EXHIBIT NMPC-103a

Approved Depreciation and Amortization Rate Plans and NYPSC August 14, 2025 Order Approving Joint Proposal in Case Number 24-E-0322

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

CASE 24-E-0322 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service.

CASE 24-G-0323 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Gas Service.

ORDER ADOPTING TERMS OF JOINT PROPOSAL AND ESTABLISHING RATE PLANS

Issued and Effective: August 14, 2025

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STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

At a session of the Public Service Commission held in the City of Albany on August 14, 2025

COMMISSIONERS PRESENT:

Rory M. Christian, Chair
James S. Alesi
David J. Valesky
John B. Maggiore
Uchenna S. Bright
Denise M. Sheehan
Radina R. Valova

CASE 24-E-0322 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service.

CASE 24-G-0323 - Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Gas Service.

ORDER ADOPTING TERMS OF JOINT PROPOSAL AND ESTABLISHING RATE PLANS

(Issued and Effective August 14, 2025)

BY THE COMMISSION:

INTRODUCTION

In this Order, we approve a Joint Proposal establishing three-year rate plans for electric and gas delivery service provided by Niagara Mohawk Power Corporation d/b/a National Grid (National Grid or the Company) for the period encompassing April 1, 2025, through March 31, 2028.

The Joint Proposal is signed by National Grid; trial staff of the New York State Department of Public Service (DPS

Staff); Multiple Intervenors (MI); Walmart; the Alliance for a Green Economy (AGREE); the New York Solar Energies Industry Association (NYSEIA); Independent Power Producers of New York, Inc. (IPPNY); the United States Department of Defense and all other Federal Executive Agencies (DOD); the New York Geothermal Energy Organization (NYGEO); Turning Stone Enterprises, LLC (Turning Stone); Fedrigoni Special Papers North America (Fedrigoni); Empire Natural Gas Corporation (Empire); New Yorkers for Clean Power (Clean Power); the New York Power Authority (NYPA), and the International Brotherhood of Electrical Workers Local Union No. 97 (IBEW) (collectively, the Signatory Parties).[1]

Although the New York State Office of General Services (NYSOGS) and the Environmental Defense Fund (EDF) did not sign the Joint Proposal, neither opposes it. The Public Utility Law Project of New York, Inc. (PULP), the Utility Intervention Unit of the New York State Department of State (UIU), NRG Energy, Inc. (NRG), Roger Caiazza and Constantine Kontogiannis (collectively, the Individual Intervenors) oppose various provisions in the Joint Proposal.

As is more fully discussed throughout this order, we approve and adopt the terms of the Joint Proposal, which is in the public interest. We find that the terms of the Joint Proposal ensure the Company's continued provision of safe and reliable service at just and reasonable rates; fall within the range of potential litigated outcomes or otherwise provide benefits to ratepayers that would not have been achieved in a

[1] Empire and Fedrigoni are parties in just the gas proceeding, and IPPNY and IBEW are parties in just the electric proceeding, so the position of each is limited to the gas or electric proceeding, respectively. NYPA supports only certain sections of the Joint Proposal and takes no position on the rest.

fully litigated proceeding; and they are consistent with the environmental, social, and economic policies of the Public Service Commission (Commission) and the State, including New York's Climate Leadership and Community Protection Act (CLCPA).[2]

BACKGROUND

National Grid provides electric and gas utility service to approximately 2.3 million customers in upstate New York. The Company's most recent rates were established in an order issued on January 20, 2022, when the Commission approved three-year electric and gas rate plans for the period between July 1, 2021, and June 30, 2024.[3] More specifically, the Company was allowed base delivery increases of $49.4 million (Rate Year 1), $95.6 million (Rate Year 2), and $109.8 million (Rate Year 3) for its electric business and $12.5 million (Rate Year 1), $29.1 million (Rate Year 2), and 33.0 million (Rate Year 3) for its gas business.[4]

On May 28, 2024, National Grid filed amendments to its electric and gas tariff schedules proposing to increase its annual electric and gas delivery revenues effective July 31, 2025. In the filings, the Company sought to increase its electric delivery revenues by approximately $525.5 million (20% increase in base delivery revenues or an 11% increase in total revenues) and its gas delivery revenues by approximately $148.0 million (28% increase in base delivery revenues or a 15%

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[2] See Chapter 106 of the Laws of 2019.

[3] Cases 20-E-0380 et al., National Grid – Electric and Gas Rates, Order Adopting Terms of Joint Proposal Establishing Rate Plans (2022 Rate Order). The 2022 Rate Order adopted the terms of a Joint Proposal that contemplated, among other things, a "stay-out" period running from July 1, 2024, until March 31, 2025 (id., pp. 19-20).

[4] Id., p. 19.

increase in total revenues). These increases were expected to result in total monthly bill increases of approximately $18.92 (15%) for the average residential electric customer and $18.34 (20%) for the average residential gas customer.

By Secretary Notice the Commission suspended the effective date of the Company's rate filings and initiated these proceedings to examine the Company's proposals.[5] The assigned Administrative Law Judges (Judges) held technical and procedural conferences on June 25, 2024, to identify interested parties and to establish a procedural schedule. Pursuant to an ensuing ruling, the Company was required to file updates and any necessary corrections to its initial filings by July 22, 2024, direct testimony and exhibits from DPS Staff and intervenors was due September 26, 2024, rebuttal testimony was due October 18, 2024, and an evidentiary hearing was scheduled for November 4, 2024.

National Grid timely filed updates and corrections, decreasing its requested electric revenue requirement to approximately $509.6 million and increasing its requested gas revenue requirement to approximately $156.5 million. On or about September 26, 2024, direct testimony was submitted by MI, AGREE, DOD, PULP, NYSOGS, NYPA, Clean Power, NRG, IPPNY, Walmart, NYSEIA, UIU, and DPS Staff. In its testimony, DPS Staff recommended an electric base rate increase of $142.0 million and a gas base rate increase of $60.7 million, with the former being approximately $367.6 million less than the Company's updated proposal and the latter about $95.8 million

[5] Notice of Suspension of the Effective Date of Major Rate Changes and Initiation of Proceedings (issued June 7, 2024). On September 10, 2024, pursuant to PSL §66(12)(f), the Secretary issued a Notice of Further Suspension of the Effective Date of Major Rate Changes, extending the effective suspension period through April 30, 2025.

lower. Rebuttal testimony was filed on October 18, 2024, by National Grid, DPS Staff, UIU, DOD, MI, AGREE, and EDF. In its rebuttal testimony, the Company proposed revised electric and gas revenue requirements of $511.2 million and $160.2 million, respectively.

On October 21, 2024, the Company filed a Notice of Impending Settlement Negotiations pursuant to the Commission's Settlement Rules and Guidelines.[6] Negotiations began on October 30, 2024, and continued into April 2025. Relatedly, on October 29, 2024, the Company requested postponement of the November 4, 16, 2024, evidentiary hearing and consented to an extension of the suspension period through and including June 30, 2025, subject to a "make-whole" provision that would keep the Company and its customers in the same financial position they would have been in absent the extension.[7] The Company subsequently agreed to similar extensions through and including August 31, 2025.[8] The Commission issued Orders on April 25, 2025, and July 18, 2025, extending the effective date of the tariff leaves through July 31, 2025, and further suspending such date through August 31, 2025.[9]

Settlement negotiations ultimately proved successful, resulting in the filing of the Joint Proposal on April 25, 2025. According to the Signatory Parties, the Joint Proposal provides funding for infrastructure upgrades that will enable National

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[6] Sixteen NYCRR §3.9.

[7] Request to Postpone Hearing filed October 29, 2024.

[8] Request to Continue Postponement and Extend Suspension and Further Extension of Suspension letters filed January 31, 2025, and April 29, 2025.

[9] Order on Extension of Maximum Suspension Period of Major Rate Filings, issued April 25, 2025, and Order on Extension of Maximum Suspension Period of Major Rate Filings, issued July 18, 2025.

Grid to safely and reliably satisfy its customers' energy needs, enhances access to the Company's Energy Affordability Program (EAP), establishes commitments to support electrification options for current and prospective gas customers, and includes investments and programs that further CLCPA goals.[10]

On or about May 14, 2025, statements in support of the Joint Proposal were filed by National Grid, DPS Staff, MI, AGREE, Walmart, DOD, NYGEO, IPPNY, NYSEIA, Clean Power, and IBEW. EDF filed a statement of neutrality, and statements in opposition were filed by PULP NRG, UIU, and the Individual Intervenors. On May 23, 2025, the Company, DPS Staff, and MI filed reply statements in support, and NRG and the Individual Intervenors filed reply statements in opposition.

The Judges conducted an evidentiary hearing on June 3, 2025, where a joint panel of witnesses from the Company and DPS Staff were cross examined by UIU and the Individual Intervenors, and more than 900 evidentiary exhibits were admitted into the record. On June 25, 2025, DPS Staff, National Grid, UIU, and the Individual Intervenors filed post-hearing briefs. Thereafter, post-hearing reply briefs were filed by DPS Staff, the Company, UIU, AGREE and the Individual Intervenors.

NOTICE OF PROPOSED RULE MAKING

Notice of National Grid's tariff filings was published in newspapers throughout the Company's service area pursuant to

[10] Ex. 918, Corrected Joint Proposal, p. 2.

16 NYCRR §720-8.1 on several dates,[11] and a Notice of Proposed Rulemaking was published in the State Register pursuant to the State Administrative Procedure Act on September 4, 2024.[12]

On August 26, 2024, the Secretary issued two Notices Soliciting Comments, with one also announcing that a virtual public statement hearing would be conducted via WEBEX at 1:00 p.m. on September 25, 2024, and the other announcing that in-person public statement hearings would be held at 6:00 p.m. at the Albany Public Library on September 17, 2024, at 6:00 p.m. at the Clay Town Hall on September 18, 2024, and at 4:00 p.m. at the Buffalo Central Library on September 24, 2024. Both notices also informed the public how comments could alternatively be submitted by email, regular mail, or the Commission's toll-free opinion line, as did a Notice of Joint Proposal and Soliciting Public Comment issued by the Secretary on May 5, 2025.

Fifty-two individuals spoke at the in-person public statement hearings, and another 10 spoke at the virtual public statement hearing. Many speakers opposed the proposed rate increases, stating that bills are already unaffordable and suggesting that executive compensation and shareholder dividends be reduced prior to raising rates. Others noted that the requested rate increases outpace inflation and suggested that there should be methods for funding necessary infrastructure improvements without rate increases. Several speakers opposed

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[11] More specifically, notices were published between June 6, 2024, and June 27, 2024, in the: Albany Times Union; Recorder; Buffalo News; Cortland Standard; Daily Record; Daily Star; Press Observer; Evening Sun; Finger Lakes Times; Post Star; Hudson Register Star; Leader-Herald; Livingston County News; Palladium Times; Post-Standard; Press Republican; Rome Daily Sentinel; Daily Gazette; Observer Dispatch; Record, and the Watertown Daily Times.

[12] SAPA Nos. 24-E-0322SP1 and 24-G-0323SP1.

the expansion and replacement of additional gas infrastructure and argued in favor of a faster, shareholder-funded transition away from the gas system. Some speakers were nonetheless complimentary of National Grid, particularly the Company's economic development and infrastructure improvement programs.

Almost 9,000 written comments[13] were submitted in the two cases, with most such commentors opposed to the rate increases for reasons akin to those expressed above. Several commenters added that their bills were already outrageously high, particularly delivery costs. In addition to general criticisms premised on unaffordability or inequity, many commentors were specifically opposed to paying for smart meters that ostensibly offer little benefit to customers, and others questioned the wisdom of continued investment in gas infrastructure on environmental and justice grounds.

REGULATORY FRAMEWORK

The Commission exercises jurisdiction over electric and gas corporations and is statutorily mandated to ensure their provision of safe, adequate, and reliable service at just and reasonable rates.[14] While just and reasonable rates must protect ratepayers from unwarranted expenses, they must also provide an opportunity for the utility to recover its justifiable costs and earn a reasonable return on its capital investments.[15] Accordingly, the Commission's goal when setting rates is to balance ratepayer and shareholder interests.

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[13] Several thousand written comments in both cases are identical (albeit submitted by different individuals).

[14] Public Service Law §§5(1); 65(1).

[15] Public Service Law §72; see Federal Power Commn. v. Hope Natural Gas Co., 320 U.S. 591, 603 (1944); Matter of Abrams v. Public Serv. Commn., 67 N.Y.2d 205, 212-215 (1986).

In evaluating a Joint Proposal, the Commission must determine if the proposal's terms, viewed as a whole, produce a result that is in the public interest.[16] Factors considered in this analysis include whether the terms: produce outcomes that may have resulted had the case been fully litigated; are consistent with the social, economic, and environmental policies of the Commission and the state; appropriately balance the interests of a utility's ratepayers, its investors and the company's long-term viability; and are supported in the record such that the Commission's decision is rational and otherwise complete.[17]

THE JOINT PROPOSAL[18]

A. Term

The Joint Proposal establishes a multi-year rate plan consisting of three successive individual rate years beginning on April 1, 2025, and ending on March 31, 2028. Rate Year 1 (RY1) is April 1, 2025, through March 31, 2026; Rate Year 2 (RY2) is April 1, 2026, through March 31, 2027; and Rate Year 3 (RY3) is April 1, 2027, through March 31, 2028. New rates become effective on May 1, 2025, rather than April 1, 2025, resulting in an 11-month RY1 term for the imposition of the increased rates instead of a typical 12-month rate year.

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[16] Cases 90-M-0255 et al., Procedures for Settlements and Stipulation Agreements, Opinion 92-2 (issued March 24, 1992).

[17] Id.

[18] The ensuing discussion includes subject matter that is contested or otherwise noteworthy; it is not intended to be a comprehensive recitation of every provision in the Joint Proposal.

B. Revenue Requirements and Depreciation

1. Revenue Requirements

a. Electric

The Company requested an electric revenue requirement increase of $511.2 million for RY1,[19] while DPS Staff initially recommended a $142.0 million increase.[20] DPS Staff's recommendation was based on a proposed ROE of 9.50 percent and an 8.53 percent overall pre-tax rate of return.[21] Subsequent to the filing of testimony by DPS Staff, it identified several corrections and updates related to O&M expenses, depreciation expense, and rate base. DPS Staff's corrected and updated position would have resulted in a revenue requirement increase of $157.8 million.[22]

The Joint Proposal provides for a $288.4 million increase (unlevelized) in RY1. According to DPS Staff, the difference between its corrected revenue requirement recommendation and that reflected in the Joint Proposal ($130.6 million) results primarily from adjustments to net margin ($52.5 million), O&M expenses ($91.2 million), depreciation expense (-$7.0 million), taxes other than income taxes ($0.610 million), income taxes (-$0.007 million), ROE ($0.614 million), and rate base (-$7.3 million).

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[19] Ex. 345, National Grid Revenue Requirement Panel, Rebuttal Testimony, p. 5.

[20] Ex. 479, DPS Staff Revenue Requirement Panel, Direct Testimony, p. 11.

[21] Ex. 480, DPS Staff Revenue Requirement Panel, Exhibit__(SRRP-1), Schedule 6.

[22] DPS Staff Initial Statement, p. 22. Appendix A of DPS Staff's Statement identifies the corrections and updates DPS Staff would have made to its pre-filed position if the proceeding had followed a litigated track. See Ex. 893.

In levelized terms, the Joint Proposal recommends the adoption of electric revenue requirement increases of: $167.3 million (6.4% delivery and 3.4% total revenues) in RY1; $297.4 million (10.9% delivery and 5.6% total revenue) in RY2; and $243.4 million (8.2% delivery and 4.6% total revenue) in RY3. The following table shows the average monthly total bill impacts for a typical residential customer (with usage of 625 kWh/month) in the Company's West, Central, and East regions.[23]

West Region

Electric	Rate Year 1	Rate Year 2	Rate Year 3
Avg. Monthly Total Bill Impact ($)	$14.29	$6.44	$4.34
Avg. Monthly Total Bill Impact (%)	11.61%	4.70%	3.00%

Central Region

Electric	Rate Year 1	Rate Year 2	Rate Year 3
Avg. Monthly Total Bill Impact ($)	$14.32	$6.44	$4.34
Avg. Monthly Total Bill Impact (%)	11.51%	4.59%	2.94%

[23] The Company's electric service territory is within six New York Independent System Operator load zones, or regions. The Company bills customer supply rates based on the region in which a customer is located, resulting in different total bills by region due to supply price differences. The Joint Proposal provides illustrative examples of bill impacts for three of the regions.

East Region

Electric	Rate Year 1	Rate Year 2	Rate Year 3
Avg. Monthly Total Bill Impact ($)	$14.47	$6.44	$4.34
Avg. Monthly Total Bill Impact (%)	10.76%	4.33%	2.83%

b. Gas

The Company requested a gas revenue requirement increase of $160.2 million for RY1.[24] DPS Staff originally recommended a revenue increase of $60.7 million for RY1, which was premised on its recommendation of an 9.50% ROE and an overall pre-tax overall pre-tax rate of return of 8.53%.[25] DPS Staff identified several corrections and updates after filing its testimony, which would have resulted in a revenue requirement of $60.6 million.[26]

The Joint Proposal provides for a $91.1 million increase (unlevelized) in RY1. The recommended levelized gas revenue requirements include an increase in RY1 of $57.4 million (10.8% delivery and 5.5% total revenue), a RY2 increase of $64.5 million (10.8% delivery and 5.5% total revenue), and a RY3 increase of $71.8 million (10.8% delivery and 6% total revenue). According to DPS Staff the difference between its testimonial

[24] Ex. 345, Niagara Mohawk Rebuttal Testimony of Revenue Requirement Panel, p. 5

[25] Ex. 479, DPS Staff Direct Testimony of Revenue Requirement Panel, p. 14; Ex. 480, Exhibit__(SRRP-1), Schedule 6.

[26] DPS Staff Initial Statement, p. 22. Appendix B of DPS Staff's Statement identifies the corrections and updates DPS Staff would have made to its pre-filed position if the proceeding had followed a litigated track. See Ex. 894.

recommended increase (as corrected) and the Joint Proposal's recommended increase, approximately $30.5 million, primarily results from adjustments to: net margin ($1.0 million); O&M expenses ($24.9 million); amortization of regulatory deferrals (-$0.517 million); depreciation expense ($4.4 million); taxes other than income taxes ($0.179 million); income taxes ($.010 million); ROE (8.53 percent to 8.54 percent, or $.070 million); and rate base ($0.497 million). The following table shows the average monthly total bill impacts for a typical residential customer (with usage of 78 therms/month) exclusive of the revenue adjustment mechanism (RAM).

Gas	Rate Year 1	Rate Year 2	Rate Year 3
Avg. Monthly Total Bill Impact ($)	$7.66	$8.08	$9.18
Avg. Monthly Total Bill Impact (%)	8.16%	7.81%	8.25%

2. Rate Drivers

In RY1, the main rate drivers of the recommended increases are due to increases to operations and maintenance (O&M) expense, return on and return of (i.e., depreciation expense) capital investments, and a change in the return on equity to reflect market conditions offset by lower than previously forecast property taxes and a forecasted increase in revenue. More specifically, for the electric business, the difference between current rates and the amounts reflected in the Joint Proposal are increases to O&M expense ($330.7 million), rate base ($119.7 million), rate of return ($80.9 million), depreciation expense ($79.0 million), amortization of

deferrals ($28.3 million), income taxes ($26.7 million), and miscellaneous expenses ($1.7 million). These increases are offset by a reduction in taxes other than income taxes (-$51.9 million) and net margin (-$326.8 million). Regarding the gas business, the difference between current rates and the amounts reflected in the Joint Proposal are increases to O&M expense ($53.9 million), rate base ($28.5 million), rate of return ($20.3 million), depreciation expense ($13.7 million), amortization of deferrals ($2.0 million), income taxes ($0.4 million), and miscellaneous expenses ($0.2 million). These increases are offset by a reduction in taxes other than income taxes (-$13.2 million) and net margin (-$14.7 million). In RY2 and RY3, increases for the electric and gas rates are primarily driven by O&M expense, depreciation expense, property taxes, and additions to plant-in-service.

3. Rate Mitigation

The Joint Proposal includes several provisions intended to mitigate the impact of the proposed rate increases. The Signatory Parties recommend that the proposed rate increases be implemented on a levelized percentage basis over the term of the three-year rate plan. Further, the Signatory Parties propose spreading the rate compression impacts for electric (approximately $46.5 million) across RY1 to RY2.[27] Both of these provisions will help smooth the impacts of the proposed bill increases over several years.

The Signatory Parties also note the removal of discretionary spending and non-essential programs from the Company's original proposals. The Joint Proposal also recommends deferring some capital investments and reflects more

[27] RY1 gas delivery net increases will be recovered over the period of September 1, 2025, to March 31, 2026. See Ex. 918, Corrected Joint Proposal, p. 15.

than $110 million in annual efficiency savings. The Joint Proposal includes downward-only tracking mechanisms to ensure that customers are not harmed by potential under-spending by the Company for investments in utility plant and information technology. The Joint Proposal also recommends additional resources to support the Company's energy affordability programs (EAP) and enhanced protections for financially vulnerable customers. Finally, the Joint Proposal requires accelerated amortization (4 years) of the unprotected plant balance of Excess Accumulated Deferred Income Taxes which will help mitigate the impacts of the rate increases.[28]

UIU argues that the revenue requirements in the Joint Proposal, particularly for electric, are excessive and not in the public interest. UIU faults, among other things, high returns and unsustainable levels of capital spending underlying the high revenue requirements.[29] PULP argues that the bill impacts associated with the Joint Proposal are unaffordable and inconsistent with the regulatory economic and social policies of the state. As explained below, both parties argue for specific changes intended to reduce the revenue requirement and associated bill impacts.[30]

The Company argues that the revenue requirements reflect both reasonable compromises of parties' litigation positions and parties' efforts during negotiations to find efficiencies and scale back certain capital programs the Company had proposed. The Company maintains that the proposed revenue requirements reflect one month of foregone incremental revenue at new rates resulting from the 11-month term of RY1 and

[28] Ex. 918, Corrected Joint Proposal, p. 2.

[29] UIU Initial Statement, pp. 4-5.

[30] PULP Initial Statement, pp. 3-4.

highlights adoption of DPS Staff's proposed 9.50 percent ROE. The Company also claims that the agreed to equity ratios, O&M expense levels, and rate base represent significant compromises relative to what it originally proposed.

DPS Staff argues that the revenue requirements resulting from negotiations are significantly lower than those requested by the Company and that, overall, the increases reflect a reasonable compromise between the parties' litigation positions. DPS Staff also claims that that the multi-year rates set forth in the Joint Proposal represent a measured approach that would not be achievable through litigation.[31]

4. Make Whole

As commencement of the rate plan occurs prior to our approval of it, the Joint Proposal includes a make whole provision authorizing the Company to recover revenues as if the increases discussed below were effective on May 1, 2025.[32] In order to moderate the impact of electric rate compression on customers, the Joint Proposal proposes recovery of the RY1 base delivery net electric increases over the 19-month period between September 1, 2025, and March 31, 2027; the RY1 gas delivery net increases will be recovered during the 7-month period between September 1, 2025, and March 31, 2026.[33] These provisions are reasonable because they restore the Company to the same financial position it would have been in had new rates become effective on May 1, 2025.

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[31] DPS Staff Initial Statement, p. 5.

[32] Although RY1 begins on April 1, 2025, new rates do not become effective until May 1, 2025 (Ex. 918, Corrected Joint Proposal, p. 8).

[33] Ex. 918, Corrected Joint Proposal, p. 15.

5. Depreciation

UIU states that depreciation expense is a major contributor to the revenue requirement increases and continues to argue that the depreciation method and figures in the Joint Proposal, particularly as they relate to gas assets, require amendment.

In its filing, the Company proposed adjusting electric and gas depreciation rates including changes to average service lives, survivor curves, and net salvage factors for several accounts, and to switch to the Equal Life Group procedure starting for gas plant in Data Year 1. The Company stated that the changes were intended to recognize that current depreciation rates are too low to recover capital costs in an equitable manner and to consider the impacts related to New York's required greenhouse gas (GHG) reductions.[34] The Company calculated a theoretical reserve deficiency for electric plant of $737.778 million (22%) and for gas plant of $253.927 million (26%). Amortizing the portion of the book to theoretical reserve deficiencies exceeding the 10% difference for electric and gas plant over 10 years, as the Company proposed,[35] resulted in total amortization amounts of $444.865 million for electric and $164.611 million for gas.[36] The Company also proposed to continue amortizing costs associated with Leak Prone Pipe (LPP) to coincide with the expected completion of LPP replacement by 2032. Finally, the Company proposed to continue amortizing the remaining costs of its legacy meters by June 2027 coincident with the expected completion of the Company's AMI deployment.

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[34] Ex. 35, National Grid Direct Testimony of Ned W. Allis, pp. 5-7.

[35] Id., pp. 31-32.

[36] Ex. 435, DPS Staff Depreciation Panel, Exhibit__(SDP-6), p. 12.

UIU testified that the Company's consideration of lower customer numbers in the future is against accepted accounting practices because it considers speculative conditions and not causes of depreciation in "current operation."[37] UIU proposed different depreciation rates for several accounts based on changes to average service life and net salvage value. UIU's witness claimed that the gas system was likely to remain in use or be retired in place, so it was improper to decrease service lives at the same time as including removal costs in net salvage values. UIU also proposed different theoretical to book reserve deficiencies based on its proposed changes to average service life, net salvage, and survivor curves and recommended a twenty-year amortization for any theoretical reserve deficiency.[38]

Clean Power testified that the current depreciation methods are inequitable for electric and gas customers and proposed shifting from a straight-line method to a units of production method.[39] Clean Power testified that the latter is more equitable than the former, which is currently creating a mismatch between plant depreciation and plant utilization due to increasing electricity demand and decreasing gas demand.[40]

DPS Staff recommended several changes to the Company's depreciation rates for several electric and gas plant accounts which reduced the proposed book to theoretical reserve deficiency for electric and gas, with gas reduced to below the 10% tolerance band.[41] DPS Staff noted that reserve deficiencies

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[37] Ex. 826, UIU Direct Testimony of William W. Dunkel, pp. 8-11.

[38] Id., p. 33.

[39] Ex. 761, New Yorkers for Clean Power Direct Testimony of Anshul Gupta, pp. 2-3.

[40] Id., pp. 22-25.

[41] Ex. 431, DPS Staff Depreciation Panel, Exhibit__(SDP-2), pp. 1-2.

below 10% are not generally authorized for amortization and reserve deficiencies that are amortized are normally amortized over twenty years.[42] Therefore, DPS Staff recommended no book to theoretical deficiency amortization for gas and an electric amortization sufficient to bring the deficiency back to a 10% level over twenty years – $89.61 million to be collected over 20 years with $4.481 million collected annually.[43]

DPS Staff opposed recommendations to change the depreciation method, suggesting that such broad changes should be addressed in the Gas Planning Proceeding. DPS Staff agreed with the Company's proposal regarding depreciation expenses of LPP and legacy meters.[44]

The Joint Proposal provides for the amortization of the depreciation reserve deficiencies in the amount of $124.137 million for electric and $20.287 million for gas based on depreciation rates agreed to by the Signatory Parties.

In its initial statement, DPS Staff argues that the agreed upon deprecation figures represent a reasonable compromise and notes that they are considerably less than those originally proposed by the Company. DPS Staff further notes that the twenty-year amortization period aligns with both DPS Staff's and UIU's original testimony. DPS Staff argues that the appropriate proceeding for making wholesale changes to deprecation methods is the Gas Planning Proceeding rather than in individual rate proceedings. DPS Staff also argues that the continued accelerated amortization for LPP as well as legacy

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[42] Ex. 429, Direct Testimony of DPS Staff Depreciation Panel, p. 26.

[43] Ex. 435, DPS Staff Depreciation Panel, Exhibit__(SDP-6), p. 1.

[44] Ex. 429, Direct Testimony of DPS Staff Depreciation Panel, pp. 21-32.

meters and encoder receiver transmitters is appropriate because these assets are being removed from plant-in-service.[45]

The Company agrees that the treatment of depreciation in the Joint Proposal represents a reasonable compromise between the litigation positions presented in testimony. However, the Company continues to harbor concerns that the service lives of several accounts remain out of alignment with CLCPA timelines and will contribute to increased long-term costs.[46]

UIU offers its own depreciation figures and argues that the Commission should reject those proposed in the Joint Proposal, particularly the proposed service lives and net salvage values which it argues are speculative. UIU argues that the average service lives and net salvage values in the Joint Proposal ignore the reality that the gas distribution system will be primarily retired in place or that it will continue to be used. UIU argues that the depreciation rates in the Joint Proposal are inflated and together with the proposed levels of capital expenditure produce unsustainable rate increases.[47]

In its statement supporting the Joint Proposal, NYGEO argues that a units of production method is the correct depreciation method during a time of declining demand. NYGEO notes that depreciation expense linked to an asset's service life rather than to the units delivered while demand declines will increase the per unit cost of delivery in proportion to the reduction in demand, which will increase the burden on future ratepayers.[48]

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[45] DPS Staff Initial Statement, pp. 24-27.

[46] National Grid Initial Statement, pp. 23-24.

[47] UIU Initial Statement, p. 8-9.

[48] NYGEO Initial Statement, p. 3.

In its reply statement, DPS Staff claims that the depreciation rates proposed in the Joint Proposal are appropriately balanced and were developed using historic data and do not incorporate future outcomes. DPS Staff continues to argue that the Gas Planning Proceeding is the most appropriate proceeding for changes to depreciation rates and policies stemming from the CLCPA.[49]

Similarly, the Company also claims that the proposed depreciation rates do not incorporate any adjustment specific to the CLCPA and argues that UIU's arguments regarding depreciation should be rejected. The Company states that the proposed depreciation rates are not significantly higher than those previously approved by the Commission and are based on the methods and procedures previously used by the Company, as well as other New York utilities. The Company argues that UIU's depreciation rates are based on unreasonably long average service lives, including a 95-year average service life for steel gas mains and a 75-year average service life for underground conductors and devices, and a previously rejected method of determining salvage values.[50]

We agree with DPS Staff and the Company that the proposed depreciation expense is reasonable and based on appropriate methods and inputs. While we note the concerns raised by the Company, we continue to believe that significant changes potentially resulting from compliance with the CLCPA are better addressed on a statewide basis in the Gas Planning Proceeding. Similarly, UIU's preferred changes are also better considered holistically in the generic proceeding. Decisions made in that proceeding are likely to frame the future of the

[49] DPS Staff reply statement in support, pp. 11-12.

[50] National Grid reply statement in support, pp. 8-9.

gas system in New York including the resulting impacts on depreciation expense. Modifying accepted approaches to depreciation in individual rate cases risks piecemealing those policy decisions rather than providing a clear comprehensive strategy for utilities, customers, and other stakeholders.

Overall, we find the electric and gas revenue requirements proposed in the Joint Proposal to be reasonable and in the public interest. As explained in more detail throughout the order, the expenses underlying the revenue requirements are necessary to maintain safe, reliable service, to comply with State policies, and to continue to upgrade and modernize the electric system and prepare the gas system for current and future demands. They are therefore reasonable and in the public interest. Moreover, the Joint Proposal represents significant reductions from the Company's original proposals.

C. Cost of Capital and Disposition of Earnings

The revenue requirements included in the proposed rate plans are based on a common equity ratio of 48.00%, a 9.50% ROE, and long-term debt cost rates of 4.45% in RY1, 4.59% in RY2, and 4.85% in RY3.[51] The Joint Proposal includes an earnings sharing mechanism (ESM) that is triggered if the Company's actual ROE exceeds 10.00%.[52] Earnings in excess of 10.00% up to 10.50% would be shared equally between National Grid and ratepayers; ratepayers would receive 75% of any earnings greater than 10.50% up to 11.00%; and ratepayers would receive 90% of any earnings in excess of 11.00%.[53] As more fully discussed below, earnings greater than 9.50% but less than 10.00% fall within a "dead band" and may be retained by the Company.

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[51] Ex. 918, Corrected Joint Proposal, p. 11.

[52] Id., p. 37.

[53] Id., pp. 37-38.

In their respective statements in opposition, UIU urges that the 9.50% ROE be rejected because it is excessive,[54] and PULP maintains that the ESM is not in the public interest because "it does not provide equitable sharing of earnings derived from actual ROEs exceeding [the] authorized ROE."[55] More specifically, UIU would support an 8.50% or 9.00% ROE, both of which it claims are consistent with testimony offered by a UIU witness and analogous to an ROE recently approved by the Connecticut Public Utility Regulatory Authority (PURA) in an ostensibly comparable proceeding.[56] PULP requests that the Joint Proposal be modified to eliminate the dead band and begin equal sharing of any earnings that exceed the ROE we approve in this order.[57]

As the Commission has previously observed, the "opportunity for a utility to earn a fair return on its prudently incurred infrastructure investments used to serve the public is a fundamental requirement of a rate order."[58] Plainly, an opportunity does not equate to a guarantee, and the responsibility to manage utility operations efficiently, as well as the risks of failure to achieve profitability, rests on the utility.[59]

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[54] UIU Initial Statement, pp. 6-7.

[55] PULP Initial Statement, p. 6.

[56] UIU Initial Statement, p. 7.

[57] PULP Initial Statement, p. 7.

[58] Case 23-G-0627, National Fuel Gas Distribution Corporation – Rates, Order Adopting Terms of Joint Proposal and Establishing Gas Rate Plan with Minor Modifications (issued December 19, 2024), p. 30. It is notable that the Commission approved a 9.70% ROE in that proceeding (id., p. 34).

[59] St. Lawrence Gas, 54 A.D.2d 815 (citing Federal Power Commission v. Natural Gas Pipeline Co., 315 U.S. 575, 590 (1942).

An exhibit admitted into evidence in these proceedings, offered by PULP, is illustrative, demonstrating that National Grid's electric business underearned its authorized ROE in every rate year of the prior three rate plans, and its gas business underearned the authorized ROE in five of the eight rate years.[60] More specifically, while the Commission approved a 9.30% ROE in cases 12-E-0201 and 12-G-0202, the Company's actual ROEs were 8.56%, 6.77%, and 7.94% for electric in rate years one through three, respectively, and 9.48%, 8.15%, and 6.73% for gas.[61] In cases 17-E-0238 and 17-G-0239, the Commission approved a 9.00% ROE, with National Grid earning 8.81%, 8.08%, and 4.71% for electric in the applicable rate years and 10.19%, 8.23%, and 6.02% for gas.[62] Finally, in Cases 20-E-0380 and 20-G-0381, although a 9.00% ROE was approved, the Company earned 8.31% and 8.56% for electric in rate years one and two, respectively, and 9.58% and 7.85% for gas in the corresponding rate years.[63]

These figures amply demonstrate the asymmetrical risk borne by the Company and belie PULP's assertion that the ESM unfairly favors shareholders. Indeed, as recognized by DPS Staff, "[s]hareholders alone assume the risk of unfavorable outcomes, from inflationary cost spikes to unforeseen capital demands[, which] justifies a structure in which [the] utility company retains a modest portion of any over-earnings ... without triggering immediate sharing with customers" – e.g., those overearnings falling within the dead band.[64] This

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[60] Ex. 776, PULP Exhibit__(WDY-03) p. 10.

[61] Id.

[62] Id.

[63] Id.

[64] DPS Staff reply statement in support, p. 4.

opportunity to retain a larger share of potential efficiency savings incentivizes the Company to seek and implement efficiencies throughout the multi-year period and, when the utility next comes in for rates, such savings will be captured in full for customers' benefit.

Turning more broadly to the 9.50% ROE set forth in the Joint Proposal, such figure and the overall after-tax cost of capital represent compromises between the Signatory Parties. National Grid originally requested an overall after-tax cost of capital of 7.12% based on a 10.00% ROE, a common equity ratio of 48.00%, and a long-term debt ratio of 51.39% with a cost rate of 4.46%.[65] DPS Staff recommended an overall after-tax cost of capital of 6.87% consisting of a 9.50% ROE, a common equity ratio of 48.0%, and a long-term debt ratio of 51.39% with a cost rate of 4.43%.[66] The agreed-upon ROE is a reasonable result that reflects the market conditions at the time the Joint Proposal was signed. Finally, we note that the Connecticut proceeding cited by UIU in which PURA authorized a 9.10% ROE is not comparable to the instant proceedings. Risk reducing measures and ROE methodologies vary from state to state, as does the credit supportiveness of the regulatory environment, which make these proceedings easily distinguishable from one another.

In light of the above, we find that the Joint Proposal adopts a fair return that is expected to allow the Company to attract adequate capital to fund its anticipated investments, thereby ensuring the continued provision of safe and reliable service. Additionally, the ESM acts as a safeguard against potential overearning and ensures that ratepayers share in any

[65] Ex. 483, Duah Testimony, p. 9; Ex. 485, Exhibit___(KXD-2).

[66] Ex. 485, Exhibit___(KXD-2).

efficiency gains realized by the Company, while still providing the Company an incentive to pursue cost efficiencies.

D. Pension and Other Post-Employment Benefits (OPEB)

In their respective direct testimonies, National Grid, DPS Staff and UIU made disparate recommendations regarding the appropriate amount of pension and OPEB expenses to include in the Company's revenue requirements. More specifically, although National Grid's actuarial report forecasted the combined pension and OPEB expenses to be approximately a negative ($114) million in RY1, it proposed setting the associated rate allowance at $0.[67] In doing so, the Company argued that the negative expenses could adversely impact its cash flows because it would be unable to offset the negative expenses with cost-effective withdrawals from the OPEB and pension trusts; this, in turn, might prevent the Company from maintaining its existing credit ratings, which have been downgraded multiple times in the past six years.[68]

While DPS Staff agreed that the negative pension and OPEB expenses could impact National Grid's cash flow, it was not convinced that this would lead to a corresponding reduction in the Company's credit ratings, and it accordingly recommended adjusting the pension and OPEB expenses to reflect the actuarial forecast.[69] DPS Staff nonetheless also acknowledged an opinion from Moody's that it could downgrade the Company's credit rating

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[67] Ex. 156, Direct Testimony of National Grid Revenue Requirements Panel, p. 50; Ex. 482, DPS Staff Revenue Requirements Panel EX___(SRRP-3), Attachment 1, Scenario 4, p. 374.

[68] Ex. 156, Direct Testimony of National Grid Revenue Requirements Panel, p. 52; Ex. 16, Direct Testimony of National Grid Capital Structure Panel, pp. 12, 14-15.

[69] Ex. 479, Direct Testimony of DPS Staff Revenue Requirements Panel, p. 32; Ex. 483, Direct Testimony of DPS Staff Witness Duah, pp. 94-96.

if the Company's cash flow from operations before working capital to debt fell persistently below 14%.[70]

UIU witness Dustin Madsen stated that, while he would ordinarily recommend that the full pension and OPEB expenses be reflected in the Company's revenue requirements, he appreciated National Grid's concern that the negative expense is forecast to be material and would result in a significant increase to the debit balance in the internal reserve for pension and OPEBs recorded on the Company's books.[71] In light of this concern, Madsen advocated for a similar approach to that used in the 2022 Rate Order, where the pension and OPEB expenses were set at negative amounts but the combined pension and OPEB expense would not exceed National Grid's capital funding obligations, which would result in a combined pension and OPEB rate allowance of a negative ($19.2) million.[72] Madsen added that the Company should also be directed to accrue carrying costs at its pre-tax weighted average cost of capital on the forecasted balance of pension and OPEB regulatory liabilities as of March 31, 2025, which exceeds the Company's net funding obligation and, according to him, would reduce the revenue requirement by $38.9 million.[73]

In its rebuttal testimony, National Grid reiterated the negative impact that DPS Staff's recommendation would have on its cash flow, as well as the concomitant detriment to its credit quality, and observed that, because the underlying actuarial forecasts are subject to market risk, significant rate

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[70] Ex. 483, Direct Testimony of DPS Staff Witness Duah, p. 96; Ex. 489, Duah Ex___(KXD-6), p. 2.

[71] Ex. 803, Direct Testimony of UIU Witness Madsen, pp. 42-43.

[72] Id., pp. 41-44.

[73] Id., p. 11.

volatility may occur if the negative pension and OPEB expenses projected in the current actuarial report become positive in the future.[74] The Company also argued, among other things, that DPS Staff's proposal to mitigate rates via the negative pension and OPEB expenses lacked any corresponding methodology for recovering the costs of that mitigator in the future.[75] In other words, according to National Grid, DPS Staff failed to consider that future customers might be required to pay for benefits provided to current customers.[76] The Company urged that UIU's proposals be rejected for similar reasons, adding that there was not a sound basis for requiring it to accrue additional carrying costs on its pension and OPEB regulatory liability.[77]

The provisions in the Joint Proposal related to pension and OPEB expense represent a reasonable compromise amongst the foregoing conflicting positions, reflecting negative pension and OPEB expenses for National Grid's electric and gas businesses in all three rate years, but in amounts significantly reduced from the actuarial forecast to address the inherent risks and impact on the Company's cash flow and credit metrics. More specifically, the Joint Proposal reflects negative pension and OPEB expenses in the amount of ($27.7) million in RY1, ($28.4) million in RY2, and ($20.4) million in RY3 for the Company's electric business, as well as corresponding negative pension and OPEB expenses in the amount of ($5.3) million in RY1, ($5.5) million in RY2 and ($3.9) million for RY3 for the

[74] Ex. 345, Rebuttal Testimony of National Grid Revenue Requirements Panel, pp. 21-22.

[75] Id., p. 35.

[76] Id., pp., 24, 36.

[77] Id., pp. 38, 42.

Company's gas business.[78] As these negative amounts result in cash shortfalls of $15.0 million in RY1, 14.4 million in RY2, and $4.5 million in RY3, the Joint Proposal recognizes the need to create internal reserve debit balances related to pension and OPEB expense consistent with the Commission's Pension & OPEB Statement of Policy.[79]

The ratemaking and accounting treatment for the internal reserve is set forth in Appendix 9 to the Joint Proposal, and Attachment A to that appendix reflects an Earnings Base/Capitalization adjustment permitting National Grid to recover the equivalent of carrying charges on the internal reserve debit balances through the end of RY3.[80] The Joint Proposal also authorizes the Company to petition the Commission at any time during the rate plan to adjust the rate allowance for pensions and OPEBs to address any known or anticipated negative impacts on its financial condition that, if ignored, could result in a downgrade of the Company's credit ratings.[81]

While UIU now recommends that we direct the "full inclusion of all negative pension and OPEB [expenses] in rates for all rate years,"[82] we are satisfied that the foregoing provisions are reasonable and fully supported in the record.

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[78] Ex. 918, Corrected Joint Proposal, p. 62.

[79] Id., pp. 62-63; Case 91-M-0890, In the Matter of the Development of a Statement of Policy Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions, Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Postretirement Benefits Other Than Pensions (issued Sept. 7, 1993) (Policy Statement).

[80] Ex. 918, Corrected Joint Proposal, p. 63.

[81] Id.

[82] UIU Statement in Opposition, pp. 7-8.

Indeed, as recognized by the Company,[83] the negative expenses set forth in the Joint Proposal are greater than the negative ($19.2) million combined expense initially advocated for by UIU, and thus the revenue requirement that we approve today is lower than it would be had we adopted UIU's original proposal. Moreover, the relevant provisions appropriately contemplate the inherent risks and potential impacts on the Company's cash flows and credit metrics – concerns that warrant special treatment and are fully supported in the record[84] – and they are otherwise consistent with the Commission's Policy Statement, which requires that utilities reconcile any difference between their approved rate allowance for pension and OPEBs and the actual expenses, thus ensuring that customers pay no more than is necessary to fund the pension and OPEB plans.[85] Finally, the provisions reflect a compromise between the various parties' testimonial positions, appropriately balance those parties' competing interests, and are within the range of potential outcomes in a litigated case.

E. Electric Revenue Allocation and Rate Design

1. Electric Revenue Forecast

The electric revenue forecasts reflected in the Joint Proposal are approximately $4.06 billion in RY1, $4.05 billion in RY2, and $4.01 billion in RY3.[86] These figures closely approximate the RY1 figures forecasted by DPS Staff and National

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[83] National Grid Reply Statement in Support, p. 7.

[84] Ex. 16, Direct Testimony of National Grid Capital Structure Panel, pp. 12, 14-15; Ex. 483, Direct Testimony of DPS Staff Witness Duah, p. 96; Ex. 489, Duah Ex___(KXD-6), p. 2.

[85] Case 91-M-0890, Policy Statement; DPS Staff Reply Statement in Support, p. 10.

[86] Ex. 918, Corrected Joint Proposal, Appendix 2, schedules 1.1, 1.2, and 1.3.

Grid in their respective direct and corrected testimonies,[87] and they are thus within the range of reasonable outcomes in a litigated proceeding. We accordingly adopt them.

2. TCC Auction Revenues

The electric revenue forecast used to develop National Grid's revenue requirement reflects TCC Auction Revenues of $374.5 million in all three rate years.[88] In accordance with P.S.C. No. 220 – Electric Service Tariff, the Company will continue to defer the differences between actual TCC Auction Revenues and the amount set forth in rates, exclusive of revenue taxes, and recover the differences through the TRA surcharge.[89] Consistent with the joint proposal approved in National Grid's previous rate case, the Company may continue to retain the return on equity established by the Federal Energy Regulatory Commission (FERC) for the Smart Path Connect and Energy Highway, Western New York projects.[90]

3. Electric Revenue Allocation

The recommended electric revenue allocations are set forth in Appendix 2, Schedule 3A to the Joint Proposal. They do not reflect an Embedded Cost of Service (ECOS) study sponsored by any one party to these proceedings,[91] and are instead a negotiated outcome that seeks to achieve the agreed-upon revenue requirement while gradually moving service classes closer to the

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[87] Ex. 451, Direct Testimony of DPS Staff Forecasting Panel, p. 11; Ex. 253, Deliveries Forecast by Rate Class, Exhibit__(ELF-13CU).

[88] Ex. 918, Corrected Joint Proposal, p. 16.

[89] Id.

[90] Id.; 2022 Rate Order, Joint Proposal, at §IV.3.1.1; FERC Docket Nos. 6 ERS23-973-001, ER23-974-001.

[91] Ex. 918, Corrected Joint Proposal, p. 16.

system average rate of return and thus mitigating severe impacts to any group.

UIU nonetheless urges that we "refrain from adopting the Joint Proposal's proposed methodology for revenue allocation purposes[, and that we] direct further future study into a reasonable level of classification that reflects cost causation."[92] More specifically, UIU argues that the Company's minimum system studies over-allocate certain costs to residential customers by classifying them as customer-related rather than demand-related. The Commission has previously rejected similar claims from UIU, and we do so again here.[93]

Although the practice of estimating cost causation is imprecise and may be considered a subjective exercise, the goal of a minimum system study is to establish the cost of building a system that connects all customers but does not deliver more than the "minimum" level of energy.[94] As relevant here, costs for infrastructure required to satisfy peak day demand are classified as "demand," and expenses associated with connecting customers to the distribution system that do not vary by customer usage or throughput are classified as "customer."[95] A minimum system study is used to determine the appropriate portion of costs of certain assets – like pipes, towers, and fixtures or underground conduits and conductors – that are demand- or customer-related; in other words, such "studies recognize that the diameter or size of pipes or wires are a

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[92] UIU Statement in Opposition, p. 5.

[93] See, e.g., Cases 16-E-0060 et al., Con Ed Rates, Order Approving Electric and Gas Rate Plans (issued January 25, 2017), pp. 44-47.

[94] Ex. 521, Rebuttal Testimony of DPS Staff Electric Rates Panel and DPS Staff Gas Rates Panel, p. 7.

[95] Id., pp. 2-3.

function of demand, while the length of these assets is a function of the number of customers served."[96]

Inasmuch as the National Association of Regulatory Utility Commissioners' Electric Utility Cost Allocation Manual acknowledges the validity of this premise, we decline UIU's proposal that it be rejected here.[97] We are also unpersuaded by UIU's related assertion that the cost causation methodology employed by the Company's Massachusetts affiliate, which is necessarily consistent with applicable policies of the Massachusetts Department of Public Utilities,[98] has any bearing on these proceedings.

4. Electric Rate Design

Based on the Joint Proposal, the Company's electric rates will be revised as depicted in Appendix 2, Schedule 3K for standard service classes and Schedule 3H for Service Classification (SC)-1 Voluntary Time-of-Use rates.[99] SC-7 Standby Rates will be shown on Appendix 2, Schedule 5.[100] National Grid will also update the delivery and supply incentive rates for the Residential Electric Vehicle Charge Smart Plan, as shown in Appendix 2, Schedule 6.[101] Typical bill impacts for standard service classes resulting from this rate design are set forth in Appendix 2, Schedule 4.[102]

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[96] Id., pp. 3-4. To the extent these observations include reference to gas assets, they are relevant in the gas revenue allocation section discussed below.

[97] Ex. 361, Rebuttal Testimony of National Grid Electric Rate Design Panel, pp. 19-20.

[98] Id., pp. 22-23.

[99] Ex. 918, Corrected Joint Proposal, p. 17.

[100] Id.

[101] Id.

[102] Id.

The rate design reflected in the Joint Proposal includes incremental EAP discounts associated with the proposed revenue requirement increases,[103] which we find reasonable because it minimizes the likelihood that National Grid will amass a large deferral that would need to be recovered in a future rate filing. We also agree with the Signatory Parties that the Joint Proposal's rate design provisions balance the parties' various interests, limit severe impacts for any particular group of customers, and provide appropriate price signals to promote energy conservation. Finally, these provisions are supported by testimony and fall within the range of outcomes had the proceedings been litigated.

5. Excelsior Job Program Rates

The Joint Proposal updates the Excelsior Job Program (EJP) rates as shown in Appendix 2, Schedule 10 to be consistent with the revenue requirements as agreed to in the Joint Proposal.[104]

6. Earnings Adjustment Mechanism Surcharge

The Joint Proposal proposes continuing the Earnings Adjustment Mechanism (EAM) Surcharge to recover positive revenue adjustments.[105] There are five electric EAMs, including the Storage MW EAM, the Electric Demand Response EAM, the Transportation Electrification EAM, the Electric Vehicle Managed Charging Residential EAM, and the L2 and DCFC Make-Ready Share the Savings EAM.[106] The Storage and Demand Response EAM will be allocated to customer classes per the 1 Coincident Peak allocator and the Transportation Electrification and L2 and DCFC

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[103] Id.

[104] Id.

[105] Ex. 918, Corrected Joint Proposal, p. 18.

[106] Id.

Make Ready Share the Savings EAMs will be allocated to customer classes using the Tot-Dist-Rev allocator.[107] The Electric Vehicle Managed Charging Residential EAM will be allocated using the Non-Coincident Peak allocator.[108] Earned EAM revenue will be recovered on a per kWh basis for non-demand metered classes on a per kW basis from demand metered classes.[109]

7. Other Electric Tariff Changes

The Joint Proposal recommends increases to several customer charges, including an increase from $11.77 to $14.56 for customers that participate in various demand response programs. Incremental charges for SC-1, Special Provision L; SC-2, Special Provisions O and P; and SC-3, Special Provisions L and N will increase as well.[110] The Company will also modify its Incremental Energy Efficiency Surcharge to provide rate recovery for any difference between the energy efficiency costs reflected in rates and the costs authorized by the Commission in the Energy Efficiency Proceeding.[111]

The Joint Proposal recommends the addition of an "Other Delivery Surcharge" for recovery of delivery surcharges currently billed in the delivery charge line, including Dynamic Load Management, Value of Distributed Energy Resource Standard, EAM surcharge, EV Make-Ready, Arrears Management Program, Phases 1 and 2 Surcharges and the new Revenue Adjustment Mechanism (RAM), which is explained further below. The Other Delivery Surcharge will also include any other delivery surcharge

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[107] Id.

[108] Id.

[109] Id., pp. 18-19.

[110] Ex. 918, Corrected Joint Proposal, p. 19 and Appendix 2, Schedules 11.4.1 to 11.4.3.

[111] Id., p. 20.

approved in the future eliminating the need to create a corresponding additional separate line item on customer bills. The Joint Proposal requires the Company to develop a communication plan to educate customers regarding the Other Delivery Surcharge, what rate elements are included in that surcharge, and how it compares to the Delivery Charge.

The Late Payment Charge and Other Waived Fees, Net Utility Plant, and Hydrogen Energy Transfer System surcharges will be removed from the Company's tariff due to those charges expiring. The Empire Zone Rider will also be eliminated. The Joint Proposal includes updated electric RDM targets that are based upon the agreed upon rates and forecast revenue in the Joint Proposal. The updated electric RDM targets are shown in Appendix 2, Schedule 9. The Joint Proposal also contains several minor tariff adjustments and other housekeeping issues recommended by the Signatory Parties.[112]

8. Rate Adjustment Mechanism (Electric and Gas)

The Joint Proposal includes the implementation of a Rate Adjustment Mechanism (RAM) to consolidate Property Tax deferrals and Major Storm Deferred Expenses into a single surcharge/credit mechanism for recovery from or refund to customers. Costs recovered or pending recovery are subject to an audit by DPS Staff and the Company is required to make any adjustments that DPS Staff determines are needed as a result of its audit.

RAM surcharges and credits will only be instituted when the deferred amount surpasses ten basis points in a given Rate Year, and are subject to an annual cap of two percent of the Company's actual operating revenues during the previous

[112] Id., pp. 21-25.

calendar year, without compounding. Recovery of surcharges will occur from July 1 through June 30 of the respective Rate Year.

The RAM surcharge will commence on the first month following the issuance of a Commission Order adopting the Joint Proposal in these proceedings and, based on the deferral balances as of March 31, 2025, will include the deferral balances for Property Tax and Major Storm Deferred Expenditures from January 1, 2024, through March 31, 2025.[113]

F. Gas Revenue Allocation and Rate Design

1. Gas Revenue Forecast

In its corrected testimony, National Grid forecasted RY1 sales of approximately 1,627,858,462 therms, resulting in total gas revenues of $789,296,780.[114] DPS Staff forecasted approximately 1,639,401,250 therms sales, resulting in RY1 revenues totaling $802,855,031.[115]

In the Joint Proposal, the forecast for RY1 sales is 1,636,921,119 therms and gas revenues of $813,786,081. The forecast sales in RY2 and RY3 are 1,650,183,548 and 1,656,290,761 therms respectively, resulting in corresponding total gas revenues of $842,498,334 and $843,295,031.[116] These figures reflect a compromise designed to minimize future revenue decoupling mechanism adjustments. The gas sales and revenues

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[113] Id., pp. 25-27. See also Appendix 2, Schedule 13 for an illustrative calculation for electric and Appendix 3, Schedule 12 for gas. Appendix 3, Schedule 12.1 contains the processes and procedures for the RAM.

[114] Ex. 271, Company Gas Load Forecasting Panel, C&U Testimony, Exhibit__(GLF-4CU); Ex. 284, Company Gas Rate Design Panel, C&U Testimony, Exhibit__(G-RDPCU-2).

[115] Ex. 454, DPS Staff Forecasting Panel, Exhibit___(SFP-3); Ex. 463, DPS Staff Gas Rates Panel, Exhibit__(SGRP-2).

[116] The total gas revenues included in the Joint Proposal are found on Appendix 3, Schedule 1.

forecasts included in the Joint Proposal are thus within the range of reasonable outcomes in a litigated proceeding, and we approve them.

2. Gas Revenue Allocation

The recommended gas revenue allocations are set forth in Appendix 3, Schedule 3A to the Joint Proposal.[117] As with the electric revenue allocations, they do not reflect an ECOS study sponsored by any one party, and they will not establish precedent for any future proceeding.

While UIU maintains that the Company's purported failure to "correct for load-carrying capacity of its gas minimum system as it has ... for electric" evinces an arbitrary classification of costs,[118] National Grid's Gas Rate Design Panel explained that a system with only 2-inch pipes – i.e., the minimum system – could not supply gas to customers due to line pressurization requirements.[119] For this reason, as well as those articulated in the electric revenue allocation section above, we find UIU's revenue allocation-related assertions unpersuasive.

3. Gas Rate Design

In direct testimony, National Grid proposed customer charge increases to all service classes and collecting the balance of the revenue requirement from the volumetric blocks.[120] To promote energy conservation, the Company recommended increasing tail block rates by a greater percentage than mid-

[117] Ex. 918, Corrected Joint Proposal, p. 27.

[118] UIU Statement in Opposition, p. 5.

[119] Ex. 372, Rebuttal Testimony of Gas Rate Design Panel, p. 15.

[120] Ex. 286, Gas Rate Design Panel Ex.__(G-RDP-4CU), Schedule 2.

block rates in service classes (SC) 1, 2,and 7.[121] Although DPS Staff generally accepted the Company's rate design methodology, it proposed lower increases to the minimum charges and a more gradual approach to block flattening.[122]

The agreed-upon gas rate design, which reflects a compromise among the parties, is shown in Appendix 3 to the Joint Proposal, schedule 3I, and typical bill impacts are depicted in schedules 4.1 through 4.4. SC-6 will have volumetric delivery rates set at a 45% discount to the applicable firm tail block rate of SC-8.[123] As with the electric rate design described above, the gas rate design includes incremental EAP discounts associated with the revenue requirement increases.

We find the Joint Proposal's gas rate design provisions reasonable, as they fall within the range of likely litigated outcomes, mitigate impacts across customer classes, and establish price signals that promote conservation.

4. Lost and Unaccounted for Gas (LAUF)

LAUF pertains to the disparity between the amount of gas metered into a distribution system and the amount of gas metered out of the system. A LAUF incentive mechanism limits

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[121] Ex. 283, Corrections and Updates Testimony, National Grid Gas Rate Design Panel, p. 7.

[122] Ex. 461, Direct Testimony of DPS Staff Gas Rates Panel, pp. 37, 44.

[123] The Company proposed lowering eligibility limits on SC-6 (interruptible) service to encourage large customers currently on firm service classifications to become interruptible customers and thus reduce demand on a peak design day (Ex. 66, Direct Testimony of National Grid Gas Rate Design Panel, p. 53). While DPS Staff favored incentivizing customers to transition to interruptible service, it disagreed with National Grid's recommendation to increase the SC-6 minimum charge (Ex. 461, Direct Testimony of DPS Staff Gas Rates Panel, p. 48).

the amount of gas expense a company can recover and thus motivates the company to control losses. Here, in direct testimony, National Grid proposed to update associated targets to reflect the five most recent annual reconciliations of gas expenses and gas cost recovery periods,[124] which allows the tariff loss factor and dead band to most accurately reflect system losses. DPS Staff agreed with this proposal,[125] and no other party took a position. Thus, the Joint Proposal reflects new LAUF targets and deadbands to become effective on September 1, 2025, subject to annual reconciliation. The targets and deadbands were determined as set forth in Appendix 3, Schedule 5 of the Joint Proposal.

5. Other Gas Provisions

The Joint Proposal eliminates the Late Payment Charge and Other Waived Fees (LPCO) and Net Utility Plant (NUP) surcharges as those surcharges have expired. The EAM surcharge will continue and be allocated to firm sales, transportation customers exclusive of Excelsior Job Program (EJP) load.[126] The Company will adopt new marginal EJP cost rates that will include an energy efficiency charge reflecting EJP customers' eligibility for the Company's energy efficiency programs. Gas EJP rates will be phased in over a five-year period. After an annual review, if the Company determines that customers paid more under the marginal EJP rates than they would have under the otherwise applicable tariff rate, it will refund the difference to the customer.

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[124] Ex. 66, Direct Testimony of National Grid Gas Rate Design Panel, p. 38.

[125] Ex. 461, Direct Testimony of DPS Staff Gas Rates Panel, p. 50.

[126] Ex. 918, Corrected Joint Proposal p. 28.

G. New Reconciliations, Deferrals, and True-Ups

Pursuant to the Joint Proposal, four new electric and gas deferral accounts will be implemented.[127]

1. Leak Repairs (Gas Only)

Leak performance targets are set forth on page 71. If National Grid is able to repair increased leaks that reduce its existing leak backlog in any Rate Year, it will be permitted to defer the costs of repairing such incremental leaks for future recovery from customers.[128] This deferral is reasonable as it enables the Company to further reduce its total leak backlog, which benefits customers by improving system safety; it also benefits the environment by lowering methane emissions.

2. Uncollectible Expenses

National Grid will reconcile its actual uncollectible expense (i.e., net write-offs) in each Rate Year to the amounts reflected in electric and gas rates.[129] In addition to the delivery component of the uncollectible expense, the reconciliation will include the commodity portion of uncollectible expense recovered through the Merchant Function Charge and the amounts recovered through ESCOs through the Purchase of a Receivable Discount.[130] If actual uncollectible expenses are lower than the amounts reflected in base rates,

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[127] Appendix 5, Schedule 1 and Appendix 6, Schedule 1 set forth the electric and gas deferral accounts and other regulatory assets and liabilities balances as of December 31, 2023. But for those deferral accounts and other regulatory assets and liabilities identified therein as "Discontinued," National Grid is authorized to continue using deferral accounting and/or reconciliation mechanisms in connection with the electric and gas expenses described in Schedule 1 of both Appendices.

[128] Exhibit 918, Corrected Joint Proposal, pp. 79-80.

[129] Id., p. 80

[130] Id.

National Grid will defer 100% of the over recovery for future return to customers.[131] If the actual uncollectible expenses are greater than the amounts reflected in base rates, the Company will defer 80% of the under recovery for future recovery form customers. We agree with the Signatory Parties that this provision is reasonable, as it reflects the challenges in forecasting uncollectible expenses and offers added protection to ratepayers if the actual under-collected expenses are lower than the amounts forecasted in base rates.

3. Management and Operations Audit Expenses

The Joint Proposal includes a provision allowing deferred accounting treatment for consultant costs associated with any comprehensive management and/or operations audits that may arise during the term of the rate plan. Such a provision is appropriate as it provides the utility cost recovery for the consultant costs associated with audits initiated by the Commission that are not known at this time. We note that the Commission instituted a comprehensive management and operations audit of the Company on January 23, 2025.[132] Therefore, the Company will incur costs associated with this audit under the Company's current rate plan as well as the rate plan authorized by this Order. Pursuant to its current rate plan, the Company is authorized to defer the consultant costs associated with the ongoing audit for future recovery from customers.[133] The Joint

[131] Id.

[132] Case 24-M-0667, In the Matter of a Comprehensive Management and Operations Audit of Niagara Mohawk Power Corporation d/b/a National Grid, The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid.

[133] Case 20-E-0380 & 20-G-0381, Joint Proposal pg. 69, Appendix 5 & 6 Schedule 1.

Proposal continues this authority for any costs incurred under the rate plan authorized by this Order.[134]

4. Non-Pipes Alternatives (NPA) Implementation Coordinator

In order to achieve the NPA commitments described in the CLCPA section below, National Grid is permitted to utilize the services of an NPA Implementation Contractor at a cost of $0.367 million per rate year.[135] If actual costs in any rate year exceed this amount, the Company may defer the difference for future recovery from customers.[136] As this provision may enhance National Grid's efforts at reducing the risk of stranded gas infrastructure investments and emissions, it is in the public interest.

H. Capital Expenditures

In its initial testimony,[137] the Company proposed total capital expenditures for electric transmission, sub-transmission, and distribution of $1,103 million (FY25), $1,615 million (FY26), $1,827 million (FY27), and $1,906 million (FY28), cumulating in a four-year total of $6,451 million. The Company also noted that, in the same period, it planned to invest in electric capital projects, excluded from rate base (i.e., non-rate base), as previously approved by the Commission

[134] Joint Proposal pg.61, Appendix 5 & 6 Schedule 1.

[135] Id., p. 81.

[136] Id.

[137] Ex. 94, Direct Testimony of Niagara Mohawk Electric Infrastructure and Operations Panel; Ex. 99, Exhibit__(EIOP-5); Ex. 101, Exhibit__(EIOP-7), and Ex. 107, Exhibit__(EIOP-9).

as Phase 2 projects[138] representing an additional $368 million (FY25), $370 million (FY26), $569 million (FY27), and $467 million (FY28) with a four-year total of $1,774 million.[139] The Company's four-year plan for both rate base and non-rate base electric capital projects was significantly higher than the total capital reflected in the 2022 Rate Order for an analogous four-year period.[140] In its testimony, the Company noted the strong impact of cost inflation and the need to maintain the safety and reliability of an aging electric system. The Company also noted that a significant portion of the proposed capital expenditures were related to programs and projects intended to meet clean energy goals.[141]

In its testimony,[142] DPS Staff proposed total capital expenditures for electric transmission, sub-transmission, and distribution of $977 million (FY25), $1,083 million (FY26), $1,192 million (FY27), and $1,311 million (FY28) with a four-year total of $4,563 million or $1,888 million less than the amount proposed by the Company. DPS Staff made no recommendation regarding non-rate base capital expenditures, as the Commission previously approved them in the Phase Two Order. DPS Staff argued that the Company's proposed electric capital

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[138] Case 20-E-0197, Proceeding to Implement Transmission Planning Pursuant to the Accelerated Renewable Energy Growth and Community Benefit Act, Order Approving Phase 2 Areas of Concern Transmission Upgrades (issued February 16, 2023) (Phase Two Order).

[139] Ex. 38, Direct Testimony of DPS Staff Elec. Infrastructure and Operations Panel Testimony, pp. 18-19.

[140] 2022 Rate Order, Appendix 1, Schedule 5, pp. 3-18.

[141] Ex. 94, Direct Testimony of Niagara Mohawk Electric Infrastructure and Operations Panel, pp. 15-18.

[142] Ex. 390, Exhibit__(SEIOP-2); Ex. 391, Exhibit__(SEIOP-3), and Ex. 392, Exhibit__(SEIOP-4).

investment plan was overly ambitious and could detrimentally impact the Company's ability to efficiently complete projects, particularly considering other challenges including increasing supply chain issues, labor shortages, and siting delays. Accordingly, DPS Staff recommended electric capital expenditures reflecting an annual spending cap based on a growth rate of ten percent annually from historically approved amounts. DPS Staff's recommendations included providing the entire funding for high priority projects but rejected some of the Company's proposed capital projects as being unjustified, and designated others as best considered in other Commission proceedings. DPS Staff described the remaining projects as discretionary which the Company could prioritize based on relative importance and value.[143]

The Joint Proposal includes total capital expenditures for electric transmission, sub-transmission, and distribution, including the cost of removal, of $1,192.8 million (FY25), $1,362.9 million (FY26), $1,474.3 million (FY27), and $1,490.8 million (FY28) for a four-year total of $5,520.8 million. The Joint Proposal also provides for total common capital investments of $32.5 million (FY25), $80.1 million (FY26), $77.6 million (FY27), and $94.0 million (FY28), of which 84.16% are allocated to the electric business.[144] The capital investment levels proposed in the Joint Proposal do not include EV Charging and EV School Bus Projects proposed by the Company,[145] nor do they include capital investments related to CLCPA Phase 2 or Smart Path Connect projects, which are recovered through FERC

[143] Ex. 388, Direct Testimony of DPS Staff Electric Infrastructure and Operations Panel, pp. 28-66.

[144] National Grid Initial Statement, p. 46 (citing Ex. 918, Corrected Joint Proposal, Appendix 1, Schedule 5).

[145] Ex. 918, Corrected Joint Proposal, p. 39.

approved rates. However, the amounts included in the Joint Proposal do include the cost of removal associated with existing plant that is being retired as part of such projects.

The Company proposed total gas investments, including the cost of removal, of $416.4 million (FY25), $343.5 million (FY26), $426.4 million (FY27), and $634.1 million (FY28) with a four-year total of $1,820.4 million.[146] The Company-proposed projects are intended to improve the safety and reliability of the gas system and include replacement of LPP, regulator and gate station improvements, heater installations, a compressed natural gas (CNG) injection facility in Moreau, residential methane detectors, and various pipeline integrity projects to meet state and federal safety requirements.[147]

DPS Staff suggested various adjustments in its initial testimony resulting in recommended gas investments, including cost of removal, of $402.4 million (FY25), $331.7 million (FY26), $374.9 million (FY27), and $301.8 million (FY28) with a four-year total of $1,410.8 million.[148]

The Joint Proposal provides for total gas investments, including the cost of removal, of $408.0 million in FY25, $338.2 million in FY26, $377.0 million in FY27 and $300.1 million in FY28 or a four-year total of $1,423.3 million.[149] Also, 15.84 percent of the common capital investments are allocated to the gas business. The Joint Proposal's recommended levels of gas

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[146] Ex. 42, Corrected and Updated Testimony, National Grid Gas Infrastructure and Operations Panel, p.5 and Exhibit GIOP-1CU (attached to testimony).

[147] Ex. 43, National Grid Gas Infrastructure and Operations Panel, Exhibit___(GIOP-1).

[148] Ex. 409, Direct Testimony of DPS Staff Net Plant and Gas Infrastructure and Operations Panel, pp. 9-10; Ex. 412, Exhibit__(SNPGIOP-3), pp. 1-3.

[149] Ex. 918, Corrected Joint Proposal, Appendix 1, Schedule 5.

capital expenditures reflect the cost of continuing various capital programs, such as LPP replacement, as well as the cost of capital projects needed for safety and reliability.

DPS Staff contends that the proposed capital expenditures strike an appropriate balance between meeting needs, workload manageability, and affordability. Further, DPS Staff asserts that the proposed electric capital expenditures are reasonable because they provide sufficient funding to maintain adequate, safe, and reliable service and to further policy initiatives while allowing the Company to concentrate on higher priority projects and moderating the overall rate impact relative to the Company's original proposal.[150]

DPS Staff contends that the gas investments reflect several continuing capital programs including LPP replacement and capital projects required for safety and reliability. Moreover, according to DPS Staff, these investments will decrease methane emissions from the gas system.[151]

National Grid asserts that investment levels proposed in the Joint Proposal are necessary to allow the continued provision of safe and reliable service, enhance system resiliency to weather events, and advance the State's clean energy goals. The Company also maintains that the proposed gas capital investment levels will allow the Company to provide safe and reliable service while investing to modernize the gas system, reduce methane emissions, and support the State's energy goals. National Grid asserts the proposed investments levels reflect a compromise of various parties' conflicting interests

[150] DPS Staff Initial Statement, pp. 66-67.

[151] DPS Staff Initial Statement, pp. 82-83.

and moderate customer bill impacts relative to its original proposals.[152]

UIU opposes the proposed capital expenditure amounts reflected in the Joint Proposal noting that if expected CLCPA Phase 2 costs are included the capital investment figures, excluding removal costs, amount to: $1,467.9 million (FY25); $1,629.2 million (FY26); $1,912.7 million (FY27); $1,819.1 million (FY28); with a four-year total of $6,828.9 million. UIU argues that these costs will ultimately be borne by customers and asserts that such high burdens are not sustainable. UIU recommends various levels of reduced investment including approving a single year of capital spending at FY25 levels or maintaining capital spending at FY25 levels for electric and requiring a 10% reduction to the proposed gas capital expenditures. UIU also suggests that a reduction of the capital expenditure levels to those proposed by DPS Staff in testimony, although still high, would be reasonable.

UIU also notes that the revenue requirement in the Joint Proposal excludes capital costs associated with the PL-16 project ($297.74 million) and the PL-E18 project ($348.3 million) and instead proposes a surcharge mechanism to collect those costs from ratepayers if the projects are placed into service. UIU objects to these capital costs as constituting an additional, unfair burden on ratepayers.[153]

In its reply statement, DPS Staff argues that UIU's proposed capital investment levels are arbitrary because UIU does not identify any specific projects as unnecessary and claims that the Company has sufficiently justified that projects and programs included in the Joint Proposal as necessary to

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[152] National Grid Initial Statement, pp. 46, 56.

[153] UIU Initial Statement, pp. 9-11.

provide safe and reliable service. DPS Staff further argues that removing the PL-16 and PL-E18 projects from rate base is a benefit to ratepayers. DPS Staff notes that if these projects are determined to be necessary to provide safe and reliable service, cost recovery must come from ratepayers either through base rates or a surcharge. According to DPS Staff, shifting these projects outside of base rates provides an opportunity for the Company to develop and implement alternative, less costly solutions and, therefore, these provisions of the Joint Proposal are reasonable.[154]

Also in reply, the Company claims that the level of electric and gas capital expenditures included in the Joint Proposal is the level required to provide safe and reliable service and serve new and expanding customers. National Grid further argues that the expenditures are also required to support the energy future envisioned under the CLCPA, and to enable a diversifying energy marketplace. The Company states that, through negotiations, it agreed to reduced capital expenditure levels that achieved consensus without eliminating essential investments, and UIU has provided no factual basis for its proposed reductions. The Company also notes that it is committed to making all reasonable efforts to avoid the need for the projects.[155]

We recognize that the levels of capital investment in the Joint Proposal are a significant driver in the overall rate increases approved here. However, the need to replace aging infrastructure to ensure safe and reliable service cannot be avoided. There is also an irrefutable need to modernize and strengthen the energy system to maintain reliability, improve

[154] DPS Staff Reply, pp. 12-13.

[155] National Grid Reply, pp. 12-13.

resiliency, and meet the State's environmental and social justice policy requirements. An expectation of increasingly sporadic and extreme weather events only adds to the urgency. Further, the proposed levels represent a reasonable compromise amongst competing interests and will moderate the rate impacts relative to the investment forecast first proposed by the Company.

1. PL-16 Pipeline Integrity Verification Project

PL-16 is a 41-mile pipeline in the Company's service territory, of which a 7.54-mile portion may need to be replaced based on the results of the Company's most recent class locations study. A new pressure-tested 24-inch pipe meeting the current class location testing requirements would replace the existing pipe. In its initial testimony, National Grid proposed the PL-16 replacement project with a forecast capital cost of $297.4 million. National Grid also filed a petition in Case 24-G-0183 requesting the Commission approve risk control activities that would avoid the need to replace the section of the pipeline at issue.[156] DPS Staff disagreed with the need for the project and recommended that the project costs be removed in these rate proceedings and considered in Case 24-G-0183.[157]

Capital expenditures related to the PL-16 replacement project are not included in the proposed revenue requirement. However, the Joint Proposal does provide for the establishment of a PRP Surcharge to recover the revenue requirement associated with up to $297.4 million of capital costs related to the

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[156] Petition of Niagara Mohawk Power Corporation d/b/a National Grid for a Waiver of the Requirements of 16 NYCRR, Section 255.611(a) and 255.611(d) to Permit the Company to Be Exempt from Certain Class Location Requirements Related to Pipeline 16 and Extend the 18-month Period Until 2026.

[157] Ex. 475, Direct Testimony of DPS Staff Pipeline Safety Panel, pp. 68-72.

project during the term of the rate plan, if such replacements are determined to be needed and placed into service. The Company also forecasts that it will incur costs for the PL-16 replacement project beyond the term of the rate plan. The Joint Proposal requires the Company to take reasonable efforts to minimize capital expenditures associated with the project. If the PL-16 replacement project is not required, the Company is authorized to include preliminary engineering and development costs for the project up to $1 million in the PRP Surcharge.[158]

2. PL-E18 Pipeline Integrity Verification Project

In testimony, the Company proposed the PL-E18 project, which involves the possible replacement of approximately ten miles of 16-inch transmission pipeline to comply with pipeline safety requirements established in 2019 by the Pipeline and Hazardous Materials Safety Administration (PHMSA). The forecasted capital expenditures associated with the PL-E18 project total approximately $348.3 million from FY25 through FY29.[159] DPS Staff recommended that the Company analyze alternatives to replacement.[160]

Like the proposed PL-16 project, capital expenditures related to the PL-E18 project are not included in the proposed revenue requirement but if the project is required by PHMSA, the Company may use the PRP surcharge to recover the revenue requirement associated with up to $348.3 million of capital costs for the project during the term of the rate plan. Project costs will also be incurred beyond the term of the rate plan.

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[158] Ex. 918, Corrected Joint Proposal, pp. 49-50.

[159] Ex. 42, Direct Testimony of National Grid Gas Infrastructure and Operations Panel, p. 53.

[160] Ex. 475, Direct Testimony of DPS Staff Pipeline Safety Panel, pp. 67-68.

In determining the need for the PL-E18 project during the term of the rate plan, the Company is required to re-evaluate all methods, other than replacement, for complying with PHMSA's Maximum Allowed Operating Pressure standard and must report the findings of the re-evaluation each year. If the PL-E18 project is needed the Company must undertake reasonable efforts to minimize related capital expenditures. If it is not needed, the Company is authorized to recover preliminary engineering and development costs of up to $5 million through the PRP surcharge.[161]

UIU objects to the capital costs associated with both pipeline projects and the creation of a surcharge mechanism to collect the costs. UIU argues that approving the Projects will shift additional cost and risk onto ratepayers.[162]

DPS Staff asserts that removal of the costs from rate base and recovery through the PRP surcharge protects customers from unnecessary investments while permitting timely recovery by the Company if the projects are deemed necessary.[163] National Grid contends that the approach to the pipeline projects represents a reasonable compromise amongst the Parties' positions that allows them to pursue alternatives to the pipelines while keeping the Company whole for necessary investments.[164]

We agree with the Signatory Parties regarding the Joint Proposal's proposed approach to the PL-16 and PL-E18 pipeline projects. UIU's argument seems to ignore that the Company is entitled to recover prudently incurred costs

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[161] Ex. 918, Corrected Joint Proposal, pp. 50-52.

[162] UIU Initial Statement, p. 11.

[163] DPS Staff Initial Statement, p. 85.

[164] National Grid Initial Statement, pp. 56-59.

associated with these projects if it is determined that either of them is needed. Moreover, the surcharge approach appropriately allows the Company to fully explore less costly alternatives and to make all reasonable efforts to minimize costs associated with the projects.

I. Electric Infrastructure and Operations Program

1. Vegetation Management

The Joint Proposal's electric revenue requirements reflect costs for distribution and transmission vegetation management of $87.387 million for RY1, $89.902 million for RY2, and $91.857 million for RY3. The Company's total vegetation management costs over the term of the rate plan remain subject to a downward-only reconciliation mechanism. An under-expenditure in any rate year will carry forward and be reconciled at the end of the three-year term. The Joint Proposal also replaces the Emerald Ash Borer mitigation program with a broader Hazard Tree Removal Program, which will allow the Company to address various emergent tree health issues impacting multiple species. The Company will report on its Vegetation Management and Hazard Tree Removal Program quarterly.[165]

2. Major Storms

The definition of a Major Storm, which will be used for deferral purposes, is set forth in 16 NYCRR §97.1(c).[166] The rate allowance reflected in the revenue requirement for Major Storm is $78 million for each rate year. The Joint Proposal recommends that the difference between the rate allowance and

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[165] Ex. 918, Corrected Joint Proposal, pp. 39-40.

[166] A major storm is a period of adverse weather during which service interruptions affect at least 10 percent of the customers in an operating area and/or result in customers being without electric service for durations of at least 24 hours.

actual costs be deferred for future refund to or recovery from customers, subject to a deferral threshold of $0.750 million applied to all qualifying regions, in aggregate, within the Company's service territory for each Major Storm. The Company will be allowed to recover deferred major storm costs through the RAM if the Major Storm conditions are met.[167]

3. Minor Storms and Silver Lining Storms

The Joint Proposal reflects a minor storm rate allowance of $80.3 million in RY1, $85.7 million in RY2, and $87.6 million in RY3. It also provides that in RY1, if the Company incurs less than the allowed amount for minor storm costs, the difference will be deferred for return to customers; if actual minor storm costs are greater than the rate allowance but less than or equal to $90.3 million, no reconciliation will occur ($10 million upward deadband); and if actual minor storm costs in RY1 exceed $90.3 million, the Company will defer 90 percent of the amount exceeding $90.3 million (90/10 customer/Company sharing of costs above the deadband).

The Joint Proposal recommends a new sub-category of minor storm, referred to as Silver Lining Storms. A Silver Lining Storm is defined as a storm that, but for the Company's storm hardening and restoration initiatives, would have been classified as a major storm but did not meet the outage time threshold of a major storm due to those initiatives. The Joint Proposal provides for deferral of Silver Lining Storm costs to recognize the Company's efforts related to storm hardening and improving restoration times.

The Joint Proposal does not provide specific parameters defining a Silver Lining Storm. Specifically, the duration of interruptions, percentage of customers impacted, and

[167] Ex. 918, Corrected Joint Proposal, p. 40.

the associated costs are currently indeterminate. To that end, prior to the start of RY1, the Company will update its accounting procedures to track and report any storm event that may be categorized as a Silver Lining Storm and within 45 days after the end of RY1, the Company and DPS Staff will work collaboratively to define a Silver Lining Storm. If the collaborative process is successful, commencing in RY2 the minor storm rate allowance will be allocated between a Silver Lining Storm Expense and an All Other Minor Storm Expense based on the data tracked during RY1. The rate allowances for Silver Lining Storm Expense and All Other Minor Storm Expense will be updated for RY3 based on actual storm expenditures incurred in RY1 and RY2 as outlined in Appendix 13 of the Joint Proposal. The Silver Lining Storm Expense will be subject to a two-way reconciliation, such that, if actual expenses are less than the rate allowance the Company will defer the difference for the benefit of customers. Conversely, if the actual expenses are more than the rate allowance the Company will defer the difference for future recovery from customers. The deferral mechanism is subject to certain parameters more fully delineated in Appendix 13 of the Joint Proposal. Only costs resulting from minor storms ultimately defined as Silver Lining Storms will be subject to deferral. The Joint Proposal provides that if the Company and DPS Staff are unable to develop and agree upon Silver Lining Storm parameters, minor storm rate allowances will remain at $85.7 million for RY2 and $87.6 million for RY3, with no deferral treatment for expenditures in excess of the rate allowance.[168]

[168] Id., Appendix 13.

4. Pre-Staging Storm Costs

The Joint Proposal recommends that the Company be allowed to charge the major storm reserve for pre-staging and mobilization costs incurred in reasonably anticipating that a storm will affect its electric operations to the degree required for designation as a major storm, but which ultimately only has minor storm impacts. More specifically, if pre-staging costs in preparation for a storm exceed $0.250 million then all the incremental costs up to $1.5 million will be charged to the major storm reserve. For incremental costs in excess of $1.5 million the Company will be allowed to charge 85% of the incremental costs to the major storm reserve with the remainder of the costs being charged to the minor storm expense. Further, the Joint Proposal provides details for which type of pre-staging costs can be charged as major storm expenses.[169]

5. Non-Wires Alternatives

The Joint Proposal provides for continuing the ten-year amortization of all non-wire alternative (NWA) projects, as well as the existing NWA incentive and cost recovery mechanisms. The NWA incentive mechanism is fully described in Appendix 10.[170]

6. Distributed Energy Resources (DER)

The Joint Proposal recommends the adoption of two new programs intended to facilitate the interconnection of distributed energy projects with the Company's electric distribution system. The Self-Performance of Distribution Upgrades program will allow DER interconnection customers to self-perform elements of distribution upgrades required to interconnect their project, including engineering, procurement, and construction. Self-performed distribution upgrades must

[169] Id., pp. 42-43.

[170] Id., pp. 45-46 and Appendix 10.

meet or exceed the Company's technical standards, contractor requirements, and prevailing wage requirements. Any costs associated with implementing the Self-Performance of Distribution Upgrades program will be borne by participating interconnection customers. The Company will present an implementation plan for the self-performance program to the Interconnection Policy Working Group and Interconnection Technical Working Group for stakeholder discussion and DPS Staff input. Within six months of the issuance of this Order, the Company must file the implementation documents with the Secretary and the program will begin during RY1.

The Joint Proposal also provides that the Company will evaluate automatic tripping and other smart grid solutions for N-1 contingency scenarios to identify solutions eligible for use on its electric power system within six months of the issuance of this order. If such solutions can be implemented to lower substation costs related to hosting DER, the Company will notify DER interconnection customers with active queue positions that are not already in construction, who may be eligible for lower cost interconnections. The Company will conduct a new Coordinated Electric System Interconnection Review (CESIR) for developers who request and fund the new review and agree to fund the smart grid solution. The Company will adjust the amount of developers' interconnection deposit reflecting the lower cost solution. Following the six-month period, the Company will integrate eligible smart grid solutions into its consideration of upgrades when conducting CESIR studies. The Company will also update its online hosting capacity maps to indicate where such smart grid solutions may be appropriate.

7. Battery Storage

Included in the Joint Proposal's electric and common capital investment forecast are battery storage projects that

will support the Company's distribution system. The Company is prohibited from selling or bidding these projects into the wholesale electric markets during the term of the rate plan. The Company must petition the Commission in the Energy Storage Proceeding[171] if it plans to bid the projects into the wholesale electric market following the rate plan term.

J. Gas Infrastructure and Operations Programs

1. East Gate Reliability Assessment

The Company originally proposed an East Gate Reliability Assessment as a capital project intended to analyze demand-side management options in the East Gate supply region.[172] DPS Staff objected to the assessment as a capital project and recommended that the analysis should be conducted as part of the Company's long-term gas plan in Case 24-G-0248.[173] The Joint Proposal does not include costs related to any East Gate Reliability Assessment. However, it does permit the Company to defer up to $7.7 million of costs associated with the assessment if the Commission directs the Company to perform it in another proceeding.[174]

2. Energy Transfer Station Site 2 and Moreau Injection Facility Compressed Natural Gas/Renewable Natural Gas Injection

The Joint Proposal prohibits National Grid from recovering from customers any costs for the Renewable Natural Gas (RNG) injection facilities planned for the Company's Energy

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[171] Case 18-E-0130, Energy Storage Deployment Program.

[172] Ex. 41, National Grid Direct Testimony of Gas Infrastructure and Operations Panel; Ex. 45, Exhibit __ (GIOP-3) at p. 34-37.

[173] Ex. 470, Direct Testimony of DPS Staff Gas Reliability and Supply Panel at 18-21.

[174] Ex. 918, Joint Proposal, pp. 52-53.

Transfer Station (ETS) Site 2 during the term of the rate plan. The Company may assess fees from RNG suppliers wishing to inject into the Company's ETS facility. The Company will use any fees paid by RNG supplies to offset the RNG capital investment at the Moreau Injection Facility and may retain for the benefit of shareholders fees collected above the Moreau-related costs reflected in the revenue requirement. RNG injection fees, above the Moreau-related costs, will be accounted for on a "below-the-line" basis for ratemaking purposes in future rate proceedings. Any RNG interconnections shall be paid for by RNG suppliers unless otherwise directed by the Commission. The Joint Proposal also prohibits the Company from locating the ETS Site 2 within one mile of a disadvantaged community (DAC).

3. Residential Methane Detectors

The Joint Proposal provides for the Company to recover costs associated with the installation of 4,000 Residential Methane Detectors (RMDs) in RY1, 12,000 in RY2, and 24,000 in RY3. In RY1, the Company will use existing deferred negative revenue adjustment (NRA) credit balances, except for the NRA credit balance resulting from the Commission's December 20, 2024 Order in Case 24-G-0592,[175] to fund the cost of the RMD installations. The revenue requirements include costs associated with the RY2 and RY3 RMD installations.

4. Damage Prevention Costs

Similar to RMD installations, the Company will utilize existing NRA balances to offset its damage prevention costs in RY1. Damage Prevention Costs in RY2 and RY3 are included in the revenue requirements.[176]

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[175] Matter of a Natural Gas Incident at 532 W. Elm St. Oneida NY on September 9, 2023, in the Service Territory of Niagara Mohawk Power Corporation, d/b/a National Grid.

[176] Ex. 918, Corrected Joint Proposal, pp. 52-56.

K. Gas Matters

1. Gas Customer Choice

The Company's Customer Choice Program provides customers the option to purchase their supplies from Marketers (also known as ESCOs). There are two service options, Daily and Monthly Balancing. Monthly Balancing customers are considered core customers in that the Company procures capacity to serve them. Daily Balancing customers are considered non-core customers and the Company does not procure any capacity on their behalf.[177] The Joint Proposal contains several provisions related to the Company's Customer Choice Program including: a new daily balanced pool alert; daily imbalance cash-out changes; changes regarding D-1 customers;[178] and changes regarding Primary Point Capacity (PPC) requirements.[179] NRG opposes the provision related to PPC. The other provisions are uncontested.

2. Primary Point Capacity – Daily Balanced Customers

Daily Balanced Customers are large commercial and industrial customers that receive firm, non-core transportation service from the Company and are subject to daily balancing. According to the Joint Proposal, most Daily Balanced Customers, or the Marketers supplying them, have contracted with upstream interstate natural gas pipelines for firm natural gas transportation capacity that provides PPC to the Company's city gate delivery points sufficient to serve the customer's Maximum Peak Day Quantities (MPDQ). A customer's MPDQ is the Company's

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[177] Ex. 81, Direct Testimony of National Grid Gas Supply Panel, p. 34.

[178] The Company provides some non-core, firm Daily Balanced Customers with the ability to make D-1 elections that require the Company to purchase gas supplies to serve a portion of the Customer's anticipated usage on certain days.

[179] Ex. 918, Corrected Joint Proposal, pp. 112-121.

forecast of the maximum amount of gas that the customer will consume on a "design day," or the coldest day that Company designs its system to serve.

Some Marketers/Direct Customers[180] have not contracted for PPC to serve daily balanced firm loads and rely on secondary firm capacity which has a lower curtailment priority on the interstate pipeline system.

In its initial testimony the Company proposed to require each new firm, non-core Daily Balanced Customer to prove that it, or a Marketer acting as its supplier, has contracted enough firm PPC to meet its MPDQ and to require Marketers/Direct Customers to cure any PPC shortfalls in existing pools before serving any new firm, non-core Daily Balanced Customers.[181] NRG challenged the requirement to cure existing shortfalls, arguing it would prevent any Marketer from taking on new customers until full PPC is secured for all existing customers including customers not previously subject to a full PPC requirement under the Company's previous rate plan.[182] NRG argued the Company's concerns regarding pipeline capacity are unfounded and that the proposed restrictions contradicted Commission precedent.[183] In rebuttal testimony, the Company disagreed with NRG's assumptions

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[180] As relevant here, a Marketer is an entity that sells natural gas to National Grid's transportation customers and schedules delivery of gas to National Grid's city gates on those customers' behalf. A Direct Customer is a customer that purchases and schedules delivery of natural gas to the Company's city gate for its own consumption from one or more supplier and not for resale.

[181] Ex. 81, Direct Testimony of National Grid Gas Supply Panel Direct Testimony, pp. 7-8.

[182] Ex. 768, Direct Testimony of NRG, p. 7.

[183] Id., pp. 11-13.

and conclusions regarding possible future easing of restraints on the Company's system.

The Joint Proposal recognizes that the available quantity of PPC is less than the forecast MPDQs of the Company's existing Daily Balanced Customers and contains several provisions intended to manage this limitation. The Joint Proposal requires Marketers/Direct Customers to maintain current levels of PPC for Existing Daily Balanced Customers and to participate in the Company's annual verification of PPC. The Joint Proposal further provides that if PPC becomes available at Company's city gates (East or West) and the Company's distribution system has capacity to utilize the PPC, then annually by September 1, the Company will notify Marketers/Direct Customers lacking sufficient PPC of its availability. Then Marketers/Direct Customers may contract for such PPC to reduce their shortfall as of November 1. If that does not occur by the end of October, the Company will contract for the available PPC and release it to the deficient Marketers/Direct Customers proportionately to their existing PPC shortfall at the appropriate city gate. Capacity will be released for a one-year period each year ahead of the winter heating season at the rates paid by the Company. These procedures would commence by September 2025.

Relatedly, the Joint Proposal includes a process for Marketers/Direct Customers to provide the Company with an annual Adjusted MPDQ for customers in the Marketer's pool or for the Direct Customer. The Adjusted MPDQ will only be considered in the Company's annual PPC verification, and when a Daily Balanced Pool Alert (described below) is in effect and the customers' usage must be limited to the Adjusted MPDQ. Adjusted MPDQs will be effective for one-year and must be contractually confirmed annually with the Company by both the Marketer and the customer.

If a customer switches Marketer pools during the annual period, the Adjusted MPDQ will follow the customer in the instance of a Daily Balanced Pool Alert. The Joint Proposal provides for a penalty for unauthorized usage during a Daily Balanced Pool Alert equal to $50 per dekatherm (dth) plus the Incremental Cost of Gas for usage exceeding Adjusted MPDQ plus any authorized imbalance tolerance.[184]

For existing Non-PPC Daily Balanced Customers that transfer all or substantially all of their facilities located on the Company's distribution system to another entity that is expected to utilize gas service in the same manner, at the same delivery point, and at the same forecasted MPDQ, the acquiring entity, referred to as a Replacement Non-PPC Daily Balanced Customer, will be treated as an Existing Daily Balanced Customer and included in the Customer's Marketer's Pool Curtailment Plan.[185]

For all new Daily Balanced Customers, not considered Replacement Non-PPC Daily Balanced Customers, the Joint Proposal requires the acquisition of sufficient PPC to meet the MPDQ or the Adjusted MPDQ of the new Daily Balanced Customer. This obligation does not increase the amount of PPC required for Marketers to serve any other customers. The Joint Proposal provides that a contract for firm PPC during at least the five winter months (November – March) with a Right of First Refusal is sufficient to demonstrate the PPC requirement.

3. Daily Balanced Pool Alert

The Joint Proposal limits the issuance of Daily Balanced Pool Alerts to Daily Balanced Customers to only while a Company-issued Operational Flow Order (OFO) is in place or other

[184] Ex. 918, Corrected Joint Proposal, pp. 114-116.

[185] Id., pp. 115.

emergency conditions where the Company can demonstrate that a shortfall in deliveries by a Marketer/Direct Customer will threaten the operational reliability of the gas system. During a Balanced Pool Alert, the Company may direct curtailment according to the Marketer's Pool Curtailment Plan after confirming the Marketer/Direct Customer's nominations are inadequate to meet the relevant MPDQ or Adjusted MPDQ, but only to the extent reasonably necessary to ensure reliable operation of the gas system. The Joint Proposal provides specific Daily Balanced Pool Alert curtailment criteria to which the Company must adhere.[186] No party objects to the Daily Balanced Pool Alert provisions.

[186] Id., pp. 116-118.

4. Daily Imbalance Cash-out Changes

The Joint Proposal includes changes to the Company's Daily Imbalance cash-out. Beginning in November 2026, following implementation of the Company's new Customer Choice IT system, the East Gate cashout mechanism will include prices of gas purchased on the Tennessee pipeline system in the winter and the West Gate mechanism will include prices of gas purchased on the IGTS pipeline system in the winter. A winter and summer cashout will take place for each gate.[187] No party objects to these changes.

5. D-1 Nominations

The Company provides certain non-core, firm Daily Balanced Customers with the ability to make D-1 elections that require the Company to purchase gas supplies to serve a portion of the Customer's anticipated usage on specific days. To exercise D-1 rights the Customer with such rights or its authorized agent (Customer's Marketer) must place a pipeline nomination with the Company, not to exceed its D-1 Election, to purchase Standby Sales Service gas supplies.

Pursuant to the Joint Proposal, the Company must assess violations for Customers whose D-1 nominations exceed their usage plus five percent tolerance level. The Company will bill Marketers/Direct Customers for the D-1 nomination exceeding the tolerance level at the incremental cost of gas rate plus $5 per dth.

The Joint Proposal also provides for transfer of an Existing D-1 Customer's D-1 Election to an entity who effectively acquires all this D-1 Customer's facilities and expects to utilize them in the same manner and at the same delivery point and forecast MPDQ. Such an acquiring entity will

[187] Id., pp. 118-119.

be considered a Replacement D-1 Customer. National Grid will not grant a new D-1 election to a new customer, and Existing D-1 Customers are not allowed to transfer any of their D-1 election to other customers.[188] No party opposes the Joint Proposal's provisions relating to D-1 customers.

MI argues that Joint Proposal strikes a reasonable balance to address reliability concerns while considering the interests of customers and Marketers. MI supports the Gas Marketing provisions because, in its view, the Joint Proposal: does not modify the PPC obligations for existing customers and requires Existing Daily Balanced Customers to maintain current levels of PPC; allows facility transfers to new owners without incurring an incremental PPC obligation provided similar usage following transfer of ownership; and allows a D-1 election to be transferred with a facility to a new owner, provided that there will be no change in gas usage and certain other criteria are satisfied.[189]

NRG continues to challenge the Joint Proposal provision requiring Marketers/Direct Customers to either contract for available PPC or accept it as released from the Company to reduce the portion of their MPDQ or adjusted MPDQ lacking PPC. NRG argues that the required allocation of available PPC represents a new requirement that conflicts with established Commission policy and will lead to higher energy supply costs, undermining customers' competitive positions.[190] NRG points to the lack of any historical curtailment or interruption events and National Grid's reduced forecast of annual deliveries as evidence that existing capacity

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[188] Id., pp. 120-121.

[189] MI Initial Statement, p. 19.

[190] NRG Initial Statement, pp. 3-6.

requirements including the flexibility for Marketers/Direct Customers to rely on secondary pipeline capacity do not negatively impact reliability.[191]

In its initial statement the Company recognized that the Commission has not previously required Daily Balanced Customers to maintain PPC and permitted reliance on secondary firm capacity but defended the PPC provisions in the Joint Proposal as necessary under current capacity conditions. Specifically, the Company states that the collective MPDQs of its Daily Balanced Customers load represents a significant portion of the Company's total forecast design day load requirements and a significant portion of the Company's Daily Balanced firm load is not served by PPC but rather relies on secondary firm capacity. National Grid notes that secondary firm capacity has been reliable in the past but argues that it is possible for pipeline operators to implement delivery limitations under certain conditions.

National Grid states that conditions regarding upstream capacity availability have become more constrained since the Commission originally exempted Daily Balanced Customers from PPC requirements. National Grid also notes several extreme weather events in the last 15 years as indicative that design day weather conditions are not uncommon. The Company argues that the Gas Customer Choice provisions of the Joint Proposal taken together are intended to enhance reliability while recognizing limitations concerning available PPC and providing Marketers/Direct Customers the opportunity to adjust their MPDQs and PPC requirements and to transfer their businesses even absent sufficient PPC to meet their MPDQs.[192]

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[191] Id., pp. 6-9.

[192] National Grid Initial Statement, pp. 102-109.

DPS Staff contends that Gas Customer Choice provisions provide that Daily Balanced customers without PPC will be appropriately curtailed to better safeguard gas delivery on peak days to both core gas customers and transportation customers that pay for PPC. DPS Staff further contends that these provisions provide for proper coordination between Marketers/Direct Customers' needs and the Company's gas supply planning. DPS Staff concludes that the provisions will benefit reliability and customers and should be approved.

In its reply statement, NRG continues to argue that the Company has failed to establish a reliability need justifying the imposition of additional PPC requirements on existing customers. NRG also rejects MI's contention that the JP does not modify PPC requirements for existing customers.[193]

In its reply statement, National Grid rejects NRG's arguments as self-serving and unpersuasive. National Grid argues that the PPC requirement fairly balances the interests of all its customers including the Daily Balanced Customer served by PPC. The Company also rejects NRG's arguments that a reduction in forecast deliveries equates to reduced design day requirements which it notes are projected to increase during the rate plan.[194]

In reply, DPS Staff contends that NRG's reliance on previous Commission orders is misplaced because the referenced orders address different types of customers and different PPC requirements than those at issue here. DPS Staff further notes that the risk assumed by customers relying on secondary firm capacity is shared with other customers because pressure losses on the system would impact service to core customers and other

[193] NRG Reply.

[194] National Grid Reply, pp. 20-22.

firm customers who contracted for PPC. DPS Staff concludes that the Joint Proposal appropriately balances the needs of the gas system and its customers without putting an undue burden on Daily Balanced Customers not currently served by PPC.[195]

We note the reliability risk created by customers that are served under a firm service classification and do not have PPC, but continue to take gas from the utility when their contracted-for supplies are unavailable. As the Company points out, although the Daily Balance Pool Alert will aid in reliable operation of the gas system, curtailment is not a precise or ideal mechanism for addressing constraints. There is no mechanism to shut off customers at their location on design days or similar emergency situations, which forces the Company to rely on customer behavior to curtail usage. A firm service classification's service should require PPC to appropriately reduce the reliability risk borne by other firm customers, and we agree with the Company and DPS Staff that the approach taken in the Joint Proposal moves in that direction, is reasonable and in the public interest.

We also recognize that this reliability risk itself is not new, and the Commission has refrained from imposing PPC requirements on Daily Balanced Customers in the past. However, the Commission previously approved full PPC requirements for new Daily Balanced Customers and directed the Company to investigate and report on the status of PPC for existing customers, to move toward correcting the problem and reducing the reliability risk in the future.[196] Given the current conditions of continuing demand growth and tight upstream capacity markets, steady movement toward reducing the reliability risk is appropriate,

[195] DPS Reply, pp. 13-17.

[196] 2022 Rate Order, pp. 121-122.

and we believe the incremental PPC requirements contained in the Joint Proposal strike a reasonable balance and move toward improving the PPC situation. Contrary to NRG's argument, we do not see approval of these provisions as a reversal of policy but rather a continuation of our policy to remain flexible while recognizing changing conditions for various factors impacting capacity availability and system reliability.

Moreover, the approach taken in the Joint Proposal is measured and provides flexibility for existing customers. First, the requirement to contract for or accept PPC from the Company is limited to available PPC and is only in proportion to the Marketer/Direct Customer's shortfall. Further, the requirement can be met by contracting for PPC for the five winter months (with a Right of First Refusal). The Joint Proposal also provides the flexibility for Marketers/Direct Customers to work with the Company to lower their MPDQs thereby reducing their required PPC, and Marketers are not prevented from serving new customers prior to eliminating any PPC deficiencies. Finally, the Joint Proposal allows customers to transfer their businesses under certain circumstances even if they lack sufficient PPC. Together the Gas Customer Choice provisions in the Joint Proposal result in a proper balance between market flexibility and ensuring reliable service.

