$33,973.52	$5,588.30	19.69%	$260,403.41	$260,403.41	$0.00	0.00%	$288,788.62	$294,376.93	$5,588.30	1.94%
	800,000	$29,118.41	$35,321.72	$6,203.30	21.30%	$297,603.90	$297,603.90	$0.00	0.00%	$326,722.31	$332,925.62	$6,203.30	1.90%
	900,000	$29,851.61	$36,669.92	$6,818.30	22.84%	$334,804.39	$334,804.39	$0.00	0.00%	$364,656.00	$371,474.30	$6,818.30	1.87%
	1,000,000	$30,584.81	$38,018.12	$7,433.30	24.30%	$372,004.88	$372,004.88	$0.00	0.00%	$402,589.69	$410,022.99	$7,433.30	1.85%
	1,100,000	$31,318.01	$39,366.32	$8,048.30	25.70%	$409,205.36	$409,205.36	$0.00	0.00%	$440,523.38	$448,571.68	$8,048.30	1.83%
	1,200,000	$32,051.21	$40,714.52	$8,663.30	27.03%	$446,405.85	$446,405.85	$0.00	0.00%	$478,457.06	$487,120.37	$8,663.30	1.81%
	1,300,000	$32,784.41	$42,062.72	$9,278.30	28.30%	$483,606.34	$483,606.34	$0.00	0.00%	$516,390.75	$525,669.05	$9,278.30	1.80%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 3 or Less	$1,782.50		$1,782.50	$0.00	$0.00
Over 3 Therms per Therm	$0.01123		$0.01308	$0.00	$696.27
Demand Charge per Therm of MPDQ*	$1.14269		$1.21099	$0.07	$1,283.31
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000000	-$0.000020	-$7.53
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.004320		$0.000000	$0.004320	$1,625.90
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014025		$0.014025	$0.000000	$0.00
Monthly Cost of Gas	$0.357980		$0.357980	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

*Assumes MPDQ of 18,789 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Winter)
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	Therm Usage												
	0	$23,252.85	$24,536.15	$1,283.31	5.52%	$0.00	$0.00	$0.00	0.00%	$23,252.85	$24,536.15	$1,283.31	5.52%
	3	$23,252.83	$24,536.16	$1,283.32	5.52%	$1.12	$1.12	$0.00	0.00%	$23,253.95	$24,537.27	$1,283.32	5.52%
	100	$23,253.82	$24,537.64	$1,283.82	5.52%	$37.20	$37.20	$0.00	0.00%	$23,291.02	$24,574.84	$1,283.82	5.51%
	500	$23,257.88	$24,543.76	$1,285.87	5.53%	$186.00	$186.00	$0.00	0.00%	$23,443.89	$24,729.76	$1,285.87	5.48%
	1,000	$23,262.97	$24,551.40	$1,288.44	5.54%	$372.00	$372.00	$0.00	0.00%	$23,634.97	$24,923.41	$1,288.44	5.45%
	2,000	$23,273.13	$24,566.69	$1,293.57	5.56%	$744.01	$744.01	$0.00	0.00%	$24,017.14	$25,310.70	$1,293.57	5.39%
	100,000	$24,269.00	$26,065.31	$1,796.31	7.40%	$37,200.49	$37,200.49	$0.00	0.00%	$61,469.49	$63,265.80	$1,796.31	2.92%
	200,000	$25,285.20	$27,594.51	$2,309.31	9.13%	$74,400.98	$74,400.98	$0.00	0.00%	$99,686.18	$101,995.48	$2,309.31	2.32%
Average	376,366	$27,077.43	$30,291.50	$3,214.06	11.87%	$140,009.99	$140,009.99	$0.00	0.00%	$167,087.42	$170,301.49	$3,214.06	1.92%
	400,000	$27,317.60	$30,652.91	$3,335.31	12.21%	$148,801.95	$148,801.95	$0.00	0.00%	$176,119.55	$179,454.86	$3,335.31	1.89%
	500,000	$28,333.80	$32,182.11	$3,848.31	13.58%	$186,002.44	$186,002.44	$0.00	0.00%	$214,336.24	$218,184.55	$3,848.31	1.80%
	600,000	$29,350.00	$33,711.31	$4,361.31	14.86%	$223,202.93	$223,202.93	$0.00	0.00%	$252,552.93	$256,914.24	$4,361.31	1.73%
	700,000	$30,366.20	$35,240.51	$4,874.31	16.05%	$260,403.41	$260,403.41	$0.00	0.00%	$290,769.62	$295,643.92	$4,874.31	1.68%
	800,000	$31,382.40	$36,769.71	$5,387.31	17.17%	$297,603.90	$297,603.90	$0.00	0.00%	$328,986.30	$334,373.61	$5,387.31	1.64%
	900,000	$32,398.60	$38,298.91	$5,900.31	18.21%	$334,804.39	$334,804.39	$0.00	0.00%	$367,202.99	$373,103.30	$5,900.31	1.61%
	1,000,000	$33,414.80	$39,828.11	$6,413.31	19.19%	$372,004.88	$372,004.88	$0.00	0.00%	$405,419.68	$411,832.99	$6,413.31	1.58%
	1,100,000	$34,431.00	$41,357.31	$6,926.31	20.12%	$409,205.36	$409,205.36	$0.00	0.00%	$443,636.37	$450,562.67	$6,926.31	1.56%
	1,200,000	$35,447.20	$42,886.51	$7,439.31	20.99%	$446,405.85	$446,405.85	$0.00	0.00%	$481,853.05	$489,292.36	$7,439.31	1.54%
	1,300,000	$36,463.40	$44,415.71	$7,952.31	21.81%	$483,606.34	$483,606.34	$0.00	0.00%	$520,069.74	$528,022.05	$7,952.31	1.53%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 3 or Less	$1,782.50		$1,782.50	$0.00	$0.00
Over 3 Therms per Therm	$0.01406		$0.01489	$0.00	$312.38
Demand Charge per Therm of MPDQ*	$1.14269		$1.21099	$0.07	$1,283.31
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000020		$0.000000	-$0.000020	-$7.53
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.004320		$0.000000	$0.004320	$1,625.90
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014025		$0.014025	$0.000000	$0.00
Monthly Cost of Gas	$0.357980		$0.357980	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

*Assumes MPDQ of 18,789 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 13 Distributed Generation - Residential
Rate Year One vs. Rate Year Two
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change	RY 1	RY 2	Difference	Change
	0	$32.86	$32.86	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$32.86	$32.86	$0.00	0.00%
	3	$32.80	$32.86	$0.06	0.18%	$1.29	$1.29	$0.00	0.00%	$34.09	$34.15	$0.06	0.17%
	10	$33.79	$34.31	$0.52	1.53%	$4.30	$4.30	$0.00	0.00%	$38.09	$38.61	$0.52	1.36%
	50	$39.44	$42.59	$3.14	7.97%	$21.49	$21.49	$0.00	0.00%	$60.93	$64.07	$3.14	5.16%
	60	$40.86	$44.66	$3.80	9.30%	$25.78	$25.78	$0.00	0.00%	$66.64	$70.44	$3.80	5.70%
	70	$42.27	$46.73	$4.45	10.54%	$30.08	$30.08	$0.00	0.00%	$72.35	$76.81	$4.45	6.16%
	80	$43.69	$48.80	$5.11	11.70%	$34.38	$34.38	$0.00	0.00%	$78.06	$83.17	$5.11	6.55%
	90	$45.10	$50.87	$5.77	12.79%	$38.68	$38.68	$0.00	0.00%	$83.77	$89.54	$5.77	6.88%
Average	102	$46.79	$53.35	$6.55	14.01%	$43.83	$43.83	$0.00	0.00%	$90.63	$97.18	$6.55	7.23%
	200	$60.65	$73.63	$12.98	21.41%	$85.95	$85.95	$0.00	0.00%	$146.59	$159.58	$12.98	8.86%
	300	$74.78	$94.33	$19.55	26.14%	$128.92	$128.92	$0.00	0.00%	$203.70	$223.25	$19.55	9.60%

RY 1		RY 2		Difference	Avg. Usage $ Change
First 3 or Less	$32.20		$32.20	$0.00	$0.00
Over 3 Therms per Therm	$0.15677		$0.20199	$0.05	$4.48
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000110		$0.000000	-$0.000110	-$0.01
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000650		$0.000650	$0.000000	$0.00
Rate Adjustment Mechanism	-$0.019190		$0.000000	$0.019190	$1.96
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.015291		$0.015291	$0.000000	$0.00
Monthly Cost of Gas	$0.414440		$0.414440	$0.000000	$0.00
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.13
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table - Summary
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

Service Class	Average UPC	RY 3 Delivery Bill	Delivery $ Change	Delivery Change %	RY 3 Commodity Bill	Commodity $ Change	Commodity Change %	Total Bill Difference	Total Bill Change %
SC 1 Residential Non-Heat and Heat	78	$86.39	$9.18	11.89%	$34.06	$0.00	0.00%	$9.18	8.25%
SC 1 Residential Non-Heat Reduced Rate (Tiers 1-4)	11	$30.39	$1.33	4.58%	$4.80	$0.00	0.00%	$1.33	3.93%
SC 1 Residential Heat Reduced Rate (Tier 1)	72	$81.56	$8.89	12.23%	$31.44	$0.00	0.00%	$8.89	8.54%
SC 1 Residential Heat Reduced Rate (Tier 2)	72	$67.41	$2.72	4.21%	$31.44	$0.00	0.00%	$2.72	2.83%
SC 1 Residential Heat Reduced Rate (Tier 3)	72	$44.77	$2.17	5.09%	$31.44	$0.00	0.00%	$2.17	2.93%
SC 1 Residential Heat Reduced Rate (Tier 4)	72	$48.28	$2.25	4.90%	$31.44	$0.00	0.00%	$2.25	2.91%
SC 2 Small General	356	$229.77	$24.44	11.90%	$151.92	$0.00	0.00%	$24.44	6.84%
SC 5 Firm Gas Sales and Transportation	41,005	$6,735.89	$746.52	12.46%	$16,073.05	$0.00	0.00%	$746.52	3.38%
SC 7 Small Volume Firm Gas Sales and Transportation	9,212	$2,579.63	$265.39	11.47%	$3,771.04	$0.00	0.00%	$265.39	4.36%
SC 8 Gas Sales and Transportation Service with Standby Sales	239,902	$35,222.18	$3,928.14	12.55%	$94,558.80	$0.00	0.00%	$3,928.14	3.12%
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Summer)	7,559	$876.73	$94.83	12.13%	$2,798.78	$0.00	0.00%	$94.83	2.65%
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Winter)	7,559	$992.72	$84.93	9.36%	$2,798.78	$0.00	0.00%	$84.93	2.29%
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Summer)	30,064	$3,141.67	$400.11	14.59%	$11,131.44	$0.00	0.00%	$400.11	2.88%
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Winter)	30,064	$3,279.65	$300.61	10.09%	$11,131.44	$0.00	0.00%	$300.61	2.13%
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Summer)	148,031	$12,938.31	$1,625.76	14.37%	$54,809.66	$0.00	0.00%	$1,625.76	2.46%
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Winter)	148,031	$14,195.73	$1,380.20	10.77%	$54,809.66	$0.00	0.00%	$1,380.20	2.04%
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Summer)	376,366	$33,499.53	$3,889.25	13.13%	$139,352.52	$0.00	0.00%	$3,889.25	2.30%
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Winter)	376,366	$33,868.37	$3,576.87	11.81%	$139,352.52	$0.00	0.00%	$3,576.87	2.11%
SC 13 Distributed Generation - Residential	102	$60.47	$7.12	13.34%	$43.42	$0.00	0.00%	$7.12	7.36%

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Non-Heat and Heat
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	$24.23	$24.23	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$24.23	$24.23	$0.00	0.00%
	1	$24.25	$24.25	$0.00	0.00%	$0.44	$0.44	$0.00	0.00%	$24.69	$24.69	$0.00	0.00%
	2	$24.27	$24.27	$0.00	0.00%	$0.87	$0.87	$0.00	0.00%	$25.14	$25.14	$0.00	0.00%
	3	$24.28	$24.28	$0.00	0.00%	$1.31	$1.31	$0.00	0.00%	$25.59	$25.59	$0.00	0.00%
	10	$31.14	$32.31	$1.17	3.74%	$4.37	$4.37	$0.00	0.00%	$35.51	$36.67	$1.17	3.28%
	50	$70.33	$78.15	$7.82	11.12%	$21.84	$21.84	$0.00	0.00%	$92.17	$99.99	$7.82	8.49%
Average	78	$77.20	$86.39	$9.18	11.89%	$34.06	$34.06	$0.00	0.00%	$111.27	$120.45	$9.18	8.25%
	100	$82.60	$92.85	$10.25	12.41%	$43.67	$43.67	$0.00	0.00%	$126.28	$136.53	$10.25	8.12%
	200	$107.14	$122.25	$15.10	14.10%	$87.35	$87.35	$0.00	0.00%	$194.49	$209.59	$15.10	7.77%
	300	$131.68	$151.64	$19.96	15.16%	$131.02	$131.02	$0.00	0.00%	$262.70	$282.66	$19.96	7.60%
	400	$156.22	$181.03	$24.81	15.88%	$174.69	$174.69	$0.00	0.00%	$330.92	$355.73	$24.81	7.50%
	500	$180.76	$210.43	$29.67	16.41%	$218.37	$218.37	$0.00	0.00%	$399.13	$428.79	$29.67	7.43%
	700	$229.84	$269.22	$39.37	17.13%	$305.71	$305.71	$0.00	0.00%	$535.55	$574.93	$39.37	7.35%
	1,000	$303.46	$357.40	$53.94	17.77%	$436.73	$436.73	$0.00	0.00%	$740.19	$794.13	$53.94	7.29%
*	2,000	$548.86	$651.34	$102.48	18.67%	$873.46	$873.46	$0.00	0.00%	$1,422.32	$1,524.80	$102.48	7.20%

RY 2		RY 3		Avg. Usage $
			Difference	Change
First 3 or Less	$23.75	$23.75	$0.00	$0.00
Next 47 Therms per Therm	$0.94500	$1.10810	$0.16	$7.67
Over 50 Therms per Therm	$0.22527	$0.27284	$0.05	$1.33
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340	$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700	$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023101	$0.023101	$0.000000	$0.00
Monthly Cost of Gas	$0.413630	$0.413630	$0.000000	$0.00
Gross Receipts Tax				
Delivery	2.040820%	2.040820%	0.00%	$0.18
Supply	0.000000%	0.000000%	0.00%	$0.00

* There are an additional 0.05% of customers with usage above 2,000 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Non-Heat Reduced Rate (Tiers 1-4)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

	Delivery				Commodity				Total			
Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
0	$21.17	$21.17	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$21.17	$21.17	$0.00	0.00%
1	$21.19	$21.19	$0.00	0.00%	$0.44	$0.44	$0.00	0.00%	$21.63	$21.63	$0.00	0.00%
2	$21.20	$21.20	$0.00	0.00%	$0.87	$0.87	$0.00	0.00%	$22.08	$22.08	$0.00	0.00%
3	$21.22	$21.22	$0.00	0.00%	$1.31	$1.31	$0.00	0.00%	$22.53	$22.53	$0.00	0.00%
10	$28.08	$29.24	$1.17	4.15%	$4.37	$4.37	$0.00	0.00%	$32.45	$33.61	$1.17	3.59%
11	$29.06	$30.39	$1.33	4.58%	$4.80	$4.80	$0.00	0.00%	$33.86	$35.19	$1.33	3.93%
50	$67.27	$75.09	$7.82	11.63%	$21.84	$21.84	$0.00	0.00%	$89.11	$96.93	$7.82	8.78%
100	$79.54	$89.79	$10.25	12.89%	$43.67	$43.67	$0.00	0.00%	$123.21	$133.46	$10.25	8.32%
200	$104.08	$119.18	$15.10	14.51%	$87.35	$87.35	$0.00	0.00%	$191.43	$206.53	$15.10	7.89%
300	$128.62	$148.58	$19.96	15.52%	$131.02	$131.02	$0.00	0.00%	$259.64	$279.60	$19.96	7.69%
400	$153.16	$177.97	$24.81	16.20%	$174.69	$174.69	$0.00	0.00%	$327.85	$352.67	$24.81	7.57%
500	$177.70	$207.37	$29.67	16.69%	$218.37	$218.37	$0.00	0.00%	$396.07	$425.73	$29.67	7.49%
700	$226.78	$266.16	$39.37	17.36%	$305.71	$305.71	$0.00	0.00%	$532.49	$571.87	$39.37	7.39%
1,000	$300.40	$354.34	$53.94	17.95%	$436.73	$436.73	$0.00	0.00%	$737.13	$791.07	$53.94	7.32%
2,000	$545.80	$648.28	$102.48	18.78%	$873.46	$873.46	$0.00	0.00%	$1,419.26	$1,521.74	$102.48	7.22%

RY 2		RY 3	Difference	Avg. Usage $ Change
First 3 or Less	$20.75	$20.75	$0.00	$0.00
Next 47 Therms per Therm	$0.94500	$1.10810	$0.16	$1.30
Over 50 Therms per Therm	$0.22527	$0.27284	$0.05	$0.00
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340	$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700	$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023101	$0.023101	$0.000000	$0.00
Monthly Cost of Gas	$0.413630	$0.413630	$0.000000	$0.00
Gross Receipts Tax				
Delivery	2.040820%	2.040820%	0.00%	$0.03
Supply	0.000000%	0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
RY2 Non-Heat Tiers : Tier 1-Tier 4: $3.00 RY3 Non-Heat Tiers : Tier 1-Tier 4: $3.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 1)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	$21.17	$21.17	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$21.17	$21.17	$0.00	0.00%
	1	$21.19	$21.19	$0.00	0.00%	$0.44	$0.44	$0.00	0.00%	$21.63	$21.63	$0.00	0.00%
	2	$21.20	$21.20	$0.00	0.00%	$0.87	$0.87	$0.00	0.00%	$22.08	$22.08	$0.00	0.00%
	3	$21.22	$21.22	$0.00	0.00%	$1.31	$1.31	$0.00	0.00%	$22.53	$22.53	$0.00	0.00%
	10	$28.08	$29.24	$1.17	4.15%	$4.37	$4.37	$0.00	0.00%	$32.45	$33.61	$1.17	3.59%
	50	$67.27	$75.09	$7.82	11.63%	$21.84	$21.84	$0.00	0.00%	$89.11	$96.93	$7.82	8.78%
Average	72	$72.67	$81.56	$8.89	12.23%	$31.44	$31.44	$0.00	0.00%	$104.11	$113.00	$8.89	8.54%
	100	$79.54	$89.79	$10.25	12.89%	$43.67	$43.67	$0.00	0.00%	$123.21	$133.46	$10.25	8.32%
	200	$104.08	$119.18	$15.10	14.51%	$87.35	$87.35	$0.00	0.00%	$191.43	$206.53	$15.10	7.89%
	300	$128.62	$148.58	$19.96	15.52%	$131.02	$131.02	$0.00	0.00%	$259.64	$279.60	$19.96	7.69%
	400	$153.16	$177.97	$24.81	16.20%	$174.69	$174.69	$0.00	0.00%	$327.85	$352.67	$24.81	7.57%
	500	$177.70	$207.37	$29.67	16.69%	$218.37	$218.37	$0.00	0.00%	$396.07	$425.73	$29.67	7.49%
	700	$226.78	$266.16	$39.37	17.36%	$305.71	$305.71	$0.00	0.00%	$532.49	$571.87	$39.37	7.39%
	1,000	$300.40	$354.34	$53.94	17.95%	$436.73	$436.73	$0.00	0.00%	$737.13	$791.07	$53.94	7.32%
	2,000	$545.80	$648.28	$102.48	18.78%	$873.46	$873.46	$0.00	0.00%	$1,419.26	$1,521.74	$102.48	7.22%

RY 2		RY 3	Difference	Avg. Usage $ Change
First 3 or Less	$20.75	$20.75	$0.00	$0.00
Next 47 Therms per Therm	$0.94500	$1.10810	$0.16	$7.67
Over 50 Therms per Therm	$0.22527	$0.27284	$0.05	$1.05
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340	$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700	$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023101	$0.023101	$0.000000	$0.00
Monthly Cost of Gas	$0.413630	$0.413630	$0.000000	$0.00
Gross Receipts Tax				
Delivery	2.040820%	2.040820%	0.00%	$0.18
Supply	0.000000%	0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
RY2 Residential Heating Tier 1: $3.00 RY3 Residential Heating Tier 1: $3.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 2)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	$13.19	$7.02	($6.17)	-46.77%	$0.00	$0.00	$0.00	0.00%	$13.19	$7.02	($6.17)	-46.77%
	1	$13.21	$7.04	($6.17)	-46.71%	$0.44	$0.44	$0.00	0.00%	$13.64	$7.47	($6.17)	-45.22%
	2	$13.22	$7.05	($6.17)	-46.66%	$0.87	$0.87	$0.00	0.00%	$14.09	$7.93	($6.17)	-43.77%
	3	$13.24	$7.07	($6.17)	-46.60%	$1.31	$1.31	$0.00	0.00%	$14.55	$8.38	($6.17)	-42.41%
	10	$20.10	$15.09	($5.00)	-24.90%	$4.37	$4.37	$0.00	0.00%	$24.46	$19.46	($5.00)	-20.45%
	50	$59.29	$60.94	$1.65	2.79%	$21.84	$21.84	$0.00	0.00%	$81.12	$82.78	$1.65	2.04%
Average	72	$64.69	$67.41	$2.72	4.21%	$31.44	$31.44	$0.00	0.00%	$96.13	$98.85	$2.72	2.83%
	100	$71.56	$75.64	$4.08	5.70%	$43.67	$43.67	$0.00	0.00%	$115.23	$119.31	$4.08	3.54%
	200	$96.10	$105.03	$8.93	9.30%	$87.35	$87.35	$0.00	0.00%	$183.44	$192.38	$8.93	4.87%
	300	$120.64	$134.43	$13.79	11.43%	$131.02	$131.02	$0.00	0.00%	$251.66	$265.45	$13.79	5.48%
	400	$145.18	$163.82	$18.64	12.84%	$174.69	$174.69	$0.00	0.00%	$319.87	$338.51	$18.64	5.83%
	500	$169.72	$193.21	$23.50	13.84%	$218.37	$218.37	$0.00	0.00%	$388.08	$411.58	$23.50	6.05%
	700	$218.80	$252.00	$33.20	15.18%	$305.71	$305.71	$0.00	0.00%	$524.51	$557.71	$33.20	6.33%
	1,000	$292.42	$340.19	$47.77	16.34%	$436.73	$436.73	$0.00	0.00%	$729.15	$776.92	$47.77	6.55%
	2,000	$537.82	$634.13	$96.31	17.91%	$873.46	$873.46	$0.00	0.00%	$1,411.28	$1,507.59	$96.31	6.82%

RY 2		RY 3	Difference	Avg. Usage $ Change
First 3 or Less	$12.93	$6.88	($6.05)	($6.05)
Next 47 Therms per Therm	$0.94500	$1.10810	$0.16	$7.67
Over 50 Therms per Therm	$0.22527	$0.27284	$0.05	$1.05
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340	$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700	$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023101	$0.023101	$0.000000	$0.00
Monthly Cost of Gas	$0.413630	$0.413630	$0.000000	$0.00
Gross Receipts Tax				
Delivery	2.040820%	2.040820%	0.00%	$0.05
Supply	0.000000%	0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:

RY2 Residential Heating Tier 2:	$10.82	RY3 Residential Heating Tier 2:	$16.87

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 3)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	($8.89)	($15.62)	($6.72)	-75.57%	$0.00	$0.00	$0.00	0.00%	($8.89)	($15.62)	($6.72)	-75.57%
	1	($8.88)	($15.60)	($6.72)	-75.71%	$0.44	$0.44	$0.00	0.00%	($8.44)	($15.16)	($6.72)	-79.62%
	2	($8.86)	($15.58)	($6.72)	-75.84%	$0.87	$0.87	$0.00	0.00%	($7.99)	($14.71)	($6.72)	-84.13%
	3	($8.85)	($15.57)	($6.72)	-75.97%	$1.31	$1.31	$0.00	0.00%	($7.54)	($14.26)	($6.72)	-89.18%
	10	($1.99)	($7.55)	($5.56)	-279.39%	$4.37	$4.37	$0.00	0.00%	$2.38	($3.18)	($5.56)	-233.62%
	50	$37.20	$38.30	$1.10	2.96%	$21.84	$21.84	$0.00	0.00%	$59.04	$60.14	$1.10	1.86%
Average	72	$42.60	$44.77	$2.17	5.09%	$31.44	$31.44	$0.00	0.00%	$74.05	$76.22	$2.17	2.93%
	100	$49.47	$53.00	$3.53	7.13%	$43.67	$43.67	$0.00	0.00%	$93.15	$96.67	$3.53	3.79%
	200	$74.01	$82.40	$8.38	11.32%	$87.35	$87.35	$0.00	0.00%	$161.36	$169.74	$8.38	5.19%
	300	$98.55	$111.79	$13.24	13.43%	$131.02	$131.02	$0.00	0.00%	$229.57	$242.81	$13.24	5.77%
	400	$123.09	$141.18	$18.09	14.70%	$174.69	$174.69	$0.00	0.00%	$297.79	$315.88	$18.09	6.07%
	500	$147.63	$170.58	$22.94	15.54%	$218.37	$218.37	$0.00	0.00%	$366.00	$388.94	$22.94	6.27%
	700	$196.71	$229.37	$32.65	16.60%	$305.71	$305.71	$0.00	0.00%	$502.43	$535.08	$32.65	6.50%
	1,000	$270.33	$317.55	$47.21	17.47%	$436.73	$436.73	$0.00	0.00%	$707.06	$754.28	$47.21	6.68%
	2,000	$515.73	$611.49	$95.76	18.57%	$873.46	$873.46	$0.00	0.00%	$1,389.20	$1,484.95	$95.76	6.89%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 3 or Less	-$8.72		-$15.30	($6.59)	($6.59)
Next 47 Therms per Therm	$0.94500		$1.10810	$0.16	$7.67
Over 50 Therms per Therm	$0.22527		$0.27284	$0.05	$1.05
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340		$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700		$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023101		$0.023101	$0.000000	$0.00
Monthly Cost of Gas	$0.413630		$0.413630	$0.000000	$0.00
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.04
Supply	0.000000%		0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:
RY2 Residential Heating Tier 3: $32.47 RY3 Residential Heating Tier 3: $39.05

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 1 Residential Heat Reduced Rate (Tier 4)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	($5.47)	($12.10)	($6.64)	-121.35%	$0.00	$0.00	$0.00	0.00%	($5.47)	($12.10)	($6.64)	-121.35%
	1	($5.45)	($12.09)	($6.64)	-121.70%	$0.44	$0.44	$0.00	0.00%	($5.02)	($11.65)	($6.64)	-132.30%
	2	($5.44)	($12.07)	($6.64)	-122.05%	$0.87	$0.87	$0.00	0.00%	($4.56)	($11.20)	($6.64)	-145.41%
	3	($5.42)	($12.06)	($6.64)	-122.40%	$1.31	$1.31	$0.00	0.00%	($4.11)	($10.75)	($6.64)	-161.40%
	10	$1.44	($4.03)	($5.47)	-380.66%	$4.37	$4.37	$0.00	0.00%	$5.80	$0.33	($5.47)	-94.25%
	50	$40.63	$41.82	$1.19	2.92%	$21.84	$21.84	$0.00	0.00%	$62.47	$63.65	$1.19	1.90%
Average	72	$46.03	$48.28	$2.25	4.90%	$31.44	$31.44	$0.00	0.00%	$77.47	$79.73	$2.25	2.91%
	100	$52.90	$56.51	$3.61	6.83%	$43.67	$43.67	$0.00	0.00%	$96.57	$100.19	$3.61	3.74%
	200	$77.44	$85.91	$8.47	10.93%	$87.35	$87.35	$0.00	0.00%	$164.79	$173.25	$8.47	5.14%
	300	$101.98	$115.30	$13.32	13.06%	$131.02	$131.02	$0.00	0.00%	$233.00	$246.32	$13.32	5.72%
	400	$126.52	$144.70	$18.18	14.37%	$174.69	$174.69	$0.00	0.00%	$301.21	$319.39	$18.18	6.03%
	500	$151.06	$174.09	$23.03	15.25%	$218.37	$218.37	$0.00	0.00%	$369.43	$392.46	$23.03	6.23%
	700	$200.14	$232.88	$32.74	16.36%	$305.71	$305.71	$0.00	0.00%	$505.85	$538.59	$32.74	6.47%
	1,000	$273.76	$321.06	$47.30	17.28%	$436.73	$436.73	$0.00	0.00%	$710.49	$757.79	$47.30	6.66%
	2,000	$519.16	$615.00	$95.84	18.46%	$873.46	$873.46	$0.00	0.00%	$1,392.62	$1,488.46	$95.84	6.88%

RY 2		RY 3	Difference	Avg. Usage $ Change
First 3 or Less	-$5.36	-$11.86	($6.50)	($6.50)
Next 47 Therms per Therm	$0.94500	$1.10810	$0.16	$7.67
Over 50 Therms per Therm	$0.22527	$0.27284	$0.05	$1.05
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.014340	$0.014340	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000700	$0.000700	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.023101	$0.023101	$0.000000	$0.00
Monthly Cost of Gas	$0.413630	$0.413630	$0.000000	$0.00
Gross Receipts Tax				
Delivery	2.040820%	2.040820%	0.00%	$0.05
Supply	0.000000%	0.000000%	0.00%	$0.00

The SC-1 low income bill impacts are using the Energy Affordability Credit Tiers:

RY2 Residential Heating Tier 4:	$29.11	RY3 Residential Heating Tier 4:	$35.61

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 2 Small General
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	$28.60	$28.60	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$28.60	$28.60	$0.00	0.00%
	1	$28.60	$28.60	$0.00	0.00%	$0.43	$0.43	$0.00	0.00%	$29.03	$29.03	$0.00	0.00%
	2	$28.60	$28.60	$0.00	0.00%	$0.85	$0.85	$0.00	0.00%	$29.46	$29.46	$0.00	0.00%
	3	$28.61	$28.61	$0.00	0.00%	$1.28	$1.28	$0.00	0.00%	$29.89	$29.89	$0.00	0.00%
	10	$32.44	$32.96	$0.52	1.60%	$4.27	$4.27	$0.00	0.00%	$36.70	$37.22	$0.52	1.41%
	50	$54.33	$57.80	$3.48	6.40%	$21.34	$21.34	$0.00	0.00%	$75.66	$79.14	$3.48	4.60%
	100	$81.69	$88.87	$7.18	8.78%	$42.67	$42.67	$0.00	0.00%	$124.36	$131.54	$7.18	5.77%
Average	356	$205.32	$229.77	$24.44	11.90%	$151.92	$151.92	$0.00	0.00%	$357.24	$381.68	$24.44	6.84%
	500	$252.94	$284.87	$31.93	12.62%	$213.37	$213.37	$0.00	0.00%	$466.31	$498.24	$31.93	6.85%
	1,000	$418.28	$476.19	$57.91	13.84%	$426.74	$426.74	$0.00	0.00%	$845.02	$902.93	$57.91	6.85%
	1,500	$583.62	$667.52	$83.90	14.37%	$640.10	$640.10	$0.00	0.00%	$1,223.73	$1,307.62	$83.90	6.86%
	2,000	$748.97	$858.85	$109.88	14.67%	$853.47	$853.47	$0.00	0.00%	$1,602.44	$1,712.32	$109.88	6.86%
	3,000	$1,079.65	$1,241.50	$161.85	14.99%	$1,280.21	$1,280.21	$0.00	0.00%	$2,359.85	$2,521.71	$161.85	6.86%
	4,000	$1,410.33	$1,624.15	$213.82	15.16%	$1,706.94	$1,706.94	$0.00	0.00%	$3,117.27	$3,331.09	$213.82	6.86%
	5,000	$1,741.01	$2,006.80	$265.79	15.27%	$2,133.68	$2,133.68	$0.00	0.00%	$3,874.69	$4,140.48	$265.79	6.86%
	7,500	$2,177.67	$2,537.61	$359.94	16.53%	$3,200.52	$3,200.52	$0.00	0.00%	$5,378.18	$5,738.13	$359.94	6.69%
*	10,000	$2,614.32	$3,068.41	$454.09	17.37%	$4,267.36	$4,267.36	$0.00	0.00%	$6,881.68	$7,335.77	$454.09	6.60%

RY 2		RY 3		Avg. Usage
			Difference	$ Change
First 3 or Less	$28.60	$28.60	$0.00	$0.00
Next 277 Therms per Therm	$0.54494	$0.61892	$0.07	$20.49
Next 4,720 Therms per Therm	$0.32838	$0.38035	$0.05	$3.95
Over 5,000 Therms per Therm	$0.17236	$0.21002	$0.04	$0.00
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.001490	$0.001490	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000630	$0.000630	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.015226	$0.015226	$0.000000	$0.00
Monthly Cost of Gas	$0.411510	$0.411510	$0.000000	$0.00
Gross Receipts Tax				
Delivery	0.000000%	0.000000%	0.00%	$0.00
Supply	0.000000%	0.000000%	0.00%	$0.00

* There are an additional 0.13% of customers with usage above 10,000 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 5 Firm Gas Sales and Transportation
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	100	$800.08	$800.08	$0.00	0.00%	$39.20	$39.20	$0.00	0.00%	$839.28	$839.28	$0.00	0.00%
	500	$850.83	$858.13	$7.30	0.86%	$195.99	$195.99	$0.00	0.00%	$1,046.82	$1,054.12	$7.30	0.70%
	1,000	$914.26	$930.68	$16.43	1.80%	$391.98	$391.98	$0.00	0.00%	$1,306.24	$1,322.66	$16.43	1.26%
	5,000	$1,421.71	$1,511.13	$89.43	6.29%	$1,959.89	$1,959.89	$0.00	0.00%	$3,381.60	$3,471.02	$89.42	2.64%
	10,000	$2,056.02	$2,236.69	$180.68	8.79%	$3,919.78	$3,919.78	$0.00	0.00%	$5,975.80	$6,156.47	$180.68	3.02%
	20,000	$3,324.64	$3,687.81	$363.18	10.92%	$7,839.56	$7,839.56	$0.00	0.00%	$11,164.19	$11,527.37	$363.18	3.25%
	30,000	$4,593.26	$5,138.93	$545.67	11.88%	$11,759.33	$11,759.33	$0.00	0.00%	$16,352.59	$16,898.27	$545.67	3.34%
Average	41,005	$5,989.37	$6,735.89	$746.52	12.46%	$16,073.05	$16,073.05	$0.00	0.00%	$22,062.42	$22,808.94	$746.52	3.38%
	50,000	$7,130.50	$8,041.17	$910.67	12.77%	$19,598.89	$19,598.89	$0.00	0.00%	$26,729.39	$27,640.06	$910.67	3.41%
	60,000	$8,399.12	$9,492.29	$1,093.18	13.02%	$23,518.67	$23,518.67	$0.00	0.00%	$31,917.79	$33,010.96	$1,093.18	3.42%
	70,000	$9,667.74	$10,943.41	$1,275.68	13.20%	$27,438.45	$27,438.45	$0.00	0.00%	$37,106.18	$38,381.86	$1,275.68	3.44%
	80,000	$10,936.36	$12,394.53	$1,458.18	13.33%	$31,358.23	$31,358.23	$0.00	0.00%	$42,294.58	$43,752.76	$1,458.18	3.45%
	90,000	$12,204.98	$13,845.65	$1,640.68	13.44%	$35,278.00	$35,278.00	$0.00	0.00%	$47,482.98	$49,123.66	$1,640.68	3.46%
	100,000	$13,473.60	$15,296.77	$1,823.18	13.53%	$39,197.78	$39,197.78	$0.00	0.00%	$52,671.38	$54,494.55	$1,823.18	3.46%
	200,000	$26,159.80	$29,807.97	$3,648.18	13.95%	$78,395.56	$78,395.56	$0.00	0.00%	$104,555.36	$108,203.54	$3,648.18	3.49%
	300,000	$38,846.00	$44,319.17	$5,473.18	14.09%	$117,593.35	$117,593.35	$0.00	0.00%	$156,439.34	$161,912.52	$5,473.18	3.50%

RY 2		RY 3			Avg. Usage
				Difference	$ Change
First 100 or Less	$800.00		$800.00	$0.00	$0.00
Over 100 Therms per Therm	$0.12603		$0.14428	$0.02	$746.52
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Energy Efficiency Program Costs (ETIP) Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.000370		$0.000370	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000280		$0.000280	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014458		$0.014458	$0.000000	$0.00
Monthly Cost of Gas	$0.377520		$0.377520	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 7 Small Volume Firm Gas Sales and Transportation
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	2,100	$376.56	$376.56	$0.00	0.00%	$859.66	$859.66	$0.00	0.00%	$1,236.22	$1,236.22	$0.00	0.00%
	2,500	$672.99	$616.17	($56.82)	-8.44%	$1,023.40	$1,023.40	$0.00	0.00%	$1,696.39	$1,639.58	($56.82)	-3.35%
	3,000	$876.02	$839.68	($36.35)	-4.15%	$1,228.09	$1,228.09	$0.00	0.00%	$2,104.11	$2,067.76	($36.35)	-1.73%
	3,500	$1,079.06	$1,063.18	($15.88)	-1.47%	$1,432.77	$1,432.77	$0.00	0.00%	$2,511.83	$2,495.95	($15.88)	-0.63%
	4,000	$1,282.10	$1,286.69	$4.59	0.36%	$1,637.45	$1,637.45	$0.00	0.00%	$2,919.54	$2,924.14	$4.59	0.16%
	4,500	$1,420.23	$1,448.13	$27.90	1.96%	$1,842.13	$1,842.13	$0.00	0.00%	$3,262.36	$3,290.26	$27.90	0.86%
	5,000	$1,515.10	$1,568.20	$53.10	3.50%	$2,046.81	$2,046.81	$0.00	0.00%	$3,561.90	$3,615.01	$53.10	1.49%
	6,000	$1,704.83	$1,808.33	$103.50	6.07%	$2,456.17	$2,456.17	$0.00	0.00%	$4,161.00	$4,264.50	$103.50	2.49%
	7,000	$1,894.56	$2,048.46	$153.90	8.12%	$2,865.53	$2,865.53	$0.00	0.00%	$4,760.09	$4,913.99	$153.90	3.23%
	8,000	$2,084.29	$2,288.59	$204.30	9.80%	$3,274.89	$3,274.89	$0.00	0.00%	$5,359.19	$5,563.49	$204.30	3.81%
Average	9,212	$2,314.25	$2,579.63	$265.39	11.47%	$3,771.04	$3,771.04	$0.00	0.00%	$6,085.29	$6,350.67	$265.39	4.36%
	10,000	$2,463.76	$2,768.86	$305.10	12.38%	$4,093.62	$4,093.62	$0.00	0.00%	$6,557.37	$6,862.48	$305.10	4.65%
	20,000	$4,361.08	$5,170.18	$809.10	18.55%	$8,187.24	$8,187.24	$0.00	0.00%	$12,548.31	$13,357.41	$809.10	6.45%
	30,000	$6,258.40	$7,571.50	$1,313.10	20.98%	$12,280.86	$12,280.86	$0.00	0.00%	$18,539.25	$19,852.35	$1,313.10	7.08%

RY 2		RY 3		Avg. Usage
			Difference	$ Change
First 2,100 or Less	$375.00	$375.00	$0.00	$0.00
Next 400 Therms per Therm	$0.74033	$0.59829	($0.14)	-$56.82
Next 1,700 Therms per Therm	$0.40533	$0.44627	$0.04	$69.60
Over 4,200 Therms per Therm	$0.18899	$0.23939	$0.05	$252.60
Delivery Service Adjustment				
Research & Development Surcharge	$0.000182	$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Revenue Decoupling Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000560	$0.000560	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000	$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000	$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000	$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014842	$0.014842	$0.000000	$0.00
Monthly Cost of Gas	$0.394520	$0.394520	$0.000000	$0.00
Gross Receipts Tax				
Delivery	0.000000%	0.000000%	0.00%	$0.00
Supply	0.000000%	0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 8 Gas Sales and Transportation Service with Standby Sales
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	100	$1,785.05	$1,785.05	$0.00	0.00%	$39.42	$39.42	$0.00	0.00%	$1,824.47	$1,824.47	$0.00	0.00%
	500	$1,836.02	$1,842.80	$6.79	0.37%	$197.08	$197.08	$0.00	0.00%	$2,033.09	$2,039.88	$6.79	0.33%
	1,000	$1,899.72	$1,914.99	$15.27	0.80%	$394.16	$394.16	$0.00	0.00%	$2,293.87	$2,309.14	$15.27	0.67%
	5,000	$2,409.32	$2,492.48	$83.15	3.45%	$1,970.78	$1,970.78	$0.00	0.00%	$4,380.10	$4,463.26	$83.15	1.90%
	10,000	$3,046.33	$3,214.34	$168.00	5.51%	$3,941.56	$3,941.56	$0.00	0.00%	$6,987.89	$7,155.90	$168.00	2.40%
	50,000	$8,142.41	$8,989.22	$846.80	10.40%	$19,707.80	$19,707.80	$0.00	0.00%	$27,850.21	$28,697.01	$846.80	3.04%
	100,000	$14,512.51	$16,207.82	$1,695.30	11.68%	$39,415.59	$39,415.59	$0.00	0.00%	$53,928.11	$55,623.41	$1,695.30	3.14%
	200,000	$26,507.71	$29,799.02	$3,291.30	12.42%	$78,831.19	$78,831.19	$0.00	0.00%	$105,338.90	$108,630.20	$3,291.30	3.12%
Average	239,902	$31,294.04	$35,222.18	$3,928.14	12.55%	$94,558.80	$94,558.80	$0.00	0.00%	$125,852.84	$129,780.97	$3,928.14	3.12%
	330,000	$42,101.47	$47,467.58	$5,366.10	12.75%	$130,071.46	$130,071.46	$0.00	0.00%	$172,172.93	$177,539.04	$5,366.10	3.12%
	345,000	$43,900.75	$49,506.26	$5,605.50	12.77%	$135,983.80	$135,983.80	$0.00	0.00%	$179,884.55	$185,490.05	$5,605.50	3.12%
	350,000	$44,500.51	$50,185.82	$5,685.30	12.78%	$137,954.58	$137,954.58	$0.00	0.00%	$182,455.09	$188,140.39	$5,685.30	3.12%
	400,000	$50,498.11	$56,981.42	$6,483.30	12.84%	$157,662.37	$157,662.37	$0.00	0.00%	$208,160.49	$214,643.79	$6,483.30	3.11%
	450,000	$56,495.71	$63,777.02	$7,281.30	12.89%	$177,370.17	$177,370.17	$0.00	0.00%	$233,865.88	$241,147.19	$7,281.30	3.11%
	500,000	$62,493.31	$70,572.62	$8,079.30	12.93%	$197,077.97	$197,077.97	$0.00	0.00%	$259,571.28	$267,650.58	$8,079.30	3.11%
	550,000	$67,671.41	$76,440.22	$8,768.80	12.96%	$216,785.76	$216,785.76	$0.00	0.00%	$284,457.18	$293,225.98	$8,768.80	3.08%
	600,000	$72,849.51	$82,307.82	$9,458.30	12.98%	$236,493.56	$236,493.56	$0.00	0.00%	$309,343.08	$318,801.38	$9,458.30	3.06%
	700,000	$83,205.71	$94,043.02	$10,837.30	13.02%	$275,909.15	$275,909.15	$0.00	0.00%	$359,114.87	$369,952.17	$10,837.30	3.02%
	800,000	$93,561.91	$105,778.22	$12,216.30	13.06%	$315,324.75	$315,324.75	$0.00	0.00%	$408,886.66	$421,102.97	$12,216.30	2.99%
	900,000	$103,918.11	$117,513.42	$13,595.30	13.08%	$354,740.34	$354,740.34	$0.00	0.00%	$458,658.46	$472,253.76	$13,595.30	2.96%
	1,000,000	$114,274.31	$129,248.62	$14,974.30	13.10%	$394,155.94	$394,155.94	$0.00	0.00%	$508,430.25	$523,404.55	$14,974.30	2.95%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 100 or Less	$1,785.00		$1,785.00	$0.00	$0.00
Next 99,900 Therms per Therm	$0.12686		$0.14383	$0.02	$1,695.30
Next 400,000 Therms per Therm	$0.11941		$0.13537	$0.02	$2,232.84
Over 500,000 Therms per Therm	$0.10302		$0.11681	$0.01	$0.00
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Energy Efficiency Program Costs (ETIP) Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Arrears Management Program Recovery Surcharge	$0.000080		$0.000080	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000280		$0.000280	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.014506		$0.014506	$0.000000	$0.00
Monthly Cost of Gas	$0.379650		$0.379650	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Summer)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	$230.00	$230.00	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$230.00	$230.00	$0.00	0.00%
	3	$230.00	$230.00	$0.00	0.00%	$1.11	$1.11	$0.00	0.00%	$231.11	$231.11	$0.00	0.00%
	100	$237.09	$238.30	$1.22	0.51%	$37.03	$37.03	$0.00	0.00%	$274.11	$275.33	$1.22	0.44%
	500	$266.30	$272.54	$6.24	2.34%	$185.13	$185.13	$0.00	0.00%	$451.43	$457.67	$6.24	1.38%
	1,000	$302.82	$315.34	$12.51	4.13%	$370.26	$370.26	$0.00	0.00%	$673.08	$685.59	$12.51	1.86%
	5,000	$594.99	$657.70	$62.71	10.54%	$1,851.29	$1,851.29	$0.00	0.00%	$2,446.28	$2,508.99	$62.71	2.56%
Average	7,559	$781.91	$876.73	$94.83	12.13%	$2,798.78	$2,798.78	$0.00	0.00%	$3,580.69	$3,675.51	$94.83	2.65%
	20,000	$1,690.62	$1,941.58	$250.96	14.84%	$7,405.16	$7,405.16	$0.00	0.00%	$9,095.78	$9,346.74	$250.96	2.76%
	40,000	$3,151.46	$3,653.42	$501.96	15.93%	$14,810.32	$14,810.32	$0.00	0.00%	$17,961.78	$18,463.74	$501.96	2.79%
	60,000	$4,612.30	$5,365.26	$752.96	16.33%	$22,215.48	$22,215.48	$0.00	0.00%	$26,827.78	$27,580.74	$752.96	2.81%
	80,000	$6,073.14	$7,077.10	$1,003.96	16.53%	$29,620.64	$29,620.64	$0.00	0.00%	$35,693.78	$36,697.74	$1,003.96	2.81%
	100,000	$7,533.98	$8,788.94	$1,254.96	16.66%	$37,025.80	$37,025.80	$0.00	0.00%	$44,559.78	$45,814.74	$1,254.96	2.82%
	120,000	$8,994.82	$10,500.78	$1,505.96	16.74%	$44,430.96	$44,430.96	$0.00	0.00%	$53,425.78	$54,931.74	$1,505.96	2.82%
	140,000	$10,455.66	$12,212.62	$1,756.96	16.80%	$51,836.12	$51,836.12	$0.00	0.00%	$62,291.78	$64,048.74	$1,756.96	2.82%
	160,000	$11,916.50	$13,924.46	$2,007.96	16.85%	$59,241.28	$59,241.28	$0.00	0.00%	$71,157.78	$73,165.74	$2,007.96	2.82%
	180,000	$13,377.34	$15,636.30	$2,258.96	16.89%	$66,646.44	$66,646.44	$0.00	0.00%	$80,023.78	$82,282.74	$2,258.96	2.82%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 3 or Less	$230.00		$230.00	$0.00	$0.00
Over 3 Therms per Therm	$0.07264		$0.08519	$0.01	$94.83
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.013978		$0.013978	$0.000000	$0.00
Monthly Cost of Gas	$0.356280		$0.356280	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (< 250,000 Therms for Winter)
Rate Year Two vs. Rate Year Three
Based on December 27, 2023 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	$230.00	$230.00	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$230.00	$230.00	$0.00	0.00%
	3	$230.00	$230.00	$0.00	0.00%	$1.11	$1.11	$0.00	0.00%	$231.11	$231.11	$0.00	0.00%
	100	$238.70	$239.79	$1.09	0.46%	$37.03	$37.03	$0.00	0.00%	$275.73	$276.82	$1.09	0.40%
	500	$274.58	$280.17	$5.59	2.03%	$185.13	$185.13	$0.00	0.00%	$459.71	$465.30	$5.59	1.22%
	1,000	$319.43	$330.64	$11.21	3.51%	$370.26	$370.26	$0.00	0.00%	$689.69	$700.90	$11.21	1.62%
	5,000	$678.24	$734.41	$56.17	8.28%	$1,851.29	$1,851.29	$0.00	0.00%	$2,529.53	$2,585.70	$56.17	2.22%
Average	7,559	$907.79	$992.72	$84.93	9.36%	$2,798.78	$2,798.78	$0.00	0.00%	$3,706.57	$3,791.50	$84.93	2.29%
	10,000	$2,019.75	$2,244.52	$224.77	11.13%	$3,702.58	$3,702.58	$0.00	0.00%	$5,722.33	$5,947.10	$224.77	3.93%
	40,000	$3,817.81	$4,267.38	$449.57	11.78%	$14,810.32	$14,810.32	$0.00	0.00%	$18,628.13	$19,077.70	$449.57	2.41%
	60,000	$5,611.85	$6,286.22	$674.37	12.02%	$22,215.48	$22,215.48	$0.00	0.00%	$27,827.33	$28,501.70	$674.37	2.42%
	80,000	$7,405.89	$8,305.06	$899.17	12.14%	$29,620.64	$29,620.64	$0.00	0.00%	$37,026.53	$37,925.70	$899.17	2.43%
	100,000	$9,199.93	$10,323.90	$1,123.97	12.22%	$37,025.80	$37,025.80	$0.00	0.00%	$46,225.73	$47,349.70	$1,123.97	2.43%
	120,000	$10,993.97	$12,342.74	$1,348.77	12.27%	$44,430.96	$44,430.96	$0.00	0.00%	$55,424.93	$56,773.70	$1,348.77	2.43%
	140,000	$12,788.01	$14,361.58	$1,573.57	12.31%	$51,836.12	$51,836.12	$0.00	0.00%	$64,624.13	$66,197.70	$1,573.57	2.43%
	160,000	$14,582.05	$16,380.42	$1,798.37	12.33%	$59,241.28	$59,241.28	$0.00	0.00%	$73,823.33	$75,621.70	$1,798.37	2.44%
	180,000	$16,376.09	$18,399.26	$2,023.17	12.35%	$66,646.44	$66,646.44	$0.00	0.00%	$83,022.53	$85,045.70	$2,023.17	2.44%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 3 or Less	$230.00		$230.00	$0.00	$0.00
Over 3 Therms per Therm	$0.08930		$0.10054	$0.01	$84.93
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.013978		$0.013978	$0.000000	$0.00
Monthly Cost of Gas	$0.356280		$0.356280	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Summer)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	$575.00	$575.00	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$575.00	$575.00	$0.00	0.00%
	3	$575.00	$575.00	$0.00	0.00%	$1.11	$1.11	$0.00	0.00%	$576.11	$576.11	$0.00	0.00%
	100	$581.99	$583.28	$1.29	0.22%	$37.03	$37.03	$0.00	0.00%	$619.02	$620.31	$1.29	0.21%
	500	$610.82	$617.44	$6.62	1.08%	$185.13	$185.13	$0.00	0.00%	$795.95	$802.57	$6.62	0.83%
	1,000	$646.86	$660.13	$13.27	2.05%	$370.26	$370.26	$0.00	0.00%	$1,017.11	$1,030.39	$13.27	1.30%
	10,000	$1,295.50	$1,428.57	$133.06	10.27%	$3,702.58	$3,702.58	$0.00	0.00%	$4,998.08	$5,131.15	$133.06	2.66%
	20,000	$2,016.22	$2,282.39	$266.16	13.20%	$7,405.16	$7,405.16	$0.00	0.00%	$9,421.38	$9,687.55	$266.16	2.83%
Average	30,064	$2,741.56	$3,141.67	$400.11	14.59%	$11,131.44	$11,131.44	$0.00	0.00%	$13,872.99	$14,273.11	$400.11	2.88%
	40,000	$3,457.66	$3,990.03	$532.36	15.40%	$14,810.32	$14,810.32	$0.00	0.00%	$18,267.98	$18,800.34	$532.36	2.91%
	50,000	$4,178.38	$4,843.85	$665.46	15.93%	$18,512.90	$18,512.90	$0.00	0.00%	$22,691.28	$23,356.74	$665.46	2.93%
	60,000	$4,899.10	$5,697.67	$798.56	16.30%	$22,215.48	$22,215.48	$0.00	0.00%	$27,114.58	$27,913.14	$798.56	2.95%
	70,000	$5,619.82	$6,551.49	$931.66	16.58%	$25,918.06	$25,918.06	$0.00	0.00%	$31,537.88	$32,469.54	$931.66	2.95%
	80,000	$6,340.54	$7,405.31	$1,064.76	16.79%	$29,620.64	$29,620.64	$0.00	0.00%	$35,961.18	$37,025.94	$1,064.76	2.96%
	90,000	$7,061.26	$8,259.13	$1,197.86	16.96%	$33,323.22	$33,323.22	$0.00	0.00%	$40,384.48	$41,582.34	$1,197.86	2.97%
	100,000	$7,781.98	$9,112.95	$1,330.96	17.10%	$37,025.80	$37,025.80	$0.00	0.00%	$44,807.78	$46,138.74	$1,330.96	2.97%
	110,000	$8,502.70	$9,966.77	$1,464.06	17.22%	$40,728.38	$40,728.38	$0.00	0.00%	$49,231.08	$50,695.14	$1,464.06	2.97%
	120,000	$9,223.42	$10,820.59	$1,597.16	17.32%	$44,430.96	$44,430.96	$0.00	0.00%	$53,654.38	$55,251.54	$1,597.16	2.98%
	130,000	$9,944.14	$11,674.41	$1,730.26	17.40%	$48,133.54	$48,133.54	$0.00	0.00%	$58,077.68	$59,807.94	$1,730.26	2.98%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 3 or Less	$575.00		$575.00	$0.00	$0.00
Over 3 Therms per Therm	$0.07167		$0.08498	$0.01	$400.11
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.013978		$0.013978	$0.000000	$0.00
Monthly Cost of Gas	$0.356280		$0.356280	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (250,000 - 1,000,000 Therms for Winter)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	Therm Usage												
	0	$575.00	$575.00	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$575.00	$575.00	$0.00	0.00%
	3	$575.00	$575.00	$0.00	0.00%	$1.11	$1.11	$0.00	0.00%	$576.11	$576.11	$0.00	0.00%
	100	$582.76	$583.73	$0.97	0.17%	$37.03	$37.03	$0.00	0.00%	$619.78	$620.75	$0.97	0.16%
	500	$614.75	$619.72	$4.97	0.81%	$185.13	$185.13	$0.00	0.00%	$799.88	$804.85	$4.97	0.62%
	1,000	$654.73	$664.70	$9.97	1.52%	$370.26	$370.26	$0.00	0.00%	$1,024.99	$1,034.96	$9.97	0.97%
	10,000	$1,374.48	$1,474.45	$99.97	7.27%	$3,702.58	$3,702.58	$0.00	0.00%	$5,077.06	$5,177.03	$99.97	1.97%
	20,000	$2,174.20	$2,374.17	$199.97	9.20%	$7,405.16	$7,405.16	$0.00	0.00%	$9,579.36	$9,779.33	$199.97	2.09%
Average	30,064	$2,979.04	$3,279.65	$300.61	10.09%	$11,131.44	$11,131.44	$0.00	0.00%	$14,110.48	$14,411.09	$300.61	2.13%
	40,000	$3,773.64	$4,173.61	$399.97	10.60%	$14,810.32	$14,810.32	$0.00	0.00%	$18,583.96	$18,983.93	$399.97	2.15%
	50,000	$4,573.36	$5,073.33	$499.97	10.93%	$18,512.90	$18,512.90	$0.00	0.00%	$23,086.26	$23,586.23	$499.97	2.17%
	60,000	$5,373.08	$5,973.05	$599.97	11.17%	$22,215.48	$22,215.48	$0.00	0.00%	$27,588.56	$28,188.53	$599.97	2.17%
	70,000	$6,172.80	$6,872.77	$699.97	11.34%	$25,918.06	$25,918.06	$0.00	0.00%	$32,090.86	$32,790.83	$699.97	2.18%
	80,000	$6,972.52	$7,772.49	$799.97	11.47%	$29,620.64	$29,620.64	$0.00	0.00%	$36,593.16	$37,393.13	$799.97	2.19%
	90,000	$7,772.24	$8,672.21	$899.97	11.58%	$33,323.22	$33,323.22	$0.00	0.00%	$41,095.46	$41,995.43	$899.97	2.19%
	100,000	$8,571.96	$9,571.93	$999.97	11.67%	$37,025.80	$37,025.80	$0.00	0.00%	$45,597.76	$46,597.73	$999.97	2.19%
	110,000	$9,371.68	$10,471.65	$1,099.97	11.74%	$40,728.38	$40,728.38	$0.00	0.00%	$50,100.06	$51,200.03	$1,099.97	2.20%
	120,000	$10,171.40	$11,371.37	$1,199.97	11.80%	$44,430.96	$44,430.96	$0.00	0.00%	$54,602.36	$55,802.33	$1,199.97	2.20%
	130,000	$10,971.12	$12,271.09	$1,299.97	11.85%	$48,133.54	$48,133.54	$0.00	0.00%	$59,104.66	$60,404.63	$1,299.97	2.20%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 3 or Less	$575.00		$575.00	$0.00	$0.00
Over 3 Therms per Therm	$0.07957		$0.08957	$0.01	$300.61
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.013978		$0.013978	$0.000000	$0.00
Monthly Cost of Gas	$0.356280		$0.356280	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Summer)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	Therm Usage												
	0	$1,782.50	$1,782.50	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$1,782.50	$1,782.50	$0.00	0.00%
	3	$1,782.50	$1,782.50	$0.00	0.00%	$1.11	$1.11	$0.00	0.00%	$1,783.61	$1,783.61	$0.00	0.00%
	100	$1,782.54	$1,782.54	$0.00	0.00%	$37.03	$37.03	$0.00	0.00%	$1,819.57	$1,819.57	$0.00	0.00%
	500	$1,808.31	$1,812.71	$4.40	0.24%	$185.13	$185.13	$0.00	0.00%	$1,993.44	$1,997.84	$4.40	0.22%
	1,000	$1,840.52	$1,850.41	$9.89	0.54%	$370.26	$370.26	$0.00	0.00%	$2,210.78	$2,220.67	$9.89	0.45%
	10,000	$2,420.32	$2,529.12	$108.80	4.50%	$3,702.58	$3,702.58	$0.00	0.00%	$6,122.90	$6,231.70	$108.80	1.78%
	50,000	$4,997.20	$5,545.60	$548.40	10.97%	$18,512.90	$18,512.90	$0.00	0.00%	$23,510.10	$24,058.50	$548.40	2.33%
	100,000	$8,218.30	$9,316.20	$1,097.90	13.36%	$37,025.80	$37,025.80	$0.00	0.00%	$45,244.10	$46,342.00	$1,097.90	2.43%
	120,000	$9,506.74	$10,824.44	$1,317.70	13.86%	$44,430.96	$44,430.96	$0.00	0.00%	$53,937.70	$55,255.40	$1,317.70	2.44%
	130,000	$10,150.96	$11,578.56	$1,427.60	14.06%	$48,133.54	$48,133.54	$0.00	0.00%	$58,284.50	$59,712.10	$1,427.60	2.45%
Average	148,031	$11,312.55	$12,938.31	$1,625.76	14.37%	$54,809.66	$54,809.66	$0.00	0.00%	$66,122.21	$67,747.98	$1,625.76	2.46%
	150,000	$11,439.40	$13,086.80	$1,647.40	14.40%	$55,538.70	$55,538.70	$0.00	0.00%	$66,978.10	$68,625.50	$1,647.40	2.46%
	160,000	$12,083.62	$13,840.92	$1,757.30	14.54%	$59,241.28	$59,241.28	$0.00	0.00%	$71,324.90	$73,082.20	$1,757.30	2.46%
	170,000	$12,727.84	$14,595.04	$1,867.20	14.67%	$62,943.86	$62,943.86	$0.00	0.00%	$75,671.70	$77,538.90	$1,867.20	2.47%
	180,000	$13,372.06	$15,349.16	$1,977.10	14.79%	$66,646.44	$66,646.44	$0.00	0.00%	$80,018.50	$81,995.60	$1,977.10	2.47%
	190,000	$14,016.28	$16,103.28	$2,087.00	14.89%	$70,349.02	$70,349.02	$0.00	0.00%	$84,365.30	$86,452.30	$2,087.00	2.47%
	200,000	$14,660.50	$16,857.40	$2,196.90	14.99%	$74,051.60	$74,051.60	$0.00	0.00%	$88,712.10	$90,909.00	$2,196.90	2.48%
	210,000	$15,304.72	$17,611.52	$2,306.80	15.07%	$77,754.18	$77,754.18	$0.00	0.00%	$93,058.90	$95,365.70	$2,306.80	2.48%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 100 or Less	$1,782.50		$1,782.50	$0.00	$0.00
Next 499,900 Therms per Therm	$0.06402		$0.07499	$0.01	$1,622.80
Over 500,000 Therms per Therm	$0.05490		$0.06430	$0.01	$0.00
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000020	$0.000020	$2.96
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.013978		$0.013978	$0.000000	$0.00
Monthly Cost of Gas	$0.356280		$0.356280	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (1,000,000 - 2,500,000 Therms for Winter)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	Therm Usage												
	0	$1,782.50	$1,782.50	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$1,782.50	$1,782.50	$0.00	0.00%
	3	$1,782.50	$1,782.50	$0.00	0.00%	$1.11	$1.11	$0.00	0.00%	$1,783.61	$1,783.61	$0.00	0.00%
	100	$1,782.54	$1,782.54	$0.00	0.00%	$37.03	$37.03	$0.00	0.00%	$1,819.57	$1,819.57	$0.00	0.00%
	500	$1,812.37	$1,816.11	$3.73	0.21%	$185.13	$185.13	$0.00	0.00%	$1,997.50	$2,001.23	$3.73	0.19%
	1,000	$1,849.66	$1,858.06	$8.40	0.45%	$370.26	$370.26	$0.00	0.00%	$2,219.92	$2,228.32	$8.40	0.38%
	10,000	$2,520.90	$2,613.27	$92.37	3.66%	$3,702.58	$3,702.58	$0.00	0.00%	$6,223.48	$6,315.85	$92.37	1.48%
	50,000	$5,504.18	$5,969.75	$465.57	8.46%	$18,512.90	$18,512.90	$0.00	0.00%	$24,017.08	$24,482.65	$465.57	1.94%
	100,000	$9,233.28	$10,165.35	$932.07	10.09%	$37,025.80	$37,025.80	$0.00	0.00%	$46,259.08	$47,191.15	$932.07	2.01%
	120,000	$10,724.92	$11,843.59	$1,118.67	10.43%	$44,430.96	$44,430.96	$0.00	0.00%	$55,155.88	$56,274.55	$1,118.67	2.03%
	130,000	$11,470.74	$12,682.71	$1,211.97	10.57%	$48,133.54	$48,133.54	$0.00	0.00%	$59,604.28	$60,816.25	$1,211.97	2.03%
Average	148,031	$12,815.53	$14,195.73	$1,380.20	10.77%	$54,809.66	$54,809.66	$0.00	0.00%	$67,625.19	$69,005.39	$1,380.20	2.04%
	150,000	$12,962.38	$14,360.95	$1,398.57	10.79%	$55,538.70	$55,538.70	$0.00	0.00%	$68,501.08	$69,899.65	$1,398.57	2.04%
	160,000	$13,708.20	$15,200.07	$1,491.87	10.88%	$59,241.28	$59,241.28	$0.00	0.00%	$72,949.48	$74,441.35	$1,491.87	2.05%
	170,000	$14,454.02	$16,039.19	$1,585.17	10.97%	$62,943.86	$62,943.86	$0.00	0.00%	$77,397.88	$78,983.05	$1,585.17	2.05%
	180,000	$15,199.84	$16,878.31	$1,678.47	11.04%	$66,646.44	$66,646.44	$0.00	0.00%	$81,846.28	$83,524.75	$1,678.47	2.05%
	190,000	$15,945.66	$17,717.43	$1,771.77	11.11%	$70,349.02	$70,349.02	$0.00	0.00%	$86,294.68	$88,066.45	$1,771.77	2.05%
	200,000	$16,691.48	$18,556.55	$1,865.07	11.17%	$74,051.60	$74,051.60	$0.00	0.00%	$90,743.08	$92,608.15	$1,865.07	2.06%
	210,000	$17,437.30	$19,395.67	$1,958.37	11.23%	$77,754.18	$77,754.18	$0.00	0.00%	$95,191.48	$97,149.85	$1,958.37	2.06%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 100 or Less	$1,782.50		$1,782.50	$0.00	$0.00
Next 499,900 Therms per Therm	$0.07418		$0.08351	$0.01	$1,380.20
Over 500,000 Therms per Therm	$0.06360		$0.07160	$0.01	$0.00
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.013978		$0.013978	$0.000000	$0.00
Monthly Cost of Gas	$0.356280		$0.356280	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Summer)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
		RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	Therm Usage												
	0	$24,536.15	$27,409.23	$2,873.07	11.71%	$0.00	$0.00	$0.00	0.00%	$24,536.15	$27,409.23	$2,873.07	11.71%
	3	$24,536.16	$27,409.23	$2,873.07	11.71%	$1.11	$1.11	$0.00	0.00%	$24,537.27	$27,410.34	$2,873.07	11.71%
	100	$24,537.46	$27,410.80	$2,873.33	11.71%	$37.03	$37.03	$0.00	0.00%	$24,574.49	$27,447.82	$2,873.33	11.69%
	500	$24,542.86	$27,417.27	$2,874.41	11.71%	$185.13	$185.13	$0.00	0.00%	$24,727.99	$27,602.40	$2,874.41	11.62%
	1,000	$24,549.60	$27,425.36	$2,875.76	11.71%	$370.26	$370.26	$0.00	0.00%	$24,919.86	$27,795.62	$2,875.76	11.54%
	2,000	$24,563.08	$27,441.54	$2,878.46	11.72%	$740.52	$740.52	$0.00	0.00%	$25,303.60	$28,182.06	$2,878.46	11.38%
	100,000	$25,884.32	$29,027.38	$3,143.06	12.14%	$37,025.80	$37,025.80	$0.00	0.00%	$62,910.11	$66,053.18	$3,143.06	5.00%
	200,000	$27,232.52	$30,645.58	$3,413.06	12.53%	$74,051.60	$74,051.60	$0.00	0.00%	$101,284.11	$104,697.18	$3,413.06	3.37%
Average	376,366	$29,610.28	$33,499.53	$3,889.25	13.13%	$139,352.52	$139,352.52	$0.00	0.00%	$168,962.80	$172,852.06	$3,889.25	2.30%
	400,000	$29,928.92	$33,881.98	$3,953.06	13.21%	$148,103.20	$148,103.20	$0.00	0.00%	$178,032.11	$181,985.18	$3,953.06	2.22%
	500,000	$31,277.12	$35,500.18	$4,223.06	13.50%	$185,129.00	$185,129.00	$0.00	0.00%	$216,406.11	$220,629.18	$4,223.06	1.95%
	600,000	$32,625.32	$37,118.38	$4,493.06	13.77%	$222,154.80	$222,154.80	$0.00	0.00%	$254,780.11	$259,273.18	$4,493.06	1.76%
	700,000	$33,973.52	$38,736.58	$4,763.06	14.02%	$259,180.60	$259,180.60	$0.00	0.00%	$293,154.11	$297,917.18	$4,763.06	1.62%
	800,000	$35,321.72	$40,354.78	$5,033.06	14.25%	$296,206.40	$296,206.40	$0.00	0.00%	$331,528.11	$336,561.18	$5,033.06	1.52%
	900,000	$36,669.92	$41,972.98	$5,303.06	14.46%	$333,232.20	$333,232.20	$0.00	0.00%	$369,902.11	$375,205.18	$5,303.06	1.43%
	1,000,000	$38,018.12	$43,591.18	$5,573.06	14.66%	$370,258.00	$370,258.00	$0.00	0.00%	$408,276.11	$413,849.18	$5,573.06	1.37%
	1,100,000	$39,366.32	$45,209.38	$5,843.06	14.84%	$407,283.80	$407,283.80	$0.00	0.00%	$446,650.11	$452,493.18	$5,843.06	1.31%
	1,200,000	$40,714.52	$46,827.58	$6,113.06	15.01%	$444,309.60	$444,309.60	$0.00	0.00%	$485,024.11	$491,137.18	$6,113.06	1.26%
	1,300,000	$42,062.72	$48,445.78	$6,383.06	15.18%	$481,335.40	$481,335.40	$0.00	0.00%	$523,398.11	$529,781.18	$6,383.06	1.22%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 3 or Less	$1,782.50		$1,782.50	$0.00	$0.00
Over 3 Therms per Therm	$0.01308		$0.01578	$0.00	$1,016.18
Demand Charge per Therm of MPDQ*	$1.21099		$1.36390	$0.15	$2,873.07
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.013978		$0.013978	$0.000000	$0.00
Monthly Cost of Gas	$0.356280		$0.356280	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

*Assumes MPDQ of 18,789 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 12 Distributed Generation Service - Non-Residential (Greater than 2,500,000 Therms for Winter)
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	$24,536.15	$27,409.23	$2,873.07	11.71%	$0.00	$0.00	$0.00	0.00%	$24,536.15	$27,409.23	$2,873.07	11.71%
	3	$24,536.16	$27,409.23	$2,873.07	11.71%	$1.11	$1.11	$0.00	0.00%	$24,537.27	$27,410.34	$2,873.07	11.71%
	100	$24,537.64	$27,410.89	$2,873.25	11.71%	$37.03	$37.03	$0.00	0.00%	$24,574.66	$27,447.92	$2,873.25	11.69%
	500	$24,543.76	$27,417.76	$2,874.00	11.71%	$185.13	$185.13	$0.00	0.00%	$24,728.88	$27,602.89	$2,874.00	11.62%
	1,000	$24,551.40	$27,426.34	$2,874.94	11.71%	$370.26	$370.26	$0.00	0.00%	$24,921.66	$27,796.60	$2,874.94	11.54%
	2,000	$24,566.69	$27,443.50	$2,876.81	11.71%	$740.52	$740.52	$0.00	0.00%	$25,307.21	$28,184.02	$2,876.81	11.37%
	100,000	$26,065.31	$29,125.38	$3,060.07	11.74%	$37,025.80	$37,025.80	$0.00	0.00%	$63,091.11	$66,151.18	$3,060.07	4.85%
	200,000	$27,594.51	$30,841.58	$3,247.07	11.77%	$74,051.60	$74,051.60	$0.00	0.00%	$101,646.11	$104,893.18	$3,247.07	3.19%
Average	376,366	$30,291.50	$33,868.37	$3,576.87	11.81%	$139,352.52	$139,352.52	$0.00	0.00%	$169,644.02	$173,220.89	$3,576.87	2.11%
	400,000	$30,652.91	$34,273.98	$3,621.07	11.81%	$148,103.20	$148,103.20	$0.00	0.00%	$178,756.11	$182,377.18	$3,621.07	2.03%
	500,000	$32,182.11	$35,990.18	$3,808.07	11.83%	$185,129.00	$185,129.00	$0.00	0.00%	$217,311.11	$221,119.17	$3,808.07	1.75%
	600,000	$33,711.31	$37,706.38	$3,995.07	11.85%	$222,154.80	$222,154.80	$0.00	0.00%	$255,866.11	$259,861.17	$3,995.07	1.56%
	700,000	$35,240.51	$39,422.58	$4,182.07	11.87%	$259,180.60	$259,180.60	$0.00	0.00%	$294,421.11	$298,603.17	$4,182.07	1.42%
	800,000	$36,769.71	$41,138.78	$4,369.07	11.88%	$296,206.40	$296,206.40	$0.00	0.00%	$332,976.11	$337,345.17	$4,369.07	1.31%
	900,000	$38,298.91	$42,854.98	$4,556.07	11.90%	$333,232.20	$333,232.20	$0.00	0.00%	$371,531.11	$376,087.17	$4,556.07	1.23%
	1,000,000	$39,828.11	$44,571.18	$4,743.07	11.91%	$370,258.00	$370,258.00	$0.00	0.00%	$410,086.11	$414,829.17	$4,743.07	1.16%
	1,100,000	$41,357.31	$46,287.38	$4,930.07	11.92%	$407,283.80	$407,283.80	$0.00	0.00%	$448,641.11	$453,571.17	$4,930.07	1.10%
	1,200,000	$42,886.51	$48,003.58	$5,117.07	11.93%	$444,309.60	$444,309.60	$0.00	0.00%	$487,196.11	$492,313.17	$5,117.07	1.05%
	1,300,000	$44,415.71	$49,719.78	$5,304.07	11.94%	$481,335.40	$481,335.40	$0.00	0.00%	$525,751.11	$531,055.17	$5,304.07	1.01%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 3 or Less	$1,782.50		$1,782.50	$0.00	$0.00
Over 3 Therms per Therm	$0.01489		$0.01676	$0.00	$703.80
Demand Charge per Therm of MPDQ*	$1.21099		$1.36390	$0.15	$2,873.07
Delivery Service Adjustment					
Net Revenue Sharing	$0.000000		$0.000000	$0.000000	$0.00
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000220		$0.000220	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Net Utility Plant and Depreciation Expense Reconciliation	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.013978		$0.013978	$0.000000	$0.00
Monthly Cost of Gas	$0.356280		$0.356280	$0.000000	$0.00
Gross Receipts Tax					
Delivery	0.000000%		0.000000%	0.00%	$0.00
Supply	0.000000%		0.000000%	0.00%	$0.00

*Assumes MPDQ of 18,789 Therms

Niagara Mohawk Power Corporation d/b/a National Grid
Monthly Bill Comparison Table
SC 13 Distributed Generation - Residential
Rate Year Two vs. Rate Year Three
Based on December 27, 2024 NYMEX

		Delivery				Commodity				Total			
	Therm Usage	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change	RY 2	RY 3	Difference	Change
	0	$32.86	$32.86	$0.00	0.00%	$0.00	$0.00	$0.00	0.00%	$32.86	$32.86	$0.00	0.00%
	3	$32.86	$32.86	$0.00	0.00%	$1.28	$1.28	$0.00	0.00%	$34.14	$34.14	$0.00	0.00%
	10	$34.31	$34.81	$0.50	1.47%	$4.26	$4.26	$0.00	0.00%	$38.56	$39.07	$0.50	1.31%
	50	$42.59	$45.97	$3.38	7.94%	$21.28	$21.28	$0.00	0.00%	$63.87	$67.25	$3.38	5.29%
	60	$44.66	$48.76	$4.10	9.18%	$25.54	$25.54	$0.00	0.00%	$70.20	$74.29	$4.10	5.84%
	70	$46.73	$51.54	$4.82	10.31%	$29.80	$29.80	$0.00	0.00%	$76.52	$81.34	$4.82	6.30%
	80	$48.80	$54.33	$5.54	11.35%	$34.05	$34.05	$0.00	0.00%	$82.85	$88.38	$5.54	6.68%
	90	$50.87	$57.12	$6.26	12.30%	$38.31	$38.31	$0.00	0.00%	$89.17	$95.43	$6.26	7.02%
Average	102	$53.35	$60.47	$7.12	13.34%	$43.42	$43.42	$0.00	0.00%	$96.77	$103.88	$7.12	7.36%
	200	$73.63	$87.80	$14.17	19.24%	$85.13	$85.13	$0.00	0.00%	$158.76	$172.93	$14.17	8.92%
	300	$94.33	$115.68	$21.36	22.64%	$127.70	$127.70	$0.00	0.00%	$222.02	$243.38	$21.36	9.62%

RY 2		RY 3		Difference	Avg. Usage $ Change
First 3 or Less	$32.20		$32.20	$0.00	$0.00
Over 3 Therms per Therm	$0.20199		$0.27246	$0.07	$6.98
Delivery Service Adjustment					
Research & Development Surcharge	$0.000182		$0.000182	$0.000000	$0.00
Net Revenue Sharing Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Earnings Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Demand Response Surcharge Mechanism	$0.000650		$0.000650	$0.000000	$0.00
Rate Adjustment Mechanism	$0.000000		$0.000000	$0.000000	$0.00
Incremental Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000000	$0.00
Merchant Function Charge	$0.015202		$0.015202	$0.000000	$0.00
Monthly Cost of Gas	$0.410450		$0.410450	$0.000000	$0.00
Gross Receipts Tax					
Delivery	2.040820%		2.040820%	0.00%	$0.14
Supply	0.000000%		0.000000%	0.00%	$0.00

Niagara Mohawk Power Corporation d/b/a National Grid
Summary of Annual Bill Comparison for an Average SC-1 Residential Heating Customers
Based on December 27, 2024 NYMEX

	Annual Use (Therms)	Rate Year (TME March 2026) @ Current Rates	Compressed Rates eff 09/01/2025 Rate Year (TME March 2026) @ Proposed Rates	Difference	%
SC 1B- Residential Heat	935				
Total Delivery Charge		$657.43	$707.52	$50.09	7.6%
Total Supply Charge		$399.60	$403.91	$4.32	1.1%
Total Monthly Charge		$1,057.02	$1,111.43	$54.41	5.1%

Niagara Mohawk Power Corporation d/b/a National Grid
Annual Bill Comparisons for an Average SC-1 Residential Heating Customers
Based on December 27, 2024 NYMEX

	Block End	Max Block Usage	Block Rates - Current Rates	Twelve Months March 2026 - Current Rates												
				Apr-2025	May-2025	Jun-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Total
% of Usage				11%	5%	3%	2%	2%	2%	4%	10%	14%	15%	19%	14%	100%
Usage per Customer				103	45	27	15	14	17	37	91	127	141	182	135	935
Block Usage																
First Block	3	3		3	3	3	3	3	3	3	3	3	3	3	3	
Second Block	50	47		47	42	24	12	11	14	34	47	47	47	47	47	
Third Block	NA	NA		53	0	0	0	0	0	0	41	77	91	132	85	
Total				103	45	27	15	14	17	37	91	127	141	182	135	935
Check				0	0	0	0	0	0	0	0	0	0	0	0	0
		Effective 07/01/2024 - Stayout	Effective 05/01/2025 - Post Stayout													
1) Delivery																
First Block		$21.40	$21.40	$21.40	$21.40	$21.40	$21.40	$21.40	$21.40	$21.40	$21.40	$21.40	$21.40	$21.40	$21.40	$256.80
Second Block		$0.67731	$0.71722	$31.83	$30.35	$17.30	$8.30	$8.16	$9.85	$24.40	$33.71	$33.71	$33.71	$33.71	$33.71	$298.74
Third Block		$0.14687	$0.15553	$7.84	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6.37	$12.03	$14.18	$20.54	$13.23	$74.19
Delivery Service Adjustment				$1.61	$0.70	$0.42	$0.23	$0.22	$0.26	$0.58	$1.41	$1.98	$2.20	$2.83	$2.10	$14.54
System Benefits Charge				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
GRT on Delivery	2.040820%			$1.28	$1.07	$0.80	$0.61	$0.61	$0.64	$0.95	$1.28	$1.41	$1.46	$1.60	$1.44	$13.15
Total Delivery				$63.96	$53.53	$39.92	$30.54	$30.39	$32.15	$47.32	$64.18	$70.53	$72.95	$80.08	$71.88	$657.43
2) Supply																
MCG Rate Demand				$ 0.11229	$ 0.11622	$ 0.11622	$ 0.11622	$ 0.11622	$ 0.11525	$ 0.11525	$ 0.11134	$ 0.11134	$ 0.11134	$ 0.11134	$ 0.11134	
MCG Rate Commodity (Variable)				$ 0.26251	$ 0.25623	$ 0.26429	$ 0.27235	$ 0.26601	$ 0.24461	$ 0.23621	$ 0.28054	$ 0.31385	$ 0.33420	$ 0.31598	$ 0.30410	
Total MCG Rate				$ 0.37480	$ 0.37245	$ 0.38051	$ 0.38857	$ 0.38223	$ 0.35986	$ 0.35146	$ 0.39188	$ 0.42519	$ 0.44554	$ 0.42732	$ 0.41544	
Cost of Gas in $ - Variable				$27.14	$11.61	$7.17	$3.97	$3.82	$4.09	$8.74	$25.52	$39.96	$47.19	$57.53	$41.08	$277.82
Cost of Gas in $ - Demand				$11.61	$5.27	$3.15	$1.69	$1.67	$1.93	$4.27	$10.13	$14.18	$15.72	$20.27	$15.04	$104.92
Merchant Function Charge				$1.77	$0.77	$0.47	$0.26	$0.25	$0.27	$0.60	$1.58	$2.35	$2.70	$3.37	$2.45	$16.85
GRT on Supply	0.000000%			$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Supply				$40.51	$17.65	$10.79	$5.92	$5.74	$6.30	$13.61	$37.24	$56.49	$65.60	$81.17	$58.58	$399.60
Total Bill Without GRT				$103.19	$70.11	$49.90	$35.84	$35.52	$37.81	$59.99	$100.14	$125.60	$137.09	$159.65	$129.02	$1,043.87
Total Bill				**$104.47**	**$71.18**	**$50.70**	**$36.46**	**$36.13**	**$38.45**	**$60.93**	**$101.42**	**$127.01**	**$138.55**	**$161.25**	**$130.46**	**$1,057.02**

	Block End	Max Block Usage	Block Rates - Proposed Rates	Twelve Months March 2026 - Proposed Rates (Compressed Rates eff 09/01/2025)												
				Apr-2025	May-2025	Jun-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Total
% of Usage				11%	5%	3%	2%	2%	2%	4%	10%	14%	15%	19%	14%	100%
Usage per Customer				103	45	27	15	14	17	37	91	127	141	182	135	935
Block Usage																
First Block	3	3		3	3	3	3	3	3	3	3	3	3	3	3	
Second Block	50	47		47	42	24	12	11	14	34	47	47	47	47	47	
Third Block	NA	NA		53	0	0	0	0	0	0	41	77	91	132	85	
Total				103	45	27	15	14	17	37	91	127	141	182	135	935
Check				0	0	0	0	0	0	0	0	0	0	0	0	0
		Compressed Sept 2025														
1) Delivery			Proposed													
First Block			$ 22.50	$21.40	$21.40	$21.40	$21.40	$21.40	$22.50	$22.50	$22.50	$22.50	$22.50	$22.50	$22.50	$264.50
Second Block			$0.85236	$31.83	$30.35	$17.30	$8.30	$8.16	$11.71	$29.00	$40.06	$40.06	$40.06	$40.06	$40.06	$336.95
Third Block			$0.19652	$7.84	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$8.05	$15.19	$17.92	$25.95	$16.72	$91.68
Delivery Service Adjustment				$1.61	$0.70	$0.42	$0.23	$0.22	($0.07)	($0.15)	($0.37)	($0.51)	($0.57)	($0.74)	($0.55)	$0.23
System Benefits Charge				$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
GRT on Delivery	2.040820%			$1.28	$1.07	$0.80	$0.61	$0.61	$0.70	$1.05	$1.43	$1.58	$1.63	$1.79	$1.61	$14.15
Total Delivery				$63.96	$53.53	$39.92	$30.54	$30.39	$34.84	$52.40	$71.68	$78.82	$81.54	$89.57	$80.34	$707.52
2) Supply																
MCG Rate Demand				$ 0.11229	$ 0.11622	$ 0.11622	$ 0.11622	$ 0.11622	$ 0.11525	$ 0.11525	$ 0.11134	$ 0.11134	$ 0.11134	$ 0.11134	$ 0.11134	
MCG Rate Commodity (Variable)				$ 0.26251	$ 0.25623	$ 0.26429	$ 0.27235	$ 0.26601	$ 0.24526	$ 0.23684	$ 0.28128	$ 0.31468	$ 0.33506	$ 0.31680	$ 0.30489	
Total MCG Rate				$ 0.37480	$ 0.37245	$ 0.38051	$ 0.38857	$ 0.38223	$ 0.36051	$ 0.35209	$ 0.39262	$ 0.42602	$ 0.44640	$ 0.42814	$ 0.41623	
Cost of Gas in $ - Variable				$27.14	$11.61	$7.17	$3.97	$3.82	$4.10	$8.77	$25.59	$40.06	$47.31	$57.68	$41.19	$278.41
Cost of Gas in $ - Demand				$11.61	$5.27	$3.15	$1.69	$1.67	$1.93	$4.27	$10.13	$14.18	$15.72	$20.27	$15.04	$104.93
Merchant Function Charge				$1.77	$0.77	$0.47	$0.26	$0.25	$0.35	$0.77	$2.03	$3.01	$3.44	$4.31	$3.14	$20.58
GRT on Supply	0.000000%			$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total Supply				$40.51	$17.65	$10.79	$5.92	$5.74	$6.39	$13.80	$37.75	$57.25	$66.47	$82.26	$59.37	$403.91
Total Bill Without GRT				$103.19	$70.11	$49.90	$35.84	$35.52	$40.53	$65.15	$108.00	$134.49	$146.38	$170.04	$138.11	$1,097.28
Total Bill				**$104.47**	**$71.18**	**$50.70**	**$36.46**	**$36.13**	**$41.22**	**$66.20**	**$109.44**	**$136.06**	**$148.01**	**$171.83**	**$139.71**	**$1,111.43**
Total Bill % Increase with GRT				**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**7.2%**	**8.6%**	**7.9%**	**7.1%**	**6.8%**	**6.6%**	**7.1%**	**5.1%**

Niagara Mohawk Power Corporation d/b/a National Grid
Calculation of Lost and Unaccounted for Gas (LAUF) Target and Dead Band
Based on 5-Year Historic Period: TME Aug 2019 to Aug 2023

	TME Aug-19	TME Aug-20	TME Aug-21	TME Aug-22	TME Aug-23
Metered Receipts (dt)					
NMPC's City Gate Receipts	176,915,236	161,680,052	155,887,125	159,106,702	147,549,977
Less Dedicated Line Customers	39,319,419	33,728,121	29,587,696	31,193,604	27,367,815
Total Receipts	**137,595,817**	**127,951,932**	**126,299,429**	**127,913,098**	**120,182,162**
Metered Deliveries (dt)					
SC 1, 2, 5, 7, 8 12 & 13 Firm Sales	63,600,850	56,350,167	56,670,139	59,336,893	57,229,392
SC8 Standby & SC10 NGV Sales	10,873,313	10,077,209	9,753,616	10,221,610	9,788,434
SC1MB, 2MB, 5, 7, 8, 12MB, 12DB & 13MB Transportation	42,166,282	42,116,160	39,419,869	36,913,790	32,478,066
SC 6, 9 & 14 Transportation	54,819,532	50,499,556	46,778,933	49,685,268	45,102,837
NYSEG Transportation	982,631	269,211	264,960	264,684	195,273
Company Use	107,386	102,068	105,458	108,783	103,384
Total Deliveries	**172,549,994**	**159,414,372**	**152,992,975**	**156,531,027**	**144,897,385**
Less Dedicated Line Customers	38,279,687	32,809,153	29,198,581	31,528,105	26,997,486
Net Metered Deliveries	**134,270,308**	**126,605,219**	**123,794,394**	**125,002,922**	**117,899,899**
LAUF (dt)	3,325,510	1,346,713	2,505,035	2,910,176	2,282,263
LAUF % (of Receipts)	2.417%	1.053%	1.983%	2.275%	1.899%

5-Year Statistics	Calculated Standard Deviation	Standard Deviation Cap of .5%
Average LAUF% (of Receipts)	1.925%	1.925%
1 Std Deviation	0.531%	0.500%
2 Std Deviations	1.063%	1.000%
LAUF Target & Dead Band		
LAUF% Target (% of Receipts)		**1.925%**
Upper Dead Band (Mean + 2 Std Dev Cap) *		**2.925%**
Lower Dead Band (Mean - 2 Std Dev Cap) *		**0.925%**

Factor of Adjustment (1/(1 - LAUF % target)) **1.01963**

* In accordance with Staff's Draft White Paper, if the standard deviation of the five-year historic average is greater than 0.5%, the dead bands should be limited to plus or minus one percent.

Niagara Mohawk Power Corporation d/b/a National Grid
Total Annual Merchant Function Charges
Rate Year Target to MCG Year Target

	Rate Year 1 : April 1, 2025 - March 31, 2026	MCG Year : September 1, 2025 - August 31, 2026	Rate Year 2 : April 1, 2026 - March 31, 2027	Rate Year 3 : April 1, 2027 - March 31, 2028
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13 Sales				
1) Estimated Commodity Related Uncollectible Charge	$5,343,714	$5,453,941	$5,789,936	$5,743,275
2) Gas Supply Procurement Charge	$1,231,348	$1,231,207	$1,231,348	$1,231,348
3) Commodity Related Credit and Collection Charge - Residential (SC 1 & SC 1 MB)	$1,083,196	$1,083,001	$1,083,196	$1,083,196
4) Estimated Return Requirement on Gas Storage Inventory	$2,353,439	$2,168,490	$2,392,603	$2,375,802
5) Estimated Return Requirement on Gas Purchase Related Working Capital	$4,152,260	$4,244,037	$4,525,477	$4,531,860
Total	$14,163,957	$14,180,676	$15,022,560	$14,965,482
Applicable to ESCOs that Participate in the Company's POR Program that Serve Customers taking Transportation Service under Service Classification Nos. 2MB, 5 MB, 7 DB, 7 MB, and 8 DB, 12 DB, 12MB & 13MB				
1) Commodity Related Credit and Collection Charge - Non Residential	$135,132	$135,135	$135,132	$135,132
Total Merchant Function Charges				
1) Estimated Commodity Related Uncollectible Charge	$5,343,714	$5,453,941	$5,789,936	$5,743,275
2) Gas Supply Procurement Charge	$1,231,348	$1,231,207	$1,231,348	$1,231,348
3) Commodity Related Credit and Collection Charge	$1,218,329	$1,218,136	$1,218,329	$1,218,329
4) Return Requirement on Gas Storage Inventory	$2,353,439	$2,168,490	$2,392,603	$2,375,802
5) Return Requirement on Gas Purchase Related Working Capital	$4,152,260	$4,244,037	$4,525,477	$4,531,860
Total	$14,299,089	$14,315,811	$15,157,692	$15,100,614

Notes
1 : Schedule 6.4, Page 5
2 : Schedule 6.2, Page 1
3 : Schedule 6.2, Page 2 & Page 3
4 : Schedule 6.3, Page 2
5 : Schedule 6.4, Page 8

Niagara Mohawk Power Corporation d/b/a National Grid
Total Annual Merchant Function Charges
Annual Expense Target in MCG Year
Gas Supply Procurement Charge

Rate Year: 1
Total Annual Target / 1: $1,231,348

	Billed Sales SC 1, 2, 5, 7, 8, 12 and 13 Sales Monthly Therms	%	Monthly Allocation $
Apr-2025	70,207,836	11%	$130,165
May-2025	33,731,915	5%	$62,539
Jun-2025	22,537,656	3%	$41,785
Jul-2025	16,870,301	3%	$31,277
Aug-2025	15,990,535	2%	$29,646
Sep-2025	16,207,086	2%	$30,048
Oct-2025	22,409,466	3%	$41,547
Nov-2025	47,150,150	7%	$87,416
Dec-2025	77,700,842	12%	$144,057
Jan-2026	90,976,139	14%	$168,669
Feb-2026	156,995,672	24%	$291,068
Mar-2026	93,383,571	14%	$173,132
Total	**664,161,168**	**100%**	**$1,231,348**

Rate Year: 2
Total Annual Target: $1,231,348

	Billed Sales SC 1, 2, 5, 7, 8, 12 and 13 Sales Monthly Therms	%	Monthly Allocation $
Apr-2026	69,039,784	10%	$125,750
May-2026	34,891,035	5%	$63,551
Jun-2026	22,976,331	3%	$41,850
Jul-2026	18,022,752	3%	$32,827
Aug-2026	17,180,055	3%	$31,292
Sep-2026	17,270,614	3%	$31,457
Oct-2026	23,604,937	3%	$42,994
Nov-2026	46,941,666	7%	$85,500
Dec-2026	75,648,534	11%	$137,788
Jan-2027	92,910,483	14%	$169,229
Feb-2027	162,363,818	24%	$295,733
Mar-2027	95,187,541	14%	$173,376
Total	**676,037,550**	**100%**	**$1,231,348**

MCG Year		Monthly Allocation $
Sep-2025	16,207,086	$30,048
Oct-2025	22,409,466	$41,547
Nov-2025	47,150,150	$87,416
Dec-2025	77,700,842	$144,057
Jan-2026	90,976,139	$168,669
Feb-2026	156,995,672	$291,068
Mar-2026	93,383,571	$173,132
Apr-2026	69,039,784	$125,750
May-2026	34,891,035	$63,551
Jun-2026	22,976,331	$41,850
Jul-2026	18,022,752	$32,827
Aug-2026	17,180,055	$31,292
Total	**666,932,884**	**$1,231,207**

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Niagara Mohawk Power Corporation d/b/a National Grid
Total Annual Merchant Function Charges
Annual Expense Target in MCG Year
Commodity Related Credit and Collection Charge - Residential

Rate Year: 1
Total Annual Target / 1: $1,083,196

Billed Sales and Transportation

	SC 1 Monthly Therms	%	Monthly Allocation $
Apr-2025	61,941,246	11%	$117,710
May-2025	28,777,674	5%	$54,687
Jun-2025	19,433,096	3%	$36,930
Jul-2025	14,139,191	2%	$26,869
Aug-2025	13,306,242	2%	$25,286
Sep-2025	13,467,386	2%	$25,593
Oct-2025	18,696,809	3%	$35,530
Nov-2025	40,132,312	7%	$76,265
Dec-2025	66,081,675	12%	$125,578
Jan-2026	76,930,130	13%	$146,194
Feb-2026	134,617,738	24%	$255,820
Mar-2026	82,476,720	14%	$156,734
Total	**570,000,218**	**100%**	**$1,083,196**

Rate Year: 2
Total Annual Target: $1,083,196

Billed Sales and Transportation

	SC 1 Monthly Therms	%	Monthly Allocation $
Apr-2026	60,626,292	10%	$112,752
May-2026	30,028,460	5%	$55,847
Jun-2026	19,893,643	3%	$36,998
Jul-2026	15,368,611	3%	$28,582
Aug-2026	14,575,581	3%	$27,108
Sep-2026	14,594,071	3%	$27,142
Oct-2026	19,968,691	3%	$37,138
Nov-2026	39,900,678	7%	$74,207
Dec-2026	63,833,942	11%	$118,718
Jan-2027	78,944,586	14%	$146,821
Feb-2027	140,274,925	24%	$260,882
Mar-2027	84,418,998	14%	$157,002
Total	**582,428,477**	**100%**	**$1,083,196**

MCG Year

	Monthly Therms	Monthly Allocation $
Sep-2025	13,467,386	$25,593
Oct-2025	18,696,809	$35,530
Nov-2025	40,132,312	$76,265
Dec-2025	66,081,675	$125,578
Jan-2026	76,930,130	$146,194
Feb-2026	134,617,738	$255,820
Mar-2026	82,476,720	$156,734
Apr-2026	60,626,292	$112,752
May-2026	30,028,460	$55,847
Jun-2026	19,893,643	$36,998
Jul-2026	15,368,611	$28,582
Aug-2026	14,575,581	$27,108
Total	**572,895,356**	**$1,083,001**

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Niagara Mohawk Power Corporation d/b/a National Grid
Total Annual Merchant Function Charges
Annual Expense Target in GAC Year
Commodity Related Credit and Collection Charge - Non Residential

Rate Year: 1
Total Annual Target / 1: $135,132

Billed Sales and Transportation

	SC 2, 5, 7, 8, 12 and 13 Monthly Therms	%	Monthly Allocation $
Apr-2025	20,423,948	10%	$13,000
May-2025	12,274,813	6%	$7,813
Jun-2025	8,892,774	4%	$5,660
Jul-2025	7,498,798	4%	$4,773
Aug-2025	7,728,025	4%	$4,919
Sep-2025	7,691,622	4%	$4,896
Oct-2025	9,641,293	5%	$6,137
Nov-2025	16,310,650	8%	$10,381
Dec-2025	24,271,863	11%	$15,449
Jan-2026	27,936,229	13%	$17,781
Feb-2026	43,006,466	20%	$27,373
Mar-2026	26,634,131	13%	$16,952
Total	**212,310,614**	**100%**	**$135,132**

GAC Year

	Monthly Therms	Monthly Allocation $
Sep-2025	7,691,622	$4,896
Oct-2025	9,641,293	$6,137
Nov-2025	16,310,650	$10,381
Dec-2025	24,271,863	$15,449
Jan-2026	27,936,229	$17,781
Feb-2026	43,006,466	$27,373
Mar-2026	26,634,131	$16,952
Apr-2026	20,458,602	$12,994
May-2026	12,298,666	$7,811
Jun-2026	8,911,831	$5,660
Jul-2026	7,523,349	$4,778
Aug-2026	7,751,466	$4,923
Total	**212,436,169**	**$135,135**

Rate Year: 2
Total Annual Target: $135,132

Billed Sales and Transportation

	SC 2, 5, 7, 8, 12 and 13 Monthly Therms	%	Monthly Allocation $
Apr-2026	20,458,602	10%	$12,994
May-2026	12,298,666	6%	$7,811
Jun-2026	8,911,831	4%	$5,660
Jul-2026	7,523,349	4%	$4,778
Aug-2026	7,751,466	4%	$4,923
Sep-2026	7,713,641	4%	$4,899
Oct-2026	9,658,261	5%	$6,134
Nov-2026	16,317,349	8%	$10,364
Dec-2026	24,310,087	11%	$15,440
Jan-2027	28,010,204	13%	$17,790
Feb-2027	43,132,079	20%	$27,394
Mar-2027	26,680,035	13%	$16,945
Total	**212,765,570**	**100%**	**$135,132**

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Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Stub Period Calculation for Annual Reconciliation Effective Jan 1, 2026

A. Gas Supply Procurement Charge:

Line	Annual Expense Target	$		
1	Case 20-G-0381 GAC target (September 1, 2024 target)	$	673,774	
2	Actual Recoveries (September 1, 2024 - March 31, 2025)	$	500,000	
3	Resulting over recovery (-) / under recovery (+)	$	173,774	
4	5 months of Rate Year 1 target (April 1, 2025 to August 31, 2025)	$	295,411	
5	Actual recoveries	$	100,000	
6	Resulting over recovery (-) / under recovery (+)	$	195,411	
	Annual reconciliation effective January 1, 2026 - December 31, 2026		$	
7	Case 20-G-0381 under recovery (line 3)	$	173,774	
8	5 months of Rate Year 1 under recovery (line 6)	$	195,411	
9	Total annual reconciliation	$	369,185	
10	Forecasted SC 1, 2, 5, 7, 8, 12 and 13 Sales Forecast		666,931,089	Therms
	Annual reconciliation effective January 1, 2026 - December 31, 2026 = line 9 / line 10		0.00055	$/Therm
	(surcharges/credits shall include simple interest at the Commission's other customer capital rate)			

B. Commodity Related Credit and Collection Charge:

	Annual Expense Target	Total	Residential	Non-Residential	
1	Case 20-G-0381 GAC target (September 1, 2024 target)	$ 694,695	$ 664,334	$ 30,361	
2	Actual Recoveries (September 1, 2024 - March 31, 2025)	$ 520,000	$ 500,000	$ 20,000	
3	Resulting over recovery (-) / under recovery (+)	$ 174,695	$ 164,334	$ 10,361	
4	5 months of Rate Year 1 target (April 1, 2025 to August 31, 2025)	$ 297,646	$ 261,482	$ 36,164	
5	Actual recoveries	$ 115,000	$ 100,000	$ 15,000	
6	Resulting over recovery (-) / under recovery (+)	$ 182,646	$ 161,482	$ 21,164	
	Annual reconciliation effective January 1, 2026 - December 31, 2026	$			
7	Case 20-G-0381 under recovery (line 3)	$ 174,695	$ 164,334	$ 10,361	
8	5 months of Rate Year 1 under recovery (line 6)	$ 182,646	$ 161,482	$ 21,164	
9	Total annual reconciliation	$ 357,341	$ 325,816	$ 31,525	
10	Sales Forecast : January 1, 2026 - December 31, 2026				
11	i)Sales		527,662,293	139,268,796	Therms
12	ii) Total daily & monthly balancing transportation		49,135,833	424,427,440	Therms
	- Percentage of annual deliveries for ESCOs in POR Program		92%	17%	
	- Amount of daily & monthly balancing transportation in POR program		45,152,262	73,251,282	
13	iii) Total Therms		572,814,556	212,520,078	Therms
14	Commodity Related Credit and Collection Expense Charge :				
15	Effective January 1, 2026 - December 31, 2026 : (line 9 / line 13)		$0.00057	$0.00015	$/Therm
	(surcharges/credits shall include simple interest at the Commission's other customer capital rate)				

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Stub Period Calculation for Annual Reconciliation Effective Jan 1, 2026

C. Estimated Return Requirement on Gas Storage Inventory

Line	Annual Expense Target	$
1	September 1, 2024 to August 31, 2025 target	$ 2,072,312
2	Actual Recoveries (September 1, 2024 - March 31, 2025)	$ 1,500,000
3	Resulting over recovery (-) / under recovery (+)	$ 572,312

4 Rate Year 1 target (April 1, 2025 to August 31, 2025)

Set rate for April 1, 2025 - March 31, 2026 : Return Requirement on Gas Storage Inventory Charge
Applicable to SC 1, 2, 5, 7, 8, 12 and 13 Sales

	Estimated Storage Inventory Balance	Estimated Wtd Avg Storage Inventory Cost (based on 12/27/2024 NYMEX)	Estimated Storage Inventory Costs
	(dt)	($/dt)	($)
4/30/2025	7,177,450	$2.14179	$15,372,564
5/31/2025	10,694,705	$2.29084	$24,499,818
6/30/2025	13,403,014	$2.37096	$31,777,950
7/31/2025	13,403,014	$2.37563	$31,840,662
8/31/2025	13,403,014	$2.37563	$31,840,662
9/30/2025	15,697,444	$2.38747	$37,477,113
10/31/2025	17,965,043	$2.38916	$42,921,322
11/30/2025	17,586,832	$2.39391	$42,101,352
12/31/2025	14,351,233	$2.39391	$34,355,608
1/31/2026	9,623,590	$2.39391	$23,038,042
2/28/2026	4,895,947	$2.39391	$11,720,474
3/31/2026	1,565,795	$2.39391	$3,748,378
	139,767,082		$330,693,946

a)	Estimated Monthly Average Storage Inventory Costs (12 Months)	$27,557,829
b)	Pre-Tax Weighted Average Cost of Capital	8.54%
c)	Estimated Return Requirement on Gas Storage Inventory (a x b)	$2,353,439
d)	Forecasted SC 1, 2, 5, 7, 8, 12 and 13 Sales	664,161,168
e)	Return Requirement on Gas Storage Inventory Charge (c / d) : Effective April 1, 2025 - March 31, 2026	$0.00354

5 months stub period target

f)	Estimated monthly average storage inventory costs (5 months : April 2025 - August 2025)	$27,066,331
g)	Pre-Tax Weighted Average Cost of Capital	8.54%
h)	Estimated Return Requirement on Gas Storage Inventory (a x b)	$2,311,465

5	Actual recoveries	$ 2,000,000
6	Resulting over recovery (-) / under recovery (+)	$ 311,465

	Annual Reconciliation Effective January 1, 2026 - December 31, 2026	$	
7	September 1, 2024 Under Recovery (line 3)	$	572,312
8	5 months of Rate Year 1 under recovery (line 6)	$	311,465
9	Total annual reconciliation	$	883,777

10	Forecasted SC 1, 2, 5, 7, 8, 12 and 13 sales forecast	666,931,089	Therms
	Annual reconciliation effective January 1, 2026 - December 31, 2026 = line 9 / line 10	0.00133	$/Therm
	(surcharges/credits shall include simple interest at the Commission's other customer capital rate)		

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Gas Supply Procurement Charge for September 2025 and Reconciliation
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13

1) Set Gas Procurement and Commodity-Related Sales Promotion Expenses for: September 1, 2025 - August 31, 2026			
a) Allowed expenses / 1	$	1,231,207	
b) Forecasted SC 1, 2, 5, 7, 8, 12 and 13 Sales		666,932,884	Therms
c) Unit rate effective September 1, 2025 - August 31, 2026 = (1a / 1b)		0.00185	$/Therm
2) Perform Annual Reconciliation for September 1, 2025 - August 31, 2026 : January 1, 2027 - December 31, 2027			
a) Actual recoveries	$	670,000	
b) Allowed expense	$	1,231,207	
c) Resulting over recovery (-) / under recovery (+) = (2b - 2a)		$561,207	
d) Forecasted SC 1, 2, 5, 7, 8, 12 and 13 sales forecast		678,799,643	Therms
e) Annual reconciliation effective January 1, 2027 - December 31, 2027 = (2c / 2d) (surcharges/credits shall include simple interest at the Commission's other customer capital rate)		0.00083	$/Therm

1: Schedule 6.2, Page 1

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Commodity Related Credit and Collection Charge for September 1, 2025
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13 Sales
and to ESCOs Participating in the POR Program that serve Customers taking Transportation Service
under Service Classification Nos. 1MB, 2MB, 5 DB, 5 MB, 7 DB, 7 MB, 8 DB, 12 DB, 12MB & 13MB

			Rate Breakdown		
		Total	Residential	Non-Residential	
1)	Normalized Bad Debt Net Write-off	$43,760,289	$38,906,561	$4,853,728	
	Normalized Bad Debt Net Write-off Percentage	100%	88.91%	11.09%	
2)	Set Commodity Related Credit and Collection Expense Charge for : April 1, 2025 - March 31, 2026				
	Annual Commodity Related Credit and Collection Charge expense target	$1,218,329			
	a) Allocate using Normalized Bad Debt Net Write-off percentage		$1,083,196	$135,132	
	b) September 1, 2025 - August 31, 2026 Target /1		$1,083,001	$135,135	
3)	Forecasted deliveries - September 1, 2025 - August 31, 2026 (Therms)				
	a) SC 1, 2, 5, 7, 8, 12 and 13 Sales	666,932,884	527,736,310	139,196,573	Therms
	b) SC 1MB, 2MB, 5 DB, 5 MB, 7 DB, 7 MB, and 8 DB, 12 DB, 12MB and 13MB	473,502,940	49,143,215	424,359,725	Therms
	c) Percentage of annual deliveries for ESCOs in POR program		92%	17%	
	d) Deliveries to SC 1MB, 2MB, 5 DB, 5 MB, 7 DB, 7 MB, and 8 DB, 12 DB, 12MB and 13MB by ESCOs in POR program	118,398,642	45,159,046	73,239,595	Therms
4)	Total Therms (3a + 3d)	785,331,525	572,895,356	212,436,169	Therms
5)	Commodity Related Credit and Collection Charge Rate (2 / 4) :		$0.00189	$0.00064	$/Therm
	Rates effective September 1, 2025 - August 31, 2026				
6)	MCG Year - perform annual reconciliation				
	a) Commodity Related Credit and Collection recoveries TME August 31, 2026		$ 400,000	$ 70,000	
	b) Allowed Commodity Related Credit and Collection		$ 1,083,001	$ 135,135	
	c) Resulting over recovery (-) / under recovery (+) = (6b - 6a)		$ 683,001	$ 65,135	
	d) Sales forecast - January 1, 2027 - December 31, 2027				
	SC 1, 2, 5, 7, 8, 12 and 13 Sales	678,795,509	539,201,416	139,594,093	Therms
	Deliveries of ESCOs in POR that serve SC 1MB, 2MB, 5 DB, 5 MB, 7 DB, 7 MB, and 8 DB, 12 DB, 12MB and 13MB	474,894,454	50,184,369	424,710,085	Therms
	Percentage of annual deliveries for ESCOs in POR program		92%	17%	
	Deliveries to SC 1MB, 2MB, 5 DB, 5 MB, 7 DB, 7 MB, and 8 DB, 12 DB, 12MB and 13MB by ESCOs in POR program	119,415,854	46,115,791	73,300,064	Therms
	e) Total Therms	798,211,363	585,317,206	212,894,157	Therms
	f) Annual reconciliation rates effective January 1, 2027 to December 31, 2027		$0.00117	$0.00031	$/Therm
	Annual reconciliation rates = (6c / 6e)				

Notes:
1 Schedule 6.2, Page 2 and Page 3

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Calculation of Uncollectible Percentage
Based on Calendar Years 2019, 2022 and 2023

	Calendar Years 2019, 2022 and 2023	Allocator %		Uncollectible Rate Breakdown	
		Residential	Non-Residential	Residential	Non-Residential
Normalized Bad Debt Net Write-off	$ 43,760,289	88.91%	11.09%	$ 38,906,561	$ 4,853,728
Revenue:					
Total Tariff Revenue	$ 2,145,013,293	72.70%	27.30%	$ 1,559,475,972	$ 585,537,321
Late Payment Revenue	$ 10,402,840	60.93%	39.07%	$ 6,338,932	$ 4,063,907
POR Receivable Revenue	$ 193,011,737	54.91%	45.09%	$ 105,973,819	$ 87,037,918
Total Revenue	$ 2,348,427,870			$ 1,671,788,723	$ 676,639,146
Uncollectible Rate/1	1.8834%			2.30%	0.70%

Notes:
1 Appendix 6, Schedule 13

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Commodity Related Uncollectible Charge for September 1, 2025
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13

	SC1 Residential Per Therm	SC2 Residential, Commercial & Industrial Per Therm	SC2 Industrial Per Therm	SC5 Firm Gas Sales Per Therm	SC7 Large Volume Sales Per Therm	SC8 Sales Per Therm	SC12 Distributed Generation Non-Residential Per Therm	SC13 Distributed Generation Residential Per Therm
1) Forecasted MCG Price for September 1, 2025	$0.36073	$0.35845	$0.35845	$0.32193	$0.34020	$0.32422	$0.29911	$0.35731
2) Uncollectible Factor /1	2.3%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
3) Commodity Related Uncollectible Charge (1 x 2)	$0.00830	$0.00251	$0.00251	$0.00225	$0.00238	$0.00227	$0.00209	$0.00250

Notes:
1 Schedule 6.4, Page 3

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Rate Year Ending March 31, 2026
Commodity Related Uncollectible Charge

	Apr-2025	May-2025	Jun-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026
1. GAC Forecast ($/Therm)												
SC1 Res	$ 0.3750	$ 0.3727	$ 0.3807	$ 0.3888	$ 0.3825	$ 0.3607	$ 0.3523	$ 0.3928	$ 0.4262	$ 0.4464	$ 0.4281	$ 0.4162
SC2 Res & Comm	$ 0.3728	$ 0.3704	$ 0.3784	$ 0.3865	$ 0.3802	$ 0.3585	$ 0.3500	$ 0.3906	$ 0.4240	$ 0.4442	$ 0.4259	$ 0.4140
SC2 Ind	$ 0.3728	$ 0.3704	$ 0.3784	$ 0.3865	$ 0.3802	$ 0.3585	$ 0.3500	$ 0.3906	$ 0.4240	$ 0.4442	$ 0.4259	$ 0.4140
SC5 Sales	$ 0.3372	$ 0.3336	$ 0.3416	$ 0.3497	$ 0.3433	$ 0.3219	$ 0.3135	$ 0.3554	$ 0.3888	$ 0.4089	$ 0.3907	$ 0.3788
SC7 Sales	$ 0.3550	$ 0.3520	$ 0.3600	$ 0.3681	$ 0.3617	$ 0.3402	$ 0.3318	$ 0.3730	$ 0.4064	$ 0.4266	$ 0.4083	$ 0.3964
SC8 Sales	$ 0.3395	$ 0.3359	$ 0.3439	$ 0.3520	$ 0.3456	$ 0.3242	$ 0.3158	$ 0.3576	$ 0.3910	$ 0.4111	$ 0.3929	$ 0.3810
SC12 DG	$ 0.3150	$ 0.3105	$ 0.3186	$ 0.3267	$ 0.3203	$ 0.2991	$ 0.2907	$ 0.3333	$ 0.3667	$ 0.3869	$ 0.3686	$ 0.3567
SC13 Res DG	$ 0.3717	$ 0.3692	$ 0.3773	$ 0.3853	$ 0.3790	$ 0.3573	$ 0.3489	$ 0.3895	$ 0.4229	$ 0.4431	$ 0.4248	$ 0.4129
2. Uncollectible % Rates												
SC1 Res	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%
SC2 Res & Comm	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
SC2 Ind	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
SC5 Sales	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
SC7 Sales	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
SC8 Sales	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
SC12 DG	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
SC13 Res DG	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
3. Uncollectible Expenses Associated with Gas Costs ($/Therm) = (1 X 2)												
SC1 Res	$0.0086	$0.0086	$0.0088	$0.0089	$0.0088	$0.0083	$0.0081	$0.0090	$0.0098	$0.0103	$0.0098	$0.0096
SC2 Res & Comm	$0.0026	$0.0026	$0.0026	$0.0027	$0.0027	$0.0025	$0.0025	$0.0027	$0.0030	$0.0031	$0.0030	$0.0029
SC2 Ind	$0.0026	$0.0026	$0.0026	$0.0027	$0.0027	$0.0025	$0.0025	$0.0027	$0.0030	$0.0031	$0.0030	$0.0029
SC5 Sales	$0.0024	$0.0023	$0.0024	$0.0024	$0.0024	$0.0023	$0.0022	$0.0025	$0.0027	$0.0029	$0.0027	$0.0027
SC7 Sales	$0.0025	$0.0025	$0.0025	$0.0026	$0.0025	$0.0024	$0.0023	$0.0026	$0.0028	$0.0030	$0.0029	$0.0028
SC8 Sales	$0.0024	$0.0024	$0.0024	$0.0025	$0.0024	$0.0023	$0.0022	$0.0025	$0.0027	$0.0029	$0.0028	$0.0027
SC12 DG	$0.0022	$0.0022	$0.0022	$0.0023	$0.0022	$0.0021	$0.0020	$0.0023	$0.0026	$0.0027	$0.0026	$0.0025
SC13 Res DG	$0.0026	$0.0026	$0.0026	$0.0027	$0.0027	$0.0025	$0.0024	$0.0027	$0.0030	$0.0031	$0.0030	$0.0029
4. Uncollectible Expenses Associated with Gas Costs Expenses Total $												
Volumes (Therms)												
SC1 Res	56,248,578	26,173,049	17,805,673	12,988,964	12,243,882	12,473,979	17,353,489	37,183,424	61,274,889	71,427,852	125,113,073	74,785,367
SC2 Res & Comm	11,441,210	6,029,099	3,438,387	2,714,172	2,671,841	2,653,566	3,749,572	8,062,632	13,565,980	16,458,127	26,976,492	15,306,257
SC2 Ind	151,766	45,972	19,990	7,383	8,457	10,978	33,813	123,125	176,208	192,732	258,045	183,953
SC5 Sales	491,212	360,629	256,564	211,039	270,440	236,454	335,134	297,286	687,064	593,665	598,491	437,539
SC7 Sales	1,593,302	902,121	819,166	778,912	588,296	668,380	726,625	1,208,034	1,735,700	1,925,881	3,498,629	2,028,964
SC8 Sales	229,479	172,644	155,194	129,853	169,919	126,024	169,233	222,942	230,726	309,152	424,297	481,065
SC12 DG	51,860	48,215	42,589	39,885	37,644	37,618	41,431	52,366	29,896	68,127	125,670	159,822
SC13 Res DG	428	186	92	92	56	88	169	342	379	603	975	603
Total	70,207,836	33,731,915	22,537,656	16,870,301	15,990,535	16,207,086	22,409,466	47,150,150	77,700,842	90,976,139	156,995,672	93,383,571
Check	0	0	0	0	0	0	0	0	0	0	0	0
5. Total Dollars = (4 X 3)												
SC1 Res	$485,170	$224,340	$155,921	$116,150	$107,701	$103,494	$140,618	$335,964	$600,710	$733,364	$1,232,016	$715,942
SC2 Res & Comm	$29,858	$15,631	$9,108	$7,343	$7,110	$6,658	$9,187	$22,047	$40,268	$51,175	$80,433	$44,361
SC2 Ind	$396	$119	$53	$20	$23	$28	$83	$337	$523	$599	$769	$533
SC5 Sales	$1,160	$842	$613	$517	$650	$533	$735	$740	$1,870	$1,699	$1,637	$1,160
SC7 Sales	$3,960	$2,223	$2,064	$2,007	$1,490	$1,592	$1,688	$3,154	$4,938	$5,751	$9,999	$5,630
SC8 Sales	$545	$406	$374	$320	$411	$286	$374	$558	$631	$890	$1,167	$1,283
SC12 DG	$114	$105	$95	$91	$84	$79	$84	$122	$77	$184	$324	$399
SC13 Res DG	$1	$0	$0	$0	$0	$0	$0	$1	$1	$2	$3	$2
Total	$ 521,204	$ 243,666	$ 168,228	$ 126,447	$ 117,469	$ 112,669	$ 152,769	$ 362,923	$ 649,017	$ 793,664	$ 1,326,348	$ 769,309
FY Total (Apr - Mar)												$5,343,714
MCG Year Total (Sept - Aug)												

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Rate Year Ending March 31, 2027
Commodity Related Uncollectible Charge

	Apr-2026	May-2026	Jun-2026	Jul-2026	Aug-2026	Sep-2026	Oct-2026	Nov-2026	Dec-2026	Jan-2027	Feb-2027	Mar-2027	
1. GAC Forecast ($/Therm)													
SC1 Res	$ 0.4054	$ 0.4019	$ 0.4027	$ 0.4128	$ 0.4023	$ 0.3807	$ 0.3749	$ 0.4178	$ 0.4556	$ 0.4776	$ 0.4567	$ 0.4264	
SC2 Res & Comm	$ 0.4032	$ 0.3996	$ 0.4004	$ 0.4105	$ 0.4000	$ 0.3784	$ 0.3726	$ 0.4155	$ 0.4534	$ 0.4754	$ 0.4545	$ 0.4242	
SC2 Ind	$ 0.4032	$ 0.3996	$ 0.4004	$ 0.4105	$ 0.4000	$ 0.3784	$ 0.3726	$ 0.4155	$ 0.4534	$ 0.4754	$ 0.4545	$ 0.4242	
SC5 Sales	$ 0.3679	$ 0.3631	$ 0.3639	$ 0.3740	$ 0.3635	$ 0.3418	$ 0.3360	$ 0.3801	$ 0.4179	$ 0.4400	$ 0.4190	$ 0.3888	
SC7 Sales	$ 0.3856	$ 0.3813	$ 0.3822	$ 0.3922	$ 0.3818	$ 0.3601	$ 0.3543	$ 0.3978	$ 0.4356	$ 0.4577	$ 0.4367	$ 0.4065	
SC8 Sales	$ 0.3702	$ 0.3653	$ 0.3662	$ 0.3763	$ 0.3658	$ 0.3440	$ 0.3382	$ 0.3823	$ 0.4202	$ 0.4422	$ 0.4213	$ 0.3910	
SC12 DG	$ 0.3459	$ 0.3402	$ 0.3411	$ 0.3512	$ 0.3407	$ 0.3189	$ 0.3131	$ 0.3580	$ 0.3958	$ 0.4178	$ 0.3969	$ 0.3666	
SC13 Res DG	$ 0.4021	$ 0.3984	$ 0.3993	$ 0.4093	$ 0.3989	$ 0.3772	$ 0.3714	$ 0.4144	$ 0.4523	$ 0.4743	$ 0.4534	$ 0.4231	
2. Uncollectible % Rates													
SC1 Res	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	
SC2 Res & Comm	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	
SC2 Ind	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	
SC5 Sales	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	
SC7 Sales	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	
SC8 Sales	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	
SC12 DG	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	
SC13 Res DG	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	
3. Uncollectible Expenses Associated with Gas													
SC1 Res	$0.0093	$0.0092	$0.0093	$0.0095	$0.0093	$0.0088	$0.0086	$0.0096	$0.0105	$0.0110	$0.0105	$0.0098	
SC2 Res & Comm	$0.0028	$0.0028	$0.0028	$0.0029	$0.0028	$0.0026	$0.0026	$0.0029	$0.0032	$0.0033	$0.0032	$0.0030	
SC2 Ind	$0.0028	$0.0028	$0.0028	$0.0029	$0.0028	$0.0026	$0.0026	$0.0029	$0.0032	$0.0033	$0.0032	$0.0030	
SC5 Sales	$0.0026	$0.0025	$0.0025	$0.0026	$0.0025	$0.0024	$0.0024	$0.0027	$0.0029	$0.0031	$0.0029	$0.0027	
SC7 Sales	$0.0027	$0.0027	$0.0027	$0.0027	$0.0027	$0.0025	$0.0025	$0.0028	$0.0030	$0.0032	$0.0031	$0.0028	
SC8 Sales	$0.0026	$0.0026	$0.0026	$0.0026	$0.0026	$0.0024	$0.0024	$0.0027	$0.0029	$0.0031	$0.0029	$0.0027	
SC12 DG	$0.0024	$0.0024	$0.0024	$0.0025	$0.0024	$0.0022	$0.0022	$0.0025	$0.0028	$0.0029	$0.0028	$0.0026	
SC13 Res DG	$0.0028	$0.0028	$0.0028	$0.0029	$0.0028	$0.0026	$0.0026	$0.0029	$0.0032	$0.0033	$0.0032	$0.0030	
4. Uncollectible Expenses Associated with Gas Volumes (Therms)													
SC1 Res	55,050,504	27,311,492	18,228,117	14,120,394	13,413,730	13,518,766	18,534,342	36,968,605	59,190,052	73,298,510	130,371,982	76,548,834	
SC2 Res & Comm	11,465,954	6,047,303	3,452,161	2,731,681	2,689,109	2,669,633	3,762,577	8,066,400	13,592,266	16,514,478	27,075,383	15,341,599	
SC2 Ind	153,720	45,972	19,990	7,383	8,457	10,978	33,813	124,668	178,873	195,455	261,254	186,556	
SC5 Sales	491,212	360,629	256,564	211,039	270,440	236,454	335,134	297,286	687,064	593,665	598,491	437,539	
SC7 Sales	1,596,645	904,585	821,621	782,419	590,694	671,047	728,221	1,209,059	1,739,297	1,930,471	3,505,712	2,031,505	
SC8 Sales	229,479	172,644	155,194	129,853	169,919	126,024	169,233	222,942	230,726	309,152	424,297	481,065	
SC12 DG	51,860	48,215	42,589	39,885	37,644	37,618	41,431	52,366	29,896	68,127	125,670	159,822	
SC13 Res DG	410	196	94	99	62	94	186	340	359	625	1,029	621	
Total	69,039,784	34,891,035	22,976,331	18,022,752	17,180,055	17,270,614	23,604,937	46,941,666	75,648,534	92,910,483	162,363,818	95,187,541	
Check	0	0	0	0	0	0	0	0	0	0	0	0	
5. Total Dollars = (4 X 3)													
SC1 Res	$513,340	$252,428	$168,839	$134,055	$124,116	$118,365	$159,803	$355,212	$620,200	$805,169	$1,369,350	$750,747	
SC2 Res & Comm	$32,363	$16,914	$9,677	$7,849	$7,530	$7,071	$9,813	$23,463	$43,134	$54,955	$86,131	$45,554	
SC2 Ind	$434	$129	$56	$21	$24	$29	$88	$363	$568	$650	$831	$554	
SC5 Sales	$1,265	$916	$654	$552	$688	$566	$788	$791	$2,010	$1,828	$1,756	$1,191	
SC7 Sales	$4,309	$2,414	$2,198	$2,148	$1,579	$1,691	$1,806	$3,367	$5,304	$6,185	$10,718	$5,780	
SC8 Sales	$595	$442	$398	$342	$435	$304	$401	$597	$679	$957	$1,251	$1,317	
SC12 DG	$126	$115	$102	$98	$90	$84	$91	$131	$83	$199	$349	$410	
SC13 Res DG	$1	$1	$0	$0	$0	$0	$0	$1	$1	$2	$3	$2	
Total	$ 552,433	$ 273,358	$ 181,923	$ 145,066	$ 134,461	$ 128,110	$ 172,790	$ 383,925	$ 671,978	$ 869,946	$ 1,470,389	$ 805,555	
FY Total (Apr - Mar)												$5,789,936	
MCG Year Total (Sept - Aug)					$ 5,453,941								

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Return Requirement on Gas Purchase Related Working Capital for September 1, 2025
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 5, 7, 8, 12 & 13

	SC1 Residential Per Therm	SC2 Residential, Commercial Per Therm	SC2 Industrial Per Therm	SC5 Firm Gas Sales Per Therm	SC7 Large Volume Sales Per Therm	SC8 Sales Per Therm	SC12 Distributed Generation Non-Residential Per Therm	SC13 Distributed Generation Residential Per Therm
1) Monthly Gas Supply Charge Forecast for September 1, 2025	$0.36073	$0.35845	$0.35845	$0.32193	$0.34020	$0.32422	$0.29911	$0.35731
2) Lead Lag Rate /1	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%
3) Pre-Tax Weighted Average Cost of Capital /2	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%
4) Return Requirement on Gas Working Capital (1 x 2 x 3)	$0.00552	$0.00549	$0.00549	$0.00493	$0.00521	$0.00496	$0.00458	$0.00547

Notes:
1/ Exhibit__RRP-7, Schedule 5
2/ Appendix 1, Schedule 2

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Rate Year Ending March 31, 2026
Return Requirement on Gas Working Capital

	Apr-2025	May-2025	Jun-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	
1. MCG Forecast ($/therm)													
SC1 Res	$ 0.3750	$ 0.3727	$ 0.3807	$ 0.3888	$ 0.3825	$ 0.3607	$ 0.3523	$ 0.3928	$ 0.4262	$ 0.4464	$ 0.4281	$ 0.4162	
SC2 Res & Comm	$ 0.3728	$ 0.3704	$ 0.3784	$ 0.3865	$ 0.3802	$ 0.3585	$ 0.3500	$ 0.3906	$ 0.4240	$ 0.4442	$ 0.4259	$ 0.4140	
SC2 Ind	$ 0.3728	$ 0.3704	$ 0.3784	$ 0.3865	$ 0.3802	$ 0.3585	$ 0.3500	$ 0.3906	$ 0.4240	$ 0.4442	$ 0.4259	$ 0.4140	
SC5 Sales	$ 0.3372	$ 0.3336	$ 0.3416	$ 0.3497	$ 0.3433	$ 0.3219	$ 0.3135	$ 0.3554	$ 0.3888	$ 0.4089	$ 0.3907	$ 0.3788	
SC7 Sales	$ 0.3550	$ 0.3520	$ 0.3600	$ 0.3681	$ 0.3617	$ 0.3402	$ 0.3318	$ 0.3730	$ 0.4064	$ 0.4266	$ 0.4083	$ 0.3964	
SC8 Sales	$ 0.3395	$ 0.3359	$ 0.3439	$ 0.3520	$ 0.3456	$ 0.3242	$ 0.3158	$ 0.3576	$ 0.3910	$ 0.4111	$ 0.3929	$ 0.3810	
SC12 DG	$ 0.3150	$ 0.3105	$ 0.3186	$ 0.3267	$ 0.3203	$ 0.2991	$ 0.2907	$ 0.3333	$ 0.3667	$ 0.3869	$ 0.3686	$ 0.3567	
SC13 Res DG	$ 0.3717	$ 0.3692	$ 0.3773	$ 0.3853	$ 0.3790	$ 0.3573	$ 0.3489	$ 0.3895	$ 0.4229	$ 0.4431	$ 0.4248	$ 0.4129	
2. Lead Lag Rates													
SC1 Res	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC2 Res & Comm	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC2 Ind	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC5 Sales	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC7 Sales	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC8 Sales	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC12 DG	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC13 Res DG	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
3. Pre-Tax Weighted Average Cost of Capital													
SC1 Res	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	
SC2 Res & Comm	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	
SC2 Ind	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	
SC5 Sales	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	
SC7 Sales	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	
SC8 Sales	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	
SC12 DG	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	
SC13 Res DG	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	8.54%	
4. Return Requirement on Gas Working Capital ($/therm) = (1 X 2 X 3)													
SC1 Res	$ 0.0057	$ 0.0057	$ 0.0058	$ 0.0059	$ 0.0059	$ 0.0055	$ 0.0054	$ 0.0060	$ 0.0065	$ 0.0068	$ 0.0066	$ 0.0064	
SC2 Res & Comm	$ 0.0057	$ 0.0057	$ 0.0058	$ 0.0059	$ 0.0058	$ 0.0055	$ 0.0054	$ 0.0060	$ 0.0065	$ 0.0068	$ 0.0065	$ 0.0063	
SC2 Ind	$ 0.0057	$ 0.0057	$ 0.0058	$ 0.0059	$ 0.0058	$ 0.0055	$ 0.0054	$ 0.0060	$ 0.0065	$ 0.0068	$ 0.0065	$ 0.0063	
SC5 Sales	$ 0.0052	$ 0.0051	$ 0.0052	$ 0.0054	$ 0.0053	$ 0.0049	$ 0.0048	$ 0.0054	$ 0.0059	$ 0.0063	$ 0.0060	$ 0.0058	
SC7 Sales	$ 0.0054	$ 0.0054	$ 0.0055	$ 0.0056	$ 0.0055	$ 0.0052	$ 0.0051	$ 0.0057	$ 0.0062	$ 0.0065	$ 0.0062	$ 0.0061	
SC8 Sales	$ 0.0052	$ 0.0051	$ 0.0053	$ 0.0054	$ 0.0053	$ 0.0050	$ 0.0048	$ 0.0055	$ 0.0060	$ 0.0063	$ 0.0060	$ 0.0058	
SC12 DG	$ 0.0048	$ 0.0048	$ 0.0049	$ 0.0050	$ 0.0049	$ 0.0046	$ 0.0044	$ 0.0051	$ 0.0056	$ 0.0059	$ 0.0056	$ 0.0055	
SC13 Res DG	$ 0.0057	$ 0.0057	$ 0.0058	$ 0.0059	$ 0.0058	$ 0.0055	$ 0.0053	$ 0.0060	$ 0.0065	$ 0.0068	$ 0.0065	$ 0.0063	
5. Volumes (Therms)													
SC1 Res	56,248,578	26,173,049	17,805,673	12,988,964	12,243,882	12,473,979	17,353,489	37,183,424	61,274,889	71,427,852	125,113,073	74,785,367	
SC2 Res & Comm	11,441,210	6,029,099	3,438,387	2,714,172	2,671,841	2,653,566	3,749,572	8,062,632	13,565,980	16,458,127	26,976,492	15,306,257	
SC2 Ind	151,766	45,972	19,990	7,383	8,457	10,978	33,813	123,125	176,208	192,732	258,045	183,953	
SC5 Sales	491,212	360,629	256,564	211,039	270,440	236,454	335,134	297,286	687,064	593,665	598,491	437,539	
SC7 Sales	1,593,302	902,121	819,166	778,912	588,296	668,380	726,625	1,208,034	1,735,700	1,925,881	3,498,629	2,028,964	
SC8 Sales	229,479	172,644	155,194	129,853	169,919	126,024	169,233	222,942	230,726	309,152	424,297	481,065	
SC12 DG	51,860	48,215	42,589	39,885	37,644	37,618	41,431	52,366	29,896	68,127	125,670	159,822	
SC13 Res DG	428	186	92	92	56	88	169	342	379	603	975	603	
Total	70,207,836	33,731,915	22,537,656	16,870,301	15,990,535	16,207,086	22,409,466	47,150,150	77,700,842	90,976,139	156,995,672	93,383,571	
Check	0	0	0	0	0	0	0	0	0	0	0	0	
6. Total Return Requirement on Gas Working Capital = (4 X 5)													
SC1 Res	$ 322,821	$ 149,271	$ 103,746	$ 77,283	$ 71,662	$ 68,863	$ 93,564	$ 223,543	$ 399,699	$ 487,964	$ 819,756	$ 476,372	
SC2 Res & Comm	$ 65,276	$ 34,173	$ 19,913	$ 16,054	$ 15,544	$ 14,556	$ 20,085	$ 48,200	$ 88,035	$ 111,881	$ 175,845	$ 96,983	
SC2 Ind	$ 866	$ 261	$ 116	$ 44	$ 49	$ 60	$ 181	$ 736	$ 1,143	$ 1,310	$ 1,682	$ 1,166	
SC5 Sales	$ 2,535	$ 1,841	$ 1,341	$ 1,129	$ 1,421	$ 1,165	$ 1,608	$ 1,617	$ 4,088	$ 3,715	$ 3,578	$ 2,536	
SC7 Sales	$ 8,657	$ 4,859	$ 4,513	$ 4,388	$ 3,257	$ 3,480	$ 3,689	$ 6,896	$ 10,795	$ 12,572	$ 21,861	$ 12,308	
SC8 Sales	$ 1,192	$ 887	$ 817	$ 699	$ 899	$ 625	$ 818	$ 1,220	$ 1,380	$ 1,945	$ 2,551	$ 2,805	
SC12 DG	$ 250	$ 229	$ 208	$ 199	$ 185	$ 172	$ 184	$ 267	$ 168	$ 403	$ 709	$ 872	
SC13 Res DG	$ 2	$ 1	$ 1	$ 1	$ 0	$ 0	$ 1	$ 2	$ 2	$ 4	$ 6	$ 4	
Total	$ 401,599	$ 191,522	$ 130,654	$ 99,797	$ 93,016	$ 88,922	$ 120,130	$ 282,481	$ 505,310	$ 619,794	$ 1,025,988	$ 593,046	
FY Total (Apr - Mar)												$4,152,260	
MCG Year Total (Sept - Aug)													

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Rate Year Ending March 31, 2027
Return Requirement on Gas Working Capital

	Apr-2026	May-2026	Jun-2026	Jul-2026	Aug-2026	Sep-2026	Oct-2026	Nov-2026	Dec-2026	Jan-2027	Feb-2027	Mar-2027	
1. MCG Forecast ($/therm)													
SC1 Res	$ 0.4054	$ 0.4019	$ 0.4027	$ 0.4128	$ 0.4023	$ 0.3807	$ 0.3749	$ 0.4178	$ 0.4556	$ 0.4776	$ 0.4567	$ 0.4264	
SC2 Res & Comm	$ 0.4032	$ 0.3996	$ 0.4004	$ 0.4105	$ 0.4000	$ 0.3784	$ 0.3726	$ 0.4155	$ 0.4534	$ 0.4754	$ 0.4545	$ 0.4242	
SC2 Ind	$ 0.4032	$ 0.3996	$ 0.4004	$ 0.4105	$ 0.4000	$ 0.3784	$ 0.3726	$ 0.4155	$ 0.4534	$ 0.4754	$ 0.4545	$ 0.4242	
SC5 Sales	$ 0.3679	$ 0.3631	$ 0.3639	$ 0.3740	$ 0.3635	$ 0.3418	$ 0.3360	$ 0.3801	$ 0.4179	$ 0.4400	$ 0.4190	$ 0.3888	
SC7 Sales	$ 0.3856	$ 0.3813	$ 0.3822	$ 0.3922	$ 0.3818	$ 0.3601	$ 0.3543	$ 0.3978	$ 0.4356	$ 0.4577	$ 0.4367	$ 0.4065	
SC8 Sales	$ 0.3702	$ 0.3653	$ 0.3662	$ 0.3763	$ 0.3658	$ 0.3440	$ 0.3382	$ 0.3823	$ 0.4202	$ 0.4422	$ 0.4213	$ 0.3910	
SC12 DG	$ 0.3459	$ 0.3402	$ 0.3411	$ 0.3512	$ 0.3407	$ 0.3189	$ 0.3131	$ 0.3580	$ 0.3958	$ 0.4178	$ 0.3969	$ 0.3666	
SC13 Res DG	$ 0.4021	$ 0.3984	$ 0.3993	$ 0.4093	$ 0.3989	$ 0.3772	$ 0.3714	$ 0.4144	$ 0.4523	$ 0.4743	$ 0.4534	$ 0.4231	
2. Lead Lag Rates													
SC1 Res	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC2 Res & Comm	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC2 Ind	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC5 Sales	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC7 Sales	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC8 Sales	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC12 DG	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
SC13 Res DG	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	17.92%	
3. Pre-Tax Weighted Average Cost of Capital													
SC1 Res	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	
SC2 Res & Comm	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	
SC2 Ind	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	
SC5 Sales	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	
SC7 Sales	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	
SC8 Sales	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	
SC12 DG	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	
SC13 Res DG	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	8.61%	
4. Return Requirement on Gas Working Capital ($/ther													
SC1 Res	$ 0.0063	$ 0.0062	$ 0.0062	$ 0.0064	$ 0.0062	$ 0.0059	$ 0.0058	$ 0.0064	$ 0.0070	$ 0.0074	$ 0.0070	$ 0.0066	
SC2 Res & Comm	$ 0.0062	$ 0.0062	$ 0.0062	$ 0.0063	$ 0.0062	$ 0.0058	$ 0.0057	$ 0.0064	$ 0.0070	$ 0.0073	$ 0.0070	$ 0.0065	
SC2 Ind	$ 0.0062	$ 0.0062	$ 0.0062	$ 0.0063	$ 0.0062	$ 0.0058	$ 0.0057	$ 0.0064	$ 0.0070	$ 0.0073	$ 0.0070	$ 0.0065	
SC5 Sales	$ 0.0057	$ 0.0056	$ 0.0056	$ 0.0058	$ 0.0056	$ 0.0053	$ 0.0052	$ 0.0059	$ 0.0064	$ 0.0068	$ 0.0065	$ 0.0060	
SC7 Sales	$ 0.0059	$ 0.0059	$ 0.0059	$ 0.0061	$ 0.0059	$ 0.0056	$ 0.0055	$ 0.0061	$ 0.0067	$ 0.0071	$ 0.0067	$ 0.0063	
SC8 Sales	$ 0.0057	$ 0.0056	$ 0.0057	$ 0.0058	$ 0.0056	$ 0.0053	$ 0.0052	$ 0.0059	$ 0.0065	$ 0.0068	$ 0.0065	$ 0.0060	
SC12 DG	$ 0.0053	$ 0.0052	$ 0.0053	$ 0.0054	$ 0.0053	$ 0.0049	$ 0.0048	$ 0.0055	$ 0.0061	$ 0.0064	$ 0.0061	$ 0.0057	
SC13 Res DG	$ 0.0062	$ 0.0061	$ 0.0062	$ 0.0063	$ 0.0062	$ 0.0058	$ 0.0057	$ 0.0064	$ 0.0070	$ 0.0073	$ 0.0070	$ 0.0065	
5. Volumes (Therms)													
SC1 Res	55,050,504	27,311,492	18,228,117	14,120,394	13,413,730	13,518,766	18,534,342	36,968,605	59,190,052	73,298,510	130,371,982	76,548,834	
SC2 Res & Comm	11,465,954	6,047,303	3,452,161	2,731,681	2,689,109	2,669,633	3,762,577	8,066,400	13,592,266	16,514,478	27,075,383	15,341,599	
SC2 Ind	153,720	45,972	19,990	7,383	8,457	10,978	33,813	124,668	178,873	195,455	261,254	186,556	
SC5 Sales	491,212	360,629	256,564	211,039	270,440	236,454	335,134	297,286	687,064	593,665	598,491	437,539	
SC7 Sales	1,596,645	904,585	821,621	782,419	590,694	671,047	728,221	1,209,059	1,739,297	1,930,471	3,505,712	2,031,505	
SC8 Sales	229,479	172,644	155,194	129,853	169,919	126,024	169,233	222,942	230,726	309,152	424,297	481,065	
SC12 DG	51,860	48,215	42,589	39,885	37,644	37,618	41,431	52,366	29,896	68,127	125,670	159,822	
SC13 Res DG	410	196	94	99	62	94	186	340	359	625	1,029	621	
Total	69,039,784	34,891,035	22,976,331	18,022,752	17,180,055	17,270,614	23,604,937	46,941,666	75,648,534	92,910,483	162,363,818	95,187,541	
Check	0	0	0	0	0	0	0	0	0	0	0	0	
6. Total Return Requirement on Gas Working Capital =													
SC1 Res	$ 344,364	$ 169,336	$ 113,263	$ 89,928	$ 83,261	$ 79,403	$ 107,201	$ 238,287	$ 416,049	$ 540,133	$ 918,603	$ 503,625	
SC2 Res & Comm	$ 71,333	$ 37,281	$ 21,329	$ 17,301	$ 16,597	$ 15,586	$ 21,629	$ 51,717	$ 95,075	$ 121,129	$ 189,846	$ 100,409	
SC2 Ind	$ 956	$ 283	$ 124	$ 47	$ 52	$ 64	$ 194	$ 799	$ 1,251	$ 1,434	$ 1,832	$ 1,221	
SC5 Sales	$ 2,789	$ 2,020	$ 1,441	$ 1,218	$ 1,517	$ 1,247	$ 1,737	$ 1,744	$ 4,430	$ 4,030	$ 3,869	$ 2,625	
SC7 Sales	$ 9,499	$ 5,322	$ 4,845	$ 4,735	$ 3,479	$ 3,728	$ 3,980	$ 7,421	$ 11,691	$ 13,632	$ 23,623	$ 12,741	
SC8 Sales	$ 1,311	$ 973	$ 877	$ 754	$ 959	$ 669	$ 883	$ 1,315	$ 1,496	$ 2,109	$ 2,758	$ 2,902	
SC12 DG	$ 277	$ 253	$ 224	$ 216	$ 198	$ 185	$ 200	$ 289	$ 183	$ 439	$ 770	$ 904	
SC13 Res DG	$ 3	$ 1	$ 1	$ 1	$ 0	$ 1	$ 1	$ 2	$ 3	$ 5	$ 7	$ 4	
Total	$ 430,531	$ 215,470	$ 142,102	$ 114,199	$ 106,063	$ 100,883	$ 135,827	$ 301,575	$ 530,178	$ 682,910	$ 1,141,308	$ 624,430	
FY Total (Apr - Mar)												$4,525,477	
MCG Year Total (Sept - Aug)					$ 4,244,037								

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Return Requirement on Gas Storage Inventory Annual Reconciliation
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13

1) Set Return Requirement on Gas Storage Inventory Charge for: September 1, 2025 - August 31, 2026

	Estimated Storage Inventory Balance (dt) (1)	Estimated Wtd Avg Storage Inventory Cost (based on 12/27/2024 NYMEX) ($/dt) (2)	Estimated Storage Inventory Costs ($) (3) = (1 * 2)
9/30/2025	15,697,444	$2.38747	$ 37,477,113
10/31/2025	17,965,043	$2.38916	$ 42,921,322
11/30/2025	17,586,832	$2.39391	$ 42,101,352
12/31/2025	14,351,233	$2.39391	$ 34,355,608
1/31/2026	9,623,590	$2.39391	$ 23,038,042
2/28/2026	4,895,947	$2.39391	$ 11,720,474
3/31/2026	1,565,795	$2.39391	$ 3,748,378
4/30/2026	1,565,795	$2.39391	$ 3,748,378
5/31/2026	5,282,198	$2.68725	$ 14,194,589
6/30/2026	8,254,777	$2.74642	$ 22,671,056
7/31/2026	10,800,730	$2.79211	$ 30,156,800
8/31/2026	13,403,014	$2.80054	$ 37,535,648
	120,992,400		$ 303,668,760

a) Estimated monthly average storage inventory costs (12 Months) $25,305,730
b) Pre-tax weighted average cost of capital
Rate Year 1 (April 1, 2025 – March 31, 2026) 8.54%
Rate Year 2 (April 1, 2026 – March 31, 2027) 8.61%
Average Pre-Tax WACC (7 months of Rate Year 1 and 5 months of Rate Year 2) 8.57%
c) Estimated Return Requirement on Gas Storage Inventory (a x b) $2,168,490
d) Forecasted SC 1, 2, 5, 7, 8, 12 and 13 sales 666,932,884 Therms
e) Return Requirement on Gas Storage Inventory Charge (2c / 2d) :
Effective September 1, 2025 - August 31, 2026 $0.00325 $/Therm

2) Perform Annual Reconciliation

a) Actual Return Requirement on Gas Storage Inventory recoveries September 1, 2025 - August 31, 2026 : $2,000,000
b) Return Requirement on Gas Storage Inventory Charge target: $2,168,490
c) Resulting over recovery (-) / under recovery (+) = (2b - 2a) $168,490

d) Sales forecast : January 1, 2027 to December 31, 2027
SC 1, 2, 5, 7, 8, 12 and 13 Sales 678,799,643 Therms

e) Annual reconciliation rates effective January 1, 2027 to December 31, 2027
Annual reconciliation rates = (2c / 2d) $0.00025 $/Therm

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge - Unit $ per Therm Charges
Applicable to Customers taking Sales Service under Service Classification Nos. 1, 2, 5, 7, 8, 12 and 13 sales
Illustrative Example - MFC Monthly Statement for September 1, 2025

	SC1 Residential Per Therm	SC2 Residential, Commercial Per Therm	SC2 Industrial Per Therm	SC5 Firm Gas Sales Per Therm	SC7 Large Volume Sales Per Therm	SC8 Sales Per Therm	SC12 Distributed Generation Non-Residential Per Therm	SC13 Distributed Generation Residential Per Therm
1) Estimated Commodity Related Uncollectible Charge /1	$0.00830	$0.00251	$0.00251	$0.00225	$0.00238	$0.00227	$0.00209	$0.00250
2) Gas Supply Procurement Charge /2	$0.00185	$0.00185	$0.00185	$0.00185	$0.00185	$0.00185	$0.00185	$0.00185
3) Commodity Related Credit and Collection Charge /3	$0.00189	$0.00064	$0.00064	$0.00064	$0.00064	$0.00064	$0.00064	$0.00064
4) Estimated Return Requirement on Gas Storage Inventory /4	$0.00325	$0.00325	$0.00325	$0.00325	$0.00325	$0.00325	$0.00325	$0.00325
5) Estimated Return Requirement on Gas Purchase Related Working Capital /5	$0.00552	$0.00549	$0.00549	$0.00493	$0.00521	$0.00496	$0.00458	$0.00547
Sum (1-5) Total Merchant Function Charge	$0.02081	$0.01373	$0.01373	$0.01291	$0.01332	$0.01296	$0.01240	$0.01370

Applicable to ESCOs that Participate in the Company's POR Program that Serve Customers
taking Transportation Service under Service Classification Nos. 1MB, 2MB, 5 DB, 5 MB, 7 DB, 7 MB, 8 DB, 12 DB, 12MB & 13MB

	SC1 MB Residential Per Therm	SC2 MB, 5 DB, 5 MB, 7 DB, 7 MB, and 8 DB 12 DB, 12MB & 13MB Per Therm
1) Commodity Related Credit and Collection Charge /6	$0.00189	$0.00064

Notes:
1: Schedule 6.4, Page 4
2: Schedule 6.4, Page 1
3: Schedule 6.4, Page 2
4: Schedule 6.4, Page 10
5: Schedule 6.4, Page 7
6: Schedule 6.4, Page 2

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Decoupling Mechanisms Revenue Targets
12-Months Ending March 31, 2026

		Apr-2025 [1]	May-2025	Jun-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Total
SC1 Residential Non Heat	Customers	22,470	22,410	22,316	22,181	22,055	21,962	21,900	21,874	21,868	21,853	21,825	21,799	22,043
	Volume (Therms)	355,270	209,606	144,320	104,656	103,139	107,917	174,632	313,817	397,878	426,956	524,754	409,984	3,272,930
	Base Delivery Revenue	$667,479	$626,444	$580,785	$553,750	$548,647	$549,227	$586,171	$678,262	$733,295	$742,749	$793,863	$731,047	$7,791,719
SC1 Residential Heat	Customers	546,598	546,548	545,641	544,437	543,984	544,173	544,922	546,196	547,954	549,349	550,253	550,891	546,745
	Volume (Therms)	55,893,309	25,963,443	17,661,353	12,884,308	12,140,743	12,366,061	17,178,857	36,869,608	60,877,011	71,000,897	124,588,319	74,375,383	521,799,291
	Base Delivery Revenue	$33,835,966	$27,517,441	$23,588,124	$20,226,259	$19,647,803	$19,773,723	$23,333,728	$32,928,047	$37,745,839	$38,534,703	$56,738,741	$40,325,470	$374,195,845
SC1 MB Residential Non Heat	Customers	700	698	695	691	687	684	682	681	681	681	680	679	686
	Volume (Therms)	23,913	16,978	12,367	9,237	8,518	8,591	11,673	17,133	19,840	19,884	24,030	26,975	199,140
	Base Delivery Revenue	$27,823	$26,000	$22,426	$20,470	$19,957	$19,880	$21,832	$25,679	$27,402	$27,058	$29,294	$31,200	$299,022
SC1 MB Residential Heat	Customers	26,555	26,552	26,507	26,449	26,426	26,435	26,470	26,531	26,617	26,684	26,728	26,759	26,559
	Volume (Therms)	6,170,991	2,817,440	1,758,636	1,242,469	1,147,569	1,072,460	1,450,161	3,191,920	5,211,026	5,967,834	10,319,186	8,342,949	48,692,642
	Base Delivery Revenue	$2,874,794	$2,171,597	$1,695,289	$1,352,086	$1,280,231	$1,237,054	$1,492,486	$2,258,560	$2,622,004	$2,675,739	$4,070,241	$3,555,925	$27,286,006
SC1 Total	Customers	596,323	596,207	595,159	593,758	593,151	593,253	593,974	595,282	597,120	598,567	599,486	600,127	596,034
	Volume (Therms)	62,443,483	29,007,468	19,576,676	14,240,670	13,399,969	13,555,030	18,815,324	40,392,478	66,505,755	77,415,570	135,456,289	83,155,292	573,964,003
	Base Delivery Revenue	$37,406,062	$30,341,482	$25,886,625	$22,152,565	$21,496,638	$21,579,884	$25,434,217	$35,890,548	$41,128,540	$41,980,249	$61,632,140	$44,643,642	$409,572,591
SC2 Residential Non Heat	Customers	50	50	49	49	49	49	48	48	48	48	48	48	49
	Volume (Therms)	2,345	1,913	1,970	1,250	1,375	1,403	2,080	2,723	2,613	2,302	3,720	2,403	26,098
	Base Delivery Revenue	$2,172	$2,191	$2,231	$1,898	$1,963	$1,966	$2,242	$2,509	$2,441	$2,299	$2,879	$2,323	$27,114
SC2 Residential Heat	Customers	772	772	770	769	768	768	769	771	773	775	777	778	772
	Volume (Therms)	225,956	109,236	89,915	66,934	67,156	65,678	80,882	143,123	232,850	281,547	500,378	293,111	2,156,764
	Base Delivery Revenue	$96,882	$64,121	$57,277	$47,403	$47,958	$47,333	$53,834	$77,763	$108,411	$121,664	$196,961	$127,880	$1,047,488
SC2 Commercial Non Heat	Customers	1,436	1,434	1,429	1,423	1,419	1,417	1,419	1,423	1,430	1,436	1,439	1,442	1,429
	Volume (Therms)	254,020	133,347	144,376	149,769	142,977	138,104	152,035	215,898	278,817	319,461	501,661	292,055	2,722,521
	Base Delivery Revenue	$121,363	$90,369	$94,843	$96,624	$93,762	$91,545	$94,637	$118,782	$138,615	$150,641	$209,811	$143,087	$1,444,077
SC2 Commercial Heat	Customers	35,092	35,056	34,926	34,789	34,687	34,639	34,683	34,786	34,957	35,095	35,166	35,241	34,926
	Volume (Therms)	10,958,888	5,784,603	3,202,125	2,496,219	2,460,333	2,448,381	3,514,576	7,700,887	13,051,701	15,854,818	25,970,734	14,718,688	108,161,952
	Base Delivery Revenue	$4,332,803	$2,819,871	$2,155,926	$1,877,283	$1,876,068	$1,876,621	$2,278,574	$3,676,598	$5,430,218	$6,159,249	$9,392,816	$5,905,213	$47,781,242
SC2 Industrial	Customers	117	117	117	117	117	117	117	117	117	117	117	117	117
	Volume (Therms)	151,766	45,972	19,990	7,383	8,457	10,978	33,813	123,125	176,208	192,732	258,045	183,953	1,212,422
	Base Delivery Revenue	$40,791	$17,675	$10,360	$5,696	$6,114	$6,884	$14,238	$42,063	$53,994	$51,883	$64,308	$53,325	$367,331
SC2 MB Residential Non Heat	Customers	12	12	12	12	12	12	12	12	12	12	12	12	12
	Volume (Therms)	723	459	403	385	427	419	683	1,185	1,283	1,347	1,221	1,008	9,543
	Base Delivery Revenue	$587	$545	$528	$518	$533	$527	$641	$852	$839	$856	$807	$737	$7,969
SC2 MB Residential Heat	Customers	201	201	201	200	200	200	201	201	202	202	203	203	201
	Volume (Therms)	124,635	62,071	46,995	37,162	38,835	38,870	44,652	84,229	131,091	141,004	242,797	161,324	1,153,666
	Base Delivery Revenue	$44,004	$28,525	$23,138	$19,577	$20,208	$20,115	$22,236	$35,516	$49,364	$50,342	$82,211	$57,807	$453,043
SC2 MB Commercial Non Heat	Customers	496	496	494	492	491	490	491	492	494	496	497	498	494
	Volume (Therms)	287,658	179,980	165,936	149,940	144,673	147,200	161,487	225,926	324,693	358,719	671,004	417,390	3,234,607
	Base Delivery Revenue	$93,642	$74,206	$71,986	$67,322	$65,734	$65,800	$70,770	$90,530	$116,847	$122,200	$218,903	$138,683	$1,196,622
SC2 MB Commercial Heat	Customers	10,645	10,635	10,594	10,552	10,521	10,506	10,520	10,550	10,600	10,640	10,661	10,685	10,592
	Volume (Therms)	8,387,170	3,866,863	2,936,482	2,319,278	2,284,848	2,289,374	3,112,994	6,235,221	10,081,300	11,352,280	19,087,950	11,324,638	83,278,396
	Base Delivery Revenue	$2,685,712	$1,596,883	$1,308,759	$1,110,246	$1,092,580	$1,100,175	$1,382,103	$2,361,456	$3,374,301	$3,623,835	$5,932,911	$3,724,174	$29,293,135
SC2 MB Industrial	Customers	58	58	58	58	58	58	58	58	58	58	58	58	58
	Volume (Therms)	88,195	38,825	27,472	14,146	12,690	15,028	34,608	90,943	120,101	134,734	167,506	152,224	896,472
	Base Delivery Revenue	$21,695	$12,824	$9,779	$5,349	$5,416	$6,047	$12,333	$28,881	$35,281	$35,473	$44,001	$41,797	$258,874
SC2 Total	Customers	48,879	48,831	48,652	48,462	48,322	48,256	48,318	48,459	48,692	48,881	48,978	49,082	48,651
	Volume (Therms)	20,481,357	10,223,270	6,635,666	5,242,465	5,161,771	5,155,434	7,137,809	14,823,260	24,400,656	28,638,944	47,405,015	27,546,795	202,852,443
	Base Delivery Revenue	$7,439,650	$4,707,208	$3,734,827	$3,231,916	$3,210,336	$3,217,013	$3,931,607	$6,434,951	$9,310,311	$10,318,441	$16,145,608	$10,195,025	$81,876,895
SC7 Small Volume Sales Service	Customers	142	142	141	141	140	140	140	141	141	142	142	143	141
	Volume (Therms)	1,593,302	902,121	819,166	778,912	588,296	668,380	726,625	1,208,034	1,735,700	1,925,881	3,498,629	2,028,964	16,474,010
	Base Delivery Revenue	$291,863	$205,421	$183,485	$171,829	$139,656	$155,486	$166,726	$258,557	$354,134	$385,463	$656,892	$403,282	$3,372,793
Small Volume Firm Transporation	Customers	702	701	698	695	693	692	693	695	698	701	702	704	698
	Volume (Therms)	5,982,747	2,926,515	2,629,882	2,142,170	2,282,646	2,377,986	3,412,343	6,455,387	7,676,340	8,821,729	13,707,212	9,041,565	67,456,521
	Base Delivery Revenue	$1,153,951	$774,299	$673,445	$556,208	$574,123	$597,675	$732,251	$1,288,305	$1,603,136	$1,792,363	$2,626,899	$1,824,524	$14,197,180
SC7 Total	Customers	844	843	840	836	834	832	834	836	840	843	845	847	839
	Volume (Therms)	7,576,049	3,828,636	3,449,048	2,921,082	2,870,942	3,046,366	4,138,969	7,663,421	9,412,039	10,747,609	17,205,841	11,070,529	83,930,531
	Base Delivery Revenue	$1,445,814	$979,720	$856,930	$728,037	$713,779	$753,161	$898,977	$1,546,862	$1,957,271	$2,177,826	$3,283,790	$2,227,806	$17,569,973
Total Company RDM	Customers	646,046	645,881	644,650	643,056	642,306	642,341	643,126	644,577	646,652	648,291	649,309	650,056	645,524
	Volume (Therms)	90,500,888	43,059,374	29,661,390	22,404,217	21,432,682	21,756,830	30,092,102	62,879,159	100,318,451	116,802,124	200,067,145	121,772,616	860,746,977
	Base Delivery Revenue	$46,291,527	$36,028,410	$30,478,381	$26,112,518	$25,420,754	$25,550,058	$30,264,801	$43,872,361	$52,396,122	$54,476,517	$81,061,538	$57,066,473	$509,019,459

1- April 2025 RDM targets are based on current rates * sales forecas

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Decoupling Mechanisms Revenue Targets
12-Months Ending March 31, 2027

		Apr-2026	May-2026	Jun-2026	Jul-2026	Aug-2026	Sep-2026	Oct-2026	Nov-2026	Dec-2026	Jan-2027	Feb-2027	Mar-2027	Total
SC1 Residential Non Heat	Customers	21,760	21,704	21,613	21,483	21,363	21,274	21,218	21,197	21,195	21,184	21,159	21,139	21,357
	Volume (Therms)	344,067	202,920	139,695	101,277	99,819	104,451	169,132	304,073	385,639	413,891	508,804	397,555	3,171,323
	Base Delivery Revenue	$755,970	$652,867	$601,724	$571,640	$566,277	$567,158	$608,933	$712,781	$775,131	$786,158	$844,106	$773,349	$8,216,092
SC1 Residential Heat	Customers	551,074	548,359	547,388	546,101	545,578	545,693	546,368	547,582	549,255	550,611	551,464	552,074	548,462
	Volume (Therms)	54,706,437	27,108,571	18,088,423	14,019,117	13,313,911	13,414,315	18,365,209	36,664,532	58,804,413	72,884,619	129,863,178	76,151,280	533,384,004
	Base Delivery Revenue	$42,230,681	$31,519,664	$26,458,931	$23,050,525	$22,392,729	$22,448,285	$26,727,157	$36,909,826	$41,791,101	$44,620,475	$67,421,224	$46,670,497	$432,241,096
SC1 MB Residential Non Heat	Customers	677	675	672	668	665	662	660	660	660	659	658	657	665
	Volume (Therms)	23,146	16,433	11,967	8,936	8,242	8,314	11,302	16,592	19,222	19,267	23,291	26,144	192,855
	Base Delivery Revenue	$32,525	$27,611	$23,607	$21,415	$20,850	$20,774	$22,972	$27,303	$29,260	$28,889	$31,421	$33,571	$320,198
SC1 MB Residential Heat	Customers	26,768	26,644	26,596	26,534	26,507	26,513	26,545	26,602	26,684	26,749	26,791	26,820	26,646
	Volume (Therms)	6,044,568	2,940,240	1,800,500	1,349,405	1,256,114	1,161,860	1,549,593	3,174,164	5,034,377	6,124,935	10,753,343	8,538,367	49,727,466
	Base Delivery Revenue	$3,683,522	$2,546,311	$1,939,183	$1,585,343	$1,501,477	$1,438,131	$1,744,415	$2,558,624	$2,925,727	$3,139,276	$4,889,326	$4,189,318	$32,140,654
SC1 Total	Customers	600,280	597,382	596,269	594,785	594,113	594,141	594,790	596,042	597,794	599,203	600,071	600,690	597,130
	Volume (Therms)	61,118,217	30,268,165	20,040,585	15,478,735	14,678,085	14,688,940	20,095,236	40,159,361	64,243,650	79,442,712	141,148,615	85,113,345	586,475,648
	Base Delivery Revenue	$46,702,698	$34,746,453	$29,023,444	$25,228,923	$24,481,333	$24,474,348	$29,103,477	$40,208,534	$45,521,219	$48,574,799	$73,186,077	$51,666,734	$472,918,041
SC2 Residential Non Heat	Customers	48	48	48	47	47	47	47	47	47	47	47	47	47
	Volume (Therms)	2,272	1,854	1,907	1,211	1,333	1,360	2,016	2,640	2,532	2,232	3,606	2,330	25,293
	Base Delivery Revenue	$2,471	$2,251	$2,296	$1,920	$1,996	$2,000	$2,315	$2,620	$2,541	$2,380	$3,041	$2,410	$28,240
SC2 Residential Heat	Customers	778	774	773	771	770	770	771	773	775	777	778	779	774
	Volume (Therms)	221,462	113,929	92,001	72,920	73,791	71,315	86,777	142,325	225,093	288,799	520,520	299,703	2,208,637
	Base Delivery Revenue	$119,138	$73,632	$64,440	$54,563	$55,561	$54,364	$62,155	$87,147	$120,100	$142,032	$235,671	$149,094	$1,217,896
SC2 Commercial Non Heat	Customers	1,443	1,441	1,436	1,430	1,425	1,423	1,425	1,429	1,436	1,442	1,445	1,448	1,435
	Volume (Therms)	254,732	133,803	144,890	150,465	143,574	138,636	152,337	215,987	279,558	320,447	503,107	292,536	2,730,072
	Base Delivery Revenue	$150,111	$99,349	$104,651	$106,841	$103,455	$100,826	$104,338	$132,570	$156,089	$170,276	$239,910	$161,181	$1,629,598
SC2 Commercial Heat	Customers	35,257	35,215	35,081	34,937	34,832	34,780	34,816	34,917	35,090	35,232	35,308	35,383	35,071
	Volume (Therms)	10,987,487	5,797,717	3,213,363	2,507,084	2,470,411	2,458,323	3,521,448	7,705,448	13,085,083	15,903,000	26,048,150	14,747,029	108,444,543
	Base Delivery Revenue	$5,465,236	$3,145,845	$2,366,464	$2,039,583	$2,038,306	$2,039,043	$2,509,205	$4,148,942	$6,218,292	$7,078,842	$10,885,947	$6,772,549	$54,708,254
SC2 Industrial	Customers	117	117	117	117	117	117	117	117	118	118	118	118	117
	Volume (Therms)	153,720	45,972	19,990	7,383	8,457	10,978	33,813	124,668	178,873	195,455	261,254	186,556	1,227,119
	Base Delivery Revenue	$54,193	$20,169	$11,581	$6,106	$6,596	$7,500	$16,134	$49,371	$63,739	$61,180	$75,866	$62,889	$435,322
SC2 MB Residential Non Heat	Customers	12	12	12	12	12	12	12	12	12	12	12	12	12
	Volume (Therms)	698	444	389	372	413	404	660	1,144	1,239	1,301	1,179	974	9,216
	Base Delivery Revenue	$671	$558	$540	$528	$546	$539	$670	$908	$894	$914	$858	$778	$8,404
SC2 MB Residential Heat	Customers	203	202	202	201	201	201	201	202	202	203	203	203	202
	Volume (Therms)	121,418	65,115	48,262	40,767	42,948	42,526	48,136	83,757	125,987	145,445	254,774	165,720	1,184,857
	Base Delivery Revenue	$54,718	$33,817	$26,734	$23,581	$24,544	$24,223	$26,634	$40,514	$54,971	$59,759	$99,951	$68,534	$537,978
SC2 MB Commercial Non Heat	Customers	499	498	496	494	493	492	492	494	496	498	499	500	496
	Volume (Therms)	288,324	180,465	166,462	150,548	145,255	147,737	161,783	226,028	325,416	359,679	672,635	417,849	3,242,180
	Base Delivery Revenue	$119,842	$84,896	$82,322	$76,891	$75,024	$75,082	$80,809	$103,917	$135,033	$141,391	$255,163	$160,558	$1,390,928
SC2 MB Commercial Heat	Customers	10,690	10,678	10,637	10,592	10,560	10,544	10,555	10,585	10,636	10,677	10,700	10,723	10,631
	Volume (Therms)	8,406,984	3,877,038	2,945,540	2,328,508	2,293,972	2,297,448	3,118,298	6,236,661	10,103,882	11,383,899	19,139,972	11,342,106	83,474,307
	Base Delivery Revenue	$3,439,883	$1,827,017	$1,488,604	$1,255,820	$1,235,157	$1,243,703	$1,573,382	$2,721,355	$3,917,900	$4,213,674	$6,931,719	$4,326,441	$34,174,657
SC2 MB Industrial	Customers	58	58	58	58	58	58	58	58	58	58	58	58	58
	Volume (Therms)	89,202	38,825	27,472	14,146	12,690	15,028	34,608	91,929	121,470	136,217	169,033	153,854	904,474
	Base Delivery Revenue	$29,256	$14,768	$11,193	$5,992	$6,070	$6,811	$14,191	$33,966	$41,585	$41,806	$51,836	$49,295	$306,768
SC2 Total	Customers	49,105	49,042	48,859	48,660	48,515	48,444	48,494	48,632	48,871	49,064	49,168	49,272	48,844
	Volume (Therms)	20,526,299	10,255,163	6,660,277	5,273,403	5,192,844	5,183,755	7,159,875	14,830,588	24,449,133	28,736,475	47,574,230	27,608,657	203,450,699
	Base Delivery Revenue	$9,435,517	$5,302,302	$4,158,823	$3,571,826	$3,547,256	$3,554,092	$4,389,832	$7,321,310	$10,711,144	$11,912,253	$18,779,962	$11,753,728	$94,438,045
SC7 Small Volume Sales Service	Customers	143	143	142	141	141	141	141	141	142	143	143	143	142
	Volume (Therms)	1,596,645	904,585	821,621	782,419	590,694	671,047	728,221	1,209,059	1,739,297	1,930,471	3,505,712	2,031,505	16,511,276
	Base Delivery Revenue	$378,988	$234,507	$206,939	$194,927	$156,894	$175,256	$188,633	$296,481	$406,556	$442,255	$758,972	$462,138	$3,902,546
Small Volume Firm Transporation	Customers	704	703	701	698	696	695	695	697	700	703	705	706	700
	Volume (Therms)	5,991,334	2,931,225	2,635,417	2,149,186	2,290,678	2,384,722	3,416,901	6,455,477	7,689,814	8,842,881	13,734,980	9,048,940	67,571,556
	Base Delivery Revenue	$1,485,000	$871,598	$759,414	$618,289	$640,364	$666,803	$829,860	$1,497,592	$1,844,896	$2,058,175	$3,027,083	$2,086,796	$16,385,870
SC7 Total	Customers	847	846	843	839	837	835	836	839	843	846	847	849	842
	Volume (Therms)	7,587,979	3,835,810	3,457,038	2,931,605	2,881,371	3,055,769	4,145,122	7,664,536	9,429,111	10,773,352	17,240,693	11,080,445	84,082,832
	Base Delivery Revenue	$1,863,987	$1,106,105	$966,353	$813,216	$797,258	$842,059	$1,018,494	$1,794,073	$2,251,452	$2,500,430	$3,786,055	$2,548,934	$20,288,417
Total Company RDM	Customers	650,231	647,270	645,971	644,284	643,465	643,420	644,120	645,513	647,507	649,113	650,087	650,812	646,816
	Volume (Therms)	89,232,494	44,359,138	30,157,900	23,683,744	22,752,300	22,928,464	31,400,234	62,654,485	98,121,895	118,952,539	205,963,537	123,802,448	874,009,179
	Base Delivery Revenue	$58,002,202	$41,154,861	$34,148,619	$29,613,965	$28,825,846	$28,870,500	$34,511,803	$49,323,917	$58,483,816	$62,987,482	$95,752,094	$65,969,397	$587,644,503

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Decoupling Mechanisms Revenue Targets
12-Months Ending March 31, 2028

		Apr-2027	May-2027	Jun-2027	Jul-2027	Aug-2027	Sep-2027	Oct-2027	Nov-2027	Dec-2027	Jan-2028	Feb-2028	Mar-2028	Total
SC1 Residential Non Heat	Customers	21,104	21,053	20,966	20,843	20,729	20,643	20,590	20,571	20,571	20,562	20,539	20,520	20,724
	Volume (Therms)	333,646	196,720	135,410	98,150	96,742	101,234	164,052	295,064	374,289	401,734	493,916	385,909	3,076,866
	Base Delivery Revenue	$773,603	$656,346	$598,524	$564,858	$559,276	$560,687	$608,520	$726,923	$798,327	$811,260	$877,685	$796,883	$8,332,890
SC1 Residential Heat	Customers	554,548	554,359	553,316	551,984	551,402	551,474	552,108	553,273	554,922	556,283	557,158	557,766	554,049
	Volume (Therms)	55,561,460	27,518,275	18,315,213	14,194,092	13,464,883	13,549,494	18,489,952	36,823,160	59,270,254	73,551,986	131,030,718	76,553,520	538,323,007
	Base Delivery Revenue	$48,134,026	$35,251,960	$29,141,206	$25,090,720	$24,296,212	$24,348,476	$29,365,766	$41,400,990	$47,463,154	$50,976,368	$78,311,039	$53,253,716	$487,033,634
SC1 MB Residential Non Heat	Customers	656	655	652	648	644	642	640	640	640	639	638	638	644
	Volume (Therms)	22,432	15,927	11,597	8,658	7,985	8,057	10,958	16,088	18,646	18,691	22,598	25,363	186,998
	Base Delivery Revenue	$34,294	$28,705	$24,169	$21,690	$21,062	$20,990	$23,497	$28,427	$30,674	$30,267	$33,166	$35,613	$332,554
SC1 MB Residential Heat	Customers	26,932	26,922	26,871	26,806	26,777	26,780	26,811	26,866	26,946	27,012	27,054	27,084	26,905
	Volume (Therms)	6,137,739	2,984,678	1,823,178	1,366,407	1,270,518	1,173,696	1,560,187	3,187,851	5,074,420	6,181,315	10,850,443	8,584,604	50,195,037
	Base Delivery Revenue	$4,299,330	$2,926,015	$2,193,317	$1,772,317	$1,671,485	$1,595,052	$1,954,314	$2,918,626	$3,377,677	$3,643,534	$5,744,712	$4,884,342	$36,980,720
SC1 Total	Customers	603,240	602,989	601,805	600,280	599,552	599,539	600,149	601,350	603,079	604,496	605,389	606,007	602,323
	Volume (Therms)	62,055,277	30,715,601	20,285,398	15,667,306	14,840,128	14,832,480	20,225,149	40,322,164	64,737,609	80,153,726	142,397,675	85,549,396	591,781,908
	Base Delivery Revenue	$53,241,253	$38,863,026	$31,957,216	$27,449,585	$26,548,035	$26,525,206	$31,952,096	$45,074,966	$51,669,831	$55,461,429	$84,966,602	$58,970,554	$532,679,799
SC2 Residential Non Heat	Customers	47	46	46	46	46	46	45	45	45	45	45	45	46
	Volume (Therms)	2,204	1,799	1,849	1,175	1,294	1,319	1,957	2,564	2,457	2,166	3,501	2,263	24,549
	Base Delivery Revenue	$2,541	$2,300	$2,348	$1,937	$2,021	$2,026	$2,374	$2,712	$2,626	$2,449	$3,181	$2,483	$28,997
SC2 Residential Heat	Customers	783	782	781	779	778	778	779	781	783	785	786	787	782
	Volume (Therms)	224,838	115,651	93,168	73,825	74,618	72,028	87,336	142,902	226,912	291,496	525,360	301,408	2,229,543
	Base Delivery Revenue	$134,890	$82,076	$71,253	$59,881	$60,956	$59,533	$68,322	$96,888	$135,336	$161,066	$269,515	$168,574	$1,368,290
SC2 Commercial Non Heat	Customers	1,449	1,447	1,441	1,435	1,431	1,429	1,430	1,435	1,442	1,448	1,451	1,454	1,441
	Volume (Therms)	254,880	134,085	145,279	151,084	144,116	139,111	152,563	215,924	280,186	321,360	504,458	292,802	2,735,848
	Base Delivery Revenue	$166,106	$108,017	$114,110	$116,751	$112,870	$109,858	$113,861	$145,990	$173,414	$189,926	$270,230	$179,064	$1,800,198
SC2 Commercial Heat	Customers	35,398	35,351	35,215	35,069	34,964	34,912	34,942	35,045	35,226	35,369	35,448	35,522	35,205
	Volume (Therms)	10,991,882	5,803,281	3,221,857	2,516,662	2,479,530	2,467,239	3,526,583	7,704,627	13,113,182	15,947,504	26,120,641	14,764,425	108,657,413
	Base Delivery Revenue	$6,128,192	$3,478,495	$2,571,648	$2,199,513	$2,197,448	$2,198,083	$2,733,492	$4,615,236	$7,008,211	$8,016,133	$12,411,650	$7,644,242	$61,202,341
SC2 Industrial	Customers	118	118	118	118	118	118	118	118	118	118	118	118	118
	Volume (Therms)	156,473	46,237	20,101	7,415	8,508	11,045	34,016	127,412	180,857	197,434	263,322	195,029	1,247,849
	Base Delivery Revenue	$63,343	$22,878	$12,865	$6,565	$7,134	$8,183	$18,183	$57,574	$74,006	$71,467	$88,931	$75,600	$506,728
SC2 MB Residential Non Heat	Customers	12	12	12	12	11	11	11	11	11	11	11	11	11
	Volume (Therms)	674	429	376	359	399	391	638	1,106	1,197	1,256	1,139	941	8,905
	Base Delivery Revenue	$694	$569	$548	$536	$556	$549	$692	$954	$941	$963	$902	$813	$8,717
SC2 MB Residential Heat	Customers	204	204	204	203	203	203	203	204	204	205	205	205	204
	Volume (Therms)	123,477	66,099	48,847	41,254	43,411	42,924	48,425	84,045	126,849	146,608	256,803	166,433	1,195,175
	Base Delivery Revenue	$62,929	$38,413	$30,099	$26,439	$27,529	$27,133	$29,838	$45,784	$62,759	$68,515	$115,204	$78,367	$613,009
SC2 MB Commercial Non Heat	Customers	500	500	498	496	494	493	494	495	498	500	501	502	498
	Volume (Therms)	288,359	180,716	166,844	151,078	145,780	148,214	161,999	225,973	326,008	360,558	674,146	418,007	3,247,681
	Base Delivery Revenue	$136,016	$95,578	$92,541	$86,340	$84,188	$84,275	$90,718	$117,238	$153,666	$161,458	$292,892	$183,370	$1,578,280
SC2 MB Commercial Heat	Customers	10,728	10,714	10,672	10,627	10,595	10,579	10,588	10,619	10,672	10,714	10,737	10,760	10,667
	Volume (Therms)	8,408,416	3,882,167	2,952,055	2,336,537	2,302,204	2,304,579	3,122,065	6,233,744	10,122,406	11,412,932	19,188,477	11,351,277	83,616,859
	Base Delivery Revenue	$3,916,629	$2,056,923	$1,667,482	$1,400,358	$1,377,156	$1,386,146	$1,762,936	$3,082,602	$4,482,761	$4,837,317	$7,984,555	$4,951,941	$38,906,807
SC2 MB Industrial	Customers	58	58	58	58	58	58	58	58	58	58	58	58	58
	Volume (Therms)	90,427	38,935	27,550	14,180	12,705	15,049	34,676	93,415	122,653	137,447	170,213	160,538	917,788
	Base Delivery Revenue	$34,195	$16,875	$12,710	$6,715	$6,763	$7,626	$16,140	$39,573	$48,379	$48,907	$60,564	$59,459	$357,906
SC2 Total	Customers	49,296	49,233	49,045	48,843	48,698	48,628	48,670	48,811	49,058	49,254	49,362	49,464	49,030
	Volume (Therms)	20,541,631	10,269,400	6,677,927	5,293,568	5,212,565	5,201,900	7,170,258	14,831,711	24,502,708	28,818,761	47,708,060	27,653,122	203,881,610
	Base Delivery Revenue	$10,645,535	$5,902,123	$4,575,604	$3,905,036	$3,876,620	$3,883,411	$4,836,556	$8,204,553	$12,142,099	$13,558,202	$21,497,623	$13,343,913	$106,371,274
SC7 Small Volume Sales Service	Customers	143	143	143	142	142	141	141	142	143	143	143	144	142
	Volume (Therms)	1,596,525	905,872	823,365	785,524	592,862	673,434	729,457	1,209,241	1,742,198	1,934,634	3,512,202	2,032,576	16,537,891
	Base Delivery Revenue	$432,904	$258,449	$233,574	$215,110	$170,568	$192,631	$206,899	$330,862	$467,521	$513,857	$890,441	$538,038	$4,450,855
Small Volume Firm Transporation	Customers	707	706	703	700	698	697	697	699	703	705	707	708	702
	Volume (Therms)	5,987,189	2,932,115	2,638,621	2,155,085	2,297,810	2,390,503	3,419,776	6,451,054	7,700,224	8,862,079	13,760,425	9,049,882	67,644,764
	Base Delivery Revenue	$1,689,543	$948,699	$804,759	$653,890	$677,820	$711,535	$884,683	$1,608,717	$2,084,960	$2,371,572	$3,541,991	$2,422,569	$18,400,738
SC7 Total	Customers	850	849	845	842	839	838	839	841	845	849	850	852	845
	Volume (Therms)	7,583,713	3,837,987	3,461,987	2,940,610	2,890,673	3,063,937	4,149,233	7,660,295	9,442,422	10,796,714	17,272,626	11,082,459	84,182,655
	Base Delivery Revenue	$2,122,447	$1,207,148	$1,038,334	$869,000	$848,388	$904,166	$1,091,582	$1,939,579	$2,552,481	$2,885,428	$4,432,432	$2,960,608	$22,851,593
Total Company RDM	Customers	653,387	653,071	651,696	649,965	649,089	649,005	649,658	651,002	652,982	654,599	655,602	656,323	652,198
	Volume (Therms)	90,180,621	44,822,988	30,425,311	23,901,484	22,943,366	23,098,317	31,544,640	62,814,170	98,682,739	119,769,201	207,378,361	124,284,977	879,846,174
	Base Delivery Revenue	$66,009,234	$45,972,297	$37,571,154	$32,223,620	$31,273,043	$31,312,783	$37,880,234	$55,219,098	$66,364,411	$71,905,059	$110,896,656	$75,275,075	$661,902,666

Niagara Mohawk Power Corporation d/b/a National Grid
Revenue Decoupling Mechanisms Revenue Targets
Post Rate Year 3 Rates

		Apr-2028	May-2028	Jun-2028	Jul-2028	Aug-2028	Sep-2028	Oct-2028	Nov-2028	Dec-2028	Jan-2029	Feb-2029	Mar-2029	Total
SC1 Residential Non Heat	Customers	21,104	21,053	20,966	20,843	20,729	20,643	20,590	20,571	20,571	20,562	20,539	20,520	20,724
	Volume (Therms)	333,646	196,720	135,410	98,150	96,742	101,234	164,052	295,064	374,289	401,734	493,916	385,909	3,076,866
	Base Delivery Revenue	$753,265	$644,673	$591,015	$559,643	$554,275	$555,430	$599,597	$709,125	$775,198	$787,148	$848,573	$773,771	$8,151,712
SC1 Residential Heat	Customers	554,548	554,359	553,316	551,984	551,402	551,474	552,108	553,273	554,922	556,283	557,158	557,766	554,049
	Volume (Therms)	55,561,460	27,518,275	18,315,213	14,194,092	13,464,883	13,549,494	18,489,952	36,823,160	59,270,254	73,551,986	131,030,718	76,553,520	538,323,007
	Base Delivery Revenue	$45,523,432	$33,602,860	$27,946,522	$24,196,115	$23,459,898	$23,508,388	$28,152,172	$39,290,838	$44,903,331	$48,156,671	$73,451,965	$50,266,606	$462,458,798
SC1 MB Residential Non Heat	Customers	656	655	652	648	644	642	640	640	640	639	638	638	644
	Volume (Therms)	22,432	15,927	11,597	8,658	7,985	8,057	10,958	16,088	18,646	18,691	22,598	25,363	186,998
	Base Delivery Revenue	$32,898	$27,722	$23,520	$21,219	$20,632	$20,561	$22,877	$27,439	$29,519	$29,141	$31,821	$34,084	$321,433
SC1 MB Residential Heat	Customers	26,932	26,922	26,871	26,806	26,777	26,780	26,811	26,866	26,946	27,012	27,054	27,084	26,905
	Volume (Therms)	6,137,739	2,984,678	1,823,178	1,366,407	1,270,518	1,173,696	1,560,187	3,187,851	5,074,420	6,181,315	10,850,443	8,584,604	50,195,037
	Base Delivery Revenue	$4,026,075	$2,755,281	$2,077,198	$1,687,519	$1,594,164	$1,523,444	$1,855,934	$2,748,344	$3,173,265	$3,419,391	$5,363,762	$4,567,682	$34,792,059
SC1 Total	Customers	603,240	602,989	601,805	600,280	599,552	599,539	600,149	601,350	603,079	604,496	605,389	606,007	602,323
	Volume (Therms)	62,055,277	30,715,601	20,285,398	15,667,306	14,840,128	14,832,480	20,225,149	40,322,164	64,737,609	80,153,726	142,397,675	85,549,396	591,781,908
	Base Delivery Revenue	$50,335,670	$37,030,535	$30,638,255	$26,464,495	$25,628,970	$25,607,824	$30,630,580	$42,775,745	$48,881,313	$52,392,351	$79,696,121	$55,642,142	$505,724,002
SC2 Residential Non Heat	Customers	47	46	46	46	46	46	45	45	45	45	45	45	46
	Volume (Therms)	2,204	1,799	1,849	1,175	1,294	1,319	1,957	2,564	2,457	2,166	3,501	2,263	24,549
	Base Delivery Revenue	$2,468	$2,241	$2,286	$1,899	$1,978	$1,982	$2,310	$2,627	$2,546	$2,380	$3,067	$2,412	$28,195
SC2 Residential Heat	Customers	783	782	781	779	778	778	779	781	783	785	786	787	782
	Volume (Therms)	224,838	115,651	93,168	73,825	74,618	72,028	87,336	142,902	226,912	291,496	525,360	301,408	2,229,543
	Base Delivery Revenue	$128,107	$78,477	$68,304	$57,616	$58,623	$57,286	$65,546	$92,393	$128,529	$152,717	$254,638	$159,770	$1,302,006
SC2 Commercial Non Heat	Customers	1,449	1,447	1,441	1,435	1,431	1,429	1,430	1,435	1,442	1,448	1,451	1,454	1,441
	Volume (Therms)	254,880	134,085	145,279	151,084	144,116	139,111	152,563	215,924	280,186	321,360	504,458	292,802	2,735,848
	Base Delivery Revenue	$158,596	$104,004	$109,719	$112,192	$108,537	$105,702	$109,475	$139,674	$165,462	$180,995	$256,481	$170,790	$1,721,627
SC2 Commercial Heat	Customers	35,398	35,351	35,215	35,069	34,964	34,912	34,942	35,045	35,226	35,369	35,448	35,522	35,205
	Volume (Therms)	10,991,882	5,803,281	3,221,857	2,516,662	2,479,530	2,467,239	3,526,583	7,704,627	13,113,182	15,947,504	26,120,641	14,764,425	108,657,413
	Base Delivery Revenue	$5,820,408	$3,331,006	$2,477,505	$2,127,576	$2,125,407	$2,125,873	$2,629,115	$4,398,064	$6,647,207	$7,595,159	$11,726,691	$7,245,506	$58,249,516
SC2 Industrial	Customers	118	118	118	118	118	118	118	118	118	118	118	118	118
	Volume (Therms)	156,473	46,237	20,101	7,415	8,508	11,045	34,016	127,412	180,857	197,434	263,322	195,029	1,247,849
	Base Delivery Revenue	$59,752	$21,706	$12,294	$6,373	$6,908	$7,895	$17,295	$54,318	$69,768	$67,416	$83,866	$71,280	$478,872
SC2 MB Residential Non Heat	Customers	12	12	12	12	11	11	11	11	11	11	11	11	11
	Volume (Therms)	674	429	376	359	399	391	638	1,106	1,197	1,256	1,139	941	8,905
	Base Delivery Revenue	$672	$555	$535	$524	$542	$535	$670	$916	$904	$925	$867	$784	$8,429
SC2 MB Residential Heat	Customers	204	204	204	203	203	203	203	204	204	205	205	205	204
	Volume (Therms)	123,477	66,099	48,847	41,254	43,411	42,924	48,425	84,045	126,849	146,608	256,803	166,433	1,195,175
	Base Delivery Revenue	$59,492	$36,450	$28,636	$25,195	$26,219	$25,847	$28,390	$43,376	$59,335	$64,750	$108,635	$74,008	$580,331
SC2 MB Commercial Non Heat	Customers	500	500	498	496	494	493	494	495	498	500	501	502	498
	Volume (Therms)	288,359	180,716	166,844	151,078	145,780	148,214	161,999	225,973	326,008	360,558	674,146	418,007	3,247,681
	Base Delivery Revenue	$128,700	$90,680	$87,820	$81,990	$79,964	$80,045	$86,100	$111,024	$145,272	$152,625	$276,156	$173,229	$1,493,606
SC2 MB Commercial Heat	Customers	10,728	10,714	10,672	10,627	10,595	10,579	10,588	10,619	10,672	10,714	10,737	10,760	10,667
	Volume (Therms)	8,408,416	3,882,167	2,952,055	2,336,537	2,302,204	2,304,579	3,122,065	6,233,744	10,122,406	11,412,932	19,188,477	11,351,277	83,616,859
	Base Delivery Revenue	$3,699,398	$1,951,517	$1,585,492	$1,334,337	$1,312,495	$1,320,881	$1,675,007	$2,915,278	$4,231,734	$4,565,574	$7,523,747	$4,672,887	$36,788,348
SC2 MB Industrial	Customers	58	58	58	58	58	58	58	58	58	58	58	58	58
	Volume (Therms)	90,427	38,935	27,550	14,180	12,705	15,049	34,676	93,415	122,653	137,447	170,213	160,538	917,788
	Base Delivery Revenue	$32,254	$15,963	$12,049	$6,415	$6,457	$7,269	$15,271	$37,296	$45,578	$46,094	$57,056	$56,006	$337,709
SC2 Total	Customers	49,296	49,233	49,045	48,843	48,698	48,628	48,670	48,811	49,058	49,254	49,362	49,464	49,030
	Volume (Therms)	20,541,631	10,269,400	6,677,927	5,293,568	5,212,565	5,201,900	7,170,258	14,831,711	24,502,708	28,818,761	47,708,060	27,653,122	203,881,610
	Base Delivery Revenue	$10,089,846	$5,632,601	$4,384,638	$3,754,117	$3,727,130	$3,733,315	$4,629,178	$7,794,967	$11,496,336	$12,828,634	$20,291,204	$12,626,673	$100,988,637
SC7 Small Volume Sales Service	Customers	143	143	143	142	142	141	141	142	143	143	143	144	142
	Volume (Therms)	1,596,525	905,872	823,365	785,524	592,862	673,434	729,457	1,209,241	1,742,198	1,934,634	3,512,202	2,032,576	16,537,891
	Base Delivery Revenue	$410,209	$245,540	$222,989	$205,104	$163,179	$183,959	$197,283	$313,649	$442,962	$487,061	$841,912	$509,996	$4,223,843
Small Volume Firm Transporation	Customers	707	706	703	700	698	697	697	699	703	705	707	708	702
	Volume (Therms)	5,987,189	2,932,115	2,638,621	2,155,085	2,297,810	2,390,503	3,419,776	6,451,054	7,700,224	8,862,079	13,760,425	9,049,882	67,644,764
	Base Delivery Revenue	$1,604,647	$905,105	$768,635	$628,126	$650,378	$682,352	$843,637	$1,518,948	$1,973,225	$2,246,900	$3,351,997	$2,297,448	$17,471,401
SC7 Total	Customers	850	849	845	842	839	838	839	841	845	849	850	852	845
	Volume (Therms)	7,583,713	3,837,987	3,461,987	2,940,610	2,890,673	3,063,937	4,149,233	7,660,295	9,442,422	10,796,714	17,272,626	11,082,459	84,182,655
	Base Delivery Revenue	$2,014,856	$1,150,645	$991,623	$833,230	$813,557	$866,311	$1,040,920	$1,832,597	$2,416,187	$2,733,961	$4,193,910	$2,807,444	$21,695,243
Total Company RDM	Customers	653,387	653,071	651,696	649,965	649,089	649,005	649,658	651,002	652,982	654,599	655,602	656,323	652,198
	Volume (Therms)	90,180,621	44,822,988	30,425,311	23,901,484	22,943,366	23,098,317	31,544,640	62,814,170	98,682,739	119,769,201	207,378,361	124,284,977	879,846,174
	Base Delivery Revenue	$62,440,372	$43,813,782	$36,014,517	$31,051,841	$30,169,657	$30,207,449	$36,300,679	$52,403,309	$62,793,835	$67,954,947	$104,181,234	$71,076,259	$628,407,883

Niagara Mohawk Power Corporation d/b/a National Grid
Net Revenue Sharing Revenue Targets
12-Months Ending March 31, 2026; March 31, 2027; March 31, 2028; March 31, 2029

1) Rate Year 1 Delivery Revenue Targets: April 1, 2025 - March, 31, 2026:

	SC-6	SC-9	SC-14
Apr-25	$ 215,233	$ 370,346	$ 583,503
May-25	$ 232,970	$ 405,326	$ 352,633
Jun-25	$ 181,627	$ 377,184	$ 419,246
Jul-25	$ 195,241	$ 385,196	$ 1,690,284
Aug-25	$ 227,828	$ 404,253	$ 2,482,682
Sep-25	$ 207,098	$ 349,730	$ 1,986,237
Oct-25	$ 224,583	$ 410,935	$ 1,218,055
Nov-25	$ 240,310	$ 394,210	$ 1,049,529
Dec-25	$ 244,545	$ 469,492	$ 1,192,273
Jan-26	$ 244,619	$ 394,475	$ 1,867,840
Feb-26	$ 260,114	$ 406,827	$ 2,532,470
Mar-26	$ 193,916	$ 318,429	$ 1,168,064
Delivery Revenue Targets	$ 2,668,084	$ 4,686,404	$ 16,542,815

2) Rate Year 2 Delivery Revenue Targets: April 1, 2026 - March, 31, 2027:

	SC-6	SC-9	SC-14
Apr-26	$ 256,841	$ 370,346	$ 583,503
May-26	$ 266,221	$ 405,326	$ 352,633
Jun-26	$ 207,197	$ 377,184	$ 419,246
Jul-26	$ 222,847	$ 385,196	$ 1,690,284
Aug-26	$ 260,310	$ 404,253	$ 2,482,682
Sep-26	$ 236,478	$ 349,730	$ 1,986,237
Oct-26	$ 256,579	$ 410,935	$ 1,218,055
Nov-26	$ 274,659	$ 394,210	$ 1,049,529
Dec-26	$ 279,528	$ 469,492	$ 1,192,273
Jan-27	$ 279,612	$ 394,475	$ 1,867,840
Feb-27	$ 297,426	$ 406,827	$ 2,532,470
Mar-27	$ 221,324	$ 318,429	$ 1,168,064
Delivery Revenue Targets	$ 3,059,022	$ 4,686,404	$ 16,542,815

3) Rate Year 3 Delivery Revenue Targets: April 1, 2027 - March, 31, 2028:

	SC-6	SC-9	SC-14
Apr-27	$ 289,219	$ 370,346	$ 583,503
May-27	$ 299,833	$ 405,326	$ 352,633
Jun-27	$ 233,045	$ 377,184	$ 419,246
Jul-27	$ 250,754	$ 385,196	$ 1,690,284
Aug-27	$ 293,145	$ 404,253	$ 2,482,682
Sep-27	$ 266,178	$ 349,730	$ 1,986,237
Oct-27	$ 288,922	$ 410,935	$ 1,218,055
Nov-27	$ 309,381	$ 394,210	$ 1,049,529
Dec-27	$ 314,890	$ 469,492	$ 1,192,273
Jan-28	$ 314,986	$ 394,475	$ 1,867,840
Feb-28	$ 335,143	$ 406,827	$ 2,532,470
Mar-28	$ 250,624	$ 318,647	$ 1,170,257
Delivery Revenue Targets	$ 3,446,121	$ 4,686,622	$ 16,545,008

4) Post Rate Year 3 Delivery Revenue Targets: April 1, 2028 - March, 31, 2029:

	SC-6	SC-9	SC-14
Apr-28	$ 274,553	$ 370,346	$ 583,503
May-28	$ 284,608	$ 405,326	$ 352,633
Jun-28	$ 221,337	$ 377,184	$ 419,246
Jul-28	$ 238,113	$ 385,196	$ 1,690,284
Aug-28	$ 278,272	$ 404,253	$ 2,482,682
Sep-28	$ 252,726	$ 349,730	$ 1,986,237
Oct-28	$ 274,272	$ 410,935	$ 1,218,055
Nov-28	$ 293,653	$ 394,210	$ 1,049,529
Dec-28	$ 298,873	$ 469,492	$ 1,192,273
Jan-29	$ 298,963	$ 394,475	$ 1,867,840
Feb-29	$ 318,059	$ 406,827	$ 2,532,470
Mar-29	$ 237,990	$ 318,647	$ 1,170,257
Delivery Revenue Targets	$ 3,271,420	$ 4,686,622	$ 16,545,008

Notes:
SC6 Revenue Target for RY1 consist of April 2025 current rates and May 2025 - March 2026 at RY1 rates.

Sch 9 Index

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026

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Sch 9A

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Marginal Costs- Summary

Line	Rate Class	Customer Type	Demand Costs			Customer Costs			Total Costs
			Design Day Dth	Annual Demand Cost	Annual Marginal Cost per Design Day Dekatherm	Annual Cost per Customer	No. of Customers	Marginal Customer Cost, Annual Basis	Total Annual Cost
1	SC-1 Residential	Residential	778,703	$246,534,668	$317	$541	596,034	$322,577,081	$569,111,748
2	SC-2 Small General	Commercial	271,452	$85,940,801	$317	$1,135	48,651	$55,222,394	$141,163,195
3	SC-6 Interruptible	Commercial	-	$0	$317	$0	16	$0	$0
4	SC-5 Firm	Commercial	38,612	$12,224,272	$317	$17,070	126	$2,151,385	$14,375,657
5	SC-7 Small Firm	Other	95,660	$30,285,475	$317	$5,734	839	$4,812,451	$35,097,926
6	SC-8 Standby	Other	96,137	$30,436,532	$317	$83,279	70	$5,829,562	$36,266,093
7	SC-10 NGV	Other	5	$1,691	$317	$2,335	3	$7,012	$8,703
8	SC-12 DG NonRes	Other	6,949	$2,200,105	$317	$30,289	18	$545,205	$2,745,310
9	SC-13 DG Res	Other	6	$1,796	$317	$519	4	$2,097	$3,893
10	NYSEG	Other	3,483	$1,102,737	$317	$18,836	1	$18,836	$1,121,573
11	Total		1,291,007	$408,728,076			645,762	$391,166,022	$799,894,098
12									

Sch 9B

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026

Mains Capital Costs

Line	Capital Additions	Capital Costs	Customers Added	Capital Cost per Customer	Average Annual Usage Per Customer Dth	Capital Cost per Annual Dth	Cost Inflation	Capital Cost per Annual Dth in 2019
1	Distribution Mains	9,851,326	1,738	5,668	184.5	$30.72	1.048	$32.21
2								
3	Transmission Plant							
4	Plant cost	500,115						
5	Distribution Mains cost	1,411,161			Adder for Transmission Plant		35.44%	$11.41
6								$43.62
7	**Distribution Mains ECCR**							**7.86%**
8	**Distrbution Mains Annual Cost per Dth**							**$3.43**
9								
10	**Demand Component of Capital Cost per Annual Dth in 2023**						100.00%	**$3.43**
11	Annual Deliveries Dth							119,157,769
12	Total Annual Demand Cost							408,728,076
13	Design Day Dth							1,291,007
14	**Annual Demand Cost per Design Day Dth for Mains**							**$316.60**
15								
16	Handy-Whitman Cost Inflation		1.0239	Using Plastic				
17	Apply for 2 Years		1.0484					

Sch 9C

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
O&M Costs

Line	Account Description	Account No.	Total	Transmission Plant	Distribution Mains	Services	Meters	Labor
1	COST VALUES			231,384,278	652,890,983	3,121,077	241,633	
2	*Source*			*Estd Replace*	*Estd Replace*	*Replacement*	*Replacement*	
3	Transmission Expenses		17,716	17,716				18.03%
4	Operation Supv & Engineering	870	6,020					87.69%
5	Distribution Load Dispatching	874	2,882					91.92%
6	Mains and Services Expenses	874	9,470		5,559	3,910		75.51%
7	Meas & Reg Exp General	875	743		743			84.54%
8	Meas & Reg Exp Industrial	876	302		302			89.96%
9	Meter & House Regulator Exp	878	6,337				6,337	85.08%
10	Cust Installations Field	879	235					90.66%
11	Other Expenses	880	11,615					53.27%
12	Rents	881	(0)					0.00%
13	Maint Supv & Engineering	885	1,988					110.41%
14	Maint Struct & Improv	886	0					
15	Maint of Mains	887	2,860		2,860			42.98%
16	Maint. of Meas. & Reg. General	889	1,065		1,065			65.40%
17	Maint. of Meas. & Reg.- Indust	890/891	3,028		3,028			6.24%
18	Maint. of Services	892	51,590			51,590		29.54%
19	Maint. of Meters & House Regulators	893	994				994	59.45%
20	Maint. Other Equip.	894	73					87.53%
21	Total - OPER. AND MAINT. EXP.	580-599	116,918	17,716	13,558	55,501	7,331	
22								
23	Labor Content	51,170	31,389	3,194	7,213	18,193	5,983	
24	Total Labor costs			161,760	161,760	161,760	161,760	
25	% of Total Labor in items above			1.97%	4.46%	11.25%	3.70%	
26	Total Labor-related costs			86,702	86,702	86,702	86,702	
27	Applicable Labor-related costs			1,712	3,866	9,751	3,207	
28								
29	Total Costs			19,428	17,424	65,252	10,537	
30								
31	O&M Rates as % of cost			0.01%	0.00%	2.09%	4.36%	
32								
33	Allocation of O&M to Plant Components		Cost		% Cost	Acc Dep	Net	
34	Mains	364	1,411,161		59%	533,369	877,791	
35	Services	369	992,657		41%	367,674	624,983	
36	Total		2,403,818		100%	901,044	1,502,774	

Sch 9D

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Marginal Customer-Related Costs

Line	Rate Class	Services (1)			Meters (1)			Customer-Related Ongoing Costs (2)	Annual per Customer	Monthly per Customer
		Investment	ECCR Factor	Annual Cost	Investment	ECCR Factor	Annual Cost			
		(A)	(B)	(C) = (A) * (B)	(D)	(E)	(F) = (D) * (E)	(G)	(H) = (C) + (F) + (G)	(I) = (H)/12
1	SC-1 Residential	$4,701	7.92%	$372	$352	11.94%	$42	$127	$541	$45
2	SC-2 Small General	$9,330	7.92%	$739	$699	11.94%	$83	$313	$1,135	$95
3	SC-6 Interruptible		7.92%	-	-	11.94%	-		-	-
4	SC-5 Firm	$9,330	7.92%	$739	$12,036	11.94%	$1,437	$14,894	$17,070	$1,422
5	SC-7 Small Firm	$9,330	7.92%	$739	$6,692	11.94%	$799	$4,196	$5,734	$478
6	SC-8 Standby	$74,636	7.92%	$5,912	$26,626	11.94%	$3,178	$74,190	$83,279	$6,940
7	SC-10 NGV	$9,330	7.92%	$739	$8,267	11.94%	$987	$609	$2,335	$195
8	SC-12 DG NonRes	$46,648	7.92%	$3,695	$26,626	11.94%	$3,178	$23,416	$30,289	$2,524
9	SC-13 DG Res	$4,701	7.92%	$372	$352	11.94%	$42	$105	$519	$43
10	NYSEG	-	7.92%	-	$43,690	11.94%	$5,215	$13,621	$18,836	$1,570
11										
12	Note:									
13	(1) Costs are Escalated into the Rate Year using a ten year Compound Growth Rate of the Handy-Whitman Index									
14	(2) Dollars are based on Costs in the Rate Year from the Embedded Cost of Service Study									
15										

Sch 9E

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026

Services Capital Costs

Line	Rate Class	Customers	Total Services Cost	Average Services Cost- Test Year	Cost Inflation	Average Services Cost- Rate Year
1	SC-1 Residential	596,034	$2,672,513,858	$4,484	1.048	$4,701
2	SC-2 Small General	48,651	432,933,515	$8,899	1.048	$9,330
3	SC-6 Interruptible	16	1,139,043	$71,190	1.048	$74,636
4	SC-5 Firm	126	1,121,563	$8,899	1.048	$9,330
5	SC-7 Small Firm	839	7,468,955	$8,899	1.048	$9,330
6	SC-8 Standby	70	4,983,312	$71,190	1.048	$74,636
7	SC-10 NGV	3	26,727	$8,899	1.048	$9,330
8	SC-12 DG NonRes	18	800,889	$44,494	1.048	$46,648
9	SC-13 DG Res	4	18,118	$4,484	1.048	$4,701
10	NYSEG	1	71,190		1.048	-
11		645,762	$3,121,077,170	$4,833	1.048	$5,067
12						
13	Handy-Whitman Inflation		102.4% Using Plastic			
14	Apply for 2 Years		1.048			

Sch 9F

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Meters Capital Costs

Line	Rate Class	Customer Counts	Meter Costs Test Year	Total Meter Costs Test Year	Cost Inflation	Meter Costs Rate Year	Total Meter Costs Rate Year
1	SC-1 Residential	596,034	$336	$200,102,011	1.048	$352	$209,788,285
2	SC-2 Small General	48,651	$666	32,425,001	1.048	$699	33,994,587
3	SC-6 Interruptible	16			1.048	$0	0
4	SC-5 Firm	126	$11,480	1,446,931	1.048	$12,036	1,516,973
5	SC-7 Small Firm	839	$6,383	5,357,300	1.048	$6,692	5,616,630
6	SC-8 Standby	70	$25,396	1,777,746	1.048	$26,626	1,863,801
7	SC-10 NGV	3	$7,885	23,682	1.048	$8,267	24,828
8	SC-12 DG NonRes	18	$25,396	457,135	1.048	$26,626	479,263
9	SC-13 DG Res	4	$336	1,357	1.048	$352	1,422
10	NYSEG	1	$41,673	41,673	1.048	$43,690	43,690
11	Totals	645,762		$241,632,835			$253,329,479
12							
13	Handy-Whitman Inflation	102.4%					
14	Apply for 2 Years	1.048					

Sch 9G

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Customer-Related Ongoing Costs

Line	Customer-Related Accounts	Balance	SC-1 Residential	SC-2 Small General	SC-6 Interruptible	SC-5 Firm	SC-7 Small Firm	SC-8 Standby	SC-10 NGV	SC-12 DG NonRes	SC-13 DG Res	NYSEG	Labor Content
1	Customer Accounts and Records	$66,546	$47,606	$9,974	$723	$1,405	$2,614	$3,895	$1	$318	$0	$9	54.62%
2	Uncollectible- Delivery	15,303	13,204	2,085	0	0	13	0	0	0	0	0	
3	Customer Info	1,094	1,010	82	0	0	1	0	0	0	0	0	25.33%
4	Labor-related costs	19,795	13,789	3,072	163	472	893	1,298	0	103	0	4	
5	Annual Expense ($)	$102,737	$75,609	$15,214	$885	$1,877	$3,522	$5,193	$2	$421	$0	$14	
6													
7	Average Number of Customers	645,762	596,034	48,651	16	126	839	70	3	18	4	1	
8	Cost per Customer-Year	$159.09	$126.85	$312.71	$55,325.91	$14,894.02	$4,196.00	$74,189.64	$608.84	$23,416.22	$104.65	$13,621.30	
9	Cost per Customer-Month	$13.26	$10.57	$26.06	$4,610.49	$1,241.17	$349.67	$6,182.47	$50.74	$1,951.35	$8.72	$1,135.11	
10													
11	Labor Costs included above	36,624	26,258	5,468	395	767	1,428	2,127	1	174	0	5	
12	Total Labor costs	161,760	128,186	22,009	594	1,783	4,208	4,532	3	379	1	65	
13	% of Total Labor in items above	22.64%	20.48%	24.85%	66.45%	43.05%	33.94%	46.94%	23.74%	45.88%	21.13%	7.69%	
14													
15	A&G-Salaries	17,280	13,803	2,310	59	179	430	453	0	38	0	6	
16	A&G-Office Supplies	15,588	12,373	2,123	56	168	402	424	0	36	0	5	
17	Admin Transferred	0	0	0	0	0	0	0	0	0	0	0	
18	A&G Outside Services	2,781	2,207	379	10	30	72	76	0	6	0	1	
19	A&G-Rents / General Plant	25,831	19,026	4,089	39	432	1,042	1,086	0	84	0	32	
20	Injuires & Damages	2,091	1,661	284	7	22	54	57	0	5	0	1	
21	Employee Benefits	4,808	3,912	609	15	44	106	111	0	9	0	1	
22	Payroll taxes	6,809	5,392	928	26	75	177	192	0	16	0	3	
23	Subtotal	75,187	58,374	10,723	212	951	2,283	2,398	1	195	0	50	
24	General / Common Plant	11,514	8,940	1,642	33	146	350	367	0	30	0	8	
25	Labor-related costs	86,702	67,313	12,365	245	1,096	2,632	2,766	2	225	0	57	
26													
27	General Plant	83,778											
28	Common Plant	53,850											
29	Accumulated Depreciation	(47,320)											
30		90,308											
31	Rate of Return	6.87%											
32	Return on General / Common Plant	6,204											
33	Income Tax Gross-up	16.40%											
34	Income Tax expense	1,018											
35	Depreciation / Amortization expense	4,293											
36	General / Common Plant	11,514	8,940	1,642	33	146	350	367	0	30	0	8	
37													

Sch 9H

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 202(
Economic Carrying Charge Inputs and Results

Line	Account Title	Account	Book Life	Salvage Value	Economic Carrying Charge Rate
1	Distribution Mains	367	67.60	(25.9%)	7.9%
2					
3	Services	368	60.00	(25.9%)	7.9%
4					
5	Meters	370	30.00	(27.6%)	11.9%
6					

Annual Economic Carrying Charge Rate Parameters

		Cost of Capital	O&M Expense	Insurance	Property Tax
9	Applied to==>	Rate Base	Gross plant / Inflated	Gross plant / Inflated	Net Plant
10			From Schedule Sch 9C	From Schedule Sch 9I	From Schedule Sch 9I
11	Distribution Mains	6.87%	0.00%	0.12%	4.13%
12					
13	Service	6.87%	2.09%	0.12%	
14					
15	Meters	6.87%	4.36%	0.12%	
16					

Other Factors

18	General Inflation (from 12/31/22 to 3/31/25)	5.4620%	Years=	2.25
19	Annual Rate	2.3917%		

Sch 9H-1

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Distribution Mains Economic Carrying Charge Rate

Original Cost		
Original Cost $	*Cost*	$100.00
Depreciable life years	*Depr_Life*	67.60
Salvage %	*Salvage*	(25.93%)
Depreciable basis	*DeprBasis*	$125.93
Annual depreciation	*AnnualDepr*	$1.86
Year in service	*Start_Yr*	2019
Depr Year 1	*D_Yr1*	100%

Annual Costs			Applied to
O&M	*OM_pct*	0.00%	Gross plant / inflated
Property tax	*Prop_pct*	4.13%	Net plant
Insurance	*Insur_pct*	0.12%	Gross plant / inflated
Inflation rate	*Inflation*	2.39%	102.39%

Cost of Capital		
Wtd Avg Cost of Capital	*WACC*	6.87%
Wtd Return on Equity	*WEqu*	9.50%

Federal Tax		
FIT Basis $	*FIT_Basis*	$100.00
FIT depreciation yrs	*FIT_Life*	20
FIT rate	*FIT_Rate*	21.00%
FIT Gross-up	*FIT_Mult*	26.58%
FIT DDB Rate	*FDB_Rate*	150%
FIT DDB %	FDBpct	7.50%
FIT Method	*FIT_DDB*	TRUE
FIT Year 1	*F_Yr1*	50%

State Tax		
SIT Basis $	*SIT_Basis*	$100.00
SIT depreciation yrs	*SIT_Life*	20
SIT rate	*SIT_Rate*	7.25%
SIT Gross-up	*SIT_Mult*	7.82%
SIT DDB Rate	*SDB_Rate*	200%
SIT DDB %	SDBpct	10.00%
SIT Method	*SIT_DDB*	FALSE
SIT Year 1	*S_Yr1*	50%

NPV- Revenue Req	$165.88	NPV- Levelized Charge	$162.71
NPV- Plant	$1,430.32	Inflation Adjustment	4.74%
Economic Carrying Charge Rate	7.86% (ECCR)		

Year	*rYear*	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Year Number	*rYearNum*	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Original Cost	*rCost*	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Depreciation expense	*rDepExp*	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86
Accum. depreciation	*rAccumDep*	1.86	3.73	5.59	7.45	9.31	11.18	13.04	14.90	16.77	18.63	20.49	22.35	24.22	26.08	27.94	29.81	31.67	33.53	35.39	37.26
Net plant	*rNetPlant*	98.14	96.27	94.41	92.55	90.69	88.82	86.96	85.10	83.23	81.37	79.51	77.65	75.78	73.92	72.06	70.19	68.33	66.47	64.61	62.74
Inflation Factor	*rInflation*	1.0000	1.0239	1.0484	1.0735	1.0992	1.1254	1.1524	1.1799	1.2081	1.2370	1.2666	1.2969	1.3279	1.3597	1.3922	1.4255	1.4596	1.4945	1.5303	1.5669
Levelized Charge	*rLevel*	7.86	8.05	8.24	8.44	8.64	8.85	9.06	9.28	9.50	9.73	9.96	10.20	10.44	10.69	10.95	11.21	11.48	11.75	12.03	12.32
Rate Base																					
Original Cost		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Accum. depreciation		(1.86)	(3.73)	(5.59)	(7.45)	(9.31)	(11.18)	(13.04)	(14.90)	(16.77)	(18.63)	(20.49)	(22.35)	(24.22)	(26.08)	(27.94)	(29.81)	(31.67)	(33.53)	(35.39)	(37.26)
ADIT- Federal		(0.40)	(1.52)	(2.53)	(3.44)	(4.25)	(4.97)	(5.60)	(6.16)	(6.70)	(7.25)	(7.80)	(8.34)	(8.89)	(9.43)	(9.98)	(10.52)	(11.07)	(11.62)	(12.16)	(12.71)
ADIT- State		(0.05)	(0.27)	(0.50)	(0.73)	(0.96)	(1.18)	(1.41)	(1.64)	(1.87)	(2.09)	(2.32)	(2.55)	(2.78)	(3.00)	(3.23)	(3.46)	(3.69)	(3.91)	(4.14)	(4.37)
Rate Base	*rRateBase*	97.69	94.48	91.38	88.38	85.48	82.67	79.95	77.30	74.66	72.03	69.39	66.76	64.12	61.48	58.85	56.21	53.58	50.94	48.30	45.67
Return on Rate Base	*rReturn*	6.71	6.49	6.28	6.07	5.87	5.68	5.49	5.31	5.13	4.95	4.77	4.59	4.41	4.22	4.04	3.86	3.68	3.50	3.32	3.14
Return on Equity	*rROE*	9.28	8.98	8.68	8.40	8.12	7.85	7.60	7.34	7.09	6.84	6.59	6.34	6.09	5.84	5.59	5.34	5.09	4.84	4.59	4.34
Revenue Requirement																					
Return on Rate Base		6.71	6.49	6.28	6.07	5.87	5.68	5.49	5.31	5.13	4.95	4.77	4.59	4.41	4.22	4.04	3.86	3.68	3.50	3.32	3.14
Depreciation expense		1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86
FIT- Total		2.47	2.39	2.31	2.23	2.16	2.09	2.02	1.95	1.89	1.82	1.75	1.69	1.62	1.55	1.49	1.42	1.35	1.29	1.22	1.15
SIT- Total		0.73	0.70	0.68	0.66	0.63	0.61	0.59	0.57	0.55	0.53	0.52	0.50	0.48	0.46	0.44	0.42	0.40	0.38	0.36	0.34
O&M		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Property tax		4.06	3.98	3.90	3.82	3.75	3.67	3.59	3.52	3.44	3.36	3.29	3.21	3.13	3.05	2.98	2.90	2.82	2.75	2.67	2.59
Insurance		0.12	0.12	0.12	0.12	0.13	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.15	0.16	0.16	0.16	0.17	0.17	0.18	0.18
Revenue Requirement	*rRevReq*	15.94	15.54	15.15	14.77	14.41	14.05	13.70	13.35	13.01	12.67	12.33	11.99	11.65	11.31	10.97	10.63	10.29	9.95	9.61	9.27

Sch 9H-1

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Distribution Mains Economic Carrying Charge Rate

FIT																					
Return on Equity			9.28	8.98	8.68	8.40	8.12	7.85	7.60	7.34	7.09	6.84	6.59	6.34	6.09	5.84	5.59	5.34	5.09	4.84	4.59	4.34
Depreciation expense			1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86
SIT Current			0.68	0.46	0.43	0.41	0.39	0.37	0.35	0.33	0.31	0.29	0.27	0.25	0.23	0.21	0.19	0.17	0.15	0.13	0.11	0.09
FIT Depr Allowance			(3.75)	(7.22)	(6.68)	(6.18)	(5.71)	(5.28)	(4.89)	(4.52)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)
FIT Taxable Income	*rFIT_Income*		8.07	4.08	4.30	4.49	4.66	4.80	4.92	5.01	4.80	4.53	4.26	3.99	3.72	3.45	3.18	2.91	2.64	2.37	2.10	1.83
FIT Current	*rFIT_Curr*		2.15	1.08	1.14	1.19	1.24	1.28	1.31	1.33	1.28	1.21	1.13	1.06	0.99	0.92	0.85	0.77	0.70	0.63	0.56	0.49
FIT Total	*rFIT_Total*		2.47	2.39	2.31	2.23	2.16	2.09	2.02	1.95	1.89	1.82	1.75	1.69	1.62	1.55	1.49	1.42	1.35	1.29	1.22	1.15
FIT Depreciation Allowance																						
FIT Deprec SL	*rFIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
FIT Deprec DDB	*rFIT_DDB*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Deprec Allow	*rFITDep*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Basis	*rFITBasis*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Deprec DDB Bal	*rFIT_DDB_Bal*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Remaining Years	*rFIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
FIT Deferred	*rFIT_Defd*		0.40	1.12	1.01	0.91	0.81	0.72	0.64	0.56	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
FIT ADIT	*rFIT_ADIT*		0.40	1.52	2.53	3.44	4.25	4.97	5.60	6.16	6.70	7.25	7.80	8.34	8.89	9.43	9.98	10.52	11.07	11.62	12.16	12.71
SIT																						
Return on Equity			9.28	8.98	8.68	8.40	8.12	7.85	7.60	7.34	7.09	6.84	6.59	6.34	6.09	5.84	5.59	5.34	5.09	4.84	4.59	4.34
Depreciation expense			1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86
SIT Depr Allowance			(2.50)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
SIT Taxable Income	*rSIT_Income*		8.64	5.84	5.54	5.26	4.98	4.72	4.46	4.21	3.96	3.71	3.46	3.20	2.95	2.70	2.45	2.20	1.95	1.70	1.45	1.20
SIT Current	*rSIT_Curr*		0.68	0.46	0.43	0.41	0.39	0.37	0.35	0.33	0.31	0.29	0.27	0.25	0.23	0.21	0.19	0.17	0.15	0.13	0.11	0.09
SIT Total	*rSIT_Total*		0.73	0.70	0.68	0.66	0.63	0.61	0.59	0.57	0.55	0.53	0.52	0.50	0.48	0.46	0.44	0.42	0.40	0.38	0.36	0.34
SIT Depreciation Allowance																						
SIT Deprec SL	*rSIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Deprec DDB	*rSIT_DDB*		5.00	9.50	8.55	7.70	6.93	6.23	5.61	5.05	4.54	4.09	3.68	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49
SIT Deprec Allow	*rSITDep*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Basis	*rSITBasis*	100.00	97.50	92.50	87.50	82.50	77.50	72.50	67.50	62.50	57.50	52.50	47.50	42.50	37.50	32.50	27.50	22.50	17.50	12.50	7.50	2.50
SIT Deprec DDB Bal	*rSIT_DDB_Bal*	100.00	95.00	85.50	76.95	69.26	62.33	56.10	50.49	45.44	40.89	36.80	33.12	29.64	26.15	22.66	19.18	15.69	12.20	8.72	5.23	1.74
SIT Remaining Years	*rSIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
SIT Deferred	*rSIT_Defd*		0.05	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23
SIT ADIT	*rSIT_ADIT*		0.05	0.27	0.50	0.73	0.96	1.18	1.41	1.64	1.87	2.09	2.32	2.55	2.78	3.00	3.23	3.46	3.69	3.91	4.14	4.37

Sch 9H-2

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Services Economic Carrying Charge Rate

Original Cost				Federal Tax		
Original Cost $	*Cost*	$100.00		FIT Basis $	*FIT_Basis*	$100.00
Depreciable life years	*Depr_Life*	60.00		FIT depreciation yrs	*FIT_Life*	20
Salvage %	*Salvage*	(25.93%)		FIT rate	*FIT_Rate*	21.00%
Depreciable basis	*DeprBasis*	$125.93		FIT Gross-up	*FIT_Mult*	26.58%
Annual depreciation	*AnnualDepr*	$2.10		FIT DDB Rate	*FDB_Rate*	150%
Year in service	*Start_Yr*	2019		FIT DDB %	FDBpct	7.50%
Depr Year 1	*D_Yr1*	100%		FIT Method	*FIT_DDB*	TRUE
				FIT Year 1	*F_Yr1*	50%
Annual Costs			**Applied to**	**State Tax**		
O&M	*OM_pct*	2.09%	Gross plant / inflated	SIT Basis $	*SIT_Basis*	$100.00
Property tax	*Prop_pct*	0.00%	Net plant	SIT depreciation yrs	*SIT_Life*	20
Insurance	*Insur_pct*	0.12%	Gross plant / inflated	SIT rate	*SIT_Rate*	7.25%
Inflation rate	*Inflation*	2.39%	102.39%	SIT Gross-up	*SIT_Mult*	7.82%
				SIT DDB Rate	*SDB_Rate*	200%
Cost of Capital				SIT DDB %	SDBpct	10.00%
Wtd Avg Cost of Capital	*WACC*	6.87%		SIT Method	*SIT_DDB*	FALSE
Wtd Return on Equity	*WEqu*	9.50%		SIT Year 1	*S_Yr1*	50%

NPV- Revenue Req	$163.31	NPV- Levelized Charge	$156.07
NPV- Plant	$1,403.09	Inflation Adjustment	4.85%
Economic Carrying Charge Rate	7.92% (ECCR)		

Year	*rYear*	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Year Number	*rYearNum*	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Original Cost	*rCost*	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Depreciation expense	*rDepExp*	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10
Accum. depreciation	*rAccumDep*	2.10	4.20	6.30	8.40	10.49	12.59	14.69	16.79	18.89	20.99	23.09	25.19	27.29	29.38	31.48	33.58	35.68	37.78	39.88	41.98
Net plant	*rNetPlant*	97.90	95.80	93.70	91.60	89.51	87.41	85.31	83.21	81.11	79.01	76.91	74.81	72.71	70.62	68.52	66.42	64.32	62.22	60.12	58.02
Inflation Factor	*rInflation*	1.0000	1.0239	1.0484	1.0735	1.0992	1.1254	1.1524	1.1799	1.2081	1.2370	1.2666	1.2969	1.3279	1.3597	1.3922	1.4255	1.4596	1.4945	1.5303	1.5669
Levelized Charge	*rLevel*	7.92	8.11	8.30	8.50	8.71	8.91	9.13	9.35	9.57	9.80	10.03	10.27	10.52	10.77	11.03	11.29	11.56	11.84	12.12	12.41
Rate Base																					
Original Cost		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Accum. depreciation		(2.10)	(4.20)	(6.30)	(8.40)	(10.49)	(12.59)	(14.69)	(16.79)	(18.89)	(20.99)	(23.09)	(25.19)	(27.29)	(29.38)	(31.48)	(33.58)	(35.68)	(37.78)	(39.88)	(41.98)
ADIT- Federal		(0.35)	(1.42)	(2.38)	(3.24)	(4.00)	(4.67)	(5.25)	(5.76)	(6.26)	(6.75)	(7.25)	(7.75)	(8.24)	(8.74)	(9.24)	(9.73)	(10.23)	(10.72)	(11.22)	(11.72)
ADIT- State		(0.03)	(0.24)	(0.45)	(0.66)	(0.87)	(1.08)	(1.29)	(1.50)	(1.71)	(1.92)	(2.13)	(2.34)	(2.55)	(2.76)	(2.97)	(3.18)	(3.39)	(3.60)	(3.82)	(4.03)
Rate Base	*rRateBase*	97.53	94.14	90.87	87.70	84.64	81.66	78.76	75.95	73.14	70.33	67.53	64.72	61.92	59.11	56.31	53.50	50.70	47.89	45.09	42.28
Return on Rate Base	*rReturn*	6.70	6.47	6.24	6.03	5.81	5.61	5.41	5.22	5.02	4.83	4.64	4.45	4.25	4.06	3.87	3.68	3.48	3.29	3.10	2.90
Return on Equity	*rROE*	9.26	8.94	8.63	8.33	8.04	7.76	7.48	7.21	6.95	6.68	6.42	6.15	5.88	5.62	5.35	5.08	4.82	4.55	4.28	4.02
Revenue Requirement																					
Return on Rate Base		6.70	6.47	6.24	6.03	5.81	5.61	5.41	5.22	5.02	4.83	4.64	4.45	4.25	4.06	3.87	3.68	3.48	3.29	3.10	2.90
Depreciation expense		2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10
FIT- Total		2.46	2.38	2.29	2.21	2.14	2.06	1.99	1.92	1.85	1.78	1.71	1.63	1.56	1.49	1.42	1.35	1.28	1.21	1.14	1.07
SIT- Total		0.72	0.70	0.67	0.65	0.63	0.61	0.58	0.56	0.54	0.52	0.50	0.48	0.46	0.44	0.42	0.40	0.38	0.36	0.33	0.31
O&M		2.09	2.14	2.19	2.24	2.30	2.35	2.41	2.47	2.53	2.59	2.65	2.71	2.78	2.84	2.91	2.98	3.05	3.12	3.20	3.28
Property tax		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Insurance		0.12	0.12	0.12	0.12	0.13	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.15	0.16	0.16	0.16	0.17	0.17	0.18	0.18
Revenue Requirement	*rRevReq*	14.19	13.90	13.62	13.36	13.10	12.86	12.63	12.40	12.18	11.96	11.74	11.52	11.31	11.09	10.88	10.67	10.46	10.25	10.05	9.84

Sch 9H-2

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Services Economic Carrying Charge Rate

FIT																					
Return on Equity			9.26	8.94	8.63	8.33	8.04	7.76	7.48	7.21	6.95	6.68	6.42	6.15	5.88	5.62	5.35	5.08	4.82	4.55	4.28	4.02
Depreciation expense			2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10
SIT Current			0.69	0.47	0.45	0.42	0.40	0.38	0.36	0.34	0.32	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.15	0.13	0.11	0.09
FIT Depr Allowance			(3.75)	(7.22)	(6.68)	(6.18)	(5.71)	(5.28)	(4.89)	(4.52)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)
FIT Taxable Income	*rFIT_Income*		8.31	4.30	4.50	4.68	4.83	4.95	5.05	5.13	4.90	4.61	4.33	4.04	3.75	3.47	3.18	2.89	2.60	2.32	2.03	1.74
FIT Current	*rFIT_Curr*		2.21	1.14	1.20	1.24	1.28	1.32	1.34	1.36	1.30	1.23	1.15	1.07	1.00	0.92	0.84	0.77	0.69	0.62	0.54	0.46
FIT Total	*rFIT_Total*		2.46	2.38	2.29	2.21	2.14	2.06	1.99	1.92	1.85	1.78	1.71	1.63	1.56	1.49	1.42	1.35	1.28	1.21	1.14	1.07
FIT Depreciation Allowance																						
FIT Deprec SL	*rFIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
FIT Deprec DDB	*rFIT_DDB*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Deprec Allow	*rFITDep*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Basis	*rFITBasis*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Deprec DDB Bal	*rFIT_DDB_Bal*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Remaining Years	*rFIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
FIT Deferred	*rFIT_Defd*		0.35	1.08	0.96	0.86	0.76	0.67	0.59	0.51	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
FIT ADIT	*rFIT_ADIT*		0.35	1.42	2.38	3.24	4.00	4.67	5.25	5.76	6.26	6.75	7.25	7.75	8.24	8.74	9.24	9.73	10.23	10.72	11.22	11.72
SIT																						
Return on Equity			9.26	8.94	8.63	8.33	8.04	7.76	7.48	7.21	6.95	6.68	6.42	6.15	5.88	5.62	5.35	5.08	4.82	4.55	4.28	4.02
Depreciation expense			2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10	2.10
SIT Depr Allowance			(2.50)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
SIT Taxable Income	*rSIT_Income*		8.86	6.04	5.73	5.43	5.14	4.86	4.58	4.31	4.05	3.78	3.51	3.25	2.98	2.71	2.45	2.18	1.92	1.65	1.38	1.12
SIT Current	*rSIT_Curr*		0.69	0.47	0.45	0.42	0.40	0.38	0.36	0.34	0.32	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.15	0.13	0.11	0.09
SIT Total	*rSIT_Total*		0.72	0.70	0.67	0.65	0.63	0.61	0.58	0.56	0.54	0.52	0.50	0.48	0.46	0.44	0.42	0.40	0.38	0.36	0.33	0.31
SIT Depreciation Allowance																						
SIT Deprec SL	*rSIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Deprec DDB	*rSIT_DDB*		5.00	9.50	8.55	7.70	6.93	6.23	5.61	5.05	4.54	4.09	3.68	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49
SIT Deprec Allow	*rSITDep*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Basis	*rSITBasis*	100.00	97.50	92.50	87.50	82.50	77.50	72.50	67.50	62.50	57.50	52.50	47.50	42.50	37.50	32.50	27.50	22.50	17.50	12.50	7.50	2.50
SIT Deprec DDB Bal	*rSIT_DDB_Bal*	100.00	95.00	85.50	76.95	69.26	62.33	56.10	50.49	45.44	40.89	36.80	33.12	29.64	26.15	22.66	19.18	15.69	12.20	8.72	5.23	1.74
SIT Remaining Years	*rSIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
SIT Deferred	*rSIT_Defd*		0.03	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21
SIT ADIT	*rSIT_ADIT*		0.03	0.24	0.45	0.66	0.87	1.08	1.29	1.50	1.71	1.92	2.13	2.34	2.55	2.76	2.97	3.18	3.39	3.60	3.82	4.03

Sch 9H-3

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Meters Economic Carrying Charge Rate

Original Cost		
Original Cost $	*Cost*	$100.00
Depreciable life years	*Depr_Life*	30
Salvage %	*Salvage*	(27.64%)
Depreciable basis	*DeprBasis*	$127.64
Annual depreciation	*AnnualDepr*	$4.25
Year in service	*Start_Yr*	2019
Depr Year 1	*D_Yr1*	100%

Annual Costs			Applied to
O&M	*OM_pct*	4.36%	Gross plant / inflated
Property tax	*Prop_pct*	0.00%	Net plant
Insurance	*Insur_pct*	0.12%	Gross plant / inflated
Inflation rate	*Inflation*	2.39%	102.39%
Cost of Capital			
Wtd Avg Cost of Capital	*WACC*	6.87%	
Wtd Return on Equity	*WEqu*	9.50%	

Federal Tax		
FIT Basis $	*FIT_Basis*	$100.00
FIT depreciation yrs	*FIT_Life*	20
FIT rate	*FIT_Rate*	21.00%
FIT Gross-up	*FIT_Mult*	26.58%
FIT DDB Rate	*FDB_Rate*	150%
FIT DDB %	FDBpct	7.50%
FIT Method	*FIT_DDB*	TRUE
FIT Year 1	*F_Yr1*	50%

State Tax		
SIT Basis $	*SIT_Basis*	$100.00
SIT depreciation yrs	*SIT_Life*	20
SIT rate	*SIT_Rate*	7.25%
SIT Gross-up	*SIT_Mult*	7.82%
SIT DDB Rate	*SDB_Rate*	200%
SIT DDB %	SDBpct	10.00%
SIT Method	*SIT_DDB*	FALSE
SIT Year 1	*S_Yr1*	50%

NPV- Revenue Req	$192.74	NPV- Levelized Charge	$192.74
NPV- Plant	$1,257.28	Inflation Adjustment	6.19%
Economic Carrying Charge Rate	11.94% (ECCR)		

Year	*rYear*	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Year Number	*rYearNum*	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Original Cost	*rCost*	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Depreciation expense	*rDepExp*	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25
Accum. depreciation	*rAccumDep*	4.25	8.51	12.76	17.02	21.27	25.53	29.78	34.04	38.29	42.55	46.80	51.06	55.31	59.56	63.82	68.07	72.33	76.58	80.84	85.09
Net plant	*rNetPlant*	95.75	91.49	87.24	82.98	78.73	74.47	70.22	65.96	61.71	57.45	53.20	48.94	44.69	40.44	36.18	31.93	27.67	23.42	19.16	14.91
Inflation Factor	*rInflation*	1.0000	1.0239	1.0484	1.0735	1.0992	1.1254	1.1524	1.1799	1.2081	1.2370	1.2666	1.2969	1.3279	1.3597	1.3922	1.4255	1.4596	1.4945	1.5303	1.5669
Levelized Charge	*rLevel*	11.94	12.22	12.51	12.81	13.12	13.43	13.75	14.08	14.42	14.77	15.12	15.48	15.85	16.23	16.62	17.02	17.42	17.84	18.27	18.70
Rate Base																					
Original Cost		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Accum. depreciation		(4.25)	(8.51)	(12.76)	(17.02)	(21.27)	(25.53)	(29.78)	(34.04)	(38.29)	(42.55)	(46.80)	(51.06)	(55.31)	(59.56)	(63.82)	(68.07)	(72.33)	(76.58)	(80.84)	(85.09)
ADIT- Federal		0.11	(0.52)	(1.03)	(1.43)	(1.74)	(1.95)	(2.08)	(2.14)	(2.18)	(2.23)	(2.27)	(2.31)	(2.36)	(2.40)	(2.44)	(2.49)	(2.53)	(2.58)	(2.62)	(2.66)
ADIT- State		0.13	0.07	0.02	(0.03)	(0.09)	(0.14)	(0.20)	(0.25)	(0.31)	(0.36)	(0.41)	(0.47)	(0.52)	(0.58)	(0.63)	(0.68)	(0.74)	(0.79)	(0.85)	(0.90)
Rate Base	*rRateBase*	95.98	91.05	86.23	81.52	76.90	72.38	67.94	63.57	59.22	54.87	50.51	46.16	41.81	37.46	33.11	28.75	24.40	20.05	15.70	11.35
Return on Rate Base	*rReturn*	6.59	6.25	5.92	5.60	5.28	4.97	4.67	4.37	4.07	3.77	3.47	3.17	2.87	2.57	2.27	1.98	1.68	1.38	1.08	0.78
Return on Equity	*rROE*	9.12	8.65	8.19	7.74	7.31	6.88	6.45	6.04	5.63	5.21	4.80	4.39	3.97	3.56	3.15	2.73	2.32	1.90	1.49	1.08
Revenue Requirement																					
Return on Rate Base		6.59	6.25	5.92	5.60	5.28	4.97	4.67	4.37	4.07	3.77	3.47	3.17	2.87	2.57	2.27	1.98	1.68	1.38	1.08	0.78
Depreciation expense		4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25
FIT- Total		2.42	2.30	2.18	2.06	1.94	1.83	1.72	1.61	1.50	1.39	1.28	1.17	1.06	0.95	0.84	0.73	0.62	0.51	0.40	0.29
SIT- Total		0.71	0.68	0.64	0.61	0.57	0.54	0.50	0.47	0.44	0.41	0.38	0.34	0.31	0.28	0.25	0.21	0.18	0.15	0.12	0.08
O&M		4.36	4.47	4.57	4.68	4.79	4.91	5.03	5.15	5.27	5.39	5.52	5.66	5.79	5.93	6.07	6.22	6.37	6.52	6.67	6.83
Property tax		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Insurance		0.12	0.12	0.12	0.12	0.13	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.15	0.16	0.16	0.16	0.17	0.17	0.18	0.18
Revenue Requirement	*rRevReq*	18.46	18.07	17.69	17.32	16.97	16.63	16.30	15.98	15.67	15.35	15.05	14.74	14.44	14.14	13.84	13.55	13.26	12.98	12.70	12.42

Sch 9H-3

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Meters Economic Carrying Charge Rate

FIT																					
Return on Equity			9.12	8.65	8.19	7.74	7.31	6.88	6.45	6.04	5.63	5.21	4.80	4.39	3.97	3.56	3.15	2.73	2.32	1.90	1.49	1.08
Depreciation expense			4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25
SIT Current			0.85	0.62	0.58	0.55	0.51	0.48	0.45	0.41	0.38	0.35	0.32	0.28	0.25	0.22	0.19	0.16	0.12	0.09	0.06	0.03
FIT Depr Allowance			(3.75)	(7.22)	(6.68)	(6.18)	(5.71)	(5.28)	(4.89)	(4.52)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)	(4.46)
FIT Taxable Income	*rFIT_Income*		10.47	6.30	6.35	6.37	6.36	6.32	6.27	6.19	5.80	5.35	4.91	4.46	4.02	3.57	3.13	2.68	2.23	1.79	1.34	0.90
FIT Current	*rFIT_Curr*		2.78	1.68	1.69	1.69	1.69	1.68	1.67	1.64	1.54	1.42	1.30	1.19	1.07	0.95	0.83	0.71	0.59	0.48	0.36	0.24
FIT Total	*rFIT_Total*		2.42	2.30	2.18	2.06	1.94	1.83	1.72	1.61	1.50	1.39	1.28	1.17	1.06	0.95	0.84	0.73	0.62	0.51	0.40	0.29
FIT Depreciation Allowance																						
FIT Deprec SL	*rFIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
FIT Deprec DDB	*rFIT_DDB*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Deprec Allow	*rFITDep*		3.75	7.22	6.68	6.18	5.71	5.28	4.89	4.52	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
FIT Basis	*rFITBasis*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Deprec DDB Bal	*rFIT_DDB_Bal*	100.00	96.25	89.03	82.35	76.18	70.46	65.18	60.29	55.77	51.31	46.85	42.38	37.92	33.46	29.00	24.54	20.08	15.62	11.15	6.69	2.23
FIT Remaining Years	*rFIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
FIT Deferred	*rFIT_Defd*		(0.11)	0.62	0.51	0.40	0.31	0.22	0.13	0.06	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
FIT ADIT	*rFIT_ADIT*		(0.11)	0.52	1.03	1.43	1.74	1.95	2.08	2.14	2.18	2.23	2.27	2.31	2.36	2.40	2.44	2.49	2.53	2.58	2.62	2.66
SIT																						
Return on Equity			9.12	8.65	8.19	7.74	7.31	6.88	6.45	6.04	5.63	5.21	4.80	4.39	3.97	3.56	3.15	2.73	2.32	1.90	1.49	1.08
Depreciation expense			4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25
SIT Depr Allowance			(2.50)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
SIT Taxable Income	*rSIT_Income*		10.87	7.90	7.45	7.00	6.56	6.13	5.71	5.29	4.88	4.47	4.05	3.64	3.23	2.81	2.40	1.99	1.57	1.16	0.75	0.33
SIT Current	*rSIT_Curr*		0.85	0.62	0.58	0.55	0.51	0.48	0.45	0.41	0.38	0.35	0.32	0.28	0.25	0.22	0.19	0.16	0.12	0.09	0.06	0.03
SIT Total	*rSIT_Total*		0.71	0.68	0.64	0.61	0.57	0.54	0.50	0.47	0.44	0.41	0.38	0.34	0.31	0.28	0.25	0.21	0.18	0.15	0.12	0.08
SIT Depreciation Allowance																						
SIT Deprec SL	*rSIT_SL*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Deprec DDB	*rSIT_DDB*		5.00	9.50	8.55	7.70	6.93	6.23	5.61	5.05	4.54	4.09	3.68	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49
SIT Deprec Allow	*rSITDep*		2.50	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
SIT Basis	*rSITBasis*	100.00	97.50	92.50	87.50	82.50	77.50	72.50	67.50	62.50	57.50	52.50	47.50	42.50	37.50	32.50	27.50	22.50	17.50	12.50	7.50	2.50
SIT Deprec DDB Bal	*rSIT_DDB_Bal*	100.00	95.00	85.50	76.95	69.26	62.33	56.10	50.49	45.44	40.89	36.80	33.12	29.64	26.15	22.66	19.18	15.69	12.20	8.72	5.23	1.74
SIT Remaining Years	*rSIT_RemY*	20.50	19.50	18.50	17.50	16.50	15.50	14.50	13.50	12.50	11.50	10.50	9.50	8.50	7.50	6.50	5.50	4.50	3.50	2.50	1.50	0.50
SIT Deferred	*rSIT_Defd*		(0.13)	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
SIT ADIT	*rSIT_ADIT*		(0.13)	(0.07)	(0.02)	0.03	0.09	0.14	0.20	0.25	0.31	0.36	0.41	0.47	0.52	0.58	0.63	0.68	0.74	0.79	0.85	0.90

Sch 9I

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Other Taxes

Line	Account Description	Account No.	Real Estate & Special Franchises ($000)	Property Insurance
1	General Taxes			
2	Municipal taxes	408.3	51,431	1,457
3	Other taxes	408	881	
4	Subtotal - General Taxes		52,312	1,457
5				
6	Net Plant for Tax Basis		1,265,943	1,265,943
7				
8	Property Tax Rate		4.132%	
9	Insurance Rate			0.115%
10				

11	Net Plant Summary	Cost	Acc Dep	Net
12	Services Plant	992,657	367,674	624,983
13	Meter Plant	388,940	106,649	282,291
14	Plant Tax Basis- All Other Dist.	1,880,369	614,425	1,265,943
15	Total Distribution Plant	3,261,965	1,088,748	2,173,218
16				

Sch 9J

Niagara Mohawk Power Company (Gas) dba National Grid (Gas)
Marginal Class Study ($000s) (S) - Rate Year Ending March 31, 2026
Excelsior Jobs Program (EJP / EZR) Marginal Rates

Line	Rate Class	Customer Type	Annual Marginal Demand Costs	Annual Deliveries Dth	Excelsior Rate Per Dth	Excelsior Rate Per therm
1	SC-1 Residential	Residential	$246,534,668	57,396,400		
2	SC-2 Small General	Commercial	$85,940,801	20,285,244	$4.24	$0.42366
3	SC-6 Interruptible	Commercial				
4	SC-5 Firm	Commercial	$12,224,272	6,375,125	$1.92	$0.19175
5	SC-7 Small Firm	Other	$30,285,475	8,393,053	$3.61	$0.36084
6	SC-8 Standby	Other	$30,436,532	19,712,047	$1.54	$0.15441
7	SC-10 NGV	Other	$1,691	2,490		
8	SC-12 DG NonRes	Other	$2,200,105	1,568,609		
9	SC-13 DG Res	Other	$1,796	401		
10	NYSEG	Other	$1,102,737	240,955		
11	Total		$408,728,076	113,974,325		
12						

Niagara Mohawk Power Corporation d/b/a National Grid
Excelsior Jobs Program - Five Year Phase-in of Marginal Rates

Service Class	(A) MCOSS EJP Rates	(B) ETIP Adder RY1	(C) Total RY1 EJP Rates
SC-2 Small General	$0.42366	$0.02208	$0.44574
SC-5 Firm Sales/Transport	$0.19175	$0.01616	$0.20791
SC-7 Small Firm Sales/Transport	$0.36084	$0.02654	$0.38738
SC-8 Standby Sales/Tranport	$0.15441	$0.01520	$0.16961

Five Year Phase-in of Marginal Rates

Phase-in Percentage	25%	40%	55%	80%	100%
	(D) MCOSS EJP Rates	(E) Rate Year 1	(F) Year 2	(G) Year 3	(H) Year 4	(I) Year 5
SC-2 Small General	$0.42366	$0.10592	$0.16946	$0.23301	$0.33893	$0.42366
SC-5 Firm Sales/Transport	$0.19175	$0.04794	$0.07670	$0.10546	$0.15340	$0.19175
SC-7 Small Firm Sales/Transport	$0.36084	$0.09021	$0.14434	$0.19846	$0.28867	$0.36084
SC-8 Standby Sales/Tranport	$0.15441	$0.03860	$0.06176	$0.08493	$0.12353	$0.15441

Total EJP Rates Proposed

	(J) Rate Year 1 EJP Rates	(K) ETIP Adder RY1	(L) Rate Year 1 EJP Rates	(M) Rate Year 2 EJP Rates	(N) ETIP Adder RY2	(O) Rate Year 2 EJP Rates	(P) Rate Year 3 EJP Rates	(Q) ETIP Adder RY3	(R) Rate Year 3 EJP Rates
SC-2 Small General	$0.10592	$0.02208	$0.12800	$0.16946	$0.01532	$0.18478	$0.23301	$0.01529	$0.24830
SC-5 Firm Sales/Transport	$0.04794	$0.01616	$0.06410	$0.07670	$0.01125	$0.08795	$0.10546	$0.01124	$0.11670
SC-7 Small Firm Sales/Transport	$0.09021	$0.02654	$0.11675	$0.14434	$0.01844	$0.16278	$0.19846	$0.01842	$0.21688
SC-8 Standby Sales/Tranport	$0.03860	$0.01520	$0.05380	$0.06176	$0.01057	$0.07233	$0.08493	$0.01057	$0.09550

A EJP Rates shown on Appendix 3, Schedule 9
B Rate Year 1 Energy Efficiency costs by applicable service classification / applicable therms
C Columns A + B
D Column A
E Column D * phase-in percentage
F Column D * phase-in percentage
G Column D * phase-in percentage
H Column D * phase-in percentage
I Column D * phase-in percentage
J Column E
K Column B
L Column J + K
M Column F
N Rate Year 2 Energy Efficiency costs by applicable service classification / applicable therms
O Column M + N
P Column G
Q Rate Year 3 Energy Efficiency costs by applicable service classification / applicable therms
R Column P + Q

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Competitive Billing Backout Credit

			Proposed Billing Backout Credit for Electric and Gas customers
1	Electric Competitive Billing Revenue Requirement	$	20,151,773
2	Adjustment to remove paperless billing credit normalization	$	(3,380,651)
3	Adjusted Competitive Billing Revenue Requirement	$	16,771,122
4	Gas Comp Billing Revenue Requirement	$	3,872,779
5	Adjustment to Remove paperless billing credit normalization	$	(1,277,176)
6	Adjusted Competitive Billing Revenue Requirement	$	2,595,603
7	Total Adjusted Competitive Billing Revenue Requirement	$	19,366,725
8	Total Forecast Rate Year Customer Bills		20,714,900
9	Total "Gas Only" Customer Accounts		605,736
10	Total # of Bills		21,320,636
11	Total Monthly Billing Costs	$	0.91
12	Monthly Billing Back Out Credit	$	0.92

1 Supported by Appendix 2, Schedule 3I, Line 16
2 Supported by Appendix 3, Schedule 11.2, Line 27
3 Line 1 + Line 2
4 Supported by Appendix 3, Schedule 3H, Line 19
5 Supported by Appendix 3, Schedule 11.2, Line 28
6 Line 4 + Line 5
7 Line 3 + Line 6
8 Supported by Appendix 2, Schedule 3B, Page 1, Column A
9 Gas only customers based on February 2024 CSS extract * 12
10 Line 4 + Line 5
11 Line 3 / Line 6
12 Proposed Monthly billing backout credit to allow Company an equal credit or $0.46 for both Electric and Gas

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Development of Paperless Billing Credit

Line	Notes	***Paper Billing Costs:***	A Billing costs for Historic Test Year ended 12/31/23	B Billing Costs Adjusted for Inflation
1	Per Page 2, Line 2	Print	$ 349,684	$ 368,784
2	Per Page 2, Line 3	Insert	$ 371,746	$ 392,051
3	Per Page 2, Line 4	Commingle	$ 32,825	$ 34,618
4	Per Page 2, Line 5	Composition	$ 231,513	$ 244,159
5	Per Page 2, Line 6	Envelopes	$ 396,605	$ 418,267
6	Per Page 2, Line 7	Paper	$ 356,272	$ 375,731
7	Per Page 2, Line 8	Postage	$ 6,597,987	$ 6,958,369
8	Per Page 2, Line 9	Archive	$ 261,567	$ 275,854
9	Per Page 2, Line 10	Other	$ 51,217	$ 54,014
10	Per Page 2, Line 11	Tax	$ 115,638	$ 121,954
11	Sum of Lines 1-10	Total	$ 8,765,055	$ 9,243,803
12	Per Page 2, Line 1	Paper Bill Volume	13,697,083	13,697,083
13	Line 11 / Line 12	Cost per Paper Bill	$ 0.64	$ 0.67

		Electronic Billing Costs CY 2023:	Billing costs for Historic Test Year ended 12/31/23	Billing Costs Adjusted for Inflation
14	Per Page 3, Line 18	Striata Costs	$ 390,145	$ 411,455
15	Per Page 3, Line 16	FISERV Costs	$ 39,738	$ 41,908
16	Per Page 3, Line 20	DOXO Costs	$ -	$ -
17	Per Page 3, Line 22	Archive	$ 148,767	$ 156,893
18	Sum of Lines 14-17	Total E-Bill Costs	$ 578,650	$ 610,256
19	Per Page 3, Lines 12-14	E-Bills Delivered - Striata	7,425,487	7,425,487
20	Line 15 / Line 16	E-Bills Delivered - Fiserv	222,926	222,926
21	Line 9 - Line 17	E-Bill Accts Enrolled - DOXO	114,632	114,632
22	Sum of Lines 19 - 21	E-Bill account Volume	7,763,045	7,763,045
23	Line 18 / Line 22	Cost per Electronic Bill	$ 0.07	$ 0.08
24	Line 13 - Line 23	Estimated Paperless Savings (per monthly bill)	$ 0.57	$ 0.60
25	Line 24, Col. B	***Paperless Billing Credit (per monthly bill)***		**$ 0.60**

		Savings Estimate	Billing costs for Historic Test Year ended 12/31/23	Billing Costs Adjusted for Inflation
26	Line 22 * Line 24	Paperless Savings at E-Bill account Volume	$ 4,389,087	$ 4,657,827
27	Line 26 * 0.7258	Electric (72.58%)	$ 3,185,600	$ 3,380,651
28	Line 26 * 0.2742	Gas (27.42%)	$ 1,203,488	$ 1,277,176
29	Line 27 + Line 28	Total	$ 4,389,087	$ 4,657,827

Additional Notes:

General Inflation Rate (historic test year to rate year) used in Col B as shown in Appendix 1, Schedule 2 5.4620%
Electric % (0.7258) is per Company Allocation Code C113 from "Allocation-Table-on-Grid-Home-FY24.xlsx, E&G Retails-NiMo"
Gas % (0.2742) is per Company Allocation Code C113 from "Allocation-Table-on-Grid-Home-FY24.xlsx, E&G Retails-NiMo"
Line 26 is shown on Exhibit___(RRP-3), Schedule 22

NMPC Paper Billing Costs

		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023 Total
1	Volume	1,152,596	1,086,257	1,220,150	1,072,398	1,155,844	1,184,723	1,113,951	1,201,099	1,162,385	1,095,019	1,083,518	1,169,143	13,697,083
2	Print	$ 31,855.06	$ 27,485.72	$ 31,094.82	$ 27,067.79	$ 29,250.71	$ 29,990.79	$ 28,204.75	$ 30,314.06	$ 29,352.29	$ 27,647.38	$ 27,319.70	$ 30,101.32	$349,684.40
3	Insert	$ 31,603.70	$ 30,343.64	$ 29,662.57	$ 28,861.79	$ 28,017.99	$ 31,760.34	$ 29,878.72	$ 35,184.25	$ 34,100.07	$ 29,548.73	$ 26,148.43	$ 36,636.25	$371,746.47
4	Commingle	$ 2,255.64	$ 2,497.44	$ 2,819.99	$ 2,483.72	$ 2,601.96	$ 2,723.34	$ 2,627.25	$ 2,740.79	$ 2,973.56	$ 2,716.26	$ 2,658.45	$ 3,726.76	$32,825.17
5	Composition	$ -	$ 12,700.32	$ 22,981.46	$ 20,048.93	$ 21,759.79	$ 22,444.95	$ 21,207.24	$ 22,800.46	$ 22,139.50	$ 21,099.01	$ 20,692.94	$ 23,638.88	$231,513.48
6	Envelopes	$ 33,290.66	$ 31,442.89	$ 35,334.28	$ 31,028.60	$ 33,441.04	$ 34,307.78	$ 32,306.47	$ 34,868.06	$ 33,747.19	$ 31,747.53	$ 31,438.92	$ 33,651.46	$396,604.89
7	Paper	$ 32,522.89	$ 28,059.80	$ 31,742.83	$ 27,633.32	$ 29,860.52	$ 30,616.19	$ 28,793.52	$ 30,945.91	$ 29,964.21	$ 28,224.78	$ 27,890.09	$ 30,017.56	$356,271.62
8	Postage	$ 532,124.16	$ 516,434.85	$ 599,805.81	$ 478,995.09	$ 531,004.38	$ 553,485.61	$ 569,490.06	$ 571,205.09	$ 578,401.21	$ 544,878.26	$ 529,350.15	$ 592,812.49	$6,597,987.16
9	Archive	$ 20,704.28	$ 19,782.01	$ 19,972.72	$ 19,853.63	$ 20,005.01	$ 22,427.49	$ 23,640.26	$ 23,166.86	$ 22,702.21	$ 23,040.14	$ 23,181.45	$ 23,091.32	$261,567.38
10	Other	$ 2,127.87	$ 3,078.38	$ 4,814.62	$ 6,294.56	$ 4,883.68	$ 4,321.93	$ 6,635.11	$ 3,297.92	$ 4,407.92	$ 4,499.96	$ 4,026.24	$ 2,828.61	$51,216.80
11	Tax	$ 8,882.78	$ 8,790.28	$ 10,366.82	$ 9,099.01	$ 9,613.45	$ 10,068.98	$ 9,487.94	$ 10,396.64	$ 10,096.58	$ 9,349.72	$ 9,029.25	$ 10,456.40	$115,637.85
12	Total Cost	$ 695,367.04	$ 680,615.34	$ 788,595.93	$ 651,366.44	$ 710,438.53	$ 742,147.39	$ 752,271.31	$ 764,920.04	$ 767,884.75	$ 722,751.77	$ 701,735.62	$ 786,961.05	$8,765,055.22
13	Cost per Bill	$ 0.60331	$ 0.62657	$ 0.64631	$ 0.60739	$ 0.61465	$ 0.62643	$ 0.67532	$ 0.63685	$ 0.66061	$ 0.66004	$ 0.64765	$ 0.67311	$ 0.63992

Notes:

Notes:
1 Number of NMPC Electric Paper Bills.
2-11 Costs of producing a paper bill.
12 Sum of Lines 1-12.
13 Line 12 / Line 1

NMPC Paper Bill Costs vs Electronic Bill Costs

		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Paper Bill Costs (per bill):													
1	Print	$ 0.02764	$ 0.02530	$ 0.02548	$ 0.02524	$ 0.02531	$ 0.02531	$ 0.02532	$ 0.02524	$ 0.02525	$ 0.02525	$ 0.02521	$ 0.02575
2	Insert	$ 0.02742	$ 0.02793	$ 0.02431	$ 0.02691	$ 0.02424	$ 0.02681	$ 0.02682	$ 0.02929	$ 0.02934	$ 0.02698	$ 0.02413	$ 0.03134
3	Commingle	$ 0.00196	$ 0.00230	$ 0.00231	$ 0.00232	$ 0.00225	$ 0.00230	$ 0.00236	$ 0.00228	$ 0.00256	$ 0.00248	$ 0.00245	$ 0.00319
4	Composition	$ -	$ 0.01169	$ 0.01883	$ 0.01870	$ 0.01883	$ 0.01895	$ 0.01904	$ 0.01898	$ 0.01905	$ 0.01927	$ 0.01910	$ 0.02022
5	Envelopes	$ 0.02888	$ 0.02895	$ 0.02896	$ 0.02893	$ 0.02893	$ 0.02896	$ 0.02900	$ 0.02903	$ 0.02903	$ 0.02899	$ 0.02902	$ 0.02878
6	Paper	$ 0.02822	$ 0.02583	$ 0.02602	$ 0.02577	$ 0.02583	$ 0.02584	$ 0.02585	$ 0.02576	$ 0.02578	$ 0.02578	$ 0.02574	$ 0.02567
7	Postage	$ 0.46167	$ 0.47543	$ 0.49158	$ 0.44666	$ 0.45941	$ 0.46719	$ 0.51123	$ 0.47557	$ 0.49760	$ 0.49760	$ 0.48855	$ 0.50705
8	Archive	$ 0.01796	$ 0.01821	$ 0.01637	$ 0.01851	$ 0.01731	$ 0.01893	$ 0.02122	$ 0.01929	$ 0.01953	$ 0.02104	$ 0.02139	$ 0.01975
9	Other	$ 0.00185	$ 0.00283	$ 0.00395	$ 0.00587	$ 0.00423	$ 0.00365	$ 0.00596	$ 0.00275	$ 0.00379	$ 0.00411	$ 0.00372	$ 0.00242
10	Tax	$ 0.00771	$ 0.00809	$ 0.00850	$ 0.00848	$ 0.00832	$ 0.00850	$ 0.00852	$ 0.00866	$ 0.00869	$ 0.00854	$ 0.00833	$ 0.00894
11	**Total**	$ 0.60331	$ 0.62657	$ 0.64631	$ 0.60739	$ 0.61465	$ 0.62643	$ 0.67532	$ 0.63685	$ 0.66061	$ 0.66004	$ 0.64765	$ 0.67311
Electronic Bill Costs (per bill):													
12	e-Bills Delivered - Striata	605,782	590,860	597,513	559,507	613,540	616,555	619,162	624,050	629,158	636,949	642,856	689,555
13	e-Bills Delivered - Fiserv	17,574	17,497	19,143	17,257	18,529	19,598	17,995	19,832	19,805	18,023	18,177	19,496
14	e-Bill Accts Enrolled - DOXO	8,869	8,934	9,856	9,826	9,743	9,728	9,706	9,647	9,646	9,634	9,550	9,493
15	Total e-Bill Volume	632,226	617,291	626,512	586,590	641,812	645,881	646,863	653,529	658,609	664,606	670,583	718,544
16	FISERV surcharge	3,163	3,149	3,254	3,106	3,335	3,332	3,239	3,570	3,565	3,244	3,272	3,509
17	Average FISERV cost/bill	$ 0.00500	$ 0.00510	$ 0.00519	$ 0.00530	$ 0.00520	$ 0.00516	$ 0.00501	$ 0.00546	$ 0.00541	$ 0.00488	$ 0.00488	$ 0.00488
18	STRIATA surcharge	38,491	36,042	35,960	34,355	41,500	39,989	41,525	41,513	41,562	12,655	12,876	13,677
19	Average STRIATA cost/bill	$ 0.06088	$ 0.05839	$ 0.05740	$ 0.05857	$ 0.06466	$ 0.06191	$ 0.06419	$ 0.06352	$ 0.06311	$ 0.01904	$ 0.01920	$ 0.01903
20	DOXO surcharge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Average DOXO cost/bill	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Archive	$ 0.01796	$ 0.01821	$ 0.01637	$ 0.01851	$ 0.01731	$ 0.01893	$ 0.02122	$ 0.01929	$ 0.01953	$ 0.02104	$ 0.02139	$ 0.01975
23	FISERV Costs	$ 0.00500	$ 0.00510	$ 0.00519	$ 0.00530	$ 0.00520	$ 0.00516	$ 0.00501	$ 0.00546	$ 0.00541	$ 0.00488	$ 0.00488	$ 0.00488
24	Striata Costs	$ 0.06088	$ 0.05839	$ 0.05740	$ 0.05857	$ 0.06466	$ 0.06191	$ 0.06419	$ 0.06352	$ 0.06311	$ 0.01904	$ 0.01920	$ 0.01903
25	DOXO Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	**Total Electronic Costs**	$ 0.08385	$ 0.08170	$ 0.07896	$ 0.08238	$ 0.08716	$ 0.08600	$ 0.09042	$ 0.08827	$ 0.08805	$ 0.04496	$ 0.04548	$ 0.04367
Paperless Savings (per bill):		$ 0.51946	$ 0.54487	$ 0.56735	$ 0.52502	$ 0.52748	$ 0.54043	$ 0.58489	$ 0.54858	$ 0.57256	$ 0.61507	$ 0.60217	$ 0.62944

Notes:

1-10 Page 2, Lines 2-11 / Page 2, Line 1
11 Sum of Lines 1-10.
12 Number of customers enrolled in Striata
13 Number of customers enrolled in FISERV
14 Number of customers enrolled in DOXO
15 Sum of Lines 12-15
16 Represents the payments to FISERV to facilitate electronic payments.
17 Line 16 / Line 15
18 Represents the payments to Striata/Western Union for email delivery of NG eBills to enrolled customers.
19 Line 18 / Line 15
20 No Doxo costs. Doxo collects fees directly from customers enrolled in the service.
21 Line 21 / Line 15
22 Fees paid to house histroical customer bills electronically.
23 Line 17
24 Line 19
25 Line 21
26 Sum of Lines 22 - 25.

Niagara Mohawk Power Corporation d/b/a National Grid
Meter Change and Meter Read Cost Calculations

METER CHANGE COST CALCULATIONS

Job	Date	Labor Times (minutes) Travel	Wrench Time	Total Job Time	Average Straight Time Hourly Rate	Labor Burdens	Labor Cost (Including Overhead)	Capital Burdens (%)	Capital Burden ($)	A&G Burdens (%)	A&G Burdens ($)	Straight Time Cost Per Job (Fee)
		(a)	(b)	(c)	(d)	(e)	(f)= ((c/60)*(d)*(1+(e))	(g)	(h)= (f)*(g)	(i)	(j)= (h)*(i)	(k)= (f)+(h)+(j)
Gas	2024	25	35	60	$45.91	46.75%	$67.37	34.0%	$22.90	14.65%	$13.22	$103.49
Electric	2024	24	18	42	$45.91	46.75%	$47.16	34.0%	$16.03	14.65%	$9.26	$72.44
Combined	2024	25	53	78	$45.91	46.75%	$87.58	34.0%	$29.77	14.65%	$17.19	$134.53

METER READ COST CALCULATIONS

Job	Date	Labor Times (minutes) Travel	Wrench	Total Job	Average Straight Time Hourly Rate	O&M Labor Burdens	Labor Cost (Including Overhead)	A&G Burdens (%)	A&G Burdens ($)	Straight time cost per job	Bi-Monthly Charge
		(a)	(b)	(c)	(d)	(e)	(f)= ((c/60)*(d)*(1+(e))	(g)	(h)= (f)*(g)	(i)= (f)+(h)	(j) = (i)/2
Gas	2024	20	4	24	$45.91	46.75%	$26.95	14.65%	$3.95	$30.89	$15.45
Electric	2024	20	4	24	$45.91	46.75%	$26.95	14.65%	$3.95	$30.89	$15.45
Combined	2024	25	8	33	$45.91	46.75%	$37.05	14.65%	$5.43	$42.48	$21.24

Source:
Columns (a) - (c): Travel, Wrench and Job Times provided by Natasha Fisk (CMS)
Columns (d) - (e),(g),(i): Labor Costs based on Upstate NY Average Salary, Burden Percentages Received from Ann Abare (Finance and HRIS)

Niagara Mohawk Power Corporation d/b/a National Grid
Labor and Capital Burdens Rates as of February 2024

Labor and Capital Burdens for Meter Change:

Cost Element	Description	Gas	Electric
B0022	401K Match Burden Thrift	3.30%	3.30%
B0021	Group Insurance	0.60%	0.60%
B0020	Healthcare	9.35%	9.35%
B0005	Other Post Employment FAS 112 Benefits	0.10%	0.10%
B0003	Other Post Retirement FAS 106 OPEB	1.75%	1.75%
B0010	Payroll Taxes Burden	7.70%	7.70%
B0001	Pension Burden	4.30%	4.30%
B0040	Time Not Worked	13.95%	13.95%
B0031	Variable pay Non Management Gainsharing	4.40%	4.40%
B0050	Workers' Compensation Burden	1.30%	1.30%
CAP00	Capital Overheads	42.00%	32.00%
	Capitalized A&G Rate	2.86%	4.07%
Total Labor Burdens for Meter Read		91.61%	82.82%

Labor Burdens for Meter Read:

Cost Element	Description	Gas	Electric
B0022	401K Match Burden Thrift	3.30%	3.30%
B0021	Group Insurance	0.60%	0.60%
B0020	Healthcare	9.35%	9.35%
B0005	Other Post Employment FAS 112 Benefits	0.10%	0.10%
B0003	Other Post Retirement FAS 106 OPEB	1.75%	1.75%
B0010	Payroll Taxes Burden	7.70%	7.70%
B0001	Pension Burden	4.30%	4.30%
B0040	Time Not Worked	13.95%	13.95%
B0031	Variable pay Non Management Gainsharing	4.40%	4.40%
B0050	Workers' Compensation Burden	1.30%	1.30%
Total Labor Burdens for Meter Read		46.75%	46.75%

Niagara Mohawk Power Corporation d/b/a National Grid
Re-establishment Charge Cost Summary

Line		Total Cost (A)	Meter Regular Hours (B)	Meter After Hours (C)
	Customer Service:			
1	Turn-On	$ 4.59	$ 4.59	$ 4.59
	Service Department:			
2	Dispatching		$ 0.64	$ 0.66
3	Cut-In regular hours	$ 54.86	$ 54.86	
4	Cut-In after hours	$ 56.53		$ 56.53
5	Labor Subtotal		$ 60.09	$ 61.78
	Transportation Costs:			
6	Servicemen Reg Hrs	$ 9.36	$ 9.36	
7	Servicemen After Hrs - Cost both Ways	$ 21.84		$ 21.84
8	Subtotal Labor and Transportation		$ 69.45	$ 83.62
9	A&G Overheads	14.65%	$ 10.17	$ 12.25
10	Total Labor and Transportation		$ 79.62	$ 95.87
11	Re-Establishment Charges (rounded to nearest whole $)		$ 80.00	$ 96.00
12	Current Tariff Charges		$ 54.00	$ 68.00
13	Difference		$ 26.00	$ 28.00
14	Percentage Change		48%	41%

Line 1 Page 2, Line 3
Line 2 Page 2, Line 8
Line 3 Page 2, Line 13
Line 4 Page 2, Line 13
Line 5 Sum of Lines 1-4
Line 6 Page 2, Line 16
Line 7 Page 2, Line 16
Line 8 Sum of Lines 5-7
Line 9 = Line 8 * A&G Overhead %
Line 10 Sum of Lines 8-9
Line 12 PSC No. 219 Rule 20 Charges, effective February 2022
Line 13 Line 11 - Line 12
Line 14 Line 13 / Line 12

Niagara Mohawk Power Corporation d/b/a National Grid
Re-Establishment Charge Analysis

Line			First Meter	
			Normal Hours - At the Meter	After Hours - At the Meter
	Customer Service [1]			
1	Office Work (minutes)		6	6
2	Base Hourly Rate [2]		$45.93	$45.93
3	Total Customer Service Cost		$4.59	$4.59
4	Overhead % [3]	48.09%		
	Service Dept. Dispatching [4]			
5	Dispatching (minutes)		0.5	0.5
6	Dispatching Base Hourly Rate		51.69	53.26
7	Dispatching Labor + OH Rate		$76.55	$78.87
8	Subtotal Service Dispatch Cost		$0.64	$0.66
	Service Dept. Travel & Work			
9	Travel (minutes)		25	25
10	Service Work (minutes)		18	18
11	Service Base Hourly Rate		$51.69	$53.26
12	Service (Labor + OH) Rate		$76.55	$78.87
13	Subtotal Service Travel & Work Cost		$54.86	$56.53
	Service Dept. Transportation [5]			
14	Transporation (miles)		6	14
15	Cost/Mile		1.56	1.56
16	Subtotal Service Transportation		$9.36	$21.84
17	Total Service Dept. Costs		$64.86	$79.02
18	Total Labor & Transportation		$69.45	$83.62
19	A&G OH %	14.65%		
20	A&G Overheads		$10.17	$12.25
21	Total		$79.62	$95.87
22	Proposed Re-Establishment Charges (rounded to nearest whole $)		$80.00	$96.00
23	Current Tariff Charges		$54.00	$68.00

*Transportation is for travel both ways if after hours
(1) Customer Servie per minute
(2) Hourly rate based on Wage Schedule effective 3/28/24
(3) Overheads include benefits, insurance and taxes plus bonus accrual and time not worked
(4) Service Dispatching costs per mile
(5) Service Department Travel Time and Service Work (wrench time)

Niagara Mohawk Power Corporation d/b/a National Grid
Illustrative Example of EAM (Earnings Adjustment Mechanism)

EAM: Gas Demand Response

Service Class	1 Earned EAM	2 Peak Sendout (dt)	3 Allocation %	4 Allocated EAM $	5 Forecast Sales (dth)	6 EAM $/therm rate
SC-1 Residential Service		778,703	60.4810%	$302,405	57,396,400	$0.00053
SC-2 Small General Service		271,452	21.0834%	$105,417	20,285,244	$0.00052
SC-5 Firm Gas Sales and Transportation Service		38,612	2.9989%	$14,995	6,375,125	$0.00024
SC-7 Small Volume Firm Gas Sales and Transportation Service		95,660	7.4298%	$37,149	8,393,053	$0.00044
SC-8 Gas Sales and Transportation Service with Standby Sales Service		96,137	7.4668%	$37,334	19,712,047	$0.00019
SC-12 Distributed Generation Service – Non-Residential		6,949	0.5397%	$2,699	1,568,609	$0.00017
SC-13 Distributed Generation Service – Residential		6	0.0004%	$2	401	$0.00055
	$500,000	1,287,518		$500,000	113,730,879	

1 Illustrative dollar amount for Earned EAM
2 Supported by Appendix 3, Schedule 2S-1 excluding NYSEG and SC-10 NGV
3 Percentage of Peak Sendout
4 Calculated by applying Allocation % to earned EAM by Service Classification
5 Supported by Appendix 3, Schedule 1, Page 1
6 Column 4 / Column 5

Niagara Mohawk Power Corporation d/b/a National Grid
Gas Rate Adjustment Mechanism (RAM)
Illustrative Example

Line	Step 1 - Threshold Calculation:	Rate Year 1	Rate Year 2	Rate Year 3
1	RAM Threshold (10 basis points)	$1,468,658	$1,610,303	$1,731,923
	RAM Deferral Balances to Recover/(Refund) to customers:			
2	Illustrative Property Taxes Reconciliation Deferral	($15,022,125)	($2,000,000)	$1,700,000
3	Previous Year RAM Deferral Balance to Recover/(Refund)	$0	$0	$0
4	Total RAM Deferral Balances	($15,022,125)	($2,000,000)	$1,700,000
5	RAM Deferral Balance subject to 2% RAM Surcharge Cap (Step 2)	($15,022,125)	($2,000,000)	$0
	Step 2 - RAM Cap Calculation:			
6	Illustrative Operating Revenues	$780,000,000	$780,000,000	$780,000,000
7	RAM Cap % Per Year	2%	2%	2%
8	Annual RAM Cap (+ or -)	$15,600,000	$15,600,000	$15,600,000
9	Illustrative Property Taxes Reconciliation Deferral	($15,022,125)	($2,000,000)	$1,700,000
10	Previous Year RAM Deferral Balance to Recover/(Refund)	$0	$0	$0
11	RAM Deferral Balances to be Recovered/(Refunded) to customers	($15,022,125)	($2,000,000)	$1,700,000
12	Annual RAM Cap (+ or -)	($15,600,000)	($15,600,000)	$15,600,000
13	Remaining Deferral Balance to be Recovered/(Refunded) to customer	$0	$0	$1,700,000
	Step 3 - Amount to be Recovered/(Refunded) through RAM Surcharge:			
14	Illustrative Property Taxes Reconciliation Deferral	($15,022,125)	($2,000,000)	$0
15	Previous Year RAM Balance to Recovered/(Refunded)	$0	$0	$0
16	Amount to be Recovered/(Refunded) through RAM Surcharge	($15,022,125)	($2,000,000)	$0

1 10 Basis Points per Joint Proposal
2 Illustrative Property Tax Deferral Balance
3 Previous Year RAM Balance to Recover/(Refund)
4 Sum of Line 2 + Line 3
5 RAM Deferral Balance subject to 2% RAM Surcharge Cap
6 Illustrative revenue (Operating Revenues per PSC Annual Report)
7 RAM Cap % Per Year
8 Line 6 * Line 7
9 Illustrative Property Tax Deferral Balance
10 Previous Year RAM Balance to Recover/(Refund)
11 Sum of Line 9 + Line 10
12 Line 8 (+ or -) depending on Line 13
13 Line 11 - Line 12 if Line 5 does not equal zero; If Line 5 is zero then Line 11
14 Illustrative Property Taxes Reconciliation Deferral
15 Previous Year RAM Balance to Recovered/(Refunded)
16 Sum of Lines 14 through 15

* The RAM surcharge/credit is incremental to the increase in base delivery rates

Niagara Mohawk Power Corporation d/b/a National Grid
Illustrative Example of RAM (Rate Adjustment Mechanism)
Rate Year 1

1. Property Tax Deferral

Service Class	1 Property Tax Deferral	2 Taxes - Plant Based	3 Allocation %	4 Allocated Property Tax $	5 Forecast sales - (therms) (September 25 - June 26)	6 Property Tax $/therm rate
SC-1 Residential Service		35,810.69	69.6281%	($10,459,623)	534,044,805	($0.01959)
SC-2 Small General Service		8,798.97	17.1082%	($2,570,014)	205,755,659	($0.01249)
SC-5 Firm Gas Sales & Transportation		1,092.43	2.1241%	($319,079)	56,213,577	($0.00568)
SC-6 Large Volume Interruptible Transportation Service		0.67	0.0013%	($195)	43,667,072	$0.00000
SC-7 Small Volume Firm Gas Sales & Transportation		2,719.19	5.2870%	($794,225)	84,256,295	($0.00943)
SC-8 Gas Sales & Transportation with Standby Sales Service		2,714.09	5.2771%	($792,734)	171,593,393	($0.00462)
SC-10 Natural Gas Vehicle Service		0.23	0.0004%	($66)	21,648	($0.00305)
SC-12 DG Non Res		196.58	0.3822%	($57,417)	13,290,621	($0.00432)
SC-13 DG Residential		0.25	0.0005%	($74)	3,865	($0.01919)
NYSEG		98.26	0.1910%	($28,700)	2,320,217	($0.01237)
Total		51,431	100%	($15,022,125)	1,111,167,152	

($15,022,125)

1 Illustrative dollar amount for Property Tax Deferral
2 Supported by Appendix 3, Schedule 2R, Page 6 (Taxes - Plant Based)
3 Percentage of Taxes - Plant based
4 Calculated by applying Allocation % to Property Tax-True up by Service Class
5 Sales Forecast
6 Column 4 / Column 5

RATE ADJUSTMENT MECHANISM PROCEDURE

NMPC will implement a Rate Adjustment Mechanism ("RAM") beginning in Rate Year One. The purpose of the RAM is to consolidate certain deferral account balances into a single surcharge/credit for recovery from or refund to customers.

1.0 Eligible Deferral Accounts

The deferral balances as of March 31st of each year for the following accounts will be eligible for inclusion in the RAM.

i. Property Taxes (NMPC Electric & Gas); and
ii. Major Storm Deferral (NMPC Electric only).

(Collectively, the "Eligible Deferral Accounts")

For accounting purposes, the Eligible Deferral Accounts will continue to be maintained and accounted for in their respective accounts in the general ledger. As of March 31st, of each year, the deferral balances in the Eligible Deferral Accounts will be reclassified and combined into a new general ledger account. The net deferral balance in this account will be reflected in the RAM for surcharge or refund each Rate Year subject to 1) a 10 basis points threshold listed in Section 2.0 below; and 2) the annual cap listed in Section 2.0 below.

In future proceedings, NMPC may propose different deferral accounts for inclusion in the RAM.

2.0 Annual RAM Recovery/Return Limits

In Rate Year One, the RAM will include the deferral activity during the link period (January 1, 2024 through March 31, 2025) for the Eligible Deferral Accounts, and be recovered/refunded during a compressed collection period through June 30, 2026.

The RAM is subject to 1) a 10 basis points threshold as shown on Appendix 2, Schedule 13, (Electric) and Appendix 3, Schedule 12 (Gas); and 2) an annual cap of 2 percent of NMPC's Electric and Gas actual operating revenues for the prior calendar year (operating revenues as reported in the Public Service Commission ("PSC") Annual Report) and be recovered/refunded during the collection period July 1 through June 30 of each Rate Year.

3.0 RAM Allocation

The annual surcharge/refund amounts reflected in the RAM will be allocated to the service classifications based on the following allocators: Property Taxes will be based on the Taxes – Plant Based allocator ("Taxes PltBased") for Gas and the Property Tax Allocator ("PptyTaxMuni") for Electric. Major Storms will be based on the Overhead Lines Maintenance (FERC 593) allocator for Electric.

4.0 RAM Compliance Filing and Review Process

In Rate Year One, NMPC will file a statement surcharge before the effective date setting forth the amount of the RAM surcharge/refund and include the calculations.

Beginning in Rate Year Two, by June 1st of each year, NMPC will make a statement filing with the Commission. The statement filing will include the deferral balances to be recovered/refunded, allocation of amounts to be recovered/refunded from/to each service classification, and the per kWh/therm unit rate to be recovered/refunded during the collection period.

RAM amounts will be subject to true up and reconciliation, including carrying costs using the pre-tax WACC rate.

The implementation of the RAM shall not limit Staff's right to audit the deferred costs included by Company in their respective Electric and Gas RAMs.

Niagara Mohawk Power Corporation d/b/a National Grid
Pipeline Replacement Projects ("PRP")
PRP Surcharge Mechanism Calculation

Service Class	(1) PL-16 Revenue Requirement	(2) Peak Sendout Allocator %	(3) Allocated PL-16 Revenue Requirement $	(4) July 1, 2028 - June 30, 2029 Forecast sales - (Therms)	(5) PRP $/therm rate
SC-1 Residential Service		60.3175%	$195,786	558,208,136	$0.00035
SC-2 Small General Service		21.0264%	$68,250	219,926,082	$0.00031
SC-5 Firm Gas Sales and Transportation Service		2.9908%	$9,708	63,751,250	$0.00015
SC-7 Small Volume Firm Gas Sales and Transportation Service		7.4097%	$24,051	91,096,176	$0.00026
SC-8 Gas Sales and Transportation Service with Standby Sales Service		7.4466%	$24,171	197,120,467	$0.00012
SC-10 Natural Gas Vehicles		0.0004%	$1	25,598	$0.00005
SC-12 Distributed Generation Service – Non-Residential		0.5383%	$1,747	15,686,086	$0.00011
SC-13 Distributed Generation Service - Residential		0.0004%	$1	4,005	$0.00036
NYSEG		0.2698%	$876	2,409,554	$0.00036
Total	$324,591		$324,591	1,148,227,354	

Notes
(1) : Revenue Requirement associated with PL-16 Capital Projects
(2) : Peak Sendout Allocation % (FERC 367 - Mains/Transmission Plant)
(3) : Multiply PL-16 Revenue Requirement (Column 1) by Allocation % (Column 2)
(4) : Forecast deliveries
(5) : Column 3 / Column 4

Niagara Mohawk Power Corporation d/b/a National Grid
Pipeline Integrity - PL-16 & PL-E18 Capital Projects
Summary of Estimated Revenue Requirement on Pipeline Replacement Project ("PRP") Surcharge
($000's)

NMPC Gas PL-16 Projects Excluded from Base Rates

NMPC Gas - PL-16 Projects - Subject to Surcharge	Expected In-Service Date	Revenue Requirement Impact (Surchar FY26	FY27	FY28 *	Capex Impact (PL-16 Project) ** FY25	FY26	FY27	FY28	FY29	Total Capex
Pipeline Integrity - Fyler Road Kirkville near trailer park	Mar-2028	$ -	$ -	$ 3.8	$ -	$ 250	$ 250	$ 500	$ 5,000	$ 6,000
Pipeline Integrity - Orange Commons	Mar-2028	-	-	$ 255.8	250	500	5,000	61,453	2,000	69,203
Pipeline Integrity - Union Street to Glenwood Ave, Oneida	Mar-2028	-	-	$ 23.1	250	250	1,000	4,579	50	6,129
Pipeline Integrity - Valve 1607 to Northern Blvd	Mar-2029	-	-	$ -	500	500	1,000	103,000	100,044	205,044
Pipeline Integrity - 1603 to Lakeport Road	Mar-2028	-	-	$ 41.9	1,100	9,764	133	-	-	10,997
Total Estimated PL-16 Projects Revenue Requirement to be Surcharged		$ -	$ -	$ 324.6	$ 2,100.0	$ 11,264.0	$ 7,383.0	$ 169,532.0	$ 107,094.0	$ 297,373.0

NMPC Gas PL-E18 Projects Excluded from Base Rates

NMPC Gas - PL-E18 Projects	Expected In-Service Date	Capex Impact (PL-E18 Project) *** FY25	FY26	FY27	FY28	FY29	Total Capex
Pipeline Integrity - IVP - PL-E18 - MAOP Reconfirmation	Mar-2029	$ 2,000.0	$ 2,573.3	$ 30,573.3	$ 155,573.3	$ 148,356.0	$ 339,076.0
Pipeline Integrity - IVP - PL-E18 - MAOP Reconfirmation - Capital portion of Pressure	Mar-2029	100.0	-	9,173.0	-	-	9,273.0
Total Estimated CapEx for PL-E18 Projects		$ 2,100.0	$ 2,573.3	$ 39,746.4	$ 155,573.3	$ 148,356.0	$ 348,349.0

* The Pipeline Replacement Project ("PRP") Surcharge will include the revenue requirement associated with the PL-16 capital projects when placed in service plus the revenue requirement for the subsequent year, and annually thereafter, until the PL-16 capital projects are included in base delivery rates. The estimated revenue requirement shown above includes the impact of plant in service for March 2028 only. If the Company is not required to undertake the PL-16 project, then the Company is authorized to recover the preliminary engineering and development costs up to a cap of $1 million through the PRP surcharge mechanism.