L. Gas Safety Performance Metrics

Pursuant to the Joint Proposal, the Company's gas safety performance will be measured for each calendar year against a set of metrics described below. A total of 150 pre-tax basis points of return on common equity will be at risk per calendar year. NRAs from the Company will be deferred for future disposition by the Commission. The Gas Safety Performance Metrics will remain in effect for the term of the

rate plan and will continue year-to-year, unless otherwise modified or discontinued by the Commission.[197]

1. Leak Prone Pipe (LPP)

National Grid originally proposed to decrease the LPP mileage removal targets established in the 2022 Rate Order over a new four-year rate plan. The Company proposed minimum targets of 27 miles of LPP replaced annually through 2028 and a four-year total of 128 miles by the end of 2028 and a budgeted target of 32 miles annually, or a four-year total of 128 miles by the end of 2028. The Company proposed continuation of the existing 15-basis points NRA for failing to meet the annual LPP minimum targets or the cumulative target. The Company also proposed eliminating the 10-basis point positive revenue adjustment (PRA) associated with LPP replacement.[198] DPS Staff recommended minimum LPP removal targets of 33 miles annually through 2028 or a four-year target of 152 miles by the end of 2028 and budgeted removal targets of 38 miles annually through 2028, or a cumulative target of 152 miles. Additionally, DPS Staff recommended continuing the 15-basis point NRA for each year the Company fails to meet the minimum target, and an additional 15-basis points NRA should it fail to replace a minimum cumulative total of 152 miles by 2028.[199]

The Joint Proposal includes annual minimum removal targets of 33 miles for CY 2025 and CY 2026, 31 miles in CY 2027, and a cumulative minimum target of 112 miles through 2027. Proposed budgeted annual removal targets are 38 miles for CY 2025 and CY 2026, 36 miles in CY 2027, and a cumulative target

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[197] Exhibit 918, Corrected Joint Proposal, pp. 83-86.

[198] Ex. 81, Direct Testimony of National Grid Gas Safety Panel, pp. 29-31.

[199] Ex. 475, Direct Testimony of DPS Staff Pipeline Safety Panel, pp. 18-19.

of 112 miles through 2027. The Joint Proposal recommends a 15-basis point NRA for each year the Company fails to achieve the minimum annual LPP removal target and an additional 15 basis points for failure to achieve the minimum cumulative target. The Company will continue to identify and rank segments of LPP based on risk and the use of leak data to prioritize removals.[200]

2. Leak Management

The Joint Proposal recommends reducing the total leak (Type 1, 2, 2A, and 3) backlog target by 75 leaks annually resulting in year-end targets of 375, 300, and 225 for Calendar Year (CY) 2025, CY 2026, and CY 2027, respectively. The Joint Proposal also recommends a workable leak (Type 1, 2, and 2A) end of year backlog of 25 or less for 2025 through 2027. The Company is subject to an annual NRA of 5 basis points for failing to meet the total leak backlog targets and an annual 10-basis point NRA for the workable leak backlog target. In addition, for every 50 additional leaks repaired beyond the total leaks target in a calendar year the Company will earn a positive revenue adjustment of 2 basis points, capped at 150 additional leak repairs or 6 basis points. [201] These recommendations are aligned with those made in testimony by DPS Staff[202] and the Company.[203]

3. Damage Prevention

Damage prevention refers to the Company's ability to minimize and prevent excavation damage to its gas system. National Grid originally proposed no changes to the current

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[200] Exhibit 918, Corrected Joint Proposal, pp. 83.

[201] Id.

[202] Ex. 475, Direct Testimony of DPS Staff Pipeline Safety Panel, pp. 25-27.

[203] Ex. 81, Direct Testimony of Niagara Mohawk Safety Panel, pp. 31-33.

damage prevention metric targets.[204] The Joint Proposal recommends more stringent targets than the existing ones but less stringent than those first proposed by DPS Staff. The Joint Proposal also recommends maintaining the current NRAs and PRAs.[205]

4. Emergency Response

The Joint Proposal provides for continuation of the current targets and revenue adjustments related to the Company's emergency response. Instances of 20 or more odor calls in a two-hour period resulting from a mass area odor issue not caused by the Company will continue to be excluded from the metric.[206] The targets align with those applicable to other New York utilities and the recommendations of DPS Staff[207] and the Company.[208]

5. Gas Safety Regulations Performance Metrics

National Grid proposed continuing the current targets and NRAs associated with the Gas Safety Regulations Performance metric[209] and DPS Staff recommended more rigorous NRAs.[210] The Joint Proposal represents a compromise which lowers the threshold number of high-risk violations for imposing the highest NRA of 1 basis point per violation.[211]

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[204] Id., pp. 34-35.

[205] Ex. 918, Corrected Joint Proposal, pp. 84-85.

[206] Id., pp. 85-86.

[207] Ex. 475, Direct Testimony of DPS Staff Pipeline Safety Panel, p. 30.

[208] Ex. 81, Direct Testimony of Niagara Mohawk Gas Safety Panel, p. 33-34.

[209] Id., p. 34.

[210] Ex. 475, Direct Testimony of DPS Staff Pipeline Safety Panel, Direct Testimony, p. 48; Ex. 477, Exhibit__(SPSP-2).

[211] Exhibit 918, Corrected Joint Proposal, pp. 86-89.

The recommended safety targets appropriately recognize the importance of the various aspects of maintaining a safe and reliable system and are in the public interest. The increasingly stringent targets will also drive improvements in the safety of the system. Further, the targets and revenue adjustments in the Joint Proposal consist of reasonable compromises between DPS Staff's and the Company's original proposals and are otherwise unopposed.

M. Customer Programs

There are several beneficial customer-related provisions in the Joint Proposal, including: financial assistance programs; a shareholder funded weatherization, health and safety program; extreme weather protections; and special protection programs related to Life Support Equipment, Elderly/ Blind/Disabled or Medical Equipment designations. Various requirements associated with mandatory Company outreach, education, and communications activities are also enhanced by the Joint Proposal. We highlight a number of such provisions below, as well as any opposition pertinent thereto.

1. Energy Affordability Program

In 2016, the Commission directed utilities to establish a statewide monthly bill discount program (EAP) for low-income customers that would assist these customers in achieving a six percent energy burden, meaning that no more than six percent of their income would be dedicated to their utility bill.[212] While National Grid provides a fixed monthly bill credit to the approximately 163,000 customers enrolled in its

[212] Case 14-M-0565, Energy Affordability Proceeding, Order Adopting Low Income Program Modifications and Directing Utility Filings (issued May 20, 2016), p. 3.

EAP,[213] an estimated 286,000 additional low-income customers in its service territory may be eligible but are not enrolled.[214] Many such customers reside in DACs.[215]

In acknowledgement of the foregoing, the direct and rebuttal testimonies of National Grid, DPS Staff, PULP, and AGREE included various proposals for increasing enrollment in the Company's EAP, or otherwise reducing the energy burden of eligible low-income customers. In particular (among other things), AGREE recommended that National Grid create a Percentage of Income Payment Plan for select DACs, pursuant to which no participating customers would spend more than six percent of their gross income on total energy bills.[216] Alternatively, AGREE proposed that the Company establish an expanded low-income bill discount program that would provide a new bill credit to EAP participants who reside in certain DACs – e.g., those where the average energy burden has been identified as excessive.[217]

PULP suggested that the Company could identify unenrolled low-income customers by cross referencing certain census tract data with information used by the Climate Justice Working Group,[218] and it recommended an additional customer service quality metric that would track EAP self-certifications

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[213] Ex. 18, Direct Testimony of National Grid Customer Panel, p. 30.

[214] Ex. 910, AGREE Statement in Support, exhibit 16.

[215] Ex. 596, Direct Testimony of AGREE Energy Burden Panel, p. 18.

[216] Id., pp. 20-21. AGREE estimated that this program would costs about $186 million per year (id., pp. 104-105).

[217] Id., p. 21. This additional bill credit was estimated to cost approximately $97.2 million annually (id., pp. 121-122).

[218] Ex. 773, Direct Testimony of PULP witness William Yates, p. 30.

and manual enrollments.[219] It is notable that the latter recommendation was intended to provide insight and did not contemplate associated positive or negative revenue adjustments.[220]

Both DPS Staff and the Company disagreed with AGREE's proposals, arguing that broad modifications to the EAP are more appropriately considered in the Energy Affordability Proceeding or by the EAP working group.[221] Although the Company also disagreed with PULP's proposal for an EAP self-certification and manual enrollment data metric,[222] the Joint Proposal requires that such information be tracked by National Grid on a monthly basis and referenced in its monthly EAP report.[223] Relatedly, the Joint Proposal sets EAP enrollment targets for each of the next three program years, aiming to increase the average number of residential customer enrollees by 4.5% over the average number enrolled during the prior program year.[224] The Company's "Annual Energy Affordability Program Report" will indicate

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[219] Id., p. 31.

[220] Id.

[221] Ex. 327, Rebuttal Testimony of National Grid Customer Panel, p. 54; Ex. 519, Rebuttal Testimony of DPS Staff Consumer Services Panel, pp. 8-9; Case 14-M-0565, Energy Affordability Proceeding.

[222] Ex. 327, Rebuttal Testimony of National Grid Customer Panel, p. 49.

[223] Ex. 918, Corrected Joint Proposal, p. 92.

[224] Id., pp. 91-92. The three program years are December 1, 2024, through November 30, 2025, December 1, 2025, through November 30, 2026, and December 1, 2026, through November 30 2027, and the "baseline" against which the first program year will be measured is the average number of residential customers enrolled between December 1, 2023, and November 30, 2024 (id.).

whether it has achieved target goals,[225] and we agree with the Signatory Parties that both this report and the self-certification metric will enable interested parties to evaluate the Company's enrollment efforts and identify successful strategies for improvement.

The Joint Proposal also requires that National Grid continue to provide broad awareness of its EAP and other financial assistance programs to all customers in its service territory, as well as to actively seek more opportunities to conduct direct outreach and in-person promotional events regarding EAP, the Home Energy Affordability Program (HEAP), Emergency HEAP, Home & Warmth Energy Fund, Hearts Fighting Hunger, and Care & Share.[226] With respect to 20 specific DACs identified by the Climate Justice Working Group as having average home energy burdens higher than 80% of New York State's census tracts – and also identified by AGREE as having EAP enrollment rates of less than 25% of potentially eligible customers - the Company commits to conducting in-person outreach events in each DAC at least once per year of the rate plan, so that each DAC receives at least three in-person outreach events.[227] Similarly, for those 106 DACs referenced in Appendix 17 to the Joint Proposal, National Grid will perform incremental direct outreach to customers whose utility service has been terminated for non-payment but not sent to collections, and to

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[225] Id., p. 92.

[226] Id., p. 90.

[227] Id. Where appropriate, the Company will obtain authorization from Native American or indigenous communities before hosting an event in such communities.

customers who are eligible for field action.[228] To the maximum extent possible, the Company will also conduct incremental direct outreach to customers in these DACs who have unresolved arrears or whose account histories reflect difficulty paying their utility bills. [229]

While PULP commends the Signatory Parties "for shedding increased light on the current under[-]enrollment of the EAP and attempting to address it" with the enhanced outreach activities described above, it nonetheless maintains that more ambitious annual EAP targets and "consequences" for failing to achieve such targets are warranted. We disagree and concur with the Signatory Parties that the Joint Proposal's enhanced outreach measures and increased annual EAP enrollment goals reflect thoughtful, targeted efforts for improving the Company's EAP. Moreover, these provisions are supported by and consistent with evidence in the record, and they accordingly fall within the range of possible litigated outcomes. We accordingly adopt them.

2. Education and Outreach to Commercial and Industrial Customers

The Joint Proposal requires that National Grid develop outreach and training materials for its Strategic Account Managers (SAMs) so they can educate industrial and commercial customers about incentives and benefits available through the

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[228] Id., p. 91. These DACs were likewise identified by the Climate Justice Working Group as having an average energy burden greater than 80% of New York State's census tracts, but by AGREE as having estimated EAP enrollment rates of less than 50% of potentially eligible customers. Field action involves an in-person visit to a customer who has received a final shut-off notice and may result in payment, a deferred payment agreement to avert a shutoff, or an actual shutoff.

[229] Id.

Company's energy efficiency, electric vehicles, demand response and non-pipe alternative (NPA) programs, including information related to potential tax credits for which the customers may be eligible and different energy options for the customers' premises.[230] This provision was proposed by AGREE, which argues that SAMs are in the best position to identify which of the Company's customers would benefit from industrial electrification and whether there are any specific barriers to implementation of industrial-scale heat pumps.[231] We find it reasonable to provide commercial and industrial customers with energy efficiency-related information and adopt the provision.

3. Extreme Weather Protections

The Joint Proposal requires the Company to implement several cold weather protections during the "Cold Weather Period," which is the period between November 1 and April 15.[232] More specifically, National Grid will accept all HEAP payments and suspend field collections for customers that receive a HEAP payment regardless of the amount due or the customers' payment status.[233] The Company will also offer deferred payment agreements (DPAs) to customers where a HEAP payment is received regardless of whether the customer has previously defaulted on a DPA.[234] Further, the Company will not terminate residential gas customers on days when the forecast predicts temperatures below 32 degrees Fahrenheit or when the forecast high, with the wind chill, is lower than 32 degrees Fahrenheit for two or more

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230 Id., p. 92.

231 Ex. 658, AGREE Direct Testimony of Jessica Azulay, pp. 124-125.

232 Ex. 918, Corrected Joint Proposal, p. 93.

233 Id.

234 Id.

consecutive days.[235] Nor will the Company terminate service to residential accounts identified as elderly, blind, or disabled during the cold weather period.[236]

In addition to these cold weather protections, National Grid will suspend residential electric service terminations for nonpayment when the National Weather Service declares a "heat advisory" in any given region of the Company's service territory, when the heat index is forecasted at 95 degrees for two or more consecutive days, and/or when the heat index is forecasted at 100 degrees for one or more days. This provision is subject to any related action in Case 24-M-0586,[237] which the Commission instituted to establish uniform standards and procedures for extreme heat events.[238] While PULP urges that we modify the Joint Proposal by decreasing the extreme heat threshold to 90 degrees, we agree with the Signatory Parties that any modifications to this threshold are more appropriately made in the statewide Extreme Heat Proceeding.

4. Promotion of Special Protections

PULP recommended that National Grid increase the promotion and marketing of its special protection programs, such as Life Support Equipment, Elderly/Blind/Disabled, or Medical Equipment designations,[239] and the Joint Proposal requires that information about these programs be made more available at in-

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[235] Id.

[236] Id.

[237] Id.

[238] Case 24-M-0586, Proceeding on Motion of the Commission for the Establishment of Extreme Heat Protections, Practices and Procedures, Order Instituting Proceeding (issued January 23, 2025) (Extreme Heat Proceeding), pp. 1-2.

[239] Ex. 773, Direct Testimony of PULP witness William Yates, p. 54.

person events and more visible on the Company's website.[240] National Grid will also enhance the training of call center representatives who can provide relevant information to customers who may be eligible for special protections.[241] This provision of the Joint Proposal is in the public interest.

5. Energy Efficiency Program Costs

The Joint Proposal recommends that National Grid's electric and gas efficiency program costs will be recovered in base rates.[242] In RY1, the energy efficiency costs reflected in the Company's revenue requirements are $112.95 million for electric and $23.67 million for gas.[243] In RY2 and RY3, the revenue requirements assume costs of $82.57 million for electric and $16.47 million for gas, which are the amounts included in the provisional annual budgets set forth in the Commission's Order Directing Energy Efficiency and Building Electrification Proposals.[244]

National Grid will establish a separate incremental energy efficiency (IEE) surcharge mechanism to facilitate the recovery of any difference between the amount of energy efficiency costs reflected in rates and any incremental energy efficiency costs approved by the Commission for the established rate years.[245] The Company will also implement a downward-only energy efficiency cost reconciliation mechanism to reconcile the energy efficiency costs recovered through either base rates or

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[240] Ex. 918, Corrected Joint Proposal, p. 94.

[241] Id.

[242] Ex. 918, Corrected Joint Proposal, p. 94.

[243] Id.

[244] Id.; Case 18-M-0084, A Comprehensive Energy Efficiency Initiative, Order Directing Energy Efficiency and Building Electrification Proposals (issued July 20, 2023).

[245] Ex. 918, Corrected Joint Proposal, p. 95.

the IEE surcharge and their actual energy efficiency expenditures.[246] At the conclusion of RY3, National Grid will defer any cumulative unspent energy efficiency funds for the benefit of customers.[247] The Joint Proposal's revenue requirements also provide funding for four energy efficiency-related full-time equivalent (FTE) positions in RY1.[248]

The recommendation to collect energy efficiency and building electrification program costs through rates was consistent with Commission directives at the time the Joint Proposal was filed.[249] However, in May 2025 the Commission directed all the utilities to begin recovering these program costs through a surcharge mechanism beginning January 1, 2026.[250] Therefore, the Company is directed to collect energy efficiency and building electrification program costs in accordance with the May 15, 2025 Order in Case 18-M-0084. Otherwise, the Joint Proposal includes a downward-only reconciliation mechanism, reflects budget amounts approved by the Commission, and acknowledges the Commission's ongoing authority over these matters. We approve the Joint Proposal's FTE funding in RY1, which will better equip the Company to satisfy increasing energy efficiency workforce demands.

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[246] Id.

[247] Id.

[248] Id., pp. 95-96.

[249] See Case 18-M-0084, supra, Order Authorizing Utility Energy Efficiency and Building Electrification Portfolios through 2025 (issued January 16, 2020) and Order Adopting Accelerated Energy Efficiency Targets (issued December 13, 2018).

[250] Cases 18-M-0084, supra, Order Authorizing Non-Low- to Moderate-Income Energy Efficiency and Building Electrification Portfolios for 2026-2030 (issued May 15, 2025).

6. Economic Development Discount Program

The Joint Proposal continues the Company's existing electric and gas economic discount programs and requires that all new recipients of the Excelsior Jobs Program explore energy efficiency opportunities available through National Grid, the New York State Energy Research and Development Authority or other entities.[251] The amounts reflected in rates for economic development discounts are $0.96 million (RY1), $1.56 million (RY2), and $4.80 million (RY3) for the Company's electric business and $0.53 million (RY1), $0.59 million (RY2), and $0.77 million (RY3) for the Company's gas business.[252] Any rate discounts provided are subject to full reconciliation.[253]

These provisions are reasonable because they continue the Company's economic development offerings and create local jobs, while ensuring that worthwhile programs have adequate funding.

7. Economic Development Grant Programs

The Company will continue its electric and gas economic development grant programs, which will be funded at $11.0 million and $1.0 million per year, respectively, and subject to downward-only reconciliations over the term of the rate plan.[254] If there is any difference between the respective rate allowance and actual program costs in a particular rate year, the difference will be carried forward and reconciled at the end of RY3.[255] Any under-expenditure will be deferred for future use in funding the Company's economic development

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[251] Ex. 918, Corrected Joint Proposal, p. 96.

[252] Id., p. 64.

[253] Id., p. 96.

[254] Id., p. 65.

[255] Id.

programs, or the Company may petition the Commission to use any deferred balances to fund emergency economic assistance or other economic development programs.[256] If the Company anticipates an over-expenditure, it may petition the Commission for deferral treatment but will not have any obligation to make additional expenditures unless and until the Commission authorizes deferral of amounts in excess of the three-year aggregate rate allowance.[257] The gas economic development grant program will be funded by amortizing up to $1 million of the existing economic development programs gas deferral balance in each rate year.[258]

Specific electric development grant programs provided by National Grid during the term of the rate plans are: capital investment incentive; three phase power incentive; cooperative business recruitment; strategic economic development; energy efficiency in Empire zones; agribusiness productivity; power quality enhancement; electric manufacturing productivity; renewable energy and economic development; brownfield redevelopment assistance; building ready update; industrial building redevelopment; shovel ready incentive; clean tech incubation; urban center/commercial district revitalization; Mainstreet revitalization; targeted financial assistance, and 25-cycle investment incentive.[259] The gas economic development programs are: natural gas manufacturing productivity; economic development and future of heat; sustainable gas and economic development.[260] As proposed by the Company and agreed to by DPS Staff, several of these programs will be modified through

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[256] Id.

[257] Id.

[258] Id.

[259] Id., pp. 96-97.

[260] Id., p. 97.

additional funding for eligible projects located in DACs or the prioritization of projects that involve the expansion, retention, and attraction of customers in clean energy sectors and their associated supply chains.[261]

These provisions of the Joint Proposal are reasonable because they better align the economic development grant program offerings with the CLCPA and emphasize economic growth in disadvantaged communities and/or the clean energy sector. Additionally, amortizing the existing gas economic development deferral to fund the gas economic development grant programs during the rate plan will ensure that any funds previously collected in rates are used for their intended purpose.

8. Economic Development Reporting

National Grid is required to file an annual report by April 1 of each year that reviews economic development program activity for the previous calendar year, as well as the Company's associated plans for the current calendar year.[262] Although the Company did not propose any changes to this reporting requirement,[263] DPS Staff recommended that the annual report include information regarding greenhouse gas emissions stemming from projects that received grant funding from the Economic Development and the Future of Heat and the Sustainable Gas and Economic Development programs.[264]

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[261] Ex. 18, Direct Testimony of National Grid Customer Panel, pp. 125-126; Ex. 423, Direct Testimony of DPS Staff Consumer Services Panel, pp. 101-102.

[262] Ex. 18, Direct Testimony of National Grid Customer Panel, p. 129.

[263] Id., p. 130.

[264] Ex. 423, Direct Testimony of DPS Staff Consumer Services Panel, pp. 112-113.

The Joint Proposal adopts DPS Staff's recommendation, requiring the Company to include in its annual report greenhouse gas emissions impacts associated with applicable completed projects and the total anticipated dekatherms or MMBtu savings associated with the approval of relevant grants.[265] This modification to the reporting requirement will provide DPS Staff with critical information for future analysis of pertinent projects, as well as data that can be used to evaluate the success of these programs in reducing greenhouse gas emissions. It is accordingly in the public interest.

9. Distributed Energy Resource Flexibility Market

The Joint Proposal requires National Grid to implement a DER Flexibility Market digital platform that will enable DER operators and aggregators to more clearly understand the locations where the Company seeks grid services, the value of providing such services at those locations, and the required terms for providing that flexibility during the term of the rate plan.[266] The proposal was advanced by National Grid in its direct testimony,[267] and it is not opposed by any party. We find that this provision is beneficial to ratepayers, as DER programs are used to manage grid congestion and reduce system costs by adjusting energy consumption.

10. Building To Grid Pilot Program

The "Building to Grid Pilot Program" expands upon a demonstration project that National Grid successfully implemented with a single customer; the program will encourage owners and developers of all-electric multifamily and commercial

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[265] Ex. 918, Corrected joint Proposal, p. 98.

[266] Id., p. 99.

[267] Ex. 18, Direct Testimony of National Grid Customer Panel, p. 98.

new construction to provide localized hosting capacity and peak demand constraint through the Company's existing DER dispatch mechanisms.[268] More specifically, signals would be sent prior to peak load periods to curtail load and increase export to the grid.[269] Alternatively, during periods when feeder- and substation-level electric usage is low, and intermittent generation is high, signals may be sent to increase on-site load to minimize the need to curtail renewable generation.[270] In connection with the program, the Company would provide financial incentives to customers in exchange for operating their integrated load and generation assets in ways that address both locational hosting capacity and peak load constraints.[271]

No party other than the Company took a position on this proposed program, which has an O&M budget of $0.500 million over four years.[272] We approve the program, which is reasonable and will support increased focus on the electric system needs as the state moves forward with building electrification.

11. Residential Service Termination and Uncollectable Expense Incentive Mechanism

Previously, the Company was subject to a termination and uncollectible incentive mechanism that provided a PRA if the Company reduced residential service terminations and/or uncollectibles below certain targets and imposed an NRA if terminations or uncollectibles rose above limits. The mechanism was paused during the Covid-19 pandemic and the Company proposed to continue the pause due to expectations that terminations and

[268] Id., p. 100.

[269] Id.

[270] Id.

[271] Id.

[272] Id.

uncollectibles would remain high relative to historic levels. DPS Staff agreed with the Company's recommendation.

The Joint Proposal recommends that this mechanism remain paused during the rate plans and requires the Company to convene a stakeholder meeting prior to October 1, 2027, to discuss potential metrics and targets for this mechanism for potential inclusion in the Company's next rate filing.[273]

12. Weatherization Health and Safety Program

In direct testimony, AGREE proposed that the Company develop a weatherization, health and safety program similar to the program adopted in its downstate service territory.[274] According to AGREE, implementation of the program would "help address prerequisite home conditions to enable customers to access weatherization services more equitably because weatherization often involves significant home construction projects."[275] AGREE added that the program might also provide valuable data with which the Commission, Company, and other interested entities could determine whether retrofits and pre-weatherization offer significant, verifiable energy and cost savings to residential households.[276]

The Joint Proposal adopts AGREE's recommendation, requiring that National Grid provide a 100% shareholder-funded weatherization, health and safety program (WH&S) capped at $1.0

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[273] Ex. 918, Corrected Joint Proposal, p. 99.

[274] Ex. 658, AGREE Direct Testimony of Jessica Azulay, p. 52; Cases 23-G-0225 et al., The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid – Rates, Order Approving Terms of Joint Proposal and Establishing Rate Plans, with Minor Modifications and Corrections (issued August 15, 2024), pp. 137-138.

[275] Ex. 658, AGREE Direct Testimony of Jessica Azulay, p. 53.

[276] Id.

million annually.[277] This program will allow the Company to provide non-energy related services to address barriers to energy efficiency in DACs and low-to-moderate income (LMI) households; services include remediation of carbon monoxide hazards, mold, pests, insufficient airing or ventilation, plumbing problems, blocked access to spaces in the home, and unsafe appliances.[278] National Grid will design the program in consultation with NYSERDA and Regional Clean Energy Hubs in the Company's service territory, and it will allow participating customers to self-attest to their income for purposes of program qualification.[279] Any unspent funding in a given rate year will be allocated to the following year and, at the close of the term of the Rate Plan, the Company will perform a reconciliation of program expenditures.[280]

Within 60 days of the start of each rate year, the Company must file an annual implementation plan setting forth, among other things: the process by which customers are enrolled in the program; the process by which eligible customers are prioritized for participation in the program; measure and customer cost caps; collaboration and coordination efforts with other energy efficiency or building electrification program administrators; spending by category; the number of customers served; the number of projects in DACs compared to the number of projects outside of DACs; the total number of LMI customers in the Company's service territory, and lessons learned.[281]

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[277] Ex. 918, Corrected Joint Proposal, p. 99

[278] Id., p. 100.

[279] Id.

[280] Id.

[281] Id., pp. 100-101. In RY1, the Company's implementation plan will be due within 60 days from the date of this Order.

We approve this program because it will be implemented using shareholder funds, benefitting LMI customers and customers in DACs without burdening rate payers. Moreover, the detailed planning and reporting requirements will provide DPS Staff, the Commission, and stakeholders with useful information for consideration of the remediation of health and safety barriers to energy efficiency on a statewide basis.

N. Advanced Metering Infrastructure (AMI)

The Commission authorized National Grid's adoption of AMI in 2020, noting that it would contribute to the modernization of the Company's electric system and gas distribution system.[282] At the time, National Grid was directed to pursue solutions for improving the resiliency of its AMI system, including consideration of extended batteries that can last days without power.[283] In the 2022 Rate Order, the Company was authorized to recover $119.17 million of AMI-related operations costs, subject to a downward only reconciliation at the end of the six-year deployment period, which encompasses the period between the start of Fiscal Year 2022 and the end of Fiscal Year 2027.[284]

The Joint Proposal continues this downward-only tracker and approves $7.75 million in incremental AMI-related capital expenditures for storm hardening battery packs that will enhance resiliency of the AMI system.[285] Both provisions are reasonable, and we approve them.

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[282] Cases 17-E-0238 et al., Niagara Mohawk Power Corporation d/b/a National Grid – Electric and Gas Rates, Order Authorizing Implementation of AMI (issued November 20, 2020), p. 26.

[283] Id., p. 32.

[284] 2022 Rate Order, p. 70.

[285] Ex. 918, Corrected Joint Proposal, pp. 56-57.

O. Information Technology and Digital (IT&D)

1. IT&D Capital Investment

IT&D capital investments are owned by National Grid USA Service Company and allocated to the Company as service company rent expense, which includes the return on, and the amortization or depreciation of, current investments and those forecast for the rate years.[286] As National Grid and DPS Staff proposed different amounts for these expenses,[287] the service company rent levels set forth in the Joint Proposal strike an equitable balance between the level of investment proposed by the Company and that recommended by DPS Staff.[288] These investment levels are within the range of a potential litigated outcome, and they will facilitate National Grid's continued provision of safe and reliable service. We accordingly approve them.

2. IT&D Capital Reporting

In accordance with the Joint Proposal, National Grid's IT&D Capital Report will be consistent with requirements set forth in the "Information Technology and Digital Reporting Format" report filed with the Commission on March 28, 2025, in Cases 23-G-0225 and 23-G-0226.[289] We agree that this provision is reasonable and that conformity of reporting requirements across National Grid's New York operations will benefit both the Company and its customers.

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[286] Ex. 135, Direct Testimony of National Grid Information technology and Digital Panel, pp. 17-18.

[287] Ex. 404, Direct Testimony of DPS Staff Information Technology Panel, pp. 15, 38.

[288] Appendix 1, Schedule 7 sets forth the IT&D capital investment plan by program.

[289] Ex. 918, Corrected Joint Proposal, p. 58.

P. Electric and Gas Service Quality Assurance Programs

The Company's Service Quality Assurance Program, described in Appendix 14 to the Joint Proposal, is comprised of Customer Service Performance Indicators (CSPI) and Electric Reliability performance metrics. These measures are designed to maintain and promote service quality and electric reliability via targets that, if unsatisfied, subject National Grid to NRAs.

In particular, the Joint Proposal establishes CSPI metrics for the following categories: Complaint Rate; Residential Customer Satisfaction Survey; Small/Medium Commercial and Industrial Customer Satisfaction Survey, and Percentage of Calls Answered by a Representative within 30 seconds. Although these metrics and targets are consistent with those set forth in the 2022 Rate Order, the maximum potential NRAs progressively increase during each year of the rate plan.

The Joint Proposal also retains the four electric reliability measures adopted in the prior rate order: System Average Interruption Frequency Index (SAIFI); Customer Average Interruption Duration Index (CAIDI); Estimating, and Inspection and Maintenance Program, and similarly increases potential NRA levels for both the SAIFI and CAIDI metrics.

The foregoing Joint Proposal provisions incentivize National Grid to maintain high levels of customer service and to meet or exceed reliability standards. They are also consistent with related criteria imposed upon other major utilities across New York State and are thus in the public interest.

Q. Climate Leadership and Community Protection Act (CLCPA)

As alluded to throughout this Order, a prerequisite to our determination that the Joint Proposal is in the public interest is a finding that it is consistent with the social, economic, and environmental policies of the Commission and the state, including the CLCPA. The Individual Intervenors

nevertheless urge us to reject the Joint Proposal precisely because of such consistency; indeed, according to them, the Joint Proposal "will have a detrimental impact on [] ratepayers, and cannot be supported or reconciled to any extent by the unsubstantiated and dangerous expectations of the CLCPA," which are ostensibly "in direct contradiction to the statutory and regulatory obligations of the Company and the Commission."[290]

We accordingly offer the following CLCPA background, as well as information related to Commission action emanating therefrom, as context for our discussion of these misguided assertions.[291] Notably, in connection with all such action referenced below, the Commission has regularly reiterated that its core mission is to ensure the continued provision of safe, reliable and adequate utility service at just and reasonable rates.

The CLCPA was signed into law in July 2019. As relevant here, it requires that: (1) New York's greenhouse gas (GHG) emissions be 40% below 1990 levels by 2030 and 85% below

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[290] Individual Intervenors post-hearing brief, p. 10, statement in opposition, p. 4.

[291] While we will address the Individual Intervenors' arguments to the extent necessary, we note that they did not seek party status in these proceedings until April 28, 2025 – three days after the Joint Proposal was submitted for our consideration – they did not pre-file testimony, evidence, or exhibits, and they did not participate in any of the more than 30 settlement discussions conducted amongst the other active parties (Ruling on Objection, issued May 29, 2025). Moreover, the Individual Intervenors raise several matters of statewide concern that are beyond the scope of this Order (e.g., nuclear generation, EV school buses, or an electric system that is purportedly "overly weather-reliant") or founded upon unsubstantiated opinion. Finally, by the Individual Intervenors' own admission, multiple proposals and/or hypotheticals set forth in their statement in opposition are "presently unlawful" in New York (pp. 14, 25).

such levels by 2050; (2) the Commission consider the impact of its decisions and approvals on the state's ability to achieve these emission goals; and (3) final Commission determinations do not disproportionately burden DACs, i.e., those communities with high concentrations of low- and moderate-income households that already suffer from negative public health effects, environmental pollution and the consequences of climate change.[292]

Approximately nine months later (March 2020), the Commission initiated a generic gas planning proceeding to ensure that gas utilities implement improved planning and operational practices to meet customer needs, minimize infrastructure investments that may have long-term GHG emissions or ratepayer implications, and conduct such practices consistent with the CLCPA (Gas Planning Proceeding).[293] Among other things, the Gas Planning Proceeding Order requires utilities to file long-term plans that include demand forecasts incorporating energy efficiency, electrification, demand response and non-pipe alternatives (NPAs), as well as report GHG emissions for all proposed solutions to satisfying gas supply and demand; the order established a flexible and transparent gas system planning process that includes significant stakeholder participation to ensure that gas utilities continue to provide safe and reliable gas service while reducing gas infrastructure and GHG emissions in a manner consistent with the CLCPA.[294]

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[292] Environmental Conservation Law (ECL) §§75-0101(5), 75-0107(1); Chapter 106 of the Laws of 2019 §7(2), (3).

[293] See Case 20-G-0131, Proceeding on Motion of the Commission in Regard to Gas Planning Procedures, Order Instituting Proceeding (issued March 19, 2020), pp. 4-10.

[294] Gas Planning Proceeding Order, pp. 29, 35-37.

In May 2022, the Commission established a proceeding to monitor progress toward meeting the CLCPA's decarbonization targets, review existing Commission practices, and develop new policies to further CLCPA goals.[295] The Commission directed the State's major electric and gas utilities to work with DPS Staff to develop proposals for a GHG Emissions Inventory report that includes an inventory of total gas system-wide emissions and an assessment of direct and indirect GHG emissions, and a GHG Emissions Reduction Pathways Study that analyzes the scale, timing, costs, risks, uncertainties, and customer bill impacts of achieving significant and quantifiable reductions in GHG emissions from the use of gas delivered by the utilities. The Commission also directed utilities to assess "the GHG emissions impacts of each specific investment, capital expenditure, program, and initiative included in their rate filings."[296]

In December 2022, the New York State Climate Action Council[297] released a Final Scoping Plan (Scoping Plan) containing recommendations for attainment of the statewide GHG emissions set forth above. According to the Scoping Plan, achievement of the CLCPA's emission limits will entail a substantial reduction of natural gas usage with a corresponding downsizing and decarbonization of the natural gas infrastructure system. The Scoping Plan notes that this will require

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[295] Case 22-M-0149, In the Matter of Assessing Implementation of and Compliance with the Requirements and Targets of the Climate Leadership and Protection Act, Order on Implementation of the Climate Leadership and Protection Act (issued May 12, 2022) (CLCPA Implementation Order).

[296] CLCPA Implementation Order, p. 16; Ex. 3, Direct Testimony of National Grid CLCPA Panel, pp. 9, 16, 26-27; Ex. 5, National Grid CLCPA Panel Exhibit ___ (CLCPA-2), Estimated GHG Emissions Impacts from Gas and Electric Operations; Ex. 418, Direct Testimony of DPS Staff CLCPA Panel, pp. 13-21.

[297] See ECL §75-0103(13).

coordination among multiple sectors, including the buildout of local electric transmission and distribution systems to meet anticipated increases in demand for electricity, increases to demand reduction measures for fossil natural gas, and the identification of strategic opportunities to retire existing pipelines as demand declines.[298]

To complement the foregoing and to further particularize achievement of CLCPA goals, the Commission has commenced various other statewide proceedings.[299] For example, in September 2022, the Commission initiated a proceeding to fulfill the objectives of the Utility Thermal Energy Network and Jobs Act, which was enacted into law on July 5, 2022.[300] In doing so, the Commission recognized the need to transition from natural gas use in New York's building stock to reduce or eliminate GHG emissions from combustion of fuels in buildings in a manner that ensures the continuation of safe and reliable utility service. The Commission has also funded programs to support the electrification of both heating load in buildings and the transportation industry, supported large scale and distributed clean energy project development, funded programs to reduce natural gas and electricity usage across the State, and instituted a coordinated planning process to evaluate local

[298] Scoping Plan, pp. 350-351.

[299] We note that several of these proceedings were established pursuant to PSL §66-p, which otherwise has no bearing on the instant rate cases.

[300] Case 22-M-0429, Proceeding on Motion of the Commission to Implement the Requirements of the Utility Thermal Energy Network and Jobs Act, Order on Developing Thermal Energy Networks (issued September 15, 2022).

transmission and distribution system needs to support the State's transition to renewable energy generation.[301]

Finally, in May 2025, the Commission reaffirmed that energy efficiency is a stalwart of New York's clean energy agenda; more specifically, "[b]y reducing the amount of energy needed to heat and cool a home, and run appliances, weatherization and energy efficiency can lower total system costs for all ratepayers and serve as important resources to the electric grid and natural gas system."[302] The Commission added that reducing demand promotes grid reliability and can

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[301] See, e.g., Case 14-M-0101, Proceeding on Motion of the Commission in Regard to Reforming the Energy Vision, Order Adopting Regulatory Policy Framework and Implementation Plan (issued February 26, 2015); Order Adopting a Ratemaking and Utility Revenue Model Policy Framework (issued May 19, 2016); Case 15-M-0252, In the Matter of Utility Energy Efficiency Programs, Order Authorizing Utility-Administered Gas Energy Efficiency Portfolios for Implementation Beginning January 1, 2016 (issued June 19, 2015); Case 15-E-0302, Proceeding on Motion of the Commission to Implement a Large-Scale Renewable Program and Clean Energy Standard, Order Adopting Modifications to the Clean Energy Standard (issued October 15, 2020); Case 18-M-0084, supra, Order Authorizing Utility Energy Efficiency and Building Electrification Portfolios Through 2025 (issued January 16, 2020)(2020 NENY Order); Case 20-E-0197, Proceeding on Motion of the Commission to Implement Transmission Planning Pursuant to the Accelerated Renewable Energy Growth and Community Benefit Act, Order on Phase 1 Local Transmission and Distribution Project Proposals (issued February 11, 2021); Case 20-E-0197, Proceeding on Motion of the Commission to Implement Transmission Planning Pursuant to the Accelerated Renewable Energy Growth and Community Benefit Act, Order on Local Transmission and Distribution Planning Process and Phase 2 Project Proposals (issued September 9, 2021).

[302] Case 25-M-0248, In the Matter of the 2026-2030 Non-Low- to Moderate-Income Energy Efficiency and Building Electrification Portfolios, Order Authorizing Non-Low- to Moderate-Income Energy Efficiency and Building Electrification Portfolios for 2026-2030, p. 22. Portfolios for 2026-2030, p. 22 (issued May 15, 2025).

contribute to a reduction in costs associated with utility operations.[303]

It is against this backdrop that the Signatory Parties collaborated on the following CLCPA-related provisions, all of which advance New York's policy goals, particularly when considered in conjunction with complementary provisions that we have already discussed such as the Company's enhanced EAP and the weatherization health and safety program.

1. Non-Pipe Alternatives (NPAs)

NPAs are intended to reduce GHG emissions while avoiding unnecessary construction or upgrades to the natural gas system, which can be accomplished through installation of all-electric equipment or connections to other low-carbon infrastructure. While explicitly ensuring that any such measures should not jeopardize the safety and reliability of the gas system, the Joint Proposal requires that National Grid consider NPAs in lieu of LPP replacements, system reinforcements, main extensions, new service line installations and service line replacements, and forecast load growth areas.[304]

More specifically, the Company will seek opportunities to avoid LPP replacement projects through deployment of thermal energy networks or individual ground or air-source heat pumps.[305] In this effort, the Company will prioritize NPA opportunities that have the highest level of customer interest and/or reflect the lowest level of LPP risk, and it will inform its implementation strategy with lessons learned from similar programs previously undertaken by other utilities, particularly

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[303] Id.

[304] Ex. 918, Corrected Joint Proposal, p. 102.

[305] Id.

in connection with billing, operational, or customer service obstacles.[306]

With respect to system reinforcements, National Grid will pursue NPAs designed to reduce firm demand and obviate the need for future reinforcements, including targeted incentives for electrification, demand response and energy efficiency.[307] The Company will prioritize such efforts on the most constrained portions of its service areas, and issue RFPs for applicable programs or projects,[308] which will help mitigate potential pressure issues on the gas system. To ensure adequate time for customer participation, National Grid's related outreach will focus specifically on NPAs that might replace traditional reinforcement projects scheduled for implementation at least three years in the future.[309]

For gas service requests involving a main extension of more than 100 feet, the Company will conduct an analysis to determine whether the prospective customers' needs can be satisfied with an NPA.[310] If such a project proves feasible, is financially beneficial to customers and will result in lower GHG emissions, National Grid will present those customers with alternative electrification measures.[311] If a project is deemed infeasible, the Company will explain why in its annual NPA report.[312]

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[306] Id., pp. 102-103.

[307] Id., p. 103.

[308] Id., p. 104.

[309] Id.

[310] Id.

[311] Id.

[312] Id.

The Joint Proposal also requires that National Grid develop an NPA proposal focused on new gas service line installations and existing service line replacements under the NPA framework in place when the project will be implemented, which will include a method for educating customers regarding the benefits of non-fossil alternatives.[313] Within six months of issuance of this Order, the Company will convene a stakeholder engagement meeting to discuss its progress on this proposal, including a description of strategies that have been successful, those that have been unsuccessful, and any Company plans to improve the program.[314]

National Grid must also monitor areas on its system where load growth trends suggest that future infrastructure investments will be necessary and proactively develop load reduction strategies to mitigate or avoid the need for such investment.[315] This commitment will facilitate NPA consideration early in the Company's investment planning process and allow for timely customer outreach, thus enhancing the likelihood of successful NPAs.

In addition to the foregoing, and to address concerns expressed by various parties that customer participation has been a significant obstacle to NPA adoption throughout National Grid's service territory, the Joint Proposal includes an NPA Heat Pump Monthly Credit intended to incentivize residential and small commercial customers to install a heat pump as part of an NPA.[316] The credit is available to qualifying customers for five years and will offset costs associated with converting from gas

[313] Id., p. 105.

[314] Id.

[315] Id.

[316] Id., p. 110.

to electric heating.[317] To alert customers to the availability of the credit, as well as to otherwise promote NPA opportunities, National Grid must provide relevant, timely information on its website and in promotional materials, make direct contact with NPA-eligible customers through in-person engagement (knocking on doors), email, telephone calls, bill inserts, or at public events, and develop an outreach methodology for both building and non-building owners.[318] All such efforts must be tracked and evaluated by National Grid, which will provide an analysis of customer outreach efforts and customer feedback in its annual NPA report.[319]

Finally, in connection with a recommendation by AGREE that National Grid adopt a Heating Electrification Make-Ready Program, the Joint Proposal allows NPAs to include costs associated with behind-the-meter upgrades (e.g., to wiring or electric panels), as well as health and safety measures that may be necessary to facilitate NPA participation.[320] A related provision requires that the Company "consider and quantify the impacts of an NPA on bill affordability [and] identify the number of [anticipated] EAP participants," so it can develop a strategy for mitigating energy burden increases associated with NPA-related electrification.[321]

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[317] Id. Participation in the Heat Pump Monthly Credit program has no bearing on a customer's eligibility for the Company's EAP.

[318] Id., p. 108

[319] Id., pp. 108-109.

[320] Id., p. 107; Ex. 658, AGREE Direct Testimony of Jessica Azulay, p. 45.

[321] Ex. 918, Corrected Joint Proposal, p. 109.

2. Integrated Energy Planning Pilot to Support LPP NPAs

National Grid will implement an Integrated Energy Planning (IEP) pilot to support targeted customer electrification for NPAs, particularly with respect to nine LPP segments that the Company has identified in the East Gate region that require minimal electric system upgrades to electrify.[322] These segments provide service to 150 customers and are located within three towns in the Capital District, two of which include DACs.[323] As part of the pilot, the Company will consider offering costumers various incentives for their participation, including a free home energy assessment before they decide to participate, coverage of all costs stemming from the replacement of gas equipment with electric alternatives, providing the NPA Heat Pump Monthly Credit discussed above to offset increases in electricity bills, and coverage of 100% of weatherization costs necessary to ensure effective sizing and efficiency of electric heating equipment.[324]

The pilot will focus on four primary objectives: (1) defining and testing joint gas and electric IEP processes and engineering methodologies to support NPAs; (2) developing and testing a joint gas and electric cost recovery framework for NPAs that contemporaneously accounts for customer equipment replacements, gas system retirements, and electric system upgrades; (3) evaluating joint gas and electric approaches to customer engagement to identify methods for increasing customer participation in coordinated gas to electric conversions; and (4) identifying and mitigating barriers to customer adoption.[325]

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[322] Id., p. 106.

[323] Id.

[324] Id.

[325] Id.

National Grid will commence community outreach for the pilot within three months of the issuance date of this Order and, in RY2, will make an IEP Pilot Deployment filing to pursue cost recovery associated with electric upgrades, customer incentives, and gas system retirements where customers have opted to move forward with equipment conversions.[326] Upon approval of the filing, the Company will plan to implement necessary building and system replacements in RY3, at which time it will also submit a pilot evaluation report outlining pilot results, lessons learned, and recommendations for future electrification efforts and NPA commitments.[327] Program costs will be allocated to and recovered from only those rate classes participating in the pilot.[328]

We agree with the Signatory Parties that the IEP pilot will enhance the Company's ability to implement NPAs; it reflects a systematic and holistic approach to electrification that considers not only customer needs, but the needs of the electric and gas systems. Indeed, the pilot will provide invaluable lessons for integrated energy planning that can serve as a model across New York State.

3. CLCPA Disadvantaged Communities Report and Analysis

The Joint Proposal requires that National Grid provide an annual report that details its CLCPA activities and investments in disadvantaged communities, including specific information regarding energy efficiency programs, demand response programs, main replacement and leak repair, customer operations data, and clean energy jobs.[329] The Company must also

[326] Id., p. 107.

[327] Id.

[328] Id.

[329] Ex. 918, Corrected Joint Proposal, p. 122; Appendix 11.

convene a stakeholder meeting within 60 days after it files the report, enabling interested entities to discuss the report and provide feedback on the information provided therein.[330]

4. Utility Thermal Energy Network Proceeding

During the term of the rate plans, National Grid will remain a participant in Case 22-M-0429 and will implement natural geothermal energy systems as authorized by the Commission.[331]

5. Gas Marketing Cessation

National Grid will cease gas marketing efforts for new gas connections and conversions and encourage applicants seeking new or expanded gas service to consider electrification options.[332] Additionally, none of the Company's direct energy efficiency marketing will refer to gas as clean or suggest that it has environmental benefits.[333]

In light of all of the above, we find that our adoption of the Joint Proposal is consistent with the CLCPA and will not interfere with the attainment of the State-wide greenhouse gas emission limits established in Article 75 of the ECL. Indeed, the foregoing amply demonstrates that the Joint Proposal appropriately promotes the CLCPA's electrification and greenhouse gas emission reduction goals. Moreover, the rate plans that we approve today do not result in a disproportionate burden on disadvantaged communities; on the contrary, the record supports a finding that the Joint Proposal will have an overall positive impact on such communities.

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330 Id.

331 Ex. 918, Corrected Joint Proposal, p. 123.

332 Ex. 918, Corrected Joint Proposal, p. 111.

333 Id.

R. Management and Operations Audits

Combination gas and electric corporations, such as National Grid, must undergo Commission-directed management and operations audits at least once every five years.[334] These audits assess the efficiency and effectiveness of utility operations and result in recommendations for improvement opportunities. Upon release of a final audit report, the subject utility must submit a plan to the Commission outlining its strategy for implementing the recommendations contained therein.[335] Pursuant to PSL §66(19)(c), the Commission must review a corporation's compliance with the most recent audit whenever the corporation applies for a major change in rates.

As relevant here, the Commission instituted a proceeding for an independent third-party consultant to conduct a comprehensive management and operations audit of National Grid along with National Grid USA's two gas utilities (collectively, the Companies) in 2018.[336] After DPS Staff terminated the contract with the third-party consultant, DPS Staff completed a final audit report, released to the public in November 2020, that included 24 recommendations for improving the Companies' performance.[337] The Companies filed an Implementation Plan in December 2020, that plan was approved by the Commission in May 2021,[338] and the Companies thereafter filed written implementation plan updates. By letter issued in March 2023,

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[334] PSL §66(19)(a).

[335] PSL §66(19)(b).

[336] Case 18-M-0195, National Grid USA's New York Electric and Gas Utilities – Management Audit.

[337] Case 18-M-0195, supra, Order Releasing Audit Report (issued November 19, 2020).

[338] Case 18-M-0195, supra, Order Approving Implementation Plan (issued May 13, 2021).

DPS Staff acknowledged that the Companies implemented all audit recommendations.[339]

Accordingly, pursuant to PSL §66(19), we find that National Grid is currently in compliance with the directions and recommendations associated with the most recently completed management and operations audit

CONCLUSION

Based upon the record, and in consideration of the parties' respective arguments in support of or opposition to the Joint Proposal, we find that it is in the public interest. Indeed, while reflecting a considerable reduction from National Grid's original request, the Joint Proposal nonetheless provides sufficient funding for the Company to maintain safe, adequate and reliable utility service at just and reasonable rates; thus, the Joint Proposal appropriately balances the interests of ratepayers, the Company, and its investors. We are also satisfied that the Joint Proposal's terms are consistent with the social, economic and environmental policies of the Commission and the State, including the CLCPA. Accordingly, consistent with our discussion throughout this Order, the rate plans adopted herein are approved.

The Commission orders:

1. The rates, terms, conditions, and provisions of the Joint Proposal dated April 25, 2025, filed in these proceedings, and attached hereto as Attachment A, are adopted and incorporated herein to the extent consistent with the discussion herein as part of this Order.

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[339] Case 18-M-0195, Audit Close Out Letter (issued March 20, 2023).

2. Niagara Mohawk Power Corporation d/b/a National Grid is directed to file cancellation supplements, effective on not less than one day's notice, on or before August 20, 2025, cancelling the tariff amendments and supplements listed in Attachment B to this Order.

3. Niagara Mohawk Power Corporation d/b/a National Grid is directed to file, on not less than four days' notice, to take effect on a temporary basis on September, 1, 2025, such further tariff changes as are necessary to effectuate the terms of this Order for Rate Year 1, the twelve-month period ending March 31, 2026, and to incorporate any tariff amendments that were previously approved by the Commission since the tariff amendments listed in Attachment B were ordered.

4. Niagara Mohawk Power Corporation d/b/a National Grid is directed to file, on not less than 30 days' notice, to take effect on a temporary basis on April 1, 2026, such further tariff changes as are necessary to effectuate the terms of this Order for Rate Year 2, the twelve-month period ending March 31, 2027.

5. Niagara Mohawk Power Corporation d/b/a National Grid is directed to file, on not less than 30 days' notice, to take effect on a temporary basis on April 1, 2027, such further tariff changes as are necessary to effectuate the terms of this Order for Rate Year 3, the twelve-month period ending March 31, 2028.

6. Niagara Mohawk Power Corporation d/b/a National Grid shall serve copies of the tariff filings directed in Ordering Clauses 3, 4, and 5 on all active parties to these proceedings. Any party wishing to comment on the tariff amendments may do so by electronically filing its comments with the Secretary to Commission and serving its comments upon all active parties within 14 days of service of the proposed

amendments. The tariff amendments specified in Ordering Clauses 3, 4, and 5 shall not become effective on a permanent basis until approved by the Commission.

7. The requirements of Public Service Law §66(12)(b) and Title 16 of the New York Codes, Rules and Regulations §720-8.1 that newspaper publication be completed prior to the effective date of the amendments for Rate Year 1 are waived; provided however, that Niagara Mohawk Power Corporation d/b/a National Grid shall file with the Secretary of the Commission, no later than six weeks following the effective date of the amendments, proof that notice to the public of the changes set forth in the amendments has been published once a week for consecutive weeks in one or more newspapers having general circulation in the service territory and areas affected by the amendments. The requirements of Public Service Law §66(12)(b) and Title 16 of the New York Codes, Rules and Regulations §720-8.1 are not waived for tariff changes necessary to implement the rate plans in Rate Years 2 and 3, or with respect to tariff filings in compliance with this Order made in subsequent years.

8. In the Secretary's sole discretion, the deadlines set forth in this Order may be extended. Any request for an extension must be in writing, must include a justification for the extension, and must be filed at least three days prior to the affected deadline.

9. These proceedings are continued.

By the Commission,

(SIGNED) MICHELLE L. PHILLIPS
Secretary

ATTACHMENT A

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

CASE 24-E-0322

PROCEEDING ON MOTION OF THE COMMISSION AS TO THE RATES, CHARGES, RULES AND REGULATIONS OF NIAGARA MOHAWK POWER CORPORATION D/B/A NATIONAL GRID FOR ELECTRIC SERVICE

CASE 24-G-0323

PROCEEDING ON MOTION OF THE COMMISSION AS TO THE RATES, CHARGES, RULES AND REGULATIONS OF NIAGARA MOHAWK POWER CORPORATION D/B/A NATIONAL GRID FOR GAS SERVICE

JOINT PROPOSAL

By and Among:

Niagara Mohawk Power Corporation d/b/a National Grid
Department of Public Service Staff
Multiple Intervenors
Walmart, Inc.
New York Solar Energy Industries Association
Independent Power Producers of New York, Inc.
United States Department of Defense and all other Federal Executive Agencies
Turning Stone Enterprises, LLC
Fedrigoni Special Papers North America, Inc.
Alliance for a Green Economy
Empire Natural Gas Corporation
New York Geothermal Energy Organization
New Yorkers for Clean Power
International Brotherhood of Electrical Workers Local Union No. 97
New York Power Authority

Dated: April 25, 2025

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STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

Case 24-E-0322 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service

Case 24-G-0323 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Gas Service

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JOINT PROPOSAL

This Joint Proposal ("Joint Proposal") is made this 25th day of April 2025, by and among Niagara Mohawk Power Corporation d/b/a National Grid ("Niagara Mohawk" or "Company"), New York State Department of Public Service Staff ("Staff"), Multiple Intervenors, Walmart Inc., New York Solar Energy Industries Association ("NYSEIA"), Independent Power Producers of New York, Inc. ("IPPNY"), United States Department of Defense and all other Federal Executive Agencies, New Yorkers for Clean Power, Turning Stone Enterprises, LLC, Fedrigoni Special Papers North America, Inc. ("Fedrigoni Special Papers"), Empire Natural Gas Corporation,[1] Alliance for a Green Economy ("AGREE"), New York Geothermal Energy Organization ("NYGEO"), International Brotherhood of Electrical Workers Local Union No. 97 ("IBEW"),[2]

[1] Fedrigoni Special Papers and Empire Natural Gas Corporation only intervened in Case 24-G-0323; as such, support of this Joint Proposal is limited to that case, and they do not take a position with respect to any of the other provisions in the Joint Proposal related to Case 24-E-0322.

[2] IPPNYand IBEW only intervened in Case 24-E-0322; as such, support of this Joint Proposal is limited to that case, and they do not take a position with respect to any of the other provisions in the Joint Proposal related to Case 24-G-0323.

and the New York Power Authority ("NYPA")[3] (collectively, the "Signatory Parties").[4] This Joint Proposal establishes a three-year rate plan for Niagara Mohawk's electric and gas businesses and either resolves or establishes a framework for resolving all issues raised in Cases 24-E-0322 and 24-G-0323 ("Rate Cases"), including provisions supportive and in furtherance of, the objectives of enhancing access to the Energy Affordability Program ("EAP") and advancing the goals of the Climate Leadership and Community Protection Act ("CLCPA").

I. Background

1. Notable Aspects of the Joint Proposal

The Joint Proposal provides funding for infrastructure upgrades that will enable the Company to safely and reliably meet customers' energy needs. The Joint Proposal also includes investments and programs to continue taking actions to advance the CLCPA goals, including more robust non-pipe alternatives ("NPAs"), an integrated energy pilot, programs to enhance distributed energy resources ("DER") interconnections, and commitments to support electrification options for current and prospective gas customers, reduce system leaks and associated methane emissions, and provide additional reporting on projects and programs impacting Disadvantaged Communities ("DACs").

The Signatory Parties have taken steps towards mitigating costs in the Joint Proposal. At the outset, the Company delayed its rate filing one month. As a result, the Joint Proposal reflects new rates for an 11-month period in Rate Year One instead of the customary 12 months.

[3] NYPA's support of this Joint Proposal is limited to Section IV 6.1.1, 6.8, and 6.9, and it does not take a position with respect to any of the other provisions in the Joint Proposal.

[4] In addition, the New York State Office of General Services and the Environmental Defense Fund while not signing this Joint Proposal, have stated they will not oppose it.

Additional examples of ways the Joint Proposal mitigates costs include: removing discretionary spending and non-essential programs from the Company's original rate filings and deferring capital investments; reflecting more than $110 million in annual efficiency savings; utilizing rate mechanisms (*e.g.*, levelization) to smooth the impact of bill increases over several years; spreading the impact of compressed electric rates through the end of Rate Year Two; incorporating downward tracking mechanisms for investments in utility plant and information technology to ensure that customers will not be harmed if the Company underspends its capital programs; additional resources to support the Company's energy affordability programs ("EAP"); and enhanced customer protections for financially vulnerable customers.

2. Rate Case Filings

On May 28, 2024, Niagara Mohawk filed revised tariff leaves and supporting testimony and exhibits for new rates and charges for electric and gas service to be effective July 3, 2024.[5] The new tariffs were designed to increase electric and gas delivery revenues by approximately $525 million and $148 million, respectively, for the 12 months ending March 31, 2026.

Administrative law judges ("ALJs") were appointed to conduct the proceedings and to review Niagara Mohawk's rate filings. On June 25, 2024, the ALJs held a virtual procedural conference that was immediately followed by a technical presentation by the Company discussing various aspects of the rate filings.

[5] On June 7, 2024, the Secretary issued a Notice suspending the effective date of the Company's new rates until October 30, 2024. On September 10, 2024, the Secretary issued a Notice further suspending the effective date of the Company's new rates until April 30, 2025, unless otherwise ordered by the Commission.

On July 1, 2024, the ALJs issued a "Procedural Ruling" that provided dates for certain activities in the cases, including the filing of parties' initial and rebuttal testimony and hearings. The active parties engaged in extensive discovery throughout the proceedings, with the Company responding to more than 1,600 information requests.

Niagara Mohawk filed corrections and updates testimony and exhibits on July 22, 2024, decreasing the electric revenue requirement to approximately $509.6 million and increasing the gas revenue requirement to approximately $156.5 million. On September 26, 2024, 13 parties, including Staff, filed direct testimony and exhibits addressing the Company's filing. Niagara Mohawk, Staff, and five other parties each filed rebuttal testimony and exhibits on October 18, 2024.

a. Public Statement Hearings

On August 26, 2024, the Commission issued a "Notice Soliciting and Announcing Virtual Public Statement Hearings," inviting members of the public wishing to comment on any aspect of these proceedings to make statements on the record at a virtual public statement hearing held on September 25, 2024, or to submit written comments by February 28, 2025. Also, on August 26, 2024, the Commission issued a "Notice Soliciting Comments and Announcing In-Person Public Statement Hearings" that invited members of the public to participate in one of three in-person public statement hearings held on September 17, 2024 in Albany, New York, September 18, 2024 in Clay, New York and September 24, 2024 in Buffalo, New York. Transcripts for all of the public statement hearings were posted on the Commission's website.

b. The Settlement Process

On October 21, 2024, Niagara Mohawk notified the active parties of the commencement of settlement negotiations in these proceedings, pursuant to the Commission's settlement procedures set forth in 16 NYCRR § 3.9, and filed a formal notice of impending settlement negotiations with the Secretary.

Settlement negotiations were held on October 30, November 7, 8, 12, 14, and 21, December 2, 5, 9, 12, 13, and 19, 2024, January 7, 9, 10, 15-16, 23, and 30, February 6 and 13, and March 6, 13, 18, 20, 26, 27 and April 3, 7, 10, and 15, 2025. All settlement conferences were duly noticed to the active parties and held in either a hybrid in-person/virtual format, or virtually via video conference, which included the option to participate by telephone.

To facilitate settlement discussions and allow time to finalize this Joint Proposal, on October 29, 2024 and January 31, 2025, Niagara Mohawk filed requests to extend the suspension period (most recently through July 31, 2025), subject to a make whole provision that would restore the Company and customers to the same financial position they would have been in had there been no extension and new rates went into effect on May 1, 2025.

This Joint Proposal is the product of the active parties' settlement negotiations and was developed pursuant to, and in accordance with, the Commission's settlement procedures. The Signatory Parties believe that this Joint Proposal represents a fair and reasonable resolution of the issues presented in these proceedings and satisfies the requirements of Public Service Law § 65(1) that Niagara Mohawk provide safe and adequate service at just and reasonable rates.

II. Overall Framework

The Signatory Parties have developed a comprehensive set of terms and conditions for a three-year rate plan for Niagara Mohawk's electric and gas businesses. The terms and conditions of this rate plan are set forth below and in the attached Appendices. Specifically, this Joint Proposal addresses the following topics:

1. Effective Date and Term;
2. Electric and Gas Revenue Requirements;
3. Electric Revenue Allocation and Rate Design;
4. Gas Revenue Allocation and Rate Design;
5. Computation and Disposition of Excess Earnings;
6. Electric and Common Capital Investment Levels and Infrastructure and Operations Programs;
7. Gas Capital Investment Levels and Infrastructure and Operations Programs;
8. Advanced Metering Infrastructure ("AMI");
9. Information Technology ("IT");
10. Street Lighting;
11. Electric and Gas Reconciliations, Deferrals and True-Ups;
12. Electric and Gas Service Quality Assurance Programs and Other Performance Metrics;
13. Gas Safety Performance Metrics;
14. Customer Programs;
15. Earnings Adjustment Mechanisms;

16. Gas Matters;

17. CLCPA and Other Future of Heat Matters;

18. Filing for New Rates;

19. Corporate Structure and Affiliate Rules; and

20. Other Provisions.

The Joint Proposal contains provisions that recognize, address, and support the goals of the CLCPA. For example, Section IV of this Joint Proposal includes the following sections:

(i) Section 6.1 – Electric Capital Investment Levels

(ii) Section 6.6 – Non-Wires Alternatives ("NWAs")

(iii) Section 6.8 – Self-Performance of Electric Distribution Upgrades Program

(iv) Section 6.9 – N-1 Assessment of Distributed Energy Resources Hosting Capacity

(v) Section 6.10 – Battery Storage

(vi) Section 7.1 – Gas Capital Investment Levels

(vii) Section 7.5.1 – Energy Transfer Station Site 2 Locations

(viii) Section 7.5.2 – Zero-Emission Gas Supply Transport Services Procurement

(ix) Section 13.1 – Leak-Prone Pipe ("LPP") Removal

(x) Section 13.2 – Leak Management

(xi) Section 14.1 – Energy Affordability Program ("EAP")

(xii) Section 14.1.1 – EAP Outreach in DACs

(xiii) Section 14.1.2 EAP Enrollment Targets

(xiv) Section 14.2 – Education and Outreach to Commercial and Industrial Customers

(xv) Section 14.3 – Extreme Weather Protections

(xvi) Section 14.4 – Special Protections

(xvii) Section 14.5 – Outreach and Education Plans

(xviii) Section 14.6 – Energy Efficiency Program Costs

(xix) Section 14.7 – Economic Development Program

(xx) Section 14.11 – Weatherization Health and Safety Program

(xxi) Section 16.1 – Non-Pipe Alternatives ("NPAs")

(xxii) Section 16.2 – NPA – Heat Pump Monthly Credit

(xxiii) Section 16.3 – Gas Marketing

III. Definitions

1. "Effective Date" means May 1, 2025, or such other date as the Commission may determine.

2. "Rate Year One" means April 1, 2025 through March 31, 2026.[6]

3. "Rate Year Two" means April 1, 2026 through March 31, 2027.

4. "Rate Year Three" means April 1, 2027 through March 31, 2028.

5. "2021 Joint Proposal" means the Joint Proposal, dated September 27, 2021, in Cases 20-E-0380, *et al*., the terms of which were adopted by the Commission in those proceedings, pursuant to the Commission's "Order Adopting Terms of Joint Proposal, Establishing Rate Plans and Reporting Requirements" (issued January 20, 2022) ("2022 Rate Order").

[6] Because new rates are not effective until May 1, 2025, deferral and revenue targets in Rate Year One have been adjusted to align the targets with the start of new revenues. The relevant appendices include examples showing how targets will be calculated in Rate Year One.

6. "Fiscal Year" means the 12-month period ending March 31 of a given year. When a specific year is stated, it is the year in which the Fiscal Year ends (*e.g.*, Fiscal Year 2026 is the 12 months ending March 31, 2026).

7. The three Rate Years are collectively referred to herein as "Rate Years" and individually as a "Rate Year."

IV. Rate Plan

1. Effective Date and Term

The term of Niagara Mohawk's electric and gas rate plan is three years, beginning April 1, 2025 and continuing through March 31, 2028. For administrative reasons, certain targets and mechanisms are on different 12-month schedules (*e.g.*, calendar year periods), as set forth herein. In addition, unless specifically noted in this Joint Proposal, all terms of this Joint Proposal will continue in effect until changed by the Commission.

2. Electric and Gas Revenue Requirements

2.1. Rate Plan Revenue Requirements

This Joint Proposal provides for Rate Year One, Rate Year Two, and Rate Year Three electric and gas revenue requirement increases as follows:[7]

Electric		**Unlevelized***	**Levelized****
Rate Year One	Revenue Increase ($M)	$288.4	$167.3
	Impact on Delivery	10.9%	6.4%
	Impact on Total Bill	5.8%	3.4%
Rate Year Two	Revenue Increase ($M)	$141.7	$297.4
	Impact on Delivery	4.9%	10.9%
	Impact on Total Bill	2.7%	5.6%
Rate Year Three	Revenue Increase ($M)	$194.8	$243.4

[7] The percent increases in the table are based on total system revenues and include an estimated level of Energy Service Company ("ESCO") commodity revenues.

	Impact on Delivery	6.5%	8.2%
	Impact on Total Bill	3.7%	4.6%

* Unlevelized amounts include Gross Receipts Taxes ("GRT").
** Levelized amounts do not include GRT.

Gas		**Unlevelized***	**Levelized****
Rate Year One	Revenue Increase ($M)	$91.1	$57.4
	Impact on Delivery	16.9%	10.8%
	Impact on Total Bill	8.8%	5.5%
Rate Year Two	Revenue Increase ($M)	$31.1	$64.5
	Impact on Delivery	4.9%	10.8%
	Impact on Total Bill	2.6%	5.5%
Rate Year Three	Revenue Increase ($M)	$38.6	$71.8
	Impact on Delivery	5.7%	10.8%
	Impact on Total Bill	3.2%	6.0%

* Unlevelized amounts include GRT.
** Levelized amounts do not include GRT.

The components of the electric and gas revenue requirements are set forth in Appendix 1, Schedules 1 and 2. The revenue requirements are based on the following parameters:

a. a return on equity ("ROE") of 9.5 percent[8] for the term of the rate plan;

b. a capital structure and overall cost of capital consisting of the following components and rates:

[8] One pre-tax basis point of ROE is equivalent to approximately: (i) $0.589 million and $0.147 million in electric and gas revenues, respectively, in Rate Year One; (ii) $0.647 million and $0.161 million in electric and gas revenues, respectively, in Rate Year Two; and (iii) $0.703 million and $0.173 million in electric and gas revenues, respectively, in Rate Year Three. These estimated basis point values will be used for purposes of calculating negative or positive revenue adjustments incurred during these periods and to determine if certain thresholds have been met. Until the Company's rates are next reset, basis point value used for calculating negative or positive revenue adjustments will remain at the Rate Year Three level.

Rate Year One

	% of Capital	Annual Cost	Weighted Cost Percent	Weighted Cost Pre-Tax
Long-Term Debt	51.39%	4.45%	2.29%	2.29%
Customer Deposits	0.36%	3.00%	0.01%	0.01%
Preferred Stock	0.25%	3.66%	0.01%	0.01%
Common Equity	48.00%	9.50%	4.56%	6.22%
Total Capital	**100.00%**		6.87%	8.54%

Rate Year Two

	% of Capital	Annual Cost	Weighted Cost Percent	Weighted Cost Pre-Tax
Long-Term Debt	51.45%	4.59%	2.36%	2.36%
Customer Deposits	0.32%	3.00%	0.01%	0.01%
Preferred Stock	0.23%	3.66%	0.01%	0.01%
Common Equity	48.00%	9.50%	4.56%	6.22%
Total Capital	**100.00%**		6.94%	8.61%

Rate Year Three

	% of Capital	Annual Cost	Weighted Cost Percent	Weighted Cost Pre-Tax
Long-Term Debt	51.55%	4.85%	2.50%	2.50%
Customer Deposits	0.26%	3.00%	0.01%	0.01%
Preferred Stock	0.19%	3.66%	0.01%	0.01%
Common Equity	48.00%	9.50%	4.56%	6.17%
Total Capital	**100.00%**		7.08%	8.70%

c. A Rate Year One electric rate base of $8.986 billion and a gas rate base of $2.242 billion, a Rate Year Two electric rate base of $9.876 billion and a gas rate base of $2.458 billion, and a Rate Year Three electric rate base of $10.821 billion and a gas rate base of $2.665 billion.

d. Niagara Mohawk's gas and electric depreciation rates have been updated and are set forth in Appendix 1, Schedule 3 for electric operations and Appendix 1, Schedule 4 for gas

operations. These revised depreciation rates reflect (i) the continuation of the amortization of LPP for gas operations, (ii) the continued amortization of automated meter reading ("AMR") meters and encoder receiver transmitters ("ERTs") for electric and gas operations, and (iii) a 20-year amortization of depreciation reserve deficiencies of $124.137 million for electric operations and $20.287 million for gas operations.

2.1.1. Amortization of Excess Deferred Taxes

The Company's revenue requirements for its electric and gas operations reflect the amortization of excess accumulated deferred income taxes ("ADIT") related to unprotected plant over a four-year period, the continued amortization of ADIT related to protected plant using the average rate assumption method ("ARAM"), and the amortization of unprotected non-plant over 40 years.[9] If, during the term of this Joint Proposal, the Company determines that the amortization of excess ADIT related to protected plant would be in violation of the tax normalization provisions of the Internal Revenue Code such that the Company would be precluded from the full use of accelerated depreciation, then the Company shall have the right to modify its accounting for ADIT and the amortization of excess ADIT related to protected plant, as, and to the extent necessary to maintain consistency with applicable tax normalization principles and remain eligible to use accelerated depreciation without interruption. To the extent the Company determines that it is necessary to modify its accounting for ADIT and/or its amortization of excess ADIT related to protected plant to avoid a normalization violation, the Company shall file a notice of such action

[9] The unprotected amounts being amortized reflect both unprotected excess ADIT as well as the flow through effect of other historic plant-related timing differences such as depreciation and cost of removal. The unamortized balance of the flow through effect of cost of removal is being fully amortized over four years and cost of removal is subsequently treated as a normalized plant-related timing difference.

with the Secretary to the Commission. Such notice shall provide an explanation of the change in the tax normalization provision and/or the Internal Revenue Service's interpretation of the tax normalization provision of the Internal Revenue Code that results in a need for the Company to modify its accounting for ADIT and/or its amortization of excess ADIT related to protected plant. Further, the notice shall include the Company's proposed modification to avoid a tax normalization violation, the materiality of the proposed modification, and the Company's proposed rate treatment of the impact of the proposed modification. Any issues raised by the Company's notice shall be resolved in its next base rate case proceeding.

2.1.2. Amortization of Net Electric Regulatory Asset Balances

The Company's revenue requirements for electric operations reflect the amortization of its net electric regulatory asset balance as of December 31, 2023 of $186.7 million over ten years as set forth in Appendix 5, Schedule 1.

2.1.3. Amortization of Rate Case Expenses

The Company's electric and gas revenue requirements reflect the amortization of $2.82 million of rate case expenses over the three-year term of the rate plans. If the Company does not file for new rates to be effective April 1, 2028, it will create a regulatory liability for amortized rate case expense collected during periods after March 31, 2028.

2.2. Levelization of Rate Increases

In recognition of the financial impacts of the proposed rates on the Company's customers, the Signatory Parties propose that the base rate changes be implemented on a levelized percentage basis over the term of the rate plan. Additionally, to further mitigate electric bill impacts because of rate compression in Rate Year One, the Signatory Parties propose to spread the impact of $46.5

million of compressed electric rates from Rate Year One to Rate Year Two. The annual revenue changes, with and without levelization, are set forth in Appendix 1, Schedule 6 for the Company's electric and gas operations.

2.2.1 Construction Work in Progress ("CWIP") Treatment for CLCPA Phase 2 Transmission Projects

The Signatory Parties acknowledge that spreading the impact of compressed electric rates through the end of Rate Year Two smooths electric customer bill impacts but delays the Company's cash recoveries until later in the rate plan. Therefore, the Signatory Parties agree that the Company may petition the Commission under Case 20-E-0197 to request authorization to petition the Federal Energy Regulatory Commission ("FERC") to include in rate base 100 percent of CWIP associated with the CLCPA Phase 2 Projects. The Signatory Parties retain their right to take any position they deem appropriate in response to such petition.

2.3. Make Whole Provision

The Signatory Parties recognize that Commission approval of this Joint Proposal may occur after May 1, 2025. Accordingly, the Signatory Parties propose that the Company will recover the revenue shortfall resulting from the extension of the suspension period from and after May 1, 2025 through a make whole provision. The make whole provision is designed to ensure the Company is restored to the same position it would have been in had new rates gone into effect on May 1, 2025.

To implement the make whole, the Company will implement compressed delivery rates and make the appropriate revenue adjustments through the Company's revenue decoupling mechanisms for both electric and gas operations. All other revenue (excluding non-decoupled revenue and all non-reconciled miscellaneous revenue) will be reconciled through updated Rate

Year targets established in this Joint Proposal for existing reconciliation mechanisms, including the Revenue Decoupling Mechanism ("RDM"), Net Revenue Sharing, Transmission Revenue Adjustment Clause ("TRAC"), and the reconcilable components of the Merchant Function Charge ("MFC"). Additionally, the Company will make revenue adjustments for the unreconcilable components of the MFC, which includes uncollectible expense and working capital. Revenue adjustments will include applicable carrying charges. An illustrative calculation of the MFC make whole provision is included in Appendix 2, Schedule 15 for electric and Appendix 3, Schedule 15 for gas. Financial true-up targets established in this Joint Proposal, as well as depreciation and amortization expense, will be applied to the extension of the suspension period. All accounting/ratemaking will be in accordance with this Joint Proposal and be effective as of May 1, 2025.

To moderate the impact of electric rate compression, the Joint Proposal proposes recovery of the Rate Year One base delivery net electric increases over the extended period of September 1, 2025 to March 31, 2027. The Rate Year One gas delivery net increases, however, will be recovered over the compressed period of September 1, 2025 to March 31, 2026. If new rates do not become effective on September 1, 2025, the Company will recalculate the compressed rates to reflect the commensurate recovery period.

3. Electric Revenue Allocation and Rate Design

3.1. Electric Revenue Forecast

The retail delivery electric revenue sales forecast at current rates is set forth in Appendix 2, Schedule 1. Appendix 2, Schedules 1.1 - 1.3 depict the Rate Year One through Rate Year Three

revenue using the sales forecast at current delivery rates. The revenue forecasts will also include the forecast miscellaneous revenues for each rate year.

3.1.1. TCC Auction Revenues

The electric revenue forecast used to develop the Company's revenue requirement reflects TCC Auction Revenues of $374.5 million in Rate Years One, Two, and Three. Pursuant to its P.S.C. No. 220 – Electric Service Tariff ("Electric Service Tariff"), the Company will continue to defer the differences between its actual TCC Auction Revenues and the level identified in rates, exclusive of revenue taxes, and recover such differences through the TRA surcharge. This deferral mechanism is discussed more fully in Section IV.11.1.16. Consistent with the 2021 Joint Proposal, the Company will continue to be permitted to retain the return on equity established by the FERC for the Energy Highway, Western New York, and Smart Path Connect projects.[10]

3.2. Electric Revenue Allocation

No embedded cost of service ("ECOS") methodology or set of assumptions sponsored by any party in these proceedings for allocating the overall revenue requirements will establish precedent for revenue allocation in any future proceeding. The revenue allocation recommended in this Joint Proposal does not endorse any one ECOS methodology or set of assumptions and will not establish precedent for any future proceeding. The results of the ECOS study and the development of the allocation are provided in Appendix 2, Schedule 2.

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[10] *See* FERC Docket Nos. 6 ER23-973-001, ER23-974-001, "Order on Tariff Filings, and Establishing Hearing and Settlement Judge Proceedings," issued July 28, 2023 (authorizing cost recovery for the Smart Path Connect project, including use of the FERC-approved ROE); Case 20-E-0380, "Order Adopting Terms of Joint Proposal, Establishing Rate Plans and Reporting Requirements," Joint Proposal at Section IV.3.1.1 (permitting the Company to retain the FERC ROE for any New York Power Authority Priority Transmission projects, any Western New York Transmission projects, and any similar FERC-regulated transmission projects).

Revenue allocation is shown in Appendix 2, Schedule 3A. Rate Year One, Rate Year Two, Rate Year Three, and post-Rate Year Three revenue increases will be allocated to service classes as shown on Appendix 2, Schedules 3B-3F. A summary of all rates is shown on Appendix 2, Schedule 3K.

3.3. Electric Rate Design

Niagara Mohawk's electric rates will be revised as shown in Appendix 2, Schedule 3K for standard service classes and Schedule 3H for Service Classification ("SC") -1 Voluntary Time-of-Use rates. SC-7 Standby Rates will be shown on Appendix 2, Schedule 5. The Company will also update the delivery and supply incentive rates for the Residential Electric Vehicle Charge Smart Plan, as shown on Appendix 2, Schedule 6.

The Company's rate design includes incremental EAP costs associated with the proposed revenue requirement increases. Typical bill impacts for standard service classes resulting from this rate design are set forth in Appendix 2, Schedule 4. The EAP customer discounts shown in the bill impact tables are presented for illustrative purposes. The actual EAP customer discounts are calculated annually and filed each year on or about November 1 in Case 14-M-0565. In addition, the Company will file revised EAP bill discounts for Rate Year One concurrent with any tariff compliance from the Commission's rate order in these proceedings.

3.3.1. Excelsior Job Program Rates

The Excelsior Job Program ("EJP") rates will be revised as shown in Appendix 2, Schedule 10.

3.4. Modifications to Tariff, Fees and Provisions – Electric

Unless otherwise specified, the tariff modifications set forth in this section will be made in the first tariff compliance filing directed by a Commission order adopting the terms of this Joint Proposal.

3.4.1. Earnings Adjustment Mechanism Surcharge

The Company will continue to recover earned electric Earnings Adjustment Mechanism ("EAM") positive revenue adjustments through the existing EAM surcharge. EAM revenues will be allocated as follows:

1. Electric EAMs:

(i) Storage Megawatt ("MW") EAM revenue will be allocated to customer classes using the 1 Coincident Peak ("1CP") allocator;

(ii) Electric Demand Response EAM revenue will be allocated to customer classes using the 1 CP allocator;

(iii) Transportation Electrification EAM revenue will be allocated to customer classes using the Total Distribution Revenue ("Tot_DistRev") allocator; and

(iv) Electric Vehicle ("EV") Managed Charging Residential EAM revenue will be allocated to customer classes using the Non-Coincident Peak ("NCP_Pri") allocator.

(v) L2 and DCFC Make-Ready Share the Savings EAM will be allocated to customers using the Tot_DistRev allocator.

Earned EAM revenue will be recovered from non-demand metered classes on a per kWh basis and for demand metered classes on a per kW basis. An illustrative example of the EAM calculation is provided in Appendix 2, Schedule 14.

2. Gas EAMs:

(i) Gas Demand Response EAM revenue will be allocated to customer classes using the Peak Sendout ("Peak_Sendout") allocator. An illustrative example of the EAM calculation is provided in Appendix 3, Schedule 11.

3.4.2. Demand Response Program Charges

The Company's customer charges for customers that participate in (i) the Emergency Demand Response Program, (ii) the Day Ahead Demand Response Program, (iii) the Commercial System Relief Program, (iv) the Distribution Load Relief Program, and (v) the Term and Auto-Term DLM Program will be revised from $11.77 to $14.56 as shown in Appendix 2, Schedule 11.4.1.

3.4.3. Incremental Charges for SC-1, Special Provision L and SC-2, Special Provision O

The Company will revise the incremental monthly charge assessed to SC-1, Special Provision L and SC-2, Special Provision O customers from $3.11 to $4.42 as shown in Appendix 2, Schedule 11.4.2.

3.4.4. Incremental Charges for SC-2, Special Provision P and SC-3, Special Provisions L and N

The Company will revise the incremental monthly charges assessed to SC-2, Special Provision P and SC-3, Special Provisions L and N customers from $24.71 to $25.10 as shown in Appendix 2, Schedule 11.4.3.

3.4.5. Incremental Energy Efficiency Surcharge

As discussed further in Section IV.14.6, the Company will amend its tariff to modify its Incremental Energy Efficiency ("IEE") Surcharge to effectuate the recovery in rates of any difference between the energy efficiency costs reflected in rates and the costs authorized by the Commission in the Energy Efficiency Proceeding, as well as the recovery of any incremental energy efficiency costs that may be approved by the Commission in the future.[11]

The Signatory Parties acknowledge that future Commission action associated with the statewide Energy Efficiency/Building Electrification ("EE/BE") proceeding(s) may modify the way in which EE/BE costs are recovered.

3.4.6. Other Delivery Surcharge

The Company will amend its tariff to include an Other Delivery Surcharge ("ODS") to enable the Company to recover the delivery surcharges that are currently included in customer's billed delivery charge line, including Dynamic Load Management, Value of Distributed Energy Resource Value Standard, EAM Surcharge, EV Make-Ready, Arrears Management Program Phases 1 and 2 Surcharges, and the new Revenue Adjustment Mechanism ("RAM") surcharge as shown in section 3.12, through a single line item on customer bills. The ODS will also include any future approved delivery surcharges that are not included on a separate line item on customer bills. The Company will develop a plan to communicate information about the surcharge to customers that will include bill messages to communicate what is included in the ODS versus the Delivery Charge, updates to the Company's website to include a clear explanation of the ODS,

[11] Case 18-M-0084, In the Matter of a Comprehensive Energy Efficiency Initiative ("Energy Efficiency Proceeding").

and updates to customer bills to incorporate the definition of the ODS line item. This plan and associated outreach materials will be provided to Staff and interested parties for review and feedback at least 30 days prior to implementation of the ODS. An illustrative example of the statement is shown in Appendix 2, Schedule 12.

3.4.7. Elimination of Late Payment Charge and Other Waived Fees ("LPCO"), Net Utility Plant ("NUP") and Hydrogen Energy Transfer System ("ETS") Surcharge

The Company will amend its tariff to terminate the LPCO, NUP, and Hydrogen ETS surcharges due to the expiration of those surcharges.

3.4.8. Empire Zone Rider

The Company will modify its tariff to eliminate the Empire Zone Rider program.

3.4.9. Standardized Interconnection Requirements

The Company will modify the Standardized Interconnection Requirements of its Electric Service Tariff to correct the title and reference to the "New York State Standardization Interconnection Requirements and Application Process for New Distributed Generation and/or Energy Storage System 5 MW or Less Converted In Parallel with Utility Distribution Systems" and otherwise conform to the requirements of the SIR Orders.[12]

[12] Case 15-E-0557, In the Matter of Proposed Amendments to the New York State Standardized Interconnection Requirements (SIR) for Distributed Generators 2 MW or Less, Order Modifying Standardized Interconnection Requirements (issued March 18, 2016); Case 18-E-0018, In the Matter of Proposed Amendments to the New York State Standardized Interconnection Requirements (SIR) for Small Distributed Generators, "Order Granting Clarification" (issued July 13, 2018) (collectively, the "SIR Orders").

3.4.10. SC-7 – On-Site Generation Definition

The Company will modify its Electric Service Tariff to revise the on-site generation definition in SC-7 to include energy storage systems in the definition of "on-site generation" under energy exported to the Company's distribution system is sold to the wholesale market.

3.4.11. Clean Energy Standard Delivery Charge

The Company will modify its tariff to reflect modified Clean Energy Standard Delivery ("CESD") provisions to include language to permit recovery of uncollectible costs through the CESD Charge.

3.4.12. Acceptable Forms of Payment

The Company will modify its tariff to include a list of acceptable forms of payment.

3.4.13. Non-Residential Customer Application

The Company will modify its non-residential service applications for service to permit customers to provide information concerning the account holder, the process to apply for a sales tax exemption, the customer's responsibility to inform the Company of material changes to the customer's use of equipment, and other housekeeping items.

3.4.14. Residential Rate Eligibility for Religious Organizations

The Company will modify its tariffs to clarify the eligibility of religious organizations for residential rates consistent with Section 76 of the Public Service Law.

3.4.15. Tariff Revisions Related to the Definition of the Rate Year Under This Joint Proposal

The Company will modify its tariffs where necessary to revise the definition of the term "Rate Year" consistent with this Joint Proposal.

3.4.16. Residential Automatic Meter Reading Opt-Out Fees

The Company will modify Rule 25.6 of its Electric Service Tariff to update its automatic meter reading ("AMR") Opt-Out fees. The initial fee, and re-installation fee, for removal of existing AMR meter and installation of non-AMR meter will be updated to $72.44 for an electric-only meter and to $134.53 for an electric and gas meter replacement. The monthly meter reading fee for an electric-only meter will be updated to $15.45 and the fee for a combination gas and electric meter reading will be $21.24. The updated fees are further provided in Appendix 2, Schedule 11.5. The same fees apply to customers who opt out of receiving an AMI meter.

3.4.17. Exemption from Reconnection Fees

The Company will continue to provide an exemption from reconnection fees for EAP recipients.

3.5. Paperless Billing Credit

The Paperless Billing Credit will be updated to $0.60 as shown in Appendix 2, Schedule 11.2.

3.6. Updated Billing Charges and Billing Back-out Credit

During the term of the rate plan, the Company's billing charges to an ESCO that supplies electricity to an electric only customer will be $0.92 per bill. The billing charge to an ESCO that supplies electric to a dual gas and electric customer will be $0.46 per bill. The backout billing credit to a dual gas and electric customer that is supplied electric by an ESCO and receives a consolidated bill from either the Company or the ESCO will be $0.46 per bill. The backout billing credit to an electric only customer that is supplied by an ESCO and receives a consolidated bill from the Company or an ESCO will be $0.92 per bill. The Company will modify Rule 39.11 of

the tariff to update the applicable Billing Charges and Billing Back-out Credits as further specified in Appendix 2, Schedule 11.3.

3.7. Re-Establishment Charges and Disconnection Fees

Rule 9 of its Electric Service Tariff will be modified to update the applicable electric re-establishment fees for seasonal and non-seasonal customers, as provided in Appendix 2, Schedule 11.1.

3.8. Revenue Decoupling Mechanism

The RDM targets will be updated consistent with the final revenue requirement and rate design. The RDM in the Company's Electric Service Tariff will also be clarified to reflect that (i) unreconciled RDM balances prior to the reconciliation period may be recovered in the annual RDM reconciliation, (ii) if a new rate plan begins prior to the end of the RDM reconciliation period of the previous rate plan year a new RDM adjustment would be established for the 12-month period of the new rate plan period based on the RDM reconciliation balance at such time as the new RDM adjustment being set, and (iii) interim RDM adjustments may be set using a portion of the current reconciliation balance in order to manage customer bill impacts. The RDM targets for each service class for each year of the rate plan are as shown in Appendix 2, Schedule 9.

3.9. Merchant Function Charge

The MFC will be modified to reflect updated revenue targets, pre-tax weighted average cost of capital ("WACC"), and uncollectible percentages consistent with this Joint Proposal as shown in Appendix 2, Schedule 7. The MFC will also be clarified to state that the uncollectible percentage factors include capacity charges in the supply costs used in its calculations and the

working capital on purchased power rates include capacity charges in the supply costs used in its calculation.

3.10. Next Base Rate Case

In its next base rate filing, Niagara Mohawk will submit as part of its response to the pre-filing information requests to the active parties in that proceeding: (i) a normalized historic embedded cost of service ("ECOS") that will include normalized expense by removing non-recurring items, using end-of-the-year plant balances, end-of-the-year customer costs and weather normalized billing events, and (ii) an electric *pro forma* ECOS based on proposed rates, revenue allocations and revenue requirements. Niagara Mohawk will not be required to use the results of the studies for any purpose. In addition, the Company will include a study of the load carrying capacity of the minimum system with the direct testimony of the Rate Design Panel that examines the applicability of load carrying capacity adjustments for the service classes.

3.11. Loss Factors

The electric loss factors will be updated as follows:

Voltage Delivery Load	Loss Factor
Transmission	1.032
Sub-Transmission	1.062
Primary	1.077
Secondary	1.103

3.12. The Rate Adjustment Mechanism – (Electric and Gas Tariffs)

The Company will implement a RAM in its electric and gas tariffs that will consolidate certain deferral balances into a single surcharge/credit for recovery from, or refund, to customers. The RAM will include the following deferrals:

(i) Property Taxes (Section IV.11.1.6); and

(ii) Major Storm Deferred Expenses (Section IV.11.1.12) (applicable to electric operations only).

Any costs recovered or pending recovery through the RAM will be subject to Staff audit. If Staff determines that an adjustment to a deferral account is needed following an audit, the Company will make such an adjustment to the related deferral account.

A RAM surcharge or credit will only be implemented to the extent that the deferred amount exceeds the value of ten basis points in the applicable Rate Year. The RAM surcharge is subject to an annual cap of 2.00 percent of the Company's actual operating revenues for the prior calendar year and will be recovered from July 1 through June 30 of the respective Rate Year. Amounts subject to recovery through the RAM in any Rate Year will be limited to the annual cap of 2.00 percent (*i.e.*, no compounding).

The first year of the RAM surcharge will commence on July 1, 2025 and will include deferral balances for Property Taxes and Major Storm Deferred Expenditures incurred during the period January 1, 2024 through March 31, 2025. Subsequent years will include cost deferrals during the previous Rate Year. An illustrative calculation of the RAM surcharge for Rate Year One through Three is presented on Appendix 2, Schedule 13 for electric and Appendix 3, Schedule 12 for gas. Appendix 3, Schedule 12.1 sets forth the processes and procedures for the RAM.

The Company will include an attachment showing the calculation of the RAM surcharge by service class and the applicable deferral balances to be recovered from/refunded to customers with its statement filing 30 days before a RAM surcharge effective date.

If the Commission does not issue any order adopting the Joint Proposal with an effective date prior to June 1, 2025, the Company will file its first RAM statement to be effective on the

first of the month following the issuance of an order adopting the Joint Proposal in these proceedings. The RAM collection period will be compressed and recovered/refunded to customers through June 30, 2026.

4. Gas Revenue Allocation and Rate Design

4.1. Gas Revenue Forecast

The revenue forecast at current rates for each Rate Year is set forth in Appendix 3, Schedule 1. The delivery rate revenue forecasts used to develop base rates and the reconciliation to total gas Operating Revenues for the Rate Years are set forth in Appendix 3, Schedule 3.

4.2. Gas Revenue Allocation

No ECOS methodology or set of assumptions sponsored by any party in these proceedings for allocating the overall revenue requirements will establish precedent for revenue allocation in any future proceeding. The revenue allocation recommended in this Joint Proposal does not endorse any one ECOS methodology or set of assumptions and will not establish precedent for any future proceeding. Revenues and expenses allocated to SC-6 will be shown in the ECOS for illustrative purposes only and not used for revenue allocation or rate design purposes.

Gas revenue allocation is shown in Appendix 3, Schedule 3A. Rate Year One, Rate Year Two, Rate Year Three, and post-Rate Year Three revenue increases will be allocated to service classes as shown on Appendix 3, Schedule 3B through 3F. A summary of all rates is shown on Appendix 3, Schedule 3I.

4.3. Gas Rate Design

Niagara Mohawk's gas rates will be revised as shown in Appendix 3, Schedule 3I. Bill impacts resulting from this rate design are set forth in Appendix 3, Schedules 4.1 – 4.4. The

Company's gas rate design includes incremental EAP costs associated with the revenue requirements. SC-6 will have volumetric delivery rates set at a 45-percent discount to the applicable firm tail block rate of SC-8. The EAP customer discounts shown in the bill impact tables are presented for illustrative purposes. The actual EAP customer discounts are calculated annually and filed each year on or about November 1 in Case 14-M-0565. In addition, the Company will file revised EAP bill discounts for Rate Year One concurrent with any tariff compliance from the Commission order adopting the terms of this Joint Proposal.

4.4. Gas Tariff Modifications

Unless otherwise specified, the P.S.C. No. 219 – Gas Service Tariff ("Gas Service Tariff") modifications set forth in this section will be made in the first tariff compliance filing directed by a Commission order adopting the terms of this Joint Proposal.

4.4.1. Elimination of LPCO and NUP Surcharges

The Company will eliminate the LPCO and NUP Surcharges from its Gas Service Tariff due to the expiration date of those surcharges.

4.4.2. Earnings Adjustment Mechanism Surcharge

The Company will continue to recover earned gas EAM positive revenue adjustments through the existing EAM surcharge. EAM revenue will be allocated to firm sales and transportation customers, exclusive of EJP load, in the manner set forth in Section IV.3.4.1 of this Joint Proposal.

4.4.3. Excelsior Jobs Program

The Company will adopt new marginal EJP cost rates, as shown in Appendix 3, Schedule 9. The EJP rates include an energy efficiency adder to reflect the fact that EJP customers are

eligible for the Company's energy efficiency programs. The Company will phase in the gas EJP rates over a five-year period, as shown in Appendix 3, Schedule 9.1. The Company will perform an annual review of all EJP customer classes that may pay more in EJP marginal rates than under the otherwise applicable standard tariff rate. If that review indicates a customer paid more on EJP rates than on the standard tariff rate, the Company will provide a refund of the difference.

4.4.4. Exemption from Reconnection Fees

The Company will continue to provide an exemption from reconnection fees for EAP recipients.

4.4.5. Residential Automatic Meter Reading Opt-Out Fees

The Company will modify Rule 13.6 of its Gas Service Tariff to update AMR Opt-Out fees. The initial fee and re-installation fee, for removal of existing AMR meter and installation of non-AMR meter will be updated to $103.49 for a gas only meter and to $134.53 for an electric and gas meter replacement. The monthly meter reading fee for a gas-only meter will be updated to $15.45, and the fee for a gas and electric meter reading will be $21.24. The updated fees are set forth in Appendix 3, Schedule 10.3. The same fees will apply to customers who opt out of receiving an AMI-enabled metering device.

4.4.6. Definition of Delivery Service Revenue In The RDM

The Company will modify Rule 32 of its Gas Service Tariff to simplify the definition of Delivery Service Revenue in the RDM such that the actual delivery service revenues subject to the RDM reconciliation mechanisms are customer charges (excluding low-income discounts) and base delivery rates (excluding economic development discounts) adjusted for the weather normalization adjustment.

4.4.7. SC-14 Tariff Modifications

The Company will modify SC-14 of its Gas Service Tariff as follows:

(i) to include additional means of communication to customers through electronic mail; and

(ii) to set forth the responsibility of customers to cover all costs related to decommissioning of any gas-powered electric generation facilities and/or transmission lines connected to such facilities upon their retirement.

4.4.8. Housekeeping Changes

The Company will modify its Gas Service Tariff for housekeeping changes to:

(i) include a reference to the Arrears Management Program surcharge mechanism in the list of EJP exemptions; and

(ii) correct minor grammatical errors throughout the tariff.

4.4.9. Net Revenue Sharing Target

The Company will update its Net Revenue Sharing ("NRS") targets for SC-6, SC-9, and SC-14 and revise tariff filing requirements as follows:

(i) the NRS targets will be updated to reflect the Rate Year revenues as set forth on Appendix 3, Schedule 8;

(ii) the requirement to file the calculation of the NRS amount 15 days prior to the effective date of the rate will be eliminated; and

(iii) the Company will file the calculation of the rate with its statement filing three days prior to the effective date.

4.4.10. SC-6 Annual Usage Threshold

The Company will modify SC-6 of the Gas Service Tariff to reduce the annual usage threshold from 2.5 million therms to 250,000 therms. The alternative fuel requirements for SC-6 will remain unchanged.

4.4.11. Empire Zone Rider

The Company will modify its Gas Service Tariff to eliminate the Empire Zone Rider program.

4.4.12. Incremental Energy Efficiency Surcharge

The Company will modify Rule 44 of its Gas Service Tariff – the IEE Surcharge – to permit the Company to recover any additional Commission-authorized budgets in the Energy Efficiency Proceeding that are greater than the rate allowance for each Rate Year and any future Commission approved incremental energy efficiency costs.

4.4.13. Revenue Tax Surcharge

The Company will modify its Revenue Tax Surcharge to modify the filing date for the statement from 15 business days to 15 days.

4.4.14. Acceptable Forms of Payment

The Company will modify its Gas Service Tariff to list acceptable forms of payment and to direct customers to the Company's website for a full list of accepted forms of payment.

4.4.15. Non-Residential Customer Application For Service

The Company will modify its Gas Service Tariff to provide the Company and the customer additional, relevant information in the gas service application process.

4.4.16. Eligibility of Religious Organizations For SC-1 Service

The Company will modify its Gas Service Tariff to clarify the eligibility of religious organizations for SC-1 Service consistent with Section 76 of the Public Service Law.

4.4.17. Rate Adjustment Mechanism

The Company will include the RAM in its tariff for gas service as more fully described in Section IV.3.12 of this Joint Proposal.

4.4.18. Pipeline Replacement Projects ("PRP") Surcharge Mechanism

The Company will include the PRP surcharge mechanism in its tariff for gas service as more fully described in Section IV.7.2. and IV.7.3. of this Joint Proposal.

4.4.19. Elimination of the Gas Safety and Reliability Surcharge ("GSRS")

The Company will eliminate the GSRS from the Gas Service Tariff effective November 1, 2026. The final collection period will be November 1, 2025 through October 31, 2026 and the surcharge will recover costs related to the stayout period July 1, 2024 through March 31, 2025. The Company will continue to accrue carrying charges on any remaining deferral balance as of October 31, 2026 at the pre-tax WACC.

4.5. Lost and Unaccounted for Gas

The LAUF targets and deadbands that will apply during the term of the rate plan are as follows:

Targets	%
LAUF Target	1.925%
Upper Band	2.925%
Lower Band	0.925%

The new LAUF targets and dead bands will become effective at the beginning of the new Gas Adjustment Clause ("GAC") year on September 1, 2025. The LAUF targets and deadbands included in the table above will be reconciled on a GAC year basis with the GAC year ending August 31st. The LAUF factor of adjustment calculation will be used to gross up gas costs for LAUF Gas. The loss percentage will be calculated by dividing losses by system receipts including any necessary adjustments. The Factor of Adjustment ("FOA") will be calculated as follows: FOA = 1/(1-loss percentage). The development of the LAUF targets and deadbands and the FOA are set forth in Appendix 3, Schedule 5.

4.6. Revenue Decoupling Mechanism

The RDM targets for each Rate Year are shown on Appendix 3, Schedule 7. The Company will modify Rule 32 in its Gas Service Tariff to clarify the definition of actual delivery service revenues subject to reconciliation through the RDM to be customer charges (excluding low-income discounts) and base delivery rates (excluding development discounts) adjusted for the weather normalization adjustment.

4.7. Merchant Function Charge

The MFC will continue with the modifications set forth in Appendix 3, Schedule 6.

4.8. Partially Interruptible Service Class

The Company will create a new pilot program service class that features partial interruptions, meaning that customers will be required to have primary point capacity ("PPC") on upstream pipeline system up to a certain threshold in order to receive firm transportation service on the Company's distribution system up to that threshold. Service provided beyond the threshold

would be fully interruptible and the customer would not be required to maintain PPC for interruptible deliveries.

Within three months of an order approving this Joint Proposal the Company will host, at a minimum, one stakeholder meeting to obtain input for the pilot program. Within six months of an order approving this Joint Proposal, the Company will file a proposal in this proceeding for the pilot program to all interested parties that would include eligibility criteria, operational parameters, a proposed rate structure, and a proposed effective date for the pilot program. Interested parties will have the opportunity to provide comments, after which, within two months of the submission of the Company's proposal, the Company will file a petition in this proceeding requesting approval to implement the pilot program.

Customers switching to the partially interruptible class would be advised that a return to fully firm services would only be permitted if (i) the Company is able to confirm that its distribution system is capable of providing the reinstated level of firm service, and (ii) the customer is able to acquire PPC equivalent to a level it had prior to the switch to partially interruptible service.

4.9. Next Base Rate Case

In its next base rate filing as part of its response to the pre-filing information requests to the active parties in that proceeding, Niagara Mohawk will submit (i) a normalized historical ECOS that will include normalized expense by removing non-recurring items and will also include end-of-the-year plant balances and customer counts and weather normalization billing units; and (ii) a *pro forma* ECOS based on proposed rates, revenue allocation and revenue requirements. Niagara Mohawk will not be required to use the results of their studies for any purpose.

4.10. Paperless Billing Credit

The Paperless Billing Credit will be updated to $0.60 as shown in Appendix 3, Schedule 10.2.

4.11. Billing Charge/Billing Back-out Credit

During the term of the rate plan, the Company's billing charges to an ESCO that supplies gas to a gas only customer will be $0.92 per bill. The billing charge to an ESCO that supplies gas to a dual gas and electric customer will be $0.46 per bill. The backout billing credit to a dual gas and electric customer that is supplied gas by an ESCO and receives a consolidated bill from either the Company or the ESCO will be $0.46 per bill. The backout billing credit to a gas only customer that is supplied by an ESCO and receives a consolidated bill from the Company or an ESCO will be $0.92 per bill. The Company will modify the tariff to update the applicable Billing Charges and Billing Back-out Credits as further specified in Appendix 3, Schedule 10.1.

4.12. Re-establishment Charge

During the term of the rate plan, the gas re-establishment meter fee will be $80.00 during normal business hours and $96.00 after normal business hours as further specified in Appendix 3, Schedule 10.4.

5. Computation and Disposition of Excess Earnings

5.1. Earnings Report

By August 31 of each year, the Company will file an earnings report that will include audited financial statements using the methodology described in this Section and shown in Appendix 4. The earnings report will be used for the Earnings Sharing Mechanism set forth in Section IV.5.3.

The earnings report will calculate Niagara Mohawk's ROE for the preceding Rate Year using a capital structure with an equity component equal to 48 percent. Earnings are measured on an actual 12-month basis. In calculating earnings for Rate Year One, any incremental revenues, due to the change in base rates, for April 2025 resulting from the approval of this Joint Proposal will be excluded. In the event Niagara Mohawk does not file for new rates to be effective until after March 31, 2028, the earnings sharing threshold of greater than 10.0 percent for any period of time less than a year before new rates take effect will be prorated to develop a stub period earnings sharing threshold. The stub period will be calculated by adjusting the actual average rate base for that period by an operating income ratio factor. The operating income ratio factor will be calculated as the ratio of operating income during the same partial period in the previous Rate Year to the total operating income for that Rate Year. An example of the calculation for the stub period is shown in Appendix 4, Schedule 1.

5.2. Discrete Incentives and Revenue Adjustments

Niagara Mohawk will calculate its ROE based upon the Company's balance sheet and income statement (using only above-the-line revenues and costs) and by excluding the effects of the following discrete incentives and negative and positive revenue adjustments:

- Amounts previously booked in excess of earnings thresholds;
- Supplemental executive retirement plan costs;
- Electric and gas property tax sharing;
- Electric and gas customer service performance indicator revenue adjustments;
- Gas safety performance revenue adjustments;
- Electric and gas EAMs;

- Gas LAUF incentive amounts;
- Electric reliability revenue adjustments, which include the electric cost estimating and inspection and maintenance metrics;
- Gas revenue sharing for capacity release and off-system sales;
- Gas revenue sharing for SC-6; and
- NWA and NPA revenue adjustments.

The Company will also exclude any new incentives or positive revenue adjustments, if any are implemented by the Commission separate from the order setting rates in these proceedings.

5.3. Earnings Sharing Mechanism

If Niagara Mohawk's actual ROE in any Rate Year, excluding the discrete incentives and negative and positive revenue adjustments identified in Section 5.2, exceeds 10.0 percent, the amount in excess of 10.0 percent will be deemed "shared earnings" for the purposes of this Joint Proposal and be treated as follows:

5.3.1. ROE > 10.0% and ≤ 10.50%

If the level of earned ROE for Niagara Mohawk exceeds 10.0 percent but is less than or equal to 10.50 percent, 50 percent of the revenue equivalent of earnings in excess of 10.0 percent will be deferred for the benefit of customers and 50 percent will be retained by Niagara Mohawk.

5.3.2. ROE > 10.50% and ≤ 11.0%

If the level of earned ROE for Niagara Mohawk exceeds 10.50 percent but is less than or equal to 11.0 percent, 75 percent of the revenue equivalent of earnings in excess of 10.50 percent will be deferred for the benefit of customers and 25 percent will be retained by Niagara Mohawk. The Company will use 50 percent of its retained earnings under this Section IV.5.3.2, if any, to

reduce regulatory asset balances associated with Site Investigation and Remediation ("SIR") activities.

5.3.3. ROE > 11.0%

If the level of earned ROE for Niagara Mohawk exceeds 11 percent, 90 percent of the revenue equivalent of earnings in excess of 11.0 percent will be deferred for the benefit of customers and 10 percent will be retained by Niagara Mohawk. The Company will use 50 percent of its retained earnings under this Section IV.5.3.3, if any, to reduce regulatory asset balances associated with SIR activities.

6. Electric and Common Capital Investment Levels and Infrastructure and Operations Programs

6.1. Electric Capital Investment Levels

Appendix 1, Schedule 5 sets forth the Company's forecast level of electric and common capital investments and cost of removal (where applicable) for each Rate Year. The electric and common capital expenditures listed in Appendix 1, Schedule 5 also include cost of removal associated with existing plant that is being retired in connection with the CLCPA Phase 2 and Smart Path projects described more fully in Section IV.6.1.2 and shown in Appendix 1, Schedule 5a because such cost of removal is not recovered through rates approved by FERC. Notwithstanding the specified segment-level spending amounts set forth in Appendix 1, Schedule 5, nothing in this Joint Proposal is intended to limit Niagara Mohawk's flexibility during the term of the rate plan to substitute, change, or modify its capital projects. As discussed more fully in Section IV.11.1.11, the Company will continue to implement a downward only electric net utility plant and depreciation expense reconciliation mechanism during the term of the rate plan.

6.1.1. EV Charging and EV School Bus Projects

The electric and common capital projects set forth in Appendix 1, Schedule 5 do not include EV charging and EV School Bus projects. The Company may propose to recover the cost of those projects in the Make-Ready Proceeding or the Proactive Planning Proceeding.[13] The Company will collaborate with interested stakeholders in those cases to consider expanding investments in EV charging beyond highway service plazas where the Company expects load growth from that particular investment.

6.1.2. CLCPA Phase 2/Smart Path Connect Projects

The electric and common capital projects set forth in Appendix 1, Schedule 5, page 1 do not include CLCPA Phase 2 and Smart Path Connect projects. These capital projects are listed in Appendix 1, Schedule 5a for transparency. The Company will track the costs and revenues associated with the Smart Path Connect and CLCPA Phase 2 projects and include such information in the quarterly electric capital reports described in Section IV.6.6.

6.2. Vegetation Management

The Company's electric revenue requirements reflect costs for vegetation management of $87.387 million in Rate Year One, $89.902 million in Rate Year Two, and $91.857 million in Rate Year Three. These costs will remain subject to a downward-only reconciliation mechanism applied to the Company's aggregate total vegetation management costs over the term of the rate plan. Any under-expenditure in total program costs in a given Rate Year will be carried forward

[13] Case 18-E-0138, Proceeding on Motion of the Commission Regarding Electric Vehicle Supply Equipment and Infrastructure ("Make-Ready Proceeding"); Case 24-E-0364, In the Matter of Proactive Planning for Upgraded Electric Grid Infrastructure ("Proactive Planning Proceeding").

and reconciled at the end of Rate Year Three. An example of the reconciliation is set forth in Appendix 5, Schedule 15.

6.2.1. Vegetation Management Reporting

Beginning in Rate Year One, the Company will commence filing quarterly reports concerning its Vegetation Management and Hazard Tree Removal Program. The reports, which will be filed no later than 60 days after the end of the calendar quarter will set forth (i) planned and actual miles of trimmed vegetation, (ii) budgeted and actual expenses by month and by division for the transmission and distribution Vegetation Management program, and (iii) budgeted and actual expenses for each program component within the Vegetation Management program that does reflect costs per mile. For the Hazard Tree Removal program, the Company will provide the planned and actual trees removed, the budgeted and actual expenses, and the average cost of each type of tree removed in each quarter.

6.3. Major Storms

For cost recovery and deferral purposes, the definition of a "Major Storm" will be that currently set forth in 16 NYCRR § 97.1(c) ("A major storm is a period of adverse weather during which service interruptions affect at least 10 percent of the customers in an operating area and/or result in customers being without electric service for durations of at least 24 hours"). During the term of the rate plan the deferral threshold for a major storm will be $0.750 million to be applied to all qualifying regions, in aggregate, in the Company's service territory for a given storm event. The Major Storm revenue allowance reflected in rates will be $78 million. The treatment of Major Storm costs is more fully described in Appendix 13 and Appendix 5, Schedule 16.

6.4. Minor Storms and Silver Lining Storms

The Company's electric revenue requirement reflects a minor storm rate allowance of $80.3 million in Rate Year One, $85.7 million in Rate Year Two, and $87.6 million in Rate Year Three.

6.4.1 Rate Year One – Total Minor Storm Reconciliation

In Rate Year One, minor storm costs will be subject to the following reconciliation:

(i) If the Company incurs less than $80.3 million of minor storm costs, the difference between the actual minor storm costs and $80.3 million will be deferred for return to customers.

(ii) If actual minor storm costs in Rate Year One are greater than $80.3 million by up to $10 million, there will be no reconciliation ($10 million upward deadband).

(iii) If actual minor storm costs in Rate Year One exceed $80.3 million by more than $10 million, the Company will defer 90 percent of the amount in excess of the $10 million upward deadband for future recovery from customers (90/10 customer/Company sharing above $10 million deadband).

6.4.2 Rate Years Two and Three – Silver Lining Storm Reconciliation

Beginning in Rate Year Two, the minor storm deferral will be modified such that the Company will only be able to defer minor storm costs associated with Silver Lining Storms as described more fully below.

The interruption time period for what may later be defined as a Silver Lining Storm together with the costs associated with those events are not defined at this time and must be developed based on data collected by the Company in Rate Year One. To that end, before the

beginning of Rate Year One, the Company will update its accounting processes and procedures to track and report any storm event that could possibly qualify as a Silver Lining Storm. Within 45 days after the end of Rate Year One, the Company and Staff will meet and work collaboratively and in good faith to define a Silver Lining Storm and split the minor storm rate allowance into Silver Lining Storm costs, which are subject to deferral, and All Other Minor Storm costs, which are not subject to deferral, using the data tracked by the Company in Rate Year One.

The specifics of the Silver Lining Storm mechanism, collaborative process, and reporting are set forth in Appendix 13 and in Appendix 5, Schedule 16.

In the event the Company is unable to perform the accounting process and procedure modifications needed to identify "silver lining storm" costs for deferral treatment (*i.e.,* the Company was unable to perform all of the modifications needed to allow the recording and tracking of minor storm costs, or the Company and Staff fail to agree upon the ratio of "silver lining storms" after good faith efforts), the Silver Lining Storm deferral will dissolve and there will be no minor storm deferral. The minor storm rate allowance will remain at $85.7 million for Rate Year Two and $87.6 million for Rate Year Three with no deferral for any expenditures for the remainder of the rate plan.

6.5. Pre-Staging Storm Costs

The Company is authorized to charge the major storm reserve for pre-staging and mobilization costs incurred in reasonable anticipation that a storm will affect its electric operations to the degree of meeting the criteria of a major storm, but which ultimately does not do so. The Company can charge the following incremental costs: contractors and/or utility companies

providing mutual assistance (including the costs of crews from affiliate companies), employee labor, meals, lodging, and mutual aid travel to and from National Grid's service territory.

Incremental pre-staging costs less than $0.250 million per storm event will be charged to minor storm expense. If incremental pre-staging costs for a particular storm event reach $0.250 million, then 100 percent of the incremental pre-staging costs up to $1.5 million will be charged to the major storm reserve. To the extent incremental pre-staging costs for a particular storm event exceed $1.5 million, then the Company will also charge 85 percent of the incremental pre-staging costs greater than $1.5 million to the major storm deferral and 15 percent to minor storm expense.

With the conversion of the minor storm deferral to the Silver Lining Storm deferral beginning in Rate Year Two, prestaging costs that cannot be charged to the Major Storm reserve will not be included in Silver Lining Storm costs, but will be tracked and included within all Other Minor Storms costs identified in Rate Year Two and Rate Year Three, as well as in the tracked data for Rate Year One used to calculate the Silver Lining Storm ratio. If an agreement on the definition of Silver Lining storms is not reached after Rate Year One, all pre-staging costs not attributable to the major storm reserve will remain categorized under Other Minor Storms for tracking purposes. As a result, the minor storm deferral for Silver Lining costs will be discontinued.

6.6. Electric Capital Reporting Requirements

The Company will provide quarterly and annual capital reports within this rate case on a Fiscal Year basis as follows:

(i) Annual Transmission and Distribution Capital Investment Plan (commonly referred to as the Five-year CIP) filed annually, which will include:

a. The Company's projected five-year capital investment plan on the electric transmission, sub-transmission, and distribution system.

b. Details on major projects[14] including:
    i. Annual investment amounts for the period covered by the plan.
    ii. Primary investment drivers and customer benefits.
    iii. Schedules.
c. The Five-year CIP will be filed with the Secretary annually by January 31.

(ii) Annual Capital Investment Plan Quarterly Report, filed quarterly, which includes the following:

a. Budget variance reports (actual spending vs. approved annual budget for total electric delivery system capital investment, and segregated by transmission, sub-transmission, and distribution).
b. The Company shall provide updated in-service schedules for all electric projects having a Project Data Sheet ("PDS") in accordance with the capital expenditures agreed upon in the Joint Proposal taking into account that in the process lower priority projects or portions of projects selected by the Company will need to be reduced, eliminated, or postponed.
c. For "major" projects:
    i. Budget changes or project cost overruns that require management approval.
    ii. Schedule changes (and reasons for changes) for major projects, including updated project in-service dates.
d. For completed projects:
    i. Comparison of initial budget vs. actual capital expenditures.
    ii. Comparison of projected vs. actual in-service date.

[14] "Major" projects are individual distribution or sub-transmission projects with spend of more than $1 million in any fiscal year, and individual transmission projects with spend of more than $1 million overall.

e. Climate Leadership and Community Protection Act Phase One projects[15] will be included in the Quarterly reports regardless of the level of spending or status.

f. On or about the date of each Quarterly report filing, the Company will submit to Staff copies of all sanction papers approved for major projects during the relevant quarter and any supporting workpapers.

g. Each Quarterly report will be filed 45 days following the end of each Fiscal Year quarter.

(iii) Distributed System Implementation Plan ("DSIP"), filed every other year in this rate case, in accordance with Commission orders issued in Cases 14-M-0101 and 16-M-0411.

(iv) Report on Conditions of Physical Elements of Transmission and Distribution Systems (also known as the Asset Condition Report) filed every other year, and in the same year in which the Company files its Distributed System Implementation Plan. The Report will continue to relate inspection findings, testing and monitoring of the Company's transmission, sub-transmission, and distribution systems to the capital plan. The Asset Condition Report will be filed by October 1 in the year it is filed.

The Company will eliminate its 15-year System Plan.

6.7. Non-Wires Alternatives

The Company will continue to amortize all NWA project costs over a ten-year period. In addition, the existing NWA incentive and cost recovery mechanisms[16] will continue for the term

[15] As outlined in the Phase I Order. Case 20-E-0197, Proceeding on Motion of the Commission to Implement Transmission Planning Pursuant to the Accelerated Renewable Energy Growth and Community Benefit Act, Order on Phase 1 Local Transmission and Distribution Project Proposals (issued February 11, 2021) ("Phase I Order").

[16] The existing NWA incentive and cost recovery mechanisms do not distinguish between small and large NWAs.

of the rate plan. The treatment of the NWA incentive mechanism is more fully described in Appendix 10.

6.8. NYSEIA Self-Performance of Distribution Upgrades Program

The Company will develop and implement a Self-Performance of Distribution Upgrades program (referred to as the "Program") to enable DER interconnection customers to self-perform elements of distribution upgrades, including engineering, procurement, and construction. Self-performed distribution upgrades must meet or exceed the Company's technical standards, contractor requirements, and meet Prevailing Wage requirements and otherwise comply with all laws and regulations that would be applicable if the work was performed by the utility.

The Company will first present a framework and implementing documentation for the Program at the Interconnection Policy Working Group ("IPWG") and Interconnection Technical Working Group ("ITWG") for stakeholder discussion and Staff input. The framework and implementing documentation will identify the roles/responsibilities of the utility and the interconnection customer and set forth clearly-defined practices and procedures necessary for the safety of personnel and system infrastructure, and will describe the opportunity for interconnection customers to perform work on deenergized lines, including point of interconnection facilities and express feeders, subject to limitations regarding substation work, meter/test/relay commissioning work, transmission-level work, and other types of work to be identified by the Company.

Following the stakeholder review, and after consulting with Staff, the Company will file the framework and implementing documentation for the Program with the Secretary in this case within six months of an order approving the Joint Proposal and at least 30 days before the Program becomes effective. The costs associated with implementing the Self-Performance of Distribution

Upgrades Program, if any, will be allocated to and recovered from participating interconnection customers. The Program will include a planned effective date within Rate Year One. The Company will consider self-performance proposals it receives pursuant to the Program implementation framework from the effective date of the Program until the earlier of the effective date of any subsequent statewide framework for self-performance of distribution upgrades authorized by the Commission or the end of Rate Year Three.

6.9. NYSEIA N-1 Assessment of Distributed Energy Resources ("DER") Hosting Capacity at Multi-Bank Substations

Within six months of a Commission Order approving the Joint Proposal, the Company will evaluate automatic tripping and other smart grid solutions for N-1 contingency scenarios, and identify solutions eligible for use on its electric power system. If automatic tripping and other smart grid solutions can be implemented to increase the cost-effective DER hosting capacity of substations, the Company will notify DER interconnection customers with active queue positions that are not already in construction, who may be eligible for lower cost interconnections. If a developer requests and funds a restudy of their Coordinated Electric System Interconnection Review ("CESIR"), and agrees to fund the automatic tripping or other solution, the Company will conduct a new CESIR, per the Standardized Interconnection Requirements, reflecting the change and adjust the amount of the developer's interconnection deposit. Following the six-month evaluation period, the Company will consider eligible automatic tripping or other smart grid solutions as well as traditional upgrades when conducting CESIR studies, and also will update its online hosting capacity maps to indicate areas in the system where automatic tripping or other smart grid solutions may be suitable. The Company will provide DER interconnection customers with the least cost interconnection option that has been evaluated by the Company to maintain the

safety and reliability of the electric power system along with all the information required by the New York State Standardized Interconnection Requirements.

6.10. Battery Storage

Battery Storage projects included in the electric and common capital investment forecast will support the Company's distribution system. During the term of the rate plan, the Company will not sell or bid these projects into the wholesale electric market. At the end of the rate plan, if the Company intends to bid the projects into the wholesale electric market, it will file a petition with the Commission, in the Energy Storage Proceeding, requesting authorization.[17] The Signatory Parties retain their rights to take any position they deem appropriate in response to such petition.

7. Gas Capital Investment Levels and Infrastructure and Operations Programs

7.1. Gas Capital Investment Levels

Appendix 1, Schedule 5 sets forth the Company's forecast level of gas capital and cost of removal (where applicable) investment by program for each Rate Year. Notwithstanding the specified segment-level and program/project level spending amounts set forth in Appendix 1, Schedule 5, nothing in this Joint Proposal is intended to limit Niagara Mohawk's flexibility during the term of the rate plan to substitute, change, or modify its capital projects. As discussed more fully in Section IV.11.1.17, the Company will continue to implement a downward only Gas Net Utility Plant and Depreciation Expense Reconciliation Mechanism during the term of the rate plan.

[17] Case 18-E-0130, In the Matter of Energy Storage Development Program ("Energy Storage Proceeding").

7.2. PL-16 Pipeline Integrity Verification Project

PL-16 is a 41-mile pipeline running through the Company's service territory. Based on the results of the Company's most recent class locations study, the Company may be required to replace approximately 7.54 miles of the pipeline with new pressure-tested 24-inch pipe that meets the current class location testing requirements in accordance with the Commission's safety regulations. At the same time, the Company has filed a petition with the Commission requesting that the Commission approve proposed risk control activities that would eliminate the need for the Company to replace portions of PL-16.[18] The petition is pending before the Commission.

The Rate Year revenue requirement does not include the capital expenditures associated with the replacement of any portion of PL-16. Instead, the Company will be permitted to establish the PRP Surcharge to recover the revenue requirement (*i.e.,* return on investment and return of investment) associated with up to $297.4 million of capital costs forecasted to be incurred by the Company during the term of the rate plan to replace portions of PL-16, if such plant investments are placed into service. To the extent that a Commission order in Case 24-G-0183 requires the Company to undertake capital costs to address PL-16, the Company will undertake reasonable efforts to minimize capital expenditures associated with the PL-16 project consistent with the timing and substance of the Commission's order and the PRP Surcharge will be updated to permit the Company to recover its reasonable costs of complying with the Commission's order in Case 24-G-0183; however, the allocator used to apportion costs among service classifications and the

[18] Case 24-G-0183, Petition of Niagara Mohawk Power Corporation d/b/a National Grid for a Waiver of the Requirements of 16 NYCRR, Section 255.611(a) and 255.611(d) to Permit the Company to Be Exempt from Certain Class Location Requirements Related to Pipeline 16 and Extend the 18-month Period Until 2026, Petition Cover Letter (filed March 29, 2024).

maximum capital costs eligible for recovery of $297.4 million during the term of the rate plan will remain unchanged. Any changes to the project scope and costs associated with any Commission order in Case 24-G-0183 will be filed in these proceedings within 90 days of the issuance of that order with a full explanation of the changes. In addition, the Signatory Parties understand and agree that to the extent that the Commission does not grant the Company's petition in Case 24-G-0183, the Company forecasts that it will incur PL-16 replacement project costs beyond the term of the rate plan. The Company will undertake reasonable efforts to minimize capital expenditures associated with the PL-16 project. The Company may propose to recover such costs in a future rate filing.

If it is determined that the Company will not be required to undertake the PL-16 project, then the Company is authorized to include in the PRP Surcharge the preliminary engineering and development costs of the PL-16 project up to a cap of $1 million. Any surcharge established to recover PL-16 costs would utilize a peak sendout allocator to apportion costs among the Company's service classifications. An example of the surcharge is provided in Appendix 3, Schedule 13.

7.3. PL-E18 Pipeline Integrity Verification Project

The PL-E18 project entails the possible replacement of approximately ten miles of 16-inch transmission pipeline to comply with pipeline safety requirements established in 2019 by the Pipeline and Hazardous Materials Safety Administration ("PHMSA").[19] The capital expenditures

[19] The PL-E18 projects include the "Pipeline Integrity-IVP-PL-E18-MAOP Reconfiguration" and "Pipeline Integrity – IMP-PL-18 Capital Portions of Pressure Testing" projects. Costs associated with the "Pipeline Integrity-IMP-PL-E18-ILI Enable Launch and Putnam Road to Vley Road" and "Pipeline Integrity-IMP-PL-E18 Pipeline ILI Enable (Mohawk River and I890 HDD)" projects are included in the revenue requirement as they are not related to the PHMSA MAOP determination.

associated with the PL-E18 project total approximately $348.3 million over the period FY25 through FY29. These costs are not included in the revenue requirements set forth in the Joint Proposal. Rather, if the PL-E18 project is ultimately required to be undertaken by PHMSA to comply with PHMSA's requirements, the Company is permitted to recover the revenue requirement (*i.e.,* return on investment and return of investment) associated with up to $348.3 million of capital costs incurred by the Company during the term of the rate plan associated with these projects through the PRP Surcharge, if such plant investments are placed into service. The Signatory Parties understand and agree that if the Company is required to undertake the PL-E18 project, the Company will incur project costs beyond the term of the rate plan. The Company will undertake reasonable efforts to minimize capital expenditures associated with the PL-E18 project. The Company may propose to recover such costs in a future rate filing.

In determining whether it needs to proceed with the PL-E18 project during the term of the rate plan the Company will re-evaluate and/or re-assess all methods for complying with the PHMSA standards with respect to Maximum Allowed Operating Pressure ("MAOP") as set forth in 16 NYCRR §255.624. Those methods are as follows: 1) the Company could conduct a pressure test to reestablish the MAOP; assuming all other material records are in place, this method would involve pressure testing the relevant sections of pipeline to 1.5 times the required MAOP or the class location factor; 2) the Company could reduce the pressure, as necessary and limit MAOP to no greater than the highest actual operating pressure sustained by the pipeline during the five years preceding October 1, 2019, divided by the greater of 1.25 or the applicable class location factor; 3) the Company could conduct an engineering critical assessment in accordance with 16 NYCRR §255.632; 4) the Company could replace the pipe and document the required pressure testing of

the replacement pipe; 5) the Company could implement pressure reduction for pipeline segments with small potential impact radii of less than or equal to 150 feet, and reduce the MAOP to no greater than the highest actual operating pressure sustained by the pipeline during the five years preceding October 1, 2019, divided by 1.1, along with increasing patrols and leakage surveys; or 6) the Company could use an alternative technical evaluation process that provides a documented engineering analysis beginning within one year from the issuance of the Commission order in this case and thereafter annually. The Company will formally report its findings concerning this re-evaluation with the Commission's Secretary on or before April 1 of each Rate Year beginning in Rate Year Two.

If it is determined that the Company will not be required to undertake the PL-E18 project, then the Company is authorized to recover through the PRP Surcharge the preliminary engineering and development costs of the PL-E18 project up to a cap of $5 million. Any surcharge amount to recover PL-E18 project cost would use the peak sendout allocator to apportion the costs among the Company's services classifications.

Additional details on the surcharge are included in Appendix 3, Schedule 13.

7.4. East Gate Reliability Assessment

Costs for any East Gate Reliability Assessment are not included in the revenue requirements set forth in the Joint Proposal. If the Commission directs the Company to perform an East Gate Reliability Assessment, which is an analysis of demand-side management options that could reduce demand in the Company's East Gate supply region, in another proceeding, including but not limited to the Gas Planning Proceeding or the Long-Term Planning Proceeding,

then the Company will be permitted to defer for future recovery from customers up to $7.7 million of costs associated with such assessment.[20]

7.5. Energy Transfer Station Site 2 and Moreau Injection Facility Compressed Natural Gas /Renewable Natural Gas Injection

The Company will not recover from customers any costs for Renewable Natural Gas ("RNG") injection facilities that the Company plans to construct and operate at its Energy Transfer Station ("ETS") Site 2 during the term of the rate plan. The Company will be permitted to assess fees from RNG suppliers who wish to inject RNG into the Company's ETS facility during the term of the rate plan. These fees will be determined on a negotiated basis between the Company and RNG suppliers.

The Company's total recoverable capital investment made up to and through the term of this rate plan for RNG-related equipment at the Moreau Injection Facility shall not exceed $2.5 million. To the extent the Company receives fees from the ETS facility, the Company will use up to $2.5 million of any such fees to offset the revenue requirement associated with the RNG capital investment at the Moreau Injection Facility. The Company will be permitted to retain any fees collected above the Moreau-related costs reflected in the revenue requirement for the benefit of shareholders and such fees will be accounted for on a "below-the-line" basis for ratemaking purposes in future rate proceedings.

[20] Case 20-G-0131, Proceeding on Motion of the Commission in Regard to Gas Planning Procedures (Gas Planning Proceeding); Case 24-G-0248, In the Matter of a Review of the Long-Term Gas System Plans of The Brooklyn Union Gas Company d/b/a National Grid NY, KeySpan Gas East Corporation d/b/a National Grid, and Niagara Mohawk Power Corporation d/b/a National Grid ("Long-Term Planning Proceeding").

7.5.1. ETS Site 2 Locations

The Company will not locate the ETS Site 2 within one mile of a DAC as determined at the time of construction.

7.5.2. CNG and RNG Supply Deliveries

In procuring Compressed Natural Gas ("CNG") and RNG for delivery by truck to the Company's CNG and RNG injection facilities, the Company will request transporters to develop delivery routes that avoid the highest population centers, areas known to have potential sensitive receptors such as hospitals, schools and nursing homes, and places where high density crowds are expected to be present. The Company will also seek to procure CNG and RNG supply transport services from providers using zero-emission vehicles, subject to such services being available and generally comparable to other transport service with respect to other relevant qualifications that include but are not limited to, safety, reliability, driver qualifications, scheduling, and cost.

7.5.3 RNG Interconnections

Except as set forth in Section 7.5 above, the rates established in this proceeding do not contain any costs for RNG interconnections. The costs of any RNG interconnections constructed during the term of the rate plan will be paid by RNG suppliers unless otherwise directed by the Commission.

7.6. Gas Capital Reporting Requirements

7.6.1. Leak Prone Pipe Prioritization, Type 3 Leak, and Capital Plan Report

On or before April 1 of each year, the Company will file with the Secretary to the Commission a LPP prioritization summary identifying: (i) the proposed projects and their

estimated costs; (ii) an inventory of Type 3 leaks on its system; and (iii) the approved five-year capital plan in the same format as Appendix 1, Schedule 5.

7.6.2. Quarterly Capital Report

The Company will file with the Secretary to the Commission a quarterly variance report within 45 days after the end of each of the first three quarters of each Fiscal Year. The report will be in the same format as Appendix 1, Schedule 5 with explanations for variances between the approved budget and the actual expenditures, details on the progress of LPP retirement mileage, Type 3 leaks repaired, and a summary of the current Type 3 leak inventory, and new customers connected to the system.

7.6.3. Annual Capital Report

The Company will file with the Secretary to the Commission an annual report not later than May 31 of each year that includes, for the preceding Fiscal Year: (i) a final variance summary of capital expenditures for all capital projects and programs, including all ongoing and active construction projects and programs in the same format as Appendix 1, Schedule 5; (ii) a narrative explaining any cost or timeline differences exceeding 10 percent; (iii) a narrative on project design, permitting, and/or construction status (including a detailed construction schedule for each project) for any ongoing projects; (iv) a description of any new projects or programs; and (v) capital project sanctioning documents for any projects exceeding $1 million that were authorized during the previous Fiscal Year.

7.7. Residential Methane Detectors

The Company will be permitted to recover costs associated with the installation of 4,000 Residential Methane Detectors ("RMDs") in Rate Year One, 12,000 in Rate Year Two, and 24,000 in Rate Year Three as follows:

(i) in Rate Year One, the Company will use existing deferred Negative Revenue Adjustment ("NRA") credit balances, except for the NRA credit balance created as a result of the Commission's December 20, 2024 order in Case 24-G-0592, to fund the revenue requirement associated with the forecast RMD installations; and

(ii) in Rate Years Two and Three the revenue requirements reflect funding for the forecast RMD installations.

7.8. Damage Prevention Costs

The Company will utilize existing NRA balances to offset its damage prevention costs in Rate Year One. Damage Prevention Costs in Rate Years Two and Three are included in the revenue requirements.

8. Advanced Metering Infrastructure

8.1. Downward-Only Tracker for Operation and Maintenance Costs

In the 2022 Rate Order, the Company was authorized to recover $119.17 million of AMI-related O&M expense incurred during the six-year AMI deployment period beginning Fiscal Year 2022 subject to a downward only reconciliation at the end of the six-year AMI deployment period. This downward only tracker, as set forth in the Joint Proposal approved by the 2022 Rate Order, will continue during the term of the rate plan.

8.2. Miscellaneous AMI-related Matters

8.2.1. Resiliency Enhancements to AMI Communications System

The revenue requirement reflects the recovery of $7.75 million of incremental AMI-related capital expenditures in Rate Year One for AMI storm hardening battery packs. These capital expenditures will be considered to be outside the cost cap on AMI-related capital expenditures established by the Commission in the AMI Implementation Order.[21] The Company will continue to evaluate opportunities to enhance resiliency through development of the AMI deployment plan.

8.2.2. Potential Incentives Under the AMI Project

The Company will consider AMI project incentives and may propose incentives in its next base rate filing.

9. Information Technology and Digital

9.1. Information Technology and Digital Capital Investment Level

Niagara Mohawk's rates include costs associated with Information Technology and Digital ("IT&D") capital investments that are owned by National Grid USA Service Company, Inc. ("Service Company") and allocated to Niagara Mohawk in the form of rent expense. Rent expense includes the return on, and the amortization or depreciation of current IT&D capital investments along with incremental IT&D capital investments that are forecast for the Rate Years. Appendix 1, Schedule 7 sets forth the IT&D capital investment plan by program.

[21] Case 17-E-0238, Niagara Mohawk Power Corporation d/b/a National Grid Rate Case, Order Authorizing Implementation of Advanced Metering Infrastructure with Modifications (issued November 20, 2020) ("AMI Implementation Order").

The schedules set forth actual capital spending through March 31, 2025 and incremental capital spending from April 2025 through the end of each Rate Year. Notwithstanding the specific program level spending amounts shown in Appendix 1, Schedule 7, nothing in this Joint Proposal is intended to limit the Company's flexibility during the term of the rate plan to substitute, change or modify capital projects. The Company will continue to implement a downward-only Service Company Rents IT&D Net Utility Plant and Depreciation Expense Reconciliation Mechanism during the term of the rate plan as described more fully in Section IV.11.1.20 of this Joint Proposal.

9.2 IT&D Capital Reporting

The Company will conform its IT&D Capital Report to the reporting requirements that will be implemented for the Company's affiliates, The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid, as set forth in the "Information Technology and Digital Reporting Format" report dated March 28, 2025 and filed with the Commission in Cases 23-G-0225 and 23-G-0226.

10. Street Lighting

10.1. Street Lighting Rate Design

Niagara Mohawk's street lighting rate design is set forth on Appendix 2, Schedule 8.1.

10.2. SC-2 Pricing Exception

The SC-2 Pricing Exception facility prices in the Company's P.S.C. No. 214 – Outdoor Lighting Tariff ("Outdoor Lighting Tariff") will continue to be eliminated over a 10-year period as approved by the Commission in the 2022 Rate Orders.

10.3. Outage Credit Allowance

The Outage Credit Allowance for SC-2 and SC-3 in the Outdoor Lighting Tariff will be updated as shown in Appendix 2, Schedules 8.4a, 8.4b, and 8.4c.

10.4. Lighting Service Charges

The Company will update the SC-2 and SC-3 lighting service charges in the Outdoor Lighting Tariff as shown in Appendix 2, Schedules 8.5.

10.5. Elimination of SC-6

SC-6 will be closed and removed from the Outdoor Lighting Tariff as of the beginning of Rate Year One.

10.6. Electric Service Tariff Revisions Associated With Outdoor Lighting

The Company will modify Rule 32 of its Electric Service Tariff to add a subpart to exclude overhead lighting facilities from the calculation of charges for municipal undergrounding.

10.7. New Outdoor Lighting Facilities Offerings

Beginning in Rate Year One, the Company will implement the following new facility offerings with rates as detailed in the Company's Exhibit ___ (E-RDP-8), Schedules 5.1 and 5.2 to its May 28, 2024 filing in this proceeding:

(i) add four underpass light emitting diode ("LED") luminaries to replace the existing high-intensity discharge ("HID") underpass luminaires;

(ii) add four 3,000 correlated color temperature roadway luminaries; and

(iii) implement an alternatively sourced convenience outlet device known as Power Tap.

10.8. Miscellaneous Outdoor Lighting Tariff Changes

The Company will modify its Outdoor Lighting Tariff in the following manner:

(i) to modify or add abbreviations and definitions of

1. CCT – Correlated Color Temperature
2. CIAC – Contribution In Aid of Construction
3. IESNA/IES – Illuminating Engineering Society of North America
4. "NEMA –National Electric Manufacturers Association"
5. Direct Buried Cable
6. Supplemental Attachment
7. Ancillary Equipment

(ii) to include language on Leaf 9.2 to incorporate various surcharges in the Outdoor Lighting Tariff;

(iii) to revise Leaf 9.5.1 – Underground Electric Distribution System Infrastructure – to define, describe and differentiate the appropriate application of the Company's undergrounding rule and the termination of lighting facilities;

(iv) to revise Leaf 9.6 Billable Wattage – to specify differences in billing for SC-3, as opposed to the terms set for SC-1 and SC-2;

(v) to revise Leaf 9.6.2 – Volumetric Chargers, Adaptive Hours of Operations for SC-3 to update the definition of the minimum period charges shall remain in effect and sets forth the terms under which a charge can occur as well as the application of technological changes of ancillary motion sensors;

(vi) to revise Leaf 10 to the provisions that define supplemental attachments;

(vii) to revise Leaf 12 – Facility Service Limitations to specify that customers can request general luminaire operating performance criteria.

(viii) to revise SC-1 to make corrections associated with changed component facility classifications and HID luminaires that have been eliminated from stock;

(ix) to revise SC-2 to address the management of unique customer account situations, the addition of proposed new facilities and the removal of closed or obsolete facilities; and

(x) to revise SC-3 to clarify that the Company has no obligation to purchase any customer owned street light systems, to correct the Hours of Operation table, to clarify the billing and servicing of supplemental attachments, and to reflect the elimination of Schedule SL-3 for the Outdoor Lighting Tariff.

11. Electric and Gas Reconciliations, Deferrals, and True-Ups

11.1 Existing Electric and Gas Reconciliations, Deferrals, and True-Ups

Appendix 5, Schedule 1 and Appendix 6, Schedule 1 set forth the electric and gas deferral accounts and other regulatory assets and liabilities balances, respectively, as of December 31, 2023. With the exception of the deferral accounts and other regulatory assets and liabilities identified as "Discontinued," Niagara Mohawk is authorized to continue using reconciliation mechanisms and/or deferral accounting (with certain modifications) with respect to the electric and gas expenses set forth in Appendix 5, Schedule 1 and Appendix 6, Schedule 1.[22]

[22] The deferral accounts and other regulatory assets and liabilities identified as "Discontinued" will be discontinued as of the Effective Date. These accounts contain forecast balances as of March 31, 2025, which are set forth in Appendix 5, Schedule 1 and Appendix 6, Schedule 1. The discontinuance of these accounts is not intended to preclude the Company from returning to or recovering from customers the balances as of March 31, 2025 plus any applicable carrying charges.

Except where otherwise noted, Niagara Mohawk will accrue carrying charges on all electric and gas deferral accounts and other regulatory assets and liabilities, net of deferred taxes, using the pre-tax weighted average cost of capital for the respective Rate Year.[23] An example of the calculation of carrying charges is set forth in Appendix 5, Schedule 2 for electric and Appendix 6, Schedule 2 for gas.

11.1.1. Pension and Other Post-Employment Benefit Expenses (Electric and Gas)

Niagara Mohawk will continue to defer and reconcile its actual electric and gas pension and Other Post-Employment Benefit ("OPEB") expenses to the levels allowed in rates (set forth in the tables below) in accordance with the Commission's Pension & OPEB Statement of Policy.

Pension Expense	Rate Year One	Rate Year Two	Rate Year Three
Electric	($2.582) million	($0.612) million	$0.603 million
Gas	($0.515) million	($0.137) million	$0.106 million

OPEB Expense	Rate Year One	Rate Year Two	Rate Year Three
Electric	($25.159) million	($27.834) million	($21.043) million
Gas	($4.792) million	($5.311) million	($4.013) million

Carrying charges will not be calculated on pension or OPEB deferred balances that represent the difference between the Company's actual expenses and the amounts reflected in rates. An example of the reconciliation is set forth in Appendix 5, Schedule 3 for electric and Appendix 6, Schedule 3 for gas.

The Signatory Parties acknowledge that the revenue requirements in this Joint Proposal reflect negative pension/OPEB expense and create a cash shortfall of ($15.0 million) in Rate Year

[23] This applies to deferred balances referenced in other sections of this Joint Proposal unless specifically stated otherwise.

One, ($14.4 million) in Rate Year Two, and ($4.5 million in Rate Year Three),[24] which creates the need for internal reserve debit balances to pension and OPEB expenses consistent with the Commission's Pension & OPEB Statement of Policy. As shown in Attachment A to Appendix 9, the revenue requirements set forth in this Joint Proposal reflect an Earnings Base/Capitalization ("EB/CAP") adjustment to permit the Company to recover the equivalent of carrying charges on the internal reserve debit balances through the end of Rate Year Three. The ratemaking and accounting treatment for the internal reserve is detailed in Appendix 9. Notwithstanding the rate treatment for pension and OPEB expense provided for under this Joint Proposal, the Company will be permitted to petition the Commission during the rate plan to adjust the rate allowance for pension and OPEBs in order to address any known or imminent negative impacts on the Company's credit rating and/or financial condition, that if not addressed, could lead to a downgrade of its credit ratings. The Signatory Parties retain their rights to take any position they deem appropriate in response to such petition.

11.1.2. Energy Affordability Program (Electric and Gas)

The Company will continue to implement its electric and gas EAP as set forth in Section IV.14.1 of this Joint Proposal. EAP costs consist of two components: (i) an annual amount reflected in the revenue requirements, and (ii) an incremental amount reflecting the change in the EAP discount amount from the rate increase for each rate year (collectively, the "Total Rate Allowance"). The latter component is reflected through the revenue allocation and rate design process. The EAP Total Rate Allowances are $61.775 million in Rate Year One, $87.575 million

[24] The cash shortfall is equal to the difference between the negative expense levels reflected in the revenue requirements and the inverse of the capitalized expenses.

in Rate Year Two, and $94.324 million in Rate Year Three for the Company's electric business, and $10.404 million in Rate Year One, $16.060 million in Rate Year Two, and $20.717 million in Rate Year Three for the Company's gas business.[25] Each Rate Year, the Company will fully reconcile EAP costs to the Total Rate Allowance. Amounts in excess of the Total Rate Allowance will be deferred for future recovery from customers. Any under-expenditures will be deferred for future use in a low-income assistance program. An example of the reconciliation is set forth in Appendix 5, Schedule 4 for electric, and in Appendix 6, Schedule 4 for gas.

11.1.3. Economic Development Discount Program (Electric and Gas)

The Company will continue its electric and gas Economic Development Discount Programs, as set forth in Section IV.14.7.1 of this Joint Proposal. Each Rate Year, the Company will fully reconcile economic development discounts (*i.e.*, for electric, EJP, new discount contracts under SC-12, and existing discount contracts under SC-12; for gas, EJP discounts) to the amount reflected in rates for refund to or recover from customers. The amounts reflected in rates for economic development discounts are as follows:

Economic Development Fund Programs	Rate Year One	Rate Year Two	Rate Year Three
Electric Business	$0.959 million	$1.561 million	$4.802 million
Gas Business	$0.526 million	$0.592 million	$0.770 million

The electric and gas Economic Development Discount Programs will be a separate deferral account from the electric and gas Economic Development Grant Programs set forth below. An example of the reconciliation is provided in Appendix 5, Schedule 5 for electric, and in Appendix 6, Schedule 5 for gas.

[25] The EAP Total Rate Allowances are inclusive of April 2025 rate allowance under current rates.

11.1.4. Economic Development Grant Programs (Electric and Gas)

The Company will continue its electric and gas Economic Development Grant Programs, as described in Section IV.14.7.2. The Economic Development Grant Programs for the electric and gas businesses will be funded at $11 million and $1 million per year, respectively, subject to downward-only reconciliations over the term of the rate plan. Any difference between the respective rate allowance and actual program costs in a given Rate Year will be carried forward and reconciled at the end of Rate Year Three, with any under-expenditure to be deferred for future use in the respective Economic Development Grant Programs. The Company may petition the Commission to utilize any deferral balances related to the Economic Development Grant Programs to fund emergency economic assistance or other incremental economic development programs. The Economic Development Grant Program for gas will be funded by amortizing up to $1 million of the existing economic development programs gas deferral balance in each Rate Year. An example of the reconciliation is provided in Appendix 5, Schedule 6 for electric, and in Appendix 6, Schedule 6 for gas.

In the event of any anticipated over-expenditures, the Company may petition the Commission for deferral treatment but will have no obligation to make any additional expenditure unless and until the Commission authorizes the Company to defer amounts in excess of the three-year aggregate rate allowance for future recovery.

11.1.5. Site Investigation and Remediation Expense (Electric and Gas)

Each Rate Year, the Company will fully reconcile actual SIR expense to the annual rate allowance of $17.404 million for electric and $3.071 million for gas in Rate Year One and $17.357

million for electric and $3.063 million for gas in Rate Years Two and Three. Any under- or over-expenditures will be deferred for future refund to, or recovery from, customers. An example of this reconciliation is set forth in Appendix 5, Schedule 8 for electric and Appendix 6, Schedule 8 for gas. SIR costs are defined on Page 2 of each Schedule.

The Company will continue to submit annual reports concerning its SIR program to the Commission that will include all information provided in its current annual reports.

11.1.6. Property Tax Expense (Electric and Gas)

Each Rate Year, the Company will reconcile actual property tax expense to the rate allowance. The difference between actual property tax expense, excluding the effects of property tax refunds, and the rate allowance (set forth in the table below) will be deferred for future refund to or recovery from customers. Differences will be shared 90 percent/10 percent between customers and the Company, respectively. An example of this reconciliation is set forth in Appendix 5, Schedule 9 for electric, and in Appendix 6, Schedule 9 for gas. The Company's property tax rate allowance for its electric and gas businesses are as follows:

Property Tax Expense	Rate Year One	Rate Year Two	Rate Year Three
Electric Business	$198.943 million	$200.111 million	$209.391 million
Gas Business	$52.712 million	$54.664 million	$59.605 million

If Niagara Mohawk is successful in obtaining property tax refunds, it will have the right to petition the Commission to share in such refunds. Other parties may take any position concerning any petition filed by Niagara Mohawk.

11.1.7. Negative or Positive Revenue Adjustments (Electric and Gas)

Niagara Mohawk will defer (i) any negative revenue adjustments associated with the electric and gas Customer Service Performance Indicators and Electric Reliability Metrics (Section IV.12 of this Joint Proposal), and/or (ii) any negative or positive revenue adjustments associated with the Gas Safety Performance Metrics (Section IV.13 of this Joint Proposal).

11.1.8. Externally Imposed Costs (Electric and Gas)

One hundred percent of all Externally Imposed Costs (including any credits) associated with or caused by an individual instance (as described below) will be deferred, once such costs exceed the threshold set forth below. If Externally Imposed Costs caused by an individual instance in any one Rate Year exceed 25 basis points of return for the year in which the change first occurs, calculated and applied separately for electric and gas, and the Commission does not otherwise address the treatment of such costs (the "Externally Imposed Cost Threshold"), the total impact of the Externally Imposed Costs as applicable to the Company's electric or gas operations, respectively, will be deferred. "Externally Imposed Costs" means all of the incremental effects on Niagara Mohawk's costs, revenues, or revenue requirements above or below the amounts set forth in Appendix 1, Schedules 1 and 2, associated with or caused by an individual instance of:

a. any externally imposed accounting change;

b. any change in the federal, state, or local rates, laws, regulations, or precedents governing income, revenue, sales, or franchise taxes;

c. any refunds or payments (with interest and net of deferred taxes) reasonably made to or by Niagara Mohawk associated with electric and/or gas operations as a result

of any ongoing or new examinations by federal and/or state tax authorities of Niagara Mohawk's tax returns; or

d. any legislative, court, or regulatory change that imposes new or modifies existing obligations or duties.

In addition, the Signatory Parties recognize that:

i. there are pending PHMSA rulemakings regarding pipeline integrity management, integrity verification, leak data and related issues associated with the Pipeline Safety Act of 2011 and the Protecting Our Infrastructure of Pipeline and Enhancing Safety Act of 2020;

ii. there is the potential for regulatory rulemaking by the Environmental Protection Agency and/or the Department of Environmental Conservation regarding GHG emissions and related issues (*e.g.*, New York Cap and Invest Program);

iii. there is the potential for further changes to federal and state income taxes,

iv. there is the potential for the Commission to require incremental work associated with tapping tees in Case 23-G-0083;[26] and

v. there is potential for the Commission to issue orders concerning statewide policy issues impacting gas utilities that could cause Niagara Mohawk to incur incremental costs (*e.g.*, the Gas Planning Proceeding, and the UTEN Proceeding).[27]

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[26] Case 23-G-0083, Proceeding on Motion of the Commission Regarding an Examination by Gas Distribution Utilities Concerning the Installation of PermaLock Tapping Tee Assemblies.

[27] Case 22-M-0429, Proceeding on Motion of the Commission to Implement the Requirements of the Utility Thermal Energy Network and Jobs Act (Utility Thermal Energy Network ("UTEN") Proceeding).

Should new regulations and/or legislation identified in items (i) through (v) above be enacted that affect Niagara Mohawk's costs during the term of the rate plans, Niagara Mohawk will defer all incremental costs or decreases in costs arising from such actions without regard to whether such changes exceed the Externally Imposed Cost Threshold. In the event that Externally Imposed Costs are incurred, Niagara Mohawk will file a letter with the Secretary setting forth the rationale for the deferral and its calculation. Any disagreement associated with the filing will be referred to the Commission for a decision.

11.1.9. Internally Adopted Accounting Changes (Electric and Gas)

Niagara Mohawk will notify the Director of the Department of Public Service's Office of Accounting, Audits and Finance of any significant changes to its accounting policies. Approval of the Director of the Office of Accounting, Audits and Finance is necessary before Niagara Mohawk records on its books any deferral for the net impact of an internal accounting change pursuant to this Section. If such approval is granted, the Company will be allowed to book the deferral prospectively from the date of approval, regardless of whether the accounting change was previously reflected in an account other than the deferral account. The Director of the Office of Accounting, Audits and Finance will use best efforts to rule on any request for the deferral of the impact of an internal accounting change within 90 days of submission, provided that the Company's initial submission is complete and includes full support for the accounting change and the quantification of the net impact of the accounting change, including any required offsets. Niagara Mohawk will include in the deferral account the net impact of any accounting change adopted as a matter of internal accounting policy when the accounting change, evaluated individually, increases or decreases Niagara Mohawk's costs or revenues from regulated

operations or changes Niagara Mohawk's policy for capitalizing or expensing any item by more than $500,000 per year for the electric business and/or $100,000 per year for the gas business.

11.1.10. Variable Pay (Electric and Gas)

Each Rate Year, the Company will defer for refund to customers any variable pay compensation amounts reflected in rates that are not paid to employees. The rate allowance for variable pay is set forth in the table below. An example of this reconciliation is set forth in Appendix 5, Schedule 10 for electric and Appendix 6, Schedule 10 for gas.

Variable Pay Expense	Rate Year One	Rate Year Two	Rate Year Three
Electric Business	$25.614 million	$27.500 million	$28.612 million
Gas Business	$6.876 million	$7.398 million	$7.680 million

11.1.11. Electric Net Utility Plant and Depreciation Expense Reconciliation Mechanism

The Company will continue to implement a downward-only electric Net Utility Plant and Depreciation Expense Reconciliation Mechanism during the rate plan. Each Rate Year, the Company will reconcile its actual electric average net utility plant (which includes the allocation of common plant to the electric business) and depreciation expense revenue requirement to the target electric average net utility plant and depreciation expense revenue requirement, which are: $1.322 billion for Rate Year One; $1.462 billion for Rate Year Two; and $1.585 billion for Rate Year Three.

The electric average net utility plant and depreciation expense revenue requirement will be calculated by multiplying the Company's pre-tax weighted average cost of capital in the respective Rate Years by the electric average net utility plant balance, and adding this product to the electric depreciation expense.

With the exception described below regarding the implementation of NWAs, the difference between the actual electric average net utility plant and depreciation expense revenue requirement and the target electric average net utility plant and depreciation expense revenue requirement will carry forward for each Rate Year and be summed at the end of Rate Year Three. As illustrated in Appendix 5, Schedule 7, if, at the end of Rate Year Three, the cumulative actual electric average net utility plant and depreciation expense revenue requirement is negative, the Company will defer the revenue requirement impact for the benefit of customers. If, at the end of Rate Year Three, the cumulative actual electric average net utility plant and depreciation expense revenue requirement is positive, there will be no deferral.

The reconciliation mechanism will apply to the Company's aggregate total electric average net plant and depreciation expense combined, and not to individual components. The net plant target balances and reconciliation will not consider the impact of ADIT.

To the extent the Company implements an NWA that results in the displacement of a capital project reflected in the average electric net utility plant, the balance(s) will be reduced to exclude the forecast net plant associated with the displaced project. The carrying charge, or a portion thereof, as warranted, on the reduction of the average electric net utility plant that would otherwise be deferred for customer benefit will instead be applied as a credit against the recovery of the NWA, as shown in Appendix 5, Schedule 7.

11.1.12. Major Storm Expense (Electric Only)

The provisions relating to major storm expense are set forth in Section IV.6.4 of this Joint Proposal and Appendix 13. An example of the reconciliation is set forth in Appendix 5, Schedule 16.

11.1.13. Minor Storm Costs/Silver Lining Storm Costs (Electric Only)

The provisions relating to minor storm expense/Silver Lining Storm costs are set forth in Section IV.6.5 of this Joint Proposal and Appendix 13. An example of this reconciliation is set forth in Appendix 5, Schedule 16.

11.1.14. Aggregation Fee (Electric Only)

The Company will continue to accrue and amortize aggregation fee amounts collected pursuant to Rule 47 of its Electric Service Tariff. No carrying charges will be calculated for aggregation fee amounts.

11.1.15. Voltage Migration Fee (Electric Only)

The Company will continue to accrue and amortize voltage migration fee amounts collected pursuant to Rule 44.2 of its Electric Service Tariff. No carrying charges will be calculated for voltage migration fee amounts.

11.1.16. Transmission Revenue Adjustment Clause (Electric Only)

Pursuant to Rule 43 of its Electric Service Tariff, the Company will continue to reconcile the actual transmission revenue realized, exclusive of revenue taxes, to the forecast transmission revenue credit assumed in rates of $363.1 million for Rate Year One, $361.0 in Rate Year Two, and $361.0 in Rate Year Three. NYPA load (including ReCharge New York load) will continue to be subject to the TRAC. The TRAC will be subject to a monthly true-up, with any over/under collection at the end of each month to be included in the TRAC balance for refund or recovery, subject to the caps. The Company's tariff will also be modified to permit the Company to increase or decrease the TRAC cap limits to between $8 million and $16 million when the TRAC balance meets or exceeds $125 million, provided that the cap may not be increased or decreased more than

$8 million in any given month. An example of this reconciliation is set forth in Appendix 5, Schedule 14. Carrying charges will be calculated as set forth in Rule 43.5.1 of its Electric Service Tariff.

11.1.17. Gas Net Utility Plant and Depreciation Expense Reconciliation Mechanism

The Company will implement a downward-only gas Net Utility Plant and Depreciation Expense Reconciliation Mechanism. Each Rate Year, the Company will reconcile its actual gas average net utility plant (which includes the allocation of common plant to the gas business) and depreciation expense revenue requirement to the target gas average net utility plant and depreciation expense revenue requirements, which are: $327.868 million for Rate Year One; $360.947 million for Rate Year Two; and $390.693 million for Rate Year Three. The gas average net utility plant and depreciation expense revenue requirement will be calculated by multiplying the Company's pre-tax WACC in the respective Rate Years by the gas average net utility plant balance, and adding this product to the gas depreciation expense.

With the exception described below regarding the implementation of NPAs, the difference between the actual gas average net utility plant and depreciation expense revenue requirement and the target gas average net utility plant and depreciation expense revenue requirement will carry forward for each Rate Year and be summed at the end of Rate Year Three. As illustrated in Appendix 6, Schedule 7, if, at the end of Rate Year Three, the cumulative actual gas average net utility plant and depreciation expense revenue requirement is negative, the Company will defer the revenue requirement impact for the benefit of customers. If, at the end of Rate Year Three, the cumulative actual gas average net utility plant and depreciation expense revenue requirement is positive, there will be no deferral.

The reconciliation mechanism will apply to the Company's aggregate total gas average net plant and depreciation expense combined, and not to individual components. The net plant target balances and reconciliation will not consider the impact of ADIT.

To the extent the Company implements an NPA that results in the displacement of a capital project reflected in the average gas net utility plant, the balance(s) will be reduced to exclude the forecast net plant associated with the displaced project. The carrying charge, or a portion thereof, as warranted, on the reduction of the average gas net utility plant that would otherwise be deferred for customer benefit will instead be applied as a credit against the recovery of the NPA, as shown in Appendix 6, Schedule 7.

11.1.18. Net Revenue Sharing (Gas Only)

The Company's Net Revenue Sharing Mechanism set forth in Rule 26 of its Gas Service Tariff will continue. The delivery revenue service targets for SC-6, SC-9, and SC-14 have been updated for each of the Rate Years. The updated targets are set forth in Appendix 3, Schedule 8.

11.1.19. Accrued Unbilled Revenue Deferral (Gas Only)

Niagara Mohawk will continue its current deferral practice concerning accrued unbilled revenues pursuant to the Commission's August 30, 1988 Order in Case 29670. No carrying charges will be calculated for accrued unbilled revenues.

11.1.20. Service Company Rents, IT&D Net Utility Plant and Deprecation Expense Reconciliation Mechanism (Electric and Gas)

This deferral is discussed in Section IV.9.1 of this Joint Proposal. The Company will continue to implement a downward-only Service Company Rents IT&D Net Utility Plant and Depreciation Expense Reconciliation Mechanism during the term of the rate plan. Each Rate Year,

the Company will reconcile its annual IT&D Program average net utility plant and depreciation expense revenue requirements to the forecast revenue requirements as set forth below and as shown in Appendix 5, Schedule 11 for the Company's electric operations and Appendix 6, Schedule 11 for the Company's gas operations. The mechanism will not continue beyond Rate Year Three except that if the Company is below its target at the end of Rate Year Three, the mechanism will continue until the targets are met.

	Rate Year One	**Rate Year Two**	**Rate Year Three**
Electric	$107.457M	$131.764M	$150.823M
Gas	$23.483M	$26.735M	$29.461M

The IT&D Program average net utility plant and depreciation expense revenue requirement will be calculated by applying the Company's pre-tax weighted average cost of capital in the respective Rate Years to the IT&D Program average net utility plant balance and adding the depreciation expense to the product. The difference between the actual IT&D Program average net utility plant and depreciation expense revenue requirement and the target average net utility plant and depreciation expense revenue requirement will carry forward for each Rate Year and be summed at the end of Rate Year Three. As illustrated in Appendix 5, Schedule 11, and Appendix 6, Schedule 11, if, at the end of Rate Year Three, the cumulative actual IT&D Program average net utility plant and depreciation expense revenue requirement is negative, the Company will defer the revenue requirement impact for the benefit of customers. If, at the end of Rate Year Three, the cumulative actual IT&D Program average net utility plant and depreciation expense revenue requirement is positive, there will be no deferral.

The reconciliation mechanism will apply to the aggregate total IT&D Program average net plant and depreciation expense combined, and not to individual components. The net plant target balances and reconciliation will not consider the impact of ADIT.

An example of this deferral is set forth in Appendix 5, Schedule 11 for electric and Appendix 6, Schedule 11 for gas.

11.1.21. Vegetation Management (Electric Only)

The Company will defer for future refund to customers any costs arising from the continued operation of its downward-only vegetation management tracker as discussed in Section IV.6.2. An example of the reconciliation is set forth in Appendix 5, Schedule 15.

11.1.22. Pre-Staging Storm Costs

The provisions relating to pre-staging storm costs are set forth in Section IV.6.5 of this Joint Proposal and Appendix 13.

11.1.23. Revenue Decoupling Mechanism (Electric and Gas)

As discussed in Sections IV.3.8 and IV.4.6 of this Joint Proposal, the Company will continue to reconcile forecast and actual revenues through its RDM during the term of the rate plan.

11.1.24. Energy Efficiency Costs

As discussed in Section IV.14.5, the Company will continue to reconcile energy efficiency program costs.

In addition, in the event the Commission changes electric and/or gas energy efficiency budgets and targets during the term of these rate plans, the Company will be permitted to defer and recover any incremental energy efficiency costs approved by the Commission through the IEE Surcharge.

11.1.25. Non-Wire Alternatives (Electric Only)

As described in Section IV.6.7, the Company will be permitted to defer and recover NWA project costs as more fully described in Appendix 10.

11.1.26. Continuing Electric Reconciliation Mechanisms

The following electric reconciliation mechanisms will continue outside of base rates:

a. System Benefit Charge ("SBC") costs, which include the Clean Energy Fund ("CEF") surcharge and the Integrated Energy Data Resource Surcharge, will continue to be reconciled pursuant to Rule 41 of its Electric Service Tariff. Carrying charges will be calculated using the other customer capital rate.

b. Pursuant to Rule 46.2.6 of its Electric Service Tariff, the Company will continue to pass the benefits associated with the net market value of NYPA Rural and Domestic Power to residential customers. No carrying charges will be calculated for this deferral balance.

c. Commodity costs will be reconciled through the Electricity Supply Reconciliation Mechanism pursuant to Rule 46.3 of its Electric Service Tariff. No carrying charges will be calculated for this deferral balance.

d. Pursuant to Rule 46.2.7 of its Electric Service Tariff, the Company will reconcile costs associated with the Nine Mile Unit #2 Power Purchase Agreement. Carrying charges will be calculated as set forth in Rule 46.2.7.

e. Purchased power contract costs will be reconciled through the Legacy Transition Charge pursuant to Rule 46.2 of its Electric Service Tariff. No carrying charges will be calculated to this deferral balance.

f. Dynamic Load Management program costs will be reconciled pursuant to Rule 64 of its Electric Service Tariff. Carrying charges will be calculated as set forth in Rule 64.

g. The MFC reconciliation, as modified in Section IV.3.9, will continue.

h. The Clean Energy Standard Supply and Delivery charges will be reconciled pursuant to Rule 46 of its Electric Service Tariff. No carrying charges will be calculated for the supply portion of this deferral balance. Carrying charges will be calculated for the Clean Energy Standard Delivery (NYSERDA Backstop costs) portion of this deferral balance.

i. Value of Distributed Energy Resources Value Stack costs will be reconciled pursuant to Rule 46 of its Electric Service Tariff. No carrying charges will be calculated for this deferral balance.

j. The EV Make-Ready Surcharge will be reconciled pursuant to Rule 52 of its Electric Service Tariff. Carrying charges at the Company's pre-tax weighted average cost of capital will be calculated for this deferral balance.

k. The Energy Storage Surcharge will be reconciled pursuant to Rule 56 of its Electric Service Tariff. Carrying charges at the Company's pre-tax weighted average cost of capital will be calculated for this deferral balance.

11.1.27. Continuing Gas Reconciliation Mechanisms

The following gas reconciliation mechanisms will continue outside of base rates:

a. The Company will continue to recover and reconcile research and development Millennium Fund costs in accordance with PSC 219 Rule 30 and the Commission's

February 14, 2000 Order in Case 99-G-1369. No carrying charges will be calculated for this deferral balance.

b. The Company will continue to recover and reconcile its cost of gas in accordance with Rule 17 of its Gas Service Tariff. Carrying charges will be calculated as set forth in Rule 17.7.2.

c. The MFC reconciliation as modified in Section IV.4.7 will continue. Carrying charges for the annual MFC reconciliation will be calculated at the other customer capital rate;

d. The LAUF reconciliation as modified in Section IV.4.5 will continue. Carrying charges for the annual LAUF reconciliation will be calculated at the other customer capital rate; and

e. The ETIP reconciliation applicable to SC-5 and SC-8 will continue to recover and reconcile energy efficiency costs included in base rates in accordance with Rule 31.2 of the Gas Service Tariff. Carrying charges will be calculated at the other customer capital rate.

11.2. New Electric and Gas Reconciliations, Deferrals, and True-Ups

The following new electric and gas deferral accounts will be implemented. Niagara Mohawk will accrue carrying charges on the new deferral account balances, net of deferred taxes, calculated using the pre-tax weighted average cost of capital for the respective Rate Year.

11.2.1. Leak Repairs (Gas Only)

As set forth in Section IV.13.2, this Joint Proposal establishes certain Total Leak performance targets for CY2025 - CY2027. If the Company is able to repair increased leaks that

reduce its existing leak backlog in any Rate Year, then the Company will be permitted to defer for future recovery from customers the costs of repairing the incremental leaks. The ability to defer the costs of incremental leaks is not dependent on the Company achieving a PRA in any Rate Year.

11.2.2. Uncollectible Expenses

Each Rate Year, the Company will reconcile its actual uncollectible expense (*i.e.,* net write-offs) to the amounts reflected in electric and gas rates. The reconciliation will include the commodity portion of uncollectible expense that is recovered through the MFC and the amounts recovered through ESCOs through the Purchase of a Receivable discount, in addition to the delivery component of the uncollectible expense. If actual uncollectible expenses are lower than the amounts reflected in rates, the Company will defer for future return to customers 100 percent of the over recovery. If actual uncollectible expenses are greater than the amounts reflected in rates, the Company will defer 80 percent of the under recovery for future recovery from customers. An example of the reconciliation is set forth in Schedule 13 of Appendix 5 and Appendix 6.

11.2.3. Management and Operations Audit Expenses

Both the Company and Staff provided testimony regarding the Company's compliance with recommendations resulting from its most recent management and operations audit. In that testimony, the Company and Staff noted that in the March 2023 Letter from the Staff Director of the Office of Accounting, Audits and Finance, the Company had implemented all recommendations in the Company's most recent audit.[28]

[28] Case 18-M-0195, Proceeding on Motion of the Commission to Conduct a Comprehensive Management and Operations Audit of National Grid USA's New York Electric and Gas Utilities, Close Out Letter (filed March 20, 2023) ("March 2023 Letter").

Future management and operations audit costs have not been included in the revenue requirements for any of the Rate Years of the rate plans proposed in this Joint Proposal because the timing of the next comprehensive management and/or operations audit is unknown. If the Commission initiates a future comprehensive management and/or operations audit, then the Company will be permitted to defer the consultant costs related to such audit(s) for future recovery.

11.2.4 NPA Implementation Contractor

As discussed in Section IV.16.1.7, the Company will seek to utilize the services of an NPA Implementation contractor to assist the Company in meeting its commitments to NPAs. The revenue requirements each Rate Year includes $0.367 million of costs for the implementation contractor. If the Company's actual costs in any Rate Year exceed this amount, the Company will be permitted to defer the differences for future recovery from customers.

11.3. Additional Reconciliations, Deferrals, and True-Ups

Nothing in this Joint Proposal prevents Niagara Mohawk from petitioning for new deferrals or from implementing additional reconciliations or deferral mechanisms if approved by the Commission.[29]

[29] To the extent a deferral is not addressed by a specific provision of this Joint Proposal or as otherwise ordered by the Commission, in determining whether a change in Niagara Mohawk's costs or revenues that falls within a provision of this Joint Proposal is incremental or decremental, Niagara Mohawk's actual cost or revenue for the year affected by the change will be compared to the corresponding annual cost or revenue item reflected in rates. The cost or revenue forecast underlying rates established in these proceedings will be as stated in this Joint Proposal or as modified by the Commission in its rate order in these proceedings, increased as appropriate for inflation and reduced to reflect the total net productivity savings assumed in rates.

12. Electric and Gas Service Quality Assurance Program and Other Performance Metrics

12.1. Service Quality Assurance Program

Niagara Mohawk's Service Quality Assurance Program, which includes electric and gas customer service and electric reliability performance metrics, are set forth in Appendix 14. The Signatory Parties recognize that *force majeure* events could impact the Company's performance under certain metrics. To that end, if the Company believes in any year that its inability to meet any of the established incentive targets was attributable to *force majeure* circumstances (causes that are outside its control and could not be avoided with the exercise of due cause) the Company may file a petition with the Commission requesting to avoid a negative revenue adjustment due to performance impacts that the Company can demonstrate resulted from *force majeure* impacts. All parties' rights concerning any such petition are preserved.

13. Gas Safety Performance Metrics

The Company's gas safety performance will be measured for each calendar year against a set of Gas Safety Performance Metrics. A total of 150 pre-tax basis points of return on common equity will be at risk per calendar year for the Company's performance under the Gas Safety Performance Metrics. Basis points at risk shall be allocated as shown in the table below and further described in the discussion of each metric in this Section.

Performance Measure	Negative Revenue Adjustment (Basis Points)	Positive Revenue Adjustment (Basis Points)
LPP Removal	15	-
Leak Management	15	6
Damage Prevention	20	10
Emergency Response Time	25	6
Gas Safety Regulations Performance Metric	75	-
Total Basis Points NRA/PRA	**150**	**22**

Any Gas Safety Performance Metrics negative revenue adjustments incurred by the Company will be deferred for future disposition by the Commission. The Gas Safety Performance Metrics will be in effect for the term of the rate plan and will continue on a year-to-year basis, unless discontinued or modified by the Commission. If the Company believes in any year that its inability to meet any of the established incentive targets was attributable to *force majeure* circumstances (causes that are outside its control and could not be avoided with the exercise of due care), the Company may petition the Commission for relief from any associated negative revenue adjustment.

13.1. Leak-Prone Pipe Removal

Niagara Mohawk will incur a negative revenue adjustment of 15 basis points should it fail to remove from service the minimum number of miles of LPP in calendar years 2025, 2026, or 2027, or the cumulative three-year total of miles of LPP by the end of calendar year 2027. Niagara Mohawk's respective targets are as follows:

	Calendar Year 2025	**Calendar Year 2026**	**Calendar Year 2027**	**Cumulative (Calendar Years 2025-2027)**
Minimum Removal Targets	33 miles	33 miles	31 miles	112 miles
Budgeted Removal Targets	38 miles	38 miles	36 miles	112 miles

The Company will continue to utilize its risk-based prioritization algorithm to identify and rank segments of LPP for removal. The Company will also continue to use leak data to prioritize LPP removals.

13.2. Leak Management

Niagara Mohawk will incur negative revenue adjustments if it fails to achieve year-end leak backlog targets for (i) workable leaks (Type 1, 2, and 2A leaks) and (ii) total leaks (Type 1, 2, 2A, and 3), as follows:

Leak Metric	Calendar Year Targets		Negative Revenue Adjustment
Workable Leaks (Type 1, 2, 2A)	Each Calendar Year	≤ 25	10 basis points
Total Leaks[30] (Type 1, 2, 2A, 3)	2025	375	5 basis points
	2026	300	
	2027	225	

The Company will be considered to have met its annual backlog targets if the target is achieved any time between December 21 and December 31 of the respective calendar year. Successful elimination of a leak does not require Type 3 leak follow-up inspections. Re-check inspections that fail will be incorporated into the Company's leak backlog.

For every 50 additional leaks repaired beyond the Total Leaks target in a calendar year, the Company will earn a positive revenue adjustment of two basis points. This incentive is capped at 150 or more additional leak repairs, *i.e.*, six basis points. In the event that the Company earns a positive revenue adjustment in a calendar year, the following year's target will be adjusted by rounding the remaining leak backlog up to the nearest 25 leak increment and setting the following calendar year's target 75 leaks below that amount. For example, if in calendar year 2025 the

[30] Total Leaks are inclusive of any high emitting leaks repaired.

Company were to have a leak backlog of 310, it would earn a PRA of two basis points. The subsequent calendar year 2026, and 2027 targets would be reset to 250, and 175, respectively.

13.3. Damage Prevention

All damages will be tracked, measured, and counted following the guidelines for the data reported for the Annual Pipeline Safety Performance Measures Report, excluding homeowners and hand damages that did not provide a one-call ticket. The Company will incur negative revenue adjustments of up to 20 basis points or positive revenue adjustments of up to ten basis points for damage prevention performance within the following targets:

NRA/PRA	Basis Points	Calendar Year 2025	Calendar Year 2026	Calendar Year 2027
NRA	20	>2.50	>2.40	>2.30
NRA	10	2.26-2.50	2.16-2.40	2.10-2.30
NRA	5	2.01-2.25	1.96-2.15	1.91-2.09
	0	1.51-2.00	1.35-1.95	1.30-1.90
PRA	5	1.25-1.50	1.25-1.34	1.20-1.29
PRA	10	<1.25	<1.25	<1.20

13.4. Emergency Response

The Company will incur a negative revenue adjustment for failure to meet the leak and odor call response targets as shown in the table below:

Required Response Time ("RRT")	Calls that must be responded to within RRT	NRA for failure to meet RRT
30 minutes	75%	12 basis points
45 minutes	90%	8 basis points
60 minutes	95%	5 basis points

Niagara Mohawk can earn a positive revenue adjustment of up to six basis points as shown in the table below.

Emergency Response Incentive	Response within 30 minutes		
Response Rate	86%-88%	>88%-90%	>90%
Positive Revenue Adjustment	2 basis points	4 basis points	6 basis points

Instances of 20 or more odor calls in a two-hour period resulting from a mass area odor issue that is not caused by the Company can be excluded from the emergency response measure provided an informational filing is filed with the Secretary of the Commission in Case 24-G-0323. All emergency reports from an event shall be included in the exclusion filing that shall: (1) be filed within 2 weeks, or 10 working days from the conclusion of such an event; (2) detail how and why the event met the prescribed exclusion criteria; (3) detail the number of emergency reports to be excluded; (4) detail the Company's response time for each of the emergency reports; and (5) detail any classified leaks, their respective Company identification numbers, and their respective dispositions, that resulted from the emergency reports. This exclusion, as well as the right to petition the Commission also applies to the 45-Minute Response Time and 60-Minute Response Time measures.

13.5. Gas Safety Regulations Performance Metric

(i) Niagara Mohawk will incur negative revenue adjustments for instances of non-compliance (occurrences of violations) of certain gas safety regulations identified during Staff's field and records audits. For Field Audits, only actions performed or required to be performed in the year that the Field Audit is conducted may constitute an occurrence under this metric. For Record Audits, only documentation required to be performed or produced during the calendar year

prior to the year in which the Record Audit is conducted may constitute an occurrence under this metric unless it is a continuing violation from prior years, in which case it may constitute a non-compliance occurrence under this measure. Appendix 8 lists the high risk and other risk gas safety regulations pertaining to this metric. The Signatory Parties agreed that the Audits conducted will continue to include ten Master Operating Headquarters.

(ii) Subject to section (iii), below, Niagara Mohawk will be assessed negative revenue adjustments for each high risk and other risk violation, up to a maximum of 75 basis points per calendar year, as follows:

Audit	Type	Occurrence	Basis Points
Records	High Risk	1 to 5	0
		6 to 10	0.5
		11+	1
	Other Risk	1-10	0
		11+	0.25
Field	High Risk	1 to 10	0.5
		11+	1
	Other Risk	All	0.25

(iii) The number of occurrences of non-compliance with each high risk and other risk regulation listed in Appendix 8 subject to a negative revenue adjustment is capped at ten per audit type (Field or Records) per calendar year. If Niagara Mohawk is cited for more than ten occurrences of non-compliance with a particular high risk or other risk regulation in a calendar year, Niagara Mohawk will file with the Secretary a compliance improvement plan that contains: (i) a root cause analysis of Niagara Mohawk's compliance deficiency; and (ii) a proposed mitigation plan to address future performance. Niagara Mohawk and Staff will meet to develop a

mutually agreeable mitigation plan, which will include provisions for tracking and regular reporting on Niagara Mohawk's efforts to address the compliance deficiency. The compliance improvement plan will be filed with the Secretary to the Commission within 90 days of Staff's audit letter identifying the compliance deficiency. Should the Company fail to comply with its compliance improvement plan, those violations of a code section in excess of ten that were previously capped shall count towards this metric.

(iv) At the conclusion of each audit, Staff and Niagara Mohawk will have a compliance meeting where Staff will present its findings to Niagara Mohawk. Niagara Mohawk will have ten business days from the date the audit findings are presented to cure any identified document deficiency. Only official Niagara Mohawk records, as defined in Niagara Mohawk's O&M plan, will be considered by Staff as a cure to a document deficiency. The field and record audit letters require, if applicable, that the operator respond within thirty days of the audit letter detailing what actions have and/or will be taken by the operator to remediate the non-compliances and to address Staff's concerns, and to prevent future reoccurrences. The operator's response may also include any disputes related to the noncompliance, including, but not limited to, sufficient arguments regarding the appropriateness of applying a negative revenue adjustment. The operator shall file, if applicable, its response to an audit letter in Case 24-G-0323. Staff will submit its final audit report to the Secretary to the Commission under Case 24-G-0323. If Niagara Mohawk disputes any of Staff's final audit results, Niagara Mohawk may appeal Staff's findings to the Commission. Niagara Mohawk will not incur a negative revenue adjustment on the contested findings until such time as the Commission has issued a final decision on the contested findings. Niagara Mohawk

does not waive its right to seek an appeal of any Commission determination regarding a violation or penalty under applicable law.

(v) If an alleged occurrence of non-compliance with a high risk or other risk regulation is the subject of a separate penalty proceeding by the Commission, the occurrence will not count under the performance metric. Any violation of a pipeline safety regulation that has a corresponding procedural violation under 16 NYCRR §255.603(d) will count as one occurrence for purpose of calculating a negative revenue adjustment.

(vi) The total negative revenue adjustment incurred will be deferred for future use to fund gas safety and compliance improvement programs. The Company and Staff will develop mutually agreeable program scope and timelines for these safety and compliance programs, which will be submitted to the Commission for its approval in the Company's next rate case proceeding. The Company will submit regular status reports on the programs and funds expended.

13.6. Gas Safety Reporting and Exceptions

Niagara Mohawk will report its annual performance in each of the areas set forth in Sections IV.13.1 through 13.5 to the Secretary to the Commission no later than March 15 of the following calendar year.

14. Customer Programs

14.1. Energy Affordability Program

The components of Niagara Mohawk's EAP costs are shown in Appendix 5, Schedule 4 for electric and Appendix 6, Schedule 4 for gas.

In accordance with the Commission's "Order Adopting Low Income Program Modifications and Directing Utility Filings" issued and effective May 20, 2016 in Case 14-M-

0665 ("Low Income Order") the Company will adjust the energy burden and benefit levels for each calendar year to align the annual rate allowance to the two percent budget cap, if necessary and as may be modified by the Commission. The Company's EAP costs are subject to reconciliation, as set forth in Section IV.11.1.2.

14.1.1. EAP Outreach

The Company will continue its existing efforts to provide broad awareness of its EAP and other financial assistance programs to all customers in its service territory. In addition, the Company will actively seek more opportunities to conduct additional direct outreach and hold in-person events promoting the EAP and other financial assistance programs in DACs, such as, for example, HEAP, Emergency HEAP, Home & Warmth Energy Fund, Care & Share, and Hearts Fighting Hunger. Specifically, the Company commits to conduct in-person outreach events intended to reach potentially EAP-eligible customers at each of the following DACs:

36067012000	36063940001	36033940000	36089492900
36063021100	36067003400	36029940000	36093021001
36023970600	36023970900	36001012800	36075021102
36063024102	36067004200	36009961700	36001000600
36063024202	36067004301	36073401200	36029000500

Outreach events for each of the selected DACs will recur at least once annually for the duration of the rate plan term so that each DAC is provided in-person outreach at least three times. Where appropriate, the Company will seek authorization from representatives of indigenous or Native American communities before hosting an event in said communities.

The census tracts in the table above were identified in the New York State Climate Justice Working Group's Technical Documentation Appendix: Disadvantaged Communities Indicators Workbook (available at the climate.ny.gov website) as having average home energy burdens higher than 80 percent of New York State's census tracts. The above census tracts also were identified by AGREE as having estimated EAP enrollment rates of less than 25 percent of potentially eligible customers.

In addition, the Company will ensure that all of the following customers within the DACs identified in Appendix 17 receive additional, incremental direct outreach about the EAP: 1) customers whose utility service has been terminated for non-payment, but not sent to collections; and 2) customers who are eligible for field action. The Company will also ensure that the following customers within the DACs identified in Appendix 17 receive additional, incremental direct outreach to the maximum feasible extent: 1) customers who have unresolved arrears; and 2) customers with account histories and profiles indicating past (or present) difficulties paying their utility bills. "Direct outreach" shall mean one-to-one contact with potentially EAP-eligible customers through methods such as calls, emails, and texts for the purpose of assisting these customers with EAP enrollment.

The census tracts listed in Appendix 17 were identified in the New York State Climate Justice Working Group's Technical Documentation Appendix: Disadvantaged Communities Indicators Workbook (available at the climate.ny.gov website) as having average home energy burdens higher than 80 percent of New York State's census tracts. The above census tracts also were identified by AGREE as having estimated EAP enrollment rates of less than 50 percent of potentially eligible customers.

14.1.2 EAP Enrollment Targets

The Company will aim to meet an EAP Enrollment target for each of the next three Program Years. "Program years" means the year from 1) December 1, 2024 to November 30, 2025; 2) December 1, 2025 to November 30, 2026; and 3) December 1, 2026 to November 30, 2027. The EAP Enrollment target will aim to increase the average number of residential customers enrolled in EAP during each program year by 4.5 percent over the baseline. "Baseline" means the average number of residential customers enrolled in EAP during the previous program year; the baseline for Program Year 1 is the average number of residential customers enrolled in EAP from December 1, 2023 to November 30, 2024. The Company will report on its progress towards the EAP Enrollment target in its "Annual Energy Affordability Program Report." The Signatory Parties acknowledge that EAP participation levels can be influenced by many factors outside of the Company's control; therefore, in addition to describing measures the Company took to increase EAP participation, the Company's Annual Energy Affordability Program Report also will describe other circumstances that may have contributed to the level of EAP enrollment.

14.1.3. Tracking EAP Self-Certification Data

The Company will track EAP self-certification and manual enrollment data on a monthly basis. This metric will be included on the Company's monthly EAP report filed in Case 14-M-0565.

14.2. Education and Outreach to Commercial and Industrial Customers

Within six months of the Effective Date of the Joint Proposal, the Company will develop outreach and training materials for its Strategic Account Managers to educate commercial and industrial customers about the benefits and incentives associated with the clean energy solutions

available through the Company's energy efficiency, demand response, electric vehicles and NPA programs (such as electrification and energy storage), including, but not limited to, information about potential tax credits for which customers may be eligible and different energy options for customers' premises.

14.3. Extreme Weather Protections

During the term of the rate plan, the Company will implement the following cold weather protections during the "Cold Weather Period" as defined in 16 NYCRR § 11.5(c)(2):

(a). Acceptance of all Home Energy Assistance Program ("HEAP") payments and suspending field collections for residential customers that receive a HEAP payment during the cold weather period, regardless of the amount due and/or the customer's payment status.

(b). Agreeing to offer a deferred payment agreement ("DPA") when a Regular and/or Emergency HEAP payment is received during the cold weather period, regardless of any previous DPA defaults.

(c). No terminations of residential service during the cold weather period on days when (i) the local forecast predicts below-freezing temperatures (32 degrees Fahrenheit) or (ii) the forecast high temperature, factoring in local forecast wind chill, will not exceed 32 degrees Fahrenheit for two or more consecutive days in the geographic operating region.

(d). No terminations of residential service to accounts identified as "elderly, blind, or disabled" ("EBD") during the cold weather period.

Further, the Company will also suspend residential electric service terminations for nonpayment during a "heat advisory" declared by the National Weather Service in any given region in the Company's service territory, when the heat index is forecasted at 95 degrees for two

or more consecutive days and/or when the heat index is forecasted at 100 degrees for one or more consecutive days, subject to Commission action in, for example, Case 24-M-0586, *Proceeding on Motion of the Commission for the Establishment of Extreme Heat Protections, Practices and Procedures*.

14.4. Promotion of Special Protections

The Company will increase promotion of its special protections programs, such as Life Support Equipment, Elderly/Blind/Disabled, or Medical Equipment designations, by making information about the programs more visible on the Company's website and expanding the availability of program information at in-person events. The Company will also enhance the training of call center service representatives who have direct contact with customers who may be eligible for special procedures.

14.5. Outreach and Education Plan

The Company will file its annual outreach and education plan electronically with the Secretary to the Commission, due April 1 of each year, under Case 17-M-0475, *In the Matter of Utility Outreach and Education Plans*, using the modified template attached as Appendix 12.

14.6. Energy Efficiency Program Costs

The Company's electric and gas energy efficiency program costs will be recovered in base rates consistent with the Commission's orders issued in Case 18-M-0084.[31] The energy efficiency costs reflected in the Company's revenue requirements in Rate Year One are $112.948 million for

[31] Case 18-M-0084, *In the Matter of a Comprehensive Energy Efficiency Initiative*, Order Authorizing Utility Energy Efficiency and Building Electrification Portfolios Through 2025 (issued January 16, 2020) (the "NE:NY Order"); Case 18-M-0084, Order Adopting Accelerated Energy Efficiency Targets (issued December 13, 2018).

electric and $23.668 million for gas. In each of Rate Years Two and Three, the Company's revenue requirements reflect energy efficiency costs of $82.565 million for electric and $16.470 million for gas, which are the amounts included in the provisional annual budgets set forth in the Commission's July 20, 2023 Order in Case 18-M-0084.

The Company will establish a separate IEE surcharge mechanism to recover any difference between the amount of energy efficiency costs reflected in rates and any incremental energy efficiency costs approved by the Commission for the Rate Years.

The Company will implement a downward-only energy efficiency cost reconciliation mechanism. The Company will reconcile the energy efficiency costs recovered in base rates and the IEE surcharge and the Company's actual energy efficiency expenditures, and following the conclusion of Rate Year Three, the Company will defer any cumulative unspent energy efficiency funds for the benefit of customers. The reconciliation applies to the Company's aggregate total energy efficiency spending over the three-year rate period, not to individual program components. The Company will continue to be afforded the flexibility to shift funds within its respective electric and gas energy efficiency portfolios and/or to apply the deferred unspent balance to future years' energy efficiency costs, in accordance with the rules and requirements established in Case 18-M-0084.

The Signatory Parties acknowledge that future Commission action associated with the statewide EE/BE proceeding(s) may require the Company to modify aspects of its EE/BE portfolio.

An example of this reconciliation is set forth in Appendix 5, Schedule 12 for electric, and in Appendix 6, Schedule 12 for gas.

14.6.1. Energy Efficiency Full-Time Equivalents

The revenue requirements established pursuant to this Joint Proposal provide funding for the following energy efficiency-related full time equivalent ("FTE") positions:

Energy Efficiency

	Total HTY FTEs 12/31/23	Incremental FTEs RY1	Incremental FTEs RY2	Incremental FTEs RY3
NMPC	61.4	4.0	-	-

14.7. Economic Development

14.7.1. Economic Development Discount Program

The Company will continue its existing electric and gas Economic Development Discount Programs, which provide discounted electric and gas delivery rates to qualifying customers under the EJP programs, and discounted delivery rates to customers qualifying for electric discount contracts under SC-12 or to customers with existing SC-12 discount contracts. All newly certified recipients of the EJP will be required to explore energy efficiency opportunities through the Company, NYSERDA, and/or other entities. The discounts provided are subject to full reconciliation is provided in Appendix 5, Schedule 5 for electric, and in Appendix 6, Schedule 5 for gas.

14.7.2. Economic Development Grant Programs

The Company will provide the following economic development programs during the term of the rate plans:

Electric Programs:

1) Capital Investment Incentive*
2) Three-Phase Power Incentive*

3) Cooperative Business Recruitment*

4) Strategic Economic Development

5) Energy Efficiency In Empire Zones

6) Agribusiness Productivity

7) Power Quality Enhancement

8) Electric Manufacturing Productivity*

9) Renewable Energy and Economic Development

10) Brownfield Redevelopment Assistance*

11) Building Ready Upstate

12) Industrial Building Redevelopment

13) Shovel Ready Incentive

14) Clean Tech Incubation

15) Urban Center/Commercial District Revitalization

16) Mainstreet Revitalization*

17) Targeted Financial Assistance

18) 25-Cycle Investment Incentive

Gas:

1) Natural Gas Manufacturing Productivity*

2) Economic Development and the Future of Heat*

3) Sustainable Gas & Economic Development

* These programs are being provided in a modified form.

The recovery of the costs of these programs is described in Section IV.11.1.3 of this Joint Proposal.

14.7.3. Economic Development Reporting

The Company will file with the Secretary to the Commission an annual report, no later than March 31 each year, under these cases that will include a review of program activity and results for the previous calendar year, as well as results from the Company's proposed economic development grant programs for the current calendar year. For any grant applications approved for the Economic Development and Future of Heat program or the Sustainable Gas and Economic Development program, the Company will report on the greenhouse gas emissions impacts associated with the completed project and the total projected Dekatherms or MMBtu savings associated with the achieved alternatives to burning fossil fuels that were associated with the approval of the grants. The Company may propose program adjustments in its annual report. The Signatory Parties recommend that Staff may review and approve minor adjustments without further Commission review or approval. Minor program adjustments include: administrative changes such as clerical changes, contact information changes and wording updates to bring program descriptions up to date; adding customer rate classifications or industry types to eligible criteria to participate in a grant program; and increases to maximum grant funding provided that the increase in the maximum grant amount does not exceed $25,000 and increase the maximum grant amount by more than 25 percent. Commission approval will continue to be required for other program adjustments, including any proposal to: eliminate a grant program; downscale a program in either grant amounts or alter eligibility requirements; create a new grant program; or increase overall annual funding to economic development grant programs. Additionally, any

change in the matching capital investment ratio, such as reducing a matching capital requirement from 4:1 to 3:1, will continue to require Commission approval. The Company will continue to meet on an annual basis with Staff and interested parties to discuss the Economic Development Program Plan.

14.8 Distributed Energy Resource Flexibility Market

During the term of the rate plan, the Company will implement a DER Flexibility Market digital platform that will enable DER operators and aggregators to more clearly understand the locations where the Company seeks grid services, the value of providing such services at those locations, and the required terms for providing that flexibility.

14.9 Building To Grid Pilot Program

During the term of the rate plan the Company will implement a Building To Grid Pilot Program to better enable owners and developers of new or recently constructed commercial developments that have on-site behind-the-meter DERs to provide localized peak demand and/or hosting capacity constraint management.

14.10 Residential Service Termination and Uncollectible Expense Incentive Mechanism (Electric and Gas)

The Company's previous termination and uncollectible incentive mechanism shall continue to be suspended for the term of the rate plan. During Rate Year Three, the Company will convene a meeting with Staff and interested stakeholders no later than October 1, 2027 to discuss potential metrics and targets for this mechanism for potential inclusion in the Company's next base rate filing.

14.11 Weatherization Health and Safety Program

During each Rate Year, the Company will provide a 100 percent shareholder-funded, with no contribution(s) from customers, weatherization health and safety ("WH&S") program capped at $1.000 million annually (*i.e.,* capped at $3.000 million over the three-year term of the rate plan). The Company will allocate any unspent funding in any given Rate Year to the following year, over and above the annual program cap as described above. Following the term of the rate plan the Company agrees to perform a reconciliation of program expenditures. The program will enable the Company to reduce health and safety barriers to customer participation in cost-saving energy efficiency programs for LMI and Disadvantaged Community households. The program will fund measures necessary to overcome barriers to participation in energy efficiency programs, including but not limited to remediation of carbon monoxide hazards, molds, lead, asbestos, pests, insufficient airing or ventilation, plumbing problems, roof and foundation repairs, blocked access to spaces in the home, and unsafe appliances. The Company will design the program in consultation with NYSERDA and with the Regional Clean Energy Hubs in the Company's service territory. The Company will permit customers participating in the program to self-attest their income for purposes of program qualification. This shareholder commitment will not extend beyond the end of Rate Year Three. No more than 60 days after the start of each Rate Year, the Company will file an annual implementation plan for the WH&S plan similar to plans that are submitted from the Company's energy efficiency programs; provided, however, that for Rate Year One, such implementation plan will be filed no more than 60 days after the issuance of a Commission order approving this Joint Proposal. At a minimum, the implementation plan will address the following:

(i) the program implementation model, including:

a. the process by which eligible customers are enrolled in the program;

b. the process by which eligible customers are selected or prioritized for participation in the program;

c. the roles and interests of the Company's employees, NYSERDA resources and Company contractors in the program;

d. eligible measures;

e. measure and customer cost caps; and

f. collaboration and coordination efforts with other energy efficiency/building electrification program administrators. Beginning in Rate Year Two, no later than 90 days after the end of the prior rate year, the Company will file an annual WH&S performance report to provide:

- spending by category (internal administration, implementation and incentives);
- the description of the measure implemented;
- the spending for each measure category as part of program spending;
- the number of customers served;
- the average cost per measure;
- the number of projects in DACs compared to the number of projects in non-DACs;
- the total number of LMI customers in the Niagara Mohawk service territory;

- lessons learned; and
- a summary of completed and ongoing collaborative efforts.

Following the submission of the report, the Company will notice and commence an annual conference to discuss program performance and any planned changes to the programs.

15. Earnings Adjustment Mechanisms

The Company will implement the EAMs in accordance with the terms and conditions set forth in Appendix 7.

16. Gas Matters

16.1. Non-Pipe Alternatives

As more fully described below, the Company will consider NPAs in the planning of proactive LPP replacements, system reinforcements, main extensions, new service line installations and service line replacements, and forecast load growth areas. The Signatory Parties agree that any such NPAs must not jeopardize the safety and reliability of the gas distribution system. Consistent with current practice, the Company will not implement any NPA without prior approval from the Commission. The Signatory Parties retain their rights to take any position they deem appropriate in response to any request for an approval of an NPA.

16.1.1. NPAs In Connection With LPP Replacement

The Company will continue to identify instances where planned LPP replacement projects could be avoided by deploying thermal energy networks or individual ground or air-source heat pumps to serve affected customers. The Company will use experience and lessons learned from pilots by utilities in New York and elsewhere to identify and address operational, billing, and

customer service hurdles for purposes of informing the Company's long-term strategy for main replacement and geothermal deployment.

The Company will identify all radial segments of LPP on its system and annually target at least five segments of LPP that are not planned for replacement in the current or following construction seasons, that could be abandoned if all customers' natural gas loads were met with NPAs that would allow the section of LPP to be abandoned. This will allow time for outreach and educational efforts to customers and those communities for NPAs.

The Company will target areas of its gas distribution system that are slated for LPP replacement, that are not planned for replacement in the current or following construction seasons, where NPAs could be used to address customers' energy needs. The Company will then conduct outreach and education to affected customers and communities to determine customer interest in the NPAs. The Company will either work with its implementation contractor (discussed below) to assess the identified segments, or, if appropriate, issue requests for proposals ("RFPs") for contractors and vendors to support the potential NPA projects, including developing customer initiatives, marketing, and the provision of energy services.

The Company will enhance its existing LPP NPA program as follows:

a. LPPs that are lowest priority based on the Company's risk ranking algorithm will be prioritized for retirement and/or replacement with NPAs where feasible. The Company will prioritize the NPA opportunities that show the highest customer interest for improved success rates allowing for retirements of LPP. These approaches will not be mutually exclusive.

b. The Company will endeavor to operate the NPA program under a timeline or duration that corresponds to the LPP removal program.

16.1.2. NPAs in Connection With System Reinforcements

The Company will pursue NPAs designed to reduce gas system firm demand and avoid planned and future gas system reinforcements, including through targeted incentives for energy efficiency, demand response, and electrification.

The Company will focus and prioritize these efforts on the most constrained portions of its service areas on a forward looking basis (*i.e.*, beyond the current or following construction seasons).

These efforts will include issuing RFPs for projects and programs that could potentially avoid future system reinforcement projects. The Company will develop a community outreach methodology to focus specifically on NPAs in connection with system reinforcements three years ahead of projected traditional reinforcement project implementation.

16.1.3. NPAs in Connection With Main Extensions

For gas service requests that involve a main extension of more than 100 feet, the Company will perform a preliminary analysis of the potential to meet the needs of the prospective customers with an NPA. If this analysis shows that it is feasible and beneficial for customers from a cost perspective and would lead to reduced greenhouse gas ("GHG") emissions, the Company will contact those customers to present alternatives.

If the analysis shows that an NPA is not feasible or beneficial for customers from a cost perspective, the Company will provide justification for this finding in its annual NPA Opportunities and Programmatic Success reports (as described more fully below). The results

reported will also include a list of all alternatives provided to customers. Alternatives provided to customers will include presently available electrification measures and not only traditional supply solutions.

The Company will ensure the list of presently available electrification measures alternatives provided to customers throughout its service territory is available on the Company's website and in provided materials.

16.1.4. NPAs in Connection With Service Line Installations and Replacements

The Company will develop an NPA proposal focused on new gas service line installations and existing service line replacements or relocations under the NPA Framework in place at the time of project implementation. The proposal will include a plan to conduct outreach and educate customers on the benefits of non-fossil alternatives. The Company will also consider delays in associated main replacement on facilities that are not considered high-risk as long as there are no adverse safety, operational, or financial impacts to doing so.

The Company will, no later than six months from a Commission Order adopting the Joint Proposal, convene a stakeholder engagement meeting to discuss progress related to the Company's efforts to develop NPAs focused on gas service line replacements, including (to the extent applicable) a description of which strategies have been successful, which strategies have not, and what the Company plans to modify going forward to improve program success. The Company will report on those efforts and the success of the programs in its annual NPA Opportunities and Programmatic Success reports (as described more fully below).

16.1.5. NPAs In Connection With Forecast Load Growth Areas

The Company will monitor areas on its system where load growth trends indicate future infrastructure investments will be needed to meet demand and will proactively develop load reduction strategies to avoid or mitigate the need for investment in gas infrastructure in these areas. The Company will report on those efforts and the success of the programs in its annual NPA Opportunities and Programmatic Success reports (as described more fully below).

16.1.6. Integrated Energy Planning ("IEP") Pilot To Support LPP NPAs

The Company will implement, in accordance with the established NPA process, an IEP pilot to support targeted customer electrification for NPAs to avoid LPP replacement for portions of the distribution system and infrastructure that may need to be updated, repaired, and/or replaced in the next four to seven years.

The main objectives of the pilot will be to:

1. Define and test joint gas and electric IEP processes and engineering analysis methodologies to support NPAs;

2. Develop and test a joint gas and electric cost recovery framework for NPAs to account for customer equipment replacements, potential gas system retirements, and electric system upgrades in tandem;

3. Test joint gas and electric approaches to customer engagement to identify avenues to increase customer willingness to participate in coordinated gas to electric conversions; and

4. Identify barriers to customer adoption and partner with local communities to test new outreach approaches to mitigate barriers.

The Company has identified nine LPP segments in the East Gate region that require minimal electric system upgrades to electrify with a total of 150 customers, that will be pursued for the pilot. These segments fall within three towns in the Capital District, two of which are DACs.

As part of the pilot, the Company will investigate offering the following incentives to customers during outreach:

- A free home energy assessment prior to making the decision to participate;
- Coverage of 100 percent of the cost to replace gas equipment with electric alternatives;
- Coverage of 100 percent of the cost to weatherize the building envelope to the levels necessary to ensure effective sizing and efficiency of electric heating equipment (including health and safety measures necessary for weatherization such as removal of asbestos); and
- An NPA Heat Pump Monthly Credit (as discussed below) to help offset increases in electricity bills.

Within three months of the Commission's Order approving this Joint Proposal, the Company will begin community engagement and customer outreach for the pilot locations. Cost recovery for the building weatherization and electrification incentives, potential electric system upgrades, and potential gas system retirements will be pursued in a future "IEP Pilot Deployment filing" made in Rate Year Two, once outreach is complete, for the segments where customers opt-in to move forward with the equipment conversions. Once approved, the Company will plan to implement the building and utility system replacements in Rate Year Three. The Company will

also submit a Pilot Evaluation Report in Rate Year Three outlining the results of the pilot, lessons learned, and recommendations to inform integrated energy planning processes, future electrification efforts, and to further our NPA commitments.

Pilot program costs will be allocated to and recovered from participating rate classes only.

16.1.7. NPA Customer Outreach

During the term of the rate plan, the Company will increase its efforts to inform customers and communities of NPA project opportunities and increase customer education and outreach in the following manner:

(i) The Company will ensure that upcoming NPA project opportunities throughout the service territory are available on the Company's website and in promotional materials in a timely fashion;

(ii) Each NPA program component will include an outreach methodology for both building and non-building owners;

(iii) The Company will use internal resources and an implementation contractor to inform customers and communities that could participate in NPA opportunities;

i. by email;
ii. by phone;
iii. by bill insert or other marketing material;
iv. at local/public events; and
v. through in-person engagement by knocking on doors.

(iv) For each NPA opportunity, the Company will make note of the effectiveness of customer outreach efforts, customer feedback, and disposition of gas alternatives as part of participation in an NPA project (*e.g.*, what incentives are persuasive or not persuasive, why customers are willing or unwilling to eliminate their gas service, etc.); and

(v) The Company will report on these efforts and the success of the program in their annual NPA Opportunities and Programmatic Success reports (as described more fully below), and the Company will identify the types of stakeholders (*e.g.*, governmental entities, developers, community groups, etc.) included in the Company's outreach and marketing as part of its reporting.

The Company will seek to utilize the services of an NPA implementation contractor with the necessary planning, engineering, and marketing expertise needed to execute the Company's commitments to NPAs. If the amount required to implement NPAs in line with these commitments exceeds the amount embedded in the revenue requirement (which is $0.367 million per year), the Company will be permitted to defer its additional costs for future recovery.

16.1.8. Miscellaneous NPA Provisions

16.1.8.1 Behind the Meter Upgrades

NPAs may include costs associated with behind-the-meter upgrades and health and safety measures necessary to facilitate participation.

16.1.8.2 Impact of NPAs On Bill Affordability

The Company will consider and quantify the impacts of an NPA on bill affordability for customers targeted by any NPA that includes customer electrification. Specifically, the Company will identify the number of EAP participants expected and provide a plan for mitigated energy burden increases with respect to any NPA that include electrification.

16.1.9. NPA Reporting

Beginning in Rate Year Two, the Company will file an annual report with the Commission no later than July 31 setting forth in detail NPA Opportunities and Programmatic Success. The Company will report on its efforts to pursue NPAs in connection with LPP replacement, system reinforcements, service line installations and replacements, and customer connections. The

Company will report on its retention of an implementation contractor, describing how the contractor has affected the Company's efforts, and the costs associated with retaining the contractor, which shall be deferred if above the amount included in rates.

In the annual report, the Company will identify and provide justification, including, but not limited to, supporting documentation, for all instances in which the Company provided analyses that concluded that an NPA was not feasible or beneficial for customers from a cost perspective or would not lead to reduced GHG emissions, or that could not elicit sufficient customer participation. The Company will also identify prioritized portions of its service areas due to system constraints. The results will also include a list of all alternatives recommended to customers and will include all available electrification measures and other non-fossil alternatives. The reports will also contain examples of marketing materials.

To the extent a similar report is required by the Commission in the Gas Planning Proceeding, the Company's obligation to provide information in the NPA Opportunities and Programmatic Success report will be limited to information that is not required by the Gas Planning Proceeding reporting requirements.

16.2. NPA Heat Pump Monthly Credit

Beginning in Rate Year One, the Company will implement a new electrification incentive mechanism for customers who purchase both gas and electric services from the Company and are offered an NPA. The incentive will provide a credit that will be available to residential and small commercial non-demand customers that install a heat pump as part of an NPA. The credit will be determined by dividing the estimated incremental load from the heat pump by twelve and then multiplying the quotient by the base delivery $/kWh charge (excluding surcharges) to develop a

fixed monthly bill credit amount. Qualifying customers will receive the monthly credit for a term of five years, however, in the event the qualifying customer moves or closes the account at the premise where NPA Project equipment has been installed, the term will end following the last billing period of the customer at that premise. The costs of the program will be recovered through the RDM from the classes of customers participating in the program. The number of customers receiving the credit will be included in the annual NPA report.

16.3. Gas Marketing

The Company will not market new gas connections and conversions, including any rebates for heating-oil-to-gas conversions or new gas customers, during the term of the rate plan. The Company will encourage applicants requesting new or expanded gas service to consider electrification options, and the Company will require new gas customers to acknowledge in writing that they have been provided information on electrification alternatives.

Nothing contained herein will preclude the Company from marketing its approved energy efficiency programs; nor will anything herein prevent the Company from providing information to current or prospective customers concerning their rights to purchase service from the Company. In the marketing of energy efficiency programs to customers the Company will encourage customers to explore electrification where possible given the nature of the program (*e.g.*, full equipment replacements). The Company's direct energy efficiency marketing will not include language referring to gas as clean or having environmental benefits.