** Capex is based on forecast annual spend and capped at $297.4 million for the term of the rate plan.

*** If it is determined that the PL-E18 MAOP Projects are not required to be undertaken, the Company is authroized to recover the preliminary engineering and development costs up to a cap of $5 million through the PRP surcharge mechanism.

Niagara Mohawk Power Corporation d/b/a National Grid
Illustrative example of ETIP Reconciliation

	ETIP Targets				Actual ETIP Revenue				
Service Classification	RY1 [1] (1)	RY2 [2] (2)	RY3 [3] (3)	Total (4) = (1+2+3)	RY1 (5)	RY2 (6)	RY3 (7)	Total (8)= (5+6+7)	Variance (9) = (4-8)
SC5	$ 1,027,893	$ 715,303	$ 715,303	$ 2,458,500	$ 1,000,000	$ 700,000	$ 700,000	$ 2,400,000	$ 58,500
SC8	$ 2,994,068	$ 2,083,549	$ 2,083,549	$ 7,161,166	$ 3,000,000	$ 2,000,000	$ 2,000,000	$ 7,000,000	$ 161,166

	ETIP Reconciliation		
Service Classification	(Over)/Under Recovery - Principal (1)	Forecast Sales (August 2028 - July 2029) (2)	ETIP Reconcilation Rate (per therm) (3) = (1 / 2)
SC5	$ 58,500	63,751,250	$ 0.0009
SC8	$ 161,166	197,120,467	$ 0.0008

Notes:
(1) Appendix 3, Schedule 2B, Line 115
(2) Appendix 3, Schedule 2R, Line 64 * RY 2 Energy Efficiency Target (Appendix 6, Schedule 12)
(3) Appendix 3, Schedule 2R, Line 64 * RY 3 Energy Efficiency Target (Appendix 6, Schedule 12)

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example: Make Whole Calculation of MFC

	May 2025 - August 2025
Commodity Related Uncollectible Charge	$89,460
Return Requirement on Gas Purchase-Related Working Capital	$ 162,361
Make Whole Provision to be recorded (increase in revenues)	$251,820

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example: Make Whole Calculation of Commodity Related Uncollectible Charge

	Actual @ Current Rates				Actual @ New Rates			
	May-2025	Jun-2025	Jul-2025	Aug-2025	May-2025	Jun-2025	Jul-2025	Aug-2025
1. MCG Forecast ($/Therm)								
SC1 Res	$0.3727	$0.3807	$0.3888	$0.3825	$0.3727	$0.3807	$0.3888	$0.3825
SC2 Res & Comm	$0.3704	$0.3784	$0.3865	$0.3802	$0.3704	$0.3784	$0.3865	$0.3802
SC2 Ind	$0.3704	$0.3784	$0.3865	$0.3802	$0.3704	$0.3784	$0.3865	$0.3802
SC5 Sales	$0.3336	$0.3416	$0.3497	$0.3433	$0.3336	$0.3416	$0.3497	$0.3433
SC7 Sales	$0.3520	$0.3600	$0.3681	$0.3617	$0.3520	$0.3600	$0.3681	$0.3617
SC8 Sales	$0.3359	$0.3439	$0.3520	$0.3456	$0.3359	$0.3439	$0.3520	$0.3456
SC12 DG	$0.3105	$0.3186	$0.3267	$0.3203	$0.3105	$0.3186	$0.3267	$0.3203
SC13 Res DG	$0.3692	$0.3773	$0.3853	$0.3790	$0.3692	$0.3773	$0.3853	$0.3790
2. Uncollectible % Rates								
SC1 Res	2.1%	2.1%	2.1%	2.1%	2.3%	2.3%	2.3%	2.3%
SC2 Res & Comm	0.2%	0.2%	0.2%	0.2%	0.7%	0.7%	0.7%	0.7%
SC2 Ind	0.2%	0.2%	0.2%	0.2%	0.7%	0.7%	0.7%	0.7%
SC7 Sales	0.2%	0.2%	0.2%	0.2%	0.7%	0.7%	0.7%	0.7%
SC8 Sales	0.2%	0.2%	0.2%	0.2%	0.7%	0.7%	0.7%	0.7%
SC12 DG	0.2%	0.2%	0.2%	0.2%	0.7%	0.7%	0.7%	0.7%
SC13 Res DG	0.2%	0.2%	0.2%	0.2%	0.7%	0.7%	0.7%	0.7%
3. Uncollectible Expenses Associated with Gas Costs ($/Therm) = (1 X 2)								
SC1 Res	$0.0078	$0.0080	$0.0082	$0.0080	$0.0086	$0.0088	$0.0089	$0.0088
SC2 Res & Comm	$0.0007	$0.0008	$0.0008	$0.0008	$0.0026	$0.0026	$0.0027	$0.0027
SC2 Ind	$0.0007	$0.0008	$0.0008	$0.0008	$0.0026	$0.0026	$0.0027	$0.0027
SC5 Sales	$0.0007	$0.0007	$0.0007	$0.0007	$0.0023	$0.0024	$0.0024	$0.0024
SC7 Sales	$0.0007	$0.0007	$0.0007	$0.0007	$0.0025	$0.0025	$0.0026	$0.0025
SC8 Sales	$0.0007	$0.0007	$0.0007	$0.0007	$0.0024	$0.0024	$0.0025	$0.0024
SC12 DG	$0.0006	$0.0006	$0.0007	$0.0006	$0.0022	$0.0022	$0.0023	$0.0022
SC13 Res DG	$0.0007	$0.0008	$0.0008	$0.0008	$0.0026	$0.0026	$0.0027	$0.0027
4. Uncollectible Expenses Associated with Gas Costs Expenses Total $ Volumes (Therms)								
SC1 Res	26,173,049	17,805,673	12,988,964	12,243,882	26,173,049	17,805,673	12,988,964	12,243,882
SC2 Res & Comm	6,029,099	3,438,387	2,714,172	2,671,841	6,029,099	3,438,387	2,714,172	2,671,841
SC2 Ind	45,972	19,990	7,383	8,457	45,972	19,990	7,383	8,457
SC5 Sales	360,629	256,564	211,039	270,440	360,629	256,564	211,039	270,440
SC7 Sales	902,121	819,166	778,912	588,296	902,121	819,166	778,912	588,296
SC8 Sales	172,644	155,194	129,853	169,919	172,644	155,194	129,853	169,919
SC12 DG	48,215	42,589	39,885	37,644	48,215	42,589	39,885	37,644
SC13 Res DG	186	92	92	56	186	92	92	56
Total	33,731,915	22,537,656	16,870,301	15,990,535	33,731,915	22,537,656	16,870,301	15,990,535
5. Total Dollars = (4 X 3)								
SC1 Res	$204,832	$142,362	$106,050	$98,336	$224,340	$155,921	$116,150	$107,701
SC2 Res & Comm	$4,466	$2,602	$2,098	$2,031	$15,631	$9,108	$7,343	$7,110
SC2 Ind	$34	$15	$6	$6	$119	$53	$20	$23
SC5 Sales	$241	$175	$148	$186	$842	$613	$517	$650
SC7 Sales	$635	$590	$573	$426	$2,223	$2,064	$2,007	$1,490
SC8 Sales	$116	$107	$91	$117	$406	$374	$320	$411
SC12 DG	$30	$27	$26	$24	$105	$95	$91	$84
SC13 Res DG	$0.14	$0.07	$0.07	$0.04	$0.48	$0.24	$0.25	$0.15
Total	$ 210,354	$ 145,879	$ 108,992	$ 101,127	$ 243,666	$ 168,228	$ 126,447	$ 117,469
Total				$ 566,351				$ 655,811
Make Whole Provision to be recorded (increase in revenues)								$ 89,460

Niagara Mohawk Power Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example: Make Whole Calculation of Working Capital

	Actual @ Current Rates				Actual @ New Rates			
	May-2025	Jun-2025	Jul-2025	Aug-2025	May-2025	Jun-2025	Jul-2025	Aug-2025
1. MCG Forecast ($/therm)								
SC1 Res	$ 0.3727	$ 0.3807	$ 0.3888	$ 0.3825	$ 0.3727	$ 0.3807	$ 0.3888	$ 0.3825
SC2 Res & Comm	$ 0.3704	$ 0.3784	$ 0.3865	$ 0.3802	$ 0.3704	$ 0.3784	$ 0.3865	$ 0.3802
SC2 Ind	$ 0.3704	$ 0.3784	$ 0.3865	$ 0.3802	$ 0.3704	$ 0.3784	$ 0.3865	$ 0.3802
SC5 Sales	$ 0.3336	$ 0.3416	$ 0.3497	$ 0.3433	$ 0.3336	$ 0.3416	$ 0.3497	$ 0.3433
SC7 Sales	$ 0.3520	$ 0.3600	$ 0.3681	$ 0.3617	$ 0.3520	$ 0.3600	$ 0.3681	$ 0.3617
SC8 Sales	$ 0.3359	$ 0.3439	$ 0.3520	$ 0.3456	$ 0.3359	$ 0.3439	$ 0.3520	$ 0.3456
SC12 DG	$ 0.3105	$ 0.3186	$ 0.3267	$ 0.3203	$ 0.3105	$ 0.3186	$ 0.3267	$ 0.3203
SC13 Res DG	$ 0.3692	$ 0.3773	$ 0.3853	$ 0.3790	$ 0.3692	$ 0.3773	$ 0.3853	$ 0.3790
2. Lead Lag Rates								
SC1 Res	13.68%	13.68%	13.68%	13.68%	17.92%	17.92%	17.92%	17.92%
SC2 Res & Comm	13.68%	13.68%	13.68%	13.68%	17.92%	17.92%	17.92%	17.92%
SC2 Ind	13.68%	13.68%	13.68%	13.68%	17.92%	17.92%	17.92%	17.92%
SC5 Sales	13.68%	13.68%	13.68%	13.68%	17.92%	17.92%	17.92%	17.92%
SC7 Sales	13.68%	13.68%	13.68%	13.68%	17.92%	17.92%	17.92%	17.92%
SC8 Sales	13.68%	13.68%	13.68%	13.68%	17.92%	17.92%	17.92%	17.92%
SC12 DG	13.68%	13.68%	13.68%	13.68%	17.92%	17.92%	17.92%	17.92%
SC13 Res DG	13.68%	13.68%	13.68%	13.68%	17.92%	17.92%	17.92%	17.92%
3. Pre-Tax Weighted Average Cost of Capital								
SC1 Res	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC2 Res & Comm	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC2 Ind	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC5 Sales	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC7 Sales	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC8 Sales	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC12 DG	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
SC13 Res DG	7.66%	7.66%	7.66%	7.66%	8.54%	8.54%	8.54%	8.54%
4. Return Requirement on Gas Working Capital ($/therm) = (1 X 2 X 3)								
SC1 Res	$ 0.0039	$ 0.0040	$ 0.0041	$ 0.0040	$ 0.0057	$ 0.0058	$ 0.0059	$ 0.0059
SC2 Res & Comm	$ 0.0039	$ 0.0040	$ 0.0040	$ 0.0040	$ 0.0057	$ 0.0058	$ 0.0059	$ 0.0058
SC2 Ind	$ 0.0039	$ 0.0040	$ 0.0040	$ 0.0040	$ 0.0057	$ 0.0058	$ 0.0059	$ 0.0058
SC5 Sales	$ 0.0035	$ 0.0036	$ 0.0037	$ 0.0036	$ 0.0051	$ 0.0052	$ 0.0054	$ 0.0053
SC7 Sales	$ 0.0037	$ 0.0038	$ 0.0039	$ 0.0038	$ 0.0054	$ 0.0055	$ 0.0056	$ 0.0055
SC8 Sales	$ 0.0035	$ 0.0036	$ 0.0037	$ 0.0036	$ 0.0051	$ 0.0053	$ 0.0054	$ 0.0053
SC12 DG	$ 0.0033	$ 0.0033	$ 0.0034	$ 0.0034	$ 0.0048	$ 0.0049	$ 0.0050	$ 0.0049
SC13 Res DG	$ 0.0039	$ 0.0040	$ 0.0040	$ 0.0040	$ 0.0057	$ 0.0058	$ 0.0059	$ 0.0058
5. Volumes (Therms)								
SC1 Res	26,173,049	17,805,673	12,988,964	12,243,882	26,173,049	17,805,673	12,988,964	12,243,882
SC2 Res & Comm	6,029,099	3,438,387	2,714,172	2,671,841	6,029,099	3,438,387	2,714,172	2,671,841
SC2 Ind	45,972	19,990	7,383	8,457	45,972	19,990	7,383	8,457
SC5 Sales	360,629	256,564	211,039	270,440	360,629	256,564	211,039	270,440
SC7 Sales	902,121	819,166	778,912	588,296	902,121	819,166	778,912	588,296
SC8 Sales	172,644	155,194	129,853	169,919	172,644	155,194	129,853	169,919
SC12 DG	48,215	42,589	39,885	37,644	48,215	42,589	39,885	37,644
SC13 Res DG	186	92	92	56	186	92	92	56
Total	33,731,915	22,537,656	16,870,301	15,990,535	33,731,915	22,537,656	16,870,301	15,990,535
6. Total Return Requirement on Gas Working Capital = (4 X 5)								
SC1 Res	$ 102,210	$ 71,038	$ 52,918	$ 49,069	$ 149,271	$ 103,746	$ 77,283	$ 71,662
SC2 Res & Comm	$ 23,399	$ 13,635	$ 10,992	$ 10,643	$ 34,173	$ 19,913	$ 16,054	$ 15,544
SC2 Ind	$ 178	$ 79	$ 30	$ 34	$ 261	$ 116	$ 44	$ 49
SC5 Sales	$ 1,260	$ 918	$ 773	$ 973	$ 1,841	$ 1,341	$ 1,129	$ 1,421
SC7 Sales	$ 3,327	$ 3,090	$ 3,004	$ 2,230	$ 4,859	$ 4,513	$ 4,388	$ 3,257
SC8 Sales	$ 608	$ 559	$ 479	$ 615	$ 887	$ 817	$ 699	$ 899
SC12 DG	$ 157	$ 142	$ 137	$ 126	$ 229	$ 208	$ 199	$ 185
SC13 Res DG	$ 1	$ 0	$ 0	$ 0	$ 1	$ 1	$ 1	$ 0
Total	$ 131,141	$ 89,463	$ 68,334	$ 63,691	$ 191,522	$ 130,654	$ 99,797	$ 93,016
Total				$ 352,628				$ 514,989
Make Whole Provision to be recorded (increase in revenues)								$ 162,361

APPENDIX 4

Niagara Mohawk Power Corporation d/b/a National Grid
Electric Earnings Review - Individual Years for Earnings Sharing
($000's)

			Three Year Electric Settlement			Stay-Out Period
	Individual Years	Earnings Year:	Year 1 TME Mar 31, 2026	Year 2 TME Mar 31, 2027	Year 3 TME Mar 31, 2028	Stub Period Apr - Jun 2029 (Assumes new rates effective Jul 1, 2029)
1	Rate Base		$ 8,990.1	$ 9,939.4	$ 11,049.3	$ 11,326.8
2						
3	Common Equity (Rate base * The imputed common equity ratio of 48%)		$ 4,315.3	$ 4,770.9	$ 5,303.7	$ 5,436.9
4						
5	ROE's filed in Earnings Reports to the PSC for each resp. year		8.20%	10.20%	11.10%	9.00%
6	Subsequent minor revisions (see latest Earnings filing)		0.00%	0.00%	0.00%	0.00%
7	Actual ROE used in this filing		8.20%	10.20%	11.10%	9.00%
8						
9	Actual (calculated) Net Income for CE		$ 353.9	$ 486.6	$ 588.7	$ 92.7
10						
11	ROE Sharing threshold		10.00%	10.00%	10.00%	10.00%
12						
13						
14						
15	**Earnings Sharing Calculation:**					
16						
17						
18						
19			Year 1	Year 2	Year 3	
20		Earnings Sharing Report is due by	8/31/26	8/31/27	8/31/28	Stay-Out Period
21	Actual (calculated) Net Income for CE		$ 353.9	$ 486.6	$ 588.7	$ 92.7
22	Common equity (after exclusion of Goodwill) at a 48% equity ratio - Stub Period					$ 5,436.9
23	Operating Revenues Ratio (Apr-Jun)					22.2%
24	Common equity (after exclusion of Goodwill) at a 48% equity ratio		$ 4,315.3	$ 4,770.9	$ 5,303.7	$ 1,206.4
25	**Actual ROE (Net Income / Equity)**		**8.20%**	**10.20%**	**11.10%**	**7.69%**
26	ROE Threshold		10.00%	10.00%	10.00%	10.00%
27	Difference		-1.80%	0.20%	1.10%	-2.31%
28	Actual Common Equity		$ 4,315.3	$ 4,770.9	$ 5,303.7	$ 1,206.4
29	After-tax Earnings Between Threshold and 10.5%		$ -	$ 9.5	$ 26.5	$ -
30	After-tax Earnings Between 10.5% and 11.0%		$ -	$ -	$ 26.5	$ -
31	After-tax Earnings Over 11.0%		$ -	$ -	$ 5.3	$ -
32	Deferral of 50% of amount Between Threshold and 10.5%, for benefit of Customers		$ -	$ 4.8	$ 13.3	$ -
33	Deferral of 75% of amount Between 10.5% and 11.0%, for benefit of Customers		$ -	$ -	$ 19.9	$ -
34	Deferral of 90% of amount Over 11.0%		$ -	$ -	$ 4.8	$ -
35	Total Deferral for benefit of Customers (after-tax $)		$ -	$ 4.8	$ 37.9	$ -
36	Combined Federal & State Income Tax Rate		26.73%	26.73%	26.14%	26.14%
37	Total Deferral grossed up for income taxes (pre-tax $)		$ -	$ 6.5	$ 51.3	$ -
38	Carrying Costs		$ -	$ 0.2	$ 2.1	$ 1.0
39	Total Deferral Including Carrying Costs		$ -	$ 6.7	$ 53.4	$ 1.0
40	Cumulative Deferral		$ -	$ 6.7	$ 60.0	$ 61.0
41						
42						
43	* Note: The Companies will use 50 percent of their retained earnings under sections IV.5.3.2 and IV.5.3.3 if any, to reduce regulatory asset balances associated with Site Investigation and Remediation ("SIR")					
44	activities.					
45						
46	50% of Company's 25% share of amount between 10.5% and 11.0%, to be credited against SIR regulatory asset balance		$ -	$ -	$ 3.3	$ -
47	50% of Company's 10% share of amount over 11.0% to be credited against SIR regulatory asset balance		$ -	$ -	$ 0.3	$ -
48	Total Company portion of retained earnings to be credited to the SIR regulatory asset balance		$ -	$ -	$ 3.6	$ -

Line Notes

3 Actual ROE calculation will use an imputed common equity ratio of 48% as described in JP Section IV.5.1
5 Original ROE in annual Electric earnings filings for respective periods
6 Impacts of ROE revisions shown in filing support (discovered after original filings)
7 Actual ROE used in the earnings sharing calculation
9 Line 7 x Line 3 (ROE x CE) & (PY Line 9 * Line 23) - PY Line 35 for stub period)
11 JP - Section IV.5.1
21 Appropriate years line 9
22 Common Equity Ratio for Stub Period
23 Operating Income Ratio for Stub Period (Apr-Jun)
24 Appropriate years line 3 (Line 22 * Line 23 for stub period)
25 Line 21 / Line 24
26 Line 11
27 Line 25 - Line 26
28 Appropriate years line 3 (Line 22 * Line 23 for stub period)
29 Line 25 Between Cap and 10.0% * Line 28
30 Line 25 Between 10.0% and 10.5% * Line 28
31 Line 25 Greater than 10.5% * Line 28
32 Line 29 * 50%
33 Line 30 * 75%
34 Line 31 * 90%
35 Line 32 + Line 33 + Line 34
36 Federal rate 21.0%, NYS 7.25%
37 Line 35 / (1- Line 36)
38 Carrying Costs at the Pre-Tax Weighted Cost of Capital on the Deferral Balance Net of Deferred Taxes
39 Line 37 + Line 38
40 Prior Year Line 40 + Line 39
46 Line 30 * 25% * 50%
47 Line 31 * 10% * 50%
48 Line 46 + Line 47

Niagara Mohawk Power Corporation d/b/a National Grid
Gas Earnings Review - Individual Years for Earnings Sharing
($000's)

			Three Year Gas Settlement			Stay-Out Period
	Individual Years	Earnings Year:	Year 1 TME Mar 31, 2026	Year 2 TME Mar 31, 2027	Year 3 TME Mar 31, 2028	Stub Period Apr - Jun 2029 (Assumes new rates effective Jul 1, 2029)
1	Rate Base		$ 2,243.1	$ 2,466.4	$ 2,700.2	$ 2,758.6
2						
3	Common Equity (Rate base * The imputed common equity ratio of 48%)		$ 1,076.7	$ 1,183.9	$ 1,296.1	$ 1,324.1
4						
5	ROEs filed in Earnings Reports to the PSC for each resp. year		8.20%	10.20%	11.10%	9.00%
6	Subsequent minor revisions (see latest Earnings filing)		0.00%	0.00%	0.00%	0.00%
7	Actual ROE used in this filing		8.20%	10.20%	11.10%	9.00%
8						
9	Actual (calculated) Net Income for CE		$ 88.3	$ 120.7	$ 143.9	$ 22.0
10						
11	ROE Sharing threshold		10.00%	10.00%	10.00%	10.00%
12						
13						
14						
15	**Earnings Sharing Calculation:**					
16						
17						
18						
19			Year 1	Year 2	Year 3	
20		Earnings Sharing Report is due by	8/31/26	8/31/27	8/31/28	Stay-Out Period
21	Actual (calculated) Net Income for CE		$ 88.3	$ 120.7	$ 143.9	$ 22.0
22	Common equity (after exclusion of Goodwill) at a 48% equity ratio - Stub Period					$ 1,324.1
23	Operating Revenues Ratio (Apr-Jun)					21.8%
24	Common equity (after exclusion of Goodwill) at a 48% equity ratio		$ 1,076.7	$ 1,183.9	$ 1,296.1	$ 288.4
25	**Actual ROE (Net Income / Equity)**		**8.20%**	**10.20%**	**11.10%**	**7.64%**
26	ROE Threshold		10.00%	10.00%	10.00%	10.00%
27	Difference		-1.80%	0.20%	1.10%	-2.36%
28	Actual Common Equity		$ 1,076.7	$ 1,183.9	$ 1,296.1	$ 288.4
29	After-tax Earnings Between Threshold and 10.5%		$ -	$ 2.3	$ 6.5	$ -
30	After-tax Earnings Between 10.5% and 11.0%		$ -	$ -	$ 6.5	$ -
31	After-tax Earnings Over 11.0%		$ -	$ -	$ 1.3	$ -
32	Deferral of 50% of amount Between Threshold and 10.0%, for benefit of Customers		$ -	$ 1.2	$ 3.2	$ -
33	Deferral of 75% of amount Between 10.0% and 10.5%, for benefit of Customers		$ -	$ -	$ 4.9	$ -
34	Deferral of 90% of amount Over 10.5%		$ -	$ -	$ 1.2	$ -
35	Total Deferral for benefit of Customers (after-tax $)		$ -	$ 1.2	$ 9.3	$ -
36	Combined Federal & State Income Tax Rate		26.73%	26.73%	26.14%	26.14%
37	Total Deferral grossed up for income taxes (pre-tax $)		$ -	$ 1.6	$ 12.6	$ -
38	Carrying costs		$ -	$ 0.0	$ 0.5	$ 0.2
39	Total Deferral Including Carrying Costs		$ -	$ 1.6	$ 13.1	$ 0.2
40	Cumulative Deferral		$ -	$ 1.6	$ 14.7	$ 15.0
41						
42						
43	* Note: The Companies will use 50 percent of their retained earnings under sections IV.5.3.2 and IV.5.3.3 if any, to reduce regulatory asset balances associated with Site Investigation and Remediation ("SIR") activities.					
44						
45						
46	50% of Company's 25% share of amount between 10.5% and 11.0%, to be credited against SIR regulatory asset balance		$ -	$ -	$ 0.8	$ -
47	50% of Company's 10% share of amount over 11.0% to be credited against SIR regulatory asset balance		$ -	$ -	$ 0.1	$ -
48	Total Company portion of retained earnings to be credited to the SIR regulatory asset balance		$ -	$ -	$ 0.9	$ -

Line Notes

3 Actual ROE calculation will use an imputed common equity ratio of 48% as described in JP Section IV.5.1
5 Original ROE's in annual Gas earnings filings for respective periods
6 Impacts of ROE revisions shown in filing support (discovered after original filings)
7 Actual ROE used in the earnings sharing calculation
9 Line 7 x Line 3 (ROE x CE) & ((PY Line 9 + Line 22) * Line 25 - PY Line 37) for stub period)
11 JP - Section IV.5.1
21 Appropriate years line 9
22 Common Equity Ratio for Stub Period
23 Operating Income Ratio for Stub Period (Apr-Jun)
24 Appropriate years line 3 (Line 22 * Line 23 for stub period)
25 Line 21 / Line 24
26 Line 11
27 Line 25 - Line 26
28 Appropriate years line 3 (Line 22 * Line 23 for stub period)
29 Line 25 Between Cap and 10.0% * Line 28
30 Line 25 Between 10.0% and 10.5% * Line 28
31 Line 25 Greater than 10.5% * Line 28
32 Line 29 * 50%
33 Line 30 * 75%
34 Line 31 * 90%
35 Line 32 + Line 33 + Line 34
36 Federal rate 21.0%, NYS 7.25%
37 Line 35 / (1- Line 36)
38 Carrying Costs at the Pre-Tax Weighted Cost of Capital on the Deferral Balance Net of Deferred Taxes
39 Line 37 + Line 38
40 Prior Year Line 40 + Line 39
46 Line 30 * 25% * 50%
47 Line 31 * 10% * 50%
48 Line 46 + Line 47

APPENDIX 5

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Forecast Balances of Electric Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2026
($000's)

Activity	Description	Avg Bal HYE 12/31/2023	Actual Balance at 12/31/2023	Forecast Balance at 3/31/2025	Mechanism Ongoing/ Discontinued/ Proposed	
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base						
U1823102	CES Def Supply	$ 1,952	$ 9,482	$ 9,482	Ongoing	None
U1823253	Pension Exp Deferred	(60,685)	(60,957)	(62,490)	Ongoing	None
U1823273	CES Financ Backstop	28	79	79	Ongoing	Yes - Other Customer Capital Rate
U1823291	Leg Trans Charge	1,512	-	-	Ongoing	None
U1823292	Elec Supp Rec Mech	10,276	5,863	5,863	Ongoing	None
U2540102	CES Def Supply	(2,926)	-	-	Ongoing	None
U2540292	Elec Sup Rec Mech	(773)	-	-	Ongoing	None
U2540579	Oswego PPA Reg Liab	(1,746)	(1,788)	(1,788)	Ongoing	None
U2540584	OPEB Exp Defrd-El	(193,875)	(227,741)	(296,269)	Ongoing	None
U2540591	Legacy Trans Charge	(470)	(1,008)	(1,008)	Ongoing	None
U2540779	Spier Falls Transm	(997)	(989)	(989)	Ongoing	None
Total of Accounts w/ Recovery but NOT in Rate Base		$ (247,704)	$ (277,059)	$ (347,120)		
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base						
U1823006	Storm Fund - Deficit	$ 545,401	$ 386,983	$ 467,031	Ongoing	Yes - Pre-Tax WACC
U1823012	Revenue Decoupling	549	-	-	Ongoing	None
U1823141	AMI Imp Deferral E	1,002	1,002	1,002	Ongoing	Yes - Pre-Tax WACC
U1823174	RDM Elec Non-Current	6,192	10,556	6,496	Ongoing	Yes - Pre-Tax WACC
U1823175	EVMR Co. Owned Costs	164	256	256	Ongoing	Yes - Pre-Tax WACC
U1823176	EVMR Cust Owned/Othr	17,753	23,812	43,047	Ongoing	Yes - Pre-Tax WACC
U1823177	EVMR Impl. Costs	1,965	2,127	2,867	Ongoing	Yes - Pre-Tax WACC
U1823189	Consultant DEI Elec	10	46	46	Ongoing	Yes - Pre-Tax WACC
U1823192	Def Sum 10-E-0050	905	905	905	Discontinued	Yes - Pre-Tax WACC
U1823243	Resid EV Mngd Chg	344	1,058	1,058	Ongoing	Yes - Pre-Tax WACC
U1823294	Arrears Ph1-Electric	25,237	21,027	9,854	Ongoing	Yes - Pre-Tax WACC
U1823296	Arrears Ph2-Electric	45,469	49,079	40,829	Ongoing	Yes - Pre-Tax WACC
U1823311	REV Demons Recov-Cap	196	196	196	Ongoing	Yes - Pre-Tax WACC
U1823312	REV Demons Recov-OAn	5,684	5,850	5,850	Ongoing	Yes - Pre-Tax WACC
U1823323	Def Comm CC Elec	17,188	-	34,240	Ongoing	Yes - Pre-Tax WACC
U1823364	Minor Storms	24,268	26,454	37,165	Ongoing	Yes - Pre-Tax WACC
U1823367	Inc. Tax Repair-Elec	19,798	19,798	19,798	Ongoing	Yes - Pre-Tax WACC
U1823386	Reconnect Fees	12	12	12	Ongoing	None
U1823538	Enh SBC Progr ELEC	12,700	12,700	12,700	Discontinued	Yes - Other Customer Capital Rate
U1823574	Vegetation Mgmt Def	4,640	4,640	4,640	Discontinued	Yes - Pre-Tax WACC
U1823601	Dunkirk Settl Def	16,366	16,366	16,366	Discontinued	Yes - Pre-Tax WACC
U1823610	Demand Response Prog	366	3,090	3,090	Ongoing	Yes - Customer Deposit Rate
U1823611	LED Facil Charge Def	108	108	108	Discontinued	Yes - Pre-Tax WACC
U1823612	LED Lost Revenue Def	78	78	78	Discontinued	Yes - Pre-Tax WACC
U1823613	LED COR Deferral	176	176	176	Discontinued	Yes - Pre-Tax WACC
U1823614	Decor LED-Facil Chrg	9	9	9	Ongoing	Yes - Pre-Tax WACC
U1823615	Decor LED-SL RDM Rec	1	1	1	Ongoing	Yes - Pre-Tax WACC
U1823652	LEDCap Inv Trk-Elec	550	550	550	Ongoing	Yes - Pre-Tax WACC
U1823656	Earnings Adj Mech-El	10,528	5,897	5,897	Ongoing	Yes - Pre-Tax WACC
U1823701	ExogenousEvent Def-E	6,259	96	96	Ongoing	Yes - Pre-Tax WACC
U1823768	Positive Rev Incent	1,293	1,293	1,293	Ongoing	CCs at Pre Tax WACC
U1823797	Resid. EV Charging	91	123	123	Ongoing	Yes - Pre-Tax WACC
C2540217	EnviroRecoveries	(70)	-	-	Ongoing	None
U2540075	Temp Assessmnt 18-A	(1,195)	(1,195)	(1,195)	Discontinued	Yes - Pre-Tax WACC
U2540081	EV DCFC Inc-Interest	(2,651)	(3,010)	(3,910)	Ongoing	Yes - Pre-Tax WACC
U2540106	Exc ResvTax Elec	(25,478)	(25,478)	(25,478)	Discontinued	Yes - Pre-Tax WACC
U2540154	E-SFA Program Cost	(20)	(141)	(141)	Ongoing	Yes - Pre-Tax WACC
U2540161	EE Surcharge-Elec	(30,154)	(30,731)	(32,385)	Discontinued	Yes - Other Customer Capital Rate
U2540170	OBR EE Fund Oblig	(735)	(470)	(116)	Ongoing	Yes - Pre-Tax WACC
U2540178	VM Tx Line Lease	(772)	(1,158)	(2,122)	Ongoing	Yes - Pre-Tax WACC
U2540195	RDM-Electric	(10,897)	(1,251)	(1,251)	Ongoing	Yes - Customer Deposit Rate
U2540260	Gen Stranded Cst Adj	(6,449)	(6,734)	(6,734)	Ongoing	Yes - Pre-Tax WACC
U2540314	Excess Storm Reserve	(186,255)	-	-	Ongoing	Yes - Pre-Tax WACC
U2540340	REV Dem-DG Inter Def	(1,599)	(1,650)	(1,650)	Ongoing	Yes - Pre-Tax WACC
U2540349	IEDR Surcharge	(596)	(1)	(1)	Ongoing	Yes - Other Customer Capital Rate
U2540352	Membership Dues Elec	(930)	(1,168)	(1,767)	Ongoing	Yes - Pre-Tax WACC
U2540361	AMI-OAndM Elec	(6,040)	(6,171)	(6,171)	Ongoing	Yes - Pre-Tax WACC
U2540362	NE:NY-LMI	(655)	(1,235)	(1,875)	Ongoing	Yes - Other Customer Capital Rate
U2540363	NE:NY-EEAndHeat Pump	(58,666)	(72,552)	(127,537)	Ongoing	Yes - Other Customer Capital Rate
U2540370	ETIP Cumulative Elec	(314)	(320)	(320)	Discontinued	Yes - Other Customer Capital Rate
U2540380	CDG Net Credit	(821)	(1,280)	(2,238)	Ongoing	Yes - Pre-Tax WACC
U2540409	MW Merchant Func Adj	(6,286)	(6,286)	(6,286)	Ongoing	Yes - Pre-Tax WACC
U2540493	Def Chrg 10-E-0050	(79,564)	(59,620)	(85,420)	Ongoing	Yes - Pre-Tax WACC
U2540513	NIMO-El CUSTOMER Srv	(4,230)	(4,403)	(4,403)	Ongoing	Yes - Pre-Tax WACC
U2540521	Sub-Trans Footer	(13,573)	(13,573)	(13,573)	Discontinued	Yes - Other Customer Capital Rate
U2540536	NIMO-Mrcht Func Chrg	(726)	(77)	(77)	Ongoing	Yes - Pre-Tax WACC
U2540541	NIMO-Trnsm Rev AdjCl	(326,541)	(404,714)	(404,714)	Ongoing	Yes - Pre-Tax WACC
U2540548	Economic Development	(22,270)	(22,571)	(23,053)	Ongoing	Yes - Pre-Tax WACC
U2540585	Low Inc Allow Disc	(23,987)	(16,461)	2,916	Ongoing	Yes - Pre-Tax WACC
U2540586	SIR Expd Dfrd Elec	(70,930)	(74,760)	(76,638)	Ongoing	Yes - Pre-Tax WACC
U2540599	DunkirkII Def-Excess	(1,405)	(1,436)	(1,436)	Discontinued	Yes - Customer Deposit Rate
U2540610	Demand Response Prog	(254)	-	-	Ongoing	Yes - Customer Deposit Rate
U2540616	Self-Direct Elec	(231)	(231)	(231)	Ongoing	Yes - Other Customer Capital Rate

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Forecast Balances of Electric Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2026
($000's)

Activity	Description	Avg Bal HYE 12/31/2023	Actual Balance at 12/31/2023	Forecast Balance at 3/31/2025	Mechanism Ongoing/ Discontinued/ Proposed	
U2540650	Rate PlanStlm Cr ele	(26,280)	(26,280)	(26,280)	Ongoing	Yes - Pre-Tax WACC
U2540654	Walk-in Pymt Fee-ele	(1,334)	(1,334)	(1,334)	Ongoing	Yes - Pre-Tax WACC
U2540657	Veget Mgmt Cost-Elec	(15,244)	(15,511)	(15,511)	Ongoing	Yes - Pre-Tax WACC
U2540659	ServRent And GBE-Ele	(4,076)	(4,076)	(4,076)	Ongoing	Yes - Pre-Tax WACC
U2540660	Pltfm SrvcRev Sharng	(887)	(954)	(954)	Ongoing	Yes - Pre-Tax WACC
U2540661	NUPD Tracker-Elec	(4,162)	(2,863)	(2,863)	Ongoing	Yes - Pre-Tax WACC
U2540663	LTD TrueUp-Elec	(1,315)	(1,315)	(1,315)	Discontinued	Yes - Pre-Tax WACC
U2540705	Economic Develop Gra	(2,946)	(3,362)	40	Ongoing	Yes - Pre-Tax WACC
U2540709	Property Tax Exp Def	(56,251)	(79,989)	(145,747)	Ongoing	Yes - Pre-Tax WACC
U2540711	Variable Pay Deferra	(2,436)	(2,436)	(2,436)	Ongoing	Yes - Pre-Tax WACC
U2540723	RatePlan DefCred Ele	(79,882)	(44,479)	(3,680)	Ongoing	Yes - Pre-Tax WACC
U2540725	Agg Fee Def-Elect	(43)	(54)	(54)	Ongoing	None
U2540737	CEF Def-Elec	(218,239)	(207,208)	(207,208)	Ongoing	Yes - Other Customer Capital Rate
U2540781	CEF Interest-Elec	(38,408)	(43,343)	(55,773)	Ongoing	Yes - Other Customer Capital Rate
U2540782	EEPS Interest-Elec	(4,075)	(3,910)	(3,456)	Discontinued	Yes - Other Customer Capital Rate
U2540789	EE SBC interest	(2,861)	(3,176)	(4,013)	Discontinued	Yes - Other Customer Capital Rate
U2540796	EV DCFC Incent Prog	(10,059)	(10,038)	(10,038)	Ongoing	Yes - Pre-Tax WACC
Total of Accounts w/ Recovery but NOT in Rate Base		$ (587,493)	$ (614,720)	$ (596,725)		
Other Regulatory Assets & Liabilities Excluded from Rate Base						
C1823043	AST Retire Oblig Reg	$ (71)	$ (71)	$ (71)	Ongoing	None
U1823117	2020 Rate Case Exp E	133	-	-	Ongoing	None
C1823158	FAS158-Pension	138,724	140,215	135,294	Ongoing	None
C1823159	FAS158-OPEB	66,073	88,314	142,517	Ongoing	None
U1823005	Envir SIR Res Offset	336,623	340,912	340,912	Ongoing	None
U1823005O	Environmental Reserve - Offset	(336,651)	(340,915)	(340,915)	Ongoing	None
U1823043	Asset Ret Obligation	6,117	6,005	6,005	Ongoing	None
U1823070	Gas Futures-Supply	(1,440)	(1,440)	(1,440)	Ongoing	None
U1823071	Elec Swaps-Supply	43,986	96,881	96,881	Ongoing	None
U1823089	Commod Timing Impact	10,551	6,012	6,012	Ongoing	None
U1823158	FAS158-Pension	(93,283)	(96,105)	(96,105)	Ongoing	None
U1823159	FAS158-OPEB	(447,290)	(449,836)	(449,836)	Ongoing	None
U1823198	VDER Value Stack Def	12,250	20,492	20,492	Ongoing	None
U1823395	Energy Storage	87	89	89	Ongoing	Yes - Pre-Tax WACC
U2540089	Commod Timing Impact	(240)	-	-	Ongoing	None
U2540117	2020 Rate Case Exp E	(5)	(112)	(350)	Ongoing	None
U2540151	Energy Hwy Land Leas	(34,547)	(35,365)	(37,416)	Ongoing	Yes - Pre-Tax WACC
U2540152	Enrgy Hwy Asset Sale	(21,935)	(22,555)	(23,994)	Ongoing	Yes - Pre-Tax WACC
U2540153	Energy Hwy Savings	(1,067)	(1,410)	(2,270)	Ongoing	Yes - Pre-Tax WACC
U2540180	Enrgy Hwy Lease SegB	(41,669)	(42,655)	(45,128)	Ongoing	Yes - Pre-Tax WACC
U2540181	Enrgy Hwy Sales SegB	(6,631)	(6,858)	(7,330)	Ongoing	Yes - Pre-Tax WACC
U2540182	Energy Hwy Saving B	(197)	(282)	(435)	Ongoing	Yes - Pre-Tax WACC
U2540198	VDER Value Stack Def	(483)	-	-	Ongoing	None
U2540569	Gas Futures-Gas Sply	38	38	38	Ongoing	None
U2540571	Elec Swaps-Elec Sply	(90,205)	(54,755)	(54,755)	Ongoing	None
U2540707	Rate Case Exp (E)	(768)	(768)	(768)	Discontinued	None
NEWDEF1	10 Year Deferral Balance Amortization	-	-	-	Proposed	None
NEWDEF4	NWA Pine Grove Incentive Amortization	-	-	1,968	Proposed	None
NEWDEF5	P&O EBCAP Adjustment	-	-	-	Proposed	None
Total of Other Reg. Assets Excluded from Rate Base		$ (461,902)	$ (354,169)	$ (310,604)		
Other Regulatory Assets & Liabilities Included in Rate Base						
U1823204	Exc AFDC-Elec Plant	$ 1	$ -	$ -	Discontinued	None
U1823214	Excs AFUDC-Elec Plnt	292	282	257	Discontinued	None
C1823251	Mergr Emp Sepn costs	0	0	0	Discontinued	None
U1823299	2024 Rate Case Exp E	1	27	1,757	Ongoing	None
U2540095	RPS Progm Cost Def	(17,623)	(17,623)	(17,623)	Discontinued	None
NEWDEF2	Local 97 Employees Payroll Amortization	-	-	2,191	Proposed	None
NEWDEF3	Local 97C Employees Payroll Amortization	-	-	201	Proposed	None
Subtotal Other Reg. Assets in Rate Base		$ (17,329)	$ (17,314)	$ (13,216)		
Other Assets & Liabilities Included in Rate Base						
C1730000	Unbilled Revenu Elec	$ 139,233	$ 149,254	$ 149,254	Ongoing	None
C1810000	Unamortized Debt Exp	15,419	15,137	18,467	Ongoing	None
U1810990	LT Debt-Reclass	(1,107)	(1,437)	(1,437)	Ongoing	None
C1890000	UnamorLoss ReacqDebt	(9,371)	(9,932)	(10,496)	Ongoing	None
U1810000	Unamortized Debt Exp	3,109	2,584	1,583	Ongoing	None
U1823270	NYPA Hydro Benefit	52	333	333	Ongoing	None
U1823784	Management Audit - E	124	62	(0)	Ongoing	None
C2420180	Cont Liab-TCC-ST-Add	(171,529)	-	-	Ongoing	None
C2423810	Cont Liab-TCC-ST-BB	(27,880)	(223,043)	(223,043)	Ongoing	None
C2423820	Cont Liab-TCC-ST-Add	(29,641)	(237,163)	(237,163)	Ongoing	None
C2423830	Cont Liab-TCC-ST-Amt	38,499	325,018	325,018	Ongoing	None
C2423880	Cont Liab-TCC-ST-OM	125	2,998	2,998	Ongoing	None
C2530180	Cont Liab-TCC-LT-Add	(2,154)	-	-	Ongoing	None
C2530250	NIMO-Nuclear Fuel Di	(185,001)	(189,916)	(203,096)	Ongoing	None
C2533880	Cont Liab-TCC-LT-OM	(125)	(2,998)	(2,998)	Ongoing	None
U2540580	Hydropower Benefit	(183)	-	-	Ongoing	None
Subtotal Other Reg. Liabilities in Rate Base		$ (230,431)	$ (169,104)	$ (180,580)		
Net Reg Assets & Liabilities Included in Rate Base		$ (247,760)	$ (186,418)	$ (193,797)		

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Forecast Balances of Electric Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2026
($000's)

Activity	Description	Avg Bal HYE 12/31/2023	Actual Balance at 12/31/2023	Forecast Balance at 3/31/2025		Mechanism Ongoing/ Discontinued/ Proposed	
New Regulatory Deferrals Added Post Initial Filing Period				Actual Balance at 12/31/2024			
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base							
U1823373	Pension Settle Loss			3,494		Ongoing	None
U2540373	Pension Settle Gain			(63,029)		Ongoing	None
Total of Accounts w/ Recovery but NOT in Rate Base		$ -	$ -	$ (59,535)			
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base							
U1823187	EV Commercial Rebate			423		Ongoing	Yes - Pre-Tax WACC
U1823234	Merch Functn Charge			28		Ongoing	Yes - Pre-Tax WACC
U1823271	Smart Path Connect			43,155		Ongoing	None
U2540372	CES Backstop-Int			(45)		Ongoing	Yes - Other Customer Capital Rate
Total of Accounts w/ Recovery but NOT in Rate Base		$ -	$ -	$ 43,560	#		
					#		

* - The accounts identified as "Discontinued" will be discontinued as of the Effective Date. The discontinuance of these accounts is not intended to preclude the Company from returning to or recovering from customers the balances as of March 31, 2025 plus any applicable carrying charges.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Electric Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2026
Proposed Deferrals
($000's)

Proposed Deferrals	**Reference**
Electric Uncollectible Expense Mechanism	Appendix 5 Schedule 13
The Rate Adjustment Mechanism ("RAM")	JP Section IV.3.12
Management Audit Expense	JP Section IV.11.2.3
NPA Implementation Contractor	JP Section IV.11.2.4

Deferrals to be Established	**Amount (in millions)**
10 Year Deferral Balance Amortization - JP Section IV.2.1.2	$ 186,702
Pine Grove Non-Wires Alternatives Amortization - JP Section IV.6.6	1,968
Local 97 Employees Payroll Amortization	4,141
Local 97C Employees Payroll Amortization	268
Pension & OPEB Earnings Base/Capitalization ("EB/CAP") Adjustment - JP Section IV.11.1.1	28,484

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Net Deferrals subject to Amortization
Electric
(000's)

Deferral Category	GL Account	GL Account Name	Balance at DEC-23
Storm Restoration Costs	U1823006	Storm Fund - Deficit	386.983
	U1823364	Minor Storms	26.454
		Storm Restoration Costs Total	413.437
Site Investigation and Remediation Expense	U2540586	SIR Expd Dfrd Elec	(74.760)
Electric Community Carrying Charges	U2540493	Def Chrg 10-E-0050	(50.643)
Property Tax	U2540709	Property Tax Exp Def	(79.989)
Rate Plan Settlement Credits	U2540650	Rate PlanStlm Cr ele	(26.280)
Income Tax Repair Adjustment	U1823367	Inc. Tax Repair-Elec	19.798
Dunkirk and Other Reliability Support Services Costs	U1823601	Dunkirk Settl Def	16.366
Vegetation Management Deferral	U1823574	Vegetation Mgmt Def	4.640
Vegetation Management Program Costs	U2540657	Veget Mgmt Cost-Elec	(15.511)
Customer Service Penalties	U2540513	NIMO-El CUSTOMER Srv	(4.403)
GBE & IS Service Company Rents Reconciliation	U2540659	ServRent And GBE-Ele	(4.076)
Generation Stranded Cost Adjustment	U2540260	Gen Stranded Cst Adj	(6.734)
Aggregation Fee - Electric	U2540725	Agg Fee Def-Elect	(0.054)
CDG Net Credit	U2540380	CDG Net Credit	(1.280)
Consultant DEI	U1823189	Consultant DEI Elec	0.046
Deferral Summary – Case 10-E–0050	U1823192	Def Sum 10-E-0050	0.905
Expanded Solar For All (ESFA)	U2540154	E-SFA Program Cost	(0.141)
Temporary Assessment – 18A	U2540075	Temp Assessmnt 18-A	(1.195)
Variable Pay	U2540711	Variable Pay Deferra	(2.436)
Volney Marcy Transmission Line Lease	U2540178	VM Tx Line Lease	(1.158)
Walk-In Payment Transaction Fees	U2540654	Walk-in Pymt Fee-ele	(1.334)
Long Term Debt True Up - Case 17-E-0238	U2540663	LTD TrueUp-Elec	(1.315)
Membership Dues	U2540352	Membership Dues Elec	(1.168)
NUPD Capital Tracker – Case 17-E-0238	U2540661	NUPD Tracker-Elec	(2.863)
Platform Service Revenue Sharing	U2540660	Pltfm SrvcRev Sharng	(0.954)
Positive Revenue Incentive	U1823768	Positive Rev Incent	1.293
Reconnect Fees	U1823386	Reconnect Fees	0.012
LED Street Lighting Conversion Program	U1823611	LED Facil Charge Def	0.108
	U1823612	LED Lost Revenue Def	0.078
	U1823613	LED COR Deferral	0.176
	U1823614	Decor LED-Facil Chrg	0.009
	U1823615	Decor LED-SL RDM Rec	0.001
	U1823652	LEDCap Inv Trk-Elec	0.550
		LED Street Lighting Conversion Program Total	0.922
Residential EV Charging	U1823243	Resid EV Mngd Chg	1.058
	U1823797	Resid. EV Charging	0.123
		Residential EV Charging Total	1.181
REV Demonstration Project Costs	U1823311	REV Demons Recov-Cap	0.196
	U1823312	REV Demons Recov-OAn	5.850
	U2540340	REV Dem-DG Inter Def	(1.650)
		REV Demonstration Project Costs Total	4.396
		Total Net Deferrals subject to Amortization	186.702
		Annual Amortization recovery over 10 years	18.670

Niagara Mohawk Power Corporation (d/b/a National Grid)
NY PSC Case 24-E-0322 & 24-G-0323
Example of Carrying Charges on Deferrals
($000's)

ELECTRIC EXAMPLE

	(a)	(b)	(c)	(d)	(e)
Month	**Beginning Balance**	**Spending in Excess of Threshold**	**Interest Rate**	**Interest**	**Ending Balance**
			7.66%	Apr-25	
			8.54%	May-25 - Mar-26	
Apr-25	-	(5,000)	0.64%	(12)	(5,000)
May-25	(5,000)	(3,750)	0.71%	(36)	(8,750)
Jun-25	(8,750)	(6,000)	0.71%	(61)	(14,750)
Jul-25	(14,750)	(4,000)	0.71%	(87)	(18,750)
Aug-25	(18,750)	(3,500)	0.71%	(107)	(22,250)
Sep-25	(22,250)	(2,750)	0.71%	(123)	(25,000)
Oct-25	(25,000)	1,500	0.71%	(126)	(23,500)
Nov-25	(23,500)	4,500	0.71%	(111)	(19,000)
Dec-26	(19,000)	4,500	0.71%	(87)	(14,500)
Jan-26	(14,500)	3,500	0.71%	(66)	(11,000)
Feb-26	(11,000)	3,000	0.71%	(50)	(8,000)
Mar-26	(8,000)	1,750	0.71%	(37)	(6,250)
				(904)	

Column Notes:

Column (a)	Prior month Column (e)
Column (b)	Actual monthly deferred spending
Column (c)	Authorized Carrying Charge Rate (Pre-Tax WACC or Other Customer Capital Rate) divided by 12
Column (d)	Column (c) times (Column (a) + Column (b) / 2) * 73.2725%
Column (e)	Column (a) + Column (b) - NOTE interest will be booked it a separate deferral account with interest

Note: This example calculation is for a deferral that carrying charges can be calculated monthly. Some carrying charges will be applied on an annual basis and would use the annual carrying charge rate.

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Pension and OPEB Expense
Illustrative Example
($000's)

PENSION EXAMPLE

		Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
		Electric	Electric	Electric
1	Actual Expense	$ 7,000	$ (11,000)	$ (14,500)
2	Rate Allowance	$ (2,582)	$ (612)	$ 603
3	Amount Deferred to (from) customers	$ (9,582)	$ 10,388	$ 15,103

Rate Year 1 Rate Allowance Calculation

4	Rate Year 3 at Current Rates	(14,092)
5	1-Month to Reflect April 2025	(1,174)
6	Rate Year 1 Allowance at New Rates	(1,535)
7	11-Months of Rate Year 1 Allowance at New Rates	(1,408)
8	Total Rate Year 1 Threshold	(2,582)

Notes (by line number)

1 Input Actual costs
Forecasted Rate Year expense. See Page 2 of 2, Line 4. See Joint Proposal Section 11.1.1.
2 Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected.
3 Line 2 less Line 1
4 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381
5 Line 4 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025
6 Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323
7 Line 6 divided by 12 multiplied by 11 to get 11 month rate allowance
8 Line 5 plus Line 7 to reflect Rate Year 1 Threshold

OPEB EXAMPLE

		Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
		Electric	Electric	Electric
9	Actual Expense	$ 7,000	$ 5,000	$ (24,000)
10	Rate Allowance	$ (25,159)	$ (27,834)	$ (21,043)
11	Amount Deferred to (from) customers	$ (32,159)	$ (32,834)	$ 2,957

12	Rate Year 3 at Current Rates	(3,192)
13	1-Month to Reflect April 2025	(266)
14	Rate Year 1 Allowance at New Rates	(27,156)
15	11-Months of Rate Year 1 Allowance at New Rates	(24,893)
16	Total Rate Year 1 Threshold	(25,159)

Notes (by line number)

9 Input Actual costs
Forecasted Rate Year expense. See Page 2 of 2, Line 8. See Joint Proposal Section 11.1.1.
10 Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected.
11 Line 5 less Line 4
12 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381
13 Line 12 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025
14 Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323
15 Line 14 divided by 12 multiplied by 11 to get 11 month rate allowance
16 Line 13 plus Line 15 to reflect Rate Year 1 Threshold

Niagara Mohawk Power Corporation d/b/a National Grid
Pension & OPEB Expense
Final Settlement
For the Rate Years Ending March 31, 2026, March 31, 2027, and March 31, 2028
($000's)

		Rate Year Ending March 31, 2026			Rate Year Ending March 31, 2027			Rate Year Ending March 31, 2028		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
	Pension									
1	Forecasted Actuarial Expense	(1,864.0)	(1,566.0)	(298.0)	(855.0)	(718.0)	(137.0)	663.0	557.0	106.0
2	Incremental Staff	-	-	-	-	-	-	-	-	-
3	OPEX Assoc with CAPEX	30.5	30.5	-	105.8	105.8	-	46.2	46.2	-
4	Total	(1,833.5)	(1,535.5)	(298.0)	(749.2)	(612.2)	(137.0)	709.2	603.2	106.0

		Rate Year Ending March 31, 2026			Rate Year Ending March 31, 2027			Rate Year Ending March 31, 2028		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
	OPEB									
5	Forecasted Actuarial Expense	(32,348.0)	(27,172.0)	(5,176.0)	(33,195.0)	(27,884.0)	(5,311.0)	(25,079.0)	(21,066.0)	(4,013.0)
6	Incremental Staff	-	-	-	-	-	-	-	-	-
7	OPEX Assoc with CAPEX	16.3	16.3	-	50.5	50.5	-	22.7	22.7	-
8	Total	(32,331.7)	(27,155.7)	(5,176.0)	(33,144.5)	(27,833.5)	(5,311.0)	(25,056.3)	(21,043.3)	(4,013.0)

Notes (by line number)

1 Exhibit_____(RRP-3), Schedule 16
2 Exhibit_____(RRP-3), Schedule 41
3 Exhibit_____(RRP-3), Schedule 43
4 Sum of Lines 1 through 3
5 Exhibit_____(RRP-3), Schedule 16
6 Exhibit_____(RRP-3), Schedule 41
7 Exhibit_____(RRP-3), Schedule 43
8 Sum of Lines 5 through 7

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Low Income Energy Affordability Program - Electric
Illustrative Example
(Whole Dollars)

EXAMPLE

		Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028	Post Rate Year 3
1	Incremental Low Income Discount	$ 27,106,590	$ 51,519,534	$ 58,267,760	$ 53,237,563
2	Amount reflected in Revenue Requirement	$ 34,668,002	$ 36,055,918	$ 36,055,918	$ 36,055,918
3	Total Rate Allowance	$ 61,774,592	$ 87,575,452	$ 94,323,678	$ 89,293,481
4	Actual Expense - Illustrative Example	$ 60,000,000	$ 87,500,000	$ 96,000,000	$ 90,000,000
5	Amount Deferred to (from) customers	$ (1,774,592)	$ (75,452)	$ 1,676,322	$ 706,519

Rate Year 1 Threshold Calculation

6	Rate Year 3 at Current Rates	$ 19,400,931
7	1-Month to Reflect Stayout for April 2025	1,616,744
8	Rate Year 1 Allowance at New Rates	36,055,918
9	11-Months of Rate Year 1 Allowance at New Rates	33,051,258
10	Total Rate Year 1 Threshold	$ 34,668,002

Notes

1 Incremental Low Income Discount included in Rate Design, Appendix 2, Schedules 3B (RY1), 3D (RY2), 3E (RY3), 3F (Post-RY3)
2 Rate Year 1 is Line 10. Rate Years 2 and 3 of current rate plan are unaffected.
3 Line 1 plus Line 2 - Total Rate Allowance
4 Illustrative example of actual expense incurred
5 Line 4 less Line 3
6 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381
7 Line 6 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025
8 Rate Year 1 Allowance in 24-E-0322 & 24-G-0323
9 Line 8 divided by 12 multiplied by 11 to get 11 month rate allowance
10 Line 7 plus Line 9 to reflect Rate Year 1 Threshold

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Electric Economic Development Discount Programs
($000's)

ELECTRIC EXAMPLE

		Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1	Actual Discounts Provided	$ 1,100	$ 1,400	$ 4,850
2	Amount of Discounts in Rate Allowance:			
3	Excelsior Job Programs (EJP) Discount	959	1,561	4,802
4	Total EJP Discounts	$ 959	$ 1,561	$ 4,802
5	Amount Deferred to customers / (due from customers)	$ (141)	$ 161	$ (48)

Notes (by line number)

1 Joint Proposal Reference Section IV.11.1.3
3 Forecasted EJP Rate Year Discounts. See Page 2 of 2, Line 1
4 Line 3
5 Line 4 less Line 1

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Electric Economic Development Discount Programs
Whole Dollars

ELECTRIC

Lines		Rate Year 2026	Rate Year 2027	Rate Year 2028
	Annual Discounts			
1	Excelsior Job Program (EJP) Discount	$959,000	$1,561,000	$4,802,200
2	Total EJP Discounts - Annual	$959,000	$1,561,000	$4,802,200
	Monthly Discount Target			
3	Excelsior Job Program (EJP) Discount	$79,917	$130,083	$400,183
4	Total EJP Discounts - Monthly	$79,917	$130,083	$400,183

Line 1: Forecasted EJP discounts
Line 2: Line 1
Line 3: Line 1 / 12 Months
Line 4: Line 3 / 12 Months

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Deferral of Electric Economic Development Grant Program
($000's)

ELECTRIC EXAMPLE 1

		Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1	Actual Expense	$ 12,000	$ 10,000	$ 11,500
2	Rate Allowance	$ 11,000	$ 11,000	$ 11,000
3	Difference	$ (1,000)	$ 1,000	$ (500)
4	3 Year Cumulative Actuals	$ 33,500		
5	3 Year Cumulative Rate Allowance	$ 33,000		
6	Difference - underspend / (overspend)	$ (500)		
7	**Deferral Amount**	**$ -**		

ELECTRIC EXAMPLE 2

		Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1	Actual Expense	$ 10,500	$ 11,200	$ 11,200
2	Rate Allowance	$ 11,000	$ 11,000	$ 11,000
3	Difference	$ 500	$ (200)	$ (200)
4	3 Year Cumulative Actuals	$ 32,900		
5	3 Year Cumulative Rate Allowance	$ 33,000		
6	Difference - underspend / (overspend)	$ 100		
7	**Deferral Amount**	**$ 100**		

Notes (by line number)

1 Inputs - Actual Costs
2 Per Joint Proposal Section IV.11.1.4
3 Line 2 less Line 1
4 Sum Line 1 for Rate Years 1-3
5 Sum Line 2 for Rate Years 1-3
6 Line 5 less Line 4
7 If cumulative actual costs for Rate Years 1-3 are less than cumulative rate allowances for same period, then Deferral Credit to Customer will be equal to the cumulative amount underspent. If actual costs exceed cumulative rate allowance for Rate Years 1-3, there will be no Deferral.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Electric Net Utility Plant and Depreciation Expense Reconciliation Targets and Example Reconciliation
($000's)

Rate Year Ending March 31, 2026

	Total Electric Revenue Requirement Target	Total Electric Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Electric Net Utility Plant in Service (d)	Electric Depreciation Expense (e)
Forecast included in Joint Proposal Revenue Requirement		$ 14,530,978	$ 217,568	$ (3,654,170)	$ 11,094,376	$ 397,507
Pre-Tax WACC					8.54%	
Unadjusted Total Revenue Requirement Target	$ 1,344,633				$ 947,126	$ 397,507
Adjustment for 11-months Rates *	$ (22,166)				$ (16,837)	$ (5,329)
Total Revenue Requirement Target	$ 1,322,467				$ 930,289	$ 392,178
Example Actual Results		$ 14,500,000	$ 195,000	$ (3,500,000)	$ 11,195,000	$ 350,000
Pre-Tax WACC					8.54%	
Total Revenue Requirement Actuals	$ 1,305,716				$ 955,716	$ 350,000
Actuals higher/(lower) than Target	$ (16,750)					

Rate Year Ending March 31, 2027

	Total Electric Revenue Requirement Target	Total Electric Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Electric Net Utility Plant in Service (d)	Electric Depreciation Expense (e)
Forecast included in Joint Proposal Revenue Requirement		$ 15,529,302	$ 265,346	$ (3,755,220)	$ 12,039,428	$ 425,408
Pre-Tax WACC					8.61%	
Total Revenue Requirement Target	$ 1,461,641				$ 1,036,233	$ 425,408
Example Actual Results		$ 15,900,000	$ 275,000	$ (4,000,000)	$ 12,175,000	$ 450,000
Pre-Tax WACC					8.61%	
Total Revenue Requirement Actuals	$ 1,497,901				$ 1,047,901	$ 450,000
Actuals higher/(lower) than Target	$ 36,260					

Rate Year Ending March 31, 2028

	Total Electric Revenue Requirement Target	Total Electric Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Electric Net Utility Plant in Service (d)	Electric Depreciation Expense (e)
Forecast included in Joint Proposal Revenue Requirement		$ 16,575,417	$ 315,156	$ (3,862,270)	$ 13,028,303	$ 451,464
Pre-Tax WACC					8.70%	
Total Revenue Requirement Target	$ 1,584,991				$ 1,133,528	$ 451,464
Example Actual Results		$ 16,500,000	$ 315,000	$ (3,800,000)	$ 13,015,000	$ 450,000
Pre-Tax WACC					8.70%	
Total Revenue Requirement Actuals	$ 1,582,370				$ 1,132,370	$ 450,000
Actuals higher/(lower) than Target	$ (2,621)					

3 Year Cumulative Revenue Requirement Actuals	$ 4,385,988
3 Year Cumulative Revenue Requirement Target	$ 4,369,099
3 Year Cumulative Actuals higher/(lower) than Target	$ 16,889

Note:

Amounts include allocated portion of common plant
Downward only reconciliation - no amounts due from customers if actuals are higher than target per Joint Proposal Section IV 11.1.11

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Electric Net Utility Plant and Depreciation Expense Reconciliation
($000's)

Rate Year 1 Ending March 2026 Revenue Requirement Target
Adjustment for Eleven Months of New Rates

	Total	Electric Net Utility Plant in Service	Electric Depreciation Expense
Rate Case 20-E-0380			
Forecast Year Ending March 2025		$ 9,727,582	$ 333,558
Pre-Tax WACC		7.66%	
Year Ending March 2025 Revenue Requirement Target	$ 1,078,637	$ 745,079	$ 333,558
Rate Case 24-E-0322			
Unadjusted Year Ending March 2026 Revenue Requirement Target	$ 1,344,633	$ 947,126	$ 397,507
Adjustment to Revenue Requirment Target			
1-month of Target (Case 20-E-0380)	$ 89,886	$ 62,090	$ 27,796
11-months of Target (Case 24-E-0322)	$ 1,232,580	$ 868,199	$ 364,382
Adjusted Year Ending March 2026 Revenue Requirement Target	$ 1,322,467	$ 930,289	$ 392,178
Adjustment to RY1 Ending March 2026 Revenue Requirement Target	$ (22,166)	$ (16,837)	$ (5,329)

Notes

* Case 20-E-0380 - Joint Proposal Appendix 1, Schedule 8

** Case 20-E-0380 - Depreciation Expense based on 9-months stayout period ending March 2025 and 3-months of RY3 ending June 2024

* Case 20-E-0380 - Amounts include allocated portion of common plant (83% Electric, 17% Gas)

* Case 24-E-0322 - Amounts include allocated portion of common plant (84% Electric, 16% Gas)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Non Wire Alternative
Example of Revenue Requirement Impact (Carrying Charge) of NWA Displaced Capital Project
($000s)

Assumptions in Rate Allowance:	Closing Rules (months)	Composite Depreciation Rate
Tran Substations	12	2.63%
Dist Substations	12	2.09%
Tran lines	7	2.27%
Dist lines	6	2.22%
Dist line transformers	1	3.29%
Dist meters	1	0.00%

Example of Displaced Distribution Line Capital Project included in Rate Allowance:

	Capex Forecast
RYE March 31, 2026	$ 500
RYE March 31, 2027	$ 700
RYE March 31, 2028	$ -
	$1,200

Summary of Revenue Requirement Impact (Carrying Charge) of NWA Displaced Capital Project

RYE March 31, 2026	$ 6
RYE March 31, 2027	$ 55
RYE March 31, 2028	$ 119
Total Revenue Requirement Impact (Carrying Charge)	$180

Rate Allowance

RYE March 31, 2026	Electric Cash flow Percentages in Rate Allowance (Note 1) (a)	Capital Expend. Cash flows To Construction Work in Progress (Note 2) (a)	Capital Expend. Closes To Plant In-Service (Note 3) (a)	Plant Balance (b)	Depreciation Expense 2.22% (Note 4) (c)	Accumulated Depreciation Reserve Balance (d)	Net Utility Plant (e) (b) + (d)	Pre - Tax WACC 8.54% (Note 5) (f)	Total Revenue Require-ment (g) (c)+(f))
Mar-2025	7.50%			$ -		$ -	$ -		
Apr-2025	7.36%	$ 37	$ -	$ -	$ -	$ -	$ -	$ -	
May-2025	9.02%	$ 45	$ -	$ -	$ -	$ -	$ -	$ -	
Jun-2025	8.02%	$ 40	$ -	$ -	$ -	$ -	$ -	$ -	
Jul-2025	8.08%	$ 40	$ -	$ -	$ -	$ -	$ -	$ -	
Aug-2025	7.23%	$ 36	$ -	$ -	$ -	$ -	$ -	$ -	
Sep-2025	9.48%	$ 47	$ -	$ -	$ -	$ -	$ -	$ -	
Oct-2025	8.90%	$ 45	$ 37	$ 37	$ -	$ -	$ 37	$ 0	
Nov-2025	8.85%	$ 44	$ 45	$ 82	$ 0	$ (0)	$ 82	$ 1	
Dec-2025	6.34%	$ 32	$ 40	$ 122	$ 0	$ (0)	$ 122	$ 1	
Jan-2026	6.61%	$ 33	$ 40	$ 162	$ 0	$ (0)	$ 162	$ 1	
Feb-2026	12.61%	$ 63	$ 36	$ 199	$ 0	$ (1)	$ 198	$ 1	
Mar-2026	7.50%	$ 38	$ 47	$ 246	$ 0	$ (1)	$ 245	$ 1	
	100.00%	$500	$246	$60	$1	$ (0)	$60	$5	$6

Rate Allowance

RYE March 31, 2027	Electric Cash flow Percentages in Rate Allowance (Note 1) (a)	Capital Expend. Cash flows To Construction Work in Progress (Note 2) (a)	Capital Expend. Closes To Plant In-Service (Note 3) (a)	Plant Balance (b)	Depreciation Expense 2.22% (Note 4) (c)	Accumulated Depreciation Reserve Balance (d)	Net Utility Plant (e) (b) + (d)	Pre - Tax WACC 8.61% (Note 5) (f)	Total Revenue Require-ment (g) (c)+(f))
Mar-2026	7.50%			$ 246		$ (1)	$ 245	$ 1	
Apr-2026	7.36%	$ 52	$ 45	$ 290	$ 0	$ (2)	$ 289	$ 2	
May-2026	9.02%	$ 63	$ 44	$ 335	$ 1	$ (2)	$ 333	$ 2	
Jun-2026	8.02%	$ 56	$ 32	$ 366	$ 1	$ (3)	$ 364	$ 3	
Jul-2026	8.08%	$ 57	$ 33	$ 399	$ 1	$ (3)	$ 396	$ 3	
Aug-2026	7.23%	$ 51	$ 63	$ 462	$ 1	$ (4)	$ 458	$ 3	
Sep-2026	9.48%	$ 66	$ 38	$ 500	$ 1	$ (5)	$ 495	$ 4	
Oct-2026	8.90%	$ 62	$ 52	$ 552	$ 1	$ (6)	$ 546	$ 4	
Nov-2026	8.85%	$ 62	$ 63	$ 615	$ 1	$ (7)	$ 608	$ 4	
Dec-2026	6.34%	$ 44	$ 56	$ 671	$ 1	$ (8)	$ 663	$ 5	
Jan-2027	6.61%	$ 46	$ 57	$ 727	$ 1	$ (9)	$ 718	$ 5	
Feb-2027	12.61%	$ 88	$ 51	$ 778	$ 1	$ (11)	$ 767	$ 6	
Mar-2027	7.50%	$ 53	$ 66	$ 844	$ 1	$ (12)	$ 832	$ 3	
	100.00%	$700	$598	$520	$11	$ (6)	$515	$44	$55

Rate Allowance

RYE March 31, 2028	Electric Cash flow Percentages in Rate Allowance (Note 1) (a)	Capital Expend. Cash flows To Construction Work in Progress (Note 2) (a)	Capital Expend. Closes To Plant In-Service (Note 3) (a)	Plant Balance (b)	Depreciation Expense 2.22% (Note 4) (c)	Accumulated Depreciation Reserve Balance (d)	Net Utility Plant (e) (b) + (d)	Pre - Tax WACC 8.70% (Note 5) (f)	Total Revenue Require-ment (g) (c)+(f))
Mar-2027	7.50%			$ 844		$ (12)	$ 832	$ 3	
Apr-2027	7.36%	$ -	$ 62	$ 907	$ 2	$ (14)	$ 893	$ 6	
May-2027	9.02%	$ -	$ 62	$ 969	$ 2	$ (15)	$ 953	$ 7	
Jun-2027	8.02%	$ -	$ 44	$ 1,013	$ 2	$ (17)	$ 996	$ 7	
Jul-2027	8.08%	$ -	$ 46	$ 1,059	$ 2	$ (19)	$ 1,040	$ 8	
Aug-2027	7.23%	$ -	$ 88	$ 1,147	$ 2	$ (21)	$ 1,126	$ 8	
Sep-2027	9.48%	$ -	$ 53	$ 1,200	$ 2	$ (23)	$ 1,177	$ 9	
Oct-2027	8.90%	$ -	$ -	$ 1,200	$ 2	$ (25)	$ 1,175	$ 9	
Nov-2027	8.85%	$ -	$ -	$ 1,200	$ 2	$ (28)	$ 1,172	$ 9	
Dec-2027	6.34%	$ -	$ -	$ 1,200	$ 2	$ (30)	$ 1,170	$ 8	
Jan-2028	6.61%	$ -	$ -	$ 1,200	$ 2	$ (32)	$ 1,168	$ 8	
Feb-2028	12.61%	$ -	$ -	$ 1,200	$ 2	$ (34)	$ 1,166	$ 8	
Mar-2028	7.50%	$ -	$ -	$ 1,200	$ 2	$ (36)	$ 1,164	$ 4	
	100.00%	$0	$356	$1,110	$24	$ (24)	$1,086	$94	$119

Notes and Assumptions:
1) Monthly cash flow percentages in Rate Allowance based on two year average of 2022 and 2023 percentages
2) Allocate fiscal year total capex forecast based on monthly cash flow percentages
3) Close monthly capital expenditures to plant based on project's associated closing rule utilized in rate allowance
   If displaced project was a transmission major project with a specific in service date utilized in rate allowance, use the specific in service dates on page 3
4) Depreciation is based on the approved composite depreciation rate for the associated project type
5) Utilizes pre-tax WACC by fiscal year per filing at a 9.50% ROE.
6) Rate Year balances will be rolled forward through RYE March 31, 2028, calculating a return on the net plant investment and associated depreciation expense.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
In-Service Dates
Estimated In Service Dates included in Rate Allowance for Major Projects

T Lines and T Sub Major Projects	In-Service Dates
Inghams/Rotterdam Circuit Rebuild	Dec-2029
Black River - LHH Rebuild	Aug-2029
Smart Path Connect - T Line	Jun-2026
Taylorville - Boonville Rebuild	Dec-2027
Lighthouse Hill - Clay Rebuild	Mar-2027
Boonville - Porter Rebuild	Apr-2029
Lighthouse Hill - S. Oswego Rebuild	Dec-2028
Black River - Taylorville Rebuild	Jan-2029
Mortimer - Pannell 24/25	Mar-2029
SE Batavia - Golah LN119 Rebuild	Nov-2028
Lockport-Batavia 112 T1510 ACR	Apr-2027
Colton - Malone #3 Rebuild	Dec-2027
Lockport-Batavia 108 Rebuild	May-2033
Lockport-Batavia 107 Rebuild	May-2033
Taylorville Sta - BAAH Greenfield	Apr-2029
Coffen Synchronous Condensers	Aug-2027
Boonville Rebuild	Jun-2028
Marshville New Substation	Sep-2027
Katherine St TERM STA 23KV SubT	Feb-2031

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Deferral of Electric Site Investigation and Remediation (SIR) Expense
($000's)

ELECTRIC EXAMPLE

		Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1	Actual Expense	$ 28,000	$ 22,000	$ 30,000
2	Rate Allowance	$ 17,404	$ 17,357	$ 17,357
3	Amount Deferred to (from) customers	$ (10,596)	$ (4,643)	$ (12,643)

Notes (by line number)

1 Hypothetical Actual Costs

2 Forecasted Rate Year expense. Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected. See Joint Proposal Section 11.1.5

3 Line 2 less Line 1

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
General Principles of the SIR Deferrral Mechanism

Established pursuant to the Financial Recovery Agreement (the “FRA”; Clause 16), approved by the Public Service Commission in Opinion No. 89-37(D); first applied in 1990 and continued to date applies to Site Investigation and Remediation (SIR) program sites, including:

- Former manufactured gas plant (MGP) sites
- Other Operating sites (previously designated by NM as "Industrial Waste Sites" and "Corrective Action Sites"; they include service centers, electric substations, and company properties)
- Potentially Responsible Party (PRP) sites (not owned by NM but pose alleged liabilities pursuant to Federal/State Superfund and other NYS Environmental Conservation Law-related regulations)

Allowable costs include:

- Consultant and contractor costs for site investigation and remediation efforts
- SIR activities that develop or implement remediation approaches to reduce the volume, mobility, or toxicity pre-existing contamination (caused or alleged to be caused by past practices or operations)
- Incremental external costs, including insurance premiums and legal costs, incurred to seek recovery from third parties or to otherwise seek to mitigate the cost or liability of the Company associated with the SIR program

Allowable costs shall be offset by:

- Net gains recognized from the sale or transfer to Non-utility Property of NM land and buildings included in rate base or from the sale of stone, gravel, sand, or timber from such land, or
- Any net gains recognized from the leasing of such land or from the sale or lease of mining or drilling rights to such land, and
- Net insurance proceeds and net recoveries from third parties.

Department of Public Service Staff reserves the right to review for ultimate Commission determination the reasonableness of the actual deferred costs, which shall depend, inter alia, on the adequacy of the Company’s efforts to seek contribution for those costs from other responsible parties.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Deferral of Electric Property Tax Expense
($000's)

ELECTRIC EXAMPLE

		Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1	Example of Actual Expense	$ 190,000	$ 230,000	$ 230,000
2	Rate Allowance	$ 198,943	$ 200,111	$ 209,391
3	Under/(over) spending	$ 8,943	$ (29,889)	$ (20,609)
4	Customer share of under/(over) spending	90%	90%	90%
5	Amount Deferred to/(from) Customers	$ 8,048	$ (26,900)	$ (18,548)

Notes (by line number)

1. Example of Actual Expense
2. Forecasted Rate Year Expense. Rate Year 1 reflects 1 month of RY3 in Case 20-E-0380 & 20-G-0381 and 11 months of RY1 in new rate plan in Case 24-E-0322 & 24-G-0323. Rate Years 2 and 3 of the current rate plan are unaffected. See Joint Proposal Section 11.1.6.
3. Line 2 less Line 1
4. Deferral for under (over) spending will be based on 90% customer and 10% company basis.
5. Line 3 * Line 4

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Deferral of Electric Property Tax Expense
($000's)

ELECTRIC EXAMPLE

		Electric Rate Year One
1	Rate Year 3 (Case-20-E-0380)	$ 249,829
2	Rate Year 1 (Case-24-E-0322)	$ 194,317
3	1 Month of Rate Year 3 (Case-20-E-0380)	$ 20,819
4	11 Month of New Rate Year 1 (Case-24-E-0322)	$ 178,123
5	*Calculated New Rate Year 1 Allowance	$ 198,943

* Rate Year 1 reflects 1 month of RY3 in Case 20-E-0380 & 20-G-0381 and 11 months of RY1 in new rate plan in Case 24-E-0322 & 24-G-0323. Rate Years 2 and 3 of the current rate plan are unaffected.

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Variable Pay Expense
($000's)

		Rate Year Ending March 31, 2026 Electric	Rate Year Ending March 31, 2027 Electric	Rate Year Ending March 31, 2028 Electric
1	Actual Expense	$ 26,000.0	$ 28,000.0	$ 28,000.0
2	Rate Allowance	$ 25,613.5	$ 27,500.1	$ 28,611.6
3	Amount Deferred to Customers	$ -	$ -	$ 611.6

Rate Year 1 Rate Allowance Calculation

4	Rate Year 3 at Current Rates	20,280
5	1-Month to Reflect April 2025	1,690
6	Rate Year 1 Allowance at New Rates	26,098
7	11-Months of Rate Year 1 Allowance at New Rates	23,923
8	Total Rate Year 1 Threshold	25,613

If the actual expense is greater than the rate allowance, there is no additional recovery from customers.
This is a downward only reconciliation per Joint Proposal Section IV 11.1.10

Line Notes

1	Input Actual costs - Under the Company's management variable pay program (Annual Performance Plan) the evaluation period is on a fiscal year basis ending March. Variable pay expense is accrued monthly, with the final accrual in March reconciling the annual variable pay total to the expected pay out in June.
	Forecasted Rate Year Variable Pay Expense
2	Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected.
3	Line 2 less Line 1 (if Line 2 is greater than Line 1)
4	Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381
5	Line 4 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025
6	Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323
7	Line 6 divided by 12 multiplied by 11 to get 11 month rate allowance
8	Line 5 plus Line 7 to reflect Rate Year 1 Threshold

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Variable Pay Expense
($000's)

		Rate Year Ending March 31, 2026 Electric	Rate Year Ending March 31, 2027 Electric	Rate Year Ending March 31, 2028 Electric
1	Per Headcount on December 31, 2023	25,879.1	26,865.3	27,889.4
2	Incremental Staff	426.7	860.1	977.4
3	O&M Associated with Capital	27.8	20.4	1.3
4	Vacancy Adjustment	(235.3)	(245.7)	(256.6)
5	Total	$ 26,098.3	$ 27,500.1	$ 28,611.6

Line Notes

1 Exhibit RRP-3, Schedule 23
2 Exhibit RRP-3, Schedule 41
3 Exhibit RRP-3, Schedule 43
4 Adjustment to reflect vacancy rate
5 Sum of Lines 1-4

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents IT&D Net Plant and Depreciation Expense Reconciliation Mechanism
Revenue Requirement Target
For the Rate Years Ending March 31, 2026, March 31, 2027, and March 31, 2028

Rate Year Ending March 31, 2026

	Total Revenue Requirement Target	Electric Revenue Requirement Return (a)	Electric Revenue Requirement Depreciation (b)
Forecast included in Joint Proposal Revenue Requirement		$ 24,846,856	$ 82,610,569
**Total Revenue Requirement Target	$ 107,457,425	$ 24,846,856	$ 82,610,569
*Estimated Actual Results		$ 22,890,000	$ 82,980,700
Total Revenue Requirement Actuals	$ 105,870,700	$ 22,890,000	$ 82,980,700
Actuals higher/(lower) than Target	$ (1,586,725)		

Rate Year Ending March 31, 2027

	Total Revenue Requirement Target	Electric Revenue Requirement Return (a)	Electric Revenue Requirement Depreciation (b)
Forecast included in Joint Proposal Revenue Requirement		$ 30,234,564	$ 101,529,490
Total Revenue Requirement Target	$ 131,764,054	$ 30,234,564	$ 101,529,490
*Estimated Actual Results		$ 32,876,000	$ 101,390,877
Total Revenue Requirement Actuals	$ 134,266,877	$ 32,876,000	$ 101,390,877
Actuals higher/(lower) than Target	$ 2,502,823		

Rate Year Ending March 31, 2028

	Total Revenue Requirement Target	Electric Revenue Requirement Return (a)	Electric Revenue Requirement Depreciation (b)
Forecast included in Joint Proposal Revenue Requirement		$ 35,807,421	$ 115,015,893
Total Revenue Requirement Target	$ 150,823,313	$ 35,807,421	$ 115,015,893
*Estimated Actual Results		$ 34,690,000	$ 114,538,900
Total Revenue Requirement Actuals	$ 149,228,900	$ 34,690,000	$ 114,538,900
Actuals higher/(lower) than Target	$ (1,594,413)		

3 Year Cumulative Revenue Requirement Actuals	$ 389,366,477
3 Year Cumulative Revenue Requirement Target	$ 390,044,793
3 Year Cumulative Actuals higher/(lower) than Target	$ (678,316)

Note: Downward only reconciliation - no amounts due from customer if actuals are higher than target per the Joint Proposal Section IV 11.1.20
*Actual Revenue Requirement results will be calculated using the SC Rent Model
**Rate Year 1 reflects 1 month of RY3 in Case 20-E-0380 & 20-G-0381 and 11 months of RY1 in new rate plan in Case 24-E-0322 & 24-G-0323. Rate Years 2 and 3 of the current rate plan are unaffected.

	Total Revenue Requirement Target	Electric Revenue Requirement Return	Electric Revenue Requirement Depreciation
RY3 Total Rate Plan (Case 20-E-0380)	$ 60,111,917	$ 13,138,861	$ 46,973,055
RY1 Total New Rate Plan (Case 24-E-0322)	$ 111,761,562	$ 25,911,219	$ 85,850,343

	Total Revenue Requirement Target	Electric Revenue Requirement Return	Electric Revenue Requirement Depreciation
1 Month of RY3 Rate Plan (Case 20-E-0380)	$ 5,009,326	$ 1,094,905	$ 3,914,421
11 Months of RY1 New Rate Plan (Case 24-E-0322)	$ 102,448,099	$ 23,751,951	$ 78,696,148
*Calculated RY1 New Rate Plan Amount	$ 107,457,425	$ 24,846,856	$ 82,610,569

*Rate Year 1 reflects 1 month of RY3 in Case 20-E-0380 & 20-G-0381 and 11 months of RY1 in new rate plan in Case 24-E-0322 & 24-G-0323. Rate Years 2 and 3 of the current rate plan are unaffected.

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2026

Line	Investment Name	INVP #	Category	Portfolio	Future/In Flight	NMPC	Bill Pool	Balance at 4/1/2025	Incremental Spend	Ending Balance at 3/31/2026	In Service Date	Amortization Period	4/1/2025 4/1/2025 Balance	3/31/2026 3/31/2026 Balance	Average Balance	5210E NMPC E Allocation	NMPC E Rent-Return	NMPC E Rent - Depn	5210T NMPC T Allocation	NMPC T Rent-Return	NMPC T Rent - Depn
1	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ 3,217,126	$ 3,217,126	3/31/2026	84	$0	$3,217,126	$1,608,563	25.58%	$ 34,084	$ -	0.00%	$ -	$ -
2	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
3	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
4	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
5	AIMS Product Team FY25	6787	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2025	84	$900,000	$771,429	$835,714	25.58%	$ 17,102	$ 32,889	0.00%	$ -	$ -
6	AIMS Replatform	6728	Core	Customer	Future	YES	C903	$ 7,020,000	$ -	$ 7,020,000	3/31/2025	84	$7,020,000	$6,017,143	$6,518,571	25.58%	$ 133,397	$ 256,531	0.00%	$ -	$ -
7	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 1,476,000	$ -	$ 1,476,000	3/31/2025	84	$1,476,000	$1,265,143	$1,370,571	25.58%	$ 28,048	$ 53,937	0.00%	$ -	$ -
8	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ 23,719,769	$ 23,719,769	4/1/2026	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
9	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
10	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
11	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
12	Case Management	6775	Core	Customer	Future	YES	C903	$ 2,340,000	$ -	$ 2,340,000	3/31/2025	84	$2,340,000	$2,005,714	$2,172,857	25.58%	$ 44,466	$ 85,510	0.00%	$ -	$ -
13	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
14	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	8/1/2026	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
15	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/30/2027	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
16	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ 5,388,076	$ 5,388,076	3/31/2026	84	$0	$5,388,076	$2,694,038	54.55%	$ 121,734	$ -	0.00%	$ -	$ -
17	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
18	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
19	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
20	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
21	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 3,330,000	$ -	$ 3,330,000	3/31/2025	84	$3,330,000	$2,854,286	$3,092,143	25.58%	$ 63,278	$ 121,688	0.00%	$ -	$ -
22	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ 8,772,835	$ 8,772,835	3/31/2026	84	$0	$8,772,835	$4,386,418	25.58%	$ 92,944	$ -	0.00%	$ -	$ -
23	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
24	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
25	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
26	CSS Enhancements FY25	6773	Core	Customer	Future	YES	C903	$ 315,000	$ -	$ 315,000	3/31/2025	84	$315,000	$270,000	$292,500	25.58%	$ 5,986	$ 11,511	0.00%	$ -	$ -
27	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ 4,950,000	$ -	$ 4,950,000	3/31/2025	84	$4,950,000	$4,242,857	$4,596,429	21.98%	$ 80,824	$ 155,430	6.42%	$ 23,607	$ 45,399
28	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
29	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
30	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
31	Customer Data Platform	6740	Core	Customer	Inflight	YES	G911	$ 4,693,241	$ -	$ 4,693,241	3/31/2024	84	$4,022,778	$3,352,315	$3,687,546	21.98%	$ 58,995	$ 147,368	6.42%	$ 17,231	$ 43,044
32	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ 836,542	$ 836,542	3/31/2026	84	$0	$836,542	$418,271	22.82%	$ 7,907	$ -	0.00%	$ -	$ -
33	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
34	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
35	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
36	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ 2,245,280	$ 2,245,280	6/1/2025	84	$0	$1,977,984	$988,992	22.82%	$ 19,319	$ 60,997	0.00%	$ -	$ -
37	Customer Mobile Application	6786	Core	Customer	Future	YES	C903	$ 3,240,000	$ -	$ 3,240,000	3/31/2025	84	$3,240,000	$2,777,143	$3,008,571	25.58%	$ 61,568	$ 118,399	0.00%	$ -	$ -
38	Customer Tech Debt Remediation	6791	Core	Customer	Future	YES	C903	$ -	$ 1,672,768	$ 1,672,768	3/31/2026	84	$0	$1,672,768	$836,384	25.58%	$ 17,722	$ -	0.00%	$ -	$ -
39	Customer Tech Debt Remediation FY25	6791	Core	Customer	Future	YES	C903	$ 2,058,300	$ -	$ 2,058,300	3/31/2025	84	$2,058,300	$1,764,257	$1,911,279	25.58%	$ 39,113	$ 75,216	0.00%	$ -	$ -
40	CXP Technical Debt	6776	Core	Customer	Future	YES	C175	$ 2,699,100	$ -	$ 2,699,100	3/31/2025	84	$2,699,100	$2,313,514	$2,506,307	22.82%	$ 45,755	$ 87,991	0.00%	$ -	$ -
41	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,800,000	$ -	$ 1,800,000	3/31/2025	84	$1,800,000	$1,542,857	$1,671,429	25.58%	$ 34,204	$ 65,777	0.00%	$ -	$ -
42	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ 1,727,860	$ 1,727,860	3/31/2026	84	$0	$1,727,860	$863,930	25.58%	$ 18,306	$ -	0.00%	$ -	$ -
43	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
44	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
45	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
46	Documentum Application Modernization	6686	Core	Customer	Future	YES	C903	$ 675,000	$ -	$ 675,000	3/31/2025	84	$675,000	$578,571	$626,786	25.58%	$ 12,827	$ 24,666	0.00%	$ -	$ -
47	GenAI	6769	Core	Customer	Future	YES	C903	$ 873,000	$ -	$ 873,000	3/31/2025	84	$873,000	$748,286	$810,643	25.58%	$ 16,589	$ 31,902	0.00%	$ -	$ -
48	INVP 5125 Customer Connection	5125	Core	Customer	Inflight	YES	C175	$ 1,298,189	$ -	$ 1,298,189	3/29/2024	84	$1,112,734	$927,278	$1,020,006	22.82%	$ 16,942	$ 42,321	0.00%	$ -	$ -
49	INVP 5673 My Business Account	5673	Core	Customer	Inflight	YES	C175	$ 1,022,063	$ -	$ 1,022,063	3/29/2024	84	$876,054	$730,045	$803,049	22.82%	$ 13,339	$ 33,319	0.00%	$ -	$ -
50	INVP 6492 NACHA Compliance Sec	6492	Core	Customer	Inflight	YES	C175	$ 384,718	$ -	$ 384,718	3/31/2024	84	$329,758	$274,799	$302,279	22.82%	$ 5,021	$ 12,542	0.00%	$ -	$ -
51	INVP 6687 FY24 Cust Minor Works	6687	Core	Customer	Inflight	YES	C903	$ 402,144	$ -	$ 402,144	3/31/2024	84	$344,695	$287,246	$315,970	25.58%	$ 5,883	$ 14,695	0.00%	$ -	$ -
52	INVP 6706 FY24 UWP Enhancements	6706	Core	Customer	Inflight	YES	C175	$ 1,529,221	$ -	$ 1,529,221	3/29/2024	84	$1,310,761	$1,092,301	$1,201,531	22.82%	$ 19,957	$ 49,853	0.00%	$ -	$ -
53	INVP 6713 Customer Facing Mobile Ap	6713	Core	Customer	Inflight	YES	C175	$ 4,658,533	$ -	$ 4,658,533	3/29/2024	84	$3,993,028	$3,327,523	$3,660,276	22.82%	$ 60,797	$ 151,868	0.00%	$ -	$ -
54	INVP 6715 UWP 2.0 MyAccount Impleme	6715	Core	Customer	Inflight	YES	C175	$ 6,854,371	$ -	$ 6,854,371	3/31/2024	84	$5,875,175	$4,895,979	$5,385,577	22.82%	$ 89,453	$ 223,452	0.00%	$ -	$ -
55	INVP 6727 AIMS FY24 Product Team	6727	Core	Customer	Inflight	YES	C903	$ 873,356	$ -	$ 873,356	3/29/2024	84	$748,591	$623,826	$686,208	25.58%	$ 12,776	$ 31,915	0.00%	$ -	$ -
56	INVP 6728 AIMS RePlatform Sanction	6728	Core	Customer	Inflight	YES	C903	$ 1,682,365	$ -	$ 1,682,365	3/31/2024	84	$1,442,027	$1,201,690	$1,321,859	25.58%	$ 24,611	$ 61,478	0.00%	$ -	$ -
57	INVP 6746 CXP Tech Debt Initiative	6746	Core	Customer	Inflight	YES	C175	$ 2,341,199	$ -	$ 2,341,199	3/29/2024	84	$2,006,742	$1,672,285	$1,839,513	22.82%	$ 30,554	$ 76,323	0.00%	$ -	$ -
58	Mainframe Security Realignment	6778	Core	Customer	Future	YES	C903	$ 405,000	$ -	$ 405,000	3/31/2025	84	$405,000	$347,143	$376,071	25.58%	$ 7,696	$ 14,800	0.00%	$ -	$ -
59	My Business Account	6785	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,620,000	$1,388,571	$1,504,286	25.58%	$ 30,784	$ 59,199	0.00%	$ -	$ -
60	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ 1,799,202	$ 1,799,202	3/31/2026	84	$0	$1,799,202	$899,601	22.82%	$ 17,005	$ -	0.00%	$ -	$ -
61	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
62	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
63	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
64	NACHA	6492	Core	Customer	Future	YES	C903	$ 529,200	$ -	$ 529,200	3/31/2025	84	$529,200	$453,600	$491,400	25.58%	$ 10,056	$ 19,338	0.00%	$ -	$ -
65	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ 2,035,983	$ 2,035,983	3/30/2026	84	$0	$2,035,983	$1,017,991	25.58%	$ 21,570	$ -	0.00%	$ -	$ -
66	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
67	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
68	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
69	NY Green Button Connect	N/A	Core	Customer	Future	YES	C914	$ 171,379	$ -	$ 171,379	4/1/2025	84	$171,379	$146,896	$159,138	45.23%	$ 5,758	$ 11,074	0.00%	$ -	$ -
70	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,620,000	$1,388,571	$1,504,286	25.58%	$ 30,784	$ 59,199	0.00%	$ -	$ -
71	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ -	$ 900,000	$ 900,000	3/31/2026	84	$0	$900,000	$450,000	25.58%	$ 9,535	$ -	0.00%	$ -	$ -
72	UWP 2.0 MyAccount Implementation and Delivery	6715	Core	Customer	Future	YES	C903	$ 6,026,400	$ -	$ 6,026,400	8/30/2024	84	$5,524,200	$4,663,286	$5,093,743	25.58%	$ 106,505	$ 220,222	0.00%	$ -	$ -
73	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ 4,234,009	$ 4,234,009	3/31/2026	84	$0	$4,234,009	$2,117,004	25.58%	$ 44,858	$ -	0.00%	$ -	$ -
74	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
75	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
76	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
77	UWP Product Team FY25	6784	Core	Customer	Future	YES	C903	$ 1,350,000	$ -	$ 1,350,000	3/31/2025	84	$1,350,000	$1,157,143	$1,253,571	25.58%	$ 25,653	$ 49,333	0.00%	$ -	$ -
78	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 3,710,005	$ 3,710,005	3/15/2026	84	$0	$3,665,838	$1,832,919	0.00%	$ -	$ -	0.00%	$ -	$ -
79	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
80	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
81	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
82	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
83	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
84	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
85	INVP 6747 CMD US FY24	6747	Core	Data Transformation	Inflight	YES	GT53	$ 432,483	$ -	$ 432,483	3/31/2024	84	$370,699	$308,916	$339,808	20.28%	$ 5,016	$ 12,530	6.06%	$ 1,499	$ 3,744
86	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,247,329	$ 1,247,329	10/31/2025	84	$0	$1,173,083	$586,542	20.28%	$ 10,007	$ 15,057	6.06%	$ 2,990	$ 4,499
87	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 4,989,317	$ 4,989,317	3/31/2026	84	$0	$4,989,317	$2,494,658	20.28%	$ 41,908	$ -	6.06%	$ 12,523	$ -
88	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
89	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
90	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
91	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
92	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
93	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
94	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ 8,742,064	$ 8,742,064	3/31/2026	36	$0	$8,742,064	$4,371,032	20.28%	$ 73,429	$ -	6.06%	$ 21,942	$ -
95	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	36	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
96	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	36	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
97	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	36	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

98	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ 4,967,319	$ 4,967,319	3/31/2026	60	$0	$4,967,319	$2,483,660	20.28%	$ 41,723	$ -	6.06%	$ 12,467	$ -
99	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
100	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
101	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
102	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,483,660	$ 2,483,660	3/1/2026	60	$0	$2,442,265	$1,221,133	20.28%	$ 20,600	$ 8,395	6.06%	$ 6,156	$ 2,508
103	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/1/2029	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
104	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ 13,135,904	$ 13,135,904	4/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
105	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
106	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
107	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
108	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 631,691	$ 631,691	9/30/2025	84	$0	$586,570	$293,285	20.28%	$ 5,021	$ 9,150	6.06%	$ 1,500	$ 2,734
109	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,263,382	$ 1,263,382	12/31/2025	84	$0	$1,218,261	$609,130	20.28%	$ 10,326	$ 9,150	6.06%	$ 3,086	$ 2,734
110	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,184,420	$ 1,184,420	3/31/2026	84	$0	$1,184,420	$592,210	20.28%	$ 9,948	$ -	6.06%	$ 2,973	$ -
111	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	9/30/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
112	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	12/31/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
113	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
114	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	12/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
115	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
116	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
117	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
118	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
119	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,111,801	$ 2,111,801	3/31/2026	84	$0	$2,111,801	$1,055,901	20.28%	$ 17,738	$ -	6.06%	$ 5,300	$ -
120	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
121	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
122	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
123	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 703,934	$ 703,934	3/1/2026	84	$0	$695,554	$347,777	20.28%	$ 5,860	$ 1,699	6.06%	$ 1,751	$ 508
124	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 447,958	$ 447,958	10/1/2025	84	$0	$415,961	$207,980	20.28%	$ 3,560	$ 6,489	6.06%	$ 1,064	$ 1,939
125	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
126	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
127	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
128	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	10/31/2024	84	$3,588,857	$3,043,714	$3,316,286	20.28%	$ 54,616	$ 110,555	6.06%	$ 16,320	$ 33,036
129	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	3/31/2025	84	$3,816,000	$3,270,857	$3,543,429	20.28%	$ 57,489	$ 110,555	6.06%	$ 17,179	$ 33,036
130	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	10/31/2024	60	$9,471,825	$7,405,245	$8,438,535	20.28%	$ 141,044	$ 419,102	6.06%	$ 42,146	$ 125,235
131	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	3/31/2025	60	$10,332,900	$8,266,320	$9,299,610	20.28%	$ 151,934	$ 419,102	6.06%	$ 45,400	$ 125,235
132	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	10/31/2024	84	$6,830,679	$5,793,107	$6,311,893	20.28%	$ 103,951	$ 210,419	6.06%	$ 31,062	$ 62,877
133	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	3/31/2025	84	$7,263,000	$6,225,429	$6,744,214	20.28%	$ 109,419	$ 210,419	6.06%	$ 32,696	$ 62,877
134	INVP 6223 I&O US Data Center Tra	6223	Core	DPIT	Inflight	YES	G020	$ (185)	$ -	$ (185)	3/31/2024	84	$0	$0	$0	17.98%	$ 1	$ -	5.44%	$ 0	$ -
135	INVP 6486 I&O US Networks FY23	6486	Core	DPIT	Inflight	YES	G020	$ 278	$ -	$ 278	3/31/2024	84	$238	$198	$218	17.98%	$ 3	$ 7	5.44%	$ 1	$ 2
136	INVP 6519 FY23 GridStack Founda	6519	Core	DPIT	Inflight	YES	GT53	$ 214,812	$ -	$ 214,812	4/1/2024	84	$184,124	$153,437	$168,781	20.28%	$ 2,491	$ 6,223	6.06%	$ 744	$ 1,860
137	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 5,065	$ -	$ 5,065	3/31/2024	84	$4,342	$3,618	$3,980	20.28%	$ 59	$ 147	6.06%	$ 18	$ 44
138	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 7,951,672	$ -	$ 7,951,672	3/27/2024	84	$6,815,719	$5,679,766	$6,247,742	20.28%	$ 92,223	$ 230,371	6.06%	$ 27,558	$ 68,839
139	INVP 6679US DPIT US Cloud and Hosti	6679US	Core	DPIT	Inflight	YES	GT53	$ 2,504,625	$ -	$ 2,504,625	3/27/2024	84	$2,146,822	$1,789,018	$1,967,920	20.28%	$ 29,049	$ 72,563	6.06%	$ 8,680	$ 21,683
140	INVP 6680US DPIT US CNI FY24	6680US	Core	DPIT	Inflight	YES	GT53	$ 2,124,183	$ -	$ 2,124,183	3/27/2024	60	$1,699,347	$1,274,510	$1,486,928	20.28%	$ 22,333	$ 86,157	6.06%	$ 6,674	$ 25,745
141	INVP 6681US DPIT US Digital Wkpl HW	6681US	Core	DPIT	Inflight	YES	GT53	$ 4,784,804	$ -	$ 4,784,804	3/27/2024	36	$3,189,870	$1,594,935	$2,392,402	20.28%	$ 38,204	$ 323,453	6.06%	$ 11,416	$ 96,653
142	INVP 6681US DPIT US Digital Workpla	6681US	Core	DPIT	Inflight	YES	GT53	$ 16,895,697	$ -	$ 16,895,697	3/27/2024	84	$14,482,026	$12,068,355	$13,275,191	20.28%	$ 195,956	$ 489,492	6.06%	$ 58,555	$ 146,268
143	INVP 6682US DPIT US Networks FY24	6682US	Core	DPIT	Inflight	YES	GT53	$ 5,817,023	$ -	$ 5,817,023	3/27/2024	60	$4,653,619	$3,490,214	$4,071,916	20.28%	$ 61,160	$ 235,938	6.06%	$ 18,276	$ 70,502
144	INVP 6683US DPIT US Global Technolo	6683US	Core	DPIT	Inflight	YES	GT53	$ 756,258	$ -	$ 756,258	3/27/2024	60	$605,006	$453,755	$529,380	20.28%	$ 7,951	$ 30,674	6.06%	$ 2,376	$ 9,166
145	INVP 6698US FY24 EnterpriseHub	6698US	Core	DPIT	Inflight	YES	GT53	$ 790,503	$ -	$ 790,503	3/15/2024	84	$668,163	$555,234	$611,699	20.28%	$ 9,049	$ 22,902	6.06%	$ 2,704	$ 6,843
146	INVP6223 US Data Ctr Transfrm HW	6223	Core	DPIT	Inflight	YES	G020	$ 2,620,138	$ -	$ 2,620,138	3/31/2024	60	$2,096,111	$1,572,083	$1,834,097	17.98%	$ 24,424	$ 94,220	5.44%	$ 7,390	$ 28,507
147	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	3/31/2026	60	$0	$4,181,051	$2,090,526	20.28%	$ 35,119	$ -	6.06%	$ 10,494	$ -
148	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
149	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
150	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
151	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	10/1/2025	60	$0	$3,762,946	$1,881,473	20.28%	$ 32,475	$ 84,792	6.06%	$ 9,704	$ 25,337
152	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2026	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
153	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
154	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
155	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	10/31/2024	60	$6,319,500	$4,940,700	$5,630,100	20.28%	$ 94,103	$ 279,621	6.06%	$ 28,119	$ 83,555
156	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	3/31/2025	60	$6,894,000	$5,515,200	$6,204,600	20.28%	$ 101,369	$ 279,621	6.06%	$ 30,291	$ 83,555
157	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,973,633	$ 2,973,633	3/31/2026	84	$0	$2,973,633	$1,486,816	20.28%	$ 24,977	$ -	6.06%	$ 7,464	$ -
158	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
159	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
160	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
161	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,973,633	$ 2,973,633	10/1/2025	84	$0	$2,761,230	$1,380,615	20.28%	$ 23,634	$ 43,075	6.06%	$ 7,062	$ 12,872
162	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
163	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
164	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
165	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
166	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
167	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	10/31/2025	84	$0	$1,522,374	$761,187	20.28%	$ 12,987	$ 19,540	6.06%	$ 3,881	$ 5,839
168	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	3/31/2026	84	$0	$1,618,726	$809,363	20.28%	$ 13,596	$ -	6.06%	$ 4,063	$ -
169	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
170	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
171	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
172	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
173	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
174	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
175	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	10/31/2024	84	$3,494,480	$2,963,673	$3,229,077	20.28%	$ 53,180	$ 107,648	6.06%	$ 15,891	$ 32,167
176	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	3/31/2025	84	$3,715,650	$3,184,843	$3,450,246	20.28%	$ 55,977	$ 107,648	6.06%	$ 16,727	$ 32,167
177	Ambient Adjusted Ratings Line Management	INVP 6741B	Core	Electric	Future	YES	T901	$ 702,000	$ -	$ 702,000	3/15/2025	84	$693,643	$593,357	$643,500	0.00%	$ -	$ -	46.60%	$ 24,059	$ 46,733
178	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 670,404	$ 670,404	3/15/2026	84	$0	$662,423	$331,211	38.51%	$ 10,597	$ 3,073	11.67%	$ 3,211	$ 931
179	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
180	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
181	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
182	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
183	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
184	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
185	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 670,404	$ 670,404	9/15/2025	84	$0	$622,518	$311,259	38.51%	$ 10,118	$ 18,441	11.67%	$ 3,066	$ 5,588
186	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ 988,389	$ 988,389	3/15/2026	60	$0	$971,916	$485,958	54.55%	$ 22,051	$ 8,986	0.00%	$ -	$ -
187	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2027	60	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
188	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2028	60	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
189	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2029	60	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
190	Control Center Rerporting	INVP 6814	Core	Electric	Future	YES	G295	$ 1,170,000	$ -	$ 1,170,000	3/15/2025	84	$1,156,071	$988,929	$1,072,500	52.84%	$ 45,467	$ 88,318	0.00%	$ -	$ -
191	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,655,774	$ 1,655,774	3/15/2026	84	$0	$1,636,063	$818,031	38.51%	$ 26,173	$ 7,591	11.67%	$ 7,931	$ 2,300
192	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
193	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
194	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
195	Control Room Tool Upgrades and Enhancements FY24	INVP 5892D	Core	Electric	Future	YES	T904	$ 900,000	$ -	$ 900,000	3/15/2025	84	$889,286	$760,714	$825,000	38.51%	$ 25,490	$ 49,513	11.67%	$ 7,724	$ 15,004
196	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	3/15/2026	84	$0	$2,197,263	$1,098,632	38.51%	$ 35,150	$ 10,195	11.67%	$ 10,652	$ 3,089
197	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
198	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
199	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
200	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
201	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
202	Digital (Smart) Job Brief	INVP 6753	Core	Electric	Future	YES	T181	$ 900,000	$ -	$ 900,000	3/15/2025	84	$889,286	$760,714	$825,000	76.75%	$ 50,800	$ 98,679	23.25%	$ 15,389	$ 29,893

203	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ 4,910,629	$ 4,910,629	3/15/2026	84	$0	$4,852,170	$2,426,085	51.38%	$ 103,563	$ 30,037	0.00%	$ -	$ -
204	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	51.38%	$ -	$ -	0.00%	$ -	$ -
205	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	51.38%	$ -	$ -	0.00%	$ -	$ -
206	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	51.38%	$ -	$ -	0.00%	$ -	$ -
207	DNV Cascade Upgrade to GEN4	INVP 6758	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$711,429	$608,571	$660,000	38.51%	$ 20,392	$ 39,610	11.67%	$ 6,179	$ 12,003
208	EMS Hardware Refresh/Update *includes 'Study' phase	INVP 5892F	Core	Electric	Future	YES	T904	$ 2,700,000	$ -	$ 2,700,000	3/15/2025	84	$2,667,857	$2,282,143	$2,475,000	38.51%	$ 76,469	$ 148,539	11.67%	$ 23,173	$ 45,013
209	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
210	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
211	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
212	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,597,166	$ 3,597,166	3/15/2026	84	$0	$3,554,343	$1,777,171	38.51%	$ 56,860	$ 16,491	11.67%	$ 17,231	$ 4,997
213	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
214	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
215	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
216	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
217	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
218	FutureNow	INVP 6076	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$3,557,143	$3,042,857	$3,300,000	54.55%	$ 144,425	$ 280,543	0.00%	$ -	$ -
219	GridInspector (Computapole Replacement)	INVP 5890C	Core	Electric	Future	YES	T904	$ 2,250,000	$ -	$ 2,250,000	3/15/2025	84	$2,223,214	$1,901,786	$2,062,500	38.51%	$ 63,724	$ 123,782	11.67%	$ 19,311	$ 37,511
220	GridMD	INVP 6437A	Core	Electric	Future	YES	T904	$ 1,440,000	$ -	$ 1,440,000	3/15/2025	84	$1,422,857	$1,217,143	$1,320,000	38.51%	$ 40,783	$ 79,221	11.67%	$ 12,359	$ 24,007
221	IDS Replacement	INVP 5890D	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,600,714	$1,369,286	$1,485,000	38.51%	$ 45,881	$ 89,123	11.67%	$ 13,904	$ 27,008
222	INVP 5054 On My Way 2	5054	Core	Electric	Inflight	YES	C902	$ 4,117,599	$ -	$ 4,117,599	6/30/2024	84	$3,676,428	$3,088,199	$3,382,313	54.55%	$ 151,850	$ 320,879	0.00%	$ -	$ -
223	INVP 5890C GridInspector	5890C	Core	Electric	Inflight	YES	G187	$ 470,428	$ -	$ 470,428	6/30/2024	84	$420,025	$352,821	$386,423	39.58%	$ 12,588	$ 26,599	12.73%	$ 4,049	$ 8,555
224	INVP 5890D IDS Replacement	5890D	Core	Electric	Inflight	YES	T904	$ 1,003,016	$ -	$ 1,003,016	3/31/2025	84	$1,003,016	$859,728	$931,372	38.51%	$ 28,694	$ 55,180	11.67%	$ 8,695	$ 16,722
225	INVP 5891E MTS Retail Settlement	5891E	Core	Electric	Inflight	YES	G370	$ 5,715,168	$ -	$ 5,715,168	6/30/2024	84	$5,102,829	$4,286,376	$4,694,602	34.58%	$ 133,607	$ 282,329	11.49%	$ 44,394	$ 93,810
226	INVP 5892D Control Room Upgrd Enhan	5892D	Core	Electric	Inflight	YES	G187	$ 1,187,730	$ -	$ 1,187,730	3/29/2024	84	$1,018,054	$848,379	$933,216	39.58%	$ 26,885	$ 67,158	12.73%	$ 8,647	$ 21,600
227	INVP 6073 VMO Validation Phase	6073	Core	Electric	Inflight	YES	C198	$ 4,474,373	$ -	$ 4,474,373	3/29/2024	84	$3,835,176	$3,195,980	$3,515,578	46.74%	$ 119,601	$ 298,760	0.00%	$ -	$ -
228	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G295	$ 301,755	$ -	$ 301,755	3/31/2024	84	$258,647	$215,539	$237,093	52.84%	$ 9,119	$ 22,778	0.00%	$ -	$ -
229	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G901	$ 952,763	$ -	$ 952,763	3/31/2024	84	$816,654	$680,545	$748,600	0.00%	$ -	$ -	55.23%	$ 30,094	$ 75,173
230	INVP 6437A GridMD	6437A	Core	Electric	Inflight	YES	G187	$ 1,482,152	$ -	$ 1,482,152	6/30/2024	84	$1,323,350	$1,111,614	$1,217,482	39.58%	$ 39,659	$ 83,805	12.73%	$ 12,755	$ 26,954
231	INVP 6631 US Electric Rapid Rebuild	6631	Core	Electric	Inflight	YES	G187	$ 1,379,784	$ -	$ 1,379,784	6/30/2024	84	$1,231,950	$1,034,838	$1,133,394	39.58%	$ 36,920	$ 78,017	12.73%	$ 11,874	$ 25,092
232	INVP 6662 Project Costing and Contr	6662	Core	Electric	Inflight	YES	C902	$ 4,681,548	$ -	$ 4,681,548	6/30/2024	84	$4,179,954	$3,511,161	$3,845,557	54.55%	$ 172,647	$ 364,826	0.00%	$ -	$ -
233	INVP 6741B Ambient Adj Line Ratings	6741B	Core	Electric	Inflight	YES	G901	$ 389,350	$ -	$ 389,350	6/30/2024	84	$347,634	$292,013	$319,823	0.00%	$ -	$ -	55.23%	$ 14,538	$ 30,720
234	INVP6736 m360	6736	Core	Electric	Inflight	YES	C902	$ 3,502,972	$ -	$ 3,502,972	3/27/2024	84	$3,002,547	$2,502,123	$2,752,335	54.55%	$ 109,281	$ 272,982	0.00%	$ -	$ -
235	LAPS MS Access DB Migration	INVP 6771	Core	Electric	Future	NO	T910	$ 540,000	$ -	$ 540,000	3/15/2025	84	$533,571	$456,429	$495,000	0.00%	$ -	$ -	0.00%	$ -	$ -
236	m360	INVP 6736	Core	Electric	Future	YES	C902	$ 3,150,000	$ -	$ 3,150,000	3/15/2025	84	$3,112,500	$2,662,500	$2,887,500	54.55%	$ 126,372	$ 245,475	0.00%	$ -	$ -
237	MDS Consolidation Phase 1 (Includes ERS Win Server Hardware Refresh)	INVP 5891F	Core	Electric	Future	YES	T904	$ 1,575,000	$ -	$ 1,575,000	3/15/2025	84	$1,556,250	$1,331,250	$1,443,750	38.51%	$ 44,607	$ 86,648	11.67%	$ 13,518	$ 26,258
238	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ 7,387,453	$ 7,387,453	3/15/2026	84	$0	$7,299,507	$3,649,754	38.51%	$ 116,773	$ 33,868	11.67%	$ 35,387	$ 10,263
239	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
240	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
241	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
242	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 162,308	$ 162,308	3/15/2026	84	$0	$160,375	$80,188	38.51%	$ 2,566	$ 744	11.67%	$ 777	$ 225
243	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
244	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
245	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
246	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
247	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
248	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,335,441	$ 2,335,441	3/15/2026	84	$0	$2,307,638	$1,153,819	38.51%	$ 36,916	$ 10,707	11.67%	$ 11,187	$ 3,245
249	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
250	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
251	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
252	Non-CNI Technical Debt Reduction	INVP 5892E	Core	Electric	Future	YES	T904	$ 1,215,000	$ -	$ 1,215,000	3/15/2025	84	$1,200,536	$1,026,964	$1,113,750	38.51%	$ 34,411	$ 66,842	11.67%	$ 10,428	$ 20,256
253	OnMyWay	INVP 5054	Core	Electric	Future	YES	C902	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$3,201,429	$2,738,571	$2,970,000	54.55%	$ 129,983	$ 252,489	0.00%	$ -	$ -
254	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,541,857	$ 3,541,857	3/15/2026	84	$0	$3,499,692	$1,749,846	38.51%	$ 55,986	$ 16,238	11.67%	$ 16,966	$ 4,921
255	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
256	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
257	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
258	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
259	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
260	Plan Digital Capability Investments	INVP 6800	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,600,714	$1,369,286	$1,485,000	38.51%	$ 45,881	$ 89,123	11.67%	$ 13,904	$ 27,008
261	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 869,787	$ 869,787	3/15/2026	84	$0	$859,432	$429,716	38.51%	$ 13,749	$ 3,988	11.67%	$ 4,166	$ 1,208
262	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
263	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
264	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
265	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 708,015	$ 708,015	3/15/2026	84	$0	$699,586	$349,793	38.51%	$ 11,192	$ 3,246	11.67%	$ 3,391	$ 984
266	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
267	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
268	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
269	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
270	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
271	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
272	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 708,015	$ 708,015	9/15/2025	84	$0	$657,442	$328,721	38.51%	$ 10,685	$ 19,475	11.67%	$ 3,238	$ 5,902
273	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,067,450	$ 3,067,450	3/15/2026	84	$0	$3,030,933	$1,515,466	38.51%	$ 48,487	$ 14,063	11.67%	$ 14,693	$ 4,262
274	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
275	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
276	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
277	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
278	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
279	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
280	Retail Settlement	INVP 5891E	Core	Electric	Future	YES	G187	$ 2,070,000	$ -	$ 2,070,000	3/15/2025	84	$2,045,357	$1,749,643	$1,897,500	39.58%	$ 60,255	$ 117,044	12.73%	$ 19,380	$ 37,644
281	SingleVision	INVP 6662	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$3,557,143	$3,042,857	$3,300,000	54.55%	$ 144,425	$ 280,543	0.00%	$ -	$ -
282	Unmanaged Legacy Networks	N/A	Core	Electric	Future	YES	T904	$ 828,000	$ -	$ 828,000	3/15/2025	84	$818,143	$699,857	$759,000	38.51%	$ 23,450	$ 45,552	11.67%	$ 7,106	$ 13,804
283	US Electric Technical Debt Optimization	INVP 6759	Core	Electric	Future	YES	T904	$ 432,000	$ -	$ 432,000	3/15/2025	84	$426,857	$365,143	$396,000	38.51%	$ 12,235	$ 23,766	11.67%	$ 3,708	$ 7,202
284	US Rapid Rebuld	INVP 6631	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$711,429	$608,571	$660,000	38.51%	$ 20,392	$ 39,610	11.67%	$ 6,179	$ 12,003
285	Veg+	INVP 6073	Core	Electric	Future	YES	T904	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$3,201,429	$2,738,571	$2,970,000	38.51%	$ 91,762	$ 178,246	11.67%	$ 27,808	$ 54,015
286	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,125,167	$ 1,125,167	3/15/2026	84	$0	$1,111,772	$555,886	38.51%	$ 17,785	$ 5,158	11.67%	$ 5,390	$ 1,563
287	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
288	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
289	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
290	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
291	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
292	Work Execution Digital Capability Investments	INVP 6799	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,600,714	$1,369,286	$1,485,000	38.51%	$ 45,881	$ 89,123	11.67%	$ 13,904	$ 27,008
293	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
294	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
295	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 696,436	$ 696,436	3/15/2026	84	$0	$688,145	$344,073	38.51%	$ 11,008	$ 3,193	11.67%	$ 3,336	$ 968
296	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
297	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
298	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
299	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
300	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
301	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
302	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 696,436	$ 696,436	9/15/2025	84	$0	$646,691	$323,345	38.51%	$ 10,511	$ 19,157	11.67%	$ 3,185	$ 5,805
303	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ 3,767,613	$ 3,767,613	3/31/2026	84	$0	$3,767,613	$1,883,806	0.00%	$ -	$ -	0.00%	$ -	$ -
304	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
305	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
306	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
307	Data Modernization	6671D	Core	Gas	Future	YES	C207	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$1,170,000	$1,002,857	$1,086,429	0.00%	$ -	$ -	0.00%	$ -	$ -

308	Digital and IT Foundations	6671	Core	Gas	Future	YES	C209	$ 5,850,000	$ -	$ 5,850,000	3/31/2025	84	$5,850,000	$5,014,286	$5,432,143	0.00%	$ -	$ -	0.00%	$ -	$ -
309	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ 5,169,678	$ 5,169,678	1/4/2026	84	$0	$4,985,047	$2,492,523	0.00%	$ -	$ -	0.00%	$ -	$ -
310	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
311	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
312	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
313	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 2,583,000	$ -	$ 2,583,000	10/30/2025	84	$0	$2,429,250	$1,214,625	0.00%	$ -	$ -	0.00%	$ -	$ -
314	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ -	$ 3,420,000	$ 3,420,000	5/31/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
315	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 8,100,000	$ -	$ 8,100,000	8/31/2025	84	$0	$7,425,000	$3,712,500	0.00%	$ -	$ -	0.00%	$ -	$ -
316	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ -	$ 9,580,102	$ 9,580,102	8/31/2026	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
317	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
318	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ -	$ -	3/31/2027	60	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
319	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
320	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
321	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
322	Gas Management System (SCADA) Upgrade	6550	Core	Gas	Future	YES	C209	$ 7,309,800	$ 4,640,400	$ 11,950,200	11/1/2025	84	$0	$11,238,879	$5,619,439	0.00%	$ -	$ -	0.00%	$ -	$ -
323	Gas Meter Management System Deployment and Integration	6642	Core	Gas	Future	YES	C209	$ 133,200	$ -	$ 133,200	6/30/2024	84	$118,929	$99,900	$109,414	0.00%	$ -	$ -	0.00%	$ -	$ -
324	INVP 5785Q Field Coll Syst Upgrd HW	5785Q	Core	Gas	Inflight	YES	C209	$ 733,831	$ -	$ 733,831	6/30/2024	60	$623,757	$476,990	$550,373	0.00%	$ -	$ -	0.00%	$ -	$ -
325	INVP 5785Q Field Collection Systems	5785Q	Core	Gas	Inflight	YES	C209	$ 401,200	$ -	$ 401,200	6/30/2024	84	$358,214	$300,900	$329,557	0.00%	$ -	$ -	0.00%	$ -	$ -
326	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	5210G	$ 3,102,434	$ -	$ 3,102,434	8/31/2025	84	$0	$2,843,898	$1,421,949	0.00%	$ -	$ -	0.00%	$ -	$ -
327	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	C210	$ 1,779,936	$ -	$ 1,779,936	8/31/2025	84	$0	$1,631,608	$815,804	0.00%	$ -	$ -	0.00%	$ -	$ -
328	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	GT53	$ 197,216	$ -	$ 197,216	8/31/2025	84	$0	$180,781	$90,391	20.28%	$ 1,553	$ 3,333	6.06%	$ 464	$ 996
329	INVP 6550 Gas Management Syste	6550	Core	Gas	Inflight	YES	C209	$ 9,505,071	$ -	$ 9,505,071	11/1/2025	84	$0	$8,939,293	$4,469,647	0.00%	$ -	$ -	0.00%	$ -	$ -
330	INVP 6550 GAS Mgmt Syst (SCADA) HW	6550	Core	Gas	Inflight	YES	C209	$ 2,569,631	$ -	$ 2,569,631	11/1/2025	60	$0	$2,355,495	$1,177,748	0.00%	$ -	$ -	0.00%	$ -	$ -
331	INVP 6642 Gas Meter Management Syst	6642	Core	Gas	Inflight	YES	C209	$ 4,974,125	$ -	$ 4,974,125	6/30/2024	84	$4,441,183	$3,730,594	$4,085,888	0.00%	$ -	$ -	0.00%	$ -	$ -
332	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 2,726,982	$ -	$ 2,726,982	3/31/2024	84	$2,337,413	$1,947,844	$2,142,628	0.00%	$ -	$ -	0.00%	$ -	$ -
333	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 978,558	$ -	$ 978,558	6/30/2025	84	$0	$873,713	$436,856	0.00%	$ -	$ -	0.00%	$ -	$ -
334	INVP 6671D US Gas Data Modernizatio	6671D	Core	Gas	Inflight	YES	C207	$ 1,826,412	$ -	$ 1,826,412	6/30/2024	84	$1,630,725	$1,369,809	$1,500,267	0.00%	$ -	$ -	0.00%	$ -	$ -
335	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ -	$ 3,278,465	$ 3,278,465	3/31/2026	84	$0	$3,278,465	$1,639,232	0.00%	$ -	$ -	0.00%	$ -	$ -
336	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
337	Non-stock Construction Materials Tracking	6664E	Core	Gas	Future	YES	X207	$ -	$ -	$ -	9/30/2026	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
338	Post-Award Non Complex GAS Contract Management	6666A	Core	Gas	Future	YES	X209	$ -	$ 1,968,517	$ 1,968,517	3/31/2026	84	$0	$1,968,517	$984,258	0.00%	$ -	$ -	0.00%	$ -	$ -
339	Smart Job Brief US Gas	N/A	Core	Gas	Future	YES	C209	$ -	$ 1,759,434	$ 1,759,434	1/4/2026	84	$0	$1,696,597	$848,299	0.00%	$ -	$ -	0.00%	$ -	$ -
340	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2025	84	$774,000	$663,429	$718,714	0.00%	$ -	$ -	0.00%	$ -	$ -
341	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ -	$ 774,000	$ 774,000	3/31/2026	84	$0	$774,000	$387,000	0.00%	$ -	$ -	0.00%	$ -	$ -
342	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
343	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$4,695,152	$4,024,416	$4,359,784	0.00%	$ -	$ -	0.00%	$ -	$ -
344	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 3,668,087	$ 3,668,087	3/31/2026	84	$0	$3,668,087	$1,834,044	0.00%	$ -	$ -	0.00%	$ -	$ -
345	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
346	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
347	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
348	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$4,695,152	$4,024,416	$4,359,784	0.00%	$ -	$ -	0.00%	$ -	$ -
349	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 3,668,087	$ 3,668,087	3/31/2026	84	$0	$3,668,087	$1,834,044	0.00%	$ -	$ -	0.00%	$ -	$ -
350	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
351	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
352	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
353	Business Services FY25	6716US	Core	Group Functions	Future	YES	GT53	$ 630,000	$ -	$ 630,000	3/31/2025	84	$630,000	$540,000	$585,000	20.28%	$ 9,491	$ 18,252	6.06%	$ 2,836	$ 5,454
354	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ 619,497	$ 619,497	3/31/2026	84	$0	$619,497	$309,748	20.28%	$ 5,203	$ -	6.06%	$ 1,555	$ -
355	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
356	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
357	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
358	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 860,408	$ -	$ 860,408	3/31/2025	84	$860,408	$737,493	$798,951	20.28%	$ 12,962	$ 24,927	6.06%	$ 3,873	$ 7,449
359	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ 430,204	$ 430,204	3/31/2026	84	$0	$430,204	$215,102	20.28%	$ 3,613	$ -	6.06%	$ 1,080	$ -
360	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
361	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
362	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
363	Datacenter Infrastructure Refresh	6809	Core	Group Functions	Future	YES	GT53	$ 927,231	$ -	$ 927,231	12/31/2024	60	$880,869	$695,423	$788,146	20.28%	$ 13,048	$ 37,608	6.06%	$ 3,899	$ 11,238
364	eHub US FY25	N/A	Core	Group Functions	Future	YES	GT53	$ 1,863,000	$ -	$ 1,863,000	3/31/2025	84	$1,863,000	$1,596,857	$1,729,929	20.28%	$ 28,067	$ 53,974	6.06%	$ 8,387	$ 16,128
365	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,709,739	$ 1,709,739	3/31/2026	84	$0	$1,709,739	$854,870	20.28%	$ 14,361	$ -	6.06%	$ 4,291	$ -
366	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
367	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
368	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
369	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
370	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
371	External Reporting enhancing	5842G	Core	Group Functions	Future	YES	GT53	$ 453,198	$ -	$ 453,198	3/31/2025	84	$453,198	$388,455	$420,827	20.28%	$ 6,828	$ 13,130	6.06%	$ 2,040	$ 3,923
372	FERC on HANA Refresh	6812	Core	Group Functions	Future	YES	GT53	$ 270,455	$ -	$ 270,455	12/31/2024	60	$256,932	$202,841	$229,887	20.28%	$ 3,806	$ 10,970	6.06%	$ 1,137	$ 3,278
373	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 2,500,933	$ -	$ 2,500,933	3/31/2025	84	$2,500,933	$2,143,657	$2,322,295	20.28%	$ 37,677	$ 72,456	6.06%	$ 11,259	$ 21,651
374	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ -	$ 747,032	$ 747,032	3/31/2026	84	$0	$747,032	$373,516	20.28%	$ 6,275	$ -	6.06%	$ 1,875	$ -
375	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 1,471,131	$ -	$ 1,471,131	3/31/2025	84	$1,471,131	$1,260,969	$1,366,050	20.28%	$ 22,163	$ 42,621	6.06%	$ 6,623	$ 12,736
376	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ 650,950	$ 650,950	3/31/2026	84	$0	$650,950	$325,475	20.28%	$ 5,468	$ -	6.06%	$ 1,634	$ -
377	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
378	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
379	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
380	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
381	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
382	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
383	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 354,859	$ -	$ 354,859	3/31/2025	84	$354,859	$304,165	$329,512	20.28%	$ 5,346	$ 10,281	6.06%	$ 1,597	$ 3,072
384	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ 562,566	$ 562,566	3/31/2026	84	$0	$562,566	$281,283	20.28%	$ 4,725	$ -	6.06%	$ 1,412	$ -
385	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
386	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
387	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
388	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 718,618	$ -	$ 718,618	3/31/2025	84	$718,618	$615,959	$667,289	20.28%	$ 10,826	$ 20,819	6.06%	$ 3,235	$ 6,221
389	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ 554,543	$ 554,543	3/31/2026	84	$0	$554,543	$277,271	20.28%	$ 4,658	$ -	6.06%	$ 1,392	$ -
390	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
391	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
392	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
393	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
394	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
395	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
396	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
397	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
398	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
399	Governance Risk & Compliance (GRC) program	5842C	Core	Group Functions	Future	YES	GT53	$ 1,725,909	$ -	$ 1,725,909	3/31/2025	84	$1,725,909	$1,479,351	$1,602,630	20.28%	$ 26,001	$ 50,002	6.06%	$ 7,770	$ 14,941
400	HRSP FY25	5924	Core	Group Functions	Future	YES	GT53	$ 1,089,000	$ -	$ 1,089,000	12/31/2025	84	$0	$1,050,107	$525,054	20.28%	$ 8,901	$ 7,887	6.06%	$ 2,660	$ 2,357
401	HRSP FY26	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,081,596	$ 1,081,596	3/31/2026	84	$0	$1,081,596	$540,798	20.28%	$ 9,085	$ -	6.06%	$ 2,715	$ -
402	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
403	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
404	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
405	INVP 4418USD CRO FY24 - GRC Archer	4418USD	Core	Group Functions	Inflight	YES	GT53	$ 1,086,798	$ -	$ 1,086,798	3/11/2024	84	$918,603	$763,346	$840,975	20.28%	$ 12,441	$ 31,486	6.06%	$ 3,718	$ 9,409
406	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G020	$ (108,047)	$ -	$ (108,047)	3/31/2024	84	$0	$0	$0	17.98%	$ 477	$ -	5.44%	$ 144	$ -
407	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G295	$ 2,138,289	$ -	$ 2,138,289	3/31/2024	84	$1,832,819	$1,527,349	$1,680,084	52.84%	$ 64,616	$ 161,410	0.00%	$ -	$ -
408	INVP 5607 US SAP Infrastructure	5607	Core	Group Functions	Inflight	YES	GT53	$ 3,135,531	$ -	$ 3,135,531	3/31/2024	84	$2,687,598	$2,239,665	$2,463,631	20.28%	$ 36,366	$ 90,841	6.06%	$ 10,867	$ 27,145
409	INVP 5608 US SAP Infra Lndscp FY24	5608	Core	Group Functions	Inflight	YES	G020	$ 3,549,117	$ -	$ 3,549,117	3/31/2024	60	$2,839,294	$2,129,470	$2,484,382	17.98%	$ 33,083	$ 127,626	5.44%	$ 10,010	$ 38,614
410	INVP 5902A US Grp Func Op Req HW	5902A	Core	Group Functions	Inflight	YES	GT53	$ 280,007	$ -	$ 280,007	3/29/2024	60	$224,006	$168,004	$196,005	20.28%	$ 2,944	$ 11,357	6.06%	$ 880	$ 3,394
411	INVP 5902A US Grp Functions Op Req	5902A	Core	Group Functions	Inflight	YES	GT53	$ 1,942,387	$ -	$ 1,942,387	3/29/2024	84	$1,664,903	$1,387,419	$1,526,161	20.28%	$ 22,528	$ 56,274	6.06%	$ 6,732	$ 16,816
412	INVP 6391USA Consol Incid Mgmt FY24	6391USA	Core	Group Functions	Inflight	YES	GT53	$ 901,722	$ -	$ 901,722	7/30/2024	84	$815,844	$687,026	$751,435	20.28%	$ 12,499	$ 26,124	6.06%	$ 3,735	$ 7,806

413	INVP 6402US Legal Operations FY24	6402US	Core	Group Functions	Inflight	YES	GT53	$ 800,725	$ -	$ 800,725	3/31/2024	84	$686,335	$571,946	$629,141	20.28%	$ 9,287	$ 23,198	6.06%	$ 2,775	$ 6,932
414	INVP 6461USA FP&A: Enablement & Mod	6461USA	Core	Group Functions	Inflight	YES	GT53	$ 3,571,975	$ -	$ 3,571,975	4/1/2024	84	$3,061,693	$2,551,411	$2,806,552	20.28%	$ 41,428	$ 103,485	6.06%	$ 12,379	$ 30,923
415	INVP 6530 US Group Functions Op	6530	Core	Group Functions	Inflight	YES	GT53	$ 1,412,145	$ -	$ 1,412,145	4/1/2024	84	$1,210,410	$1,008,675	$1,109,542	20.28%	$ 16,378	$ 40,912	6.06%	$ 4,894	$ 12,225
416	INVP 6563US CA Grp Digital FY24	6563US	Core	Group Functions	Inflight	YES	GT53	$ 979,456	$ -	$ 979,456	3/31/2024	84	$839,534	$699,611	$769,573	20.28%	$ 11,360	$ 28,376	6.06%	$ 3,394	$ 8,479
417	INVP 6657USA CCRT MVP FY24 US	6657USA	Core	Group Functions	Inflight	YES	GT53	$ 582,488	$ -	$ 582,488	1/31/2025	84	$568,619	$485,407	$527,013	20.28%	$ 8,600	$ 16,876	6.06%	$ 2,570	$ 5,043
418	INVP 6660 Planning Repository	6660	Core	Group Functions	Inflight	YES	GT53	$ 572,358	$ -	$ 572,358	6/14/2024	84	$504,220	$422,455	$463,337	20.28%	$ 7,761	$ 16,582	6.06%	$ 2,319	$ 4,955
419	INVP 6696US IT Modernization	6696US	Core	Group Functions	Inflight	YES	GT53	$ 2,120,285	$ -	$ 2,120,285	3/31/2024	84	$1,817,387	$1,514,489	$1,665,938	20.28%	$ 24,591	$ 61,428	6.06%	$ 7,348	$ 18,356
420	INVP 6716US Business Services FY24	6716US	Core	Group Functions	Inflight	YES	GT53	$ 1,715,657	$ -	$ 1,715,657	3/31/2024	84	$1,470,563	$1,225,469	$1,348,016	20.28%	$ 19,898	$ 49,705	6.06%	$ 5,946	$ 14,853
421	INVP 6717US People & Culture FY24	6717US	Core	Group Functions	Inflight	YES	GT53	$ 1,073,808	$ -	$ 1,073,808	3/31/2024	84	$920,407	$767,005	$843,706	20.28%	$ 12,454	$ 31,110	6.06%	$ 3,721	$ 9,296
422	INVP 6750 People Digital Transforma	6750	Core	Group Functions	Inflight	YES	GT53	$ 907,629	$ -	$ 907,629	3/31/2025	84	$907,629	$777,968	$842,798	20.28%	$ 13,674	$ 26,295	6.06%	$ 4,086	$ 7,857
423	INVP6653USA US Group Function Minor	6653USA	Core	Group Functions	Inflight	YES	G020	$ 1,048,007	$ -	$ 1,048,007	3/29/2024	84	$898,292	$748,577	$823,434	17.98%	$ 10,776	$ 26,919	5.44%	$ 3,260	$ 8,145
424	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
425	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
426	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 203,788	$ -	$ 203,788	3/31/2025	84	$203,788	$174,676	$189,232	20.28%	$ 3,070	$ 5,904	6.06%	$ 917	$ 1,764
427	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ 109,081	$ 109,081	3/31/2026	84	$0	$109,081	$54,540	20.28%	$ 916	$ -	6.06%	$ 274	$ -
428	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
429	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
430	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
431	Legal: Legal Operations: US FY24	6402US	Core	Group Functions	Future	YES	GT53	$ 22,500	$ -	$ 22,500	3/31/2025	84	$22,500	$19,286	$20,893	20.28%	$ 339	$ 652	6.06%	$ 101	$ 195
432	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
433	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
434	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
435	P2P Accounts Payable US	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
436	People Digital Transformation (US)	6750	Core	Group Functions	Future	YES	GT53	$ 6,381,000	$ 6,381,000	$ 12,762,000	3/31/2025	84	$12,762,000	$10,938,857	$11,850,429	20.28%	$ 192,263	$ 369,733	6.06%	$ 57,451	$ 110,482
437	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 469,234	$ -	$ 469,234	3/31/2025	84	$469,234	$402,200	$435,717	20.28%	$ 7,069	$ 13,594	6.06%	$ 2,112	$ 4,062
438	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ -	$ 471,114	$ 471,114	3/31/2026	84	$0	$471,114	$235,557	20.28%	$ 3,957	$ -	6.06%	$ 1,182	$ -
439	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
440	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
441	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
442	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 825,218	$ -	$ 825,218	3/31/2025	84	$825,218	$707,330	$766,274	20.28%	$ 12,432	$ 23,908	6.06%	$ 3,715	$ 7,144
443	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 786,081	$ 786,081	3/31/2026	84	$0	$786,081	$393,040	20.28%	$ 6,603	$ -	6.06%	$ 1,973	$ -
444	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
445	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
446	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
447	Program Funding: People and Culture FY25	6717US	Core	Group Functions	Future	YES	GT53	$ 2,520,000	$ -	$ 2,520,000	3/31/2025	84	$2,520,000	$2,160,000	$2,340,000	20.28%	$ 37,964	$ 73,008	6.06%	$ 11,344	$ 21,816
448	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,981,722	$ 1,981,722	3/31/2026	84	$0	$1,981,722	$990,861	20.28%	$ 16,645	$ -	6.06%	$ 4,974	$ -
449	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
450	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
451	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
452	Program: Digitising Learning US	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 227,645	$ 227,645	3/31/2026	84	$0	$227,645	$113,822	20.28%	$ 1,912	$ -	6.06%	$ 571	$ -
453	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 447,762	$ -	$ 447,762	3/31/2025	84	$447,762	$383,796	$415,779	20.28%	$ 6,746	$ 12,972	6.06%	$ 2,016	$ 3,876
454	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ 304,770	$ 304,770	3/31/2026	84	$0	$304,770	$152,385	20.28%	$ 2,560	$ -	6.06%	$ 765	$ -
455	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
456	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
457	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
458	Program: S2P Transformation (US)	6290C	Core	Group Functions	Future	YES	GT53	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$1,170,000	$1,002,857	$1,086,429	20.28%	$ 17,626	$ 33,897	6.06%	$ 5,267	$ 10,129
459	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ 901,788	$ 901,788	3/31/2026	84	$0	$901,788	$450,894	20.28%	$ 7,575	$ -	6.06%	$ 2,263	$ -
460	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
461	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
462	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
463	Program: US Finance Operational Excellence	5842	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
464	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 837,897	$ -	$ 837,897	3/31/2025	84	$837,897	$718,197	$778,047	20.28%	$ 12,623	$ 24,275	6.06%	$ 3,772	$ 7,254
465	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ 881,996	$ 881,996	3/31/2026	84	$0	$881,996	$440,998	20.28%	$ 7,408	$ -	6.06%	$ 2,214	$ -
466	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
467	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
468	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
469	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 791,222	$ -	$ 791,222	3/31/2025	84	$791,222	$678,190	$734,706	20.28%	$ 11,920	$ 22,923	6.06%	$ 3,562	$ 6,850
470	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ 818,119	$ 818,119	3/31/2026	84	$0	$818,119	$409,059	20.28%	$ 6,872	$ -	6.06%	$ 2,053	$ -
471	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
472	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
473	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
474	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 13,361	$ -	$ 13,361	6/1/2024	84	$11,771	$9,862	$10,816	20.28%	$ 181	$ 387	6.06%	$ 54	$ 116
475	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 187,058	$ -	$ 187,058	3/31/2025	84	$187,058	$160,335	$173,696	20.28%	$ 2,818	$ 5,419	6.06%	$ 842	$ 1,619
476	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ 200,419	$ 200,419	3/31/2026	84	$0	$200,419	$100,209	20.28%	$ 1,683	$ -	6.06%	$ 503	$ -
477	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
478	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
479	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
480	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization	6696US	Core	Group Functions	Future	YES	GT53	$ 594,000	$ -	$ 594,000	3/15/2024	84	$502,071	$417,214	$459,643	20.28%	$ 6,800	$ 17,209	6.06%	$ 2,032	$ 5,142
481	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 594,014	$ 594,014	3/31/2026	84	$0	$594,014	$297,007	20.28%	$ 4,989	$ -	6.06%	$ 1,491	$ -
482	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
483	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
484	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
485	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
486	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
487	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
488	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
489	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
490	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,428,829	$ -	$ 1,428,829	3/31/2025	84	$1,428,829	$1,224,711	$1,326,770	20.28%	$ 21,526	$ 41,395	6.06%	$ 6,432	$ 12,370
491	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ 1,338,690	$ 1,338,690	3/31/2026	84	$0	$1,338,690	$669,345	20.28%	$ 11,244	$ -	6.06%	$ 3,360	$ -
492	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
493	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
494	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
495	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
496	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
497	SAP Infrastructure Landscapes FY25	5923	Core	Group Functions	Future	YES	GT53	$ 4,185,000	$ -	$ 4,185,000	3/31/2025	84	$4,185,000	$3,587,143	$3,886,071	20.28%	$ 63,048	$ 121,245	6.06%	$ 18,840	$ 36,230
498	SAP Infrastructure Landscapes FY26	5624	Core	Group Functions	Future	YES	GT53	$ -	$ 4,297,864	$ 4,297,864	4/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
499	SAP Infrastructure Landscapes FY27	6669	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
500	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
501	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
502	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
503	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 617,600	$ -	$ 617,600	3/31/2025	84	$617,600	$529,372	$573,486	20.28%	$ 9,304	$ 17,893	6.06%	$ 2,780	$ 5,347
504	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 641,980	$ 641,980	3/31/2026	84	$0	$641,980	$320,990	20.28%	$ 5,392	$ -	6.06%	$ 1,611	$ -
505	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
506	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
507	SHE: Consolidated Incident Management and Reporting - US	6391US	Core	Group Functions	Future	YES	GT53	$ 495,000	$ -	$ 495,000	1/31/2025	84	$483,214	$412,500	$447,857	20.28%	$ 7,308	$ 14,341	6.06%	$ 2,184	$ 4,285
508	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ 90,516	$ 90,516	3/31/2026	84	$0	$90,516	$45,258	20.28%	$ 760	$ -	6.06%	$ 227	$ -
509	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
510	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
511	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
512	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 645,073	$ -	$ 645,073	3/31/2025	84	$645,073	$552,920	$598,996	20.28%	$ 9,718	$ 18,689	6.06%	$ 2,904	$ 5,584
513	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 378,852	$ 378,852	3/31/2026	84	$0	$378,852	$189,426	20.28%	$ 3,182	$ -	6.06%	$ 951	$ -
514	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
515	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
516	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
517	Talent Sourcing Portal Consolidation & Recruiting Process Automations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

518	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
519	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
520	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
521	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 858,484	$ -	$ 858,484	3/31/2025	84	$858,484	$735,844	$797,164	20.28%	$ 12,933	$ 24,872	6.06%	$ 3,865	$ 7,432
522	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ 827,270	$ 827,270	3/31/2026	84	$0	$827,270	$413,635	20.28%	$ 6,949	$ -	6.06%	$ 2,076	$ -
523	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
524	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
525	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
526	US Group Functions: DR to GEO	6670	Core	Group Functions	Future	YES	GT53	$ 360,917	$ -	$ 360,917	12/31/2024	60	$342,871	$270,688	$306,780	20.28%	$ 5,079	$ 14,639	6.06%	$ 1,518	$ 4,374
527	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 1,003,685	$ 1,003,685	3/31/2026	84	$0	$1,003,685	$501,843	20.28%	$ 8,430	$ -	6.06%	$ 2,519	$ -
528	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
529	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
530	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
531	FY25 Cloud & Data Security (US)	6795	Core	Security	Future	YES	GT53	$ 1,143,000	$ -	$ 1,143,000	3/31/2025	84	$1,143,000	$979,714	$1,061,357	20.28%	$ 17,220	$ 33,114	6.06%	$ 5,145	$ 9,895
532	FY25 Identity and Access Management (US)	6802	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$3,150,000	$2,700,000	$2,925,000	20.28%	$ 47,456	$ 91,260	6.06%	$ 14,181	$ 27,270
533	FY25 Network Security (US)	6794	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$3,150,000	$2,700,000	$2,925,000	20.28%	$ 47,456	$ 91,260	6.06%	$ 14,181	$ 27,270
534	FY25 Operational Technology IDS (Service Company)	6803A	Core	Security	Future	YES	GT53	$ 2,718,000	$ -	$ 2,718,000	3/31/2025	84	$2,718,000	$2,329,714	$2,523,857	20.28%	$ 40,947	$ 78,744	6.06%	$ 12,236	$ 23,530
535	FY25 Physical Security (Service Company)	3617A	Core	Security	Future	YES	GT53	$ 90,000	$ -	$ 90,000	3/31/2025	84	$90,000	$77,143	$83,571	20.28%	$ 1,356	$ 2,607	6.06%	$ 405	$ 779
536	FY25 Platform Security (US)	6805	Core	Security	Future	YES	GT53	$ 2,682,000	$ -	$ 2,682,000	3/31/2025	84	$2,682,000	$2,298,857	$2,490,429	20.28%	$ 40,405	$ 77,701	6.06%	$ 12,074	$ 23,218
537	FY25 Security Network Insourcing (US)	6748US	Core	Security	Future	YES	GT53	$ 2,700,000	$ -	$ 2,700,000	3/31/2025	84	$2,700,000	$2,314,286	$2,507,143	20.28%	$ 40,676	$ 78,223	6.06%	$ 12,155	$ 23,374
538	FY25 Security Orchestration Automation and Response (US)	N/A	Core	Security	Future	YES	GT53	$ 846,000	$ -	$ 846,000	3/31/2025	84	$846,000	$725,143	$785,571	20.28%	$ 12,745	$ 24,510	6.06%	$ 3,808	$ 7,324
539	FY25 Vulnerability Management (US)	6811	Core	Security	Future	YES	GT53	$ 1,368,000	$ -	$ 1,368,000	3/31/2025	84	$1,368,000	$1,172,571	$1,270,286	20.28%	$ 20,609	$ 39,633	6.06%	$ 6,158	$ 11,843
540	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,576,739	$ 3,576,739	3/31/2026	84	$0	$3,576,739	$1,788,370	20.28%	$ 30,043	$ -	6.06%	$ 8,977	$ -
541	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
542	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
543	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
544	INVP 3617A PS Equipment Replace	3617A	Core	Security	Inflight	YES	G020	$ 301,650	$ -	$ 301,650	3/31/2024	60	$241,320	$180,990	$211,155	17.98%	$ 2,812	$ 10,847	5.44%	$ 851	$ 3,282
545	INVP 5933 OT Intrusion Detection	5933	Core	Security	Inflight	YES	G020	$ 2,583,970	$ -	$ 2,583,970	3/31/2024	84	$2,214,831	$1,845,693	$2,030,262	17.98%	$ 26,570	$ 66,371	5.44%	$ 8,039	$ 20,081
546	INVP 6417US Vulnerability Manage	6417US	Core	Security	Inflight	YES	GT53	$ 1,733,014	$ -	$ 1,733,014	3/29/2024	84	$1,485,440	$1,237,867	$1,361,653	20.28%	$ 20,099	$ 50,208	6.06%	$ 6,006	$ 15,003
547	INVP 6540US FY23-24 SOAR	6540US	Core	Security	Inflight	YES	GT53	$ 2,342,185	$ -	$ 2,342,185	3/31/2024	84	$2,007,587	$1,672,989	$1,840,288	20.28%	$ 27,165	$ 67,856	6.06%	$ 8,117	$ 20,277
548	INVP 6613US IAM Engineering Project	6613US	Core	Security	Inflight	YES	G020	$ 6,008,754	$ -	$ 6,008,754	3/29/2024	84	$5,150,361	$4,291,967	$4,721,164	17.98%	$ 61,786	$ 154,339	5.44%	$ 18,694	$ 46,697
549	INVP 6676 FY24 SOAR Licenses	6766	Core	Security	Inflight	YES	GT53	$ 9,196,783	$ -	$ 9,196,783	3/1/2024	84	$7,773,471	$6,459,645	$7,116,558	20.28%	$ 105,279	$ 266,444	6.06%	$ 31,459	$ 79,618
550	INVP 6699US FY24 Platform Security	6699US	Core	Security	Inflight	YES	G020	$ 1,375,599	$ -	$ 1,375,599	3/29/2024	84	$1,179,085	$982,571	$1,080,828	17.98%	$ 14,145	$ 35,333	5.44%	$ 4,280	$ 10,690
551	INVP 6700US FY24 Network Secur	6700US	Core	Security	Inflight	YES	G020	$ 3,135,453	$ -	$ 3,135,453	3/29/2024	84	$2,687,531	$2,239,610	$2,463,571	17.98%	$ 32,241	$ 80,536	5.44%	$ 9,755	$ 24,367
552	INVP 6701US FY24 Vulnerability Mana	6701US	Core	Security	Inflight	YES	G020	$ 566,563	$ -	$ 566,563	3/31/2024	84	$485,626	$404,688	$445,157	17.98%	$ 5,826	$ 14,553	5.44%	$ 1,763	$ 4,403
553	INVP 6709US FY24 Cloud Security	6709US	Core	Security	Inflight	YES	G020	$ 957,096	$ -	$ 957,096	3/29/2024	84	$820,368	$683,640	$752,004	17.98%	$ 9,841	$ 24,584	5.44%	$ 2,978	$ 7,438
554	INVP6699US FY24 Platfrm Sec HW	6699US	Core	Security	Inflight	YES	G020	$ 563,556	$ -	$ 563,556	3/29/2024	60	$450,844	$338,133	$394,489	17.98%	$ 5,253	$ 20,265	5.44%	$ 1,589	$ 6,131
555	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,687,303	$ 5,687,303	4/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
556	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
557	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
558	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
559	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 10,587,574	$ 10,587,574	4/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
560	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
561	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
562	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
563	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,471,613	$ 5,471,613	4/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
564	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
565	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
566	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
567	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,857,807	$ 3,857,807	4/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
568	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
569	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
570	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
571	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,510,818	$ 3,510,818	3/31/2026	84	$0	$3,510,818	$1,755,409	20.28%	$ 29,489	$ -	6.06%	$ 8,812	$ -
572	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
573	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
574	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
575	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 4,009,255	$ 4,009,255	3/31/2026	84	$0	$4,009,255	$2,004,628	20.28%	$ 33,676	$ -	6.06%	$ 10,063	$ -
576	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
577	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
578	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
579	INVP 6744 Jira Align FY24	6744	Core	IT Foundations	Inflight	YES	GT53	$ 487,445	$ -	$ 487,445	3/31/2024	84	$417,810	$348,175	$382,992	20.28%	$ 5,653	$ 14,122	6.06%	$ 1,689	$ 4,220
580	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 3,210,393	$ -	$ 3,210,393	1/15/2025	84	$3,095,736	$2,675,327	$2,885,531	20.28%	$ 47,157	$ 85,259	6.06%	$ 14,091	$ 25,477
581	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ 2,480,758	$ 2,480,758	1/15/2026	84	$0	$2,421,692	$1,210,846	20.28%	$ 20,463	$ 11,979	6.06%	$ 6,115	$ 3,579
582	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
583	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
584	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
585	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 6,237,900	$ -	$ 6,237,900	3/31/2025	84	$6,237,900	$5,346,771	$5,792,336	72.58%	$ 336,329	$ 646,781	0.00%	$ -	$ -
586	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ -	$ 3,041,100	$ 3,041,100	3/31/2026	84	$0	$3,041,100	$1,520,550	72.58%	$ 91,418	$ -	0.00%	$ -	$ -
587	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	72.58%	$ -	$ -	0.00%	$ -	$ -
588	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ 2,485,192	$ -	$ 2,485,192	3/31/2025	84	$2,485,192	$2,130,164	$2,307,678	25.58%	$ 47,225	$ 90,816	0.00%	$ -	$ -
589	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	12/31/2026	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
590	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	9/30/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
591	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	6/30/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
592	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
593	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 11,250,000	$ -	$ 11,250,000	3/31/2025	84	$11,250,000	$9,642,857	$10,446,429	25.58%	$ 213,777	$ 411,107	0.00%	$ -	$ -
594	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 4,787,796	$ 4,787,796	6/15/2025	84	$0	$4,217,820	$2,108,910	25.58%	$ 46,178	$ 145,800	0.00%	$ -	$ -
595	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 4,823,526	$ 4,823,526	11/30/2025	84	$0	$4,593,834	$2,296,917	25.58%	$ 49,271	$ 58,755	0.00%	$ -	$ -
596	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
597	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
598	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/15/2026	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
599	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	11/15/2026	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
600	Customer Experience Initiatives (ZBR)	6606	Strategic	Customer	Future	YES	C903	$ 5,244,300	$ -	$ 5,244,300	3/31/2025	84	$5,244,300	$4,495,114	$4,869,707	25.58%	$ 99,654	$ 191,642	0.00%	$ -	$ -
601	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 7,708,066	$ -	$ 7,708,066	3/15/2025	60	$7,579,598	$6,037,985	$6,808,791	52.84%	$ 291,073	$ 814,588	0.00%	$ -	$ -
602	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	8/31/2026	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
603	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	4/30/2027	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
604	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 12,846,776	$ 12,846,776	6/2/2025	60	$0	$10,705,647	$5,352,823	52.84%	$ 245,873	$ 1,131,373	0.00%	$ -	$ -
605	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	5/4/2026	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
606	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,679,352	$ -	$ 1,679,352	3/15/2025	84	$1,659,359	$1,419,452	$1,539,406	52.84%	$ 65,261	$ 126,767	0.00%	$ -	$ -
607	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 3,148,784	$ 3,148,784	3/15/2026	84	$0	$3,111,299	$1,555,649	52.84%	$ 68,293	$ 19,807	0.00%	$ -	$ -
608	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
609	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
610	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
611	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 729,227	$ -	$ 729,227	3/15/2025	84	$720,545	$616,370	$668,458	52.84%	$ 28,338	$ 55,046	0.00%	$ -	$ -
612	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 4,375,360	$ 4,375,360	3/15/2026	84	$0	$4,323,273	$2,161,636	52.84%	$ 94,896	$ 27,523	0.00%	$ -	$ -
613	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
614	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
615	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
616	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 7,383,648	$ -	$ 7,383,648	3/15/2025	84	$7,295,748	$6,240,941	$6,768,344	52.84%	$ 286,933	$ 557,360	0.00%	$ -	$ -
617	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 18,048,918	$ 18,048,918	3/15/2026	84	$0	$17,834,050	$8,917,025	52.84%	$ 391,460	$ 113,536	0.00%	$ -	$ -
618	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
619	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
620	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
621	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 12,434,597	$ -	$ 12,434,597	3/15/2025	60	$12,227,354	$9,740,434	$10,983,894	52.84%	$ 469,557	$ 1,314,088	0.00%	$ -	$ -
622	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 4,476,455	$ 4,476,455	7/4/2025	60	$0	$3,804,987	$1,902,493	52.84%	$ 86,904	$ 354,804	0.00%	$ -	$ -

623	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 7,958,142	$ 7,958,142	11/15/2025	60	$0	$7,427,599	$3,713,800	52.84%	$ 165,422	$ 280,339	0.00%	$ -	$ -
624	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,294,704	$ -	$ 3,294,704	3/15/2025	84	$3,255,481	$2,784,809	$3,020,145	52.84%	$ 128,034	$ 248,703	0.00%	$ -	$ -
625	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,236,759	$ 8,236,759	4/15/2026	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
626	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
627	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
628	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
629	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2025	84	$1,667,156	$1,426,121	$1,546,639	52.84%	$ 65,567	$ 127,363	0.00%	$ -	$ -
630	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 1,687,242	$ 1,687,242	3/15/2026	84	$0	$1,667,156	$833,578	52.84%	$ 36,594	$ 10,614	0.00%	$ -	$ -
631	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
632	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
633	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
634	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 64,072,439	$ 64,072,439	4/15/2026	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
635	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
636	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
637	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
638	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
639	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
640	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
641	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	11/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
642	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ 6,209,785	$ 6,209,785	4/1/2025	84	$6,209,785	$5,322,673	$5,766,229	20.28%	$ 93,552	$ 179,906	6.06%	$ 27,955	$ 53,759
643	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	8/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
644	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	10/1/2026	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
645	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	7/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
646	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 5,762,029	$ -	$ 5,762,029	3/31/2025	84	$5,762,029	$4,938,882	$5,350,456	54.55%	$ 233,496	$ 449,027	0.00%	$ -	$ -
647	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ 9,585,101	$ 9,585,101	3/31/2026	84	$0	$9,585,101	$4,792,551	54.55%	$ 216,558	$ -	0.00%	$ -	$ -
648	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
649	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
650	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
651	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (5,762,029)	$ -	$ (5,762,029)	3/31/2025	84	($5,762,029)	($4,938,882)	($5,350,456)	54.55%	$ (233,496)	$ (449,027)	0.00%	$ -	$ -
652	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2025	84	$0	$0	$0	54.55%	$ 51,477	$ -	0.00%	$ -	$ -
653	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ (9,585,101)	$ (9,585,101)	3/31/2026	84	$0	($9,585,101)	($4,792,551)	54.55%	$ (216,558)	$ -	0.00%	$ -	$ -
654	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2026	84	$0	$0	$0	54.55%	$ 53,519	$ -	0.00%	$ -	$ -
655	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
656	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
657	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
658	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
659	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
660	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
								$ 485,767,281	$ 408,911,986	$ 894,679,267			$ 432,474,891	$ 633,509,148	$ 532,992,019		$ 11,463,753	$ 21,606,900		$ 1,666,668	$ 3,193,547

NMPC E $ 37,930,867

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2027

Line	Investment Name	INVP #	Category	Portfolio	Future/In Flight	NMPC	Bill Pool	Balance at 4/1/2026	Incremental Spend	Ending Balance at 3/31/2027	In Service Date	Amortization Period	4/1/2026 4/1/2026 Balance	3/31/2027 3/31/2027 Balance	Average Balance	5210E NMPC E Allocation	NMPC E Rent-Return	NMPC E Rent - Depn	5210T NMPC T Allocation	NMPC T Rent-Return	NMPC T Rent - Depn
1	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ 3,217,126	$ -	$ 3,217,126	3/31/2026	84	$3,217,126	$2,757,536	$2,987,331	25.58%	$ 61,133	$ 117,563	0.00%	$ -	$ -
2	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ 3,108,613	$ 3,108,613	3/31/2027	84	$0	$3,108,613	$1,554,307	25.58%	$ 32,934	$ -	0.00%	$ -	$ -
3	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
4	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
5	AIMS Product Team FY25	6787	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2025	84	$771,429	$642,857	$707,143	25.58%	$ 13,166	$ 32,889	0.00%	$ -	$ -
6	AIMS Replatform	6728	Core	Customer	Future	YES	C903	$ 7,020,000	$ -	$ 7,020,000	3/31/2025	84	$6,017,143	$5,014,286	$5,515,714	25.58%	$ 102,696	$ 256,531	0.00%	$ -	$ -
7	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 1,476,000	$ -	$ 1,476,000	3/31/2025	84	$1,265,143	$1,054,286	$1,159,714	25.58%	$ 21,592	$ 53,937	0.00%	$ -	$ -
8	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 23,719,769	$ -	$ 23,719,769	4/1/2026	84	$23,719,769	$20,331,231	$22,025,500	25.58%	$ 450,733	$ 866,788	0.00%	$ -	$ -
9	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ 19,630,154	$ 19,630,154	3/31/2027	84	$0	$19,630,154	$9,815,077	25.58%	$ 207,973	$ -	0.00%	$ -	$ -
10	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
11	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
12	Case Management	6775	Core	Customer	Future	YES	C903	$ 2,340,000	$ -	$ 2,340,000	3/31/2025	84	$2,005,714	$1,671,429	$1,838,571	25.58%	$ 34,232	$ 85,510	0.00%	$ -	$ -
13	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ 460,805	$ 460,805	3/31/2027	84	$0	$460,805	$230,403	54.55%	$ 10,411	$ -	0.00%	$ -	$ -
14	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ 6,912,087	$ 6,912,087	8/1/2026	84	$0	$6,253,793	$3,126,897	54.55%	$ 144,969	$ 359,099	0.00%	$ -	$ -
15	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/30/2027	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
16	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ 5,388,076	$ -	$ 5,388,076	3/31/2026	84	$5,388,076	$4,618,351	$5,003,214	54.55%	$ 218,342	$ 419,885	0.00%	$ -	$ -
17	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ 6,778,547	$ 6,778,547	3/31/2027	84	$0	$6,778,547	$3,389,274	54.55%	$ 153,149	$ -	0.00%	$ -	$ -
18	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
19	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
20	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
21	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 3,330,000	$ -	$ 3,330,000	3/31/2025	84	$2,854,286	$2,378,571	$2,616,429	25.58%	$ 48,715	$ 121,688	0.00%	$ -	$ -
22	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 8,772,835	$ -	$ 8,772,835	3/31/2026	84	$8,772,835	$7,519,573	$8,146,204	25.58%	$ 166,705	$ 320,584	0.00%	$ -	$ -
23	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ 9,570,366	$ 9,570,366	3/31/2027	84	$0	$9,570,366	$4,785,183	25.58%	$ 101,394	$ -	0.00%	$ -	$ -
24	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
25	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
26	CSS Enhancements FY25	6773	Core	Customer	Future	YES	C903	$ 315,000	$ -	$ 315,000	3/31/2025	84	$270,000	$225,000	$247,500	25.58%	$ 4,608	$ 11,511	0.00%	$ -	$ -
27	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ 4,950,000	$ -	$ 4,950,000	3/31/2025	84	$4,242,857	$3,535,714	$3,889,286	21.98%	$ 62,222	$ 155,430	6.42%	$ 18,174	$ 45,399
28	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ 3,732,643	$ 3,732,643	3/31/2027	84	$0	$3,732,643	$1,866,322	21.98%	$ 33,980	$ -	6.42%	$ 9,925	$ -
29	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
30	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
31	Customer Data Platform	6740	Core	Customer	Inflight	YES	G911	$ 4,693,241	$ -	$ 4,693,241	3/31/2024	84	$3,352,315	$2,681,852	$3,017,083	21.98%	$ 43,469	$ 147,368	6.42%	$ 12,697	$ 43,044
32	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 836,542	$ -	$ 836,542	3/31/2026	84	$836,542	$717,036	$776,789	22.82%	$ 14,181	$ 27,271	0.00%	$ -	$ -
33	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ 1,760,922	$ 1,760,922	3/31/2027	84	$0	$1,760,922	$880,461	22.82%	$ 16,643	$ -	0.00%	$ -	$ -
34	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
35	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
36	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 2,245,280	$ -	$ 2,245,280	6/1/2025	84	$1,977,984	$1,657,230	$1,817,607	22.82%	$ 34,258	$ 73,196	0.00%	$ -	$ -
37	Customer Mobile Application	6786	Core	Customer	Future	YES	C903	$ 3,240,000	$ -	$ 3,240,000	3/31/2025	84	$2,777,143	$2,314,286	$2,545,714	25.58%	$ 47,398	$ 118,399	0.00%	$ -	$ -
38	Customer Tech Debt Remediation	6791	Core	Customer	Future	YES	C903	$ 1,672,768	$ -	$ 1,672,768	3/31/2026	84	$1,672,768	$1,433,801	$1,553,285	25.58%	$ 31,787	$ 61,128	0.00%	$ -	$ -
39	Customer Tech Debt Remediation FY25	6791	Core	Customer	Future	YES	C903	$ 2,058,300	$ -	$ 2,058,300	3/31/2025	84	$1,764,257	$1,470,214	$1,617,236	25.58%	$ 30,111	$ 75,216	0.00%	$ -	$ -
40	CXP Technical Debt	6776	Core	Customer	Future	YES	C175	$ 2,699,100	$ -	$ 2,699,100	3/31/2025	84	$2,313,514	$1,927,929	$2,120,721	22.82%	$ 35,225	$ 87,991	0.00%	$ -	$ -
41	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,800,000	$ -	$ 1,800,000	3/31/2025	84	$1,542,857	$1,285,714	$1,414,286	25.58%	$ 26,332	$ 65,777	0.00%	$ -	$ -
42	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,727,860	$ -	$ 1,727,860	3/31/2026	84	$1,727,860	$1,481,023	$1,604,441	25.58%	$ 32,834	$ 63,141	0.00%	$ -	$ -
43	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ 1,727,860	$ 1,727,860	3/31/2027	84	$0	$1,727,860	$863,930	25.58%	$ 18,306	$ -	0.00%	$ -	$ -
44	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
45	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
46	Documentum Application Modernization	6686	Core	Customer	Future	YES	C903	$ 675,000	$ -	$ 675,000	3/31/2025	84	$578,571	$482,143	$530,357	25.58%	$ 9,875	$ 24,666	0.00%	$ -	$ -
47	GenAI	6769	Core	Customer	Future	YES	C903	$ 873,000	$ -	$ 873,000	3/31/2025	84	$748,286	$623,571	$685,929	25.58%	$ 12,771	$ 31,902	0.00%	$ -	$ -
48	INVP 5125 Customer Connection	5125	Core	Customer	Inflight	YES	C175	$ 1,298,189	$ -	$ 1,298,189	3/29/2024	84	$927,278	$741,822	$834,550	22.82%	$ 12,483	$ 42,321	0.00%	$ -	$ -
49	INVP 5673 My Business Account	5673	Core	Customer	Inflight	YES	C175	$ 1,022,063	$ -	$ 1,022,063	3/29/2024	84	$730,045	$584,036	$657,040	22.82%	$ 9,828	$ 33,319	0.00%	$ -	$ -
50	INVP 6492 NACHA Compliance Sec	6492	Core	Customer	Inflight	YES	C175	$ 384,718	$ -	$ 384,718	3/31/2024	84	$274,799	$219,839	$247,319	22.82%	$ 3,699	$ 12,542	0.00%	$ -	$ -
51	INVP 6687 FY24 Cust Minor Works	6687	Core	Customer	Inflight	YES	C903	$ 402,144	$ -	$ 402,144	3/31/2024	84	$287,246	$229,796	$258,521	25.58%	$ 4,335	$ 14,695	0.00%	$ -	$ -
52	INVP 6706 FY24 UWP Enhancements	6706	Core	Customer	Inflight	YES	C175	$ 1,529,221	$ -	$ 1,529,221	3/29/2024	84	$1,092,301	$873,841	$983,071	22.82%	$ 14,705	$ 49,853	0.00%	$ -	$ -
53	INVP 6713 Customer Facing Mobile Ap	6713	Core	Customer	Inflight	YES	C175	$ 4,658,533	$ -	$ 4,658,533	3/29/2024	84	$3,327,523	$2,662,019	$2,994,771	22.82%	$ 44,796	$ 151,868	0.00%	$ -	$ -
54	INVP 6715 UWP 2.0 MyAccount Impleme	6715	Core	Customer	Inflight	YES	C175	$ 6,854,371	$ -	$ 6,854,371	3/31/2024	84	$4,895,979	$3,916,783	$4,406,381	22.82%	$ 65,912	$ 223,452	0.00%	$ -	$ -
55	INVP 6727 AIMS FY24 Product Team	6727	Core	Customer	Inflight	YES	C903	$ 873,356	$ -	$ 873,356	3/29/2024	84	$623,826	$499,060	$561,443	25.58%	$ 9,414	$ 31,915	0.00%	$ -	$ -
56	INVP 6728 AIMS RePlatform Sanction	6728	Core	Customer	Inflight	YES	C903	$ 1,682,365	$ -	$ 1,682,365	3/31/2024	84	$1,201,690	$961,352	$1,081,521	25.58%	$ 18,134	$ 61,478	0.00%	$ -	$ -
57	INVP 6746 CXP Tech Debt Initiative	6746	Core	Customer	Inflight	YES	C175	$ 2,341,199	$ -	$ 2,341,199	3/29/2024	84	$1,672,285	$1,337,828	$1,505,056	22.82%	$ 22,513	$ 76,323	0.00%	$ -	$ -
58	Mainframe Security Realignment	6778	Core	Customer	Future	YES	C903	$ 405,000	$ -	$ 405,000	3/31/2025	84	$347,143	$289,286	$318,214	25.58%	$ 5,925	$ 14,800	0.00%	$ -	$ -
59	My Business Account	6785	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,388,571	$1,157,143	$1,272,857	25.58%	$ 23,699	$ 59,199	0.00%	$ -	$ -
60	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ 1,799,202	$ -	$ 1,799,202	3/31/2026	84	$1,799,202	$1,542,173	$1,670,687	22.82%	$ 30,500	$ 58,654	0.00%	$ -	$ -
61	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ 1,727,234	$ 1,727,234	3/31/2027	84	$0	$1,727,234	$863,617	22.82%	$ 16,325	$ -	0.00%	$ -	$ -
62	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
63	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
64	NACHA	6492	Core	Customer	Future	YES	C903	$ 529,200	$ -	$ 529,200	3/31/2025	84	$453,600	$378,000	$415,800	25.58%	$ 7,742	$ 19,338	0.00%	$ -	$ -
65	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ 2,035,983	$ -	$ 2,035,983	3/30/2026	84	$2,035,983	$1,745,128	$1,890,555	25.58%	$ 38,689	$ 74,401	0.00%	$ -	$ -
66	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ 3,420,450	$ 3,420,450	3/30/2027	84	$0	$3,420,450	$1,710,225	25.58%	$ 36,238	$ -	0.00%	$ -	$ -
67	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
68	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
69	NY Green Button Connect	N/A	Core	Customer	Future	YES	C914	$ 171,379	$ -	$ 171,379	4/1/2025	84	$146,896	$122,414	$134,655	45.23%	$ 4,433	$ 11,074	0.00%	$ -	$ -
70	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,388,571	$1,157,143	$1,272,857	25.58%	$ 23,699	$ 59,199	0.00%	$ -	$ -
71	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2026	84	$900,000	$771,429	$835,714	25.58%	$ 17,102	$ 32,889	0.00%	$ -	$ -
72	UWP 2.0 MyAccount Implementation and Delivery	6715	Core	Customer	Future	YES	C903	$ 6,026,400	$ -	$ 6,026,400	8/30/2024	84	$4,663,286	$3,802,371	$4,232,829	25.58%	$ 80,149	$ 220,222	0.00%	$ -	$ -
73	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ 4,234,009	$ -	$ 4,234,009	3/31/2026	84	$4,234,009	$3,629,150	$3,931,579	25.58%	$ 80,456	$ 154,723	0.00%	$ -	$ -
74	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ 4,811,374	$ 4,811,374	3/31/2027	84	$0	$4,811,374	$2,405,687	25.58%	$ 50,974	$ -	0.00%	$ -	$ -
75	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
76	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
77	UWP Product Team FY25	6784	Core	Customer	Future	YES	C903	$ 1,350,000	$ -	$ 1,350,000	3/31/2025	84	$1,157,143	$964,286	$1,060,714	25.58%	$ 19,749	$ 49,333	0.00%	$ -	$ -
78	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ 3,710,005	$ -	$ 3,710,005	3/15/2026	84	$3,665,838	$3,135,838	$3,400,838	0.00%	$ -	$ -	0.00%	$ -	$ -
79	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 1,236,668	$ 1,236,668	3/15/2027	84	$0	$1,221,946	$610,973	0.00%	$ -	$ -	0.00%	$ -	$ -
80	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 3,710,005	$ 3,710,005	3/31/2027	84	$0	$3,710,005	$1,855,003	0.00%	$ -	$ -	0.00%	$ -	$ -
81	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
82	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
83	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
84	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
85	INVP 6747 CMD US FY24	6747	Core	Data Transformation	Inflight	YES	GT53	$ 432,483	$ -	$ 432,483	3/31/2024	84	$308,916	$247,133	$278,025	20.28%	$ 3,696	$ 12,530	6.06%	$ 1,104	$ 3,744
86	Application	6796	Core	DPIT	Future	YES	GT53	$ 1,247,329	$ -	$ 1,247,329	10/31/2025	84	$1,173,083	$994,893	$1,083,988	20.28%	$ 17,852	$ 36,137	6.06%	$ 5,335	$ 10,798
87	Application	6796	Core	DPIT	Future	YES	GT53	$ 4,989,317	$ -	$ 4,989,317	3/31/2026	84	$4,989,317	$4,276,557	$4,632,937	20.28%	$ 75,165	$ 144,548	6.06%	$ 22,461	$ 43,193
88	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,026,910	$ 2,026,910	10/31/2026	84	$0	$1,906,260	$953,130	20.28%	$ 16,262	$ 24,468	6.06%	$ 4,859	$ 7,311
89	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 6,080,730	$ 6,080,730	3/31/2027	84	$0	$6,080,730	$3,040,365	20.28%	$ 51,075	$ -	6.06%	$ 15,262	$ -
90	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
91	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
92	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
93	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
94	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ 8,742,064	$ -	$ 8,742,064	3/31/2026	36	$8,742,064	$5,828,042	$7,285,053	20.28%	$ 121,172	$ 590,964	6.06%	$ 36,208	$ 176,590
95	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ 9,198,739	$ 9,198,739	3/31/2027	36	$0	$9,198,739	$4,599,369	20.28%	$ 77,264	$ -	6.06%	$ 23,088	$ -
96	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	36	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
97	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	36	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

98	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ 4,967,319	$ -	$ 4,967,319	3/31/2026	60	$4,967,319	$3,973,855	$4,470,587	20.28%	$ 73,039	$ 201,474	6.06%	$ 21,825	$ 60,204
99	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ 10,389,393	$ 10,389,393	3/31/2027	60	$0	$10,389,393	$5,194,697	20.28%	$ 87,265	$ -	6.06%	$ 26,076	$ -
100	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
101	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
102	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ 2,483,660	$ -	$ 2,483,660	3/1/2026	60	$2,442,265	$1,945,533	$2,193,899	20.28%	$ 35,996	$ 100,737	6.06%	$ 10,756	$ 30,102
103	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/1/2029	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
104	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ 13,135,904	$ -	$ 13,135,904	4/1/2026	84	$13,135,904	$11,259,346	$12,197,625	20.28%	$ 197,896	$ 380,566	6.06%	$ 59,135	$ 113,719
105	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ 14,572,096	$ 14,572,096	3/31/2027	84	$0	$14,572,096	$7,286,048	20.28%	$ 122,398	$ -	6.06%	$ 36,574	$ -
106	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
107	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
108	Data	6796	Core	DPIT	Future	YES	GT53	$ 631,691	$ -	$ 631,691	9/30/2025	84	$586,570	$496,329	$541,449	20.28%	$ 8,946	$ 18,301	6.06%	$ 2,673	$ 5,469
109	Data	6796	Core	DPIT	Future	YES	GT53	$ 1,263,382	$ -	$ 1,263,382	12/31/2025	84	$1,218,261	$1,037,778	$1,128,019	20.28%	$ 18,463	$ 36,602	6.06%	$ 5,517	$ 10,937
110	Data	6796	Core	DPIT	Future	YES	GT53	$ 1,184,420	$ -	$ 1,184,420	3/31/2026	84	$1,184,420	$1,015,217	$1,099,819	20.28%	$ 17,844	$ 34,314	6.06%	$ 5,332	$ 10,254
111	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,579,227	$ 1,579,227	9/30/2026	84	$0	$1,466,425	$733,213	20.28%	$ 12,551	$ 22,876	6.06%	$ 3,751	$ 6,836
112	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,579,227	$ 1,579,227	12/31/2026	84	$0	$1,522,826	$761,413	20.28%	$ 12,908	$ 11,438	6.06%	$ 3,857	$ 3,418
113	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 789,614	$ 789,614	3/31/2027	84	$0	$789,614	$394,807	20.28%	$ 6,632	$ -	6.06%	$ 1,982	$ -
114	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	12/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
115	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
116	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
117	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
118	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
119	Development	6796	Core	DPIT	Future	YES	GT53	$ 2,111,801	$ -	$ 2,111,801	3/31/2026	84	$2,111,801	$1,810,115	$1,960,958	20.28%	$ 31,815	$ 61,182	6.06%	$ 9,507	$ 18,282
120	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,815,735	$ 2,815,735	3/31/2027	84	$0	$2,815,735	$1,407,867	20.28%	$ 23,651	$ -	6.06%	$ 7,067	$ -
121	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
122	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
123	Development	6796	Core	DPIT	Future	YES	GT53	$ 703,934	$ -	$ 703,934	3/1/2026	84	$695,554	$594,992	$645,273	20.28%	$ 10,499	$ 20,394	6.06%	$ 3,137	$ 6,094
124	Development	6796	Core	DPIT	Future	YES	GT53	$ 447,958	$ -	$ 447,958	10/1/2025	84	$415,961	$351,967	$383,964	20.28%	$ 6,344	$ 12,978	6.06%	$ 1,896	$ 3,878
125	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 255,976	$ 255,976	10/1/2026	84	$0	$237,692	$118,846	20.28%	$ 2,034	$ 3,708	6.06%	$ 608	$ 1,108
126	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
127	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
128	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	10/31/2024	84	$3,043,714	$2,498,571	$2,771,143	20.28%	$ 41,385	$ 110,555	6.06%	$ 12,367	$ 33,036
129	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	3/31/2025	84	$3,270,857	$2,725,714	$2,998,286	20.28%	$ 44,258	$ 110,555	6.06%	$ 13,225	$ 33,036
130	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	10/31/2024	60	$7,405,245	$5,338,665	$6,371,955	20.28%	$ 97,749	$ 419,102	6.06%	$ 29,209	$ 125,235
131	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	3/31/2025	60	$8,266,320	$6,199,740	$7,233,030	20.28%	$ 108,639	$ 419,102	6.06%	$ 32,463	$ 125,235
132	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	10/31/2024	84	$5,793,107	$4,755,536	$5,274,321	20.28%	$ 78,768	$ 210,419	6.06%	$ 23,537	$ 62,877
133	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	3/31/2025	84	$6,225,429	$5,187,857	$5,706,643	20.28%	$ 84,236	$ 210,419	6.06%	$ 25,171	$ 62,877
134	INVP 6223 I&O US Data Center Tra	6223	Core	DPIT	Inflight	YES	G020	$ (185)	$ -	$ (185)	3/31/2024	84	$0	$0	$0	17.98%	$ 1	$ -	5.44%	$ 0	$ -
135	INVP 6486 I&O US Networks FY23	6486	Core	DPIT	Inflight	YES	G020	$ 278	$ -	$ 278	3/31/2024	84	$198	$159	$179	17.98%	$ 2	$ 7	5.44%	$ 1	$ 2
136	INVP 6519 FY23 GridStack Founda	6519	Core	DPIT	Inflight	YES	GT53	$ 214,812	$ -	$ 214,812	4/1/2024	84	$153,437	$122,750	$138,093	20.28%	$ 1,836	$ 6,223	6.06%	$ 549	$ 1,860
137	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 5,065	$ -	$ 5,065	3/31/2024	84	$3,618	$2,894	$3,256	20.28%	$ 43	$ 147	6.06%	$ 13	$ 44
138	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 7,951,672	$ -	$ 7,951,672	3/27/2024	84	$5,679,766	$4,543,813	$5,111,789	20.28%	$ 67,952	$ 230,371	6.06%	$ 20,305	$ 68,839
139	INVP 6679US DPIT US Cloud and Hosti	6679US	Core	DPIT	Inflight	YES	GT53	$ 2,504,625	$ -	$ 2,504,625	3/27/2024	84	$1,789,018	$1,431,214	$1,610,116	20.28%	$ 21,404	$ 72,563	6.06%	$ 6,396	$ 21,683
140	INVP 6680US DPIT US CNI FY24	6680US	Core	DPIT	Inflight	YES	GT53	$ 2,124,183	$ -	$ 2,124,183	3/27/2024	60	$1,274,510	$849,673	$1,062,092	20.28%	$ 14,315	$ 86,157	6.06%	$ 4,277	$ 25,745
141	INVP 6681US DPIT US Digital Wkpl HW	6681US	Core	DPIT	Inflight	YES	GT53	$ 4,784,804	$ -	$ 4,784,804	3/27/2024	36	$1,594,935	$0	$797,467	20.28%	$ 12,073	$ 323,453	6.06%	$ 3,608	$ 96,653
142	INVP 6681US DPIT US Digital Workpla	6681US	Core	DPIT	Inflight	YES	GT53	$ 16,895,697	$ -	$ 16,895,697	3/27/2024	84	$12,068,355	$9,654,684	$10,861,520	20.28%	$ 144,385	$ 489,492	6.06%	$ 43,145	$ 146,268
143	INVP 6682US DPIT US Networks FY24	6682US	Core	DPIT	Inflight	YES	GT53	$ 5,817,023	$ -	$ 5,817,023	3/27/2024	60	$3,490,214	$2,326,809	$2,908,512	20.28%	$ 39,200	$ 235,938	6.06%	$ 11,714	$ 70,502
144	INVP 6683US DPIT US Global Technolo	6683US	Core	DPIT	Inflight	YES	GT53	$ 756,258	$ -	$ 756,258	3/27/2024	60	$453,755	$302,503	$378,129	20.28%	$ 5,096	$ 30,674	6.06%	$ 1,523	$ 9,166
145	INVP 6698US FY24 EnterpriseHub	6698US	Core	DPIT	Inflight	YES	GT53	$ 790,503	$ -	$ 790,503	3/15/2024	84	$555,234	$442,305	$498,770	20.28%	$ 6,636	$ 22,902	6.06%	$ 1,983	$ 6,843
146	INVP6223 US Data Ctr Transfrm HW	6223	Core	DPIT	Inflight	YES	G020	$ 2,620,138	$ -	$ 2,620,138	3/31/2024	60	$1,572,083	$1,048,055	$1,310,069	17.98%	$ 15,654	$ 94,220	5.44%	$ 4,736	$ 28,507
147	Network	6793	Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	3/31/2026	60	$4,181,051	$3,344,841	$3,762,946	20.28%	$ 61,478	$ 169,583	6.06%	$ 18,371	$ 50,674
148	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	3/31/2027	60	$0	$4,181,051	$2,090,526	20.28%	$ 35,119	$ -	6.06%	$ 10,494	$ -
149	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
150	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
151	Network	6793	Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	10/1/2025	60	$3,762,946	$2,926,736	$3,344,841	20.28%	$ 56,190	$ 169,583	6.06%	$ 16,790	$ 50,674
152	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	10/1/2026	60	$0	$3,762,946	$1,881,473	20.28%	$ 32,475	$ 84,792	6.06%	$ 9,704	$ 25,337
153	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
154	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
155	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	10/31/2024	60	$4,940,700	$3,561,900	$4,251,300	20.28%	$ 65,217	$ 279,621	6.06%	$ 19,488	$ 83,555
156	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	3/31/2025	60	$5,515,200	$4,136,400	$4,825,800	20.28%	$ 72,483	$ 279,621	6.06%	$ 21,659	$ 83,555
157	Operations	6796	Core	DPIT	Future	YES	GT53	$ 2,973,633	$ -	$ 2,973,633	3/31/2026	84	$2,973,633	$2,548,828	$2,761,230	20.28%	$ 44,799	$ 86,150	6.06%	$ 13,387	$ 25,743
158	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,765,594	$ 1,765,594	3/31/2027	84	$0	$1,765,594	$882,797	20.28%	$ 14,830	$ -	6.06%	$ 4,431	$ -
159	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
160	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
161	Operations	6796	Core	DPIT	Future	YES	GT53	$ 2,973,633	$ -	$ 2,973,633	10/1/2025	84	$2,761,230	$2,336,426	$2,548,828	20.28%	$ 42,112	$ 86,150	6.06%	$ 12,584	$ 25,743
162	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,765,594	$ 1,765,594	10/1/2026	84	$0	$1,639,481	$819,740	20.28%	$ 14,033	$ 25,576	6.06%	$ 4,193	$ 7,643
163	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
164	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
165	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
166	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
167	Support	6797	Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	10/31/2025	84	$1,522,374	$1,291,127	$1,406,750	20.28%	$ 23,168	$ 46,897	6.06%	$ 6,923	$ 14,014
168	Support	6797	Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	3/31/2026	84	$1,618,726	$1,387,480	$1,503,103	20.28%	$ 24,387	$ 46,897	6.06%	$ 7,287	$ 14,014
169	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	10/31/2026	84	$0	$1,522,374	$761,187	20.28%	$ 12,987	$ 19,540	6.06%	$ 3,881	$ 5,839
170	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	3/31/2027	84	$0	$1,618,726	$809,363	20.28%	$ 13,596	$ -	6.06%	$ 4,063	$ -
171	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
172	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
173	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
174	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
175	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	10/31/2024	84	$2,963,673	$2,432,866	$2,698,270	20.28%	$ 40,297	$ 107,648	6.06%	$ 12,041	$ 32,167
176	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	3/31/2025	84	$3,184,843	$2,654,036	$2,919,439	20.28%	$ 43,094	$ 107,648	6.06%	$ 12,877	$ 32,167
177	Ambient Adjusted Ratings Line Management	INVP 6741B	Core	Electric	Future	YES	T901	$ 702,000	$ -	$ 702,000	3/15/2025	84	$593,357	$493,071	$543,214	0.00%	$ -	$ -	46.60%	$ 18,466	$ 46,733
178	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 670,404	$ -	$ 670,404	3/15/2026	84	$662,423	$566,651	$614,537	38.51%	$ 18,987	$ 36,882	11.67%	$ 5,754	$ 11,177
179	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,340,808	$ 1,340,808	3/15/2027	84	$0	$1,324,846	$662,423	38.51%	$ 21,194	$ 6,147	11.67%	$ 6,423	$ 1,863
180	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
181	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
182	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,340,808	$ 1,340,808	9/15/2026	84	$0	$1,245,036	$622,518	38.51%	$ 20,236	$ 36,882	11.67%	$ 6,132	$ 11,177
183	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
184	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
185	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 670,404	$ -	$ 670,404	9/15/2025	84	$614,537	$526,746	$570,641	38.51%	$ 17,933	$ 33,808	11.67%	$ 5,434	$ 10,245
186	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ 988,389	$ -	$ 988,389	3/15/2026	60	$971,916	$774,238	$873,077	54.55%	$ 38,532	$ 107,833	0.00%	$ -	$ -
187	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ 889,550	$ 889,550	3/15/2027	60	$0	$874,724	$437,362	54.55%	$ 19,846	$ 8,087	0.00%	$ -	$ -
188	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2028	60	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
189	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2029	60	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
190	Control Center Rerporting	INVP 6814	Core	Electric	Future	YES	G295	$ 1,170,000	$ -	$ 1,170,000	3/15/2025	84	$988,929	$821,786	$905,357	52.84%	$ 34,897	$ 88,318	0.00%	$ -	$ -
191	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ 1,655,774	$ -	$ 1,655,774	3/15/2026	84	$1,636,063	$1,399,524	$1,517,793	38.51%	$ 46,894	$ 91,091	11.67%	$ 14,211	$ 27,604
192	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,655,774	$ 1,655,774	3/15/2027	84	$0	$1,636,063	$818,031	38.51%	$ 26,173	$ 7,591	11.67%	$ 7,931	$ 2,300
193	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
194	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
195	Control Room Tool Upgrades and Enhancements FY24	INVP 5892D	Core	Electric	Future	YES	T904	$ 900,000	$ -	$ 900,000	3/15/2025	84	$760,714	$632,143	$696,429	38.51%	$ 19,564	$ 49,513	11.67%	$ 5,929	$ 15,004
196	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ 2,223,736	$ -	$ 2,223,736	3/15/2026	84	$2,197,263	$1,879,587	$2,038,425	38.51%	$ 62,980	$ 122,337	11.67%	$ 19,085	$ 37,073
197	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	3/15/2027	84	$0	$2,197,263	$1,098,632	38.51%	$ 35,150	$ 10,195	11.67%	$ 10,652	$ 3,089
198	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
199	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	9/15/2026	84	$0	$2,064,898	$1,032,449	38.51%	$ 33,561	$ 61,169	11.67%	$ 10,170	$ 18,536
200	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
201	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
202	Digital (Smart) Job Brief	INVP 6753	Core	Electric	Future	YES	T181	$ 900,000	$ -	$ 900,000	3/15/2025	84	$760,714	$632,143	$696,429	76.75%	$ 38,991	$ 98,679	23.25%	$ 11,811	$ 29,893

203	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ 4,910,629	$ -	$ 4,910,629	3/15/2026	84	$4,852,170	$4,150,651	$4,501,410	51.38%	$ 185,557	$ 360,440	0.00%	$ -	$ -
204	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ 1,889,612	$ 1,889,612	3/15/2027	84	$0	$1,867,117	$933,558	51.38%	$ 39,851	$ 11,558	0.00%	$ -	$ -
205	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ 1,891,974	$ 1,891,974	9/15/2026	84	$0	$1,756,833	$878,417	51.38%	$ 38,097	$ 69,435	0.00%	$ -	$ -
206	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	51.38%	$ -	$ -	0.00%	$ -	$ -
207	DNV Cascade Upgrade to GEN4	INVP 6758	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$608,571	$505,714	$557,143	38.51%	$ 15,651	$ 39,610	11.67%	$ 4,743	$ 12,003
208	EMS Hardware Refresh/Update *includes 'Study' phase	INVP 5892F	Core	Electric	Future	YES	T904	$ 2,700,000	$ -	$ 2,700,000	3/15/2025	84	$2,282,143	$1,896,429	$2,089,286	38.51%	$ 58,692	$ 148,539	11.67%	$ 17,786	$ 45,013
209	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
210	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
211	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
212	Estimating	N/A	Core	Electric	Future	YES	T904	$ 3,597,166	$ -	$ 3,597,166	3/15/2026	84	$3,554,343	$3,040,462	$3,297,402	38.51%	$ 101,878	$ 197,896	11.67%	$ 30,873	$ 59,970
213	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,965,507	$ 1,965,507	3/15/2027	84	$0	$1,942,108	$971,054	38.51%	$ 31,069	$ 9,011	11.67%	$ 9,415	$ 2,731
214	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
215	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,490,276	$ 2,490,276	9/15/2026	84	$0	$2,312,399	$1,156,199	38.51%	$ 37,584	$ 68,500	11.67%	$ 11,389	$ 20,758
216	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
217	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
218	FutureNow	INVP 6076	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$3,042,857	$2,528,571	$2,785,714	54.55%	$ 110,850	$ 280,543	0.00%	$ -	$ -
219	GridInspector (Computapole Replacement)	INVP 5890C	Core	Electric	Future	YES	T904	$ 2,250,000	$ -	$ 2,250,000	3/15/2025	84	$1,901,786	$1,580,357	$1,741,071	38.51%	$ 48,910	$ 123,782	11.67%	$ 14,822	$ 37,511
220	GridMD	INVP 6437A	Core	Electric	Future	YES	T904	$ 1,440,000	$ -	$ 1,440,000	3/15/2025	84	$1,217,143	$1,011,429	$1,114,286	38.51%	$ 31,302	$ 79,221	11.67%	$ 9,486	$ 24,007
221	IDS Replacement	INVP 5890D	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,369,286	$1,137,857	$1,253,571	38.51%	$ 35,215	$ 89,123	11.67%	$ 10,671	$ 27,008
222	INVP 5054 On My Way 2	5054	Core	Electric	Inflight	YES	C902	$ 4,117,599	$ -	$ 4,117,599	6/30/2024	84	$3,088,199	$2,499,971	$2,794,085	54.55%	$ 113,447	$ 320,879	0.00%	$ -	$ -
223	INVP 5890C GridInspector	5890C	Core	Electric	Inflight	YES	G187	$ 470,428	$ -	$ 470,428	6/30/2024	84	$352,821	$285,617	$319,219	39.58%	$ 9,404	$ 26,599	12.73%	$ 3,025	$ 8,555
224	INVP 5890D IDS Replacement	5890D	Core	Electric	Inflight	YES	T904	$ 1,003,016	$ -	$ 1,003,016	3/31/2025	84	$859,728	$716,440	$788,084	38.51%	$ 22,090	$ 55,180	11.67%	$ 6,694	$ 16,722
225	INVP 5891E MTS Retail Settlement	5891E	Core	Electric	Inflight	YES	G370	$ 5,715,168	$ -	$ 5,715,168	6/30/2024	84	$4,286,376	$3,469,924	$3,878,150	34.58%	$ 99,818	$ 282,329	11.49%	$ 33,167	$ 93,810
226	INVP 5892D Control Room Upgrd Enhan	5892D	Core	Electric	Inflight	YES	G187	$ 1,187,730	$ -	$ 1,187,730	3/29/2024	84	$848,379	$678,703	$763,541	39.58%	$ 19,809	$ 67,158	12.73%	$ 6,371	$ 21,600
227	INVP 6073 VMO Validation Phase	6073	Core	Electric	Inflight	YES	C198	$ 4,474,373	$ -	$ 4,474,373	3/29/2024	84	$3,195,980	$2,556,784	$2,876,382	46.74%	$ 88,125	$ 298,760	0.00%	$ -	$ -
228	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G295	$ 301,755	$ -	$ 301,755	3/31/2024	84	$215,539	$172,431	$193,985	52.84%	$ 6,719	$ 22,778	0.00%	$ -	$ -
229	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G901	$ 952,763	$ -	$ 952,763	3/31/2024	84	$680,545	$544,436	$612,491	0.00%	$ -	$ -	55.23%	$ 22,174	$ 75,173
230	INVP 6437A GridMD	6437A	Core	Electric	Inflight	YES	G187	$ 1,482,152	$ -	$ 1,482,152	6/30/2024	84	$1,111,614	$899,878	$1,005,746	39.58%	$ 29,629	$ 83,805	12.73%	$ 9,530	$ 26,954
231	INVP 6631 US Electric Rapid Rebuild	6631	Core	Electric	Inflight	YES	G187	$ 1,379,784	$ -	$ 1,379,784	6/30/2024	84	$1,034,838	$837,726	$936,282	39.58%	$ 27,583	$ 78,017	12.73%	$ 8,871	$ 25,092
232	INVP 6662 Project Costing and Contr	6662	Core	Electric	Inflight	YES	C902	$ 4,681,548	$ -	$ 4,681,548	6/30/2024	84	$3,511,161	$2,842,368	$3,176,765	54.55%	$ 128,985	$ 364,826	0.00%	$ -	$ -
233	INVP 6741B Ambient Adj Line Ratings	6741B	Core	Electric	Inflight	YES	G901	$ 389,350	$ -	$ 389,350	6/30/2024	84	$292,013	$236,391	$264,202	0.00%	$ -	$ -	55.23%	$ 10,861	$ 30,720
234	INVP6736 m360	6736	Core	Electric	Inflight	YES	C902	$ 3,502,972	$ -	$ 3,502,972	3/27/2024	84	$2,502,123	$2,001,698	$2,251,911	54.55%	$ 80,521	$ 272,982	0.00%	$ -	$ -
235	LAPS MS Access DB Migration	INVP 6771	Core	Electric	Future	NO	T910	$ 540,000	$ -	$ 540,000	3/15/2025	84	$456,429	$379,286	$417,857	0.00%	$ -	$ -	0.00%	$ -	$ -
236	m360	INVP 6736	Core	Electric	Future	YES	C902	$ 3,150,000	$ -	$ 3,150,000	3/15/2025	84	$2,662,500	$2,212,500	$2,437,500	54.55%	$ 96,994	$ 245,475	0.00%	$ -	$ -
237	MDS Consolidation Phase 1 (Includes ERS Win Server Hardware Refresh)	INVP 5891F	Core	Electric	Future	YES	T904	$ 1,575,000	$ -	$ 1,575,000	3/15/2025	84	$1,331,250	$1,106,250	$1,218,750	38.51%	$ 34,237	$ 86,648	11.67%	$ 10,375	$ 26,258
238	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ 7,387,453	$ -	$ 7,387,453	3/15/2026	84	$7,299,507	$6,244,157	$6,771,832	38.51%	$ 209,226	$ 406,415	11.67%	$ 63,403	$ 123,159
239	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ 4,749,077	$ 4,749,077	3/15/2027	84	$0	$4,692,540	$2,346,270	38.51%	$ 75,068	$ 21,772	11.67%	$ 22,749	$ 6,598
240	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
241	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
242	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 162,308	$ -	$ 162,308	3/15/2026	84	$160,375	$137,189	$148,782	38.51%	$ 4,597	$ 8,929	11.67%	$ 1,393	$ 2,706
243	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,434,615	$ 2,434,615	3/15/2027	84	$0	$2,405,632	$1,202,816	38.51%	$ 38,484	$ 11,162	11.67%	$ 11,662	$ 3,382
244	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
245	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
246	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
247	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
248	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 2,335,441	$ -	$ 2,335,441	3/15/2026	84	$2,307,638	$1,974,004	$2,140,821	38.51%	$ 66,144	$ 128,483	11.67%	$ 20,044	$ 38,935
249	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,335,441	$ 2,335,441	3/15/2027	84	$0	$2,307,638	$1,153,819	38.51%	$ 36,916	$ 10,707	11.67%	$ 11,187	$ 3,245
250	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
251	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
252	Non-CNI Technical Debt Reduction	INVP 5892E	Core	Electric	Future	YES	T904	$ 1,215,000	$ -	$ 1,215,000	3/15/2025	84	$1,026,964	$853,393	$940,179	38.51%	$ 26,411	$ 66,842	11.67%	$ 8,004	$ 20,256
253	OnMyWay	INVP 5054	Core	Electric	Future	YES	C902	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$2,738,571	$2,275,714	$2,507,143	54.55%	$ 99,765	$ 252,489	0.00%	$ -	$ -
254	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ 3,541,857	$ -	$ 3,541,857	3/15/2026	84	$3,499,692	$2,993,713	$3,246,703	38.51%	$ 100,312	$ 194,853	11.67%	$ 30,398	$ 59,048
255	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ 5,312,786	$ 5,312,786	3/15/2027	84	$0	$5,249,539	$2,624,769	38.51%	$ 83,979	$ 24,357	11.67%	$ 25,449	$ 7,381
256	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
257	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
258	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
259	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
260	Plan Digital Capability Investments	INVP 6800	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,369,286	$1,137,857	$1,253,571	38.51%	$ 35,215	$ 89,123	11.67%	$ 10,671	$ 27,008
261	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 869,787	$ -	$ 869,787	3/15/2026	84	$859,432	$735,177	$797,304	38.51%	$ 24,634	$ 47,851	11.67%	$ 7,465	$ 14,501
262	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,493,471	$ 1,493,471	3/15/2027	84	$0	$1,475,691	$737,846	38.51%	$ 23,607	$ 6,847	11.67%	$ 7,154	$ 2,075
263	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
264	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
265	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 708,015	$ -	$ 708,015	3/15/2026	84	$699,586	$598,441	$649,014	38.51%	$ 20,052	$ 38,951	11.67%	$ 6,077	$ 11,804
266	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,416,030	$ 1,416,030	3/15/2027	84	$0	$1,399,172	$699,586	38.51%	$ 22,383	$ 6,492	11.67%	$ 6,783	$ 1,967
267	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
268	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
269	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,416,030	$ 1,416,030	9/15/2026	84	$0	$1,314,885	$657,442	38.51%	$ 21,371	$ 38,951	11.67%	$ 6,476	$ 11,804
270	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
271	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
272	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 708,015	$ -	$ 708,015	9/15/2025	84	$649,014	$556,297	$602,656	38.51%	$ 18,939	$ 35,705	11.67%	$ 5,739	$ 10,820
273	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ 3,067,450	$ -	$ 3,067,450	3/15/2026	84	$3,030,933	$2,592,726	$2,811,829	38.51%	$ 86,876	$ 168,754	11.67%	$ 26,327	$ 51,139
274	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,067,450	$ 3,067,450	3/15/2027	84	$0	$3,030,933	$1,515,466	38.51%	$ 48,487	$ 14,063	11.67%	$ 14,693	$ 4,262
275	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
276	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
277	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,067,450	$ 3,067,450	9/15/2026	84	$0	$2,848,347	$1,424,173	38.51%	$ 46,294	$ 84,377	11.67%	$ 14,029	$ 25,569
278	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
279	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
280	Retail Settlement	INVP 5891E	Core	Electric	Future	YES	G187	$ 2,070,000	$ -	$ 2,070,000	3/15/2025	84	$1,749,643	$1,453,929	$1,601,786	39.58%	$ 46,247	$ 117,044	12.73%	$ 14,874	$ 37,644
281	SingleVision	INVP 6662	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$3,042,857	$2,528,571	$2,785,714	54.55%	$ 110,850	$ 280,543	0.00%	$ -	$ -
282	Unmanaged Legacy Networks	N/A	Core	Electric	Future	YES	T904	$ 828,000	$ -	$ 828,000	3/15/2025	84	$699,857	$581,571	$640,714	38.51%	$ 17,999	$ 45,552	11.67%	$ 5,454	$ 13,804
283	US Electric Technical Debt Optimization	INVP 6759	Core	Electric	Future	YES	T904	$ 432,000	$ -	$ 432,000	3/15/2025	84	$365,143	$303,429	$334,286	38.51%	$ 9,391	$ 23,766	11.67%	$ 2,846	$ 7,202
284	US Rapid Rebuld	INVP 6631	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$608,571	$505,714	$557,143	38.51%	$ 15,651	$ 39,610	11.67%	$ 4,743	$ 12,003
285	Veg+	INVP 6073	Core	Electric	Future	YES	T904	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$2,738,571	$2,275,714	$2,507,143	38.51%	$ 70,430	$ 178,246	11.67%	$ 21,343	$ 54,015
286	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 1,125,167	$ -	$ 1,125,167	3/15/2026	84	$1,111,772	$951,034	$1,031,403	38.51%	$ 31,867	$ 61,900	11.67%	$ 9,657	$ 18,758
287	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,687,751	$ 1,687,751	3/15/2027	84	$0	$1,667,658	$833,829	38.51%	$ 26,678	$ 7,738	11.67%	$ 8,084	$ 2,345
288	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
289	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
290	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
291	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
292	Work Execution Digital Capability Investments	INVP 6799	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,369,286	$1,137,857	$1,253,571	38.51%	$ 35,215	$ 89,123	11.67%	$ 10,671	$ 27,008
293	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
294	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
295	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 696,436	$ -	$ 696,436	3/15/2026	84	$688,145	$588,654	$638,400	38.51%	$ 19,724	$ 38,314	11.67%	$ 5,977	$ 11,611
296	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,392,873	$ 1,392,873	3/15/2027	84	$0	$1,376,291	$688,145	38.51%	$ 22,017	$ 6,386	11.67%	$ 6,672	$ 1,935
297	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
298	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
299	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,392,873	$ 1,392,873	9/15/2026	84	$0	$1,293,382	$646,691	38.51%	$ 21,021	$ 38,314	11.67%	$ 6,370	$ 11,611
300	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
301	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
302	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 696,436	$ -	$ 696,436	9/15/2025	84	$638,400	$547,200	$592,800	38.51%	$ 18,629	$ 35,121	11.67%	$ 5,645	$ 10,643
303	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ 3,767,613	$ -	$ 3,767,613	3/31/2026	84	$3,767,613	$3,229,382	$3,498,497	0.00%	$ -	$ -	0.00%	$ -	$ -
304	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ 5,860,731	$ 5,860,731	3/31/2027	84	$0	$5,860,731	$2,930,365	0.00%	$ -	$ -	0.00%	$ -	$ -
305	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
306	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
307	Data Modernization	6671D	Core	Gas	Future	YES	C207	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$1,002,857	$835,714	$919,286	0.00%	$ -	$ -	0.00%	$ -	$ -

308	Digital and IT Foundations	6671	Core	Gas	Future	YES	C209	$ 5,850,000	$ -	$ 5,850,000	3/31/2025	84	$5,014,286	$4,178,571	$4,596,429	0.00%	$ -	$ -	0.00%	$ -	$ -
309	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ 5,169,678	$ -	$ 5,169,678	1/4/2026	84	$4,985,047	$4,246,521	$4,615,784	0.00%	$ -	$ -	0.00%	$ -	$ -
310	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ 6,493,620	$ 6,493,620	1/4/2027	84	$0	$6,261,705	$3,130,852	0.00%	$ -	$ -	0.00%	$ -	$ -
311	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
312	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
313	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 2,583,000	$ -	$ 2,583,000	10/30/2025	84	$2,429,250	$2,060,250	$2,244,750	0.00%	$ -	$ -	0.00%	$ -	$ -
314	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 3,420,000	$ 3,303,000	$ 6,723,000	5/31/2027	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
315	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 8,100,000	$ -	$ 8,100,000	8/31/2025	84	$7,425,000	$6,267,857	$6,846,429	0.00%	$ -	$ -	0.00%	$ -	$ -
316	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 9,580,102	$ -	$ 9,580,102	8/31/2026	84	$0	$8,781,760	$4,390,880	0.00%	$ -	$ -	0.00%	$ -	$ -
317	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ -	$ 1,495,076	$ 1,495,076	3/31/2027	84	$0	$1,495,076	$747,538	0.00%	$ -	$ -	0.00%	$ -	$ -
318	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ 619,422	$ 619,422	3/31/2027	60	$0	$619,422	$309,711	25.58%	$ 6,563	$ -	0.00%	$ -	$ -
319	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
320	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ 2,461,793	$ 2,461,793	3/31/2027	60	$0	$2,461,793	$1,230,897	0.00%	$ -	$ -	0.00%	$ -	$ -
321	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
322	Gas Management System (SCADA) Upgrade	6550	Core	Gas	Future	YES	C209	$ 11,950,200	$ -	$ 11,950,200	11/1/2025	84	$11,238,879	$9,531,707	$10,385,293	0.00%	$ -	$ -	0.00%	$ -	$ -
323	Gas Meter Management System Deployment and Integration	6642	Core	Gas	Future	YES	C209	$ 133,200	$ -	$ 133,200	6/30/2024	84	$99,900	$80,871	$90,386	0.00%	$ -	$ -	0.00%	$ -	$ -
324	INVP 5785Q Field Coll Syst Upgrd HW	5785Q	Core	Gas	Inflight	YES	C209	$ 733,831	$ -	$ 733,831	6/30/2024	60	$476,990	$330,224	$403,607	0.00%	$ -	$ -	0.00%	$ -	$ -
325	INVP 5785Q Field Collection Systems	5785Q	Core	Gas	Inflight	YES	C209	$ 401,200	$ -	$ 401,200	6/30/2024	84	$300,900	$243,586	$272,243	0.00%	$ -	$ -	0.00%	$ -	$ -
326	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	5210G	$ 3,102,434	$ -	$ 3,102,434	8/31/2025	84	$2,843,898	$2,400,693	$2,622,295	0.00%	$ -	$ -	0.00%	$ -	$ -
327	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	C210	$ 1,779,936	$ -	$ 1,779,936	8/31/2025	84	$1,631,608	$1,377,332	$1,504,470	0.00%	$ -	$ -	0.00%	$ -	$ -
328	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	GT53	$ 197,216	$ -	$ 197,216	8/31/2025	84	$180,781	$152,608	$166,694	20.28%	$ 2,763	$ 5,714	6.06%	$ 826	$ 1,707
329	INVP 6550 Gas Management Syste	6550	Core	Gas	Inflight	YES	C209	$ 9,505,071	$ -	$ 9,505,071	11/1/2025	84	$8,939,293	$7,581,426	$8,260,360	0.00%	$ -	$ -	0.00%	$ -	$ -
330	INVP 6550 GAS Mgmt Syst (SCADA) HW	6550	Core	Gas	Inflight	YES	C209	$ 2,569,631	$ -	$ 2,569,631	11/1/2025	60	$2,355,495	$1,841,569	$2,098,532	0.00%	$ -	$ -	0.00%	$ -	$ -
331	INVP 6642 Gas Meter Management Syst	6642	Core	Gas	Inflight	YES	C209	$ 4,974,125	$ -	$ 4,974,125	6/30/2024	84	$3,730,594	$3,020,004	$3,375,299	0.00%	$ -	$ -	0.00%	$ -	$ -
332	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 2,726,982	$ -	$ 2,726,982	3/31/2024	84	$1,947,844	$1,558,275	$1,753,060	0.00%	$ -	$ -	0.00%	$ -	$ -
333	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 978,558	$ -	$ 978,558	6/30/2025	84	$873,713	$733,919	$803,816	0.00%	$ -	$ -	0.00%	$ -	$ -
334	INVP 6671D US Gas Data Modernizatio	6671D	Core	Gas	Inflight	YES	C207	$ 1,826,412	$ -	$ 1,826,412	6/30/2024	84	$1,369,809	$1,108,893	$1,239,351	0.00%	$ -	$ -	0.00%	$ -	$ -
335	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ 3,278,465	$ -	$ 3,278,465	3/31/2026	84	$3,278,465	$2,810,113	$3,044,289	0.00%	$ -	$ -	0.00%	$ -	$ -
336	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ -	$ 3,848,633	$ 3,848,633	3/31/2027	84	$0	$3,848,633	$1,924,316	0.00%	$ -	$ -	0.00%	$ -	$ -
337	Non-stock Construction Materials Tracking	6664E	Core	Gas	Future	YES	X207	$ -	$ 931,984	$ 931,984	9/30/2026	84	$0	$865,414	$432,707	0.00%	$ -	$ -	0.00%	$ -	$ -
338	Post-Award Non Complex GAS Contract Management	6666A	Core	Gas	Future	YES	X209	$ 1,968,517	$ -	$ 1,968,517	3/31/2026	84	$1,968,517	$1,687,300	$1,827,909	0.00%	$ -	$ -	0.00%	$ -	$ -
339	Smart Job Brief US Gas	N/A	Core	Gas	Future	YES	C209	$ 1,759,434	$ -	$ 1,759,434	1/4/2026	84	$1,696,597	$1,445,250	$1,570,923	0.00%	$ -	$ -	0.00%	$ -	$ -
340	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2025	84	$663,429	$552,857	$608,143	0.00%	$ -	$ -	0.00%	$ -	$ -
341	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2026	84	$774,000	$663,429	$718,714	0.00%	$ -	$ -	0.00%	$ -	$ -
342	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ -	$ 774,000	$ 774,000	3/31/2027	84	$0	$774,000	$387,000	0.00%	$ -	$ -	0.00%	$ -	$ -
343	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$4,024,416	$3,353,680	$3,689,048	0.00%	$ -	$ -	0.00%	$ -	$ -
344	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 3,668,087	$ -	$ 3,668,087	3/31/2026	84	$3,668,087	$3,144,075	$3,406,081	0.00%	$ -	$ -	0.00%	$ -	$ -
345	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 6,602,557	$ 6,602,557	3/31/2027	84	$0	$6,602,557	$3,301,278	0.00%	$ -	$ -	0.00%	$ -	$ -
346	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
347	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
348	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$4,024,416	$3,353,680	$3,689,048	0.00%	$ -	$ -	0.00%	$ -	$ -
349	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 3,668,087	$ -	$ 3,668,087	3/31/2026	84	$3,668,087	$3,144,075	$3,406,081	0.00%	$ -	$ -	0.00%	$ -	$ -
350	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 6,602,557	$ 6,602,557	3/31/2027	84	$0	$6,602,557	$3,301,278	0.00%	$ -	$ -	0.00%	$ -	$ -
351	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
352	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
353	Business Services FY25	6716US	Core	Group Functions	Future	YES	GT53	$ 630,000	$ -	$ 630,000	3/31/2025	84	$540,000	$450,000	$495,000	20.28%	$ 7,307	$ 18,252	6.06%	$ 2,183	$ 5,454
354	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ 619,497	$ -	$ 619,497	3/31/2026	84	$619,497	$530,997	$575,247	20.28%	$ 9,333	$ 17,948	6.06%	$ 2,789	$ 5,363
355	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ 391,409	$ 391,409	3/31/2027	84	$0	$391,409	$195,705	20.28%	$ 3,288	$ -	6.06%	$ 982	$ -
356	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
357	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
358	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 860,408	$ -	$ 860,408	3/31/2025	84	$737,493	$614,577	$676,035	20.28%	$ 9,979	$ 24,927	6.06%	$ 2,982	$ 7,449
359	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 430,204	$ -	$ 430,204	3/31/2026	84	$430,204	$368,746	$399,475	20.28%	$ 6,481	$ 12,464	6.06%	$ 1,937	$ 3,724
360	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ 2,767,484	$ 2,767,484	3/31/2027	84	$0	$2,767,484	$1,383,742	20.28%	$ 23,245	$ -	6.06%	$ 6,946	$ -
361	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
362	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
363	Datacenter Infrastructure Refresh	6809	Core	Group Functions	Future	YES	GT53	$ 927,231	$ -	$ 927,231	12/31/2024	60	$695,423	$509,977	$602,700	20.28%	$ 9,162	$ 37,608	6.06%	$ 2,738	$ 11,238
364	eHub US FY25	N/A	Core	Group Functions	Future	YES	GT53	$ 1,863,000	$ -	$ 1,863,000	3/31/2025	84	$1,596,857	$1,330,714	$1,463,786	20.28%	$ 21,607	$ 53,974	6.06%	$ 6,457	$ 16,128
365	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 1,709,739	$ -	$ 1,709,739	3/31/2026	84	$1,709,739	$1,465,491	$1,587,615	20.28%	$ 25,758	$ 49,534	6.06%	$ 7,697	$ 14,801
366	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,085,697	$ 1,085,697	3/31/2027	84	$0	$1,085,697	$542,848	20.28%	$ 9,119	$ -	6.06%	$ 2,725	$ -
367	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
368	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
369	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 317,973	$ 317,973	3/31/2027	84	$0	$317,973	$158,986	20.28%	$ 2,671	$ -	6.06%	$ 798	$ -
370	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
371	External Reporting enhancing	5842G	Core	Group Functions	Future	YES	GT53	$ 453,198	$ -	$ 453,198	3/31/2025	84	$388,455	$323,713	$356,084	20.28%	$ 5,256	$ 13,130	6.06%	$ 1,571	$ 3,923
372	FERC on HANA Refresh	6812	Core	Group Functions	Future	YES	GT53	$ 270,455	$ -	$ 270,455	12/31/2024	60	$202,841	$148,750	$175,796	20.28%	$ 2,673	$ 10,970	6.06%	$ 799	$ 3,278
373	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 2,500,933	$ -	$ 2,500,933	3/31/2025	84	$2,143,657	$1,786,381	$1,965,019	20.28%	$ 29,006	$ 72,456	6.06%	$ 8,667	$ 21,651
374	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 747,032	$ -	$ 747,032	3/31/2026	84	$747,032	$640,313	$693,673	20.28%	$ 11,254	$ 21,643	6.06%	$ 3,363	$ 6,467
375	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 1,471,131	$ -	$ 1,471,131	3/31/2025	84	$1,260,969	$1,050,808	$1,155,888	20.28%	$ 17,062	$ 42,621	6.06%	$ 5,098	$ 12,736
376	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 650,950	$ -	$ 650,950	3/31/2026	84	$650,950	$557,957	$604,454	20.28%	$ 9,807	$ 18,859	6.06%	$ 2,930	$ 5,635
377	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,017,579	$ 1,017,579	3/31/2027	84	$0	$1,017,579	$508,789	20.28%	$ 8,547	$ -	6.06%	$ 2,554	$ -
378	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
379	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
380	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 340,698	$ 340,698	3/31/2027	84	$0	$340,698	$170,349	20.28%	$ 2,862	$ -	6.06%	$ 855	$ -
381	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
382	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
383	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 354,859	$ -	$ 354,859	3/31/2025	84	$304,165	$253,471	$278,818	20.28%	$ 4,116	$ 10,281	6.06%	$ 1,230	$ 3,072
384	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 562,566	$ -	$ 562,566	3/31/2026	84	$562,566	$482,199	$522,383	20.28%	$ 8,475	$ 16,298	6.06%	$ 2,533	$ 4,870
385	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,074,345	$ 1,074,345	3/31/2027	84	$0	$1,074,345	$537,172	20.28%	$ 9,024	$ -	6.06%	$ 2,696	$ -
386	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
387	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
388	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 718,618	$ -	$ 718,618	3/31/2025	84	$615,959	$513,299	$564,629	20.28%	$ 8,335	$ 20,819	6.06%	$ 2,490	$ 6,221
389	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 554,543	$ -	$ 554,543	3/31/2026	84	$554,543	$475,322	$514,933	20.28%	$ 8,354	$ 16,066	6.06%	$ 2,496	$ 4,801
390	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ 761,709	$ 761,709	3/31/2027	84	$0	$761,709	$380,855	20.28%	$ 6,398	$ -	6.06%	$ 1,912	$ -
391	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
392	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
393	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 751,946	$ 751,946	3/31/2027	84	$0	$751,946	$375,973	20.28%	$ 6,316	$ -	6.06%	$ 1,887	$ -
394	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
395	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
396	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,898,860	$ 1,898,860	3/31/2027	84	$0	$1,898,860	$949,430	20.28%	$ 15,949	$ -	6.06%	$ 4,766	$ -
397	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
398	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
399	Governance Risk & Compliance (GRC) program	5842C	Core	Group Functions	Future	YES	GT53	$ 1,725,909	$ -	$ 1,725,909	3/31/2025	84	$1,479,351	$1,232,792	$1,356,071	20.28%	$ 20,017	$ 50,002	6.06%	$ 5,981	$ 14,941
400	HRSP FY25	5924	Core	Group Functions	Future	YES	GT53	$ 1,089,000	$ -	$ 1,089,000	12/31/2025	84	$1,050,107	$894,536	$972,321	20.28%	$ 15,914	$ 31,550	6.06%	$ 4,755	$ 9,428
401	HRSP FY26	N/A	Core	Group Functions	Future	YES	GT53	$ 1,081,596	$ -	$ 1,081,596	3/31/2026	84	$1,081,596	$927,083	$1,004,340	20.28%	$ 16,295	$ 31,335	6.06%	$ 4,869	$ 9,364
402	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 854,573	$ 854,573	3/31/2027	84	$0	$854,573	$427,286	20.28%	$ 7,178	$ -	6.06%	$ 2,145	$ -
403	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
404	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
405	INVP 4418USD CRO FY24 - GRC Archer	4418USD	Core	Group Functions	Inflight	YES	GT53	$ 1,086,798	$ -	$ 1,086,798	3/11/2024	84	$763,346	$608,089	$685,718	20.28%	$ 9,124	$ 31,486	6.06%	$ 2,726	$ 9,409
406	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G020	$ (108,047)	$ -	$ (108,047)	3/31/2024	84	$0	$0	$0	17.98%	$ 477	$ -	5.44%	$ 144	$ -
407	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G295	$ 2,138,289	$ -	$ 2,138,289	3/31/2024	84	$1,527,349	$1,221,879	$1,374,614	52.84%	$ 47,611	$ 161,410	0.00%	$ -	$ -
408	INVP 5607 US SAP Infrastructure	5607	Core	Group Functions	Inflight	YES	GT53	$ 3,135,531	$ -	$ 3,135,531	3/31/2024	84	$2,239,665	$1,791,732	$2,015,698	20.28%	$ 26,795	$ 90,841	6.06%	$ 8,007	$ 27,145
409	INVP 5608 US SAP Infra Lndscp FY24	5608	Core	Group Functions	Inflight	YES	G020	$ 3,549,117	$ -	$ 3,549,117	3/31/2024	60	$2,129,470	$1,419,647	$1,774,559	17.98%	$ 21,205	$ 127,626	5.44%	$ 6,416	$ 38,614
410	INVP 5902A US Grp Func Op Req HW	5902A	Core	Group Functions	Inflight	YES	GT53	$ 280,007	$ -	$ 280,007	3/29/2024	60	$168,004	$112,003	$140,004	20.28%	$ 1,887	$ 11,357	6.06%	$ 564	$ 3,394
411	INVP 5902A US Grp Functions Op Req	5902A	Core	Group Functions	Inflight	YES	GT53	$ 1,942,387	$ -	$ 1,942,387	3/29/2024	84	$1,387,419	$1,109,935	$1,248,677	20.28%	$ 16,599	$ 56,274	6.06%	$ 4,960	$ 16,816
412	INVP 6391USA Consol Incid Mgmt FY24	6391USA	Core	Group Functions	Inflight	YES	GT53	$ 901,722	$ -	$ 901,722	7/30/2024	84	$687,026	$558,209	$622,618	20.28%	$ 9,372	$ 26,124	6.06%	$ 2,801	$ 7,806

413	INVP 6402US Legal Operations FY24	6402US	Core	Group Functions	Inflight	YES	GT53	$ 800,725	$ -	$ 800,725	3/31/2024	84	$571,946	$457,557	$514,752	20.28%	$ 6,843	$ 23,198	6.06%	$ 2,045	$ 6,932
414	INVP 6461USA FP&A: Enablement & Mod	6461USA	Core	Group Functions	Inflight	YES	GT53	$ 3,571,975	$ -	$ 3,571,975	4/1/2024	84	$2,551,411	$2,041,128	$2,296,269	20.28%	$ 30,525	$ 103,485	6.06%	$ 9,121	$ 30,923
415	INVP 6530 US Group Functions Op	6530	Core	Group Functions	Inflight	YES	GT53	$ 1,412,145	$ -	$ 1,412,145	4/1/2024	84	$1,008,675	$806,940	$907,807	20.28%	$ 12,068	$ 40,912	6.06%	$ 3,606	$ 12,225
416	INVP 6563US CA Grp Digital FY24	6563US	Core	Group Functions	Inflight	YES	GT53	$ 979,456	$ -	$ 979,456	3/31/2024	84	$699,611	$559,689	$629,650	20.28%	$ 8,370	$ 28,376	6.06%	$ 2,501	$ 8,479
417	INVP 6657USA CCRT MVP FY24 US	6657USA	Core	Group Functions	Inflight	YES	GT53	$ 582,488	$ -	$ 582,488	1/31/2025	84	$485,407	$402,194	$443,801	20.28%	$ 6,580	$ 16,876	6.06%	$ 1,966	$ 5,043
418	INVP 6660 Planning Repository	6660	Core	Group Functions	Inflight	YES	GT53	$ 572,358	$ -	$ 572,358	6/14/2024	84	$422,455	$340,689	$381,572	20.28%	$ 5,776	$ 16,582	6.06%	$ 1,726	$ 4,955
419	INVP 6696US IT Modernization	6696US	Core	Group Functions	Inflight	YES	GT53	$ 2,120,285	$ -	$ 2,120,285	3/31/2024	84	$1,514,489	$1,211,591	$1,363,040	20.28%	$ 18,119	$ 61,428	6.06%	$ 5,414	$ 18,356
420	INVP 6716US Business Services FY24	6716US	Core	Group Functions	Inflight	YES	GT53	$ 1,715,657	$ -	$ 1,715,657	3/31/2024	84	$1,225,469	$980,375	$1,102,922	20.28%	$ 14,661	$ 49,705	6.06%	$ 4,381	$ 14,853
421	INVP 6717US People & Culture FY24	6717US	Core	Group Functions	Inflight	YES	GT53	$ 1,073,808	$ -	$ 1,073,808	3/31/2024	84	$767,005	$613,604	$690,305	20.28%	$ 9,176	$ 31,110	6.06%	$ 2,742	$ 9,296
422	INVP 6750 People Digital Transforma	6750	Core	Group Functions	Inflight	YES	GT53	$ 907,629	$ -	$ 907,629	3/31/2025	84	$777,968	$648,306	$713,137	20.28%	$ 10,527	$ 26,295	6.06%	$ 3,146	$ 7,857
423	INVP6653USA US Group Function Minor	6653USA	Core	Group Functions	Inflight	YES	G020	$ 1,048,007	$ -	$ 1,048,007	3/29/2024	84	$748,577	$598,861	$673,719	17.98%	$ 7,940	$ 26,919	5.44%	$ 2,402	$ 8,145
424	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
425	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
426	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 203,788	$ -	$ 203,788	3/31/2025	84	$174,676	$145,563	$160,119	20.28%	$ 2,364	$ 5,904	6.06%	$ 706	$ 1,764
427	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 109,081	$ -	$ 109,081	3/31/2026	84	$109,081	$93,498	$101,289	20.28%	$ 1,643	$ 3,160	6.06%	$ 491	$ 944
428	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ 204,302	$ 204,302	3/31/2027	84	$0	$204,302	$102,151	20.28%	$ 1,716	$ -	6.06%	$ 513	$ -
429	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
430	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
431	Legal: Legal Operations: US FY24	6402US	Core	Group Functions	Future	YES	GT53	$ 22,500	$ -	$ 22,500	3/31/2025	84	$19,286	$16,071	$17,679	20.28%	$ 261	$ 652	6.06%	$ 78	$ 195
432	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 562,803	$ 562,803	3/31/2027	84	$0	$562,803	$281,402	20.28%	$ 4,727	$ -	6.06%	$ 1,413	$ -
433	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
434	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
435	P2P Accounts Payable US	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
436	People Digital Transformation (US)	6750	Core	Group Functions	Future	YES	GT53	$ 12,762,000	$ -	$ 12,762,000	3/31/2025	84	$10,938,857	$9,115,714	$10,027,286	20.28%	$ 148,013	$ 369,733	6.06%	$ 44,229	$ 110,482
437	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 469,234	$ -	$ 469,234	3/31/2025	84	$402,200	$335,167	$368,684	20.28%	$ 5,442	$ 13,594	6.06%	$ 1,626	$ 4,062
438	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 471,114	$ -	$ 471,114	3/31/2026	84	$471,114	$403,812	$437,463	20.28%	$ 7,097	$ 13,649	6.06%	$ 2,121	$ 4,079
439	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,076,096	$ 1,076,096	3/31/2027	84	$0	$1,076,096	$538,048	20.28%	$ 9,039	$ -	6.06%	$ 2,701	$ -
440	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
441	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
442	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 825,218	$ -	$ 825,218	3/31/2025	84	$707,330	$589,441	$648,386	20.28%	$ 9,571	$ 23,908	6.06%	$ 2,860	$ 7,144
443	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 786,081	$ -	$ 786,081	3/31/2026	84	$786,081	$673,783	$729,932	20.28%	$ 11,843	$ 22,774	6.06%	$ 3,539	$ 6,805
444	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 550,266	$ 550,266	3/31/2027	84	$0	$550,266	$275,133	20.28%	$ 4,622	$ -	6.06%	$ 1,381	$ -
445	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
446	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
447	Program Funding: People and Culture FY25	6717US	Core	Group Functions	Future	YES	GT53	$ 2,520,000	$ -	$ 2,520,000	3/31/2025	84	$2,160,000	$1,800,000	$1,980,000	20.28%	$ 29,227	$ 73,008	6.06%	$ 8,733	$ 21,816
448	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ 1,981,722	$ -	$ 1,981,722	3/31/2026	84	$1,981,722	$1,698,618	$1,840,170	20.28%	$ 29,855	$ 57,413	6.06%	$ 8,921	$ 17,156
449	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,029,286	$ 1,029,286	3/31/2027	84	$0	$1,029,286	$514,643	20.28%	$ 8,645	$ -	6.06%	$ 2,583	$ -
450	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
451	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
452	Program: Digitising Learning US	N/A	Core	Group Functions	Future	YES	GT53	$ 227,645	$ -	$ 227,645	3/31/2026	84	$227,645	$195,124	$211,384	20.28%	$ 3,430	$ 6,595	6.06%	$ 1,025	$ 1,971
453	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 447,762	$ -	$ 447,762	3/31/2025	84	$383,796	$319,830	$351,813	20.28%	$ 5,193	$ 12,972	6.06%	$ 1,552	$ 3,876
454	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 304,770	$ -	$ 304,770	3/31/2026	84	$304,770	$261,232	$283,001	20.28%	$ 4,591	$ 8,830	6.06%	$ 1,372	$ 2,638
455	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ 448,597	$ 448,597	3/31/2027	84	$0	$448,597	$224,298	20.28%	$ 3,768	$ -	6.06%	$ 1,126	$ -
456	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
457	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
458	Program: S2P Transformation (US)	6290C	Core	Group Functions	Future	YES	GT53	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$1,002,857	$835,714	$919,286	20.28%	$ 13,570	$ 33,897	6.06%	$ 4,055	$ 10,129
459	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ 901,788	$ -	$ 901,788	3/31/2026	84	$901,788	$772,961	$837,375	20.28%	$ 13,586	$ 26,126	6.06%	$ 4,060	$ 7,807
460	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ 901,562	$ 901,562	3/31/2027	84	$0	$901,562	$450,781	20.28%	$ 7,573	$ -	6.06%	$ 2,263	$ -
461	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
462	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
463	Program: US Finance Operational Excellence	5842	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
464	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 837,897	$ -	$ 837,897	3/31/2025	84	$718,197	$598,498	$658,347	20.28%	$ 9,718	$ 24,275	6.06%	$ 2,904	$ 7,254
465	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 881,996	$ -	$ 881,996	3/31/2026	84	$881,996	$755,997	$818,997	20.28%	$ 13,288	$ 25,553	6.06%	$ 3,971	$ 7,636
466	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ 881,996	$ 881,996	3/31/2027	84	$0	$881,996	$440,998	20.28%	$ 7,408	$ -	6.06%	$ 2,214	$ -
467	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
468	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
469	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 791,222	$ -	$ 791,222	3/31/2025	84	$678,190	$565,158	$621,674	20.28%	$ 9,177	$ 22,923	6.06%	$ 2,742	$ 6,850
470	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 818,119	$ -	$ 818,119	3/31/2026	84	$818,119	$701,245	$759,682	20.28%	$ 12,325	$ 23,702	6.06%	$ 3,683	$ 7,083
471	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ 840,981	$ 840,981	3/31/2027	84	$0	$840,981	$420,491	20.28%	$ 7,064	$ -	6.06%	$ 2,111	$ -
472	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
473	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
474	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 13,361	$ -	$ 13,361	6/1/2024	84	$9,862	$7,953	$8,908	20.28%	$ 135	$ 387	6.06%	$ 40	$ 116
475	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 187,058	$ -	$ 187,058	3/31/2025	84	$160,335	$133,613	$146,974	20.28%	$ 2,169	$ 5,419	6.06%	$ 648	$ 1,619
476	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 200,419	$ -	$ 200,419	3/31/2026	84	$200,419	$171,788	$186,103	20.28%	$ 3,019	$ 5,806	6.06%	$ 902	$ 1,735
477	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ 227,141	$ 227,141	3/31/2027	84	$0	$227,141	$113,571	20.28%	$ 1,908	$ -	6.06%	$ 570	$ -
478	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
479	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
480	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization	6696US	Core	Group Functions	Future	YES	GT53	$ 594,000	$ -	$ 594,000	3/15/2024	84	$417,214	$332,357	$374,786	20.28%	$ 4,987	$ 17,209	6.06%	$ 1,490	$ 5,142
481	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 594,014	$ -	$ 594,014	3/31/2026	84	$594,014	$509,155	$551,585	20.28%	$ 8,949	$ 17,209	6.06%	$ 2,674	$ 5,142
482	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 594,173	$ 594,173	3/31/2027	84	$0	$594,173	$297,086	20.28%	$ 4,991	$ -	6.06%	$ 1,491	$ -
483	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
484	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
485	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 2,837,079	$ 2,837,079	3/31/2027	84	$0	$2,837,079	$1,418,539	20.28%	$ 23,830	$ -	6.06%	$ 7,121	$ -
486	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
487	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
488	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
489	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
490	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,428,829	$ -	$ 1,428,829	3/31/2025	84	$1,224,711	$1,020,592	$1,122,652	20.28%	$ 16,572	$ 41,395	6.06%	$ 4,952	$ 12,370
491	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,338,690	$ -	$ 1,338,690	3/31/2026	84	$1,338,690	$1,147,448	$1,243,069	20.28%	$ 20,168	$ 38,784	6.06%	$ 6,026	$ 11,589
492	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ 2,135,617	$ 2,135,617	3/31/2027	84	$0	$2,135,617	$1,067,808	20.28%	$ 17,938	$ -	6.06%	$ 5,360	$ -
493	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
494	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
495	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
496	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
497	SAP Infrastructure Landscapes FY25	5923	Core	Group Functions	Future	YES	GT53	$ 4,185,000	$ -	$ 4,185,000	3/31/2025	84	$3,587,143	$2,989,286	$3,288,214	20.28%	$ 48,537	$ 121,245	6.06%	$ 14,504	$ 36,230
498	SAP Infrastructure Landscapes FY26	5624	Core	Group Functions	Future	YES	GT53	$ 4,297,864	$ -	$ 4,297,864	4/1/2026	84	$4,297,864	$3,683,883	$3,990,873	20.28%	$ 64,748	$ 124,515	6.06%	$ 19,348	$ 37,207
499	SAP Infrastructure Landscapes FY27	6669	Core	Group Functions	Future	YES	GT53	$ -	$ 4,085,154	$ 4,085,154	3/31/2027	84	$0	$4,085,154	$2,042,577	20.28%	$ 34,313	$ -	6.06%	$ 10,253	$ -
500	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 660,787	$ 660,787	3/31/2027	84	$0	$660,787	$330,393	20.28%	$ 5,550	$ -	6.06%	$ 1,659	$ -
501	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
502	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
503	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 617,600	$ -	$ 617,600	3/31/2025	84	$529,372	$441,143	$485,258	20.28%	$ 7,163	$ 17,893	6.06%	$ 2,140	$ 5,347
504	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 641,980	$ -	$ 641,980	3/31/2026	84	$641,980	$550,268	$596,124	20.28%	$ 9,672	$ 18,599	6.06%	$ 2,890	$ 5,558
505	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 479,469	$ 479,469	3/31/2027	84	$0	$479,469	$239,734	20.28%	$ 4,027	$ -	6.06%	$ 1,203	$ -
506	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
507	SHE: Consolidated Incident Management and Reporting - US	6391US	Core	Group Functions	Future	YES	GT53	$ 495,000	$ -	$ 495,000	1/31/2025	84	$412,500	$341,786	$377,143	20.28%	$ 5,592	$ 14,341	6.06%	$ 1,671	$ 4,285
508	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ 90,516	$ -	$ 90,516	3/31/2026	84	$90,516	$77,585	$84,050	20.28%	$ 1,364	$ 2,622	6.06%	$ 407	$ 784
509	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,816,209	$ 1,816,209	3/31/2027	84	$0	$1,816,209	$908,105	20.28%	$ 15,255	$ -	6.06%	$ 4,558	$ -
510	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
511	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
512	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 645,073	$ -	$ 645,073	3/31/2025	84	$552,920	$460,766	$506,843	20.28%	$ 7,482	$ 18,689	6.06%	$ 2,236	$ 5,584
513	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 378,852	$ -	$ 378,852	3/31/2026	84	$378,852	$324,731	$351,792	20.28%	$ 5,708	$ 10,976	6.06%	$ 1,705	$ 3,280
514	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 257,881	$ 257,881	3/31/2027	84	$0	$257,881	$128,940	20.28%	$ 2,166	$ -	6.06%	$ 647	$ -
515	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
516	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
517	Talent Sourcing Portal Consolidation & Recruiting Process Automations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

518	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 406,981	$ 406,981	3/31/2027	84	$0	$406,981	$203,491	20.28%	$ 3,418	$ -	6.06%	$ 1,021	$ -
519	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
520	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
521	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 858,484	$ -	$ 858,484	3/31/2025	84	$735,844	$613,203	$674,523	20.28%	$ 9,957	$ 24,872	6.06%	$ 2,975	$ 7,432
522	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 827,270	$ -	$ 827,270	3/31/2026	84	$827,270	$709,088	$768,179	20.28%	$ 12,463	$ 23,967	6.06%	$ 3,724	$ 7,162
523	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ 819,781	$ 819,781	3/31/2027	84	$0	$819,781	$409,891	20.28%	$ 6,886	$ -	6.06%	$ 2,058	$ -
524	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
525	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
526	US Group Functions: DR to GEO	6670	Core	Group Functions	Future	YES	GT53	$ 360,917	$ -	$ 360,917	12/31/2024	60	$270,688	$198,504	$234,596	20.28%	$ 3,566	$ 14,639	6.06%	$ 1,066	$ 4,374
527	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ 1,003,685	$ -	$ 1,003,685	3/31/2026	84	$1,003,685	$860,302	$931,994	20.28%	$ 15,121	$ 29,078	6.06%	$ 4,518	$ 8,689
528	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 1,096,811	$ 1,096,811	3/31/2027	84	$0	$1,096,811	$548,405	20.28%	$ 9,213	$ -	6.06%	$ 2,753	$ -
529	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
530	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
531	FY25 Cloud & Data Security (US)	6795	Core	Security	Future	YES	GT53	$ 1,143,000	$ -	$ 1,143,000	3/31/2025	84	$979,714	$816,429	$898,071	20.28%	$ 13,256	$ 33,114	6.06%	$ 3,961	$ 9,895
532	FY25 Identity and Access Management (US)	6802	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$2,700,000	$2,250,000	$2,475,000	20.28%	$ 36,534	$ 91,260	6.06%	$ 10,917	$ 27,270
533	FY25 Network Security (US)	6794	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$2,700,000	$2,250,000	$2,475,000	20.28%	$ 36,534	$ 91,260	6.06%	$ 10,917	$ 27,270
534	FY25 Operational Technology IDS (Service Company)	6803A	Core	Security	Future	YES	GT53	$ 2,718,000	$ -	$ 2,718,000	3/31/2025	84	$2,329,714	$1,941,429	$2,135,571	20.28%	$ 31,523	$ 78,744	6.06%	$ 9,420	$ 23,530
535	FY25 Physical Security (Service Company)	3617A	Core	Security	Future	YES	GT53	$ 90,000	$ -	$ 90,000	3/31/2025	84	$77,143	$64,286	$70,714	20.28%	$ 1,044	$ 2,607	6.06%	$ 312	$ 779
536	FY25 Platform Security (US)	6805	Core	Security	Future	YES	GT53	$ 2,682,000	$ -	$ 2,682,000	3/31/2025	84	$2,298,857	$1,915,714	$2,107,286	20.28%	$ 31,106	$ 77,701	6.06%	$ 9,295	$ 23,218
537	FY25 Security Network Insourcing (US)	6748US	Core	Security	Future	YES	GT53	$ 2,700,000	$ -	$ 2,700,000	3/31/2025	84	$2,314,286	$1,928,571	$2,121,429	20.28%	$ 31,315	$ 78,223	6.06%	$ 9,357	$ 23,374
538	FY25 Security Orchestration Automation and Response (US)	N/A	Core	Security	Future	YES	GT53	$ 846,000	$ -	$ 846,000	3/31/2025	84	$725,143	$604,286	$664,714	20.28%	$ 9,812	$ 24,510	6.06%	$ 2,932	$ 7,324
539	FY25 Vulnerability Management (US)	6811	Core	Security	Future	YES	GT53	$ 1,368,000	$ -	$ 1,368,000	3/31/2025	84	$1,172,571	$977,143	$1,074,857	20.28%	$ 15,866	$ 39,633	6.06%	$ 4,741	$ 11,843
540	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ 3,576,739	$ -	$ 3,576,739	3/31/2026	84	$3,576,739	$3,065,777	$3,321,258	20.28%	$ 53,884	$ 103,623	6.06%	$ 16,102	$ 30,964
541	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 4,305,035	$ 4,305,035	3/31/2027	84	$0	$4,305,035	$2,152,517	20.28%	$ 36,160	$ -	6.06%	$ 10,805	$ -
542	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
543	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
544	INVP 3617A PS Equipment Replace	3617A	Core	Security	Inflight	YES	G020	$ 301,650	$ -	$ 301,650	3/31/2024	60	$180,990	$120,660	$150,825	17.98%	$ 1,802	$ 10,847	5.44%	$ 545	$ 3,282
545	INVP 5933 OT Intrusion Detection	5933	Core	Security	Inflight	YES	G020	$ 2,583,970	$ -	$ 2,583,970	3/31/2024	84	$1,845,693	$1,476,554	$1,661,124	17.98%	$ 19,577	$ 66,371	5.44%	$ 5,923	$ 20,081
546	INVP 6417US Vulnerability Manage	6417US	Core	Security	Inflight	YES	GT53	$ 1,733,014	$ -	$ 1,733,014	3/29/2024	84	$1,237,867	$990,293	$1,114,080	20.28%	$ 14,810	$ 50,208	6.06%	$ 4,425	$ 15,003
547	INVP 6540US FY23-24 SOAR	6540US	Core	Security	Inflight	YES	GT53	$ 2,342,185	$ -	$ 2,342,185	3/31/2024	84	$1,672,989	$1,338,391	$1,505,690	20.28%	$ 20,016	$ 67,856	6.06%	$ 5,981	$ 20,277
548	INVP 6613US IAM Engineering Project	6613US	Core	Security	Inflight	YES	G020	$ 6,008,754	$ -	$ 6,008,754	3/29/2024	84	$4,291,967	$3,433,574	$3,862,771	17.98%	$ 45,525	$ 154,339	5.44%	$ 13,774	$ 46,697
549	INVP 6676 FY24 SOAR Licenses	6766	Core	Security	Inflight	YES	GT53	$ 9,196,783	$ -	$ 9,196,783	3/1/2024	84	$6,459,645	$5,145,819	$5,802,732	20.28%	$ 77,208	$ 266,444	6.06%	$ 23,071	$ 79,618
550	INVP 6699US FY24 Platform Security	6699US	Core	Security	Inflight	YES	G020	$ 1,375,599	$ -	$ 1,375,599	3/29/2024	84	$982,571	$786,057	$884,314	17.98%	$ 10,422	$ 35,333	5.44%	$ 3,153	$ 10,690
551	INVP 6700US FY24 Network Secur	6700US	Core	Security	Inflight	YES	G020	$ 3,135,453	$ -	$ 3,135,453	3/29/2024	84	$2,239,610	$1,791,688	$2,015,649	17.98%	$ 23,756	$ 80,536	5.44%	$ 7,188	$ 24,367
552	INVP 6701US FY24 Vulnerability Mana	6701US	Core	Security	Inflight	YES	G020	$ 566,563	$ -	$ 566,563	3/31/2024	84	$404,688	$323,750	$364,219	17.98%	$ 4,293	$ 14,553	5.44%	$ 1,299	$ 4,403
553	INVP 6709US FY24 Cloud Security	6709US	Core	Security	Inflight	YES	G020	$ 957,096	$ -	$ 957,096	3/29/2024	84	$683,640	$546,912	$615,276	17.98%	$ 7,251	$ 24,584	5.44%	$ 2,194	$ 7,438
554	INVP6699US FY24 Platfrm Sec HW	6699US	Core	Security	Inflight	YES	G020	$ 563,556	$ -	$ 563,556	3/29/2024	60	$338,133	$225,422	$281,778	17.98%	$ 3,367	$ 20,265	5.44%	$ 1,019	$ 6,131
555	Network Security	N/A	Core	Security	Future	YES	GT53	$ 5,687,303	$ -	$ 5,687,303	4/1/2026	84	$5,687,303	$4,874,831	$5,281,067	20.28%	$ 85,681	$ 164,769	6.06%	$ 25,603	$ 49,236
556	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 4,868,508	$ 4,868,508	3/31/2027	84	$0	$4,868,508	$2,434,254	20.28%	$ 40,893	$ -	6.06%	$ 12,219	$ -
557	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
558	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
559	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ 10,587,574	$ -	$ 10,587,574	4/1/2026	84	$10,587,574	$9,075,063	$9,831,319	20.28%	$ 159,505	$ 306,737	6.06%	$ 47,663	$ 91,658
560	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 9,492,308	$ 9,492,308	3/31/2027	84	$0	$9,492,308	$4,746,154	20.28%	$ 79,730	$ -	6.06%	$ 23,825	$ -
561	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
562	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
563	Physical Security	N/A	Core	Security	Future	YES	GT53	$ 5,471,613	$ -	$ 5,471,613	4/1/2026	84	$5,471,613	$4,689,954	$5,080,783	20.28%	$ 82,431	$ 158,520	6.06%	$ 24,632	$ 47,369
564	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,471,613	$ 5,471,613	3/31/2027	84	$0	$5,471,613	$2,735,806	20.28%	$ 45,959	$ -	6.06%	$ 13,733	$ -
565	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
566	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
567	Platform Security	N/A	Core	Security	Future	YES	GT53	$ 3,857,807	$ -	$ 3,857,807	4/1/2026	84	$3,857,807	$3,306,691	$3,582,249	20.28%	$ 58,119	$ 111,766	6.06%	$ 17,367	$ 33,398
568	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,343,432	$ 3,343,432	3/31/2027	84	$0	$3,343,432	$1,671,716	20.28%	$ 28,083	$ -	6.06%	$ 8,392	$ -
569	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
570	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
571	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ 3,510,818	$ -	$ 3,510,818	3/31/2026	84	$3,510,818	$3,009,272	$3,260,045	20.28%	$ 52,891	$ 101,713	6.06%	$ 15,805	$ 30,394
572	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,147,630	$ 3,147,630	3/31/2027	84	$0	$3,147,630	$1,573,815	20.28%	$ 26,438	$ -	6.06%	$ 7,900	$ -
573	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
574	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
575	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ 4,009,255	$ -	$ 4,009,255	3/31/2026	84	$4,009,255	$3,436,505	$3,722,880	20.28%	$ 60,400	$ 116,154	6.06%	$ 18,049	$ 34,709
576	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,436,505	$ 3,436,505	3/31/2027	84	$0	$3,436,505	$1,718,252	20.28%	$ 28,865	$ -	6.06%	$ 8,625	$ -
577	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
578	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
579	INVP 6744 Jira Align FY24	6744	Core	IT Foundations	Inflight	YES	GT53	$ 487,445	$ -	$ 487,445	3/31/2024	84	$348,175	$278,540	$313,357	20.28%	$ 4,166	$ 14,122	6.06%	$ 1,245	$ 4,220
580	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 3,210,393	$ -	$ 3,210,393	1/15/2025	84	$2,637,108	$2,216,700	$2,426,904	20.28%	$ 36,026	$ 85,259	6.06%	$ 10,765	$ 25,477
581	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 2,480,758	$ -	$ 2,480,758	1/15/2026	84	$2,392,159	$2,067,298	$2,229,729	20.28%	$ 36,439	$ 65,882	6.06%	$ 10,889	$ 19,687
582	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ 3,210,393	$ 3,210,393	1/15/2027	84	$0	$3,133,955	$1,566,977	20.28%	$ 26,482	$ 15,502	6.06%	$ 7,913	$ 4,632
583	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
584	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
585	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 6,237,900	$ -	$ 6,237,900	3/31/2025	84	$5,346,771	$4,455,643	$4,901,207	72.58%	$ 258,922	$ 646,781	0.00%	$ -	$ -
586	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 3,041,100	$ -	$ 3,041,100	3/31/2026	84	$3,041,100	$2,606,657	$2,823,879	72.58%	$ 163,967	$ 315,319	0.00%	$ -	$ -
587	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ -	$ 2,178,900	$ 2,178,900	3/31/2027	84	$0	$2,178,900	$1,089,450	72.58%	$ 65,499	$ -	0.00%	$ -	$ -
588	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ 2,485,192	$ -	$ 2,485,192	3/31/2025	84	$2,130,164	$1,775,137	$1,952,651	25.58%	$ 36,356	$ 90,816	0.00%	$ -	$ -
589	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ 3,976,307	$ 3,976,307	12/31/2026	84	$0	$3,834,296	$1,917,148	25.58%	$ 40,995	$ 36,326	0.00%	$ -	$ -
590	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	9/30/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
591	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	6/30/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
592	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
593	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 11,250,000	$ -	$ 11,250,000	3/31/2025	84	$9,642,857	$8,035,714	$8,839,286	25.58%	$ 164,576	$ 411,107	0.00%	$ -	$ -
594	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,787,796	$ -	$ 4,787,796	6/15/2025	84	$4,217,820	$3,533,849	$3,875,835	25.58%	$ 81,887	$ 174,960	0.00%	$ -	$ -
595	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,823,526	$ -	$ 4,823,526	11/30/2025	84	$4,593,834	$3,904,759	$4,249,297	25.58%	$ 87,995	$ 176,265	0.00%	$ -	$ -
596	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
597	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
598	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 4,859,256	$ 4,859,256	4/15/2026	84	$0	$4,165,076	$2,082,538	25.58%	$ 40,856	$ 177,571	0.00%	$ -	$ -
599	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 4,823,526	$ 4,823,526	11/15/2026	84	$0	$4,593,834	$2,296,917	25.58%	$ 49,271	$ 58,755	0.00%	$ -	$ -
600	Customer Experience Initiatives (ZBR)	6606	Strategic	Customer	Future	YES	C903	$ 5,244,300	$ -	$ 5,244,300	3/31/2025	84	$4,495,114	$3,745,929	$4,120,521	25.58%	$ 76,719	$ 191,642	0.00%	$ -	$ -
601	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 7,708,066	$ -	$ 7,708,066	3/15/2025	60	$6,037,985	$4,496,372	$5,267,178	52.84%	$ 206,923	$ 814,588	0.00%	$ -	$ -
602	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 2,890,525	$ 2,890,525	8/31/2026	60	$0	$2,553,297	$1,276,648	52.84%	$ 57,703	$ 178,191	0.00%	$ -	$ -
603	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	4/30/2027	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
604	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 12,846,776	$ -	$ 12,846,776	6/2/2025	60	$10,705,647	$8,136,291	$9,420,969	52.84%	$ 421,621	$ 1,357,647	0.00%	$ -	$ -
605	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 3,211,694	$ 3,211,694	5/4/2026	60	$0	$2,622,883	$1,311,442	52.84%	$ 60,586	$ 311,128	0.00%	$ -	$ -
606	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,679,352	$ -	$ 1,679,352	3/15/2025	84	$1,419,452	$1,179,545	$1,299,498	52.84%	$ 50,089	$ 126,767	0.00%	$ -	$ -
607	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,148,784	$ -	$ 3,148,784	3/15/2026	84	$3,111,299	$2,661,473	$2,886,386	52.84%	$ 122,364	$ 237,688	0.00%	$ -	$ -
608	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 6,297,569	$ 6,297,569	3/15/2027	84	$0	$6,222,598	$3,111,299	52.84%	$ 136,587	$ 39,615	0.00%	$ -	$ -
609	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
610	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
611	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 729,227	$ -	$ 729,227	3/15/2025	84	$616,370	$512,195	$564,283	52.84%	$ 21,750	$ 55,046	0.00%	$ -	$ -
612	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 4,375,360	$ -	$ 4,375,360	3/15/2026	84	$4,323,273	$3,698,221	$4,010,747	52.84%	$ 170,029	$ 330,277	0.00%	$ -	$ -
613	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 3,646,134	$ 3,646,134	3/15/2027	84	$0	$3,602,727	$1,801,364	52.84%	$ 79,080	$ 22,936	0.00%	$ -	$ -
614	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
615	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
616	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 7,383,648	$ -	$ 7,383,648	3/15/2025	84	$6,240,941	$5,186,134	$5,713,537	52.84%	$ 220,228	$ 557,360	0.00%	$ -	$ -
617	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 18,048,918	$ -	$ 18,048,918	3/15/2026	84	$17,834,050	$15,255,633	$16,544,841	52.84%	$ 701,391	$ 1,362,435	0.00%	$ -	$ -
618	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 18,048,918	$ 18,048,918	3/15/2027	84	$0	$17,834,050	$8,917,025	52.84%	$ 391,460	$ 113,536	0.00%	$ -	$ -
619	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
620	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
621	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 12,434,597	$ -	$ 12,434,597	3/15/2025	60	$9,740,434	$7,253,515	$8,496,975	52.84%	$ 333,807	$ 1,314,088	0.00%	$ -	$ -
622	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 4,476,455	$ -	$ 4,476,455	7/4/2025	60	$3,804,987	$2,909,696	$3,357,341	52.84%	$ 149,372	$ 473,072	0.00%	$ -	$ -

623	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 7,958,142	$ -	$ 7,958,142	11/15/2025	60	$7,294,964	$5,835,971	$6,565,467	52.84%	$ 285,219	$ 770,932	0.00%	$ -	$ -
624	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,294,704	$ -	$ 3,294,704	3/15/2025	84	$2,784,809	$2,314,137	$2,549,473	52.84%	$ 98,269	$ 248,703	0.00%	$ -	$ -
625	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 8,236,759	$ -	$ 8,236,759	4/15/2026	84	$0	$7,060,079	$3,530,040	52.84%	$ 143,055	$ 621,758	0.00%	$ -	$ -
626	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,236,759	$ 8,236,759	3/15/2027	84	$0	$8,138,703	$4,069,351	52.84%	$ 178,646	$ 51,813	0.00%	$ -	$ -
627	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
628	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
629	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2025	84	$1,426,121	$1,185,087	$1,305,604	52.84%	$ 50,324	$ 127,363	0.00%	$ -	$ -
630	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2026	84	$1,667,156	$1,426,121	$1,546,639	52.84%	$ 65,567	$ 127,363	0.00%	$ -	$ -
631	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 1,687,242	$ 1,687,242	3/15/2027	84	$0	$1,667,156	$833,578	52.84%	$ 36,594	$ 10,614	0.00%	$ -	$ -
632	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
633	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
634	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ 64,072,439	$ -	$ 64,072,439	4/15/2026	84	$0	$54,919,234	$27,459,617	38.51%	$ 811,016	$ 3,524,899	11.67%	$ 245,769	$ 1,068,179
635	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 19,370,738	$ 19,370,738	3/15/2027	84	$0	$19,140,134	$9,570,067	38.51%	$ 306,191	$ 88,806	11.67%	$ 92,788	$ 26,911
636	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
637	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
638	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 19,370,738	$ 19,370,738	9/15/2026	84	$0	$17,987,113	$8,993,557	38.51%	$ 292,346	$ 532,834	11.67%	$ 88,592	$ 161,469
639	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
640	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
641	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	11/1/2027	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
642	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ 6,209,785	$ -	$ 6,209,785	4/1/2025	84	$5,322,673	$4,435,560	$4,879,116	20.28%	$ 72,021	$ 179,906	6.06%	$ 21,521	$ 53,759
643	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ 45,968,802	$ 45,968,802	8/1/2026	84	$0	$41,590,821	$20,795,410	20.28%	$ 358,428	$ 887,855	6.06%	$ 107,104	$ 265,306
644	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ 31,540,787	$ 31,540,787	10/1/2026	84	$0	$29,287,874	$14,643,937	20.28%	$ 250,679	$ 456,891	6.06%	$ 74,907	$ 136,527
645	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	7/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
646	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 5,762,029	$ -	$ 5,762,029	3/31/2025	84	$4,938,882	$4,115,735	$4,527,309	54.55%	$ 179,756	$ 449,027	0.00%	$ -	$ -
647	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 9,585,101	$ -	$ 9,585,101	3/31/2026	84	$9,585,101	$8,215,801	$8,900,451	54.55%	$ 388,419	$ 746,953	0.00%	$ -	$ -
648	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ 10,478,823	$ 10,478,823	3/31/2027	84	$0	$10,478,823	$5,239,412	54.55%	$ 236,750	$ -	0.00%	$ -	$ -
649	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
650	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
651	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (5,762,029)	$ -	$ (5,762,029)	3/31/2025	84	($4,938,882)	($4,115,735)	($4,527,309)	54.55%	$ (179,756)	$ (449,027)	0.00%	$ -	$ -
652	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2025	84	$0	$0	$0	54.55%	$ 25,740	$ -	0.00%	$ -	$ -
653	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (9,585,101)	$ -	$ (9,585,101)	3/31/2026	84	($9,585,101)	($8,215,801)	($8,900,451)	54.55%	$ (388,419)	$ (746,953)	0.00%	$ -	$ -
654	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2026	84	$0	$0	$0	54.55%	$ 85,631	$ -	0.00%	$ -	$ -
655	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ (10,478,823)	$ (10,478,823)	3/31/2027	84	$0	($10,478,823)	($5,239,412)	54.55%	$ (236,750)	$ -	0.00%	$ -	$ -
656	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	54.55%	$ 58,509	$ -	0.00%	$ -	$ -
657	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
658	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
659	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
660	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
								$ 894,679,267	$ 466,235,675	$ 1,360,914,942			$ 700,041,892	$ 1,094,947,396	$ 897,494,644		$ 18,796,564	$ 40,963,556		$ 2,943,038	$ 6,644,947

NMPC E $ 69,348,104

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2028

Line	Investment Name	INVP #	Category	Portfolio	Future/In Flight	NMPC	Bill Pool	Balance at 4/1/2027	Incremental Spend	Ending Balance at 3/31/2028	In Service Date	Amortization Period	4/1/2027 4/1/2027 Balance	3/31/2028 3/31/2028 Balance	Average Balance	5210E NMPC E Allocation	NMPC E Rent-Return	NMPC E Rent - Depn	5210T NMPC T Allocation	NMPC T Rent-Return	NMPC T Rent - Depn
1	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ 3,217,126	$ -	$ 3,217,126	3/31/2026	84	$2,757,536	$2,297,947	$2,527,742	25.58%	$ 47,063	$ 117,563	0.00%	$ -	$ -
2	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ 3,108,613	$ -	$ 3,108,613	3/31/2027	84	$3,108,613	$2,664,526	$2,886,569	25.58%	$ 59,071	$ 113,598	0.00%	$ -	$ -
3	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ 3,098,708	$ 3,098,708	3/31/2028	84	$0	$3,098,708	$1,549,354	25.58%	$ 32,829	$ -	0.00%	$ -	$ -
4	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
5	AIMS Product Team FY25	6787	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2025	84	$642,857	$514,286	$578,571	25.58%	$ 9,701	$ 32,889	0.00%	$ -	$ -
6	AIMS Replatform	6728	Core	Customer	Future	YES	C903	$ 7,020,000	$ -	$ 7,020,000	3/31/2025	84	$5,014,286	$4,011,429	$4,512,857	25.58%	$ 75,669	$ 256,531	0.00%	$ -	$ -
7	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 1,476,000	$ -	$ 1,476,000	3/31/2025	84	$1,054,286	$843,429	$948,857	25.58%	$ 15,910	$ 53,937	0.00%	$ -	$ -
8	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 23,719,769	$ -	$ 23,719,769	4/1/2026	84	$20,331,231	$16,942,692	$18,636,961	25.58%	$ 346,996	$ 866,788	0.00%	$ -	$ -
9	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 19,630,154	$ -	$ 19,630,154	3/31/2027	84	$19,630,154	$16,825,846	$18,228,000	25.58%	$ 373,021	$ 717,342	0.00%	$ -	$ -
10	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ 18,812,230	$ 18,812,230	3/31/2028	84	$0	$18,812,230	$9,406,115	25.58%	$ 199,308	$ -	0.00%	$ -	$ -
11	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
12	Case Management	6775	Core	Customer	Future	YES	C903	$ 2,340,000	$ -	$ 2,340,000	3/31/2025	84	$1,671,429	$1,337,143	$1,504,286	25.58%	$ 25,223	$ 85,510	0.00%	$ -	$ -
13	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ 460,805	$ -	$ 460,805	3/31/2027	84	$460,805	$394,976	$427,891	54.55%	$ 18,673	$ 35,910	0.00%	$ -	$ -
14	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ 6,912,087	$ -	$ 6,912,087	8/1/2026	84	$6,253,793	$5,266,352	$5,760,073	54.55%	$ 257,705	$ 538,649	0.00%	$ -	$ -
15	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ 307,204	$ 307,204	4/30/2027	84	$0	$266,975	$133,488	54.55%	$ 6,256	$ 21,945	0.00%	$ -	$ -
16	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ 5,388,076	$ -	$ 5,388,076	3/31/2026	84	$4,618,351	$3,848,626	$4,233,488	54.55%	$ 168,090	$ 419,885	0.00%	$ -	$ -
17	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ 6,778,547	$ -	$ 6,778,547	3/31/2027	84	$6,778,547	$5,810,184	$6,294,366	54.55%	$ 274,688	$ 528,243	0.00%	$ -	$ -
18	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ 2,259,516	$ 2,259,516	3/31/2028	84	$0	$2,259,516	$1,129,758	54.55%	$ 51,050	$ -	0.00%	$ -	$ -
19	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ 2,259,516	$ 2,259,516	4/1/2027	84	$2,259,516	$1,936,728	$2,098,122	54.55%	$ 91,563	$ 176,081	0.00%	$ -	$ -
20	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
21	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 3,330,000	$ -	$ 3,330,000	3/31/2025	84	$2,378,571	$1,902,857	$2,140,714	25.58%	$ 35,894	$ 121,688	0.00%	$ -	$ -
22	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 8,772,835	$ -	$ 8,772,835	3/31/2026	84	$7,519,573	$6,266,311	$6,892,942	25.58%	$ 128,338	$ 320,584	0.00%	$ -	$ -
23	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 9,570,366	$ -	$ 9,570,366	3/31/2027	84	$9,570,366	$8,203,170	$8,886,768	25.58%	$ 181,860	$ 349,728	0.00%	$ -	$ -
24	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ 10,367,896	$ 10,367,896	3/31/2028	84	$0	$10,367,896	$5,183,948	25.58%	$ 109,843	$ -	0.00%	$ -	$ -
25	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
26	CSS Enhancements FY25	6773	Core	Customer	Future	YES	C903	$ 315,000	$ -	$ 315,000	3/31/2025	84	$225,000	$180,000	$202,500	25.58%	$ 3,395	$ 11,511	0.00%	$ -	$ -
27	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ 4,950,000	$ -	$ 4,950,000	3/31/2025	84	$3,535,714	$2,828,571	$3,182,143	21.98%	$ 45,847	$ 155,430	6.42%	$ 13,391	$ 45,399
28	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ 3,732,643	$ -	$ 3,732,643	3/31/2027	84	$3,732,643	$3,199,408	$3,466,026	21.98%	$ 60,947	$ 117,205	6.42%	$ 17,802	$ 34,234
29	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ 3,732,643	$ 3,732,643	3/31/2028	84	$0	$3,732,643	$1,866,322	21.98%	$ 33,980	$ -	6.42%	$ 9,925	$ -
30	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
31	Customer Data Platform	6740	Core	Customer	Inflight	YES	G911	$ 4,693,241	$ -	$ 4,693,241	3/31/2024	84	$2,681,852	$2,011,389	$2,346,620	21.98%	$ 32,166	$ 147,368	6.42%	$ 9,395	$ 43,044
32	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 836,542	$ -	$ 836,542	3/31/2026	84	$717,036	$597,530	$657,283	22.82%	$ 10,917	$ 27,271	0.00%	$ -	$ -
33	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 1,760,922	$ -	$ 1,760,922	3/31/2027	84	$1,760,922	$1,509,361	$1,635,141	22.82%	$ 29,851	$ 57,406	0.00%	$ -	$ -
34	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ 1,760,922	$ 1,760,922	3/31/2028	84	$0	$1,760,922	$880,461	22.82%	$ 16,643	$ -	0.00%	$ -	$ -
35	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
36	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 2,245,280	$ -	$ 2,245,280	6/1/2025	84	$1,657,230	$1,336,476	$1,496,853	22.82%	$ 25,498	$ 73,196	0.00%	$ -	$ -
37	Customer Mobile Application	6786	Core	Customer	Future	YES	C903	$ 3,240,000	$ -	$ 3,240,000	3/31/2025	84	$2,314,286	$1,851,429	$2,082,857	25.58%	$ 34,924	$ 118,399	0.00%	$ -	$ -
38	Customer Tech Debt Remediation	6791	Core	Customer	Future	YES	C903	$ 1,672,768	$ -	$ 1,672,768	3/31/2026	84	$1,433,801	$1,194,835	$1,314,318	25.58%	$ 24,471	$ 61,128	0.00%	$ -	$ -
39	Customer Tech Debt Remediation FY25	6791	Core	Customer	Future	YES	C903	$ 2,058,300	$ -	$ 2,058,300	3/31/2025	84	$1,470,214	$1,176,171	$1,323,193	25.58%	$ 22,186	$ 75,216	0.00%	$ -	$ -
40	CXP Technical Debt	6776	Core	Customer	Future	YES	C175	$ 2,699,100	$ -	$ 2,699,100	3/31/2025	84	$1,927,929	$1,542,343	$1,735,136	22.82%	$ 25,955	$ 87,991	0.00%	$ -	$ -
41	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,800,000	$ -	$ 1,800,000	3/31/2025	84	$1,285,714	$1,028,571	$1,157,143	25.58%	$ 19,402	$ 65,777	0.00%	$ -	$ -
42	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,727,860	$ -	$ 1,727,860	3/31/2026	84	$1,481,023	$1,234,185	$1,357,604	25.58%	$ 25,277	$ 63,141	0.00%	$ -	$ -
43	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,727,860	$ -	$ 1,727,860	3/31/2027	84	$1,727,860	$1,481,023	$1,604,441	25.58%	$ 32,834	$ 63,141	0.00%	$ -	$ -
44	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ 1,871,848	$ 1,871,848	3/31/2028	84	$0	$1,871,848	$935,924	25.58%	$ 19,831	$ -	0.00%	$ -	$ -
45	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
46	Documentum Application Modernization	6686	Core	Customer	Future	YES	C903	$ 675,000	$ -	$ 675,000	3/31/2025	84	$482,143	$385,714	$433,929	25.58%	$ 7,276	$ 24,666	0.00%	$ -	$ -
47	GenAI	6769	Core	Customer	Future	YES	C903	$ 873,000	$ -	$ 873,000	3/31/2025	84	$623,571	$498,857	$561,214	25.58%	$ 9,410	$ 31,902	0.00%	$ -	$ -
48	INVP 5125 Customer Connection	5125	Core	Customer	Inflight	YES	C175	$ 1,298,189	$ -	$ 1,298,189	3/29/2024	84	$741,822	$556,367	$649,095	22.82%	$ 9,237	$ 42,321	0.00%	$ -	$ -
49	INVP 5673 My Business Account	5673	Core	Customer	Inflight	YES	C175	$ 1,022,063	$ -	$ 1,022,063	3/29/2024	84	$584,036	$438,027	$511,031	22.82%	$ 7,273	$ 33,319	0.00%	$ -	$ -
50	INVP 6492 NACHA Compliance Sec	6492	Core	Customer	Inflight	YES	C175	$ 384,718	$ -	$ 384,718	3/31/2024	84	$219,839	$164,879	$192,359	22.82%	$ 2,738	$ 12,542	0.00%	$ -	$ -
51	INVP 6687 FY24 Cust Minor Works	6687	Core	Customer	Inflight	YES	C903	$ 402,144	$ -	$ 402,144	3/31/2024	84	$229,796	$172,347	$201,072	25.58%	$ 3,208	$ 14,695	0.00%	$ -	$ -
52	INVP 6706 FY24 UWP Enhancements	6706	Core	Customer	Inflight	YES	C175	$ 1,529,221	$ -	$ 1,529,221	3/29/2024	84	$873,841	$655,380	$764,611	22.82%	$ 10,881	$ 49,853	0.00%	$ -	$ -
53	INVP 6713 Customer Facing Mobile Ap	6713	Core	Customer	Inflight	YES	C175	$ 4,658,533	$ -	$ 4,658,533	3/29/2024	84	$2,662,019	$1,996,514	$2,329,266	22.82%	$ 33,149	$ 151,868	0.00%	$ -	$ -
54	INVP 6715 UWP 2.0 MyAccount Impleme	6715	Core	Customer	Inflight	YES	C175	$ 6,854,371	$ -	$ 6,854,371	3/31/2024	84	$3,916,783	$2,937,587	$3,427,185	22.82%	$ 48,774	$ 223,452	0.00%	$ -	$ -
55	INVP 6727 AIMS FY24 Product Team	6727	Core	Customer	Inflight	YES	C903	$ 873,356	$ -	$ 873,356	3/29/2024	84	$499,060	$374,295	$436,678	25.58%	$ 6,966	$ 31,915	0.00%	$ -	$ -
56	INVP 6728 AIMS RePlatform Sanction	6728	Core	Customer	Inflight	YES	C903	$ 1,682,365	$ -	$ 1,682,365	3/31/2024	84	$961,352	$721,014	$841,183	25.58%	$ 13,419	$ 61,478	0.00%	$ -	$ -
57	INVP 6746 CXP Tech Debt Initiative	6746	Core	Customer	Inflight	YES	C175	$ 2,341,199	$ -	$ 2,341,199	3/29/2024	84	$1,337,828	$1,003,371	$1,170,599	22.82%	$ 16,659	$ 76,323	0.00%	$ -	$ -
58	Mainframe Security Realignment	6778	Core	Customer	Future	YES	C903	$ 405,000	$ -	$ 405,000	3/31/2025	84	$289,286	$231,429	$260,357	25.58%	$ 4,366	$ 14,800	0.00%	$ -	$ -
59	My Business Account	6785	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,157,143	$925,714	$1,041,429	25.58%	$ 17,462	$ 59,199	0.00%	$ -	$ -
60	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ 1,799,202	$ -	$ 1,799,202	3/31/2026	84	$1,542,173	$1,285,144	$1,413,658	22.82%	$ 23,481	$ 58,654	0.00%	$ -	$ -
61	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ 1,727,234	$ -	$ 1,727,234	3/31/2027	84	$1,727,234	$1,480,486	$1,603,860	22.82%	$ 29,280	$ 56,308	0.00%	$ -	$ -
62	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ 1,799,202	$ 1,799,202	3/31/2028	84	$0	$1,799,202	$899,601	22.82%	$ 17,005	$ -	0.00%	$ -	$ -
63	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	22.82%	$ -	$ -	0.00%	$ -	$ -
64	NACHA	6492	Core	Customer	Future	YES	C903	$ 529,200	$ -	$ 529,200	3/31/2025	84	$378,000	$302,400	$340,200	25.58%	$ 5,704	$ 19,338	0.00%	$ -	$ -
65	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ 2,035,983	$ -	$ 2,035,983	3/30/2026	84	$1,745,128	$1,454,273	$1,599,701	25.58%	$ 29,784	$ 74,401	0.00%	$ -	$ -
66	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ 3,420,450	$ -	$ 3,420,450	3/30/2027	84	$3,420,450	$2,931,814	$3,176,132	25.58%	$ 64,997	$ 124,993	0.00%	$ -	$ -
67	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ 1,140,150	$ 1,140,150	3/30/2028	84	$0	$1,140,150	$570,075	25.58%	$ 12,079	$ -	0.00%	$ -	$ -
68	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
69	NY Green Button Connect	N/A	Core	Customer	Future	YES	C914	$ 171,379	$ -	$ 171,379	4/1/2025	84	$122,414	$97,931	$110,172	45.23%	$ 3,266	$ 11,074	0.00%	$ -	$ -
70	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,157,143	$925,714	$1,041,429	25.58%	$ 17,462	$ 59,199	0.00%	$ -	$ -
71	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2026	84	$771,429	$642,857	$707,143	25.58%	$ 13,166	$ 32,889	0.00%	$ -	$ -
72	UWP 2.0 MyAccount Implementation and Delivery	6715	Core	Customer	Future	YES	C903	$ 6,026,400	$ -	$ 6,026,400	8/30/2024	84	$3,802,371	$2,941,457	$3,371,914	25.58%	$ 56,947	$ 220,222	0.00%	$ -	$ -
73	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ 4,234,009	$ -	$ 4,234,009	3/31/2026	84	$3,629,150	$3,024,292	$3,326,721	25.58%	$ 61,939	$ 154,723	0.00%	$ -	$ -
74	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ 4,811,374	$ -	$ 4,811,374	3/31/2027	84	$4,811,374	$4,124,035	$4,467,704	25.58%	$ 91,428	$ 175,821	0.00%	$ -	$ -
75	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ 5,003,829	$ 5,003,829	3/31/2028	84	$0	$5,003,829	$2,501,915	25.58%	$ 53,013	$ -	0.00%	$ -	$ -
76	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
77	UWP Product Team FY25	6784	Core	Customer	Future	YES	C903	$ 1,350,000	$ -	$ 1,350,000	3/31/2025	84	$964,286	$771,429	$867,857	25.58%	$ 14,552	$ 49,333	0.00%	$ -	$ -
78	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ 3,710,005	$ -	$ 3,710,005	3/15/2026	84	$3,135,838	$2,605,837	$2,870,837	0.00%	$ -	$ -	0.00%	$ -	$ -
79	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ 1,236,668	$ -	$ 1,236,668	3/15/2027	84	$1,221,946	$1,045,279	$1,133,613	0.00%	$ -	$ -	0.00%	$ -	$ -
80	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ 3,710,005	$ -	$ 3,710,005	3/31/2027	84	$3,710,005	$3,180,004	$3,445,005	0.00%	$ -	$ -	0.00%	$ -	$ -
81	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 1,236,668	$ 1,236,668	3/15/2028	84	$0	$1,221,946	$610,973	0.00%	$ -	$ -	0.00%	$ -	$ -
82	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 3,710,005	$ 3,710,005	3/31/2028	84	$0	$3,710,005	$1,855,003	0.00%	$ -	$ -	0.00%	$ -	$ -
83	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
84	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
85	INVP 6747 CMD US FY24	6747	Core	Data Transformation	Inflight	YES	GT53	$ 432,483	$ -	$ 432,483	3/31/2024	84	$247,133	$185,350	$216,241	20.28%	$ 2,735	$ 12,530	6.06%	$ 817	$ 3,744
86	Application	6796	Core	DPIT	Future	YES	GT53	$ 1,247,329	$ -	$ 1,247,329	10/31/2025	84	$994,893	$816,704	$905,799	20.28%	$ 13,527	$ 36,137	6.06%	$ 4,042	$ 10,798
87	Application	6796	Core	DPIT	Future	YES	GT53	$ 4,989,317	$ -	$ 4,989,317	3/31/2026	84	$4,276,557	$3,563,798	$3,920,177	20.28%	$ 57,866	$ 144,548	6.06%	$ 17,291	$ 43,193
88	Application	6796	Core	DPIT	Future	YES	GT53	$ 2,026,910	$ -	$ 2,026,910	10/31/2026	84	$1,906,260	$1,616,702	$1,761,481	20.28%	$ 29,010	$ 58,722	6.06%	$ 8,669	$ 17,547
89	Application	6796	Core	DPIT	Future	YES	GT53	$ 6,080,730	$ -	$ 6,080,730	3/31/2027	84	$6,080,730	$5,212,054	$5,646,392	20.28%	$ 91,608	$ 176,167	6.06%	$ 27,374	$ 52,642
90	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,338,742	$ 2,338,742	10/31/2027	84	$0	$2,199,531	$1,099,766	20.28%	$ 18,764	$ 28,232	6.06%	$ 5,607	$ 8,436
91	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 6,080,730	$ 6,080,730	3/31/2028	84	$0	$6,080,730	$3,040,365	20.28%	$ 51,075	$ -	6.06%	$ 15,262	$ -
92	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
93	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
94	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ 8,742,064	$ -	$ 8,742,064	3/31/2026	36	$5,828,042	$2,914,021	$4,371,032	20.28%	$ 69,801	$ 590,964	6.06%	$ 20,858	$ 176,590
95	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ 9,198,739	$ -	$ 9,198,739	3/31/2027	36	$9,198,739	$6,132,492	$7,665,616	20.28%	$ 127,501	$ 621,835	6.06%	$ 38,100	$ 185,815
96	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ 9,133,499	$ 9,133,499	3/31/2028	36	$0	$9,133,499	$4,566,750	20.28%	$ 76,716	$ -	6.06%	$ 22,924	$ -
97	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	36	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
98	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ 4,967,319	$ -	$ 4,967,319	3/31/2026	60	$3,973,855	$2,980,392	$3,477,123	20.28%	$ 52,226	$ 201,474	6.06%	$ 15,606	$ 60,204
99	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ 10,389,393	$ -	$ 10,389,393	3/31/2027	60	$10,389,393	$8,311,514	$9,350,454	20.28%	$ 152,765	$ 421,394	6.06%	$ 45,649	$ 125,919
100	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ 9,444,903	$ 9,444,903	3/31/2028	60	$0	$9,444,903	$4,722,451	20.28%	$ 79,332	$ -	6.06%	$ 23,706	$ -