16.4. RNG Pricing

If the Company purchases RNG from a facility connected to its distribution system, the prices paid for such supplies should be consistent with the market price of natural gas supplies

purchased at similar locations and consistent with the Company's existing gas supply portfolio. The prices paid should be no greater than the prices of other gas supplies purchased at the Company's city gates. The Company will provide details of annual RNG purchases as part of the annual gas reconciliation process.

16.5. Gas Customer Choice Matters

16.5.1 Daily Balanced Customers – Primary Point Capacity

The Company provides firm, non-core transportation service to large commercial and industrial customers that are subject to daily balancing and are referred to as Daily Balanced Customers. The majority of Daily Balanced Customers, or the Marketers that provide their gas supply, have contracted with upstream interstate natural gas pipelines that interconnect with the Company's gas distribution system[32] for firm natural gas transportation capacity that provides primary delivery point capacity ("PPC") to the Company's city gate delivery points in an amount sufficient to serve the customer's Maximum Peak Day Quantities ("MPDQ"). The MPDQ represents the Company's forecast of the maximum quantities of natural gas that a customer will consume on a "design day"[33] which is the coldest day that Company plans and designs its gas distribution system to serve. Certain Marketers/Direct Customers have not contracted for PPC to serve daily balanced firm loads, but rely on secondary firm capacity that has a lower curtailment priority on the interstate pipeline system.

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[32] The interstate pipelines that interconnect with the Company's distribution system are (1) Eastern Gas Transmission System ("EGTS") (formerly known as Dominion Transmission, Inc.) and Tennessee Gas Pipe Line ("Tennessee") at the Company's East Gate, and (2) EGTS, Iroquois Gas Transmission System ("IGTS") and Empire Pipeline ("Empire") at the Company's West Gate.

[33] The Company's current Design Day, as filed with the Commission, is based on a day in which the forecast average temperature in the Company's service territory is minus 10° Fahrenheit.

While the interstate pipelines that interconnect with the Company's distribution system have a limited amount of PPC capacity available for sale at the Company's city gates, the quantity of PPC available is not sufficient to serve the forecast MPDQs of the Company's existing Daily Balanced Customers. In recognition of this situation, the Signatory Parties agree as follows:

(i) Marketers/Direct Customers must maintain current levels of PPC for Existing Daily Balanced Customers.

(ii) Marketer/Direct Customers must participate in the annual verification of PPC by the Company.

(iii) For the Existing Daily Balanced Customers not being served by PPC ("Non-PPC Daily Balanced Customers"), Marketers/Direct Customer must submit Pool Curtailment Plans (by September each year and as needed throughout the year) on the Company's Electronic Bulletin Board website. Each October, both the Company and the applicable Marketer will provide notice to customers on the curtailment list that they may be curtailed. Marketers/Direct Customer will be required to notify the Company by September 15 of each year of the identified customers and respective contact information. The Company will work with Marketers/Direct Customers to develop a notification form that is mutually agreeable by August 1, 2025.

(iv) If PPC becomes available at the East Gate or West Gate and the Company's distribution system has the takeaway capacity to utilize the PPC, then the Company will notify Marketers/Direct Customers who lack sufficient PPC of its availability by September 1 of each year. Marketers/Direct Customers

may either elect to contract for such PPC to reduce their existing PPC shortfall as of November 1, or if they fail to do so by the last week of October, the Company will contract for the capacity and release it to Marketers/Direct Customers who are deficient on a basis proportionate to their existing PPC shortfall at the affected location -- East Gate or West Gate, as applicable -- as of November 1 of each year. Capacity will be released for a one-year period each year ahead of the winter heating season at the rates paid by the Company. These procedures will be in place by September 2025.

(v) Establishment of an Adjusted MPDQ:

- Prior to September 1 of each winter season, Marketers/Direct Customers will have the opportunity to provide the Company with an annual Adjusted MPDQ for Customer(s) in the Marketer's pool.
- The Adjusted MPDQ will only be considered; (1) in the Company's annual PPC verification, and (2) when a Daily Balanced Pool Alert (as described below) is in effect and Customer(s) usage must be limited to the Adjusted MPDQ.
- The Adjusted MPDQ will be in effect for a one-year period and must be confirmed contractually with the Company by both the Marketer and the Customer prior to September 1 of each year. If Customer switches Marketer pools during the annual period, the Adjusted MPDQ will follow the Customer in the instance of a Daily Balanced Pool Alert.

- If Customer exceeds the Adjusted MPDQ during a Daily Balanced Pool Alert then the Customer will be penalized for unauthorized usage in an amount equal to $50 per dekatherm ("dth") plus the Incremental Cost of Gas ("ICOG") for usage in excess of Adjusted MPDQ plus any authorized imbalance tolerance.

(vi) Where an Existing Non-PPC Daily Balanced Customer (1) transfers all or substantially all of its facilities (*i.e.*, personal property and real property rights) at a delivery point on the Company's distribution system to another entity that is expected to utilize gas service in the same manner, and (2) those facilities continue to operate at the same delivery point, at the same forecast MPDQ, then the acquiring entity will be considered a Replacement Non-PPC Daily Balanced Customer and shall be treated as an Existing Daily Balanced Customer and that Customer will be included in the Customer's Marketer's Pool Curtailment Plan.

(vii) New Daily Balanced Customers:

- Additional PPC must be secured for all New Daily Balanced Customers that are not considered Replacement Non-PPC Daily Balanced Customers. This obligation shall apply only to the MPDQ or the Adjusted MPDQ of the capacity required to serve the New Daily Balanced Customer. This obligation shall not increase the amount of PPC required for Marketers to serve any other customers.

(viii) A Marketer/Direct Customer may demonstrate PPC to the Company's city gate delivery point or points by entering into a contract that provides firm PPC during at least the five (5) winter months (November – March) as long as its PPC contract has a Right of First Refusal ("ROFR").

(ix) The Company will file an annual report with the Commission in the established annual winter supply review proceeding, detailing peak day PPC deficiencies of the Daily Balanced customer classes by September 15th each year. The report will also detail capacity requirements for the pilot Partially Interruptible service class described in Section IV.4.8 of this Joint Proposal and a quantification of the peak day demand reduction from both customers that purchase either interruptible service under SC-6 or as part of the pilot Partially Interruptible service class.

The Company will modify its GTOP and the Tariff, as applicable, to include and conform to these rules.

16.5.2 Daily Balanced Pool Alert

Daily Balanced Pool Alerts may be issued by the Company to Daily Balanced Customers only when a Company-issued Operational Flow Order ("OFO") is in place to address (1) gas supply conditions on a day when the average temperature in the Company's service territory is forecast to be at or below the design day temperature that the Company files with the Commission; or (2) other equivalent emergency conditions where the Company can demonstrate that a Marketer/Direct Customer shortfall in deliveries of gas will result in a threat to the operational reliability of the Company's system.

During an OFO, if the Company determines that a Marketer/Direct Customer does not have enough gas scheduled/confirmed to meet the MPDQs (or Adjusted MPDQs) of the Direct Customer or the Marketer's pool of customers, the Company may issue a Daily Balanced Pool Alert to the Marketer/Direct Customer. After the Company has issued a Daily Balanced Pool Alert, the Company will compare the Marketer's/Direct Customer's total confirmed nominations, including any D-1 nominations, to the Marketer's/Direct Customer's MPDQ (or Adjusted MPDQ) at East Gate or West Gate as applicable. If the total confirmed nominations are inadequate to meet the MPDQ or Adjusted MPDQ of the Direct Customer or the Marketer's pool of customers within the applicable balancing tolerance bands, the Company may direct the Direct Customer/Marketer to curtail natural gas usage in accordance with that Marketer's Pool Curtailment Plan, but only to the extent reasonably required to ensure continued reliable operation of the Company's gas delivery system.

Specific Daily Balanced Pool Alert curtailment criteria that the Company shall follow are:

- The Company will only curtail if it is determined by the Company that the Marketer's/Direct Customer's shortfall will materially contribute to a threat to the operational reliability of the Company's system.
- Curtailments will be dictated by the rankings provided by the Marketer on its Marketer Pool Curtailment Plan and shall be based on pool area (i.e., East Gate or West Gate).
- The number of customers curtailed shall be limited to only those needed to address the Marketer's shortfall.
- Marketer Pool Curtailment Plans shall not be used by the Company for any purpose other than curtailments implemented under its Daily Balanced Pool Alert. All other

curtailments shall be governed instead by the relevant existing provisions of the Company's Tariff.

- The Company shall notify the Director of the Energy System Planning and Performance or its successor of the New York State Department of Public Service when a Direct Customer or Marketer's customer(s) are curtailed during a Daily Balanced Pool Alert and the reason for the curtailment.
- The Company will amend its Tariff and Gas Transportation Operating Procedures Manual, as appropriate, to include the following terms relevant to the issues of Daily Balanced Pool Alerts and more fully set forth in Appendix 16:
    - Procedures to notify Non-PPC Daily Balanced Customers to stop consuming gas;
    - Financial penalties starting at $50/dt for non-compliant Customers;
    - Failure to comply procedures for non-compliant Customers, including escalating penalties;
    - A list of further consequences for repeated non-compliance, including potential metering changes;
    - Curtailment planning processes and procedures to be incorporated in the Company's gas forecasting for week-ahead and day-ahead processes; and
    - Procedures for shutting off customers that do not comply with curtailment orders if the Company deems it necessary to physically curtail gas usage.

The Company will modify its GTOP and the Tariff, as applicable, to include and conform to these rules.

16.5.3 Daily Imbalance Cash-Out Changes

The Company will amend its tariff to modify the East Gate and West Gate cashout mechanisms that are used to resolve imbalances as follows:

The East Gate cashout mechanism will be modified to include prices of gas purchased on the Tennessee pipeline system in the winter and the West Gate cashout mechanism will be modified to include prices of gas purchased on the IGTS pipeline system in the winter. The Company will implement a winter (November – April) and a summer (May – October) cashout for each Gate.

EAST GATE:

Winter: Daily Average of EGTS South Point ("SP")[34] + EGTS North Point ("NP") + Tennessee Zone 6 prices

Summer: Daily Average of EGTS SP + EGTS NP (remains unchanged from current cashout mechanism)

WEST GATE:

Winter: Daily Average of EGTS SP + EGTS NP + IGTS receipts

Summer: Daily Average of EGTS SP + EGTS NP (remains unchanged from current cashout mechanism)

These changes will be implemented in the Company's new Customer Choice IT system ("GTIS 2.0") which is planned to be placed in service in Summer 2026. The new cashouts will take effect in November 2026 following implementation of GTIS 2.0.

[34] EGTS SP and NP are virtual pooling points where gas may be bought and sold on the EGTS pipeline system.

The Company will modify its GTOP and the Tariff, as applicable, to include and conform to these rules.

16.5.4 D-1 Nominations

16.5.4.1 D-1 Penalty Provisions

The Company provides certain non-core, firm Daily Balanced Customers with the ability to make D-1 elections that require the Company to purchase gas supplies to serve a portion of the Customer's anticipated usage on particular days. To exercise D-1 rights the Customer with D-1 rights or its authorized agent ("Customer's Marketer") must place a pipeline nomination with the Company, not to exceed its D-1 Election, in order to purchase Standby Sales Service gas supplies. Nominations are due by 8:00 a.m. on the business day before the day the gas will be consumed. For example, for a Gas Day commencing at 10:00 a.m. on Thursday, nominations are due by 8:00 a.m. on Wednesday, the prior day.

Both D-1 elections and nominations are submitted at the Customer level and for violation enforcement purposes, are not pooled at the Marketer level. The Company will monitor D-1 daily nominations at the Customer level and compare them to the individual Customer usage each gas day. The Company will apply a plus five percent tolerance level consistent with the daily cashout tolerance. The Company will assess violations to Marketers for any Customer whose D-1 nomination is greater than the Customer's usage outside the plus five percent tolerance (*i.e.*, nomination is greater than 105 percent of customer's usage).

The Company will bill marketers for the D-1 nomination in excess of the cashout tolerance at the ICOG rate plus $5 per dth, at the customer level, if out of tolerance. For example, if Marketer A has ten D-1 customers and four customers are in violation, Marketer A will be billed at the

standard daily Weighted Average Cost of Gas ("WACOG") rate for the six Customers without violation, and for the Customers that violate the Company's rule, the nomination in excess of the tolerance for those Customers will be billed at the daily ICOG rate plus $5 per dth instead of the standard daily WACOG.

The Company will modify its GTOP and the Tariff, as applicable, to include and conform to these D-1 nomination rules and penalties.

16.5.4.2 Replacement D-1 Customer

Where an Existing D-1 Customer (1) transfers all or substantially all of its facilities (*i.e.*, personal property and real property rights) at a delivery point to another entity that is expected to utilize gas service in the same manner, and (2) those facilities continue to operate at the same delivery point and at the same forecast MPDQ, then the acquiring entity will be considered a Replacement D-1 Customer and may continue to receive the Existing D-1 Customer's D-1 Election at the same delivery point. There will be no new D-1 Elections granted to new customers, and Existing D-1 Customers may not transfer any portion of their D-1 Election to another customer.

The Company will modify its GTOP and the Tariff, as applicable, to include and conform to these rules.

Consistent with this provision, beginning on the date of a Commission Order adopting this Joint Proposal, Fedrigoni Special Papers will be considered a Replacement D-1 Customer with a D-1 election of no more than 700 dth per day at its existing facility located in Waterford, New York, which receives gas service under an SC-8 account. To ensure clarity, Fedrigoni Special Papers agrees and relinquishes any claim to a D-1 election it may have as a Replacement D-1 Customer based on its predecessor's facilities located in Cohoes, New York.

16.6 SC-5 and SC-7 Human Needs Customers

Human needs customers taking service under service classifications SC-5 and SC-7 will require a contract that provides firm PPP during at least the five winter months (November-March) as long as the PPC contract has a ROFR. Marketer/Direct Customers must participate in the annual verification of PPC by the Company.

The Company will modify its GTOP and the Tariff, as applicable, to include and conform to these rules.

17. CLCPA and Other Future of Heat Matters

17.1 CLCPA and DAC Report

The Company will file an annual report (the "CLCPA and DAC Report") with the Commission within 120 days of the end of each Rate Year in this Case and in Matter - 23-02017, In the Matter of Reporting Investments and Benefits to Disadvantaged Communities. Each CLCPA and DAC Report will include a narrative description of the data reported on, including how the Company tracks and collects the data, any assumptions relied on in the report and, for energy efficiency programs marketed by the Company, descriptions of the Company's efforts to reach DACs and low-income customers, including program implementation and outreach strategies targeted toward such populations. For purposes of the annual CLCPA and DAC Report, the Company will use the Department of Environmental Conservation disadvantaged community maps in effect for the Rate Year that is the subject of the report.

To the extent possible, the CLCPA and DAC Report will incorporate performance data and other information in the Company's existing reporting on energy efficiency, demand response, capital investments, and other relevant areas, with the understanding that the timing for already

established reporting requirements may not coincide with the timing of the CLCPA and DAC Report. Performance data will be tracked and reported in a manner generally consistent with the Company's current practices in each area (e.g., fiscal year vs. calendar year reporting, units in which energy savings are reported).

This report is to be incremental to other reporting requirements established by the Commission in other proceedings and/or Staff Guidance documents. Future Commission actions and/or Staff guidance may expand and/or modify the CLCPA reporting requirements set forth below. To the extent the report identifies instances where the Company is not achieving targets, or instances where a program is not meeting goals regarding the level of benefits targeted for DACs, the Company will include an action plan for improving performance in those areas. Within 60 days of filing the CLCPA and DAC Report, the Company will convene a meeting with interested stakeholders to discuss and provide feedback on the report and the Company's activities as discussed therein. Additional details concerning the CLCPA and DAC Report are set forth in Appendix 11.

17.2 Utility Thermal Energy Network Proceeding

During the term of these rate plans, the Company will continue to participate in the Case 22-M-0429 and will implement, as authorized by the Commission, natural geothermal energy systems.

18. Filing for New Rates

18.1. During the Term of the Rate Plan

The Company agrees not to file for new base delivery rates prior to April 1, 2027. The following exceptions will apply:

(a) The Company may petition the Commission to implement changes to its base rates as may be required or warranted by newly-enacted legislation or regulations and nothing in the Joint Proposal shall prohibit Niagara Mohawk from implementing changes to rates or charges, in a manner to be determined by the Commission, as may be required by newly enacted legislation or regulations;

(b) The Company may petition the Commission for deferral of extraordinary expenses or other costs;

(c) The Company may petition the Commission for approval of new services and/or discrete incentives;

(d) The Company may petition the Commission for changes to rate design or revenue allocation that are revenue neutral, including, but not limited to, the implementation of new service classifications and/or elimination of existing service classifications. Such petitions must demonstrate that the proposed changes are consistent with the overall rate designs and revenue allocations provided for in this Joint Proposal;

(e) The Company may petition the Commission for minor changes in base rates, provided the effect is *de minimis* or is essentially offset by associated changes in other base rates, statements, terms, or conditions of service; and

(f) The Company may file tariff amendments to implement changes as described in this Joint Proposal.

Any party may take any position on any filing made by the Company pursuant to this Section. Moreover, any party may petition the Commission for minor changes in base rates, provided the effect is *de minimis* or is essentially offset by associated changes in other base rates,

statements, terms, or conditions of service. Notwithstanding the foregoing, nothing in the Joint Proposal shall prohibit the Commission (upon its own motion or upon motion of an interested party) from exercising its ongoing statutory authority to act on the level of the Company's rates in the event of unforeseen circumstances that, in the Commission's judgment, have such a substantial impact on the rate of return as to render the return on common equity devoted to either the Company's gas or electric operations, unreasonable, unnecessary, or inadequate for the provision of safe and adequate service.

19. Corporate Structure and Affiliate Rules

The corporate structure and affiliate rules that apply to the Company are set forth in Appendix 15.

20. Other Provisions

20.1. Submission to the Commission

The Signatory Parties will request that the Commission adopt the terms of this Joint Proposal without modification. The Signatory Parties intend that the terms of this Joint Proposal will be adopted by the Commission expeditiously to moderate rate compression to the extent possible and as being in the public interest and agree individually to advocate its adoption by the Commission in its entirety and to act so as to expedite that result.

20.2. Conditioned on Commission Adoption/No Severability

The Signatory Parties intend this Joint Proposal to be a complete resolution of all issues in these proceedings. It is understood that each provision of this Joint Proposal is in consideration and support of all the other provisions, and expressly conditioned upon acceptance by the Commission. Except as set forth herein, none of the Signatory Parties is deemed to have approved,

agreed to, or consented to any principle, methodology, or interpretation of law underlying or supposed to underlie any provision herein. If the Commission does not adopt this Joint Proposal according to its terms, then the Signatory Parties to the Joint Proposal will be free to pursue their respective positions in this proceeding without prejudice.

20.3. Application of Agreement/No Precedent

Except as otherwise stated in this Joint Proposal, the provisions of the Joint Proposal apply solely to and are binding only in the context of this Joint Proposal and this proceeding. None of the terms of this Joint Proposal and none of the positions taken by any Signatory Party with respect to this Joint Proposal may be referred to, cited by, or relied upon by anyone in any manner as precedent or otherwise in any other proceeding before the Commission or any other regulatory body or before any court of law for any purpose other than the adoption, implementation, furtherance, or extension of this Joint Proposal. Concessions made by any Signatory Party on any issue do not preclude that party from addressing such issues in future rate proceedings or in other proceedings.

20.4. Future Actions/Dispute Resolution

The Signatory Parties recognize that certain provisions of this Joint Proposal contemplate actions to be taken in the future and agree to cooperate with each other in good faith in taking such actions.

In the event of any disagreement over the interpretation of this Joint Proposal that cannot be resolved informally among the Signatory Parties, the party claiming a dispute will serve a Notice of Dispute on the remaining parties, briefly identifying the provision or provisions of this Joint Proposal under dispute and the nature of the dispute, and convening a conference in a good

faith attempt to resolve the dispute. If any such efforts are not successful in resolving the dispute among the Signatory Parties, the matter can be submitted to the Commission for resolution.

20.5. Continuation

Except as set forth in this Joint Proposal, following the expiration of the term of the rate plan, all provisions of this Joint Proposal will continue until changed by order of the Commission. Except as expressly provided otherwise, any targets, goals, deferral thresholds, or other similar items set forth in this Joint Proposal for Rate Year Three will continue beyond Rate Year Three until modified by the Commission. Notwithstanding the foregoing, the following provisions of this Joint Proposal will terminate at the expiration of the term of the rate plan without further order from the Commission:

(i) the downward-only tracking mechanism for IT, electric and gas net utility plant and depreciation expense described in Sections IV 11.1.11,11.1.17, and 11.1.20.

20.6. Extension

Nothing in this Joint Proposal will be construed as precluding the active parties from convening additional conferences and from reaching agreement to extend this Joint Proposal on mutually acceptable terms and from presenting an agreement concerning such extension to the Commission for its consideration.

20.7. Entire Agreement

This Joint Proposal sets forth the entire agreement of the Signatory Parties and supersedes any prior or contemporaneous written documents or oral understandings among the Signatory Parties concerning the matters addressed herein. In the event of any conflict between this Joint

Proposal and any other document addressing the same subject matter, this Joint Proposal will control.

20.8. Counterparts

This Joint Proposal is being executed in counterpart originals and will be binding on each Signatory Party when the counterparts have been executed.

[Signature Pages Follow]

Niagara Mohawk Power Corporation d/b/a National Grid has this day signed and executed this Joint Proposal.

By: Kristoffer P. Kiefer

Kristoffer P. Kiefer, Esq.
Assistant General Counsel and Director, NY Regulatory

Date: April 18 , 2025

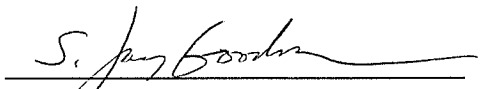
The New York State Department of Public Service Staff has this day signed and executed this Joint Proposal.

By: _____

Jessica R. Vigars, Esq.
Department of Public Service,
Staff Counsel

Date: April 24, 2025

Multiple Intervenors has this day signed and executed this Joint Proposal.

By: 

S. Jay Goodman, Esq.
Couch White, LLP
Counsel for Multiple Intervenors

Date: April 17, 2025

Walmart, Inc. has this day signed and executed this Joint Proposal.

By: 

Steven Lee, Esq.,
Spilman, Thomas & Battle, PLLC
Counsel for Walmart, Inc.

Date: April 18, 2025

Docusign Envelope ID: A35806BD-5E06-4186-B832-A2E718DBD7B1

New York Solar Energy Industries Association has this day signed and executed this Joint Proposal.

By: DocuSigned by: Noah Ginsburg B6751AE4EFA840B...

Noah Ginsburg,
Executive Director

Date: April 17, 2025

Independent Power Producers of New York, Inc. ("IPPNY") has this day signed and executed this Joint Proposal, limited to the terms regarding electric service. IPPNY takes no position with respect to the terms regarding gas service.

By: _____

Gavin J. Donohue,
President and Chief Executive Officer

Date: April 17, 2025

The United States Department of Defense and all other Federal Executive Agencies has this day signed and executed this Joint Proposal.

By: John Joseph McNutt

John Joseph McNutt, Esq.
U.S. Army Legal Services Agency,
As authorized agent for the United States Department of Defense and all other Federal Executive Agencies

Date: April 16, 2025

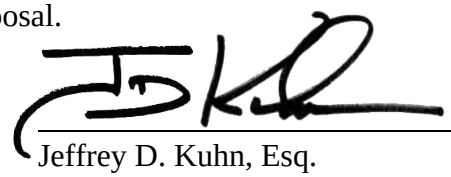
Turning Stone Enterprises, LLC has this day signed and executed this Joint Proposal.

By: _____

Meghan M. Beakman, Esq.,
General Counsel and Senior Vice President for Administration

Date: April 17, 2025

Fedrigoni Special Papers North America, Inc. has this day signed and executed this Joint Proposal.

By: 

Jeffrey D. Kuhn, Esq.
Harris Beach Murtha Cullina PLLC
Counsel for Fedrigoni Special Papers North America, Inc.

Date: April 16, 2025

Alliance for a Green Economy has this day signed and executed this Joint Proposal.

By: Jessica Azulay
Jessica Azulay
Executive Director

Date: April 17, 2025

Empire Natural Gas Corporation has this day signed and executed this Joint Proposal.

By: _____
Seth Barrows
President

Date: April 16, 2025

New York Geothermal Energy Organization has this day signed and executed this Joint Proposal.

By: /s/ *John Rath*
John Rath,
Director of Operations

Date: April 16, 2025

New Yorkers for Clean Power has this day signed and executed this Joint Proposal.

By: Anshul Gupta
Anshul Gupta
Policy and Research Director

Date: April _17__, 2025

International Brotherhood of Electrical Workers, Local Union 97 has this day signed and executed this Joint Proposal.

By: Michael Shelby

Michael Shelby, President
International Brotherhood of Electrical Workers, Local Union 97

Date: April 14, 2025

The New York Power Authority has this day signed and executed this Joint Proposal in support of Section IV, Subsections 6.1.1, 6.8 and 6.9 only, and it takes no position with respect to any of the other provisions in the Joint Proposal.

By: Maribel Cruz-Brown

Maribel Cruz-Brown,
Senior Vice President, Customer Solutions

Date: April 16, 2025

Appendix	**Description**
1.	Electric and Gas Revenue Requirement and Support
2.	Electric Revenue Allocation and Rate Design
3.	Gas Revenue Allocation and Rate Design
4.	Earnings Report
5.	Electric Reconciliations, Deferrals and True-ups
6.	Gas Reconciliations, Deferrals and True-ups
7.	Earnings Adjustment Mechanisms
8.	List of Identified High Risk and Other Risk Pipeline Safety Regulations
9.	Electric and Gas Pension and OPEB Expense Provision
10.	Non-Wires Alternatives
11.	Details Concerning CLCPA and DAC Report
12.	Modified Template for Annual Outreach and Education Report
13.	Major and Minor Storm; Silver Lining Storms; Pre-Staging
14.	Service Quality Assurance Program
15.	Corporate Structure and Affiliate Rules
16.	Additional Provisions Applicable To Daily Balancing Pool Alerts
17.	Census Tracts to Receive Additional EAP Outreach

APPENDIX 1

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Statement of Electric Operating Income
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Filing Rate Year Ending March 31, 2026	Adj. #	Adjustments	Rate Year Ending March 31, 2026	Base Revenue Increase Required	Rate Year Ending March 31, 2026 with Base Revenue Requirement
Operating Revenues	$ 4,034,430	1	$ 27,429	$ 4,061,860	$ 288,391	$ 4,350,251
Deductions						
Purchased Power Costs	1,371,006	2	22,179	1,393,185	-	1,393,185
Revenue Taxes	47,936	3	36	47,972	3,406	51,378
Total Deductions	$ 1,418,942		$ 22,216	$ 1,441,158	$ 3,406	$ 1,444,564
Gross Margin	2,615,488		49,645	2,620,702	284,985	2,905,687
Total Operation & Maintenance Expenses	$ 1,597,815	4	$ (90,563)	$ 1,507,252	$ 4,789	$ 1,512,041
Amortization of Regulatory Deferrals	30,067		0	30,067		30,067
Depreciation, Amort. & Loss on Disposition	461,377	5	(63,870)	397,507		397,507
Taxes Other Than Revenue & Income Taxes	222,098	6	(794)	221,304		221,304
Total Operating Revenue Deductions	$ 2,311,356		$ (155,227)	$ 2,156,130	$ 4,789	$ 2,160,919
Operating Income Before Income Taxes	$ 304,132		$ 204,872	$ 464,572	$ 280,196	$ 744,768
Income Taxes						
Federal Income Taxes	12,226	7	27,931	40,157	54,575	94,732
State Income Taxes	444	8	11,968	12,412	20,314	32,726
Total Income Taxes	$ 12,670		$ 39,899	$ 52,569	$ 74,889	$ 127,458
Operating Income After Income Taxes	$ 291,462		$ 164,972	$ 412,003	$ 205,307	$ 617,310
Rate Base	$ 9,187,185	9	$ (201,600)	$ 8,985,585		$ 8,985,585
Rate of Return	3.17%			4.59%		6.87%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Operation & Maintenance Expenses
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Operation & Maintenance Expenses:				
Departmental Items:				
Consultants	$ 23,915	4a	$ (414)	$ 23,501
Contractors	97,095		(369)	96,727
Donations	0		-	-
Employee Expenses	13,171	4b	(513)	12,658
Hardware	4,230		6	4,236
Software	32,632		48	32,681
Other	35,840	4c	(121)	35,719
Rents	18,802	4d	(40)	18,762
Service Company Rents	121,049	4e	(7,829)	113,220
Construction Reimbursement	363		1	364
FAS 106	0	4f	(27,172)	(27,172)
FAS 112	569		1	570
Health Care	34,657		51	34,708
Group Life Insurance	1,730		3	1,732
Other Benefits	1,424		2	1,426
Pension	0	4g	(1,566)	(1,566)
Thrift Plan	16,050		24	16,073
Workers Comp	3,402		5	3,407
Materials	29,537	4h	(140)	29,398
Legal	3,338	4p	(226)	3,112
Accounting	3,739		6	3,744
Postage	10,035		15	10,050
Total Labor	335,217	4i	(4,770)	330,447
Transportation	28,143	4j	(1,735)	26,408
Energy Efficiency Program	313,237		655	313,891
Injuries & Damages	13,503		20	13,523
Savings	(8,216)	4o	(3,049)	(11,265)
Productivity Adjustment	(7,789)	4k	111	(7,678)
Rate Case Expense	439	4l	68	508
Regulatory Assessment Fees	18,935	4m	(1,104)	17,831
Uncollectible Accounts	63,320	4n	(2,802)	60,518
Site Investigation & Remediation Expenses	17,357		-	17,357
Economic Development	11,000		-	11,000
Low Income Program	36,056		-	36,056
Incentive Program	0		-	-
Conservation Load Management	2,367		-	2,367
Vegetation Management	88,867	4q	(1,020)	87,847
Other Initiatives: FOH	0		-	-
Other Initiatives: IT	11,725	4r	(4,270)	7,454
Other Initiatives: Other Programs	19,150	4s	(5,696)	13,454
Other Initiatives: FTEs	21,771	4t	(12,603)	9,168
Other Initiatives: GIOP&GSP	0		-	-
Other Initiatives: EIOP	19,550	4u	(16,263)	3,287
Major Storm Fund	78,000		-	78,000
Minor Storms	83,607		124	83,731
Inflation*	0		-	-
Sub Total - Departmental	$ 1,597,815		$ (90,563)	$ 1,507,252
Non-Departmental Items:				
Purchased Power	1,371,006	2	22,179	1,393,185
TOTAL	$ 2,968,821		$ (68,384)	$ 2,900,437

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Real Estate Taxes				
Real Property	$ 101,521	6a	$ (262)	$ 101,258
Special Franchise	93,299	6b	(241)	93,058
Total Real Estate Taxes	$ 194,820		$ (503)	$ 194,317
Payroll Taxes	24,794	6c	(292)	24,502
Other	2,485		1	2,486
Total Taxes Other Than Revenue and Income Taxes	$ 222,098		$ (794)	$ 221,304

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Federal and State Income Taxes
For the Rate Year Ending March 31, 2026
($000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 464,572		$ 464,572	$ 97,560		$ 97,560
Interest	(206,668)		(206,668)	(43,400)		(43,400)
Total Pretax Income / (Loss)	257,904		257,904	54,160		54,160
New York State Income Taxes	(12,412)		(12,412)	(2,606)		(2,606)
Meals and Entertainment	856		856	180		180
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(11,491)		(11,491)
Tax Only Item - Service Company Federal Income Tax Rate Change				(86)		(86)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000						-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1						-
TOTAL FEDERAL INCOME TAX EXPENSE	$ 246,348	$ -	$ 246,348	$ 40,157	$ -	$ 40,157
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 464,572		$ 464,572	$ 33,681		$ 33,681
Interest	(206,668)		(206,668)	(14,983)		(14,983)
Total Pretax Income / (Loss)	257,904		257,904	18,698		18,698
New York State Income Taxes			-	-		-
Meals and Entertainment	856		856	62		62
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(1,993)		(1,993)
Tax Only Item - State Income Tax Rate Change 2000			-	(3,282)		(3,282)
Tax Only Item - State Income Tax Rate Change 2016			-	(1,073)		(1,073)
Tax Only Item - State Income Tax Rate Change 2021			-			-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	$ 258,760	$ -	$ 258,760	$ 12,412	$ -	$ 12,412
State Income Tax Rate	7.25%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Electric Rate Base
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Net Utility Plant				
Gross Utility Plant	$ 14,571,621	9a	$ (40,643)	$ 14,530,978
Non Interest Bearing CWIP	398,913	9b	(181,345)	217,568
Total Utility Plant	$ 14,970,534		$ (221,988)	$ 14,748,545
Accumulated Depreciation Reserve	(3,666,970)	9c	12,800	(3,654,170)
Total Net Utility Plant	$ 11,303,564		$ (209,189)	$ 11,094,376
Regulatory Assets / Liabilities	(198,180)	9d	(267)	(198,447)
Accumulated Deferred Income Taxes - Federal	(1,338,834)	9e	(22,350)	(1,361,184)
Accumulated Deferred Income Taxes - State	(264,380)	9f	(11,528)	(275,908)
Working Capital				
Materials and Supplies	$ 88,744		$ 131	$ 88,875
Prepayments	39,064		58	39,122
O&M Cash Allowance (1/8 O&M Exp)	152,657	9g	28,185	180,842
Supply Cash Allowance (Dec 2019 Lead/Lag Study)	36,139		-	36,139
Change in Supply Cash Allowance (4.25% x RY PP Exp)	9,251	9g	734	9,986
Subtotal Working Capital	$ 325,855		29,108	$ 354,963
Subtotal Avg. Before EBCAP Adj.	$ 9,828,025		(214,225)	$ 9,613,799
Excess Earnings Base Adjustment	(640,840)		12,626	(628,214)
Total Electric Rate Base	$ 9,187,185		$ (201,600)	$ 8,985,585

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Capital Structure Forecast
For the Rate Year Ending March 31, 2026
($000's)

Joint Proposal Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	$ 4,617,692	51.39%	4.45%	2.29%	2.29%
Customer Deposits	32,348	0.36%	3.00%	0.01%	0.01%
Preferred Stock	22,464	0.25%	3.66%	0.01%	0.01%
Common Equity	4,313,081	48.00%	9.50%	4.56%	6.22%
Total	$ 8,985,585	100.00%		6.87%	8.54%

OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.66%
GRT Rate For Rev Req	1.18%
Federal Income Tax Rate	21.00%
NYS Income Tax Rate	7.25%
General Inflation (from 12/31/2023 to 3/31/2026)	5.46%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
($000's)

Adj.		Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
1	Operating Revenues			
1a	To reflect Staff's forecast for base delivery revenues	10,623	(10,623)	-
1b	To reflect Staff's forecast of other revenues	638	(638)	-
1c	To reflect Staff's flow through for Late Payment Charges	374	(374)	-
1d	To normalize TCC Auction Revenue	49,564	(49,564)	-
1e	Overstated SC7 Discount Line	-	(213)	(213)
1f	Remove $137,000 of ESFA credit pool $ from the miscellaneous revenue forecast of eac	-	(137)	(137)
1g	Correct EJP discounts in FY26	-	(124)	(124)
1h	To correct inflation rate used for Village of Clayton Underground Revenue	-	(94)	(94)
1i	To correct LPC revenue	-	303	303
1j	To adjust revenue tax tracking flowthrough	-	17	17
		61,200	(61,448)	(249)
2	Purchase Power			
	To track Staff's sales forecast	4,575	(4,575)	-
		4,575	(4,575)	-
3	Revenue Taxes			
	To reflect changes in revenue taxes for Staff's sales forecast	292	(292)	-
	To adjust revenue tracking flowthrough	-	17	17
		292	(275)	17
4	Operating and Maintenance Expenses			
4a	Consultants			
	To remove non-recurring costs per IR DPS-882 and DPS-982	(449)	449	
		(449)	449	-
4b	Employee Expenses			
	To normalize the "Not Assigned" Category within Employee Expenses	(710)	710	
		(710)	710	-
4c	Other			
	To remove non-recurring costs per IR DPS-648	(117)	1	(116)
	To remove NICB costs	-	(5)	(5)
		(117)	(5)	(122)
4d	Rents			
	To correct the Company's identified allocation error per IR DPS-631	(40)	-	(40)
		(40)	-	(40)
4e	Service Company Rents			
	To reflect updated Allocation code for Albany State Street	(120)	-	(120)
	To reflect Staff's IT forecast	(6,475)	6,475	-
	To reflect Staff's ROR to existing IT	(1,337)	1,337	-
	To reflect Staff's ROR to forecasted IT	(1,037)	1,037	-
	To reflect Staff's ROR to forecasted facilities	(46)	46	-
	Allocation Change - Wyman St.		91	91
		(9,016)	8,987	(29)
4f	FAS 106			
	To reflect latest known actuarial report information	(90,575)	90,575	-
		(90,575)	90,575	-
4g	Pension			
	To reflect latest known actuarial report information	(5,221)	5,221	-
		(5,221)	5,221	-
4h	Materials			
	To remove non-recurring costs per IR DPS-918	(183)	-	(183)
		(183)	-	(183)
4i	Total Labor			
	To reflect Staff's management wage increase of 4%	(1,765)	1,765	-
	To reflect Staff's 4.69% vacancy rate	(9,394)	9,394	-
		(11,159)	11,159	-
4j	Transportation			
	To reflect Staff's forecast of vehicle replacements	(1,348)	1,348	-
	To track Staff's adjustments to FTEs and electric CapEx	(1,173)	1,173	-
	Correction to Vehicle Counts in Lease Forecast	-	6	6
		(2,521)	2,527	6
4k	Productivity			
	To track Staff's adjustment to management wage increases	14	(14)	-
	To track Staff's vacancy rate adjustment	246	(246)	-
		260	(260)	-
4l	Rate Case Expense			
	To reduce legal costs	(56)	56	-
	To remove costs for three publications	(51)	51	-
		(108)	108	-
4m	Regulatory Assessment Fees			
	To reflect the Oct 2023 Statement of Final Assessment providing refund	(3,268)	3,268	-

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
($000's)

Adj.		Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
	To correct GA amounts in workpaper	185	(185)	-
	To correct ERDA amounts in workpaper	(368)	368	-
	To reflect updated Aug 2024 Statement of Revised GA and ERDA Assessment plus infl	2,309	(2,309)	-
		(1,142)	1,142	-
4n	Uncollectible Accounts			
	To track Staff's revenue forecast	204	(204)	-
	To reflect Staff's net write-off factor	(14,816)	14,816	-
	Revenue Flow Through	-	(2)	(2)
		(14,612)	14,610	(2)
4o	Savings			
	To reflect an update for Initiative PRJ-2193 per DPS-499	(500)	500	-
	To remove the costs to achieve	(2,549)	2,549	-
		(3,049)	3,049	-
4p	Legal			
	To remove non-recurring costs from a certain vendor	(461)	461	-
		(461)	461	-
4q	Vegetation Management			
	To remove the double count of contractor inflation and general inflation per DPS-760	(233)	233	-
	To remove contractor increases for an upcoming labor agreement	(917)	917	-
	To correct HTY normalization adj DPS-760		(248)	(248)
		(1,150)	902	(248)
4r	Other Initiatives - IT			
	To track Staff's recommendation for IT CapEx for the Rate Year	(4,987)	4,987	-
		(4,987)	4,987	-
4s	Other Initiatives - Other Programs			
	To remove the costs for the Prepaid/Credit/Debit Card No-Fee Model program	(3,596)	3,596	-
	To remove the costs for the LMI Battery Virtual Power Plant (VPP) Offering	(2,100)	2,100	-
	To remove the costs for the Electric Load Forecast Program	(320)	320	-
		(6,016)	6,016	-
4t	Other Initiatives - FTEs			
	To reflect a 4% management wage increase	(146)	146	-
	To reflect specific FTE reductions	(12,394)	12394	-
	To reflect Staff's global FTE adjustment	(2,544)	2,544	-
	EIOP Removal: DPS-934	-	(85)	(85)
	EIOP Correction DPS-739	-	179	179
		(15,084)	15,178	94
4u	Other Initiatives - EIOP			
	for the Community	(100)	100	-
	To remove the costs with the Federal Grant Support program	(50)	50	-
	To reflect Staff's adjustment to Expansion of Electric Safety and Regulatory Training	(156)	156	-
	To remove the costs for the Transmission Academy Expansion	(157)	157	-
	To adjust OpEx on CapEx tracking Staff's adjustments to electric CapEx	(12,184)	12,184	-
	To remove the costs associated with the Storm Response Resource Program	(200)	200	-
	To remove gas portion of AMI Battery packs		(23)	(23)
	Update TransmissionUG I&M HTY		34	34
	Pine Grove Incentive removal		(197)	(197)
		(12,847)	12,661	(186)
	Total Operating and Maintenance Expense Adjustments	(179,186)	178,477	(709)
5	Depreciation Expense			
	To reflect Staff's forecast of plant additions	(57,579)	57,579	-
	Corrected Composite Rate Formula for Land and Land Rights		1,448	1,448
	Correct Common Beginning Plant Balance as of March 2024		204	204
		(57,579)	59,231	1,652
6	Taxes Other Than Revenue & Income Taxes			
6a	Property Taxes			
	To update tax rate as $/$1,000 of AV for 2023 Average Tax Rate	(283)	283	-
		(283)	283	-
6b	Special Franchise			
	To update tax rate as $/$1,000 of AV for 2023 Average Tax Rate	(260)	260	-
		(260)	260	-
6c	Payroll Taxes			
	To track Staff's adjustment to management wage increases	(60)	60	-
	To track Staff's vacancy rate adjustment	(785)	785	-
		(845)	845	-

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
($000's)

Adj.		Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
	Total Taxes Other than Income Tax Adjustments	(1,388)	1,388	-
7	Federal Income Taxes			
7a	Change Amortization from ARAM to four years-Unprotected Plant	(4,216)	4,216	-
7b	To adjust current Federal Income Taxes, tracking Staff's adjustments	54,734	(54,734)	-
	Impact of Pre-Tax Changes		(261)	(261)
	To track Company Flowthrough Adjustments		10	10
		50,518	(50,769)	(251)
8	State Income Taxes			
	To adjust current State Income Taxes, tracking Staff's adjustments	21,942	(21,942)	-
	Impact of Pre-Tax Changes	-	(98)	(98)
	To track Company Flowthrough Adjustments	-	4	4
		21,942	(22,036)	(94)
	Total Current Income Tax Adjustments	72,460	(72,805)	(345)
9	Rate Base			
9a	Gross Utility Plant			
	To reflect Staff's forecast of plant additions	(133,693)	133,693	-
			-	-
	Corrected Composite Rate Formula for Land and Land Rights		-	-
	Correct Common Beginning Plant Balance as of March 2024		5,247	5,247
	To correct linear feet of the Gardenville 115kV substation fence		-	-
		(133,693)	138,940	5,247
9b	Non-Interest Bearing CWIP			
	To reflect Staff's forecast of plant additions	(173,567)	173,567	-
		(173,567)	173,567	-
9c	Accumulated Depreciation Reserve			
	To reflect Staff's forecast of plant additions	(47,819)	47,819	-
	Correct Common Beginning Plant Balance as of March 2024		(204)	(204)
	Corrected Composite Rate Formula for Land and Land Rights		(2,185)	(2,185)
		(47,819)	45,430	(2,389)
9d	Regulatory Assets/Liabilities			
	To adjust the amortization of Rate Case Expense	(374)	374	-
		(374)	374	-
9e	Accumulated Deferred Income Taxes - Federal			
	To track Staff's plant adjustments	42,057	(42,057)	-
	To track Excess ADFIT	2,294	(2,294)	-
	To track rate case expense adjustment	82	(82)	-
	To track Company Flowthrough Adjustments	-	395	395
		44,433	(44,038)	395
9f	Accumulated Deferred Income Taxes - State			
	To track Staff's plant adjustments	8,305	(8,305)	-
	To track Excess ADFIT	(186)	186	-
	To track rate case expense adjustment	24	(24)	-
	To track Company Flowthrough Adjustments		155	155
		8,143	(7,988)	155
9g	Working Capital			
	To reflect Staff's O&M adjustments	(20,628)	20,628	-
	To remove deduction for ETIP/SCB from working capital	39,155	(39,155)	-
	To adjust working capital supply cash allowance tracking purchase power adjustments	151	(151)	-
	To track Company OM flowthrough		(89)	(89)
		18,678	(18,767)	(89)
	Total Rate Base Adjustments	(284,199)	287,519	3,319

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
($000's)

	Offer #	Settlement Amount
Operating Revenues		
To reflect update to wholesale transmission revenue	S1	(2,898)
Accept Staff's Sales Forecast, TCC Auction Revenue, and exclude SPC & CLCPA Phase 2 FERC Re	S2	11,577
Update to commodity forecast & inflation	S5	18,999
		27,678
Purchase Power		
To track commodity revenue flowthrough	S2	4,575
Update to commodity forecast & inflation		17,604
		22,179
Revenue Taxes		
To reflect revenue tax flowthrough	S2	169
Update to commodity forecast & inflation	S5	(150)
		19
Operating and Maintenance Expenses		
Consultants		
To remove non-recurring costs per IR DPS-882 and DPS-982	S2	(458)
Adjustment to PWC's adjustment to Match Staff's Amount	S5	9
		(449)
Contractors		
Remove SPC Opex assoc with Capex	S1	(512)
		(512)
Employee Expenses		
To normalize the "Not Assigned" Category within Employee Expenses (50% of Staff)	S2	(355)
To normalize the "Not Assigned" Category within Employee Expenses (75% of Staff)	S3	(178)
		(533)
Other		
To remove non-recurring costs per IR DPS-648		-
To tie to Staff		-
		-
Rents		
To tie to Staff		(5)
		(5)
Service Company Rents		
To reflect IT&D Forecast	S1	(3,496)
To reflect Companys ROE/Capital Structure	S1	(793)
To reflect Companys ROE/Capital Structure (9.8%)	S2	(225)
To reflect Companys ROE/Staff Capital Structure (9.7%)	S3	(180)
To reflect Staff ROE/Capital Structure (9.5%)	S4	(416)
To reflect IT&D Forecast	S4	(2,688)
		(7,800)
FAS 106		
To set rates equal to the inverse of capital	S3	(4,670)
To reflect Staff's adjustment	S4	(22,502)
		(27,172)
Pension		

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
($000's)

	Offer #	Settlement Amount
To set rates equal to the inverse of capital	S3	(11,442)
To reflect Staff's adjustment	S4	9,876
		(1,566)
Materials		
To remove non-recurring costs per IR DPS-918		
		-
Total Labor		
To reflect management wage increase of 4%	S2	(1,766)
To reflect 1.5% vacancy rate	S3	(3,004)
		(4,770)
Transportation		
Accept 25% of Staff's proposed Fleet Replacement Adjustment	S1	(337)
To neutralize WP5 adjustment	S1	(6)
Accept 50% of Staff's proposed Fleet Replacement Adjustment	S2	(337)
EIOP CAPEX Tracking Adj	S2	(23)
Discrete FTE Tracking Adj	S2	(4)
Agree with Staff - 75% of proposed Fleet Replacement Adjustment	S3	(337)
Reverse Discrete FTE Tracking Adj	S3	4
Accept Staff's EIOP CAPEX Tracking Adj	S3	(535)
Accept Staff's FTE Tracking Adj	S3	(172)
		(1,747)
Energy Efficiency		
To track changes in CEF revenues	S2	655
		655
Injuries & Damages		
To tie to Staff	S5	30
		30
Productivity		
To track adjustment to management wage increases	S2	19
To track 1.5% labor vacancy rate	S3	73
To tie to Staff	S5	20
		111
Rate Case Expense		
To change Rate Case's period from 4 to 3 years	S3	146
To reduce legal costs	S5	(8)
To reduce legal costs match Staff	S6	(70)
		68
Regulatory Assessment Fees		
Update GA based on August 10, 2024 revised statement	S1	(1,295)
Update ERDA based on August 10, 2024 revised statement	S1	280
Update ERDA inflation	S1	(115)
Update to align with Staff - Jan 2023 refund	S5	26
		(1,104)
Uncollectible Accounts		
To reflect flow-through changes (revenues, tax, etc)	S2	203
To reflect 3-year weighted average	S2	(3,318)
Update to commodity forecast & inflation	S5	315

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
($000's)

	Offer #	Settlement Amount
		(2,800)
Savings		
Remove cost to achieve	S1	(2,549)
Add savings for initiative PRJ-2193	S1	(500)
		(3,049)
Legal		
To remove 50% of the costs associated with Wheeler Trigg O'Donnell LLP	S2	(231)
		(231)
Vegetation Management		
To tie to Staff	S5	(773)
		(773)
Other Initiatives - IT		
To reflect IT&D Forecast	S1	(2,176)
To reflect IT&D Forecast	S4	(1,949)
To reflect Update to Inflation	S4	(145)
		(4,270)
Other Initiatives - Other Programs		
To remove the LMI Battery VPP Program	S1	(2,100)
To remove CC/DC No-Fee Model	S1	(3,596)
To tie to Staff	S5	0
		(5,696)
Other Initiatives - FTEs		
To reflect specific Customer Panel FTE reductions	S1	(1,550)
To reflect specific EIOP FTE reductions	S1	(46)
To reflect specific SSP FTE reductions	S1	(99)
To reflect global adjustment to unhired FTEs in RY1	S1	(4,380)
To reflect specific Customer Panel FTE reductions	S2	(484)
To reflect specific EIOP FTE reductions	S2	(1,108)
To reflect specific SSP FTE reductions	S2	(99)
To reflect overhead flowthrough	S2	(86)
To reflect specific Customer Panel FTE reductions	S3	(563)
To reflect specific SSP FTE reductions	S3	(407)
To reflect All Other Company Labor Flowthrough	S3	(0)
To reflect specific Customer Panel FTE reductions	S4	(139)
To reflect specific EIOP FTE reductions	S4	(4,777)
To reflect specific EIOP FTE adjustments	S5	1,040
		(12,698)
Other Initiatives - EIOP		
To remove the CBA and Engagement Plans associated with Climate Resilience Link	S1	(100)
To reflect updated Opex assoc. with Capex	S1	(1,855)
To remove Federal Grant Support program	S1	(50)
To adjust Electric Safety and Regulatory Training program to Staff's level (RY1) and remove entirely	S1	(156)
To remove Transmission Academy Expansion	S2	(200)
To remove Transmission Academy Expansion	S2	(8)
To reflect updated Opex assoc. with Capex	S2	(7,511)
To reflect updated Opex assoc. with Capex	S3	(1,256)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
($000's)

	Offer #	Settlement Amount
To reflect updated Opex assoc. with Capex	S5	(4,941)
		(16,077)
Inflation		
To apply January 2025 Blue Chip inflation rates		534
Total Operating and Maintenance Expense Adjustments		(89,854)
Amortization of Regulatory Deferrals		
		-
Depreciation Expense		
To adjust depreciation expense tracking Staff's forecast of plant additions	S1	(557)
Exclude non depreciable assets	S2	(1,046)
Depr rates change	S2	(13,490)
Reserve deficiency change in amount and 10 to 20 yr amortization	S2	(32,065)
Agree to Staff's net salvage and life	S3	(10,701)
Exclude non depreciable assets (389 a/c land)	S3	(106)
Update reserve deficiency	S3	(6,215)
Correct Capex Budget by FY	S3	(258)
Update Capex forecast (add back CLCPA dependent)	S3	(16)
Update Capex for Settlement 4 offer	S4	(783)
Update Capex to agree with Staff	S6	(285)
		(65,522)
Taxes Other Than Revenue & Income Taxes		
Property Taxes		
To update 2023 average tax rate	S1	(262)
		(262)
Special Franchise		
To update 2023 average tax rate	S1	(241)
		(241)
Payroll Taxes		
To track adjustment to management wage increases	S2	(62)
To track 1.5% labor vacancy rate	S3	(230)
		(292)
Other Tax		
Updated for inflation	S4	1
Total Taxes Other than Revenue & Income Taxes		(794)
Federal Income Taxes		
To adjust current Federal Income Taxes, tracking Staff's adjustments	S1	1,144
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S2	14,373
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S3	7,091

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
($000's)

	Offer #	Settlement Amount
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S4	4,527
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S5	1,136
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S6	90
		28,361
State Income Taxes		
To adjust current State Income Taxes, tracking Staff's adjustments	S1	1,998
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S2	5,350
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S3	2,639
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S4	1,685
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S5	423
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S6	33
		12,128
Total Current Income Tax Adjustments		40,489
Rate Base		
Gross Utility Plant		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	(23,402)
To track forecast of plant additions	S3	(14,136)
To track forecast of plant additions	S4	(6,767)
To track forecast of plant additions	S6	(1,585)
		(45,890)
Non-Interest Bearing CWIP		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	(146,707)
To track forecast of plant additions	S3	(20,385)
To track forecast of plant additions	S5	(10,993)
To track forecast of plant additions	S6	(3,260)
		(181,345)
Accumulated Depreciation Reserve		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	(5,910)
Change in reserve deficiency	S2	24,269
Update reserve deficiency	S3	282
Update Capex for Settlement 4 offer	S4	(4,010)
Update Capex to agree with Staff	S6	558
		15,188
Regulatory Assets/Liabilities		
To change Rate Case's period from 4 to 3 years	S3	(74)
To correct rate case expense amortization balance swing between gas and electric	S4	2
To correct rate case expense amortization due to change in legal forecast	S5	(19)
To correct rate case expense amortization due to change in legal forecast	S6	(176)
		(267)
Accumulated Deferred Income Taxes - Federal		
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S1	(21,260)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S2	(1,649)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S3	(394)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S4	625

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
For the Rate Year Ending March 31, 2026
($000's)

	Offer #	Settlement Amount
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S5	(41)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S6	(26)
		(22,745)
Accumulated Deferred Income Taxes - State		
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S1	(9,810)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S2	(1,566)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S3	(352)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S4	54
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S5	1
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S6	(8)
		(11,682)
Working Capital		
To track O&M flowthrough	S1	35,975
To track O&M flowthrough	S2	(1,376)
To track O&M flowthrough	S3	(2,815)
To track O&M flowthrough	S4	(2,587)
To track O&M flowthrough	S5	7
To track O&M flowthrough	S6	(8)
		29,196
EBCAP		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustment	S4	12,626
Total Rate Base Adjustments		(204,919)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Depreciation Expense (acct 403)	$ 461,377	5	$ (63,870)	$ 397,507
Amortization Expense (acct 404-405)	-		-	-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-	-
Total Depreciation & Amortization Expense	$ 461,377		$ (63,870)	$ 397,507

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Electric Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2026
($000's)

Description	Corrections & Updates Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Total O&M Expense	$ 1,597,815	$ (90,563)	$ 1,507,252
Remove Major Non-Cash Items Included in O&M Expense:			
Bad Debt Expense	(63,320)	2,802	(60,518)
Other (EE/SBC/CEF)	(313,237)	313,237	-
Subtotal	$ (376,556)	$ 316,039	$ (60,518)
Add Major Cash Items Not Included in O&M Expense:			
ETIP to Base Rates	-	-	-
Subtotal	$ -	$ -	$ -
Total Adjustments	$ (376,556)	$ 316,039	$ (60,518)
Adjusted O&M Expense	$ 1,221,259	$ 225,476	$ 1,446,734
Departmental Cash Allowance - 1/8 (45 days)	$ 152,657	$ 28,184	$ 180,842
Supply Cost Cash Allowance (3.64% x HY Gas Exp)	$ -	$ -	$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Tax Deduction for Electric Interest Expense
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Avg Rate Base Per Books	$ 9,828,025	$ (214,225)	$ 9,613,799
Plus: Forecast of Avg Interest Bearing CWIP	-		
Less: Rate Base Moved to GAC	-		
Less: Excess Earnings Adj (EBCAP)	640,840	(12,626)	628,214
	$ 9,187,185	$ (201,600)	$ 8,985,585
Weighted Cost of LTD Debt	2.29%	0.00%	2.29%
Weighted Cost of Cust Deposits	0.01%	0.00%	0.01%
	2.30%	0.00%	2.30%
Total Income Tax Interest Deduction	$ 211,305	$ (4,637)	$ 206,668

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2026
($000's)

		Corrections & Updates Rate Year Ending March 31, 2026	Electric	Electric Normalized	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
(A)	AVERAGE RATE BASE - PER BOOKS	$ 9,184,205	$ 7,352,957	$ 7,389,096		$ 7,389,096
(B)	ADD: Average Interest-Bearing CWIP	880,900	787,522	787,522		787,522
(C)	TOTAL EARNINGS BASE (A+B)	$ 10,065,105	$ 8,140,479	$ 8,176,618	$ -	$ 8,176,618
	Percent		80.88%			
(D)	AVG. CAPITALIZ. (CE excludes merger Goodwill, and may be adj for TCI if req'd):					
	Long Term Debt	$ 4,221,213	$ 3,414,117	$ 3,414,117		$ 3,414,117
	Notes Payable	0	0	0		0
	Gas Supplier Refunds	403	326	326		326
	Customer Deposits	51,999	42,057	42,057		42,057
	Preferred Stock	28,985	23,443	23,443		23,443
	Common Equity (excludes merger GW; incl TCI adj)	4,238,862	3,428,392	3,428,392		3,428,392
	Avg. Allocated to Elec / Gas based on Earnings Base	$ 8,541,462	$ 6,908,334	$ 6,908,334	$ -	$ 6,908,334
(E)	Add Dividends Declared But Unpaid (representing the timing difference between declaration and payment)	39	32	32		
(F)	SUBTOTAL (D+E)	$ 8,541,501	$ 6,908,366	$ 6,908,366		$ 6,908,334
	LESS Average Investments In:					
	Detailed Balance Sheet Accounts	(1,075,930)	(870,213)	(870,213)		(870,213)
	Accumulated Def Inc Tax Adjustment	300,199	242,801	242,801		242,801
	Goodwill	n/a [1]				
(G)	Total Deductions	$ (775,732)	$ (627,412)	$ (627,412)	$ -	$ (627,412)
(H)	Capitalization Dedicated to Public Service (F-G)	9,317,233	7,535,778	7,535,778		7,535,778
(J)	Excess Earnings Base (Total Earnings Base) less Average Capitalization Devoted to Service Current Customers) (C-H)	$ 747,873	$ 604,701	$ 640,840	$ -	$ 640,840
	Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense					(12,626)
	Excess Earnings Base (Total Earnings Base)					$ 628,214

[1] Goodwill related to the NM merger with National Grid is excluded from the equity component of capitalization, pursuant to section 6.1 of the approved Stipulation Agreement.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Statement of Electric Operating Income
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026 with Base Revenue Requirement	Adjustments	Rate Year Ending March 31, 2027	Base Revenue Increase Required	Rate Year Ending March 31, 2027 with Base Revenue Requirement
Operating Revenues	$ 4,350,251	$ (11,131)	$ 4,339,119	$ 141,742	$ 4,480,861
Deductions			1,441,640		
Purchased Power Costs	1,393,185	48,455			1,441,640
Revenue Taxes	51,378	(260)	51,118	1,670	52,788
Total Deductions	$ 1,444,564	$ 48,195	$ 1,492,759	$ 1,670	$ 1,494,429
Gross Margin	2,905,687	(59,326)	2,846,360	140,072	2,986,432
Total Operation & Maintenance Expenses	$ 1,512,041	$ (43,170)	$ 1,468,871	$ 2,354	$ 1,471,225
Amortization of Regulatory Deferrals	30,067	618	30,684		30,684
Depreciation, Amort. & Loss on Disposition	397,507	27,901	425,408		425,408
Taxes Other Than Revenue & Income Taxes	221,304	6,393	227,697		227,697
Total Operating Revenue Deductions	$ 2,160,919	$ (8,259)	$ 2,152,660	$ 2,354	$ 2,155,014
Operating Income Before Income Taxes	$ 744,768	$ (51,068)	$ 693,700	$ 137,718	$ 831,418
Income Taxes					
Federal Income Taxes	94,732	(12,546)	82,186	26,824	109,010
State Income Taxes	32,726	(5,687)	27,039	9,985	37,024
Total Income Taxes	$ 127,458	$ (18,233)	$ 109,225	$ 36,809	$ 146,034
Operating Income After Income Taxes	$ 617,310	$ (32,834)	$ 584,476	$ 100,909	$ 685,385
Rate Base	$ 8,985,585	$ 890,278	$ 9,875,864		$ 9,875,864
Rate of Return	6.87%		5.92%		6.94%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Operation & Maintenance Expenses
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Operation & Maintenance Expenses:			
Departmental Items:			
Consultants	$ 23,501	$ 550	$ 24,050
Contractors	96,727	2,262	98,989
Donations	0	0	0
Employee Expenses	12,658	296	12,954
Hardware	4,236	99	4,335
Software	32,681	764	33,445
Other	35,719	17	35,736
Rents	18,762	301	19,063
Service Company Rents	113,220	19,930	133,150
Construction Reimbursement	364	9	373
FAS 106	(27,172)	(712)	(27,884)
FAS 112	570	13	583
Health Care	34,708	812	35,520
Group Life Insurance	1,732	41	1,773
Other Benefits	1,426	33	1,459
Pension	(1,566)	848	(718)
Thrift Plan	16,073	376	16,449
Workers Comp	3,407	80	3,486
Materials	29,398	688	30,085
Legal	3,112	73	3,185
Accounting	3,744	88	3,832
Postage	10,050	235	10,285
Total Labor	330,447	8,738	339,185
Transportation	26,408	2,689	29,096
Energy Efficiency Program	313,891	(91,733)	222,158
Injuries & Damages	13,523	316	13,839
Savings	(11,265)	(263)	(11,529)
Productivity Adjustment	(7,678)	(3,668)	(11,345)
Rate Case Expense	508	0	508
Regulatory Assessment Fees	17,831	417	18,248
Uncollectible Accounts	60,518	4,636	65,153
Site Investigation & Remediation Expenses	17,357	0	17,357
Economic Development	11,000	0	11,000
Low Income Program	36,056	0	36,056
Incentive Program	0	0	0
Conservation Load Management	2,367	0	2,367
Vegetation Management	87,847	2,055	89,901
Other Initiatives: FOH	0	0	0
Other Initiatives: IT	7,454	(1,560)	5,894
Other Initiatives: Other Programs	13,454	(8,209)	5,245
Other Initiatives: FTEs	9,168	9,882	19,050
Other Initiatives: GIOP&GSP	0	0	0
Other Initiatives: EIOP	3,287	9,559	12,846
Major Storm Fund	78,000	0	78,000
Minor Storms	83,731	1,958	85,690
Sub Total - Departmental	$ 1,507,252	$ (38,381)	$ 1,468,871
Non-Departmental Items:			
Purchased Power	1,393,185	48,455	1,441,640
TOTAL	$ 2,900,437	$ 10,073	$ 2,910,511

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Real Estate Taxes			
Real Property	$ 101,258	$ 3,020	$ 104,278
Special Franchise	93,058	$ 2,775	$ 95,833
Total Real Estate Taxes	$ 194,317	$ 5,794	$ 200,111
Payroll Taxes	24,502	582	25,084
Other	2,486	17	2,502
Total Taxes Other Than Revenue and Income Taxes	$ 221,304	$ 6,393	$ 227,697

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Federal and State Income Taxes
For the Rate Year Ending March 31, 2027
($000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 693,700		$ 693,700	$ 145,677		$ 145,677
Interest	(234,058)		(234,058)	(49,152)		(49,152)
Total Pretax Income / (Loss)	459,642		459,642	96,525		96,525
New York State Income Taxes	(27,039)		(27,039)	(5,678)		(5,678)
Meals and Entertainment	856		856	180		180
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(8,756)		(8,756)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(86)		(86)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000						-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1				-		-
TOTAL FEDERAL INCOME TAX EXPENSE	$ 433,460	$ -	$ 433,460	$ 82,186	$ -	$ 82,186
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 693,700		$ 693,700	$ 50,293		$ 50,293
Interest	(234,058)		(234,058)	(16,969)		(16,969)
Total Pretax Income / (Loss)	459,642		459,642	33,324		33,324
New York State Income Taxes			-	-		-
Meals and Entertainment	856		856	62		62
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(1,992)		(1,992)
Tax Only Item - State Income Tax Rate Change 2000			-	(3,282)		(3,282)
Tax Only Item - State Income Tax Rate Change 2016			-	(1,073)		(1,073)
Tax Only Item - State Income Tax Rate Change 2021			-			-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	$ 460,499	$ -	$ 460,499	$ 27,039	$ -	$ 27,039
State Income Tax Rate	7.25%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Electric Rate Base
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Net Utility Plant			
Gross Utility Plant	$ 14,530,978	$ 998,324	$ 15,529,302
Non Interest Bearing CWIP	217,568	47,778	265,346
Total Utility Plant	$ 14,748,545	$ 1,046,103	$ 15,794,648
Accumulated Depreciation Reserve	(3,654,170)	(101,050)	(3,755,220)
Total Net Utility Plant	$ 11,094,376	$ 945,053	$ 12,039,428
Regulatory Assets / Liabilities	(198,447)	(12,410)	(210,857)
Accumulated Deferred Income Taxes - Federal	(1,361,184)	(29,254)	(1,390,438)
Accumulated Deferred Income Taxes - State	(275,908)	(24,445)	(300,353)
Working Capital			
Materials and Supplies	$ 88,875	$ 2,079	$ 90,954
Prepayments	39,122	915	40,037
O&M Cash Allowance (1/8 O&M Exp)	180,842	(5,377)	175,465
Supply Cash Allowance (Dec 2019 Lead/Lag Study)	36,139	0	36,139
Change in Supply Cash Allowance (4.25% x RY PP Exp)	9,986	1,604	11,590
Subtotal Working Capital	$ 354,963	$ (779)	$ 354,184
Subtotal Avg. Before EBCAP Adj.	$ 9,613,799	$ 878,165	$ 10,491,964
Excess Earnings Base Adjustment	(628,214)	12,113	(616,101)
Total Electric Rate Base	$ 8,985,585	$ 890,278	$ 9,875,864

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Capital Structure Forecast
For the Rate Year Ending March 31, 2027
($000's)

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	$ 5,081,132	51.45%	4.59%	2.36%	2.36%
Customer Deposits	$ 31,603	0.32%	3.00%	0.01%	0.01%
Preferred Stock	$ 22,714	0.23%	3.66%	0.01%	0.01%
Common Equity	$ 4,740,414	48.00%	9.50%	4.56%	6.22%
Total	$ 9,875,864	100.00%		6.94%	8.61%

OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.661%
GRT Rate For Rev Req	1.178%
Federal Income Tax Rate	21.0%
NYS Income Tax Rate	7.25%
General Inflation (from 4/1/26 to 3/31/27)	2.34%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2027
($000's)

	Amount	
Operating Revenues		
To reflect RY2 sales forecast	(11,131)	$ (11,131)
Purchase Power		
To reflect RY2 sales forecast	48,455	$ 48,455
Revenue Taxes		
To reflect RY2 sales forecast	(260)	$ (260)
Operations & Maintenance Expense		
Various Expenses		
To reflect increase in expense due to inflation	9,427	$ 9,427
Service Company Rents		
To reflect RY2 forecast	19,930	$ 19,930
OPEB		
To reflect RY2 forecast	(712)	$ (712)
Pension		
To reflect RY2 forecast	848	$ 848
Total Labor		
To reflect increase in salaries and wages by labor inflation factor	8,738	$ 8,738
Transportation		
Accepting Staff's Methodology on DY Adjustments	(1,910)	
To reflect RY2 forecast and general inflation	4,598	$ 2,689
Energy Efficiency		
To reflect increase in forecast due to NE:NY order	(91,733)	$ (91,733)
Savings		
To reflect RY2 forecast and general inflation	(263)	$ (263)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2027
($000's)

	Amount		
Productivity Adjustment			
Flow-through adjustment for labor changes	(3,668)	$	(3,668)
Uncollectible Accounts			
Flow-through adjustment for revenue changes	4,636	$	4,636
Vegetation Management			
To reflect RY2 forecast and general inflation	2,055	$	2,055
Other Initiatives			
To reflect RY2 forecast and general inflation	9,672	$	9,672
Total Operating and Maintenance Expense Adjustments		$	(38,381)
Amortization Expense			
To reflect RY2 forecast	618	$	618
Depreciation Expense			
To reflect RY2 forecast associated with Net Utility Plant	27,901	$	27,901
Taxes Other Than Revenue & Income Taxes			
Real Estate Taxes			
Real Property - To reflect RY2 forecast	3,020		
Special Franchise - To reflect RY2 forecast	2,775	$	5,794
Payroll Taxes			
Flow-through adjustment for labor changes	582	$	582
Other Taxes			
To reflect RY2 forecast	17	$	17
Total Taxes Other Than Revenue & Income Taxes Adjustments		$	6,393
Rate Base			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2027
($000's)

	Amount	
Gross Utility Plant		
To reflect RY2 plant forecast	998,324	$ 998,324
Non Interest Bearing CWIP		
To reflect RY2 plant forecast	47,778	$ 47,778
Accumulated Depreciation Reserve		
To reflect RY2 plant forecast	(101,050)	$ (101,050)
Regulatory Assets/Liabilities		
To reflect RY2 forecast	(12,410)	$ (12,410)
Accumulated Deferred Income Taxes - Federal		
To reflect RY2 forecast (including flow through)	(29,254)	$ (29,254)
Accumulated Deferred Income Taxes - State		
To reflect RY2 forecast (including flow through)	(24,445)	$ (24,445)
Working Capital		
To reflect increase in Materials and supplies	2,079	
To reflect increase in Prepayments	915	
To reflect increase in O&M Cash Allowance	(5,377)	
To reflect increase in Supply Cash Allowance	-	
To reflect increase in Change in Supply Cash Allowance	1,604	$ (779)
EBCAP		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustme	12,113	$ 12,113
Total Rate Base Adjustments		$ 890,278

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Settlement Adjustments	Rate Year Ending March 31, 2027
Depreciation Expense (acct 403)	$ 397,507	$ 27,901	$ 425,408
Amortization Expense (acct 404-405)	-		-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-
Total Depreciation & Amortization Expense	$ 397,507	$ 27,901	$ 425,408

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Electric Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2027
($000's)

Description	Rate Year Ending March 31, 2026	Settlement Adjustments	Rate Year Ending March 31, 2027
Total O&M Expense	$ 1,507,252	$ (38,381)	$ 1,468,871
Remove Major Non-Cash Items Included in O&M Expense:			
Bad Debt Expense	(60,518)	(4,636)	(65,153)
Other (EE/SBC/CEF)	-	-	0
Subtotal	$ (60,518)	$ (4,636)	$ (65,153)
Add Major Cash Items Not Included in O&M Expense:			
ETIP to Base Rates	-	-	-
Subtotal	$ -	$ -	$ -
Total Adjustments	$ (60,518)	$ (4,636)	$ (65,153)
Adjusted O&M Expense	$ 1,446,734	$ (43,017)	$ 1,403,717
Departmental Cash Allowance - 1/8 (45 days)	$ 180,842	$ (5,377)	$ 175,465
Supply Cost Cash Allowance (3.64% x HY Gas Exp)	$ -	$ -	$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Tax Deduction for Electric Interest Expense
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Avg Rate Base Per Books	$ 9,613,799	$ 878,165	$ 10,491,964
Plus: Forecast of Avg Interest Bearing CWIP	-	-	-
Less: Rate Base Moved to GAC	-	-	-
Less: Excess Earnings Adj (EBCAP)	628,214	(12,113)	616,101
	$ 8,985,585	$ 890,278	$ 9,875,864
Weighted Cost of LTD Debt	2.29%	0.07%	2.36%
Weighted Cost of Cust Deposits	0.01%	0.00%	0.01%
	2.30%	0.07%	2.37%
Total Income Tax Interest Deduction	$ 206,668	$ 27,390	$ 234,058

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2027
($000's)

	Joint Proposal Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2027
Excess Earnings Base (Total Earnings Base)	$ 628,214	$ (12,113)	$ 616,101

Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Statement of Electric Operating Income
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027 with Base Revenue Requirement	Adjustments	Rate Year Ending March 31, 2028	Base Revenue Increase Required	Rate Year Ending March 31, 2028 with Base Revenue Requirement
Operating Revenues	$ 4,480,861	$ (50,150)	$ 4,430,711	$ 194,804	$ 4,625,515
Deductions					
Purchased Power Costs	1,441,640	(6,474)	1,435,166		1,435,166
Revenue Taxes	52,788	(509)	52,280	2,299	54,579
Total Deductions	$ 1,494,429	$ (6,983)	$ 1,487,446	$ 2,299	$ 1,489,745
Gross Margin	2,986,432	(43,167)	2,943,265	192,505	3,135,770
Total Operation & Maintenance Expenses	$ 1,471,225	$ 16,041	$ 1,487,265	$ 3,235	$ 1,490,500
Amortization of Regulatory Deferrals	30,684	652	31,336		31,336
Depreciation, Amort. & Loss on Disposition	425,408	26,055	451,464		451,464
Taxes Other Than Revenue & Income Taxes	227,697	8,217	235,914		235,914
Total Operating Revenue Deductions	$ 2,155,014	$ 50,965	$ 2,205,979	$ 3,235	$ 2,209,214
Operating Income Before Income Taxes	$ 831,418	$ (94,132)	$ 737,286	$ 189,270	$ 926,556
Income Taxes					
Federal Income Taxes	109,010	(21,994)	87,016	37,163	124,179
State Income Taxes	37,024	(13,049)	23,975	12,303	36,278
Total Income Taxes	$ 146,034	$ (35,043)	$ 110,990	$ 49,466	$ 160,456
Operating Income After Income Taxes	$ 685,385	$ (59,089)	$ 626,296	$ 139,804	$ 766,100
Rate Base	$ 9,875,864	$ 944,753	$ 10,820,617		$ 10,820,617
Rate of Return	6.94%		5.79%		7.08%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Operation & Maintenance Expenses
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Operation & Maintenance Expenses:			
Departmental Items:			
Consultants	$ 24,050	$ 523	$ 24,573
Contractors	98,989	2,153	101,142
Donations	0	0	0
Employee Expenses	12,954	282	13,236
Hardware	4,335	94	4,429
Software	33,445	727	34,172
Other	35,736	(1,070)	34,666
Rents	19,063	269	19,333
Service Company Rents	133,150	19,005	152,155
Construction Reimbursement	373	8	381
FAS 106	(27,884)	6,818	(21,066)
FAS 112	583	13	596
Health Care	35,520	773	36,292
Group Life Insurance	1,773	39	1,811
Other Benefits	1,459	32	1,491
Pension	(718)	1,275	557
Thrift Plan	16,449	358	16,807
Workers Comp	3,486	76	3,562
Materials	30,085	654	30,740
Legal	3,185	69	3,254
Accounting	3,832	83	3,915
Postage	10,285	224	10,508
Total Labor	339,185	9,060	348,245
Transportation	29,096	787	29,883
Energy Efficiency Program	222,158	(36,942)	185,216
Injuries & Damages	13,839	301	14,140
Savings	(11,529)	(251)	(11,780)
Productivity Adjustment	(11,345)	(3,848)	(15,194)
Rate Case Expense	508	0	508
Regulatory Assessment Fees	18,248	397	18,645
Uncollectible Accounts	65,153	1,599	66,752
Site Investigation & Remediation Expenses	17,357	0	17,357
Economic Development	11,000	0	11,000
Low Income Program	36,056	0	36,056
Incentive Program	0	0	0
Conservation Load Management	2,367	0	2,367
Vegetation Management	89,901	1,955	91,857
Other Initiatives: FOH	0	0	0
Other Initiatives: IT	5,894	3,394	9,289
Other Initiatives: Other Programs	5,245	5,258	10,503
Other Initiatives: FTEs	19,050	3,180	22,230
Other Initiatives: GIOP&GSP	0	0	0
Other Initiatives: EIOP	12,846	(766)	12,080
Major Storm Fund	78,000	0	78,000
Minor Storms	85,690	1,864	87,553
Sub Total - Departmental	$ 1,468,871	$ 18,395	$ 1,487,265
Non-Departmental Items:			
Purchased Power	0	1,435,166	$ 1,435,166
TOTAL	$ 1,468,871	$ 1,453,560	$ 2,922,431

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Real Estate Taxes			
Real Property	$ 104,278	$ 4,836	$ 109,114
Special Franchise	95,833	$ 4,444	$ 100,278
Total Real Estate Taxes	$ 200,111	$ 9,280	$ 209,391
Payroll Taxes	25,084	559	$ 25,643
Other	2,502	(1,622)	$ 880
Total Taxes Other Than Revenue and Income Taxes	$ 227,697	$ 8,217	$ 235,914

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Federal and State Income Taxes
For the Rate Year Ending March 31, 2028
($000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 737,286		$ 737,286	$ 154,830		$ 154,830
Interest	(271,597)		(271,597)	(57,035)		(57,035)
Total Pretax Income / (Loss)	465,689		465,689	97,795		97,795
New York State Income Taxes	(23,975)		(23,975)	(5,035)		(5,035)
Meals and Entertainment	856		856	180		180
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(5,839)		(5,839)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(86)		(86)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000						-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1				-		-
TOTAL FEDERAL INCOME TAX EXPENSE	$ 442,570	$ -	$ 442,570	$ 87,016	$ -	$ 87,016
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 737,286		$ 737,286	$ 47,924		$ 47,924
Interest	(271,597)		(271,597)	(17,654)		(17,654)
Total Pretax Income / (Loss)	465,689		465,689	30,270		30,270
New York State Income Taxes			-	-		-
Meals and Entertainment	856		856	56		56
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(1,996)		(1,996)
Tax Only Item - State Income Tax Rate Change 2000			-	(3,282)		(3,282)
Tax Only Item - State Income Tax Rate Change 2016			-	(1,073)		(1,073)
Tax Only Item - State Income Tax Rate Change 2021			-			-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	$ 466,545	$ -	$ 466,545	$ 23,975	$ -	$ 23,975
State Income Tax Rate	6.50%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Electric Rate Base
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Net Utility Plant			
Gross Utility Plant	$ 15,529,302	$ 1,046,115	$ 16,575,417
Non Interest Bearing CWIP	265,346	49,810	315,156
Total Utility Plant	$ 15,794,648	$ 1,095,925	$ 16,890,573
Accumulated Depreciation Reserve	(3,755,220)	(107,050)	(3,862,270)
Total Net Utility Plant	$ 12,039,428	$ 988,875	$ 13,028,303
Regulatory Assets / Liabilities	(210,857)	(8,176)	(219,033)
Accumulated Deferred Income Taxes - Federal	(1,390,438)	(25,445)	(1,415,883)
Accumulated Deferred Income Taxes - State	(300,353)	(18,980)	(319,333)
Working Capital			
Materials and Supplies	$ 90,954	$ 1,978	$ 92,932
Prepayments	40,037	871	40,908
O&M Cash Allowance (1/8 O&M Exp)	175,465	2,099	177,564
Supply Cash Allowance (Dec 19 Lead/Lag Study)	36,139	0	36,139
Change in Supply Cash Allowance (4.25% x RY PP Exp)	11,590	(214)	11,375
Subtotal Working Capital	$ 354,184	$ 4,734	$ 358,918
Subtotal Avg. Before EBCAP Adj.	$ 10,491,964	$ 941,009	$ 11,432,973
Excess Earnings Base Adjustment	(616,101)	3,745	(612,356)
Total Electric Rate Base	$ 9,875,864	$ 944,753	$ 10,820,617

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Capital Structure Forecast
For the Rate Year Ending March 31, 2028
($000's)

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	$ 5,578,028	51.55%	4.85%	2.50%	2.50%
Customer Deposits	$ 28,134	0.26%	3.00%	0.01%	0.01%
Preferred Stock	$ 20,559	0.19%	3.66%	0.01%	0.01%
Common Equity	$ 5,193,896	48.00%	9.50%	4.56%	6.17%
Total	$10,820,617	100.00%		7.08%	8.70%

OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.66%
GRT Rate For Rev Req	1.18%
Federal Income Tax Rate	21.00%
NYS Income Tax Rate	6.50%
General Inflation (from 4/1/27 to 3/31/28)	2.18%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2028
($000's)

	Amount	
Operating Revenues		
To reflect RY3 sales forecast	(50,150)	$ (50,150)
Purchase Power		
To reflect RY3 sales forecast	(6,474)	$ (6,474)
Revenue Taxes		
To reflect RY3 sales forecast	(509)	$ (509)
Operations & Maintenance Expense		
Various Expenses		
To reflect increase in expense due to inflation	7,869	$ 7,869
Service Company Rents		
To reflect RY3 forecast	19,005	$ 19,005
OPEB		
To reflect RY3 forecast	6,818	$ 6,818
Pension		
To reflect RY3 forecast	1,275	$ 1,275
Total Labor		
To reflect increase in salaries and wages by labor inflation factor	9,060	$ 9,060
Transportation		
Accepting Staff's Methodology on DY Adjustments	(2,133)	
To reflect RY3 forecast and general inflation	2,920	$ 787
Energy Efficiency		
Flow-through adjustment for revenue changes	(36,942)	$ (36,942)
Savings		
To reflect RY3 forecast and general inflation	(251)	$ (251)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2028
($000's)

	Amount		
Productivity Adjustment			
Flow-through adjustment for labor changes	(3,848)	$	(3,848)
Uncollectible Accounts			
Flow-through adjustment for revenue changes	1,599	$	1,599
Vegetation Management			
To reflect RY3 forecast and general inflation	1,955	$	1,955
Other Initiatives			
To reflect RY3 forecast and general inflation	11,067	$	11,067
Total Operating and Maintenance Expense Adjustments		$	18,395
Amortization Expense			
To reflect RY3 forecast	652	$	652
Depreciation Expense			
To reflect RY3 forecast associated with Net Utility Plant	26,055	$	26,055
Taxes Other Than Revenue & Income Taxes			
Real Estate Taxes			
Real Property - To reflect RY3 forecast	4,836		
Special Franchise - To reflect RY3 forecast	4,444	$	9,280
Payroll Taxes			
Flow-through adjustment for labor changes	559	$	559
Other Taxes			
To reflect RY3 forecast	(1,622)	$	(1,622)
Total Taxes Other Than Revenue & Income Taxes Adjustments		$	8,217

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Settlement Adjustments For the Rate Year Ending March 31, 2028
($000's)

	Amount	
Rate Base		
Gross Utility Plant		
To reflect RY3 plant forecast	1,046,115	$ 1,046,115
Non Interest Bearing CWIP		
To reflect RY3 plant forecast	49,810	$ 49,810
Accumulated Depreciation Reserve		
To reflect RY3 plant forecast	(107,050)	$ (107,050)
Regulatory Assets/Liabilities		
To reflect RY3 forecast	(8,176)	$ (8,176)
Accumulated Deferred Income Taxes - Federal		
To reflect RY3 forecast (including flow through)	(25,445)	$ (25,445)
Accumulated Deferred Income Taxes - State		
To reflect RY3 forecast (including flow through)	(18,980)	$ (18,980)
Working Capital		
To reflect increase in Materials and supplies	1,978	
To reflect increase in Prepayments	871	
To reflect increase in O&M Cash Allowance	2,099	
To reflect increase in Supply Cash Allowance	-	
To reflect increase in Change in Supply Cash Allowance	(214)	$ 4,734
EBCAP		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustme	3,745	$ 3,745
Total Rate Base Adjustments		$ 944,753

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Depreciation Expense (acct 403)	$ 425,408	$ 26,055	$ 451,464
Amortization Expense (acct 404-405)	-		-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-
Total Depreciation & Amortization Expense	$ 425,408	$ 26,055	$ 451,464

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Electric Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2028
($000's)

Description	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Total O&M Expense	$ 1,468,871	$ 18,395	$ 1,487,265
Remove Major Non-Cash Items Included in O&M Expense:			
Bad Debt Expense	(65,153)	(1,599)	(66,752)
Other (EE/SBC/CEF)	0	-	0
Subtotal	$ (65,153)	$ (1,599)	$ (66,752)
Add Major Cash Items Not Included in O&M Expense:			
ETIP to Base Rates	-	-	-
Subtotal	$ -	$ -	$ -
Total Adjustments	$ (65,153)	$ (1,599)	$ (66,752)
Adjusted O&M Expense	$ 1,403,717	$ 16,795	$ 1,420,513
Departmental Cash Allowance - 1/8 (45 days)	$ 175,465	$ 2,099	$ 177,564
Supply Cost Cash Allowance (3.64% x HY Gas Exp)	$ -	$ -	$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Tax Deduction for Electric Interest Expense
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Avg Rate Base Per Books	$ 10,491,964	$ 941,009	$ 11,432,973
Plus: Forecast of Avg Interest Bearing CWIP	-	-	-
Less: Rate Base Moved to GAC	-	-	-
Less: Excess Earnings Adj (EBCAP)	616,101	(3,745)	612,356
	$ 9,875,864	$ 944,753	$ 10,820,617
Weighted Cost of LTD Debt	2.36%	0.14%	2.50%
Weighted Cost of Cust Deposits	0.01%	0.00%	0.01%
	2.37%	0.14%	2.51%
Total Income Tax Interest Deduction	$ 234,058	$ 37,540	$ 271,597

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2028
($000's)

	Joint Proposal Rate Year Ending March 31, 2027	Adjustments	Joint Proposal Rate Year Ending March 31, 2028
Excess Earnings Base (Total Earnings Base)	$ 616,101	$ (3,745)	$ 612,356

Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Statement of Gas Operating Income
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Filing Rate Year Ending March 31, 2026	Adj. #	Adjustments	Settlement Rate Year Ending March 31, 2026	Base Revenue Increase Required	Rate Year Ending March 31, 2026 with Base Revenue Requirement
Operating Revenues	$ 789,297	1	$ 24,489	$ 813,786	$ 91,149	$ 904,935
Deductions						
Purchased Power Costs	253,320	2	18,750	272,070	-	272,070
Revenue Taxes	11,336	3	282	11,618	1,301	12,919
Total Deductions	$ 264,656		$ 19,031	$ 283,688	$ 1,301	$ 284,989
Gross Margin	524,640		43,521	530,099	89,848	619,947
Total Operation & Maintenance Expenses	$ 296,870	4	$ (16,750)	$ 280,121	$ 1,716	$ 281,837
Amortization of Regulatory Deferrals	(500)		(500)	(1,000)		(1,000)
Depreciation, Amort. & Loss on Disposition	127,730	5	(27,027)	100,703		100,703
Taxes Other Than Revenue & Income Taxes	59,509	6	(388)	59,121		59,121
Total Operating Revenue Deductions	$ 483,609		$ (44,665)	$ 438,945	$ 1,716	$ 440,661
Operating Income Before Income Taxes	$ 41,031		$ 88,185	$ 91,154	$ 88,132	$ 179,286
Income Taxes						
Federal Income Taxes	(4,767)	7	4,846	79	17,166	17,245
State Income Taxes	(1,994)	8	3,625	1,631	6,390	8,021
Total Income Taxes	$ (6,761)		$ 8,471	$ 1,710	$ 23,556	$ 25,266
Operating Income After Income Taxes	$ 47,793		$ 79,714	$ 89,444	$ 64,576	$ 154,020
Rate Base	$ 2,226,480	9	$ 15,441	$ 2,241,921		$ 2,241,921
Rate of Return	2.15%			3.99%		6.87%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Operation & Maintenance Expenses
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Operation & Maintenance Expenses:				
Departmental Items:				
Consultants	$ 5,667	4a	$ (22)	$ 5,645
Contractors	45,817		68	45,885
Donations	-		-	-
Employee Expenses	837		1	838
Hardware	1,541		2	1,543
Software	8,752		13	8,765
Other	(232)	4b	(22)	(254)
Rents	2,595	4c	(38)	2,556
Service Company Rents	25,391	4d	(847)	24,544
Construction Reimbursement	27		0	27
FAS 106	0	4e	(5,176)	(5,176)
FAS 112	108		0	109
Health Care	6,617		10	6,626
Group Life Insurance	330		0	331
Other Benefits	368		1	369
Pension	-	4f	(298)	(298)
Thrift Plan	3,061		5	3,065
Workers Comp	648		1	649
Materials	6,175	4g	(45)	6,130
Legal	339	4h	(2)	338
Accounting	737		1	738
Postage	3,948		6	3,954
Total Labor	93,565	4i	(1,272)	92,293
Transportation	7,232	4j	(376)	6,855
Energy Efficiency Program	23,668		-	23,668
Injuries & Damages	2,938		4	2,942
Savings	(7,416)	4k	(672)	(8,088)
Productivity Adjustment	(2,169)	4l	29	(2,141)
Rate Case Expense	382	4m	51	433
Regulatory Assessment Fees	4,513	4n	(222)	4,291
Uncollectible Accounts	15,588	4o	(286)	15,303
Site Investigation & Remediation Expenses	3,063		-	3,063
Economic Development	1,000	4p	-	1,000
Low Income Program	9,359		-	9,359
Incentive Program	-		-	-
Conservation Load Management	-		-	-
Vegetation Management	-		-	-
Other Initiatives: FOH	-		-	-
Other Initiatives: IT	1,234	4q	(704)	531
Other Initiatives: Other Programs	4,419	4r	(1,074)	3,345
Other Initiatives: FTEs	7,915	4s	(3,041)	4,874
Other Initiatives: GIOP&GSP	18,853	4t	(2,844)	16,009
Other Initiatives: EIOP	-		-	-
Major Storm Fund	-		-	-
Minor Storms	-		-	-
Inflation	-		-	
Sub Total - Departmental	$ 296,870		$ (16,750)	$ 280,121
Non-Departmental Items:				
Purchased Power	253,320	2	18,750	272,070
TOTAL	$ 550,190		$ 2,000	$ 552,190

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Real Estate Taxes				
Real Property	$ 26,962	6a	$ (161)	$ 26,801
Special Franchise	24,778	6b	(148)	24,630
Total Real Estate Taxes	$ 51,740		$ (309)	$ 51,431
Payroll Taxes	6,889	6c	(80)	6,809
Other	880		1	881
Total Taxes Other Than Revenue and Income Taxes	$ 59,509		$ (388)	$ 59,121

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Federal and State Income Taxes
For the Rate Year Ending March 31, 2026
($000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 91,154		$ 91,154	$ 19,142		$ 19,142
Interest	(51,564)		(51,564)	(10,828)		(10,828)
Total Pretax Income / (Loss)	39,590		39,590	8,314		8,314
New York State Income Taxes	(1,631)		(1,631)	(343)		(343)
Meals and Entertainment	175		175	37		37
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(7,912)		(7,912)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(17)		(17)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000				-		-
Tax Only Item - State Income Tax Rate Change 2016			-	-		-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1				-		-
TOTAL FEDERAL INCOME TAX EXPENSE	$ 38,134	$ -	$ 38,134	$ 79	$ -	$ 79
Federal Income Tax Rate:	21.0%					

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 91,154		$ 91,154	$ 6,609		$ 6,609
Interest	(51,564)		(51,564)	(3,738)		(3,738)
Total Pretax Income / (Loss)	39,590		39,590	2,871		2,871
New York State Income Taxes			-	-		-
Meals and Entertainment	175		175	13		13
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(408)		(408)
Tax Only Item - State Income Tax Rate Change 2000			-	(625)		(625)
Tax Only Item - State Income Tax Rate Change 2016			-	(220)		(220)
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	$ 39,765	$ -	$ 39,765	$ 1,631	$ -	$ 1,631
State Income Tax Rate	7.25%					

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Gas Rate Base
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Net Utility Plant				
Gross Utility Plant	$ 3,904,285	10a	$ (2,804)	$ 3,901,481
Non Interest Bearing CWIP	31,109	10b	(1,408)	29,702
Total Utility Plant	$ 3,935,395		$ (4,212)	$ 3,931,183
Accumulated Depreciation Reserve	(1,240,205)	10c	13,999	(1,226,206)
Total Net Utility Plant	$ 2,695,190		$ 9,787	$ 2,704,976
Regulatory Assets / Liabilities	24,423	10d	(255)	24,168
Accumulated Deferred Income Taxes - Federal	(388,812)	10e	10,425	(378,387)
Accumulated Deferred Income Taxes - State	(73,474)	10f	(8,344)	(81,818)
Working Capital				
Materials and Supplies	$ 70,818		$ 105	$ 70,923
Prepayments	10,360		16	10,376
O&M Cash Allowance (1/8 O&M Exp)	35,160		(2,058)	33,102
Supply Cash Allowance (Dec 2019 Lead/Lag Study)	49,413		-	49,413
Change in Supply Cash Allowance (4.25% x RY PP Exp)	(4,013)		3,360	(653)
Subtotal Working Capital	$ 161,738	10g	1,423	$ 163,161
Subtotal Avg. Before EBCAP Adj.	$ 2,419,065		13,035	$ 2,432,100
Excess Earnings Base Adjustment	(192,584)		2,405	(190,179)
Total Gas Rate Base	$ 2,226,480		$ 15,441	$ 2,241,921

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Capital Structure Forecast
For the Rate Year Ending March 31, 2026
($000's)

Joint Proposal Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	$ 1,152,123	51.39%	4.45%	2.29%	2.29%
Customer Deposits	8,071	0.36%	3.00%	0.01%	0.01%
Preferred Stock	5,605	0.25%	3.66%	0.01%	0.01%
Common Equity	1,076,122	48.00%	9.50%	4.56%	6.22%
Total	$ 2,241,921	100.00%		6.87%	8.54%

OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.88%
GRT Rate For Rev Req	1.4276%
Federal Income Tax Rate	21.00%
NYS Income Tax Rate	7.25%
General Inflation (from 12/31/2023 to 3/31/2026)	5.46%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
($000's)

Adj.		Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
1	Operating Revenues			
1a	To reflect Staff's forecast for base delivery revenues	13,493	(13,493)	-
1b	To reflect Staff's flow through for Late Payment Charges	65	(65)	-
1c	SC9 calculation error/SC12 rates correction	-	(253)	(253)
		13,558	(13,811)	(253)
2	Purchase Gas			
	To track Staff's sales forecast	6,860	(6,860)	-
		6,860	(6,860)	-
3	Revenue Taxes			
	To reflect changes in revenue taxes for Staff's sales forecast	256	(256)	-
	To adjust revenue tax tracking flowthrough	-	(4)	(4)
		256	(260)	(4)
4	Operating and Maintenance Expenses			
4a	Consultants			
	To remove non-recurring costs per IR DPS-882 and DPS-982	(31)	31	-
		(31)	31	-
4b	Other			
	To remove non-recurring costs per IR DPS-648	(22)	-	(22)
	To remove NICB costs	-	(1)	(1)
		(22)	(1)	(23)
4c	Rents			
	To correct the Company's identified allocation error per IR DPS-631	7	-	7
	To remove costs for a lease the Company has not executed per IR DPS-423 and DPS-6	(177)	177	-
		(170)	177	7
4d	Service Company Rents			
	To reflect updated Allocation code for Albany State Street	21	-	21
	To reflect Staff's IT forecast	(989)	989	-
	To reflect Staff's ROR to existing IT	(371)	371	-
	To reflect Staff's ROR to forecasted IT	(185)	185	-
	To reflect Staff's ROR to forecasted facilities	(12)	12	-
	Allocation change from J935 to G020 (Wyman St)		(72)	(72)
		(1,537)	1,485	(51)
4e	FAS 106			
	To reflect latest known actuarial report information	(17,252)	17,252	-
		(17,252)	17,252	-
4f	Pension			
	To reflect latest known actuarial report information	(994)	994	-
		(994)	994	-
4g	Materials			
	To remove non-recurring costs per IR DPS-918	(54)	-	(54)
		(54)	-	(54)
4h	Legal			
	To remove non-recurring costs from a certain vendor	(4)	4	-
		(4)	4	-
4i	Total Labor			
	To reflect Staff's management wage increase of 4%	(455)	455	-
	To reflect Staff's 4.69% vacancy rate	(2,555)	2,555	-
		(3,009)	3,009	-
4j	Transportation			
	To reflect Staff's forecast of vehicle replacements	(294)	294	-
	To track Staff's adjustments to FTEs and electric CapEx	(256)	256	-
	Correction to Vehicle Counts in Lease Forecast		12	12
		(550)	562	12
4k	Savings			
	To remove the costs to achieve	(672)	672	-
		(672)	672	-
4l	Productivity Adjustment			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
($000's)

Adj.		Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
	To track Staff's adjustment to management wage increases	3	(3)	-
	To track Staff's vacancy rate adjustment	66	(66)	-
		69	(69)	-
4m	Rate Case Expense			
	To reduce legal costs	(56)	56	-
	To remove costs for three publications	(21)	21	-
		(77)	77	-
4n	Regulatory Assessment Fees			
	To reflect the Oct 2023 Statement of Final Assessment providing refund	(996)	996	-
	To correct GA amounts in workpaper	40	(40)	-
	To correct ERDA amounts in workpaper	(115)	115	-
	To reflect updated Aug 2024 Statement of Revised GA and ERDA Assessment plus inf	(218)	218	-
		(1,289)	1,289	-
4o	Uncollectible Accounts			
	To track Staff's revenue forecast	268	(268)	-
	To reflect Staff's net write-off factor	(2,603)	2,603	-
	Revenue Flow Through		(5)	(5)
		(2,335)	2,330	(5)
4p	Economic Development Program			
	To adjust the Gas Economic Development Program	(500)	500	-
		(500)	500	-
4q	Other Initiatives: IT			
	To track Staff's recommendation for IT CapEx for the Rate Year	(771)	771	-
		(771)	771	-
4r	Other Initiatives: Other Programs			
	To remove the costs for the Prepaid/Credit/Debit Card No-Fee Model program	(1,074)	1,074	-
		(1,074)	1,074	-
4s	Other Initiatives: FTEs			
	To reflect a 4% management wage increase	(37)	37	-
	To reflect specific FTE reductions	(2,539)	2,539	-
	To reflect Staff's global FTE adjustment	(1,471)	1,471	-
	Start Date changes DPS-600 & DPS-934		(7)	(7)
		(4,047)	4,040	(7)
4t	Other Initiatives: GIOP & GSP			
	To offset the cost of RMD program with gas safety NRAs	(133)	133	-
	To remove the costs for CMS fleet additions	(137)	137	-
	To adjust Damage Prevention Contractor Increases/Volume Increases	(1,162)	1,162	-
	To partially offset Damage Prevention Contractor Increases/Volume Increases with gas	(4,371)	4,371	-
	To adjust Damage Prevention - Prevailing Wage (DPS-542)	(102)	-	(102)
	To adjust Tools and Equipment - New Hires tracking Staff's adjustments to incremental	(589)	589	-
	To reflect Corrosion Mitigation Program Savings (DPS-606)	(224)	-	(224)
	IMP/IVP Opex Revision DPS-554		2815	2,815
	To add the costs for CMS fleet additions		86	86
		(6,718)	9,293	2,575
	Total Operating and Maintenance Expense Adjustments	$ (41,038)	43,492	$ 2,454
5	Depreciation Expense			
	To reflect Staff's forecast of plant additions	(31,174)	31,174	-
	Correct Common Beginning Plant Balance as of March 2024	-	24	24
	Correct Corrosion Capital Overheads/remove Prevailing wage	-	(32)	(32)
				-
		(31,174)	31,166	(8)
6	Taxes Other Than Revenue & Income Taxes			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
($000's)

Adj.		Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
6a	Property Taxes			
	To update tax rate as $/$1,000 of AV for 2023 Average Tax Rate	(184)	184	-
		(184)	184	-
6b	Special Franchise			
	To update tax rate as $/$1,000 of AV for 2023 Average Tax Rate	(160)	160	-
		(160)	160	-
6c	Payroll Taxes			
	To track Staff's adjustment to management wage increases	(18)	18	-
	To track Staff's vacancy rate adjustment	(209)	209	-
		(227)	227	-
	Total Taxes Other Than Revenue & Income Taxes Adjustments	$ (570)	570	$ -
7	Federal Income Taxes			
7a	Change Amortization from ARAM to four years-Unprotected Plant	(4,897)	4,897	-
7b	To adjust current Federal Income Taxes, tracking Staff's adjustments	10,532	(10,532)	-
	To track Company Flowthrough Adjustments	-	(572)	(572)
		5,636	(6,208)	(572)
8	State Income Taxes			
	To adjust current State Income Taxes, tracking Staff's adjustments	4,268	(4,268)	-
	To track Company Flowthrough Adjustments	-	(213)	(213)
		4,268	(4,481)	(213)
	Total Current Income Tax Adjustments	$ 9,904	(10,689)	$ (785)
10	Rate Base			
10a	Gross Utility Plant			
	To reflect Staff's forecast of plant additions	(7,279)	7,279	-
1	Corrected Composite Rate Formula for Gas General Plant			-
2	Correct Common Beginning Plant Balance as of March 2024		988	988
3	Correct Corrosion Capital Overheads/remove Prevailing wage		(1,218)	(1,218)
4	Pipeline Integrity PL-E18 - MAOP Reconfirmation			-
		(7,279)	7,048	(230)
10b	Non-Interest Bearing CWIP			
	To reflect Staff's forecast of plant additions	(331)	331	-
	Correct Corrosion Capital Overheads/remove Prevailing wage		(77)	(77)
	Pipeline Integrity PL-E18 - MAOP Reconfirmation		64	64
		(331)	319	(12)
10c	Accumulated Depreciation Reserve			
	To reflect Staff's forecast of plant additions	15,293	(15,293)	-
	Correct Common Beginning Plant Balance as of March 2024		(38)	(38)
	Correct Corrosion Capital Overheads/remove Prevailing wage		(28)	(28)
				-
		15,293	(15,359)	(66)
10d	Regulatory Assets/Liabilities			
	To adjust the amortization of Rate Case Expense	(271)	271	
		(271)	271	-
10e	Accumulated Deferred Income Taxes - Federal			
	To correct Broken Link in Company's Model DPS-353	15,206	-	15,206
	To track Staff's plant adjustments	(1,065)	1,065	-
	To track Excess ADFIT	2,663	(2,663)	-
	To track rate case expense adjustment	(0)	0	-
	To track Company Flowthrough Adjustments	-	99	99
		16,804	(1,499)	15,305
10f	Accumulated Deferred Income Taxes - State			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Rebuttal to PSC Staff Direct Case
Company Rebuttal to Staff Adjustments for the Rate Year Ending March 31, 2026
($000's)