101	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
102	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ 2,483,660	$ -	$ 2,483,660	3/1/2026	60	$1,945,533	$1,448,801	$1,697,167	20.28%	$ 25,589	$ 100,737	6.06%	$ 7,647	$ 30,102
103	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/1/2029	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
104	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ 13,135,904	$ -	$ 13,135,904	4/1/2026	84	$11,259,346	$9,382,788	$10,321,067	20.28%	$ 152,350	$ 380,566	6.06%	$ 45,525	$ 113,719
105	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ 14,572,096	$ -	$ 14,572,096	3/31/2027	84	$14,572,096	$12,490,368	$13,531,232	20.28%	$ 219,532	$ 422,174	6.06%	$ 65,600	$ 126,153
106	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ 16,638,811	$ 16,638,811	3/31/2028	84	$0	$16,638,811	$8,319,406	20.28%	$ 139,757	$ -	6.06%	$ 41,762	$ -
107	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
108	Data	6796	Core	DPIT	Future	YES	GT53	$ 631,691	$ -	$ 631,691	9/30/2025	84	$496,329	$406,087	$451,208	20.28%	$ 6,756	$ 18,301	6.06%	$ 2,019	$ 5,469
109	Data	6796	Core	DPIT	Future	YES	GT53	$ 1,263,382	$ -	$ 1,263,382	12/31/2025	84	$1,037,778	$857,295	$947,536	20.28%	$ 14,082	$ 36,602	6.06%	$ 4,208	$ 10,937
110	Data	6796	Core	DPIT	Future	YES	GT53	$ 1,184,420	$ -	$ 1,184,420	3/31/2026	84	$1,015,217	$846,015	$930,616	20.28%	$ 13,737	$ 34,314	6.06%	$ 4,105	$ 10,254
111	Data	6796	Core	DPIT	Future	YES	GT53	$ 1,579,227	$ -	$ 1,579,227	9/30/2026	84	$1,466,425	$1,240,821	$1,353,623	20.28%	$ 22,365	$ 45,752	6.06%	$ 6,683	$ 13,672
112	Data	6796	Core	DPIT	Future	YES	GT53	$ 1,579,227	$ -	$ 1,579,227	12/31/2026	84	$1,522,826	$1,297,222	$1,410,024	20.28%	$ 23,078	$ 45,752	6.06%	$ 6,896	$ 13,672
113	Data	6796	Core	DPIT	Future	YES	GT53	$ 789,614	$ -	$ 789,614	3/31/2027	84	$789,614	$676,812	$733,213	20.28%	$ 11,896	$ 22,876	6.06%	$ 3,555	$ 6,836
114	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,579,227	$ 1,579,227	12/31/2027	84	$0	$1,522,826	$761,413	20.28%	$ 12,908	$ 11,438	6.06%	$ 3,857	$ 3,418
115	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,579,227	$ 1,579,227	3/31/2028	84	$0	$1,579,227	$789,614	20.28%	$ 13,265	$ -	6.06%	$ 3,964	$ -
116	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
117	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,105,459	$ 1,105,459	10/1/2027	84	$0	$1,026,498	$513,249	20.28%	$ 8,786	$ 16,013	6.06%	$ 2,625	$ 4,785
118	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
119	Development	6796	Core	DPIT	Future	YES	GT53	$ 2,111,801	$ -	$ 2,111,801	3/31/2026	84	$1,810,115	$1,508,429	$1,659,272	20.28%	$ 24,493	$ 61,182	6.06%	$ 7,319	$ 18,282
120	Development	6796	Core	DPIT	Future	YES	GT53	$ 2,815,735	$ -	$ 2,815,735	3/31/2027	84	$2,815,735	$2,413,487	$2,614,611	20.28%	$ 42,420	$ 81,576	6.06%	$ 12,676	$ 24,376
121	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,623,753	$ 2,623,753	3/31/2028	84	$0	$2,623,753	$1,311,876	20.28%	$ 22,038	$ -	6.06%	$ 6,585	$ -
122	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
123	Development	6796	Core	DPIT	Future	YES	GT53	$ 703,934	$ -	$ 703,934	3/1/2026	84	$594,992	$494,430	$544,711	20.28%	$ 8,058	$ 20,394	6.06%	$ 2,408	$ 6,094
124	Development	6796	Core	DPIT	Future	YES	GT53	$ 447,958	$ -	$ 447,958	10/1/2025	84	$351,967	$287,973	$319,970	20.28%	$ 4,791	$ 12,978	6.06%	$ 1,432	$ 3,878
125	Development	6796	Core	DPIT	Future	YES	GT53	$ 255,976	$ -	$ 255,976	10/1/2026	84	$237,692	$201,124	$219,408	20.28%	$ 3,625	$ 7,416	6.06%	$ 1,083	$ 2,216
126	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 575,946	$ 575,946	10/1/2027	84	$0	$534,807	$267,403	20.28%	$ 4,577	$ 8,343	6.06%	$ 1,368	$ 2,493
127	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
128	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	10/31/2024	84	$2,498,571	$1,953,429	$2,226,000	20.28%	$ 29,738	$ 110,555	6.06%	$ 8,886	$ 33,036
129	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	3/31/2025	84	$2,725,714	$2,180,571	$2,453,143	20.28%	$ 32,610	$ 110,555	6.06%	$ 9,745	$ 33,036
130	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	10/31/2024	60	$5,338,665	$3,272,085	$4,305,375	20.28%	$ 58,742	$ 419,102	6.06%	$ 17,553	$ 125,235
131	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	3/31/2025	60	$6,199,740	$4,133,160	$5,166,450	20.28%	$ 69,633	$ 419,102	6.06%	$ 20,807	$ 125,235
132	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	10/31/2024	84	$4,755,536	$3,717,964	$4,236,750	20.28%	$ 56,600	$ 210,419	6.06%	$ 16,913	$ 62,877
133	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	3/31/2025	84	$5,187,857	$4,150,286	$4,669,071	20.28%	$ 62,067	$ 210,419	6.06%	$ 18,547	$ 62,877
134	INVP 6223 I&O US Data Center Tra	6223	Core	DPIT	Inflight	YES	G020	$ (185)	$ -	$ (185)	3/31/2024	84	$0	$0	$0	17.98%	$ 1	$ -	5.44%	$ 0	$ -
135	INVP 6486 I&O US Networks FY23	6486	Core	DPIT	Inflight	YES	G020	$ 278	$ -	$ 278	3/31/2024	84	$159	$119	$139	17.98%	$ 2	$ 7	5.44%	$ 0	$ 2
136	INVP 6519 FY23 GridStack Founda	6519	Core	DPIT	Inflight	YES	GT53	$ 214,812	$ -	$ 214,812	4/1/2024	84	$122,750	$92,062	$107,406	20.28%	$ 1,358	$ 6,223	6.06%	$ 406	$ 1,860
137	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 5,065	$ -	$ 5,065	3/31/2024	84	$2,894	$2,171	$2,533	20.28%	$ 32	$ 147	6.06%	$ 10	$ 44
138	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 7,951,672	$ -	$ 7,951,672	3/27/2024	84	$4,543,813	$3,407,860	$3,975,836	20.28%	$ 50,284	$ 230,371	6.06%	$ 15,026	$ 68,839
139	INVP 6679US DPIT US Cloud and Hosti	6679US	Core	DPIT	Inflight	YES	GT53	$ 2,504,625	$ -	$ 2,504,625	3/27/2024	84	$1,431,214	$1,073,411	$1,252,313	20.28%	$ 15,838	$ 72,563	6.06%	$ 4,733	$ 21,683
140	INVP 6680US DPIT US CNI FY24	6680US	Core	DPIT	Inflight	YES	GT53	$ 2,124,183	$ -	$ 2,124,183	3/27/2024	60	$849,673	$424,837	$637,255	20.28%	$ 8,060	$ 86,157	6.06%	$ 2,408	$ 25,745
141	INVP 6681US DPIT US Digital Wkpl HW	6681US	Core	DPIT	Inflight	YES	GT53	$ 4,784,804	$ -	$ 4,784,804	3/27/2024	36	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
142	INVP 6681US DPIT US Digital Workpla	6681US	Core	DPIT	Inflight	YES	GT53	$ 16,895,697	$ -	$ 16,895,697	3/27/2024	84	$9,654,684	$7,241,013	$8,447,849	20.28%	$ 106,843	$ 489,492	6.06%	$ 31,926	$ 146,268
143	INVP 6682US DPIT US Networks FY24	6682US	Core	DPIT	Inflight	YES	GT53	$ 5,817,023	$ -	$ 5,817,023	3/27/2024	60	$2,326,809	$1,163,405	$1,745,107	20.28%	$ 22,071	$ 235,938	6.06%	$ 6,595	$ 70,502
144	INVP 6683US DPIT US Global Technolo	6683US	Core	DPIT	Inflight	YES	GT53	$ 756,258	$ -	$ 756,258	3/27/2024	60	$302,503	$151,252	$226,877	20.28%	$ 2,869	$ 30,674	6.06%	$ 857	$ 9,166
145	INVP 6698US FY24 EnterpriseHub	6698US	Core	DPIT	Inflight	YES	GT53	$ 790,503	$ -	$ 790,503	3/15/2024	84	$442,305	$329,376	$385,841	20.28%	$ 4,880	$ 22,902	6.06%	$ 1,458	$ 6,843
146	INVP6223 US Data Ctr Transfrm HW	6223	Core	DPIT	Inflight	YES	G020	$ 2,620,138	$ -	$ 2,620,138	3/31/2024	60	$1,048,055	$524,028	$786,042	17.98%	$ 8,814	$ 94,220	5.44%	$ 2,667	$ 28,507
147	Network	6793	Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	3/31/2026	60	$3,344,841	$2,508,631	$2,926,736	20.28%	$ 43,959	$ 169,583	6.06%	$ 13,136	$ 50,674
148	Network	6793	Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	3/31/2027	60	$4,181,051	$3,344,841	$3,762,946	20.28%	$ 61,478	$ 169,583	6.06%	$ 18,371	$ 50,674
149	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	3/31/2028	60	$0	$4,181,051	$2,090,526	20.28%	$ 35,119	$ -	6.06%	$ 10,494	$ -
150	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
151	Network	6793	Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	10/1/2025	60	$2,926,736	$2,090,526	$2,508,631	20.28%	$ 38,671	$ 169,583	6.06%	$ 11,556	$ 50,674
152	Network	6793	Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	10/1/2026	60	$3,762,946	$2,926,736	$3,344,841	20.28%	$ 56,190	$ 169,583	6.06%	$ 16,790	$ 50,674
153	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	10/1/2027	60	$0	$3,762,946	$1,881,473	20.28%	$ 32,475	$ 84,792	6.06%	$ 9,704	$ 25,337
154	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
155	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	10/31/2024	60	$3,561,900	$2,183,100	$2,872,500	20.28%	$ 39,192	$ 279,621	6.06%	$ 11,711	$ 83,555
156	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	3/31/2025	60	$4,136,400	$2,757,600	$3,447,000	20.28%	$ 46,458	$ 279,621	6.06%	$ 13,882	$ 83,555
157	Operations	6796	Core	DPIT	Future	YES	GT53	$ 2,973,633	$ -	$ 2,973,633	3/31/2026	84	$2,548,828	$2,124,023	$2,336,426	20.28%	$ 34,488	$ 86,150	6.06%	$ 10,306	$ 25,743
158	Operations	6796	Core	DPIT	Future	YES	GT53	$ 1,765,594	$ -	$ 1,765,594	3/31/2027	84	$1,765,594	$1,513,367	$1,639,481	20.28%	$ 26,599	$ 51,152	6.06%	$ 7,948	$ 15,285
159	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 882,797	$ 882,797	3/31/2028	84	$0	$882,797	$441,399	20.28%	$ 7,415	$ -	6.06%	$ 2,216	$ -
160	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
161	Operations	6796	Core	DPIT	Future	YES	GT53	$ 2,973,633	$ -	$ 2,973,633	10/1/2025	84	$2,336,426	$1,911,621	$2,124,023	20.28%	$ 31,802	$ 86,150	6.06%	$ 9,503	$ 25,743
162	Operations	6796	Core	DPIT	Future	YES	GT53	$ 1,765,594	$ -	$ 1,765,594	10/1/2026	84	$1,639,481	$1,387,253	$1,513,367	20.28%	$ 25,004	$ 51,152	6.06%	$ 7,472	$ 15,285
163	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 882,797	$ 882,797	10/1/2027	84	$0	$819,740	$409,870	20.28%	$ 7,016	$ 12,788	6.06%	$ 2,097	$ 3,821
164	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
165	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,486,816	$ 1,486,816	4/1/2027	84	$1,486,816	$1,274,414	$1,380,615	20.28%	$ 22,399	$ 43,075	6.06%	$ 6,693	$ 12,872
166	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
167	Support	6797	Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	10/31/2025	84	$1,291,127	$1,059,880	$1,175,504	20.28%	$ 17,555	$ 46,897	6.06%	$ 5,246	$ 14,014
168	Support	6797	Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	3/31/2026	84	$1,387,480	$1,156,233	$1,271,856	20.28%	$ 18,774	$ 46,897	6.06%	$ 5,610	$ 14,014
169	Support	6797	Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	10/31/2026	84	$1,522,374	$1,291,127	$1,406,750	20.28%	$ 23,168	$ 46,897	6.06%	$ 6,923	$ 14,014
170	Support	6797	Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	3/31/2027	84	$1,618,726	$1,387,480	$1,503,103	20.28%	$ 24,387	$ 46,897	6.06%	$ 7,287	$ 14,014
171	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	10/31/2027	84	$0	$1,522,374	$761,187	20.28%	$ 12,987	$ 19,540	6.06%	$ 3,881	$ 5,839
172	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	3/31/2028	84	$0	$1,618,726	$809,363	20.28%	$ 13,596	$ -	6.06%	$ 4,063	$ -
173	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
174	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
175	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	10/31/2024	84	$2,432,866	$1,902,059	$2,167,463	20.28%	$ 28,956	$ 107,648	6.06%	$ 8,652	$ 32,167
176	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	3/31/2025	84	$2,654,036	$2,123,229	$2,388,632	20.28%	$ 31,753	$ 107,648	6.06%	$ 9,488	$ 32,167
177	Ambient Adjusted Ratings Line Management	INVP 6741B	Core	Electric	Future	YES	T901	$ 702,000	$ -	$ 702,000	3/15/2025	84	$493,071	$392,786	$442,929	0.00%	$ -	$ -	46.60%	$ 13,542	$ 46,733
178	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 670,404	$ -	$ 670,404	3/15/2026	84	$566,651	$470,879	$518,765	38.51%	$ 14,573	$ 36,882	11.67%	$ 4,416	$ 11,177
179	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 1,340,808	$ -	$ 1,340,808	3/15/2027	84	$1,324,846	$1,133,302	$1,229,074	38.51%	$ 37,974	$ 73,764	11.67%	$ 11,508	$ 22,353
180	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,011,211	$ 2,011,211	3/15/2028	84	$0	$1,987,268	$993,634	38.51%	$ 31,791	$ 9,220	11.67%	$ 9,634	$ 2,794
181	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
182	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 1,340,808	$ -	$ 1,340,808	9/15/2026	84	$1,229,074	$1,037,530	$1,133,302	38.51%	$ 35,674	$ 73,764	11.67%	$ 10,811	$ 22,353
183	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,011,211	$ 2,011,211	9/15/2027	84	$0	$1,843,611	$921,805	38.51%	$ 30,066	$ 64,543	11.67%	$ 9,111	$ 19,559
184	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
185	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 670,404	$ -	$ 670,404	9/15/2025	84	$518,765	$422,993	$470,879	38.51%	$ 13,423	$ 36,882	11.67%	$ 4,068	$ 11,177
186	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ 988,389	$ -	$ 988,389	3/15/2026	60	$774,238	$576,560	$675,399	54.55%	$ 27,392	$ 107,833	0.00%	$ -	$ -
187	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ 889,550	$ -	$ 889,550	3/15/2027	60	$874,724	$696,814	$785,769	54.55%	$ 34,678	$ 97,050	0.00%	$ -	$ -
188	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ 1,087,228	$ 1,087,228	3/15/2028	60	$0	$1,069,108	$534,554	54.55%	$ 24,256	$ 9,885	0.00%	$ -	$ -
189	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2029	60	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
190	Control Center Reporting	INVP 6814	Core	Electric	Future	YES	G295	$ 1,170,000	$ -	$ 1,170,000	3/15/2025	84	$821,786	$654,643	$738,214	52.84%	$ 25,592	$ 88,318	0.00%	$ -	$ -
191	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ 1,655,774	$ -	$ 1,655,774	3/15/2026	84	$1,399,524	$1,162,984	$1,281,254	38.51%	$ 35,993	$ 91,091	11.67%	$ 10,907	$ 27,604
192	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ 1,655,774	$ -	$ 1,655,774	3/15/2027	84	$1,636,063	$1,399,524	$1,517,793	38.51%	$ 46,894	$ 91,091	11.67%	$ 14,211	$ 27,604
193	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ 25,940,465	$ 25,940,465	3/15/2028	84	$0	$25,631,650	$12,815,825	38.51%	$ 410,038	$ 118,925	11.67%	$ 124,257	$ 36,039
194	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
195	Control Room Tool Upgrades and Enhancements FY24	INVP 5892D	Core	Electric	Future	YES	T904	$ 900,000	$ -	$ 900,000	3/15/2025	84	$632,143	$503,571	$567,857	38.51%	$ 14,347	$ 49,513	11.67%	$ 4,348	$ 15,004
196	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ 2,223,736	$ -	$ 2,223,736	3/15/2026	84	$1,879,587	$1,561,910	$1,720,748	38.51%	$ 48,339	$ 122,337	11.67%	$ 14,648	$ 37,073
197	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ 2,223,736	$ -	$ 2,223,736	3/15/2027	84	$2,197,263	$1,879,587	$2,038,425	38.51%	$ 62,980	$ 122,337	11.67%	$ 19,085	$ 37,073
198	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	3/15/2028	84	$0	$2,197,263	$1,098,632	38.51%	$ 35,150	$ 10,195	11.67%	$ 10,652	$ 3,089
199	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ 2,223,736	$ -	$ 2,223,736	9/15/2026	84	$2,038,425	$1,720,748	$1,879,587	38.51%	$ 59,165	$ 122,337	11.67%	$ 17,929	$ 37,073
200	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	9/15/2027	84	$0	$2,038,425	$1,019,212	38.51%	$ 33,243	$ 71,363	11.67%	$ 10,074	$ 21,626
201	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
202	Digital (Smart) Job Brief	INVP 6753	Core	Electric	Future	YES	T181	$ 900,000	$ -	$ 900,000	3/15/2025	84	$632,143	$503,571	$567,857	76.75%	$ 28,594	$ 98,679	23.25%	$ 8,662	$ 29,893
203	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ 4,910,629	$ -	$ 4,910,629	3/15/2026	84	$4,150,651	$3,449,133	$3,799,892	51.38%	$ 142,420	$ 360,440	0.00%	$ -	$ -
204	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ 1,889,612	$ -	$ 1,889,612	3/15/2027	84	$1,867,117	$1,597,172	$1,732,144	51.38%	$ 71,402	$ 138,698	0.00%	$ -	$ -
205	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ 1,891,974	$ -	$ 1,891,974	9/15/2026	84	$1,734,310	$1,464,028	$1,599,169	51.38%	$ 67,161	$ 138,871	0.00%	$ -	$ -
206	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ 3,117,860	$ 3,117,860	9/15/2027	84	$0	$2,858,038	$1,429,019	51.38%	$ 62,186	$ 133,496	0.00%	$ -	$ -
207	DNV Cascade Upgrade to GEN4	INVP 6758	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$505,714	$402,857	$454,286	38.51%	$ 11,478	$ 39,610	11.67%	$ 3,478	$ 12,003
208	EMS Hardware Refresh/Update *includes 'Study' phase	INVP 5892F	Core	Electric	Future	YES	T904	$ 2,700,000	$ -	$ 2,700,000	3/15/2025	84	$1,896,429	$1,510,714	$1,703,571	38.51%	$ 43,042	$ 148,539	11.67%	$ 13,043	$ 45,013

209	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,636,896	$ 1,636,896	3/15/2028	84	$0	$1,617,409	$808,704	38.51%	$ 25,874	$ 7,504	11.67%	$ 7,841	$ 2,274
210	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
211	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
212	Estimating	N/A	Core	Electric	Future	YES	T904	$ 3,597,166	$ -	$ 3,597,166	3/15/2026	84	$3,040,462	$2,526,581	$2,783,521	38.51%	$ 78,194	$ 197,896	11.67%	$ 23,696	$ 59,970
213	Estimating	N/A	Core	Electric	Future	YES	T904	$ 1,965,507	$ -	$ 1,965,507	3/15/2027	84	$1,942,108	$1,661,322	$1,801,715	38.51%	$ 55,667	$ 108,131	11.67%	$ 16,869	$ 32,768
214	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,530,216	$ 1,530,216	3/15/2028	84	$0	$1,512,000	$756,000	38.51%	$ 24,188	$ 7,015	11.67%	$ 7,330	$ 2,126
215	Estimating	N/A	Core	Electric	Future	YES	T904	$ 2,490,276	$ -	$ 2,490,276	9/15/2026	84	$2,282,753	$1,926,999	$2,104,876	38.51%	$ 66,257	$ 137,001	11.67%	$ 20,078	$ 41,516
216	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,531,517	$ 1,531,517	9/15/2027	84	$0	$1,403,890	$701,945	38.51%	$ 22,895	$ 49,149	11.67%	$ 6,938	$ 14,894
217	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
218	FutureNow	INVP 6076	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$2,528,571	$2,014,286	$2,271,429	54.55%	$ 81,294	$ 280,543	0.00%	$ -	$ -
219	GridInspector (Computapole Replacement)	INVP 5890C	Core	Electric	Future	YES	T904	$ 2,250,000	$ -	$ 2,250,000	3/15/2025	84	$1,580,357	$1,258,929	$1,419,643	38.51%	$ 35,869	$ 123,782	11.67%	$ 10,870	$ 37,511
220	GridMD	INVP 6437A	Core	Electric	Future	YES	T904	$ 1,440,000	$ -	$ 1,440,000	3/15/2025	84	$1,011,429	$805,714	$908,571	38.51%	$ 22,956	$ 79,221	11.67%	$ 6,957	$ 24,007
221	IDS Replacement	INVP 5890D	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,137,857	$906,429	$1,022,143	38.51%	$ 25,825	$ 89,123	11.67%	$ 7,826	$ 27,008
222	INVP 5054 On My Way 2	5054	Core	Electric	Inflight	YES	C902	$ 4,117,599	$ -	$ 4,117,599	6/30/2024	84	$2,499,971	$1,911,742	$2,205,857	54.55%	$ 79,641	$ 320,879	0.00%	$ -	$ -
223	INVP 5890C GridInspector	5890C	Core	Electric	Inflight	YES	G187	$ 470,428	$ -	$ 470,428	6/30/2024	84	$285,617	$218,413	$252,015	39.58%	$ 6,602	$ 26,599	12.73%	$ 2,123	$ 8,555
224	INVP 5890D IDS Replacement	5890D	Core	Electric	Inflight	YES	T904	$ 1,003,016	$ -	$ 1,003,016	3/31/2025	84	$716,440	$573,152	$644,796	38.51%	$ 16,276	$ 55,180	11.67%	$ 4,932	$ 16,722
225	INVP 5891E MTS Retail Settlement	5891E	Core	Electric	Inflight	YES	G370	$ 5,715,168	$ -	$ 5,715,168	6/30/2024	84	$3,469,924	$2,653,471	$3,061,697	34.58%	$ 70,073	$ 282,329	11.49%	$ 23,283	$ 93,810
226	INVP 5892D Control Room Upgrd Enhan	5892D	Core	Electric	Inflight	YES	G187	$ 1,187,730	$ -	$ 1,187,730	3/29/2024	84	$678,703	$509,027	$593,865	39.58%	$ 14,659	$ 67,158	12.73%	$ 4,715	$ 21,600
227	INVP 6073 VMO Validation Phase	6073	Core	Electric	Inflight	YES	C198	$ 4,474,373	$ -	$ 4,474,373	3/29/2024	84	$2,556,784	$1,917,588	$2,237,186	46.74%	$ 65,211	$ 298,760	0.00%	$ -	$ -
228	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G295	$ 301,755	$ -	$ 301,755	3/31/2024	84	$172,431	$129,323	$150,877	52.84%	$ 4,972	$ 22,778	0.00%	$ -	$ -
229	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G901	$ 952,763	$ -	$ 952,763	3/31/2024	84	$544,436	$408,327	$476,382	0.00%	$ -	$ -	55.23%	$ 16,408	$ 75,173
230	INVP 6437A GridMD	6437A	Core	Electric	Inflight	YES	G187	$ 1,482,152	$ -	$ 1,482,152	6/30/2024	84	$899,878	$688,142	$794,010	39.58%	$ 20,800	$ 83,805	12.73%	$ 6,690	$ 26,954
231	INVP 6631 US Electric Rapid Rebuild	6631	Core	Electric	Inflight	YES	G187	$ 1,379,784	$ -	$ 1,379,784	6/30/2024	84	$837,726	$640,614	$739,170	39.58%	$ 19,364	$ 78,017	12.73%	$ 6,228	$ 25,092
232	INVP 6662 Project Costing and Contr	6662	Core	Electric	Inflight	YES	C902	$ 4,681,548	$ -	$ 4,681,548	6/30/2024	84	$2,842,368	$2,173,576	$2,507,972	54.55%	$ 90,549	$ 364,826	0.00%	$ -	$ -
233	INVP 6741B Ambient Adj Line Ratings	6741B	Core	Electric	Inflight	YES	G901	$ 389,350	$ -	$ 389,350	6/30/2024	84	$236,391	$180,770	$208,580	0.00%	$ -	$ -	55.23%	$ 7,625	$ 30,720
234	INVP6736 m360	6736	Core	Electric	Inflight	YES	C902	$ 3,502,972	$ -	$ 3,502,972	3/27/2024	84	$2,001,698	$1,501,274	$1,751,486	54.55%	$ 59,584	$ 272,982	0.00%	$ -	$ -
235	LAPS MS Access DB Migration	INVP 6771	Core	Electric	Future	NO	T910	$ 540,000	$ -	$ 540,000	3/15/2025	84	$379,286	$302,143	$340,714	0.00%	$ -	$ -	0.00%	$ -	$ -
236	m360	INVP 6736	Core	Electric	Future	YES	C902	$ 3,150,000	$ -	$ 3,150,000	3/15/2025	84	$2,212,500	$1,762,500	$1,987,500	54.55%	$ 71,132	$ 245,475	0.00%	$ -	$ -
237	MDS Consolidation Phase 1 (Includes ERS Win Server Hardware Refresh)	INVP 5891F	Core	Electric	Future	YES	T904	$ 1,575,000	$ -	$ 1,575,000	3/15/2025	84	$1,106,250	$881,250	$993,750	38.51%	$ 25,108	$ 86,648	11.67%	$ 7,609	$ 26,258
238	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ 7,387,453	$ -	$ 7,387,453	3/15/2026	84	$6,244,157	$5,188,806	$5,716,482	38.51%	$ 160,586	$ 406,415	11.67%	$ 48,664	$ 123,159
239	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ 4,749,077	$ -	$ 4,749,077	3/15/2027	84	$4,692,540	$4,014,101	$4,353,321	38.51%	$ 134,502	$ 261,267	11.67%	$ 40,759	$ 79,174
240	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ 6,332,103	$ 6,332,103	3/15/2028	84	$0	$6,256,721	$3,128,360	38.51%	$ 100,091	$ 29,030	11.67%	$ 30,331	$ 8,797
241	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
242	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 162,308	$ -	$ 162,308	3/15/2026	84	$137,189	$114,002	$125,595	38.51%	$ 3,528	$ 8,929	11.67%	$ 1,069	$ 2,706
243	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 2,434,615	$ -	$ 2,434,615	3/15/2027	84	$2,405,632	$2,057,830	$2,231,731	38.51%	$ 68,953	$ 133,939	11.67%	$ 20,895	$ 40,589
244	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,434,615	$ 2,434,615	3/15/2028	84	$0	$2,405,632	$1,202,816	38.51%	$ 38,484	$ 11,162	11.67%	$ 11,662	$ 3,382
245	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
246	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,623,077	$ 1,623,077	9/15/2027	84	$0	$1,487,820	$743,910	38.51%	$ 24,264	$ 52,087	11.67%	$ 7,353	$ 15,784
247	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
248	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 2,335,441	$ -	$ 2,335,441	3/15/2026	84	$1,974,004	$1,640,369	$1,807,187	38.51%	$ 50,767	$ 128,483	11.67%	$ 15,384	$ 38,935
249	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 2,335,441	$ -	$ 2,335,441	3/15/2027	84	$2,307,638	$1,974,004	$2,140,821	38.51%	$ 66,144	$ 128,483	11.67%	$ 20,044	$ 38,935
250	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,503,162	$ 3,503,162	3/15/2028	84	$0	$3,461,457	$1,730,729	38.51%	$ 55,374	$ 16,060	11.67%	$ 16,780	$ 4,867
251	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
252	Non-CNI Technical Debt Reduction	INVP 5892E	Core	Electric	Future	YES	T904	$ 1,215,000	$ -	$ 1,215,000	3/15/2025	84	$853,393	$679,821	$766,607	38.51%	$ 19,369	$ 66,842	11.67%	$ 5,870	$ 20,256
253	OnMyWay	INVP 5054	Core	Electric	Future	YES	C902	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$2,275,714	$1,812,857	$2,044,286	54.55%	$ 73,164	$ 252,489	0.00%	$ -	$ -
254	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ 3,541,857	$ -	$ 3,541,857	3/15/2026	84	$2,993,713	$2,487,733	$2,740,723	38.51%	$ 76,992	$ 194,853	11.67%	$ 23,331	$ 59,048
255	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ 5,312,786	$ -	$ 5,312,786	3/15/2027	84	$5,249,539	$4,490,569	$4,870,054	38.51%	$ 150,467	$ 292,279	11.67%	$ 45,597	$ 88,572
256	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ 5,312,786	$ 5,312,786	3/15/2028	84	$0	$5,249,539	$2,624,769	38.51%	$ 83,979	$ 24,357	11.67%	$ 25,449	$ 7,381
257	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
258	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ 5,312,786	$ 5,312,786	9/15/2027	84	$0	$4,870,054	$2,435,027	38.51%	$ 79,422	$ 170,496	11.67%	$ 24,068	$ 51,667
259	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
260	Plan Digital Capability Investments	INVP 6800	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,137,857	$906,429	$1,022,143	38.51%	$ 25,825	$ 89,123	11.67%	$ 7,826	$ 27,008
261	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 869,787	$ -	$ 869,787	3/15/2026	84	$735,177	$610,922	$673,049	38.51%	$ 18,907	$ 47,851	11.67%	$ 5,730	$ 14,501
262	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 1,493,471	$ -	$ 1,493,471	3/15/2027	84	$1,475,691	$1,262,338	$1,369,015	38.51%	$ 42,298	$ 82,162	11.67%	$ 12,818	$ 24,898
263	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,874,424	$ 1,874,424	3/15/2028	84	$0	$1,852,109	$926,055	38.51%	$ 29,629	$ 8,593	11.67%	$ 8,979	$ 2,604
264	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
265	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 708,015	$ -	$ 708,015	3/15/2026	84	$598,441	$497,296	$547,869	38.51%	$ 15,391	$ 38,951	11.67%	$ 4,664	$ 11,804
266	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 1,416,030	$ -	$ 1,416,030	3/15/2027	84	$1,399,172	$1,196,882	$1,298,027	38.51%	$ 40,104	$ 77,902	11.67%	$ 12,153	$ 23,607
267	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,124,045	$ 2,124,045	3/15/2028	84	$0	$2,098,758	$1,049,379	38.51%	$ 33,575	$ 9,738	11.67%	$ 10,174	$ 2,951
268	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
269	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 1,416,030	$ -	$ 1,416,030	9/15/2026	84	$1,298,027	$1,095,737	$1,196,882	38.51%	$ 37,675	$ 77,902	11.67%	$ 11,417	$ 23,607
270	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,124,045	$ 2,124,045	9/15/2027	84	$0	$1,947,041	$973,520	38.51%	$ 31,753	$ 68,164	11.67%	$ 9,622	$ 20,656
271	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
272	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 708,015	$ -	$ 708,015	9/15/2025	84	$547,869	$446,724	$497,296	38.51%	$ 14,176	$ 38,951	11.67%	$ 4,296	$ 11,804
273	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ 3,067,450	$ -	$ 3,067,450	3/15/2026	84	$2,592,726	$2,154,519	$2,373,622	38.51%	$ 66,679	$ 168,754	11.67%	$ 20,206	$ 51,139
274	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ 3,067,450	$ -	$ 3,067,450	3/15/2027	84	$3,030,933	$2,592,726	$2,811,829	38.51%	$ 86,876	$ 168,754	11.67%	$ 26,327	$ 51,139
275	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,044,967	$ 2,044,967	3/15/2028	84	$0	$2,020,622	$1,010,311	38.51%	$ 32,325	$ 9,375	11.67%	$ 9,796	$ 2,841
276	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
277	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ 3,067,450	$ -	$ 3,067,450	9/15/2026	84	$2,811,829	$2,373,622	$2,592,726	38.51%	$ 81,613	$ 168,754	11.67%	$ 24,732	$ 51,139
278	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,067,450	$ 3,067,450	9/15/2027	84	$0	$2,811,829	$1,405,915	38.51%	$ 45,856	$ 98,440	11.67%	$ 13,896	$ 29,831
279	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
280	Retail Settlement	INVP 5891E	Core	Electric	Future	YES	G187	$ 2,070,000	$ -	$ 2,070,000	3/15/2025	84	$1,453,929	$1,158,214	$1,306,071	39.58%	$ 33,916	$ 117,044	12.73%	$ 10,908	$ 37,644
281	SingleVision	INVP 6662	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$2,528,571	$2,014,286	$2,271,429	54.55%	$ 81,294	$ 280,543	0.00%	$ -	$ -
282	Unmanaged Legacy Networks	N/A	Core	Electric	Future	YES	T904	$ 828,000	$ -	$ 828,000	3/15/2025	84	$581,571	$463,286	$522,429	38.51%	$ 13,200	$ 45,552	11.67%	$ 4,000	$ 13,804
283	US Electric Technical Debt Optimization	INVP 6759	Core	Electric	Future	YES	T904	$ 432,000	$ -	$ 432,000	3/15/2025	84	$303,429	$241,714	$272,571	38.51%	$ 6,887	$ 23,766	11.67%	$ 2,087	$ 7,202
284	US Rapid Rebuld	INVP 6631	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$505,714	$402,857	$454,286	38.51%	$ 11,478	$ 39,610	11.67%	$ 3,478	$ 12,003
285	Veg+	INVP 6073	Core	Electric	Future	YES	T904	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$2,275,714	$1,812,857	$2,044,286	38.51%	$ 51,651	$ 178,246	11.67%	$ 15,652	$ 54,015
286	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 1,125,167	$ -	$ 1,125,167	3/15/2026	84	$951,034	$790,296	$870,665	38.51%	$ 24,458	$ 61,900	11.67%	$ 7,412	$ 18,758
287	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 1,687,751	$ -	$ 1,687,751	3/15/2027	84	$1,667,658	$1,426,551	$1,547,105	38.51%	$ 47,800	$ 92,850	11.67%	$ 14,485	$ 28,137
288	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,687,751	$ 1,687,751	3/15/2028	84	$0	$1,667,658	$833,829	38.51%	$ 26,678	$ 7,738	11.67%	$ 8,084	$ 2,345
289	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
290	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,687,751	$ 1,687,751	9/15/2027	84	$0	$1,547,105	$773,552	38.51%	$ 25,230	$ 54,163	11.67%	$ 7,646	$ 16,413
291	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
292	Work Execution Digital Capability Investments	INVP 6799	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,137,857	$906,429	$1,022,143	38.51%	$ 25,825	$ 89,123	11.67%	$ 7,826	$ 27,008
293	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,259,786	$ 2,259,786	3/15/2028	84	$0	$2,232,884	$1,116,442	38.51%	$ 35,720	$ 10,360	11.67%	$ 10,825	$ 3,139
294	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
295	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 696,436	$ -	$ 696,436	3/15/2026	84	$588,654	$489,164	$538,909	38.51%	$ 15,139	$ 38,314	11.67%	$ 4,588	$ 11,611
296	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 1,392,873	$ -	$ 1,392,873	3/15/2027	84	$1,376,291	$1,177,309	$1,276,800	38.51%	$ 39,449	$ 76,628	11.67%	$ 11,954	$ 23,221
297	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,089,309	$ 2,089,309	3/15/2028	84	$0	$2,064,436	$1,032,218	38.51%	$ 33,025	$ 9,578	11.67%	$ 10,008	$ 2,903
298	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
299	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 1,392,873	$ -	$ 1,392,873	9/15/2026	84	$1,276,800	$1,077,818	$1,177,309	38.51%	$ 37,059	$ 76,628	11.67%	$ 11,230	$ 23,221
300	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,089,309	$ 2,089,309	9/15/2027	84	$0	$1,915,200	$957,600	38.51%	$ 31,233	$ 67,049	11.67%	$ 9,465	$ 20,319
301	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
302	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 696,436	$ -	$ 696,436	9/15/2025	84	$538,909	$439,418	$489,164	38.51%	$ 13,944	$ 38,314	11.67%	$ 4,226	$ 11,611
303	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ 3,767,613	$ -	$ 3,767,613	3/31/2026	84	$3,229,382	$2,691,152	$2,960,267	0.00%	$ -	$ -	0.00%	$ -	$ -
304	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ 5,860,731	$ -	$ 5,860,731	3/31/2027	84	$5,860,731	$5,023,484	$5,442,107	0.00%	$ -	$ -	0.00%	$ -	$ -
305	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ 5,546,763	$ 5,546,763	3/31/2028	84	$0	$5,546,763	$2,773,382	0.00%	$ -	$ -	0.00%	$ -	$ -
306	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
307	Data Modernization	6671D	Core	Gas	Future	YES	C207	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$835,714	$668,571	$752,143	0.00%	$ -	$ -	0.00%	$ -	$ -
308	Digital and IT Foundations	6671	Core	Gas	Future	YES	C209	$ 5,850,000	$ -	$ 5,850,000	3/31/2025	84	$4,178,571	$3,342,857	$3,760,714	0.00%	$ -	$ -	0.00%	$ -	$ -
309	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ 5,169,678	$ -	$ 5,169,678	1/4/2026	84	$4,246,521	$3,507,996	$3,877,258	0.00%	$ -	$ -	0.00%	$ -	$ -
310	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ 6,493,620	$ -	$ 6,493,620	1/4/2027	84	$6,261,705	$5,334,045	$5,797,875	0.00%	$ -	$ -	0.00%	$ -	$ -
311	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ 6,682,754	$ 6,682,754	1/4/2028	84	$0	$6,444,085	$3,222,042	0.00%	$ -	$ -	0.00%	$ -	$ -
312	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
313	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 2,583,000	$ -	$ 2,583,000	10/30/2025	84	$2,060,250	$1,691,250	$1,875,750	0.00%	$ -	$ -	0.00%	$ -	$ -
314	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 6,723,000	$ 639,000	$ 7,362,000	5/31/2027	84	$0	$6,485,571	$3,242,786	0.00%	$ -	$ -	0.00%	$ -	$ -
315	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 8,100,000	$ -	$ 8,100,000	8/31/2025	84	$6,267,857	$5,110,714	$5,689,286	0.00%	$ -	$ -	0.00%	$ -	$ -
316	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 9,580,102	$ -	$ 9,580,102	8/31/2026	84	$8,781,760	$7,413,174	$8,097,467	0.00%	$ -	$ -	0.00%	$ -	$ -

317	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 1,495,076	$ -	$ 1,495,076	3/31/2027	84	$1,495,076	$1,281,494	$1,388,285	0.00%	$ -	$ -	0.00%	$ -	$ -
318	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ 619,422	$ -	$ 619,422	3/31/2027	60	$619,422	$495,537	$557,479	25.58%	$ 11,488	$ 31,690	0.00%	$ -	$ -
319	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ 623,111	$ 623,111	3/31/2028	60	$0	$623,111	$311,555	25.58%	$ 6,602	$ -	0.00%	$ -	$ -
320	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ 2,461,793	$ -	$ 2,461,793	3/31/2027	60	$2,461,793	$1,969,435	$2,215,614	0.00%	$ -	$ -	0.00%	$ -	$ -
321	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ 2,462,131	$ 2,462,131	3/31/2028	60	$0	$2,462,131	$1,231,066	0.00%	$ -	$ -	0.00%	$ -	$ -
322	Gas Management System (SCADA) Upgrade	6550	Core	Gas	Future	YES	C209	$ 11,950,200	$ -	$ 11,950,200	11/1/2025	84	$9,531,707	$7,824,536	$8,678,121	0.00%	$ -	$ -	0.00%	$ -	$ -
323	Gas Meter Management System Deployment and Integration	6642	Core	Gas	Future	YES	C209	$ 133,200	$ -	$ 133,200	6/30/2024	84	$80,871	$61,843	$71,357	0.00%	$ -	$ -	0.00%	$ -	$ -
324	INVP 5785Q Field Coll Syst Upgrd HW	5785Q	Core	Gas	Inflight	YES	C209	$ 733,831	$ -	$ 733,831	6/30/2024	60	$330,224	$183,458	$256,841	0.00%	$ -	$ -	0.00%	$ -	$ -
325	INVP 5785Q Field Collection Systems	5785Q	Core	Gas	Inflight	YES	C209	$ 401,200	$ -	$ 401,200	6/30/2024	84	$243,586	$186,271	$214,929	0.00%	$ -	$ -	0.00%	$ -	$ -
326	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	5210G	$ 3,102,434	$ -	$ 3,102,434	8/31/2025	84	$2,400,693	$1,957,488	$2,179,090	0.00%	$ -	$ -	0.00%	$ -	$ -
327	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	C210	$ 1,779,936	$ -	$ 1,779,936	8/31/2025	84	$1,377,332	$1,123,055	$1,250,193	0.00%	$ -	$ -	0.00%	$ -	$ -
328	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	GT53	$ 197,216	$ -	$ 197,216	8/31/2025	84	$152,608	$124,434	$138,521	20.28%	$ 2,079	$ 5,714	6.06%	$ 621	$ 1,707
329	INVP 6550 Gas Management Syste	6550	Core	Gas	Inflight	YES	C209	$ 9,505,071	$ -	$ 9,505,071	11/1/2025	84	$7,581,426	$6,223,559	$6,902,492	0.00%	$ -	$ -	0.00%	$ -	$ -
330	INVP 6550 GAS Mgmt Syst (SCADA) HW	6550	Core	Gas	Inflight	YES	C209	$ 2,569,631	$ -	$ 2,569,631	11/1/2025	60	$1,841,569	$1,327,643	$1,584,606	0.00%	$ -	$ -	0.00%	$ -	$ -
331	INVP 6642 Gas Meter Management Syst	6642	Core	Gas	Inflight	YES	C209	$ 4,974,125	$ -	$ 4,974,125	6/30/2024	84	$3,020,004	$2,309,415	$2,664,710	0.00%	$ -	$ -	0.00%	$ -	$ -
332	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 2,726,982	$ -	$ 2,726,982	3/31/2024	84	$1,558,275	$1,168,706	$1,363,491	0.00%	$ -	$ -	0.00%	$ -	$ -
333	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 978,558	$ -	$ 978,558	6/30/2025	84	$733,919	$594,125	$664,022	0.00%	$ -	$ -	0.00%	$ -	$ -
334	INVP 6671D US Gas Data Modernizatio	6671D	Core	Gas	Inflight	YES	C207	$ 1,826,412	$ -	$ 1,826,412	6/30/2024	84	$1,108,893	$847,977	$978,435	0.00%	$ -	$ -	0.00%	$ -	$ -
335	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ 3,278,465	$ -	$ 3,278,465	3/31/2026	84	$2,810,113	$2,341,761	$2,575,937	0.00%	$ -	$ -	0.00%	$ -	$ -
336	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ 3,848,633	$ -	$ 3,848,633	3/31/2027	84	$3,848,633	$3,298,828	$3,573,730	0.00%	$ -	$ -	0.00%	$ -	$ -
337	Non-stock Construction Materials Tracking	6664E	Core	Gas	Future	YES	X207	$ 931,984	$ -	$ 931,984	9/30/2026	84	$865,414	$732,273	$798,844	0.00%	$ -	$ -	0.00%	$ -	$ -
338	Post-Award Non Complex GAS Contract Management	6666A	Core	Gas	Future	YES	X209	$ 1,968,517	$ -	$ 1,968,517	3/31/2026	84	$1,687,300	$1,406,084	$1,546,692	0.00%	$ -	$ -	0.00%	$ -	$ -
339	Smart Job Brief US Gas	N/A	Core	Gas	Future	YES	C209	$ 1,759,434	$ -	$ 1,759,434	1/4/2026	84	$1,445,250	$1,193,902	$1,319,576	0.00%	$ -	$ -	0.00%	$ -	$ -
340	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2025	84	$552,857	$442,286	$497,571	0.00%	$ -	$ -	0.00%	$ -	$ -
341	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2026	84	$663,429	$552,857	$608,143	0.00%	$ -	$ -	0.00%	$ -	$ -
342	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2027	84	$774,000	$663,429	$718,714	0.00%	$ -	$ -	0.00%	$ -	$ -
343	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$3,353,680	$2,682,944	$3,018,312	0.00%	$ -	$ -	0.00%	$ -	$ -
344	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 3,668,087	$ -	$ 3,668,087	3/31/2026	84	$3,144,075	$2,620,062	$2,882,068	0.00%	$ -	$ -	0.00%	$ -	$ -
345	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 6,602,557	$ -	$ 6,602,557	3/31/2027	84	$6,602,557	$5,659,334	$6,130,946	0.00%	$ -	$ -	0.00%	$ -	$ -
346	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 7,042,727	$ 7,042,727	3/31/2028	84	$0	$7,042,727	$3,521,364	0.00%	$ -	$ -	0.00%	$ -	$ -
347	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
348	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$3,353,680	$2,682,944	$3,018,312	0.00%	$ -	$ -	0.00%	$ -	$ -
349	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 3,668,087	$ -	$ 3,668,087	3/31/2026	84	$3,144,075	$2,620,062	$2,882,068	0.00%	$ -	$ -	0.00%	$ -	$ -
350	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 6,602,557	$ -	$ 6,602,557	3/31/2027	84	$6,602,557	$5,659,334	$6,130,946	0.00%	$ -	$ -	0.00%	$ -	$ -
351	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 7,042,727	$ 7,042,727	3/31/2028	84	$0	$7,042,727	$3,521,364	0.00%	$ -	$ -	0.00%	$ -	$ -
352	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
353	Business Services FY25	6716US	Core	Group Functions	Future	YES	GT53	$ 630,000	$ -	$ 630,000	3/31/2025	84	$450,000	$360,000	$405,000	20.28%	$ 5,384	$ 18,252	6.06%	$ 1,609	$ 5,454
354	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ 619,497	$ -	$ 619,497	3/31/2026	84	$530,997	$442,498	$486,748	20.28%	$ 7,185	$ 17,948	6.06%	$ 2,147	$ 5,363
355	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ 391,409	$ -	$ 391,409	3/31/2027	84	$391,409	$335,494	$363,452	20.28%	$ 5,897	$ 11,340	6.06%	$ 1,762	$ 3,388
356	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ 387,186	$ 387,186	3/31/2028	84	$0	$387,186	$193,593	20.28%	$ 3,252	$ -	6.06%	$ 972	$ -
357	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
358	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 860,408	$ -	$ 860,408	3/31/2025	84	$614,577	$491,662	$553,120	20.28%	$ 7,353	$ 24,927	6.06%	$ 2,197	$ 7,449
359	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 430,204	$ -	$ 430,204	3/31/2026	84	$368,746	$307,289	$338,018	20.28%	$ 4,989	$ 12,464	6.06%	$ 1,491	$ 3,724
360	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 2,767,484	$ -	$ 2,767,484	3/31/2027	84	$2,767,484	$2,372,129	$2,569,807	20.28%	$ 41,693	$ 80,178	6.06%	$ 12,459	$ 23,959
361	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ 406,739	$ 406,739	3/31/2028	84	$0	$406,739	$203,369	20.28%	$ 3,416	$ -	6.06%	$ 1,021	$ -
362	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
363	Datacenter Infrastructure Refresh	6809	Core	Group Functions	Future	YES	GT53	$ 927,231	$ -	$ 927,231	12/31/2024	60	$509,977	$324,531	$417,254	20.28%	$ 5,662	$ 37,608	6.06%	$ 1,692	$ 11,238
364	eHub US FY25	N/A	Core	Group Functions	Future	YES	GT53	$ 1,863,000	$ -	$ 1,863,000	3/31/2025	84	$1,330,714	$1,064,571	$1,197,643	20.28%	$ 15,921	$ 53,974	6.06%	$ 4,757	$ 16,128
365	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 1,709,739	$ -	$ 1,709,739	3/31/2026	84	$1,465,491	$1,221,242	$1,343,367	20.28%	$ 19,829	$ 49,534	6.06%	$ 5,925	$ 14,801
366	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 1,085,697	$ -	$ 1,085,697	3/31/2027	84	$1,085,697	$930,597	$1,008,147	20.28%	$ 16,356	$ 31,454	6.06%	$ 4,888	$ 9,399
367	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,085,697	$ 1,085,697	3/31/2028	84	$0	$1,085,697	$542,848	20.28%	$ 9,119	$ -	6.06%	$ 2,725	$ -
368	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
369	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ 317,973	$ -	$ 317,973	3/31/2027	84	$317,973	$272,548	$295,260	20.28%	$ 4,790	$ 9,212	6.06%	$ 1,431	$ 2,753
370	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 617,241	$ 617,241	3/31/2028	84	$0	$617,241	$308,620	20.28%	$ 5,184	$ -	6.06%	$ 1,549	$ -
371	External Reporting enhancing	5842G	Core	Group Functions	Future	YES	GT53	$ 453,198	$ -	$ 453,198	3/31/2025	84	$323,713	$258,970	$291,341	20.28%	$ 3,873	$ 13,130	6.06%	$ 1,157	$ 3,923
372	FERC on HANA Refresh	6812	Core	Group Functions	Future	YES	GT53	$ 270,455	$ -	$ 270,455	12/31/2024	60	$148,750	$94,659	$121,705	20.28%	$ 1,652	$ 10,970	6.06%	$ 494	$ 3,278
373	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 2,500,933	$ -	$ 2,500,933	3/31/2025	84	$1,786,381	$1,429,105	$1,607,743	20.28%	$ 21,372	$ 72,456	6.06%	$ 6,386	$ 21,651
374	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 747,032	$ -	$ 747,032	3/31/2026	84	$640,313	$533,594	$586,954	20.28%	$ 8,664	$ 21,643	6.06%	$ 2,589	$ 6,467
375	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 1,471,131	$ -	$ 1,471,131	3/31/2025	84	$1,050,808	$840,646	$945,727	20.28%	$ 12,572	$ 42,621	6.06%	$ 3,757	$ 12,736
376	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 650,950	$ -	$ 650,950	3/31/2026	84	$557,957	$464,965	$511,461	20.28%	$ 7,550	$ 18,859	6.06%	$ 2,256	$ 5,635
377	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 1,017,579	$ -	$ 1,017,579	3/31/2027	84	$1,017,579	$872,210	$944,895	20.28%	$ 15,330	$ 29,481	6.06%	$ 4,581	$ 8,809
378	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,338,201	$ 1,338,201	3/31/2028	84	$0	$1,338,201	$669,100	20.28%	$ 11,240	$ -	6.06%	$ 3,359	$ -
379	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
380	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ 340,698	$ -	$ 340,698	3/31/2027	84	$340,698	$292,027	$316,363	20.28%	$ 5,133	$ 9,871	6.06%	$ 1,534	$ 2,949
381	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,067,677	$ 1,067,677	3/31/2028	84	$0	$1,067,677	$533,839	20.28%	$ 8,968	$ -	6.06%	$ 2,680	$ -
382	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
383	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 354,859	$ -	$ 354,859	3/31/2025	84	$253,471	$202,777	$228,124	20.28%	$ 3,033	$ 10,281	6.06%	$ 906	$ 3,072
384	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 562,566	$ -	$ 562,566	3/31/2026	84	$482,199	$401,833	$442,016	20.28%	$ 6,525	$ 16,298	6.06%	$ 1,950	$ 4,870
385	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 1,074,345	$ -	$ 1,074,345	3/31/2027	84	$1,074,345	$920,867	$997,606	20.28%	$ 16,185	$ 31,125	6.06%	$ 4,836	$ 9,301
386	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ 702,556	$ 702,556	3/31/2028	84	$0	$702,556	$351,278	20.28%	$ 5,901	$ -	6.06%	$ 1,763	$ -
387	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
388	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 718,618	$ -	$ 718,618	3/31/2025	84	$513,299	$410,639	$461,969	20.28%	$ 6,141	$ 20,819	6.06%	$ 1,835	$ 6,221
389	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 554,543	$ -	$ 554,543	3/31/2026	84	$475,322	$396,102	$435,712	20.28%	$ 6,432	$ 16,066	6.06%	$ 1,922	$ 4,801
390	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 761,709	$ -	$ 761,709	3/31/2027	84	$761,709	$652,894	$707,301	20.28%	$ 11,475	$ 22,068	6.06%	$ 3,429	$ 6,594
391	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ 517,087	$ 517,087	3/31/2028	84	$0	$517,087	$258,544	20.28%	$ 4,343	$ -	6.06%	$ 1,298	$ -
392	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
393	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ 751,946	$ -	$ 751,946	3/31/2027	84	$751,946	$644,525	$698,236	20.28%	$ 11,328	$ 21,785	6.06%	$ 3,385	$ 6,510
394	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 729,160	$ 729,160	3/31/2028	84	$0	$729,160	$364,580	20.28%	$ 6,125	$ -	6.06%	$ 1,830	$ -
395	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
396	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ 1,898,860	$ -	$ 1,898,860	3/31/2027	84	$1,898,860	$1,627,594	$1,763,227	20.28%	$ 28,607	$ 55,013	6.06%	$ 8,548	$ 16,439
397	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,894,874	$ 1,894,874	3/31/2028	84	$0	$1,894,874	$947,437	20.28%	$ 15,916	$ -	6.06%	$ 4,756	$ -
398	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
399	Governance Risk & Compliance (GRC) program	5842C	Core	Group Functions	Future	YES	GT53	$ 1,725,909	$ -	$ 1,725,909	3/31/2025	84	$1,232,792	$986,234	$1,109,513	20.28%	$ 14,749	$ 50,002	6.06%	$ 4,407	$ 14,941
400	HRSP FY25	5924	Core	Group Functions	Future	YES	GT53	$ 1,089,000	$ -	$ 1,089,000	12/31/2025	84	$894,536	$738,964	$816,750	20.28%	$ 12,138	$ 31,550	6.06%	$ 3,627	$ 9,428
401	HRSP FY26	N/A	Core	Group Functions	Future	YES	GT53	$ 1,081,596	$ -	$ 1,081,596	3/31/2026	84	$927,083	$772,569	$849,826	20.28%	$ 12,544	$ 31,335	6.06%	$ 3,748	$ 9,364
402	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ 854,573	$ -	$ 854,573	3/31/2027	84	$854,573	$732,491	$793,532	20.28%	$ 12,874	$ 24,758	6.06%	$ 3,847	$ 7,398
403	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 409,073	$ 409,073	3/31/2028	84	$0	$409,073	$204,537	20.28%	$ 3,436	$ -	6.06%	$ 1,027	$ -
404	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
405	INVP 4418USD CRO FY24 - GRC Archer	4418USD	Core	Group Functions	Inflight	YES	GT53	$ 1,086,798	$ -	$ 1,086,798	3/11/2024	84	$608,089	$452,833	$530,461	20.28%	$ 6,709	$ 31,486	6.06%	$ 2,005	$ 9,409
406	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G020	$ (108,047)	$ -	$ (108,047)	3/31/2024	84	$0	$0	$0	17.98%	$ 477	$ -	5.44%	$ 144	$ -
407	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G295	$ 2,138,289	$ -	$ 2,138,289	3/31/2024	84	$1,221,879	$916,410	$1,069,144	52.84%	$ 35,231	$ 161,410	0.00%	$ -	$ -
408	INVP 5607 US SAP Infrastructure	5607	Core	Group Functions	Inflight	YES	GT53	$ 3,135,531	$ -	$ 3,135,531	3/31/2024	84	$1,791,732	$1,343,799	$1,567,765	20.28%	$ 19,828	$ 90,841	6.06%	$ 5,925	$ 27,145
409	INVP 5608 US SAP Infra Lndscp FY24	5608	Core	Group Functions	Inflight	YES	G020	$ 3,549,117	$ -	$ 3,549,117	3/31/2024	60	$1,419,647	$709,823	$1,064,735	17.98%	$ 11,939	$ 127,626	5.44%	$ 3,612	$ 38,614
410	INVP 5902A US Grp Func Op Req HW	5902A	Core	Group Functions	Inflight	YES	GT53	$ 280,007	$ -	$ 280,007	3/29/2024	60	$112,003	$56,001	$84,002	20.28%	$ 1,062	$ 11,357	6.06%	$ 317	$ 3,394
411	INVP 5902A US Grp Functions Op Req	5902A	Core	Group Functions	Inflight	YES	GT53	$ 1,942,387	$ -	$ 1,942,387	3/29/2024	84	$1,109,935	$832,452	$971,193	20.28%	$ 12,283	$ 56,274	6.06%	$ 3,670	$ 16,816
412	INVP 6391USA Consol Incid Mgmt FY24	6391USA	Core	Group Functions	Inflight	YES	GT53	$ 901,722	$ -	$ 901,722	7/30/2024	84	$558,209	$429,391	$493,800	20.28%	$ 6,620	$ 26,124	6.06%	$ 1,978	$ 7,806
413	INVP 6402US Legal Operations FY24	6402US	Core	Group Functions	Inflight	YES	GT53	$ 800,725	$ -	$ 800,725	3/31/2024	84	$457,557	$343,168	$400,362	20.28%	$ 5,064	$ 23,198	6.06%	$ 1,513	$ 6,932
414	INVP 6461USA FP&A: Enablement & Mod	6461USA	Core	Group Functions	Inflight	YES	GT53	$ 3,571,975	$ -	$ 3,571,975	4/1/2024	84	$2,041,128	$1,530,846	$1,785,987	20.28%	$ 22,588	$ 103,485	6.06%	$ 6,750	$ 30,923
415	INVP 6530 US Group Functions Op	6530	Core	Group Functions	Inflight	YES	GT53	$ 1,412,145	$ -	$ 1,412,145	4/1/2024	84	$806,940	$605,205	$706,072	20.28%	$ 8,930	$ 40,912	6.06%	$ 2,668	$ 12,225
416	INVP 6563US CA Grp Digital FY24	6563US	Core	Group Functions	Inflight	YES	GT53	$ 979,456	$ -	$ 979,456	3/31/2024	84	$559,689	$419,767	$489,728	20.28%	$ 6,194	$ 28,376	6.06%	$ 1,851	$ 8,479
417	INVP 6657USA CCRT MVP FY24 US	6657USA	Core	Group Functions	Inflight	YES	GT53	$ 582,488	$ -	$ 582,488	1/31/2025	84	$402,194	$318,982	$360,588	20.28%	$ 4,802	$ 16,876	6.06%	$ 1,435	$ 5,043
418	INVP 6660 Planning Repository	6660	Core	Group Functions	Inflight	YES	GT53	$ 572,358	$ -	$ 572,358	6/14/2024	84	$340,689	$258,924	$299,807	20.28%	$ 4,029	$ 16,582	6.06%	$ 1,204	$ 4,955
419	INVP 6696US IT Modernization	6696US	Core	Group Functions	Inflight	YES	GT53	$ 2,120,285	$ -	$ 2,120,285	3/31/2024	84	$1,211,591	$908,693	$1,060,142	20.28%	$ 13,408	$ 61,428	6.06%	$ 4,007	$ 18,356
420	INVP 6716US Business Services FY24	6716US	Core	Group Functions	Inflight	YES	GT53	$ 1,715,657	$ -	$ 1,715,657	3/31/2024	84	$980,375	$735,281	$857,828	20.28%	$ 10,849	$ 49,705	6.06%	$ 3,242	$ 14,853
421	INVP 6717US People & Culture FY24	6717US	Core	Group Functions	Inflight	YES	GT53	$ 1,073,808	$ -	$ 1,073,808	3/31/2024	84	$613,604	$460,203	$536,904	20.28%	$ 6,790	$ 31,110	6.06%	$ 2,029	$ 9,296
422	INVP 6750 People Digital Transforma	6750	Core	Group Functions	Inflight	YES	GT53	$ 907,629	$ -	$ 907,629	3/31/2025	84	$648,306	$518,645	$583,476	20.28%	$ 7,756	$ 26,295	6.06%	$ 2,318	$ 7,857
423	INVP6653USA US Group Function Minor	6653USA	Core	Group Functions	Inflight	YES	G020	$ 1,048,007	$ -	$ 1,048,007	3/29/2024	84	$598,861	$449,146	$524,004	17.98%	$ 5,876	$ 26,919	5.44%	$ 1,778	$ 8,145
424	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,869,888	$ 1,869,888	3/31/2028	84	$0	$1,869,888	$934,944	20.28%	$ 15,706	$ -	6.06%	$ 4,693	$ -

425	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
426	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 203,788	$ -	$ 203,788	3/31/2025	84	$145,563	$116,451	$131,007	20.28%	$ 1,742	$ 5,904	6.06%	$ 520	$ 1,764
427	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 109,081	$ -	$ 109,081	3/31/2026	84	$93,498	$77,915	$85,706	20.28%	$ 1,265	$ 3,160	6.06%	$ 378	$ 944
428	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 204,302	$ -	$ 204,302	3/31/2027	84	$204,302	$175,116	$189,709	20.28%	$ 3,078	$ 5,919	6.06%	$ 920	$ 1,769
429	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,847,699	$ 1,847,699	3/31/2028	84	$0	$1,847,699	$923,849	20.28%	$ 15,520	$ -	6.06%	$ 4,638	$ -
430	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
431	Legal: Legal Operations: US FY24	6402US	Core	Group Functions	Future	YES	GT53	$ 22,500	$ -	$ 22,500	3/31/2025	84	$16,071	$12,857	$14,464	20.28%	$ 192	$ 652	6.06%	$ 57	$ 195
432	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ 562,803	$ -	$ 562,803	3/31/2027	84	$562,803	$482,403	$522,603	20.28%	$ 8,479	$ 16,305	6.06%	$ 2,534	$ 4,872
433	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 222,852	$ 222,852	3/31/2028	84	$0	$222,852	$111,426	20.28%	$ 1,872	$ -	6.06%	$ 559	$ -
434	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
435	P2P Accounts Payable US	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 629,492	$ 629,492	3/31/2028	84	$0	$629,492	$314,746	20.28%	$ 5,287	$ -	6.06%	$ 1,580	$ -
436	People Digital Transformation (US)	6750	Core	Group Functions	Future	YES	GT53	$ 12,762,000	$ -	$ 12,762,000	3/31/2025	84	$9,115,714	$7,292,571	$8,204,143	20.28%	$ 109,060	$ 369,733	6.06%	$ 32,589	$ 110,482
437	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 469,234	$ -	$ 469,234	3/31/2025	84	$335,167	$268,134	$301,650	20.28%	$ 4,010	$ 13,594	6.06%	$ 1,198	$ 4,062
438	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 471,114	$ -	$ 471,114	3/31/2026	84	$403,812	$336,510	$370,161	20.28%	$ 5,464	$ 13,649	6.06%	$ 1,633	$ 4,079
439	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ 1,076,096	$ -	$ 1,076,096	3/31/2027	84	$1,076,096	$922,368	$999,232	20.28%	$ 16,212	$ 31,176	6.06%	$ 4,844	$ 9,316
440	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 394,497	$ 394,497	3/31/2028	84	$0	$394,497	$197,248	20.28%	$ 3,314	$ -	6.06%	$ 990	$ -
441	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
442	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 825,218	$ -	$ 825,218	3/31/2025	84	$589,441	$471,553	$530,497	20.28%	$ 7,052	$ 23,908	6.06%	$ 2,107	$ 7,144
443	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 786,081	$ -	$ 786,081	3/31/2026	84	$673,783	$561,486	$617,635	20.28%	$ 9,117	$ 22,774	6.06%	$ 2,724	$ 6,805
444	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 550,266	$ -	$ 550,266	3/31/2027	84	$550,266	$471,657	$510,962	20.28%	$ 8,290	$ 15,942	6.06%	$ 2,477	$ 4,764
445	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 550,375	$ 550,375	3/31/2028	84	$0	$550,375	$275,188	20.28%	$ 4,623	$ -	6.06%	$ 1,381	$ -
446	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
447	Program Funding: People and Culture FY25	6717US	Core	Group Functions	Future	YES	GT53	$ 2,520,000	$ -	$ 2,520,000	3/31/2025	84	$1,800,000	$1,440,000	$1,620,000	20.28%	$ 21,535	$ 73,008	6.06%	$ 6,435	$ 21,816
448	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ 1,981,722	$ -	$ 1,981,722	3/31/2026	84	$1,698,618	$1,415,515	$1,557,067	20.28%	$ 22,984	$ 57,413	6.06%	$ 6,868	$ 17,156
449	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ 1,029,286	$ -	$ 1,029,286	3/31/2027	84	$1,029,286	$882,245	$955,766	20.28%	$ 15,506	$ 29,820	6.06%	$ 4,634	$ 8,911
450	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ 2,003,309	$ 2,003,309	3/31/2028	84	$0	$2,003,309	$1,001,654	20.28%	$ 16,827	$ -	6.06%	$ 5,028	$ -
451	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
452	Program: Digitising Learning US	N/A	Core	Group Functions	Future	YES	GT53	$ 227,645	$ -	$ 227,645	3/31/2026	84	$195,124	$162,603	$178,864	20.28%	$ 2,640	$ 6,595	6.06%	$ 789	$ 1,971
453	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 447,762	$ -	$ 447,762	3/31/2025	84	$319,830	$255,864	$287,847	20.28%	$ 3,826	$ 12,972	6.06%	$ 1,143	$ 3,876
454	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 304,770	$ -	$ 304,770	3/31/2026	84	$261,232	$217,693	$239,462	20.28%	$ 3,535	$ 8,830	6.06%	$ 1,056	$ 2,638
455	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 448,597	$ -	$ 448,597	3/31/2027	84	$448,597	$384,512	$416,554	20.28%	$ 6,758	$ 12,996	6.06%	$ 2,019	$ 3,884
456	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ 442,543	$ 442,543	3/31/2028	84	$0	$442,543	$221,272	20.28%	$ 3,717	$ -	6.06%	$ 1,111	$ -
457	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
458	Program: S2P Transformation (US)	6290C	Core	Group Functions	Future	YES	GT53	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$835,714	$668,571	$752,143	20.28%	$ 9,998	$ 33,897	6.06%	$ 2,988	$ 10,129
459	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ 901,788	$ -	$ 901,788	3/31/2026	84	$772,961	$644,135	$708,548	20.28%	$ 10,459	$ 26,126	6.06%	$ 3,125	$ 7,807
460	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ 901,562	$ -	$ 901,562	3/31/2027	84	$901,562	$772,767	$837,164	20.28%	$ 13,582	$ 26,120	6.06%	$ 4,059	$ 7,805
461	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ 901,578	$ 901,578	3/31/2028	84	$0	$901,578	$450,789	20.28%	$ 7,573	$ -	6.06%	$ 2,263	$ -
462	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
463	Program: US Finance Operational Excellence	5842	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
464	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 837,897	$ -	$ 837,897	3/31/2025	84	$598,498	$478,798	$538,648	20.28%	$ 7,160	$ 24,275	6.06%	$ 2,140	$ 7,254
465	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 881,996	$ -	$ 881,996	3/31/2026	84	$755,997	$629,997	$692,997	20.28%	$ 10,229	$ 25,553	6.06%	$ 3,057	$ 7,636
466	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 881,996	$ -	$ 881,996	3/31/2027	84	$881,996	$755,997	$818,997	20.28%	$ 13,288	$ 25,553	6.06%	$ 3,971	$ 7,636
467	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ 881,996	$ 881,996	3/31/2028	84	$0	$881,996	$440,998	20.28%	$ 7,408	$ -	6.06%	$ 2,214	$ -
468	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
469	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 791,222	$ -	$ 791,222	3/31/2025	84	$565,158	$452,127	$508,642	20.28%	$ 6,762	$ 22,923	6.06%	$ 2,020	$ 6,850
470	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 818,119	$ -	$ 818,119	3/31/2026	84	$701,245	$584,370	$642,807	20.28%	$ 9,489	$ 23,702	6.06%	$ 2,835	$ 7,083
471	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 840,981	$ -	$ 840,981	3/31/2027	84	$840,981	$720,841	$780,911	20.28%	$ 12,670	$ 24,364	6.06%	$ 3,786	$ 7,280
472	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ 867,430	$ 867,430	3/31/2028	84	$0	$867,430	$433,715	20.28%	$ 7,286	$ -	6.06%	$ 2,177	$ -
473	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
474	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 13,361	$ -	$ 13,361	6/1/2024	84	$7,953	$6,044	$6,999	20.28%	$ 94	$ 387	6.06%	$ 28	$ 116
475	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 187,058	$ -	$ 187,058	3/31/2025	84	$133,613	$106,890	$120,251	20.28%	$ 1,599	$ 5,419	6.06%	$ 478	$ 1,619
476	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 200,419	$ -	$ 200,419	3/31/2026	84	$171,788	$143,156	$157,472	20.28%	$ 2,324	$ 5,806	6.06%	$ 695	$ 1,735
477	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 227,141	$ -	$ 227,141	3/31/2027	84	$227,141	$194,693	$210,917	20.28%	$ 3,422	$ 6,581	6.06%	$ 1,023	$ 1,966
478	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ 240,503	$ 240,503	3/31/2028	84	$0	$240,503	$120,251	20.28%	$ 2,020	$ -	6.06%	$ 604	$ -
479	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
480	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization	6696US	Core	Group Functions	Future	YES	GT53	$ 594,000	$ -	$ 594,000	3/15/2024	84	$332,357	$247,500	$289,929	20.28%	$ 3,667	$ 17,209	6.06%	$ 1,096	$ 5,142
481	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 594,014	$ -	$ 594,014	3/31/2026	84	$509,155	$424,296	$466,726	20.28%	$ 6,889	$ 17,209	6.06%	$ 2,059	$ 5,142
482	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 594,173	$ -	$ 594,173	3/31/2027	84	$594,173	$509,291	$551,732	20.28%	$ 8,951	$ 17,214	6.06%	$ 2,675	$ 5,144
483	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 593,600	$ 593,600	3/31/2028	84	$0	$593,600	$296,800	20.28%	$ 4,986	$ -	6.06%	$ 1,490	$ -
484	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
485	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ 2,837,079	$ -	$ 2,837,079	3/31/2027	84	$2,837,079	$2,431,782	$2,634,430	20.28%	$ 42,741	$ 82,194	6.06%	$ 12,772	$ 24,561
486	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,361,502	$ 1,361,502	3/31/2028	84	$0	$1,361,502	$680,751	20.28%	$ 11,436	$ -	6.06%	$ 3,417	$ -
487	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
488	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 591,984	$ 591,984	3/31/2028	84	$0	$591,984	$295,992	20.28%	$ 4,972	$ -	6.06%	$ 1,486	$ -
489	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
490	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,428,829	$ -	$ 1,428,829	3/31/2025	84	$1,020,592	$816,474	$918,533	20.28%	$ 12,210	$ 41,395	6.06%	$ 3,649	$ 12,370
491	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,338,690	$ -	$ 1,338,690	3/31/2026	84	$1,147,448	$956,207	$1,051,828	20.28%	$ 15,526	$ 38,784	6.06%	$ 4,639	$ 11,589
492	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 2,135,617	$ -	$ 2,135,617	3/31/2027	84	$2,135,617	$1,830,529	$1,983,073	20.28%	$ 32,174	$ 61,872	6.06%	$ 9,614	$ 18,488
493	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ 2,126,372	$ 2,126,372	3/31/2028	84	$0	$2,126,372	$1,063,186	20.28%	$ 17,860	$ -	6.06%	$ 5,337	$ -
494	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
495	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ 3,316,578	$ 3,316,578	3/31/2028	84	$0	$3,316,578	$1,658,289	20.28%	$ 27,857	$ -	6.06%	$ 8,324	$ -
496	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
497	SAP Infrastructure Landscapes FY25	5923	Core	Group Functions	Future	YES	GT53	$ 4,185,000	$ -	$ 4,185,000	3/31/2025	84	$2,989,286	$2,391,429	$2,690,357	20.28%	$ 35,764	$ 121,245	6.06%	$ 10,687	$ 36,230
498	SAP Infrastructure Landscapes FY26	5624	Core	Group Functions	Future	YES	GT53	$ 4,297,864	$ -	$ 4,297,864	4/1/2026	84	$3,683,883	$3,069,903	$3,376,893	20.28%	$ 49,846	$ 124,515	6.06%	$ 14,895	$ 37,207
499	SAP Infrastructure Landscapes FY27	6669	Core	Group Functions	Future	YES	GT53	$ 4,085,154	$ -	$ 4,085,154	3/31/2027	84	$4,085,154	$3,501,560	$3,793,357	20.28%	$ 61,544	$ 118,353	6.06%	$ 18,390	$ 35,366
500	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ 660,787	$ -	$ 660,787	3/31/2027	84	$660,787	$566,388	$613,588	20.28%	$ 9,955	$ 19,144	6.06%	$ 2,975	$ 5,721
501	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 660,787	$ 660,787	3/31/2028	84	$0	$660,787	$330,393	20.28%	$ 5,550	$ -	6.06%	$ 1,659	$ -
502	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
503	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 617,600	$ -	$ 617,600	3/31/2025	84	$441,143	$352,915	$397,029	20.28%	$ 5,278	$ 17,893	6.06%	$ 1,577	$ 5,347
504	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 641,980	$ -	$ 641,980	3/31/2026	84	$550,268	$458,557	$504,413	20.28%	$ 7,446	$ 18,599	6.06%	$ 2,225	$ 5,558
505	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 479,469	$ -	$ 479,469	3/31/2027	84	$479,469	$410,973	$445,221	20.28%	$ 7,223	$ 13,891	6.06%	$ 2,158	$ 4,151
506	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 471,309	$ 471,309	3/31/2028	84	$0	$471,309	$235,654	20.28%	$ 3,959	$ -	6.06%	$ 1,183	$ -
507	SHE: Consolidated Incident Management and Reporting - US	6391US	Core	Group Functions	Future	YES	GT53	$ 495,000	$ -	$ 495,000	1/31/2025	84	$341,786	$271,071	$306,429	20.28%	$ 4,081	$ 14,341	6.06%	$ 1,219	$ 4,285
508	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ 90,516	$ -	$ 90,516	3/31/2026	84	$77,585	$64,654	$71,119	20.28%	$ 1,050	$ 2,622	6.06%	$ 314	$ 784
509	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ 1,816,209	$ -	$ 1,816,209	3/31/2027	84	$1,816,209	$1,556,751	$1,686,480	20.28%	$ 27,362	$ 52,618	6.06%	$ 8,176	$ 15,723
510	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ 2,404,708	$ 2,404,708	3/31/2028	84	$0	$2,404,708	$1,202,354	20.28%	$ 20,198	$ -	6.06%	$ 6,036	$ -
511	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
512	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 645,073	$ -	$ 645,073	3/31/2025	84	$460,766	$368,613	$414,690	20.28%	$ 5,513	$ 18,689	6.06%	$ 1,647	$ 5,584
513	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 378,852	$ -	$ 378,852	3/31/2026	84	$324,731	$270,609	$297,670	20.28%	$ 4,394	$ 10,976	6.06%	$ 1,313	$ 3,280
514	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ 257,881	$ -	$ 257,881	3/31/2027	84	$257,881	$221,041	$239,461	20.28%	$ 3,885	$ 7,471	6.06%	$ 1,161	$ 2,233
515	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 630,000	$ 630,000	3/31/2028	84	$0	$630,000	$315,000	20.28%	$ 5,292	$ -	6.06%	$ 1,581	$ -
516	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
517	Talent Sourcing Portal Consolidation & Recruiting Process Automations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 755,375	$ 755,375	3/31/2028	84	$0	$755,375	$377,687	20.28%	$ 6,345	$ -	6.06%	$ 1,896	$ -
518	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ 406,981	$ -	$ 406,981	3/31/2027	84	$406,981	$348,841	$377,911	20.28%	$ 6,131	$ 11,791	6.06%	$ 1,832	$ 3,523
519	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 406,755	$ 406,755	3/31/2028	84	$0	$406,755	$203,378	20.28%	$ 3,417	$ -	6.06%	$ 1,021	$ -
520	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
521	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 858,484	$ -	$ 858,484	3/31/2025	84	$613,203	$490,563	$551,883	20.28%	$ 7,336	$ 24,872	6.06%	$ 2,192	$ 7,432
522	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 827,270	$ -	$ 827,270	3/31/2026	84	$709,088	$590,907	$649,998	20.28%	$ 9,595	$ 23,967	6.06%	$ 2,867	$ 7,162
523	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 819,781	$ -	$ 819,781	3/31/2027	84	$819,781	$702,670	$761,225	20.28%	$ 12,350	$ 23,750	6.06%	$ 3,690	$ 7,097
524	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ 731,103	$ 731,103	3/31/2028	84	$0	$731,103	$365,552	20.28%	$ 6,141	$ -	6.06%	$ 1,835	$ -
525	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
526	US Group Functions: DR to GEO	6670	Core	Group Functions	Future	YES	GT53	$ 360,917	$ -	$ 360,917	12/31/2024	60	$198,504	$126,321	$162,413	20.28%	$ 2,204	$ 14,639	6.06%	$ 659	$ 4,374
527	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ 1,003,685	$ -	$ 1,003,685	3/31/2026	84	$860,302	$716,918	$788,610	20.28%	$ 11,641	$ 29,078	6.06%	$ 3,478	$ 8,689
528	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ 1,096,811	$ -	$ 1,096,811	3/31/2027	84	$1,096,811	$940,124	$1,018,467	20.28%	$ 16,524	$ 31,776	6.06%	$ 4,938	$ 9,495
529	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 1,096,811	$ 1,096,811	3/31/2028	84	$0	$1,096,811	$548,405	20.28%	$ 9,213	$ -	6.06%	$ 2,753	$ -
530	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
531	FY25 Cloud & Data Security (US)	6795	Core	Security	Future	YES	GT53	$ 1,143,000	$ -	$ 1,143,000	3/31/2025	84	$816,429	$653,143	$734,786	20.28%	$ 9,768	$ 33,114	6.06%	$ 2,919	$ 9,895
532	FY25 Identity and Access Management (US)	6802	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$2,250,000	$1,800,000	$2,025,000	20.28%	$ 26,919	$ 91,260	6.06%	$ 8,044	$ 27,270

533	FY25 Network Security (US)	6794	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$2,250,000	$1,800,000	$2,025,000	20.28%	$ 26,919	$ 91,260	6.06%	$ 8,044	$ 27,270
534	FY25 Operational Technology IDS (Service Company)	6803A	Core	Security	Future	YES	GT53	$ 2,718,000	$ -	$ 2,718,000	3/31/2025	84	$1,941,429	$1,553,143	$1,747,286	20.28%	$ 23,227	$ 78,744	6.06%	$ 6,941	$ 23,530
535	FY25 Physical Security (Service Company)	3617A	Core	Security	Future	YES	GT53	$ 90,000	$ -	$ 90,000	3/31/2025	84	$64,286	$51,429	$57,857	20.28%	$ 769	$ 2,607	6.06%	$ 230	$ 779
536	FY25 Platform Security (US)	6805	Core	Security	Future	YES	GT53	$ 2,682,000	$ -	$ 2,682,000	3/31/2025	84	$1,915,714	$1,532,571	$1,724,143	20.28%	$ 22,920	$ 77,701	6.06%	$ 6,849	$ 23,218
537	FY25 Security Network Insourcing (US)	6748US	Core	Security	Future	YES	GT53	$ 2,700,000	$ -	$ 2,700,000	3/31/2025	84	$1,928,571	$1,542,857	$1,735,714	20.28%	$ 23,073	$ 78,223	6.06%	$ 6,895	$ 23,374
538	FY25 Security Orchestration Automation and Response (US)	N/A	Core	Security	Future	YES	GT53	$ 846,000	$ -	$ 846,000	3/31/2025	84	$604,286	$483,429	$543,857	20.28%	$ 7,230	$ 24,510	6.06%	$ 2,160	$ 7,324
539	FY25 Vulnerability Management (US)	6811	Core	Security	Future	YES	GT53	$ 1,368,000	$ -	$ 1,368,000	3/31/2025	84	$977,143	$781,714	$879,429	20.28%	$ 11,690	$ 39,633	6.06%	$ 3,493	$ 11,843
540	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ 3,576,739	$ -	$ 3,576,739	3/31/2026	84	$3,065,777	$2,554,814	$2,810,295	20.28%	$ 41,483	$ 103,623	6.06%	$ 12,396	$ 30,964
541	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ 4,305,035	$ -	$ 4,305,035	3/31/2027	84	$4,305,035	$3,690,030	$3,997,532	20.28%	$ 64,856	$ 124,723	6.06%	$ 19,380	$ 37,269
542	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 4,143,191	$ 4,143,191	3/31/2028	84	$0	$4,143,191	$2,071,596	20.28%	$ 34,801	$ -	6.06%	$ 10,399	$ -
543	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
544	INVP 3617A PS Equipment Replace	3617A	Core	Security	Inflight	YES	G020	$ 301,650	$ -	$ 301,650	3/31/2024	60	$120,660	$60,330	$90,495	17.98%	$ 1,015	$ 10,847	5.44%	$ 307	$ 3,282
545	INVP 5933 OT Intrusion Detection	5933	Core	Security	Inflight	YES	G020	$ 2,583,970	$ -	$ 2,583,970	3/31/2024	84	$1,476,554	$1,107,416	$1,291,985	17.98%	$ 14,487	$ 66,371	5.44%	$ 4,383	$ 20,081
546	INVP 6417US Vulnerability Manage	6417US	Core	Security	Inflight	YES	GT53	$ 1,733,014	$ -	$ 1,733,014	3/29/2024	84	$990,293	$742,720	$866,507	20.28%	$ 10,959	$ 50,208	6.06%	$ 3,275	$ 15,003
547	INVP 6540US FY23-24 SOAR	6540US	Core	Security	Inflight	YES	GT53	$ 2,342,185	$ -	$ 2,342,185	3/31/2024	84	$1,338,391	$1,003,794	$1,171,092	20.28%	$ 14,811	$ 67,856	6.06%	$ 4,426	$ 20,277
548	INVP 6613US IAM Engineering Project	6613US	Core	Security	Inflight	YES	G020	$ 6,008,754	$ -	$ 6,008,754	3/29/2024	84	$3,433,574	$2,575,180	$3,004,377	17.98%	$ 33,688	$ 154,339	5.44%	$ 10,193	$ 46,697
549	INVP 6676 FY24 SOAR Licenses	6766	Core	Security	Inflight	YES	GT53	$ 9,196,783	$ -	$ 9,196,783	3/1/2024	84	$5,145,819	$3,831,993	$4,488,906	20.28%	$ 56,773	$ 266,444	6.06%	$ 16,965	$ 79,618
550	INVP 6699US FY24 Platform Security	6699US	Core	Security	Inflight	YES	G020	$ 1,375,599	$ -	$ 1,375,599	3/29/2024	84	$786,057	$589,543	$687,800	17.98%	$ 7,712	$ 35,333	5.44%	$ 2,333	$ 10,690
551	INVP 6700US FY24 Network Secur	6700US	Core	Security	Inflight	YES	G020	$ 3,135,453	$ -	$ 3,135,453	3/29/2024	84	$1,791,688	$1,343,766	$1,567,727	17.98%	$ 17,579	$ 80,536	5.44%	$ 5,319	$ 24,367
552	INVP 6701US FY24 Vulnerability Mana	6701US	Core	Security	Inflight	YES	G020	$ 566,563	$ -	$ 566,563	3/31/2024	84	$323,750	$242,813	$283,282	17.98%	$ 3,176	$ 14,553	5.44%	$ 961	$ 4,403
553	INVP 6709US FY24 Cloud Security	6709US	Core	Security	Inflight	YES	G020	$ 957,096	$ -	$ 957,096	3/29/2024	84	$546,912	$410,184	$478,548	17.98%	$ 5,366	$ 24,584	5.44%	$ 1,624	$ 7,438
554	INVP6699US FY24 Platfrm Sec HW	6699US	Core	Security	Inflight	YES	G020	$ 563,556	$ -	$ 563,556	3/29/2024	60	$225,422	$112,711	$169,067	17.98%	$ 1,896	$ 20,265	5.44%	$ 574	$ 6,131
555	Network Security	N/A	Core	Security	Future	YES	GT53	$ 5,687,303	$ -	$ 5,687,303	4/1/2026	84	$4,874,831	$4,062,359	$4,468,595	20.28%	$ 65,961	$ 164,769	6.06%	$ 19,710	$ 49,236
556	Network Security	N/A	Core	Security	Future	YES	GT53	$ 4,868,508	$ -	$ 4,868,508	3/31/2027	84	$4,868,508	$4,173,007	$4,520,757	20.28%	$ 73,345	$ 141,048	6.06%	$ 21,917	$ 42,147
557	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,598,784	$ 5,598,784	3/31/2028	84	$0	$5,598,784	$2,799,392	20.28%	$ 47,027	$ -	6.06%	$ 14,052	$ -
558	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
559	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ 10,587,574	$ -	$ 10,587,574	4/1/2026	84	$9,075,063	$7,562,553	$8,318,808	20.28%	$ 122,794	$ 306,737	6.06%	$ 36,693	$ 91,658
560	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ 9,492,308	$ -	$ 9,492,308	3/31/2027	84	$9,492,308	$8,136,264	$8,814,286	20.28%	$ 143,004	$ 275,006	6.06%	$ 42,732	$ 82,176
561	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 7,301,775	$ 7,301,775	3/31/2028	84	$0	$7,301,775	$3,650,888	20.28%	$ 61,331	$ -	6.06%	$ 18,327	$ -
562	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
563	Physical Security	N/A	Core	Security	Future	YES	GT53	$ 5,471,613	$ -	$ 5,471,613	4/1/2026	84	$4,689,954	$3,908,295	$4,299,124	20.28%	$ 63,460	$ 158,520	6.06%	$ 18,963	$ 47,369
564	Physical Security	N/A	Core	Security	Future	YES	GT53	$ 5,471,613	$ -	$ 5,471,613	3/31/2027	84	$5,471,613	$4,689,954	$5,080,783	20.28%	$ 82,431	$ 158,520	6.06%	$ 24,632	$ 47,369
565	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,471,613	$ 5,471,613	3/31/2028	84	$0	$5,471,613	$2,735,806	20.28%	$ 45,959	$ -	6.06%	$ 13,733	$ -
566	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
567	Platform Security	N/A	Core	Security	Future	YES	GT53	$ 3,857,807	$ -	$ 3,857,807	4/1/2026	84	$3,306,691	$2,755,576	$3,031,134	20.28%	$ 44,743	$ 111,766	6.06%	$ 13,370	$ 33,398
568	Platform Security	N/A	Core	Security	Future	YES	GT53	$ 3,343,432	$ -	$ 3,343,432	3/31/2027	84	$3,343,432	$2,865,799	$3,104,616	20.28%	$ 50,370	$ 96,864	6.06%	$ 15,051	$ 28,945
569	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 2,571,871	$ 2,571,871	3/31/2028	84	$0	$2,571,871	$1,285,936	20.28%	$ 21,602	$ -	6.06%	$ 6,455	$ -
570	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
571	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ 3,510,818	$ -	$ 3,510,818	3/31/2026	84	$3,009,272	$2,507,727	$2,758,500	20.28%	$ 40,718	$ 101,713	6.06%	$ 12,167	$ 30,394
572	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ 3,147,630	$ -	$ 3,147,630	3/31/2027	84	$3,147,630	$2,697,968	$2,922,799	20.28%	$ 47,420	$ 91,191	6.06%	$ 14,170	$ 27,249
573	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ 2,663,379	$ 2,663,379	3/31/2028	84	$0	$2,663,379	$1,331,690	20.28%	$ 22,371	$ -	6.06%	$ 6,685	$ -
574	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
575	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ 4,009,255	$ -	$ 4,009,255	3/31/2026	84	$3,436,505	$2,863,754	$3,150,129	20.28%	$ 46,499	$ 116,154	6.06%	$ 13,895	$ 34,709
576	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ 3,436,505	$ -	$ 3,436,505	3/31/2027	84	$3,436,505	$2,945,575	$3,191,040	20.28%	$ 51,772	$ 99,560	6.06%	$ 15,470	$ 29,750
577	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,436,505	$ 3,436,505	3/31/2028	84	$0	$3,436,505	$1,718,252	20.28%	$ 28,865	$ -	6.06%	$ 8,625	$ -
578	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
579	INVP 6744 Jira Align FY24	6744	Core	IT Foundations	Inflight	YES	GT53	$ 487,445	$ -	$ 487,445	3/31/2024	84	$278,540	$208,905	$243,722	20.28%	$ 3,082	$ 14,122	6.06%	$ 921	$ 4,220
580	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 3,210,393	$ -	$ 3,210,393	1/15/2025	84	$2,178,481	$1,719,853	$1,949,167	20.28%	$ 25,985	$ 93,010	6.06%	$ 7,765	$ 27,793
581	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 2,480,758	$ -	$ 2,480,758	1/15/2026	84	$2,037,765	$1,683,371	$1,860,568	20.28%	$ 27,651	$ 71,871	6.06%	$ 8,263	$ 21,476
582	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 3,210,393	$ -	$ 3,210,393	1/15/2027	84	$3,095,736	$2,637,108	$2,866,422	20.28%	$ 46,915	$ 93,010	6.06%	$ 14,019	$ 27,793
583	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ 2,918,539	$ 2,918,539	1/15/2028	84	$0	$2,814,305	$1,407,153	20.28%	$ 23,855	$ 21,139	6.06%	$ 7,128	$ 6,317
584	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2029	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
585	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 6,237,900	$ -	$ 6,237,900	3/31/2025	84	$4,455,643	$3,564,514	$4,010,079	72.58%	$ 190,781	$ 646,781	0.00%	$ -	$ -
586	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 3,041,100	$ -	$ 3,041,100	3/31/2026	84	$2,606,657	$2,172,214	$2,389,436	72.58%	$ 126,230	$ 315,319	0.00%	$ -	$ -
587	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 2,178,900	$ -	$ 2,178,900	3/31/2027	84	$2,178,900	$1,867,629	$2,023,264	72.58%	$ 117,480	$ 225,921	0.00%	$ -	$ -
588	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ 2,485,192	$ -	$ 2,485,192	3/31/2025	84	$1,775,137	$1,420,110	$1,597,623	25.58%	$ 26,788	$ 90,816	0.00%	$ -	$ -
589	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ 3,976,307	$ -	$ 3,976,307	12/31/2026	84	$3,834,296	$3,266,252	$3,550,274	25.58%	$ 73,294	$ 145,306	0.00%	$ -	$ -
590	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ 17,893,380	$ 17,893,380	9/30/2027	84	$0	$16,615,281	$8,307,641	25.58%	$ 179,378	$ 326,938	0.00%	$ -	$ -
591	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	6/30/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
592	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
593	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 11,250,000	$ -	$ 11,250,000	3/31/2025	84	$8,035,714	$6,428,571	$7,232,143	25.58%	$ 121,264	$ 411,107	0.00%	$ -	$ -
594	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,787,796	$ -	$ 4,787,796	6/15/2025	84	$3,533,849	$2,849,879	$3,191,864	25.58%	$ 60,948	$ 174,960	0.00%	$ -	$ -
595	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,823,526	$ -	$ 4,823,526	11/30/2025	84	$3,904,759	$3,215,684	$3,560,221	25.58%	$ 66,899	$ 176,265	0.00%	$ -	$ -
596	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 10,361,648	$ 10,361,648	4/1/2027	84	$10,361,648	$8,881,413	$9,621,530	25.58%	$ 196,896	$ 378,644	0.00%	$ -	$ -
597	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
598	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,859,256	$ -	$ 4,859,256	4/15/2026	84	$4,165,076	$3,470,897	$3,817,987	25.58%	$ 71,086	$ 177,571	0.00%	$ -	$ -
599	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,823,526	$ -	$ 4,823,526	11/15/2026	84	$4,536,411	$3,847,336	$4,191,874	25.58%	$ 87,078	$ 176,265	0.00%	$ -	$ -
600	Customer Experience Initiatives (ZBR)	6606	Strategic	Customer	Future	YES	C903	$ 5,244,300	$ -	$ 5,244,300	3/31/2025	84	$3,745,929	$2,996,743	$3,371,336	25.58%	$ 56,528	$ 191,642	0.00%	$ -	$ -
601	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 7,708,066	$ -	$ 7,708,066	3/15/2025	60	$4,496,372	$2,954,758	$3,725,565	52.84%	$ 131,108	$ 814,588	0.00%	$ -	$ -
602	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 2,890,525	$ -	$ 2,890,525	8/31/2026	60	$2,553,297	$1,975,192	$2,264,244	52.84%	$ 99,627	$ 305,471	0.00%	$ -	$ -
603	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 5,459,880	$ 5,459,880	4/30/2027	60	$0	$4,458,902	$2,229,451	52.84%	$ 102,997	$ 528,917	0.00%	$ -	$ -
604	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 12,846,776	$ -	$ 12,846,776	6/2/2025	60	$8,136,291	$5,566,936	$6,851,614	52.84%	$ 281,371	$ 1,357,647	0.00%	$ -	$ -
605	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 3,211,694	$ -	$ 3,211,694	5/4/2026	60	$2,622,883	$1,980,545	$2,301,714	52.84%	$ 103,641	$ 339,412	0.00%	$ -	$ -
606	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,679,352	$ -	$ 1,679,352	3/15/2025	84	$1,179,545	$939,637	$1,059,591	52.84%	$ 36,734	$ 126,767	0.00%	$ -	$ -
607	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,148,784	$ -	$ 3,148,784	3/15/2026	84	$2,661,473	$2,211,646	$2,436,559	52.84%	$ 93,917	$ 237,688	0.00%	$ -	$ -
608	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 6,297,569	$ -	$ 6,297,569	3/15/2027	84	$6,222,598	$5,322,945	$5,772,772	52.84%	$ 244,727	$ 475,376	0.00%	$ -	$ -
609	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,396,759	$ 8,396,759	3/15/2028	84	$0	$8,296,797	$4,148,399	52.84%	$ 182,116	$ 52,820	0.00%	$ -	$ -
610	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
611	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 729,227	$ -	$ 729,227	3/15/2025	84	$512,195	$408,020	$460,107	52.84%	$ 15,951	$ 55,046	0.00%	$ -	$ -
612	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 4,375,360	$ -	$ 4,375,360	3/15/2026	84	$3,698,221	$3,073,170	$3,385,695	52.84%	$ 130,502	$ 330,277	0.00%	$ -	$ -
613	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,646,134	$ -	$ 3,646,134	3/15/2027	84	$3,602,727	$3,081,851	$3,342,289	52.84%	$ 141,691	$ 275,231	0.00%	$ -	$ -
614	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 2,916,907	$ 2,916,907	3/15/2028	84	$0	$2,882,182	$1,441,091	52.84%	$ 63,264	$ 18,349	0.00%	$ -	$ -
615	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
616	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 7,383,648	$ -	$ 7,383,648	3/15/2025	84	$5,186,134	$4,131,327	$4,658,730	52.84%	$ 161,507	$ 557,360	0.00%	$ -	$ -
617	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 18,048,918	$ -	$ 18,048,918	3/15/2026	84	$15,255,633	$12,677,216	$13,966,424	52.84%	$ 538,335	$ 1,362,435	0.00%	$ -	$ -
618	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 18,048,918	$ -	$ 18,048,918	3/15/2027	84	$17,834,050	$15,255,633	$16,544,841	52.84%	$ 701,391	$ 1,362,435	0.00%	$ -	$ -
619	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 18,869,323	$ 18,869,323	3/15/2028	84	$0	$18,644,688	$9,322,344	52.84%	$ 409,253	$ 118,697	0.00%	$ -	$ -
620	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
621	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 12,434,597	$ -	$ 12,434,597	3/15/2025	60	$7,253,515	$4,766,596	$6,010,055	52.84%	$ 211,502	$ 1,314,088	0.00%	$ -	$ -
622	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 4,476,455	$ -	$ 4,476,455	7/4/2025	60	$2,909,696	$2,014,405	$2,462,050	52.84%	$ 100,502	$ 473,072	0.00%	$ -	$ -
623	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 7,958,142	$ -	$ 7,958,142	11/15/2025	60	$5,703,335	$4,111,707	$4,907,521	52.84%	$ 196,154	$ 841,016	0.00%	$ -	$ -
624	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,294,704	$ -	$ 3,294,704	3/15/2025	84	$2,314,137	$1,843,465	$2,078,801	52.84%	$ 72,067	$ 248,703	0.00%	$ -	$ -
625	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 8,236,759	$ -	$ 8,236,759	4/15/2026	84	$7,060,079	$5,883,400	$6,471,740	52.84%	$ 248,905	$ 621,758	0.00%	$ -	$ -
626	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 8,236,759	$ -	$ 8,236,759	3/15/2027	84	$8,138,703	$6,962,023	$7,550,363	52.84%	$ 320,085	$ 621,758	0.00%	$ -	$ -
627	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,236,759	$ 8,236,759	3/15/2028	84	$0	$8,138,703	$4,069,351	52.84%	$ 178,646	$ 51,813	0.00%	$ -	$ -
628	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
629	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2025	84	$1,185,087	$944,052	$1,064,570	52.84%	$ 36,906	$ 127,363	0.00%	$ -	$ -
630	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2026	84	$1,426,121	$1,185,087	$1,305,604	52.84%	$ 50,324	$ 127,363	0.00%	$ -	$ -
631	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2027	84	$1,667,156	$1,426,121	$1,546,639	52.84%	$ 65,567	$ 127,363	0.00%	$ -	$ -
632	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,225,306	$ 8,225,306	3/15/2028	84	$0	$8,127,386	$4,063,693	52.84%	$ 178,397	$ 51,741	0.00%	$ -	$ -
633	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
634	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ 64,072,439	$ -	$ 64,072,439	4/15/2026	84	$54,919,234	$45,766,028	$50,342,631	38.51%	$ 1,411,103	$ 3,524,899	11.67%	$ 427,618	$ 1,068,179
635	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ 19,370,738	$ -	$ 19,370,738	3/15/2027	84	$19,140,134	$16,372,885	$17,756,509	38.51%	$ 548,613	$ 1,065,667	11.67%	$ 166,251	$ 322,938
636	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 10,430,397	$ 10,430,397	3/15/2028	84	$0	$10,306,226	$5,153,113	38.51%	$ 164,872	$ 47,818	11.67%	$ 49,963	$ 14,491
637	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
638	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ 19,370,738	$ -	$ 19,370,738	9/15/2026	84	$17,756,509	$14,989,261	$16,372,885	38.51%	$ 515,384	$ 1,065,667	11.67%	$ 156,181	$ 322,938
639	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 11,920,454	$ 11,920,454	9/15/2027	84	$0	$10,927,083	$5,463,541	38.51%	$ 178,201	$ 382,547	11.67%	$ 54,002	$ 115,926
640	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -

641	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ 117,632,978	$ 117,632,978	11/1/2027	84	$0	$110,631,015	$55,315,508	20.28%	$ 943,774	$ 1,419,998	6.06%	$ 282,015	$ 424,319
642	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ 6,209,785	$ -	$ 6,209,785	4/1/2025	84	$4,435,560	$3,548,448	$3,992,004	20.28%	$ 53,067	$ 179,906	6.06%	$ 15,857	$ 53,759
643	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ 45,968,802	$ -	$ 45,968,802	8/1/2026	84	$41,590,821	$35,023,849	$38,307,335	20.28%	$ 637,162	$ 1,331,782	6.06%	$ 190,395	$ 397,958
644	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ 31,540,787	$ -	$ 31,540,787	10/1/2026	84	$29,287,874	$24,782,047	$27,034,960	20.28%	$ 446,677	$ 913,782	6.06%	$ 133,474	$ 273,053
645	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	7/1/2028	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
646	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 5,762,029	$ -	$ 5,762,029	3/31/2025	84	$4,115,735	$3,292,588	$3,704,162	54.55%	$ 132,449	$ 449,027	0.00%	$ -	$ -
647	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 9,585,101	$ -	$ 9,585,101	3/31/2026	84	$8,215,801	$6,846,501	$7,531,151	54.55%	$ 299,023	$ 746,953	0.00%	$ -	$ -
648	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 10,478,823	$ -	$ 10,478,823	3/31/2027	84	$10,478,823	$8,981,848	$9,730,336	54.55%	$ 424,635	$ 816,600	0.00%	$ -	$ -
649	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ 8,322,595	$ 8,322,595	3/31/2028	84	$0	$8,322,595	$4,161,298	54.55%	$ 188,034	$ -	0.00%	$ -	$ -
650	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
651	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (5,762,029)	$ -	$ (5,762,029)	3/31/2025	84	($4,115,735)	($3,292,588)	($3,704,162)	54.55%	$ (132,449)	$ (449,027)	0.00%	$ -	$ -
652	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2025	84	$0	$0	$0	54.55%	$ 6,436	$ -	0.00%	$ -	$ -
653	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (9,585,101)	$ -	$ (9,585,101)	3/31/2026	84	($8,215,801)	($6,846,501)	($7,531,151)	54.55%	$ (299,023)	$ (746,953)	0.00%	$ -	$ -
654	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2026	84	$0	$0	$0	54.55%	$ 42,819	$ -	0.00%	$ -	$ -
655	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (10,478,823)	$ -	$ (10,478,823)	3/31/2027	84	($10,478,823)	($8,981,848)	($9,730,336)	54.55%	$ (424,635)	$ (816,600)	0.00%	$ -	$ -
656	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	54.55%	$ 93,616	$ -	0.00%	$ -	$ -
657	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ (8,322,595)	$ (8,322,595)	3/31/2028	84	$0	($8,322,595)	($4,161,298)	54.55%	$ (188,034)	$ -	0.00%	$ -	$ -
658	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	54.55%	$ 46,470	$ -	0.00%	$ -	$ -
659	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
660	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
								$ 1,360,914,942	$ 531,837,238	$ 1,892,752,180			$ 1,108,339,481	$ 1,410,251,357	$ 1,259,295,419		$ 26,068,834	$ 60,328,802		$ 4,492,954	$ 10,093,449

NMPC E $ 100,984,038

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2026

Line	Investment Name	Portfolio	Work Order	NMPC	Bill Pool	Balance at 4/1/2025	Incremental Spend	Ending Balance at 3/31/2026	In Service Date	Amortization Period	4/1/2025 Balance	3/31/2026 Balance	Average Balance	5210E NMPC E Allocation	NMPC E Rent-Return	NMPC E Rent - Depn	5210T NMPC T Allocation	NMPC T Rent-Return	NMPC T Rent - Depn
5	INVP 1401	Existing	90000104080	YES	GT53	$ 527,701	$ -	$ 527,701	3/1/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
6	INVP 0845	Existing	90000104060	YES	GT53	$ 464,135	$ -	$ 464,135	3/1/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
7	INVP 1391	Existing	90000104068	YES	G924	$ 523,093	$ -	$ 523,093	5/7/2009	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
8	INN/A-NERC CIP Compliance	Existing	90000096381	YES	G187	$ 1,155,595	$ -	$ 1,155,595	7/1/2009	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
9	Cascade Phase I project 1 of 2 Bill Pool 233	Existing	90000102450	YES	G901	$ 392,515	$ -	$ 392,515	7/9/2009	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
10	Cascade Phase I project 2 of 2 Bill Pool 231	Existing	90000102451	YES	G295	$ 588,773	$ -	$ 588,773	7/9/2009	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
11	CDH Acct Initiation	Existing	90000096389	YES	GT53	$ 516,140	$ -	$ 516,140	9/18/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
12	Contact Centers Call Recording	Existing	90000096385	YES	GT53	$ 361,473	$ -	$ 361,473	12/31/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
14	IN1588-21st Cent. FOR SYRACUSE/NB	Existing	90000104113	YES	GT53	$ 273,401	$ -	$ 273,401	3/1/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
15	EDOT-Customer Management-CM-NEW03	Existing	90000093776	YES	G295	$ 208,231	$ -	$ 208,231	3/31/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
16	OneNet	Existing	90000096379	YES	GT53	$ 4,483,264	$ -	$ 4,483,264	4/19/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
17	Web Initiatives FY09 - Phase 1	Existing	90000096373	YES	GT53	$ 2,010,464	$ -	$ 2,010,464	4/26/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
19	IN1242D-ISP-Integrated Strat Plan	Existing	90000096320	YES	G295	$ 360,244	$ -	$ 360,244	5/24/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
20	ISP01-Integrated Strat Plan	Existing	90000104122	YES	G295	$ 1,105,706	$ -	$ 1,105,706	5/24/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
21	SHORT04-Prima P6 Upgrade	Existing	90000104121	YES	G295	$ 1,443,524	$ -	$ 1,443,524	5/24/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
27	NE_NY IVR Replacement-Phase II(NIMO	Existing	90000112171	YES	G114	$ 1,489,236	$ -	$ 1,489,236	9/1/2010	84	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
30	NY NE IVR Replacement(NIMO)	Existing	90000112170	YES	G114	$ 1,058,009	$ -	$ 1,058,009	9/1/2010	84	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
32	FFA (NIMO)	Existing	90000108449	YES	G114	$ 7,548,509	$ -	$ 7,548,509	9/1/2010	29	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
33	TGM (formerly Bankers Lease)	Existing	90000105795	YES	G901	$ 12,348	$ -	$ 12,348	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
35	S&M Data Warehouse Expansion	Existing	90000096374	YES	GT53	$ 981,583	$ -	$ 981,583	9/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
36	LIM/ZEMA Project	Existing	90000097857	YES	GT53	$ 402,988	$ -	$ 402,988	9/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
37	INVP 1242 - DECUS05	Existing	90000104179	YES	G295	$ 253,998	$ -	$ 253,998	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
38	WCOR09 - AVLS Integration	Existing	90000104151	YES	G295	$ 313,523	$ -	$ 313,523	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
39	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 1,914,655	$ -	$ 1,914,655	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
40	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 622,592	$ -	$ 622,592	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
41	JBCRD01I-Wholesale Re-Des	Existing	90000104116	YES	G295	$ 436,385	$ -	$ 436,385	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
43	IN0309-SCM-ENGAGE VENDOR	Existing	90000104115	YES	GT53	$ 312,721	$ -	$ 312,721	11/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
44	Data Center Rationalization	Existing	90000096387	YES	GT53	$ 793,491	$ -	$ 793,491	11/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
45	INVP 1242 - WCOR01	Existing	90000104177	YES	G295	$ 3,750	$ -	$ 3,750	12/1/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
46	INVP N/A-Talent Management	Existing	90000104109	YES	GT53	$ 208,232	$ -	$ 208,232	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
47	CM-NEW02-Simp Order Proc	Existing	90000104149	YES	G295	$ 7,803	$ -	$ 7,803	12/31/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
48	WCLS13 - Auto Gen Work Req	Existing	90000104150	YES	G295	$ 20,566	$ -	$ 20,566	12/31/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
49	Plan & Perf for Exec & US Dir	Existing	90000096375	YES	GT53	$ 294,053	$ -	$ 294,053	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
50	IN0823 Security Enhance Project	Existing	90000096383	YES	GT53	$ 313,244	$ -	$ 313,244	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
51	Video Conferencing	Existing	90000096376	YES	GT53	$ 1,207,479	$ -	$ 1,207,479	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
52	KPI Reporting Tool	Existing	90000103772	YES	GT53	$ 1,184,110	$ -	$ 1,184,110	1/30/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
53	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	G901	$ 247,958	$ -	$ 247,958	3/30/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
54	IN 1482--ACIS Target Pricing Model	Existing	90000099166	YES	G295	$ 569,716	$ -	$ 569,716	3/31/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
55	INVP 0887	Existing	90000104061	YES	G924	$ 258,131	$ -	$ 258,131	3/31/2011	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
56	IN 0980E - FiServ Solutions	Existing	90000098664	YES	G924	$ 453,167	$ -	$ 453,167	5/30/2011	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
57	INVP 1224	Existing	90000104101	YES	G901	$ 601,562	$ -	$ 601,562	5/31/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
58	Desktop (refresh)	Existing	90000096380	YES	GT53	$ 950,271	$ -	$ 950,271	6/30/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
59	IN1671-US Transaction DEL HUB	Existing	90000104114	YES	GT53	$ 526,002	$ -	$ 526,002	6/30/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
61	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 1,617,868	$ -	$ 1,617,868	8/31/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
62	IN N/A NE & NY EMS NERC-CIP Auth MW	Existing	90000097856	YES	G901	$ 64,286	$ -	$ 64,286	8/31/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
64	Cascade Phase II project 1 of 2	Existing	90000116201	YES	G295	$ 1,576,557	$ -	$ 1,576,557	10/28/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
65	Cascade Phase II project 2 of 2	Existing	90000116202	YES	G901	$ 1,051,038	$ -	$ 1,051,038	10/28/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
66	Smallworld GIS/PowerOn 4.0 upgrade	Existing	90000104088	YES	G295	$ 4,345,552	$ -	$ 4,345,552	10/31/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
67	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 267,594	$ -	$ 267,594	10/31/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
68	Desktop (email, AD & SharePoint)	Existing	90000096388	YES	GT53	$ 1,258,446	$ -	$ 1,258,446	10/31/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
70	INVP0823c Laptop & Port Device Info	Existing	90000105318	YES	GT53	$ 2,543,084	$ -	$ 2,543,084	12/19/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
71	INVP 1242 EDO Transformation	Existing	90000104104	YES	G295	$ 873,898	$ -	$ 873,898	12/31/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
72	INVP 1356A US Retail Web Customer & Markets	Existing	90000100058	YES	G924	$ 6,726,634	$ -	$ 6,726,634	2/1/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
74	INVP 2630 Intelligent Mail Barcode	Existing	90000107276	YES	GT53	$ 1,023,605	$ -	$ 1,023,605	3/1/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
76	GAS Transformation	Existing	90000096386	YES	GT53	$ 114,360	$ -	$ 114,360	3/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
77	INVP1549-Non-Interval Collect Sys C	Existing	90000107743	YES	GT53	$ 1,099,783	$ -	$ 1,099,783	3/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
78	INVP2135-Cust Choice Email Tracking	Existing	90000113005	YES	GT53	$ 621,113	$ -	$ 621,113	3/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
79	INVP 3195 Storms Archive Tool Implementation	Existing	90000113828	YES	G924	$ 627,573	$ -	$ 627,573	7/1/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
80	INVP 3076-QAS Address Hygiene	Existing	90000109487	YES	GT53	$ 270,279	$ -	$ 270,279	7/1/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
81	INVP 1643C - NIMO EL TOU + Deposits	Existing	90000116900	YES	G924	$ 606,020	$ -	$ 606,020	7/20/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
82	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$ 6,005,256	$ -	$ 6,005,256	8/1/2012	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
83	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106247	YES	G295	$ 579,164	$ -	$ 579,164	8/1/2012	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
84	Global Web Implementation	Existing	90000095326	YES	GT53	$ 4,281,380	$ -	$ 4,281,380	8/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
85	INVP 3307 iFactor Storm Center Host	Existing	90000119141	YES	GT53	$ 668,684	$ -	$ 668,684	10/27/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
87	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$ 2,195,181	$ -	$ 2,195,181	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
88	USFP - Tech Delivery-DD	Existing	90000104651	YES	GT53	$ 1,708,792	$ -	$ 1,708,792	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
89	PROCESS & DATA - DESIGN CAPEX	Existing	90000097844	YES	GT53	$ 271,405	$ -	$ 271,405	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
90	S\CHAIN STREAM - DESIGN CAPEX	Existing	90000097846	YES	GT53	$ 1,038,127	$ -	$ 1,038,127	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
91	USFP - PMO-DD	Existing	90000104645	YES	GT53	$ 4,761,712	$ -	$ 4,761,712	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
92	USFP - Build & Unit Test-DD	Existing	90000104647	YES	GT53	$ 2,783,413	$ -	$ 2,783,413	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
93	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$ 2,545,646	$ -	$ 2,545,646	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
94	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
95	USFP - Process & Design-DD	Existing	90000104646	YES	GT53	$ 17,463,817	$ -	$ 17,463,817	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
96	USFP-Tech Delivery - R1	Existing	90000107545	YES	GT53	$ 4,595,067	$ -	$ 4,595,067	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
97	USFP-Business Engagement -R1	Existing	90000107549	YES	GT53	$ 154,570	$ -	$ 154,570	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
98	US FOUNDATION PRGM ARCH/DECOM	Existing	90000121728	YES	GT53	$ 1,242,446	$ -	$ 1,242,446	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
99	USFP-Hardware & Software-R1	Existing	90000107551	YES	GT53	$ 23,426,143	$ -	$ 23,426,143	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
100	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
101	US Pre-BLUEPRINT STRATEGY PLAN	Existing	90000094157	YES	GT53	$ 6,530,003	$ -	$ 6,530,003	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
102	USFP - Testing-DD	Existing	90000104648	YES	GT53	$ 209,496	$ -	$ 209,496	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
103	USFP Test HR	Existing	90000117366	YES	GT53	$ 9,899	$ -	$ 9,899	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
104	USFP Test Procure	Existing	90000117369	YES	GT53	$ 311,956	$ -	$ 311,956	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
105	USFP - Controls & Roles-DD	Existing	90000104652	YES	GT53	$ 2,694,151	$ -	$ 2,694,151	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
106	HR STREAM - DESIGN CAPEX	Existing	90000097841	YES	GT53	$ 826,202	$ -	$ 826,202	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
107	USFP Test Finance	Existing	90000117364	YES	GT53	$ 3,910,865	$ -	$ 3,910,865	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
108	PMO TEAM - DESIGN CAPEX	Existing	90000097837	YES	GT53	$ 5,995,338	$ -	$ 5,995,338	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
109	USFP - Cutover-DD	Existing	90000104653	YES	GT53	$ 118,108	$ -	$ 118,108	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
110	USFP-Business Readiness -R1	Existing	90000107548	YES	GT53	$ 2,020,438	$ -	$ 2,020,438	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
111	USFP Test SS	Existing	90000117367	YES	GT53	$ 46,113,703	$ -	$ 46,113,703	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
112	USFP Test Net Strat	Existing	90000117362	YES	GT53	$ 1,305,452	$ -	$ 1,305,452	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
113	USFP-Cutover -R1	Existing	90000107547	YES	GT53	$ 2,728,737	$ -	$ 2,728,737	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
114	USFP Test Ops	Existing	90000117358	YES	GT53	$ 4,359,638	$ -	$ 4,359,638	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
115	SOLUTION DEL - DESIGN CAPEX	Existing	90000097840	YES	GT53	$ 906,402	$ -	$ 906,402	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
116	PROCESS CONTROL - DESIGN CAPEX	Existing	90000097847	YES	GT53	$ 138,806	$ -	$ 138,806	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
117	USFP - Solution Architecture-DD	Existing	90000104656	YES	GT53	$ 2,908,470	$ -	$ 2,908,470	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
118	USFP-Process & Design -R1	Existing	90000107540	YES	GT53	$ 7,564,718	$ -	$ 7,564,718	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
119	USFP-PMO - R1	Existing	90000107539	YES	GT53	$ 13,294,040	$ -	$ 13,294,040	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

120	USFP-Reporting & Info - R1	Existing	90000107544	YES	GT53	$ 6,197,728	$ -	$ 6,197,728	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
121	USFP - Reporting & Info-DD	Existing	90000104650	YES	GT53	$ 2,503,961	$ -	$ 2,503,961	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
122	SOLUTION ARCH - DESIGN CAPEX	Existing	90000097839	YES	GT53	$ 199,928	$ -	$ 199,928	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
123	DESIGN AUTH - DESIGN CAPEX	Existing	90000097842	YES	GT53	$ 318,531	$ -	$ 318,531	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
124	USFP-Data Strategy - R1	Existing	90000107543	YES	GT53	$ 7,738,324	$ -	$ 7,738,324	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
125	USFP-Controls & Roles -R1	Existing	90000107546	YES	GT53	$ 7,773,544	$ -	$ 7,773,544	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
126	USFP-Solution Architecture-R1	Existing	90000107550	YES	GT53	$ 2,536,861	$ -	$ 2,536,861	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
127	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$ 284,633	$ -	$ 284,633	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
128	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
129	FINANCE STREAM - DESIGN CAPEX	Existing	90000097838	YES	GT53	$ 1,441,354	$ -	$ 1,441,354	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
130	INFORMATION MGMT - DESIGN CAPEX	Existing	90000097845	YES	GT53	$ 346,941	$ -	$ 346,941	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
131	USFP - Data Strategy-DD	Existing	90000104649	YES	GT53	$ 2,531,924	$ -	$ 2,531,924	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
132	USFP - Hardware & Software-DD	Existing	90000104657	YES	GT53	$ 2,770,640	$ -	$ 2,770,640	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
133	USFP-Build & Unit Test -R1	Existing	90000107541	YES	GT53	$ 26,765,794	$ -	$ 26,765,794	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
134	USFP-Testing -R1	Existing	90000107542	YES	GT53	$ 61,366,885	$ -	$ 61,366,885	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
135	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$ 710,520	$ -	$ 710,520	11/29/2012	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
137	INVP 2832 - ACIS Alliance Contracts	Existing	90000112827	YES	G187	$ 324,412	$ -	$ 324,412	12/12/2012	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
138	Inspect System Resources/Hard/Softw	Existing	90000104057	YES	G924	$ 26,246	$ -	$ 26,246	12/31/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
141	Software-INVP 2960B CRM Salesforce SaaS	Existing	90000119937	YES	G903	$ 1,117,121	$ -	$ 1,117,121	3/31/2013	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
142	INVP 3232A - Tallyman & Paperless B	Existing	90000116954	YES	G924	$ 953,115	$ -	$ 953,115	4/1/2013	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
143	IN 3124B GLOBAL HR STRATEGY	Existing	90000119765	YES	GT53	$ 1,752,217	$ -	$ 1,752,217	4/4/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
144	INVP 2162 - PRIMAVERA EXPANSION	Existing	90000104720	YES	G187	$ 228,928	$ -	$ 228,928	5/20/2013	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
145	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	HT71	$ 648,194	$ -	$ 648,194	5/20/2013	84	$0	$0	$0	16.51%	$ -	$ -	0.00%	$ -	$ -
146	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$ 588,353	$ -	$ 588,353	5/22/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
147	INVP 3393 Ehancement of Reservior W	Existing	90000122634	YES	J936	$ 101,136	$ -	$ 101,136	5/30/2013	84	$0	$0	$0	17.30%	$ -	$ -	5.24%	$ -	$ -
148	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$ 250,393	$ -	$ 250,393	6/1/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
149	INVP 3310 US HR Applicant Track Sys	Existing	90000118115	YES	GT53	$ 326,615	$ -	$ 326,615	6/30/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
150	INVP 3294 - PowerPlant Leased Asset	Existing	90000117978	YES	GT53	$ 969,208	$ -	$ 969,208	9/30/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
151	INVP3374 SmallWorld GIS FY13 R 1-2	Existing	90000120127	YES	G295	$ 309,785	$ -	$ 309,785	11/25/2013	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
153	INVP3294B PowerPlan Phase 2	Existing	90000133798	YES	GT53	$ 244,374	$ -	$ 244,374	2/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
154	INVP 3600 - US Web Initiatives focusing on Content Management & eCommerce for Customer facing website	Existing	90000131946	YES	C903	$ 1,380,415	$ -	$ 1,380,415	2/25/2014	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
155	INVP 2577 GIS Consol Ph 2	Existing	90000108120	YES	G209	$ 2,882,206	$ -	$ 2,882,206	4/30/2014	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
156	INVP2997B EVM Phase 2	Existing	90000134297	YES	G187	$ 138,248	$ -	$ 138,248	6/1/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
157	INVP 2997 Earned Value Mgmt Rptg	Existing	90000120197	YES	G187	$ 603,575	$ -	$ 603,575	6/10/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
158	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$ 3,125,196	$ -	$ 3,125,196	6/30/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
159	INVP1485 Computapole Migration W7	Existing	90000134385	YES	G187	$ 874,103	$ -	$ 874,103	6/30/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
160	INVP 1549B Meter Reading System Con	Existing	90000120707	YES	G903	$ 1,174,502	$ -	$ 1,174,502	7/14/2014	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
161	USFP Release 3 - IT Delivery	Existing	90000142344	YES	GT53	$ 9,575,835	$ -	$ 9,575,835	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
162	USFP R3 Payroll	Existing	90000142385	YES	GT53	$ 7,395,816	$ -	$ 7,395,816	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
163	USFP R3 Supply Chain	Existing	90000142410	YES	GT53	$ 9,434,359	$ -	$ 9,434,359	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
164	USFP R3 Finance	Existing	90000142411	YES	GT53	$ 8,782,504	$ -	$ 8,782,504	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
165	INVP2940-GRC Enterprise Risk & Comp	Existing	90000109629	YES	GT53	$ 3,552,013	$ -	$ 3,552,013	8/31/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
166	INVP 3237 Street Light Outage Imp	Existing	90000120335	YES	G295	$ 324,546	$ -	$ 324,546	9/1/2014	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
167	INVP 2982b Identity & Access Mgt Pr	Existing	90000113826	YES	GT53	$ 3,576,972	$ -	$ 3,576,972	10/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
168	INVP 2983a CNI Network Security Pro	Existing	90000113827	YES	GT53	$ 115,489	$ -	$ 115,489	10/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
169	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$ 130,644	$ -	$ 130,644	10/2/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
172	INVP 0823 DATA LOSS PREVENTION	Existing	90000112636	YES	GT53	$ 782,169	$ -	$ 782,169	10/17/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
173	INVP 2951 - Legal Hold Automation	Existing	90000131880	YES	GT53	$ 647,273	$ -	$ 647,273	11/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
174	INVP 3378 Rubber Goods Testing	Existing	90000137871	YES	G187	$ 396,375	$ -	$ 396,375	12/1/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
175	INVP3615 Success Enterprise Reporti	Existing	90000134377	YES	G187	$ 623,254	$ -	$ 623,254	12/1/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
176	INVP2892B Security Access Panels NERC CIP Compliance	Existing	90000142290	YES	G432	$ 686,428	$ -	$ 686,428	12/31/2014	84	$0	$0	$0	0.00%	$ -	$ -	36.52%	$ -	$ -
177	INVP2960C GridForce SaaS Phase 2	Existing	90000144051	YES	G209	$ 3,254,217	$ -	$ 3,254,217	1/1/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
178	INVP 2970 Security Info & Event Mgm	Existing	90000133045	YES	GT53	$ 1,752,601	$ -	$ 1,752,601	3/24/2015	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
179	INVP 3629 Cascade System for Gas	Existing	90000134426	YES	G209	$ 2,353,207	$ -	$ 2,353,207	3/31/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
181	INVP3375B- Challenge the Limits XML	Existing	90000140573	YES	G924	$ 616,276	$ -	$ 616,276	10/1/2015	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
182	INVP3375D- Challenge the Limits Letters	Existing	90000140579	YES	G113	$ 409,859	$ -	$ 409,859	10/1/2015	84	$0	$0	$0	79.67%	$ -	$ -	0.00%	$ -	$ -
184	INVP3839 NY Retail Access Mandate	Existing	90000141799	YES	G170	$ 2,330,372	$ -	$ 2,330,372	11/2/2015	84	$0	$0	$0	41.96%	$ -	$ -	0.00%	$ -	$ -
185	EHR1 - IT Delivery	Existing	90000148061	YES	GT53	$ 2,568,884	$ -	$ 2,568,884	11/15/2015	120	$149,852	$0	$74,926	20.28%	$ 948	$ 30,390	6.06%	$ 283	$ 9,081
186	EHR1 - Payroll	Existing	90000148062	YES	GT53	$ 6,240,543	$ -	$ 6,240,543	11/15/2015	120	$364,032	$0	$182,016	20.28%	$ 2,302	$ 73,826	6.06%	$ 688	$ 22,060
187	EHR1 - Supply Chain	Existing	90000148059	YES	GT53	$ 18,657,154	$ -	$ 18,657,154	11/15/2015	120	$1,088,334	$0	$544,167	20.28%	$ 6,882	$ 220,714	6.06%	$ 2,057	$ 65,953
188	EHR1 - PMO	Existing	90000148055	YES	GT53	$ 8,346,172	$ -	$ 8,346,172	11/15/2015	120	$486,860	$0	$243,430	20.28%	$ 3,079	$ 98,735	6.06%	$ 920	$ 29,504
189	EHR1 - BPS	Existing	90000148063	YES	GT53	$ 14,956,768	$ -	$ 14,956,768	11/15/2015	120	$872,478	$0	$436,239	20.28%	$ 5,517	$ 176,939	6.06%	$ 1,649	$ 52,872
190	EHR1 - Finance	Existing	90000148060	YES	GT53	$ 10,024,521	$ -	$ 10,024,521	11/15/2015	120	$584,764	$0	$292,382	20.28%	$ 3,698	$ 118,590	6.06%	$ 1,105	$ 35,437
192	INVP2495H US CNI Frame Relay Replac	Existing	90000134425	YES	G209	$ 6,536,308	$ -	$ 6,536,308	11/30/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
193	DMS/OMS Replacement	Existing	90000098917	YES	G295	$ 65,661,363	$ -	$ 65,661,363	12/4/2015	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
194	INVP 4102 - Capture Fusion Data	Existing	90000162166	YES	G207	$ 303,525	$ -	$ 303,525	12/31/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
195	INVP3492 CI Services Foundation	Existing	90000134389	YES	GT53	$ 2,541,832	$ -	$ 2,541,832	1/1/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
197	INVP3600B US Web Initiatives 2	Existing	90000142197	YES	G903	$ 4,153,761	$ -	$ 4,153,761	2/22/2016	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
198	INVP3853 NMPC C-Cure Conv to AMAG	Existing	90000145855	YES	G113	$ 822,678	$ -	$ 822,678	2/28/2016	84	$0	$0	$0	79.67%	$ -	$ -	0.00%	$ -	$ -
199	INVP4024 Soft Off Program	Existing	90000156429	YES	G207	$ 1,285,464	$ -	$ 1,285,464	3/25/2016	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
200	INVP 4244 - US Control EBB Gas	Existing	90000171826	YES	C209	$ 617,691	$ -	$ 617,691	4/1/2016	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
201	INVP 3883 Mobile Device for PTO, Me	Existing	90000153451	YES	G903	$ 1,743,812	$ -	$ 1,743,812	4/12/2016	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
202	Finance Remediation FY16 Capital	Existing	90000172054	YES	GT53	$ 1,858,401	$ -	$ 1,858,401	4/30/2016	120	$201,327	$15,487	$108,407	20.28%	$ 1,371	$ 37,688	6.06%	$ 410	$ 11,262
203	INVP 4323 - Mainframe Upgrade	Existing	90000171825	YES	GT53	$ 2,495,408	$ -	$ 2,495,408	5/22/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
204	INVP 3914 - Bill Print Facility	Existing	90000171355	YES	C903	$ 317,738	$ -	$ 317,738	5/27/2016	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
205	INVP 4266 - End User Device Refresh	Existing	90000170292	YES	GT53	$ 258,101	$ -	$ 258,101	5/31/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
206	INVP 3538 - VSTIG Bandwidth Increas	Existing	90000158866	YES	GT53	$ 1,740,521	$ -	$ 1,740,521	7/23/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
207	INVP 4172 - Cross Company Customer	Existing	90000164925	YES	C903	$ 13,893,770	$ -	$ 13,893,770	9/9/2016	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
208	INVP 3896 SMI Conversion Mobilizati	Existing	90000153520	YES	GT53	$ 3,220,133	$ -	$ 3,220,133	9/22/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
210	INVP 1172 - AMAG Upgrades	Existing	90000112731	YES	GT53	$ 6,136,633	$ -	$ 6,136,633	11/18/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
211	INVP 3614E3 SIEM 2	Existing	90000141754	YES	GT53	$ 2,008,956	$ -	$ 2,008,956	11/30/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
212	INVP 3614C1 - US End User Initiated	Existing	90000170691	YES	GT53	$ 257,097	$ -	$ 257,097	11/30/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
213	INVP 4219 PowerPlan Upgrade	Existing	90000176040	YES	GT53	$ 2,120,542	$ -	$ 2,120,542	12/1/2016	120	$353,424	$141,369	$247,397	20.28%	$ 3,129	$ 43,005	6.06%	$ 935	$ 12,850
214	INVP 4218 Blanket Work Order	Existing	90000178859	YES	GT53	$ 3,889,611	$ -	$ 3,889,611	12/9/2016	120	$648,269	$259,307	$453,788	20.28%	$ 5,739	$ 78,881	6.06%	$ 1,715	$ 23,571
215	INVP 4223 - US SAP Annual Business Objects Environment (BOE) Update	Existing	90000176041	YES	GT53	$ 970,394	$ -	$ 970,394	12/9/2016	120	$161,732	$64,693	$113,213	20.28%	$ 1,432	$ 19,680	6.06%	$ 428	$ 5,881
216	INVP 3922 Access Violation Mgmt	Existing	90000176039	YES	GT53	$ 3,349,643	$ -	$ 3,349,643	12/9/2016	120	$558,274	$223,310	$390,792	20.28%	$ 4,942	$ 67,931	6.06%	$ 1,477	$ 20,299
217	INVP 4225 - Ancillary SAP Apps	Existing	90000176046	YES	GT53	$ 1,250,604	$ -	$ 1,250,604	12/9/2016	120	$208,434	$83,374	$145,904	20.28%	$ 1,845	$ 25,362	6.06%	$ 551	$ 7,579
218	INVP 4224 - HANA	Existing	90000176043	YES	GT53	$ 1,112,922	$ -	$ 1,112,922	12/9/2016	120	$185,487	$74,195	$129,841	20.28%	$ 1,642	$ 22,570	6.06%	$ 491	$ 6,744
219	INVP 3915 - Annual HR & Payroll SP	Existing	90000178452	YES	GT53	$ 1,099,202	$ -	$ 1,099,202	12/9/2016	120	$183,200	$73,280	$128,240	20.28%	$ 1,622	$ 22,292	6.06%	$ 485	$ 6,661
220	INVP3614A2 IAM Ph3 Web Admin	Existing	90000141742	YES	GT53	$ 1,645,021	$ -	$ 1,645,021	12/16/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
221	INVP 3882 - NYS Pipeline Safety CMS	Existing	90000161831	YES	G207	$ 1,668,447	$ -	$ 1,668,447	12/16/2016	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
222	INVP3614A1 IAM Ph2:Identity Adminis	Existing	90000141707	YES	GT53	$ 2,736,284	$ -	$ 2,736,284	12/19/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
223	INVP 4373 - Contingent Labor Admin	Existing	90000180521	YES	GT53	$ 259,667	$ -	$ 259,667	2/20/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
224	INVP 4045 Double Pole Mgmt DB	Existing	90000176583	YES	G295	$ 432,455	$ -	$ 432,455	3/4/2017	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
226	INVP 4673 - PI Enter Deployment	Existing	90000182192	YES	G915	$ 8,668,846	$ -	$ 8,668,846	3/29/2017	84	$0	$0	$0	21.94%	$ -	$ -	6.41%	$ -	$ -
228	INVP 4649 - HANA Licenses	Existing	90000182191	YES	GT53	$ 3,826,068	$ -	$ 3,826,068	3/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
229	INVP 4729 - Acq Rem Sen NY Data	Existing	90000183137	YES	G113	$ 7,945,120	$ -	$ 7,945,120	3/31/2017	84	$0	$0	$0	79.67%	$ -	$ -	0.00%	$ -	$ -
230	INVP 4642 Microsoft ELA renewal	Existing	90000183143	YES	GT53	$ 3,207,476	$ -	$ 3,207,476	3/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
232	INVP 4214 FERC Wholesale Customer System Replacement	Existing	90000182645	YES	T442	$ 262,622	$ -	$ 262,622	4/12/2017	84	$0	$0	$0	0.00%	$ -	$ -	45.50%	$ -	$ -
233	CIP v5 High/Med NE Software	Existing	90000162803	YES	GT53	$ 1,870,617	$ -	$ 1,870,617	4/30/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
234	INVP 4170 - Time Entry and Approval Improvements	Existing	90000181659	YES	GT53	$ 2,740,142	$ -	$ 2,740,142	4/30/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
235	INVP 4411A - Distributed Generation	Existing	90000179919	YES	C902	$ 2,217,136	$ -	$ 2,217,136	5/15/2017	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
237	INVP 4420 CNI FocalPoint Upgrade	Existing	90000180815	YES	G295	$ 705,521	$ -	$ 705,521	5/23/2017	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
239	S005242 M112 Systemic Improvement	Existing	90000156074	YES	GT53	$ 9,485,306	$ -	$ 9,485,306	7/10/2017	120	$2,134,194	$1,185,663	$1,659,929	20.28%	$ 20,994	$ 192,362	6.06%	$ 6,273	$ 57,481
240	INVP 4392 - US PPM Improv.	Existing	90000183489	YES	GT53	$ 266,173	$ -	$ 266,173	8/4/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

241	INVP 4397 - Ariba TLS and CI Upg	Existing	90000179463	YES	GT53	$ 1,727,180	$ -	$ 1,727,180	9/11/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
242	INVP 4632 - US Vid Con Room RW	Existing	90000182162	YES	GT53	$ 1,856,973	$ -	$ 1,856,973	9/12/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
243	INVP 4683 RSA Token	Existing	90000182175	YES	GT53	$ 536,718	$ -	$ 536,718	9/12/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
244	INVP 3839A - NY Retail Access Ph2	Existing	90000170773	YES	C170	$ 4,830,132	$ -	$ 4,830,132	10/20/2017	84	$0	$0	$0	39.84%	$ -	$ -	0.00%	$ -	$ -
245	INVP 4577 - Call Manager Upgrade	Existing	90000182166	YES	GT53	$ 375,605	$ -	$ 375,605	10/27/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
246	INVP 4757 - Cloud Enhancements	Existing	90000188531	YES	GT53	$ 263,501	$ -	$ 263,501	10/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
247	INVP 3430 - US Enterprise Mobility	Existing	90000181476	YES	GT53	$ 1,017,559	$ -	$ 1,017,559	11/3/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
248	INVP 4217 - BPC HANA	Existing	90000186317	YES	GT53	$ 2,589,265	$ -	$ 2,589,265	11/13/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
249	INVP 4222 - GRC Upgrade	Existing	90000186318	YES	GT53	$ 2,464,347	$ -	$ 2,464,347	11/20/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
250	INVP 4400 - Ann HR & Payr Upgrd	Existing	90000182311	YES	GT53	$ 1,243,084	$ -	$ 1,243,084	12/11/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
251	INVP 4688 - Legacy DMZ Firewalls	Existing	90000182173	YES	GT53	$ 558,001	$ -	$ 558,001	12/16/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
252	INVP 4449 - EPA Port Mgr Integr	Existing	90000185433	YES	C903	$ 495,169	$ -	$ 495,169	12/29/2017	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
253	INVP 4529 - Serv Now Deply rel 2	Existing	90000189992	YES	GT53	$ 2,086,939	$ -	$ 2,086,939	12/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
254	INVP 4972 - Complex Cap Del Ph 1	Existing	90000189378	YES	G911	$ 453,469	$ -	$ 453,469	1/8/2018	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
255	INVP 4674 - Log Logic	Existing	90000182182	YES	GT53	$ 361,190	$ -	$ 361,190	1/10/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
256	INVP 4383 - NY Community Choice	Existing	90000181728	YES	C436	$ 751,696	$ -	$ 751,696	1/19/2018	84	$0	$0	$0	25.63%	$ -	$ -	0.00%	$ -	$ -
257	INVP 4377A Melville Data Centre	Existing	90000190321	YES	GT53	$ 858,609	$ -	$ 858,609	1/31/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
258	INVP 3718 - New Medical System	Existing	90000185436	YES	G916	$ 379,378	$ -	$ 379,378	2/8/2018	84	$0	$0	$0	21.01%	$ -	$ -	6.17%	$ -	$ -
259	INVP 4124 - Auto Remote Net Meter	Existing	90000181796	YES	G181	$ 1,368,153	$ -	$ 1,368,153	2/23/2018	84	$0	$0	$0	76.46%	$ -	$ -	23.54%	$ -	$ -
260	INVP 4124 - Auto Remote Net Meter	Existing	90000167406	YES	C902	$ 2,015,289	$ -	$ 2,015,289	2/23/2018	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
261	INVP 4464 - Data Visualization	Existing	90000181341	YES	GT53	$ 8,182,819	$ -	$ 8,182,819	3/16/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
262	INVP 3901 - Virtual Desktop Offshr	Existing	90000191659	YES	GT53	$ 253,047	$ -	$ 253,047	3/20/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
263	INVP 4891 - Customer Data Viz Exp	Existing	90000191234	YES	C903	$ 700,389	$ -	$ 700,389	3/30/2018	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
264	INVP 5167 - Cust Data Viz Dist Exp	Existing	90000191236	YES	G187	$ 374,837	$ -	$ 374,837	3/30/2018	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
265	INVP 4473 US Ctrl Electric Rms	Existing	90000201195	YES	G181	$ 919,954	$ -	$ 919,954	3/30/2018	84	$0	$0	$0	76.46%	$ -	$ -	23.54%	$ -	$ -
266	INVP 3644 Internet Explorer Upgrade	Existing	90000150981	YES	GT53	$ 250,447	$ -	$ 250,447	3/31/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
267	INVP 4779 - Time Entry Appr Enab	Existing	90000188608	YES	GT53	$ 4,181,291	$ -	$ 4,181,291	4/23/2018	84	$49,777	$0	$24,889	20.28%	$ 315	$ 10,095	6.06%	$ 94	$ 3,017
269	INVP 3614D1 Ent Network Security	Existing	90000141765	YES	GT53	$ 10,767,752	$ -	$ 10,767,752	5/1/2018	84	$128,188	$0	$64,094	20.28%	$ 811	$ 25,996	6.06%	$ 242	$ 7,768
270	INVP 4584 - Elec Demand Resp Int	Existing	90000191661	YES	G295	$ 291,310	$ -	$ 291,310	5/1/2018	84	$3,468	$0	$1,734	52.84%	$ 57	$ 1,832	0.00%	$ -	$ -
273	INVP 3486 - IEE Consolidation Ph1	Existing	90000181573	YES	G187	$ 1,675,058	$ -	$ 1,675,058	5/4/2018	84	$19,941	$0	$9,971	39.58%	$ 246	$ 7,893	12.73%	$ 79	$ 2,539
274	INVP 4480 - Gas Sys SOP Upgde	Existing	90000189704	YES	G209	$ 256,611	$ -	$ 256,611	5/27/2018	84	$6,110	$0	$3,055	0.00%	$ -	$ -	0.00%	$ -	$ -
276	INVP 4448 Low Income Order NIMO	Existing	90000179970	YES	C195	$ 3,563,941	$ -	$ 3,563,941	6/22/2018	84	$127,284	$0	$63,642	57.30%	$ 2,274	$ 72,934	0.00%	$ -	$ -
277	INVP 4975USE - IAM Unified Pltfrm	Existing	90000191451	YES	GT53	$ 706,875	$ -	$ 706,875	7/11/2018	84	$25,246	$0	$12,623	20.28%	$ 160	$ 5,120	6.06%	$ 48	$ 1,530
278	INVP 4606 - Data Visualization Exp	Existing	90000188602	YES	GT53	$ 3,170,221	$ -	$ 3,170,221	7/12/2018	84	$113,222	$0	$56,611	20.28%	$ 716	$ 22,961	6.06%	$ 214	$ 6,861
279	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$ (4,539)	$ -	$ (4,539)	7/19/2018	84	$0	$486	$243	24.70%	$ 47	$ (1,241)	0.00%	$ -	$ -
280	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$ (2,050)	$ -	$ (2,050)	7/19/2018	84	$0	$220	$110	24.70%	$ 21	$ (561)	0.00%	$ -	$ -
281	INVP 5023 - DG IOAP Phase 2 A&B	Existing	90000190718	YES	G181	$ (184)	$ -	$ (184)	7/25/2018	84	$0	$18	$9	76.46%	$ 6	$ (154)	23.54%	$ 2	$ (48)
282	INVP 5159 - NMPC Rate Case	Existing	90000190738	YES	G114	$ 303,780	$ -	$ 303,780	7/27/2018	84	$14,466	$0	$7,233	64.59%	$ 291	$ 9,343	19.57%	$ 88	$ 2,831
283	INVP 4975USD - Website Security Protection	Existing	90000191902	YES	GT53	$ 236,822	$ -	$ 236,822	8/30/2018	84	$14,097	$0	$7,048	20.28%	$ 89	$ 2,859	6.06%	$ 27	$ 854
284	INVP 4478 - Mobile Material Assistant Upgrade (MMA)	Existing	90000190259	YES	GT53	$ 302,192	$ -	$ 302,192	8/31/2018	84	$17,988	$0	$8,994	20.28%	$ 114	$ 3,648	6.06%	$ 34	$ 1,090
285	INVP 4188 - Aging System Stabilization/Upgrades	Existing	90000176078	YES	G911	$ 1,631,899	$ -	$ 1,631,899	9/8/2018	84	$97,137	$0	$48,568	21.98%	$ 666	$ 21,351	6.42%	$ 194	$ 6,236
286	INVP 4687 - Network Tx-NB/MTC	Existing	90000182169	YES	GT53	$ 286,977	$ -	$ 286,977	9/18/2018	84	$17,082	$0	$8,541	20.28%	$ 108	$ 3,464	6.06%	$ 32	$ 1,035
287	INVP 4941 - Process Auto Implementation	Existing	90000192151	YES	GT53	$ 1,061,574	$ -	$ 1,061,574	9/25/2018	84	$75,827	$0	$37,913	20.28%	$ 480	$ 15,378	6.06%	$ 143	$ 4,595
288	INVP 5132 - Add Effective Date to CSS (NACHA)	Existing	90000191697	YES	C434	$ 266,535	$ -	$ 266,535	9/28/2018	84	$19,038	$0	$9,519	32.79%	$ 195	$ 6,243	0.00%	$ -	$ -
289	INVP 4750B - CXT-My Account Service and Billing Functions F&A	Existing	90000189747	YES	C903	$ 489,978	$ -	$ 489,978	10/12/2018	84	$34,998	$0	$17,499	25.58%	$ 279	$ 8,953	0.00%	$ -	$ -
290	INVP 3986 - Cascade Electric Application Upgrade	Existing	90000189707	YES	GT53	$ 468,706	$ -	$ 468,706	11/5/2018	84	$39,059	$0	$19,529	20.28%	$ 247	$ 7,921	6.06%	$ 74	$ 2,367
291	INVP 3982 - dobleARMS	Existing	90000190734	YES	G901	$ 335,261	$ -	$ 335,261	11/14/2018	84	$27,938	$0	$13,969	0.00%	$ -	$ -	55.23%	$ 481	$ 15,430
292	INVP 4771A - Contract Management Solution for CCDI	Existing	90000190936	YES	G911	$ 6,248,724	$ -	$ 6,248,724	11/30/2018	84	$595,117	$0	$297,558	21.98%	$ 4,079	$ 130,807	6.42%	$ 1,191	$ 38,206
293	INVP 4965 - Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) - FY19	Existing	90000196923	YES	GT53	$ 1,092,462	$ -	$ 1,092,462	12/10/2018	84	$104,044	$0	$52,022	20.28%	$ 658	$ 21,100	6.06%	$ 197	$ 6,305
294	INVP 4706 - Apps Interface Remediation	Existing	90000192752	YES	GT53	$ 767,618	$ -	$ 767,618	12/11/2018	84	$73,106	$0	$36,553	20.28%	$ 462	$ 14,826	6.06%	$ 138	$ 4,430
295	INVP 5214US - IAM - Privileged Access Management (PAM) - Phase 1 - US	Existing	90000191709	YES	GT53	$ 784,152	$ -	$ 784,152	12/12/2018	84	$74,681	$0	$37,341	20.28%	$ 472	$ 15,145	6.06%	$ 141	$ 4,526
298	EV Software EBU	Existing	90000219064	YES	C902	$ 316,922	$ -	$ 316,922	1/1/2019	84	$33,956	$0	$16,978	54.55%	$ 578	$ 18,523	0.00%	$ -	$ -
299	INVP 4768 - Data Visualization Evolution	Existing	90000195204	YES	GT53	$ 2,360,108	$ -	$ 2,360,108	1/25/2019	84	$280,965	$0	$140,483	20.28%	$ 1,777	$ 56,980	6.06%	$ 531	$ 17,026
301	INVP 4411C - New Electric Connections	Existing	90000189730	YES	C902	$ 1,469,343	$ -	$ 1,469,343	1/28/2019	84	$174,922	$0	$87,461	54.55%	$ 2,975	$ 95,420	0.00%	$ -	$ -
302	INVP 5582 Data Visualization & Licenses	Existing	90000201086	YES	GT53	$ 318,484	$ -	$ 318,484	1/31/2019	84	$37,915	$0	$18,957	20.28%	$ 240	$ 7,689	6.06%	$ 72	$ 2,298
303	INVP 4468 - Gas Capacity Request Database	Existing	90000190837	YES	C209	$ 1,444,317	$ -	$ 1,444,317	2/12/2019	84	$171,943	$0	$85,971	0.00%	$ -	$ -	0.00%	$ -	$ -
305	INVP 4714- Enterprise Mobility Management Services- Phase 2	Existing	90000188992	YES	GT53	$ 1,403,600	$ -	$ 1,403,600	2/28/2019	84	$183,805	$0	$91,902	20.28%	$ 1,162	$ 37,276	6.06%	$ 347	$ 11,139
306	INVP 4975USA - US Perimeter Enhancements	Existing	90000194041	YES	GT53	$ 289,620	$ -	$ 289,620	2/28/2019	84	$37,926	$0	$18,963	20.28%	$ 240	$ 7,691	6.06%	$ 72	$ 2,298
307	INVP 3683USA - US End Point Security	Existing	90000192499	YES	GT53	$ 1,755,857	$ -	$ 1,755,857	2/28/2019	84	$229,934	$0	$114,967	20.28%	$ 1,454	$ 46,631	6.06%	$ 434	$ 13,934
309	INVP3737 US CNI GMS SCADA Upgrade & Consolidation	Existing	90000150067	YES	C209	$ 16,211,894	$ -	$ 16,211,894	3/21/2019	84	$2,315,985	$0	$1,157,992	0.00%	$ -	$ -	0.00%	$ -	$ -
310	INVP 4461- Unix 51 Migration	Existing	90000182375	YES	GT53	$ 1,481,023	$ -	$ 1,481,023	3/22/2019	84	$211,575	$0	$105,787	20.28%	$ 1,338	$ 42,907	6.06%	$ 400	$ 12,821
312	INVP 4975USG - Gateway Upgrades	Existing	90000192076	YES	GT53	$ 495,719	$ -	$ 495,719	3/31/2019	84	$70,817	$0	$35,408	20.28%	$ 448	$ 14,362	6.06%	$ 134	$ 4,292
313	INVP 5175- NY Gas Service Line Inspection	Existing	90000196106	YES	G207	$ 951,856	$ -	$ 951,856	4/8/2019	84	$135,979	$0	$67,990	0.00%	$ -	$ -	0.00%	$ -	$ -
314	INVP 5314- NetMod NSSR SVC E-Bond	Existing	90000197673	YES	GT53	$ 306,872	$ -	$ 306,872	4/26/2019	84	$47,492	$3,653	$25,573	20.28%	$ 323	$ 8,891	6.06%	$ 97	$ 2,657
315	INVP 4377B - Melville Data Centre Clearance (Migration and Decommision)	Existing	90000192368	YES	GT53	$ 261,390	$ -	$ 261,390	5/1/2019	84	$40,453	$3,112	$21,783	20.28%	$ 275	$ 7,573	6.06%	$ 82	$ 2,263
316	INVP 5313 - NetMod Z-Scaler Cloud Security	Existing	90000197670	YES	GT53	$ 408,522	$ -	$ 408,522	5/4/2019	84	$63,224	$4,863	$34,044	20.28%	$ 431	$ 11,835	6.06%	$ 129	$ 3,537
317	INVP 4975USB - CNI Intrusion Detection System (IDS) refresh Phase1	Existing	90000194370	YES	GT53	$ 569,072	$ -	$ 569,072	5/30/2019	84	$94,845	$13,549	$54,197	20.28%	$ 685	$ 16,487	6.06%	$ 205	$ 4,927
318	INVP 5099 - EPA Portfolio Manager Integration Phase 2	Existing	90000197721	YES	C903	$ 453,226	$ -	$ 453,226	6/14/2019	84	$75,538	$10,791	$43,164	25.58%	$ 689	$ 16,562	0.00%	$ -	$ -
319	INVP 4750D- CXT-My Account MVP Project	Existing	90000196057	YES	C903	$ 7,028,000	$ -	$ 7,028,000	6/30/2019	84	$1,255,000	$251,000	$753,000	25.58%	$ 12,012	$ 256,823	0.00%	$ -	$ -
320	INVP - 4750G - CXT MyAccount - Two Way Outage SMS Communications	Existing	90000198517	YES	C902	$ 741,017	$ -	$ 741,017	7/11/2019	84	$132,324	$26,465	$79,395	54.55%	$ 2,701	$ 57,746	0.00%	$ -	$ -
321	INVP 3683USP - IAM Role Based Access Control	Existing	90000198266	YES	GT53	$ 527,392	$ -	$ 527,392	7/11/2019	84	$94,177	$18,835	$56,506	20.28%	$ 715	$ 15,279	6.06%	$ 214	$ 4,566
322	NVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Agent & Interactions	Existing	90000179806	YES	C903	$ 18,736,250	$ -	$ 18,736,250	7/17/2019	84	$3,345,759	$669,152	$2,007,455	25.58%	$ 32,024	$ 684,676	0.00%	$ -	$ -
323	INVP 3683USAQ - Cloud Access Security Broker (CASB) Phase 2	Existing	90000198267	YES	GT53	$ 987,453	$ -	$ 987,453	7/31/2019	84	$188,086	$47,022	$117,554	20.28%	$ 1,487	$ 28,608	6.06%	$ 444	$ 8,549
324	INVP 4408- Document Management System Replacement-Delivery	Existing	90000181343	YES	G913	$ 9,676,378	$ -	$ 9,676,378	8/2/2019	84	$1,843,120	$460,780	$1,151,950	21.09%	$ 15,151	$ 291,535	6.21%	$ 4,461	$ 85,843
325	INVP 4761 - US Foundation Hosting Renewal	Existing	90000188990	YES	GT53	$ 10,359,674	$ -	$ 10,359,674	8/11/2019	84	$1,973,271	$493,318	$1,233,295	20.28%	$ 15,598	$ 300,135	6.06%	$ 4,661	$ 89,685
326	INVP 5226 - AVLS Old 3G Modem Rep	Existing	90000195818	YES	G434	$ 2,677,932	$ -	$ 2,677,932	8/31/2019	84	$541,962	$159,401	$350,682	31.39%	$ 6,865	$ 120,086	0.00%	$ -	$ -
327	INVP 4727 - Virtual Desktop - DaaS	Existing	90000187983	YES	GT53	$ 611,500	$ -	$ 611,500	9/1/2019	84	$123,756	$36,399	$80,077	20.28%	$ 1,013	$ 17,716	6.06%	$ 303	$ 5,294
329	INVP 4975USF - Internal Public Key Infrastructure (PKI)	Existing	90000194044	YES	GT53	$ 3,128,984	$ -	$ 3,128,984	9/30/2019	84	$670,497	$223,499	$446,998	20.28%	$ 5,653	$ 90,651	6.06%	$ 1,689	$ 27,088
330	INVP 5367 Enable Dominion Pipeline Confirmations	Existing	90000205961	YES	GT53	$ 2,778	$ -	$ 2,778	10/16/2019	84	$595	$198	$397	20.28%	$ 5	$ 80	6.06%	$ 1	$ 24
331	INVP 4811-Supervisor Enablement iPads Roll-out	Existing	90000193942	YES	G911	$ 1,122,161	$ -	$ 1,122,161	10/21/2019	84	$253,822	$93,513	$173,668	21.98%	$ 2,381	$ 35,236	6.42%	$ 695	$ 10,292
332	INVP 5310 - NetMod Governance	Existing	90000197675	YES	GT53	$ 756,379	$ -	$ 756,379	10/28/2019	84	$171,086	$63,032	$117,059	20.28%	$ 1,480	$ 21,913	6.06%	$ 442	$ 6,548
333	INVP 4821 - NY Tax Remittance and Reporting Corrections	Existing	90000194681	YES	C195	$ 1,310,105	$ -	$ 1,310,105	10/28/2019	84	$296,333	$109,175	$202,754	57.30%	$ 7,245	$ 107,241	0.00%	$ -	$ -
334	INVP 5312 - NetMod Ethernet SD WAN	Existing	90000197668	YES	GT53	$ 1,274,893	$ -	$ 1,274,893	10/30/2019	84	$288,369	$106,241	$197,305	20.28%	$ 2,495	$ 36,935	6.06%	$ 746	$ 11,037
337	INVP 5037 - DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000196803	YES	C902	$ 350,583	$ -	$ 350,583	11/18/2019	84	$79,298	$33,389	$56,344	54.55%	$ 1,917	$ 25,044	0.00%	$ -	$ -
338	INVP 5037 DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000199744	YES	5210E	$ 1,421,777	$ -	$ 1,421,777	11/18/2019	84	$321,592	$135,407	$228,500	100.00%	$ 14,250	$ 186,185	0.00%	$ -	$ -
339	INVP 5260 - Rubber Goods Testing/Tracking System Replacement	Existing	90000199510	YES	T904	$ 407,302	$ -	$ 407,302	11/18/2019	84	$92,128	$38,791	$65,459	38.51%	$ 1,572	$ 20,540	11.67%	$ 476	$ 6,224
340	INVP 4563 - US SAP: FERC on HANA Upgrade	Existing	90000195829	YES	GT53	$ 5,488,388	$ -	$ 5,488,388	11/18/2019	84	$1,241,421	$522,704	$882,062	20.28%	$ 11,156	$ 145,756	6.06%	$ 3,334	$ 43,554
341	INVP 5712 Data Scrub Application	Existing	90000205638	YES	GT53	$ 710,070	$ -	$ 710,070	11/22/2019	84	$169,064	$67,626	$118,345	20.28%	$ 1,497	$ 20,572	6.06%	$ 447	$ 6,147
342	INVP 5702 USB Malware defense - Gateway Enhancements	Existing	90000204133	YES	GT53	$ 497,709	$ -	$ 497,709	11/30/2019	84	$118,502	$47,401	$82,952	20.28%	$ 1,049	$ 14,419	6.06%	$ 313	$ 4,309
343	INVP 5379 Annual HR Service Pack Upgrade FY20	Existing	90000204471	YES	GT53	$ 1,046,980	$ -	$ 1,046,980	12/9/2019	84	$249,281	$99,712	$174,497	20.28%	$ 2,207	$ 30,333	6.06%	$ 659	$ 9,064
344	INVP 4398 - Storms/IScheduler Upgrade	Existing	90000179024	YES	G924	$ 14,016,806	$ -	$ 14,016,806	12/9/2019	84	$3,337,335	$1,334,934	$2,336,134	36.06%	$ 52,536	$ 722,066	11.46%	$ 16,696	$ 229,475
345	INVP 5178 - Nantucket Sub IS Networ(Partial R-D)	Existing	90000195888	YES	GT53	$ 417,722	$ -	$ 417,722	12/12/2019	84	$99,458	$39,783	$69,620	20.28%	$ 881	$ 12,102	6.06%	$ 263	$ 3,616
346	INVP 5360 - Lease Accounting Updates and Contract Management	Existing	90000200637	YES	GT53	$ 8,674,236	$ -	$ 8,674,236	12/13/2019	84	$2,065,294	$826,118	$1,445,706	20.28%	$ 18,284	$ 251,305	6.06%	$ 5,464	$ 75,094
347	INVP 3614B7 CNI Network Security	Existing	90000141753	YES	GT53	$ 6,794,336	$ -	$ 6,794,336	12/24/2019	84	$1,698,584	$727,965	$1,213,274	20.28%	$ 15,345	$ 196,842	6.06%	$ 4,585	$ 58,820
349	INVP 5502 UNIX51 Phase 2	Existing	90000204473	YES	GT53	$ 811,444	$ -	$ 811,444	1/31/2020	84	$212,521	$96,600	$154,561	20.28%	$ 1,955	$ 23,509	6.06%	$ 584	$ 7,025
350	INVP 5311 - NetMod Infoblox	Existing	90000197666	YES	GT53	$ 3,237,054	$ -	$ 3,237,054	2/21/2020	84	$886,336	$423,900	$655,118	20.28%	$ 8,285	$ 93,782	6.06%	$ 2,476	$ 28,024
351	INVP 5521A Verizon - Aruba LAN and Wireless LAN (Waltham)	Existing	90000204452	YES	GT53	$ 3,307,264	$ -	$ 3,307,264	2/25/2020	84	$905,561	$433,094	$669,327	20.28%	$ 8,465	$ 95,816	6.06%	$ 2,530	$ 28,631
352	INVID 5375 - SAP/Powerplan/Front Office Maintanence of Business (MOB) FY20	Existing	90000209920	YES	GT53	$ 376,264	$ -	$ 376,264	3/31/2020	84	$107,504	$53,752	$80,628	20.28%	$ 1,020	$ 10,901	6.06%	$ 305	$ 3,257
353	INVP 3431B Application Lifecycle Management (ALM) Toolset	Existing	90000204143	YES	GT53	$ 625,275	$ -	$ 625,275	3/31/2020	84	$178,650	$89,325	$133,987	20.28%	$ 1,695	$ 18,115	6.06%	$ 506	$ 5,413
354	INVP 3683USAP - IAM- Privilege Access Managment (PAM) - Ph2	Existing	90000195073	YES	GT53	$ 930,094	$ -	$ 930,094	3/31/2020	84	$265,741	$132,871	$199,306	20.28%	$ 2,521	$ 26,946	6.06%	$ 753	$ 8,052
355	INVP 5361 ABB SENDOUT Server Upgrade	Existing	90000205787	YES	C209	$ 273,310	$ -	$ 273,310	4/3/2020	84	$78,089	$39,044	$58,566	0.00%	$ -	$ -	0.00%	$ -	$ -
356	INVP 3932 Customer Contact Center Technology Upgrade	Existing	90000219142	YES	C903	$ 1,656,075	$ -	$ 1,656,075	4/30/2020	84	$492,879	$256,297	$374,588	25.58%	$ 5,976	$ 60,518	0.00%	$ -	$ -
357	INVP 4570 - US CNI Tech Services-Network Equipment Lifecycle Replacements	Existing	90000182161	YES	T904	$ 10,105,498	$ -	$ 10,105,498	5/12/2020	84	$3,007,589	$1,563,946	$2,285,767	38.51%	$ 54,895	$ 555,947	11.67%	$ 16,635	$ 168,473
358	INVP 4568- US CNI-EMS and OMS Lifecycle Hardware Upgrade	Existing	90000183145	YES	T904	$ 3,555,350	$ -	$ 3,555,350	5/12/2020	84	$1,058,140	$550,233	$804,186	38.51%	$ 19,313	$ 195,595	11.67%	$ 5,853	$ 59,273
359	INVP 4914 - EMS Lifecycle Hardware and Software Upgrade	Existing	90000190192	YES	T904	$ 17,179,565	$ -	$ 17,179,565	5/12/2020	84	$5,112,966	$2,658,742	$3,885,854	38.51%	$ 93,323	$ 945,122	11.67%	$ 28,281	$ 286,408

360	INVP 4398 Storms	Existing	90000208063	YES	G924	$ 593,928	$ -	$ 593,928	6/1/2020	84	$183,835	$98,988	$141,412	36.06%	$ 3,180	$ 30,596	11.46%	$ 1,011	$ 9,723
361	INVP 4408 Document Management System Replacement Delivery	Existing	90000204572	YES	G932	$ 4,556,171	$ -	$ 4,556,171	6/19/2020	84	$1,464,483	$813,602	$1,139,043	22.01%	$ 15,635	$ 143,259	6.43%	$ 4,568	$ 41,852
362	INVP 5753 US SAP: Fiori Upgrade Phase 1	Existing	90000207553	YES	GT53	$ 1,090,579	$ -	$ 1,090,579	6/22/2020	84	$350,543	$194,746	$272,645	20.28%	$ 3,448	$ 31,596	6.06%	$ 1,030	$ 9,441
363	INVP 4975USC - Multi factor Authentication (MFA)	Existing	90000191904	YES	GT53	$ 2,238,995	$ -	$ 2,238,995	6/29/2020	84	$719,677	$399,821	$559,749	20.28%	$ 7,079	$ 64,867	6.06%	$ 2,115	$ 19,383
364	INVP 4750J Web Self Service	Existing	90000219140	YES	C903	$ 13,110,855	$ -	$ 13,110,855	6/30/2020	84	$4,214,203	$2,341,224	$3,277,714	25.58%	$ 52,288	$ 479,108	0.00%	$ -	$ -
365	INVP 5278 - Identity and Access management - Business Change	Existing	90000197368	YES	GT53	$ 5,467,638	$ -	$ 5,467,638	6/30/2020	84	$1,757,455	$976,364	$1,366,909	20.28%	$ 17,288	$ 158,405	6.06%	$ 5,166	$ 47,334
366	INVP 5461 Total Rewards Statement	Existing	90000208017	YES	GT53	$ 450,008	$ -	$ 450,008	7/21/2020	84	$150,003	$85,716	$117,859	20.28%	$ 1,491	$ 13,037	6.06%	$ 445	$ 3,896
367	INVP 5964 Safety Inspection	Existing	90000209573	YES	G207	$ 278,955	$ -	$ 278,955	7/24/2020	84	$92,985	$53,134	$73,060	0.00%	$ -	$ -	0.00%	$ -	$ -
368	INVP 5522A Verizon - End User VPN Replacement	Existing	90000204463	YES	GT53	$ 1,571,879	$ -	$ 1,571,879	7/31/2020	84	$523,960	$299,406	$411,683	20.28%	$ 5,207	$ 45,540	6.06%	$ 1,556	$ 13,608
369	INVP 4998 Allegro Upgrade to Horizon	Existing	90000205936	YES	G903	$ 1,493,628	$ -	$ 1,493,628	8/1/2020	84	$497,876	$284,501	$391,188	24.70%	$ 6,026	$ 52,704	0.00%	$ -	$ -
370	INVP 5981 Microsoft Teams	Existing	90000216094	YES	GT53	$ 1,452,775	$ -	$ 1,452,775	8/14/2020	84	$484,258	$276,719	$380,489	20.28%	$ 4,812	$ 42,089	6.06%	$ 1,438	$ 12,577
371	INVP 6037 US vSTIG Bandwidth Upgrade (10G)	Existing	90000213326	YES	GT53	$ 1,672,251	$ -	$ 1,672,251	8/15/2020	84	$557,417	$318,524	$437,971	20.28%	$ 5,539	$ 48,448	6.06%	$ 1,655	$ 14,477
372	INVP 5545 Intergration with SAP SuccessFactor's LearningLink	Existing	90000208016	YES	GT53	$ 530,852	$ -	$ 530,852	8/17/2020	84	$176,951	$101,115	$139,033	20.28%	$ 1,758	$ 15,380	6.06%	$ 525	$ 4,596
373	INVP 6026 Mainframe Capacity Upgrade	Existing	90000212292	YES	GT53	$ 1,951,687	$ -	$ 1,951,687	8/18/2020	84	$673,797	$394,984	$534,391	20.28%	$ 6,759	$ 56,543	6.06%	$ 2,020	$ 16,896
374	INVP 4802 DocuSign	Existing	90000191237	YES	G116	$ 978,853	$ -	$ 978,853	8/24/2020	84	$337,937	$198,101	$268,019	38.02%	$ 6,355	$ 53,166	10.48%	$ 1,752	$ 14,655
375	INVP 5636 Storage Capacity Purchase and Configure For Use	Existing	90000200968	YES	GT53	$ 4,949,662	$ -	$ 4,949,662	8/27/2020	84	$1,708,812	$1,001,717	$1,355,265	20.28%	$ 17,140	$ 143,399	6.06%	$ 5,122	$ 42,850
376	INVP 4990 Primavera Upgrade/Stabilization	Existing	90000218354	YES	GT53	$ 5,577,381	$ -	$ 5,577,381	8/31/2020	84	$1,925,524	$1,128,756	$1,527,140	20.28%	$ 19,314	$ 161,585	6.06%	$ 5,771	$ 48,284
377	INVP 5317 Employee Digital Workplace	Existing	90000203420	YES	GT53	$ 1,528,547	$ -	$ 1,528,547	9/2/2020	84	$527,713	$309,349	$418,531	20.28%	$ 5,293	$ 44,284	6.06%	$ 1,582	$ 13,233
378	INVP 4578 - Global Procurement Travel Management	Existing	90000207117	YES	GT53	$ 312,733	$ -	$ 312,733	9/14/2020	84	$107,967	$63,291	$85,629	20.28%	$ 1,083	$ 9,060	6.06%	$ 324	$ 2,707
379	INVP 5721 Copper Fit	Existing	90000209896	YES	GT53	$ 344,354	$ -	$ 344,354	9/16/2020	84	$118,884	$69,691	$94,287	20.28%	$ 1,192	$ 9,976	6.06%	$ 356	$ 2,981
380	INVP 5760 Physical Security Enhancements	Existing	90000206280	YES	GT53	$ 3,622,940	$ -	$ 3,622,940	9/16/2020	84	$1,250,777	$733,214	$991,995	20.28%	$ 12,546	$ 104,962	6.06%	$ 3,749	$ 31,364
381	INVP 5487C Collaboration Migration - Box & Huddle to SharePoint Online	Existing	90000204801	YES	GT53	$ 455,973	$ -	$ 455,973	9/18/2020	84	$162,848	$97,709	$130,278	20.28%	$ 1,648	$ 13,210	6.06%	$ 492	$ 3,947
382	INVP 4491 - US Office 365 ICE Replacement	Existing	90000184581	YES	GT53	$ 13,167,277	$ -	$ 13,167,277	9/28/2020	84	$4,702,599	$2,821,559	$3,762,079	20.28%	$ 47,580	$ 381,475	6.06%	$ 14,218	$ 113,991
383	INVP 3614B7 - US CNI Security I&E Event Management	Existing	90000172406	YES	GT53	$ 1,842,760	$ -	$ 1,842,760	9/28/2020	84	$658,129	$394,877	$526,503	20.28%	$ 6,659	$ 53,387	6.06%	$ 1,990	$ 15,953
384	INVP 5506 Transformation Delivery - Integration Services Phase 1	Existing	90000207204	YES	GT53	$ 3,696,890	$ -	$ 3,696,890	10/26/2020	84	$1,364,328	$836,201	$1,100,265	20.28%	$ 13,915	$ 107,104	6.06%	$ 4,158	$ 32,005
385	INVP 5507 US Legal: Document Management	Existing	90000209783	YES	GT53	$ 348,308	$ -	$ 348,308	10/27/2020	84	$128,542	$78,784	$103,663	20.28%	$ 1,311	$ 10,091	6.06%	$ 392	$ 3,015
387	INVP 5878 Development of Designs for Cloud Infrastructure	Existing	90000209683	YES	GT53	$ 1,040,250	$ -	$ 1,040,250	10/30/2020	84	$383,902	$235,295	$309,598	20.28%	$ 3,916	$ 30,138	6.06%	$ 1,170	$ 9,006
388	INVP 4750 Personalization 1	Existing	90000205042	YES	C903	$ 1,859,930	$ -	$ 1,859,930	10/31/2020	84	$686,403	$420,698	$553,551	25.58%	$ 8,831	$ 67,967	0.00%	$ -	$ -
389	INVP 5598A Case & Customer Complaint Mangement System	Existing	90000206743	YES	C903	$ 639,183	$ -	$ 639,183	11/9/2020	84	$235,889	$144,577	$190,233	25.58%	$ 3,035	$ 23,358	0.00%	$ -	$ -
390	INVP 5777 US IMS Upgrade	Existing	90000209757	YES	GT53	$ 484,461	$ -	$ 484,461	11/14/2020	84	$178,789	$109,580	$144,185	20.28%	$ 1,824	$ 14,036	6.06%	$ 545	$ 4,194
391	INVP 5472 - GRC Archer Risk and Migration	Existing	90000199543	YES	GT53	$ 2,629,476	$ -	$ 2,629,476	11/23/2020	84	$1,001,705	$626,066	$813,885	20.28%	$ 10,293	$ 76,180	6.06%	$ 3,076	$ 22,764
392	INVP 5759 UPS Infrastructure	Existing	90000208026	YES	GT53	$ 267,609	$ -	$ 267,609	11/30/2020	84	$101,946	$63,716	$82,831	20.28%	$ 1,048	$ 7,753	6.06%	$ 313	$ 2,317
393	INVP 5609 Annual HR Service Pack Upgrade FY21	Existing	90000212828	YES	GT53	$ 1,629,151	$ -	$ 1,629,151	12/12/2020	84	$620,629	$387,893	$504,261	20.28%	$ 6,378	$ 47,199	6.06%	$ 1,906	$ 14,104
394	INVP 5702USC System Hardening Project	Existing	90000203817	YES	GT53	$ 3,627,395	$ -	$ 3,627,395	12/31/2020	84	$1,425,048	$906,849	$1,165,949	20.28%	$ 14,746	$ 105,091	6.06%	$ 4,406	$ 31,403
395	INVP 5912 ON MY WAY EBU DIGITAL PROJECT	Existing	90000209859	YES	G295	$ 11,782,007	$ -	$ 11,782,007	2/10/2021	84	$4,768,908	$3,085,764	$3,927,336	52.84%	$ 129,417	$ 889,373	0.00%	$ -	$ -
396	INVP 6097 Cloud Video Interoperability	Existing	90000216656	YES	GT53	$ 1,171,005	$ -	$ 1,171,005	2/12/2021	84	$473,978	$306,692	$390,335	20.28%	$ 4,937	$ 33,926	6.06%	$ 1,475	$ 10,138
397	INVP 5889A Electric Incident Reporting System (EIRS)	Existing	90000214306	YES	G181	$ 546,855	$ -	$ 546,855	2/19/2021	84	$227,856	$149,734	$188,795	76.46%	$ 9,002	$ 59,732	23.54%	$ 2,772	$ 18,390
400	INVP 5940 US Enterprise Vulnerability Management	Existing	90000212827	YES	GT53	$ 1,546,478	$ -	$ 1,546,478	2/26/2021	84	$644,366	$423,440	$533,903	20.28%	$ 6,752	$ 44,804	6.06%	$ 2,018	$ 13,388
401	INVP 6013 Azure Cloud Foundation	Existing	90000212298	YES	GT53	$ 1,501,610	$ -	$ 1,501,610	2/26/2021	84	$625,671	$411,155	$518,413	20.28%	$ 6,557	$ 43,504	6.06%	$ 1,959	$ 13,000
402	INVP 5874 Cloud Center of Excellence	Existing	90000219234	YES	GT53	$ 661,271	$ -	$ 661,271	2/28/2021	84	$275,529	$181,062	$228,296	20.28%	$ 2,887	$ 19,158	6.06%	$ 863	$ 5,725
403	INVP 5870 Identity & Acceess Management Transformation	Existing	90000218854	YES	GT53	$ 620,338	$ -	$ 620,338	2/28/2021	84	$258,474	$169,855	$214,164	20.28%	$ 2,709	$ 17,972	6.06%	$ 809	$ 5,370
407	INVP 5523B Upstate NY Electric PBX Replacement	Existing	90000205776	YES	GT53	$ 1,057,977	$ -	$ 1,057,977	3/17/2021	84	$440,824	$289,684	$365,254	20.28%	$ 4,619	$ 30,651	6.06%	$ 1,380	$ 9,159
408	INVP 5750 Directory Services - US	Existing	90000216953	YES	GT53	$ 814,250	$ -	$ 814,250	3/18/2021	84	$339,271	$232,643	$285,957	20.28%	$ 3,617	$ 21,624	6.06%	$ 1,081	$ 6,462
409	INVP 5837 App Virtuilization	Existing	90000209103	YES	GT53	$ 897,681	$ -	$ 897,681	3/19/2021	84	$384,720	$256,480	$320,600	20.28%	$ 4,055	$ 26,007	6.06%	$ 1,212	$ 7,771
410	INVP 5905 Nucleus Digital	Existing	90000209861	YES	C903	$ 10,541,819	$ -	$ 10,541,819	3/25/2021	84	$4,517,923	$3,011,948	$3,764,935	25.58%	$ 60,060	$ 385,228	0.00%	$ -	$ -
411	INVP 4673A OSIsoft Licensing	Existing	90000216241	YES	G915	$ 2,135,744	$ -	$ 2,135,744	3/25/2021	84	$915,319	$610,212	$762,766	21.94%	$ 10,437	$ 66,940	6.41%	$ 3,049	$ 19,557
412	INVP 6076 Future Now	Existing	90000219253	YES	G295	$ 974,615	$ -	$ 974,615	3/26/2021	12	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
413	INVP 5486 AVLS Modem Reconfiguration	Existing	90000206281	YES	C902	$ 1,220,590	$ -	$ 1,220,590	3/26/2021	84	$523,110	$348,740	$435,925	54.55%	$ 14,830	$ 95,119	0.00%	$ -	$ -
414	INVP 5702USA Endpoint Protection	Existing	90000203808	YES	GT53	$ 3,342,874	$ -	$ 3,342,874	3/26/2021	84	$1,432,660	$955,107	$1,193,884	20.28%	$ 15,099	$ 96,848	6.06%	$ 4,512	$ 28,940
415	INVP 5901C MS Project Online Enhancements	Existing	90000217733	YES	GT53	$ 306,899	$ -	$ 306,899	3/30/2021	84	$131,528	$87,685	$109,607	20.28%	$ 1,386	$ 8,891	6.06%	$ 414	$ 2,657
416	INVP 5795G Telephone Consumer Protection Act (TCPA)	Existing	90000213324	YES	C434	$ 466,861	$ -	$ 466,861	3/30/2021	84	$200,083	$133,389	$166,736	32.79%	$ 3,410	$ 21,869	0.00%	$ -	$ -
417	INVP 5125 Customer Connections	Existing	90000212093	YES	C903	$ 2,439,474	$ -	$ 2,439,474	3/31/2021	84	$1,045,489	$696,993	$871,241	25.58%	$ 13,899	$ 89,145	0.00%	$ -	$ -
418	INVP 5900A Service Now Upgrade to Paris	Existing	90000216029	YES	GT53	$ 272,618	$ -	$ 272,618	3/31/2021	84	$116,836	$77,891	$97,364	20.28%	$ 1,231	$ 7,898	6.06%	$ 368	$ 2,360
419	INVP 5838 Managed Networks	Existing	90000206671	YES	GT53	$ 20,611,502	$ -	$ 20,611,502	3/31/2021	84	$8,833,501	$5,889,000	$7,361,251	20.28%	$ 93,100	$ 597,145	6.06%	$ 27,820	$ 178,437
420	INVP 5917A Data Management: Tooling	Existing	90000215885	YES	GT53	$ 1,708,823	$ -	$ 1,708,823	3/31/2021	84	$732,353	$488,235	$610,294	20.28%	$ 7,719	$ 49,507	6.06%	$ 2,306	$ 14,794
421	INVP 5846 Substation Network Con	Existing	90000206754	YES	GT53	$ 13,174,117	$ -	$ 13,174,117	3/31/2021	84	$5,646,050	$3,764,034	$4,705,042	20.28%	$ 59,506	$ 381,673	6.06%	$ 17,781	$ 114,050
422	INVP 5942 Legacy Active Directory Remediation	Existing	90000213049	YES	GT53	$ 639,068	$ -	$ 639,068	3/31/2021	84	$273,886	$182,591	$228,239	20.28%	$ 2,887	$ 18,515	6.06%	$ 863	$ 5,533
423	INVP 5524A WAN Diversity for Regional Storm Sites	Existing	90000205491	YES	G295	$ 1,403,380	$ -	$ 1,403,380	3/31/2021	84	$601,448	$400,966	$501,207	52.84%	$ 16,516	$ 105,935	0.00%	$ -	$ -
424	INVP 6051 Storms Extended Performance	Existing	90000215213	YES	G924	$ 1,174,286	$ -	$ 1,174,286	3/31/2021	84	$503,265	$335,510	$419,388	36.06%	$ 9,431	$ 60,492	11.46%	$ 2,997	$ 19,225
425	INVP 5785L Security & Resilience - MuleSoft	Existing	90000219242	YES	C209	$ 610,031	$ -	$ 610,031	3/31/2021	84	$261,442	$174,295	$217,868	0.00%	$ -	$ -	0.00%	$ -	$ -
426	INVP 5785K Security & Resilience - Maximo	Existing	90000219240	YES	C209	$ 809,401	$ -	$ 809,401	3/31/2021	84	$346,886	$231,257	$289,072	0.00%	$ -	$ -	0.00%	$ -	$ -
427	INVP 6088 IBM P8 Digital Asset Build	Existing	90000215714	YES	GT53	$ 392,642	$ -	$ 392,642	3/31/2021	84	$168,275	$112,183	$140,229	20.28%	$ 1,774	$ 11,375	6.06%	$ 530	$ 3,399
428	INVP 5867A OMS Router Replacement EOSL Refresh & IT Service Management F&A	Existing	90000217264	YES	G911	$ 441,330	$ -	$ 441,330	3/31/2021	84	$189,141	$126,094	$157,618	21.98%	$ 2,161	$ 13,858	6.42%	$ 631	$ 4,048
429	INVP 5430 Green Button Connect	Existing	90000215883	YES	C113	$ 2,963,113	$ -	$ 2,963,113	3/31/2021	84	$1,269,906	$846,604	$1,058,255	72.58%	$ 47,900	$ 307,232	0.00%	$ -	$ -
430	INVP 6108 SharePoint to SharePoint Online	Existing	90000216680	YES	GT53	$ 636,405	$ -	$ 636,405	3/31/2021	84	$272,745	$181,830	$227,287	20.28%	$ 2,875	$ 18,438	6.06%	$ 859	$ 5,509
431	INVP 6050 IBM P9 Digital Asset Build	Existing	90000214853	YES	GT53	$ 432,153	$ -	$ 432,153	3/31/2021	84	$185,209	$123,472	$154,340	20.28%	$ 1,952	$ 12,520	6.06%	$ 583	$ 3,741
432	INVP 3683USN Security Orchestration Automation and Response (SOAR)	Existing	90000219002	YES	GT53	$ 5,248,008	$ -	$ 5,248,008	3/31/2021	84	$2,249,146	$1,499,431	$1,874,288	20.28%	$ 23,705	$ 152,042	6.06%	$ 7,083	$ 45,433
433	INVP 5901B Dev Ops Tools	Existing	90000215183	YES	GT53	$ 1,634,658	$ -	$ 1,634,658	3/31/2021	84	$700,568	$467,045	$583,806	20.28%	$ 7,384	$ 47,358	6.06%	$ 2,206	$ 14,151
434	INVP 5919 US SAP Minor Enhancements	Existing	90000213605	YES	GT53	$ 515,475	$ -	$ 515,475	3/31/2021	84	$220,918	$147,279	$184,098	20.28%	$ 2,328	$ 14,934	6.06%	$ 696	$ 4,463
436	INVP 6115 Customer Covid-19 Payment Plan Enhancements	Existing	90000217437	YES	C903	$ 565,894	$ -	$ 565,894	4/23/2021	84	$249,263	$168,421	$208,842	25.58%	$ 3,332	$ 20,679	0.00%	$ -	$ -
437	INVP 5963US Platform Tower Program FY21	Existing	90000212616	YES	GT53	$ 3,573,975	$ -	$ 3,573,975	4/24/2021	84	$1,574,251	$1,063,683	$1,318,967	20.28%	$ 16,681	$ 103,543	6.06%	$ 4,985	$ 30,940
438	INVP 5380A - Blackline Implementation US	Existing	90000214839	YES	GT53	$ 1,858,679	$ -	$ 1,858,679	4/26/2021	84	$818,704	$553,178	$685,941	20.28%	$ 8,675	$ 53,849	6.06%	$ 2,592	$ 16,091
439	INVP 4904 CCAE Upgrade	Existing	90000206775	YES	GT53	$ 1,367,618	$ -	$ 1,367,618	4/26/2021	84	$602,403	$407,029	$504,716	20.28%	$ 6,383	$ 39,622	6.06%	$ 1,907	$ 11,840
440	INVP 5850USA Secure Services Network (SSN) Optimization	Existing	90000216722	YES	GT53	$ 448,546	$ -	$ 448,546	4/29/2021	84	$197,574	$133,496	$165,535	20.28%	$ 2,094	$ 12,995	6.06%	$ 626	$ 3,883
441	INVP 5841A Pension Administration Replacement	Existing	90000214855	YES	GT53	$ 787,232	$ -	$ 787,232	5/7/2021	84	$346,757	$234,295	$290,526	20.28%	$ 3,674	$ 22,807	6.06%	$ 1,098	$ 6,815
442	INVP 6136 System Center Configuration Manager (SCCM)	Existing	90000217245	YES	GT53	$ 605,875	$ -	$ 605,875	5/10/2021	84	$266,874	$180,320	$223,597	20.28%	$ 2,828	$ 17,553	6.06%	$ 845	$ 5,245
444	INVP 5843A SAP Platform Upgrade: OS and Dtabases	Existing	90000214959	YES	GT53	$ 2,520,543	$ -	$ 2,520,543	5/24/2021	84	$1,140,245	$780,168	$960,207	20.28%	$ 12,144	$ 73,024	6.06%	$ 3,629	$ 21,821
445	INVP 5896A Sabrix Upgrade	Existing	90000218743	YES	GT53	$ 350,688	$ -	$ 350,688	5/24/2021	84	$158,645	$108,546	$133,596	20.28%	$ 1,690	$ 10,160	6.06%	$ 505	$ 3,036
446	INVP 4990 - Primavera Upgrade/Stabilization	Existing	90000199839	YES	G209	$ 2,791,092	$ -	$ 2,791,092	6/7/2021	84	$1,262,637	$863,909	$1,063,273	0.00%	$ -	$ -	0.00%	$ -	$ -
447	INVP 5471D Grid Mod Data Management	Existing	90000215211	YES	T902	$ 2,744,709	$ -	$ 2,744,709	6/25/2021	84	$1,274,329	$882,228	$1,078,279	51.38%	$ 34,551	$ 201,462	0.00%	$ -	$ -
448	INVP 5895B Everbridge Integrations	Existing	90000218742	YES	GT53	$ 345,156	$ -	$ 345,156	6/28/2021	84	$160,251	$110,943	$135,597	20.28%	$ 1,715	$ 10,000	6.06%	$ 512	$ 2,988
449	INVP 5901D SPPD Strategic Plan to Project Delivery - Strategy and Architecture Foundations	Existing	90000216653	YES	GT53	$ 1,297,560	$ -	$ 1,297,560	7/9/2021	84	$602,438	$417,073	$509,756	20.28%	$ 6,447	$ 37,592	6.06%	$ 1,926	$ 11,233
450	INVP 5842A US SAP Governance Risk and Compliance (GRC) Upgrade	Existing	90000216091	YES	GT53	$ 2,277,038	$ -	$ 2,277,038	7/17/2021	84	$1,057,196	$731,905	$894,551	20.28%	$ 11,314	$ 65,969	6.06%	$ 3,381	$ 19,713
451	INVP 5863D AIMS Capacitu and Resiliency	Existing	90000220442	YES	C903	$ 609,165	$ -	$ 609,165	8/3/2021	84	$290,078	$203,055	$246,567	25.58%	$ 3,933	$ 22,261	0.00%	$ -	$ -
452	INVP 5836 Lockbox Implementation	Existing	90000216658	YES	C903	$ 941,054	$ -	$ 941,054	8/6/2021	84	$448,121	$313,685	$380,903	25.58%	$ 6,076	$ 34,389	0.00%	$ -	$ -
453	INVP 5874 Cloud Center of Excellence	Existing	90000212289	YES	GT53	$ 1,456,046	$ -	$ 1,456,046	8/16/2021	84	$693,355	$485,349	$589,352	20.28%	$ 7,454	$ 42,184	6.06%	$ 2,227	$ 12,605
454	INVP 4481 US MDS-Wholesale	Existing	90000210931	YES	G442	$ 4,805,942	$ -	$ 4,805,942	8/23/2021	84	$2,345,757	$1,659,194	$2,002,476	0.00%	$ -	$ -	56.13%	$ 70,096	$ 385,368
455	INVP 4483 US Control Transmission Outage Application (iTOA) Upgrade	Existing	90000205573	YES	G187	$ 4,157,870	$ -	$ 4,157,870	9/1/2021	84	$2,029,437	$1,435,455	$1,732,446	39.58%	$ 42,763	$ 235,098	12.73%	$ 13,754	$ 75,614
456	INVP 5471F GIS upgrade design	Existing	90000205012	YES	T902	$ 4,415,671	$ -	$ 4,415,671	9/6/2021	84	$2,155,268	$1,524,458	$1,839,863	51.38%	$ 58,954	$ 324,110	0.00%	$ -	$ -
457	INVP 5896B Warehouse Scanners Upgrade	Existing	90000219243	YES	GT53	$ 435,318	$ -	$ 435,318	9/25/2021	84	$217,659	$155,471	$186,565	20.28%	$ 2,360	$ 12,612	6.06%	$ 705	$ 3,769
458	INVP 3683USH Network Security Improvements	Existing	90000211419	YES	GT53	$ 1,816,940	$ -	$ 1,816,940	9/30/2021	84	$908,470	$648,907	$778,689	20.28%	$ 9,848	$ 52,639	6.06%	$ 2,943	$ 15,730
459	INVP 5896D WEM Waste Environmental Management	Existing	90000222529	YES	GT53	$ 312,466	$ -	$ 312,466	10/11/2021	84	$156,233	$111,595	$133,914	20.28%	$ 1,694	$ 9,053	6.06%	$ 506	$ 2,705
460	INVP 5876 US Applications - Infrastructure & Framework Upgrade	Existing	90000215036	YES	GT53	$ 1,673,911	$ -	$ 1,673,911	10/23/2021	84	$856,883	$617,753	$737,318	20.28%	$ 9,325	$ 48,496	6.06%	$ 2,786	$ 14,491
461	INVP 5842B Mandatory FERC Form Changes	Existing	90000220447	YES	GT53	$ 430,640	$ -	$ 430,640	10/26/2021	84	$220,447	$158,927	$189,687	20.28%	$ 2,399	$ 12,476	6.06%	$ 717	$ 3,728
463	INCP 5471A - ADMS Phase 1 design	Existing	90000205013	YES	5210E	$ 10,623,348	$ -	$ 10,623,348	11/9/2021	84	$5,438,143	$3,920,521	$4,679,332	100.00%	$ 291,820	$ 1,517,621	0.00%	$ -	$ -
464	INVP 5850USD Secure Web Gateway	Existing	90000214961	YES	GT53	$ 713,949	$ -	$ 713,949	11/9/2021	84	$365,474	$263,481	$314,477	20.28%	$ 3,977	$ 20,684	6.06%	$ 1,188	$ 6,181
465	Grid Mod Enterprise Integration Platform	Existing	90000214152	YES	T902	$ 3,609,432	$ -	$ 3,609,432	11/9/2021	84	$1,847,685	$1,332,052	$1,589,869	51.38%	$ 50,943	$ 264,932	0.00%	$ -	$ -
467	INVP 6073 VMO - Validation Phase	Existing	90000215190	YES	C902	$ 9,342,076	$ -	$ 9,342,076	11/19/2021	84	$4,893,468	$3,558,886	$4,226,177	54.55%	$ 143,772	$ 728,015	0.00%	$ -	$ -
468	INVP 4562 Business Warehouse (BW) Consolidation and Upgrade	Existing	90000222586	YES	GT53	$ 454,729	$ -	$ 454,729	11/19/2021	84	$238,191	$173,230	$205,711	20.28%	$ 2,602	$ 13,174	6.06%	$ 777	$ 3,937
469	INVP 6198 I&O US End User Experience	Existing	90000219345	YES	GT53	$ 590,740	$ -	$ 590,740	11/29/2021	84	$309,435	$225,044	$267,240	20.28%	$ 3,380	$ 17,115	6.06%	$ 1,010	$ 5,114
470	INVP 5610 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY22	Existing	90000219542	YES	GT53	$ 1,329,354	$ -	$ 1,329,354	12/6/2021	84	$696,328	$506,421	$601,375	20.28%	$ 7,606	$ 38,513	6.06%	$ 2,273	$ 11,508
472	INVP 6018 Security Operation Services (SOS)	Existing	90000212291	YES	GT53	$ 1,332,437	$ -	$ 1,332,437	12/16/2021	84	$697,943	$507,595	$602,769	20.28%	$ 7,623	$ 38,603	6.06%	$ 2,278	$ 11,535
473	INVP 6289B Record to Report - Close and Reporting Simplification	Existing	90000223404	YES	GT53	$ 1,148,752	$ -	$ 1,148,752	12/17/2021	84	$601,727	$451,295	$526,511	20.28%	$ 6,659	$ 30,508	6.06%	$ 1,990	$ 9,116
474	INVP 5471K Grid Mod TOMS Phase 2/3	Existing	90000215046	YES	T904	$ 6,936,243	$ -	$ 6,936,243	12/17/2021	84	$3,633,270	$2,724,953	$3,179,111	38.51%	$ 76,350	$ 349,793	11.67%	$ 23,137	$ 106,001
475	INVP 6421 Procure to Pay Data Anlysis Tool	Existing	90000223509	YES	GT53	$ 2,842,967	$ -	$ 2,842,967	12/31/2021	84	$1,523,018	$1,116,880	$1,319,949	20.28%	$ 16,694	$ 82,365	6.06%	$ 4,988	$ 24,612

477	INVP5471D - Grid Mod Data Management USSC-20-372 Electric Data Staging Platform - Release 2	Existing	90000221779	YES	T902	$ 538,354	$ -	$ 538,354	1/31/2022	84	$294,813	$217,905	$256,359	51.38%	$ 8,214	$ 39,515	0.00%	$ -	$ -
478	INVP 5926A NMPC Rate Case	Existing	90000220443	YES	C113	$ 1,156,284	$ -	$ 1,156,284	2/1/2022	84	$633,203	$468,020	$550,611	72.58%	$ 24,923	$ 119,890	0.00%	$ -	$ -
479	INVP 6076 Future Now Validation Phase	Existing	90000215189	YES	G295	$ 23,471,760	$ -	$ 23,471,760	2/14/2022	84	$12,853,583	$9,500,474	$11,177,029	52.84%	$ 368,315	$ 1,771,783	0.00%	$ -	$ -
480	INVP 6222 PIF Replacement	Existing	90000223391	YES	X918	$ 609,461	$ -	$ 609,461	3/18/2022	84	$341,008	$261,198	$301,103	18.70%	$ 3,511	$ 14,925	5.67%	$ 1,065	$ 4,525
481	INVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Customer Contact	Existing	90000204016	YES	C903	$ 8,537,745	$ -	$ 8,537,745	3/23/2022	84	$4,878,711	$3,659,034	$4,268,873	25.58%	$ 68,100	$ 311,994	0.00%	$ -	$ -
482	INVP 6258USA Data Archival - Platform Implementation	Existing	90000220387	YES	GT53	$ 1,641,536	$ -	$ 1,641,536	3/23/2022	84	$938,021	$703,516	$820,768	20.28%	$ 10,381	$ 47,558	6.06%	$ 3,102	$ 14,211
483	INVP 6007 Inside Agent Remediation	Existing	90000219147	YES	C914	$ 883,638	$ -	$ 883,638	3/25/2022	84	$504,936	$378,702	$441,819	45.23%	$ 12,462	$ 57,096	0.00%	$ -	$ -
484	INVP 6526US FY23 Network Tower Program	Existing	90000229306	YES	GT53	$ 2,642,474	$ -	$ 2,642,474	3/28/2022	84	$1,509,985	$1,132,489	$1,321,237	20.28%	$ 16,710	$ 76,556	6.06%	$ 4,993	$ 22,876
485	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227394	YES	GT53	$ 1,465,608	$ -	$ 1,465,608	3/29/2022	84	$837,490	$628,118	$732,804	20.28%	$ 9,268	$ 42,461	6.06%	$ 2,769	$ 12,688
486	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232504	YES	GT53	$ 1,893,682	$ -	$ 1,893,682	3/29/2022	84	$1,082,104	$811,578	$946,841	20.28%	$ 11,975	$ 54,863	6.06%	$ 3,578	$ 16,394
487	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227393	YES	GT53	$ 1,100,373	$ -	$ 1,100,373	3/29/2022	84	$628,784	$471,588	$550,186	20.28%	$ 6,958	$ 31,879	6.06%	$ 2,079	$ 9,526
488	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232505	YES	GT53	$ 1,099,838	$ -	$ 1,099,838	3/29/2022	84	$628,479	$471,359	$549,919	20.28%	$ 6,955	$ 31,864	6.06%	$ 2,078	$ 9,521
489	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232503	YES	GT53	$ 2,735,639	$ -	$ 2,735,639	3/29/2022	84	$1,563,222	$1,172,417	$1,367,819	20.28%	$ 17,299	$ 79,255	6.06%	$ 5,169	$ 23,683
490	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220375	YES	GT53	$ 11,467,745	$ -	$ 11,467,745	3/29/2022	84	$6,552,997	$4,914,748	$5,733,872	20.28%	$ 72,518	$ 332,237	6.06%	$ 21,670	$ 99,278
491	INVP 5125 Customer Connections Annual Program FY22	Existing	90000219360	YES	C903	$ 2,982,873	$ -	$ 2,982,873	3/31/2022	84	$1,704,499	$1,278,374	$1,491,436	25.58%	$ 23,792	$ 109,003	0.00%	$ -	$ -
492	INVP 6261US ServiceNow Upgrade and Additional Capabilities	Existing	90000222588	YES	GT53	$ 549,258	$ -	$ 549,258	3/31/2022	84	$313,862	$235,396	$274,629	20.28%	$ 3,473	$ 15,913	6.06%	$ 1,038	$ 4,755
493	INVP 3870A Vision FM & Property services replacement	Existing	90000215025	YES	GT53	$ 3,757,284	$ -	$ 3,757,284	3/31/2022	84	$2,147,019	$1,610,265	$1,878,642	20.28%	$ 23,760	$ 108,854	6.06%	$ 7,100	$ 32,527
494	INVP 4418USB RSA Archer Platform	Existing	90000221239	YES	GT53	$ 352,775	$ -	$ 352,775	3/31/2022	84	$201,586	$151,189	$176,387	20.28%	$ 2,231	$ 10,220	6.06%	$ 667	$ 3,054
495	INVP 6220 US F&BS Minor Enhancements (SAP)	Existing	90000220446	YES	GT53	$ 474,714	$ -	$ 474,714	3/31/2022	84	$271,265	$203,449	$237,357	20.28%	$ 3,002	$ 13,753	6.06%	$ 897	$ 4,110
496	INVP 6468 GridStack - Infrastructure	Existing	90000226314	YES	GT53	$ 7,805,675	$ -	$ 7,805,675	3/31/2022	84	$4,460,386	$3,345,289	$3,902,838	20.28%	$ 49,360	$ 226,142	6.06%	$ 14,750	$ 67,575
497	INVP 6255US Digital Foundation Tooling and DevSecOps	Existing	90000222587	YES	GT53	$ 531,208	$ -	$ 531,208	3/31/2022	84	$303,547	$227,661	$265,604	20.28%	$ 3,359	$ 15,390	6.06%	$ 1,004	$ 4,599
499	INVP 5054 On My Way-2	Existing	90000219168	YES	C902	$ 7,975,045	$ -	$ 7,975,045	3/31/2022	84	$4,557,169	$3,417,876	$3,987,523	54.55%	$ 135,653	$ 621,484	0.00%	$ -	$ -
500	INVP 5843B US SAP Platform Upgrade: Minor Releases	Existing	90000217249	YES	GT53	$ 368,462	$ -	$ 368,462	3/31/2022	84	$210,550	$157,912	$184,231	20.28%	$ 2,330	$ 10,675	6.06%	$ 696	$ 3,190
501	INVP 6260US Digital Foundation Test Data and Environment Management	Existing	90000222589	YES	GT53	$ 1,374,681	$ -	$ 1,374,681	3/31/2022	84	$785,532	$589,149	$687,340	20.28%	$ 8,693	$ 39,826	6.06%	$ 2,598	$ 11,901
502	INVP 6360US IT Planning Jira Align	Existing	90000221942	YES	GT53	$ 750,223	$ -	$ 750,223	3/31/2022	84	$428,699	$321,524	$375,111	20.28%	$ 4,744	$ 21,735	6.06%	$ 1,418	$ 6,495
503	INVP 6015 Gas Application Continuous Improvements	Existing	90000225659	YES	C209	$ 2,832,841	$ -	$ 2,832,841	3/31/2022	84	$1,618,766	$1,214,075	$1,416,420	0.00%	$ -	$ -	0.00%	$ -	$ -
504	INVP 6197 I&O US Networks FY22	Existing	90000220314	YES	GT53	$ (281)	$ -	$ (281)	4/1/2022	84	$0	$0	$0	20.28%	$ 3	$ -	6.06%	$ 1	$ -
505	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219910	YES	GT53	$ 339,341	$ -	$ 339,341	4/6/2022	84	$193,909	$145,432	$169,670	20.28%	$ 2,146	$ 9,831	6.06%	$ 641	$ 2,938
506	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219919	YES	GT53	$ 1,735,803	$ -	$ 1,735,803	4/6/2022	84	$991,887	$743,915	$867,901	20.28%	$ 10,977	$ 50,289	6.06%	$ 3,280	$ 15,027
507	INVP 6196 I&O US Operations FY22	Existing	90000222643	YES	GT53	$ 794,387	$ -	$ 794,387	4/6/2022	84	$453,935	$340,452	$397,194	20.28%	$ 5,023	$ 23,015	6.06%	$ 1,501	$ 6,877
508	INVP 6200 US Cloud & Hosting FY2	Existing	90000219915	YES	GT53	$ 1,235,418	$ -	$ 1,235,418	4/6/2022	84	$705,953	$529,465	$617,709	20.28%	$ 7,812	$ 35,792	6.06%	$ 2,334	$ 10,695
509	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219917	YES	GT53	$ (25)	$ -	$ (25)	4/6/2022	84	$0	$0	$0	20.28%	$ 0	$ -	6.06%	$ 0	$ -
510	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219911	YES	GT53	$ (327)	$ -	$ (327)	4/6/2022	84	$0	$0	$0	20.28%	$ 3	$ -	6.06%	$ 1	$ -
511	INVP 6198 I&O End User Experience FY22	Existing	90000222645	YES	GT53	$ 456,159	$ -	$ 456,159	4/6/2022	84	$260,662	$195,497	$228,080	20.28%	$ 2,885	$ 13,216	6.06%	$ 862	$ 3,949
512	INVP 6196 I&O US Operations FY22	Existing	90000219894	YES	GT53	$ 1,551,765	$ -	$ 1,551,765	4/6/2022	84	$886,723	$665,042	$775,882	20.28%	$ 9,813	$ 44,957	6.06%	$ 2,932	$ 13,434
513	INVP 6198 I&O US End User Experience FY22	Existing	90000219904	YES	GT53	$ 1,005,985	$ -	$ 1,005,985	4/6/2022	84	$574,848	$431,136	$502,992	20.28%	$ 6,362	$ 29,145	6.06%	$ 1,901	$ 8,709
514	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219907	YES	GT53	$ (319)	$ -	$ (319)	4/6/2022	84	$0	$0	$0	20.28%	$ 3	$ -	6.06%	$ 1	$ -
515	INVP 6196 I&O US Operations FY22	Existing	90000222644	YES	GT53	$ 319,129	$ -	$ 319,129	4/6/2022	84	$182,360	$136,770	$159,565	20.28%	$ 2,018	$ 9,246	6.06%	$ 603	$ 2,763
516	INVP 6198 I&O US End User Experience FY22	Existing	90000219902	YES	GT53	$ 868,203	$ -	$ 868,203	4/6/2022	84	$496,116	$372,087	$434,101	20.28%	$ 5,490	$ 25,153	6.06%	$ 1,641	$ 7,516
517	INVP 6197 I&O US Networks FY22	Existing	90000220310	YES	GT53	$ (153)	$ -	$ (153)	4/6/2022	84	$0	$0	$0	20.28%	$ 2	$ -	6.06%	$ 0	$ -
518	INVP 6196 I&O US Operations FY22	Existing	90000219891	YES	GT53	$ 605,550	$ -	$ 605,550	4/6/2022	84	$346,028	$259,521	$302,775	20.28%	$ 3,829	$ 17,544	6.06%	$ 1,144	$ 5,242
519	INVP 6197 I&O US Networks FY22	Existing	90000220315	YES	GT53	$ 2,160,334	$ -	$ 2,160,334	4/6/2022	84	$1,234,477	$925,857	$1,080,167	20.28%	$ 13,661	$ 62,588	6.06%	$ 4,082	$ 18,702
520	INVP 6197 I&O US Networks FY22	Existing	90000220306	YES	GT53	$ 2,420,821	$ -	$ 2,420,821	4/6/2022	84	$1,383,327	$1,037,495	$1,210,411	20.28%	$ 15,308	$ 70,135	6.06%	$ 4,574	$ 20,957
521	INVP 6199 I&O US CNI FY22	Existing	90000219347	YES	G911	$ 1,282,055	$ -	$ 1,282,055	4/6/2022	84	$732,603	$549,452	$641,028	21.98%	$ 8,787	$ 40,257	6.42%	$ 2,567	$ 11,758
522	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 1,608,838	$ -	$ 1,608,838	4/7/2022	84	$919,336	$689,502	$804,419	52.84%	$ 26,508	$ 121,444	0.00%	$ -	$ -
523	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 56,165	$ -	$ 56,165	4/7/2022	84	$32,094	$24,071	$28,083	52.84%	$ 925	$ 4,240	0.00%	$ -	$ -
524	INVP 6254US Platform as a Service (PaaS) on Azure	Existing	90000223118	YES	GT53	$ 769,419	$ -	$ 769,419	4/30/2022	84	$448,827	$338,911	$393,869	20.28%	$ 4,981	$ 22,291	6.06%	$ 1,489	$ 6,661
525	INVP 5158 MyHub 2.0	Existing	90000213047	YES	GT53	$ 2,546,265	$ -	$ 2,546,265	5/18/2022	84	$1,485,321	$1,151,882	$1,318,601	20.28%	$ 16,677	$ 67,622	6.06%	$ 4,983	$ 20,206
526	INVP 5899A Cloud API Migration - OFM	Existing	90000215184	YES	GT53	$ 4,690,033	$ -	$ 4,690,033	5/20/2022	84	$2,791,686	$2,121,682	$2,456,684	20.28%	$ 31,070	$ 135,877	6.06%	$ 9,284	$ 40,602
527	INVP 6231 US Treasury - Allegro Upgrade Phase 2	Existing	90000224517	YES	G903	$ 269,215	$ -	$ 269,215	5/27/2022	84	$160,247	$121,788	$141,017	24.70%	$ 2,172	$ 9,499	0.00%	$ -	$ -
528	INVP 6256US Platform Upgrades - MuleSoft, Informatica, and DevOps	Existing	90000222947	YES	GT53	$ 702,666	$ -	$ 702,666	5/31/2022	84	$418,253	$317,873	$368,063	20.28%	$ 4,655	$ 20,357	6.06%	$ 1,391	$ 6,083
529	INVP 3683USN SOAR	Existing	90000208014	YES	GT53	$ 3,565,053	$ -	$ 3,565,053	6/1/2022	84	$2,122,055	$1,612,762	$1,867,409	20.28%	$ 23,618	$ 103,285	6.06%	$ 7,057	$ 30,863
530	INVP 6708 Microsoft E3/E5 Licenses	Existing	90000236172	YES	GT53	$ 6,042,212	$ -	$ 6,042,212	6/1/2022	12	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
531	INVP 6242US Procurement Systems Digital Enablement	Existing	90000225627	YES	GT53	$ 352,772	$ -	$ 352,772	6/10/2022	84	$209,983	$159,587	$184,785	20.28%	$ 2,337	$ 10,220	6.06%	$ 698	$ 3,054
532	INVP 6289D FTOM Record to Report - Task Management with Blackline	Existing	90000226059	YES	GT53	$ 1,267,742	$ -	$ 1,267,742	6/10/2022	84	$754,609	$573,502	$664,055	20.28%	$ 8,399	$ 36,728	6.06%	$ 2,510	$ 10,975
533	INVP 6266US EA Strategic Portfolio Planning and Delivery / Additional Capability	Existing	90000223688	YES	GT53	$ 750,822	$ -	$ 750,822	6/24/2022	84	$455,856	$348,596	$402,226	20.28%	$ 5,087	$ 21,752	6.06%	$ 1,520	$ 6,500
534	INVP 5841C 401(k) Administration Changes	Existing	90000221817	YES	GT53	$ 914,575	$ -	$ 914,575	6/29/2022	84	$555,277	$424,624	$489,951	20.28%	$ 6,197	$ 26,497	6.06%	$ 1,852	$ 7,918
535	INVP 5870 Identity & Access Management Transformation	Existing	90000212293	YES	GT53	$ 22,010,340	$ -	$ 22,010,340	6/30/2022	84	$13,363,421	$10,219,086	$11,791,254	20.28%	$ 149,128	$ 637,671	6.06%	$ 44,562	$ 190,547
536	INVP 5773E Eval Comm Links/Data Security btw Bulk Electric System Control Cntrs	Existing	90000226213	YES	G442	$ 269,622	$ -	$ 269,622	6/30/2022	84	$163,699	$125,182	$144,440	0.00%	$ -	$ -	56.13%	$ 5,056	$ 21,620
537	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 459,814	$ -	$ 459,814	6/30/2022	84	$279,173	$213,485	$246,329	52.84%	$ 8,117	$ 34,709	0.00%	$ -	$ -
538	INVP 6210US FY22 Platform Tower Program	Existing	90000220388	YES	GT53	$ 6,125,878	$ -	$ 6,125,878	6/30/2022	84	$3,719,283	$2,844,158	$3,281,720	20.28%	$ 41,505	$ 177,475	6.06%	$ 12,402	$ 53,033
539	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 8,609	$ -	$ 8,609	6/30/2022	84	$5,227	$3,997	$4,612	52.84%	$ 152	$ 650	0.00%	$ -	$ -
540	INVP 5859A CXP Unified Web Portal - Product Funding FY22	Existing	90000225063	YES	C903	$ 1,853,397	$ -	$ 1,853,397	7/1/2022	84	$1,125,276	$860,506	$992,891	25.58%	$ 15,839	$ 67,728	0.00%	$ -	$ -
541	INVP 6252US Data Management Foundations	Existing	90000222465	YES	GT53	$ 2,367,137	$ -	$ 2,367,137	7/29/2022	84	$1,465,371	$1,127,208	$1,296,289	20.28%	$ 16,395	$ 68,579	6.06%	$ 4,899	$ 20,493
542	INVP 6137US Enterprise PMO Jira Align Release 2	Existing	90000225781	YES	GT53	$ 343,241	$ -	$ 343,241	7/29/2022	84	$212,482	$163,448	$187,965	20.28%	$ 2,377	$ 9,944	6.06%	$ 710	$ 2,971
544	INVP 4750J Web Self-Service - CAPEX	Existing	90000206114	YES	C903	$ 28,393,751	$ -	$ 28,393,751	8/4/2022	84	$17,577,084	$13,520,834	$15,548,959	25.58%	$ 248,046	$ 1,037,589	0.00%	$ -	$ -
545	INVP 6066 FCP Upgrade for CSS - Plan Forward	Existing	90000215187	YES	C434	$ 3,298,066	$ -	$ 3,298,066	8/5/2022	84	$2,041,660	$1,570,508	$1,806,084	32.79%	$ 36,933	$ 154,491	0.00%	$ -	$ -
546	INVP 5274A New Storms Response Management System Implementation	Existing	90000217114	YES	G911	$ 1,790,612	$ -	$ 1,790,612	8/9/2022	84	$1,108,474	$852,672	$980,573	21.98%	$ 13,441	$ 56,225	6.42%	$ 3,926	$ 16,422
547	INVP 6435 Customer PCI Remediation	Existing	90000225433	YES	C903	$ 416,567	$ -	$ 416,567	8/17/2022	84	$257,875	$203,324	$230,600	25.58%	$ 3,679	$ 13,954	0.00%	$ -	$ -
548	INVP 5843D US SAP - Healthcheck Upgrade Critical Components FY22	Existing	90000224573	YES	GT53	$ 1,404,627	$ -	$ 1,404,627	8/19/2022	84	$886,253	$685,592	$785,922	20.28%	$ 9,940	$ 40,694	6.06%	$ 2,970	$ 12,160
549	INVP 6416 Operational Technology Priveledged Access Workstation (PAW)	Existing	90000223529	YES	GT53	$ 2,106,601	$ -	$ 2,106,601	8/22/2022	84	$1,329,165	$1,028,222	$1,178,694	20.28%	$ 14,907	$ 61,031	6.06%	$ 4,455	$ 18,237
550	INVP 6522US Digitization of the CMT Process	Existing	90000232568	YES	GT53	$ 275,059	$ -	$ 275,059	9/19/2022	84	$176,824	$137,529	$157,177	20.28%	$ 1,988	$ 7,969	6.06%	$ 594	$ 2,381
551	INVP 6253US Cloud API Migration	Existing	90000222466	YES	GT53	$ 3,049,975	$ -	$ 3,049,975	9/30/2022	84	$1,960,698	$1,524,988	$1,742,843	20.28%	$ 22,042	$ 88,362	6.06%	$ 6,587	$ 26,404
552	INVP 5471OA GM Data Mgt Phase 2	Existing	90000225472	YES	G295	$ 9,859,266	$ -	$ 9,859,266	9/30/2022	84	$6,338,100	$4,929,633	$5,633,866	52.84%	$ 185,652	$ 744,234	0.00%	$ -	$ -
553	INVP 6211US Network Security Program FY22	Existing	90000220391	YES	GT53	$ 2,778,088	$ -	$ 2,778,088	9/30/2022	84	$1,785,914	$1,389,044	$1,587,479	20.28%	$ 20,077	$ 80,485	6.06%	$ 5,999	$ 24,050
554	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 334,352	$ -	$ 334,352	9/30/2022	84	$214,941	$167,176	$191,059	52.84%	$ 6,296	$ 25,239	0.00%	$ -	$ -
555	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 5,864	$ -	$ 5,864	9/30/2022	84	$3,770	$2,932	$3,351	52.84%	$ 110	$ 443	0.00%	$ -	$ -
556	INVP 6615US WorkBoard FY23	Existing	90000236175	YES	GT53	$ 583,794	$ -	$ 583,794	10/1/2022	12	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
557	INVP 5888D Fluke and WECO License and Hardware Updates	Existing	90000228904	YES	C902	$ 323,720	$ -	$ 323,720	10/1/2022	84	$208,106	$161,860	$184,983	54.55%	$ 6,293	$ 25,227	0.00%	$ -	$ -
558	INVP 5850 Network Security Program FY21	Existing	90000213046	YES	GT53	$ 2,038,681	$ -	$ 2,038,681	10/11/2022	84	$1,310,581	$1,019,341	$1,164,961	20.28%	$ 14,734	$ 59,064	6.06%	$ 4,403	$ 17,649
559	INVP 5892A Control Center EOL Servers and Tool Replacement	Existing	90000225780	YES	G187	$ 467,346	$ -	$ 467,346	10/12/2022	84	$300,437	$233,673	$267,055	39.58%	$ 6,592	$ 26,425	12.73%	$ 2,120	$ 8,499
560	INVP 6289E FERC Form Integration with wDesk	Existing	90000227451	YES	GT53	$ 421,632	$ -	$ 421,632	10/14/2022	84	$271,049	$210,816	$240,933	20.28%	$ 3,047	$ 12,215	6.06%	$ 911	$ 3,650
561	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227390	YES	GT53	$ 1,738,574	$ -	$ 1,738,574	10/31/2022	84	$1,138,352	$889,984	$1,014,168	20.28%	$ 12,827	$ 50,369	6.06%	$ 3,833	$ 15,051
562	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 801,488	$ -	$ 801,488	10/31/2022	84	$524,784	$410,285	$467,535	20.28%	$ 5,913	$ 23,220	6.06%	$ 1,767	$ 6,939
563	INVP 6519 FY23 Gridstack Foundations	Existing	90000227401	YES	GT53	$ 2,317,989	$ -	$ 2,317,989	10/31/2022	84	$1,517,731	$1,186,590	$1,352,160	20.28%	$ 17,101	$ 67,155	6.06%	$ 5,110	$ 20,067
564	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 1,916,970	$ -	$ 1,916,970	10/31/2022	84	$1,255,159	$981,306	$1,118,232	20.28%	$ 14,143	$ 55,537	6.06%	$ 4,226	$ 16,595
565	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 968,008	$ -	$ 968,008	10/31/2022	84	$633,815	$495,528	$564,671	20.28%	$ 7,142	$ 28,045	6.06%	$ 2,134	$ 8,380
566	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 317,669	$ -	$ 317,669	10/31/2022	84	$207,998	$162,616	$185,307	20.28%	$ 2,344	$ 9,203	6.06%	$ 700	$ 2,750
567	INVP 6519 FY23 GridStack Foundations	Existing	90000227920	YES	GT53	$ 2,160,766	$ -	$ 2,160,766	10/31/2022	84	$1,414,787	$1,106,107	$1,260,447	20.28%	$ 15,941	$ 62,600	6.06%	$ 4,764	$ 18,706
568	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227395	YES	GT53	$ 1,021,657	$ -	$ 1,021,657	10/31/2022	84	$668,942	$522,991	$595,967	20.28%	$ 7,537	$ 29,599	6.06%	$ 2,252	$ 8,845
569	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227396	YES	GT53	$ 630,356	$ -	$ 630,356	10/31/2022	84	$412,733	$322,682	$367,708	20.28%	$ 4,651	$ 18,262	6.06%	$ 1,390	$ 5,457
570	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 536,410	$ -	$ 536,410	10/31/2022	84	$351,221	$274,591	$312,906	20.28%	$ 3,957	$ 15,541	6.06%	$ 1,183	$ 4,644
571	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 45,931	$ -	$ 45,931	10/31/2022	84	$30,074	$23,512	$26,793	20.28%	$ 339	$ 1,331	6.06%	$ 101	$ 398
572	INVP 6485 I&O US Operations FY23	Existing	90000227385	YES	GT53	$ 695,611	$ -	$ 695,611	10/31/2022	84	$455,460	$356,087	$405,773	20.28%	$ 5,132	$ 20,153	6.06%	$ 1,534	$ 6,022
573	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000236084	YES	C903	$ 1,623,952	$ -	$ 1,623,952	10/31/2022	84	$1,063,302	$831,309	$947,305	25.58%	$ 15,112	$ 59,344	0.00%	$ -	$ -
574	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227398	YES	GT53	$ 2,777,615	$ -	$ 2,777,615	10/31/2022	84	$1,818,676	$1,421,874	$1,620,275	20.28%	$ 20,492	$ 80,471	6.06%	$ 6,123	$ 24,046
575	INVP 6346US US CA Group Web	Existing	90000221388	YES	GT53	$ 723	$ -	$ 723	11/9/2022	84	$473	$370	$422	20.28%	$ 5	$ 21	6.06%	$ 2	$ 6
576	INVP 6221 Risk Master Replacement	Existing	90000229097	YES	GT53	$ 606,479	$ -	$ 606,479	11/14/2022	84	$397,100	$310,460	$353,780	20.28%	$ 4,474	$ 17,571	6.06%	$ 1,337	$ 5,250
577	INVP 5891A Electric Vehicle MV90 Upgrade	Existing	90000219348	YES	G187	$ 2,873,926	$ -	$ 2,873,926	11/14/2022	84	$1,881,737	$1,471,176	$1,676,457	39.58%	$ 41,381	$ 162,500	12.73%	$ 13,309	$ 52,264
578	INVP 6206 Smart Target	Existing	90000218558	YES	C903	$ 2,463,384	$ -	$ 2,463,384	11/17/2022	84	$1,642,256	$1,290,344	$1,466,300	25.58%	$ 23,391	$ 90,019	0.00%	$ -	$ -
579	INVP 5497 Core PowerPlan Upgrade and Lease Consolidation	Existing	90000226819	YES	GT53	$ 1,492,042	$ -	$ 1,492,042	11/20/2022	84	$994,695	$781,546	$888,120	20.28%	$ 11,232	$ 43,227	6.06%	$ 3,356	$ 12,917
580	INVP 5887A ARCOS Reporting Replacement	Existing	90000227029	YES	G187	$ 669,265	$ -	$ 669,265	11/21/2022	84	$446,177	$350,567	$398,372	39.58%	$ 9,833	$ 37,842	12.73%	$ 3,163	$ 12,171
581	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221823	YES	C434	$ 1,816,052	$ -	$ 1,816,052	12/2/2022	84	$1,210,701	$951,265	$1,080,983	32.79%	$ 22,105	$ 85,069	0.00%	$ -	$ -
582	INVP 5611 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY23	Existing	90000228136	YES	GT53	$ 662,380	$ -	$ 662,380	12/5/2022	84	$441,587	$346,961	$394,274	20.28%	$ 4,987	$ 19,190	6.06%	$ 1,490	$ 5,734
583	INVP 5471 Grid Mod TOMS Phase 2/3 Final Deployment	Existing	90000225487	YES	G187	$ 3,269,296	$ -	$ 3,269,296	12/10/2022	84	$2,179,531	$1,712,488	$1,946,010	39.58%	$ 48,034	$ 184,855	12.73%	$ 15,449	$ 59,454

584	INVP 5466 AMAG HW and SW Upgrade	Existing	90000205574	YES	GT53	$ 6,491,289	$ -	$ 6,491,289	12/15/2022	84	$4,327,526	$3,400,199	$3,863,863	20.28%	$ 48,868	$ 188,062	6.06%	$ 14,602	$ 56,196
585	INVP 6421 Procure To Pay Data Analysis Tool	Existing	90000229352	YES	GT53	$ 1,633,838	$ -	$ 1,633,838	12/16/2022	84	$1,089,225	$855,820	$972,522	20.28%	$ 12,300	$ 47,335	6.06%	$ 3,675	$ 14,144
586	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220374	YES	GT53	$ 10,611,888	$ -	$ 10,611,888	12/20/2022	84	$7,200,924	$5,684,940	$6,442,932	20.28%	$ 81,486	$ 307,442	6.06%	$ 24,349	$ 91,869
587	INVP 5471K TOMS Ph 3 Final Deploy	Existing	90000233062	YES	G295	$ 69	$ -	$ 69	12/20/2022	84	$47	$37	$42	52.84%	$ 1	$ 5	0.00%	$ -	$ -
588	INVP 5471B ADMS Phase 2 release 4	Existing	90000225810	YES	G295	$ 226,797	$ -	$ 226,797	12/31/2022	84	$153,898	$121,499	$137,698	52.84%	$ 4,538	$ 17,120	0.00%	$ -	$ -
589	INVP 6245US SOAR (Security, Orchestration, Automation, and Response)	Existing	90000223218	YES	GT53	$ 1,410,296	$ -	$ 1,410,296	12/31/2022	84	$956,987	$755,516	$856,251	20.28%	$ 10,829	$ 40,858	6.06%	$ 3,236	$ 12,209
590	INVP 5471M INOC	Existing	90000225471	YES	G187	$ 511,063	$ -	$ 511,063	1/1/2023	84	$346,793	$273,784	$310,288	39.58%	$ 8,073	$ 28,897	12.73%	$ 2,597	$ 9,294
591	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 354,631	$ -	$ 354,631	1/6/2023	84	$240,642	$189,981	$215,312	52.84%	$ 7,479	$ 26,770	0.00%	$ -	$ -
592	INVP 6076 FutureNow 2.0 Trans	Existing	90000226065	YES	G901	$ 5,767,229	$ -	$ 5,767,229	1/6/2023	84	$3,913,477	$3,089,587	$3,501,532	0.00%	$ -	$ -	55.23%	$ 127,127	$ 455,034
593	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 3,467,897	$ -	$ 3,467,897	1/6/2023	84	$2,353,216	$1,857,802	$2,105,509	52.84%	$ 73,135	$ 261,777	0.00%	$ -	$ -
594	INVP 3870B Real Estate - Right of Way Work Request Migration to Maximo	Existing	90000231289	YES	GT53	$ 1,158,092	$ -	$ 1,158,092	1/12/2023	84	$785,848	$620,407	$703,127	20.28%	$ 9,374	$ 33,552	6.06%	$ 2,801	$ 10,026
595	INVP 6496 NY Gender Pronoun and Name Mandate	Existing	90000227836	YES	C170	$ 1,379,411	$ -	$ 1,379,411	1/13/2023	84	$936,029	$738,970	$837,499	39.84%	$ 21,933	$ 78,508	0.00%	$ -	$ -
596	INVP 5471P GM Integration Svcs 2	Existing	90000224183	YES	G295	$ 3,708,455	$ -	$ 3,708,455	1/16/2023	84	$2,516,452	$2,030,821	$2,273,636	52.84%	$ 78,935	$ 256,607	0.00%	$ -	$ -
597	INVP 5345B Billing and Printing	Existing	90000208193	YES	C434	$ 3,545,691	$ -	$ 3,545,691	1/21/2023	84	$2,448,216	$1,941,688	$2,194,952	32.79%	$ 47,265	$ 166,090	0.00%	$ -	$ -
598	INVP 6549US SHE: Business Continuity	Existing	90000233000	YES	GT53	$ 358,291	$ -	$ 358,291	1/23/2023	84	$247,392	$196,207	$221,799	20.28%	$ 2,954	$ 10,380	6.06%	$ 883	$ 3,102
599	INVP 5983 DB Landscape Optimization	Existing	90000225874	YES	GT53	$ 1,885,555	$ -	$ 1,885,555	1/28/2023	84	$1,301,931	$1,032,566	$1,167,248	20.28%	$ 15,546	$ 54,627	6.06%	$ 4,645	$ 16,324
600	INVP 6441 Scalability and Resilience for Enterprise Gas Platforms	Existing	90000225214	YES	C209	$ 2,638,996	$ -	$ 2,638,996	1/30/2023	84	$1,822,164	$1,445,165	$1,633,664	0.00%	$ -	$ -	0.00%	$ -	$ -
601	INVP 6530 US Group Functions Operational Requests	Existing	90000236204	YES	GT53	$ 1,835,356	$ -	$ 1,835,356	1/31/2023	84	$1,267,270	$1,005,076	$1,136,173	20.28%	$ 15,132	$ 53,173	6.06%	$ 4,522	$ 15,889
602	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000231717	YES	C903	$ 9,565,875	$ -	$ 9,565,875	2/9/2023	84	$6,605,009	$5,238,455	$5,921,732	25.58%	$ 99,477	$ 349,564	0.00%	$ -	$ -
603	INVP 6302 2022 AIMS Baseline	Existing	90000226581	YES	C903	$ 372,183	$ -	$ 372,183	2/9/2023	84	$256,983	$203,814	$230,399	25.58%	$ 3,870	$ 13,601	0.00%	$ -	$ -
604	Cybersecurity for Grid Modernization	Existing	90000218182	YES	G187	$ 4,108,743	$ -	$ 4,108,743	2/10/2023	84	$2,836,989	$2,250,026	$2,543,507	39.58%	$ 66,113	$ 232,320	12.73%	$ 21,264	$ 74,720
605	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227843	YES	GT53	$ 97,469	$ -	$ 97,469	2/24/2023	84	$68,461	$54,536	$61,499	20.28%	$ 818	$ 2,824	6.06%	$ 245	$ 844
606	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227841	YES	GT53	$ 116,795	$ -	$ 116,795	2/27/2023	84	$82,034	$65,349	$73,692	20.28%	$ 981	$ 3,384	6.06%	$ 293	$ 1,011
607	INVP 5125 Customer Conections Annual Program FY23	Existing	90000236200	YES	C903	$ 3,265,637	$ -	$ 3,265,637	2/28/2023	84	$2,293,721	$1,827,202	$2,060,461	25.58%	$ 34,580	$ 119,336	0.00%	$ -	$ -
608	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000236202	YES	C903	$ 6,191,992	$ -	$ 6,191,992	2/28/2023	84	$4,349,137	$3,464,567	$3,906,852	25.58%	$ 65,568	$ 226,273	0.00%	$ -	$ -
609	INVP 5892B Control Room Server and Tools Upgrade/Replacement	Existing	90000236085	YES	G187	$ 556,626	$ -	$ 556,626	2/28/2023	84	$390,964	$311,446	$351,205	39.58%	$ 9,120	$ 31,473	12.73%	$ 2,933	$ 10,123
610	INVP 6349 Customer Data Platform	Existing	90000236203	YES	G911	$ 10,835,976	$ -	$ 10,835,976	2/28/2023	84	$7,610,983	$6,062,987	$6,836,985	21.98%	$ 98,595	$ 340,250	6.42%	$ 28,798	$ 99,381
611	INVP 6043G1 Content Management for Engineering	Existing	90000219378	YES	T904	$ 384,347	$ -	$ 384,347	2/28/2023	84	$269,958	$215,051	$242,504	38.51%	$ 6,127	$ 21,145	11.67%	$ 1,857	$ 6,408
612	INVP 6043G1 Content Management for Engineering	Existing	90000236083	YES	T904	$ 1,198,591	$ -	$ 1,198,591	2/28/2023	84	$841,868	$670,640	$756,254	38.51%	$ 19,107	$ 65,940	11.67%	$ 5,790	$ 19,982
613	ZBR-Cap - Web C2-Phase 1 Release	Existing	90000236195	YES	C903	$ 314,964	$ -	$ 314,964	3/1/2023	84	$221,225	$176,230	$198,727	25.58%	$ 3,335	$ 11,510	0.00%	$ -	$ -
614	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236191	YES	C903	$ 1,316,468	$ -	$ 1,316,468	3/1/2023	84	$924,662	$736,595	$830,629	25.58%	$ 13,940	$ 48,107	0.00%	$ -	$ -
615	ZBR-Cap-AIMS C2-Phase 1 Release	Existing	90000236196	YES	C903	$ 1,196,784	$ -	$ 1,196,784	3/1/2023	84	$840,598	$669,629	$755,114	25.58%	$ 12,673	$ 43,734	0.00%	$ -	$ -
616	ZBR-Cap-Elim Calls with Self Svc C2-Phase 1 Release	Existing	90000236188	YES	C903	$ 15,919,821	$ -	$ 15,919,821	3/1/2023	84	$11,181,779	$8,907,519	$10,044,649	25.58%	$ 168,577	$ 581,756	0.00%	$ -	$ -
617	ZBR-Cap-Automate Manual Work B1-Phase 1 Release	Existing	90000236190	YES	C903	$ 4,767,734	$ -	$ 4,767,734	3/1/2023	84	$3,348,766	$2,667,661	$3,008,213	25.58%	$ 50,486	$ 174,227	0.00%	$ -	$ -
618	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 1 Release	Existing	90000236192	YES	C903	$ 729,315	$ -	$ 729,315	3/1/2023	84	$512,257	$408,069	$460,163	25.58%	$ 7,723	$ 26,651	0.00%	$ -	$ -
619	ZBR-Cap-Minim Bad Debt Expos B3-Phase 1 Release	Existing	90000236193	YES	C903	$ 90,321	$ -	$ 90,321	3/1/2023	84	$63,440	$50,537	$56,988	25.58%	$ 956	$ 3,301	0.00%	$ -	$ -
620	ZBR-Cap-Optim FO Svc Deliv Model-C1-Phase 1 Release	Existing	90000236186	YES	C903	$ 936,198	$ -	$ 936,198	3/1/2023	84	$657,568	$523,825	$590,697	25.58%	$ 9,914	$ 34,211	0.00%	$ -	$ -
621	ZBR-Cap-Drive e-Bill Adoption B4-Phase 1 Release	Existing	90000236194	YES	C903	$ 1,151,120	$ -	$ 1,151,120	3/1/2023	84	$808,524	$644,079	$726,302	25.58%	$ 12,189	$ 42,065	0.00%	$ -	$ -
622	ZBR-Cap Pref/Comms-Phase 1 Release	Existing	90000236197	YES	C903	$ 391,891	$ -	$ 391,891	3/1/2023	84	$275,257	$219,273	$247,265	25.58%	$ 4,150	$ 14,321	0.00%	$ -	$ -
623	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236189	YES	C903	$ 1,812,966	$ -	$ 1,812,966	3/1/2023	84	$1,273,393	$1,014,398	$1,143,895	25.58%	$ 19,198	$ 66,251	0.00%	$ -	$ -
624	INVP 4418USC CRO FY23: GRC Archer	Existing	90000233861	YES	GT53	$ 914,095	$ -	$ 914,095	3/16/2023	84	$642,043	$511,458	$576,750	20.28%	$ 7,674	$ 26,483	6.06%	$ 2,293	$ 7,913
625	INVP 5471L GM GIS Phase 2	Existing	90000229696	YES	G295	$ 823,035	$ -	$ 823,035	3/17/2023	84	$578,084	$460,507	$519,296	52.84%	$ 18,003	$ 62,127	0.00%	$ -	$ -
626	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232495	YES	GT53	$ 755,109	$ -	$ 755,109	3/19/2023	84	$539,363	$431,491	$485,427	20.28%	$ 6,453	$ 21,877	6.06%	$ 1,928	$ 6,537
627	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232493	YES	GT53	$ 957,505	$ -	$ 957,505	3/19/2023	84	$683,932	$547,146	$615,539	20.28%	$ 8,183	$ 27,740	6.06%	$ 2,445	$ 8,289
629	INVP 6529 US Group Function Minor Enhancements (SAP)	Existing	90000228702	YES	GT53	$ 729,954	$ -	$ 729,954	3/21/2023	84	$521,396	$417,117	$469,256	20.28%	$ 6,238	$ 21,148	6.06%	$ 1,864	$ 6,319
630	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227862	YES	GT53	$ 148,189	$ -	$ 148,189	3/22/2023	84	$105,849	$84,679	$95,264	20.28%	$ 1,266	$ 4,293	6.06%	$ 378	$ 1,283
631	INVP 6273US Workforce Data Domain	Existing	90000222464	YES	GT53	$ 3,480,163	$ -	$ 3,480,163	3/27/2023	84	$2,485,831	$1,988,665	$2,237,248	20.28%	$ 29,740	$ 100,825	6.06%	$ 8,887	$ 30,128
632	INVP 5890A Corporate PI	Existing	90000226057	YES	G187	$ 1,895,611	$ -	$ 1,895,611	3/28/2023	84	$1,354,008	$1,083,206	$1,218,607	39.58%	$ 31,616	$ 107,183	12.73%	$ 10,168	$ 34,473
633	INVP 6480US FY23 Platform Tower Project	Existing	90000229906	YES	GT53	$ 4,510,820	$ -	$ 4,510,820	3/28/2023	84	$3,222,014	$2,577,611	$2,899,813	20.28%	$ 38,548	$ 130,685	6.06%	$ 11,519	$ 39,051
634	INVP 6565 Secure and Compliant	Existing	90000229719	YES	GT53	$ 2,098,446	$ -	$ 2,098,446	3/29/2023	84	$1,498,890	$1,199,112	$1,349,001	20.28%	$ 17,933	$ 60,795	6.06%	$ 5,359	$ 18,167
635	INVP FY23 GridStack Foundations	Existing	90000232510	YES	GT53	$ 368,417	$ -	$ 368,417	3/29/2023	84	$263,155	$210,524	$236,840	20.28%	$ 3,148	$ 10,674	6.06%	$ 941	$ 3,189
636	INVP 6519 FY23 GridStack Foundations	Existing	90000233466	YES	GT53	$ 591,290	$ -	$ 591,290	3/29/2023	84	$422,350	$337,880	$380,115	20.28%	$ 5,053	$ 17,131	6.06%	$ 1,510	$ 5,119
637	INVP 6485 I&O US Operations FY23	Existing	90000232499	YES	GT53	$ 2,693,288	$ -	$ 2,693,288	3/29/2023	84	$1,923,777	$1,539,022	$1,731,399	20.28%	$ 23,016	$ 78,028	6.06%	$ 6,878	$ 23,316
638	INVP 6641 FY23 Service Now Upgrade - US	Existing	90000232757	YES	GT53	$ 1,708,436	$ -	$ 1,708,436	3/29/2023	84	$1,220,312	$976,249	$1,098,280	20.28%	$ 14,600	$ 49,496	6.06%	$ 4,363	$ 14,790
639	INVP 6485 I&O US Operations FY23	Existing	90000227382	YES	GT53	$ 456,134	$ -	$ 456,134	3/29/2023	84	$325,810	$260,648	$293,229	20.28%	$ 3,898	$ 13,215	6.06%	$ 1,165	$ 3,949
640	INVP 6485 I&O US Operations FY23	Existing	90000227383	YES	GT53	$ 2,075,793	$ -	$ 2,075,793	3/29/2023	84	$1,482,709	$1,186,167	$1,334,438	20.28%	$ 17,739	$ 60,139	6.06%	$ 5,301	$ 17,970
641	INVP 6519 FY23 GridStack Foundations	Existing	90000232513	YES	GT53	$ 238,164	$ -	$ 238,164	3/29/2023	84	$170,117	$136,094	$153,105	20.28%	$ 2,035	$ 6,900	6.06%	$ 608	$ 2,062
642	INVP 6610 Gas Application Rationalization	Existing	90000232378	YES	C209	$ 363,602	$ -	$ 363,602	3/29/2023	84	$259,716	$207,772	$233,744	0.00%	$ -	$ -	0.00%	$ -	$ -
643	INVP 6519 FY23 GridStack Foundations	Existing	90000227922	YES	GT53	$ 275,410	$ -	$ 275,410	3/29/2023	84	$196,721	$157,377	$177,049	20.28%	$ 2,354	$ 7,979	6.06%	$ 703	$ 2,384
644	INVP 6519 FY23 GridStack Foundations	Existing	90000232511	YES	GT53	$ 870,140	$ -	$ 870,140	3/29/2023	84	$621,529	$497,223	$559,376	20.28%	$ 7,436	$ 25,209	6.06%	$ 2,222	$ 7,533
645	INVP 6485 I&O US Operations FY23	Existing	90000227381	YES	GT53	$ 1,618,013	$ -	$ 1,618,013	3/29/2023	84	$1,155,724	$924,579	$1,040,152	20.28%	$ 13,827	$ 46,876	6.06%	$ 4,132	$ 14,007
646	INVP 6519 FY23 GridStack Foundations	Existing	90000227924	YES	GT53	$ 552,890	$ -	$ 552,890	3/29/2023	84	$394,922	$315,937	$355,429	20.28%	$ 4,725	$ 16,018	6.06%	$ 1,412	$ 4,786
647	INVP 6519 FY23 GridStack Foundations	Existing	90000227925	YES	GT53	$ 3,895,289	$ -	$ 3,895,289	3/29/2023	84	$2,782,350	$2,225,880	$2,504,115	20.28%	$ 33,288	$ 112,852	6.06%	$ 9,947	$ 33,722
648	INVP 6485 I&O US Operations FY23	Existing	90000227384	YES	GT53	$ 323,597	$ -	$ 323,597	3/29/2023	84	$231,141	$184,913	$208,027	20.28%	$ 2,765	$ 9,375	6.06%	$ 826	$ 2,801
649	Data Management Phase 2 PI5 and PI6	Existing	90000232055	YES	G295	$ 1,358,504	$ -	$ 1,358,504	3/30/2023	84	$970,360	$776,288	$873,324	52.84%	$ 30,248	$ 102,548	0.00%	$ -	$ -
650	INVP 5471K TOMS Phase 3 FNL Deploy	Existing	90000233757	YES	G187	$ 1,354,448	$ -	$ 1,354,448	3/30/2023	84	$967,463	$773,970	$870,717	39.58%	$ 22,590	$ 76,584	12.73%	$ 7,266	$ 24,632
651	INVP 6032 Customer Billing COVID Transition Minor Works	Existing	90000213607	YES	C903	$ 624,810	$ -	$ 624,810	3/31/2023	84	$446,293	$357,034	$401,664	25.58%	$ 6,735	$ 22,832	0.00%	$ -	$ -
652	INVP 5054 On My Way - 2	Existing	90000226026	YES	C902	$ 3,642,842	$ -	$ 3,642,842	3/31/2023	84	$2,602,030	$2,081,624	$2,341,827	54.55%	$ 83,736	$ 283,881	0.00%	$ -	$ -
653	INVP 6520US Jira Align Phase 3	Existing	90000229783	YES	GT53	$ 2,066,061	$ -	$ 2,066,061	3/31/2023	84	$1,475,758	$1,180,606	$1,328,182	20.28%	$ 17,656	$ 59,857	6.06%	$ 5,276	$ 17,886
654	INVP 6582 Gas Application Continuous Improvement	Existing	90000229951	YES	C209	$ 659,050	$ -	$ 659,050	3/31/2023	84	$470,750	$376,600	$423,675	0.00%	$ -	$ -	0.00%	$ -	$ -
655	INVP 6073 Vegetation Management Optimization	Existing	90000236205	YES	C902	$ 3,478,768	$ -	$ 3,478,768	3/31/2023	84	$2,484,834	$1,987,867	$2,236,351	54.55%	$ 79,965	$ 271,095	0.00%	$ -	$ -
656	INVP 6264US Apptio Development	Existing	90000223526	YES	GT53	$ 1,402,567	$ -	$ 1,402,567	3/31/2023	84	$1,001,833	$801,467	$901,650	20.28%	$ 11,986	$ 40,634	6.06%	$ 3,582	$ 12,142
657	INVP5471B ADMS Phase 2 release 5	Existing	90000225811	YES	G295	$ 872,199	$ -	$ 872,199	3/31/2023	84	$623,000	$498,400	$560,700	52.84%	$ 19,420	$ 65,839	0.00%	$ -	$ -
658	INVP 6587US Strategic Portfolio Planning & Delivery SPPD, Capability Expansion	Existing	90000231812	YES	GT53	$ 223,285	$ -	$ 223,285	3/31/2023	84	$159,489	$127,591	$143,540	20.28%	$ 1,908	$ 6,469	6.06%	$ 570	$ 1,933
659	INVP 6426 Investment Recovery Digitization	Existing	90000227077	YES	GT53	$ 1,300,238	$ -	$ 1,300,238	4/28/2023	84	$944,220	$758,472	$851,346	20.28%	$ 12,927	$ 37,670	6.06%	$ 3,863	$ 11,256
660	INVP 6289G FTOM R2R: Robotic Process Automation of Manual Journal Entries	Existing	90000230670	YES	GT53	$ 1,598,339	$ -	$ 1,598,339	4/28/2023	84	$1,160,698	$932,364	$1,046,531	20.28%	$ 15,890	$ 46,306	6.06%	$ 4,748	$ 13,837
661	INVP 5125 Customer Connections Annual Program FY23	Existing	90000229335	YES	C903	$ 837,109	$ -	$ 837,109	5/1/2023	84	$607,901	$488,314	$548,107	25.58%	$ 10,497	$ 30,590	0.00%	$ -	$ -
662	INVP 6690 Cost Center and Time Improvements	Existing	90000238216	YES	GT53	$ 293,435	$ -	$ 293,435	5/18/2023	84	$213,090	$174,664	$193,877	20.28%	$ 2,939	$ 7,793	6.06%	$ 878	$ 2,329
663	INVP 6289F US GAAP Statutory Reporting with WDesk	Existing	90000228705	YES	GT53	$ 594,443	$ -	$ 594,443	5/26/2023	84	$438,756	$353,835	$396,296	20.28%	$ 5,999	$ 17,222	6.06%	$ 1,793	$ 5,146
664	INVP 6290A Source to Pay Release 1 Procure to Pay (P2P) Rollout Program	Existing	90000223683	YES	GT53	$ 14,392,132	$ -	$ 14,392,132	5/29/2023	84	$10,622,764	$8,566,746	$9,594,755	20.28%	$ 145,250	$ 416,961	6.06%	$ 43,403	$ 124,595
665	INVP 6349 Customer Data Platform	Existing	90000221820	YES	G911	$ 1,634,163	$ -	$ 1,634,163	6/1/2023	84	$1,206,168	$972,716	$1,089,442	21.98%	$ 17,875	$ 51,313	6.42%	$ 5,221	$ 14,988
667	INVP 6592 TSA/TSC Application Upgrade	Existing	90000242149	YES	G114	$ 358,711	$ -	$ 358,711	6/9/2023	84	$264,763	$213,519	$239,141	64.59%	$ 11,530	$ 33,099	19.57%	$ 3,493	$ 10,029
668	INVP 6531 AIMS Upgrades and Enhancements	Existing	90000228700	YES	C903	$ 303,367	$ -	$ 303,367	6/22/2023	84	$227,525	$184,187	$205,856	25.58%	$ 3,919	$ 11,086	0.00%	$ -	$ -
669	INVP5471B ADMS Phase 2 Release 6	Existing	90000225812	YES	G295	$ 815,866	$ -	$ 815,866	6/30/2023	84	$611,900	$495,347	$553,623	52.84%	$ 21,774	$ 61,586	0.00%	$ -	$ -
670	INVP 6661 Demand Planning and Material Track and Trace Validation	Existing	90000235803	YES	C902	$ 560,361	$ -	$ 560,361	6/30/2023	84	$420,270	$340,219	$380,245	54.55%	$ 15,439	$ 43,668	0.00%	$ -	$ -
671	INVP 5471K Grid Mod TOMS	Existing	90000236603	YES	G187	$ 750,331	$ -	$ 750,331	6/30/2023	84	$562,748	$455,558	$509,153	39.58%	$ 15,000	$ 42,426	12.73%	$ 4,824	$ 13,645
672	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000236675	YES	C903	$ 846,675	$ -	$ 846,675	6/30/2023	84	$635,006	$514,053	$574,530	25.58%	$ 10,939	$ 30,940	0.00%	$ -	$ -
673	INVP 6621US JML MyHub	Existing	90000232124	YES	GT53	$ 1,789,012	$ -	$ 1,789,012	7/31/2023	84	$1,363,057	$1,107,484	$1,235,270	20.28%	$ 18,594	$ 51,830	6.06%	$ 5,556	$ 15,488
674	INVP 6510 Operational Technology Privileged Access Workstation FY23	Existing	90000228238	YES	GT53	$ 1,399,638	$ -	$ 1,399,638	8/1/2023	84	$1,066,391	$866,442	$966,416	20.28%	$ 14,547	$ 40,549	6.06%	$ 4,347	$ 12,117
675	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000219982	YES	GT53	$ 3,957,769	$ -	$ 3,957,769	8/25/2023	84	$3,062,560	$2,497,164	$2,779,862	20.28%	$ 41,731	$ 114,662	6.06%	$ 12,470	$ 34,263
676	INVP 5892B Control Room Server and Tools Upgrade-Replacement	Existing	90000232760	YES	G187	$ 505,940	$ -	$ 505,940	8/25/2023	84	$391,501	$319,224	$355,363	39.58%	$ 10,411	$ 28,607	12.73%	$ 3,349	$ 9,201
677	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220376	YES	GT53	$ 22,184,315	$ -	$ 22,184,315	8/25/2023	84	$17,166,434	$13,997,246	$15,581,840	20.28%	$ 233,912	$ 642,711	6.06%	$ 69,897	$ 192,053
678	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227870	YES	GT53	$ 125,614	$ -	$ 125,614	8/30/2023	84	$97,201	$79,256	$88,229	20.28%	$ 1,324	$ 3,639	6.06%	$ 396	$ 1,087
679	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227863	YES	GT53	$ 154,923	$ -	$ 154,923	8/30/2023	84	$119,881	$97,749	$108,815	20.28%	$ 1,634	$ 4,488	6.06%	$ 488	$ 1,341
680	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000221921	YES	C903	$ 634,665	$ -	$ 634,665	8/31/2023	84	$491,110	$400,444	$445,777	25.58%	$ 8,441	$ 23,192	0.00%	$ -	$ -
681	INVP 6258USB Data Archival US Group Function Portfolio	Existing	90000225218	YES	GT53	$ 3,337,553	$ -	$ 3,337,553	9/9/2023	84	$2,582,630	$2,105,837	$2,344,233	20.28%	$ 35,191	$ 96,694	6.06%	$ 10,516	$ 28,894
682	NY AMI IT Cyber Security Software-Phase 1	Existing	90000241320	YES	C113	$ 488,638	$ -	$ 488,638	9/30/2023	84	$383,930	$314,125	$349,027	72.58%	$ 18,703	$ 50,665	0.00%	$ -	$ -
683	NY AMI IT CSS Enhancement Softw.-Phase 1	Existing	90000241316	YES	C113	$ 2,357,770	$ -	$ 2,357,770	9/30/2023	84	$1,852,533	$1,515,709	$1,684,121	72.58%	$ 90,243	$ 244,467	0.00%	$ -	$ -
684	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000219539	YES	C903	$ 2,225,964	$ -	$ 2,225,964	9/30/2023	84	$1,748,972	$1,430,977	$1,589,974	25.58%	$ 30,027	$ 81,343	0.00%	$ -	$ -
685	INVP 6551 UTOC Software	Existing	90000229502	YES	G187	$ 5,125,887	$ -	$ 5,125,887	9/30/2023	84	$4,027,483	$3,295,213	$3,661,348	39.58%	$ 106,989	$ 289,832	12.73%	$ 34,411	$ 93,218
686	INVP 6551 UTOC Software PI11 and PI12	Existing	90000236960	YES	G187	$ 874,551	$ -	$ 874,551	9/30/2023	84	$687,147	$562,211	$624,679	39.58%	$ 18,254	$ 49,450	12.73%	$ 5,871	$ 15,904
687	NY AMI IT Telecom Capex Hardware-Phase 1	Existing	90000241314	YES	C113	$ 172,954	$ -	$ 172,954	9/30/2023	84	$135,893	$111,185	$123,539	72.58%	$ 6,620	$ 17,933	0.00%	$ -	$ -
688	NY AMI IT Cyber Security Hardware-Phase 1	Existing	90000241315	YES	C113	$ 9,665	$ -	$ 9,665	9/30/2023	84	$7,594	$6,213	$6,904	72.58%	$ 370	$ 1,002	0.00%	$ -	$ -
689	NY AMI IT ESB, Info Sys & DataLak-Ph. 1	Existing	90000241319	YES	C113	$ 16,330,001	$ -	$ 16,330,001	9/30/2023	84	$12,830,715	$10,497,858	$11,664,287	72.58%	$ 625,028	$ 1,693,188	0.00%	$ -	$ -
690	NY AMI IT Billing & MDS Sys Softw-Phase 1	Existing	90000241317	YES	C113	$ 1,526,897	$ -	$ 1,526,897	9/30/2023	84	$1,199,705	$981,576	$1,090,640	72.58%	$ 58,442	$ 158,317	0.00%	$ -	$ -

691	NY AMI IT Telecomm Software-Phase 1	Existing	90000241318	YES	C113	$ 1,071,171	$ -	$ 1,071,171	9/30/2023	84	$841,634	$688,610	$765,122	72.58%	$ 40,999	$ 111,065	0.00%	$ -	$ -
692	INVP 5471OB Data Mgt 2B PI7 / PI8	Existing	90000241629	YES	G295	$ 1,671,942	$ -	$ 1,671,942	9/30/2023	84	$1,313,669	$1,074,820	$1,194,244	52.84%	$ 46,589	$ 126,208	0.00%	$ -	$ -
693	INVP 6076 FutureNow	Existing	90000234813	YES	G295	$ 2,899,328	$ -	$ 2,899,328	10/13/2023	84	$2,278,044	$1,863,854	$2,070,949	52.84%	$ 80,790	$ 218,858	0.00%	$ -	$ -
694	INVP 6076 FutureNow	Existing	90000234814	YES	G901	$ 1,740,817	$ -	$ 1,740,817	10/13/2023	84	$1,367,785	$1,119,097	$1,243,441	0.00%	$ -	$ -	55.23%	$ 50,702	$ 137,350
695	INVP 6180US CV Talent Screening - Blind CVs	Existing	90000229739	YES	GT53	$ 254,585	$ -	$ 254,585	11/14/2023	84	$203,062	$166,693	$184,877	20.28%	$ 2,761	$ 7,376	6.06%	$ 825	$ 2,204
696	ZBR-Cap-Minimize AHT C3-Phase 2 Release	Existing	90000241029	YES	C903	$ 94,980	$ -	$ 94,980	10/1/2023	84	$74,627	$61,058	$67,843	25.58%	$ 1,281	$ 3,471	0.00%	$ -	$ -
697	ZBR-Cap-Automate Manual Work B1-Phase 2 Release	Existing	90000241031	YES	C903	$ 589,194	$ -	$ 589,194	10/1/2023	84	$462,938	$378,767	$420,853	25.58%	$ 7,948	$ 21,531	0.00%	$ -	$ -
698	ZBR-Cap-C1-Phase 2 Release	Existing	90000241026	YES	C903	$ 32,943	$ -	$ 32,943	10/1/2023	84	$25,884	$21,178	$23,531	25.58%	$ 444	$ 1,204	0.00%	$ -	$ -
699	ZBR-Cap Pref/Comms-Phase 2 Release	Existing	90000241039	YES	C903	$ 645,875	$ -	$ 645,875	10/1/2023	84	$507,473	$415,205	$461,339	25.58%	$ 8,713	$ 23,602	0.00%	$ -	$ -
700	ZBR-Cap-Minim Bad Debt Expos B3-Phase 2 Release	Existing	90000241034	YES	C903	$ 182	$ -	$ 182	10/1/2023	84	$143	$117	$130	25.58%	$ 2	$ 7	0.00%	$ -	$ -
701	ZBR-Cap-Drive e-Bill Adoption B4-Phase 2 Release	Existing	90000241036	YES	C903	$ 64,868	$ -	$ 64,868	10/1/2023	84	$50,968	$41,701	$46,334	25.58%	$ 875	$ 2,370	0.00%	$ -	$ -
702	ZBR-Cap-Elim Calls with Self Svc C2-Phase 2 Release	Existing	90000241028	YES	C903	$ 7,800,309	$ -	$ 7,800,309	10/1/2023	84	$6,128,814	$5,014,484	$5,571,649	25.58%	$ 105,222	$ 285,046	0.00%	$ -	$ -
703	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 2 Release	Existing	90000241033	YES	C903	$ 1,413	$ -	$ 1,413	10/1/2023	84	$1,110	$908	$1,009	25.58%	$ 19	$ 52	0.00%	$ -	$ -
704	ZBR-Cap-AIMS C2-Phase 2 Release	Existing	90000241038	YES	C903	$ 2,545,447	$ -	$ 2,545,447	10/1/2023	84	$1,999,994	$1,636,359	$1,818,177	25.58%	$ 34,337	$ 93,018	0.00%	$ -	$ -
705	ZBR-Cap - Web C2-Phase 2 Release	Existing	90000241037	YES	C903	$ 945,756	$ -	$ 945,756	10/1/2023	84	$743,094	$607,986	$675,540	25.58%	$ 12,758	$ 34,561	0.00%	$ -	$ -
706	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 2 Release	Existing	90000241030	YES	C903	$ 65,136	$ -	$ 65,136	10/1/2023	84	$51,178	$41,873	$46,526	25.58%	$ 879	$ 2,380	0.00%	$ -	$ -
707	INVP 6467 Union Bidding	Existing	90000230804	YES	GT53	$ 476,981	$ -	$ 476,981	11/15/2023	84	$380,449	$312,309	$346,379	20.28%	$ 5,173	$ 13,819	6.06%	$ 1,546	$ 4,129
708	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227874	YES	GT53	$ 453,190	$ -	$ 453,190	11/17/2023	84	$366,868	$302,127	$334,497	20.28%	$ 4,983	$ 13,130	6.06%	$ 1,489	$ 3,923
709	INVP 5125 FY24 Customer Connections Annual Program	Existing	90000240096	YES	C903	$ 2,521,463	$ -	$ 2,521,463	11/30/2023	84	$2,041,184	$1,680,975	$1,861,080	25.58%	$ 34,971	$ 92,141	0.00%	$ -	$ -
710	INVP 6715 UWP 2.0 MyAccount Implementation and Delivery - UWP 2.0 MyAccount_2	Existing	90000242901	YES	C903	$ 10,754,367	$ -	$ 10,754,367	11/30/2023	84	$8,705,916	$7,169,578	$7,937,747	25.58%	$ 149,156	$ 392,995	0.00%	$ -	$ -
711	Clean Energy Products-Capex-Phase 1 Release	Existing	90000242788	YES	C903	$ 10,212,070	$ -	$ 10,212,070	12/1/2023	84	$8,266,914	$6,808,047	$7,537,480	25.58%	$ 141,635	$ 373,178	0.00%	$ -	$ -
712	ZBR-Cap-Minimize AHT C3-Phase 3 Release	Existing	90000242888	YES	C903	$ 4,984	$ -	$ 4,984	12/1/2023	84	$4,035	$3,323	$3,679	25.58%	$ 69	$ 182	0.00%	$ -	$ -
713	ZBR-Cap - Web C2-Phase 3 Release□	Existing	90000242893	YES	C903	$ 1,053,489	$ -	$ 1,053,489	12/1/2023	84	$852,825	$702,326	$777,575	25.58%	$ 14,611	$ 38,498	0.00%	$ -	$ -
714	ZBR-Cap-AIMS C2-Phase 3 Release	Existing	90000242894	YES	C903	$ 3,794,844	$ -	$ 3,794,844	12/1/2023	84	$3,072,016	$2,529,896	$2,800,956	25.58%	$ 52,632	$ 138,674	0.00%	$ -	$ -
715	ZBR-Cap-Automate Manual Work B1-Phase 3 Release	Existing	90000242891	YES	C903	$ 1,040,528	$ -	$ 1,040,528	12/1/2023	84	$842,332	$693,686	$768,009	25.58%	$ 14,431	$ 38,024	0.00%	$ -	$ -
716	ZBR-Cap-Elim Calls with Self Svc C2-Phase 3 Release	Existing	90000242885	YES	C903	$ 1,252,268	$ -	$ 1,252,268	12/1/2023	84	$1,013,741	$834,845	$924,293	25.58%	$ 17,368	$ 45,761	0.00%	$ -	$ -
717	INVP 5612 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY24	Existing	90000237378	YES	GT53	$ 501,322	$ -	$ 501,322	12/4/2023	84	$405,832	$334,215	$370,023	20.28%	$ 5,512	$ 14,524	6.06%	$ 1,647	$ 4,340
718	INVP 5471AC PORT Back-End	Existing	90000229504	YES	G295	$ 6,554,173	$ -	$ 6,554,173	12/5/2023	84	$5,305,759	$4,369,449	$4,837,604	52.84%	$ 187,774	$ 494,746	0.00%	$ -	$ -
719	INVP5471B ADMS Phase 2 Release 7	Existing	90000225814	YES	G295	$ 855,217	$ -	$ 855,217	12/5/2023	84	$692,319	$570,145	$631,232	52.84%	$ 24,502	$ 64,557	0.00%	$ -	$ -
720	INVP 5471AC PORT Front-End	Existing	90000229505	YES	G295	$ 6,630,452	$ -	$ 6,630,452	12/5/2023	84	$5,367,509	$4,420,302	$4,893,905	52.84%	$ 189,960	$ 500,504	0.00%	$ -	$ -
721	ADMS Phase 2 Software	Existing	90000221288	YES	G295	$ 34,673,964	$ -	$ 34,673,964	12/5/2023	84	$28,069,399	$23,115,976	$25,592,688	52.84%	$ 993,394	$ 2,617,389	0.00%	$ -	$ -
722	INVP 6492 NACHA Compliance- Security Encryption Effort	Existing	90000227834	YES	C903	$ 2,559,122	$ -	$ 2,559,122	12/8/2023	84	$2,071,670	$1,706,081	$1,888,876	25.58%	$ 35,493	$ 93,518	0.00%	$ -	$ -
723	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221827	YES	C903	$ 1,807,303	$ -	$ 1,807,303	12/8/2023	84	$1,463,055	$1,204,869	$1,333,962	25.58%	$ 25,066	$ 66,044	0.00%	$ -	$ -
724	INVP 6290B Source to Pay Release 2 - Automated Accruals Posting and Release 1 Backlog	Existing	90000240938	YES	GT53	$ 4,024,300	$ -	$ 4,024,300	12/18/2023	84	$3,305,675	$2,730,775	$3,018,225	20.28%	$ 44,856	$ 116,590	6.06%	$ 13,404	$ 34,839
725	INVP 6716US Business Services FY24	Existing	90000240934	YES	GT53	$ 919,956	$ -	$ 919,956	12/28/2023	84	$755,678	$624,256	$689,967	20.28%	$ 10,254	$ 26,652	6.06%	$ 3,064	$ 7,964
726	INN/A-NERC CIP Compliance	Existing	90000096381	YES	GT53	$ 794,589	$ -	$ 794,589	7/1/2009	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
727	INVP 2590 Strategic Midrange Shared	Existing	90000099322	YES	GT53	$ 1,510,991	$ -	$ 1,510,991	3/31/2010	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
728	INVP 2591 Tier 1 Storage Upgrade	Existing	90000099323	YES	G924	$ 872,089	$ -	$ 872,089	3/31/2010	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
729	OneNet Laptops Refresh KS	Existing	90000096390	YES	GT53	$ 1,676,102	$ -	$ 1,676,102	4/30/2010	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
730	INVP 1389	Existing	90000104063	YES	G924	$ 1,876,588	$ -	$ 1,876,588	9/30/2010	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
731	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 6,680	$ -	$ 6,680	9/30/2010	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
732	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 4,659	$ -	$ 4,659	9/30/2010	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
734	INVP 2733 US Purchase End of Lease	Existing	90000103784	YES	GT53	$ 828,258	$ -	$ 828,258	11/30/2010	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
735	INVP2673-US Upstate Server Upgrades	Existing	90000105262	YES	G924	$ 3,334,420	$ -	$ 3,334,420	11/30/2010	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
736	IN 2341--FERC 720 GAS TRANS	Existing	90000098786	YES	G209	$ 24,681	$ -	$ 24,681	3/30/2011	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
737	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	GT53	$ 145,066	$ -	$ 145,066	3/30/2011	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
738	INVP2182-EDOT DECUS02	Existing	90000098663	YES	G295	$ 692,618	$ -	$ 692,618	3/31/2011	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
739	INVP 0887	Existing	90000104061	YES	G924	$ 9,432	$ -	$ 9,432	3/31/2011	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
741	IN 1404 Networking Minor Works	Existing	90000098376	YES	G295	$ 51,126	$ -	$ 51,126	7/31/2011	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
742	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 517,010	$ -	$ 517,010	8/31/2011	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
743	INVP 0953 - Bill Pool 231	Existing	90000104088	YES	G295	$ 264,686	$ -	$ 264,686	10/31/2011	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
744	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 738,425	$ -	$ 738,425	10/31/2011	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
746	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$ 146,505	$ -	$ 146,505	8/1/2012	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
747	Global Web Implementation	Existing	90000095326	YES	GT53	$ 879	$ -	$ 879	8/31/2012	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
748	Continuous Improvement Tool	Existing	90000103771	YES	GT53	$ 241,230	$ -	$ 241,230	10/30/2012	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
749	INFRSTRCTR HRDWR&SOF-DESIGN CAPEX	Existing	90000097849	YES	GT53	$ 63,793	$ -	$ 63,793	11/5/2012	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
750	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$ 981	$ -	$ 981	11/29/2012	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
751	INVP 2495C Gas Metretek System Cons	Existing	90000113406	YES	G207	$ 124,655	$ -	$ 124,655	3/31/2013	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
752	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	G924	$ 536,685	$ -	$ 536,685	5/20/2013	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
753	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$ 1,271,599	$ -	$ 1,271,599	5/22/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
754	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$ 1,253	$ -	$ 1,253	6/1/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
755	INVP3412 - New Security Control Ctr	Existing	90000133046	YES	GT53	$ 1,385,615	$ -	$ 1,385,615	11/1/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
756	IN 2366 LI CNI Direct Hw Upgr	Existing	90000124371	YES	GT53	$ 96,584	$ -	$ 96,584	12/1/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
757	INVP Panasonic XP Rugged Devices	Existing	90000140143	YES	G903	$ 274,180	$ -	$ 274,180	4/30/2014	60	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
758	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$ 1,683,316	$ -	$ 1,683,316	6/30/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
759	INVP 2974 IDS/IPS Service	Existing	90000114690	YES	GT53	$ 1,483,732	$ -	$ 1,483,732	8/7/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
760	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$ 45,050	$ -	$ 45,050	10/2/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
761	IN2901 US Organic Growth Minor Work	Existing	90000111311	YES	GT53	$ 44,636	$ -	$ 44,636	10/2/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
762	HICKSVILLE SECURITY SYSTEMS	Existing	90000124378	YES	GT53	$ 98,728	$ -	$ 98,728	10/2/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
763	INVP3425 Wireless LAN Network Expan	Existing	90000146788	YES	GT53	$ 148,052	$ -	$ 148,052	3/27/2015	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
764	INVP 2927 US Desktop Refresh	Existing	90000150615	YES	GT53	$ 7,365,101	$ -	$ 7,365,101	3/31/2016	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
765	INVP 3614E2 Security Operations Ctr	Existing	90000141768	YES	GT53	$ 1,674,075	$ -	$ 1,674,075	6/30/2016	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
766	CIP v5 - US CNI (NMPC-High/Med)	Existing	90000191060	YES	G181	$ 2,099,807	$ -	$ 2,099,807	7/1/2016	60	$0	$0	$0	76.46%	$ -	$ -	23.54%	$ -	$ -
767	CIP v5 High/Med NE Hardware	Existing	90000164466	YES	GT53	$ 482,213	$ -	$ 482,213	12/31/2016	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
768	INVP 4671-Mob dev refresh - FY17	Existing	90000182190	YES	G903	$ 3,953,055	$ -	$ 3,953,055	3/31/2017	60	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
769	INVP 4684 - CPE Buyback	Existing	90000183124	YES	GT53	$ 5,135,450	$ -	$ 5,135,450	4/1/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
770	INVP 4648 - Network Tx-CEMS	Existing	90000182167	YES	GT53	$ 22,238	$ -	$ 22,238	4/30/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
771	INVP 4588 - US SAP: Upgr Sol Mgr	Existing	90000182172	YES	GT53	$ 360,956	$ -	$ 360,956	7/18/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
772	INVP 4307 - US Win 7 Refresh Ph 3	Existing	90000175959	YES	GT53	$ 13,039,925	$ -	$ 13,039,925	7/31/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
773	INVP 4676 - VSTIG Forward Proxies U	Existing	90000182183	YES	GT53	$ 860,086	$ -	$ 860,086	10/21/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
774	INVP 3683B - Cloud Sec Acc Brkr	Existing	90000186955	YES	GT53	$ 127,560	$ -	$ 127,560	10/27/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
775	INVP 4645 - Refr of network equip	Existing	90000182165	YES	GT53	$ 323,529	$ -	$ 323,529	10/30/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
776	INVP 4760 - Disaster Rec Machine	Existing	90000188532	YES	GT53	$ 431,275	$ -	$ 431,275	1/31/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
777	INVP 5029 - DXC Capacity Incr	Existing	90000189283	YES	GT53	$ 511,178	$ -	$ 511,178	1/31/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
778	INVP 4280 - US VSTIG Bandwidth Ph2	Existing	90000176460	YES	GT53	$ 2,294,027	$ -	$ 2,294,027	2/23/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
779	INVP 4274 - US VSTIG HW Refresh	Existing	90000181680	YES	C903	$ 403,507	$ -	$ 403,507	2/23/2018	60	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
780	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 3,129,865	$ -	$ 3,129,865	3/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
781	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 802,159	$ -	$ 802,159	3/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
783	INVP 4680 - WAP Density deployment	Existing	90000182163	YES	GT53	$ 2,127,711	$ -	$ 2,127,711	3/28/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
784	INVP 4749 - VSTIG Refr - IDS Repl	Existing	90000186956	YES	GT53	$ 147,975	$ -	$ 147,975	3/31/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
786	INVP 4364 - Wireless Network	Existing	90000176079	YES	GT53	$ 2,404,447	$ -	$ 2,404,447	5/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
787	INVP 4289 - US Network Improvements	Existing	90000178447	YES	GT53	$ 1,447,842	$ -	$ 1,447,842	5/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
788	INVP 3956 - WiFi for Fleet Services	Existing	90000182134	YES	G922	$ 520,569	$ -	$ 520,569	5/1/2018	60	$0	$0	$0	21.14%	$ -	$ -	6.22%	$ -	$ -
789	INVP 4759 - MTC & Syr Brdrms Aud	Existing	90000187211	YES	GT53	$ 294,841	$ -	$ 294,841	5/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
790	INVP 5186 - US Field Force HD	Existing	90000192342	YES	GT53	$ 372,350	$ -	$ 372,350	5/22/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
791	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 308,553	$ -	$ 308,553	7/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
792	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 75,511	$ -	$ 75,511	7/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
793	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 170,101	$ -	$ 170,101	9/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
794	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 8,813	$ -	$ 8,813	9/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
795	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,470	$ -	$ 52,470	10/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
796	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 26,649	$ -	$ 26,649	10/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
798	INVP 4828 - Hicksville Fiber	Existing	90000192328	YES	GT53	$ 278,879	$ -	$ 278,879	10/9/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
799	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 273,272	$ -	$ 273,272	12/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
800	INVP 5316 - US T430 Refresh	Existing	90000197700	YES	GT53	$ 1,939,989	$ -	$ 1,939,989	1/31/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
801	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 132,567	$ -	$ 132,567	2/1/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

802	INVP 4003 UPS Repl Data Comm	Existing	90000198522	YES	GT53	$ 195,776	$ -	$ 195,776	2/5/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
803	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 412,144	$ -	$ 412,144	3/1/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
805	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 13,644	$ -	$ 13,644	5/1/2019	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
806	INVP 5199 - AIX Upgrade	Existing	90000191474	YES	GT53	$ 2,048,005	$ -	$ 2,048,005	5/17/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
807	INVP 5354 North Andover Storm	Existing	90000200627	YES	G295	$ 63,970	$ -	$ 63,970	7/22/2019	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
808	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 260,418	$ -	$ 260,418	9/1/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
809	INVP 5089 - Windows 10 Deploymt	Existing	90000191696	YES	GT53	$ 691,095	$ -	$ 691,095	10/30/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
810	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 24,195	$ -	$ 24,195	2/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
812	INVP 5487F Legacy Device Refresh	Existing	90000206769	YES	GT53	$ 923,007	$ -	$ 923,007	3/31/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
813	INVP 5580 Managed Worplace	Existing	90000209706	YES	GT53	$ 4,696,293	$ -	$ 4,696,293	4/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
814	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,751	$ -	$ 52,751	5/1/2020	60	$879	$0	$440	20.28%	$ 6	$ 178	6.06%	$ 2	$ 53
817	INVP 5974 IBM P9 Refresh	Existing	90000211131	YES	GT53	$ 1,459,414	$ -	$ 1,459,414	7/31/2020	60	$97,294	$0	$48,647	20.28%	$ 615	$ 19,731	6.06%	$ 184	$ 5,896
819	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 7,774	$ -	$ 7,774	9/1/2020	60	$648	$0	$324	20.28%	$ 4	$ 131	6.06%	$ 1	$ 39
820	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 37,314	$ -	$ 37,314	1/1/2021	60	$5,597	$0	$2,799	20.28%	$ 35	$ 1,135	6.06%	$ 11	$ 339
821	INVP 5886B Device Refresh & Refr	Existing	90000214701	YES	GT53	$ 4,539,382	$ -	$ 4,539,382	1/14/2021	60	$680,907	$0	$340,454	20.28%	$ 4,306	$ 138,088	6.06%	$ 1,287	$ 41,263
822	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 4,282	$ -	$ 4,282	2/1/2021	60	$714	$0	$357	20.28%	$ 5	$ 145	6.06%	$ 1	$ 43
823	INVP 4987 SOE Windows Upgrade	Existing	90000219015	YES	GT53	$ 17,454,014	$ -	$ 17,454,014	2/28/2021	60	$3,199,903	$0	$1,599,951	20.28%	$ 20,235	$ 648,940	6.06%	$ 6,047	$ 193,914
824	INVP 6049 Hosting Infra Refresh	Existing	90000213327	YES	GT53	$ 2,172,012	$ -	$ 2,172,012	3/18/2021	60	$398,202	$0	$199,101	20.28%	$ 2,518	$ 80,755	6.06%	$ 752	$ 24,131
825	INVP 5754 Network Equipment	Existing	90000207202	YES	GT53	$ 4,585,103	$ -	$ 4,585,103	3/31/2021	60	$917,021	$0	$458,510	20.28%	$ 5,799	$ 185,972	6.06%	$ 1,733	$ 55,571
826	INVP 6046 SD WAN Expansion	Existing	90000215181	YES	GT53	$ 4,655,393	$ -	$ 4,655,393	3/31/2021	60	$931,079	$0	$465,539	20.28%	$ 5,888	$ 188,823	6.06%	$ 1,759	$ 56,423
827	INVP 6117 HCI Lite Des and Dep	Existing	90000216092	YES	GT53	$ 3,237,711	$ -	$ 3,237,711	3/31/2021	60	$647,542	$0	$323,771	20.28%	$ 4,095	$ 131,322	6.06%	$ 1,224	$ 39,241
828	INVP 5867E Substation Access Po	Existing	90000217691	YES	G187	$ 734,328	$ -	$ 734,328	3/31/2021	60	$146,866	$0	$73,433	39.58%	$ 1,813	$ 58,129	12.73%	$ 583	$ 18,696
829	INVP 5935 Solution Development	Existing	90000218184	YES	GT53	$ 8,515	$ -	$ 8,515	3/31/2021	60	$1,703	$0	$851	20.28%	$ 11	$ 345	6.06%	$ 3	$ 103
830	INVP 6106 Data Back Up Services	Existing	90000216677	YES	GT53	$ 3,258,831	$ -	$ 3,258,831	4/23/2021	60	$706,080	$54,314	$380,197	20.28%	$ 4,808	$ 132,178	6.06%	$ 1,437	$ 39,497
831	INVP 5161 Device Refresh	Existing	90000217309	YES	GT53	$ 5,011,248	$ -	$ 5,011,248	4/30/2021	60	$1,085,770	$83,521	$584,646	20.28%	$ 7,394	$ 203,256	6.06%	$ 2,210	$ 60,736
833	INVP 6112 WFH Hardware	Existing	90000216754	YES	C903	$ 3,567,273	$ -	$ 3,567,273	5/31/2021	60	$832,364	$118,909	$475,636	25.58%	$ 7,588	$ 182,502	0.00%	$ -	$ -
834	INVP 4987 - SOE Win Upgrd Rfrsh	Existing	90000196250	YES	GT53	$ 4,623,386	$ -	$ 4,623,386	10/29/2021	60	$1,464,072	$539,395	$1,001,734	20.28%	$ 12,669	$ 187,525	6.06%	$ 3,786	$ 56,035
835	ADMS NY Hardware	Existing	90000220704	YES	5210E	$ 3,003,862	$ -	$ 3,003,862	11/9/2021	60	$951,223	$350,451	$650,837	100.00%	$ 40,588	$ 600,772	0.00%	$ -	$ -
836	INVP 6197.01.02 EOL Switch	Existing	90000219896	YES	GT53	$ 344,875	$ -	$ 344,875	12/3/2021	60	$114,958	$45,983	$80,471	20.28%	$ 1,018	$ 13,988	6.06%	$ 304	$ 4,180
837	INVP 6377 Group Functions Operat	Existing	90000223081	YES	GT53	$ 907,845	$ -	$ 907,845	3/25/2022	60	$363,138	$181,569	$272,354	20.28%	$ 3,445	$ 36,822	6.06%	$ 1,029	$ 11,003
838	INVP 6196.01.01 BAU Device Refresh	Existing	90000219342	YES	GT53	$ 4,324,452	$ -	$ 4,324,452	4/6/2022	60	$1,729,781	$864,890	$1,297,336	20.28%	$ 16,408	$ 175,400	6.06%	$ 4,903	$ 52,412
839	INVP 6197.01.01 UPS Devices	Existing	90000219343	YES	GT53	$ 5,176,785	$ -	$ 5,176,785	4/6/2022	60	$2,070,714	$1,035,357	$1,553,036	20.28%	$ 19,642	$ 209,970	6.06%	$ 5,869	$ 62,743
840	INVP 6200.01.01 HCI / V-Block Migra	Existing	90000219346	YES	GT53	$ 3,385,282	$ -	$ 3,385,282	4/6/2022	60	$1,354,113	$677,056	$1,015,585	20.28%	$ 12,844	$ 137,307	6.06%	$ 3,838	$ 41,030
841	INVP 6197.01.03 SD WAN	Existing	90000219898	YES	GT53	$ 1,522,685	$ -	$ 1,522,685	4/6/2022	60	$609,074	$304,537	$456,805	20.28%	$ 5,777	$ 61,760	6.06%	$ 1,726	$ 18,455
842	INVP 6199.01.01 EoL Assets	Existing	90000219905	YES	GT53	$ 445,568	$ -	$ 445,568	4/6/2022	60	$178,227	$89,114	$133,670	20.28%	$ 1,691	$ 18,072	6.06%	$ 505	$ 5,400
843	INVP 6197.02.01 WiFi	Existing	90000219951	YES	GT53	$ 2,959,967	$ -	$ 2,959,967	4/6/2022	60	$1,183,987	$591,993	$887,990	20.28%	$ 11,231	$ 120,056	6.06%	$ 3,356	$ 35,875
844	INVP 6197.01.05 OOB Mgmt	Existing	90000220309	YES	GT53	$ 856,708	$ -	$ 856,708	4/6/2022	60	$342,683	$171,342	$257,013	20.28%	$ 3,251	$ 34,748	6.06%	$ 971	$ 10,383
845	INVP 6197.02.02 WiFi Tooling	Existing	90000220311	YES	GT53	$ 159,375	$ -	$ 159,375	4/6/2022	60	$63,750	$31,875	$47,812	20.28%	$ 605	$ 6,464	6.06%	$ 181	$ 1,932
846	INVP 6197.03.01 Voice EOL	Existing	90000220312	YES	GT53	$ 1,493,222	$ -	$ 1,493,222	4/6/2022	60	$597,289	$298,644	$447,967	20.28%	$ 5,666	$ 60,565	6.06%	$ 1,693	$ 18,098
847	INVP 6197.05.01 Data Ctr Transforma	Existing	90000222610	YES	GT53	$ 3,683,661	$ -	$ 3,683,661	4/6/2022	60	$1,473,465	$736,732	$1,105,098	20.28%	$ 13,977	$ 149,409	6.06%	$ 4,176	$ 44,646
848	INVP 6199 I&O US CNI FY22 HW	Existing	90000230195	YES	GT53	$ 341,782	$ -	$ 341,782	4/6/2022	60	$136,713	$68,356	$102,534	20.28%	$ 1,297	$ 13,863	6.06%	$ 388	$ 4,142
849	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 106,142	$ -	$ 106,142	6/1/2022	60	$45,995	$24,766	$35,381	20.28%	$ 447	$ 4,305	6.06%	$ 134	$ 1,286
850	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 9,188	$ -	$ 9,188	6/1/2022	60	$3,981	$2,144	$3,063	20.28%	$ 39	$ 373	6.06%	$ 12	$ 111
851	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 1,166,811	$ -	$ 1,166,811	6/1/2022	60	$505,618	$272,256	$388,937	20.28%	$ 4,919	$ 47,326	6.06%	$ 1,470	$ 14,142
852	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 40,978	$ -	$ 40,978	8/1/2022	60	$19,123	$10,927	$15,025	20.28%	$ 190	$ 1,662	6.06%	$ 57	$ 497
853	INVP 6509 HW Gas I&R Gas Meter	Existing	90000232548	YES	GT53	$ 449,570	$ -	$ 449,570	9/30/2022	60	$224,785	$134,871	$179,828	20.28%	$ 2,274	$ 18,235	6.06%	$ 680	$ 5,449
854	INVP 6485 I&O UTOC Facilities Cost	Existing	90000229075	YES	GT53	$ 2,456,084	$ -	$ 2,456,084	10/31/2022	60	$1,268,977	$777,760	$1,023,368	20.28%	$ 12,943	$ 99,619	6.06%	$ 3,868	$ 29,768
855	INVP 6489 Replace for 90000227399	Existing	90000232525	YES	GT53	$ 2,781,310	$ -	$ 2,781,310	10/31/2022	60	$1,437,010	$880,748	$1,158,879	20.28%	$ 14,657	$ 112,810	6.06%	$ 4,380	$ 33,709
856	INVP 6489 Holsted Solutions #2	Existing	90000232529	YES	GT53	$ 2,359,079	$ -	$ 2,359,079	10/31/2022	60	$1,218,858	$747,042	$982,950	20.28%	$ 12,432	$ 95,684	6.06%	$ 3,715	$ 28,592
857	INVP 6486 Replace for 90000227376	Existing	90000232534	YES	GT53	$ 1,720,383	$ -	$ 1,720,383	10/31/2022	60	$888,865	$544,788	$716,826	20.28%	$ 9,066	$ 69,779	6.06%	$ 2,709	$ 20,851
858	INVP 6486 Replace for 90000227378	Existing	90000232535	YES	GT53	$ 1,526,363	$ -	$ 1,526,363	10/31/2022	60	$788,621	$483,348	$635,985	20.28%	$ 8,044	$ 61,909	6.06%	$ 2,404	$ 18,500
859	INVP 6486 Replace for 90000227379	Existing	90000232537	YES	GT53	$ 1,533,087	$ -	$ 1,533,087	10/31/2022	60	$792,095	$485,478	$638,786	20.28%	$ 8,079	$ 62,182	6.06%	$ 2,414	$ 18,581
860	INVP 6486.04 LAN/Wireless	Existing	90000232538	YES	GT53	$ 2,640,224	$ -	$ 2,640,224	10/31/2022	60	$1,364,116	$836,071	$1,100,093	20.28%	$ 13,913	$ 107,087	6.06%	$ 4,158	$ 32,000
862	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 251,590	$ -	$ 251,590	3/1/2023	60	$146,761	$96,443	$121,602	20.28%	$ 1,642	$ 10,204	6.06%	$ 491	$ 3,049
863	INVP 6485 UTOC Facility Cost #2	Existing	90000232501	YES	GT53	$ 191,628	$ -	$ 191,628	3/19/2023	60	$114,977	$76,651	$95,814	20.28%	$ 1,291	$ 7,772	6.06%	$ 386	$ 2,323
864	INVP 6486 Telephony #2	Existing	90000232539	YES	GT53	$ 1,557,493	$ -	$ 1,557,493	3/19/2023	60	$934,496	$622,997	$778,747	20.28%	$ 10,496	$ 63,172	6.06%	$ 3,136	$ 18,877
865	INVP 6486 WAN/SD-WAN #2	Existing	90000232540	YES	GT53	$ 1,871,124	$ -	$ 1,871,124	3/19/2023	60	$1,122,674	$748,450	$935,562	20.28%	$ 12,609	$ 75,893	6.06%	$ 3,768	$ 22,678
866	INVP 6486 NetworkSupportSvcs #2	Existing	90000232541	YES	GT53	$ 3,325,754	$ -	$ 3,325,754	3/19/2023	60	$1,995,452	$1,330,302	$1,662,877	20.28%	$ 22,412	$ 134,893	6.06%	$ 6,697	$ 40,308
867	INVP 6486 LAN/Wireless #2	Existing	90000232542	YES	GT53	$ 3,739,709	$ -	$ 3,739,709	3/19/2023	60	$2,243,825	$1,495,883	$1,869,854	20.28%	$ 25,202	$ 151,683	6.06%	$ 7,531	$ 45,325
868	INV6488 Replcmnt for 90000227386	Existing	90000236506	YES	GT53	$ 1,330,822	$ -	$ 1,330,822	3/29/2023	60	$798,493	$532,329	$665,411	20.28%	$ 8,968	$ 53,978	6.06%	$ 2,680	$ 16,130
869	INV6488 Replcmnt for 90000227387	Existing	90000236507	YES	GT53	$ 473,087	$ -	$ 473,087	3/29/2023	60	$283,852	$189,235	$236,543	20.28%	$ 3,188	$ 19,188	6.06%	$ 953	$ 5,734
870	INV6488 Replcmnt for 90000227389	Existing	90000236509	YES	GT53	$ 628,988	$ -	$ 628,988	3/29/2023	60	$377,393	$251,595	$314,494	20.28%	$ 4,239	$ 25,512	6.06%	$ 1,267	$ 7,623
871	ADMS Phase 2 NY HW/Install	Existing	90000221289	YES	5210E	$ 4,392,404	$ -	$ 4,392,404	12/5/2023	60	$3,221,096	$2,342,615	$2,781,856	100.00%	$ 209,457	$ 878,481	0.00%	$ -	$ -
872	INVP 6510 OT PAW FY23 HW	Existing	90000242034	YES	GT53	$ 1,158,021	$ -	$ 1,158,021	8/1/2023	60	$772,014	$540,410	$656,212	20.28%	$ 10,223	$ 46,969	6.06%	$ 3,055	$ 14,035
873	GBE P1-P3 PowerPlan	GBE	90000189045	YES	GT53	$ 644,246	$ -	$ 644,246	8/27/2017	120	$155,693	$91,268	$123,481	20.28%	$ 1,562	$ 13,065	6.06%	$ 467	$ 3,904
883	GBE P1-P3 GIS 5210G	GBE	90000189211	YES	5210G	$ 10,845,322	$ -	$ 10,845,322	11/9/2020	120	$6,055,305	$4,970,773	$5,513,039	0.00%	$ -	$ -	0.00%	$ -	$ -
884	GBE P1-P3 Sched/Disp/Mobil 5210E	GBE	90000189199	YES	5210E	$ 8,353,606	$ -	$ 8,353,606	11/9/2020	120	$4,664,097	$3,828,736	$4,246,416	100.00%	$ 264,822	$ 835,361	0.00%	$ -	$ -
886	GBE P1-P3 Cust Engagement 5210E	GBE	90000189224	YES	5210E	$ 8,174,956	$ -	$ 8,174,956	11/9/2020	120	$4,564,350	$3,746,855	$4,155,602	100.00%	$ 259,158	$ 817,496	0.00%	$ -	$ -
888	GBE P1-P3 Sched/Disp/Mobil 5210G	GBE	90000189191	YES	5210G	$ 2,127,249	$ -	$ 2,127,249	11/9/2020	120	$1,187,714	$974,989	$1,081,352	0.00%	$ -	$ -	0.00%	$ -	$ -
889	GBE P1-P3 Supply Chain 5210G	GBE	90000189170	YES	5210G	$ 707,112	$ -	$ 707,112	11/9/2020	120	$394,804	$324,093	$359,449	0.00%	$ -	$ -	0.00%	$ -	$ -
890	GBE P1-P3 Work Management 5210G	GBE	90000189177	YES	5210G	$ 12,845,621	$ -	$ 12,845,621	11/9/2020	120	$7,172,138	$5,887,576	$6,529,857	0.00%	$ -	$ -	0.00%	$ -	$ -
891	GBE P1-P3 Cust Engagement 5210G	GBE	90000189218	YES	5210G	$ 2,081,302	$ -	$ 2,081,302	11/9/2020	120	$1,162,060	$953,930	$1,057,995	0.00%	$ -	$ -	0.00%	$ -	$ -
892	GBE P1-P3 Asset Management 5210G	GBE	90000189184	YES	5210G	$ 5,345,678	$ -	$ 5,345,678	6/28/2021	120	$3,341,049	$2,806,481	$3,073,765	0.00%	$ -	$ -	0.00%	$ -	$ -
916	5110S-GBE-C113 Hardware	GBE	90000202997	YES	C113	$ 133,727	$ -	$ 133,727	11/9/2020	60	$15,601	$0	$7,801	72.58%	$ 353	$ 11,324	0.00%	$ -	$ -
917	5110S-GBE-C210 Hardware	GBE	90000206121	YES	C209	$ 168,162	$ -	$ 168,162	7/31/2022	60	$78,476	$44,843	$61,659	0.00%	$ -	$ -	0.00%	$ -	$ -
921	INVP 5571 Gas Business Enablement Cyber Security Enhancements	GBE	90000204707	YES	G209	$ 1,775,960	$ -	$ 1,775,960	5/29/2020	84	$549,702	$295,993	$422,848	0.00%	$ -	$ -	0.00%	$ -	$ -
922	5110S-GBE-C210 IS Enabling	GBE	90000189260	YES	C209	$ 2,951,739	$ -	$ 2,951,739	7/31/2022	120	$2,164,609	$1,869,435	$2,017,022	0.00%	$ -	$ -	0.00%	$ -	$ -
						$ 2,676,506,523	$ -	$ 2,676,506,523			$ 960,986,728	$ 726,283,583	$ 843,635,156		$ 11,285,010	$ 52,595,242		$ 1,495,789	$ 8,454,654

NMPC E **$ 73,830,695**

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2027

Line	Investment Name	Portfolio	Work Order	NMPC	Bill Pool	Balance at 4/1/2026	Incremental Spend	Ending Balance at 3/31/2027	In Service Date	Amortization Period	4/1/2026 4/1/2026 Balance	3/31/2027 3/31/2027 Balance	Average Balance	5210E NMPC E Allocation	NMPC E Rent-Return	NMPC E Rent - Depn	5210T NMPC T Allocation	NMPC T Rent-Return	NMPC T Rent - Depn
5	INVP 1401	Existing	90000104080	YES	GT53	$ 527,701	$ -	$ 527,701	3/1/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
6	INVP 0845	Existing	90000104060	YES	GT53	$ 464,135	$ -	$ 464,135	3/1/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
7	INVP 1391	Existing	90000104068	YES	G924	$ 523,093	$ -	$ 523,093	5/7/2009	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
8	INN/A-NERC CIP Compliance	Existing	90000096381	YES	G187	$ 1,155,595	$ -	$ 1,155,595	7/1/2009	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
9	Cascade Phase I project 1 of 2 Bill Pool 233	Existing	90000102450	YES	G901	$ 392,515	$ -	$ 392,515	7/9/2009	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
10	Cascade Phase I project 2 of 2 Bill Pool 231	Existing	90000102451	YES	G295	$ 588,773	$ -	$ 588,773	7/9/2009	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
11	CDH Acct Initiation	Existing	90000096389	YES	GT53	$ 516,140	$ -	$ 516,140	9/18/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
12	Contact Centers Call Recording	Existing	90000096385	YES	GT53	$ 361,473	$ -	$ 361,473	12/31/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
14	IN1588-21st Cent. FOR SYRACUSE/NB	Existing	90000104113	YES	GT53	$ 273,401	$ -	$ 273,401	3/1/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
15	EDOT-Customer Management-CM-NEW03	Existing	90000093776	YES	G295	$ 208,231	$ -	$ 208,231	3/31/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
16	OneNet	Existing	90000096379	YES	GT53	$ 4,483,264	$ -	$ 4,483,264	4/19/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
17	Web Initiatives FY09 - Phase 1	Existing	90000096373	YES	GT53	$ 2,010,464	$ -	$ 2,010,464	4/26/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
19	IN1242D-ISP-Integrated Strat Plan	Existing	90000096320	YES	G295	$ 360,244	$ -	$ 360,244	5/24/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
20	ISP01-Integrated Strat Plan	Existing	90000104122	YES	G295	$ 1,105,706	$ -	$ 1,105,706	5/24/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
21	SHORT04-Prima P6 Upgrade	Existing	90000104121	YES	G295	$ 1,443,524	$ -	$ 1,443,524	5/24/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
27	NE_NY IVR Replacement-Phase II(NIMO	Existing	90000112171	YES	G114	$ 1,489,236	$ -	$ 1,489,236	9/1/2010	84	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
30	NY NE IVR Replacement(NIMO)	Existing	90000112170	YES	G114	$ 1,058,009	$ -	$ 1,058,009	9/1/2010	84	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
32	FFA (NIMO)	Existing	90000108449	YES	G114	$ 7,548,509	$ -	$ 7,548,509	9/1/2010	29	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
33	TGM (formerly Bankers Lease)	Existing	90000105795	YES	G901	$ 12,348	$ -	$ 12,348	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
35	S&M Data Warehouse Expansion	Existing	90000096374	YES	GT53	$ 981,583	$ -	$ 981,583	9/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
36	LIM/ZEMA Project	Existing	90000097857	YES	GT53	$ 402,988	$ -	$ 402,988	9/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
37	INVP 1242 - DECUS05	Existing	90000104179	YES	G295	$ 253,998	$ -	$ 253,998	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
38	WCOR09 - AVLS Integration	Existing	90000104151	YES	G295	$ 313,523	$ -	$ 313,523	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
39	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 1,914,655	$ -	$ 1,914,655	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
40	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 622,592	$ -	$ 622,592	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
41	JBCRD01I-Wholesale Re-Des	Existing	90000104116	YES	G295	$ 436,385	$ -	$ 436,385	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
43	IN0309-SCM-ENGAGE VENDOR	Existing	90000104115	YES	GT53	$ 312,721	$ -	$ 312,721	11/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
44	Data Center Rationalization	Existing	90000096387	YES	GT53	$ 793,491	$ -	$ 793,491	11/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
45	INVP 1242 - WCOR01	Existing	90000104177	YES	G295	$ 3,750	$ -	$ 3,750	12/1/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
46	INVP N/A-Talent Management	Existing	90000104109	YES	GT53	$ 208,232	$ -	$ 208,232	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
47	CM-NEW02-Simp Order Proc	Existing	90000104149	YES	G295	$ 7,803	$ -	$ 7,803	12/31/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
48	WCLS13 - Auto Gen Work Req	Existing	90000104150	YES	G295	$ 20,566	$ -	$ 20,566	12/31/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
49	Plan & Perf for Exec & US Dir	Existing	90000096375	YES	GT53	$ 294,053	$ -	$ 294,053	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
50	IN0823 Security Enhance Project	Existing	90000096383	YES	GT53	$ 313,244	$ -	$ 313,244	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
51	Video Conferencing	Existing	90000096376	YES	GT53	$ 1,207,479	$ -	$ 1,207,479	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
52	KPI Reporting Tool	Existing	90000103772	YES	GT53	$ 1,184,110	$ -	$ 1,184,110	1/30/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
53	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	G901	$ 247,958	$ -	$ 247,958	3/30/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
54	IN 1482--ACIS Target Pricing Model	Existing	90000099166	YES	G295	$ 569,716	$ -	$ 569,716	3/31/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
55	INVP 0887	Existing	90000104061	YES	G924	$ 258,131	$ -	$ 258,131	3/31/2011	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
56	IN 0980E - FiServ Solutions	Existing	90000098664	YES	G924	$ 453,167	$ -	$ 453,167	5/30/2011	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
57	INVP 1224	Existing	90000104101	YES	G901	$ 601,562	$ -	$ 601,562	5/31/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
58	Desktop (refresh)	Existing	90000096380	YES	GT53	$ 950,271	$ -	$ 950,271	6/30/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
59	IN1671-US Transaction DEL HUB	Existing	90000104114	YES	GT53	$ 526,002	$ -	$ 526,002	6/30/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
61	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 1,617,868	$ -	$ 1,617,868	8/31/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
62	IN N/A NE & NY EMS NERC-CIP Auth MW	Existing	90000097856	YES	G901	$ 64,286	$ -	$ 64,286	8/31/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
64	Cascade Phase II project 1 of 2	Existing	90000116201	YES	G295	$ 1,576,557	$ -	$ 1,576,557	10/28/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
65	Cascade Phase II project 2 of 2	Existing	90000116202	YES	G901	$ 1,051,038	$ -	$ 1,051,038	10/28/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
66	Smallworld GIS/PowerOn 4.0 upgrade	Existing	90000104088	YES	G295	$ 4,345,552	$ -	$ 4,345,552	10/31/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
67	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 267,594	$ -	$ 267,594	10/31/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
68	Desktop (email, AD & SharePoint)	Existing	90000096388	YES	GT53	$ 1,258,446	$ -	$ 1,258,446	10/31/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
70	INVP0823c Laptop & Port Device Info	Existing	90000105318	YES	GT53	$ 2,543,084	$ -	$ 2,543,084	12/19/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
71	INVP 1242 EDO Transformation	Existing	90000104104	YES	G295	$ 873,898	$ -	$ 873,898	12/31/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
72	INVP 1356A US Retail Web Customer & Markets	Existing	90000100058	YES	G924	$ 6,726,634	$ -	$ 6,726,634	2/1/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
74	INVP 2630 Intelligent Mail Barcode	Existing	90000107276	YES	GT53	$ 1,023,605	$ -	$ 1,023,605	3/1/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
76	GAS Transformation	Existing	90000096386	YES	GT53	$ 114,360	$ -	$ 114,360	3/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
77	INVP1549-Non-Interval Collect Sys C	Existing	90000107743	YES	GT53	$ 1,099,783	$ -	$ 1,099,783	3/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
78	INVP2135-Cust Choice Email Tracking	Existing	90000113005	YES	GT53	$ 621,113	$ -	$ 621,113	3/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
79	INVP 3195 Storms Archive Tool Implementation	Existing	90000113828	YES	G924	$ 627,573	$ -	$ 627,573	7/1/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
80	INVP 3076-QAS Address Hygiene	Existing	90000109487	YES	GT53	$ 270,279	$ -	$ 270,279	7/1/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
81	INVP 1643C - NIMO EL TOU + Deposits	Existing	90000116900	YES	G924	$ 606,020	$ -	$ 606,020	7/20/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
82	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$ 6,005,256	$ -	$ 6,005,256	8/1/2012	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
83	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106247	YES	G295	$ 579,164	$ -	$ 579,164	8/1/2012	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
84	Global Web Implementation	Existing	90000095326	YES	GT53	$ 4,281,380	$ -	$ 4,281,380	8/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
85	INVP 3307 iFactor Storm Center Host	Existing	90000119141	YES	GT53	$ 668,684	$ -	$ 668,684	10/27/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
87	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$ 2,195,181	$ -	$ 2,195,181	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
88	USFP - Tech Delivery-DD	Existing	90000104651	YES	GT53	$ 1,708,792	$ -	$ 1,708,792	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
89	PROCESS & DATA - DESIGN CAPEX	Existing	90000097844	YES	GT53	$ 271,405	$ -	$ 271,405	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
90	S\CHAIN STREAM - DESIGN CAPEX	Existing	90000097846	YES	GT53	$ 1,038,127	$ -	$ 1,038,127	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
91	USFP - PMO-DD	Existing	90000104645	YES	GT53	$ 4,761,712	$ -	$ 4,761,712	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
92	USFP - Build & Unit Test-DD	Existing	90000104647	YES	GT53	$ 2,783,413	$ -	$ 2,783,413	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
93	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$ 2,545,646	$ -	$ 2,545,646	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
94	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
95	USFP - Process & Design-DD	Existing	90000104646	YES	GT53	$ 17,463,817	$ -	$ 17,463,817	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
96	USFP-Tech Delivery - R1	Existing	90000107545	YES	GT53	$ 4,595,067	$ -	$ 4,595,067	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
97	USFP-Business Engagement -R1	Existing	90000107549	YES	GT53	$ 154,570	$ -	$ 154,570	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
98	US FOUNDATION PRGM ARCH/DECOM	Existing	90000121728	YES	GT53	$ 1,242,446	$ -	$ 1,242,446	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
99	USFP-Hardware & Software-R1	Existing	90000107551	YES	GT53	$ 23,426,143	$ -	$ 23,426,143	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
100	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
101	US Pre-BLUEPRINT STRATEGY PLAN	Existing	90000094157	YES	GT53	$ 6,530,003	$ -	$ 6,530,003	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
102	USFP - Testing-DD	Existing	90000104648	YES	GT53	$ 209,496	$ -	$ 209,496	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
103	USFP Test HR	Existing	90000117366	YES	GT53	$ 9,899	$ -	$ 9,899	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
104	USFP Test Procure	Existing	90000117369	YES	GT53	$ 311,956	$ -	$ 311,956	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
105	USFP - Controls & Roles-DD	Existing	90000104652	YES	GT53	$ 2,694,151	$ -	$ 2,694,151	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
106	HR STREAM - DESIGN CAPEX	Existing	90000097841	YES	GT53	$ 826,202	$ -	$ 826,202	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
107	USFP Test Finance	Existing	90000117364	YES	GT53	$ 3,910,865	$ -	$ 3,910,865	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
108	PMO TEAM - DESIGN CAPEX	Existing	90000097837	YES	GT53	$ 5,995,338	$ -	$ 5,995,338	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
109	USFP - Cutover-DD	Existing	90000104653	YES	GT53	$ 118,108	$ -	$ 118,108	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
110	USFP-Business Readiness -R1	Existing	90000107548	YES	GT53	$ 2,020,438	$ -	$ 2,020,438	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
111	USFP Test SS	Existing	90000117367	YES	GT53	$ 46,113,703	$ -	$ 46,113,703	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

112	USFP Test Net Strat	Existing	90000117362	YES	GT53	$ 1,305,452	$ -	$ 1,305,452	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
113	USFP-Cutover -R1	Existing	90000107547	YES	GT53	$ 2,728,737	$ -	$ 2,728,737	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
114	USFP Test Ops	Existing	90000117358	YES	GT53	$ 4,359,638	$ -	$ 4,359,638	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
115	SOLUTION DEL - DESIGN CAPEX	Existing	90000097840	YES	GT53	$ 906,402	$ -	$ 906,402	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
116	PROCESS CONTROL - DESIGN CAPEX	Existing	90000097847	YES	GT53	$ 138,806	$ -	$ 138,806	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
117	USFP - Solution Architecture-DD	Existing	90000104656	YES	GT53	$ 2,908,470	$ -	$ 2,908,470	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
118	USFP-Process & Design -R1	Existing	90000107540	YES	GT53	$ 7,564,718	$ -	$ 7,564,718	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
119	USFP-PMO - R1	Existing	90000107539	YES	GT53	$ 13,294,040	$ -	$ 13,294,040	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
120	USFP-Reporting & Info - R1	Existing	90000107544	YES	GT53	$ 6,197,728	$ -	$ 6,197,728	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
121	USFP - Reporting & Info-DD	Existing	90000104650	YES	GT53	$ 2,503,961	$ -	$ 2,503,961	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
122	SOLUTION ARCH - DESIGN CAPEX	Existing	90000097839	YES	GT53	$ 199,928	$ -	$ 199,928	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
123	DESIGN AUTH - DESIGN CAPEX	Existing	90000097842	YES	GT53	$ 318,531	$ -	$ 318,531	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
124	USFP-Data Strategy - R1	Existing	90000107543	YES	GT53	$ 7,738,324	$ -	$ 7,738,324	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
125	USFP-Controls & Roles -R1	Existing	90000107546	YES	GT53	$ 7,773,544	$ -	$ 7,773,544	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
126	USFP-Solution Architecture-R1	Existing	90000107550	YES	GT53	$ 2,536,861	$ -	$ 2,536,861	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
127	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$ 284,633	$ -	$ 284,633	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
128	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
129	FINANCE STREAM - DESIGN CAPEX	Existing	90000097838	YES	GT53	$ 1,441,354	$ -	$ 1,441,354	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
130	INFORMATION MGMT - DESIGN CAPEX	Existing	90000097845	YES	GT53	$ 346,941	$ -	$ 346,941	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
131	USFP - Data Strategy-DD	Existing	90000104649	YES	GT53	$ 2,531,924	$ -	$ 2,531,924	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
132	USFP - Hardware & Software-DD	Existing	90000104657	YES	GT53	$ 2,770,640	$ -	$ 2,770,640	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
133	USFP-Build & Unit Test -R1	Existing	90000107541	YES	GT53	$ 26,765,794	$ -	$ 26,765,794	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
134	USFP-Testing -R1	Existing	90000107542	YES	GT53	$ 61,366,885	$ -	$ 61,366,885	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
135	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$ 710,520	$ -	$ 710,520	11/29/2012	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
137	INVP 2832 - ACIS Alliance Contracts	Existing	90000112827	YES	G187	$ 324,412	$ -	$ 324,412	12/12/2012	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
138	Inspect System Resources/Hard/Softw	Existing	90000104057	YES	G924	$ 26,246	$ -	$ 26,246	12/31/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
141	Software-INVP 2960B CRM Salesforce SaaS	Existing	90000119937	YES	G903	$ 1,117,121	$ -	$ 1,117,121	3/31/2013	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
142	INVP 3232A - Tallyman & Paperless B	Existing	90000116954	YES	G924	$ 953,115	$ -	$ 953,115	4/1/2013	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
143	IN 3124B GLOBAL HR STRATEGY	Existing	90000119765	YES	GT53	$ 1,752,217	$ -	$ 1,752,217	4/4/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
144	INVP 2162 - PRIMAVERA EXPANSION	Existing	90000104720	YES	G187	$ 228,928	$ -	$ 228,928	5/20/2013	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
145	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	HT71	$ 648,194	$ -	$ 648,194	5/20/2013	84	$0	$0	$0	16.51%	$ -	$ -	0.00%	$ -	$ -
146	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$ 588,353	$ -	$ 588,353	5/22/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
147	INVP 3393 Ehancement of Reservior W	Existing	90000122634	YES	J936	$ 101,136	$ -	$ 101,136	5/30/2013	84	$0	$0	$0	17.30%	$ -	$ -	5.24%	$ -	$ -
148	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$ 250,393	$ -	$ 250,393	6/1/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
149	INVP 3310 US HR Applicant Track Sys	Existing	90000118115	YES	GT53	$ 326,615	$ -	$ 326,615	6/30/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
150	INVP 3294 - PowerPlant Leased Asset	Existing	90000117978	YES	GT53	$ 969,208	$ -	$ 969,208	9/30/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
151	INVP3374 SmallWorld GIS FY13 R 1-2	Existing	90000120127	YES	G295	$ 309,785	$ -	$ 309,785	11/25/2013	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
153	INVP3294B PowerPlan Phase 2	Existing	90000133798	YES	GT53	$ 244,374	$ -	$ 244,374	2/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
154	INVP 3600 - US Web Initiatives focusing on Content Management & eCommerce for Customer facing website	Existing	90000131946	YES	C903	$ 1,380,415	$ -	$ 1,380,415	2/25/2014	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
155	INVP 2577 GIS Consol Ph 2	Existing	90000108120	YES	G209	$ 2,882,206	$ -	$ 2,882,206	4/30/2014	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
156	INVP2997B EVM Phase 2	Existing	90000134297	YES	G187	$ 138,248	$ -	$ 138,248	6/1/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
157	INVP 2997 Earned Value Mgmt Rptg	Existing	90000120197	YES	G187	$ 603,575	$ -	$ 603,575	6/10/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
158	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$ 3,125,196	$ -	$ 3,125,196	6/30/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
159	INVP1485 Computapole Migration W7	Existing	90000134385	YES	G187	$ 874,103	$ -	$ 874,103	6/30/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
160	INVP 1549B Meter Reading System Con	Existing	90000120707	YES	G903	$ 1,174,502	$ -	$ 1,174,502	7/14/2014	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
161	USFP Release 3 - IT Delivery	Existing	90000142344	YES	GT53	$ 9,575,835	$ -	$ 9,575,835	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
162	USFP R3 Payroll	Existing	90000142385	YES	GT53	$ 7,395,816	$ -	$ 7,395,816	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
163	USFP R3 Supply Chain	Existing	90000142410	YES	GT53	$ 9,434,359	$ -	$ 9,434,359	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
164	USFP R3 Finance	Existing	90000142411	YES	GT53	$ 8,782,504	$ -	$ 8,782,504	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
165	INVP2940-GRC Enterprise Risk & Comp	Existing	90000109629	YES	GT53	$ 3,552,013	$ -	$ 3,552,013	8/31/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
166	INVP 3237 Street Light Outage Imp	Existing	90000120335	YES	G295	$ 324,546	$ -	$ 324,546	9/1/2014	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
167	INVP 2982b Identity & Access Mgt Pr	Existing	90000113826	YES	GT53	$ 3,576,972	$ -	$ 3,576,972	10/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
168	INVP 2983a CNI Network Security Pro	Existing	90000113827	YES	GT53	$ 115,489	$ -	$ 115,489	10/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
169	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$ 130,644	$ -	$ 130,644	10/2/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
172	INVP 0823 DATA LOSS PREVENTION	Existing	90000112636	YES	GT53	$ 782,169	$ -	$ 782,169	10/17/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
173	INVP 2951 - Legal Hold Automation	Existing	90000131880	YES	GT53	$ 647,273	$ -	$ 647,273	11/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
174	INVP 3378 Rubber Goods Testing	Existing	90000137871	YES	G187	$ 396,375	$ -	$ 396,375	12/1/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
175	INVP3615 Success Enterprise Reporti	Existing	90000134377	YES	G187	$ 623,254	$ -	$ 623,254	12/1/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
176	INVP2892B Security Access Panels NERC CIP Compliance	Existing	90000142290	YES	G432	$ 686,428	$ -	$ 686,428	12/31/2014	84	$0	$0	$0	0.00%	$ -	$ -	36.52%	$ -	$ -
177	INVP2960C GridForce SaaS Phase 2	Existing	90000144051	YES	G209	$ 3,254,217	$ -	$ 3,254,217	1/1/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
178	INVP 2970 Security Info & Event Mgm	Existing	90000133045	YES	GT53	$ 1,752,601	$ -	$ 1,752,601	3/24/2015	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
179	INVP 3629 Cascade System for Gas	Existing	90000134426	YES	G209	$ 2,353,207	$ -	$ 2,353,207	3/31/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
181	INVP3375B- Challenge the Limits XML	Existing	90000140573	YES	G924	$ 616,276	$ -	$ 616,276	10/1/2015	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
182	INVP3375D- Challenge the Limits Letters	Existing	90000140579	YES	G113	$ 409,859	$ -	$ 409,859	10/1/2015	84	$0	$0	$0	79.67%	$ -	$ -	0.00%	$ -	$ -
184	INVP3839 NY Retail Access Mandate	Existing	90000141799	YES	G170	$ 2,330,372	$ -	$ 2,330,372	11/2/2015	84	$0	$0	$0	41.96%	$ -	$ -	0.00%	$ -	$ -
185	EHR1 - IT Delivery	Existing	90000148061	YES	GT53	$ 2,568,884	$ -	$ 2,568,884	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
186	EHR1 - Payroll	Existing	90000148062	YES	GT53	$ 6,240,543	$ -	$ 6,240,543	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
187	EHR1 - Supply Chain	Existing	90000148059	YES	GT53	$ 18,657,154	$ -	$ 18,657,154	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
188	EHR1 - PMO	Existing	90000148055	YES	GT53	$ 8,346,172	$ -	$ 8,346,172	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
189	EHR1 - BPS	Existing	90000148063	YES	GT53	$ 14,956,768	$ -	$ 14,956,768	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
190	EHR1 - Finance	Existing	90000148060	YES	GT53	$ 10,024,521	$ -	$ 10,024,521	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
192	INVP2495H US CNI Frame Relay Replac	Existing	90000134425	YES	G209	$ 6,536,308	$ -	$ 6,536,308	11/30/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
193	DMS/OMS Replacement	Existing	90000098917	YES	G295	$ 65,661,363	$ -	$ 65,661,363	12/4/2015	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
194	INVP 4102 - Capture Fusion Data	Existing	90000162166	YES	G207	$ 303,525	$ -	$ 303,525	12/31/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
195	INVP3492 CI Services Foundation	Existing	90000134389	YES	GT53	$ 2,541,832	$ -	$ 2,541,832	1/1/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
197	INVP3600B US Web Initiatives 2	Existing	90000142197	YES	G903	$ 4,153,761	$ -	$ 4,153,761	2/22/2016	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
198	INVP3853 NMPC C-Cure Conv to AMAG	Existing	90000145855	YES	G113	$ 822,678	$ -	$ 822,678	2/28/2016	84	$0	$0	$0	79.67%	$ -	$ -	0.00%	$ -	$ -
199	INVP4024 Soft Off Program	Existing	90000156429	YES	G207	$ 1,285,464	$ -	$ 1,285,464	3/25/2016	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
200	INVP 4244 - US Control EBB Gas	Existing	90000171826	YES	C209	$ 617,691	$ -	$ 617,691	4/1/2016	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
201	INVP 3883 Mobile Device for PTO, Me	Existing	90000153451	YES	G903	$ 1,743,812	$ -	$ 1,743,812	4/12/2016	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
202	Finance Remediation FY16 Capital	Existing	90000172054	YES	GT53	$ 1,858,401	$ -	$ 1,858,401	4/30/2016	120	$15,487	$0	$7,743	20.28%	$ 98	$ 3,141	6.06%	$ 29	$ 938
203	INVP 4323 - Mainframe Upgrade	Existing	90000171825	YES	GT53	$ 2,495,408	$ -	$ 2,495,408	5/22/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
204	INVP 3914 - Bill Print Facility	Existing	90000171355	YES	C903	$ 317,738	$ -	$ 317,738	5/27/2016	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
205	INVP 4266 - End User Device Refresh	Existing	90000170292	YES	GT53	$ 258,101	$ -	$ 258,101	5/31/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
206	INVP 3538 - VSTIG Bandwidth Increas	Existing	90000158866	YES	GT53	$ 1,740,521	$ -	$ 1,740,521	7/23/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
207	INVP 4172 - Cross Company Customer	Existing	90000164925	YES	C903	$ 13,893,770	$ -	$ 13,893,770	9/9/2016	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
208	INVP 3896 SMI Conversion Mobilizati	Existing	90000153520	YES	GT53	$ 3,220,133	$ -	$ 3,220,133	9/22/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
210	INVP 1172 - AMAG Upgrades	Existing	90000112731	YES	GT53	$ 6,136,633	$ -	$ 6,136,633	11/18/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
211	INVP 3614E3 SIEM 2	Existing	90000141754	YES	GT53	$ 2,008,956	$ -	$ 2,008,956	11/30/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
212	INVP 3614C1 - US End User Initiated	Existing	90000170691	YES	GT53	$ 257,097	$ -	$ 257,097	11/30/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
213	INVP 4219 PowerPlan Upgrade	Existing	90000176040	YES	GT53	$ 2,120,542	$ -	$ 2,120,542	12/1/2016	120	$141,369	$0	$70,685	20.28%	$ 894	$ 28,670	6.06%	$ 267	$ 8,567
214	INVP 4218 Blanket Work Order	Existing	90000178859	YES	GT53	$ 3,889,611	$ -	$ 3,889,611	12/9/2016	120	$259,307	$0	$129,654	20.28%	$ 1,640	$ 52,588	6.06%	$ 490	$ 15,714
215	INVP 4223 - US SAP Annual Business Objects Environment (BOE) Update	Existing	90000176041	YES	GT53	$ 970,394	$ -	$ 970,394	12/9/2016	120	$64,693	$0	$32,346	20.28%	$ 409	$ 13,120	6.06%	$ 122	$ 3,920
216	INVP 3922 Access Violation Mgmt	Existing	90000176039	YES	GT53	$ 3,349,643	$ -	$ 3,349,643	12/9/2016	120	$223,310	$0	$111,655	20.28%	$ 1,412	$ 45,287	6.06%	$ 422	$ 13,533
217	INVP 4225 - Ancillary SAP Apps	Existing	90000176046	YES	GT53	$ 1,250,604	$ -	$ 1,250,604	12/9/2016	120	$83,374	$0	$41,687	20.28%	$ 527	$ 16,908	6.06%	$ 158	$ 5,052
218	INVP 4224 - HANA	Existing	90000176043	YES	GT53	$ 1,112,922	$ -	$ 1,112,922	12/9/2016	120	$74,195	$0	$37,097	20.28%	$ 469	$ 15,047	6.06%	$ 140	$ 4,496
219	INVP 3915 - Annual HR & Payroll SP	Existing	90000178452	YES	GT53	$ 1,099,202	$ -	$ 1,099,202	12/9/2016	120	$73,280	$0	$36,640	20.28%	$ 463	$ 14,861	6.06%	$ 138	$ 4,441

220	INVP3614A2 IAM Ph3 Web Admin	Existing	90000141742	YES	GT53	$ 1,645,021	$ -	$ 1,645,021	12/16/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
221	INVP 3882 - NYS Pipeline Safety CMS	Existing	90000161831	YES	G207	$ 1,668,447	$ -	$ 1,668,447	12/16/2016	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
222	INVP3614A1 IAM Ph2:Identity Adminis	Existing	90000141707	YES	GT53	$ 2,736,284	$ -	$ 2,736,284	12/19/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
223	INVP 4373 - Contingent Labor Admin	Existing	90000180521	YES	GT53	$ 259,667	$ -	$ 259,667	2/20/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
224	INVP 4045 Double Pole Mgmt DB	Existing	90000176583	YES	G295	$ 432,455	$ -	$ 432,455	3/4/2017	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
226	INVP 4673 - PI Enter Deployment	Existing	90000182192	YES	G915	$ 8,668,846	$ -	$ 8,668,846	3/29/2017	84	$0	$0	$0	21.94%	$ -	$ -	6.41%	$ -	$ -
228	INVP 4649 - HANA Licenses	Existing	90000182191	YES	GT53	$ 3,826,068	$ -	$ 3,826,068	3/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
229	INVP 4729 - Acq Rem Sen NY Data	Existing	90000183137	YES	G113	$ 7,945,120	$ -	$ 7,945,120	3/31/2017	84	$0	$0	$0	79.67%	$ -	$ -	0.00%	$ -	$ -
230	INVP 4642 Microsoft ELA renewal	Existing	90000183143	YES	GT53	$ 3,207,476	$ -	$ 3,207,476	3/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
232	INVP 4214 FERC Wholesale Customer System Replacement	Existing	90000182645	YES	T442	$ 262,622	$ -	$ 262,622	4/12/2017	84	$0	$0	$0	0.00%	$ -	$ -	45.50%	$ -	$ -
233	CIP v5 High/Med NE Software	Existing	90000162803	YES	GT53	$ 1,870,617	$ -	$ 1,870,617	4/30/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
234	INVP 4170 - Time Entry and Approval Improvements	Existing	90000181659	YES	GT53	$ 2,740,142	$ -	$ 2,740,142	4/30/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
235	INVP 4411A - Distributed Generation	Existing	90000179919	YES	C902	$ 2,217,136	$ -	$ 2,217,136	5/15/2017	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
237	INVP 4420 CNI FocalPoint Upgrade	Existing	90000180815	YES	G295	$ 705,521	$ -	$ 705,521	5/23/2017	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
239	S005242 M112 Systemic Improvement	Existing	90000156074	YES	GT53	$ 9,485,306	$ -	$ 9,485,306	7/10/2017	120	$1,185,663	$237,133	$711,398	20.28%	$ 8,997	$ 192,362	6.06%	$ 2,689	$ 57,481
240	INVP 4392 - US PPM Improv.	Existing	90000183489	YES	GT53	$ 266,173	$ -	$ 266,173	8/4/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
241	INVP 4397 - Ariba TLS and CI Upg	Existing	90000179463	YES	GT53	$ 1,727,180	$ -	$ 1,727,180	9/11/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
242	INVP 4632 - US Vid Con Room RW	Existing	90000182162	YES	GT53	$ 1,856,973	$ -	$ 1,856,973	9/12/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
243	INVP 4683 RSA Token	Existing	90000182175	YES	GT53	$ 536,718	$ -	$ 536,718	9/12/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
244	INVP 3839A - NY Retail Access Ph2	Existing	90000170773	YES	C170	$ 4,830,132	$ -	$ 4,830,132	10/20/2017	84	$0	$0	$0	39.84%	$ -	$ -	0.00%	$ -	$ -
245	INVP 4577 - Call Manager Upgrade	Existing	90000182166	YES	GT53	$ 375,605	$ -	$ 375,605	10/27/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
246	INVP 4757 - Cloud Enhancements	Existing	90000188531	YES	GT53	$ 263,501	$ -	$ 263,501	10/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
247	INVP 3430 - US Enterprise Mobility	Existing	90000181476	YES	GT53	$ 1,017,559	$ -	$ 1,017,559	11/3/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
248	INVP 4217 - BPC HANA	Existing	90000186317	YES	GT53	$ 2,589,265	$ -	$ 2,589,265	11/13/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
249	INVP 4222 - GRC Upgrade	Existing	90000186318	YES	GT53	$ 2,464,347	$ -	$ 2,464,347	11/20/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
250	INVP 4400 - Ann HR & Payr Upgrd	Existing	90000182311	YES	GT53	$ 1,243,084	$ -	$ 1,243,084	12/11/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
251	INVP 4688 - Legacy DMZ Firewalls	Existing	90000182173	YES	GT53	$ 558,001	$ -	$ 558,001	12/16/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
252	INVP 4449 - EPA Port Mgr Integr	Existing	90000185433	YES	C903	$ 495,169	$ -	$ 495,169	12/29/2017	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
253	INVP 4529 - Serv Now Deply rel 2	Existing	90000189992	YES	GT53	$ 2,086,939	$ -	$ 2,086,939	12/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
254	INVP 4972 - Complex Cap Del Ph 1	Existing	90000189378	YES	G911	$ 453,469	$ -	$ 453,469	1/8/2018	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
255	INVP 4674 - Log Logic	Existing	90000182182	YES	GT53	$ 361,190	$ -	$ 361,190	1/10/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
256	INVP 4383 - NY Community Choice	Existing	90000181728	YES	C436	$ 751,696	$ -	$ 751,696	1/19/2018	84	$0	$0	$0	25.63%	$ -	$ -	0.00%	$ -	$ -
257	INVP 4377A Melville Data Centre	Existing	90000190321	YES	GT53	$ 858,609	$ -	$ 858,609	1/31/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
258	INVP 3718 - New Medical System	Existing	90000185436	YES	G916	$ 379,378	$ -	$ 379,378	2/8/2018	84	$0	$0	$0	21.01%	$ -	$ -	6.17%	$ -	$ -
259	INVP 4124 - Auto Remote Net Meter	Existing	90000181796	YES	G181	$ 1,368,153	$ -	$ 1,368,153	2/23/2018	84	$0	$0	$0	76.46%	$ -	$ -	23.54%	$ -	$ -
260	INVP 4124 - Auto Remote Net Meter	Existing	90000167406	YES	C902	$ 2,015,289	$ -	$ 2,015,289	2/23/2018	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
261	INVP 4464 - Data Visualization	Existing	90000181341	YES	GT53	$ 8,182,819	$ -	$ 8,182,819	3/16/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
262	INVP 3901 - Virtual Desktop Offshr	Existing	90000191659	YES	GT53	$ 253,047	$ -	$ 253,047	3/20/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
263	INVP 4891 - Customer Data Viz Exp	Existing	90000191234	YES	C903	$ 700,389	$ -	$ 700,389	3/30/2018	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
264	INVP 5167 - Cust Data Viz Dist Exp	Existing	90000191236	YES	G187	$ 374,837	$ -	$ 374,837	3/30/2018	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
265	INVP 4473 US Ctrl Electric Rms	Existing	90000201195	YES	G181	$ 919,954	$ -	$ 919,954	3/30/2018	84	$0	$0	$0	76.46%	$ -	$ -	23.54%	$ -	$ -
266	INVP 3644 Internet Explorer Upgrade	Existing	90000150981	YES	GT53	$ 250,447	$ -	$ 250,447	3/31/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
267	INVP 4779 - Time Entry Appr Enab	Existing	90000188608	YES	GT53	$ 4,181,291	$ -	$ 4,181,291	4/23/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
269	INVP 3614D1 Ent Network Security	Existing	90000141765	YES	GT53	$ 10,767,752	$ -	$ 10,767,752	5/1/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
270	INVP 4584 - Elec Demand Resp Int	Existing	90000191661	YES	G295	$ 291,310	$ -	$ 291,310	5/1/2018	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
273	INVP 3486 - IEE Consolidation Ph1	Existing	90000181573	YES	G187	$ 1,675,058	$ -	$ 1,675,058	5/4/2018	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
274	INVP 4480 - Gas Sys SOP Upgde	Existing	90000189704	YES	G209	$ 256,611	$ -	$ 256,611	5/27/2018	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
276	INVP 4448 Low Income Order NIMO	Existing	90000179970	YES	C195	$ 3,563,941	$ -	$ 3,563,941	6/22/2018	84	$0	$0	$0	57.30%	$ -	$ -	0.00%	$ -	$ -
277	INVP 4975USE - IAM Unified Pltfrm	Existing	90000191451	YES	GT53	$ 706,875	$ -	$ 706,875	7/11/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
278	INVP 4606 - Data Visualization Exp	Existing	90000188602	YES	GT53	$ 3,170,221	$ -	$ 3,170,221	7/12/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
279	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$ (4,539)	$ -	$ (4,539)	7/19/2018	84	$486	$1,135	$811	24.70%	$ 45	$ (160)	0.00%	$ -	$ -
280	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$ (2,050)	$ -	$ (2,050)	7/19/2018	84	$220	$513	$366	24.70%	$ 20	$ (72)	0.00%	$ -	$ -
281	INVP 5023 - DG IOAP Phase 2 A&B	Existing	90000190718	YES	G181	$ (184)	$ -	$ (184)	7/25/2018	84	$18	$44	$31	76.46%	$ 6	$ (20)	23.54%	$ 2	$ (6)
282	INVP 5159 - NMPC Rate Case	Existing	90000190738	YES	G114	$ 303,780	$ -	$ 303,780	7/27/2018	84	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
283	INVP 4975USD - Website Security Protection	Existing	90000191902	YES	GT53	$ 236,822	$ -	$ 236,822	8/30/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
284	INVP 4478 - Mobile Material Assistant Upgrade (MMA)	Existing	90000190259	YES	GT53	$ 302,192	$ -	$ 302,192	8/31/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
285	INVP 4188 - Aging System Stabilization/Upgrades	Existing	90000176078	YES	G911	$ 1,631,899	$ -	$ 1,631,899	9/8/2018	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
286	INVP 4687 - Network Tx-NB/MTC	Existing	90000182169	YES	GT53	$ 286,977	$ -	$ 286,977	9/18/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
287	INVP 4941 - Process Auto Implementation	Existing	90000192151	YES	GT53	$ 1,061,574	$ -	$ 1,061,574	9/25/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
288	INVP 5132 - Add Effective Date to CSS (NACHA)	Existing	90000191697	YES	C434	$ 266,535	$ -	$ 266,535	9/28/2018	84	$0	$0	$0	32.79%	$ -	$ -	0.00%	$ -	$ -
289	INVP 4750B - CXT-My Account Service and Billing Functions F&A	Existing	90000189747	YES	C903	$ 489,978	$ -	$ 489,978	10/12/2018	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
290	INVP 3986 - Cascade Electric Application Upgrade	Existing	90000189707	YES	GT53	$ 468,706	$ -	$ 468,706	11/5/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
291	INVP 3982 - dobleARMS	Existing	90000190734	YES	G901	$ 335,261	$ -	$ 335,261	11/14/2018	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
292	INVP 4771A - Contract Management Solution for CCDI	Existing	90000190936	YES	G911	$ 6,248,724	$ -	$ 6,248,724	11/30/2018	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
293	INVP 4965 - Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) - FY19	Existing	90000196923	YES	GT53	$ 1,092,462	$ -	$ 1,092,462	12/10/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
294	INVP 4706 - Apps Interface Remediation	Existing	90000192752	YES	GT53	$ 767,618	$ -	$ 767,618	12/11/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
295	INVP 5214US - IAM - Privileged Access Management (PAM) - Phase 1 - US	Existing	90000191709	YES	GT53	$ 784,152	$ -	$ 784,152	12/12/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
298	EV Software EBU	Existing	90000219064	YES	C902	$ 316,922	$ -	$ 316,922	1/1/2019	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
299	INVP 4768 - Data Visualization Evolution	Existing	90000195204	YES	GT53	$ 2,360,108	$ -	$ 2,360,108	1/25/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
301	INVP 4411C - New Electric Connections	Existing	90000189730	YES	C902	$ 1,469,343	$ -	$ 1,469,343	1/28/2019	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
302	INVP 5582 Data Visualization & Licenses	Existing	90000201086	YES	GT53	$ 318,484	$ -	$ 318,484	1/31/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
303	INVP 4468 - Gas Capacity Request Database	Existing	90000190837	YES	C209	$ 1,444,317	$ -	$ 1,444,317	2/12/2019	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
305	INVP 4714- Enterprise Mobility Management Services- Phase 2	Existing	90000188992	YES	GT53	$ 1,403,600	$ -	$ 1,403,600	2/28/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
306	INVP 4975USA - US Perimeter Enhancements	Existing	90000194041	YES	GT53	$ 289,620	$ -	$ 289,620	2/28/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
307	INVP 3683USA - US End Point Security	Existing	90000192499	YES	GT53	$ 1,755,857	$ -	$ 1,755,857	2/28/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
309	INVP3737 US CNI GMS SCADA Upgrade & Consolidation	Existing	90000150067	YES	C209	$ 16,211,894	$ -	$ 16,211,894	3/21/2019	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
310	INVP 4461- Unix 51 Migration	Existing	90000182375	YES	GT53	$ 1,481,023	$ -	$ 1,481,023	3/22/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
312	INVP 4975USG - Gateway Upgrades	Existing	90000192076	YES	GT53	$ 495,719	$ -	$ 495,719	3/31/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
313	INVP 5175- NY Gas Service Line Inspection	Existing	90000196106	YES	G207	$ 951,856	$ -	$ 951,856	4/8/2019	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
314	INVP 5314- NetMod NSSR SVC E-Bond	Existing	90000197673	YES	GT53	$ 306,872	$ -	$ 306,872	4/26/2019	84	$3,653	$0	$1,827	20.28%	$ 23	$ 741	6.06%	$ 7	$ 221
315	INVP 4377B - Melville Data Centre Clearance (Migration and Decommision)	Existing	90000192368	YES	GT53	$ 261,390	$ -	$ 261,390	5/1/2019	84	$3,112	$0	$1,556	20.28%	$ 20	$ 631	6.06%	$ 6	$ 189
316	INVP 5313 - NetMod Z-Scaler Cloud Security	Existing	90000197670	YES	GT53	$ 408,522	$ -	$ 408,522	5/4/2019	84	$4,863	$0	$2,432	20.28%	$ 31	$ 986	6.06%	$ 9	$ 295
317	INVP 4975USB - CNI Intrusion Detection System (IDS) refresh Phase1	Existing	90000194370	YES	GT53	$ 569,072	$ -	$ 569,072	5/30/2019	84	$13,549	$0	$6,775	20.28%	$ 86	$ 2,748	6.06%	$ 26	$ 821
318	INVP 5099 - EPA Portfolio Manager Integration Phase 2	Existing	90000197721	YES	C903	$ 453,226	$ -	$ 453,226	6/14/2019	84	$10,791	$0	$5,396	25.58%	$ 86	$ 2,760	0.00%	$ -	$ -
319	INVP 4750D- CXT-My Account MVP Project	Existing	90000196057	YES	C903	$ 7,028,000	$ -	$ 7,028,000	6/30/2019	84	$251,000	$0	$125,500	25.58%	$ 2,002	$ 64,206	0.00%	$ -	$ -
320	INVP - 4750G - CXT MyAccount - Two Way Outage SMS Communications	Existing	90000198517	YES	C902	$ 741,017	$ -	$ 741,017	7/11/2019	84	$26,465	$0	$13,232	54.55%	$ 450	$ 14,437	0.00%	$ -	$ -
321	INVP 3683USP - IAM Role Based Access Control	Existing	90000198266	YES	GT53	$ 527,392	$ -	$ 527,392	7/11/2019	84	$18,835	$0	$9,418	20.28%	$ 119	$ 3,820	6.06%	$ 36	$ 1,141
322	NVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Agent & Interactions	Existing	90000179806	YES	C903	$ 18,736,250	$ -	$ 18,736,250	7/17/2019	84	$669,152	$0	$334,576	25.58%	$ 5,337	$ 171,169	0.00%	$ -	$ -
323	INVP 3683USAQ - Cloud Access Security Broker (CASB) Phase 2	Existing	90000198267	YES	GT53	$ 987,453	$ -	$ 987,453	7/31/2019	84	$47,022	$0	$23,511	20.28%	$ 297	$ 9,536	6.06%	$ 89	$ 2,850
324	INVP 4408- Document Management System Replacement-Delivery	Existing	90000181343	YES	G913	$ 9,676,378	$ -	$ 9,676,378	8/2/2019	84	$460,780	$0	$230,390	21.09%	$ 3,030	$ 97,178	6.21%	$ 892	$ 28,614
325	INVP 4761 - US Foundation Hosting Renewal	Existing	90000188990	YES	GT53	$ 10,359,674	$ -	$ 10,359,674	8/11/2019	84	$493,318	$0	$246,659	20.28%	$ 3,120	$ 100,045	6.06%	$ 932	$ 29,895
326	INVP 5226 - AVLS Old 3G Modem Rep	Existing	90000195818	YES	G434	$ 2,677,932	$ -	$ 2,677,932	8/31/2019	84	$159,401	$0	$79,700	31.39%	$ 1,560	$ 50,036	0.00%	$ -	$ -
327	INVP 4727 - Virtual Desktop - DaaS	Existing	90000187983	YES	GT53	$ 611,500	$ -	$ 611,500	9/1/2019	84	$36,399	$0	$18,199	20.28%	$ 230	$ 7,382	6.06%	$ 69	$ 2,206
329	INVP 4975USF - Internal Public Key Infrastructure (PKI)	Existing	90000194044	YES	GT53	$ 3,128,984	$ -	$ 3,128,984	9/30/2019	84	$223,499	$0	$111,749	20.28%	$ 1,413	$ 45,326	6.06%	$ 422	$ 13,544
330	INVP 5367 Enable Dominion Pipeline Confirmations	Existing	90000205961	YES	GT53	$ 2,778	$ -	$ 2,778	10/16/2019	84	$198	$0	$99	20.28%	$ 1	$ 40	6.06%	$ 0	$ 12
331	INVP 4811-Supervisor Enablement iPads Roll-out	Existing	90000193942	YES	G911	$ 1,122,161	$ -	$ 1,122,161	10/21/2019	84	$93,513	$0	$46,757	21.98%	$ 641	$ 20,554	6.42%	$ 187	$ 6,004
332	INVP 5310 - NetMod Governance	Existing	90000197675	YES	GT53	$ 756,379	$ -	$ 756,379	10/28/2019	84	$63,032	$0	$31,516	20.28%	$ 399	$ 12,783	6.06%	$ 119	$ 3,820

333	INVP 4821 - NY Tax Remittance and Reporting Corrections	Existing	90000194681	YES	C195	$ 1,310,105	$ -	$ 1,310,105	10/28/2019	84	$109,175	$0	$54,588	57.30%	$ 1,951	$ 62,558	0.00%	$ -	$ -
334	INVP 5312 - NetMod Ethernet SD WAN	Existing	90000197668	YES	GT53	$ 1,274,893	$ -	$ 1,274,893	10/30/2019	84	$106,241	$0	$53,121	20.28%	$ 672	$ 21,546	6.06%	$ 201	$ 6,438
337	INVP 5037 - DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000196803	YES	C902	$ 350,583	$ -	$ 350,583	11/18/2019	84	$29,215	$0	$14,608	54.55%	$ 497	$ 15,937	0.00%	$ -	$ -
338	INVP 5037 DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000199744	YES	5210E	$ 1,421,777	$ -	$ 1,421,777	11/18/2019	84	$118,481	$0	$59,241	100.00%	$ 3,694	$ 118,481	0.00%	$ -	$ -
339	INVP 5260 - Rubber Goods Testing/Tracking System Replacement	Existing	90000199510	YES	T904	$ 407,302	$ -	$ 407,302	11/18/2019	84	$33,942	$0	$16,971	38.51%	$ 408	$ 13,071	11.67%	$ 124	$ 3,961
340	INVP 4563 - US SAP: FERC on HANA Upgrade	Existing	90000195829	YES	GT53	$ 5,488,388	$ -	$ 5,488,388	11/18/2019	84	$457,366	$0	$228,683	20.28%	$ 2,892	$ 92,754	6.06%	$ 864	$ 27,716
341	INVP 5712 Data Scrub Application	Existing	90000205638	YES	GT53	$ 710,070	$ -	$ 710,070	11/22/2019	84	$67,626	$0	$33,813	20.28%	$ 428	$ 13,714	6.06%	$ 128	$ 4,098
342	INVP 5702 USB Malware defense - Gateway Enhancements	Existing	90000204133	YES	GT53	$ 497,709	$ -	$ 497,709	11/30/2019	84	$47,401	$0	$23,700	20.28%	$ 300	$ 9,613	6.06%	$ 90	$ 2,872
343	INVP 5379 Annual HR Service Pack Upgrade FY20	Existing	90000204471	YES	GT53	$ 1,046,980	$ -	$ 1,046,980	12/9/2019	84	$99,712	$0	$49,856	20.28%	$ 631	$ 20,222	6.06%	$ 188	$ 6,043
344	INVP 4398 - Storms/IScheduler Upgrade	Existing	90000179024	YES	G924	$ 14,016,806	$ -	$ 14,016,806	12/9/2019	84	$1,334,934	$0	$667,467	36.06%	$ 15,010	$ 481,377	11.46%	$ 4,770	$ 152,983
345	INVP 5178 - Nantucket Sub IS Networ(Partial R-D)	Existing	90000195888	YES	GT53	$ 417,722	$ -	$ 417,722	12/12/2019	84	$39,783	$0	$19,892	20.28%	$ 252	$ 8,068	6.06%	$ 75	$ 2,411
346	INVP 5360 - Lease Accounting Updates and Contract Management	Existing	90000200637	YES	GT53	$ 8,674,236	$ -	$ 8,674,236	12/13/2019	84	$826,118	$0	$413,059	20.28%	$ 5,224	$ 167,537	6.06%	$ 1,561	$ 50,063
347	INVP 3614B7 CNI Network Security	Existing	90000141753	YES	GT53	$ 6,794,336	$ -	$ 6,794,336	12/24/2019	84	$727,965	$0	$363,982	20.28%	$ 4,603	$ 147,631	6.06%	$ 1,376	$ 44,115
349	INVP 5502 UNIX51 Phase 2	Existing	90000204473	YES	GT53	$ 811,444	$ -	$ 811,444	1/31/2020	84	$96,600	$0	$48,300	20.28%	$ 611	$ 19,591	6.06%	$ 183	$ 5,854
350	INVP 5311 - NetMod Infoblox	Existing	90000197666	YES	GT53	$ 3,237,054	$ -	$ 3,237,054	2/21/2020	84	$423,900	$0	$211,950	20.28%	$ 2,681	$ 85,967	6.06%	$ 801	$ 25,688
351	INVP 5521A Verizon - Aruba LAN and Wireless LAN (Waltham)	Existing	90000204452	YES	GT53	$ 3,307,264	$ -	$ 3,307,264	2/25/2020	84	$433,094	$0	$216,547	20.28%	$ 2,739	$ 87,831	6.06%	$ 818	$ 26,246
352	INVID 5375 - SAP/Powerplan/Front Office Maintanence of Business (MOB) FY20	Existing	90000209920	YES	GT53	$ 376,264	$ -	$ 376,264	3/31/2020	84	$53,752	$0	$26,876	20.28%	$ 340	$ 10,901	6.06%	$ 102	$ 3,257
353	INVP 3431B Application Lifecycle Management (ALM) Toolset	Existing	90000204143	YES	GT53	$ 625,275	$ -	$ 625,275	3/31/2020	84	$89,325	$0	$44,662	20.28%	$ 565	$ 18,115	6.06%	$ 169	$ 5,413
354	INVP 3683USAP - IAM- Privilege Access Managment (PAM) - Ph2	Existing	90000195073	YES	GT53	$ 930,094	$ -	$ 930,094	3/31/2020	84	$132,871	$0	$66,435	20.28%	$ 840	$ 26,946	6.06%	$ 251	$ 8,052
355	INVP 5361 ABB SENDOUT Server Upgrade	Existing	90000205787	YES	C209	$ 273,310	$ -	$ 273,310	4/3/2020	84	$39,044	$0	$19,522	0.00%	$ -	$ -	0.00%	$ -	$ -
356	INVP 3932 Customer Contact Center Technology Upgrade	Existing	90000219142	YES	C903	$ 1,656,075	$ -	$ 1,656,075	4/30/2020	84	$256,297	$19,715	$138,006	25.58%	$ 2,202	$ 60,518	0.00%	$ -	$ -
357	INVP 4570 - US CNI Tech Services-Network Equipment Lifecycle Replacements	Existing	90000182161	YES	T904	$ 10,105,498	$ -	$ 10,105,498	5/12/2020	84	$1,563,946	$120,304	$842,125	38.51%	$ 20,225	$ 555,947	11.67%	$ 6,129	$ 168,473
358	INVP 4568- US CNI-EMS and OMS Lifecycle Hardware Upgrade	Existing	90000183145	YES	T904	$ 3,555,350	$ -	$ 3,555,350	5/12/2020	84	$550,233	$42,326	$296,279	38.51%	$ 7,115	$ 195,595	11.67%	$ 2,156	$ 59,273
359	INVP 4914 - EMS Lifecycle Hardware and Software Upgrade	Existing	90000190192	YES	T904	$ 17,179,565	$ -	$ 17,179,565	5/12/2020	84	$2,658,742	$204,519	$1,431,630	38.51%	$ 34,382	$ 945,122	11.67%	$ 10,419	$ 286,408
360	INVP 4398 Storms	Existing	90000208063	YES	G924	$ 593,928	$ -	$ 593,928	6/1/2020	84	$98,988	$14,141	$56,565	36.06%	$ 1,272	$ 30,596	11.46%	$ 404	$ 9,723
361	INVP 4408 Document Management System Replacement Delivery	Existing	90000204572	YES	G932	$ 4,556,171	$ -	$ 4,556,171	6/19/2020	84	$813,602	$162,720	$488,161	22.01%	$ 6,701	$ 143,259	6.43%	$ 1,958	$ 41,852
362	INVP 5753 US SAP: Fiori Upgrade Phase 1	Existing	90000207553	YES	GT53	$ 1,090,579	$ -	$ 1,090,579	6/22/2020	84	$194,746	$38,949	$116,848	20.28%	$ 1,478	$ 31,596	6.06%	$ 442	$ 9,441
363	INVP 4975USC - Multi factor Authentication (MFA)	Existing	90000191904	YES	GT53	$ 2,238,995	$ -	$ 2,238,995	6/29/2020	84	$399,821	$79,964	$239,892	20.28%	$ 3,034	$ 64,867	6.06%	$ 907	$ 19,383
364	INVP 4750J Web Self Service	Existing	90000219140	YES	C903	$ 13,110,855	$ -	$ 13,110,855	6/30/2020	84	$2,341,224	$468,245	$1,404,734	25.58%	$ 22,409	$ 479,108	0.00%	$ -	$ -
365	INVP 5278 - Identity and Access management - Business Change	Existing	90000197368	YES	GT53	$ 5,467,638	$ -	$ 5,467,638	6/30/2020	84	$976,364	$195,273	$585,818	20.28%	$ 7,409	$ 158,405	6.06%	$ 2,214	$ 47,334
366	INVP 5461 Total Rewards Statement	Existing	90000208017	YES	GT53	$ 450,008	$ -	$ 450,008	7/21/2020	84	$85,716	$21,429	$53,572	20.28%	$ 678	$ 13,037	6.06%	$ 202	$ 3,896
367	INVP 5964 Safety Inspection	Existing	90000209573	YES	G207	$ 278,955	$ -	$ 278,955	7/24/2020	84	$53,134	$13,284	$33,209	0.00%	$ -	$ -	0.00%	$ -	$ -
368	INVP 5522A Verizon - End User VPN Replacement	Existing	90000204463	YES	GT53	$ 1,571,879	$ -	$ 1,571,879	7/31/2020	84	$299,406	$74,851	$187,128	20.28%	$ 2,367	$ 45,540	6.06%	$ 707	$ 13,608
369	INVP 4998 Allegro Upgrade to Horizon	Existing	90000205936	YES	G903	$ 1,493,628	$ -	$ 1,493,628	8/1/2020	84	$284,501	$71,125	$177,813	24.70%	$ 2,739	$ 52,704	0.00%	$ -	$ -
370	INVP 5981 Microsoft Teams	Existing	90000216094	YES	GT53	$ 1,452,775	$ -	$ 1,452,775	8/14/2020	84	$276,719	$69,180	$172,949	20.28%	$ 2,187	$ 42,089	6.06%	$ 654	$ 12,577
371	INVP 6037 US vSTIG Bandwidth Upgrade (10G)	Existing	90000213326	YES	GT53	$ 1,672,251	$ -	$ 1,672,251	8/15/2020	84	$318,524	$79,631	$199,078	20.28%	$ 2,518	$ 48,448	6.06%	$ 752	$ 14,477
372	INVP 5545 Intergration with SAP SuccessFactor's LearningLink	Existing	90000208016	YES	GT53	$ 530,852	$ -	$ 530,852	8/17/2020	84	$101,115	$25,279	$63,197	20.28%	$ 799	$ 15,380	6.06%	$ 239	$ 4,596
373	INVP 6026 Mainframe Capacity Upgrade	Existing	90000212292	YES	GT53	$ 1,951,687	$ -	$ 1,951,687	8/18/2020	84	$371,750	$116,172	$243,961	20.28%	$ 3,085	$ 51,831	6.06%	$ 922	$ 15,488
374	INVP 4802 DocuSign	Existing	90000191237	YES	G116	$ 978,853	$ -	$ 978,853	8/24/2020	84	$198,101	$58,265	$128,183	38.02%	$ 3,039	$ 53,166	10.48%	$ 838	$ 14,655
375	INVP 5636 Storage Capacity Purchase and Configure For Use	Existing	90000200968	YES	GT53	$ 4,949,662	$ -	$ 4,949,662	8/27/2020	84	$1,001,717	$294,623	$648,170	20.28%	$ 8,198	$ 143,399	6.06%	$ 2,450	$ 42,850
376	INVP 4990 Primavera Upgrade/Stabilization	Existing	90000218354	YES	GT53	$ 5,577,381	$ -	$ 5,577,381	8/31/2020	84	$1,128,756	$331,987	$730,371	20.28%	$ 9,237	$ 161,585	6.06%	$ 2,760	$ 48,284
377	INVP 5317 Employee Digital Workplace	Existing	90000203420	YES	GT53	$ 1,528,547	$ -	$ 1,528,547	9/2/2020	84	$309,349	$90,985	$200,167	20.28%	$ 2,532	$ 44,284	6.06%	$ 756	$ 13,233
378	INVP 4578 - Global Procurement Travel Management	Existing	90000207117	YES	GT53	$ 312,733	$ -	$ 312,733	9/14/2020	84	$63,291	$18,615	$40,953	20.28%	$ 518	$ 9,060	6.06%	$ 155	$ 2,707
379	INVP 5721 Copper Fit	Existing	90000209896	YES	GT53	$ 344,354	$ -	$ 344,354	9/16/2020	84	$69,691	$20,497	$45,094	20.28%	$ 570	$ 9,976	6.06%	$ 170	$ 2,981
380	INVP 5760 Physical Security Enhancements	Existing	90000206280	YES	GT53	$ 3,622,940	$ -	$ 3,622,940	9/16/2020	84	$733,214	$215,651	$474,433	20.28%	$ 6,000	$ 104,962	6.06%	$ 1,793	$ 31,364
381	INVP 5487C Collaboration Migration - Box & Huddle to SharePoint Online	Existing	90000204801	YES	GT53	$ 455,973	$ -	$ 455,973	9/18/2020	84	$97,709	$32,570	$65,139	20.28%	$ 824	$ 13,210	6.06%	$ 246	$ 3,947
382	INVP 4491 - US Office 365 ICE Replacement	Existing	90000184581	YES	GT53	$ 13,167,277	$ -	$ 13,167,277	9/28/2020	84	$2,821,559	$940,520	$1,881,040	20.28%	$ 23,790	$ 381,475	6.06%	$ 7,109	$ 113,991
383	INVP 3614B7 - US CNI Security I&E Event Management	Existing	90000172406	YES	GT53	$ 1,842,760	$ -	$ 1,842,760	9/28/2020	84	$394,877	$131,626	$263,251	20.28%	$ 3,329	$ 53,387	6.06%	$ 995	$ 15,953
384	INVP 5506 Transformation Delivery - Integration Services Phase 1	Existing	90000207204	YES	GT53	$ 3,696,890	$ -	$ 3,696,890	10/26/2020	84	$836,201	$308,074	$572,138	20.28%	$ 7,236	$ 107,104	6.06%	$ 2,162	$ 32,005
385	INVP 5507 US Legal: Document Management	Existing	90000209783	YES	GT53	$ 348,308	$ -	$ 348,308	10/27/2020	84	$78,784	$29,026	$53,905	20.28%	$ 682	$ 10,091	6.06%	$ 204	$ 3,015
387	INVP 5878 Development of Designs for Cloud Infrastructure	Existing	90000209683	YES	GT53	$ 1,040,250	$ -	$ 1,040,250	10/30/2020	84	$235,295	$86,688	$160,991	20.28%	$ 2,036	$ 30,138	6.06%	$ 608	$ 9,006
388	INVP 4750 Personalization 1	Existing	90000205042	YES	C903	$ 1,859,930	$ -	$ 1,859,930	10/31/2020	84	$420,698	$154,994	$287,846	25.58%	$ 4,592	$ 67,967	0.00%	$ -	$ -
389	INVP 5598A Case & Customer Complaint Mangement System	Existing	90000206743	YES	C903	$ 639,183	$ -	$ 639,183	11/9/2020	84	$144,577	$53,265	$98,921	25.58%	$ 1,578	$ 23,358	0.00%	$ -	$ -
390	INVP 5777 US IMS Upgrade	Existing	90000209757	YES	GT53	$ 484,461	$ -	$ 484,461	11/14/2020	84	$109,580	$40,372	$74,976	20.28%	$ 948	$ 14,036	6.06%	$ 283	$ 4,194
391	INVP 5472 - GRC Archer Risk and Migration	Existing	90000199543	YES	GT53	$ 2,629,476	$ -	$ 2,629,476	11/23/2020	84	$626,066	$250,426	$438,246	20.28%	$ 5,543	$ 76,180	6.06%	$ 1,656	$ 22,764
392	INVP 5759 UPS Infrastructure	Existing	90000208026	YES	GT53	$ 267,609	$ -	$ 267,609	11/30/2020	84	$63,716	$25,487	$44,602	20.28%	$ 564	$ 7,753	6.06%	$ 169	$ 2,317
393	INVP 5609 Annual HR Service Pack Upgrade FY21	Existing	90000212828	YES	GT53	$ 1,629,151	$ -	$ 1,629,151	12/12/2020	84	$387,893	$155,157	$271,525	20.28%	$ 3,434	$ 47,199	6.06%	$ 1,026	$ 14,104
394	INVP 5702USC System Hardening Project	Existing	90000203817	YES	GT53	$ 3,627,395	$ -	$ 3,627,395	12/31/2020	84	$906,849	$388,650	$647,749	20.28%	$ 8,192	$ 105,091	6.06%	$ 2,448	$ 31,403
395	INVP 5912 ON MY WAY EBU DIGITAL PROJECT	Existing	90000209859	YES	G295	$ 11,782,007	$ -	$ 11,782,007	2/10/2021	84	$3,085,764	$1,402,620	$2,244,192	52.84%	$ 73,953	$ 889,373	0.00%	$ -	$ -
396	INVP 6097 Cloud Video Interoperability	Existing	90000216656	YES	GT53	$ 1,171,005	$ -	$ 1,171,005	2/12/2021	84	$306,692	$139,405	$223,048	20.28%	$ 2,821	$ 33,926	6.06%	$ 843	$ 10,138
397	INVP 5889A Electric Incident Reporting System (EIRS)	Existing	90000214306	YES	G181	$ 546,855	$ -	$ 546,855	2/19/2021	84	$149,734	$71,612	$110,673	76.46%	$ 5,277	$ 59,732	23.54%	$ 1,625	$ 18,390
400	INVP 5940 US Enterprise Vulnerability Management	Existing	90000212827	YES	GT53	$ 1,546,478	$ -	$ 1,546,478	2/26/2021	84	$423,440	$202,515	$312,978	20.28%	$ 3,958	$ 44,804	6.06%	$ 1,183	$ 13,388
401	INVP 6013 Azure Cloud Foundation	Existing	90000212298	YES	GT53	$ 1,501,610	$ -	$ 1,501,610	2/26/2021	84	$411,155	$196,639	$303,897	20.28%	$ 3,843	$ 43,504	6.06%	$ 1,148	$ 13,000
402	INVP 5874 Cloud Center of Excellence	Existing	90000219234	YES	GT53	$ 661,271	$ -	$ 661,271	2/28/2021	84	$181,062	$86,595	$133,829	20.28%	$ 1,693	$ 19,158	6.06%	$ 506	$ 5,725
403	INVP 5870 Identity & Acceess Management Transformation	Existing	90000218854	YES	GT53	$ 620,338	$ -	$ 620,338	2/28/2021	84	$169,855	$81,235	$125,545	20.28%	$ 1,588	$ 17,972	6.06%	$ 474	$ 5,370
407	INVP 5523B Upstate NY Electric PBX Replacement	Existing	90000205776	YES	GT53	$ 1,057,977	$ -	$ 1,057,977	3/17/2021	84	$289,684	$138,545	$214,114	20.28%	$ 2,708	$ 30,651	6.06%	$ 809	$ 9,159
408	INVP 5750 Directory Services - US	Existing	90000216953	YES	GT53	$ 814,250	$ -	$ 814,250	3/18/2021	84	$222,949	$106,628	$164,789	20.28%	$ 2,084	$ 23,590	6.06%	$ 623	$ 7,049
409	INVP 5837 App Virtuilization	Existing	90000209103	YES	GT53	$ 897,681	$ -	$ 897,681	3/19/2021	84	$256,480	$128,240	$192,360	20.28%	$ 2,433	$ 26,007	6.06%	$ 727	$ 7,771
410	INVP 5905 Nucleus Digital	Existing	90000209861	YES	C903	$ 10,541,819	$ -	$ 10,541,819	3/25/2021	84	$3,011,948	$1,505,974	$2,258,961	25.58%	$ 36,036	$ 385,228	0.00%	$ -	$ -
411	INVP 4673A OSIsoft Licensing	Existing	90000216241	YES	G915	$ 2,135,744	$ -	$ 2,135,744	3/25/2021	84	$610,212	$305,106	$457,659	21.94%	$ 6,262	$ 66,940	6.41%	$ 1,829	$ 19,557
412	INVP 6076 Future Now	Existing	90000219253	YES	G295	$ 974,615	$ -	$ 974,615	3/26/2021	12	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
413	INVP 5486 AVLS Modem Reconfiguration	Existing	90000206281	YES	C902	$ 1,220,590	$ -	$ 1,220,590	3/26/2021	84	$348,740	$174,370	$261,555	54.55%	$ 8,898	$ 95,119	0.00%	$ -	$ -
414	INVP 5702USA Endpoint Protection	Existing	90000203808	YES	GT53	$ 3,342,874	$ -	$ 3,342,874	3/26/2021	84	$955,107	$477,553	$716,330	20.28%	$ 9,060	$ 96,848	6.06%	$ 2,707	$ 28,940
415	INVP 5901C MS Project Online Enhancements	Existing	90000217733	YES	GT53	$ 306,899	$ -	$ 306,899	3/30/2021	84	$87,685	$43,843	$65,764	20.28%	$ 832	$ 8,891	6.06%	$ 249	$ 2,657
416	INVP 5795G Telephone Consumer Protection Act (TCPA)	Existing	90000213324	YES	C434	$ 466,861	$ -	$ 466,861	3/30/2021	84	$133,389	$66,694	$100,042	32.79%	$ 2,046	$ 21,869	0.00%	$ -	$ -
417	INVP 5125 Customer Connections	Existing	90000212093	YES	C903	$ 2,439,474	$ -	$ 2,439,474	3/31/2021	84	$696,993	$348,496	$522,744	25.58%	$ 8,339	$ 89,145	0.00%	$ -	$ -
418	INVP 5900A Service Now Upgrade to Paris	Existing	90000216029	YES	GT53	$ 272,618	$ -	$ 272,618	3/31/2021	84	$77,891	$38,945	$58,418	20.28%	$ 739	$ 7,898	6.06%	$ 221	$ 2,360
419	INVP 5838 Managed Networks	Existing	90000206671	YES	GT53	$ 20,611,502	$ -	$ 20,611,502	3/31/2021	84	$5,889,000	$2,944,500	$4,416,750	20.28%	$ 55,860	$ 597,145	6.06%	$ 16,692	$ 178,437
420	INVP 5917A Data Management: Tooling	Existing	90000215885	YES	GT53	$ 1,708,823	$ -	$ 1,708,823	3/31/2021	84	$488,235	$244,118	$366,176	20.28%	$ 4,631	$ 49,507	6.06%	$ 1,384	$ 14,794
421	INVP 5846 Substation Network Con	Existing	90000206754	YES	GT53	$ 13,174,117	$ -	$ 13,174,117	3/31/2021	84	$3,764,034	$1,882,017	$2,823,025	20.28%	$ 35,704	$ 381,673	6.06%	$ 10,669	$ 114,050
422	INVP 5942 Legacy Active Directory Remediation	Existing	90000213049	YES	GT53	$ 639,068	$ -	$ 639,068	3/31/2021	84	$182,591	$91,295	$136,943	20.28%	$ 1,732	$ 18,515	6.06%	$ 518	$ 5,533
423	INVP 5524A WAN Diversity for Regional Storm Sites	Existing	90000205491	YES	G295	$ 1,403,380	$ -	$ 1,403,380	3/31/2021	84	$400,966	$200,483	$300,724	52.84%	$ 9,910	$ 105,935	0.00%	$ -	$ -
424	INVP 6051 Storms Extended Performance	Existing	90000215213	YES	G924	$ 1,174,286	$ -	$ 1,174,286	3/31/2021	84	$335,510	$167,755	$251,633	36.06%	$ 5,659	$ 60,492	11.46%	$ 1,798	$ 19,225
425	INVP 5785L Security & Resilience - MuleSoft	Existing	90000219242	YES	C209	$ 610,031	$ -	$ 610,031	3/31/2021	84	$174,295	$87,147	$130,721	0.00%	$ -	$ -	0.00%	$ -	$ -
426	INVP 5785K Security & Resilience - Maximo	Existing	90000219240	YES	C209	$ 809,401	$ -	$ 809,401	3/31/2021	84	$231,257	$115,629	$173,443	0.00%	$ -	$ -	0.00%	$ -	$ -
427	INVP 6088 IBM P8 Digital Asset Build	Existing	90000215714	YES	GT53	$ 392,642	$ -	$ 392,642	3/31/2021	84	$112,183	$56,092	$84,138	20.28%	$ 1,064	$ 11,375	6.06%	$ 318	$ 3,399
428	INVP 5867A OMS Router Replacement EOSL Refresh & IT Service Management F&A	Existing	90000217264	YES	G911	$ 441,330	$ -	$ 441,330	3/31/2021	84	$126,094	$63,047	$94,571	21.98%	$ 1,296	$ 13,858	6.42%	$ 379	$ 4,048
429	INVP 5430 Green Button Connect	Existing	90000215883	YES	C113	$ 2,963,113	$ -	$ 2,963,113	3/31/2021	84	$846,604	$423,302	$634,953	72.58%	$ 28,740	$ 307,232	0.00%	$ -	$ -
430	INVP 6108 SharePoint to SharePoint Online	Existing	90000216680	YES	GT53	$ 636,405	$ -	$ 636,405	3/31/2021	84	$181,830	$90,915	$136,372	20.28%	$ 1,725	$ 18,438	6.06%	$ 515	$ 5,509
431	INVP 6050 IBM P9 Digital Asset Build	Existing	90000214853	YES	GT53	$ 432,153	$ -	$ 432,153	3/31/2021	84	$123,472	$61,736	$92,604	20.28%	$ 1,171	$ 12,520	6.06%	$ 350	$ 3,741
432	INVP 3683USN Security Orchestration Automation and Response (SOAR)	Existing	90000219002	YES	GT53	$ 5,248,008	$ -	$ 5,248,008	3/31/2021	84	$1,499,431	$749,715	$1,124,573	20.28%	$ 14,223	$ 152,042	6.06%	$ 4,250	$ 45,433
433	INVP 5901B Dev Ops Tools	Existing	90000215183	YES	GT53	$ 1,634,658	$ -	$ 1,634,658	3/31/2021	84	$467,045	$233,523	$350,284	20.28%	$ 4,430	$ 47,358	6.06%	$ 1,324	$ 14,151
434	INVP 5919 US SAP Minor Enhancements	Existing	90000213605	YES	GT53	$ 515,475	$ -	$ 515,475	3/31/2021	84	$147,279	$73,639	$110,459	20.28%	$ 1,397	$ 14,934	6.06%	$ 417	$ 4,463
436	INVP 6115 Customer Covid-19 Payment Plan Enhancements	Existing	90000217437	YES	C903	$ 565,894	$ -	$ 565,894	4/23/2021	84	$168,421	$87,579	$128,000	25.58%	$ 2,042	$ 20,679	0.00%	$ -	$ -
437	INVP 5963US Platform Tower Program FY21	Existing	90000212616	YES	GT53	$ 3,573,975	$ -	$ 3,573,975	4/24/2021	84	$1,063,683	$553,115	$808,399	20.28%	$ 10,224	$ 103,543	6.06%	$ 3,055	$ 30,940
438	INVP 5380A - Blackline Implementation US	Existing	90000214839	YES	GT53	$ 1,858,679	$ -	$ 1,858,679	4/26/2021	84	$553,178	$287,653	$420,415	20.28%	$ 5,317	$ 53,849	6.06%	$ 1,589	$ 16,091
439	INVP 4904 CCAE Upgrade	Existing	90000206775	YES	GT53	$ 1,367,618	$ -	$ 1,367,618	4/26/2021	84	$407,029	$211,655	$309,342	20.28%	$ 3,912	$ 39,622	6.06%	$ 1,169	$ 11,840

440	INVP 5850USA Secure Services Network (SSN) Optimization	Existing	90000216722	YES	GT53	$ 448,546	$ -	$ 448,546	4/29/2021	84	$133,496	$69,418	$101,457	20.28%	$ 1,283	$ 12,995	6.06%	$ 383	$ 3,883
441	INVP 5841A Pension Administration Replacement	Existing	90000214855	YES	GT53	$ 787,232	$ -	$ 787,232	5/7/2021	84	$234,295	$121,833	$178,064	20.28%	$ 2,252	$ 22,807	6.06%	$ 673	$ 6,815
442	INVP 6136 System Center Configuration Manager (SCCM)	Existing	90000217245	YES	GT53	$ 605,875	$ -	$ 605,875	5/10/2021	84	$180,320	$93,766	$137,043	20.28%	$ 1,733	$ 17,553	6.06%	$ 518	$ 5,245
444	INVP 5843A SAP Platform Upgrade: OS and Dtabases	Existing	90000214959	YES	GT53	$ 2,520,543	$ -	$ 2,520,543	5/24/2021	84	$780,168	$420,090	$600,129	20.28%	$ 7,590	$ 73,024	6.06%	$ 2,268	$ 21,821
445	INVP 5896A Sabrix Upgrade	Existing	90000218743	YES	GT53	$ 350,688	$ -	$ 350,688	5/24/2021	84	$108,546	$58,448	$83,497	20.28%	$ 1,056	$ 10,160	6.06%	$ 316	$ 3,036
446	INVP 4990 - Primavera Upgrade/Stabilization	Existing	90000199839	YES	G209	$ 2,791,092	$ -	$ 2,791,092	6/7/2021	84	$863,909	$465,182	$664,546	0.00%	$ -	$ -	0.00%	$ -	$ -
447	INVP 5471D Grid Mod Data Management	Existing	90000215211	YES	T902	$ 2,744,709	$ -	$ 2,744,709	6/25/2021	84	$882,228	$490,127	$686,177	51.38%	$ 21,987	$ 201,462	0.00%	$ -	$ -
448	INVP 5895B Everbridge Integrations	Existing	90000218742	YES	GT53	$ 345,156	$ -	$ 345,156	6/28/2021	84	$110,943	$61,635	$86,289	20.28%	$ 1,091	$ 10,000	6.06%	$ 326	$ 2,988
449	INVP 5901D SPPD Strategic Plan to Project Delivery - Strategy and Architecture Foundations	Existing	90000216653	YES	GT53	$ 1,297,560	$ -	$ 1,297,560	7/9/2021	84	$417,073	$231,707	$324,390	20.28%	$ 4,103	$ 37,592	6.06%	$ 1,226	$ 11,233
450	INVP 5842A US SAP Governance Risk and Compliance (GRC) Upgrade	Existing	90000216091	YES	GT53	$ 2,277,038	$ -	$ 2,277,038	7/17/2021	84	$731,905	$406,614	$569,260	20.28%	$ 7,200	$ 65,969	6.06%	$ 2,151	$ 19,713
451	INVP 5863D AIMS Capacitu and Resiliency	Existing	90000220442	YES	C903	$ 609,165	$ -	$ 609,165	8/3/2021	84	$203,055	$116,031	$159,543	25.58%	$ 2,545	$ 22,261	0.00%	$ -	$ -
452	INVP 5836 Lockbox Implementation	Existing	90000216658	YES	C903	$ 941,054	$ -	$ 941,054	8/6/2021	84	$313,685	$179,248	$246,467	25.58%	$ 3,932	$ 34,389	0.00%	$ -	$ -
453	INVP 5874 Cloud Center of Excellence	Existing	90000212289	YES	GT53	$ 1,456,046	$ -	$ 1,456,046	8/16/2021	84	$485,349	$277,342	$381,345	20.28%	$ 4,823	$ 42,184	6.06%	$ 1,441	$ 12,605
454	INVP 4481 US MDS-Wholesale	Existing	90000210931	YES	G442	$ 4,805,942	$ -	$ 4,805,942	8/23/2021	84	$1,659,194	$972,631	$1,315,913	0.00%	$ -	$ -	56.13%	$ 46,063	$ 385,368
455	INVP 4483 US Control Transmission Outage Application (iTOA) Upgrade	Existing	90000205573	YES	G187	$ 4,157,870	$ -	$ 4,157,870	9/1/2021	84	$1,435,455	$841,474	$1,138,464	39.58%	$ 28,101	$ 235,098	12.73%	$ 9,038	$ 75,614
456	INVP 5471F GIS upgrade design	Existing	90000205012	YES	T902	$ 4,415,671	$ -	$ 4,415,671	9/6/2021	84	$1,524,458	$893,648	$1,209,053	51.38%	$ 38,741	$ 324,110	0.00%	$ -	$ -
457	INVP 5896B Warehouse Scanners Upgrade	Existing	90000219243	YES	GT53	$ 435,318	$ -	$ 435,318	9/25/2021	84	$155,471	$93,282	$124,377	20.28%	$ 1,573	$ 12,612	6.06%	$ 470	$ 3,769
458	INVP 3683USH Network Security Improvements	Existing	90000211419	YES	GT53	$ 1,816,940	$ -	$ 1,816,940	9/30/2021	84	$648,907	$389,344	$519,126	20.28%	$ 6,566	$ 52,639	6.06%	$ 1,962	$ 15,730
459	INVP 5896D WEM Waste Environmental Management	Existing	90000222529	YES	GT53	$ 312,466	$ -	$ 312,466	10/11/2021	84	$111,595	$66,957	$89,276	20.28%	$ 1,129	$ 9,053	6.06%	$ 337	$ 2,705
460	INVP 5876 US Applications - Infrastructure & Framework Upgrade	Existing	90000215036	YES	GT53	$ 1,673,911	$ -	$ 1,673,911	10/23/2021	84	$617,753	$378,623	$498,188	20.28%	$ 6,301	$ 48,496	6.06%	$ 1,883	$ 14,491
461	INVP 5842B Mandatory FERC Form Changes	Existing	90000220447	YES	GT53	$ 430,640	$ -	$ 430,640	10/26/2021	84	$158,927	$97,407	$128,167	20.28%	$ 1,621	$ 12,476	6.06%	$ 484	$ 3,728
463	INCP 5471A - ADMS Phase 1 design	Existing	90000205013	YES	5210E	$ 10,623,348	$ -	$ 10,623,348	11/9/2021	84	$3,920,521	$2,402,900	$3,161,711	100.00%	$ 197,175	$ 1,517,621	0.00%	$ -	$ -
464	INVP 5850USD Secure Web Gateway	Existing	90000214961	YES	GT53	$ 713,949	$ -	$ 713,949	11/9/2021	84	$263,481	$161,488	$212,485	20.28%	$ 2,687	$ 20,684	6.06%	$ 803	$ 6,181
465	Grid Mod Enterprise Integration Platform	Existing	90000214152	YES	T902	$ 3,609,432	$ -	$ 3,609,432	11/9/2021	84	$1,332,052	$816,419	$1,074,236	51.38%	$ 34,421	$ 264,932	0.00%	$ -	$ -
467	INVP 6073 VMO - Validation Phase	Existing	90000215190	YES	C902	$ 9,342,076	$ -	$ 9,342,076	11/19/2021	84	$3,558,886	$2,224,304	$2,891,595	54.55%	$ 98,370	$ 728,015	0.00%	$ -	$ -
468	INVP 4562 Business Warehouse (BW) Consolidation and Upgrade	Existing	90000222586	YES	GT53	$ 454,729	$ -	$ 454,729	11/19/2021	84	$173,230	$108,269	$140,749	20.28%	$ 1,780	$ 13,174	6.06%	$ 532	$ 3,937
469	INVP 6198 I&O US End User Experience	Existing	90000219345	YES	GT53	$ 590,740	$ -	$ 590,740	11/29/2021	84	$225,044	$140,652	$182,848	20.28%	$ 2,313	$ 17,115	6.06%	$ 691	$ 5,114
470	INVP 5610 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY22	Existing	90000219542	YES	GT53	$ 1,329,354	$ -	$ 1,329,354	12/6/2021	84	$506,421	$316,513	$411,467	20.28%	$ 5,204	$ 38,513	6.06%	$ 1,555	$ 11,508
472	INVP 6018 Security Operation Services (SOS)	Existing	90000212291	YES	GT53	$ 1,332,437	$ -	$ 1,332,437	12/16/2021	84	$507,595	$317,247	$412,421	20.28%	$ 5,216	$ 38,603	6.06%	$ 1,559	$ 11,535
473	INVP 6289B Record to Report - Close and Reporting Simplification	Existing	90000223404	YES	GT53	$ 1,148,752	$ -	$ 1,148,752	12/17/2021	84	$437,620	$287,188	$362,404	20.28%	$ 4,583	$ 30,508	6.06%	$ 1,370	$ 9,116
474	INVP 5471K Grid Mod TOMS Phase 2/3	Existing	90000215046	YES	T904	$ 6,936,243	$ -	$ 6,936,243	12/17/2021	84	$2,642,378	$1,734,061	$2,188,219	38.51%	$ 52,553	$ 349,793	11.67%	$ 15,925	$ 106,001
475	INVP 6421 Procure to Pay Data Anlysis Tool	Existing	90000223509	YES	GT53	$ 2,842,967	$ -	$ 2,842,967	12/31/2021	84	$1,116,880	$710,742	$913,811	20.28%	$ 11,557	$ 82,365	6.06%	$ 3,454	$ 24,612
477	INVP5471D - Grid Mod Data Management USSC-20-372 Electric Data Staging Platform - Release 2	Existing	90000221779	YES	T902	$ 538,354	$ -	$ 538,354	1/31/2022	84	$217,905	$140,997	$179,451	51.38%	$ 5,750	$ 39,515	0.00%	$ -	$ -
478	INVP 5926A NMPC Rate Case	Existing	90000220443	YES	C113	$ 1,156,284	$ -	$ 1,156,284	2/1/2022	84	$468,020	$302,836	$385,428	72.58%	$ 17,446	$ 119,890	0.00%	$ -	$ -
479	INVP 6076 Future Now Validation Phase	Existing	90000215189	YES	G295	$ 23,471,760	$ -	$ 23,471,760	2/14/2022	84	$9,500,474	$6,147,366	$7,823,920	52.84%	$ 257,821	$ 1,771,783	0.00%	$ -	$ -
480	INVP 6222 PIF Replacement	Existing	90000223391	YES	X918	$ 609,461	$ -	$ 609,461	3/18/2022	84	$253,942	$174,132	$214,037	18.70%	$ 2,496	$ 14,925	5.67%	$ 757	$ 4,525
481	INVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Customer Contact	Existing	90000204016	YES	C903	$ 8,537,745	$ -	$ 8,537,745	3/23/2022	84	$3,659,034	$2,439,356	$3,049,195	25.58%	$ 48,643	$ 311,994	0.00%	$ -	$ -
482	INVP 6258USA Data Archival - Platform Implementation	Existing	90000220387	YES	GT53	$ 1,641,536	$ -	$ 1,641,536	3/23/2022	84	$703,516	$469,010	$586,263	20.28%	$ 7,415	$ 47,558	6.06%	$ 2,216	$ 14,211
483	INVP 6007 Inside Agent Remediation	Existing	90000219147	YES	C914	$ 883,638	$ -	$ 883,638	3/25/2022	84	$378,702	$252,468	$315,585	45.23%	$ 8,902	$ 57,096	0.00%	$ -	$ -
484	INVP 6526US FY23 Network Tower Program	Existing	90000229306	YES	GT53	$ 2,642,474	$ -	$ 2,642,474	3/28/2022	84	$1,132,489	$754,993	$943,741	20.28%	$ 11,936	$ 76,556	6.06%	$ 3,567	$ 22,876
485	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227394	YES	GT53	$ 1,465,608	$ -	$ 1,465,608	3/29/2022	84	$628,118	$418,745	$523,432	20.28%	$ 6,620	$ 42,461	6.06%	$ 1,978	$ 12,688
486	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232504	YES	GT53	$ 1,893,682	$ -	$ 1,893,682	3/29/2022	84	$811,578	$541,052	$676,315	20.28%	$ 8,554	$ 54,863	6.06%	$ 2,556	$ 16,394
487	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227393	YES	GT53	$ 1,100,373	$ -	$ 1,100,373	3/29/2022	84	$471,588	$314,392	$392,990	20.28%	$ 4,970	$ 31,879	6.06%	$ 1,485	$ 9,526
488	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232505	YES	GT53	$ 1,099,838	$ -	$ 1,099,838	3/29/2022	84	$471,359	$314,239	$392,799	20.28%	$ 4,968	$ 31,864	6.06%	$ 1,484	$ 9,521
489	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232503	YES	GT53	$ 2,735,639	$ -	$ 2,735,639	3/29/2022	84	$1,172,417	$781,611	$977,014	20.28%	$ 12,357	$ 79,255	6.06%	$ 3,692	$ 23,683
490	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220375	YES	GT53	$ 11,467,745	$ -	$ 11,467,745	3/29/2022	84	$4,914,748	$3,276,498	$4,095,623	20.28%	$ 51,799	$ 332,237	6.06%	$ 15,478	$ 99,278
491	INVP 5125 Customer Connections Annual Program FY22	Existing	90000219360	YES	C903	$ 2,982,873	$ -	$ 2,982,873	3/31/2022	84	$1,278,374	$852,249	$1,065,312	25.58%	$ 16,994	$ 109,003	0.00%	$ -	$ -
492	INVP 6261US ServiceNow Upgrade and Additional Capabilities	Existing	90000222588	YES	GT53	$ 549,258	$ -	$ 549,258	3/31/2022	84	$235,396	$156,931	$196,164	20.28%	$ 2,481	$ 15,913	6.06%	$ 741	$ 4,755
493	INVP 3870A Vision FM & Property services replacement	Existing	90000215025	YES	GT53	$ 3,757,284	$ -	$ 3,757,284	3/31/2022	84	$1,610,265	$1,073,510	$1,341,887	20.28%	$ 16,971	$ 108,854	6.06%	$ 5,071	$ 32,527
494	INVP 4418USB RSA Archer Platform	Existing	90000221239	YES	GT53	$ 352,775	$ -	$ 352,775	3/31/2022	84	$151,189	$100,793	$125,991	20.28%	$ 1,593	$ 10,220	6.06%	$ 476	$ 3,054
495	INVP 6220 US F&BS Minor Enhancements (SAP)	Existing	90000220446	YES	GT53	$ 474,714	$ -	$ 474,714	3/31/2022	84	$203,449	$135,633	$169,541	20.28%	$ 2,144	$ 13,753	6.06%	$ 641	$ 4,110
496	INVP 6468 GridStack - Infrastructure	Existing	90000226314	YES	GT53	$ 7,805,675	$ -	$ 7,805,675	3/31/2022	84	$3,345,289	$2,230,193	$2,787,741	20.28%	$ 35,257	$ 226,142	6.06%	$ 10,536	$ 67,575
497	INVP 6255US Digital Foundation Tooling and DevSecOps	Existing	90000222587	YES	GT53	$ 531,208	$ -	$ 531,208	3/31/2022	84	$227,661	$151,774	$189,717	20.28%	$ 2,399	$ 15,390	6.06%	$ 717	$ 4,599
499	INVP 5054 On My Way-2	Existing	90000219168	YES	C902	$ 7,975,045	$ -	$ 7,975,045	3/31/2022	84	$3,417,876	$2,278,584	$2,848,230	54.55%	$ 96,895	$ 621,484	0.00%	$ -	$ -
500	INVP 5843B US SAP Platform Upgrade: Minor Releases	Existing	90000217249	YES	GT53	$ 368,462	$ -	$ 368,462	3/31/2022	84	$157,912	$105,275	$131,594	20.28%	$ 1,664	$ 10,675	6.06%	$ 497	$ 3,190
501	INVP 6260US Digital Foundation Test Data and Environment Management	Existing	90000222589	YES	GT53	$ 1,374,681	$ -	$ 1,374,681	3/31/2022	84	$589,149	$392,766	$490,957	20.28%	$ 6,209	$ 39,826	6.06%	$ 1,855	$ 11,901
502	INVP 6360US IT Planning Jira Align	Existing	90000221942	YES	GT53	$ 750,223	$ -	$ 750,223	3/31/2022	84	$321,524	$214,349	$267,937	20.28%	$ 3,389	$ 21,735	6.06%	$ 1,013	$ 6,495
503	INVP 6015 Gas Application Continuous Improvements	Existing	90000225659	YES	C209	$ 2,832,841	$ -	$ 2,832,841	3/31/2022	84	$1,214,075	$809,383	$1,011,729	0.00%	$ -	$ -	0.00%	$ -	$ -
504	INVP 6197 I&O US Networks FY22	Existing	90000220314	YES	GT53	$ (281)	$ -	$ (281)	4/1/2022	84	$0	$0	$0	20.28%	$ 3	$ -	6.06%	$ 1	$ -
505	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219910	YES	GT53	$ 339,341	$ -	$ 339,341	4/6/2022	84	$145,432	$96,954	$121,193	20.28%	$ 1,533	$ 9,831	6.06%	$ 458	$ 2,938
506	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219919	YES	GT53	$ 1,735,803	$ -	$ 1,735,803	4/6/2022	84	$743,915	$495,944	$619,930	20.28%	$ 7,840	$ 50,289	6.06%	$ 2,343	$ 15,027
507	INVP 6196 I&O US Operations FY22	Existing	90000222643	YES	GT53	$ 794,387	$ -	$ 794,387	4/6/2022	84	$340,452	$226,968	$283,710	20.28%	$ 3,588	$ 23,015	6.06%	$ 1,072	$ 6,877
508	INVP 6200 US Cloud & Hosting FY2	Existing	90000219915	YES	GT53	$ 1,235,418	$ -	$ 1,235,418	4/6/2022	84	$529,465	$352,977	$441,221	20.28%	$ 5,580	$ 35,792	6.06%	$ 1,667	$ 10,695
509	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219917	YES	GT53	$ (25)	$ -	$ (25)	4/6/2022	84	$0	$0	$0	20.28%	$ 0	$ -	6.06%	$ 0	$ -
510	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219911	YES	GT53	$ (327)	$ -	$ (327)	4/6/2022	84	$0	$0	$0	20.28%	$ 3	$ -	6.06%	$ 1	$ -
511	INVP 6198 I&O End User Experience FY22	Existing	90000222645	YES	GT53	$ 456,159	$ -	$ 456,159	4/6/2022	84	$195,497	$130,331	$162,914	20.28%	$ 2,060	$ 13,216	6.06%	$ 616	$ 3,949
512	INVP 6196 I&O US Operations FY22	Existing	90000219894	YES	GT53	$ 1,551,765	$ -	$ 1,551,765	4/6/2022	84	$665,042	$443,361	$554,202	20.28%	$ 7,009	$ 44,957	6.06%	$ 2,094	$ 13,434
513	INVP 6198 I&O US End User Experience FY22	Existing	90000219904	YES	GT53	$ 1,005,985	$ -	$ 1,005,985	4/6/2022	84	$431,136	$287,424	$359,280	20.28%	$ 4,544	$ 29,145	6.06%	$ 1,358	$ 8,709
514	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219907	YES	GT53	$ (319)	$ -	$ (319)	4/6/2022	84	$0	$0	$0	20.28%	$ 3	$ -	6.06%	$ 1	$ -
515	INVP 6196 I&O US Operations FY22	Existing	90000222644	YES	GT53	$ 319,129	$ -	$ 319,129	4/6/2022	84	$136,770	$91,180	$113,975	20.28%	$ 1,441	$ 9,246	6.06%	$ 431	$ 2,763
516	INVP 6198 I&O US End User Experience FY22	Existing	90000219902	YES	GT53	$ 868,203	$ -	$ 868,203	4/6/2022	84	$372,087	$248,058	$310,072	20.28%	$ 3,922	$ 25,153	6.06%	$ 1,172	$ 7,516
517	INVP 6197 I&O US Networks FY22	Existing	90000220310	YES	GT53	$ (153)	$ -	$ (153)	4/6/2022	84	$0	$0	$0	20.28%	$ 2	$ -	6.06%	$ 0	$ -
518	INVP 6196 I&O US Operations FY22	Existing	90000219891	YES	GT53	$ 605,550	$ -	$ 605,550	4/6/2022	84	$259,521	$173,014	$216,268	20.28%	$ 2,735	$ 17,544	6.06%	$ 817	$ 5,242
519	INVP 6197 I&O US Networks FY22	Existing	90000220315	YES	GT53	$ 2,160,334	$ -	$ 2,160,334	4/6/2022	84	$925,857	$617,238	$771,548	20.28%	$ 9,758	$ 62,588	6.06%	$ 2,916	$ 18,702
520	INVP 6197 I&O US Networks FY22	Existing	90000220306	YES	GT53	$ 2,420,821	$ -	$ 2,420,821	4/6/2022	84	$1,037,495	$691,663	$864,579	20.28%	$ 10,935	$ 70,135	6.06%	$ 3,267	$ 20,957
521	INVP 6199 I&O US CNI FY22	Existing	90000219347	YES	G911	$ 1,282,055	$ -	$ 1,282,055	4/6/2022	84	$549,452	$366,301	$457,877	21.98%	$ 6,276	$ 40,257	6.42%	$ 1,833	$ 11,758
522	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 1,608,838	$ -	$ 1,608,838	4/7/2022	84	$689,502	$459,668	$574,585	52.84%	$ 18,934	$ 121,444	0.00%	$ -	$ -
523	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 56,165	$ -	$ 56,165	4/7/2022	84	$24,071	$16,047	$20,059	52.84%	$ 661	$ 4,240	0.00%	$ -	$ -
524	INVP 6254US Platform as a Service (PaaS) on Azure	Existing	90000223118	YES	GT53	$ 769,419	$ -	$ 769,419	4/30/2022	84	$338,911	$228,994	$283,952	20.28%	$ 3,591	$ 22,291	6.06%	$ 1,073	$ 6,661
525	INVP 5158 MyHub 2.0	Existing	90000213047	YES	GT53	$ 2,546,265	$ -	$ 2,546,265	5/18/2022	84	$1,121,569	$788,130	$954,849	20.28%	$ 12,076	$ 67,622	6.06%	$ 3,609	$ 20,206
526	INVP 5899A Cloud API Migration - OFM	Existing	90000215184	YES	GT53	$ 4,690,033	$ -	$ 4,690,033	5/20/2022	84	$2,121,682	$1,451,677	$1,786,679	20.28%	$ 22,597	$ 135,877	6.06%	$ 6,752	$ 40,602
527	INVP 6231 US Treasury - Allegro Upgrade Phase 2	Existing	90000224517	YES	G903	$ 269,215	$ -	$ 269,215	5/27/2022	84	$121,788	$83,328	$102,558	24.70%	$ 1,580	$ 9,499	0.00%	$ -	$ -
528	INVP 6256US Platform Upgrades - MuleSoft, Informatica, and DevOps	Existing	90000222947	YES	GT53	$ 702,666	$ -	$ 702,666	5/31/2022	84	$317,873	$217,492	$267,682	20.28%	$ 3,385	$ 20,357	6.06%	$ 1,012	$ 6,083
529	INVP 3683USN SOAR	Existing	90000208014	YES	GT53	$ 3,565,053	$ -	$ 3,565,053	6/1/2022	84	$1,612,762	$1,103,469	$1,358,115	20.28%	$ 17,177	$ 103,285	6.06%	$ 5,133	$ 30,863
530	INVP 6708 Microsoft E3/E5 Licenses	Existing	90000236172	YES	GT53	$ 6,042,212	$ -	$ 6,042,212	6/1/2022	12	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
531	INVP 6242US Procurement Systems Digital Enablement	Existing	90000225627	YES	GT53	$ 352,772	$ -	$ 352,772	6/10/2022	84	$159,587	$109,191	$134,389	20.28%	$ 1,700	$ 10,220	6.06%	$ 508	$ 3,054
532	INVP 6289D FTOM Record to Report - Task Management with Blackline	Existing	90000226059	YES	GT53	$ 1,267,742	$ -	$ 1,267,742	6/10/2022	84	$573,502	$392,396	$482,949	20.28%	$ 6,108	$ 36,728	6.06%	$ 1,825	$ 10,975
533	INVP 6266US EA Strategic Portfolio Planning and Delivery / Additional Capability	Existing	90000223688	YES	GT53	$ 750,822	$ -	$ 750,822	6/24/2022	84	$348,596	$241,336	$294,966	20.28%	$ 3,731	$ 21,752	6.06%	$ 1,115	$ 6,500
534	INVP 5841C 401(k) Administration Changes	Existing	90000221817	YES	GT53	$ 914,575	$ -	$ 914,575	6/29/2022	84	$424,624	$293,970	$359,297	20.28%	$ 4,544	$ 26,497	6.06%	$ 1,358	$ 7,918
535	INVP 5870 Identity & Access Management Transformation	Existing	90000212293	YES	GT53	$ 22,010,340	$ -	$ 22,010,340	6/30/2022	84	$10,219,086	$7,074,752	$8,646,919	20.28%	$ 109,360	$ 637,671	6.06%	$ 32,679	$ 190,547
536	INVP 5773E Eval Comm Links/Data Security btw Bulk Electric System Control Cntrs	Existing	90000226213	YES	G442	$ 269,622	$ -	$ 269,622	6/30/2022	84	$125,182	$86,664	$105,923	0.00%	$ -	$ -	56.13%	$ 3,708	$ 21,620
537	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 459,814	$ -	$ 459,814	6/30/2022	84	$213,485	$147,797	$180,641	52.84%	$ 5,953	$ 34,709	0.00%	$ -	$ -
538	INVP 6210US FY22 Platform Tower Program	Existing	90000220388	YES	GT53	$ 6,125,878	$ -	$ 6,125,878	6/30/2022	84	$2,844,158	$1,969,032	$2,406,595	20.28%	$ 30,437	$ 177,475	6.06%	$ 9,095	$ 53,033
539	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 8,609	$ -	$ 8,609	6/30/2022	84	$3,997	$2,767	$3,382	52.84%	$ 111	$ 650	0.00%	$ -	$ -
540	INVP 5859A CXP Unified Web Portal - Product Funding FY22	Existing	90000225063	YES	C903	$ 1,853,397	$ -	$ 1,853,397	7/1/2022	84	$860,506	$595,735	$728,120	25.58%	$ 11,615	$ 67,728	0.00%	$ -	$ -
541	INVP 6252US Data Management Foundations	Existing	90000222465	YES	GT53	$ 2,367,137	$ -	$ 2,367,137	7/29/2022	84	$1,127,208	$789,046	$958,127	20.28%	$ 12,118	$ 68,579	6.06%	$ 3,621	$ 20,493
542	INVP 6137US Enterprise PMO Jira Align Release 2	Existing	90000225781	YES	GT53	$ 343,241	$ -	$ 343,241	7/29/2022	84	$163,448	$114,414	$138,931	20.28%	$ 1,757	$ 9,944	6.06%	$ 525	$ 2,971

544	INVP 4750J Web Self-Service - CAPEX	Existing	90000206114	YES	C903	$ 28,393,751	$ -	$ 28,393,751	8/4/2022	84	$13,520,834	$9,464,584	$11,492,709	25.58%	$ 183,339	$ 1,037,589	0.00%	$ -	$ -
545	INVP 6066 FCP Upgrade for CSS - Plan Forward	Existing	90000215187	YES	C434	$ 3,298,066	$ -	$ 3,298,066	8/5/2022	84	$1,570,508	$1,099,355	$1,334,932	32.79%	$ 27,298	$ 154,491	0.00%	$ -	$ -
546	INVP 5274A New Storms Response Management System Implementation	Existing	90000217114	YES	G911	$ 1,790,612	$ -	$ 1,790,612	8/9/2022	84	$852,672	$596,871	$724,771	21.98%	$ 9,935	$ 56,225	6.42%	$ 2,902	$ 16,422
547	INVP 6435 Customer PCI Remediation	Existing	90000225433	YES	C903	$ 416,567	$ -	$ 416,567	8/17/2022	84	$198,365	$143,815	$171,090	25.58%	$ 2,729	$ 13,954	0.00%	$ -	$ -
548	INVP 5843D US SAP - Healthcheck Upgrade Critical Components FY22	Existing	90000224573	YES	GT53	$ 1,404,627	$ -	$ 1,404,627	8/19/2022	84	$685,592	$484,931	$585,261	20.28%	$ 7,402	$ 40,694	6.06%	$ 2,212	$ 12,160
549	INVP 6416 Operational Technology Priveledged Access Workstation (PAW)	Existing	90000223529	YES	GT53	$ 2,106,601	$ -	$ 2,106,601	8/22/2022	84	$1,028,222	$727,279	$877,751	20.28%	$ 11,101	$ 61,031	6.06%	$ 3,317	$ 18,237
550	INVP 6522US Digitization of the CMT Process	Existing	90000232568	YES	GT53	$ 275,059	$ -	$ 275,059	9/19/2022	84	$137,529	$98,235	$117,882	20.28%	$ 1,491	$ 7,969	6.06%	$ 446	$ 2,381
551	INVP 6253US Cloud API Migration	Existing	90000222466	YES	GT53	$ 3,049,975	$ -	$ 3,049,975	9/30/2022	84	$1,524,988	$1,089,277	$1,307,132	20.28%	$ 16,532	$ 88,362	6.06%	$ 4,940	$ 26,404
552	INVP 5471OA GM Data Mgt Phase 2	Existing	90000225472	YES	G295	$ 9,859,266	$ -	$ 9,859,266	9/30/2022	84	$4,929,633	$3,521,167	$4,225,400	52.84%	$ 139,239	$ 744,234	0.00%	$ -	$ -
553	INVP 6211US Network Security Program FY22	Existing	90000220391	YES	GT53	$ 2,778,088	$ -	$ 2,778,088	9/30/2022	84	$1,389,044	$992,174	$1,190,609	20.28%	$ 15,058	$ 80,485	6.06%	$ 4,500	$ 24,050
554	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 334,352	$ -	$ 334,352	9/30/2022	84	$167,176	$119,412	$143,294	52.84%	$ 4,722	$ 25,239	0.00%	$ -	$ -
555	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 5,864	$ -	$ 5,864	9/30/2022	84	$2,932	$2,094	$2,513	52.84%	$ 83	$ 443	0.00%	$ -	$ -
556	INVP 6615US WorkBoard FY23	Existing	90000236175	YES	GT53	$ 583,794	$ -	$ 583,794	10/1/2022	12	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
557	INVP 5888D Fluke and WECO License and Hardware Updates	Existing	90000228904	YES	C902	$ 323,720	$ -	$ 323,720	10/1/2022	84	$161,860	$115,614	$138,737	54.55%	$ 4,720	$ 25,227	0.00%	$ -	$ -
558	INVP 5850 Network Security Program FY21	Existing	90000213046	YES	GT53	$ 2,038,681	$ -	$ 2,038,681	10/11/2022	84	$1,019,341	$728,100	$873,720	20.28%	$ 11,050	$ 59,064	6.06%	$ 3,302	$ 17,649
559	INVP 5892A Control Center EOL Servers and Tool Replacement	Existing	90000225780	YES	G187	$ 467,346	$ -	$ 467,346	10/12/2022	84	$233,673	$166,909	$200,291	39.58%	$ 4,944	$ 26,425	12.73%	$ 1,590	$ 8,499
560	INVP 6289E FERC Form Integration with wDesk	Existing	90000227451	YES	GT53	$ 421,632	$ -	$ 421,632	10/14/2022	84	$210,816	$150,583	$180,700	20.28%	$ 2,285	$ 12,215	6.06%	$ 683	$ 3,650
561	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227390	YES	GT53	$ 1,738,574	$ -	$ 1,738,574	10/31/2022	84	$889,984	$641,616	$765,800	20.28%	$ 9,685	$ 50,369	6.06%	$ 2,894	$ 15,051
562	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 801,488	$ -	$ 801,488	10/31/2022	84	$410,285	$295,787	$353,036	20.28%	$ 4,465	$ 23,220	6.06%	$ 1,334	$ 6,939
563	INVP 6519 FY23 Gridstack Foundations	Existing	90000227401	YES	GT53	$ 2,317,989	$ -	$ 2,317,989	10/31/2022	84	$1,186,590	$855,448	$1,021,019	20.28%	$ 12,913	$ 67,155	6.06%	$ 3,859	$ 20,067
564	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 1,916,970	$ -	$ 1,916,970	10/31/2022	84	$981,306	$707,453	$844,380	20.28%	$ 10,679	$ 55,537	6.06%	$ 3,191	$ 16,595
565	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 968,008	$ -	$ 968,008	10/31/2022	84	$495,528	$357,241	$426,384	20.28%	$ 5,393	$ 28,045	6.06%	$ 1,611	$ 8,380
566	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 317,669	$ -	$ 317,669	10/31/2022	84	$162,616	$117,235	$139,926	20.28%	$ 1,770	$ 9,203	6.06%	$ 529	$ 2,750
567	INVP 6519 FY23 GridStack Foundations	Existing	90000227920	YES	GT53	$ 2,160,766	$ -	$ 2,160,766	10/31/2022	84	$1,106,107	$797,426	$951,766	20.28%	$ 12,037	$ 62,600	6.06%	$ 3,597	$ 18,706
568	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227395	YES	GT53	$ 1,021,657	$ -	$ 1,021,657	10/31/2022	84	$522,991	$377,040	$450,016	20.28%	$ 5,691	$ 29,599	6.06%	$ 1,701	$ 8,845
569	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227396	YES	GT53	$ 630,356	$ -	$ 630,356	10/31/2022	84	$322,682	$232,631	$277,657	20.28%	$ 3,512	$ 18,262	6.06%	$ 1,049	$ 5,457
570	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 536,410	$ -	$ 536,410	10/31/2022	84	$274,591	$197,961	$236,276	20.28%	$ 2,988	$ 15,541	6.06%	$ 893	$ 4,644
571	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 45,931	$ -	$ 45,931	10/31/2022	84	$23,512	$16,951	$20,231	20.28%	$ 256	$ 1,331	6.06%	$ 76	$ 398
572	INVP 6485 I&O US Operations FY23	Existing	90000227385	YES	GT53	$ 695,611	$ -	$ 695,611	10/31/2022	84	$356,087	$256,714	$306,400	20.28%	$ 3,875	$ 20,153	6.06%	$ 1,158	$ 6,022
573	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000236084	YES	C903	$ 1,623,952	$ -	$ 1,623,952	10/31/2022	84	$831,309	$599,316	$715,312	25.58%	$ 11,411	$ 59,344	0.00%	$ -	$ -
574	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227398	YES	GT53	$ 2,777,615	$ -	$ 2,777,615	10/31/2022	84	$1,421,874	$1,025,072	$1,223,473	20.28%	$ 15,474	$ 80,471	6.06%	$ 4,624	$ 24,046
575	INVP 6346US US CA Group Web	Existing	90000221388	YES	GT53	$ 723	$ -	$ 723	11/9/2022	84	$370	$267	$318	20.28%	$ 4	$ 21	6.06%	$ 1	$ 6
576	INVP 6221 Risk Master Replacement	Existing	90000229097	YES	GT53	$ 606,479	$ -	$ 606,479	11/14/2022	84	$310,460	$223,820	$267,140	20.28%	$ 3,379	$ 17,571	6.06%	$ 1,010	$ 5,250
577	INVP 5891A Electric Vehicle MV90 Upgrade	Existing	90000219348	YES	G187	$ 2,873,926	$ -	$ 2,873,926	11/14/2022	84	$1,471,176	$1,060,616	$1,265,896	39.58%	$ 31,247	$ 162,500	12.73%	$ 10,050	$ 52,264
578	INVP 6206 Smart Target	Existing	90000218558	YES	C903	$ 2,463,384	$ -	$ 2,463,384	11/17/2022	84	$1,290,344	$938,432	$1,114,388	25.58%	$ 17,777	$ 90,019	0.00%	$ -	$ -
579	INVP 5497 Core PowerPlan Upgrade and Lease Consolidation	Existing	90000226819	YES	GT53	$ 1,492,042	$ -	$ 1,492,042	11/20/2022	84	$781,546	$568,397	$674,971	20.28%	$ 8,537	$ 43,227	6.06%	$ 2,551	$ 12,917
580	INVP 5887A ARCOS Reporting Replacement	Existing	90000227029	YES	G187	$ 669,265	$ -	$ 669,265	11/21/2022	84	$350,567	$254,958	$302,763	39.58%	$ 7,473	$ 37,842	12.73%	$ 2,404	$ 12,171
581	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221823	YES	C434	$ 1,816,052	$ -	$ 1,816,052	12/2/2022	84	$951,265	$691,829	$821,547	32.79%	$ 16,800	$ 85,069	0.00%	$ -	$ -
582	INVP 5611 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY23	Existing	90000228136	YES	GT53	$ 662,380	$ -	$ 662,380	12/5/2022	84	$346,961	$252,335	$299,648	20.28%	$ 3,790	$ 19,190	6.06%	$ 1,132	$ 5,734
583	INVP 5471 Grid Mod TOMS Phase 2/3 Final Deployment	Existing	90000225487	YES	G187	$ 3,269,296	$ -	$ 3,269,296	12/10/2022	84	$1,712,488	$1,245,446	$1,478,967	39.58%	$ 36,506	$ 184,855	12.73%	$ 11,741	$ 59,454
584	INVP 5466 AMAG HW and SW Upgrade	Existing	90000205574	YES	GT53	$ 6,491,289	$ -	$ 6,491,289	12/15/2022	84	$3,400,199	$2,472,872	$2,936,536	20.28%	$ 37,139	$ 188,062	6.06%	$ 11,098	$ 56,196
585	INVP 6421 Procure To Pay Data Analysis Tool	Existing	90000229352	YES	GT53	$ 1,633,838	$ -	$ 1,633,838	12/16/2022	84	$855,820	$622,414	$739,117	20.28%	$ 9,348	$ 47,335	6.06%	$ 2,793	$ 14,144
586	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220374	YES	GT53	$ 10,611,888	$ -	$ 10,611,888	12/20/2022	84	$5,684,940	$4,168,956	$4,926,948	20.28%	$ 62,313	$ 307,442	6.06%	$ 18,620	$ 91,869
587	INVP 5471K TOMS Ph 3 Final Deploy	Existing	90000233062	YES	G295	$ 69	$ -	$ 69	12/20/2022	84	$37	$27	$32	52.84%	$ 1	$ 5	0.00%	$ -	$ -
588	INVP 5471B ADMS Phase 2 release 4	Existing	90000225810	YES	G295	$ 226,797	$ -	$ 226,797	12/31/2022	84	$121,499	$89,099	$105,299	52.84%	$ 3,470	$ 17,120	0.00%	$ -	$ -
589	INVP 6245US SOAR (Security, Orchestration, Automation, and Response)	Existing	90000223218	YES	GT53	$ 1,410,296	$ -	$ 1,410,296	12/31/2022	84	$755,516	$554,045	$654,780	20.28%	$ 8,281	$ 40,858	6.06%	$ 2,475	$ 12,209
590	INVP 5471M INOC	Existing	90000225471	YES	G187	$ 511,063	$ -	$ 511,063	1/1/2023	84	$273,784	$200,775	$237,279	39.58%	$ 5,857	$ 28,897	12.73%	$ 1,884	$ 9,294
591	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 354,631	$ -	$ 354,631	1/6/2023	84	$189,981	$139,319	$164,650	52.84%	$ 5,426	$ 26,770	0.00%	$ -	$ -
592	INVP 6076 FutureNow 2.0 Trans	Existing	90000226065	YES	G901	$ 5,767,229	$ -	$ 5,767,229	1/6/2023	84	$3,089,587	$2,265,697	$2,677,642	0.00%	$ -	$ -	55.23%	$ 92,227	$ 455,034
593	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 3,467,897	$ -	$ 3,467,897	1/6/2023	84	$1,857,802	$1,362,388	$1,610,095	52.84%	$ 53,057	$ 261,777	0.00%	$ -	$ -
594	INVP 3870B Real Estate - Right of Way Work Request Migration to Maximo	Existing	90000231289	YES	GT53	$ 1,158,092	$ -	$ 1,158,092	1/12/2023	84	$620,407	$454,965	$537,686	20.28%	$ 6,800	$ 33,552	6.06%	$ 2,032	$ 10,026
595	INVP 6496 NY Gender Pronoun and Name Mandate	Existing	90000227836	YES	C170	$ 1,379,411	$ -	$ 1,379,411	1/13/2023	84	$738,970	$541,911	$640,441	39.84%	$ 15,912	$ 78,508	0.00%	$ -	$ -
596	INVP 5471P GM Integration Svcs 2	Existing	90000224183	YES	G295	$ 3,708,455	$ -	$ 3,708,455	1/16/2023	84	$1,986,673	$1,501,041	$1,743,857	52.84%	$ 57,465	$ 256,607	0.00%	$ -	$ -
597	INVP 5345B Billing and Printing	Existing	90000208193	YES	C434	$ 3,545,691	$ -	$ 3,545,691	1/21/2023	84	$1,941,688	$1,435,161	$1,688,425	32.79%	$ 34,527	$ 166,090	0.00%	$ -	$ -
598	INVP 6549US SHE: Business Continuity	Existing	90000233000	YES	GT53	$ 358,291	$ -	$ 358,291	1/23/2023	84	$196,207	$145,023	$170,615	20.28%	$ 2,158	$ 10,380	6.06%	$ 645	$ 3,102
599	INVP 5983 DB Landscape Optimization	Existing	90000225874	YES	GT53	$ 1,885,555	$ -	$ 1,885,555	1/28/2023	84	$1,032,566	$763,201	$897,883	20.28%	$ 11,356	$ 54,627	6.06%	$ 3,393	$ 16,324
600	INVP 6441 Scalability and Resilience for Enterprise Gas Platforms	Existing	90000225214	YES	C209	$ 2,638,996	$ -	$ 2,638,996	1/30/2023	84	$1,445,165	$1,068,165	$1,256,665	0.00%	$ -	$ -	0.00%	$ -	$ -
601	INVP 6530 US Group Functions Operational Requests	Existing	90000236204	YES	GT53	$ 1,835,356	$ -	$ 1,835,356	1/31/2023	84	$1,005,076	$742,882	$873,979	20.28%	$ 11,053	$ 53,173	6.06%	$ 3,303	$ 15,889
602	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000231717	YES	C903	$ 9,565,875	$ -	$ 9,565,875	2/9/2023	84	$5,238,455	$3,871,902	$4,555,179	25.58%	$ 72,667	$ 349,564	0.00%	$ -	$ -
603	INVP 6302 2022 AIMS Baseline	Existing	90000226581	YES	C903	$ 372,183	$ -	$ 372,183	2/9/2023	84	$203,814	$150,645	$177,230	25.58%	$ 2,827	$ 13,601	0.00%	$ -	$ -
604	Cybersecurity for Grid Modernization	Existing	90000218182	YES	G187	$ 4,108,743	$ -	$ 4,108,743	2/10/2023	84	$2,250,026	$1,663,063	$1,956,544	39.58%	$ 48,294	$ 232,320	12.73%	$ 15,533	$ 74,720
605	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227843	YES	GT53	$ 97,469	$ -	$ 97,469	2/24/2023	84	$54,536	$40,612	$47,574	20.28%	$ 602	$ 2,824	6.06%	$ 180	$ 844
606	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227841	YES	GT53	$ 116,795	$ -	$ 116,795	2/27/2023	84	$65,349	$48,664	$57,007	20.28%	$ 721	$ 3,384	6.06%	$ 215	$ 1,011
607	INVP 5125 Customer Conections Annual Program FY23	Existing	90000236200	YES	C903	$ 3,265,637	$ -	$ 3,265,637	2/28/2023	84	$1,827,202	$1,360,682	$1,593,942	25.58%	$ 25,428	$ 119,336	0.00%	$ -	$ -
608	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000236202	YES	C903	$ 6,191,992	$ -	$ 6,191,992	2/28/2023	84	$3,464,567	$2,579,997	$3,022,282	25.58%	$ 48,213	$ 226,273	0.00%	$ -	$ -
609	INVP 5892B Control Room Server and Tools Upgrade/Replacement	Existing	90000236085	YES	G187	$ 556,626	$ -	$ 556,626	2/28/2023	84	$311,446	$231,928	$271,687	39.58%	$ 6,706	$ 31,473	12.73%	$ 2,157	$ 10,123
610	INVP 6349 Customer Data Platform	Existing	90000236203	YES	G911	$ 10,835,976	$ -	$ 10,835,976	2/28/2023	84	$6,062,987	$4,514,990	$5,288,988	21.98%	$ 72,499	$ 340,250	6.42%	$ 21,176	$ 99,381
611	INVP 6043G1 Content Management for Engineering	Existing	90000219378	YES	T904	$ 384,347	$ -	$ 384,347	2/28/2023	84	$215,051	$160,144	$187,598	38.51%	$ 4,505	$ 21,145	11.67%	$ 1,365	$ 6,408
612	INVP 6043G1 Content Management for Engineering	Existing	90000236083	YES	T904	$ 1,198,591	$ -	$ 1,198,591	2/28/2023	84	$670,640	$499,413	$585,027	38.51%	$ 14,050	$ 65,940	11.67%	$ 4,258	$ 19,982
613	ZBR-Cap - Web C2-Phase 1 Release	Existing	90000236195	YES	C903	$ 314,964	$ -	$ 314,964	3/1/2023	84	$176,230	$131,235	$153,733	25.58%	$ 2,452	$ 11,510	0.00%	$ -	$ -
614	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236191	YES	C903	$ 1,316,468	$ -	$ 1,316,468	3/1/2023	84	$736,595	$548,528	$642,562	25.58%	$ 10,251	$ 48,107	0.00%	$ -	$ -
615	ZBR-Cap-AIMS C2-Phase 1 Release	Existing	90000236196	YES	C903	$ 1,196,784	$ -	$ 1,196,784	3/1/2023	84	$669,629	$498,660	$584,144	25.58%	$ 9,319	$ 43,734	0.00%	$ -	$ -
616	ZBR-Cap-Elim Calls with Self Svc C2-Phase 1 Release	Existing	90000236188	YES	C903	$ 15,919,821	$ -	$ 15,919,821	3/1/2023	84	$8,907,519	$6,633,259	$7,770,389	25.58%	$ 123,958	$ 581,756	0.00%	$ -	$ -
617	ZBR-Cap-Automate Manual Work B1-Phase 1 Release	Existing	90000236190	YES	C903	$ 4,767,734	$ -	$ 4,767,734	3/1/2023	84	$2,667,661	$1,986,556	$2,327,108	25.58%	$ 37,123	$ 174,227	0.00%	$ -	$ -
618	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 1 Release	Existing	90000236192	YES	C903	$ 729,315	$ -	$ 729,315	3/1/2023	84	$408,069	$303,881	$355,975	25.58%	$ 5,679	$ 26,651	0.00%	$ -	$ -
619	ZBR-Cap-Minim Bad Debt Expos B3-Phase 1 Release	Existing	90000236193	YES	C903	$ 90,321	$ -	$ 90,321	3/1/2023	84	$50,537	$37,634	$44,085	25.58%	$ 703	$ 3,301	0.00%	$ -	$ -
620	ZBR-Cap-Optim FO Svc Deliv Model-C1-Phase 1 Release	Existing	90000236186	YES	C903	$ 936,198	$ -	$ 936,198	3/1/2023	84	$523,825	$390,083	$456,954	25.58%	$ 7,290	$ 34,211	0.00%	$ -	$ -
621	ZBR-Cap-Drive e-Bill Adoption B4-Phase 1 Release	Existing	90000236194	YES	C903	$ 1,151,120	$ -	$ 1,151,120	3/1/2023	84	$644,079	$479,633	$561,856	25.58%	$ 8,963	$ 42,065	0.00%	$ -	$ -
622	ZBR-Cap Pref/Comms-Phase 1 Release	Existing	90000236197	YES	C903	$ 391,891	$ -	$ 391,891	3/1/2023	84	$219,273	$163,288	$191,280	25.58%	$ 3,051	$ 14,321	0.00%	$ -	$ -
623	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236189	YES	C903	$ 1,812,966	$ -	$ 1,812,966	3/1/2023	84	$1,014,398	$755,402	$884,900	25.58%	$ 14,116	$ 66,251	0.00%	$ -	$ -
624	INVP 4418USC CRO FY23: GRC Archer	Existing	90000233861	YES	GT53	$ 914,095	$ -	$ 914,095	3/16/2023	84	$511,458	$380,873	$446,165	20.28%	$ 5,643	$ 26,483	6.06%	$ 1,686	$ 7,913
625	INVP 5471L GM GIS Phase 2	Existing	90000229696	YES	G295	$ 823,035	$ -	$ 823,035	3/17/2023	84	$460,507	$342,931	$401,719	52.84%	$ 13,238	$ 62,127	0.00%	$ -	$ -
626	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232495	YES	GT53	$ 755,109	$ -	$ 755,109	3/19/2023	84	$431,491	$323,618	$377,554	20.28%	$ 4,775	$ 21,877	6.06%	$ 1,427	$ 6,537
627	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232493	YES	GT53	$ 957,505	$ -	$ 957,505	3/19/2023	84	$547,146	$410,359	$478,752	20.28%	$ 6,055	$ 27,740	6.06%	$ 1,809	$ 8,289
629	INVP 6529 US Group Function Minor Enhancements (SAP)	Existing	90000228702	YES	GT53	$ 729,954	$ -	$ 729,954	3/21/2023	84	$417,117	$312,838	$364,977	20.28%	$ 4,616	$ 21,148	6.06%	$ 1,379	$ 6,319
630	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227862	YES	GT53	$ 148,189	$ -	$ 148,189	3/22/2023	84	$84,679	$63,509	$74,094	20.28%	$ 937	$ 4,293	6.06%	$ 280	$ 1,283
631	INVP 6273US Workforce Data Domain	Existing	90000222464	YES	GT53	$ 3,480,163	$ -	$ 3,480,163	3/27/2023	84	$1,988,665	$1,491,499	$1,740,082	20.28%	$ 22,007	$ 100,825	6.06%	$ 6,576	$ 30,128
632	INVP 5890A Corporate PI	Existing	90000226057	YES	G187	$ 1,895,611	$ -	$ 1,895,611	3/28/2023	84	$1,083,206	$812,405	$947,805	39.58%	$ 23,395	$ 107,183	12.73%	$ 7,525	$ 34,473
633	INVP 6480US FY23 Platform Tower Project	Existing	90000229906	YES	GT53	$ 4,510,820	$ -	$ 4,510,820	3/28/2023	84	$2,577,611	$1,933,208	$2,255,410	20.28%	$ 28,525	$ 130,685	6.06%	$ 8,524	$ 39,051
634	INVP 6565 Secure and Compliant	Existing	90000229719	YES	GT53	$ 2,098,446	$ -	$ 2,098,446	3/29/2023	84	$1,199,112	$899,334	$1,049,223	20.28%	$ 13,270	$ 60,795	6.06%	$ 3,965	$ 18,167
635	INVP FY23 GridStack Foundations	Existing	90000232510	YES	GT53	$ 368,417	$ -	$ 368,417	3/29/2023	84	$210,524	$157,893	$184,209	20.28%	$ 2,330	$ 10,674	6.06%	$ 696	$ 3,189
636	INVP 6519 FY23 GridStack Foundations	Existing	90000233466	YES	GT53	$ 591,290	$ -	$ 591,290	3/29/2023	84	$337,880	$253,410	$295,645	20.28%	$ 3,739	$ 17,131	6.06%	$ 1,117	$ 5,119
637	INVP 6485 I&O US Operations FY23	Existing	90000232499	YES	GT53	$ 2,693,288	$ -	$ 2,693,288	3/29/2023	84	$1,539,022	$1,154,266	$1,346,644	20.28%	$ 17,031	$ 78,028	6.06%	$ 5,089	$ 23,316
638	INVP 6641 FY23 Service Now Upgrade - US	Existing	90000232757	YES	GT53	$ 1,708,436	$ -	$ 1,708,436	3/29/2023	84	$976,249	$732,187	$854,218	20.28%	$ 10,804	$ 49,496	6.06%	$ 3,228	$ 14,790
639	INVP 6485 I&O US Operations FY23	Existing	90000227382	YES	GT53	$ 456,134	$ -	$ 456,134	3/29/2023	84	$260,648	$195,486	$228,067	20.28%	$ 2,884	$ 13,215	6.06%	$ 862	$ 3,949
640	INVP 6485 I&O US Operations FY23	Existing	90000227383	YES	GT53	$ 2,075,793	$ -	$ 2,075,793	3/29/2023	84	$1,186,167	$889,626	$1,037,896	20.28%	$ 13,127	$ 60,139	6.06%	$ 3,922	$ 17,970
641	INVP 6519 FY23 GridStack Foundations	Existing	90000232513	YES	GT53	$ 238,164	$ -	$ 238,164	3/29/2023	84	$136,094	$102,070	$119,082	20.28%	$ 1,506	$ 6,900	6.06%	$ 450	$ 2,062

642	INVP 6610 Gas Application Rationalization	Existing	90000232378	YES	C209	$ 363,602	$ -	$ 363,602	3/29/2023	84	$207,772	$155,829	$181,801	0.00%	$ -	$ -	0.00%	$ -	$ -
643	INVP 6519 FY23 GridStack Foundations	Existing	90000227922	YES	GT53	$ 275,410	$ -	$ 275,410	3/29/2023	84	$157,377	$118,033	$137,705	20.28%	$ 1,742	$ 7,979	6.06%	$ 520	$ 2,384
644	INVP 6519 FY23 GridStack Foundations	Existing	90000232511	YES	GT53	$ 870,140	$ -	$ 870,140	3/29/2023	84	$497,223	$372,917	$435,070	20.28%	$ 5,502	$ 25,209	6.06%	$ 1,644	$ 7,533
645	INVP 6485 I&O US Operations FY23	Existing	90000227381	YES	GT53	$ 1,618,013	$ -	$ 1,618,013	3/29/2023	84	$924,579	$693,434	$809,007	20.28%	$ 10,232	$ 46,876	6.06%	$ 3,057	$ 14,007
646	INVP 6519 FY23 GridStack Foundations	Existing	90000227924	YES	GT53	$ 552,890	$ -	$ 552,890	3/29/2023	84	$315,937	$236,953	$276,445	20.28%	$ 3,496	$ 16,018	6.06%	$ 1,045	$ 4,786
647	INVP 6519 FY23 GridStack Foundations	Existing	90000227925	YES	GT53	$ 3,895,289	$ -	$ 3,895,289	3/29/2023	84	$2,225,880	$1,669,410	$1,947,645	20.28%	$ 24,632	$ 112,852	6.06%	$ 7,361	$ 33,722
648	INVP 6485 I&O US Operations FY23	Existing	90000227384	YES	GT53	$ 323,597	$ -	$ 323,597	3/29/2023	84	$184,913	$138,684	$161,799	20.28%	$ 2,046	$ 9,375	6.06%	$ 611	$ 2,801
649	Data Management Phase 2 PI5 and PI6	Existing	90000232055	YES	G295	$ 1,358,504	$ -	$ 1,358,504	3/30/2023	84	$776,288	$582,216	$679,252	52.84%	$ 22,383	$ 102,548	0.00%	$ -	$ -
650	INVP 5471K TOMS Phase 3 FNL Deploy	Existing	90000233757	YES	G187	$ 1,354,448	$ -	$ 1,354,448	3/30/2023	84	$773,970	$580,478	$677,224	39.58%	$ 16,716	$ 76,584	12.73%	$ 5,376	$ 24,632
651	INVP 6032 Customer Billing COVID Transition Minor Works	Existing	90000213607	YES	C903	$ 624,810	$ -	$ 624,810	3/31/2023	84	$357,034	$267,776	$312,405	25.58%	$ 4,984	$ 22,832	0.00%	$ -	$ -
652	INVP 5054 On My Way - 2	Existing	90000226026	YES	C902	$ 3,642,842	$ -	$ 3,642,842	3/31/2023	84	$2,081,624	$1,561,218	$1,821,421	54.55%	$ 61,963	$ 283,881	0.00%	$ -	$ -
653	INVP 6520US Jira Align Phase 3	Existing	90000229783	YES	GT53	$ 2,066,061	$ -	$ 2,066,061	3/31/2023	84	$1,180,606	$885,455	$1,033,030	20.28%	$ 13,065	$ 59,857	6.06%	$ 3,904	$ 17,886
654	INVP 6582 Gas Application Continuous Improvement	Existing	90000229951	YES	C209	$ 659,050	$ -	$ 659,050	3/31/2023	84	$376,600	$282,450	$329,525	0.00%	$ -	$ -	0.00%	$ -	$ -
655	INVP 6073 Vegetation Management Optimization	Existing	90000236205	YES	C902	$ 3,478,768	$ -	$ 3,478,768	3/31/2023	84	$1,987,867	$1,490,900	$1,739,384	54.55%	$ 59,173	$ 271,095	0.00%	$ -	$ -
656	INVP 6264US Apptio Development	Existing	90000223526	YES	GT53	$ 1,402,567	$ -	$ 1,402,567	3/31/2023	84	$801,467	$601,100	$701,283	20.28%	$ 8,869	$ 40,634	6.06%	$ 2,650	$ 12,142
657	INVP5471B ADMS Phase 2 release 5	Existing	90000225811	YES	G295	$ 872,199	$ -	$ 872,199	3/31/2023	84	$498,400	$373,800	$436,100	52.84%	$ 14,371	$ 65,839	0.00%	$ -	$ -
658	INVP 6587US Strategic Portfolio Planning & Delivery SPPD, Capability Expansion	Existing	90000231812	YES	GT53	$ 223,285	$ -	$ 223,285	3/31/2023	84	$127,591	$95,693	$111,642	20.28%	$ 1,412	$ 6,469	6.06%	$ 422	$ 1,933
659	INVP 6426 Investment Recovery Digitization	Existing	90000227077	YES	GT53	$ 1,300,238	$ -	$ 1,300,238	4/28/2023	84	$758,472	$572,724	$665,598	20.28%	$ 8,958	$ 37,670	6.06%	$ 2,677	$ 11,256
660	INVP 6289G FTOM R2R: Robotic Process Automation of Manual Journal Entries	Existing	90000230670	YES	GT53	$ 1,598,339	$ -	$ 1,598,339	4/28/2023	84	$932,364	$704,030	$818,197	20.28%	$ 11,012	$ 46,306	6.06%	$ 3,290	$ 13,837
661	INVP 5125 Customer Connections Annual Program FY23	Existing	90000229335	YES	C903	$ 837,109	$ -	$ 837,109	5/1/2023	84	$488,314	$368,727	$428,520	25.58%	$ 7,274	$ 30,590	0.00%	$ -	$ -
662	INVP 6690 Cost Center and Time Improvements	Existing	90000238216	YES	GT53	$ 293,435	$ -	$ 293,435	5/18/2023	84	$171,171	$132,745	$151,958	20.28%	$ 2,044	$ 7,793	6.06%	$ 611	$ 2,329
663	INVP 6289F US GAAP Statutory Reporting with WDesk	Existing	90000228705	YES	GT53	$ 594,443	$ -	$ 594,443	5/26/2023	84	$353,835	$268,915	$311,375	20.28%	$ 4,185	$ 17,222	6.06%	$ 1,251	$ 5,146
664	INVP 6290A Source to Pay Release 1 Procure to Pay (P2P) Rollout Program	Existing	90000223683	YES	GT53	$ 14,392,132	$ -	$ 14,392,132	5/29/2023	84	$8,566,746	$6,510,727	$7,538,736	20.28%	$ 101,321	$ 416,961	6.06%	$ 30,276	$ 124,595
665	INVP 6349 Customer Data Platform	Existing	90000221820	YES	G911	$ 1,634,163	$ -	$ 1,634,163	6/1/2023	84	$972,716	$739,264	$855,990	21.98%	$ 12,469	$ 51,313	6.42%	$ 3,642	$ 14,988
667	INVP 6592 TSA/TSC Application Upgrade	Existing	90000242149	YES	G114	$ 358,711	$ -	$ 358,711	6/9/2023	84	$213,519	$162,274	$187,896	64.59%	$ 8,043	$ 33,099	19.57%	$ 2,437	$ 10,029
668	INVP 6531 AIMS Upgrades and Enhancements	Existing	90000228700	YES	C903	$ 303,367	$ -	$ 303,367	6/22/2023	84	$184,187	$140,849	$162,518	25.58%	$ 2,751	$ 11,086	0.00%	$ -	$ -
669	INVP5471B ADMS Phase 2 Release 6	Existing	90000225812	YES	G295	$ 815,866	$ -	$ 815,866	6/30/2023	84	$495,347	$378,795	$437,071	52.84%	$ 15,285	$ 61,586	0.00%	$ -	$ -
670	INVP 6661 Demand Planning and Material Track and Trace Validation	Existing	90000235803	YES	C902	$ 560,361	$ -	$ 560,361	6/30/2023	84	$340,219	$260,167	$300,193	54.55%	$ 10,838	$ 43,668	0.00%	$ -	$ -
671	INVP 5471K Grid Mod TOMS	Existing	90000236603	YES	G187	$ 750,331	$ -	$ 750,331	6/30/2023	84	$455,558	$348,368	$401,963	39.58%	$ 10,530	$ 42,426	12.73%	$ 3,387	$ 13,645
672	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000236675	YES	C903	$ 846,675	$ -	$ 846,675	6/30/2023	84	$514,053	$393,099	$453,576	25.58%	$ 7,679	$ 30,940	0.00%	$ -	$ -
673	INVP 6621US JML MyHub	Existing	90000232124	YES	GT53	$ 1,789,012	$ -	$ 1,789,012	7/31/2023	84	$1,107,484	$851,911	$979,697	20.28%	$ 13,133	$ 51,830	6.06%	$ 3,924	$ 15,488
674	INVP 6510 Operational Technology Privileged Access Workstation FY23	Existing	90000228238	YES	GT53	$ 1,399,638	$ -	$ 1,399,638	8/1/2023	84	$866,442	$666,494	$766,468	20.28%	$ 10,275	$ 40,549	6.06%	$ 3,070	$ 12,117
675	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000219982	YES	GT53	$ 3,957,769	$ -	$ 3,957,769	8/25/2023	84	$2,497,164	$1,931,768	$2,214,466	20.28%	$ 29,651	$ 114,662	6.06%	$ 8,860	$ 34,263
676	INVP 5892B Control Room Server and Tools Upgrade-Replacement	Existing	90000232760	YES	G187	$ 505,940	$ -	$ 505,940	8/25/2023	84	$319,224	$246,947	$283,085	39.58%	$ 7,398	$ 28,607	12.73%	$ 2,379	$ 9,201
677	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220376	YES	GT53	$ 22,184,315	$ -	$ 22,184,315	8/25/2023	84	$13,997,246	$10,828,059	$12,412,652	20.28%	$ 166,199	$ 642,711	6.06%	$ 49,663	$ 192,053
678	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227870	YES	GT53	$ 125,614	$ -	$ 125,614	8/30/2023	84	$79,256	$61,311	$70,284	20.28%	$ 941	$ 3,639	6.06%	$ 281	$ 1,087
679	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227863	YES	GT53	$ 154,923	$ -	$ 154,923	8/30/2023	84	$97,749	$75,617	$86,683	20.28%	$ 1,161	$ 4,488	6.06%	$ 347	$ 1,341
680	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000221921	YES	C903	$ 634,665	$ -	$ 634,665	8/31/2023	84	$400,444	$309,777	$355,110	25.58%	$ 5,997	$ 23,192	0.00%	$ -	$ -
681	INVP 6258USB Data Archival US Group Function Portfolio	Existing	90000225218	YES	GT53	$ 3,337,553	$ -	$ 3,337,553	9/9/2023	84	$2,105,837	$1,629,044	$1,867,440	20.28%	$ 25,004	$ 96,694	6.06%	$ 7,472	$ 28,894
682	NY AMI IT Cyber Security Software-Phase 1	Existing	90000241320	YES	C113	$ 488,638	$ -	$ 488,638	9/30/2023	84	$314,125	$244,319	$279,222	72.58%	$ 13,365	$ 50,665	0.00%	$ -	$ -
683	NY AMI IT CSS Enhancement Softw.-Phase 1	Existing	90000241316	YES	C113	$ 2,357,770	$ -	$ 2,357,770	9/30/2023	84	$1,515,709	$1,178,885	$1,347,297	72.58%	$ 64,487	$ 244,467	0.00%	$ -	$ -
684	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000219539	YES	C903	$ 2,225,964	$ -	$ 2,225,964	9/30/2023	84	$1,430,977	$1,112,982	$1,271,979	25.58%	$ 21,457	$ 81,343	0.00%	$ -	$ -
685	INVP 6551 UTOC Software	Existing	90000229502	YES	G187	$ 5,125,887	$ -	$ 5,125,887	9/30/2023	84	$3,295,213	$2,562,944	$2,929,078	39.58%	$ 76,454	$ 289,832	12.73%	$ 24,590	$ 93,218
686	INVP 6551 UTOC Software PI11 and PI12	Existing	90000236960	YES	G187	$ 874,551	$ -	$ 874,551	9/30/2023	84	$562,211	$437,275	$499,743	39.58%	$ 13,044	$ 49,450	12.73%	$ 4,195	$ 15,904
687	NY AMI IT Telecom Capex Hardware-Phase 1	Existing	90000241314	YES	C113	$ 172,954	$ -	$ 172,954	9/30/2023	84	$111,185	$86,477	$98,831	72.58%	$ 4,730	$ 17,933	0.00%	$ -	$ -
688	NY AMI IT Cyber Security Hardware-Phase 1	Existing	90000241315	YES	C113	$ 9,665	$ -	$ 9,665	9/30/2023	84	$6,213	$4,832	$5,523	72.58%	$ 264	$ 1,002	0.00%	$ -	$ -
689	NY AMI IT ESB, Info Sys & DataLak-Ph. 1	Existing	90000241319	YES	C113	$ 16,330,001	$ -	$ 16,330,001	9/30/2023	84	$10,497,858	$8,165,001	$9,331,429	72.58%	$ 446,642	$ 1,693,188	0.00%	$ -	$ -
690	NY AMI IT Billing & MDS Sys Softw-Phase 1	Existing	90000241317	YES	C113	$ 1,526,897	$ -	$ 1,526,897	9/30/2023	84	$981,576	$763,448	$872,512	72.58%	$ 41,762	$ 158,317	0.00%	$ -	$ -
691	NY AMI IT Telecomm Software-Phase 1	Existing	90000241318	YES	C113	$ 1,071,171	$ -	$ 1,071,171	9/30/2023	84	$688,610	$535,585	$612,097	72.58%	$ 29,298	$ 111,065	0.00%	$ -	$ -
692	INVP 5471OB Data Mgt 2B PI7 / PI8	Existing	90000241629	YES	G295	$ 1,671,942	$ -	$ 1,671,942	9/30/2023	84	$1,074,820	$835,971	$955,395	52.84%	$ 33,292	$ 126,208	0.00%	$ -	$ -
693	INVP 6076 FutureNow	Existing	90000234813	YES	G295	$ 2,899,328	$ -	$ 2,899,328	10/13/2023	84	$1,863,854	$1,449,664	$1,656,759	52.84%	$ 57,732	$ 218,858	0.00%	$ -	$ -
694	INVP 6076 FutureNow	Existing	90000234814	YES	G901	$ 1,740,817	$ -	$ 1,740,817	10/13/2023	84	$1,119,097	$870,408	$994,753	0.00%	$ -	$ -	55.23%	$ 36,231	$ 137,350
695	INVP 6180US CV Talent Screening - Blind CVs	Existing	90000229739	YES	GT53	$ 254,585	$ -	$ 254,585	11/14/2023	84	$166,693	$130,323	$148,508	20.28%	$ 1,984	$ 7,376	6.06%	$ 593	$ 2,204
696	ZBR-Cap-Minimize AHT C3-Phase 2 Release	Existing	90000241029	YES	C903	$ 94,980	$ -	$ 94,980	10/1/2023	84	$61,058	$47,490	$54,274	25.58%	$ 916	$ 3,471	0.00%	$ -	$ -
697	ZBR-Cap-Automate Manual Work B1-Phase 2 Release	Existing	90000241031	YES	C903	$ 589,194	$ -	$ 589,194	10/1/2023	84	$378,767	$294,597	$336,682	25.58%	$ 5,680	$ 21,531	0.00%	$ -	$ -
698	ZBR-Cap-C1-Phase 2 Release	Existing	90000241026	YES	C903	$ 32,943	$ -	$ 32,943	10/1/2023	84	$21,178	$16,472	$18,825	25.58%	$ 318	$ 1,204	0.00%	$ -	$ -
699	ZBR-Cap Pref/Comms-Phase 2 Release	Existing	90000241039	YES	C903	$ 645,875	$ -	$ 645,875	10/1/2023	84	$415,205	$322,937	$369,071	25.58%	$ 6,226	$ 23,602	0.00%	$ -	$ -
700	ZBR-Cap-Minim Bad Debt Expos B3-Phase 2 Release	Existing	90000241034	YES	C903	$ 182	$ -	$ 182	10/1/2023	84	$117	$91	$104	25.58%	$ 2	$ 7	0.00%	$ -	$ -
701	ZBR-Cap-Drive e-Bill Adoption B4-Phase 2 Release	Existing	90000241036	YES	C903	$ 64,868	$ -	$ 64,868	10/1/2023	84	$41,701	$32,434	$37,067	25.58%	$ 625	$ 2,370	0.00%	$ -	$ -
702	ZBR-Cap-Elim Calls with Self Svc C2-Phase 2 Release	Existing	90000241028	YES	C903	$ 7,800,309	$ -	$ 7,800,309	10/1/2023	84	$5,014,484	$3,900,154	$4,457,319	25.58%	$ 75,191	$ 285,046	0.00%	$ -	$ -
703	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 2 Release	Existing	90000241033	YES	C903	$ 1,413	$ -	$ 1,413	10/1/2023	84	$908	$707	$808	25.58%	$ 14	$ 52	0.00%	$ -	$ -
704	ZBR-Cap-AIMS C2-Phase 2 Release	Existing	90000241038	YES	C903	$ 2,545,447	$ -	$ 2,545,447	10/1/2023	84	$1,636,359	$1,272,724	$1,454,541	25.58%	$ 24,537	$ 93,018	0.00%	$ -	$ -
705	ZBR-Cap - Web C2-Phase 2 Release	Existing	90000241037	YES	C903	$ 945,756	$ -	$ 945,756	10/1/2023	84	$607,986	$472,878	$540,432	25.58%	$ 9,117	$ 34,561	0.00%	$ -	$ -
706	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 2 Release	Existing	90000241030	YES	C903	$ 65,136	$ -	$ 65,136	10/1/2023	84	$41,873	$32,568	$37,220	25.58%	$ 628	$ 2,380	0.00%	$ -	$ -
707	INVP 6467 Union Bidding	Existing	90000230804	YES	GT53	$ 476,981	$ -	$ 476,981	11/15/2023	84	$312,309	$244,169	$278,239	20.28%	$ 3,717	$ 13,819	6.06%	$ 1,111	$ 4,129
708	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227874	YES	GT53	$ 453,190	$ -	$ 453,190	11/17/2023	84	$302,127	$237,385	$269,756	20.28%	$ 3,600	$ 13,130	6.06%	$ 1,076	$ 3,923
709	INVP 5125 FY24 Customer Connections Annual Program	Existing	90000240096	YES	C903	$ 2,521,463	$ -	$ 2,521,463	11/30/2023	84	$1,680,975	$1,320,766	$1,500,871	25.58%	$ 25,263	$ 92,141	0.00%	$ -	$ -
710	INVP 6715 UWP 2.0 MyAccount Implementation and Delivery - UWP 2.0 MyAccount_2	Existing	90000242901	YES	C903	$ 10,754,367	$ -	$ 10,754,367	11/30/2023	84	$7,169,578	$5,633,240	$6,401,409	25.58%	$ 107,752	$ 392,995	0.00%	$ -	$ -
711	Clean Energy Products-Capex-Phase 1 Release	Existing	90000242788	YES	C903	$ 10,212,070	$ -	$ 10,212,070	12/1/2023	84	$6,808,047	$5,349,180	$6,078,613	25.58%	$ 102,319	$ 373,178	0.00%	$ -	$ -
712	ZBR-Cap-Minimize AHT C3-Phase 3 Release	Existing	90000242888	YES	C903	$ 4,984	$ -	$ 4,984	12/1/2023	84	$3,323	$2,611	$2,967	25.58%	$ 50	$ 182	0.00%	$ -	$ -
713	ZBR-Cap - Web C2-Phase 3 Release	Existing	90000242893	YES	C903	$ 1,053,489	$ -	$ 1,053,489	12/1/2023	84	$702,326	$551,828	$627,077	25.58%	$ 10,555	$ 38,498	0.00%	$ -	$ -
714	ZBR-Cap-AIMS C2-Phase 3 Release	Existing	90000242894	YES	C903	$ 3,794,844	$ -	$ 3,794,844	12/1/2023	84	$2,529,896	$1,987,775	$2,258,836	25.58%	$ 38,022	$ 138,674	0.00%	$ -	$ -
715	ZBR-Cap-Automate Manual Work B1-Phase 3 Release	Existing	90000242891	YES	C903	$ 1,040,528	$ -	$ 1,040,528	12/1/2023	84	$693,686	$545,039	$619,362	25.58%	$ 10,425	$ 38,024	0.00%	$ -	$ -
716	ZBR-Cap-Elim Calls with Self Svc C2-Phase 3 Release	Existing	90000242885	YES	C903	$ 1,252,268	$ -	$ 1,252,268	12/1/2023	84	$834,845	$655,950	$745,398	25.58%	$ 12,547	$ 45,761	0.00%	$ -	$ -
717	INVP 5612 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY24	Existing	90000237378	YES	GT53	$ 501,322	$ -	$ 501,322	12/4/2023	84	$334,215	$262,597	$298,406	20.28%	$ 3,982	$ 14,524	6.06%	$ 1,190	$ 4,340
718	INVP 5471AC PORT Back-End	Existing	90000229504	YES	G295	$ 6,554,173	$ -	$ 6,554,173	12/5/2023	84	$4,369,449	$3,433,138	$3,901,294	52.84%	$ 135,650	$ 494,746	0.00%	$ -	$ -
719	INVP5471B ADMS Phase 2 Release 7	Existing	90000225814	YES	G295	$ 855,217	$ -	$ 855,217	12/5/2023	84	$570,145	$447,971	$509,058	52.84%	$ 17,700	$ 64,557	0.00%	$ -	$ -
720	INVP 5471AC PORT Front-End	Existing	90000229505	YES	G295	$ 6,630,452	$ -	$ 6,630,452	12/5/2023	84	$4,420,302	$3,473,094	$3,946,698	52.84%	$ 137,229	$ 500,504	0.00%	$ -	$ -
721	ADMS Phase 2 Software	Existing	90000221288	YES	G295	$ 34,673,964	$ -	$ 34,673,964	12/5/2023	84	$23,115,976	$18,162,553	$20,639,264	52.84%	$ 717,639	$ 2,617,389	0.00%	$ -	$ -
722	INVP 6492 NACHA Compliance- Security Encryption Effort	Existing	90000227834	YES	C903	$ 2,559,122	$ -	$ 2,559,122	12/8/2023	84	$1,706,081	$1,340,492	$1,523,287	25.58%	$ 25,641	$ 93,518	0.00%	$ -	$ -
723	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221827	YES	C903	$ 1,807,303	$ -	$ 1,807,303	12/8/2023	84	$1,204,869	$946,682	$1,075,775	25.58%	$ 18,108	$ 66,044	0.00%	$ -	$ -
724	INVP 6290B Source to Pay Release 2 - Automated Accruals Posting and Release 1 Backlog	Existing	90000240938	YES	GT53	$ 4,024,300	$ -	$ 4,024,300	12/18/2023	84	$2,730,775	$2,155,875	$2,443,325	20.28%	$ 32,573	$ 116,590	6.06%	$ 9,733	$ 34,839
725	INVP 6716US Business Services FY24	Existing	90000240934	YES	GT53	$ 919,956	$ -	$ 919,956	12/28/2023	84	$624,256	$492,833	$558,545	20.28%	$ 7,446	$ 26,652	6.06%	$ 2,225	$ 7,964
726	INN/A-NERC CIP Compliance	Existing	90000096381	YES	GT53	$ 794,589	$ -	$ 794,589	7/1/2009	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
727	INVP 2590 Strategic Midrange Shared	Existing	90000099322	YES	GT53	$ 1,510,991	$ -	$ 1,510,991	3/31/2010	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
728	INVP 2591 Tier 1 Storage Upgrade	Existing	90000099323	YES	G924	$ 872,089	$ -	$ 872,089	3/31/2010	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
729	OneNet Laptops Refresh KS	Existing	90000096390	YES	GT53	$ 1,676,102	$ -	$ 1,676,102	4/30/2010	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
730	INVP 1389	Existing	90000104063	YES	G924	$ 1,876,588	$ -	$ 1,876,588	9/30/2010	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
731	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 6,680	$ -	$ 6,680	9/30/2010	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
732	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 4,659	$ -	$ 4,659	9/30/2010	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
734	INVP 2733 US Purchase End of Lease	Existing	90000103784	YES	GT53	$ 828,258	$ -	$ 828,258	11/30/2010	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
735	INVP2673-US Upstate Server Upgrades	Existing	90000105262	YES	G924	$ 3,334,420	$ -	$ 3,334,420	11/30/2010	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
736	IN 2341--FERC 720 GAS TRANS	Existing	90000098786	YES	G209	$ 24,681	$ -	$ 24,681	3/30/2011	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
737	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	GT53	$ 145,066	$ -	$ 145,066	3/30/2011	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
738	INVP2182-EDOT DECUS02	Existing	90000098663	YES	G295	$ 692,618	$ -	$ 692,618	3/31/2011	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
739	INVP 0887	Existing	90000104061	YES	G924	$ 9,432	$ -	$ 9,432	3/31/2011	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
741	IN 1404 Networking Minor Works	Existing	90000098376	YES	G295	$ 51,126	$ -	$ 51,126	7/31/2011	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -

742	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 517,010	$ -	$ 517,010	8/31/2011	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
743	INVP 0953 - Bill Pool 231	Existing	90000104088	YES	G295	$ 264,686	$ -	$ 264,686	10/31/2011	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
744	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 738,425	$ -	$ 738,425	10/31/2011	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
746	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$ 146,505	$ -	$ 146,505	8/1/2012	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
747	Global Web Implementation	Existing	90000095326	YES	GT53	$ 879	$ -	$ 879	8/31/2012	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
748	Continuous Improvement Tool	Existing	90000103771	YES	GT53	$ 241,230	$ -	$ 241,230	10/30/2012	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
749	INFRSTRCTR HRDWR&SOF-DESIGN CAPEX	Existing	90000097849	YES	GT53	$ 63,793	$ -	$ 63,793	11/5/2012	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
750	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$ 981	$ -	$ 981	11/29/2012	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
751	INVP 2495C Gas Metretek System Cons	Existing	90000113406	YES	G207	$ 124,655	$ -	$ 124,655	3/31/2013	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
752	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	G924	$ 536,685	$ -	$ 536,685	5/20/2013	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
753	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$ 1,271,599	$ -	$ 1,271,599	5/22/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
754	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$ 1,253	$ -	$ 1,253	6/1/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
755	INVP3412 - New Security Control Ctr	Existing	90000133046	YES	GT53	$ 1,385,615	$ -	$ 1,385,615	11/1/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
756	IN 2366 LI CNI Direct Hw Upgr	Existing	90000124371	YES	GT53	$ 96,584	$ -	$ 96,584	12/1/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
757	INVP Panasonic XP Rugged Devices	Existing	90000140143	YES	G903	$ 274,180	$ -	$ 274,180	4/30/2014	60	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
758	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$ 1,683,316	$ -	$ 1,683,316	6/30/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
759	INVP 2974 IDS/IPS Service	Existing	90000114690	YES	GT53	$ 1,483,732	$ -	$ 1,483,732	8/7/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
760	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$ 45,050	$ -	$ 45,050	10/2/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
761	IN2901 US Organic Growth Minor Work	Existing	90000111311	YES	GT53	$ 44,636	$ -	$ 44,636	10/2/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
762	HICKSVILLE SECURITY SYSTEMS	Existing	90000124378	YES	GT53	$ 98,728	$ -	$ 98,728	10/2/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
763	INVP3425 Wireless LAN Network Expan	Existing	90000146788	YES	GT53	$ 148,052	$ -	$ 148,052	3/27/2015	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
764	INVP 2927 US Desktop Refresh	Existing	90000150615	YES	GT53	$ 7,365,101	$ -	$ 7,365,101	3/31/2016	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
765	INVP 3614E2 Security Operations Ctr	Existing	90000141768	YES	GT53	$ 1,674,075	$ -	$ 1,674,075	6/30/2016	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
766	CIP v5 - US CNI (NMPC-High/Med)	Existing	90000191060	YES	G181	$ 2,099,807	$ -	$ 2,099,807	7/1/2016	60	$0	$0	$0	76.46%	$ -	$ -	23.54%	$ -	$ -
767	CIP v5 High/Med NE Hardware	Existing	90000164466	YES	GT53	$ 482,213	$ -	$ 482,213	12/31/2016	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
768	INVP 4671-Mob dev refresh - FY17	Existing	90000182190	YES	G903	$ 3,953,055	$ -	$ 3,953,055	3/31/2017	60	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
769	INVP 4684 - CPE Buyback	Existing	90000183124	YES	GT53	$ 5,135,450	$ -	$ 5,135,450	4/1/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
770	INVP 4648 - Network Tx-CEMS	Existing	90000182167	YES	GT53	$ 22,238	$ -	$ 22,238	4/30/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
771	INVP 4588 - US SAP: Upgr Sol Mgr	Existing	90000182172	YES	GT53	$ 360,956	$ -	$ 360,956	7/18/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
772	INVP 4307 - US Win 7 Refresh Ph 3	Existing	90000175959	YES	GT53	$ 13,039,925	$ -	$ 13,039,925	7/31/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
773	INVP 4676 - VSTIG Forward Proxies U	Existing	90000182183	YES	GT53	$ 860,086	$ -	$ 860,086	10/21/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
774	INVP 3683B - Cloud Sec Acc Brkr	Existing	90000186955	YES	GT53	$ 127,560	$ -	$ 127,560	10/27/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
775	INVP 4645 - Refr of network equip	Existing	90000182165	YES	GT53	$ 323,529	$ -	$ 323,529	10/30/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
776	INVP 4760 - Disaster Rec Machine	Existing	90000188532	YES	GT53	$ 431,275	$ -	$ 431,275	1/31/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
777	INVP 5029 - DXC Capacity Incr	Existing	90000189283	YES	GT53	$ 511,178	$ -	$ 511,178	1/31/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
778	INVP 4280 - US VSTIG Bandwidth Ph2	Existing	90000176460	YES	GT53	$ 2,294,027	$ -	$ 2,294,027	2/23/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
779	INVP 4274 - US VSTIG HW Refresh	Existing	90000181680	YES	C903	$ 403,507	$ -	$ 403,507	2/23/2018	60	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
780	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 3,129,865	$ -	$ 3,129,865	3/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
781	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 802,159	$ -	$ 802,159	3/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
783	INVP 4680 - WAP Density deployment	Existing	90000182163	YES	GT53	$ 2,127,711	$ -	$ 2,127,711	3/28/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
784	INVP 4749 - VSTIG Refr - IDS Repl	Existing	90000186956	YES	GT53	$ 147,975	$ -	$ 147,975	3/31/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
786	INVP 4364 - Wireless Network	Existing	90000176079	YES	GT53	$ 2,404,447	$ -	$ 2,404,447	5/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
787	INVP 4289 - US Network Improvements	Existing	90000178447	YES	GT53	$ 1,447,842	$ -	$ 1,447,842	5/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
788	INVP 3956 - WiFi for Fleet Services	Existing	90000182134	YES	G922	$ 520,569	$ -	$ 520,569	5/1/2018	60	$0	$0	$0	21.14%	$ -	$ -	6.22%	$ -	$ -
789	INVP 4759 - MTC & Syr Brdrms Aud	Existing	90000187211	YES	GT53	$ 294,841	$ -	$ 294,841	5/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
790	INVP 5186 - US Field Force HD	Existing	90000192342	YES	GT53	$ 372,350	$ -	$ 372,350	5/22/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
791	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 308,553	$ -	$ 308,553	7/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
792	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 75,511	$ -	$ 75,511	7/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
793	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 170,101	$ -	$ 170,101	9/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
794	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 8,813	$ -	$ 8,813	9/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
795	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,470	$ -	$ 52,470	10/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
796	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 26,649	$ -	$ 26,649	10/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
798	INVP 4828 - Hicksville Fiber	Existing	90000192328	YES	GT53	$ 278,879	$ -	$ 278,879	10/9/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
799	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 273,272	$ -	$ 273,272	12/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
800	INVP 5316 - US T430 Refresh	Existing	90000197700	YES	GT53	$ 1,939,989	$ -	$ 1,939,989	1/31/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
801	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 132,567	$ -	$ 132,567	2/1/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
802	INVP 4003 UPS Repl Data Comm	Existing	90000198522	YES	GT53	$ 195,776	$ -	$ 195,776	2/5/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
803	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 412,144	$ -	$ 412,144	3/1/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
805	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 13,644	$ -	$ 13,644	5/1/2019	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
806	INVP 5199 - AIX Upgrade	Existing	90000191474	YES	GT53	$ 2,048,005	$ -	$ 2,048,005	5/17/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
807	INVP 5354 North Andover Storm	Existing	90000200627	YES	G295	$ 63,970	$ -	$ 63,970	7/22/2019	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
808	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 260,418	$ -	$ 260,418	9/1/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
809	INVP 5089 - Windows 10 Deploymt	Existing	90000191696	YES	GT53	$ 691,095	$ -	$ 691,095	10/30/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
810	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 24,195	$ -	$ 24,195	2/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
812	INVP 5487F Legacy Device Refresh	Existing	90000206769	YES	GT53	$ 923,007	$ -	$ 923,007	3/31/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
813	INVP 5580 Managed Worplace	Existing	90000209706	YES	GT53	$ 4,696,293	$ -	$ 4,696,293	4/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
814	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,751	$ -	$ 52,751	5/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
817	INVP 5974 IBM P9 Refresh	Existing	90000211131	YES	GT53	$ 1,459,414	$ -	$ 1,459,414	7/31/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
819	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 7,774	$ -	$ 7,774	9/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
820	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 37,314	$ -	$ 37,314	1/1/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
821	INVP 5886B Device Refresh & Refr	Existing	90000214701	YES	GT53	$ 4,539,382	$ -	$ 4,539,382	1/14/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
822	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 4,282	$ -	$ 4,282	2/1/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
823	INVP 4987 SOE Windows Upgrade	Existing	90000219015	YES	GT53	$ 17,454,014	$ -	$ 17,454,014	2/28/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
824	INVP 6049 Hosting Infra Refresh	Existing	90000213327	YES	GT53	$ 2,172,012	$ -	$ 2,172,012	3/18/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
825	INVP 5754 Network Equipment	Existing	90000207202	YES	GT53	$ 4,585,103	$ -	$ 4,585,103	3/31/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
826	INVP 6046 SD WAN Expansion	Existing	90000215181	YES	GT53	$ 4,655,393	$ -	$ 4,655,393	3/31/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
827	INVP 6117 HCI Lite Des and Dep	Existing	90000216092	YES	GT53	$ 3,237,711	$ -	$ 3,237,711	3/31/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
828	INVP 5867E Substation Access Po	Existing	90000217691	YES	G187	$ 734,328	$ -	$ 734,328	3/31/2021	60	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
829	INVP 5935 Solution Development	Existing	90000218184	YES	GT53	$ 8,515	$ -	$ 8,515	3/31/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
830	INVP 6106 Data Back Up Services	Existing	90000216677	YES	GT53	$ 3,258,831	$ -	$ 3,258,831	4/23/2021	60	$54,314	$0	$27,157	20.28%	$ 343	$ 11,015	6.06%	$ 103	$ 3,291
831	INVP 5161 Device Refresh	Existing	90000217309	YES	GT53	$ 5,011,248	$ -	$ 5,011,248	4/30/2021	60	$83,521	$0	$41,760	20.28%	$ 528	$ 16,938	6.06%	$ 158	$ 5,061
833	INVP 6112 WFH Hardware	Existing	90000216754	YES	C903	$ 3,567,273	$ -	$ 3,567,273	5/31/2021	60	$118,909	$0	$59,455	25.58%	$ 948	$ 30,417	0.00%	$ -	$ -
834	INVP 4987 - SOE Win Upgrd Rfrsh	Existing	90000196250	YES	GT53	$ 4,623,386	$ -	$ 4,623,386	10/29/2021	60	$539,395	$0	$269,698	20.28%	$ 3,411	$ 109,389	6.06%	$ 1,019	$ 32,687
835	ADMS NY Hardware	Existing	90000220704	YES	5210E	$ 3,003,862	$ -	$ 3,003,862	11/9/2021	60	$350,451	$0	$175,225	100.00%	$ 10,928	$ 350,451	0.00%	$ -	$ -
836	INVP 6197.01.02 EOL Switch	Existing	90000219896	YES	GT53	$ 344,875	$ -	$ 344,875	12/3/2021	60	$45,983	$0	$22,992	20.28%	$ 291	$ 9,325	6.06%	$ 87	$ 2,787
837	INVP 6377 Group Functions Operat	Existing	90000223081	YES	GT53	$ 907,845	$ -	$ 907,845	3/25/2022	60	$181,569	$0	$90,785	20.28%	$ 1,148	$ 36,822	6.06%	$ 343	$ 11,003
838	INVP 6196.01.01 BAU Device Refresh	Existing	90000219342	YES	GT53	$ 4,324,452	$ -	$ 4,324,452	4/6/2022	60	$864,890	$0	$432,445	20.28%	$ (5,303)	$ 175,400	6.06%	$ (1,585)	$ 52,412
839	INVP 6197.01.01 UPS Devices	Existing	90000219343	YES	GT53	$ 5,176,785	$ -	$ 5,176,785	4/6/2022	60	$1,035,357	$0	$517,679	20.28%	$ (6,348)	$ 209,970	6.06%	$ (1,897)	$ 62,743
840	INVP 6200.01.01 HCI / V-Block Migra	Existing	90000219346	YES	GT53	$ 3,385,282	$ -	$ 3,385,282	4/6/2022	60	$677,056	$0	$338,528	20.28%	$ (4,151)	$ 137,307	6.06%	$ (1,241)	$ 41,030
841	INVP 6197.01.03 SD WAN	Existing	90000219898	YES	GT53	$ 1,522,685	$ -	$ 1,522,685	4/6/2022	60	$304,537	$0	$152,268	20.28%	$ (1,867)	$ 61,760	6.06%	$ (558)	$ 18,455
842	INVP 6199.01.01 EoL Assets	Existing	90000219905	YES	GT53	$ 445,568	$ -	$ 445,568	4/6/2022	60	$89,114	$0	$44,557	20.28%	$ (546)	$ 18,072	6.06%	$ (163)	$ 5,400
843	INVP 6197.02.01 WiFi	Existing	90000219951	YES	GT53	$ 2,959,967	$ -	$ 2,959,967	4/6/2022	60	$591,993	$0	$295,997	20.28%	$ (3,630)	$ 120,056	6.06%	$ (1,085)	$ 35,875
844	INVP 6197.01.05 OOB Mgmt	Existing	90000220309	YES	GT53	$ 856,708	$ -	$ 856,708	4/6/2022	60	$171,342	$0	$85,671	20.28%	$ (1,051)	$ 34,748	6.06%	$ (314)	$ 10,383
845	INVP 6197.02.02 WiFi Tooling	Existing	90000220311	YES	GT53	$ 159,375	$ -	$ 159,375	4/6/2022	60	$31,875	$0	$15,937	20.28%	$ (195)	$ 6,464	6.06%	$ (58)	$ 1,932
846	INVP 6197.03.01 Voice EOL	Existing	90000220312	YES	GT53	$ 1,493,222	$ -	$ 1,493,222	4/6/2022	60	$298,644	$0	$149,322	20.28%	$ (1,831)	$ 60,565	6.06%	$ (547)	$ 18,098
847	INVP 6197.05.01 Data Ctr Transforma	Existing	90000222610	YES	GT53	$ 3,683,661	$ -	$ 3,683,661	4/6/2022	60	$736,732	$0	$368,366	20.28%	$ (4,517)	$ 149,409	6.06%	$ (1,350)	$ 44,646
848	INVP 6199 I&O US CNI FY22 HW	Existing	90000230195	YES	GT53	$ 341,782	$ -	$ 341,782	4/6/2022	60	$68,356	$0	$34,178	20.28%	$ (419)	$ 13,863	6.06%	$ (125)	$ 4,142

849	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 106,142	$ -	$ 106,142	6/1/2022	60	$24,766	$3,538	$14,152	20.28%	$ 179	$ 4,305	6.06%	$ 53	$ 1,286
850	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 9,188	$ -	$ 9,188	6/1/2022	60	$2,144	$306	$1,225	20.28%	$ 15	$ 373	6.06%	$ 5	$ 111
851	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 1,166,811	$ -	$ 1,166,811	6/1/2022	60	$272,256	$38,894	$155,575	20.28%	$ 1,968	$ 47,326	6.06%	$ 588	$ 14,142
852	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 40,978	$ -	$ 40,978	8/1/2022	60	$10,927	$2,732	$6,830	20.28%	$ 86	$ 1,662	6.06%	$ 26	$ 497
853	INVP 6509 HW Gas I&R Gas Meter	Existing	90000232548	YES	GT53	$ 449,570	$ -	$ 449,570	9/30/2022	60	$134,871	$44,957	$89,914	20.28%	$ 1,137	$ 18,235	6.06%	$ 340	$ 5,449
854	INVP 6485 I&O UTOC Facilities Cost	Existing	90000229075	YES	GT53	$ 2,456,084	$ -	$ 2,456,084	10/31/2022	60	$777,760	$286,543	$532,152	20.28%	$ 6,730	$ 99,619	6.06%	$ 2,011	$ 29,768
855	INVP 6489 Replace for 90000227399	Existing	90000232525	YES	GT53	$ 2,781,310	$ -	$ 2,781,310	10/31/2022	60	$880,748	$324,486	$602,617	20.28%	$ 7,621	$ 112,810	6.06%	$ 2,277	$ 33,709
856	INVP 6489 Holsted Solutions #2	Existing	90000232529	YES	GT53	$ 2,359,079	$ -	$ 2,359,079	10/31/2022	60	$747,042	$275,226	$511,134	20.28%	$ 6,464	$ 95,684	6.06%	$ 1,932	$ 28,592
857	INVP 6486 Replace for 90000227376	Existing	90000232534	YES	GT53	$ 1,720,383	$ -	$ 1,720,383	10/31/2022	60	$544,788	$200,711	$372,750	20.28%	$ 4,714	$ 69,779	6.06%	$ 1,409	$ 20,851
858	INVP 6486 Replace for 90000227378	Existing	90000232535	YES	GT53	$ 1,526,363	$ -	$ 1,526,363	10/31/2022	60	$483,348	$178,076	$330,712	20.28%	$ 4,183	$ 61,909	6.06%	$ 1,250	$ 18,500
859	INVP 6486 Replace for 90000227379	Existing	90000232537	YES	GT53	$ 1,533,087	$ -	$ 1,533,087	10/31/2022	60	$485,478	$178,860	$332,169	20.28%	$ 4,201	$ 62,182	6.06%	$ 1,255	$ 18,581
860	INVP 6486.04 LAN/Wireless	Existing	90000232538	YES	GT53	$ 2,640,224	$ -	$ 2,640,224	10/31/2022	60	$836,071	$308,026	$572,049	20.28%	$ 7,235	$ 107,087	6.06%	$ 2,162	$ 32,000
861	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 946	$ -	$ 946	11/1/2022	60	$299	$110	$205	20.28%	$ 3	$ 38	6.06%	$ 1	$ 11
862	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 251,590	$ -	$ 251,590	3/1/2023	60	$96,443	$46,125	$71,284	20.28%	$ 902	$ 10,204	6.06%	$ 269	$ 3,049
863	INVP 6485 UTOC Facility Cost #2	Existing	90000232501	YES	GT53	$ 191,628	$ -	$ 191,628	3/19/2023	60	$76,651	$38,326	$57,488	20.28%	$ 727	$ 7,772	6.06%	$ 217	$ 2,323
864	INVP 6486 Telephony #2	Existing	90000232539	YES	GT53	$ 1,557,493	$ -	$ 1,557,493	3/19/2023	60	$622,997	$311,499	$467,248	20.28%	$ 5,909	$ 63,172	6.06%	$ 1,766	$ 18,877
865	INVP 6486 WAN/SD-WAN #2	Existing	90000232540	YES	GT53	$ 1,871,124	$ -	$ 1,871,124	3/19/2023	60	$748,450	$374,225	$561,337	20.28%	$ 7,099	$ 75,893	6.06%	$ 2,121	$ 22,678
866	INVP 6486 NetworkSupportSvcs #2	Existing	90000232541	YES	GT53	$ 3,325,754	$ -	$ 3,325,754	3/19/2023	60	$1,330,302	$665,151	$997,726	20.28%	$ 12,619	$ 134,893	6.06%	$ 3,771	$ 40,308
867	INVP 6486 LAN/Wireless #2	Existing	90000232542	YES	GT53	$ 3,739,709	$ -	$ 3,739,709	3/19/2023	60	$1,495,883	$747,942	$1,121,913	20.28%	$ 14,189	$ 151,683	6.06%	$ 4,240	$ 45,325
868	INV6488 Replcmnt for 90000227386	Existing	90000236506	YES	GT53	$ 1,330,822	$ -	$ 1,330,822	3/29/2023	60	$532,329	$266,164	$399,247	20.28%	$ 5,049	$ 53,978	6.06%	$ 1,509	$ 16,130
869	INV6488 Replcmnt for 90000227387	Existing	90000236507	YES	GT53	$ 473,087	$ -	$ 473,087	3/29/2023	60	$189,235	$94,617	$141,926	20.28%	$ 1,795	$ 19,188	6.06%	$ 536	$ 5,734
870	INV6488 Replcmnt for 90000227389	Existing	90000236509	YES	GT53	$ 628,988	$ -	$ 628,988	3/29/2023	60	$251,595	$125,798	$188,696	20.28%	$ 2,387	$ 25,512	6.06%	$ 713	$ 7,623
871	ADMS Phase 2 NY HW/Install	Existing	90000221289	YES	5210E	$ 4,392,404	$ -	$ 4,392,404	12/5/2023	60	$2,342,615	$1,464,135	$1,903,375	100.00%	$ 127,695	$ 878,481	0.00%	$ -	$ -
872	INVP 6510 OT PAW FY23 HW	Existing	90000242034	YES	GT53	$ 1,158,021	$ -	$ 1,158,021	8/1/2023	60	$540,410	$308,806	$424,608	20.28%	$ 5,851	$ 46,969	6.06%	$ 1,748	$ 14,035
873	GBE P1-P3 PowerPlan	GBE	90000189045	YES	GT53	$ 644,246	$ -	$ 644,246	8/27/2017	120	$91,268	$26,844	$59,056	20.28%	$ 747	$ 13,065	6.06%	$ 223	$ 3,904
883	GBE P1-P3 GIS 5210G	GBE	90000189211	YES	5210G	$ 10,845,322	$ -	$ 10,845,322	11/9/2020	120	$4,970,773	$3,886,241	$4,428,507	0.00%	$ -	$ -	0.00%	$ -	$ -
884	GBE P1-P3 Sched/Disp/Mobil 5210E	GBE	90000189199	YES	5210E	$ 8,353,606	$ -	$ 8,353,606	11/9/2020	120	$3,828,736	$2,993,376	$3,411,056	100.00%	$ 212,726	$ 835,361	0.00%	$ -	$ -
886	GBE P1-P3 Cust Engagement 5210E	GBE	90000189224	YES	5210E	$ 8,174,956	$ -	$ 8,174,956	11/9/2020	120	$3,746,855	$2,929,359	$3,338,107	100.00%	$ 208,176	$ 817,496	0.00%	$ -	$ -
888	GBE P1-P3 Sched/Disp/Mobil 5210G	GBE	90000189191	YES	5210G	$ 2,127,249	$ -	$ 2,127,249	11/9/2020	120	$974,989	$762,264	$868,627	0.00%	$ -	$ -	0.00%	$ -	$ -
889	GBE P1-P3 Supply Chain 5210G	GBE	90000189170	YES	5210G	$ 707,112	$ -	$ 707,112	11/9/2020	120	$324,093	$253,382	$288,737	0.00%	$ -	$ -	0.00%	$ -	$ -
890	GBE P1-P3 Work Management 5210G	GBE	90000189177	YES	5210G	$ 12,845,621	$ -	$ 12,845,621	11/9/2020	120	$5,887,576	$4,603,014	$5,245,295	0.00%	$ -	$ -	0.00%	$ -	$ -
891	GBE P1-P3 Cust Engagement 5210G	GBE	90000189218	YES	5210G	$ 2,081,302	$ -	$ 2,081,302	11/9/2020	120	$953,930	$745,800	$849,865	0.00%	$ -	$ -	0.00%	$ -	$ -
892	GBE P1-P3 Asset Management 5210G	GBE	90000189184	YES	5210G	$ 5,345,678	$ -	$ 5,345,678	6/28/2021	120	$2,806,481	$2,271,913	$2,539,197	0.00%	$ -	$ -	0.00%	$ -	$ -
916	5110S-GBE-C113 Hardware	GBE	90000202997	YES	C113	$ 133,727	$ -	$ 133,727	11/9/2020	60	$0	$0	$0	72.58%	$ -	$ -	0.00%	$ -	$ -
917	5110S-GBE-C210 Hardware	GBE	90000206121	YES	C209	$ 168,162	$ -	$ 168,162	7/31/2022	60	$44,843	$11,211	$28,027	0.00%	$ -	$ -	0.00%	$ -	$ -
921	INVP 5571 Gas Business Enablement Cyber Security Enhancements	GBE	90000204707	YES	G209	$ 1,775,960	$ -	$ 1,775,960	5/29/2020	84	$295,993	$42,285	$169,139	0.00%	$ -	$ -	0.00%	$ -	$ -
922	5110S-GBE-C210 IS Enabling	GBE	90000189260	YES	C209	$ 2,951,739	$ -	$ 2,951,739	7/31/2022	120	$1,869,435	$1,574,261	$1,721,848	0.00%	$ -	$ -	0.00%	$ -	$ -
						$ 2,676,506,523	$ -	$ 2,676,506,523			$ 725,801,777	$ 519,540,481	$ 622,671,129		$ 7,556,958	$ 46,760,162		$ 938,004	$ 7,160,826

NMPC E $ 62,415,950

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2028

Line	Investment Name	Portfolio	Work Order	NMPC	Bill Pool	Balance at 4/1/2027	Incremental Spend	Ending Balance at 3/31/2028	In Service Date	Amortization Period	4/1/2027 Balance	3/31/2028 Balance	Average Balance	5210E NMPC E Allocation	NMPC E Rent- Return	NMPC E Rent - Depn	5210T NMPC T Allocation	NMPC T Rent- Return	NMPC T Rent - Depn
5	INVP 1401	Existing	90000104080	YES	GT53	$ 527,701	$ -	$ 527,701	3/1/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
6	INVP 0845	Existing	90000104060	YES	GT53	$ 464,135	$ -	$ 464,135	3/1/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
7	INVP 1391	Existing	90000104068	YES	G924	$ 523,093	$ -	$ 523,093	5/7/2009	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
8	INN/A-NERC CIP Compliance	Existing	90000096381	YES	G187	$ 1,155,595	$ -	$ 1,155,595	7/1/2009	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
9	Cascade Phase I project 1 of 2 Bill Pool 233	Existing	90000102450	YES	G901	$ 392,515	$ -	$ 392,515	7/9/2009	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
10	Cascade Phase I project 2 of 2 Bill Pool 231	Existing	90000102451	YES	G295	$ 588,773	$ -	$ 588,773	7/9/2009	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
11	CDH Acct Initiation	Existing	90000096389	YES	GT53	$ 516,140	$ -	$ 516,140	9/18/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
12	Contact Centers Call Recording	Existing	90000096385	YES	GT53	$ 361,473	$ -	$ 361,473	12/31/2009	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
14	IN1588-21st Cent. FOR SYRACUSE/NB	Existing	90000104113	YES	GT53	$ 273,401	$ -	$ 273,401	3/1/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
15	EDOT-Customer Management-CM-NEW03	Existing	90000093776	YES	G295	$ 208,231	$ -	$ 208,231	3/31/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
16	OneNet	Existing	90000096379	YES	GT53	$ 4,483,264	$ -	$ 4,483,264	4/19/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
17	Web Initiatives FY09 - Phase 1	Existing	90000096373	YES	GT53	$ 2,010,464	$ -	$ 2,010,464	4/26/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
19	IN1242D-ISP-Integrated Strat Plan	Existing	90000096320	YES	G295	$ 360,244	$ -	$ 360,244	5/24/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
20	ISP01-Integrated Strat Plan	Existing	90000104122	YES	G295	$ 1,105,706	$ -	$ 1,105,706	5/24/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
21	SHORT04-Prima P6 Upgrade	Existing	90000104121	YES	G295	$ 1,443,524	$ -	$ 1,443,524	5/24/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
27	NE_NY IVR Replacement-Phase II(NIMO	Existing	90000112171	YES	G114	$ 1,489,236	$ -	$ 1,489,236	9/1/2010	84	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
30	NY NE IVR Replacement(NIMO)	Existing	90000112170	YES	G114	$ 1,058,009	$ -	$ 1,058,009	9/1/2010	84	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
32	FFA (NIMO)	Existing	90000108449	YES	G114	$ 7,548,509	$ -	$ 7,548,509	9/1/2010	29	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
33	TGM (formerly Bankers Lease)	Existing	90000105795	YES	G901	$ 12,348	$ -	$ 12,348	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
35	S&M Data Warehouse Expansion	Existing	90000096374	YES	GT53	$ 981,583	$ -	$ 981,583	9/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
36	LIM/ZEMA Project	Existing	90000097857	YES	GT53	$ 402,988	$ -	$ 402,988	9/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
37	INVP 1242 - DECUS05	Existing	90000104179	YES	G295	$ 253,998	$ -	$ 253,998	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
38	WCOR09 - AVLS Integration	Existing	90000104151	YES	G295	$ 313,523	$ -	$ 313,523	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
39	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 1,914,655	$ -	$ 1,914,655	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
40	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 622,592	$ -	$ 622,592	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
41	JBCRD01I-Wholesale Re-Des	Existing	90000104116	YES	G295	$ 436,385	$ -	$ 436,385	9/30/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
43	IN0309-SCM-ENGAGE VENDOR	Existing	90000104115	YES	GT53	$ 312,721	$ -	$ 312,721	11/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
44	Data Center Rationalization	Existing	90000096387	YES	GT53	$ 793,491	$ -	$ 793,491	11/30/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
45	INVP 1242 - WCOR01	Existing	90000104177	YES	G295	$ 3,750	$ -	$ 3,750	12/1/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
46	INVP N/A-Talent Management	Existing	90000104109	YES	GT53	$ 208,232	$ -	$ 208,232	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
47	CM-NEW02-Simp Order Proc	Existing	90000104149	YES	G295	$ 7,803	$ -	$ 7,803	12/31/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
48	WCLS13 - Auto Gen Work Req	Existing	90000104150	YES	G295	$ 20,566	$ -	$ 20,566	12/31/2010	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
49	Plan & Perf for Exec & US Dir	Existing	90000096375	YES	GT53	$ 294,053	$ -	$ 294,053	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
50	IN0823 Security Enhance Project	Existing	90000096383	YES	GT53	$ 313,244	$ -	$ 313,244	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
51	Video Conferencing	Existing	90000096376	YES	GT53	$ 1,207,479	$ -	$ 1,207,479	12/31/2010	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
52	KPI Reporting Tool	Existing	90000103772	YES	GT53	$ 1,184,110	$ -	$ 1,184,110	1/30/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
53	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	G901	$ 247,958	$ -	$ 247,958	3/30/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
54	IN 1482--ACIS Target Pricing Model	Existing	90000099166	YES	G295	$ 569,716	$ -	$ 569,716	3/31/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
55	INVP 0887	Existing	90000104061	YES	G924	$ 258,131	$ -	$ 258,131	3/31/2011	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
56	IN 0980E - FiServ Solutions	Existing	90000098664	YES	G924	$ 453,167	$ -	$ 453,167	5/30/2011	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
57	INVP 1224	Existing	90000104101	YES	G901	$ 601,562	$ -	$ 601,562	5/31/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
58	Desktop (refresh)	Existing	90000096380	YES	GT53	$ 950,271	$ -	$ 950,271	6/30/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
59	IN1671-US Transaction DEL HUB	Existing	90000104114	YES	GT53	$ 526,002	$ -	$ 526,002	6/30/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
61	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 1,617,868	$ -	$ 1,617,868	8/31/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
62	IN N/A NE & NY EMS NERC-CIP Auth MW	Existing	90000097856	YES	G901	$ 64,286	$ -	$ 64,286	8/31/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
64	Cascade Phase II project 1 of 2	Existing	90000116201	YES	G295	$ 1,576,557	$ -	$ 1,576,557	10/28/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
65	Cascade Phase II project 2 of 2	Existing	90000116202	YES	G901	$ 1,051,038	$ -	$ 1,051,038	10/28/2011	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
66	Smallworld GIS/PowerOn 4.0 upgrade	Existing	90000104088	YES	G295	$ 4,345,552	$ -	$ 4,345,552	10/31/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
67	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 267,594	$ -	$ 267,594	10/31/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
68	Desktop (email, AD & SharePoint)	Existing	90000096388	YES	GT53	$ 1,258,446	$ -	$ 1,258,446	10/31/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
70	INVP0823c Laptop & Port Device Info	Existing	90000105318	YES	GT53	$ 2,543,084	$ -	$ 2,543,084	12/19/2011	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
71	INVP 1242 EDO Transformation	Existing	90000104104	YES	G295	$ 873,898	$ -	$ 873,898	12/31/2011	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
72	INVP 1356A US Retail Web Customer & Markets	Existing	90000100058	YES	G924	$ 6,726,634	$ -	$ 6,726,634	2/1/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
74	INVP 2630 Intelligent Mail Barcode	Existing	90000107276	YES	GT53	$ 1,023,605	$ -	$ 1,023,605	3/1/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
76	GAS Transformation	Existing	90000096386	YES	GT53	$ 114,360	$ -	$ 114,360	3/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
77	INVP1549-Non-Interval Collect Sys C	Existing	90000107743	YES	GT53	$ 1,099,783	$ -	$ 1,099,783	3/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
78	INVP2135-Cust Choice Email Tracking	Existing	90000113005	YES	GT53	$ 621,113	$ -	$ 621,113	3/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
79	INVP 3195 Storms Archive Tool Implementation	Existing	90000113828	YES	G924	$ 627,573	$ -	$ 627,573	7/1/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
80	INVP 3076-QAS Address Hygiene	Existing	90000109487	YES	GT53	$ 270,279	$ -	$ 270,279	7/1/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
81	INVP 1643C - NIMO EL TOU + Deposits	Existing	90000116900	YES	G924	$ 606,020	$ -	$ 606,020	7/20/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
82	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$ 6,005,256	$ -	$ 6,005,256	8/1/2012	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
83	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106247	YES	G295	$ 579,164	$ -	$ 579,164	8/1/2012	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
84	Global Web Implementation	Existing	90000095326	YES	GT53	$ 4,281,380	$ -	$ 4,281,380	8/31/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
85	INVP 3307 iFactor Storm Center Host	Existing	90000119141	YES	GT53	$ 668,684	$ -	$ 668,684	10/27/2012	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
87	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$ 2,195,181	$ -	$ 2,195,181	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
88	USFP - Tech Delivery-DD	Existing	90000104651	YES	GT53	$ 1,708,792	$ -	$ 1,708,792	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
89	PROCESS & DATA - DESIGN CAPEX	Existing	90000097844	YES	GT53	$ 271,405	$ -	$ 271,405	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
90	S\CHAIN STREAM - DESIGN CAPEX	Existing	90000097846	YES	GT53	$ 1,038,127	$ -	$ 1,038,127	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
91	USFP - PMO-DD	Existing	90000104645	YES	GT53	$ 4,761,712	$ -	$ 4,761,712	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
92	USFP - Build & Unit Test-DD	Existing	90000104647	YES	GT53	$ 2,783,413	$ -	$ 2,783,413	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
93	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$ 2,545,646	$ -	$ 2,545,646	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
94	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
95	USFP - Process & Design-DD	Existing	90000104646	YES	GT53	$ 17,463,817	$ -	$ 17,463,817	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
96	USFP-Tech Delivery - R1	Existing	90000107545	YES	GT53	$ 4,595,067	$ -	$ 4,595,067	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
97	USFP-Business Engagement -R1	Existing	90000107549	YES	GT53	$ 154,570	$ -	$ 154,570	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
98	US FOUNDATION PRGM ARCH/DECOM	Existing	90000121728	YES	GT53	$ 1,242,446	$ -	$ 1,242,446	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
99	USFP-Hardware & Software-R1	Existing	90000107551	YES	GT53	$ 23,426,143	$ -	$ 23,426,143	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
100	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
101	US Pre-BLUEPRINT STRATEGY PLAN	Existing	90000094157	YES	GT53	$ 6,530,003	$ -	$ 6,530,003	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
102	USFP - Testing-DD	Existing	90000104648	YES	GT53	$ 209,496	$ -	$ 209,496	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
103	USFP Test HR	Existing	90000117366	YES	GT53	$ 9,899	$ -	$ 9,899	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
104	USFP Test Procure	Existing	90000117369	YES	GT53	$ 311,956	$ -	$ 311,956	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
105	USFP - Controls & Roles-DD	Existing	90000104652	YES	GT53	$ 2,694,151	$ -	$ 2,694,151	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
106	HR STREAM - DESIGN CAPEX	Existing	90000097841	YES	GT53	$ 826,202	$ -	$ 826,202	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
107	USFP Test Finance	Existing	90000117364	YES	GT53	$ 3,910,865	$ -	$ 3,910,865	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
108	PMO TEAM - DESIGN CAPEX	Existing	90000097837	YES	GT53	$ 5,995,338	$ -	$ 5,995,338	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
109	USFP - Cutover-DD	Existing	90000104653	YES	GT53	$ 118,108	$ -	$ 118,108	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
110	USFP-Business Readiness -R1	Existing	90000107548	YES	GT53	$ 2,020,438	$ -	$ 2,020,438	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
111	USFP Test SS	Existing	90000117367	YES	GT53	$ 46,113,703	$ -	$ 46,113,703	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

112	USFP Test Net Strat	Existing	90000117362	YES	GT53	$ 1,305,452	$ -	$ 1,305,452	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
113	USFP-Cutover -R1	Existing	90000107547	YES	GT53	$ 2,728,737	$ -	$ 2,728,737	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
114	USFP Test Ops	Existing	90000117358	YES	GT53	$ 4,359,638	$ -	$ 4,359,638	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
115	SOLUTION DEL - DESIGN CAPEX	Existing	90000097840	YES	GT53	$ 906,402	$ -	$ 906,402	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
116	PROCESS CONTROL - DESIGN CAPEX	Existing	90000097847	YES	GT53	$ 138,806	$ -	$ 138,806	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
117	USFP - Solution Architecture-DD	Existing	90000104656	YES	GT53	$ 2,908,470	$ -	$ 2,908,470	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
118	USFP-Process & Design -R1	Existing	90000107540	YES	GT53	$ 7,564,718	$ -	$ 7,564,718	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
119	USFP-PMO - R1	Existing	90000107539	YES	GT53	$ 13,294,040	$ -	$ 13,294,040	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
120	USFP-Reporting & Info - R1	Existing	90000107544	YES	GT53	$ 6,197,728	$ -	$ 6,197,728	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
121	USFP - Reporting & Info-DD	Existing	90000104650	YES	GT53	$ 2,503,961	$ -	$ 2,503,961	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
122	SOLUTION ARCH - DESIGN CAPEX	Existing	90000097839	YES	GT53	$ 199,928	$ -	$ 199,928	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
123	DESIGN AUTH - DESIGN CAPEX	Existing	90000097842	YES	GT53	$ 318,531	$ -	$ 318,531	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
124	USFP-Data Strategy - R1	Existing	90000107543	YES	GT53	$ 7,738,324	$ -	$ 7,738,324	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
125	USFP-Controls & Roles -R1	Existing	90000107546	YES	GT53	$ 7,773,544	$ -	$ 7,773,544	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
126	USFP-Solution Architecture-R1	Existing	90000107550	YES	GT53	$ 2,536,861	$ -	$ 2,536,861	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
127	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$ 284,633	$ -	$ 284,633	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
128	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
129	FINANCE STREAM - DESIGN CAPEX	Existing	90000097838	YES	GT53	$ 1,441,354	$ -	$ 1,441,354	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
130	INFORMATION MGMT - DESIGN CAPEX	Existing	90000097845	YES	GT53	$ 346,941	$ -	$ 346,941	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
131	USFP - Data Strategy-DD	Existing	90000104649	YES	GT53	$ 2,531,924	$ -	$ 2,531,924	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
132	USFP - Hardware & Software-DD	Existing	90000104657	YES	GT53	$ 2,770,640	$ -	$ 2,770,640	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
133	USFP-Build & Unit Test -R1	Existing	90000107541	YES	GT53	$ 26,765,794	$ -	$ 26,765,794	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
134	USFP-Testing -R1	Existing	90000107542	YES	GT53	$ 61,366,885	$ -	$ 61,366,885	11/5/2012	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
135	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$ 710,520	$ -	$ 710,520	11/29/2012	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
137	INVP 2832 - ACIS Alliance Contracts	Existing	90000112827	YES	G187	$ 324,412	$ -	$ 324,412	12/12/2012	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
138	Inspect System Resources/Hard/Softw	Existing	90000104057	YES	G924	$ 26,246	$ -	$ 26,246	12/31/2012	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
141	Software-INVP 2960B CRM Salesforce SaaS	Existing	90000119937	YES	G903	$ 1,117,121	$ -	$ 1,117,121	3/31/2013	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
142	INVP 3232A - Tallyman & Paperless B	Existing	90000116954	YES	G924	$ 953,115	$ -	$ 953,115	4/1/2013	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
143	IN 3124B GLOBAL HR STRATEGY	Existing	90000119765	YES	GT53	$ 1,752,217	$ -	$ 1,752,217	4/4/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
144	INVP 2162 - PRIMAVERA EXPANSION	Existing	90000104720	YES	G187	$ 228,928	$ -	$ 228,928	5/20/2013	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
145	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	HT71	$ 648,194	$ -	$ 648,194	5/20/2013	84	$0	$0	$0	16.51%	$ -	$ -	0.00%	$ -	$ -
146	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$ 588,353	$ -	$ 588,353	5/22/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
147	INVP 3393 Ehancement of Reservior W	Existing	90000122634	YES	J936	$ 101,136	$ -	$ 101,136	5/30/2013	84	$0	$0	$0	17.30%	$ -	$ -	5.24%	$ -	$ -
148	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$ 250,393	$ -	$ 250,393	6/1/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
149	INVP 3310 US HR Applicant Track Sys	Existing	90000118115	YES	GT53	$ 326,615	$ -	$ 326,615	6/30/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
150	INVP 3294 - PowerPlant Leased Asset	Existing	90000117978	YES	GT53	$ 969,208	$ -	$ 969,208	9/30/2013	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
151	INVP3374 SmallWorld GIS FY13 R 1-2	Existing	90000120127	YES	G295	$ 309,785	$ -	$ 309,785	11/25/2013	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
153	INVP3294B PowerPlan Phase 2	Existing	90000133798	YES	GT53	$ 244,374	$ -	$ 244,374	2/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
154	INVP 3600 - US Web Initiatives focusing on Content Management & eCommerce for Customer facing website	Existing	90000131946	YES	C903	$ 1,380,415	$ -	$ 1,380,415	2/25/2014	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
155	INVP 2577 GIS Consol Ph 2	Existing	90000108120	YES	G209	$ 2,882,206	$ -	$ 2,882,206	4/30/2014	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
156	INVP2997B EVM Phase 2	Existing	90000134297	YES	G187	$ 138,248	$ -	$ 138,248	6/1/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
157	INVP 2997 Earned Value Mgmt Rptg	Existing	90000120197	YES	G187	$ 603,575	$ -	$ 603,575	6/10/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
158	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$ 3,125,196	$ -	$ 3,125,196	6/30/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
159	INVP1485 Computapole Migration W7	Existing	90000134385	YES	G187	$ 874,103	$ -	$ 874,103	6/30/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
160	INVP 1549B Meter Reading System Con	Existing	90000120707	YES	G903	$ 1,174,502	$ -	$ 1,174,502	7/14/2014	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
161	USFP Release 3 - IT Delivery	Existing	90000142344	YES	GT53	$ 9,575,835	$ -	$ 9,575,835	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
162	USFP R3 Payroll	Existing	90000142385	YES	GT53	$ 7,395,816	$ -	$ 7,395,816	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
163	USFP R3 Supply Chain	Existing	90000142410	YES	GT53	$ 9,434,359	$ -	$ 9,434,359	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
164	USFP R3 Finance	Existing	90000142411	YES	GT53	$ 8,782,504	$ -	$ 8,782,504	7/31/2014	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
165	INVP2940-GRC Enterprise Risk & Comp	Existing	90000109629	YES	GT53	$ 3,552,013	$ -	$ 3,552,013	8/31/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
166	INVP 3237 Street Light Outage Imp	Existing	90000120335	YES	G295	$ 324,546	$ -	$ 324,546	9/1/2014	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
167	INVP 2982b Identity & Access Mgt Pr	Existing	90000113826	YES	GT53	$ 3,576,972	$ -	$ 3,576,972	10/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
168	INVP 2983a CNI Network Security Pro	Existing	90000113827	YES	GT53	$ 115,489	$ -	$ 115,489	10/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
169	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$ 130,644	$ -	$ 130,644	10/2/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
172	INVP 0823 DATA LOSS PREVENTION	Existing	90000112636	YES	GT53	$ 782,169	$ -	$ 782,169	10/17/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
173	INVP 2951 - Legal Hold Automation	Existing	90000131880	YES	GT53	$ 647,273	$ -	$ 647,273	11/1/2014	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
174	INVP 3378 Rubber Goods Testing	Existing	90000137871	YES	G187	$ 396,375	$ -	$ 396,375	12/1/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
175	INVP3615 Success Enterprise Reporti	Existing	90000134377	YES	G187	$ 623,254	$ -	$ 623,254	12/1/2014	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
176	INVP2892B Security Access Panels NERC CIP Compliance	Existing	90000142290	YES	G432	$ 686,428	$ -	$ 686,428	12/31/2014	84	$0	$0	$0	0.00%	$ -	$ -	36.52%	$ -	$ -
177	INVP2960C GridForce SaaS Phase 2	Existing	90000144051	YES	G209	$ 3,254,217	$ -	$ 3,254,217	1/1/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
178	INVP 2970 Security Info & Event Mgm	Existing	90000133045	YES	GT53	$ 1,752,601	$ -	$ 1,752,601	3/24/2015	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
179	INVP 3629 Cascade System for Gas	Existing	90000134426	YES	G209	$ 2,353,207	$ -	$ 2,353,207	3/31/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
181	INVP3375B- Challenge the Limits XML	Existing	90000140573	YES	G924	$ 616,276	$ -	$ 616,276	10/1/2015	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
182	INVP3375D- Challenge the Limits Letters	Existing	90000140579	YES	G113	$ 409,859	$ -	$ 409,859	10/1/2015	84	$0	$0	$0	79.67%	$ -	$ -	0.00%	$ -	$ -
184	INVP3839 NY Retail Access Mandate	Existing	90000141799	YES	G170	$ 2,330,372	$ -	$ 2,330,372	11/2/2015	84	$0	$0	$0	41.96%	$ -	$ -	0.00%	$ -	$ -
185	EHR1 - IT Delivery	Existing	90000148061	YES	GT53	$ 2,568,884	$ -	$ 2,568,884	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
186	EHR1 - Payroll	Existing	90000148062	YES	GT53	$ 6,240,543	$ -	$ 6,240,543	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
187	EHR1 - Supply Chain	Existing	90000148059	YES	GT53	$ 18,657,154	$ -	$ 18,657,154	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
188	EHR1 - PMO	Existing	90000148055	YES	GT53	$ 8,346,172	$ -	$ 8,346,172	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
189	EHR1 - BPS	Existing	90000148063	YES	GT53	$ 14,956,768	$ -	$ 14,956,768	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
190	EHR1 - Finance	Existing	90000148060	YES	GT53	$ 10,024,521	$ -	$ 10,024,521	11/15/2015	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
192	INVP2495H US CNI Frame Relay Replac	Existing	90000134425	YES	G209	$ 6,536,308	$ -	$ 6,536,308	11/30/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
193	DMS/OMS Replacement	Existing	90000098917	YES	G295	$ 65,661,363	$ -	$ 65,661,363	12/4/2015	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
194	INVP 4102 - Capture Fusion Data	Existing	90000162166	YES	G207	$ 303,525	$ -	$ 303,525	12/31/2015	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
195	INVP3492 CI Services Foundation	Existing	90000134389	YES	GT53	$ 2,541,832	$ -	$ 2,541,832	1/1/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
197	INVP3600B US Web Initiatives 2	Existing	90000142197	YES	G903	$ 4,153,761	$ -	$ 4,153,761	2/22/2016	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
198	INVP3853 NMPC C-Cure Conv to AMAG	Existing	90000145855	YES	G113	$ 822,678	$ -	$ 822,678	2/28/2016	84	$0	$0	$0	79.67%	$ -	$ -	0.00%	$ -	$ -
199	INVP4024 Soft Off Program	Existing	90000156429	YES	G207	$ 1,285,464	$ -	$ 1,285,464	3/25/2016	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
200	INVP 4244 - US Control EBB Gas	Existing	90000171826	YES	C209	$ 617,691	$ -	$ 617,691	4/1/2016	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
201	INVP 3883 Mobile Device for PTO, Me	Existing	90000153451	YES	G903	$ 1,743,812	$ -	$ 1,743,812	4/12/2016	84	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
202	Finance Remediation FY16 Capital	Existing	90000172054	YES	GT53	$ 1,858,401	$ -	$ 1,858,401	4/30/2016	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
203	INVP 4323 - Mainframe Upgrade	Existing	90000171825	YES	GT53	$ 2,495,408	$ -	$ 2,495,408	5/22/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
204	INVP 3914 - Bill Print Facility	Existing	90000171355	YES	C903	$ 317,738	$ -	$ 317,738	5/27/2016	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
205	INVP 4266 - End User Device Refresh	Existing	90000170292	YES	GT53	$ 258,101	$ -	$ 258,101	5/31/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
206	INVP 3538 - VSTIG Bandwidth Increas	Existing	90000158866	YES	GT53	$ 1,740,521	$ -	$ 1,740,521	7/23/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
207	INVP 4172 - Cross Company Customer	Existing	90000164925	YES	C903	$ 13,893,770	$ -	$ 13,893,770	9/9/2016	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
208	INVP 3896 SMI Conversion Mobilizati	Existing	90000153520	YES	GT53	$ 3,220,133	$ -	$ 3,220,133	9/22/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
210	INVP 1172 - AMAG Upgrades	Existing	90000112731	YES	GT53	$ 6,136,633	$ -	$ 6,136,633	11/18/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
211	INVP 3614E3 SIEM 2	Existing	90000141754	YES	GT53	$ 2,008,956	$ -	$ 2,008,956	11/30/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
212	INVP 3614C1 - US End User Initiated	Existing	90000170691	YES	GT53	$ 257,097	$ -	$ 257,097	11/30/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
213	INVP 4219 PowerPlan Upgrade	Existing	90000176040	YES	GT53	$ 2,120,542	$ -	$ 2,120,542	12/1/2016	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
214	INVP 4218 Blanket Work Order	Existing	90000178859	YES	GT53	$ 3,889,611	$ -	$ 3,889,611	12/9/2016	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
215	INVP 4223 - US SAP Annual Business Objects Environment (BOE) Update	Existing	90000176041	YES	GT53	$ 970,394	$ -	$ 970,394	12/9/2016	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
216	INVP 3922 Access Violation Mgmt	Existing	90000176039	YES	GT53	$ 3,349,643	$ -	$ 3,349,643	12/9/2016	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
217	INVP 4225 - Ancillary SAP Apps	Existing	90000176046	YES	GT53	$ 1,250,604	$ -	$ 1,250,604	12/9/2016	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
218	INVP 4224 - HANA	Existing	90000176043	YES	GT53	$ 1,112,922	$ -	$ 1,112,922	12/9/2016	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
219	INVP 3915 - Annual HR & Payroll SP	Existing	90000178452	YES	GT53	$ 1,099,202	$ -	$ 1,099,202	12/9/2016	120	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

220	INVP3614A2 IAM Ph3 Web Admin	Existing	90000141742	YES	GT53	$ 1,645,021	$ -	$ 1,645,021	12/16/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
221	INVP 3882 - NYS Pipeline Safety CMS	Existing	90000161831	YES	G207	$ 1,668,447	$ -	$ 1,668,447	12/16/2016	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
222	INVP3614A1 IAM Ph2:Identity Adminis	Existing	90000141707	YES	GT53	$ 2,736,284	$ -	$ 2,736,284	12/19/2016	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
223	INVP 4373 - Contingent Labor Admin	Existing	90000180521	YES	GT53	$ 259,667	$ -	$ 259,667	2/20/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
224	INVP 4045 Double Pole Mgmt DB	Existing	90000176583	YES	G295	$ 432,455	$ -	$ 432,455	3/4/2017	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
226	INVP 4673 - PI Enter Deployment	Existing	90000182192	YES	G915	$ 8,668,846	$ -	$ 8,668,846	3/29/2017	84	$0	$0	$0	21.94%	$ -	$ -	6.41%	$ -	$ -
228	INVP 4649 - HANA Licenses	Existing	90000182191	YES	GT53	$ 3,826,068	$ -	$ 3,826,068	3/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
229	INVP 4729 - Acq Rem Sen NY Data	Existing	90000183137	YES	G113	$ 7,945,120	$ -	$ 7,945,120	3/31/2017	84	$0	$0	$0	79.67%	$ -	$ -	0.00%	$ -	$ -
230	INVP 4642 Microsoft ELA renewal	Existing	90000183143	YES	GT53	$ 3,207,476	$ -	$ 3,207,476	3/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
232	INVP 4214 FERC Wholesale Customer System Replacement	Existing	90000182645	YES	T442	$ 262,622	$ -	$ 262,622	4/12/2017	84	$0	$0	$0	0.00%	$ -	$ -	45.50%	$ -	$ -
233	CIP v5 High/Med NE Software	Existing	90000162803	YES	GT53	$ 1,870,617	$ -	$ 1,870,617	4/30/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
234	INVP 4170 - Time Entry and Approval Improvements	Existing	90000181659	YES	GT53	$ 2,740,142	$ -	$ 2,740,142	4/30/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
235	INVP 4411A - Distributed Generation	Existing	90000179919	YES	C902	$ 2,217,136	$ -	$ 2,217,136	5/15/2017	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
237	INVP 4420 CNI FocalPoint Upgrade	Existing	90000180815	YES	G295	$ 705,521	$ -	$ 705,521	5/23/2017	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
239	S005242 M112 Systemic Improvement	Existing	90000156074	YES	GT53	$ 9,485,306	$ -	$ 9,485,306	7/10/2017	120	$237,133	$0	$118,566	20.28%	$ 1,500	$ 48,091	6.06%	$ 448	$ 14,370
240	INVP 4392 - US PPM Improv.	Existing	90000183489	YES	GT53	$ 266,173	$ -	$ 266,173	8/4/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
241	INVP 4397 - Ariba TLS and CI Upg	Existing	90000179463	YES	GT53	$ 1,727,180	$ -	$ 1,727,180	9/11/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
242	INVP 4632 - US Vid Con Room RW	Existing	90000182162	YES	GT53	$ 1,856,973	$ -	$ 1,856,973	9/12/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
243	INVP 4683 RSA Token	Existing	90000182175	YES	GT53	$ 536,718	$ -	$ 536,718	9/12/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
244	INVP 3839A - NY Retail Access Ph2	Existing	90000170773	YES	C170	$ 4,830,132	$ -	$ 4,830,132	10/20/2017	84	$0	$0	$0	39.84%	$ -	$ -	0.00%	$ -	$ -
245	INVP 4577 - Call Manager Upgrade	Existing	90000182166	YES	GT53	$ 375,605	$ -	$ 375,605	10/27/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
246	INVP 4757 - Cloud Enhancements	Existing	90000188531	YES	GT53	$ 263,501	$ -	$ 263,501	10/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
247	INVP 3430 - US Enterprise Mobility	Existing	90000181476	YES	GT53	$ 1,017,559	$ -	$ 1,017,559	11/3/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
248	INVP 4217 - BPC HANA	Existing	90000186317	YES	GT53	$ 2,589,265	$ -	$ 2,589,265	11/13/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
249	INVP 4222 - GRC Upgrade	Existing	90000186318	YES	GT53	$ 2,464,347	$ -	$ 2,464,347	11/20/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
250	INVP 4400 - Ann HR & Payr Upgrd	Existing	90000182311	YES	GT53	$ 1,243,084	$ -	$ 1,243,084	12/11/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
251	INVP 4688 - Legacy DMZ Firewalls	Existing	90000182173	YES	GT53	$ 558,001	$ -	$ 558,001	12/16/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
252	INVP 4449 - EPA Port Mgr Integr	Existing	90000185433	YES	C903	$ 495,169	$ -	$ 495,169	12/29/2017	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
253	INVP 4529 - Serv Now Deply rel 2	Existing	90000189992	YES	GT53	$ 2,086,939	$ -	$ 2,086,939	12/31/2017	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
254	INVP 4972 - Complex Cap Del Ph 1	Existing	90000189378	YES	G911	$ 453,469	$ -	$ 453,469	1/8/2018	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
255	INVP 4674 - Log Logic	Existing	90000182182	YES	GT53	$ 361,190	$ -	$ 361,190	1/10/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
256	INVP 4383 - NY Community Choice	Existing	90000181728	YES	C436	$ 751,696	$ -	$ 751,696	1/19/2018	84	$0	$0	$0	25.63%	$ -	$ -	0.00%	$ -	$ -
257	INVP 4377A Melville Data Centre	Existing	90000190321	YES	GT53	$ 858,609	$ -	$ 858,609	1/31/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
258	INVP 3718 - New Medical System	Existing	90000185436	YES	G916	$ 379,378	$ -	$ 379,378	2/8/2018	84	$0	$0	$0	21.01%	$ -	$ -	6.17%	$ -	$ -
259	INVP 4124 - Auto Remote Net Meter	Existing	90000181796	YES	G181	$ 1,368,153	$ -	$ 1,368,153	2/23/2018	84	$0	$0	$0	76.46%	$ -	$ -	23.54%	$ -	$ -
260	INVP 4124 - Auto Remote Net Meter	Existing	90000167406	YES	C902	$ 2,015,289	$ -	$ 2,015,289	2/23/2018	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
261	INVP 4464 - Data Visualization	Existing	90000181341	YES	GT53	$ 8,182,819	$ -	$ 8,182,819	3/16/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
262	INVP 3901 - Virtual Desktop Offshr	Existing	90000191659	YES	GT53	$ 253,047	$ -	$ 253,047	3/20/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
263	INVP 4891 - Customer Data Viz Exp	Existing	90000191234	YES	C903	$ 700,389	$ -	$ 700,389	3/30/2018	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
264	INVP 5167 - Cust Data Viz Dist Exp	Existing	90000191236	YES	G187	$ 374,837	$ -	$ 374,837	3/30/2018	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
265	INVP 4473 US Ctrl Electric Rms	Existing	90000201195	YES	G181	$ 919,954	$ -	$ 919,954	3/30/2018	84	$0	$0	$0	76.46%	$ -	$ -	23.54%	$ -	$ -
266	INVP 3644 Internet Explorer Upgrade	Existing	90000150981	YES	GT53	$ 250,447	$ -	$ 250,447	3/31/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
267	INVP 4779 - Time Entry Appr Enab	Existing	90000188608	YES	GT53	$ 4,181,291	$ -	$ 4,181,291	4/23/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
269	INVP 3614D1 Ent Network Security	Existing	90000141765	YES	GT53	$ 10,767,752	$ -	$ 10,767,752	5/1/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
270	INVP 4584 - Elec Demand Resp Int	Existing	90000191661	YES	G295	$ 291,310	$ -	$ 291,310	5/1/2018	84	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
273	INVP 3486 - IEE Consolidation Ph1	Existing	90000181573	YES	G187	$ 1,675,058	$ -	$ 1,675,058	5/4/2018	84	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
274	INVP 4480 - Gas Sys SOP Upgde	Existing	90000189704	YES	G209	$ 256,611	$ -	$ 256,611	5/27/2018	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
276	INVP 4448 Low Income Order NIMO	Existing	90000179970	YES	C195	$ 3,563,941	$ -	$ 3,563,941	6/22/2018	84	$0	$0	$0	57.30%	$ -	$ -	0.00%	$ -	$ -
277	INVP 4975USE - IAM Unified Pltfrm	Existing	90000191451	YES	GT53	$ 706,875	$ -	$ 706,875	7/11/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
278	INVP 4606 - Data Visualization Exp	Existing	90000188602	YES	GT53	$ 3,170,221	$ -	$ 3,170,221	7/12/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
279	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$ (4,539)	$ -	$ (4,539)	7/19/2018	84	$1,135	$1,783	$1,459	24.70%	$ 59	$ (160)	0.00%	$ -	$ -
280	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$ (2,050)	$ -	$ (2,050)	7/19/2018	84	$513	$805	$659	24.70%	$ 27	$ (72)	0.00%	$ -	$ -
281	INVP 5023 - DG IOAP Phase 2 A&B	Existing	90000190718	YES	G181	$ (184)	$ -	$ (184)	7/25/2018	84	$44	$70	$57	76.46%	$ 7	$ (20)	23.54%	$ 2	$ (6)
282	INVP 5159 - NMPC Rate Case	Existing	90000190738	YES	G114	$ 303,780	$ -	$ 303,780	7/27/2018	84	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
283	INVP 4975USD - Website Security Protection	Existing	90000191902	YES	GT53	$ 236,822	$ -	$ 236,822	8/30/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
284	INVP 4478 - Mobile Material Assistant Upgrade (MMA)	Existing	90000190259	YES	GT53	$ 302,192	$ -	$ 302,192	8/31/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
285	INVP 4188 - Aging System Stabilization/Upgrades	Existing	90000176078	YES	G911	$ 1,631,899	$ -	$ 1,631,899	9/8/2018	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
286	INVP 4687 - Network Tx-NB/MTC	Existing	90000182169	YES	GT53	$ 286,977	$ -	$ 286,977	9/18/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
287	INVP 4941 - Process Auto Implementation	Existing	90000192151	YES	GT53	$ 1,061,574	$ -	$ 1,061,574	9/25/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
288	INVP 5132 - Add Effective Date to CSS (NACHA)	Existing	90000191697	YES	C434	$ 266,535	$ -	$ 266,535	9/28/2018	84	$0	$0	$0	32.79%	$ -	$ -	0.00%	$ -	$ -
289	INVP 4750B - CXT-My Account Service and Billing Functions F&A	Existing	90000189747	YES	C903	$ 489,978	$ -	$ 489,978	10/12/2018	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
290	INVP 3986 - Cascade Electric Application Upgrade	Existing	90000189707	YES	GT53	$ 468,706	$ -	$ 468,706	11/5/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
291	INVP 3982 - dobleARMS	Existing	90000190734	YES	G901	$ 335,261	$ -	$ 335,261	11/14/2018	84	$0	$0	$0	0.00%	$ -	$ -	55.23%	$ -	$ -
292	INVP 4771A - Contract Management Solution for CCDI	Existing	90000190936	YES	G911	$ 6,248,724	$ -	$ 6,248,724	11/30/2018	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
293	INVP 4965 - Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) - FY19	Existing	90000196923	YES	GT53	$ 1,092,462	$ -	$ 1,092,462	12/10/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
294	INVP 4706 - Apps Interface Remediation	Existing	90000192752	YES	GT53	$ 767,618	$ -	$ 767,618	12/11/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
295	INVP 5214US - IAM - Privileged Access Management (PAM) - Phase 1 - US	Existing	90000191709	YES	GT53	$ 784,152	$ -	$ 784,152	12/12/2018	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
298	EV Software EBU	Existing	90000219064	YES	C902	$ 316,922	$ -	$ 316,922	1/1/2019	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
299	INVP 4768 - Data Visualization Evolution	Existing	90000195204	YES	GT53	$ 2,360,108	$ -	$ 2,360,108	1/25/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
301	INVP 4411C - New Electric Connections	Existing	90000189730	YES	C902	$ 1,469,343	$ -	$ 1,469,343	1/28/2019	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
302	INVP 5582 Data Visualization & Licenses	Existing	90000201086	YES	GT53	$ 318,484	$ -	$ 318,484	1/31/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
303	INVP 4468 - Gas Capacity Request Database	Existing	90000190837	YES	C209	$ 1,444,317	$ -	$ 1,444,317	2/12/2019	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
305	INVP 4714- Enterprise Mobility Management Services- Phase 2	Existing	90000188992	YES	GT53	$ 1,403,600	$ -	$ 1,403,600	2/28/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
306	INVP 4975USA - US Perimeter Enhancements	Existing	90000194041	YES	GT53	$ 289,620	$ -	$ 289,620	2/28/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
307	INVP 3683USA - US End Point Security	Existing	90000192499	YES	GT53	$ 1,755,857	$ -	$ 1,755,857	2/28/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
309	INVP3737 US CNI GMS SCADA Upgrade & Consolidation	Existing	90000150067	YES	C209	$ 16,211,894	$ -	$ 16,211,894	3/21/2019	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
310	INVP 4461- Unix 51 Migration	Existing	90000182375	YES	GT53	$ 1,481,023	$ -	$ 1,481,023	3/22/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
312	INVP 4975USG - Gateway Upgrades	Existing	90000192076	YES	GT53	$ 495,719	$ -	$ 495,719	3/31/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
313	INVP 5175- NY Gas Service Line Inspection	Existing	90000196106	YES	G207	$ 951,856	$ -	$ 951,856	4/8/2019	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
314	INVP 5314- NetMod NSSR SVC E-Bond	Existing	90000197673	YES	GT53	$ 306,872	$ -	$ 306,872	4/26/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
315	INVP 4377B - Melville Data Centre Clearance (Migration and Decommision)	Existing	90000192368	YES	GT53	$ 261,390	$ -	$ 261,390	5/1/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
316	INVP 5313 - NetMod Z-Scaler Cloud Security	Existing	90000197670	YES	GT53	$ 408,522	$ -	$ 408,522	5/4/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
317	INVP 4975USB - CNI Intrusion Detection System (IDS) refresh Phase1	Existing	90000194370	YES	GT53	$ 569,072	$ -	$ 569,072	5/30/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
318	INVP 5099 - EPA Portfolio Manager Integration Phase 2	Existing	90000197721	YES	C903	$ 453,226	$ -	$ 453,226	6/14/2019	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
319	INVP 4750D- CXT-My Account MVP Project	Existing	90000196057	YES	C903	$ 7,028,000	$ -	$ 7,028,000	6/30/2019	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
320	INVP - 4750G - CXT MyAccount - Two Way Outage SMS Communications	Existing	90000198517	YES	C902	$ 741,017	$ -	$ 741,017	7/11/2019	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
321	INVP 3683USP - IAM Role Based Access Control	Existing	90000198266	YES	GT53	$ 527,392	$ -	$ 527,392	7/11/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
322	NVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Agent & Interactions	Existing	90000179806	YES	C903	$ 18,736,250	$ -	$ 18,736,250	7/17/2019	84	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
323	INVP 3683USAQ - Cloud Access Security Broker (CASB) Phase 2	Existing	90000198267	YES	GT53	$ 987,453	$ -	$ 987,453	7/31/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
324	INVP 4408- Document Management System Replacement-Delivery	Existing	90000181343	YES	G913	$ 9,676,378	$ -	$ 9,676,378	8/2/2019	84	$0	$0	$0	21.09%	$ -	$ -	6.21%	$ -	$ -
325	INVP 4761 - US Foundation Hosting Renewal	Existing	90000188990	YES	GT53	$ 10,359,674	$ -	$ 10,359,674	8/11/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
326	INVP 5226 - AVLS Old 3G Modem Rep	Existing	90000195818	YES	G434	$ 2,677,932	$ -	$ 2,677,932	8/31/2019	84	$0	$0	$0	31.39%	$ -	$ -	0.00%	$ -	$ -
327	INVP 4727 - Virtual Desktop - DaaS	Existing	90000187983	YES	GT53	$ 611,500	$ -	$ 611,500	9/1/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
329	INVP 4975USF - Internal Public Key Infrastructure (PKI)	Existing	90000194044	YES	GT53	$ 3,128,984	$ -	$ 3,128,984	9/30/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
330	INVP 5367 Enable Dominion Pipeline Confirmations	Existing	90000205961	YES	GT53	$ 2,778	$ -	$ 2,778	10/16/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
331	INVP 4811-Supervisor Enablement iPads Roll-out	Existing	90000193942	YES	G911	$ 1,122,161	$ -	$ 1,122,161	10/21/2019	84	$0	$0	$0	21.98%	$ -	$ -	6.42%	$ -	$ -
332	INVP 5310 - NetMod Governance	Existing	90000197675	YES	GT53	$ 756,379	$ -	$ 756,379	10/28/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -

333	INVP 4821 - NY Tax Remittance and Reporting Corrections	Existing	90000194681	YES	C195	$ 1,310,105	$ -	$ 1,310,105	10/28/2019	84	$0	$0	$0	57.30%	$ -	$ -	0.00%	$ -	$ -
334	INVP 5312 - NetMod Ethernet SD WAN	Existing	90000197668	YES	GT53	$ 1,274,893	$ -	$ 1,274,893	10/30/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
337	INVP 5037 - DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000196803	YES	C902	$ 350,583	$ -	$ 350,583	11/18/2019	84	$0	$0	$0	54.55%	$ -	$ -	0.00%	$ -	$ -
338	INVP 5037 DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000199744	YES	5210E	$ 1,421,777	$ -	$ 1,421,777	11/18/2019	84	$0	$0	$0	100.00%	$ -	$ -	0.00%	$ -	$ -
339	INVP 5260 - Rubber Goods Testing/Tracking System Replacement	Existing	90000199510	YES	T904	$ 407,302	$ -	$ 407,302	11/18/2019	84	$0	$0	$0	38.51%	$ -	$ -	11.67%	$ -	$ -
340	INVP 4563 - US SAP: FERC on HANA Upgrade	Existing	90000195829	YES	GT53	$ 5,488,388	$ -	$ 5,488,388	11/18/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
341	INVP 5712 Data Scrub Application	Existing	90000205638	YES	GT53	$ 710,070	$ -	$ 710,070	11/22/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
342	INVP 5702 USB Malware defense - Gateway Enhancements	Existing	90000204133	YES	GT53	$ 497,709	$ -	$ 497,709	11/30/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
343	INVP 5379 Annual HR Service Pack Upgrade FY20	Existing	90000204471	YES	GT53	$ 1,046,980	$ -	$ 1,046,980	12/9/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
344	INVP 4398 - Storms/IScheduler Upgrade	Existing	90000179024	YES	G924	$ 14,016,806	$ -	$ 14,016,806	12/9/2019	84	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
345	INVP 5178 - Nantucket Sub IS Networ(Partial R-D)	Existing	90000195888	YES	GT53	$ 417,722	$ -	$ 417,722	12/12/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
346	INVP 5360 - Lease Accounting Updates and Contract Management	Existing	90000200637	YES	GT53	$ 8,674,236	$ -	$ 8,674,236	12/13/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
347	INVP 3614B7 CNI Network Security	Existing	90000141753	YES	GT53	$ 6,794,336	$ -	$ 6,794,336	12/24/2019	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
349	INVP 5502 UNIX51 Phase 2	Existing	90000204473	YES	GT53	$ 811,444	$ -	$ 811,444	1/31/2020	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
350	INVP 5311 - NetMod Infoblox	Existing	90000197666	YES	GT53	$ 3,237,054	$ -	$ 3,237,054	2/21/2020	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
351	INVP 5521A Verizon - Aruba LAN and Wireless LAN (Waltham)	Existing	90000204452	YES	GT53	$ 3,307,264	$ -	$ 3,307,264	2/25/2020	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
352	INVID 5375 - SAP/Powerplan/Front Office Maintanence of Business (MOB) FY20	Existing	90000209920	YES	GT53	$ 376,264	$ -	$ 376,264	3/31/2020	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
353	INVP 3431B Application Lifecycle Management (ALM) Toolset	Existing	90000204143	YES	GT53	$ 625,275	$ -	$ 625,275	3/31/2020	84	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
354	INVP 3683USAP - IAM- Privilege Access Managment (PAM) - Ph2	Existing	90000195073	YES	GT53	$ 930,094	$ -	$ 930,094	3/31/2020	84	$0	$0	$0	20.28%	$ 0	$ 0	6.06%	$ 0	$ 0
355	INVP 5361 ABB SENDOUT Server Upgrade	Existing	90000205787	YES	C209	$ 273,310	$ -	$ 273,310	4/3/2020	84	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
356	INVP 3932 Customer Contact Center Technology Upgrade	Existing	90000219142	YES	C903	$ 1,656,075	$ -	$ 1,656,075	4/30/2020	84	$19,715	$0	$9,858	25.58%	$ 157	$ 5,043	0.00%	$ -	$ -
357	INVP 4570 - US CNI Tech Services-Network Equipment Lifecycle Replacements	Existing	90000182161	YES	T904	$ 10,105,498	$ -	$ 10,105,498	5/12/2020	84	$120,304	$0	$60,152	38.51%	$ 1,445	$ 46,329	11.67%	$ 438	$ 14,039
358	INVP 4568- US CNI-EMS and OMS Lifecycle Hardware Upgrade	Existing	90000183145	YES	T904	$ 3,555,350	$ -	$ 3,555,350	5/12/2020	84	$42,326	$0	$21,163	38.51%	$ 508	$ 16,300	11.67%	$ 154	$ 4,939
359	INVP 4914 - EMS Lifecycle Hardware and Software Upgrade	Existing	90000190192	YES	T904	$ 17,179,565	$ -	$ 17,179,565	5/12/2020	84	$204,519	$0	$102,259	38.51%	$ 2,456	$ 78,760	11.67%	$ 744	$ 23,867
360	INVP 4398 Storms	Existing	90000208063	YES	G924	$ 593,928	$ -	$ 593,928	6/1/2020	84	$14,141	$0	$7,071	36.06%	$ 159	$ 5,099	11.46%	$ 51	$ 1,621
361	INVP 4408 Document Management System Replacement Delivery	Existing	90000204572	YES	G932	$ 4,556,171	$ -	$ 4,556,171	6/19/2020	84	$162,720	$0	$81,360	22.01%	$ 1,117	$ 35,815	6.43%	$ 326	$ 10,463
362	INVP 5753 US SAP: Fiori Upgrade Phase 1	Existing	90000207553	YES	GT53	$ 1,090,579	$ -	$ 1,090,579	6/22/2020	84	$38,949	$0	$19,475	20.28%	$ 246	$ 7,899	6.06%	$ 74	$ 2,360
363	INVP 4975USC - Multi factor Authentication (MFA)	Existing	90000191904	YES	GT53	$ 2,238,995	$ -	$ 2,238,995	6/29/2020	84	$79,964	$0	$39,982	20.28%	$ 506	$ 16,217	6.06%	$ 151	$ 4,846
364	INVP 4750J Web Self Service	Existing	90000219140	YES	C903	$ 13,110,855	$ -	$ 13,110,855	6/30/2020	84	$468,245	$0	$234,122	25.58%	$ 3,735	$ 119,777	0.00%	$ -	$ -
365	INVP 5278 - Identity and Access management - Business Change	Existing	90000197368	YES	GT53	$ 5,467,638	$ -	$ 5,467,638	6/30/2020	84	$195,273	$0	$97,636	20.28%	$ 1,235	$ 39,601	6.06%	$ 369	$ 11,834
366	INVP 5461 Total Rewards Statement	Existing	90000208017	YES	GT53	$ 450,008	$ -	$ 450,008	7/21/2020	84	$21,429	$0	$10,714	20.28%	$ 136	$ 4,346	6.06%	$ 40	$ 1,299
367	INVP 5964 Safety Inspection	Existing	90000209573	YES	G207	$ 278,955	$ -	$ 278,955	7/24/2020	84	$13,284	$0	$6,642	0.00%	$ -	$ -	0.00%	$ -	$ -
368	INVP 5522A Verizon - End User VPN Replacement	Existing	90000204463	YES	GT53	$ 1,571,879	$ -	$ 1,571,879	7/31/2020	84	$74,851	$0	$37,426	20.28%	$ 473	$ 15,180	6.06%	$ 141	$ 4,536
369	INVP 4998 Allegro Upgrade to Horizon	Existing	90000205936	YES	G903	$ 1,493,628	$ -	$ 1,493,628	8/1/2020	84	$71,125	$0	$35,563	24.70%	$ 548	$ 17,568	0.00%	$ -	$ -
370	INVP 5981 Microsoft Teams	Existing	90000216094	YES	GT53	$ 1,452,775	$ -	$ 1,452,775	8/14/2020	84	$69,180	$0	$34,590	20.28%	$ 437	$ 14,030	6.06%	$ 131	$ 4,192
371	INVP 6037 US vSTIG Bandwidth Upgrade (10G)	Existing	90000213326	YES	GT53	$ 1,672,251	$ -	$ 1,672,251	8/15/2020	84	$79,631	$0	$39,816	20.28%	$ 504	$ 16,149	6.06%	$ 150	$ 4,826
372	INVP 5545 Intergration with SAP SuccessFactor's LearningLink	Existing	90000208016	YES	GT53	$ 530,852	$ -	$ 530,852	8/17/2020	84	$25,279	$0	$12,639	20.28%	$ 160	$ 5,127	6.06%	$ 48	$ 1,532
373	INVP 6026 Mainframe Capacity Upgrade	Existing	90000212292	YES	GT53	$ 1,951,687	$ -	$ 1,951,687	8/18/2020	84	$92,937	$0	$46,469	20.28%	$ 588	$ 18,848	6.06%	$ 176	$ 5,632
374	INVP 4802 DocuSign	Existing	90000191237	YES	G116	$ 978,853	$ -	$ 978,853	8/24/2020	84	$58,265	$0	$29,133	38.02%	$ 691	$ 22,152	10.48%	$ 190	$ 6,106
375	INVP 5636 Storage Capacity Purchase and Configure For Use	Existing	90000200968	YES	GT53	$ 4,949,662	$ -	$ 4,949,662	8/27/2020	84	$294,623	$0	$147,311	20.28%	$ 1,863	$ 59,749	6.06%	$ 557	$ 17,854
376	INVP 4990 Primavera Upgrade/Stabilization	Existing	90000218354	YES	GT53	$ 5,577,381	$ -	$ 5,577,381	8/31/2020	84	$331,987	$0	$165,993	20.28%	$ 2,099	$ 67,327	6.06%	$ 627	$ 20,118
377	INVP 5317 Employee Digital Workplace	Existing	90000203420	YES	GT53	$ 1,528,547	$ -	$ 1,528,547	9/2/2020	84	$90,985	$0	$45,492	20.28%	$ 575	$ 18,452	6.06%	$ 172	$ 5,514
378	INVP 4578 - Global Procurement Travel Management	Existing	90000207117	YES	GT53	$ 312,733	$ -	$ 312,733	9/14/2020	84	$18,615	$0	$9,308	20.28%	$ 118	$ 3,775	6.06%	$ 35	$ 1,128
379	INVP 5721 Copper Fit	Existing	90000209896	YES	GT53	$ 344,354	$ -	$ 344,354	9/16/2020	84	$20,497	$0	$10,249	20.28%	$ 130	$ 4,157	6.06%	$ 39	$ 1,242
380	INVP 5760 Physical Security Enhancements	Existing	90000206280	YES	GT53	$ 3,622,940	$ -	$ 3,622,940	9/16/2020	84	$215,651	$0	$107,826	20.28%	$ 1,364	$ 43,734	6.06%	$ 407	$ 13,068
381	INVP 5487C Collaboration Migration - Box & Huddle to SharePoint Online	Existing	90000204801	YES	GT53	$ 455,973	$ -	$ 455,973	9/18/2020	84	$32,570	$0	$16,285	20.28%	$ 206	$ 6,605	6.06%	$ 62	$ 1,974
382	INVP 4491 - US Office 365 ICE Replacement	Existing	90000184581	YES	GT53	$ 13,167,277	$ -	$ 13,167,277	9/28/2020	84	$940,520	$0	$470,260	20.28%	$ 5,948	$ 190,737	6.06%	$ 1,777	$ 56,995
383	INVP 3614B7 - US CNI Security I&E Event Management	Existing	90000172406	YES	GT53	$ 1,842,760	$ -	$ 1,842,760	9/28/2020	84	$131,626	$0	$65,813	20.28%	$ 832	$ 26,694	6.06%	$ 249	$ 7,977
384	INVP 5506 Transformation Delivery - Integration Services Phase 1	Existing	90000207204	YES	GT53	$ 3,696,890	$ -	$ 3,696,890	10/26/2020	84	$308,074	$0	$154,037	20.28%	$ 1,948	$ 62,477	6.06%	$ 582	$ 18,669
385	INVP 5507 US Legal: Document Management	Existing	90000209783	YES	GT53	$ 348,308	$ -	$ 348,308	10/27/2020	84	$29,026	$0	$14,513	20.28%	$ 184	$ 5,886	6.06%	$ 55	$ 1,759
387	INVP 5878 Development of Designs for Cloud Infrastructure	Existing	90000209683	YES	GT53	$ 1,040,250	$ -	$ 1,040,250	10/30/2020	84	$86,688	$0	$43,344	20.28%	$ 548	$ 17,580	6.06%	$ 164	$ 5,253
388	INVP 4750 Personalization 1	Existing	90000205042	YES	C903	$ 1,859,930	$ -	$ 1,859,930	10/31/2020	84	$154,994	$0	$77,497	25.58%	$ 1,236	$ 39,648	0.00%	$ -	$ -
389	INVP 5598A Case & Customer Complaint Mangement System	Existing	90000206743	YES	C903	$ 639,183	$ -	$ 639,183	11/9/2020	84	$53,265	$0	$26,633	25.58%	$ 425	$ 13,625	0.00%	$ -	$ -
390	INVP 5777 US IMS Upgrade	Existing	90000209757	YES	GT53	$ 484,461	$ -	$ 484,461	11/14/2020	84	$40,372	$0	$20,186	20.28%	$ 255	$ 8,187	6.06%	$ 76	$ 2,447
391	INVP 5472 - GRC Archer Risk and Migration	Existing	90000199543	YES	GT53	$ 2,629,476	$ -	$ 2,629,476	11/23/2020	84	$250,426	$0	$125,213	20.28%	$ 1,584	$ 50,786	6.06%	$ 473	$ 15,176
392	INVP 5759 UPS Infrastructure	Existing	90000208026	YES	GT53	$ 267,609	$ -	$ 267,609	11/30/2020	84	$25,487	$0	$12,743	20.28%	$ 161	$ 5,169	6.06%	$ 48	$ 1,544
393	INVP 5609 Annual HR Service Pack Upgrade FY21	Existing	90000212828	YES	GT53	$ 1,629,151	$ -	$ 1,629,151	12/12/2020	84	$155,157	$0	$77,579	20.28%	$ 981	$ 31,466	6.06%	$ 293	$ 9,403
394	INVP 5702USC System Hardening Project	Existing	90000203817	YES	GT53	$ 3,627,395	$ -	$ 3,627,395	12/31/2020	84	$388,650	$0	$194,325	20.28%	$ 2,458	$ 78,818	6.06%	$ 734	$ 23,552
395	INVP 5912 ON MY WAY EBU DIGITAL PROJECT	Existing	90000209859	YES	G295	$ 11,782,007	$ -	$ 11,782,007	2/10/2021	84	$1,402,620	$0	$701,310	52.84%	$ 23,110	$ 741,144	0.00%	$ -	$ -
396	INVP 6097 Cloud Video Interoperability	Existing	90000216656	YES	GT53	$ 1,171,005	$ -	$ 1,171,005	2/12/2021	84	$139,405	$0	$69,703	20.28%	$ 882	$ 28,271	6.06%	$ 263	$ 8,448
397	INVP 5889A Electric Incident Reporting System (EIRS)	Existing	90000214306	YES	G181	$ 546,855	$ -	$ 546,855	2/19/2021	84	$71,612	$0	$35,806	76.46%	$ 1,707	$ 54,755	23.54%	$ 526	$ 16,857
400	INVP 5940 US Enterprise Vulnerability Management	Existing	90000212827	YES	GT53	$ 1,546,478	$ -	$ 1,546,478	2/26/2021	84	$202,515	$0	$101,258	20.28%	$ 1,281	$ 41,070	6.06%	$ 383	$ 12,272
401	INVP 6013 Azure Cloud Foundation	Existing	90000212298	YES	GT53	$ 1,501,610	$ -	$ 1,501,610	2/26/2021	84	$196,639	$0	$98,320	20.28%	$ 1,243	$ 39,878	6.06%	$ 372	$ 11,916
402	INVP 5874 Cloud Center of Excellence	Existing	90000219234	YES	GT53	$ 661,271	$ -	$ 661,271	2/28/2021	84	$86,595	$0	$43,297	20.28%	$ 548	$ 17,561	6.06%	$ 164	$ 5,248
403	INVP 5870 Identity & Acceess Management Transformation	Existing	90000218854	YES	GT53	$ 620,338	$ -	$ 620,338	2/28/2021	84	$81,235	$0	$40,617	20.28%	$ 514	$ 16,474	6.06%	$ 154	$ 4,923
407	INVP 5523B Upstate NY Electric PBX Replacement	Existing	90000205776	YES	GT53	$ 1,057,977	$ -	$ 1,057,977	3/17/2021	84	$138,545	$0	$69,272	20.28%	$ 876	$ 28,097	6.06%	$ 262	$ 8,396
408	INVP 5750 Directory Services - US	Existing	90000216953	YES	GT53	$ 814,250	$ -	$ 814,250	3/18/2021	84	$106,628	$0	$53,314	20.28%	$ 674	$ 21,624	6.06%	$ 201	$ 6,462
409	INVP 5837 App Virtuilization	Existing	90000209103	YES	GT53	$ 897,681	$ -	$ 897,681	3/19/2021	84	$117,553	$0	$58,777	20.28%	$ 743	$ 23,840	6.06%	$ 222	$ 7,124
410	INVP 5905 Nucleus Digital	Existing	90000209861	YES	C903	$ 10,541,819	$ -	$ 10,541,819	3/25/2021	84	$1,505,974	$0	$752,987	25.58%	$ 12,012	$ 385,228	0.00%	$ -	$ -
411	INVP 4673A OSIsoft Licensing	Existing	90000216241	YES	G915	$ 2,135,744	$ -	$ 2,135,744	3/25/2021	84	$305,106	$0	$152,553	21.94%	$ 2,087	$ 66,940	6.41%	$ 610	$ 19,557
412	INVP 6076 Future Now	Existing	90000219253	YES	G295	$ 974,615	$ -	$ 974,615	3/26/2021	12	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
413	INVP 5486 AVLS Modem Reconfiguration	Existing	90000206281	YES	C902	$ 1,220,590	$ -	$ 1,220,590	3/26/2021	84	$174,370	$0	$87,185	54.55%	$ 2,966	$ 95,119	0.00%	$ -	$ -
414	INVP 5702USA Endpoint Protection	Existing	90000203808	YES	GT53	$ 3,342,874	$ -	$ 3,342,874	3/26/2021	84	$477,553	$0	$238,777	20.28%	$ 3,020	$ 96,848	6.06%	$ 902	$ 28,940
415	INVP 5901C MS Project Online Enhancements	Existing	90000217733	YES	GT53	$ 306,899	$ -	$ 306,899	3/30/2021	84	$43,843	$0	$21,921	20.28%	$ 277	$ 8,891	6.06%	$ 83	$ 2,657
416	INVP 5795G Telephone Consumer Protection Act (TCPA)	Existing	90000213324	YES	C434	$ 466,861	$ -	$ 466,861	3/30/2021	84	$66,694	$0	$33,347	32.79%	$ 682	$ 21,869	0.00%	$ -	$ -
417	INVP 5125 Customer Connections	Existing	90000212093	YES	C903	$ 2,439,474	$ -	$ 2,439,474	3/31/2021	84	$348,496	$0	$174,248	25.58%	$ 2,780	$ 89,145	0.00%	$ -	$ -
418	INVP 5900A Service Now Upgrade to Paris	Existing	90000216029	YES	GT53	$ 272,618	$ -	$ 272,618	3/31/2021	84	$38,945	$0	$19,473	20.28%	$ 246	$ 7,898	6.06%	$ 74	$ 2,360
419	INVP 5838 Managed Networks	Existing	90000206671	YES	GT53	$ 20,611,502	$ -	$ 20,611,502	3/31/2021	84	$2,944,500	$0	$1,472,250	20.28%	$ 18,620	$ 597,145	6.06%	$ 5,564	$ 178,437
420	INVP 5917A Data Management: Tooling	Existing	90000215885	YES	GT53	$ 1,708,823	$ -	$ 1,708,823	3/31/2021	84	$244,118	$0	$122,059	20.28%	$ 1,544	$ 49,507	6.06%	$ 461	$ 14,794
421	INVP 5846 Substation Network Con	Existing	90000206754	YES	GT53	$ 13,174,117	$ -	$ 13,174,117	3/31/2021	84	$1,882,017	$0	$941,008	20.28%	$ 11,901	$ 381,673	6.06%	$ 3,556	$ 114,050
422	INVP 5942 Legacy Active Directory Remediation	Existing	90000213049	YES	GT53	$ 639,068	$ -	$ 639,068	3/31/2021	84	$91,295	$0	$45,648	20.28%	$ 577	$ 18,515	6.06%	$ 173	$ 5,533
423	INVP 5524A WAN Diversity for Regional Storm Sites	Existing	90000205491	YES	G295	$ 1,403,380	$ -	$ 1,403,380	3/31/2021	84	$200,483	$0	$100,241	52.84%	$ 3,303	$ 105,935	0.00%	$ -	$ -
424	INVP 6051 Storms Extended Performance	Existing	90000215213	YES	G924	$ 1,174,286	$ -	$ 1,174,286	3/31/2021	84	$167,755	$0	$83,878	36.06%	$ 1,886	$ 60,492	11.46%	$ 599	$ 19,225
425	INVP 5785L Security & Resilience - MuleSoft	Existing	90000219242	YES	C209	$ 610,031	$ -	$ 610,031	3/31/2021	84	$87,147	$0	$43,574	0.00%	$ -	$ -	0.00%	$ -	$ -
426	INVP 5785K Security & Resilience - Maximo	Existing	90000219240	YES	C209	$ 809,401	$ -	$ 809,401	3/31/2021	84	$115,629	$0	$57,814	0.00%	$ -	$ -	0.00%	$ -	$ -
427	INVP 6088 IBM P8 Digital Asset Build	Existing	90000215714	YES	GT53	$ 392,642	$ -	$ 392,642	3/31/2021	84	$56,092	$0	$28,046	20.28%	$ 355	$ 11,375	6.06%	$ 106	$ 3,399
428	INVP 5867A OMS Router Replacement EOSL Refresh & IT Service Management F&A	Existing	90000217264	YES	G911	$ 441,330	$ -	$ 441,330	3/31/2021	84	$63,047	$0	$31,524	21.98%	$ 432	$ 13,858	6.42%	$ 126	$ 4,048
429	INVP 5430 Green Button Connect	Existing	90000215883	YES	C113	$ 2,963,113	$ -	$ 2,963,113	3/31/2021	84	$423,302	$0	$211,651	72.58%	$ 9,580	$ 307,232	0.00%	$ -	$ -
430	INVP 6108 SharePoint to SharePoint Online	Existing	90000216680	YES	GT53	$ 636,405	$ -	$ 636,405	3/31/2021	84	$90,915	$0	$45,457	20.28%	$ 575	$ 18,438	6.06%	$ 172	$ 5,509
431	INVP 6050 IBM P9 Digital Asset Build	Existing	90000214853	YES	GT53	$ 432,153	$ -	$ 432,153	3/31/2021	84	$61,736	$0	$30,868	20.28%	$ 390	$ 12,520	6.06%	$ 117	$ 3,741
432	INVP 3683USN Security Orchestration Automation and Response (SOAR)	Existing	90000219002	YES	GT53	$ 5,248,008	$ -	$ 5,248,008	3/31/2021	84	$749,715	$0	$374,858	20.28%	$ 4,741	$ 152,042	6.06%	$ 1,417	$ 45,433
433	INVP 5901B Dev Ops Tools	Existing	90000215183	YES	GT53	$ 1,634,658	$ -	$ 1,634,658	3/31/2021	84	$233,523	$0	$116,761	20.28%	$ 1,477	$ 47,358	6.06%	$ 441	$ 14,151
434	INVP 5919 US SAP Minor Enhancements	Existing	90000213605	YES	GT53	$ 515,475	$ -	$ 515,475	3/31/2021	84	$73,639	$0	$36,820	20.28%	$ 466	$ 14,934	6.06%	$ 139	$ 4,463
436	INVP 6115 Customer Covid-19 Payment Plan Enhancements	Existing	90000217437	YES	C903	$ 565,894	$ -	$ 565,894	4/23/2021	84	$87,579	$6,737	$47,158	25.58%	$ 752	$ 20,679	0.00%	$ -	$ -
437	INVP 5963US Platform Tower Program FY21	Existing	90000212616	YES	GT53	$ 3,573,975	$ -	$ 3,573,975	4/24/2021	84	$553,115	$42,547	$297,831	20.28%	$ 3,767	$ 103,543	6.06%	$ 1,126	$ 30,940
438	INVP 5380A - Blackline Implementation US	Existing	90000214839	YES	GT53	$ 1,858,679	$ -	$ 1,858,679	4/26/2021	84	$287,653	$22,127	$154,890	20.28%	$ 1,959	$ 53,849	6.06%	$ 585	$ 16,091
439	INVP 4904 CCAE Upgrade	Existing	90000206775	YES	GT53	$ 1,367,618	$ -	$ 1,367,618	4/26/2021	84	$211,655	$16,281	$113,968	20.28%	$ 1,441	$ 39,622	6.06%	$ 431	$ 11,840

440	INVP 5850USA Secure Services Network (SSN) Optimization	Existing	90000216722	YES	GT53	$ 448,546	$ -	$ 448,546	4/29/2021	84	$69,418	$5,340	$37,379	20.28%	$ 473	$ 12,995	6.06%	$ 141	$ 3,883
441	INVP 5841A Pension Administration Replacement	Existing	90000214855	YES	GT53	$ 787,232	$ -	$ 787,232	5/7/2021	84	$121,833	$9,372	$65,603	20.28%	$ 830	$ 22,807	6.06%	$ 248	$ 6,815
442	INVP 6136 System Center Configuration Manager (SCCM)	Existing	90000217245	YES	GT53	$ 605,875	$ -	$ 605,875	5/10/2021	84	$93,766	$7,213	$50,490	20.28%	$ 639	$ 17,553	6.06%	$ 191	$ 5,245
444	INVP 5843A SAP Platform Upgrade: OS and Dtabases	Existing	90000214959	YES	GT53	$ 2,520,543	$ -	$ 2,520,543	5/24/2021	84	$420,090	$60,013	$240,052	20.28%	$ 3,036	$ 73,024	6.06%	$ 907	$ 21,821
445	INVP 5896A Sabrix Upgrade	Existing	90000218743	YES	GT53	$ 350,688	$ -	$ 350,688	5/24/2021	84	$58,448	$8,350	$33,399	20.28%	$ 422	$ 10,160	6.06%	$ 126	$ 3,036
446	INVP 4990 - Primavera Upgrade/Stabilization	Existing	90000199839	YES	G209	$ 2,791,092	$ -	$ 2,791,092	6/7/2021	84	$465,182	$66,455	$265,818	0.00%	$ -	$ -	0.00%	$ -	$ -
447	INVP 5471D Grid Mod Data Management	Existing	90000215211	YES	T902	$ 2,744,709	$ -	$ 2,744,709	6/25/2021	84	$490,127	$98,025	$294,076	51.38%	$ 9,423	$ 201,462	0.00%	$ -	$ -
448	INVP 5895B Everbridge Integrations	Existing	90000218742	YES	GT53	$ 345,156	$ -	$ 345,156	6/28/2021	84	$61,635	$12,327	$36,981	20.28%	$ 468	$ 10,000	6.06%	$ 140	$ 2,988
449	INVP 5901D SPPD Strategic Plan to Project Delivery - Strategy and Architecture Foundations	Existing	90000216653	YES	GT53	$ 1,297,560	$ -	$ 1,297,560	7/9/2021	84	$231,707	$46,341	$139,024	20.28%	$ 1,758	$ 37,592	6.06%	$ 525	$ 11,233
450	INVP 5842A US SAP Governance Risk and Compliance (GRC) Upgrade	Existing	90000216091	YES	GT53	$ 2,277,038	$ -	$ 2,277,038	7/17/2021	84	$406,614	$81,323	$243,968	20.28%	$ 3,086	$ 65,969	6.06%	$ 922	$ 19,713
451	INVP 5863D AIMS Capacitu and Resiliency	Existing	90000220442	YES	C903	$ 609,165	$ -	$ 609,165	8/3/2021	84	$116,031	$29,008	$72,520	25.58%	$ 1,157	$ 22,261	0.00%	$ -	$ -
452	INVP 5836 Lockbox Implementation	Existing	90000216658	YES	C903	$ 941,054	$ -	$ 941,054	8/6/2021	84	$179,248	$44,812	$112,030	25.58%	$ 1,787	$ 34,389	0.00%	$ -	$ -
453	INVP 5874 Cloud Center of Excellence	Existing	90000212289	YES	GT53	$ 1,456,046	$ -	$ 1,456,046	8/16/2021	84	$277,342	$69,336	$173,339	20.28%	$ 2,192	$ 42,184	6.06%	$ 655	$ 12,605
454	INVP 4481 US MDS-Wholesale	Existing	90000210931	YES	G442	$ 4,805,942	$ -	$ 4,805,942	8/23/2021	84	$972,631	$286,068	$629,350	0.00%	$ -	$ -	56.13%	$ 22,030	$ 385,368
455	INVP 4483 US Control Transmission Outage Application (iTOA) Upgrade	Existing	90000205573	YES	G187	$ 4,157,870	$ -	$ 4,157,870	9/1/2021	84	$841,474	$247,492	$544,483	39.58%	$ 13,440	$ 235,098	12.73%	$ 4,323	$ 75,614
456	INVP 5471F GIS upgrade design	Existing	90000205012	YES	T902	$ 4,415,671	$ -	$ 4,415,671	9/6/2021	84	$893,648	$262,838	$578,243	51.38%	$ 18,528	$ 324,110	0.00%	$ -	$ -
457	INVP 5896B Warehouse Scanners Upgrade	Existing	90000219243	YES	GT53	$ 435,318	$ -	$ 435,318	9/25/2021	84	$93,282	$31,094	$62,188	20.28%	$ 787	$ 12,612	6.06%	$ 235	$ 3,769
458	INVP 3683USH Network Security Improvements	Existing	90000211419	YES	GT53	$ 1,816,940	$ -	$ 1,816,940	9/30/2021	84	$389,344	$129,781	$259,563	20.28%	$ 3,283	$ 52,639	6.06%	$ 981	$ 15,730
459	INVP 5896D WEM Waste Environmental Management	Existing	90000222529	YES	GT53	$ 312,466	$ -	$ 312,466	10/11/2021	84	$66,957	$22,319	$44,638	20.28%	$ 565	$ 9,053	6.06%	$ 169	$ 2,705
460	INVP 5876 US Applications - Infrastructure & Framework Upgrade	Existing	90000215036	YES	GT53	$ 1,673,911	$ -	$ 1,673,911	10/23/2021	84	$378,623	$139,493	$259,058	20.28%	$ 3,276	$ 48,496	6.06%	$ 979	$ 14,491
461	INVP 5842B Mandatory FERC Form Changes	Existing	90000220447	YES	GT53	$ 430,640	$ -	$ 430,640	10/26/2021	84	$97,407	$35,887	$66,647	20.28%	$ 843	$ 12,476	6.06%	$ 252	$ 3,728
463	INCP 5471A - ADMS Phase 1 design	Existing	90000205013	YES	5210E	$ 10,623,348	$ -	$ 10,623,348	11/9/2021	84	$2,402,900	$885,279	$1,644,090	100.00%	$ 102,531	$ 1,517,621	0.00%	$ -	$ -
464	INVP 5850USD Secure Web Gateway	Existing	90000214961	YES	GT53	$ 713,949	$ -	$ 713,949	11/9/2021	84	$161,488	$59,496	$110,492	20.28%	$ 1,397	$ 20,684	6.06%	$ 418	$ 6,181
465	Grid Mod Enterprise Integration Platform	Existing	90000214152	YES	T902	$ 3,609,432	$ -	$ 3,609,432	11/9/2021	84	$816,419	$300,786	$558,603	51.38%	$ 17,899	$ 264,932	0.00%	$ -	$ -
467	INVP 6073 VMO - Validation Phase	Existing	90000215190	YES	C902	$ 9,342,076	$ -	$ 9,342,076	11/19/2021	84	$2,224,304	$889,721	$1,557,013	54.55%	$ 52,968	$ 728,015	0.00%	$ -	$ -
468	INVP 4562 Business Warehouse (BW) Consolidation and Upgrade	Existing	90000222586	YES	GT53	$ 454,729	$ -	$ 454,729	11/19/2021	84	$108,269	$43,308	$75,788	20.28%	$ 959	$ 13,174	6.06%	$ 286	$ 3,937
469	INVP 6198 I&O US End User Experience	Existing	90000219345	YES	GT53	$ 590,740	$ -	$ 590,740	11/29/2021	84	$140,652	$56,261	$98,457	20.28%	$ 1,245	$ 17,115	6.06%	$ 372	$ 5,114
470	INVP 5610 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY22	Existing	90000219542	YES	GT53	$ 1,329,354	$ -	$ 1,329,354	12/6/2021	84	$316,513	$126,605	$221,559	20.28%	$ 2,802	$ 38,513	6.06%	$ 837	$ 11,508
472	INVP 6018 Security Operation Services (SOS)	Existing	90000212291	YES	GT53	$ 1,332,437	$ -	$ 1,332,437	12/16/2021	84	$317,247	$126,899	$222,073	20.28%	$ 2,809	$ 38,603	6.06%	$ 839	$ 11,535
473	INVP 6289B Record to Report - Close and Reporting Simplification	Existing	90000223404	YES	GT53	$ 1,148,752	$ -	$ 1,148,752	12/17/2021	84	$273,512	$109,405	$191,459	20.28%	$ 2,421	$ 33,281	6.06%	$ 724	$ 9,945
474	INVP 5471K Grid Mod TOMS Phase 2/3	Existing	90000215046	YES	T904	$ 6,936,243	$ -	$ 6,936,243	12/17/2021	84	$1,651,486	$660,595	$1,156,040	38.51%	$ 27,764	$ 381,592	11.67%	$ 8,413	$ 115,637
475	INVP 6421 Procure to Pay Data Anlysis Tool	Existing	90000223509	YES	GT53	$ 2,842,967	$ -	$ 2,842,967	12/31/2021	84	$710,742	$304,604	$507,673	20.28%	$ 6,421	$ 82,365	6.06%	$ 1,919	$ 24,612
477	INVP5471D - Grid Mod Data Management USSC-20-372 Electric Data Staging Platform - Release 2	Existing	90000221779	YES	T902	$ 538,354	$ -	$ 538,354	1/31/2022	84	$140,997	$64,090	$102,544	51.38%	$ 3,286	$ 39,515	0.00%	$ -	$ -
478	INVP 5926A NMPC Rate Case	Existing	90000220443	YES	C113	$ 1,156,284	$ -	$ 1,156,284	2/1/2022	84	$302,836	$137,653	$220,244	72.58%	$ 9,969	$ 119,890	0.00%	$ -	$ -
479	INVP 6076 Future Now Validation Phase	Existing	90000215189	YES	G295	$ 23,471,760	$ -	$ 23,471,760	2/14/2022	84	$6,147,366	$2,794,257	$4,470,812	52.84%	$ 147,326	$ 1,771,783	0.00%	$ -	$ -
480	INVP 6222 PIF Replacement	Existing	90000223391	YES	X918	$ 609,461	$ -	$ 609,461	3/18/2022	84	$166,876	$79,810	$123,343	18.70%	$ 1,438	$ 16,281	5.67%	$ 436	$ 4,937
481	INVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Customer Contact	Existing	90000204016	YES	C903	$ 8,537,745	$ -	$ 8,537,745	3/23/2022	84	$2,439,356	$1,219,678	$1,829,517	25.58%	$ 29,186	$ 311,994	0.00%	$ -	$ -
482	INVP 6258USA Data Archival - Platform Implementation	Existing	90000220387	YES	GT53	$ 1,641,536	$ -	$ 1,641,536	3/23/2022	84	$469,010	$234,505	$351,758	20.28%	$ 4,449	$ 47,558	6.06%	$ 1,329	$ 14,211
483	INVP 6007 Inside Agent Remediation	Existing	90000219147	YES	C914	$ 883,638	$ -	$ 883,638	3/25/2022	84	$252,468	$126,234	$189,351	45.23%	$ 5,341	$ 57,096	0.00%	$ -	$ -
484	INVP 6526US FY23 Network Tower Program	Existing	90000229306	YES	GT53	$ 2,642,474	$ -	$ 2,642,474	3/28/2022	84	$754,993	$377,496	$566,245	20.28%	$ 7,161	$ 76,556	6.06%	$ 2,140	$ 22,876
485	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227394	YES	GT53	$ 1,465,608	$ -	$ 1,465,608	3/29/2022	84	$418,745	$209,373	$314,059	20.28%	$ 3,972	$ 42,461	6.06%	$ 1,187	$ 12,688
486	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232504	YES	GT53	$ 1,893,682	$ -	$ 1,893,682	3/29/2022	84	$541,052	$270,526	$405,789	20.28%	$ 5,132	$ 54,863	6.06%	$ 1,534	$ 16,394
487	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227393	YES	GT53	$ 1,100,373	$ -	$ 1,100,373	3/29/2022	84	$314,392	$157,196	$235,794	20.28%	$ 2,982	$ 31,879	6.06%	$ 891	$ 9,526
488	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232505	YES	GT53	$ 1,099,838	$ -	$ 1,099,838	3/29/2022	84	$314,239	$157,120	$235,680	20.28%	$ 2,981	$ 31,864	6.06%	$ 891	$ 9,521
489	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232503	YES	GT53	$ 2,735,639	$ -	$ 2,735,639	3/29/2022	84	$781,611	$390,806	$586,208	20.28%	$ 7,414	$ 79,255	6.06%	$ 2,215	$ 23,683
490	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220375	YES	GT53	$ 11,467,745	$ -	$ 11,467,745	3/29/2022	84	$3,276,498	$1,638,249	$2,457,374	20.28%	$ 31,079	$ 332,237	6.06%	$ 9,287	$ 99,278
491	INVP 5125 Customer Connections Annual Program FY22	Existing	90000219360	YES	C903	$ 2,982,873	$ -	$ 2,982,873	3/31/2022	84	$852,249	$426,125	$639,187	25.58%	$ 10,197	$ 109,003	0.00%	$ -	$ -
492	INVP 6261US ServiceNow Upgrade and Additional Capabilities	Existing	90000222588	YES	GT53	$ 549,258	$ -	$ 549,258	3/31/2022	84	$156,931	$78,465	$117,698	20.28%	$ 1,489	$ 15,913	6.06%	$ 445	$ 4,755
493	INVP 3870A Vision FM & Property services replacement	Existing	90000215025	YES	GT53	$ 3,757,284	$ -	$ 3,757,284	3/31/2022	84	$1,073,510	$536,755	$805,132	20.28%	$ 10,183	$ 108,854	6.06%	$ 3,043	$ 32,527
494	INVP 4418USB RSA Archer Platform	Existing	90000221239	YES	GT53	$ 352,775	$ -	$ 352,775	3/31/2022	84	$100,793	$50,396	$75,595	20.28%	$ 956	$ 10,220	6.06%	$ 286	$ 3,054
495	INVP 6220 US F&BS Minor Enhancements (SAP)	Existing	90000220446	YES	GT53	$ 474,714	$ -	$ 474,714	3/31/2022	84	$135,633	$67,816	$101,724	20.28%	$ 1,287	$ 13,753	6.06%	$ 384	$ 4,110
496	INVP 6468 GridStack - Infrastructure	Existing	90000226314	YES	GT53	$ 7,805,675	$ -	$ 7,805,675	3/31/2022	84	$2,230,193	$1,115,096	$1,672,645	20.28%	$ 21,154	$ 226,142	6.06%	$ 6,321	$ 67,575
497	INVP 6255US Digital Foundation Tooling and DevSecOps	Existing	90000222587	YES	GT53	$ 531,208	$ -	$ 531,208	3/31/2022	84	$151,774	$75,887	$113,830	20.28%	$ 1,440	$ 15,390	6.06%	$ 430	$ 4,599
499	INVP 5054 On My Way-2	Existing	90000219168	YES	C902	$ 7,975,045	$ -	$ 7,975,045	3/31/2022	84	$2,278,584	$1,139,292	$1,708,938	54.55%	$ 58,137	$ 621,484	0.00%	$ -	$ -
500	INVP 5843B US SAP Platform Upgrade: Minor Releases	Existing	90000217249	YES	GT53	$ 368,462	$ -	$ 368,462	3/31/2022	84	$105,275	$52,637	$78,956	20.28%	$ 999	$ 10,675	6.06%	$ 298	$ 3,190
501	INVP 6260US Digital Foundation Test Data and Environment Management	Existing	90000222589	YES	GT53	$ 1,374,681	$ -	$ 1,374,681	3/31/2022	84	$392,766	$196,383	$294,574	20.28%	$ 3,726	$ 39,826	6.06%	$ 1,113	$ 11,901
502	INVP 6360US IT Planning Jira Align	Existing	90000221942	YES	GT53	$ 750,223	$ -	$ 750,223	3/31/2022	84	$214,349	$107,175	$160,762	20.28%	$ 2,033	$ 21,735	6.06%	$ 608	$ 6,495
503	INVP 6015 Gas Application Continuous Improvements	Existing	90000225659	YES	C209	$ 2,832,841	$ -	$ 2,832,841	3/31/2022	84	$809,383	$404,692	$607,037	0.00%	$ -	$ -	0.00%	$ -	$ -
504	INVP 6197 I&O US Networks FY22	Existing	90000220314	YES	GT53	$ (281)	$ -	$ (281)	4/1/2022	84	$0	$0	$0	20.28%	$ 3	$ -	6.06%	$ 1	$ -
505	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219910	YES	GT53	$ 339,341	$ -	$ 339,341	4/6/2022	84	$96,954	$48,477	$72,716	20.28%	$ 920	$ 9,831	6.06%	$ 275	$ 2,938
506	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219919	YES	GT53	$ 1,735,803	$ -	$ 1,735,803	4/6/2022	84	$495,944	$247,972	$371,958	20.28%	$ 4,704	$ 50,289	6.06%	$ 1,406	$ 15,027
507	INVP 6196 I&O US Operations FY22	Existing	90000222643	YES	GT53	$ 794,387	$ -	$ 794,387	4/6/2022	84	$226,968	$113,484	$170,226	20.28%	$ 2,153	$ 23,015	6.06%	$ 643	$ 6,877
508	INVP 6200 US Cloud & Hosting FY2	Existing	90000219915	YES	GT53	$ 1,235,418	$ -	$ 1,235,418	4/6/2022	84	$352,977	$176,488	$264,732	20.28%	$ 3,348	$ 35,792	6.06%	$ 1,000	$ 10,695
509	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219917	YES	GT53	$ (25)	$ -	$ (25)	4/6/2022	84	$0	$0	$0	20.28%	$ 0	$ -	6.06%	$ 0	$ -
510	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219911	YES	GT53	$ (327)	$ -	$ (327)	4/6/2022	84	$0	$0	$0	20.28%	$ 3	$ -	6.06%	$ 1	$ -
511	INVP 6198 I&O End User Experience FY22	Existing	90000222645	YES	GT53	$ 456,159	$ -	$ 456,159	4/6/2022	84	$130,331	$65,166	$97,748	20.28%	$ 1,236	$ 13,216	6.06%	$ 369	$ 3,949
512	INVP 6196 I&O US Operations FY22	Existing	90000219894	YES	GT53	$ 1,551,765	$ -	$ 1,551,765	4/6/2022	84	$443,361	$221,681	$332,521	20.28%	$ 4,206	$ 44,957	6.06%	$ 1,257	$ 13,434
513	INVP 6198 I&O US End User Experience FY22	Existing	90000219904	YES	GT53	$ 1,005,985	$ -	$ 1,005,985	4/6/2022	84	$287,424	$143,712	$215,568	20.28%	$ 2,726	$ 29,145	6.06%	$ 815	$ 8,709
514	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219907	YES	GT53	$ (319)	$ -	$ (319)	4/6/2022	84	$0	$0	$0	20.28%	$ 3	$ -	6.06%	$ 1	$ -
515	INVP 6196 I&O US Operations FY22	Existing	90000222644	YES	GT53	$ 319,129	$ -	$ 319,129	4/6/2022	84	$91,180	$45,590	$68,385	20.28%	$ 865	$ 9,246	6.06%	$ 258	$ 2,763
516	INVP 6198 I&O US End User Experience FY22	Existing	90000219902	YES	GT53	$ 868,203	$ -	$ 868,203	4/6/2022	84	$248,058	$124,029	$186,043	20.28%	$ 2,353	$ 25,153	6.06%	$ 703	$ 7,516
517	INVP 6197 I&O US Networks FY22	Existing	90000220310	YES	GT53	$ (153)	$ -	$ (153)	4/6/2022	84	$0	$0	$0	20.28%	$ 2	$ -	6.06%	$ 0	$ -
518	INVP 6196 I&O US Operations FY22	Existing	90000219891	YES	GT53	$ 605,550	$ -	$ 605,550	4/6/2022	84	$173,014	$86,507	$129,761	20.28%	$ 1,641	$ 17,544	6.06%	$ 490	$ 5,242
519	INVP 6197 I&O US Networks FY22	Existing	90000220315	YES	GT53	$ 2,160,334	$ -	$ 2,160,334	4/6/2022	84	$617,238	$308,619	$462,929	20.28%	$ 5,855	$ 62,588	6.06%	$ 1,750	$ 18,702
520	INVP 6197 I&O US Networks FY22	Existing	90000220306	YES	GT53	$ 2,420,821	$ -	$ 2,420,821	4/6/2022	84	$691,663	$345,832	$518,747	20.28%	$ 6,561	$ 70,135	6.06%	$ 1,960	$ 20,957
521	INVP 6199 I&O US CNI FY22	Existing	90000219347	YES	G911	$ 1,282,055	$ -	$ 1,282,055	4/6/2022	84	$366,301	$183,151	$274,726	21.98%	$ 3,766	$ 40,257	6.42%	$ 1,100	$ 11,758
522	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 1,608,838	$ -	$ 1,608,838	4/7/2022	84	$459,668	$229,834	$344,751	52.84%	$ 11,361	$ 121,444	0.00%	$ -	$ -
523	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 56,165	$ -	$ 56,165	4/7/2022	84	$16,047	$8,024	$12,035	52.84%	$ 397	$ 4,240	0.00%	$ -	$ -
524	INVP 6254US Platform as a Service (PaaS) on Azure	Existing	90000223118	YES	GT53	$ 769,419	$ -	$ 769,419	4/30/2022	84	$228,994	$119,077	$174,035	20.28%	$ 2,201	$ 22,291	6.06%	$ 658	$ 6,661
525	INVP 5158 MyHub 2.0	Existing	90000213047	YES	GT53	$ 2,546,265	$ -	$ 2,546,265	5/18/2022	84	$757,817	$394,065	$575,941	20.28%	$ 7,284	$ 73,769	6.06%	$ 2,177	$ 22,043
526	INVP 5899A Cloud API Migration - OFM	Existing	90000215184	YES	GT53	$ 4,690,033	$ -	$ 4,690,033	5/20/2022	84	$1,451,677	$781,672	$1,116,675	20.28%	$ 14,123	$ 135,877	6.06%	$ 4,220	$ 40,602
527	INVP 6231 US Treasury - Allegro Upgrade Phase 2	Existing	90000224517	YES	G903	$ 269,215	$ -	$ 269,215	5/27/2022	84	$83,328	$44,869	$64,099	24.70%	$ 987	$ 9,499	0.00%	$ -	$ -
528	INVP 6256US Platform Upgrades - MuleSoft, Informatica, and DevOps	Existing	90000222947	YES	GT53	$ 702,666	$ -	$ 702,666	5/31/2022	84	$217,492	$117,111	$167,301	20.28%	$ 2,116	$ 20,357	6.06%	$ 632	$ 6,083
529	INVP 3683USN SOAR	Existing	90000208014	YES	GT53	$ 3,565,053	$ -	$ 3,565,053	6/1/2022	84	$1,103,469	$594,176	$848,822	20.28%	$ 10,735	$ 103,285	6.06%	$ 3,208	$ 30,863
530	INVP 6708 Microsoft E3/E5 Licenses	Existing	90000236172	YES	GT53	$ 6,042,212	$ -	$ 6,042,212	6/1/2022	12	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
531	INVP 6242US Procurement Systems Digital Enablement	Existing	90000225627	YES	GT53	$ 352,772	$ -	$ 352,772	6/10/2022	84	$109,191	$58,795	$83,993	20.28%	$ 1,062	$ 10,220	6.06%	$ 317	$ 3,054
532	INVP 6289D FTOM Record to Report - Task Management with Blackline	Existing	90000226059	YES	GT53	$ 1,267,742	$ -	$ 1,267,742	6/10/2022	84	$392,396	$211,290	$301,843	20.28%	$ 3,818	$ 36,728	6.06%	$ 1,141	$ 10,975
533	INVP 6266US EA Strategic Portfolio Planning and Delivery / Additional Capability	Existing	90000223688	YES	GT53	$ 750,822	$ -	$ 750,822	6/24/2022	84	$241,336	$134,075	$187,706	20.28%	$ 2,374	$ 21,752	6.06%	$ 709	$ 6,500
534	INVP 5841C 401(k) Administration Changes	Existing	90000221817	YES	GT53	$ 914,575	$ -	$ 914,575	6/29/2022	84	$293,970	$163,317	$228,644	20.28%	$ 2,892	$ 26,497	6.06%	$ 864	$ 7,918
535	INVP 5870 Identity & Access Management Transformation	Existing	90000212293	YES	GT53	$ 22,010,340	$ -	$ 22,010,340	6/30/2022	84	$7,074,752	$3,930,418	$5,502,585	20.28%	$ 69,593	$ 637,671	6.06%	$ 20,796	$ 190,547
536	INVP 5773E Eval Comm Links/Data Security btw Bulk Electric System Control Cntrs	Existing	90000226213	YES	G442	$ 269,622	$ -	$ 269,622	6/30/2022	84	$86,664	$48,147	$67,405	0.00%	$ -	$ -	56.13%	$ 2,360	$ 21,620
537	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 459,814	$ -	$ 459,814	6/30/2022	84	$147,797	$82,110	$114,953	52.84%	$ 3,788	$ 34,709	0.00%	$ -	$ -
538	INVP 6210US FY22 Platform Tower Program	Existing	90000220388	YES	GT53	$ 6,125,878	$ -	$ 6,125,878	6/30/2022	84	$1,969,032	$1,093,907	$1,531,469	20.28%	$ 19,369	$ 177,475	6.06%	$ 5,788	$ 53,033
539	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 8,609	$ -	$ 8,609	6/30/2022	84	$2,767	$1,537	$2,152	52.84%	$ 71	$ 650	0.00%	$ -	$ -
540	INVP 5859A CXP Unified Web Portal - Product Funding FY22	Existing	90000225063	YES	C903	$ 1,853,397	$ -	$ 1,853,397	7/1/2022	84	$595,735	$330,964	$463,349	25.58%	$ 7,392	$ 67,728	0.00%	$ -	$ -
541	INVP 6252US Data Management Foundations	Existing	90000222465	YES	GT53	$ 2,367,137	$ -	$ 2,367,137	7/29/2022	84	$789,046	$450,883	$619,965	20.28%	$ 7,841	$ 68,579	6.06%	$ 2,343	$ 20,493
542	INVP 6137US Enterprise PMO Jira Align Release 2	Existing	90000225781	YES	GT53	$ 343,241	$ -	$ 343,241	7/29/2022	84	$114,414	$65,379	$89,896	20.28%	$ 1,137	$ 9,944	6.06%	$ 340	$ 2,971