	Staff's Direct Amount	Company's Adjustments to Staff's Amounts	Company's Rebuttal Amount
Adj.			
To correct Broken Link in Company's Model DPS-353	(5,027)	-	(5,027)
To track Staff's plant adjustments	(224)	224	-
To track Excess ADFIT	(215)	215	-
To track rate case expense adjustment	(0)	0	-
To track Company Flowthrough Adjustments	-	32	32
	(5,466)	471	(4,995)
10g Working Capital			
To reflect Staff's O&M adjustments	(4,845)	4,845	-
To adjust working capital supply cash allowance tracking purchase gas adjustments	1,229	(1,229)	-
To track Company OM flowthrough		307	307
	(3,616)	3,922	307
Total Rate Base Adjustments	$ 15,134	(4,826)	$ 10,308

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
($000's)

		Offer #	Settlement Amount
Operating Revenues			
	To agree to Staff's Sales Forecast		11,563
	Updated for MFC, Commodity and inflation	S4	13,179
			24,742
Purchase Gas			
	Update to commodity revenues		5,932
	Updated for MFC, Commodity and inflation	S4	12,818
			18,750
Revenue Taxes			
	To agree to Staff's Sales Forecast		224
	Updated for MFC, Commodity and inflation	S4	62
			286
Operating and Maintenance Expenses			
Consultants			
	To remove non-recurring costs per IR DPS-882	S2	(22)
	Company's 5th offer adjustment to PWC's adjustment to Match Staff's Amount	S5	(9)
			(30)
Other			
	To tie to Staff		1
			1
Rents			
	To reflect updated Price per Sq Ft for L&D Op Qual Sites (LOI)	S3	(46)
	To update inflation	S4	2
	To tie to Staff	S5	(1)
			(45)
Service Company Rents			
	To reflect IT&D Forecast	S1	(263)
	To reflect Companys ROE/Capital Structure	S1	(168)
	To reflect Companys ROE/Capital Structure (9.8%)	S2	(48)
	To reflect Companys ROE/Staff Capital Structure (9.7%)	S3	(38)
	To reflect Staff ROE/Capital Structure (9.5%)	S4	(93)
	To reflect IT&D Forecast	S4	(186)
			(796)
FAS 106			
	To set rates equal to the inverse of capital	S3	(890)
	To reflect Staff's adjustment	S4	(4,286)
			(5,176)
Pension			
	To set rates equal to the inverse of capital	S3	(2,179)
	To reflect Staff's adjustment	S4	1,881
			(298)
Materials			
			-
Legal			
	To remove 50% of the costs associated with Wheeler Trigg O'Donnell LLP	S2	(2)
			(2)
Total Labor			
	To reflect management wage increase of 4%	S2	(455)
	To reflect 1.5% vacancy rate	S3	(817)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
($000's)

		Offer #	Settlement Amount
			(1,272)
Transportation			
	Neutralize WP5 adjustment	S1	(12)
	Accept 25% of Staff's proposed Fleet Replacement Adjustment	S1	(73)
	Accept 50% of Staff's proposed Fleet Replacement Adjustment	S2	(73)
	EIOP CAPEX Tracking Adj	S2	(5)
	FTE Tracking Adj	S2	(1)
	Agree with Staff - 75% of proposed Fleet Replacement Adjustment	S3	(73)
	Reverse Discrete FTE Tracking Adj	S3	1
	Accept Staff's EIOP CAPEX Tracking Adj	S3	(116)
	Accept Staff's FTE Tracking Adj	S3	(37)
			(391)
Injuries & Damages			
	To tie to Staff	S5	6
			6
Savings			
	Remove cost to achieve	S1	(672)
			(672)
Productivity			
	To track adjustment to management wage increases	S2	5
	To track 1.5% labor vacancy rate	S3	20
	To tie to Staff	S5	4
			29
Rate Case Expense			
	To change Rate Case's period from 4 to 3 years	S3	127
	To reduce legal costs	S5	(8)
	To reduce legal costs to match Staff	S6	(68)
			51
Regulatory Assessment Fees			
	Update GA based on August 10, 2024 revised statement	S1	(303)
	Update ERDA based on August 10, 2024 revised statement	S1	103
	Update ERDA inflation	S1	(28)
	Update to align with Staff - Jan 2023 refund	S5	6
			(222)
Uncollectible Accounts			
	To reflect 3-year weighted average	S2	(747)
	Revenue flow-through due to accepting Staff's Gas Sales Forecast	S3	218
	To reflect gas revenue flowthrough for Company's Settlement 4	S4	248
			(281)
Economic Development Program			
			-
Other Initiatives: IT			
	To reflect IT&D Forecast	S1	(312)
	To reflect IT&D Forecast	S4	(366)
	To reflect Update to Inflation	S4	(26)
			(704)
Other Initiatives: Other Programs			
	To remove CC/DC No-Fee Model	S1	(1,074)

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
($000's)

	Offer #	Settlement Amount
		(1,074)
Other Initiatives: FTEs		
To reflect specific Customer Panel FTE reductions	S1	(552)
To reflect specific GIOP FTE reductions	S1	(352)
To reflect global adjustment to unhired FTEs in RY1	S1	(1,409)
To reflect specific GIOP&GSP FTE reductions	S2	(734)
To reflect specific GIOP&GSP FTE reinstatements	S2	8
To reflect specific Customer Panel FTE reductions	S2	(32)
To reflect overhead flow through	S2	(21)
To reflect specific Customer Panel FTE reductions	S3	(71)
To reflect specific GSP FTE reinstatements	S3	80
To reflect specific GSP FTE start dates	S3	127
To reflect All Other Company Labor Flowthrough	S3	(0)
To reflect specific EIOP FTE adjustments	S5	1
To reflect specific GSP FTE adjustments	S6	(80)
		(3,036)
Other Initiatives: GIOP & GSP		
Pipeline Integrity - IMP/ IVP adjustment	S1	(0)
Residential Methane Detector Program adjustment	S1	(133)
Damage Prevention - Contractor Increases/Volume Increases adjustment	S1	(4,371)
Damage Prevention - Prevailing Wage adjustment	S1	(622)
Tools & Equipment - New Hires adjustment	S1	(270)
Tools & Equipment - New Hires adjustment (Based on FTE Count)	S2	(12)
Tools & Equipment - New Hires adjustment (Based on FTE Count)	S3	(11)
		(5,419)
Inflation		
To apply January 2025 Blue Chip inflation rates		127
Total Operating and Maintenance Expense Adjustments		$ (19,204)
Amortization of Regulatory Deferrals		
To reflect additional $500k for Economic Development	S2	(500)
		(500)
Depreciation Expense		
To adjust depreciation expense tracking Staff's forecast of plant additions	S1	46
Reserve deficiency change in amount and 10 to 20 yr amortization	S2	(8,174)
Depr rates change	S2	(69)
Exclude non depreciable assets	S2	(23)
Flow through of Capital and Cost of Removal changes	S2	10
Remove ERTS account from Gas General Plant depr expense	S3	(1,072)
Change rates (agree with staff lives, move on Net Salvage)	S3	(6,495)
Update reserve deficiency	S3	(5,108)
Flow through of Capital and Cost of Removal changes	S3	(2)
Correct Capex Budget by FY	S3	(61)
Update depr rates to equal Staff 3rd offer	S4	(3,991)
Update reserve deficiency amort to equal Staff 3rd offer	S4	(2,046)
Remove FY2025 RNG forecast	S4	(30)
Update Capex for Settlement 4 offer	S4	(124)
Gas System Reinforcement adjustment	S5	(11)
Update Capex/COR to agree with Staff	S6	131

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
($000's)

	Offer #	Settlement Amount
		(27,019)
Taxes Other Than Revenue & Income Taxes		
Property Taxes		
To update 2023 tax rate	S1	(161)
		(161)
Special Franchise		
To update 2023 tax rate	S1	(148)
		(148)
Payroll Taxes		
To track adjustment to management wage increases	S2	(17)
To track 1.5% labor vacancy rate	S3	(62)
		(80)
Other Tax		
	S4	1
Total Taxes Other Than Revenue & Income Taxes Adjustments		$ (388)
Federal Income Taxes		
To adjust current Federal Income Taxes, tracking Staff's adjustments	S1	(2,769)
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S2	2,369
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S3	4,039
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S4	1,769
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S5	5
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S6	5
		5,418
State Income Taxes		
To adjust current State Income Taxes, tracking Staff's adjustments	S1	790
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S2	882
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S3	1,504
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S4	658
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S5	1
To adjust current Federal Income Taxes, tracking Company & Staff adjustments	S6	3
		3,838
Total Current Income Tax Adjustments		$ 5,418
Rate Base		
Gross Utility Plant		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	1,902
Flow through of Capital and Cost of Removal changes	S2	382
Flow through of Capital and Cost of Removal changes	S3	(2,851)
Update depr rates and res def amort to equal Staff 3rd offer	S4	(2,032)
Gas System Reinforcement adjustment	S5	(537)
Update Capex/COR to agree with Staff	S6	561
		(2,574)
Non-Interest Bearing CWIP		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	531

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
For the Rate Year Ending March 31, 2026
($000's)

	Offer #	Settlement Amount
To track forecast of plant additions	S3	(925)
Update depr rates and res def amort to equal Staff 3rd offer	S4	(158)
Gas System Reinforcement adjustment	S5	(143)
Update Capex/COR to agree with Staff	S6	(701)
		(1,395)
Accumulated Depreciation Reserve		
To track forecast of plant additions & remove CLCPA P2 and SPC Capex & ratio	S1	197
Change in Reserve Deficiency	S2	3,762
Update to Reserve Deficiency and Depreciation Rates	S3	7,288
Update Capex for Settlement 4 offer	S4	2,959
Update Capex for Settlement 5 offer	S5	(18)
Update Capex/COR to agree with Staff	S6	(123)
		14,065
Regulatory Assets/Liabilities		
To change Rate Case's period from 4 to 3 years	S3	(63)
To correct rate case expense amortization balance swing between gas and electric	S4	(2)
To correct rate case expense amortization due to change in legal forecast)	S5	(21)
To correct rate case expense amortization due to change in legal forecast)	S6	(169)
		(255)
Accumulated Deferred Income Taxes - Federal		
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S1	(3,488)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S2	5
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S3	(1,094)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S4	(324)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S5	30
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S6	(9)
		(4,880)
Accumulated Deferred Income Taxes - State		
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S1	(2,563)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S2	(240)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S3	(414)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S4	(143)
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S5	13
To adjust ADIT tracking adjustment to plant-in-service, depreciation expense and excess ADIT amor	S6	(3)
		(3,350)
Working Capital		
To track O&M flowthrough	S1	(1,314)
To track O&M flowthrough	S2	(174)
To track O&M flowthrough	S3	572
To track O&M flowthrough	S4	2,050
To track O&M flowthrough	S6	(19)
		1,115
EBCAP		
To adjust EBCAP for negative Internal Reserve impact of P&O adjustment	S4	2,405
Total Rate Base Adjustments		$ 5,131

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adj. #	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Depreciation Expense (acct 403)	$ 127,730	5	$ (27,027)	$ 100,703
Amortization Expense (acct 404-405)	-		-	-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-	-
Total Depreciation & Amortization Expense	$ 127,730		$ (27,027)	$ 100,703

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Gas Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2026
($000's)

Description	Corrections & Updates Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Total O&M Expense	$ 296,870	$ (16,750)	$ 280,121
Remove Major Non-Cash Items Included in O&M Expense:			
Bad Debt Expense	(15,588)	286	(15,303)
Other (EE/SBC/CEF)	-	-	-
Subtotal	$ (15,588)	$ 286	$ (15,303)
Add Major Cash Items Not Included in O&M Expense:			
ETIP to Base Rates	-	-	-
Subtotal	$ -	$ -	
Total Adjustments	$ (15,588)	$ 286	$ (15,303)
Adjusted O&M Expense	$ 281,282	$ (16,464)	$ 264,818
Departmental Cash Allowance - 1/8 (45 days)	$ 35,160	$ (2,058)	$ 33,102
Supply Cost Cash Allowance (17.29% x RY Gas Exp)	$ -	$ -	$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Tax Deduction for Electric Interest Expense
For the Rate Year Ending March 31, 2026
($000's)

	Corrections & Updates Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
Avg Rate Base Per Books	$ 2,419,065	$ 13,035	$ 2,432,100
Plus: Forecast of Avg Interest Bearing CWIP	0		
Less: Rate Base Moved to GAC	0		
Less: Excess Earnings Adj (EBCAP)	192,584	(2,405)	190,179
	$ 2,226,480	$ 15,441	$ 2,241,921
Weighted Cost of LTD Debt	2.29%	0.00%	2.29%
Weighted Cost of Cust Deposits	0.02%	-0.01%	0.01%
	2.31%	-0.01%	2.30%
Total Income Tax Interest Deduction	$ 51,432	$ 132	$ 51,564

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2026
($000's)

		Corrections & Updates Rate Year Ending March 31, 2026	Gas	Gas Normalized	Adjustments	Joint Proposal Rate Year Ending March 31, 2026
(A)	AVERAGE RATE BASE - PER BOOKS	$ 9,184,205	$ 1,831,248	$ 1,880,661		$ 1,880,661
(B)	ADD: Average Interest-Bearing CWIP	880,900	93,378	93,378		93,378
(C)	TOTAL EARNINGS BASE (A+B)	$ 10,065,105	$ 1,924,626	$ 1,974,039	$ -	$ 1,974,039
	Percent		19.12%			
(D)	AVG. CAPITALIZ. (CE excludes merger Goodwill, and may be adj for TCI if req'd):					
	Long Term Debt	$ 4,221,213	$ 807,096	$ 807,096		$ 807,096
	Notes Payable	0	0	0		0
	Gas Supplier Refunds	403	77	77		77
	Customer Deposits	51,999	9,942	9,942		9,942
	Preferred Stock	28,985	5,542	5,542		5,542
	Common Equity (excludes merger GW; incl TCI adj)	4,238,862	810,470	810,470		810,470
	Avg. Allocated to Elec / Gas based on Earnings Base	$ 8,541,462	$ 1,633,128	$ 1,633,128	$ -	$ 1,633,128
(E)	Add Dividends Declared But Unpaid (representing the timing difference between declaration and payment)	39	7	7		
(F)	SUBTOTAL (D+E)	$ 8,541,501	$ 1,633,135	$ 1,633,135		$ 1,633,128
	LESS Average Investments In:					
	Detailed Balance Sheet Accounts	(1,075,930)	(205,718)	(205,718)		(205,718)
	Accumulated Def Inc Tax Adjustment	300,199	57,398	57,398		57,398
	Goodwill	n/a [1]				
(G)	Total Deductions	$ (775,732)	$ (148,320)	$ (148,320)	$ -	$ (148,320)
(H)	Capitalization Dedicated to Public Service (F-G)	9,317,233	1,781,455	1,781,455		1,781,455
(J)	Excess Earnings Base (Total Earnings Base) less Average Capitalization Devoted to Service Current Customers) (C-H)	$ 747,873	$ 143,171	$ 192,584	$ -	$ 192,584
	Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense					(2,405)
	Excess Earnings Base (Total Earnings Base)					$ 190,179

[1] Goodwill related to the NM merger with National Grid is excluded from the equity component of capitalization, pursuant to section 6.1 of the approved Stipulation Agreement.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Statement of Gas Operating Income
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026 with Base Revenue Requirement	Adjustments	Rate Year Ending March 31, 2027	Base Revenue Increase Required	Rate Year Ending March 31, 2027 with Base Revenue Requirement
Operating Revenues	$ 904,935	$ 31,779	$ 936,714	$ 31,072	$ 967,786
Deductions					
Purchased Gas Costs	272,070	21,895	$ 293,965		$ 293,965
Revenue Taxes	12,919	269	$ 13,187	437	$ 13,624
Total Deductions	$ 284,989	$ 22,164	$ 307,152	$ 437	$ 307,589
Gross Margin	619,947	9,615	629,562	30,635	660,197
Total Operation & Maintenance Expenses	$ 281,837	$ 8,224	$ 290,061	$ 585	$ 290,646
Amortization of Regulatory Deferrals	(1,000)	0	$ (1,000)		$ (1,000)
Depreciation, Amort. & Loss on Disposition	100,703	7,437	$ 108,140		$ 108,140
Taxes Other Than Revenue & Income Taxes	59,121	3,406	$ 62,527		$ 62,527
Total Operating Revenue Deductions	$ 440,661	$ 19,067	$ 459,728	$ 585	$ 460,313
Operating Income Before Income Taxes	$ 179,286	$ (9,452)	$ 169,834	$ 30,050	$ 199,884
Income Taxes					
Federal Income Taxes	17,245	(2,837)	14,408	5,853	20,261
State Income Taxes	8,021	(1,171.84)	6,849	2,179	9,028
Total Income Taxes	$ 25,266	$ (4,009)	$ 21,257	$ 8,032	$ 29,289
Operating Income After Income Taxes	$ 154,020	$ (5,443)	$ 148,577	22,018	$ 170,595
Rate Base	$ 2,241,921	$ 216,222	$ 2,458,144		$ 2,458,144
Rate of Return	6.87%		6.04%		6.94%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Operation & Maintenance Expenses
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Operation & Maintenance Expenses:			
Departmental Items:			
Consultants	$ 5,645	$ 132	$ 5,777
Contractors	45,885	1,073	46,958
Donations	0	0	0
Employee Expenses	838	20	858
Hardware	1,543	36	1,579
Software	8,765	205	8,970
Other	(254)	(6)	(260)
Rents	2,556	55	2,611
Service Company Rents	24,544	2,450	26,994
Construction Reimbursement	27	1	28
FAS 106	(5,176)	(135)	(5,311)
FAS 112	109	3	111
Health Care	6,626	155	6,781
Group Life Insurance	331	8	338
Other Benefits	369	9	377
Pension	(298)	161	(137)
Thrift Plan	3,065	72	3,137
Workers Comp	649	15	664
Materials	6,130	143	6,273
Legal	338	8	346
Accounting	738	17	755
Postage	3,954	92	4,046
Total Labor	92,293	2,424	94,717
Transportation	6,855	553	7,408
Energy Efficiency Program	23,668	(7,197)	16,470
Injuries & Damages	2,942	69	3,011
Savings	(8,088)	(189)	(8,277)
Productivity Adjustment	(2,141)	(1,024)	(3,164)
Rate Case Expense	433	0	433
Regulatory Assessment Fees	4,291	100	4,392
Uncollectible Accounts	15,303	2,253	17,556
Site Investigation & Remediation Expenses	3,063	0	3,063
Economic Development	1,000	0	1,000
Low Income Program	9,359	0	9,359
Incentive Program	0	0	0
Conservation Load Management	0	0	0
Vegetation Management	0	0	0
Other Initiatives: FOH	0	0	0
Other Initiatives: IT	531	28	559
Other Initiatives: Other Programs	3,345	(2,713)	632
Other Initiatives: FTEs	4,874	2,902	7,776
Other Initiatives: GIOP&GSP	16,009	8,220	24,229
Other Initiatives: EIOP	0	0	0
Major Storm Fund	0	0	0
Minor Storms	0	0	0
Inflation	0	0	0
Sub Total - Departmental	$ 280,121	$ 9,940	$ 290,061
Non-Departmental Items:			
Purchased Gas	272,070	21,895	293,965
TOTAL	$ 552,190	$ 31,835	$ 584,025

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Real Estate Taxes			
Real Property	$ 26,801	$ 1,684	$ 28,485
Special Franchise	24,630	$ 1,548	26,178
Total Real Estate Taxes	$ 51,431	$ 3,232	$ 54,663
Payroll Taxes	6,809	161	6,971
Other	881	13	893
Total Taxes Other Than Revenue and Income Taxes	$ 59,121	$ 3,406	$ 62,527

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Federal and State Income Taxes
For the Rate Year Ending March 31, 2027
($000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 169,834		$ 169,834	$ 35,665		$ 35,665
Interest	(58,258)		(58,258)	(12,234)		(12,234)
Total Pretax Income / (Loss)	111,576		111,576	23,431		23,431
New York State Income Taxes	(6,849)		(6,849)	(1,438)		(1,438)
Meals and Entertainment	175		175	37		37
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(7,605)		(7,605)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(17)		(17)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000			-	-		-
Tax Only Item - State Income Tax Rate Change 2016			-			-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL FEDERAL INCOME TAX EXPENSE	$ 104,902	$ -	$ 104,902	$ 14,408	$ -	14,408
Federal Income Tax Rate: 21.0%						

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 169,834		$ 169,834	$ 12,313		$ 12,313
Interest	(58,258)		(58,258)	(4,224)		(4,224)
Total Pretax Income / (Loss)	111,576		111,576	8,089		8,089
New York State Income Taxes	-		-	-		-
Meals and Entertainment	175		175	13		13
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(408)		(408)
Tax Only Item - State Income Tax Rate Change 2000			-	(625)		(625)
Tax Only Item - State Income Tax Rate Change 2016			-	(220)		(220)
Tax Only Item - State Income Tax Rate Change 2021			-			-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	$ 111,751	$ -	$ 111,751	$ 6,849	$ -	$ 6,849
State Income Tax Rate 7.25%						

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Gas Rate Base
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Net Utility Plant			
Gross Utility Plant	$ 3,901,481	$ 297,009	$ 4,198,489
Non Interest Bearing CWIP	29,702	5,609	35,310
Total Utility Plant	$ 3,931,183	$ 302,617	$ 4,233,800
Accumulated Depreciation Reserve	(1,226,206)	(70,370)	(1,296,576)
Total Net Utility Plant	$ 2,704,976	$ 232,247	$ 2,937,224
Regulatory Assets / Liabilities	24,168	(484)	23,684
Accumulated Deferred Income Taxes - Federal	(378,387)	(14,099)	(392,486)
Accumulated Deferred Income Taxes - State	(81,818)	(10,536)	(92,354)
Working Capital			
Gas Storage			
Materials and Supplies (Inc. Gas Inventory & Def. Fuel)	$ 70,923	$ 1,659	$ 72,582
Prepayments	10,376	243	10,619
O&M Cash Allowance (1/8 O&M Exp)	33,102	961	34,063
Supply Cash Allowance (Dec 19 Lead/Lag Study)	49,413	-	49,413
Change in Supply Cash Allowance (13.68% x RY Gas Exp)	(653)	3,924	3,271
Subtotal Working Capital	$ 163,161	$ 6,787	$ 169,948
Subtotal Avg. Before EBCAP Adj.	$ 2,432,100	$ 213,915	$ 2,646,015
Excess Earnings Base Adjustment	(190,179)	2,307	(187,872)
Total Gas Rate Base	$ 2,241,921	$ 216,222	$ 2,458,144

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Capital Structure Forecast
For the Rate Year Ending March 31, 2027
($000's)

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	$ 1,264,715	51.45%	4.59%	2.36%	2.36%
Customer Deposits	$ 7,866	0.32%	3.00%	0.01%	0.01%
Preferred Stock	$ 5,654	0.23%	3.66%	0.01%	0.01%
Common Equity	$ 1,179,909	48.00%	9.50%	4.56%	6.22%
Total	$ 2,458,144	100.00%		6.94%	8.61%

OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.88%
GRT Rate For Rev Req	1.41%
Federal Income Tax Rate	21.00%
NYS Income Tax Rate	7.25%
General Inflation (from 4/1/26 to 3/31/27)	2.34%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Settlement Adjustments For The Rate Year Ending March 31, 2027
($000's)

	Amount	
Operating Revenues		
To reflect RY2 sales forecast	31,779	$ 31,779
Purchase Power		
To reflect RY2 sales forecast	21,895	$ 21,895
Revenue Taxes		
To reflect RY2 sales forecast	269	$ 269
Operations & Maintenance Expense		
Various Expenses		
To reflect increase in expense due to inflation	2,207	$ 2,207
Service Company Rents		
To reflect RY2 forecast	2,450	$ 2,450
OPEB		
To reflect RY2 forecast	(135)	$ (135)
Pension		
To reflect RY2 forecast	161	$ 161
Total Labor		
To reflect increase in salaries and wages by labor inflation factor	2,424	$ 2,424
Transportation		
Accepting Staff's Methodology on DY Adjustments	(416)	
To reflect RY2 forecast and general inflation	969	$ 553
Energy Efficiency		
Flow-through adjustment for revenue changes	(7,197)	$ (7,197)
Savings		
To reflect RY2 forecast and general inflation	(189)	$ (189)
Productivity Adjustment		

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Settlement Adjustments For The Rate Year Ending March 31, 2027
($000's)

	Amount		
Flow-through adjustment for labor changes	(1,024)	$	(1,024)
Uncollectible Accounts			
Flow-through adjustment for revenue changes	2,253	$	2,253
Other Initiatives			
To reflect RY2 forecast and general inflation	8,438	$	8,438
Total Operating and Maintenance Expense Adjustments		$	9,940
Amortization Expense			
To reflect RY2 forecast	-	$	-
Depreciation Expense			
To reflect RY2 forecast associated with Net Utility Plant	7,437	$	7,437
Taxes Other Than Revenue & Income Taxes			
Real Estate Taxes			
Real Property - To reflect RY2 forecast	1,684		
Special Franchise - To reflect RY2 forecast	1,548	$	3,232
Payroll Taxes			
Flow-through adjustment for labor changes	161	$	161
Other Taxes			
To reflect RY2 forecast	13	$	13
Total Taxes Other Than Revenue & Income Taxes Adjustments		$	3,406
Rate Base			
Gross Utility Plant			
To reflect RY2 plant forecast	297,009	$	297,009

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Settlement Adjustments For The Rate Year Ending March 31, 2027
($000's)

	Amount		
Non Interest Bearing CWIP			
To reflect RY2 plant forecast	5,609	$	5,609
Accumulated Depreciation Reserve			
To reflect RY2 plant forecast	(70,370)	$	(70,370)
Regulatory Assets/Liabilities			
To reflect RY2 forecast	(484)	$	(484)
Accumulated Deferred Income Taxes - Federal			
To reflect RY2 forecast (including flow through)	(14,099)	$	(14,099)
Accumulated Deferred Income Taxes - State			
To reflect RY2 forecast (including flow through)	(10,536)	$	(10,536)
Working Capital			
To reflect increase in Materials and supplies	1,659		
To reflect increase in Prepayments	243		
To reflect increase in O&M Cash Allowance	961		
To reflect increase in Supply Cash Allowance	-		
To reflect increase in Change in Supply Cash Allowance	3,924	$	6,787
EBCAP			
To adjust EBCAP for negative Internal Reserve impact of P&O adjustmen	2,307	$	2,307
Total Rate Base Adjustments		$	216,222

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Depreciation Expense (acct 403)	$ 100,703	$ 7,437	$ 108,140
Amortization Expense (acct 404-405)	-		-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-
Total Depreciation & Amortization Expense	$ 100,703	$ 7,437	$ 108,140

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Gas Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2027
($000's)

Description	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Total O&M Expense	$ 280,121	$ 9,940	$ 290,061
Remove Major Non-Cash Items Included in O&M Expense:			
Bad Debt Expense	(15,303)	(2,253)	(17,556)
Other (SBC/CEF)	-	-	-
Subtotal	(15,303)	(2,253)	(17,556)
Add Major Cash Items Not Included in O&M Expense:			
ETIP to Base Rates	-	-	-
Subtotal	$ -	$ -	$ -
Total Adjustments	$ (15,303)	$ (2,253)	$ (17,556)
Adjusted O&M Expense	$ 264,818	$ 7,686	$ 272,504
Departmental Cash Allowance - 1/8 (45 days)	$ 33,102	$ 961	$ 34,063
Supply Cost Cash Allowance (13.68% x HY Gas Exp)	$ -	$ -	$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Tax Deduction for Gas Interest Expense
For the Rate Year Ending March 31, 2027
($000's)

	Rate Year Ending March 31, 2026	Adjustments	Rate Year Ending March 31, 2027
Avg Rate Base Per Books	$ 2,432,100	$ 213,915	$ 2,646,015
Plus: Forecast of Avg Interest Bearing CWIP	-	-	-
Less: Rate Base Moved to GAC	-	-	-
Less: Excess Earnings Adj (EBCAP)	190,179	(2,307)	187,872
	$ 2,241,921	$ 216,222	$ 2,458,144
Weighted Cost of LTD Debt	2.29%	0.07%	2.36%
Weighted Cost of Cust Deposits	0.01%	0.00%	0.01%
	2.30%	0.07%	2.37%
Total Income Tax Interest Deduction	$ 51,564	$ 6,694	$ 58,258

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-E-0322
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2027
($000's)

	Joint Proposal Rate Year Ending March 31, 2026	Adjustments	Joint Proposal Rate Year Ending March 31, 2027
Excess Earnings Base (Total Earnings Base)	$ 190,179	$ (2,307)	$ 187,872

Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Statement of Gas Operating Income
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027 with Base Revenue Requirement	Adjustments	Rate Year Ending March 31, 2028	Base Revenue Increase Required	Rate Year Ending March 31, 2028 with Base Revenue Requirement
Operating Revenues	$ 967,786	$ 239	$ 968,025	$ 38,600	$ 1,006,625
Deductions					
Purchased Gas Costs	293,965	(2,620)	$ 291,344		$ 291,344
Revenue Taxes	13,624	71	$ 13,695	$ 546	$ 14,241
Total Deductions	$ 307,589	$ (2,549)	$ 305,040	$ 546	$ 305,586
Gross Margin	660,197	2,789	$ 662,985	$ 38,054	$ 701,039
Total Operation & Maintenance Expenses	$ 290,646	$ 7,287	$ 297,932	$ 727	$ 298,659
Amortization of Regulatory Deferrals	(1,000)	0	$ (1,000)		$ (1,000)
Depreciation, Amort. & Loss on Disposition	108,140	7,551	$ 115,691		$ 115,691
Taxes Other Than Revenue & Income Taxes	62,527	4,797	$ 67,324		$ 67,324
Total Operating Revenue Deductions	$ 460,313	$ 19,635	$ 479,948	$ 727	$ 480,675
Operating Income Before Income Taxes	$ 199,884	$ (16,846)	$ 183,038	$ 37,327	$ 220,365
Income Taxes					
Federal Income Taxes	20,261	(4,654)	$ 15,607	$ 7,329	$ 22,936
State Income Taxes	9,028	(2,722)	$ 6,307	$ 2,426	$ 8,733
Total Income Taxes	$ 29,289	$ (7,375)	$ 21,914	$ 9,755	$ 31,669
Operating Income After Income Taxes	$ 170,595	$ (9,471)	$ 161,124	$ 27,571	$ 188,696
Rate Base	$ 2,458,144	$ 207,034	$ 2,665,178		$ 2,665,178
Rate of Return	6.94%		6.05%		7.08%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Operation & Maintenance Expenses
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Operation & Maintenance Expenses:			
Departmental Items:			
Consultants	$ 5,777	$ 126	$ 5,903
Contractors	46,958	1,021	47,980
Donations	0	0	0
Employee Expenses	858	19	876
Hardware	1,579	34	1,613
Software	8,970	195	9,165
Other	(260)	(221)	(481)
Rents	2,611	160	2,772
Service Company Rents	26,994	2,715	29,709
Construction Reimbursement	28	1	29
FAS 106	(5,311)	1,298	(4,013)
FAS 112	111	2	114
Health Care	6,781	147	6,929
Group Life Insurance	338	7	346
Other Benefits	377	8	385
Pension	(137)	243	106
Thrift Plan	3,137	68	3,205
Workers Comp	664	14	679
Materials	6,273	136	6,410
Legal	346	8	353
Accounting	755	16	772
Postage	4,046	88	4,134
Total Labor	94,717	2,513	97,230
Transportation	7,408	46	7,453
Energy Efficiency Program	16,470	0	16,470
Injuries & Damages	3,011	65	3,077
Savings	(8,277)	(180)	(8,457)
Productivity Adjustment	(3,164)	(1,074)	(4,238)
Rate Case Expense	433	0	433
Regulatory Assessment Fees	4,392	96	4,487
Uncollectible Accounts	17,556	588	18,144
Site Investigation & Remediation Expenses	3,063	0	3,063
Economic Development	1,000	0	1,000
Low Income Program	9,359	0	9,359
Incentive Program	0	0	0
Conservation Load Management	0	0	0
Vegetation Management	0	0	0
Other Initiatives: FOH	0	0	0
Other Initiatives: IT	559	319	877
Other Initiatives: Other Programs	632	(2,375)	(1,743)
Other Initiatives: FTEs	7,776	311	8,087
Other Initiatives: GIOP&GSP	24,229	1,475	25,705
Other Initiatives: EIOP	0	0	0
Major Storm Fund	0	0	0
Minor Storms	0	0	0
Inflation	0	0	0
Sub Total - Departmental	$ 290,061	$ 7,872	$ 297,932
Non-Departmental Items:			
Purchased Gas	290,061	1,284	291,344
TOTAL	$ 580,121	$ 9,156	$ 589,277

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Taxes Other Than Income Taxes
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Real Estate Taxes			
Real Property	$ 28,485	$ 2,575	$ 31,060
Special Franchise	26,178	$ 2,366	28,545
Total Real Estate Taxes	$ 54,663	$ 4,941	$ 59,605
Payroll Taxes	6,971	155	7,126
Other	893	(300)	593
Total Taxes Other Than Revenue and Income Taxes	$ 62,527	$ 4,797	$ 67,324

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Federal and State Income Taxes
For the Rate Year Ending March 31, 2028
($000's)

Federal Income Tax

	Federal Taxable Income	Deferrable Basis	Federal Taxable Income	At the Statutory Federal Tax Rate	DFIT Reversals	Net FIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 183,038		$ 183,038	$ 38,438		$ 38,438
Interest	(66,896)		(66,896)	(14,048)		(14,048)
Total Pretax Income / (Loss)	116,142		116,142	24,390		24,390
New York State Income Taxes	(6,307)		(6,307)	(1,324)		(1,324)
Meals and Entertainment	175		175	37		37
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	(7,479)		(7,479)
Tax Only Item - Service Company Federal Income Tax Rate Change			-	(17)		(17)
Tax Only Item - State Income Tax Flowthrough			-	-		-
Tax Only Item - State Income Tax Rate Change 2000			-	-		-
Tax Only Item - State Income Tax Rate Change 2016			-			-
Tax Only Item - State Income Tax Rate Change 2021			-	-		-
Other -1			-	-		-
TOTAL FEDERAL INCOME TAX EXPENSE	$ 110,010	$ -	$ 110,010	$ 15,607	$ -	15,607
Federal Income Tax Rate: 21.0%						

State Income Tax

	State Taxable Income	Deferrable Basis	State Taxable Income	At the Statutory State Tax Rate	DSIT Reversals	Net SIT Before Rev Req
Net Income Before Federal & State Income Taxes	$ 183,038		$ 183,038	$ 11,897		$ 11,897
Interest	(66,896)		(66,896)	(4,348)		(4,348)
Total Pretax Income / (Loss)	116,142		116,142	7,549		7,549
New York State Income Taxes	-		-	-		-
Meals and Entertainment	175		175	11		11
Other -1			-	-		-
Other -2			-	-		-
Other -3			-	-		-
Tax Only Item - Federal Income Tax Rate Change and Flowthrough			-	-		-
Tax Only Item - Service Company Federal Income Tax Rate Change			-	-		-
Tax Only Item - State Income Tax Flowthrough			-	(408)		(408)
Tax Only Item - State Income Tax Rate Change 2000			-	(625)		(625)
Tax Only Item - State Income Tax Rate Change 2016			-	(220)		(220)
Tax Only Item - State Income Tax Rate Change 2021			-			-
Other -1			-	-		-
TOTAL STATE INCOME TAX EXPENSE	$ 116,317	$ -	$ 116,317	$ 6,307	$ -	$ 6,307
State Income Tax Rate 6.50%						

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Gas Rate Base
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Adjustments	Rate Year Ending March 31, 2028
Net Utility Plant			
Gross Utility Plant	$ 4,198,489	$ 305,505	$ 4,503,994
Non Interest Bearing CWIP	35,310	(317)	34,993
Total Utility Plant	$ 4,233,800	$ 305,187	$ 4,538,987
Accumulated Depreciation Reserve	(1,296,576)	(80,369)	(1,376,945)
Total Net Utility Plant	$ 2,937,224	$ 224,819	$ 3,162,042
Regulatory Assets / Liabilities	23,684	432	24,116
Accumulated Deferred Income Taxes - Federal	(392,486)	(12,051)	(404,537)
Accumulated Deferred Income Taxes - State	(92,354)	(9,131)	(101,485)
Working Capital			
Gas Storage			
Materials and Supplies (Inc. Gas Inventory & Def. Fuel)	$ 72,582	$ 1,579	$ 74,161
Prepayments	10,619	231	10,850
O&M Cash Allowance (1/8 O&M Exp)	34,063	911	34,974
Supply Cash Allowance (Dec 19 Lead/Lag Study)	49,413	-	49,413
Change in Supply Cash Allowance (13.68% x RY Gas Exp)	3,271	(470)	2,801
Subtotal Working Capital	$ 169,948	$ 2,251	$ 172,200
Subtotal Avg. Before EBCAP Adj.	$ 2,646,015	$ 206,320	$ 2,852,336
Excess Earnings Base Adjustment	(187,872)	714	(187,158)
Total Gas Rate Base	$ 2,458,144	$ 207,034	$ 2,665,178

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Capital Structure Forecast
For the Rate Year Ending March 31, 2028
($000's)

Capital Structure Forecast

	Total NM Annual Avg	Weighting Percent	Cost	Weighted Cost	Pre-Tax Weighted Cost
Long Term Debt	$ 1,373,899	51.55%	4.85%	2.50%	2.50%
Customer Deposits	$ 6,929	0.26%	3.00%	0.01%	0.01%
Preferred Stock	$ 5,064	0.19%	3.66%	0.01%	0.01%
Common Equity	$ 1,279,285	48.00%	9.50%	4.56%	6.17%
Total	$ 2,665,178	100.00%		7.08%	8.70%

OTHER REVENUE REQUIREMENT INPUTS

Forecast Rate Year Rates To Apply To Rev Req	
Bad Debt % For Rev Req	1.88%
GRT Rate For Rev Req	1.41%
Federal Income Tax Rate	21.00%
NYS Income Tax Rate	6.50%
General Inflation (from 4/1/27 to 3/31/28)	2.18%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Settlement Adjustments For The Rate Year Ending March 31, 2028
($000's)

	Amount		
Operating Revenues			
To reflect RY3 sales forecast	239	$	239
Purchase Power			
To reflect RY3 sales forecast	(2,620)	$	(2,620)
Revenue Taxes			
To reflect RY3 sales forecast	71	$	71
Operations & Maintenance Expense			
Various Expenses			
To reflect increase in expense due to inflation	1,993	$	1,993
Service Company Rents			
To reflect RY3 forecast	2,715	$	2,715
OPEB			
To reflect RY3 forecast	1,298	$	1,298
Pension			
To reflect RY3 forecast	243	$	243
Total Labor			
To reflect increase in salaries and wages by labor inflation factor	2,513	$	2,513
Transportation			
Accepting Staff's Methodology on DY Adjustments	(465)		
To reflect RY3 forecast and general inflation	510	$	46
Energy Efficiency			
Flow-through adjustment for revenue changes	-	$	-
Savings			
To reflect RY3 forecast and general inflation	(180)	$	(180)
Productivity Adjustment			

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Settlement Adjustments For The Rate Year Ending March 31, 2028
($000's)

	Amount		
Flow-through adjustment for labor changes	(1,074)	$	(1,074)
Uncollectible Accounts			
Flow-through adjustment for revenue changes	588	$	588
Other Initiatives			
To reflect RY3 forecast and general inflation	(270)	$	(270)
Total Operating and Maintenance Expense Adjustments		$	7,872
Amortization Expense			
To reflect RY3 forecast	0	$	0
Depreciation Expense			
To reflect RY3 forecast associated with Net Utility Plant	7,551	$	7,551
Taxes Other Than Revenue & Income Taxes			
Real Estate Taxes			
Real Property - To reflect RY3 forecast	2,575		
Special Franchise - To reflect RY3 forecast	2,366	$	4,941
Payroll Taxes			
Flow-through adjustment for labor changes	155	$	155
Other Taxes			
To reflect RY3 forecast	(300)	$	(300)
Total Taxes Other Than Revenue & Income Taxes Adjustments		$	4,797
Rate Base			
Gross Utility Plant			
To reflect RY3 plant forecast	305,505	$	305,505

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Company Settlement Adjustments For The Rate Year Ending March 31, 2028
($000's)

	Amount		
Non Interest Bearing CWIP			
To reflect RY3 plant forecast	(317)	$	(317)
Accumulated Depreciation Reserve			
To reflect RY3 plant forecast	(80,369)	$	(80,369)
Regulatory Assets/Liabilities			
To reflect RY3 forecast	432	$	432
Accumulated Deferred Income Taxes - Federal			
To reflect RY3 forecast (including flow through)	(12,051)	$	(12,051)
Accumulated Deferred Income Taxes - State			
To reflect RY3 forecast (including flow through)	(9,131)	$	(9,131)
Working Capital			
To reflect increase in Materials and supplies	1,579		
To reflect increase in Prepayments	231		
To reflect increase in O&M Cash Allowance	911		
To reflect increase in Supply Cash Allowance	-		
To reflect increase in Change in Supply Cash Allowance	(470)	$	2,251
EBCAP			
To adjust EBCAP for negative Internal Reserve impact of P&O adjustmen	714	$	714
Total Rate Base Adjustments		$	206,320

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Summary of Depreciation and Amortization Expense
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Settlement Adjustments	Rate Year Ending March 31, 2028
Depreciation Expense (acct 403)	$ 108,140	$ 7,551	$ 115,691
Amortization Expense (acct 404-405)	-		-
(Gain) Loss on Disposition of Utility Plant (acct 411.7)	-		-
Total Depreciation & Amortization Expense	$ 108,140	$ 7,551	$ 115,691

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Gas Working Capital - Cash Allowance
For the Rate Year Ending March 31, 2028
($000's)

Description	Rate Year Ending March 31, 2027	Settlement Adjustments	Rate Year Ending March 31, 2028
Total O&M Expense	$ 290,061	$ 7,872	$ 297,932
Remove Major Non-Cash Items Included in O&M Expense:			
Bad Debt Expense	(17,556)	(588)	(18,144)
Other (SBC/CEF)	-	-	-
Subtotal	(17,556)	(588)	(18,144)
Add Major Cash Items Not Included in O&M Expense:			
ETIP to Base Rates	-	-	-
Subtotal	$ -	$ -	$ -
Total Adjustments	$ (17,556)	$ (588)	$ (18,144)
Adjusted O&M Expense	$ 272,504	$ 7,284	$ 279,788
Departmental Cash Allowance - 1/8 (45 days)	$ 34,063	$ 910	$ 34,974
Supply Cost Cash Allowance (13.68% x HY Gas Exp)	$ -	$ -	$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Tax Deduction for Gas Interest Expense
For the Rate Year Ending March 31, 2028
($000's)

	Rate Year Ending March 31, 2027	Settlement Adjustments	Rate Year Ending March 31, 2028
Avg Rate Base Per Books	$ 2,646,015	$ 206,320	$ 2,852,336
Plus: Forecast of Avg Interest Bearing CWIP	-	-	-
Less: Rate Base Moved to GAC	-	-	-
Less: Excess Earnings Adj (EBCAP)	187,872	(714)	187,158
	$ 2,458,144	$ 207,034	$ 2,665,178
Weighted Cost of LTD Debt	2.36%	0.14%	2.50%
Weighted Cost of Cust Deposits	0.01%	0.00%	0.01%
	2.37%	0.14%	2.51%
Total Income Tax Interest Deduction	$ 58,258	$ 8,638	$ 66,896

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Case No. 24-G-0323
Comparison of Average Historic Rate Base and Capitalization
For the Rate Year Ending March 31, 2028
($000's)

	Joint Proposal Rate Year Ending March 31, 2027	Adjustments	Joint Proposal Rate Year Ending March 31, 2028
Excess Earnings Base (Total Earnings Base)	$ 187,872	$ (714)	$ 187,158

Adjustment to reflect impact on Internal Reserve of Negative Pension & OPEB Expense

Niagara Mohawk Power Corporation d/b/a National Grid
Cases 24-E-0322 & 24-G-0323
Electric & Common Depreciation Rates
Effective 5/1/2025

Account	Account Name	Average Service Life (ASL)	Curve	Net Salvage	Combined Depreciation Rate	ASL Depreciation Rate	Net Salvage Depreciation Rate
Intangible Plant							
303	Miscellaneous intangible plant - Software	7		0%	14.29%	14.29%	0.00%
Other Production							
346	Miscellaneous power plant equip. - Solar	20	S3	0%	5.00%	5.00%	0.00%
Electric Transmission Plant							
350.00	Land and Land Rights	75	R4	0%	1.33%	1.33%	0.00%
350.20	Land and Land Rights- Other Costs	75	R4	0%	1.33%	1.33%	0.00%
350.40	Land rights	75	R4	0%	1.33%	1.33%	0.00%
351.00	Energy Storage Equipment - Transmission	15	S3	0%	6.67%	6.67%	0.00%
352.00	Structures and improvements	60	R2	-40%	2.33%	1.67%	0.67%
353.00	Station Equipment- Transmission	45	R1	-15%	2.56%	2.22%	0.33%
353.10	Station Equipment	45	R1	-15%	2.56%	2.22%	0.33%
353.55	Station equipment - EMS RTU	20	S4	-5%	5.25%	5.00%	0.25%
354.00	Towers and fixtures	75	R4	-60%	2.13%	1.33%	0.80%
355.00	Poles and fixtures	60	R1.5	-50%	2.50%	1.67%	0.83%
355.55	Poles and fixtures - Light Duty Steel	60	R1.5	-50%	2.50%	1.67%	0.83%
356.00	Overhead Conductors and Devices - Transmission Conductor	75	R2	-60%	2.13%	1.33%	0.80%
356.10	Overhead conductors and devices	75	R2	-60%	2.13%	1.33%	0.80%
356.20	Overhead conductors and devices	75	R2	-60%	2.13%	1.33%	0.80%
356.30	Overhead conductors and devices-Telecom Installation	75	R2	-60%	2.13%	1.33%	0.80%
357.10	Underground conduit	75	R4	-5%	1.40%	1.33%	0.07%
357.20	Underground conduit-Transmission	75	R4	-5%	1.40%	1.33%	0.07%
358.00	Underground conductors, devices	75	R3	-30%	1.73%	1.33%	0.40%
359.00	Roads and trails	75	R4	0%	1.33%	1.33%	0.00%
Electric Distribution Plant							
360.00	Land and Land Rights- New	75	R4	0%	1.33%	1.33%	0.00%
360.10	Land Rights	75	R4	0%	1.33%	1.33%	0.00%
360.15	Land Rights - Other Costs	75	R4	0%	1.33%	1.33%	0.00%
360.25	Land Rights - Under Distribution	75	R4	0%	1.33%	1.33%	0.00%
361.00	Structures and improvements	75	R2.5	-25%	1.67%	1.33%	0.33%
362.00	Station equipment	60	R1	-15%	1.92%	1.67%	0.25%
362.55	Station equipment - RTU	20	S3	-5%	5.25%	5.00%	0.25%
362.75	Station equipment - EMS	10	S6	0%	10.00%	10.00%	0.00%
363.00	Energy Storage Equipment - Distribution	15	S2	0%	6.67%	6.67%	0.00%
364.00	Poles, towers and fixtures	65	R1.5	-45%	2.23%	1.54%	0.69%
365.00	Overhead conductors, devices	60	R3	-45%	2.42%	1.67%	0.75%
365.03	Overhead Conductors and Devices- Telecom	60	R3	-45%	2.42%	1.67%	0.75%
366.10	Underground conduit- Manholes	70	R2	-20%	1.71%	1.43%	0.29%
366.20	Underground conduit- Conduit	70	R2	-20%	1.71%	1.43%	0.29%
367.10	Underground conductors, devices	70	R3	-30%	1.86%	1.43%	0.43%
368.10	Line transformers - Transformer Station	35	R1.5	-15%	3.29%	2.86%	0.43%
368.20	Line transformers - Bare Cost	35	R1.5	-15%	3.29%	2.86%	0.43%
368.30	Line transformers - Install Cost	35	R1.5	-15%	3.29%	2.86%	0.43%
369.10	Services - Overhead	55	R4	-60%	2.91%	1.82%	1.09%
369.20	Services - Underground-Conduit	70	R4	-5%	1.50%	1.43%	0.07%
369.21	Services - Underground-Cable	75	R2	-25%	1.67%	1.33%	0.33%
370.10	Small Meters - Bare Cost *	15	S2.5	-15%	7.67%	6.67%	1.00%
370.20	Small Meters - Install Cost *	15	S2.5	-15%	7.67%	6.67%	1.00%
370.30	Large Meters - Bare Cost *	15	S2.5	-15%	7.67%	6.67%	1.00%
370.35	Large Meters - Install Cost *	15	S2.5	-15%	7.67%	6.67%	1.00%
371.00	Installation on Customer Premises	40	R1.5	-15%	2.88%	2.50%	0.38%
371.09	Installation on Customer Premises- New	40	R1.5	-15%	2.88%	2.50%	0.38%
371.30	Installation on Customer Premises- Private Area Lighting- LED	40	R1.5	-15%	2.88%	2.50%	0.38%
373.10	Street Light and Signal Systems- Overhead	40	R1.5	-30%	3.25%	2.50%	0.75%
373.11	Street Light and Signal Systems- Overhead- Non LED	20	R1.5	-30%	6.50%	5.00%	1.50%
373.20	Street Light and Signal Systems- Underground	40	R1.5	-30%	3.25%	2.50%	0.75%
373.21	Street Light and Signal Systems- Underground Non LED	20	S3	-30%	6.50%	5.00%	1.50%
373.30	Street Light and Signal Systems- Overhead- LED	20	S3	-30%	6.50%	5.00%	1.50%
373.40	Street Light and Signal Systems- Underground - LED	20	S3	-30%	6.50%	5.00%	1.50%
Electric General Plant							
389.10	Land Rights- Other Costs	75	R4	0%	1.33%	1.33%	0.00%
390.00	Structures and improvements	50	R0.5	-15%	2.30%	2.00%	0.30%
Amortized Plant							
391.00	Office furniture, equipment- Fixture Electric	5	SQ	0%	20.00%	20.00%	0.00%
391.10	Office furniture, equipment	15	SQ	0%	6.67%	6.67%	0.00%
391.20	Office furn, equipment- Data Processing Equipment	5	SQ	0%	20.00%	20.00%	0.00%
392.00	Transportation Equipment- Passenger Car	12	SQ	0%	8.33%	8.33%	0.00%
392.22	Transportation Equipment- Helicopter	10	SQ	0%	10.00%	10.00%	0.00%
394.00	Tools, shop, garage equipment- General Plant Tools	32	SQ	0%	3.13%	3.13%	0.00%
394.10	Tools, shop, garage equipment	25	SQ	0%	4.00%	4.00%	0.00%
394.20	Tools, shop, garage equipment- Workshop Equipment	25	SQ	0%	4.00%	4.00%	0.00%
395.00	Laboratory equipment- General Plant	30	SQ	0%	3.33%	3.33%	0.00%
396.00	Power operated equipment	10	SQ	0%	10.00%	10.00%	0.00%
397.10	Communication equipment - Radio	15	SQ	0%	6.67%	6.67%	0.00%
397.20	Communication equipment - Telephone	15	SQ	0%	6.67%	6.67%	0.00%
397.30	Communication Equipment - Radio Site	15	SQ	0%	6.67%	6.67%	0.00%
397.35	Communication Equipment - Telephone A	15	SQ	0%	6.67%	6.67%	0.00%
397.50	Communication Equipment - Network NY	15	SQ	0%	6.67%	6.67%	0.00%
397.60	Communication Equipment - Network Site NY	15	SQ	0%	6.67%	6.67%	0.00%
397.80	Communication Equipment - AMI Fan	15	SQ	0%	6.67%	6.67%	0.00%
398.00	Miscellaneous Equipment- Nine Mile- 2 Nuclear	35	SQ	0%	2.86%	2.86%	0.00%
398.01	Miscellaneous Equipment	35	SQ	0%	2.86%	2.86%	0.00%
398.10	Land Rights- Other Costs	35	SQ	0%	2.86%	2.86%	0.00%
398.55	Miscellaneous Equipment- General RTU	35	SQ	0%	2.86%	2.86%	0.00%
398.56	Miscellaneous Equipment- EMS Control System	35	SQ	0%	2.86%	2.86%	0.00%

Notes

* PRE-AMR METERS - ANNUAL ACCRUAL AMOUNTS PROVIDED IN CASE 20-E-0380
* AMORTIZATION OF UNRECOVERED METER COSTS IN DEPRECIATION EXPENSE IS CALCULATED BY ALLOCATING THE REMAINING COSTS, INCLUDING NET SALVAGE, AS OF JANUARY 1, 2024 OVER THE REMAINING PERIOD ESTABLISHED IN CASE NO. 20-E-0380.

Niagara Mohawk Power Corporation d/b/a National Grid
Cases 24-E-0322 & 24-G-0323
Electric & Common Depreciation Rates
Effective 5/1/2025

Account	Account Name	Average Service Life (ASL)	Curve	Net Salvage	Combined Depreciation Rate	ASL Depreciation Rate	Net Salvage Depreciation Rate
Common General Plant							
390.01	Structures and improvements	50	R0.5	-15%	2.30%	2.00%	0.30%
391.01	Office furniture and equipment	15	SQ	0%	6.67%	6.67%	0.00%
391.11	Office furniture and equipment- Other	15	SQ	0%	6.67%	6.67%	0.00%
392.21	Transportation Equipment - Aircraft	10	SQ	0%	10.00%	10.00%	0.00%
393.01	Stores equipment	32	SQ	0%	3.13%	3.13%	0.00%
394.01	Tools, shop and garage equipment	32	SQ	0%	3.13%	3.13%	0.00%
394.11	Tools, shop and garage equipment- Garage and Shop Equipment	25	SQ	0%	4.00%	4.00%	0.00%
394.31	Tools, shop and garage equipment- Communication Tools	25	SQ	0%	4.00%	4.00%	0.00%
397.21	Communication equipment - Radio	15	SQ	0%	6.67%	6.67%	0.00%
397.31	Communication equipment - Radio Site	15	SQ	0%	6.67%	6.67%	0.00%
397.51	Communication equipment - AMO	15	SQ	0%	6.67%	6.67%	0.00%
397.61	Communication equipment - Site	15	SQ	0%	6.67%	6.67%	0.00%
398.01	Miscellaneous Plant Equipment- General Plant	35	SQ	0%	2.86%	2.86%	0.00%
398.11	Miscellaneous Plant Equipment	35	SQ	0%	2.86%	2.86%	0.00%

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Gas Depreciation Rates
Effective 5/1/2025

Account	Account Name	Average Service Life (ASL)	Curve	Net Salvage	Combined Depreciation Rate	ASL Depreciation Rate	Net Salvage Depreciation Rate
Gas Transmission Plant							
365.15	Land Rights- Gas Regulator	75	R4	0%	1.33%	1.33%	0.00%
365.25	Land Rights- Gas Mains	75	R4	0%	1.33%	1.33%	0.00%
366.06	Structures and Improvements- Gas Transmission Station	55	R2	-10%	2.00%	1.82%	0.18%
367.11	Mains- Steel Transmission	80	R3	-50%	1.88%	1.25%	0.63%
367.14	Mains- Valves	80	R3	-50%	1.88%	1.25%	0.63%
369.15	Measuring and regulating station equipment	40	S1	-10%	2.75%	2.50%	0.25%
369.25	Measuring and regulating station equipment - Manholes	40	S1	-40%	3.50%	2.50%	1.00%
369.55	Measuring and regulating station equipment - RTU	20	S4	-5%	5.25%	5.00%	0.25%
Gas Distribution Plant							
374.15	Land Rights- Gas Distribution Regulators	75	R4	0%	1.33%	1.33%	0.00%
374.25	Land Rights- Gas Distribution Mains	75	R4	0%	1.33%	1.33%	0.00%
375.01	Structures and Improvements- Gas Distribution Station	45	S0.5	-50%	3.33%	2.22%	1.11%
376.00	Mains - Distribution	80	R3	-65%	2.06%	1.25%	0.81%
376.11	Mains - Steel	80	R3	-65%	2.06%	1.25%	0.81%
376.12	Mains - Plastic	65	R4	-40%	2.15%	1.54%	0.62%
376.13	Mains - Cast Iron	65	S2	-200%	4.62%	1.54%	3.08%
376.14	Mains- Valve	65	R3	-35%	2.08%	1.54%	0.54%
378.10	Measuring and regulating station equipment	36	S0.5	-20%	3.33%	2.78%	0.56%
378.20	Measuring and regulating station equipment - Manholes	40	S1	-40%	3.50%	2.50%	1.00%
378.55	Measuring and regulating station equipment - RTU	20	R4	-5%	5.25%	5.00%	0.25%
380.00	Services - Mixed	60	S1.5	-25%	2.08%	1.67%	0.42%
380.01	Services - Metallic	60	S1.5	-25%	2.08%	1.67%	0.42%
381.10	Small Meters and Regulators- Bare Cost **	30	R2.5	-25%	4.17%	3.33%	0.83%
381.30	Large Meters and Regulators- Bare Cost **	30	R2.5	-25%	4.17%	3.33%	0.83%
382.20	Small Meters and Regulators- Installation Cost **	30	R2.5	-25%	4.17%	3.33%	0.83%
382.30	Large Meters and Regulators- Installation Cost **	30	R2.5	-25%	4.17%	3.33%	0.83%
383.00	Regulators	30	R2.5	0%	3.33%	3.33%	0.00%
384.00	Regulator Installations	30	R2.5	-5%	3.50%	3.33%	0.17%
385.00	Industrial measuring and regulating equipment	40	R3	0%	2.50%	2.50%	0.00%
Gas General Plant							
390.00	Structures and improvements	50	R0.5	-15%	2.30%	2.00%	0.30%
Amortized Plant							
394.00	Tools, shop and garage equipment- Plant Tools	25	SQ	0%	4.00%	4.00%	0.00%
394.30	Tools, shop and garage equipment- Work Tools	25	SQ	0%	4.00%	4.00%	0.00%
394.40	Tools, shop and garage equipment- Natural Gas	25	SQ	0%	4.00%	4.00%	0.00%
395.00	Laboratory equipment- General Plant	30	SQ	0%	3.33%	3.33%	0.00%
397.20	Communication equipment - Radio	15	SQ	0%	6.67%	6.67%	0.00%
397.55	Communication equipment - ERTs *	15	SQ	0%	6.67%	6.67%	0.00%
398.00	Miscellaneous equipment	35	SQ	0%	2.86%	2.86%	0.00%
398.10	Power and Supervisory Control	35	SQ	0%	2.86%	2.86%	0.00%
AMORTIZED PLANT - LEAK PRONE PIPE (LPP)							
LPP							
376.11 LPP	Mains - Steel **	12	SQ	-200%	19.78%		
376.13 LPP	Mains - Cast Iron **	12	SQ	-200%	58.20%		
380.00 LPP	Services - Mixed **	12	SQ	-40%	10.57%		
380.01 LPP	Services - Metallic **	12	SQ	-60%	7.75%		

* ANNUAL ACCRUAL AMOUNTS PROVIDED IN CASE 20-E-0380

** AMORTIZATION OF UNRECOVERED METER COSTS IN DEPRECIATION EXPENSE IS CALCULATED BY ALLOCATING THE REMAINING COSTS, INCLUDING NET SALVAGE, AS OF JANUARY 1, 2024 OVER THE REMAINING PERIOD ESTABLISHED IN CASE NO. 20-E-0380.

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Electric and Cost of Removal
FY25 - FY28
($000)

CAPEX	FY25	FY26	FY27	FY28
Electric Direct Capex				
Electric Direct - Distribution	$676,074	$682,288	$685,616	$ 711,258
Electric Direct - Transmission	$379,269	$518,673	$570,375	$ 530,627
Electric Direct - Sub-Transmission	$44,427	$58,700	$87,261	$ 109,956
Electric General Plant	$8,333	$5,543	$4,864	$ 4,844
Electric Direct Capex - Total	**$1,108,102**	**$1,265,204**	**$1,348,115**	**$1,356,684**

Cost of Removal	FY25	FY26	FY27	FY28
Electric Direct Cost of Removal				
Electric Direct - Distribution	$49,569	$44,865	$45,774	$47,241
Electric Direct - Transmission	$30,222	$48,695	$75,947	$81,474
Electric Direct - Sub-Transmission	$4,876	$4,143	$4,421	$5,384
Electric Direct Cost of Removal - Total	**$84,668**	**$97,703**	**$126,141**	**$134,099**
Total Electric Direct Capex and COR	**$1,192,770**	**$1,362,907**	**$1,474,256**	**$1,490,784**

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Gas Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Customer Connections					
	Customer Connections - Install Main	$ 7,046,431	$ 7,113,907	$ 7,220,543	$ 7,331,233
	Customer Connections - Install Services	$ 9,909,182	$ 9,949,881	$ 9,449,001	$ 8,370,347
	Customer Connections - Customer Contributions	$ (1,527,846)	$ (1,543,160)	$ (1,566,292)	$ (1,590,303)
	Customer Connections - Install Meter/Regulator	$ 2,960,248	$ 2,963,934	$ 2,812,738	$ 2,489,875
	Customer Connections - Fitting	$ 8,278,913	$ 8,294,812	$ 8,477,298	$ 8,663,798
	Gas System Reinforcement	$ 6,272,912	$ 7,616,514	$ 4,415,512	$ 4,524,769
	Gas System Reinforcement - LTUN20867 - Central Sq - State Hwy 49	$ 4,726,000	$ 500,000	$ 44,000	$ -
	Gas System Reinforcement - LTUN20902 - Alplaus - New GRS Riverview Rd	$ 200,000	$ 2,400,000	$ 10,800,000	$ 50,000
	Gas System Reinforcement - LTUN20903 - Clifton Park _ Old RT146	$ 700,000	$ 10,237,000	$ 1,230,000	$ -
Customer Connections Subtotal		**$ 38,565,840**	**$ 47,532,887**	**$ 42,882,801**	**$ 29,839,719**
Mandated	Corrosion	$ 3,069,681	$ 3,163,079	$ 3,257,053	$ 3,353,342
	Corrosion - Alternating Current (AC) Corrosion Mitigation	$ 2,750,000	$ 11,409,075	$ 11,284,340	$ 14,302,922
	CSC/Public Works - Non Reimbursable	$ 8,256,147	$ 8,430,352	$ 8,594,744	$ 8,758,044
	CSC/Public Works - I-81	$ 2,045,000	$ 2,045,000	$ 2,045,000	$ -
	Integrity - Cross Bore Remediation	$ -	$ -	$ -	$ -
	Large Diameter Pipe Rehabilitation	$ 108,640	$ 1,138,435	$ 1,160,634	$ 1,182,687
	Main Protection - Access Protection Remediation	$ 300,000	$ -	$ -	$ -
	Main Replacement - Proactive - Leak Prone Pipe	$ 76,088,069	$ 59,374,573	$ 60,928,380	$ 59,050,253
	Main Replacement - Annual Leak Prone Pipe Survey - Leak Repair	$ 242,756	$ 247,878	$ 252,712	$ 257,513
	Main Replacement - Reactive - Maintenance	$ 1,107,026	$ 1,130,385	$ 1,152,427	$ 1,174,323
	Main Upgrades - Low Pressure System Elimination - Proactive	$ 4,047,238	$ 2,496,884	$ 2,559,102	$ 2,622,323
	Main Upgrades - Low Pressure Zones	$ 5,365,656	$ 3,329,179	$ 3,412,136	$ 3,496,430
	Main Upgrades - Transmission Pipeline - Reactive	$ 500,000	$ 500,000	$ 500,000	$ 500,000
	Meter Work - Meter Changes	$ 6,974,812	$ 6,171,954	$ 16,051,638	$ 10,038,773
	Pipeline Integrity - IMP - PL-51 - Cut Outs resulting from ILI results	$ 2,176,479	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-58 - Cut Outs resulting from ILI results	$ 2,176,479	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL 31: Highway 81 HDD	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL 32 robotic ILI enable near CCC in Fulton - approx 713-feet	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-16 - Taft Road Spur Partial Rel	$ 335,000	$ 140,000	$ 65,000	$ 15,000
	Pipeline Integrity - IMP - PL-16 - Valve 1604 Replacement	$ 8,000	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-16 - Valve 1605 Replacement	$ 50,000	$ 25,000	$ -	$ -
	Pipeline Integrity - IMP - PL-33 valve bypass coupling replace	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-35 - Therm City to Taunton	$ 1,795,000	$ 14,879,000	$ 180,000	$ -
	Pipeline Integrity - IMP - PL-35 - Valve 3505 Replacement	$ 2,418,000	$ 115,000	$ 50,000	$ -
	Pipeline Integrity - IMP - PL-35 Pipeline Integrity IMP Taft	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-36 Robotic ILI near Near Route 690 and WB Mason Warehouse Robotic ILI	$ -	$ -	$ -	$ 100,000
	Pipeline Integrity - IMP - PL-39 - Besaw Road C082641	$ 42,000	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-39 - Chestnut to Watertown ILI (Salmon River)	$ 6,600,000	$ 200,000	$ 73,000	$ -
	Pipeline Integrity - IMP - PL-39 - Hall Road C082639	$ 385,000	$ 75,000	$ -	$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3903 C082643	$ 320,000	$ 150,000	$ -	$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3904 C082642	$ 89,000	$ 75,000	$ -	$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3908 C082644	$ 2,606,000	$ 50,000	$ -	$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3911 C082647	$ 2,293,000	$ 200,000	$ 38,000	$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3912 and 3913 C082648	$ 2,137,000	$ 200,000	$ 75,000	$ -
	Pipeline Integrity - IMP - PL-39 - Valve 3914 C082650	$ 6,123,000	$ 550,000	$ 325,000	$ -
	Pipeline Integrity - IMP - PL-39 Hall Rd to Watertown ILI-	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-41A - ILI Taft Rd to Colimer Rd	$ 1,050,000	$ 8,819,000	$ 80,000	$ -
	Pipeline Integrity - IMP - PL-48 - I-81 to LeRay ILI	$ 11,330,000	$ 200,000	$ 100,000	$ -
	Pipeline Integrity - IMP - PL-49 - Rices Rd to I-81 ILI	$ 993,000	$ 75,000	$ -	$ -
	Pipeline Integrity - IMP - PL-49 - Valve 4901 Rplc	$ 45,000	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-49 - Valve at I-81 ILI C082652	$ 125,000	$ 15,000	$ 5,000	$ -
	Pipeline Integrity - IMP - PL-50	$ 365,000	$ 955,000	$ 3,347,000	$ 3,272,000
	Pipeline Integrity - IMP - PL-52 IMP ILI Enablement	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-55 - ILI Interconnect C082639	$ 245,000	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-55 - ILI HDD	$ 60,000	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-56 - Robotic ILI Enable from tie-in to PL 64 to Carthage GRS	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-56 Modify for ILI (Year 2 of 3)	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-61 Robotic ILI needs stopple and communication port near tie-in to PL 15	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-E12 - Hudson River Crossing - Reactive Transmission Program	$ 12,466,000	$ 3,876,723	$ 79,076	$ -
	Pipeline Integrity - IMP - PL-E18 -ILI Enable Launcher and receiver Putnam Rd to Vley Rd	$ 800,000	$ 1,616,000	$ 9,138,000	$ 600,000
	Pipeline Integrity - IMP - PL-E18 Pipeline ILI Enable (Mohawk River and I890 HDD)	$ 2,146,000	$ 2,000,000	$ 9,394,000	$ 500,000
	Pipeline Integrity - IMP - PL-E20 - Partial Replacement Project	$ 45,000	$ 25,000	$ -	$ -
	Pipeline Integrity - IMP - PL-E5 - ILI enable, 12-inch run approx. 20,000-ft	$ -	$ -	$ -	$ -
	Pipeline Integrity - IMP - PL-E8 - Robotic ILI enable 1850 ft described as shark fin	$ -	$ -	$ -	$ -
	Pipeline Integrity - IVP - PL 32 Three Rivers Bridge plus Upstream and Downstream Valves - approx 1250-feet	$ -	$ -	$ 250,000	$ 250,000
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections - Fyler Road Kirkville near trailer park	$ -	$ -	$ -	$ -
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections - Orange Commons	$ -	$ -	$ -	$ -
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections - Union Street to Glenwood Ave, Oneida	$ -	$ -	$ -	$ -
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections - Valve 1607 to Northern Blvd	$ -	$ -	$ -	$ -
	Pipeline Integrity - IVP - PL-16 - Class Location Changes/HCA Sections Valve 1603 to Lakeport Road	$ -	$ -	$ -	$ -
	Pipeline Integrity - IVP - PL-31 - Onondaga Creek HDD	$ -	$ -	$ -	$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Gas Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
	Pipeline Integrity - IVP - PL-36 - 16 Inch Replacement	$ 20,328,000	$ 587,883	$ 58,985	$ -
	Pipeline Integrity - IVP - PL-E18 - MAOP Reconfirmation	$ -	$ -	$ -	$ -
	Pipeline Integrity - IVP - PL-E18 - MAOP Reconfirmation - Capital portion of Pressure Testing	$ -	$ -	$ -	$ -
	Pipeline Integrity - IVP - PL-E21 Kinderhook Creek Replacement approx 232-feet	$ -	$ -	$ -	$ 250,000
	Pipeline Integrity - IVP - PL-E35 modify for ILI	$ -	$ -	$ -	$ -
	Purchase Meters (Replacements)	$ 12,417,399	$ 13,875,254	$ 14,145,822	$ 14,414,592
	Gas Reliability - RCV - LTUN12243 - Valve 1305 Near GRS 924-733	$ 15,000	$ -	$ -	$ -
	Gas Reliability - RCV - LTUN20986 - RCV--Shaker Rd	$ 330,000	$ -	$ -	$ -
	Replace Pipe on Bridges	$ 892,627	$ 911,462	$ 929,235	$ 946,891
	Replace Pipe on Bridges - MA&N Railroad Bridge Subsidence	$ 360,000	$ 900,000	$ 1,800,000	$ 680,000
	Sectionalizing District Implementation	$ 4,000,000	$ -	$ -	$ -
	Service Replacement - Atmospheric Corrosion Inside Inspections (Remediation)	$ 30,516	$ 31,160	$ 31,768	$ 32,371
	Service Replacement - Reactive - Leaks	$ 2,159,174	$ 2,204,733	$ 2,247,725	$ 2,290,432
	Service Replacement - Reactive - Non-Leaks - Other	$ 5,813,776	$ 5,936,447	$ 6,052,207	$ 6,167,199
	Service Replacement - Proactive- Unprotected Steel Service Replacement Program/Meter Relocation - NEW	$ -	$ -	$ -	$ 2,750,916
	Transmission Pipeline Washout	$ 500,000	$ 500,000	$ 500,000	$ 500,000
	Transmission Station Integrity - PHMSA - 364 Walnut St (Burkle) GRS 824-211A/B	$ -	$ -	$ 600,000	$ 3,000,000
	Transmission Station Integrity - PHMSA - Coffeen - GRS 824-345	$ -	$ -	$ -	$ 600,000
	Transmission Station Integrity - PHMSA - Cold Springs Rd - GRS 824-127	$ 23,000	$ -	$ -	$ -
	Transmission Station Integrity - PHMSA - Collamer Rd GRS 824-170A/B	$ -	$ 250,000	$ 450,000	$ 3,527,808
	Transmission Station Integrity - PHMSA - Dams Corners GRS 824-697	$ 3,805,000	$ 60,000	$ 75,000	$ -
	Transmission Station Integrity - PHMSA - Harris Road GRS 824-406/407	$ 4,210,000	$ 200,000	$ 80,000	$ -
	Transmission Station Integrity - PHMSA - Holcomb St GRS 824-306A/B/C	$ 333,000	$ 1,578,000	$ 11,205,000	$ 82,000
	Transmission Station Integrity - PHMSA - Lamphere - GRS 824-695	$ -	$ 400,000	$ 600,000	$ 2,250,000
	Transmission Station Integrity - PHMSA - Leray -344	$ 127,500	$ -	$ 400,000	$ 2,250,000
	Transmission Station Integrity - PHMSA - Loughberry Lake GRS 924-736A/B	$ 400,000	$ 1,370,000	$ 5,579,000	$ 100,000
	Transmission Station Integrity - PHMSA - North Pole - GRS 824-340A/B	$ 200,000	$ 408,000	$ 2,566,000	$ 12,594,000
	Transmission Station Integrity - PHMSA - Old Campion Road GRS 824-688	$ 50,000	$ -	$ -	$ -
	Transmission Station Integrity - PHMSA - Rattlesnake GRS 824-171-172	$ 50,000	$ 25,000	$ -	$ -
	Transmission Station Integrity - PHMSA - Route 26 GRS 824-759	$ 6,021,000	$ 60,000	$ 75,000	$ -
	Transmission Station Integrity - PHMSA - Route 3 / West Carthage GRS 824-352	$ 850,000	$ 5,824,000	$ 100,000	$ 50,000
	Transmission Station Integrity - PHMSA - Shaker Road GRS 924-318	$ 6,550,000	$ 80,000	$ 15,000	$ -
	Transmission Station Integrity - PHMSA - Taunton GRS 824-071A/B/C	$ 275,000	$ 800,000	$ 4,456,000	$ 80,000
	Transmission Station Integrity - PHMSA - Washington & Fuller - GRS 924-313	$ 32,000	$ -	$ -	$ -
	Transmission Station Integrity - PHMSA - Wheeler Rd (Chittenago) GRS 824-166	$ 260,000	$ 4,395,000	$ 83,000	$ -
	Transmission Station Integrity - PHMSA/Over Pressure Protection - Burdeck St (PL-E8) GRS 924-401	$ 341,000	$ 6,058,000	$ 82,000	$ -
	Roadway Excavation Quality Assurance Act (Prevailing Wage)	$ 16,183,179	$ 20,214,630	$ 20,647,560	$ 19,776,769
	Valve Installation/Replacement	$ 80,000	$ 255,139	$ 86,705	$ 88,352
Subtotal Mandated		**$ 256,716,155**	**$ 200,602,225**	**$ 207,263,250**	**$ 181,904,940**

Reliability	CNG - CNG Fill - NIMO Blanket	$ 212,242	$ 216,486	$ 220,816	$ 225,232
	CNG - Moreau Injection Site Upgrade	$ 26,850,000	$ 2,906,051	$ -	$ -
	CNG - LTUN21000 - Energy Transfer Site- CNG Site-2	$ 2,594,000	$ 6,652,449	$ 33,915,898	$ 1,990,429
	Gas Reliability	$ 2,870,590	$ 2,819,212	$ 2,718,399	$ 2,865,682
	Gas Reliability - LTUN21012 - State Fair Blvd_ I-690	$ 195,000	$ 700,000	$ 4,462,000	$ 60,000
	Gas Reliability - LTUN 21033-GRS Church St Saratoga Spring 45#_New main (FY30)	$ 100,000	$ -	$ 300,000	$ 500,000
	Gas Reliability - LTUN12251 - East gate reliability project	$ 300,000	$ -	$ -	$ -
	Gas Reliability - LTUN12345 - Glenmont Kenwood Rd loss of GRS 340	$ 7,112,000	$ 80,000	$ 50,000	$ -
	Gas Reliability - LTUN21013 - Loss of GRS in ROME	$ 400,000	$ 750,000	$ 3,434,510	$ 12,722,254
	Gas Reliability - LTUN21022- GRS 924-340-B Normanskill (FY27)	$ 120,000	$ 600,000	$ 6,454,000	$ 75,000
	Gas Reliability - LTUN-21032 - GRS Schenectady 32# _ New Main (FY29)	$ 100,000	$ -	$ 300,000	$ 500,000
	Gas Reliability - System Automation	$ 2,058,662	$ 2,102,100	$ 2,143,091	$ 2,183,810
	Gas System Control - MapBoard Replacement	$ -	$ -	$ -	$ -

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Gas Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
	Heater Installation Program - Ballston Lake Heater Replacement GRS 924-419	$ -	$ -	$ -	$ -
	Heater Installation Program - Bethlehem Take Station Heater Replacement GRS 824-388	$ -	$ -	$ 3,583,411	$ 5,618,690
	Heater Installation Program - BMS Upgrades & Fuel Train Replacement	$ 204,000	$ 289,244	$ 295,029	$ 300,929
	Heater Installation Program - Boonville Take Station Heater Replacement GRS 824-302	$ -	$ -	$ -	$ 2,520,689
	Heater Installation Program - Collamer Road Heater Replacement GRS 824-170B	$ -	$ -	$ -	$ -
	Heater Installation Program - Queen Ann Heater Replacement - GRS 924-806	$ -	$ -	$ -	$ -
	Heater Installation Program - Rowland Street Heater Replacement GRS 924-707	$ -	$ 1,157,031	$ 2,047,253	$ -
	Heater Installation Program - Seneca Street Heater Replacement - GRS 924-437	$ -	$ -	$ -	$ 1,157,031
	Heater Installation Program - Vley Road Heater Replacement - GRS 924-445	$ -	$ 1,157,031	$ 2,047,253	$ -
	Heater Installation Program - Brownville Heater Replacement GRS 824-339	$ -	$ -	$ -	$ -
	I&R - Critical Spares	$ 26,731	$ -	$ -	$ -
	I&R - Gas Regulator Station Security	$ 85,186	$ 86,983	$ 88,680	$ 90,365
	I&R - LMR Land Mobile Radio System	$ 238,316	$ 243,344	$ 248,089	$ 252,803
	I&R - Oil Seal Replacement	$ 438,385	$ 1,733,221	$ 1,767,019	$ 1,800,592
	I&R - Reactive	$ 871,715	$ 890,108	$ 907,465	$ 924,707
	I&R - ZEVAC Equipment	$ -	$ 1,676,063	$ -	$ -
	Main Upgrades - Water Intrusion	$ 222,206	$ 226,895	$ 231,319	$ 235,714
	Main Protection - Live Tracer System - Gas Main (Jameson Main Locates)	$ 2,742,429	$ 2,800,302	$ 2,854,851	$ 2,909,057
	Take Station - Odorant Vapor Management at Take Stations	$ -	$ -	$ -	$ -
	Proactive Regulator Stations - Proactive	$ 3,300,000	$ 2,592,344	$ 2,642,895	$ 2,693,110
	Proactive Regulator Stations - Hollywood Ave GRS 924-429	$ 100,000	$ -	$ -	$ -
	Proactive Regulator Stations - Nelson Ave GRS 924-709	$ 82,000	$ 100,000	$ -	$ -
	Proactive Regulator Stations - Plastic Control Lines	$ -	$ 198,000	$ 201,960	$ 205,999
	Proactive Regulator Stations - Shellstone GRS 924-815	$ 50,000	$ -	$ -	$ -
	Proactive Regulator Station - Station Coating	$ -	$ 350,000	$ 357,000	$ 364,140
	Proactive Regulator Stations - W Linden St. GRS 824-641	$ 48,000	$ 10,000	$ -	$ -
	Proactive Regulator Stations - Over Pressure Protection	$ 267,269	$ 275,000	$ -	$ -
	Station Integrity - Burt St GRS 824-110	$ -	$ 400,000	$ 600,000	$ 2,250,000
	Station Integrity - Delaware Ave GRS 924-402	$ 86,000	$ -	$ -	$ -
	Station Integrity - Ellisburg GRS 824-308	$ 5,137,000	$ 350,000	$ 100,000	$ -
	Station Integrity - Hall Road GRS 824-176	$ 250,000	$ 745,000	$ 2,250,000	$ 17,474,000
	Station Integrity - Hinmansville Retirement	$ -	$ -	$ -	$ -
	Station Integrity - Hudson GRS 924-606	$ -	$ 54,060	$ 135,304	$ 270,608
	Station Integrity - Kingdom Road GRS 824-213	$ -	$ -	$ 55,141	$ 138,010
	Station Integrity - Knowell Rd GRS 824-139	$ -	$ -	$ -	$ 56,244
	Station Integrity - Lakeland GRS 824-140	$ 53,000	$ 150,000	$ 300,000	$ 500,000
	Station Integrity - Sandy Creek GRS 824-216A, 216B	$ 26,000	$ -	$ -	$ -
	Station Integrity - Taft Rd GRS 824-173	$ 320,000	$ 90,000	$ 20,000	$ -
	Station Integrity - Tanner Road GRS 824-144	$ 250,000	$ 750,000	$ 5,763,923	$ 184,000
	Station Integrity - Yorkville GRS 824-644	$ 525,000	$ 6,836,000	$ 175,000	$ -
	Station Integrity- Shellstone GRS 924-815	$ 50,000	$ -	$ -	$ -
	Take Station - Over Pressure Protection - Biddlecum Rd GRS 824-230 (Inlet Replacement)	$ 55,000	$ 171,000	$ 3,041,000	$ 82,000
	Take Station - Over Pressure Protection - Cazenovia	$ -	$ -	$ -	$ -
	Take Station - Over Pressure Protection - Croghan GRS 824-354	$ 1,106,000	$ 577,000	$ 1,731,000	$ 82,000
	Take Station - Over Pressure Protection - E Greenbush GRS 924-335	$ 25,500	$ -	$ -	$ -
	Take Station - Over Pressure Protection - Normanskill GRS 924-340	$ 595,000	$ 2,250,000	$ 9,058,000	$ 75,000
	Take Station - Over Pressure Protection - Putnam GRS 924-450	$ 226,729	$ 25,500	$ -	$ -
	Take Station - Over Pressure Protection - Riverside GRS 924-351	$ 492,000	$ 1,132,000	$ 37,000	$ -
	Take Station - Over Pressure Protection - Therm City GRS 824-004	$ 314,791	$ 2,860,954	$ 81,600	$ -
	Take Station - Over Pressure Protection - Tully-Oak Hill GRS 824-164	$ 25,000	$ -	$ -	$ -
	Take Station - Over Pressure Protection - Wolf Rd GRS 924-334	$ 2,113,000	$ 70,000	$ 30,000	$ -
Subtotal Reliability Sum		**$ 63,238,750**	**$ 47,073,379**	**$ 94,648,906**	**$ 61,308,097**

Niagara Mohawk Power Corporation d/b/a National Grid
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Summary of Planned Investment for Gas Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Non-Infrastructure	Tools & Equipment - All	$ 1,862,380	$ 1,133,618	$ 1,155,723	$ 1,177,682
	Tools & Equipment - I&R	$ 792,945	$ 404,004	$ 411,882	$ 419,708
	Tools & Equipment - Learning & Development	$ -	$ 284,375	$ 289,920	$ 295,429
	Tools & Equipment - Meter Testing	$ 124,833	$ 127,467	$ 129,953	$ 132,422
	Tools & Equipment - Combustible gas indicator (CGI)	$ 1,872,500	$ -	$ -	$ -
Subtotal Non-Infrastructure		**$ 4,652,659**	**$ 1,949,464**	**$ 1,987,478**	**$ 2,025,240**
AMI	AMI	$ 42,443,310	$ 25,692,381	$ 14,364,915	$ 977,849
	AMI - Gas FAN Battery Pack Capex	$ -	$ 1,859,384	$ -	$ -
Subtotal AMI		**$ 42,443,310**	**$ 27,551,764**	**$ 14,364,915**	**$ 977,849**
Residential Methane Detectors	RMD - Residential Methane Detectors	$ 2,400,000	$ 7,405,627	$ 9,962,460	$ 17,804,478
	RMD - Smart Meter Replacements	$ -	$ 2,317,071	$ 1,955,285	$ 1,990,482
Subtotal Residential Methane Detectors		**$ 2,400,000**	**$ 9,722,698**	**$ 11,917,745**	**$ 19,794,960**
Future of Heat	Future of Heat - Renewable Natural Gas (RNG) Interconnections	$ -	$ -	$ -	$ -
	Future of Heat - RNG Interconnection 1	$ -	$ -	$ -	$ -
	Future of Heat - RNG Interconnection 2	$ -	$ -	$ -	$ -
	Future of Heat - RNG Interconnection 3	$ -	$ -	$ -	$ -
	Future of Heat - RNG Interconnection 4	$ -	$ -	$ -	$ -
	Future of Heat - Hydrogen Project 1 - HyGrid-Clay/Liverpool	$ -	$ -	$ -	$ -
	Future of Heat - Clean Heat Initiative (Geo Thermal & Hydrogen Blending)	$ -	$ -	$ -	$ -
	Future of Heat - Hydrogen Developer Albany,NY	$ -	$ -	$ -	$ -
	Future of Heat - Hydrogen Developer - Solvay, NY	$ -	$ -	$ -	$ -
	Future of Heat - Multi-Use Hydrogen Facility-Gas	$ -	$ -	$ -	$ -
Subtotal Future of Heat		**$ -**	**$ -**	**$ -**	**$ -**
Operator Qualification Program					
	Operator Qualification Program - Learning & Development - FTE's	$ -	$ 259,000	$ 355,425	$ 544,784
	Operator Qualification Program - Operations - Contract Increases	$ -	$ 3,063,300	$ 3,123,034	$ 3,182,372
	Operator Qualification Program - Pipeline Safety - ITS FTE's	$ -	$ 220,000	$ 224,290	$ 228,552
	Operator Qualification Program - Pipeline Safety - ITS System	$ -	$ 239,737	$ 244,412	$ 249,055
Subtotal Operator Qualification Program		**$ -**	**$ 3,782,037**	**$ 3,947,161**	**$ 4,204,763**
Total Direct Capital (Capital and COR)		**$ 408,016,713**	**$ 338,214,454**	**$ 377,012,256**	**$ 300,055,568**
Cost of Removal		**$ 15,504,635**	**$ 12,997,436**	**$ 15,884,327**	**$ 17,313,898**
Total Direct Capital		**$ 392,512,078**	**$ 325,217,018**	**$ 361,127,929**	**$ 282,741,670**

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Distribution Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Distribution					
	Ticonderoga Energy Storage Project	$ -	$ -	$ -	$ -
	Ticonderoga Energy Storage Project (Reimb)	$ -	$ -	$ -	$ -
	D Substations (361,362, 363)	$ 97,381,378	$ 89,349,359	$ 127,711,368	$ 124,630,680
	D Substations (361,362, 363)	$ -	$ -	$ -	$ -
	D Land, Land Rights & Asset Retirement Costs (360, 374)	$ 3,456,667	$ 3,281,605	$ 3,211,556	$ 6,434,959
	D Lines (364 - 367)	$ 424,895,855	$ 425,233,270	$ 468,275,109	$ 512,640,101
	D Line Transformers (368)	$ 6,215,940	$ 21,048,507	$ 27,571,130	$ 24,855,837
	D Advanced Metering Infrastructure (AMI) (370)	$ 113,894,530	$ 105,228,630	$ 21,992,370	$ 367,230
	AMI - NY FAN Battery Pack	$ -	$ 5,888,000	$ -	$ -
	D Streetlighting (373)	$ 6,386,872	$ 6,739,852	$ 6,942,047	$ 7,364,818
	D LED Street Light (373)	$ 5,971,335	$ 1,950,000	$ 1,950,000	$ 2,550,000
	D Telecom	$ 17,871,422	$ 23,568,813	$ 27,962,423	$ 32,414,264
Electric Distribution Subtotal		**$ 676,073,999**	**$ 682,288,036**	**$ 685,616,004**	**$ 711,257,889**

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Transmission Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Transmission					
	Inghams/Rotterdam Circuit Rebuild	$ 15,732,574	$ 61,914,617	$ 132,351,748	$ 75,599,037
	Mortimer - Pannell 24/25	$ 769,443	$ 865,716	$ 4,934,339	$ 27,477,454
	SE Batavia - Golah LN119 Rebuild	$ 9,398,411	$ 11,617,670	$ 22,792,650	$ 21,018,379
	Lockport-Batavia 112 T1510 ACR	$ 7,140,592	$ 15,251,996	$ 12,995,140	$ 19,334,127
	Lockport-Batavia 108 Rebuild	$ 139,978	$ 111,708	$ 400,459	$ 8,662,784
	Lockport-Batavia 107 Rebuild	$ 139,978	$ 112,346	$ 399,218	$ 8,655,492
	T Lines (354 - 358)	$ 157,056,529	$ 240,166,711	$ 226,905,002	$ 186,675,472
	Black River - LHH Rebuild	$ 0	$ 0	$ 0	$ 0
	Taylorville - Boonville Rebuild	$ -	$ -	$ -	$ -
	Lighthouse Hill - Clay Rebuild	$ -	$ -	$ -	$ -
	Boonville - Porter Rebuild	$ -	$ -	$ -	$ -
	Lighthouse Hill - S. Oswego Rebuild	$ -	$ -	$ -	$ -
	Black River - Taylorville Rebuild	$ -	$ -	$ -	$ -
	Colton - Malone #3 Rebuild	$ -	$ -	$ -	$ -
	T Lines (354 - 358)	$ -	$ -	$ -	$ -
	Smart Path Connect - T Line	$ 0	$ 0	$ 0	$ 0
	Boonville Rebuild	$ 2,404,617	$ 6,435,422	$ 13,888,908	$ 25,844,960
	T Substations (352, 353)	$ 158,675,134	$ 140,983,637	$ 121,749,550	$ 110,157,657
	T Substations (352, 353)	$ 10,561,905	$ 10,041,071	$ 3,829,484	$ 2,197,741
	Taylorville Sta - BAAH Greenfield	$ -	$ -	$ -	$ -
	Coffen Synchronous Condensers	$ 0	$ 0	$ 0	$ 0
	Marshville New Substation	$ -	$ -	$ -	$ -
	T Substations (352, 353)	$ -	$ -	$ -	$ -
	T Land, Land Rights, Roads & Trails (350, 359)	$ 5,624,877	$ 5,950,753	$ 4,290,144	$ 5,329,231
	T Energy Storage (351)	$ -	$ -	$ -	$ -
	T Telecom	$ 11,624,574	$ 25,221,556	$ 25,837,866	$ 39,674,678
Electric Transmission Subtotal		**$ 379,268,612**	**$ 518,673,202**	**$ 570,374,509**	**$ 530,627,013**

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Sub Transmission Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Sub-Transmission					
	Katherine St TERM STA 23KV SubT	$ 210,000	$ 892,616	$ 7,326,869	$ 29,758,385
	T Lines (354 - 358)	$ 44,216,783	$ 57,807,384	$ 79,933,689	$ 80,197,231
Electric Sub-Transmission Subtotal		**$ 44,426,783**	**$ 58,700,000**	**$ 87,260,558**	**$ 109,955,616**

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Electric General Plant Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Electric General Plant					
	Electric General Plant (389 - 399)	$ 4,635,562	$ 2,901,411	$ 3,349,966	$ 3,293,842
	NMPC IT Projects	$ 3,697,000	$ 2,400,000	$ 1,350,000	$ 1,350,000
	Aviation - Unmanned Aircraft Systems (UAS)	$ -	$ 241,479	$ 163,894	$ 199,784
Electric Transmission Subtotal		**$ 8,332,562**	**$ 5,542,890**	**$ 4,863,860**	**$ 4,843,626**

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for Common General Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Common General					
	Facility Base & Safety	$ 27,193,304	$ 60,282,596	$ 53,719,276	$ 45,630,548
	Fleet EV Charging	$ -	$ 4,875,000	$ 8,320,000	$ 9,385,000
	Electric Control Center	$ 61,800	$ 219,607	$ 3,150,886	$ 15,890,408
	HCB Warehouse Expansion	$ -	$ -	$ 3,267,693	$ 8,911,567
	IM/WM FF&E	$ 2,196,000	$ 4,583,047	$ 2,525,564	$ 2,647,882
	TLS East Facility FF&E	$ -	$ -	$ -	$ 3,937,024
	Operator Qualification Training Facilities	$ -	$ 3,447,600	$ 40,000	$ 41,600
Common General Subtotal		**$ 29,451,104**	**$ 73,407,850**	**$ 71,023,419**	**$ 86,444,029**
Cost of Removal		**$ 3,021,478**	**$ 6,721,855**	**$ 6,541,127**	**$ 7,568,163**
Total Common General		**$ 32,472,582**	**$ 80,129,705**	**$ 77,564,546**	**$ 94,012,192**

Allocation of Common Plant

Electric	84.16%	27,328,925	67,437,160	65,278,322	79,120,661
Gas	15.84%	5,143,657	12,692,545	12,286,224	14,891,531
Total Common General		32,472,582	80,129,705	77,564,546	94,012,192

Niagara Mohawk Power Corporation d/b/a National Grid
PSC Cases 24-E-0322 & 24-G-0323
Summary of Planned Investment for CLCPA Phase 2 and Smart Path Connect Programs
FY25 - FY28

Planning Portfolio	Investment Name	FY25	FY26	FY27	FY28
Transmission	Black River - LHH Rebuild	$ 20,939,312	$ 5,943,029	$ 50,358,093	$ 95,003,342
	Taylorville - Boonville Rebuild	$ 20,102,631	$ 59,113,867	$ 100,051,031	$ 41,711,108
	Lighthouse Hill - Clay Rebuild	$ 20,599,487	$ 81,733,904	$ 90,374,373	$ 1,314,614
	Boonville - Porter Rebuild	$ 16,695,282	$ 7,919,413	$ 4,379,172	$ 85,847,197
	Lighthouse Hill - S. Oswego Rebuild	$ 15,613,541	$ 5,024,273	$ 41,702,848	$ 79,177,824
	Black River - Taylorville Rebuild	$ 15,122,518	$ 48,420,993	$ 52,051,411	$ 25,478,459
	Colton - Malone #3 Rebuild	$ 5,037,671	$ 16,757,146	$ 38,849,415	$ 695,045
	T Lines (354 - 358)	$ 11,575,990	$ 7,124,721	$ 37,927,025	$ 63,746,249
	Smart Path Connect - T Line	$ 153,319,497	$ 66,292,144	$ 12,645,487	$ -
	Taylorville Sta - BAAH Greenfield	$ 27,374,023	$ 29,897,369	$ 53,796,753	$ 17,088,647
	Coffen Synchronous Condensers	$ 25,811,000	$ 3,050,000	$ 40,243,000	$ 28,959,000
	Marshville New Substation	$ 13,540,273	$ 10,895,408	$ 24,794,966	$ 10,002,637
	T Substations (352, 353)	$ 21,460,360	$ 24,953,165	$ 22,285,938	$ 17,023,849
Electric Transmission Subtotal		**$ 367,191,584**	**$ 367,125,433**	**$ 569,459,512**	**$ 466,047,971**
Distribution	D Substations (361,362, 363)	$ 970,000	$ 2,455,000	$ 20,000	$ 1,186,000
Electric Distribution Subtotal		**$ 970,000**	**$ 2,455,000**	**$ 20,000**	**$ 1,186,000**

Notes

* See Section 6.1.2 of the Joint Proposal. CLCPA Phase 2 and Smart Path Connect projects are excluded from the Company's cost of service and provided here for informational purposes

Niagara Mohawk Power Corporation d/b/a National Grid
Summary of Rate Change Levelization (includes levelization of Compression)
For the Rate Years Ending March 31, 2026, March 31, 2027 and March 31, 2028

		Pre-Levelization Information			Post-Levelization Information		
		Rate Year 1	Rate Year 2	Rate Year 3	Rate Year 1	Rate Year 2	Rate Year 3
	Electric						
1	Delivery Revenue Increase (excluding GRT) *	$ 284,985	$ 140,072	$ 192,505	$ 167,349	$ 297,483	$ 243,403
2	Delivery Rate Increase %	10.9%	4.9%	6.5%	6.4%	10.9%	8.2%
3	Total Bill Rate Increase %	5.7%	2.7%	3.6%	3.4%	5.6%	4.6%
	Gas						
1	Delivery Revenue Increase (excluding GRT) *	$ 89,848	$ 30,635	$ 38,053	$ 57,389	$ 64,519	$ 71,806
2	Delivery Rate Increase %	16.9%	4.9%	5.7%	10.8%	10.8%	10.8%
3	Total Bill Rate Increase %	8.6%	2.6%	3.2%	5.5%	5.5%	6.0%

Notes:

1 Revenue before Increase per RRP-1
Appendix 1, Schedule 1, Gross Margin, Base Revenue Increase

2 Appendix 1, Schedule 3, Page 3, Line 9 / Appendix 1, Schedule 3, Page 3, Line 7

3 Line 1 / Appendix 1, Schedule 3, Page 2, Line 14

Niagara Mohawk Power Corporation d/b/a National Grid
Levelization of Total Electric Delivery Rate Increase (includes levelization of Compression)
For the Rate Years Ending March 31, 2026, March 31, 2027 and March 31, 2028

		A	B	C	E
		Rate Year 1	Rate Year 2	Rate Year 3	Cumulative Total
	Pre-Levelization Information				
1	Delivery Revenues Before Delivery Rate Increase (excluding GRT)	2,620,702	2,846,360	2,943,265	
2	Backout Previous Year Delivery Revenue Increase (Adj for Sales Forecast)	-	(284,231)	(419,362)	
3	Total Delivery Revenue Before Rate Relief (excluding GRT)	2,620,702	2,562,130	2,523,904	
4	Commodity	1,393,185	1,441,640	1,435,166	
5	GRT on Revenue Before Increase	47,972	47,725	47,298	
6	Previous Year Revenue Increase (Adj for Sales Forecast) including GRT	-	288,090	421,755	
7	Estimated ESCO Commodity	910,089	920,180	898,263	
8	GRT on ESCO Commodity	10,877	10,242	9,704	
9	Total Revenue Before Rate Relief	4,982,826	5,270,006	5,336,090	
10	Delivery Rate Increase (including GRT)	288,391	141,742	194,804	
11	Less: GRT	3,406	1,670	2,299	
12	Delivery Rate Increase (excluding GRT)	284,985	140,072	192,505	1,327,604
13	Pre-Levelization Delivery Rate Increase %	10.9%	4.9%	6.5%	
	Rate Change Levelization Calculation				
14	Total Revenue Before Rate Relief	2,620,702	2,562,130	2,523,904	
15	Rate Relief From Prior Year (Adjusted for Change in Sales Forecast)	-	166,907	458,981	
16	Total Revenue Before Current Year Delivery Rate Increase	2,620,702	2,729,036	2,982,885	
17	Period Levelization Deferral	6.4%	10.9%	8.2%	
18	Total Delivery Rate Increase - Post Levelization (excluding GRT plus carying charges)	167,349	297,483	243,403	1,340,417
	Carrying Costs Calculation				
19	Starting Levelization Deferral	0	121,315	87,936	
20	Levelization Deferral	117,636	(39,775)	(90,674)	
21	Accrued Carrying Costs	3,679	6,397	2,738	
22	Ending Levelization Deferral	121,315	87,936	0	
23	Average Levelization Deferral	58,818	101,427	42,599	
24	Pre-tax WACC Rate	8.54%	8.61%	8.70%	
25	Tax Rate	26.73%	26.73%	26.14%	
26	Accrued Carrying Costs	3,679	6,397	2,738	12,813
	Verification				
27	Pre-Levelization Cumulative Delivery Rate Increase	854,955	280,144	192,505	1,327,604
28	Post-Levelization Cumulative Delivery Rate Increase	502,048	594,966	243,403	1,340,417
29	Less: Carrying Costs				(12,813)
30	Total - Cross Check				1,327,604

Notes:

1 Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Gross Margin, Rate/Data Year
2 Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Gross Margin, Base Revenue Increase
3 Line 1 + Line 2
4 Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Purchase Power Costs
5 Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Revenue Taxes, Rate/Data Year
6 Previous year Line 10 x tarrif revenue increase from previous to current year
7
8 Line 7 * (Line 5) / (Line 1 + Line 4)
9 Sum of Lines 3 through 8
10 Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Operating Revenues
11 Appendix 1, Schedule 1, RY1, 2, 3 Page 1, Revenue Taxes, Base Revenue Increase
12 Line 10 - Line 11
13 Line 12 /Line 1
14 Line 3
15 Line 18 from previous year's column adjusted for change in Sales Forecast
16 Sum of Lines 14 and 15
17 Line 18 / Line 16
18 Line 16 x Line 17
19 Line 22 from previous year's column
20 Line 12 - Line 18
21 Line 26
22 Sum of Lines 19 through 21
23 Line 20 / 2 + Line 19
24 Appendix 1, Schedule 1, RY1, 2, 3 Page 6
24 Appendix 1, Schedule 1, RY1, 2, 3 Page 6
26 Line 23 x Line 24 x (1 - Line 25)
27 Col A, Line 12 x 3, Col B, Line 12 x 2, Col C, Line 12 x 1
28 Col A, Line 18 x 3, Col B, Line 18 x 2, Col C, Line 18 x 1
29 Col E, - Line 26
30 Col E, Line 28 + Line 29

Niagara Mohawk Power Corporation d/b/a National Grid
Levelization of Total Gas Delivery Rate Increase
For the Rate Years Ending March 31, 2026, March 31, 2027 and March 31, 2028

		A	B	C	E
		Rate Year 1	Rate Year 2	Rate Year 3	Cumulative Total
	Pre-Levelization Information				
1	Delivery Revenues Before Delivery Rate Increase (excluding GRT)	530,099	629,562	662,985	
2	Backout Previous Year Revenue Increase (Adj for Sales Forecast)	-	(93,016)	(123,774)	
3	Total Delivery Revenue Before Rate Relief (excluding GRT)	530,099	536,546	539,211	
4	Commodity	272,070	293,965	291,344	
5	GRT on Revenue Before Increase	11,618	11,861	11,931	
6	Previous Year Revenue Increase (Adj for Sales Forecast) including GRT	-	94,215	124,730	
7	Estimated ESCO Commodity	222,547	235,956	231,816	
8	GRT on ESCO Commodity	3,223	3,030	2,898	
9	Total Revenue Before Rate Relief	1,039,557	1,175,574	1,201,931	
10	Delivery Rate Increase (including GRT)	91,149	31,072	38,599	
11	Less: GRT	1,301	437	546	
12	Delivery Rate Increase (excluding GRT)	89,848	30,635	38,053	368,867
13	Pre-Levelization Delivery Rate Increase %	16.9%	4.9%	5.7%	
	Rate Change Levelization Calculation				
14	Total Revenue Before Rate Relief	530,099	536,546	539,211	
15	Rate Relief From Prior Year (Adjusted for Change in Sales Forecast)	-	59,412	124,055	
16	Total Revenue Before Current Year Delivery Rate Increase	530,099	595,958	663,266	
17	Period Levelization Deferral	10.8%	10.8%	10.8%	
18	Total Delivery Rate Increase - Post Levelization (excluding GRT plus carying charges)	57,389	64,519	71,806	373,010
	Carrying Costs Calculation				
19	Starting Levelization Deferral	0	33,474	34,116	
20	Levelization Deferral	32,459	(1,425)	(35,177)	
21	Accrued Carrying Costs	1,015	2,066	1,062	
22	Ending Levelization Deferral	33,474	34,116	0	
23	Average Levelization Deferral	16,230	32,762	16,527	
24	Pre-tax WACC Rate	8.54%	8.61%	8.70%	
25	Tax Rate	26.73%	26.73%	26.14%	
26	Accrued Carrying Costs	1,015	2,066	1,062	4,143
	Verification				
27	Pre-Levelization Cumulative Delivery Rate Increase	269,544	61,270	38,053	368,867
28	Post-Levelization Cumulative Delivery Rate Increase	172,167	129,038	71,806	373,010
29	Less: Carrying Costs				(4,143)
30	Total - Cross Check				368,867