544	INVP 4750J Web Self-Service - CAPEX	Existing	90000206114	YES	C903	$ 28,393,751	$ -	$ 28,393,751	8/4/2022	84	$9,464,584	$5,408,333	$7,436,459	25.58%	$ 118,631	$ 1,037,589	0.00%	$ -	$ -
545	INVP 6066 FCP Upgrade for CSS - Plan Forward	Existing	90000215187	YES	C434	$ 3,298,066	$ -	$ 3,298,066	8/5/2022	84	$1,099,355	$628,203	$863,779	32.79%	$ 17,663	$ 154,491	0.00%	$ -	$ -
546	INVP 5274A New Storms Response Management System Implementation	Existing	90000217114	YES	G911	$ 1,790,612	$ -	$ 1,790,612	8/9/2022	84	$596,871	$341,069	$468,970	21.98%	$ 6,428	$ 56,225	6.42%	$ 1,878	$ 16,422
547	INVP 6435 Customer PCI Remediation	Existing	90000225433	YES	C903	$ 416,567	$ -	$ 416,567	8/17/2022	84	$138,856	$79,346	$109,101	25.58%	$ 1,740	$ 15,223	0.00%	$ -	$ -
548	INVP 5843D US SAP - Healthcheck Upgrade Critical Components FY22	Existing	90000224573	YES	GT53	$ 1,404,627	$ -	$ 1,404,627	8/19/2022	84	$484,931	$284,270	$384,600	20.28%	$ 4,864	$ 40,694	6.06%	$ 1,453	$ 12,160
549	INVP 6416 Operational Technology Priveledged Access Workstation (PAW)	Existing	90000223529	YES	GT53	$ 2,106,601	$ -	$ 2,106,601	8/22/2022	84	$727,279	$426,336	$576,808	20.28%	$ 7,295	$ 61,031	6.06%	$ 2,180	$ 18,237
550	INVP 6522US Digitization of the CMT Process	Existing	90000232568	YES	GT53	$ 275,059	$ -	$ 275,059	9/19/2022	84	$98,235	$58,941	$78,588	20.28%	$ 994	$ 7,969	6.06%	$ 297	$ 2,381
551	INVP 6253US Cloud API Migration	Existing	90000222466	YES	GT53	$ 3,049,975	$ -	$ 3,049,975	9/30/2022	84	$1,089,277	$653,566	$871,421	20.28%	$ 11,021	$ 88,362	6.06%	$ 3,293	$ 26,404
552	INVP 5471OA GM Data Mgt Phase 2	Existing	90000225472	YES	G295	$ 9,859,266	$ -	$ 9,859,266	9/30/2022	84	$3,521,167	$2,112,700	$2,816,933	52.84%	$ 92,826	$ 744,234	0.00%	$ -	$ -
553	INVP 6211US Network Security Program FY22	Existing	90000220391	YES	GT53	$ 2,778,088	$ -	$ 2,778,088	9/30/2022	84	$992,174	$595,305	$793,739	20.28%	$ 10,039	$ 80,485	6.06%	$ 3,000	$ 24,050
554	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 334,352	$ -	$ 334,352	9/30/2022	84	$119,412	$71,647	$95,529	52.84%	$ 3,148	$ 25,239	0.00%	$ -	$ -
555	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 5,864	$ -	$ 5,864	9/30/2022	84	$2,094	$1,257	$1,676	52.84%	$ 55	$ 443	0.00%	$ -	$ -
556	INVP 6615US WorkBoard FY23	Existing	90000236175	YES	GT53	$ 583,794	$ -	$ 583,794	10/1/2022	12	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
557	INVP 5888D Fluke and WECO License and Hardware Updates	Existing	90000228904	YES	C902	$ 323,720	$ -	$ 323,720	10/1/2022	84	$115,614	$69,369	$92,491	54.55%	$ 3,146	$ 25,227	0.00%	$ -	$ -
558	INVP 5850 Network Security Program FY21	Existing	90000213046	YES	GT53	$ 2,038,681	$ -	$ 2,038,681	10/11/2022	84	$728,100	$436,860	$582,480	20.28%	$ 7,367	$ 59,064	6.06%	$ 2,201	$ 17,649
559	INVP 5892A Control Center EOL Servers and Tool Replacement	Existing	90000225780	YES	G187	$ 467,346	$ -	$ 467,346	10/12/2022	84	$166,909	$100,146	$133,528	39.58%	$ 3,296	$ 26,425	12.73%	$ 1,060	$ 8,499
560	INVP 6289E FERC Form Integration with wDesk	Existing	90000227451	YES	GT53	$ 421,632	$ -	$ 421,632	10/14/2022	84	$150,583	$90,350	$120,466	20.28%	$ 1,524	$ 12,215	6.06%	$ 455	$ 3,650
561	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227390	YES	GT53	$ 1,738,574	$ -	$ 1,738,574	10/31/2022	84	$641,616	$393,249	$517,433	20.28%	$ 6,544	$ 50,369	6.06%	$ 1,955	$ 15,051
562	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 801,488	$ -	$ 801,488	10/31/2022	84	$295,787	$181,289	$238,538	20.28%	$ 3,017	$ 23,220	6.06%	$ 901	$ 6,939
563	INVP 6519 FY23 Gridstack Foundations	Existing	90000227401	YES	GT53	$ 2,317,989	$ -	$ 2,317,989	10/31/2022	84	$855,448	$524,307	$689,878	20.28%	$ 8,725	$ 67,155	6.06%	$ 2,607	$ 20,067
564	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 1,916,970	$ -	$ 1,916,970	10/31/2022	84	$707,453	$433,600	$570,527	20.28%	$ 7,216	$ 55,537	6.06%	$ 2,156	$ 16,595
565	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 968,008	$ -	$ 968,008	10/31/2022	84	$357,241	$218,954	$288,098	20.28%	$ 3,644	$ 28,045	6.06%	$ 1,089	$ 8,380
566	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 317,669	$ -	$ 317,669	10/31/2022	84	$117,235	$71,854	$94,544	20.28%	$ 1,196	$ 9,203	6.06%	$ 357	$ 2,750
567	INVP 6519 FY23 GridStack Foundations	Existing	90000227920	YES	GT53	$ 2,160,766	$ -	$ 2,160,766	10/31/2022	84	$797,426	$488,745	$643,085	20.28%	$ 8,133	$ 62,600	6.06%	$ 2,430	$ 18,706
568	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227395	YES	GT53	$ 1,021,657	$ -	$ 1,021,657	10/31/2022	84	$377,040	$231,089	$304,065	20.28%	$ 3,846	$ 29,599	6.06%	$ 1,149	$ 8,845
569	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227396	YES	GT53	$ 630,356	$ -	$ 630,356	10/31/2022	84	$232,631	$142,581	$187,606	20.28%	$ 2,373	$ 18,262	6.06%	$ 709	$ 5,457
570	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 536,410	$ -	$ 536,410	10/31/2022	84	$197,961	$121,331	$159,646	20.28%	$ 2,019	$ 15,541	6.06%	$ 603	$ 4,644
571	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 45,931	$ -	$ 45,931	10/31/2022	84	$16,951	$10,389	$13,670	20.28%	$ 173	$ 1,331	6.06%	$ 52	$ 398
572	INVP 6485 I&O US Operations FY23	Existing	90000227385	YES	GT53	$ 695,611	$ -	$ 695,611	10/31/2022	84	$256,714	$157,341	$207,027	20.28%	$ 2,618	$ 20,153	6.06%	$ 782	$ 6,022
573	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000236084	YES	C903	$ 1,623,952	$ -	$ 1,623,952	10/31/2022	84	$599,316	$367,322	$483,319	25.58%	$ 7,710	$ 59,344	0.00%	$ -	$ -
574	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227398	YES	GT53	$ 2,777,615	$ -	$ 2,777,615	10/31/2022	84	$1,025,072	$628,270	$826,671	20.28%	$ 10,455	$ 80,471	6.06%	$ 3,124	$ 24,046
575	INVP 6346US US CA Group Web	Existing	90000221388	YES	GT53	$ 723	$ -	$ 723	11/9/2022	84	$267	$164	$215	20.28%	$ 3	$ 21	6.06%	$ 1	$ 6
576	INVP 6221 Risk Master Replacement	Existing	90000229097	YES	GT53	$ 606,479	$ -	$ 606,479	11/14/2022	84	$223,820	$137,180	$180,500	20.28%	$ 2,283	$ 17,571	6.06%	$ 682	$ 5,250
577	INVP 5891A Electric Vehicle MV90 Upgrade	Existing	90000219348	YES	G187	$ 2,873,926	$ -	$ 2,873,926	11/14/2022	84	$1,060,616	$650,055	$855,335	39.58%	$ 21,113	$ 162,500	12.73%	$ 6,790	$ 52,264
578	INVP 6206 Smart Target	Existing	90000218558	YES	C903	$ 2,463,384	$ -	$ 2,463,384	11/17/2022	84	$909,106	$557,194	$733,150	25.58%	$ 11,696	$ 90,019	0.00%	$ -	$ -
579	INVP 5497 Core PowerPlan Upgrade and Lease Consolidation	Existing	90000226819	YES	GT53	$ 1,492,042	$ -	$ 1,492,042	11/20/2022	84	$568,397	$355,248	$461,822	20.28%	$ 5,841	$ 43,227	6.06%	$ 1,745	$ 12,917
580	INVP 5887A ARCOS Reporting Replacement	Existing	90000227029	YES	G187	$ 669,265	$ -	$ 669,265	11/21/2022	84	$254,958	$159,349	$207,154	39.58%	$ 5,113	$ 37,842	12.73%	$ 1,645	$ 12,171
581	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221823	YES	C434	$ 1,816,052	$ -	$ 1,816,052	12/2/2022	84	$691,829	$432,393	$562,111	32.79%	$ 11,495	$ 85,069	0.00%	$ -	$ -
582	INVP 5611 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY23	Existing	90000228136	YES	GT53	$ 662,380	$ -	$ 662,380	12/5/2022	84	$252,335	$157,710	$205,023	20.28%	$ 2,593	$ 19,190	6.06%	$ 775	$ 5,734
583	INVP 5471 Grid Mod TOMS Phase 2/3 Final Deployment	Existing	90000225487	YES	G187	$ 3,269,296	$ -	$ 3,269,296	12/10/2022	84	$1,245,446	$778,404	$1,011,925	39.58%	$ 24,978	$ 184,855	12.73%	$ 8,034	$ 59,454
584	INVP 5466 AMAG HW and SW Upgrade	Existing	90000205574	YES	GT53	$ 6,491,289	$ -	$ 6,491,289	12/15/2022	84	$2,472,872	$1,545,545	$2,009,209	20.28%	$ 25,411	$ 188,062	6.06%	$ 7,593	$ 56,196
585	INVP 6421 Procure To Pay Data Analysis Tool	Existing	90000229352	YES	GT53	$ 1,633,838	$ -	$ 1,633,838	12/16/2022	84	$622,414	$389,009	$505,712	20.28%	$ 6,396	$ 47,335	6.06%	$ 1,911	$ 14,144
586	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220374	YES	GT53	$ 10,611,888	$ -	$ 10,611,888	12/20/2022	84	$4,168,956	$2,652,972	$3,410,964	20.28%	$ 43,140	$ 307,442	6.06%	$ 12,891	$ 91,869
587	INVP 5471K TOMS Ph 3 Final Deploy	Existing	90000233062	YES	G295	$ 69	$ -	$ 69	12/20/2022	84	$27	$17	$22	52.84%	$ 1	$ 5	0.00%	$ -	$ -
588	INVP 5471B ADMS Phase 2 release 4	Existing	90000225810	YES	G295	$ 226,797	$ -	$ 226,797	12/31/2022	84	$89,099	$56,699	$72,899	52.84%	$ 2,402	$ 17,120	0.00%	$ -	$ -
589	INVP 6245US SOAR (Security, Orchestration, Automation, and Response)	Existing	90000223218	YES	GT53	$ 1,410,296	$ -	$ 1,410,296	12/31/2022	84	$554,045	$352,574	$453,310	20.28%	$ 5,733	$ 40,858	6.06%	$ 1,713	$ 12,209
590	INVP 5471M INOC	Existing	90000225471	YES	G187	$ 511,063	$ -	$ 511,063	1/1/2023	84	$200,775	$127,766	$164,270	39.58%	$ 4,055	$ 28,897	12.73%	$ 1,304	$ 9,294
591	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 354,631	$ -	$ 354,631	1/6/2023	84	$139,319	$88,658	$113,988	52.84%	$ 3,756	$ 26,770	0.00%	$ -	$ -
592	INVP 6076 FutureNow 2.0 Trans	Existing	90000226065	YES	G901	$ 5,767,229	$ -	$ 5,767,229	1/6/2023	84	$2,265,697	$1,441,807	$1,853,752	0.00%	$ -	$ -	55.23%	$ 63,850	$ 455,034
593	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 3,467,897	$ -	$ 3,467,897	1/6/2023	84	$1,362,388	$866,974	$1,114,681	52.84%	$ 36,732	$ 261,777	0.00%	$ -	$ -
594	INVP 3870B Real Estate - Right of Way Work Request Migration to Maximo	Existing	90000231289	YES	GT53	$ 1,158,092	$ -	$ 1,158,092	1/12/2023	84	$454,965	$289,523	$372,244	20.28%	$ 4,708	$ 33,552	6.06%	$ 1,407	$ 10,026
595	INVP 6496 NY Gender Pronoun and Name Mandate	Existing	90000227836	YES	C170	$ 1,379,411	$ -	$ 1,379,411	1/13/2023	84	$541,911	$344,853	$443,382	39.84%	$ 11,016	$ 78,508	0.00%	$ -	$ -
596	INVP 5471P GM Integration Svcs 2	Existing	90000224183	YES	G295	$ 3,708,455	$ -	$ 3,708,455	1/16/2023	84	$1,456,893	$927,114	$1,192,004	52.84%	$ 39,280	$ 279,935	0.00%	$ -	$ -
597	INVP 5345B Billing and Printing	Existing	90000208193	YES	C434	$ 3,545,691	$ -	$ 3,545,691	1/21/2023	84	$1,435,161	$928,633	$1,181,897	32.79%	$ 24,169	$ 166,090	0.00%	$ -	$ -
598	INVP 6549US SHE: Business Continuity	Existing	90000233000	YES	GT53	$ 358,291	$ -	$ 358,291	1/23/2023	84	$145,023	$93,838	$119,430	20.28%	$ 1,510	$ 10,380	6.06%	$ 451	$ 3,102
599	INVP 5983 DB Landscape Optimization	Existing	90000225874	YES	GT53	$ 1,885,555	$ -	$ 1,885,555	1/28/2023	84	$763,201	$493,836	$628,518	20.28%	$ 7,949	$ 54,627	6.06%	$ 2,375	$ 16,324
600	INVP 6441 Scalability and Resilience for Enterprise Gas Platforms	Existing	90000225214	YES	C209	$ 2,638,996	$ -	$ 2,638,996	1/30/2023	84	$1,068,165	$691,166	$879,665	0.00%	$ -	$ -	0.00%	$ -	$ -
601	INVP 6530 US Group Functions Operational Requests	Existing	90000236204	YES	GT53	$ 1,835,356	$ -	$ 1,835,356	1/31/2023	84	$742,882	$480,688	$611,785	20.28%	$ 7,737	$ 53,173	6.06%	$ 2,312	$ 15,889
602	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000231717	YES	C903	$ 9,565,875	$ -	$ 9,565,875	2/9/2023	84	$3,871,902	$2,505,348	$3,188,625	25.58%	$ 50,867	$ 349,564	0.00%	$ -	$ -
603	INVP 6302 2022 AIMS Baseline	Existing	90000226581	YES	C903	$ 372,183	$ -	$ 372,183	2/9/2023	84	$150,645	$97,476	$124,061	25.58%	$ 1,979	$ 13,601	0.00%	$ -	$ -
604	Cybersecurity for Grid Modernization	Existing	90000218182	YES	G187	$ 4,108,743	$ -	$ 4,108,743	2/10/2023	84	$1,663,063	$1,076,099	$1,369,581	39.58%	$ 33,806	$ 232,320	12.73%	$ 10,873	$ 74,720
605	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227843	YES	GT53	$ 97,469	$ -	$ 97,469	2/24/2023	84	$40,612	$26,688	$33,650	20.28%	$ 426	$ 2,824	6.06%	$ 127	$ 844
606	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227841	YES	GT53	$ 116,795	$ -	$ 116,795	2/27/2023	84	$48,664	$31,980	$40,322	20.28%	$ 510	$ 3,384	6.06%	$ 152	$ 1,011
607	INVP 5125 Customer Conections Annual Program FY23	Existing	90000236200	YES	C903	$ 3,265,637	$ -	$ 3,265,637	2/28/2023	84	$1,360,682	$894,163	$1,127,422	25.58%	$ 17,985	$ 119,336	0.00%	$ -	$ -
608	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000236202	YES	C903	$ 6,191,992	$ -	$ 6,191,992	2/28/2023	84	$2,579,997	$1,695,426	$2,137,712	25.58%	$ 34,102	$ 226,273	0.00%	$ -	$ -
609	INVP 5892B Control Room Server and Tools Upgrade/Replacement	Existing	90000236085	YES	G187	$ 556,626	$ -	$ 556,626	2/28/2023	84	$231,928	$152,410	$192,169	39.58%	$ 4,743	$ 31,473	12.73%	$ 1,526	$ 10,123
610	INVP 6349 Customer Data Platform	Existing	90000236203	YES	G911	$ 10,835,976	$ -	$ 10,835,976	2/28/2023	84	$4,514,990	$2,966,993	$3,740,992	21.98%	$ 51,280	$ 340,250	6.42%	$ 14,978	$ 99,381
611	INVP 6043G1 Content Management for Engineering	Existing	90000219378	YES	T904	$ 384,347	$ -	$ 384,347	2/28/2023	84	$160,144	$105,238	$132,691	38.51%	$ 3,187	$ 21,145	11.67%	$ 966	$ 6,408
612	INVP 6043G1 Content Management for Engineering	Existing	90000236083	YES	T904	$ 1,198,591	$ -	$ 1,198,591	2/28/2023	84	$499,413	$328,186	$413,799	38.51%	$ 9,938	$ 65,940	11.67%	$ 3,012	$ 19,982
613	ZBR-Cap - Web C2-Phase 1 Release	Existing	90000236195	YES	C903	$ 314,964	$ -	$ 314,964	3/1/2023	84	$131,235	$86,240	$108,738	25.58%	$ 1,735	$ 11,510	0.00%	$ -	$ -
614	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236191	YES	C903	$ 1,316,468	$ -	$ 1,316,468	3/1/2023	84	$548,528	$360,461	$454,495	25.58%	$ 7,250	$ 48,107	0.00%	$ -	$ -
615	ZBR-Cap-AIMS C2-Phase 1 Release	Existing	90000236196	YES	C903	$ 1,196,784	$ -	$ 1,196,784	3/1/2023	84	$498,660	$327,691	$413,175	25.58%	$ 6,591	$ 43,734	0.00%	$ -	$ -
616	ZBR-Cap-Elim Calls with Self Svc C2-Phase 1 Release	Existing	90000236188	YES	C903	$ 15,919,821	$ -	$ 15,919,821	3/1/2023	84	$6,633,259	$4,358,999	$5,496,129	25.58%	$ 87,678	$ 581,756	0.00%	$ -	$ -
617	ZBR-Cap-Automate Manual Work B1-Phase 1 Release	Existing	90000236190	YES	C903	$ 4,767,734	$ -	$ 4,767,734	3/1/2023	84	$1,986,556	$1,305,451	$1,646,003	25.58%	$ 26,258	$ 174,227	0.00%	$ -	$ -
618	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 1 Release	Existing	90000236192	YES	C903	$ 729,315	$ -	$ 729,315	3/1/2023	84	$303,881	$199,693	$251,787	25.58%	$ 4,017	$ 26,651	0.00%	$ -	$ -
619	ZBR-Cap-Minim Bad Debt Expos B3-Phase 1 Release	Existing	90000236193	YES	C903	$ 90,321	$ -	$ 90,321	3/1/2023	84	$37,634	$24,731	$31,182	25.58%	$ 497	$ 3,301	0.00%	$ -	$ -
620	ZBR-Cap-Optim FO Svc Deliv Model-C1-Phase 1 Release	Existing	90000236186	YES	C903	$ 936,198	$ -	$ 936,198	3/1/2023	84	$390,083	$256,340	$323,211	25.58%	$ 5,156	$ 34,211	0.00%	$ -	$ -
621	ZBR-Cap-Drive e-Bill Adoption B4-Phase 1 Release	Existing	90000236194	YES	C903	$ 1,151,120	$ -	$ 1,151,120	3/1/2023	84	$479,633	$315,188	$397,410	25.58%	$ 6,340	$ 42,065	0.00%	$ -	$ -
622	ZBR-Cap Pref/Comms-Phase 1 Release	Existing	90000236197	YES	C903	$ 391,891	$ -	$ 391,891	3/1/2023	84	$163,288	$107,304	$135,296	25.58%	$ 2,158	$ 14,321	0.00%	$ -	$ -
623	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236189	YES	C903	$ 1,812,966	$ -	$ 1,812,966	3/1/2023	84	$755,402	$496,407	$625,905	25.58%	$ 9,985	$ 66,251	0.00%	$ -	$ -
624	INVP 4418USC CRO FY23: GRC Archer	Existing	90000233861	YES	GT53	$ 914,095	$ -	$ 914,095	3/16/2023	84	$380,873	$250,288	$315,580	20.28%	$ 3,991	$ 26,483	6.06%	$ 1,193	$ 7,913
625	INVP 5471L GM GIS Phase 2	Existing	90000229696	YES	G295	$ 823,035	$ -	$ 823,035	3/17/2023	84	$342,931	$225,355	$284,143	52.84%	$ 9,363	$ 62,127	0.00%	$ -	$ -
626	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232495	YES	GT53	$ 755,109	$ -	$ 755,109	3/19/2023	84	$323,618	$215,745	$269,682	20.28%	$ 3,411	$ 21,877	6.06%	$ 1,019	$ 6,537
627	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232493	YES	GT53	$ 957,505	$ -	$ 957,505	3/19/2023	84	$410,359	$273,573	$341,966	20.28%	$ 4,325	$ 27,740	6.06%	$ 1,292	$ 8,289
629	INVP 6529 US Group Function Minor Enhancements (SAP)	Existing	90000228702	YES	GT53	$ 729,954	$ -	$ 729,954	3/21/2023	84	$312,838	$208,558	$260,698	20.28%	$ 3,297	$ 21,148	6.06%	$ 985	$ 6,319
630	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227862	YES	GT53	$ 148,189	$ -	$ 148,189	3/22/2023	84	$63,509	$42,340	$52,925	20.28%	$ 669	$ 4,293	6.06%	$ 200	$ 1,283
631	INVP 6273US Workforce Data Domain	Existing	90000222464	YES	GT53	$ 3,480,163	$ -	$ 3,480,163	3/27/2023	84	$1,491,499	$994,332	$1,242,915	20.28%	$ 15,720	$ 100,825	6.06%	$ 4,697	$ 30,128
632	INVP 5890A Corporate PI	Existing	90000226057	YES	G187	$ 1,895,611	$ -	$ 1,895,611	3/28/2023	84	$812,405	$541,603	$677,004	39.58%	$ 16,711	$ 107,183	12.73%	$ 5,375	$ 34,473
633	INVP 6480US FY23 Platform Tower Project	Existing	90000229906	YES	GT53	$ 4,510,820	$ -	$ 4,510,820	3/28/2023	84	$1,933,208	$1,288,806	$1,611,007	20.28%	$ 20,375	$ 130,685	6.06%	$ 6,088	$ 39,051
634	INVP 6565 Secure and Compliant	Existing	90000229719	YES	GT53	$ 2,098,446	$ -	$ 2,098,446	3/29/2023	84	$899,334	$599,556	$749,445	20.28%	$ 9,478	$ 60,795	6.06%	$ 2,832	$ 18,167
635	INVP FY23 GridStack Foundations	Existing	90000232510	YES	GT53	$ 368,417	$ -	$ 368,417	3/29/2023	84	$157,893	$105,262	$131,578	20.28%	$ 1,664	$ 10,674	6.06%	$ 497	$ 3,189
636	INVP 6519 FY23 GridStack Foundations	Existing	90000233466	YES	GT53	$ 591,290	$ -	$ 591,290	3/29/2023	84	$253,410	$168,940	$211,175	20.28%	$ 2,671	$ 17,131	6.06%	$ 798	$ 5,119
637	INVP 6485 I&O US Operations FY23	Existing	90000232499	YES	GT53	$ 2,693,288	$ -	$ 2,693,288	3/29/2023	84	$1,154,266	$769,511	$961,889	20.28%	$ 12,165	$ 78,028	6.06%	$ 3,635	$ 23,316
638	INVP 6641 FY23 Service Now Upgrade - US	Existing	90000232757	YES	GT53	$ 1,708,436	$ -	$ 1,708,436	3/29/2023	84	$732,187	$488,125	$610,156	20.28%	$ 7,717	$ 49,496	6.06%	$ 2,306	$ 14,790
639	INVP 6485 I&O US Operations FY23	Existing	90000227382	YES	GT53	$ 456,134	$ -	$ 456,134	3/29/2023	84	$195,486	$130,324	$162,905	20.28%	$ 2,060	$ 13,215	6.06%	$ 616	$ 3,949
640	INVP 6485 I&O US Operations FY23	Existing	90000227383	YES	GT53	$ 2,075,793	$ -	$ 2,075,793	3/29/2023	84	$889,626	$593,084	$741,355	20.28%	$ 9,376	$ 60,139	6.06%	$ 2,802	$ 17,970
641	INVP 6519 FY23 GridStack Foundations	Existing	90000232513	YES	GT53	$ 238,164	$ -	$ 238,164	3/29/2023	84	$102,070	$68,047	$85,058	20.28%	$ 1,076	$ 6,900	6.06%	$ 321	$ 2,062

642	INVP 6610 Gas Application Rationalization	Existing	90000232378	YES	C209	$ 363,602	$ -	$ 363,602	3/29/2023	84	$155,829	$103,886	$129,858	0.00%	$ -	$ -	0.00%	$ -	$ -
643	INVP 6519 FY23 GridStack Foundations	Existing	90000227922	YES	GT53	$ 275,410	$ -	$ 275,410	3/29/2023	84	$118,033	$78,688	$98,361	20.28%	$ 1,244	$ 7,979	6.06%	$ 372	$ 2,384
644	INVP 6519 FY23 GridStack Foundations	Existing	90000232511	YES	GT53	$ 870,140	$ -	$ 870,140	3/29/2023	84	$372,917	$248,611	$310,764	20.28%	$ 3,930	$ 25,209	6.06%	$ 1,174	$ 7,533
645	INVP 6485 I&O US Operations FY23	Existing	90000227381	YES	GT53	$ 1,618,013	$ -	$ 1,618,013	3/29/2023	84	$693,434	$462,290	$577,862	20.28%	$ 7,308	$ 46,876	6.06%	$ 2,184	$ 14,007
646	INVP 6519 FY23 GridStack Foundations	Existing	90000227924	YES	GT53	$ 552,890	$ -	$ 552,890	3/29/2023	84	$236,953	$157,969	$197,461	20.28%	$ 2,497	$ 16,018	6.06%	$ 746	$ 4,786
647	INVP 6519 FY23 GridStack Foundations	Existing	90000227925	YES	GT53	$ 3,895,289	$ -	$ 3,895,289	3/29/2023	84	$1,669,410	$1,112,940	$1,391,175	20.28%	$ 17,595	$ 112,852	6.06%	$ 5,258	$ 33,722
648	INVP 6485 I&O US Operations FY23	Existing	90000227384	YES	GT53	$ 323,597	$ -	$ 323,597	3/29/2023	84	$138,684	$92,456	$115,570	20.28%	$ 1,462	$ 9,375	6.06%	$ 437	$ 2,801
649	Data Management Phase 2 PI5 and PI6	Existing	90000232055	YES	G295	$ 1,358,504	$ -	$ 1,358,504	3/30/2023	84	$582,216	$388,144	$485,180	52.84%	$ 15,988	$ 102,548	0.00%	$ -	$ -
650	INVP 5471K TOMS Phase 3 FNL Deploy	Existing	90000233757	YES	G187	$ 1,354,448	$ -	$ 1,354,448	3/30/2023	84	$580,478	$386,985	$483,731	39.58%	$ 11,940	$ 76,584	12.73%	$ 3,840	$ 24,632
651	INVP 6032 Customer Billing COVID Transition Minor Works	Existing	90000213607	YES	C903	$ 624,810	$ -	$ 624,810	3/31/2023	84	$267,776	$178,517	$223,146	25.58%	$ 3,560	$ 22,832	0.00%	$ -	$ -
652	INVP 5054 On My Way - 2	Existing	90000226026	YES	C902	$ 3,642,842	$ -	$ 3,642,842	3/31/2023	84	$1,561,218	$1,040,812	$1,301,015	54.55%	$ 44,260	$ 283,881	0.00%	$ -	$ -
653	INVP 6520US Jira Align Phase 3	Existing	90000229783	YES	GT53	$ 2,066,061	$ -	$ 2,066,061	3/31/2023	84	$885,455	$590,303	$737,879	20.28%	$ 9,332	$ 59,857	6.06%	$ 2,789	$ 17,886
654	INVP 6582 Gas Application Continuous Improvement	Existing	90000229951	YES	C209	$ 659,050	$ -	$ 659,050	3/31/2023	84	$282,450	$188,300	$235,375	0.00%	$ -	$ -	0.00%	$ -	$ -
655	INVP 6073 Vegetation Management Optimization	Existing	90000236205	YES	C902	$ 3,478,768	$ -	$ 3,478,768	3/31/2023	84	$1,490,900	$993,934	$1,242,417	54.55%	$ 42,266	$ 271,095	0.00%	$ -	$ -
656	INVP 6264US Apptio Development	Existing	90000223526	YES	GT53	$ 1,402,567	$ -	$ 1,402,567	3/31/2023	84	$601,100	$400,733	$500,917	20.28%	$ 6,335	$ 40,634	6.06%	$ 1,893	$ 12,142
657	INVP5471B ADMS Phase 2 release 5	Existing	90000225811	YES	G295	$ 872,199	$ -	$ 872,199	3/31/2023	84	$373,800	$249,200	$311,500	52.84%	$ 10,265	$ 65,839	0.00%	$ -	$ -
658	INVP 6587US Strategic Portfolio Planning & Delivery SPPD, Capability Expansion	Existing	90000231812	YES	GT53	$ 223,285	$ -	$ 223,285	3/31/2023	84	$95,693	$63,796	$79,744	20.28%	$ 1,009	$ 6,469	6.06%	$ 301	$ 1,933
659	INVP 6426 Investment Recovery Digitization	Existing	90000227077	YES	GT53	$ 1,300,238	$ -	$ 1,300,238	4/28/2023	84	$572,724	$386,976	$479,850	20.28%	$ 6,069	$ 37,670	6.06%	$ 1,813	$ 11,256
660	INVP 6289G FTOM R2R: Robotic Process Automation of Manual Journal Entries	Existing	90000230670	YES	GT53	$ 1,598,339	$ -	$ 1,598,339	4/28/2023	84	$704,030	$475,696	$589,863	20.28%	$ 7,460	$ 46,306	6.06%	$ 2,229	$ 13,837
661	INVP 5125 Customer Connections Annual Program FY23	Existing	90000229335	YES	C903	$ 837,109	$ -	$ 837,109	5/1/2023	84	$368,727	$249,140	$308,933	25.58%	$ 4,928	$ 30,590	0.00%	$ -	$ -
662	INVP 6690 Cost Center and Time Improvements	Existing	90000238216	YES	GT53	$ 293,435	$ -	$ 293,435	5/18/2023	84	$129,251	$87,332	$108,292	20.28%	$ 1,370	$ 8,501	6.06%	$ 409	$ 2,540
663	INVP 6289F US GAAP Statutory Reporting with WDesk	Existing	90000228705	YES	GT53	$ 594,443	$ -	$ 594,443	5/26/2023	84	$268,915	$183,994	$226,455	20.28%	$ 2,864	$ 17,222	6.06%	$ 856	$ 5,146
664	INVP 6290A Source to Pay Release 1 Procure to Pay (P2P) Rollout Program	Existing	90000223683	YES	GT53	$ 14,392,132	$ -	$ 14,392,132	5/29/2023	84	$6,510,727	$4,454,708	$5,482,717	20.28%	$ 69,342	$ 416,961	6.06%	$ 20,720	$ 124,595
665	INVP 6349 Customer Data Platform	Existing	90000221820	YES	G911	$ 1,634,163	$ -	$ 1,634,163	6/1/2023	84	$739,264	$505,812	$622,538	21.98%	$ 8,533	$ 51,313	6.42%	$ 2,492	$ 14,988
667	INVP 6592 TSA/TSC Application Upgrade	Existing	90000242149	YES	G114	$ 358,711	$ -	$ 358,711	6/9/2023	84	$162,274	$111,030	$136,652	64.59%	$ 5,504	$ 33,099	19.57%	$ 1,668	$ 10,029
668	INVP 6531 AIMS Upgrades and Enhancements	Existing	90000228700	YES	C903	$ 303,367	$ -	$ 303,367	6/22/2023	84	$140,849	$97,511	$119,180	25.58%	$ 1,901	$ 11,086	0.00%	$ -	$ -
669	INVP5471B ADMS Phase 2 Release 6	Existing	90000225812	YES	G295	$ 815,866	$ -	$ 815,866	6/30/2023	84	$378,795	$262,243	$320,519	52.84%	$ 10,562	$ 61,586	0.00%	$ -	$ -
670	INVP 6661 Demand Planning and Material Track and Trace Validation	Existing	90000235803	YES	C902	$ 560,361	$ -	$ 560,361	6/30/2023	84	$260,167	$180,116	$220,142	54.55%	$ 7,489	$ 43,668	0.00%	$ -	$ -
671	INVP 5471K Grid Mod TOMS	Existing	90000236603	YES	G187	$ 750,331	$ -	$ 750,331	6/30/2023	84	$348,368	$241,178	$294,773	39.58%	$ 7,276	$ 42,426	12.73%	$ 2,340	$ 13,645
672	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000236675	YES	C903	$ 846,675	$ -	$ 846,675	6/30/2023	84	$393,099	$272,146	$332,622	25.58%	$ 5,306	$ 30,940	0.00%	$ -	$ -
673	INVP 6621US JML MyHub	Existing	90000232124	YES	GT53	$ 1,789,012	$ -	$ 1,789,012	7/31/2023	84	$851,911	$596,337	$724,124	20.28%	$ 9,158	$ 51,830	6.06%	$ 2,737	$ 15,488
674	INVP 6510 Operational Technology Privileged Access Workstation FY23	Existing	90000228238	YES	GT53	$ 1,399,638	$ -	$ 1,399,638	8/1/2023	84	$666,494	$466,546	$566,520	20.28%	$ 7,165	$ 40,549	6.06%	$ 2,141	$ 12,117
675	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000219982	YES	GT53	$ 3,957,769	$ -	$ 3,957,769	8/25/2023	84	$1,931,768	$1,366,373	$1,649,071	20.28%	$ 20,856	$ 114,662	6.06%	$ 6,232	$ 34,263
676	INVP 5892B Control Room Server and Tools Upgrade-Replacement	Existing	90000232760	YES	G187	$ 505,940	$ -	$ 505,940	8/25/2023	84	$246,947	$174,670	$210,808	39.58%	$ 5,203	$ 28,607	12.73%	$ 1,674	$ 9,201
677	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220376	YES	GT53	$ 22,184,315	$ -	$ 22,184,315	8/25/2023	84	$10,828,059	$7,658,871	$9,243,465	20.28%	$ 116,905	$ 642,711	6.06%	$ 34,933	$ 192,053
678	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227870	YES	GT53	$ 125,614	$ -	$ 125,614	8/30/2023	84	$61,311	$43,367	$52,339	20.28%	$ 662	$ 3,639	6.06%	$ 198	$ 1,087
679	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227863	YES	GT53	$ 154,923	$ -	$ 154,923	8/30/2023	84	$75,617	$53,485	$64,551	20.28%	$ 816	$ 4,488	6.06%	$ 244	$ 1,341
680	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000221921	YES	C903	$ 634,665	$ -	$ 634,665	8/31/2023	84	$309,777	$219,111	$264,444	25.58%	$ 4,219	$ 23,192	0.00%	$ -	$ -
681	INVP 6258USB Data Archival US Group Function Portfolio	Existing	90000225218	YES	GT53	$ 3,337,553	$ -	$ 3,337,553	9/9/2023	84	$1,629,044	$1,152,250	$1,390,647	20.28%	$ 17,588	$ 96,694	6.06%	$ 5,256	$ 28,894
682	NY AMI IT Cyber Security Software-Phase 1	Existing	90000241320	YES	C113	$ 488,638	$ -	$ 488,638	9/30/2023	84	$244,319	$174,514	$209,416	72.58%	$ 9,479	$ 50,665	0.00%	$ -	$ -
683	NY AMI IT CSS Enhancement Softw.-Phase 1	Existing	90000241316	YES	C113	$ 2,357,770	$ -	$ 2,357,770	9/30/2023	84	$1,178,885	$842,061	$1,010,473	72.58%	$ 45,737	$ 244,467	0.00%	$ -	$ -
684	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000219539	YES	C903	$ 2,225,964	$ -	$ 2,225,964	9/30/2023	84	$1,112,982	$794,987	$953,985	25.58%	$ 15,219	$ 81,343	0.00%	$ -	$ -
685	INVP 6551 UTOC Software	Existing	90000229502	YES	G187	$ 5,125,887	$ -	$ 5,125,887	9/30/2023	84	$2,562,944	$1,830,674	$2,196,809	39.58%	$ 54,225	$ 289,832	12.73%	$ 17,440	$ 93,218
686	INVP 6551 UTOC Software PI11 and PI12	Existing	90000236960	YES	G187	$ 874,551	$ -	$ 874,551	9/30/2023	84	$437,275	$312,340	$374,808	39.58%	$ 9,252	$ 49,450	12.73%	$ 2,976	$ 15,904
687	NY AMI IT Telecom Capex Hardware-Phase 1	Existing	90000241314	YES	C113	$ 172,954	$ -	$ 172,954	9/30/2023	84	$86,477	$61,769	$74,123	72.58%	$ 3,355	$ 17,933	0.00%	$ -	$ -
688	NY AMI IT Cyber Security Hardware-Phase 1	Existing	90000241315	YES	C113	$ 9,665	$ -	$ 9,665	9/30/2023	84	$4,832	$3,452	$4,142	72.58%	$ 187	$ 1,002	0.00%	$ -	$ -
689	NY AMI IT ESB, Info Sys & DataLak-Ph. 1	Existing	90000241319	YES	C113	$ 16,330,001	$ -	$ 16,330,001	9/30/2023	84	$8,165,001	$5,832,143	$6,998,572	72.58%	$ 316,780	$ 1,693,188	0.00%	$ -	$ -
690	NY AMI IT Billing & MDS Sys Softw-Phase 1	Existing	90000241317	YES	C113	$ 1,526,897	$ -	$ 1,526,897	9/30/2023	84	$763,448	$545,320	$654,384	72.58%	$ 29,620	$ 158,317	0.00%	$ -	$ -
691	NY AMI IT Telecomm Software-Phase 1	Existing	90000241318	YES	C113	$ 1,071,171	$ -	$ 1,071,171	9/30/2023	84	$535,585	$382,561	$459,073	72.58%	$ 20,779	$ 111,065	0.00%	$ -	$ -
692	INVP 5471OB Data Mgt 2B PI7 / PI8	Existing	90000241629	YES	G295	$ 1,671,942	$ -	$ 1,671,942	9/30/2023	84	$835,971	$597,122	$716,547	52.84%	$ 23,612	$ 126,208	0.00%	$ -	$ -
693	INVP 6076 FutureNow	Existing	90000234813	YES	G295	$ 2,899,328	$ -	$ 2,899,328	10/13/2023	84	$1,449,664	$1,035,474	$1,242,569	52.84%	$ 40,946	$ 218,858	0.00%	$ -	$ -
694	INVP 6076 FutureNow	Existing	90000234814	YES	G901	$ 1,740,817	$ -	$ 1,740,817	10/13/2023	84	$870,408	$621,720	$746,064	0.00%	$ -	$ -	55.23%	$ 25,697	$ 137,350
695	INVP 6180US CV Talent Screening - Blind CVs	Existing	90000229739	YES	GT53	$ 254,585	$ -	$ 254,585	11/14/2023	84	$130,323	$93,954	$112,139	20.28%	$ 1,418	$ 7,376	6.06%	$ 424	$ 2,204
696	ZBR-Cap-Minimize AHT C3-Phase 2 Release	Existing	90000241029	YES	C903	$ 94,980	$ -	$ 94,980	10/1/2023	84	$47,490	$33,921	$40,706	25.58%	$ 649	$ 3,471	0.00%	$ -	$ -
697	ZBR-Cap-Automate Manual Work B1-Phase 2 Release	Existing	90000241031	YES	C903	$ 589,194	$ -	$ 589,194	10/1/2023	84	$294,597	$210,426	$252,512	25.58%	$ 4,028	$ 21,531	0.00%	$ -	$ -
698	ZBR-Cap-C1-Phase 2 Release	Existing	90000241026	YES	C903	$ 32,943	$ -	$ 32,943	10/1/2023	84	$16,472	$11,765	$14,119	25.58%	$ 225	$ 1,204	0.00%	$ -	$ -
699	ZBR-Cap Pref/Comms-Phase 2 Release	Existing	90000241039	YES	C903	$ 645,875	$ -	$ 645,875	10/1/2023	84	$322,937	$230,670	$276,804	25.58%	$ 4,416	$ 23,602	0.00%	$ -	$ -
700	ZBR-Cap-Minim Bad Debt Expos B3-Phase 2 Release	Existing	90000241034	YES	C903	$ 182	$ -	$ 182	10/1/2023	84	$91	$65	$78	25.58%	$ 1	$ 7	0.00%	$ -	$ -
701	ZBR-Cap-Drive e-Bill Adoption B4-Phase 2 Release	Existing	90000241036	YES	C903	$ 64,868	$ -	$ 64,868	10/1/2023	84	$32,434	$23,167	$27,801	25.58%	$ 443	$ 2,370	0.00%	$ -	$ -
702	ZBR-Cap-Elim Calls with Self Svc C2-Phase 2 Release	Existing	90000241028	YES	C903	$ 7,800,309	$ -	$ 7,800,309	10/1/2023	84	$3,900,154	$2,785,825	$3,342,990	25.58%	$ 53,329	$ 285,046	0.00%	$ -	$ -
703	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 2 Release	Existing	90000241033	YES	C903	$ 1,413	$ -	$ 1,413	10/1/2023	84	$707	$505	$606	25.58%	$ 10	$ 52	0.00%	$ -	$ -
704	ZBR-Cap-AIMS C2-Phase 2 Release	Existing	90000241038	YES	C903	$ 2,545,447	$ -	$ 2,545,447	10/1/2023	84	$1,272,724	$909,088	$1,090,906	25.58%	$ 17,403	$ 93,018	0.00%	$ -	$ -
705	ZBR-Cap - Web C2-Phase 2 Release	Existing	90000241037	YES	C903	$ 945,756	$ -	$ 945,756	10/1/2023	84	$472,878	$337,770	$405,324	25.58%	$ 6,466	$ 34,561	0.00%	$ -	$ -
706	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 2 Release	Existing	90000241030	YES	C903	$ 65,136	$ -	$ 65,136	10/1/2023	84	$32,568	$23,263	$27,915	25.58%	$ 445	$ 2,380	0.00%	$ -	$ -
707	INVP 6467 Union Bidding	Existing	90000230804	YES	GT53	$ 476,981	$ -	$ 476,981	11/15/2023	84	$244,169	$176,029	$210,099	20.28%	$ 2,657	$ 13,819	6.06%	$ 794	$ 4,129
708	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227874	YES	GT53	$ 453,190	$ -	$ 453,190	11/17/2023	84	$237,385	$167,249	$202,317	20.28%	$ 2,559	$ 14,224	6.06%	$ 765	$ 4,250
709	INVP 5125 FY24 Customer Connections Annual Program	Existing	90000240096	YES	C903	$ 2,521,463	$ -	$ 2,521,463	11/30/2023	84	$1,320,766	$960,557	$1,140,662	25.58%	$ 18,197	$ 92,141	0.00%	$ -	$ -
710	INVP 6715 UWP 2.0 MyAccount Implementation and Delivery - UWP 2.0 MyAccount_2	Existing	90000242901	YES	C903	$ 10,754,367	$ -	$ 10,754,367	11/30/2023	84	$5,633,240	$4,096,902	$4,865,071	25.58%	$ 77,611	$ 392,995	0.00%	$ -	$ -
711	Clean Energy Products-Capex-Phase 1 Release	Existing	90000242788	YES	C903	$ 10,212,070	$ -	$ 10,212,070	12/1/2023	84	$5,349,180	$3,890,312	$4,619,746	25.58%	$ 73,697	$ 373,178	0.00%	$ -	$ -
712	ZBR-Cap-Minimize AHT C3-Phase 3 Release	Existing	90000242888	YES	C903	$ 4,984	$ -	$ 4,984	12/1/2023	84	$2,611	$1,899	$2,255	25.58%	$ 36	$ 182	0.00%	$ -	$ -
713	ZBR-Cap - Web C2-Phase 3 Release□	Existing	90000242893	YES	C903	$ 1,053,489	$ -	$ 1,053,489	12/1/2023	84	$551,828	$401,329	$476,578	25.58%	$ 7,603	$ 38,498	0.00%	$ -	$ -
714	ZBR-Cap-AIMS C2-Phase 3 Release	Existing	90000242894	YES	C903	$ 3,794,844	$ -	$ 3,794,844	12/1/2023	84	$1,987,775	$1,445,655	$1,716,715	25.58%	$ 27,386	$ 138,674	0.00%	$ -	$ -
715	ZBR-Cap-Automate Manual Work B1-Phase 3 Release	Existing	90000242891	YES	C903	$ 1,040,528	$ -	$ 1,040,528	12/1/2023	84	$545,039	$396,392	$470,715	25.58%	$ 7,509	$ 38,024	0.00%	$ -	$ -
716	ZBR-Cap-Elim Calls with Self Svc C2-Phase 3 Release	Existing	90000242885	YES	C903	$ 1,252,268	$ -	$ 1,252,268	12/1/2023	84	$655,950	$477,054	$566,502	25.58%	$ 9,037	$ 45,761	0.00%	$ -	$ -
717	INVP 5612 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY24	Existing	90000237378	YES	GT53	$ 501,322	$ -	$ 501,322	12/4/2023	84	$262,597	$190,980	$226,789	20.28%	$ 2,868	$ 14,524	6.06%	$ 857	$ 4,340
718	INVP 5471AC PORT Back-End	Existing	90000229504	YES	G295	$ 6,554,173	$ -	$ 6,554,173	12/5/2023	84	$3,433,138	$2,496,828	$2,964,983	52.84%	$ 97,705	$ 494,746	0.00%	$ -	$ -
719	INVP5471B ADMS Phase 2 Release 7	Existing	90000225814	YES	G295	$ 855,217	$ -	$ 855,217	12/5/2023	84	$447,971	$325,797	$386,884	52.84%	$ 12,749	$ 64,557	0.00%	$ -	$ -
720	INVP 5471AC PORT Front-End	Existing	90000229505	YES	G295	$ 6,630,452	$ -	$ 6,630,452	12/5/2023	84	$3,473,094	$2,525,887	$2,999,490	52.84%	$ 98,842	$ 500,504	0.00%	$ -	$ -
721	ADMS Phase 2 Software	Existing	90000221288	YES	G295	$ 34,673,964	$ -	$ 34,673,964	12/5/2023	84	$18,162,553	$13,209,129	$15,685,841	52.84%	$ 516,894	$ 2,617,389	0.00%	$ -	$ -
722	INVP 6492 NACHA Compliance- Security Encryption Effort	Existing	90000227834	YES	C903	$ 2,559,122	$ -	$ 2,559,122	12/8/2023	84	$1,340,492	$974,904	$1,157,698	25.58%	$ 18,468	$ 93,518	0.00%	$ -	$ -
723	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221827	YES	C903	$ 1,807,303	$ -	$ 1,807,303	12/8/2023	84	$946,682	$688,496	$817,589	25.58%	$ 13,043	$ 66,044	0.00%	$ -	$ -
724	INVP 6290B Source to Pay Release 2 - Automated Accruals Posting and Release 1 Backlog	Existing	90000240938	YES	GT53	$ 4,024,300	$ -	$ 4,024,300	12/18/2023	84	$2,155,875	$1,580,975	$1,868,425	20.28%	$ 23,631	$ 116,590	6.06%	$ 7,061	$ 34,839
725	INVP 6716US Business Services FY24	Existing	90000240934	YES	GT53	$ 919,956	$ -	$ 919,956	12/28/2023	84	$492,833	$361,411	$427,122	20.28%	$ 5,402	$ 26,652	6.06%	$ 1,614	$ 7,964
726	INN/A-NERC CIP Compliance	Existing	90000096381	YES	GT53	$ 794,589	$ -	$ 794,589	7/1/2009	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
727	INVP 2590 Strategic Midrange Shared	Existing	90000099322	YES	GT53	$ 1,510,991	$ -	$ 1,510,991	3/31/2010	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
728	INVP 2591 Tier 1 Storage Upgrade	Existing	90000099323	YES	G924	$ 872,089	$ -	$ 872,089	3/31/2010	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
729	OneNet Laptops Refresh KS	Existing	90000096390	YES	GT53	$ 1,676,102	$ -	$ 1,676,102	4/30/2010	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
730	INVP 1389	Existing	90000104063	YES	G924	$ 1,876,588	$ -	$ 1,876,588	9/30/2010	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
731	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 6,680	$ -	$ 6,680	9/30/2010	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
732	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 4,659	$ -	$ 4,659	9/30/2010	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
734	INVP 2733 US Purchase End of Lease	Existing	90000103784	YES	GT53	$ 828,258	$ -	$ 828,258	11/30/2010	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
735	INVP2673-US Upstate Server Upgrades	Existing	90000105262	YES	G924	$ 3,334,420	$ -	$ 3,334,420	11/30/2010	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
736	IN 2341--FERC 720 GAS TRANS	Existing	90000098786	YES	G209	$ 24,681	$ -	$ 24,681	3/30/2011	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
737	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	GT53	$ 145,066	$ -	$ 145,066	3/30/2011	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
738	INVP2182-EDOT DECUS02	Existing	90000098663	YES	G295	$ 692,618	$ -	$ 692,618	3/31/2011	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
739	INVP 0887	Existing	90000104061	YES	G924	$ 9,432	$ -	$ 9,432	3/31/2011	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
741	IN 1404 Networking Minor Works	Existing	90000098376	YES	G295	$ 51,126	$ -	$ 51,126	7/31/2011	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -

742	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 517,010	$ -	$ 517,010	8/31/2011	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
743	INVP 0953 - Bill Pool 231	Existing	90000104088	YES	G295	$ 264,686	$ -	$ 264,686	10/31/2011	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
744	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 738,425	$ -	$ 738,425	10/31/2011	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
746	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$ 146,505	$ -	$ 146,505	8/1/2012	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
747	Global Web Implementation	Existing	90000095326	YES	GT53	$ 879	$ -	$ 879	8/31/2012	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
748	Continuous Improvement Tool	Existing	90000103771	YES	GT53	$ 241,230	$ -	$ 241,230	10/30/2012	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
749	INFRSTRCTR HRDWR&SOF-DESIGN CAPEX	Existing	90000097849	YES	GT53	$ 63,793	$ -	$ 63,793	11/5/2012	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
750	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$ 981	$ -	$ 981	11/29/2012	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
751	INVP 2495C Gas Metretek System Cons	Existing	90000113406	YES	G207	$ 124,655	$ -	$ 124,655	3/31/2013	60	$0	$0	$0	0.00%	$ -	$ -	0.00%	$ -	$ -
752	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	G924	$ 536,685	$ -	$ 536,685	5/20/2013	60	$0	$0	$0	36.06%	$ -	$ -	11.46%	$ -	$ -
753	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$ 1,271,599	$ -	$ 1,271,599	5/22/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
754	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$ 1,253	$ -	$ 1,253	6/1/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
755	INVP3412 - New Security Control Ctr	Existing	90000133046	YES	GT53	$ 1,385,615	$ -	$ 1,385,615	11/1/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
756	IN 2366 LI CNI Direct Hw Upgr	Existing	90000124371	YES	GT53	$ 96,584	$ -	$ 96,584	12/1/2013	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
757	INVP Panasonic XP Rugged Devices	Existing	90000140143	YES	G903	$ 274,180	$ -	$ 274,180	4/30/2014	60	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
758	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$ 1,683,316	$ -	$ 1,683,316	6/30/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
759	INVP 2974 IDS/IPS Service	Existing	90000114690	YES	GT53	$ 1,483,732	$ -	$ 1,483,732	8/7/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
760	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$ 45,050	$ -	$ 45,050	10/2/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
761	IN2901 US Organic Growth Minor Work	Existing	90000111311	YES	GT53	$ 44,636	$ -	$ 44,636	10/2/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
762	HICKSVILLE SECURITY SYSTEMS	Existing	90000124378	YES	GT53	$ 98,728	$ -	$ 98,728	10/2/2014	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
763	INVP3425 Wireless LAN Network Expan	Existing	90000146788	YES	GT53	$ 148,052	$ -	$ 148,052	3/27/2015	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
764	INVP 2927 US Desktop Refresh	Existing	90000150615	YES	GT53	$ 7,365,101	$ -	$ 7,365,101	3/31/2016	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
765	INVP 3614E2 Security Operations Ctr	Existing	90000141768	YES	GT53	$ 1,674,075	$ -	$ 1,674,075	6/30/2016	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
766	CIP v5 - US CNI (NMPC-High/Med)	Existing	90000191060	YES	G181	$ 2,099,807	$ -	$ 2,099,807	7/1/2016	60	$0	$0	$0	76.46%	$ -	$ -	23.54%	$ -	$ -
767	CIP v5 High/Med NE Hardware	Existing	90000164466	YES	GT53	$ 482,213	$ -	$ 482,213	12/31/2016	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
768	INVP 4671-Mob dev refresh - FY17	Existing	90000182190	YES	G903	$ 3,953,055	$ -	$ 3,953,055	3/31/2017	60	$0	$0	$0	24.70%	$ -	$ -	0.00%	$ -	$ -
769	INVP 4684 - CPE Buyback	Existing	90000183124	YES	GT53	$ 5,135,450	$ -	$ 5,135,450	4/1/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
770	INVP 4648 - Network Tx-CEMS	Existing	90000182167	YES	GT53	$ 22,238	$ -	$ 22,238	4/30/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
771	INVP 4588 - US SAP: Upgr Sol Mgr	Existing	90000182172	YES	GT53	$ 360,956	$ -	$ 360,956	7/18/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
772	INVP 4307 - US Win 7 Refresh Ph 3	Existing	90000175959	YES	GT53	$ 13,039,925	$ -	$ 13,039,925	7/31/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
773	INVP 4676 - VSTIG Forward Proxies U	Existing	90000182183	YES	GT53	$ 860,086	$ -	$ 860,086	10/21/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
774	INVP 3683B - Cloud Sec Acc Brkr	Existing	90000186955	YES	GT53	$ 127,560	$ -	$ 127,560	10/27/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
775	INVP 4645 - Refr of network equip	Existing	90000182165	YES	GT53	$ 323,529	$ -	$ 323,529	10/30/2017	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
776	INVP 4760 - Disaster Rec Machine	Existing	90000188532	YES	GT53	$ 431,275	$ -	$ 431,275	1/31/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
777	INVP 5029 - DXC Capacity Incr	Existing	90000189283	YES	GT53	$ 511,178	$ -	$ 511,178	1/31/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
778	INVP 4280 - US VSTIG Bandwidth Ph2	Existing	90000176460	YES	GT53	$ 2,294,027	$ -	$ 2,294,027	2/23/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
779	INVP 4274 - US VSTIG HW Refresh	Existing	90000181680	YES	C903	$ 403,507	$ -	$ 403,507	2/23/2018	60	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
780	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 3,129,865	$ -	$ 3,129,865	3/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
781	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 802,159	$ -	$ 802,159	3/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
783	INVP 4680 - WAP Density deployment	Existing	90000182163	YES	GT53	$ 2,127,711	$ -	$ 2,127,711	3/28/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
784	INVP 4749 - VSTIG Refr - IDS Repl	Existing	90000186956	YES	GT53	$ 147,975	$ -	$ 147,975	3/31/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
786	INVP 4364 - Wireless Network	Existing	90000176079	YES	GT53	$ 2,404,447	$ -	$ 2,404,447	5/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
787	INVP 4289 - US Network Improvements	Existing	90000178447	YES	GT53	$ 1,447,842	$ -	$ 1,447,842	5/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
788	INVP 3956 - WiFi for Fleet Services	Existing	90000182134	YES	G922	$ 520,569	$ -	$ 520,569	5/1/2018	60	$0	$0	$0	21.14%	$ -	$ -	6.22%	$ -	$ -
789	INVP 4759 - MTC & Syr Brdrms Aud	Existing	90000187211	YES	GT53	$ 294,841	$ -	$ 294,841	5/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
790	INVP 5186 - US Field Force HD	Existing	90000192342	YES	GT53	$ 372,350	$ -	$ 372,350	5/22/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
791	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 308,553	$ -	$ 308,553	7/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
792	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 75,511	$ -	$ 75,511	7/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
793	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 170,101	$ -	$ 170,101	9/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
794	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 8,813	$ -	$ 8,813	9/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
795	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,470	$ -	$ 52,470	10/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
796	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 26,649	$ -	$ 26,649	10/1/2018	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
798	INVP 4828 - Hicksville Fiber	Existing	90000192328	YES	GT53	$ 278,879	$ -	$ 278,879	10/9/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
799	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 273,272	$ -	$ 273,272	12/1/2018	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
800	INVP 5316 - US T430 Refresh	Existing	90000197700	YES	GT53	$ 1,939,989	$ -	$ 1,939,989	1/31/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
801	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 132,567	$ -	$ 132,567	2/1/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
802	INVP 4003 UPS Repl Data Comm	Existing	90000198522	YES	GT53	$ 195,776	$ -	$ 195,776	2/5/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
803	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 412,144	$ -	$ 412,144	3/1/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
805	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 13,644	$ -	$ 13,644	5/1/2019	60	$0	$0	$0	64.59%	$ -	$ -	19.57%	$ -	$ -
806	INVP 5199 - AIX Upgrade	Existing	90000191474	YES	GT53	$ 2,048,005	$ -	$ 2,048,005	5/17/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
807	INVP 5354 North Andover Storm	Existing	90000200627	YES	G295	$ 63,970	$ -	$ 63,970	7/22/2019	60	$0	$0	$0	52.84%	$ -	$ -	0.00%	$ -	$ -
808	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 260,418	$ -	$ 260,418	9/1/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
809	INVP 5089 - Windows 10 Deploymt	Existing	90000191696	YES	GT53	$ 691,095	$ -	$ 691,095	10/30/2019	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
810	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 24,195	$ -	$ 24,195	2/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
812	INVP 5487F Legacy Device Refresh	Existing	90000206769	YES	GT53	$ 923,007	$ -	$ 923,007	3/31/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
813	INVP 5580 Managed Worplace	Existing	90000209706	YES	GT53	$ 4,696,293	$ -	$ 4,696,293	4/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
814	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,751	$ -	$ 52,751	5/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
817	INVP 5974 IBM P9 Refresh	Existing	90000211131	YES	GT53	$ 1,459,414	$ -	$ 1,459,414	7/31/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
819	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 7,774	$ -	$ 7,774	9/1/2020	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
820	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 37,314	$ -	$ 37,314	1/1/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
821	INVP 5886B Device Refresh & Refr	Existing	90000214701	YES	GT53	$ 4,539,382	$ -	$ 4,539,382	1/14/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
822	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 4,282	$ -	$ 4,282	2/1/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
823	INVP 4987 SOE Windows Upgrade	Existing	90000219015	YES	GT53	$ 17,454,014	$ -	$ 17,454,014	2/28/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
824	INVP 6049 Hosting Infra Refresh	Existing	90000213327	YES	GT53	$ 2,172,012	$ -	$ 2,172,012	3/18/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
825	INVP 5754 Network Equipment	Existing	90000207202	YES	GT53	$ 4,585,103	$ -	$ 4,585,103	3/31/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
826	INVP 6046 SD WAN Expansion	Existing	90000215181	YES	GT53	$ 4,655,393	$ -	$ 4,655,393	3/31/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
827	INVP 6117 HCI Lite Des and Dep	Existing	90000216092	YES	GT53	$ 3,237,711	$ -	$ 3,237,711	3/31/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
828	INVP 5867E Substation Access Po	Existing	90000217691	YES	G187	$ 734,328	$ -	$ 734,328	3/31/2021	60	$0	$0	$0	39.58%	$ -	$ -	12.73%	$ -	$ -
829	INVP 5935 Solution Development	Existing	90000218184	YES	GT53	$ 8,515	$ -	$ 8,515	3/31/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
830	INVP 6106 Data Back Up Services	Existing	90000216677	YES	GT53	$ 3,258,831	$ -	$ 3,258,831	4/23/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
831	INVP 5161 Device Refresh	Existing	90000217309	YES	GT53	$ 5,011,248	$ -	$ 5,011,248	4/30/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
833	INVP 6112 WFH Hardware	Existing	90000216754	YES	C903	$ 3,567,273	$ -	$ 3,567,273	5/31/2021	60	$0	$0	$0	25.58%	$ -	$ -	0.00%	$ -	$ -
834	INVP 4987 - SOE Win Upgrd Rfrsh	Existing	90000196250	YES	GT53	$ 4,623,386	$ -	$ 4,623,386	10/29/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
835	ADMS NY Hardware	Existing	90000220704	YES	5210E	$ 3,003,862	$ -	$ 3,003,862	11/9/2021	60	$0	$0	$0	100.00%	$ -	$ -	0.00%	$ -	$ -
836	INVP 6197.01.02 EOL Switch	Existing	90000219896	YES	GT53	$ 344,875	$ -	$ 344,875	12/3/2021	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
837	INVP 6377 Group Functions Operat	Existing	90000223081	YES	GT53	$ 907,845	$ -	$ 907,845	3/25/2022	60	$0	$0	$0	20.28%	$ -	$ -	6.06%	$ -	$ -
838	INVP 6196.01.01 BAU Device Refresh	Existing	90000219342	YES	GT53	$ 4,324,452	$ -	$ 4,324,452	4/6/2022	60	$0	$0	$0	20.28%	$ (10,772)	$ -	6.06%	$ (3,219)	$ -
839	INVP 6197.01.01 UPS Devices	Existing	90000219343	YES	GT53	$ 5,176,785	$ -	$ 5,176,785	4/6/2022	60	$0	$0	$0	20.28%	$ (12,896)	$ -	6.06%	$ (3,853)	$ -
840	INVP 6200.01.01 HCI / V-Block Migra	Existing	90000219346	YES	GT53	$ 3,385,282	$ -	$ 3,385,282	4/6/2022	60	$0	$0	$0	20.28%	$ (8,433)	$ -	6.06%	$ (2,520)	$ -
841	INVP 6197.01.03 SD WAN	Existing	90000219898	YES	GT53	$ 1,522,685	$ -	$ 1,522,685	4/6/2022	60	$0	$0	$0	20.28%	$ (3,793)	$ -	6.06%	$ (1,133)	$ -
842	INVP 6199.01.01 EoL Assets	Existing	90000219905	YES	GT53	$ 445,568	$ -	$ 445,568	4/6/2022	60	$0	$0	$0	20.28%	$ (1,110)	$ -	6.06%	$ (332)	$ -
843	INVP 6197.02.01 WiFi	Existing	90000219951	YES	GT53	$ 2,959,967	$ -	$ 2,959,967	4/6/2022	60	$0	$0	$0	20.28%	$ (7,373)	$ -	6.06%	$ (2,203)	$ -
844	INVP 6197.01.05 OOB Mgmt	Existing	90000220309	YES	GT53	$ 856,708	$ -	$ 856,708	4/6/2022	60	$0	$0	$0	20.28%	$ (2,134)	$ -	6.06%	$ (638)	$ -
845	INVP 6197.02.02 WiFi Tooling	Existing	90000220311	YES	GT53	$ 159,375	$ -	$ 159,375	4/6/2022	60	$0	$0	$0	20.28%	$ (397)	$ -	6.06%	$ (119)	$ -
846	INVP 6197.03.01 Voice EOL	Existing	90000220312	YES	GT53	$ 1,493,222	$ -	$ 1,493,222	4/6/2022	60	$0	$0	$0	20.28%	$ (3,720)	$ -	6.06%	$ (1,112)	$ -
847	INVP 6197.05.01 Data Ctr Transforma	Existing	90000222610	YES	GT53	$ 3,683,661	$ -	$ 3,683,661	4/6/2022	60	$0	$0	$0	20.28%	$ (9,176)	$ -	6.06%	$ (2,742)	$ -
848	INVP 6199 I&O US CNI FY22 HW	Existing	90000230195	YES	GT53	$ 341,782	$ -	$ 341,782	4/6/2022	60	$0	$0	$0	20.28%	$ (851)	$ -	6.06%	$ (254)	$ -

849	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 106,142	$ -	$ 106,142	6/1/2022	60	$3,538	$0	$1,769	20.28%	$ 22	$ 718	6.06%	$ 7	$ 214
850	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 9,188	$ -	$ 9,188	6/1/2022	60	$306	$0	$153	20.28%	$ 2	$ 62	6.06%	$ 1	$ 19
851	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 1,166,811	$ -	$ 1,166,811	6/1/2022	60	$38,894	$0	$19,447	20.28%	$ 246	$ 7,888	6.06%	$ 73	$ 2,357
852	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 40,978	$ -	$ 40,978	8/1/2022	60	$2,732	$0	$1,366	20.28%	$ 17	$ 554	6.06%	$ 5	$ 166
853	INVP 6509 HW Gas I&R Gas Meter	Existing	90000232548	YES	GT53	$ 449,570	$ -	$ 449,570	9/30/2022	60	$44,957	$0	$22,478	20.28%	$ 284	$ 9,117	6.06%	$ 85	$ 2,724
854	INVP 6485 I&O UTOC Facilities Cost	Existing	90000229075	YES	GT53	$ 2,456,084	$ -	$ 2,456,084	10/31/2022	60	$286,543	$0	$143,272	20.28%	$ 1,812	$ 58,111	6.06%	$ 541	$ 17,365
855	INVP 6489 Replace for 90000227399	Existing	90000232525	YES	GT53	$ 2,781,310	$ -	$ 2,781,310	10/31/2022	60	$324,486	$0	$162,243	20.28%	$ 2,052	$ 65,806	6.06%	$ 613	$ 19,664
856	INVP 6489 Holsted Solutions #2	Existing	90000232529	YES	GT53	$ 2,359,079	$ -	$ 2,359,079	10/31/2022	60	$275,226	$0	$137,613	20.28%	$ 1,740	$ 55,816	6.06%	$ 520	$ 16,679
857	INVP 6486 Replace for 90000227376	Existing	90000232534	YES	GT53	$ 1,720,383	$ -	$ 1,720,383	10/31/2022	60	$200,711	$0	$100,356	20.28%	$ 1,269	$ 40,704	6.06%	$ 379	$ 12,163
858	INVP 6486 Replace for 90000227378	Existing	90000232535	YES	GT53	$ 1,526,363	$ -	$ 1,526,363	10/31/2022	60	$178,076	$0	$89,038	20.28%	$ 1,126	$ 36,114	6.06%	$ 336	$ 10,791
859	INVP 6486 Replace for 90000227379	Existing	90000232537	YES	GT53	$ 1,533,087	$ -	$ 1,533,087	10/31/2022	60	$178,860	$0	$89,430	20.28%	$ 1,131	$ 36,273	6.06%	$ 338	$ 10,839
860	INVP 6486.04 LAN/Wireless	Existing	90000232538	YES	GT53	$ 2,640,224	$ -	$ 2,640,224	10/31/2022	60	$308,026	$0	$154,013	20.28%	$ 1,948	$ 62,468	6.06%	$ 582	$ 18,666
861	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 946	$ -	$ 946	11/1/2022	60	$110	$0	$55	20.28%	$ 1	$ 22	6.06%	$ 0	$ 7
862	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 251,590	$ -	$ 251,590	3/1/2023	60	$46,125	$0	$23,062	20.28%	$ 292	$ 9,354	6.06%	$ 87	$ 2,795
863	INVP 6485 UTOC Facility Cost #2	Existing	90000232501	YES	GT53	$ 191,628	$ -	$ 191,628	3/19/2023	60	$38,326	$0	$19,163	20.28%	$ 242	$ 7,772	6.06%	$ 72	$ 2,323
864	INVP 6486 Telephony #2	Existing	90000232539	YES	GT53	$ 1,557,493	$ -	$ 1,557,493	3/19/2023	60	$311,499	$0	$155,749	20.28%	$ 1,970	$ 63,172	6.06%	$ 589	$ 18,877
865	INVP 6486 WAN/SD-WAN #2	Existing	90000232540	YES	GT53	$ 1,871,124	$ -	$ 1,871,124	3/19/2023	60	$374,225	$0	$187,112	20.28%	$ 2,366	$ 75,893	6.06%	$ 707	$ 22,678
866	INVP 6486 NetworkSupportSvcs #2	Existing	90000232541	YES	GT53	$ 3,325,754	$ -	$ 3,325,754	3/19/2023	60	$665,151	$0	$332,575	20.28%	$ 4,206	$ 134,893	6.06%	$ 1,257	$ 40,308
867	INVP 6486 LAN/Wireless #2	Existing	90000232542	YES	GT53	$ 3,739,709	$ -	$ 3,739,709	3/19/2023	60	$747,942	$0	$373,971	20.28%	$ 4,730	$ 151,683	6.06%	$ 1,413	$ 45,325
868	INV6488 Replcmnt for 90000227386	Existing	90000236506	YES	GT53	$ 1,330,822	$ -	$ 1,330,822	3/29/2023	60	$266,164	$0	$133,082	20.28%	$ 1,683	$ 53,978	6.06%	$ 503	$ 16,130
869	INV6488 Replcmnt for 90000227387	Existing	90000236507	YES	GT53	$ 473,087	$ -	$ 473,087	3/29/2023	60	$94,617	$0	$47,309	20.28%	$ 598	$ 19,188	6.06%	$ 179	$ 5,734
870	INV6488 Replcmnt for 90000227389	Existing	90000236509	YES	GT53	$ 628,988	$ -	$ 628,988	3/29/2023	60	$125,798	$0	$62,899	20.28%	$ 796	$ 25,512	6.06%	$ 238	$ 7,623
871	ADMS Phase 2 NY HW/Install	Existing	90000221289	YES	5210E	$ 4,392,404	$ -	$ 4,392,404	12/5/2023	60	$1,464,135	$585,654	$1,024,894	100.00%	$ 63,916	$ 878,481	0.00%	$ -	$ -
872	INVP 6510 OT PAW FY23 HW	Existing	90000242034	YES	GT53	$ 1,158,021	$ -	$ 1,158,021	8/1/2023	60	$308,806	$77,201	$193,003	20.28%	$ 2,441	$ 46,969	6.06%	$ 729	$ 14,035
873	GBE P1-P3 PowerPlan	GBE	90000189045	YES	GT53	$ 644,246	$ -	$ 644,246	8/27/2017	120	$26,844	$0	$13,422	20.28%	$ 170	$ 5,444	6.06%	$ 51	$ 1,627
883	GBE P1-P3 GIS 5210G	GBE	90000189211	YES	5210G	$ 10,845,322	$ -	$ 10,845,322	11/9/2020	120	$3,886,241	$2,801,708	$3,343,974	0.00%	$ -	$ -	0.00%	$ -	$ -
884	GBE P1-P3 Sched/Disp/Mobil 5210E	GBE	90000189199	YES	5210E	$ 8,353,606	$ -	$ 8,353,606	11/9/2020	120	$2,993,376	$2,158,015	$2,575,695	100.00%	$ 160,629	$ 835,361	0.00%	$ -	$ -
886	GBE P1-P3 Cust Engagement 5210E	GBE	90000189224	YES	5210E	$ 8,174,956	$ -	$ 8,174,956	11/9/2020	120	$2,929,359	$2,111,864	$2,520,611	100.00%	$ 157,194	$ 817,496	0.00%	$ -	$ -
888	GBE P1-P3 Sched/Disp/Mobil 5210G	GBE	90000189191	YES	5210G	$ 2,127,249	$ -	$ 2,127,249	11/9/2020	120	$762,264	$549,539	$655,902	0.00%	$ -	$ -	0.00%	$ -	$ -
889	GBE P1-P3 Supply Chain 5210G	GBE	90000189170	YES	5210G	$ 707,112	$ -	$ 707,112	11/9/2020	120	$253,382	$182,671	$218,026	0.00%	$ -	$ -	0.00%	$ -	$ -
890	GBE P1-P3 Work Management 5210G	GBE	90000189177	YES	5210G	$ 12,845,621	$ -	$ 12,845,621	11/9/2020	120	$4,603,014	$3,318,452	$3,960,733	0.00%	$ -	$ -	0.00%	$ -	$ -
891	GBE P1-P3 Cust Engagement 5210G	GBE	90000189218	YES	5210G	$ 2,081,302	$ -	$ 2,081,302	11/9/2020	120	$745,800	$537,670	$641,735	0.00%	$ -	$ -	0.00%	$ -	$ -
892	GBE P1-P3 Asset Management 5210G	GBE	90000189184	YES	5210G	$ 5,345,678	$ -	$ 5,345,678	6/28/2021	120	$2,271,913	$1,737,345	$2,004,629	0.00%	$ -	$ -	0.00%	$ -	$ -
916	5110S-GBE-C113 Hardware	GBE	90000202997	YES	C113	$ 133,727	$ -	$ 133,727	11/9/2020	60	$0	$0	$0	72.58%	$ -	$ -	0.00%	$ -	$ -
917	5110S-GBE-C210 Hardware	GBE	90000206121	YES	C209	$ 168,162	$ -	$ 168,162	7/31/2022	60	$11,211	$0	$5,605	0.00%	$ -	$ -	0.00%	$ -	$ -
921	INVP 5571 Gas Business Enablement Cyber Security Enhancements	GBE	90000204707	YES	G209	$ 1,775,960	$ -	$ 1,775,960	5/29/2020	84	$42,285	$0	$21,142	0.00%	$ -	$ -	0.00%	$ -	$ -
922	5110S-GBE-C210 IS Enabling	GBE	90000189260	YES	C209	$ 2,951,739	$ -	$ 2,951,739	7/31/2022	120	$1,574,261	$1,279,087	$1,426,674	0.00%	$ -	$ -	0.00%	$ -	$ -
						$ 2,676,506,523	$ -	$ 2,676,506,523			$ 519,162,036	$ 342,530,339	$ 430,846,188		$ 4,710,118	$ 39,246,359		$ 535,515	$ 5,347,283

NMPC E $ 49,839,275

Niagara Mohawk Power Corporation d/b/a National Grid
Surcharge of Incremental Energy Efficiency - Electric
Illustrative Example
($000's)

Line #	Example of Electric Incremental Energy Efficiency Surcharge Mechanism	Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
1	Actual Rate Allowance recovered through Base Rates	$ 113,210	$ 82,565	$ 82,565
2	Illustrative Example of Approved Allowance	120,000	80,000	83,000
3	Difference between Rate Allowance and Approved EE:BE Budgets to/(from) customers	$ 6,790	$ (2,565)	$ 435

Rate Year 1 Threshold Calculation

4	9-Month Stayout Period	$ 87,067
5	1-Month to Reflect April 2025	9,674
6	Rate Year 1 Allowance at New Rates	112,948
7	11-Months of Rate Year 1 Allowance at New Rates	103,536
8	Total Rate Year 1 Threshold	$ 113,210

Notes:

Rate Year 1 is Line 8. Rate Years 2 and 3 of current rate plan are unaffected and reflect the Provisional Budgets filed in the July 20, 2023 Order

1 Directing Energy Efficiency and Building Electrification Proposals
2 Illustrative Example - Subject to outcome of EE:BE Order in Case 18-M-0084
3 Difference between Rate Allowance and Illustrative Allowance
4 Reflects 1 month of the Stayout period from RY3 in Case 20-E-3080 & 20-G-0381
5 Line 4 divided by 9 months
6 Rate Year 1 Allowance in 24-E-0322 & 24-G-0323
7 Line 6 divided by 12 multiplied by 11 to get 11 month rate allowance
8 Line 5 plus Line 7 to reflect calculated Rate Year 1 Target

Niagara Mohawk Power Corporation d/b/a National Grid
Uncollectible Expense Sharing Mechanism - Electric
Illustrative Example
($000's)

Line #	**Example 1 - Actual Expense higher than Rate Allowance**	Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
1	Rate Allowance (Net Write Off + POR + MFC Uncollectible Component)	$ 60,338	$ 67,507	$ 69,987
2	Illustrative Actual Expense	61,000	80,000	70,000
3	Difference Between Actual Expense and Rate Allowance - Under/(Over)	662	12,493	13
4	80% to be deferred for future recovery	80%	80%	80%
5	Total Deferred Asset	$ 529	$ 9,994	$ 10

	Example 2 - Actual Expense lower than Rate Allowance	Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
6	Rate Allowance (Net Write Off + POR + MFC Uncollectible Component)	$ 60,338	$ 67,507	$ 69,987
7	Illustrative Actual Expense	59,000	64,000	62,000
8	Difference Between Actual Expense and Rate Allowance - Under/(Over)	(1,338)	(3,507)	(7,987)
9	100% to be deferred for future refund	100%	100%	100%
10	Total Deferred Liability	$ (1,338)	$ (3,507)	$ (7,987)

3-Year Weighted Uncollectible Rate (2019, 2022, 2023) 1.6607%

Notes:

1 Rate Year 1 reflects 11 month target set on Page 2. Rate Years 2 and 3 = Appendix 1, Schedule 1 (incremental uncollectible expense on Page 1 + O&M Expense on Page 2)
2 Illustrative Example
3 Actual Expense minus Rate Allowance
4 The Company will defer for future recovery 80% when the actual expense is greater than the rate allowance
5 Line 3 multiplied by Line 4
6 Rate Year 1 reflects 11 month target set on Page 2. Rate Years 2 and 3 of the current rate plan are unaffected.
7 Illustrative Example
8 Actual Expense minus Rate Allowance
9 The Company will defer 100% of refund to customers when the actual expense is less than the rate allowance
10 Line 8 multiplied by Line 9

Niagara Mohawk Power Corporation d/b/a National Grid
Uncollectible Expense Sharing Mechanism - Electric
11-Month Target Calculation
(Whole Dollars)

Line #			**NMPC Electric** Uncollectible Expense Deferral Target
1	April Retail Revenues per Appendix 2, Schedule 1		$275,525,678
	Add: LPCs		
2	April Retail Revenues	$275,525,678	
3	LPC Ratio per E-RDP-2, Schedule 5, Page 4	0.6156%	
4	Total April LPCs	$1,696,154	$1,696,154
5	Total April Revenues		$277,221,832
6	Uncollectible Rate		1.6607%
7	April portion of Uncollectible Expense		$4,603,738
	April Portion of Uncollectible Expense on RY1 Delivery Increase:		
8	Uncollectible Expense on Delivery Increase per Appendix 1, Schedule 1		$4,789,000
9	April 2025 Revenue Allocation		7.6%
10	April 2025 Portion of Uncollectible Expense on Delivery Increase		$364,313
11	Total April 2025 Portion of Uncollectible Expense		$4,968,051
12	Uncollectible Expense per Appendix 1, Schedule 1		$60,517,520
13	Uncollectible Expense on Delivery Increase per Appendix 1, Schedule 1		$4,789,000
14	Total Uncollectible Expense for RY1		$65,306,520
15	Less: April 2025 Uncollectible Expense Portion		$4,968,051
16	**Total Uncollectible Expense 11-Month Target for Deferral**		**$60,338,468**

Notes:

1 Revenues per Appendix 2, Schedule 1
2 Line 1 value
3 LPC Ratio per E-RDP-2, Schedule 5, Page 4
4 Line 2 x Line 3
5 Line 1 + Line 4
6 Page 1
7 Line 5 x Line 6
8 Uncollectible Expense Increase per Appendix 1, Schedule 1
9 RY1 Month of April Revenues / RY1 Total Revenues
10 Line 8 x Line 9
11 Line 7 + Line 10
12 Uncollectible Expense per Appendix 1, Schedule 1
13 Uncollectible Expense Increase per Appendix 1, Schedule 1
14 Line 12 + Line 13
15 Line 11
16 Line 14 - Line 15

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Transmission Revenue Adjustment Clause
($000's)

ELECTRIC EXAMPLE

		Electric Rate Year One	Electric Rate Year Two	Electric Rate Year Three
1	Actual Revenue	$ 364,000	$ 400,000	$ 350,000
2	Rate Allowance	$ 363,090	$ 360,972	$ 360,994
3	Amount Deferred to (from) customers	$ (910)	$ (39,028)	$ 10,994

Notes (by line number)

1 Input - Revenue - Illustrative Example
2 Forecasted Rate Year Revenue. See Joint Proposal Section 3.1.1
Year 1 - See Page 2 of 4, Line 15
Year 2 - See Page 3 of 4, Line 15
Year 3 - See Page 4 of 4, Line 15
3 Line 2 less Line 1
4 The Company is using the full year Rate Year One target for the Transmission Revenue Adjustment because customers received the full amount of transmission revenue in the RY1 revenue requirement.

Niagara Mohawk Power Corporation d/b/a National Grid
Wholesale Revenue Rate Year
(Whole $)
For Fiscal Year 2026

Lines	Rate Schedule	Transmission Service	Rate Year Total	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26
1	R.S. 134	NYPA - St. Lawrence Municipals	16,794	1,777	1,520	2,430	1,654	1,374	1,154	1,101	841	846	978	1,060	2,058
6	R.S. 58	Rochester Gas & Electric Corp ST-123	319,896	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658
7	R.S. 55	Central Hudson	195,300	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275
8	R.S. 141	Central Hudson	2,175,360	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280
9	R.S. 142	Fitzpatrick Wheeling	2,999,040	218,240	281,600	281,600	281,600	281,600	281,600	281,600	218,240	218,240	218,240	218,240	218,240
10	R.S. 142	9 Mile Wheeling	4,350,720	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560
11	R.S. 165	NYSEG	3,769,920	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160
15	R.S. 174	City of Watertown	79,884	7,452	7,469	7,143	7,499	6,546	5,731	5,945	6,255	6,214	6,510	6,459	6,662
16	ISO OATT-TSC	Regional transmission service	1,166,395	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200
17	N/A	Regional transmission service	14,800,751	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396
18	N/A	TCC auction revenue	374,464,690	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391
21	N/A	Congestion balancing settlement	(51,330,835)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)
22	ISO OATT - Energy Highway	Energy Highway Revenues - FERC ROE	7,627,223	977,207	1,009,780	977,207	1,009,780	466,052	451,018	466,052	451,018	466,052	466,052	420,951	466,052
23	ISO OATT - Energy Highway	Revenue Adjustment	(79,775)	(10,121)	(10,458)	(10,121)	(10,458)	(4,827)	(4,827)	(4,827)	(4,827)	(4,827)	(4,827)	(4,827)	(4,827)
24	ISO OATT - Energy Highway	Energy Highway Revenues - STATE ROE	7,548,227	967,086	999,322	967,086	999,322	461,225	446,347	461,225	446,347	461,225	461,225	416,591	461,225
25	ISO OATT - WNY FC	WNY ISO Revenues - FERC ROE	2,560,265	210,433	217,447	210,433	217,447	217,447	210,433	217,447	210,433	217,447	217,447	196,404	217,447
26	ISO OATT - WNY FC	Revenue Adjustment	(26,517)	(2,179)	(2,252)	(2,179)	(2,252)	(2,252)	(2,179)	(2,252)	(2,179)	(2,252)	(2,252)	(2,034)	(2,252)
27	ISO OATT - WNY FC	WNY ISO Revenues - STATE ROE	2,533,748	208,253	215,195	208,253	215,195	215,195	208,253	215,195	208,253	215,195	215,195	194,370	215,195
28															
29		TRANSMISSION REVENUE SUBJECT TO TRAC:	363,089,890	30,562,157	30,664,455	30,625,862	30,664,620	30,125,291	30,102,435	30,124,416	30,039,286	30,061,070	30,061,498	29,996,070	30,062,730

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Niagara Mohawk Power Corporation d/b/a National Grid
Wholesale Revenue Rate Year
(Whole $)
For Fiscal Year 2027

Lines	Rate Schedule	Transmission Service	Rate Year Total	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27
1	R.S. 134	NYPA - St. Lawrence Municipals	16,794	1,777	1,520	2,430	1,654	1,374	1,154	1,101	841	846	978	1,060	2,058
6	R.S. 58	Rochester Gas & Electric Corp ST-123	319,896	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658
7	R.S. 55	Central Hudson	195,300	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275
8	R.S. 141	Central Hudson	2,175,360	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280
9	R.S. 142	Fitzpatrick Wheeling	2,999,040	218,240	281,600	281,600	281,600	281,600	281,600	281,600	218,240	218,240	218,240	218,240	218,240
10	R.S. 142	9 Mile Wheeling	4,350,720	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560
11	R.S. 165	NYSEG	3,769,920	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160
15	R.S. 174	City of Watertown	79,884	7,452	7,469	7,143	7,499	6,546	5,731	5,945	6,255	6,214	6,510	6,459	6,662
16	ISO OATT-TSC	Regional transmission service	1,166,395	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200
17	N/A	Regional transmission service	14,800,751	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396
18	N/A	TCC auction revenue	374,464,690	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391
21	N/A	Congestion balancing settlement	(51,330,835)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)
22	ISO OATT - Energy Highway	Energy Highway Revenues - FERC ROE	5,487,391	451,018	466,052	451,018	466,052	466,052	451,018	466,052	451,018	466,052	466,052	420,951	466,052
23	ISO OATT - Energy Highway	Revenue Adjustment	(56,834)	(4,671)	(4,827)	(4,671)	(4,827)	(4,827)	(4,671)	(4,827)	(4,671)	(4,827)	(4,827)	(4,360)	(4,827)
24	ISO OATT - Energy Highway	Energy Highway Revenues - STATE ROE	5,430,558	446,347	461,225	446,347	461,225	461,225	446,347	461,225	446,347	461,225	461,225	416,591	461,225
25	ISO OATT - WNY FC	WNY ISO Revenues - FERC ROE	2,560,265	210,433	217,447	210,433	217,447	217,447	210,433	217,447	210,433	217,447	217,447	196,404	217,447
26	ISO OATT - WNY FC	Revenue Adjustment	(26,517)	(2,179)	(2,252)	(2,179)	(2,252)	(2,252)	(2,179)	(2,252)	(2,179)	(2,252)	(2,252)	(2,034)	(2,252)
27	ISO OATT - WNY FC	WNY ISO Revenues - STATE ROE	2,533,748	208,253	215,195	208,253	215,195	215,195	208,253	215,195	208,253	215,195	215,195	194,370	215,195
28															
29		TRANSMISSION REVENUE SUBJECT TO TRAC:	360,972,221	30,041,419	30,126,359	30,105,124	30,126,523	30,125,291	30,102,435	30,124,416	30,039,286	30,061,070	30,061,498	29,996,070	30,062,730

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Niagara Mohawk Power Corporation d/b/a National Grid
Wholesale Revenue Rate Year
(Whole $)
For Fiscal Year 2028

Lines	Rate Schedule	Transmission Service	Data Year Total	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Jan-28	Feb-28	Mar-28
1	R.S. 134	NYPA - St. Lawrence Municipals	16,794	1,777	1,520	2,430	1,654	1,374	1,154	1,101	841	846	978	1,060	2,058
6	R.S. 58	Rochester Gas & Electric Corp ST-123	319,896	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658	26,658
7	R.S. 55	Central Hudson	195,300	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275	16,275
8	R.S. 141	Central Hudson	2,175,360	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280	181,280
9	R.S. 142	Fitzpatrick Wheeling	2,999,040	218,240	281,600	281,600	281,600	281,600	281,600	281,600	218,240	218,240	218,240	218,240	218,240
10	R.S. 142	9 Mile Wheeling	4,350,720	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560	362,560
11	R.S. 165	NYSEG	3,769,920	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160	314,160
15	R.S. 174	City of Watertown	79,884	7,452	7,469	7,143	7,499	6,546	5,731	5,945	6,255	6,214	6,510	6,459	6,662
16	ISO OATT - TSC	Regional transmission service	1,166,395	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200	97,200
17	N/A	Regional transmission service	14,800,751	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396	1,233,396
18	N/A	TCC auction revenue	374,464,690	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391	31,205,391
21	N/A	Congestion balancing settlement	(51,330,835)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)	(4,277,570)
22	ISO OATT - Energy Highway	Energy Highway Revenues - FERC ROE	5,502,425	451,018	466,052	451,018	466,052	466,052	451,018	466,052	451,018	466,052	466,052	435,985	466,052
23	ISO OATT - Energy Highway	Revenue Adjustment	(56,990)	(4,671)	(4,827)	(4,671)	(4,827)	(4,827)	(4,671)	(4,827)	(4,671)	(4,827)	(4,827)	(4,516)	(4,827)
24	ISO OATT - Energy Highway	Energy Highway Revenues - STATE ROE	5,445,436	446,347	461,225	446,347	461,225	461,225	446,347	461,225	446,347	461,225	461,225	431,469	461,225
25	ISO OATT - WNY FC	WNY ISO Revenues - FERC ROE	2,567,280	210,433	217,447	210,433	217,447	217,447	210,433	217,447	210,433	217,447	217,447	203,418	217,447
26	ISO OATT - WNY FC	Revenue Adjustment	(26,590)	(2,179)	(2,252)	(2,179)	(2,252)	(2,252)	(2,179)	(2,252)	(2,179)	(2,252)	(2,252)	(2,107)	(2,252)
27	ISO OATT - WNY FC	WNY ISO Revenues - STATE ROE	2,540,690	208,253	215,195	208,253	215,195	215,195	208,253	215,195	208,253	215,195	215,195	201,311	215,195
28															
29		TRANSMISSION REVENUE SUBJECT TO	360,994,041	30,041,419	30,126,359	30,105,124	30,126,523	30,125,291	30,102,435	30,124,416	30,039,286	30,061,070	30,061,498	30,017,890	30,062,730

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Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Vegetation Management Expense
($000's)

ELECTRIC EXAMPLE 1

		Rate Year Ending March 31, 2026 Electric	Rate Year Ending March 31, 2027 Electric	Rate Year Ending March 31, 2028 Electric
1	Actual Expense	$ 86,000.0	$ 90,500.0	$ 91,500.0
2	Rate Allowance	$ 87,386.5	$ 89,901.5	$ 91,856.8
3	Difference	$ 1,386.5	$ (598.5)	$ 356.8
4	3-Year Cumulative Actuals	$ 268,000.0		
5	3-Year Cumulative Rate Allowance	$ 269,144.8		
6	Difference - Underspend / (Overspend)	$ 1,144.8		
7	Deferral - Credit to Customer	$ 1,144.8		

ELECTRIC EXAMPLE 2

		Rate Year Ending March 31, 2026 Electric	Rate Year Ending March 31, 2027 Electric	Rate Year Ending March 31, 2028 Electric
1	Actual Expense	$ 87,000.0	$ 90,800.0	$ 92,500.0
2	Rate Allowance	$ 87,386.5	$ 89,901.5	$ 91,856.8
3	Difference	$ 386.5	$ (898.5)	$ (643.2)
4	3-Year Cumulative Actuals	$ 270,300.0		
5	3-Year Cumulative Rate Allowance	$ 269,144.8		
6	Difference - Underspend / (Overspend)	$ (1,155.2)		
7	Deferral	$ -		

Rate Year 1 Rate Allowance Calculation

8	Rate Year 3 at Current Rates	82,323.3
9	1-Month to Reflect April 2025	6,860.3
10	Rate Year 1 Allowance at New Rates	87,846.8
11	11-Months of Rate Year 1 Allowance at New Rates	80,526.2
12	Total Rate Year 1 Threshold	87,386.5

Line Notes

1 Input Actual Costs

2 Forecasted Rate Year Vegetation Management Expense. See Joint Proposal Section IV.6.2. Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected.

3 Line 2 less Line 1

4 Sum Line 1 for Rate Years 1-3

5 Sum Line 2 for Rate Years 1-3

6 Line 5 less Line 4

7 If cumulative actual costs for Rate Years 1-3 are less than the cumulative rate allowance for the same period, the Deferral Credit to Customers will be equal to the cumulative amount underspent. If actual costs exceed the cumulative rate allowance, there will be no deferral. This is a downward-only reconciliation.

8 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381

9 Line 8 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025

10 Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323

11 Line 10 divided by 12 multiplied by 11 to get 11 month rate allowance

12 Line 9 plus Line 11 to reflect Rate Year 1 Threshold

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Electric Major Storm Expense
($000's)

		Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
		Electric	Electric	Electric
1	Actual Expense	$ 75,000.0	$ 80,000.0	$ 77,000.0
2	Rate Allowance	$ 74,000.0	$ 78,000.0	$ 78,000.0
3	Amount Deferred to (from) Customers	$ (1,000.0)	$ (2,000.0)	$ 1,000.0

Rate Year 1 Rate Allowance Calculation

4	Rate Year 3 at Current Rates	30,000
5	1-Month to Reflect April 2025	2,500
6	Rate Year 1 Allowance at New Rates	78,000
7	11-Months of Rate Year 1 Allowance at New Rates	71,500
8	Total Rate Year 1 Threshold	74,000

Line Notes

1 Input Actual Costs (See example in Appendix 13, Attachment A)
Forecasted Rate Years Expense (See Joint Proposal Section IV 11.1.12 and Appendix 13)
2 Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected.
3 Line 2 less Line 1
4 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381
5 Line 4 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025
6 Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323
7 Line 6 divided by 12 multiplied by 11 to get 11 month rate allowance
8 Line 5 plus Line 7 to reflect Rate Year 1 Threshold

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Electric Minor Storm Expense
($000's)

Rate Year Ending March 31, 2026

		Scenario 1 (Deferral - costs above rate allowance and deadband)	Scenario 2 (Deferral - costs below rate allowance)	Scenario 3 (No Deferral - costs above rate allowance but below deadband)
		Electric	Electric	Electric
1	Rate Allowance	$ 80,319.9	$ 80,319.9	$ 80,319.9
2	Actual Expense	$ 110,000.0	$ 65,000.0	$ 90,000.0
3	Over/(under) Allowance	$ 29,680.1	$ (15,319.9)	$ 9,680.1
4	Deadband above Allowance	$ 10,000.0	$ 10,000.0	$ 10,000.0
5	Amount Deferred to (from) Customers	$ (17,712.1)	$ 15,319.9	$ -

Rate Year 1 Rate Allowance Calculation

6	Rate Year 3 at Current Rates	42,796
7	1-Month to Reflect April 2025	3,566
8	Rate Year 1 Allowance at New Rates	83,731
9	11-Months of Rate Year 1 Allowance at New Rates	76,753
10	Total Rate Year 1 Threshold	80,320

Line Notes

1 Input Actual Costs

Forecasted Rate Years Expense (See Joint Proposal Section IV 11.1.13 and Appendix 13)

2 Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan.

3 Line 2 less Line 1

4 If the Company overspends, a $10 million deadband applies before a deferral may be booked

5 Line 3 less Line 4, if Line 3 is positive

6 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381

7 Line 6 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025

8 Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323

9 Line 8 divided by 12 multiplied by 11 to get 11 month rate allowance

10 Line 7 plus Line 9 to reflect Rate Year 1 Threshold

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Electric Minor Storm Expense
($000's)

Rate Year Ending March 31, 2027 -
Rate Year Ending March 31, 2028

	Scenario 1 (Deferral - Silver Lining costs above rate allowance; Total Minor costs above)			Scenario 2 (Deferral - Silver Lining costs above rate allowance; Total Minor costs above)			Scenario 3 (Deferral - Silver Lining costs above rate allowance; Total Minor costs below)		
	Silver Lining	All Other Minor	Total Minor	Silver Lining	All Other Minor	Total Minor	Silver Lining	All Other Minor	Total Minor
1 Rate Allowance **	$ 51,413.7	$ 34,275.8	$ 85,689.6	$ 51,413.7	$ 34,275.8	$ 85,689.6	$ 51,413.7	$ 34,275.8	$ 85,689.6
	60%	40%		60%	40%		60%	40%	
2 Actual Expense ***	$ 80,000.0	$ 50,000.0	$ 130,000.0	$ 80,000.0	$ 10,000.0	$ 90,000.0	$ 55,000.0	$ 10,000.0	$ 65,000.0
3 Over/(under) Allowance	$ 28,586.3	$ 15,724.2	$ 44,310.4	$ 28,586.3	$ (24,275.8)	$ 4,310.4	$ 3,586.3	$ (24,275.8)	$ (20,689.6)
4 Application of Deadband		$ -			$ -			$ -	
5 Amount Deferred to (from) Customers	$ (28,586.3)	$ -	**$ (28,586.3)**	$ (28,586.3)	$ 24,275.8	**$ (4,310.4)**	$ (3,586.3)	$ 24,275.8	**$ -**
6 Rationale	All incremental SL costs deferrable			Offset the incremental SL costs by the All Other MS underspend and defer the remaining incremental SL costs			No deferral; the incremental SL costs are offset by the All Other MS underspend		

Notes:

* See Appendix 13 for details.

** Hypothetical split of Total Minor storm allowance to be determined through collaborative and ratio updated after RY2 with two years of data

Silver Lining	60%
Other Minor	40%

*** Silver Lining excludes major storm costs below the $750k threshold and prestaging costs below the $250k threshold and 15% above the $1.5m threshold
These costs should be tracked and included within the All Other Minor Storms bucket identified above, for RY2 and RY3, and the calculation of the thresholds for RY1.

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Electric Minor Storm Expense
($000's)

Rate Year Ending March 31, 2027 -
Rate Year Ending March 31, 2028

	Scenario 4 (Deferral - Silver Lining costs below rate allowance; All Other Minor costs above)			Scenario 5 (Deferral - Silver Lining costs below rate allowance; Total Minor costs below)			Scenario 6 (Deferral - No Silver Lining costs in RY1)		
	Silver Lining	All Other Minor	Total Minor	Silver Lining	All Other Minor	Total Minor	Silver Lining	All Other Minor	Total Minor
1 Rate Allowance **	$ 51,413.7	$ 34,275.8	$ 85,689.6	$ 51,413.7	$ 34,275.8	$ 85,689.6	$ -	$ 85,689.6	$ 85,689.6
	60%	40%		60%	40%		0%	100%	
2 Actual Expense ***	$ 40,000.0	$ 45,000.0	$ 79,000.0	$ 40,000.0	$ 30,000.0	$ 70,000.0	$ 40,000.0	$ 50,000.0	$ 90,000.0
3 Over/(under) Allowance	$ (11,413.7)	$ 10,724.2	$ (689.6)	$ (11,413.7)	$ (4,275.8)	$ (15,689.6)	$ 40,000.0	$ (35,689.6)	$ 4,310.4
4 Application of Deadband		$ 4,702.8			$ -			$ -	
5 Amount Deferred to (from) Customers	$ 11,413.7	$ (6,021.3)	**$ 5,392.4**	$ 11,413.7	$ -	**$ 11,413.7**	$ (40,000.0)	$ 35,689.6	**$ -**
6 Rationale	Defer the underspend on SL costs after applying a deadband. Deadband only applies when actual SL storm costs are less than the allowance and actual AOM storm costs are above the allowance			Defer the underspend on SL costs			No SL deferral if no incurred SL storms in RY1		

Deadband Calculation	
2024 Rate Case 3-yr Dead Band	35,271
Yearly	11,757
AOM Ratio	40%
	4,703
GDPIPD CY19	104.008
GDPIPD CY23	122.2835
	17.57%
2020 Rate Case Dead Band (CY19 Deadband)	$30,000
2024 Rate Case 3-yr Dead Band	$35,271

APPENDIX 6

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Forecast Balances of Gas Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2026
($000's)

Activity	Description	Avg Bal HYE 12/31/2023	Actual Balance at 12/31/2023	Forecast Balance at 3/31/2025	Mechanism Ongoing/ Discontinued/ Proposed	Carrying Charges
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base						
U1823049	Deferred Gas Costs	$ 7,716	$ 21,058	$ 21,058	Ongoing	None
U1823233	NIMO-Gas Net REVMech	156	-	-	Ongoing	None
U1823253	Pension Exp Deferred	(8,997)	(9,189)	(9,362)	Ongoing	None
U2540049	Deferred Gas Costs	(12,126)	-	-	Ongoing	None
U2540281	OffSys Sales-Profit	(3,532)	(1,363)	(1,363)	Ongoing	None
U2540509	NIMOGNtRvShMech	(1,025)	(1,573)	(1,573)	Ongoing	None
U2540553	Gas Millennium Fund	(794)	(535)	11	Ongoing	None
U2540584	OPEB Exp Defrd-El	(33,866)	(40,970)	(55,229)	Ongoing	None
Total of Accounts w/ Recovery but NOT in Rate Base		$ (52,469)	$ (32,571)	$ (46,457)		
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base						
U1823085	Medicare Act tax	$ 800	$ 800	$ 800	Discontinued	Yes - Pre-Tax WACC
U1823140	Interim Gas EE Def	4,262	4,344	4,583	Discontinued	Yes - Other Customer Capital Rate
U1823142	AMI Imp Deferral G	348	348	348	Ongoing	Yes - Pre-Tax WACC
U1823173	Consultant DEI Gas	4	18	18	Ongoing	Yes - Pre-Tax WACC
U1823194	MFC-Merch Func Charg	216	232	232	Ongoing	Yes - Other Customer Capital Rate
U1823195	RDM Rev Decoupling	13,233	18,068	18,068	Ongoing	Yes - Other Customer Capital Rate
U1823263	Incent Return	9	9	9	Discontinued	Yes - Pre-Tax WACC
U1823295	Arrears Ph1-Gas	7,824	6,942	3,272	Ongoing	Yes - Pre-Tax WACC
U1823297	Arrears Ph2-Gas	13,908	15,470	13,080	Ongoing	Yes - Pre-Tax WACC
U1823300	GAC Imbalance	44	-	-	Ongoing	Yes - Other Customer Capital Rate
U1823324	Def Comm CC Gas	2,272	-	1,476	Ongoing	Yes - Pre-Tax WACC
U1823331	GSRS Surcharge/Refun	127	119	119	Discontinued	Yes - Pre-Tax WACC
U1823366	LPP Amortization	6,000	7,500	11,250	Ongoing	Yes - Pre-Tax WACC
U1823368	Inc. Tax Repair-Gas	4,949	4,949	4,949	Ongoing	None
U1823386	Reconnect Fees	1	1	1	Ongoing	None
U1823402	Demand Response DCSM	438	743	743	Ongoing	Yes - Pre-Tax WACC
U1823666	Earnings Adj Mech-Ga	428	398	398	Ongoing	Yes - Pre-Tax WACC
U1823669	GSPM - PRA	1,476	1,476	1,476	Ongoing	Yes - Pre-Tax WACC
U1823702	ExogenousEvent Def-G	972	6	6	Ongoing	Yes - Pre-Tax WACC
U1823729	MFC - Imbalance	197	305	305	Ongoing	Yes - Other Customer Capital Rate
U1823731	Sys Perf Adj (SPA)	1,884	1,701	1,701	Ongoing	Yes - Other Customer Capital Rate
U1823768	Positive Rev Incent	246	246	246	Ongoing	Yes - Pre-Tax WACC
U1823995	ETIP rev def - gas	2,994	3,922	3,922	Ongoing	Yes - Other Customer Capital Rate
U2540002	Energy Efficiency	(6,118)	(6,118)	(6,118)	Discontinued	Yes - Other Customer Capital Rate
U2540053	GAC Imbalance Refund	(12,752)	(29,148)	(29,148)	Ongoing	Yes - Other Customer Capital Rate
U2540076	TAC Imbalance Refund	(4)	(2)	(2)	Ongoing	Yes - Other Customer Capital Rate
U2540105	Excess Earnings	(388)	(388)	(388)	Ongoing	Yes - Pre-Tax WACC
U2540107	Exc ResvTax Gas	(5,935)	(5,935)	(6,083)	Discontinued	Yes - Pre-Tax WACC
U2540160	EE Surcharge-Gas	(6,749)	(6,878)	(7,254)	Discontinued	Yes - Other Customer Capital Rate
U2540280	Int SBC Costs Def	(1,777)	(1,929)	(2,364)	Discontinued	Yes - Other Customer Capital Rate
U2540342	NE:NY-LMI Gas	(2,787)	(4,843)	(9,745)	Ongoing	Yes - Other Customer Capital Rate
U2540343	NE:NY-EE Gas	(8,161)	(8,013)	(13,577)	Ongoing	Yes - Other Customer Capital Rate
U2540344	NYSERDA EEPS Gas	(675)	(675)	(675)	Ongoing	Yes - Other Customer Capital Rate
U2540345	INT NYSERDA EEPS Gas	(28)	(30)	(30)	Ongoing	Yes - Other Customer Capital Rate
U2540351	Membership Dues Gas	(333)	(419)	(633)	Ongoing	Yes - Pre-Tax WACC
U2540354	AMI-OAndM Gas	(718)	(1,422)	(1,422)	Ongoing	Yes - Pre-Tax WACC
U2540359	ServiceLine Deferral	(1,222)	(1,309)	(1,309)	Ongoing	Yes - Pre-Tax WACC
U2540371	ETIP Cumulative Gas	(2,746)	(2,799)	(2,949)	Discontinued	Yes - Other Customer Capital Rate
U2540409	MW Merchant Func Adj	(1,184)	(1,184)	(1,184)	Ongoing	Yes - Pre-Tax WACC
U2540493	Def Chrg 10-E-0050	(2)	-	-	Ongoing	Yes - Pre-Tax WACC
U2540517	NIMO-Gas Customer Sr	(178)	(225)	(225)	Ongoing	Yes - Pre-Tax WACC
U2540520	NIMO-Loss on Sale of	(0)	(0)	(0)	Discontinued	Yes - Pre-Tax WACC
U2540537	SIR Expend Defrd-Gas	(11,720)	(12,453)	(12,781)	Ongoing	Yes - Pre-Tax WACC
U2540603	NMPC - 18 A Ass. Gas	(659)	(659)	(659)	Discontinued	Yes - Pre-Tax WACC
U2540651	Rate PlanStlm Cr Gas	(19,134)	(19,134)	(19,134)	Ongoing	Yes - Pre-Tax WACC
U2540655	Walk-in Pymt Fee-gas	(17)	(17)	(17)	Ongoing	Yes - Pre-Tax WACC
U2540658	Serv Rents And GBE-G	(7,089)	(7,089)	(7,089)	Ongoing	Yes - Pre-Tax WACC
U2540662	NUPD Tracker-Gas	(20,039)	(26,092)	(41,744)	Ongoing	Yes - Pre-Tax WACC
U2540664	LTD TrueUp-Gas	(1,447)	(1,447)	(1,447)	Discontinued	Yes - Pre-Tax WACC
U2540669	GSPM - NRA	(6,567)	(8,664)	(8,664)	Ongoing	Yes - Pre-Tax WACC
U2540703	Economic Development	(451)	(552)	(714)	Ongoing	Yes - Pre-Tax WACC
U2540704	Economic Develop Gra	(5,911)	(6,246)	(5,873)	Ongoing	Yes - Pre-Tax WACC
U2540706	AffordAbility Progra	(0)	(0)	(0)	Discontinued	Yes - Pre-Tax WACC
U2540710	Property Tax Exp Def	(11,398)	(18,291)	(37,642)	Ongoing	Yes - Pre-Tax WACC
U2540724	RatePlan DefCred Gas	(39,847)	(29,761)	(1,172)	Ongoing	Yes - Pre-Tax WACC
U2540730	NMPC Gas CC Chrg Def	(34,710)	(35,931)	(46,160)	Ongoing	Yes - Pre-Tax WACC
U2540736	CEF Def-Gas	(5,885)	(5,885)	(5,885)	Discontinued	Yes - Other Customer Capital Rate
U2540780	Clean Energy Fund Ga	(723)	(850)	(1,180)	Discontinued	Yes - Other Customer Capital Rate
U2540792	Low Income EAP - Gas	(1,939)	(631)	3,614	Ongoing	Yes - Pre-Tax WACC
Total of Accounts w/ Recovery but NOT in Rate Base		$ (156,659)	$ (177,419)	$ (202,649)		

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Forecast Balances of Gas Rate Base Regulatory Assets & Liabilities
For the Rate Year Ending March 31, 2026
($000's)

Activity	Description	Avg Bal HYE 12/31/2023	Actual Balance at 12/31/2023	Forecast Balance at 3/31/2025	Mechanism Ongoing/ Discontinued	Carrying Charges
Other Regulatory Assets & Liabilities Excluded from Rate Base						
C1823043	AST Retire Oblig Reg	$ 71	$ 71	$ 71	Ongoing	None
C1823158	FAS158-Pension	28,408	28,713	27,786	Ongoing	None
C1823159	FAS158-OPEB	13,558	18,120	28,322	Ongoing	None
U1823005	EnviroSIR Rsrv Offst	60,218	60,974	60,974	Ongoing	None
U1823005O	Environmental Reserve - Offset	(60,224)	(60,977)	(60,977)	Ongoing	None
U1823043	Asset Ret Obligation	4,828	5,084	5,084	Ongoing	None
U1823070	Gas Futures-Gas Sply	14,372	26,127	26,127	Ongoing	None
U1823071	Elec Swaps-Supply	(20,805)	(20,805)	(20,805)	Ongoing	None
U1823118	2020 Rate Case Exp G	189	-	-	Ongoing	None
U1823158	FAS158-Pension	(36,334)	(36,912)	(36,912)	Ongoing	None
U1823159	FAS158-OPEB	(103,080)	(103,602)	(103,602)	Ongoing	None
U2540007	GAS Refund	(403)	(403)	(403)	Ongoing	None
U2540118	2020 Rate Case Exp G	(4)	(96)	(389)	Ongoing	None
U2540330	Paige St Settlement	(42)	(26)	(26)	Ongoing	Yes - Pre-Tax WACC
U2540569	Gas Futures-Gas Sply	(38)	(38)	(38)	Ongoing	None
U2540571	Elec Swaps-Elec Sply	54,755	54,755	54,755	Ongoing	None
U2540708	Rate Case Exp (G)	(605)	(605)	(605)	Ongoing	None
NEWDEF5	P&O EBCAP Adjustment	-	-	-	Proposed	None
Total of Accounts w/ Recovery but NOT in Rate Base		$ (45,135)	$ (29,618)	$ (20,636)		
Other Regulatory Assets & Liabilities Included in Rate Base						
C1823251	Mergr Emp Sepn costs	$ (0)	$ (0)	$ (0)	Ongoing	None
U1823369	2024 Rate Case Exp G	1	24	1,526	Ongoing	None
U1823785	Management Audit - G	26	13	(0)	Ongoing	None
NEWDEF2	Local 97 Employees Payroll Amortization	-	-	412	Proposed	None
NEWDEF3	Local 97C Employees Payroll Amortization	-	-	38	Proposed	None
Subtotal Other Reg. Assets in Rate Base		$ 27	$ 37	$ 1,976		
Other Assets & Liabilities Included in Rate Base						
C1730000	Unbilled Revenu Elec	$ 5	$ 5	$ 5	Ongoing	None
C1730010	Unbilled Rev Gas	18,506	28,235	28,235	Ongoing	None
C1810000	Unamortized Debt Exp	2,902	2,849	3,476	Ongoing	None
C1890000	UnamorLoss Rac Debt	11,149	11,149	11,067	Ongoing	None
U1810000	Unamortized Debt Exp	585	486	298	Ongoing	None
U1822050	Albany Loop Project	4,622	4,622	4,622	Ongoing	Yes - Pre-Tax WACC
U2540511	NIMO-ACCRUED UNBILLE	(16,878)	(25,340)	(25,340)	Ongoing	None
Subtotal Other Reg. Liabilities in Rate Base		$ 20,891	$ 22,006	$ 22,363		
Net Reg Assets & Liabilities Included in Rate Base		$ 20,918	$ 22,043	$ 24,339		

New Regulatory Deferrals Added Post Initial Filing Period

Activity	Description	Avg Bal HYE 12/31/2023	Actual Balance at 12/31/2023	Actual Balance at 12/31/2024	Mechanism Ongoing/ Discontinued	Carrying Charges
Regulatory Assets & Liabilities with Proposed Surcharge with No Interest EXCLUDED from Rate Base						
U1823373	Pension Settle Loss	-	-	721	Ongoing	None
U2540373	Pension Settle Gain	-	-	(12,948)	Ongoing	None
Total of Accounts w/ Recovery but NOT in Rate Base		$ -	$ -	$ (12,226)		
Regulatory Assets & Liabilities with Proposed Surcharge with Interest EXCLUDED in Rate Base						
U1823187	EV Commercial Rebate	-	-	423	Ongoing	Yes - Pre-Tax WACC
U1823272	UTEN (Geothermal)	-	-	4,362	Ongoing	Yes - Pre-Tax WACC
U1823403	CLCPA Study	-	-	167	Ongoing	Yes - Pre-Tax WACC
U1823416	LT Plan Consultant	-	-	135	Ongoing	Yes - Pre-Tax WACC
Total of Accounts w/ Recovery but NOT in Rate Base		$ -	$ -	$ 5,086		

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Electric Rate Base Regulatory Assets & Liabilities
Forecast Balances of Electric Rate Base Regulatory Assets & Liabilities
Proposed Deferrals
($000's)

Proposed Deferrals	**Reference**
Gas Uncollectible Expense Mechanism	Appendix 6 Schedule 13
The Rate Adjustment Mechanism ("RAM")	JP Section IV.3.12
Management Audit Expense	JP Section IV.11.2.3
Leak Repairs	JP Section IV.11.2.1

Deferrals to be Established	**Amount (in millions)**
Local 97 Employees Payroll Amortization	$ 412
Local 97C Employees Payroll Amortization	38
Pension & OPEB Earnings Base/Capitalization ("EB/CAP") Adjustment - JP Section IV.11.1.1	5,426

Niagara Mohawk Power Corporation d/b/a National Grid
NY PSC Case 24-E-0322 & 24-G-0323
Example of Carrying Charges on Deferrals
($000's)

GAS EXAMPLE

	(a)	(b)	(c)	(d)	(e)
Month	**Beginning Balance**	**Spending in Excess of Threshold**	**Interest Rate**	**Interest**	**Ending Balance**
			7.66%	Apr-25	
			8.54%	May-25 - Mar-26	
Apr-25	-	(1,200)	0.64%	(3)	(1,200)
May-25	(1,200)	(850)	0.71%	(8)	(2,050)
Jun-25	(2,050)	(1,400)	0.71%	(14)	(3,450)
Jul-25	(3,450)	(900)	0.71%	(20)	(4,350)
Aug-25	(4,350)	(800)	0.71%	(25)	(5,150)
Sep-25	(5,150)	(650)	0.71%	(29)	(5,800)
Oct-25	(5,800)	400	0.71%	(29)	(5,400)
Nov-25	(5,400)	1,000	0.71%	(26)	(4,400)
Dec-26	(4,400)	1,000	0.71%	(20)	(3,400)
Jan-26	(3,400)	800	0.71%	(16)	(2,600)
Feb-26	(2,600)	700	0.71%	(12)	(1,900)
Mar-26	(1,900)	550	0.71%	(8)	(1,350)
				(210)	

Column Notes:

Column (a) Prior month Column (e)
Column (b) Actual monthly deferred spending
Column (c) Authorized Carrying Charge Rate (Pre-Tax WACC or Other Customer Capital Rate) divided by 12
Column (d) Column (c) times (Column (a) + Column (b) / 2) * 73.2725%
Column (e) Column (a) + Column (b) - NOTE interest will be booked it a separate deferral account with interest

Note: This example calculation is for a deferral that carrying charges can be calculated monthly. Some carrying charges will be applied on an annual basis and would use the annual carrying charge rate.

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Pension and OPEB Expense
Illustrative Example
($000's)

PENSION EXAMPLE

		Rate Year Ending March 31, 2026 Gas	Rate Year Ending March 31, 2027 Gas	Rate Year Ending March 31, 2028 Gas
1	Actual Expense	$ 7,000	$ (11,000)	$ (14,500)
2	Rate Allowance	$ (515)	$ (137)	$ 106
3	Amount Deferred to (from) customers	$ (7,515)	$ 10,863	$ 14,606

Rate Year 1 Rate Allowance Calculation

4	Rate Year 3 at Current Rates	(2,899)
5	1-Month to Reflect April 2025	(242)
6	Rate Year 1 Allowance at New Rates	(298)
7	11-Months of Rate Year 1 Allowance at New Rates	(273)
8	Total Rate Year 1 Threshold	(515)

Notes (by line number)

1 Input Actual costs
Forecasted Rate Year expense. See Page 2 of 2, Line 4. See Joint Proposal Section 11.1.1.
2 Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected.
3 Line 2 less Line 1
4 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381
5 Line 4 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025
6 Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323
7 Line 6 divided by 12 multiplied by 11 to get 11 month rate allowance
8 Line 5 plus Line 7 to reflect Rate Year 1 Threshold

OPEB EXAMPLE

		Rate Year Ending March 31, 2026 Gas	Rate Year Ending March 31, 2027 Gas	Rate Year Ending March 31, 2028 Gas
9	Actual Expense	$ 7,000	$ (10,000)	$ (24,000)
10	Rate Allowance	$ (4,792)	$ (5,311)	$ (4,013)
11	Amount Deferred to (from) customers	$ (11,792)	$ 4,689	$ 19,987

12	Rate Year 3 at Current Rates	(571)
13	1-Month to Reflect April 2025	(48)
14	Rate Year 1 Allowance at New Rates	(5,176)
15	11-Months of Rate Year 1 Allowance at New Rates	(4,745)
16	Total Rate Year 1 Threshold	(4,792)

Notes (by line number)

9 Input Actual costs
Forecasted Rate Year expense. See Page 2 of 2, Line 8. See Joint Proposal Section 11.1.1.
10 Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected.
11 Line 5 less Line 4
12 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381
13 Line 12 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025
14 Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323
15 Line 14 divided by 12 multiplied by 11 to get 11 month rate allowance
16 Line 13 plus Line 15 to reflect Rate Year 1 Threshold

Niagara Mohawk Power Corporation d/b/a National Grid
Pension & OPEB Expense
Final Settlement
For the Rate Years Ending March 31, 2026, March 31, 2027, and March 31, 2028
($000's)

		Rate Year Ending March 31, 2026			Rate Year Ending March 31, 2027			Rate Year Ending March 31, 2028		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
	Pension									
1	Forecasted Actuarial Expense	(1,864.0)	(1,566.0)	(298.0)	(855.0)	(718.0)	(137.0)	663.0	557.0	106.0
2	Incremental Staff	-	-	-	-	-	-	-	-	-
3	OPEX Assoc with CAPEX	30.5	30.5	-	105.8	105.8	-	46.2	46.2	-
4	Total	(1,833.5)	(1,535.5)	(298.0)	(749.2)	(612.2)	(137.0)	709.2	603.2	106.0

		Rate Year Ending March 31, 2026			Rate Year Ending March 31, 2027			Rate Year Ending March 31, 2028		
		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
	OPEB									
5	Forecasted Actuarial Expense	(32,348.0)	(27,172.0)	(5,176.0)	(33,195.0)	(27,884.0)	(5,311.0)	(25,079.0)	(21,066.0)	(4,013.0)
6	Incremental Staff	-	-	-	-	-	-	-	-	-
7	OPEX Assoc with CAPEX	16.3	16.3	-	50.5	50.5	-	22.7	22.7	-
8	Total	(32,331.7)	(27,155.7)	(5,176.0)	(33,144.5)	(27,833.5)	(5,311.0)	(25,056.3)	(21,043.3)	(4,013.0)

Notes (by line number)

1 Exhibit_____(RRP-3), Schedule 16
2 Exhibit_____(RRP-3), Schedule 41
3 Exhibit_____(RRP-3), Schedule 43
4 Sum of Lines 1 through 3
5 Exhibit_____(RRP-3), Schedule 16
6 Exhibit_____(RRP-3), Schedule 41
7 Exhibit_____(RRP-3), Schedule 43
8 Sum of Lines 5 through 7

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Low Income Energy Affordability Program - Gas
Illustrative Example
(Whole Dollars)

EXAMPLE

		Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028	Post Rate Year 3
1	Incremental Low Income Discount	$ 1,373,780	$ 6,700,915	$ 11,357,896	$ 10,650,486
2	Amount reflected in Revenue Requirement	$ 9,029,833	$ 9,359,478	$ 9,359,478	$ 9,359,478
3	Total Rate Allowance	$ 10,403,613	$ 16,060,393	$ 20,717,374	$ 20,009,964
4	Actual Expense - Illustrative Example	$ 11,000,000	$ 16,000,000	$ 22,000,000	$ 19,000,000
5	Amount Deferred to (from) customers	$ 596,387	$ (60,393)	$ 1,282,626	$ (1,009,964)

Rate Year 1 Threshold Calculation

6	Rate Year 3 at Current Rates	$ 5,403,744
7	1-Month to Reflect Stayout for April 2025	450,312
8	Rate Year 1 Allowance at New Rates	9,359,478
9	11-Months of Rate Year 1 Allowance at New Rates	8,579,521
10	Total Rate Year 1 Threshold	$ 9,029,833

Notes

1 Incremental Low Income Discount included in Rate Design, Appendix 3, Schedules 3B (RY1), 3D (RY2), 3E (RY3), 3F (Post RY3)
2 Rate Year 1 is Line 10. Rate Years 2 and 3 of current rate plan are unaffected.
3 Line 1 plus Line 2 - Total Rate Allowance
4 Illustrative example of actual expense incurred
5 Line 4 less Line 3
6 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381
7 Line 6 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025
8 Rate Year 1 Allowance in 24-E-0322 & 24-G-0323
9 Line 8 divided by 12 multiplied by 11 to get 11 month rate allowance
10 Calculated Rate Year 1 Threshold

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Gas Economic Development Discount Programs
($000's)

GAS EXAMPLE

		Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1	Actual Discounts Provided	$ 500	$ 600	$ 950
2	Amount of Discounts in Rate Allowance:			
3	Excelsior Job Programs (EJP) Discount	$ 526	$ 592	$ 770
4	Total EJP Discounts	$ 526	$ 592	$ 770
5	Amount Deferred to customers / (due from customers)	$ 26	$ (8)	$ (180)

Notes (by line number)

1 Joint Proposal Reference Section IV.11.1.3
3 Forecasted EJP Rate Year Discounts. See Page 2 of 2, Line 1
4 Line 3
5 Line 4 less Line 1

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Gas Economic Development Discount Programs
(Whole Dollars)

GAS

Lines		Rate Year 2026	Rate Year 2027	Rate Year 2028
	Annual Discounts			
1	Excelsior Job Program (EJP) Discount	$526,000	$592,000	$770,000
2	Total EJP Discounts - Annual	$526,000	$592,000	$770,000
	Monthly Discount Target			
3	Excelsior Job Program (EJP) Discount	$43,833	$49,333	$64,167
4	Total EJP Discounts - Monthly	$43,833	$49,333	$64,167

Line 1: Forecasted EJP discounts
Line 2: Line 1
Line 3: Line 1 / 12 Months
Line 4: Line 3 / 12 Months

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Deferral of Gas Economic Development Grant Program
($000's)

GAS EXAMPLE 1

		Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1	Actual Expense	$ 500	$ 1,200	$ 950
2	Rate Allowance	$ 1,000	$ 1,000	$ 1,000
3	Difference	$ 500	$ (200)	$ 50
4	3 Year Cumulative Actuals	$ 2,650		
5	3 Year Cumulative Rate Allowance	$ 3,000		
6	Difference - underspend / (overspend)	$ 350		
7	**Deferral - Due to Customers**	**$ 350**		

GAS EXAMPLE 2

		Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1	Actual Expense	$ 900	$ 1,200	$ 1,150
2	Rate Allowance	$ 1,000	$ 1,000	$ 1,000
3	Difference	$ 100	$ (200)	$ (150)
4	3 Year Cumulative Actuals	$ 3,250		
5	3 Year Cumulative Rate Allowance	$ 3,000		
6	Difference - underspend / (overspend)	$ (250)		
7	**Deferral**	**$ -**		

Notes (by line number)

1 Input - Actual Costs
2 Per Joint Proposal Section IV.11.1.4
3 Line 2 less Line 1
4 Sum Line 1 for Rate Years 1-3
5 Sum Line 2 for Rate Years 1-3
6 Line 5 less Line 4
7 If cumulative actual costs for Rate Years 1-3 are less than cumulative rate allowances for same period, then Deferral Credit to Customer will be equal to the cumulative amount underspent. If actual costs exceed cumulative rate allowance for Rate Years 1-3, there will be no Deferral.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Gas Net Utility Plant and Depreciation Expense Reconciliation Targets and Example Reconcilation
($000s)

Rate Year Ending March 31, 2026

	Total Gas Revenue Requirement Target	Total Gas Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Gas Net Utility Plant in Service (d)	Gas Depreciation Expense (e)
Forecast included in Joint Proposal Revenue Requirement		$ 3,901,481	$ 29,702	$ (1,226,206)	$ 2,704,976	$ 100,703
Pre-Tax WACC					8.54%	
Unadjusted Total Revenue Requirement Target	$ 331,626				$ 230,924	$ 100,703
Adjustment for 11-months Rates	$ (3,758)				$ (3,009)	$ (749)
Total Revenue Requirement Target	$ 327,868				$ 227,914	$ 99,954
Example Actual Results		$ 3,900,000	$ 30,000	$ (1,200,000)	$ 2,730,000	$ 100,000
Pre-Tax WACC					8.54%	
Total Revenue Requirement Actuals	$ 333,060				$ 233,060	$ 100,000
Actuals higher/(lower) than Target	$ 1,434					

Rate Year Ending March 31, 2027

	Total Gas Revenue Requirement Target	Total Gas Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Gas Net Utility Plant in Service (d)	Gas Depreciation Expense (e)
Forecast included in Joint Proposal Revenue Requirement		$ 4,198,489	$ 35,310	$ (1,296,576)	$ 2,937,224	$ 108,140
Pre-Tax WACC					8.61%	
Total Revenue Requirement Target	$ 360,947				$ 252,807	$ 108,140
Example Actual Results		$ 3,750,000	$ 30,000	$ (1,000,000)	$ 2,780,000	$ 90,000
Pre-Tax WACC					8.61%	
Total Revenue Requirement Actuals	$ 329,274				$ 239,274	$ 90,000
Actuals higher/(lower) than Target	$ (31,672)					

Rate Year Ending March 31, 2028

	Total Gas Revenue Requirement Target	Total Gas Plant in Service (a)	Non-Interest Bearing CWIP (b)	Reserve for Depreciation (c)	Gas Net Utility Plant in Service (d)	Gas Depreciation Expense (e)
Forecast included in Joint Proposal Revenue Requirement		$ 4,503,994	$ 34,993	$ (1,376,945)	$ 3,162,042	$ 115,691
Pre-Tax WACC					8.70%	
Total Revenue Requirement Target	$ 390,693				$ 275,002	$ 115,691
Example Actual Results		$ 4,750,000	$ 40,000	$ (1,500,000)	$ 3,290,000	$ 120,000
Pre-Tax WACC					8.70%	
Total Revenue Requirement Actuals	$ 406,130				$ 286,130	$ 120,000
Actuals higher/(lower) than Target	$ 15,437					

3 Year Cumulative Revenue Requirement Actuals	$ 1,068,464
3 Year Cumulative Revenue Requirement Target	$ 1,079,508
3 Year Cumulative Actuals higher/(lower) than Target	$ (11,043)

Note:

Amounts include allocated portion of common plant
Downward only reconciliation - no amounts due from customers if actuals are higher than target per Joint Proposal Section IV 11.1.17

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Gas Net Utility Plant and Depreciation Expense Reconciliation
($000's)

Rate Year 1 Ending March 2026 Revenue Requirement Target
Adjustment for Eleven Months of New Rates

	Total	Gas Net Utility Plant in Service	Gas Depreciation Expense
Case 20-G-0381			
Forecast Year Ending March 2025		$ 2,543,418	$ 91,716
Pre-Tax WACC		7.66%	
Year Ending March 2025 Revenue Requirement Target	$ 286,528	$ 194,812	$ 91,716
Case 24-G-0323			
Unadjusted Year Ending March 2026 Revenue Requirement Target	$ 331,626	$ 230,924	$ 100,703
Adjustment to Revenue Requirment Target			
1-month of Target (Case 20-G-0381)	$ 23,877	$ 16,234	$ 7,643
11-months of Target (Case 24-G-0323)	$ 303,991	$ 211,680	$ 92,311
Adjusted Year Ending March 2026 Revenue Requirement Target	$ 327,868	$ 227,914	$ 99,954
Adjustment to RY1 Ending March 2026 Revenue Requirement Target	$ (3,758)	$ (3,009)	$ (749)

Notes

* Case 20-G-0381 - Joint Proposal Appendix 1, Schedule 9

** Case 20-G-0381 - Depreciation Expense based on 9-months stayout period ending March 2025 and 3-months of RY3 ending June 2024

* Case 20-G-0381 - Amounts include allocated portion of common plant (83% Electric, 17% Gas)

* Case 24-G-0323 - Amounts include allocated portion of common plant (84% Electric, 16% Gas)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Non Pipe Alternative
Example of Revenue Requirement Impact (Carrying Charge) of NPA Displaced Capital Project
($000s)

Assumptions in Rate Allowance:	Closing Rules (months)	Composite Depreciation Rate
Gas Mains & Services	4	2.38%
Gas Meters & House Regulators	1	4.13%
Gas Measuring and Regulating	9	1.28%

Example of Displaced Gas Mains & Service Project included in Rate Allowance:

	Capex Forecast
RYE March 31, 2026	$ 800
RYE March 31, 2027	$ 800
RYE March 31, 2028	$ -
	$1,600

Summary of Revenue Requirement Impact (Carrying Charge) of NPA Displaced Capital Project

RYE March 31, 2026	$ 22
RYE March 31, 2027	$ 104
RYE March 31, 2028	$ 169
Total Revenue Requirement Impact (Carrying Charge)	$295

Rate Allowance

RYE March 31, 2026	Gas Cash flow Percentages in Rate Allowance (Note 1) (a)	Capital Expend. Cash flows To Construction Work in Progress (Note 2) (a)	Capital Expend. Closes To Plant In-Service (Note 3) (a)	Plant Balance (b)	Depreciation Expense 2.38% (Note 4) (c)	Accumulated Depreciation Reserve Balance (d)	Net Utility Plant (e) (b) + (d)	Pre - Tax WACC 8.54% (Note 5) (f)	Total Revenue Require-ment (g) (c)+(f)
Mar-2025	7.11%			$ -		$ -	$ -		
Apr-2025	8.37%	$ 67	$ -	$ -	$ -	$ -	$ -	$ -	
May-2025	10.08%	$ 81	$ -	$ -	$ -	$ -	$ -	$ -	
Jun-2025	9.18%	$ 73	$ -	$ -	$ -	$ -	$ -	$ -	
Jul-2025	10.64%	$ 85	$ -	$ -	$ -	$ -	$ -	$ -	
Aug-2025	10.75%	$ 86	$ 67	$ 67	$ -	$ -	$ 67	$ 0	
Sep-2025	9.77%	$ 78	$ 81	$ 148	$ 0	$ (0)	$ 148	$ 1	
Oct-2025	8.44%	$ 68	$ 73	$ 221	$ 0	$ (0)	$ 221	$ 2	
Nov-2025	8.14%	$ 65	$ 85	$ 306	$ 0	$ (1)	$ 305	$ 2	
Dec-2025	4.57%	$ 37	$ 86	$ 392	$ 1	$ (1)	$ 391	$ 3	
Jan-2026	4.37%	$ 35	$ 78	$ 470	$ 1	$ (2)	$ 468	$ 3	
Feb-2026	8.58%	$ 69	$ 68	$ 538	$ 1	$ (3)	$ 535	$ 4	
Mar-2026	7.11%	$ 57	$ 65	$ 603	$ 1	$ (4)	$ 599	$ 2	
	100.00%	$800	$603	$204	$4	$ (1)	$203	$17	$22

Rate Allowance

RYE March 31, 2027	Gas Cash flow Percentages in Rate Allowance (Note 1) (a)	Capital Expend. Cash flows To Construction Work in Progress (Note 2) (a)	Capital Expend. Closes To Plant In-Service (Note 3) (a)	Plant Balance (b)	Depreciation Expense 2.38% (Note 4) (c)	Accumulated Depreciation Reserve Balance (d)	Net Utility Plant (e) (b) + (d)	Pre - Tax WACC 8.61% (Note 5) (f)	Total Revenue Require-ment (g) (c)+(f)
Mar-2026	7.11%			$ 603		$ (4)	$ 599	$ 2	
Apr-2026	8.37%	$ 67	$ 37	$ 640	$ 1	$ (5)	$ 634	$ 5	
May-2026	10.08%	$ 81	$ 35	$ 674	$ 1	$ (7)	$ 668	$ 5	
Jun-2026	9.18%	$ 73	$ 69	$ 743	$ 1	$ (8)	$ 735	$ 5	
Jul-2026	10.64%	$ 85	$ 57	$ 800	$ 1	$ (10)	$ 790	$ 6	
Aug-2026	10.75%	$ 86	$ 67	$ 867	$ 2	$ (11)	$ 856	$ 6	
Sep-2026	9.77%	$ 78	$ 81	$ 948	$ 2	$ (13)	$ 935	$ 7	
Oct-2026	8.44%	$ 68	$ 73	$ 1,021	$ 2	$ (15)	$ 1,006	$ 7	
Nov-2026	8.14%	$ 65	$ 85	$ 1,106	$ 2	$ (17)	$ 1,089	$ 8	
Dec-2026	4.57%	$ 37	$ 86	$ 1,192	$ 2	$ (19)	$ 1,173	$ 8	
Jan-2027	4.37%	$ 35	$ 78	$ 1,270	$ 2	$ (21)	$ 1,249	$ 9	
Feb-2027	8.58%	$ 69	$ 68	$ 1,338	$ 3	$ (24)	$ 1,314	$ 9	
Mar-2027	7.11%	$ 57	$ 65	$ 1,403	$ 3	$ (26)	$ 1,377	$ 5	
	100.00%	$800	$800	$967	$22	$ (14)	$953	$82	$104

Rate Allowance

RYE March 31, 2028	Gas Cash flow Percentages in Rate Allowance (Note 1) (a)	Capital Expend. Cash flows To Construction Work in Progress (Note 2) (a)	Capital Expend. Closes To Plant In-Service (Note 3) (a)	Plant Balance (b)	Depreciation Expense 2.38% (Note 4) (c)	Accumulated Depreciation Reserve Balance (d)	Net Utility Plant (e) (b) + (d)	Pre - Tax WACC 8.70% (Note 5) (f)	Total Revenue Require-ment (g) (c)+(f)
Mar-2027	7.11%			$ 1,403		$ (26)	$ 1,377	$ 5	
Apr-2027	8.37%	$ -	$ 37	$ 1,440	$ 3	$ (29)	$ 1,410	$ 10	
May-2027	10.08%	$ -	$ 35	$ 1,474	$ 3	$ (32)	$ 1,442	$ 10	
Jun-2027	9.18%	$ -	$ 69	$ 1,543	$ 3	$ (35)	$ 1,508	$ 11	
Jul-2027	10.64%	$ -	$ 57	$ 1,600	$ 3	$ (38)	$ 1,562	$ 11	
Aug-2027	10.75%	$ -	$ -	$ 1,600	$ 3	$ (41)	$ 1,559	$ 11	
Sep-2027	9.77%	$ -	$ -	$ 1,600	$ 3	$ (44)	$ 1,556	$ 11	
Oct-2027	8.44%	$ -	$ -	$ 1,600	$ 3	$ (48)	$ 1,552	$ 11	
Nov-2027	8.14%	$ -	$ -	$ 1,600	$ 3	$ (51)	$ 1,549	$ 11	
Dec-2027	4.57%	$ -	$ -	$ 1,600	$ 3	$ (54)	$ 1,546	$ 11	
Jan-2028	4.37%	$ -	$ -	$ 1,600	$ 3	$ (57)	$ 1,543	$ 11	
Feb-2028	8.58%	$ -	$ -	$ 1,600	$ 3	$ (60)	$ 1,540	$ 11	
Mar-2028	7.11%	$ -	$ -	$ 1,600	$ 3	$ (63)	$ 1,537	$ 6	
	100.00%	$0	$197	$1,563	$37	$ (44)	$1,519	$132	$169

Notes and Assumptions:
1) Monthly cash flow percentages in Rate Allowance based on two year average of 2022 and 2023 percentages
2) Allocate fiscal year total capex forecast based on monthly cash flow percentages
3) Close monthly capital expenditures to plant based on project's associated closing rule utilized in rate allowance
4) Depreciation is based on the approved composite depreciation rate for the associated project type
5) Utilizes pre-tax WACC by fiscal year per filing at a 9.50% ROE.
6) Rate Year balances will be rolled forward through RYE March 31, 2028, calculating a return on the net plant investment and associated depreciation expense.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
In-Service Dates
Estimated In Service Dates included in Rate Allowance for Major Projects

T Lines and T Sub Major Projects	In-Service Dates
Corrosion - Alternating Current (AC) Corrosion Mitigation	3/31/2030

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Deferral of Gas Site Investigation and Remediation (SIR) Expense
($000's)

GAS EXAMPLE

		Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1	Actual Expense	$ 4,750	$ 5,000	$ 4,000
2	Rate Allowance	$ 3,071	$ 3,063	$ 3,063
3	Amount Deferred to (from) customers	$ (1,679)	$ (1,937)	$ (937)

Notes (by line number)

1 Hypothetical Actual Costs

2 Forecasted Rate Year expense. Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected. See Joint Proposal Section 11.1.5

3 Line 2 less Line 1

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
General Principles of the SIR Deferrral Mechanism

Established pursuant to the Financial Recovery Agreement (the "FRA"; Clause 16), approved by the Public Service Commission in Opinion No. 89-37(D); first applied in 1990 and continued to date applies to Site Investigation and Remediation (SIR) program sites, including:

- Former manufactured gas plant (MGP) sites
- Other Operating sites (previously designated by NM as "Industrial Waste Sites" and "Corrective Action Sites"; they include service centers, electric substations, and company properties)
- Potentially Responsible Party (PRP) sites (not owned by NM but pose alleged liabilities pursuant to Federal/State Superfund and other NYS Environmental Conservation Law-related regulations)

Allowable costs include:

- Consultant and contractor costs for site investigation and remediation efforts
- SIR activities that develop or implement remediation approaches to reduce the volume, mobility, or toxicity pre-existing contamination (caused or alleged to be caused by past practices or operations)
- Incremental external costs, including insurance premiums and legal costs, incurred to seek recovery from third parties or to otherwise seek to mitigate the cost or liability of the Company associated with the SIR program

Allowable costs shall be offset by:

- Net gains recognized from the sale or transfer to Non-utility Property of NM land and buildings included in rate base or from the sale of stone, gravel, sand, or timber from such land, or
- Any net gains recognized from the leasing of such land or from the sale or lease of mining or drilling rights to such land, and
- Net insurance proceeds and net recoveries from third parties.

Department of Public Service Staff reserves the right to review for ultimate Commission determination the reasonableness of the actual deferred costs, which shall depend, inter alia, on the adequacy of the Company's efforts to seek contribution for those costs from other responsible parties.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Deferral of Gas Property Tax Expense
($000's)

GAS EXAMPLE

		Gas Rate Year One	Gas Rate Year Two	Gas Rate Year Three
1	Example of Actual Expense	$ 52,000	$ 45,000	$ 80,000
2	Rate Allowance	$ 52,712	$ 54,664	$ 59,605
3	Under/(over) spending	$ 712	$ 9,664	$ (20,395)
4	Customer share of under/(over) spending	90%	90%	90%
5	Amount Deferred to/(from) Customers	$ 641	$ 8,698	$ (18,356)

Notes (by line number)

1. Example of Actual Expense
2. Forecasted Rate Year Expense. Rate Year 1 reflects 1 month of RY3 in Case 20-E-0380 & 20-G-0381 and 11 months of RY1 in new rate plan in Case 24-E-0322 & 24-G-0323. Rate Years 2 and 3 of the current rate plan are unaffected. See Joint Proposal Section 11.1.6.
3. Line 2 less Line 1
4. Deferral for under (over) spending will be based on 90% customer and 10% company basis.
5. Line 3 * Line 4

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Deferral of Gas Property Tax Expense
($000's)

GAS EXAMPLE

			Gas Rate Year One
1	Rate Year 3 Allowance (Case-20-G-0381)	$	66,803
2	Rate Year 1 (Case-24-E-0322)	$	51,431
3	1 Month of Rate Year 3 Allowance (Case-20-G-0381)	$	5,567
4	11 Month of New Rate Year 1 Allowance (Case-24-E-0322)	$	47,145
5	*Calculated New Rate Year 1 Allowance	$	52,712

* Rate Year 1 reflects 1 month of RY3 in Case 20-E-0380 & 20-G-0381 and 11 months of RY1 in new rate plan in Case 24-E-0322 & 24-G-0323. Rate Years 2 and 3 of the current rate plan are unaffected.

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Variable Pay Expense
($000's)

		Rate Year Ending March 31, 2026 Gas	Rate Year Ending March 31, 2027 Gas	Rate Year Ending March 31, 2028 Gas
1	Actual Expense	$ 6,500.0	$ 7,500.0	$ 7,000.0
2	Rate Allowance	$ 6,876.2	$ 7,397.6	$ 7,680.0
3	Amount Deferred to Customers	$ 376.2	$ -	$ 680.0

Rate Year 1 Rate Allowance Calculation

4	Rate Year 3 at Current Rates	4,971
5	1-Month to Reflect April 2025	414
6	Rate Year 1 Allowance at New Rates	7,049
7	11-Months of Rate Year 1 Allowance at New Rates	6,462
8	Total Rate Year 1 Threshold	6,876

If the actual expense is greater than the rate allowance, there is no additional recovery from customers.
This is a downward only reconciliation per Joint Proposal Section IV 11.1.10

Line Notes

1 Input Actual costs - Under the Company's management variable pay program (Annual Performance Plan) the evaluation period is on a fiscal year basis ending March.
Variable pay expense is accrued monthly, with the final accrual in March reconciling the annual variable pay total to the expected pay out in June.

2 Forecasted Rate Year Variable Pay Expense
Rate Year 1 reflects 1 month of RY3 in Case 20-E-3080 & 20-G-0381 and 11 months of the current rate plan. Rate Years 2 and 3 of the current rate plan are unaffected.

3 Line 2 less Line 1 (if Line 2 is greater than Line 1)

4 Rate Year 3 as included in Cases 20-E-0380 & 20-G-0381

5 Line 4 divided by 12 months to reflect 1 month at Rate Year 3 to represent April 2025

6 Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323

7 Line 6 divided by 12 multiplied by 11 to get 11 month rate allowance

8 Line 5 plus Line 7 to reflect Rate Year 1 Threshold

Niagara Mohawk Power Corporation d/b/a National Grid
Deferral of Variable Pay Expense
($000's)

		Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
		Gas	Gas	Gas
1	Per Headcount on December 31, 2023	6,944.6	7,207.5	7,480.3
2	Incremental Staff	166.3	254.3	266.6
3	Vacancy Adjustment	(61.5)	(64.1)	(66.9)
4	Total	$ 7,049.4	$ 7,397.6	$ 7,680.0

Line Notes

1 Exhibit RRP-3, Schedule 23
2 Exhibit RRP-3, Schedule 41
3 Adjustment to reflect vacancy rate
4 Sum of Lines 1-3

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents IT&D Net Plant and Depreciation Expense Reconciliation Mechanism
Revenue Requirement Target
For the Rate Years Ending March 31, 2026, March 31, 2027, and March 31, 2028

Rate Year Ending March 31, 2026

	Total Revenue Requirement Target	Gas Revenue Requirement Return (a)	Gas Revenue Requirement Depreciation (b)
Forecast included in Joint Proposal Revenue Requirement		$ 5,609,608	$ 17,873,824
**Total Revenue Requirement Target	$ 23,483,432	$ 5,609,608	$ 17,873,824
*Estimated Actual Results		$ 4,790,000	$ 18,235,000
Total Revenue Requirement Actuals	$ 23,025,000	$ 4,790,000	$ 18,235,000
Actuals higher/(lower) than Target	$ (458,432)		

Rate Year Ending March 31, 2027

	Total Revenue Requirement Target	Gas Revenue Requirement Return (a)	Gas Revenue Requirement Depreciation (b)
Forecast included in Joint Proposal Revenue Requirement		$ 6,476,325	$ 20,258,734
Total Revenue Requirement Target	$ 26,735,059	$ 6,476,325	$ 20,258,734
*Estimated Actual Results		$ 6,955,000	$ 21,258,000
Total Revenue Requirement Actuals	$ 28,213,000	$ 6,955,000	$ 21,258,000
Actuals higher/(lower) than Target	$ 1,477,941		

Rate Year Ending March 31, 2028

	Total Revenue Requirement Target	Gas Revenue Requirement Return (a)	Gas Revenue Requirement Depreciation (b)
Forecast included in Joint Proposal Revenue Requirement		$ 6,814,998	$ 22,645,636
Total Revenue Requirement Target	$ 29,460,634	$ 6,814,998	$ 22,645,636
*Estimated Actual Results		$ 6,610,900	$ 21,083,500
Total Revenue Requirement Actuals	$ 27,694,400	$ 6,610,900	$ 21,083,500
Actuals higher/(lower) than Target	$ (1,766,234)		

3 Year Cumulative Revenue Requirement Actuals	$ 78,932,400
3 Year Cumulative Revenue Requirement Target	$ 79,679,125
3 Year Cumulative Actuals higher/(lower) than Target	$ (746,725)

Note: Downward only reconciliation - no amounts due from customer if actuals are higher than target per the Joint Proposal Section IV 11.1.20
*Actual Revenue Requirement results will be calculated using the SC Rent Model
**Rate Year 1 reflects 1 month of RY3 in Case 20-E-0380 & 20-G-0381 and 11 months of RY1 in new rate plan in Case 24-E-0322 & 24-G-0323. Rate Years 2 and 3 of the current rate plan are unaffected.

	Total Revenue Requirement Target	Gas Revenue Requirement Return	Gas Revenue Requirement Depreciation
RY3 Total Rate Plan (Case 20-G-0381)	$ 14,812,258	$ 3,448,171	$ 11,364,086
RY1 Total New Rate Plan (Case 24-G-0323)	$ 24,271,721	$ 5,806,102	$ 18,465,619

	Total Revenue Requirement Target	Gas Revenue Requirement Return	Gas Revenue Requirement Depreciation
1 Month of RY3 Rate Plan (Case 20-G-0381)	$ 1,234,355	$ 287,348	$ 947,007
11 Months of RY1 New Rate Plan (Case 24-G-0323)	$ 22,249,078	$ 5,322,260	$ 16,926,817
*Calculated RY1 New Rate Plan Amount	$ 23,483,432	$ 5,609,608	$ 17,873,824

*Rate Year 1 reflects 1 month of RY3 in Case 20-E-0380 & 20-G-0381 and 11 months of RY1 in new rate plan in Case 24-E-0322 & 24-G-0323. Rate Years 2 and 3 of the current rate plan are unaffected.

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2026

Line	Investment Name	INVP #	Category	Portfolio	Future/In Flight	NMPC	Bill Pool	Balance at 4/1/2025	Incremental Spend	Ending Balance at 3/31/2026	In Service Date	Amortization Period	4/1/2025 Balance	3/31/2026 Balance	Average Balance	5210G NMPC G Allocation	NMPC G Rent-Return	NMPC G Rent - Depn
1	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ 3,217,126	$ 3,217,126	3/31/2026	84	$0	$3,217,126	$1,608,563	9.66%	$ 12,871	$ -
2	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	9.66%	$ -	$ -
3	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
4	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
5	AIMS Product Team FY25	6787	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2025	84	$900,000	$771,429	$835,714	9.66%	$ 6,458	$ 12,420
6	AIMS Replatform	6728	Core	Customer	Future	YES	C903	$ 7,020,000	$ -	$ 7,020,000	3/31/2025	84	$7,020,000	$6,017,143	$6,518,571	9.66%	$ 50,376	$ 96,876
7	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 1,476,000	$ -	$ 1,476,000	3/31/2025	84	$1,476,000	$1,265,143	$1,370,571	9.66%	$ 10,592	$ 20,369
8	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ 23,719,769	$ 23,719,769	4/1/2026	84	$0	$0	$0	9.66%	$ -	$ -
9	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	9.66%	$ -	$ -
10	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
11	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
12	Case Management	6775	Core	Customer	Future	YES	C903	$ 2,340,000	$ -	$ 2,340,000	3/31/2025	84	$2,340,000	$2,005,714	$2,172,857	9.66%	$ 16,792	$ 32,292
13	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -
14	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	8/1/2026	84	$0	$0	$0	0.00%	$ -	$ -
15	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/30/2027	84	$0	$0	$0	0.00%	$ -	$ -
16	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ 5,388,076	$ 5,388,076	3/31/2026	84	$0	$5,388,076	$2,694,038	0.00%	$ -	$ -
17	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -
18	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -
19	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	0.00%	$ -	$ -
20	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	0.00%	$ -	$ -
21	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 3,330,000	$ -	$ 3,330,000	3/31/2025	84	$3,330,000	$2,854,286	$3,092,143	9.66%	$ 23,896	$ 45,954
22	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ 8,772,835	$ 8,772,835	3/31/2026	84	$0	$8,772,835	$4,386,418	9.66%	$ 35,099	$ -
23	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	9.66%	$ -	$ -
24	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
25	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
26	CSS Enhancements FY25	6773	Core	Customer	Future	YES	C903	$ 315,000	$ -	$ 315,000	3/31/2025	84	$315,000	$270,000	$292,500	9.66%	$ 2,260	$ 4,347
27	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ 4,950,000	$ -	$ 4,950,000	3/31/2025	84	$4,950,000	$4,242,857	$4,596,429	5.30%	$ 19,489	$ 37,479
28	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	5.30%	$ -	$ -
29	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	5.30%	$ -	$ -
30	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	5.30%	$ -	$ -
31	Customer Data Platform	6740	Core	Customer	Inflight	YES	G911	$ 4,693,241	$ -	$ 4,693,241	3/31/2024	84	$4,022,778	$3,352,315	$3,687,546	5.30%	$ 14,225	$ 35,535
32	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ 836,542	$ 836,542	3/31/2026	84	$0	$836,542	$418,271	8.62%	$ 2,987	$ -
33	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	8.62%	$ -	$ -
34	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	8.62%	$ -	$ -
35	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	8.62%	$ -	$ -
36	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ 2,245,280	$ 2,245,280	6/1/2025	84	$0	$1,977,984	$988,992	8.62%	$ 7,298	$ 23,041
37	Customer Mobile Application	6786	Core	Customer	Future	YES	C903	$ 3,240,000	$ -	$ 3,240,000	3/31/2025	84	$3,240,000	$2,777,143	$3,008,571	9.66%	$ 23,250	$ 44,712
38	Customer Tech Debt Remediation	6791	Core	Customer	Future	YES	C903	$ -	$ 1,672,768	$ 1,672,768	3/31/2026	84	$0	$1,672,768	$836,384	9.66%	$ 6,693	$ -
39	Customer Tech Debt Remediation FY25	6791	Core	Customer	Future	YES	C903	$ 2,058,300	$ -	$ 2,058,300	3/31/2025	84	$2,058,300	$1,764,257	$1,911,279	9.66%	$ 14,770	$ 28,405
40	CXP Technical Debt	6776	Core	Customer	Future	YES	C175	$ 2,699,100	$ -	$ 2,699,100	3/31/2025	84	$2,699,100	$2,313,514	$2,506,307	8.62%	$ 17,284	$ 33,237
41	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,800,000	$ -	$ 1,800,000	3/31/2025	84	$1,800,000	$1,542,857	$1,671,429	9.66%	$ 12,917	$ 24,840
42	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ 1,727,860	$ 1,727,860	3/31/2026	84	$0	$1,727,860	$863,930	9.66%	$ 6,913	$ -
43	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	9.66%	$ -	$ -
44	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
45	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
46	Documentum Application Modernization	6686	Core	Customer	Future	YES	C903	$ 675,000	$ -	$ 675,000	3/31/2025	84	$675,000	$578,571	$626,786	9.66%	$ 4,844	$ 9,315
47	GenAI	6769	Core	Customer	Future	YES	C903	$ 873,000	$ -	$ 873,000	3/31/2025	84	$873,000	$748,286	$810,643	9.66%	$ 6,265	$ 12,047
48	INVP 5125 Customer Connection	5125	Core	Customer	Inflight	YES	C175	$ 1,298,189	$ -	$ 1,298,189	3/29/2024	84	$1,112,734	$927,278	$1,020,006	8.62%	$ 6,400	$ 15,986
49	INVP 5673 My Business Account	5673	Core	Customer	Inflight	YES	C175	$ 1,022,063	$ -	$ 1,022,063	3/29/2024	84	$876,054	$730,045	$803,049	8.62%	$ 5,038	$ 12,586
50	INVP 6492 NACHA Compliance Sec	6492	Core	Customer	Inflight	YES	C175	$ 384,718	$ -	$ 384,718	3/31/2024	84	$329,758	$274,799	$302,279	8.62%	$ 1,897	$ 4,738
51	INVP 6687 FY24 Cust Minor Works	6687	Core	Customer	Inflight	YES	C903	$ 402,144	$ -	$ 402,144	3/31/2024	84	$344,695	$287,246	$315,970	9.66%	$ 2,222	$ 5,550
52	INVP 6706 FY24 UWP Enhancements	6706	Core	Customer	Inflight	YES	C175	$ 1,529,221	$ -	$ 1,529,221	3/29/2024	84	$1,310,761	$1,092,301	$1,201,531	8.62%	$ 7,539	$ 18,831
53	INVP 6713 Customer Facing Mobile Ap	6713	Core	Customer	Inflight	YES	C175	$ 4,658,533	$ -	$ 4,658,533	3/29/2024	84	$3,993,028	$3,327,523	$3,660,276	8.62%	$ 22,965	$ 57,367
54	INVP 6715 UWP 2.0 MyAccount Impleme	6715	Core	Customer	Inflight	YES	C175	$ 6,854,371	$ -	$ 6,854,371	3/31/2024	84	$5,875,175	$4,895,979	$5,385,577	8.62%	$ 33,790	$ 84,407
55	INVP 6727 AIMS FY24 Product Team	6727	Core	Customer	Inflight	YES	C903	$ 873,356	$ -	$ 873,356	3/29/2024	84	$748,591	$623,826	$686,208	9.66%	$ 4,825	$ 12,052
56	INVP 6728 AIMS RePlatform Sanction	6728	Core	Customer	Inflight	YES	C903	$ 1,682,365	$ -	$ 1,682,365	3/31/2024	84	$1,442,027	$1,201,690	$1,321,859	9.66%	$ 9,294	$ 23,217
57	INVP 6746 CXP Tech Debt Initiative	6746	Core	Customer	Inflight	YES	C175	$ 2,341,199	$ -	$ 2,341,199	3/29/2024	84	$2,006,742	$1,672,285	$1,839,513	8.62%	$ 11,541	$ 28,830
58	Mainframe Security Realignment	6778	Core	Customer	Future	YES	C903	$ 405,000	$ -	$ 405,000	3/31/2025	84	$405,000	$347,143	$376,071	9.66%	$ 2,906	$ 5,589
59	My Business Account	6785	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,620,000	$1,388,571	$1,504,286	9.66%	$ 11,625	$ 22,356
60	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ 1,799,202	$ 1,799,202	3/31/2026	84	$0	$1,799,202	$899,601	8.62%	$ 6,423	$ -
61	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	8.62%	$ -	$ -
62	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	8.62%	$ -	$ -
63	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	8.62%	$ -	$ -
64	NACHA	6492	Core	Customer	Future	YES	C903	$ 529,200	$ -	$ 529,200	3/31/2025	84	$529,200	$453,600	$491,400	9.66%	$ 3,798	$ 7,303
65	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ 2,035,983	$ 2,035,983	3/30/2026	84	$0	$2,035,983	$1,017,991	9.66%	$ 8,146	$ -
66	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2027	84	$0	$0	$0	9.66%	$ -	$ -
67	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2028	84	$0	$0	$0	9.66%	$ -	$ -
68	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	9.66%	$ -	$ -
69	NY Green Button Connect	N/A	Core	Customer	Future	YES	C914	$ 171,379	$ -	$ 171,379	4/1/2025	84	$171,379	$146,896	$159,138	17.09%	$ 2,176	$ 4,184
70	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,620,000	$1,388,571	$1,504,286	9.66%	$ 11,625	$ 22,356
71	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ -	$ 900,000	$ 900,000	3/31/2026	84	$0	$900,000	$450,000	9.66%	$ 3,601	$ -
72	UWP 2.0 MyAccount Implementation and Delivery	6715	Core	Customer	Future	YES	C903	$ 6,026,400	$ -	$ 6,026,400	8/30/2024	84	$5,524,200	$4,663,286	$5,093,743	9.66%	$ 40,220	$ 83,164
73	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ 4,234,009	$ 4,234,009	3/31/2026	84	$0	$4,234,009	$2,117,004	9.66%	$ 16,940	$ -
74	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	9.66%	$ -	$ -
75	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
76	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	9.66%	$ -	$ -
77	UWP Product Team FY25	6784	Core	Customer	Future	YES	C903	$ 1,350,000	$ -	$ 1,350,000	3/31/2025	84	$1,350,000	$1,157,143	$1,253,571	9.66%	$ 9,688	$ 18,630
78	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 3,710,005	$ 3,710,005	3/15/2026	84	$0	$3,665,838	$1,832,919	0.00%	$ -	$ -
79	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
80	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -
81	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
82	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -

83	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
84	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
85	INVP 6747 CMD US FY24	6747	Core	Data Transformation	Inflight	YES	GT53	$ 432,483	$ -	$ 432,483	3/31/2024	84	$370,699	$308,916	$339,808	4.94%	$ 1,222	$ 3,052
86	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,247,329	$ 1,247,329	10/31/2025	84	$0	$1,173,083	$586,542	4.94%	$ 2,438	$ 3,668
87	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 4,989,317	$ 4,989,317	3/31/2026	84	$0	$4,989,317	$2,494,658	4.94%	$ 10,208	$ -
88	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2026	84	$0	$0	$0	4.94%	$ -	$ -
89	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
90	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
91	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
92	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
93	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
94	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ 8,742,064	$ 8,742,064	3/31/2026	36	$0	$8,742,064	$4,371,032	4.94%	$ 17,886	$ -
95	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	36	$0	$0	$0	4.94%	$ -	$ -
96	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	36	$0	$0	$0	4.94%	$ -	$ -
97	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	36	$0	$0	$0	4.94%	$ -	$ -
98	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ 4,967,319	$ 4,967,319	3/31/2026	60	$0	$4,967,319	$2,483,660	4.94%	$ 10,163	$ -
99	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	60	$0	$0	$0	4.94%	$ -	$ -
100	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	4.94%	$ -	$ -
101	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	4.94%	$ -	$ -
102	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,483,660	$ 2,483,660	3/1/2026	60	$0	$2,442,265	$1,221,133	4.94%	$ 5,018	$ 2,045
103	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/1/2029	60	$0	$0	$0	4.94%	$ -	$ -
104	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ 13,135,904	$ 13,135,904	4/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
105	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
106	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
107	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
108	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 631,691	$ 631,691	9/30/2025	84	$0	$586,570	$293,285	4.94%	$ 1,223	$ 2,229
109	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,263,382	$ 1,263,382	12/31/2025	84	$0	$1,218,261	$609,130	4.94%	$ 2,515	$ 2,229
110	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,184,420	$ 1,184,420	3/31/2026	84	$0	$1,184,420	$592,210	4.94%	$ 2,423	$ -
111	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	9/30/2026	84	$0	$0	$0	4.94%	$ -	$ -
112	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	12/31/2026	84	$0	$0	$0	4.94%	$ -	$ -
113	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
114	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	12/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
115	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
116	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
117	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
118	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
119	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,111,801	$ 2,111,801	3/31/2026	84	$0	$2,111,801	$1,055,901	4.94%	$ 4,321	$ -
120	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
121	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
122	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
123	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 703,934	$ 703,934	3/1/2026	84	$0	$695,554	$347,777	4.94%	$ 1,427	$ 414
124	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 447,958	$ 447,958	10/1/2025	84	$0	$415,961	$207,980	4.94%	$ 867	$ 1,581
125	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
126	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
127	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
128	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	10/31/2024	84	$3,588,857	$3,043,714	$3,316,286	4.94%	$ 13,304	$ 26,930
129	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	3/31/2025	84	$3,816,000	$3,270,857	$3,543,429	4.94%	$ 14,004	$ 26,930
130	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	10/31/2024	60	$9,471,825	$7,405,245	$8,438,535	4.94%	$ 34,357	$ 102,089
131	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	3/31/2025	60	$10,332,900	$8,266,320	$9,299,610	4.94%	$ 37,010	$ 102,089
132	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	10/31/2024	84	$6,830,679	$5,793,107	$6,311,893	4.94%	$ 25,321	$ 51,256
133	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	3/31/2025	84	$7,263,000	$6,225,429	$6,744,214	4.94%	$ 26,653	$ 51,256
134	INVP 6223 I&O US Data Center Tra	6223	Core	DPIT	Inflight	YES	G020	$ (185)	$ -	$ (185)	3/31/2024	84	$0	$0	$0	4.40%	$ 0	$ -
135	INVP 6486 I&O US Networks FY23	6486	Core	DPIT	Inflight	YES	G020	$ 278	$ -	$ 278	3/31/2024	84	$238	$198	$218	4.40%	$ 1	$ 2
136	INVP 6519 FY23 GridStack Founda	6519	Core	DPIT	Inflight	YES	GT53	$ 214,812	$ -	$ 214,812	4/1/2024	84	$184,124	$153,437	$168,781	4.94%	$ 607	$ 1,516
137	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 5,065	$ -	$ 5,065	3/31/2024	84	$4,342	$3,618	$3,980	4.94%	$ 14	$ 36
138	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 7,951,672	$ -	$ 7,951,672	3/27/2024	84	$6,815,719	$5,679,766	$6,247,742	4.94%	$ 22,465	$ 56,116
139	INVP 6679US DPIT US Cloud and Hosti	6679US	Core	DPIT	Inflight	YES	GT53	$ 2,504,625	$ -	$ 2,504,625	3/27/2024	84	$2,146,822	$1,789,018	$1,967,920	4.94%	$ 7,076	$ 17,675
140	INVP 6680US DPIT US CNI FY24	6680US	Core	DPIT	Inflight	YES	GT53	$ 2,124,183	$ -	$ 2,124,183	3/27/2024	60	$1,699,347	$1,274,510	$1,486,928	4.94%	$ 5,440	$ 20,987
141	INVP 6681US DPIT US Digital Wkpl HW	6681US	Core	DPIT	Inflight	YES	GT53	$ 4,784,804	$ -	$ 4,784,804	3/27/2024	36	$3,189,870	$1,594,935	$2,392,402	4.94%	$ 9,306	$ 78,790
142	INVP 6681US DPIT US Digital Workpla	6681US	Core	DPIT	Inflight	YES	GT53	$ 16,895,697	$ -	$ 16,895,697	3/27/2024	84	$14,482,026	$12,068,355	$13,275,191	4.94%	$ 47,733	$ 119,235
143	INVP 6682US DPIT US Networks FY24	6682US	Core	DPIT	Inflight	YES	GT53	$ 5,817,023	$ -	$ 5,817,023	3/27/2024	60	$4,653,619	$3,490,214	$4,071,916	4.94%	$ 14,898	$ 57,472
144	INVP 6683US DPIT US Global Technolo	6683US	Core	DPIT	Inflight	YES	GT53	$ 756,258	$ -	$ 756,258	3/27/2024	60	$605,006	$453,755	$529,380	4.94%	$ 1,937	$ 7,472
145	INVP 6698US FY24 EnterpriseHub	6698US	Core	DPIT	Inflight	YES	GT53	$ 790,503	$ -	$ 790,503	3/15/2024	84	$668,163	$555,234	$611,699	4.94%	$ 2,204	$ 5,579
146	INVP6223 US Data Ctr Transfrm HW	6223	Core	DPIT	Inflight	YES	G020	$ 2,620,138	$ -	$ 2,620,138	3/31/2024	60	$2,096,111	$1,572,083	$1,834,097	4.40%	$ 5,977	$ 23,057
147	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	3/31/2026	60	$0	$4,181,051	$2,090,526	4.94%	$ 8,555	$ -
148	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	60	$0	$0	$0	4.94%	$ -	$ -
149	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	4.94%	$ -	$ -
150	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	4.94%	$ -	$ -
151	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	10/1/2025	60	$0	$3,762,946	$1,881,473	4.94%	$ 7,910	$ 20,654
152	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2026	60	$0	$0	$0	4.94%	$ -	$ -
153	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	60	$0	$0	$0	4.94%	$ -	$ -
154	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	60	$0	$0	$0	4.94%	$ -	$ -
155	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	10/31/2024	60	$6,319,500	$4,940,700	$5,630,100	4.94%	$ 22,922	$ 68,113
156	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	3/31/2025	60	$6,894,000	$5,515,200	$6,204,600	4.94%	$ 24,692	$ 68,113
157	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,973,633	$ 2,973,633	3/31/2026	84	$0	$2,973,633	$1,486,816	4.94%	$ 6,084	$ -
158	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
159	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
160	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
161	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,973,633	$ 2,973,633	10/1/2025	84	$0	$2,761,230	$1,380,615	4.94%	$ 5,757	$ 10,493
162	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
163	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
164	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
165	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
166	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
167	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	10/31/2025	84	$0	$1,522,374	$761,187	4.94%	$ 3,164	$ 4,760
168	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	3/31/2026	84	$0	$1,618,726	$809,363	4.94%	$ 3,312	$ -
169	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2026	84	$0	$0	$0	4.94%	$ -	$ -
170	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
171	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
172	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -

173	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
174	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
175	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	10/31/2024	84	$3,494,480	$2,963,673	$3,229,077	4.94%	$ 12,954	$ 26,222
176	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	3/31/2025	84	$3,715,650	$3,184,843	$3,450,246	4.94%	$ 13,635	$ 26,222
177	Ambient Adjusted Ratings Line Management	INVP 6741B	Core	Electric	Future	YES	T901	$ 702,000	$ -	$ 702,000	3/15/2025	84	$693,643	$593,357	$643,500	0.00%	$ -	$ -
178	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 670,404	$ 670,404	3/15/2026	84	$0	$662,423	$331,211	0.00%	$ -	$ -
179	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
180	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
181	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
182	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
183	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
184	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
185	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 670,404	$ 670,404	9/15/2025	84	$0	$622,518	$311,259	0.00%	$ -	$ -
186	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ 988,389	$ 988,389	3/15/2026	60	$0	$971,916	$485,958	0.00%	$ -	$ -
187	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2027	60	$0	$0	$0	0.00%	$ -	$ -
188	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2028	60	$0	$0	$0	0.00%	$ -	$ -
189	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2029	60	$0	$0	$0	0.00%	$ -	$ -
190	Control Center Rerporting	INVP 6814	Core	Electric	Future	YES	G295	$ 1,170,000	$ -	$ 1,170,000	3/15/2025	84	$1,156,071	$988,929	$1,072,500	0.00%	$ -	$ -
191	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,655,774	$ 1,655,774	3/15/2026	84	$0	$1,636,063	$818,031	0.00%	$ -	$ -
192	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
193	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
194	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
195	Control Room Tool Upgrades and Enhancements FY24	INVP 5892D	Core	Electric	Future	YES	T904	$ 900,000	$ -	$ 900,000	3/15/2025	84	$889,286	$760,714	$825,000	0.00%	$ -	$ -
196	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	3/15/2026	84	$0	$2,197,263	$1,098,632	0.00%	$ -	$ -
197	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
198	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
199	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
200	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
201	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
202	Digital (Smart) Job Brief	INVP 6753	Core	Electric	Future	YES	T181	$ 900,000	$ -	$ 900,000	3/15/2025	84	$889,286	$760,714	$825,000	0.00%	$ -	$ -
203	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ 4,910,629	$ 4,910,629	3/15/2026	84	$0	$4,852,170	$2,426,085	0.00%	$ -	$ -
204	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
205	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
206	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
207	DNV Cascade Upgrade to GEN4	INVP 6758	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$711,429	$608,571	$660,000	0.00%	$ -	$ -
208	EMS Hardware Refresh/Update *includes 'Study' phase	INVP 5892F	Core	Electric	Future	YES	T904	$ 2,700,000	$ -	$ 2,700,000	3/15/2025	84	$2,667,857	$2,282,143	$2,475,000	0.00%	$ -	$ -
209	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
210	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
211	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
212	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,597,166	$ 3,597,166	3/15/2026	84	$0	$3,554,343	$1,777,171	0.00%	$ -	$ -
213	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
214	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
215	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
216	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
217	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
218	FutureNow	INVP 6076	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$3,557,143	$3,042,857	$3,300,000	0.00%	$ -	$ -
219	GridInspector (Computapole Replacement)	INVP 5890C	Core	Electric	Future	YES	T904	$ 2,250,000	$ -	$ 2,250,000	3/15/2025	84	$2,223,214	$1,901,786	$2,062,500	0.00%	$ -	$ -
220	GridMD	INVP 6437A	Core	Electric	Future	YES	T904	$ 1,440,000	$ -	$ 1,440,000	3/15/2025	84	$1,422,857	$1,217,143	$1,320,000	0.00%	$ -	$ -
221	IDS Replacement	INVP 5890D	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,600,714	$1,369,286	$1,485,000	0.00%	$ -	$ -
222	INVP 5054 On My Way 2	5054	Core	Electric	Inflight	YES	C902	$ 4,117,599	$ -	$ 4,117,599	6/30/2024	84	$3,676,428	$3,088,199	$3,382,313	0.00%	$ -	$ -
223	INVP 5890C GridInspector	5890C	Core	Electric	Inflight	YES	G187	$ 470,428	$ -	$ 470,428	6/30/2024	84	$420,025	$352,821	$386,423	0.00%	$ -	$ -
224	INVP 5890D IDS Replacement	5890D	Core	Electric	Inflight	YES	T904	$ 1,003,016	$ -	$ 1,003,016	3/31/2025	84	$1,003,016	$859,728	$931,372	0.00%	$ -	$ -
225	INVP 5891E MTS Retail Settlement	5891E	Core	Electric	Inflight	YES	G370	$ 5,715,168	$ -	$ 5,715,168	6/30/2024	84	$5,102,829	$4,286,376	$4,694,602	0.00%	$ -	$ -
226	INVP 5892D Control Room Upgrd Enhan	5892D	Core	Electric	Inflight	YES	G187	$ 1,187,730	$ -	$ 1,187,730	3/29/2024	84	$1,018,054	$848,379	$933,216	0.00%	$ -	$ -
227	INVP 6073 VMO Validation Phase	6073	Core	Electric	Inflight	YES	C198	$ 4,474,373	$ -	$ 4,474,373	3/29/2024	84	$3,835,176	$3,195,980	$3,515,578	0.00%	$ -	$ -
228	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G295	$ 301,755	$ -	$ 301,755	3/31/2024	84	$258,647	$215,539	$237,093	0.00%	$ -	$ -
229	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G901	$ 952,763	$ -	$ 952,763	3/31/2024	84	$816,654	$680,545	$748,600	0.00%	$ -	$ -
230	INVP 6437A GridMD	6437A	Core	Electric	Inflight	YES	G187	$ 1,482,152	$ -	$ 1,482,152	6/30/2024	84	$1,323,350	$1,111,614	$1,217,482	0.00%	$ -	$ -
231	INVP 6631 US Electric Rapid Rebuild	6631	Core	Electric	Inflight	YES	G187	$ 1,379,784	$ -	$ 1,379,784	6/30/2024	84	$1,231,950	$1,034,838	$1,133,394	0.00%	$ -	$ -
232	INVP 6662 Project Costing and Contr	6662	Core	Electric	Inflight	YES	C902	$ 4,681,548	$ -	$ 4,681,548	6/30/2024	84	$4,179,954	$3,511,161	$3,845,557	0.00%	$ -	$ -
233	INVP 6741B Ambient Adj Line Ratings	6741B	Core	Electric	Inflight	YES	G901	$ 389,350	$ -	$ 389,350	6/30/2024	84	$347,634	$292,013	$319,823	0.00%	$ -	$ -
234	INVP6736 m360	6736	Core	Electric	Inflight	YES	C902	$ 3,502,972	$ -	$ 3,502,972	3/27/2024	84	$3,002,547	$2,502,123	$2,752,335	0.00%	$ -	$ -
235	LAPS MS Access DB Migration	INVP 6771	Core	Electric	Future	NO	T910	$ 540,000	$ -	$ 540,000	3/15/2025	84	$533,571	$456,429	$495,000	0.00%	$ -	$ -
236	m360	INVP 6736	Core	Electric	Future	YES	C902	$ 3,150,000	$ -	$ 3,150,000	3/15/2025	84	$3,112,500	$2,662,500	$2,887,500	0.00%	$ -	$ -
237	MDS Consolidation Phase 1 (Includes ERS Win Server Hardware Refresh)	INVP 5891F	Core	Electric	Future	YES	T904	$ 1,575,000	$ -	$ 1,575,000	3/15/2025	84	$1,556,250	$1,331,250	$1,443,750	0.00%	$ -	$ -
238	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ 7,387,453	$ 7,387,453	3/15/2026	84	$0	$7,299,507	$3,649,754	0.00%	$ -	$ -
239	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
240	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
241	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
242	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 162,308	$ 162,308	3/15/2026	84	$0	$160,375	$80,188	0.00%	$ -	$ -
243	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
244	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
245	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
246	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
247	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
248	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,335,441	$ 2,335,441	3/15/2026	84	$0	$2,307,638	$1,153,819	0.00%	$ -	$ -
249	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
250	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
251	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
252	Non-CNI Technical Debt Reduction	INVP 5892E	Core	Electric	Future	YES	T904	$ 1,215,000	$ -	$ 1,215,000	3/15/2025	84	$1,200,536	$1,026,964	$1,113,750	0.00%	$ -	$ -
253	OnMyWay	INVP 5054	Core	Electric	Future	YES	C902	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$3,201,429	$2,738,571	$2,970,000	0.00%	$ -	$ -
254	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,541,857	$ 3,541,857	3/15/2026	84	$0	$3,499,692	$1,749,846	0.00%	$ -	$ -
255	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
256	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
257	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
258	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
259	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
260	Plan Digital Capability Investments	INVP 6800	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,600,714	$1,369,286	$1,485,000	0.00%	$ -	$ -
261	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 869,787	$ 869,787	3/15/2026	84	$0	$859,432	$429,716	0.00%	$ -	$ -
262	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -

263	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
264	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
265	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 708,015	$ 708,015	3/15/2026	84	$0	$699,586	$349,793	0.00%	$ -	$ -
266	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
267	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
268	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
269	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
270	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
271	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
272	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 708,015	$ 708,015	9/15/2025	84	$0	$657,442	$328,721	0.00%	$ -	$ -
273	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,067,450	$ 3,067,450	3/15/2026	84	$0	$3,030,933	$1,515,466	0.00%	$ -	$ -
274	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
275	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
276	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
277	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
278	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
279	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
280	Retail Settlement	INVP 5891E	Core	Electric	Future	YES	G187	$ 2,070,000	$ -	$ 2,070,000	3/15/2025	84	$2,045,357	$1,749,643	$1,897,500	0.00%	$ -	$ -
281	SingleVision	INVP 6662	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$3,557,143	$3,042,857	$3,300,000	0.00%	$ -	$ -
282	Unmanaged Legacy Networks	N/A	Core	Electric	Future	YES	T904	$ 828,000	$ -	$ 828,000	3/15/2025	84	$818,143	$699,857	$759,000	0.00%	$ -	$ -
283	US Electric Technical Debt Optimization	INVP 6759	Core	Electric	Future	YES	T904	$ 432,000	$ -	$ 432,000	3/15/2025	84	$426,857	$365,143	$396,000	0.00%	$ -	$ -
284	US Rapid Rebuld	INVP 6631	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$711,429	$608,571	$660,000	0.00%	$ -	$ -
285	Veg+	INVP 6073	Core	Electric	Future	YES	T904	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$3,201,429	$2,738,571	$2,970,000	0.00%	$ -	$ -
286	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,125,167	$ 1,125,167	3/15/2026	84	$0	$1,111,772	$555,886	0.00%	$ -	$ -
287	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
288	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
289	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
290	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
291	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
292	Work Execution Digital Capability Investments	INVP 6799	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,600,714	$1,369,286	$1,485,000	0.00%	$ -	$ -
293	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
294	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
295	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 696,436	$ 696,436	3/15/2026	84	$0	$688,145	$344,073	0.00%	$ -	$ -
296	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
297	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
298	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
299	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
300	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
301	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
302	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 696,436	$ 696,436	9/15/2025	84	$0	$646,691	$323,345	0.00%	$ -	$ -
303	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ 3,767,613	$ 3,767,613	3/31/2026	84	$0	$3,767,613	$1,883,806	18.19%	$ 28,385	$ -
304	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	18.19%	$ -	$ -
305	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	18.19%	$ -	$ -
306	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	18.19%	$ -	$ -
307	Data Modernization	6671D	Core	Gas	Future	YES	C207	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$1,170,000	$1,002,857	$1,086,429	25.03%	$ 21,755	$ 41,836
308	Digital and IT Foundations	6671	Core	Gas	Future	YES	C209	$ 5,850,000	$ -	$ 5,850,000	3/31/2025	84	$5,850,000	$5,014,286	$5,432,143	18.19%	$ 79,049	$ 152,016
309	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ 5,169,678	$ 5,169,678	1/4/2026	84	$0	$4,985,047	$2,492,523	18.19%	$ 37,900	$ 33,584
310	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2027	84	$0	$0	$0	18.19%	$ -	$ -
311	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2028	84	$0	$0	$0	18.19%	$ -	$ -
312	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2029	84	$0	$0	$0	18.19%	$ -	$ -
313	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 2,583,000	$ -	$ 2,583,000	10/30/2025	84	$0	$2,429,250	$1,214,625	18.19%	$ 18,588	$ 27,967
314	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ -	$ 3,420,000	$ 3,420,000	5/31/2027	84	$0	$0	$0	18.19%	$ -	$ -
315	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 8,100,000	$ -	$ 8,100,000	8/31/2025	84	$0	$7,425,000	$3,712,500	18.19%	$ 57,195	$ 122,783
316	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ -	$ 9,580,102	$ 9,580,102	8/31/2026	84	$0	$0	$0	18.19%	$ -	$ -
317	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	18.19%	$ -	$ -
318	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ -	$ -	3/31/2027	60	$0	$0	$0	9.66%	$ -	$ -
319	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	9.66%	$ -	$ -
320	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	60	$0	$0	$0	18.19%	$ -	$ -
321	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	18.19%	$ -	$ -
322	Gas Management System (SCADA) Upgrade	6550	Core	Gas	Future	YES	C209	$ 7,309,800	$ 4,640,400	$ 11,950,200	11/1/2025	84	$0	$11,238,879	$5,619,439	18.19%	$ 85,996	$ 129,389
323	Gas Meter Management System Deployment and Integration	6642	Core	Gas	Future	YES	C209	$ 133,200	$ -	$ 133,200	6/30/2024	84	$118,929	$99,900	$109,414	18.19%	$ 1,638	$ 3,461
324	INVP 5785Q Field Coll Syst Upgrd HW	5785Q	Core	Gas	Inflight	YES	C209	$ 733,831	$ -	$ 733,831	6/30/2024	60	$623,757	$476,990	$550,373	18.19%	$ 8,429	$ 26,697
325	INVP 5785Q Field Collection Systems	5785Q	Core	Gas	Inflight	YES	C209	$ 401,200	$ -	$ 401,200	6/30/2024	84	$358,214	$300,900	$329,557	18.19%	$ 4,934	$ 10,425
326	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	5210G	$ 3,102,434	$ -	$ 3,102,434	8/31/2025	84	$0	$2,843,898	$1,421,949	100.00%	$ 120,433	$ 258,536
327	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	C210	$ 1,779,936	$ -	$ 1,779,936	8/31/2025	84	$0	$1,631,608	$815,804	16.85%	$ 11,643	$ 24,993
328	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	GT53	$ 197,216	$ -	$ 197,216	8/31/2025	84	$0	$180,781	$90,391	4.94%	$ 378	$ 812
329	INVP 6550 Gas Management Syste	6550	Core	Gas	Inflight	YES	C209	$ 9,505,071	$ -	$ 9,505,071	11/1/2025	84	$0	$8,939,293	$4,469,647	18.19%	$ 68,400	$ 102,915
330	INVP 6550 GAS Mgmt Syst (SCADA) HW	6550	Core	Gas	Inflight	YES	C209	$ 2,569,631	$ -	$ 2,569,631	11/1/2025	60	$0	$2,355,495	$1,177,748	18.19%	$ 18,145	$ 38,951
331	INVP 6642 Gas Meter Management Syst	6642	Core	Gas	Inflight	YES	C209	$ 4,974,125	$ -	$ 4,974,125	6/30/2024	84	$4,441,183	$3,730,594	$4,085,888	18.19%	$ 61,168	$ 129,256
332	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 2,726,982	$ -	$ 2,726,982	3/31/2024	84	$2,337,413	$1,947,844	$2,142,628	18.19%	$ 28,368	$ 70,863
333	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 978,558	$ -	$ 978,558	6/30/2025	84	$0	$873,713	$436,856	18.19%	$ 6,778	$ 19,071
334	INVP 6671D US Gas Data Modernizatio	6671D	Core	Gas	Inflight	YES	C207	$ 1,826,412	$ -	$ 1,826,412	6/30/2024	84	$1,630,725	$1,369,809	$1,500,267	25.03%	$ 30,905	$ 65,307
335	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ -	$ 3,278,465	$ 3,278,465	3/31/2026	84	$0	$3,278,465	$1,639,232	10.85%	$ 14,733	$ -
336	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	10.85%	$ -	$ -
337	Non-stock Construction Materials Tracking	6664E	Core	Gas	Future	YES	X207	$ -	$ -	$ -	9/30/2026	84	$0	$0	$0	12.70%	$ -	$ -
338	Post-Award Non Complex GAS Contract Management	6666A	Core	Gas	Future	YES	X209	$ -	$ 1,968,517	$ 1,968,517	3/31/2026	84	$0	$1,968,517	$984,258	8.17%	$ 6,661	$ -
339	Smart Job Brief US Gas	N/A	Core	Gas	Future	YES	C209	$ -	$ 1,759,434	$ 1,759,434	1/4/2026	84	$0	$1,696,597	$848,299	18.19%	$ 12,899	$ 11,430
340	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2025	84	$774,000	$663,429	$718,714	18.19%	$ 10,459	$ 20,113
341	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ -	$ 774,000	$ 774,000	3/31/2026	84	$0	$774,000	$387,000	18.19%	$ 5,831	$ -
342	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	18.19%	$ -	$ -
343	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$4,695,152	$4,024,416	$4,359,784	18.19%	$ 63,444	$ 122,007
344	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 3,668,087	$ 3,668,087	3/31/2026	84	$0	$3,668,087	$1,834,044	18.19%	$ 27,635	$ -
345	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	18.19%	$ -	$ -
346	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	18.19%	$ -	$ -
347	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	18.19%	$ -	$ -
348	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$4,695,152	$4,024,416	$4,359,784	18.19%	$ 63,444	$ 122,007
349	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 3,668,087	$ 3,668,087	3/31/2026	84	$0	$3,668,087	$1,834,044	18.19%	$ 27,635	$ -
350	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	18.19%	$ -	$ -
351	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	18.19%	$ -	$ -
352	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	18.19%	$ -	$ -

353	Business Services FY25	6716US	Core	Group Functions	Future	YES	GT53	$ 630,000	$ -	$ 630,000	3/31/2025	84	$630,000	$540,000	$585,000	4.94%	$ 2,312	$ 4,446
354	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ 619,497	$ 619,497	3/31/2026	84	$0	$619,497	$309,748	4.94%	$ 1,268	$ -
355	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
356	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
357	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
358	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 860,408	$ -	$ 860,408	3/31/2025	84	$860,408	$737,493	$798,951	4.94%	$ 3,157	$ 6,072
359	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ 430,204	$ 430,204	3/31/2026	84	$0	$430,204	$215,102	4.94%	$ 880	$ -
360	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
361	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
362	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
363	Datacenter Infrastructure Refresh	6809	Core	Group Functions	Future	YES	GT53	$ 927,231	$ -	$ 927,231	12/31/2024	60	$880,869	$695,423	$788,146	4.94%	$ 3,178	$ 9,161
364	eHub US FY25	N/A	Core	Group Functions	Future	YES	GT53	$ 1,863,000	$ -	$ 1,863,000	3/31/2025	84	$1,863,000	$1,596,857	$1,729,929	4.94%	$ 6,837	$ 13,147
365	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,709,739	$ 1,709,739	3/31/2026	84	$0	$1,709,739	$854,870	4.94%	$ 3,498	$ -
366	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
367	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
368	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
369	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
370	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
371	External Reporting enhancing	5842G	Core	Group Functions	Future	YES	GT53	$ 453,198	$ -	$ 453,198	3/31/2025	84	$453,198	$388,455	$420,827	4.94%	$ 1,663	$ 3,198
372	FERC on HANA Refresh	6812	Core	Group Functions	Future	YES	GT53	$ 270,455	$ -	$ 270,455	12/31/2024	60	$256,932	$202,841	$229,887	4.94%	$ 927	$ 2,672
373	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 2,500,933	$ -	$ 2,500,933	3/31/2025	84	$2,500,933	$2,143,657	$2,322,295	4.94%	$ 9,178	$ 17,649
374	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ -	$ 747,032	$ 747,032	3/31/2026	84	$0	$747,032	$373,516	4.94%	$ 1,528	$ -
375	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 1,471,131	$ -	$ 1,471,131	3/31/2025	84	$1,471,131	$1,260,969	$1,366,050	4.94%	$ 5,399	$ 10,382
376	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ 650,950	$ 650,950	3/31/2026	84	$0	$650,950	$325,475	4.94%	$ 1,332	$ -
377	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
378	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
379	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
380	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
381	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
382	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
383	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 354,859	$ -	$ 354,859	3/31/2025	84	$354,859	$304,165	$329,512	4.94%	$ 1,302	$ 2,504
384	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ 562,566	$ 562,566	3/31/2026	84	$0	$562,566	$281,283	4.94%	$ 1,151	$ -
385	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
386	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
387	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
388	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 718,618	$ -	$ 718,618	3/31/2025	84	$718,618	$615,959	$667,289	4.94%	$ 2,637	$ 5,071
389	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ 554,543	$ 554,543	3/31/2026	84	$0	$554,543	$277,271	4.94%	$ 1,135	$ -
390	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
391	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
392	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
393	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
394	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
395	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
396	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
397	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
398	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
399	Governance Risk & Compliance (GRC) program	5842C	Core	Group Functions	Future	YES	GT53	$ 1,725,909	$ -	$ 1,725,909	3/31/2025	84	$1,725,909	$1,479,351	$1,602,630	4.94%	$ 6,334	$ 12,180
400	HRSP FY25	5924	Core	Group Functions	Future	YES	GT53	$ 1,089,000	$ -	$ 1,089,000	12/31/2025	84	$0	$1,050,107	$525,054	4.94%	$ 2,168	$ 1,921
401	HRSP FY26	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,081,596	$ 1,081,596	3/31/2026	84	$0	$1,081,596	$540,798	4.94%	$ 2,213	$ -
402	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
403	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
404	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
405	INVP 4418USD CRO FY24 - GRC Archer	4418USD	Core	Group Functions	Inflight	YES	GT53	$ 1,086,798	$ -	$ 1,086,798	3/11/2024	84	$918,603	$763,346	$840,975	4.94%	$ 3,031	$ 7,670
406	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G020	$ (108,047)	$ -	$ (108,047)	3/31/2024	84	$0	$0	$0	4.40%	$ 117	$ -
407	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G295	$ 2,138,289	$ -	$ 2,138,289	3/31/2024	84	$1,832,819	$1,527,349	$1,680,084	0.00%	$ -	$ -
408	INVP 5607 US SAP Infrastructure	5607	Core	Group Functions	Inflight	YES	GT53	$ 3,135,531	$ -	$ 3,135,531	3/31/2024	84	$2,687,598	$2,239,665	$2,463,631	4.94%	$ 8,858	$ 22,128
409	INVP 5608 US SAP Infra Lndscp FY24	5608	Core	Group Functions	Inflight	YES	G020	$ 3,549,117	$ -	$ 3,549,117	3/31/2024	60	$2,839,294	$2,129,470	$2,484,382	4.40%	$ 8,096	$ 31,232
410	INVP 5902A US Grp Func Op Req HW	5902A	Core	Group Functions	Inflight	YES	GT53	$ 280,007	$ -	$ 280,007	3/29/2024	60	$224,006	$168,004	$196,005	4.94%	$ 717	$ 2,766
411	INVP 5902A US Grp Functions Op Req	5902A	Core	Group Functions	Inflight	YES	GT53	$ 1,942,387	$ -	$ 1,942,387	3/29/2024	84	$1,664,903	$1,387,419	$1,526,161	4.94%	$ 5,488	$ 13,708
412	INVP 6391USA Consol Incid Mgmt FY24	6391USA	Core	Group Functions	Inflight	YES	GT53	$ 901,722	$ -	$ 901,722	7/30/2024	84	$815,844	$687,026	$751,435	4.94%	$ 3,045	$ 6,364
413	INVP 6402US Legal Operations FY24	6402US	Core	Group Functions	Inflight	YES	GT53	$ 800,725	$ -	$ 800,725	3/31/2024	84	$686,335	$571,946	$629,141	4.94%	$ 2,262	$ 5,651
414	INVP 6461USA FP&A: Enablement & Mod	6461USA	Core	Group Functions	Inflight	YES	GT53	$ 3,571,975	$ -	$ 3,571,975	4/1/2024	84	$3,061,693	$2,551,411	$2,806,552	4.94%	$ 10,091	$ 25,208
415	INVP 6530 US Group Functions Op	6530	Core	Group Functions	Inflight	YES	GT53	$ 1,412,145	$ -	$ 1,412,145	4/1/2024	84	$1,210,410	$1,008,675	$1,109,542	4.94%	$ 3,990	$ 9,966
416	INVP 6563US CA Grp Digital FY24	6563US	Core	Group Functions	Inflight	YES	GT53	$ 979,456	$ -	$ 979,456	3/31/2024	84	$839,534	$699,611	$769,573	4.94%	$ 2,767	$ 6,912
417	INVP 6657USA CCRT MVP FY24 US	6657USA	Core	Group Functions	Inflight	YES	GT53	$ 582,488	$ -	$ 582,488	1/31/2025	84	$568,619	$485,407	$527,013	4.94%	$ 2,095	$ 4,111
418	INVP 6660 Planning Repository	6660	Core	Group Functions	Inflight	YES	GT53	$ 572,358	$ -	$ 572,358	6/14/2024	84	$504,220	$422,455	$463,337	4.94%	$ 1,890	$ 4,039
419	INVP 6696US IT Modernization	6696US	Core	Group Functions	Inflight	YES	GT53	$ 2,120,285	$ -	$ 2,120,285	3/31/2024	84	$1,817,387	$1,514,489	$1,665,938	4.94%	$ 5,990	$ 14,963
420	INVP 6716US Business Services FY24	6716US	Core	Group Functions	Inflight	YES	GT53	$ 1,715,657	$ -	$ 1,715,657	3/31/2024	84	$1,470,563	$1,225,469	$1,348,016	4.94%	$ 4,847	$ 12,108
421	INVP 6717US People & Culture FY24	6717US	Core	Group Functions	Inflight	YES	GT53	$ 1,073,808	$ -	$ 1,073,808	3/31/2024	84	$920,407	$767,005	$843,706	4.94%	$ 3,034	$ 7,578
422	INVP 6750 People Digital Transforma	6750	Core	Group Functions	Inflight	YES	GT53	$ 907,629	$ -	$ 907,629	3/31/2025	84	$907,629	$777,968	$842,798	4.94%	$ 3,331	$ 6,405
423	INVP6653USA US Group Function Minor	6653USA	Core	Group Functions	Inflight	YES	G020	$ 1,048,007	$ -	$ 1,048,007	3/29/2024	84	$898,292	$748,577	$823,434	4.40%	$ 2,637	$ 6,587
424	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
425	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
426	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 203,788	$ -	$ 203,788	3/31/2025	84	$203,788	$174,676	$189,232	4.94%	$ 748	$ 1,438
427	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ 109,081	$ 109,081	3/31/2026	84	$0	$109,081	$54,540	4.94%	$ 223	$ -
428	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
429	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
430	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
431	Legal: Legal Operations: US FY24	6402US	Core	Group Functions	Future	YES	GT53	$ 22,500	$ -	$ 22,500	3/31/2025	84	$22,500	$19,286	$20,893	4.94%	$ 83	$ 159
432	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
433	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
434	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
435	P2P Accounts Payable US	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
436	People Digital Transformation (US)	6750	Core	Group Functions	Future	YES	GT53	$ 6,381,000	$ 6,381,000	$ 12,762,000	3/31/2025	84	$12,762,000	$10,938,857	$11,850,429	4.94%	$ 46,833	$ 90,063
437	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 469,234	$ -	$ 469,234	3/31/2025	84	$469,234	$402,200	$435,717	4.94%	$ 1,722	$ 3,311
438	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ -	$ 471,114	$ 471,114	3/31/2026	84	$0	$471,114	$235,557	4.94%	$ 964	$ -
439	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
440	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
441	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
442	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 825,218	$ -	$ 825,218	3/31/2025	84	$825,218	$707,330	$766,274	4.94%	$ 3,028	$ 5,824

443	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 786,081	$ 786,081	3/31/2026	84	$0	$786,081	$393,040	4.94%	$ 1,608	$ -
444	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
445	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
446	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
447	Program Funding: People and Culture FY25	6717US	Core	Group Functions	Future	YES	GT53	$ 2,520,000	$ -	$ 2,520,000	3/31/2025	84	$2,520,000	$2,160,000	$2,340,000	4.94%	$ 9,248	$ 17,784
448	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,981,722	$ 1,981,722	3/31/2026	84	$0	$1,981,722	$990,861	4.94%	$ 4,055	$ -
449	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
450	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
451	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
452	Program: Digitising Learning US	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 227,645	$ 227,645	3/31/2026	84	$0	$227,645	$113,822	4.94%	$ 466	$ -
453	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 447,762	$ -	$ 447,762	3/31/2025	84	$447,762	$383,796	$415,779	4.94%	$ 1,643	$ 3,160
454	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ 304,770	$ 304,770	3/31/2026	84	$0	$304,770	$152,385	4.94%	$ 624	$ -
455	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
456	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
457	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
458	Program: S2P Transformation (US)	6290C	Core	Group Functions	Future	YES	GT53	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$1,170,000	$1,002,857	$1,086,429	4.94%	$ 4,294	$ 8,257
459	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ 901,788	$ 901,788	3/31/2026	84	$0	$901,788	$450,894	4.94%	$ 1,845	$ -
460	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
461	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
462	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
463	Program: US Finance Operational Excellence	5842	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
464	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 837,897	$ -	$ 837,897	3/31/2025	84	$837,897	$718,197	$778,047	4.94%	$ 3,075	$ 5,913
465	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ 881,996	$ 881,996	3/31/2026	84	$0	$881,996	$440,998	4.94%	$ 1,805	$ -
466	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
467	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
468	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
469	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 791,222	$ -	$ 791,222	3/31/2025	84	$791,222	$678,190	$734,706	4.94%	$ 2,904	$ 5,584
470	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ 818,119	$ 818,119	3/31/2026	84	$0	$818,119	$409,059	4.94%	$ 1,674	$ -
471	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
472	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
473	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
474	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 13,361	$ -	$ 13,361	6/1/2024	84	$11,771	$9,862	$10,816	4.94%	$ 44	$ 94
475	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 187,058	$ -	$ 187,058	3/31/2025	84	$187,058	$160,335	$173,696	4.94%	$ 686	$ 1,320
476	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ 200,419	$ 200,419	3/31/2026	84	$0	$200,419	$100,209	4.94%	$ 410	$ -
477	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
478	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
479	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
480	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization	6696US	Core	Group Functions	Future	YES	GT53	$ 594,000	$ -	$ 594,000	3/15/2024	84	$502,071	$417,214	$459,643	4.94%	$ 1,656	$ 4,192
481	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 594,014	$ 594,014	3/31/2026	84	$0	$594,014	$297,007	4.94%	$ 1,215	$ -
482	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
483	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
484	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
485	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
486	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
487	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
488	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
489	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
490	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,428,829	$ -	$ 1,428,829	3/31/2025	84	$1,428,829	$1,224,711	$1,326,770	4.94%	$ 5,243	$ 10,083
491	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ 1,338,690	$ 1,338,690	3/31/2026	84	$0	$1,338,690	$669,345	4.94%	$ 2,739	$ -
492	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
493	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
494	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
495	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
496	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
497	SAP Infrastructure Landscapes FY25	5923	Core	Group Functions	Future	YES	GT53	$ 4,185,000	$ -	$ 4,185,000	3/31/2025	84	$4,185,000	$3,587,143	$3,886,071	4.94%	$ 15,358	$ 29,534
498	SAP Infrastructure Landscapes FY26	5624	Core	Group Functions	Future	YES	GT53	$ -	$ 4,297,864	$ 4,297,864	4/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
499	SAP Infrastructure Landscapes FY27	6669	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
500	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
501	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
502	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
503	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 617,600	$ -	$ 617,600	3/31/2025	84	$617,600	$529,372	$573,486	4.94%	$ 2,266	$ 4,358
504	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 641,980	$ 641,980	3/31/2026	84	$0	$641,980	$320,990	4.94%	$ 1,314	$ -
505	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
506	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
507	SHE: Consolidated Incident Management and Reporting - US	6391US	Core	Group Functions	Future	YES	GT53	$ 495,000	$ -	$ 495,000	1/31/2025	84	$483,214	$412,500	$447,857	4.94%	$ 1,780	$ 3,493
508	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ 90,516	$ 90,516	3/31/2026	84	$0	$90,516	$45,258	4.94%	$ 185	$ -
509	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
510	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
511	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
512	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 645,073	$ -	$ 645,073	3/31/2025	84	$645,073	$552,920	$598,996	4.94%	$ 2,367	$ 4,552
513	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 378,852	$ 378,852	3/31/2026	84	$0	$378,852	$189,426	4.94%	$ 775	$ -
514	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
515	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
516	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
517	Talent Sourcing Portal Consolidation & Recruiting Process Automations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
518	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
519	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
520	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
521	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 858,484	$ -	$ 858,484	3/31/2025	84	$858,484	$735,844	$797,164	4.94%	$ 3,150	$ 6,058
522	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ 827,270	$ 827,270	3/31/2026	84	$0	$827,270	$413,635	4.94%	$ 1,693	$ -
523	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
524	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
525	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
526	US Group Functions: DR to GEO	6670	Core	Group Functions	Future	YES	GT53	$ 360,917	$ -	$ 360,917	12/31/2024	60	$342,871	$270,688	$306,780	4.94%	$ 1,237	$ 3,566
527	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 1,003,685	$ 1,003,685	3/31/2026	84	$0	$1,003,685	$501,843	4.94%	$ 2,054	$ -
528	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
529	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
530	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
531	FY25 Cloud & Data Security (US)	6795	Core	Security	Future	YES	GT53	$ 1,143,000	$ -	$ 1,143,000	3/31/2025	84	$1,143,000	$979,714	$1,061,357	4.94%	$ 4,195	$ 8,066
532	FY25 Identity and Access Management (US)	6802	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$3,150,000	$2,700,000	$2,925,000	4.94%	$ 11,560	$ 22,230

533	FY25 Network Security (US)	6794	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$3,150,000	$2,700,000	$2,925,000	4.94%	$ 11,560	$ 22,230
534	FY25 Operational Technology IDS (Service Company)	6803A	Core	Security	Future	YES	GT53	$ 2,718,000	$ -	$ 2,718,000	3/31/2025	84	$2,718,000	$2,329,714	$2,523,857	4.94%	$ 9,974	$ 19,181
535	FY25 Physical Security (Service Company)	3617A	Core	Security	Future	YES	GT53	$ 90,000	$ -	$ 90,000	3/31/2025	84	$90,000	$77,143	$83,571	4.94%	$ 330	$ 635
536	FY25 Platform Security (US)	6805	Core	Security	Future	YES	GT53	$ 2,682,000	$ -	$ 2,682,000	3/31/2025	84	$2,682,000	$2,298,857	$2,490,429	4.94%	$ 9,842	$ 18,927
537	FY25 Security Network Insourcing (US)	6748US	Core	Security	Future	YES	GT53	$ 2,700,000	$ -	$ 2,700,000	3/31/2025	84	$2,700,000	$2,314,286	$2,507,143	4.94%	$ 9,908	$ 19,054
538	FY25 Security Orchestration Automation and Response (US)	N/A	Core	Security	Future	YES	GT53	$ 846,000	$ -	$ 846,000	3/31/2025	84	$846,000	$725,143	$785,571	4.94%	$ 3,105	$ 5,970
539	FY25 Vulnerability Management (US)	6811	Core	Security	Future	YES	GT53	$ 1,368,000	$ -	$ 1,368,000	3/31/2025	84	$1,368,000	$1,172,571	$1,270,286	4.94%	$ 5,020	$ 9,654
540	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,576,739	$ 3,576,739	3/31/2026	84	$0	$3,576,739	$1,788,370	4.94%	$ 7,318	$ -
541	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
542	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
543	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
544	INVP 3617A PS Equipment Replace	3617A	Core	Security	Inflight	YES	G020	$ 301,650	$ -	$ 301,650	3/31/2024	60	$241,320	$180,990	$211,155	4.40%	$ 688	$ 2,655
545	INVP 5933 OT Intrusion Detection	5933	Core	Security	Inflight	YES	G020	$ 2,583,970	$ -	$ 2,583,970	3/31/2024	84	$2,214,831	$1,845,693	$2,030,262	4.40%	$ 6,502	$ 16,242
546	INVP 6417US Vulnerability Manage	6417US	Core	Security	Inflight	YES	GT53	$ 1,733,014	$ -	$ 1,733,014	3/29/2024	84	$1,485,440	$1,237,867	$1,361,653	4.94%	$ 4,896	$ 12,230
547	INVP 6540US FY23-24 SOAR	6540US	Core	Security	Inflight	YES	GT53	$ 2,342,185	$ -	$ 2,342,185	3/31/2024	84	$2,007,587	$1,672,989	$1,840,288	4.94%	$ 6,617	$ 16,529
548	INVP 6613US IAM Engineering Project	6613US	Core	Security	Inflight	YES	G020	$ 6,008,754	$ -	$ 6,008,754	3/29/2024	84	$5,150,361	$4,291,967	$4,721,164	4.40%	$ 15,120	$ 37,769
549	INVP 6676 FY24 SOAR Licenses	6766	Core	Security	Inflight	YES	GT53	$ 9,196,783	$ -	$ 9,196,783	3/1/2024	84	$7,773,471	$6,459,645	$7,116,558	4.94%	$ 25,645	$ 64,903
550	INVP 6699US FY24 Platform Security	6699US	Core	Security	Inflight	YES	G020	$ 1,375,599	$ -	$ 1,375,599	3/29/2024	84	$1,179,085	$982,571	$1,080,828	4.40%	$ 3,461	$ 8,647
551	INVP 6700US FY24 Network Secur	6700US	Core	Security	Inflight	YES	G020	$ 3,135,453	$ -	$ 3,135,453	3/29/2024	84	$2,687,531	$2,239,610	$2,463,571	4.40%	$ 7,890	$ 19,709
552	INVP 6701US FY24 Vulnerability Mana	6701US	Core	Security	Inflight	YES	G020	$ 566,563	$ -	$ 566,563	3/31/2024	84	$485,626	$404,688	$445,157	4.40%	$ 1,426	$ 3,561
553	INVP 6709US FY24 Cloud Security	6709US	Core	Security	Inflight	YES	G020	$ 957,096	$ -	$ 957,096	3/29/2024	84	$820,368	$683,640	$752,004	4.40%	$ 2,408	$ 6,016
554	INVP6699US FY24 Platfrm Sec HW	6699US	Core	Security	Inflight	YES	G020	$ 563,556	$ -	$ 563,556	3/29/2024	60	$450,844	$338,133	$394,489	4.40%	$ 1,286	$ 4,959
555	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,687,303	$ 5,687,303	4/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
556	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
557	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
558	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
559	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 10,587,574	$ 10,587,574	4/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
560	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
561	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
562	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
563	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,471,613	$ 5,471,613	4/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
564	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
565	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
566	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
567	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,857,807	$ 3,857,807	4/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
568	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
569	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
570	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
571	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,510,818	$ 3,510,818	3/31/2026	84	$0	$3,510,818	$1,755,409	4.94%	$ 7,183	$ -
572	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
573	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
574	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
575	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 4,009,255	$ 4,009,255	3/31/2026	84	$0	$4,009,255	$2,004,628	4.94%	$ 8,203	$ -
576	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
577	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
578	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
579	INVP 6744 Jira Align FY24	6744	Core	IT Foundations	Inflight	YES	GT53	$ 487,445	$ -	$ 487,445	3/31/2024	84	$417,810	$348,175	$382,992	4.94%	$ 1,377	$ 3,440
580	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 3,210,393	$ -	$ 3,210,393	1/15/2025	84	$3,095,736	$2,675,327	$2,885,531	4.94%	$ 11,487	$ 20,768
581	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ 2,480,758	$ 2,480,758	1/15/2026	84	$0	$2,421,692	$1,210,846	4.94%	$ 4,985	$ 2,918
582	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2027	84	$0	$0	$0	4.94%	$ -	$ -
583	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2028	84	$0	$0	$0	4.94%	$ -	$ -
584	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2029	84	$0	$0	$0	4.94%	$ -	$ -
585	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 6,237,900	$ -	$ 6,237,900	3/31/2025	84	$6,237,900	$5,346,771	$5,792,336	27.42%	$ 127,062	$ 244,347
586	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ -	$ 3,041,100	$ 3,041,100	3/31/2026	84	$0	$3,041,100	$1,520,550	27.42%	$ 34,537	$ -
587	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	27.42%	$ -	$ -
588	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ 2,485,192	$ -	$ 2,485,192	3/31/2025	84	$2,485,192	$2,130,164	$2,307,678	9.66%	$ 17,834	$ 34,296
589	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	12/31/2026	84	$0	$0	$0	9.66%	$ -	$ -
590	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	9/30/2027	84	$0	$0	$0	9.66%	$ -	$ -
591	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	6/30/2028	84	$0	$0	$0	9.66%	$ -	$ -
592	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
593	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 11,250,000	$ -	$ 11,250,000	3/31/2025	84	$11,250,000	$9,642,857	$10,446,429	9.66%	$ 80,731	$ 155,250
594	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 4,787,796	$ 4,787,796	6/15/2025	84	$0	$4,217,820	$2,108,910	9.66%	$ 17,439	$ 55,060
595	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 4,823,526	$ 4,823,526	11/30/2025	84	$0	$4,593,834	$2,296,917	9.66%	$ 18,607	$ 22,188
596	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	9.66%	$ -	$ -
597	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	9.66%	$ -	$ -
598	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/15/2026	84	$0	$0	$0	9.66%	$ -	$ -
599	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	11/15/2026	84	$0	$0	$0	9.66%	$ -	$ -
600	Customer Experience Initiatives (ZBR)	6606	Strategic	Customer	Future	YES	C903	$ 5,244,300	$ -	$ 5,244,300	3/31/2025	84	$5,244,300	$4,495,114	$4,869,707	9.66%	$ 37,633	$ 72,371
601	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 7,708,066	$ -	$ 7,708,066	3/15/2025	60	$7,579,598	$6,037,985	$6,808,791	0.00%	$ -	$ -
602	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	8/31/2026	60	$0	$0	$0	0.00%	$ -	$ -
603	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	4/30/2027	60	$0	$0	$0	0.00%	$ -	$ -
604	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 12,846,776	$ 12,846,776	6/2/2025	60	$0	$10,705,647	$5,352,823	0.00%	$ -	$ -
605	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	5/4/2026	60	$0	$0	$0	0.00%	$ -	$ -
606	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,679,352	$ -	$ 1,679,352	3/15/2025	84	$1,659,359	$1,419,452	$1,539,406	0.00%	$ -	$ -
607	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 3,148,784	$ 3,148,784	3/15/2026	84	$0	$3,111,299	$1,555,649	0.00%	$ -	$ -
608	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
609	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
610	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
611	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 729,227	$ -	$ 729,227	3/15/2025	84	$720,545	$616,370	$668,458	0.00%	$ -	$ -
612	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 4,375,360	$ 4,375,360	3/15/2026	84	$0	$4,323,273	$2,161,636	0.00%	$ -	$ -
613	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
614	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
615	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
616	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 7,383,648	$ -	$ 7,383,648	3/15/2025	84	$7,295,748	$6,240,941	$6,768,344	0.00%	$ -	$ -
617	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 18,048,918	$ 18,048,918	3/15/2026	84	$0	$17,834,050	$8,917,025	0.00%	$ -	$ -
618	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
619	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
620	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
621	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 12,434,597	$ -	$ 12,434,597	3/15/2025	60	$12,227,354	$9,740,434	$10,983,894	0.00%	$ -	$ -
622	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 4,476,455	$ 4,476,455	7/4/2025	60	$0	$3,804,987	$1,902,493	0.00%	$ -	$ -

623	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 7,958,142	$ 7,958,142	11/15/2025	60	$0	$7,427,599	$3,713,800	0.00%	$ -	$ -
624	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,294,704	$ -	$ 3,294,704	3/15/2025	84	$3,255,481	$2,784,809	$3,020,145	0.00%	$ -	$ -
625	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,236,759	$ 8,236,759	4/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
626	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
627	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
628	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
629	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2025	84	$1,667,156	$1,426,121	$1,546,639	0.00%	$ -	$ -
630	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 1,687,242	$ 1,687,242	3/15/2026	84	$0	$1,667,156	$833,578	0.00%	$ -	$ -
631	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
632	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
633	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
634	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 64,072,439	$ 64,072,439	4/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
635	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
636	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
637	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
638	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2026	84	$0	$0	$0	0.00%	$ -	$ -
639	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
640	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
641	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	11/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
642	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ 6,209,785	$ 6,209,785	4/1/2025	84	$6,209,785	$5,322,673	$5,766,229	4.94%	$ 22,788	$ 43,823
643	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	8/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
644	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	10/1/2026	84	$0	$0	$0	4.94%	$ -	$ -
645	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	7/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
646	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 5,762,029	$ -	$ 5,762,029	3/31/2025	84	$5,762,029	$4,938,882	$5,350,456	0.00%	$ -	$ -
647	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ 9,585,101	$ 9,585,101	3/31/2026	84	$0	$9,585,101	$4,792,551	0.00%	$ -	$ -
648	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -
649	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -
650	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
651	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (5,762,029)	$ -	$ (5,762,029)	3/31/2025	84	($5,762,029)	($4,938,882)	($5,350,456)	0.00%	$ -	$ -
652	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2025	84	$0	$0	$0	0.00%	$ -	$ -
653	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ (9,585,101)	$ (9,585,101)	3/31/2026	84	$0	($9,585,101)	($4,792,551)	0.00%	$ -	$ -
654	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2026	84	$0	$0	$0	0.00%	$ -	$ -
655	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -
656	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -
657	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -
658	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -
659	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
660	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
								$ 485,767,281	$ 408,911,986	$ 894,679,267			$ 432,474,891	$ 633,509,148	$ 532,992,019		$ 2,677,783	$ 4,868,892

NMPC G **$ 7,546,675**

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2027

Line	Investment Name	INVP #	Category	Portfolio	Future/In Flight	NMPC	Bill Pool	Balance at 4/1/2026	Incremental Spend	Ending Balance at 3/31/2027	In Service Date	Amortization Period	4/1/2026 4/1/2026 Balance	3/31/2027 3/31/2027 Balance	Average Balance	5210G NMPC G Allocation	NMPC G Rent-Return	NMPC G Rent - Depn
1	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ 3,217,126	$ -	$ 3,217,126	3/31/2026	84	$3,217,126	$2,757,536	$2,987,331	9.66%	$ 23,086	$ 44,396
2	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ 3,108,613	$ 3,108,613	3/31/2027	84	$0	$3,108,613	$1,554,307	9.66%	$ 12,437	$ -
3	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
4	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
5	AIMS Product Team FY25	6787	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2025	84	$771,429	$642,857	$707,143	9.66%	$ 4,972	$ 12,420
6	AIMS Replatform	6728	Core	Customer	Future	YES	C903	$ 7,020,000	$ -	$ 7,020,000	3/31/2025	84	$6,017,143	$5,014,286	$5,515,714	9.66%	$ 38,782	$ 96,876
7	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 1,476,000	$ -	$ 1,476,000	3/31/2025	84	$1,265,143	$1,054,286	$1,159,714	9.66%	$ 8,154	$ 20,369
8	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 23,719,769	$ -	$ 23,719,769	4/1/2026	84	$23,719,769	$20,331,231	$22,025,500	9.66%	$ 170,214	$ 327,333
9	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ 19,630,154	$ 19,630,154	3/31/2027	84	$0	$19,630,154	$9,815,077	9.66%	$ 78,539	$ -
10	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
11	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
12	Case Management	6775	Core	Customer	Future	YES	C903	$ 2,340,000	$ -	$ 2,340,000	3/31/2025	84	$2,005,714	$1,671,429	$1,838,571	9.66%	$ 12,927	$ 32,292
13	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ 460,805	$ 460,805	3/31/2027	84	$0	$460,805	$230,403	0.00%	$ -	$ -
14	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ 6,912,087	$ 6,912,087	8/1/2026	84	$0	$6,253,793	$3,126,897	0.00%	$ -	$ -
15	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/30/2027	84	$0	$0	$0	0.00%	$ -	$ -
16	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ 5,388,076	$ -	$ 5,388,076	3/31/2026	84	$5,388,076	$4,618,351	$5,003,214	0.00%	$ -	$ -
17	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ 6,778,547	$ 6,778,547	3/31/2027	84	$0	$6,778,547	$3,389,274	0.00%	$ -	$ -
18	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -
19	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	0.00%	$ -	$ -
20	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	0.00%	$ -	$ -
21	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 3,330,000	$ -	$ 3,330,000	3/31/2025	84	$2,854,286	$2,378,571	$2,616,429	9.66%	$ 18,397	$ 45,954
22	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 8,772,835	$ -	$ 8,772,835	3/31/2026	84	$8,772,835	$7,519,573	$8,146,204	9.66%	$ 62,954	$ 121,065
23	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ 9,570,366	$ 9,570,366	3/31/2027	84	$0	$9,570,366	$4,785,183	9.66%	$ 38,290	$ -
24	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
25	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
26	CSS Enhancements FY25	6773	Core	Customer	Future	YES	C903	$ 315,000	$ -	$ 315,000	3/31/2025	84	$270,000	$225,000	$247,500	9.66%	$ 1,740	$ 4,347
27	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ 4,950,000	$ -	$ 4,950,000	3/31/2025	84	$4,242,857	$3,535,714	$3,889,286	5.30%	$ 15,004	$ 37,479
28	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ 3,732,643	$ 3,732,643	3/31/2027	84	$0	$3,732,643	$1,866,322	5.30%	$ 8,194	$ -
29	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	5.30%	$ -	$ -
30	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	5.30%	$ -	$ -
31	Customer Data Platform	6740	Core	Customer	Inflight	YES	G911	$ 4,693,241	$ -	$ 4,693,241	3/31/2024	84	$3,352,315	$2,681,852	$3,017,083	5.30%	$ 10,482	$ 35,535
32	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 836,542	$ -	$ 836,542	3/31/2026	84	$836,542	$717,036	$776,789	8.62%	$ 5,357	$ 10,301
33	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ 1,760,922	$ 1,760,922	3/31/2027	84	$0	$1,760,922	$880,461	8.62%	$ 6,287	$ -
34	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	8.62%	$ -	$ -
35	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	8.62%	$ -	$ -
36	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 2,245,280	$ -	$ 2,245,280	6/1/2025	84	$1,977,984	$1,657,230	$1,817,607	8.62%	$ 12,941	$ 27,649
37	Customer Mobile Application	6786	Core	Customer	Future	YES	C903	$ 3,240,000	$ -	$ 3,240,000	3/31/2025	84	$2,777,143	$2,314,286	$2,545,714	9.66%	$ 17,899	$ 44,712
38	Customer Tech Debt Remediation	6791	Core	Customer	Future	YES	C903	$ 1,672,768	$ -	$ 1,672,768	3/31/2026	84	$1,672,768	$1,433,801	$1,553,285	9.66%	$ 12,004	$ 23,084
39	Customer Tech Debt Remediation FY25	6791	Core	Customer	Future	YES	C903	$ 2,058,300	$ -	$ 2,058,300	3/31/2025	84	$1,764,257	$1,470,214	$1,617,236	9.66%	$ 11,371	$ 28,405
40	CXP Technical Debt	6776	Core	Customer	Future	YES	C175	$ 2,699,100	$ -	$ 2,699,100	3/31/2025	84	$2,313,514	$1,927,929	$2,120,721	8.62%	$ 13,306	$ 33,237
41	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,800,000	$ -	$ 1,800,000	3/31/2025	84	$1,542,857	$1,285,714	$1,414,286	9.66%	$ 9,944	$ 24,840
42	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,727,860	$ -	$ 1,727,860	3/31/2026	84	$1,727,860	$1,481,023	$1,604,441	9.66%	$ 12,399	$ 23,844
43	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ 1,727,860	$ 1,727,860	3/31/2027	84	$0	$1,727,860	$863,930	9.66%	$ 6,913	$ -
44	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
45	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
46	Documentum Application Modernization	6686	Core	Customer	Future	YES	C903	$ 675,000	$ -	$ 675,000	3/31/2025	84	$578,571	$482,143	$530,357	9.66%	$ 3,729	$ 9,315
47	GenAI	6769	Core	Customer	Future	YES	C903	$ 873,000	$ -	$ 873,000	3/31/2025	84	$748,286	$623,571	$685,929	9.66%	$ 4,823	$ 12,047
48	INVP 5125 Customer Connection	5125	Core	Customer	Inflight	YES	C175	$ 1,298,189	$ -	$ 1,298,189	3/29/2024	84	$927,278	$741,822	$834,550	8.62%	$ 4,715	$ 15,986
49	INVP 5673 My Business Account	5673	Core	Customer	Inflight	YES	C175	$ 1,022,063	$ -	$ 1,022,063	3/29/2024	84	$730,045	$584,036	$657,040	8.62%	$ 3,712	$ 12,586
50	INVP 6492 NACHA Compliance Sec	6492	Core	Customer	Inflight	YES	C175	$ 384,718	$ -	$ 384,718	3/31/2024	84	$274,799	$219,839	$247,319	8.62%	$ 1,397	$ 4,738
51	INVP 6687 FY24 Cust Minor Works	6687	Core	Customer	Inflight	YES	C903	$ 402,144	$ -	$ 402,144	3/31/2024	84	$287,246	$229,796	$258,521	9.66%	$ 1,637	$ 5,550
52	INVP 6706 FY24 UWP Enhancements	6706	Core	Customer	Inflight	YES	C175	$ 1,529,221	$ -	$ 1,529,221	3/29/2024	84	$1,092,301	$873,841	$983,071	8.62%	$ 5,555	$ 18,831
53	INVP 6713 Customer Facing Mobile Ap	6713	Core	Customer	Inflight	YES	C175	$ 4,658,533	$ -	$ 4,658,533	3/29/2024	84	$3,327,523	$2,662,019	$2,994,771	8.62%	$ 16,921	$ 57,367
54	INVP 6715 UWP 2.0 MyAccount Impleme	6715	Core	Customer	Inflight	YES	C175	$ 6,854,371	$ -	$ 6,854,371	3/31/2024	84	$4,895,979	$3,916,783	$4,406,381	8.62%	$ 24,897	$ 84,407
55	INVP 6727 AIMS FY24 Product Team	6727	Core	Customer	Inflight	YES	C903	$ 873,356	$ -	$ 873,356	3/29/2024	84	$623,826	$499,060	$561,443	9.66%	$ 3,555	$ 12,052
56	INVP 6728 AIMS RePlatform Sanction	6728	Core	Customer	Inflight	YES	C903	$ 1,682,365	$ -	$ 1,682,365	3/31/2024	84	$1,201,690	$961,352	$1,081,521	9.66%	$ 6,848	$ 23,217
57	INVP 6746 CXP Tech Debt Initiative	6746	Core	Customer	Inflight	YES	C175	$ 2,341,199	$ -	$ 2,341,199	3/29/2024	84	$1,672,285	$1,337,828	$1,505,056	8.62%	$ 8,504	$ 28,830
58	Mainframe Security Realignment	6778	Core	Customer	Future	YES	C903	$ 405,000	$ -	$ 405,000	3/31/2025	84	$347,143	$289,286	$318,214	9.66%	$ 2,237	$ 5,589
59	My Business Account	6785	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,388,571	$1,157,143	$1,272,857	9.66%	$ 8,950	$ 22,356
60	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ 1,799,202	$ -	$ 1,799,202	3/31/2026	84	$1,799,202	$1,542,173	$1,670,687	8.62%	$ 11,521	$ 22,156
61	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ 1,727,234	$ 1,727,234	3/31/2027	84	$0	$1,727,234	$863,617	8.62%	$ 6,167	$ -
62	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	8.62%	$ -	$ -
63	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	8.62%	$ -	$ -
64	NACHA	6492	Core	Customer	Future	YES	C903	$ 529,200	$ -	$ 529,200	3/31/2025	84	$453,600	$378,000	$415,800	9.66%	$ 2,924	$ 7,303
65	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ 2,035,983	$ -	$ 2,035,983	3/30/2026	84	$2,035,983	$1,745,128	$1,890,555	9.66%	$ 14,610	$ 28,097
66	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ 3,420,450	$ 3,420,450	3/30/2027	84	$0	$3,420,450	$1,710,225	9.66%	$ 13,685	$ -
67	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2028	84	$0	$0	$0	9.66%	$ -	$ -
68	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	9.66%	$ -	$ -
69	NY Green Button Connect	N/A	Core	Customer	Future	YES	C914	$ 171,379	$ -	$ 171,379	4/1/2025	84	$146,896	$122,414	$134,655	17.09%	$ 1,675	$ 4,184
70	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,388,571	$1,157,143	$1,272,857	9.66%	$ 8,950	$ 22,356
71	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2026	84	$900,000	$771,429	$835,714	9.66%	$ 6,458	$ 12,420
72	UWP 2.0 MyAccount Implementation and Delivery	6715	Core	Customer	Future	YES	C903	$ 6,026,400	$ -	$ 6,026,400	8/30/2024	84	$4,663,286	$3,802,371	$4,232,829	9.66%	$ 30,267	$ 83,164
73	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ 4,234,009	$ -	$ 4,234,009	3/31/2026	84	$4,234,009	$3,629,150	$3,931,579	9.66%	$ 30,383	$ 58,429
74	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ 4,811,374	$ 4,811,374	3/31/2027	84	$0	$4,811,374	$2,405,687	9.66%	$ 19,250	$ -
75	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	9.66%	$ -	$ -
76	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	9.66%	$ -	$ -
77	UWP Product Team FY25	6784	Core	Customer	Future	YES	C903	$ 1,350,000	$ -	$ 1,350,000	3/31/2025	84	$1,157,143	$964,286	$1,060,714	9.66%	$ 7,458	$ 18,630
78	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ 3,710,005	$ -	$ 3,710,005	3/15/2026	84	$3,665,838	$3,135,838	$3,400,838	0.00%	$ -	$ -
79	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 1,236,668	$ 1,236,668	3/15/2027	84	$0	$1,221,946	$610,973	0.00%	$ -	$ -
80	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 3,710,005	$ 3,710,005	3/31/2027	84	$0	$3,710,005	$1,855,003	0.00%	$ -	$ -
81	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
82	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -

83	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
84	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
85	INVP 6747 CMD US FY24	6747	Core	Data Transformation	Inflight	YES	GT53	$ 432,483	$ -	$ 432,483	3/31/2024	84	$308,916	$247,133	$278,025	4.94%	$ 900	$ 3,052
86	Application	6796	Core	DPIT	Future	YES	GT53	$ 1,247,329	$ -	$ 1,247,329	10/31/2025	84	$1,173,083	$994,893	$1,083,988	4.94%	$ 4,349	$ 8,803
87	Application	6796	Core	DPIT	Future	YES	GT53	$ 4,989,317	$ -	$ 4,989,317	3/31/2026	84	$4,989,317	$4,276,557	$4,632,937	4.94%	$ 18,310	$ 35,210
88	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,026,910	$ 2,026,910	10/31/2026	84	$0	$1,906,260	$953,130	4.94%	$ 3,961	$ 5,960
89	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ 6,080,730	$ 6,080,730	3/31/2027	84	$0	$6,080,730	$3,040,365	4.94%	$ 12,441	$ -
90	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
91	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
92	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
93	Application	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
94	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ 8,742,064	$ -	$ 8,742,064	3/31/2026	36	$8,742,064	$5,828,042	$7,285,053	4.94%	$ 29,516	$ 143,953
95	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ 9,198,739	$ 9,198,739	3/31/2027	36	$0	$9,198,739	$4,599,369	4.94%	$ 18,821	$ -
96	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	36	$0	$0	$0	4.94%	$ -	$ -
97	Client Computing	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	36	$0	$0	$0	4.94%	$ -	$ -
98	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ 4,967,319	$ -	$ 4,967,319	3/31/2026	60	$4,967,319	$3,973,855	$4,470,587	4.94%	$ 17,792	$ 49,077
99	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ 10,389,393	$ 10,389,393	3/31/2027	60	$0	$10,389,393	$5,194,697	4.94%	$ 21,257	$ -
100	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	4.94%	$ -	$ -
101	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	4.94%	$ -	$ -
102	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ 2,483,660	$ -	$ 2,483,660	3/1/2026	60	$2,442,265	$1,945,533	$2,193,899	4.94%	$ 8,768	$ 24,539
103	Cloud Computing	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/1/2029	60	$0	$0	$0	4.94%	$ -	$ -
104	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ 13,135,904	$ -	$ 13,135,904	4/1/2026	84	$13,135,904	$11,259,346	$12,197,625	4.94%	$ 48,205	$ 92,702
105	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ 14,572,096	$ 14,572,096	3/31/2027	84	$0	$14,572,096	$7,286,048	4.94%	$ 29,815	$ -
106	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
107	Communication & Collaboration	6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
108	Data	6796	Core	DPIT	Future	YES	GT53	$ 631,691	$ -	$ 631,691	9/30/2025	84	$586,570	$496,329	$541,449	4.94%	$ 2,179	$ 4,458
109	Data	6796	Core	DPIT	Future	YES	GT53	$ 1,263,382	$ -	$ 1,263,382	12/31/2025	84	$1,218,261	$1,037,778	$1,128,019	4.94%	$ 4,497	$ 8,916
110	Data	6796	Core	DPIT	Future	YES	GT53	$ 1,184,420	$ -	$ 1,184,420	3/31/2026	84	$1,184,420	$1,015,217	$1,099,819	4.94%	$ 4,347	$ 8,359
111	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,579,227	$ 1,579,227	9/30/2026	84	$0	$1,466,425	$733,213	4.94%	$ 3,057	$ 5,572
112	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,579,227	$ 1,579,227	12/31/2026	84	$0	$1,522,826	$761,413	4.94%	$ 3,144	$ 2,786
113	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ 789,614	$ 789,614	3/31/2027	84	$0	$789,614	$394,807	4.94%	$ 1,616	$ -
114	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	12/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
115	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
116	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
117	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
118	Data	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
119	Development	6796	Core	DPIT	Future	YES	GT53	$ 2,111,801	$ -	$ 2,111,801	3/31/2026	84	$2,111,801	$1,810,115	$1,960,958	4.94%	$ 7,750	$ 14,903
120	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 2,815,735	$ 2,815,735	3/31/2027	84	$0	$2,815,735	$1,407,867	4.94%	$ 5,761	$ -
121	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
122	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
123	Development	6796	Core	DPIT	Future	YES	GT53	$ 703,934	$ -	$ 703,934	3/1/2026	84	$695,554	$594,992	$645,273	4.94%	$ 2,557	$ 4,968
124	Development	6796	Core	DPIT	Future	YES	GT53	$ 447,958	$ -	$ 447,958	10/1/2025	84	$415,961	$351,967	$383,964	4.94%	$ 1,545	$ 3,161
125	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ 255,976	$ 255,976	10/1/2026	84	$0	$237,692	$118,846	4.94%	$ 496	$ 903
126	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
127	Development	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
128	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	10/31/2024	84	$3,043,714	$2,498,571	$2,771,143	4.94%	$ 10,081	$ 26,930
129	Digital Workplace	6792US	Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	3/31/2025	84	$3,270,857	$2,725,714	$2,998,286	4.94%	$ 10,781	$ 26,930
130	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	10/31/2024	60	$7,405,245	$5,338,665	$6,371,955	4.94%	$ 23,811	$ 102,089
131	Enterprise Devices & Licensing	6798US	Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	3/31/2025	60	$8,266,320	$6,199,740	$7,233,030	4.94%	$ 26,463	$ 102,089
132	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	10/31/2024	84	$5,793,107	$4,755,536	$5,274,321	4.94%	$ 19,187	$ 51,256
133	Infrastructure, Operations, Data & Integrations	6796US	Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	3/31/2025	84	$6,225,429	$5,187,857	$5,706,643	4.94%	$ 20,519	$ 51,256
134	INVP 6223 I&O US Data Center Tra	6223	Core	DPIT	Inflight	YES	G020	$ (185)	$ -	$ (185)	3/31/2024	84	$0	$0	$0	4.40%	$ 0	$ -
135	INVP 6486 I&O US Networks FY23	6486	Core	DPIT	Inflight	YES	G020	$ 278	$ -	$ 278	3/31/2024	84	$198	$159	$179	4.40%	$ 1	$ 2
136	INVP 6519 FY23 GridStack Founda	6519	Core	DPIT	Inflight	YES	GT53	$ 214,812	$ -	$ 214,812	4/1/2024	84	$153,437	$122,750	$138,093	4.94%	$ 447	$ 1,516
137	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 5,065	$ -	$ 5,065	3/31/2024	84	$3,618	$2,894	$3,256	4.94%	$ 11	$ 36
138	INVP 6678US DPIT US Digital Platfor	6678US	Core	DPIT	Inflight	YES	GT53	$ 7,951,672	$ -	$ 7,951,672	3/27/2024	84	$5,679,766	$4,543,813	$5,111,789	4.94%	$ 16,553	$ 56,116
139	INVP 6679US DPIT US Cloud and Hosti	6679US	Core	DPIT	Inflight	YES	GT53	$ 2,504,625	$ -	$ 2,504,625	3/27/2024	84	$1,789,018	$1,431,214	$1,610,116	4.94%	$ 5,214	$ 17,675
140	INVP 6680US DPIT US CNI FY24	6680US	Core	DPIT	Inflight	YES	GT53	$ 2,124,183	$ -	$ 2,124,183	3/27/2024	60	$1,274,510	$849,673	$1,062,092	4.94%	$ 3,487	$ 20,987
141	INVP 6681US DPIT US Digital Wkpl HW	6681US	Core	DPIT	Inflight	YES	GT53	$ 4,784,804	$ -	$ 4,784,804	3/27/2024	36	$1,594,935	$0	$797,467	4.94%	$ 2,941	$ 78,790
142	INVP 6681US DPIT US Digital Workpla	6681US	Core	DPIT	Inflight	YES	GT53	$ 16,895,697	$ -	$ 16,895,697	3/27/2024	84	$12,068,355	$9,654,684	$10,861,520	4.94%	$ 35,171	$ 119,235
143	INVP 6682US DPIT US Networks FY24	6682US	Core	DPIT	Inflight	YES	GT53	$ 5,817,023	$ -	$ 5,817,023	3/27/2024	60	$3,490,214	$2,326,809	$2,908,512	4.94%	$ 9,549	$ 57,472
144	INVP 6683US DPIT US Global Technolo	6683US	Core	DPIT	Inflight	YES	GT53	$ 756,258	$ -	$ 756,258	3/27/2024	60	$453,755	$302,503	$378,129	4.94%	$ 1,241	$ 7,472
145	INVP 6698US FY24 EnterpriseHub	6698US	Core	DPIT	Inflight	YES	GT53	$ 790,503	$ -	$ 790,503	3/15/2024	84	$555,234	$442,305	$498,770	4.94%	$ 1,617	$ 5,579
146	INVP6223 US Data Ctr Transfrm HW	6223	Core	DPIT	Inflight	YES	G020	$ 2,620,138	$ -	$ 2,620,138	3/31/2024	60	$1,572,083	$1,048,055	$1,310,069	4.40%	$ 3,831	$ 23,057
147	Network	6793	Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	3/31/2026	60	$4,181,051	$3,344,841	$3,762,946	4.94%	$ 14,975	$ 41,309
148	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	3/31/2027	60	$0	$4,181,051	$2,090,526	4.94%	$ 8,555	$ -
149	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	4.94%	$ -	$ -
150	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	4.94%	$ -	$ -
151	Network	6793	Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	10/1/2025	60	$3,762,946	$2,926,736	$3,344,841	4.94%	$ 13,687	$ 41,309
152	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	10/1/2026	60	$0	$3,762,946	$1,881,473	4.94%	$ 7,910	$ 20,654
153	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	60	$0	$0	$0	4.94%	$ -	$ -
154	Network	6793	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	60	$0	$0	$0	4.94%	$ -	$ -
155	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	10/31/2024	60	$4,940,700	$3,561,900	$4,251,300	4.94%	$ 15,886	$ 68,113
156	Networks	6793US	Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	3/31/2025	60	$5,515,200	$4,136,400	$4,825,800	4.94%	$ 17,656	$ 68,113
157	Operations	6796	Core	DPIT	Future	YES	GT53	$ 2,973,633	$ -	$ 2,973,633	3/31/2026	84	$2,973,633	$2,548,828	$2,761,230	4.94%	$ 10,912	$ 20,985
158	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,765,594	$ 1,765,594	3/31/2027	84	$0	$1,765,594	$882,797	4.94%	$ 3,612	$ -
159	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
160	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
161	Operations	6796	Core	DPIT	Future	YES	GT53	$ 2,973,633	$ -	$ 2,973,633	10/1/2025	84	$2,761,230	$2,336,426	$2,548,828	4.94%	$ 10,258	$ 20,985
162	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,765,594	$ 1,765,594	10/1/2026	84	$0	$1,639,481	$819,740	4.94%	$ 3,418	$ 6,230
163	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
164	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
165	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
166	Operations	6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
167	Support	6797	Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	10/31/2025	84	$1,522,374	$1,291,127	$1,406,750	4.94%	$ 5,643	$ 11,424
168	Support	6797	Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	3/31/2026	84	$1,618,726	$1,387,480	$1,503,103	4.94%	$ 5,940	$ 11,424
169	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	10/31/2026	84	$0	$1,522,374	$761,187	4.94%	$ 3,164	$ 4,760
170	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	3/31/2027	84	$0	$1,618,726	$809,363	4.94%	$ 3,312	$ -
171	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2027	84	$0	$0	$0	4.94%	$ -	$ -
172	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -

173	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
174	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
175	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	10/31/2024	84	$2,963,673	$2,432,866	$2,698,270	4.94%	$ 9,816	$ 26,222
176	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	3/31/2025	84	$3,184,843	$2,654,036	$2,919,439	4.94%	$ 10,497	$ 26,222
177	Ambient Adjusted Ratings Line Management	INVP 6741B	Core	Electric	Future	YES	T901	$ 702,000	$ -	$ 702,000	3/15/2025	84	$593,357	$493,071	$543,214	0.00%	$ -	$ -
178	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 670,404	$ -	$ 670,404	3/15/2026	84	$662,423	$566,651	$614,537	0.00%	$ -	$ -
179	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,340,808	$ 1,340,808	3/15/2027	84	$0	$1,324,846	$662,423	0.00%	$ -	$ -
180	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
181	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
182	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,340,808	$ 1,340,808	9/15/2026	84	$0	$1,245,036	$622,518	0.00%	$ -	$ -
183	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
184	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
185	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 670,404	$ -	$ 670,404	9/15/2025	84	$614,537	$526,746	$570,641	0.00%	$ -	$ -
186	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ 988,389	$ -	$ 988,389	3/15/2026	60	$971,916	$774,238	$873,077	0.00%	$ -	$ -
187	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ 889,550	$ 889,550	3/15/2027	60	$0	$874,724	$437,362	0.00%	$ -	$ -
188	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2028	60	$0	$0	$0	0.00%	$ -	$ -
189	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2029	60	$0	$0	$0	0.00%	$ -	$ -
190	Control Center Rerporting	INVP 6814	Core	Electric	Future	YES	G295	$ 1,170,000	$ -	$ 1,170,000	3/15/2025	84	$988,929	$821,786	$905,357	0.00%	$ -	$ -
191	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ 1,655,774	$ -	$ 1,655,774	3/15/2026	84	$1,636,063	$1,399,524	$1,517,793	0.00%	$ -	$ -
192	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,655,774	$ 1,655,774	3/15/2027	84	$0	$1,636,063	$818,031	0.00%	$ -	$ -
193	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
194	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
195	Control Room Tool Upgrades and Enhancements FY24	INVP 5892D	Core	Electric	Future	YES	T904	$ 900,000	$ -	$ 900,000	3/15/2025	84	$760,714	$632,143	$696,429	0.00%	$ -	$ -
196	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ 2,223,736	$ -	$ 2,223,736	3/15/2026	84	$2,197,263	$1,879,587	$2,038,425	0.00%	$ -	$ -
197	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	3/15/2027	84	$0	$2,197,263	$1,098,632	0.00%	$ -	$ -
198	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
199	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	9/15/2026	84	$0	$2,064,898	$1,032,449	0.00%	$ -	$ -
200	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
201	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
202	Digital (Smart) Job Brief	INVP 6753	Core	Electric	Future	YES	T181	$ 900,000	$ -	$ 900,000	3/15/2025	84	$760,714	$632,143	$696,429	0.00%	$ -	$ -
203	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ 4,910,629	$ -	$ 4,910,629	3/15/2026	84	$4,852,170	$4,150,651	$4,501,410	0.00%	$ -	$ -
204	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ 1,889,612	$ 1,889,612	3/15/2027	84	$0	$1,867,117	$933,558	0.00%	$ -	$ -
205	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ 1,891,974	$ 1,891,974	9/15/2026	84	$0	$1,756,833	$878,417	0.00%	$ -	$ -
206	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
207	DNV Cascade Upgrade to GEN4	INVP 6758	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$608,571	$505,714	$557,143	0.00%	$ -	$ -
208	EMS Hardware Refresh/Update *includes 'Study' phase	INVP 5892F	Core	Electric	Future	YES	T904	$ 2,700,000	$ -	$ 2,700,000	3/15/2025	84	$2,282,143	$1,896,429	$2,089,286	0.00%	$ -	$ -
209	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
210	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
211	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
212	Estimating	N/A	Core	Electric	Future	YES	T904	$ 3,597,166	$ -	$ 3,597,166	3/15/2026	84	$3,554,343	$3,040,462	$3,297,402	0.00%	$ -	$ -
213	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,965,507	$ 1,965,507	3/15/2027	84	$0	$1,942,108	$971,054	0.00%	$ -	$ -
214	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
215	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,490,276	$ 2,490,276	9/15/2026	84	$0	$2,312,399	$1,156,199	0.00%	$ -	$ -
216	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
217	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
218	FutureNow	INVP 6076	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$3,042,857	$2,528,571	$2,785,714	0.00%	$ -	$ -
219	GridInspector (Computapole Replacement)	INVP 5890C	Core	Electric	Future	YES	T904	$ 2,250,000	$ -	$ 2,250,000	3/15/2025	84	$1,901,786	$1,580,357	$1,741,071	0.00%	$ -	$ -
220	GridMD	INVP 6437A	Core	Electric	Future	YES	T904	$ 1,440,000	$ -	$ 1,440,000	3/15/2025	84	$1,217,143	$1,011,429	$1,114,286	0.00%	$ -	$ -
221	IDS Replacement	INVP 5890D	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,369,286	$1,137,857	$1,253,571	0.00%	$ -	$ -
222	INVP 5054 On My Way 2	5054	Core	Electric	Inflight	YES	C902	$ 4,117,599	$ -	$ 4,117,599	6/30/2024	84	$3,088,199	$2,499,971	$2,794,085	0.00%	$ -	$ -
223	INVP 5890C GridInspector	5890C	Core	Electric	Inflight	YES	G187	$ 470,428	$ -	$ 470,428	6/30/2024	84	$352,821	$285,617	$319,219	0.00%	$ -	$ -
224	INVP 5890D IDS Replacement	5890D	Core	Electric	Inflight	YES	T904	$ 1,003,016	$ -	$ 1,003,016	3/31/2025	84	$859,728	$716,440	$788,084	0.00%	$ -	$ -
225	INVP 5891E MTS Retail Settlement	5891E	Core	Electric	Inflight	YES	G370	$ 5,715,168	$ -	$ 5,715,168	6/30/2024	84	$4,286,376	$3,469,924	$3,878,150	0.00%	$ -	$ -
226	INVP 5892D Control Room Upgrd Enhan	5892D	Core	Electric	Inflight	YES	G187	$ 1,187,730	$ -	$ 1,187,730	3/29/2024	84	$848,379	$678,703	$763,541	0.00%	$ -	$ -
227	INVP 6073 VMO Validation Phase	6073	Core	Electric	Inflight	YES	C198	$ 4,474,373	$ -	$ 4,474,373	3/29/2024	84	$3,195,980	$2,556,784	$2,876,382	0.00%	$ -	$ -
228	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G295	$ 301,755	$ -	$ 301,755	3/31/2024	84	$215,539	$172,431	$193,985	0.00%	$ -	$ -
229	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G901	$ 952,763	$ -	$ 952,763	3/31/2024	84	$680,545	$544,436	$612,491	0.00%	$ -	$ -
230	INVP 6437A GridMD	6437A	Core	Electric	Inflight	YES	G187	$ 1,482,152	$ -	$ 1,482,152	6/30/2024	84	$1,111,614	$899,878	$1,005,746	0.00%	$ -	$ -
231	INVP 6631 US Electric Rapid Rebuild	6631	Core	Electric	Inflight	YES	G187	$ 1,379,784	$ -	$ 1,379,784	6/30/2024	84	$1,034,838	$837,726	$936,282	0.00%	$ -	$ -
232	INVP 6662 Project Costing and Contr	6662	Core	Electric	Inflight	YES	C902	$ 4,681,548	$ -	$ 4,681,548	6/30/2024	84	$3,511,161	$2,842,368	$3,176,765	0.00%	$ -	$ -
233	INVP 6741B Ambient Adj Line Ratings	6741B	Core	Electric	Inflight	YES	G901	$ 389,350	$ -	$ 389,350	6/30/2024	84	$292,013	$236,391	$264,202	0.00%	$ -	$ -
234	INVP6736 m360	6736	Core	Electric	Inflight	YES	C902	$ 3,502,972	$ -	$ 3,502,972	3/27/2024	84	$2,502,123	$2,001,698	$2,251,911	0.00%	$ -	$ -
235	LAPS MS Access DB Migration	INVP 6771	Core	Electric	Future	NO	T910	$ 540,000	$ -	$ 540,000	3/15/2025	84	$456,429	$379,286	$417,857	0.00%	$ -	$ -
236	m360	INVP 6736	Core	Electric	Future	YES	C902	$ 3,150,000	$ -	$ 3,150,000	3/15/2025	84	$2,662,500	$2,212,500	$2,437,500	0.00%	$ -	$ -
237	MDS Consolidation Phase 1 (Includes ERS Win Server Hardware Refresh)	INVP 5891F	Core	Electric	Future	YES	T904	$ 1,575,000	$ -	$ 1,575,000	3/15/2025	84	$1,331,250	$1,106,250	$1,218,750	0.00%	$ -	$ -
238	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ 7,387,453	$ -	$ 7,387,453	3/15/2026	84	$7,299,507	$6,244,157	$6,771,832	0.00%	$ -	$ -
239	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ 4,749,077	$ 4,749,077	3/15/2027	84	$0	$4,692,540	$2,346,270	0.00%	$ -	$ -
240	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
241	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
242	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 162,308	$ -	$ 162,308	3/15/2026	84	$160,375	$137,189	$148,782	0.00%	$ -	$ -
243	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,434,615	$ 2,434,615	3/15/2027	84	$0	$2,405,632	$1,202,816	0.00%	$ -	$ -
244	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
245	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
246	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
247	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
248	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 2,335,441	$ -	$ 2,335,441	3/15/2026	84	$2,307,638	$1,974,004	$2,140,821	0.00%	$ -	$ -
249	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,335,441	$ 2,335,441	3/15/2027	84	$0	$2,307,638	$1,153,819	0.00%	$ -	$ -
250	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
251	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
252	Non-CNI Technical Debt Reduction	INVP 5892E	Core	Electric	Future	YES	T904	$ 1,215,000	$ -	$ 1,215,000	3/15/2025	84	$1,026,964	$853,393	$940,179	0.00%	$ -	$ -
253	OnMyWay	INVP 5054	Core	Electric	Future	YES	C902	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$2,738,571	$2,275,714	$2,507,143	0.00%	$ -	$ -
254	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ 3,541,857	$ -	$ 3,541,857	3/15/2026	84	$3,499,692	$2,993,713	$3,246,703	0.00%	$ -	$ -
255	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ 5,312,786	$ 5,312,786	3/15/2027	84	$0	$5,249,539	$2,624,769	0.00%	$ -	$ -
256	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
257	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
258	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
259	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
260	Plan Digital Capability Investments	INVP 6800	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,369,286	$1,137,857	$1,253,571	0.00%	$ -	$ -
261	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 869,787	$ -	$ 869,787	3/15/2026	84	$859,432	$735,177	$797,304	0.00%	$ -	$ -
262	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,493,471	$ 1,493,471	3/15/2027	84	$0	$1,475,691	$737,846	0.00%	$ -	$ -

263	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
264	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
265	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 708,015	$ -	$ 708,015	3/15/2026	84	$699,586	$598,441	$649,014	0.00%	$ -	$ -
266	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,416,030	$ 1,416,030	3/15/2027	84	$0	$1,399,172	$699,586	0.00%	$ -	$ -
267	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
268	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
269	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,416,030	$ 1,416,030	9/15/2026	84	$0	$1,314,885	$657,442	0.00%	$ -	$ -
270	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
271	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
272	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 708,015	$ -	$ 708,015	9/15/2025	84	$649,014	$556,297	$602,656	0.00%	$ -	$ -
273	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ 3,067,450	$ -	$ 3,067,450	3/15/2026	84	$3,030,933	$2,592,726	$2,811,829	0.00%	$ -	$ -
274	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,067,450	$ 3,067,450	3/15/2027	84	$0	$3,030,933	$1,515,466	0.00%	$ -	$ -
275	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
276	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
277	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,067,450	$ 3,067,450	9/15/2026	84	$0	$2,848,347	$1,424,173	0.00%	$ -	$ -
278	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
279	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
280	Retail Settlement	INVP 5891E	Core	Electric	Future	YES	G187	$ 2,070,000	$ -	$ 2,070,000	3/15/2025	84	$1,749,643	$1,453,929	$1,601,786	0.00%	$ -	$ -
281	SingleVision	INVP 6662	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$3,042,857	$2,528,571	$2,785,714	0.00%	$ -	$ -
282	Unmanaged Legacy Networks	N/A	Core	Electric	Future	YES	T904	$ 828,000	$ -	$ 828,000	3/15/2025	84	$699,857	$581,571	$640,714	0.00%	$ -	$ -
283	US Electric Technical Debt Optimization	INVP 6759	Core	Electric	Future	YES	T904	$ 432,000	$ -	$ 432,000	3/15/2025	84	$365,143	$303,429	$334,286	0.00%	$ -	$ -
284	US Rapid Rebuld	INVP 6631	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$608,571	$505,714	$557,143	0.00%	$ -	$ -
285	Veg+	INVP 6073	Core	Electric	Future	YES	T904	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$2,738,571	$2,275,714	$2,507,143	0.00%	$ -	$ -
286	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 1,125,167	$ -	$ 1,125,167	3/15/2026	84	$1,111,772	$951,034	$1,031,403	0.00%	$ -	$ -
287	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,687,751	$ 1,687,751	3/15/2027	84	$0	$1,667,658	$833,829	0.00%	$ -	$ -
288	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
289	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
290	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
291	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
292	Work Execution Digital Capability Investments	INVP 6799	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,369,286	$1,137,857	$1,253,571	0.00%	$ -	$ -
293	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
294	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
295	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 696,436	$ -	$ 696,436	3/15/2026	84	$688,145	$588,654	$638,400	0.00%	$ -	$ -
296	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,392,873	$ 1,392,873	3/15/2027	84	$0	$1,376,291	$688,145	0.00%	$ -	$ -
297	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
298	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
299	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,392,873	$ 1,392,873	9/15/2026	84	$0	$1,293,382	$646,691	0.00%	$ -	$ -
300	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
301	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
302	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 696,436	$ -	$ 696,436	9/15/2025	84	$638,400	$547,200	$592,800	0.00%	$ -	$ -
303	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ 3,767,613	$ -	$ 3,767,613	3/31/2026	84	$3,767,613	$3,229,382	$3,498,497	18.19%	$ 50,911	$ 97,904
304	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ 5,860,731	$ 5,860,731	3/31/2027	84	$0	$5,860,731	$2,930,365	18.19%	$ 44,154	$ -
305	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	18.19%	$ -	$ -
306	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	18.19%	$ -	$ -
307	Data Modernization	6671D	Core	Gas	Future	YES	C207	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$1,002,857	$835,714	$919,286	25.03%	$ 16,748	$ 41,836
308	Digital and IT Foundations	6671	Core	Gas	Future	YES	C209	$ 5,850,000	$ -	$ 5,850,000	3/31/2025	84	$5,014,286	$4,178,571	$4,596,429	18.19%	$ 60,856	$ 152,016
309	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ 5,169,678	$ -	$ 5,169,678	1/4/2026	84	$4,985,047	$4,246,521	$4,615,784	18.19%	$ 67,762	$ 134,338
310	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ 6,493,620	$ 6,493,620	1/4/2027	84	$0	$6,261,705	$3,130,852	18.19%	$ 47,606	$ 42,185
311	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2028	84	$0	$0	$0	18.19%	$ -	$ -
312	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2029	84	$0	$0	$0	18.19%	$ -	$ -
313	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 2,583,000	$ -	$ 2,583,000	10/30/2025	84	$2,429,250	$2,060,250	$2,244,750	18.19%	$ 33,159	$ 67,121
314	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 3,420,000	$ 3,303,000	$ 6,723,000	5/31/2027	84	$0	$0	$0	18.19%	$ -	$ -
315	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 8,100,000	$ -	$ 8,100,000	8/31/2025	84	$7,425,000	$6,267,857	$6,846,429	18.19%	$ 101,796	$ 210,484
316	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 9,580,102	$ -	$ 9,580,102	8/31/2026	84	$0	$8,781,760	$4,390,880	18.19%	$ 67,647	$ 145,218
317	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ -	$ 1,495,076	$ 1,495,076	3/31/2027	84	$0	$1,495,076	$747,538	18.19%	$ 11,264	$ -
318	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ 619,422	$ 619,422	3/31/2027	60	$0	$619,422	$309,711	9.66%	$ 2,478	$ -
319	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	9.66%	$ -	$ -
320	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ 2,461,793	$ 2,461,793	3/31/2027	60	$0	$2,461,793	$1,230,897	18.19%	$ 18,547	$ -
321	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	60	$0	$0	$0	18.19%	$ -	$ -
322	Gas Management System (SCADA) Upgrade	6550	Core	Gas	Future	YES	C209	$ 11,950,200	$ -	$ 11,950,200	11/1/2025	84	$11,238,879	$9,531,707	$10,385,293	18.19%	$ 153,410	$ 310,534
323	Gas Meter Management System Deployment and Integration	6642	Core	Gas	Future	YES	C209	$ 133,200	$ -	$ 133,200	6/30/2024	84	$99,900	$80,871	$90,386	18.19%	$ 1,224	$ 3,461
324	INVP 5785Q Field Coll Syst Upgrd HW	5785Q	Core	Gas	Inflight	YES	C209	$ 733,831	$ -	$ 733,831	6/30/2024	60	$476,990	$330,224	$403,607	18.19%	$ 5,672	$ 26,697
325	INVP 5785Q Field Collection Systems	5785Q	Core	Gas	Inflight	YES	C209	$ 401,200	$ -	$ 401,200	6/30/2024	84	$300,900	$243,586	$272,243	18.19%	$ 3,686	$ 10,425
326	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	5210G	$ 3,102,434	$ -	$ 3,102,434	8/31/2025	84	$2,843,898	$2,400,693	$2,622,295	100.00%	$ 214,345	$ 443,205
327	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	C210	$ 1,779,936	$ -	$ 1,779,936	8/31/2025	84	$1,631,608	$1,377,332	$1,504,470	16.85%	$ 20,721	$ 42,846
328	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	GT53	$ 197,216	$ -	$ 197,216	8/31/2025	84	$180,781	$152,608	$166,694	4.94%	$ 673	$ 1,392
329	INVP 6550 Gas Management Syste	6550	Core	Gas	Inflight	YES	C209	$ 9,505,071	$ -	$ 9,505,071	11/1/2025	84	$8,939,293	$7,581,426	$8,260,360	18.19%	$ 122,021	$ 246,996
330	INVP 6550 GAS Mgmt Syst (SCADA) HW	6550	Core	Gas	Inflight	YES	C209	$ 2,569,631	$ -	$ 2,569,631	11/1/2025	60	$2,355,495	$1,841,569	$2,098,532	18.19%	$ 31,461	$ 93,483
331	INVP 6642 Gas Meter Management Syst	6642	Core	Gas	Inflight	YES	C209	$ 4,974,125	$ -	$ 4,974,125	6/30/2024	84	$3,730,594	$3,020,004	$3,375,299	18.19%	$ 45,699	$ 129,256
332	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 2,726,982	$ -	$ 2,726,982	3/31/2024	84	$1,947,844	$1,558,275	$1,753,060	18.19%	$ 20,902	$ 70,863
333	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 978,558	$ -	$ 978,558	6/30/2025	84	$873,713	$733,919	$803,816	18.19%	$ 12,034	$ 25,429
334	INVP 6671D US Gas Data Modernizatio	6671D	Core	Gas	Inflight	YES	C207	$ 1,826,412	$ -	$ 1,826,412	6/30/2024	84	$1,369,809	$1,108,893	$1,239,351	25.03%	$ 23,089	$ 65,307
335	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ 3,278,465	$ -	$ 3,278,465	3/31/2026	84	$3,278,465	$2,810,113	$3,044,289	10.85%	$ 26,425	$ 50,816
336	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ -	$ 3,848,633	$ 3,848,633	3/31/2027	84	$0	$3,848,633	$1,924,316	10.85%	$ 17,295	$ -
337	Non-stock Construction Materials Tracking	6664E	Core	Gas	Future	YES	X207	$ -	$ 931,984	$ 931,984	9/30/2026	84	$0	$865,414	$432,707	12.70%	$ 4,639	$ 8,454
338	Post-Award Non Complex GAS Contract Management	6666A	Core	Gas	Future	YES	X209	$ 1,968,517	$ -	$ 1,968,517	3/31/2026	84	$1,968,517	$1,687,300	$1,827,909	8.17%	$ 11,947	$ 22,975
339	Smart Job Brief US Gas	N/A	Core	Gas	Future	YES	C209	$ 1,759,434	$ -	$ 1,759,434	1/4/2026	84	$1,696,597	$1,445,250	$1,570,923	18.19%	$ 23,062	$ 45,720
340	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2025	84	$663,429	$552,857	$608,143	18.19%	$ 8,052	$ 20,113
341	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2026	84	$774,000	$663,429	$718,714	18.19%	$ 10,459	$ 20,113
342	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ -	$ 774,000	$ 774,000	3/31/2027	84	$0	$774,000	$387,000	18.19%	$ 5,831	$ -
343	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$4,024,416	$3,353,680	$3,689,048	18.19%	$ 48,842	$ 122,007
344	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 3,668,087	$ -	$ 3,668,087	3/31/2026	84	$3,668,087	$3,144,075	$3,406,081	18.19%	$ 49,566	$ 95,318
345	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 6,602,557	$ 6,602,557	3/31/2027	84	$0	$6,602,557	$3,301,278	18.19%	$ 49,743	$ -
346	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	18.19%	$ -	$ -
347	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	18.19%	$ -	$ -
348	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$4,024,416	$3,353,680	$3,689,048	18.19%	$ 48,842	$ 122,007
349	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 3,668,087	$ -	$ 3,668,087	3/31/2026	84	$3,668,087	$3,144,075	$3,406,081	18.19%	$ 49,566	$ 95,318
350	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 6,602,557	$ 6,602,557	3/31/2027	84	$0	$6,602,557	$3,301,278	18.19%	$ 49,743	$ -
351	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	18.19%	$ -	$ -
352	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	18.19%	$ -	$ -

353	Business Services FY25	6716US	Core	Group Functions	Future	YES	GT53	$ 630,000	$ -	$ 630,000	3/31/2025	84	$540,000	$450,000	$495,000	4.94%	$ 1,780	$ 4,446
354	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ 619,497	$ -	$ 619,497	3/31/2026	84	$619,497	$530,997	$575,247	4.94%	$ 2,273	$ 4,372
355	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ 391,409	$ 391,409	3/31/2027	84	$0	$391,409	$195,705	4.94%	$ 801	$ -
356	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
357	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
358	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 860,408	$ -	$ 860,408	3/31/2025	84	$737,493	$614,577	$676,035	4.94%	$ 2,431	$ 6,072
359	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 430,204	$ -	$ 430,204	3/31/2026	84	$430,204	$368,746	$399,475	4.94%	$ 1,579	$ 3,036
360	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ 2,767,484	$ 2,767,484	3/31/2027	84	$0	$2,767,484	$1,383,742	4.94%	$ 5,662	$ -
361	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
362	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
363	Datacenter Infrastructure Refresh	6809	Core	Group Functions	Future	YES	GT53	$ 927,231	$ -	$ 927,231	12/31/2024	60	$695,423	$509,977	$602,700	4.94%	$ 2,232	$ 9,161
364	eHub US FY25	N/A	Core	Group Functions	Future	YES	GT53	$ 1,863,000	$ -	$ 1,863,000	3/31/2025	84	$1,596,857	$1,330,714	$1,463,786	4.94%	$ 5,263	$ 13,147
365	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 1,709,739	$ -	$ 1,709,739	3/31/2026	84	$1,709,739	$1,465,491	$1,587,615	4.94%	$ 6,274	$ 12,066
366	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,085,697	$ 1,085,697	3/31/2027	84	$0	$1,085,697	$542,848	4.94%	$ 2,221	$ -
367	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
368	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
369	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 317,973	$ 317,973	3/31/2027	84	$0	$317,973	$158,986	4.94%	$ 651	$ -
370	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
371	External Reporting enhancing	5842G	Core	Group Functions	Future	YES	GT53	$ 453,198	$ -	$ 453,198	3/31/2025	84	$388,455	$323,713	$356,084	4.94%	$ 1,280	$ 3,198
372	FERC on HANA Refresh	6812	Core	Group Functions	Future	YES	GT53	$ 270,455	$ -	$ 270,455	12/31/2024	60	$202,841	$148,750	$175,796	4.94%	$ 651	$ 2,672
373	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 2,500,933	$ -	$ 2,500,933	3/31/2025	84	$2,143,657	$1,786,381	$1,965,019	4.94%	$ 7,065	$ 17,649
374	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 747,032	$ -	$ 747,032	3/31/2026	84	$747,032	$640,313	$693,673	4.94%	$ 2,741	$ 5,272
375	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 1,471,131	$ -	$ 1,471,131	3/31/2025	84	$1,260,969	$1,050,808	$1,155,888	4.94%	$ 4,156	$ 10,382
376	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 650,950	$ -	$ 650,950	3/31/2026	84	$650,950	$557,957	$604,454	4.94%	$ 2,389	$ 4,594
377	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,017,579	$ 1,017,579	3/31/2027	84	$0	$1,017,579	$508,789	4.94%	$ 2,082	$ -
378	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
379	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
380	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 340,698	$ 340,698	3/31/2027	84	$0	$340,698	$170,349	4.94%	$ 697	$ -
381	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
382	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
383	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 354,859	$ -	$ 354,859	3/31/2025	84	$304,165	$253,471	$278,818	4.94%	$ 1,003	$ 2,504
384	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 562,566	$ -	$ 562,566	3/31/2026	84	$562,566	$482,199	$522,383	4.94%	$ 2,064	$ 3,970
385	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,074,345	$ 1,074,345	3/31/2027	84	$0	$1,074,345	$537,172	4.94%	$ 2,198	$ -
386	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
387	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
388	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 718,618	$ -	$ 718,618	3/31/2025	84	$615,959	$513,299	$564,629	4.94%	$ 2,030	$ 5,071
389	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 554,543	$ -	$ 554,543	3/31/2026	84	$554,543	$475,322	$514,933	4.94%	$ 2,035	$ 3,913
390	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ 761,709	$ 761,709	3/31/2027	84	$0	$761,709	$380,855	4.94%	$ 1,558	$ -
391	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
392	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
393	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 751,946	$ 751,946	3/31/2027	84	$0	$751,946	$375,973	4.94%	$ 1,538	$ -
394	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
395	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
396	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,898,860	$ 1,898,860	3/31/2027	84	$0	$1,898,860	$949,430	4.94%	$ 3,885	$ -
397	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
398	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
399	Governance Risk & Compliance (GRC) program	5842C	Core	Group Functions	Future	YES	GT53	$ 1,725,909	$ -	$ 1,725,909	3/31/2025	84	$1,479,351	$1,232,792	$1,356,071	4.94%	$ 4,876	$ 12,180
400	HRSP FY25	5924	Core	Group Functions	Future	YES	GT53	$ 1,089,000	$ -	$ 1,089,000	12/31/2025	84	$1,050,107	$894,536	$972,321	4.94%	$ 3,877	$ 7,685
401	HRSP FY26	N/A	Core	Group Functions	Future	YES	GT53	$ 1,081,596	$ -	$ 1,081,596	3/31/2026	84	$1,081,596	$927,083	$1,004,340	4.94%	$ 3,969	$ 7,633
402	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 854,573	$ 854,573	3/31/2027	84	$0	$854,573	$427,286	4.94%	$ 1,748	$ -
403	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
404	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
405	INVP 4418USD CRO FY24 - GRC Archer	4418USD	Core	Group Functions	Inflight	YES	GT53	$ 1,086,798	$ -	$ 1,086,798	3/11/2024	84	$763,346	$608,089	$685,718	4.94%	$ 2,222	$ 7,670
406	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G020	$ (108,047)	$ -	$ (108,047)	3/31/2024	84	$0	$0	$0	4.40%	$ 117	$ -
407	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G295	$ 2,138,289	$ -	$ 2,138,289	3/31/2024	84	$1,527,349	$1,221,879	$1,374,614	0.00%	$ -	$ -
408	INVP 5607 US SAP Infrastructure	5607	Core	Group Functions	Inflight	YES	GT53	$ 3,135,531	$ -	$ 3,135,531	3/31/2024	84	$2,239,665	$1,791,732	$2,015,698	4.94%	$ 6,527	$ 22,128
409	INVP 5608 US SAP Infra Lndscp FY24	5608	Core	Group Functions	Inflight	YES	G020	$ 3,549,117	$ -	$ 3,549,117	3/31/2024	60	$2,129,470	$1,419,647	$1,774,559	4.40%	$ 5,189	$ 31,232
410	INVP 5902A US Grp Func Op Req HW	5902A	Core	Group Functions	Inflight	YES	GT53	$ 280,007	$ -	$ 280,007	3/29/2024	60	$168,004	$112,003	$140,004	4.94%	$ 460	$ 2,766
411	INVP 5902A US Grp Functions Op Req	5902A	Core	Group Functions	Inflight	YES	GT53	$ 1,942,387	$ -	$ 1,942,387	3/29/2024	84	$1,387,419	$1,109,935	$1,248,677	4.94%	$ 4,043	$ 13,708
412	INVP 6391USA Consol Incid Mgmt FY24	6391USA	Core	Group Functions	Inflight	YES	GT53	$ 901,722	$ -	$ 901,722	7/30/2024	84	$687,026	$558,209	$622,618	4.94%	$ 2,283	$ 6,364
413	INVP 6402US Legal Operations FY24	6402US	Core	Group Functions	Inflight	YES	GT53	$ 800,725	$ -	$ 800,725	3/31/2024	84	$571,946	$457,557	$514,752	4.94%	$ 1,667	$ 5,651
414	INVP 6461USA FP&A: Enablement & Mod	6461USA	Core	Group Functions	Inflight	YES	GT53	$ 3,571,975	$ -	$ 3,571,975	4/1/2024	84	$2,551,411	$2,041,128	$2,296,269	4.94%	$ 7,436	$ 25,208
415	INVP 6530 US Group Functions Op	6530	Core	Group Functions	Inflight	YES	GT53	$ 1,412,145	$ -	$ 1,412,145	4/1/2024	84	$1,008,675	$806,940	$907,807	4.94%	$ 2,940	$ 9,966
416	INVP 6563US CA Grp Digital FY24	6563US	Core	Group Functions	Inflight	YES	GT53	$ 979,456	$ -	$ 979,456	3/31/2024	84	$699,611	$559,689	$629,650	4.94%	$ 2,039	$ 6,912
417	INVP 6657USA CCRT MVP FY24 US	6657USA	Core	Group Functions	Inflight	YES	GT53	$ 582,488	$ -	$ 582,488	1/31/2025	84	$485,407	$402,194	$443,801	4.94%	$ 1,603	$ 4,111
418	INVP 6660 Planning Repository	6660	Core	Group Functions	Inflight	YES	GT53	$ 572,358	$ -	$ 572,358	6/14/2024	84	$422,455	$340,689	$381,572	4.94%	$ 1,407	$ 4,039
419	INVP 6696US IT Modernization	6696US	Core	Group Functions	Inflight	YES	GT53	$ 2,120,285	$ -	$ 2,120,285	3/31/2024	84	$1,514,489	$1,211,591	$1,363,040	4.94%	$ 4,414	$ 14,963
420	INVP 6716US Business Services FY24	6716US	Core	Group Functions	Inflight	YES	GT53	$ 1,715,657	$ -	$ 1,715,657	3/31/2024	84	$1,225,469	$980,375	$1,102,922	4.94%	$ 3,571	$ 12,108
421	INVP 6717US People & Culture FY24	6717US	Core	Group Functions	Inflight	YES	GT53	$ 1,073,808	$ -	$ 1,073,808	3/31/2024	84	$767,005	$613,604	$690,305	4.94%	$ 2,235	$ 7,578
422	INVP 6750 People Digital Transforma	6750	Core	Group Functions	Inflight	YES	GT53	$ 907,629	$ -	$ 907,629	3/31/2025	84	$777,968	$648,306	$713,137	4.94%	$ 2,564	$ 6,405
423	INVP6653USA US Group Function Minor	6653USA	Core	Group Functions	Inflight	YES	G020	$ 1,048,007	$ -	$ 1,048,007	3/29/2024	84	$748,577	$598,861	$673,719	4.40%	$ 1,943	$ 6,587
424	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
425	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
426	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 203,788	$ -	$ 203,788	3/31/2025	84	$174,676	$145,563	$160,119	4.94%	$ 576	$ 1,438
427	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 109,081	$ -	$ 109,081	3/31/2026	84	$109,081	$93,498	$101,289	4.94%	$ 400	$ 770
428	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ 204,302	$ 204,302	3/31/2027	84	$0	$204,302	$102,151	4.94%	$ 418	$ -
429	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
430	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
431	Legal: Legal Operations: US FY24	6402US	Core	Group Functions	Future	YES	GT53	$ 22,500	$ -	$ 22,500	3/31/2025	84	$19,286	$16,071	$17,679	4.94%	$ 64	$ 159
432	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 562,803	$ 562,803	3/31/2027	84	$0	$562,803	$281,402	4.94%	$ 1,152	$ -
433	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
434	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
435	P2P Accounts Payable US	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
436	People Digital Transformation (US)	6750	Core	Group Functions	Future	YES	GT53	$ 12,762,000	$ -	$ 12,762,000	3/31/2025	84	$10,938,857	$9,115,714	$10,027,286	4.94%	$ 36,055	$ 90,063
437	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 469,234	$ -	$ 469,234	3/31/2025	84	$402,200	$335,167	$368,684	4.94%	$ 1,326	$ 3,311
438	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 471,114	$ -	$ 471,114	3/31/2026	84	$471,114	$403,812	$437,463	4.94%	$ 1,729	$ 3,325
439	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,076,096	$ 1,076,096	3/31/2027	84	$0	$1,076,096	$538,048	4.94%	$ 2,202	$ -
440	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
441	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
442	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 825,218	$ -	$ 825,218	3/31/2025	84	$707,330	$589,441	$648,386	4.94%	$ 2,331	$ 5,824

443	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 786,081	$ -	$ 786,081	3/31/2026	84	$786,081	$673,783	$729,932	4.94%	$ 2,885	$ 5,547
444	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 550,266	$ 550,266	3/31/2027	84	$0	$550,266	$275,133	4.94%	$ 1,126	$ -
445	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
446	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
447	Program Funding: People and Culture FY25	6717US	Core	Group Functions	Future	YES	GT53	$ 2,520,000	$ -	$ 2,520,000	3/31/2025	84	$2,160,000	$1,800,000	$1,980,000	4.94%	$ 7,119	$ 17,784
448	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ 1,981,722	$ -	$ 1,981,722	3/31/2026	84	$1,981,722	$1,698,618	$1,840,170	4.94%	$ 7,272	$ 13,985
449	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,029,286	$ 1,029,286	3/31/2027	84	$0	$1,029,286	$514,643	4.94%	$ 2,106	$ -
450	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
451	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
452	Program: Digitising Learning US	N/A	Core	Group Functions	Future	YES	GT53	$ 227,645	$ -	$ 227,645	3/31/2026	84	$227,645	$195,124	$211,384	4.94%	$ 835	$ 1,607
453	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 447,762	$ -	$ 447,762	3/31/2025	84	$383,796	$319,830	$351,813	4.94%	$ 1,265	$ 3,160
454	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 304,770	$ -	$ 304,770	3/31/2026	84	$304,770	$261,232	$283,001	4.94%	$ 1,118	$ 2,151
455	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ 448,597	$ 448,597	3/31/2027	84	$0	$448,597	$224,298	4.94%	$ 918	$ -
456	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
457	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
458	Program: S2P Transformation (US)	6290C	Core	Group Functions	Future	YES	GT53	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$1,002,857	$835,714	$919,286	4.94%	$ 3,305	$ 8,257
459	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ 901,788	$ -	$ 901,788	3/31/2026	84	$901,788	$772,961	$837,375	4.94%	$ 3,309	$ 6,364
460	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ 901,562	$ 901,562	3/31/2027	84	$0	$901,562	$450,781	4.94%	$ 1,845	$ -
461	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
462	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
463	Program: US Finance Operational Excellence	5842	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
464	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 837,897	$ -	$ 837,897	3/31/2025	84	$718,197	$598,498	$658,347	4.94%	$ 2,367	$ 5,913
465	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 881,996	$ -	$ 881,996	3/31/2026	84	$881,996	$755,997	$818,997	4.94%	$ 3,237	$ 6,224
466	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ 881,996	$ 881,996	3/31/2027	84	$0	$881,996	$440,998	4.94%	$ 1,805	$ -
467	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
468	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
469	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 791,222	$ -	$ 791,222	3/31/2025	84	$678,190	$565,158	$621,674	4.94%	$ 2,235	$ 5,584
470	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 818,119	$ -	$ 818,119	3/31/2026	84	$818,119	$701,245	$759,682	4.94%	$ 3,002	$ 5,774
471	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ 840,981	$ 840,981	3/31/2027	84	$0	$840,981	$420,491	4.94%	$ 1,721	$ -
472	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
473	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
474	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 13,361	$ -	$ 13,361	6/1/2024	84	$9,862	$7,953	$8,908	4.94%	$ 33	$ 94
475	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 187,058	$ -	$ 187,058	3/31/2025	84	$160,335	$133,613	$146,974	4.94%	$ 528	$ 1,320
476	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 200,419	$ -	$ 200,419	3/31/2026	84	$200,419	$171,788	$186,103	4.94%	$ 735	$ 1,414
477	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ 227,141	$ 227,141	3/31/2027	84	$0	$227,141	$113,571	4.94%	$ 465	$ -
478	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
479	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
480	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization	6696US	Core	Group Functions	Future	YES	GT53	$ 594,000	$ -	$ 594,000	3/15/2024	84	$417,214	$332,357	$374,786	4.94%	$ 1,215	$ 4,192
481	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 594,014	$ -	$ 594,014	3/31/2026	84	$594,014	$509,155	$551,585	4.94%	$ 2,180	$ 4,192
482	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 594,173	$ 594,173	3/31/2027	84	$0	$594,173	$297,086	4.94%	$ 1,216	$ -
483	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
484	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
485	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 2,837,079	$ 2,837,079	3/31/2027	84	$0	$2,837,079	$1,418,539	4.94%	$ 5,805	$ -
486	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
487	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
488	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
489	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
490	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,428,829	$ -	$ 1,428,829	3/31/2025	84	$1,224,711	$1,020,592	$1,122,652	4.94%	$ 4,037	$ 10,083
491	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,338,690	$ -	$ 1,338,690	3/31/2026	84	$1,338,690	$1,147,448	$1,243,069	4.94%	$ 4,913	$ 9,447
492	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ 2,135,617	$ 2,135,617	3/31/2027	84	$0	$2,135,617	$1,067,808	4.94%	$ 4,370	$ -
493	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
494	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
495	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
496	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
497	SAP Infrastructure Landscapes FY25	5923	Core	Group Functions	Future	YES	GT53	$ 4,185,000	$ -	$ 4,185,000	3/31/2025	84	$3,587,143	$2,989,286	$3,288,214	4.94%	$ 11,823	$ 29,534
498	SAP Infrastructure Landscapes FY26	5624	Core	Group Functions	Future	YES	GT53	$ 4,297,864	$ -	$ 4,297,864	4/1/2026	84	$4,297,864	$3,683,883	$3,990,873	4.94%	$ 15,772	$ 30,331
499	SAP Infrastructure Landscapes FY27	6669	Core	Group Functions	Future	YES	GT53	$ -	$ 4,085,154	$ 4,085,154	3/31/2027	84	$0	$4,085,154	$2,042,577	4.94%	$ 8,358	$ -
500	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 660,787	$ 660,787	3/31/2027	84	$0	$660,787	$330,393	4.94%	$ 1,352	$ -
501	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
502	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
503	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 617,600	$ -	$ 617,600	3/31/2025	84	$529,372	$441,143	$485,258	4.94%	$ 1,745	$ 4,358
504	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 641,980	$ -	$ 641,980	3/31/2026	84	$641,980	$550,268	$596,124	4.94%	$ 2,356	$ 4,531
505	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 479,469	$ 479,469	3/31/2027	84	$0	$479,469	$239,734	4.94%	$ 981	$ -
506	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
507	SHE: Consolidated Incident Management and Reporting - US	6391US	Core	Group Functions	Future	YES	GT53	$ 495,000	$ -	$ 495,000	1/31/2025	84	$412,500	$341,786	$377,143	4.94%	$ 1,362	$ 3,493
508	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ 90,516	$ -	$ 90,516	3/31/2026	84	$90,516	$77,585	$84,050	4.94%	$ 332	$ 639
509	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,816,209	$ 1,816,209	3/31/2027	84	$0	$1,816,209	$908,105	4.94%	$ 3,716	$ -
510	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
511	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
512	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 645,073	$ -	$ 645,073	3/31/2025	84	$552,920	$460,766	$506,843	4.94%	$ 1,822	$ 4,552
513	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 378,852	$ -	$ 378,852	3/31/2026	84	$378,852	$324,731	$351,792	4.94%	$ 1,390	$ 2,674
514	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 257,881	$ 257,881	3/31/2027	84	$0	$257,881	$128,940	4.94%	$ 528	$ -
515	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
516	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
517	Talent Sourcing Portal Consolidation & Recruiting Process Automations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
518	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 406,981	$ 406,981	3/31/2027	84	$0	$406,981	$203,491	4.94%	$ 833	$ -
519	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
520	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
521	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 858,484	$ -	$ 858,484	3/31/2025	84	$735,844	$613,203	$674,523	4.94%	$ 2,425	$ 6,058
522	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 827,270	$ -	$ 827,270	3/31/2026	84	$827,270	$709,088	$768,179	4.94%	$ 3,036	$ 5,838
523	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ 819,781	$ 819,781	3/31/2027	84	$0	$819,781	$409,891	4.94%	$ 1,677	$ -
524	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
525	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
526	US Group Functions: DR to GEO	6670	Core	Group Functions	Future	YES	GT53	$ 360,917	$ -	$ 360,917	12/31/2024	60	$270,688	$198,504	$234,596	4.94%	$ 869	$ 3,566
527	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ 1,003,685	$ -	$ 1,003,685	3/31/2026	84	$1,003,685	$860,302	$931,994	4.94%	$ 3,683	$ 7,083
528	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 1,096,811	$ 1,096,811	3/31/2027	84	$0	$1,096,811	$548,405	4.94%	$ 2,244	$ -
529	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
530	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
531	FY25 Cloud & Data Security (US)	6795	Core	Security	Future	YES	GT53	$ 1,143,000	$ -	$ 1,143,000	3/31/2025	84	$979,714	$816,429	$898,071	4.94%	$ 3,229	$ 8,066
532	FY25 Identity and Access Management (US)	6802	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$2,700,000	$2,250,000	$2,475,000	4.94%	$ 8,899	$ 22,230

533	FY25 Network Security (US)	6794	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$2,700,000	$2,250,000	$2,475,000	4.94%	$ 8,899	$ 22,230
534	FY25 Operational Technology IDS (Service Company)	6803A	Core	Security	Future	YES	GT53	$ 2,718,000	$ -	$ 2,718,000	3/31/2025	84	$2,329,714	$1,941,429	$2,135,571	4.94%	$ 7,679	$ 19,181
535	FY25 Physical Security (Service Company)	3617A	Core	Security	Future	YES	GT53	$ 90,000	$ -	$ 90,000	3/31/2025	84	$77,143	$64,286	$70,714	4.94%	$ 254	$ 635
536	FY25 Platform Security (US)	6805	Core	Security	Future	YES	GT53	$ 2,682,000	$ -	$ 2,682,000	3/31/2025	84	$2,298,857	$1,915,714	$2,107,286	4.94%	$ 7,577	$ 18,927
537	FY25 Security Network Insourcing (US)	6748US	Core	Security	Future	YES	GT53	$ 2,700,000	$ -	$ 2,700,000	3/31/2025	84	$2,314,286	$1,928,571	$2,121,429	4.94%	$ 7,628	$ 19,054
538	FY25 Security Orchestration Automation and Response (US)	N/A	Core	Security	Future	YES	GT53	$ 846,000	$ -	$ 846,000	3/31/2025	84	$725,143	$604,286	$664,714	4.94%	$ 2,390	$ 5,970
539	FY25 Vulnerability Management (US)	6811	Core	Security	Future	YES	GT53	$ 1,368,000	$ -	$ 1,368,000	3/31/2025	84	$1,172,571	$977,143	$1,074,857	4.94%	$ 3,865	$ 9,654
540	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ 3,576,739	$ -	$ 3,576,739	3/31/2026	84	$3,576,739	$3,065,777	$3,321,258	4.94%	$ 13,126	$ 25,242
541	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 4,305,035	$ 4,305,035	3/31/2027	84	$0	$4,305,035	$2,152,517	4.94%	$ 8,808	$ -
542	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
543	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
544	INVP 3617A PS Equipment Replace	3617A	Core	Security	Inflight	YES	G020	$ 301,650	$ -	$ 301,650	3/31/2024	60	$180,990	$120,660	$150,825	4.40%	$ 441	$ 2,655
545	INVP 5933 OT Intrusion Detection	5933	Core	Security	Inflight	YES	G020	$ 2,583,970	$ -	$ 2,583,970	3/31/2024	84	$1,845,693	$1,476,554	$1,661,124	4.40%	$ 4,791	$ 16,242
546	INVP 6417US Vulnerability Manage	6417US	Core	Security	Inflight	YES	GT53	$ 1,733,014	$ -	$ 1,733,014	3/29/2024	84	$1,237,867	$990,293	$1,114,080	4.94%	$ 3,608	$ 12,230
547	INVP 6540US FY23-24 SOAR	6540US	Core	Security	Inflight	YES	GT53	$ 2,342,185	$ -	$ 2,342,185	3/31/2024	84	$1,672,989	$1,338,391	$1,505,690	4.94%	$ 4,876	$ 16,529
548	INVP 6613US IAM Engineering Project	6613US	Core	Security	Inflight	YES	G020	$ 6,008,754	$ -	$ 6,008,754	3/29/2024	84	$4,291,967	$3,433,574	$3,862,771	4.40%	$ 11,141	$ 37,769
549	INVP 6676 FY24 SOAR Licenses	6766	Core	Security	Inflight	YES	GT53	$ 9,196,783	$ -	$ 9,196,783	3/1/2024	84	$6,459,645	$5,145,819	$5,802,732	4.94%	$ 18,807	$ 64,903
550	INVP 6699US FY24 Platform Security	6699US	Core	Security	Inflight	YES	G020	$ 1,375,599	$ -	$ 1,375,599	3/29/2024	84	$982,571	$786,057	$884,314	4.40%	$ 2,550	$ 8,647
551	INVP 6700US FY24 Network Secur	6700US	Core	Security	Inflight	YES	G020	$ 3,135,453	$ -	$ 3,135,453	3/29/2024	84	$2,239,610	$1,791,688	$2,015,649	4.40%	$ 5,813	$ 19,709
552	INVP 6701US FY24 Vulnerability Mana	6701US	Core	Security	Inflight	YES	G020	$ 566,563	$ -	$ 566,563	3/31/2024	84	$404,688	$323,750	$364,219	4.40%	$ 1,050	$ 3,561
553	INVP 6709US FY24 Cloud Security	6709US	Core	Security	Inflight	YES	G020	$ 957,096	$ -	$ 957,096	3/29/2024	84	$683,640	$546,912	$615,276	4.40%	$ 1,775	$ 6,016
554	INVP6699US FY24 Platfrm Sec HW	6699US	Core	Security	Inflight	YES	G020	$ 563,556	$ -	$ 563,556	3/29/2024	60	$338,133	$225,422	$281,778	4.40%	$ 824	$ 4,959
555	Network Security	N/A	Core	Security	Future	YES	GT53	$ 5,687,303	$ -	$ 5,687,303	4/1/2026	84	$5,687,303	$4,874,831	$5,281,067	4.94%	$ 20,871	$ 40,136
556	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 4,868,508	$ 4,868,508	3/31/2027	84	$0	$4,868,508	$2,434,254	4.94%	$ 9,961	$ -
557	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
558	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
559	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ 10,587,574	$ -	$ 10,587,574	4/1/2026	84	$10,587,574	$9,075,063	$9,831,319	4.94%	$ 38,854	$ 74,718
560	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 9,492,308	$ 9,492,308	3/31/2027	84	$0	$9,492,308	$4,746,154	4.94%	$ 19,421	$ -
561	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
562	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
563	Physical Security	N/A	Core	Security	Future	YES	GT53	$ 5,471,613	$ -	$ 5,471,613	4/1/2026	84	$5,471,613	$4,689,954	$5,080,783	4.94%	$ 20,079	$ 38,614
564	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,471,613	$ 5,471,613	3/31/2027	84	$0	$5,471,613	$2,735,806	4.94%	$ 11,195	$ -
565	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
566	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
567	Platform Security	N/A	Core	Security	Future	YES	GT53	$ 3,857,807	$ -	$ 3,857,807	4/1/2026	84	$3,857,807	$3,306,691	$3,582,249	4.94%	$ 14,157	$ 27,225
568	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,343,432	$ 3,343,432	3/31/2027	84	$0	$3,343,432	$1,671,716	4.94%	$ 6,841	$ -
569	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
570	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
571	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ 3,510,818	$ -	$ 3,510,818	3/31/2026	84	$3,510,818	$3,009,272	$3,260,045	4.94%	$ 12,884	$ 24,776
572	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,147,630	$ 3,147,630	3/31/2027	84	$0	$3,147,630	$1,573,815	4.94%	$ 6,440	$ -
573	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
574	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
575	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ 4,009,255	$ -	$ 4,009,255	3/31/2026	84	$4,009,255	$3,436,505	$3,722,880	4.94%	$ 14,713	$ 28,294
576	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,436,505	$ 3,436,505	3/31/2027	84	$0	$3,436,505	$1,718,252	4.94%	$ 7,031	$ -
577	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
578	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
579	INVP 6744 Jira Align FY24	6744	Core	IT Foundations	Inflight	YES	GT53	$ 487,445	$ -	$ 487,445	3/31/2024	84	$348,175	$278,540	$313,357	4.94%	$ 1,015	$ 3,440
580	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 3,210,393	$ -	$ 3,210,393	1/15/2025	84	$2,637,108	$2,216,700	$2,426,904	4.94%	$ 8,775	$ 20,768
581	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 2,480,758	$ -	$ 2,480,758	1/15/2026	84	$2,392,159	$2,067,298	$2,229,729	4.94%	$ 8,876	$ 16,048
582	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ 3,210,393	$ 3,210,393	1/15/2027	84	$0	$3,133,955	$1,566,977	4.94%	$ 6,451	$ 3,776
583	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2028	84	$0	$0	$0	4.94%	$ -	$ -
584	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2029	84	$0	$0	$0	4.94%	$ -	$ -
585	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 6,237,900	$ -	$ 6,237,900	3/31/2025	84	$5,346,771	$4,455,643	$4,901,207	27.42%	$ 97,818	$ 244,347
586	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 3,041,100	$ -	$ 3,041,100	3/31/2026	84	$3,041,100	$2,606,657	$2,823,879	27.42%	$ 61,945	$ 119,124
587	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ -	$ 2,178,900	$ 2,178,900	3/31/2027	84	$0	$2,178,900	$1,089,450	27.42%	$ 24,745	$ -
588	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ 2,485,192	$ -	$ 2,485,192	3/31/2025	84	$2,130,164	$1,775,137	$1,952,651	9.66%	$ 13,729	$ 34,296
589	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ 3,976,307	$ 3,976,307	12/31/2026	84	$0	$3,834,296	$1,917,148	9.66%	$ 15,481	$ 13,718
590	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	9/30/2027	84	$0	$0	$0	9.66%	$ -	$ -
591	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	6/30/2028	84	$0	$0	$0	9.66%	$ -	$ -
592	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
593	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 11,250,000	$ -	$ 11,250,000	3/31/2025	84	$9,642,857	$8,035,714	$8,839,286	9.66%	$ 62,150	$ 155,250
594	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,787,796	$ -	$ 4,787,796	6/15/2025	84	$4,217,820	$3,533,849	$3,875,835	9.66%	$ 30,924	$ 66,072
595	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,823,526	$ -	$ 4,823,526	11/30/2025	84	$4,593,834	$3,904,759	$4,249,297	9.66%	$ 33,230	$ 66,565
596	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2027	84	$0	$0	$0	9.66%	$ -	$ -
597	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	9.66%	$ -	$ -
598	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 4,859,256	$ 4,859,256	4/15/2026	84	$0	$4,165,076	$2,082,538	9.66%	$ 15,429	$ 67,058
599	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 4,823,526	$ 4,823,526	11/15/2026	84	$0	$4,593,834	$2,296,917	9.66%	$ 18,607	$ 22,188
600	Customer Experience Initiatives (ZBR)	6606	Strategic	Customer	Future	YES	C903	$ 5,244,300	$ -	$ 5,244,300	3/31/2025	84	$4,495,114	$3,745,929	$4,120,521	9.66%	$ 28,972	$ 72,371
601	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 7,708,066	$ -	$ 7,708,066	3/15/2025	60	$6,037,985	$4,496,372	$5,267,178	0.00%	$ -	$ -
602	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 2,890,525	$ 2,890,525	8/31/2026	60	$0	$2,553,297	$1,276,648	0.00%	$ -	$ -
603	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	4/30/2027	60	$0	$0	$0	0.00%	$ -	$ -
604	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 12,846,776	$ -	$ 12,846,776	6/2/2025	60	$10,705,647	$8,136,291	$9,420,969	0.00%	$ -	$ -
605	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 3,211,694	$ 3,211,694	5/4/2026	60	$0	$2,622,883	$1,311,442	0.00%	$ -	$ -
606	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,679,352	$ -	$ 1,679,352	3/15/2025	84	$1,419,452	$1,179,545	$1,299,498	0.00%	$ -	$ -
607	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,148,784	$ -	$ 3,148,784	3/15/2026	84	$3,111,299	$2,661,473	$2,886,386	0.00%	$ -	$ -
608	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 6,297,569	$ 6,297,569	3/15/2027	84	$0	$6,222,598	$3,111,299	0.00%	$ -	$ -
609	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
610	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
611	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 729,227	$ -	$ 729,227	3/15/2025	84	$616,370	$512,195	$564,283	0.00%	$ -	$ -
612	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 4,375,360	$ -	$ 4,375,360	3/15/2026	84	$4,323,273	$3,698,221	$4,010,747	0.00%	$ -	$ -
613	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 3,646,134	$ 3,646,134	3/15/2027	84	$0	$3,602,727	$1,801,364	0.00%	$ -	$ -
614	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
615	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
616	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 7,383,648	$ -	$ 7,383,648	3/15/2025	84	$6,240,941	$5,186,134	$5,713,537	0.00%	$ -	$ -
617	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 18,048,918	$ -	$ 18,048,918	3/15/2026	84	$17,834,050	$15,255,633	$16,544,841	0.00%	$ -	$ -
618	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 18,048,918	$ 18,048,918	3/15/2027	84	$0	$17,834,050	$8,917,025	0.00%	$ -	$ -
619	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
620	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
621	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 12,434,597	$ -	$ 12,434,597	3/15/2025	60	$9,740,434	$7,253,515	$8,496,975	0.00%	$ -	$ -
622	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 4,476,455	$ -	$ 4,476,455	7/4/2025	60	$3,804,987	$2,909,696	$3,357,341	0.00%	$ -	$ -

623	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 7,958,142	$ -	$ 7,958,142	11/15/2025	60	$7,294,964	$5,835,971	$6,565,467	0.00%	$ -	$ -
624	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,294,704	$ -	$ 3,294,704	3/15/2025	84	$2,784,809	$2,314,137	$2,549,473	0.00%	$ -	$ -
625	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 8,236,759	$ -	$ 8,236,759	4/15/2026	84	$0	$7,060,079	$3,530,040	0.00%	$ -	$ -
626	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,236,759	$ 8,236,759	3/15/2027	84	$0	$8,138,703	$4,069,351	0.00%	$ -	$ -
627	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
628	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
629	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2025	84	$1,426,121	$1,185,087	$1,305,604	0.00%	$ -	$ -
630	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2026	84	$1,667,156	$1,426,121	$1,546,639	0.00%	$ -	$ -
631	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 1,687,242	$ 1,687,242	3/15/2027	84	$0	$1,667,156	$833,578	0.00%	$ -	$ -
632	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
633	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
634	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ 64,072,439	$ -	$ 64,072,439	4/15/2026	84	$0	$54,919,234	$27,459,617	0.00%	$ -	$ -
635	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 19,370,738	$ 19,370,738	3/15/2027	84	$0	$19,140,134	$9,570,067	0.00%	$ -	$ -
636	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
637	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
638	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 19,370,738	$ 19,370,738	9/15/2026	84	$0	$17,987,113	$8,993,557	0.00%	$ -	$ -
639	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2027	84	$0	$0	$0	0.00%	$ -	$ -
640	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
641	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	11/1/2027	84	$0	$0	$0	4.94%	$ -	$ -
642	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ 6,209,785	$ -	$ 6,209,785	4/1/2025	84	$5,322,673	$4,435,560	$4,879,116	4.94%	$ 17,544	$ 43,823
643	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ 45,968,802	$ 45,968,802	8/1/2026	84	$0	$41,590,821	$20,795,410	4.94%	$ 87,309	$ 216,272
644	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ 31,540,787	$ 31,540,787	10/1/2026	84	$0	$29,287,874	$14,643,937	4.94%	$ 61,063	$ 111,294
645	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	7/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
646	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 5,762,029	$ -	$ 5,762,029	3/31/2025	84	$4,938,882	$4,115,735	$4,527,309	0.00%	$ -	$ -
647	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 9,585,101	$ -	$ 9,585,101	3/31/2026	84	$9,585,101	$8,215,801	$8,900,451	0.00%	$ -	$ -
648	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ 10,478,823	$ 10,478,823	3/31/2027	84	$0	$10,478,823	$5,239,412	0.00%	$ -	$ -
649	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -
650	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
651	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (5,762,029)	$ -	$ (5,762,029)	3/31/2025	84	($4,938,882)	($4,115,735)	($4,527,309)	0.00%	$ -	$ -
652	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2025	84	$0	$0	$0	0.00%	$ -	$ -
653	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (9,585,101)	$ -	$ (9,585,101)	3/31/2026	84	($9,585,101)	($8,215,801)	($8,900,451)	0.00%	$ -	$ -
654	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2026	84	$0	$0	$0	0.00%	$ -	$ -
655	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ (10,478,823)	$ (10,478,823)	3/31/2027	84	$0	($10,478,823)	($5,239,412)	0.00%	$ -	$ -
656	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -
657	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -
658	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -
659	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
660	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
								$ 894,679,267	$ 466,235,675	$ 1,360,914,942			$ 700,041,892	$ 1,094,947,396	$ 897,494,644		$ 4,258,261	$ 8,562,791

NMPC G **$ 12,821,052**

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2028

Line	Investment Name	INVP #	Category	Portfolio	Future/In Flight	NMPC	Bill Pool	Balance at 4/1/2027	Incremental Spend	Ending Balance at 3/31/2028	In Service Date	Amortization Period	4/1/2027 4/1/2027 Balance	3/31/2028 3/31/2028 Balance	Average Balance	5210G NMPC G Allocation	NMPC G Rent-Return	NMPC G Rent - Depn
1	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ 3,217,126	$ -	$ 3,217,126	3/31/2026	84	$2,757,536	$2,297,947	$2,527,742	9.66%	$ 17,773	$ 44,396
2	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ 3,108,613	$ -	$ 3,108,613	3/31/2027	84	$3,108,613	$2,664,526	$2,886,569	9.66%	$ 22,308	$ 42,899
3	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ 3,098,708	$ 3,098,708	3/31/2028	84	$0	$3,098,708	$1,549,354	9.66%	$ 12,398	$ -
4	AIMS Product Team - Annual Program	6787	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
5	AIMS Product Team FY25	6787	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2025	84	$642,857	$514,286	$578,571	9.66%	$ 3,664	$ 12,420
6	AIMS Replatform	6728	Core	Customer	Future	YES	C903	$ 7,020,000	$ -	$ 7,020,000	3/31/2025	84	$5,014,286	$4,011,429	$4,512,857	9.66%	$ 28,575	$ 96,876
7	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 1,476,000	$ -	$ 1,476,000	3/31/2025	84	$1,054,286	$843,429	$948,857	9.66%	$ 6,008	$ 20,369
8	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 23,719,769	$ -	$ 23,719,769	4/1/2026	84	$20,331,231	$16,942,692	$18,636,961	9.66%	$ 131,039	$ 327,333
9	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ 19,630,154	$ -	$ 19,630,154	3/31/2027	84	$19,630,154	$16,825,846	$18,228,000	9.66%	$ 140,867	$ 270,896
10	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ 18,812,230	$ 18,812,230	3/31/2028	84	$0	$18,812,230	$9,406,115	9.66%	$ 75,266	$ -
11	Billing Collections Mandates Enhancements	6538	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
12	Case Management	6775	Core	Customer	Future	YES	C903	$ 2,340,000	$ -	$ 2,340,000	3/31/2025	84	$1,671,429	$1,337,143	$1,504,286	9.66%	$ 9,525	$ 32,292
13	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ 460,805	$ -	$ 460,805	3/31/2027	84	$460,805	$394,976	$427,891	0.00%	$ -	$ -
14	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ 6,912,087	$ -	$ 6,912,087	8/1/2026	84	$6,253,793	$5,266,352	$5,760,073	0.00%	$ -	$ -
15	Community Solar Bill Portal	N/A	Core	Customer	Future	YES	C902	$ -	$ 307,204	$ 307,204	4/30/2027	84	$0	$266,975	$133,488	0.00%	$ -	$ -
16	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ 5,388,076	$ -	$ 5,388,076	3/31/2026	84	$4,618,351	$3,848,626	$4,233,488	0.00%	$ -	$ -
17	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ 6,778,547	$ -	$ 6,778,547	3/31/2027	84	$6,778,547	$5,810,184	$6,294,366	0.00%	$ -	$ -
18	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ 2,259,516	$ 2,259,516	3/31/2028	84	$0	$2,259,516	$1,129,758	0.00%	$ -	$ -
19	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ 2,259,516	$ 2,259,516	4/1/2027	84	$2,259,516	$1,936,728	$2,098,122	0.00%	$ -	$ -
20	ConnectNow (incremental functionality)	N/A	Core	Customer	Future	YES	C902	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	0.00%	$ -	$ -
21	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 3,330,000	$ -	$ 3,330,000	3/31/2025	84	$2,378,571	$1,902,857	$2,140,714	9.66%	$ 13,555	$ 45,954
22	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 8,772,835	$ -	$ 8,772,835	3/31/2026	84	$7,519,573	$6,266,311	$6,892,942	9.66%	$ 48,465	$ 121,065
23	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ 9,570,366	$ -	$ 9,570,366	3/31/2027	84	$9,570,366	$8,203,170	$8,886,768	9.66%	$ 68,677	$ 132,071
24	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ 10,367,896	$ 10,367,896	3/31/2028	84	$0	$10,367,896	$5,183,948	9.66%	$ 41,481	$ -
25	ConnectNow (legacy Customer Connections)	5125	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
26	CSS Enhancements FY25	6773	Core	Customer	Future	YES	C903	$ 315,000	$ -	$ 315,000	3/31/2025	84	$225,000	$180,000	$202,500	9.66%	$ 1,282	$ 4,347
27	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ 4,950,000	$ -	$ 4,950,000	3/31/2025	84	$3,535,714	$2,828,571	$3,182,143	5.30%	$ 11,055	$ 37,479
28	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ 3,732,643	$ -	$ 3,732,643	3/31/2027	84	$3,732,643	$3,199,408	$3,466,026	5.30%	$ 14,696	$ 28,261
29	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ 3,732,643	$ 3,732,643	3/31/2028	84	$0	$3,732,643	$1,866,322	5.30%	$ 8,194	$ -
30	Customer Data Platform	6740	Core	Customer	Future	YES	G911	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	5.30%	$ -	$ -
31	Customer Data Platform	6740	Core	Customer	Inflight	YES	G911	$ 4,693,241	$ -	$ 4,693,241	3/31/2024	84	$2,681,852	$2,011,389	$2,346,620	5.30%	$ 7,756	$ 35,535
32	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 836,542	$ -	$ 836,542	3/31/2026	84	$717,036	$597,530	$657,283	8.62%	$ 4,124	$ 10,301
33	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 1,760,922	$ -	$ 1,760,922	3/31/2027	84	$1,760,922	$1,509,361	$1,635,141	8.62%	$ 11,276	$ 21,684
34	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ 1,760,922	$ 1,760,922	3/31/2028	84	$0	$1,760,922	$880,461	8.62%	$ 6,287	$ -
35	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	8.62%	$ -	$ -
36	Customer Facing Mobile App – In House Solution (US)	6786	Core	Customer	Future	YES	C175	$ 2,245,280	$ -	$ 2,245,280	6/1/2025	84	$1,657,230	$1,336,476	$1,496,853	8.62%	$ 9,632	$ 27,649
37	Customer Mobile Application	6786	Core	Customer	Future	YES	C903	$ 3,240,000	$ -	$ 3,240,000	3/31/2025	84	$2,314,286	$1,851,429	$2,082,857	9.66%	$ 13,189	$ 44,712
38	Customer Tech Debt Remediation	6791	Core	Customer	Future	YES	C903	$ 1,672,768	$ -	$ 1,672,768	3/31/2026	84	$1,433,801	$1,194,835	$1,314,318	9.66%	$ 9,241	$ 23,084
39	Customer Tech Debt Remediation FY25	6791	Core	Customer	Future	YES	C903	$ 2,058,300	$ -	$ 2,058,300	3/31/2025	84	$1,470,214	$1,176,171	$1,323,193	9.66%	$ 8,378	$ 28,405
40	CXP Technical Debt	6776	Core	Customer	Future	YES	C175	$ 2,699,100	$ -	$ 2,699,100	3/31/2025	84	$1,927,929	$1,542,343	$1,735,136	8.62%	$ 9,804	$ 33,237
41	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,800,000	$ -	$ 1,800,000	3/31/2025	84	$1,285,714	$1,028,571	$1,157,143	9.66%	$ 7,327	$ 24,840
42	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,727,860	$ -	$ 1,727,860	3/31/2026	84	$1,481,023	$1,234,185	$1,357,604	9.66%	$ 9,546	$ 23,844
43	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ 1,727,860	$ -	$ 1,727,860	3/31/2027	84	$1,727,860	$1,481,023	$1,604,441	9.66%	$ 12,399	$ 23,844
44	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ 1,871,848	$ 1,871,848	3/31/2028	84	$0	$1,871,848	$935,924	9.66%	$ 7,489	$ -
45	Digital Assistant	6777	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
46	Documentum Application Modernization	6686	Core	Customer	Future	YES	C903	$ 675,000	$ -	$ 675,000	3/31/2025	84	$482,143	$385,714	$433,929	9.66%	$ 2,748	$ 9,315
47	GenAI	6769	Core	Customer	Future	YES	C903	$ 873,000	$ -	$ 873,000	3/31/2025	84	$623,571	$498,857	$561,214	9.66%	$ 3,554	$ 12,047
48	INVP 5125 Customer Connection	5125	Core	Customer	Inflight	YES	C175	$ 1,298,189	$ -	$ 1,298,189	3/29/2024	84	$741,822	$556,367	$649,095	8.62%	$ 3,489	$ 15,986
49	INVP 5673 My Business Account	5673	Core	Customer	Inflight	YES	C175	$ 1,022,063	$ -	$ 1,022,063	3/29/2024	84	$584,036	$438,027	$511,031	8.62%	$ 2,747	$ 12,586
50	INVP 6492 NACHA Compliance Sec	6492	Core	Customer	Inflight	YES	C175	$ 384,718	$ -	$ 384,718	3/31/2024	84	$219,839	$164,879	$192,359	8.62%	$ 1,034	$ 4,738
51	INVP 6687 FY24 Cust Minor Works	6687	Core	Customer	Inflight	YES	C903	$ 402,144	$ -	$ 402,144	3/31/2024	84	$229,796	$172,347	$201,072	9.66%	$ 1,211	$ 5,550
52	INVP 6706 FY24 UWP Enhancements	6706	Core	Customer	Inflight	YES	C175	$ 1,529,221	$ -	$ 1,529,221	3/29/2024	84	$873,841	$655,380	$764,611	8.62%	$ 4,110	$ 18,831
53	INVP 6713 Customer Facing Mobile Ap	6713	Core	Customer	Inflight	YES	C175	$ 4,658,533	$ -	$ 4,658,533	3/29/2024	84	$2,662,019	$1,996,514	$2,329,266	8.62%	$ 12,522	$ 57,367
54	INVP 6715 UWP 2.0 MyAccount Impleme	6715	Core	Customer	Inflight	YES	C175	$ 6,854,371	$ -	$ 6,854,371	3/31/2024	84	$3,916,783	$2,937,587	$3,427,185	8.62%	$ 18,424	$ 84,407
55	INVP 6727 AIMS FY24 Product Team	6727	Core	Customer	Inflight	YES	C903	$ 873,356	$ -	$ 873,356	3/29/2024	84	$499,060	$374,295	$436,678	9.66%	$ 2,631	$ 12,052
56	INVP 6728 AIMS RePlatform Sanction	6728	Core	Customer	Inflight	YES	C903	$ 1,682,365	$ -	$ 1,682,365	3/31/2024	84	$961,352	$721,014	$841,183	9.66%	$ 5,068	$ 23,217
57	INVP 6746 CXP Tech Debt Initiative	6746	Core	Customer	Inflight	YES	C175	$ 2,341,199	$ -	$ 2,341,199	3/29/2024	84	$1,337,828	$1,003,371	$1,170,599	8.62%	$ 6,293	$ 28,830
58	Mainframe Security Realignment	6778	Core	Customer	Future	YES	C903	$ 405,000	$ -	$ 405,000	3/31/2025	84	$289,286	$231,429	$260,357	9.66%	$ 1,649	$ 5,589
59	My Business Account	6785	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,157,143	$925,714	$1,041,429	9.66%	$ 6,594	$ 22,356
60	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ 1,799,202	$ -	$ 1,799,202	3/31/2026	84	$1,542,173	$1,285,144	$1,413,658	8.62%	$ 8,870	$ 22,156
61	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ 1,727,234	$ -	$ 1,727,234	3/31/2027	84	$1,727,234	$1,480,486	$1,603,860	8.62%	$ 11,060	$ 21,270
62	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ 1,799,202	$ 1,799,202	3/31/2028	84	$0	$1,799,202	$899,601	8.62%	$ 6,423	$ -
63	My Business Account (Nucleas) Enhancements	6785	Core	Customer	Future	YES	C175	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	8.62%	$ -	$ -
64	NACHA	6492	Core	Customer	Future	YES	C903	$ 529,200	$ -	$ 529,200	3/31/2025	84	$378,000	$302,400	$340,200	9.66%	$ 2,154	$ 7,303
65	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ 2,035,983	$ -	$ 2,035,983	3/30/2026	84	$1,745,128	$1,454,273	$1,599,701	9.66%	$ 11,248	$ 28,097
66	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ 3,420,450	$ -	$ 3,420,450	3/30/2027	84	$3,420,450	$2,931,814	$3,176,132	9.66%	$ 24,545	$ 47,202
67	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ 1,140,150	$ 1,140,150	3/30/2028	84	$0	$1,140,150	$570,075	9.66%	$ 4,562	$ -
68	New Customer Digital Products	N/A	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	9.66%	$ -	$ -
69	NY Green Button Connect	N/A	Core	Customer	Future	YES	C914	$ 171,379	$ -	$ 171,379	4/1/2025	84	$122,414	$97,931	$110,172	17.09%	$ 1,234	$ 4,184
70	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 1,620,000	$ -	$ 1,620,000	3/31/2025	84	$1,157,143	$925,714	$1,041,429	9.66%	$ 6,594	$ 22,356
71	STS Clean-up (backlog from C2C)	6780	Core	Customer	Future	YES	C903	$ 900,000	$ -	$ 900,000	3/31/2026	84	$771,429	$642,857	$707,143	9.66%	$ 4,972	$ 12,420
72	UWP 2.0 MyAccount Implementation and Delivery	6715	Core	Customer	Future	YES	C903	$ 6,026,400	$ -	$ 6,026,400	8/30/2024	84	$3,802,371	$2,941,457	$3,371,914	9.66%	$ 21,506	$ 83,164
73	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ 4,234,009	$ -	$ 4,234,009	3/31/2026	84	$3,629,150	$3,024,292	$3,326,721	9.66%	$ 23,391	$ 58,429
74	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ 4,811,374	$ -	$ 4,811,374	3/31/2027	84	$4,811,374	$4,124,035	$4,467,704	9.66%	$ 34,527	$ 66,397
75	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ 5,003,829	$ 5,003,829	3/31/2028	84	$0	$5,003,829	$2,501,915	9.66%	$ 20,020	$ -
76	UWP Product Team Annual Program	6784	Core	Customer	Future	YES	C903	$ -	$ -	$ -	3/30/2029	84	$0	$0	$0	9.66%	$ -	$ -
77	UWP Product Team FY25	6784	Core	Customer	Future	YES	C903	$ 1,350,000	$ -	$ 1,350,000	3/31/2025	84	$964,286	$771,429	$867,857	9.66%	$ 5,495	$ 18,630
78	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ 3,710,005	$ -	$ 3,710,005	3/15/2026	84	$3,135,838	$2,605,837	$2,870,837	0.00%	$ -	$ -
79	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ 1,236,668	$ -	$ 1,236,668	3/15/2027	84	$1,221,946	$1,045,279	$1,133,613	0.00%	$ -	$ -
80	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ 3,710,005	$ -	$ 3,710,005	3/31/2027	84	$3,710,005	$3,180,004	$3,445,005	0.00%	$ -	$ -
81	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 1,236,668	$ 1,236,668	3/15/2028	84	$0	$1,221,946	$610,973	0.00%	$ -	$ -
82	Data Products and Services - US - FY27-31	N/A	Core	Data Transformation	Future	NO	GT53	$ -	$ 3,710,005	$ 3,710,005	3/31/2028	84	$0	$3,710,005	$1,855,003	0.00%	$ -	$ -

83	Data Products and Services - US - FY27-31	N/A		Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
84	Data Products and Services - US - FY27-31	N/A		Core	Data Transformation	Future	NO	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
85	INVP 6747 CMD US FY24	6747		Core	Data Transformation	Inflight	YES	GT53	$ 432,483	$ -	$ 432,483	3/31/2024	84	$247,133	$185,350	$216,241	4.94%	$ 666	$ 3,052
86	Application	6796		Core	DPIT	Future	YES	GT53	$ 1,247,329	$ -	$ 1,247,329	10/31/2025	84	$994,893	$816,704	$905,799	4.94%	$ 3,295	$ 8,803
87	Application	6796		Core	DPIT	Future	YES	GT53	$ 4,989,317	$ -	$ 4,989,317	3/31/2026	84	$4,276,557	$3,563,798	$3,920,177	4.94%	$ 14,096	$ 35,210
88	Application	6796		Core	DPIT	Future	YES	GT53	$ 2,026,910	$ -	$ 2,026,910	10/31/2026	84	$1,906,260	$1,616,702	$1,761,481	4.94%	$ 7,067	$ 14,304
89	Application	6796		Core	DPIT	Future	YES	GT53	$ 6,080,730	$ -	$ 6,080,730	3/31/2027	84	$6,080,730	$5,212,054	$5,646,392	4.94%	$ 22,315	$ 42,913
90	Application	6796		Core	DPIT	Future	YES	GT53	$ -	$ 2,338,742	$ 2,338,742	10/31/2027	84	$0	$2,199,531	$1,099,766	4.94%	$ 4,571	$ 6,877
91	Application	6796		Core	DPIT	Future	YES	GT53	$ -	$ 6,080,730	$ 6,080,730	3/31/2028	84	$0	$6,080,730	$3,040,365	4.94%	$ 12,441	$ -
92	Application	6796		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
93	Application	6796		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
94	Client Computing	6792		Core	DPIT	Future	YES	GT53	$ 8,742,064	$ -	$ 8,742,064	3/31/2026	36	$5,828,042	$2,914,021	$4,371,032	4.94%	$ 17,003	$ 143,953
95	Client Computing	6792		Core	DPIT	Future	YES	GT53	$ 9,198,739	$ -	$ 9,198,739	3/31/2027	36	$9,198,739	$6,132,492	$7,665,616	4.94%	$ 31,058	$ 151,473
96	Client Computing	6792		Core	DPIT	Future	YES	GT53	$ -	$ 9,133,499	$ 9,133,499	3/31/2028	36	$0	$9,133,499	$4,566,750	4.94%	$ 18,687	$ -
97	Client Computing	6792		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	36	$0	$0	$0	4.94%	$ -	$ -
98	Cloud Computing	6796		Core	DPIT	Future	YES	GT53	$ 4,967,319	$ -	$ 4,967,319	3/31/2026	60	$3,973,855	$2,980,392	$3,477,123	4.94%	$ 12,722	$ 49,077
99	Cloud Computing	6796		Core	DPIT	Future	YES	GT53	$ 10,389,393	$ -	$ 10,389,393	3/31/2027	60	$10,389,393	$8,311,514	$9,350,454	4.94%	$ 37,212	$ 102,647
100	Cloud Computing	6796		Core	DPIT	Future	YES	GT53	$ -	$ 9,444,903	$ 9,444,903	3/31/2028	60	$0	$9,444,903	$4,722,451	4.94%	$ 19,324	$ -
101	Cloud Computing		6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	4.94%	$ -	$ -
102	Cloud Computing		6796	Core	DPIT	Future	YES	GT53	$ 2,483,660	$ -	$ 2,483,660	3/1/2026	60	$1,945,533	$1,448,801	$1,697,167	4.94%	$ 6,233	$ 24,539
103	Cloud Computing		6796	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/1/2029	60	$0	$0	$0	4.94%	$ -	$ -
104	Communication & Collaboration		6792	Core	DPIT	Future	YES	GT53	$ 13,135,904	$ -	$ 13,135,904	4/1/2026	84	$11,259,346	$9,382,788	$10,321,067	4.94%	$ 37,111	$ 92,702
105	Communication & Collaboration		6792	Core	DPIT	Future	YES	GT53	$ 14,572,096	$ -	$ 14,572,096	3/31/2027	84	$14,572,096	$12,490,368	$13,531,232	4.94%	$ 53,476	$ 102,837
106	Communication & Collaboration		6792	Core	DPIT	Future	YES	GT53	$ -	$ 16,638,811	$ 16,638,811	3/31/2028	84	$0	$16,638,811	$8,319,406	4.94%	$ 34,043	$ -
107	Communication & Collaboration		6792	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
108	Data		6796	Core	DPIT	Future	YES	GT53	$ 631,691	$ -	$ 631,691	9/30/2025	84	$496,329	$406,087	$451,208	4.94%	$ 1,646	$ 4,458
109	Data		6796	Core	DPIT	Future	YES	GT53	$ 1,263,382	$ -	$ 1,263,382	12/31/2025	84	$1,037,778	$857,295	$947,536	4.94%	$ 3,430	$ 8,916
110	Data		6796	Core	DPIT	Future	YES	GT53	$ 1,184,420	$ -	$ 1,184,420	3/31/2026	84	$1,015,217	$846,015	$930,616	4.94%	$ 3,346	$ 8,359
111	Data		6796	Core	DPIT	Future	YES	GT53	$ 1,579,227	$ -	$ 1,579,227	9/30/2026	84	$1,466,425	$1,240,821	$1,353,623	4.94%	$ 5,448	$ 11,145
112	Data		6796	Core	DPIT	Future	YES	GT53	$ 1,579,227	$ -	$ 1,579,227	12/31/2026	84	$1,522,826	$1,297,222	$1,410,024	4.94%	$ 5,622	$ 11,145
113	Data		6796	Core	DPIT	Future	YES	GT53	$ 789,614	$ -	$ 789,614	3/31/2027	84	$789,614	$676,812	$733,213	4.94%	$ 2,898	$ 5,572
114	Data		6796	Core	DPIT	Future	YES	GT53	$ -	$ 1,579,227	$ 1,579,227	12/31/2027	84	$0	$1,522,826	$761,413	4.94%	$ 3,144	$ 2,786
115	Data	6796		Core	DPIT	Future	YES	GT53	$ -	$ 1,579,227	$ 1,579,227	3/31/2028	84	$0	$1,579,227	$789,614	4.94%	$ 3,231	$ -
116	Data	6796		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
117	Data	6796		Core	DPIT	Future	YES	GT53	$ -	$ 1,105,459	$ 1,105,459	10/1/2027	84	$0	$1,026,498	$513,249	4.94%	$ 2,140	$ 3,901
118	Data	6796		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
119	Development	6796		Core	DPIT	Future	YES	GT53	$ 2,111,801	$ -	$ 2,111,801	3/31/2026	84	$1,810,115	$1,508,429	$1,659,272	4.94%	$ 5,966	$ 14,903
120	Development	6796		Core	DPIT	Future	YES	GT53	$ 2,815,735	$ -	$ 2,815,735	3/31/2027	84	$2,815,735	$2,413,487	$2,614,611	4.94%	$ 10,333	$ 19,871
121	Development	6796		Core	DPIT	Future	YES	GT53	$ -	$ 2,623,753	$ 2,623,753	3/31/2028	84	$0	$2,623,753	$1,311,876	4.94%	$ 5,368	$ -
122	Development	6796		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
123	Development	6796		Core	DPIT	Future	YES	GT53	$ 703,934	$ -	$ 703,934	3/1/2026	84	$594,992	$494,430	$544,711	4.94%	$ 1,963	$ 4,968
124	Development	6796		Core	DPIT	Future	YES	GT53	$ 447,958	$ -	$ 447,958	10/1/2025	84	$351,967	$287,973	$319,970	4.94%	$ 1,167	$ 3,161
125	Development	6796		Core	DPIT	Future	YES	GT53	$ 255,976	$ -	$ 255,976	10/1/2026	84	$237,692	$201,124	$219,408	4.94%	$ 883	$ 1,806
126	Development	6796		Core	DPIT	Future	YES	GT53	$ -	$ 575,946	$ 575,946	10/1/2027	84	$0	$534,807	$267,403	4.94%	$ 1,115	$ 2,032
127	Development	6796		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
128	Digital Workplace	6792US		Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	10/31/2024	84	$2,498,571	$1,953,429	$2,226,000	4.94%	$ 7,244	$ 26,930
129	Digital Workplace	6792US		Core	DPIT	Future	YES	GT53	$ 3,816,000	$ -	$ 3,816,000	3/31/2025	84	$2,725,714	$2,180,571	$2,453,143	4.94%	$ 7,944	$ 26,930
130	Enterprise Devices & Licensing	6798US		Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	10/31/2024	60	$5,338,665	$3,272,085	$4,305,375	4.94%	$ 14,309	$ 102,089
131	Enterprise Devices & Licensing	6798US		Core	DPIT	Future	YES	GT53	$ 10,332,900	$ -	$ 10,332,900	3/31/2025	60	$6,199,740	$4,133,160	$5,166,450	4.94%	$ 16,962	$ 102,089
132	Infrastructure, Operations, Data & Integrations	6796US		Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	10/31/2024	84	$4,755,536	$3,717,964	$4,236,750	4.94%	$ 13,787	$ 51,256
133	Infrastructure, Operations, Data & Integrations	6796US		Core	DPIT	Future	YES	GT53	$ 7,263,000	$ -	$ 7,263,000	3/31/2025	84	$5,187,857	$4,150,286	$4,669,071	4.94%	$ 15,119	$ 51,256
134	INVP 6223 I&O US Data Center Tra	6223		Core	DPIT	Inflight	YES	G020	$ (185)	$ -	$ (185)	3/31/2024	84	$0	$0	$0	4.40%	$ 0	$ -
135	INVP 6486 I&O US Networks FY23	6486		Core	DPIT	Inflight	YES	G020	$ 278	$ -	$ 278	3/31/2024	84	$159	$119	$139	4.40%	$ 0	$ 2
136	INVP 6519 FY23 GridStack Founda	6519		Core	DPIT	Inflight	YES	GT53	$ 214,812	$ -	$ 214,812	4/1/2024	84	$122,750	$92,062	$107,406	4.94%	$ 331	$ 1,516
137	INVP 6678US DPIT US Digital Platfor	6678US		Core	DPIT	Inflight	YES	GT53	$ 5,065	$ -	$ 5,065	3/31/2024	84	$2,894	$2,171	$2,533	4.94%	$ 8	$ 36
138	INVP 6678US DPIT US Digital Platfor	6678US		Core	DPIT	Inflight	YES	GT53	$ 7,951,672	$ -	$ 7,951,672	3/27/2024	84	$4,543,813	$3,407,860	$3,975,836	4.94%	$ 12,249	$ 56,116
139	INVP 6679US DPIT US Cloud and Hosti	6679US		Core	DPIT	Inflight	YES	GT53	$ 2,504,625	$ -	$ 2,504,625	3/27/2024	84	$1,431,214	$1,073,411	$1,252,313	4.94%	$ 3,858	$ 17,675
140	INVP 6680US DPIT US CNI FY24	6680US		Core	DPIT	Inflight	YES	GT53	$ 2,124,183	$ -	$ 2,124,183	3/27/2024	60	$849,673	$424,837	$637,255	4.94%	$ 1,963	$ 20,987
141	INVP 6681US DPIT US Digital Wkpl HW	6681US		Core	DPIT	Inflight	YES	GT53	$ 4,784,804	$ -	$ 4,784,804	3/27/2024	36	$0	$0	$0	4.94%	$ -	$ -
142	INVP 6681US DPIT US Digital Workpla	6681US		Core	DPIT	Inflight	YES	GT53	$ 16,895,697	$ -	$ 16,895,697	3/27/2024	84	$9,654,684	$7,241,013	$8,447,849	4.94%	$ 26,026	$ 119,235
143	INVP 6682US DPIT US Networks FY24	6682US		Core	DPIT	Inflight	YES	GT53	$ 5,817,023	$ -	$ 5,817,023	3/27/2024	60	$2,326,809	$1,163,405	$1,745,107	4.94%	$ 5,376	$ 57,472
144	INVP 6683US DPIT US Global Technolo	6683US		Core	DPIT	Inflight	YES	GT53	$ 756,258	$ -	$ 756,258	3/27/2024	60	$302,503	$151,252	$226,877	4.94%	$ 699	$ 7,472
145	INVP 6698US FY24 EnterpriseHub	6698US		Core	DPIT	Inflight	YES	GT53	$ 790,503	$ -	$ 790,503	3/15/2024	84	$442,305	$329,376	$385,841	4.94%	$ 1,189	$ 5,579
146	INVP6223 US Data Ctr Transfrm HW	6223		Core	DPIT	Inflight	YES	G020	$ 2,620,138	$ -	$ 2,620,138	3/31/2024	60	$1,048,055	$524,028	$786,042	4.40%	$ 2,157	$ 23,057
147	Network	6793		Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	3/31/2026	60	$3,344,841	$2,508,631	$2,926,736	4.94%	$ 10,708	$ 41,309
148	Network	6793		Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	3/31/2027	60	$4,181,051	$3,344,841	$3,762,946	4.94%	$ 14,975	$ 41,309
149	Network	6793		Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	3/31/2028	60	$0	$4,181,051	$2,090,526	4.94%	$ 8,555	$ -
150	Network	6793		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	60	$0	$0	$0	4.94%	$ -	$ -
151	Network	6793		Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	10/1/2025	60	$2,926,736	$2,090,526	$2,508,631	4.94%	$ 9,420	$ 41,309
152	Network	6793		Core	DPIT	Future	YES	GT53	$ 4,181,051	$ -	$ 4,181,051	10/1/2026	60	$3,762,946	$2,926,736	$3,344,841	4.94%	$ 13,687	$ 41,309
153	Network	6793		Core	DPIT	Future	YES	GT53	$ -	$ 4,181,051	$ 4,181,051	10/1/2027	60	$0	$3,762,946	$1,881,473	4.94%	$ 7,910	$ 20,654
154	Network	6793		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	60	$0	$0	$0	4.94%	$ -	$ -
155	Networks	6793US		Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	10/31/2024	60	$3,561,900	$2,183,100	$2,872,500	4.94%	$ 9,547	$ 68,113
156	Networks	6793US		Core	DPIT	Future	YES	GT53	$ 6,894,000	$ -	$ 6,894,000	3/31/2025	60	$4,136,400	$2,757,600	$3,447,000	4.94%	$ 11,317	$ 68,113
157	Operations	6796		Core	DPIT	Future	YES	GT53	$ 2,973,633	$ -	$ 2,973,633	3/31/2026	84	$2,548,828	$2,124,023	$2,336,426	4.94%	$ 8,401	$ 20,985
158	Operations	6796		Core	DPIT	Future	YES	GT53	$ 1,765,594	$ -	$ 1,765,594	3/31/2027	84	$1,765,594	$1,513,367	$1,639,481	4.94%	$ 6,479	$ 12,460
159	Operations	6796		Core	DPIT	Future	YES	GT53	$ -	$ 882,797	$ 882,797	3/31/2028	84	$0	$882,797	$441,399	4.94%	$ 1,806	$ -
160	Operations	6796		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
161	Operations	6796		Core	DPIT	Future	YES	GT53	$ 2,973,633	$ -	$ 2,973,633	10/1/2025	84	$2,336,426	$1,911,621	$2,124,023	4.94%	$ 7,747	$ 20,985
162	Operations	6796		Core	DPIT	Future	YES	GT53	$ 1,765,594	$ -	$ 1,765,594	10/1/2026	84	$1,639,481	$1,387,253	$1,513,367	4.94%	$ 6,091	$ 12,460
163	Operations	6796		Core	DPIT	Future	YES	GT53	$ -	$ 882,797	$ 882,797	10/1/2027	84	$0	$819,740	$409,870	4.94%	$ 1,709	$ 3,115
164	Operations	6796		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
165	Operations	6796		Core	DPIT	Future	YES	GT53	$ -	$ 1,486,816	$ 1,486,816	4/1/2027	84	$1,486,816	$1,274,414	$1,380,615	4.94%	$ 5,456	$ 10,493
166	Operations	6796		Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
167	Support	6797		Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	10/31/2025	84	$1,291,127	$1,059,880	$1,175,504	4.94%	$ 4,276	$ 11,424
168	Support	6797		Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	3/31/2026	84	$1,387,480	$1,156,233	$1,271,856	4.94%	$ 4,573	$ 11,424
169	Support	6797		Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	10/31/2026	84	$1,522,374	$1,291,127	$1,406,750	4.94%	$ 5,643	$ 11,424
170	Support	6797		Core	DPIT	Future	YES	GT53	$ 1,618,726	$ -	$ 1,618,726	3/31/2027	84	$1,618,726	$1,387,480	$1,503,103	4.94%	$ 5,940	$ 11,424
171	Support	6797		Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	10/31/2027	84	$0	$1,522,374	$761,187	4.94%	$ 3,164	$ 4,760
172	Support	6797		Core	DPIT	Future	YES	GT53	$ -	$ 1,618,726	$ 1,618,726	3/31/2028	84	$0	$1,618,726	$809,363	4.94%	$ 3,312	$ -

173	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	10/31/2028	84	$0	$0	$0	4.94%	$ -	$ -
174	Support	6797	Core	DPIT	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
175	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	10/31/2024	84	$2,432,866	$1,902,059	$2,167,463	4.94%	$ 7,053	$ 26,222
176	Support & Services	6797	Core	DPIT	Future	YES	GT53	$ 3,715,650	$ -	$ 3,715,650	3/31/2025	84	$2,654,036	$2,123,229	$2,388,632	4.94%	$ 7,735	$ 26,222
177	Ambient Adjusted Ratings Line Management	INVP 6741B	Core	Electric	Future	YES	T901	$ 702,000	$ -	$ 702,000	3/15/2025	84	$493,071	$392,786	$442,929	0.00%	$ -	$ -
178	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 670,404	$ -	$ 670,404	3/15/2026	84	$566,651	$470,879	$518,765	0.00%	$ -	$ -
179	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 1,340,808	$ -	$ 1,340,808	3/15/2027	84	$1,324,846	$1,133,302	$1,229,074	0.00%	$ -	$ -
180	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,011,211	$ 2,011,211	3/15/2028	84	$0	$1,987,268	$993,634	0.00%	$ -	$ -
181	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
182	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 1,340,808	$ -	$ 1,340,808	9/15/2026	84	$1,229,074	$1,037,530	$1,133,302	0.00%	$ -	$ -
183	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,011,211	$ 2,011,211	9/15/2027	84	$0	$1,843,611	$921,805	0.00%	$ -	$ -
184	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
185	Asset Inspection & Processing Platforms	N/A	Core	Electric	Future	YES	T904	$ 670,404	$ -	$ 670,404	9/15/2025	84	$518,765	$422,993	$470,879	0.00%	$ -	$ -
186	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ 988,389	$ -	$ 988,389	3/15/2026	60	$774,238	$576,560	$675,399	0.00%	$ -	$ -
187	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ 889,550	$ -	$ 889,550	3/15/2027	60	$874,724	$696,814	$785,769	0.00%	$ -	$ -
188	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ 1,087,228	$ 1,087,228	3/15/2028	60	$0	$1,069,108	$534,554	0.00%	$ -	$ -
189	Battery Storage Systems	N/A	Core	Electric	Future	YES	C902	$ -	$ -	$ -	3/15/2029	60	$0	$0	$0	0.00%	$ -	$ -
190	Control Center Rerporting	INVP 6814	Core	Electric	Future	YES	G295	$ 1,170,000	$ -	$ 1,170,000	3/15/2025	84	$821,786	$654,643	$738,214	0.00%	$ -	$ -
191	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ 1,655,774	$ -	$ 1,655,774	3/15/2026	84	$1,399,524	$1,162,984	$1,281,254	0.00%	$ -	$ -
192	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ 1,655,774	$ -	$ 1,655,774	3/15/2027	84	$1,636,063	$1,399,524	$1,517,793	0.00%	$ -	$ -
193	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ 25,940,465	$ 25,940,465	3/15/2028	84	$0	$25,631,650	$12,815,825	0.00%	$ -	$ -
194	Control Center Technology Modernization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
195	Control Room Tool Upgrades and Enhancements FY24	INVP 5892D	Core	Electric	Future	YES	T904	$ 900,000	$ -	$ 900,000	3/15/2025	84	$632,143	$503,571	$567,857	0.00%	$ -	$ -
196	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ 2,223,736	$ -	$ 2,223,736	3/15/2026	84	$1,879,587	$1,561,910	$1,720,748	0.00%	$ -	$ -
197	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ 2,223,736	$ -	$ 2,223,736	3/15/2027	84	$2,197,263	$1,879,587	$2,038,425	0.00%	$ -	$ -
198	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	3/15/2028	84	$0	$2,197,263	$1,098,632	0.00%	$ -	$ -
199	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ 2,223,736	$ -	$ 2,223,736	9/15/2026	84	$2,038,425	$1,720,748	$1,879,587	0.00%	$ -	$ -
200	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,223,736	$ 2,223,736	9/15/2027	84	$0	$2,038,425	$1,019,212	0.00%	$ -	$ -
201	Demand Planning Track & Trace / E2E Material Tracking	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
202	Digital (Smart) Job Brief	INVP 6753	Core	Electric	Future	YES	T181	$ 900,000	$ -	$ 900,000	3/15/2025	84	$632,143	$503,571	$567,857	0.00%	$ -	$ -
203	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ 4,910,629	$ -	$ 4,910,629	3/15/2026	84	$4,150,651	$3,449,133	$3,799,892	0.00%	$ -	$ -
204	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ 1,889,612	$ -	$ 1,889,612	3/15/2027	84	$1,867,117	$1,597,172	$1,732,144	0.00%	$ -	$ -
205	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ 1,891,974	$ -	$ 1,891,974	9/15/2026	84	$1,734,310	$1,464,028	$1,599,169	0.00%	$ -	$ -
206	Digital Work Dispatch & Completion	N/A	Core	Electric	Future	YES	T902	$ -	$ 3,117,860	$ 3,117,860	9/15/2027	84	$0	$2,858,038	$1,429,019	0.00%	$ -	$ -
207	DNV Cascade Upgrade to GEN4	INVP 6758	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$505,714	$402,857	$454,286	0.00%	$ -	$ -
208	EMS Hardware Refresh/Update *includes 'Study' phase	INVP 5892F	Core	Electric	Future	YES	T904	$ 2,700,000	$ -	$ 2,700,000	3/15/2025	84	$1,896,429	$1,510,714	$1,703,571	0.00%	$ -	$ -
209	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,636,896	$ 1,636,896	3/15/2028	84	$0	$1,617,409	$808,704	0.00%	$ -	$ -
210	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
211	End-to-End Scheduling	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
212	Estimating	N/A	Core	Electric	Future	YES	T904	$ 3,597,166	$ -	$ 3,597,166	3/15/2026	84	$3,040,462	$2,526,581	$2,783,521	0.00%	$ -	$ -
213	Estimating	N/A	Core	Electric	Future	YES	T904	$ 1,965,507	$ -	$ 1,965,507	3/15/2027	84	$1,942,108	$1,661,322	$1,801,715	0.00%	$ -	$ -
214	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,530,216	$ 1,530,216	3/15/2028	84	$0	$1,512,000	$756,000	0.00%	$ -	$ -
215	Estimating	N/A	Core	Electric	Future	YES	T904	$ 2,490,276	$ -	$ 2,490,276	9/15/2026	84	$2,282,753	$1,926,999	$2,104,876	0.00%	$ -	$ -
216	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,531,517	$ 1,531,517	9/15/2027	84	$0	$1,403,890	$701,945	0.00%	$ -	$ -
217	Estimating	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
218	FutureNow	INVP 6076	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$2,528,571	$2,014,286	$2,271,429	0.00%	$ -	$ -
219	GridInspector (Computapole Replacement)	INVP 5890C	Core	Electric	Future	YES	T904	$ 2,250,000	$ -	$ 2,250,000	3/15/2025	84	$1,580,357	$1,258,929	$1,419,643	0.00%	$ -	$ -
220	GridMD	INVP 6437A	Core	Electric	Future	YES	T904	$ 1,440,000	$ -	$ 1,440,000	3/15/2025	84	$1,011,429	$805,714	$908,571	0.00%	$ -	$ -
221	IDS Replacement	INVP 5890D	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,137,857	$906,429	$1,022,143	0.00%	$ -	$ -
222	INVP 5054 On My Way 2	5054	Core	Electric	Inflight	YES	C902	$ 4,117,599	$ -	$ 4,117,599	6/30/2024	84	$2,499,971	$1,911,742	$2,205,857	0.00%	$ -	$ -
223	INVP 5890C GridInspector	5890C	Core	Electric	Inflight	YES	G187	$ 470,428	$ -	$ 470,428	6/30/2024	84	$285,617	$218,413	$252,015	0.00%	$ -	$ -
224	INVP 5890D IDS Replacement	5890D	Core	Electric	Inflight	YES	T904	$ 1,003,016	$ -	$ 1,003,016	3/31/2025	84	$716,440	$573,152	$644,796	0.00%	$ -	$ -
225	INVP 5891E MTS Retail Settlement	5891E	Core	Electric	Inflight	YES	G370	$ 5,715,168	$ -	$ 5,715,168	6/30/2024	84	$3,469,924	$2,653,471	$3,061,697	0.00%	$ -	$ -
226	INVP 5892D Control Room Upgrd Enhan	5892D	Core	Electric	Inflight	YES	G187	$ 1,187,730	$ -	$ 1,187,730	3/29/2024	84	$678,703	$509,027	$593,865	0.00%	$ -	$ -
227	INVP 6073 VMO Validation Phase	6073	Core	Electric	Inflight	YES	C198	$ 4,474,373	$ -	$ 4,474,373	3/29/2024	84	$2,556,784	$1,917,588	$2,237,186	0.00%	$ -	$ -
228	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G295	$ 301,755	$ -	$ 301,755	3/31/2024	84	$172,431	$129,323	$150,877	0.00%	$ -	$ -
229	INVP 6076 FutureNow Validation Ph	6076	Core	Electric	Inflight	YES	G901	$ 952,763	$ -	$ 952,763	3/31/2024	84	$544,436	$408,327	$476,382	0.00%	$ -	$ -
230	INVP 6437A GridMD	6437A	Core	Electric	Inflight	YES	G187	$ 1,482,152	$ -	$ 1,482,152	6/30/2024	84	$899,878	$688,142	$794,010	0.00%	$ -	$ -
231	INVP 6631 US Electric Rapid Rebuild	6631	Core	Electric	Inflight	YES	G187	$ 1,379,784	$ -	$ 1,379,784	6/30/2024	84	$837,726	$640,614	$739,170	0.00%	$ -	$ -
232	INVP 6662 Project Costing and Contr	6662	Core	Electric	Inflight	YES	C902	$ 4,681,548	$ -	$ 4,681,548	6/30/2024	84	$2,842,368	$2,173,576	$2,507,972	0.00%	$ -	$ -
233	INVP 6741B Ambient Adj Line Ratings	6741B	Core	Electric	Inflight	YES	G901	$ 389,350	$ -	$ 389,350	6/30/2024	84	$236,391	$180,770	$208,580	0.00%	$ -	$ -
234	INVP6736 m360	6736	Core	Electric	Inflight	YES	C902	$ 3,502,972	$ -	$ 3,502,972	3/27/2024	84	$2,001,698	$1,501,274	$1,751,486	0.00%	$ -	$ -
235	LAPS MS Access DB Migration	INVP 6771	Core	Electric	Future	NO	T910	$ 540,000	$ -	$ 540,000	3/15/2025	84	$379,286	$302,143	$340,714	0.00%	$ -	$ -
236	m360	INVP 6736	Core	Electric	Future	YES	C902	$ 3,150,000	$ -	$ 3,150,000	3/15/2025	84	$2,212,500	$1,762,500	$1,987,500	0.00%	$ -	$ -
237	MDS Consolidation Phase 1 (Includes ERS Win Server Hardware Refresh)	INVP 5891F	Core	Electric	Future	YES	T904	$ 1,575,000	$ -	$ 1,575,000	3/15/2025	84	$1,106,250	$881,250	$993,750	0.00%	$ -	$ -
238	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ 7,387,453	$ -	$ 7,387,453	3/15/2026	84	$6,244,157	$5,188,806	$5,716,482	0.00%	$ -	$ -
239	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ 4,749,077	$ -	$ 4,749,077	3/15/2027	84	$4,692,540	$4,014,101	$4,353,321	0.00%	$ -	$ -
240	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ 6,332,103	$ 6,332,103	3/15/2028	84	$0	$6,256,721	$3,128,360	0.00%	$ -	$ -
241	Meter Data Services	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
242	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 162,308	$ -	$ 162,308	3/15/2026	84	$137,189	$114,002	$125,595	0.00%	$ -	$ -
243	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 2,434,615	$ -	$ 2,434,615	3/15/2027	84	$2,405,632	$2,057,830	$2,231,731	0.00%	$ -	$ -
244	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,434,615	$ 2,434,615	3/15/2028	84	$0	$2,405,632	$1,202,816	0.00%	$ -	$ -
245	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
246	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,623,077	$ 1,623,077	9/15/2027	84	$0	$1,487,820	$743,910	0.00%	$ -	$ -
247	Network Operations Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
248	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 2,335,441	$ -	$ 2,335,441	3/15/2026	84	$1,974,004	$1,640,369	$1,807,187	0.00%	$ -	$ -
249	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 2,335,441	$ -	$ 2,335,441	3/15/2027	84	$2,307,638	$1,974,004	$2,140,821	0.00%	$ -	$ -
250	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,503,162	$ 3,503,162	3/15/2028	84	$0	$3,461,457	$1,730,729	0.00%	$ -	$ -
251	Network Operations Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
252	Non-CNI Technical Debt Reduction	INVP 5892E	Core	Electric	Future	YES	T904	$ 1,215,000	$ -	$ 1,215,000	3/15/2025	84	$853,393	$679,821	$766,607	0.00%	$ -	$ -
253	OnMyWay	INVP 5054	Core	Electric	Future	YES	C902	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$2,275,714	$1,812,857	$2,044,286	0.00%	$ -	$ -
254	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ 3,541,857	$ -	$ 3,541,857	3/15/2026	84	$2,993,713	$2,487,733	$2,740,723	0.00%	$ -	$ -
255	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ 5,312,786	$ -	$ 5,312,786	3/15/2027	84	$5,249,539	$4,490,569	$4,870,054	0.00%	$ -	$ -
256	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ 5,312,786	$ 5,312,786	3/15/2028	84	$0	$5,249,539	$2,624,769	0.00%	$ -	$ -
257	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
258	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ 5,312,786	$ 5,312,786	9/15/2027	84	$0	$4,870,054	$2,435,027	0.00%	$ -	$ -
259	Plan Data Transformation & Integrations	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
260	Plan Digital Capability Investments	INVP 6800	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,137,857	$906,429	$1,022,143	0.00%	$ -	$ -
261	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 869,787	$ -	$ 869,787	3/15/2026	84	$735,177	$610,922	$673,049	0.00%	$ -	$ -
262	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ 1,493,471	$ -	$ 1,493,471	3/15/2027	84	$1,475,691	$1,262,338	$1,369,015	0.00%	$ -	$ -

263	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,874,424	$ 1,874,424	3/15/2028	84	$0	$1,852,109	$926,055	0.00%	$ -	$ -
264	Plan Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
265	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 708,015	$ -	$ 708,015	3/15/2026	84	$598,441	$497,296	$547,869	0.00%	$ -	$ -
266	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 1,416,030	$ -	$ 1,416,030	3/15/2027	84	$1,399,172	$1,196,882	$1,298,027	0.00%	$ -	$ -
267	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,124,045	$ 2,124,045	3/15/2028	84	$0	$2,098,758	$1,049,379	0.00%	$ -	$ -
268	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
269	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 1,416,030	$ -	$ 1,416,030	9/15/2026	84	$1,298,027	$1,095,737	$1,196,882	0.00%	$ -	$ -
270	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,124,045	$ 2,124,045	9/15/2027	84	$0	$1,947,041	$973,520	0.00%	$ -	$ -
271	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
272	Predictive Asset Modeling & Monitoring	N/A	Core	Electric	Future	YES	T904	$ 708,015	$ -	$ 708,015	9/15/2025	84	$547,869	$446,724	$497,296	0.00%	$ -	$ -
273	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ 3,067,450	$ -	$ 3,067,450	3/15/2026	84	$2,592,726	$2,154,519	$2,373,622	0.00%	$ -	$ -
274	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ 3,067,450	$ -	$ 3,067,450	3/15/2027	84	$3,030,933	$2,592,726	$2,811,829	0.00%	$ -	$ -
275	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,044,967	$ 2,044,967	3/15/2028	84	$0	$2,020,622	$1,010,311	0.00%	$ -	$ -
276	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
277	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ 3,067,450	$ -	$ 3,067,450	9/15/2026	84	$2,811,829	$2,373,622	$2,592,726	0.00%	$ -	$ -
278	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ 3,067,450	$ 3,067,450	9/15/2027	84	$0	$2,811,829	$1,405,915	0.00%	$ -	$ -
279	Project Costing & Contract Management	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
280	Retail Settlement	INVP 5891E	Core	Electric	Future	YES	G187	$ 2,070,000	$ -	$ 2,070,000	3/15/2025	84	$1,453,929	$1,158,214	$1,306,071	0.00%	$ -	$ -
281	SingleVision	INVP 6662	Core	Electric	Future	YES	C902	$ 3,600,000	$ -	$ 3,600,000	3/15/2025	84	$2,528,571	$2,014,286	$2,271,429	0.00%	$ -	$ -
282	Unmanaged Legacy Networks	N/A	Core	Electric	Future	YES	T904	$ 828,000	$ -	$ 828,000	3/15/2025	84	$581,571	$463,286	$522,429	0.00%	$ -	$ -
283	US Electric Technical Debt Optimization	INVP 6759	Core	Electric	Future	YES	T904	$ 432,000	$ -	$ 432,000	3/15/2025	84	$303,429	$241,714	$272,571	0.00%	$ -	$ -
284	US Rapid Rebuld	INVP 6631	Core	Electric	Future	YES	T904	$ 720,000	$ -	$ 720,000	3/15/2025	84	$505,714	$402,857	$454,286	0.00%	$ -	$ -
285	Veg+	INVP 6073	Core	Electric	Future	YES	T904	$ 3,240,000	$ -	$ 3,240,000	3/15/2025	84	$2,275,714	$1,812,857	$2,044,286	0.00%	$ -	$ -
286	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 1,125,167	$ -	$ 1,125,167	3/15/2026	84	$951,034	$790,296	$870,665	0.00%	$ -	$ -
287	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ 1,687,751	$ -	$ 1,687,751	3/15/2027	84	$1,667,658	$1,426,551	$1,547,105	0.00%	$ -	$ -
288	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,687,751	$ 1,687,751	3/15/2028	84	$0	$1,667,658	$833,829	0.00%	$ -	$ -
289	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
290	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ 1,687,751	$ 1,687,751	9/15/2027	84	$0	$1,547,105	$773,552	0.00%	$ -	$ -
291	Work Execution Data Transformation & Integration	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
292	Work Execution Digital Capability Investments	INVP 6799	Core	Electric	Future	YES	T904	$ 1,620,000	$ -	$ 1,620,000	3/15/2025	84	$1,137,857	$906,429	$1,022,143	0.00%	$ -	$ -
293	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,259,786	$ 2,259,786	3/15/2028	84	$0	$2,232,884	$1,116,442	0.00%	$ -	$ -
294	Work Execution Technical Debt Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
295	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 696,436	$ -	$ 696,436	3/15/2026	84	$588,654	$489,164	$538,909	0.00%	$ -	$ -
296	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 1,392,873	$ -	$ 1,392,873	3/15/2027	84	$1,376,291	$1,177,309	$1,276,800	0.00%	$ -	$ -
297	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,089,309	$ 2,089,309	3/15/2028	84	$0	$2,064,436	$1,032,218	0.00%	$ -	$ -
298	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
299	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 1,392,873	$ -	$ 1,392,873	9/15/2026	84	$1,276,800	$1,077,818	$1,177,309	0.00%	$ -	$ -
300	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ 2,089,309	$ 2,089,309	9/15/2027	84	$0	$1,915,200	$957,600	0.00%	$ -	$ -
301	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
302	Workplan Prediction, Prioritization & Optimization	N/A	Core	Electric	Future	YES	T904	$ 696,436	$ -	$ 696,436	9/15/2025	84	$538,909	$439,418	$489,164	0.00%	$ -	$ -
303	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ 3,767,613	$ -	$ 3,767,613	3/31/2026	84	$3,229,382	$2,691,152	$2,960,267	18.19%	$ 39,193	$ 97,904
304	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ 5,860,731	$ -	$ 5,860,731	3/31/2027	84	$5,860,731	$5,023,484	$5,442,107	18.19%	$ 79,194	$ 152,295
305	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ 5,546,763	$ 5,546,763	3/31/2028	84	$0	$5,546,763	$2,773,382	18.19%	$ 41,788	$ -
306	Data Modernization	6671D	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	18.19%	$ -	$ -
307	Data Modernization	6671D	Core	Gas	Future	YES	C207	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$835,714	$668,571	$752,143	25.03%	$ 12,340	$ 41,836
308	Digital and IT Foundations	6671	Core	Gas	Future	YES	C209	$ 5,850,000	$ -	$ 5,850,000	3/31/2025	84	$4,178,571	$3,342,857	$3,760,714	18.19%	$ 44,840	$ 152,016
309	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ 5,169,678	$ -	$ 5,169,678	1/4/2026	84	$4,246,521	$3,507,996	$3,877,258	18.19%	$ 51,684	$ 134,338
310	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ 6,493,620	$ -	$ 6,493,620	1/4/2027	84	$6,261,705	$5,334,045	$5,797,875	18.19%	$ 85,115	$ 168,741
311	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ 6,682,754	$ 6,682,754	1/4/2028	84	$0	$6,444,085	$3,222,042	18.19%	$ 48,993	$ 43,414
312	Digital and IT Foundations	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	1/4/2029	84	$0	$0	$0	18.19%	$ -	$ -
313	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 2,583,000	$ -	$ 2,583,000	10/30/2025	84	$2,060,250	$1,691,250	$1,875,750	18.19%	$ 25,126	$ 67,121
314	Digital Asset and Work Management for I&R and CNG	6663C	Core	Gas	Future	YES	C209	$ 6,723,000	$ 639,000	$ 7,362,000	5/31/2027	84	$0	$6,485,571	$3,242,786	18.19%	$ 50,493	$ 159,422
315	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 8,100,000	$ -	$ 8,100,000	8/31/2025	84	$6,267,857	$5,110,714	$5,689,286	18.19%	$ 76,605	$ 210,484
316	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 9,580,102	$ -	$ 9,580,102	8/31/2026	84	$8,781,760	$7,413,174	$8,097,467	18.19%	$ 120,396	$ 248,946
317	Enterprise Platform for Gas Retail Choice Programs	5787D	Core	Gas	Future	YES	C209	$ 1,495,076	$ -	$ 1,495,076	3/31/2027	84	$1,495,076	$1,281,494	$1,388,285	18.19%	$ 20,202	$ 38,851
318	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ 619,422	$ -	$ 619,422	3/31/2027	60	$619,422	$495,537	$557,479	9.66%	$ 4,338	$ 11,967
319	FC300 Replacement Project	N/A	Core	Gas	Future	YES	C903	$ -	$ 623,111	$ 623,111	3/31/2028	60	$0	$623,111	$311,555	9.66%	$ 2,493	$ -
320	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ 2,461,793	$ -	$ 2,461,793	3/31/2027	60	$2,461,793	$1,969,435	$2,215,614	18.19%	$ 32,468	$ 89,560
321	Gas Field Tablet Refresh	N/A	Core	Gas	Future	YES	C209	$ -	$ 2,462,131	$ 2,462,131	3/31/2028	60	$0	$2,462,131	$1,231,066	18.19%	$ 18,549	$ -
322	Gas Management System (SCADA) Upgrade	6550	Core	Gas	Future	YES	C209	$ 11,950,200	$ -	$ 11,950,200	11/1/2025	84	$9,531,707	$7,824,536	$8,678,121	18.19%	$ 116,245	$ 310,534
323	Gas Meter Management System Deployment and Integration	6642	Core	Gas	Future	YES	C209	$ 133,200	$ -	$ 133,200	6/30/2024	84	$80,871	$61,843	$71,357	18.19%	$ 859	$ 3,461
324	INVP 5785Q Field Coll Syst Upgrd HW	5785Q	Core	Gas	Inflight	YES	C209	$ 733,831	$ -	$ 733,831	6/30/2024	60	$330,224	$183,458	$256,841	18.19%	$ 3,187	$ 26,697
325	INVP 5785Q Field Collection Systems	5785Q	Core	Gas	Inflight	YES	C209	$ 401,200	$ -	$ 401,200	6/30/2024	84	$243,586	$186,271	$214,929	18.19%	$ 2,588	$ 10,425
326	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	5210G	$ 3,102,434	$ -	$ 3,102,434	8/31/2025	84	$2,400,693	$1,957,488	$2,179,090	100.00%	$ 161,302	$ 443,205
327	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	C210	$ 1,779,936	$ -	$ 1,779,936	8/31/2025	84	$1,377,332	$1,123,055	$1,250,193	16.85%	$ 15,593	$ 42,846
328	INVP 5787D Gas Transportation Sy	5787D	Core	Gas	Inflight	YES	GT53	$ 197,216	$ -	$ 197,216	8/31/2025	84	$152,608	$124,434	$138,521	4.94%	$ 507	$ 1,392
329	INVP 6550 Gas Management Syste	6550	Core	Gas	Inflight	YES	C209	$ 9,505,071	$ -	$ 9,505,071	11/1/2025	84	$7,581,426	$6,223,559	$6,902,492	18.19%	$ 92,460	$ 246,996
330	INVP 6550 GAS Mgmt Syst (SCADA) HW	6550	Core	Gas	Inflight	YES	C209	$ 2,569,631	$ -	$ 2,569,631	11/1/2025	60	$1,841,569	$1,327,643	$1,584,606	18.19%	$ 21,803	$ 93,483
331	INVP 6642 Gas Meter Management Syst	6642	Core	Gas	Inflight	YES	C209	$ 4,974,125	$ -	$ 4,974,125	6/30/2024	84	$3,020,004	$2,309,415	$2,664,710	18.19%	$ 32,081	$ 129,256
332	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 2,726,982	$ -	$ 2,726,982	3/31/2024	84	$1,558,275	$1,168,706	$1,363,491	18.19%	$ 15,467	$ 70,863
333	INVP 6671 Digital and IT Foundatio	6671	Core	Gas	Inflight	YES	C209	$ 978,558	$ -	$ 978,558	6/30/2025	84	$733,919	$594,125	$664,022	18.19%	$ 8,990	$ 25,429
334	INVP 6671D US Gas Data Modernizatio	6671D	Core	Gas	Inflight	YES	C207	$ 1,826,412	$ -	$ 1,826,412	6/30/2024	84	$1,108,893	$847,977	$978,435	25.03%	$ 16,209	$ 65,307
335	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ 3,278,465	$ -	$ 3,278,465	3/31/2026	84	$2,810,113	$2,341,761	$2,575,937	10.85%	$ 20,343	$ 50,816
336	Mapping Lifecycle Improvements	6764	Core	Gas	Future	YES	T209	$ 3,848,633	$ -	$ 3,848,633	3/31/2027	84	$3,848,633	$3,298,828	$3,573,730	10.85%	$ 31,020	$ 59,654
337	Non-stock Construction Materials Tracking	6664E	Core	Gas	Future	YES	X207	$ 931,984	$ -	$ 931,984	9/30/2026	84	$865,414	$732,273	$798,844	12.70%	$ 8,265	$ 16,909
338	Post-Award Non Complex GAS Contract Management	6666A	Core	Gas	Future	YES	X209	$ 1,968,517	$ -	$ 1,968,517	3/31/2026	84	$1,687,300	$1,406,084	$1,546,692	8.17%	$ 9,198	$ 22,975
339	Smart Job Brief US Gas	N/A	Core	Gas	Future	YES	C209	$ 1,759,434	$ -	$ 1,759,434	1/4/2026	84	$1,445,250	$1,193,902	$1,319,576	18.19%	$ 17,590	$ 45,720
340	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2025	84	$552,857	$442,286	$497,571	18.19%	$ 5,933	$ 20,113
341	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2026	84	$663,429	$552,857	$608,143	18.19%	$ 8,052	$ 20,113
342	Urbint Lens for Worker Safety	6751A	Core	Gas	Future	YES	C209	$ 774,000	$ -	$ 774,000	3/31/2027	84	$774,000	$663,429	$718,714	18.19%	$ 10,459	$ 20,113
343	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$3,353,680	$2,682,944	$3,018,312	18.19%	$ 35,988	$ 122,007
344	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 3,668,087	$ -	$ 3,668,087	3/31/2026	84	$3,144,075	$2,620,062	$2,882,068	18.19%	$ 38,158	$ 95,318
345	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 6,602,557	$ -	$ 6,602,557	3/31/2027	84	$6,602,557	$5,659,334	$6,130,946	18.19%	$ 89,218	$ 171,572
346	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 7,042,727	$ 7,042,727	3/31/2028	84	$0	$7,042,727	$3,521,364	18.19%	$ 53,059	$ -
347	US Gas IT Asset Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	18.19%	$ -	$ -
348	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 4,695,152	$ -	$ 4,695,152	3/31/2025	84	$3,353,680	$2,682,944	$3,018,312	18.19%	$ 35,988	$ 122,007
349	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 3,668,087	$ -	$ 3,668,087	3/31/2026	84	$3,144,075	$2,620,062	$2,882,068	18.19%	$ 38,158	$ 95,318
350	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ 6,602,557	$ -	$ 6,602,557	3/31/2027	84	$6,602,557	$5,659,334	$6,130,946	18.19%	$ 89,218	$ 171,572
351	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ 7,042,727	$ 7,042,727	3/31/2028	84	$0	$7,042,727	$3,521,364	18.19%	$ 53,059	$ -
352	US Gas IT Work Management Evolution	N/A	Core	Gas	Future	YES	C209	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	18.19%	$ -	$ -

353	Business Services FY25	6716US	Core	Group Functions	Future	YES	GT53	$ 630,000	$ -	$ 630,000	3/31/2025	84	$450,000	$360,000	$405,000	4.94%	$ 1,311	$ 4,446
354	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ 619,497	$ -	$ 619,497	3/31/2026	84	$530,997	$442,498	$486,748	4.94%	$ 1,750	$ 4,372
355	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ 391,409	$ -	$ 391,409	3/31/2027	84	$391,409	$335,494	$363,452	4.94%	$ 1,436	$ 2,762
356	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ 387,186	$ 387,186	3/31/2028	84	$0	$387,186	$193,593	4.94%	$ 792	$ -
357	Business Services FY26-29	6716US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
358	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 860,408	$ -	$ 860,408	3/31/2025	84	$614,577	$491,662	$553,120	4.94%	$ 1,791	$ 6,072
359	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 430,204	$ -	$ 430,204	3/31/2026	84	$368,746	$307,289	$338,018	4.94%	$ 1,215	$ 3,036
360	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ 2,767,484	$ -	$ 2,767,484	3/31/2027	84	$2,767,484	$2,372,129	$2,569,807	4.94%	$ 10,156	$ 19,531
361	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ 406,739	$ 406,739	3/31/2028	84	$0	$406,739	$203,369	4.94%	$ 832	$ -
362	CRO Funding Line - RSA Archer Upgrade & Refresh US	6695US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
363	Datacenter Infrastructure Refresh	6809	Core	Group Functions	Future	YES	GT53	$ 927,231	$ -	$ 927,231	12/31/2024	60	$509,977	$324,531	$417,254	4.94%	$ 1,379	$ 9,161
364	eHub US FY25	N/A	Core	Group Functions	Future	YES	GT53	$ 1,863,000	$ -	$ 1,863,000	3/31/2025	84	$1,330,714	$1,064,571	$1,197,643	4.94%	$ 3,878	$ 13,147
365	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 1,709,739	$ -	$ 1,709,739	3/31/2026	84	$1,465,491	$1,221,242	$1,343,367	4.94%	$ 4,830	$ 12,066
366	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 1,085,697	$ -	$ 1,085,697	3/31/2027	84	$1,085,697	$930,597	$1,008,147	4.94%	$ 3,984	$ 7,662
367	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,085,697	$ 1,085,697	3/31/2028	84	$0	$1,085,697	$542,848	4.94%	$ 2,221	$ -
368	eHub US FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
369	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ 317,973	$ -	$ 317,973	3/31/2027	84	$317,973	$272,548	$295,260	4.94%	$ 1,167	$ 2,244
370	Ethics and Compliance	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 617,241	$ 617,241	3/31/2028	84	$0	$617,241	$308,620	4.94%	$ 1,263	$ -
371	External Reporting enhancing	5842G	Core	Group Functions	Future	YES	GT53	$ 453,198	$ -	$ 453,198	3/31/2025	84	$323,713	$258,970	$291,341	4.94%	$ 943	$ 3,198
372	FERC on HANA Refresh	6812	Core	Group Functions	Future	YES	GT53	$ 270,455	$ -	$ 270,455	12/31/2024	60	$148,750	$94,659	$121,705	4.94%	$ 402	$ 2,672
373	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 2,500,933	$ -	$ 2,500,933	3/31/2025	84	$1,786,381	$1,429,105	$1,607,743	4.94%	$ 5,206	$ 17,649
374	FP&A Business Planning Modelling and Use cases (Global US)	6461	Core	Group Functions	Future	YES	GT53	$ 747,032	$ -	$ 747,032	3/31/2026	84	$640,313	$533,594	$586,954	4.94%	$ 2,110	$ 5,272
375	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 1,471,131	$ -	$ 1,471,131	3/31/2025	84	$1,050,808	$840,646	$945,727	4.94%	$ 3,062	$ 10,382
376	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 650,950	$ -	$ 650,950	3/31/2026	84	$557,957	$464,965	$511,461	4.94%	$ 1,839	$ 4,594
377	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ 1,017,579	$ -	$ 1,017,579	3/31/2027	84	$1,017,579	$872,210	$944,895	4.94%	$ 3,734	$ 7,181
378	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,338,201	$ 1,338,201	3/31/2028	84	$0	$1,338,201	$669,100	4.94%	$ 2,738	$ -
379	Funding Line: Group Web Digital Evolution FY25+	6643US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
380	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ 340,698	$ -	$ 340,698	3/31/2027	84	$340,698	$292,027	$316,363	4.94%	$ 1,250	$ 2,404
381	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,067,677	$ 1,067,677	3/31/2028	84	$0	$1,067,677	$533,839	4.94%	$ 2,184	$ -
382	Funding Line: Stakeholder Apps and Tools FY27+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
383	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 354,859	$ -	$ 354,859	3/31/2025	84	$253,471	$202,777	$228,124	4.94%	$ 739	$ 2,504
384	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 562,566	$ -	$ 562,566	3/31/2026	84	$482,199	$401,833	$442,016	4.94%	$ 1,589	$ 3,970
385	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ 1,074,345	$ -	$ 1,074,345	3/31/2027	84	$1,074,345	$920,867	$997,606	4.94%	$ 3,943	$ 7,582
386	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ 702,556	$ 702,556	3/31/2028	84	$0	$702,556	$351,278	4.94%	$ 1,437	$ -
387	Funding Line: Sustainability Apps and Tools FY24-29	6657US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
388	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 718,618	$ -	$ 718,618	3/31/2025	84	$513,299	$410,639	$461,969	4.94%	$ 1,496	$ 5,071
389	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 554,543	$ -	$ 554,543	3/31/2026	84	$475,322	$396,102	$435,712	4.94%	$ 1,567	$ 3,913
390	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ 761,709	$ -	$ 761,709	3/31/2027	84	$761,709	$652,894	$707,301	4.94%	$ 2,795	$ 5,375
391	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ 517,087	$ 517,087	3/31/2028	84	$0	$517,087	$258,544	4.94%	$ 1,058	$ -
392	GC: Climate Change Risk Tool US	6657USA	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
393	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ 751,946	$ -	$ 751,946	3/31/2027	84	$751,946	$644,525	$698,236	4.94%	$ 2,759	$ 5,307
394	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 729,160	$ 729,160	3/31/2028	84	$0	$729,160	$364,580	4.94%	$ 1,492	$ -
395	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
396	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ 1,898,860	$ -	$ 1,898,860	3/31/2027	84	$1,898,860	$1,627,594	$1,763,227	4.94%	$ 6,968	$ 13,401
397	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,894,874	$ 1,894,874	3/31/2028	84	$0	$1,894,874	$947,437	4.94%	$ 3,877	$ -
398	Global Time, Attendance & Payroll	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
399	Governance Risk & Compliance (GRC) program	5842C	Core	Group Functions	Future	YES	GT53	$ 1,725,909	$ -	$ 1,725,909	3/31/2025	84	$1,232,792	$986,234	$1,109,513	4.94%	$ 3,593	$ 12,180
400	HRSP FY25	5924	Core	Group Functions	Future	YES	GT53	$ 1,089,000	$ -	$ 1,089,000	12/31/2025	84	$894,536	$738,964	$816,750	4.94%	$ 2,957	$ 7,685
401	HRSP FY26	N/A	Core	Group Functions	Future	YES	GT53	$ 1,081,596	$ -	$ 1,081,596	3/31/2026	84	$927,083	$772,569	$849,826	4.94%	$ 3,056	$ 7,633
402	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ 854,573	$ -	$ 854,573	3/31/2027	84	$854,573	$732,491	$793,532	4.94%	$ 3,136	$ 6,031
403	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 409,073	$ 409,073	3/31/2028	84	$0	$409,073	$204,537	4.94%	$ 837	$ -
404	Integrations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
405	INVP 4418USD CRO FY24 - GRC Archer	4418USD	Core	Group Functions	Inflight	YES	GT53	$ 1,086,798	$ -	$ 1,086,798	3/11/2024	84	$608,089	$452,833	$530,461	4.94%	$ 1,634	$ 7,670
406	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G020	$ (108,047)	$ -	$ (108,047)	3/31/2024	84	$0	$0	$0	4.40%	$ 117	$ -
407	INVP 5606 US SAP: Infrastructure	5606	Core	Group Functions	Inflight	YES	G295	$ 2,138,289	$ -	$ 2,138,289	3/31/2024	84	$1,221,879	$916,410	$1,069,144	0.00%	$ -	$ -
408	INVP 5607 US SAP Infrastructure	5607	Core	Group Functions	Inflight	YES	GT53	$ 3,135,531	$ -	$ 3,135,531	3/31/2024	84	$1,791,732	$1,343,799	$1,567,765	4.94%	$ 4,830	$ 22,128
409	INVP 5608 US SAP Infra Lndscp FY24	5608	Core	Group Functions	Inflight	YES	G020	$ 3,549,117	$ -	$ 3,549,117	3/31/2024	60	$1,419,647	$709,823	$1,064,735	4.40%	$ 2,922	$ 31,232
410	INVP 5902A US Grp Func Op Req HW	5902A	Core	Group Functions	Inflight	YES	GT53	$ 280,007	$ -	$ 280,007	3/29/2024	60	$112,003	$56,001	$84,002	4.94%	$ 259	$ 2,766
411	INVP 5902A US Grp Functions Op Req	5902A	Core	Group Functions	Inflight	YES	GT53	$ 1,942,387	$ -	$ 1,942,387	3/29/2024	84	$1,109,935	$832,452	$971,193	4.94%	$ 2,992	$ 13,708
412	INVP 6391USA Consol Incid Mgmt FY24	6391USA	Core	Group Functions	Inflight	YES	GT53	$ 901,722	$ -	$ 901,722	7/30/2024	84	$558,209	$429,391	$493,800	4.94%	$ 1,612	$ 6,364
413	INVP 6402US Legal Operations FY24	6402US	Core	Group Functions	Inflight	YES	GT53	$ 800,725	$ -	$ 800,725	3/31/2024	84	$457,557	$343,168	$400,362	4.94%	$ 1,233	$ 5,651
414	INVP 6461USA FP&A: Enablement & Mod	6461USA	Core	Group Functions	Inflight	YES	GT53	$ 3,571,975	$ -	$ 3,571,975	4/1/2024	84	$2,041,128	$1,530,846	$1,785,987	4.94%	$ 5,502	$ 25,208
415	INVP 6530 US Group Functions Op	6530	Core	Group Functions	Inflight	YES	GT53	$ 1,412,145	$ -	$ 1,412,145	4/1/2024	84	$806,940	$605,205	$706,072	4.94%	$ 2,175	$ 9,966
416	INVP 6563US CA Grp Digital FY24	6563US	Core	Group Functions	Inflight	YES	GT53	$ 979,456	$ -	$ 979,456	3/31/2024	84	$559,689	$419,767	$489,728	4.94%	$ 1,509	$ 6,912
417	INVP 6657USA CCRT MVP FY24 US	6657USA	Core	Group Functions	Inflight	YES	GT53	$ 582,488	$ -	$ 582,488	1/31/2025	84	$402,194	$318,982	$360,588	4.94%	$ 1,170	$ 4,111
418	INVP 6660 Planning Repository	6660	Core	Group Functions	Inflight	YES	GT53	$ 572,358	$ -	$ 572,358	6/14/2024	84	$340,689	$258,924	$299,807	4.94%	$ 982	$ 4,039
419	INVP 6696US IT Modernization	6696US	Core	Group Functions	Inflight	YES	GT53	$ 2,120,285	$ -	$ 2,120,285	3/31/2024	84	$1,211,591	$908,693	$1,060,142	4.94%	$ 3,266	$ 14,963
420	INVP 6716US Business Services FY24	6716US	Core	Group Functions	Inflight	YES	GT53	$ 1,715,657	$ -	$ 1,715,657	3/31/2024	84	$980,375	$735,281	$857,828	4.94%	$ 2,643	$ 12,108
421	INVP 6717US People & Culture FY24	6717US	Core	Group Functions	Inflight	YES	GT53	$ 1,073,808	$ -	$ 1,073,808	3/31/2024	84	$613,604	$460,203	$536,904	4.94%	$ 1,654	$ 7,578
422	INVP 6750 People Digital Transforma	6750	Core	Group Functions	Inflight	YES	GT53	$ 907,629	$ -	$ 907,629	3/31/2025	84	$648,306	$518,645	$583,476	4.94%	$ 1,889	$ 6,405
423	INVP6653USA US Group Function Minor	6653USA	Core	Group Functions	Inflight	YES	G020	$ 1,048,007	$ -	$ 1,048,007	3/29/2024	84	$598,861	$449,146	$524,004	4.40%	$ 1,438	$ 6,587
424	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,869,888	$ 1,869,888	3/31/2028	84	$0	$1,869,888	$934,944	4.94%	$ 3,826	$ -
425	Learning Experience Platform	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
426	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 203,788	$ -	$ 203,788	3/31/2025	84	$145,563	$116,451	$131,007	4.94%	$ 424	$ 1,438
427	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 109,081	$ -	$ 109,081	3/31/2026	84	$93,498	$77,915	$85,706	4.94%	$ 308	$ 770
428	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ 204,302	$ -	$ 204,302	3/31/2027	84	$204,302	$175,116	$189,709	4.94%	$ 750	$ 1,442
429	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ 1,847,699	$ 1,847,699	3/31/2028	84	$0	$1,847,699	$923,849	4.94%	$ 3,780	$ -
430	Legal Funding Line FY25+: Group Legal Digital Evolution	6719US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
431	Legal: Legal Operations: US FY24	6402US	Core	Group Functions	Future	YES	GT53	$ 22,500	$ -	$ 22,500	3/31/2025	84	$16,071	$12,857	$14,464	4.94%	$ 47	$ 159
432	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ 562,803	$ -	$ 562,803	3/31/2027	84	$562,803	$482,403	$522,603	4.94%	$ 2,065	$ 3,972
433	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 222,852	$ 222,852	3/31/2028	84	$0	$222,852	$111,426	4.94%	$ 456	$ -
434	Onboarding	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
435	P2P Accounts Payable US	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 629,492	$ 629,492	3/31/2028	84	$0	$629,492	$314,746	4.94%	$ 1,288	$ -
436	People Digital Transformation (US)	6750	Core	Group Functions	Future	YES	GT53	$ 12,762,000	$ -	$ 12,762,000	3/31/2025	84	$9,115,714	$7,292,571	$8,204,143	4.94%	$ 26,566	$ 90,063
437	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 469,234	$ -	$ 469,234	3/31/2025	84	$335,167	$268,134	$301,650	4.94%	$ 977	$ 3,311
438	Process Control Automation	5842I	Core	Group Functions	Future	YES	GT53	$ 471,114	$ -	$ 471,114	3/31/2026	84	$403,812	$336,510	$370,161	4.94%	$ 1,331	$ 3,325
439	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ 1,076,096	$ -	$ 1,076,096	3/31/2027	84	$1,076,096	$922,368	$999,232	4.94%	$ 3,949	$ 7,594
440	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 394,497	$ 394,497	3/31/2028	84	$0	$394,497	$197,248	4.94%	$ 807	$ -
441	Procurement Insights (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
442	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 825,218	$ -	$ 825,218	3/31/2025	84	$589,441	$471,553	$530,497	4.94%	$ 1,718	$ 5,824

443	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 786,081	$ -	$ 786,081	3/31/2026	84	$673,783	$561,486	$617,635	4.94%	$ 2,221	$ 5,547
444	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ 550,266	$ -	$ 550,266	3/31/2027	84	$550,266	$471,657	$510,962	4.94%	$ 2,019	$ 3,883
445	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 550,375	$ 550,375	3/31/2028	84	$0	$550,375	$275,188	4.94%	$ 1,126	$ -
446	Procurement Systems Digital Enablement (Global US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
447	Program Funding: People and Culture FY25	6717US	Core	Group Functions	Future	YES	GT53	$ 2,520,000	$ -	$ 2,520,000	3/31/2025	84	$1,800,000	$1,440,000	$1,620,000	4.94%	$ 5,246	$ 17,784
448	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ 1,981,722	$ -	$ 1,981,722	3/31/2026	84	$1,698,618	$1,415,515	$1,557,067	4.94%	$ 5,599	$ 13,985
449	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ 1,029,286	$ -	$ 1,029,286	3/31/2027	84	$1,029,286	$882,245	$955,766	4.94%	$ 3,777	$ 7,264
450	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ 2,003,309	$ 2,003,309	3/31/2028	84	$0	$2,003,309	$1,001,654	4.94%	$ 4,099	$ -
451	Program Funding: People and Culture FY26-29	6717US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
452	Program: Digitising Learning US	N/A	Core	Group Functions	Future	YES	GT53	$ 227,645	$ -	$ 227,645	3/31/2026	84	$195,124	$162,603	$178,864	4.94%	$ 643	$ 1,607
453	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 447,762	$ -	$ 447,762	3/31/2025	84	$319,830	$255,864	$287,847	4.94%	$ 932	$ 3,160
454	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 304,770	$ -	$ 304,770	3/31/2026	84	$261,232	$217,693	$239,462	4.94%	$ 861	$ 2,151
455	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ 448,597	$ -	$ 448,597	3/31/2027	84	$448,597	$384,512	$416,554	4.94%	$ 1,646	$ 3,166
456	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ 442,543	$ 442,543	3/31/2028	84	$0	$442,543	$221,272	4.94%	$ 905	$ -
457	Program: R2R Process Automation FY25+	6788	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
458	Program: S2P Transformation (US)	6290C	Core	Group Functions	Future	YES	GT53	$ 1,170,000	$ -	$ 1,170,000	3/31/2025	84	$835,714	$668,571	$752,143	4.94%	$ 2,436	$ 8,257
459	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ 901,788	$ -	$ 901,788	3/31/2026	84	$772,961	$644,135	$708,548	4.94%	$ 2,548	$ 6,364
460	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ 901,562	$ -	$ 901,562	3/31/2027	84	$901,562	$772,767	$837,164	4.94%	$ 3,308	$ 6,362
461	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ 901,578	$ 901,578	3/31/2028	84	$0	$901,578	$450,789	4.94%	$ 1,845	$ -
462	Program: S2P Transformation (US)	6290	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
463	Program: US Finance Operational Excellence	5842	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
464	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 837,897	$ -	$ 837,897	3/31/2025	84	$598,498	$478,798	$538,648	4.94%	$ 1,744	$ 5,913
465	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 881,996	$ -	$ 881,996	3/31/2026	84	$755,997	$629,997	$692,997	4.94%	$ 2,492	$ 6,224
466	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ 881,996	$ -	$ 881,996	3/31/2027	84	$881,996	$755,997	$818,997	4.94%	$ 3,237	$ 6,224
467	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ 881,996	$ 881,996	3/31/2028	84	$0	$881,996	$440,998	4.94%	$ 1,805	$ -
468	Program: US Group Function Minor Enhancements (SAP)	6653US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
469	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 791,222	$ -	$ 791,222	3/31/2025	84	$565,158	$452,127	$508,642	4.94%	$ 1,647	$ 5,584
470	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 818,119	$ -	$ 818,119	3/31/2026	84	$701,245	$584,370	$642,807	4.94%	$ 2,311	$ 5,774
471	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ 840,981	$ -	$ 840,981	3/31/2027	84	$840,981	$720,841	$780,911	4.94%	$ 3,086	$ 5,935
472	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ 867,430	$ 867,430	3/31/2028	84	$0	$867,430	$433,715	4.94%	$ 1,775	$ -
473	Program: US Group Functions Operational Requests	5902	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
474	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 13,361	$ -	$ 13,361	6/1/2024	84	$7,953	$6,044	$6,999	4.94%	$ 23	$ 94
475	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 187,058	$ -	$ 187,058	3/31/2025	84	$133,613	$106,890	$120,251	4.94%	$ 389	$ 1,320
476	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 200,419	$ -	$ 200,419	3/31/2026	84	$171,788	$143,156	$157,472	4.94%	$ 566	$ 1,414
477	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ 227,141	$ -	$ 227,141	3/31/2027	84	$227,141	$194,693	$210,917	4.94%	$ 834	$ 1,603
478	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ 240,503	$ 240,503	3/31/2028	84	$0	$240,503	$120,251	4.94%	$ 492	$ -
479	Program: US Group Functions: Tools and Technologies	5895	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
480	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization	6696US	Core	Group Functions	Future	YES	GT53	$ 594,000	$ -	$ 594,000	3/15/2024	84	$332,357	$247,500	$289,929	4.94%	$ 893	$ 4,192
481	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 594,014	$ -	$ 594,014	3/31/2026	84	$509,155	$424,296	$466,726	4.94%	$ 1,678	$ 4,192
482	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ 594,173	$ -	$ 594,173	3/31/2027	84	$594,173	$509,291	$551,732	4.94%	$ 2,180	$ 4,193
483	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 593,600	$ 593,600	3/31/2028	84	$0	$593,600	$296,800	4.94%	$ 1,215	$ -
484	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26+	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
485	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ 2,837,079	$ -	$ 2,837,079	3/31/2027	84	$2,837,079	$2,431,782	$2,634,430	4.94%	$ 10,411	$ 20,022
486	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 1,361,502	$ 1,361,502	3/31/2028	84	$0	$1,361,502	$680,751	4.94%	$ 2,786	$ -
487	Resiliency and Crisis Management	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
488	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 591,984	$ 591,984	3/31/2028	84	$0	$591,984	$295,992	4.94%	$ 1,211	$ -
489	S2P - Artificial Intelligence (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
490	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,428,829	$ -	$ 1,428,829	3/31/2025	84	$1,020,592	$816,474	$918,533	4.94%	$ 2,974	$ 10,083
491	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 1,338,690	$ -	$ 1,338,690	3/31/2026	84	$1,147,448	$956,207	$1,051,828	4.94%	$ 3,782	$ 9,447
492	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ 2,135,617	$ -	$ 2,135,617	3/31/2027	84	$2,135,617	$1,830,529	$1,983,073	4.94%	$ 7,837	$ 15,071
493	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ 2,126,372	$ 2,126,372	3/31/2028	84	$0	$2,126,372	$1,063,186	4.94%	$ 4,351	$ -
494	SAP and BackOffice Health Program (Upgrades)	5843	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
495	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ 3,316,578	$ 3,316,578	3/31/2028	84	$0	$3,316,578	$1,658,289	4.94%	$ 6,786	$ -
496	SAP Infrastructure Landscape FY28-FY33	6790	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
497	SAP Infrastructure Landscapes FY25	5923	Core	Group Functions	Future	YES	GT53	$ 4,185,000	$ -	$ 4,185,000	3/31/2025	84	$2,989,286	$2,391,429	$2,690,357	4.94%	$ 8,712	$ 29,534
498	SAP Infrastructure Landscapes FY26	5624	Core	Group Functions	Future	YES	GT53	$ 4,297,864	$ -	$ 4,297,864	4/1/2026	84	$3,683,883	$3,069,903	$3,376,893	4.94%	$ 12,142	$ 30,331
499	SAP Infrastructure Landscapes FY27	6669	Core	Group Functions	Future	YES	GT53	$ 4,085,154	$ -	$ 4,085,154	3/31/2027	84	$4,085,154	$3,501,560	$3,793,357	4.94%	$ 14,991	$ 28,830
500	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ 660,787	$ -	$ 660,787	3/31/2027	84	$660,787	$566,388	$613,588	4.94%	$ 2,425	$ 4,663
501	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 660,787	$ 660,787	3/31/2028	84	$0	$660,787	$330,393	4.94%	$ 1,352	$ -
502	Service Now HRSD	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
503	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 617,600	$ -	$ 617,600	3/31/2025	84	$441,143	$352,915	$397,029	4.94%	$ 1,286	$ 4,358
504	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 641,980	$ -	$ 641,980	3/31/2026	84	$550,268	$458,557	$504,413	4.94%	$ 1,814	$ 4,531
505	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 479,469	$ -	$ 479,469	3/31/2027	84	$479,469	$410,973	$445,221	4.94%	$ 1,760	$ 3,384
506	ServiceNow for Sourcing & Procurement Operations (US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 471,309	$ 471,309	3/31/2028	84	$0	$471,309	$235,654	4.94%	$ 964	$ -
507	SHE: Consolidated Incident Management and Reporting - US	6391US	Core	Group Functions	Future	YES	GT53	$ 495,000	$ -	$ 495,000	1/31/2025	84	$341,786	$271,071	$306,429	4.94%	$ 994	$ 3,493
508	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ 90,516	$ -	$ 90,516	3/31/2026	84	$77,585	$64,654	$71,119	4.94%	$ 256	$ 639
509	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ 1,816,209	$ -	$ 1,816,209	3/31/2027	84	$1,816,209	$1,556,751	$1,686,480	4.94%	$ 6,665	$ 12,817
510	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ 2,404,708	$ 2,404,708	3/31/2028	84	$0	$2,404,708	$1,202,354	4.94%	$ 4,920	$ -
511	SHE: Funding Line FY25+ Onwards	6533US	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
512	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 645,073	$ -	$ 645,073	3/31/2025	84	$460,766	$368,613	$414,690	4.94%	$ 1,343	$ 4,552
513	SNOW for MSP, Contingent Workers (US)	N/A	Core	Group Functions	Future	YES	GT53	$ 378,852	$ -	$ 378,852	3/31/2026	84	$324,731	$270,609	$297,670	4.94%	$ 1,070	$ 2,674
514	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ 257,881	$ -	$ 257,881	3/31/2027	84	$257,881	$221,041	$239,461	4.94%	$ 946	$ 1,820
515	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 630,000	$ 630,000	3/31/2028	84	$0	$630,000	$315,000	4.94%	$ 1,289	$ -
516	Supply Chain Transparency (Global - US)	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
517	Talent Sourcing Portal Consolidation & Recruiting Process Automations	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 755,375	$ 755,375	3/31/2028	84	$0	$755,375	$377,687	4.94%	$ 1,546	$ -
518	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ 406,981	$ -	$ 406,981	3/31/2027	84	$406,981	$348,841	$377,911	4.94%	$ 1,494	$ 2,872
519	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ 406,755	$ 406,755	3/31/2028	84	$0	$406,755	$203,378	4.94%	$ 832	$ -
520	Technical Training	N/A	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
521	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 858,484	$ -	$ 858,484	3/31/2025	84	$613,203	$490,563	$551,883	4.94%	$ 1,787	$ 6,058
522	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 827,270	$ -	$ 827,270	3/31/2026	84	$709,088	$590,907	$649,998	4.94%	$ 2,337	$ 5,838
523	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ 819,781	$ -	$ 819,781	3/31/2027	84	$819,781	$702,670	$761,225	4.94%	$ 3,008	$ 5,785
524	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ 731,103	$ 731,103	3/31/2028	84	$0	$731,103	$365,552	4.94%	$ 1,496	$ -
525	US Group Function: R2R Regulatory and Compliance	6597	Core	Group Functions	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
526	US Group Functions: DR to GEO	6670	Core	Group Functions	Future	YES	GT53	$ 360,917	$ -	$ 360,917	12/31/2024	60	$198,504	$126,321	$162,413	4.94%	$ 537	$ 3,566
527	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ 1,003,685	$ -	$ 1,003,685	3/31/2026	84	$860,302	$716,918	$788,610	4.94%	$ 2,836	$ 7,083
528	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ 1,096,811	$ -	$ 1,096,811	3/31/2027	84	$1,096,811	$940,124	$1,018,467	4.94%	$ 4,025	$ 7,740
529	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 1,096,811	$ 1,096,811	3/31/2028	84	$0	$1,096,811	$548,405	4.94%	$ 2,244	$ -
530	Cloud and Data Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
531	FY25 Cloud & Data Security (US)	6795	Core	Security	Future	YES	GT53	$ 1,143,000	$ -	$ 1,143,000	3/31/2025	84	$816,429	$653,143	$734,786	4.94%	$ 2,379	$ 8,066
532	FY25 Identity and Access Management (US)	6802	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$2,250,000	$1,800,000	$2,025,000	4.94%	$ 6,557	$ 22,230

533	FY25 Network Security (US)	6794	Core	Security	Future	YES	GT53	$ 3,150,000	$ -	$ 3,150,000	3/31/2025	84	$2,250,000	$1,800,000	$2,025,000	4.94%	$ 6,557	$ 22,230
534	FY25 Operational Technology IDS (Service Company)	6803A	Core	Security	Future	YES	GT53	$ 2,718,000	$ -	$ 2,718,000	3/31/2025	84	$1,941,429	$1,553,143	$1,747,286	4.94%	$ 5,658	$ 19,181
535	FY25 Physical Security (Service Company)	3617A	Core	Security	Future	YES	GT53	$ 90,000	$ -	$ 90,000	3/31/2025	84	$64,286	$51,429	$57,857	4.94%	$ 187	$ 635
536	FY25 Platform Security (US)	6805	Core	Security	Future	YES	GT53	$ 2,682,000	$ -	$ 2,682,000	3/31/2025	84	$1,915,714	$1,532,571	$1,724,143	4.94%	$ 5,583	$ 18,927
537	FY25 Security Network Insourcing (US)	6748US	Core	Security	Future	YES	GT53	$ 2,700,000	$ -	$ 2,700,000	3/31/2025	84	$1,928,571	$1,542,857	$1,735,714	4.94%	$ 5,620	$ 19,054
538	FY25 Security Orchestration Automation and Response (US)	N/A	Core	Security	Future	YES	GT53	$ 846,000	$ -	$ 846,000	3/31/2025	84	$604,286	$483,429	$543,857	4.94%	$ 1,761	$ 5,970
539	FY25 Vulnerability Management (US)	6811	Core	Security	Future	YES	GT53	$ 1,368,000	$ -	$ 1,368,000	3/31/2025	84	$977,143	$781,714	$879,429	4.94%	$ 2,848	$ 9,654
540	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ 3,576,739	$ -	$ 3,576,739	3/31/2026	84	$3,065,777	$2,554,814	$2,810,295	4.94%	$ 10,105	$ 25,242
541	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ 4,305,035	$ -	$ 4,305,035	3/31/2027	84	$4,305,035	$3,690,030	$3,997,532	4.94%	$ 15,798	$ 30,381
542	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 4,143,191	$ 4,143,191	3/31/2028	84	$0	$4,143,191	$2,071,596	4.94%	$ 8,477	$ -
543	Identity and Access Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
544	INVP 3617A PS Equipment Replace	3617A	Core	Security	Inflight	YES	G020	$ 301,650	$ -	$ 301,650	3/31/2024	60	$120,660	$60,330	$90,495	4.40%	$ 248	$ 2,655
545	INVP 5933 OT Intrusion Detection	5933	Core	Security	Inflight	YES	G020	$ 2,583,970	$ -	$ 2,583,970	3/31/2024	84	$1,476,554	$1,107,416	$1,291,985	4.40%	$ 3,545	$ 16,242
546	INVP 6417US Vulnerability Manage	6417US	Core	Security	Inflight	YES	GT53	$ 1,733,014	$ -	$ 1,733,014	3/29/2024	84	$990,293	$742,720	$866,507	4.94%	$ 2,669	$ 12,230
547	INVP 6540US FY23-24 SOAR	6540US	Core	Security	Inflight	YES	GT53	$ 2,342,185	$ -	$ 2,342,185	3/31/2024	84	$1,338,391	$1,003,794	$1,171,092	4.94%	$ 3,608	$ 16,529
548	INVP 6613US IAM Engineering Project	6613US	Core	Security	Inflight	YES	G020	$ 6,008,754	$ -	$ 6,008,754	3/29/2024	84	$3,433,574	$2,575,180	$3,004,377	4.40%	$ 8,244	$ 37,769
549	INVP 6676 FY24 SOAR Licenses	6766	Core	Security	Inflight	YES	GT53	$ 9,196,783	$ -	$ 9,196,783	3/1/2024	84	$5,145,819	$3,831,993	$4,488,906	4.94%	$ 13,829	$ 64,903
550	INVP 6699US FY24 Platform Security	6699US	Core	Security	Inflight	YES	G020	$ 1,375,599	$ -	$ 1,375,599	3/29/2024	84	$786,057	$589,543	$687,800	4.40%	$ 1,887	$ 8,647
551	INVP 6700US FY24 Network Secur	6700US	Core	Security	Inflight	YES	G020	$ 3,135,453	$ -	$ 3,135,453	3/29/2024	84	$1,791,688	$1,343,766	$1,567,727	4.40%	$ 4,302	$ 19,709
552	INVP 6701US FY24 Vulnerability Mana	6701US	Core	Security	Inflight	YES	G020	$ 566,563	$ -	$ 566,563	3/31/2024	84	$323,750	$242,813	$283,282	4.40%	$ 777	$ 3,561
553	INVP 6709US FY24 Cloud Security	6709US	Core	Security	Inflight	YES	G020	$ 957,096	$ -	$ 957,096	3/29/2024	84	$546,912	$410,184	$478,548	4.40%	$ 1,313	$ 6,016
554	INVP6699US FY24 Platfrm Sec HW	6699US	Core	Security	Inflight	YES	G020	$ 563,556	$ -	$ 563,556	3/29/2024	60	$225,422	$112,711	$169,067	4.40%	$ 464	$ 4,959
555	Network Security	N/A	Core	Security	Future	YES	GT53	$ 5,687,303	$ -	$ 5,687,303	4/1/2026	84	$4,874,831	$4,062,359	$4,468,595	4.94%	$ 16,067	$ 40,136
556	Network Security	N/A	Core	Security	Future	YES	GT53	$ 4,868,508	$ -	$ 4,868,508	3/31/2027	84	$4,868,508	$4,173,007	$4,520,757	4.94%	$ 17,866	$ 34,358
557	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,598,784	$ 5,598,784	3/31/2028	84	$0	$5,598,784	$2,799,392	4.94%	$ 11,455	$ -
558	Network Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
559	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ 10,587,574	$ -	$ 10,587,574	4/1/2026	84	$9,075,063	$7,562,553	$8,318,808	4.94%	$ 29,911	$ 74,718
560	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ 9,492,308	$ -	$ 9,492,308	3/31/2027	84	$9,492,308	$8,136,264	$8,814,286	4.94%	$ 34,834	$ 66,989
561	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 7,301,775	$ 7,301,775	3/31/2028	84	$0	$7,301,775	$3,650,888	4.94%	$ 14,940	$ -
562	Operational Technology Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
563	Physical Security	N/A	Core	Security	Future	YES	GT53	$ 5,471,613	$ -	$ 5,471,613	4/1/2026	84	$4,689,954	$3,908,295	$4,299,124	4.94%	$ 15,458	$ 38,614
564	Physical Security	N/A	Core	Security	Future	YES	GT53	$ 5,471,613	$ -	$ 5,471,613	3/31/2027	84	$5,471,613	$4,689,954	$5,080,783	4.94%	$ 20,079	$ 38,614
565	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 5,471,613	$ 5,471,613	3/31/2028	84	$0	$5,471,613	$2,735,806	4.94%	$ 11,195	$ -
566	Physical Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
567	Platform Security	N/A	Core	Security	Future	YES	GT53	$ 3,857,807	$ -	$ 3,857,807	4/1/2026	84	$3,306,691	$2,755,576	$3,031,134	4.94%	$ 10,899	$ 27,225
568	Platform Security	N/A	Core	Security	Future	YES	GT53	$ 3,343,432	$ -	$ 3,343,432	3/31/2027	84	$3,343,432	$2,865,799	$3,104,616	4.94%	$ 12,270	$ 23,595
569	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ 2,571,871	$ 2,571,871	3/31/2028	84	$0	$2,571,871	$1,285,936	4.94%	$ 5,262	$ -
570	Platform Security	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
571	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ 3,510,818	$ -	$ 3,510,818	3/31/2026	84	$3,009,272	$2,507,727	$2,758,500	4.94%	$ 9,919	$ 24,776
572	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ 3,147,630	$ -	$ 3,147,630	3/31/2027	84	$3,147,630	$2,697,968	$2,922,799	4.94%	$ 11,551	$ 22,213
573	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ 2,663,379	$ 2,663,379	3/31/2028	84	$0	$2,663,379	$1,331,690	4.94%	$ 5,449	$ -
574	Security Orchestration Automation and Response	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
575	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ 4,009,255	$ -	$ 4,009,255	3/31/2026	84	$3,436,505	$2,863,754	$3,150,129	4.94%	$ 11,327	$ 28,294
576	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ 3,436,505	$ -	$ 3,436,505	3/31/2027	84	$3,436,505	$2,945,575	$3,191,040	4.94%	$ 12,611	$ 24,252
577	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ 3,436,505	$ 3,436,505	3/31/2028	84	$0	$3,436,505	$1,718,252	4.94%	$ 7,031	$ -
578	Vulnerability Management	N/A	Core	Security	Future	YES	GT53	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	4.94%	$ -	$ -
579	INVP 6744 Jira Align FY24	6744	Core	IT Foundations	Inflight	YES	GT53	$ 487,445	$ -	$ 487,445	3/31/2024	84	$278,540	$208,905	$243,722	4.94%	$ 751	$ 3,440
580	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 3,210,393	$ -	$ 3,210,393	1/15/2025	84	$2,178,481	$1,719,853	$1,949,167	4.94%	$ 6,330	$ 22,656
581	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 2,480,758	$ -	$ 2,480,758	1/15/2026	84	$2,037,765	$1,683,371	$1,860,568	4.94%	$ 6,736	$ 17,507
582	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ 3,210,393	$ -	$ 3,210,393	1/15/2027	84	$3,095,736	$2,637,108	$2,866,422	4.94%	$ 11,428	$ 22,656
583	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ 2,918,539	$ 2,918,539	1/15/2028	84	$0	$2,814,305	$1,407,153	4.94%	$ 5,811	$ 5,149
584	SRM Foundational Tooling	N/A	Core	IT Foundations	Future	YES	GT53	$ -	$ -	$ -	1/15/2029	84	$0	$0	$0	4.94%	$ -	$ -
585	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 6,237,900	$ -	$ 6,237,900	3/31/2025	84	$4,455,643	$3,564,514	$4,010,079	27.42%	$ 72,075	$ 244,347
586	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 3,041,100	$ -	$ 3,041,100	3/31/2026	84	$2,606,657	$2,172,214	$2,389,436	27.42%	$ 47,688	$ 119,124
587	AMI NY	4704	Strategic	Customer	Future	YES	C113	$ 2,178,900	$ -	$ 2,178,900	3/31/2027	84	$2,178,900	$1,867,629	$2,023,264	27.42%	$ 44,383	$ 85,351
588	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ 2,485,192	$ -	$ 2,485,192	3/31/2025	84	$1,775,137	$1,420,110	$1,597,623	9.66%	$ 10,116	$ 34,296
589	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ 3,976,307	$ -	$ 3,976,307	12/31/2026	84	$3,834,296	$3,266,252	$3,550,274	9.66%	$ 27,679	$ 54,873
590	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ 17,893,380	$ 17,893,380	9/30/2027	84	$0	$16,615,281	$8,307,641	9.66%	$ 67,740	$ 123,464
591	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	6/30/2028	84	$0	$0	$0	9.66%	$ -	$ -
592	CIS Enhancements	6434	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	9.66%	$ -	$ -
593	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 11,250,000	$ -	$ 11,250,000	3/31/2025	84	$8,035,714	$6,428,571	$7,232,143	9.66%	$ 45,794	$ 155,250
594	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,787,796	$ -	$ 4,787,796	6/15/2025	84	$3,533,849	$2,849,879	$3,191,864	9.66%	$ 23,016	$ 66,072
595	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,823,526	$ -	$ 4,823,526	11/30/2025	84	$3,904,759	$3,215,684	$3,560,221	9.66%	$ 25,264	$ 66,565
596	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ 10,361,648	$ 10,361,648	4/1/2027	84	$10,361,648	$8,881,413	$9,621,530	9.66%	$ 74,356	$ 142,991
597	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ -	$ -	$ -	4/1/2028	84	$0	$0	$0	9.66%	$ -	$ -
598	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,859,256	$ -	$ 4,859,256	4/15/2026	84	$4,165,076	$3,470,897	$3,817,987	9.66%	$ 26,845	$ 67,058
599	Clean Energy	5100	Strategic	Customer	Future	YES	C903	$ 4,823,526	$ -	$ 4,823,526	11/15/2026	84	$4,536,411	$3,847,336	$4,191,874	9.66%	$ 32,884	$ 66,565
600	Customer Experience Initiatives (ZBR)	6606	Strategic	Customer	Future	YES	C903	$ 5,244,300	$ -	$ 5,244,300	3/31/2025	84	$3,745,929	$2,996,743	$3,371,336	9.66%	$ 21,347	$ 72,371
601	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 7,708,066	$ -	$ 7,708,066	3/15/2025	60	$4,496,372	$2,954,758	$3,725,565	0.00%	$ -	$ -
602	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 2,890,525	$ -	$ 2,890,525	8/31/2026	60	$2,553,297	$1,975,192	$2,264,244	0.00%	$ -	$ -
603	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 5,459,880	$ 5,459,880	4/30/2027	60	$0	$4,458,902	$2,229,451	0.00%	$ -	$ -
604	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 12,846,776	$ -	$ 12,846,776	6/2/2025	60	$8,136,291	$5,566,936	$6,851,614	0.00%	$ -	$ -
605	Advanced Distribution Management System (ADMS)	N/A	Strategic	Electric	Future	YES	G295	$ 3,211,694	$ -	$ 3,211,694	5/4/2026	60	$2,622,883	$1,980,545	$2,301,714	0.00%	$ -	$ -
606	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,679,352	$ -	$ 1,679,352	3/15/2025	84	$1,179,545	$939,637	$1,059,591	0.00%	$ -	$ -
607	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,148,784	$ -	$ 3,148,784	3/15/2026	84	$2,661,473	$2,211,646	$2,436,559	0.00%	$ -	$ -
608	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 6,297,569	$ -	$ 6,297,569	3/15/2027	84	$6,222,598	$5,322,945	$5,772,772	0.00%	$ -	$ -
609	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,396,759	$ 8,396,759	3/15/2028	84	$0	$8,296,797	$4,148,399	0.00%	$ -	$ -
610	Customer Service Offerings Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
611	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 729,227	$ -	$ 729,227	3/15/2025	84	$512,195	$408,020	$460,107	0.00%	$ -	$ -
612	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 4,375,360	$ -	$ 4,375,360	3/15/2026	84	$3,698,221	$3,073,170	$3,385,695	0.00%	$ -	$ -
613	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,646,134	$ -	$ 3,646,134	3/15/2027	84	$3,602,727	$3,081,851	$3,342,289	0.00%	$ -	$ -
614	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 2,916,907	$ 2,916,907	3/15/2028	84	$0	$2,882,182	$1,441,091	0.00%	$ -	$ -
615	Data Strategy Distribution System Platofrm (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
616	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 7,383,648	$ -	$ 7,383,648	3/15/2025	84	$5,186,134	$4,131,327	$4,658,730	0.00%	$ -	$ -
617	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 18,048,918	$ -	$ 18,048,918	3/15/2026	84	$15,255,633	$12,677,216	$13,966,424	0.00%	$ -	$ -
618	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 18,048,918	$ -	$ 18,048,918	3/15/2027	84	$17,834,050	$15,255,633	$16,544,841	0.00%	$ -	$ -
619	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 18,869,323	$ 18,869,323	3/15/2028	84	$0	$18,644,688	$9,322,344	0.00%	$ -	$ -
620	DER Operational Management Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
621	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 12,434,597	$ -	$ 12,434,597	3/15/2025	60	$7,253,515	$4,766,596	$6,010,055	0.00%	$ -	$ -
622	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 4,476,455	$ -	$ 4,476,455	7/4/2025	60	$2,909,696	$2,014,405	$2,462,050	0.00%	$ -	$ -

623	Grid Modernization (GridMod)	N/A	Strategic	Electric	Future	YES	G295	$ 7,958,142	$ -	$ 7,958,142	11/15/2025	60	$5,703,335	$4,111,707	$4,907,521	0.00%	$ -	$ -
624	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 3,294,704	$ -	$ 3,294,704	3/15/2025	84	$2,314,137	$1,843,465	$2,078,801	0.00%	$ -	$ -
625	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 8,236,759	$ -	$ 8,236,759	4/15/2026	84	$7,060,079	$5,883,400	$6,471,740	0.00%	$ -	$ -
626	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 8,236,759	$ -	$ 8,236,759	3/15/2027	84	$8,138,703	$6,962,023	$7,550,363	0.00%	$ -	$ -
627	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,236,759	$ 8,236,759	3/15/2028	84	$0	$8,138,703	$4,069,351	0.00%	$ -	$ -
628	Long-Term Integrated Planning Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
629	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2025	84	$1,185,087	$944,052	$1,064,570	0.00%	$ -	$ -
630	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2026	84	$1,426,121	$1,185,087	$1,305,604	0.00%	$ -	$ -
631	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ 1,687,242	$ -	$ 1,687,242	3/15/2027	84	$1,667,156	$1,426,121	$1,546,639	0.00%	$ -	$ -
632	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ 8,225,306	$ 8,225,306	3/15/2028	84	$0	$8,127,386	$4,063,693	0.00%	$ -	$ -
633	Market Services Distribution System Platform (DSP)	N/A	Strategic	Electric	Future	YES	G295	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
634	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ 64,072,439	$ -	$ 64,072,439	4/15/2026	84	$54,919,234	$45,766,028	$50,342,631	0.00%	$ -	$ -
635	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ 19,370,738	$ -	$ 19,370,738	3/15/2027	84	$19,140,134	$16,372,885	$17,756,509	0.00%	$ -	$ -
636	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 10,430,397	$ 10,430,397	3/15/2028	84	$0	$10,306,226	$5,153,113	0.00%	$ -	$ -
637	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	3/15/2029	84	$0	$0	$0	0.00%	$ -	$ -
638	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ 19,370,738	$ -	$ 19,370,738	9/15/2026	84	$17,756,509	$14,989,261	$16,372,885	0.00%	$ -	$ -
639	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ 11,920,454	$ 11,920,454	9/15/2027	84	$0	$10,927,083	$5,463,541	0.00%	$ -	$ -
640	STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	N/A	Strategic	Electric	Future	YES	T904	$ -	$ -	$ -	9/15/2028	84	$0	$0	$0	0.00%	$ -	$ -
641	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ 117,632,978	$ 117,632,978	11/1/2027	84	$0	$110,631,015	$55,315,508	4.94%	$ 229,894	$ 345,897
642	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ 6,209,785	$ -	$ 6,209,785	4/1/2025	84	$4,435,560	$3,548,448	$3,992,004	4.94%	$ 12,927	$ 43,823
643	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ 45,968,802	$ -	$ 45,968,802	8/1/2026	84	$41,590,821	$35,023,849	$38,307,335	4.94%	$ 155,206	$ 324,408
644	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ 31,540,787	$ -	$ 31,540,787	10/1/2026	84	$29,287,874	$24,782,047	$27,034,960	4.94%	$ 108,806	$ 222,588
645	Backoffice Refresh (S4)	6677	Strategic	Group Functions	Future	YES	GT53	$ -	$ -	$ -	7/1/2028	84	$0	$0	$0	4.94%	$ -	$ -
646	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 5,762,029	$ -	$ 5,762,029	3/31/2025	84	$4,115,735	$3,292,588	$3,704,162	0.00%	$ -	$ -
647	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 9,585,101	$ -	$ 9,585,101	3/31/2026	84	$8,215,801	$6,846,501	$7,531,151	0.00%	$ -	$ -
648	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ 10,478,823	$ -	$ 10,478,823	3/31/2027	84	$10,478,823	$8,981,848	$9,730,336	0.00%	$ -	$ -
649	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ 8,322,595	$ 8,322,595	3/31/2028	84	$0	$8,322,595	$4,161,298	0.00%	$ -	$ -
650	US Electric Future Grid Program	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
651	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (5,762,029)	$ -	$ (5,762,029)	3/31/2025	84	($4,115,735)	($3,292,588)	($3,704,162)	0.00%	$ -	$ -
652	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2025	84	$0	$0	$0	0.00%	$ -	$ -
653	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (9,585,101)	$ -	$ (9,585,101)	3/31/2026	84	($8,215,801)	($6,846,501)	($7,531,151)	0.00%	$ -	$ -
654	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2026	84	$0	$0	$0	0.00%	$ -	$ -
655	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ (10,478,823)	$ -	$ (10,478,823)	3/31/2027	84	($10,478,823)	($8,981,848)	($9,730,336)	0.00%	$ -	$ -
656	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2027	84	$0	$0	$0	0.00%	$ -	$ -
657	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ (8,322,595)	$ (8,322,595)	3/31/2028	84	$0	($8,322,595)	($4,161,298)	0.00%	$ -	$ -
658	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2028	84	$0	$0	$0	0.00%	$ -	$ -
659	US Electric Future Grid Program (IIJA Funding)	6829	Strategic	Electric	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
660	IIJA Funding (Future Grid 2.0)	N/A	Strategic	IIJA Tax	Future	YES	C902	$ -	$ -	$ -	3/31/2029	84	$0	$0	$0	0.00%	$ -	$ -
								$ 1,360,914,942	$ 531,837,238	$ 1,892,752,180			$ 1,108,339,481	$ 1,410,251,357	$ 1,259,295,419		$ 5,307,813	$ 12,402,100

NMPC G **$ 17,709,913**

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2026

Line	Investment Name	Portfolio	Work Order	NMPC	Bill Pool	Balance at 4/1/2025	Incremental Spend	Ending Balance at 3/31/2026	In Service Date	Amortization Period	4/1/2025 4/1/2025 Balance	3/31/2026 3/31/2026 Balance	Average Balance	5210G NMPC G Allocation	NMPC G Rent-Return	NMPC G Rent - Depn
1	DATA WAREHOUSE	Existing	1TXFER00099	NO	G102	$ 2,328,852	$ -	$ 2,328,852	7/1/1999	60	$0	$0	$0	0.00%	$ -	$ -
2	HR BENEFITS	Existing	1TXFER00099	NO	N237	$ 5,405,642	$ -	$ 5,405,642	7/1/1999	83.97	$0	$0	$0	0.00%	$ -	$ -
3	BUS TRANS - WIRES & PIPES - CAPITAL	Existing	1TXFER00099	NO	G239	$ 178	$ -	$ 178	11/3/2006	84	$0	$0	$0	0.00%	$ -	$ -
4	UHF Spectrum Purchase Project	Existing	90000104189	NO	G277	$ 2,116,624	$ -	$ 2,116,624	12/31/2008	84	$0	$0	$0	0.00%	$ -	$ -
5	INVP 1401	Existing	90000104080	YES	GT53	$ 527,701	$ -	$ 527,701	3/1/2009	84	$0	$0	$0	4.94%	$ -	$ -
6	INVP 0845	Existing	90000104060	YES	GT53	$ 464,135	$ -	$ 464,135	3/1/2009	84	$0	$0	$0	4.94%	$ -	$ -
7	INVP 1391	Existing	90000104068	YES	G924	$ 523,093	$ -	$ 523,093	5/7/2009	84	$0	$0	$0	9.04%	$ -	$ -
8	INN/A-NERC CIP Compliance	Existing	90000096381	YES	G187	$ 1,155,595	$ -	$ 1,155,595	7/1/2009	84	$0	$0	$0	0.00%	$ -	$ -
9	Cascade Phase I project 1 of 2 Bill Pool 233	Existing	90000102450	YES	G901	$ 392,515	$ -	$ 392,515	7/9/2009	84	$0	$0	$0	0.00%	$ -	$ -
10	Cascade Phase I project 2 of 2 Bill Pool 231	Existing	90000102451	YES	G295	$ 588,773	$ -	$ 588,773	7/9/2009	84	$0	$0	$0	0.00%	$ -	$ -
11	CDH Acct Initiation	Existing	90000096389	YES	GT53	$ 516,140	$ -	$ 516,140	9/18/2009	84	$0	$0	$0	4.94%	$ -	$ -
12	Contact Centers Call Recording	Existing	90000096385	YES	GT53	$ 361,473	$ -	$ 361,473	12/31/2009	84	$0	$0	$0	4.94%	$ -	$ -
13	IN1259B Contact Ctr Consol (work order #8K008002213)	Existing	1TXFER00099	NO	C310	$ 718,478	$ -	$ 718,478	12/31/2009	84	$0	$0	$0	0.00%	$ -	$ -
14	IN1588-21st Cent. FOR SYRACUSE/NB	Existing	90000104113	YES	GT53	$ 273,401	$ -	$ 273,401	3/1/2010	84	$0	$0	$0	4.94%	$ -	$ -
15	EDOT-Customer Management-CM-NEW03	Existing	90000093776	YES	G295	$ 208,231	$ -	$ 208,231	3/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
16	OneNet	Existing	90000096379	YES	GT53	$ 4,483,264	$ -	$ 4,483,264	4/19/2010	84	$0	$0	$0	4.94%	$ -	$ -
17	Web Initiatives FY09 - Phase 1	Existing	90000096373	YES	GT53	$ 2,010,464	$ -	$ 2,010,464	4/26/2010	84	$0	$0	$0	4.94%	$ -	$ -
18	GAS SCADA Upgrade/Modernize	Existing	1TXFER00099	NO	G239	$ 2,987,041	$ -	$ 2,987,041	4/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
19	IN1242D-ISP-Integrated Strat Plan	Existing	90000096320	YES	G295	$ 360,244	$ -	$ 360,244	5/24/2010	84	$0	$0	$0	0.00%	$ -	$ -
20	ISP01-Integrated Strat Plan	Existing	90000104122	YES	G295	$ 1,105,706	$ -	$ 1,105,706	5/24/2010	84	$0	$0	$0	0.00%	$ -	$ -
21	SHORT04-Prima P6 Upgrade	Existing	90000104121	YES	G295	$ 1,443,524	$ -	$ 1,443,524	5/24/2010	84	$0	$0	$0	0.00%	$ -	$ -
22	Combine Meter Reading Routes	Existing	90000104231	NO	G254	$ 364,462	$ -	$ 364,462	7/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
23	Bnk Lease W MA F Optic Proj	Existing	90000104185	NO	G277	$ 435,545	$ -	$ 435,545	9/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
24	GIS Project (Bankers Lease)	Existing	90000105800	NO	G277	$ 44,404	$ -	$ 44,404	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -
25	CIS Consolidation	Existing	90000104055	NO	C277	$ 28,900,771	$ -	$ 28,900,771	9/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
26	Control Center Dispatch Radio (BL)	Existing	90000105793	NO	G910	$ 13,392	$ -	$ 13,392	9/1/2010	4	$0	$0	$0	0.00%	$ -	$ -
27	NE_NY IVR Replacement-Phase II(NIMO	Existing	90000112171	YES	G114	$ 1,489,236	$ -	$ 1,489,236	9/1/2010	84	$0	$0	$0	15.84%	$ -	$ -
28	OMS-Capital -Bill Pool 232	Existing	90000104188	NO	G277	$ 1,059,216	$ -	$ 1,059,216	9/1/2010	35	$0	$0	$0	0.00%	$ -	$ -
29	IVR Project Work	Existing	90000104059	NO	C277	$ 1,193,074	$ -	$ 1,193,074	9/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
30	NY NE IVR Replacement(NIMO)	Existing	90000112170	YES	G114	$ 1,058,009	$ -	$ 1,058,009	9/1/2010	84	$0	$0	$0	15.84%	$ -	$ -
31	WO for Capital Chgs-FFA	Existing	90000104186	NO	G277	$ 7,411,737	$ -	$ 7,411,737	9/1/2010	29	$0	$0	$0	0.00%	$ -	$ -
32	FFA (NIMO)	Existing	90000108449	YES	G114	$ 7,548,509	$ -	$ 7,548,509	9/1/2010	29	$0	$0	$0	15.84%	$ -	$ -
33	TGM (formerly Bankers Lease)	Existing	90000105795	YES	G901	$ 12,348	$ -	$ 12,348	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -
34	ACIS Project (Banker's lease)	Existing	90000106051	NO	G254	$ 154,535	$ -	$ 154,535	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -
35	S&M Data Warehouse Expansion	Existing	90000096374	YES	GT53	$ 981,583	$ -	$ 981,583	9/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
36	LIM/ZEMA Project	Existing	90000097857	YES	GT53	$ 402,988	$ -	$ 402,988	9/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
37	INVP 1242 - DECUS05	Existing	90000104179	YES	G295	$ 253,998	$ -	$ 253,998	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
38	WCOR09 - AVLS Integration	Existing	90000104151	YES	G295	$ 313,523	$ -	$ 313,523	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
39	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 1,914,655	$ -	$ 1,914,655	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
40	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 622,592	$ -	$ 622,592	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
41	JBCRD01I-Wholesale Re-Des	Existing	90000104116	YES	G295	$ 436,385	$ -	$ 436,385	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
42	INVP N/A NE EMS TSS Capitalized Software	Existing	90000104968	NO	G910	$ 255,055	$ -	$ 255,055	10/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
43	IN0309-SCM-ENGAGE VENDOR	Existing	90000104115	YES	GT53	$ 312,721	$ -	$ 312,721	11/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
44	Data Center Rationalization	Existing	90000096387	YES	GT53	$ 793,491	$ -	$ 793,491	11/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
45	INVP 1242 - WCOR01	Existing	90000104177	YES	G295	$ 3,750	$ -	$ 3,750	12/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
46	INVP N/A-Talent Management	Existing	90000104109	YES	GT53	$ 208,232	$ -	$ 208,232	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
47	CM-NEW02-Simp Order Proc	Existing	90000104149	YES	G295	$ 7,803	$ -	$ 7,803	12/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
48	WCLS13 - Auto Gen Work Req	Existing	90000104150	YES	G295	$ 20,566	$ -	$ 20,566	12/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
49	Plan & Perf for Exec & US Dir	Existing	90000096375	YES	GT53	$ 294,053	$ -	$ 294,053	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
50	IN0823 Security Enhance Project	Existing	90000096383	YES	GT53	$ 313,244	$ -	$ 313,244	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
51	Video Conferencing	Existing	90000096376	YES	GT53	$ 1,207,479	$ -	$ 1,207,479	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
52	KPI Reporting Tool	Existing	90000103772	YES	GT53	$ 1,184,110	$ -	$ 1,184,110	1/30/2011	84	$0	$0	$0	4.94%	$ -	$ -
53	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	G901	$ 247,958	$ -	$ 247,958	3/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
54	IN 1482--ACIS Target Pricing Model	Existing	90000099166	YES	G295	$ 569,716	$ -	$ 569,716	3/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
55	INVP 0887	Existing	90000104061	YES	G924	$ 258,131	$ -	$ 258,131	3/31/2011	84	$0	$0	$0	9.04%	$ -	$ -
56	IN 0980E - FiServ Solutions	Existing	90000098664	YES	G924	$ 453,167	$ -	$ 453,167	5/30/2011	84	$0	$0	$0	9.04%	$ -	$ -
57	INVP 1224	Existing	90000104101	YES	G901	$ 601,562	$ -	$ 601,562	5/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
58	Desktop (refresh)	Existing	90000096380	YES	GT53	$ 950,271	$ -	$ 950,271	6/30/2011	84	$0	$0	$0	4.94%	$ -	$ -
59	IN1671-US Transaction DEL HUB	Existing	90000104114	YES	GT53	$ 526,002	$ -	$ 526,002	6/30/2011	84	$0	$0	$0	4.94%	$ -	$ -
60	IN1656-CUST.Systems Agent desktop	Existing	90000104112	NO	C225	$ 10,436,678	$ -	$ 10,436,678	8/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
61	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 1,617,868	$ -	$ 1,617,868	8/31/2011	84	$0	$0	$0	4.94%	$ -	$ -
62	IN N/A NE & NY EMS NERC-CIP Auth MW	Existing	90000097856	YES	G901	$ 64,286	$ -	$ 64,286	8/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
63	IN 2652 MA GAS RATE CASE: CRIS (Work order #8K008002305)	Existing	1TXFER00099	NO	C310	$ 427,462	$ -	$ 427,462	9/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
64	Cascade Phase II project 1 of 2	Existing	90000116201	YES	G295	$ 1,576,557	$ -	$ 1,576,557	10/28/2011	84	$0	$0	$0	0.00%	$ -	$ -
65	Cascade Phase II project 2 of 2	Existing	90000116202	YES	G901	$ 1,051,038	$ -	$ 1,051,038	10/28/2011	84	$0	$0	$0	0.00%	$ -	$ -
66	Smallworld GIS/PowerOn 4.0 upgrade	Existing	90000104088	YES	G295	$ 4,345,552	$ -	$ 4,345,552	10/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
67	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 267,594	$ -	$ 267,594	10/31/2011	84	$0	$0	$0	4.94%	$ -	$ -
68	Desktop (email, AD & SharePoint)	Existing	90000096388	YES	GT53	$ 1,258,446	$ -	$ 1,258,446	10/31/2011	84	$0	$0	$0	4.94%	$ -	$ -
69	IN 1182 GAS TRANSPORT SYS (Work order # 8K008002303)	Existing	1TXFER00099	NO	C225	$ 3,866,615	$ -	$ 3,866,615	11/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
70	INVP0823c Laptop & Port Device Info	Existing	90000105318	YES	GT53	$ 2,543,084	$ -	$ 2,543,084	12/19/2011	84	$0	$0	$0	4.94%	$ -	$ -
71	INVP 1242 EDO Transformation	Existing	90000104104	YES	G295	$ 873,898	$ -	$ 873,898	12/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
72	INVP 1356A US Retail Web Customer & Markets	Existing	90000100058	YES	G924	$ 6,726,634	$ -	$ 6,726,634	2/1/2012	84	$0	$0	$0	9.04%	$ -	$ -
73	IN 2992 MA GAS SINGLE BILL (Work order #8K008002315)	Existing	1TXFER00099	NO	C310	$ 754,588	$ -	$ 754,588	2/28/2012	84	$0	$0	$0	0.00%	$ -	$ -
74	INVP 2630 Intelligent Mail Barcode	Existing	90000107276	YES	GT53	$ 1,023,605	$ -	$ 1,023,605	3/1/2012	84	$0	$0	$0	4.94%	$ -	$ -
75	FDC Enhancement (work order #8K008002108)	Existing	1TXFER00099	NO	C310	$ 2,245,499	$ -	$ 2,245,499	3/30/2012	84	$0	$0	$0	0.00%	$ -	$ -
76	GAS Transformation	Existing	90000096386	YES	GT53	$ 114,360	$ -	$ 114,360	3/31/2012	84	$0	$0	$0	4.94%	$ -	$ -
77	INVP1549-Non-Interval Collect Sys C	Existing	90000107743	YES	GT53	$ 1,099,783	$ -	$ 1,099,783	3/31/2012	84	$0	$0	$0	4.94%	$ -	$ -
78	INVP2135-Cust Choice Email Tracking	Existing	90000113005	YES	GT53	$ 621,113	$ -	$ 621,113	3/31/2012	84	$0	$0	$0	4.94%	$ -	$ -

79	INVP 3195 Storms Archive Tool Implementation	Existing	90000113828	YES	G924	$	627,573	$ -	$	627,573	7/1/2012	84	$0	$0	$0	9.04%	$ -	$	-
80	INVP 3076-QAS Address Hygiene	Existing	90000109487	YES	GT53	$	270,279	$ -	$	270,279	7/1/2012	84	$0	$0	$0	4.94%	$ -	$	-
81	INVP 1643C - NIMO EL TOU + Deposits	Existing	90000116900	YES	G924	$	606,020	$ -	$	606,020	7/20/2012	84	$0	$0	$0	9.04%	$ -	$	-
82	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$	6,005,256	$ -	$	6,005,256	8/1/2012	84	$0	$0	$0	11.93%	$ -	$	-
83	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106247	YES	G295	$	579,164	$ -	$	579,164	8/1/2012	84	$0	$0	$0	0.00%	$ -	$	-
84	Global Web Implementation	Existing	90000095326	YES	GT53	$	4,281,380	$ -	$	4,281,380	8/31/2012	84	$0	$0	$0	4.94%	$ -	$	-
85	INVP 3307 iFactor Storm Center Host	Existing	90000119141	YES	GT53	$	668,684	$ -	$	668,684	10/27/2012	84	$0	$0	$0	4.94%	$ -	$	-
86	INVP 3210 - Infographics Conversion	Existing	90000116474	NO	G254	$	1,327,228	$ -	$	1,327,228	10/31/2012	84	$0	$0	$0	0.00%	$ -	$	-
87	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$	2,195,181	$ -	$	2,195,181	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
88	USFP - Tech Delivery-DD	Existing	90000104651	YES	GT53	$	1,708,792	$ -	$	1,708,792	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
89	PROCESS & DATA - DESIGN CAPEX	Existing	90000097844	YES	GT53	$	271,405	$ -	$	271,405	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
90	S\CHAIN STREAM - DESIGN CAPEX	Existing	90000097846	YES	GT53	$	1,038,127	$ -	$	1,038,127	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
91	USFP - PMO-DD	Existing	90000104645	YES	GT53	$	4,761,712	$ -	$	4,761,712	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
92	USFP - Build & Unit Test-DD	Existing	90000104647	YES	GT53	$	2,783,413	$ -	$	2,783,413	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
93	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$	2,545,646	$ -	$	2,545,646	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
94	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$	-	$ -	$	-	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
95	USFP - Process & Design-DD	Existing	90000104646	YES	GT53	$	17,463,817	$ -	$	17,463,817	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
96	USFP-Tech Delivery - R1	Existing	90000107545	YES	GT53	$	4,595,067	$ -	$	4,595,067	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
97	USFP-Business Engagement -R1	Existing	90000107549	YES	GT53	$	154,570	$ -	$	154,570	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
98	US FOUNDATION PRGM ARCH/DECOM	Existing	90000121728	YES	GT53	$	1,242,446	$ -	$	1,242,446	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
99	USFP-Hardware & Software-R1	Existing	90000107551	YES	GT53	$	23,426,143	$ -	$	23,426,143	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
100	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$	-	$ -	$	-	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
101	US Pre-BLUEPRINT STRATEGY PLAN	Existing	90000094157	YES	GT53	$	6,530,003	$ -	$	6,530,003	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
102	USFP - Testing-DD	Existing	90000104648	YES	GT53	$	209,496	$ -	$	209,496	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
103	USFP Test HR	Existing	90000117366	YES	GT53	$	9,899	$ -	$	9,899	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
104	USFP Test Procure	Existing	90000117369	YES	GT53	$	311,956	$ -	$	311,956	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
105	USFP - Controls & Roles-DD	Existing	90000104652	YES	GT53	$	2,694,151	$ -	$	2,694,151	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
106	HR STREAM - DESIGN CAPEX	Existing	90000097841	YES	GT53	$	826,202	$ -	$	826,202	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
107	USFP Test Finance	Existing	90000117364	YES	GT53	$	3,910,865	$ -	$	3,910,865	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
108	PMO TEAM - DESIGN CAPEX	Existing	90000097837	YES	GT53	$	5,995,338	$ -	$	5,995,338	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
109	USFP - Cutover-DD	Existing	90000104653	YES	GT53	$	118,108	$ -	$	118,108	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
110	USFP-Business Readiness -R1	Existing	90000107548	YES	GT53	$	2,020,438	$ -	$	2,020,438	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
111	USFP Test SS	Existing	90000117367	YES	GT53	$	46,113,703	$ -	$	46,113,703	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
112	USFP Test Net Strat	Existing	90000117362	YES	GT53	$	1,305,452	$ -	$	1,305,452	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
113	USFP-Cutover -R1	Existing	90000107547	YES	GT53	$	2,728,737	$ -	$	2,728,737	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
114	USFP Test Ops	Existing	90000117358	YES	GT53	$	4,359,638	$ -	$	4,359,638	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
115	SOLUTION DEL - DESIGN CAPEX	Existing	90000097840	YES	GT53	$	906,402	$ -	$	906,402	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
116	PROCESS CONTROL - DESIGN CAPEX	Existing	90000097847	YES	GT53	$	138,806	$ -	$	138,806	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
117	USFP - Solution Architecture-DD	Existing	90000104656	YES	GT53	$	2,908,470	$ -	$	2,908,470	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
118	USFP-Process & Design -R1	Existing	90000107540	YES	GT53	$	7,564,718	$ -	$	7,564,718	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
119	USFP-PMO - R1	Existing	90000107539	YES	GT53	$	13,294,040	$ -	$	13,294,040	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
120	USFP-Reporting & Info - R1	Existing	90000107544	YES	GT53	$	6,197,728	$ -	$	6,197,728	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
121	USFP - Reporting & Info-DD	Existing	90000104650	YES	GT53	$	2,503,961	$ -	$	2,503,961	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
122	SOLUTION ARCH - DESIGN CAPEX	Existing	90000097839	YES	GT53	$	199,928	$ -	$	199,928	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
123	DESIGN AUTH - DESIGN CAPEX	Existing	90000097842	YES	GT53	$	318,531	$ -	$	318,531	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
124	USFP-Data Strategy - R1	Existing	90000107543	YES	GT53	$	7,738,324	$ -	$	7,738,324	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
125	USFP-Controls & Roles -R1	Existing	90000107546	YES	GT53	$	7,773,544	$ -	$	7,773,544	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
126	USFP-Solution Architecture-R1	Existing	90000107550	YES	GT53	$	2,536,861	$ -	$	2,536,861	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
127	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$	284,633	$ -	$	284,633	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
128	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$	-	$ -	$	-	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
129	FINANCE STREAM - DESIGN CAPEX	Existing	90000097838	YES	GT53	$	1,441,354	$ -	$	1,441,354	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
130	INFORMATION MGMT - DESIGN CAPEX	Existing	90000097845	YES	GT53	$	346,941	$ -	$	346,941	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
131	USFP - Data Strategy-DD	Existing	90000104649	YES	GT53	$	2,531,924	$ -	$	2,531,924	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
132	USFP - Hardware & Software-DD	Existing	90000104657	YES	GT53	$	2,770,640	$ -	$	2,770,640	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
133	USFP-Build & Unit Test -R1	Existing	90000107541	YES	GT53	$	26,765,794	$ -	$	26,765,794	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
134	USFP-Testing -R1	Existing	90000107542	YES	GT53	$	61,366,885	$ -	$	61,366,885	11/5/2012	120	$0	$0	$0	4.94%	$ -	$	-
135	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$	710,520	$ -	$	710,520	11/29/2012	84	$0	$0	$0	0.00%	$ -	$	-
136	IN 1182 GAS TRANSPORT SYS	Existing	90000124369	NO	C225	$	1,780,960	$ -	$	1,780,960	11/30/2012	84	$0	$0	$0	0.00%	$ -	$	-
137	INVP 2832 - ACIS Alliance Contracts	Existing	90000112827	YES	G187	$	324,412	$ -	$	324,412	12/12/2012	84	$0	$0	$0	0.00%	$ -	$	-
138	Inspect System Resources/Hard/Softw	Existing	90000104057	YES	G924	$	26,246	$ -	$	26,246	12/31/2012	84	$0	$0	$0	9.04%	$ -	$	-
139	INVP 1182B Gas Transportation System Meter Route Consol	Existing	90000124368	NO	G239	$	410,384	$ -	$	410,384	2/1/2013	84	$0	$0	$0	0.00%	$ -	$	-
140	Capitalized Software- IN1182BGAS TRANS SYS PHASE 2	Existing	90000124375	NO	C225	$	1,675,640	$ -	$	1,675,640	2/15/2013	84	$0	$0	$0	0.00%	$ -	$	-
141	Software-INVP 2960B CRM Salesforce SaaS	Existing	90000119937	YES	G903	$	1,117,121	$ -	$	1,117,121	3/31/2013	84	$0	$0	$0	6.07%	$ -	$	-
142	INVP 3232A - Tallyman & Paperless B	Existing	90000116954	YES	G924	$	953,115	$ -	$	953,115	4/1/2013	84	$0	$0	$0	9.04%	$ -	$	-
143	IN 3124B GLOBAL HR STRATEGY	Existing	90000119765	YES	GT53	$	1,752,217	$ -	$	1,752,217	4/4/2013	84	$0	$0	$0	4.94%	$ -	$	-
144	INVP 2162 - PRIMAVERA EXPANSION	Existing	90000104720	YES	G187	$	228,928	$ -	$	228,928	5/20/2013	84	$0	$0	$0	0.00%	$ -	$	-
145	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	HT71	$	648,194	$ -	$	648,194	5/20/2013	84	$0	$0	$0	6.24%	$ -	$	-
146	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$	588,353	$ -	$	588,353	5/22/2013	84	$0	$0	$0	4.94%	$ -	$	-
147	INVP 3393 Ehancement of Reservior W	Existing	90000122634	YES	J936	$	101,136	$ -	$	101,136	5/30/2013	84	$0	$0	$0	4.24%	$ -	$	-
148	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$	250,393	$ -	$	250,393	6/1/2013	84	$0	$0	$0	4.94%	$ -	$	-
149	INVP 3310 US HR Applicant Track Sys	Existing	90000118115	YES	GT53	$	326,615	$ -	$	326,615	6/30/2013	84	$0	$0	$0	4.94%	$ -	$	-
150	INVP 3294 - PowerPlant Leased Asset	Existing	90000117978	YES	GT53	$	969,208	$ -	$	969,208	9/30/2013	84	$0	$0	$0	4.94%	$ -	$	-
151	INVP3374 SmallWorld GIS FY13 R 1-2	Existing	90000120127	YES	G295	$	309,785	$ -	$	309,785	11/25/2013	84	$0	$0	$0	0.00%	$ -	$	-
152	IN 2366 LI CNI Direct Hw Upgr Software	Existing	90000124371	NO	C225	$	66,932	$ -	$	66,932	12/1/2013	84	$0	$0	$0	0.00%	$ -	$	-
153	INVP3294B PowerPlan Phase 2	Existing	90000133798	YES	GT53	$	244,374	$ -	$	244,374	2/1/2014	84	$0	$0	$0	4.94%	$ -	$	-
154	INVP 3600 - US Web Initiatives focusing on Content Management & eCommerce for Customer facing website	Existing	90000131946	YES	C903	$	1,380,415	$ -	$	1,380,415	2/25/2014	84	$0	$0	$0	9.66%	$ -	$	-
155	INVP 2577 GIS Consol Ph 2	Existing	90000108120	YES	G209	$	2,882,206	$ -	$	2,882,206	4/30/2014	84	$0	$0	$0	11.93%	$ -	$	-
156	INVP2997B EVM Phase 2	Existing	90000134297	YES	G187	$	138,248	$ -	$	138,248	6/1/2014	84	$0	$0	$0	0.00%	$ -	$	-
157	INVP 2997 Earned Value Mgmt Rptg	Existing	90000120197	YES	G187	$	603,575	$ -	$	603,575	6/10/2014	84	$0	$0	$0	0.00%	$ -	$	-
158	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$	3,125,196	$ -	$	3,125,196	6/30/2014	84	$0	$0	$0	4.94%	$ -	$	-
159	INVP1485 Computapole Migration W7	Existing	90000134385	YES	G187	$	874,103	$ -	$	874,103	6/30/2014	84	$0	$0	$0	0.00%	$ -	$	-
160	INVP 1549B Meter Reading System Con	Existing	90000120707	YES	G903	$	1,174,502	$ -	$	1,174,502	7/14/2014	84	$0	$0	$0	6.07%	$ -	$	-
161	USFP Release 3 - IT Delivery	Existing	90000142344	YES	GT53	$	9,575,835	$ -	$	9,575,835	7/31/2014	120	$0	$0	$0	4.94%	$ -	$	-
162	USFP R3 Payroll	Existing	90000142385	YES	GT53	$	7,395,816	$ -	$	7,395,816	7/31/2014	120	$0	$0	$0	4.94%	$ -	$	-
163	USFP R3 Supply Chain	Existing	90000142410	YES	GT53	$	9,434,359	$ -	$	9,434,359	7/31/2014	120	$0	$0	$0	4.94%	$ -	$	-
164	USFP R3 Finance	Existing	90000142411	YES	GT53	$	8,782,504	$ -	$	8,782,504	7/31/2014	120	$0	$0	$0	4.94%	$ -	$	-

165	INVP2940-GRC Enterprise Risk & Comp	Existing	90000109629	YES	GT53	$	3,552,013	$	-	$	3,552,013	8/31/2014	84	$0	$0	$0	4.94%	$	-	$	-
166	INVP 3237 Street Light Outage Imp	Existing	90000120335	YES	G295	$	324,546	$	-	$	324,546	9/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
167	INVP 2982b Identity & Access Mgt Pr	Existing	90000113826	YES	GT53	$	3,576,972	$	-	$	3,576,972	10/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
168	INVP 2983a CNI Network Security Pro	Existing	90000113827	YES	GT53	$	115,489	$	-	$	115,489	10/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
169	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$	130,644	$	-	$	130,644	10/2/2014	84	$0	$0	$0	4.94%	$	-	$	-
170	New England Telecom Network Alarm	Existing	90000100684	NO	G277	$	88,951	$	-	$	88,951	10/2/2014	84	$0	$0	$0	0.00%	$	-	$	-
171	Meter Test Equipment	Existing	90000103863	NO	G277	$	186,308	$	-	$	186,308	10/2/2014	84	$0	$0	$0	0.00%	$	-	$	-
172	INVP 0823 DATA LOSS PREVENTION	Existing	90000112636	YES	GT53	$	782,169	$	-	$	782,169	10/17/2014	84	$0	$0	$0	4.94%	$	-	$	-
173	INVP 2951 - Legal Hold Automation	Existing	90000131880	YES	GT53	$	647,273	$	-	$	647,273	11/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
174	INVP 3378 Rubber Goods Testing	Existing	90000137871	YES	G187	$	396,375	$	-	$	396,375	12/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
175	INVP3615 Success Enterprise Reporti	Existing	90000134377	YES	G187	$	623,254	$	-	$	623,254	12/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
176	INVP2892B Security Access Panels NERC CIP Compliance	Existing	90000142290	YES	G432	$	686,428	$	-	$	686,428	12/31/2014	84	$0	$0	$0	0.00%	$	-	$	-
177	INVP2960C GridForce SaaS Phase 2	Existing	90000144051	YES	G209	$	3,254,217	$	-	$	3,254,217	1/1/2015	84	$0	$0	$0	11.93%	$	-	$	-
178	INVP 2970 Security Info & Event Mgm	Existing	90000133045	YES	GT53	$	1,752,601	$	-	$	1,752,601	3/24/2015	84	$0	$0	$0	4.94%	$	-	$	-
179	INVP 3629 Cascade System for Gas	Existing	90000134426	YES	G209	$	2,353,207	$	-	$	2,353,207	3/31/2015	84	$0	$0	$0	11.93%	$	-	$	-
180	IN 1043 NE EMS Replacement	Existing	90000157429	NO	U273	$	28,198,058	$	-	$	28,198,058	4/22/2015	84	$0	$0	$0	0.00%	$	-	$	-
181	INVP3375B- Challenge the Limits XML	Existing	90000140573	YES	G924	$	616,276	$	-	$	616,276	10/1/2015	84	$0	$0	$0	9.04%	$	-	$	-
182	INVP3375D- Challenge the Limits Letters	Existing	90000140579	YES	G113	$	409,859	$	-	$	409,859	10/1/2015	84	$0	$0	$0	20.33%	$	-	$	-
183	IN 3136 NE GAS LEAKS RECHECKS	Existing	90000124374	NO	G310	$	1,326,238	$	-	$	1,326,238	10/31/2015	84	$0	$0	$0	0.00%	$	-	$	-
184	INVP3839 NY Retail Access Mandate	Existing	90000141799	YES	G170	$	2,330,372	$	-	$	2,330,372	11/2/2015	84	$0	$0	$0	10.00%	$	-	$	-
185	EHR1 - IT Delivery	Existing	90000148061	YES	GT53	$	2,568,884	$	-	$	2,568,884	11/15/2015	120	$149,852	$0	$74,926	4.94%	$	231	$	7,403
186	EHR1 - Payroll	Existing	90000148062	YES	GT53	$	6,240,543	$	-	$	6,240,543	11/15/2015	120	$364,032	$0	$182,016	4.94%	$	561	$	17,983
187	EHR1 - Supply Chain	Existing	90000148059	YES	GT53	$	18,657,154	$	-	$	18,657,154	11/15/2015	120	$1,088,334	$0	$544,167	4.94%	$	1,676	$	53,764
188	EHR1 - PMO	Existing	90000148055	YES	GT53	$	8,346,172	$	-	$	8,346,172	11/15/2015	120	$486,860	$0	$243,430	4.94%	$	750	$	24,051
189	EHR1 - BPS	Existing	90000148063	YES	GT53	$	14,956,768	$	-	$	14,956,768	11/15/2015	120	$872,478	$0	$436,239	4.94%	$	1,344	$	43,100
190	EHR1 - Finance	Existing	90000148060	YES	GT53	$	10,024,521	$	-	$	10,024,521	11/15/2015	120	$584,764	$0	$292,382	4.94%	$	901	$	28,887
191	INVP 4074 - MA Gas 4 Hour Appointment	Existing	90000160455	NO	C310	$	291,566	$	-	$	291,566	11/20/2015	84	$0	$0	$0	0.00%	$	-	$	-
192	INVP2495H US CNI Frame Relay Replac	Existing	90000134425	YES	G209	$	6,536,308	$	-	$	6,536,308	11/30/2015	84	$0	$0	$0	11.93%	$	-	$	-
193	DMS/OMS Replacement	Existing	90000098917	YES	G295	$	65,661,363	$	-	$	65,661,363	12/4/2015	84	$0	$0	$0	0.00%	$	-	$	-
194	INVP 4102 - Capture Fusion Data	Existing	90000162166	YES	G207	$	303,525	$	-	$	303,525	12/31/2015	84	$0	$0	$0	17.88%	$	-	$	-
195	INVP3492 CI Services Foundation	Existing	90000134389	YES	GT53	$	2,541,832	$	-	$	2,541,832	1/1/2016	84	$0	$0	$0	4.94%	$	-	$	-
196	INVP 4133 - LI Stabilization	Existing	90000163306	NO	5230G	$	677,092	$	-	$	677,092	1/1/2016	84	$0	$0	$0	0.00%	$	-	$	-
197	INVP3600B US Web Initiatives 2	Existing	90000142197	YES	G903	$	4,153,761	$	-	$	4,153,761	2/22/2016	84	$0	$0	$0	6.07%	$	-	$	-
198	INVP3853 NMPC C-Cure Conv to AMAG	Existing	90000145855	YES	G113	$	822,678	$	-	$	822,678	2/28/2016	84	$0	$0	$0	20.33%	$	-	$	-
199	INVP4024 Soft Off Program	Existing	90000156429	YES	G207	$	1,285,464	$	-	$	1,285,464	3/25/2016	84	$0	$0	$0	17.88%	$	-	$	-
200	INVP 4244 - US Control EBB Gas	Existing	90000171826	YES	C209	$	617,691	$	-	$	617,691	4/1/2016	84	$0	$0	$0	18.19%	$	-	$	-
201	INVP 3883 Mobile Device for PTO, Me	Existing	90000153451	YES	G903	$	1,743,812	$	-	$	1,743,812	4/12/2016	84	$0	$0	$0	6.07%	$	-	$	-
202	Finance Remediation FY16 Capital	Existing	90000172054	YES	GT53	$	1,858,401	$	-	$	1,858,401	4/30/2016	120	$201,327	$15,487	$108,407	4.94%	$	334	$	9,181
203	INVP 4323 - Mainframe Upgrade	Existing	90000171825	YES	GT53	$	2,495,408	$	-	$	2,495,408	5/22/2016	84	$0	$0	$0	4.94%	$	-	$	-
204	INVP 3914 - Bill Print Facility	Existing	90000171355	YES	C903	$	317,738	$	-	$	317,738	5/27/2016	84	$0	$0	$0	9.66%	$	-	$	-
205	INVP 4266 - End User Device Refresh	Existing	90000170292	YES	GT53	$	258,101	$	-	$	258,101	5/31/2016	84	$0	$0	$0	4.94%	$	-	$	-
206	INVP 3538 - VSTIG Bandwidth Increas	Existing	90000158866	YES	GT53	$	1,740,521	$	-	$	1,740,521	7/23/2016	84	$0	$0	$0	4.94%	$	-	$	-
207	INVP 4172 - Cross Company Customer	Existing	90000164925	YES	C903	$	13,893,770	$	-	$	13,893,770	9/9/2016	84	$0	$0	$0	9.66%	$	-	$	-
208	INVP 3896 SMI Conversion Mobilizati	Existing	90000153520	YES	GT53	$	3,220,133	$	-	$	3,220,133	9/22/2016	84	$0	$0	$0	4.94%	$	-	$	-
209	INVP 3564 Cust Choice ESCO Gas	Existing	90000134705	NO	C225	$	14,372,475	$	-	$	14,372,475	10/24/2016	84	$0	$0	$0	0.00%	$	-	$	-
210	INVP 1172 - AMAG Upgrades	Existing	90000112731	YES	GT53	$	6,136,633	$	-	$	6,136,633	11/18/2016	84	$0	$0	$0	4.94%	$	-	$	-
211	INVP 3614E3 SIEM 2	Existing	90000141754	YES	GT53	$	2,008,956	$	-	$	2,008,956	11/30/2016	84	$0	$0	$0	4.94%	$	-	$	-
212	INVP 3614C1 - US End User Initiated	Existing	90000170691	YES	GT53	$	257,097	$	-	$	257,097	11/30/2016	84	$0	$0	$0	4.94%	$	-	$	-
213	INVP 4219 PowerPlan Upgrade	Existing	90000176040	YES	GT53	$	2,120,542	$	-	$	2,120,542	12/1/2016	120	$353,424	$141,369	$247,397	4.94%	$	762	$	10,475
214	INVP 4218 Blanket Work Order	Existing	90000178859	YES	GT53	$	3,889,611	$	-	$	3,889,611	12/9/2016	120	$648,269	$259,307	$453,788	4.94%	$	1,398	$	19,215
215	INVP 4223 - US SAP Annual Business Objects Environment (BOE) Update	Existing	90000176041	YES	GT53	$	970,394	$	-	$	970,394	12/9/2016	120	$161,732	$64,693	$113,213	4.94%	$	349	$	4,794
216	INVP 3922 Access Violation Mgmt	Existing	90000176039	YES	GT53	$	3,349,643	$	-	$	3,349,643	12/9/2016	120	$558,274	$223,310	$390,792	4.94%	$	1,204	$	16,547
217	INVP 4225 - Ancillary SAP Apps	Existing	90000176046	YES	GT53	$	1,250,604	$	-	$	1,250,604	12/9/2016	120	$208,434	$83,374	$145,904	4.94%	$	449	$	6,178
218	INVP 4224 - HANA	Existing	90000176043	YES	GT53	$	1,112,922	$	-	$	1,112,922	12/9/2016	120	$185,487	$74,195	$129,841	4.94%	$	400	$	5,498
219	INVP 3915 - Annual HR & Payroll SP	Existing	90000178452	YES	GT53	$	1,099,202	$	-	$	1,099,202	12/9/2016	120	$183,200	$73,280	$128,240	4.94%	$	395	$	5,430
220	INVP3614A2 IAM Ph3 Web Admin	Existing	90000141742	YES	GT53	$	1,645,021	$	-	$	1,645,021	12/16/2016	84	$0	$0	$0	4.94%	$	-	$	-
221	INVP 3882 - NYS Pipeline Safety CMS	Existing	90000161831	YES	G207	$	1,668,447	$	-	$	1,668,447	12/16/2016	84	$0	$0	$0	17.88%	$	-	$	-
222	INVP3614A1 IAM Ph2:Identity Adminis	Existing	90000141707	YES	GT53	$	2,736,284	$	-	$	2,736,284	12/19/2016	84	$0	$0	$0	4.94%	$	-	$	-
223	INVP 4373 - Contingent Labor Admin	Existing	90000180521	YES	GT53	$	259,667	$	-	$	259,667	2/20/2017	84	$0	$0	$0	4.94%	$	-	$	-
224	INVP 4045 Double Pole Mgmt DB	Existing	90000176583	YES	G295	$	432,455	$	-	$	432,455	3/4/2017	84	$0	$0	$0	0.00%	$	-	$	-
225	INVP 3955 - EJ Ward Upgrade	Existing	90000172325	NO	G235	$	619,620	$	-	$	619,620	3/7/2017	84	$0	$0	$0	0.00%	$	-	$	-
226	INVP 4673 - PI Enter Deployment	Existing	90000182192	YES	G915	$	8,668,846	$	-	$	8,668,846	3/29/2017	84	$0	$0	$0	5.29%	$	-	$	-
227	INVP 4670 - Acq of Rem Sens Data	Existing	90000183132	NO	G310	$	3,785,352	$	-	$	3,785,352	3/31/2017	84	$0	$0	$0	0.00%	$	-	$	-
228	INVP 4649 - HANA Licenses	Existing	90000182191	YES	GT53	$	3,826,068	$	-	$	3,826,068	3/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
229	INVP 4729 - Acq Rem Sen NY Data	Existing	90000183137	YES	G113	$	7,945,120	$	-	$	7,945,120	3/31/2017	84	$0	$0	$0	20.33%	$	-	$	-
230	INVP 4642 Microsoft ELA renewal	Existing	90000183143	YES	GT53	$	3,207,476	$	-	$	3,207,476	3/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
231	INVP 2577C - ArcFM Software Upgrade	Existing	90000172528	NO	G310	$	2,003,504	$	-	$	2,003,504	4/10/2017	84	$0	$0	$0	0.00%	$	-	$	-
232	INVP 4214 FERC Wholesale Customer System Replacement	Existing	90000182645	YES	T442	$	262,622	$	-	$	262,622	4/12/2017	84	$0	$0	$0	0.00%	$	-	$	-
233	CIP v5 High/Med NE Software	Existing	90000162803	YES	GT53	$	1,870,617	$	-	$	1,870,617	4/30/2017	84	$0	$0	$0	4.94%	$	-	$	-
234	INVP 4170 - Time Entry and Approval Improvements	Existing	90000181659	YES	GT53	$	2,740,142	$	-	$	2,740,142	4/30/2017	84	$0	$0	$0	4.94%	$	-	$	-
235	INVP 4411A - Distributed Generation	Existing	90000179919	YES	C902	$	2,217,136	$	-	$	2,217,136	5/15/2017	84	$0	$0	$0	0.00%	$	-	$	-
236	INVP 4137 MA Retail Access Mandate	Existing	90000180029	NO	C277	$	762,426	$	-	$	762,426	5/19/2017	84	$0	$0	$0	0.00%	$	-	$	-
237	INVP 4420 CNI FocalPoint Upgrade	Existing	90000180815	YES	G295	$	705,521	$	-	$	705,521	5/23/2017	84	$0	$0	$0	0.00%	$	-	$	-
238	INVP 4451 - Gas Transportation PhII	Existing	90000181097	NO	G225	$	1,229,049	$	-	$	1,229,049	6/30/2017	84	$0	$0	$0	0.00%	$	-	$	-
239	S005242 M112 Systemic Improvement	Existing	90000156074	YES	GT53	$	9,485,306	$	-	$	9,485,306	7/10/2017	120	$2,134,194	$1,185,663	$1,659,929	4.94%	$	5,114	$	46,857
240	INVP 4392 - US PPM Improv.	Existing	90000183489	YES	GT53	$	266,173	$	-	$	266,173	8/4/2017	84	$0	$0	$0	4.94%	$	-	$	-
241	INVP 4397 - Ariba TLS and CI Upg	Existing	90000179463	YES	GT53	$	1,727,180	$	-	$	1,727,180	9/11/2017	84	$0	$0	$0	4.94%	$	-	$	-
242	INVP 4632 - US Vid Con Room RW	Existing	90000182162	YES	GT53	$	1,856,973	$	-	$	1,856,973	9/12/2017	84	$0	$0	$0	4.94%	$	-	$	-
243	INVP 4683 RSA Token	Existing	90000182175	YES	GT53	$	536,718	$	-	$	536,718	9/12/2017	84	$0	$0	$0	4.94%	$	-	$	-
244	INVP 3839A - NY Retail Access Ph2	Existing	90000170773	YES	C170	$	4,830,132	$	-	$	4,830,132	10/20/2017	84	$0	$0	$0	15.06%	$	-	$	-
245	INVP 4577 - Call Manager Upgrade	Existing	90000182166	YES	GT53	$	375,605	$	-	$	375,605	10/27/2017	84	$0	$0	$0	4.94%	$	-	$	-
246	INVP 4757 - Cloud Enhancements	Existing	90000188531	YES	GT53	$	263,501	$	-	$	263,501	10/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
247	INVP 3430 - US Enterprise Mobility	Existing	90000181476	YES	GT53	$	1,017,559	$	-	$	1,017,559	11/3/2017	84	$0	$0	$0	4.94%	$	-	$	-
248	INVP 4217 - BPC HANA	Existing	90000186317	YES	GT53	$	2,589,265	$	-	$	2,589,265	11/13/2017	84	$0	$0	$0	4.94%	$	-	$	-
249	INVP 4222 - GRC Upgrade	Existing	90000186318	YES	GT53	$	2,464,347	$	-	$	2,464,347	11/20/2017	84	$0	$0	$0	4.94%	$	-	$	-
250	INVP 4400 - Ann HR & Payr Upgrd	Existing	90000182311	YES	GT53	$	1,243,084	$	-	$	1,243,084	12/11/2017	84	$0	$0	$0	4.94%	$	-	$	-

251	INVP 4688 - Legacy DMZ Firewalls	Existing	90000182173	YES	GT53	$ 558,001	$ -	$ 558,001	12/16/2017	84	$0	$0	$0	4.94%	$ -	$ -
252	INVP 4449 - EPA Port Mgr Integr	Existing	90000185433	YES	C903	$ 495,169	$ -	$ 495,169	12/29/2017	84	$0	$0	$0	9.66%	$ -	$ -
253	INVP 4529 - Serv Now Deply rel 2	Existing	90000189992	YES	GT53	$ 2,086,939	$ -	$ 2,086,939	12/31/2017	84	$0	$0	$0	4.94%	$ -	$ -
254	INVP 4972 - Complex Cap Del Ph 1	Existing	90000189378	YES	G911	$ 453,469	$ -	$ 453,469	1/8/2018	84	$0	$0	$0	5.30%	$ -	$ -
255	INVP 4674 - Log Logic	Existing	90000182182	YES	GT53	$ 361,190	$ -	$ 361,190	1/10/2018	84	$0	$0	$0	4.94%	$ -	$ -
256	INVP 4383 - NY Community Choice	Existing	90000181728	YES	C436	$ 751,696	$ -	$ 751,696	1/19/2018	84	$0	$0	$0	9.69%	$ -	$ -
257	INVP 4377A Melville Data Centre	Existing	90000190321	YES	GT53	$ 858,609	$ -	$ 858,609	1/31/2018	84	$0	$0	$0	4.94%	$ -	$ -
258	INVP 3718 - New Medical System	Existing	90000185436	YES	G916	$ 379,378	$ -	$ 379,378	2/8/2018	84	$0	$0	$0	5.08%	$ -	$ -
259	INVP 4124 - Auto Remote Net Meter	Existing	90000181796	YES	G181	$ 1,368,153	$ -	$ 1,368,153	2/23/2018	84	$0	$0	$0	0.00%	$ -	$ -
260	INVP 4124 - Auto Remote Net Meter	Existing	90000167406	YES	C902	$ 2,015,289	$ -	$ 2,015,289	2/23/2018	84	$0	$0	$0	0.00%	$ -	$ -
261	INVP 4464 - Data Visualization	Existing	90000181341	YES	GT53	$ 8,182,819	$ -	$ 8,182,819	3/16/2018	84	$0	$0	$0	4.94%	$ -	$ -
262	INVP 3901 - Virtual Desktop Offshr	Existing	90000191659	YES	GT53	$ 253,047	$ -	$ 253,047	3/20/2018	84	$0	$0	$0	4.94%	$ -	$ -
263	INVP 4891 - Customer Data Viz Exp	Existing	90000191234	YES	C903	$ 700,389	$ -	$ 700,389	3/30/2018	84	$0	$0	$0	9.66%	$ -	$ -
264	INVP 5167 - Cust Data Viz Dist Exp	Existing	90000191236	YES	G187	$ 374,837	$ -	$ 374,837	3/30/2018	84	$0	$0	$0	0.00%	$ -	$ -
265	INVP 4473 US Ctrl Electric Rms	Existing	90000201195	YES	G181	$ 919,954	$ -	$ 919,954	3/30/2018	84	$0	$0	$0	0.00%	$ -	$ -
266	INVP 3644 Internet Explorer Upgrade	Existing	90000150981	YES	GT53	$ 250,447	$ -	$ 250,447	3/31/2018	84	$0	$0	$0	4.94%	$ -	$ -
267	INVP 4779 - Time Entry Appr Enab	Existing	90000188608	YES	GT53	$ 4,181,291	$ -	$ 4,181,291	4/23/2018	84	$49,777	$0	$24,889	4.94%	$ 77	$ 2,459
268	INVP 4662 - US SAP Concur Exp	Existing	90000188716	NO	G939	$ 2,675,114	$ -	$ 2,675,114	4/23/2018	84	$31,847	$0	$15,923	0.00%	$ -	$ -
269	INVP 3614D1 Ent Network Security	Existing	90000141765	YES	GT53	$ 10,767,752	$ -	$ 10,767,752	5/1/2018	84	$128,188	$0	$64,094	4.94%	$ 197	$ 6,332
270	INVP 4584 - Elec Demand Resp Int	Existing	90000191661	YES	G295	$ 291,310	$ -	$ 291,310	5/1/2018	84	$3,468	$0	$1,734	0.00%	$ -	$ -
271	INVP 4411B - Distributed Gen NE	Existing	90000189729	NO	C277	$ 1,469,928	$ -	$ 1,469,928	5/3/2018	84	$17,499	$0	$8,750	0.00%	$ -	$ -
272	INVP 4421 - New Arr Mgmt Prog	Existing	90000185451	NO	G316	$ 575,674	$ -	$ 575,674	5/4/2018	84	$6,853	$0	$3,427	0.00%	$ -	$ -
273	INVP 3486 - IEE Consolidation Ph1	Existing	90000181573	YES	G187	$ 1,675,058	$ -	$ 1,675,058	5/4/2018	84	$19,941	$0	$9,971	0.00%	$ -	$ -
274	INVP 4480 - Gas Sys SOP Upgde	Existing	90000189704	YES	G209	$ 256,611	$ -	$ 256,611	5/27/2018	84	$6,110	$0	$3,055	11.93%	$ 23	$ 729
275	INVP 4486 - Gen Led Int CRIS	Existing	90000186849	NO	G384	$ 612,821	$ -	$ 612,821	6/22/2018	84	$21,886	$0	$10,943	0.00%	$ -	$ -
276	INVP 4448 Low Income Order NIMO	Existing	90000179970	YES	C195	$ 3,563,941	$ -	$ 3,563,941	6/22/2018	84	$127,284	$0	$63,642	21.66%	$ 860	$ 27,570
277	INVP 4975USE - IAM Unified Pltfrm	Existing	90000191451	YES	GT53	$ 706,875	$ -	$ 706,875	7/11/2018	84	$25,246	$0	$12,623	4.94%	$ 39	$ 1,247
278	INVP 4606 - Data Visualization Exp	Existing	90000188602	YES	GT53	$ 3,170,221	$ -	$ 3,170,221	7/12/2018	84	$113,222	$0	$56,611	4.94%	$ 174	$ 5,593
279	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$ (4,539)	$ -	$ (4,539)	7/19/2018	84	$0	$486	$243	6.07%	$ 11	$ (305)
280	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$ (2,050)	$ -	$ (2,050)	7/19/2018	84	$0	$220	$110	6.07%	$ 5	$ (138)
281	INVP 5023 - DG IOAP Phase 2 A&B	Existing	90000190718	YES	G181	$ (184)	$ -	$ (184)	7/25/2018	84	$0	$18	$9	0.00%	$ -	$ -
282	INVP 5159 - NMPC Rate Case	Existing	90000190738	YES	G114	$ 303,780	$ -	$ 303,780	7/27/2018	84	$14,466	$0	$7,233	15.84%	$ 71	$ 2,291
283	INVP 4975USD - Website Security Protection	Existing	90000191902	YES	GT53	$ 236,822	$ -	$ 236,822	8/30/2018	84	$14,097	$0	$7,048	4.94%	$ 22	$ 696
284	INVP 4478 - Mobile Material Assistant Upgrade (MMA)	Existing	90000190259	YES	GT53	$ 302,192	$ -	$ 302,192	8/31/2018	84	$17,988	$0	$8,994	4.94%	$ 28	$ 889
285	INVP 4188 - Aging System Stabilization/Upgrades	Existing	90000176078	YES	G911	$ 1,631,899	$ -	$ 1,631,899	9/8/2018	84	$97,137	$0	$48,568	5.30%	$ 161	$ 5,148
286	INVP 4687 - Network Tx-NB/MTC	Existing	90000182169	YES	GT53	$ 286,977	$ -	$ 286,977	9/18/2018	84	$17,082	$0	$8,541	4.94%	$ 26	$ 844
287	INVP 4941 - Process Auto Implementation	Existing	90000192151	YES	GT53	$ 1,061,574	$ -	$ 1,061,574	9/25/2018	84	$75,827	$0	$37,913	4.94%	$ 117	$ 3,746
288	INVP 5132 - Add Effective Date to CSS (NACHA)	Existing	90000191697	YES	C434	$ 266,535	$ -	$ 266,535	9/28/2018	84	$19,038	$0	$9,519	12.39%	$ 74	$ 2,359
289	INVP 4750B - CXT-My Account Service and Billing Functions F&A	Existing	90000189747	YES	C903	$ 489,978	$ -	$ 489,978	10/12/2018	84	$34,998	$0	$17,499	9.66%	$ 105	$ 3,381
290	INVP 3986 - Cascade Electric Application Upgrade	Existing	90000189707	YES	GT53	$ 468,706	$ -	$ 468,706	11/5/2018	84	$39,059	$0	$19,529	4.94%	$ 60	$ 1,930
291	INVP 3982 - dobleARMS	Existing	90000190734	YES	G901	$ 335,261	$ -	$ 335,261	11/14/2018	84	$27,938	$0	$13,969	0.00%	$ -	$ -
292	INVP 4771A - Contract Management Solution for CCDI	Existing	90000190936	YES	G911	$ 6,248,724	$ -	$ 6,248,724	11/30/2018	84	$595,117	$0	$297,558	5.30%	$ 984	$ 31,541
293	INVP 4965 - Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) - FY19	Existing	90000196923	YES	GT53	$ 1,092,462	$ -	$ 1,092,462	12/10/2018	84	$104,044	$0	$52,022	4.94%	$ 160	$ 5,140
294	INVP 4706 - Apps Interface Remediation	Existing	90000192752	YES	GT53	$ 767,618	$ -	$ 767,618	12/11/2018	84	$73,106	$0	$36,553	4.94%	$ 113	$ 3,611
295	INVP 5214US - IAM - Privileged Access Management (PAM) - Phase 1 - US	Existing	90000191709	YES	GT53	$ 784,152	$ -	$ 784,152	12/12/2018	84	$74,681	$0	$37,341	4.94%	$ 115	$ 3,689
296	INVP 5152 - Power Plant Operations Continuous Emissions Monitoring Network Improvement	Existing	90000192347	NO	G324	$ 749	$ -	$ 749	12/21/2018	84	$80	$0	$40	0.00%	$ -	$ -
297	INVP 5223 - Massachusetts Rate Case	Existing	90000196348	NO	G310	$ 611,550	$ -	$ 611,550	12/28/2018	84	$65,523	$0	$32,762	0.00%	$ -	$ -
298	EV Software EBU	Existing	90000219064	YES	C902	$ 316,922	$ -	$ 316,922	1/1/2019	84	$33,956	$0	$16,978	0.00%	$ -	$ -
299	INVP 4768 - Data Visualization Evolution	Existing	90000195204	YES	GT53	$ 2,360,108	$ -	$ 2,360,108	1/25/2019	84	$280,965	$0	$140,483	4.94%	$ 433	$ 13,880
300	INVP 5180 - CRIS Transactional Email	Existing	90000192346	NO	C343	$ 516,723	$ -	$ 516,723	1/28/2019	84	$61,515	$0	$30,757	0.00%	$ -	$ -
301	INVP 4411C - New Electric Connections	Existing	90000189730	YES	C902	$ 1,469,343	$ -	$ 1,469,343	1/28/2019	84	$174,922	$0	$87,461	0.00%	$ -	$ -
302	INVP 5582 Data Visualization & Licenses	Existing	90000201086	YES	GT53	$ 318,484	$ -	$ 318,484	1/31/2019	84	$37,915	$0	$18,957	4.94%	$ 58	$ 1,873
303	INVP 4468 - Gas Capacity Request Database	Existing	90000190837	YES	C209	$ 1,444,317	$ -	$ 1,444,317	2/12/2019	84	$171,943	$0	$85,971	18.19%	$ 975	$ 31,276
304	INVP 5120 - NE IPC Phone Upgrade	Existing	90000194844	NO	G910	$ 859,881	$ -	$ 859,881	2/15/2019	84	$102,367	$0	$51,183	0.00%	$ -	$ -
305	INVP 4714- Enterprise Mobility Management Services- Phase 2	Existing	90000188992	YES	GT53	$ 1,403,600	$ -	$ 1,403,600	2/28/2019	84	$183,805	$0	$91,902	4.94%	$ 283	$ 9,080
306	INVP 4975USA - US Perimeter Enhancements	Existing	90000194041	YES	GT53	$ 289,620	$ -	$ 289,620	2/28/2019	84	$37,926	$0	$18,963	4.94%	$ 58	$ 1,874
307	INVP 3683USA - US End Point Security	Existing	90000192499	YES	GT53	$ 1,755,857	$ -	$ 1,755,857	2/28/2019	84	$229,934	$0	$114,967	4.94%	$ 354	$ 11,359
308	INVP 3948 - Gas Service Database (DNY)	Existing	90000189698	NO	G225	$ 403,102	$ -	$ 403,102	3/10/2019	84	$52,787	$0	$26,394	0.00%	$ -	$ -
309	INVP3737 US CNI GMS SCADA Upgrade & Consolidation	Existing	90000150067	YES	C209	$ 16,211,894	$ -	$ 16,211,894	3/21/2019	84	$2,315,985	$0	$1,157,992	18.19%	$ 13,136	$ 421,278
310	INVP 4461- Unix 51 Migration	Existing	90000182375	YES	GT53	$ 1,481,023	$ -	$ 1,481,023	3/22/2019	84	$211,575	$0	$105,787	4.94%	$ 326	$ 10,452
311	INVP 4411C - New Electric Connections	Existing	90000197308	NO	C277	$ 495,944	$ -	$ 495,944	3/25/2019	84	$70,849	$0	$35,425	0.00%	$ -	$ -
312	INVP 4975USG - Gateway Upgrades	Existing	90000192076	YES	GT53	$ 495,719	$ -	$ 495,719	3/31/2019	84	$70,817	$0	$35,408	4.94%	$ 109	$ 3,498
313	INVP 5175- NY Gas Service Line Inspection	Existing	90000196106	YES	G207	$ 951,856	$ -	$ 951,856	4/8/2019	84	$135,979	$0	$67,990	17.88%	$ (1,332)	$ 24,313
314	INVP 5314- NetMod NSSR SVC E-Bond	Existing	90000197673	YES	GT53	$ 306,872	$ -	$ 306,872	4/26/2019	84	$47,492	$3,653	$25,573	4.94%	$ 79	$ 2,166
315	INVP 4377B - Melville Data Centre Clearance (Migration and Decommision)	Existing	90000192368	YES	GT53	$ 261,390	$ -	$ 261,390	5/1/2019	84	$40,453	$3,112	$21,783	4.94%	$ 67	$ 1,845
316	INVP 5313 - NetMod Z-Scaler Cloud Security	Existing	90000197670	YES	GT53	$ 408,522	$ -	$ 408,522	5/4/2019	84	$63,224	$4,863	$34,044	4.94%	$ 105	$ 2,883
317	INVP 4975USB - CNI Intrusion Detection System (IDS) refresh Phase1	Existing	90000194370	YES	GT53	$ 569,072	$ -	$ 569,072	5/30/2019	84	$94,845	$13,549	$54,197	4.94%	$ 167	$ 4,016
318	INVP 5099 - EPA Portfolio Manager Integration Phase 2	Existing	90000197721	YES	C903	$ 453,226	$ -	$ 453,226	6/14/2019	84	$75,538	$10,791	$43,164	9.66%	$ 260	$ 6,255
319	INVP 4750D- CXT-My Account MVP Project	Existing	90000196057	YES	C903	$ 7,028,000	$ -	$ 7,028,000	6/30/2019	84	$1,255,000	$251,000	$753,000	9.66%	$ 4,536	$ 96,986
320	INVP - 4750G - CXT MyAccount - Two Way Outage SMS Communications	Existing	90000198517	YES	C902	$ 741,017	$ -	$ 741,017	7/11/2019	84	$132,324	$26,465	$79,395	0.00%	$ -	$ -
321	INVP 3683USP - IAM Role Based Access Control	Existing	90000198266	YES	GT53	$ 527,392	$ -	$ 527,392	7/11/2019	84	$94,177	$18,835	$56,506	4.94%	$ 174	$ 3,722
322	NVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Agent & Interactions	Existing	90000179806	YES	C903	$ 18,736,250	$ -	$ 18,736,250	7/17/2019	84	$3,345,759	$669,152	$2,007,455	9.66%	$ 12,094	$ 258,560
323	INVP 3683USAQ - Cloud Access Security Broker (CASB) Phase 2	Existing	90000198267	YES	GT53	$ 987,453	$ -	$ 987,453	7/31/2019	84	$188,086	$47,022	$117,554	4.94%	$ 362	$ 6,969
324	INVP 4408- Document Management System Replacement-Delivery	Existing	90000181343	YES	G913	$ 9,676,378	$ -	$ 9,676,378	8/2/2019	84	$1,843,120	$460,780	$1,151,950	5.10%	$ 3,664	$ 70,499
325	INVP 4761 - US Foundation Hosting Renewal	Existing	90000188990	YES	GT53	$ 10,359,674	$ -	$ 10,359,674	8/11/2019	84	$1,973,271	$493,318	$1,233,295	4.94%	$ 3,799	$ 73,110
326	INVP 5226 - AVLS Old 3G Modem Rep	Existing	90000195818	YES	G434	$ 2,677,932	$ -	$ 2,677,932	8/31/2019	84	$541,962	$159,401	$350,682	8.05%	$ 1,761	$ 30,796
327	INVP 4727 - Virtual Desktop - DaaS	Existing	90000187983	YES	GT53	$ 611,500	$ -	$ 611,500	9/1/2019	84	$123,756	$36,399	$80,077	4.94%	$ 247	$ 4,315
328	INVP 5600 ESG Migration to SFTP	Existing	90000203071	NO	5230G	$ 317,545	$ -	$ 317,545	9/6/2019	84	$64,265	$18,902	$41,583	0.00%	$ -	$ -
329	INVP 4975USF - Internal Public Key Infrastructure (PKI)	Existing	90000194044	YES	GT53	$ 3,128,984	$ -	$ 3,128,984	9/30/2019	84	$670,497	$223,499	$446,998	4.94%	$ 1,377	$ 22,082
330	INVP 5367 Enable Dominion Pipeline Confirmations	Existing	90000205961	YES	GT53	$ 2,778	$ -	$ 2,778	10/16/2019	84	$595	$198	$397	4.94%	$ 1	$ 20
331	INVP 4811-Supervisor Enablement iPads Roll-out	Existing	90000193942	YES	G911	$ 1,122,161	$ -	$ 1,122,161	10/21/2019	84	$253,822	$93,513	$173,668	5.30%	$ 574	$ 8,496
332	INVP 5310 - NetMod Governance	Existing	90000197675	YES	GT53	$ 756,379	$ -	$ 756,379	10/28/2019	84	$171,086	$63,032	$117,059	4.94%	$ 361	$ 5,338
333	INVP 4821 - NY Tax Remittance and Reporting Corrections	Existing	90000194681	YES	C195	$ 1,310,105	$ -	$ 1,310,105	10/28/2019	84	$296,333	$109,175	$202,754	21.66%	$ 2,739	$ 40,538
334	INVP 5312 - NetMod Ethernet SD WAN	Existing	90000197668	YES	GT53	$ 1,274,893	$ -	$ 1,274,893	10/30/2019	84	$288,369	$106,241	$197,305	4.94%	$ 608	$ 8,997
335	INVP 4910 - MA DOR - CRIS	Existing	90000199546	NO	C310	$ 1,005,000	$ -	$ 1,005,000	11/8/2019	84	$227,321	$83,750	$155,536	0.00%	$ -	$ -
336	INVP 4910A - MA DOR - CSS	Existing	90000199548	NO	C277	$ 711,975	$ -	$ 711,975	11/8/2019	84	$161,042	$59,331	$110,187	0.00%	$ -	$ -

337	INVP 5037 - DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000196803	YES	C902	$ 350,583	$ -	$ 350,583	11/18/2019	84	$79,298	$33,389	$56,344	0.00%	$ -	$ -
338	INVP 5037 DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000199744	YES	5210E	$ 1,421,777	$ -	$ 1,421,777	11/18/2019	84	$321,592	$135,407	$228,500	0.00%	$ -	$ -
339	INVP 5260 - Rubber Goods Testing/Tracking System Replacement	Existing	90000199510	YES	T904	$ 407,302	$ -	$ 407,302	11/18/2019	84	$92,128	$38,791	$65,459	0.00%	$ -	$ -
340	INVP 4563 - US SAP: FERC on HANA Upgrade	Existing	90000195829	YES	GT53	$ 5,488,388	$ -	$ 5,488,388	11/18/2019	84	$1,241,421	$522,704	$882,062	4.94%	$ 2,717	$ 35,505
341	INVP 5712 Data Scrub Application	Existing	90000205638	YES	GT53	$ 710,070	$ -	$ 710,070	11/22/2019	84	$169,064	$67,626	$118,345	4.94%	$ 365	$ 5,011
342	INVP 5702 USB Malware defense - Gateway Enhancements	Existing	90000204133	YES	GT53	$ 497,709	$ -	$ 497,709	11/30/2019	84	$118,502	$47,401	$82,952	4.94%	$ 256	$ 3,512
343	INVP 5379 Annual HR Service Pack Upgrade FY20	Existing	90000204471	YES	GT53	$ 1,046,980	$ -	$ 1,046,980	12/9/2019	84	$249,281	$99,712	$174,497	4.94%	$ 538	$ 7,389
344	INVP 4398 - Storms/IScheduler Upgrade	Existing	90000179024	YES	G924	$ 14,016,806	$ -	$ 14,016,806	12/9/2019	84	$3,337,335	$1,334,934	$2,336,134	9.04%	$ 13,170	$ 181,017
345	INVP 5178 - Nantucket Sub IS Networ(Partial R-D)	Existing	90000195888	YES	GT53	$ 417,722	$ -	$ 417,722	12/12/2019	84	$99,458	$39,783	$69,620	4.94%	$ 214	$ 2,948
346	INVP 5360 - Lease Accounting Updates and Contract Management	Existing	90000200637	YES	GT53	$ 8,674,236	$ -	$ 8,674,236	12/13/2019	84	$2,065,294	$826,118	$1,445,706	4.94%	$ 4,454	$ 61,215
347	INVP 3614B7 CNI Network Security	Existing	90000141753	YES	GT53	$ 6,794,336	$ -	$ 6,794,336	12/24/2019	84	$1,698,584	$727,965	$1,213,274	4.94%	$ 3,738	$ 47,949
348	INVP 5177 - MA Smart Program (Partial R-D)	Existing	90000195883	NO	C277	$ 2,751,134	$ -	$ 2,751,134	1/28/2020	84	$720,535	$327,516	$524,025	0.00%	$ -	$ -
349	INVP 5502 UNIX51 Phase 2	Existing	90000204473	YES	GT53	$ 811,444	$ -	$ 811,444	1/31/2020	84	$212,521	$96,600	$154,561	4.94%	$ 476	$ 5,726
350	INVP 5311 - NetMod Infoblox	Existing	90000197666	YES	GT53	$ 3,237,054	$ -	$ 3,237,054	2/21/2020	84	$886,336	$423,900	$655,118	4.94%	$ 2,018	$ 22,844
351	INVP 5521A Verizon - Aruba LAN and Wireless LAN (Waltham)	Existing	90000204452	YES	GT53	$ 3,307,264	$ -	$ 3,307,264	2/25/2020	84	$905,561	$433,094	$669,327	4.94%	$ 2,062	$ 23,340
352	INVID 5375 - SAP/Powerplan/Front Office Maintanence of Business (MOB) FY20	Existing	90000209920	YES	GT53	$ 376,264	$ -	$ 376,264	3/31/2020	84	$107,504	$53,752	$80,628	4.94%	$ 248	$ 2,655
353	INVP 3431B Application Lifecycle Management (ALM) Toolset	Existing	90000204143	YES	GT53	$ 625,275	$ -	$ 625,275	3/31/2020	84	$178,650	$89,325	$133,987	4.94%	$ 413	$ 4,413
354	INVP 3683USAP - IAM- Privilege Access Managment (PAM) - Ph2	Existing	90000195073	YES	GT53	$ 930,094	$ -	$ 930,094	3/31/2020	84	$265,741	$132,871	$199,306	4.94%	$ 614	$ 6,564
355	INVP 5361 ABB SENDOUT Server Upgrade	Existing	90000205787	YES	C209	$ 273,310	$ -	$ 273,310	4/3/2020	84	$78,089	$39,044	$58,566	18.19%	$ 664	$ 7,102
356	INVP 3932 Customer Contact Center Technology Upgrade	Existing	90000219142	YES	C903	$ 1,656,075	$ -	$ 1,656,075	4/30/2020	84	$492,879	$256,297	$374,588	9.66%	$ 2,257	$ 22,854
357	INVP 4570 - US CNI Tech Services-Network Equipment Lifecycle Replacements	Existing	90000182161	YES	T904	$ 10,105,498	$ -	$ 10,105,498	5/12/2020	84	$3,007,589	$1,563,946	$2,285,767	0.00%	$ -	$ -
358	INVP 4568- US CNI-EMS and OMS Lifecycle Hardware Upgrade	Existing	90000183145	YES	T904	$ 3,555,350	$ -	$ 3,555,350	5/12/2020	84	$1,058,140	$550,233	$804,186	0.00%	$ -	$ -
359	INVP 4914 - EMS Lifecycle Hardware and Software Upgrade	Existing	90000190192	YES	T904	$ 17,179,565	$ -	$ 17,179,565	5/12/2020	84	$5,112,966	$2,658,742	$3,885,854	0.00%	$ -	$ -
360	INVP 4398 Storms	Existing	90000208063	YES	G924	$ 593,928	$ -	$ 593,928	6/1/2020	84	$183,835	$98,988	$141,412	9.04%	$ 797	$ 7,670
361	INVP 4408 Document Management System Replacement Delivery	Existing	90000204572	YES	G932	$ 4,556,171	$ -	$ 4,556,171	6/19/2020	84	$1,464,483	$813,602	$1,139,043	5.31%	$ 3,772	$ 34,562
362	INVP 5753 US SAP: Fiori Upgrade Phase 1	Existing	90000207553	YES	GT53	$ 1,090,579	$ -	$ 1,090,579	6/22/2020	84	$350,543	$194,746	$272,645	4.94%	$ 840	$ 7,696
363	INVP 4975USC - Multi factor Authentication (MFA)	Existing	90000191904	YES	GT53	$ 2,238,995	$ -	$ 2,238,995	6/29/2020	84	$719,677	$399,821	$559,749	4.94%	$ 1,724	$ 15,801
364	INVP 4750J Web Self Service	Existing	90000219140	YES	C903	$ 13,110,855	$ -	$ 13,110,855	6/30/2020	84	$4,214,203	$2,341,224	$3,277,714	9.66%	$ 19,746	$ 180,930
365	INVP 5278 - Identity and Access management - Business Change	Existing	90000197368	YES	GT53	$ 5,467,638	$ -	$ 5,467,638	6/30/2020	84	$1,757,455	$976,364	$1,366,909	4.94%	$ 4,211	$ 38,586
366	INVP 5461 Total Rewards Statement	Existing	90000208017	YES	GT53	$ 450,008	$ -	$ 450,008	7/21/2020	84	$150,003	$85,716	$117,859	4.94%	$ 363	$ 3,176
367	INVP 5964 Safety Inspection	Existing	90000209573	YES	G207	$ 278,955	$ -	$ 278,955	7/24/2020	84	$92,985	$53,134	$73,060	17.88%	$ 815	$ 7,125
368	INVP 5522A Verizon - End User VPN Replacement	Existing	90000204463	YES	GT53	$ 1,571,879	$ -	$ 1,571,879	7/31/2020	84	$523,960	$299,406	$411,683	4.94%	$ 1,268	$ 11,093
369	INVP 4998 Allegro Upgrade to Horizon	Existing	90000205936	YES	G903	$ 1,493,628	$ -	$ 1,493,628	8/1/2020	84	$497,876	$284,501	$391,188	6.07%	$ 1,481	$ 12,952
370	INVP 5981 Microsoft Teams	Existing	90000216094	YES	GT53	$ 1,452,775	$ -	$ 1,452,775	8/14/2020	84	$484,258	$276,719	$380,489	4.94%	$ 1,172	$ 10,252
371	INVP 6037 US vSTIG Bandwidth Upgrade (10G)	Existing	90000213326	YES	GT53	$ 1,672,251	$ -	$ 1,672,251	8/15/2020	84	$557,417	$318,524	$437,971	4.94%	$ 1,349	$ 11,801
372	INVP 5545 Intergration with SAP SuccessFactor's LearningLink	Existing	90000208016	YES	GT53	$ 530,852	$ -	$ 530,852	8/17/2020	84	$176,951	$101,115	$139,033	4.94%	$ 428	$ 3,746
373	INVP 6026 Mainframe Capacity Upgrade	Existing	90000212292	YES	GT53	$ 1,951,687	$ -	$ 1,951,687	8/18/2020	84	$673,797	$394,984	$534,391	4.94%	$ 1,646	$ 13,773
374	INVP 4802 DocuSign	Existing	90000191237	YES	G116	$ 978,853	$ -	$ 978,853	8/24/2020	84	$337,937	$198,101	$268,019	8.93%	$ 1,493	$ 12,487
375	INVP 5636 Storage Capacity Purchase and Configure For Use	Existing	90000200968	YES	GT53	$ 4,949,662	$ -	$ 4,949,662	8/27/2020	84	$1,708,812	$1,001,717	$1,355,265	4.94%	$ 4,175	$ 34,930
376	INVP 4990 Primavera Upgrade/Stabilization	Existing	90000218354	YES	GT53	$ 5,577,381	$ -	$ 5,577,381	8/31/2020	84	$1,925,524	$1,128,756	$1,527,140	4.94%	$ 4,705	$ 39,360
377	INVP 5317 Employee Digital Workplace	Existing	90000203420	YES	GT53	$ 1,528,547	$ -	$ 1,528,547	9/2/2020	84	$527,713	$309,349	$418,531	4.94%	$ 1,289	$ 10,787
378	INVP 4578 - Global Procurement Travel Management	Existing	90000207117	YES	GT53	$ 312,733	$ -	$ 312,733	9/14/2020	84	$107,967	$63,291	$85,629	4.94%	$ 264	$ 2,207
379	INVP 5721 Copper Fit	Existing	90000209896	YES	GT53	$ 344,354	$ -	$ 344,354	9/16/2020	84	$118,884	$69,691	$94,287	4.94%	$ 290	$ 2,430
380	INVP 5760 Physical Security Enhancements	Existing	90000206280	YES	GT53	$ 3,622,940	$ -	$ 3,622,940	9/16/2020	84	$1,250,777	$733,214	$991,995	4.94%	$ 3,056	$ 25,568
381	INVP 5487C Collaboration Migration - Box & Huddle to SharePoint Online	Existing	90000204801	YES	GT53	$ 455,973	$ -	$ 455,973	9/18/2020	84	$162,848	$97,709	$130,278	4.94%	$ 401	$ 3,218
382	INVP 4491 - US Office 365 ICE Replacement	Existing	90000184581	YES	GT53	$ 13,167,277	$ -	$ 13,167,277	9/28/2020	84	$4,702,599	$2,821,559	$3,762,079	4.94%	$ 11,590	$ 92,923
383	INVP 3614B7 - US CNI Security I&E Event Management	Existing	90000172406	YES	GT53	$ 1,842,760	$ -	$ 1,842,760	9/28/2020	84	$658,129	$394,877	$526,503	4.94%	$ 1,622	$ 13,005
384	INVP 5506 Transformation Delivery - Integration Services Phase 1	Existing	90000207204	YES	GT53	$ 3,696,890	$ -	$ 3,696,890	10/26/2020	84	$1,364,328	$836,201	$1,100,265	4.94%	$ 3,390	$ 26,089
385	INVP 5507 US Legal: Document Management	Existing	90000209783	YES	GT53	$ 348,308	$ -	$ 348,308	10/27/2020	84	$128,542	$78,784	$103,663	4.94%	$ 319	$ 2,458
386	INVP 5906 MA Distributed Solar	Existing	90000209786	NO	C277	$ 674,464	$ -	$ 674,464	10/28/2020	84	$248,909	$152,557	$200,733	0.00%	$ -	$ -
387	INVP 5878 Development of Designs for Cloud Infrastructure	Existing	90000209683	YES	GT53	$ 1,040,250	$ -	$ 1,040,250	10/30/2020	84	$383,902	$235,295	$309,598	4.94%	$ 954	$ 7,341
388	INVP 4750 Personalization 1	Existing	90000205042	YES	C903	$ 1,859,930	$ -	$ 1,859,930	10/31/2020	84	$686,403	$420,698	$553,551	9.66%	$ 3,335	$ 25,667
389	INVP 5598A Case & Customer Complaint Mangement System	Existing	90000206743	YES	C903	$ 639,183	$ -	$ 639,183	11/9/2020	84	$235,889	$144,577	$190,233	9.66%	$ 1,146	$ 8,821
390	INVP 5777 US IMS Upgrade	Existing	90000209757	YES	GT53	$ 484,461	$ -	$ 484,461	11/14/2020	84	$178,789	$109,580	$144,185	4.94%	$ 444	$ 3,419
391	INVP 5472 - GRC Archer Risk and Migration	Existing	90000199543	YES	GT53	$ 2,629,476	$ -	$ 2,629,476	11/23/2020	84	$1,001,705	$626,066	$813,885	4.94%	$ 2,507	$ 18,557
392	INVP 5759 UPS Infrastructure	Existing	90000208026	YES	GT53	$ 267,609	$ -	$ 267,609	11/30/2020	84	$101,946	$63,716	$82,831	4.94%	$ 255	$ 1,889
393	INVP 5609 Annual HR Service Pack Upgrade FY21	Existing	90000212828	YES	GT53	$ 1,629,151	$ -	$ 1,629,151	12/12/2020	84	$620,629	$387,893	$504,261	4.94%	$ 1,554	$ 11,497
394	INVP 5702USC System Hardening Project	Existing	90000203817	YES	GT53	$ 3,627,395	$ -	$ 3,627,395	12/31/2020	84	$1,425,048	$906,849	$1,165,949	4.94%	$ 3,592	$ 25,599
395	INVP 5912 ON MY WAY EBU DIGITAL PROJECT	Existing	90000209859	YES	G295	$ 11,782,007	$ -	$ 11,782,007	2/10/2021	84	$4,768,908	$3,085,764	$3,927,336	0.00%	$ -	$ -
396	INVP 6097 Cloud Video Interoperability	Existing	90000216656	YES	GT53	$ 1,171,005	$ -	$ 1,171,005	2/12/2021	84	$473,978	$306,692	$390,335	4.94%	$ 1,203	$ 8,264
397	INVP 5889A Electric Incident Reporting System (EIRS)	Existing	90000214306	YES	G181	$ 546,855	$ -	$ 546,855	2/19/2021	84	$227,856	$149,734	$188,795	0.00%	$ -	$ -
398	INVP 5789C Stabilization of Critical Gas Legacy Applications (CWQ)	Existing	90000214308	NO	C239	$ 269,392	$ -	$ 269,392	2/22/2021	84	$112,247	$73,762	$93,004	0.00%	$ -	$ -
399	INVP 5523G Downstate NY PBX Replacement Upgrade	Existing	90000208490	NO	G225	$ 380,807	$ -	$ 380,807	2/25/2021	84	$158,669	$104,269	$131,469	0.00%	$ -	$ -
400	INVP 5940 US Enterprise Vulnerability Management	Existing	90000212827	YES	GT53	$ 1,546,478	$ -	$ 1,546,478	2/26/2021	84	$644,366	$423,440	$533,903	4.94%	$ 1,645	$ 10,914
401	INVP 6013 Azure Cloud Foundation	Existing	90000212298	YES	GT53	$ 1,501,610	$ -	$ 1,501,610	2/26/2021	84	$625,671	$411,155	$518,413	4.94%	$ 1,597	$ 10,597
402	INVP 5874 Cloud Center of Excellence	Existing	90000219234	YES	GT53	$ 661,271	$ -	$ 661,271	2/28/2021	84	$275,529	$181,062	$228,296	4.94%	$ 703	$ 4,667
403	INVP 5870 Identity & Acceess Management Transformation	Existing	90000218854	YES	GT53	$ 620,338	$ -	$ 620,338	2/28/2021	84	$258,474	$169,855	$214,164	4.94%	$ 660	$ 4,378
404	INVP 5795G Telephone Consumer Protection Act (TCPA)	Existing	90000219001	NO	C343	$ 342,445	$ -	$ 342,445	2/28/2021	84	$142,686	$93,765	$118,225	0.00%	$ -	$ -
405	INVP 5795E MA Electric Vehicle Off-Peak Rebate Program	Existing	90000213050	NO	C277	$ 613,747	$ -	$ 613,747	3/5/2021	84	$255,728	$168,050	$211,889	0.00%	$ -	$ -
406	INVP 5570 NE iPad Deployment	Existing	90000209113	NO	C277	$ 942,313	$ -	$ 942,313	3/12/2021	84	$392,631	$258,014	$325,323	0.00%	$ -	$ -
407	INVP 5523B Upstate NY Electric PBX Replacement	Existing	90000205776	YES	GT53	$ 1,057,977	$ -	$ 1,057,977	3/17/2021	84	$440,824	$289,684	$365,254	4.94%	$ 1,125	$ 7,466
408	INVP 5750 Directory Services - US	Existing	90000216953	YES	GT53	$ 814,250	$ -	$ 814,250	3/18/2021	84	$339,271	$232,643	$285,957	4.94%	$ 881	$ 5,267
409	INVP 5837 App Virtuilization	Existing	90000209103	YES	GT53	$ 897,681	$ -	$ 897,681	3/19/2021	84	$384,720	$256,480	$320,600	4.94%	$ 988	$ 6,335
410	INVP 5905 Nucleus Digital	Existing	90000209861	YES	C903	$ 10,541,819	$ -	$ 10,541,819	3/25/2021	84	$4,517,923	$3,011,948	$3,764,935	9.66%	$ 22,681	$ 145,477
411	INVP 4673A OSIsoft Licensing	Existing	90000216241	YES	G915	$ 2,135,744	$ -	$ 2,135,744	3/25/2021	84	$915,319	$610,212	$762,766	5.29%	$ 2,516	$ 16,140
412	INVP 6076 Future Now	Existing	90000219253	YES	G295	$ 974,615	$ -	$ 974,615	3/26/2021	12	$0	$0	$0	0.00%	$ -	$ -
413	INVP 5486 AVLS Modem Reconfiguration	Existing	90000206281	YES	C902	$ 1,220,590	$ -	$ 1,220,590	3/26/2021	84	$523,110	$348,740	$435,925	0.00%	$ -	$ -
414	INVP 5702USA Endpoint Protection	Existing	90000203808	YES	GT53	$ 3,342,874	$ -	$ 3,342,874	3/26/2021	84	$1,432,660	$955,107	$1,193,884	4.94%	$ 3,678	$ 23,591
415	INVP 5901C MS Project Online Enhancements	Existing	90000217733	YES	GT53	$ 306,899	$ -	$ 306,899	3/30/2021	84	$131,528	$87,685	$109,607	4.94%	$ 338	$ 2,166
416	INVP 5795G Telephone Consumer Protection Act (TCPA)	Existing	90000213324	YES	C434	$ 466,861	$ -	$ 466,861	3/30/2021	84	$200,083	$133,389	$166,736	12.39%	$ 1,288	$ 8,263
417	INVP 5125 Customer Connections	Existing	90000212093	YES	C903	$ 2,439,474	$ -	$ 2,439,474	3/31/2021	84	$1,045,489	$696,993	$871,241	9.66%	$ 5,249	$ 33,665
418	INVP 5900A Service Now Upgrade to Paris	Existing	90000216029	YES	GT53	$ 272,618	$ -	$ 272,618	3/31/2021	84	$116,836	$77,891	$97,364	4.94%	$ 300	$ 1,924
419	INVP 5838 Managed Networks	Existing	90000206671	YES	GT53	$ 20,611,502	$ -	$ 20,611,502	3/31/2021	84	$8,833,501	$5,889,000	$7,361,251	4.94%	$ 22,678	$ 145,458
420	INVP 5917A Data Management: Tooling	Existing	90000215885	YES	GT53	$ 1,708,823	$ -	$ 1,708,823	3/31/2021	84	$732,353	$488,235	$610,294	4.94%	$ 1,880	$ 12,059
421	INVP 5846 Substation Network Con	Existing	90000206754	YES	GT53	$ 13,174,117	$ -	$ 13,174,117	3/31/2021	84	$5,646,050	$3,764,034	$4,705,042	4.94%	$ 14,495	$ 92,972
422	INVP 5942 Legacy Active Directory Remediation	Existing	90000213049	YES	GT53	$ 639,068	$ -	$ 639,068	3/31/2021	84	$273,886	$182,591	$228,239	4.94%	$ 703	$ 4,510

423	INVP 5524A WAN Diversity for Regional Storm Sites	Existing	90000205491	YES	G295	$ 1,403,380	$ -	$ 1,403,380	3/31/2021	84	$601,448	$400,966	$501,207	0.00%	$ -	$ -
424	INVP 6051 Storms Extended Performance	Existing	90000215213	YES	G924	$ 1,174,286	$ -	$ 1,174,286	3/31/2021	84	$503,265	$335,510	$419,388	9.04%	$ 2,364	$ 15,165
425	INVP 5785L Security & Resilience - MuleSoft	Existing	90000219242	YES	C209	$ 610,031	$ -	$ 610,031	3/31/2021	84	$261,442	$174,295	$217,868	18.19%	$ 2,471	$ 15,852
426	INVP 5785K Security & Resilience - Maximo	Existing	90000219240	YES	C209	$ 809,401	$ -	$ 809,401	3/31/2021	84	$346,886	$231,257	$289,072	18.19%	$ 3,279	$ 21,033
427	INVP 6088 IBM P8 Digital Asset Build	Existing	90000215714	YES	GT53	$ 392,642	$ -	$ 392,642	3/31/2021	84	$168,275	$112,183	$140,229	4.94%	$ 432	$ 2,771
428	INVP 5867A OMS Router Replacement EOSL Refresh & IT Service Management F&A	Existing	90000217264	YES	G911	$ 441,330	$ -	$ 441,330	3/31/2021	84	$189,141	$126,094	$157,618	5.30%	$ 521	$ 3,341
429	INVP 5430 Green Button Connect	Existing	90000215883	YES	C113	$ 2,963,113	$ -	$ 2,963,113	3/31/2021	84	$1,269,906	$846,604	$1,058,255	27.42%	$ 18,096	$ 116,069
430	INVP 6108 SharePoint to SharePoint Online	Existing	90000216680	YES	GT53	$ 636,405	$ -	$ 636,405	3/31/2021	84	$272,745	$181,830	$227,287	4.94%	$ 700	$ 4,491
431	INVP 6050 IBM P9 Digital Asset Build	Existing	90000214853	YES	GT53	$ 432,153	$ -	$ 432,153	3/31/2021	84	$185,209	$123,472	$154,340	4.94%	$ 475	$ 3,050
432	INVP 3683USN Security Orchestration Automation and Response (SOAR)	Existing	90000219002	YES	GT53	$ 5,248,008	$ -	$ 5,248,008	3/31/2021	84	$2,249,146	$1,499,431	$1,874,288	4.94%	$ 5,774	$ 37,036
433	INVP 5901B Dev Ops Tools	Existing	90000215183	YES	GT53	$ 1,634,658	$ -	$ 1,634,658	3/31/2021	84	$700,568	$467,045	$583,806	4.94%	$ 1,799	$ 11,536
434	INVP 5919 US SAP Minor Enhancements	Existing	90000213605	YES	GT53	$ 515,475	$ -	$ 515,475	3/31/2021	84	$220,918	$147,279	$184,098	4.94%	$ 567	$ 3,638
435	INVP 5785C Stabilization of Critical Gas Legacy Applications (ePermits)	Existing	90000214843	NO	G385	$ 369,001	$ -	$ 369,001	4/1/2021	84	$158,143	$105,429	$131,786	0.00%	$ -	$ -
436	INVP 6115 Customer Covid-19 Payment Plan Enhancements	Existing	90000217437	YES	C903	$ 565,894	$ -	$ 565,894	4/23/2021	84	$249,263	$168,421	$208,842	9.66%	$ 1,258	$ 7,809
437	INVP 5963US Platform Tower Program FY21	Existing	90000212616	YES	GT53	$ 3,573,975	$ -	$ 3,573,975	4/24/2021	84	$1,574,251	$1,063,683	$1,318,967	4.94%	$ 4,063	$ 25,222
438	INVP 5380A - Blackline Implementation US	Existing	90000214839	YES	GT53	$ 1,858,679	$ -	$ 1,858,679	4/26/2021	84	$818,704	$553,178	$685,941	4.94%	$ 2,113	$ 13,117
439	INVP 4904 CCAE Upgrade	Existing	90000206775	YES	GT53	$ 1,367,618	$ -	$ 1,367,618	4/26/2021	84	$602,403	$407,029	$504,716	4.94%	$ 1,555	$ 9,651
440	INVP 5850USA Secure Services Network (SSN) Optimization	Existing	90000216722	YES	GT53	$ 448,546	$ -	$ 448,546	4/29/2021	84	$197,574	$133,496	$165,535	4.94%	$ 510	$ 3,165
441	INVP 5841A Pension Administration Replacement	Existing	90000214855	YES	GT53	$ 787,232	$ -	$ 787,232	5/7/2021	84	$346,757	$234,295	$290,526	4.94%	$ 895	$ 5,556
442	INVP 6136 System Center Configuration Manager (SCCM)	Existing	90000217245	YES	GT53	$ 605,875	$ -	$ 605,875	5/10/2021	84	$266,874	$180,320	$223,597	4.94%	$ 689	$ 4,276
443	ADMS New England Software	Existing	90000220701	NO	T912	$ 10,817,435	$ -	$ 10,817,435	5/18/2021	84	$4,764,823	$3,348,254	$4,056,538	0.00%	$ -	$ -
444	INVP 5843A SAP Platform Upgrade: OS and Dtabases	Existing	90000214959	YES	GT53	$ 2,520,543	$ -	$ 2,520,543	5/24/2021	84	$1,140,245	$780,168	$960,207	4.94%	$ 2,958	$ 17,788
445	INVP 5896A Sabrix Upgrade	Existing	90000218743	YES	GT53	$ 350,688	$ -	$ 350,688	5/24/2021	84	$158,645	$108,546	$133,596	4.94%	$ 412	$ 2,475
446	INVP 4990 - Primavera Upgrade/Stabilization	Existing	90000199839	YES	G209	$ 2,791,092	$ -	$ 2,791,092	6/7/2021	84	$1,262,637	$863,909	$1,063,273	11.93%	$ 7,911	$ 47,568
447	INVP 5471D Grid Mod Data Management	Existing	90000215211	YES	T902	$ 2,744,709	$ -	$ 2,744,709	6/25/2021	84	$1,274,329	$882,228	$1,078,279	0.00%	$ -	$ -
448	INVP 5895B Everbridge Integrations	Existing	90000218742	YES	GT53	$ 345,156	$ -	$ 345,156	6/28/2021	84	$160,251	$110,943	$135,597	4.94%	$ 418	$ 2,436
449	INVP 5901D SPPD Strategic Plan to Project Delivery - Strategy and Architecture Foundations	Existing	90000216653	YES	GT53	$ 1,297,560	$ -	$ 1,297,560	7/9/2021	84	$602,438	$417,073	$509,756	4.94%	$ 1,570	$ 9,157
450	INVP 5842A US SAP Governance Risk and Compliance (GRC) Upgrade	Existing	90000216091	YES	GT53	$ 2,277,038	$ -	$ 2,277,038	7/17/2021	84	$1,057,196	$731,905	$894,551	4.94%	$ 2,756	$ 16,069
451	INVP 5863D AIMS Capacitu and Resiliency	Existing	90000220442	YES	C903	$ 609,165	$ -	$ 609,165	8/3/2021	84	$290,078	$203,055	$246,567	9.66%	$ 1,485	$ 8,406
452	INVP 5836 Lockbox Implementation	Existing	90000216658	YES	C903	$ 941,054	$ -	$ 941,054	8/6/2021	84	$448,121	$313,685	$380,903	9.66%	$ 2,295	$ 12,987
453	INVP 5874 Cloud Center of Excellence	Existing	90000212289	YES	GT53	$ 1,456,046	$ -	$ 1,456,046	8/16/2021	84	$693,355	$485,349	$589,352	4.94%	$ 1,816	$ 10,276
454	INVP 4481 US MDS-Wholesale	Existing	90000210931	YES	G442	$ 4,805,942	$ -	$ 4,805,942	8/23/2021	84	$2,345,757	$1,659,194	$2,002,476	0.00%	$ -	$ -
455	INVP 4483 US Control Transmission Outage Application (iTOA) Upgrade	Existing	90000205573	YES	G187	$ 4,157,870	$ -	$ 4,157,870	9/1/2021	84	$2,029,437	$1,435,455	$1,732,446	0.00%	$ -	$ -
456	INVP 5471F GIS upgrade design	Existing	90000205012	YES	T902	$ 4,415,671	$ -	$ 4,415,671	9/6/2021	84	$2,155,268	$1,524,458	$1,839,863	0.00%	$ -	$ -
457	INVP 5896B Warehouse Scanners Upgrade	Existing	90000219243	YES	GT53	$ 435,318	$ -	$ 435,318	9/25/2021	84	$217,659	$155,471	$186,565	4.94%	$ 575	$ 3,072
458	INVP 3683USH Network Security Improvements	Existing	90000211419	YES	GT53	$ 1,816,940	$ -	$ 1,816,940	9/30/2021	84	$908,470	$648,907	$778,689	4.94%	$ 2,399	$ 12,822
459	INVP 5896D WEM Waste Environmental Management	Existing	90000222529	YES	GT53	$ 312,466	$ -	$ 312,466	10/11/2021	84	$156,233	$111,595	$133,914	4.94%	$ 413	$ 2,205
460	INVP 5876 US Applications - Infrastructure & Framework Upgrade	Existing	90000215036	YES	GT53	$ 1,673,911	$ -	$ 1,673,911	10/23/2021	84	$856,883	$617,753	$737,318	4.94%	$ 2,271	$ 11,813
461	INVP 5842B Mandatory FERC Form Changes	Existing	90000220447	YES	GT53	$ 430,640	$ -	$ 430,640	10/26/2021	84	$220,447	$158,927	$189,687	4.94%	$ 584	$ 3,039
462	INVP 5785I NRG GIS Replacement Project	Existing	90000219704	NO	G225	$ 3,457,915	$ -	$ 3,457,915	11/8/2021	84	$1,770,123	$1,276,135	$1,523,129	0.00%	$ -	$ -
463	INCP 5471A - ADMS Phase 1 design	Existing	90000205013	YES	5210E	$ 10,623,348	$ -	$ 10,623,348	11/9/2021	84	$5,438,143	$3,920,521	$4,679,332	0.00%	$ -	$ -
464	INVP 5850USD Secure Web Gateway	Existing	90000214961	YES	GT53	$ 713,949	$ -	$ 713,949	11/9/2021	84	$365,474	$263,481	$314,477	4.94%	$ 969	$ 5,038
465	Grid Mod Enterprise Integration Platform	Existing	90000214152	YES	T902	$ 3,609,432	$ -	$ 3,609,432	11/9/2021	84	$1,847,685	$1,332,052	$1,589,869	0.00%	$ -	$ -
466	INVP 5345B Bill Print and Bill Composition Implementation	Existing	90000208189	NO	C343	$ 1,136,613	$ -	$ 1,136,613	11/18/2021	84	$595,369	$432,996	$514,182	0.00%	$ -	$ -
467	INVP 6073 VMO - Validation Phase	Existing	90000215190	YES	C902	$ 9,342,076	$ -	$ 9,342,076	11/19/2021	84	$4,893,468	$3,558,886	$4,226,177	0.00%	$ -	$ -
468	INVP 4562 Business Warehouse (BW) Consolidation and Upgrade	Existing	90000222586	YES	GT53	$ 454,729	$ -	$ 454,729	11/19/2021	84	$238,191	$173,230	$205,711	4.94%	$ 634	$ 3,209
469	INVP 6198 I&O US End User Experience	Existing	90000219345	YES	GT53	$ 590,740	$ -	$ 590,740	11/29/2021	84	$309,435	$225,044	$267,240	4.94%	$ 823	$ 4,169
470	INVP 5610 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY22	Existing	90000219542	YES	GT53	$ 1,329,354	$ -	$ 1,329,354	12/6/2021	84	$696,328	$506,421	$601,375	4.94%	$ 1,853	$ 9,381
471	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221821	NO	C343	$ 1,250,795	$ -	$ 1,250,795	12/11/2021	84	$655,178	$476,493	$565,836	0.00%	$ -	$ -
472	INVP 6018 Security Operation Services (SOS)	Existing	90000212291	YES	GT53	$ 1,332,437	$ -	$ 1,332,437	12/16/2021	84	$697,943	$507,595	$602,769	4.94%	$ 1,857	$ 9,403
473	INVP 6289B Record to Report - Close and Reporting Simplification	Existing	90000223404	YES	GT53	$ 1,148,752	$ -	$ 1,148,752	12/17/2021	84	$601,727	$451,295	$526,511	4.94%	$ 1,622	$ 7,431
474	INVP 5471K Grid Mod TOMS Phase 2/3	Existing	90000215046	YES	T904	$ 6,936,243	$ -	$ 6,936,243	12/17/2021	84	$3,633,270	$2,724,953	$3,179,111	0.00%	$ -	$ -
475	INVP 6421 Procure to Pay Data Anlysis Tool	Existing	90000223509	YES	GT53	$ 2,842,967	$ -	$ 2,842,967	12/31/2021	84	$1,523,018	$1,116,880	$1,319,949	4.94%	$ 4,066	$ 20,063
476	INVP 5788D Interface MyHub To OnBoard LMS OQ External Site	Existing	90000214307	NO	X919	$ 570,836	$ -	$ 570,836	1/15/2022	84	$305,805	$224,257	$265,031	0.00%	$ -	$ -
477	INVP5471D - Grid Mod Data Management USSC-20-372 Electric Data Staging Platform - Release 2	Existing	90000221779	YES	T902	$ 538,354	$ -	$ 538,354	1/31/2022	84	$294,813	$217,905	$256,359	0.00%	$ -	$ -
478	INVP 5926A NMPC Rate Case	Existing	90000220443	YES	C113	$ 1,156,284	$ -	$ 1,156,284	2/1/2022	84	$633,203	$468,020	$550,611	27.42%	$ 9,415	$ 45,293
479	INVP 6076 Future Now Validation Phase	Existing	90000215189	YES	G295	$ 23,471,760	$ -	$ 23,471,760	2/14/2022	84	$12,853,583	$9,500,474	$11,177,029	0.00%	$ -	$ -
480	INVP 6222 PIF Replacement	Existing	90000223391	YES	X918	$ 609,461	$ -	$ 609,461	3/18/2022	84	$341,008	$261,198	$301,103	4.59%	$ 862	$ 3,663
481	INVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Customer Contact	Existing	90000204016	YES	C903	$ 8,537,745	$ -	$ 8,537,745	3/23/2022	84	$4,878,711	$3,659,034	$4,268,873	9.66%	$ 25,717	$ 117,821
482	INVP 6258USA Data Archival - Platform Implementation	Existing	90000220387	YES	GT53	$ 1,641,536	$ -	$ 1,641,536	3/23/2022	84	$938,021	$703,516	$820,768	4.94%	$ 2,529	$ 11,585
483	INVP 6007 Inside Agent Remediation	Existing	90000219147	YES	C914	$ 883,638	$ -	$ 883,638	3/25/2022	84	$504,936	$378,702	$441,819	17.09%	$ 4,709	$ 21,573
484	INVP 6526US FY23 Network Tower Program	Existing	90000229306	YES	GT53	$ 2,642,474	$ -	$ 2,642,474	3/28/2022	84	$1,509,985	$1,132,489	$1,321,237	4.94%	$ 4,070	$ 18,648
485	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227394	YES	GT53	$ 1,465,608	$ -	$ 1,465,608	3/29/2022	84	$837,490	$628,118	$732,804	4.94%	$ 2,258	$ 10,343
486	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232504	YES	GT53	$ 1,893,682	$ -	$ 1,893,682	3/29/2022	84	$1,082,104	$811,578	$946,841	4.94%	$ 2,917	$ 13,364
487	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227393	YES	GT53	$ 1,100,373	$ -	$ 1,100,373	3/29/2022	84	$628,784	$471,588	$550,186	4.94%	$ 1,695	$ 7,765
488	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232505	YES	GT53	$ 1,099,838	$ -	$ 1,099,838	3/29/2022	84	$628,479	$471,359	$549,919	4.94%	$ 1,694	$ 7,762
489	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232503	YES	GT53	$ 2,735,639	$ -	$ 2,735,639	3/29/2022	84	$1,563,222	$1,172,417	$1,367,819	4.94%	$ 4,214	$ 19,306
490	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220375	YES	GT53	$ 11,467,745	$ -	$ 11,467,745	3/29/2022	84	$6,552,997	$4,914,748	$5,733,872	4.94%	$ 17,665	$ 80,930
491	INVP 5125 Customer Connections Annual Program FY22	Existing	90000219360	YES	C903	$ 2,982,873	$ -	$ 2,982,873	3/31/2022	84	$1,704,499	$1,278,374	$1,491,436	9.66%	$ 8,985	$ 41,164
492	INVP 6261US ServiceNow Upgrade and Additional Capabilities	Existing	90000222588	YES	GT53	$ 549,258	$ -	$ 549,258	3/31/2022	84	$313,862	$235,396	$274,629	4.94%	$ 846	$ 3,876
493	INVP 3870A Vision FM & Property services replacement	Existing	90000215025	YES	GT53	$ 3,757,284	$ -	$ 3,757,284	3/31/2022	84	$2,147,019	$1,610,265	$1,878,642	4.94%	$ 5,788	$ 26,516
494	INVP 4418USB RSA Archer Platform	Existing	90000221239	YES	GT53	$ 352,775	$ -	$ 352,775	3/31/2022	84	$201,586	$151,189	$176,387	4.94%	$ 543	$ 2,490
495	INVP 6220 US F&BS Minor Enhancements (SAP)	Existing	90000220446	YES	GT53	$ 474,714	$ -	$ 474,714	3/31/2022	84	$271,265	$203,449	$237,357	4.94%	$ 731	$ 3,350
496	INVP 6468 GridStack - Infrastructure	Existing	90000226314	YES	GT53	$ 7,805,675	$ -	$ 7,805,675	3/31/2022	84	$4,460,386	$3,345,289	$3,902,838	4.94%	$ 12,024	$ 55,086
497	INVP 6255US Digital Foundation Tooling and DevSecOps	Existing	90000222587	YES	GT53	$ 531,208	$ -	$ 531,208	3/31/2022	84	$303,547	$227,661	$265,604	4.94%	$ 818	$ 3,749
498	INVP 5702 GridStack	Existing	90000227370	NO	G294	$ 2,450,681	$ -	$ 2,450,681	3/31/2022	84	$1,400,389	$1,050,292	$1,225,341	0.00%	$ -	$ -
499	INVP 5054 On My Way-2	Existing	90000219168	YES	C902	$ 7,975,045	$ -	$ 7,975,045	3/31/2022	84	$4,557,169	$3,417,876	$3,987,523	0.00%	$ -	$ -
500	INVP 5843B US SAP Platform Upgrade: Minor Releases	Existing	90000217249	YES	GT53	$ 368,462	$ -	$ 368,462	3/31/2022	84	$210,550	$157,912	$184,231	4.94%	$ 568	$ 2,600
501	INVP 6260US Digital Foundation Test Data and Environment Management	Existing	90000222589	YES	GT53	$ 1,374,681	$ -	$ 1,374,681	3/31/2022	84	$785,532	$589,149	$687,340	4.94%	$ 2,118	$ 9,701
502	INVP 6360US IT Planning Jira Align	Existing	90000221942	YES	GT53	$ 750,223	$ -	$ 750,223	3/31/2022	84	$428,699	$321,524	$375,111	4.94%	$ 1,156	$ 5,294
503	INVP 6015 Gas Application Continuous Improvements	Existing	90000225659	YES	C209	$ 2,832,841	$ -	$ 2,832,841	3/31/2022	84	$1,618,766	$1,214,075	$1,416,420	18.19%	$ 16,068	$ 73,613
504	INVP 6197 I&O US Networks FY22	Existing	90000220314	YES	GT53	$ (281)	$ -	$ (281)	4/1/2022	84	$0	$0	$0	4.94%	$ 1	$ -
505	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219910	YES	GT53	$ 339,341	$ -	$ 339,341	4/6/2022	84	$193,909	$145,432	$169,670	4.94%	$ 523	$ 2,395
506	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219919	YES	GT53	$ 1,735,803	$ -	$ 1,735,803	4/6/2022	84	$991,887	$743,915	$867,901	4.94%	$ 2,674	$ 12,250
507	INVP 6196 I&O US Operations FY22	Existing	90000222643	YES	GT53	$ 794,387	$ -	$ 794,387	4/6/2022	84	$453,935	$340,452	$397,194	4.94%	$ 1,224	$ 5,606
508	INVP 6200 US Cloud & Hosting FY2	Existing	90000219915	YES	GT53	$ 1,235,418	$ -	$ 1,235,418	4/6/2022	84	$705,953	$529,465	$617,709	4.94%	$ 1,903	$ 8,719

509	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219917	YES	GT53	$ (25)	$ -	$ (25)	4/6/2022	84	$0	$0	$0	4.94%	$ 0	$ -
510	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219911	YES	GT53	$ (327)	$ -	$ (327)	4/6/2022	84	$0	$0	$0	4.94%	$ 1	$ -
511	INVP 6198 I&O End User Experience FY22	Existing	90000222645	YES	GT53	$ 456,159	$ -	$ 456,159	4/6/2022	84	$260,662	$195,497	$228,080	4.94%	$ 703	$ 3,219
512	INVP 6196 I&O US Operations FY22	Existing	90000219894	YES	GT53	$ 1,551,765	$ -	$ 1,551,765	4/6/2022	84	$886,723	$665,042	$775,882	4.94%	$ 2,390	$ 10,951
513	INVP 6198 I&O US End User Experience FY22	Existing	90000219904	YES	GT53	$ 1,005,985	$ -	$ 1,005,985	4/6/2022	84	$574,848	$431,136	$502,992	4.94%	$ 1,550	$ 7,099
514	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219907	YES	GT53	$ (319)	$ -	$ (319)	4/6/2022	84	$0	$0	$0	4.94%	$ 1	$ -
515	INVP 6196 I&O US Operations FY22	Existing	90000222644	YES	GT53	$ 319,129	$ -	$ 319,129	4/6/2022	84	$182,360	$136,770	$159,565	4.94%	$ 492	$ 2,252
516	INVP 6198 I&O US End User Experience FY22	Existing	90000219902	YES	GT53	$ 868,203	$ -	$ 868,203	4/6/2022	84	$496,116	$372,087	$434,101	4.94%	$ 1,337	$ 6,127
517	INVP 6197 I&O US Networks FY22	Existing	90000220310	YES	GT53	$ (153)	$ -	$ (153)	4/6/2022	84	$0	$0	$0	4.94%	$ 0	$ -
518	INVP 6196 I&O US Operations FY22	Existing	90000219891	YES	GT53	$ 605,550	$ -	$ 605,550	4/6/2022	84	$346,028	$259,521	$302,775	4.94%	$ 933	$ 4,273
519	INVP 6197 I&O US Networks FY22	Existing	90000220315	YES	GT53	$ 2,160,334	$ -	$ 2,160,334	4/6/2022	84	$1,234,477	$925,857	$1,080,167	4.94%	$ 3,328	$ 15,246
520	INVP 6197 I&O US Networks FY22	Existing	90000220306	YES	GT53	$ 2,420,821	$ -	$ 2,420,821	4/6/2022	84	$1,383,327	$1,037,495	$1,210,411	4.94%	$ 3,729	$ 17,084
521	INVP 6199 I&O US CNI FY22	Existing	90000219347	YES	G911	$ 1,282,055	$ -	$ 1,282,055	4/6/2022	84	$732,603	$549,452	$641,028	5.30%	$ 2,119	$ 9,707
522	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 1,608,838	$ -	$ 1,608,838	4/7/2022	84	$919,336	$689,502	$804,419	0.00%	$ -	$ -
523	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 56,165	$ -	$ 56,165	4/7/2022	84	$32,094	$24,071	$28,083	0.00%	$ -	$ -
524	INVP 6254US Platform as a Service (PaaS) on Azure	Existing	90000223118	YES	GT53	$ 769,419	$ -	$ 769,419	4/30/2022	84	$448,827	$338,911	$393,869	4.94%	$ 1,213	$ 5,430
525	INVP 5158 MyHub 2.0	Existing	90000213047	YES	GT53	$ 2,546,265	$ -	$ 2,546,265	5/18/2022	84	$1,485,321	$1,151,882	$1,318,601	4.94%	$ 4,062	$ 16,472
526	INVP 5899A Cloud API Migration - OFM	Existing	90000215184	YES	GT53	$ 4,690,033	$ -	$ 4,690,033	5/20/2022	84	$2,791,686	$2,121,682	$2,456,684	4.94%	$ 7,568	$ 33,098
527	INVP 6231 US Treasury - Allegro Upgrade Phase 2	Existing	90000224517	YES	G903	$ 269,215	$ -	$ 269,215	5/27/2022	84	$160,247	$121,788	$141,017	6.07%	$ 534	$ 2,334
528	INVP 6256US Platform Upgrades - MuleSoft, Informatica, and DevOps	Existing	90000222947	YES	GT53	$ 702,666	$ -	$ 702,666	5/31/2022	84	$418,253	$317,873	$368,063	4.94%	$ 1,134	$ 4,959
529	INVP 3683USN SOAR	Existing	90000208014	YES	GT53	$ 3,565,053	$ -	$ 3,565,053	6/1/2022	84	$2,122,055	$1,612,762	$1,867,409	4.94%	$ 5,753	$ 25,159
530	INVP 6708 Microsoft E3/E5 Licenses	Existing	90000236172	YES	GT53	$ 6,042,212	$ -	$ 6,042,212	6/1/2022	12	$0	$0	$0	4.94%	$ -	$ -
531	INVP 6242US Procurement Systems Digital Enablement	Existing	90000225627	YES	GT53	$ 352,772	$ -	$ 352,772	6/10/2022	84	$209,983	$159,587	$184,785	4.94%	$ 569	$ 2,490
532	INVP 6289D FTOM Record to Report - Task Management with Blackline	Existing	90000226059	YES	GT53	$ 1,267,742	$ -	$ 1,267,742	6/10/2022	84	$754,609	$573,502	$664,055	4.94%	$ 2,046	$ 8,947
533	INVP 6266US EA Strategic Portfolio Planning and Delivery / Additional Capability	Existing	90000223688	YES	GT53	$ 750,822	$ -	$ 750,822	6/24/2022	84	$455,856	$348,596	$402,226	4.94%	$ 1,239	$ 5,299
534	INVP 5841C 401(k) Administration Changes	Existing	90000221817	YES	GT53	$ 914,575	$ -	$ 914,575	6/29/2022	84	$555,277	$424,624	$489,951	4.94%	$ 1,509	$ 6,454
535	INVP 5870 Identity & Access Management Transformation	Existing	90000212293	YES	GT53	$ 22,010,340	$ -	$ 22,010,340	6/30/2022	84	$13,363,421	$10,219,086	$11,791,254	4.94%	$ 36,326	$ 155,330
536	INVP 5773E Eval Comm Links/Data Security btw Bulk Electric System Control Cntrs	Existing	90000226213	YES	G442	$ 269,622	$ -	$ 269,622	6/30/2022	84	$163,699	$125,182	$144,440	0.00%	$ -	$ -
537	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 459,814	$ -	$ 459,814	6/30/2022	84	$279,173	$213,485	$246,329	0.00%	$ -	$ -
538	INVP 6210US FY22 Platform Tower Program	Existing	90000220388	YES	GT53	$ 6,125,878	$ -	$ 6,125,878	6/30/2022	84	$3,719,283	$2,844,158	$3,281,720	4.94%	$ 10,110	$ 43,231
539	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 8,609	$ -	$ 8,609	6/30/2022	84	$5,227	$3,997	$4,612	0.00%	$ -	$ -
540	INVP 5859A CXP Unified Web Portal - Product Funding FY22	Existing	90000225063	YES	C903	$ 1,853,397	$ -	$ 1,853,397	7/1/2022	84	$1,125,276	$860,506	$992,891	9.66%	$ 5,981	$ 25,577
541	INVP 6252US Data Management Foundations	Existing	90000222465	YES	GT53	$ 2,367,137	$ -	$ 2,367,137	7/29/2022	84	$1,465,371	$1,127,208	$1,296,289	4.94%	$ 3,994	$ 16,705
542	INVP 6137US Enterprise PMO Jira Align Release 2	Existing	90000225781	YES	GT53	$ 343,241	$ -	$ 343,241	7/29/2022	84	$212,482	$163,448	$187,965	4.94%	$ 579	$ 2,422
543	INVP 4750M Operational Data Store (ODS) - CAPEX	Existing	90000206115	NO	C343	$ 7,886,927	$ -	$ 7,886,927	8/4/2022	84	$4,882,383	$3,755,679	$4,319,031	0.00%	$ -	$ -
544	INVP 4750J Web Self-Service - CAPEX	Existing	90000206114	YES	C903	$ 28,393,751	$ -	$ 28,393,751	8/4/2022	84	$17,577,084	$13,520,834	$15,548,959	9.66%	$ 93,672	$ 391,834
545	INVP 6066 FCP Upgrade for CSS - Plan Forward	Existing	90000215187	YES	C434	$ 3,298,066	$ -	$ 3,298,066	8/5/2022	84	$2,041,660	$1,570,508	$1,806,084	12.39%	$ 13,955	$ 58,376
546	INVP 5274A New Storms Response Management System Implementation	Existing	90000217114	YES	G911	$ 1,790,612	$ -	$ 1,790,612	8/9/2022	84	$1,108,474	$852,672	$980,573	5.30%	$ 3,241	$ 13,557
547	INVP 6435 Customer PCI Remediation	Existing	90000225433	YES	C903	$ 416,567	$ -	$ 416,567	8/17/2022	84	$257,875	$203,324	$230,600	9.66%	$ 1,389	$ 5,270
548	INVP 5843D US SAP - Healthcheck Upgrade Critical Components FY22	Existing	90000224573	YES	GT53	$ 1,404,627	$ -	$ 1,404,627	8/19/2022	84	$886,253	$685,592	$785,922	4.94%	$ 2,421	$ 9,913
549	INVP 6416 Operational Technology Priveledged Access Workstation (PAW)	Existing	90000223529	YES	GT53	$ 2,106,601	$ -	$ 2,106,601	8/22/2022	84	$1,329,165	$1,028,222	$1,178,694	4.94%	$ 3,631	$ 14,867
550	INVP 6522US Digitization of the CMT Process	Existing	90000232568	YES	GT53	$ 275,059	$ -	$ 275,059	9/19/2022	84	$176,824	$137,529	$157,177	4.94%	$ 484	$ 1,941
551	INVP 6253US Cloud API Migration	Existing	90000222466	YES	GT53	$ 3,049,975	$ -	$ 3,049,975	9/30/2022	84	$1,960,698	$1,524,988	$1,742,843	4.94%	$ 5,369	$ 21,524
552	INVP 5471OA GM Data Mgt Phase 2	Existing	90000225472	YES	G295	$ 9,859,266	$ -	$ 9,859,266	9/30/2022	84	$6,338,100	$4,929,633	$5,633,866	0.00%	$ -	$ -
553	INVP 6211US Network Security Program FY22	Existing	90000220391	YES	GT53	$ 2,778,088	$ -	$ 2,778,088	9/30/2022	84	$1,785,914	$1,389,044	$1,587,479	4.94%	$ 4,891	$ 19,605
554	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 334,352	$ -	$ 334,352	9/30/2022	84	$214,941	$167,176	$191,059	0.00%	$ -	$ -
555	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 5,864	$ -	$ 5,864	9/30/2022	84	$3,770	$2,932	$3,351	0.00%	$ -	$ -
556	INVP 6615US WorkBoard FY23	Existing	90000236175	YES	GT53	$ 583,794	$ -	$ 583,794	10/1/2022	12	$0	$0	$0	4.94%	$ -	$ -
557	INVP 5888D Fluke and WECO License and Hardware Updates	Existing	90000228904	YES	C902	$ 323,720	$ -	$ 323,720	10/1/2022	84	$208,106	$161,860	$184,983	0.00%	$ -	$ -
558	INVP 5850 Network Security Program FY21	Existing	90000213046	YES	GT53	$ 2,038,681	$ -	$ 2,038,681	10/11/2022	84	$1,310,581	$1,019,341	$1,164,961	4.94%	$ 3,589	$ 14,387
559	INVP 5892A Control Center EOL Servers and Tool Replacement	Existing	90000225780	YES	G187	$ 467,346	$ -	$ 467,346	10/12/2022	84	$300,437	$233,673	$267,055	0.00%	$ -	$ -
560	INVP 6289E FERC Form Integration with wDesk	Existing	90000227451	YES	GT53	$ 421,632	$ -	$ 421,632	10/14/2022	84	$271,049	$210,816	$240,933	4.94%	$ 742	$ 2,976
561	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227390	YES	GT53	$ 1,738,574	$ -	$ 1,738,574	10/31/2022	84	$1,138,352	$889,984	$1,014,168	4.94%	$ 3,124	$ 12,269
562	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 801,488	$ -	$ 801,488	10/31/2022	84	$524,784	$410,285	$467,535	4.94%	$ 1,440	$ 5,656
563	INVP 6519 FY23 Gridstack Foundations	Existing	90000227401	YES	GT53	$ 2,317,989	$ -	$ 2,317,989	10/31/2022	84	$1,517,731	$1,186,590	$1,352,160	4.94%	$ 4,166	$ 16,358
564	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 1,916,970	$ -	$ 1,916,970	10/31/2022	84	$1,255,159	$981,306	$1,118,232	4.94%	$ 3,445	$ 13,528
565	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 968,008	$ -	$ 968,008	10/31/2022	84	$633,815	$495,528	$564,671	4.94%	$ 1,740	$ 6,831
566	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 317,669	$ -	$ 317,669	10/31/2022	84	$207,998	$162,616	$185,307	4.94%	$ 571	$ 2,242
567	INVP 6519 FY23 GridStack Foundations	Existing	90000227920	YES	GT53	$ 2,160,766	$ -	$ 2,160,766	10/31/2022	84	$1,414,787	$1,106,107	$1,260,447	4.94%	$ 3,883	$ 15,249
568	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227395	YES	GT53	$ 1,021,657	$ -	$ 1,021,657	10/31/2022	84	$668,942	$522,991	$595,967	4.94%	$ 1,836	$ 7,210
569	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227396	YES	GT53	$ 630,356	$ -	$ 630,356	10/31/2022	84	$412,733	$322,682	$367,708	4.94%	$ 1,133	$ 4,449
570	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 536,410	$ -	$ 536,410	10/31/2022	84	$351,221	$274,591	$312,906	4.94%	$ 964	$ 3,786
571	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 45,931	$ -	$ 45,931	10/31/2022	84	$30,074	$23,512	$26,793	4.94%	$ 83	$ 324
572	INVP 6485 I&O US Operations FY23	Existing	90000227385	YES	GT53	$ 695,611	$ -	$ 695,611	10/31/2022	84	$455,460	$356,087	$405,773	4.94%	$ 1,250	$ 4,909
573	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000236084	YES	C903	$ 1,623,952	$ -	$ 1,623,952	10/31/2022	84	$1,063,302	$831,309	$947,305	9.66%	$ 5,707	$ 22,411
574	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227398	YES	GT53	$ 2,777,615	$ -	$ 2,777,615	10/31/2022	84	$1,818,676	$1,421,874	$1,620,275	4.94%	$ 4,992	$ 19,602
575	INVP 6346US US CA Group Web	Existing	90000221388	YES	GT53	$ 723	$ -	$ 723	11/9/2022	84	$473	$370	$422	4.94%	$ 1	$ 5
576	INVP 6221 Risk Master Replacement	Existing	90000229097	YES	GT53	$ 606,479	$ -	$ 606,479	11/14/2022	84	$397,100	$310,460	$353,780	4.94%	$ 1,090	$ 4,280
577	INVP 5891A Electric Vehicle MV90 Upgrade	Existing	90000219348	YES	G187	$ 2,873,926	$ -	$ 2,873,926	11/14/2022	84	$1,881,737	$1,471,176	$1,676,457	0.00%	$ -	$ -
578	INVP 6206 Smart Target	Existing	90000218558	YES	C903	$ 2,463,384	$ -	$ 2,463,384	11/17/2022	84	$1,642,256	$1,290,344	$1,466,300	9.66%	$ 8,833	$ 33,995
579	INVP 5497 Core PowerPlan Upgrade and Lease Consolidation	Existing	90000226819	YES	GT53	$ 1,492,042	$ -	$ 1,492,042	11/20/2022	84	$994,695	$781,546	$888,120	4.94%	$ 2,736	$ 10,530
580	INVP 5887A ARCOS Reporting Replacement	Existing	90000227029	YES	G187	$ 669,265	$ -	$ 669,265	11/21/2022	84	$446,177	$350,567	$398,372	0.00%	$ -	$ -
581	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221823	YES	C434	$ 1,816,052	$ -	$ 1,816,052	12/2/2022	84	$1,210,701	$951,265	$1,080,983	12.39%	$ 8,353	$ 32,144
582	INVP 5611 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY23	Existing	90000228136	YES	GT53	$ 662,380	$ -	$ 662,380	12/5/2022	84	$441,587	$346,961	$394,274	4.94%	$ 1,215	$ 4,675
583	INVP 5471 Grid Mod TOMS Phase 2/3 Final Deployment	Existing	90000225487	YES	G187	$ 3,269,296	$ -	$ 3,269,296	12/10/2022	84	$2,179,531	$1,712,488	$1,946,010	0.00%	$ -	$ -
584	INVP 5466 AMAG HW and SW Upgrade	Existing	90000205574	YES	GT53	$ 6,491,289	$ -	$ 6,491,289	12/15/2022	84	$4,327,526	$3,400,199	$3,863,863	4.94%	$ 11,904	$ 45,810
585	INVP 6421 Procure To Pay Data Analysis Tool	Existing	90000229352	YES	GT53	$ 1,633,838	$ -	$ 1,633,838	12/16/2022	84	$1,089,225	$855,820	$972,522	4.94%	$ 2,996	$ 11,530
586	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220374	YES	GT53	$ 10,611,888	$ -	$ 10,611,888	12/20/2022	84	$7,200,924	$5,684,940	$6,442,932	4.94%	$ 19,849	$ 74,890
587	INVP 5471K TOMS Ph 3 Final Deploy	Existing	90000233062	YES	G295	$ 69	$ -	$ 69	12/20/2022	84	$47	$37	$42	0.00%	$ -	$ -
588	INVP 5471B ADMS Phase 2 release 4	Existing	90000225810	YES	G295	$ 226,797	$ -	$ 226,797	12/31/2022	84	$153,898	$121,499	$137,698	0.00%	$ -	$ -
589	INVP 6245US SOAR (Security, Orchestration, Automation, and Response)	Existing	90000223218	YES	GT53	$ 1,410,296	$ -	$ 1,410,296	12/31/2022	84	$956,987	$755,516	$856,251	4.94%	$ 2,638	$ 9,953
590	INVP 5471M INOC	Existing	90000225471	YES	G187	$ 511,063	$ -	$ 511,063	1/1/2023	84	$346,793	$273,784	$310,288	0.00%	$ -	$ -
591	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 354,631	$ -	$ 354,631	1/6/2023	84	$240,642	$189,981	$215,312	0.00%	$ -	$ -
592	INVP 6076 FutureNow 2.0 Trans	Existing	90000226065	YES	G901	$ 5,767,229	$ -	$ 5,767,229	1/6/2023	84	$3,913,477	$3,089,587	$3,501,532	0.00%	$ -	$ -
593	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 3,467,897	$ -	$ 3,467,897	1/6/2023	84	$2,353,216	$1,857,802	$2,105,509	0.00%	$ -	$ -
594	INVP 3870B Real Estate - Right of Way Work Request Migration to Maximo	Existing	90000231289	YES	GT53	$ 1,158,092	$ -	$ 1,158,092	1/12/2023	84	$785,848	$620,407	$703,127	4.94%	$ 2,283	$ 8,173

595	INVP 6496 NY Gender Pronoun and Name Mandate	Existing	90000227836	YES	C170	$ 1,379,411	$ -	$ 1,379,411	1/13/2023	84	$936,029	$738,970	$837,499	15.06%	$ 8,291	$ 29,677
596	INVP 5471P GM Integration Svcs 2	Existing	90000224183	YES	G295	$ 3,708,455	$ -	$ 3,708,455	1/16/2023	84	$2,516,452	$2,030,821	$2,273,636	0.00%	$ -	$ -
597	INVP 5345B Billing and Printing	Existing	90000208193	YES	C434	$ 3,545,691	$ -	$ 3,545,691	1/21/2023	84	$2,448,216	$1,941,688	$2,194,952	12.39%	$ 17,860	$ 62,759
598	INVP 6549US SHE: Business Continuity	Existing	90000233000	YES	GT53	$ 358,291	$ -	$ 358,291	1/23/2023	84	$247,392	$196,207	$221,799	4.94%	$ 720	$ 2,529
599	INVP 5983 DB Landscape Optimization	Existing	90000225874	YES	GT53	$ 1,885,555	$ -	$ 1,885,555	1/28/2023	84	$1,301,931	$1,032,566	$1,167,248	4.94%	$ 3,787	$ 13,307
600	INVP 6441 Scalability and Resilience for Enterprise Gas Platforms	Existing	90000225214	YES	C209	$ 2,638,996	$ -	$ 2,638,996	1/30/2023	84	$1,822,164	$1,445,165	$1,633,664	18.19%	$ 19,515	$ 68,576
601	INVP 6530 US Group Functions Operational Requests	Existing	90000236204	YES	GT53	$ 1,835,356	$ -	$ 1,835,356	1/31/2023	84	$1,267,270	$1,005,076	$1,136,173	4.94%	$ 3,686	$ 12,952
602	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000231717	YES	C903	$ 9,565,875	$ -	$ 9,565,875	2/9/2023	84	$6,605,009	$5,238,455	$5,921,732	9.66%	$ 37,567	$ 132,009
603	INVP 6302 2022 AIMS Baseline	Existing	90000226581	YES	C903	$ 372,183	$ -	$ 372,183	2/9/2023	84	$256,983	$203,814	$230,399	9.66%	$ 1,462	$ 5,136
604	Cybersecurity for Grid Modernization	Existing	90000218182	YES	G187	$ 4,108,743	$ -	$ 4,108,743	2/10/2023	84	$2,836,989	$2,250,026	$2,543,507	0.00%	$ -	$ -
605	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227843	YES	GT53	$ 97,469	$ -	$ 97,469	2/24/2023	84	$68,461	$54,536	$61,499	4.94%	$ 199	$ 688
606	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227841	YES	GT53	$ 116,795	$ -	$ 116,795	2/27/2023	84	$82,034	$65,349	$73,692	4.94%	$ 239	$ 824
607	INVP 5125 Customer Conections Annual Program FY23	Existing	90000236200	YES	C903	$ 3,265,637	$ -	$ 3,265,637	2/28/2023	84	$2,293,721	$1,827,202	$2,060,461	9.66%	$ 13,059	$ 45,066
608	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000236202	YES	C903	$ 6,191,992	$ -	$ 6,191,992	2/28/2023	84	$4,349,137	$3,464,567	$3,906,852	9.66%	$ 24,761	$ 85,449
609	INVP 5892B Control Room Server and Tools Upgrade/Replacement	Existing	90000236085	YES	G187	$ 556,626	$ -	$ 556,626	2/28/2023	84	$390,964	$311,446	$351,205	0.00%	$ -	$ -
610	INVP 6349 Customer Data Platform	Existing	90000236203	YES	G911	$ 10,835,976	$ -	$ 10,835,976	2/28/2023	84	$7,610,983	$6,062,987	$6,836,985	5.30%	$ 23,774	$ 82,044
611	INVP 6043G1 Content Management for Engineering	Existing	90000219378	YES	T904	$ 384,347	$ -	$ 384,347	2/28/2023	84	$269,958	$215,051	$242,504	0.00%	$ -	$ -
612	INVP 6043G1 Content Management for Engineering	Existing	90000236083	YES	T904	$ 1,198,591	$ -	$ 1,198,591	2/28/2023	84	$841,868	$670,640	$756,254	0.00%	$ -	$ -
613	ZBR-Cap - Web C2-Phase 1 Release	Existing	90000236195	YES	C903	$ 314,964	$ -	$ 314,964	3/1/2023	84	$221,225	$176,230	$198,727	9.66%	$ 1,259	$ 4,347
614	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236191	YES	C903	$ 1,316,468	$ -	$ 1,316,468	3/1/2023	84	$924,662	$736,595	$830,629	9.66%	$ 5,264	$ 18,167
615	ZBR-Cap-AIMS C2-Phase 1 Release	Existing	90000236196	YES	C903	$ 1,196,784	$ -	$ 1,196,784	3/1/2023	84	$840,598	$669,629	$755,114	9.66%	$ 4,786	$ 16,516
616	ZBR-Cap-Elim Calls with Self Svc C2-Phase 1 Release	Existing	90000236188	YES	C903	$ 15,919,821	$ -	$ 15,919,821	3/1/2023	84	$11,181,779	$8,907,519	$10,044,649	9.66%	$ 63,661	$ 219,694
617	ZBR-Cap-Automate Manual Work B1-Phase 1 Release	Existing	90000236190	YES	C903	$ 4,767,734	$ -	$ 4,767,734	3/1/2023	84	$3,348,766	$2,667,661	$3,008,213	9.66%	$ 19,065	$ 65,795
618	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 1 Release	Existing	90000236192	YES	C903	$ 729,315	$ -	$ 729,315	3/1/2023	84	$512,257	$408,069	$460,163	9.66%	$ 2,916	$ 10,065
619	ZBR-Cap-Minim Bad Debt Expos B3-Phase 1 Release	Existing	90000236193	YES	C903	$ 90,321	$ -	$ 90,321	3/1/2023	84	$63,440	$50,537	$56,988	9.66%	$ 361	$ 1,246
620	ZBR-Cap-Optim FO Svc Deliv Model-C1-Phase 1 Release	Existing	90000236186	YES	C903	$ 936,198	$ -	$ 936,198	3/1/2023	84	$657,568	$523,825	$590,697	9.66%	$ 3,744	$ 12,920
621	ZBR-Cap-Drive e-Bill Adoption B4-Phase 1 Release	Existing	90000236194	YES	C903	$ 1,151,120	$ -	$ 1,151,120	3/1/2023	84	$808,524	$644,079	$726,302	9.66%	$ 4,603	$ 15,885
622	ZBR-Cap Pref/Comms-Phase 1 Release	Existing	90000236197	YES	C903	$ 391,891	$ -	$ 391,891	3/1/2023	84	$275,257	$219,273	$247,265	9.66%	$ 1,567	$ 5,408
623	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236189	YES	C903	$ 1,812,966	$ -	$ 1,812,966	3/1/2023	84	$1,273,393	$1,014,398	$1,143,895	9.66%	$ 7,250	$ 25,019
624	INVP 4418USC CRO FY23: GRC Archer	Existing	90000233861	YES	GT53	$ 914,095	$ -	$ 914,095	3/16/2023	84	$642,043	$511,458	$576,750	4.94%	$ 1,869	$ 6,451
625	INVP 5471L GM GIS Phase 2	Existing	90000229696	YES	G295	$ 823,035	$ -	$ 823,035	3/17/2023	84	$578,084	$460,507	$519,296	0.00%	$ -	$ -
626	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232495	YES	GT53	$ 755,109	$ -	$ 755,109	3/19/2023	84	$539,363	$431,491	$485,427	4.94%	$ 1,572	$ 5,329
627	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232493	YES	GT53	$ 957,505	$ -	$ 957,505	3/19/2023	84	$683,932	$547,146	$615,539	4.94%	$ 1,993	$ 6,757
628	INVP 4898 Asset and Work Management System for LNG	Existing	90000213858	NO	G383	$ 7,579,106	$ -	$ 7,579,106	3/19/2023	84	$5,413,647	$4,330,918	$4,872,282	0.00%	$ -	$ -
629	INVP 6529 US Group Function Minor Enhancements (SAP)	Existing	90000228702	YES	GT53	$ 729,954	$ -	$ 729,954	3/21/2023	84	$521,396	$417,117	$469,256	4.94%	$ 1,520	$ 5,151
630	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227862	YES	GT53	$ 148,189	$ -	$ 148,189	3/22/2023	84	$105,849	$84,679	$95,264	4.94%	$ 308	$ 1,046
631	INVP 6273US Workforce Data Domain	Existing	90000222464	YES	GT53	$ 3,480,163	$ -	$ 3,480,163	3/27/2023	84	$2,485,831	$1,988,665	$2,237,248	4.94%	$ 7,244	$ 24,560
632	INVP 5890A Corporate PI	Existing	90000226057	YES	G187	$ 1,895,611	$ -	$ 1,895,611	3/28/2023	84	$1,354,008	$1,083,206	$1,218,607	0.00%	$ -	$ -
633	INVP 6480US FY23 Platform Tower Project	Existing	90000229906	YES	GT53	$ 4,510,820	$ -	$ 4,510,820	3/28/2023	84	$3,222,014	$2,577,611	$2,899,813	4.94%	$ 9,390	$ 31,833
634	INVP 6565 Secure and Compliant	Existing	90000229719	YES	GT53	$ 2,098,446	$ -	$ 2,098,446	3/29/2023	84	$1,498,890	$1,199,112	$1,349,001	4.94%	$ 4,368	$ 14,809
635	INVP FY23 GridStack Foundations	Existing	90000232510	YES	GT53	$ 368,417	$ -	$ 368,417	3/29/2023	84	$263,155	$210,524	$236,840	4.94%	$ 767	$ 2,600
636	INVP 6519 FY23 GridStack Foundations	Existing	90000233466	YES	GT53	$ 591,290	$ -	$ 591,290	3/29/2023	84	$422,350	$337,880	$380,115	4.94%	$ 1,231	$ 4,173
637	INVP 6485 I&O US Operations FY23	Existing	90000232499	YES	GT53	$ 2,693,288	$ -	$ 2,693,288	3/29/2023	84	$1,923,777	$1,539,022	$1,731,399	4.94%	$ 5,606	$ 19,007
638	INVP 6641 FY23 Service Now Upgrade - US	Existing	90000232757	YES	GT53	$ 1,708,436	$ -	$ 1,708,436	3/29/2023	84	$1,220,312	$976,249	$1,098,280	4.94%	$ 3,556	$ 12,057
639	INVP 6485 I&O US Operations FY23	Existing	90000227382	YES	GT53	$ 456,134	$ -	$ 456,134	3/29/2023	84	$325,810	$260,648	$293,229	4.94%	$ 950	$ 3,219
640	INVP 6485 I&O US Operations FY23	Existing	90000227383	YES	GT53	$ 2,075,793	$ -	$ 2,075,793	3/29/2023	84	$1,482,709	$1,186,167	$1,334,438	4.94%	$ 4,321	$ 14,649
641	INVP 6519 FY23 GridStack Foundations	Existing	90000232513	YES	GT53	$ 238,164	$ -	$ 238,164	3/29/2023	84	$170,117	$136,094	$153,105	4.94%	$ 496	$ 1,681
642	INVP 6610 Gas Application Rationalization	Existing	90000232378	YES	C209	$ 363,602	$ -	$ 363,602	3/29/2023	84	$259,716	$207,772	$233,744	18.19%	$ 2,787	$ 9,448
643	INVP 6519 FY23 GridStack Foundations	Existing	90000227922	YES	GT53	$ 275,410	$ -	$ 275,410	3/29/2023	84	$196,721	$157,377	$177,049	4.94%	$ 573	$ 1,944
644	INVP 6519 FY23 GridStack Foundations	Existing	90000232511	YES	GT53	$ 870,140	$ -	$ 870,140	3/29/2023	84	$621,529	$497,223	$559,376	4.94%	$ 1,811	$ 6,141
645	INVP 6485 I&O US Operations FY23	Existing	90000227381	YES	GT53	$ 1,618,013	$ -	$ 1,618,013	3/29/2023	84	$1,155,724	$924,579	$1,040,152	4.94%	$ 3,368	$ 11,419
646	INVP 6519 FY23 GridStack Foundations	Existing	90000227924	YES	GT53	$ 552,890	$ -	$ 552,890	3/29/2023	84	$394,922	$315,937	$355,429	4.94%	$ 1,151	$ 3,902
647	INVP 6519 FY23 GridStack Foundations	Existing	90000227925	YES	GT53	$ 3,895,289	$ -	$ 3,895,289	3/29/2023	84	$2,782,350	$2,225,880	$2,504,115	4.94%	$ 8,109	$ 27,490
648	INVP 6485 I&O US Operations FY23	Existing	90000227384	YES	GT53	$ 323,597	$ -	$ 323,597	3/29/2023	84	$231,141	$184,913	$208,027	4.94%	$ 674	$ 2,284
649	Data Management Phase 2 PI5 and PI6	Existing	90000232055	YES	G295	$ 1,358,504	$ -	$ 1,358,504	3/30/2023	84	$970,360	$776,288	$873,324	0.00%	$ -	$ -
650	INVP 5471K TOMS Phase 3 FNL Deploy	Existing	90000233757	YES	G187	$ 1,354,448	$ -	$ 1,354,448	3/30/2023	84	$967,463	$773,970	$870,717	0.00%	$ -	$ -
651	INVP 6032 Customer Billing COVID Transition Minor Works	Existing	90000213607	YES	C903	$ 624,810	$ -	$ 624,810	3/31/2023	84	$446,293	$357,034	$401,664	9.66%	$ 2,543	$ 8,622
652	INVP 5054 On My Way - 2	Existing	90000226026	YES	C902	$ 3,642,842	$ -	$ 3,642,842	3/31/2023	84	$2,602,030	$2,081,624	$2,341,827	0.00%	$ -	$ -
653	INVP 6520US Jira Align Phase 3	Existing	90000229783	YES	GT53	$ 2,066,061	$ -	$ 2,066,061	3/31/2023	84	$1,475,758	$1,180,606	$1,328,182	4.94%	$ 4,301	$ 14,580
654	INVP 6582 Gas Application Continuous Improvement	Existing	90000229951	YES	C209	$ 659,050	$ -	$ 659,050	3/31/2023	84	$470,750	$376,600	$423,675	18.19%	$ 5,052	$ 17,126
655	INVP 6073 Vegetation Management Optimization	Existing	90000236205	YES	C902	$ 3,478,768	$ -	$ 3,478,768	3/31/2023	84	$2,484,834	$1,987,867	$2,236,351	0.00%	$ -	$ -
656	INVP 6264US Apptio Development	Existing	90000223526	YES	GT53	$ 1,402,567	$ -	$ 1,402,567	3/31/2023	84	$1,001,833	$801,467	$901,650	4.94%	$ 2,920	$ 9,898
657	INVP5471B ADMS Phase 2 release 5	Existing	90000225811	YES	G295	$ 872,199	$ -	$ 872,199	3/31/2023	84	$623,000	$498,400	$560,700	0.00%	$ -	$ -
658	INVP 6587US Strategic Portfolio Planning & Delivery SPPD, Capability Expansion	Existing	90000231812	YES	GT53	$ 223,285	$ -	$ 223,285	3/31/2023	84	$159,489	$127,591	$143,540	4.94%	$ 465	$ 1,576
659	INVP 6426 Investment Recovery Digitization	Existing	90000227077	YES	GT53	$ 1,300,238	$ -	$ 1,300,238	4/28/2023	84	$944,220	$758,472	$851,346	4.94%	$ 3,149	$ 9,176
660	INVP 6289G FTOM R2R: Robotic Process Automation of Manual Journal Entries	Existing	90000230670	YES	GT53	$ 1,598,339	$ -	$ 1,598,339	4/28/2023	84	$1,160,698	$932,364	$1,046,531	4.94%	$ 3,871	$ 11,280
661	INVP 5125 Customer Connections Annual Program FY23	Existing	90000229335	YES	C903	$ 837,109	$ -	$ 837,109	5/1/2023	84	$607,901	$488,314	$548,107	9.66%	$ 3,964	$ 11,552
662	INVP 6690 Cost Center and Time Improvements	Existing	90000238216	YES	GT53	$ 293,435	$ -	$ 293,435	5/18/2023	84	$213,090	$174,664	$193,877	4.94%	$ 716	$ 1,898
663	INVP 6289F US GAAP Statutory Reporting with WDesk	Existing	90000228705	YES	GT53	$ 594,443	$ -	$ 594,443	5/26/2023	84	$438,756	$353,835	$396,296	4.94%	$ 1,461	$ 4,195
664	INVP 6290A Source to Pay Release 1 Procure to Pay (P2P) Rollout Program	Existing	90000223683	YES	GT53	$ 14,392,132	$ -	$ 14,392,132	5/29/2023	84	$10,622,764	$8,566,746	$9,594,755	4.94%	$ 35,381	$ 101,567
665	INVP 6349 Customer Data Platform	Existing	90000221820	YES	G911	$ 1,634,163	$ -	$ 1,634,163	6/1/2023	84	$1,206,168	$972,716	$1,089,442	5.30%	$ 4,310	$ 12,373
666	INVP 4769 - Gas Storm Hardening Using Remote Service Valves (RSV's)	Existing	90000188931	NO	G225	$ 6,501,899	$ -	$ 6,501,899	6/2/2023	84	$4,799,021	$3,870,178	$4,334,599	0.00%	$ -	$ -
667	INVP 6592 TSA/TSC Application Upgrade	Existing	90000242149	YES	G114	$ 358,711	$ -	$ 358,711	6/9/2023	84	$264,763	$213,519	$239,141	15.84%	$ 2,828	$ 8,117
668	INVP 6531 AIMS Upgrades and Enhancements	Existing	90000228700	YES	C903	$ 303,367	$ -	$ 303,367	6/22/2023	84	$227,525	$184,187	$205,856	9.66%	$ 1,480	$ 4,186
669	INVP5471B ADMS Phase 2 Release 6	Existing	90000225812	YES	G295	$ 815,866	$ -	$ 815,866	6/30/2023	84	$611,900	$495,347	$553,623	0.00%	$ -	$ -
670	INVP 6661 Demand Planning and Material Track and Trace Validation	Existing	90000235803	YES	C902	$ 560,361	$ -	$ 560,361	6/30/2023	84	$420,270	$340,219	$380,245	0.00%	$ -	$ -
671	INVP 5471K Grid Mod TOMS	Existing	90000236603	YES	G187	$ 750,331	$ -	$ 750,331	6/30/2023	84	$562,748	$455,558	$509,153	0.00%	$ -	$ -
672	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000236675	YES	C903	$ 846,675	$ -	$ 846,675	6/30/2023	84	$635,006	$514,053	$574,530	9.66%	$ 4,131	$ 11,684
673	INVP 6621US JML MyHub	Existing	90000232124	YES	GT53	$ 1,789,012	$ -	$ 1,789,012	7/31/2023	84	$1,363,057	$1,107,484	$1,235,270	4.94%	$ 4,529	$ 12,625
674	INVP 6510 Operational Technology Privileged Access Workstation FY23	Existing	90000228238	YES	GT53	$ 1,399,638	$ -	$ 1,399,638	8/1/2023	84	$1,066,391	$866,442	$966,416	4.94%	$ 3,544	$ 9,877
675	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000219982	YES	GT53	$ 3,957,769	$ -	$ 3,957,769	8/25/2023	84	$3,062,560	$2,497,164	$2,779,862	4.94%	$ 10,165	$ 27,931
676	INVP 5892B Control Room Server and Tools Upgrade-Replacement	Existing	90000232760	YES	G187	$ 505,940	$ -	$ 505,940	8/25/2023	84	$391,501	$319,224	$355,363	0.00%	$ -	$ -
677	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220376	YES	GT53	$ 22,184,315	$ -	$ 22,184,315	8/25/2023	84	$17,166,434	$13,997,246	$15,581,840	4.94%	$ 56,979	$ 156,558
678	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227870	YES	GT53	$ 125,614	$ -	$ 125,614	8/30/2023	84	$97,201	$79,256	$88,229	4.94%	$ 323	$ 886
679	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227863	YES	GT53	$ 154,923	$ -	$ 154,923	8/30/2023	84	$119,881	$97,749	$108,815	4.94%	$ 398	$ 1,093
680	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000221921	YES	C903	$ 634,665	$ -	$ 634,665	8/31/2023	84	$491,110	$400,444	$445,777	9.66%	$ 3,188	$ 8,758

681	INVP 6258USB Data Archival US Group Function Portfolio	Existing	90000225218	YES	GT53	$ 3,337,553	$ -	$ 3,337,553	9/9/2023	84	$2,582,630	$2,105,837	$2,344,233	4.94%	$ 8,572	$ 23,554
682	NY AMI IT Cyber Security Software-Phase 1	Existing	90000241320	YES	C113	$ 488,638	$ -	$ 488,638	9/30/2023	84	$383,930	$314,125	$349,027	27.42%	$ 7,066	$ 19,141
683	NY AMI IT CSS Enhancement Softw.-Phase 1	Existing	90000241316	YES	C113	$ 2,357,770	$ -	$ 2,357,770	9/30/2023	84	$1,852,533	$1,515,709	$1,684,121	27.42%	$ 34,093	$ 92,357
684	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000219539	YES	C903	$ 2,225,964	$ -	$ 2,225,964	9/30/2023	84	$1,748,972	$1,430,977	$1,589,974	9.66%	$ 11,339	$ 30,718
685	INVP 6551 UTOC Software	Existing	90000229502	YES	G187	$ 5,125,887	$ -	$ 5,125,887	9/30/2023	84	$4,027,483	$3,295,213	$3,661,348	0.00%	$ -	$ -
686	INVP 6551 UTOC Software PI11 and PI12	Existing	90000236960	YES	G187	$ 874,551	$ -	$ 874,551	9/30/2023	84	$687,147	$562,211	$624,679	0.00%	$ -	$ -
687	NY AMI IT Telecom Capex Hardware-Phase 1	Existing	90000241314	YES	C113	$ 172,954	$ -	$ 172,954	9/30/2023	84	$135,893	$111,185	$123,539	27.42%	$ 2,501	$ 6,775
688	NY AMI IT Cyber Security Hardware-Phase 1	Existing	90000241315	YES	C113	$ 9,665	$ -	$ 9,665	9/30/2023	84	$7,594	$6,213	$6,904	27.42%	$ 140	$ 379
689	NY AMI IT ESB, Info Sys & DataLak-Ph. 1	Existing	90000241319	YES	C113	$ 16,330,001	$ -	$ 16,330,001	9/30/2023	84	$12,830,715	$10,497,858	$11,664,287	27.42%	$ 236,129	$ 639,669
690	NY AMI IT Billing & MDS Sys Softw-Phase 1	Existing	90000241317	YES	C113	$ 1,526,897	$ -	$ 1,526,897	9/30/2023	84	$1,199,705	$981,576	$1,090,640	27.42%	$ 22,079	$ 59,811
691	NY AMI IT Telecomm Software-Phase 1	Existing	90000241318	YES	C113	$ 1,071,171	$ -	$ 1,071,171	9/30/2023	84	$841,634	$688,610	$765,122	27.42%	$ 15,489	$ 41,959
692	INVP 5471OB Data Mgt 2B PI7 / PI8	Existing	90000241629	YES	G295	$ 1,671,942	$ -	$ 1,671,942	9/30/2023	84	$1,313,669	$1,074,820	$1,194,244	0.00%	$ -	$ -
693	INVP 6076 FutureNow	Existing	90000234813	YES	G295	$ 2,899,328	$ -	$ 2,899,328	10/13/2023	84	$2,278,044	$1,863,854	$2,070,949	0.00%	$ -	$ -
694	INVP 6076 FutureNow	Existing	90000234814	YES	G901	$ 1,740,817	$ -	$ 1,740,817	10/13/2023	84	$1,367,785	$1,119,097	$1,243,441	0.00%	$ -	$ -
695	INVP 6180US CV Talent Screening - Blind CVs	Existing	90000229739	YES	GT53	$ 254,585	$ -	$ 254,585	11/14/2023	84	$203,062	$166,693	$184,877	4.94%	$ 673	$ 1,797
696	ZBR-Cap-Minimize AHT C3-Phase 2 Release	Existing	90000241029	YES	C903	$ 94,980	$ -	$ 94,980	10/1/2023	84	$74,627	$61,058	$67,843	9.66%	$ 484	$ 1,311
697	ZBR-Cap-Automate Manual Work B1-Phase 2 Release	Existing	90000241031	YES	C903	$ 589,194	$ -	$ 589,194	10/1/2023	84	$462,938	$378,767	$420,853	9.66%	$ 3,001	$ 8,131
698	ZBR-Cap-C1-Phase 2 Release	Existing	90000241026	YES	C903	$ 32,943	$ -	$ 32,943	10/1/2023	84	$25,884	$21,178	$23,531	9.66%	$ 168	$ 455
699	ZBR-Cap Pref/Comms-Phase 2 Release	Existing	90000241039	YES	C903	$ 645,875	$ -	$ 645,875	10/1/2023	84	$507,473	$415,205	$461,339	9.66%	$ 3,290	$ 8,913
700	ZBR-Cap-Minim Bad Debt Expos B3-Phase 2 Release	Existing	90000241034	YES	C903	$ 182	$ -	$ 182	10/1/2023	84	$143	$117	$130	9.66%	$ 1	$ 3
701	ZBR-Cap-Drive e-Bill Adoption B4-Phase 2 Release	Existing	90000241036	YES	C903	$ 64,868	$ -	$ 64,868	10/1/2023	84	$50,968	$41,701	$46,334	9.66%	$ 330	$ 895
702	ZBR-Cap-Elim Calls with Self Svc C2-Phase 2 Release	Existing	90000241028	YES	C903	$ 7,800,309	$ -	$ 7,800,309	10/1/2023	84	$6,128,814	$5,014,484	$5,571,649	9.66%	$ 39,736	$ 107,644
703	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 2 Release	Existing	90000241033	YES	C903	$ 1,413	$ -	$ 1,413	10/1/2023	84	$1,110	$908	$1,009	9.66%	$ 7	$ 20
704	ZBR-Cap-AIMS C2-Phase 2 Release	Existing	90000241038	YES	C903	$ 2,545,447	$ -	$ 2,545,447	10/1/2023	84	$1,999,994	$1,636,359	$1,818,177	9.66%	$ 12,967	$ 35,127
705	ZBR-Cap - Web C2-Phase 2 Release	Existing	90000241037	YES	C903	$ 945,756	$ -	$ 945,756	10/1/2023	84	$743,094	$607,986	$675,540	9.66%	$ 4,818	$ 13,051
706	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 2 Release	Existing	90000241030	YES	C903	$ 65,136	$ -	$ 65,136	10/1/2023	84	$51,178	$41,873	$46,526	9.66%	$ 332	$ 899
707	INVP 6467 Union Bidding	Existing	90000230804	YES	GT53	$ 476,981	$ -	$ 476,981	11/15/2023	84	$380,449	$312,309	$346,379	4.94%	$ 1,260	$ 3,366
708	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227874	YES	GT53	$ 453,190	$ -	$ 453,190	11/17/2023	84	$366,868	$302,127	$334,497	4.94%	$ 1,214	$ 3,198
709	INVP 5125 FY24 Customer Connections Annual Program	Existing	90000240096	YES	C903	$ 2,521,463	$ -	$ 2,521,463	11/30/2023	84	$2,041,184	$1,680,975	$1,861,080	9.66%	$ 13,206	$ 34,796
710	INVP 6715 UWP 2.0 MyAccount Implementation and Delivery - UWP 2.0 MyAccount_2	Existing	90000242901	YES	C903	$ 10,754,367	$ -	$ 10,754,367	11/30/2023	84	$8,705,916	$7,169,578	$7,937,747	9.66%	$ 56,327	$ 148,410
711	Clean Energy Products-Capex-Phase 1 Release	Existing	90000242788	YES	C903	$ 10,212,070	$ -	$ 10,212,070	12/1/2023	84	$8,266,914	$6,808,047	$7,537,480	9.66%	$ 53,487	$ 140,927
712	ZBR-Cap-Minimize AHT C3-Phase 3 Release	Existing	90000242888	YES	C903	$ 4,984	$ -	$ 4,984	12/1/2023	84	$4,035	$3,323	$3,679	9.66%	$ 26	$ 69
713	ZBR-Cap - Web C2-Phase 3 Release	Existing	90000242893	YES	C903	$ 1,053,489	$ -	$ 1,053,489	12/1/2023	84	$852,825	$702,326	$777,575	9.66%	$ 5,518	$ 14,538
714	ZBR-Cap-AIMS C2-Phase 3 Release	Existing	90000242894	YES	C903	$ 3,794,844	$ -	$ 3,794,844	12/1/2023	84	$3,072,016	$2,529,896	$2,800,956	9.66%	$ 19,876	$ 52,369
715	ZBR-Cap-Automate Manual Work B1-Phase 3 Release	Existing	90000242891	YES	C903	$ 1,040,528	$ -	$ 1,040,528	12/1/2023	84	$842,332	$693,686	$768,009	9.66%	$ 5,450	$ 14,359
716	ZBR-Cap-Elim Calls with Self Svc C2-Phase 3 Release	Existing	90000242885	YES	C903	$ 1,252,268	$ -	$ 1,252,268	12/1/2023	84	$1,013,741	$834,845	$924,293	9.66%	$ 6,559	$ 17,281
717	INVP 5612 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY24	Existing	90000237378	YES	GT53	$ 501,322	$ -	$ 501,322	12/4/2023	84	$405,832	$334,215	$370,023	4.94%	$ 1,343	$ 3,538
718	INVP 5471AC PORT Back-End	Existing	90000229504	YES	G295	$ 6,554,173	$ -	$ 6,554,173	12/5/2023	84	$5,305,759	$4,369,449	$4,837,604	0.00%	$ -	$ -
719	INVP5471B ADMS Phase 2 Release 7	Existing	90000225814	YES	G295	$ 855,217	$ -	$ 855,217	12/5/2023	84	$692,319	$570,145	$631,232	0.00%	$ -	$ -
720	INVP 5471AC PORT Front-End	Existing	90000229505	YES	G295	$ 6,630,452	$ -	$ 6,630,452	12/5/2023	84	$5,367,509	$4,420,302	$4,893,905	0.00%	$ -	$ -
721	ADMS Phase 2 Software	Existing	90000221288	YES	G295	$ 34,673,964	$ -	$ 34,673,964	12/5/2023	84	$28,069,399	$23,115,976	$25,592,688	0.00%	$ -	$ -
722	INVP 6492 NACHA Compliance- Security Encryption Effort	Existing	90000227834	YES	C903	$ 2,559,122	$ -	$ 2,559,122	12/8/2023	84	$2,071,670	$1,706,081	$1,888,876	9.66%	$ 13,404	$ 35,316
723	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221827	YES	C903	$ 1,807,303	$ -	$ 1,807,303	12/8/2023	84	$1,463,055	$1,204,869	$1,333,962	9.66%	$ 9,466	$ 24,941
724	INVP 6290B Source to Pay Release 2 - Automated Accruals Posting and Release 1 Backlog	Existing	90000240938	YES	GT53	$ 4,024,300	$ -	$ 4,024,300	12/18/2023	84	$3,305,675	$2,730,775	$3,018,225	4.94%	$ 10,926	$ 28,400
725	INVP 6716US Business Services FY24	Existing	90000240934	YES	GT53	$ 919,956	$ -	$ 919,956	12/28/2023	84	$755,678	$624,256	$689,967	4.94%	$ 2,498	$ 6,492
726	INN/A-NERC CIP Compliance	Existing	90000096381	YES	GT53	$ 794,589	$ -	$ 794,589	7/1/2009	60	$0	$0	$0	4.94%	$ -	$ -
727	INVP 2590 Strategic Midrange Shared	Existing	90000099322	YES	GT53	$ 1,510,991	$ -	$ 1,510,991	3/31/2010	60	$0	$0	$0	4.94%	$ -	$ -
728	INVP 2591 Tier 1 Storage Upgrade	Existing	90000099323	YES	G924	$ 872,089	$ -	$ 872,089	3/31/2010	60	$0	$0	$0	9.04%	$ -	$ -
729	OneNet Laptops Refresh KS	Existing	90000096390	YES	GT53	$ 1,676,102	$ -	$ 1,676,102	4/30/2010	60	$0	$0	$0	4.94%	$ -	$ -
730	INVP 1389	Existing	90000104063	YES	G924	$ 1,876,588	$ -	$ 1,876,588	9/30/2010	60	$0	$0	$0	9.04%	$ -	$ -
731	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 6,680	$ -	$ 6,680	9/30/2010	60	$0	$0	$0	0.00%	$ -	$ -
732	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 4,659	$ -	$ 4,659	9/30/2010	60	$0	$0	$0	0.00%	$ -	$ -
733	IN 1088 Mainframe Server Upgrade	Existing	90000098710	NO	G384	$ 1,231,084	$ -	$ 1,231,084	11/30/2010	60	$0	$0	$0	0.00%	$ -	$ -
734	INVP 2733 US Purchase End of Lease	Existing	90000103784	YES	GT53	$ 828,258	$ -	$ 828,258	11/30/2010	60	$0	$0	$0	4.94%	$ -	$ -
735	INVP2673-US Upstate Server Upgrades	Existing	90000105262	YES	G924	$ 3,334,420	$ -	$ 3,334,420	11/30/2010	60	$0	$0	$0	9.04%	$ -	$ -
736	IN 2341--FERC 720 GAS TRANS	Existing	90000098786	YES	G209	$ 24,681	$ -	$ 24,681	3/30/2011	60	$0	$0	$0	11.93%	$ -	$ -
737	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	GT53	$ 145,066	$ -	$ 145,066	3/30/2011	60	$0	$0	$0	4.94%	$ -	$ -
738	INVP2182-EDOT DECUS02	Existing	90000098663	YES	G295	$ 692,618	$ -	$ 692,618	3/31/2011	60	$0	$0	$0	0.00%	$ -	$ -
739	INVP 0887	Existing	90000104061	YES	G924	$ 9,432	$ -	$ 9,432	3/31/2011	60	$0	$0	$0	9.04%	$ -	$ -
740	INVP 2734 US SAN Disk Asset Replace	Existing	90000107088	NO	G102	$ 1,093,094	$ -	$ 1,093,094	6/30/2011	60	$0	$0	$0	0.00%	$ -	$ -
741	IN 1404 Networking Minor Works	Existing	90000098376	YES	G295	$ 51,126	$ -	$ 51,126	7/31/2011	60	$0	$0	$0	0.00%	$ -	$ -
742	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 517,010	$ -	$ 517,010	8/31/2011	60	$0	$0	$0	4.94%	$ -	$ -
743	INVP 0953 - Bill Pool 231	Existing	90000104088	YES	G295	$ 264,686	$ -	$ 264,686	10/31/2011	60	$0	$0	$0	0.00%	$ -	$ -
744	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 738,425	$ -	$ 738,425	10/31/2011	60	$0	$0	$0	4.94%	$ -	$ -
745	INVP 3130-Warehouse Handheld Repl	Existing	90000111026	NO	G102	$ 86,459	$ -	$ 86,459	5/1/2012	60	$0	$0	$0	0.00%	$ -	$ -
746	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$ 146,505	$ -	$ 146,505	8/1/2012	60	$0	$0	$0	11.93%	$ -	$ -
747	Global Web Implementation	Existing	90000095326	YES	GT53	$ 879	$ -	$ 879	8/31/2012	60	$0	$0	$0	4.94%	$ -	$ -
748	Continuous Improvement Tool	Existing	90000103771	YES	GT53	$ 241,230	$ -	$ 241,230	10/30/2012	60	$0	$0	$0	4.94%	$ -	$ -
749	INFRSTRCTR HRDWR&SOF-DESIGN CAPEX	Existing	90000097849	YES	GT53	$ 63,793	$ -	$ 63,793	11/5/2012	60	$0	$0	$0	4.94%	$ -	$ -
750	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$ 981	$ -	$ 981	11/29/2012	60	$0	$0	$0	0.00%	$ -	$ -
751	INVP 2495C Gas Metretek System Cons	Existing	90000113406	YES	G207	$ 124,655	$ -	$ 124,655	3/31/2013	60	$0	$0	$0	17.88%	$ -	$ -
752	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	G924	$ 536,685	$ -	$ 536,685	5/20/2013	60	$0	$0	$0	9.04%	$ -	$ -
753	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$ 1,271,599	$ -	$ 1,271,599	5/22/2013	60	$0	$0	$0	4.94%	$ -	$ -
754	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$ 1,253	$ -	$ 1,253	6/1/2013	60	$0	$0	$0	4.94%	$ -	$ -
755	INVP3412 - New Security Control Ctr	Existing	90000133046	YES	GT53	$ 1,385,615	$ -	$ 1,385,615	11/1/2013	60	$0	$0	$0	4.94%	$ -	$ -
756	IN 2366 LI CNI Direct Hw Upgr	Existing	90000124371	YES	GT53	$ 96,584	$ -	$ 96,584	12/1/2013	60	$0	$0	$0	4.94%	$ -	$ -
757	INVP Panasonic XP Rugged Devices	Existing	90000140143	YES	G903	$ 274,180	$ -	$ 274,180	4/30/2014	60	$0	$0	$0	6.07%	$ -	$ -
758	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$ 1,683,316	$ -	$ 1,683,316	6/30/2014	60	$0	$0	$0	4.94%	$ -	$ -
759	INVP 2974 IDS/IPS Service	Existing	90000114690	YES	GT53	$ 1,483,732	$ -	$ 1,483,732	8/7/2014	60	$0	$0	$0	4.94%	$ -	$ -
760	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$ 45,050	$ -	$ 45,050	10/2/2014	60	$0	$0	$0	4.94%	$ -	$ -
761	IN2901 US Organic Growth Minor Work	Existing	90000111311	YES	GT53	$ 44,636	$ -	$ 44,636	10/2/2014	60	$0	$0	$0	4.94%	$ -	$ -
762	HICKSVILLE SECURITY SYSTEMS	Existing	90000124378	YES	GT53	$ 98,728	$ -	$ 98,728	10/2/2014	60	$0	$0	$0	4.94%	$ -	$ -
763	INVP3425 Wireless LAN Network Expan	Existing	90000146788	YES	GT53	$ 148,052	$ -	$ 148,052	3/27/2015	60	$0	$0	$0	4.94%	$ -	$ -
764	INVP 2927 US Desktop Refresh	Existing	90000150615	YES	GT53	$ 7,365,101	$ -	$ 7,365,101	3/31/2016	60	$0	$0	$0	4.94%	$ -	$ -
765	INVP 3614E2 Security Operations Ctr	Existing	90000141768	YES	GT53	$ 1,674,075	$ -	$ 1,674,075	6/30/2016	60	$0	$0	$0	4.94%	$ -	$ -
766	CIP v5 - US CNI (NMPC-High/Med)	Existing	90000191060	YES	G181	$ 2,099,807	$ -	$ 2,099,807	7/1/2016	60	$0	$0	$0	0.00%	$ -	$ -