Notes:

1 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Gross Margin, Rate/Data Year
2 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Gross Margin, Base Revenue Increase
3 Line 1 + Line 2
4 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Purchase Power Costs
5 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Revenue Taxes, Rate/Data Year
6 Previous year Line 10 x tarrif revenue increase from previous to current year
7
8 Line 7 * (Line 5) / (Line 1 + Line 4)
9 Sum of Lines 3 through 8
10 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Operating Revenues
11 Appendix 1, Schedule 2, RY1, 2, 3 Page 1, Revenue Taxes, Base Revenue Increase
12 Line 10 - Line 11
13 Line 12 /Line 1
14 Line 3
15 Line 18 from previous year's column adjusted for change in Sales Forecast
16 Sum of Lines 14 and 15
17 Line 18 / Line 16
18 Line 16 x Line 17
19 Line 22 from previous year's column
20 Line 12 - Line 18
21 Line 26
22 Sum of Lines 19 through 21
23 Line 20 / 2 + Line 19
24 Appendix 1, Schedule 2, RY1, 2, 3 Page 6
24 Appendix 1, Schedule 2, RY1, 2, 3 Page 6
26 Line 23 x Line 24 x (1 - Line 25)
27 Col A, Line 12 x 3, Col B, Line 12 x 2, Col C, Line 12 x 1
28 Col A, Line 18 x 3, Col B, Line 18 x 2, Col C, Line 18 x 1
29 Col E, - Line 26
30 Col E, Line 28 + Line 29

Niagara Mohawk Power Corporation d/b/a National Grid
Information Technology and Digital Service Company Capital Investment Plan
For the Rate Years Ending March 31, 2026, March 31, 2027, and March 31, 2028

Line	Category	FY26 Beginning Balance	FY26 CAPEX	FY27 CAPEX	FY28 CAPEX
1	Core	$ 425,633,054	$ 265,198,903	$ 290,127,783	$ 311,493,447
2	Strategic	$ 60,134,227	$ 143,713,083	$ 176,107,892	$ 220,343,790
3	Grand Total	$ 485,767,281	$ 408,911,986	$ 466,235,675	$ 531,837,238

Line	Category	Portfolio	FY26 Beginning Balance	FY26 CAPEX	FY27 CAPEX	FY28 CAPEX
1	Core	Customer	$ 69,137,778	$ 56,549,449	$ 63,641,055	$ 52,413,662
2		Data Transformation	$ 432,483	$ 3,710,005	$ 4,946,673	$ 4,946,673
3		DPIT	$ 108,507,974	$ 59,455,598	$ 64,418,389	$ 65,952,263
4		Electric	$ 69,510,639	$ 36,014,869	$ 47,677,628	$ 88,881,442
5		Gas	$ 64,105,700	$ 41,694,383	$ 38,993,372	$ 30,039,214
6		Group Functions	$ 63,629,021	$ 27,589,048	$ 32,078,433	$ 34,057,725
7		IT Foundations	$ 3,697,837	$ 2,480,758	$ 3,210,393	$ 2,918,539
8		Security	$ 46,611,623	$ 37,704,794	$ 35,161,841	$ 32,283,929
9	Core Total		$ 425,633,054	$ 265,198,903	$ 290,127,783	$ 311,493,447
10	Strategic	Customer	$ 25,217,392	$ 12,652,422	$ 15,837,988	$ 28,255,028
11		Electric	$ 34,916,835	$ 124,850,877	$ 82,760,315	$ 74,455,785
12		Group Functions	$ -	$ 6,209,785	$ 77,509,589	$ 117,632,978
13	Strategic Total		$ 60,134,227	$ 143,713,083	$ 176,107,892	$ 220,343,790
14	Grand Total		$ 485,767,281	$ 408,911,986	$ 466,235,675	$ 531,837,238

Niagara Mohawk Power Corporation d/b/a National Grid
Information Technology and Digital Service Company Capital Investment Plan
For the Rate Years Ending March 31, 2026, March 31, 2027, and March 31, 2028

Category	Portfolio	Investment Name	PRJ #	INVP #	FY26 Beginning Balance	FY26 CAPEX	FY27 CAPEX	FY28 CAPEX
Core	Customer	AIMS Product Team - Annual Program	PRJ-7779	6787	$ -	$ 3,217,126	$ 3,108,613	$ 3,098,708
		AIMS Product Team FY25	PRJ-7779	6787	$ 900,000	$ -	$ -	$ -
		AIMS Replatform	PRJ-5802	6728	$ 7,020,000	$ -	$ -	$ -
		Billing Collections Mandates Enhancements	PRJ-3756	6538	$ 1,476,000	$ 23,719,769	$ 19,630,154	$ 18,812,230
		Case Management	PRJ-5909	6775	$ 2,340,000	$ -	$ -	$ -
		Community Solar Bill Portal	PRJ-7764	N/A	$ -	$ -	$ 7,372,893	$ 307,204
		ConnectNow (incremental functionality)	PRJ-7770	N/A	$ -	$ 5,388,076	$ 6,778,547	$ 4,519,032
		ConnectNow (legacy Customer Connections)	PRJ-3633	5125	$ 3,330,000	$ 8,772,835	$ 9,570,366	$ 10,367,896
		CSS Enhancements FY25	PRJ-7175	6773	$ 315,000	$ -	$ -	$ -
		Customer Data Platform	6740	6740	$ 4,693,241	$ -	$ -	$ -
		Customer Data Platform	PRJ-5955	6740	$ 4,950,000	$ -	$ 3,732,643	$ 3,732,643
		Customer Facing Mobile App – In House Solution (US)	PRJ-7777	6786	$ -	$ 3,081,822	$ 1,760,922	$ 1,760,922
		Customer Mobile Application	PRJ-7777	6786	$ 3,240,000	$ -	$ -	$ -
		Customer Tech Debt Remediation	PRJ-7178	6791	$ -	$ 1,672,768	$ -	$ -
		Customer Tech Debt Remediation FY25	PRJ-7178	6791	$ 2,058,300	$ -	$ -	$ -
		CXP Technical Debt	PRJ-7592	6776	$ 2,699,100	$ -	$ -	$ -
		Digital Assistant	PRJ-4584	6777	$ 1,800,000	$ 1,727,860	$ 1,727,860	$ 1,871,848
		Documentum Application Modernization	PRJ-5263	6686	$ 675,000	$ -	$ -	$ -
		GenAI	6769	6769	$ 873,000	$ -	$ -	$ -
		INVP 5125 Customer Connection	5125	5125	$ 1,298,189	$ -	$ -	$ -
		INVP 5673 My Business Account	5673	5673	$ 1,022,063	$ -	$ -	$ -
		INVP 6492 NACHA Compliance Sec	6492	6492	$ 384,718	$ -	$ -	$ -
		INVP 6687 FY24 Cust Minor Works	6687	6687	$ 402,144	$ -	$ -	$ -
		INVP 6706 FY24 UWP Enhancements	6706	6706	$ 1,529,221	$ -	$ -	$ -
		INVP 6713 Customer Facing Mobile Ap	6713	6713	$ 4,658,533	$ -	$ -	$ -
		INVP 6715 UWP 2.0 MyAccount Impleme	6715	6715	$ 6,854,371	$ -	$ -	$ -
		INVP 6727 AIMS FY24 Product Team	6727	6727	$ 873,356	$ -	$ -	$ -
		INVP 6728 AIMS RePlatform Sanction	6728	6728	$ 1,682,365	$ -	$ -	$ -
		INVP 6746 CXP Tech Debt Initiative	6746	6746	$ 2,341,199	$ -	$ -	$ -
		Mainframe Security Realignment	PRJ-7162	6778	$ 405,000	$ -	$ -	$ -
		My Business Account	PRJ-7180	6785	$ 1,620,000	$ -	$ -	$ -
		My Business Account (Nucleas) Enhancements	PRJ-7778	6785	$ -	$ 1,799,202	$ 1,727,234	$ 1,799,202
		NACHA	PRJ-3636	6492	$ 529,200	$ -	$ -	$ -
		New Customer Digital Products	PRJ-7369	N/A	$ -	$ 2,035,983	$ 3,420,450	$ 1,140,150
		NY Green Button Connect	PRJ-2095	N/A	$ 171,379	$ -	$ -	$ -
		STS Clean-up (backlog from C2C)	PRJ-7168	6780	$ 1,620,000	$ 900,000	$ -	$ -
		UWP 2.0 MyAccount Implementation and Delivery	PRJ-5323	6715	$ 6,026,400	$ -	$ -	$ -
		UWP Product Team Annual Program	PRJ-7179	6784	$ -	$ 4,234,009	$ 4,811,374	$ 5,003,829
		UWP Product Team FY25	PRJ-7179	6784	$ 1,350,000	$ -	$ -	$ -
	Customer Total				$ 69,137,778	$ 56,549,449	$ 63,641,055	$ 52,413,662
	Data Transformation	Data Products and Services - US - FY27-31	PRJ-7351	N/A	$ -	$ 3,710,005	$ 4,946,673	$ 4,946,673
		INVP 6747 CMD US FY24	6747	6747	$ 432,483	$ -	$ -	$ -
	Data Transformation Total				$ 432,483	$ 3,710,005	$ 4,946,673	$ 4,946,673
	DPIT	Application	xxx6	6796	$ -	$ 6,236,646	$ 8,107,639	$ 8,419,472
		Client Computing	xxx8	6792	$ -	$ 8,742,064	$ 9,198,739	$ 9,133,499
		Cloud Computing	xxx5	6796	$ -	$ 7,450,979	$ 10,389,393	$ 9,444,903
		Communication & Collaboration	7302	6792	$ -	$ 13,135,904	$ 14,572,096	$ 16,638,811
		Data	xxx7	6796	$ -	$ 3,079,493	$ 3,948,068	$ 4,263,913
		Development	xxx1	6796	$ -	$ 3,263,693	$ 3,071,711	$ 3,199,699
		Digital Workplace	PRJ-7799	6792US	$ 7,632,000	$ -	$ -	$ -
		Enterprise Devices & Licensing	PRJ-7114	6798US	$ 20,665,800	$ -	$ -	$ -
		Infrastructure, Operations, Data & Integrations	PRJ-7800	6796US	$ 14,526,000	$ -	$ -	$ -
		INVP 6223 I&O US Data Center Tra	6223	6223	$ (185)	$ -	$ -	$ -
		INVP 6486 I&O US Networks FY23	6486	6486	$ 278	$ -	$ -	$ -
		INVP 6519 FY23 GridStack Founda	6519	6519	$ 214,812	$ -	$ -	$ -
		INVP 6678US DPIT US Digital Platfor	6678US	6678US	$ 7,956,738	$ -	$ -	$ -
		INVP 6679US DPIT US Cloud and Hosti	6679US	6679US	$ 2,504,625	$ -	$ -	$ -
		INVP 6680US DPIT US CNI FY24	6680US	6680US	$ 2,124,183	$ -	$ -	$ -
		INVP 6681US DPIT US Digital Wkpl HW	6681US	6681US	$ 4,784,804	$ -	$ -	$ -
		INVP 6681US DPIT US Digital Workpla	6681US	6681US	$ 16,895,697	$ -	$ -	$ -
		INVP 6682US DPIT US Networks FY24	6682US	6682US	$ 5,817,023	$ -	$ -	$ -
		INVP 6683US DPIT US Global Technolo	6683US	6683US	$ 756,258	$ -	$ -	$ -
		INVP 6698US FY24 EnterpriseHub	6698US	6698US	$ 790,503	$ -	$ -	$ -
		INVP6223 US Data Ctr Transfrm HW	6223	6223	$ 2,620,138	$ -	$ -	$ -
		Network	xxx4	6793	$ -	$ 8,362,102	$ 8,362,102	$ 8,362,102
		Networks	PRJ-7801	6793US	$ 13,788,000	$ -	$ -	$ -
		Operations	xxx3	6796	$ -	$ 5,947,266	$ 3,531,189	$ 3,252,411
		Support	xxx2	6797	$ -	$ 3,237,453	$ 3,237,453	$ 3,237,453
		Support & Services	PRJ-7802	6797	$ 7,431,300	$ -	$ -	$ -
	DPIT Total				$ 108,507,974	$ 59,455,598	$ 64,418,389	$ 65,952,263
	Electric	Ambient Adjusted Ratings Line Management	PRJ-7239	INVP 6741B	$ 702,000	$ -	$ -	$ -
		Asset Inspection & Processing Platforms	PRJ-7382	N/A	$ -	$ 1,340,808	$ 2,681,615	$ 4,022,423
		Battery Storage Systems	PRJ-7393	N/A	$ -	$ 988,389	$ 889,550	$ 1,087,228
		Control Center Rerporting	PRJ-8342	INVP 6814	$ 1,170,000	$ -	$ -	$ -
		Control Center Technology Modernization	PRJ-7392	N/A	$ -	$ 1,655,774	$ 1,655,774	$ 25,940,465
		Control Room Tool Upgrades and Enhancements FY24	PRJ-5144	INVP 5892D	$ 900,000	$ -	$ -	$ -
		Demand Planning Track & Trace / E2E Material Tracking	PRJ-7385	N/A	$ -	$ 2,223,736	$ 4,447,473	$ 4,447,473
		Digital (Smart) Job Brief	PRJ-6072	INVP 6753	$ 900,000	$ -	$ -	$ -
		Digital Work Dispatch & Completion	PRJ-7387	N/A	$ -	$ 4,910,629	$ 3,781,586	$ 3,117,860
		DNV Cascade Upgrade to GEN4	PRJ-6817	INVP 6758	$ 720,000	$ -	$ -	$ -
		EMS Hardware Refresh/Update *includes 'Study' phase	PRJ-8390	INVP 5892F	$ 2,700,000	$ -	$ -	$ -
		End-to-End Scheduling	PRJ-7389	N/A	$ -	$ -	$ -	$ 1,636,896
		Estimating	PRJ-7388	N/A	$ -	$ 3,597,166	$ 4,455,783	$ 3,061,733
		FutureNow	PRJ-2106	INVP 6076	$ 3,600,000	$ -	$ -	$ -
		GridInspector (Computapole Replacement)	PRJ-4524	INVP 5890C	$ 2,250,000	$ -	$ -	$ -
		GridMD	PRJ-2107	INVP 6437A	$ 1,440,000	$ -	$ -	$ -
		IDS Replacement	PRJ-4546	INVP 5890D	$ 1,620,000	$ -	$ -	$ -
		INVP 5054 On My Way 2	5054	5054	$ 4,117,599	$ -	$ -	$ -
		INVP 5890C GridInspector	5890C	5890C	$ 470,428	$ -	$ -	$ -
		INVP 5890D IDS Replacement	5890D	5890D	$ 1,003,016	$ -	$ -	$ -
		INVP 5891E MTS Retail Settlement	5891E	5891E	$ 5,715,168	$ -	$ -	$ -
		INVP 5892D Control Room Upgrd Enhan	5892D	5892D	$ 1,187,730	$ -	$ -	$ -
		INVP 6073 VMO Validation Phase	6073	6073	$ 4,474,373	$ -	$ -	$ -
		INVP 6076 FutureNow Validation Ph	6076	6076	$ 1,254,518	$ -	$ -	$ -
		INVP 6437A GridMD	6437A	6437A	$ 1,482,152	$ -	$ -	$ -
		INVP 6631 US Electric Rapid Rebuild	6631	6631	$ 1,379,784	$ -	$ -	$ -
		INVP 6662 Project Costing and Contr	6662	6662	$ 4,681,548	$ -	$ -	$ -
		INVP 6741B Ambient Adj Line Ratings	6741B	6741B	$ 389,350	$ -	$ -	$ -
		INVP6736 m360	6736	6736	$ 3,502,972	$ -	$ -	$ -

	LAPS MS Access DB Migration	PRJ-6823	INVP 6771	$ 540,000	$ -	$ -	$ -	
	m360	PRJ-4221	INVP 6736	$ 3,150,000	$ -	$ -	$ -	
	MDS Consolidation Phase 1 (Includes ERS Win Server Hardware Refresh)	PRJ-5149	INVP 5891F	$ 1,575,000	$ -	$ -	$ -	
	Meter Data Services	PRJ-7394	N/A	$ -	$ 7,387,453	$ 4,749,077	$ 6,332,103	
	Network Operations Data Transformation & Integration	PRJ-7395	N/A	$ -	$ 162,308	$ 2,434,615	$ 4,057,692	
	Network Operations Technical Debt Optimization	PRJ-7396	N/A	$ -	$ 2,335,441	$ 2,335,441	$ 3,503,162	
	Non-CNI Technical Debt Reduction	PRJ-8382	INVP 5892E	$ 1,215,000	$ -	$ -	$ -	
	OnMyWay	PRJ-2043	INVP 5054	$ 3,240,000	$ -	$ -	$ -	
	Plan Data Transformation & Integrations	PRJ-7383	N/A	$ -	$ 3,541,857	$ 5,312,786	$ 10,625,572	
	Plan Digital Capability Investments	PRJ-8051	INVP 6800	$ 1,620,000	$ -	$ -	$ -	
	Plan Technical Debt Optimization	PRJ-7384	N/A	$ -	$ 869,787	$ 1,493,471	$ 1,874,424	
	Predictive Asset Modeling & Monitoring	PRJ-7381	N/A	$ -	$ 1,416,030	$ 2,832,059	$ 4,248,089	
	Project Costing & Contract Management	PRJ-7386	N/A	$ -	$ 3,067,450	$ 6,134,900	$ 5,112,417	
	Retail Settlement	PRJ-0659	INVP 5891E	$ 2,070,000	$ -	$ -	$ -	
	SingleVision	PRJ-4559	INVP 6662	$ 3,600,000	$ -	$ -	$ -	
	Unmanaged Legacy Networks	PRJ-8389	N/A	$ 828,000	$ -	$ -	$ -	
	US Electric Technical Debt Optimization	PRJ-6867	INVP 6759	$ 432,000	$ -	$ -	$ -	
	US Rapid Rebuld	PRJ-5055	INVP 6631	$ 720,000	$ -	$ -	$ -	
	Veg+	PRJ-2105	INVP 6073	$ 3,240,000	$ -	$ -	$ -	
	Work Execution Data Transformation & Integration	PRJ-7390	N/A	$ -	$ 1,125,167	$ 1,687,751	$ 3,375,501	
	Work Execution Digital Capability Investments	PRJ-8052	INVP 6799	$ 1,620,000	$ -	$ -	$ -	
	Work Execution Technical Debt Optimization	PRJ-7391	N/A	$ -	$ -	$ -	$ 2,259,786	
	Workplan Prediction, Prioritization & Optimization	PRJ-7380	N/A	$ -	$ 1,392,873	$ 2,785,745	$ 4,178,618	
Electric Total				$ 69,510,639	$ 36,014,869	$ 47,677,628	$ 88,881,442	
Gas	Data Modernization	PRJ-4189	6671D	$ 1,170,000	$ -	$ -	$ -	
	Data Modernization	PRJ-4862	6671D	$ -	$ 3,767,613	$ 5,860,731	$ 5,546,763	
	Digital and IT Foundations	PRJ-5266	6671	$ 5,850,000	$ -	$ -	$ -	
	Digital and IT Foundations	PRJ-5266	N/A	$ -	$ 5,169,678	$ 6,493,620	$ 6,682,754	
	Digital Asset and Work Management for I&R and CNG	PRJ-3654	6663C	$ 2,583,000	$ 3,420,000	$ 3,303,000	$ 639,000	
	Enterprise Platform for Gas Retail Choice Programs	PRJ-1571	5787D	$ 8,100,000	$ 9,580,102	$ 1,495,076	$ -	
	FC300 Replacement Project	6665B	N/A	$ -	$ -	$ 619,422	$ 623,111	
	Gas Field Tablet Refresh	6665A	N/A	$ -	$ -	$ 2,461,793	$ 2,462,131	
	Gas Management System (SCADA) Upgrade	PRJ-3657	6550	$ 7,309,800	$ 4,640,400	$ -	$ -	
	Gas Meter Management System Deployment and Integration	PRJ-4639	6642	$ 133,200	$ -	$ -	$ -	
	INVP 5785Q Field Coll Syst Upgrd HW	PRJ-1575	5785Q	$ 733,831	$ -	$ -	$ -	
	INVP 5785Q Field Collection Systems	PRJ-1575	5785Q	$ 401,200	$ -	$ -	$ -	
	INVP 5787D Gas Transportation Sy	5787D	5787D	$ 5,079,586	$ -	$ -	$ -	
	INVP 6550 Gas Management Syste	6550	6550	$ 9,505,071	$ -	$ -	$ -	
	INVP 6550 GAS Mgmt Syst (SCADA) HW	6550	6550	$ 2,569,631	$ -	$ -	$ -	
	INVP 6642 Gas Meter Management Syst	6642	6642	$ 4,974,125	$ -	$ -	$ -	
	INVP 6671 Digital and IT Foundatio	6671	6671	$ 3,705,540	$ -	$ -	$ -	
	INVP 6671D US Gas Data Modernizatio	6671D	6671D	$ 1,826,412	$ -	$ -	$ -	
	Mapping Lifecycle Improvements	PRJ-7014	6764	$ -	$ 3,278,465	$ 3,848,633	$ -	
	Non-stock Construction Materials Tracking	PRJ-5886	6664E	$ -	$ -	$ 931,984	$ -	
	Post-Award Non Complex GAS Contract Management	PRJ-4160	6666A	$ -	$ 1,968,517	$ -	$ -	
	Smart Job Brief US Gas	PRJ-8344	N/A	$ -	$ 1,759,434	$ -	$ -	
	Urbint Lens for Worker Safety	PRJ-6053	6751A	$ 774,000	$ 774,000	$ 774,000	$ -	
	US Gas IT Asset Management Evolution	PRJ-8528	N/A	$ 4,695,152	$ 3,668,087	$ 6,602,557	$ 7,042,727	
	US Gas IT Work Management Evolution	PRJ-8527	N/A	$ 4,695,152	$ 3,668,087	$ 6,602,557	$ 7,042,727	
Gas Total				$ 64,105,700	$ 41,694,383	$ 38,993,372	$ 30,039,214	
Group Functions	Business Services FY25	PRJ-7293	6716US	$ 630,000	$ -	$ -	$ -	
	Business Services FY26-29	PRJ-7293	6716US	$ -	$ 619,497	$ 391,409	$ 387,186	
	CRO Funding Line - RSA Archer Upgrade & Refresh US	PRJ-4529	6695US	$ 860,408	$ 430,204	$ 2,767,484	$ 406,739	
	Datacenter Infrastructure Refresh	PRJ-7078	6809	$ 927,231	$ -	$ -	$ -	
	eHub US FY25	PRJ-6997	N/A	$ 1,863,000	$ -	$ -	$ -	
	eHub US FY26+	PRJ-7077	N/A	$ -	$ 1,709,739	$ 1,085,697	$ 1,085,697	
	Ethics and Compliance	PRJ-7306	N/A	$ -	$ -	$ 317,973	$ 617,241	
	External Reporting enhancing	PRJ-4532	5842G	$ 453,198	$ -	$ -	$ -	
	FERC on HANA Refresh	PRJ-7079	6812	$ 270,455	$ -	$ -	$ -	
	FP&A Business Planning Modelling and Use cases (Global US)	PRJ-3689	6461	$ 2,500,933	$ 747,032	$ -	$ -	
	Funding Line: Group Web Digital Evolution FY25+	PRJ-4540	6643US	$ 1,471,131	$ 650,950	$ 1,017,579	$ 1,338,201	
	Funding Line: Stakeholder Apps and Tools FY27+	PRJ-7305	N/A	$ -	$ -	$ 340,698	$ 1,067,677	
	Funding Line: Sustainability Apps and Tools FY24-29	PRJ-4576	6657US	$ 354,859	$ 562,566	$ 1,074,345	$ 702,556	
	GC: Climate Change Risk Tool US	PRJ-5820	6657USA	$ 718,618	$ 554,543	$ 761,709	$ 517,087	
	Gen AI - Careers, recruitment, Chatbots, Job description/posting (NEW)	PRJ-7297	N/A	$ -	$ -	$ 751,946	$ 729,160	
	Global Time, Attendance & Payroll	PRJ-7299	N/A	$ -	$ -	$ 1,898,860	$ 1,894,874	
	Governance Risk & Compliance (GRC) program	PRJ-4536	5842C	$ 1,725,909	$ -	$ -	$ -	
	HRSP FY25	PRJ-4544	5924	$ 1,089,000	$ -	$ -	$ -	
	HRSP FY26	PRJ-4545	N/A	$ -	$ 1,081,596	$ -	$ -	
	Integrations	PRJ-7298	N/A	$ -	$ -	$ 854,573	$ 409,073	
	INVP 4418USD CRO FY24 - GRC Archer	4418USD	4418USD	$ 1,086,798	$ -	$ -	$ -	
	INVP 5606 US SAP: Infrastructure	5606	5606	$ 2,030,242	$ -	$ -	$ -	
	INVP 5607 US SAP Infrastructure	5607	5607	$ 3,135,531	$ -	$ -	$ -	
	INVP 5608 US SAP Infra Lndscp FY24	5608	5608	$ 3,549,117	$ -	$ -	$ -	
	INVP 5902A US Grp Func Op Req HW	5902A	5902A	$ 280,007	$ -	$ -	$ -	
	INVP 5902A US Grp Functions Op Req	5902A	5902A	$ 1,942,387	$ -	$ -	$ -	
	INVP 6391USA Consol Incid Mgmt FY24	6391USA	6391USA	$ 901,722	$ -	$ -	$ -	
	INVP 6402US Legal Operations FY24	6402US	6402US	$ 800,725	$ -	$ -	$ -	
	INVP 6461USA FP&A: Enablement & Mod	6461USA	6461USA	$ 3,571,975	$ -	$ -	$ -	
	INVP 6530 US Group Functions Op	6530	6530	$ 1,412,145	$ -	$ -	$ -	
	INVP 6563US CA Grp Digital FY24	6563US	6563US	$ 979,456	$ -	$ -	$ -	
	INVP 6657USA CCRT MVP FY24 US	6657USA	6657USA	$ 582,488	$ -	$ -	$ -	
	INVP 6660 Planning Repository	6660	6660	$ 572,358	$ -	$ -	$ -	
	INVP 6696US IT Modernization	6696US	6696US	$ 2,120,285	$ -	$ -	$ -	
	INVP 6716US Business Services FY24	6716US	6716US	$ 1,715,657	$ -	$ -	$ -	
	INVP 6717US People & Culture FY24	6717US	6717US	$ 1,073,808	$ -	$ -	$ -	
	INVP 6750 People Digital Transforma	6750	6750	$ 907,629	$ -	$ -	$ -	
	INVP6653USA US Group Function Minor	6653USA	6653USA	$ 1,048,007	$ -	$ -	$ -	
	Learning Experience Platform	PRJ-7294	N/A	$ -	$ -	$ -	$ 1,869,888	
	Legal Funding Line FY25+: Group Legal Digital Evolution	PRJ-5025	6719US	$ 203,788	$ 109,081	$ 204,302	$ 1,847,699	
	Legal: Legal Operations: US FY24	PRJ-3695	6402US	$ 22,500	$ -	$ -	$ -	
	Onboarding	PRJ-7296	N/A	$ -	$ -	$ 562,803	$ 222,852	
	P2P Accounts Payable US	PRJ-4940	N/A	$ -	$ -	$ -	$ 629,492	
	People Digital Transformation (US)	PRJ-6776	6750	$ 6,381,000	$ 6,381,000	$ -	$ -	
	Process Control Automation	PRJ-4557	5842I	$ 469,234	$ 471,114	$ -	$ -	
	Procurement Insights (Global - US)	PRJ-7598	N/A	$ -	$ -	$ 1,076,096	$ 394,497	
	Procurement Systems Digital Enablement (Global US)	PRJ-4631	N/A	$ 825,218	$ 786,081	$ 550,266	$ 550,375	
	Program Funding: People and Culture FY25	PRJ-5913	6717US	$ 2,520,000	$ -	$ -	$ -	
	Program Funding: People and Culture FY26-29	PRJ-5913	6717US	$ -	$ 1,981,722	$ 1,029,286	$ 2,003,309	
	Program: Digitising Learning US	PRJ-5018	N/A	$ -	$ 227,645	$ -	$ -	
	Program: R2R Process Automation FY25+	PRJ-7787	6788	$ 447,762	$ 304,770	$ 448,597	$ 442,543	
	Program: S2P Transformation (US)	PRJ-4566	6290	$ -	$ 901,788	$ 901,562	$ 901,578	
	Program: S2P Transformation (US)	PRJ-4566	6290C	$ 1,170,000	$ -	$ -	$ -	
	Program: US Finance Operational Excellence	PRJ-5877	5842	$ -	$ -	$ -	$ -	
	Program: US Group Function Minor Enhancements (SAP)	PRJ-4995	6653US	$ 837,897	$ 881,996	$ 881,996	$ 881,996	
	Program: US Group Functions Operational Requests	PRJ-4581	5902	$ 791,222	$ 818,119	$ 840,981	$ 867,430	
	Program: US Group Functions: Tools and Technologies	PRJ-4582	5895	$ 200,419	$ 200,419	$ 227,141	$ 240,503	
	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization	PRJ-4560	6696US	$ 594,000	$ -	$ -	$ -	
	Property Services/ Real Estate/ Fleets / Meter Shop/IMWM - IT Sys Modernization FY26	PRJ-7762	N/A	$ -	$ 594,014	$ 594,173	$ 593,600	
	Resiliency and Crisis Management	PRJ-7233	N/A	$ -	$ -	$ 2,837,079	$ 1,361,502	

		S2P - Artificial Intelligence (Global - US)	PRJ-7599	N/A	$	-	$	-	$	-	$	591,984
		SAP and BackOffice Health Program (Upgrades)	PRJ-4567	5843	$	1,428,829	$	1,338,690	$	2,135,617	$	2,126,372
		SAP Infrastructure Landscape FY28-FY33	PRJ-7225	6790	$	-	$	-	$	-	$	3,316,578
		SAP Infrastructure Landscapes FY25	PRJ-4571	5923	$	4,185,000	$	-	$	-	$	-
		SAP Infrastructure Landscapes FY26	PRJ-4572	5624	$	-	$	4,297,864	$	-	$	-
		SAP Infrastructure Landscapes FY27	PRJ-4998	6669	$	-	$	-	$	4,085,154	$	-
		Service Now HRSD	PRJ-7525	N/A	$	-	$	-	$	660,787	$	660,787
		ServiceNow for Sourcing & Procurement Operations (US)	PRJ-5028	N/A	$	617,600	$	641,980	$	479,469	$	471,309
		SHE: Consolidated Incident Management and Reporting - US	PRJ-5012	6391US	$	495,000	$	-	$	-	$	-
		SHE: Funding Line FY25+ Onwards	PRJ-3698	6533US	$	-	$	90,516	$	1,816,209	$	2,404,708
		SNOW for MSP, Contingent Workers (US)	PRJ-6882	N/A	$	645,073	$	378,852	$	-	$	-
		Supply Chain Transparency (Global - US)	PRJ-7600	N/A	$	-	$	-	$	257,881	$	630,000
		Talent Sourcing Portal Consolidation & Recruiting Process Automations	PRJ-7295	N/A	$	-	$	-	$	-	$	755,375
		Technical Training	PRJ-7307	N/A	$	-	$	-	$	406,981	$	406,755
		US Group Function: R2R Regulatory and Compliance	PRJ-4947	6597	$	858,484	$	827,270	$	819,781	$	731,103
		US Group Functions: DR to GEO	PRJ-4997	6670	$	360,917	$	-	$	-	$	-
	Group Functions Total				$	63,629,021	$	27,589,048	$	32,078,433	$	34,057,725
	IT Foundations	INVP 6744 Jira Align FY24	6744	6744	$	487,445	$	-	$	-	$	-
		SRM Foundational Tooling	PRJ-4624	N/A	$	3,210,393	$	2,480,758	$	3,210,393	$	2,918,539
	IT Foundations Total				$	3,697,837	$	2,480,758	$	3,210,393	$	2,918,539
	Security	Cloud and Data Security	PRJ-7375	N/A	$	-	$	1,003,685	$	1,096,811	$	1,096,811
		FY25 Cloud & Data Security (US)	PRJ-8354	6795	$	1,143,000	$	-	$	-	$	-
		FY25 Identity and Access Management (US)	PRJ-8356	6802	$	3,150,000	$	-	$	-	$	-
		FY25 Network Security (US)	PRJ-8357	6794	$	3,150,000	$	-	$	-	$	-
		FY25 Operational Technology IDS (Service Company)	PRJ-8359	6803A	$	2,718,000	$	-	$	-	$	-
		FY25 Physical Security (Service Company)	PRJ-8366	3617A	$	90,000	$	-	$	-	$	-
		FY25 Platform Security (US)	PRJ-8355	6805	$	2,682,000	$	-	$	-	$	-
		FY25 Security Network Insourcing (US)	PRJ-6757	6748US	$	2,700,000	$	-	$	-	$	-
		FY25 Security Orchestration Automation and Response (US)	PRJ-8358	N/A	$	846,000	$	-	$	-	$	-
		FY25 Vulnerability Management (US)	PRJ-8352	6811	$	1,368,000	$	-	$	-	$	-
		Identity and Access Management	PRJ-7372	N/A	$	-	$	3,576,739	$	4,305,035	$	4,143,191
		INVP 3617A PS Equipment Replace	3617A	3617A	$	301,650	$	-	$	-	$	-
		INVP 5933 OT Intrusion Detection	5933	5933	$	2,583,970	$	-	$	-	$	-
		INVP 6417US Vulnerability Manage	6417US	6417US	$	1,733,014	$	-	$	-	$	-
		INVP 6540US FY23-24 SOAR	6540US	6540US	$	2,342,185	$	-	$	-	$	-
		INVP 6613US IAM Engineering Project	6613US	6613US	$	6,008,754	$	-	$	-	$	-
		INVP 6676 FY24 SOAR Licenses	6766	6766	$	9,196,783	$	-	$	-	$	-
		INVP 6699US FY24 Platform Security	6699US	6699US	$	1,375,599	$	-	$	-	$	-
		INVP 6700US FY24 Network Secur	6700US	6700US	$	3,135,453	$	-	$	-	$	-
		INVP 6701US FY24 Vulnerability Mana	6701US	6701US	$	566,563	$	-	$	-	$	-
		INVP 6709US FY24 Cloud Security	6709US	6709US	$	957,096	$	-	$	-	$	-
		INVP6699US FY24 Platfrm Sec HW	6699US	6699US	$	563,556	$	-	$	-	$	-
		Network Security	PRJ-7371	N/A	$	-	$	5,687,303	$	4,868,508	$	5,598,784
		Operational Technology Security	PRJ-7376	N/A	$	-	$	10,587,574	$	9,492,308	$	7,301,775
		Physical Security	PRJ-7377	N/A	$	-	$	5,471,613	$	5,471,613	$	5,471,613
		Platform Security	PRJ-7370	N/A	$	-	$	3,857,807	$	3,343,432	$	2,571,871
		Security Orchestration Automation and Response	PRJ-7373	N/A	$	-	$	3,510,818	$	3,147,630	$	2,663,379
		Vulnerability Management	PRJ-7374	N/A	$	-	$	4,009,255	$	3,436,505	$	3,436,505
	Security Total				$	46,611,623	$	37,704,794	$	35,161,841	$	32,283,929
Core Total					$	425,633,054	$	265,198,903	$	290,127,783	$	311,493,447
Strategic	Customer	AMI NY	PRJ-279	4704	$	6,237,900	$	3,041,100	$	2,178,900	$	-
		CIS Enhancements	PRJ-8343	6434	$	2,485,192	$	-	$	3,976,307	$	17,893,380
		Clean Energy	PRJ-2082	5100	$	11,250,000	$	9,611,322	$	9,682,781	$	10,361,648
		Customer Experience Initiatives (ZBR)	PRJ-1718	6606	$	5,244,300	$	-	$	-	$	-
	Customer Total				$	25,217,392	$	12,652,422	$	15,837,988	$	28,255,028
	Electric	Advanced Distribution Management System (ADMS)	PRJ-7411	N/A	$	7,708,066	$	12,846,776	$	6,102,219	$	5,459,880
		Customer Service Offerings Distribution System Platform (DSP)	PRJ-7414	N/A	$	1,679,352	$	3,148,784	$	6,297,569	$	8,396,759
		Data Strategy Distribution System Platofrm (DSP)	PRJ-7417	N/A	$	729,227	$	4,375,360	$	3,646,134	$	2,916,907
		DER Operational Management Distribution System Platform (DSP)	PRJ-7415	N/A	$	7,383,648	$	18,048,918	$	18,048,918	$	18,869,323
		Grid Modernization (GridMod)	PRJ-7409	N/A	$	12,434,597	$	12,434,597	$	-	$	-
		Long-Term Integrated Planning Distribution System Platform (DSP)	PRJ-7413	N/A	$	3,294,704	$	8,236,759	$	8,236,759	$	8,236,759
		Market Services Distribution System Platform (DSP)	PRJ-7416	N/A	$	1,687,242	$	1,687,242	$	1,687,242	$	8,225,306
		STORMS & GIS Replacement *Strategic Funds (EAM_GIS)	PRJ-7407	N/A	$	-	$	64,072,439	$	38,741,475	$	22,350,851
		US Electric Future Grid Program	6829	6829	$	5,185,826	$	8,626,591	$	9,430,941	$	7,490,336
		US Electric Future Grid Program (IIJA Funding)	6829	6829	$	(5,185,826)	$	(8,626,591)	$	(9,430,941)	$	(7,490,336)
	Electric Total				$	34,916,835	$	124,850,877	$	82,760,315	$	74,455,785
	Group Functions	Backoffice Refresh (S4)	PRJ-3705	6677	$	-	$	6,209,785	$	77,509,589	$	117,632,978
	Group Functions Total				$	-	$	6,209,785	$	77,509,589	$	117,632,978
Strategic Total					$	60,134,227	$	143,713,083	$	176,107,892	$	220,343,790
Grand Total					$	485,767,281	$	408,911,986	$	466,235,675	$	531,837,238

APPENDIX 2

Appendix 2

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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Electric Revenue Forecast
Rate Year Ending March 31, 2026 at Current Rates

Line	Service Classification	1 Bills	2 kWh	3 kW	4 Base Delivery Revenue	5 Legacy Transition Charge	7 New Hedge Adjustment	8 NYPA Hydro Reconciliation Credit	9 Commodity Revenue	10 (5+6+7+8+9) Total Commodity Revenues	11 Gross Revenue Taxes	12 (4+10+11) Revenue	13 ESCO Commodity
1	SC1 Residential and Farm Service	18,345,904	11,561,688,165	-	$1,193,848,014	$4,291,558	($50,330,826)	($5,361,939)	$872,171,744	$820,770,537	$34,442,420	$ 2,049,060,972	$40,973,900
2	SC1C Residential and Farm Service - Time of Use	56,370	273,050,071	-	$12,833,741	$101,353	$ -	($126,632)	$15,915,538	$15,890,259	$463,405	$ 29,187,404	$7,507,885
3	SC2ND Small General Service	1,552,824	738,122,458	-	$96,746,290	$319,766	($2,138,650)	$ -	$43,742,869	$41,923,985	$1,461,738	$ 140,132,013	$12,962,601
4	SC2D Small General Service - Demand	576,922	3,941,379,485	13,404,121.6	$229,956,934	$1,710,419	$ -	$ -	$140,215,640	$141,926,059	$4,032,433	$ 375,915,426	$156,060,528
5	SC3 Large General	56,178	6,374,640,376	16,016,926.9	$219,827,777	$2,887,402	$ -	$ -	$103,327,423	$106,214,826	$3,803,202	$ 329,845,805	$375,229,348
6	SC3A Large General - Time of Use	2,753	7,093,976,537	13,776,853.9	$95,993,636	$3,615,773	$ -	$ -	$159,567,250	$163,183,022	$3,384,556	$ 262,561,214	$312,149,346
7	Subtotal	20,590,952	29,982,857,092	43,197,902.4	$1,849,206,392	$ 12,926,271	$ (52,469,476)	$ (5,488,571)	$ 1,334,940,464	$1,289,908,688	$ 47,587,755	$ 3,186,702,835	$ 904,883,608
8													
9	Preservation Power (PP)	-	34,521,465	68,623	$402,968	$ -	$ -	$ -	$ -	$ -	$0	$ 402,968	$ -
10	Replacement & Expansion (R&E)	-	1,998,388,022	3,159,278	$12,658,392	$ -	$ -	$ -	$ -	$ -	$0	$ 12,658,392	$ -
11	Fitzpower Patrick	-	943,950,379	1,500,908	$4,666,744	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,666,744	$ -
12	St. Lawrence Power	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Recharge New York (RNY)	-	1,148,620,783	4,070,627	$17,155,512	$ -	$ -	$ -	$ -	$ -	$ -	$ 17,155,512	$ -
14	Subtotal	-	4,125,480,649	8,799,436	$ 34,883,615	$ -	$ -	$ -	$ -	$ -	$ -	$ 34,883,615	$ -
15		-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
16	Total PSC 220	20,590,952	34,108,337,741	51,997,339	$ 1,884,090,007	$ 12,926,271	$ (52,469,476)	$ (5,488,571)	$ 1,334,940,464	$ 1,289,908,688	$ 47,587,755	$ 3,221,586,450	$ 904,883,608
17		-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
18	Street Lighting - Total PSC No. 214	123,948	127,171,422	-	$34,327,947	$41,407	$ -	$ -	$2,827,404	$ 2,868,811	$384,450	$ 37,581,208	$5,205,644
19													
20													
21													
22	Other Retail Revenues												
23	SBC	-	-	-	$ 200,943,143	$ -	$ -	$ -	$ -	$ -	$ -	$ 200,943,143	$ -
24	Queensbury Underground Revenue	-	-	-	$ 302,793	$ -	$ -	$ -	$ -	$ -	$ -	$ 302,793	$ -
25	ESCO Commodity	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	Village of Clayton Underground Revenue	-	-	-	$ 265,642	$ -	$ -	$ -	$ -	$ -	$ -	$ 265,642	$ -
27	EJP Discounts	-	-	-	($959,000)	$ -	$ -	$ -	$ -	$ -	$ -	$ (959,000)	$ -
28	SC11/12 Discounts	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	MFC	-	-	-	$26,350,165	$ -	$ -	$ -	$ -	$ -	$0	$ 26,350,165	$ -
30	SC7 Discount	-	-	-	($106,655)	$ -	$ -	$ -	$ -	$ -	$ -	$ (106,655)	$ -
31	DLM Surcharge	-	-	-	$2,368,536	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,368,536	$ -
32	CESS Surcharge	-	-	-	$0	$ -	$ -	$ -	$ 100,407,938	$ 100,407,938	$ -	$ 100,407,938	$ -
33	CESD Surcharge	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	VDER Surcharge	-	-	-	$33,905,071	$ -	$ -	$ -	$ -	$ -	$ -	$ 33,905,071	$ -
35	NWA Surcharge	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	EVMR Surcharge	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	Transformer Credit	-	-	-	($296,264)	$ -	$ -	$ -	$ -	$ -	$ -	$ (296,264)	$ -
38	Special L Revenues	-	-	-	$ 660,103	$ -	$ -	$ -	$ -	$ -	$ -	$ 660,103	$ -
39	Paperless Billing Credits	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
40	Consolidated Billing Credits	-	-	-	$ (1,141,613)	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,141,613)	$ -
41	Total Other Revenues	-	-	-	$ 262,291,921	$ -	$ -	$ -	$ 100,407,938	$ 100,407,938	$ -	$ 362,699,859	$ -
42		-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
43	**Retail Revenues**	**20,714,900**	**34,235,509,163**	**51,997,339**	**$ 2,180,709,876**	**$ 12,967,678**	**$ (52,469,476)**	**$ (5,488,571)**	**$ 1,438,175,806**	**$ 1,393,185,437**	**$ 47,972,204**	**$ 3,621,867,517**	**$ 910,089,252**
44													
45	Wholesale Transmission Service	-	-	-	$ 363,089,890	$ -	$ -	$ -	$ -	$ -	$ -	$ 363,089,890	
46	Late Payment Charges	-	-	-	$ 22,296,450	$ -	$ -	$ -	$ -	$ -	$ -	$ 22,296,450	$ -
47	Rent from Electric Property	-	-	-	$ 23,699,359	$ -	$ -	$ -	$ -	$ -	$ -	$ 23,699,359	$ -
48	Sales for Resale	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
49	Plant Leased to Others	-	-	-	$ 1,763,356	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,763,356	$ -
50	CSS Billing Fees	-	-	-	$ 2,479,056	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,479,056	$ -
51	Open Access Revenues	-	-	-	$ 415,610	$ -	$ -	$ -	$ -	$ -	$ -	$ 415,610	$ -
52	NYS Energy Highway LS Transco Amortization	-	-	-	$ 691,935	$ -	$ -	$ -	$ -	$ -	$ -	$ 691,935	$ -
53	Other Misc Electric Revenue	-	-	-	$ 25,556,409	$ -	$ -	$ -	$ -	$ -	$ -	$ 25,556,409	$ -
54	Miscellaneous Revenue Subtotal				$ 439,992,065	$ -	$ -	$ -	$ -	$ -	$ -	$ 439,992,065	
55													
56	Total Revenues Rate Year Ended March 31, 2026	20,714,900	34,235,509,163	51,997,338.7	$ 2,620,701,940	$ 12,967,678	$ (52,469,476)	$ (5,488,571)	$ 1,438,175,806	$ 1,393,185,437	$ 47,972,204	**$ 4,061,859,581**	$ 910,089,252

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Electric Revenue Forecast
Rate Year Ending March 31, 2027 at Current Rates

Line	Service Classification	1 Bills	2 kWh	3 kW	4 Base Delivery Revenue	5 Legacy Transition Charge	7 New Hedge Adjustment	8 NYPA Hydro Reconciliation Credit	9 Commodity Revenue	10 (5+6+7+8+9) Total Commodity Revenues	11 Gross Revenue Taxes	12 (4+10+11) Revenue	13 ESCO Commodity
1	SC1 Residential and Farm Service	18,374,920	11,622,550,996	-	$1,198,961,831	$2,218,504	($17,933,567)	$0	$884,755,078	$869,040,015	$34,596,907	$ 2,102,598,754	$41,567,765
2	SC1C Residential and Farm Service - Time of Use	56,460	274,487,456	-	$12,894,944	$52,394	$ -	$0	$16,195,027	$16,247,421	$457,926	$ 29,600,291	$7,640,676
3	SC2ND Small General Service	1,563,478	737,912,187	-	$96,951,974	$160,143	($402,296)	$ -	$44,106,816	$43,864,663	$1,468,319	$ 142,284,956	$13,079,838
4	SC2D Small General Service - Demand	580,884	3,939,210,433	13,396,746.9	$230,059,647	$855,023	$ -	$ -	$141,453,761	$142,308,784	$3,956,278	$ 376,324,710	$157,482,539
5	SC3 Large General	56,473	6,358,033,711	15,975,435.3	$219,572,636	$1,431,893	$ -	$ -	$104,003,253	$105,435,146	$3,659,882	$ 328,667,663	$378,706,822
6	SC3A Large General - Time of Use	2,745	7,033,173,756	13,659,182.7	$95,253,532	$1,756,841	$ -	$ -	$159,554,964	$161,311,805	$3,205,307	$ 259,770,644	$316,506,400
7	Subtotal	20,634,960	29,965,368,538	43,031,364.9	$1,853,694,564	$ 6,474,799	$ (18,335,864)	$ -	$ 1,350,068,899	$1,338,207,834	$ 47,344,620	$ 3,239,247,019	$ 914,984,040
8													
9	Preservation Power (PP)	-	33,998,069	67,583	$396,858	$ -	$ -	$ -	$ -	$ -	$0	$ 396,858	$ -
10	Replacement & Expansion (R&E)	-	1,968,089,525	3,111,379	$12,466,472	$ -	$ -	$ -	$ -	$ -	$0	$ 12,466,472	$ -
11	Fitzpower Patrick	-	929,638,705	1,478,152	$4,595,989	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,595,989	$ -
12	St. Lawrence Power	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Recharge New York (RNY)	-	1,131,206,005	4,008,910	$16,895,409	$ -	$ -	$ -	$ -	$ -	$ -	$ 16,895,409	$ -
14	Subtotal	-	4,062,932,304	8,666,024	$ 34,354,728	$ -	$ -	$ -	$ -	$ -	$ -	$ 34,354,728	$ -
15		-	-	-	$ -	$ -	$ -	$ -	$ -	$0	$ -	$ -	
16	Total PSC 220	20,634,960	34,028,300,842	51,697,389	$ 1,888,049,292	$ 6,474,799	$ (18,335,864)	$ -	$ 1,350,068,899	$ 1,338,207,834	$ 47,344,620	$ 3,273,601,747	$ 914,984,040
17		-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
18	Street Lighting - Total PSC No. 214	123,948	125,525,235	-	$34,216,221	$25,712	$ -	$ -	$2,821,541	$ 2,847,253	$380,412	$ 37,443,885	$5,196,431
19													
20													
21													
22	Other Retail Revenues												
23	SBC	-	-	-	$ 139,593,304	$ -	$ -	$ -	$ -	$ -	$ -	$ 139,593,304	$ -
24	Queensbury Underground Revenue	-	-	-	$ 302,793	$ -	$ -	$ -	$ -	$ -	$ -	$ 302,793	$ -
25	ESCO Commodity	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	Village of Clayton Underground Revenue	-	-	-	$ 265,642	$ -	$ -	$ -	$ -	$ -	$ -	$ 265,642	$ -
27	EJP Discounts	-	-	-	($1,561,000)	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,561,000)	$ -
28	SC11/12 Discounts	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	MFC	-	-	-	$26,663,831	$ -	$ -	$ -	$ -	$ -	$0	$ 26,663,831	$ -
30	SC7 Discount	-	-	-	($106,655)	$ -	$ -	$ -	$ -	$ -	$ -	$ (106,655)	$ -
31	DLM Surcharge	-	-	-	$2,368,536	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,368,536	$ -
32	CESS Surcharge	-	-	-	$0	$ -	$ -	$ -	$ 100,585,123	$ 100,585,123	$ -	$ 100,585,123	$ -
33	CESD Surcharge	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	VDER Surcharge	-	-	-	$33,905,071	$ -	$ -	$ -	$ -	$ -	$ -	$ 33,905,071	$ -
35	NWA Surcharge	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	EVMR Surcharge	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	Transformer Credit	-	-	-	($296,264)	$ -	$ -	$ -	$ -	$ -	$ -	$ (296,264)	$ -
38	Special L Revenues	-	-	-	$ 660,103	$ -	$ -	$ -	$ -	$ -	$ -	$ 660,103	$ -
39	Paperless Billing Credits	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
40	Consolidated Billing Credits	-	-	-	$ (1,141,613)	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,141,613)	$ -
41	Total Other Revenues	-	-	-	$ 200,653,748	$ -	$ -	$ -	$ 100,585,123	$ 100,585,123	$ -	$ 301,238,872	$ -
42		-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
43	**Retail Revenues**	**20,758,908**	**34,153,826,077**	**51,697,389**	**$ 2,122,919,261**	**$ 6,500,510**	**$ (18,335,864)**	**$ -**	**$ 1,453,475,563**	**$ 1,441,640,210**	**$ 47,725,032**	**$ 3,612,284,504**	**$ 920,180,471**
44													
45	Wholesale Transmission Service	-	-	-	$ 360,972,221	$ -	$ -	$ -	$ -	$ -	$ -	$ 360,972,221	
46	Late Payment Charges	-	-	-	$ 22,237,456	$ -	$ -	$ -	$ -	$ -	$ -	$ 22,237,456	$ -
47	Rent from Electric Property	-	-	-	$ 24,005,669	$ -	$ -	$ -	$ -	$ -	$ -	$ 24,005,669	$ -
48	Sales for Resale	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
49	Plant Leased to Others	-	-	-	$ 1,830,762	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,830,762	$ -
50	CSS Billing Fees	-	-	-	$ 2,479,056	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,479,056	$ -
51	Open Access Revenues	-	-	-	$ 417,987	$ -	$ -	$ -	$ -	$ -	$ -	$ 417,987	$ -
52	NYS Energy Highway LS Transco Amortization	-	-	-	$ 691,935	$ -	$ -	$ -	$ -	$ -	$ -	$ 691,935	$ -
53	Other Misc Electric Revenue	-	-	-	$ 26,109,844	$ -	$ -	$ -	$ -	$ -	$ -	$ 26,109,844	$ -
54	Miscellaneous Revenue Subtotal				$ 438,744,929	$ -	$ -	$ -	$ -	$ -	$ -	$ 438,744,929	
55													
56	Total Revenues Rate Year Ended March 31, 2026	20,758,908	34,153,826,077	51,697,388.7	$ 2,561,664,191	$ 6,500,510	$ (18,335,864)	$ -	$ 1,453,475,563	$ 1,441,640,210	$ 47,725,032	**$ 4,051,029,433**	$ 920,180,471

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
Electric Revenue Forecast
Rate Year Ending March 31, 2028 at Current Rates

Line	Service Classification	1 Bills	2 kWh	3 kW	4 Base Delivery Revenue	5 Legacy Transition Charge	7 New Hedge Adjustment	8 NYPA Hydro Reconciliation Credit	9 Commodity Revenue	10 (5+6+7+8+9) Total Commodity Revenues	11 Gross Revenue Taxes	12 (4+10+11) Revenue	13 ESCO Commodity
1	SC1 Residential and Farm Service	18,395,189	11,773,510,254	-	$1,210,749,760	$892,304	($5,504,475)	$0	$880,830,466	$876,218,296	$34,616,964	$ 2,121,585,019	$41,450,920
2	SC1C Residential and Farm Service - Time of Use	56,522	278,052,630	-	$13,041,882	$21,073	$ -	$0	$16,099,022	$16,120,096	$452,717	$ 29,614,694	$7,599,852
3	SC2ND Small General Service	1,574,196	730,195,720	-	$96,507,104	$65,222	$233,820	$ -	$42,899,310	$43,198,352	$1,447,444	$ 141,152,900	$12,718,225
4	SC2D Small General Service - Demand	584,875	3,895,673,505	13,248,684.4	$228,074,714	$347,997	$ -	$ -	$137,368,036	$137,716,033	$3,839,578	$ 369,630,326	$152,936,336
5	SC3 Large General	56,770	6,282,604,336	15,785,844.2	$217,638,618	$584,165	$ -	$ -	$101,120,060	$101,704,225	$3,520,306	$ 322,863,149	$367,259,176
6	SC3A Large General - Time of Use	2,738	6,935,448,121	13,470,271.7	$94,105,656	$721,755	$ -	$ -	$155,927,052	$156,648,807	$3,051,477	$ 253,805,939	$311,568,493
7	Subtotal	20,670,290	29,895,484,566	42,504,800.2	$1,860,117,734	$ 2,632,518	$ (5,270,655)	$ -	$ 1,334,243,946	$1,331,605,809	$ 46,928,485	$ 3,238,652,028	$ 893,533,003
8													
9	Preservation Power (PP)	-	33,382,413	66,359	$389,672	$ -	$ -	$ -	$ -	$ -	$0	$ 389,672	$ -
10	Replacement & Expansion (R&E)	-	1,932,450,280	3,055,036	$12,240,723	$ -	$ -	$ -	$ -	$ -	$0	$ 12,240,723	$ -
11	Fitzpower Patrick	-	912,804,297	1,451,385	$4,512,762	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,512,762	$ -
12	St. Lawrence Power	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Recharge New York (RNY)	-	1,110,721,506	3,936,315	$16,589,458	$ -	$ -	$ -	$ -	$ -	$ -	$ 16,589,458	$ -
14	Subtotal	-	3,989,358,495	8,509,095	$ 33,732,614	$ -	$ -	$ -	$ -	$ -	$ -	$ 33,732,614	$ -
15		-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$0	$ -	
16	Total PSC 220	20,670,290	33,884,843,062	51,013,895	$ 1,893,850,348	$ 2,632,518	$ (5,270,655)	$ -	$ 1,334,243,946	$ 1,331,605,809	$ 46,928,485	$ 3,272,384,642	$ 893,533,003
17		-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
18	Street Lighting - Total PSC No. 214	123,948	116,676,399	-	$33,608,073	$9,344	$ -	$ -	$2,561,949	$ 2,571,293	$369,618	$ 36,548,984	$4,730,318
19													
20													
21													
22	Other Retail Revenues												
23	SBC	-	-	-	$ 102,651,638	$ -	$ -	$ -	$ -	$ -	$ -	$ 102,651,638	$ -
24	Queensbury Underground Revenue	-	-	-	$ 302,793	$ -	$ -	$ -	$ -	$ -	$ -	$ 302,793	$ -
25	ESCO Commodity	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	Village of Clayton Underground Revenue	-	-	-	$ 265,642	$ -	$ -	$ -	$ -	$ -	$ -	$ 265,642	$ -
27	EJP Discounts	-	-	-	($4,802,200)	$ -	$ -	$ -	$ -	$ -	$ -	$ (4,802,200)	$ -
28	SC11/12 Discounts	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	MFC	-	-	-	$26,487,026	$ -	$ -	$ -	$ -	$ -	$0	$ 26,487,026	$ -
30	SC7 Discount	-	-	-	($106,655)	$ -	$ -	$ -	$ -	$ -	$ -	$ (106,655)	$ -
31	DLM Surcharge	-	-	-	$2,368,536	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,368,536	$ -
32	CESS Surcharge	-	-	-	$0	$ -	$ -	$ -	$ 100,988,842	$ 100,988,842	$ -	$ 100,988,842	$ -
33	CESD Surcharge	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	VDER Surcharge	-	-	-	$33,905,071	$ -	$ -	$ -	$ -	$ -	$ -	$ 33,905,071	$ -
35	NWA Surcharge	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	EVMR Surcharge	-	-	-	$0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	Transformer Credit	-	-	-	($296,264)	$ -	$ -	$ -	$ -	$ -	$ -	$ (296,264)	$ -
38	Special L Revenues	-	-	-	$ 660,103	$ -	$ -	$ -	$ -	$ -	$ -	$ 660,103	$ -
39	Paperless Billing Credits	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
40	Consolidated Billing Credits	-	-	-	$ (1,141,613)	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,141,613)	$ -
41	Total Other Revenues	-	-	-	$ 160,294,076	$ -	$ -	$ -	$ 100,988,842	$ 100,988,842	$ -	$ 261,282,919	$ -
42		-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
43	**Retail Revenues**	**20,794,238**	**34,001,519,461**	**51,013,895**	**$ 2,087,752,497**	**$ 2,641,862**	**$ (5,270,655)**	**$ -**	**$ 1,437,794,737**	**$ 1,435,165,944**	**$ 47,298,103**	**$ 3,570,216,545**	**$ 898,263,320**
44													
45	Wholesale Transmission Service	-	-	-	$ 360,994,041	$ -	$ -	$ -	$ -	$ -	$ -	$ 360,994,041	
46	Late Payment Charges	-	-	-	$ 21,978,483	$ -	$ -	$ -	$ -	$ -	$ -	$ 21,978,483	$ -
47	Rent from Electric Property	-	-	-	$ 23,622,391	$ -	$ -	$ -	$ -	$ -	$ -	$ 23,622,391	$ -
48	Sales for Resale	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
49	Plant Leased to Others	-	-	-	$ 1,915,421	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,915,421	$ -
50	CSS Billing Fees	-	-	-	$ 2,479,056	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,479,056	$ -
51	Open Access Revenues	-	-	-	$ 420,419	$ -	$ -	$ -	$ -	$ -	$ -	$ 420,419	$ -
52	NYS Energy Highway LS Transco Amortization	-	-	-	$ 691,935	$ -	$ -	$ -	$ -	$ -	$ -	$ 691,935	$ -
53	Other Misc Electric Revenue	-	-	-	$ 26,637,501	$ -	$ -	$ -	$ -	$ -	$ -	$ 26,637,501	$ -
54	Miscellaneous Revenue Subtotal				$ 438,739,247	$ -	$ -	$ -	$ -	$ -	$ -	$ 438,739,247	
55													
56	Total Revenues Rate Year Ended March 31, 2026	20,794,238	34,001,519,461	51,013,894.9	$ 2,526,491,745	$ 2,641,862	$ (5,270,655)	$ -	$ 1,437,794,737	$ 1,435,165,944	$ 47,298,103	**$ 4,008,955,792**	$ 898,263,320

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Index to Class Cost of Service Study

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Summary

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026

Summary of Results

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Distribution revenue	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
2	Late Payments charges	22,296	18,776	4	1,102	1,227	768	265	25	21	10	20	78
3	Other revenue	2,062,724	1,191,606	22,614	65,522	235,785	150,824	57,901	27,605	34,831	36,271	235,354	4,412
4	Total Revenue	4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
5													
6	Expenses	3,601,882	2,195,942	28,602	146,431	424,736	270,952	100,289	33,188	59,946	45,004	262,673	34,119
7	Net income	412,004	208,287	6,850	16,939	42,368	43,260	14,110	3,906	12,258	11,221	48,107	4,699
8													
9	Rate Base	8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
10	*Returns Original Filing*	*2.9452%*	*2.433%*	*13.34%*	*2.33%*	*1.90%*	*3.17%*	*2.53%*	*3.88%*	*3.36%*	*6.55%*	*8.92%*	*3.16%*
11	Return on Rate Base	4.5852%	4.16%	14.59%	4.46%	3.58%	4.73%	4.20%	5.16%	5.82%	7.54%	9.56%	2.57%
12	*Relative Return*	*1.00*	*0.9076*	*3.18*	*0.97*	*0.78*	*1.03*	*0.92*	*1.13*	*1.27*	*1.64*	*2.08*	*0.56*
13	Revenue Requirement	4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
14													
15	Operating expenses	2,863,937	1,773,708	24,546	114,552	329,002	200,641	75,070	27,286	44,294	33,647	223,601	17,590
16	Uncollectibles- Delivery	41,286	34,767	7	2,041	2,271	1,423	491	46	39	19	38	144
17	Depreciation expense	427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
18	General tax / Other	221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
19	GRT	0	0	0	0	0	0	0	0	0	0	0	0
20		3,554,102	2,173,399	27,729	144,507	419,593	265,597	98,545	32,695	58,386	43,575	256,540	33,536
21	Pre-tax income	744,768	414,868	3,891	31,502	97,954	75,761	27,870	6,273	17,457	12,334	41,728	15,131
22	Income taxes	127,458	71,000	666	5,391	16,764	12,966	4,770	1,074	2,988	2,111	7,141	2,589
23	Net income	617,310	343,868	3,225	26,110	81,190	62,795	23,100	5,200	14,469	10,223	34,587	12,541
24													
25	Return on Rate Base	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%
26													
27	Revenue increase (decrease)	284,984	184,037	(3,832)	12,638	50,444	27,147	12,016	1,874	3,639	(316)	(12,513)	9,849
28	Revenue increase (decrease) %	14.77%	15.42%	(29.86%)	13.06%	21.92%	16.69%	21.37%	19.80%	9.74%	(1.58%)	(16.59%)	28.69%
29	Relative incr (decr)	*1.00*	*1.04*	*(2.02)*	*0.88*	*1.48*	*1.13*	*1.45*	*1.34*	*0.66*	*(0.11)*	*(1.12)*	*1.94*

Total
Sch 2B
Tot
Class All

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	I. ELECTRIC PLANT IN SERVICE													
2	INTANGIBLE PLANT													
3	Organization	302	27,447	16,725	158	1,285	3,110	2,327	828	214	515	423	1,415	447
4	Intangible Plant		27,447	16,725	158	1,285	3,110	2,327	828	214	515	423	1,415	447
5														
6	C. TRANSMISSION PLANT													
7	Transmission Plant	350	4,922,876	2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
8	Transmission Plant	350-359	4,922,876	2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
9														
10	D. DISTRIBUTION PLANT													
11	Land and land rights	360	77,052	41,660	780	2,770	12,053	11,532	4,681	0	3,073	0	0	502
12	Structures and impr.	361	66,104	35,741	669	2,376	10,341	9,894	4,016	0	2,636	0	0	431
13	Station equipment	362	1,249,811	675,745	12,658	44,923	195,506	187,060	75,930	0	49,841	0	0	8,149
14	Poles, towers and fixtures	364	1,674,540	1,315,487	4,042	111,345	121,418	80,167	25,080	0	16,995	0	7	0
15	OH conductors, devices	365	1,900,660	1,478,066	4,542	125,106	141,441	94,662	34,289	0	22,545	0	10	0
16	UG conduits	366	338,353	127,174	391	10,764	83,231	76,491	23,834	0	16,460	0	7	0
17	UG conductors, devices	367	975,042	377,924	1,161	31,988	231,698	211,981	71,652	0	48,617	0	21	0
18	Line transformers	368	1,340,938	876,391	2,693	57,613	229,834	126,078	24,739	6,215	2,132	2,359	3,205	9,679
19	Services	369	637,623	535,621	1,646	65,378	31,736	2,481	487	122	42	46	63	0
20	Meters	370	409,302	233,623	1,234	22,094	119,373	15,051	5,064	6,637	287	2,518	3,422	0
21	Energy Storage	363	10,585	5,723	107	380	1,656	1,584	643	0	422	0	0	69
22	Street lighting, signals	373	198,866	0	0	0	0	0	0	0	0	0	0	198,866
23	346/363 -Solar / Battery Stora	374	0	0	0	0	0	0	0	0	0	0	0	0
24	Distribution Plant	360-374	8,878,876	5,703,155	29,923	474,737	1,178,286	816,982	270,415	12,974	163,050	4,923	6,735	217,696
25														
26	E. GENERAL PLANT													
27	General Plant	389	415,669	276,681	1,603	22,870	49,421	29,980	11,027	1,664	6,348	2,502	8,191	5,382
28	Common Plant	391	286,110	190,443	1,104	15,742	34,017	20,636	7,590	1,146	4,369	1,722	5,638	3,704
29	General Plant	389-399	701,779	467,124	2,707	38,612	83,438	50,616	18,617	2,810	10,717	4,224	13,829	9,086
30														
31	TOTAL UTILITY PLANT		14,530,978	8,338,107	71,799	649,008	1,885,134	1,447,692	526,895	110,617	329,769	217,175	726,985	227,797
32														

Total
Sch 2B
Tot
Class All

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
33	II. DEPRECIATION RESERVE													
34	Franchises and consents	108.3	13,313	8,112	77	623	1,509	1,129	402	104	250	205	686	217
35	Transmission Plant	108.5	793,859	346,885	6,291	21,669	100,029	93,170	38,224	15,258	25,074	33,478	113,689	91
36	Land Rts, Subst, Struct	108.5	283,875	153,485	2,875	10,203	44,406	42,488	17,246	0	11,321	0	0	1,851
37	PTF / OH / UG	108.5	1,483,657	1,001,119	3,076	84,736	175,355	140,609	46,998	0	31,751	0	14	0
38	Line Transformers	108.5	354,984	232,005	713	15,252	60,844	33,376	6,549	1,645	564	624	849	2,562
39	Services	108.5	303,909	255,292	784	31,161	15,126	1,183	232	58	20	22	30	0
40	Meters	108.5	68,876	39,313	208	3,718	20,088	2,533	852	1,117	48	424	576	0
41	Energy Storage	108.5	2,344	1,267	24	84	367	351	142	0	93	0	0	15
42	Lighting	108.5	66,409	59,207	182	5,011	1,862	146	0	0	1	0	0	0
43	General Plant	108.6	282,944	188,335	1,091	15,568	33,641	20,408	7,506	1,133	4,321	1,703	5,576	3,663
44	Depreciation Reserve	108	3,654,170	2,285,022	15,321	188,026	453,226	335,391	118,151	19,315	73,443	36,456	121,419	8,400
45														
46	III. OTHER RATE BASE ITEMS													
47	Other Reg Assets		(198,447)	(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
48	Materials and Supplies		88,875	57,779	370	4,699	10,421	6,778	2,502	449	1,477	775	2,683	942
49	Prepayments		39,122	25,434	163	2,068	4,587	2,984	1,101	198	650	341	1,181	415
50	Other Net Plant		0	0	0	0	0	0	0	0	0	0	0	0
51	Cash Working Capital		180,842	117,568	753	9,561	21,206	13,791	5,090	914	3,006	1,576	5,460	1,917
52	Cash Working Cap- Comm		46,124	28,902	485	1,490	4,882	2,284	827	566	524	338	5,705	120
53	Accumulated Deferred FIT		(1,637,092)	(939,390)	(8,089)	(73,119)	(212,383)	(163,100)	(59,361)	(12,462)	(37,152)	(24,467)	(81,904)	(25,664)
54	Non Interest Bearing CWIP		217,568	124,844	1,075	9,717	28,226	21,676	7,889	1,656	4,938	3,252	10,885	3,411
55	EBCap Adjustment		(628,214)	(352,318)	(3,254)	(26,940)	(80,942)	(62,474)	(23,115)	(5,264)	(14,499)	(10,438)	(35,015)	(13,954)
56	Other Rate Base	131-283	(1,891,222)	(1,047,725)	(9,534)	(80,916)	(250,104)	(198,249)	(72,493)	(15,614)	(45,708)	(31,910)	(102,123)	(36,846)
57														
58	TOTAL RATE BASE		8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
59														

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60	I. OPERATING AND MAINTENANCE EXPENSES													
61	B. TRANSMISSION EXPENSE													
62	Transmission Expense		0	0	0	0	0	0	0	0	0	0	0	0
63	Transmission Expense		0	0	0	0	0	0	0	0	0	0	0	0
64														
65	C. DISTRIBUTION EXPENSE													
66	Purchased Power	555	1,393,185	884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
67	Transmission O&M	560	88,155	38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10
68	Oper-Supervision & Eng	580	23,207	16,508	76	1,372	2,290	1,605	573	13	362	9	26	373
69	Oper-Load Dispatching	581	9,617	5,200	97	346	1,504	1,439	584	0	384	0	0	63
70	Oper-Substations	582	6,397	3,459	65	230	1,001	957	389	0	255	0	0	42
71	Oper-Overhead Lines	583	13,905	10,865	33	920	1,022	680	231	0	154	0	0	0
72	Oper-Underground Lines	584	10,172	3,912	12	331	2,439	2,234	740	0	504	0	0	0
73	Oper-Outdoor Lighting	585	1,063	0	0	0	0	0	0	0	0	0	0	1,063
74	Oper-Electric Meters	586	7,405	4,227	22	400	2,160	272	92	120	5	46	62	0
75	Oper-Customer Install.	587	2,755	1,573	8	149	803	101	34	45	2	17	23	0
76	Oper-Misc Expenses	588	52,841	34,222	179	2,844	6,706	4,845	1,607	58	965	30	66	1,321
77	Oper-Rents	589	495	352	2	29	49	34	12	0	8	0	1	8
78	Maint-Supervision & Eng	590	5,304	3,773	17	314	523	367	131	3	83	2	6	85
79	Maint-Structures	591	1,488	805	15	53	233	223	90	0	59	0	0	10
80	Maint-Substations	592	7,748	4,189	78	278	1,212	1,160	471	0	309	0	0	51
81	Maint-Overhead Lines	593	325,349	254,218	781	21,517	23,921	15,910	5,403	0	3,598	0	2	0
82	Maint-Underground Lines	594	11,551	4,442	14	376	2,770	2,537	840	0	572	0	0	0
83	Maint-Line Transformers	595	1,723	1,126	3	74	295	162	32	8	3	3	4	12
84	Maint-Outdoor Lighting	596	3,079	0	0	0	0	0	0	0	0	0	0	3,079
85	Maint-Electric Meters	597	1,141	651	3	62	333	42	14	19	1	7	10	0
86	Maint-Misc Distr Plant	599	5,167	3,346	18	278	656	474	157	6	94	3	6	129
87	Oper. & Maint. Exp.	500-599	1,971,747	1,275,905	19,248	77,159	211,973	116,372	41,096	17,992	25,283	13,807	163,575	9,337
88			1,971,747	1,275,905	19,248	77,159	211,973	116,372	41,096	17,992	25,283	13,807	163,575	9,337

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89	D. CUSTOMER ACCOUNTS AND SERVICE													
90	Supervision	901	875	749	2	83	31	2	0	0	0	0	0	7
91	Supervision- Collections	901Coll	197	169	1	19	7	1	0	0	0	0	0	1
92	Supervision- Competitive	901Comp	1,214	1,039	3	115	43	3	1	0	0	0	0	9
93	Meter Reading Exp- Comp	902Comp	4,000	2,393	11	220	1,078	136	46	60	3	23	31	0
94	Cust Recs & Coll	903	6,451	5,523	17	611	227	18	3	1	0	0	0	49
95	Cust Recs & Coll- Coll	903Coll	8,919	7,636	23	845	314	25	5	1	0	0	1	67
96	Cust Recs & Coll- Comp	903Comp	23,086	19,766	61	2,188	813	64	12	3	1	1	2	175
97	Uncollectible- Delivery	904	36,497	30,734	6	1,804	2,008	1,258	434	40	34	17	33	127
98	Uncollectible- Comm	904Comm	24,021	21,130	8	782	1,239	524	182	63	13	8	62	11
99	Misc Cust Acct	905	457	391	1	43	16	1	0	0	0	0	0	3
100	Misc Cust Acct Coll	905Coll	628	538	2	60	22	2	0	0	0	0	0	5
101	Misc Cust Acct- Comp	905Comp	3,884	3,325	10	368	137	11	2	1	0	0	0	29
102	Customer Accts. Exp.	901-905	110,229	93,395	146	7,139	5,935	2,043	686	170	52	50	129	484
103														
104	VDER Revenue	908VDER	0	0	0	0	0	0	0	0	0	0	0	0
105	Cust Assist and Programs	908/909	94,973	51,628	434	3,665	21,441	8,777	3,467	820	1,011	832	2,733	166
106	Low Income Discount	908LI	36,056	21,709	265	1,476	4,341	2,863	1,060	327	636	469	2,502	408
107	SBC	908SBC	200,943	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
108	Econ Dev	908Econ	11,000	6,623	81	450	1,324	873	323	100	194	143	763	125
109	EE Programs	908DSM	100,109	42,891	910	2,682	13,792	13,374	5,690	1,588	3,231	3,884	11,596	471
110	Cust Service-Misc Expenses	910-916	1,911	1,692	5	143	53	4	1	0	0	0	0	11
111	Customer Serv. Exp.		444,992	201,701	3,518	13,343	67,255	52,476	22,314	7,019	12,149	15,996	47,192	2,030
112	Customer Accts. & Serv. Exp.	901-919	555,221	295,096	3,664	20,483	73,189	54,519	23,000	7,189	12,200	16,046	47,321	2,514
113														

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114	E. ADMINISTRATIVE AND GENERAL													
115	A&G-Salaries	920	54,706	36,260	212	2,978	6,572	4,002	1,472	222	848	334	1,094	713
116	A&G-Salaries COLL	920Coll	86	57	0	5	14	4	2	1	0	0	1	0
117	A&G-Salaries COMP	920Comp	1,229	1,052	3	116	43	3	1	0	0	0	0	9
118	Major accounts	920Maj	0	0	0	0	0	0	0	0	0	0	0	0
119	A&G-Office Supp	921	95,782	63,486	371	5,214	11,506	7,006	2,578	389	1,484	585	1,915	1,248
120	A&G-Office Supp COLL	921Coll	0	0	0	0	0	0	0	0	0	0	0	0
121	A&G-Office Supp COMP	921Comp	0	0	0	0	0	0	0	0	0	0	0	0
122	A&G-Outside Servi	923	17,858	11,837	69	972	2,145	1,306	481	73	277	109	357	233
123	A&G-IEP	923IEP	1,200	1,072	3	91	34	0	0	0	0	0	0	0
124	A&G-Outside Serv COLL	923Coll	66	44	0	4	11	3	1	0	0	0	1	0
125	A&G-Outside Serv COMP	923Comp	582	361	2	32	113	36	14	5	4	4	11	2
126	Property Insurance	924	2,195	1,260	11	98	285	219	80	17	50	33	110	34
127	Injuries & Damages Insur	925	14,564	9,694	56	801	1,732	1,050	386	58	222	88	287	189
128	Empl Pensions & Bene	926	25,338	16,866	98	1,394	3,013	1,828	672	101	387	152	499	328
129	Regulatory Comm Expenses	928	14,854	8,274	78	628	1,954	1,511	556	125	348	246	832	302
130	A&G-Insti GW Adv	930110	0	0	0	0	0	0	0	0	0	0	0	0
131	A&G-Misc Expenses	930200	25,700	14,316	134	1,087	3,380	2,614	962	216	602	426	1,440	522
132	A&G-R&D	930210	0	0	0	0	0	0	0	0	0	0	0	0
133	A&G-Rents	931	116,954	67,297	594	5,164	14,767	11,254	4,142	927	2,587	1,820	6,145	2,257
134	A&G Maint-Gen Plant-Elec	935	2,352	1,566	9	129	280	170	62	9	36	14	46	30
135	Admin & Genl. Exp.	920-932	373,466	233,442	1,641	18,715	45,848	31,007	11,408	2,145	6,845	3,811	12,738	5,866
136	Total Operating Expenses		2,900,434	1,804,443	24,552	116,356	331,010	201,899	75,504	27,326	44,329	33,664	223,634	17,717
137														
138	II. DEPRECIATION EXPENSE													
139	Deprec exp- Tran		131,005	57,244	1,038	3,576	16,507	15,375	6,308	2,518	4,138	5,525	18,761	15
140	Deprec exp- Storage		501	271	5	18	78	75	30	0	20	0	0	3
141	Deprec exp- Production		0	0	0	0	0	0	0	0	0	0	0	0
142	Deprec exp- Struct/Station		30,353	16,411	307	1,091	4,748	4,543	1,844	0	1,210	0	0	198
143	Deprec exp- PTF/OH/UG		101,592	68,551	211	5,802	12,007	9,628	3,218	0	2,174	0	1	0
144	Deprec exp- Xfrmrs		47,480	31,031	95	2,040	8,138	4,464	876	220	75	84	113	343
145	Deprec exp- Services		12,654	10,630	33	1,297	630	49	10	2	1	1	1	0
146	Deprec exp- Meters		36,816	21,014	111	1,987	10,737	1,354	455	597	26	227	308	0
147	Deprec exp- SL		10,585	0	0	0	0	0	0	0	0	0	0	10,585
148	Deprec exp- Genl		23,696	15,773	91	1,304	2,817	1,709	629	95	362	143	467	307
149	Amort Other Reg Assets		32,892	18,322	172	1,391	4,326	3,346	1,231	277	771	545	1,843	668
150	Depreciation Expense	403	427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
151														

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152	III. TAXES and OTHER													
153	A. GENERAL TAXES													
154	Municipal property tax	408140	194,317	107,941	1,006	7,948	25,095	20,975	7,643	1,537	4,845	3,201	10,799	3,327
155	Payroll related	408110	24,502	16,309	95	1,348	2,913	1,767	650	98	374	147	483	317
156	Other tax	408170	2,486	1,427	12	111	323	248	90	19	56	37	124	39
157	General Taxes		221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
158														
159	B. FEDERAL / STATE INCOME TAXES													
160	Federal Income Tax Exp		40,157	20,301	668	1,651	4,129	4,216	1,375	381	1,195	1,094	4,689	458
161	State Income Tax Exp		12,412	6,275	206	510	1,276	1,303	425	118	369	338	1,449	142
162	Income Taxes	409-411	52,569	26,576	874	2,161	5,406	5,520	1,800	498	1,564	1,432	6,138	600
163	Total Taxes	408-411	273,874	152,253	1,986	11,568	33,736	28,509	10,183	2,153	6,840	4,818	17,544	4,283
164	Revenue taxes		0	0	0	0	0	0	0	0	0	0	0	0
165	TOTAL EXPENSES		3,601,882	2,195,942	28,602	146,431	424,736	270,952	100,289	33,188	59,946	45,004	262,673	34,119
166														
167	IV. OPERATING REVENUES at Present Rates													
168	Distribution revenue		1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
169	Revenue taxes		0	0	0	0	0	0	0	0	0	0	0	0
170	Commodity revenue		1,393,185	884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
171	SBC CEF revenue		200,943	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
172	ETIP CR		(10,448)	(4,476)	(95)	(280)	(1,439)	(1,396)	(594)	(166)	(337)	(405)	(1,210)	(49)
173	Wholesale transmission		363,090	158,656	2,877	9,911	45,751	42,614	17,483	6,979	11,468	15,312	51,998	42
174	Late Payments charges		22,296	18,776	4	1,102	1,227	768	265	25	21	10	20	78
175	Pole attachments		23,699	18,617	57	1,576	1,718	1,135	355	0	241	0	0	0
176	DLM / Load Control		2,369	1,570	9	129	285	173	64	10	37	14	47	31
177	Lge Cust Disc, Other		27,634	16,638	203	1,131	3,327	2,194	813	250	488	359	1,917	313
178	CSS Restablishment		2,479	2,195	7	186	69	5	1	0	0	0	0	15
179	Special L Revenue		660	0	0	0	0	552	108	0	0	0	0	0
180	Merchant Function Charge		26,350	22,191	402	1,116	901	423	148	96	89	56	914	15
181	VDER Revenue		33,905	15,549	210	1,733	5,954	5,557	2,299	224	631	295	1,343	112
182	Billing credit		(1,142)	(1,011)	(3)	(86)	(32)	(2)	(0)	(0)	(0)	(0)	(0)	(7)
183	Operating Revenues		4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
184														
185	TOTAL EXPENSES		3,601,882	2,195,942	28,602	146,431	424,736	270,952	100,289	33,188	59,946	45,004	262,673	34,119
186	V. NET INCOME at Present Rates		412,004	208,287	6,850	16,939	42,368	43,260	14,110	3,906	12,258	11,221	48,107	4,699
187														

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188	SUMMARY REPORT													
189	Utility Revenues	440-446	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
190	Other Operating Revenues	450-456	2,085,020	1,210,381	22,618	66,624	237,012	151,592	58,166	27,629	34,852	36,281	235,374	4,489
191	Total Operating Revenues		4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
192														
193	Distribution / Transmission	580-599	1,971,747	1,275,905	19,248	77,159	211,973	116,372	41,096	17,992	25,283	13,807	163,575	9,337
194	Customer Acctg & Service	901-919	555,221	295,096	3,664	20,483	73,189	54,519	23,000	7,189	12,200	16,046	47,321	2,514
195	Admin & General	920-932	373,466	233,442	1,641	18,715	45,848	31,007	11,408	2,145	6,845	3,811	12,738	5,866
196	Total Operating Expenses		2,900,434	1,804,443	24,552	116,356	331,010	201,899	75,504	27,326	44,329	33,664	223,634	17,717
197														
198	Depreciation Expense	403	427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
199	Taxes Other Than Income Ta	408	221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
200	Income before Income tax		464,573	234,863	7,724	19,101	47,773	48,779	15,911	4,404	13,822	12,652	54,245	5,298
201	Income Taxes	409-411	52,569	26,576	874	2,161	5,406	5,520	1,800	498	1,564	1,432	6,138	600
202	NET INCOME		412,004	208,287	6,850	16,939	42,368	43,260	14,110	3,906	12,258	11,221	48,107	4,699
203														
204	RATE BASE		8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
205	Return on Rate Base		4.59%	4.16%	14.59%	4.46%	3.58%	4.73%	4.20%	5.16%	5.82%	7.54%	9.56%	2.57%
206														
207	REVENUE REQUIREMENTS													
208	Target Rate of Return		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
210														
211	Operating expenses		2,863,937	1,773,708	24,546	114,552	329,002	200,641	75,070	27,286	44,294	33,647	223,601	17,590
212	Uncollectibles- Delivery		41,286	34,767	7	2,041	2,271	1,423	491	46	39	19	38	144
213	Depreciation expense		427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
214	General taxes / Other		221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
215	Subtotal- Operating Costs to r		3,554,102	2,173,399	27,729	144,507	419,593	265,597	98,545	32,695	58,386	43,575	256,540	33,536
216														
217	Target Return on Rate Base-		617,310	343,868	3,225	26,110	81,190	62,795	23,100	5,200	14,469	10,223	34,587	12,541
218	Income taxes to recover		127,458	71,000	666	5,391	16,764	12,966	4,770	1,074	2,988	2,111	7,141	2,589
219														
220	Subtotal- Rev Req before GR		4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
221	GRT needed		0	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
223														
224	Revenue at Present rates		4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
225	Revenue Excess (Deficiency)		(284,984)	(184,037)	3,832	(12,638)	(50,444)	(27,147)	(12,016)	(1,874)	(3,639)	316	12,513	(9,849)

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Revenue Requirement By Functional Classification

	Account Description	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Demand-related												
2	Trans-mission	653,840	291,284	5,067	18,527	82,397	75,885	30,969	12,112	20,270	26,501	89,981	849
3	Primary Dist	385,152	122,769	2,035	8,224	96,234	91,393	37,002	176	24,200	330	1,113	1,676
4	Secondary Dist	193,881	110,905	369	7,337	39,854	27,374	3,304	807	1,089	464	1,025	1,354
5		1,232,872	524,958	7,470	34,087	218,484	194,652	71,275	13,095	45,559	27,294	92,119	3,879
6	Per kW / month-Transmission Level												
7	Trans-mission	$7.86	$8.32	$7.73	$7.96	$8.14	$7.83	$7.87	$7.47	$7.85	$7.76	$6.73	$2.01
8	Primary Dist	$4.63	$3.51	$3.10	$3.53	$9.50	$9.43	$9.41	$0.11	$9.37	$0.10	$0.08	$3.97
9	Secondary Dist	$2.33	$3.17	$0.56	$3.15	$3.94	$2.82	$0.84	$0.50	$0.42	$0.14	$0.08	$3.21
10	Total Per kW / month	$14.83	$15.00	$11.39	$14.65	$21.57	$20.09	$18.12	$8.08	$17.65	$7.99	$6.89	$9.19
11													
12	NCP-Transmission	6,930	2,917	55	194	844	807	328	135	215	285	1,115	35
13													
14	Customer-related												
15	Primary Dist	698,310	612,830	1,934	51,387	22,709	4,642	1,449	236	646	435	1,457	587
16	Secondary Dist	237,748	172,580	556	15,672	7,938	1,922	561	116	293	204	678	37,228
17	Billing	341,517	205,638	1,471	17,100	67,324	22,122	8,371	3,252	2,851	2,716	9,172	1,501
18		1,277,576	991,047	3,961	84,159	97,971	28,686	10,381	3,604	3,790	3,355	11,307	39,316
19	Per monthly bill												
20	Primary Dist	$33.71	$33.40	$34.31	$33.09	$39.36	$102.91	$163.71	$106.04	$847.63	$515.27	$1,270.30	$4.73
21	Secondary Dist	$11.48	$9.41	$9.87	$10.09	$13.76	$42.60	$63.41	$52.19	$384.00	$241.85	$591.66	$300.35
22	Billing	$16.49	$11.21	$26.10	$11.01	$116.70	$490.47	$945.82	$1,462.58	$3,737.38	$3,218.99	$7,998.54	$12.11
23	**Per bill**	$61.67	$54.02	$70.27	$54.20	$169.82	$635.98	$1,172.93	$1,620.81	$4,969.01	$3,976.11	$9,860.50	$317.19
24													
25	Number of Bills	20,714,900	18,345,904	56,370	1,552,824	576,922	45,105	8,850	2,224	763	844	1,147	123,948
26													
27	Regulatory Asset Amortization												
28	Regulatory	343,196	143,525	2,953	9,391	45,638	44,246	19,040	6,128	11,295	15,249	43,556	2,176
29	Per MWh	$9.4149	$11.4564	$9.9794	$11.7415	$10.6827	$9.9476	$9.3654	$7.1714	$8.1184	$7.8009	$5.6293	$15.7910
30	Number of MWh	36,452,324	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994	854,495	1,391,267	1,954,818	7,737,355	137,799
31													
32	Competitive												
33	Comp Supply	1,422,420	909,235	17,176	46,217	154,641	73,702	25,704	16,138	15,197	10,008	151,280	3,123
34	Comp Collection	2,654	2,268	7	250	95	9	2	0	0	0	1	20
35	Comp Billing	20,152	17,234	53	1,904	717	64	14	3	3	2	5	153
36		1,445,226	928,737	17,236	48,371	155,454	73,775	25,720	16,141	15,200	10,011	151,286	3,296
37	Per monthly bill												
38	Comp Supply	$68.67	$49.56	$304.70	$29.76	$268.05	$1,634.02	$2,904.34	$7,257.62	$19,924.30	$11,861.19	$131,930.51	$25.19
39	Comp Collection	$0.13	$0.12	$0.12	$0.16	$0.16	$0.20	$0.23	$0.22	$0.60	$0.44	$0.84	$0.16
40	Comp Billing	$0.97	$0.94	$0.94	$1.23	$1.24	$1.42	$1.59	$1.50	$3.31	$2.53	$4.44	$1.23
41		$69.77	$50.62	$305.77	$31.15	$269.45	$1,635.64	$2,906.17	$7,259.34	$19,928.21	$11,864.16	$131,935.79	$26.59
42													
43	Total revenue requirement	4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667

Customer — Niagara Mohawk Power Corporation d/b/a National Grid
Sch 2D — Embedded Cost of Service Study ($000s) (S)
Tot — Rate Year Ending March 31, 2026
Customer — **Customer-Charge Costs In Revenue Requirement**

	Account Description	Allocation Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	Service cost, net	333,714	280,329	861	34,217	16,610	1,299	255	64	22	24	33	0
2	Meter cost, net	340,426	194,309	1,026	18,376	99,285	12,518	4,212	5,520	238	2,095	2,847	0
3	Transformer cost, net	985,954	644,386	1,980	42,361	168,990	92,702	18,190	4,570	1,568	1,734	2,357	7,117
4	ADIT- Services / Meters / Xfmrs	(269,022)	(185,401)	(628)	(16,346)	(42,918)	(16,179)	(3,412)	(1,462)	(277)	(555)	(754)	(1,090)
5	Service / Meter-Related Rate Base	1,391,072	933,623	3,240	78,609	241,967	90,339	19,244	8,692	1,551	3,298	4,482	6,026
6	Rate of return on rate base	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%
7	Return on Service / Meter rate base	95,567	64,140	223	5,400	16,623	6,206	1,322	597	107	227	308	414
8	Income tax gross-up	19,732	13,243	46	1,115	3,432	1,281	273	123	22	47	64	85
9	Customer-charge return component	115,299	77,383	269	6,515	20,055	7,488	1,595	720	129	273	372	499
10													
11	Meter expenses	7,405	4,227	22	400	2,160	272	92	120	5	46	62	0
12	Meter maintenance	1,141	651	3	62	333	42	14	19	1	7	10	0
13	Maintenence-Line Transformers	1,723	1,126	3	74	295	162	32	8	3	3	4	12
14	Service depreciation expense	12,654	10,630	33	1,297	630	49	10	2	1	1	1	0
15	Meter depreciation expense	36,816	21,014	111	1,987	10,737	1,354	455	597	26	227	308	0
16	Transformers depreciation expense	47,480	31,031	95	2,040	8,138	4,464	876	220	75	84	113	343
17	Property tax- Transformers	45,734	19,195	101	1,184	5,624	3,314	716	1,537	64	3,201	10,650	148
18	Customer records and collection	49,711	41,530	131	4,553	2,688	262	70	66	5	25	34	346
19	Uncollectible- Delivery	36,497	30,734	6	1,804	2,008	1,258	434	40	34	17	33	127
20	Customer assistance expense	444,992	201,701	3,518	13,343	67,255	52,476	22,314	7,019	12,149	15,996	47,192	2,030
21	Labor-related costs	88,346	47,700	540	4,121	11,807	7,045	2,941	1,255	1,570	2,765	8,129	473
22	Customer-charge expense component	772,500	409,540	4,565	30,866	111,674	70,698	27,954	10,885	13,932	22,370	66,537	3,479
23													
24	Customer-charge total	887,798	486,923	4,833	37,381	131,730	78,186	29,549	11,605	14,061	22,644	66,909	3,978
25													
26	Number of Bills	20,714,900	18,345,904	56,370	1,552,824	576,922	45,105	8,850	2,224	763	844	1,147	123,948
27													
28	**Customer-charge Components**	**$42.86**	**$26.54**	**$85.74**	**$24.07**	**$228.33**	**$1,733.44**	**$3,338.75**	**$5,219.11**	**$18,435.16**	**$26,836.57**	**$58,350.95**	**$32.10**
29	w/o Cust Assist												

Customer — Niagara Mohawk Power Corporation d/b/a National Grid
Sch 2D — Embedded Cost of Service Study ($000s) (S)
Tot — Rate Year Ending March 31, 2026
Customer — **Customer-Charge Costs In Revenue Requirement**

	Account Description	Allocation Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
30	Utility Plant in Service- Cost	14,530,978	8,338,107	71,799	649,008	1,885,134	1,447,692	526,895	110,617	329,769	217,175	726,985	227,797
31	Services / Meters / Xfrmrs % of Plant	16.4%	19.7%	7.8%	22.4%	20.2%	9.9%	5.7%	11.7%	0.7%	2.3%	0.9%	4.2%
32	ADIT	(1,637,092)	(939,390)	(8,089)	(73,119)	(212,383)	(163,100)	(59,361)	(12,462)	(37,152)	(24,467)	(81,904)	(25,664)
33													
34	Transformers % Taxable Plant	17.1%	17.8%	10.0%	14.9%	22.4%	15.8%	9.4%	100.0%	1.3%	100.0%	98.6%	4.4%
35	Municipal property tax	194,317	107,941	1,006	7,948	25,095	20,975	7,643	1,537	4,845	3,201	10,799	3,327
36													
37	Income tax gross-up	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%	20.65%
38													
39	Labor costs included above	62,774	36,591	363	3,227	8,514	4,705	1,964	714	1,017	1,381	3,995	303
40	Total Labor costs	289,810	192,906	1,118	15,945	34,457	20,903	7,688	1,161	4,426	1,744	5,711	3,752
41	Portion of Labor included above	21.66%	18.97%	32.50%	20.24%	24.71%	22.51%	25.54%	61.52%	22.99%	79.15%	69.95%	8.09%
42													
43	**Labor-related Costs**												
44	A&G-Salaries	56,021	37,370	216	3,100	6,629	4,009	1,475	223	848	335	1,095	722
45	A&G-Office Supplies	95,782	63,486	371	5,214	11,506	7,006	2,578	389	1,484	585	1,915	1,248
46	A&G-Rents / General Plant	119,306	68,863	603	5,294	15,047	11,424	4,205	937	2,622	1,834	6,191	2,287
47	A&G Outside services	0	0	0	0	0	0	0	0	0	0	0	0
48	Injuires & Damages	14,564	9,694	56	801	1,732	1,050	386	58	222	88	287	189
49	Employee benefits	25,338	16,866	98	1,394	3,013	1,828	672	101	387	152	499	328
50	PR taxes	24,502	16,309	95	1,348	2,913	1,767	650	98	374	147	483	317
51	General / Common Plant	58,411	38,880	225	3,214	6,945	4,213	1,550	234	892	352	1,151	756
52	Total Labor-related costs	393,924	251,467	1,663	20,365	47,784	31,298	11,515	2,041	6,830	3,493	11,621	5,847

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Functionalization

Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
1	I. ELECTRIC PLANT IN SERVICE											
2	INTANGIBLE PLANT											
3	Organization	302	27,447	Plant-TD	9,790	10,937	5,906	814	-	-	-	-
4	Intangible Plant		27,447		9,790	10,937	5,906	814	-	-	-	-
5												
6	C. TRANSMISSION PLANT											
7	Transmission Plant	350	4,922,876	Tran	4,922,876	-	-	-	-	-	-	-
8	Transmission Plant	350-359	4,922,876		4,922,876	-	-	-	-	-	-	-
9												
10	D. DISTRIBUTION PLANT											
11	Land and land rights	360	77,052	Stations	-	77,052	-	-	-	-	-	-
12	Structures and impr.	361	66,104	Stations	-	66,104	-	-	-	-	-	-
13	Station equipment	362	1,249,811	Stations	-	1,249,811	-	-	-	-	-	-
14	Poles, towers and fixtures	364	1,674,540	Func-364	-	1,227,621	446,919	-	-	-	-	-
15	OH conductors, devices	365	1,900,660	Func-365	-	1,678,368	222,292	-	-	-	-	-
16	UG conduits	366	338,353	Func-366	-	297,048	41,305	-	-	-	-	-
17	UG conductors, devices	367	975,042	Func-367	-	893,005	82,037	-	-	-	-	-
18	Line transformers	368	1,340,938	Sec	-	-	1,340,938	-	-	-	-	-
19	Services	369	637,623	Sec	-	-	637,623	-	-	-	-	-
20	Meters	370	409,302	Meters	-	-	-	409,302	-	-	-	-
21	Energy Storage	363	10,585	Stations	-	10,585	-	-	-	-	-	-
22	Street lighting, signals	373	198,866	Sec	-	-	198,866	-	-	-	-	-
23	346/363 -Solar / Battery Storag	374	0	Prim	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	8,878,876		-	5,499,594	2,969,980	409,302	-	-	-	-
25												
26	E. GENERAL PLANT											
27	General Plant	389	415,669	Labor	44,991	218,548	55,766	90,322	-	16	1,059	4,967
28	Common Plant	391	286,110	Labor	30,968	150,430	38,384	62,170	-	11	729	3,419
29	General Plant	389-399	701,779		75,958	368,978	94,150	152,492	-	27	1,788	8,386
30												
31	TOTAL UTILITY PLANT		14,530,978		5,008,624	5,879,509	3,070,036	562,608	-	27	1,788	8,386
32												

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Functionalization

Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
33	II. DEPRECIATION RESERVE											
34	Franchises and consents	108.3	13,313	Plant-TD	4,749	5,305	2,865	395	-	-	-	-
35	Transmission Plant	108.5	793,859	Tran	793,859	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	283,875	Stations	-	283,875	-	-	-	-	-	-
37	PTF / OH / UG	108.5	1,483,657	PTF-OH-UG	-	1,243,122	240,535	-	-	-	-	-
38	Line Transformers	108.5	354,984	Sec	-	-	354,984	-	-	-	-	-
39	Services	108.5	303,909	Sec	-	-	303,909	-	-	-	-	-
40	Meters	108.5	68,876	Meters	-	-	-	68,876	-	-	-	-
41	Energy Storage	108.5	2,344	Stations	-	2,344	-	-	-	-	-	-
42	Lighting	108.5	66,409	Sec	-	-	66,409	-	-	-	-	-
43	General Plant	108.6	282,944	Labor	30,625	148,765	37,959	61,482	-	11	721	3,381
44	Depreciation Reserve	108	3,654,170		829,232	1,683,411	1,006,661	130,753	-	11	721	3,381
45												
46	III. OTHER RATE BASE ITEMS											
47	Other Reg Assets	Other Reg As	(198,447)	Regulatory	-	-	-	-	(198,447)	-	-	-
48	Materials and Supplies	Materials and	88,875	OpExp_xPP	12,085	42,793	11,870	20,343	-	108	190	1,486
49	Prepayments	Prepayments	39,122	OpExp_xPP	5,320	18,837	5,225	8,955	-	47	84	654
50	Other Net Plant	Other Net Pla	0	Comp-Sup	-	-	-	-	-	-	-	-
51	Cash Working Capital	Cash Workin	180,842	OpExp_xPP	24,590	87,074	24,154	41,394	-	219	386	3,024
52	Cash Working Cap- Comm	Change in Su	46,124	Comp-Sup	-	-	-	-	-	46,124	-	-
53	Accumulated Deferred FIT	Accumulated	(1,637,092)	Plant	(564,283)	(662,398)	(345,877)	(63,385)	-	(3)	(201)	(945)
54	Non Interest Bearing CWIP	Non Interest	217,568	Plant	74,993	88,032	45,967	8,424	-	0	27	126
55	EBCap Adjustment	EBCap Adju	(628,214)	RB_xComp	(240,348)	(242,817)	(116,224)	(28,825)	-	-	-	-
56	Other Rate Base	131-283	(1,891,222)		(687,644)	(668,479)	(374,885)	(13,093)	(198,447)	46,496	485	4,346
57												
58	TOTAL RATE BASE		8,985,586		3,491,747	3,527,619	1,688,490	418,762	(198,447)	46,512	1,552	9,351
59			*8,985,586*	*Check*								

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Functionalization

Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
60	I. OPERATING AND MAINTENANCE EXPENSES											
61	B. TRANSMISSION EXPENSE											
62	Transmission Expense		0	None	-	-	-	-	-	-	-	-
63	Transmission Expense		0		-	-	-	-	-	-	-	-
64												
65	C. DISTRIBUTION EXPENSE											
66	Purchased Power	555	1,393,185	Comp-Sup	-	-	-	-	-	1,393,185	-	-
67	Transmission O&M	560	88,155	Tran	88,155	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	23,207	Dist-Lab	-	17,926	4,014	1,267	-	-	-	-
69	Oper-Load Dispatching	581	9,617	Prim	-	9,617	-	-	-	-	-	-
70	Oper-Substations	582	6,397	Stations	-	6,397	-	-	-	-	-	-
71	Oper-Overhead Lines	583	13,905	OH_Total	-	11,302	2,603	-	-	-	-	-
72	Oper-Underground Lines	584	10,172	UG_Total	-	9,217	955	-	-	-	-	-
73	Oper-Outdoor Lighting	585	1,063	Sec	-	-	1,063	-	-	-	-	-
74	Oper-Electric Meters	586	7,405	MeterSvc	-	-	-	7,405	-	-	-	-
75	Oper-Customer Install.	587	2,755	MeterSvc	-	-	-	2,755	-	-	-	-
76	Oper-Misc Expenses	588	52,841	DistPT	-	32,730	17,675	2,436	-	-	-	-
77	Oper-Rents	589	495	Dist-Lab	-	382	86	27	-	-	-	-
78	Maint-Supervision & Eng	590	5,304	Dist-Lab	-	4,097	917	290	-	-	-	-
79	Maint-Structures	591	1,488	Stations	-	1,488	-	-	-	-	-	-
80	Maint-Substations	592	7,748	Stations	-	7,748	-	-	-	-	-	-
81	Maint-Overhead Lines	593	325,349	OH_Total	-	264,450	60,899	-	-	-	-	-
82	Maint-Underground Lines	594	11,551	UG_Total	-	10,466	1,085	-	-	-	-	-
83	Maint-Line Transformers	595	1,723	Sec	-	-	1,723	-	-	-	-	-
84	Maint-Outdoor Lighting	596	3,079	Sec	-	-	3,079	-	-	-	-	-
85	Maint-Electric Meters	597	1,141	MeterSvc	-	-	-	1,141	-	-	-	-
86	Maint-Misc Distr Plant	599	5,167	DistPT	-	3,200	1,728	238	-	-	-	-
87	Oper. & Maint. Exp.	500-599	1,971,747		88,155	379,020	95,828	15,559	-	1,393,185	-	-
88			*1,971,747*	*Check*	88,155	379,020	95,828	15,559	-	1,393,185	-	-