767	CIP v5 High/Med NE Hardware	Existing	90000164466	YES	GT53	$ 482,213	$ -	$ 482,213	12/31/2016	60	$0	$0	$0	4.94%	$ -	$ -
768	INVP 4671-Mob dev refresh - FY17	Existing	90000182190	YES	G903	$ 3,953,055	$ -	$ 3,953,055	3/31/2017	60	$0	$0	$0	6.07%	$ -	$ -
769	INVP 4684 - CPE Buyback	Existing	90000183124	YES	GT53	$ 5,135,450	$ -	$ 5,135,450	4/1/2017	60	$0	$0	$0	4.94%	$ -	$ -
770	INVP 4648 - Network Tx-CEMS	Existing	90000182167	YES	GT53	$ 22,238	$ -	$ 22,238	4/30/2017	60	$0	$0	$0	4.94%	$ -	$ -
771	INVP 4588 - US SAP: Upgr Sol Mgr	Existing	90000182172	YES	GT53	$ 360,956	$ -	$ 360,956	7/18/2017	60	$0	$0	$0	4.94%	$ -	$ -
772	INVP 4307 - US Win 7 Refresh Ph 3	Existing	90000175959	YES	GT53	$ 13,039,925	$ -	$ 13,039,925	7/31/2017	60	$0	$0	$0	4.94%	$ -	$ -
773	INVP 4676 - VSTIG Forward Proxies U	Existing	90000182183	YES	GT53	$ 860,086	$ -	$ 860,086	10/21/2017	60	$0	$0	$0	4.94%	$ -	$ -
774	INVP 3683B - Cloud Sec Acc Brkr	Existing	90000186955	YES	GT53	$ 127,560	$ -	$ 127,560	10/27/2017	60	$0	$0	$0	4.94%	$ -	$ -
775	INVP 4645 - Refr of network equip	Existing	90000182165	YES	GT53	$ 323,529	$ -	$ 323,529	10/30/2017	60	$0	$0	$0	4.94%	$ -	$ -
776	INVP 4760 - Disaster Rec Machine	Existing	90000188532	YES	GT53	$ 431,275	$ -	$ 431,275	1/31/2018	60	$0	$0	$0	4.94%	$ -	$ -
777	INVP 5029 - DXC Capacity Incr	Existing	90000189283	YES	GT53	$ 511,178	$ -	$ 511,178	1/31/2018	60	$0	$0	$0	4.94%	$ -	$ -
778	INVP 4280 - US VSTIG Bandwidth Ph2	Existing	90000176460	YES	GT53	$ 2,294,027	$ -	$ 2,294,027	2/23/2018	60	$0	$0	$0	4.94%	$ -	$ -
779	INVP 4274 - US VSTIG HW Refresh	Existing	90000181680	YES	C903	$ 403,507	$ -	$ 403,507	2/23/2018	60	$0	$0	$0	9.66%	$ -	$ -
780	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 3,129,865	$ -	$ 3,129,865	3/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
781	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 802,159	$ -	$ 802,159	3/1/2018	60	$0	$0	$0	15.84%	$ -	$ -
782	Physical Security - Gas Retails exc	Existing	90000180295	NO	G251	$ 147,753	$ -	$ 147,753	3/1/2018	60	$0	$0	$0	0.00%	$ -	$ -
783	INVP 4680 - WAP Density deployment	Existing	90000182163	YES	GT53	$ 2,127,711	$ -	$ 2,127,711	3/28/2018	60	$0	$0	$0	4.94%	$ -	$ -
784	INVP 4749 - VSTIG Refr - IDS Repl	Existing	90000186956	YES	GT53	$ 147,975	$ -	$ 147,975	3/31/2018	60	$0	$0	$0	4.94%	$ -	$ -
785	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 521,872	$ -	$ 521,872	4/1/2018	60	$0	$0	$0	0.00%	$ -	$ -
786	INVP 4364 - Wireless Network	Existing	90000176079	YES	GT53	$ 2,404,447	$ -	$ 2,404,447	5/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
787	INVP 4289 - US Network Improvements	Existing	90000178447	YES	GT53	$ 1,447,842	$ -	$ 1,447,842	5/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
788	INVP 3956 - WiFi for Fleet Services	Existing	90000182134	YES	G922	$ 520,569	$ -	$ 520,569	5/1/2018	60	$0	$0	$0	5.11%	$ -	$ -
789	INVP 4759 - MTC & Syr Brdrms Aud	Existing	90000187211	YES	GT53	$ 294,841	$ -	$ 294,841	5/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
790	INVP 5186 - US Field Force HD	Existing	90000192342	YES	GT53	$ 372,350	$ -	$ 372,350	5/22/2018	60	$0	$0	$0	4.94%	$ -	$ -
791	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 308,553	$ -	$ 308,553	7/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
792	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 75,511	$ -	$ 75,511	7/1/2018	60	$0	$0	$0	15.84%	$ -	$ -
793	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 170,101	$ -	$ 170,101	9/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
794	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 8,813	$ -	$ 8,813	9/1/2018	60	$0	$0	$0	15.84%	$ -	$ -
795	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,470	$ -	$ 52,470	10/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
796	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 26,649	$ -	$ 26,649	10/1/2018	60	$0	$0	$0	15.84%	$ -	$ -
797	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 2,052	$ -	$ 2,052	10/1/2018	60	$0	$0	$0	0.00%	$ -	$ -
798	INVP 4828 - Hicksville Fiber	Existing	90000192328	YES	GT53	$ 278,879	$ -	$ 278,879	10/9/2018	60	$0	$0	$0	4.94%	$ -	$ -
799	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 273,272	$ -	$ 273,272	12/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
800	INVP 5316 - US T430 Refresh	Existing	90000197700	YES	GT53	$ 1,939,989	$ -	$ 1,939,989	1/31/2019	60	$0	$0	$0	4.94%	$ -	$ -
801	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 132,567	$ -	$ 132,567	2/1/2019	60	$0	$0	$0	4.94%	$ -	$ -
802	INVP 4003 UPS Repl Data Comm	Existing	90000198522	YES	GT53	$ 195,776	$ -	$ 195,776	2/5/2019	60	$0	$0	$0	4.94%	$ -	$ -
803	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 412,144	$ -	$ 412,144	3/1/2019	60	$0	$0	$0	4.94%	$ -	$ -
804	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 2,334	$ -	$ 2,334	3/1/2019	60	$0	$0	$0	0.00%	$ -	$ -
805	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 13,644	$ -	$ 13,644	5/1/2019	60	$0	$0	$0	15.84%	$ -	$ -
806	INVP 5199 - AIX Upgrade	Existing	90000191474	YES	GT53	$ 2,048,005	$ -	$ 2,048,005	5/17/2019	60	$0	$0	$0	4.94%	$ -	$ -
807	INVP 5354 North Andover Storm	Existing	90000200627	YES	G295	$ 63,970	$ -	$ 63,970	7/22/2019	60	$0	$0	$0	0.00%	$ -	$ -
808	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 260,418	$ -	$ 260,418	9/1/2019	60	$0	$0	$0	4.94%	$ -	$ -
809	INVP 5089 - Windows 10 Deploymt	Existing	90000191696	YES	GT53	$ 691,095	$ -	$ 691,095	10/30/2019	60	$0	$0	$0	4.94%	$ -	$ -
810	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 24,195	$ -	$ 24,195	2/1/2020	60	$0	$0	$0	4.94%	$ -	$ -
811	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 108,827	$ -	$ 108,827	2/1/2020	60	$0	$0	$0	0.00%	$ -	$ -
812	INVP 5487F Legacy Device Refresh	Existing	90000206769	YES	GT53	$ 923,007	$ -	$ 923,007	3/31/2020	60	$0	$0	$0	4.94%	$ -	$ -
813	INVP 5580 Managed Worplace	Existing	90000209706	YES	GT53	$ 4,696,293	$ -	$ 4,696,293	4/1/2020	60	$0	$0	$0	4.94%	$ -	$ -
814	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,751	$ -	$ 52,751	5/1/2020	60	$879	$0	$440	4.94%	$ 1	$ 43
815	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 10,545	$ -	$ 10,545	5/1/2020	60	$176	$0	$88	0.00%	$ -	$ -
816	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 3,279	$ -	$ 3,279	6/1/2020	60	$109	$0	$55	0.00%	$ -	$ -
817	INVP 5974 IBM P9 Refresh	Existing	90000211131	YES	GT53	$ 1,459,414	$ -	$ 1,459,414	7/31/2020	60	$97,294	$0	$48,647	4.94%	$ 150	$ 4,806
818	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 10,315	$ -	$ 10,315	8/1/2020	60	$688	$0	$344	0.00%	$ -	$ -
819	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 7,774	$ -	$ 7,774	9/1/2020	60	$648	$0	$324	4.94%	$ 1	$ 32
820	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 37,314	$ -	$ 37,314	1/1/2021	60	$5,597	$0	$2,799	4.94%	$ 9	$ 276
821	INVP 5886B Device Refresh & Refr	Existing	90000214701	YES	GT53	$ 4,539,382	$ -	$ 4,539,382	1/14/2021	60	$680,907	$0	$340,454	4.94%	$ 1,049	$ 33,637
822	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 4,282	$ -	$ 4,282	2/1/2021	60	$714	$0	$357	4.94%	$ 1	$ 35
823	INVP 4987 SOE Windows Upgrade	Existing	90000219015	YES	GT53	$ 17,454,014	$ -	$ 17,454,014	2/28/2021	60	$3,199,903	$0	$1,599,951	4.94%	$ 4,929	$ 158,075
824	INVP 6049 Hosting Infra Refresh	Existing	90000213327	YES	GT53	$ 2,172,012	$ -	$ 2,172,012	3/18/2021	60	$398,202	$0	$199,101	4.94%	$ 613	$ 19,671
825	INVP 5754 Network Equipment	Existing	90000207202	YES	GT53	$ 4,585,103	$ -	$ 4,585,103	3/31/2021	60	$917,021	$0	$458,510	4.94%	$ 1,413	$ 45,301
826	INVP 6046 SD WAN Expansion	Existing	90000215181	YES	GT53	$ 4,655,393	$ -	$ 4,655,393	3/31/2021	60	$931,079	$0	$465,539	4.94%	$ 1,434	$ 45,995
827	INVP 6117 HCI Lite Des and Dep	Existing	90000216092	YES	GT53	$ 3,237,711	$ -	$ 3,237,711	3/31/2021	60	$647,542	$0	$323,771	4.94%	$ 997	$ 31,989
828	INVP 5867E Substation Access Po	Existing	90000217691	YES	G187	$ 734,328	$ -	$ 734,328	3/31/2021	60	$146,866	$0	$73,433	0.00%	$ -	$ -
829	INVP 5935 Solution Development	Existing	90000218184	YES	GT53	$ 8,515	$ -	$ 8,515	3/31/2021	60	$1,703	$0	$851	4.94%	$ 3	$ 84
830	INVP 6106 Data Back Up Services	Existing	90000216677	YES	GT53	$ 3,258,831	$ -	$ 3,258,831	4/23/2021	60	$706,080	$54,314	$380,197	4.94%	$ 1,171	$ 32,197
831	INVP 5161 Device Refresh	Existing	90000217309	YES	GT53	$ 5,011,248	$ -	$ 5,011,248	4/30/2021	60	$1,085,770	$83,521	$584,646	4.94%	$ 1,801	$ 49,511
832	ADMS New England Hardware	Existing	90000220702	NO	T912	$ 2,543,661	$ -	$ 2,543,661	5/18/2021	60	$551,127	$84,789	$317,958	0.00%	$ -	$ -
833	INVP 6112 WFH Hardware	Existing	90000216754	YES	C903	$ 3,567,273	$ -	$ 3,567,273	5/31/2021	60	$832,364	$118,909	$475,636	9.66%	$ 2,865	$ 68,920
834	INVP 4987 - SOE Win Upgrd Rfrsh	Existing	90000196250	YES	GT53	$ 4,623,386	$ -	$ 4,623,386	10/29/2021	60	$1,464,072	$539,395	$1,001,734	4.94%	$ 3,086	$ 45,679
835	ADMS NY Hardware	Existing	90000220704	YES	5210E	$ 3,003,862	$ -	$ 3,003,862	11/9/2021	60	$951,223	$350,451	$650,837	0.00%	$ -	$ -
836	INVP 6197.01.02 EOL Switch	Existing	90000219896	YES	GT53	$ 344,875	$ -	$ 344,875	12/3/2021	60	$114,958	$45,983	$80,471	4.94%	$ 248	$ 3,407
837	INVP 6377 Group Functions Operat	Existing	90000223081	YES	GT53	$ 907,845	$ -	$ 907,845	3/25/2022	60	$363,138	$181,569	$272,354	4.94%	$ 839	$ 8,970
838	INVP 6196.01.01 BAU Device Refresh	Existing	90000219342	YES	GT53	$ 4,324,452	$ -	$ 4,324,452	4/6/2022	60	$1,729,781	$864,890	$1,297,336	4.94%	$ 3,997	$ 42,726
839	INVP 6197.01.01 UPS Devices	Existing	90000219343	YES	GT53	$ 5,176,785	$ -	$ 5,176,785	4/6/2022	60	$2,070,714	$1,035,357	$1,553,036	4.94%	$ 4,785	$ 51,147
840	INVP 6200.01.01 HCI / V-Block Migra	Existing	90000219346	YES	GT53	$ 3,385,282	$ -	$ 3,385,282	4/6/2022	60	$1,354,113	$677,056	$1,015,585	4.94%	$ 3,129	$ 33,447
841	INVP 6197.01.03 SD WAN	Existing	90000219898	YES	GT53	$ 1,522,685	$ -	$ 1,522,685	4/6/2022	60	$609,074	$304,537	$456,805	4.94%	$ 1,407	$ 15,044
842	INVP 6199.01.01 EoL Assets	Existing	90000219905	YES	GT53	$ 445,568	$ -	$ 445,568	4/6/2022	60	$178,227	$89,114	$133,670	4.94%	$ 412	$ 4,402
843	INVP 6197.02.01 WiFi	Existing	90000219951	YES	GT53	$ 2,959,967	$ -	$ 2,959,967	4/6/2022	60	$1,183,987	$591,993	$887,990	4.94%	$ 2,736	$ 29,244
844	INVP 6197.01.05 OOB Mgmt	Existing	90000220309	YES	GT53	$ 856,708	$ -	$ 856,708	4/6/2022	60	$342,683	$171,342	$257,013	4.94%	$ 792	$ 8,464
845	INVP 6197.02.02 WiFi Tooling	Existing	90000220311	YES	GT53	$ 159,375	$ -	$ 159,375	4/6/2022	60	$63,750	$31,875	$47,812	4.94%	$ 147	$ 1,575
846	INVP 6197.03.01 Voice EOL	Existing	90000220312	YES	GT53	$ 1,493,222	$ -	$ 1,493,222	4/6/2022	60	$597,289	$298,644	$447,967	4.94%	$ 1,380	$ 14,753
847	INVP 6197.05.01 Data Ctr Transforma	Existing	90000222610	YES	GT53	$ 3,683,661	$ -	$ 3,683,661	4/6/2022	60	$1,473,465	$736,732	$1,105,098	4.94%	$ 3,405	$ 36,395
848	INVP 6199 I&O US CNI FY22 HW	Existing	90000230195	YES	GT53	$ 341,782	$ -	$ 341,782	4/6/2022	60	$136,713	$68,356	$102,534	4.94%	$ 316	$ 3,377
849	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 106,142	$ -	$ 106,142	6/1/2022	60	$45,995	$24,766	$35,381	4.94%	$ 109	$ 1,049
850	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 9,188	$ -	$ 9,188	6/1/2022	60	$3,981	$2,144	$3,063	4.94%	$ 9	$ 91
851	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 1,166,811	$ -	$ 1,166,811	6/1/2022	60	$505,618	$272,256	$388,937	4.94%	$ 1,198	$ 11,528
852	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 40,978	$ -	$ 40,978	8/1/2022	60	$19,123	$10,927	$15,025	4.94%	$ 46	$ 405

853	INVP 6509 HW Gas I&R Gas Meter	Existing	90000232548	YES	GT53	$ 449,570	$ -	$ 449,570	9/30/2022	60	$224,785	$134,871	$179,828	4.94%	$ 554	$ 4,442
854	INVP 6485 I&O UTOC Facilities Cost	Existing	90000229075	YES	GT53	$ 2,456,084	$ -	$ 2,456,084	10/31/2022	60	$1,268,977	$777,760	$1,023,368	4.94%	$ 3,153	$ 24,266
855	INVP 6489 Replace for 90000227399	Existing	90000232525	YES	GT53	$ 2,781,310	$ -	$ 2,781,310	10/31/2022	60	$1,437,010	$880,748	$1,158,879	4.94%	$ 3,570	$ 27,479
856	INVP 6489 Holsted Solutions #2	Existing	90000232529	YES	GT53	$ 2,359,079	$ -	$ 2,359,079	10/31/2022	60	$1,218,858	$747,042	$982,950	4.94%	$ 3,028	$ 23,308
857	INVP 6486 Replace for 90000227376	Existing	90000232534	YES	GT53	$ 1,720,383	$ -	$ 1,720,383	10/31/2022	60	$888,865	$544,788	$716,826	4.94%	$ 2,208	$ 16,997
858	INVP 6486 Replace for 90000227378	Existing	90000232535	YES	GT53	$ 1,526,363	$ -	$ 1,526,363	10/31/2022	60	$788,621	$483,348	$635,985	4.94%	$ 1,959	$ 15,080
859	INVP 6486 Replace for 90000227379	Existing	90000232537	YES	GT53	$ 1,533,087	$ -	$ 1,533,087	10/31/2022	60	$792,095	$485,478	$638,786	4.94%	$ 1,968	$ 15,147
860	INVP 6486.04 LAN/Wireless	Existing	90000232538	YES	GT53	$ 2,640,224	$ -	$ 2,640,224	10/31/2022	60	$1,364,116	$836,071	$1,100,093	4.94%	$ 3,389	$ 26,085
861	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 946	$ -	$ 946	11/1/2022	60	$489	$299	$394	4.94%	$ 1	$ 9
862	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 251,590	$ -	$ 251,590	3/1/2023	60	$146,761	$96,443	$121,602	4.94%	$ 400	$ 2,486
863	INVP 6485 UTOC Facility Cost #2	Existing	90000232501	YES	GT53	$ 191,628	$ -	$ 191,628	3/19/2023	60	$114,977	$76,651	$95,814	4.94%	$ 315	$ 1,893
864	INVP 6486 Telephony #2	Existing	90000232539	YES	GT53	$ 1,557,493	$ -	$ 1,557,493	3/19/2023	60	$934,496	$622,997	$778,747	4.94%	$ 2,557	$ 15,388
865	INVP 6486 WAN/SD-WAN #2	Existing	90000232540	YES	GT53	$ 1,871,124	$ -	$ 1,871,124	3/19/2023	60	$1,122,674	$748,450	$935,562	4.94%	$ 3,072	$ 18,487
866	INVP 6486 NetworkSupportSvcs #2	Existing	90000232541	YES	GT53	$ 3,325,754	$ -	$ 3,325,754	3/19/2023	60	$1,995,452	$1,330,302	$1,662,877	4.94%	$ 5,459	$ 32,858
867	INVP 6486 LAN/Wireless #2	Existing	90000232542	YES	GT53	$ 3,739,709	$ -	$ 3,739,709	3/19/2023	60	$2,243,825	$1,495,883	$1,869,854	4.94%	$ 6,139	$ 36,948
868	INV6488 Replcmnt for 90000227386	Existing	90000236506	YES	GT53	$ 1,330,822	$ -	$ 1,330,822	3/29/2023	60	$798,493	$532,329	$665,411	4.94%	$ 2,185	$ 13,149
869	INV6488 Replcmnt for 90000227387	Existing	90000236507	YES	GT53	$ 473,087	$ -	$ 473,087	3/29/2023	60	$283,852	$189,235	$236,543	4.94%	$ 777	$ 4,674
870	INV6488 Replcmnt for 90000227389	Existing	90000236509	YES	GT53	$ 628,988	$ -	$ 628,988	3/29/2023	60	$377,393	$251,595	$314,494	4.94%	$ 1,033	$ 6,214
871	ADMS Phase 2 NY HW/Install	Existing	90000221289	YES	5210E	$ 4,392,404	$ -	$ 4,392,404	12/5/2023	60	$3,221,096	$2,342,615	$2,781,856	0.00%	$ -	$ -
872	INVP 6510 OT PAW FY23 HW	Existing	90000242034	YES	GT53	$ 1,158,021	$ -	$ 1,158,021	8/1/2023	60	$772,014	$540,410	$656,212	4.94%	$ 2,490	$ 11,441
873	GBE P1-P3 PowerPlan	GBE	90000189045	YES	GT53	$ 644,246	$ -	$ 644,246	8/27/2017	120	$155,693	$91,268	$123,481	4.94%	$ 380	$ 3,183
874	GBE P1-P3 Sched/Disp/Mobil 5360E	GBE	90000189197	NO	5360E	$ 3,725,494	$ -	$ 3,725,494	4/9/2018	120	$1,117,648	$745,099	$931,374	0.00%	$ -	$ -
875	GBE P1-P3 Sched/Disp/Mobil 5360G□	GBE	90000189188	NO	5360G	$ 2,025,228	$ -	$ 2,025,228	4/9/2018	120	$607,568	$405,046	$506,307	0.00%	$ -	$ -
876	GBE P1-P3 Work Management 5360G	GBE	90000189174	NO	5360G	$ 12,297,455	$ -	$ 12,297,455	4/9/2018	120	$3,689,237	$2,459,491	$3,074,364	0.00%	$ -	$ -
877	GBE P1-P3 GIS 5360G□	GBE	90000189208	NO	5360G	$ 10,454,433	$ -	$ 10,454,433	10/21/2018	120	$3,746,172	$2,700,728	$3,223,450	0.00%	$ -	$ -
878	GBE P1-P3 Asset Management 5360G□	GBE	90000189181	NO	5360G	$ 5,064,484	$ -	$ 5,064,484	12/15/2018	120	$1,856,978	$1,350,529	$1,603,753	0.00%	$ -	$ -
879	GBE P1-P3 Sched/Disp/Mobil 5310E	GBE	90000189198	NO	5310E	$ 10,030,825	$ -	$ 10,030,825	7/22/2019	120	$4,346,691	$3,343,608	$3,845,150	0.00%	$ -	$ -
880	GBE P1-P3 Cust Engagement 5310E	GBE	90000189223	NO	5310E	$ 9,803,559	$ -	$ 9,803,559	7/22/2019	120	$4,248,209	$3,267,853	$3,758,031	0.00%	$ -	$ -
881	GBE P1-P3 Cust Engagement 5360E	GBE	90000189222	NO	5360E	$ 3,695,638	$ -	$ 3,695,638	7/22/2019	120	$1,601,443	$1,231,879	$1,416,661	0.00%	$ -	$ -
882	GBE P1-P3 Cust Engagement 5360G	GBE	90000189215	NO	5360G	$ 2,007,573	$ -	$ 2,007,573	7/22/2019	120	$869,948	$669,191	$769,570	0.00%	$ -	$ -
883	GBE P1-P3 GIS 5210G	GBE	90000189211	YES	5210G	$ 10,845,322	$ -	$ 10,845,322	11/9/2020	120	$6,055,305	$4,970,773	$5,513,039	100.00%	$ 343,813	$ 1,084,532
884	GBE P1-P3 Sched/Disp/Mobil 5210E	GBE	90000189199	YES	5210E	$ 8,353,606	$ -	$ 8,353,606	11/9/2020	120	$4,664,097	$3,828,736	$4,246,416	0.00%	$ -	$ -
885	GBE P1-P3 Supply Chain 5230G	GBE	90000189172	NO	5230G	$ 1,557,951	$ -	$ 1,557,951	11/9/2020	120	$869,856	$714,061	$791,958	0.00%	$ -	$ -
886	GBE P1-P3 Cust Engagement 5210E	GBE	90000189224	YES	5210E	$ 8,174,956	$ -	$ 8,174,956	11/9/2020	120	$4,564,350	$3,746,855	$4,155,602	0.00%	$ -	$ -
887	GBE P1-P3 Supply Chain 5360G	GBE	90000189167	NO	5360G	$ 711,847	$ -	$ 711,847	11/9/2020	120	$397,448	$326,263	$361,856	0.00%	$ -	$ -
888	GBE P1-P3 Sched/Disp/Mobil 5210G	GBE	90000189191	YES	5210G	$ 2,127,249	$ -	$ 2,127,249	11/9/2020	120	$1,187,714	$974,989	$1,081,352	100.00%	$ 67,437	$ 212,725
889	GBE P1-P3 Supply Chain 5210G	GBE	90000189170	YES	5210G	$ 707,112	$ -	$ 707,112	11/9/2020	120	$394,804	$324,093	$359,449	100.00%	$ 22,416	$ 70,711
890	GBE P1-P3 Work Management 5210G□	GBE	90000189177	YES	5210G	$ 12,845,621	$ -	$ 12,845,621	11/9/2020	120	$7,172,138	$5,887,576	$6,529,857	100.00%	$ 407,225	$ 1,284,562
891	GBE P1-P3 Cust Engagement 5210G	GBE	90000189218	YES	5210G	$ 2,081,302	$ -	$ 2,081,302	11/9/2020	120	$1,162,060	$953,930	$1,057,995	100.00%	$ 65,980	$ 208,130
892	GBE P1-P3 Asset Management 5210G□	GBE	90000189184	YES	5210G	$ 5,345,678	$ -	$ 5,345,678	6/28/2021	120	$3,341,049	$2,806,481	$3,073,765	100.00%	$ 191,691	$ 534,568
893	GBE P1-P3 Work Management 5230G□	GBE	90000189179	NO	5230G	$ 29,325,686	$ -	$ 29,325,686	11/15/2021	120	$19,306,077	$16,373,508	$17,839,792	0.00%	$ -	$ -
894	GBE P1-P3 Sched/Disp/Mobil 5230G□	GBE	90000189195	NO	5230G	$ 4,873,311	$ -	$ 4,873,311	11/15/2021	120	$3,208,263	$2,720,932	$2,964,598	0.00%	$ -	$ -
895	GBE P1-P3 GIS 5230G□	GBE	90000189213	NO	5230G	$ 24,737,517	$ -	$ 24,737,517	11/15/2021	120	$16,285,532	$13,811,781	$15,048,656	0.00%	$ -	$ -
896	GBE P1-P3 Cust Engagement 5230G	GBE	90000189220	NO	5230G	$ 4,766,290	$ -	$ 4,766,290	11/15/2021	120	$3,137,807	$2,661,178	$2,899,493	0.00%	$ -	$ -
897	GBE P1-P3 Asset Management 5230G□	GBE	90000189186	NO	5230G	$ 11,961,226	$ -	$ 11,961,226	12/13/2021	120	$7,974,151	$6,778,028	$7,376,089	0.00%	$ -	$ -
898	GBE P1-P3 Supply Chain 5220G	GBE	90000189171	NO	5220G	$ 3,603,350	$ -	$ 3,603,350	7/31/2022	120	$2,642,456	$2,282,121	$2,462,289	0.00%	$ -	$ -
899	GBE P1-P3 Work Management 5340G	GBE	90000189176	NO	5340G	$ 10,426,204	$ -	$ 10,426,204	7/31/2022	120	$7,645,883	$6,603,263	$7,124,573	0.00%	$ -	$ -
900	GBE P1-P3 GIS 5340G	GBE	90000189210	NO	5340G	$ 8,789,235	$ -	$ 8,789,235	7/31/2022	120	$6,445,439	$5,566,515	$6,005,977	0.00%	$ -	$ -
901	GBE P1-P3 GIS 5220G	GBE	90000189212	NO	5220G	$ 54,763,694	$ -	$ 54,763,694	7/31/2022	120	$40,160,042	$34,683,673	$37,421,858	0.00%	$ -	$ -
902	GBE P1-P3 Supply Chain 5340G	GBE	90000189169	NO	5340G	$ 578,315	$ -	$ 578,315	7/31/2022	120	$424,098	$366,266	$395,182	0.00%	$ -	$ -
903	GBE P1-P3 Asset Management 5220G	GBE	90000189185	NO	5220G	$ 26,405,686	$ -	$ 26,405,686	7/31/2022	120	$19,364,170	$16,723,601	$18,043,886	0.00%	$ -	$ -
904	GBE P1-P3 GIS 5330G	GBE	90000189209	NO	5330G	$ 30,146,653	$ -	$ 30,146,653	7/31/2022	120	$22,107,546	$19,092,881	$20,600,213	0.00%	$ -	$ -
905	GBE P1-P3 Asset Management 5340G	GBE	90000189183	NO	5340G	$ 4,235,852	$ -	$ 4,235,852	7/31/2022	120	$3,106,291	$2,682,706	$2,894,499	0.00%	$ -	$ -
906	GBE P1-P3 Cust Engagement 5220G	GBE	90000189219	NO	5220G	$ 10,575,781	$ -	$ 10,575,781	7/31/2022	120	$7,755,573	$6,697,994	$7,226,784	0.00%	$ -	$ -
907	GBE P1-P3 Sched/Disp/Mobil 5220G	GBE	90000189194	NO	5220G	$ 10,799,506	$ -	$ 10,799,506	7/31/2022	120	$7,919,638	$6,839,687	$7,379,662	0.00%	$ -	$ -
908	GBE P1-P3 Supply Chain 5330G	GBE	90000189168	NO	5330G	$ 1,981,170	$ -	$ 1,981,170	7/31/2022	120	$1,452,858	$1,254,741	$1,353,799	0.00%	$ -	$ -
909	GBE P1-P3 Work Management 5330G	GBE	90000189175	NO	5330G	$ 35,719,469	$ -	$ 35,719,469	7/31/2022	120	$26,194,277	$22,622,330	$24,408,304	0.00%	$ -	$ -
910	GBE P1-P3 Asset Management 5330G	GBE	90000189182	NO	5330G	$ 14,522,133	$ -	$ 14,522,133	7/31/2022	120	$10,649,564	$9,197,351	$9,923,458	0.00%	$ -	$ -
911	GBE P1-P3 Cust Engagement 5340G	GBE	90000189217	NO	5340G	$ 1,695,979	$ -	$ 1,695,979	7/31/2022	120	$1,243,718	$1,074,120	$1,158,919	0.00%	$ -	$ -
912	GBE P1-P3 Work Management 5220G	GBE	90000189178	NO	5220G	$ 64,964,894	$ -	$ 64,964,894	7/31/2022	120	$47,640,923	$41,144,433	$44,392,678	0.00%	$ -	$ -
913	GBE P1-P3 Sched/Disp/Mobil 5330G	GBE	90000189189	NO	5330G	$ 5,936,393	$ -	$ 5,936,393	7/31/2022	120	$4,353,355	$3,759,716	$4,056,535	0.00%	$ -	$ -
914	GBE P1-P3 Cust Engagement 5330G	GBE	90000189216	NO	5330G	$ 5,811,396	$ -	$ 5,811,396	7/31/2022	120	$4,261,691	$3,680,551	$3,971,121	0.00%	$ -	$ -
915	GBE P1-P3 Sched/Disp/Mobil 5340G	GBE	90000189190	NO	5340G	$ 1,732,282	$ -	$ 1,732,282	7/31/2022	120	$1,270,340	$1,097,112	$1,183,726	0.00%	$ -	$ -
916	5110S-GBE-C113 Hardware	GBE	90000202997	YES	C113	$ 133,727	$ -	$ 133,727	11/9/2020	60	$15,601	$0	$7,801	27.42%	$ 133	$ 4,278
917	5110S-GBE-C210 Hardware	GBE	90000206121	YES	C209	$ 168,162	$ -	$ 168,162	7/31/2022	60	$78,476	$44,843	$61,659	18.19%	$ 699	$ 6,118
918	5110S-GBE C-277 Hardware	GBE	90000203068	NO	C277	$ 59,311	$ -	$ 59,311	7/22/2019	60	$0	$0	$0	0.00%	$ -	$ -
919	5110S-GBE-C316 Hardware	GBE	90000189450	NO	C316	$ 1,668,963	$ -	$ 1,668,963	7/22/2019	60	$0	$0	$0	0.00%	$ -	$ -
920	5110S-GBE C-225 Hardware	GBE	90000203067	NO	C225	$ 110,913	$ -	$ 110,913	7/31/2022	60	$51,759	$29,577	$40,668	0.00%	$ -	$ -
921	INVP 5571 Gas Business Enablement Cyber Security Enhancements	GBE	90000204707	YES	G209	$ 1,775,960	$ -	$ 1,775,960	5/29/2020	84	$549,702	$295,993	$422,848	11.93%	$ 3,146	$ 30,267
922	5110S-GBE-C210 IS Enabling	GBE	90000189260	YES	C209	$ 2,951,739	$ -	$ 2,951,739	7/31/2022	120	$2,164,609	$1,869,435	$2,017,022	18.19%	$ 22,881	$ 53,692
						$ 2,676,506,523	$ -	$ 2,676,506,523			$ 960,986,728	$ 726,283,583	$ 843,635,156		$ 3,128,319	$ 13,596,727

NMPC G $ 16,725,046

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2027

Line	Investment Name	Portfolio	Work Order	NMPC	Bill Pool	Balance at 4/1/2026	Incremental Spend	Ending Balance at 3/31/2027	In Service Date	Amortization Period	4/1/2026 4/1/2026 Balance	3/31/2027 3/31/2027 Balance	Average Balance	5210G NMPC G Allocation	NMPC G Rent-Return	NMPC G Rent - Depn
1	DATA WAREHOUSE	Existing	1TXFER00099	NO	G102	$ 2,328,852	$ -	$ 2,328,852	7/1/1999	60	$0	$0	$0	0.00%	$ -	$ -
2	HR BENEFITS	Existing	1TXFER00099	NO	N237	$ 5,405,642	$ -	$ 5,405,642	7/1/1999	83.97	$0	$0	$0	0.00%	$ -	$ -
3	BUS TRANS - WIRES & PIPES - CAPITAL	Existing	1TXFER00099	NO	G239	$ 178	$ -	$ 178	11/3/2006	84	$0	$0	$0	0.00%	$ -	$ -
4	UHF Spectrum Purchase Project	Existing	90000104189	NO	G277	$ 2,116,624	$ -	$ 2,116,624	12/31/2008	84	$0	$0	$0	0.00%	$ -	$ -
5	INVP 1401	Existing	90000104080	YES	GT53	$ 527,701	$ -	$ 527,701	3/1/2009	84	$0	$0	$0	4.94%	$ -	$ -
6	INVP 0845	Existing	90000104060	YES	GT53	$ 464,135	$ -	$ 464,135	3/1/2009	84	$0	$0	$0	4.94%	$ -	$ -
7	INVP 1391	Existing	90000104068	YES	G924	$ 523,093	$ -	$ 523,093	5/7/2009	84	$0	$0	$0	9.04%	$ -	$ -
8	INN/A-NERC CIP Compliance	Existing	90000096381	YES	G187	$ 1,155,595	$ -	$ 1,155,595	7/1/2009	84	$0	$0	$0	0.00%	$ -	$ -
9	Cascade Phase I project 1 of 2 Bill Pool 233	Existing	90000102450	YES	G901	$ 392,515	$ -	$ 392,515	7/9/2009	84	$0	$0	$0	0.00%	$ -	$ -
10	Cascade Phase I project 2 of 2 Bill Pool 231	Existing	90000102451	YES	G295	$ 588,773	$ -	$ 588,773	7/9/2009	84	$0	$0	$0	0.00%	$ -	$ -
11	CDH Acct Initiation	Existing	90000096389	YES	GT53	$ 516,140	$ -	$ 516,140	9/18/2009	84	$0	$0	$0	4.94%	$ -	$ -
12	Contact Centers Call Recording	Existing	90000096385	YES	GT53	$ 361,473	$ -	$ 361,473	12/31/2009	84	$0	$0	$0	4.94%	$ -	$ -
13	IN1259B Contact Ctr Consol (work order #8K008002213)	Existing	1TXFER00099	NO	C310	$ 718,478	$ -	$ 718,478	12/31/2009	84	$0	$0	$0	0.00%	$ -	$ -
14	IN1588-21st Cent. FOR SYRACUSE/NB	Existing	90000104113	YES	GT53	$ 273,401	$ -	$ 273,401	3/1/2010	84	$0	$0	$0	4.94%	$ -	$ -
15	EDOT-Customer Management-CM-NEW03	Existing	90000093776	YES	G295	$ 208,231	$ -	$ 208,231	3/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
16	OneNet	Existing	90000096379	YES	GT53	$ 4,483,264	$ -	$ 4,483,264	4/19/2010	84	$0	$0	$0	4.94%	$ -	$ -
17	Web Initiatives FY09 - Phase 1	Existing	90000096373	YES	GT53	$ 2,010,464	$ -	$ 2,010,464	4/26/2010	84	$0	$0	$0	4.94%	$ -	$ -
18	GAS SCADA Upgrade/Modernize	Existing	1TXFER00099	NO	G239	$ 2,987,041	$ -	$ 2,987,041	4/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
19	IN1242D-ISP-Integrated Strat Plan	Existing	90000096320	YES	G295	$ 360,244	$ -	$ 360,244	5/24/2010	84	$0	$0	$0	0.00%	$ -	$ -
20	ISP01-Integrated Strat Plan	Existing	90000104122	YES	G295	$ 1,105,706	$ -	$ 1,105,706	5/24/2010	84	$0	$0	$0	0.00%	$ -	$ -
21	SHORT04-Prima P6 Upgrade	Existing	90000104121	YES	G295	$ 1,443,524	$ -	$ 1,443,524	5/24/2010	84	$0	$0	$0	0.00%	$ -	$ -
22	Combine Meter Reading Routes	Existing	90000104231	NO	G254	$ 364,462	$ -	$ 364,462	7/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
23	Bnk Lease W MA F Optic Proj	Existing	90000104185	NO	G277	$ 435,545	$ -	$ 435,545	9/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
24	GIS Project (Bankers Lease)	Existing	90000105800	NO	G277	$ 44,404	$ -	$ 44,404	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -
25	CIS Consolidation	Existing	90000104055	NO	C277	$ 28,900,771	$ -	$ 28,900,771	9/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
26	Control Center Dispatch Radio (BL)	Existing	90000105793	NO	G910	$ 13,392	$ -	$ 13,392	9/1/2010	4	$0	$0	$0	0.00%	$ -	$ -
27	NE_NY IVR Replacement-Phase II(NIMO	Existing	90000112171	YES	G114	$ 1,489,236	$ -	$ 1,489,236	9/1/2010	84	$0	$0	$0	15.84%	$ -	$ -
28	OMS-Capital -Bill Pool 232	Existing	90000104188	NO	G277	$ 1,059,216	$ -	$ 1,059,216	9/1/2010	35	$0	$0	$0	0.00%	$ -	$ -
29	IVR Project Work	Existing	90000104059	NO	C277	$ 1,193,074	$ -	$ 1,193,074	9/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
30	NY NE IVR Replacement(NIMO)	Existing	90000112170	YES	G114	$ 1,058,009	$ -	$ 1,058,009	9/1/2010	84	$0	$0	$0	15.84%	$ -	$ -
31	WO for Capital Chgs-FFA	Existing	90000104186	NO	G277	$ 7,411,737	$ -	$ 7,411,737	9/1/2010	29	$0	$0	$0	0.00%	$ -	$ -
32	FFA (NIMO)	Existing	90000108449	YES	G114	$ 7,548,509	$ -	$ 7,548,509	9/1/2010	29	$0	$0	$0	15.84%	$ -	$ -
33	TGM (formerly Bankers Lease)	Existing	90000105795	YES	G901	$ 12,348	$ -	$ 12,348	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -
34	ACIS Project (Banker's lease)	Existing	90000106051	NO	G254	$ 154,535	$ -	$ 154,535	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -
35	S&M Data Warehouse Expansion	Existing	90000096374	YES	GT53	$ 981,583	$ -	$ 981,583	9/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
36	LIM/ZEMA Project	Existing	90000097857	YES	GT53	$ 402,988	$ -	$ 402,988	9/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
37	INVP 1242 - DECUS05	Existing	90000104179	YES	G295	$ 253,998	$ -	$ 253,998	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
38	WCOR09 - AVLS Integration	Existing	90000104151	YES	G295	$ 313,523	$ -	$ 313,523	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
39	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 1,914,655	$ -	$ 1,914,655	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
40	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 622,592	$ -	$ 622,592	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
41	JBCRD01I-Wholesale Re-Des	Existing	90000104116	YES	G295	$ 436,385	$ -	$ 436,385	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
42	INVP N/A NE EMS TSS Capitalized Software	Existing	90000104968	NO	G910	$ 255,055	$ -	$ 255,055	10/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
43	IN0309-SCM-ENGAGE VENDOR	Existing	90000104115	YES	GT53	$ 312,721	$ -	$ 312,721	11/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
44	Data Center Rationalization	Existing	90000096387	YES	GT53	$ 793,491	$ -	$ 793,491	11/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
45	INVP 1242 - WCOR01	Existing	90000104177	YES	G295	$ 3,750	$ -	$ 3,750	12/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
46	INVP N/A-Talent Management	Existing	90000104109	YES	GT53	$ 208,232	$ -	$ 208,232	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
47	CM-NEW02-Simp Order Proc	Existing	90000104149	YES	G295	$ 7,803	$ -	$ 7,803	12/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
48	WCLS13 - Auto Gen Work Req	Existing	90000104150	YES	G295	$ 20,566	$ -	$ 20,566	12/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
49	Plan & Perf for Exec & US Dir	Existing	90000096375	YES	GT53	$ 294,053	$ -	$ 294,053	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
50	IN0823 Security Enhance Project	Existing	90000096383	YES	GT53	$ 313,244	$ -	$ 313,244	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
51	Video Conferencing	Existing	90000096376	YES	GT53	$ 1,207,479	$ -	$ 1,207,479	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
52	KPI Reporting Tool	Existing	90000103772	YES	GT53	$ 1,184,110	$ -	$ 1,184,110	1/30/2011	84	$0	$0	$0	4.94%	$ -	$ -
53	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	G901	$ 247,958	$ -	$ 247,958	3/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
54	IN 1482--ACIS Target Pricing Model	Existing	90000099166	YES	G295	$ 569,716	$ -	$ 569,716	3/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
55	INVP 0887	Existing	90000104061	YES	G924	$ 258,131	$ -	$ 258,131	3/31/2011	84	$0	$0	$0	9.04%	$ -	$ -
56	IN 0980E - FiServ Solutions	Existing	90000098664	YES	G924	$ 453,167	$ -	$ 453,167	5/30/2011	84	$0	$0	$0	9.04%	$ -	$ -
57	INVP 1224	Existing	90000104101	YES	G901	$ 601,562	$ -	$ 601,562	5/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
58	Desktop (refresh)	Existing	90000096380	YES	GT53	$ 950,271	$ -	$ 950,271	6/30/2011	84	$0	$0	$0	4.94%	$ -	$ -
59	IN1671-US Transaction DEL HUB	Existing	90000104114	YES	GT53	$ 526,002	$ -	$ 526,002	6/30/2011	84	$0	$0	$0	4.94%	$ -	$ -
60	IN1656-CUST.Systems Agent desktop	Existing	90000104112	NO	C225	$ 10,436,678	$ -	$ 10,436,678	8/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
61	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 1,617,868	$ -	$ 1,617,868	8/31/2011	84	$0	$0	$0	4.94%	$ -	$ -
62	IN N/A NE & NY EMS NERC-CIP Auth MW	Existing	90000097856	YES	G901	$ 64,286	$ -	$ 64,286	8/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
63	IN 2652 MA GAS RATE CASE: CRIS (Work order #8K008002305)	Existing	1TXFER00099	NO	C310	$ 427,462	$ -	$ 427,462	9/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
64	Cascade Phase II project 1 of 2	Existing	90000116201	YES	G295	$ 1,576,557	$ -	$ 1,576,557	10/28/2011	84	$0	$0	$0	0.00%	$ -	$ -
65	Cascade Phase II project 2 of 2	Existing	90000116202	YES	G901	$ 1,051,038	$ -	$ 1,051,038	10/28/2011	84	$0	$0	$0	0.00%	$ -	$ -
66	Smallworld GIS/PowerOn 4.0 upgrade	Existing	90000104088	YES	G295	$ 4,345,552	$ -	$ 4,345,552	10/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
67	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 267,594	$ -	$ 267,594	10/31/2011	84	$0	$0	$0	4.94%	$ -	$ -
68	Desktop (email, AD & SharePoint)	Existing	90000096388	YES	GT53	$ 1,258,446	$ -	$ 1,258,446	10/31/2011	84	$0	$0	$0	4.94%	$ -	$ -
69	IN 1182 GAS TRANSPORT SYS (Work order # 8K008002303)	Existing	1TXFER00099	NO	C225	$ 3,866,615	$ -	$ 3,866,615	11/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
70	INVP0823c Laptop & Port Device Info	Existing	90000105318	YES	GT53	$ 2,543,084	$ -	$ 2,543,084	12/19/2011	84	$0	$0	$0	4.94%	$ -	$ -
71	INVP 1242 EDO Transformation	Existing	90000104104	YES	G295	$ 873,898	$ -	$ 873,898	12/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
72	INVP 1356A US Retail Web Customer & Markets	Existing	90000100058	YES	G924	$ 6,726,634	$ -	$ 6,726,634	2/1/2012	84	$0	$0	$0	9.04%	$ -	$ -
73	IN 2992 MA GAS SINGLE BILL (Work order #8K008002315)	Existing	1TXFER00099	NO	C310	$ 754,588	$ -	$ 754,588	2/28/2012	84	$0	$0	$0	0.00%	$ -	$ -
74	INVP 2630 Intelligent Mail Barcode	Existing	90000107276	YES	GT53	$ 1,023,605	$ -	$ 1,023,605	3/1/2012	84	$0	$0	$0	4.94%	$ -	$ -
75	FDC Enhancement (work order #8K008002108)	Existing	1TXFER00099	NO	C310	$ 2,245,499	$ -	$ 2,245,499	3/30/2012	84	$0	$0	$0	0.00%	$ -	$ -
76	GAS Transformation	Existing	90000096386	YES	GT53	$ 114,360	$ -	$ 114,360	3/31/2012	84	$0	$0	$0	4.94%	$ -	$ -
77	INVP1549-Non-Interval Collect Sys C	Existing	90000107743	YES	GT53	$ 1,099,783	$ -	$ 1,099,783	3/31/2012	84	$0	$0	$0	4.94%	$ -	$ -
78	INVP2135-Cust Choice Email Tracking	Existing	90000113005	YES	GT53	$ 621,113	$ -	$ 621,113	3/31/2012	84	$0	$0	$0	4.94%	$ -	$ -

79	INVP 3195 Storms Archive Tool Implementation	Existing	90000113828	YES	G924	$	627,573	$	-	$	627,573	7/1/2012	84	$0	$0	$0	9.04%	$	-	$	-
80	INVP 3076-QAS Address Hygiene	Existing	90000109487	YES	GT53	$	270,279	$	-	$	270,279	7/1/2012	84	$0	$0	$0	4.94%	$	-	$	-
81	INVP 1643C - NIMO EL TOU + Deposits	Existing	90000116900	YES	G924	$	606,020	$	-	$	606,020	7/20/2012	84	$0	$0	$0	9.04%	$	-	$	-
82	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$	6,005,256	$	-	$	6,005,256	8/1/2012	84	$0	$0	$0	11.93%	$	-	$	-
83	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106247	YES	G295	$	579,164	$	-	$	579,164	8/1/2012	84	$0	$0	$0	0.00%	$	-	$	-
84	Global Web Implementation	Existing	90000095326	YES	GT53	$	4,281,380	$	-	$	4,281,380	8/31/2012	84	$0	$0	$0	4.94%	$	-	$	-
85	INVP 3307 iFactor Storm Center Host	Existing	90000119141	YES	GT53	$	668,684	$	-	$	668,684	10/27/2012	84	$0	$0	$0	4.94%	$	-	$	-
86	INVP 3210 - Infographics Conversion	Existing	90000116474	NO	G254	$	1,327,228	$	-	$	1,327,228	10/31/2012	84	$0	$0	$0	0.00%	$	-	$	-
87	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$	2,195,181	$	-	$	2,195,181	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
88	USFP - Tech Delivery-DD	Existing	90000104651	YES	GT53	$	1,708,792	$	-	$	1,708,792	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
89	PROCESS & DATA - DESIGN CAPEX	Existing	90000097844	YES	GT53	$	271,405	$	-	$	271,405	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
90	S\CHAIN STREAM - DESIGN CAPEX	Existing	90000097846	YES	GT53	$	1,038,127	$	-	$	1,038,127	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
91	USFP - PMO-DD	Existing	90000104645	YES	GT53	$	4,761,712	$	-	$	4,761,712	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
92	USFP - Build & Unit Test-DD	Existing	90000104647	YES	GT53	$	2,783,413	$	-	$	2,783,413	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
93	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$	2,545,646	$	-	$	2,545,646	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
94	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$	-	$	-	$	-	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
95	USFP - Process & Design-DD	Existing	90000104646	YES	GT53	$	17,463,817	$	-	$	17,463,817	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
96	USFP-Tech Delivery - R1	Existing	90000107545	YES	GT53	$	4,595,067	$	-	$	4,595,067	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
97	USFP-Business Engagement -R1	Existing	90000107549	YES	GT53	$	154,570	$	-	$	154,570	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
98	US FOUNDATION PRGM ARCH/DECOM	Existing	90000121728	YES	GT53	$	1,242,446	$	-	$	1,242,446	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
99	USFP-Hardware & Software-R1	Existing	90000107551	YES	GT53	$	23,426,143	$	-	$	23,426,143	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
100	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$	-	$	-	$	-	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
101	US Pre-BLUEPRINT STRATEGY PLAN	Existing	90000094157	YES	GT53	$	6,530,003	$	-	$	6,530,003	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
102	USFP - Testing-DD	Existing	90000104648	YES	GT53	$	209,496	$	-	$	209,496	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
103	USFP Test HR	Existing	90000117366	YES	GT53	$	9,899	$	-	$	9,899	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
104	USFP Test Procure	Existing	90000117369	YES	GT53	$	311,956	$	-	$	311,956	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
105	USFP - Controls & Roles-DD	Existing	90000104652	YES	GT53	$	2,694,151	$	-	$	2,694,151	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
106	HR STREAM - DESIGN CAPEX	Existing	90000097841	YES	GT53	$	826,202	$	-	$	826,202	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
107	USFP Test Finance	Existing	90000117364	YES	GT53	$	3,910,865	$	-	$	3,910,865	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
108	PMO TEAM - DESIGN CAPEX	Existing	90000097837	YES	GT53	$	5,995,338	$	-	$	5,995,338	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
109	USFP - Cutover-DD	Existing	90000104653	YES	GT53	$	118,108	$	-	$	118,108	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
110	USFP-Business Readiness -R1	Existing	90000107548	YES	GT53	$	2,020,438	$	-	$	2,020,438	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
111	USFP Test SS	Existing	90000117367	YES	GT53	$	46,113,703	$	-	$	46,113,703	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
112	USFP Test Net Strat	Existing	90000117362	YES	GT53	$	1,305,452	$	-	$	1,305,452	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
113	USFP-Cutover -R1	Existing	90000107547	YES	GT53	$	2,728,737	$	-	$	2,728,737	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
114	USFP Test Ops	Existing	90000117358	YES	GT53	$	4,359,638	$	-	$	4,359,638	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
115	SOLUTION DEL - DESIGN CAPEX	Existing	90000097840	YES	GT53	$	906,402	$	-	$	906,402	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
116	PROCESS CONTROL - DESIGN CAPEX	Existing	90000097847	YES	GT53	$	138,806	$	-	$	138,806	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
117	USFP - Solution Architecture-DD	Existing	90000104656	YES	GT53	$	2,908,470	$	-	$	2,908,470	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
118	USFP-Process & Design -R1	Existing	90000107540	YES	GT53	$	7,564,718	$	-	$	7,564,718	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
119	USFP-PMO - R1	Existing	90000107539	YES	GT53	$	13,294,040	$	-	$	13,294,040	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
120	USFP-Reporting & Info - R1	Existing	90000107544	YES	GT53	$	6,197,728	$	-	$	6,197,728	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
121	USFP - Reporting & Info-DD	Existing	90000104650	YES	GT53	$	2,503,961	$	-	$	2,503,961	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
122	SOLUTION ARCH - DESIGN CAPEX	Existing	90000097839	YES	GT53	$	199,928	$	-	$	199,928	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
123	DESIGN AUTH - DESIGN CAPEX	Existing	90000097842	YES	GT53	$	318,531	$	-	$	318,531	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
124	USFP-Data Strategy - R1	Existing	90000107543	YES	GT53	$	7,738,324	$	-	$	7,738,324	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
125	USFP-Controls & Roles -R1	Existing	90000107546	YES	GT53	$	7,773,544	$	-	$	7,773,544	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
126	USFP-Solution Architecture-R1	Existing	90000107550	YES	GT53	$	2,536,861	$	-	$	2,536,861	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
127	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$	284,633	$	-	$	284,633	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
128	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$	-	$	-	$	-	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
129	FINANCE STREAM - DESIGN CAPEX	Existing	90000097838	YES	GT53	$	1,441,354	$	-	$	1,441,354	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
130	INFORMATION MGMT - DESIGN CAPEX	Existing	90000097845	YES	GT53	$	346,941	$	-	$	346,941	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
131	USFP - Data Strategy-DD	Existing	90000104649	YES	GT53	$	2,531,924	$	-	$	2,531,924	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
132	USFP - Hardware & Software-DD	Existing	90000104657	YES	GT53	$	2,770,640	$	-	$	2,770,640	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
133	USFP-Build & Unit Test -R1	Existing	90000107541	YES	GT53	$	26,765,794	$	-	$	26,765,794	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
134	USFP-Testing -R1	Existing	90000107542	YES	GT53	$	61,366,885	$	-	$	61,366,885	11/5/2012	120	$0	$0	$0	4.94%	$	-	$	-
135	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$	710,520	$	-	$	710,520	11/29/2012	84	$0	$0	$0	0.00%	$	-	$	-
136	IN 1182 GAS TRANSPORT SYS	Existing	90000124369	NO	C225	$	1,780,960	$	-	$	1,780,960	11/30/2012	84	$0	$0	$0	0.00%	$	-	$	-
137	INVP 2832 - ACIS Alliance Contracts	Existing	90000112827	YES	G187	$	324,412	$	-	$	324,412	12/12/2012	84	$0	$0	$0	0.00%	$	-	$	-
138	Inspect System Resources/Hard/Softw	Existing	90000104057	YES	G924	$	26,246	$	-	$	26,246	12/31/2012	84	$0	$0	$0	9.04%	$	-	$	-
139	INVP 1182B Gas Transportation System Meter Route Consol	Existing	90000124368	NO	G239	$	410,384	$	-	$	410,384	2/1/2013	84	$0	$0	$0	0.00%	$	-	$	-
140	Capitalized Software- IN1182BGAS TRANS SYS PHASE 2	Existing	90000124375	NO	C225	$	1,675,640	$	-	$	1,675,640	2/15/2013	84	$0	$0	$0	0.00%	$	-	$	-
141	Software-INVP 2960B CRM Salesforce SaaS	Existing	90000119937	YES	G903	$	1,117,121	$	-	$	1,117,121	3/31/2013	84	$0	$0	$0	6.07%	$	-	$	-
142	INVP 3232A - Tallyman & Paperless B	Existing	90000116954	YES	G924	$	953,115	$	-	$	953,115	4/1/2013	84	$0	$0	$0	9.04%	$	-	$	-
143	IN 3124B GLOBAL HR STRATEGY	Existing	90000119765	YES	GT53	$	1,752,217	$	-	$	1,752,217	4/4/2013	84	$0	$0	$0	4.94%	$	-	$	-
144	INVP 2162 - PRIMAVERA EXPANSION	Existing	90000104720	YES	G187	$	228,928	$	-	$	228,928	5/20/2013	84	$0	$0	$0	0.00%	$	-	$	-
145	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	HT71	$	648,194	$	-	$	648,194	5/20/2013	84	$0	$0	$0	6.24%	$	-	$	-
146	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$	588,353	$	-	$	588,353	5/22/2013	84	$0	$0	$0	4.94%	$	-	$	-
147	INVP 3393 Ehancement of Reservior W	Existing	90000122634	YES	J936	$	101,136	$	-	$	101,136	5/30/2013	84	$0	$0	$0	4.24%	$	-	$	-
148	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$	250,393	$	-	$	250,393	6/1/2013	84	$0	$0	$0	4.94%	$	-	$	-
149	INVP 3310 US HR Applicant Track Sys	Existing	90000118115	YES	GT53	$	326,615	$	-	$	326,615	6/30/2013	84	$0	$0	$0	4.94%	$	-	$	-
150	INVP 3294 - PowerPlant Leased Asset	Existing	90000117978	YES	GT53	$	969,208	$	-	$	969,208	9/30/2013	84	$0	$0	$0	4.94%	$	-	$	-
151	INVP3374 SmallWorld GIS FY13 R 1-2	Existing	90000120127	YES	G295	$	309,785	$	-	$	309,785	11/25/2013	84	$0	$0	$0	0.00%	$	-	$	-
152	IN 2366 LI CNI Direct Hw Upgr Software	Existing	90000124371	NO	C225	$	66,932	$	-	$	66,932	12/1/2013	84	$0	$0	$0	0.00%	$	-	$	-
153	INVP3294B PowerPlan Phase 2	Existing	90000133798	YES	GT53	$	244,374	$	-	$	244,374	2/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
154	INVP 3600 - US Web Initiatives focusing on Content Management & eCommerce for Customer facing website	Existing	90000131946	YES	C903	$	1,380,415	$	-	$	1,380,415	2/25/2014	84	$0	$0	$0	9.66%	$	-	$	-
155	INVP 2577 GIS Consol Ph 2	Existing	90000108120	YES	G209	$	2,882,206	$	-	$	2,882,206	4/30/2014	84	$0	$0	$0	11.93%	$	-	$	-
156	INVP2997B EVM Phase 2	Existing	90000134297	YES	G187	$	138,248	$	-	$	138,248	6/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
157	INVP 2997 Earned Value Mgmt Rptg	Existing	90000120197	YES	G187	$	603,575	$	-	$	603,575	6/10/2014	84	$0	$0	$0	0.00%	$	-	$	-
158	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$	3,125,196	$	-	$	3,125,196	6/30/2014	84	$0	$0	$0	4.94%	$	-	$	-
159	INVP1485 Computapole Migration W7	Existing	90000134385	YES	G187	$	874,103	$	-	$	874,103	6/30/2014	84	$0	$0	$0	0.00%	$	-	$	-
160	INVP 1549B Meter Reading System Con	Existing	90000120707	YES	G903	$	1,174,502	$	-	$	1,174,502	7/14/2014	84	$0	$0	$0	6.07%	$	-	$	-
161	USFP Release 3 - IT Delivery	Existing	90000142344	YES	GT53	$	9,575,835	$	-	$	9,575,835	7/31/2014	120	$0	$0	$0	4.94%	$	-	$	-
162	USFP R3 Payroll	Existing	90000142385	YES	GT53	$	7,395,816	$	-	$	7,395,816	7/31/2014	120	$0	$0	$0	4.94%	$	-	$	-
163	USFP R3 Supply Chain	Existing	90000142410	YES	GT53	$	9,434,359	$	-	$	9,434,359	7/31/2014	120	$0	$0	$0	4.94%	$	-	$	-
164	USFP R3 Finance	Existing	90000142411	YES	GT53	$	8,782,504	$	-	$	8,782,504	7/31/2014	120	$0	$0	$0	4.94%	$	-	$	-

165	INVP2940-GRC Enterprise Risk & Comp	Existing	90000109629	YES	GT53	$	3,552,013	$	-	$	3,552,013	8/31/2014	84	$0	$0	$0	4.94%	$	-	$	-
166	INVP 3237 Street Light Outage Imp	Existing	90000120335	YES	G295	$	324,546	$	-	$	324,546	9/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
167	INVP 2982b Identity & Access Mgt Pr	Existing	90000113826	YES	GT53	$	3,576,972	$	-	$	3,576,972	10/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
168	INVP 2983a CNI Network Security Pro	Existing	90000113827	YES	GT53	$	115,489	$	-	$	115,489	10/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
169	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$	130,644	$	-	$	130,644	10/2/2014	84	$0	$0	$0	4.94%	$	-	$	-
170	New England Telecom Network Alarm	Existing	90000100684	NO	G277	$	88,951	$	-	$	88,951	10/2/2014	84	$0	$0	$0	0.00%	$	-	$	-
171	Meter Test Equipment	Existing	90000103863	NO	G277	$	186,308	$	-	$	186,308	10/2/2014	84	$0	$0	$0	0.00%	$	-	$	-
172	INVP 0823 DATA LOSS PREVENTION	Existing	90000112636	YES	GT53	$	782,169	$	-	$	782,169	10/17/2014	84	$0	$0	$0	4.94%	$	-	$	-
173	INVP 2951 - Legal Hold Automation	Existing	90000131880	YES	GT53	$	647,273	$	-	$	647,273	11/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
174	INVP 3378 Rubber Goods Testing	Existing	90000137871	YES	G187	$	396,375	$	-	$	396,375	12/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
175	INVP3615 Success Enterprise Reporti	Existing	90000134377	YES	G187	$	623,254	$	-	$	623,254	12/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
176	INVP2892B Security Access Panels NERC CIP Compliance	Existing	90000142290	YES	G432	$	686,428	$	-	$	686,428	12/31/2014	84	$0	$0	$0	0.00%	$	-	$	-
177	INVP2960C GridForce SaaS Phase 2	Existing	90000144051	YES	G209	$	3,254,217	$	-	$	3,254,217	1/1/2015	84	$0	$0	$0	11.93%	$	-	$	-
178	INVP 2970 Security Info & Event Mgm	Existing	90000133045	YES	GT53	$	1,752,601	$	-	$	1,752,601	3/24/2015	84	$0	$0	$0	4.94%	$	-	$	-
179	INVP 3629 Cascade System for Gas	Existing	90000134426	YES	G209	$	2,353,207	$	-	$	2,353,207	3/31/2015	84	$0	$0	$0	11.93%	$	-	$	-
180	IN 1043 NE EMS Replacement	Existing	90000157429	NO	U273	$	28,198,058	$	-	$	28,198,058	4/22/2015	84	$0	$0	$0	0.00%	$	-	$	-
181	INVP3375B- Challenge the Limits XML	Existing	90000140573	YES	G924	$	616,276	$	-	$	616,276	10/1/2015	84	$0	$0	$0	9.04%	$	-	$	-
182	INVP3375D- Challenge the Limits Letters	Existing	90000140579	YES	G113	$	409,859	$	-	$	409,859	10/1/2015	84	$0	$0	$0	20.33%	$	-	$	-
183	IN 3136 NE GAS LEAKS RECHECKS	Existing	90000124374	NO	G310	$	1,326,238	$	-	$	1,326,238	10/31/2015	84	$0	$0	$0	0.00%	$	-	$	-
184	INVP3839 NY Retail Access Mandate	Existing	90000141799	YES	G170	$	2,330,372	$	-	$	2,330,372	11/2/2015	84	$0	$0	$0	10.00%	$	-	$	-
185	EHR1 - IT Delivery	Existing	90000148061	YES	GT53	$	2,568,884	$	-	$	2,568,884	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
186	EHR1 - Payroll	Existing	90000148062	YES	GT53	$	6,240,543	$	-	$	6,240,543	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
187	EHR1 - Supply Chain	Existing	90000148059	YES	GT53	$	18,657,154	$	-	$	18,657,154	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
188	EHR1 - PMO	Existing	90000148055	YES	GT53	$	8,346,172	$	-	$	8,346,172	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
189	EHR1 - BPS	Existing	90000148063	YES	GT53	$	14,956,768	$	-	$	14,956,768	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
190	EHR1 - Finance	Existing	90000148060	YES	GT53	$	10,024,521	$	-	$	10,024,521	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
191	INVP 4074 - MA Gas 4 Hour Appointment	Existing	90000160455	NO	C310	$	291,566	$	-	$	291,566	11/20/2015	84	$0	$0	$0	0.00%	$	-	$	-
192	INVP2495H US CNI Frame Relay Replac	Existing	90000134425	YES	G209	$	6,536,308	$	-	$	6,536,308	11/30/2015	84	$0	$0	$0	11.93%	$	-	$	-
193	DMS/OMS Replacement	Existing	90000098917	YES	G295	$	65,661,363	$	-	$	65,661,363	12/4/2015	84	$0	$0	$0	0.00%	$	-	$	-
194	INVP 4102 - Capture Fusion Data	Existing	90000162166	YES	G207	$	303,525	$	-	$	303,525	12/31/2015	84	$0	$0	$0	17.88%	$	-	$	-
195	INVP3492 CI Services Foundation	Existing	90000134389	YES	GT53	$	2,541,832	$	-	$	2,541,832	1/1/2016	84	$0	$0	$0	4.94%	$	-	$	-
196	INVP 4133 - LI Stabilization	Existing	90000163306	NO	5230G	$	677,092	$	-	$	677,092	1/1/2016	84	$0	$0	$0	0.00%	$	-	$	-
197	INVP3600B US Web Initiatives 2	Existing	90000142197	YES	G903	$	4,153,761	$	-	$	4,153,761	2/22/2016	84	$0	$0	$0	6.07%	$	-	$	-
198	INVP3853 NMPC C-Cure Conv to AMAG	Existing	90000145855	YES	G113	$	822,678	$	-	$	822,678	2/28/2016	84	$0	$0	$0	20.33%	$	-	$	-
199	INVP4024 Soft Off Program	Existing	90000156429	YES	G207	$	1,285,464	$	-	$	1,285,464	3/25/2016	84	$0	$0	$0	17.88%	$	-	$	-
200	INVP 4244 - US Control EBB Gas	Existing	90000171826	YES	C209	$	617,691	$	-	$	617,691	4/1/2016	84	$0	$0	$0	18.19%	$	-	$	-
201	INVP 3883 Mobile Device for PTO, Me	Existing	90000153451	YES	G903	$	1,743,812	$	-	$	1,743,812	4/12/2016	84	$0	$0	$0	6.07%	$	-	$	-
202	Finance Remediation FY16 Capital	Existing	90000172054	YES	GT53	$	1,858,401	$	-	$	1,858,401	4/30/2016	120	$15,487	$0	$7,743	4.94%	$	24	$	765
203	INVP 4323 - Mainframe Upgrade	Existing	90000171825	YES	GT53	$	2,495,408	$	-	$	2,495,408	5/22/2016	84	$0	$0	$0	4.94%	$	-	$	-
204	INVP 3914 - Bill Print Facility	Existing	90000171355	YES	C903	$	317,738	$	-	$	317,738	5/27/2016	84	$0	$0	$0	9.66%	$	-	$	-
205	INVP 4266 - End User Device Refresh	Existing	90000170292	YES	GT53	$	258,101	$	-	$	258,101	5/31/2016	84	$0	$0	$0	4.94%	$	-	$	-
206	INVP 3538 - VSTIG Bandwidth Increas	Existing	90000158866	YES	GT53	$	1,740,521	$	-	$	1,740,521	7/23/2016	84	$0	$0	$0	4.94%	$	-	$	-
207	INVP 4172 - Cross Company Customer	Existing	90000164925	YES	C903	$	13,893,770	$	-	$	13,893,770	9/9/2016	84	$0	$0	$0	9.66%	$	-	$	-
208	INVP 3896 SMI Conversion Mobilizati	Existing	90000153520	YES	GT53	$	3,220,133	$	-	$	3,220,133	9/22/2016	84	$0	$0	$0	4.94%	$	-	$	-
209	INVP 3564 Cust Choice ESCO Gas	Existing	90000134705	NO	C225	$	14,372,475	$	-	$	14,372,475	10/24/2016	84	$0	$0	$0	0.00%	$	-	$	-
210	INVP 1172 - AMAG Upgrades	Existing	90000112731	YES	GT53	$	6,136,633	$	-	$	6,136,633	11/18/2016	84	$0	$0	$0	4.94%	$	-	$	-
211	INVP 3614E3 SIEM 2	Existing	90000141754	YES	GT53	$	2,008,956	$	-	$	2,008,956	11/30/2016	84	$0	$0	$0	4.94%	$	-	$	-
212	INVP 3614C1 - US End User Initiated	Existing	90000170691	YES	GT53	$	257,097	$	-	$	257,097	11/30/2016	84	$0	$0	$0	4.94%	$	-	$	-
213	INVP 4219 PowerPlan Upgrade	Existing	90000176040	YES	GT53	$	2,120,542	$	-	$	2,120,542	12/1/2016	120	$141,369	$0	$70,685	4.94%	$	218	$	6,984
214	INVP 4218 Blanket Work Order	Existing	90000178859	YES	GT53	$	3,889,611	$	-	$	3,889,611	12/9/2016	120	$259,307	$0	$129,654	4.94%	$	399	$	12,810
215	INVP 4223 - US SAP Annual Business Objects Environment (BOE) Update	Existing	90000176041	YES	GT53	$	970,394	$	-	$	970,394	12/9/2016	120	$64,693	$0	$32,346	4.94%	$	100	$	3,196
216	INVP 3922 Access Violation Mgmt	Existing	90000176039	YES	GT53	$	3,349,643	$	-	$	3,349,643	12/9/2016	120	$223,310	$0	$111,655	4.94%	$	344	$	11,031
217	INVP 4225 - Ancillary SAP Apps	Existing	90000176046	YES	GT53	$	1,250,604	$	-	$	1,250,604	12/9/2016	120	$83,374	$0	$41,687	4.94%	$	128	$	4,119
218	INVP 4224 - HANA	Existing	90000176043	YES	GT53	$	1,112,922	$	-	$	1,112,922	12/9/2016	120	$74,195	$0	$37,097	4.94%	$	114	$	3,665
219	INVP 3915 - Annual HR & Payroll SP	Existing	90000178452	YES	GT53	$	1,099,202	$	-	$	1,099,202	12/9/2016	120	$73,280	$0	$36,640	4.94%	$	113	$	3,620
220	INVP3614A2 IAM Ph3 Web Admin	Existing	90000141742	YES	GT53	$	1,645,021	$	-	$	1,645,021	12/16/2016	84	$0	$0	$0	4.94%	$	-	$	-
221	INVP 3882 - NYS Pipeline Safety CMS	Existing	90000161831	YES	G207	$	1,668,447	$	-	$	1,668,447	12/16/2016	84	$0	$0	$0	17.88%	$	-	$	-
222	INVP3614A1 IAM Ph2:Identity Adminis	Existing	90000141707	YES	GT53	$	2,736,284	$	-	$	2,736,284	12/19/2016	84	$0	$0	$0	4.94%	$	-	$	-
223	INVP 4373 - Contingent Labor Admin	Existing	90000180521	YES	GT53	$	259,667	$	-	$	259,667	2/20/2017	84	$0	$0	$0	4.94%	$	-	$	-
224	INVP 4045 Double Pole Mgmt DB	Existing	90000176583	YES	G295	$	432,455	$	-	$	432,455	3/4/2017	84	$0	$0	$0	0.00%	$	-	$	-
225	INVP 3955 - EJ Ward Upgrade	Existing	90000172325	NO	G235	$	619,620	$	-	$	619,620	3/7/2017	84	$0	$0	$0	0.00%	$	-	$	-
226	INVP 4673 - PI Enter Deployment	Existing	90000182192	YES	G915	$	8,668,846	$	-	$	8,668,846	3/29/2017	84	$0	$0	$0	5.29%	$	-	$	-
227	INVP 4670 - Acq of Rem Sens Data	Existing	90000183132	NO	G310	$	3,785,352	$	-	$	3,785,352	3/31/2017	84	$0	$0	$0	0.00%	$	-	$	-
228	INVP 4649 - HANA Licenses	Existing	90000182191	YES	GT53	$	3,826,068	$	-	$	3,826,068	3/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
229	INVP 4729 - Acq Rem Sen NY Data	Existing	90000183137	YES	G113	$	7,945,120	$	-	$	7,945,120	3/31/2017	84	$0	$0	$0	20.33%	$	-	$	-
230	INVP 4642 Microsoft ELA renewal	Existing	90000183143	YES	GT53	$	3,207,476	$	-	$	3,207,476	3/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
231	INVP 2577C - ArcFM Software Upgrade	Existing	90000172528	NO	G310	$	2,003,504	$	-	$	2,003,504	4/10/2017	84	$0	$0	$0	0.00%	$	-	$	-
232	INVP 4214 FERC Wholesale Customer System Replacement	Existing	90000182645	YES	T442	$	262,622	$	-	$	262,622	4/12/2017	84	$0	$0	$0	0.00%	$	-	$	-
233	CIP v5 High/Med NE Software	Existing	90000162803	YES	GT53	$	1,870,617	$	-	$	1,870,617	4/30/2017	84	$0	$0	$0	4.94%	$	-	$	-
234	INVP 4170 - Time Entry and Approval Improvements	Existing	90000181659	YES	GT53	$	2,740,142	$	-	$	2,740,142	4/30/2017	84	$0	$0	$0	4.94%	$	-	$	-
235	INVP 4411A - Distributed Generation	Existing	90000179919	YES	C902	$	2,217,136	$	-	$	2,217,136	5/15/2017	84	$0	$0	$0	0.00%	$	-	$	-
236	INVP 4137 MA Retail Access Mandate	Existing	90000180029	NO	C277	$	762,426	$	-	$	762,426	5/19/2017	84	$0	$0	$0	0.00%	$	-	$	-
237	INVP 4420 CNI FocalPoint Upgrade	Existing	90000180815	YES	G295	$	705,521	$	-	$	705,521	5/23/2017	84	$0	$0	$0	0.00%	$	-	$	-
238	INVP 4451 - Gas Transportation PhII	Existing	90000181097	NO	G225	$	1,229,049	$	-	$	1,229,049	6/30/2017	84	$0	$0	$0	0.00%	$	-	$	-
239	S005242 M112 Systemic Improvement	Existing	90000156074	YES	GT53	$	9,485,306	$	-	$	9,485,306	7/10/2017	120	$1,185,663	$237,133	$711,398	4.94%	$	2,192	$	46,857
240	INVP 4392 - US PPM Improv.	Existing	90000183489	YES	GT53	$	266,173	$	-	$	266,173	8/4/2017	84	$0	$0	$0	4.94%	$	-	$	-
241	INVP 4397 - Ariba TLS and CI Upg	Existing	90000179463	YES	GT53	$	1,727,180	$	-	$	1,727,180	9/11/2017	84	$0	$0	$0	4.94%	$	-	$	-
242	INVP 4632 - US Vid Con Room RW	Existing	90000182162	YES	GT53	$	1,856,973	$	-	$	1,856,973	9/12/2017	84	$0	$0	$0	4.94%	$	-	$	-
243	INVP 4683 RSA Token	Existing	90000182175	YES	GT53	$	536,718	$	-	$	536,718	9/12/2017	84	$0	$0	$0	4.94%	$	-	$	-
244	INVP 3839A - NY Retail Access Ph2	Existing	90000170773	YES	C170	$	4,830,132	$	-	$	4,830,132	10/20/2017	84	$0	$0	$0	15.06%	$	-	$	-
245	INVP 4577 - Call Manager Upgrade	Existing	90000182166	YES	GT53	$	375,605	$	-	$	375,605	10/27/2017	84	$0	$0	$0	4.94%	$	-	$	-
246	INVP 4757 - Cloud Enhancements	Existing	90000188531	YES	GT53	$	263,501	$	-	$	263,501	10/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
247	INVP 3430 - US Enterprise Mobility	Existing	90000181476	YES	GT53	$	1,017,559	$	-	$	1,017,559	11/3/2017	84	$0	$0	$0	4.94%	$	-	$	-
248	INVP 4217 - BPC HANA	Existing	90000186317	YES	GT53	$	2,589,265	$	-	$	2,589,265	11/13/2017	84	$0	$0	$0	4.94%	$	-	$	-
249	INVP 4222 - GRC Upgrade	Existing	90000186318	YES	GT53	$	2,464,347	$	-	$	2,464,347	11/20/2017	84	$0	$0	$0	4.94%	$	-	$	-
250	INVP 4400 - Ann HR & Payr Upgrd	Existing	90000182311	YES	GT53	$	1,243,084	$	-	$	1,243,084	12/11/2017	84	$0	$0	$0	4.94%	$	-	$	-

251	INVP 4688 - Legacy DMZ Firewalls	Existing	90000182173	YES	GT53	$	558,001	$	-	$	558,001	12/16/2017	84	$0	$0	$0	4.94%	$	-	$	-
252	INVP 4449 - EPA Port Mgr Integr	Existing	90000185433	YES	C903	$	495,169	$	-	$	495,169	12/29/2017	84	$0	$0	$0	9.66%	$	-	$	-
253	INVP 4529 - Serv Now Deply rel 2	Existing	90000189992	YES	GT53	$	2,086,939	$	-	$	2,086,939	12/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
254	INVP 4972 - Complex Cap Del Ph 1	Existing	90000189378	YES	G911	$	453,469	$	-	$	453,469	1/8/2018	84	$0	$0	$0	5.30%	$	-	$	-
255	INVP 4674 - Log Logic	Existing	90000182182	YES	GT53	$	361,190	$	-	$	361,190	1/10/2018	84	$0	$0	$0	4.94%	$	-	$	-
256	INVP 4383 - NY Community Choice	Existing	90000181728	YES	C436	$	751,696	$	-	$	751,696	1/19/2018	84	$0	$0	$0	9.69%	$	-	$	-
257	INVP 4377A Melville Data Centre	Existing	90000190321	YES	GT53	$	858,609	$	-	$	858,609	1/31/2018	84	$0	$0	$0	4.94%	$	-	$	-
258	INVP 3718 - New Medical System	Existing	90000185436	YES	G916	$	379,378	$	-	$	379,378	2/8/2018	84	$0	$0	$0	5.08%	$	-	$	-
259	INVP 4124 - Auto Remote Net Meter	Existing	90000181796	YES	G181	$	1,368,153	$	-	$	1,368,153	2/23/2018	84	$0	$0	$0	0.00%	$	-	$	-
260	INVP 4124 - Auto Remote Net Meter	Existing	90000167406	YES	C902	$	2,015,289	$	-	$	2,015,289	2/23/2018	84	$0	$0	$0	0.00%	$	-	$	-
261	INVP 4464 - Data Visualization	Existing	90000181341	YES	GT53	$	8,182,819	$	-	$	8,182,819	3/16/2018	84	$0	$0	$0	4.94%	$	-	$	-
262	INVP 3901 - Virtual Desktop Offshr	Existing	90000191659	YES	GT53	$	253,047	$	-	$	253,047	3/20/2018	84	$0	$0	$0	4.94%	$	-	$	-
263	INVP 4891 - Customer Data Viz Exp	Existing	90000191234	YES	C903	$	700,389	$	-	$	700,389	3/30/2018	84	$0	$0	$0	9.66%	$	-	$	-
264	INVP 5167 - Cust Data Viz Dist Exp	Existing	90000191236	YES	G187	$	374,837	$	-	$	374,837	3/30/2018	84	$0	$0	$0	0.00%	$	-	$	-
265	INVP 4473 US Ctrl Electric Rms	Existing	90000201195	YES	G181	$	919,954	$	-	$	919,954	3/30/2018	84	$0	$0	$0	0.00%	$	-	$	-
266	INVP 3644 Internet Explorer Upgrade	Existing	90000150981	YES	GT53	$	250,447	$	-	$	250,447	3/31/2018	84	$0	$0	$0	4.94%	$	-	$	-
267	INVP 4779 - Time Entry Appr Enab	Existing	90000188608	YES	GT53	$	4,181,291	$	-	$	4,181,291	4/23/2018	84	$0	$0	$0	4.94%	$	-	$	-
268	INVP 4662 - US SAP Concur Exp	Existing	90000188716	NO	G939	$	2,675,114	$	-	$	2,675,114	4/23/2018	84	$0	$0	$0	0.00%	$	-	$	-
269	INVP 3614D1 Ent Network Security	Existing	90000141765	YES	GT53	$	10,767,752	$	-	$	10,767,752	5/1/2018	84	$0	$0	$0	4.94%	$	-	$	-
270	INVP 4584 - Elec Demand Resp Int	Existing	90000191661	YES	G295	$	291,310	$	-	$	291,310	5/1/2018	84	$0	$0	$0	0.00%	$	-	$	-
271	INVP 4411B - Distributed Gen NE	Existing	90000189729	NO	C277	$	1,469,928	$	-	$	1,469,928	5/3/2018	84	$0	$0	$0	0.00%	$	-	$	-
272	INVP 4421 - New Arr Mgmt Prog	Existing	90000185451	NO	G316	$	575,674	$	-	$	575,674	5/4/2018	84	$0	$0	$0	0.00%	$	-	$	-
273	INVP 3486 - IEE Consolidation Ph1	Existing	90000181573	YES	G187	$	1,675,058	$	-	$	1,675,058	5/4/2018	84	$0	$0	$0	0.00%	$	-	$	-
274	INVP 4480 - Gas Sys SOP Upgde	Existing	90000189704	YES	G209	$	256,611	$	-	$	256,611	5/27/2018	84	$0	$0	$0	11.93%	$	-	$	-
275	INVP 4486 - Gen Led Int CRIS	Existing	90000186849	NO	G384	$	612,821	$	-	$	612,821	6/22/2018	84	$0	$0	$0	0.00%	$	-	$	-
276	INVP 4448 Low Income Order NIMO	Existing	90000179970	YES	C195	$	3,563,941	$	-	$	3,563,941	6/22/2018	84	$0	$0	$0	21.66%	$	-	$	-
277	INVP 4975USE - IAM Unified Pltfrm	Existing	90000191451	YES	GT53	$	706,875	$	-	$	706,875	7/11/2018	84	$0	$0	$0	4.94%	$	-	$	-
278	INVP 4606 - Data Visualization Exp	Existing	90000188602	YES	GT53	$	3,170,221	$	-	$	3,170,221	7/12/2018	84	$0	$0	$0	4.94%	$	-	$	-
279	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$	(4,539)	$	-	$	(4,539)	7/19/2018	84	$486	$1,135	$811	6.07%	$	11	$	(39)
280	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$	(2,050)	$	-	$	(2,050)	7/19/2018	84	$220	$513	$366	6.07%	$	5	$	(18)
281	INVP 5023 - DG IOAP Phase 2 A&B	Existing	90000190718	YES	G181	$	(184)	$	-	$	(184)	7/25/2018	84	$18	$44	$31	0.00%	$	-	$	-
282	INVP 5159 - NMPC Rate Case	Existing	90000190738	YES	G114	$	303,780	$	-	$	303,780	7/27/2018	84	$0	$0	$0	15.84%	$	-	$	-
283	INVP 4975USD - Website Security Protection	Existing	90000191902	YES	GT53	$	236,822	$	-	$	236,822	8/30/2018	84	$0	$0	$0	4.94%	$	-	$	-
284	INVP 4478 - Mobile Material Assistant Upgrade (MMA)	Existing	90000190259	YES	GT53	$	302,192	$	-	$	302,192	8/31/2018	84	$0	$0	$0	4.94%	$	-	$	-
285	INVP 4188 - Aging System Stabilization/Upgrades	Existing	90000176078	YES	G911	$	1,631,899	$	-	$	1,631,899	9/8/2018	84	$0	$0	$0	5.30%	$	-	$	-
286	INVP 4687 - Network Tx-NB/MTC	Existing	90000182169	YES	GT53	$	286,977	$	-	$	286,977	9/18/2018	84	$0	$0	$0	4.94%	$	-	$	-
287	INVP 4941 - Process Auto Implementation	Existing	90000192151	YES	GT53	$	1,061,574	$	-	$	1,061,574	9/25/2018	84	$0	$0	$0	4.94%	$	-	$	-
288	INVP 5132 - Add Effective Date to CSS (NACHA)	Existing	90000191697	YES	C434	$	266,535	$	-	$	266,535	9/28/2018	84	$0	$0	$0	12.39%	$	-	$	-
289	INVP 4750B - CXT-My Account Service and Billing Functions F&A	Existing	90000189747	YES	C903	$	489,978	$	-	$	489,978	10/12/2018	84	$0	$0	$0	9.66%	$	-	$	-
290	INVP 3986 - Cascade Electric Application Upgrade	Existing	90000189707	YES	GT53	$	468,706	$	-	$	468,706	11/5/2018	84	$0	$0	$0	4.94%	$	-	$	-
291	INVP 3982 - dobleARMS	Existing	90000190734	YES	G901	$	335,261	$	-	$	335,261	11/14/2018	84	$0	$0	$0	0.00%	$	-	$	-
292	INVP 4771A - Contract Management Solution for CCDI	Existing	90000190936	YES	G911	$	6,248,724	$	-	$	6,248,724	11/30/2018	84	$0	$0	$0	5.30%	$	-	$	-
293	INVP 4965 - Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) - FY19	Existing	90000196923	YES	GT53	$	1,092,462	$	-	$	1,092,462	12/10/2018	84	$0	$0	$0	4.94%	$	-	$	-
294	INVP 4706 - Apps Interface Remediation	Existing	90000192752	YES	GT53	$	767,618	$	-	$	767,618	12/11/2018	84	$0	$0	$0	4.94%	$	-	$	-
295	INVP 5214US - IAM - Privileged Access Management (PAM) - Phase 1 - US	Existing	90000191709	YES	GT53	$	784,152	$	-	$	784,152	12/12/2018	84	$0	$0	$0	4.94%	$	-	$	-
296	INVP 5152 - Power Plant Operations Continuous Emissions Monitoring Network Improvement	Existing	90000192347	NO	G324	$	749	$	-	$	749	12/21/2018	84	$0	$0	$0	0.00%	$	-	$	-
297	INVP 5223 - Massachusetts Rate Case	Existing	90000196348	NO	G310	$	611,550	$	-	$	611,550	12/28/2018	84	$0	$0	$0	0.00%	$	-	$	-
298	EV Software EBU	Existing	90000219064	YES	C902	$	316,922	$	-	$	316,922	1/1/2019	84	$0	$0	$0	0.00%	$	-	$	-
299	INVP 4768 - Data Visualization Evolution	Existing	90000195204	YES	GT53	$	2,360,108	$	-	$	2,360,108	1/25/2019	84	$0	$0	$0	4.94%	$	-	$	-
300	INVP 5180 - CRIS Transactional Email	Existing	90000192346	NO	C343	$	516,723	$	-	$	516,723	1/28/2019	84	$0	$0	$0	0.00%	$	-	$	-
301	INVP 4411C - New Electric Connections	Existing	90000189730	YES	C902	$	1,469,343	$	-	$	1,469,343	1/28/2019	84	$0	$0	$0	0.00%	$	-	$	-
302	INVP 5582 Data Visualization & Licenses	Existing	90000201086	YES	GT53	$	318,484	$	-	$	318,484	1/31/2019	84	$0	$0	$0	4.94%	$	-	$	-
303	INVP 4468 - Gas Capacity Request Database	Existing	90000190837	YES	C209	$	1,444,317	$	-	$	1,444,317	2/12/2019	84	$0	$0	$0	18.19%	$	-	$	-
304	INVP 5120 - NE IPC Phone Upgrade	Existing	90000194844	NO	G910	$	859,881	$	-	$	859,881	2/15/2019	84	$0	$0	$0	0.00%	$	-	$	-
305	INVP 4714- Enterprise Mobility Management Services- Phase 2	Existing	90000188992	YES	GT53	$	1,403,600	$	-	$	1,403,600	2/28/2019	84	$0	$0	$0	4.94%	$	-	$	-
306	INVP 4975USA - US Perimeter Enhancements	Existing	90000194041	YES	GT53	$	289,620	$	-	$	289,620	2/28/2019	84	$0	$0	$0	4.94%	$	-	$	-
307	INVP 3683USA - US End Point Security	Existing	90000192499	YES	GT53	$	1,755,857	$	-	$	1,755,857	2/28/2019	84	$0	$0	$0	4.94%	$	-	$	-
308	INVP 3948 - Gas Service Database (DNY)	Existing	90000189698	NO	G225	$	403,102	$	-	$	403,102	3/10/2019	84	$0	$0	$0	0.00%	$	-	$	-
309	INVP3737 US CNI GMS SCADA Upgrade & Consolidation	Existing	90000150067	YES	C209	$	16,211,894	$	-	$	16,211,894	3/21/2019	84	$0	$0	$0	18.19%	$	-	$	-
310	INVP 4461- Unix 51 Migration	Existing	90000182375	YES	GT53	$	1,481,023	$	-	$	1,481,023	3/22/2019	84	$0	$0	$0	4.94%	$	-	$	-
311	INVP 4411C - New Electric Connections	Existing	90000197308	NO	C277	$	495,944	$	-	$	495,944	3/25/2019	84	$0	$0	$0	0.00%	$	-	$	-
312	INVP 4975USG - Gateway Upgrades	Existing	90000192076	YES	GT53	$	495,719	$	-	$	495,719	3/31/2019	84	$0	$0	$0	4.94%	$	-	$	-
313	INVP 5175- NY Gas Service Line Inspection	Existing	90000196106	YES	G207	$	951,856	$	-	$	951,856	4/8/2019	84	$0	$0	$0	17.88%	$	(2,091)	$	-
314	INVP 5314- NetMod NSSR SVC E-Bond	Existing	90000197673	YES	GT53	$	306,872	$	-	$	306,872	4/26/2019	84	$3,653	$0	$1,827	4.94%	$	6	$	180
315	INVP 4377B - Melville Data Centre Clearance (Migration and Decommision)	Existing	90000192368	YES	GT53	$	261,390	$	-	$	261,390	5/1/2019	84	$3,112	$0	$1,556	4.94%	$	5	$	154
316	INVP 5313 - NetMod Z-Scaler Cloud Security	Existing	90000197670	YES	GT53	$	408,522	$	-	$	408,522	5/4/2019	84	$4,863	$0	$2,432	4.94%	$	7	$	240
317	INVP 4975USB - CNI Intrusion Detection System (IDS) refresh Phase1	Existing	90000194370	YES	GT53	$	569,072	$	-	$	569,072	5/30/2019	84	$13,549	$0	$6,775	4.94%	$	21	$	669
318	INVP 5099 - EPA Portfolio Manager Integration Phase 2	Existing	90000197721	YES	C903	$	453,226	$	-	$	453,226	6/14/2019	84	$10,791	$0	$5,396	9.66%	$	33	$	1,042
319	INVP 4750D- CXT-My Account MVP Project	Existing	90000196057	YES	C903	$	7,028,000	$	-	$	7,028,000	6/30/2019	84	$251,000	$0	$125,500	9.66%	$	756	$	24,247
320	INVP - 4750G - CXT MyAccount - Two Way Outage SMS Communications	Existing	90000198517	YES	C902	$	741,017	$	-	$	741,017	7/11/2019	84	$26,465	$0	$13,232	0.00%	$	-	$	-
321	INVP 3683USP - IAM Role Based Access Control	Existing	90000198266	YES	GT53	$	527,392	$	-	$	527,392	7/11/2019	84	$18,835	$0	$9,418	4.94%	$	29	$	930
322	NVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Agent & Interactions	Existing	90000179806	YES	C903	$	18,736,250	$	-	$	18,736,250	7/17/2019	84	$669,152	$0	$334,576	9.66%	$	2,016	$	64,640
323	INVP 3683USAQ - Cloud Access Security Broker (CASB) Phase 2	Existing	90000198267	YES	GT53	$	987,453	$	-	$	987,453	7/31/2019	84	$47,022	$0	$23,511	4.94%	$	72	$	2,323
324	INVP 4408- Document Management System Replacement-Delivery	Existing	90000181343	YES	G913	$	9,676,378	$	-	$	9,676,378	8/2/2019	84	$460,780	$0	$230,390	5.10%	$	733	$	23,500
325	INVP 4761 - US Foundation Hosting Renewal	Existing	90000188990	YES	GT53	$	10,359,674	$	-	$	10,359,674	8/11/2019	84	$493,318	$0	$246,659	4.94%	$	760	$	24,370
326	INVP 5226 - AVLS Old 3G Modem Rep	Existing	90000195818	YES	G434	$	2,677,932	$	-	$	2,677,932	8/31/2019	84	$159,401	$0	$79,700	8.05%	$	400	$	12,832
327	INVP 4727 - Virtual Desktop - DaaS	Existing	90000187983	YES	GT53	$	611,500	$	-	$	611,500	9/1/2019	84	$36,399	$0	$18,199	4.94%	$	56	$	1,798
328	INVP 5600 ESG Migration to SFTP	Existing	90000203071	NO	5230G	$	317,545	$	-	$	317,545	9/6/2019	84	$18,902	$0	$9,451	0.00%	$	-	$	-
329	INVP 4975USF - Internal Public Key Infrastructure (PKI)	Existing	90000194044	YES	GT53	$	3,128,984	$	-	$	3,128,984	9/30/2019	84	$223,499	$0	$111,749	4.94%	$	344	$	11,041
330	INVP 5367 Enable Dominion Pipeline Confirmations	Existing	90000205961	YES	GT53	$	2,778	$	-	$	2,778	10/16/2019	84	$198	$0	$99	4.94%	$	0	$	10
331	INVP 4811-Supervisor Enablement iPads Roll-out	Existing	90000193942	YES	G911	$	1,122,161	$	-	$	1,122,161	10/21/2019	84	$93,513	$0	$46,757	5.30%	$	155	$	4,956
332	INVP 5310 - NetMod Governance	Existing	90000197675	YES	GT53	$	756,379	$	-	$	756,379	10/28/2019	84	$63,032	$0	$31,516	4.94%	$	97	$	3,114
333	INVP 4821 - NY Tax Remittance and Reporting Corrections	Existing	90000194681	YES	C195	$	1,310,105	$	-	$	1,310,105	10/28/2019	84	$109,175	$0	$54,588	21.66%	$	737	$	23,647
334	INVP 5312 - NetMod Ethernet SD WAN	Existing	90000197668	YES	GT53	$	1,274,893	$	-	$	1,274,893	10/30/2019	84	$106,241	$0	$53,121	4.94%	$	164	$	5,248
335	INVP 4910 - MA DOR - CRIS	Existing	90000199546	NO	C310	$	1,005,000	$	-	$	1,005,000	11/8/2019	84	$83,750	$0	$41,875	0.00%	$	-	$	-
336	INVP 4910A - MA DOR - CSS	Existing	90000199548	NO	C277	$	711,975	$	-	$	711,975	11/8/2019	84	$59,331	$0	$29,666	0.00%	$	-	$	-

337	INVP 5037 - DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000196803	YES	C902	$	350,583	$	-	$	350,583	11/18/2019	84	$29,215	$0	$14,608	0.00%	$	-	$	-
338	INVP 5037 DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000199744	YES	5210E	$	1,421,777	$	-	$	1,421,777	11/18/2019	84	$118,481	$0	$59,241	0.00%	$	-	$	-
339	INVP 5260 - Rubber Goods Testing/Tracking System Replacement	Existing	90000199510	YES	T904	$	407,302	$	-	$	407,302	11/18/2019	84	$33,942	$0	$16,971	0.00%	$	-	$	-
340	INVP 4563 - US SAP: FERC on HANA Upgrade	Existing	90000195829	YES	GT53	$	5,488,388	$	-	$	5,488,388	11/18/2019	84	$457,366	$0	$228,683	4.94%	$	705	$	22,594
341	INVP 5712 Data Scrub Application	Existing	90000205638	YES	GT53	$	710,070	$	-	$	710,070	11/22/2019	84	$67,626	$0	$33,813	4.94%	$	104	$	3,341
342	INVP 5702 USB Malware defense - Gateway Enhancements	Existing	90000204133	YES	GT53	$	497,709	$	-	$	497,709	11/30/2019	84	$47,401	$0	$23,700	4.94%	$	73	$	2,342
343	INVP 5379 Annual HR Service Pack Upgrade FY20	Existing	90000204471	YES	GT53	$	1,046,980	$	-	$	1,046,980	12/9/2019	84	$99,712	$0	$49,856	4.94%	$	154	$	4,926
344	INVP 4398 - Storms/IScheduler Upgrade	Existing	90000179024	YES	G924	$	14,016,806	$	-	$	14,016,806	12/9/2019	84	$1,334,934	$0	$667,467	9.04%	$	3,763	$	120,678
345	INVP 5178 - Nantucket Sub IS Networ(Partial R-D)	Existing	90000195888	YES	GT53	$	417,722	$	-	$	417,722	12/12/2019	84	$39,783	$0	$19,892	4.94%	$	61	$	1,965
346	INVP 5360 - Lease Accounting Updates and Contract Management	Existing	90000200637	YES	GT53	$	8,674,236	$	-	$	8,674,236	12/13/2019	84	$826,118	$0	$413,059	4.94%	$	1,273	$	40,810
347	INVP 3614B7 CNI Network Security	Existing	90000141753	YES	GT53	$	6,794,336	$	-	$	6,794,336	12/24/2019	84	$727,965	$0	$363,982	4.94%	$	1,121	$	35,961
348	INVP 5177 - MA Smart Program (Partial R-D)	Existing	90000195883	NO	C277	$	2,751,134	$	-	$	2,751,134	1/28/2020	84	$327,516	$0	$163,758	0.00%	$	-	$	-
349	INVP 5502 UNIX51 Phase 2	Existing	90000204473	YES	GT53	$	811,444	$	-	$	811,444	1/31/2020	84	$96,600	$0	$48,300	4.94%	$	149	$	4,772
350	INVP 5311 - NetMod Infoblox	Existing	90000197666	YES	GT53	$	3,237,054	$	-	$	3,237,054	2/21/2020	84	$423,900	$0	$211,950	4.94%	$	653	$	20,941
351	INVP 5521A Verizon - Aruba LAN and Wireless LAN (Waltham)	Existing	90000204452	YES	GT53	$	3,307,264	$	-	$	3,307,264	2/25/2020	84	$433,094	$0	$216,547	4.94%	$	667	$	21,395
352	INVID 5375 - SAP/Powerplan/Front Office Maintanence of Business (MOB) FY20	Existing	90000209920	YES	GT53	$	376,264	$	-	$	376,264	3/31/2020	84	$53,752	$0	$26,876	4.94%	$	83	$	2,655
353	INVP 3431B Application Lifecycle Management (ALM) Toolset	Existing	90000204143	YES	GT53	$	625,275	$	-	$	625,275	3/31/2020	84	$89,325	$0	$44,662	4.94%	$	138	$	4,413
354	INVP 3683USAP - IAM- Privilege Access Managment (PAM) - Ph2	Existing	90000195073	YES	GT53	$	930,094	$	-	$	930,094	3/31/2020	84	$132,871	$0	$66,435	4.94%	$	205	$	6,564
355	INVP 5361 ABB SENDOUT Server Upgrade	Existing	90000205787	YES	C209	$	273,310	$	-	$	273,310	4/3/2020	84	$39,044	$0	$19,522	18.19%	$	(389)	$	7,102
356	INVP 3932 Customer Contact Center Technology Upgrade	Existing	90000219142	YES	C903	$	1,656,075	$	-	$	1,656,075	4/30/2020	84	$256,297	$19,715	$138,006	9.66%	$	831	$	22,854
357	INVP 4570 - US CNI Tech Services-Network Equipment Lifecycle Replacements	Existing	90000182161	YES	T904	$	10,105,498	$	-	$	10,105,498	5/12/2020	84	$1,563,946	$120,304	$842,125	0.00%	$	-	$	-
358	INVP 4568- US CNI-EMS and OMS Lifecycle Hardware Upgrade	Existing	90000183145	YES	T904	$	3,555,350	$	-	$	3,555,350	5/12/2020	84	$550,233	$42,326	$296,279	0.00%	$	-	$	-
359	INVP 4914 - EMS Lifecycle Hardware and Software Upgrade	Existing	90000190192	YES	T904	$	17,179,565	$	-	$	17,179,565	5/12/2020	84	$2,658,742	$204,519	$1,431,630	0.00%	$	-	$	-
360	INVP 4398 Storms	Existing	90000208063	YES	G924	$	593,928	$	-	$	593,928	6/1/2020	84	$98,988	$14,141	$56,565	9.04%	$	319	$	7,670
361	INVP 4408 Document Management System Replacement Delivery	Existing	90000204572	YES	G932	$	4,556,171	$	-	$	4,556,171	6/19/2020	84	$813,602	$162,720	$488,161	5.31%	$	1,617	$	34,562
362	INVP 5753 US SAP: Fiori Upgrade Phase 1	Existing	90000207553	YES	GT53	$	1,090,579	$	-	$	1,090,579	6/22/2020	84	$194,746	$38,949	$116,848	4.94%	$	360	$	7,696
363	INVP 4975USC - Multi factor Authentication (MFA)	Existing	90000191904	YES	GT53	$	2,238,995	$	-	$	2,238,995	6/29/2020	84	$399,821	$79,964	$239,892	4.94%	$	739	$	15,801
364	INVP 4750J Web Self Service	Existing	90000219140	YES	C903	$	13,110,855	$	-	$	13,110,855	6/30/2020	84	$2,341,224	$468,245	$1,404,734	9.66%	$	8,463	$	180,930
365	INVP 5278 - Identity and Access management - Business Change	Existing	90000197368	YES	GT53	$	5,467,638	$	-	$	5,467,638	6/30/2020	84	$976,364	$195,273	$585,818	4.94%	$	1,805	$	38,586
366	INVP 5461 Total Rewards Statement	Existing	90000208017	YES	GT53	$	450,008	$	-	$	450,008	7/21/2020	84	$85,716	$21,429	$53,572	4.94%	$	165	$	3,176
367	INVP 5964 Safety Inspection	Existing	90000209573	YES	G207	$	278,955	$	-	$	278,955	7/24/2020	84	$53,134	$13,284	$33,209	17.88%	$	370	$	7,125
368	INVP 5522A Verizon - End User VPN Replacement	Existing	90000204463	YES	GT53	$	1,571,879	$	-	$	1,571,879	7/31/2020	84	$299,406	$74,851	$187,128	4.94%	$	576	$	11,093
369	INVP 4998 Allegro Upgrade to Horizon	Existing	90000205936	YES	G903	$	1,493,628	$	-	$	1,493,628	8/1/2020	84	$284,501	$71,125	$177,813	6.07%	$	673	$	12,952
370	INVP 5981 Microsoft Teams	Existing	90000216094	YES	GT53	$	1,452,775	$	-	$	1,452,775	8/14/2020	84	$276,719	$69,180	$172,949	4.94%	$	533	$	10,252
371	INVP 6037 US vSTIG Bandwidth Upgrade (10G)	Existing	90000213326	YES	GT53	$	1,672,251	$	-	$	1,672,251	8/15/2020	84	$318,524	$79,631	$199,078	4.94%	$	613	$	11,801
372	INVP 5545 Intergration with SAP SuccessFactor's LearningLink	Existing	90000208016	YES	GT53	$	530,852	$	-	$	530,852	8/17/2020	84	$101,115	$25,279	$63,197	4.94%	$	195	$	3,746
373	INVP 6026 Mainframe Capacity Upgrade	Existing	90000212292	YES	GT53	$	1,951,687	$	-	$	1,951,687	8/18/2020	84	$371,750	$116,172	$243,961	4.94%	$	752	$	12,626
374	INVP 4802 DocuSign	Existing	90000191237	YES	G116	$	978,853	$	-	$	978,853	8/24/2020	84	$198,101	$58,265	$128,183	8.93%	$	714	$	12,487
375	INVP 5636 Storage Capacity Purchase and Configure For Use	Existing	90000200968	YES	GT53	$	4,949,662	$	-	$	4,949,662	8/27/2020	84	$1,001,717	$294,623	$648,170	4.94%	$	1,997	$	34,930
376	INVP 4990 Primavera Upgrade/Stabilization	Existing	90000218354	YES	GT53	$	5,577,381	$	-	$	5,577,381	8/31/2020	84	$1,128,756	$331,987	$730,371	4.94%	$	2,250	$	39,360
377	INVP 5317 Employee Digital Workplace	Existing	90000203420	YES	GT53	$	1,528,547	$	-	$	1,528,547	9/2/2020	84	$309,349	$90,985	$200,167	4.94%	$	617	$	10,787
378	INVP 4578 - Global Procurement Travel Management	Existing	90000207117	YES	GT53	$	312,733	$	-	$	312,733	9/14/2020	84	$63,291	$18,615	$40,953	4.94%	$	126	$	2,207
379	INVP 5721 Copper Fit	Existing	90000209896	YES	GT53	$	344,354	$	-	$	344,354	9/16/2020	84	$69,691	$20,497	$45,094	4.94%	$	139	$	2,430
380	INVP 5760 Physical Security Enhancements	Existing	90000206280	YES	GT53	$	3,622,940	$	-	$	3,622,940	9/16/2020	84	$733,214	$215,651	$474,433	4.94%	$	1,462	$	25,568
381	INVP 5487C Collaboration Migration - Box & Huddle to SharePoint Online	Existing	90000204801	YES	GT53	$	455,973	$	-	$	455,973	9/18/2020	84	$97,709	$32,570	$65,139	4.94%	$	201	$	3,218
382	INVP 4491 - US Office 365 ICE Replacement	Existing	90000184581	YES	GT53	$	13,167,277	$	-	$	13,167,277	9/28/2020	84	$2,821,559	$940,520	$1,881,040	4.94%	$	5,795	$	92,923
383	INVP 3614B7 - US CNI Security I&E Event Management	Existing	90000172406	YES	GT53	$	1,842,760	$	-	$	1,842,760	9/28/2020	84	$394,877	$131,626	$263,251	4.94%	$	811	$	13,005
384	INVP 5506 Transformation Delivery - Integration Services Phase 1	Existing	90000207204	YES	GT53	$	3,696,890	$	-	$	3,696,890	10/26/2020	84	$836,201	$308,074	$572,138	4.94%	$	1,763	$	26,089
385	INVP 5507 US Legal: Document Management	Existing	90000209783	YES	GT53	$	348,308	$	-	$	348,308	10/27/2020	84	$78,784	$29,026	$53,905	4.94%	$	166	$	2,458
386	INVP 5906 MA Distributed Solar	Existing	90000209786	NO	C277	$	674,464	$	-	$	674,464	10/28/2020	84	$152,557	$56,205	$104,381	0.00%	$	-	$	-
387	INVP 5878 Development of Designs for Cloud Infrastructure	Existing	90000209683	YES	GT53	$	1,040,250	$	-	$	1,040,250	10/30/2020	84	$235,295	$86,688	$160,991	4.94%	$	496	$	7,341
388	INVP 4750 Personalization 1	Existing	90000205042	YES	C903	$	1,859,930	$	-	$	1,859,930	10/31/2020	84	$420,698	$154,994	$287,846	9.66%	$	1,734	$	25,667
389	INVP 5598A Case & Customer Complaint Mangement System	Existing	90000206743	YES	C903	$	639,183	$	-	$	639,183	11/9/2020	84	$144,577	$53,265	$98,921	9.66%	$	596	$	8,821
390	INVP 5777 US IMS Upgrade	Existing	90000209757	YES	GT53	$	484,461	$	-	$	484,461	11/14/2020	84	$109,580	$40,372	$74,976	4.94%	$	231	$	3,419
391	INVP 5472 - GRC Archer Risk and Migration	Existing	90000199543	YES	GT53	$	2,629,476	$	-	$	2,629,476	11/23/2020	84	$626,066	$250,426	$438,246	4.94%	$	1,350	$	18,557
392	INVP 5759 UPS Infrastructure	Existing	90000208026	YES	GT53	$	267,609	$	-	$	267,609	11/30/2020	84	$63,716	$25,487	$44,602	4.94%	$	137	$	1,889
393	INVP 5609 Annual HR Service Pack Upgrade FY21	Existing	90000212828	YES	GT53	$	1,629,151	$	-	$	1,629,151	12/12/2020	84	$387,893	$155,157	$271,525	4.94%	$	837	$	11,497
394	INVP 5702USC System Hardening Project	Existing	90000203817	YES	GT53	$	3,627,395	$	-	$	3,627,395	12/31/2020	84	$906,849	$388,650	$647,749	4.94%	$	1,996	$	25,599
395	INVP 5912 ON MY WAY EBU DIGITAL PROJECT	Existing	90000209859	YES	G295	$	11,782,007	$	-	$	11,782,007	2/10/2021	84	$3,085,764	$1,402,620	$2,244,192	0.00%	$	-	$	-
396	INVP 6097 Cloud Video Interoperability	Existing	90000216656	YES	GT53	$	1,171,005	$	-	$	1,171,005	2/12/2021	84	$306,692	$139,405	$223,048	4.94%	$	687	$	8,264
397	INVP 5889A Electric Incident Reporting System (EIRS)	Existing	90000214306	YES	G181	$	546,855	$	-	$	546,855	2/19/2021	84	$149,734	$71,612	$110,673	0.00%	$	-	$	-
398	INVP 5789C Stabilization of Critical Gas Legacy Applications (CWQ)	Existing	90000214308	NO	C239	$	269,392	$	-	$	269,392	2/22/2021	84	$73,762	$35,278	$54,520	0.00%	$	-	$	-
399	INVP 5523G Downstate NY PBX Replacement Upgrade	Existing	90000208490	NO	G225	$	380,807	$	-	$	380,807	2/25/2021	84	$104,269	$49,868	$77,068	0.00%	$	-	$	-
400	INVP 5940 US Enterprise Vulnerability Management	Existing	90000212827	YES	GT53	$	1,546,478	$	-	$	1,546,478	2/26/2021	84	$423,440	$202,515	$312,978	4.94%	$	964	$	10,914
401	INVP 6013 Azure Cloud Foundation	Existing	90000212298	YES	GT53	$	1,501,610	$	-	$	1,501,610	2/26/2021	84	$411,155	$196,639	$303,897	4.94%	$	936	$	10,597
402	INVP 5874 Cloud Center of Excellence	Existing	90000219234	YES	GT53	$	661,271	$	-	$	661,271	2/28/2021	84	$181,062	$86,595	$133,829	4.94%	$	412	$	4,667
403	INVP 5870 Identity & Acceess Management Transformation	Existing	90000218854	YES	GT53	$	620,338	$	-	$	620,338	2/28/2021	84	$169,855	$81,235	$125,545	4.94%	$	387	$	4,378
404	INVP 5795G Telephone Consumer Protection Act (TCPA)	Existing	90000219001	NO	C343	$	342,445	$	-	$	342,445	2/28/2021	84	$93,765	$44,844	$69,304	0.00%	$	-	$	-
405	INVP 5795E MA Electric Vehicle Off-Peak Rebate Program	Existing	90000213050	NO	C277	$	613,747	$	-	$	613,747	3/5/2021	84	$168,050	$80,372	$124,211	0.00%	$	-	$	-
406	INVP 5570 NE iPad Deployment	Existing	90000209113	NO	C277	$	942,313	$	-	$	942,313	3/12/2021	84	$258,014	$123,398	$190,706	0.00%	$	-	$	-
407	INVP 5523B Upstate NY Electric PBX Replacement	Existing	90000205776	YES	GT53	$	1,057,977	$	-	$	1,057,977	3/17/2021	84	$289,684	$138,545	$214,114	4.94%	$	660	$	7,466
408	INVP 5750 Directory Services - US	Existing	90000216953	YES	GT53	$	814,250	$	-	$	814,250	3/18/2021	84	$222,949	$106,628	$164,789	4.94%	$	508	$	5,746
409	INVP 5837 App Virtuilization	Existing	90000209103	YES	GT53	$	897,681	$	-	$	897,681	3/19/2021	84	$256,480	$128,240	$192,360	4.94%	$	593	$	6,335
410	INVP 5905 Nucleus Digital	Existing	90000209861	YES	C903	$	10,541,819	$	-	$	10,541,819	3/25/2021	84	$3,011,948	$1,505,974	$2,258,961	9.66%	$	13,609	$	145,477
411	INVP 4673A OSIsoft Licensing	Existing	90000216241	YES	G915	$	2,135,744	$	-	$	2,135,744	3/25/2021	84	$610,212	$305,106	$457,659	5.29%	$	1,510	$	16,140
412	INVP 6076 Future Now	Existing	90000219253	YES	G295	$	974,615	$	-	$	974,615	3/26/2021	12	$0	$0	$0	0.00%	$	-	$	-
413	INVP 5486 AVLS Modem Reconfiguration	Existing	90000206281	YES	C902	$	1,220,590	$	-	$	1,220,590	3/26/2021	84	$348,740	$174,370	$261,555	0.00%	$	-	$	-
414	INVP 5702USA Endpoint Protection	Existing	90000203808	YES	GT53	$	3,342,874	$	-	$	3,342,874	3/26/2021	84	$955,107	$477,553	$716,330	4.94%	$	2,207	$	23,591
415	INVP 5901C MS Project Online Enhancements	Existing	90000217733	YES	GT53	$	306,899	$	-	$	306,899	3/30/2021	84	$87,685	$43,843	$65,764	4.94%	$	203	$	2,166
416	INVP 5795G Telephone Consumer Protection Act (TCPA)	Existing	90000213324	YES	C434	$	466,861	$	-	$	466,861	3/30/2021	84	$133,389	$66,694	$100,042	12.39%	$	773	$	8,263
417	INVP 5125 Customer Connections	Existing	90000212093	YES	C903	$	2,439,474	$	-	$	2,439,474	3/31/2021	84	$696,993	$348,496	$522,744	9.66%	$	3,149	$	33,665
418	INVP 5900A Service Now Upgrade to Paris	Existing	90000216029	YES	GT53	$	272,618	$	-	$	272,618	3/31/2021	84	$77,891	$38,945	$58,418	4.94%	$	180	$	1,924
419	INVP 5838 Managed Networks	Existing	90000206671	YES	GT53	$	20,611,502	$	-	$	20,611,502	3/31/2021	84	$5,889,000	$2,944,500	$4,416,750	4.94%	$	13,607	$	145,458
420	INVP 5917A Data Management: Tooling	Existing	90000215885	YES	GT53	$	1,708,823	$	-	$	1,708,823	3/31/2021	84	$488,235	$244,118	$366,176	4.94%	$	1,128	$	12,059
421	INVP 5846 Substation Network Con	Existing	90000206754	YES	GT53	$	13,174,117	$	-	$	13,174,117	3/31/2021	84	$3,764,034	$1,882,017	$2,823,025	4.94%	$	8,697	$	92,972
422	INVP 5942 Legacy Active Directory Remediation	Existing	90000213049	YES	GT53	$	639,068	$	-	$	639,068	3/31/2021	84	$182,591	$91,295	$136,943	4.94%	$	422	$	4,510

423	INVP 5524A WAN Diversity for Regional Storm Sites	Existing	90000205491	YES	G295	$	1,403,380	$	-	$	1,403,380	3/31/2021	84	$400,966	$200,483	$300,724	0.00%	$	-	$	-
424	INVP 6051 Storms Extended Performance	Existing	90000215213	YES	G924	$	1,174,286	$	-	$	1,174,286	3/31/2021	84	$335,510	$167,755	$251,633	9.04%	$	1,419	$	15,165
425	INVP 5785L Security & Resilience - MuleSoft	Existing	90000219242	YES	C209	$	610,031	$	-	$	610,031	3/31/2021	84	$174,295	$87,147	$130,721	18.19%	$	1,483	$	15,852
426	INVP 5785K Security & Resilience - Maximo	Existing	90000219240	YES	C209	$	809,401	$	-	$	809,401	3/31/2021	84	$231,257	$115,629	$173,443	18.19%	$	1,968	$	21,033
427	INVP 6088 IBM P8 Digital Asset Build	Existing	90000215714	YES	GT53	$	392,642	$	-	$	392,642	3/31/2021	84	$112,183	$56,092	$84,138	4.94%	$	259	$	2,771
428	INVP 5867A OMS Router Replacement EOSL Refresh & IT Service Management F&A	Existing	90000217264	YES	G911	$	441,330	$	-	$	441,330	3/31/2021	84	$126,094	$63,047	$94,571	5.30%	$	313	$	3,341
429	INVP 5430 Green Button Connect	Existing	90000215883	YES	C113	$	2,963,113	$	-	$	2,963,113	3/31/2021	84	$846,604	$423,302	$634,953	27.42%	$	10,858	$	116,069
430	INVP 6108 SharePoint to SharePoint Online	Existing	90000216680	YES	GT53	$	636,405	$	-	$	636,405	3/31/2021	84	$181,830	$90,915	$136,372	4.94%	$	420	$	4,491
431	INVP 6050 IBM P9 Digital Asset Build	Existing	90000214853	YES	GT53	$	432,153	$	-	$	432,153	3/31/2021	84	$123,472	$61,736	$92,604	4.94%	$	285	$	3,050
432	INVP 3683USN Security Orchestration Automation and Response (SOAR)	Existing	90000219002	YES	GT53	$	5,248,008	$	-	$	5,248,008	3/31/2021	84	$1,499,431	$749,715	$1,124,573	4.94%	$	3,465	$	37,036
433	INVP 5901B Dev Ops Tools	Existing	90000215183	YES	GT53	$	1,634,658	$	-	$	1,634,658	3/31/2021	84	$467,045	$233,523	$350,284	4.94%	$	1,079	$	11,536
434	INVP 5919 US SAP Minor Enhancements	Existing	90000213605	YES	GT53	$	515,475	$	-	$	515,475	3/31/2021	84	$147,279	$73,639	$110,459	4.94%	$	340	$	3,638
435	INVP 5785C Stabilization of Critical Gas Legacy Applications (ePermits)	Existing	90000214843	NO	G385	$	369,001	$	-	$	369,001	4/1/2021	84	$105,429	$52,714	$79,072	0.00%	$	-	$	-
436	INVP 6115 Customer Covid-19 Payment Plan Enhancements	Existing	90000217437	YES	C903	$	565,894	$	-	$	565,894	4/23/2021	84	$168,421	$87,579	$128,000	9.66%	$	771	$	7,809
437	INVP 5963US Platform Tower Program FY21	Existing	90000212616	YES	GT53	$	3,573,975	$	-	$	3,573,975	4/24/2021	84	$1,063,683	$553,115	$808,399	4.94%	$	2,490	$	25,222
438	INVP 5380A - Blackline Implementation US	Existing	90000214839	YES	GT53	$	1,858,679	$	-	$	1,858,679	4/26/2021	84	$553,178	$287,653	$420,415	4.94%	$	1,295	$	13,117
439	INVP 4904 CCAE Upgrade	Existing	90000206775	YES	GT53	$	1,367,618	$	-	$	1,367,618	4/26/2021	84	$407,029	$211,655	$309,342	4.94%	$	953	$	9,651
440	INVP 5850USA Secure Services Network (SSN) Optimization	Existing	90000216722	YES	GT53	$	448,546	$	-	$	448,546	4/29/2021	84	$133,496	$69,418	$101,457	4.94%	$	313	$	3,165
441	INVP 5841A Pension Administration Replacement	Existing	90000214855	YES	GT53	$	787,232	$	-	$	787,232	5/7/2021	84	$234,295	$121,833	$178,064	4.94%	$	549	$	5,556
442	INVP 6136 System Center Configuration Manager (SCCM)	Existing	90000217245	YES	GT53	$	605,875	$	-	$	605,875	5/10/2021	84	$180,320	$93,766	$137,043	4.94%	$	422	$	4,276
443	ADMS New England Software	Existing	90000220701	NO	T912	$	10,817,435	$	-	$	10,817,435	5/18/2021	84	$3,219,475	$1,802,906	$2,511,190	0.00%	$	-	$	-
444	INVP 5843A SAP Platform Upgrade: OS and Dtabases	Existing	90000214959	YES	GT53	$	2,520,543	$	-	$	2,520,543	5/24/2021	84	$780,168	$420,090	$600,129	4.94%	$	1,849	$	17,788
445	INVP 5896A Sabrix Upgrade	Existing	90000218743	YES	GT53	$	350,688	$	-	$	350,688	5/24/2021	84	$108,546	$58,448	$83,497	4.94%	$	257	$	2,475
446	INVP 4990 - Primavera Upgrade/Stabilization	Existing	90000199839	YES	G209	$	2,791,092	$	-	$	2,791,092	6/7/2021	84	$863,909	$465,182	$664,546	11.93%	$	4,944	$	47,568
447	INVP 5471D Grid Mod Data Management	Existing	90000215211	YES	T902	$	2,744,709	$	-	$	2,744,709	6/25/2021	84	$882,228	$490,127	$686,177	0.00%	$	-	$	-
448	INVP 5895B Everbridge Integrations	Existing	90000218742	YES	GT53	$	345,156	$	-	$	345,156	6/28/2021	84	$110,943	$61,635	$86,289	4.94%	$	266	$	2,436
449	INVP 5901D SPPD Strategic Plan to Project Delivery - Strategy and Architecture Foundations	Existing	90000216653	YES	GT53	$	1,297,560	$	-	$	1,297,560	7/9/2021	84	$417,073	$231,707	$324,390	4.94%	$	999	$	9,157
450	INVP 5842A US SAP Governance Risk and Compliance (GRC) Upgrade	Existing	90000216091	YES	GT53	$	2,277,038	$	-	$	2,277,038	7/17/2021	84	$731,905	$406,614	$569,260	4.94%	$	1,754	$	16,069
451	INVP 5863D AIMS Capacitu and Resiliency	Existing	90000220442	YES	C903	$	609,165	$	-	$	609,165	8/3/2021	84	$203,055	$116,031	$159,543	9.66%	$	961	$	8,406
452	INVP 5836 Lockbox Implementation	Existing	90000216658	YES	C903	$	941,054	$	-	$	941,054	8/6/2021	84	$313,685	$179,248	$246,467	9.66%	$	1,485	$	12,987
453	INVP 5874 Cloud Center of Excellence	Existing	90000212289	YES	GT53	$	1,456,046	$	-	$	1,456,046	8/16/2021	84	$485,349	$277,342	$381,345	4.94%	$	1,175	$	10,276
454	INVP 4481 US MDS-Wholesale	Existing	90000210931	YES	G442	$	4,805,942	$	-	$	4,805,942	8/23/2021	84	$1,659,194	$972,631	$1,315,913	0.00%	$	-	$	-
455	INVP 4483 US Control Transmission Outage Application (iTOA) Upgrade	Existing	90000205573	YES	G187	$	4,157,870	$	-	$	4,157,870	9/1/2021	84	$1,435,455	$841,474	$1,138,464	0.00%	$	-	$	-
456	INVP 5471F GIS upgrade design	Existing	90000205012	YES	T902	$	4,415,671	$	-	$	4,415,671	9/6/2021	84	$1,524,458	$893,648	$1,209,053	0.00%	$	-	$	-
457	INVP 5896B Warehouse Scanners Upgrade	Existing	90000219243	YES	GT53	$	435,318	$	-	$	435,318	9/25/2021	84	$155,471	$93,282	$124,377	4.94%	$	383	$	3,072
458	INVP 3683USH Network Security Improvements	Existing	90000211419	YES	GT53	$	1,816,940	$	-	$	1,816,940	9/30/2021	84	$648,907	$389,344	$519,126	4.94%	$	1,599	$	12,822
459	INVP 5896D WEM Waste Environmental Management	Existing	90000222529	YES	GT53	$	312,466	$	-	$	312,466	10/11/2021	84	$111,595	$66,957	$89,276	4.94%	$	275	$	2,205
460	INVP 5876 US Applications - Infrastructure & Framework Upgrade	Existing	90000215036	YES	GT53	$	1,673,911	$	-	$	1,673,911	10/23/2021	84	$617,753	$378,623	$498,188	4.94%	$	1,535	$	11,813
461	INVP 5842B Mandatory FERC Form Changes	Existing	90000220447	YES	GT53	$	430,640	$	-	$	430,640	10/26/2021	84	$158,927	$97,407	$128,167	4.94%	$	395	$	3,039
462	INVP 5785I NRG GIS Replacement Project	Existing	90000219704	NO	G225	$	3,457,915	$	-	$	3,457,915	11/8/2021	84	$1,276,135	$782,147	$1,029,141	0.00%	$	-	$	-
463	INCP 5471A - ADMS Phase 1 design	Existing	90000205013	YES	5210E	$	10,623,348	$	-	$	10,623,348	11/9/2021	84	$3,920,521	$2,402,900	$3,161,711	0.00%	$	-	$	-
464	INVP 5850USD Secure Web Gateway	Existing	90000214961	YES	GT53	$	713,949	$	-	$	713,949	11/9/2021	84	$263,481	$161,488	$212,485	4.94%	$	655	$	5,038
465	Grid Mod Enterprise Integration Platform	Existing	90000214152	YES	T902	$	3,609,432	$	-	$	3,609,432	11/9/2021	84	$1,332,052	$816,419	$1,074,236	0.00%	$	-	$	-
466	INVP 5345B Bill Print and Bill Composition Implementation	Existing	90000208189	NO	C343	$	1,136,613	$	-	$	1,136,613	11/18/2021	84	$432,996	$270,622	$351,809	0.00%	$	-	$	-
467	INVP 6073 VMO - Validation Phase	Existing	90000215190	YES	C902	$	9,342,076	$	-	$	9,342,076	11/19/2021	84	$3,558,886	$2,224,304	$2,891,595	0.00%	$	-	$	-
468	INVP 4562 Business Warehouse (BW) Consolidation and Upgrade	Existing	90000222586	YES	GT53	$	454,729	$	-	$	454,729	11/19/2021	84	$173,230	$108,269	$140,749	4.94%	$	434	$	3,209
469	INVP 6198 I&O US End User Experience	Existing	90000219345	YES	GT53	$	590,740	$	-	$	590,740	11/29/2021	84	$225,044	$140,652	$182,848	4.94%	$	563	$	4,169
470	INVP 5610 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY22	Existing	90000219542	YES	GT53	$	1,329,354	$	-	$	1,329,354	12/6/2021	84	$506,421	$316,513	$411,467	4.94%	$	1,268	$	9,381
471	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221821	NO	C343	$	1,250,795	$	-	$	1,250,795	12/11/2021	84	$476,493	$297,808	$387,151	0.00%	$	-	$	-
472	INVP 6018 Security Operation Services (SOS)	Existing	90000212291	YES	GT53	$	1,332,437	$	-	$	1,332,437	12/16/2021	84	$507,595	$317,247	$412,421	4.94%	$	1,271	$	9,403
473	INVP 6289B Record to Report - Close and Reporting Simplification	Existing	90000223404	YES	GT53	$	1,148,752	$	-	$	1,148,752	12/17/2021	84	$437,620	$287,188	$362,404	4.94%	$	1,116	$	7,431
474	INVP 5471K Grid Mod TOMS Phase 2/3	Existing	90000215046	YES	T904	$	6,936,243	$	-	$	6,936,243	12/17/2021	84	$2,642,378	$1,734,061	$2,188,219	0.00%	$	-	$	-
475	INVP 6421 Procure to Pay Data Anlysis Tool	Existing	90000223509	YES	GT53	$	2,842,967	$	-	$	2,842,967	12/31/2021	84	$1,116,880	$710,742	$913,811	4.94%	$	2,815	$	20,063
476	INVP 5788D Interface MyHub To OnBoard LMS OQ External Site	Existing	90000214307	NO	X919	$	570,836	$	-	$	570,836	1/15/2022	84	$224,257	$142,709	$183,483	0.00%	$	-	$	-
477	INVP5471D - Grid Mod Data Management USSC-20-372 Electric Data Staging Platform - Release 2	Existing	90000221779	YES	T902	$	538,354	$	-	$	538,354	1/31/2022	84	$217,905	$140,997	$179,451	0.00%	$	-	$	-
478	INVP 5926A NMPC Rate Case	Existing	90000220443	YES	C113	$	1,156,284	$	-	$	1,156,284	2/1/2022	84	$468,020	$302,836	$385,428	27.42%	$	6,591	$	45,293
479	INVP 6076 Future Now Validation Phase	Existing	90000215189	YES	G295	$	23,471,760	$	-	$	23,471,760	2/14/2022	84	$9,500,474	$6,147,366	$7,823,920	0.00%	$	-	$	-
480	INVP 6222 PIF Replacement	Existing	90000223391	YES	X918	$	609,461	$	-	$	609,461	3/18/2022	84	$253,942	$174,132	$214,037	4.59%	$	613	$	3,663
481	INVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Customer Contact	Existing	90000204016	YES	C903	$	8,537,745	$	-	$	8,537,745	3/23/2022	84	$3,659,034	$2,439,356	$3,049,195	9.66%	$	18,369	$	117,821
482	INVP 6258USA Data Archival - Platform Implementation	Existing	90000220387	YES	GT53	$	1,641,536	$	-	$	1,641,536	3/23/2022	84	$703,516	$469,010	$586,263	4.94%	$	1,806	$	11,585
483	INVP 6007 Inside Agent Remediation	Existing	90000219147	YES	C914	$	883,638	$	-	$	883,638	3/25/2022	84	$378,702	$252,468	$315,585	17.09%	$	3,363	$	21,573
484	INVP 6526US FY23 Network Tower Program	Existing	90000229306	YES	GT53	$	2,642,474	$	-	$	2,642,474	3/28/2022	84	$1,132,489	$754,993	$943,741	4.94%	$	2,907	$	18,648
485	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227394	YES	GT53	$	1,465,608	$	-	$	1,465,608	3/29/2022	84	$628,118	$418,745	$523,432	4.94%	$	1,613	$	10,343
486	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232504	YES	GT53	$	1,893,682	$	-	$	1,893,682	3/29/2022	84	$811,578	$541,052	$676,315	4.94%	$	2,084	$	13,364
487	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227393	YES	GT53	$	1,100,373	$	-	$	1,100,373	3/29/2022	84	$471,588	$314,392	$392,990	4.94%	$	1,211	$	7,765
488	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232505	YES	GT53	$	1,099,838	$	-	$	1,099,838	3/29/2022	84	$471,359	$314,239	$392,799	4.94%	$	1,210	$	7,762
489	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232503	YES	GT53	$	2,735,639	$	-	$	2,735,639	3/29/2022	84	$1,172,417	$781,611	$977,014	4.94%	$	3,010	$	19,306
490	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220375	YES	GT53	$	11,467,745	$	-	$	11,467,745	3/29/2022	84	$4,914,748	$3,276,498	$4,095,623	4.94%	$	12,618	$	80,930
491	INVP 5125 Customer Connections Annual Program FY22	Existing	90000219360	YES	C903	$	2,982,873	$	-	$	2,982,873	3/31/2022	84	$1,278,374	$852,249	$1,065,312	9.66%	$	6,418	$	41,164
492	INVP 6261US ServiceNow Upgrade and Additional Capabilities	Existing	90000222588	YES	GT53	$	549,258	$	-	$	549,258	3/31/2022	84	$235,396	$156,931	$196,164	4.94%	$	604	$	3,876
493	INVP 3870A Vision FM & Property services replacement	Existing	90000215025	YES	GT53	$	3,757,284	$	-	$	3,757,284	3/31/2022	84	$1,610,265	$1,073,510	$1,341,887	4.94%	$	4,134	$	26,516
494	INVP 4418USB RSA Archer Platform	Existing	90000221239	YES	GT53	$	352,775	$	-	$	352,775	3/31/2022	84	$151,189	$100,793	$125,991	4.94%	$	388	$	2,490
495	INVP 6220 US F&BS Minor Enhancements (SAP)	Existing	90000220446	YES	GT53	$	474,714	$	-	$	474,714	3/31/2022	84	$203,449	$135,633	$169,541	4.94%	$	522	$	3,350
496	INVP 6468 GridStack - Infrastructure	Existing	90000226314	YES	GT53	$	7,805,675	$	-	$	7,805,675	3/31/2022	84	$3,345,289	$2,230,193	$2,787,741	4.94%	$	8,588	$	55,086
497	INVP 6255US Digital Foundation Tooling and DevSecOps	Existing	90000222587	YES	GT53	$	531,208	$	-	$	531,208	3/31/2022	84	$227,661	$151,774	$189,717	4.94%	$	584	$	3,749
498	INVP 5702 GridStack	Existing	90000227370	NO	G294	$	2,450,681	$	-	$	2,450,681	3/31/2022	84	$1,050,292	$700,195	$875,243	0.00%	$	-	$	-
499	INVP 5054 On My Way-2	Existing	90000219168	YES	C902	$	7,975,045	$	-	$	7,975,045	3/31/2022	84	$3,417,876	$2,278,584	$2,848,230	0.00%	$	-	$	-
500	INVP 5843B US SAP Platform Upgrade: Minor Releases	Existing	90000217249	YES	GT53	$	368,462	$	-	$	368,462	3/31/2022	84	$157,912	$105,275	$131,594	4.94%	$	405	$	2,600
501	INVP 6260US Digital Foundation Test Data and Environment Management	Existing	90000222589	YES	GT53	$	1,374,681	$	-	$	1,374,681	3/31/2022	84	$589,149	$392,766	$490,957	4.94%	$	1,513	$	9,701
502	INVP 6360US IT Planning Jira Align	Existing	90000221942	YES	GT53	$	750,223	$	-	$	750,223	3/31/2022	84	$321,524	$214,349	$267,937	4.94%	$	825	$	5,294
503	INVP 6015 Gas Application Continuous Improvements	Existing	90000225659	YES	C209	$	2,832,841	$	-	$	2,832,841	3/31/2022	84	$1,214,075	$809,383	$1,011,729	18.19%	$	11,477	$	73,613
504	INVP 6197 I&O US Networks FY22	Existing	90000220314	YES	GT53	$	(281)	$	-	$	(281)	4/1/2022	84	$0	$0	$0	4.94%	$	1	$	-
505	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219910	YES	GT53	$	339,341	$	-	$	339,341	4/6/2022	84	$145,432	$96,954	$121,193	4.94%	$	373	$	2,395
506	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219919	YES	GT53	$	1,735,803	$	-	$	1,735,803	4/6/2022	84	$743,915	$495,944	$619,930	4.94%	$	1,910	$	12,250
507	INVP 6196 I&O US Operations FY22	Existing	90000222643	YES	GT53	$	794,387	$	-	$	794,387	4/6/2022	84	$340,452	$226,968	$283,710	4.94%	$	874	$	5,606
508	INVP 6200 US Cloud & Hosting FY2	Existing	90000219915	YES	GT53	$	1,235,418	$	-	$	1,235,418	4/6/2022	84	$529,465	$352,977	$441,221	4.94%	$	1,359	$	8,719

509	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219917	YES	GT53	$ (25)	$ -	$ (25)	4/6/2022	84	$0	$0	$0	4.94%	$ 0	$ -
510	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219911	YES	GT53	$ (327)	$ -	$ (327)	4/6/2022	84	$0	$0	$0	4.94%	$ 1	$ -
511	INVP 6198 I&O End User Experience FY22	Existing	90000222645	YES	GT53	$ 456,159	$ -	$ 456,159	4/6/2022	84	$195,497	$130,331	$162,914	4.94%	$ 502	$ 3,219
512	INVP 6196 I&O US Operations FY22	Existing	90000219894	YES	GT53	$ 1,551,765	$ -	$ 1,551,765	4/6/2022	84	$665,042	$443,361	$554,202	4.94%	$ 1,707	$ 10,951
513	INVP 6198 I&O US End User Experience FY22	Existing	90000219904	YES	GT53	$ 1,005,985	$ -	$ 1,005,985	4/6/2022	84	$431,136	$287,424	$359,280	4.94%	$ 1,107	$ 7,099
514	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219907	YES	GT53	$ (319)	$ -	$ (319)	4/6/2022	84	$0	$0	$0	4.94%	$ 1	$ -
515	INVP 6196 I&O US Operations FY22	Existing	90000222644	YES	GT53	$ 319,129	$ -	$ 319,129	4/6/2022	84	$136,770	$91,180	$113,975	4.94%	$ 351	$ 2,252
516	INVP 6198 I&O US End User Experience FY22	Existing	90000219902	YES	GT53	$ 868,203	$ -	$ 868,203	4/6/2022	84	$372,087	$248,058	$310,072	4.94%	$ 955	$ 6,127
517	INVP 6197 I&O US Networks FY22	Existing	90000220310	YES	GT53	$ (153)	$ -	$ (153)	4/6/2022	84	$0	$0	$0	4.94%	$ 0	$ -
518	INVP 6196 I&O US Operations FY22	Existing	90000219891	YES	GT53	$ 605,550	$ -	$ 605,550	4/6/2022	84	$259,521	$173,014	$216,268	4.94%	$ 666	$ 4,273
519	INVP 6197 I&O US Networks FY22	Existing	90000220315	YES	GT53	$ 2,160,334	$ -	$ 2,160,334	4/6/2022	84	$925,857	$617,238	$771,548	4.94%	$ 2,377	$ 15,246
520	INVP 6197 I&O US Networks FY22	Existing	90000220306	YES	GT53	$ 2,420,821	$ -	$ 2,420,821	4/6/2022	84	$1,037,495	$691,663	$864,579	4.94%	$ 2,664	$ 17,084
521	INVP 6199 I&O US CNI FY22	Existing	90000219347	YES	G911	$ 1,282,055	$ -	$ 1,282,055	4/6/2022	84	$549,452	$366,301	$457,877	5.30%	$ 1,513	$ 9,707
522	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 1,608,838	$ -	$ 1,608,838	4/7/2022	84	$689,502	$459,668	$574,585	0.00%	$ -	$ -
523	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$ 56,165	$ -	$ 56,165	4/7/2022	84	$24,071	$16,047	$20,059	0.00%	$ -	$ -
524	INVP 6254US Platform as a Service (PaaS) on Azure	Existing	90000223118	YES	GT53	$ 769,419	$ -	$ 769,419	4/30/2022	84	$338,911	$228,994	$283,952	4.94%	$ 875	$ 5,430
525	INVP 5158 MyHub 2.0	Existing	90000213047	YES	GT53	$ 2,546,265	$ -	$ 2,546,265	5/18/2022	84	$1,121,569	$788,130	$954,849	4.94%	$ 2,942	$ 16,472
526	INVP 5899A Cloud API Migration - OFM	Existing	90000215184	YES	GT53	$ 4,690,033	$ -	$ 4,690,033	5/20/2022	84	$2,121,682	$1,451,677	$1,786,679	4.94%	$ 5,504	$ 33,098
527	INVP 6231 US Treasury - Allegro Upgrade Phase 2	Existing	90000224517	YES	G903	$ 269,215	$ -	$ 269,215	5/27/2022	84	$121,788	$83,328	$102,558	6.07%	$ 388	$ 2,334
528	INVP 6256US Platform Upgrades - MuleSoft, Informatica, and DevOps	Existing	90000222947	YES	GT53	$ 702,666	$ -	$ 702,666	5/31/2022	84	$317,873	$217,492	$267,682	4.94%	$ 825	$ 4,959
529	INVP 3683USN SOAR	Existing	90000208014	YES	GT53	$ 3,565,053	$ -	$ 3,565,053	6/1/2022	84	$1,612,762	$1,103,469	$1,358,115	4.94%	$ 4,184	$ 25,159
530	INVP 6708 Microsoft E3/E5 Licenses	Existing	90000236172	YES	GT53	$ 6,042,212	$ -	$ 6,042,212	6/1/2022	12	$0	$0	$0	4.94%	$ -	$ -
531	INVP 6242US Procurement Systems Digital Enablement	Existing	90000225627	YES	GT53	$ 352,772	$ -	$ 352,772	6/10/2022	84	$159,587	$109,191	$134,389	4.94%	$ 414	$ 2,490
532	INVP 6289D FTOM Record to Report - Task Management with Blackline	Existing	90000226059	YES	GT53	$ 1,267,742	$ -	$ 1,267,742	6/10/2022	84	$573,502	$392,396	$482,949	4.94%	$ 1,488	$ 8,947
533	INVP 6266US EA Strategic Portfolio Planning and Delivery / Additional Capability	Existing	90000223688	YES	GT53	$ 750,822	$ -	$ 750,822	6/24/2022	84	$348,596	$241,336	$294,966	4.94%	$ 909	$ 5,299
534	INVP 5841C 401(k) Administration Changes	Existing	90000221817	YES	GT53	$ 914,575	$ -	$ 914,575	6/29/2022	84	$424,624	$293,970	$359,297	4.94%	$ 1,107	$ 6,454
535	INVP 5870 Identity & Access Management Transformation	Existing	90000212293	YES	GT53	$ 22,010,340	$ -	$ 22,010,340	6/30/2022	84	$10,219,086	$7,074,752	$8,646,919	4.94%	$ 26,639	$ 155,330
536	INVP 5773E Eval Comm Links/Data Security btw Bulk Electric System Control Cntrs	Existing	90000226213	YES	G442	$ 269,622	$ -	$ 269,622	6/30/2022	84	$125,182	$86,664	$105,923	0.00%	$ -	$ -
537	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 459,814	$ -	$ 459,814	6/30/2022	84	$213,485	$147,797	$180,641	0.00%	$ -	$ -
538	INVP 6210US FY22 Platform Tower Program	Existing	90000220388	YES	GT53	$ 6,125,878	$ -	$ 6,125,878	6/30/2022	84	$2,844,158	$1,969,032	$2,406,595	4.94%	$ 7,414	$ 43,231
539	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$ 8,609	$ -	$ 8,609	6/30/2022	84	$3,997	$2,767	$3,382	0.00%	$ -	$ -
540	INVP 5859A CXP Unified Web Portal - Product Funding FY22	Existing	90000225063	YES	C903	$ 1,853,397	$ -	$ 1,853,397	7/1/2022	84	$860,506	$595,735	$728,120	9.66%	$ 4,386	$ 25,577
541	INVP 6252US Data Management Foundations	Existing	90000222465	YES	GT53	$ 2,367,137	$ -	$ 2,367,137	7/29/2022	84	$1,127,208	$789,046	$958,127	4.94%	$ 2,952	$ 16,705
542	INVP 6137US Enterprise PMO Jira Align Release 2	Existing	90000225781	YES	GT53	$ 343,241	$ -	$ 343,241	7/29/2022	84	$163,448	$114,414	$138,931	4.94%	$ 428	$ 2,422
543	INVP 4750M Operational Data Store (ODS) - CAPEX	Existing	90000206115	NO	C343	$ 7,886,927	$ -	$ 7,886,927	8/4/2022	84	$3,755,679	$2,628,976	$3,192,328	0.00%	$ -	$ -
544	INVP 4750J Web Self-Service - CAPEX	Existing	90000206114	YES	C903	$ 28,393,751	$ -	$ 28,393,751	8/4/2022	84	$13,520,834	$9,464,584	$11,492,709	9.66%	$ 69,236	$ 391,834
545	INVP 6066 FCP Upgrade for CSS - Plan Forward	Existing	90000215187	YES	C434	$ 3,298,066	$ -	$ 3,298,066	8/5/2022	84	$1,570,508	$1,099,355	$1,334,932	12.39%	$ 10,315	$ 58,376
546	INVP 5274A New Storms Response Management System Implementation	Existing	90000217114	YES	G911	$ 1,790,612	$ -	$ 1,790,612	8/9/2022	84	$852,672	$596,871	$724,771	5.30%	$ 2,396	$ 13,557
547	INVP 6435 Customer PCI Remediation	Existing	90000225433	YES	C903	$ 416,567	$ -	$ 416,567	8/17/2022	84	$198,365	$143,815	$171,090	9.66%	$ 1,031	$ 5,270
548	INVP 5843D US SAP - Healthcheck Upgrade Critical Components FY22	Existing	90000224573	YES	GT53	$ 1,404,627	$ -	$ 1,404,627	8/19/2022	84	$685,592	$484,931	$585,261	4.94%	$ 1,803	$ 9,913
549	INVP 6416 Operational Technology Priveledged Access Workstation (PAW)	Existing	90000223529	YES	GT53	$ 2,106,601	$ -	$ 2,106,601	8/22/2022	84	$1,028,222	$727,279	$877,751	4.94%	$ 2,704	$ 14,867
550	INVP 6522US Digitization of the CMT Process	Existing	90000232568	YES	GT53	$ 275,059	$ -	$ 275,059	9/19/2022	84	$137,529	$98,235	$117,882	4.94%	$ 363	$ 1,941
551	INVP 6253US Cloud API Migration	Existing	90000222466	YES	GT53	$ 3,049,975	$ -	$ 3,049,975	9/30/2022	84	$1,524,988	$1,089,277	$1,307,132	4.94%	$ 4,027	$ 21,524
552	INVP 5471OA GM Data Mgt Phase 2	Existing	90000225472	YES	G295	$ 9,859,266	$ -	$ 9,859,266	9/30/2022	84	$4,929,633	$3,521,167	$4,225,400	0.00%	$ -	$ -
553	INVP 6211US Network Security Program FY22	Existing	90000220391	YES	GT53	$ 2,778,088	$ -	$ 2,778,088	9/30/2022	84	$1,389,044	$992,174	$1,190,609	4.94%	$ 3,668	$ 19,605
554	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 334,352	$ -	$ 334,352	9/30/2022	84	$167,176	$119,412	$143,294	0.00%	$ -	$ -
555	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$ 5,864	$ -	$ 5,864	9/30/2022	84	$2,932	$2,094	$2,513	0.00%	$ -	$ -
556	INVP 6615US WorkBoard FY23	Existing	90000236175	YES	GT53	$ 583,794	$ -	$ 583,794	10/1/2022	12	$0	$0	$0	4.94%	$ -	$ -
557	INVP 5888D Fluke and WECO License and Hardware Updates	Existing	90000228904	YES	C902	$ 323,720	$ -	$ 323,720	10/1/2022	84	$161,860	$115,614	$138,737	0.00%	$ -	$ -
558	INVP 5850 Network Security Program FY21	Existing	90000213046	YES	GT53	$ 2,038,681	$ -	$ 2,038,681	10/11/2022	84	$1,019,341	$728,100	$873,720	4.94%	$ 2,692	$ 14,387
559	INVP 5892A Control Center EOL Servers and Tool Replacement	Existing	90000225780	YES	G187	$ 467,346	$ -	$ 467,346	10/12/2022	84	$233,673	$166,909	$200,291	0.00%	$ -	$ -
560	INVP 6289E FERC Form Integration with wDesk	Existing	90000227451	YES	GT53	$ 421,632	$ -	$ 421,632	10/14/2022	84	$210,816	$150,583	$180,700	4.94%	$ 557	$ 2,976
561	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227390	YES	GT53	$ 1,738,574	$ -	$ 1,738,574	10/31/2022	84	$889,984	$641,616	$765,800	4.94%	$ 2,359	$ 12,269
562	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 801,488	$ -	$ 801,488	10/31/2022	84	$410,285	$295,787	$353,036	4.94%	$ 1,088	$ 5,656
563	INVP 6519 FY23 Gridstack Foundations	Existing	90000227401	YES	GT53	$ 2,317,989	$ -	$ 2,317,989	10/31/2022	84	$1,186,590	$855,448	$1,021,019	4.94%	$ 3,146	$ 16,358
564	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 1,916,970	$ -	$ 1,916,970	10/31/2022	84	$981,306	$707,453	$844,380	4.94%	$ 2,601	$ 13,528
565	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 968,008	$ -	$ 968,008	10/31/2022	84	$495,528	$357,241	$426,384	4.94%	$ 1,314	$ 6,831
566	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$ 317,669	$ -	$ 317,669	10/31/2022	84	$162,616	$117,235	$139,926	4.94%	$ 431	$ 2,242
567	INVP 6519 FY23 GridStack Foundations	Existing	90000227920	YES	GT53	$ 2,160,766	$ -	$ 2,160,766	10/31/2022	84	$1,106,107	$797,426	$951,766	4.94%	$ 2,932	$ 15,249
568	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227395	YES	GT53	$ 1,021,657	$ -	$ 1,021,657	10/31/2022	84	$522,991	$377,040	$450,016	4.94%	$ 1,386	$ 7,210
569	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227396	YES	GT53	$ 630,356	$ -	$ 630,356	10/31/2022	84	$322,682	$232,631	$277,657	4.94%	$ 855	$ 4,449
570	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$ 536,410	$ -	$ 536,410	10/31/2022	84	$274,591	$197,961	$236,276	4.94%	$ 728	$ 3,786
571	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$ 45,931	$ -	$ 45,931	10/31/2022	84	$23,512	$16,951	$20,231	4.94%	$ 62	$ 324
572	INVP 6485 I&O US Operations FY23	Existing	90000227385	YES	GT53	$ 695,611	$ -	$ 695,611	10/31/2022	84	$356,087	$256,714	$306,400	4.94%	$ 944	$ 4,909
573	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000236084	YES	C903	$ 1,623,952	$ -	$ 1,623,952	10/31/2022	84	$831,309	$599,316	$715,312	9.66%	$ 4,309	$ 22,411
574	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227398	YES	GT53	$ 2,777,615	$ -	$ 2,777,615	10/31/2022	84	$1,421,874	$1,025,072	$1,223,473	4.94%	$ 3,769	$ 19,602
575	INVP 6346US US CA Group Web	Existing	90000221388	YES	GT53	$ 723	$ -	$ 723	11/9/2022	84	$370	$267	$318	4.94%	$ 1	$ 5
576	INVP 6221 Risk Master Replacement	Existing	90000229097	YES	GT53	$ 606,479	$ -	$ 606,479	11/14/2022	84	$310,460	$223,820	$267,140	4.94%	$ 823	$ 4,280
577	INVP 5891A Electric Vehicle MV90 Upgrade	Existing	90000219348	YES	G187	$ 2,873,926	$ -	$ 2,873,926	11/14/2022	84	$1,471,176	$1,060,616	$1,265,896	0.00%	$ -	$ -
578	INVP 6206 Smart Target	Existing	90000218558	YES	C903	$ 2,463,384	$ -	$ 2,463,384	11/17/2022	84	$1,290,344	$938,432	$1,114,388	9.66%	$ 6,713	$ 33,995
579	INVP 5497 Core PowerPlan Upgrade and Lease Consolidation	Existing	90000226819	YES	GT53	$ 1,492,042	$ -	$ 1,492,042	11/20/2022	84	$781,546	$568,397	$674,971	4.94%	$ 2,079	$ 10,530
580	INVP 5887A ARCOS Reporting Replacement	Existing	90000227029	YES	G187	$ 669,265	$ -	$ 669,265	11/21/2022	84	$350,567	$254,958	$302,763	0.00%	$ -	$ -
581	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221823	YES	C434	$ 1,816,052	$ -	$ 1,816,052	12/2/2022	84	$951,265	$691,829	$821,547	12.39%	$ 6,348	$ 32,144
582	INVP 5611 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY23	Existing	90000228136	YES	GT53	$ 662,380	$ -	$ 662,380	12/5/2022	84	$346,961	$252,335	$299,648	4.94%	$ 923	$ 4,675
583	INVP 5471 Grid Mod TOMS Phase 2/3 Final Deployment	Existing	90000225487	YES	G187	$ 3,269,296	$ -	$ 3,269,296	12/10/2022	84	$1,712,488	$1,245,446	$1,478,967	0.00%	$ -	$ -
584	INVP 5466 AMAG HW and SW Upgrade	Existing	90000205574	YES	GT53	$ 6,491,289	$ -	$ 6,491,289	12/15/2022	84	$3,400,199	$2,472,872	$2,936,536	4.94%	$ 9,047	$ 45,810
585	INVP 6421 Procure To Pay Data Analysis Tool	Existing	90000229352	YES	GT53	$ 1,633,838	$ -	$ 1,633,838	12/16/2022	84	$855,820	$622,414	$739,117	4.94%	$ 2,277	$ 11,530
586	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220374	YES	GT53	$ 10,611,888	$ -	$ 10,611,888	12/20/2022	84	$5,684,940	$4,168,956	$4,926,948	4.94%	$ 15,179	$ 74,890
587	INVP 5471K TOMS Ph 3 Final Deploy	Existing	90000233062	YES	G295	$ 69	$ -	$ 69	12/20/2022	84	$37	$27	$32	0.00%	$ -	$ -
588	INVP 5471B ADMS Phase 2 release 4	Existing	90000225810	YES	G295	$ 226,797	$ -	$ 226,797	12/31/2022	84	$121,499	$89,099	$105,299	0.00%	$ -	$ -
589	INVP 6245US SOAR (Security, Orchestration, Automation, and Response)	Existing	90000223218	YES	GT53	$ 1,410,296	$ -	$ 1,410,296	12/31/2022	84	$755,516	$554,045	$654,780	4.94%	$ 2,017	$ 9,953
590	INVP 5471M INOC	Existing	90000225471	YES	G187	$ 511,063	$ -	$ 511,063	1/1/2023	84	$273,784	$200,775	$237,279	0.00%	$ -	$ -
591	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 354,631	$ -	$ 354,631	1/6/2023	84	$189,981	$139,319	$164,650	0.00%	$ -	$ -
592	INVP 6076 FutureNow 2.0 Trans	Existing	90000226065	YES	G901	$ 5,767,229	$ -	$ 5,767,229	1/6/2023	84	$3,089,587	$2,265,697	$2,677,642	0.00%	$ -	$ -
593	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$ 3,467,897	$ -	$ 3,467,897	1/6/2023	84	$1,857,802	$1,362,388	$1,610,095	0.00%	$ -	$ -
594	INVP 3870B Real Estate - Right of Way Work Request Migration to Maximo	Existing	90000231289	YES	GT53	$ 1,158,092	$ -	$ 1,158,092	1/12/2023	84	$620,407	$454,965	$537,686	4.94%	$ 1,656	$ 8,173

595	INVP 6496 NY Gender Pronoun and Name Mandate	Existing	90000227836	YES	C170	$	1,379,411	$	-	$	1,379,411	1/13/2023	84	$738,970	$541,911	$640,441	15.06%	$	6,015	$	29,677
596	INVP 5471P GM Integration Svcs 2	Existing	90000224183	YES	G295	$	3,708,455	$	-	$	3,708,455	1/16/2023	84	$1,986,673	$1,501,041	$1,743,857	0.00%	$	-	$	-
597	INVP 5345B Billing and Printing	Existing	90000208193	YES	C434	$	3,545,691	$	-	$	3,545,691	1/21/2023	84	$1,941,688	$1,435,161	$1,688,425	12.39%	$	13,046	$	62,759
598	INVP 6549US SHE: Business Continuity	Existing	90000233000	YES	GT53	$	358,291	$	-	$	358,291	1/23/2023	84	$196,207	$145,023	$170,615	4.94%	$	526	$	2,529
599	INVP 5983 DB Landscape Optimization	Existing	90000225874	YES	GT53	$	1,885,555	$	-	$	1,885,555	1/28/2023	84	$1,032,566	$763,201	$897,883	4.94%	$	2,766	$	13,307
600	INVP 6441 Scalability and Resilience for Enterprise Gas Platforms	Existing	90000225214	YES	C209	$	2,638,996	$	-	$	2,638,996	1/30/2023	84	$1,445,165	$1,068,165	$1,256,665	18.19%	$	14,256	$	68,576
601	INVP 6530 US Group Functions Operational Requests	Existing	90000236204	YES	GT53	$	1,835,356	$	-	$	1,835,356	1/31/2023	84	$1,005,076	$742,882	$873,979	4.94%	$	2,693	$	12,952
602	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000231717	YES	C903	$	9,565,875	$	-	$	9,565,875	2/9/2023	84	$5,238,455	$3,871,902	$4,555,179	9.66%	$	27,442	$	132,009
603	INVP 6302 2022 AIMS Baseline	Existing	90000226581	YES	C903	$	372,183	$	-	$	372,183	2/9/2023	84	$203,814	$150,645	$177,230	9.66%	$	1,068	$	5,136
604	Cybersecurity for Grid Modernization	Existing	90000218182	YES	G187	$	4,108,743	$	-	$	4,108,743	2/10/2023	84	$2,250,026	$1,663,063	$1,956,544	0.00%	$	-	$	-
605	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227843	YES	GT53	$	97,469	$	-	$	97,469	2/24/2023	84	$54,536	$40,612	$47,574	4.94%	$	147	$	688
606	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227841	YES	GT53	$	116,795	$	-	$	116,795	2/27/2023	84	$65,349	$48,664	$57,007	4.94%	$	176	$	824
607	INVP 5125 Customer Conections Annual Program FY23	Existing	90000236200	YES	C903	$	3,265,637	$	-	$	3,265,637	2/28/2023	84	$1,827,202	$1,360,682	$1,593,942	9.66%	$	9,602	$	45,066
608	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000236202	YES	C903	$	6,191,992	$	-	$	6,191,992	2/28/2023	84	$3,464,567	$2,579,997	$3,022,282	9.66%	$	18,207	$	85,449
609	INVP 5892B Control Room Server and Tools Upgrade/Replacement	Existing	90000236085	YES	G187	$	556,626	$	-	$	556,626	2/28/2023	84	$311,446	$231,928	$271,687	0.00%	$	-	$	-
610	INVP 6349 Customer Data Platform	Existing	90000236203	YES	G911	$	10,835,976	$	-	$	10,835,976	2/28/2023	84	$6,062,987	$4,514,990	$5,288,988	5.30%	$	17,482	$	82,044
611	INVP 6043G1 Content Management for Engineering	Existing	90000219378	YES	T904	$	384,347	$	-	$	384,347	2/28/2023	84	$215,051	$160,144	$187,598	0.00%	$	-	$	-
612	INVP 6043G1 Content Management for Engineering	Existing	90000236083	YES	T904	$	1,198,591	$	-	$	1,198,591	2/28/2023	84	$670,640	$499,413	$585,027	0.00%	$	-	$	-
613	ZBR-Cap - Web C2-Phase 1 Release	Existing	90000236195	YES	C903	$	314,964	$	-	$	314,964	3/1/2023	84	$176,230	$131,235	$153,733	9.66%	$	926	$	4,347
614	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236191	YES	C903	$	1,316,468	$	-	$	1,316,468	3/1/2023	84	$736,595	$548,528	$642,562	9.66%	$	3,871	$	18,167
615	ZBR-Cap-AIMS C2-Phase 1 Release	Existing	90000236196	YES	C903	$	1,196,784	$	-	$	1,196,784	3/1/2023	84	$669,629	$498,660	$584,144	9.66%	$	3,519	$	16,516
616	ZBR-Cap-Elim Calls with Self Svc C2-Phase 1 Release	Existing	90000236188	YES	C903	$	15,919,821	$	-	$	15,919,821	3/1/2023	84	$8,907,519	$6,633,259	$7,770,389	9.66%	$	46,811	$	219,694
617	ZBR-Cap-Automate Manual Work B1-Phase 1 Release	Existing	90000236190	YES	C903	$	4,767,734	$	-	$	4,767,734	3/1/2023	84	$2,667,661	$1,986,556	$2,327,108	9.66%	$	14,019	$	65,795
618	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 1 Release	Existing	90000236192	YES	C903	$	729,315	$	-	$	729,315	3/1/2023	84	$408,069	$303,881	$355,975	9.66%	$	2,145	$	10,065
619	ZBR-Cap-Minim Bad Debt Expos B3-Phase 1 Release	Existing	90000236193	YES	C903	$	90,321	$	-	$	90,321	3/1/2023	84	$50,537	$37,634	$44,085	9.66%	$	266	$	1,246
620	ZBR-Cap-Optim FO Svc Deliv Model-C1-Phase 1 Release	Existing	90000236186	YES	C903	$	936,198	$	-	$	936,198	3/1/2023	84	$523,825	$390,083	$456,954	9.66%	$	2,753	$	12,920
621	ZBR-Cap-Drive e-Bill Adoption B4-Phase 1 Release	Existing	90000236194	YES	C903	$	1,151,120	$	-	$	1,151,120	3/1/2023	84	$644,079	$479,633	$561,856	9.66%	$	3,385	$	15,885
622	ZBR-Cap Pref/Comms-Phase 1 Release	Existing	90000236197	YES	C903	$	391,891	$	-	$	391,891	3/1/2023	84	$219,273	$163,288	$191,280	9.66%	$	1,152	$	5,408
623	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236189	YES	C903	$	1,812,966	$	-	$	1,812,966	3/1/2023	84	$1,014,398	$755,402	$884,900	9.66%	$	5,331	$	25,019
624	INVP 4418USC CRO FY23: GRC Archer	Existing	90000233861	YES	GT53	$	914,095	$	-	$	914,095	3/16/2023	84	$511,458	$380,873	$446,165	4.94%	$	1,375	$	6,451
625	INVP 5471L GM GIS Phase 2	Existing	90000229696	YES	G295	$	823,035	$	-	$	823,035	3/17/2023	84	$460,507	$342,931	$401,719	0.00%	$	-	$	-
626	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232495	YES	GT53	$	755,109	$	-	$	755,109	3/19/2023	84	$431,491	$323,618	$377,554	4.94%	$	1,163	$	5,329
627	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232493	YES	GT53	$	957,505	$	-	$	957,505	3/19/2023	84	$547,146	$410,359	$478,752	4.94%	$	1,475	$	6,757
628	INVP 4898 Asset and Work Management System for LNG	Existing	90000213858	NO	G383	$	7,579,106	$	-	$	7,579,106	3/19/2023	84	$4,330,918	$3,248,188	$3,789,553	0.00%	$	-	$	-
629	INVP 6529 US Group Function Minor Enhancements (SAP)	Existing	90000228702	YES	GT53	$	729,954	$	-	$	729,954	3/21/2023	84	$417,117	$312,838	$364,977	4.94%	$	1,124	$	5,151
630	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227862	YES	GT53	$	148,189	$	-	$	148,189	3/22/2023	84	$84,679	$63,509	$74,094	4.94%	$	228	$	1,046
631	INVP 6273US Workforce Data Domain	Existing	90000222464	YES	GT53	$	3,480,163	$	-	$	3,480,163	3/27/2023	84	$1,988,665	$1,491,499	$1,740,082	4.94%	$	5,361	$	24,560
632	INVP 5890A Corporate PI	Existing	90000226057	YES	G187	$	1,895,611	$	-	$	1,895,611	3/28/2023	84	$1,083,206	$812,405	$947,805	0.00%	$	-	$	-
633	INVP 6480US FY23 Platform Tower Project	Existing	90000229906	YES	GT53	$	4,510,820	$	-	$	4,510,820	3/28/2023	84	$2,577,611	$1,933,208	$2,255,410	4.94%	$	6,948	$	31,833
634	INVP 6565 Secure and Compliant	Existing	90000229719	YES	GT53	$	2,098,446	$	-	$	2,098,446	3/29/2023	84	$1,199,112	$899,334	$1,049,223	4.94%	$	3,232	$	14,809
635	INVP FY23 GridStack Foundations	Existing	90000232510	YES	GT53	$	368,417	$	-	$	368,417	3/29/2023	84	$210,524	$157,893	$184,209	4.94%	$	568	$	2,600
636	INVP 6519 FY23 GridStack Foundations	Existing	90000233466	YES	GT53	$	591,290	$	-	$	591,290	3/29/2023	84	$337,880	$253,410	$295,645	4.94%	$	911	$	4,173
637	INVP 6485 I&O US Operations FY23	Existing	90000232499	YES	GT53	$	2,693,288	$	-	$	2,693,288	3/29/2023	84	$1,539,022	$1,154,266	$1,346,644	4.94%	$	4,149	$	19,007
638	INVP 6641 FY23 Service Now Upgrade - US	Existing	90000232757	YES	GT53	$	1,708,436	$	-	$	1,708,436	3/29/2023	84	$976,249	$732,187	$854,218	4.94%	$	2,632	$	12,057
639	INVP 6485 I&O US Operations FY23	Existing	90000227382	YES	GT53	$	456,134	$	-	$	456,134	3/29/2023	84	$260,648	$195,486	$228,067	4.94%	$	703	$	3,219
640	INVP 6485 I&O US Operations FY23	Existing	90000227383	YES	GT53	$	2,075,793	$	-	$	2,075,793	3/29/2023	84	$1,186,167	$889,626	$1,037,896	4.94%	$	3,198	$	14,649
641	INVP 6519 FY23 GridStack Foundations	Existing	90000232513	YES	GT53	$	238,164	$	-	$	238,164	3/29/2023	84	$136,094	$102,070	$119,082	4.94%	$	367	$	1,681
642	INVP 6610 Gas Application Rationalization	Existing	90000232378	YES	C209	$	363,602	$	-	$	363,602	3/29/2023	84	$207,772	$155,829	$181,801	18.19%	$	2,062	$	9,448
643	INVP 6519 FY23 GridStack Foundations	Existing	90000227922	YES	GT53	$	275,410	$	-	$	275,410	3/29/2023	84	$157,377	$118,033	$137,705	4.94%	$	424	$	1,944
644	INVP 6519 FY23 GridStack Foundations	Existing	90000232511	YES	GT53	$	870,140	$	-	$	870,140	3/29/2023	84	$497,223	$372,917	$435,070	4.94%	$	1,340	$	6,141
645	INVP 6485 I&O US Operations FY23	Existing	90000227381	YES	GT53	$	1,618,013	$	-	$	1,618,013	3/29/2023	84	$924,579	$693,434	$809,007	4.94%	$	2,492	$	11,419
646	INVP 6519 FY23 GridStack Foundations	Existing	90000227924	YES	GT53	$	552,890	$	-	$	552,890	3/29/2023	84	$315,937	$236,953	$276,445	4.94%	$	852	$	3,902
647	INVP 6519 FY23 GridStack Foundations	Existing	90000227925	YES	GT53	$	3,895,289	$	-	$	3,895,289	3/29/2023	84	$2,225,880	$1,669,410	$1,947,645	4.94%	$	6,000	$	27,490
648	INVP 6485 I&O US Operations FY23	Existing	90000227384	YES	GT53	$	323,597	$	-	$	323,597	3/29/2023	84	$184,913	$138,684	$161,799	4.94%	$	498	$	2,284
649	Data Management Phase 2 PI5 and PI6	Existing	90000232055	YES	G295	$	1,358,504	$	-	$	1,358,504	3/30/2023	84	$776,288	$582,216	$679,252	0.00%	$	-	$	-
650	INVP 5471K TOMS Phase 3 FNL Deploy	Existing	90000233757	YES	G187	$	1,354,448	$	-	$	1,354,448	3/30/2023	84	$773,970	$580,478	$677,224	0.00%	$	-	$	-
651	INVP 6032 Customer Billing COVID Transition Minor Works	Existing	90000213607	YES	C903	$	624,810	$	-	$	624,810	3/31/2023	84	$357,034	$267,776	$312,405	9.66%	$	1,882	$	8,622
652	INVP 5054 On My Way - 2	Existing	90000226026	YES	C902	$	3,642,842	$	-	$	3,642,842	3/31/2023	84	$2,081,624	$1,561,218	$1,821,421	0.00%	$	-	$	-
653	INVP 6520US Jira Align Phase 3	Existing	90000229783	YES	GT53	$	2,066,061	$	-	$	2,066,061	3/31/2023	84	$1,180,606	$885,455	$1,033,030	4.94%	$	3,183	$	14,580
654	INVP 6582 Gas Application Continuous Improvement	Existing	90000229951	YES	C209	$	659,050	$	-	$	659,050	3/31/2023	84	$376,600	$282,450	$329,525	18.19%	$	3,738	$	17,126
655	INVP 6073 Vegetation Management Optimization	Existing	90000236205	YES	C902	$	3,478,768	$	-	$	3,478,768	3/31/2023	84	$1,987,867	$1,490,900	$1,739,384	0.00%	$	-	$	-
656	INVP 6264US Apptio Development	Existing	90000223526	YES	GT53	$	1,402,567	$	-	$	1,402,567	3/31/2023	84	$801,467	$601,100	$701,283	4.94%	$	2,160	$	9,898
657	INVP5471B ADMS Phase 2 release 5	Existing	90000225811	YES	G295	$	872,199	$	-	$	872,199	3/31/2023	84	$498,400	$373,800	$436,100	0.00%	$	-	$	-
658	INVP 6587US Strategic Portfolio Planning & Delivery SPPD, Capability Expansion	Existing	90000231812	YES	GT53	$	223,285	$	-	$	223,285	3/31/2023	84	$127,591	$95,693	$111,642	4.94%	$	344	$	1,576
659	INVP 6426 Investment Recovery Digitization	Existing	90000227077	YES	GT53	$	1,300,238	$	-	$	1,300,238	4/28/2023	84	$758,472	$572,724	$665,598	4.94%	$	2,182	$	9,176
660	INVP 6289G FTOM R2R: Robotic Process Automation of Manual Journal Entries	Existing	90000230670	YES	GT53	$	1,598,339	$	-	$	1,598,339	4/28/2023	84	$932,364	$704,030	$818,197	4.94%	$	2,682	$	11,280
661	INVP 5125 Customer Connections Annual Program FY23	Existing	90000229335	YES	C903	$	837,109	$	-	$	837,109	5/1/2023	84	$488,314	$368,727	$428,520	9.66%	$	2,747	$	11,552
662	INVP 6690 Cost Center and Time Improvements	Existing	90000238216	YES	GT53	$	293,435	$	-	$	293,435	5/18/2023	84	$171,171	$132,745	$151,958	4.94%	$	498	$	1,898
663	INVP 6289F US GAAP Statutory Reporting with WDesk	Existing	90000228705	YES	GT53	$	594,443	$	-	$	594,443	5/26/2023	84	$353,835	$268,915	$311,375	4.94%	$	1,019	$	4,195
664	INVP 6290A Source to Pay Release 1 Procure to Pay (P2P) Rollout Program	Existing	90000223683	YES	GT53	$	14,392,132	$	-	$	14,392,132	5/29/2023	84	$8,566,746	$6,510,727	$7,538,736	4.94%	$	24,681	$	101,567
665	INVP 6349 Customer Data Platform	Existing	90000221820	YES	G911	$	1,634,163	$	-	$	1,634,163	6/1/2023	84	$972,716	$739,264	$855,990	5.30%	$	3,007	$	12,373
666	INVP 4769 - Gas Storm Hardening Using Remote Service Valves (RSV's)	Existing	90000188931	NO	G225	$	6,501,899	$	-	$	6,501,899	6/2/2023	84	$3,870,178	$2,941,335	$3,405,757	0.00%	$	-	$	-
667	INVP 6592 TSA/TSC Application Upgrade	Existing	90000242149	YES	G114	$	358,711	$	-	$	358,711	6/9/2023	84	$213,519	$162,274	$187,896	15.84%	$	1,972	$	8,117
668	INVP 6531 AIMS Upgrades and Enhancements	Existing	90000228700	YES	C903	$	303,367	$	-	$	303,367	6/22/2023	84	$184,187	$140,849	$162,518	9.66%	$	1,039	$	4,186
669	INVP5471B ADMS Phase 2 Release 6	Existing	90000225812	YES	G295	$	815,866	$	-	$	815,866	6/30/2023	84	$495,347	$378,795	$437,071	0.00%	$	-	$	-
670	INVP 6661 Demand Planning and Material Track and Trace Validation	Existing	90000235803	YES	C902	$	560,361	$	-	$	560,361	6/30/2023	84	$340,219	$260,167	$300,193	0.00%	$	-	$	-
671	INVP 5471K Grid Mod TOMS	Existing	90000236603	YES	G187	$	750,331	$	-	$	750,331	6/30/2023	84	$455,558	$348,368	$401,963	0.00%	$	-	$	-
672	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000236675	YES	C903	$	846,675	$	-	$	846,675	6/30/2023	84	$514,053	$393,099	$453,576	9.66%	$	2,900	$	11,684
673	INVP 6621US JML MyHub	Existing	90000232124	YES	GT53	$	1,789,012	$	-	$	1,789,012	7/31/2023	84	$1,107,484	$851,911	$979,697	4.94%	$	3,199	$	12,625
674	INVP 6510 Operational Technology Privileged Access Workstation FY23	Existing	90000228238	YES	GT53	$	1,399,638	$	-	$	1,399,638	8/1/2023	84	$866,442	$666,494	$766,468	4.94%	$	2,503	$	9,877
675	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000219982	YES	GT53	$	3,957,769	$	-	$	3,957,769	8/25/2023	84	$2,497,164	$1,931,768	$2,214,466	4.94%	$	7,223	$	27,931
676	INVP 5892B Control Room Server and Tools Upgrade-Replacement	Existing	90000232760	YES	G187	$	505,940	$	-	$	505,940	8/25/2023	84	$319,224	$246,947	$283,085	0.00%	$	-	$	-
677	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220376	YES	GT53	$	22,184,315	$	-	$	22,184,315	8/25/2023	84	$13,997,246	$10,828,059	$12,412,652	4.94%	$	40,484	$	156,558
678	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227870	YES	GT53	$	125,614	$	-	$	125,614	8/30/2023	84	$79,256	$61,311	$70,284	4.94%	$	229	$	886
679	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227863	YES	GT53	$	154,923	$	-	$	154,923	8/30/2023	84	$97,749	$75,617	$86,683	4.94%	$	283	$	1,093
680	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000221921	YES	C903	$	634,665	$	-	$	634,665	8/31/2023	84	$400,444	$309,777	$355,110	9.66%	$	2,265	$	8,758

681	INVP 6258USB Data Archival US Group Function Portfolio	Existing	90000225218	YES	GT53	$	3,337,553	$ -	$	3,337,553	9/9/2023	84	$2,105,837	$1,629,044	$1,867,440	4.94%	$	6,091	$	23,554
682	NY AMI IT Cyber Security Software-Phase 1	Existing	90000241320	YES	C113	$	488,638	$ -	$	488,638	9/30/2023	84	$314,125	$244,319	$279,222	27.42%	$	5,049	$	19,141
683	NY AMI IT CSS Enhancement Softw.-Phase 1	Existing	90000241316	YES	C113	$	2,357,770	$ -	$	2,357,770	9/30/2023	84	$1,515,709	$1,178,885	$1,347,297	27.42%	$	24,363	$	92,357
684	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000219539	YES	C903	$	2,225,964	$ -	$	2,225,964	9/30/2023	84	$1,430,977	$1,112,982	$1,271,979	9.66%	$	8,103	$	30,718
685	INVP 6551 UTOC Software	Existing	90000229502	YES	G187	$	5,125,887	$ -	$	5,125,887	9/30/2023	84	$3,295,213	$2,562,944	$2,929,078	0.00%	$	-	$	-
686	INVP 6551 UTOC Software PI11 and PI12	Existing	90000236960	YES	G187	$	874,551	$ -	$	874,551	9/30/2023	84	$562,211	$437,275	$499,743	0.00%	$	-	$	-
687	NY AMI IT Telecom Capex Hardware-Phase 1	Existing	90000241314	YES	C113	$	172,954	$ -	$	172,954	9/30/2023	84	$111,185	$86,477	$98,831	27.42%	$	1,787	$	6,775
688	NY AMI IT Cyber Security Hardware-Phase 1	Existing	90000241315	YES	C113	$	9,665	$ -	$	9,665	9/30/2023	84	$6,213	$4,832	$5,523	27.42%	$	100	$	379
689	NY AMI IT ESB, Info Sys & DataLak-Ph. 1	Existing	90000241319	YES	C113	$	16,330,001	$ -	$	16,330,001	9/30/2023	84	$10,497,858	$8,165,001	$9,331,429	27.42%	$	168,737	$	639,669
690	NY AMI IT Billing & MDS Sys Softw-Phase 1	Existing	90000241317	YES	C113	$	1,526,897	$ -	$	1,526,897	9/30/2023	84	$981,576	$763,448	$872,512	27.42%	$	15,777	$	59,811
691	NY AMI IT Telecomm Software-Phase 1	Existing	90000241318	YES	C113	$	1,071,171	$ -	$	1,071,171	9/30/2023	84	$688,610	$535,585	$612,097	27.42%	$	11,068	$	41,959
692	INVP 5471OB Data Mgt 2B PI7 / PI8	Existing	90000241629	YES	G295	$	1,671,942	$ -	$	1,671,942	9/30/2023	84	$1,074,820	$835,971	$955,395	0.00%	$	-	$	-
693	INVP 6076 FutureNow	Existing	90000234813	YES	G295	$	2,899,328	$ -	$	2,899,328	10/13/2023	84	$1,863,854	$1,449,664	$1,656,759	0.00%	$	-	$	-
694	INVP 6076 FutureNow	Existing	90000234814	YES	G901	$	1,740,817	$ -	$	1,740,817	10/13/2023	84	$1,119,097	$870,408	$994,753	0.00%	$	-	$	-
695	INVP 6180US CV Talent Screening - Blind CVs	Existing	90000229739	YES	GT53	$	254,585	$ -	$	254,585	11/14/2023	84	$166,693	$130,323	$148,508	4.94%	$	483	$	1,797
696	ZBR-Cap-Minimize AHT C3-Phase 2 Release	Existing	90000241029	YES	C903	$	94,980	$ -	$	94,980	10/1/2023	84	$61,058	$47,490	$54,274	9.66%	$	346	$	1,311
697	ZBR-Cap-Automate Manual Work B1-Phase 2 Release	Existing	90000241031	YES	C903	$	589,194	$ -	$	589,194	10/1/2023	84	$378,767	$294,597	$336,682	9.66%	$	2,145	$	8,131
698	ZBR-Cap-C1-Phase 2 Release	Existing	90000241026	YES	C903	$	32,943	$ -	$	32,943	10/1/2023	84	$21,178	$16,472	$18,825	9.66%	$	120	$	455
699	ZBR-Cap Pref/Comms-Phase 2 Release	Existing	90000241039	YES	C903	$	645,875	$ -	$	645,875	10/1/2023	84	$415,205	$322,937	$369,071	9.66%	$	2,351	$	8,913
700	ZBR-Cap-Minim Bad Debt Expos B3-Phase 2 Release	Existing	90000241034	YES	C903	$	182	$ -	$	182	10/1/2023	84	$117	$91	$104	9.66%	$	1	$	3
701	ZBR-Cap-Drive e-Bill Adoption B4-Phase 2 Release	Existing	90000241036	YES	C903	$	64,868	$ -	$	64,868	10/1/2023	84	$41,701	$32,434	$37,067	9.66%	$	236	$	895
702	ZBR-Cap-Elim Calls with Self Svc C2-Phase 2 Release	Existing	90000241028	YES	C903	$	7,800,309	$ -	$	7,800,309	10/1/2023	84	$5,014,484	$3,900,154	$4,457,319	9.66%	$	28,395	$	107,644
703	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 2 Release	Existing	90000241033	YES	C903	$	1,413	$ -	$	1,413	10/1/2023	84	$908	$707	$808	9.66%	$	5	$	20
704	ZBR-Cap-AIMS C2-Phase 2 Release	Existing	90000241038	YES	C903	$	2,545,447	$ -	$	2,545,447	10/1/2023	84	$1,636,359	$1,272,724	$1,454,541	9.66%	$	9,266	$	35,127
705	ZBR-Cap - Web C2-Phase 2 Release	Existing	90000241037	YES	C903	$	945,756	$ -	$	945,756	10/1/2023	84	$607,986	$472,878	$540,432	9.66%	$	3,443	$	13,051
706	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 2 Release	Existing	90000241030	YES	C903	$	65,136	$ -	$	65,136	10/1/2023	84	$41,873	$32,568	$37,220	9.66%	$	237	$	899
707	INVP 6467 Union Bidding	Existing	90000230804	YES	GT53	$	476,981	$ -	$	476,981	11/15/2023	84	$312,309	$244,169	$278,239	4.94%	$	905	$	3,366
708	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227874	YES	GT53	$	453,190	$ -	$	453,190	11/17/2023	84	$302,127	$237,385	$269,756	4.94%	$	877	$	3,198
709	INVP 5125 FY24 Customer Connections Annual Program	Existing	90000240096	YES	C903	$	2,521,463	$ -	$	2,521,463	11/30/2023	84	$1,680,975	$1,320,766	$1,500,871	9.66%	$	9,540	$	34,796
710	INVP 6715 UWP 2.0 MyAccount Implementation and Delivery - UWP 2.0 MyAccount_2	Existing	90000242901	YES	C903	$	10,754,367	$ -	$	10,754,367	11/30/2023	84	$7,169,578	$5,633,240	$6,401,409	9.66%	$	40,691	$	148,410
711	Clean Energy Products-Capex-Phase 1 Release	Existing	90000242788	YES	C903	$	10,212,070	$ -	$	10,212,070	12/1/2023	84	$6,808,047	$5,349,180	$6,078,613	9.66%	$	38,639	$	140,927
712	ZBR-Cap-Minimize AHT C3-Phase 3 Release	Existing	90000242888	YES	C903	$	4,984	$ -	$	4,984	12/1/2023	84	$3,323	$2,611	$2,967	9.66%	$	19	$	69
713	ZBR-Cap - Web C2-Phase 3 Release	Existing	90000242893	YES	C903	$	1,053,489	$ -	$	1,053,489	12/1/2023	84	$702,326	$551,828	$627,077	9.66%	$	3,986	$	14,538
714	ZBR-Cap-AIMS C2-Phase 3 Release	Existing	90000242894	YES	C903	$	3,794,844	$ -	$	3,794,844	12/1/2023	84	$2,529,896	$1,987,775	$2,258,836	9.66%	$	14,359	$	52,369
715	ZBR-Cap-Automate Manual Work B1-Phase 3 Release	Existing	90000242891	YES	C903	$	1,040,528	$ -	$	1,040,528	12/1/2023	84	$693,686	$545,039	$619,362	9.66%	$	3,937	$	14,359
716	ZBR-Cap-Elim Calls with Self Svc C2-Phase 3 Release	Existing	90000242885	YES	C903	$	1,252,268	$ -	$	1,252,268	12/1/2023	84	$834,845	$655,950	$745,398	9.66%	$	4,738	$	17,281
717	INVP 5612 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY24	Existing	90000237378	YES	GT53	$	501,322	$ -	$	501,322	12/4/2023	84	$334,215	$262,597	$298,406	4.94%	$	970	$	3,538
718	INVP 5471AC PORT Back-End	Existing	90000229504	YES	G295	$	6,554,173	$ -	$	6,554,173	12/5/2023	84	$4,369,449	$3,433,138	$3,901,294	0.00%	$	-	$	-
719	INVP5471B ADMS Phase 2 Release 7	Existing	90000225814	YES	G295	$	855,217	$ -	$	855,217	12/5/2023	84	$570,145	$447,971	$509,058	0.00%	$	-	$	-
720	INVP 5471AC PORT Front-End	Existing	90000229505	YES	G295	$	6,630,452	$ -	$	6,630,452	12/5/2023	84	$4,420,302	$3,473,094	$3,946,698	0.00%	$	-	$	-
721	ADMS Phase 2 Software	Existing	90000221288	YES	G295	$	34,673,964	$ -	$	34,673,964	12/5/2023	84	$23,115,976	$18,162,553	$20,639,264	0.00%	$	-	$	-
722	INVP 6492 NACHA Compliance- Security Encryption Effort	Existing	90000227834	YES	C903	$	2,559,122	$ -	$	2,559,122	12/8/2023	84	$1,706,081	$1,340,492	$1,523,287	9.66%	$	9,683	$	35,316
723	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221827	YES	C903	$	1,807,303	$ -	$	1,807,303	12/8/2023	84	$1,204,869	$946,682	$1,075,775	9.66%	$	6,838	$	24,941
724	INVP 6290B Source to Pay Release 2 - Automated Accruals Posting and Release 1 Backlog	Existing	90000240938	YES	GT53	$	4,024,300	$ -	$	4,024,300	12/18/2023	84	$2,730,775	$2,155,875	$2,443,325	4.94%	$	7,934	$	28,400
725	INVP 6716US Business Services FY24	Existing	90000240934	YES	GT53	$	919,956	$ -	$	919,956	12/28/2023	84	$624,256	$492,833	$558,545	4.94%	$	1,814	$	6,492
726	INN/A-NERC CIP Compliance	Existing	90000096381	YES	GT53	$	794,589	$ -	$	794,589	7/1/2009	60	$0	$0	$0	4.94%	$	-	$	-
727	INVP 2590 Strategic Midrange Shared	Existing	90000099322	YES	GT53	$	1,510,991	$ -	$	1,510,991	3/31/2010	60	$0	$0	$0	4.94%	$	-	$	-
728	INVP 2591 Tier 1 Storage Upgrade	Existing	90000099323	YES	G924	$	872,089	$ -	$	872,089	3/31/2010	60	$0	$0	$0	9.04%	$	-	$	-
729	OneNet Laptops Refresh KS	Existing	90000096390	YES	GT53	$	1,676,102	$ -	$	1,676,102	4/30/2010	60	$0	$0	$0	4.94%	$	-	$	-
730	INVP 1389	Existing	90000104063	YES	G924	$	1,876,588	$ -	$	1,876,588	9/30/2010	60	$0	$0	$0	9.04%	$	-	$	-
731	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$	6,680	$ -	$	6,680	9/30/2010	60	$0	$0	$0	0.00%	$	-	$	-
732	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$	4,659	$ -	$	4,659	9/30/2010	60	$0	$0	$0	0.00%	$	-	$	-
733	IN 1088 Mainframe Server Upgrade	Existing	90000098710	NO	G384	$	1,231,084	$ -	$	1,231,084	11/30/2010	60	$0	$0	$0	0.00%	$	-	$	-
734	INVP 2733 US Purchase End of Lease	Existing	90000103784	YES	GT53	$	828,258	$ -	$	828,258	11/30/2010	60	$0	$0	$0	4.94%	$	-	$	-
735	INVP2673-US Upstate Server Upgrades	Existing	90000105262	YES	G924	$	3,334,420	$ -	$	3,334,420	11/30/2010	60	$0	$0	$0	9.04%	$	-	$	-
736	IN 2341--FERC 720 GAS TRANS	Existing	90000098786	YES	G209	$	24,681	$ -	$	24,681	3/30/2011	60	$0	$0	$0	11.93%	$	-	$	-
737	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	GT53	$	145,066	$ -	$	145,066	3/30/2011	60	$0	$0	$0	4.94%	$	-	$	-
738	INVP2182-EDOT DECUS02	Existing	90000098663	YES	G295	$	692,618	$ -	$	692,618	3/31/2011	60	$0	$0	$0	0.00%	$	-	$	-
739	INVP 0887	Existing	90000104061	YES	G924	$	9,432	$ -	$	9,432	3/31/2011	60	$0	$0	$0	9.04%	$	-	$	-
740	INVP 2734 US SAN Disk Asset Replace	Existing	90000107088	NO	G102	$	1,093,094	$ -	$	1,093,094	6/30/2011	60	$0	$0	$0	0.00%	$	-	$	-
741	IN 1404 Networking Minor Works	Existing	90000098376	YES	G295	$	51,126	$ -	$	51,126	7/31/2011	60	$0	$0	$0	0.00%	$	-	$	-
742	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$	517,010	$ -	$	517,010	8/31/2011	60	$0	$0	$0	4.94%	$	-	$	-
743	INVP 0953 - Bill Pool 231	Existing	90000104088	YES	G295	$	264,686	$ -	$	264,686	10/31/2011	60	$0	$0	$0	0.00%	$	-	$	-
744	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$	738,425	$ -	$	738,425	10/31/2011	60	$0	$0	$0	4.94%	$	-	$	-
745	INVP 3130-Warehouse Handheld Repl	Existing	90000111026	NO	G102	$	86,459	$ -	$	86,459	5/1/2012	60	$0	$0	$0	0.00%	$	-	$	-
746	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$	146,505	$ -	$	146,505	8/1/2012	60	$0	$0	$0	11.93%	$	-	$	-
747	Global Web Implementation	Existing	90000095326	YES	GT53	$	879	$ -	$	879	8/31/2012	60	$0	$0	$0	4.94%	$	-	$	-
748	Continuous Improvement Tool	Existing	90000103771	YES	GT53	$	241,230	$ -	$	241,230	10/30/2012	60	$0	$0	$0	4.94%	$	-	$	-
749	INFRSTRCTR HRDWR&SOF-DESIGN CAPEX	Existing	90000097849	YES	GT53	$	63,793	$ -	$	63,793	11/5/2012	60	$0	$0	$0	4.94%	$	-	$	-
750	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$	981	$ -	$	981	11/29/2012	60	$0	$0	$0	0.00%	$	-	$	-
751	INVP 2495C Gas Metretek System Cons	Existing	90000113406	YES	G207	$	124,655	$ -	$	124,655	3/31/2013	60	$0	$0	$0	17.88%	$	-	$	-
752	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	G924	$	536,685	$ -	$	536,685	5/20/2013	60	$0	$0	$0	9.04%	$	-	$	-
753	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$	1,271,599	$ -	$	1,271,599	5/22/2013	60	$0	$0	$0	4.94%	$	-	$	-
754	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$	1,253	$ -	$	1,253	6/1/2013	60	$0	$0	$0	4.94%	$	-	$	-
755	INVP3412 - New Security Control Ctr	Existing	90000133046	YES	GT53	$	1,385,615	$ -	$	1,385,615	11/1/2013	60	$0	$0	$0	4.94%	$	-	$	-
756	IN 2366 LI CNI Direct Hw Upgr	Existing	90000124371	YES	GT53	$	96,584	$ -	$	96,584	12/1/2013	60	$0	$0	$0	4.94%	$	-	$	-
757	INVP Panasonic XP Rugged Devices	Existing	90000140143	YES	G903	$	274,180	$ -	$	274,180	4/30/2014	60	$0	$0	$0	6.07%	$	-	$	-
758	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$	1,683,316	$ -	$	1,683,316	6/30/2014	60	$0	$0	$0	4.94%	$	-	$	-
759	INVP 2974 IDS/IPS Service	Existing	90000114690	YES	GT53	$	1,483,732	$ -	$	1,483,732	8/7/2014	60	$0	$0	$0	4.94%	$	-	$	-
760	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$	45,050	$ -	$	45,050	10/2/2014	60	$0	$0	$0	4.94%	$	-	$	-
761	IN2901 US Organic Growth Minor Work	Existing	90000111311	YES	GT53	$	44,636	$ -	$	44,636	10/2/2014	60	$0	$0	$0	4.94%	$	-	$	-
762	HICKSVILLE SECURITY SYSTEMS	Existing	90000124378	YES	GT53	$	98,728	$ -	$	98,728	10/2/2014	60	$0	$0	$0	4.94%	$	-	$	-
763	INVP3425 Wireless LAN Network Expan	Existing	90000146788	YES	GT53	$	148,052	$ -	$	148,052	3/27/2015	60	$0	$0	$0	4.94%	$	-	$	-
764	INVP 2927 US Desktop Refresh	Existing	90000150615	YES	GT53	$	7,365,101	$ -	$	7,365,101	3/31/2016	60	$0	$0	$0	4.94%	$	-	$	-
765	INVP 3614E2 Security Operations Ctr	Existing	90000141768	YES	GT53	$	1,674,075	$ -	$	1,674,075	6/30/2016	60	$0	$0	$0	4.94%	$	-	$	-
766	CIP v5 - US CNI (NMPC-High/Med)	Existing	90000191060	YES	G181	$	2,099,807	$ -	$	2,099,807	7/1/2016	60	$0	$0	$0	0.00%	$	-	$	-

767	CIP v5 High/Med NE Hardware	Existing	90000164466	YES	GT53	$	482,213	$ -	$	482,213	12/31/2016	60	$0	$0	$0	4.94%	$ -	$	-
768	INVP 4671-Mob dev refresh - FY17	Existing	90000182190	YES	G903	$	3,953,055	$ -	$	3,953,055	3/31/2017	60	$0	$0	$0	6.07%	$ -	$	-
769	INVP 4684 - CPE Buyback	Existing	90000183124	YES	GT53	$	5,135,450	$ -	$	5,135,450	4/1/2017	60	$0	$0	$0	4.94%	$ -	$	-
770	INVP 4648 - Network Tx-CEMS	Existing	90000182167	YES	GT53	$	22,238	$ -	$	22,238	4/30/2017	60	$0	$0	$0	4.94%	$ -	$	-
771	INVP 4588 - US SAP: Upgr Sol Mgr	Existing	90000182172	YES	GT53	$	360,956	$ -	$	360,956	7/18/2017	60	$0	$0	$0	4.94%	$ -	$	-
772	INVP 4307 - US Win 7 Refresh Ph 3	Existing	90000175959	YES	GT53	$	13,039,925	$ -	$	13,039,925	7/31/2017	60	$0	$0	$0	4.94%	$ -	$	-
773	INVP 4676 - VSTIG Forward Proxies U	Existing	90000182183	YES	GT53	$	860,086	$ -	$	860,086	10/21/2017	60	$0	$0	$0	4.94%	$ -	$	-
774	INVP 3683B - Cloud Sec Acc Brkr	Existing	90000186955	YES	GT53	$	127,560	$ -	$	127,560	10/27/2017	60	$0	$0	$0	4.94%	$ -	$	-
775	INVP 4645 - Refr of network equip	Existing	90000182165	YES	GT53	$	323,529	$ -	$	323,529	10/30/2017	60	$0	$0	$0	4.94%	$ -	$	-
776	INVP 4760 - Disaster Rec Machine	Existing	90000188532	YES	GT53	$	431,275	$ -	$	431,275	1/31/2018	60	$0	$0	$0	4.94%	$ -	$	-
777	INVP 5029 - DXC Capacity Incr	Existing	90000189283	YES	GT53	$	511,178	$ -	$	511,178	1/31/2018	60	$0	$0	$0	4.94%	$ -	$	-
778	INVP 4280 - US VSTIG Bandwidth Ph2	Existing	90000176460	YES	GT53	$	2,294,027	$ -	$	2,294,027	2/23/2018	60	$0	$0	$0	4.94%	$ -	$	-
779	INVP 4274 - US VSTIG HW Refresh	Existing	90000181680	YES	C903	$	403,507	$ -	$	403,507	2/23/2018	60	$0	$0	$0	9.66%	$ -	$	-
780	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	3,129,865	$ -	$	3,129,865	3/1/2018	60	$0	$0	$0	4.94%	$ -	$	-
781	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$	802,159	$ -	$	802,159	3/1/2018	60	$0	$0	$0	15.84%	$ -	$	-
782	Physical Security - Gas Retails exc	Existing	90000180295	NO	G251	$	147,753	$ -	$	147,753	3/1/2018	60	$0	$0	$0	0.00%	$ -	$	-
783	INVP 4680 - WAP Density deployment	Existing	90000182163	YES	GT53	$	2,127,711	$ -	$	2,127,711	3/28/2018	60	$0	$0	$0	4.94%	$ -	$	-
784	INVP 4749 - VSTIG Refr - IDS Repl	Existing	90000186956	YES	GT53	$	147,975	$ -	$	147,975	3/31/2018	60	$0	$0	$0	4.94%	$ -	$	-
785	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$	521,872	$ -	$	521,872	4/1/2018	60	$0	$0	$0	0.00%	$ -	$	-
786	INVP 4364 - Wireless Network	Existing	90000176079	YES	GT53	$	2,404,447	$ -	$	2,404,447	5/1/2018	60	$0	$0	$0	4.94%	$ -	$	-
787	INVP 4289 - US Network Improvements	Existing	90000178447	YES	GT53	$	1,447,842	$ -	$	1,447,842	5/1/2018	60	$0	$0	$0	4.94%	$ -	$	-
788	INVP 3956 - WiFi for Fleet Services	Existing	90000182134	YES	G922	$	520,569	$ -	$	520,569	5/1/2018	60	$0	$0	$0	5.11%	$ -	$	-
789	INVP 4759 - MTC & Syr Brdrms Aud	Existing	90000187211	YES	GT53	$	294,841	$ -	$	294,841	5/1/2018	60	$0	$0	$0	4.94%	$ -	$	-
790	INVP 5186 - US Field Force HD	Existing	90000192342	YES	GT53	$	372,350	$ -	$	372,350	5/22/2018	60	$0	$0	$0	4.94%	$ -	$	-
791	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	308,553	$ -	$	308,553	7/1/2018	60	$0	$0	$0	4.94%	$ -	$	-
792	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$	75,511	$ -	$	75,511	7/1/2018	60	$0	$0	$0	15.84%	$ -	$	-
793	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	170,101	$ -	$	170,101	9/1/2018	60	$0	$0	$0	4.94%	$ -	$	-
794	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$	8,813	$ -	$	8,813	9/1/2018	60	$0	$0	$0	15.84%	$ -	$	-
795	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	52,470	$ -	$	52,470	10/1/2018	60	$0	$0	$0	4.94%	$ -	$	-
796	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$	26,649	$ -	$	26,649	10/1/2018	60	$0	$0	$0	15.84%	$ -	$	-
797	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$	2,052	$ -	$	2,052	10/1/2018	60	$0	$0	$0	0.00%	$ -	$	-
798	INVP 4828 - Hicksville Fiber	Existing	90000192328	YES	GT53	$	278,879	$ -	$	278,879	10/9/2018	60	$0	$0	$0	4.94%	$ -	$	-
799	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	273,272	$ -	$	273,272	12/1/2018	60	$0	$0	$0	4.94%	$ -	$	-
800	INVP 5316 - US T430 Refresh	Existing	90000197700	YES	GT53	$	1,939,989	$ -	$	1,939,989	1/31/2019	60	$0	$0	$0	4.94%	$ -	$	-
801	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	132,567	$ -	$	132,567	2/1/2019	60	$0	$0	$0	4.94%	$ -	$	-
802	INVP 4003 UPS Repl Data Comm	Existing	90000198522	YES	GT53	$	195,776	$ -	$	195,776	2/5/2019	60	$0	$0	$0	4.94%	$ -	$	-
803	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	412,144	$ -	$	412,144	3/1/2019	60	$0	$0	$0	4.94%	$ -	$	-
804	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$	2,334	$ -	$	2,334	3/1/2019	60	$0	$0	$0	0.00%	$ -	$	-
805	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$	13,644	$ -	$	13,644	5/1/2019	60	$0	$0	$0	15.84%	$ -	$	-
806	INVP 5199 - AIX Upgrade	Existing	90000191474	YES	GT53	$	2,048,005	$ -	$	2,048,005	5/17/2019	60	$0	$0	$0	4.94%	$ -	$	-
807	INVP 5354 North Andover Storm	Existing	90000200627	YES	G295	$	63,970	$ -	$	63,970	7/22/2019	60	$0	$0	$0	0.00%	$ -	$	-
808	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	260,418	$ -	$	260,418	9/1/2019	60	$0	$0	$0	4.94%	$ -	$	-
809	INVP 5089 - Windows 10 Deploymt	Existing	90000191696	YES	GT53	$	691,095	$ -	$	691,095	10/30/2019	60	$0	$0	$0	4.94%	$ -	$	-
810	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	24,195	$ -	$	24,195	2/1/2020	60	$0	$0	$0	4.94%	$ -	$	-
811	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$	108,827	$ -	$	108,827	2/1/2020	60	$0	$0	$0	0.00%	$ -	$	-
812	INVP 5487F Legacy Device Refresh	Existing	90000206769	YES	GT53	$	923,007	$ -	$	923,007	3/31/2020	60	$0	$0	$0	4.94%	$ -	$	-
813	INVP 5580 Managed Worplace	Existing	90000209706	YES	GT53	$	4,696,293	$ -	$	4,696,293	4/1/2020	60	$0	$0	$0	4.94%	$ -	$	-
814	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	52,751	$ -	$	52,751	5/1/2020	60	$0	$0	$0	4.94%	$ -	$	-
815	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$	10,545	$ -	$	10,545	5/1/2020	60	$0	$0	$0	0.00%	$ -	$	-
816	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$	3,279	$ -	$	3,279	6/1/2020	60	$0	$0	$0	0.00%	$ -	$	-
817	INVP 5974 IBM P9 Refresh	Existing	90000211131	YES	GT53	$	1,459,414	$ -	$	1,459,414	7/31/2020	60	$0	$0	$0	4.94%	$ -	$	-
818	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$	10,315	$ -	$	10,315	8/1/2020	60	$0	$0	$0	0.00%	$ -	$	-
819	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	7,774	$ -	$	7,774	9/1/2020	60	$0	$0	$0	4.94%	$ -	$	-
820	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	37,314	$ -	$	37,314	1/1/2021	60	$0	$0	$0	4.94%	$ -	$	-
821	INVP 5886B Device Refresh & Refr	Existing	90000214701	YES	GT53	$	4,539,382	$ -	$	4,539,382	1/14/2021	60	$0	$0	$0	4.94%	$ -	$	-
822	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	4,282	$ -	$	4,282	2/1/2021	60	$0	$0	$0	4.94%	$ -	$	-
823	INVP 4987 SOE Windows Upgrade	Existing	90000219015	YES	GT53	$	17,454,014	$ -	$	17,454,014	2/28/2021	60	$0	$0	$0	4.94%	$ -	$	-
824	INVP 6049 Hosting Infra Refresh	Existing	90000213327	YES	GT53	$	2,172,012	$ -	$	2,172,012	3/18/2021	60	$0	$0	$0	4.94%	$ -	$	-
825	INVP 5754 Network Equipment	Existing	90000207202	YES	GT53	$	4,585,103	$ -	$	4,585,103	3/31/2021	60	$0	$0	$0	4.94%	$ -	$	-
826	INVP 6046 SD WAN Expansion	Existing	90000215181	YES	GT53	$	4,655,393	$ -	$	4,655,393	3/31/2021	60	$0	$0	$0	4.94%	$ -	$	-
827	INVP 6117 HCI Lite Des and Dep	Existing	90000216092	YES	GT53	$	3,237,711	$ -	$	3,237,711	3/31/2021	60	$0	$0	$0	4.94%	$ -	$	-
828	INVP 5867E Substation Access Po	Existing	90000217691	YES	G187	$	734,328	$ -	$	734,328	3/31/2021	60	$0	$0	$0	0.00%	$ -	$	-
829	INVP 5935 Solution Development	Existing	90000218184	YES	GT53	$	8,515	$ -	$	8,515	3/31/2021	60	$0	$0	$0	4.94%	$ -	$	-
830	INVP 6106 Data Back Up Services	Existing	90000216677	YES	GT53	$	3,258,831	$ -	$	3,258,831	4/23/2021	60	$54,314	$0	$27,157	4.94%	$ 84	$	2,683
831	INVP 5161 Device Refresh	Existing	90000217309	YES	GT53	$	5,011,248	$ -	$	5,011,248	4/30/2021	60	$83,521	$0	$41,760	4.94%	$ 129	$	4,126
832	ADMS New England Hardware	Existing	90000220702	NO	T912	$	2,543,661	$ -	$	2,543,661	5/18/2021	60	$42,394	$0	$21,197	0.00%	$ -	$	-
833	INVP 6112 WFH Hardware	Existing	90000216754	YES	C903	$	3,567,273	$ -	$	3,567,273	5/31/2021	60	$118,909	$0	$59,455	9.66%	$ 358	$	11,487
834	INVP 4987 - SOE Win Upgrd Rfrsh	Existing	90000196250	YES	GT53	$	4,623,386	$ -	$	4,623,386	10/29/2021	60	$539,395	$0	$269,698	4.94%	$ 831	$	26,646
835	ADMS NY Hardware	Existing	90000220704	YES	5210E	$	3,003,862	$ -	$	3,003,862	11/9/2021	60	$350,451	$0	$175,225	0.00%	$ -	$	-
836	INVP 6197.01.02 EOL Switch	Existing	90000219896	YES	GT53	$	344,875	$ -	$	344,875	12/3/2021	60	$45,983	$0	$22,992	4.94%	$ 71	$	2,272
837	INVP 6377 Group Functions Operat	Existing	90000223081	YES	GT53	$	907,845	$ -	$	907,845	3/25/2022	60	$181,569	$0	$90,785	4.94%	$ 280	$	8,970
838	INVP 6196.01.01 BAU Device Refresh	Existing	90000219342	YES	GT53	$	4,324,452	$ -	$	4,324,452	4/6/2022	60	$864,890	$0	$432,445	4.94%	$ (1,292)	$	42,726
839	INVP 6197.01.01 UPS Devices	Existing	90000219343	YES	GT53	$	5,176,785	$ -	$	5,176,785	4/6/2022	60	$1,035,357	$0	$517,679	4.94%	$ (1,546)	$	51,147
840	INVP 6200.01.01 HCI / V-Block Migra	Existing	90000219346	YES	GT53	$	3,385,282	$ -	$	3,385,282	4/6/2022	60	$677,056	$0	$338,528	4.94%	$ (1,011)	$	33,447
841	INVP 6197.01.03 SD WAN	Existing	90000219898	YES	GT53	$	1,522,685	$ -	$	1,522,685	4/6/2022	60	$304,537	$0	$152,268	4.94%	$ (455)	$	15,044
842	INVP 6199.01.01 EoL Assets	Existing	90000219905	YES	GT53	$	445,568	$ -	$	445,568	4/6/2022	60	$89,114	$0	$44,557	4.94%	$ (133)	$	4,402
843	INVP 6197.02.01 WiFi	Existing	90000219951	YES	GT53	$	2,959,967	$ -	$	2,959,967	4/6/2022	60	$591,993	$0	$295,997	4.94%	$ (884)	$	29,244
844	INVP 6197.01.05 OOB Mgmt	Existing	90000220309	YES	GT53	$	856,708	$ -	$	856,708	4/6/2022	60	$171,342	$0	$85,671	4.94%	$ (256)	$	8,464
845	INVP 6197.02.02 WiFi Tooling	Existing	90000220311	YES	GT53	$	159,375	$ -	$	159,375	4/6/2022	60	$31,875	$0	$15,937	4.94%	$ (48)	$	1,575
846	INVP 6197.03.01 Voice EOL	Existing	90000220312	YES	GT53	$	1,493,222	$ -	$	1,493,222	4/6/2022	60	$298,644	$0	$149,322	4.94%	$ (446)	$	14,753
847	INVP 6197.05.01 Data Ctr Transforma	Existing	90000222610	YES	GT53	$	3,683,661	$ -	$	3,683,661	4/6/2022	60	$736,732	$0	$368,366	4.94%	$ (1,100)	$	36,395
848	INVP 6199 I&O US CNI FY22 HW	Existing	90000230195	YES	GT53	$	341,782	$ -	$	341,782	4/6/2022	60	$68,356	$0	$34,178	4.94%	$ (102)	$	3,377
849	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	106,142	$ -	$	106,142	6/1/2022	60	$24,766	$3,538	$14,152	4.94%	$ 44	$	1,049
850	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	9,188	$ -	$	9,188	6/1/2022	60	$2,144	$306	$1,225	4.94%	$ 4	$	91
851	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	1,166,811	$ -	$	1,166,811	6/1/2022	60	$272,256	$38,894	$155,575	4.94%	$ 479	$	11,528
852	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	40,978	$ -	$	40,978	8/1/2022	60	$10,927	$2,732	$6,830	4.94%	$ 21	$	405

853	INVP 6509 HW Gas I&R Gas Meter	Existing	90000232548	YES	GT53	$	449,570	$	-	$	449,570	9/30/2022	60	$134,871	$44,957	$89,914	4.94%	$	277	$	4,442
854	INVP 6485 I&O UTOC Facilities Cost	Existing	90000229075	YES	GT53	$	2,456,084	$	-	$	2,456,084	10/31/2022	60	$777,760	$286,543	$532,152	4.94%	$	1,639	$	24,266
855	INVP 6489 Replace for 90000227399	Existing	90000232525	YES	GT53	$	2,781,310	$	-	$	2,781,310	10/31/2022	60	$880,748	$324,486	$602,617	4.94%	$	1,857	$	27,479
856	INVP 6489 Holsted Solutions #2	Existing	90000232529	YES	GT53	$	2,359,079	$	-	$	2,359,079	10/31/2022	60	$747,042	$275,226	$511,134	4.94%	$	1,575	$	23,308
857	INVP 6486 Replace for 90000227376	Existing	90000232534	YES	GT53	$	1,720,383	$	-	$	1,720,383	10/31/2022	60	$544,788	$200,711	$372,750	4.94%	$	1,148	$	16,997
858	INVP 6486 Replace for 90000227378	Existing	90000232535	YES	GT53	$	1,526,363	$	-	$	1,526,363	10/31/2022	60	$483,348	$178,076	$330,712	4.94%	$	1,019	$	15,080
859	INVP 6486 Replace for 90000227379	Existing	90000232537	YES	GT53	$	1,533,087	$	-	$	1,533,087	10/31/2022	60	$485,478	$178,860	$332,169	4.94%	$	1,023	$	15,147
860	INVP 6486.04 LAN/Wireless	Existing	90000232538	YES	GT53	$	2,640,224	$	-	$	2,640,224	10/31/2022	60	$836,071	$308,026	$572,049	4.94%	$	1,762	$	26,085
861	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	946	$	-	$	946	11/1/2022	60	$299	$110	$205	4.94%	$	1	$	9
862	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$	251,590	$	-	$	251,590	3/1/2023	60	$96,443	$46,125	$71,284	4.94%	$	220	$	2,486
863	INVP 6485 UTOC Facility Cost #2	Existing	90000232501	YES	GT53	$	191,628	$	-	$	191,628	3/19/2023	60	$76,651	$38,326	$57,488	4.94%	$	177	$	1,893
864	INVP 6486 Telephony #2	Existing	90000232539	YES	GT53	$	1,557,493	$	-	$	1,557,493	3/19/2023	60	$622,997	$311,499	$467,248	4.94%	$	1,439	$	15,388
865	INVP 6486 WAN/SD-WAN #2	Existing	90000232540	YES	GT53	$	1,871,124	$	-	$	1,871,124	3/19/2023	60	$748,450	$374,225	$561,337	4.94%	$	1,729	$	18,487
866	INVP 6486 NetworkSupportSvcs #2	Existing	90000232541	YES	GT53	$	3,325,754	$	-	$	3,325,754	3/19/2023	60	$1,330,302	$665,151	$997,726	4.94%	$	3,074	$	32,858
867	INVP 6486 LAN/Wireless #2	Existing	90000232542	YES	GT53	$	3,739,709	$	-	$	3,739,709	3/19/2023	60	$1,495,883	$747,942	$1,121,913	4.94%	$	3,456	$	36,948
868	INV6488 Replcmnt for 90000227386	Existing	90000236506	YES	GT53	$	1,330,822	$	-	$	1,330,822	3/29/2023	60	$532,329	$266,164	$399,247	4.94%	$	1,230	$	13,149
869	INV6488 Replcmnt for 90000227387	Existing	90000236507	YES	GT53	$	473,087	$	-	$	473,087	3/29/2023	60	$189,235	$94,617	$141,926	4.94%	$	437	$	4,674
870	INV6488 Replcmnt for 90000227389	Existing	90000236509	YES	GT53	$	628,988	$	-	$	628,988	3/29/2023	60	$251,595	$125,798	$188,696	4.94%	$	581	$	6,214
871	ADMS Phase 2 NY HW/Install	Existing	90000221289	YES	5210E	$	4,392,404	$	-	$	4,392,404	12/5/2023	60	$2,342,615	$1,464,135	$1,903,375	0.00%	$	-	$	-
872	INVP 6510 OT PAW FY23 HW	Existing	90000242034	YES	GT53	$	1,158,021	$	-	$	1,158,021	8/1/2023	60	$540,410	$308,806	$424,608	4.94%	$	1,425	$	11,441
873	GBE P1-P3 PowerPlan	GBE	90000189045	YES	GT53	$	644,246	$	-	$	644,246	8/27/2017	120	$91,268	$26,844	$59,056	4.94%	$	182	$	3,183
874	GBE P1-P3 Sched/Disp/Mobil 5360E	GBE	90000189197	NO	5360E	$	3,725,494	$	-	$	3,725,494	4/9/2018	120	$745,099	$372,549	$558,824	0.00%	$	-	$	-
875	GBE P1-P3 Sched/Disp/Mobil 5360G	GBE	90000189188	NO	5360G	$	2,025,228	$	-	$	2,025,228	4/9/2018	120	$405,046	$202,523	$303,784	0.00%	$	-	$	-
876	GBE P1-P3 Work Management 5360G	GBE	90000189174	NO	5360G	$	12,297,455	$	-	$	12,297,455	4/9/2018	120	$2,459,491	$1,229,746	$1,844,618	0.00%	$	-	$	-
877	GBE P1-P3 GIS 5360G	GBE	90000189208	NO	5360G	$	10,454,433	$	-	$	10,454,433	10/21/2018	120	$2,700,728	$1,655,285	$2,178,007	0.00%	$	-	$	-
878	GBE P1-P3 Asset Management 5360G	GBE	90000189181	NO	5360G	$	5,064,484	$	-	$	5,064,484	12/15/2018	120	$1,350,529	$844,081	$1,097,305	0.00%	$	-	$	-
879	GBE P1-P3 Sched/Disp/Mobil 5310E	GBE	90000189198	NO	5310E	$	10,030,825	$	-	$	10,030,825	7/22/2019	120	$3,343,608	$2,340,526	$2,842,067	0.00%	$	-	$	-
880	GBE P1-P3 Cust Engagement 5310E	GBE	90000189223	NO	5310E	$	9,803,559	$	-	$	9,803,559	7/22/2019	120	$3,267,853	$2,287,497	$2,777,675	0.00%	$	-	$	-
881	GBE P1-P3 Cust Engagement 5360E	GBE	90000189222	NO	5360E	$	3,695,638	$	-	$	3,695,638	7/22/2019	120	$1,231,879	$862,316	$1,047,098	0.00%	$	-	$	-
882	GBE P1-P3 Cust Engagement 5360G	GBE	90000189215	NO	5360G	$	2,007,573	$	-	$	2,007,573	7/22/2019	120	$669,191	$468,434	$568,812	0.00%	$	-	$	-
883	GBE P1-P3 GIS 5210G	GBE	90000189211	YES	5210G	$	10,845,322	$	-	$	10,845,322	11/9/2020	120	$4,970,773	$3,886,241	$4,428,507	100.00%	$	276,177	$	1,084,532
884	GBE P1-P3 Sched/Disp/Mobil 5210E	GBE	90000189199	YES	5210E	$	8,353,606	$	-	$	8,353,606	11/9/2020	120	$3,828,736	$2,993,376	$3,411,056	0.00%	$	-	$	-
885	GBE P1-P3 Supply Chain 5230G	GBE	90000189172	NO	5230G	$	1,557,951	$	-	$	1,557,951	11/9/2020	120	$714,061	$558,266	$636,163	0.00%	$	-	$	-
886	GBE P1-P3 Cust Engagement 5210E	GBE	90000189224	YES	5210E	$	8,174,956	$	-	$	8,174,956	11/9/2020	120	$3,746,855	$2,929,359	$3,338,107	0.00%	$	-	$	-
887	GBE P1-P3 Supply Chain 5360G	GBE	90000189167	NO	5360G	$	711,847	$	-	$	711,847	11/9/2020	120	$326,263	$255,079	$290,671	0.00%	$	-	$	-
888	GBE P1-P3 Sched/Disp/Mobil 5210G	GBE	90000189191	YES	5210G	$	2,127,249	$	-	$	2,127,249	11/9/2020	120	$974,989	$762,264	$868,627	100.00%	$	54,171	$	212,725
889	GBE P1-P3 Supply Chain 5210G	GBE	90000189170	YES	5210G	$	707,112	$	-	$	707,112	11/9/2020	120	$324,093	$253,382	$288,737	100.00%	$	18,007	$	70,711
890	GBE P1-P3 Work Management 5210G	GBE	90000189177	YES	5210G	$	12,845,621	$	-	$	12,845,621	11/9/2020	120	$5,887,576	$4,603,014	$5,245,295	100.00%	$	327,115	$	1,284,562
891	GBE P1-P3 Cust Engagement 5210G	GBE	90000189218	YES	5210G	$	2,081,302	$	-	$	2,081,302	11/9/2020	120	$953,930	$745,800	$849,865	100.00%	$	53,001	$	208,130
892	GBE P1-P3 Asset Management 5210G	GBE	90000189184	YES	5210G	$	5,345,678	$	-	$	5,345,678	6/28/2021	120	$2,806,481	$2,271,913	$2,539,197	100.00%	$	158,353	$	534,568
893	GBE P1-P3 Work Management 5230G	GBE	90000189179	NO	5230G	$	29,325,686	$	-	$	29,325,686	11/15/2021	120	$16,373,508	$13,440,939	$14,907,224	0.00%	$	-	$	-
894	GBE P1-P3 Sched/Disp/Mobil 5230G	GBE	90000189195	NO	5230G	$	4,873,311	$	-	$	4,873,311	11/15/2021	120	$2,720,932	$2,233,601	$2,477,267	0.00%	$	-	$	-
895	GBE P1-P3 GIS 5230G	GBE	90000189213	NO	5230G	$	24,737,517	$	-	$	24,737,517	11/15/2021	120	$13,811,781	$11,338,029	$12,574,905	0.00%	$	-	$	-
896	GBE P1-P3 Cust Engagement 5230G	GBE	90000189220	NO	5230G	$	4,766,290	$	-	$	4,766,290	11/15/2021	120	$2,661,178	$2,184,549	$2,422,864	0.00%	$	-	$	-
897	GBE P1-P3 Asset Management 5230G	GBE	90000189186	NO	5230G	$	11,961,226	$	-	$	11,961,226	12/13/2021	120	$6,778,028	$5,581,905	$6,179,967	0.00%	$	-	$	-
898	GBE P1-P3 Supply Chain 5220G	GBE	90000189171	NO	5220G	$	3,603,350	$	-	$	3,603,350	7/31/2022	120	$2,282,121	$1,921,786	$2,101,954	0.00%	$	-	$	-
899	GBE P1-P3 Work Management 5340G	GBE	90000189176	NO	5340G	$	10,426,204	$	-	$	10,426,204	7/31/2022	120	$6,603,263	$5,560,642	$6,081,952	0.00%	$	-	$	-
900	GBE P1-P3 GIS 5340G	GBE	90000189210	NO	5340G	$	8,789,235	$	-	$	8,789,235	7/31/2022	120	$5,566,515	$4,687,592	$5,127,054	0.00%	$	-	$	-
901	GBE P1-P3 GIS 5220G	GBE	90000189212	NO	5220G	$	54,763,694	$	-	$	54,763,694	7/31/2022	120	$34,683,673	$29,207,304	$31,945,488	0.00%	$	-	$	-
902	GBE P1-P3 Supply Chain 5340G	GBE	90000189169	NO	5340G	$	578,315	$	-	$	578,315	7/31/2022	120	$366,266	$308,435	$337,351	0.00%	$	-	$	-
903	GBE P1-P3 Asset Management 5220G	GBE	90000189185	NO	5220G	$	26,405,686	$	-	$	26,405,686	7/31/2022	120	$16,723,601	$14,083,033	$15,403,317	0.00%	$	-	$	-
904	GBE P1-P3 GIS 5330G	GBE	90000189209	NO	5330G	$	30,146,653	$	-	$	30,146,653	7/31/2022	120	$19,092,881	$16,078,215	$17,585,548	0.00%	$	-	$	-
905	GBE P1-P3 Asset Management 5340G	GBE	90000189183	NO	5340G	$	4,235,852	$	-	$	4,235,852	7/31/2022	120	$2,682,706	$2,259,121	$2,470,914	0.00%	$	-	$	-
906	GBE P1-P3 Cust Engagement 5220G	GBE	90000189219	NO	5220G	$	10,575,781	$	-	$	10,575,781	7/31/2022	120	$6,697,994	$5,640,416	$6,169,205	0.00%	$	-	$	-
907	GBE P1-P3 Sched/Disp/Mobil 5220G	GBE	90000189194	NO	5220G	$	10,799,506	$	-	$	10,799,506	7/31/2022	120	$6,839,687	$5,759,736	$6,299,712	0.00%	$	-	$	-
908	GBE P1-P3 Supply Chain 5330G	GBE	90000189168	NO	5330G	$	1,981,170	$	-	$	1,981,170	7/31/2022	120	$1,254,741	$1,056,624	$1,155,682	0.00%	$	-	$	-
909	GBE P1-P3 Work Management 5330G	GBE	90000189175	NO	5330G	$	35,719,469	$	-	$	35,719,469	7/31/2022	120	$22,622,330	$19,050,384	$20,836,357	0.00%	$	-	$	-
910	GBE P1-P3 Asset Management 5330G	GBE	90000189182	NO	5330G	$	14,522,133	$	-	$	14,522,133	7/31/2022	120	$9,197,351	$7,745,138	$8,471,244	0.00%	$	-	$	-
911	GBE P1-P3 Cust Engagement 5340G	GBE	90000189217	NO	5340G	$	1,695,979	$	-	$	1,695,979	7/31/2022	120	$1,074,120	$904,522	$989,321	0.00%	$	-	$	-
912	GBE P1-P3 Work Management 5220G	GBE	90000189178	NO	5220G	$	64,964,894	$	-	$	64,964,894	7/31/2022	120	$41,144,433	$34,647,944	$37,896,188	0.00%	$	-	$	-
913	GBE P1-P3 Sched/Disp/Mobil 5330G	GBE	90000189189	NO	5330G	$	5,936,393	$	-	$	5,936,393	7/31/2022	120	$3,759,716	$3,166,076	$3,462,896	0.00%	$	-	$	-
914	GBE P1-P3 Cust Engagement 5330G	GBE	90000189216	NO	5330G	$	5,811,396	$	-	$	5,811,396	7/31/2022	120	$3,680,551	$3,099,411	$3,389,981	0.00%	$	-	$	-
915	GBE P1-P3 Sched/Disp/Mobil 5340G	GBE	90000189190	NO	5340G	$	1,732,282	$	-	$	1,732,282	7/31/2022	120	$1,097,112	$923,884	$1,010,498	0.00%	$	-	$	-
916	5110S-GBE-C113 Hardware	GBE	90000202997	YES	C113	$	133,727	$	-	$	133,727	11/9/2020	60	$0	$0	$0	27.42%	$	-	$	-
917	5110S-GBE-C210 Hardware	GBE	90000206121	YES	C209	$	168,162	$	-	$	168,162	7/31/2022	60	$44,843	$11,211	$28,027	18.19%	$	318	$	6,118
918	5110S-GBE C-277 Hardware	GBE	90000203068	NO	C277	$	59,311	$	-	$	59,311	7/22/2019	60	$0	$0	$0	0.00%	$	-	$	-
919	5110S-GBE-C316 Hardware	GBE	90000189450	NO	C316	$	1,668,963	$	-	$	1,668,963	7/22/2019	60	$0	$0	$0	0.00%	$	-	$	-
920	5110S-GBE C-225 Hardware	GBE	90000203067	NO	C225	$	110,913	$	-	$	110,913	7/31/2022	60	$29,577	$7,394	$18,486	0.00%	$	-	$	-
921	INVP 5571 Gas Business Enablement Cyber Security Enhancements	GBE	90000204707	YES	G209	$	1,775,960	$	-	$	1,775,960	5/29/2020	84	$295,993	$42,285	$169,139	11.93%	$	1,258	$	30,267
922	5110S-GBE-C210 IS Enabling	GBE	90000189260	YES	C209	$	2,951,739	$	-	$	2,951,739	7/31/2022	120	$1,869,435	$1,574,261	$1,721,848	18.19%	$	19,533	$	53,692
						$	2,676,506,523	$	-	$	2,676,506,523			$ 725,801,777	$ 519,540,481	$ 622,671,129		$	2,218,064	$	11,695,943

NMPC G **$** **13,914,007**

Niagara Mohawk Power Corporation d/b/a National Grid
Service Company Rents
Service Company Capital Software/Hardware allocated to Operating Companies as Rent Expense
For the Rate Year ended March 31, 2028

Line	Investment Name	Portfolio	Work Order	NMPC	Bill Pool	Balance at 4/1/2027	Incremental Spend	Ending Balance at 3/31/2028	In Service Date	Amortization Period	4/1/2027 4/1/2027 Balance	3/31/2028 3/31/2028 Balance	Average Balance	5210G NMPC G Allocation	NMPC G Rent-Return	NMPC G Rent - Depn
1	DATA WAREHOUSE	Existing	1TXFER00099	NO	G102	$ 2,328,852	$ -	$ 2,328,852	7/1/1999	60	$0	$0	$0	0.00%	$ -	$ -
2	HR BENEFITS	Existing	1TXFER00099	NO	N237	$ 5,405,642	$ -	$ 5,405,642	7/1/1999	83.97	$0	$0	$0	0.00%	$ -	$ -
3	BUS TRANS - WIRES & PIPES - CAPITAL	Existing	1TXFER00099	NO	G239	$ 178	$ -	$ 178	11/3/2006	84	$0	$0	$0	0.00%	$ -	$ -
4	UHF Spectrum Purchase Project	Existing	90000104189	NO	G277	$ 2,116,624	$ -	$ 2,116,624	12/31/2008	84	$0	$0	$0	0.00%	$ -	$ -
5	INVP 1401	Existing	90000104080	YES	GT53	$ 527,701	$ -	$ 527,701	3/1/2009	84	$0	$0	$0	4.94%	$ -	$ -
6	INVP 0845	Existing	90000104060	YES	GT53	$ 464,135	$ -	$ 464,135	3/1/2009	84	$0	$0	$0	4.94%	$ -	$ -
7	INVP 1391	Existing	90000104068	YES	G924	$ 523,093	$ -	$ 523,093	5/7/2009	84	$0	$0	$0	9.04%	$ -	$ -
8	INN/A-NERC CIP Compliance	Existing	90000096381	YES	G187	$ 1,155,595	$ -	$ 1,155,595	7/1/2009	84	$0	$0	$0	0.00%	$ -	$ -
9	Cascade Phase I project 1 of 2 Bill Pool 233	Existing	90000102450	YES	G901	$ 392,515	$ -	$ 392,515	7/9/2009	84	$0	$0	$0	0.00%	$ -	$ -
10	Cascade Phase I project 2 of 2 Bill Pool 231	Existing	90000102451	YES	G295	$ 588,773	$ -	$ 588,773	7/9/2009	84	$0	$0	$0	0.00%	$ -	$ -
11	CDH Acct Initiation	Existing	90000096389	YES	GT53	$ 516,140	$ -	$ 516,140	9/18/2009	84	$0	$0	$0	4.94%	$ -	$ -
12	Contact Centers Call Recording	Existing	90000096385	YES	GT53	$ 361,473	$ -	$ 361,473	12/31/2009	84	$0	$0	$0	4.94%	$ -	$ -
13	IN1259B Contact Ctr Consol (work order #8K008002213)	Existing	1TXFER00099	NO	C310	$ 718,478	$ -	$ 718,478	12/31/2009	84	$0	$0	$0	0.00%	$ -	$ -
14	IN1588-21st Cent. FOR SYRACUSE/NB	Existing	90000104113	YES	GT53	$ 273,401	$ -	$ 273,401	3/1/2010	84	$0	$0	$0	4.94%	$ -	$ -
15	EDOT-Customer Management-CM-NEW03	Existing	90000093776	YES	G295	$ 208,231	$ -	$ 208,231	3/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
16	OneNet	Existing	90000096379	YES	GT53	$ 4,483,264	$ -	$ 4,483,264	4/19/2010	84	$0	$0	$0	4.94%	$ -	$ -
17	Web Initiatives FY09 - Phase 1	Existing	90000096373	YES	GT53	$ 2,010,464	$ -	$ 2,010,464	4/26/2010	84	$0	$0	$0	4.94%	$ -	$ -
18	GAS SCADA Upgrade/Modernize	Existing	1TXFER00099	NO	G239	$ 2,987,041	$ -	$ 2,987,041	4/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
19	IN1242D-ISP-Integrated Strat Plan	Existing	90000096320	YES	G295	$ 360,244	$ -	$ 360,244	5/24/2010	84	$0	$0	$0	0.00%	$ -	$ -
20	ISP01-Integrated Strat Plan	Existing	90000104122	YES	G295	$ 1,105,706	$ -	$ 1,105,706	5/24/2010	84	$0	$0	$0	0.00%	$ -	$ -
21	SHORT04-Prima P6 Upgrade	Existing	90000104121	YES	G295	$ 1,443,524	$ -	$ 1,443,524	5/24/2010	84	$0	$0	$0	0.00%	$ -	$ -
22	Combine Meter Reading Routes	Existing	90000104231	NO	G254	$ 364,462	$ -	$ 364,462	7/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
23	Bnk Lease W MA F Optic Proj	Existing	90000104185	NO	G277	$ 435,545	$ -	$ 435,545	9/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
24	GIS Project (Bankers Lease)	Existing	90000105800	NO	G277	$ 44,404	$ -	$ 44,404	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -
25	CIS Consolidation	Existing	90000104055	NO	C277	$ 28,900,771	$ -	$ 28,900,771	9/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
26	Control Center Dispatch Radio (BL)	Existing	90000105793	NO	G910	$ 13,392	$ -	$ 13,392	9/1/2010	4	$0	$0	$0	0.00%	$ -	$ -
27	NE_NY IVR Replacement-Phase II(NIMO	Existing	90000112171	YES	G114	$ 1,489,236	$ -	$ 1,489,236	9/1/2010	84	$0	$0	$0	15.84%	$ -	$ -
28	OMS-Capital -Bill Pool 232	Existing	90000104188	NO	G277	$ 1,059,216	$ -	$ 1,059,216	9/1/2010	35	$0	$0	$0	0.00%	$ -	$ -
29	IVR Project Work	Existing	90000104059	NO	C277	$ 1,193,074	$ -	$ 1,193,074	9/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
30	NY NE IVR Replacement(NIMO)	Existing	90000112170	YES	G114	$ 1,058,009	$ -	$ 1,058,009	9/1/2010	84	$0	$0	$0	15.84%	$ -	$ -
31	WO for Capital Chgs-FFA	Existing	90000104186	NO	G277	$ 7,411,737	$ -	$ 7,411,737	9/1/2010	29	$0	$0	$0	0.00%	$ -	$ -
32	FFA (NIMO)	Existing	90000108449	YES	G114	$ 7,548,509	$ -	$ 7,548,509	9/1/2010	29	$0	$0	$0	15.84%	$ -	$ -
33	TGM (formerly Bankers Lease)	Existing	90000105795	YES	G901	$ 12,348	$ -	$ 12,348	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -
34	ACIS Project (Banker's lease)	Existing	90000106051	NO	G254	$ 154,535	$ -	$ 154,535	9/1/2010	6	$0	$0	$0	0.00%	$ -	$ -
35	S&M Data Warehouse Expansion	Existing	90000096374	YES	GT53	$ 981,583	$ -	$ 981,583	9/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
36	LIM/ZEMA Project	Existing	90000097857	YES	GT53	$ 402,988	$ -	$ 402,988	9/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
37	INVP 1242 - DECUS05	Existing	90000104179	YES	G295	$ 253,998	$ -	$ 253,998	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
38	WCOR09 - AVLS Integration	Existing	90000104151	YES	G295	$ 313,523	$ -	$ 313,523	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
39	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 1,914,655	$ -	$ 1,914,655	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
40	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 622,592	$ -	$ 622,592	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
41	JBCRD01I-Wholesale Re-Des	Existing	90000104116	YES	G295	$ 436,385	$ -	$ 436,385	9/30/2010	84	$0	$0	$0	0.00%	$ -	$ -
42	INVP N/A NE EMS TSS Capitalized Software	Existing	90000104968	NO	G910	$ 255,055	$ -	$ 255,055	10/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
43	IN0309-SCM-ENGAGE VENDOR	Existing	90000104115	YES	GT53	$ 312,721	$ -	$ 312,721	11/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
44	Data Center Rationalization	Existing	90000096387	YES	GT53	$ 793,491	$ -	$ 793,491	11/30/2010	84	$0	$0	$0	4.94%	$ -	$ -
45	INVP 1242 - WCOR01	Existing	90000104177	YES	G295	$ 3,750	$ -	$ 3,750	12/1/2010	84	$0	$0	$0	0.00%	$ -	$ -
46	INVP N/A-Talent Management	Existing	90000104109	YES	GT53	$ 208,232	$ -	$ 208,232	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
47	CM-NEW02-Simp Order Proc	Existing	90000104149	YES	G295	$ 7,803	$ -	$ 7,803	12/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
48	WCLS13 - Auto Gen Work Req	Existing	90000104150	YES	G295	$ 20,566	$ -	$ 20,566	12/31/2010	84	$0	$0	$0	0.00%	$ -	$ -
49	Plan & Perf for Exec & US Dir	Existing	90000096375	YES	GT53	$ 294,053	$ -	$ 294,053	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
50	IN0823 Security Enhance Project	Existing	90000096383	YES	GT53	$ 313,244	$ -	$ 313,244	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
51	Video Conferencing	Existing	90000096376	YES	GT53	$ 1,207,479	$ -	$ 1,207,479	12/31/2010	84	$0	$0	$0	4.94%	$ -	$ -
52	KPI Reporting Tool	Existing	90000103772	YES	GT53	$ 1,184,110	$ -	$ 1,184,110	1/30/2011	84	$0	$0	$0	4.94%	$ -	$ -
53	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	G901	$ 247,958	$ -	$ 247,958	3/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
54	IN 1482--ACIS Target Pricing Model	Existing	90000099166	YES	G295	$ 569,716	$ -	$ 569,716	3/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
55	INVP 0887	Existing	90000104061	YES	G924	$ 258,131	$ -	$ 258,131	3/31/2011	84	$0	$0	$0	9.04%	$ -	$ -
56	IN 0980E - FiServ Solutions	Existing	90000098664	YES	G924	$ 453,167	$ -	$ 453,167	5/30/2011	84	$0	$0	$0	9.04%	$ -	$ -
57	INVP 1224	Existing	90000104101	YES	G901	$ 601,562	$ -	$ 601,562	5/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
58	Desktop (refresh)	Existing	90000096380	YES	GT53	$ 950,271	$ -	$ 950,271	6/30/2011	84	$0	$0	$0	4.94%	$ -	$ -
59	IN1671-US Transaction DEL HUB	Existing	90000104114	YES	GT53	$ 526,002	$ -	$ 526,002	6/30/2011	84	$0	$0	$0	4.94%	$ -	$ -
60	IN1656-CUST.Systems Agent desktop	Existing	90000104112	NO	C225	$ 10,436,678	$ -	$ 10,436,678	8/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
61	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 1,617,868	$ -	$ 1,617,868	8/31/2011	84	$0	$0	$0	4.94%	$ -	$ -
62	IN N/A NE & NY EMS NERC-CIP Auth MW	Existing	90000097856	YES	G901	$ 64,286	$ -	$ 64,286	8/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
63	IN 2652 MA GAS RATE CASE: CRIS (Work order #8K008002305)	Existing	1TXFER00099	NO	C310	$ 427,462	$ -	$ 427,462	9/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
64	Cascade Phase II project 1 of 2	Existing	90000116201	YES	G295	$ 1,576,557	$ -	$ 1,576,557	10/28/2011	84	$0	$0	$0	0.00%	$ -	$ -
65	Cascade Phase II project 2 of 2	Existing	90000116202	YES	G901	$ 1,051,038	$ -	$ 1,051,038	10/28/2011	84	$0	$0	$0	0.00%	$ -	$ -
66	Smallworld GIS/PowerOn 4.0 upgrade	Existing	90000104088	YES	G295	$ 4,345,552	$ -	$ 4,345,552	10/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
67	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 267,594	$ -	$ 267,594	10/31/2011	84	$0	$0	$0	4.94%	$ -	$ -
68	Desktop (email, AD & SharePoint)	Existing	90000096388	YES	GT53	$ 1,258,446	$ -	$ 1,258,446	10/31/2011	84	$0	$0	$0	4.94%	$ -	$ -
69	IN 1182 GAS TRANSPORT SYS (Work order # 8K008002303)	Existing	1TXFER00099	NO	C225	$ 3,866,615	$ -	$ 3,866,615	11/30/2011	84	$0	$0	$0	0.00%	$ -	$ -
70	INVP0823c Laptop & Port Device Info	Existing	90000105318	YES	GT53	$ 2,543,084	$ -	$ 2,543,084	12/19/2011	84	$0	$0	$0	4.94%	$ -	$ -
71	INVP 1242 EDO Transformation	Existing	90000104104	YES	G295	$ 873,898	$ -	$ 873,898	12/31/2011	84	$0	$0	$0	0.00%	$ -	$ -
72	INVP 1356A US Retail Web Customer & Markets	Existing	90000100058	YES	G924	$ 6,726,634	$ -	$ 6,726,634	2/1/2012	84	$0	$0	$0	9.04%	$ -	$ -
73	IN 2992 MA GAS SINGLE BILL (Work order #8K008002315)	Existing	1TXFER00099	NO	C310	$ 754,588	$ -	$ 754,588	2/28/2012	84	$0	$0	$0	0.00%	$ -	$ -
74	INVP 2630 Intelligent Mail Barcode	Existing	90000107276	YES	GT53	$ 1,023,605	$ -	$ 1,023,605	3/1/2012	84	$0	$0	$0	4.94%	$ -	$ -
75	FDC Enhancement (work order #8K008002108)	Existing	1TXFER00099	NO	C310	$ 2,245,499	$ -	$ 2,245,499	3/30/2012	84	$0	$0	$0	0.00%	$ -	$ -
76	GAS Transformation	Existing	90000096386	YES	GT53	$ 114,360	$ -	$ 114,360	3/31/2012	84	$0	$0	$0	4.94%	$ -	$ -
77	INVP1549-Non-Interval Collect Sys C	Existing	90000107743	YES	GT53	$ 1,099,783	$ -	$ 1,099,783	3/31/2012	84	$0	$0	$0	4.94%	$ -	$ -
78	INVP2135-Cust Choice Email Tracking	Existing	90000113005	YES	GT53	$ 621,113	$ -	$ 621,113	3/31/2012	84	$0	$0	$0	4.94%	$ -	$ -

79	INVP 3195 Storms Archive Tool Implementation	Existing	90000113828	YES	G924	$ 627,573	$ -	$ 627,573	7/1/2012	84	$0	$0	$0	9.04%	$ -	$ -
80	INVP 3076-QAS Address Hygiene	Existing	90000109487	YES	GT53	$ 270,279	$ -	$ 270,279	7/1/2012	84	$0	$0	$0	4.94%	$ -	$ -
81	INVP 1643C - NIMO EL TOU + Deposits	Existing	90000116900	YES	G924	$ 606,020	$ -	$ 606,020	7/20/2012	84	$0	$0	$0	9.04%	$ -	$ -
82	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$ 6,005,256	$ -	$ 6,005,256	8/1/2012	84	$0	$0	$0	11.93%	$ -	$ -
83	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106247	YES	G295	$ 579,164	$ -	$ 579,164	8/1/2012	84	$0	$0	$0	0.00%	$ -	$ -
84	Global Web Implementation	Existing	90000095326	YES	GT53	$ 4,281,380	$ -	$ 4,281,380	8/31/2012	84	$0	$0	$0	4.94%	$ -	$ -
85	INVP 3307 iFactor Storm Center Host	Existing	90000119141	YES	GT53	$ 668,684	$ -	$ 668,684	10/27/2012	84	$0	$0	$0	4.94%	$ -	$ -
86	INVP 3210 - Infographics Conversion	Existing	90000116474	NO	G254	$ 1,327,228	$ -	$ 1,327,228	10/31/2012	84	$0	$0	$0	0.00%	$ -	$ -
87	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$ 2,195,181	$ -	$ 2,195,181	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
88	USFP - Tech Delivery-DD	Existing	90000104651	YES	GT53	$ 1,708,792	$ -	$ 1,708,792	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
89	PROCESS & DATA - DESIGN CAPEX	Existing	90000097844	YES	GT53	$ 271,405	$ -	$ 271,405	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
90	S\CHAIN STREAM - DESIGN CAPEX	Existing	90000097846	YES	GT53	$ 1,038,127	$ -	$ 1,038,127	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
91	USFP - PMO-DD	Existing	90000104645	YES	GT53	$ 4,761,712	$ -	$ 4,761,712	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
92	USFP - Build & Unit Test-DD	Existing	90000104647	YES	GT53	$ 2,783,413	$ -	$ 2,783,413	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
93	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$ 2,545,646	$ -	$ 2,545,646	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
94	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
95	USFP - Process & Design-DD	Existing	90000104646	YES	GT53	$ 17,463,817	$ -	$ 17,463,817	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
96	USFP-Tech Delivery - R1	Existing	90000107545	YES	GT53	$ 4,595,067	$ -	$ 4,595,067	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
97	USFP-Business Engagement -R1	Existing	90000107549	YES	GT53	$ 154,570	$ -	$ 154,570	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
98	US FOUNDATION PRGM ARCH/DECOM	Existing	90000121728	YES	GT53	$ 1,242,446	$ -	$ 1,242,446	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
99	USFP-Hardware & Software-R1	Existing	90000107551	YES	GT53	$ 23,426,143	$ -	$ 23,426,143	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
100	USFP - Business Engagement-DD	Existing	90000104655	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
101	US Pre-BLUEPRINT STRATEGY PLAN	Existing	90000094157	YES	GT53	$ 6,530,003	$ -	$ 6,530,003	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
102	USFP - Testing-DD	Existing	90000104648	YES	GT53	$ 209,496	$ -	$ 209,496	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
103	USFP Test HR	Existing	90000117366	YES	GT53	$ 9,899	$ -	$ 9,899	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
104	USFP Test Procure	Existing	90000117369	YES	GT53	$ 311,956	$ -	$ 311,956	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
105	USFP - Controls & Roles-DD	Existing	90000104652	YES	GT53	$ 2,694,151	$ -	$ 2,694,151	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
106	HR STREAM - DESIGN CAPEX	Existing	90000097841	YES	GT53	$ 826,202	$ -	$ 826,202	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
107	USFP Test Finance	Existing	90000117364	YES	GT53	$ 3,910,865	$ -	$ 3,910,865	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
108	PMO TEAM - DESIGN CAPEX	Existing	90000097837	YES	GT53	$ 5,995,338	$ -	$ 5,995,338	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
109	USFP - Cutover-DD	Existing	90000104653	YES	GT53	$ 118,108	$ -	$ 118,108	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
110	USFP-Business Readiness -R1	Existing	90000107548	YES	GT53	$ 2,020,438	$ -	$ 2,020,438	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
111	USFP Test SS	Existing	90000117367	YES	GT53	$ 46,113,703	$ -	$ 46,113,703	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
112	USFP Test Net Strat	Existing	90000117362	YES	GT53	$ 1,305,452	$ -	$ 1,305,452	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
113	USFP-Cutover -R1	Existing	90000107547	YES	GT53	$ 2,728,737	$ -	$ 2,728,737	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
114	USFP Test Ops	Existing	90000117358	YES	GT53	$ 4,359,638	$ -	$ 4,359,638	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
115	SOLUTION DEL - DESIGN CAPEX	Existing	90000097840	YES	GT53	$ 906,402	$ -	$ 906,402	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
116	PROCESS CONTROL - DESIGN CAPEX	Existing	90000097847	YES	GT53	$ 138,806	$ -	$ 138,806	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
117	USFP - Solution Architecture-DD	Existing	90000104656	YES	GT53	$ 2,908,470	$ -	$ 2,908,470	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
118	USFP-Process & Design -R1	Existing	90000107540	YES	GT53	$ 7,564,718	$ -	$ 7,564,718	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
119	USFP-PMO - R1	Existing	90000107539	YES	GT53	$ 13,294,040	$ -	$ 13,294,040	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
120	USFP-Reporting & Info - R1	Existing	90000107544	YES	GT53	$ 6,197,728	$ -	$ 6,197,728	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
121	USFP - Reporting & Info-DD	Existing	90000104650	YES	GT53	$ 2,503,961	$ -	$ 2,503,961	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
122	SOLUTION ARCH - DESIGN CAPEX	Existing	90000097839	YES	GT53	$ 199,928	$ -	$ 199,928	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
123	DESIGN AUTH - DESIGN CAPEX	Existing	90000097842	YES	GT53	$ 318,531	$ -	$ 318,531	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
124	USFP-Data Strategy - R1	Existing	90000107543	YES	GT53	$ 7,738,324	$ -	$ 7,738,324	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
125	USFP-Controls & Roles -R1	Existing	90000107546	YES	GT53	$ 7,773,544	$ -	$ 7,773,544	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
126	USFP-Solution Architecture-R1	Existing	90000107550	YES	GT53	$ 2,536,861	$ -	$ 2,536,861	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
127	BUSINESS CHANGE & COMM-DESIGN CAPEX	Existing	90000097843	YES	GT53	$ 284,633	$ -	$ 284,633	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
128	USFP - Business Readiness-DD	Existing	90000104654	YES	GT53	$ -	$ -	$ -	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
129	FINANCE STREAM - DESIGN CAPEX	Existing	90000097838	YES	GT53	$ 1,441,354	$ -	$ 1,441,354	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
130	INFORMATION MGMT - DESIGN CAPEX	Existing	90000097845	YES	GT53	$ 346,941	$ -	$ 346,941	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
131	USFP - Data Strategy-DD	Existing	90000104649	YES	GT53	$ 2,531,924	$ -	$ 2,531,924	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
132	USFP - Hardware & Software-DD	Existing	90000104657	YES	GT53	$ 2,770,640	$ -	$ 2,770,640	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
133	USFP-Build & Unit Test -R1	Existing	90000107541	YES	GT53	$ 26,765,794	$ -	$ 26,765,794	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
134	USFP-Testing -R1	Existing	90000107542	YES	GT53	$ 61,366,885	$ -	$ 61,366,885	11/5/2012	120	$0	$0	$0	4.94%	$ -	$ -
135	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$ 710,520	$ -	$ 710,520	11/29/2012	84	$0	$0	$0	0.00%	$ -	$ -
136	IN 1182 GAS TRANSPORT SYS	Existing	90000124369	NO	C225	$ 1,780,960	$ -	$ 1,780,960	11/30/2012	84	$0	$0	$0	0.00%	$ -	$ -
137	INVP 2832 - ACIS Alliance Contracts	Existing	90000112827	YES	G187	$ 324,412	$ -	$ 324,412	12/12/2012	84	$0	$0	$0	0.00%	$ -	$ -
138	Inspect System Resources/Hard/Softw	Existing	90000104057	YES	G924	$ 26,246	$ -	$ 26,246	12/31/2012	84	$0	$0	$0	9.04%	$ -	$ -
139	INVP 1182B Gas Transportation System Meter Route Consol	Existing	90000124368	NO	G239	$ 410,384	$ -	$ 410,384	2/1/2013	84	$0	$0	$0	0.00%	$ -	$ -
140	Capitalized Software- IN1182BGAS TRANS SYS PHASE 2	Existing	90000124375	NO	C225	$ 1,675,640	$ -	$ 1,675,640	2/15/2013	84	$0	$0	$0	0.00%	$ -	$ -
141	Software-INVP 2960B CRM Salesforce SaaS	Existing	90000119937	YES	G903	$ 1,117,121	$ -	$ 1,117,121	3/31/2013	84	$0	$0	$0	6.07%	$ -	$ -
142	INVP 3232A - Tallyman & Paperless B	Existing	90000116954	YES	G924	$ 953,115	$ -	$ 953,115	4/1/2013	84	$0	$0	$0	9.04%	$ -	$ -
143	IN 3124B GLOBAL HR STRATEGY	Existing	90000119765	YES	GT53	$ 1,752,217	$ -	$ 1,752,217	4/4/2013	84	$0	$0	$0	4.94%	$ -	$ -
144	INVP 2162 - PRIMAVERA EXPANSION	Existing	90000104720	YES	G187	$ 228,928	$ -	$ 228,928	5/20/2013	84	$0	$0	$0	0.00%	$ -	$ -
145	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	HT71	$ 648,194	$ -	$ 648,194	5/20/2013	84	$0	$0	$0	6.24%	$ -	$ -
146	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$ 588,353	$ -	$ 588,353	5/22/2013	84	$0	$0	$0	4.94%	$ -	$ -
147	INVP 3393 Ehancement of Reservior W	Existing	90000122634	YES	J936	$ 101,136	$ -	$ 101,136	5/30/2013	84	$0	$0	$0	4.24%	$ -	$ -
148	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$ 250,393	$ -	$ 250,393	6/1/2013	84	$0	$0	$0	4.94%	$ -	$ -
149	INVP 3310 US HR Applicant Track Sys	Existing	90000118115	YES	GT53	$ 326,615	$ -	$ 326,615	6/30/2013	84	$0	$0	$0	4.94%	$ -	$ -
150	INVP 3294 - PowerPlant Leased Asset	Existing	90000117978	YES	GT53	$ 969,208	$ -	$ 969,208	9/30/2013	84	$0	$0	$0	4.94%	$ -	$ -
151	INVP3374 SmallWorld GIS FY13 R 1-2	Existing	90000120127	YES	G295	$ 309,785	$ -	$ 309,785	11/25/2013	84	$0	$0	$0	0.00%	$ -	$ -
152	IN 2366 LI CNI Direct Hw Upgr Software	Existing	90000124371	NO	C225	$ 66,932	$ -	$ 66,932	12/1/2013	84	$0	$0	$0	0.00%	$ -	$ -
153	INVP3294B PowerPlan Phase 2	Existing	90000133798	YES	GT53	$ 244,374	$ -	$ 244,374	2/1/2014	84	$0	$0	$0	4.94%	$ -	$ -
154	INVP 3600 - US Web Initiatives focusing on Content Management & eCommerce for Customer facing website	Existing	90000131946	YES	C903	$ 1,380,415	$ -	$ 1,380,415	2/25/2014	84	$0	$0	$0	9.66%	$ -	$ -
155	INVP 2577 GIS Consol Ph 2	Existing	90000108120	YES	G209	$ 2,882,206	$ -	$ 2,882,206	4/30/2014	84	$0	$0	$0	11.93%	$ -	$ -
156	INVP2997B EVM Phase 2	Existing	90000134297	YES	G187	$ 138,248	$ -	$ 138,248	6/1/2014	84	$0	$0	$0	0.00%	$ -	$ -
157	INVP 2997 Earned Value Mgmt Rptg	Existing	90000120197	YES	G187	$ 603,575	$ -	$ 603,575	6/10/2014	84	$0	$0	$0	0.00%	$ -	$ -
158	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$ 3,125,196	$ -	$ 3,125,196	6/30/2014	84	$0	$0	$0	4.94%	$ -	$ -
159	INVP1485 Computapole Migration W7	Existing	90000134385	YES	G187	$ 874,103	$ -	$ 874,103	6/30/2014	84	$0	$0	$0	0.00%	$ -	$ -
160	INVP 1549B Meter Reading System Con	Existing	90000120707	YES	G903	$ 1,174,502	$ -	$ 1,174,502	7/14/2014	84	$0	$0	$0	6.07%	$ -	$ -
161	USFP Release 3 - IT Delivery	Existing	90000142344	YES	GT53	$ 9,575,835	$ -	$ 9,575,835	7/31/2014	120	$0	$0	$0	4.94%	$ -	$ -
162	USFP R3 Payroll	Existing	90000142385	YES	GT53	$ 7,395,816	$ -	$ 7,395,816	7/31/2014	120	$0	$0	$0	4.94%	$ -	$ -
163	USFP R3 Supply Chain	Existing	90000142410	YES	GT53	$ 9,434,359	$ -	$ 9,434,359	7/31/2014	120	$0	$0	$0	4.94%	$ -	$ -
164	USFP R3 Finance	Existing	90000142411	YES	GT53	$ 8,782,504	$ -	$ 8,782,504	7/31/2014	120	$0	$0	$0	4.94%	$ -	$ -

165	INVP2940-GRC Enterprise Risk & Comp	Existing	90000109629	YES	GT53	$	3,552,013	$	-	$	3,552,013	8/31/2014	84	$0	$0	$0	4.94%	$	-	$	-
166	INVP 3237 Street Light Outage Imp	Existing	90000120335	YES	G295	$	324,546	$	-	$	324,546	9/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
167	INVP 2982b Identity & Access Mgt Pr	Existing	90000113826	YES	GT53	$	3,576,972	$	-	$	3,576,972	10/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
168	INVP 2983a CNI Network Security Pro	Existing	90000113827	YES	GT53	$	115,489	$	-	$	115,489	10/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
169	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$	130,644	$	-	$	130,644	10/2/2014	84	$0	$0	$0	4.94%	$	-	$	-
170	New England Telecom Network Alarm	Existing	90000100684	NO	G277	$	88,951	$	-	$	88,951	10/2/2014	84	$0	$0	$0	0.00%	$	-	$	-
171	Meter Test Equipment	Existing	90000103863	NO	G277	$	186,308	$	-	$	186,308	10/2/2014	84	$0	$0	$0	0.00%	$	-	$	-
172	INVP 0823 DATA LOSS PREVENTION	Existing	90000112636	YES	GT53	$	782,169	$	-	$	782,169	10/17/2014	84	$0	$0	$0	4.94%	$	-	$	-
173	INVP 2951 - Legal Hold Automation	Existing	90000131880	YES	GT53	$	647,273	$	-	$	647,273	11/1/2014	84	$0	$0	$0	4.94%	$	-	$	-
174	INVP 3378 Rubber Goods Testing	Existing	90000137871	YES	G187	$	396,375	$	-	$	396,375	12/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
175	INVP3615 Success Enterprise Reporti	Existing	90000134377	YES	G187	$	623,254	$	-	$	623,254	12/1/2014	84	$0	$0	$0	0.00%	$	-	$	-
176	INVP2892B Security Access Panels NERC CIP Compliance	Existing	90000142290	YES	G432	$	686,428	$	-	$	686,428	12/31/2014	84	$0	$0	$0	0.00%	$	-	$	-
177	INVP2960C GridForce SaaS Phase 2	Existing	90000144051	YES	G209	$	3,254,217	$	-	$	3,254,217	1/1/2015	84	$0	$0	$0	11.93%	$	-	$	-
178	INVP 2970 Security Info & Event Mgm	Existing	90000133045	YES	GT53	$	1,752,601	$	-	$	1,752,601	3/24/2015	84	$0	$0	$0	4.94%	$	-	$	-
179	INVP 3629 Cascade System for Gas	Existing	90000134426	YES	G209	$	2,353,207	$	-	$	2,353,207	3/31/2015	84	$0	$0	$0	11.93%	$	-	$	-
180	IN 1043 NE EMS Replacement	Existing	90000157429	NO	U273	$	28,198,058	$	-	$	28,198,058	4/22/2015	84	$0	$0	$0	0.00%	$	-	$	-
181	INVP3375B- Challenge the Limits XML	Existing	90000140573	YES	G924	$	616,276	$	-	$	616,276	10/1/2015	84	$0	$0	$0	9.04%	$	-	$	-
182	INVP3375D- Challenge the Limits Letters	Existing	90000140579	YES	G113	$	409,859	$	-	$	409,859	10/1/2015	84	$0	$0	$0	20.33%	$	-	$	-
183	IN 3136 NE GAS LEAKS RECHECKS	Existing	90000124374	NO	G310	$	1,326,238	$	-	$	1,326,238	10/31/2015	84	$0	$0	$0	0.00%	$	-	$	-
184	INVP3839 NY Retail Access Mandate	Existing	90000141799	YES	G170	$	2,330,372	$	-	$	2,330,372	11/2/2015	84	$0	$0	$0	10.00%	$	-	$	-
185	EHR1 - IT Delivery	Existing	90000148061	YES	GT53	$	2,568,884	$	-	$	2,568,884	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
186	EHR1 - Payroll	Existing	90000148062	YES	GT53	$	6,240,543	$	-	$	6,240,543	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
187	EHR1 - Supply Chain	Existing	90000148059	YES	GT53	$	18,657,154	$	-	$	18,657,154	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
188	EHR1 - PMO	Existing	90000148055	YES	GT53	$	8,346,172	$	-	$	8,346,172	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
189	EHR1 - BPS	Existing	90000148063	YES	GT53	$	14,956,768	$	-	$	14,956,768	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
190	EHR1 - Finance	Existing	90000148060	YES	GT53	$	10,024,521	$	-	$	10,024,521	11/15/2015	120	$0	$0	$0	4.94%	$	-	$	-
191	INVP 4074 - MA Gas 4 Hour Appointment	Existing	90000160455	NO	C310	$	291,566	$	-	$	291,566	11/20/2015	84	$0	$0	$0	0.00%	$	-	$	-
192	INVP2495H US CNI Frame Relay Replac	Existing	90000134425	YES	G209	$	6,536,308	$	-	$	6,536,308	11/30/2015	84	$0	$0	$0	11.93%	$	-	$	-
193	DMS/OMS Replacement	Existing	90000098917	YES	G295	$	65,661,363	$	-	$	65,661,363	12/4/2015	84	$0	$0	$0	0.00%	$	-	$	-
194	INVP 4102 - Capture Fusion Data	Existing	90000162166	YES	G207	$	303,525	$	-	$	303,525	12/31/2015	84	$0	$0	$0	17.88%	$	-	$	-
195	INVP3492 CI Services Foundation	Existing	90000134389	YES	GT53	$	2,541,832	$	-	$	2,541,832	1/1/2016	84	$0	$0	$0	4.94%	$	-	$	-
196	INVP 4133 - LI Stabilization	Existing	90000163306	NO	5230G	$	677,092	$	-	$	677,092	1/1/2016	84	$0	$0	$0	0.00%	$	-	$	-
197	INVP3600B US Web Initiatives 2	Existing	90000142197	YES	G903	$	4,153,761	$	-	$	4,153,761	2/22/2016	84	$0	$0	$0	6.07%	$	-	$	-
198	INVP3853 NMPC C-Cure Conv to AMAG	Existing	90000145855	YES	G113	$	822,678	$	-	$	822,678	2/28/2016	84	$0	$0	$0	20.33%	$	-	$	-
199	INVP4024 Soft Off Program	Existing	90000156429	YES	G207	$	1,285,464	$	-	$	1,285,464	3/25/2016	84	$0	$0	$0	17.88%	$	-	$	-
200	INVP 4244 - US Control EBB Gas	Existing	90000171826	YES	C209	$	617,691	$	-	$	617,691	4/1/2016	84	$0	$0	$0	18.19%	$	-	$	-
201	INVP 3883 Mobile Device for PTO, Me	Existing	90000153451	YES	G903	$	1,743,812	$	-	$	1,743,812	4/12/2016	84	$0	$0	$0	6.07%	$	-	$	-
202	Finance Remediation FY16 Capital	Existing	90000172054	YES	GT53	$	1,858,401	$	-	$	1,858,401	4/30/2016	120	$0	$0	$0	4.94%	$	-	$	-
203	INVP 4323 - Mainframe Upgrade	Existing	90000171825	YES	GT53	$	2,495,408	$	-	$	2,495,408	5/22/2016	84	$0	$0	$0	4.94%	$	-	$	-
204	INVP 3914 - Bill Print Facility	Existing	90000171355	YES	C903	$	317,738	$	-	$	317,738	5/27/2016	84	$0	$0	$0	9.66%	$	-	$	-
205	INVP 4266 - End User Device Refresh	Existing	90000170292	YES	GT53	$	258,101	$	-	$	258,101	5/31/2016	84	$0	$0	$0	4.94%	$	-	$	-
206	INVP 3538 - VSTIG Bandwidth Increas	Existing	90000158866	YES	GT53	$	1,740,521	$	-	$	1,740,521	7/23/2016	84	$0	$0	$0	4.94%	$	-	$	-
207	INVP 4172 - Cross Company Customer	Existing	90000164925	YES	C903	$	13,893,770	$	-	$	13,893,770	9/9/2016	84	$0	$0	$0	9.66%	$	-	$	-
208	INVP 3896 SMI Conversion Mobilizati	Existing	90000153520	YES	GT53	$	3,220,133	$	-	$	3,220,133	9/22/2016	84	$0	$0	$0	4.94%	$	-	$	-
209	INVP 3564 Cust Choice ESCO Gas	Existing	90000134705	NO	C225	$	14,372,475	$	-	$	14,372,475	10/24/2016	84	$0	$0	$0	0.00%	$	-	$	-
210	INVP 1172 - AMAG Upgrades	Existing	90000112731	YES	GT53	$	6,136,633	$	-	$	6,136,633	11/18/2016	84	$0	$0	$0	4.94%	$	-	$	-
211	INVP 3614E3 SIEM 2	Existing	90000141754	YES	GT53	$	2,008,956	$	-	$	2,008,956	11/30/2016	84	$0	$0	$0	4.94%	$	-	$	-
212	INVP 3614C1 - US End User Initiated	Existing	90000170691	YES	GT53	$	257,097	$	-	$	257,097	11/30/2016	84	$0	$0	$0	4.94%	$	-	$	-
213	INVP 4219 PowerPlan Upgrade	Existing	90000176040	YES	GT53	$	2,120,542	$	-	$	2,120,542	12/1/2016	120	$0	$0	$0	4.94%	$	-	$	-
214	INVP 4218 Blanket Work Order	Existing	90000178859	YES	GT53	$	3,889,611	$	-	$	3,889,611	12/9/2016	120	$0	$0	$0	4.94%	$	-	$	-
215	INVP 4223 - US SAP Annual Business Objects Environment (BOE) Update	Existing	90000176041	YES	GT53	$	970,394	$	-	$	970,394	12/9/2016	120	$0	$0	$0	4.94%	$	-	$	-
216	INVP 3922 Access Violation Mgmt	Existing	90000176039	YES	GT53	$	3,349,643	$	-	$	3,349,643	12/9/2016	120	$0	$0	$0	4.94%	$	-	$	-
217	INVP 4225 - Ancillary SAP Apps	Existing	90000176046	YES	GT53	$	1,250,604	$	-	$	1,250,604	12/9/2016	120	$0	$0	$0	4.94%	$	-	$	-
218	INVP 4224 - HANA	Existing	90000176043	YES	GT53	$	1,112,922	$	-	$	1,112,922	12/9/2016	120	$0	$0	$0	4.94%	$	-	$	-
219	INVP 3915 - Annual HR & Payroll SP	Existing	90000178452	YES	GT53	$	1,099,202	$	-	$	1,099,202	12/9/2016	120	$0	$0	$0	4.94%	$	-	$	-
220	INVP3614A2 IAM Ph3 Web Admin	Existing	90000141742	YES	GT53	$	1,645,021	$	-	$	1,645,021	12/16/2016	84	$0	$0	$0	4.94%	$	-	$	-
221	INVP 3882 - NYS Pipeline Safety CMS	Existing	90000161831	YES	G207	$	1,668,447	$	-	$	1,668,447	12/16/2016	84	$0	$0	$0	17.88%	$	-	$	-
222	INVP3614A1 IAM Ph2:Identity Adminis	Existing	90000141707	YES	GT53	$	2,736,284	$	-	$	2,736,284	12/19/2016	84	$0	$0	$0	4.94%	$	-	$	-
223	INVP 4373 - Contingent Labor Admin	Existing	90000180521	YES	GT53	$	259,667	$	-	$	259,667	2/20/2017	84	$0	$0	$0	4.94%	$	-	$	-
224	INVP 4045 Double Pole Mgmt DB	Existing	90000176583	YES	G295	$	432,455	$	-	$	432,455	3/4/2017	84	$0	$0	$0	0.00%	$	-	$	-
225	INVP 3955 - EJ Ward Upgrade	Existing	90000172325	NO	G235	$	619,620	$	-	$	619,620	3/7/2017	84	$0	$0	$0	0.00%	$	-	$	-
226	INVP 4673 - PI Enter Deployment	Existing	90000182192	YES	G915	$	8,668,846	$	-	$	8,668,846	3/29/2017	84	$0	$0	$0	5.29%	$	-	$	-
227	INVP 4670 - Acq of Rem Sens Data	Existing	90000183132	NO	G310	$	3,785,352	$	-	$	3,785,352	3/31/2017	84	$0	$0	$0	0.00%	$	-	$	-
228	INVP 4649 - HANA Licenses	Existing	90000182191	YES	GT53	$	3,826,068	$	-	$	3,826,068	3/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
229	INVP 4729 - Acq Rem Sen NY Data	Existing	90000183137	YES	G113	$	7,945,120	$	-	$	7,945,120	3/31/2017	84	$0	$0	$0	20.33%	$	-	$	-
230	INVP 4642 Microsoft ELA renewal	Existing	90000183143	YES	GT53	$	3,207,476	$	-	$	3,207,476	3/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
231	INVP 2577C - ArcFM Software Upgrade	Existing	90000172528	NO	G310	$	2,003,504	$	-	$	2,003,504	4/10/2017	84	$0	$0	$0	0.00%	$	-	$	-
232	INVP 4214 FERC Wholesale Customer System Replacement	Existing	90000182645	YES	T442	$	262,622	$	-	$	262,622	4/12/2017	84	$0	$0	$0	0.00%	$	-	$	-
233	CIP v5 High/Med NE Software	Existing	90000162803	YES	GT53	$	1,870,617	$	-	$	1,870,617	4/30/2017	84	$0	$0	$0	4.94%	$	-	$	-
234	INVP 4170 - Time Entry and Approval Improvements	Existing	90000181659	YES	GT53	$	2,740,142	$	-	$	2,740,142	4/30/2017	84	$0	$0	$0	4.94%	$	-	$	-
235	INVP 4411A - Distributed Generation	Existing	90000179919	YES	C902	$	2,217,136	$	-	$	2,217,136	5/15/2017	84	$0	$0	$0	0.00%	$	-	$	-
236	INVP 4137 MA Retail Access Mandate	Existing	90000180029	NO	C277	$	762,426	$	-	$	762,426	5/19/2017	84	$0	$0	$0	0.00%	$	-	$	-
237	INVP 4420 CNI FocalPoint Upgrade	Existing	90000180815	YES	G295	$	705,521	$	-	$	705,521	5/23/2017	84	$0	$0	$0	0.00%	$	-	$	-
238	INVP 4451 - Gas Transportation PhII	Existing	90000181097	NO	G225	$	1,229,049	$	-	$	1,229,049	6/30/2017	84	$0	$0	$0	0.00%	$	-	$	-
239	S005242 M112 Systemic Improvement	Existing	90000156074	YES	GT53	$	9,485,306	$	-	$	9,485,306	7/10/2017	120	$237,133	$0	$118,566	4.94%	$	365	$	11,714
240	INVP 4392 - US PPM Improv.	Existing	90000183489	YES	GT53	$	266,173	$	-	$	266,173	8/4/2017	84	$0	$0	$0	4.94%	$	-	$	-
241	INVP 4397 - Ariba TLS and CI Upg	Existing	90000179463	YES	GT53	$	1,727,180	$	-	$	1,727,180	9/11/2017	84	$0	$0	$0	4.94%	$	-	$	-
242	INVP 4632 - US Vid Con Room RW	Existing	90000182162	YES	GT53	$	1,856,973	$	-	$	1,856,973	9/12/2017	84	$0	$0	$0	4.94%	$	-	$	-
243	INVP 4683 RSA Token	Existing	90000182175	YES	GT53	$	536,718	$	-	$	536,718	9/12/2017	84	$0	$0	$0	4.94%	$	-	$	-
244	INVP 3839A - NY Retail Access Ph2	Existing	90000170773	YES	C170	$	4,830,132	$	-	$	4,830,132	10/20/2017	84	$0	$0	$0	15.06%	$	-	$	-
245	INVP 4577 - Call Manager Upgrade	Existing	90000182166	YES	GT53	$	375,605	$	-	$	375,605	10/27/2017	84	$0	$0	$0	4.94%	$	-	$	-
246	INVP 4757 - Cloud Enhancements	Existing	90000188531	YES	GT53	$	263,501	$	-	$	263,501	10/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
247	INVP 3430 - US Enterprise Mobility	Existing	90000181476	YES	GT53	$	1,017,559	$	-	$	1,017,559	11/3/2017	84	$0	$0	$0	4.94%	$	-	$	-
248	INVP 4217 - BPC HANA	Existing	90000186317	YES	GT53	$	2,589,265	$	-	$	2,589,265	11/13/2017	84	$0	$0	$0	4.94%	$	-	$	-
249	INVP 4222 - GRC Upgrade	Existing	90000186318	YES	GT53	$	2,464,347	$	-	$	2,464,347	11/20/2017	84	$0	$0	$0	4.94%	$	-	$	-
250	INVP 4400 - Ann HR & Payr Upgrd	Existing	90000182311	YES	GT53	$	1,243,084	$	-	$	1,243,084	12/11/2017	84	$0	$0	$0	4.94%	$	-	$	-

251	INVP 4688 - Legacy DMZ Firewalls	Existing	90000182173	YES	GT53	$	558,001	$	-	$	558,001	12/16/2017	84	$0	$0	$0	4.94%	$	-	$	-
252	INVP 4449 - EPA Port Mgr Integr	Existing	90000185433	YES	C903	$	495,169	$	-	$	495,169	12/29/2017	84	$0	$0	$0	9.66%	$	-	$	-
253	INVP 4529 - Serv Now Deply rel 2	Existing	90000189992	YES	GT53	$	2,086,939	$	-	$	2,086,939	12/31/2017	84	$0	$0	$0	4.94%	$	-	$	-
254	INVP 4972 - Complex Cap Del Ph 1	Existing	90000189378	YES	G911	$	453,469	$	-	$	453,469	1/8/2018	84	$0	$0	$0	5.30%	$	-	$	-
255	INVP 4674 - Log Logic	Existing	90000182182	YES	GT53	$	361,190	$	-	$	361,190	1/10/2018	84	$0	$0	$0	4.94%	$	-	$	-
256	INVP 4383 - NY Community Choice	Existing	90000181728	YES	C436	$	751,696	$	-	$	751,696	1/19/2018	84	$0	$0	$0	9.69%	$	-	$	-
257	INVP 4377A Melville Data Centre	Existing	90000190321	YES	GT53	$	858,609	$	-	$	858,609	1/31/2018	84	$0	$0	$0	4.94%	$	-	$	-
258	INVP 3718 - New Medical System	Existing	90000185436	YES	G916	$	379,378	$	-	$	379,378	2/8/2018	84	$0	$0	$0	5.08%	$	-	$	-
259	INVP 4124 - Auto Remote Net Meter	Existing	90000181796	YES	G181	$	1,368,153	$	-	$	1,368,153	2/23/2018	84	$0	$0	$0	0.00%	$	-	$	-
260	INVP 4124 - Auto Remote Net Meter	Existing	90000167406	YES	C902	$	2,015,289	$	-	$	2,015,289	2/23/2018	84	$0	$0	$0	0.00%	$	-	$	-
261	INVP 4464 - Data Visualization	Existing	90000181341	YES	GT53	$	8,182,819	$	-	$	8,182,819	3/16/2018	84	$0	$0	$0	4.94%	$	-	$	-
262	INVP 3901 - Virtual Desktop Offshr	Existing	90000191659	YES	GT53	$	253,047	$	-	$	253,047	3/20/2018	84	$0	$0	$0	4.94%	$	-	$	-
263	INVP 4891 - Customer Data Viz Exp	Existing	90000191234	YES	C903	$	700,389	$	-	$	700,389	3/30/2018	84	$0	$0	$0	9.66%	$	-	$	-
264	INVP 5167 - Cust Data Viz Dist Exp	Existing	90000191236	YES	G187	$	374,837	$	-	$	374,837	3/30/2018	84	$0	$0	$0	0.00%	$	-	$	-
265	INVP 4473 US Ctrl Electric Rms	Existing	90000201195	YES	G181	$	919,954	$	-	$	919,954	3/30/2018	84	$0	$0	$0	0.00%	$	-	$	-
266	INVP 3644 Internet Explorer Upgrade	Existing	90000150981	YES	GT53	$	250,447	$	-	$	250,447	3/31/2018	84	$0	$0	$0	4.94%	$	-	$	-
267	INVP 4779 - Time Entry Appr Enab	Existing	90000188608	YES	GT53	$	4,181,291	$	-	$	4,181,291	4/23/2018	84	$0	$0	$0	4.94%	$	-	$	-
268	INVP 4662 - US SAP Concur Exp	Existing	90000188716	NO	G939	$	2,675,114	$	-	$	2,675,114	4/23/2018	84	$0	$0	$0	0.00%	$	-	$	-
269	INVP 3614D1 Ent Network Security	Existing	90000141765	YES	GT53	$	10,767,752	$	-	$	10,767,752	5/1/2018	84	$0	$0	$0	4.94%	$	-	$	-
270	INVP 4584 - Elec Demand Resp Int	Existing	90000191661	YES	G295	$	291,310	$	-	$	291,310	5/1/2018	84	$0	$0	$0	0.00%	$	-	$	-
271	INVP 4411B - Distributed Gen NE	Existing	90000189729	NO	C277	$	1,469,928	$	-	$	1,469,928	5/3/2018	84	$0	$0	$0	0.00%	$	-	$	-
272	INVP 4421 - New Arr Mgmt Prog	Existing	90000185451	NO	G316	$	575,674	$	-	$	575,674	5/4/2018	84	$0	$0	$0	0.00%	$	-	$	-
273	INVP 3486 - IEE Consolidation Ph1	Existing	90000181573	YES	G187	$	1,675,058	$	-	$	1,675,058	5/4/2018	84	$0	$0	$0	0.00%	$	-	$	-
274	INVP 4480 - Gas Sys SOP Upgde	Existing	90000189704	YES	G209	$	256,611	$	-	$	256,611	5/27/2018	84	$0	$0	$0	11.93%	$	-	$	-
275	INVP 4486 - Gen Led Int CRIS	Existing	90000186849	NO	G384	$	612,821	$	-	$	612,821	6/22/2018	84	$0	$0	$0	0.00%	$	-	$	-
276	INVP 4448 Low Income Order NIMO	Existing	90000179970	YES	C195	$	3,563,941	$	-	$	3,563,941	6/22/2018	84	$0	$0	$0	21.66%	$	-	$	-
277	INVP 4975USE - IAM Unified Pltfrm	Existing	90000191451	YES	GT53	$	706,875	$	-	$	706,875	7/11/2018	84	$0	$0	$0	4.94%	$	-	$	-
278	INVP 4606 - Data Visualization Exp	Existing	90000188602	YES	GT53	$	3,170,221	$	-	$	3,170,221	7/12/2018	84	$0	$0	$0	4.94%	$	-	$	-
279	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$	(4,539)	$	-	$	(4,539)	7/19/2018	84	$1,135	$1,783	$1,459	6.07%	$	14	$	(39)
280	INVP 4395 - US Mobile Device Refresh FY18	Existing	90000184599	YES	G903	$	(2,050)	$	-	$	(2,050)	7/19/2018	84	$513	$805	$659	6.07%	$	7	$	(18)
281	INVP 5023 - DG IOAP Phase 2 A&B	Existing	90000190718	YES	G181	$	(184)	$	-	$	(184)	7/25/2018	84	$44	$70	$57	0.00%	$	-	$	-
282	INVP 5159 - NMPC Rate Case	Existing	90000190738	YES	G114	$	303,780	$	-	$	303,780	7/27/2018	84	$0	$0	$0	15.84%	$	-	$	-
283	INVP 4975USD - Website Security Protection	Existing	90000191902	YES	GT53	$	236,822	$	-	$	236,822	8/30/2018	84	$0	$0	$0	4.94%	$	-	$	-
284	INVP 4478 - Mobile Material Assistant Upgrade (MMA)	Existing	90000190259	YES	GT53	$	302,192	$	-	$	302,192	8/31/2018	84	$0	$0	$0	4.94%	$	-	$	-
285	INVP 4188 - Aging System Stabilization/Upgrades	Existing	90000176078	YES	G911	$	1,631,899	$	-	$	1,631,899	9/8/2018	84	$0	$0	$0	5.30%	$	-	$	-
286	INVP 4687 - Network Tx-NB/MTC	Existing	90000182169	YES	GT53	$	286,977	$	-	$	286,977	9/18/2018	84	$0	$0	$0	4.94%	$	-	$	-
287	INVP 4941 - Process Auto Implementation	Existing	90000192151	YES	GT53	$	1,061,574	$	-	$	1,061,574	9/25/2018	84	$0	$0	$0	4.94%	$	-	$	-
288	INVP 5132 - Add Effective Date to CSS (NACHA)	Existing	90000191697	YES	C434	$	266,535	$	-	$	266,535	9/28/2018	84	$0	$0	$0	12.39%	$	-	$	-
289	INVP 4750B - CXT-My Account Service and Billing Functions F&A	Existing	90000189747	YES	C903	$	489,978	$	-	$	489,978	10/12/2018	84	$0	$0	$0	9.66%	$	-	$	-
290	INVP 3986 - Cascade Electric Application Upgrade	Existing	90000189707	YES	GT53	$	468,706	$	-	$	468,706	11/5/2018	84	$0	$0	$0	4.94%	$	-	$	-
291	INVP 3982 - dobleARMS	Existing	90000190734	YES	G901	$	335,261	$	-	$	335,261	11/14/2018	84	$0	$0	$0	0.00%	$	-	$	-
292	INVP 4771A - Contract Management Solution for CCDI	Existing	90000190936	YES	G911	$	6,248,724	$	-	$	6,248,724	11/30/2018	84	$0	$0	$0	5.30%	$	-	$	-
293	INVP 4965 - Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) - FY19	Existing	90000196923	YES	GT53	$	1,092,462	$	-	$	1,092,462	12/10/2018	84	$0	$0	$0	4.94%	$	-	$	-
294	INVP 4706 - Apps Interface Remediation	Existing	90000192752	YES	GT53	$	767,618	$	-	$	767,618	12/11/2018	84	$0	$0	$0	4.94%	$	-	$	-
295	INVP 5214US - IAM - Privileged Access Management (PAM) - Phase 1 - US	Existing	90000191709	YES	GT53	$	784,152	$	-	$	784,152	12/12/2018	84	$0	$0	$0	4.94%	$	-	$	-
296	INVP 5152 - Power Plant Operations Continuous Emissions Monitoring Network Improvement	Existing	90000192347	NO	G324	$	749	$	-	$	749	12/21/2018	84	$0	$0	$0	0.00%	$	-	$	-
297	INVP 5223 - Massachusetts Rate Case	Existing	90000196348	NO	G310	$	611,550	$	-	$	611,550	12/28/2018	84	$0	$0	$0	0.00%	$	-	$	-
298	EV Software EBU	Existing	90000219064	YES	C902	$	316,922	$	-	$	316,922	1/1/2019	84	$0	$0	$0	0.00%	$	-	$	-
299	INVP 4768 - Data Visualization Evolution	Existing	90000195204	YES	GT53	$	2,360,108	$	-	$	2,360,108	1/25/2019	84	$0	$0	$0	4.94%	$	-	$	-
300	INVP 5180 - CRIS Transactional Email	Existing	90000192346	NO	C343	$	516,723	$	-	$	516,723	1/28/2019	84	$0	$0	$0	0.00%	$	-	$	-
301	INVP 4411C - New Electric Connections	Existing	90000189730	YES	C902	$	1,469,343	$	-	$	1,469,343	1/28/2019	84	$0	$0	$0	0.00%	$	-	$	-
302	INVP 5582 Data Visualization & Licenses	Existing	90000201086	YES	GT53	$	318,484	$	-	$	318,484	1/31/2019	84	$0	$0	$0	4.94%	$	-	$	-
303	INVP 4468 - Gas Capacity Request Database	Existing	90000190837	YES	C209	$	1,444,317	$	-	$	1,444,317	2/12/2019	84	$0	$0	$0	18.19%	$	-	$	-
304	INVP 5120 - NE IPC Phone Upgrade	Existing	90000194844	NO	G910	$	859,881	$	-	$	859,881	2/15/2019	84	$0	$0	$0	0.00%	$	-	$	-
305	INVP 4714- Enterprise Mobility Management Services- Phase 2	Existing	90000188992	YES	GT53	$	1,403,600	$	-	$	1,403,600	2/28/2019	84	$0	$0	$0	4.94%	$	-	$	-
306	INVP 4975USA - US Perimeter Enhancements	Existing	90000194041	YES	GT53	$	289,620	$	-	$	289,620	2/28/2019	84	$0	$0	$0	4.94%	$	-	$	-
307	INVP 3683USA - US End Point Security	Existing	90000192499	YES	GT53	$	1,755,857	$	-	$	1,755,857	2/28/2019	84	$0	$0	$0	4.94%	$	-	$	-
308	INVP 3948 - Gas Service Database (DNY)	Existing	90000189698	NO	G225	$	403,102	$	-	$	403,102	3/10/2019	84	$0	$0	$0	0.00%	$	-	$	-
309	INVP3737 US CNI GMS SCADA Upgrade & Consolidation	Existing	90000150067	YES	C209	$	16,211,894	$	-	$	16,211,894	3/21/2019	84	$0	$0	$0	18.19%	$	-	$	-
310	INVP 4461- Unix 51 Migration	Existing	90000182375	YES	GT53	$	1,481,023	$	-	$	1,481,023	3/22/2019	84	$0	$0	$0	4.94%	$	-	$	-
311	INVP 4411C - New Electric Connections	Existing	90000197308	NO	C277	$	495,944	$	-	$	495,944	3/25/2019	84	$0	$0	$0	0.00%	$	-	$	-
312	INVP 4975USG - Gateway Upgrades	Existing	90000192076	YES	GT53	$	495,719	$	-	$	495,719	3/31/2019	84	$0	$0	$0	4.94%	$	-	$	-
313	INVP 5175- NY Gas Service Line Inspection	Existing	90000196106	YES	G207	$	951,856	$	-	$	951,856	4/8/2019	84	$0	$0	$0	17.88%	$	-	$	-
314	INVP 5314- NetMod NSSR SVC E-Bond	Existing	90000197673	YES	GT53	$	306,872	$	-	$	306,872	4/26/2019	84	$0	$0	$0	4.94%	$	-	$	-
315	INVP 4377B - Melville Data Centre Clearance (Migration and Decommision)	Existing	90000192368	YES	GT53	$	261,390	$	-	$	261,390	5/1/2019	84	$0	$0	$0	4.94%	$	-	$	-
316	INVP 5313 - NetMod Z-Scaler Cloud Security	Existing	90000197670	YES	GT53	$	408,522	$	-	$	408,522	5/4/2019	84	$0	$0	$0	4.94%	$	-	$	-
317	INVP 4975USB - CNI Intrusion Detection System (IDS) refresh Phase1	Existing	90000194370	YES	GT53	$	569,072	$	-	$	569,072	5/30/2019	84	$0	$0	$0	4.94%	$	-	$	-
318	INVP 5099 - EPA Portfolio Manager Integration Phase 2	Existing	90000197721	YES	C903	$	453,226	$	-	$	453,226	6/14/2019	84	$0	$0	$0	9.66%	$	-	$	-
319	INVP 4750D- CXT-My Account MVP Project	Existing	90000196057	YES	C903	$	7,028,000	$	-	$	7,028,000	6/30/2019	84	$0	$0	$0	9.66%	$	-	$	-
320	INVP - 4750G - CXT MyAccount - Two Way Outage SMS Communications	Existing	90000198517	YES	C902	$	741,017	$	-	$	741,017	7/11/2019	84	$0	$0	$0	0.00%	$	-	$	-
321	INVP 3683USP - IAM Role Based Access Control	Existing	90000198266	YES	GT53	$	527,392	$	-	$	527,392	7/11/2019	84	$0	$0	$0	4.94%	$	-	$	-
322	NVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Agent & Interactions	Existing	90000179806	YES	C903	$	18,736,250	$	-	$	18,736,250	7/17/2019	84	$0	$0	$0	9.66%	$	-	$	-
323	INVP 3683USAQ - Cloud Access Security Broker (CASB) Phase 2	Existing	90000198267	YES	GT53	$	987,453	$	-	$	987,453	7/31/2019	84	$0	$0	$0	4.94%	$	-	$	-
324	INVP 4408- Document Management System Replacement-Delivery	Existing	90000181343	YES	G913	$	9,676,378	$	-	$	9,676,378	8/2/2019	84	$0	$0	$0	5.10%	$	-	$	-
325	INVP 4761 - US Foundation Hosting Renewal	Existing	90000188990	YES	GT53	$	10,359,674	$	-	$	10,359,674	8/11/2019	84	$0	$0	$0	4.94%	$	-	$	-
326	INVP 5226 - AVLS Old 3G Modem Rep	Existing	90000195818	YES	G434	$	2,677,932	$	-	$	2,677,932	8/31/2019	84	$0	$0	$0	8.05%	$	-	$	-
327	INVP 4727 - Virtual Desktop - DaaS	Existing	90000187983	YES	GT53	$	611,500	$	-	$	611,500	9/1/2019	84	$0	$0	$0	4.94%	$	-	$	-
328	INVP 5600 ESG Migration to SFTP	Existing	90000203071	NO	5230G	$	317,545	$	-	$	317,545	9/6/2019	84	$0	$0	$0	0.00%	$	-	$	-
329	INVP 4975USF - Internal Public Key Infrastructure (PKI)	Existing	90000194044	YES	GT53	$	3,128,984	$	-	$	3,128,984	9/30/2019	84	$0	$0	$0	4.94%	$	-	$	-
330	INVP 5367 Enable Dominion Pipeline Confirmations	Existing	90000205961	YES	GT53	$	2,778	$	-	$	2,778	10/16/2019	84	$0	$0	$0	4.94%	$	-	$	-
331	INVP 4811-Supervisor Enablement iPads Roll-out	Existing	90000193942	YES	G911	$	1,122,161	$	-	$	1,122,161	10/21/2019	84	$0	$0	$0	5.30%	$	-	$	-
332	INVP 5310 - NetMod Governance	Existing	90000197675	YES	GT53	$	756,379	$	-	$	756,379	10/28/2019	84	$0	$0	$0	4.94%	$	-	$	-
333	INVP 4821 - NY Tax Remittance and Reporting Corrections	Existing	90000194681	YES	C195	$	1,310,105	$	-	$	1,310,105	10/28/2019	84	$0	$0	$0	21.66%	$	-	$	-
334	INVP 5312 - NetMod Ethernet SD WAN	Existing	90000197668	YES	GT53	$	1,274,893	$	-	$	1,274,893	10/30/2019	84	$0	$0	$0	4.94%	$	-	$	-
335	INVP 4910 - MA DOR - CRIS	Existing	90000199546	NO	C310	$	1,005,000	$	-	$	1,005,000	11/8/2019	84	$0	$0	$0	0.00%	$	-	$	-
336	INVP 4910A - MA DOR - CSS	Existing	90000199548	NO	C277	$	711,975	$	-	$	711,975	11/8/2019	84	$0	$0	$0	0.00%	$	-	$	-

337	INVP 5037 - DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000196803	YES	C902	$ 350,583	$ -	$ 350,583	11/18/2019	84	$0	$0	$0	0.00%	$ -	$ -
338	INVP 5037 DG IOAP Phase 2 Screens C-F and CYME Server	Existing	90000199744	YES	5210E	$ 1,421,777	$ -	$ 1,421,777	11/18/2019	84	$0	$0	$0	0.00%	$ -	$ -
339	INVP 5260 - Rubber Goods Testing/Tracking System Replacement	Existing	90000199510	YES	T904	$ 407,302	$ -	$ 407,302	11/18/2019	84	$0	$0	$0	0.00%	$ -	$ -
340	INVP 4563 - US SAP: FERC on HANA Upgrade	Existing	90000195829	YES	GT53	$ 5,488,388	$ -	$ 5,488,388	11/18/2019	84	$0	$0	$0	4.94%	$ -	$ -
341	INVP 5712 Data Scrub Application	Existing	90000205638	YES	GT53	$ 710,070	$ -	$ 710,070	11/22/2019	84	$0	$0	$0	4.94%	$ -	$ -
342	INVP 5702 USB Malware defense - Gateway Enhancements	Existing	90000204133	YES	GT53	$ 497,709	$ -	$ 497,709	11/30/2019	84	$0	$0	$0	4.94%	$ -	$ -
343	INVP 5379 Annual HR Service Pack Upgrade FY20	Existing	90000204471	YES	GT53	$ 1,046,980	$ -	$ 1,046,980	12/9/2019	84	$0	$0	$0	4.94%	$ -	$ -
344	INVP 4398 - Storms/IScheduler Upgrade	Existing	90000179024	YES	G924	$ 14,016,806	$ -	$ 14,016,806	12/9/2019	84	$0	$0	$0	9.04%	$ -	$ -
345	INVP 5178 - Nantucket Sub IS Networ(Partial R-D)	Existing	90000195888	YES	GT53	$ 417,722	$ -	$ 417,722	12/12/2019	84	$0	$0	$0	4.94%	$ -	$ -
346	INVP 5360 - Lease Accounting Updates and Contract Management	Existing	90000200637	YES	GT53	$ 8,674,236	$ -	$ 8,674,236	12/13/2019	84	$0	$0	$0	4.94%	$ -	$ -
347	INVP 3614B7 CNI Network Security	Existing	90000141753	YES	GT53	$ 6,794,336	$ -	$ 6,794,336	12/24/2019	84	$0	$0	$0	4.94%	$ -	$ -
348	INVP 5177 - MA Smart Program (Partial R-D)	Existing	90000195883	NO	C277	$ 2,751,134	$ -	$ 2,751,134	1/28/2020	84	$0	$0	$0	0.00%	$ -	$ -
349	INVP 5502 UNIX51 Phase 2	Existing	90000204473	YES	GT53	$ 811,444	$ -	$ 811,444	1/31/2020	84	$0	$0	$0	4.94%	$ -	$ -
350	INVP 5311 - NetMod Infoblox	Existing	90000197666	YES	GT53	$ 3,237,054	$ -	$ 3,237,054	2/21/2020	84	$0	$0	$0	4.94%	$ -	$ -
351	INVP 5521A Verizon - Aruba LAN and Wireless LAN (Waltham)	Existing	90000204452	YES	GT53	$ 3,307,264	$ -	$ 3,307,264	2/25/2020	84	$0	$0	$0	4.94%	$ -	$ -
352	INVID 5375 - SAP/Powerplan/Front Office Maintanence of Business (MOB) FY20	Existing	90000209920	YES	GT53	$ 376,264	$ -	$ 376,264	3/31/2020	84	$0	$0	$0	4.94%	$ -	$ -
353	INVP 3431B Application Lifecycle Management (ALM) Toolset	Existing	90000204143	YES	GT53	$ 625,275	$ -	$ 625,275	3/31/2020	84	$0	$0	$0	4.94%	$ -	$ -
354	INVP 3683USAP - IAM- Privilege Access Managment (PAM) - Ph2	Existing	90000195073	YES	GT53	$ 930,094	$ -	$ 930,094	3/31/2020	84	$0	$0	$0	4.94%	$ 0	$ 0
355	INVP 5361 ABB SENDOUT Server Upgrade	Existing	90000205787	YES	C209	$ 273,310	$ -	$ 273,310	4/3/2020	84	$0	$0	$0	18.19%	$ -	$ -
356	INVP 3932 Customer Contact Center Technology Upgrade	Existing	90000219142	YES	C903	$ 1,656,075	$ -	$ 1,656,075	4/30/2020	84	$19,715	$0	$9,858	9.66%	$ 59	$ 1,904
357	INVP 4570 - US CNI Tech Services-Network Equipment Lifecycle Replacements	Existing	90000182161	YES	T904	$ 10,105,498	$ -	$ 10,105,498	5/12/2020	84	$120,304	$0	$60,152	0.00%	$ -	$ -
358	INVP 4568- US CNI-EMS and OMS Lifecycle Hardware Upgrade	Existing	90000183145	YES	T904	$ 3,555,350	$ -	$ 3,555,350	5/12/2020	84	$42,326	$0	$21,163	0.00%	$ -	$ -
359	INVP 4914 - EMS Lifecycle Hardware and Software Upgrade	Existing	90000190192	YES	T904	$ 17,179,565	$ -	$ 17,179,565	5/12/2020	84	$204,519	$0	$102,259	0.00%	$ -	$ -
360	INVP 4398 Storms	Existing	90000208063	YES	G924	$ 593,928	$ -	$ 593,928	6/1/2020	84	$14,141	$0	$7,071	9.04%	$ 40	$ 1,278
361	INVP 4408 Document Management System Replacement Delivery	Existing	90000204572	YES	G932	$ 4,556,171	$ -	$ 4,556,171	6/19/2020	84	$162,720	$0	$81,360	5.31%	$ 269	$ 8,640
362	INVP 5753 US SAP: Fiori Upgrade Phase 1	Existing	90000207553	YES	GT53	$ 1,090,579	$ -	$ 1,090,579	6/22/2020	84	$38,949	$0	$19,475	4.94%	$ 60	$ 1,924
363	INVP 4975USC - Multi factor Authentication (MFA)	Existing	90000191904	YES	GT53	$ 2,238,995	$ -	$ 2,238,995	6/29/2020	84	$79,964	$0	$39,982	4.94%	$ 123	$ 3,950
364	INVP 4750J Web Self Service	Existing	90000219140	YES	C903	$ 13,110,855	$ -	$ 13,110,855	6/30/2020	84	$468,245	$0	$234,122	9.66%	$ 1,410	$ 45,232
365	INVP 5278 - Identity and Access management - Business Change	Existing	90000197368	YES	GT53	$ 5,467,638	$ -	$ 5,467,638	6/30/2020	84	$195,273	$0	$97,636	4.94%	$ 301	$ 9,646
366	INVP 5461 Total Rewards Statement	Existing	90000208017	YES	GT53	$ 450,008	$ -	$ 450,008	7/21/2020	84	$21,429	$0	$10,714	4.94%	$ 33	$ 1,059
367	INVP 5964 Safety Inspection	Existing	90000209573	YES	G207	$ 278,955	$ -	$ 278,955	7/24/2020	84	$13,284	$0	$6,642	17.88%	$ 74	$ 2,375
368	INVP 5522A Verizon - End User VPN Replacement	Existing	90000204463	YES	GT53	$ 1,571,879	$ -	$ 1,571,879	7/31/2020	84	$74,851	$0	$37,426	4.94%	$ 115	$ 3,698
369	INVP 4998 Allegro Upgrade to Horizon	Existing	90000205936	YES	G903	$ 1,493,628	$ -	$ 1,493,628	8/1/2020	84	$71,125	$0	$35,563	6.07%	$ 135	$ 4,317
370	INVP 5981 Microsoft Teams	Existing	90000216094	YES	GT53	$ 1,452,775	$ -	$ 1,452,775	8/14/2020	84	$69,180	$0	$34,590	4.94%	$ 107	$ 3,417
371	INVP 6037 US vSTIG Bandwidth Upgrade (10G)	Existing	90000213326	YES	GT53	$ 1,672,251	$ -	$ 1,672,251	8/15/2020	84	$79,631	$0	$39,816	4.94%	$ 123	$ 3,934
372	INVP 5545 Intergration with SAP SuccessFactor's LearningLink	Existing	90000208016	YES	GT53	$ 530,852	$ -	$ 530,852	8/17/2020	84	$25,279	$0	$12,639	4.94%	$ 39	$ 1,249
373	INVP 6026 Mainframe Capacity Upgrade	Existing	90000212292	YES	GT53	$ 1,951,687	$ -	$ 1,951,687	8/18/2020	84	$92,937	$0	$46,469	4.94%	$ 143	$ 4,591
374	INVP 4802 DocuSign	Existing	90000191237	YES	G116	$ 978,853	$ -	$ 978,853	8/24/2020	84	$58,265	$0	$29,133	8.93%	$ 162	$ 5,203
375	INVP 5636 Storage Capacity Purchase and Configure For Use	Existing	90000200968	YES	GT53	$ 4,949,662	$ -	$ 4,949,662	8/27/2020	84	$294,623	$0	$147,311	4.94%	$ 454	$ 14,554
376	INVP 4990 Primavera Upgrade/Stabilization	Existing	90000218354	YES	GT53	$ 5,577,381	$ -	$ 5,577,381	8/31/2020	84	$331,987	$0	$165,993	4.94%	$ 511	$ 16,400
377	INVP 5317 Employee Digital Workplace	Existing	90000203420	YES	GT53	$ 1,528,547	$ -	$ 1,528,547	9/2/2020	84	$90,985	$0	$45,492	4.94%	$ 140	$ 4,495
378	INVP 4578 - Global Procurement Travel Management	Existing	90000207117	YES	GT53	$ 312,733	$ -	$ 312,733	9/14/2020	84	$18,615	$0	$9,308	4.94%	$ 29	$ 920
379	INVP 5721 Copper Fit	Existing	90000209896	YES	GT53	$ 344,354	$ -	$ 344,354	9/16/2020	84	$20,497	$0	$10,249	4.94%	$ 32	$ 1,013
380	INVP 5760 Physical Security Enhancements	Existing	90000206280	YES	GT53	$ 3,622,940	$ -	$ 3,622,940	9/16/2020	84	$215,651	$0	$107,826	4.94%	$ 332	$ 10,653
381	INVP 5487C Collaboration Migration - Box & Huddle to SharePoint Online	Existing	90000204801	YES	GT53	$ 455,973	$ -	$ 455,973	9/18/2020	84	$32,570	$0	$16,285	4.94%	$ 50	$ 1,609
382	INVP 4491 - US Office 365 ICE Replacement	Existing	90000184581	YES	GT53	$ 13,167,277	$ -	$ 13,167,277	9/28/2020	84	$940,520	$0	$470,260	4.94%	$ 1,449	$ 46,462
383	INVP 3614B7 - US CNI Security I&E Event Management	Existing	90000172406	YES	GT53	$ 1,842,760	$ -	$ 1,842,760	9/28/2020	84	$131,626	$0	$65,813	4.94%	$ 203	$ 6,502
384	INVP 5506 Transformation Delivery - Integration Services Phase 1	Existing	90000207204	YES	GT53	$ 3,696,890	$ -	$ 3,696,890	10/26/2020	84	$308,074	$0	$154,037	4.94%	$ 475	$ 15,219
385	INVP 5507 US Legal: Document Management	Existing	90000209783	YES	GT53	$ 348,308	$ -	$ 348,308	10/27/2020	84	$29,026	$0	$14,513	4.94%	$ 45	$ 1,434
386	INVP 5906 MA Distributed Solar	Existing	90000209786	NO	C277	$ 674,464	$ -	$ 674,464	10/28/2020	84	$56,205	$0	$28,103	0.00%	$ -	$ -
387	INVP 5878 Development of Designs for Cloud Infrastructure	Existing	90000209683	YES	GT53	$ 1,040,250	$ -	$ 1,040,250	10/30/2020	84	$86,688	$0	$43,344	4.94%	$ 134	$ 4,282
388	INVP 4750 Personalization 1	Existing	90000205042	YES	C903	$ 1,859,930	$ -	$ 1,859,930	10/31/2020	84	$154,994	$0	$77,497	9.66%	$ 467	$ 14,972
389	INVP 5598A Case & Customer Complaint Mangement System	Existing	90000206743	YES	C903	$ 639,183	$ -	$ 639,183	11/9/2020	84	$53,265	$0	$26,633	9.66%	$ 160	$ 5,145
390	INVP 5777 US IMS Upgrade	Existing	90000209757	YES	GT53	$ 484,461	$ -	$ 484,461	11/14/2020	84	$40,372	$0	$20,186	4.94%	$ 62	$ 1,994
391	INVP 5472 - GRC Archer Risk and Migration	Existing	90000199543	YES	GT53	$ 2,629,476	$ -	$ 2,629,476	11/23/2020	84	$250,426	$0	$125,213	4.94%	$ 386	$ 12,371
392	INVP 5759 UPS Infrastructure	Existing	90000208026	YES	GT53	$ 267,609	$ -	$ 267,609	11/30/2020	84	$25,487	$0	$12,743	4.94%	$ 39	$ 1,259
393	INVP 5609 Annual HR Service Pack Upgrade FY21	Existing	90000212828	YES	GT53	$ 1,629,151	$ -	$ 1,629,151	12/12/2020	84	$155,157	$0	$77,579	4.94%	$ 239	$ 7,665
394	INVP 5702USC System Hardening Project	Existing	90000203817	YES	GT53	$ 3,627,395	$ -	$ 3,627,395	12/31/2020	84	$388,650	$0	$194,325	4.94%	$ 599	$ 19,199
395	INVP 5912 ON MY WAY EBU DIGITAL PROJECT	Existing	90000209859	YES	G295	$ 11,782,007	$ -	$ 11,782,007	2/10/2021	84	$1,402,620	$0	$701,310	0.00%	$ -	$ -
396	INVP 6097 Cloud Video Interoperability	Existing	90000216656	YES	GT53	$ 1,171,005	$ -	$ 1,171,005	2/12/2021	84	$139,405	$0	$69,703	4.94%	$ 215	$ 6,887
397	INVP 5889A Electric Incident Reporting System (EIRS)	Existing	90000214306	YES	G181	$ 546,855	$ -	$ 546,855	2/19/2021	84	$71,612	$0	$35,806	0.00%	$ -	$ -
398	INVP 5789C Stabilization of Critical Gas Legacy Applications (CWQ)	Existing	90000214308	NO	C239	$ 269,392	$ -	$ 269,392	2/22/2021	84	$35,278	$0	$17,639	0.00%	$ -	$ -
399	INVP 5523G Downstate NY PBX Replacement Upgrade	Existing	90000208490	NO	G225	$ 380,807	$ -	$ 380,807	2/25/2021	84	$49,868	$0	$24,934	0.00%	$ -	$ -
400	INVP 5940 US Enterprise Vulnerability Management	Existing	90000212827	YES	GT53	$ 1,546,478	$ -	$ 1,546,478	2/26/2021	84	$202,515	$0	$101,258	4.94%	$ 312	$ 10,004
401	INVP 6013 Azure Cloud Foundation	Existing	90000212298	YES	GT53	$ 1,501,610	$ -	$ 1,501,610	2/26/2021	84	$196,639	$0	$98,320	4.94%	$ 303	$ 9,714
402	INVP 5874 Cloud Center of Excellence	Existing	90000219234	YES	GT53	$ 661,271	$ -	$ 661,271	2/28/2021	84	$86,595	$0	$43,297	4.94%	$ 133	$ 4,278
403	INVP 5870 Identity & Acceess Management Transformation	Existing	90000218854	YES	GT53	$ 620,338	$ -	$ 620,338	2/28/2021	84	$81,235	$0	$40,617	4.94%	$ 125	$ 4,013
404	INVP 5795G Telephone Consumer Protection Act (TCPA)	Existing	90000219001	NO	C343	$ 342,445	$ -	$ 342,445	2/28/2021	84	$44,844	$0	$22,422	0.00%	$ -	$ -
405	INVP 5795E MA Electric Vehicle Off-Peak Rebate Program	Existing	90000213050	NO	C277	$ 613,747	$ -	$ 613,747	3/5/2021	84	$80,372	$0	$40,186	0.00%	$ -	$ -
406	INVP 5570 NE iPad Deployment	Existing	90000209113	NO	C277	$ 942,313	$ -	$ 942,313	3/12/2021	84	$123,398	$0	$61,699	0.00%	$ -	$ -
407	INVP 5523B Upstate NY Electric PBX Replacement	Existing	90000205776	YES	GT53	$ 1,057,977	$ -	$ 1,057,977	3/17/2021	84	$138,545	$0	$69,272	4.94%	$ 213	$ 6,844
408	INVP 5750 Directory Services - US	Existing	90000216953	YES	GT53	$ 814,250	$ -	$ 814,250	3/18/2021	84	$106,628	$0	$53,314	4.94%	$ 164	$ 5,267
409	INVP 5837 App Virtuilization	Existing	90000209103	YES	GT53	$ 897,681	$ -	$ 897,681	3/19/2021	84	$117,553	$0	$58,777	4.94%	$ 181	$ 5,807
410	INVP 5905 Nucleus Digital	Existing	90000209861	YES	C903	$ 10,541,819	$ -	$ 10,541,819	3/25/2021	84	$1,505,974	$0	$752,987	9.66%	$ 4,536	$ 145,477
411	INVP 4673A OSIsoft Licensing	Existing	90000216241	YES	G915	$ 2,135,744	$ -	$ 2,135,744	3/25/2021	84	$305,106	$0	$152,553	5.29%	$ 503	$ 16,140
412	INVP 6076 Future Now	Existing	90000219253	YES	G295	$ 974,615	$ -	$ 974,615	3/26/2021	12	$0	$0	$0	0.00%	$ -	$ -
413	INVP 5486 AVLS Modem Reconfiguration	Existing	90000206281	YES	C902	$ 1,220,590	$ -	$ 1,220,590	3/26/2021	84	$174,370	$0	$87,185	0.00%	$ -	$ -
414	INVP 5702USA Endpoint Protection	Existing	90000203808	YES	GT53	$ 3,342,874	$ -	$ 3,342,874	3/26/2021	84	$477,553	$0	$238,777	4.94%	$ 736	$ 23,591
415	INVP 5901C MS Project Online Enhancements	Existing	90000217733	YES	GT53	$ 306,899	$ -	$ 306,899	3/30/2021	84	$43,843	$0	$21,921	4.94%	$ 68	$ 2,166
416	INVP 5795G Telephone Consumer Protection Act (TCPA)	Existing	90000213324	YES	C434	$ 466,861	$ -	$ 466,861	3/30/2021	84	$66,694	$0	$33,347	12.39%	$ 258	$ 8,263
417	INVP 5125 Customer Connections	Existing	90000212093	YES	C903	$ 2,439,474	$ -	$ 2,439,474	3/31/2021	84	$348,496	$0	$174,248	9.66%	$ 1,050	$ 33,665
418	INVP 5900A Service Now Upgrade to Paris	Existing	90000216029	YES	GT53	$ 272,618	$ -	$ 272,618	3/31/2021	84	$38,945	$0	$19,473	4.94%	$ 60	$ 1,924
419	INVP 5838 Managed Networks	Existing	90000206671	YES	GT53	$ 20,611,502	$ -	$ 20,611,502	3/31/2021	84	$2,944,500	$0	$1,472,250	4.94%	$ 4,536	$ 145,458
420	INVP 5917A Data Management: Tooling	Existing	90000215885	YES	GT53	$ 1,708,823	$ -	$ 1,708,823	3/31/2021	84	$244,118	$0	$122,059	4.94%	$ 376	$ 12,059
421	INVP 5846 Substation Network Con	Existing	90000206754	YES	GT53	$ 13,174,117	$ -	$ 13,174,117	3/31/2021	84	$1,882,017	$0	$941,008	4.94%	$ 2,899	$ 92,972
422	INVP 5942 Legacy Active Directory Remediation	Existing	90000213049	YES	GT53	$ 639,068	$ -	$ 639,068	3/31/2021	84	$91,295	$0	$45,648	4.94%	$ 141	$ 4,510

423	INVP 5524A WAN Diversity for Regional Storm Sites	Existing	90000205491	YES	G295	$ 1,403,380	$ -	$ 1,403,380	3/31/2021	84	$200,483	$0	$100,241	0.00%	$ -	$ -
424	INVP 6051 Storms Extended Performance	Existing	90000215213	YES	G924	$ 1,174,286	$ -	$ 1,174,286	3/31/2021	84	$167,755	$0	$83,878	9.04%	$ 473	$ 15,165
425	INVP 5785L Security & Resilience - MuleSoft	Existing	90000219242	YES	C209	$ 610,031	$ -	$ 610,031	3/31/2021	84	$87,147	$0	$43,574	18.19%	$ 494	$ 15,852
426	INVP 5785K Security & Resilience - Maximo	Existing	90000219240	YES	C209	$ 809,401	$ -	$ 809,401	3/31/2021	84	$115,629	$0	$57,814	18.19%	$ 656	$ 21,033
427	INVP 6088 IBM P8 Digital Asset Build	Existing	90000215714	YES	GT53	$ 392,642	$ -	$ 392,642	3/31/2021	84	$56,092	$0	$28,046	4.94%	$ 86	$ 2,771
428	INVP 5867A OMS Router Replacement EOSL Refresh & IT Service Management F&A	Existing	90000217264	YES	G911	$ 441,330	$ -	$ 441,330	3/31/2021	84	$63,047	$0	$31,524	5.30%	$ 104	$ 3,341
429	INVP 5430 Green Button Connect	Existing	90000215883	YES	C113	$ 2,963,113	$ -	$ 2,963,113	3/31/2021	84	$423,302	$0	$211,651	27.42%	$ 3,619	$ 116,069
430	INVP 6108 SharePoint to SharePoint Online	Existing	90000216680	YES	GT53	$ 636,405	$ -	$ 636,405	3/31/2021	84	$90,915	$0	$45,457	4.94%	$ 140	$ 4,491
431	INVP 6050 IBM P9 Digital Asset Build	Existing	90000214853	YES	GT53	$ 432,153	$ -	$ 432,153	3/31/2021	84	$61,736	$0	$30,868	4.94%	$ 95	$ 3,050
432	INVP 3683USN Security Orchestration Automation and Response (SOAR)	Existing	90000219002	YES	GT53	$ 5,248,008	$ -	$ 5,248,008	3/31/2021	84	$749,715	$0	$374,858	4.94%	$ 1,155	$ 37,036
433	INVP 5901B Dev Ops Tools	Existing	90000215183	YES	GT53	$ 1,634,658	$ -	$ 1,634,658	3/31/2021	84	$233,523	$0	$116,761	4.94%	$ 360	$ 11,536
434	INVP 5919 US SAP Minor Enhancements	Existing	90000213605	YES	GT53	$ 515,475	$ -	$ 515,475	3/31/2021	84	$73,639	$0	$36,820	4.94%	$ 113	$ 3,638
435	INVP 5785C Stabilization of Critical Gas Legacy Applications (ePermits)	Existing	90000214843	NO	G385	$ 369,001	$ -	$ 369,001	4/1/2021	84	$52,714	$0	$26,357	0.00%	$ -	$ -
436	INVP 6115 Customer Covid-19 Payment Plan Enhancements	Existing	90000217437	YES	C903	$ 565,894	$ -	$ 565,894	4/23/2021	84	$87,579	$6,737	$47,158	9.66%	$ 284	$ 7,809
437	INVP 5963US Platform Tower Program FY21	Existing	90000212616	YES	GT53	$ 3,573,975	$ -	$ 3,573,975	4/24/2021	84	$553,115	$42,547	$297,831	4.94%	$ 918	$ 25,222
438	INVP 5380A - Blackline Implementation US	Existing	90000214839	YES	GT53	$ 1,858,679	$ -	$ 1,858,679	4/26/2021	84	$287,653	$22,127	$154,890	4.94%	$ 477	$ 13,117
439	INVP 4904 CCAE Upgrade	Existing	90000206775	YES	GT53	$ 1,367,618	$ -	$ 1,367,618	4/26/2021	84	$211,655	$16,281	$113,968	4.94%	$ 351	$ 9,651
440	INVP 5850USA Secure Services Network (SSN) Optimization	Existing	90000216722	YES	GT53	$ 448,546	$ -	$ 448,546	4/29/2021	84	$69,418	$5,340	$37,379	4.94%	$ 115	$ 3,165
441	INVP 5841A Pension Administration Replacement	Existing	90000214855	YES	GT53	$ 787,232	$ -	$ 787,232	5/7/2021	84	$121,833	$9,372	$65,603	4.94%	$ 202	$ 5,556
442	INVP 6136 System Center Configuration Manager (SCCM)	Existing	90000217245	YES	GT53	$ 605,875	$ -	$ 605,875	5/10/2021	84	$93,766	$7,213	$50,490	4.94%	$ 156	$ 4,276
443	ADMS New England Software	Existing	90000220701	NO	T912	$ 10,817,435	$ -	$ 10,817,435	5/18/2021	84	$1,674,127	$128,779	$901,453	0.00%	$ -	$ -
444	INVP 5843A SAP Platform Upgrade: OS and Dtabases	Existing	90000214959	YES	GT53	$ 2,520,543	$ -	$ 2,520,543	5/24/2021	84	$420,090	$60,013	$240,052	4.94%	$ 740	$ 17,788
445	INVP 5896A Sabrix Upgrade	Existing	90000218743	YES	GT53	$ 350,688	$ -	$ 350,688	5/24/2021	84	$58,448	$8,350	$33,399	4.94%	$ 103	$ 2,475
446	INVP 4990 - Primavera Upgrade/Stabilization	Existing	90000199839	YES	G209	$ 2,791,092	$ -	$ 2,791,092	6/7/2021	84	$465,182	$66,455	$265,818	11.93%	$ 1,978	$ 47,568
447	INVP 5471D Grid Mod Data Management	Existing	90000215211	YES	T902	$ 2,744,709	$ -	$ 2,744,709	6/25/2021	84	$490,127	$98,025	$294,076	0.00%	$ -	$ -
448	INVP 5895B Everbridge Integrations	Existing	90000218742	YES	GT53	$ 345,156	$ -	$ 345,156	6/28/2021	84	$61,635	$12,327	$36,981	4.94%	$ 114	$ 2,436
449	INVP 5901D SPPD Strategic Plan to Project Delivery - Strategy and Architecture Foundations	Existing	90000216653	YES	GT53	$ 1,297,560	$ -	$ 1,297,560	7/9/2021	84	$231,707	$46,341	$139,024	4.94%	$ 428	$ 9,157
450	INVP 5842A US SAP Governance Risk and Compliance (GRC) Upgrade	Existing	90000216091	YES	GT53	$ 2,277,038	$ -	$ 2,277,038	7/17/2021	84	$406,614	$81,323	$243,968	4.94%	$ 752	$ 16,069
451	INVP 5863D AIMS Capacitu and Resiliency	Existing	90000220442	YES	C903	$ 609,165	$ -	$ 609,165	8/3/2021	84	$116,031	$29,008	$72,520	9.66%	$ 437	$ 8,406
452	INVP 5836 Lockbox Implementation	Existing	90000216658	YES	C903	$ 941,054	$ -	$ 941,054	8/6/2021	84	$179,248	$44,812	$112,030	9.66%	$ 675	$ 12,987
453	INVP 5874 Cloud Center of Excellence	Existing	90000212289	YES	GT53	$ 1,456,046	$ -	$ 1,456,046	8/16/2021	84	$277,342	$69,336	$173,339	4.94%	$ 534	$ 10,276
454	INVP 4481 US MDS-Wholesale	Existing	90000210931	YES	G442	$ 4,805,942	$ -	$ 4,805,942	8/23/2021	84	$972,631	$286,068	$629,350	0.00%	$ -	$ -
455	INVP 4483 US Control Transmission Outage Application (iTOA) Upgrade	Existing	90000205573	YES	G187	$ 4,157,870	$ -	$ 4,157,870	9/1/2021	84	$841,474	$247,492	$544,483	0.00%	$ -	$ -
456	INVP 5471F GIS upgrade design	Existing	90000205012	YES	T902	$ 4,415,671	$ -	$ 4,415,671	9/6/2021	84	$893,648	$262,838	$578,243	0.00%	$ -	$ -
457	INVP 5896B Warehouse Scanners Upgrade	Existing	90000219243	YES	GT53	$ 435,318	$ -	$ 435,318	9/25/2021	84	$93,282	$31,094	$62,188	4.94%	$ 192	$ 3,072
458	INVP 3683USH Network Security Improvements	Existing	90000211419	YES	GT53	$ 1,816,940	$ -	$ 1,816,940	9/30/2021	84	$389,344	$129,781	$259,563	4.94%	$ 800	$ 12,822
459	INVP 5896D WEM Waste Environmental Management	Existing	90000222529	YES	GT53	$ 312,466	$ -	$ 312,466	10/11/2021	84	$66,957	$22,319	$44,638	4.94%	$ 138	$ 2,205
460	INVP 5876 US Applications - Infrastructure & Framework Upgrade	Existing	90000215036	YES	GT53	$ 1,673,911	$ -	$ 1,673,911	10/23/2021	84	$378,623	$139,493	$259,058	4.94%	$ 798	$ 11,813
461	INVP 5842B Mandatory FERC Form Changes	Existing	90000220447	YES	GT53	$ 430,640	$ -	$ 430,640	10/26/2021	84	$97,407	$35,887	$66,647	4.94%	$ 205	$ 3,039
462	INVP 5785I NRG GIS Replacement Project	Existing	90000219704	NO	G225	$ 3,457,915	$ -	$ 3,457,915	11/8/2021	84	$782,147	$288,160	$535,154	0.00%	$ -	$ -
463	INCP 5471A - ADMS Phase 1 design	Existing	90000205013	YES	5210E	$ 10,623,348	$ -	$ 10,623,348	11/9/2021	84	$2,402,900	$885,279	$1,644,090	0.00%	$ -	$ -
464	INVP 5850USD Secure Web Gateway	Existing	90000214961	YES	GT53	$ 713,949	$ -	$ 713,949	11/9/2021	84	$161,488	$59,496	$110,492	4.94%	$ 340	$ 5,038
465	Grid Mod Enterprise Integration Platform	Existing	90000214152	YES	T902	$ 3,609,432	$ -	$ 3,609,432	11/9/2021	84	$816,419	$300,786	$558,603	0.00%	$ -	$ -
466	INVP 5345B Bill Print and Bill Composition Implementation	Existing	90000208189	NO	C343	$ 1,136,613	$ -	$ 1,136,613	11/18/2021	84	$270,622	$108,249	$189,436	0.00%	$ -	$ -
467	INVP 6073 VMO - Validation Phase	Existing	90000215190	YES	C902	$ 9,342,076	$ -	$ 9,342,076	11/19/2021	84	$2,224,304	$889,721	$1,557,013	0.00%	$ -	$ -
468	INVP 4562 Business Warehouse (BW) Consolidation and Upgrade	Existing	90000222586	YES	GT53	$ 454,729	$ -	$ 454,729	11/19/2021	84	$108,269	$43,308	$75,788	4.94%	$ 233	$ 3,209
469	INVP 6198 I&O US End User Experience	Existing	90000219345	YES	GT53	$ 590,740	$ -	$ 590,740	11/29/2021	84	$140,652	$56,261	$98,457	4.94%	$ 303	$ 4,169
470	INVP 5610 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY22	Existing	90000219542	YES	GT53	$ 1,329,354	$ -	$ 1,329,354	12/6/2021	84	$316,513	$126,605	$221,559	4.94%	$ 683	$ 9,381
471	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221821	NO	C343	$ 1,250,795	$ -	$ 1,250,795	12/11/2021	84	$297,808	$119,123	$208,466	0.00%	$ -	$ -
472	INVP 6018 Security Operation Services (SOS)	Existing	90000212291	YES	GT53	$ 1,332,437	$ -	$ 1,332,437	12/16/2021	84	$317,247	$126,899	$222,073	4.94%	$ 684	$ 9,403
473	INVP 6289B Record to Report - Close and Reporting Simplification	Existing	90000223404	YES	GT53	$ 1,148,752	$ -	$ 1,148,752	12/17/2021	84	$273,512	$109,405	$191,459	4.94%	$ 590	$ 8,107
474	INVP 5471K Grid Mod TOMS Phase 2/3	Existing	90000215046	YES	T904	$ 6,936,243	$ -	$ 6,936,243	12/17/2021	84	$1,651,486	$660,595	$1,156,040	0.00%	$ -	$ -
475	INVP 6421 Procure to Pay Data Anlysis Tool	Existing	90000223509	YES	GT53	$ 2,842,967	$ -	$ 2,842,967	12/31/2021	84	$710,742	$304,604	$507,673	4.94%	$ 1,564	$ 20,063
476	INVP 5788D Interface MyHub To OnBoard LMS OQ External Site	Existing	90000214307	NO	X919	$ 570,836	$ -	$ 570,836	1/15/2022	84	$142,709	$61,161	$101,935	0.00%	$ -	$ -
477	INVP5471D - Grid Mod Data Management USSC-20-372 Electric Data Staging Platform - Release 2	Existing	90000221779	YES	T902	$ 538,354	$ -	$ 538,354	1/31/2022	84	$140,997	$64,090	$102,544	0.00%	$ -	$ -
478	INVP 5926A NMPC Rate Case	Existing	90000220443	YES	C113	$ 1,156,284	$ -	$ 1,156,284	2/1/2022	84	$302,836	$137,653	$220,244	27.42%	$ 3,766	$ 45,293
479	INVP 6076 Future Now Validation Phase	Existing	90000215189	YES	G295	$ 23,471,760	$ -	$ 23,471,760	2/14/2022	84	$6,147,366	$2,794,257	$4,470,812	0.00%	$ -	$ -
480	INVP 6222 PIF Replacement	Existing	90000223391	YES	X918	$ 609,461	$ -	$ 609,461	3/18/2022	84	$166,876	$79,810	$123,343	4.59%	$ 353	$ 3,996
481	INVP 3932 - Customer Contact Center Technology Upgrade Implement Solution- Customer Contact	Existing	90000204016	YES	C903	$ 8,537,745	$ -	$ 8,537,745	3/23/2022	84	$2,439,356	$1,219,678	$1,829,517	9.66%	$ 11,022	$ 117,821
482	INVP 6258USA Data Archival - Platform Implementation	Existing	90000220387	YES	GT53	$ 1,641,536	$ -	$ 1,641,536	3/23/2022	84	$469,010	$234,505	$351,758	4.94%	$ 1,084	$ 11,585
483	INVP 6007 Inside Agent Remediation	Existing	90000219147	YES	C914	$ 883,638	$ -	$ 883,638	3/25/2022	84	$252,468	$126,234	$189,351	17.09%	$ 2,018	$ 21,573
484	INVP 6526US FY23 Network Tower Program	Existing	90000229306	YES	GT53	$ 2,642,474	$ -	$ 2,642,474	3/28/2022	84	$754,993	$377,496	$566,245	4.94%	$ 1,744	$ 18,648
485	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227394	YES	GT53	$ 1,465,608	$ -	$ 1,465,608	3/29/2022	84	$418,745	$209,373	$314,059	4.94%	$ 968	$ 10,343
486	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232504	YES	GT53	$ 1,893,682	$ -	$ 1,893,682	3/29/2022	84	$541,052	$270,526	$405,789	4.94%	$ 1,250	$ 13,364
487	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227393	YES	GT53	$ 1,100,373	$ -	$ 1,100,373	3/29/2022	84	$314,392	$157,196	$235,794	4.94%	$ 726	$ 7,765
488	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232505	YES	GT53	$ 1,099,838	$ -	$ 1,099,838	3/29/2022	84	$314,239	$157,120	$235,680	4.94%	$ 726	$ 7,762
489	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000232503	YES	GT53	$ 2,735,639	$ -	$ 2,735,639	3/29/2022	84	$781,611	$390,806	$586,208	4.94%	$ 1,806	$ 19,306
490	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220375	YES	GT53	$ 11,467,745	$ -	$ 11,467,745	3/29/2022	84	$3,276,498	$1,638,249	$2,457,374	4.94%	$ 7,571	$ 80,930
491	INVP 5125 Customer Connections Annual Program FY22	Existing	90000219360	YES	C903	$ 2,982,873	$ -	$ 2,982,873	3/31/2022	84	$852,249	$426,125	$639,187	9.66%	$ 3,851	$ 41,164
492	INVP 6261US ServiceNow Upgrade and Additional Capabilities	Existing	90000222588	YES	GT53	$ 549,258	$ -	$ 549,258	3/31/2022	84	$156,931	$78,465	$117,698	4.94%	$ 363	$ 3,876
493	INVP 3870A Vision FM & Property services replacement	Existing	90000215025	YES	GT53	$ 3,757,284	$ -	$ 3,757,284	3/31/2022	84	$1,073,510	$536,755	$805,132	4.94%	$ 2,480	$ 26,516
494	INVP 4418USB RSA Archer Platform	Existing	90000221239	YES	GT53	$ 352,775	$ -	$ 352,775	3/31/2022	84	$100,793	$50,396	$75,595	4.94%	$ 233	$ 2,490
495	INVP 6220 US F&BS Minor Enhancements (SAP)	Existing	90000220446	YES	GT53	$ 474,714	$ -	$ 474,714	3/31/2022	84	$135,633	$67,816	$101,724	4.94%	$ 313	$ 3,350
496	INVP 6468 GridStack - Infrastructure	Existing	90000226314	YES	GT53	$ 7,805,675	$ -	$ 7,805,675	3/31/2022	84	$2,230,193	$1,115,096	$1,672,645	4.94%	$ 5,153	$ 55,086
497	INVP 6255US Digital Foundation Tooling and DevSecOps	Existing	90000222587	YES	GT53	$ 531,208	$ -	$ 531,208	3/31/2022	84	$151,774	$75,887	$113,830	4.94%	$ 351	$ 3,749
498	INVP 5702 GridStack	Existing	90000227370	NO	G294	$ 2,450,681	$ -	$ 2,450,681	3/31/2022	84	$700,195	$350,097	$525,146	0.00%	$ -	$ -
499	INVP 5054 On My Way-2	Existing	90000219168	YES	C902	$ 7,975,045	$ -	$ 7,975,045	3/31/2022	84	$2,278,584	$1,139,292	$1,708,938	0.00%	$ -	$ -
500	INVP 5843B US SAP Platform Upgrade: Minor Releases	Existing	90000217249	YES	GT53	$ 368,462	$ -	$ 368,462	3/31/2022	84	$105,275	$52,637	$78,956	4.94%	$ 243	$ 2,600
501	INVP 6260US Digital Foundation Test Data and Environment Management	Existing	90000222589	YES	GT53	$ 1,374,681	$ -	$ 1,374,681	3/31/2022	84	$392,766	$196,383	$294,574	4.94%	$ 908	$ 9,701
502	INVP 6360US IT Planning Jira Align	Existing	90000221942	YES	GT53	$ 750,223	$ -	$ 750,223	3/31/2022	84	$214,349	$107,175	$160,762	4.94%	$ 495	$ 5,294
503	INVP 6015 Gas Application Continuous Improvements	Existing	90000225659	YES	C209	$ 2,832,841	$ -	$ 2,832,841	3/31/2022	84	$809,383	$404,692	$607,037	18.19%	$ 6,886	$ 73,613
504	INVP 6197 I&O US Networks FY22	Existing	90000220314	YES	GT53	$ (281)	$ -	$ (281)	4/1/2022	84	$0	$0	$0	4.94%	$ 1	$ -
505	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219910	YES	GT53	$ 339,341	$ -	$ 339,341	4/6/2022	84	$96,954	$48,477	$72,716	4.94%	$ 224	$ 2,395
506	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219919	YES	GT53	$ 1,735,803	$ -	$ 1,735,803	4/6/2022	84	$495,944	$247,972	$371,958	4.94%	$ 1,146	$ 12,250
507	INVP 6196 I&O US Operations FY22	Existing	90000222643	YES	GT53	$ 794,387	$ -	$ 794,387	4/6/2022	84	$226,968	$113,484	$170,226	4.94%	$ 524	$ 5,606
508	INVP 6200 US Cloud & Hosting FY2	Existing	90000219915	YES	GT53	$ 1,235,418	$ -	$ 1,235,418	4/6/2022	84	$352,977	$176,488	$264,732	4.94%	$ 816	$ 8,719

509	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219917	YES	GT53	$	(25)	$	-	$	(25)	4/6/2022	84	$0	$0	$0	4.94%	$	0	$	-
510	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219911	YES	GT53	$	(327)	$	-	$	(327)	4/6/2022	84	$0	$0	$0	4.94%	$	1	$	-
511	INVP 6198 I&O End User Experience FY22	Existing	90000222645	YES	GT53	$	456,159	$	-	$	456,159	4/6/2022	84	$130,331	$65,166	$97,748	4.94%	$	301	$	3,219
512	INVP 6196 I&O US Operations FY22	Existing	90000219894	YES	GT53	$	1,551,765	$	-	$	1,551,765	4/6/2022	84	$443,361	$221,681	$332,521	4.94%	$	1,024	$	10,951
513	INVP 6198 I&O US End User Experience FY22	Existing	90000219904	YES	GT53	$	1,005,985	$	-	$	1,005,985	4/6/2022	84	$287,424	$143,712	$215,568	4.94%	$	664	$	7,099
514	INVP 6200 I&O US Cloud & Hosting FY22	Existing	90000219907	YES	GT53	$	(319)	$	-	$	(319)	4/6/2022	84	$0	$0	$0	4.94%	$	1	$	-
515	INVP 6196 I&O US Operations FY22	Existing	90000222644	YES	GT53	$	319,129	$	-	$	319,129	4/6/2022	84	$91,180	$45,590	$68,385	4.94%	$	211	$	2,252
516	INVP 6198 I&O US End User Experience FY22	Existing	90000219902	YES	GT53	$	868,203	$	-	$	868,203	4/6/2022	84	$248,058	$124,029	$186,043	4.94%	$	573	$	6,127
517	INVP 6197 I&O US Networks FY22	Existing	90000220310	YES	GT53	$	(153)	$	-	$	(153)	4/6/2022	84	$0	$0	$0	4.94%	$	0	$	-
518	INVP 6196 I&O US Operations FY22	Existing	90000219891	YES	GT53	$	605,550	$	-	$	605,550	4/6/2022	84	$173,014	$86,507	$129,761	4.94%	$	400	$	4,273
519	INVP 6197 I&O US Networks FY22	Existing	90000220315	YES	GT53	$	2,160,334	$	-	$	2,160,334	4/6/2022	84	$617,238	$308,619	$462,929	4.94%	$	1,426	$	15,246
520	INVP 6197 I&O US Networks FY22	Existing	90000220306	YES	GT53	$	2,420,821	$	-	$	2,420,821	4/6/2022	84	$691,663	$345,832	$518,747	4.94%	$	1,598	$	17,084
521	INVP 6199 I&O US CNI FY22	Existing	90000219347	YES	G911	$	1,282,055	$	-	$	1,282,055	4/6/2022	84	$366,301	$183,151	$274,726	5.30%	$	908	$	9,707
522	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$	1,608,838	$	-	$	1,608,838	4/7/2022	84	$459,668	$229,834	$344,751	0.00%	$	-	$	-
523	INVP 5471B ADMS Phase 2 Release train 1.1	Existing	90000224746	YES	G295	$	56,165	$	-	$	56,165	4/7/2022	84	$16,047	$8,024	$12,035	0.00%	$	-	$	-
524	INVP 6254US Platform as a Service (PaaS) on Azure	Existing	90000223118	YES	GT53	$	769,419	$	-	$	769,419	4/30/2022	84	$228,994	$119,077	$174,035	4.94%	$	536	$	5,430
525	INVP 5158 MyHub 2.0	Existing	90000213047	YES	GT53	$	2,546,265	$	-	$	2,546,265	5/18/2022	84	$757,817	$394,065	$575,941	4.94%	$	1,774	$	17,969
526	INVP 5899A Cloud API Migration - OFM	Existing	90000215184	YES	GT53	$	4,690,033	$	-	$	4,690,033	5/20/2022	84	$1,451,677	$781,672	$1,116,675	4.94%	$	3,440	$	33,098
527	INVP 6231 US Treasury - Allegro Upgrade Phase 2	Existing	90000224517	YES	G903	$	269,215	$	-	$	269,215	5/27/2022	84	$83,328	$44,869	$64,099	6.07%	$	243	$	2,334
528	INVP 6256US Platform Upgrades - MuleSoft, Informatica, and DevOps	Existing	90000222947	YES	GT53	$	702,666	$	-	$	702,666	5/31/2022	84	$217,492	$117,111	$167,301	4.94%	$	515	$	4,959
529	INVP 3683USN SOAR	Existing	90000208014	YES	GT53	$	3,565,053	$	-	$	3,565,053	6/1/2022	84	$1,103,469	$594,176	$848,822	4.94%	$	2,615	$	25,159
530	INVP 6708 Microsoft E3/E5 Licenses	Existing	90000236172	YES	GT53	$	6,042,212	$	-	$	6,042,212	6/1/2022	12	$0	$0	$0	4.94%	$	-	$	-
531	INVP 6242US Procurement Systems Digital Enablement	Existing	90000225627	YES	GT53	$	352,772	$	-	$	352,772	6/10/2022	84	$109,191	$58,795	$83,993	4.94%	$	259	$	2,490
532	INVP 6289D FTOM Record to Report - Task Management with Blackline	Existing	90000226059	YES	GT53	$	1,267,742	$	-	$	1,267,742	6/10/2022	84	$392,396	$211,290	$301,843	4.94%	$	930	$	8,947
533	INVP 6266US EA Strategic Portfolio Planning and Delivery / Additional Capability	Existing	90000223688	YES	GT53	$	750,822	$	-	$	750,822	6/24/2022	84	$241,336	$134,075	$187,706	4.94%	$	578	$	5,299
534	INVP 5841C 401(k) Administration Changes	Existing	90000221817	YES	GT53	$	914,575	$	-	$	914,575	6/29/2022	84	$293,970	$163,317	$228,644	4.94%	$	704	$	6,454
535	INVP 5870 Identity & Access Management Transformation	Existing	90000212293	YES	GT53	$	22,010,340	$	-	$	22,010,340	6/30/2022	84	$7,074,752	$3,930,418	$5,502,585	4.94%	$	16,952	$	155,330
536	INVP 5773E Eval Comm Links/Data Security btw Bulk Electric System Control Cntrs	Existing	90000226213	YES	G442	$	269,622	$	-	$	269,622	6/30/2022	84	$86,664	$48,147	$67,405	0.00%	$	-	$	-
537	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$	459,814	$	-	$	459,814	6/30/2022	84	$147,797	$82,110	$114,953	0.00%	$	-	$	-
538	INVP 6210US FY22 Platform Tower Program	Existing	90000220388	YES	GT53	$	6,125,878	$	-	$	6,125,878	6/30/2022	84	$1,969,032	$1,093,907	$1,531,469	4.94%	$	4,718	$	43,231
539	INVP 5471B ADMS Phase 2 Release 2	Existing	90000225805	YES	G295	$	8,609	$	-	$	8,609	6/30/2022	84	$2,767	$1,537	$2,152	0.00%	$	-	$	-
540	INVP 5859A CXP Unified Web Portal - Product Funding FY22	Existing	90000225063	YES	C903	$	1,853,397	$	-	$	1,853,397	7/1/2022	84	$595,735	$330,964	$463,349	9.66%	$	2,791	$	25,577
541	INVP 6252US Data Management Foundations	Existing	90000222465	YES	GT53	$	2,367,137	$	-	$	2,367,137	7/29/2022	84	$789,046	$450,883	$619,965	4.94%	$	1,910	$	16,705
542	INVP 6137US Enterprise PMO Jira Align Release 2	Existing	90000225781	YES	GT53	$	343,241	$	-	$	343,241	7/29/2022	84	$114,414	$65,379	$89,896	4.94%	$	277	$	2,422
543	INVP 4750M Operational Data Store (ODS) - CAPEX	Existing	90000206115	NO	C343	$	7,886,927	$	-	$	7,886,927	8/4/2022	84	$2,628,976	$1,502,272	$2,065,624	0.00%	$	-	$	-
544	INVP 4750J Web Self-Service - CAPEX	Existing	90000206114	YES	C903	$	28,393,751	$	-	$	28,393,751	8/4/2022	84	$9,464,584	$5,408,333	$7,436,459	9.66%	$	44,800	$	391,834
545	INVP 6066 FCP Upgrade for CSS - Plan Forward	Existing	90000215187	YES	C434	$	3,298,066	$	-	$	3,298,066	8/5/2022	84	$1,099,355	$628,203	$863,779	12.39%	$	6,674	$	58,376
546	INVP 5274A New Storms Response Management System Implementation	Existing	90000217114	YES	G911	$	1,790,612	$	-	$	1,790,612	8/9/2022	84	$596,871	$341,069	$468,970	5.30%	$	1,550	$	13,557
547	INVP 6435 Customer PCI Remediation	Existing	90000225433	YES	C903	$	416,567	$	-	$	416,567	8/17/2022	84	$138,856	$79,346	$109,101	9.66%	$	657	$	5,749
548	INVP 5843D US SAP - Healthcheck Upgrade Critical Components FY22	Existing	90000224573	YES	GT53	$	1,404,627	$	-	$	1,404,627	8/19/2022	84	$484,931	$284,270	$384,600	4.94%	$	1,185	$	9,913
549	INVP 6416 Operational Technology Priveledged Access Workstation (PAW)	Existing	90000223529	YES	GT53	$	2,106,601	$	-	$	2,106,601	8/22/2022	84	$727,279	$426,336	$576,808	4.94%	$	1,777	$	14,867
550	INVP 6522US Digitization of the CMT Process	Existing	90000232568	YES	GT53	$	275,059	$	-	$	275,059	9/19/2022	84	$98,235	$58,941	$78,588	4.94%	$	242	$	1,941
551	INVP 6253US Cloud API Migration	Existing	90000222466	YES	GT53	$	3,049,975	$	-	$	3,049,975	9/30/2022	84	$1,089,277	$653,566	$871,421	4.94%	$	2,685	$	21,524
552	INVP 5471OA GM Data Mgt Phase 2	Existing	90000225472	YES	G295	$	9,859,266	$	-	$	9,859,266	9/30/2022	84	$3,521,167	$2,112,700	$2,816,933	0.00%	$	-	$	-
553	INVP 6211US Network Security Program FY22	Existing	90000220391	YES	GT53	$	2,778,088	$	-	$	2,778,088	9/30/2022	84	$992,174	$595,305	$793,739	4.94%	$	2,445	$	19,605
554	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$	334,352	$	-	$	334,352	9/30/2022	84	$119,412	$71,647	$95,529	0.00%	$	-	$	-
555	INVP 5471B ADMS Phase 2 Release 3	Existing	90000225809	YES	G295	$	5,864	$	-	$	5,864	9/30/2022	84	$2,094	$1,257	$1,676	0.00%	$	-	$	-
556	INVP 6615US WorkBoard FY23	Existing	90000236175	YES	GT53	$	583,794	$	-	$	583,794	10/1/2022	12	$0	$0	$0	4.94%	$	-	$	-
557	INVP 5888D Fluke and WECO License and Hardware Updates	Existing	90000228904	YES	C902	$	323,720	$	-	$	323,720	10/1/2022	84	$115,614	$69,369	$92,491	0.00%	$	-	$	-
558	INVP 5850 Network Security Program FY21	Existing	90000213046	YES	GT53	$	2,038,681	$	-	$	2,038,681	10/11/2022	84	$728,100	$436,860	$582,480	4.94%	$	1,794	$	14,387
559	INVP 5892A Control Center EOL Servers and Tool Replacement	Existing	90000225780	YES	G187	$	467,346	$	-	$	467,346	10/12/2022	84	$166,909	$100,146	$133,528	0.00%	$	-	$	-
560	INVP 6289E FERC Form Integration with wDesk	Existing	90000227451	YES	GT53	$	421,632	$	-	$	421,632	10/14/2022	84	$150,583	$90,350	$120,466	4.94%	$	371	$	2,976
561	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227390	YES	GT53	$	1,738,574	$	-	$	1,738,574	10/31/2022	84	$641,616	$393,249	$517,433	4.94%	$	1,594	$	12,269
562	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$	801,488	$	-	$	801,488	10/31/2022	84	$295,787	$181,289	$238,538	4.94%	$	735	$	5,656
563	INVP 6519 FY23 Gridstack Foundations	Existing	90000227401	YES	GT53	$	2,317,989	$	-	$	2,317,989	10/31/2022	84	$855,448	$524,307	$689,878	4.94%	$	2,125	$	16,358
564	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$	1,916,970	$	-	$	1,916,970	10/31/2022	84	$707,453	$433,600	$570,527	4.94%	$	1,758	$	13,528
565	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$	968,008	$	-	$	968,008	10/31/2022	84	$357,241	$218,954	$288,098	4.94%	$	888	$	6,831
566	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227391	YES	GT53	$	317,669	$	-	$	317,669	10/31/2022	84	$117,235	$71,854	$94,544	4.94%	$	291	$	2,242
567	INVP 6519 FY23 GridStack Foundations	Existing	90000227920	YES	GT53	$	2,160,766	$	-	$	2,160,766	10/31/2022	84	$797,426	$488,745	$643,085	4.94%	$	1,981	$	15,249
568	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227395	YES	GT53	$	1,021,657	$	-	$	1,021,657	10/31/2022	84	$377,040	$231,089	$304,065	4.94%	$	937	$	7,210
569	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227396	YES	GT53	$	630,356	$	-	$	630,356	10/31/2022	84	$232,631	$142,581	$187,606	4.94%	$	578	$	4,449
570	INVP 6519 FY23 GridStack Foundations	Existing	90000227921	YES	GT53	$	536,410	$	-	$	536,410	10/31/2022	84	$197,961	$121,331	$159,646	4.94%	$	492	$	3,786
571	INVP 6487 I&O US Digital Workplace Services FY23	Existing	90000227392	YES	GT53	$	45,931	$	-	$	45,931	10/31/2022	84	$16,951	$10,389	$13,670	4.94%	$	42	$	324
572	INVP 6485 I&O US Operations FY23	Existing	90000227385	YES	GT53	$	695,611	$	-	$	695,611	10/31/2022	84	$256,714	$157,341	$207,027	4.94%	$	638	$	4,909
573	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000236084	YES	C903	$	1,623,952	$	-	$	1,623,952	10/31/2022	84	$599,316	$367,322	$483,319	9.66%	$	2,912	$	22,411
574	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000227398	YES	GT53	$	2,777,615	$	-	$	2,777,615	10/31/2022	84	$1,025,072	$628,270	$826,671	4.94%	$	2,547	$	19,602
575	INVP 6346US US CA Group Web	Existing	90000221388	YES	GT53	$	723	$	-	$	723	11/9/2022	84	$267	$164	$215	4.94%	$	1	$	5
576	INVP 6221 Risk Master Replacement	Existing	90000229097	YES	GT53	$	606,479	$	-	$	606,479	11/14/2022	84	$223,820	$137,180	$180,500	4.94%	$	556	$	4,280
577	INVP 5891A Electric Vehicle MV90 Upgrade	Existing	90000219348	YES	G187	$	2,873,926	$	-	$	2,873,926	11/14/2022	84	$1,060,616	$650,055	$855,335	0.00%	$	-	$	-
578	INVP 6206 Smart Target	Existing	90000218558	YES	C903	$	2,463,384	$	-	$	2,463,384	11/17/2022	84	$909,106	$557,194	$733,150	9.66%	$	4,417	$	33,995
579	INVP 5497 Core PowerPlan Upgrade and Lease Consolidation	Existing	90000226819	YES	GT53	$	1,492,042	$	-	$	1,492,042	11/20/2022	84	$568,397	$355,248	$461,822	4.94%	$	1,423	$	10,530
580	INVP 5887A ARCOS Reporting Replacement	Existing	90000227029	YES	G187	$	669,265	$	-	$	669,265	11/21/2022	84	$254,958	$159,349	$207,154	0.00%	$	-	$	-
581	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221823	YES	C434	$	1,816,052	$	-	$	1,816,052	12/2/2022	84	$691,829	$432,393	$562,111	12.39%	$	4,343	$	32,144
582	INVP 5611 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY23	Existing	90000228136	YES	GT53	$	662,380	$	-	$	662,380	12/5/2022	84	$252,335	$157,710	$205,023	4.94%	$	632	$	4,675
583	INVP 5471 Grid Mod TOMS Phase 2/3 Final Deployment	Existing	90000225487	YES	G187	$	3,269,296	$	-	$	3,269,296	12/10/2022	84	$1,245,446	$778,404	$1,011,925	0.00%	$	-	$	-
584	INVP 5466 AMAG HW and SW Upgrade	Existing	90000205574	YES	GT53	$	6,491,289	$	-	$	6,491,289	12/15/2022	84	$2,472,872	$1,545,545	$2,009,209	4.94%	$	6,190	$	45,810
585	INVP 6421 Procure To Pay Data Analysis Tool	Existing	90000229352	YES	GT53	$	1,633,838	$	-	$	1,633,838	12/16/2022	84	$622,414	$389,009	$505,712	4.94%	$	1,558	$	11,530
586	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220374	YES	GT53	$	10,611,888	$	-	$	10,611,888	12/20/2022	84	$4,168,956	$2,652,972	$3,410,964	4.94%	$	10,508	$	74,890
587	INVP 5471K TOMS Ph 3 Final Deploy	Existing	90000233062	YES	G295	$	69	$	-	$	69	12/20/2022	84	$27	$17	$22	0.00%	$	-	$	-
588	INVP 5471B ADMS Phase 2 release 4	Existing	90000225810	YES	G295	$	226,797	$	-	$	226,797	12/31/2022	84	$89,099	$56,699	$72,899	0.00%	$	-	$	-
589	INVP 6245US SOAR (Security, Orchestration, Automation, and Response)	Existing	90000223218	YES	GT53	$	1,410,296	$	-	$	1,410,296	12/31/2022	84	$554,045	$352,574	$453,310	4.94%	$	1,397	$	9,953
590	INVP 5471M INOC	Existing	90000225471	YES	G187	$	511,063	$	-	$	511,063	1/1/2023	84	$200,775	$127,766	$164,270	0.00%	$	-	$	-
591	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$	354,631	$	-	$	354,631	1/6/2023	84	$139,319	$88,658	$113,988	0.00%	$	-	$	-
592	INVP 6076 FutureNow 2.0 Trans	Existing	90000226065	YES	G901	$	5,767,229	$	-	$	5,767,229	1/6/2023	84	$2,265,697	$1,441,807	$1,853,752	0.00%	$	-	$	-
593	INVP 6076 FutureNow 2.0 Distribut	Existing	90000226064	YES	G295	$	3,467,897	$	-	$	3,467,897	1/6/2023	84	$1,362,388	$866,974	$1,114,681	0.00%	$	-	$	-
594	INVP 3870B Real Estate - Right of Way Work Request Migration to Maximo	Existing	90000231289	YES	GT53	$	1,158,092	$	-	$	1,158,092	1/12/2023	84	$454,965	$289,523	$372,244	4.94%	$	1,147	$	8,173

595	INVP 6496 NY Gender Pronoun and Name Mandate	Existing	90000227836	YES	C170	$	1,379,411	$	-	$	1,379,411	1/13/2023	84	$541,911	$344,853	$443,382	15.06%	$	4,164	$	29,677
596	INVP 5471P GM Integration Svcs 2	Existing	90000224183	YES	G295	$	3,708,455	$	-	$	3,708,455	1/16/2023	84	$1,456,893	$927,114	$1,192,004	0.00%	$	-	$	-
597	INVP 5345B Billing and Printing	Existing	90000208193	YES	C434	$	3,545,691	$	-	$	3,545,691	1/21/2023	84	$1,435,161	$928,633	$1,181,897	12.39%	$	9,132	$	62,759
598	INVP 6549US SHE: Business Continuity	Existing	90000233000	YES	GT53	$	358,291	$	-	$	358,291	1/23/2023	84	$145,023	$93,838	$119,430	4.94%	$	368	$	2,529
599	INVP 5983 DB Landscape Optimization	Existing	90000225874	YES	GT53	$	1,885,555	$	-	$	1,885,555	1/28/2023	84	$763,201	$493,836	$628,518	4.94%	$	1,936	$	13,307
600	INVP 6441 Scalability and Resilience for Enterprise Gas Platforms	Existing	90000225214	YES	C209	$	2,638,996	$	-	$	2,638,996	1/30/2023	84	$1,068,165	$691,166	$879,665	18.19%	$	9,979	$	68,576
601	INVP 6530 US Group Functions Operational Requests	Existing	90000236204	YES	GT53	$	1,835,356	$	-	$	1,835,356	1/31/2023	84	$742,882	$480,688	$611,785	4.94%	$	1,885	$	12,952
602	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000231717	YES	C903	$	9,565,875	$	-	$	9,565,875	2/9/2023	84	$3,871,902	$2,505,348	$3,188,625	9.66%	$	19,209	$	132,009
603	INVP 6302 2022 AIMS Baseline	Existing	90000226581	YES	C903	$	372,183	$	-	$	372,183	2/9/2023	84	$150,645	$97,476	$124,061	9.66%	$	747	$	5,136
604	Cybersecurity for Grid Modernization	Existing	90000218182	YES	G187	$	4,108,743	$	-	$	4,108,743	2/10/2023	84	$1,663,063	$1,076,099	$1,369,581	0.00%	$	-	$	-
605	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227843	YES	GT53	$	97,469	$	-	$	97,469	2/24/2023	84	$40,612	$26,688	$33,650	4.94%	$	104	$	688
606	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227841	YES	GT53	$	116,795	$	-	$	116,795	2/27/2023	84	$48,664	$31,980	$40,322	4.94%	$	124	$	824
607	INVP 5125 Customer Conections Annual Program FY23	Existing	90000236200	YES	C903	$	3,265,637	$	-	$	3,265,637	2/28/2023	84	$1,360,682	$894,163	$1,127,422	9.66%	$	6,792	$	45,066
608	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000236202	YES	C903	$	6,191,992	$	-	$	6,191,992	2/28/2023	84	$2,579,997	$1,695,426	$2,137,712	9.66%	$	12,878	$	85,449
609	INVP 5892B Control Room Server and Tools Upgrade/Replacement	Existing	90000236085	YES	G187	$	556,626	$	-	$	556,626	2/28/2023	84	$231,928	$152,410	$192,169	0.00%	$	-	$	-
610	INVP 6349 Customer Data Platform	Existing	90000236203	YES	G911	$	10,835,976	$	-	$	10,835,976	2/28/2023	84	$4,514,990	$2,966,993	$3,740,992	5.30%	$	12,365	$	82,044
611	INVP 6043G1 Content Management for Engineering	Existing	90000219378	YES	T904	$	384,347	$	-	$	384,347	2/28/2023	84	$160,144	$105,238	$132,691	0.00%	$	-	$	-
612	INVP 6043G1 Content Management for Engineering	Existing	90000236083	YES	T904	$	1,198,591	$	-	$	1,198,591	2/28/2023	84	$499,413	$328,186	$413,799	0.00%	$	-	$	-
613	ZBR-Cap - Web C2-Phase 1 Release	Existing	90000236195	YES	C903	$	314,964	$	-	$	314,964	3/1/2023	84	$131,235	$86,240	$108,738	9.66%	$	655	$	4,347
614	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236191	YES	C903	$	1,316,468	$	-	$	1,316,468	3/1/2023	84	$548,528	$360,461	$454,495	9.66%	$	2,738	$	18,167
615	ZBR-Cap-AIMS C2-Phase 1 Release	Existing	90000236196	YES	C903	$	1,196,784	$	-	$	1,196,784	3/1/2023	84	$498,660	$327,691	$413,175	9.66%	$	2,489	$	16,516
616	ZBR-Cap-Elim Calls with Self Svc C2-Phase 1 Release	Existing	90000236188	YES	C903	$	15,919,821	$	-	$	15,919,821	3/1/2023	84	$6,633,259	$4,358,999	$5,496,129	9.66%	$	33,110	$	219,694
617	ZBR-Cap-Automate Manual Work B1-Phase 1 Release	Existing	90000236190	YES	C903	$	4,767,734	$	-	$	4,767,734	3/1/2023	84	$1,986,556	$1,305,451	$1,646,003	9.66%	$	9,916	$	65,795
618	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 1 Release	Existing	90000236192	YES	C903	$	729,315	$	-	$	729,315	3/1/2023	84	$303,881	$199,693	$251,787	9.66%	$	1,517	$	10,065
619	ZBR-Cap-Minim Bad Debt Expos B3-Phase 1 Release	Existing	90000236193	YES	C903	$	90,321	$	-	$	90,321	3/1/2023	84	$37,634	$24,731	$31,182	9.66%	$	188	$	1,246
620	ZBR-Cap-Optim FO Svc Deliv Model-C1-Phase 1 Release	Existing	90000236186	YES	C903	$	936,198	$	-	$	936,198	3/1/2023	84	$390,083	$256,340	$323,211	9.66%	$	1,947	$	12,920
621	ZBR-Cap-Drive e-Bill Adoption B4-Phase 1 Release	Existing	90000236194	YES	C903	$	1,151,120	$	-	$	1,151,120	3/1/2023	84	$479,633	$315,188	$397,410	9.66%	$	2,394	$	15,885
622	ZBR-Cap Pref/Comms-Phase 1 Release	Existing	90000236197	YES	C903	$	391,891	$	-	$	391,891	3/1/2023	84	$163,288	$107,304	$135,296	9.66%	$	815	$	5,408
623	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 1 Release	Existing	90000236189	YES	C903	$	1,812,966	$	-	$	1,812,966	3/1/2023	84	$755,402	$496,407	$625,905	9.66%	$	3,771	$	25,019
624	INVP 4418USC CRO FY23: GRC Archer	Existing	90000233861	YES	GT53	$	914,095	$	-	$	914,095	3/16/2023	84	$380,873	$250,288	$315,580	4.94%	$	972	$	6,451
625	INVP 5471L GM GIS Phase 2	Existing	90000229696	YES	G295	$	823,035	$	-	$	823,035	3/17/2023	84	$342,931	$225,355	$284,143	0.00%	$	-	$	-
626	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232495	YES	GT53	$	755,109	$	-	$	755,109	3/19/2023	84	$323,618	$215,745	$269,682	4.94%	$	831	$	5,329
627	INVP 6489 I&O US Cloud and Hosting FY23	Existing	90000232493	YES	GT53	$	957,505	$	-	$	957,505	3/19/2023	84	$410,359	$273,573	$341,966	4.94%	$	1,054	$	6,757
628	INVP 4898 Asset and Work Management System for LNG	Existing	90000213858	NO	G383	$	7,579,106	$	-	$	7,579,106	3/19/2023	84	$3,248,188	$2,165,459	$2,706,824	0.00%	$	-	$	-
629	INVP 6529 US Group Function Minor Enhancements (SAP)	Existing	90000228702	YES	GT53	$	729,954	$	-	$	729,954	3/21/2023	84	$312,838	$208,558	$260,698	4.94%	$	803	$	5,151
630	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227862	YES	GT53	$	148,189	$	-	$	148,189	3/22/2023	84	$63,509	$42,340	$52,925	4.94%	$	163	$	1,046
631	INVP 6273US Workforce Data Domain	Existing	90000222464	YES	GT53	$	3,480,163	$	-	$	3,480,163	3/27/2023	84	$1,491,499	$994,332	$1,242,915	4.94%	$	3,829	$	24,560
632	INVP 5890A Corporate PI	Existing	90000226057	YES	G187	$	1,895,611	$	-	$	1,895,611	3/28/2023	84	$812,405	$541,603	$677,004	0.00%	$	-	$	-
633	INVP 6480US FY23 Platform Tower Project	Existing	90000229906	YES	GT53	$	4,510,820	$	-	$	4,510,820	3/28/2023	84	$1,933,208	$1,288,806	$1,611,007	4.94%	$	4,963	$	31,833
634	INVP 6565 Secure and Compliant	Existing	90000229719	YES	GT53	$	2,098,446	$	-	$	2,098,446	3/29/2023	84	$899,334	$599,556	$749,445	4.94%	$	2,309	$	14,809
635	INVP FY23 GridStack Foundations	Existing	90000232510	YES	GT53	$	368,417	$	-	$	368,417	3/29/2023	84	$157,893	$105,262	$131,578	4.94%	$	405	$	2,600
636	INVP 6519 FY23 GridStack Foundations	Existing	90000233466	YES	GT53	$	591,290	$	-	$	591,290	3/29/2023	84	$253,410	$168,940	$211,175	4.94%	$	651	$	4,173
637	INVP 6485 I&O US Operations FY23	Existing	90000232499	YES	GT53	$	2,693,288	$	-	$	2,693,288	3/29/2023	84	$1,154,266	$769,511	$961,889	4.94%	$	2,963	$	19,007
638	INVP 6641 FY23 Service Now Upgrade - US	Existing	90000232757	YES	GT53	$	1,708,436	$	-	$	1,708,436	3/29/2023	84	$732,187	$488,125	$610,156	4.94%	$	1,880	$	12,057
639	INVP 6485 I&O US Operations FY23	Existing	90000227382	YES	GT53	$	456,134	$	-	$	456,134	3/29/2023	84	$195,486	$130,324	$162,905	4.94%	$	502	$	3,219
640	INVP 6485 I&O US Operations FY23	Existing	90000227383	YES	GT53	$	2,075,793	$	-	$	2,075,793	3/29/2023	84	$889,626	$593,084	$741,355	4.94%	$	2,284	$	14,649
641	INVP 6519 FY23 GridStack Foundations	Existing	90000232513	YES	GT53	$	238,164	$	-	$	238,164	3/29/2023	84	$102,070	$68,047	$85,058	4.94%	$	262	$	1,681
642	INVP 6610 Gas Application Rationalization	Existing	90000232378	YES	C209	$	363,602	$	-	$	363,602	3/29/2023	84	$155,829	$103,886	$129,858	18.19%	$	1,473	$	9,448
643	INVP 6519 FY23 GridStack Foundations	Existing	90000227922	YES	GT53	$	275,410	$	-	$	275,410	3/29/2023	84	$118,033	$78,688	$98,361	4.94%	$	303	$	1,944
644	INVP 6519 FY23 GridStack Foundations	Existing	90000232511	YES	GT53	$	870,140	$	-	$	870,140	3/29/2023	84	$372,917	$248,611	$310,764	4.94%	$	957	$	6,141
645	INVP 6485 I&O US Operations FY23	Existing	90000227381	YES	GT53	$	1,618,013	$	-	$	1,618,013	3/29/2023	84	$693,434	$462,290	$577,862	4.94%	$	1,780	$	11,419
646	INVP 6519 FY23 GridStack Foundations	Existing	90000227924	YES	GT53	$	552,890	$	-	$	552,890	3/29/2023	84	$236,953	$157,969	$197,461	4.94%	$	608	$	3,902
647	INVP 6519 FY23 GridStack Foundations	Existing	90000227925	YES	GT53	$	3,895,289	$	-	$	3,895,289	3/29/2023	84	$1,669,410	$1,112,940	$1,391,175	4.94%	$	4,286	$	27,490
648	INVP 6485 I&O US Operations FY23	Existing	90000227384	YES	GT53	$	323,597	$	-	$	323,597	3/29/2023	84	$138,684	$92,456	$115,570	4.94%	$	356	$	2,284
649	Data Management Phase 2 PI5 and PI6	Existing	90000232055	YES	G295	$	1,358,504	$	-	$	1,358,504	3/30/2023	84	$582,216	$388,144	$485,180	0.00%	$	-	$	-
650	INVP 5471K TOMS Phase 3 FNL Deploy	Existing	90000233757	YES	G187	$	1,354,448	$	-	$	1,354,448	3/30/2023	84	$580,478	$386,985	$483,731	0.00%	$	-	$	-
651	INVP 6032 Customer Billing COVID Transition Minor Works	Existing	90000213607	YES	C903	$	624,810	$	-	$	624,810	3/31/2023	84	$267,776	$178,517	$223,146	9.66%	$	1,344	$	8,622
652	INVP 5054 On My Way - 2	Existing	90000226026	YES	C902	$	3,642,842	$	-	$	3,642,842	3/31/2023	84	$1,561,218	$1,040,812	$1,301,015	0.00%	$	-	$	-
653	INVP 6520US Jira Align Phase 3	Existing	90000229783	YES	GT53	$	2,066,061	$	-	$	2,066,061	3/31/2023	84	$885,455	$590,303	$737,879	4.94%	$	2,273	$	14,580
654	INVP 6582 Gas Application Continuous Improvement	Existing	90000229951	YES	C209	$	659,050	$	-	$	659,050	3/31/2023	84	$282,450	$188,300	$235,375	18.19%	$	2,670	$	17,126
655	INVP 6073 Vegetation Management Optimization	Existing	90000236205	YES	C902	$	3,478,768	$	-	$	3,478,768	3/31/2023	84	$1,490,900	$993,934	$1,242,417	0.00%	$	-	$	-
656	INVP 6264US Apptio Development	Existing	90000223526	YES	GT53	$	1,402,567	$	-	$	1,402,567	3/31/2023	84	$601,100	$400,733	$500,917	4.94%	$	1,543	$	9,898
657	INVP5471B ADMS Phase 2 release 5	Existing	90000225811	YES	G295	$	872,199	$	-	$	872,199	3/31/2023	84	$373,800	$249,200	$311,500	0.00%	$	-	$	-
658	INVP 6587US Strategic Portfolio Planning & Delivery SPPD, Capability Expansion	Existing	90000231812	YES	GT53	$	223,285	$	-	$	223,285	3/31/2023	84	$95,693	$63,796	$79,744	4.94%	$	246	$	1,576
659	INVP 6426 Investment Recovery Digitization	Existing	90000227077	YES	GT53	$	1,300,238	$	-	$	1,300,238	4/28/2023	84	$572,724	$386,976	$479,850	4.94%	$	1,478	$	9,176
660	INVP 6289G FTOM R2R: Robotic Process Automation of Manual Journal Entries	Existing	90000230670	YES	GT53	$	1,598,339	$	-	$	1,598,339	4/28/2023	84	$704,030	$475,696	$589,863	4.94%	$	1,817	$	11,280
661	INVP 5125 Customer Connections Annual Program FY23	Existing	90000229335	YES	C903	$	837,109	$	-	$	837,109	5/1/2023	84	$368,727	$249,140	$308,933	9.66%	$	1,861	$	11,552
662	INVP 6690 Cost Center and Time Improvements	Existing	90000238216	YES	GT53	$	293,435	$	-	$	293,435	5/18/2023	84	$129,251	$87,332	$108,292	4.94%	$	334	$	2,071
663	INVP 6289F US GAAP Statutory Reporting with WDesk	Existing	90000228705	YES	GT53	$	594,443	$	-	$	594,443	5/26/2023	84	$268,915	$183,994	$226,455	4.94%	$	698	$	4,195
664	INVP 6290A Source to Pay Release 1 Procure to Pay (P2P) Rollout Program	Existing	90000223683	YES	GT53	$	14,392,132	$	-	$	14,392,132	5/29/2023	84	$6,510,727	$4,454,708	$5,482,717	4.94%	$	16,891	$	101,567
665	INVP 6349 Customer Data Platform	Existing	90000221820	YES	G911	$	1,634,163	$	-	$	1,634,163	6/1/2023	84	$739,264	$505,812	$622,538	5.30%	$	2,058	$	12,373
666	INVP 4769 - Gas Storm Hardening Using Remote Service Valves (RSV's)	Existing	90000188931	NO	G225	$	6,501,899	$	-	$	6,501,899	6/2/2023	84	$2,941,335	$2,012,493	$2,476,914	0.00%	$	-	$	-
667	INVP 6592 TSA/TSC Application Upgrade	Existing	90000242149	YES	G114	$	358,711	$	-	$	358,711	6/9/2023	84	$162,274	$111,030	$136,652	15.84%	$	1,350	$	8,117
668	INVP 6531 AIMS Upgrades and Enhancements	Existing	90000228700	YES	C903	$	303,367	$	-	$	303,367	6/22/2023	84	$140,849	$97,511	$119,180	9.66%	$	718	$	4,186
669	INVP5471B ADMS Phase 2 Release 6	Existing	90000225812	YES	G295	$	815,866	$	-	$	815,866	6/30/2023	84	$378,795	$262,243	$320,519	0.00%	$	-	$	-
670	INVP 6661 Demand Planning and Material Track and Trace Validation	Existing	90000235803	YES	C902	$	560,361	$	-	$	560,361	6/30/2023	84	$260,167	$180,116	$220,142	0.00%	$	-	$	-
671	INVP 5471K Grid Mod TOMS	Existing	90000236603	YES	G187	$	750,331	$	-	$	750,331	6/30/2023	84	$348,368	$241,178	$294,773	0.00%	$	-	$	-
672	INVP 6584 UWP 2.0 Digital Re Architecture and Optimization	Existing	90000236675	YES	C903	$	846,675	$	-	$	846,675	6/30/2023	84	$393,099	$272,146	$332,622	9.66%	$	2,004	$	11,684
673	INVP 6621US JML MyHub	Existing	90000232124	YES	GT53	$	1,789,012	$	-	$	1,789,012	7/31/2023	84	$851,911	$596,337	$724,124	4.94%	$	2,231	$	12,625
674	INVP 6510 Operational Technology Privileged Access Workstation FY23	Existing	90000228238	YES	GT53	$	1,399,638	$	-	$	1,399,638	8/1/2023	84	$666,494	$466,546	$566,520	4.94%	$	1,745	$	9,877
675	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000219982	YES	GT53	$	3,957,769	$	-	$	3,957,769	8/25/2023	84	$1,931,768	$1,366,373	$1,649,071	4.94%	$	5,080	$	27,931
676	INVP 5892B Control Room Server and Tools Upgrade-Replacement	Existing	90000232760	YES	G187	$	505,940	$	-	$	505,940	8/25/2023	84	$246,947	$174,670	$210,808	0.00%	$	-	$	-
677	INVP 6223 I&O US Data Center Transformation FY22	Existing	90000220376	YES	GT53	$	22,184,315	$	-	$	22,184,315	8/25/2023	84	$10,828,059	$7,658,871	$9,243,465	4.94%	$	28,477	$	156,558
678	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227870	YES	GT53	$	125,614	$	-	$	125,614	8/30/2023	84	$61,311	$43,367	$52,339	4.94%	$	161	$	886
679	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227863	YES	GT53	$	154,923	$	-	$	154,923	8/30/2023	84	$75,617	$53,485	$64,551	4.94%	$	199	$	1,093
680	INVP 5891C Field Collection System (FCS) Upgrade	Existing	90000221921	YES	C903	$	634,665	$	-	$	634,665	8/31/2023	84	$309,777	$219,111	$264,444	9.66%	$	1,593	$	8,758

681	INVP 6258USB Data Archival US Group Function Portfolio	Existing	90000225218	YES	GT53	$ 3,337,553	$ -	$ 3,337,553	9/9/2023	84	$1,629,044	$1,152,250	$1,390,647	4.94%	$ 4,284	$ 23,554
682	NY AMI IT Cyber Security Software-Phase 1	Existing	90000241320	YES	C113	$ 488,638	$ -	$ 488,638	9/30/2023	84	$244,319	$174,514	$209,416	27.42%	$ 3,581	$ 19,141
683	NY AMI IT CSS Enhancement Softw.-Phase 1	Existing	90000241316	YES	C113	$ 2,357,770	$ -	$ 2,357,770	9/30/2023	84	$1,178,885	$842,061	$1,010,473	27.42%	$ 17,279	$ 92,357
684	INVP 5673 My Business Account (Customer Digital Solution)	Existing	90000219539	YES	C903	$ 2,225,964	$ -	$ 2,225,964	9/30/2023	84	$1,112,982	$794,987	$953,985	9.66%	$ 5,747	$ 30,718
685	INVP 6551 UTOC Software	Existing	90000229502	YES	G187	$ 5,125,887	$ -	$ 5,125,887	9/30/2023	84	$2,562,944	$1,830,674	$2,196,809	0.00%	$ -	$ -
686	INVP 6551 UTOC Software PI11 and PI12	Existing	90000236960	YES	G187	$ 874,551	$ -	$ 874,551	9/30/2023	84	$437,275	$312,340	$374,808	0.00%	$ -	$ -
687	NY AMI IT Telecom Capex Hardware-Phase 1	Existing	90000241314	YES	C113	$ 172,954	$ -	$ 172,954	9/30/2023	84	$86,477	$61,769	$74,123	27.42%	$ 1,268	$ 6,775
688	NY AMI IT Cyber Security Hardware-Phase 1	Existing	90000241315	YES	C113	$ 9,665	$ -	$ 9,665	9/30/2023	84	$4,832	$3,452	$4,142	27.42%	$ 71	$ 379
689	NY AMI IT ESB, Info Sys & DataLak-Ph. 1	Existing	90000241319	YES	C113	$ 16,330,001	$ -	$ 16,330,001	9/30/2023	84	$8,165,001	$5,832,143	$6,998,572	27.42%	$ 119,676	$ 639,669
690	NY AMI IT Billing & MDS Sys Softw-Phase 1	Existing	90000241317	YES	C113	$ 1,526,897	$ -	$ 1,526,897	9/30/2023	84	$763,448	$545,320	$654,384	27.42%	$ 11,190	$ 59,811
691	NY AMI IT Telecomm Software-Phase 1	Existing	90000241318	YES	C113	$ 1,071,171	$ -	$ 1,071,171	9/30/2023	84	$535,585	$382,561	$459,073	27.42%	$ 7,850	$ 41,959
692	INVP 5471OB Data Mgt 2B PI7 / PI8	Existing	90000241629	YES	G295	$ 1,671,942	$ -	$ 1,671,942	9/30/2023	84	$835,971	$597,122	$716,547	0.00%	$ -	$ -
693	INVP 6076 FutureNow	Existing	90000234813	YES	G295	$ 2,899,328	$ -	$ 2,899,328	10/13/2023	84	$1,449,664	$1,035,474	$1,242,569	0.00%	$ -	$ -
694	INVP 6076 FutureNow	Existing	90000234814	YES	G901	$ 1,740,817	$ -	$ 1,740,817	10/13/2023	84	$870,408	$621,720	$746,064	0.00%	$ -	$ -
695	INVP 6180US CV Talent Screening - Blind CVs	Existing	90000229739	YES	GT53	$ 254,585	$ -	$ 254,585	11/14/2023	84	$130,323	$93,954	$112,139	4.94%	$ 345	$ 1,797
696	ZBR-Cap-Minimize AHT C3-Phase 2 Release	Existing	90000241029	YES	C903	$ 94,980	$ -	$ 94,980	10/1/2023	84	$47,490	$33,921	$40,706	9.66%	$ 245	$ 1,311
697	ZBR-Cap-Automate Manual Work B1-Phase 2 Release	Existing	90000241031	YES	C903	$ 589,194	$ -	$ 589,194	10/1/2023	84	$294,597	$210,426	$252,512	9.66%	$ 1,521	$ 8,131
698	ZBR-Cap-C1-Phase 2 Release	Existing	90000241026	YES	C903	$ 32,943	$ -	$ 32,943	10/1/2023	84	$16,472	$11,765	$14,119	9.66%	$ 85	$ 455
699	ZBR-Cap Pref/Comms-Phase 2 Release	Existing	90000241039	YES	C903	$ 645,875	$ -	$ 645,875	10/1/2023	84	$322,937	$230,670	$276,804	9.66%	$ 1,668	$ 8,913
700	ZBR-Cap-Minim Bad Debt Expos B3-Phase 2 Release	Existing	90000241034	YES	C903	$ 182	$ -	$ 182	10/1/2023	84	$91	$65	$78	9.66%	$ 0	$ 3
701	ZBR-Cap-Drive e-Bill Adoption B4-Phase 2 Release	Existing	90000241036	YES	C903	$ 64,868	$ -	$ 64,868	10/1/2023	84	$32,434	$23,167	$27,801	9.66%	$ 167	$ 895
702	ZBR-Cap-Elim Calls with Self Svc C2-Phase 2 Release	Existing	90000241028	YES	C903	$ 7,800,309	$ -	$ 7,800,309	10/1/2023	84	$3,900,154	$2,785,825	$3,342,990	9.66%	$ 20,139	$ 107,644
703	ZBR-Cap-Optim B.O. Proc & Capac B2-Phase 2 Release	Existing	90000241033	YES	C903	$ 1,413	$ -	$ 1,413	10/1/2023	84	$707	$505	$606	9.66%	$ 4	$ 20
704	ZBR-Cap-AIMS C2-Phase 2 Release	Existing	90000241038	YES	C903	$ 2,545,447	$ -	$ 2,545,447	10/1/2023	84	$1,272,724	$909,088	$1,090,906	9.66%	$ 6,572	$ 35,127
705	ZBR-Cap - Web C2-Phase 2 Release	Existing	90000241037	YES	C903	$ 945,756	$ -	$ 945,756	10/1/2023	84	$472,878	$337,770	$405,324	9.66%	$ 2,442	$ 13,051
706	ZBR-Cap-Elim Fail Driv Dem Contr C4-Phase 2 Release	Existing	90000241030	YES	C903	$ 65,136	$ -	$ 65,136	10/1/2023	84	$32,568	$23,263	$27,915	9.66%	$ 168	$ 899
707	INVP 6467 Union Bidding	Existing	90000230804	YES	GT53	$ 476,981	$ -	$ 476,981	11/15/2023	84	$244,169	$176,029	$210,099	4.94%	$ 647	$ 3,366
708	INVP 5933 OT Intrusion Detection System (Retrofit)	Existing	90000227874	YES	GT53	$ 453,190	$ -	$ 453,190	11/17/2023	84	$237,385	$167,249	$202,317	4.94%	$ 623	$ 3,465
709	INVP 5125 FY24 Customer Connections Annual Program	Existing	90000240096	YES	C903	$ 2,521,463	$ -	$ 2,521,463	11/30/2023	84	$1,320,766	$960,557	$1,140,662	9.66%	$ 6,872	$ 34,796
710	INVP 6715 UWP 2.0 MyAccount Implementation and Delivery - UWP 2.0 MyAccount_2	Existing	90000242901	YES	C903	$ 10,754,367	$ -	$ 10,754,367	11/30/2023	84	$5,633,240	$4,096,902	$4,865,071	9.66%	$ 29,309	$ 148,410
711	Clean Energy Products-Capex-Phase 1 Release	Existing	90000242788	YES	C903	$ 10,212,070	$ -	$ 10,212,070	12/1/2023	84	$5,349,180	$3,890,312	$4,619,746	9.66%	$ 27,831	$ 140,927
712	ZBR-Cap-Minimize AHT C3-Phase 3 Release	Existing	90000242888	YES	C903	$ 4,984	$ -	$ 4,984	12/1/2023	84	$2,611	$1,899	$2,255	9.66%	$ 14	$ 69
713	ZBR-Cap - Web C2-Phase 3 Release	Existing	90000242893	YES	C903	$ 1,053,489	$ -	$ 1,053,489	12/1/2023	84	$551,828	$401,329	$476,578	9.66%	$ 2,871	$ 14,538
714	ZBR-Cap-AIMS C2-Phase 3 Release	Existing	90000242894	YES	C903	$ 3,794,844	$ -	$ 3,794,844	12/1/2023	84	$1,987,775	$1,445,655	$1,716,715	9.66%	$ 10,342	$ 52,369
715	ZBR-Cap-Automate Manual Work B1-Phase 3 Release	Existing	90000242891	YES	C903	$ 1,040,528	$ -	$ 1,040,528	12/1/2023	84	$545,039	$396,392	$470,715	9.66%	$ 2,836	$ 14,359
716	ZBR-Cap-Elim Calls with Self Svc C2-Phase 3 Release	Existing	90000242885	YES	C903	$ 1,252,268	$ -	$ 1,252,268	12/1/2023	84	$655,950	$477,054	$566,502	9.66%	$ 3,413	$ 17,281
717	INVP 5612 Annual HR & Payroll Mandatory Service Pack Upgrade (HRSP) FY24	Existing	90000237378	YES	GT53	$ 501,322	$ -	$ 501,322	12/4/2023	84	$262,597	$190,980	$226,789	4.94%	$ 699	$ 3,538
718	INVP 5471AC PORT Back-End	Existing	90000229504	YES	G295	$ 6,554,173	$ -	$ 6,554,173	12/5/2023	84	$3,433,138	$2,496,828	$2,964,983	0.00%	$ -	$ -
719	INVP5471B ADMS Phase 2 Release 7	Existing	90000225814	YES	G295	$ 855,217	$ -	$ 855,217	12/5/2023	84	$447,971	$325,797	$386,884	0.00%	$ -	$ -
720	INVP 5471AC PORT Front-End	Existing	90000229505	YES	G295	$ 6,630,452	$ -	$ 6,630,452	12/5/2023	84	$3,473,094	$2,525,887	$2,999,490	0.00%	$ -	$ -
721	ADMS Phase 2 Software	Existing	90000221288	YES	G295	$ 34,673,964	$ -	$ 34,673,964	12/5/2023	84	$18,162,553	$13,209,129	$15,685,841	0.00%	$ -	$ -
722	INVP 6492 NACHA Compliance- Security Encryption Effort	Existing	90000227834	YES	C903	$ 2,559,122	$ -	$ 2,559,122	12/8/2023	84	$1,340,492	$974,904	$1,157,698	9.66%	$ 6,974	$ 35,316
723	INVP 5778 Customer Ecosystem Stabilization	Existing	90000221827	YES	C903	$ 1,807,303	$ -	$ 1,807,303	12/8/2023	84	$946,682	$688,496	$817,589	9.66%	$ 4,925	$ 24,941
724	INVP 6290B Source to Pay Release 2 - Automated Accruals Posting and Release 1 Backlog	Existing	90000240938	YES	GT53	$ 4,024,300	$ -	$ 4,024,300	12/18/2023	84	$2,155,875	$1,580,975	$1,868,425	4.94%	$ 5,756	$ 28,400
725	INVP 6716US Business Services FY24	Existing	90000240934	YES	GT53	$ 919,956	$ -	$ 919,956	12/28/2023	84	$492,833	$361,411	$427,122	4.94%	$ 1,316	$ 6,492
726	INN/A-NERC CIP Compliance	Existing	90000096381	YES	GT53	$ 794,589	$ -	$ 794,589	7/1/2009	60	$0	$0	$0	4.94%	$ -	$ -
727	INVP 2590 Strategic Midrange Shared	Existing	90000099322	YES	GT53	$ 1,510,991	$ -	$ 1,510,991	3/31/2010	60	$0	$0	$0	4.94%	$ -	$ -
728	INVP 2591 Tier 1 Storage Upgrade	Existing	90000099323	YES	G924	$ 872,089	$ -	$ 872,089	3/31/2010	60	$0	$0	$0	9.04%	$ -	$ -
729	OneNet Laptops Refresh KS	Existing	90000096390	YES	GT53	$ 1,676,102	$ -	$ 1,676,102	4/30/2010	60	$0	$0	$0	4.94%	$ -	$ -
730	INVP 1389	Existing	90000104063	YES	G924	$ 1,876,588	$ -	$ 1,876,588	9/30/2010	60	$0	$0	$0	9.04%	$ -	$ -
731	DECUS05-Autom for Mng Req	Existing	90000104123	YES	G295	$ 6,680	$ -	$ 6,680	9/30/2010	60	$0	$0	$0	0.00%	$ -	$ -
732	INVP 1242TB - KPI Metrics	Existing	90000104180	YES	G295	$ 4,659	$ -	$ 4,659	9/30/2010	60	$0	$0	$0	0.00%	$ -	$ -
733	IN 1088 Mainframe Server Upgrade	Existing	90000098710	NO	G384	$ 1,231,084	$ -	$ 1,231,084	11/30/2010	60	$0	$0	$0	0.00%	$ -	$ -
734	INVP 2733 US Purchase End of Lease	Existing	90000103784	YES	GT53	$ 828,258	$ -	$ 828,258	11/30/2010	60	$0	$0	$0	4.94%	$ -	$ -
735	INVP2673-US Upstate Server Upgrades	Existing	90000105262	YES	G924	$ 3,334,420	$ -	$ 3,334,420	11/30/2010	60	$0	$0	$0	9.04%	$ -	$ -
736	IN 2341--FERC 720 GAS TRANS	Existing	90000098786	YES	G209	$ 24,681	$ -	$ 24,681	3/30/2011	60	$0	$0	$0	11.93%	$ -	$ -
737	IN1488-Remote Access to Fault REC	Existing	90000104110	YES	GT53	$ 145,066	$ -	$ 145,066	3/30/2011	60	$0	$0	$0	4.94%	$ -	$ -
738	INVP2182-EDOT DECUS02	Existing	90000098663	YES	G295	$ 692,618	$ -	$ 692,618	3/31/2011	60	$0	$0	$0	0.00%	$ -	$ -
739	INVP 0887	Existing	90000104061	YES	G924	$ 9,432	$ -	$ 9,432	3/31/2011	60	$0	$0	$0	9.04%	$ -	$ -
740	INVP 2734 US SAN Disk Asset Replace	Existing	90000107088	NO	G102	$ 1,093,094	$ -	$ 1,093,094	6/30/2011	60	$0	$0	$0	0.00%	$ -	$ -
741	IN 1404 Networking Minor Works	Existing	90000098376	YES	G295	$ 51,126	$ -	$ 51,126	7/31/2011	60	$0	$0	$0	0.00%	$ -	$ -
742	US-NG Global Intranet Design CAPEX	Existing	90000095332	YES	GT53	$ 517,010	$ -	$ 517,010	8/31/2011	60	$0	$0	$0	4.94%	$ -	$ -
743	INVP 0953 - Bill Pool 231	Existing	90000104088	YES	G295	$ 264,686	$ -	$ 264,686	10/31/2011	60	$0	$0	$0	0.00%	$ -	$ -
744	INVP 1389 US Computing Minor Works	Existing	90000104257	YES	GT53	$ 738,425	$ -	$ 738,425	10/31/2011	60	$0	$0	$0	4.94%	$ -	$ -
745	INVP 3130-Warehouse Handheld Repl	Existing	90000111026	NO	G102	$ 86,459	$ -	$ 86,459	5/1/2012	60	$0	$0	$0	0.00%	$ -	$ -
746	IN 2330 ETRM Repl Nucleus-Gas Benef	Existing	90000106246	YES	G209	$ 146,505	$ -	$ 146,505	8/1/2012	60	$0	$0	$0	11.93%	$ -	$ -
747	Global Web Implementation	Existing	90000095326	YES	GT53	$ 879	$ -	$ 879	8/31/2012	60	$0	$0	$0	4.94%	$ -	$ -
748	Continuous Improvement Tool	Existing	90000103771	YES	GT53	$ 241,230	$ -	$ 241,230	10/30/2012	60	$0	$0	$0	4.94%	$ -	$ -
749	INFRSTRCTR HRDWR&SOF-DESIGN CAPEX	Existing	90000097849	YES	GT53	$ 63,793	$ -	$ 63,793	11/5/2012	60	$0	$0	$0	4.94%	$ -	$ -
750	IN 2172-IDS Reporting & Analysis	Existing	90000106487	YES	G295	$ 981	$ -	$ 981	11/29/2012	60	$0	$0	$0	0.00%	$ -	$ -
751	INVP 2495C Gas Metretek System Cons	Existing	90000113406	YES	G207	$ 124,655	$ -	$ 124,655	3/31/2013	60	$0	$0	$0	17.88%	$ -	$ -
752	IN 2522 VTL REPLACEMENT US	Existing	90000104630	YES	G924	$ 536,685	$ -	$ 536,685	5/20/2013	60	$0	$0	$0	9.04%	$ -	$ -
753	INVP 2732 US Storage Switch Replace	Existing	90000104631	YES	GT53	$ 1,271,599	$ -	$ 1,271,599	5/22/2013	60	$0	$0	$0	4.94%	$ -	$ -
754	INVP 2981 US Security Awareness	Existing	90000117533	YES	GT53	$ 1,253	$ -	$ 1,253	6/1/2013	60	$0	$0	$0	4.94%	$ -	$ -
755	INVP3412 - New Security Control Ctr	Existing	90000133046	YES	GT53	$ 1,385,615	$ -	$ 1,385,615	11/1/2013	60	$0	$0	$0	4.94%	$ -	$ -
756	IN 2366 LI CNI Direct Hw Upgr	Existing	90000124371	YES	GT53	$ 96,584	$ -	$ 96,584	12/1/2013	60	$0	$0	$0	4.94%	$ -	$ -
757	INVP Panasonic XP Rugged Devices	Existing	90000140143	YES	G903	$ 274,180	$ -	$ 274,180	4/30/2014	60	$0	$0	$0	6.07%	$ -	$ -
758	1642 - Radio Standardization Cons	Existing	90000099326	YES	GT53	$ 1,683,316	$ -	$ 1,683,316	6/30/2014	60	$0	$0	$0	4.94%	$ -	$ -
759	INVP 2974 IDS/IPS Service	Existing	90000114690	YES	GT53	$ 1,483,732	$ -	$ 1,483,732	8/7/2014	60	$0	$0	$0	4.94%	$ -	$ -
760	IN 1642--Radio Standardization Cons	Existing	90000099327	YES	GT53	$ 45,050	$ -	$ 45,050	10/2/2014	60	$0	$0	$0	4.94%	$ -	$ -
761	IN2901 US Organic Growth Minor Work	Existing	90000111311	YES	GT53	$ 44,636	$ -	$ 44,636	10/2/2014	60	$0	$0	$0	4.94%	$ -	$ -
762	HICKSVILLE SECURITY SYSTEMS	Existing	90000124378	YES	GT53	$ 98,728	$ -	$ 98,728	10/2/2014	60	$0	$0	$0	4.94%	$ -	$ -
763	INVP3425 Wireless LAN Network Expan	Existing	90000146788	YES	GT53	$ 148,052	$ -	$ 148,052	3/27/2015	60	$0	$0	$0	4.94%	$ -	$ -
764	INVP 2927 US Desktop Refresh	Existing	90000150615	YES	GT53	$ 7,365,101	$ -	$ 7,365,101	3/31/2016	60	$0	$0	$0	4.94%	$ -	$ -
765	INVP 3614E2 Security Operations Ctr	Existing	90000141768	YES	GT53	$ 1,674,075	$ -	$ 1,674,075	6/30/2016	60	$0	$0	$0	4.94%	$ -	$ -
766	CIP v5 - US CNI (NMPC-High/Med)	Existing	90000191060	YES	G181	$ 2,099,807	$ -	$ 2,099,807	7/1/2016	60	$0	$0	$0	0.00%	$ -	$ -

767	CIP v5 High/Med NE Hardware	Existing	90000164466	YES	GT53	$ 482,213	$ -	$ 482,213	12/31/2016	60	$0	$0	$0	4.94%	$ -	$ -
768	INVP 4671-Mob dev refresh - FY17	Existing	90000182190	YES	G903	$ 3,953,055	$ -	$ 3,953,055	3/31/2017	60	$0	$0	$0	6.07%	$ -	$ -
769	INVP 4684 - CPE Buyback	Existing	90000183124	YES	GT53	$ 5,135,450	$ -	$ 5,135,450	4/1/2017	60	$0	$0	$0	4.94%	$ -	$ -
770	INVP 4648 - Network Tx-CEMS	Existing	90000182167	YES	GT53	$ 22,238	$ -	$ 22,238	4/30/2017	60	$0	$0	$0	4.94%	$ -	$ -
771	INVP 4588 - US SAP: Upgr Sol Mgr	Existing	90000182172	YES	GT53	$ 360,956	$ -	$ 360,956	7/18/2017	60	$0	$0	$0	4.94%	$ -	$ -
772	INVP 4307 - US Win 7 Refresh Ph 3	Existing	90000175959	YES	GT53	$ 13,039,925	$ -	$ 13,039,925	7/31/2017	60	$0	$0	$0	4.94%	$ -	$ -
773	INVP 4676 - VSTIG Forward Proxies U	Existing	90000182183	YES	GT53	$ 860,086	$ -	$ 860,086	10/21/2017	60	$0	$0	$0	4.94%	$ -	$ -
774	INVP 3683B - Cloud Sec Acc Brkr	Existing	90000186955	YES	GT53	$ 127,560	$ -	$ 127,560	10/27/2017	60	$0	$0	$0	4.94%	$ -	$ -
775	INVP 4645 - Refr of network equip	Existing	90000182165	YES	GT53	$ 323,529	$ -	$ 323,529	10/30/2017	60	$0	$0	$0	4.94%	$ -	$ -
776	INVP 4760 - Disaster Rec Machine	Existing	90000188532	YES	GT53	$ 431,275	$ -	$ 431,275	1/31/2018	60	$0	$0	$0	4.94%	$ -	$ -
777	INVP 5029 - DXC Capacity Incr	Existing	90000189283	YES	GT53	$ 511,178	$ -	$ 511,178	1/31/2018	60	$0	$0	$0	4.94%	$ -	$ -
778	INVP 4280 - US VSTIG Bandwidth Ph2	Existing	90000176460	YES	GT53	$ 2,294,027	$ -	$ 2,294,027	2/23/2018	60	$0	$0	$0	4.94%	$ -	$ -
779	INVP 4274 - US VSTIG HW Refresh	Existing	90000181680	YES	C903	$ 403,507	$ -	$ 403,507	2/23/2018	60	$0	$0	$0	9.66%	$ -	$ -
780	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 3,129,865	$ -	$ 3,129,865	3/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
781	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 802,159	$ -	$ 802,159	3/1/2018	60	$0	$0	$0	15.84%	$ -	$ -
782	Physical Security - Gas Retails exc	Existing	90000180295	NO	G251	$ 147,753	$ -	$ 147,753	3/1/2018	60	$0	$0	$0	0.00%	$ -	$ -
783	INVP 4680 - WAP Density deployment	Existing	90000182163	YES	GT53	$ 2,127,711	$ -	$ 2,127,711	3/28/2018	60	$0	$0	$0	4.94%	$ -	$ -
784	INVP 4749 - VSTIG Refr - IDS Repl	Existing	90000186956	YES	GT53	$ 147,975	$ -	$ 147,975	3/31/2018	60	$0	$0	$0	4.94%	$ -	$ -
785	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 521,872	$ -	$ 521,872	4/1/2018	60	$0	$0	$0	0.00%	$ -	$ -
786	INVP 4364 - Wireless Network	Existing	90000176079	YES	GT53	$ 2,404,447	$ -	$ 2,404,447	5/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
787	INVP 4289 - US Network Improvements	Existing	90000178447	YES	GT53	$ 1,447,842	$ -	$ 1,447,842	5/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
788	INVP 3956 - WiFi for Fleet Services	Existing	90000182134	YES	G922	$ 520,569	$ -	$ 520,569	5/1/2018	60	$0	$0	$0	5.11%	$ -	$ -
789	INVP 4759 - MTC & Syr Brdrms Aud	Existing	90000187211	YES	GT53	$ 294,841	$ -	$ 294,841	5/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
790	INVP 5186 - US Field Force HD	Existing	90000192342	YES	GT53	$ 372,350	$ -	$ 372,350	5/22/2018	60	$0	$0	$0	4.94%	$ -	$ -
791	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 308,553	$ -	$ 308,553	7/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
792	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 75,511	$ -	$ 75,511	7/1/2018	60	$0	$0	$0	15.84%	$ -	$ -
793	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 170,101	$ -	$ 170,101	9/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
794	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 8,813	$ -	$ 8,813	9/1/2018	60	$0	$0	$0	15.84%	$ -	$ -
795	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,470	$ -	$ 52,470	10/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
796	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 26,649	$ -	$ 26,649	10/1/2018	60	$0	$0	$0	15.84%	$ -	$ -
797	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 2,052	$ -	$ 2,052	10/1/2018	60	$0	$0	$0	0.00%	$ -	$ -
798	INVP 4828 - Hicksville Fiber	Existing	90000192328	YES	GT53	$ 278,879	$ -	$ 278,879	10/9/2018	60	$0	$0	$0	4.94%	$ -	$ -
799	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 273,272	$ -	$ 273,272	12/1/2018	60	$0	$0	$0	4.94%	$ -	$ -
800	INVP 5316 - US T430 Refresh	Existing	90000197700	YES	GT53	$ 1,939,989	$ -	$ 1,939,989	1/31/2019	60	$0	$0	$0	4.94%	$ -	$ -
801	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 132,567	$ -	$ 132,567	2/1/2019	60	$0	$0	$0	4.94%	$ -	$ -
802	INVP 4003 UPS Repl Data Comm	Existing	90000198522	YES	GT53	$ 195,776	$ -	$ 195,776	2/5/2019	60	$0	$0	$0	4.94%	$ -	$ -
803	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 412,144	$ -	$ 412,144	3/1/2019	60	$0	$0	$0	4.94%	$ -	$ -
804	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 2,334	$ -	$ 2,334	3/1/2019	60	$0	$0	$0	0.00%	$ -	$ -
805	INVP 3617N PS - NIMO E-G-T	Existing	90000180293	YES	G114	$ 13,644	$ -	$ 13,644	5/1/2019	60	$0	$0	$0	15.84%	$ -	$ -
806	INVP 5199 - AIX Upgrade	Existing	90000191474	YES	GT53	$ 2,048,005	$ -	$ 2,048,005	5/17/2019	60	$0	$0	$0	4.94%	$ -	$ -
807	INVP 5354 North Andover Storm	Existing	90000200627	YES	G295	$ 63,970	$ -	$ 63,970	7/22/2019	60	$0	$0	$0	0.00%	$ -	$ -
808	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 260,418	$ -	$ 260,418	9/1/2019	60	$0	$0	$0	4.94%	$ -	$ -
809	INVP 5089 - Windows 10 Deploymt	Existing	90000191696	YES	GT53	$ 691,095	$ -	$ 691,095	10/30/2019	60	$0	$0	$0	4.94%	$ -	$ -
810	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 24,195	$ -	$ 24,195	2/1/2020	60	$0	$0	$0	4.94%	$ -	$ -
811	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 108,827	$ -	$ 108,827	2/1/2020	60	$0	$0	$0	0.00%	$ -	$ -
812	INVP 5487F Legacy Device Refresh	Existing	90000206769	YES	GT53	$ 923,007	$ -	$ 923,007	3/31/2020	60	$0	$0	$0	4.94%	$ -	$ -
813	INVP 5580 Managed Worplace	Existing	90000209706	YES	GT53	$ 4,696,293	$ -	$ 4,696,293	4/1/2020	60	$0	$0	$0	4.94%	$ -	$ -
814	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 52,751	$ -	$ 52,751	5/1/2020	60	$0	$0	$0	4.94%	$ -	$ -
815	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 10,545	$ -	$ 10,545	5/1/2020	60	$0	$0	$0	0.00%	$ -	$ -
816	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 3,279	$ -	$ 3,279	6/1/2020	60	$0	$0	$0	0.00%	$ -	$ -
817	INVP 5974 IBM P9 Refresh	Existing	90000211131	YES	GT53	$ 1,459,414	$ -	$ 1,459,414	7/31/2020	60	$0	$0	$0	4.94%	$ -	$ -
818	INVP 3617O PS - NE E & RI Gas	Existing	90000180294	NO	G254	$ 10,315	$ -	$ 10,315	8/1/2020	60	$0	$0	$0	0.00%	$ -	$ -
819	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 7,774	$ -	$ 7,774	9/1/2020	60	$0	$0	$0	4.94%	$ -	$ -
820	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 37,314	$ -	$ 37,314	1/1/2021	60	$0	$0	$0	4.94%	$ -	$ -
821	INVP 5886B Device Refresh & Refr	Existing	90000214701	YES	GT53	$ 4,539,382	$ -	$ 4,539,382	1/14/2021	60	$0	$0	$0	4.94%	$ -	$ -
822	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 4,282	$ -	$ 4,282	2/1/2021	60	$0	$0	$0	4.94%	$ -	$ -
823	INVP 4987 SOE Windows Upgrade	Existing	90000219015	YES	GT53	$ 17,454,014	$ -	$ 17,454,014	2/28/2021	60	$0	$0	$0	4.94%	$ -	$ -
824	INVP 6049 Hosting Infra Refresh	Existing	90000213327	YES	GT53	$ 2,172,012	$ -	$ 2,172,012	3/18/2021	60	$0	$0	$0	4.94%	$ -	$ -
825	INVP 5754 Network Equipment	Existing	90000207202	YES	GT53	$ 4,585,103	$ -	$ 4,585,103	3/31/2021	60	$0	$0	$0	4.94%	$ -	$ -
826	INVP 6046 SD WAN Expansion	Existing	90000215181	YES	GT53	$ 4,655,393	$ -	$ 4,655,393	3/31/2021	60	$0	$0	$0	4.94%	$ -	$ -
827	INVP 6117 HCI Lite Des and Dep	Existing	90000216092	YES	GT53	$ 3,237,711	$ -	$ 3,237,711	3/31/2021	60	$0	$0	$0	4.94%	$ -	$ -
828	INVP 5867E Substation Access Po	Existing	90000217691	YES	G187	$ 734,328	$ -	$ 734,328	3/31/2021	60	$0	$0	$0	0.00%	$ -	$ -
829	INVP 5935 Solution Development	Existing	90000218184	YES	GT53	$ 8,515	$ -	$ 8,515	3/31/2021	60	$0	$0	$0	4.94%	$ -	$ -
830	INVP 6106 Data Back Up Services	Existing	90000216677	YES	GT53	$ 3,258,831	$ -	$ 3,258,831	4/23/2021	60	$0	$0	$0	4.94%	$ -	$ -
831	INVP 5161 Device Refresh	Existing	90000217309	YES	GT53	$ 5,011,248	$ -	$ 5,011,248	4/30/2021	60	$0	$0	$0	4.94%	$ -	$ -
832	ADMS New England Hardware	Existing	90000220702	NO	T912	$ 2,543,661	$ -	$ 2,543,661	5/18/2021	60	$0	$0	$0	0.00%	$ -	$ -
833	INVP 6112 WFH Hardware	Existing	90000216754	YES	C903	$ 3,567,273	$ -	$ 3,567,273	5/31/2021	60	$0	$0	$0	9.66%	$ -	$ -
834	INVP 4987 - SOE Win Upgrd Rfrsh	Existing	90000196250	YES	GT53	$ 4,623,386	$ -	$ 4,623,386	10/29/2021	60	$0	$0	$0	4.94%	$ -	$ -
835	ADMS NY Hardware	Existing	90000220704	YES	5210E	$ 3,003,862	$ -	$ 3,003,862	11/9/2021	60	$0	$0	$0	0.00%	$ -	$ -
836	INVP 6197.01.02 EOL Switch	Existing	90000219896	YES	GT53	$ 344,875	$ -	$ 344,875	12/3/2021	60	$0	$0	$0	4.94%	$ -	$ -
837	INVP 6377 Group Functions Operat	Existing	90000223081	YES	GT53	$ 907,845	$ -	$ 907,845	3/25/2022	60	$0	$0	$0	4.94%	$ -	$ -
838	INVP 6196.01.01 BAU Device Refresh	Existing	90000219342	YES	GT53	$ 4,324,452	$ -	$ 4,324,452	4/6/2022	60	$0	$0	$0	4.94%	$ (2,624)	$ -
839	INVP 6197.01.01 UPS Devices	Existing	90000219343	YES	GT53	$ 5,176,785	$ -	$ 5,176,785	4/6/2022	60	$0	$0	$0	4.94%	$ (3,141)	$ -
840	INVP 6200.01.01 HCI / V-Block Migra	Existing	90000219346	YES	GT53	$ 3,385,282	$ -	$ 3,385,282	4/6/2022	60	$0	$0	$0	4.94%	$ (2,054)	$ -
841	INVP 6197.01.03 SD WAN	Existing	90000219898	YES	GT53	$ 1,522,685	$ -	$ 1,522,685	4/6/2022	60	$0	$0	$0	4.94%	$ (924)	$ -
842	INVP 6199.01.01 EoL Assets	Existing	90000219905	YES	GT53	$ 445,568	$ -	$ 445,568	4/6/2022	60	$0	$0	$0	4.94%	$ (270)	$ -
843	INVP 6197.02.01 WiFi	Existing	90000219951	YES	GT53	$ 2,959,967	$ -	$ 2,959,967	4/6/2022	60	$0	$0	$0	4.94%	$ (1,796)	$ -
844	INVP 6197.01.05 OOB Mgmt	Existing	90000220309	YES	GT53	$ 856,708	$ -	$ 856,708	4/6/2022	60	$0	$0	$0	4.94%	$ (520)	$ -
845	INVP 6197.02.02 WiFi Tooling	Existing	90000220311	YES	GT53	$ 159,375	$ -	$ 159,375	4/6/2022	60	$0	$0	$0	4.94%	$ (97)	$ -
846	INVP 6197.03.01 Voice EOL	Existing	90000220312	YES	GT53	$ 1,493,222	$ -	$ 1,493,222	4/6/2022	60	$0	$0	$0	4.94%	$ (906)	$ -
847	INVP 6197.05.01 Data Ctr Transforma	Existing	90000222610	YES	GT53	$ 3,683,661	$ -	$ 3,683,661	4/6/2022	60	$0	$0	$0	4.94%	$ (2,235)	$ -
848	INVP 6199 I&O US CNI FY22 HW	Existing	90000230195	YES	GT53	$ 341,782	$ -	$ 341,782	4/6/2022	60	$0	$0	$0	4.94%	$ (207)	$ -
849	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 106,142	$ -	$ 106,142	6/1/2022	60	$3,538	$0	$1,769	4.94%	$ 5	$ 175
850	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 9,188	$ -	$ 9,188	6/1/2022	60	$306	$0	$153	4.94%	$ 0	$ 15
851	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 1,166,811	$ -	$ 1,166,811	6/1/2022	60	$38,894	$0	$19,447	4.94%	$ 60	$ 1,921
852	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 40,978	$ -	$ 40,978	8/1/2022	60	$2,732	$0	$1,366	4.94%	$ 4	$ 135

853	INVP 6509 HW Gas I&R Gas Meter	Existing	90000232548	YES	GT53	$ 449,570	$ -	$ 449,570	9/30/2022	60	$44,957	$0	$22,478	4.94%	$ 69	$ 2,221
854	INVP 6485 I&O UTOC Facilities Cost	Existing	90000229075	YES	GT53	$ 2,456,084	$ -	$ 2,456,084	10/31/2022	60	$286,543	$0	$143,272	4.94%	$ 441	$ 14,155
855	INVP 6489 Replace for 90000227399	Existing	90000232525	YES	GT53	$ 2,781,310	$ -	$ 2,781,310	10/31/2022	60	$324,486	$0	$162,243	4.94%	$ 500	$ 16,030
856	INVP 6489 Holsted Solutions #2	Existing	90000232529	YES	GT53	$ 2,359,079	$ -	$ 2,359,079	10/31/2022	60	$275,226	$0	$137,613	4.94%	$ 424	$ 13,596
857	INVP 6486 Replace for 90000227376	Existing	90000232534	YES	GT53	$ 1,720,383	$ -	$ 1,720,383	10/31/2022	60	$200,711	$0	$100,356	4.94%	$ 309	$ 9,915
858	INVP 6486 Replace for 90000227378	Existing	90000232535	YES	GT53	$ 1,526,363	$ -	$ 1,526,363	10/31/2022	60	$178,076	$0	$89,038	4.94%	$ 274	$ 8,797
859	INVP 6486 Replace for 90000227379	Existing	90000232537	YES	GT53	$ 1,533,087	$ -	$ 1,533,087	10/31/2022	60	$178,860	$0	$89,430	4.94%	$ 276	$ 8,836
860	INVP 6486.04 LAN/Wireless	Existing	90000232538	YES	GT53	$ 2,640,224	$ -	$ 2,640,224	10/31/2022	60	$308,026	$0	$154,013	4.94%	$ 474	$ 15,216
861	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 946	$ -	$ 946	11/1/2022	60	$110	$0	$55	4.94%	$ 0	$ 5
862	INVP 3617A PS - G020	Existing	90000180292	YES	GT53	$ 251,590	$ -	$ 251,590	3/1/2023	60	$46,125	$0	$23,062	4.94%	$ 71	$ 2,279
863	INVP 6485 UTOC Facility Cost #2	Existing	90000232501	YES	GT53	$ 191,628	$ -	$ 191,628	3/19/2023	60	$38,326	$0	$19,163	4.94%	$ 59	$ 1,893
864	INVP 6486 Telephony #2	Existing	90000232539	YES	GT53	$ 1,557,493	$ -	$ 1,557,493	3/19/2023	60	$311,499	$0	$155,749	4.94%	$ 480	$ 15,388
865	INVP 6486 WAN/SD-WAN #2	Existing	90000232540	YES	GT53	$ 1,871,124	$ -	$ 1,871,124	3/19/2023	60	$374,225	$0	$187,112	4.94%	$ 576	$ 18,487
866	INVP 6486 NetworkSupportSvcs #2	Existing	90000232541	YES	GT53	$ 3,325,754	$ -	$ 3,325,754	3/19/2023	60	$665,151	$0	$332,575	4.94%	$ 1,025	$ 32,858
867	INVP 6486 LAN/Wireless #2	Existing	90000232542	YES	GT53	$ 3,739,709	$ -	$ 3,739,709	3/19/2023	60	$747,942	$0	$373,971	4.94%	$ 1,152	$ 36,948
868	INV6488 Replcmnt for 90000227386	Existing	90000236506	YES	GT53	$ 1,330,822	$ -	$ 1,330,822	3/29/2023	60	$266,164	$0	$133,082	4.94%	$ 410	$ 13,149
869	INV6488 Replcmnt for 90000227387	Existing	90000236507	YES	GT53	$ 473,087	$ -	$ 473,087	3/29/2023	60	$94,617	$0	$47,309	4.94%	$ 146	$ 4,674
870	INV6488 Replcmnt for 90000227389	Existing	90000236509	YES	GT53	$ 628,988	$ -	$ 628,988	3/29/2023	60	$125,798	$0	$62,899	4.94%	$ 194	$ 6,214
871	ADMS Phase 2 NY HW/Install	Existing	90000221289	YES	5210E	$ 4,392,404	$ -	$ 4,392,404	12/5/2023	60	$1,464,135	$585,654	$1,024,894	0.00%	$ -	$ -
872	INVP 6510 OT PAW FY23 HW	Existing	90000242034	YES	GT53	$ 1,158,021	$ -	$ 1,158,021	8/1/2023	60	$308,806	$77,201	$193,003	4.94%	$ 595	$ 11,441
873	GBE P1-P3 PowerPlan	GBE	90000189045	YES	GT53	$ 644,246	$ -	$ 644,246	8/27/2017	120	$26,844	$0	$13,422	4.94%	$ 41	$ 1,326
874	GBE P1-P3 Sched/Disp/Mobil 5360E	GBE	90000189197	NO	5360E	$ 3,725,494	$ -	$ 3,725,494	4/9/2018	120	$372,549	$0	$186,275	0.00%	$ -	$ -
875	GBE P1-P3 Sched/Disp/Mobil 5360G	GBE	90000189188	NO	5360G	$ 2,025,228	$ -	$ 2,025,228	4/9/2018	120	$202,523	$0	$101,261	0.00%	$ -	$ -
876	GBE P1-P3 Work Management 5360G	GBE	90000189174	NO	5360G	$ 12,297,455	$ -	$ 12,297,455	4/9/2018	120	$1,229,746	$0	$614,873	0.00%	$ -	$ -
877	GBE P1-P3 GIS 5360G	GBE	90000189208	NO	5360G	$ 10,454,433	$ -	$ 10,454,433	10/21/2018	120	$1,655,285	$609,842	$1,132,564	0.00%	$ -	$ -
878	GBE P1-P3 Asset Management 5360G	GBE	90000189181	NO	5360G	$ 5,064,484	$ -	$ 5,064,484	12/15/2018	120	$844,081	$337,632	$590,857	0.00%	$ -	$ -
879	GBE P1-P3 Sched/Disp/Mobil 5310E	GBE	90000189198	NO	5310E	$ 10,030,825	$ -	$ 10,030,825	7/22/2019	120	$2,340,526	$1,337,443	$1,838,985	0.00%	$ -	$ -
880	GBE P1-P3 Cust Engagement 5310E	GBE	90000189223	NO	5310E	$ 9,803,559	$ -	$ 9,803,559	7/22/2019	120	$2,287,497	$1,307,141	$1,797,319	0.00%	$ -	$ -
881	GBE P1-P3 Cust Engagement 5360E	GBE	90000189222	NO	5360E	$ 3,695,638	$ -	$ 3,695,638	7/22/2019	120	$862,316	$492,752	$677,534	0.00%	$ -	$ -
882	GBE P1-P3 Cust Engagement 5360G	GBE	90000189215	NO	5360G	$ 2,007,573	$ -	$ 2,007,573	7/22/2019	120	$468,434	$267,676	$368,055	0.00%	$ -	$ -
883	GBE P1-P3 GIS 5210G	GBE	90000189211	YES	5210G	$ 10,845,322	$ -	$ 10,845,322	11/9/2020	120	$3,886,241	$2,801,708	$3,343,974	100.00%	$ 208,542	$ 1,084,532
884	GBE P1-P3 Sched/Disp/Mobil 5210E	GBE	90000189199	YES	5210E	$ 8,353,606	$ -	$ 8,353,606	11/9/2020	120	$2,993,376	$2,158,015	$2,575,695	0.00%	$ -	$ -
885	GBE P1-P3 Supply Chain 5230G	GBE	90000189172	NO	5230G	$ 1,557,951	$ -	$ 1,557,951	11/9/2020	120	$558,266	$402,471	$480,368	0.00%	$ -	$ -
886	GBE P1-P3 Cust Engagement 5210E	GBE	90000189224	YES	5210E	$ 8,174,956	$ -	$ 8,174,956	11/9/2020	120	$2,929,359	$2,111,864	$2,520,611	0.00%	$ -	$ -
887	GBE P1-P3 Supply Chain 5360G	GBE	90000189167	NO	5360G	$ 711,847	$ -	$ 711,847	11/9/2020	120	$255,079	$183,894	$219,486	0.00%	$ -	$ -
888	GBE P1-P3 Sched/Disp/Mobil 5210G	GBE	90000189191	YES	5210G	$ 2,127,249	$ -	$ 2,127,249	11/9/2020	120	$762,264	$549,539	$655,902	100.00%	$ 40,904	$ 212,725
889	GBE P1-P3 Supply Chain 5210G	GBE	90000189170	YES	5210G	$ 707,112	$ -	$ 707,112	11/9/2020	120	$253,382	$182,671	$218,026	100.00%	$ 13,597	$ 70,711
890	GBE P1-P3 Work Management 5210G	GBE	90000189177	YES	5210G	$ 12,845,621	$ -	$ 12,845,621	11/9/2020	120	$4,603,014	$3,318,452	$3,960,733	100.00%	$ 247,005	$ 1,284,562
891	GBE P1-P3 Cust Engagement 5210G	GBE	90000189218	YES	5210G	$ 2,081,302	$ -	$ 2,081,302	11/9/2020	120	$745,800	$537,670	$641,735	100.00%	$ 40,021	$ 208,130
892	GBE P1-P3 Asset Management 5210G	GBE	90000189184	YES	5210G	$ 5,345,678	$ -	$ 5,345,678	6/28/2021	120	$2,271,913	$1,737,345	$2,004,629	100.00%	$ 125,016	$ 534,568
893	GBE P1-P3 Work Management 5230G	GBE	90000189179	NO	5230G	$ 29,325,686	$ -	$ 29,325,686	11/15/2021	120	$13,440,939	$10,508,371	$11,974,655	0.00%	$ -	$ -
894	GBE P1-P3 Sched/Disp/Mobil 5230G	GBE	90000189195	NO	5230G	$ 4,873,311	$ -	$ 4,873,311	11/15/2021	120	$2,233,601	$1,746,270	$1,989,936	0.00%	$ -	$ -
895	GBE P1-P3 GIS 5230G	GBE	90000189213	NO	5230G	$ 24,737,517	$ -	$ 24,737,517	11/15/2021	120	$11,338,029	$8,864,277	$10,101,153	0.00%	$ -	$ -
896	GBE P1-P3 Cust Engagement 5230G	GBE	90000189220	NO	5230G	$ 4,766,290	$ -	$ 4,766,290	11/15/2021	120	$2,184,549	$1,707,920	$1,946,235	0.00%	$ -	$ -
897	GBE P1-P3 Asset Management 5230G	GBE	90000189186	NO	5230G	$ 11,961,226	$ -	$ 11,961,226	12/13/2021	120	$5,581,905	$4,385,783	$4,983,844	0.00%	$ -	$ -
898	GBE P1-P3 Supply Chain 5220G	GBE	90000189171	NO	5220G	$ 3,603,350	$ -	$ 3,603,350	7/31/2022	120	$1,921,786	$1,561,452	$1,741,619	0.00%	$ -	$ -
899	GBE P1-P3 Work Management 5340G	GBE	90000189176	NO	5340G	$ 10,426,204	$ -	$ 10,426,204	7/31/2022	120	$5,560,642	$4,518,022	$5,039,332	0.00%	$ -	$ -
900	GBE P1-P3 GIS 5340G	GBE	90000189210	NO	5340G	$ 8,789,235	$ -	$ 8,789,235	7/31/2022	120	$4,687,592	$3,808,668	$4,248,130	0.00%	$ -	$ -
901	GBE P1-P3 GIS 5220G	GBE	90000189212	NO	5220G	$ 54,763,694	$ -	$ 54,763,694	7/31/2022	120	$29,207,304	$23,730,934	$26,469,119	0.00%	$ -	$ -
902	GBE P1-P3 Supply Chain 5340G	GBE	90000189169	NO	5340G	$ 578,315	$ -	$ 578,315	7/31/2022	120	$308,435	$250,603	$279,519	0.00%	$ -	$ -
903	GBE P1-P3 Asset Management 5220G	GBE	90000189185	NO	5220G	$ 26,405,686	$ -	$ 26,405,686	7/31/2022	120	$14,083,033	$11,442,464	$12,762,748	0.00%	$ -	$ -
904	GBE P1-P3 GIS 5330G	GBE	90000189209	NO	5330G	$ 30,146,653	$ -	$ 30,146,653	7/31/2022	120	$16,078,215	$13,063,550	$14,570,882	0.00%	$ -	$ -
905	GBE P1-P3 Asset Management 5340G	GBE	90000189183	NO	5340G	$ 4,235,852	$ -	$ 4,235,852	7/31/2022	120	$2,259,121	$1,835,536	$2,047,328	0.00%	$ -	$ -
906	GBE P1-P3 Cust Engagement 5220G	GBE	90000189219	NO	5220G	$ 10,575,781	$ -	$ 10,575,781	7/31/2022	120	$5,640,416	$4,582,838	$5,111,627	0.00%	$ -	$ -
907	GBE P1-P3 Sched/Disp/Mobil 5220G	GBE	90000189194	NO	5220G	$ 10,799,506	$ -	$ 10,799,506	7/31/2022	120	$5,759,736	$4,679,786	$5,219,761	0.00%	$ -	$ -
908	GBE P1-P3 Supply Chain 5330G	GBE	90000189168	NO	5330G	$ 1,981,170	$ -	$ 1,981,170	7/31/2022	120	$1,056,624	$858,507	$957,565	0.00%	$ -	$ -
909	GBE P1-P3 Work Management 5330G	GBE	90000189175	NO	5330G	$ 35,719,469	$ -	$ 35,719,469	7/31/2022	120	$19,050,384	$15,478,437	$17,264,410	0.00%	$ -	$ -
910	GBE P1-P3 Asset Management 5330G	GBE	90000189182	NO	5330G	$ 14,522,133	$ -	$ 14,522,133	7/31/2022	120	$7,745,138	$6,292,924	$7,019,031	0.00%	$ -	$ -
911	GBE P1-P3 Cust Engagement 5340G	GBE	90000189217	NO	5340G	$ 1,695,979	$ -	$ 1,695,979	7/31/2022	120	$904,522	$734,924	$819,723	0.00%	$ -	$ -
912	GBE P1-P3 Work Management 5220G	GBE	90000189178	NO	5220G	$ 64,964,894	$ -	$ 64,964,894	7/31/2022	120	$34,647,944	$28,151,454	$31,399,699	0.00%	$ -	$ -
913	GBE P1-P3 Sched/Disp/Mobil 5330G	GBE	90000189189	NO	5330G	$ 5,936,393	$ -	$ 5,936,393	7/31/2022	120	$3,166,076	$2,572,437	$2,869,257	0.00%	$ -	$ -
914	GBE P1-P3 Cust Engagement 5330G	GBE	90000189216	NO	5330G	$ 5,811,396	$ -	$ 5,811,396	7/31/2022	120	$3,099,411	$2,518,272	$2,808,842	0.00%	$ -	$ -
915	GBE P1-P3 Sched/Disp/Mobil 5340G	GBE	90000189190	NO	5340G	$ 1,732,282	$ -	$ 1,732,282	7/31/2022	120	$923,884	$750,656	$837,270	0.00%	$ -	$ -
916	5110S-GBE-C113 Hardware	GBE	90000202997	YES	C113	$ 133,727	$ -	$ 133,727	11/9/2020	60	$0	$0	$0	27.42%	$ -	$ -
917	5110S-GBE-C210 Hardware	GBE	90000206121	YES	C209	$ 168,162	$ -	$ 168,162	7/31/2022	60	$11,211	$0	$5,605	18.19%	$ 64	$ 2,039
918	5110S-GBE C-277 Hardware	GBE	90000203068	NO	C277	$ 59,311	$ -	$ 59,311	7/22/2019	60	$0	$0	$0	0.00%	$ -	$ -
919	5110S-GBE-C316 Hardware	GBE	90000189450	NO	C316	$ 1,668,963	$ -	$ 1,668,963	7/22/2019	60	$0	$0	$0	0.00%	$ -	$ -
920	5110S-GBE C-225 Hardware	GBE	90000203067	NO	C225	$ 110,913	$ -	$ 110,913	7/31/2022	60	$7,394	$0	$3,697	0.00%	$ -	$ -
921	INVP 5571 Gas Business Enablement Cyber Security Enhancements	GBE	90000204707	YES	G209	$ 1,775,960	$ -	$ 1,775,960	5/29/2020	84	$42,285	$0	$21,142	11.93%	$ 157	$ 5,045
922	5110S-GBE-C210 IS Enabling	GBE	90000189260	YES	C209	$ 2,951,739	$ -	$ 2,951,739	7/31/2022	120	$1,574,261	$1,279,087	$1,426,674	18.19%	$ 16,184	$ 53,692
						$ 2,676,506,523	$ -	$ 2,676,506,523			$ 519,162,036	$ 342,530,339	$ 430,846,188		$ 1,507,184	$ 10,243,537

NMPC G **$ 11,750,721**

Niagara Mohawk Power Corporation d/b/a National Grid
Surcharge of Incremental Energy Efficiency - Gas
Illustrative Example
($000's)

Line #	Example of Gas Incremental Energy Efficiency Surcharge Mechanism	Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
1	Actual Rate Allowance through Base Rates	$ 23,680	$ 16,470	$ 16,470
2	Illustrative Example of Approved Allowance	25,000	14,000	16,500
3	Difference between Rate Allowance and Approved NE:NY Budgets to/(from) customers	$ 1,320	$ (2,470)	$ 30

Rate Year 1 Threshold Calculation

4	9-Month Stayout Period	$ 17,858
5	1-Month to Reflect April 2025	1,984
6	Rate Year 1 Allowance at New Rates	23,668
7	11-Months of Rate Year 1 Allowance at New Rates	21,695
8	Total Rate Year 1 Threshold	$ 23,680

Notes:

Rate Year 1 is Line 8. Rate Years 2 and 3 of current rate plan are unaffected and reflect the Provisional Budgets filed in the July 20, 2023 Order

1 Directing Energy Efficiency and Building Electrification Proposals
2 Illustrative Example - Subject to outcome of EE:BE Order in Case 18-M-0084
3 Difference between Rate Allowance and Illustrative Allowance
4 Reflects 1 month of the Stayout period from RY3 in Cases 20-E-3080 & 20-G-0381
5 Line 4 divided by 9 months
6 Rate Year 1 Allowance in Cases 24-E-0322 & 24-G-0323
7 Line 6 divided by 12 multiplied by 11 to get 11 month rate allowance
8 Line 5 plus Line 7 to reflect calculated Rate Year 1 Target

Niagara Mohawk Power Corporation d/b/a National Grid
Uncollectible Expense Sharing Mechanism - Gas
Illustrative Example
($000's)

Line #	**Example 1 - Actual Expense higher than Rate Allowance**	Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
1	Rate Allowance (Net Write Off + POR + MFC Uncollectible Component)	$ 15,370	$ 18,141	$ 18,871
2	Illustrative Actual Expense	18,500	30,000	20,000
3	Difference Between Actual Expense and Rate Allowance - Under/(Over)	3,130	11,859	1,129
4	80% to be deferred for future recovery	80%	80%	80%
5	Total Deferred Asset	$ 2,504	$ 9,487	$ 903

	Example 2 - Actual Expense lower than Rate Allowance	Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028
6	Rate Allowance (Net Write Off + POR + MFC Uncollectible Component)	$ 15,370	$ 18,141	$ 18,871
7	Illustrative Actual Expense	13,000	16,500	18,000
8	Difference Between Actual Expense and Rate Allowance - Under/(Over)	(2,370)	(1,641)	(871)
9	100% to be deferred for future refund	100%	100%	100%
10	Total Deferred Liability	$ (2,370)	$ (1,641)	$ (871)

3-Year Weighted Uncollectible Rate (2019, 2022, 2023) 1.8834%

Notes:

1 Rate Year 1 reflects 11 month target set on Page 2. Rate Years 2 and 3 = Appendix 1, Schedule 2 (incremental uncollectible expense on Page 1 + O&M Expense on Page 2)
2 Illustrative Example
3 Actual Expense minus Rate Allowance
4 The Company will defer for future recovery 80% when the actual expense is greater than the rate allowance
5 Line 3 multiplied by Line 4
6 Rate Year 1 reflects 11 month target set on Page 2. Rate Years 2 and 3 of the current rate plan are unaffected.
7 Illustrative Example
8 Actual Expense minus Rate Allowance
9 The Company will defer 100% of refund to customers when the actual expense is less than the rate allowance
10 Line 8 multiplied by Line 9

Niagara Mohawk Power Corporation d/b/a National Grid
Uncollectible Expense Sharing Mechanism - Gas
11-Month Target Calculation
(Whole Dollars)

Line #			**NMPC Gas** Uncollectible Expense Deferral Target
1	April Retail Revenues per Appendix 3, Schedule 1		$78,292,363
	Add: LPCs		
2	April Retail Revenues	$78,292,363	
3	LPC Ratio per G-RDP-12, Workpaper 3, page 2	0.5050%	
4	Total April LPCs	$395,376	$395,376
5	Total April Revenues		$78,687,740
6	Uncollectible Rate		1.8834%
7	April portion of Uncollectible Expense		$1,481,977
	April Portion of Uncollectible Expense on RY1 Delivery Increase:		
8	Uncollectible Expense on Delivery Increase per Appendix 1, Schedule 2		$1,716,000
9	April 2025 Revenue Allocation		9.7%
10	April 2025 Portion of Uncollectible Expense on Delivery Increase		$166,185
11	Total April 2025 Portion of Uncollectible Expense		$1,648,162
12	Uncollectible Expense per Appendix 1, Schedule 2		$15,302,609
13	Uncollectible Expense on Delivery Increase per Appendix 1, Schedule 2		$1,716,000
14	Total Uncollectible Expense for RY1		$17,018,609
15	Less: April 2025 Uncollectible Expense Portion		$1,648,162
16	**Total Uncollectible Expense 11-Month Target for Deferral**		**$15,370,447**

Notes:

1 Revenues per Appendix 3, Schedule 1
2 Line 1 value
3 LPC Ratio per G-RDP-12, Workpaper 3, page 2
4 Line 2 x Line 3
5 Line 1 + Line 4
6 Page 1
7 Line 5 x Line 6
8 Uncollectible Expense Increase per Appendix 1, Schedule 2
9 RY1 Month of April Revenues / RY1 Total Revenues
10 Line 8 x Line 9
11 Line 7 + Line 10
12 Uncollectible Expense per Appendix 1, Schedule 2
13 Uncollectible Expense Increase per Appendix 1, Schedule 2
14 Line 12 + Line 13
15 Line 11
16 Line 14 - Line 15

APPENDIX 7

EARNINGS ADJUSTMENT MECHANISMS

INCENTIVE SUMMARY

Beginning January 1, 2025, the Company will adopt four electric and one gas Earnings Adjustment Mechanisms ("EAMs") associated with electric and/or gas performance during the rate plan. The EAMs will be measured on a calendar year ("CY") basis for RY1, RY2, and RY3, except for the Gas Demand Response EAM, which will be measured on a Rate Year basis to align with the heating season. If any of the performance levels detailed below are achieved, the Company can earn an annual pre-tax positive revenue adjustment.

EAMs shall be awarded at minimum, midpoint, and maximum target levels, or on a prorated basis between minimum and midpoint target levels and between midpoint and maximum target levels, in dollars only, as specified below. Basis point amounts associated with each metric and achievement level are provided for illustrative purposes only.

The Company may file a petition with the Commission for EAMs for periods beyond RY3 until such time as new base delivery rates are established after RY3. The EAMs, targets, and positive revenue adjustments are described in the sections that follow, with targets and associated incentives outlined in the tables below.

Table 1: NMPC Electric EAM Target Summary (CY2025 – CY2027)

			Targets		
Metric	**Units**		**CY2025**	**CY2026**	**CY 2027**
SYSTEM EFFICIENCY EAMS					
Electric Demand Response	Incremental Operationally Available MW above baseline	Minimum	136.63	Determined formulaically based on prior year's performance.	
		Midpoint	224.47		
		Maximum	312.30		
Managed Charging – Residential	Improvement in share of off-peak charging	Minimum	N/A	10%	10%
		Midpoint	N/A	15%	15%
		Maximum	N/A	25%	25%
Storage MW	Total Annual MW	Minimum	46	49	51
		Midpoint	53	55	58
		Maximum	62	65	68
BENEFICIAL ELECTRIFICATION EAMS					
Transportation Electrification	Metric tons of CO2 avoided	Minimum	967,120	1,184,274	1,662,418
		Midpoint	1,381,601	1,691,820	2,374,883
		Maximum	2,026,348	2,481,336	3,483,162

Table 2: NMPC Electric EAM Incentive Summary

		Basis Points			$ Million		
Metric		CY 2025	CY 2026	CY 2027	CY 2025	CY 2026	CY 2027
	SYSTEM EFFICIENCY EAMS						
Electric Demand Response	Min	3.0	3.0	3.0	$1.8	$1.9	$2.1
	Mid	6.0	6.0	6.0	$3.5	$3.9	$4.2
	Max	12.0	12.0	12.0	$7.1	$7.8	$8.4
Storage MW	Min	3.0	3.0	3.0	$1.8	$1.9	$2.1
	Mid	6.0	6.0	6.0	$3.5	$3.9	$4.2
	Max	10.0	10.0	10.0	$5.9	$6.5	$7.0
Managed EV Charging -- Residential	Min		2.0	2.0	$ -	$1.3	$1.4
	Mid		3.0	3.0	$ -	$1.9	$2.1
	Max		5.0	5.0	$ -	$3.2	$3.5
	BENEFICIAL ELECTRIFICATION EAM						
Transportation Electrification	Min	3.0	3.0	3.0	$1.8	$1.9	$2.1
	Mid	5.0	5.0	5.0	$2.9	$3.2	$3.5
	Max	12.0	12.0	12.0	$7.1	$7.8	$8.4
L2 and DCFC Make-Ready share the savings EAM[1]	Min						
	Mid						
	Max	15.0			$8.8		
	TOTAL ELECTRIC EAM						
Electric EAM Total	Min	9.0	11.0	11.0	$5.3	$7.1	$7.7
	Mid	17.0	20.0	20.0	$10.0	$12.9	$14.1
	Max	49.0[2]	39.0	39.0	$28.8	$25.2	$27.4

[1] Cases 24-E-0322 and 24-G-0323, *In the Matter of Niagara Mohawk Power Corporation d/b/a/ National Grid*, Prepared Testimony of Staff Earnings Adjustment Mechanisms Panel, pp. 13-16. Also refer to Case 18-E-0138, Order Establishing Electric Vehicle Infrastructure Make-ready Program and Other Programs, issued July 16, 2020, which authorized a share-the-savings EAM with a maximum earning level of 15 basis points in 2025 if L2 and DCFC charger installation goals are met, pp. 84-93. The L2 and DCFC Make-Ready share the savings EAMs are not in the scope of these rate cases, and funding for the EV Make-Ready Program, including funding for any EAM awards earned under that program, is independent of these proceedings. The CY 2025 potential maximum share-the-savings EAM shown above is included to show the maximum EAM earning potential available to the Company for that year from the listed EAMs.

[2] The addition of the Make-ready EAM maximum basis point earnings for 2025 increases the total maximum electric EAM earning potential by 15 basis points.

Table 3: NMPC Gas EAM Target Summary (RY2026 – RY2028*)

			Targets		
Metric	**Units**		**RY2026**	**RY2027**	**RY2028**
SYSTEM EFFICIENCY EAM					
Gas Demand Response	Dth/hr	Minimum	Determined formulaically.		
		Midpoint			
		Maximum			

* For the Gas Demand Response EAM, the relevant performance period is the heating season ending in the indicated year; *e.g.*, RY2026 refers to the 2025-2026 heating season.

Table 4: NMPC Gas EAM Incentive Summary

		Basis Points			$ Million		
Metric		RY 2026	RY 2027	RY 2028	RY 2026	RY 2027	RY 2028
	SYSTEM EFFICIENCY EAM						
Gas Demand Response	Min	1.0	1.0	1.0	$0.15	$0.16	$0.17
	Mid	3.0	3.0	3.0	$0.44	$0.48	$0.52
	Max	5.0	5.0	5.0	$0.73	$0.81	$0.87

To the extent the Commission authorizes the Company to implement energy efficiency and/or building electrification EAMs as part of its determination in the New Efficiency: New York proceeding, the Company anticipates implementing such EAMs as authorized by the Commission.[3]

EAM CALCULATIONS

1.0 Electric EAMs

1.1 Electric Demand Response

Description

The Electric Demand Response (DR) EAM is designed to measure the maximum annual demand reduction, measured in MW, in response to Demand Response programs the Company implements. These include the Distribution Load Relief Program (DLRP), Commercial System Relief Program (CSRP), Term Dynamic Load Management Program (Term DLM), Auto-Dynamic Load Management Program (Auto DLM), Direct Load Control (DLC) Program, and the NYISO Special Case Resources (SCR) Program.

[3]Case 14-M-0094, *Proceeding on Motion of the Commission to Consider a Clean Energy Fund*, Case 18-M-0084, *In the Matter of a Comprehensive Energy Efficiency Initiative*, Order Directing Energy Efficiency and Building Electrification Proposals (issued and effective July 20, 2023) pp. 85-87 (the Commission indicated it "will not consider EE [energy efficiency] or BE [building electrification] EAMs proposed or included as part of any new rate case filing or joint proposal submitted after the effective date of the this Order and until such time as the Commission determines an appropriate path forward").

Metric

The Electric DR EAM is the total incremental operationally available MW of demand reduction from the Company's demand response programs and NYISO's SCR program within the Company's service territory in any given Calendar Year compared to the prior Calendar Year calculated as: CY_x Incremental MW Reduction = CY_x MW Reduction − CY_{x-1} MW Reduction

Where, X	1, 2 and 3 for Calendar Year 1, Calendar Year 2, or Calendar Year 3, respectively
CYx Incremental MW Reduction	The total incremental operationally available MW load reduction in Calendar Year x.
CYx MW Reduction.	The total operationally available MW load reduction in Calendar Year x from the Company's DR programs, as calculated using the methodology that the Company has employed when reporting 2020 – 2024 DR program data in its Annual Report plus the total operationally available MW load reduction in Calendar Year x from NYISO's SCR program within the Company's service territory, using the lesser of the Installed Capacity ("ICAP") Equivalent Average Hourly Response MW and Obligated ICAP MW, Zone A-F, average coincident load ("ACL") baseline data published in NYISO's Annual Report on Demand Response Programs.
CYx-1 MW Reduction	The total operationally available MW load reduction in the year prior to Calendar Year x from the Company's DR programs, as calculated using the methodology that the Company has employed when reporting 2020-2024 DR program data in its Annual Report plus the total operationally available MW load reduction in the year prior to Calendar Year x from NYISO's SCR program within the Company's service territory, using the lesser of the ICAP Equivalent Average Hourly Response MW and Obligated ICAP MW, Zones A-F, ACL baseline data published in NYISO's Annual Report on Demand Response Programs.

The Company will use data calculated using the methodology employed in the Company's Annual DR Program report to measure incremental "operationally available" load relief (MW) from the Company's DR programs. Specifically, for CSRP and DLRP, "operationally available" load relief (MW) is calculated in accordance with the Company's Customer Baseline (CBL) methodology. The Company will then calculate Performance Factor for CSRP and DLRP by dividing the operationally available load relief by the enrolled load relief amount. Should the performance factor exceed 100% for CSRP or DLRP, the operationally available load relief will be capped at the enrolled program amount.

Target

Calendar Year performance targets will be determined based on exceeding the corresponding year's Baseline by a multiple of 1.4 (minimum), 2.3 (midpoint), or 3.2 (maximum), where the corresponding year's Baseline is equal to the prior year's actual performance increased by the five-year rolling average historic program growth rate ("Annual DR Growth Rate"). For example, the Calendar Year 2025 Annual DR Growth Rate based on actual performance for the years 2020-2024 is 7.7%, as shown in Table 5, below.

Table 5 – Annual Electric DR Growth Rate, 2020 - 2024

	MW Reduction			
Year	**National Grid**	**NYISO A-F SCRS**	**Total**	**Growth Rate**
2019	232.4	654.5	886.9	
2020	229.1	671.6	900.7	2%
2021	207.5	634.4	841.9	-7%
2022	221.3	708.4	929.7	10%
2023	268.6	794.7	1063.3	14%
2024	371.4	891.8	1263.2	19%
			Annual DR Growth Rate	**7.7%**

The Annual DR Growth Rate will be updated each year based on the prior year's actual performance to reflect the most recent five-year rolling average used to determine the respective Baseline. Targets will be set at multiples of 1.4, 2.3, and 3.2 above the Baseline for the Calendar Year for the minimum, midpoint, and maximum targets, respectively. The following table outlines the Demand Response EAM targets for CY2025, expressed in annual incremental operationally available MW above the Baseline.

Where,

x	Is equal to 1, 2 and 3 for CY1, CY2, and CY3, respectively.
CY_x Baseline	The incremental operationally available MW load reduction baseline in CYx calculated as follows:
	CY_{X-1} *x (1+Annual DR Growth Rate)*

Annual DR Growth Rate	The adjusted growth rate over the previous five (5) calendar years. For 2025, the Annual DR Growth rate is measured averaged over 2020 to 2024, resulting in a value of 7.7% (see table above).

			Targets		
Metric	**Units**		**CY2025**	**CY2026**	**CY 2027**
SYSTEM EFFICIENCY EAMS					
Electric Demand Response	Incremental Operationally Available MW above baseline	Baseline	97.6	Determined formulaically based on prior year's performance.	
		Minimum	136.63		
		Midpoint	224.47		
		Maximum	312.30		

Achievement and Basis Points

The Company will report achievement using the following steps:

• Step 1: Incremental operationally available MW reductions from the Company's DR programs and the NYISO SCR Program within the Company's service territory in a given performance year (CYx Incremental Operationally Available MW Reduction), will be calculated as described above in section 1.1.

• Step 2: The Company will compare the reductions achieved to the targets calculated as described above and determine the earned financial reward in a given performance year, if any.

1.2 Managed Charging -- Residential

Description

The Residential Managed Charging metric incentivizes the Company to increase enrollment in the Company's Charge Smart NY managed charging program, which encourages avoiding charging during peak hours and decreases peak coincident EV charging demand, relative to baseline performance.

Metric

The Residential Managed Charging EAM measures the avoided peak charging in kilowatts (kW) during the summer period between June and September of all participants enrolled in Charge Smart NY. The metric will be calculated as follows: For CYx,

Avoided Peak Charging per EV (kW)

$$= \frac{CY_X PMax_{SE} - CY_X PAcutal_{SE}}{CY_X EVs_{SE}}$$

Where,

x Is equal to 1, 2 and 3 for CY1, CY2, and CY3, respectively.

$Pmax_{SE}$ is the sum of the maximum possible demand of participants in Charge Smart NY at the end of September, based on the enrollment at the end of September multiplied by 7.2 kW (the agreed upon average nameplate for residential chargers in the Company's service territory), calculated as follows:

$$PmaxSE = EnrollmentSE \times 7.2\ kW$$

$Pactual_{SE}$ is the highest aggregate observed 15-minute coincident charging demand (kW) of participants in the program during the system peak period (2:00 pm - 6:00 pm) between June and September.

EVs_{SE} is the total number of light-duty EVs in the Company's service territory at the end of September.

Target

The Calendar Year minimum, midpoint, and maximum targets for Residential Managed Charging Metric will be based on the following:

Baseline reflects the maximum possible peak charging demand of participants in the Charge Smart NY program less the actual peak charging demand compared to the number of light-duty EV on the road in the Company's service territory, each from the prior September. The baseline is calculated as follows:

Baseline Avoided Peak Charging per EV (kW)

$$= \frac{CY_X BaselinePMax_{SE-1} - CY_X BaselinePacutal_{SE-1}}{CY_X BaselineEVs_{SE-1}}$$

Where: x Is equal to 1, 2 and 3 for CY1, CY2, and CY3, respectively.

$Pmax_{SE-1}$ is the sum of the maximum possible demand of participants in Charge Smart NY at the end of the prior September, based on Enrollment at the end of September multiplied by 7.2 kW, calculated as follows:

$$Pmax_{SE-1} = Enrollment_{SE-1} \times 7.2\ kW$$

$Pactual_{SE-1}$ The highest aggregate observed 15-minute coincident charging demand (kW) of participants in the program during the system peak period (2:00 pm - 6:00 pm) between June and September of the prior calendar year.

EV_{SYE-1}	Total number of light-duty EVs in the Company's service territory at the end of the prior September.

Enrollment will be calculated at Summer End (*i.e.*, September 30) using the program administration dashboard. Observed 15-minute demand of participants in the program will be calculated using the monthly charging data provided by the program administration dashboard. EVs_{SE} in the Company's service territory will be calculated using vehicle registration data as published on the R.L. Polk Vehicles in Operation data source.

The minimum, mid-point, and maximum targets will be set at 10.0 percent, 15.0 percent, and 25.0 percent above the baseline, respectively.

Achievement and Basis Points

The Company will calculate the earned reward in a given Calendar corresponding to its CYx Percent Improvement in Total Charging kW Avoided (%). The financial reward will be calculated based on a prorated basis for performance between the minimum and mid-point performance levels, as well as for performance between the mid-point and maximum performance levels. Calendar Year 2026 will be the first year for potential earnings under this EAM.

1.3 Storage MW EAM

Description

The Storage EAM incentivizes the Company to increase efficiency during the interconnection process and work with third parties to expand the use of Storage resources in the Company's service territory. This metric will measure the MW of capacity from incremental energy storage resources.

Metric

Performance will be calculated by determining the MWs of energy storage successfully interconnected by the Company in a given calendar year. The amount of MWs storage will then be compared against target levels set based on incremental performance above baseline.

Target

The baseline will be set For CY 2025 based on the Company's maximum achieved annual MW of interconnected storage (44 MW in 2022). The baseline will increase by 5 percent annually. The targets for achievement will be as follows:

$$\text{Min}=\text{Baseline}*105\%$$

$$\text{Mid}=\text{Baseline}*120\%$$

$$\text{Max}=\text{Baseline}*140\%$$

EAM	Level	CY 2025	CY2026	CY2027
Storage (MW)	Baseline	44	46	49
	Minimum	46	49	51
	Midpoint	53	55	58
	Maximum	62	65	68

Achievement and Basis Points

The Company's achievement will result in eligible basis points if the metric meets or exceeds target thresholds, with linear scaling between minimum and midpoint, and between midpoint and maximum basis points as further discussed below in Section 3.0.

1.4 Transportation Electrification

Description

The Transportation Electrification ("TE") EAM encourages Company efforts that will result in increased adoption of light-duty electric vehicles which lead to a decrease in lifetime CO2e (carbon dioxide equivalent) emissions on a marginal emissions basis.

These technologies are considered based on their associated annualized lifetime CO2e emission reductions as further discussed below. To the extent the amount of lifetime CO2e emissions due to incremental adoption of such technologies in a given calendar year are reduced by an amount exceeding the minimum levels for the calendar year as described below, the Company will receive an incentive under the TE EAM.

Metric

For the purposes of this EAM, the beneficial electrification technologies are:

Technologies
Light-duty Battery Electric Vehicle ("BEV")
Light-duty Plug-in Hybrid Electric Vehicle ("PHEV")
Light-duty Commercial Electric Vehicles ("Fleet")

The TE EAM metric will be the total lifetime CO2e emissions reductions provided by annual incremental beneficial electrification technologies in any given calendar year.

CYx Lifetime CO2e Reduction (tons) =
+ CYx BEV lifetime CO2e emissions reductions
+ CYx PHEV lifetime CO2e emissions reductions
+ CYx Fleet lifetime CO2e emissions reductions

Where,

x = 1, 2, 3, etc. for Calendar Year 1 (2025), Calendar Year 2 (2026), Calendar Year 3 (2027), *etc.*

Technologies	Carbon Factor (lifetime tons CO2)
Light-duty Battery Electric Vehicle ("BEV")	48.5 tons
Light-duty Plug-in Hybrid Electric Vehicle ("PHEV")	26.5 tons
Light-duty Commercial Electric Vehicles ("Fleet")	100.2 tons

Target

The performance targets will be set against a baseline developed using the Company's Low Electric Load Forecast Case, which includes ACC-II with flexibility measures, with underlying projections for incremental light duty vehicles converted into incremental tons of CO2 reduction using the methodology described above. The minimum, midpoint, and maximum targets are set at 5.0 percent, 50.0 percent, and 120.0 percent above the baseline.

The targets for achievement will be as follows:

EAM	Level	CY 2025	CY2026	CY2027
Transportation Electrification (tons CO2)	Baseline	921,067	1,127,880	1,583,255
	Minimum	967,120	1,184,274	1,662,418
	Midpoint	1,381,601	1,691,820	2,374,883
	Maximum	2,026,348	2,481,336	3,483,162

Achievement and Basis Points

Achievement of the TE EAM will be based upon lifetime CO2e emissions reductions provided by the incremental beneficial electrification technologies added in each Calendar Year. The lifetime tons of avoided carbon dioxide from incremental electric vehicles registered in the Company's service territory. Data will be obtained from the R.L. Polk Vehicles in Operation data source.

2.0 Gas EAMs

2.1 Gas Demand Response

Description

The Gas Demand Response EAM incentivizes the Company to increase participation its portfolio of gas DR programs to support reductions in gas peak demand.

Metric

The EAM will measure the performance of the Company's firm gas DR portfolio during DR events. All performance will be converted to the common unit of dth per hour.

Target

Baseline will be set using a linear regression based on performance during the last three winters. The baseline will be determined after the 2024-2025 winter heating season. The Company will

file 2024-2025 data in its Firm Gas Demand Response 2024-2025 Annual Report in Case 20-G-0381 on June 15, 2025. Using the rolling three-years of historical data, including data provided in the most-recent Annual Report, the Company will develop a best-fit linear regression. The Baseline for the Calendar Year 2026 Gas DR EAM will be calculated using the formula of the calculated best-fit linear regression, extrapolated out from the historical period by one year.

Minimum, midpoint, and maximum targets will be set at 4%, 8%, and 28% above the Baseline level, respectively.

The Company will file a supplemental Gas Demand Response EAM Report on June 15 of each year in this proceeding to report calculated Baselines and targets for the upcoming Calendar Year EAM. The Company will consult with Staff within 45 days of June 15, 2025 to discuss if any modifications are needed to the June 15 Gas Demand Response EAM Report filing.

3.0 Scaling

For EAMs that include minimum, midpoint, and maximum targets, the Company's incentive will be calculated if the metrics meet or exceed target thresholds, with linear scaling between (a) minimum and midpoint and (b) midpoint and maximum earnings.

Linear scaling will be calculated as follows:

a) If $EAM\ Achievement\ < Target_{Min}$:

$$BP_{awarded} = 0$$

b) If $Target_{Min} \leq\ EAM\ Achievement \leq Target_{Mid}$:

$$BP_{awarded} = BP_{Min} + (Min/Mid\ Slope) * (EAM\ Achievement - \ Target_{Min})$$

where

$$Min/Mid\ Slope = \frac{BP_{Mid} - BP_{Min}}{ABS(EAM_{Mid} - EAM_{Min})}$$

c) If $Target_{Mid} <\ EAM\ Achievement \leq Target_{Max}$:

$$BP_{awarded} = BP_{Mid} + (Mid/Max\ Slope) * (EAM\ Achievement\ - \ Target_{Mid})$$

where

$$Mid/Max\ Slope = \frac{BP_{Max} - BP_{Mid}}{ABS(EAM_{Max} - EAM_{Mid})}$$

d) If $EAM\ Achievement > Target_{Max}$:

$$BP_{awarded} = BP_{Max}$$

4.0 Reporting

The Company will file annual EAM reports with the Secretary no later than April 15 of each year setting forth the Company's performance relative to each EAM metric target, the actions taken by the Company to achieve target performance savings and benefits achieved, and calculations for incentives earned, including scaling of any incentives related to metric achievement between the minimum, midpoint, and the maximum target levels, and explanations for any targets not achieved. The Company will also file with the Secretary quarterly reports no later than 60 days after the end of each calendar quarter to describe the Company's progress toward each EAM's metric target, and a forecast of whether the Company expects to meet its annual EAM targets.

5.0 Allocation

The Company will be permitted to recover earned EAM positive revenue adjustments for all EAMs through surcharges beginning May 1, 2026, as set forth in Section IV.3.4.1 of the Joint Proposal.

APPENDIX 8

Title	Chapter	Subchapter	Part	Section	Subdivision	Description	Risk
16	III	C	255	17	All	Preservation of Records	Other
16	III	C	255	53	All	Materials - General	High
16	III	C	255	65	All	Materials - Transportation of Pipe	High
16	III	C	255	103	All	Pipe Design - General	High
16	III	C	255	143	All	Design of Pipeline Components - General Requirements	High
16	III	C	255	159	All	Design of Pipeline Components - Flexibility	High
16	III	C	255	161	All	Design of Pipeline Components - Supports and Anchors	High
16	III	C	255	163	All	Compressor Stations - Design and Construction	Other
16	III	C	255	165	All	Compressor Stations - Liquid Removal	Other
16	III	C	255	167	All	Compressor Stations - Emergency Shutdown	High
16	III	C	255	169	All	Compressor Stations - Pressure Limiting Devices	High
16	III	C	255	171	All	Compressor Stations - Additional Safety Equipment	Other
16	III	C	255	173	All	Compressor Stations - Ventilation	High
16	III	C	255	179	All	Valves on Pipelines to Operate at 125 PSIG (862 kPa) or More	High
16	III	C	255	181	All	Distribution Line Valves	High
16	III	C	255	183	All	Vaults - Structural Design Requirements	High
16	III	C	255	185	All	Vaults - Accessibility	Other
16	III	C	255	187	All	Vaults - Sealing, Venting, and Ventilation	Other
16	III	C	255	189	All	Vaults - Drainage and Waterproofing	High
16	III	C	255	190	All	Calorimeter or Calorimixer Structures	Other
16	III	C	255	191	All	Design Pressure of Plastic Fittings	Other
16	III	C	255	193	All	Valve Installation in Plastic Pipe	Other
16	III	C	255	195	All	Protection Against Accidental Overpressuring	High
16	III	C	255	197	All	Control of the Pressure of Gas Delivered from High Pressure Distribution Systems	High
16	III	C	255	199	All	Requirements for Design of Pressure Relief and Limiting Devices	High
16	III	C	255	201	All	Required Capacity of Pressure Relievingand Limiting Stations	High
16	III	C	255	203	All	Instrument, Control, and Sampling Piping and Components	Other
16	III	C	255	225	All	Qualification of Welding Procedures	High
16	III	C	255	227	All	Qualification of Welders	High
16	III	C	255	229	All	Limitations On Welders	Other
16	III	C	255	230	All	Quality Assurance Program	Other
16	III	C	255	231	All	Welding - Protection from Weather	High
16	III	C	255	233	All	Welding - Miter Joints	High
16	III	C	255	235	All	Preparation for Welding	High
16	III	C	255	237	All	Welding - Preheating	Other
16	III	C	255	239	All	Welding - Stress Relieving	Other
16	III	C	255	241	(a),(b)	Inspection and Test of Welds	High
16	III	C	255	241	(c)	Inspection and Test of Welds	Other
16	III	C	255	243	(a),(b),(c),(d),(e)	Nondestructive Testing - Pipeline to Operate at 125 PSIG (862 kPa) or More	High
16	III	C	255	243	(f)	Nondestructive Testing - Pipeline to Operate at 125 PSIG (kPa) or More	Other
16	III	C	255	244	All	Welding Inspector	High
16	III	C	255	245	All	Welding - Repair or Removal of Defects	High
16	III	C	255	273	All	Joining of Materials other than by Welding - General	High
16	III	C	255	279	All	Joining of Materials other than by Welding - Copper Pipe	High
16	III	C	255	281	All	Joining of Materials other than by Welding - Plastic Pipe	High
16	III	C	255	283	All	Plastic Pipe - Qualifying Joining Procedures	Other
16	III	C	255	285	(a),(b),(d)	Plastic Pipe - Qualifying Persons to make Joints	High
16	III	C	255	285	(c)(e)	Plastic Pipe - Qualifying Persons to make Joints	Other
16	III	C	255	287	All	Plastic Pipe - Inspection of Joints	Other
16	III	C	255	302	All	Notification Requirements	High
16	III	C	255	303	All	Compliance with Construction Standards	High
16	III	C	255	305	All	Inspection - General	High
16	III	C	255	307	All	Inspection of Materials	High
16	III	C	255	309	All	Repair of Steel Pipe	High
16	III	C	255	311	All	Repair of Plastic Pipe	High
16	III	C	255	313	(a),(b),(c)	Bends and Elbows	High
16	III	C	255	313	(d)	Bends and Elbows	Other
16	III	C	255	315	All	Wrinkle Bends in Steel Pipe	High
16	III	C	255	317	All	Protection from Hazards	Other
16	III	C	255	319	All	Installation of Pipe in a Ditch	Other
16	III	C	255	321	All	Installation of Plastic Pipe	High
16	III	C	255	323	All	Casing	Other
16	III	C	255	325	All	Underground Clearance	High
16	III	C	255	327	All	Cover	Other
16	III	C	255	353	All	Customer Meters and Regulators - Location	Other
16	III	C	255	355	All	Customer Meters and Regulators - Protection from Damage	Other
16	III	C	255	357	(a),(b),(c)	Customer Meters and Service Regulators - Installation	Other
16	III	C	255	357	(d)	Customer Meters and Service Regulators - Installation	High
16	III	C	255	359	All	Customer Meter Installations - Operating Pressure	Other
16	III	C	255	361	(a),(b),(c),(d)	Service Lines - Installation	Other
16	III	C	255	361	(e),(f),(g),(h),(i)	Service Lines - Installation	High
16	III	C	255	363	All	Service Lines - Valve Requirements	Other
16	III	C	255	365	(a),(c)	Service Lines - Location of Valves	Other
16	III	C	255	365	(b)	Service Lines - Location of Valves	High
16	III	C	255	367	All	Service Lines - General Requirements for Connections	Other
16	III	C	255	369	All	Service Lines - Connections to Cast Iron or Ductile Iron Mains	Other
16	III	C	255	371	All	Service Lines - Steel	Other
16	III	C	255	373	All	Service Lines - Cast Iron and Ductile Iron	Other
16	III	C	255	375	All	Service Lines - Plastic	Other
16	III	C	255	377	All	Service Lines - Copper	Other
16	III	C	255	379	All	New Service Lines not in Use	Other
16	III	C	255	381	All	Service Lines - Excess Flow Valve Performance Standards	Other
16	III	C	255	455	(a)	External Corrosion Control - Buried or Submerged Pipelines Installed after July 31, 1971	Other
16	III	C	255	455	(d),(e)	External Corrosion Control - Buried or Submerged Pipelines Installed after July 31, 1971	High
16	III	C	255	457	All	External Corrosion Control - Buried or Submerged Pipelines Installed before July 31, 1971	High
16	III	C	255	459	All	External Corrosion Control - Examination of Buried Pipeline when Exposed	Other
16	III	C	255	461	(a),(b),(d),(e),(f),(g)	External Corrosion Control - Protective Coating	Other
16	III	C	255	461	(c)	External Corrosion Control - Protective Coating	High
16	III	C	255	463	All	External Corrosion Control - Cathodic Protection	High
16	III	C	255	465	(a),(e)	External Corrosion Control - Monitoring	High
16	III	C	255	465	(b),(c),(d),(f)	External Corrosion Control - Monitoring	Other
16	III	C	255	467	All	External Corrosion Control - Electrical Isolation	Other
16	III	C	255	469	All	External Corrosion Control - Test Stations	Other
16	III	C	255	471	All	External Corrosion Control - Test Leads	Other
16	III	C	255	473	All	External Corrosion Control - Interference Currents	Other
16	III	C	255	475	All	Internal Corrosion Control - General	Other
16	III	C	255	476	(a),(c)	Internal Corrosion Control - Design and Construction of Transmission Line	High
16	III	C	255	476	(d)	Internal Corrosion Control - Design and Construction of Transmission Line	Other
16	III	C	255	479	All	Atmospheric Corrosion Control - General	Other
16	III	C	255	481	All	Atmospheric Corrosion Control - Monitoring	Other
16	III	C	255	483	All	Remedial Measures - General	High

16	III	C	255	485	(a),(b)	Remedial Measures - Transmission Lines	High
16	III	C	255	485	(c)	Remedial Measures - Transmission Lines	Other
16	III	C	255	487	All	Remedial Measures - Distribution Lines other than Cast Iron or Ductile Iron Lines	Other
16	III	C	255	489	All	Remedial Measures - Cast Iron and Ductile Iron Pipelines	Other
16	III	C	255	490	All	Direct Assessment	Other
16	III	C	255	491	All	Corrosion Control Records	Other
16	III	C	255	503	All	Test Requirements - General	Other
16	III	C	255	505	(a),(b),(c),(d)	Strength Test Requirements for Steel Pipelines to Operate at 125 PSIG (862 kPa) or More	High
16	III	C	255	505	(e),(h),(i)	Strength Test Requirements for Steel Pipelines to Operate at 125 PSIG (862 kPa) or More	Other
16	III	C	255	507	All	Test Requirements for Pipelines to Operate at less than 125 PSIG (862 kPa)	Other
16	III	C	255	511	All	Test Requirements for Service Lines	Other
16	III	C	255	515	All	Environmental Protection and Safety Requirements	Other
16	III	C	255	517	All	Test Requirements - Records	Other
16	III	C	255	552	All	Upgrading / Conversion - Notification Requirements	Other
16	III	C	255	553	(a),(b),(c),(f)	Upgrading / Conversion - General Requirements	High
16	III	C	255	553	(d),(e)	Upgrading / Conversion - General Requirements	Other
16	III	C	255	555	All	Upgrading to a Pressure of 125 PSIG (862 kPa) or More in Steel Pipelines	High
16	III	C	255	557	All	Upgrading to a Pressure Less than 125 PSIG (862 kPa)	High
16	III	C	255	559	(a)	Conversion to Service Subject to this Part	High
16	III	C	255	559	(b)	Conversion to Service Subject to this Part	Other
16	III	C	255	603	All	Operations - General Provisions	High
16	III	C	255	604	All	Operator Qualification	High
16	III	C	255	605	All	Essentials of Operating and Maintenance Plan	High
16	III	C	255	609	All	Change in Class Location - Required Study	High
16	III	C	255	611	(a),(d)	Change in Class Location - Confirmation or Revision of Maximum Allowable Operating Pressure	Other
16	III	C	255	613	All	Continuing Surveillance	Other
16	III	C	255	614	All	Damage Prevention Program	High
16	III	C	255	615	All	Emergency Plans	High
16	III	C	255	616	All	Customer Education and Information Program	High
16	III	C	255	619	All	Maximum Allowable Operating Pressure - Steel or Plastic Pipelines	High
16	III	C	255	621	All	Maximum Allowable Operating Pressure - High Pressure Distribution Systems	High
16	III	C	255	623	All	Maximum and Minimum Allowable Operating Pressure - Low Pressure Distribution Systems	High
16	III	C	255	625	(a),(b)	Odorization of Gas	High
16	III	C	255	625	(e),(f)	Odorization of Gas	Other
16	III	C	255	627	All	Tapping Pipelines Under Pressure	High
16	III	C	255	629	All	Purging of Pipelines	High
16	III	C	255	631	All	Control Room Management	High
16	III	C	255	705	All	Transmission Lines - Patrolling	High
16	III	C	255	706	All	Transmission Lines - Leakage Surveys	High
16	III	C	255	707	(a),(c),(d),(e)	Line Markers for Mains and Transmission Lines	Other
16	III	C	255	709	All	Transmission Lines - Record Keeping	Other
16	III	C	255	711	All	Transmission Lines - General Requirements for Repair Procedures	High
16	III	C	255	713	All	Transmission Lines - Permanent Field Repair of Imperfections and Damages	High
16	III	C	255	715	All	Transmission Lines - Permanent Field Repair of Welds	High
16	III	C	255	717	All	Transmission Lines - Permanent Field Repairs of Leaks	High
16	III	C	255	719	All	Transmission Lines - Testing of Repairs	High
16	III	C	255	721	(b)	Distribution Systems - Patrolling	Other
16	III	C	255	723	All	Distribution Systems -Leakage Surveys and Procedures	High
16	III	C	255	725	All	Test Requirements for Reinstating Service Lines	Other
16	III	C	255	726	All	Inactive Service Lines	Other
16	III	C	255	727	(b),(c),(d),(e),(f),(g)	Abandonment or Inactivation of Facilities	Other
16	III	C	255	729	All	Compressor Stations - Procedures for Gas Compressor Units	High
16	III	C	255	731	All	Compressor Stations - Inspection and Testing of Relief Devices	High
16	III	C	255	732	All	Compressor Stations - Additional Inspections	High
16	III	C	255	735	All	Compressor Stations - Storage of Combustible Materials	Other
16	III	C	255	736	All	Compressor Stations - Gas Detection	High
16	III	C	255	739	(a),(b)	Pressure Limiting and Regulating Stations - Inspection and Testing	High
16	III	C	255	739	(c),(d),(e),(f)	Pressure Limiting and Regulating Stations - Inspection and Testing	Other
16	III	C	255	741	All	Pressure Limiting and Regulating Stations - Telemetering or Recording Gauges	Other
16	III	C	255	743	(a),(b)	Pressure and Limiting and Regulating Stations - Testing of Relief Devices	High
16	III	C	255	743	(c)	Regulator Station MAOP	Other
16	III	C	255	744	(c),(d),(e)	Service Regulators and Vents - Inspection	Other
16	III	C	255	745	All	Transmission Line Valves	High
16	III	C	255	747	All	Valve Maintenance - Distribution Systems	Other
16	III	C	255	748	All	Valve Maintenance - Service Line Valves	Other
16	III	C	255	749	All	Vault Maintenance	Other
16	III	C	255	751	All	Prevention of Accidental Ignition	High
16	III	C	255	753	All	Caulked Bell and Spigot Joints	Other
16	III	C	255	755	All	Protecting Cast Iron Pipelines	High
16	III	C	255	756	All	Replacement of Exposed or Undermined Cast Iron Piping	High
16	III	C	255	757	All	Replacement of Cast Iron Mains Paralleling Excavations	High
16	III	C	255	801	All	Reports of accidents	Other
16	III	C	255	803	All	Emergency Lists of Operator Personnel	Other
16	III	C	255	805	(a),(b),(e),(g),(h)	Leaks - General	Other
16	III	C	255	807	(a),(b),(c)	Leaks - Records	Other
16	III	C	255	807	(d)	Leaks - Records	High
16	III	C	255	809	All	Leaks - Instrument Sensitivity Verification	High
16	III	C	255	811	(b),(c),(d),(e)	Leaks - Type 1 Classification	High
16	III	C	255	813	(b),(c),(d)	Leaks - Type 2A Classification	High
16	III	C	255	815	(b),(c),(d)	Leaks - Type 2 Classification	High
16	III	C	255	817	All	Leaks - Type 3 Classification	Other
16	III	C	255	819	(a)	Leaks - Follow-Up Inspection	High
16	III	C	255	821	All	Leaks - Nonreportable Reading	High
16	III	C	255	823	(a),(b)	Interruptions of Service	Other
16	III	C	255	825	All	Logging and Analysis of Gas Emergency Reports	Other
16	III	C	255	829	All	Annual Report	Other
16	III	C	255	831	All	Reporting Safety-Related Conditions	Other
16	III	C	255	905	All	High Consequence Areas	High
16	III	C	255	907	All	General (IMP)	Other
16	III	C	255	909	All	Changes to an Integrity Management Program (IMP)	Other
16	III	C	255	911	All	Required Elements (IMP)	High
16	III	C	255	915	All	Knowledge and Training (IMP)	High
16	III	C	255	917	All	Identification of Potential Threats to Pipeline Integrity and Use of the Threat Identification in an Integrity Program (IMP)	High
16	III	C	255	919	All	Baseline Assessment Plan (IMP)	High
16	III	C	255	921	All	Conducting a Baseline Assessment (IMP)	High
16	III	C	255	923	All	Direct Assessment (IMP)	High

16	III	C	255	925	All	External Corrosion Direct Assessment (ECDA)(IMP)	High
16	III	C	255	927	All	Internal Corrosion Direct Assessment (ICDA)(IMP)	High
16	III	C	255	931	All	Confirmatory Direct Assessment (CDA)(IMP)	High
16	III	C	255	933	All	Addressing Integrity Issues (IMP)	High
16	III	C	255	935	All	Preventive and Mitigative Measures to Protect the High Consequence Areas (IMP)	High
16	III	C	255	937	All	Continual Process of Evaluation and Assessment (IMP)	High
16	III	C	255	939	All	Reassessment Intervals (IMP)	High
16	III	C	255	941	All	Low Stress Reassessment (IMP)	Other
16	III	C	255	945	All	Measuring Program Effectiveness (IMP)	Other
16	III	C	255	947	All	Records (IMP)	Other
16	III	C	255	1003	All	General Requirements of a GDPIM Plan	High
16	III	C	255	1005	All	Implementation Requirements of a GDPIM Plan	High
16	III	C	255	1007	All	Required Elements of a GDPIM Plan	High
16	III	C	255	1009	All	Required Report when Compression Couplings Fail	High
16	III	C	255	1011	All	Records an Operator Must Keep (GDPIM)	Other
16	III	C	255	1015	All	GDPIM Plan Requirements for a Master Meter or a Small Liquefied Petroleum Gas (LPG) Operator	High
16	III	C	261	15	All	Operation and Maintenance Plan	High
16	III	C	261	17	(a),(c)	Leakage Survey	High
16	III	C	261	19	All	High Pressure Piping	Other
16	III	C	261	21	All	Carbon Monoxide Prevention	High
16	III	C	261	51	All	Warning Tag Procedures	High
16	III	C	261	53	All	HEFPA Liaison	High
16	III	C	261	55	All	Warning Tag Inspection	High
16	III	C	261	57	All	Warning Tag - Class A condition	High
16	III	C	261	59	All	Warning Tag - Class B condition	High
16	III	C	261	61	All	Warning Tag - Class C Condition	Other
16	III	C	261	63	All	Warning Tag - Action and Follow-Up	Other
16	III	C	261	65	All	Warning Tag Records	Other
49	I	D	193	2011	All	Reporting	Other
49	I	D	193	2017	All	Plans and Procedures	High
49	I	D	193	2019	All	Mobile and Temporary LNG Facilities	High
49	I	D	193	2057	All	Thermal Radiation Protection	High
49	I	D	193	2059	All	Flammable Vapor-Gas Dispersion Protection	High
49	I	D	193	2067	All	Wind Forces	High
49	I	D	193	2101	All	Design - Scope	High
49	I	D	193	2119	All	Design - Records	High
49	I	D	193	2155	All	Structural Requirements	High
49	I	D	193	2161	All	Design - Dikes	High
49	I	D	193	2167	All	Covered Systems	High
49	I	D	193	2173	All	Water Removal	High
49	I	D	193	2181	All	Impoundment Design and Capacity	High
49	I	D	193	2187	All	Nonmetallic Membrane Liner	High
49	I	D	193	2301	All	Construction - Scope	High
49	I	D	193	2303	All	Comstruction Acceptance	High
49	I	D	193	2304	All	Corrosion Control Overview	High
49	I	D	193	2321	All	Nondestructive Tests	High
49	I	D	193	2401	All	Equipment - Scope	High
49	I	D	193	2441	All	Equipment - Control Center	High
49	I	D	193	2445	All	Sources of Power	High
49	I	D	193	2501	All	Operations - Scope	High
49	I	D	193	2503	All	Operating Procedures	High
49	I	D	193	2505	All	Operations - Cooldown	High
49	I	D	193	2507	All	Monitoring Operations	High
49	I	D	193	2509	All	Emergency Procedures	High
49	I	D	193	2511	All	Personnel Safety	High
49	I	D	193	2513	All	Transfer Procedures	High
49	I	D	193	2515	All	Investigations of Failures	High
49	I	D	193	2517	All	Purging	High
49	I	D	193	2519	All	Communication Systems	High
49	I	D	193	2521	All	Operating Records	Other
49	I	D	193	2603	All	Maintenance - General	High
49	I	D	193	2605	All	Maintenance Procedures	High
49	I	D	193	2607	All	Foreign Material	Other
49	I	D	193	2609	All	Support Systems	High
49	I	D	193	2611	All	Fire Protection	High
49	I	D	193	2613	All	Auxiliary Power Sources	High
49	I	D	193	2615	All	Isolating and Purging	High
49	I	D	193	2617	All	Maintenance - Repairs	High
49	I	D	193	2619	All	Control Systems	High
49	I	D	193	2621	All	Testing Transfer Hoses	High
49	I	D	193	2623	All	Inspecting LNG Storage Tanks	High
49	I	D	193	2625	All	Corrosion Protection	High
49	I	D	193	2627	All	Atmospheric Corrosion Control	Other
49	I	D	193	2629	All	External Corrosion Control - Buried or Submerged Components	Other
49	I	D	193	2631	All	Internal Corrosion Control	Other
49	I	D	193	2633	All	Interference Currents	Other
49	I	D	193	2635	All	Monitoring Corrosion Control	High
49	I	D	193	2637	All	Remedial Measures	High
49	I	D	193	2639	All	Maintenance Records	Other
49	I	D	193	2703	All	Design and Fabrication	Other
49	I	D	193	2705	All	Construction, Installation, Inspection, and Testing	High
49	I	D	193	2707	All	Operations and Maintenance	High
49	I	D	193	2709	All	Security	High
49	I	D	193	2711	All	Personnel Health	Other
49	I	D	193	2713	All	Training - Operations and Maintenance	High
49	I	D	193	2715	All	Training - Security	High
49	I	D	193	2717	All	Training - Fire Protection	High
49	I	D	193	2719	All	Training - Records	Other
49	I	D	193	2801	All	Fire Protection	High
49	I	D	193	2903	All	Security Procedures	High
49	I	D	193	2905	All	Protective Enclosures	High
49	I	D	193	2907	All	Protective Enclosure Construction	High
49	I	D	193	2909	All	Security Communications	High
49	I	D	193	2911	All	Security Lighting	High
49	I	D	193	2913	All	Security Monitoring	High
49	I	D	193	2915	All	Alternative Power Sources	High
49	I	D	193	2917	All	Warning Signs	Other

APPENDIX 9

Niagara Mohawk Power Corporation d/b/a National Grid
Internal Reserve – Ratemaking and Accounting Treatment
Pension and OPEBs

The Signatory Parties agree to the following language that confirms the ratemaking and accounting treatment for the creation of an internal reserve related to pension and OPEBs expenses consistent with the Commission's Pension & OPEB Statement of Policy:[1]

- The cash shortfall resulting from the imputation of negative pension and OPEB expense will be funded/financed by the Company and creates a $33.9 million debit balance in the internal reserve at the end of Rate Year Three.[2]
- Until base rates are reset in a future rate case, or the Company's rate allowance for pension and OPEBs is adjusted, the debit balance in the internal reserve will continue to grow beyond Rate Year Three by the amount the future capitalized service cost exceeds the Rate Year Three negative rate allowance.
- The internal reserve debit balance is an asset. The Signatory Parties acknowledge that upon the Commission's adoption of the Joint Proposal, the Company has a right to recover the accumulated balance of the internal reserve in rates from customers in future periods and/or pay down the internal reserve balance with any excess pension and Voluntary Employee Beneficiary Association or other trust assets in the future, as determined in a future rate proceeding. Netting the internal reserve balance with a

[1] Case 91-M-0890, *In the Matter of the Development of a Statement of Policy Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other than Pensions, Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions*, Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions (Sept. 7, 1993).
[2] The cash shortfall is $15.0 million in Rate Year One, $14.4 million in Rate Year Two and $4.5 million in Rate Year Three.

regulatory liability in a future proceeding is only appropriate to the extent that any such regulatory liability was created with funds recovered from customers that were not used for its intended purpose and retained by the Company. As such, it would not be appropriate to net the internal reserve with the pension and OPEB regulatory liability because these funds have been deposited into the trusts and are the same assets earning the income being credited to customers in base rates.

- If rates are reset in the future and there is a positive rate allowance for pension and OPEBs, the Signatory Parties would expect that the Company will first reduce the internal reserve debit balance unless it is necessary for the Company to fund the external trusts in the normal course of administering its pension and OPEB plans.
- The EB/CAP adjustment noted in Section IV.11.1.1 of the Joint Proposal will provide the Company the ability to recover the equivalent of carrying charges on the internal reserve balance through the end of Rate Year Three. Attachment A to Appendix 9 shows the calculation of the EB/CAP adjustment.
- The Company is permitted to accrue carrying charges as a deferred asset on any incremental growth in the internal reserve balance that accumulates after Rate Year Three should the Company elect not to file for a base rate increase. The Company will accrue carrying charges at the pre-tax weighted average cost of capital authorized in this proceeding and defer those carrying charges for future recovery.

Niagara Mohawk Power Corporation d/b/a National Grid
EBCAP Adjustment for Negative Pension & OPEB Rate Allowance Impact on Internal Reserve
($000's)

			Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028	Total
			Electric	Electric	Electric	Electric
1	Capitalized Service Cost	Pension	11,442	11,651	11,791	34,883
2	Rate Allowance	Pension	(1,566)	(718)	557	(1,727)
3	Internal Reserve Impact DR/(CR)	Pension	(9,876)	(10,933)	(12,348)	(33,156)
4	Capitalized Service Cost	OPEB	4,670	4,838	4,974	14,482
5	Rate Allowance	OPEB	(27,172)	(27,884)	(21,066)	(76,122)
6	Internal Reserve Impact DR/(CR)	OPEB	22,502	23,046	16,092	61,640
7	EBCAP Adj required for Internal Reserve Impact		12,626	12,113	3,745	28,484
8	Deferred Asset Balance - Electric DR/(CR)		12,626	24,739	28,484	

			Rate Year Ending March 31, 2026	Rate Year Ending March 31, 2027	Rate Year Ending March 31, 2028	Total
			Gas	Gas	Gas	Gas
9	Capitalized Service Cost	Pension	2,179	2,219	2,246	6,644
10	Rate Allowance	Pension	(298)	(137)	106	(329)
11	Internal Reserve Impact DR/(CR)	Pension	(1,881)	(2,082)	(2,352)	(6,315)
12	Capitalized Service Cost	OPEB	890	922	947	2,758
13	Rate Allowance	OPEB	(5,176)	(5,311)	(4,013)	(14,500)
14	Internal Reserve Impact DR/(CR)	OPEB	4,286	4,389	3,066	11,742
15	EBCAP Adj required for Internal Reserve Impact		2,405	2,307	714	5,426
16	Deferred Asset Balance - Gas DR/(CR)		2,405	4,712	5,426	
17	EBCAP Adj required for Internal Reserve Impact		15,031	14,420	4,459	33,910
18	Deferred Asset Balance		15,031	29,451	33,910	

Notes (by line number)

1 Electric Capitalized Pension Service Cost
2 Electric Pension Rate Allowance
3 - Line 2 - Line 1
4 Electric Capitalized OPEB Service Cost
5 Electric OPEB Rate Allowance
6 - Line 5 - Line 4
7 Line 3 + Line 6
8 Line 7 + Prior Year Line 8 to accumulate Deferral Balance
9 Gas Capitalized Pension Service Cost
10 Gas Pension Rate Allowance
11 - Line 10 - Line 9
12 Gas Capitalized OPEB Service Cost
13 Gas OPEB Rate Allowance
14 - Line 13 - Line 12
15 Line 14 + Line 11
16 Line 15 + Prior Year Line 16 to accumulate Deferral Balance
17 Line 15 + Line 7
18 Line 16 + Line 8

APPENDIX 10

NON-WIRES ALTERNATIVES ("NWA")

Overview

The Non-Wire Alternative Incentive Mechanism (NWA Incentive Mechanism) establishes a methodology for determining incentives applicable to all NWA Projects. Through the NWA Incentive Mechanism, the Company may retain a share of the present value of net benefits identified through the Benefit Cost Analysis (BCA) methodology consistent with the BCA Handbook. The incentive amount available to the Company will be adjusted based on the difference between the forecast and actual costs of achieving deferral or other quantifiable benefits the NWA provides. In the event the number of megawatts (MWs) and/or the number of megawatt hours (MWhs) required to defer the traditional project increases or decreases, the incentive amount would be further adjusted. The NWA Incentive Mechanism provides an incentive floor of $0 and a cap of 50 percent of the initially-identified net benefits.

NWA Project Costs will be deferred with carrying costs.[1] Recovery of such costs will be amortized over ten years, with offsetting credits to the extent that an NWA Project defers the need for a traditional infrastructure project included in the Company's Average Electric Plant in Service Balance.

The Company also may petition the Commission to modify the general NWA Incentive Mechanism described below if doing so is in the public interest.

BCA

For all Projects, the Company will use a BCA to calculate the present value of the net costs and benefits of an NWA project. The BCA will consider all the benefit and cost categories in the Commission's January 21, 2016 *Order Establishing Benefit Cost Analysis Framework* (BCA Order) and use the Company's BCA Handbook. A Project specific-BCA will be developed to determine the Initial Net Benefits, and the Initial Incentive will be set as 30 percent of these Initial Net Benefits.

NWA Incentive Mechanism

The Company will establish an "Initial Incentive" equal to 30 percent of the present value of net benefits (Initial Net Benefits), *i.e.*, the present value of net benefits projected at the time the Company has either entered into contracts with distributed energy resource (DER) providers for the entire NWA project portfolio, or when there is reasonable certainty on the price of the NWA project portfolio. To establish the Initial Incentive, the Company shall make a compliance filing in Case 24-E-0322 as part of the implementation plan. Prior to making its compliance filing to set the Initial Incentive, the Company shall seek input from Department of Public Service Staff.

[1] Carrying costs shall be at the pre-tax weighted average cost of capital.

Once the NWA Project has become operational and implemented, the Company will calculate the difference in NWA Project Cost, which will be equal to the initially-forecast cost of the NWA Project, less the actual cost of the NWA Project. The Final Incentive will equal the sum of the Initial Incentive and 50 percent of difference in NWA Project Cost. The Final Incentive is subject to a floor of $0 and a cap of 50 percent of the Initial Net Benefits. The Final Incentive may be adjusted on a yearly or monthly basis based on changes in NWA Project Cost. This mechanism and other mechanisms within this Appendix also apply to projects included in base rates (*i.e.*, Sawyer, Pine Grove, and Watertown projects).

If additional MWs and/or MWh are needed to achieve the initially proposed deferral of a traditional infrastructure project or other quantifiable benefits, or to increase the duration of the deferral or benefits, and the Company finds it beneficial to procure additional MWs and/or MWhs, the Company shall seek input from Department of Public Service Staff and procure to meet the need. So long as it is feasible and remains cost beneficial to procure the additional MWs and/or MWh, the Company will be authorized to receive cost recovery of the expenditures incurred in obtaining the additional MWs or MWhs, including carrying charges. However, the Company's Final Incentive would not reflect either the costs[2] or the benefits associated with the additional MWs or MWhs. In the event the Company determines that acquiring additional MW or MWhs is technically or operationally infeasible, it will plan to implement an alternative solution. Recovery of any incentives related to that project will be halted without requiring a refund of the amounts already collected at that time.

In the event fewer MWs and/or MWhs are needed to achieve the intended deferral of traditional infrastructure or the other quantifiable benefits, the Company will only reduce the number of MWs and/or MWhs it plans to procure if both the need for reduced MWs or MWhs is shown to be a sustained downward trend over a three-year period, and the Company needs only 70 percent or fewer of the initially-forecast MWs and/or MWhs to achieve the intended deferral or benefit. The Company will true-up the incentive by converting the Initial Incentive to an Initial Unit Incentive by dividing its 30 percent share of Initial Net Benefits by the initial number of MWs it forecasted. Similarly, the Difference in NWA Project Cost to achieve deferral or benefit will be calculated on a per-MW basis, the Unit Difference in NWA Project Cost, by dividing the actual NWA Project Cost by the number of MWs required. The Final Incentive will be calculated as the sum of the Initial Unit Incentive plus or minus the Unit Difference in NWA Project Cost, multiplied by the reduced amount of MWs determined to be necessary, subject to the same 50 percent share of Initial Net Benefits incentive cap and $0 incentive floor provisions.

NWA Cost and Incentive Recovery

Consistent with the Track Two Order, the Company's Capital Investment Reconciliation Mechanism is revised to remove the financial disincentive utilities face when engaging in NWA projects. To the extent an NWA project results in the Company displacing a capital project that is reflected in the Average Electric Plant in Service Balances, the balance(s) will be reduced to exclude the forecasted net plant associated with the displaced project. The carrying charge

[2] The expenditures related to acquiring such additional MWs will not be considered in the Difference in NWA Project Cost used to calculate the Final Incentive.

associated with the displaced project will be applied as a credit against the recovery of the associated NWA project cost to be recovered from customers. In the event the carrying charge on the net plant of any displaced project is higher than the recovery of the associated NWA project costs, the difference will be deferred for the benefit of customers.

NWA project costs and the Final Incentive under the NWA Incentive Mechanism will be allocated to each Service Class (SC) based on the following allocators: (1) 1CP for the transmission portion (if any) of the deferred traditional project; and (2) non-coincident demand allocator for the sub-transmission and distribution portions of the deferred traditional project. For example, the costs and incentives related to an NWA project which defers the need for sub-transmission infrastructure would be allocated to SCs based on their non-coincident sub-transmission demand allocator. Similarly, the costs and incentives related to an NWA project that defers the need for primary-voltage distribution infrastructure would be allocated to SCs based on their non-coincident primary demand allocator. If an NWA project will benefit only certain classes of customers, the cost allocation will be limited to the benefitted classes. Once allocated to each SC, these costs would be recovered through an electric rate statement, which will be filed with the Commission and posted to the Company's website, that indicates the NWA surcharge rate to be included in the delivery charge, and to roll the NWA surcharge into the delivery charge line item on customers' bills, either the per kW or per kWh rate, on a demand-basis where available and on an energy-basis where necessary.

Amortization of NWA Project Costs and Incentives

The Company will recover its NWA project costs over a ten-year period. The ten-year recovery period will begin when the NWA project costs are realized. Any unamortized costs plus carrying charges, will be incorporated into base rates when electric base rates are reset.

The Company will be awarded and begin calculating and collecting the Final Incentive from customers once at least 70 percent of the MWs it procured for the NWA project have become operational and have been verified through the Company's measurement and verification procedures. For all NWA Projects, once awarded, the Company will amortize the Final Incentive of an NWA project over the remainder of the ten-year term, inclusive of carrying costs on the unamortized balance of the Final Incentive.

Reporting Requirements

The Company will submit a detailed implementation plan and BCA for each NWA project once there is reasonable certainty as to the costs of the NWA project portfolio. The implementation plan for each NWA will include, at a minimum: (1) detailed measurement and verification procedures; (2) the portfolio of component load reductions or DER to be implemented; (3) the anticipated costs of the NWA; (4) a demonstration of whether the costs of the NWA projects are incremental to the Company's revenue requirement or will be displacing a project subject to the Capital Investment Reconciliation Mechanism; (5) a customer and community outreach plan, if applicable; and (6) the BCA results when available. The implementation plan for each project will be updated at least annually; however, the Company will also update relevant plans promptly, if it determines it needs to increase or decrease the number of MWs or MWhs required to effectuate an NWA project, or

if the length of the deferral period for the traditional infrastructure solution associated with the NWA is modified. Annual implementation plans will be filed by January 31 of each year. If the number of MWs, MWhs, or length of deferral is modified, the Company shall also file an updated BCA, as appropriate.

In addition, the Company also will file quarterly reports showing: (1) NWA project expenditures and all relevant details with respect to project costs; (2) a description of the NWA project activities; (3) anticipated project in-service dates; (4) NWA cost and incentive recoveries; and (5) identification of operational savings or other benefits. The quarterly reports shall be filed in Case 24-E-0322 60 days after the close of each calendar year quarter.

APPENDIX 11

Niagara Mohawk Power Corporation d/b/a National Grid
CLCPA and DAC Report

Data Covered in CLCPA and DAC Report. The Report required under Section IV.17.1 of the Joint Proposal will include the following data with respect to CLCPA programs and DACs:

(i) **Energy Efficiency and Building Electrification**. For each of its energy efficiency and building electrification programs, including any new programs instituted during the Rate Years, Niagara Mohawk will report the following information:

i. Total number of incentive dollars spent;

ii. Total number of incentive dollars spent in DACs;

iii. Total energy efficiency savings achieved (in the same units reported for NE:NY reporting purposes, *e.g.*, MMBtu/MWh);

iv. Total energy efficiency savings achieved in DACs (in same units reported for NE:NY reporting purposes, *e.g.*, MMBtu/MWh);

v. Total number of program participants;

vi. Total number of program participants in DACs;

vii. Average savings and incentives by participants;

viii. Average savings and incentives by participant in DACs;

ix. Total installations by measure category (*i.e.*, System Energy Efficiency Plan ("SEEP") and Clean Heat Annual Report categories); and

x. Total installations by measure category in DACs.

If Niagara Mohawk implements a new energy efficiency program that is not available to customers in DACs, the Company will explain in the report covering

the year in which the program was launched the reason(s) the program is not available to customers in DACs.

(ii) **EV Make Ready Program**. For light-duty and medium and-heavy duty EVs, the Company will report the:

i. Total amount of Make-Ready incentive funding spent;

ii. Total amount of Make-Ready incentive funding spent in DACs;

iii. Total number of charging plugs installed under the Make-Ready program; and

iv. Total number of charging plugs under the Make-Ready program installed in DACs.

(iii) **Demand Response**. For the demand response programs, Niagara Mohawk will report:

i. Total program participants;

ii. Total program participants in DACs;

iii. Total Dth/MW savings committed and delivered by programs; and

iv. Total Dth/MW committed and delivered by customers in DACs and customers participating in the Company's energy affordability program.

(iv) **Main Replacement Program**. The Company will report:

i. Total footage of LPP retired system-wide, on a borough or county basis;

ii. Total footage of LPP retired in DACs, on a borough or county basis;

iii. Total footage of LPP replaced system-wide, on a borough or county basis;

iv. Total emissions reductions system-wide due to LPP replacement and

retirement (calculated using the EPA Methane Challenge methodology);

v. Total emissions reductions in DACs due to LPP replacement and retirement (calculated using the EPA Methane Challenge methodology); and

vi. For items (i) and (ii), replacement and retirement will be tracked separately.

(v) **Leak Repairs**. The Company will report:

i. Total leaks repaired system-wide, on a borough or county basis; and

ii. Total leaks repaired in DACs, on a borough or county basis.

(vi) **DERs.** For all distribution-interconnected projects, including community distributed generation, remote crediting, and net metered projects, the Company will report:

i. Total number of projects;

ii. Total number of projects in DACs;

iii. Total MW installed; and

iv. Total MW installed in DACs.

For all community distributed generation and remote crediting projects, the Company will report:

i. Total number of subscribers;

ii. Total number of subscribers in DACs; and

iii. Total number of subscribers who are low-income customers participating in the Company's energy affordability program.

For all net metering projects, the Company will report:

i. Total number of projects;

ii. Total number of projects installed for low-income customers;

iii. Total number of projects in DACs;

iv. Total MW installed;

v. Total MW installed for low-income customers; and

vi. Total MW installed in DACs.

(vii) **Customer Outages**. The Company will report all outages as follows:

i. Excludable and Non-Excludable outages system-wide; and

ii. Excludable and Non-Excludable outages by customers in DACs and by customers in non-DACs.

"Excludable outages" are outages excluded from the Company's SAIFI and CAIDI metrics. "Non-excludable outages" are outages that count against the Company's SAIFI and CAIDI metrics.

(viii) **Customer Operations Data.** The Company will report:

i. Direct to customer promotion, education, and outreach of the EAP program in DACs and non-DACs;

ii. Total amount of residential electric and gas usage in DACs and non-DACs;

iii. Average electric and gas usage per residential customer in DACs and non-DACs;

iv. Number of unpaid residential accounts that are 60 to 90 days overdue in DACs and non-DACs;

v. Dollar value of unpaid residential accounts 60 to 90 days overdue in

DACs and non-DACs;

vi. Number of unpaid residential accounts that are 90 or more days overdue in DACs and non-DACs;

vii. Dollar value of unpaid residential accounts that are 90 or more days overdue in DACs and non-DACs;

viii. Number of residential service disconnections for non-payment in DACs and non-DACs;

ix. Number of residential service restorations due to payment in DACs and non-DACs;

x. Number of residential customers with active Deferred Payment Agreements ("DPAs") in DACs and non-DACs;

xi. Dollar value of residential DPAs in DACs and non-DACs;

xii. Number of customers enrolled in the EAP in DACs and non-DACs;

xiii. Amount expended for electric and gas EAP discounts in DACs and non-DACs;

xiv. Total number of active residential accounts in DACs and non-DACs; and

xv. Reporting on item (i) will include a narrative description of outreach activities to promote the EAP, sample materials, and campaign statistics (*e.g.*, number of customers touched in DACs). For items (ii)-(xiv), the Company will apply DAC criteria to customer account data.

(ix) **Clean Energy Jobs**. The Company will track and include information in the CLCPA and DAC Report on their efforts to train residents of DACs for clean energy

jobs at National Grid, or, if available, for other workforce development programs that the Company may work on with other organizations. Specifically, the Company will report the programs the Company offers or participates in, and details on the programs, such as:

i. Location of the programs;

ii. Number of students enrolled in each program;

iii. Number of students that graduate from each program;

iv. Number of jobs placed as a result of the program;

v. Number of graduate students from each program the Company has hired, and the type of jobs at National Grid for which they were hired;

vi. Whether the National Grid jobs and the hires from the program are in the clean energy industry or field; and

vii. Total number of hires at National Grid from the program who resided in a DAC at the time.

(x) **Strategic Electric Capital Investments.** The Company will report its discretionary capital investments in the following capital categories:

i. System Expansion

ii. Risk Reduction

iii. Environmental

iv. Safety and Security

APPENDIX 12

BUDGET INFORMATION

NMPC's Actual Outreach & Education Expenditures for January – December XXXX:

Provide Outreach and Education expenditures for the previous year. Indicate the total proposed budget for XXXX and the total actual expenditures. Each category table should include actual (not proposed) spending by outreach method/tool for the year.

[Insert Program Name]

Breakdown by Categories:

	Planned	Spent
Total .....$		**$**
Electric: Total..... $		**$**
Gas: Total..... $		**$**

	Electric Planned	Electric Spent	Gas Planned	Gas Spent
Bill Inserts	**$**	**$**	**$**	**$**
Brochures/Flyers	**$**	**$**	**$**	**$**
Newsletters	**$**	**$**	**$**	**$**
Direct Mail	**$**	**$**	**$**	**$**
Email	**$**	**$**	**$**	**$**
Educational Videos	**$**	**$**	**$**	**$**
Social Media	**$**	**$**	**$**	**$**
Paid Search	**$**	**$**	**$**	**$**
Paid media	**$**	**$**	**$**	**$**
Robo Calls	**$**	**$**	**$**	**$**
Live Agent Calls	**$**	**$**	**$**	**$**
Other (indicate each category on a separate timeline)	**$**	**$**	**$**	**$**

APPENDIX 13

Major, Minor, and Silver Lining Storm Expense Provisions

1.0 Major Storms

1.1 Definitions

1.1.1 Major Storm – A period of adverse weather during which service interruptions affect at least 10 percent of the customers in a region and/or results in customers in a region being without electric service for durations of at least 24 hours. Niagara Mohawk will provide data showing that a period of adverse weather qualifies as a Major Storm by affected region as part of its backup support for the deferral of Incremental Costs.

1.1.2 Major Storm Incremental Costs – Major Storm Incremental Costs include overtime and payroll taxes paid to employees to restore service following a Major Storm, rest time wages incurred as the result of a Major Storm (as specified in Niagara Mohawk's union contracts), outside vendor costs (including the costs of crews from affiliate companies), lodging and meal charges, and material and supply charges that Niagara Mohawk would not have incurred, except for the Major Storm. Any capitalized costs will be excluded from Major Storm Incremental Costs, and proceeds from insurance, the Federal Emergency Management Agency, New York State or any other reimbursement or proceeds received to cover such costs will be deducted from Major Storm Incremental Costs. Niagara Mohawk will open work orders to track Major Storm Incremental Costs which will be subject to audit by DPS Staff.

1.1.3 Ten Days Following Restoration – For deferral purposes only, a Major Storm will include the ten days following restoration of all customers. Except as provided below, Niagara Mohawk will not defer costs incurred after this period. The Company, however, will have the right to petition the Commission for authorization to defer qualifying Incremental Costs (as defined below) incurred more than ten days following restoration of all customers that are associated with extraordinary Major Storms. In the petition, Niagara Mohawk must demonstrate that the costs are qualifying Incremental Costs (*i.e.*, that the Incremental Costs qualify for deferral under the provisions set forth in this Appendix); however, the Company is not required to demonstrate that the Incremental Costs are material or that the Company is not earning above its allowed return on equity.

1.2 Funding

The Company's annual electric revenue requirements provide funding for Major Storm Incremental Costs of $78 million in each Rate Year. The Company will defer the difference between the base rate allowance and actual Major Storm Incremental Costs for future refund to or recovery from customers. As of the Effective Date, Niagara Mohawk will credit the deferral account with a monthly amount of $6.5 million, which equals $1/12^{th}$ of the $78 million included in base rates. An illustrative example of the Major Storm Incremental Costs reconciliation is provided in Attachment A hereto.

1.3 Per Event Deferral Threshold

To qualify for deferral, Incremental Costs of an individual Major Storm must be equal to or greater than $0.750 million among all qualifying regions in the Company's service territory. If the Incremental Costs of an individual Major Storm are equal to or greater than $0.750 million, all Incremental Costs associated with that event qualify for deferral (not just the amount that exceeds $0.750 million).

1.4 Per Storm Deductible for Incremental Costs Incurred More Than Ten (10) Days After Restoration of the Last Customer

Subject to the foregoing threshold provision, all Incremental Costs of a Major Storm incurred within 10 days of restoration of the last customer are subject to deferral with no per storm deductible. If the Company petitions for authorization to defer qualifying Incremental Costs incurred more than 10 days after restoration of the last customer interrupted by a Major Storm, a per storm deductible of $0.750 million will apply to the deferral of such costs. In the event the Company does seek to defer qualifying Incremental Costs incurred more than 10 days beyond the restoration of the last customer, the Company also will perform an analysis of such costs to gather information for deductible levels in future rate proceedings.

1.5 Contractor Disallowance

The portion of Niagara Mohawk's costs of contractors that qualify for Major Storm deferral as Incremental Costs will be determined in accordance with the Contractor Disallowance rule. The Contractor Disallowance rule provides that straight-time costs for contractors replacing employees with certain job titles who perform Major Storm restoration work and who have left the Company cannot be considered Incremental Costs where the headcount in those job titles is below the level assumed in base rates. The Contractor Disallowance pertains to only the following job titles: (i) Cable Splicer A; (ii) Cable Splicer B; (iii) Cable Splicer C; (iv) Cable Splicer Helper; (v) Chief Cable Splicer A; (vi) Crew Leader LM A HS; (vii) Line Mechanic A; (viii) Line Mechanic B; (ix) Line Mechanic C; (x) Line Mechanic Helper; (xi) Line Mechanic-Hot Stick; (xii) One Person Line/Tbl Mechanic; (xiii) Trouble Mech C Hot Stick; (xiv) Trouble Mech D Hot Stick; (xv) Tran Chief Live Ln Bare H; (xvi) Tran Line Worker A 3/C; (xvii) Tran Line Worker B 2/C; (xviii) Tran Line Worker C 1/C; (xix) Tran Line Worker Hot Stick; (xx) Tran Live Line Bare Hand Spec; (xxi) TLS LL BHS B; (xxii) TLS Crew Leader LL BHS; (xxiii) TLS LL BHS A; (xxiv) TLS LM HS; (xxv) TLS LM C; and (xxvi) TLS LM B. An example of the Contractor Disallowance calculation is set forth in Attachment B hereto.

2.0 Minor Storms

2.1 Definitions

2.1.1 Minor Storm – In Rate Year One, a Minor Storm is defined as adverse weather (forecast and actual) that results in preparation and execution of restoration activities for customer service interruptions that do not qualify as a Major Storm. Beginning in Rate

Year Two, a Minor Storm is defined as any weather-related outage that does not meet the definition and criteria of a Major Storm or a Silver Lining Storm.

2.1.2 Minor Storm Expense(s) – Minor Storm Expenses are incremental costs incurred in responding to a Minor Storm except for Pre-staging costs charged to the Major Storm deferral as described in Section 3.1.1.

2.1.3 Minor Storm Incremental Costs – Minor Storm Incremental Costs include overtime and payroll taxes paid to employees to restore service following a Minor Storm, rest time wages incurred as the result of a Minor Storm (as specified in Niagara Mohawk's union contracts), outside vendor costs (including the costs of crews from affiliate companies), lodging and meal charges, and material and supply charges that Niagara Mohawk would not have incurred, except for the Minor Storm. Any capitalized costs will be excluded from Minor Storm Incremental Costs, and proceeds from insurance, the Federal Emergency Management Agency, New York State or any other reimbursement or proceeds received to cover such costs will be deducted from Minor Storm Incremental Costs. Niagara Mohawk will open work orders to track Minor Storm Incremental Costs which will be subject to audit by DPS Staff.

2.1.3 Silver Lining Storm – At the time of filing the Joint Proposal, the Signatory Parties acknowledge the necessity of conducting an analysis to establish a definition for a Silver Lining Storm, which will be applied starting in Rate Year Two. A "Silver Lining Storm" refers to storms that, without the Company's storm hardening and restoration initiatives, would traditionally have been classified as major storms. However, thanks to these efforts, customer restorations are now being completed more swiftly, reducing customer electric outage times below the 24-hour threshold that defines a major storm and allowing these storms to be categorized as minor storms. Specifically, the duration of interruptions, the percentage of customers impacted, and the associated costs that may later be classified as a Silver Lining Storm are currently undefined and must be developed based on data collected by the Company in Rate Year One. To that end, the Company will update its accounting processes and procedures in Rate Year One to track and report any storm event that could potentially qualify as a Silver Lining Storm. The Company will utilize the existing blanket account for all other Minor Storm Expense ("All Other Minor Storm Expense"). Within 45 days following the conclusion of Rate Year One, the Company and Staff will meet and work collaboratively to define a Silver Lining Storm for purposes of the Silver Lining Storm Expense Reconciliation Mechanism set forth in Section 2.2.3, and will provide interested parties with an opportunity to provide input and feedback on the Silver Lining Storm definition. The Company will include the agreed-upon definition for a Silver Lining Storm in the first quarterly report submitted in Rate Year Two per Section 2.3. The Signatory Parties retain their rights to take any position they deem appropriate in response to such filing.

2.1.4 Silver Lining Storm Expense(s) – Silver Lining Storm Expenses are incremental costs incurred in responding to a Silver Lining Storm.

2.1.5 Silver Lining Storm Incremental Costs – Silver Lining Storm Incremental Costs include overtime and payroll taxes paid to employees to restore service following a Silver Lining Storm, rest time wages incurred as the result of a Silver Lining Storm (as specified in Niagara Mohawk's union contracts), outside vendor costs (including the costs of crews from affiliate companies), lodging and meal charges, and material and supply charges that Niagara Mohawk would not have incurred, except for the Silver Lining Storm. Any capitalized costs will be excluded from Silver Lining Storm Incremental Costs, and proceeds from insurance, the Federal Emergency Management Agency, New York State or any other reimbursement or proceeds received to cover such costs will be deducted from Silver Lining Storm Incremental Costs. Niagara Mohawk will open work orders to track Silver Lining Storm Incremental Costs which will be subject to audit by DPS Staff.

2.2 Funding and Reconciliation Mechanism

2.2.1 Funding – The Company's electric revenue requirements provide funding for Minor Storm Expense of $80.3 million in Rate Year One, $85.7 million in Rate Year Two, and $87.6 million in Rate Year Three.

2.2.2 Reconciliation Mechanism – Rate Year One – In Rate Year One, the Company will compare Minor Storm Expense funding in rates ($80.3 million) to actual Minor Storm Expense incurred and reconcile costs as follows:

a. If the Company incurs less than $80.3 million of Minor Storm Expense, the difference between the actual Minor Storm Expense and $83.7 million will be deferred for return to customers (100% downward reconciliation).
b. If actual Minor Storm Expense is greater than $80.3 million by up to $10 million, there will be no reconciliation ($10 million upward deadband).
c. If actual Minor Storm Expense in Rate Year One exceeds $80.3 million by more than $10 million, the Company will defer 90 percent of the amount in excess of the $10 million upward deadband for future recovery from customers (90/10 customer/Company sharing above $10 million deadband).

2.2.3 Reconciliation Mechanism – Rate Years Two and Three – Beginning in Rate Year Two, the Minor Storm Reconciliation Mechanism will convert to a Silver Lining Storm Reconciliation Mechanism. The Company will only be able to defer Minor Storm Expense that meets the definition of Silver Lining Storm Expense as follows:

a. The Minor Storm Expense rate allowance of $85.7 million in Rate Year Two and $87.6 million in Rate Year Three will be allocated between Silver Lining Storm Expense and All Other Minor Storm Expense based on the analyses described in Section 2.1.3 above).
b. The Silver Lining Storm Expense rate allowance for Rate Year Two will be set at the ratio in Rate Year One of actual Silver Lining Storm Expense to total Minor Storm Expense (*i.e.*, Silver Lining Storm Expense plus All Other Minor Storm Expense ("Total Minor Storm Expense")) applied to the $85.7 million rate allowance.
c. The Silver Lining Storm Expense rate allowance for Rate Year Three will be set at the two-year average of the ratio in Rate Year One and Rate Year Two of actual Silver

Lining Storm Expense to Total Minor Storm Expense applied to the $87.6 million rate allowance.

d. If there is no Silver Lining Storm Expense incurred in Rate Year One, there will be no deferral authority for Rate Year Two. The Company will continue to track data in Rate Year Two to establish the ratio for deferral purposes for Rate Year Three, subject to Staff review and agreement with the methodology.

e. If the Company stays out and does not file new rates at the end of Rate Year Three, the Silver Lining Storm Expense rate allowance for each subsequent rate year will be set at the three-year average of the ratio in Rate Years One, Two, and Three of actual Silver Lining Storm Expense to Total Minor Storm Expense applied to the $87.6 million rate allowance.

f. The Silver Lining Storm Reconciliation Mechanism is a two-way reconciliation. If actual Silver Lining Storm Expense is less than the Silver Lining Storm Expense rate allowance, the Company will defer the difference for future refund to customers. If actual Silver Lining Storm Expense is more than the Silver Lining Storm Expense rate allowance, the Company will defer the difference for future recovery from customers. The following offsets will apply in calculating the deferral:

    (i) If the Company *spends above* the Silver Lining Storm Expense rate allowance but spends below the rate allowance for All Other Minor Storm Expense, the underspend for All Other Minor Storm Expense will be netted against the overspend for Silver Lining Storm Expense to calculate the deferral. If the underspend for All Other Minor Storm Expense is greater than the overspend for Silver Lining Storm Expense, there is no deferral.

    (ii) If the Company *spends below* the rate allowance for Silver Lining Storm Expense but spends above the rate allowance for All Other Minor Storm Expense, the Company can net the amount of the overspend for All Other Minor Storm Expense, after applying a deadband, against the underspend for Silver Lining Storm Expense to calculate the deferral amount to be refunded to customers, if any. If actual All Other Minor Storm Expense is less than the deadband, the Company cannot net All Other Minor Storm Expense overspend against Silver Lining Storm Expense underspend. If actual All Other Minor Storm Expense is greater than the deadband, the Company can net the amount above the deadband against Silver Lining Storm expense underspend. As shown in Appendix 5, Schedule 16 to the Joint Proposal, the deadband will be calculated in each of Rate Years Two and Three by multiplying the ratio of All Other Minor Storm Expense to Total Minor Storm Expense (as determined in Sections 2.2.3(a)-(e) above) by $11.7 million. The $11.7 million amount represents one-third of the three-year $30 million Minor Storm deadband established in Case 20-E-0380 adjusted for inflation.

An illustrative example of the Minor Storm Expense Reconciliation and the Silver Lining Storm Expense Reconciliation is provided in Appendix 5, Schedule 16 to the Joint Proposal.

h. If the Company is unable to perform the accounting process and procedure modifications needed to identify Silver Lining Expense for deferral treatment (*i.e.*, the Company is unable to perform all of the modifications needed to allow the recording and tracking of Silver Lining Storm Expense), there will be no Silver Lining Storm Expense Reconciliation.

2.3 Reporting

The Company will track Minor Storm Expense on work orders that will be subject to audit by DPS Staff. Within 45 days after the end of each quarterly period, the Company will submit a report to DPS Staff with details of Minor Storm Expense incurred during the preceding quarter. In addition, event analyses expenses will be segregated into two categories: proactive and reactive. Proactive storm expenses will include circumstances where the Company forecast the need for advanced preparation of crews and captured data related to the adverse weather and restoration preparation efforts. Reactive storm expenses will include circumstances where the forecast did not warrant formal advanced preparation efforts, but interruptions nevertheless occurred, and restoration efforts were required due to adverse weather conditions.

The report will provide details regarding both proactive and reactive costs associated with Minor Storm Expense. In addition, for proactive storm expenses, the report will include data related to the weather conditions, crew preparations and customers impacted. The report will also include tracked Silver Lining Storms, as discussed in Section 2.1.3 above.

Beginning in Rate Year Two, the report will include the definition of a Silver Lining Storm resulting from the collaborative following Rate Year One and tracked Silver Lining Storm Expense accounted for separately from All Other Minor Storm Expense.

Additional Provisions

3.1 Pre-Staging Costs

Based upon the severity of weather forecasts, the Company sometimes prepares in advance of a storm event by procuring and/or mobilizing contractor crews prior to the adverse weather with the intention of deploying those crews to shorten the duration of customer interruptions. If the actual weather does not occur as forecast and those crews are released without having worked on restoration efforts, the Incremental Costs (as defined in Sections 1.1.2, 2.1.3, and 2.1.5, above) associated with those preparation efforts and advance crew mobilization are Pre-Staging costs subject to the cost recovery provision in Section 3.1.1, below.

3.1.1 Pre-Staging Cost Recovery

Pre-staging costs less than $0.250 million per event will be charged to Minor Storm Expense. If Pre-staging costs reach $0.250 million for an event, then 100 percent of Pre-staging costs up to $1.5 million per event will be charged to the Major Storm deferral. Pre-staging costs above $1.5 million per event will be charged 85 percent to the Major Storm

deferral and 15 percent to Minor Storm Expense. The deferral of costs as described is independent of the severity of the actual event.

With the conversion of the Minor Storm Expense deferral to the Silver Lining Storm Expense deferral beginning in Rate Year Two, Pre-staging costs that cannot be charged to the Major Storm reserve will not be included in Silver Lining Storm Expense, but will be tracked and included within all Other Minor Storm Expense identified in Rate Year Two and Rate Year Three, as well as in the tracked data for Rate Year One used to calculate the Silver Lining Storm Expense ratio.

An illustrative example of the Pre-Staging Costs calculation is provided in Attachment A hereto.

3.2 Affiliated Company Costs

In its summary of Incremental Costs to be deferred with respect to any Major Storm, Minor Storm, or Silver Lining Storm, Niagara Mohawk will identify the portion of such Incremental Costs that represents payments to any affiliated company or companies separately from the portion of Incremental Costs that represents internal costs and costs paid to unaffiliated third-parties. Affiliated company costs will be broken down into the same cost components as used for internal Company costs.

Niagara Mohawk will defer 30 percent of base labor, associated overheads (other than pension and OPEBs), and transportation costs originating from the National Grid USA Service Company as Major Storm Incremental Costs.

3.3 Other Costs

Niagara Mohawk will not defer storm-related claims costs; stores handling costs originating from Niagara Mohawk; transportation costs originating from Niagara Mohawk; pension and OPEB costs; equipment rental costs unless the Company demonstrates that such costs are Incremental Costs; base labor costs associated with the contractor Pro Unlimited, its successor and or similar agencies with a majority of employees being former Company employees; and costs for cell phone usage.

Niagara Mohawk Power Corporation d/b/a National Grid
Example Calculation of Deferrable Major Storm Costs
Hypothetical Storm Events in Rate Year 2026
Appendix 13, Attachment A
Units ($)

Storm Event	07/04/25	10/31/25	12/5/2025 [1]	01/17/26	03/25/26	Total
Storm Costs						
Non-Incremental Expenses						
Base Labor	$ 150,000	$ 5,900,000	$ 10,810,000	$ 120,000	$ 130,000	
Benefits	75,000	2,300,000	5,400,000	60,000	70,000	
Transportation	24,000	800,000	1,730,000	20,000	30,000	
Other	1,000	35,000	70,000	1,000	11,000	
Total Non-Incremental Expense	250,000	9,035,000	18,010,000	201,000	241,000	27,737,000
Incremental Expenses						
Overtime	78,000	2,530,000	5,620,000	50,000	60,000	
Affilitiate Labor	6,500	269,000	470,000	10,000	20,000	
Contractors	275,000	5,438,000	19,820,000	160,000	170,000	
Materials	10,000	10,000	720,000	10,000	20,000	
Employee Expenses	2,500	2,000	180,000	3,000	13,000	
Other	2,500	2,000	180,000	3,000	13,000	
Total Incremental Expense	374,500	8,251,000	26,990,000	236,000	296,000	36,147,500
Total Storm Expenses	624,500	17,286,000	45,000,000	437,000	537,000	63,884,500
Qualifying Incremental Costs						
Total Incremental Expense	$ 374,500	$ 8,251,000	$ 26,990,000	$ 236,000	$ 296,000	
Adjustments						
Contractor Disallowance	(20,000)	(787,000)	(500,000)	(16,000)	(6,000)	
Service Company Exclusion	(3,500)	(138,000)	(270,000)	(3,000)	(3,000)	
Other Exclusions (cell phone, claims, et al)	(1,000)	(39,000)	(90,000)	(1,000)	(1,000)	
Total Qualifying Incremental Costs	350,000	7,287,000	26,130,000	216,000	286,000	34,269,000
Per Storm Deductible and Threshold						
Number of work days post-restoration	1	8	30	8	10	
Per Storm Deductible	0	0	(750,000)	0	0	
Individual Event Under $750k	Yes	No	No	Yes	Yes	
Total Deferrable Major Storm Costs	0	7,287,000	25,380,000	0	0	32,667,000

Deferral Account Activity & Balance

	Storm Reserve (Funded in base rates)	Deferral of Major Storm Costs	Year-to-date Balance in Storm Deferral Account
April	(6,500,000)	0	(6,500,000)
May	(6,500,000)	0	(13,000,000)
June	(6,500,000)	0	(19,500,000)
July	(6,500,000)	0	(26,000,000)
August	(6,500,000)	0	(32,500,000)
September	(6,500,000)	0	(39,000,000)
October	(6,500,000)	7,287,000	(38,213,000)
November	(6,500,000)	0	(44,713,000)
December	(6,500,000)	25,380,000	(25,833,000)
January	(6,500,000)	0	(32,333,000)
February	(6,500,000)	0	(38,833,000)
March	(6,500,000)	0	(45,333,000)
Year Total	(78,000,000)	32,667,000	

Note 1: Company would need to petition for deferral of costs incurred 10 days after the last customer is restored

Niagara Mohawk Power Corporation d/b/a National Grid
Example Calculation of Deferrable Minor Storm Costs in Rate Year 1
and Silver Lining Storm Costs in Rate Year 2-3
Hypothetical Storm Events in Rate Year 2026
Appendix 13, Attachment A
Units ($)

	Example Month of Minor Storms	**October 2025**
Storm Costs		
	Non-Incremental Expenses	
	Base Labor	$ 5,900,000
	Benefits	2,300,000
	Transportation	800,000
	Other	35,000
	Total Non-Incremental Expense	9,035,000
	Incremental Expenses	
	Overtime	2,530,000
	Affilitiate Labor	269,000
	Contractors	5,438,000
	Materials	10,000
	Employee Expenses	2,000
	Other	2,000
	Total Incremental Expense	8,251,000
	Total Storm Expenses	17,286,000
Qualifying Incremental Costs		
	Total Incremental Expense	$ 8,251,000
	Adjustments	
	Service Company Exclusion	(138,000)
	Other Exclusions (cell phone, claims, et al)	(39,000)
	Total Qualifying Incremental Costs	8,074,000

Niagara Mohawk Power Corporation d/b/a National Grid
Example Calculation of Pre-Staging Storm Costs
Hypothetical Storm Events in Rate Year 2026
Appendix 13, Attachment A
Units ($)

Qualifying Pre-Staging Costs	05/04/25	10/31/25	03/25/26	Total
Pre-Staging Costs				
Overtime	150,000	725,000	850,000	
Affilitiate Labor	6,500	269,000	375,000	
Contractors	10,000	100,000	250,000	
Materials	3,000	10,000	17,500	
Employee Expenses	2,500	4,000	7,000	
Other	2,500	3,000	5,000	
Total Incremental Expense	174,500	1,111,000	1,504,500	2,790,000
Charged to Minor Storm Deferral in RY1, All Other Minor Storm Costs in RY2-3*	174,500	-	675	175,175
Charged to Major Storm Deferral	-	1,111,000	1,503,825	2,614,825

*Note: If event is less than $250K and/or 15% of amount over $1.5m

Attachment B

Calculation of Contractor Disallowance Costs

Principles

1. The adjustment for contractor straight time is to be applied to line restoration.

2. The baseline and the month prior to the storm internal employee counts are defined using job titles, which are set forth in Table 2 below. The Signatory Parties agree that these job titles represent union employees with primary responsibility for line restoration activities and are the functions most likely to be supplemented with contractors during a storm response. If job titles are changed, the Company will provide a reconciliation of prior job titles to new job titles for purposes of applying the adjustment. The employee count shall pertain only to Niagara Mohawk.

3. The Company will provide a monthly report of internal staffing levels for the job titles defined in Table 2 below.

4. The Signatory Parties agree the baseline employee counts for line restoration in Rate Years One, Two, and Three are 958, 958, and 970, respectively.

5. The hourly billing rate applied to the contractor hours to determine the straight time is described in Line D below.

6. An example of how the calculation will be developed is presented in Table 1 below.

7. Other activities may be subject to a contractor disallowance and will be reviewed on a case by case basis.

8. Employees of Company affiliates will be treated as contractors.

9. In the event the Company employs more internal employees in the specified job titles than indicated in Principle 4, above, the Company may petition the Commission for an adjustment to the storm deferral to account for the incremental straight time of the additional employees.

Illustrative Example

Table 1 is an example of the template agreed to for calculating the adjustment to deferrable contractor Major Storm costs. The example reflects contractor and applicable employee storm response and restoration staffing and costs for several days after a hypothetical Major Storm. This example is presented to illustrate the method and the sources of the data to be used and is not intended to reflect the final or agreed upon deferrable cost of any storm.

Explanation of Lines on Table 1

Line [A] – See Table 2 for the agreed upon list of qualifying job titles for Line Restoration and the column titled "Staffing Baseline in Rates" in that table for the associated employee counts. The counts represent all Niagara Mohawk employees within each job title. This data should not change during the Rate Plan.

Line [B] – See the column titled "Total Actual Staffing" in Table 2 for an example of a report reflecting the number of Niagara Mohawk employees in qualifying job titles, at the end of the month prior to the month in which a Major Storm occurs. The Company will provide by the 15th of every month, the number of line restoration employees by job title who were in qualifying positions per Table 2. If a listed job title is reclassified for operational reasons, the Company will notify on-site PSC Staff of the reclassification and include that job title on subsequent monthly reports. However, listed job titles cannot be commingled with other job titles not subject to this clause.

Line [C] – The level of non-deferrable contractors equal to the total baseline employee count Line [A] less total actual employee count Line [B].

Line [D] – The agreed upon Line Contractor hourly rates for the Rate Years are $195.58, $199.79 and $203.86, respectively. Rates beyond the Rate Years will be equal to the Rate Year Ended March 31, 2028 rate inflated using Moody's Economic Indicators consensus forecast of the GDP Deflator at the start of the year in which the rates apply.

Line [E] – Eight hours of straight-time per day.

Line [F] – Daily straight-time adjustment prior to the expense/capital allocation as determined for each Major Storm, which is the result of multiplying Lines [C], [D] and [E].

Line [G] – Expense ratio equal to the sum of listed employees' labor costs charged to expense plus contractors' labor costs charged to expense, divided by the sum of listed employees' total labor costs plus contractors' total labor costs. This ratio is calculated for and applicable to each Major Storm.

Line [H] – Line F multiplied by Line G

See Attached Excel File for Tables 1 and 2 of Attachment B

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Major Storm Deferral - Incremental Contractor Costs
Example Calculation of a Contractor Disallowance Adjustment
Line Restoration (Line)

		12/1/2025	12/2/2025	12/3/2025	12/4/2025	12/5/2025	12/6/2025	12/7/2025	12/8/2025	Total Adjustment
Baseline Employee Count	[A]	958	958	958	958	958	958	958	958	
Actual Employee Count	[B]	948	948	948	948	948	948	948	948	
Non-deferrable Contractor Count	[C]	10	10	10	10	10	10	10	10	
Average Contractor Rate	[D]	$ 195.58	$ 195.58	$ 195.58	$ 195.58	$ 195.58	$ 195.58	$ 195.58	$ 195.58	
Hours Per Day	[E]	8	8	8	8	8	8	8	8	
Daily Adjustment before Capital Adjustment	[F]	$ 15,646	$ 15,646	$ 15,646	$ 15,646	$ 15,646	$ 15,646	$ 15,646	$ 15,646	**$ 125,169**
Percentage charged to expense	[G]	95%	95%	95%	95%	95%	95%	95%	95%	
Adjustment	[H]	$ 14,864	$ 14,864	$ 14,864	$ 14,864	$ 14,864	$ 14,864	$ 14,864	$ 14,864	**$ 118,911**

Notes

[A] Baseline Line employees in rates - See Table 2
[B] Hypothetical actual total Line employees in month prior to the major storm
[C] Non-Deferrable Contractor equivalent headcount [A] - [B]
[D] Contractor equivalent hourly rate - See Page 2 of 2
[F] Daily adjustment before capital adjustment [C] x [D] x [E]
[G] Percent of Labor and Contractor costs charged to expense
[H] Daily adjustment [F] x [G]

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Major Storm Deferral - Contractor Disallowance Adjustment
Calculation of an Average Hourly Contractor Rate
Line Restoration (Line)
Support for Appendix 13

	Time Period	Inflation Rate	Hourly Contractor Rate
1	Inflate to March 31, 2014		$ 149.20
2	Inflate to March 31, 2015		$ 152.37
3	Inflate to March 31, 2016		$ 155.72
4	Inflate to March 31, 2017	1.54%	$ 158.12
5	Inflate to March 31, 2018	2.01%	$ 161.30
6	Inflate to March 31, 2019	2.15%	$ 164.76
7	Inflate to March 31, 2020	2.10%	$ 168.22
8	Inflate to March 31, 2021	2.10%	$ 171.75
9	Inflate to June 30, 2022	4.20%	$ 178.97
10	Inflate to June 30, 2023	2.30%	$ 183.08
11	Inflate to June 30, 2024	2.05%	$ 186.84
12	Inflate to March 31, 2025	2.37%	$ 191.27
13	Inflate to March 31, 2026	2.25%	$ 195.58
14	Inflate to March 31, 2027	2.16%	$ 199.79
15	Inflate to March 31, 2028	2.03%	$ 203.86

Line Notes

1 - 3 The 2014-2016 rates were originally calculated in Section 1.2.3.3, Attachment 2a, Principle 5 of the Rate Plan Provisions in Case 12-E-0201.

4 - 8 For the period April 1, 2016 through March 31, 2021, the rate for a given year is equal to the 2016 rate inflated to that year using the Blue Chip GDP Deflator forecast in Exhibit___RRP-8CU in Case 17-E-0238.

9 - 11 For the period April 1, 2021 through June 30, 2024, the rate for a given year is equal to the 2021 rate inflated to that year using the Moody's Analytics GDPIPD forecast in Case 20-E-0380.

12 - 15 For the period beyond June 30, 2024, the rate for a given year is equal to the 2024 rate inflated to that year using the Moody's Analytics GDPIPD forecast as of June 2024.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case 24-E-0322 & 24-G-0323
Baseline Line Restoration Employee Count by Job Title
For Calculation of Straight-time Adjustment to Storm Contractor Costs

				Staffing Baseline in Rates			RYE 03/31/26 Hypothetical Staffing for Month Prior to a Storm (used in Table 1 Example)	
	Work Discipline	**Source**	**Job Title**	**RYE 3/31/26**	**RYE 3/31/27**	**RYE 3/31/28**	**Total Actual Staffing**	**Staffing Below Baseline**
1	Line Restoration	December 2023 Payroll	Cable Splicer A	7	7	7	7	
2			Cable Splicer B	14	14	14	14	
3			Cable Splicer C	27	27	27	27	
4			Cable Splicer Helper	5	5	5	5	
5			Chief Cable Splicer A	30	30	30	30	
6			Crew Leader LM A HS	289	289	289	295	6
7			Line Mechanic A	71	71	71	71	
8			Line Mechanic B	75	75	75	75	
9			Line Mechanic C	86	86	86	72	-14
10			Line Mechanic Helper	28	28	28	28	
11			Line Mechanic-Hot Stick	160	160	160	168	8
12			One Person Line/Tbl Mechanic	71	71	71	63	-8
13			Trouble Mech C Hot Stick	4	4	4	4	
14			Trouble Mech D Hot Stick	5	5	5	5	
15			Tran Chief Live Ln Bare H	14	14	14	0	-14
16			Tran Line Worker A 3/C	1	1	1	0	-1
17			Tran Line Worker B 2/C	16	16	16	0	-16
18			Tran Line Worker C 1/C	13	13	13	0	-13
19			Tran Line Worker Hot Stick	11	11	11	0	-11
20			Tran Live Line Bare Hand Spec	23	23	23	0	-23
21			TLS LL BHS B	0	0	0	24	24
22			TLS Crew Leader LL BHS	0	0	0	14	14
23			TLS LL BHS A	0	0	0	10	10
24			TLS LM HS	0	0	0	4	4
25			TLS LM C	0	0	0	9	9
26			TLS LM B	0	0	0	15	15
27		Other Initiatives	Cable Splicer A	1	1	1	1	
			Cable Splicer Helper	3	3	3	3	
			Chief Cable Splicer A	2	2	2	2	
28			Line Mechanic A	0	0	12	0	
29			Tran Line Worker A 3/C	2	2	2	2	
30	**Line Restoration Total**			**958**	**958**	**970**	**948**	**-10**

APPENDIX 14

APPENDIX 14: SERVICE QUALITY ASSURANCE PROGRAM

There will be a Service Quality Assurance Program for the Rate Plan that includes Customer Service Performance Indicators ("CSPI") and Electric Reliability performance measures.

The Service Quality Assurance Program will be measured on a calendar year basis. For calendar years 2025-2027, total negative revenue adjustments associated with the CSPI will be measured in basis points, with up to 48 basis points in negative revenue adjustments in calendar year 2025, 56 basis points in negative revenue adjustments in calendar year 2026, and 60 basis points in negative revenue adjustments in calendar year 2027 and each calendar year thereafter until modified by the Commission.

For the Electric Reliability performance measures, the annual potential negative revenue adjustments associated with the CAIDI and SAIFI metrics will be 25 basis points for each metric for calendar years 2025-2027. The Estimating and Inspection and Maintenance metrics will be measured in dollars with annual potential negative revenue adjustments of up to $4m for the Estimating metric and $2m for the Inspection Maintenance metric.

1.0 PROGRAM OBJECTIVE

The objective of the Service Quality Assurance Program is to encourage Niagara Mohawk to provide high levels of service quality in all areas of performance throughout the Rate Plan.

1.1 Electric and Gas CSPI

The Customer Service Performance Indicators set forth in Section 3.0, below, are designed to maintain and improve service quality in the following operations of the Company:

1) Call Center Operations
2) Billing and Collections
3) Field Services

1.2 Electric Reliability

The Electric Reliability performance measures set forth in Section 4.0, below, are designed to maintain reliability by establishing standards for the following:

1) Service Reliability (SAIFI and CAIDI)
2) Estimating
3) Inspection and Maintenance ("I&M") Program

2.0 OVERALL APPROACH

2.1 Reporting

1) Niagara Mohawk will submit annual performance results, together with supporting data and reports, to the Secretary within three months after the conclusion of each full calendar year. The annual CSPI reports will be filed in both this rate case and Case 15-M-0566. The annual CSPI report will include the dollar value of a combined basis point for the electric and gas businesses for the applicable calendar year.

2) The annual CSPI report will include a description of the service quality measures, the method for calculating performance, the results for the period, supporting calculations of annual results in spreadsheet format, and a narrative overall assessment of customer service performance during that calendar year. The annual CSPI reports will also include the number and total dollar amounts paid to customers for missed appointments.

3) The Company will continue to submit monthly CSPI reports in Case 15-M-0566. In addition to the current information, the monthly CSPI reports will include the following data:

1. Abandoned Calls (once the call enters the queue)
    a. the number calls abandoned within and including 30 seconds;
    b. the number of calls abandoned between 31 and including 60 seconds;
    c. the number of calls abandoned between 1 and including 2 minutes;
    d. the number of calls abandoned between 2 and including 5 minutes;
    e. the number of calls abandoned between 5 and including 10 minutes;
    f. the number of calls abandoned after 10 minutes.
2. Call Answer Rate
    a. number of calls answered by a representative
    b. the number of calls answered by a representative within 30 seconds.
3. Estimated Bills
    a. the number of bills based on an estimated meter read for each month, separated by residential and non-residential customers, separately for each of electric and gas customers;
    b. the number of customers who received an estimated meter read for two consecutive billing periods;
    c. the number of customers who received estimated meter reads for three consecutive billing periods;
    d. the number of customers who received estimated meter

reads for four consecutive billing periods; and

e. the number of customers who received an estimated meter reading for five or more consecutive billing periods.

4) For Electric Reliability, the Company will submit quarterly reports thirty days after the conclusion of the first, second, and third quarters of each calendar year. The quarterly reports will include SAIFI, CAIDI, Estimating, and I&M Program targets and actual results. The fourth quarter or annual Electric Reliability performance report will include SAIFI, CAIDI, Estimating, and I&M Program targets, actual results, potential pretax negative revenue adjustments and pretax negative revenue adjustments incurred.

2.2 Exclusions

The target levels established for the CSPI measures listed in Section 3.0 and the Electric Reliability measures listed in Section 4.0 are based on performance under all operating conditions except:

1) "Major storms" that are defined as a period of adverse weather resulting in a service interruption affecting at least ten percent of the customers in an operating area or causing customers to be without electric service for at least 24 hours as stated in 16 NYCRR Part 97. Niagara Mohawk will exclude interruption data associated with major storms in a consistent manner with established procedures. The Company will request any major storm related exceptions or adjustments for the Customer Service measures detailed in Section 3.0 in its annual report to the Commission.

2) Abnormal operating conditions, including during any period of catastrophe, natural disaster or other unusual event not in the Company's control, affecting more than ten percent of the customers in an operating area. Niagara Mohawk may petition for the exclusion of performance data associated with such an event. The petition should include justification for exclusion, as well as a detailed analysis of the Company's performance prior to and subsequent to the event.

3) Events that result from orders by the New York State Independent System Operator that are not a result of inappropriate actions by the Company. Niagara Mohawk may petition for the exclusion of performance data associated with such an event. The petition should include justification for exclusion as well as a detailed analysis of the Company's performance prior to and subsequent to the event.

3.0 CUSTOMER SERVICE PERFORMANCE INDICATORS

The following four CSPI measures, which are described in detail in the following subsections, are applicable during the Rate Plan:

1) PSC Complaint Rate
2) Residential Customer Satisfaction Survey

3) Small/Medium C&I Customer Satisfaction Survey
4) Percentage of Calls Answered by a Representative within 30 Seconds

3.1 PSC Complaint Rate

A PSC Complaint is initiated with a dispute being filed by, or on the behalf of, a consumer with the Staff of the DPS Office of Consumer Services. The calculation of the metric will be based on the methodology and exclusion/downgrade process used in the Historic Test Year (the 12 months ended December 31, 2023). This statement does not prohibit DPS Staff from making changes to its internal processes provided that those changes do not materially alter performance results.

The issue of concern forming the basis for the complaint must be one within the utility's responsibility and control, including an action, practice, or conduct of the utility or its employees. Only "charged" complaints are included in the PSC Complaint Rate metric. A complaint will be considered charged when a customer, after first having contacted Niagara Mohawk to express dissatisfaction with an action, practice, or conduct of Niagara Mohawk, and having provided Niagara Mohawk a reasonable opportunity to address the matter, contacts the Commission to express dissatisfaction with such action, practice, or conduct. A complaint will not be charged if the contact with the Commission is for an opinion or inquiry. For the purposes of the PSC Complaint Rate metric, an "opinion" is an instance where a customer is contacting the Commission to voice a view on a particular issue or condition, such as a pending rate case, a change in rates or charges or the imposition of new rates or charges, or the level of executive compensation. Matters within the responsibility or control of an alternative service provider(s) will not be counted as a PSC Complaint against Niagara Mohawk under this measure.

For calendar years 2025-2027, targets and negative revenue adjustments will be as follows:

	Target	CY25 NRA (bp)	CY26 NRA (bp)	CY27 NRA (bp)
PSC Complaint Rate	≤ 1.00	0	0	0
	> 1.00	3	4	5
	≥ 1.20	6	8	10
	≥ 1.40	12	14	15

3.2 Residential Customer Satisfaction Survey

The Residential Customer Satisfaction Survey is calculated from monthly telephone survey results of a sample of residential customer transactions with the Company occurring in each month of the calendar year.

The survey population will include all customers of the Company in that month that had any one of the following transactions with the Company:

1) Connect
2) Disconnect
3) Electric Service Orders/Gas Service Orders
4) Service Orders
5) Budget
6) High Bill
7) Collections
8) Direct Debit

The parameters of the survey include the following criteria: a) only surveys where the respondent answered question No. 28 will be considered complete; and b) the Company will seek to perform a minimum of 600 surveys each month.

Question No. 28 on the survey will be used to measure the Company's performance under this measure. The question asks "Overall, on a scale from 1 to 10, where 1 means dissatisfied and 10 means satisfied, how satisfied are you with the service provided by National Grid's Customer Service Representative?" Satisfaction is measured by a score of 8 or higher on the question.

For calendar years 2025-2027, targets and negative revenue adjustments will be as follows:

	Target	CY25 NRA (bp)	CY26 NRA (bp)	CY27 NRA (bp)
Customer Satisfaction (Residential)	≥ 82.0%	0	0	0
	< 82.0%	3	4	5
	≤ 81.0%	6	8	10
	≤ 79.9%	12	14	15

3.3 Small/Medium Commercial & Industrial (C&I) Customer Satisfaction Survey

The Small/Medium C&I Customer Satisfaction Survey is calculated from monthly telephone survey results of a sample of SC2 customer transactions with the Company occurring in each month of the calendar year.

The survey population will include all customers of the Company in that month that had any one of the following transactions with the Company:

1) Connect
2) Disconnect
3) Electric Service Orders/Gas Service Orders
4) Service Orders
5) Budget
6) High Bill

7) Collections
8) Direct Debit

The parameters of the survey include the following criteria: a) only surveys where the respondent answered question No. 28 will be considered complete; and b) the Company will seek to perform a minimum of 120 surveys each month.

Question No. 28 on the survey will be used to measure the Company's performance under this measure. The question asks "Overall, on a scale from 1 to 10, where 1 means dissatisfied and 10 means satisfied, how satisfied are you with the service provided by National Grid's Customer Service Representative?" Satisfaction is measured by a score of 8 or higher on the question.

For calendar years 2025-2027, targets and negative revenue adjustments will be as follows:

	Target	CY 25 NRA (bp)	CY26 NRA (bp)	CY27 NRA (bp)
Customer Satisfaction (Small/Medium Commercial and Industrial)	≥ 78.0%	0	0	0
	< 78.0%	3	4	5
	≤ 75.5%	6	8	10
	≤ 73.0%	12	14	15

3.4 Percentage of Calls Answered by a Representative within 30 Seconds

This measure is the percentage of all inbound Customer Service and Collection calls to Niagara Mohawk or its agents, regardless of location, that are answered within 30 seconds, including inbound calls to numbers used for outbound collections calls. The measure will exclude calls answered by any current or future interactive voice response ("IVR") applications, such as Niagara Mohawk's Customer Connection, icCallMe or OnCall applications.

Annual performance will be based on 12 months' data within each calendar year. For the year, the measure of performance is the number of calls answered by a representative within 30 seconds as a percentage of the total calls answered by a representative during the year.[1]

[1] Niagara Mohawk historically calculated the annual Call Answer Rate metric using a daily weighted average of each day's Call Answer Rate results. To simplify administration and align Niagara Mohawk with its downstate affiliates, KEDNY and KEDLI, beginning in calendar year 2025, Niagara Mohawk will calculate the Call Answer Rate metric using the monthly straight average, at the close of each month, to calculate the annual Call Answer Rate metric, which will not incorporate any weighting.

	Target	CY25 NRA (bp)	CY26 NRA (bp)	CY27 NRA (bp)
Call Answer Rate	≥ 79.2%	0	0	0
	< 79.2%	3	4	5
	≤ 77.0%	6	8	10
	< 74.9%	12	14	15

4.0 ELECTRIC RELIABILITY

The following four Electric Reliability measures, which are described in detail in the following subsections, are applicable during the Rate Plan:

1) System Average Interruption Frequency Index
2) Customer Average Interruption Duration Index
3) Estimating
4) Inspection and Maintenance ("I&M") Program

4.1 System Average Interruption Frequency Index ("SAIFI")

The SAIFI metric will be based on data excluding major storms and other excludable events set forth under Section 2.2.

If the Company's SAIFI performance for the calendar year exceeds 1.08, the Company will incur a negative revenue adjustment of 25 basis points.

4.2 Customer Average Interruption Duration Index ("CAIDI")

The CAIDI metric will be based on data excluding major storms and other excludable events set forth under Section 2.2.

If the Company's CAIDI performance for the calendar year exceeds 2.10, the Company will incur a negative revenue adjustment of 25 basis points.

4.3 Estimating

For each calendar year beginning January 1, 2025, the Company will implement an estimating metric consisting of: (i) a project-specific metric and (ii) a portfolio-based metric.

Project Metric

In each calendar year, for each individual distribution or sub-transmission capital project with an initial design estimate greater than $100,000, the Company will compare the final engineering estimate of each such project with the total actual costs for the project. The Company will be subject to up to $3 million in negative revenue adjustments as

indicated in the table below based on the percentage of individual projects whose actual costs are within plus or minus 25 percent of their respective final engineering estimates.

Percent of Projects with Final Costs within +/-25% of Final Engineering Estimate	Negative Revenue Adjustment
≥ 80%	$0
≥ 70% but < 80%	$1 million
≥ 60% but < 70%	$2 million
<60%	$3 million

Portfolio Metric

In each calendar year, the Company will compare the sum of all final project actual costs against the sum of all associated final engineering estimates. If the sum of actual project costs differs from the sum of associated project final engineering estimates by more than plus or minus 15 percent, the Company will be subject to a $1 million negative revenue adjustment.

Portfolio Metric' Success Measured as Aggregation of all Final Project Costs within +/- 15% of Estimate	Negative Revenue Adjustment
Between -15% and 15%	$0
More than -15% or 15%	$1 million

Projects not subject to the Project Metric and not included in the Portfolio Metric include: (1) Distributed Generation, (2) Underground Residential Development, (3) Programs, and (4) Substations. For calculation purposes of both metrics, the Company may normalize overheads to calculate "effective rates" for overheads to be applied to the final engineering estimate of a project at the end of the project lifecycle for comparison to actual project costs. The Company also may request exceptions for discrete projects where there are scope changes or significant circumstances (*e.g.*, external stakeholder driven changes (*e.g.*, NYSDOT Project); in-ground conditions; *et cetera*).

4.4 I&M Program

The Company is subject to a negative revenue adjustment of $1 million if it fails to repair at least 85 percent of Level II deficiencies (as defined in the Safety Orders in Case 04-M-0159 ("Safety Orders")) that have a repair due date within the respective calendar year within the time period allowed for such repairs under the Safety Orders (*i.e.,* one year).

The Company is subject to an additional negative revenue adjustment of $1 million if it fails to repair at least 75 percent of Level III deficiencies (as defined in the Safety Orders) that have a repair due date within the respective calendar year within the time

period allowed for such repairs under the Safety Orders (*i.e.,* three years). The Company will meet with Staff periodically to discuss I&M program repair performance.

5.0 ACCOUNTING MECHANISM

Niagara Mohawk will include in the deferral account any negative revenue adjustments associated with failure to meet the CSPI and Electric Reliability performance targets set forth above.

6.0 COMMISSION AUTHORITY

The Signatory Parties explicitly recognize that the Commission has the authority to modify the Service Quality Assurance Program for prospective application at any time, if, in its opinion, acceptable service quality is not maintained.

In the event that abnormal operating conditions, as defined in Section 2.2.2, above, or factors not in the Company's control, affect normal business operations, the Signatory Parties recognize that the Commission has the authority to temporarily suspend potential failures, such as negative revenue adjustments, that were hindered or bolstered by these outside influences. This temporary suspension of the metrics may not extend beyond the rate year any adjustments that would have been assessed, unless the effects of the abnormal operating conditions, or factors, continue to impact the Company's performance in the following year(s).

APPENDIX 15

Corporate Structure and Affiliate Rules
Niagara Mohawk Power Corporation d/b/a National Grid

The following Corporate Structure and Affiliate Rules apply to Niagara Mohawk Power Corporation d/b/a National Grid ("Niagara Mohawk" or "RegCo").

1. Definitions Used in This Document

UK HoldCo – the top-level holding company in the National Grid group. This is National Grid plc or its successor as the ultimate parent holding company.

US HoldCo – the immediate parent and holding company for National Grid's US utility operations. This is National Grid USA or its successor.

As used in this Section 1, "HoldCo" refers to both UK HoldCo and US HoldCo. Where explicit reference to one of the HoldCos is required, the term "UK HoldCo" or "US HoldCo" will be used.

RegCo or Niagara Mohawk – means Niagara Mohawk Power Corporation d/b/a National Grid or its successor. Niagara Mohawk is a wholly owned indirect subsidiary of US HoldCo and carries on regulated transmission and electric and gas distribution services.

ServiceCo – means National Grid USA Service Company, Inc. and National Grid Engineering & Survey Inc., or any successor(s) thereto, which provide a variety of traditional corporate, administrative, and other services.

Unregulated Competitive Energy Affiliate(s) – means any of US HoldCo's current or future unregulated affiliates engaged in competitive energy markets in New York State, including but not limited to exploration and/or production, generation, distributed energy resources ("DER"), retail energy services, or heating ventilating and air conditioning ("HVAC") services.

Unregulated Affiliate(s) – means any of US HoldCo's current or future affiliates engaged in competitive retail services that Niagara Mohawk contracts for or provides.

National Grid FERC Regulated Affiliates – means affiliates of HoldCo in New York State that are primarily regulated by the Federal Energy Regulatory Commission ("FERC").

National Grid Other Affiliates – means affiliates of HoldCo, including affiliates of Niagara Mohawk, but excluding National Grid FERC Regulated Affiliates, Unregulated Competitive Energy Affiliates, and Unregulated Affiliates.

2. Rules Governing Affiliate Transactions

2.1 Separation and Location

RegCo, HoldCo, Unregulated Competitive Energy Affiliates, Unregulated Affiliates, National Grid FERC Regulated Affiliates, and National Grid Other Affiliates will each be operated as separate entities and will maintain separate books and records of account. RegCo, HoldCo, ServiceCo, and National Grid Other Affiliates may occupy the same building. RegCo may also share premises with National Grid's affiliates engaged in regulated gas and/or electric transmission and/or distribution operations if such sharing provides for efficiencies in occupancy and use of resources. RegCo may not share offices or work space with any Unregulated Competitive Energy Affiliates or Unregulated Affiliates.

2.2 Board of Directors

A majority of the RegCo Board of Directors will be Eligible Directors. An Eligible Director is any individual who is not: (i) an officer or director of HoldCo, (ii) an officer or director of any Unregulated Competitive Energy Affiliate or Unregulated Affiliate, or (iii) an officer or director of any National Grid FERC Regulated Affiliate. No member of the RegCo Board of Directors will also be an employee, officer, or director of any Unregulated Competitive Energy Affiliate or Unregulated Affiliate. No member of the RegCo Board of Directors will also be an employee, officer, or director of any unaffiliated competitive energy firm engaged in exploration and/or production, generation, DER, retail energy services or HVAC services in RegCo's service territory. No member of the RegCo Board of Directors will also be an employee, officer, or director of any unaffiliated firm engaged in competitive retail services that Niagara Mohawk contracts for or provides.

2.3 Accounting Issues, Dividend Limitations, and Financial Protections

2.3.1 Goodwill Not Recovered in Jurisdictional Rates

Niagara Mohawk will not recover any portion of the $1.215 billion in goodwill recorded in connection with the acquisition of Niagara Mohawk by National Grid, as shown in Attachment 8 of the Stipulation of the Parties dated March 27, 2007 in Case 0l-M-0075 et al., in any rates regulated by the Commission during or after the period covered by the Merger Joint Proposal. In addition, no portion of such goodwill will be included in the equity component of Niagara Mohawk's capitalization for purposes of calculating Niagara Mohawk's return, future revenue requirements or any other component of such rates after the period covered by the Merger Joint Proposal.

2.3.2 Dividend Payments

Provided that the Dividend Restrictions set forth in Section 2 of the Financial Protections adopted in the Commission's March 28, 2008 Order in Cases 01-M-0075 and 06-M-0878 do not apply and subject to compliance with Section 2.3.3 below, Niagara Mohawk will be permitted to pay dividends in any year up to any amount permitted under applicable law.

2.3.3 Debt Limit

For purposes of this Section 2.3.3, "Average Total Debt" is defined as the sum of: (i) long-term

debt, and (ii) notes payable (including current maturities of long-term debt) appearing on Niagara Mohawk's consolidated balance sheet. "Average Total Capital" is defined as the sum of: (i) Average Total Debt, (ii) common shareholder equity (excluding goodwill), and (iii) preferred stock. It is expected that, for any six-month period ending at the end of a quarter, Niagara Mohawk's Average Total Debt ratio will not exceed 55 percent of its Average Total Capital, excluding goodwill.

If the Company's Average Total Debt ratio does not exceed 55 percent for the most recent six or three month period ending at the end of a quarter, there will be no dividend restrictions. If the Company's Average Total Debt ratio exceeds 55 percent for both the most recent three and six month periods, but does not exceed 57 percent in the most recent three or six month period, then Niagara Mohawk will be permitted to pay dividends up to an amount equal to but no greater than 50 percent of its net income for the previous twelve months ending at the end of a quarter until its Average Total Debt ratio for the most recent six month period ending at the end of a quarter is less than or equal to 55 percent. In addition, absent a Commission order to the contrary, if during both the most recent six and three month period ending at the end of a quarter, Niagara Mohawk's Average Total Debt ratio exceeds 57 percent, then the Company will not pay further dividends until the Average Total Debt ratio is reduced to 55 percent or less over the most recent six months ending at the end of a quarter.

2.3.4 Bond Ratings and the Cost of Debt

If the bond rating of Niagara Mohawk falls below BBB- (Standard & Poor's) or Baa3 (Moody's), then the price of any long-term debt issued by Niagara Mohawk during the period of such reduced credit rating may be deemed by the Commission, for the purpose of establishing revised electric or gas base delivery rates, to be the market price Niagara Mohawk would have incurred for issuance of the debt had the debt been issued by a BBB- (Standard & Poor's) or Baa3 (Moody's) utility at the same issue date, and any resulting difference in interest expense will be disallowed for ratemaking purposes. Niagara Mohawk's earnings sharing reports will reflect the actual debt rates outstanding for Niagara Mohawk. This provision completely supersedes Section 3 of the Financial Protections adopted in the Commission's March 28, 2008 Order in Cases 01-M-0075 and 06-M-0878.

2.3.5 Debt and Equity Components Used for Ratemaking Purposes

The debt and equity components used to establish Niagara Mohawk's rates will be established in individual rate proceedings.

2.3.6 Additional Financial Protections

Except for those noted as superseded herein, the Commission's financial protections in the terms and conditions of its: (i) May 15, 2009 and July 29, 2009 Orders in Case 08-M-1352, and (ii) March 28, 2008 and May 29, 2008 Orders in Cases 01-M-0075 and 06-M-0878 continue in full force and effect.

2.4 Cost Allocation and Audit

2.4.1 Appropriate cost allocation procedures will be followed by HoldCo and its affiliates to assure the proper allocation on a fully distributed basis, to HoldCo, RegCo, or other affiliates of the costs of any HoldCo personnel, property or services used by RegCo or other affiliates of HoldCo.

2.4.2 Any future revisions to cost allocation methodologies of ServiceCo will be filed with the Secretary of the Commission.

2.4.3 The FERC carries out regular audits of ServiceCo. Such audits include examination of authorized cost allocation calculations and a review of internal audit policies, procedures, and reports. Department of Public Service ("DPS") Staff will be invited to participate in such audits to receive assurance that applicable transactions and/or allocations are being carried out in a compliant fashion. DPS Staff will also receive copies of all reports issued to the Company by FERC as a result of such audits.

2.4.4 The Company will meet annually with DPS Staff to review all aspects of cost allocations and their application.

2.4.5 If at any time the Company becomes aware of events likely to cause a reconsideration of or material change to cost allocations, it will advise DPS Staff and arrange a meeting to consider those issues at that time.

2.5 Transfer of Assets from or to RegCo

Transfers of assets (or rights to use such assets) from RegCo to Unregulated Competitive Energy Affiliate(s) and Unregulated Affiliate(s) will be priced at the higher of book value or fair market value and will be subject to Commission approval, except as otherwise provided in Mutual Assistance Agreements. Transfer of assets (or rights to use such assets) from Unregulated Competitive Energy Affiliate(s) and Unregulated Affiliate(s) to RegCo will be priced at the lower of book value or fair market value. Transfer of assets (or rights to use such assets) between RegCo and National Grid FERC Regulated Affiliates will be at book value.

2.6 Transfer of Services

The provision of corporate services will be subject to written contracts that, as applicable, identify the personnel, assets, and services that will be provided. The services will be provided on a fully loaded cost basis. The RegCo, HoldCo, ServiceCo, Unregulated Competitive Energy Affiliates, Unregulated Affiliates, National Grid FERC Regulated Affiliates, and National Grid Other Affiliates may be covered by common property/casualty and other business insurance policies. The costs of such policies will be allocated among the RegCo, HoldCo, ServiceCo, Unregulated Competitive Affiliates, Unregulated Affiliates, National Grid FERC Regulated Affiliates, and National Grid Other Affiliates in an equitable manner.

3. Human Resources

3.1 Separation of Employees and Officers

RegCo will have separate employees from Unregulated Affiliates and Unregulated Competitive Energy Affiliates. Operating officers *(i.e.,* those officers providing other than corporate services) of RegCo will not be operating officers of any of the Unregulated Affiliates and Unregulated Competitive Energy Affiliates. Operating officers of RegCo that engage in legal or policy advocacy before FERC or the Commission will not be officers of National Grid FERC Regulated Affiliates. Other RegCo officers, such as Information Technology and Human Resource officers or their supervisors, may be officers of National Grid FERC Regulated Affiliates. An officer of HoldCo may not be an officer of both RegCo and an Unregulated Affiliate or Unregulated Competitive Energy Affiliate. No RegCo employee or officer will also be an employee, officer or director of any unaffiliated competitive energy firm engaged in the exploration or production, generation, retail energy services, DER, or HVAC services in RegCo's service territory. No RegCo employee or officer will also be an employee, officer or director of any unaffiliated firm engaged in competitive retail services that Niagara Mohawk contracts for or provides.

3.2 Employee Transfers

3.2.1 If a RegCo employee accepts a position with an Unregulated Affiliate or Unregulated Competitive Energy Affiliate, he or she will be required to resign from RegCo unless there is a conflict with the collective bargaining agreement, in which case the collective bargaining agreement would control. Any such employee will be prohibited from copying or taking any non-public customer or competitively sensitive market information from RegCo.

3.2.2 Employees may be transferred from RegCo to an Unregulated Affiliate or Unregulated Competitive Energy Affiliate. Transferred employees may not be reemployed by RegCo for a minimum of one year after transfer. Employees returning to RegCo may not be transferred again to an Unregulated Affiliate or Unregulated Competitive Energy Affiliate for a minimum of one year. RegCo will file annual reports to the Commission showing transfers between RegCo and Unregulated Affiliates or Unregulated Competitive Energy Affiliates by employee name, former company, former position, new company, new position, and salary or annualized base compensation. There will not be any temporary employee transfers between RegCo or US HoldCo and any Unregulated Affiliates.

3.2.3 Except as provided in this Section 3.2, employees may be transferred from RegCo to HoldCo, or to a National Grid FERC Regulated Affiliate and/or any National Grid Other Affiliate (and vice-versa) without restriction.

3.3 Employee Loans in an Emergency

The foregoing provisions in no way restrict any affiliate from loaning employees to RegCo to respond to an emergency that threatens the safety or reliability of service to customers.

3.4 Compensation for Transfers to Other than a Transmission or Distribution Company

A one-time employee transfer credit equal to 25 percent of the employee's annual salary will be applied to the deferral account for each transfer from RegCo to any Unregulated Competitive Energy Affiliate.

3.5 Employee Compensation and Benefits

The compensation of RegCo employees and officers may not be tied to the financial and/or stock performance of any Unregulated Competitive Energy Affiliate or National Grid Other Affiliate, but may be tied to the financial performance of HoldCo and stock performance of UK HoldCo.

Employees of HoldCo, RegCo, ServiceCo, Unregulated Affiliates, Unregulated Competitive Energy Affiliates, National Grid FERC Regulated Affiliates, and National Grid Other Affiliates may participate in common pension and benefit plans.

3.6 Legal Representation

RegCo will have its own senior counsel, who shall not be shared with any Unregulated Affiliate or Unregulated Competitive Energy Affiliate and whose primary responsibility is RegCo. The same law firm may represent RegCo and any affiliate on any matter other than transactions between RegCo and that affiliate. On any matter not involving such an intracorporate transaction in which the interests of RegCo may be adverse to the interests of an affiliate, RegCo will take appropriate steps to ensure that RegCo's interests are vigorously and independently protected (such steps, by way of example and not limitation, could include having separate attorneys if a single law firm is used and creating an ethical wall as an information barrier between such attorneys to avoid any potential conflict of interest). With respect to all matters handled by outside counsel, HoldCo and its affiliates will instruct outside counsel to take all reasonable steps to ensure that non-public customer and competitively sensitive information in the possession of RegCo is not communicated to an affiliate.

4. Reporting

4.1 Transfers, Cost Allocations, Common Benefit Plans

On or before June 30 each year, RegCo will file reports on: transfer of assets, cost allocations, employee transfers and employees in common benefit plans.

4.2 Deferrals

A monthly update of the deferral account balances for Niagara Mohawk's deferral accounts will be provided electronically to DPS Staff as close as possible to the 15th day of the following month, but in any event no later than the 21st day of the month following closing. The monthly updates will: contain page referenced summaries, include adequate and legible backup support; the pages will be numbered, and provide the name of the Company personnel responsible for each journal entry.

4.3 Financial

Niagara Mohawk will provide DPS Staff with monthly general ledger reports, monthly financial report(s), and journal entries, as close as possible to the 15th day of the following month, but in any event no later than the 21st day of the month following closing.

4.4 Rate-Related Filings

Niagara Mohawk will provide DPS Staff monthly reports on the Supply Service Charge Statement ("SC") and Transmission Revenue Statement Clause ("TRAS"). Supporting documentation for the filed SC and TRAS amounts will also be provided.

5. Access to Books, Records and Reports

DPS Staff will have full access, on reasonable notice, and subject to resolution of confidentiality and privilege *(e.g.*, attorney-client, attorney work product, self-critical) issues, to: (i) the books and records of UK HoldCo and of the US HoldCo and its majority owned subsidiaries; and (ii) the books and records of all other HoldCo subsidiaries or affiliates, in English, to the extent necessary to audit and monitor any transactions that have occurred between the RegCo and such subsidiaries or affiliates. Such access to books and records will be provided at the Company's Syracuse headquarters, provided however, that if such access is not practicable, access will be provided at whatever reasonable location the Company deems appropriate at the Company's expense.

DPS Staff currently receive copies of a number of internal utility documents as set forth in Section 4. It is the Company's intention to continue to provide information with a similar scope and content to that currently provided. However, the Company may wish to modify the form and/or content of its internal documents from time to time. In such cases, the Company will discuss and agree with Staff the ongoing information requirements and the most appropriate way for them to be met in the future.

6. Standards of Competitive Conduct

The following standards of competitive conduct shall govern RegCo's relationship with any Unregulated Competitive Energy Affiliates, Unregulated Affiliates, or National Grid Other Affiliates, in addition to any already covered by the Commission's rules governing Uniform Business Practices.

6.1 Use of Corporate Name and Royalties

There are no restrictions on any affiliate using the same name, trade names, trademarks, service names, service marks or a derivative of a name of the HoldCo or RegCo, or in identifying itself as being affiliated with the HoldCo or RegCo. However, no non-National Grid company will be allowed to use the same name, trade names, trademarks, service names, service marks, or a derivative of a name of RegCo in any manner, except for the purposes of assisting with the marketing of Commission-approved energy efficiency programs in accordance with the May 15,

2020 Order in Case 19-G-0690. Further, no non-National Grid company will be allowed to use the same name, trade names, trademarks, service names, service marks, or a derivative of a name of HoldCo in New York State for a period exceeding six months, provided that such use will be limited to the situation where National Grid has sold the relevant business (or the assets of the business) and restricted to: (i) use of the National Grid logo during the pendency of the transition to new ownership *(e.g.*, vehicle and facility signage), and (ii) educating customers about the sales transaction and the impacts on customers. During that six-month period, DPS Staff will be given the opportunity to preview any communication using National Grid's name or logo that is to be sent from a non-National Grid company to National Grid's utility customers in New York. DPS Staff may, in the exercise of reasonable discretion, reject any customer communication it deems not in compliance with this section by providing National Grid with written notice of its specific objections. A communication will be deemed acceptable unless DPS Staff objects in a writing received by the Company within five business days of Staff's receipt of such communication from National Grid. DPS Staff and the Company will work collaboratively to resolve any disagreement as to the content of the communication.

6.2 Sales Leads

RegCo will not provide sales leads involving customers in its service territory to any affiliate or non-affiliated companies without the advanced permission of the Commission.

6.3 Customer Inquiries

If a customer requests information about securing any service or product offered by energy services companies ("ESCos"), the RegCo may provide a list of all known ESCos operating in the area, which may include its Unregulated Competitive Energy Affiliate(s).

6.4 Customer Information

Except for purposes of complying with applicable statutes, regulations, and orders, RegCo will not disclose to any Unregulated Competitive Energy Affiliate(s), Unregulated Affiliate(s), or non-affiliates any customer information about its electric and gas businesses that may provide a competitive advantage in the electric or gas markets. Customer information includes, but is not limited to, confidential information that RegCo receives from a customer, prospective customer, or marketer that is not available from sources other than RegCo, unless RegCo makes such information available to all competitors on an equal basis.

RegCo will restrict access to customer information to only those employees of RegCo, or affiliates or non-affiliates, whose functions require that they have access to such information. Such employees will be instructed to maintain the confidentiality of such information.

6.5 No Advantage Gained by Dealing with Affiliate

6.5.1 RegCo will refrain from giving any appearance that RegCo speaks on behalf of an affiliate or that an affiliate, other than ServiceCo, speaks on behalf of the RegCo. RegCo will not participate in any joint promotion or marketing with its Unregulated Competitive Energy Affiliates or Unregulated Affiliates.

6.5.2 RegCo will not represent to any customer, supplier, or third party that an advantage may accrue to such customer, supplier, or third party in the use of the RegCo's services as a result of that customer, supplier, or third party dealing with any affiliate.

6.5.3 RegCo's affiliates will not represent to any customer, supplier, or third party that an advantage may accrue to such customer, supplier, or third party in the use of the RegCo's services as a result of that customer, supplier, or third party dealing with that affiliate.

6.5.4 RegCo will not cross-subsidize National Grid FERC Regulated Affiliates or any Unregulated Competitive Energy Affiliate(s) or Unregulated Affiliate(s).

6.5.5 Release of proprietary customer information relating to customers within the RegCo's service territory shall be subject to prior authorization by the customer and subject to the customer's direction regarding the person(s) to whom such information may be released. If a customer authorizes the release of information to a RegCo affiliate and one or more of the affiliate's competitors, RegCo shall make that information available to the affiliate and such competitors on an equal basis.

6.5.6 RegCo will not disclose to its affiliates any customer or marketer information relative to its service territory that it receives from a marketer, customer, or potential customer that is not available from sources other than RegCo, unless it discloses such information to its affiliates' competitors contemporaneously on an equal basis to the extent practicable.

6.5.7 RegCo will use competitive bidding practices or standard offers to purchase DER until such time as the Commission determines otherwise. If a RegCo affiliate participates in a competitive bidding process undertaken by RegCo for DER procurement, RegCo will engage an independent party to monitor the DER procurement selection process.

6.5.8 These provisions do not restrict the use of the name of HoldCo or RegCo as set forth in Section 6.1.

6.6 No Rate Discrimination

All similarly situated customers, including ESCos and customers of ESCos, whether affiliated or unaffiliated, will pay the same rates for the RegCo's utility services, including those related to interconnections and dispatch. If there is discretion in the application of any tariff provision, RegCo must not offer its affiliate more favorable terms and conditions than it has offered to all similarly situated competitors of the affiliate. Should RegCo provide to an ESCo or a customer of an ESCo, whether affiliated or unaffiliated, a delivery, billing, metering, or other service set forth in its tariff or associated operating procedures, at a discounted or negotiated rate or pursuant to a special arrangement, RegCo will expeditiously post on its website the information

that the Commission requires a utility to file in association with providing a discounted or negotiated rate or special arrangement, subject to the Commission's trade secret rules, if applicable, in the same manner and within the same time period for affiliates and non-affiliates.

7. Annual Meeting

Senior management of RegCo and US HoldCo will meet annually with senior DPS Staff to discuss the Company's plans related to capital attraction and financial performance.

8. Training and Certification/Adherence to Standards

8.1 Training and Certification

8.1.1 US HoldCo and RegCo will conduct training on these principles for officers, directors, and senior managers. On an annual basis, designated officers should provide certification to the Commission of the Company's adherence to these standards.

8.1.2 Additionally, all RegCo management employees shall receive annual training on Section 6, Standards of Competitive Conduct, to include the types of information that may or may not be shared, and RegCo policies and procedures restricting information sharing, with verification that such training has been completed.

8.2 Adherence to Standards

If the Commission at any time makes a finding that it believes that compliance with these provisions has been lacking, the Commission can order RegCo to pay for an independent auditor to review of all applicable transactions and/or allocations.

9. Commercialization of Products and Technologies Developed as a Result of Research and Development

The Company's affiliates may invest in commercialization of research and development products and technologies developed by RegCo consistent with the affiliate rules. If an affiliate elects to invest, it will fairly compensate RegCo, assume the business risk(s), and will be entitled to the benefits associated with that investment.

10. Dispute Resolution

If any competitor, whether an affiliated or non-affiliated company, or customer of RegCo, believes that RegCo has acted in violation of Section 2, Rules Governing Affiliate Transactions, and/or Section 6, Standards of Competitive Conduct, such competitor or customer may provide RegCo with a written notice of the complaint. RegCo will respond to any such complaint within twenty (20) business days after receipt of the complaint. Within fifteen (15) business days after responding to such complaint, the parties will meet in an attempt to resolve the matter

informally. If the parties do not meet or are not successful in resolving the matter informally, then the complainant may refer the matter to the Commission for disposition within fifteen (15) business days of filing such response, or in the event the parties meet, within fifteen (15) business days of such meeting. The Commission will maintain continuing jurisdiction over Section 2, Rules Governing Affiliate Transactions, and Section 6, Standards of Competitive Conduct. This dispute resolution process will also be posted on RegCo's website.

11. Miscellaneous Corporate Provisions

11.1 Timely Correction of Errors and Adjustments

When the Company finds an error on the Company's books of account regulated by the Commission or agrees to an adjustment proposed by Staff, a journal entry correcting the error or making the adjustment (the "Correction") will be made. Where practicable, the journal entry will be made during the month of the determination that the Correction was required. To the extent that a journal entry cannot be made before the close of the month in which the Correction was acknowledged and the Correction affects an entry in an account included in the Company's monthly deferral submittal, the Company will note the pending journal entry in that monthly submittal, together with a brief description of the Correction, the date the Company acknowledged the Correction and, if possible, the amount of the Correction. In any event, the Company will make a journal entry reflecting the Correction within three months.

11.2 Adjustments to Billing Loading Factors

In accordance with the June 26, 2023 Order in Cases 20-E-0380 and 20-G-0381, Niagara Mohawk will adjust third-party job order billings loading factors no more than quarterly each year (in January, April, July, and October), provided however, that, in addition, Niagara Mohawk may adjust such loading factors at any other time in the event there is a change in such loading factor (whether positive or negative) of greater than 20 percent. The April adjustment will also include any adjustment necessary to reconcile the loading factors used during the prior period to actual amounts. Further, the Company will follow the same method for capitalizing fringe benefits into its construction costs, subject to Appendix 9, Electric and Gas Pension and OPEB Expense Provisions.

11.3 Internal Audits of Deferral Accounts

For each fiscal year, Niagara Mohawk will conduct internal audits on at least two different deferral accounts until otherwise ordered by the Commission. When Niagara Mohawk develops its internal audit plan, it will advise DPS Staff which deferral accounts will be audited in the upcoming fiscal year. If Niagara Mohawk proposes to audit the same deferral account in two consecutive years, Niagara Mohawk will discuss this with DPS Staff and advise DPS Staff of the basis for the consecutive audits. Prior to conducting each internal audit of a deferral account, Niagara Mohawk's internal audit department will interview DPS Staff to identify potential areas of concern with respect to the eligibility of costs or revenues in that account for deferral.

11.4 Journal Entry Support

Niagara Mohawk will include with each journal entry provided to DPS Staff a summary explanation of the purpose of the journal entry and documentation supporting and, if needed, detailing the calculations of the amounts charged to the various accounts shown.

11.5 Resolution of Nine Mile Sale Compliance (Case No. 01-E-0011)

With the exception of accounting resolved by Sections 7.1 - 7.4 of the Stipulation of the Parties, dated March 27, 2007 in Case 01-M-0075 *et al.*, nuclear-related costs or receipts that were unknown or unknowable at the time of the sale of the nuclear assets (for example, the results of sales tax audits, NEIL refunds, etc.) will be governed by precedent established in Case 01-E-0011 or Case No. 01-M-0075. Any adjustments resulting from any such historic or prospective costs or receipts shall be subject to audit by DPS Staff.

11.6 Operations in New York

Niagara Mohawk will notify the Commission prior to implementing any significant changes to the location(s) and/or means of delivery of services, including emergency response, associated with its customer service functions. Further, Niagara Mohawk's corporate headquarters will be maintained in Syracuse, New York. Niagara Mohawk also agrees that senior management responsible for day-to-day electric and gas operations in New York will maintain offices in New York State. To achieve customer service and reliability objectives, Niagara Mohawk agrees to maintain a level of workforce in New York that, in its view, is sufficient to achieve these objectives and to utilize all other necessary resources, including but not limited to, internal and external human resources, and investments in plant and technology.

APPENDIX 16

Additional Provisions Applicable To Daily Balancing Pool Alerts

1. Procedures To Notify Non-PPC Daily Balanced Pool Customer To Stop Consuming Gas

Prior to November 1 of each year, Marketers/Direct Customers that lack sufficient Pricing Point Capacity ("PPC") to serve their customers' forecast Maximum Peak Day Quantities ("MPDQs") or Average Peak Day Quantities ("APDQs"), as applicable, shall provide the Company with a list of at least three representatives of each Customer or Marketer on a Marketer's curtailment list that can be contacted in the event of a shortfall in deliveries of gas on a day on which the Company issues a Daily Balancing Pool Alert. The information provided for each Customer shall include each representatives' email address, cell phone number, work phone number, and fax information. The Company will use these communication methods to advise individual Customers and their Marketers of any impending Daily Balanced Pool Alerts. The Company will also post notice of such alerts on its website and Electronic Bulletin Board.

2. Financial Penalties And Other Procedures To Be Established For Customers That Do Not Curtail Gas Usage In Accordance With Applicable Curtailment Plans During A Balanced Pool Alert

The Company will modify its tariff so that the initial penalty for a Customer's failure to comply with a Balanced Pool Alert's direction to curtail gas usage will be $50 per dekatherm of unauthorized use quantities plus the Company's highest Incremental Cost of Gas ("ICOG"). Penalties would sequentially escalate to $75 plus the ICOG and $100 plus the ICOG during each heating season. Customers that incur three or more penalties over a two-year period, may, at the Company's option, be required with install flow control equipment that will enable the Company to curtail unauthorized usage, or convert a portion of the Customer's usage to interruptible service which will require the Customer to add both alternative fuel capability for the interruptible portion

of its energy usage as well as metering equipment that will permit the Company to switch the Customer to alternative fuel.

3. The Company's Forecasting And Communications Of The Potential For Design Weather Conditions

When the Company's forecasting department receives a weather forecast that indicates a likelihood that the Company will experience design weather conditions in its service territory within the next seven days, the Company will communicate the forecast information to Daily Balanced Customers and their Marketers.

When the Company receives weather forecast information that indicates that the Company is likely to experience design weather conditions within the next 48 hours the Company will issue a Critical Day Operational Flow Order and communicate that information to Daily Balanced Customers and their Marketers.

4. Procedures For Physically Curtailing Customers That Do Not Comply With The Company's Curtailment Orders

Nothing in this Joint Proposal will require the Company to physically shut off Customers that engage in unauthorized use during Daily Balanced Pool Alerts. To the extent that the Company determines that it must physically shut-off a Daily Balanced Customer in order to curtail unauthorized use and maintain gas service to other firm customers, the Company will use reasonable efforts to work with the customers' representatives to ensure that any physical curtailment of a customer's usage can be implemented in a safe and effective manner.

APPENDIX 17

Census Tracts to Receive Additional EAP Outreach				
36067004301	36063024002	36083040900	36063020600	36065020802
36063940001	36037950700	36035970800	36001000800	36021001100
36093021001	36057072700	36003950600	36067002101	36093021400
36067012000	36067005300	36083040200	36029003000	36029005900
36063024202	36065021103	36029012400	36029001000	36001013200
36063024102	36089491700	36013036300	36057072200	36029017400
36023970600	36063021300	36093033200	36065020102	36029000110
36073401200	36073040802	36075021602	36063020500	36063020900
36023970900	36083040500	36083051500	36037951000	36029002900
36033940000	36067005500	36029004402	36075021604	36067004000
36067003400	36075021605	36063023100	36029005700	36063020400
36029940000	36093021500	36013035700	36013036000	36067000600
36001012800	36029005500	36033950200	36067003900	36029016300
36009961700	36063023001	36063024502	36093021002	36065021000
36089492900	36037940100	36063021700	36029005600	36029006100
36063021100	36029017100	36009960800	36029007000	36073040500
36075021102	36089491600	36065026300	36089491400	36029000200
36001000600	36055015102	36029016700	36073040300	36065020803
36029000500	36067003500	36083040400	36067002300	36093020900
36067004200	36029016600	36067000501	36067003000	36003950500
36093020300	36083040100	36065020300	36057072500	36001012900
				36067005100