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Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
89	D. CUSTOMER ACCOUNTS AND SERVICE											
90	Supervision	901	875	Lab-CustAcct	-	-	-	700	-	1	34	141
91	Supervision- Collections	901Coll	197	Coll	-	-	-	153	-	-	44	-
92	Supervision- Competitive	901Comp	1,214	Comp-901	-	-	-	570	-	-	-	644
93	Meter Reading Exp- Comp	902Comp	4,000	Bill	-	-	-	4,000	-	-	-	-
94	Cust Recs & Coll	903	6,451	Bill	-	-	-	6,451	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	8,919	Coll	-	-	-	6,905	-	-	2,014	-
96	Cust Recs & Coll- Comp	903Comp	23,086	Comp-903	-	-	-	6,921	-	107	-	16,058
97	Uncollectible- Delivery	904	36,497	RRPF_904Del	-	22,804	10,915	2,707	-	-	10	60
98	Uncollectible- Comm	904Comm	24,021	Comp-Sup	-	-	-	-	-	24,021	-	-
99	Misc Cust Acct	905	457	Bill	-	-	-	457	-	-	-	-
100	Misc Cust Acct Coll	905Coll	628	Coll	-	-	-	486	-	-	142	-
101	Misc Cust Acct- Comp	905Comp	3,884	Comp-905	-	-	-	2,573	-	-	-	1,311
102	Customer Accts. Exp.	901-905	110,229		-	22,804	10,915	31,924	-	24,128	2,244	18,213
103												
104	VDER Revenue	908VDER	0	Regulatory	-	-	-	-	-	-	-	-
105	Cust Assist and Programs	908/909	94,973	Bill	-	-	-	94,973	-	-	-	-
106	Low Income Discount	908LI	36,056	Bill	-	-	-	36,056	-	-	-	-
107	SBC	908SBC	200,943	Regulatory	-	-	-	-	200,943	-	-	-
108	Econ Dev	908Econ	11,000	Bill	-	-	-	11,000	-	-	-	-
109	EE Programs	908DSM	100,109	Regulatory	-	-	-	-	100,109	-	-	-
110	Cust Service-Misc Expenses	910-916	1,911	Bill	-	-	-	1,911	-	-	-	-
111	Customer Serv. Exp.		444,992		-	-	-	143,940	301,052	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	555,221		-	22,804	10,915	175,864	301,052	24,128	2,244	18,213
113												

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Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
114	E. ADMINISTRATIVE AND GENERAL											
115	A&G-Salaries	920	54,706	Labor_xC	6,009	29,187	7,448	12,063	-	-	-	-
116	A&G-Salaries COLL	920Coll	86	Coll	-	-	-	67	-	-	19	-
117	A&G-Salaries COMP	920Comp	1,229	Comp-920	-	-	-	-	-	1,229	-	-
118	Major accounts	920Maj	0	Bill	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	95,782	Labor_xC	10,520	51,103	13,040	21,120	-	-	-	-
120	A&G-Office Supp COLL	921Coll	0	Coll	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	0	None	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	17,858	Labor_xC	1,961	9,528	2,431	3,938	-	-	-	-
123	A&G-IEP	923IEP	1,200	Bill	-	-	-	1,200	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	66	Coll	-	-	-	51	-	-	15	-
125	A&G-Outside Serv COMP	923Comp	582	Comp-923	-	-	-	558	-	19	-	4
126	Property Insurance	924	2,195	Plant	757	888	464	85	-	0	0	1
127	Injuries & Damages Insur	925	14,564	Labor	1,576	7,657	1,954	3,165	-	1	37	174
128	Empl Pensions & Bene	926	25,338	Labor	2,742	13,322	3,399	5,506	-	1	65	303
129	Regulatory Comm Expenses	928	14,854	Bill	-	-	-	14,854	-	-	-	-
130	A&G-Insti GW Adv	930110	0	RB_xComp	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	25,700	Regulatory	-	-	-	-	25,700	-	-	-
132	A&G-R&D	930210	0	None	-	-	-	-	-	-	-	-
133	A&G-Rents	931	116,954	Plant	40,312	47,322	24,709	4,528	-	0	14	67
134	A&G Maint-Gen Plant-Elec	935	2,352	Labor	255	1,237	316	511	-	0	6	28
135	Admin & Genl. Exp.	920-932	373,466		64,132	160,244	53,760	67,645	25,700	1,250	157	578
136	Total Operating Expenses		2,900,434		152,287	562,068	160,503	259,068	326,752	1,418,563	2,401	18,791
137												
138	II. DEPRECIATION EXPENSE											
139	Deprec exp- Tran	403Tx	131,005	Tran	131,005	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	501	Stations	-	501	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	0	Comp-Sup	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	30,353	Stations	-	30,353	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	101,592	PTF-OH-UG	-	85,122	16,470	-	-	-	-	-
144	Deprec exp- Xfrmrs	403Dx	47,480	Sec	-	-	47,480	-	-	-	-	-
145	Deprec exp- Services	403Dx	12,654	Sec	-	-	12,654	-	-	-	-	-
146	Deprec exp- Meters	403Dx	36,816	Meters	-	-	-	36,816	-	-	-	-
147	Deprec exp- SL	403Dx	10,585	Sec	-	-	10,585	-	-	-	-	-
148	Deprec exp- Genl	403Gx	23,696	Labor	2,565	12,459	3,179	5,149	-	1	60	283
149	Amort Other Reg Assets	407300	32,892	Regulatory	-	-	-	-	32,892	-	-	-
150	Depreciation Expense	403	427,574		133,570	128,434	90,368	41,965	32,892	1	60	283
151												

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Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
152	III. TAXES and OTHER											
153	A. GENERAL TAXES											
154	Municipal property tax	408140	194,317	Plant-TD-Tax	75,061	83,693	35,562	-	-	-	-	-
155	Payroll related	408110	24,502	Labor	2,652	12,883	3,287	5,324	-	1	62	293
156	Other tax	408170	2,486	Plant	857	1,006	525	96	-	0	0	1
157	General Taxes		221,305		78,570	97,582	39,375	5,420	-	1	63	294
158												
159	B. FEDERAL / STATE INCOME TAXES											
160	Federal Income Tax Exp		40,157	PreTax	15,571	15,891	7,622	1,853	(910)	84	7	39
161	State Income Tax Exp		12,412	PreTax	4,813	4,912	2,356	573	(281)	26	2	12
162	Income Taxes	409-411	52,569		20,384	20,803	9,978	2,425	(1,191)	110	9	51
163	Total Taxes	408-411	273,874		98,955	118,385	49,353	7,846	(1,191)	111	71	345
164	Revenue taxes		0	None	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		3,601,882		384,812	808,888	300,224	308,878	358,453	1,418,675	2,533	19,420
166												
167	IV. OPERATING REVENUES at Present Rates											
168	Distribution revenue		1,928,866	RevReqPF	181,222	939,362	364,450	295,597	124,719	-	2,594	20,922
169	Revenue taxes		0	None	-	-	-	-	-	-	-	-
170	Commodity revenue		1,393,185	Comp-Sup	-	-	-	-	-	1,393,185	-	-
171	SBC CEF revenue		200,943	Regulatory	-	-	-	-	200,943	-	-	-
172	ETIP CR		(10,448)	Regulatory	-	-	-	-	(10,448)	-	-	-
173	Wholesale transmission		363,090	Tran	363,090	-	-	-	-	-	-	-
174	Late Payments charges		22,296	RRPF_904Del	-	13,931	6,668	1,654	-	-	6	37
175	Pole attachments		23,699	Func-364	-	17,374	6,325	-	-	-	-	-
176	DLM / Load Control		2,369	Labor_xC	260	1,264	323	522	-	-	-	-
177	Lge Cust Disc, Other		27,634	Bill	-	-	-	27,634	-	-	-	-
178	CSS Restablishment		2,479	Bill	-	-	-	2,479	-	-	-	-
179	Special L Revenue		660	Sec	-	-	660	-	-	-	-	-
180	Merchant Function Charge		26,350	Comp-Sup	-	-	-	-	-	26,350	-	-
181	VDER Revenue		33,905	Regulatory	-	-	-	-	33,905	-	-	-
182	Billing credit		(1,142)	Comp-Bill	-	-	-	-	-	-	-	(1,142)
183	Operating Revenues		4,013,886		544,572	971,931	378,426	327,886	349,119	1,419,535	2,600	19,817
184												
185	TOTAL EXPENSES		3,601,882		384,812	808,888	300,224	308,878	358,453	1,418,675	2,533	19,420
186	V. NET INCOME at Present Rates		412,004		159,761	163,044	78,201	19,008	(9,334)	860	68	397
187			*412,004*	*Check*								

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Line	Account	No.	Balance	Allocator	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
188	SUMMARY REPORT											
189	Utility Revenues	440-446	1,928,866		181,222	939,362	364,450	295,597	124,719	-	2,594	20,922
190	Other Operating Revenues	450-456	2,085,020		363,350	32,569	13,976	32,289	224,400	1,419,535	6	(1,105)
191	Total Operating Revenues		4,013,886		544,572	971,931	378,426	327,886	349,119	1,419,535	2,600	19,817
192												
193	Distribution / Transmission	580-599	1,971,747		88,155	379,020	95,828	15,559	-	1,393,185	-	-
194	Customer Acctg & Service	901-919	555,221		-	22,804	10,915	175,864	301,052	24,128	2,244	18,213
195	Admin & General	920-932	373,466		64,132	160,244	53,760	67,645	25,700	1,250	157	578
196	Total Operating Expenses		2,900,434		152,287	562,068	160,503	259,068	326,752	1,418,563	2,401	18,791
197												
198	Depreciation Expense	403	427,574		133,570	128,434	90,368	41,965	32,892	1	60	283
199	Taxes Other Than Income Tax	408	221,305		78,570	97,582	39,375	5,420	-	1	63	294
200	Income before Income tax		464,573		180,145	183,847	88,179	21,433	(10,525)	970	76	448
201	Income Taxes	409-411	52,569		20,384	20,803	9,978	2,425	(1,191)	110	9	51
202	NET INCOME		412,004		159,761	163,044	78,201	19,008	(9,334)	860	68	397
203												
204	RATE BASE		8,985,586		3,491,747	3,527,619	1,688,490	418,762	(198,447)	46,512	1,552	9,351
205	Return on Rate Base		4.5852%		4.6%	4.6%	4.6%	4.5%	4.7%	1.8%	4.4%	4.3%
206												
207	REVENUE REQUIREMENTS											
208	Target Rate of Return		6.87%		6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.8700%	6.8700%
209	Rate Base		8,985,586		3,491,747	3,527,619	1,688,490	418,762	(198,447)	46,512	1,552	9,351
210												
211	Operating expenses		2,863,937		152,287	539,264	149,588	256,361	326,752	1,418,563	2,391	18,731
212	Uncollectibles- Delivery		41,286	RRPF_904Del	0	25,797	12,347	3,062	0	0	11	68
213	Depreciation expense		427,574		133,570	128,434	90,368	41,965	32,892	1	60	283
214	General taxes / Other		221,305		78,570	97,582	39,375	5,420	0	1	63	294
215	Subtotal- Operating Costs to recover		3,554,102		364,427	791,077	291,679	306,808	359,644	1,418,565	2,525	19,377
216												
217	Target Return on Rate Base- After taxes		617,310		239,883	242,347	115,999	28,769	(13,633)	3,195	107	642
218	Income taxes to recover		127,458	RateBase	49,529	50,038	23,951	5,940	(2,815)	660	22	133
219				17.11%								
220	Subtotal- Rev Req before GRT		4,298,870	20.65%	653,840	1,083,462	431,629	341,517	343,196	1,422,420	2,654	20,152
221	GRT needed			0.00%	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		4,298,870		653,840	1,083,462	431,629	341,517	343,196	1,422,420	2,654	20,152

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Line	Account	No.	Classification								
			Primary Dist				Secondary Dist				
			Total		Demand	Customer	Total		Demand	Customer	
1	I. ELECTRIC PLANT IN SERVICE										
2	INTANGIBLE PLANT										
3	Organization	302	10,937	PriDist	4,835	6,101 -	5,906	SecDist	2,984	2,923 -	
4	Intangible Plant		10,937		4,835	6,101 -	5,906		2,984	2,923 -	
5											
6	C. TRANSMISSION PLANT					-					-
7	Transmission Plant	350	0	Demand	0	0 -	0	Demand	0	0 -	
8	Transmission Plant	350-359	0		0	0 -	0		0	0 -	
9											
10	D. DISTRIBUTION PLANT										
11	Land and land rights	360	77,052	Demand	77,052	0 -	0	Demand	0	0 -	
12	Structures and impr.	361	66,104	Demand	66,104	0 -	0	Demand	0	0 -	
13	Station equipment	362	1,249,811	Demand	1,249,811	0 -	0	Demand	0	0 -	
14	Poles, towers and fixtures	364	1,227,621	Pri364	164,856	1,062,766 -	446,919	Sec364	33,705	413,214 -	
15	OH conductors, devices	365	1,678,368	Pri365	225,386	1,452,982 -	222,292	Sec365	16,764	205,527 -	
16	UG conduits	366	297,048	Pri366	159,175	137,873 -	41,305	Sec366	36,473	4,832 -	
17	UG conductors, devices	367	893,005	Pri367	478,522	414,483 -	82,037	Sec367	72,439	9,598 -	
18	Line transformers	368	0	Pri368	0	0 -	1,340,938	Sec368	1,340,938	0 -	
19	Services	369	0	None	0	0 -	637,623	Customer	0	637,623 -	
20	Meters	370	0	None	0	0 -	0	None	0	0 -	
21	Energy Storage	363	10,585	Demand	10,585	0 -	0	None	0	0 -	
22	Street lighting, signals	373	0	None	0	0 -	198,866	Customer	0	198,866 -	
23	346/363 -Solar / Battery Storage	374	0	Demand	0	0 -	0	None	0	0 -	
24	Distribution Plant	360-374	5,499,594		2,431,490	3,068,104 -	2,969,980		1,500,320	1,469,660 -	
25											
26	E. GENERAL PLANT										
27	General Plant	389	218,548	PriLabor	62,362	156,186 -	55,766	SecLabor	11,351	44,415 -	
28	Common Plant	391	150,430	PriLabor	42,925	107,505 -	38,384	SecLabor	7,813	30,571 -	
29	General Plant	389-399	368,978		105,287	263,691 -	94,150		19,164	74,986 -	
30											
31	TOTAL UTILITY PLANT		5,879,509		2,541,612	3,337,897 -	3,070,036		1,522,467	1,547,569 -	
32											

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Line	Account	No.	Classification		Primary Dist			Secondary Dist				
			Total		Demand	Customer		Total		Demand	Customer	
33	II. DEPRECIATION RESERVE											
34	Franchises and consents	108.3	5,305	PriDist	2,345	2,959	-	2,865	SecDist	1,447	1,418	-
35	Transmission Plant	108.5	0	None	0	0	-	0	None	0	0	-
36	Land Rts, Subst, Struct	108.5	283,875	Demand	283,875	0	-	0	None	0	0	-
37	PTF / OH / UG	108.5	1,243,122	Pri364-367	311,973	931,150	-	240,535	Sec364-367	48,371	192,163	-
38	Line Transformers	108.5	0	None	0	0	-	354,984	Sec368	354,984	0	-
39	Services	108.5	0	None	0	0	-	303,909	Customer	0	303,909	-
40	Meters	108.5	0	None	0	0	-	0	None	0	0	-
41	Energy Storage	108.5	2,344	Demand	2,344	0	-	0	None	0	0	-
42	Lighting	108.5	0	None	0	0	-	66,409	Customer	0	66,409	-
43	General Plant	108.6	148,765	PriLabor	42,450	106,315	-	37,959	SecLabor	7,727	30,233	-
44	Depreciation Reserve	108	1,683,411		642,987	1,040,425	-	1,006,661		412,529	594,132	-
45												
46	III. OTHER RATE BASE ITEMS											
47	Other Reg Assets		0	Pri_RB	0	0	-	0	Sec_RB	0	0	-
48	Materials and Supplies		42,793	PriOpExp	11,710	31,083	-	11,870	SecOpExp	2,957	8,914	-
49	Prepayments		18,837	PriOpExp	5,154	13,683	-	5,225	SecOpExp	1,302	3,924	-
50	Other Net Plant		0	None	0	0	-	0	None	0	0	-
51	Cash Working Capital		87,074	PriOpExp	23,827	63,248	-	24,154	SecOpExp	6,016	18,138	-
52	Cash Working Cap- Comm		0	None	0	0	-	0	None	0	0	-
53	Accumulated Deferred FIT		(662,398)	PriPlant	(286,344)	(376,055)	-	(345,877)	SecPlant	(171,525)	(174,353)	-
54	Non Interest Bearing CWIP		88,032	PriPlant	38,055	49,977	-	45,967	SecPlant	22,795	23,171	-
55	EBCap Adjustment		(242,817)	PriPlant	(104,966)	(137,851)	-	(116,224)	SecPlant	(57,637)	(58,587)	-
56	Other Rate Base	131-283	(668,479)		(312,564)	(355,915)	-	(374,885)		(196,091)	(178,793)	-
57												
58	TOTAL RATE BASE		3,527,619		1,586,062	1,941,557	-	1,688,490		913,847	774,644	-
59												

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Line	Account	No.	Classification							
			Primary Dist				Secondary Dist			
			Total		Demand	Customer	Total		Demand	Customer
60	I. OPERATING AND MAINTENANCE EXPENSES									
61	B. TRANSMISSION EXPENSE									
62	Transmission Expense		0	Demand	0	0 -	0	Demand	0	0 -
63	Transmission Expense		0		0	0 -	0		0	0 -
64										
65	C. DISTRIBUTION EXPENSE									
66	Purchased Power	555	0	None	0	0 -	0	None	0	0 -
67	Transmission O&M	560	0	None	0	0 -	0	None	0	0 -
68	Oper-Supervision & Eng	580	17,926	PriLabor	5,115	12,811 -	4,014	SecLabor	817	3,197 -
69	Oper-Load Dispatching	581	9,617	Demand	9,617	0 -	0	Demand	0	0 -
70	Oper-Substations	582	6,397	Demand	6,397	0 -	0	Demand	0	0 -
71	Oper-Overhead Lines	583	11,302	Pri_OH	1,518	9,784 -	2,603	Sec_OH	196	2,406 -
72	Oper-Underground Lines	584	9,217	Pri_UG	4,939	4,278 -	955	Sec_UG	844	112 -
73	Oper-Outdoor Lighting	585	0	None	0	0 -	1,063	Customer	0	1,063 -
74	Oper-Electric Meters	586	0	None	0	0 -	0	None	0	0 -
75	Oper-Customer Install.	587	0	None	0	0 -	0	None	0	0 -
76	Oper-Misc Expenses	588	32,730	PriPlant	14,149	18,581 -	17,675	SecPlant	8,765	8,910 -
77	Oper-Rents	589	382	PriLabor	109	273 -	86	SecLabor	17	68 -
78	Maint-Supervision & Eng	590	4,097	PriLabor	1,169	2,928 -	917	SecLabor	187	731 -
79	Maint-Structures	591	1,488	Demand	1,488	0 -	0	Demand	0	0 -
80	Maint-Substations	592	7,748	Demand	7,748	0 -	0	Demand	0	0 -
81	Maint-Overhead Lines	593	264,450	Pri_OH	35,513	228,937 -	60,899	Sec_OH	4,593	56,306 -
82	Maint-Underground Lines	594	10,466	Pri_UG	5,608	4,858 -	1,085	Sec_UG	958	127 -
83	Maint-Line Transformers	595	0	Pri368	0	0 -	1,723	Sec368	1,723	0 -
84	Maint-Outdoor Lighting	596	0	None	0	0 -	3,079	Customer	0	3,079 -
85	Maint-Electric Meters	597	0	None	0	0 -	0	None	0	0 -
86	Maint-Misc Distr Plant	599	3,200	PriPlant	1,384	1,817 -	1,728	SecPlant	857	871 -
87	Oper. & Maint. Exp.	500-599	379,020		94,753	284,267 -	95,828		18,957	76,871 -
88			379,020		94,753	284,267 -	95,828		18,957	76,871 -

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026

Totals Intact = TRUE
Allocators Found = TRUE

Line	Account	No.	Classification							
			Primary Dist				Secondary Dist			
			Total		Demand	Customer	Total		Demand	Customer
89	D. CUSTOMER ACCOUNTS AND SERVICE									
90	Supervision	901	0	Pri_RB	0	0 -	0	Sec_RB	0	0 -
91	Supervision- Collections	901Coll	0	None	0	0 -	0	None	0	0 -
92	Supervision- Competitive	901Comp	0	None	0	0 -	0	None	0	0 -
93	Meter Reading Exp- Comp	902Comp	0	None	0	0 -	0	None	0	0 -
94	Cust Recs & Coll	903	0	None	0	0 -	0	None	0	0 -
95	Cust Recs & Coll- Coll	903Coll	0	None	0	0 -	0	None	0	0 -
96	Cust Recs & Coll- Comp	903Comp	0	None	0	0 -	0	None	0	0 -
97	Uncollectible- Delivery	904	22,804	Pri_RB	10,253	12,551 -	10,915	Sec_RB	5,908	5,008 -
98	Uncollectible- Comm	904Comm	0	None	0	0 -	0	None	0	0 -
99	Misc Cust Acct	905	0	None	0	0 -	0	None	0	0 -
100	Misc Cust Acct Coll	905Coll	0	None	0	0 -	0	None	0	0 -
101	Misc Cust Acct- Comp	905Comp	0	None	0	0 -	0	None	0	0 -
102	Customer Accts. Exp.	901-905	22,804		10,253	12,551 -	10,915		5,908	5,008 -
103										
104	VDER Revenue	908VDER	0	None	0	0 -	0	None	0	0 -
105	Cust Assist and Programs	908/909	0	None	0	0 -	0	None	0	0 -
106	Low Income Discount	908LI	0	None	0	0 -	0	None	0	0 -
107	SBC	908SBC	0	None	0	0 -	0	None	0	0 -
108	Econ Dev	908Econ	0	None	0	0 -	0	None	0	0 -
109	EE Programs	908DSM	0	None	0	0 -	0	Demand	0	0 -
110	Cust Service-Misc Expenses	910-916	0	None	0	0 -	0	None	0	0 -
111	Customer Serv. Exp.		0		0	0 -	0		0	0 -
112	Customer Accts. & Serv. Exp.	901-919	22,804		10,253	12,551 -	10,915		5,908	5,008 -
113										

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026

Totals Intact = TRUE
Allocators Found = TRUE

Line	Account	No.	Classification: Primary Dist Total		Primary Dist Demand	Primary Dist Customer		Secondary Dist Total		Secondary Dist Demand	Secondary Dist Customer	
114	E. ADMINISTRATIVE AND GENERAL											
115	A&G-Salaries	920	29,187	PriLabor	8,329	20,859	-	7,448	SecLabor	1,516	5,932	-
116	A&G-Salaries COLL	920Coll	0	None	0	0	-	0	None	0	0	-
117	A&G-Salaries COMP	920Comp	0	None	0	0	-	0	None	0	0	-
118	Major accounts	920Maj	0	None	0	0	-	0	None	0	0	-
119	A&G-Office Supp	921	51,103	PriLabor	14,582	36,521	-	13,040	SecLabor	2,654	10,385	-
120	A&G-Office Supp COLL	921Coll	0	None	0	0	-	0	None	0	0	-
121	A&G-Office Supp COMP	921Comp	0	None	0	0	-	0	None	0	0	-
122	A&G-Outside Servi	923	9,528	PriLabor	2,719	6,809	-	2,431	SecLabor	495	1,936	-
123	A&G-IEP	923IEP	0	None	0	0	-	0	None	0	0	-
124	A&G-Outside Serv COLL	923Coll	0	None	0	0	-	0	None	0	0	-
125	A&G-Outside Serv COMP	923Comp	0	None	0	0	-	0	None	0	0	-
126	Property Insurance	924	888	PriPlant	384	504	-	464	SecPlant	230	234	-
127	Injuries & Damages Insur	925	7,657	PriLabor	2,185	5,472	-	1,954	SecLabor	398	1,556	-
128	Empl Pensions & Bene	926	13,322	PriLabor	3,801	9,521	-	3,399	SecLabor	692	2,707	-
129	Regulatory Comm Expenses	928	0	None	0	0	-	0	None	0	0	-
130	A&G-Insti GW Adv	930110	0	Pri_RB	0	0	-	0	Sec_RB	0	0	-
131	A&G-Misc Expenses	930200	0	PriLabor	0	0	-	0	SecLabor	0	0	-
132	A&G-R&D	930210	0	PriPlant	0	0	-	0	SecPlant	0	0	-
133	A&G-Rents	931	47,322	PriPlant	20,456	26,865	-	24,709	SecPlant	12,254	12,456	-
134	A&G Maint-Gen Plant-Elec	935	1,237	PriLabor	353	884	-	316	SecLabor	64	251	-
135	Admin & Genl. Exp.	920-932	160,244		52,809	107,435	-	53,760		18,303	35,458	-
136	Total Operating Expenses		562,068		157,815	404,253	-	160,503		43,167	117,336	-
137												
138	II. DEPRECIATION EXPENSE											
139	Deprec exp- Tran	403Tx	0	None	0	0	-	0	None	0	0	-
140	Deprec exp- Storage	403Tx	501	Demand	501	0	-	0	None	0	0	-
141	Deprec exp- Production	403Tx	0	PriPlant	0	0	-	0	SecPlant	0	0	-
142	Deprec exp- Struct/Station	403Dx	30,353	Demand	30,353	0	-	0	None	0	0	-
143	Deprec exp- PTF/OH/UG	403Dx	85,122	Pri364-367	21,362	63,760	-	16,470	Sec364-367	3,312	13,158	-
144	Deprec exp- Xfrmrs	403Dx	0	None	0	0	-	47,480	Sec368	47,480	0	-
145	Deprec exp- Services	403Dx	0	None	0	0	-	12,654	Customer	0	12,654	-
146	Deprec exp- Meters	403Dx	0	None	0	0	-	0	None	0	0	-
147	Deprec exp- SL	403Dx	0	None	0	0	-	10,585	Customer	0	10,585	-
148	Deprec exp- Genl	403Gx	12,459	PriLabor	3,555	8,904	-	3,179	SecLabor	647	2,532	-
149	Amort Other Reg Assets	407300	0	None	0	0	-	0	None	0	0	-
150	Depreciation Expense	403	128,434		55,771	72,663	-	90,368		51,439	38,929	-
151												

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026

Totals Intact = TRUE
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Line	Account	No.	Classification								
			Primary Dist					Secondary Dist			
			Total		Demand	Customer		Total		Demand	Customer	
152	III. TAXES and OTHER											
153	A. GENERAL TAXES											
154	Municipal property tax	408140	83,693	PriPt-Tax	36,913	46,781	-	35,562	SecPt-Tax	22,876	12,686	-
155	Payroll related	408110	12,883	PriLabor	3,676	9,207	-	3,287	SecLabor	669	2,618	-
156	Other tax	408170	1,006	PriPlant	435	571	-	525	SecPlant	260	265	-
157	General Taxes		97,582		41,023	56,558	-	39,375		23,806	15,569	-
158												
159	B. FEDERAL / STATE INCOME TAXES											
160	Federal Income Tax Exp		15,891	PriPretax	15,168	724	-	7,622	SecPretax	7,124	498	-
161	State Income Tax Exp		4,912	PriPretax	4,688	224	-	2,356	SecPretax	2,202	154	-
162	Income Taxes	409-411	20,803		19,856	947	-	9,978		9,326	652	-
163	Total Taxes	408-411	118,385		60,879	57,506	-	49,353		33,132	16,221	-
164	Revenue taxes		0	None	0	0	-	0	None	0	0	-
165	TOTAL EXPENSES		808,888		274,465	534,422	-	300,224		127,738	172,486	-
166												
167	IV. OPERATING REVENUES at Present Rates											
168	Distribution revenue		939,362	Pri_RB	422,349	517,013	-	364,450	Sec_RB	197,248	167,202	-
169	Revenue taxes		0	None	0	0	-	0	None	0	0	-
170	Commodity revenue		0	None	0	0	-	0	None	0	0	-
171	SBC CEF revenue		0	None	0	0	-	0	None	0	0	-
172	ETIP CR		0	None	0	0	-	0	None	0	0	-
173	Wholesale transmission		0	None	0	0	-	0	None	0	0	-
174	Late Payments charges		13,931	Pri_RevReqPF	5,041	8,890	-	6,668	Sec_RevReqPF	3,042	3,627	-
175	Pole attachments		17,374	Pri364	2,333	15,041	-	6,325	Sec364	477	5,848	-
176	DLM / Load Control		1,264	PriLabor	361	903	-	323	SecLabor	66	257	-
177	Lge Cust Disc, Other		0	None	0	0	-	0	None	0	0	-
178	CSS Restablishment		0	None	0	0	-	0	None	0	0	-
179	Special L Revenue		0	None	0	0	-	660	Customer	0	660	-
180	Merchant Function Charge		0	None	0	0	-	0	None	0	0	-
181	VDER Revenue		0	None	0	0	-	0	None	0	0	-
182	Billing credit		0	None	0	0	-	0	None	0	0	-
183	Operating Revenues		971,931		430,084	541,847	-	378,426		200,832	177,593	-
184												
185	TOTAL EXPENSES		808,888		274,465	534,422	-	300,224		127,738	172,486	-
186	V. NET INCOME at Present Rates		163,044		155,619	7,424	-	78,201		73,094	5,107	-
187												

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026

Totals Intact = TRUE
Allocators Found = TRUE

Line	Account	No.	Classification: Primary Dist Total		Primary Dist Demand	Primary Dist Customer		Secondary Dist Total		Secondary Dist Demand	Secondary Dist Customer	
188	SUMMARY REPORT											
189	Utility Revenues	440-446	939,362		422,349	517,013	-	364,450		197,248	167,202	-
190	Other Operating Revenues	450-456	32,569		7,735	24,834	-	13,976		3,584	10,391	-
191	Total Operating Revenues		971,931		430,084	541,847	-	378,426		200,832	177,593	-
192												
193	Distribution / Transmission	580-599	379,020		94,753	284,267	-	95,828		18,957	76,871	-
194	Customer Acctg & Service	901-919	22,804		10,253	12,551	-	10,915		5,908	5,008	-
195	Admin & General	920-932	160,244		52,809	107,435	-	53,760		18,303	35,458	-
196	Total Operating Expenses		562,068		157,815	404,253	-	160,503		43,167	117,336	-
197												
198	Depreciation Expense	403	128,434		55,771	72,663	-	90,368		51,439	38,929	-
199	Taxes Other Than Income Tax / Other	408	97,582		41,023	56,558	-	39,375		23,806	15,569	-
200	Income before Income tax		183,847		175,475	8,372	-	88,179		82,420	5,759	-
201	Income Taxes	409-411	20,803		19,856	947	-	9,978		9,326	652	-
202	NET INCOME		163,044		155,619	7,424	-	78,201		73,094	5,107	-
203												
204	RATE BASE		3,527,619		1,586,062	1,941,557	-	1,688,490		913,847	774,644	-
205	Return on Rate Base											
206												
207	REVENUE REQUIREMENTS											
208	Target Rate of Return		6.8700%		6.8700%	6.8700%		6.8700%		6.8700%	6.8700%	
209	Rate Base		3,527,619		1,586,062	1,941,557	-	1,688,490		913,847	774,644	-
210												
211	Operating expenses		539,264		147,562	391,702	-	149,588		37,260	112,328	-
212	Uncollectibles- Delivery		25,797	Pri_RevReqPI	9,335	16,461	-	12,347	Sec_RevReqPF	5,632	6,715	-
213	Depreciation expense		128,434		55,771	72,663	-	90,368		51,439	38,929	-
214	General taxes / Other		97,582		41,023	56,558	-	39,375		23,806	15,569	-
215	Subtotal- Operating Costs to recover		791,077		253,691	537,385	-	291,679		118,137	173,542	-
216												
217	Target Return on Rate Base- After taxes		242,347		108,962	133,385	-	115,999		62,781	53,218	-
218	Income taxes to recover		50,038		22,498	27,540	-	23,951		12,963	10,988	-
219				20.65%					20.65%			
220	Subtotal- Rev Req before GRT		1,083,462		385,152	698,310	-	431,629		193,881	237,748	-
221	GRT needed		0	0.00%	0	0	-	0	0.00%	0	0	-
222	TOTAL REVENUE REQ.		1,083,462		385,152	698,310	-	431,629		193,881	237,748	-
223												
224	Revenue at Present rates						-					-
225	Revenue Excess (Deficiency)						-					-

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	9,790	1CP_Trans	4,278	78	267	1,234	1,149	471	188	309	413	1,402	1
4	Intangible Plant		9,790		4,278	78	267	1,234	1,149	471	188	309	413	1,402	1
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	4,922,876	1CP_Trans	2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
8	Transmission Plant	350-359	4,922,876		2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	-	None	-	-	-	-	-	-	-	-	-	-	-
15	OH conductors, devices	365	-	None	-	-	-	-	-	-	-	-	-	-	-
16	UG conduits	366	-	None	-	-	-	-	-	-	-	-	-	-	-
17	UG conductors, devices	367	-	None	-	-	-	-	-	-	-	-	-	-	-
18	Line transformers	368	-	None	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	-	None	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	-		-	-	-	-	-	-	-	-	-	-	-
25															
26	E. GENERAL PLANT														
27	General Plant	389	44,991	1CP_Trans	19,659	357	1,228	5,669	5,280	2,166	865	1,421	1,897	6,443	5
28	Common Plant	391	30,968	1CP_Trans	13,532	245	845	3,902	3,634	1,491	595	978	1,306	4,435	4
29	General Plant	389-399	75,958		33,191	602	2,073	9,571	8,915	3,657	1,460	2,399	3,203	10,878	9
30															
31	TOTAL UTILITY PLANT		5,008,624		2,188,573	39,691	136,715	631,104	587,830	241,164	96,266	158,196	211,222	717,286	577
32															

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	4,749	1CP_Trans	2,075	38	130	598	557	229	91	150	200	680	1
35	Transmission Plant	108.5	793,859	1CP_Trans	346,885	6,291	21,669	100,029	93,170	38,224	15,258	25,074	33,478	113,689	91
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
38	Line Transformers	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	30,625	1CP_Trans	13,382	243	836	3,859	3,594	1,475	589	967	1,291	4,386	4
44	Depreciation Reserve	108	829,232		362,342	6,571	22,635	104,486	97,322	39,927	15,938	26,191	34,970	118,754	96
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	None	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		12,085	1CP_Trans	5,281	96	330	1,523	1,418	582	232	382	510	1,731	1
49	Prepayments		5,320	1CP_Trans	2,324	42	145	670	624	256	102	168	224	762	1
50	Other Net Plant		-	1CP_Trans	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		24,590	1CP_Trans	10,745	195	671	3,098	2,886	1,184	473	777	1,037	3,521	3
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(564,283)	1CP_Trans	(246,569)	(4,472)	(15,403)	(71,102)	(66,226)	(27,170)	(10,846)	(17,823)	(23,797)	(80,811)	(65)
54	Non Interest Bearing CWIP		74,993	1CP_Trans	32,769	594	2,047	9,449	8,801	3,611	1,441	2,369	3,163	10,740	9
55	EBCap Adjustment		(240,348)	1CP_Trans	(105,023)	(1,905)	(6,561)	(30,285)	(28,208)	(11,573)	(4,620)	(7,591)	(10,136)	(34,420)	(28)
56	Other Rate Base	131-283	(687,644)		(300,474)	(5,449)	(18,770)	(86,646)	(80,704)	(33,110)	(13,217)	(21,719)	(28,999)	(98,478)	(79)
57															
58	TOTAL RATE BASE		3,491,747		1,525,757	27,671	95,310	439,972	409,804	168,127	67,112	110,286	147,253	500,054	402
59															

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	88,155	1CP_Trans	38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10
68	Oper-Supervision & Eng	580	-	None	-	-	-	-	-	-	-	-	-	-	-
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	-	None	-	-	-	-	-	-	-	-	-	-	-
72	Oper-Underground Lines	584	-	None	-	-	-	-	-	-	-	-	-	-	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	-	None	-	-	-	-	-	-	-	-	-	-	-
77	Oper-Rents	589	-	None	-	-	-	-	-	-	-	-	-	-	-
78	Maint-Supervision & Eng	590	-	None	-	-	-	-	-	-	-	-	-	-	-
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	-	None	-	-	-	-	-	-	-	-	-	-	-
82	Maint-Underground Lines	594	-	None	-	-	-	-	-	-	-	-	-	-	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	-	None	-	-	-	-	-	-	-	-	-	-	-
87	Oper. & Maint. Exp.	500-599	88,155		38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10
88			88,155		38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10

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89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	-	None	-	-	-	-	-	-	-	-	-	-	-
91	Supervision- Collections	901Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
97	Uncollectible- Delivery	904	-	None	-	-	-	-	-	-	-	-	-	-	-
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	-		-	-	-	-	-	-	-	-	-	-	-
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-
105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	-	None	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	-	None	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		-		-	-	-	-	-	-	-	-	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	-		-	-	-	-	-	-	-	-	-	-	-
113															

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Rate Year Ending March 31, 2026
Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	6,009	1CP_Trans	2,625	48	164	757	705	289	115	190	253	860	1
116	A&G-Salaries COLL	920Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	10,520	1CP_Trans	4,597	83	287	1,326	1,235	507	202	332	444	1,507	1
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	1,961	1CP_Trans	857	16	54	247	230	94	38	62	83	281	0
123	A&G-IEP	923IEP	-	None	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	757	1CP_Trans	331	6	21	95	89	36	15	24	32	108	0
127	Injuries & Damages Insur	925	1,576	1CP_Trans	689	12	43	199	185	76	30	50	66	226	0
128	Empl Pensions & Bene	926	2,742	1CP_Trans	1,198	22	75	346	322	132	53	87	116	393	0
129	Regulatory Comm Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	1CP_Trans	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	None	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	None	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	40,312	Account931	23,196	205	1,780	5,090	3,879	1,428	320	892	627	2,118	778
134	A&G Maint-Gen Plant-Elec	935	255	1CP_Trans	111	2	7	32	30	12	5	8	11	36	0
135	Admin & Genl. Exp.	920-932	64,132		33,605	393	2,430	8,091	6,675	2,575	778	1,644	1,632	5,529	781
136	Total Operating Expenses		152,287		72,125	1,092	4,837	19,199	17,021	6,819	2,472	4,428	5,350	18,154	791
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	131,005	1CP_Trans	57,244	1,038	3,576	16,507	15,375	6,308	2,518	4,138	5,525	18,761	15
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
144	Deprec exp- Xfrmrs	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	2,565	1CP_Trans	1,121	20	70	323	301	123	49	81	108	367	0
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	133,570		58,365	1,058	3,646	16,830	15,676	6,431	2,567	4,219	5,633	19,129	15
151															

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Class Allocation- Transmission Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	75,061	1CP_Trans	32,799	595	2,049	9,458	8,809	3,614	1,443	2,371	3,165	10,750	9
155	Payroll related	408110	2,652	1CP_Trans	1,159	21	72	334	311	128	51	84	112	380	0
156	Other tax	408170	857	1CP_Trans	374	7	23	108	101	41	16	27	36	123	0
157	General Taxes		78,570		34,332	623	2,145	9,900	9,221	3,783	1,510	2,482	3,313	11,252	9
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		15,571	Tran_PreTax	9,172	113	724	1,856	1,383	497	114	333	251	915	212
161	State Income Tax Exp		4,813	Tran_PreTax	2,835	35	224	574	428	153	35	103	78	283	66
162	Income Taxes	409-411	20,384		12,007	148	948	2,430	1,811	650	150	436	328	1,198	277
163	Total Taxes	408-411	98,955		46,339	771	3,093	12,330	11,032	4,433	1,660	2,918	3,642	12,450	287
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		384,812		176,829	2,922	11,575	48,359	43,729	17,684	6,699	11,565	14,624	49,732	1,093
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		181,222	Tot_DistRev	112,165	1,206	9,090	21,618	15,278	5,283	889	3,509	1,874	7,085	3,225
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
171	SBC CEF revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
172	ETIP CR		-	None	-	-	-	-	-	-	-	-	-	-	-
173	Wholesale transmission		363,090	1CP_Trans	158,656	2,877	9,911	45,751	42,614	17,483	6,979	11,468	15,312	51,998	42
174	Late Payments charges		-	None	-	-	-	-	-	-	-	-	-	-	-
175	Pole attachments		-	None	-	-	-	-	-	-	-	-	-	-	-
176	DLM / Load Control		260	1CP_Trans	114	2	7	33	31	13	5	8	11	37	0
177	Lge Cust Disc, Other		-	None	-	-	-	-	-	-	-	-	-	-	-
178	CSS Restablishment		-	None	-	-	-	-	-	-	-	-	-	-	-
179	Special L Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
180	Merchant Function Charge		-	None	-	-	-	-	-	-	-	-	-	-	-
181	VDER Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
182	Billing credit		-	None	-	-	-	-	-	-	-	-	-	-	-
183	Operating Revenues		544,572		270,935	4,085	19,008	67,401	57,923	22,778	7,873	14,986	17,197	59,120	3,267
184															
185	TOTAL EXPENSES		384,812		176,829	2,922	11,575	48,359	43,729	17,684	6,699	11,565	14,624	49,732	1,093
186	V. NET INCOME at Present Rat		159,761		94,106	1,164	7,432	19,042	14,193	5,095	1,174	3,421	2,573	9,388	2,174
187															

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188	SUMMARY REPORT														
189	Utility Revenues	440-446	181,222		112,165	1,206	9,090	21,618	15,278	5,283	889	3,509	1,874	7,085	3,225
190	Other Operating Revenues	450-456	363,350		158,770	2,879	9,918	45,783	42,644	17,495	6,984	11,476	15,323	52,035	42
191	Total Operating Revenues		544,572		270,935	4,085	19,008	67,401	57,923	22,778	7,873	14,986	17,197	59,120	3,267
192															
193	Distribution / Transmission	580-599	88,155		38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10
194	Customer Acctg & Service	901-919	0		0	0	0	0	0	0	0	0	0	0	0
195	Admin & General	920-932	64,132		33,605	393	2,430	8,091	6,675	2,575	778	1,644	1,632	5,529	781
196	Total Operating Expenses		152,287		72,125	1,092	4,837	19,199	17,021	6,819	2,472	4,428	5,350	18,154	791
197															
198	Depreciation Expense	403	133,570		58,365	1,058	3,646	16,830	15,676	6,431	2,567	4,219	5,633	19,129	15
199	Taxes Other Than Income Tax /	408	78,570		34,332	623	2,145	9,900	9,221	3,783	1,510	2,482	3,313	11,252	9
200	Income before Income tax		180,145		106,113	1,312	8,380	21,472	16,004	5,745	1,324	3,857	2,901	10,586	2,452
201	Income Taxes	409-411	20,384		12,007	148	948	2,430	1,811	650	150	436	328	1,198	277
202	NET INCOME		159,761		94,106	1,164	7,432	19,042	14,193	5,095	1,174	3,421	2,573	9,388	2,174
203															
204	RATE BASE		3,491,747		1,525,757	27,671	95,310	439,972	409,804	168,127	67,112	110,286	147,253	500,054	402
205	Return on Rate Base		4.58%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		3,491,747		1,525,757	27,671	95,310	439,972	409,804	168,127	67,112	110,286	147,253	500,054	402
210															
211	Operating expenses		152,287		72,125	1,092	4,837	19,199	17,021	6,819	2,472	4,428	5,350	18,154	791
212	Uncollectibles- Delivery		0	None	0	0	0	0	0	0	0	0	0	0	0
213	Depreciation expense		133,570		58,365	1,058	3,646	16,830	15,676	6,431	2,567	4,219	5,633	19,129	15
214	General taxes / Other		78,570		34,332	623	2,145	9,900	9,221	3,783	1,510	2,482	3,313	11,252	9
215	Subtotal- Operating Costs to rec		364,427		164,822	2,773	10,627	45,930	41,919	17,034	6,549	11,129	14,296	48,535	815
216															
217	Target Return on Rate Base- Aft		239,883		104,820	1,901	6,548	30,226	28,154	11,550	4,611	7,577	10,116	34,354	28
218	Income taxes to recover		49,529		21,642	393	1,352	6,241	5,813	2,385	952	1,564	2,089	7,093	6
219				20.65%											
220	Subtotal- Rev Req before GRT		653,840		291,284	5,067	18,527	82,397	75,885	30,969	12,112	20,270	26,501	89,981	849
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		653,840		291,284	5,067	18,527	82,397	75,885	30,969	12,112	20,270	26,501	89,981	849

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1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	4,835	NCP_Pri	2,614	49	174	756	724	294	-	193	-	-	32
4	Intangible Plant		4,835		2,614	49	174	756	724	294	-	193	-	-	32
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	-	None	-	-	-	-	-	-	-	-	-	-	-
8	Transmission Plant	350-359	-		-	-	-	-	-	-	-	-	-	-	-
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	77,052	NCP_Pri	41,660	780	2,770	12,053	11,532	4,681	-	3,073	-	-	502
12	Structures and impr.	361	66,104	NCP_Pri	35,741	669	2,376	10,341	9,894	4,016	-	2,636	-	-	431
13	Station equipment	362	1,249,811	NCP_Pri	675,745	12,658	44,923	195,506	187,060	75,930	-	49,841	-	-	8,149
14	Poles, towers and fixtures	364	164,856	NCP_Pri-PLCC	-	-	-	63,401	60,662	24,623	-	16,163	-	7	-
15	OH conductors, devices	365	225,386	NCP_Pri-PLCC	-	-	-	86,679	82,935	33,664	-	22,097	-	10	-
16	UG conduits	366	159,175	NCP_Pri-PLCC	-	-	-	61,216	58,571	23,775	-	15,606	-	7	-
17	UG conductors, devices	367	478,522	NCP_Pri-PLCC	-	-	-	184,031	176,081	71,474	-	46,915	-	21	-
18	Line transformers	368	-	None	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	10,585	NCP_Pri	5,723	107	380	1,656	1,584	643	-	422	-	-	69
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	NCP_Pri	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	2,431,490		758,869	14,215	50,449	614,883	588,319	238,807	-	156,753	-	45	9,151
25															
26	E. GENERAL PLANT														
27	General Plant	389	62,362	PriD-Lab	17,648	331	1,173	16,536	15,822	6,422	-	4,216	-	1	213
28	Common Plant	391	42,925	PriD-Lab	12,147	228	808	11,382	10,890	4,421	-	2,902	-	1	146
29	General Plant	389-399	105,287		29,796	558	1,981	27,918	26,712	10,843	-	7,117	-	2	359
30															
31	TOTAL UTILITY PLANT		2,541,612		791,280	14,822	52,603	643,557	615,755	249,943	-	164,063	-	47	9,542
32															

Niagara Mohawk Power Corporation d/b/a National Grid
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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	2,345	NCP_Pri	1,268	24	84	367	351	142	-	94	-	-	15
35	Transmission Plant	108.5	-	NCP_Pri-PLCC	-	-	-	-	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	283,875	NCP_Pri	153,485	2,875	10,203	44,406	42,488	17,246	-	11,321	-	-	1,851
37	PTF / OH / UG	108.5	311,973	NCP_Pri-PLCC	-	-	-	119,979	114,796	46,597	-	30,586	-	14	-
38	Line Transformers	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	2,344	NCP_Pri	1,267	24	84	367	351	142	-	93	-	-	15
42	Lighting	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	42,450	PriD-Lab	12,013	225	799	11,256	10,770	4,372	-	2,870	-	1	145
44	Depreciation Reserve	108	642,987		168,033	3,148	11,171	176,375	168,755	68,500	-	44,964	-	14	2,026
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	PriD-Lab	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		11,710	PriD-OpExp	3,272	52	227	3,097	2,924	1,181	13	773	25	86	60
49	Prepayments		5,154	PriD-OpExp	1,440	23	100	1,363	1,287	520	6	340	11	38	26
50	Other Net Plant		-	None	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		23,827	PriD-OpExp	6,658	106	462	6,303	5,949	2,403	26	1,573	51	174	121
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(286,344)	PriD-PT	(89,147)	(1,670)	(5,926)	(72,505)	(69,372)	(28,159)	-	(18,484)	-	(5)	(1,075)
54	Non Interest Bearing CWIP		38,055	PriD-PT	11,848	222	788	9,636	9,220	3,742	-	2,456	-	1	143
55	EBCap Adjustment		(104,966)	PriD-RB	(34,594)	(646)	(2,302)	(25,765)	(24,643)	(10,002)	(3)	(6,565)	(5)	(20)	(421)
56	Other Rate Base	131-283	(312,564)		(100,523)	(1,913)	(6,651)	(77,870)	(74,636)	(30,315)	42	(19,905)	82	272	(1,147)
57															
58	TOTAL RATE BASE		1,586,062		522,723	9,761	34,781	389,312	372,363	151,128	42	99,195	82	305	6,369
59															

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60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	5,115	PriD-Lab	1,448	27	96	1,356	1,298	527	-	346	-	0	17
69	Oper-Load Dispatching	581	9,617	NCP_Pri	5,200	97	346	1,504	1,439	584	-	384	-	-	63
70	Oper-Substations	582	6,397	NCP_Pri	3,459	65	230	1,001	957	389	-	255	-	-	42
71	Oper-Overhead Lines	583	1,518	NCP_Pri-PLCC	-	-	-	584	558	227	-	149	-	0	-
72	Oper-Underground Lines	584	4,939	NCP_Pri-PLCC	-	-	-	1,899	1,817	738	-	484	-	0	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	14,149	PriD-PT	4,405	83	293	3,583	3,428	1,391	-	913	-	0	53
77	Oper-Rents	589	109	PriD-Lab	31	1	2	29	28	11	-	7	-	0	0
78	Maint-Supervision & Eng	590	1,169	PriD-Lab	331	6	22	310	297	120	-	79	-	0	4
79	Maint-Structures	591	1,488	NCP_Pri	805	15	53	233	223	90	-	59	-	-	10
80	Maint-Substations	592	7,748	NCP_Pri	4,189	78	278	1,212	1,160	471	-	309	-	-	51
81	Maint-Overhead Lines	593	35,513	NCP_Pri-PLCC	-	-	-	13,658	13,067	5,304	-	3,482	-	2	-
82	Maint-Underground Lines	594	5,608	NCP_Pri-PLCC	-	-	-	2,157	2,064	838	-	550	-	0	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	1,384	PriD-PT	431	8	29	350	335	136	-	89	-	0	5
87	Oper. & Maint. Exp.	500-599	94,753		20,297	380	1,349	27,875	26,671	10,826	-	7,106	-	2	245
88			94,753		20,297	380	1,349	27,875	26,671	10,826	-	7,106	-	2	245

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89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	-	NCP_Pri	-	-	-	-	-	-	-	-	-	-	-
91	Supervision- Collections	901Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
97	Uncollectible- Delivery	904	10,253	Write-Offs-Del	8,634	2	507	564	353	122	11	10	5	9	36
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	10,253		8,634	2	507	564	353	122	11	10	5	9	36
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-
105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	-	None	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	-	None	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		-		-	-	-	-	-	-	-	-	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	10,253		8,634	2	507	564	353	122	11	10	5	9	36
113															

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114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	8,329	PriD-Lab	2,357	44	157	2,208	2,113	858	-	563	-	0	28
116	A&G-Salaries COLL	920Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	14,582	PriD-Lab	4,127	77	274	3,867	3,700	1,502	-	986	-	0	50
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	2,719	PriD-Lab	769	14	51	721	690	280	-	184	-	0	9
123	A&G-IEP	923IEP	-	None	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	384	PriD-PT	120	2	8	97	93	38	-	25	-	0	1
127	Injuries & Damages Insur	925	2,185	PriD-Lab	618	12	41	579	554	225	-	148	-	0	7
128	Empl Pensions & Bene	926	3,801	PriD-Lab	1,076	20	72	1,008	964	391	-	257	-	0	13
129	Regulatory Comm Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	PriD-PT	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	None	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	None	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	20,456	Account931	11,771	104	903	2,583	1,969	725	162	452	318	1,075	395
134	A&G Maint-Gen Plant-Elec	935	353	PriD-Lab	100	2	7	94	90	36	-	24	-	0	1
135	Admin & Genl. Exp.	920-932	52,809		20,937	276	1,513	11,157	10,172	4,055	162	2,638	318	1,075	505
136	Total Operating Expenses		157,815		49,869	657	3,369	39,597	37,197	15,003	174	9,754	323	1,087	786
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	501	NCP_Pri	271	5	18	78	75	30	-	20	-	-	3
141	Deprec exp- Production	403Tx	-	PriD-PT	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	30,353	NCP_Pri	16,411	307	1,091	4,748	4,543	1,844	-	1,210	-	-	198
143	Deprec exp- PTF/OH/UG	403Dx	21,362	NCP_Pri-PLCC	-	-	-	8,215	7,861	3,191	-	2,094	-	1	-
144	Deprec exp- Xfrmrs	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	3,555	PriD-Lab	1,006	19	67	943	902	366	-	240	-	0	12
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	55,771		17,688	331	1,176	13,985	13,380	5,431	-	3,565	-	1	213
151															

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152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	36,913	PriD-PT-Tax	11,484	215	763	9,350	8,946	3,631	-	2,384	-	1	138
155	Payroll related	408110	3,676	PriD-Lab	1,040	19	69	975	933	379	-	248	-	0	13
156	Other tax	408170	435	PriD-PT	135	3	9	110	105	43	-	28	-	0	2
157	General Taxes		41,023		12,659	237	842	10,435	9,984	4,053	-	2,660	-	1	153
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		15,168	PriD-Pretax	16,038	137	1,388	(1,069)	(2,060)	(1,014)	165	(652)	350	1,333	552
161	State Income Tax Exp		4,688	PriD-Pretax	4,957	42	429	(330)	(637)	(313)	51	(202)	108	412	171
162	Income Taxes	409-411	19,856		20,995	180	1,817	(1,399)	(2,697)	(1,327)	215	(854)	458	1,746	722
163	Total Taxes	408-411	60,879		33,654	417	2,658	9,036	7,288	2,726	215	1,807	458	1,746	875
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		274,465		101,211	1,406	7,203	62,617	57,865	23,160	389	15,126	781	2,835	1,874
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		422,349	Tot_DistRev	261,408	2,810	21,184	50,381	35,607	12,313	2,072	8,179	4,367	16,511	7,517
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
171	SBC CEF revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
172	ETIP CR		-	None	-	-	-	-	-	-	-	-	-	-	-
173	Wholesale transmission		-	None	-	-	-	-	-	-	-	-	-	-	-
174	Late Payments charges		5,041	Write-Offs-Del	4,245	1	249	277	174	60	6	5	2	5	18
175	Pole attachments		2,333	NCP_Pri-PLCC	-	-	-	897	859	348	-	229	-	0	-
176	DLM / Load Control		361	PriD-Lab	102	2	7	96	92	37	-	24	-	0	1
177	Lge Cust Disc, Other		-	None	-	-	-	-	-	-	-	-	-	-	-
178	CSS Restablishment		-	None	-	-	-	-	-	-	-	-	-	-	-
179	Special L Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
180	Merchant Function Charge		-	None	-	-	-	-	-	-	-	-	-	-	-
181	VDER Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
182	Billing credit		-	None	-	-	-	-	-	-	-	-	-	-	-
183	Operating Revenues		430,084		265,755	2,813	21,440	51,652	36,731	12,759	2,078	8,437	4,369	16,516	7,535
184															
185	TOTAL EXPENSES		274,465		101,211	1,406	7,203	62,617	57,865	23,160	389	15,126	781	2,835	1,874
186	V. NET INCOME at Present Rat		155,619		164,545	1,407	14,237	(10,965)	(21,134)	(10,401)	1,689	(6,689)	3,588	13,681	5,661
187															

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188	SUMMARY REPORT														
189	Utility Revenues	440-446	422,349		261,408	2,810	21,184	50,381	35,607	12,313	2,072	8,179	4,367	16,511	7,517
190	Other Operating Revenues	450-456	7,735		4,348	3	256	1,270	1,124	446	6	258	2	5	19
191	Total Operating Revenues		430,084		265,755	2,813	21,440	51,652	36,731	12,759	2,078	8,437	4,369	16,516	7,535
192															
193	Distribution / Transmission	580-599	94,753		20,297	380	1,349	27,875	26,671	10,826	0	7,106	0	2	245
194	Customer Acctg & Service	901-919	10,253		8,634	2	507	564	353	122	11	10	5	9	36
195	Admin & General	920-932	52,809		20,937	276	1,513	11,157	10,172	4,055	162	2,638	318	1,075	505
196	Total Operating Expenses		157,815		49,869	657	3,369	39,597	37,197	15,003	174	9,754	323	1,087	786
197															
198	Depreciation Expense	403	55,771		17,688	331	1,176	13,985	13,380	5,431	0	3,565	0	1	213
199	Taxes Other Than Income Tax /	408	41,023		12,659	237	842	10,435	9,984	4,053	0	2,660	0	1	153
200	Income before Income tax		175,475		185,539	1,587	16,053	(12,364)	(23,830)	(11,728)	1,904	(7,543)	4,046	15,427	6,384
201	Income Taxes	409-411	19,856		20,995	180	1,817	(1,399)	(2,697)	(1,327)	215	(854)	458	1,746	722
202	NET INCOME		155,619		164,545	1,407	14,237	(10,965)	(21,134)	(10,401)	1,689	(6,689)	3,588	13,681	5,661
203															
204	RATE BASE		1,586,062		522,723	9,761	34,781	389,312	372,363	151,128	42	99,195	82	305	6,369
205	Return on Rate Base		9.81%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		1,586,062		522,723	9,761	34,781	389,312	372,363	151,128	42	99,195	82	305	6,369
210															
211	Operating expenses		147,562		41,234	656	2,862	39,032	36,843	14,881	162	9,745	318	1,078	750
212	Uncollectibles- Delivery		9,335	Write-Offs-Del	7,861	2	461	514	322	111	10	9	4	9	33
213	Depreciation expense		55,771		17,688	331	1,176	13,985	13,380	5,431	0	3,565	0	1	213
214	General taxes / Other		41,023		12,659	237	842	10,435	9,984	4,053	0	2,660	0	1	153
215	Subtotal- Operating Costs to rec		253,691		79,443	1,226	5,341	63,966	60,530	24,476	173	15,979	323	1,088	1,149
216															
217	Target Return on Rate Base- Aft		108,962		35,911	671	2,389	26,746	25,581	10,383	3	6,815	6	21	438
218	Income taxes to recover		22,498		7,415	138	493	5,522	5,282	2,144	1	1,407	1	4	90
219				20.65%											
220	Subtotal- Rev Req before GRT		385,152		122,769	2,035	8,224	96,234	91,393	37,002	176	24,200	330	1,113	1,676
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		385,152		122,769	2,035	8,224	96,234	91,393	37,002	176	24,200	330	1,113	1,676

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1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	6,101	PriC-DiPt	5,437	17	460	171	13	3	-	0	-	-	-
4	Intangible Plant		6,101		5,437	17	460	171	13	3	-	0	-	-	-
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	-	None	-	-	-	-	-	-	-	-	-	-	-
8	Transmission Plant	350-359	-		-	-	-	-	-	-	-	-	-	-	-
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	1,062,766	Cust-Pri	947,085	2,910	80,163	29,783	2,328	457	-	39	-	-	-
15	OH conductors, devices	365	1,452,982	Cust-Pri	1,294,828	3,979	109,596	40,718	3,183	625	-	54	-	-	-
16	UG conduits	366	137,873	Cust-Pri	122,866	378	10,400	3,864	302	59	-	5	-	-	-
17	UG conductors, devices	367	414,483	Cust-Pri	369,367	1,135	31,264	11,615	908	178	-	15	-	-	-
18	Line transformers	368	-	None	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	-	None	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	3,068,104		2,734,146	8,401	231,422	85,980	6,722	1,319	-	114	-	-	-
25															
26	E. GENERAL PLANT														
27	General Plant	389	156,186	PriC-Lab	139,186	428	11,781	4,377	342	67	-	6	-	-	-
28	Common Plant	391	107,505	PriC-Lab	95,803	294	8,109	3,013	236	46	-	4	-	-	-
29	General Plant	389-399	263,691		234,989	722	19,890	7,390	578	113	-	10	-	-	-
30															
31	TOTAL UTILITY PLANT		3,337,897		2,974,572	9,140	251,772	93,541	7,313	1,435	-	124	-	-	-
32															

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33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	2,959	PriC-DiPt	2,637	8	223	83	6	1	-	0	-	-	-
35	Transmission Plant	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	931,150	Cust-Pri	829,796	2,550	70,235	26,095	2,040	400	-	34	-	-	-
38	Line Transformers	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	106,315	PriC-Lab	94,743	291	8,019	2,979	233	46	-	4	-	-	-
44	Depreciation Reserve	108	1,040,425		927,176	2,849	78,478	29,157	2,280	447	-	39	-	-	-
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	None	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		31,083	PriC-OpExp	27,027	90	2,278	1,081	269	88	17	48	33	112	41
49	Prepayments		13,683	PriC-OpExp	11,897	40	1,003	476	118	39	7	21	15	49	18
50	Other Net Plant		-	None	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		63,248	PriC-OpExp	54,994	183	4,635	2,199	547	179	34	98	68	228	84
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(376,055)	PriC-PT	(335,122)	(1,030)	(28,365)	(10,539)	(824)	(162)	-	(14)	-	-	-
54	Non Interest Bearing CWIP		49,977	PriC-PT	44,537	137	3,770	1,401	109	21	-	2	-	-	-
55	EBCap Adjustment		(137,851)	PriC-RB	(122,691)	(379)	(10,383)	(3,911)	(348)	(76)	(4)	(16)	(8)	(26)	(9)
56	Other Rate Base	131-283	(355,915)		(319,358)	(958)	(27,062)	(9,295)	(129)	89	55	140	108	363	133
57															
58	TOTAL RATE BASE		1,941,557		1,728,038	5,333	146,232	55,090	4,904	1,077	55	225	108	363	133
59															

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60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	12,811	PriC-Lab	11,416	35	966	359	28	6	-	0	-	-	-
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	9,784	Cust-Pri	8,719	27	738	274	21	4	-	0	-	-	-
72	Oper-Underground Lines	584	4,278	Cust-Pri	3,812	12	323	120	9	2	-	0	-	-	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	18,581	PriC-DiPT	16,559	51	1,402	521	41	8	-	1	-	-	-
77	Oper-Rents	589	273	PriC-Lab	244	1	21	8	1	0	-	0	-	-	-
78	Maint-Supervision & Eng	590	2,928	PriC-Lab	2,609	8	221	82	6	1	-	0	-	-	-
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	228,937	Cust-Pri	204,018	627	17,268	6,416	502	98	-	8	-	-	-
82	Maint-Underground Lines	594	4,858	Cust-Pri	4,329	13	366	136	11	2	-	0	-	-	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	1,817	PriC-DiPT	1,619	5	137	51	4	1	-	0	-	-	-
87	Oper. & Maint. Exp.	500-599	284,267		253,325	778	21,442	7,966	623	122	-	11	-	-	-
88			284,267		253,325	778	21,442	7,966	623	122	-	11	-	-	-
89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	-	Cust-Pri	-	-	-	-	-	-	-	-	-	-	-
91	Supervision- Collections	901Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
97	Uncollectible- Delivery	904	12,551	Write-Offs-Del	10,569	2	620	691	433	149	14	12	6	11	44
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	12,551		10,569	2	620	691	433	149	14	12	6	11	44
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-

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105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	-	None	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	-	None	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		-		-	-	-	-	-	-	-	-	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	12,551		10,569	2	620	691	433	149	14	12	6	11	44
113															

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114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	20,859	PriC-Lab	18,588	57	1,573	585	46	9	-	1	-	-	-
116	A&G-Salaries COLL	920Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	36,521	PriC-Lab	32,545	100	2,755	1,023	80	16	-	1	-	-	-
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	6,809	PriC-Lab	6,068	19	514	191	15	3	-	0	-	-	-
123	A&G-IEP	923IEP	-	PriC-Lab	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	-	PriC-Lab	-	-	-	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	-	PriC-Lab	-	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	504	PriC-PT	449	1	38	14	1	0	-	0	-	-	-
127	Injuries & Damages Insur	925	5,472	PriC-Lab	4,877	15	413	153	12	2	-	0	-	-	-
128	Empl Pensions & Bene	926	9,521	PriC-Lab	8,484	26	718	267	21	4	-	0	-	-	-
129	Regulatory Comm Expenses	928	-	RateBase	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	PriC-RB	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	RateBase	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	PriC-PT	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	26,865	Account931	15,459	136	1,186	3,392	2,585	951	213	594	418	1,411	518
134	A&G Maint-Gen Plant-Elec	935	884	PriC-Lab	788	2	67	25	2	0	-	0	-	-	-
135	Admin & Genl. Exp.	920-932	107,435		87,258	357	7,264	5,650	2,762	986	213	597	418	1,411	518
136	Total Operating Expenses		404,253		351,153	1,138	29,326	14,307	3,817	1,258	227	619	424	1,423	562
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	PriC-PT	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	63,760	Cust-Pri	56,819	175	4,809	1,787	140	27	-	2	-	-	-
144	Deprec exp- Xfrmrs	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	8,904	PriC-Lab	7,935	24	672	250	20	4	-	0	-	-	-
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	72,663		64,754	199	5,481	2,036	159	31	-	3	-	-	-
151															

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152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	46,781	PriC-PT-Tax	41,689	128	3,529	1,311	102	20	-	2	-	-	-
155	Payroll related	408110	9,207	PriC-Lab	8,204	25	694	258	20	4	-	0	-	-	-
156	Other tax	408170	571	PriC-PT	509	2	43	16	1	0	-	0	-	-	-
157	General Taxes		56,558		50,402	155	4,266	1,585	124	24	-	2	-	-	-
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		724	PriC-Pretax	(10,772)	172	(994)	3,862	3,443	1,199	201	812	426	1,625	749
161	State Income Tax Exp		224	PriC-Pretax	(3,329)	53	(307)	1,194	1,064	371	62	251	132	502	232
162	Income Taxes	409-411	947		(14,101)	226	(1,301)	5,056	4,507	1,570	263	1,063	557	2,127	981
163	Total Taxes	408-411	57,506		36,301	380	2,965	6,641	4,631	1,594	263	1,065	557	2,127	981
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		534,422		452,208	1,717	37,772	22,984	8,607	2,883	489	1,687	981	3,550	1,543
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		517,013	Tot_DistRev	319,999	3,440	25,932	61,674	43,588	15,073	2,537	10,012	5,346	20,212	9,201
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
171	SBC CEF revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
172	ETIP CR		-	None	-	-	-	-	-	-	-	-	-	-	-
173	Wholesale transmission		-	None	-	-	-	-	-	-	-	-	-	-	-
174	Late Payments charges		8,890	Write-Offs-Del	7,486	2	439	489	306	106	10	8	4	8	31
175	Pole attachments		15,041	Cust-Pri	13,404	41	1,135	422	33	6	-	1	-	-	-
176	DLM / Load Control		903	PriC-Lab	805	2	68	25	2	0	-	0	-	-	-
177	Lge Cust Disc, Other		-	None	-	-	-	-	-	-	-	-	-	-	-
178	CSS Restablishment		-	None	-	-	-	-	-	-	-	-	-	-	-
179	Special L Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
180	Merchant Function Charge		-	None	-	-	-	-	-	-	-	-	-	-	-
181	VDER Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
182	Billing credit		-	None	-	-	-	-	-	-	-	-	-	-	-
183	Operating Revenues		541,847		341,694	3,485	27,574	62,610	43,930	15,185	2,547	10,021	5,350	20,220	9,232
184															
185	TOTAL EXPENSES		534,422		452,208	1,717	37,772	22,984	8,607	2,883	489	1,687	981	3,550	1,543
186	V. NET INCOME at Present Rat		7,424		(110,515)	1,768	(10,198)	39,625	35,322	12,302	2,057	8,333	4,368	16,670	7,689
187															

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Primary Customer

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
188	SUMMARY REPORT														
189	Utility Revenues	440-446	517,013		319,999	3,440	25,932	61,674	43,588	15,073	2,537	10,012	5,346	20,212	9,201
190	Other Operating Revenues	450-456	24,834		21,695	45	1,642	936	341	113	10	9	4	8	31
191	Total Operating Revenues		541,847		341,694	3,485	27,574	62,610	43,930	15,185	2,547	10,021	5,350	20,220	9,232
192															
193	Distribution / Transmission	580-599	284,267		253,325	778	21,442	7,966	623	122	0	11	0	0	0
194	Customer Acctg & Service	901-919	12,551		10,569	2	620	691	433	149	14	12	6	11	44
195	Admin & General	920-932	107,435		87,258	357	7,264	5,650	2,762	986	213	597	418	1,411	518
196	Total Operating Expenses		404,253		351,153	1,138	29,326	14,307	3,817	1,258	227	619	424	1,423	562
197															
198	Depreciation Expense	403	72,663		64,754	199	5,481	2,036	159	31	0	3	0	0	0
199	Taxes Other Than Income Tax /	408	56,558		50,402	155	4,266	1,585	124	24	0	2	0	0	0
200	Income before Income tax		8,372		(124,616)	1,994	(11,499)	44,681	39,829	13,872	2,320	9,397	4,926	18,797	8,670
201	Income Taxes	409-411	947		(14,101)	226	(1,301)	5,056	4,507	1,570	263	1,063	557	2,127	981
202	NET INCOME		7,424		(110,515)	1,768	(10,198)	39,625	35,322	12,302	2,057	8,333	4,368	16,670	7,689
203															
204	RATE BASE		1,941,557		1,728,038	5,333	146,232	55,090	4,904	1,077	55	225	108	363	133
205	Return on Rate Base		0.38%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		1,941,557		1,728,038	5,333	146,232	55,090	4,904	1,077	55	225	108	363	133
210															
211	Operating expenses		391,702		340,584	1,135	28,705	13,616	3,385	1,108	213	608	418	1,411	518
212	Uncollectibles- Delivery		16,461	Write-Offs-Del	13,862	3	814	906	567	196	18	15	8	15	57
213	Depreciation expense		72,663		64,754	199	5,481	2,036	159	31	0	3	0	0	0
214	General taxes / Other		56,558		50,402	155	4,266	1,585	124	24	0	2	0	0	0
215	Subtotal- Operating Costs to rec		537,385		469,602	1,492	39,266	18,143	4,235	1,360	231	628	426	1,426	576
216															
217	Target Return on Rate Base- Aft		133,385		118,716	366	10,046	3,785	337	74	4	15	7	25	9
218	Income taxes to recover		27,540		24,512	76	2,074	781	70	15	1	3	2	5	2
219				20.65%											
220	Subtotal- Rev Req before GRT		698,310		612,830	1,934	51,387	22,709	4,642	1,449	236	646	435	1,457	587
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		698,310		612,830	1,934	51,387	22,709	4,642	1,449	236	646	435	1,457	587

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Secondary Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	2,984	SecD-DiPt	1,743	5	115	614	404	49	12	12	5	6	19
4	Intangible Plant		2,984		1,743	5	115	614	404	49	12	12	5	6	19
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	-	None	-	-	-	-	-	-	-	-	-	-	-
8	Transmission Plant	350-359	-		-	-	-	-	-	-	-	-	-	-	-
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	33,705	NCP_Sec-PLCC	-	-	-	16,649	16,271	-	-	785	-	-	-
15	OH conductors, devices	365	16,764	NCP_Sec-PLCC	-	-	-	8,281	8,093	-	-	390	-	-	-
16	UG conduits	366	36,473	NCP_Sec-PLCC	-	-	-	18,016	17,607	-	-	849	-	-	-
17	UG conductors, devices	367	72,439	NCP_Sec-PLCC	-	-	-	35,782	34,971	-	-	1,686	-	-	-
18	Line transformers	368	1,340,938	Xfmr_Cost	876,391	2,693	57,613	229,834	126,078	24,739	6,215	2,132	2,359	3,205	9,679
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	-	None	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	1,500,320		876,391	2,693	57,613	308,562	203,021	24,739	6,215	5,843	2,359	3,205	9,679
25															
26	E. GENERAL PLANT														
27	General Plant	389	11,351	SecD-Lab	4,746	15	312	3,265	2,657	134	34	107	13	17	52
28	Common Plant	391	7,813	SecD-Lab	3,267	10	215	2,247	1,829	92	23	73	9	12	36
29	General Plant	389-399	19,164		8,013	25	527	5,512	4,486	226	57	180	22	29	88
30															
31	TOTAL UTILITY PLANT		1,522,467		886,147	2,723	58,254	314,687	207,910	25,014	6,285	6,034	2,385	3,241	9,787
32															

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Secondary Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	1,447	SecD-DiPt	845	3	56	298	196	24	6	6	2	3	9
35	Transmission Plant	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	48,371	NCP_Sec-PLCC	-	-	-	23,893	23,352	-	-	1,126	-	-	-
38	Line Transformers	108.5	354,984	Xfmr_Cost	232,005	713	15,252	60,844	33,376	6,549	1,645	564	624	849	2,562
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	7,727	SecD-Lab	3,231	10	212	2,222	1,809	91	23	73	9	12	36
44	Depreciation Reserve	108	412,529		236,081	725	15,520	87,257	58,732	6,664	1,674	1,769	635	863	2,607
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	NCP_Sec	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		2,957	SecD-OpExp	1,331	7	94	722	593	56	13	42	17	54	27
49	Prepayments		1,302	SecD-OpExp	586	3	41	318	261	25	6	19	8	24	12
50	Other Net Plant		-	SecD-RB	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		6,016	SecD-OpExp	2,708	15	191	1,470	1,206	114	27	86	35	110	56
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(171,525)	SecD-PT	(99,835)	(307)	(6,563)	(35,453)	(23,424)	(2,818)	(708)	(680)	(269)	(365)	(1,103)
54	Non Interest Bearing CWIP		22,795	SecD-PT	13,268	41	872	4,712	3,113	375	94	90	36	49	147
55	EBCap Adjustment		(57,637)	SecD-RB	(33,706)	(104)	(2,217)	(11,818)	(7,768)	(955)	(240)	(227)	(94)	(133)	(375)
56	Other Rate Base	131-283	(196,091)		(115,648)	(345)	(7,582)	(40,050)	(26,019)	(3,204)	(808)	(670)	(267)	(263)	(1,236)
57															
58	TOTAL RATE BASE		913,847		534,417	1,653	35,152	187,380	123,159	15,146	3,802	3,596	1,483	2,115	5,943
59															

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Secondary Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	817	SecD-Lab	342	1	22	235	191	10	2	8	1	1	4
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	196	NCP_Sec-PLCC	-	-	-	97	95	-	-	5	-	-	-
72	Oper-Underground Lines	584	844	NCP_Sec-PLCC	-	-	-	417	407	-	-	20	-	-	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	8,765	SecD-PT	5,102	16	335	1,812	1,197	144	36	35	14	19	56
77	Oper-Rents	589	17	SecD-Lab	7	0	0	5	4	0	0	0	0	0	0
78	Maint-Supervision & Eng	590	187	SecD-Lab	78	0	5	54	44	2	1	2	0	0	1
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	4,593	NCP_Sec-PLCC	-	-	-	2,269	2,217	-	-	107	-	-	-
82	Maint-Underground Lines	594	958	NCP_Sec-PLCC	-	-	-	473	462	-	-	22	-	-	-
83	Maint-Line Transformers	595	1,723	Xfmr_Cost	1,126	3	74	295	162	32	8	3	3	4	12
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	857	SecD-PT	499	2	33	177	117	14	4	3	1	2	6
87	Oper. & Maint. Exp.	500-599	18,957		7,154	22	470	5,833	4,897	202	51	204	19	26	79
88			18,957		7,154	22	470	5,833	4,897	202	51	204	19	26	79
89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	-	NCP_Sec	-	-	-	-	-	-	-	-	-	-	-
91	Supervision- Collections	901Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
97	Uncollectible- Delivery	904	5,908	Write-Offs-Del	4,975	1	292	325	204	70	7	6	3	5	21
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	5,908		4,975	1	292	325	204	70	7	6	3	5	21
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-

Niagara Mohawk Power Corporation d/b/a National Grid
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Rate Year Ending March 31, 2026
Class Allocation- Secondary Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	-	None	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	-	NCP_Sec-PLCC	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		-		-	-	-	-	-	-	-	-	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	5,908		4,975	1	292	325	204	70	7	6	3	5	21
113															

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Secondary Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	1,516	SecD-Lab	634	2	42	436	355	18	4	14	2	2	7
116	A&G-Salaries COLL	920Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	2,654	SecD-Lab	1,110	3	73	763	621	31	8	25	3	4	12
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	495	SecD-Lab	207	1	14	142	116	6	1	5	1	1	2
123	A&G-IEP	923IEP	-	SecD-Lab	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	-	SecD-Lab	-	-	-	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	-	SecD-Lab	-	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	230	SecD-PT	134	0	9	48	31	4	1	1	0	0	1
127	Injuries & Damages Insur	925	398	SecD-Lab	166	1	11	114	93	5	1	4	0	1	2
128	Empl Pensions & Bene	926	692	SecD-Lab	289	1	19	199	162	8	2	7	1	1	3
129	Regulatory Comm Expenses	928	-	RateBase	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	SecD-RB	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	RateBase	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	SecD-PT	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	12,254	Account931	7,051	62	541	1,547	1,179	434	97	271	191	644	236
134	A&G Maint-Gen Plant-Elec	935	64	SecD-Lab	27	0	2	18	15	1	0	1	0	0	0
135	Admin & Genl. Exp.	920-932	18,303		9,618	70	710	3,268	2,573	506	115	327	198	653	265
136	Total Operating Expenses		43,167		21,746	93	1,472	9,427	7,673	779	173	536	220	685	364
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	SecD-PT	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	3,312	NCP_Sec-PLCC	-	-	-	1,636	1,599	-	-	77	-	-	-
144	Deprec exp- Xfrmrs	403Dx	47,480	Xfmr_Cost	31,031	95	2,040	8,138	4,464	876	220	75	84	113	343
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	647	SecD-Lab	271	1	18	186	151	8	2	6	1	1	3
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	51,439		31,302	96	2,058	9,960	6,215	884	222	159	84	114	346
151															

Niagara Mohawk Power Corporation d/b/a National Grid
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Rate Year Ending March 31, 2026
Class Allocation- Secondary Demand

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	22,876	SecD-PT-Tax	13,363	41	878	4,705	3,096	377	95	89	36	49	148
155	Payroll related	408110	669	SecD-Lab	280	1	18	192	157	8	2	6	1	1	3
156	Other tax	408170	260	SecD-PT	152	0	10	54	36	4	1	1	0	1	2
157	General Taxes		23,806		13,794	42	907	4,951	3,288	389	98	96	37	50	152
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		7,124	SecD-Pretax	4,999	93	485	(33)	(17)	323	41	263	147	593	230
161	State Income Tax Exp		2,202	SecD-Pretax	1,545	29	150	(10)	(5)	100	13	81	45	183	71
162	Income Taxes	409-411	9,326		6,544	122	635	(44)	(22)	423	54	344	192	777	301
163	Total Taxes	408-411	33,132		20,338	165	1,541	4,907	3,266	812	152	441	229	827	453
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		127,738		73,386	354	5,071	24,294	17,153	2,474	547	1,136	533	1,626	1,163
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		197,248	Tot_DistRev	122,084	1,312	9,893	23,529	16,630	5,750	968	3,820	2,039	7,711	3,510
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
171	SBC CEF revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
172	ETIP CR		-	None	-	-	-	-	-	-	-	-	-	-	-
173	Wholesale transmission		-	None	-	-	-	-	-	-	-	-	-	-	-
174	Late Payments charges		3,042	Write-Offs-Del	2,561	1	150	167	105	36	3	3	1	3	11
175	Pole attachments		477	NCP_Sec-PLCC	-	-	-	236	230	-	-	11	-	-	-
176	DLM / Load Control		66	SecD-Lab	27	0	2	19	15	1	0	1	0	0	0
177	Lge Cust Disc, Other		-	None	-	-	-	-	-	-	-	-	-	-	-
178	CSS Restablishment		-	None	-	-	-	-	-	-	-	-	-	-	-
179	Special L Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
180	Merchant Function Charge		-	None	-	-	-	-	-	-	-	-	-	-	-
181	VDER Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
182	Billing credit		-	None	-	-	-	-	-	-	-	-	-	-	-
183	Operating Revenues		200,832		124,673	1,313	10,046	23,951	16,980	5,787	971	3,834	2,041	7,714	3,521
184															
185	TOTAL EXPENSES		127,738		73,386	354	5,071	24,294	17,153	2,474	547	1,136	533	1,626	1,163
186	V. NET INCOME at Present Rat		73,094		51,287	959	4,974	(343)	(173)	3,313	425	2,699	1,508	6,088	2,358
187															

Niagara Mohawk Power Corporation d/b/a National Grid
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Class Allocation- Secondary Demand

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188	SUMMARY REPORT														
189	Utility Revenues	440-446	197,248		122,084	1,312	9,893	23,529	16,630	5,750	968	3,820	2,039	7,711	3,510
190	Other Operating Revenues	450-456	3,584		2,589	1	152	422	350	37	4	15	2	3	11
191	Total Operating Revenues		200,832		124,673	1,313	10,046	23,951	16,980	5,787	971	3,834	2,041	7,714	3,521
192															
193	Distribution / Transmission	580-599	18,957		7,154	22	470	5,833	4,897	202	51	204	19	26	79
194	Customer Acctg & Service	901-919	5,908		4,975	1	292	325	204	70	7	6	3	5	21
195	Admin & General	920-932	18,303		9,618	70	710	3,268	2,573	506	115	327	198	653	265
196	Total Operating Expenses		43,167		21,746	93	1,472	9,427	7,673	779	173	536	220	685	364
197															
198	Depreciation Expense	403	51,439		31,302	96	2,058	9,960	6,215	884	222	159	84	114	346
199	Taxes Other Than Income Tax /	408	23,806		13,794	42	907	4,951	3,288	389	98	96	37	50	152
200	Income before Income tax		82,420		57,831	1,081	5,609	(387)	(195)	3,736	479	3,043	1,700	6,864	2,659
201	Income Taxes	409-411	9,326		6,544	122	635	(44)	(22)	423	54	344	192	777	301
202	NET INCOME		73,094		51,287	959	4,974	(343)	(173)	3,313	425	2,699	1,508	6,088	2,358
203															
204	RATE BASE		913,847		534,417	1,653	35,152	187,380	123,159	15,146	3,802	3,596	1,483	2,115	5,943
205	Return on Rate Base		8.00%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		913,847		534,417	1,653	35,152	187,380	123,159	15,146	3,802	3,596	1,483	2,115	5,943
210															
211	Operating expenses		37,260		16,772	92	1,180	9,102	7,469	708	166	531	217	679	344
212	Uncollectibles- Delivery		5,632	Write-Offs-Del	4,743	1	278	310	194	67	6	5	3	5	20
213	Depreciation expense		51,439		31,302	96	2,058	9,960	6,215	884	222	159	84	114	346
214	General taxes / Other		23,806		13,794	42	907	4,951	3,288	389	98	96	37	50	152
215	Subtotal- Operating Costs to rec		118,137		66,610	232	4,423	24,323	17,166	2,048	492	791	341	849	861
216															
217	Target Return on Rate Base- Aft		62,781		36,714	114	2,415	12,873	8,461	1,041	261	247	102	145	408
218	Income taxes to recover		12,963		7,581	23	499	2,658	1,747	215	54	51	21	30	84
219				20.65%											
220	Subtotal- Rev Req before GRT		193,881		110,905	369	7,337	39,854	27,374	3,304	807	1,089	464	1,025	1,354
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		193,881		110,905	369	7,337	39,854	27,374	3,304	807	1,089	464	1,025	1,354

Niagara Mohawk Power Corporation d/b/a National Grid
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1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	2,923	SecC-DiPt	2,188	7	225	98	8	1	0	0	0	0	395
4	Intangible Plant		2,923		2,188	7	225	98	8	1	0	0	0	0	395
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	-	None	-	-	-	-	-	-	-	-	-	-	-
8	Transmission Plant	350-359	-		-	-	-	-	-	-	-	-	-	-	-
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	413,214	Cust-Sec	368,401	1,132	31,182	11,585	906	-	-	8	-	-	-
15	OH conductors, devices	365	205,527	Cust-Sec	183,238	563	15,510	5,762	451	-	-	4	-	-	-
16	UG conduits	366	4,832	Cust-Sec	4,308	13	365	135	11	-	-	0	-	-	-
17	UG conductors, devices	367	9,598	Cust-Sec	8,557	26	724	269	21	-	-	0	-	-	-
18	Line transformers	368	-	Xfmr_Cost	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	637,623	Services_Cost	535,621	1,646	65,378	31,736	2,481	487	122	42	46	63	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	-	Cust-Sec	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	198,866	Lighting	-	-	-	-	-	-	-	-	-	-	198,866
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	1,469,660		1,100,126	3,380	113,159	49,488	3,869	487	122	54	46	63	198,866
25															
26	E. GENERAL PLANT														
27	General Plant	389	44,415	SecC-Lab	35,140	108	3,062	1,170	91	2	1	1	0	0	4,839
28	Common Plant	391	30,571	SecC-Lab	24,187	74	2,107	805	63	1	0	1	0	0	3,331
29	General Plant	389-399	74,986		59,328	182	5,169	1,975	154	4	1	1	0	0	8,170
30															
31	TOTAL UTILITY PLANT		1,547,569		1,161,641	3,569	118,553	51,562	4,031	491	123	55	47	64	207,432
32															

Niagara Mohawk Power Corporation d/b/a National Grid
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33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	1,418	SecC-DiPt	1,061	3	109	48	4	0	0	0	0	0	192
35	Transmission Plant	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	192,163	Cust-Sec	171,324	526	14,501	5,388	421	-	-	4	-	-	-
38	Line Transformers	108.5	-	Xfmr_Cost	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	303,909	Services_Cost	255,292	784	31,161	15,126	1,183	232	58	20	22	30	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	-	Lighting	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	66,409	Cust-Sec	59,207	182	5,011	1,862	146	-	-	1	-	-	-
43	General Plant	108.6	30,233	SecC-Lab	23,920	73	2,084	796	62	1	0	1	0	0	3,294
44	Depreciation Reserve	108	594,132		510,804	1,570	52,867	23,220	1,815	234	59	25	22	30	3,486
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	Cust-Sec	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		8,914	SecC-OpExp	7,015	25	604	339	112	35	8	22	15	52	687
49	Prepayments		3,924	SecC-OpExp	3,088	11	266	149	49	16	3	10	7	23	302
50	Other Net Plant		-	SecC-RB	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		18,138	SecC-OpExp	14,274	51	1,230	689	228	72	16	45	31	106	1,397
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(174,353)	SecC-PT	(130,873)	(402)	(13,356)	(5,809)	(454)	(55)	(14)	(6)	(5)	(7)	(23,370)
54	Non Interest Bearing CWIP		23,171	SecC-PT	17,393	53	1,775	772	60	7	2	1	1	1	3,106
55	EBCap Adjustment		(58,587)	SecC-RB	(39,497)	(122)	(3,952)	(1,721)	(155)	(23)	(6)	(7)	(5)	(15)	(13,083)
56	Other Rate Base	131-283	(178,793)		(128,601)	(385)	(13,434)	(5,582)	(161)	52	10	64	44	160	(30,961)
57															
58	TOTAL RATE BASE		774,644		522,236	1,615	52,253	22,760	2,055	309	75	94	68	193	172,985
59															

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60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	3,197	SecC-Lab	2,529	8	220	84	7	0	0	0	0	0	348
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	2,406	Cust-Sec	2,145	7	182	67	5	-	-	0	-	-	-
72	Oper-Underground Lines	584	112	Cust-Sec	100	0	8	3	0	-	-	0	-	-	-
73	Oper-Outdoor Lighting	585	1,063	Lighting	-	-	-	-	-	-	-	-	-	-	1,063
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	8,910	SecC-DiPT	6,670	20	686	300	23	3	1	0	0	0	1,206
77	Oper-Rents	589	68	SecC-Lab	54	0	5	2	0	0	0	0	0	0	7
78	Maint-Supervision & Eng	590	731	SecC-Lab	578	2	50	19	2	0	0	0	0	0	80
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	56,306	Cust-Sec	50,200	154	4,249	1,579	123	-	-	1	-	-	-
82	Maint-Underground Lines	594	127	Cust-Sec	113	0	10	4	0	-	-	0	-	-	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	3,079	Lighting	-	-	-	-	-	-	-	-	-	-	3,079
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	871	SecC-DiPT	652	2	67	29	2	0	0	0	0	0	118
87	Oper. & Maint. Exp.	500-599	76,871		63,042	194	5,477	2,087	163	3	1	2	0	0	5,901
88			76,871		63,042	194	5,477	2,087	163	3	1	2	0	0	5,901
89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	-	Cust-Sec	-	-	-	-	-	-	-	-	-	-	-
91	Supervision- Collections	901Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
97	Uncollectible- Delivery	904	5,008	Write-Offs-Del	4,217	1	248	276	173	60	6	5	2	5	17
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	5,008		4,217	1	248	276	173	60	6	5	2	5	17
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-

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105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	-	None	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	-	None	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		-		-	-	-	-	-	-	-	-	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	5,008		4,217	1	248	276	173	60	6	5	2	5	17
113															

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114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	5,932	SecC-Lab	4,693	14	409	156	12	0	0	0	0	0	646
116	A&G-Salaries COLL	920Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	10,385	SecC-Lab	8,217	25	716	274	21	0	0	0	0	0	1,132
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	1,936	SecC-Lab	1,532	5	133	51	4	0	0	0	0	0	211
123	A&G-IEP	923IEP	-	SecC-Lab	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	-	SecC-Lab	-	-	-	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	-	SecC-Lab	-	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	234	SecC-PT	175	1	18	8	1	0	0	0	0	0	31
127	Injuries & Damages Insur	925	1,556	SecC-Lab	1,231	4	107	41	3	0	0	0	0	0	170
128	Empl Pensions & Bene	926	2,707	SecC-Lab	2,142	7	187	71	6	0	0	0	0	0	295
129	Regulatory Comm Expenses	928	-	RateBase	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	SecC-RB	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	RateBase	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	SecC-PT	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	12,456	Account931	7,167	63	550	1,573	1,199	441	99	275	194	654	240
134	A&G Maint-Gen Plant-Elec	935	251	SecC-Lab	199	1	17	7	1	0	0	0	0	0	27
135	Admin & Genl. Exp.	920-932	35,458		25,357	119	2,137	2,180	1,246	442	99	276	194	655	2,752
136	Total Operating Expenses		117,336		92,615	314	7,862	4,543	1,582	505	105	282	197	660	8,671
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	SecC-PT	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	13,158	Cust-Sec	11,731	36	993	369	29	-	-	0	-	-	-
144	Deprec exp- Xfrmrs	403Dx	-	Xfmr_Cost	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	12,654	Services_Cost	10,630	33	1,297	630	49	10	2	1	1	1	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	10,585	Lighting	-	-	-	-	-	-	-	-	-	-	10,585
148	Deprec exp- Genl	403Gx	2,532	SecC-Lab	2,003	6	175	67	5	0	0	0	0	0	276
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	38,929		24,364	75	2,465	1,065	83	10	2	1	1	1	10,861
151															

Niagara Mohawk Power Corporation d/b/a National Grid
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152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	12,686	SecC-PT-Tax	8,607	26	729	271	21	-	-	0	-	-	3,032
155	Payroll related	408110	2,618	SecC-Lab	2,071	6	180	69	5	0	0	0	0	0	285
156	Other tax	408170	265	SecC-PT	199	1	20	9	1	0	0	0	0	0	35
157	General Taxes		15,569		10,877	33	929	348	27	0	0	0	0	0	3,353
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		498	SecC-Pretax	(1,374)	61	(193)	1,241	1,132	390	62	256	133	508	(1,717)
161	State Income Tax Exp		154	SecC-Pretax	(425)	19	(60)	384	350	121	19	79	41	157	(531)
162	Income Taxes	409-411	652		(1,799)	80	(253)	1,625	1,482	510	81	335	173	665	(2,248)
163	Total Taxes	408-411	16,221		9,078	114	677	1,973	1,509	511	81	335	173	665	1,105
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		172,486		126,058	502	11,004	7,582	3,174	1,026	189	618	371	1,326	20,636
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		167,202	Tot_DistRev	103,488	1,112	8,386	19,945	14,096	4,875	820	3,238	1,729	6,536	2,976
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
171	SBC CEF revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
172	ETIP CR		-	None	-	-	-	-	-	-	-	-	-	-	-
173	Wholesale transmission		-	None	-	-	-	-	-	-	-	-	-	-	-
174	Late Payments charges		3,627	Write-Offs-Del	3,054	1	179	200	125	43	4	3	2	3	13
175	Pole attachments		5,848	Cust-Sec	5,214	16	441	164	13	-	-	0	-	-	-
176	DLM / Load Control		257	SecC-Lab	203	1	18	7	1	0	0	0	0	0	28
177	Lge Cust Disc, Other		-	None	-	-	-	-	-	-	-	-	-	-	-
178	CSS Restablishment		-	None	-	-	-	-	-	-	-	-	-	-	-
179	Special L Revenue		660	Customers-SC3	-	-	-	-	552	108	-	-	-	-	-
180	Merchant Function Charge		-	None	-	-	-	-	-	-	-	-	-	-	-
181	VDER Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
182	Billing credit		-	None	-	-	-	-	-	-	-	-	-	-	-
183	Operating Revenues		177,593		111,959	1,130	9,025	20,315	14,787	5,026	824	3,241	1,730	6,540	3,016
184															
185	TOTAL EXPENSES		172,486		126,058	502	11,004	7,582	3,174	1,026	189	618	371	1,326	20,636
186	V. NET INCOME at Present Rat		5,107		(14,099)	628	(1,979)	12,734	11,612	4,000	635	2,623	1,359	5,214	(17,620)
187															

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188	SUMMARY REPORT														
189	Utility Revenues	440-446	167,202		103,488	1,112	8,386	19,945	14,096	4,875	820	3,238	1,729	6,536	2,976
190	Other Operating Revenues	450-456	10,391		8,471	17	638	370	690	151	4	4	2	3	41
191	Total Operating Revenues		177,593		111,959	1,130	9,025	20,315	14,787	5,026	824	3,241	1,730	6,540	3,016
192															
193	Distribution / Transmission	580-599	76,871		63,042	194	5,477	2,087	163	3	1	2	0	0	5,901
194	Customer Acctg & Service	901-919	5,008		4,217	1	248	276	173	60	6	5	2	5	17
195	Admin & General	920-932	35,458		25,357	119	2,137	2,180	1,246	442	99	276	194	655	2,752
196	Total Operating Expenses		117,336		92,615	314	7,862	4,543	1,582	505	105	282	197	660	8,671
197															
198	Depreciation Expense	403	38,929		24,364	75	2,465	1,065	83	10	2	1	1	1	10,861
199	Taxes Other Than Income Tax /	408	15,569		10,877	33	929	348	27	0	0	0	0	0	3,353
200	Income before Income tax		5,759		(15,898)	708	(2,232)	14,358	13,094	4,511	716	2,958	1,533	5,879	(19,868)
201	Income Taxes	409-411	652		(1,799)	80	(253)	1,625	1,482	510	81	335	173	665	(2,248)
202	NET INCOME		5,107		(14,099)	628	(1,979)	12,734	11,612	4,000	635	2,623	1,359	5,214	(17,620)
203															
204	RATE BASE		774,644		522,236	1,615	52,253	22,760	2,055	309	75	94	68	193	172,985
205	Return on Rate Base		0.66%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		774,644		522,236	1,615	52,253	22,760	2,055	309	75	94	68	193	172,985
210															
211	Operating expenses		112,328		88,398	313	7,615	4,268	1,409	446	100	277	194	655	8,653
212	Uncollectibles- Delivery		6,715	Write-Offs-Del	5,655	1	332	369	231	80	7	6	3	6	23
213	Depreciation expense		38,929		24,364	75	2,465	1,065	83	10	2	1	1	1	10,861
214	General taxes / Other		15,569		10,877	33	929	348	27	0	0	0	0	0	3,353
215	Subtotal- Operating Costs to rec		173,542		129,295	422	11,341	6,051	1,751	536	110	285	198	662	22,890
216															
217	Target Return on Rate Base- Aft		53,218		35,878	111	3,590	1,564	141	21	5	6	5	13	11,884
218	Income taxes to recover		10,988		7,408	23	741	323	29	4	1	1	1	3	2,454
219				20.65%											
220	Subtotal- Rev Req before GRT		237,748		172,580	556	15,672	7,938	1,922	561	116	293	204	678	37,228
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		237,748		172,580	556	15,672	7,938	1,922	561	116	293	204	678	37,228

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1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	814	Bill-DiPt	465	2	44	237	30	10	13	1	5	7	-
4	Intangible Plant		814		465	2	44	237	30	10	13	1	5	7	-
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	-	None	-	-	-	-	-	-	-	-	-	-	-
8	Transmission Plant	350-359	-		-	-	-	-	-	-	-	-	-	-	-
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	-	None	-	-	-	-	-	-	-	-	-	-	-
15	OH conductors, devices	365	-	None	-	-	-	-	-	-	-	-	-	-	-
16	UG conduits	366	-	None	-	-	-	-	-	-	-	-	-	-	-
17	UG conductors, devices	367	-	None	-	-	-	-	-	-	-	-	-	-	-
18	Line transformers	368	-	None	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	409,302	Meters-Cost	233,623	1,234	22,094	119,373	15,051	5,064	6,637	287	2,518	3,422	-
21	Energy Storage	363	-	None	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	409,302		233,623	1,234	22,094	119,373	15,051	5,064	6,637	287	2,518	3,422	-
25															
26	E. GENERAL PLANT														
27	General Plant	389	90,322	Bill-Lab	55,128	350	4,741	18,192	5,771	2,232	765	597	591	1,728	226
28	Common Plant	391	62,170	Bill-Lab	37,945	241	3,264	12,522	3,972	1,536	526	411	407	1,190	156
29	General Plant	389-399	152,492		93,073	591	8,005	30,713	9,744	3,768	1,291	1,008	998	2,918	382
30															
31	TOTAL UTILITY PLANT		562,608		327,160	1,827	30,143	150,323	24,824	8,842	7,941	1,296	3,521	6,347	382
32															

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33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	395	Bill-DiPt	225	1	21	115	15	5	6	0	2	3	-
35	Transmission Plant	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
38	Line Transformers	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	68,876	Meters-Cost	39,313	208	3,718	20,088	2,533	852	1,117	48	424	576	-
41	Energy Storage	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	-	Bill-DiPt	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	61,482	Bill-Lab	37,525	238	3,227	12,383	3,928	1,519	521	407	402	1,177	154
44	Depreciation Reserve	108	130,753		77,064	447	6,967	32,586	6,476	2,376	1,644	455	829	1,756	154
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	None	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		20,343	Bill-OpExp	12,328	95	997	3,597	1,457	558	166	210	174	649	113
49	Prepayments		8,955	Bill-OpExp	5,427	42	439	1,583	641	246	73	92	76	286	50
50	Other Net Plant		-	None	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		41,394	Bill-OpExp	25,086	194	2,029	7,318	2,965	1,136	337	426	354	1,320	229
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(63,385)	Bill-PT	(36,859)	(206)	(3,396)	(16,936)	(2,797)	(996)	(895)	(146)	(397)	(715)	(43)
54	Non Interest Bearing CWIP		8,424	Bill-PT	4,898	27	451	2,251	372	132	119	19	53	95	6
55	EBCap Adjustment		(28,825)	Bill-RB	(16,807)	(99)	(1,526)	(7,441)	(1,352)	(486)	(393)	(93)	(190)	(401)	(37)
56	Other Rate Base	131-283	(13,093)		(5,926)	54	(1,005)	(9,629)	1,287	590	(592)	509	70	1,234	316
57															
58	TOTAL RATE BASE		418,762		244,170	1,434	22,172	108,109	19,636	7,056	5,705	1,349	2,763	5,825	544
59															

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60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	1,267	Bill-Lab	774	5	67	255	81	31	11	8	8	24	3
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	-	None	-	-	-	-	-	-	-	-	-	-	-
72	Oper-Underground Lines	584	-	None	-	-	-	-	-	-	-	-	-	-	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	7,405	Meters-Cost	4,227	22	400	2,160	272	92	120	5	46	62	-
75	Oper-Customer Install.	587	2,755	Meters-Cost	1,573	8	149	803	101	34	45	2	17	23	-
76	Oper-Misc Expenses	588	2,436	Bill-Lab	1,487	9	128	491	156	60	21	16	16	47	6
77	Oper-Rents	589	27	Bill-Lab	16	0	1	5	2	1	0	0	0	1	0
78	Maint-Supervision & Eng	590	290	Bill-Lab	177	1	15	58	19	7	2	2	2	6	1
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	-	None	-	-	-	-	-	-	-	-	-	-	-
82	Maint-Underground Lines	594	-	None	-	-	-	-	-	-	-	-	-	-	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	1,141	Meters-Cost	651	3	62	333	42	14	19	1	7	10	-
86	Maint-Misc Distr Plant	599	238	Bill-Lab	145	1	13	48	15	6	2	2	2	5	1
87	Oper. & Maint. Exp.	500-599	15,559		9,049	51	834	4,154	688	245	219	36	97	176	11
88			15,559		9,049	51	834	4,154	688	245	219	36	97	176	11
89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	700	Acct903	599	2	66	25	2	0	0	0	0	0	5
91	Supervision- Collections	901Coll	153	Acct903	131	0	14	5	0	0	0	0	0	0	1
92	Supervision- Competitive	901Comp	570	Acct903	488	2	54	20	2	0	0	0	0	0	4
93	Meter Reading Exp- Comp	902Comp	4,000	Meters-AMI	2,393	11	220	1,078	136	46	60	3	23	31	-
94	Cust Recs & Coll	903	6,451	Acct903	5,523	17	611	227	18	3	1	0	0	0	49
95	Cust Recs & Coll- Coll	903Coll	6,905	Acct903	5,912	18	655	243	19	4	1	0	0	0	52
96	Cust Recs & Coll- Comp	903Comp	6,921	Acct903	5,926	18	656	244	19	4	1	0	0	0	52
97	Uncollectible- Delivery	904	2,707	Write-Offs-Del	2,280	0	134	149	93	32	3	3	1	2	9
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	457	Acct903	391	1	43	16	1	0	0	0	0	0	3
100	Misc Cust Acct Coll	905Coll	486	Acct903	416	1	46	17	1	0	0	0	0	0	4
101	Misc Cust Acct- Comp	905Comp	2,573	Acct903	2,203	7	244	91	7	1	0	0	0	0	19
102	Customer Accts. Exp.	901-905	31,924		26,263	78	2,745	2,115	298	91	66	6	25	35	200
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
105	Cust Assist and Programs	908/909	94,973	Acct908	51,628	434	3,665	21,441	8,777	3,467	820	1,011	832	2,733	166
106	Low Income Discount	908LI	36,056	Total_RevReq	21,709	265	1,476	4,341	2,863	1,060	327	636	469	2,502	408
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	11,000	Total_RevReq	6,623	81	450	1,324	873	323	100	194	143	763	125
109	EE Programs	908DSM	-	None	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	1,911	Customers	1,692	5	143	53	4	1	0	0	0	0	11
111	Customer Serv. Exp.		143,940		81,652	786	5,735	27,159	12,517	4,851	1,246	1,842	1,444	5,998	710
112	Customer Accts. & Serv. Exp.	901-919	175,864		107,915	864	8,480	29,275	12,816	4,943	1,313	1,848	1,469	6,033	910
113															

Niagara Mohawk Power Corporation d/b/a National Grid
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Class Allocation- Billing Customer

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	12,063	Bill-Lab	7,362	47	633	2,430	771	298	102	80	79	231	30
116	A&G-Salaries COLL	920Coll	67	Bill-Lab	41	0	3	13	4	2	1	0	0	1	0
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	Customers-CI	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	21,120	Bill-Lab	12,890	82	1,109	4,254	1,349	522	179	140	138	404	53
120	A&G-Office Supp COLL	921Coll	-	Bill-Lab	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	Bill-Lab	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	3,938	Bill-Lab	2,403	15	207	793	252	97	33	26	26	75	10
123	A&G-IEP	923IEP	1,200	Cust-IEP	1,072	3	91	34	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	51	Bill-Lab	31	0	3	10	3	1	0	0	0	1	0
125	A&G-Outside Serv COMP	923Comp	558	Bill-Lab	341	2	29	112	36	14	5	4	4	11	1
126	Property Insurance	924	85	Bill-PT	49	0	5	23	4	1	1	0	1	1	0
127	Injuries & Damages Insur	925	3,165	Bill-Lab	1,932	12	166	637	202	78	27	21	21	61	8
128	Empl Pensions & Bene	926	5,506	Bill-Lab	3,360	21	289	1,109	352	136	47	36	36	105	14
129	Regulatory Comm Expenses	928	14,854	RateBase	8,274	78	628	1,954	1,511	556	125	348	246	832	302
130	A&G-Insti GW Adv	930110	-	Bill-RB	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	RateBase	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	None	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	4,528	Account931	2,606	23	200	572	436	160	36	100	70	238	87
134	A&G Maint-Gen Plant-Elec	935	511	Bill-Lab	312	2	27	103	33	13	4	3	3	10	1
135	Admin & Genl. Exp.	920-932	67,645		40,674	286	3,390	12,043	4,952	1,878	560	759	624	1,970	507
136	Total Operating Expenses		259,068		157,638	1,200	12,703	45,472	18,456	7,066	2,092	2,643	2,191	8,179	1,428
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	Bill-PT	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
144	Deprec exp- Xfrmrs	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	36,816	Meters-Cost	21,014	111	1,987	10,737	1,354	455	597	26	227	308	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	5,149	Bill-Lab	3,143	20	270	1,037	329	127	44	34	34	99	13
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	41,965		24,157	131	2,258	11,774	1,683	583	641	60	260	406	13
151															

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152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	-	Bill-PT	-	-	-	-	-	-	-	-	-	-	-
155	Payroll related	408110	5,324	Bill-Lab	3,250	21	279	1,072	340	132	45	35	35	102	13
156	Other tax	408170	96	Bill-PT	56	0	5	26	4	2	1	0	1	1	0
157	General Taxes		5,420		3,306	21	285	1,098	344	133	46	35	35	103	13
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		1,853	Bill-Pretax	1,591	71	87	(1,685)	582	145	(93)	301	81	415	358
161	State Income Tax Exp		573	Bill-Pretax	492	22	27	(521)	180	45	(29)	93	25	128	111
162	Income Taxes	409-411	2,425		2,082	94	114	(2,205)	761	190	(121)	394	106	543	469
163	Total Taxes	408-411	7,846		5,388	115	399	(1,107)	1,106	323	(75)	429	141	646	482
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		308,878		187,183	1,446	15,359	56,139	21,244	7,972	2,658	3,132	2,593	9,231	1,923
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		295,597	Tot_DistRev	182,956	1,967	14,826	35,261	24,921	8,618	1,450	5,724	3,056	11,556	5,261
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
171	SBC CEF revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
172	ETIP CR		-	None	-	-	-	-	-	-	-	-	-	-	-
173	Wholesale transmission		-	None	-	-	-	-	-	-	-	-	-	-	-
174	Late Payments charges		1,654	Write-Offs-Del	1,393	0	82	91	57	20	2	2	1	2	6
175	Pole attachments		-	None	-	-	-	-	-	-	-	-	-	-	-
176	DLM / Load Control		522	Bill-Lab	319	2	27	105	33	13	4	3	3	10	1
177	Lge Cust Disc, Other		27,634	Total_RevReq	16,638	203	1,131	3,327	2,194	813	250	488	359	1,917	313
178	CSS Restablishment		2,479	Customers	2,195	7	186	69	5	1	0	0	0	0	15
179	Special L Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
180	Merchant Function Charge		-	None	-	-	-	-	-	-	-	-	-	-	-
181	VDER Revenue		-	Total_RevReq	-	-	-	-	-	-	-	-	-	-	-
182	Billing credit		-	None	-	-	-	-	-	-	-	-	-	-	-
183	Operating Revenues		327,886		203,501	2,179	16,253	38,853	27,211	9,464	1,707	6,217	3,420	13,485	5,595
184															
185	TOTAL EXPENSES		308,878		187,183	1,446	15,359	56,139	21,244	7,972	2,658	3,132	2,593	9,231	1,923
186	V. NET INCOME at Present Rat		19,008		16,318	733	894	(17,285)	5,967	1,492	(950)	3,085	828	4,254	3,673
187															

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188	SUMMARY REPORT														
189	Utility Revenues	440-446	295,597		182,956	1,967	14,826	35,261	24,921	8,618	1,450	5,724	3,056	11,556	5,261
190	Other Operating Revenues	450-456	32,289		20,545	212	1,426	3,592	2,290	846	257	493	364	1,929	335
191	Total Operating Revenues		327,886		203,501	2,179	16,253	38,853	27,211	9,464	1,707	6,217	3,420	13,485	5,595
192															
193	Distribution / Transmission	580-599	15,559		9,049	51	834	4,154	688	245	219	36	97	176	11
194	Customer Acctg & Service	901-919	175,864		107,915	864	8,480	29,275	12,816	4,943	1,313	1,848	1,469	6,033	910
195	Admin & General	920-932	67,645		40,674	286	3,390	12,043	4,952	1,878	560	759	624	1,970	507
196	Total Operating Expenses		259,068		157,638	1,200	12,703	45,472	18,456	7,066	2,092	2,643	2,191	8,179	1,428
197															
198	Depreciation Expense	403	41,965		24,157	131	2,258	11,774	1,683	583	641	60	260	406	13
199	Taxes Other Than Income Tax /	408	5,420		3,306	21	285	1,098	344	133	46	35	35	103	13
200	Income before Income tax		21,433		18,401	827	1,008	(19,491)	6,729	1,682	(1,071)	3,478	933	4,796	4,141
201	Income Taxes	409-411	2,425		2,082	94	114	(2,205)	761	190	(121)	394	106	543	469
202	NET INCOME		19,008		16,318	733	894	(17,285)	5,967	1,492	(950)	3,085	828	4,254	3,673
203															
204	RATE BASE		418,762		244,170	1,434	22,172	108,109	19,636	7,056	5,705	1,349	2,763	5,825	544
205	Return on Rate Base		4.54%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		418,762		244,170	1,434	22,172	108,109	19,636	7,056	5,705	1,349	2,763	5,825	544
210															
211	Operating expenses		256,361		155,359	1,200	12,569	45,323	18,362	7,034	2,089	2,641	2,190	8,177	1,418
212	Uncollectibles- Delivery		3,062	Write-Offs-Del	2,579	1	151	168	106	36	3	3	1	3	11
213	Depreciation expense		41,965		24,157	131	2,258	11,774	1,683	583	641	60	260	406	13
214	General taxes / Other		5,420		3,306	21	285	1,098	344	133	46	35	35	103	13
215	Subtotal- Operating Costs to rec		306,808		185,400	1,352	15,263	58,364	20,495	7,786	2,779	2,739	2,487	8,689	1,455
216															
217	Target Return on Rate Base- Aft		28,769		16,774	98	1,523	7,427	1,349	485	392	93	190	400	37
218	Income taxes to recover		5,940		3,463	20	314	1,533	279	100	81	19	39	83	8
219				20.65%											
220	Subtotal- Rev Req before GRT		341,517		205,638	1,471	17,100	67,324	22,122	8,371	3,252	2,851	2,716	9,172	1,501
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		341,517		205,638	1,471	17,100	67,324	22,122	8,371	3,252	2,851	2,716	9,172	1,501

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1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	-	None	-	-	-	-	-	-	-	-	-	-	-
4	Intangible Plant		-		-	-	-	-	-	-	-	-	-	-	-
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	-	None	-	-	-	-	-	-	-	-	-	-	-
8	Transmission Plant	350-359	-		-	-	-	-	-	-	-	-	-	-	-
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	-	None	-	-	-	-	-	-	-	-	-	-	-
15	OH conductors, devices	365	-	None	-	-	-	-	-	-	-	-	-	-	-
16	UG conduits	366	-	None	-	-	-	-	-	-	-	-	-	-	-
17	UG conductors, devices	367	-	None	-	-	-	-	-	-	-	-	-	-	-
18	Line transformers	368	-	None	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	-	None	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	-		-	-	-	-	-	-	-	-	-	-	-
25															
26	E. GENERAL PLANT														
27	General Plant	389	-	None	-	-	-	-	-	-	-	-	-	-	-
28	Common Plant	391	-	None	-	-	-	-	-	-	-	-	-	-	-
29	General Plant	389-399	-		-	-	-	-	-	-	-	-	-	-	-
30															
31	TOTAL UTILITY PLANT		-		-	-	-	-	-	-	-	-	-	-	-
32															

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33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	-	None	-	-	-	-	-	-	-	-	-	-	-
35	Transmission Plant	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
38	Line Transformers	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	-	None	-	-	-	-	-	-	-	-	-	-	-
44	Depreciation Reserve	108	-		-	-	-	-	-	-	-	-	-	-	-
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		(198,447)	RateBase	(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
48	Materials and Supplies		-	None	-	-	-	-	-	-	-	-	-	-	-
49	Prepayments		-	None	-	-	-	-	-	-	-	-	-	-	-
50	Other Net Plant		-	None	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		-	None	-	-	-	-	-	-	-	-	-	-	-
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		-	None	-	-	-	-	-	-	-	-	-	-	-
54	Non Interest Bearing CWIP		-	None	-	-	-	-	-	-	-	-	-	-	-
55	EBCap Adjustment		-	None	-	-	-	-	-	-	-	-	-	-	-
56	Other Rate Base	131-283	(198,447)		(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
57															
58	TOTAL RATE BASE		(198,447)		(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
59															

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60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	-	None	-	-	-	-	-	-	-	-	-	-	-
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	-	None	-	-	-	-	-	-	-	-	-	-	-
72	Oper-Underground Lines	584	-	None	-	-	-	-	-	-	-	-	-	-	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	-	None	-	-	-	-	-	-	-	-	-	-	-
77	Oper-Rents	589	-	None	-	-	-	-	-	-	-	-	-	-	-
78	Maint-Supervision & Eng	590	-	None	-	-	-	-	-	-	-	-	-	-	-
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	-	None	-	-	-	-	-	-	-	-	-	-	-
82	Maint-Underground Lines	594	-	None	-	-	-	-	-	-	-	-	-	-	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	-	None	-	-	-	-	-	-	-	-	-	-	-
87	Oper. & Maint. Exp.	500-599	-		-	-	-	-	-	-	-	-	-	-	-
88			-		-	-	-	-	-	-	-	-	-	-	-
89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	-	None	-	-	-	-	-	-	-	-	-	-	-
91	Supervision- Collections	901Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
97	Uncollectible- Delivery	904	-	None	-	-	-	-	-	-	-	-	-	-	-
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	-		-	-	-	-	-	-	-	-	-	-	-
103															
104	VDER Revenue	908VDER	-	VDER_Rev	-	-	-	-	-	-	-	-	-	-	-

Niagara Mohawk Power Corporation d/b/a National Grid
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Class Allocation- Regulatory

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	200,943	SBC_Rev	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
108	Econ Dev	908Econ	-	None	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	100,109	EE_Prog	42,891	910	2,682	13,792	13,374	5,690	1,588	3,231	3,884	11,596	471
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		301,052		120,049	2,732	7,608	40,095	39,959	17,463	5,773	10,307	14,551	41,194	1,320
112	Customer Accts. & Serv. Exp.	901-919	301,052		120,049	2,732	7,608	40,095	39,959	17,463	5,773	10,307	14,551	41,194	1,320
113															

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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	-	None	-	-	-	-	-	-	-	-	-	-	-
116	A&G-Salaries COLL	920Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	-	None	-	-	-	-	-	-	-	-	-	-	-
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	-	None	-	-	-	-	-	-	-	-	-	-	-
123	A&G-IEP	923IEP	-	None	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	-	None	-	-	-	-	-	-	-	-	-	-	-
127	Injuries & Damages Insur	925	-	None	-	-	-	-	-	-	-	-	-	-	-
128	Empl Pensions & Bene	926	-	None	-	-	-	-	-	-	-	-	-	-	-
129	Regulatory Comm Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	None	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	25,700	RateBase	14,316	134	1,087	3,380	2,614	962	216	602	426	1,440	522
132	A&G-R&D	930210	-	None	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	-	None	-	-	-	-	-	-	-	-	-	-	-
134	A&G Maint-Gen Plant-Elec	935	-	None	-	-	-	-	-	-	-	-	-	-	-
135	Admin & Genl. Exp.	920-932	25,700		14,316	134	1,087	3,380	2,614	962	216	602	426	1,440	522
136	Total Operating Expenses		326,752		134,365	2,867	8,695	43,476	42,573	18,424	5,989	10,909	14,977	42,634	1,842
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
144	Deprec exp- Xfrmrs	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	-	None	-	-	-	-	-	-	-	-	-	-	-
149	Amort Other Reg Assets	407300	32,892	RateBase	18,322	172	1,391	4,326	3,346	1,231	277	771	545	1,843	668
150	Depreciation Expense	403	32,892		18,322	172	1,391	4,326	3,346	1,231	277	771	545	1,843	668
151															

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152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	-	None	-	-	-	-	-	-	-	-	-	-	-
155	Payroll related	408110	-	None	-	-	-	-	-	-	-	-	-	-	-
156	Other tax	408170	-	None	-	-	-	-	-	-	-	-	-	-	-
157	General Taxes		-		-	-	-	-	-	-	-	-	-	-	-
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		(910)	Reg-PreTax	1,101	(23)	220	(182)	(403)	(220)	(122)	(164)	(318)	(853)	54
161	State Income Tax Exp		(281)	Reg-PreTax	340	(7)	68	(56)	(124)	(68)	(38)	(51)	(98)	(264)	17
162	Income Taxes	409-411	(1,191)		1,441	(31)	288	(238)	(527)	(288)	(160)	(215)	(416)	(1,117)	70
163	Total Taxes	408-411	(1,191)		1,441	(31)	288	(238)	(527)	(288)	(160)	(215)	(416)	(1,117)	70
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		358,453		154,128	3,008	10,375	47,563	45,392	19,368	6,107	11,466	15,106	43,360	2,580
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		124,719	Tot_DistRev	77,193	830	6,256	14,878	10,515	3,636	612	2,415	1,290	4,876	2,220
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
171	SBC CEF revenue		200,943	SBC_Rev	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
172	ETIP CR		(10,448)	EE_Prog	(4,476)	(95)	(280)	(1,439)	(1,396)	(594)	(166)	(337)	(405)	(1,210)	(49)
173	Wholesale transmission		-	None	-	-	-	-	-	-	-	-	-	-	-
174	Late Payments charges		-	None	-	-	-	-	-	-	-	-	-	-	-
175	Pole attachments		-	None	-	-	-	-	-	-	-	-	-	-	-
176	DLM / Load Control		-	None	-	-	-	-	-	-	-	-	-	-	-
177	Lge Cust Disc, Other		-	None	-	-	-	-	-	-	-	-	-	-	-
178	CSS Restablishment		-	None	-	-	-	-	-	-	-	-	-	-	-
179	Special L Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
180	Merchant Function Charge		-	None	-	-	-	-	-	-	-	-	-	-	-
181	VDER Revenue		33,905	VDER_Rev	15,549	210	1,733	5,954	5,557	2,299	224	631	295	1,343	112
182	Billing credit		-	None	-	-	-	-	-	-	-	-	-	-	-
183	Operating Revenues		349,119		165,424	2,767	12,634	45,695	41,260	17,114	4,855	9,785	11,847	34,607	3,131
184															
185	TOTAL EXPENSES		358,453		154,128	3,008	10,375	47,563	45,392	19,368	6,107	11,466	15,106	43,360	2,580
186	V. NET INCOME at Present Rat		(9,334)		11,296	(241)	2,259	(1,868)	(4,131)	(2,254)	(1,252)	(1,681)	(3,259)	(8,753)	551
187															

Niagara Mohawk Power Corporation d/b/a National Grid
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188	SUMMARY REPORT														
189	Utility Revenues	440-446	124,719		77,193	830	6,256	14,878	10,515	3,636	612	2,415	1,290	4,876	2,220
190	Other Operating Revenues	450-456	224,400		88,231	1,937	6,379	30,818	30,746	13,478	4,243	7,370	10,557	29,731	911
191	Total Operating Revenues		349,119		165,424	2,767	12,634	45,695	41,260	17,114	4,855	9,785	11,847	34,607	3,131
192															
193	Distribution / Transmission	580-599	0		0	0	0	0	0	0	0	0	0	0	0
194	Customer Acctg & Service	901-919	301,052		120,049	2,732	7,608	40,095	39,959	17,463	5,773	10,307	14,551	41,194	1,320
195	Admin & General	920-932	25,700		14,316	134	1,087	3,380	2,614	962	216	602	426	1,440	522
196	Total Operating Expenses		326,752		134,365	2,867	8,695	43,476	42,573	18,424	5,989	10,909	14,977	42,634	1,842
197															
198	Depreciation Expense	403	32,892		18,322	172	1,391	4,326	3,346	1,231	277	771	545	1,843	668
199	Taxes Other Than Income Tax /	408	0		0	0	0	0	0	0	0	0	0	0	0
200	Income before Income tax		(10,525)		12,737	(271)	2,547	(2,107)	(4,659)	(2,542)	(1,412)	(1,896)	(3,675)	(9,870)	621
201	Income Taxes	409-411	(1,191)		1,441	(31)	288	(238)	(527)	(288)	(160)	(215)	(416)	(1,117)	70
202	NET INCOME		(9,334)		11,296	(241)	2,259	(1,868)	(4,131)	(2,254)	(1,252)	(1,681)	(3,259)	(8,753)	551
203															
204	RATE BASE		(198,447)		(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
205	Return on Rate Base		4.70%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		(198,447)		(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
210															
211	Operating expenses		326,752		134,365	2,867	8,695	43,476	42,573	18,424	5,989	10,909	14,977	42,634	1,842
212	Uncollectibles- Delivery		-	None	0	0	0	0	0	0	0	0	0	0	0
213	Depreciation expense		32,892		18,322	172	1,391	4,326	3,346	1,231	277	771	545	1,843	668
214	General taxes / Other		0		0	0	0	0	0	0	0	0	0	0	0
215	Subtotal- Operating Costs to rec		359,644		152,687	3,039	10,087	47,802	45,919	19,655	6,266	11,680	15,522	44,477	2,510
216															
217	Target Return on Rate Base- Aft		(13,633)		(7,594)	(71)	(577)	(1,793)	(1,387)	(510)	(115)	(320)	(226)	(764)	(277)
218	Income taxes to recover		(2,815)		(1,568)	(15)	(119)	(370)	(286)	(105)	(24)	(66)	(47)	(158)	(57)
219				20.65%											
220	Subtotal- Rev Req before GRT		343,196		143,525	2,953	9,391	45,638	44,246	19,040	6,128	11,295	15,249	43,556	2,176
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		343,196		143,525	2,953	9,391	45,638	44,246	19,040	6,128	11,295	15,249	43,556	2,176

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1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	-	None	-	-	-	-	-	-	-	-	-	-	-
4	Intangible Plant		-		-	-	-	-	-	-	-	-	-	-	-
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	-	None	-	-	-	-	-	-	-	-	-	-	-
8	Transmission Plant	350-359	-		-	-	-	-	-	-	-	-	-	-	-
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	-	None	-	-	-	-	-	-	-	-	-	-	-
15	OH conductors, devices	365	-	None	-	-	-	-	-	-	-	-	-	-	-
16	UG conduits	366	-	None	-	-	-	-	-	-	-	-	-	-	-
17	UG conductors, devices	367	-	None	-	-	-	-	-	-	-	-	-	-	-
18	Line transformers	368	-	None	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	-	None	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	-		-	-	-	-	-	-	-	-	-	-	-
25															
26	E. GENERAL PLANT														
27	General Plant	389	16	Sup-Lab	14	0	2	1	0	0	0	0	0	0	0
28	Common Plant	391	11	Sup-Lab	9	0	1	0	0	0	0	0	0	0	0
29	General Plant	389-399	27		23	0	3	1	0	0	0	0	0	0	0
30															
31	TOTAL UTILITY PLANT		27		23	0	3	1	0	0	0	0	0	0	0
32															

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33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	-	None	-	-	-	-	-	-	-	-	-	-	-
35	Transmission Plant	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
38	Line Transformers	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	11	Sup-Lab	9	0	1	0	0	0	0	0	0	0	0
44	Depreciation Reserve	108	11		9	0	1	0	0	0	0	0	0	0	0
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	None	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		108	Sup-OpExp	92	0	10	4	0	0	0	0	0	0	1
49	Prepayments		47	Sup-OpExp	41	0	4	2	0	0	0	0	0	0	0
50	Other Net Plant		-	None	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		219	Sup-OpExp	188	1	21	8	1	0	0	0	0	0	2
52	Cash Working Cap- Comm		46,124	MWh-Sales	28,902	485	1,490	4,882	2,284	827	566	524	338	5,705	120
53	Accumulated Deferred FIT		(3)	Sup-Lab	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
54	Non Interest Bearing CWIP		0	Sup-Lab	0	0	0	0	0	0	0	0	0	0	0
55	EBCap Adjustment		-	None	-	-	-	-	-	-	-	-	-	-	-
56	Other Rate Base	131-283	46,496		29,220	486	1,525	4,895	2,285	827	567	524	338	5,705	122
57															
58	TOTAL RATE BASE		46,512		29,234	486	1,527	4,896	2,285	827	567	524	338	5,705	122
59															

Niagara Mohawk Power Corporation d/b/a National Grid
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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	1,393,185	CommodityRev	884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	-	None	-	-	-	-	-	-	-	-	-	-	-
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	-	None	-	-	-	-	-	-	-	-	-	-	-
72	Oper-Underground Lines	584	-	None	-	-	-	-	-	-	-	-	-	-	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	-	None	-	-	-	-	-	-	-	-	-	-	-
77	Oper-Rents	589	-	None	-	-	-	-	-	-	-	-	-	-	-
78	Maint-Supervision & Eng	590	-	None	-	-	-	-	-	-	-	-	-	-	-
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	-	None	-	-	-	-	-	-	-	-	-	-	-
82	Maint-Underground Lines	594	-	None	-	-	-	-	-	-	-	-	-	-	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	-	None	-	-	-	-	-	-	-	-	-	-	-
87	Oper. & Maint. Exp.	500-599	1,393,185		884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
88			1,393,185		884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	1	Acct903	0	0	0	0	0	0	0	0	0	0	0
91	Supervision- Collections	901Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	107	Acct903	91	0	10	4	0	0	0	0	0	0	1
97	Uncollectible- Delivery	904	-	None	-	-	-	-	-	-	-	-	-	-	-
98	Uncollectible- Comm	904Comm	24,021	Write-Offs-Comm	21,130	8	782	1,239	524	182	63	13	8	62	11
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	-	Acct903	-	-	-	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	24,128		21,222	8	792	1,242	524	182	63	13	8	62	11
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-

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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	-	Acct908	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	-	None	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		-		-	-	-	-	-	-	-	-	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	24,128		21,222	8	792	1,242	524	182	63	13	8	62	11
113															

Niagara Mohawk Power Corporation d/b/a National Grid
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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	-	None	-	-	-	-	-	-	-	-	-	-	-
116	A&G-Salaries COLL	920Coll	-	Sup-Lab	-	-	-	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	1,229	Sup-Lab	1,052	3	116	43	3	1	0	0	0	0	9
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	-	None	-	-	-	-	-	-	-	-	-	-	-
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	Sup-Lab	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	-	None	-	-	-	-	-	-	-	-	-	-	-
123	A&G-IEP	923IEP	-	None	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	19	Sup-Lab	17	0	2	1	0	0	0	0	0	0	0
126	Property Insurance	924	0	None	-	-	-	-	-	-	-	-	-	-	-
127	Injuries & Damages Insur	925	1	Sup-Lab	0	0	0	0	0	0	0	0	0	0	0
128	Empl Pensions & Bene	926	1	Sup-Lab	1	0	0	0	0	0	0	0	0	0	0
129	Regulatory Comm Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	None	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	None	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	None	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	0	Account931	0	0	0	0	0	0	0	0	0	0	0
134	A&G Maint-Gen Plant-Elec	935	0	Sup-Lab	0	0	0	0	0	0	0	0	0	0	0
135	Admin & Genl. Exp.	920-932	1,250		1,070	3	118	44	3	1	0	0	0	0	9
136	Total Operating Expenses		1,418,563		906,811	17,136	46,091	154,236	73,512	25,635	16,091	15,153	9,980	150,807	3,113
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
144	Deprec exp- Xfrmrs	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	1	Sup-Lab	1	0	0	0	0	0	0	0	0	0	0
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	1		1	0	0	0	0	0	0	0	0	0	0
151															

Niagara Mohawk Power Corporation d/b/a National Grid
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152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	-	None	-	-	-	-	-	-	-	-	-	-	-
155	Payroll related	408110	1	Sup-Lab	1	0	0	0	0	0	0	0	0	0	0
156	Other tax	408170	0	Write-Offs-Comm	0	0	0	0	0	0	0	0	0	0	0
157	General Taxes		1		1	0	0	0	0	0	0	0	0	0	0
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		84	Sup-PreTax	(9)	34	18	(33)	(9)	(3)	3	7	4	74	(1)
161	State Income Tax Exp		26	Sup-PreTax	(3)	10	5	(10)	(3)	(1)	1	2	1	23	(0)
162	Income Taxes	409-411	110		(12)	44	23	(44)	(12)	(4)	4	9	5	96	(1)
163	Total Taxes	408-411	111		(11)	44	23	(44)	(12)	(4)	4	9	5	96	(1)
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		1,418,675		906,800	17,180	46,114	154,192	73,501	25,631	16,094	15,162	9,985	150,903	3,112
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		1,393,185	CommodityRev	884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
171	SBC CEF revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
172	ETIP CR		-	None	-	-	-	-	-	-	-	-	-	-	-
173	Wholesale transmission		-	None	-	-	-	-	-	-	-	-	-	-	-
174	Late Payments charges		-	None	-	-	-	-	-	-	-	-	-	-	-
175	Pole attachments		-	None	-	-	-	-	-	-	-	-	-	-	-
176	DLM / Load Control		-	None	-	-	-	-	-	-	-	-	-	-	-
177	Lge Cust Disc, Other		-	None	-	-	-	-	-	-	-	-	-	-	-
178	CSS Restablishment		-	None	-	-	-	-	-	-	-	-	-	-	-
179	Special L Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
180	Merchant Function Charge		26,350	MFC_Rev	22,191	402	1,116	901	423	148	96	89	56	914	15
181	VDER Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
182	Billing credit		-	None	-	-	-	-	-	-	-	-	-	-	-
183	Operating Revenues		1,419,535		906,709	17,526	46,296	153,850	73,408	25,600	16,123	15,229	10,028	151,659	3,107
184															
185	TOTAL EXPENSES		1,418,675		906,800	17,180	46,114	154,192	73,501	25,631	16,094	15,162	9,985	150,903	3,112
186	V. NET INCOME at Present Rat		860		(91)	346	182	(342)	(93)	(31)	28	67	42	756	(5)
187															

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188	SUMMARY REPORT														
189	Utility Revenues	440-446	0		0	0	0	0	0	0	0	0	0	0	0
190	Other Operating Revenues	450-456	1,419,535		906,709	17,526	46,296	153,850	73,408	25,600	16,123	15,229	10,028	151,659	3,107
191	Total Operating Revenues		1,419,535		906,709	17,526	46,296	153,850	73,408	25,600	16,123	15,229	10,028	151,659	3,107
192															
193	Distribution / Transmission	580-599	1,393,185		884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
194	Customer Acctg & Service	901-919	24,128		21,222	8	792	1,242	524	182	63	13	8	62	11
195	Admin & General	920-932	1,250		1,070	3	118	44	3	1	0	0	0	0	9
196	Total Operating Expenses		1,418,563		906,811	17,136	46,091	154,236	73,512	25,635	16,091	15,153	9,980	150,807	3,113
197															
198	Depreciation Expense	403	1		1	0	0	0	0	0	0	0	0	0	0
199	Taxes Other Than Income Tax /	408	1		1	0	0	0	0	0	0	0	0	0	0
200	Income before Income tax		970		(103)	390	205	(386)	(104)	(35)	32	76	48	853	(6)
201	Income Taxes	409-411	110		(12)	44	23	(44)	(12)	(4)	4	9	5	96	(1)
202	NET INCOME		860		(91)	346	182	(342)	(93)	(31)	28	67	42	756	(5)
203															
204	RATE BASE		46,512		29,234	486	1,527	4,896	2,285	827	567	524	338	5,705	122
205	Return on Rate Base		1.85%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		46,512		29,234	486	1,527	4,896	2,285	827	567	524	338	5,705	122
210															
211	Operating expenses		1,418,563		906,811	17,136	46,091	154,236	73,512	25,635	16,091	15,153	9,980	150,807	3,113
212	Uncollectibles- Delivery		-	None	0	0	0	0	0	0	0	0	0	0	0
213	Depreciation expense		1		1	0	0	0	0	0	0	0	0	0	0
214	General taxes / Other		1		1	0	0	0	0	0	0	0	0	0	0
215	Subtotal- Operating Costs to rec		1,418,565		906,812	17,136	46,091	154,236	73,512	25,635	16,091	15,153	9,980	150,807	3,113
216															
217	Target Return on Rate Base- Aft		3,195		2,008	33	105	336	157	57	39	36	23	392	8
218	Income taxes to recover		660	MWh-Sales	415	7	22	69	32	12	8	7	5	81	2
219				20.65%											
220	Subtotal- Rev Req before GRT		1,422,420		909,235	17,176	46,217	154,641	73,702	25,704	16,138	15,197	10,008	151,280	3,123
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		1,422,420		909,235	17,176	46,217	154,641	73,702	25,704	16,138	15,197	10,008	151,280	3,123

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1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	-	None	-	-	-	-	-	-	-	-	-	-	-
4	Intangible Plant		-		-	-	-	-	-	-	-	-	-	-	-
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	-	None	-	-	-	-	-	-	-	-	-	-	-
8	Transmission Plant	350-359	-		-	-	-	-	-	-	-	-	-	-	-
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	-	None	-	-	-	-	-	-	-	-	-	-	-
15	OH conductors, devices	365	-	None	-	-	-	-	-	-	-	-	-	-	-
16	UG conduits	366	-	None	-	-	-	-	-	-	-	-	-	-	-
17	UG conductors, devices	367	-	None	-	-	-	-	-	-	-	-	-	-	-
18	Line transformers	368	-	None	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	-	None	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	-		-	-	-	-	-	-	-	-	-	-	-
25															
26	E. GENERAL PLANT														
27	General Plant	389	1,059	Coll-Lab	907	3	100	37	3	1	0	0	0	0	8
28	Common Plant	391	729	Coll-Lab	624	2	69	26	2	0	0	0	0	0	6
29	General Plant	389-399	1,788		1,531	5	170	63	5	1	0	0	0	0	14
30															
31	TOTAL UTILITY PLANT		1,788		1,531	5	170	63	5	1	0	0	0	0	14
32															

Niagara Mohawk Power Corporation d/b/a National Grid
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Class Allocation- Competitive Collection

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	-	None	-	-	-	-	-	-	-	-	-	-	-
35	Transmission Plant	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
38	Line Transformers	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	721	Coll-Lab	617	2	68	25	2	0	0	0	0	0	5
44	Depreciation Reserve	108	721		617	2	68	25	2	0	0	0	0	0	5
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	None	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		190	Coll-OpExp	162	1	18	7	1	0	0	0	0	0	1
49	Prepayments		84	Coll-OpExp	71	0	8	3	0	0	0	0	0	0	1
50	Other Net Plant		-	None	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		386	Coll-OpExp	330	1	36	14	1	0	0	0	0	0	3
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(201)	Coll-Lab	(172)	(1)	(19)	(7)	(1)	(0)	(0)	(0)	(0)	(0)	(2)
54	Non Interest Bearing CWIP		27	Coll-Lab	23	0	3	1	0	0	0	0	0	0	0
55	EBCap Adjustment		-	None	-	-	-	-	-	-	-	-	-	-	-
56	Other Rate Base	131-283	485		414	1	46	17	2	0	0	0	0	0	4
57															
58	TOTAL RATE BASE		1,552		1,328	4	147	55	5	1	0	0	0	0	12
59															

Niagara Mohawk Power Corporation d/b/a National Grid
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Rate Year Ending March 31, 2026
Class Allocation- Competitive Collection

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	-	None	-	-	-	-	-	-	-	-	-	-	-
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	-	None	-	-	-	-	-	-	-	-	-	-	-
72	Oper-Underground Lines	584	-	None	-	-	-	-	-	-	-	-	-	-	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	-	None	-	-	-	-	-	-	-	-	-	-	-
77	Oper-Rents	589	-	None	-	-	-	-	-	-	-	-	-	-	-
78	Maint-Supervision & Eng	590	-	None	-	-	-	-	-	-	-	-	-	-	-
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	-	None	-	-	-	-	-	-	-	-	-	-	-
82	Maint-Underground Lines	594	-	None	-	-	-	-	-	-	-	-	-	-	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	-	None	-	-	-	-	-	-	-	-	-	-	-
87	Oper. & Maint. Exp.	500-599	-		-	-	-	-	-	-	-	-	-	-	-
88			-		-	-	-	-	-	-	-	-	-	-	-
89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	34	Acct903	29	0	3	1	0	0	0	0	0	0	0
91	Supervision- Collections	901Coll	44	Acct903	38	0	4	2	0	0	0	0	0	0	0
92	Supervision- Competitive	901Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	2,014	Acct903	1,724	5	191	71	6	1	0	0	0	0	15
96	Cust Recs & Coll- Comp	903Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
97	Uncollectible- Delivery	904	10	Write-Offs-Del	8	0	0	1	0	0	0	0	0	0	0
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	142	Acct903	121	0	13	5	0	0	0	0	0	0	1
101	Misc Cust Acct- Comp	905Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	2,244		1,921	6	212	79	6	1	0	0	0	0	17
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-

Niagara Mohawk Power Corporation d/b/a National Grid
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Class Allocation- Competitive Collection

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	-	None	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	-	None	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		-		-	-	-	-	-	-	-	-	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	2,244		1,921	6	212	79	6	1	0	0	0	0	17
113															

Niagara Mohawk Power Corporation d/b/a National Grid
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Rate Year Ending March 31, 2026
Class Allocation- Competitive Collection

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	-	None	-	-	-	-	-	-	-	-	-	-	-
116	A&G-Salaries COLL	920Coll	19	Coll-Lab	17	0	2	1	0	0	0	0	0	0	0
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	-	None	-	-	-	-	-	-	-	-	-	-	-
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	-	None	-	-	-	-	-	-	-	-	-	-	-
123	A&G-IEP	923IEP	-	None	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	15	Coll-Lab	13	0	1	1	0	0	0	0	0	0	0
125	A&G-Outside Serv COMP	923Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
126	Property Insurance	924	0	Acct903	0	0	0	0	0	0	0	0	0	0	0
127	Injuries & Damages Insur	925	37	Coll-Lab	32	0	4	1	0	0	0	0	0	0	0
128	Empl Pensions & Bene	926	65	Coll-Lab	55	0	6	2	0	0	0	0	0	0	0
129	Regulatory Comm Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	None	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	None	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	None	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	14	Account931	8	0	1	2	1	1	0	0	0	1	0
134	A&G Maint-Gen Plant-Elec	935	6	Coll-Lab	5	0	1	0	0	0	0	0	0	0	0
135	Admin & Genl. Exp.	920-932	157		130	0	14	7	2	1	0	0	0	1	1
136	Total Operating Expenses		2,401		2,051	6	226	86	8	2	0	0	0	1	18
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
144	Deprec exp- Xfrmrs	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	60	Coll-Lab	52	0	6	2	0	0	0	0	0	0	0
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	60		52	0	6	2	0	0	0	0	0	0	0
151															

Niagara Mohawk Power Corporation d/b/a National Grid
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Class Allocation- Competitive Collection

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	-	None	-	-	-	-	-	-	-	-	-	-	-
155	Payroll related	408110	62	Coll-Lab	53	0	6	2	0	0	0	0	0	0	0
156	Other tax	408170	0	Acct903	0	0	0	0	0	0	0	0	0	0	0
157	General Taxes		63		54	0	6	2	0	0	0	0	0	0	0
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		7	Coll-PreTax	(47)	1	(9)	19	18	6	1	4	2	9	2
161	State Income Tax Exp		2	Coll-PreTax	(15)	0	(3)	6	6	2	0	1	1	3	1
162	Income Taxes	409-411	9		(62)	1	(12)	25	24	8	1	6	3	11	3
163	Total Taxes	408-411	71		(8)	1	(6)	27	24	8	1	6	3	11	4
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		2,533		2,095	8	226	115	32	10	2	6	3	12	22
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		2,594	Tot_DistRev	1,606	17	130	309	219	76	13	50	27	101	46
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
171	SBC CEF revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
172	ETIP CR		-	None	-	-	-	-	-	-	-	-	-	-	-
173	Wholesale transmission		-	None	-	-	-	-	-	-	-	-	-	-	-
174	Late Payments charges		6	Write-Offs-Del	5	0	0	0	0	0	0	0	0	0	0
175	Pole attachments		-	None	-	-	-	-	-	-	-	-	-	-	-
176	DLM / Load Control		-	None	-	-	-	-	-	-	-	-	-	-	-
177	Lge Cust Disc, Other		-	None	-	-	-	-	-	-	-	-	-	-	-
178	CSS Restablishment		-	None	-	-	-	-	-	-	-	-	-	-	-
179	Special L Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
180	Merchant Function Charge		-	None	-	-	-	-	-	-	-	-	-	-	-
181	VDER Revenue		-	Total_RevReq	-	-	-	-	-	-	-	-	-	-	-
182	Billing credit		-	None	-	-	-	-	-	-	-	-	-	-	-
183	Operating Revenues		2,600		1,611	17	130	310	219	76	13	50	27	101	46
184															
185	TOTAL EXPENSES		2,533		2,095	8	226	115	32	10	2	6	3	12	22
186	V. NET INCOME at Present Rat		68		(484)	9	(95)	195	186	65	11	44	23	89	24
187															

Niagara Mohawk Power Corporation d/b/a National Grid
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188	SUMMARY REPORT														
189	Utility Revenues	440-446	2,594		1,606	17	130	309	219	76	13	50	27	101	46
190	Other Operating Revenues	450-456	6		5	0	0	0	0	0	0	0	0	0	0
191	Total Operating Revenues		2,600		1,611	17	130	310	219	76	13	50	27	101	46
192															
193	Distribution / Transmission	580-599	0		0	0	0	0	0	0	0	0	0	0	0
194	Customer Acctg & Service	901-919	2,244		1,921	6	212	79	6	1	0	0	0	0	17
195	Admin & General	920-932	157		130	0	14	7	2	1	0	0	0	1	1
196	Total Operating Expenses		2,401		2,051	6	226	86	8	2	0	0	0	1	18
197															
198	Depreciation Expense	403	60		52	0	6	2	0	0	0	0	0	0	0
199	Taxes Other Than Income Tax /	408	63		54	0	6	2	0	0	0	0	0	0	0
200	Income before Income tax		76		(546)	11	(108)	219	210	74	12	50	26	100	27
201	Income Taxes	409-411	9		(62)	1	(12)	25	24	8	1	6	3	11	3
202	NET INCOME		68		(484)	9	(95)	195	186	65	11	44	23	89	24
203															
204	RATE BASE		1,552		1,328	4	147	55	5	1	0	0	0	0	12
205	Return on Rate Base		4.36%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		1,552		1,328	4	147	55	5	1	0	0	0	0	12
210															
211	Operating expenses		2,391		2,043	6	226	86	8	2	0	0	0	1	18
212	Uncollectibles- Delivery		11	Write-Offs-Del	10	0	1	1	0	0	0	0	0	0	0
213	Depreciation expense		60		52	0	6	2	0	0	0	0	0	0	0
214	General taxes / Other		63		54	0	6	2	0	0	0	0	0	0	0
215	Subtotal- Operating Costs to rec		2,525		2,158	7	238	90	9	2	0	0	0	1	19
216															
217	Target Return on Rate Base- Aft		107		91	0	10	4	0	0	0	0	0	0	1
218	Income taxes to recover		22		19	0	2	1	0	0	0	0	0	0	0
219				20.65%											
220	Subtotal- Rev Req before GRT		2,654		2,268	7	250	95	9	2	0	0	0	1	20
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		2,654		2,268	7	250	95	9	2	0	0	0	1	20

Niagara Mohawk Power Corporation d/b/a National Grid
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1	I. ELECTRIC PLANT IN SERVICE														
2	INTANGIBLE PLANT														
3	Organization	302	-	None	-	-	-	-	-	-	-	-	-	-	-
4	Intangible Plant		-		-	-	-	-	-	-	-	-	-	-	-
5															
6	C. TRANSMISSION PLANT														
7	Transmission Plant	350	-	None	-	-	-	-	-	-	-	-	-	-	-
8	Transmission Plant	350-359	-		-	-	-	-	-	-	-	-	-	-	-
9															
10	D. DISTRIBUTION PLANT														
11	Land and land rights	360	-	None	-	-	-	-	-	-	-	-	-	-	-
12	Structures and impr.	361	-	None	-	-	-	-	-	-	-	-	-	-	-
13	Station equipment	362	-	None	-	-	-	-	-	-	-	-	-	-	-
14	Poles, towers and fixtures	364	-	None	-	-	-	-	-	-	-	-	-	-	-
15	OH conductors, devices	365	-	None	-	-	-	-	-	-	-	-	-	-	-
16	UG conduits	366	-	None	-	-	-	-	-	-	-	-	-	-	-
17	UG conductors, devices	367	-	None	-	-	-	-	-	-	-	-	-	-	-
18	Line transformers	368	-	None	-	-	-	-	-	-	-	-	-	-	-
19	Services	369	-	None	-	-	-	-	-	-	-	-	-	-	-
20	Meters	370	-	None	-	-	-	-	-	-	-	-	-	-	-
21	Energy Storage	363	-	None	-	-	-	-	-	-	-	-	-	-	-
22	Street lighting, signals	373	-	None	-	-	-	-	-	-	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	-	None	-	-	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	-		-	-	-	-	-	-	-	-	-	-	-
25															
26	E. GENERAL PLANT														
27	General Plant	389	4,967	CBill-Lab	4,253	13	471	175	14	3	1	0	0	0	38
28	Common Plant	391	3,419	CBill-Lab	2,927	9	324	120	9	2	0	0	0	0	26
29	General Plant	389-399	8,386		7,180	22	795	295	23	5	1	0	0	1	63
30															
31	TOTAL UTILITY PLANT		8,386		7,180	22	795	295	23	5	1	0	0	1	63
32															

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Class Allocation- Competitive Billing

Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
33	II. DEPRECIATION RESERVE														
34	Franchises and consents	108.3	-	None	-	-	-	-	-	-	-	-	-	-	-
35	Transmission Plant	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
37	PTF / OH / UG	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
38	Line Transformers	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
39	Services	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
40	Meters	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
42	Lighting	108.5	-	None	-	-	-	-	-	-	-	-	-	-	-
43	General Plant	108.6	3,381	CBill-Lab	2,895	9	320	119	9	2	0	0	0	0	26
44	Depreciation Reserve	108	3,381		2,895	9	320	119	9	2	0	0	0	0	26
45															
46	III. OTHER RATE BASE ITEMS														
47	Other Reg Assets		-	None	-	-	-	-	-	-	-	-	-	-	-
48	Materials and Supplies		1,486	CBill-OpExp	1,271	4	141	53	5	1	0	0	0	0	11
49	Prepayments		654	CBill-OpExp	560	2	62	23	2	0	0	0	0	0	5
50	Other Net Plant		-	None	-	-	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		3,024	CBill-OpExp	2,586	8	286	108	9	2	0	0	0	1	23
52	Cash Working Cap- Comm		-	None	-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(945)	CBill-Lab	(809)	(2)	(90)	(33)	(3)	(1)	(0)	(0)	(0)	(0)	(7)
54	Non Interest Bearing CWIP		126	CBill-Lab	108	0	12	4	0	0	0	0	0	0	1
55	EBCap Adjustment		-	None	-	-	-	-	-	-	-	-	-	-	-
56	Other Rate Base	131-283	4,346		3,716	11	411	155	14	3	1	1	1	1	33
57															
58	TOTAL RATE BASE		9,351		8,001	25	885	331	27	6	1	1	1	2	71
59															

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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
60	I. OPERATING AND MAINTENANCE EXPENSES														
61	B. TRANSMISSION EXPENSE														
62	Transmission Expense		-	None	-	-	-	-	-	-	-	-	-	-	-
63	Transmission Expense		-		-	-	-	-	-	-	-	-	-	-	-
64															
65	C. DISTRIBUTION EXPENSE														
66	Purchased Power	555	-	None	-	-	-	-	-	-	-	-	-	-	-
67	Transmission O&M	560	-	None	-	-	-	-	-	-	-	-	-	-	-
68	Oper-Supervision & Eng	580	-	None	-	-	-	-	-	-	-	-	-	-	-
69	Oper-Load Dispatching	581	-	None	-	-	-	-	-	-	-	-	-	-	-
70	Oper-Substations	582	-	None	-	-	-	-	-	-	-	-	-	-	-
71	Oper-Overhead Lines	583	-	None	-	-	-	-	-	-	-	-	-	-	-
72	Oper-Underground Lines	584	-	None	-	-	-	-	-	-	-	-	-	-	-
73	Oper-Outdoor Lighting	585	-	None	-	-	-	-	-	-	-	-	-	-	-
74	Oper-Electric Meters	586	-	None	-	-	-	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	-	None	-	-	-	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	-	None	-	-	-	-	-	-	-	-	-	-	-
77	Oper-Rents	589	-	None	-	-	-	-	-	-	-	-	-	-	-
78	Maint-Supervision & Eng	590	-	None	-	-	-	-	-	-	-	-	-	-	-
79	Maint-Structures	591	-	None	-	-	-	-	-	-	-	-	-	-	-
80	Maint-Substations	592	-	None	-	-	-	-	-	-	-	-	-	-	-
81	Maint-Overhead Lines	593	-	None	-	-	-	-	-	-	-	-	-	-	-
82	Maint-Underground Lines	594	-	None	-	-	-	-	-	-	-	-	-	-	-
83	Maint-Line Transformers	595	-	None	-	-	-	-	-	-	-	-	-	-	-
84	Maint-Outdoor Lighting	596	-	None	-	-	-	-	-	-	-	-	-	-	-
85	Maint-Electric Meters	597	-	None	-	-	-	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	-	None	-	-	-	-	-	-	-	-	-	-	-
87	Oper. & Maint. Exp.	500-599	-		-	-	-	-	-	-	-	-	-	-	-
88			-		-	-	-	-	-	-	-	-	-	-	-
89	D. CUSTOMER ACCOUNTS AND SERVICE														
90	Supervision	901	141	Acct903	120	0	13	5	0	0	0	0	0	0	1
91	Supervision- Collections	901Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	644	Acct903	551	2	61	23	2	0	0	0	0	0	5
93	Meter Reading Exp- Comp	902Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	-	None	-	-	-	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	16,058	Acct903	13,749	42	1,522	566	44	9	2	1	1	1	122
97	Uncollectible- Delivery	904	60	Write-Offs-Del	51	0	3	3	2	1	0	0	0	0	0
98	Uncollectible- Comm	904Comm	-	None	-	-	-	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	-	None	-	-	-	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	1,311	Acct903	1,122	3	124	46	4	1	0	0	0	0	10
102	Customer Accts. Exp.	901-905	18,213		15,593	48	1,724	643	52	11	3	1	1	1	138
103															
104	VDER Revenue	908VDER	-	None	-	-	-	-	-	-	-	-	-	-	-

Niagara Mohawk Power Corporation d/b/a National Grid
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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
105	Cust Assist and Programs	908/909	-	None	-	-	-	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	-	None	-	-	-	-	-	-	-	-	-	-	-
107	SBC	908SBC	-	None	-	-	-	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	-	None	-	-	-	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	-	None	-	-	-	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	-	None	-	-	-	-	-	-	-	-	-	-	-
111	Customer Serv. Exp.		-		-	-	-	-	-	-	-	-	-	-	-
112	Customer Accts. & Serv. Exp.	901-919	18,213		15,593	48	1,724	643	52	11	3	1	1	1	138
113															

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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL														
115	A&G-Salaries	920	-	None	-	-	-	-	-	-	-	-	-	-	-
116	A&G-Salaries COLL	920Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	-	None	-	-	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	-	None	-	-	-	-	-	-	-	-	-	-	-
120	A&G-Office Supp COLL	921Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	-	None	-	-	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	-	None	-	-	-	-	-	-	-	-	-	-	-
123	A&G-IEP	923IEP	-	None	-	-	-	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	-	None	-	-	-	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	4	CBill-Lab	4	0	0	0	0	0	0	0	0	0	0
126	Property Insurance	924	1	Acct903	1	0	0	0	0	0	0	0	0	0	0
127	Injuries & Damages Insur	925	174	CBill-Lab	149	0	16	6	0	0	0	0	0	0	1
128	Empl Pensions & Bene	926	303	CBill-Lab	259	1	29	11	1	0	0	0	0	0	2
129	Regulatory Comm Expenses	928	-	None	-	-	-	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930110	-	None	-	-	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930200	-	None	-	-	-	-	-	-	-	-	-	-	-
132	A&G-R&D	930210	-	None	-	-	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	67	Account931	39	0	3	9	6	2	1	1	1	4	1
134	A&G Maint-Gen Plant-Elec	935	28	CBill-Lab	24	0	3	1	0	0	0	0	0	0	0
135	Admin & Genl. Exp.	920-932	578		476	2	51	26	8	3	1	2	1	4	5
136	Total Operating Expenses		18,791		16,069	49	1,775	669	60	13	3	2	2	5	143
137															
138	II. DEPRECIATION EXPENSE														
139	Deprec exp- Tran	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
140	Deprec exp- Storage	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
141	Deprec exp- Production	403Tx	-	None	-	-	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
144	Deprec exp- Xfrmrs	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
145	Deprec exp- Services	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
146	Deprec exp- Meters	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	-	None	-	-	-	-	-	-	-	-	-	-	-
148	Deprec exp- Genl	403Gx	283	CBill-Lab	242	1	27	10	1	0	0	0	0	0	2
149	Amort Other Reg Assets	407300	-	None	-	-	-	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	283		242	1	27	10	1	0	0	0	0	0	2
151															

Niagara Mohawk Power Corporation d/b/a National Grid
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Line	Account	No.	Balance	Allocator	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
152	III. TAXES and OTHER														
153	A. GENERAL TAXES														
154	Municipal property tax	408140	-	None	-	-	-	-	-	-	-	-	-	-	-
155	Payroll related	408110	293	CBill-Lab	251	1	28	10	1	0	0	0	0	0	2
156	Other tax	408170	1	Acct903	1	0	0	0	0	0	0	0	0	0	0
157	General Taxes		294		252	1	28	10	1	0	0	0	0	0	2
158															
159	B. FEDERAL / STATE INCOME TAXES														
160	Federal Income Tax Exp		39	CBill-PreTax	(397)	7	(75)	154	147	52	9	35	19	70	19
161	State Income Tax Exp		12	CBill-PreTax	(123)	2	(23)	47	45	16	3	11	6	22	6
162	Income Taxes	409-411	51		(520)	10	(98)	201	192	67	11	46	24	92	25
163	Total Taxes	408-411	345		(268)	10	(70)	211	193	68	11	46	24	92	27
164	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
165	TOTAL EXPENSES		19,420		16,044	61	1,732	890	254	81	14	48	26	97	172
166															
167	IV. OPERATING REVENUES at Present Rates														
168	Distribution revenue		20,922	Tot_DistRev	12,949	139	1,049	2,496	1,764	610	103	405	216	818	372
169	Revenue taxes		-	None	-	-	-	-	-	-	-	-	-	-	-
170	Commodity revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
171	SBC CEF revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
172	ETIP CR		-	None	-	-	-	-	-	-	-	-	-	-	-
173	Wholesale transmission		-	None	-	-	-	-	-	-	-	-	-	-	-
174	Late Payments charges		37	Write-Offs-Del	31	0	2	2	1	0	0	0	0	0	0
175	Pole attachments		-	None	-	-	-	-	-	-	-	-	-	-	-
176	DLM / Load Control		-	None	-	-	-	-	-	-	-	-	-	-	-
177	Lge Cust Disc, Other		-	None	-	-	-	-	-	-	-	-	-	-	-
178	CSS Restablishment		-	None	-	-	-	-	-	-	-	-	-	-	-
179	Special L Revenue		-	None	-	-	-	-	-	-	-	-	-	-	-
180	Merchant Function Charge		-	None	-	-	-	-	-	-	-	-	-	-	-
181	VDER Revenue		-	Total_RevReq	-	-	-	-	-	-	-	-	-	-	-
182	Billing credit		(1,142)	Customers	(1,011)	(3)	(86)	(32)	(2)	(0)	(0)	(0)	(0)	(0)	(7)
183	Operating Revenues		19,817		11,969	136	966	2,466	1,763	610	103	405	216	818	366
184															
185	TOTAL EXPENSES		19,420		16,044	61	1,732	890	254	81	14	48	26	97	172
186	V. NET INCOME at Present Rat		397		(4,075)	75	(766)	1,575	1,509	529	88	357	190	721	194
187															

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188	SUMMARY REPORT														
189	Utility Revenues	440-446	20,922		12,949	139	1,049	2,496	1,764	610	103	405	216	818	372
190	Other Operating Revenues	450-456	(1,105)		(980)	(3)	(84)	(30)	(1)	(0)	(0)	(0)	(0)	(0)	(7)
191	Total Operating Revenues		19,817		11,969	136	966	2,466	1,763	610	103	405	216	818	366
192															
193	Distribution / Transmission	580-599	0		0	0	0	0	0	0	0	0	0	0	0
194	Customer Acctg & Service	901-919	18,213		15,593	48	1,724	643	52	11	3	1	1	1	138
195	Admin & General	920-932	578		476	2	51	26	8	3	1	2	1	4	5
196	Total Operating Expenses		18,791		16,069	49	1,775	669	60	13	3	2	2	5	143
197															
198	Depreciation Expense	403	283		242	1	27	10	1	0	0	0	0	0	2
199	Taxes Other Than Income Tax /	408	294		252	1	28	10	1	0	0	0	0	0	2
200	Income before Income tax		448		(4,595)	85	(864)	1,777	1,701	596	99	403	214	813	219
201	Income Taxes	409-411	51		(520)	10	(98)	201	192	67	11	46	24	92	25
202	NET INCOME		397		(4,075)	75	(766)	1,575	1,509	529	88	357	190	721	194
203															
204	RATE BASE		9,351		8,001	25	885	331	27	6	1	1	1	2	71
205	Return on Rate Base		4.25%												
206															
207	REVENUE REQUIREMENTS														
208	Target Rate of Return		6.8700%		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		9,351		8,001	25	885	331	27	6	1	1	1	2	71
210															
211	Operating expenses		18,731		16,018	49	1,772	666	58	12	3	2	2	5	143
212	Uncollectibles- Delivery		68	Write-Offs-Del	58	0	3	4	2	1	0	0	0	0	0
213	Depreciation expense		283		242	1	27	10	1	0	0	0	0	0	2
214	General taxes / Other		294		252	1	28	10	1	0	0	0	0	0	2
215	Subtotal- Operating Costs to rec		19,377		16,570	51	1,830	690	62	14	3	2	2	5	147
216															
217	Target Return on Rate Base- Aft		642		550	2	61	23	2	0	0	0	0	0	5
218	Income taxes to recover		133		113	0	13	5	0	0	0	0	0	0	1
219				20.65%											
220	Subtotal- Rev Req before GRT		20,152		17,234	53	1,904	717	64	14	3	3	2	5	153
221	GRT needed		0	0.00%	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		20,152		17,234	53	1,904	717	64	14	3	3	2	5	153

Assigned
Sch 2Q
Fac
Allocator Assignments

Niagara Mohawk Power Corporation d/b/a National Grid
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Allocator Assignments

Line	Account	No.	Balance	Functional	Classification Trans-mission	Classification Total	Classification Total	Class Allocation TranDem	PrimDem	PrimCus	SecnDem	SecnCus
1	I. ELECTRIC PLANT IN SERVICE											
2	INTANGIBLE PLANT											
3	Organization	302	27,447	Plant-TD	Demand	PriDist	SecDist	1CP_Trans	NCP_Pri	PriC-DiPt	SecD-DiPt	SecC-DiPt
4	Intangible Plant		27,447									
5												
6	C. TRANSMISSION PLANT											
7	Transmission Plant	350	4,922,876	Tran	Demand	-	-	1CP_Trans	-	-	-	-
8	Transmission Plant	350-359	4,922,876									
9												
10	D. DISTRIBUTION PLANT											
11	Land and land rights	360	77,052	Stations	-	Demand	-	-	NCP_Pri	-	-	-
12	Structures and impr.	361	66,104	Stations	-	Demand	-	-	NCP_Pri	-	-	-
13	Station equipment	362	1,249,811	Stations	-	Demand	-	-	NCP_Pri	-	-	-
14	Poles, towers and fixtures	364	1,674,540	Func-364	-	Pri364	Sec364	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
15	OH conductors, devices	365	1,900,660	Func-365	-	Pri365	Sec365	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
16	UG conduits	366	338,353	Func-366	-	Pri366	Sec366	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
17	UG conductors, devices	367	975,042	Func-367	-	Pri367	Sec367	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
18	Line transformers	368	1,340,938	Sec	-	-	Sec368	-	-	-	Xfmr_Cost	-
19	Services	369	637,623	Sec	-	-	Customer	-	-	-	-	Services_Cost
20	Meters	370	409,302	Meters	-	-	-	-	-	-	-	-
21	Energy Storage	363	10,585	Stations	-	Demand	-	-	NCP_Pri	-	-	-
22	Street lighting, signals	373	198,866	Sec	-	-	Customer	-	-	-	-	Lighting
23	346/363 -Solar / Battery Storage	374	0	-	-	-	-	-	-	-	-	-
24	Distribution Plant	360-374	8,878,876									
25												
26	E. GENERAL PLANT											
27	General Plant	389	415,669	Labor	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
28	Common Plant	391	286,110	Labor	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
29	General Plant	389-399	701,779									
30												
31	TOTAL UTILITY PLANT		14,530,978									
32												

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026

				Allocator Assignments				
				Class Allocation				
Line	**Account**	No.	**Balance**	**BillCus**	**ReglCus**	**COMPSup**	**COMPCol**	**COMPBil**
							×	×
1	I. ELECTRIC PLANT IN SERVICE							
2	INTANGIBLE PLANT							
3	Organization	302	27,447	Bill-DiPt	-	-	-	-
4	Intangible Plant		27,447					
5								
6	C. TRANSMISSION PLANT							
7	Transmission Plant	350	4,922,876	-	-	-	-	-
8	Transmission Plant	350-359	4,922,876					
9								
10	D. DISTRIBUTION PLANT							
11	Land and land rights	360	77,052	-	-	-	-	-
12	Structures and impr.	361	66,104	-	-	-	-	-
13	Station equipment	362	1,249,811	-	-	-	-	-
14	Poles, towers and fixtures	364	1,674,540	-	-	-	-	-
15	OH conductors, devices	365	1,900,660	-	-	-	-	-
16	UG conduits	366	338,353	-	-	-	-	-
17	UG conductors, devices	367	975,042	-	-	-	-	-
18	Line transformers	368	1,340,938	-	-	-	-	-
19	Services	369	637,623	-	-	-	-	-
20	Meters	370	409,302	Meters-Cost	-	-	-	-
21	Energy Storage	363	10,585	-	-	-	-	-
22	Street lighting, signals	373	198,866	-	-	-	-	-
23	346/363 -Solar / Battery Storage	374	0	-	-	-	-	-
24	Distribution Plant	360-374	8,878,876					
25								
26	E. GENERAL PLANT							
27	General Plant	389	415,669	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
28	Common Plant	391	286,110	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
29	General Plant	389-399	701,779					
30								
31	TOTAL UTILITY PLANT		14,530,978					
32								

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Allocator Assignments

Line	Account	No.	Balance	Functional	Classification Trans-mission	Classification Total	Classification Total	Class Allocation TranDem	PrimDem	PrimCus	SecnDem	SecnCus
					1	2	3	4	5	6	7	
33	II. DEPRECIATION RESERVE											
34	Franchises and consents	108.3	13,313	Plant-TD	Demand	PriDist	SecDist	1CP_Trans	NCP_Pri	PriC-DiPt	SecD-DiPt	SecC-DiPt
35	Transmission Plant	108.5	793,859	Tran	Demand	-	-	1CP_Trans	-	-	-	-
36	Land Rts, Subst, Struct	108.5	283,875	Stations	-	Demand	-	-	NCP_Pri	-	-	-
37	PTF / OH / UG	108.5	1,483,657	PTF-OH-UG	-	Pri364-367	Sec364-367	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
38	Line Transformers	108.5	354,984	Sec	-	-	Sec368	-	-	-	Xfmr_Cost	-
39	Services	108.5	303,909	Sec	-	-	Customer	-	-	-	-	Services_Cost
40	Meters	108.5	68,876	Meters	-	-	-	-	-	-	-	-
41	Energy Storage	108.5	2,344	Stations	-	Demand	-	-	NCP_Pri	-	-	-
42	Lighting	108.5	66,409	Sec	-	-	Customer	-	-	-	-	Cust-Sec
43	General Plant	108.6	282,944	Labor	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
44	Depreciation Reserve	108	3,654,170									
45												
46	III. OTHER RATE BASE ITEMS											
47	Other Reg Assets		(198,447)	Regulatory	-	-	-	-	-	-	-	-
48	Materials and Supplies		88,875	OpExp_xPP	Demand	PriOpExp	SecOpExp	1CP_Trans	PriD-OpExp	PriC-OpExp	SecD-OpExp	SecC-OpExp
49	Prepayments		39,122	OpExp_xPP	Demand	PriOpExp	SecOpExp	1CP_Trans	PriD-OpExp	PriC-OpExp	SecD-OpExp	SecC-OpExp
50	Other Net Plant		0	-	-	-	-	-	-	-	-	-
51	Cash Working Capital		180,842	OpExp_xPP	Demand	PriOpExp	SecOpExp	1CP_Trans	PriD-OpExp	PriC-OpExp	SecD-OpExp	SecC-OpExp
52	Cash Working Cap- Comm		46,124	Comp-Sup	-	-	-	-	-	-	-	-
53	Accumulated Deferred FIT		(1,637,092)	Plant	Demand	PriPlant	SecPlant	1CP_Trans	PriD-PT	PriC-PT	SecD-PT	SecC-PT
54	Non Interest Bearing CWIP		217,568	Plant	Demand	PriPlant	SecPlant	1CP_Trans	PriD-PT	PriC-PT	SecD-PT	SecC-PT
55	EBCap Adjustment		(628,214)	RB_xComp	Demand	PriPlant	SecPlant	1CP_Trans	PriD-RB	PriC-RB	SecD-RB	SecC-RB
56	Other Rate Base	131-283	(1,891,222)									
57												
58	TOTAL RATE BASE		8,985,586									
59												

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026

Allocator Assignments

				Class Allocation				
Line	**Account**	No.	**Balance**	**BillCus**	**ReglCus**	**COMPSup**	**COMPCol**	**COMPBil**
							×	×
33	II. DEPRECIATION RESERVE							
34	Franchises and consents	108.3	13,313	Bill-DiPt	-	-	-	-
35	Transmission Plant	108.5	793,859	-	-	-	-	-
36	Land Rts, Subst, Struct	108.5	283,875	-	-	-	-	-
37	PTF / OH / UG	108.5	1,483,657	-	-	-	-	-
38	Line Transformers	108.5	354,984	-	-	-	-	-
39	Services	108.5	303,909	-	-	-	-	-
40	Meters	108.5	68,876	Meters-Cost	-	-	-	-
41	Energy Storage	108.5	2,344	-	-	-	-	-
42	Lighting	108.5	66,409	-	-	-	-	-
43	General Plant	108.6	282,944	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
44	Depreciation Reserve	108	3,654,170					
45								
46	III. OTHER RATE BASE ITEMS							
47	Other Reg Assets		(198,447)	-	RateBase	-	-	-
48	Materials and Supplies		88,875	Bill-OpExp	-	Sup-OpExp	Coll-OpExp	CBill-OpExp
49	Prepayments		39,122	Bill-OpExp	-	Sup-OpExp	Coll-OpExp	CBill-OpExp
50	Other Net Plant		0	-	-	-	-	-
51	Cash Working Capital		180,842	Bill-OpExp	-	Sup-OpExp	Coll-OpExp	CBill-OpExp
52	Cash Working Cap- Comm		46,124	-	-	MWh-Sales	-	-
53	Accumulated Deferred FIT		(1,637,092)	Bill-PT	-	Sup-Lab	Coll-Lab	CBill-Lab
54	Non Interest Bearing CWIP		217,568	Bill-PT	-	Sup-Lab	Coll-Lab	CBill-Lab
55	EBCap Adjustment		(628,214)	Bill-RB	-	-	-	-
56	Other Rate Base	131-283	(1,891,222)					
57								
58	TOTAL RATE BASE		8,985,586					
59								

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Allocator Assignments

Line	Account	No.	Balance	Functional	Classification Trans-mission	Classification Total	Classification Total	Class Allocation TranDem	PrimDem	PrimCus	SecnDem	SecnCus
					1	2	3	5	6	7		
60	I. OPERATING AND MAINTENANCE EXPENSES											
61	B. TRANSMISSION EXPENSE											
62	Transmission Expense											
63	Transmission Expense											
64												
65	C. DISTRIBUTION EXPENSE											
66	Purchased Power	555	1,393,185	Comp-Sup	-	-	-	-	-	-	-	-
67	Transmission O&M	560	88,155	Tran	Demand	-	-	1CP_Trans	-	-	-	-
68	Oper-Supervision & Eng	580	23,207	Dist-Lab	-	PriLabor	SecLabor	-	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
69	Oper-Load Dispatching	581	9,617	Prim	-	Demand	-	-	NCP_Pri	-	-	-
70	Oper-Substations	582	6,397	Stations	-	Demand	-	-	NCP_Pri	-	-	-
71	Oper-Overhead Lines	583	13,905	OH_Total	-	Pri_OH	Sec_OH	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
72	Oper-Underground Lines	584	10,172	UG_Total	-	Pri_UG	Sec_UG	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
73	Oper-Outdoor Lighting	585	1,063	Sec	-	-	Customer	-	-	-	-	Lighting
74	Oper-Electric Meters	586	7,405	MeterSvc	-	-	-	-	-	-	-	-
75	Oper-Customer Install.	587	2,755	MeterSvc	-	-	-	-	-	-	-	-
76	Oper-Misc Expenses	588	52,841	DistPT	-	PriPlant	SecPlant	-	PriD-PT	PriC-DiPT	SecD-PT	SecC-DiPT
77	Oper-Rents	589	495	Dist-Lab	-	PriLabor	SecLabor	-	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
78	Maint-Supervision & Eng	590	5,304	Dist-Lab	-	PriLabor	SecLabor	-	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
79	Maint-Structures	591	1,488	Stations	-	Demand	-	-	NCP_Pri	-	-	-
80	Maint-Substations	592	7,748	Stations	-	Demand	-	-	NCP_Pri	-	-	-
81	Maint-Overhead Lines	593	325,349	OH_Total	-	Pri_OH	Sec_OH	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
82	Maint-Underground Lines	594	11,551	UG_Total	-	Pri_UG	Sec_UG	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
83	Maint-Line Transformers	595	1,723	Sec	-	-	Sec368	-	-	-	Xfmr_Cost	-
84	Maint-Outdoor Lighting	596	3,079	Sec	-	-	Customer	-	-	-	-	Lighting
85	Maint-Electric Meters	597	1,141	MeterSvc	-	-	-	-	-	-	-	-
86	Maint-Misc Distr Plant	599	5,167	DistPT	-	PriPlant	SecPlant	-	PriD-PT	PriC-DiPT	SecD-PT	SecC-DiPT
87	Oper. & Maint. Exp.	500-599	1,971,747									
88												

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026

				Allocator Assignments				
				Class Allocation				
Line	**Account**	No.	**Balance**	**BillCus**	**ReglCus**	**COMPSup**	**COMPCol**	**COMPBil**
							×	×
60	I. OPERATING AND MAINTENANCE EXPENSES							
61	B. TRANSMISSION EXPENSE							
62	Transmission Expense							
63	Transmission Expense							
64								
65	C. DISTRIBUTION EXPENSE							
66	Purchased Power	555	1,393,185	-	-	CommodityRev	-	-
67	Transmission O&M	560	88,155	-	-	-	-	-
68	Oper-Supervision & Eng	580	23,207	Bill-Lab	-	-	-	-
69	Oper-Load Dispatching	581	9,617	-	-	-	-	-
70	Oper-Substations	582	6,397	-	-	-	-	-
71	Oper-Overhead Lines	583	13,905	-	-	-	-	-
72	Oper-Underground Lines	584	10,172	-	-	-	-	-
73	Oper-Outdoor Lighting	585	1,063	-	-	-	-	-
74	Oper-Electric Meters	586	7,405	Meters-Cost	-	-	-	-
75	Oper-Customer Install.	587	2,755	Meters-Cost	-	-	-	-
76	Oper-Misc Expenses	588	52,841	Bill-Lab	-	-	-	-
77	Oper-Rents	589	495	Bill-Lab	-	-	-	-
78	Maint-Supervision & Eng	590	5,304	Bill-Lab	-	-	-	-
79	Maint-Structures	591	1,488	-	-	-	-	-
80	Maint-Substations	592	7,748	-	-	-	-	-
81	Maint-Overhead Lines	593	325,349	-	-	-	-	-
82	Maint-Underground Lines	594	11,551	-	-	-	-	-
83	Maint-Line Transformers	595	1,723	-	-	-	-	-
84	Maint-Outdoor Lighting	596	3,079	-	-	-	-	-
85	Maint-Electric Meters	597	1,141	Meters-Cost	-	-	-	-
86	Maint-Misc Distr Plant	599	5,167	Bill-Lab	-	-	-	-
87	Oper. & Maint. Exp.	500-599	1,971,747					
88								

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Allocator Assignments

Line	Account	No.	Balance	Functional	Classification Trans-mission	Classification Total	Classification Total	Class Allocation TranDem	PrimDem	PrimCus	SecnDem	SecnCus
					1	2	3	5	6	7		
89	D. CUSTOMER ACCOUNTS AND SERVICE											
90	Supervision	901	875	Lab-CustAcct	-	-	-	-	-	-	-	-
91	Supervision- Collections	901Coll	197	Coll	-	-	-	-	-	-	-	-
92	Supervision- Competitive	901Comp	1,214	Comp-901	-	-	-	-	-	-	-	-
93	Meter Reading Exp- Comp	902Comp	4,000	Bill	-	-	-	-	-	-	-	-
94	Cust Recs & Coll	903	6,451	Bill	-	-	-	-	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	8,919	Coll	-	-	-	-	-	-	-	-
96	Cust Recs & Coll- Comp	903Comp	23,086	Comp-903	-	-	-	-	-	-	-	-
97	Uncollectible- Delivery	904	36,497	RRPF_904Del	-	Pri_RB	Sec_RB	-	Write-Offs-Del	Write-Offs-Del	Write-Offs-Del	Write-Offs-Del
98	Uncollectible- Comm	904Comm	24,021	Comp-Sup	-	-	-	-	-	-	-	-
99	Misc Cust Acct	905	457	Bill	-	-	-	-	-	-	-	-
100	Misc Cust Acct Coll	905Coll	628	Coll	-	-	-	-	-	-	-	-
101	Misc Cust Acct- Comp	905Comp	3,884	Comp-905	-	-	-	-	-	-	-	-
102	Customer Accts. Exp.	901-905	110,229									
103												
104	VDER Revenue	908VDER	0	-	-	-	-	-	-	-	-	-
105	Cust Assist and Programs	908/909	94,973	Bill	-	-	-	-	-	-	-	-
106	Low Income Discount	908LI	36,056	Bill	-	-	-	-	-	-	-	-
107	SBC	908SBC	200,943	Regulatory	-	-	-	-	-	-	-	-
108	Econ Dev	908Econ	11,000	Bill	-	-	-	-	-	-	-	-
109	EE Programs	908DSM	100,109	Regulatory	-	-	-	-	-	-	-	-
110	Cust Service-Misc Expenses	910-916	1,911	Bill	-	-	-	-	-	-	-	-
111			444,992									
112	Customer Accts. & Serv. Exp.	901-919	555,221									
113												

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026

Allocator Assignments

Line	Account	No.	Balance	Class Allocation				
				BillCus	**ReglCus**	**COMPSup**	**COMPCol**	**COMPBil**
							×	×
89	D. CUSTOMER ACCOUNTS AND SERVICE							
90	Supervision	901	875	Acct903	-	Acct903	Acct903	Acct903
91	Supervision- Collections	901Coll	197	Acct903	-	-	Acct903	-
92	Supervision- Competitive	901Comp	1,214	Acct903	-	-	-	Acct903
93	Meter Reading Exp- Comp	902Comp	4,000	Meters-AMI	-	-	-	-
94	Cust Recs & Coll	903	6,451	Acct903	-	-	-	-
95	Cust Recs & Coll- Coll	903Coll	8,919	Acct903	-	-	Acct903	-
96	Cust Recs & Coll- Comp	903Comp	23,086	Acct903	-	Acct903	-	Acct903
97	Uncollectible- Delivery	904	36,497	Write-Offs-Del	-	-	Write-Offs-Del	Write-Offs-Del
98	Uncollectible- Comm	904Comm	24,021	-	-	Vrite-Offs-Comı	-	-
99	Misc Cust Acct	905	457	Acct903	-	-	-	-
100	Misc Cust Acct Coll	905Coll	628	Acct903	-	-	Acct903	-
101	Misc Cust Acct- Comp	905Comp	3,884	Acct903	-	-	-	Acct903
102	Customer Accts. Exp.	901-905	110,229					
103								
104	VDER Revenue	908VDER	0	-	-	-	-	-
105	Cust Assist and Programs	908/909	94,973	Acct908	-	-	-	-
106	Low Income Discount	908LI	36,056	Total_RevReq	-	-	-	-
107	SBC	908SBC	200,943	-	SBC_Rev	-	-	-
108	Econ Dev	908Econ	11,000	Total_RevReq	-	-	-	-
109	EE Programs	908DSM	100,109	-	EE_Prog	-	-	-
110	Cust Service-Misc Expenses	910-916	1,911	Customers	-	-	-	-
111			444,992					
112	Customer Accts. & Serv. Exp.	901-919	555,221					
113								

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
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Allocator Assignments

Line	Account	No.	Balance	Functional	Classification Trans-mission	Classification Total	Classification Total	Class Allocation TranDem	PrimDem	PrimCus	SecnDem	SecnCus
114	E. ADMINISTRATIVE AND GENERAL											
115	A&G-Salaries	920	54,706	Labor_xC	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
116	A&G-Salaries COLL	920Coll	86	Coll	-	-	-	-	-	-	-	-
117	A&G-Salaries COMP	920Comp	1,229	Comp-920	-	-	-	-	-	-	-	-
118	Major accounts	920Maj	0	-	-	-	-	-	-	-	-	-
119	A&G-Office Supp	921	95,782	Labor_xC	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
120	A&G-Office Supp COLL	921Coll	0	-	-	-	-	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	0	-	-	-	-	-	-	-	-	-
122	A&G-Outside Servi	923	17,858	Labor_xC	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
123	A&G-IEP	923IEP	1,200	Bill	-	-	-	-	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	66	Coll	-	-	-	-	-	-	-	-
125	A&G-Outside Serv COMP	923Comp	582	Comp-923	-	-	-	-	-	-	-	-
126	Property Insurance	924	2,195	Plant	Demand	PriPlant	SecPlant	1CP_Trans	PriD-PT	PriC-PT	SecD-PT	SecC-PT
127	Injuries & Damages Insur	925	14,564	Labor	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
128	Empl Pensions & Bene	926	25,338	Labor	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
129	Regulatory Comm Expenses	928	14,854	Bill	-	-	-	-	-	-	-	-
130	A&G-Insti GW Adv	930,110	0	-	-	-	-	-	-	-	-	-
131	A&G-Misc Expenses	930,200	25,700	Regulatory	-	-	-	-	-	-	-	-
132	A&G-R&D	930,210	0	-	-	-	-	-	-	-	-	-
133	A&G-Rents	931	116,954	Plant	Demand	PriPlant	SecPlant	Account931	Account931	Account931	Account931	Account931
134	A&G Maint-Gen Plant-Elec	935	2,352	Labor	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
135	Admin & Genl. Exp.	920-932	373,466									
136	Total Operating Expenses		2,900,434									
137												
138	II. DEPRECIATION EXPENSE											
139	Deprec exp- Tran	403Tx	131,005	Tran	Demand	-	-	1CP_Trans	-	-	-	-
140	Deprec exp- Storage	403Tx	501	Stations	-	Demand	-	-	NCP_Pri	-	-	-
141	Deprec exp- Production	403Tx	0	-	-	-	-	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	30,353	Stations	-	Demand	-	-	NCP_Pri	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	101,592	PTF-OH-UG	-	Pri364-367	Sec364-367	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
144	Deprec exp- Xfrmrs	403Dx	47,480	Sec	-	-	Sec368	-	-	-	Xfmr_Cost	-
145	Deprec exp- Services	403Dx	12,654	Sec	-	-	Customer	-	-	-	-	Services_Cost
146	Deprec exp- Meters	403Dx	36,816	Meters	-	-	-	-	-	-	-	-
147	Deprec exp- SL	403Dx	10,585	Sec	-	-	Customer	-	-	-	-	Lighting
148	Deprec exp- Genl	403Gx	23,696	Labor	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
149	Amort Other Reg Assets	407,300	32,892	Regulatory	-	-	-	-	-	-	-	-
150	Depreciation Expense	403	427,574									
151												

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				Allocator Assignments				
				Class Allocation				
Line	**Account**	No.	**Balance**	**BillCus**	**ReglCus**	**COMPSup**	**COMPCol**	**COMPBil**
							×	×
114	E. ADMINISTRATIVE AND GENERAL							
115	A&G-Salaries	920	54,706	Bill-Lab	-	-	-	-
116	A&G-Salaries COLL	920Coll	86	Bill-Lab	-	-	Coll-Lab	-
117	A&G-Salaries COMP	920Comp	1,229	-	-	Sup-Lab	-	-
118	Major accounts	920Maj	0	-	-	-	-	-
119	A&G-Office Supp	921	95,782	Bill-Lab	-	-	-	-
120	A&G-Office Supp COLL	921Coll	0	-	-	-	-	-
121	A&G-Office Supp COMP	921Comp	0	-	-	-	-	-
122	A&G-Outside Servi	923	17,858	Bill-Lab	-	-	-	-
123	A&G-IEP	923IEP	1,200	Cust-IEP	-	-	-	-
124	A&G-Outside Serv COLL	923Coll	66	Bill-Lab	-	-	Coll-Lab	-
125	A&G-Outside Serv COMP	923Comp	582	Bill-Lab	-	Sup-Lab	-	CBill-Lab
126	Property Insurance	924	2,195	Bill-PT	-	-	Acct903	Acct903
127	Injuries & Damages Insur	925	14,564	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
128	Empl Pensions & Bene	926	25,338	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
129	Regulatory Comm Expenses	928	14,854	RateBase	-	-	-	-
130	A&G-Insti GW Adv	930,110	0	-	-	-	-	-
131	A&G-Misc Expenses	930,200	25,700	-	RateBase	-	-	-
132	A&G-R&D	930,210	0	-	-	-	-	-
133	A&G-Rents	931	116,954	Account931	-	Account931	Account931	Account931
134	A&G Maint-Gen Plant-Elec	935	2,352	Bill-Lab	-	-	Coll-Lab	CBill-Lab
135	Admin & Genl. Exp.	920-932	373,466					
136	Total Operating Expenses		2,900,434					
137								
138	II. DEPRECIATION EXPENSE							
139	Deprec exp- Tran	403Tx	131,005	-	-	-	-	-
140	Deprec exp- Storage	403Tx	501	-	-	-	-	-
141	Deprec exp- Production	403Tx	0	-	-	-	-	-
142	Deprec exp- Struct/Station	403Dx	30,353	-	-	-	-	-
143	Deprec exp- PTF/OH/UG	403Dx	101,592	-	-	-	-	-
144	Deprec exp- Xfrmrs	403Dx	47,480	-	-	-	-	-
145	Deprec exp- Services	403Dx	12,654	-	-	-	-	-
146	Deprec exp- Meters	403Dx	36,816	Meters-Cost	-	-	-	-
147	Deprec exp- SL	403Dx	10,585	-	-	-	-	-
148	Deprec exp- Genl	403Gx	23,696	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
149	Amort Other Reg Assets	407,300	32,892	-	RateBase	-	-	-
150	Depreciation Expense	403	427,574					
151								

Niagara Mohawk Power Corporation d/b/a National Grid
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Allocator Assignments

Line	Account	No.	Balance	Functional	Classification Trans-mission	Classification Total	Classification Total	Class Allocation TranDem	PrimDem	PrimCus	SecnDem	SecnCus
152	III. TAXES and OTHER											
153	A. GENERAL TAXES											
154	Municipal property tax	408,140	194,317	Plant-TD-Tax	Demand	PriPt-Tax	SecPt-Tax	1CP_Trans	PriD-PT-Tax	PriC-PT-Tax	SecD-PT-Tax	SecC-PT-Tax
155	Payroll related	408,110	24,502	Labor	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
156	Other tax	408,170	2,486	Plant	Demand	PriPlant	SecPlant	1CP_Trans	PriD-PT	PriC-PT	SecD-PT	SecC-PT
157	General Taxes		221,305									
158												
159	B. FEDERAL / STATE INCOME TAXES											
160	Federal Income Tax Exp		40,157	PreTax	Demand	PriPretax	SecPretax	Tran_PreTax	PriD-Pretax	PriC-Pretax	SecD-Pretax	SecC-Pretax
161	State Income Tax Exp		12,412	PreTax	Demand	PriPretax	SecPretax	Tran_PreTax	PriD-Pretax	PriC-Pretax	SecD-Pretax	SecC-Pretax
162	Income Taxes	409-411	52,569									
163	Total Taxes	408-411	273,874									
164	Revenue taxes											
165	TOTAL EXPENSES		3,601,882									
166												
167	IV. OPERATING REVENUES at Present Rates											
168	Distribution revenue		1,928,866	RevReqPF	Demand	Pri_RB	Sec_RB	Tot_DistRev	Tot_DistRev	Tot_DistRev	Tot_DistRev	Tot_DistRev
169	Revenue taxes		0	-	-	-	-	-	-	-	-	-
170	Commodity revenue		1,393,185	Comp-Sup	-	-	-	-	-	-	-	-
171	SBC CEF revenue		200,943	Regulatory	-	-	-	-	-	-	-	-
172	ETIP CR		(10,448)	Regulatory	-	-	-	-	-	-	-	-
173	Wholesale transmission		363,090	Tran	Demand	-	-	1CP_Trans	-	-	-	-
174	Late Payments charges		22,296	RRPF_904Del	-	Pri_RevReqPF	Sec_RevReqPF	-	Write-Offs-Del	Write-Offs-Del	Write-Offs-Del	Write-Offs-Del
175	Pole attachments		23,699	Func-364	-	Pri364	Sec364	-	NCP_Pri-PLCC	Cust-Pri	NCP_Sec-PLCC	Cust-Sec
176	DLM / Load Control		2,369	Labor_xC	Demand	PriLabor	SecLabor	1CP_Trans	PriD-Lab	PriC-Lab	SecD-Lab	SecC-Lab
177	Lge Cust Disc, Other		27,634	Bill	-	-	-	-	-	-	-	-
178	CSS Restablishment		2,479	Bill	-	-	-	-	-	-	-	-
179	Special L Revenue		660	Sec	-	-	Customer	-	-	-	-	Customers-SC3
180	Merchant Function Charge		26,350	Comp-Sup	-	-	-	-	-	-	-	-
181	VDER Revenue		33,905	Regulatory	-	-	-	-	-	-	-	-
182	Billing credit		(1,142)	Comp-Bill	-	-	-	-	-	-	-	-
183	Operating Revenues		4,013,886									
184												
185	TOTAL EXPENSES		3,601,882									
186	V. NET INCOME at Present Rates		412,004									

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
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				Allocator Assignments				
				Class Allocation				
Line	**Account**	No.	**Balance**	**BillCus**	**ReglCus**	**COMPSup**	**COMPCol**	**COMPBil**
							×	×
152	III. TAXES and OTHER							
153	A. GENERAL TAXES							
154	Municipal property tax	408,140	194,317	-	-	-	-	-
155	Payroll related	408,110	24,502	Bill-Lab	-	Sup-Lab	Coll-Lab	CBill-Lab
156	Other tax	408,170	2,486	Bill-PT	-	-	Acct903	Acct903
157	General Taxes		221,305					
158								
159	B. FEDERAL / STATE INCOME TAXES							
160	Federal Income Tax Exp		40,157	Bill-Pretax	Reg-PreTax	Sup-PreTax	Coll-PreTax	CBill-PreTax
161	State Income Tax Exp		12,412	Bill-Pretax	Reg-PreTax	Sup-PreTax	Coll-PreTax	CBill-PreTax
162	Income Taxes	409-411	52,569					
163	Total Taxes	408-411	273,874					
164	Revenue taxes							
165	TOTAL EXPENSES		3,601,882					
166								
167	IV. OPERATING REVENUES at Present Rates							
168	Distribution revenue		1,928,866	Tot_DistRev	Tot_DistRev	-	Tot_DistRev	Tot_DistRev
169	Revenue taxes		0	-	-	-	-	-
170	Commodity revenue		1,393,185	-	-	CommodityRev	-	-
171	SBC CEF revenue		200,943	-	SBC_Rev	-	-	-
172	ETIP CR		(10,448)	-	EE_Prog	-	-	-
173	Wholesale transmission		363,090	-	-	-	-	-
174	Late Payments charges		22,296	Write-Offs-Del	-	-	Write-Offs-Del	Write-Offs-Del
175	Pole attachments		23,699	-	-	-	-	-
176	DLM / Load Control		2,369	Bill-Lab	-	-	-	-
177	Lge Cust Disc, Other		27,634	Total_RevReq	-	-	-	-
178	CSS Restablishment		2,479	Customers	-	-	-	-
179	Special L Revenue		660	-	-	-	-	-
180	Merchant Function Charge		26,350	-	-	MFC_Rev	-	-
181	VDER Revenue		33,905	-	VDER_Rev	-	-	-
182	Billing credit		(1,142)	-	-	-	-	Customers
183	Operating Revenues		4,013,886					
184								
185	TOTAL EXPENSES		3,601,882					
186	V. NET INCOME at Present Rates		412,004					

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Niagara Mohawk Power Corporation d/b/a National Grid
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0	Allocator Name	Total	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
1	None	0								
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3										
4	Tran	1	1							
5		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6										
7	Prim	1		1						
8		100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9										
10	Sec	1			1					
11		100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12										
13	Bill	1				1				
14		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
15										
16	Stations	1		1						
17		100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18										
19	Regulatory	1					1			
20		100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
21										
22	Comp-Sup	1						1		
23		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
24										
25	Comp-Bill	1								1
26		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
27										
28	MeterSvc	835,441,805				835,441,805				
29		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
30										
31	MeterData	0								
32		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33										
34	Coll	100.00%				77.42%			22.58%	
35		100.00%	0.00%	0.00%	0.00%	77.42%	0.00%	0.00%	22.58%	0.00%
36										
37	Uncoll	100.00%				60.31%			39.69%	
38		100.00%	0.00%	0.00%	0.00%	60.31%	0.00%	0.00%	39.69%	0.00%
39										
40	Func-364	1	-	1	0	-	-	-	-	-
41		100.00%	0.00%	73.31%	26.69%	0.00%	0.00%	0.00%	0.00%	0.00%
42										

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Niagara Mohawk Power Corporation d/b/a National Grid
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Functionalization Factors

0	Allocator Name	Total	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
43	Func-365	1	-	1	0	-	-	-	-	-
44		100.00%	0.00%	88.30%	11.70%	0.00%	0.00%	0.00%	0.00%	0.00%
45										
46	Func-366	1	-	1	0	-	-	-	-	-
47		100.00%	0.00%	87.79%	12.21%	0.00%	0.00%	0.00%	0.00%	0.00%
48										
49	Func-367	1	-	1	0	-	-	-	-	-
50		100.00%	0.00%	91.59%	8.41%	0.00%	0.00%	0.00%	0.00%	0.00%
51										
52	Meters	835,441,805	-	-	-	835,441,805	-	-	-	-
53		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
54										
55	Comp-569	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
56		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
57										
58	Comp-901	100.00%	0.00%	0.00%	0.00%	46.97%	0.00%	0.00%	0.00%	53.03%
59		100.00%	0.00%	0.00%	0.00%	46.97%	0.00%	0.00%	0.00%	53.03%
60										
61	Comp-902	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
62		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
63										
64	Comp-903	100.00%	0.00%	0.00%	0.00%	29.98%	0.00%	0.46%	0.00%	69.56%
65		100.00%	0.00%	0.00%	0.00%	29.98%	0.00%	0.46%	0.00%	69.56%
66										
67	Comp-905	100.00%	0.00%	0.00%	0.00%	66.26%	0.00%	0.00%	0.00%	33.74%
68		100.00%	0.00%	0.00%	0.00%	66.26%	0.00%	0.00%	0.00%	33.74%
69										
70	Comp-908	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
71		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
72										
73	Comp-920	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
74		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
75										
76	Comp-921	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
77		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
78										
79	Comp-923	100.00%	0.00%	0.00%	0.00%	95.94%	0.00%	3.33%	0.00%	0.73%
80		100.00%	0.00%	0.00%	0.00%	95.94%	0.00%	3.33%	0.00%	0.73%
81										
82	Comp-926	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
83		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
84										

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0	Allocator Name	Total	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
85	Comp-930.2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
86		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
87										
88	DistPt	8,878,876	-	5,499,594	2,969,980	409,302				
89		100.00%	0.00%	61.94%	33.45%	4.61%	0.00%	0.00%	0.00%	0.00%
90										
91	Plant	14,530,978	5,008,624	5,879,509	3,070,036	562,608	-	27	1,788	8,386
92		100.00%	34.47%	40.46%	21.13%	3.87%	0.00%	0.00%	0.01%	0.06%
93										
94	Plant-TD	13,801,752	4,922,876	5,499,594	2,969,980	409,302				
95		100.00%	35.67%	39.85%	21.52%	2.97%	0.00%	0.00%	0.00%	0.00%
96										
97	Plant-TD-Tax	12,744,242	4,922,876	5,489,009	2,332,357	-				
98		100.00%	38.63%	43.07%	18.30%	0.00%	0.00%	0.00%	0.00%	0.00%
99										
100	PTF-OH-UG	4,888,595	-	4,096,042	792,553	-	-	-	-	-
101		100.00%	0.00%	83.79%	16.21%	0.00%	0.00%	0.00%	0.00%	0.00%
102										
103	OH_Total	3,575,200	-	2,905,989	669,211	-	-	-	-	-
104		100.00%	0.00%	81.28%	18.72%	0.00%	0.00%	0.00%	0.00%	0.00%
105										
106	UG_Total	1,313,395	-	1,190,053	123,342	-	-	-	-	-
107		100.00%	0.00%	90.61%	9.39%	0.00%	0.00%	0.00%	0.00%	0.00%
108										
109	RateBase	8,985,586	3,491,747	3,527,619	1,688,490	418,762	(198,447)	46,512	1,552	9,351
110		100.00%	38.86%	39.26%	18.79%	4.66%	-2.21%	0.52%	0.02%	0.10%
111										
112	RB_xTx_xCom	5,447,327		3,527,619	1,688,490	418,762	(198,447)		1,552	9,351
113		100.00%	0.00%	64.76%	31.00%	7.69%	-3.64%	0.00%	0.03%	0.17%
114										
115	RB_xComp	9,126,618	3,491,747	3,527,619	1,688,490	418,762				
116		100.00%	38.26%	38.65%	18.50%	4.59%	0.00%	0.00%	0.00%	0.00%
117										
118	Labor	289,810	31,368	152,375	38,881	62,974	-	11	738	3,463
119		100.00%	10.82%	52.58%	13.42%	21.73%	0.00%	0.00%	0.25%	1.19%
120										
121	Dist-Lab	162,447	-	125,477	28,098	8,872	-	-	-	-
122		100.00%	0.00%	77.24%	17.30%	5.46%	0.00%	0.00%	0.00%	0.00%
123										
124	Dist-Lab-Di	153,575	-	125,477	28,098					
125		100.00%	0.00%	81.70%	18.30%	0.00%	0.00%	0.00%	0.00%	0.00%
126										

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0	Allocator Name	Total	Trans-mission	Primary Dist	Secondary Dist	Billing	Regulatory	Comp Supply	Comp Collection	Comp Billing
127	Lab-CustAcct	17,584	-	-	-	14,071	-	11	678	2,824
128		100.00%	0.00%	0.00%	0.00%	80.02%	0.00%	0.06%	3.86%	16.06%
129										
130	Labor_xC	285,597	31,368	152,375	38,881	62,974				
131		100.00%	10.98%	53.35%	13.61%	22.05%	0.00%	0.00%	0.00%	0.00%
132										
133	OpExp_xPP	1,119,979	152,287	539,264	149,588	256,361		1,357	2,391	18,731
134		100.00%	13.60%	48.15%	13.36%	22.89%	0.00%	0.12%	0.21%	1.67%
135										
136	OpExp_xPPxC	1,097,500	152,287	539,264	149,588	256,361				
137		100.00%	13.88%	49.14%	13.63%	23.36%	0.00%	0.00%	0.00%	0.00%
138										
139	RevReqPF	1,932,413	181,556	941,090	365,120	296,141	124,948		2,599	20,960
140		100.00%	9.40%	48.70%	18.89%	15.32%	6.47%	0.00%	0.13%	1.08%
141										
142	RRPFxTxC	1,602,351		941,090	365,120	296,141				
143		100.00%	0.00%	58.73%	22.79%	18.48%	0.00%	0.00%	0.00%	0.00%
144										
145	RRPF_904Del	5,645,774		3,527,619	1,688,490	418,762			1,552	9,351
146		100.00%	0.00%	62.48%	29.91%	7.42%	0.00%	0.00%	0.03%	0.17%
147										
148	Pretax	464,573	180,145	183,847	88,179	21,433	(10,525)	970	76	448
149		100.00%	38.78%	39.57%	18.98%	4.61%	-2.27%	0.21%	0.02%	0.10%
150										

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
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Classification Factors

0	Allocator Name	Total	Demand	Commodity	Customer
1	None	0			
2		0.00%	0.00%	0.00%	0.00%
3					
4	Demand	1	1		
5		100.00%	100.00%	0.00%	0.00%
6					
7	Commodity	1		1	
8		100.00%	0.00%	100.00%	0.00%
9					
10	Customer	1			1
11		100.00%	0.00%	0.00%	100.00%
12					
13	Pri364	1	13.43%	0.00%	86.57%
14		100.00%	13.43%	0.00%	86.57%
15					
16	Pri365	100.00%	13.43%	0.00%	86.57%
17		100.00%	13.43%	0.00%	86.57%
18					
19	Pri366	100.00%	53.59%	0.00%	46.41%
20		100.00%	53.59%	0.00%	46.41%
21					
22	Pri367	100.00%	53.59%	0.00%	46.41%
23		100.00%	53.59%	0.00%	46.41%
24					
25	Pri368	100.00%	100.00%	0.00%	0.00%
26		100.00%	100.00%	0.00%	0.00%
27					
28	Sec364	100.00%	7.54%	0.00%	92.46%
29		100.00%	7.54%	0.00%	92.46%
30					
31	Sec365	100.00%	7.54%	0.00%	92.46%
32		100.00%	7.54%	0.00%	92.46%
33					
34	Sec366	100.00%	88.30%	0.00%	11.70%
35		100.00%	88.30%	0.00%	11.70%
36					

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Classification Factors

0	Allocator Name	Total	Demand	Commodity	Customer
37	Sec367	100.00%	88.30%	0.00%	11.70%
38		100.00%	88.30%	0.00%	11.70%
39					
40	Sec368	100.00%	100.00%	0.00%	0.00%
41		100.00%	100.00%	0.00%	0.00%
42					
43	Pri_OH	2,905,989	390,241	-	2,515,748
44		100.00%	13.43%	0.00%	86.57%
45					
46	Pri_UG	1,190,053	637,697	-	552,356
47		100.00%	53.59%	0.00%	46.41%
48					
49	PriPlant	5,879,509	2,541,612	-	3,337,897
50		100.00%	43.23%	0.00%	56.77%
51					
52	PriPt-Tax	5,489,009	2,420,905	-	3,068,104
53		100.00%	44.10%	0.00%	55.90%
54					
55	PriDist	5,499,594	2,431,490	-	3,068,104
56		100.00%	44.21%	0.00%	55.79%
57					
58	Pri364-367	4,096,042	1,027,938	-	3,068,104
59		100.00%	25.10%	0.00%	74.90%
60					
61	Pri_RB	3,527,619	1,586,062	-	1,941,557
62		100.00%	44.96%	0.00%	55.04%
63					
64	PriLabor	152,375	43,480	-	108,895
65		100.00%	28.53%	0.00%	71.47%
66					
67	PriOpExp	539,264	147,562	-	391,702
68		100.00%	27.36%	0.00%	72.64%
69					
70	Pri_RevReqPF	941,090	340,567	-	600,523
71		100.00%	36.19%	0.00%	63.81%
72					

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Classification Factors

0	Allocator Name	Total	Demand	Commodity	Customer
73	PriPretax	183,847	175,475	-	8,372
74		100.00%	95.45%	0.00%	4.55%
75					
76	Sec_OH	669,211	50,470	-	618,741
77		100.00%	7.54%	0.00%	92.46%
78					
79	Sec_UG	123,342	108,912	-	14,430
80		100.00%	88.30%	0.00%	11.70%
81					
82	SecPlant	3,070,036	1,522,467	-	1,547,569
83		100.00%	49.59%	0.00%	50.41%
84					
85	SecPt-Tax	2,332,357	1,500,320	-	832,037
86		100.00%	64.33%	0.00%	35.67%
87					
85	SecDist	2,969,980	1,500,320	-	1,469,660
88		100.00%	50.52%	0.00%	49.48%
89					
90	Sec364-367	792,553	159,382	-	633,171
91		100.00%	20.11%	0.00%	79.89%
92					
93	Sec_RB	1,688,490	913,847	-	774,644
94		100.00%	54.12%	0.00%	45.88%
95					
96	SecLabor	38,881	7,914	-	30,967
97		100.00%	20.35%	0.00%	79.65%
98					
99	SecOpExp	149,588	37,260	-	112,328
100		100.00%	24.91%	0.00%	75.09%
101					
102	Sec_RevReqPF	365,120	166,544	-	198,576
103		100.00%	45.61%	0.00%	54.39%
104					
105	SecPretax	88,179	82,420	-	5,759
106		100.00%	93.47%	0.00%	6.53%
107					

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Class Allocation Factors

0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	None	-											
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3													
4	MWh-Meter	34,235,509	11,561,688	273,050	738,122	3,944,418	4,104,865	1,915,605	819,542	1,305,847	1,867,730	7,577,470	127,171
5		100.00%	33.77%	0.80%	2.16%	11.52%	11.99%	5.60%	2.39%	3.81%	5.46%	22.13%	0.37%
6													
7	MWh-Gen	36,452,324	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994	854,495	1,391,267	1,954,818	7,737,355	137,799
8		100.00%	34.37%	0.81%	2.19%	11.72%	12.20%	5.58%	2.34%	3.82%	5.36%	21.23%	0.38%
9													
10	MWh-Sales	17,615,428	11,038,078	185,329	569,092	1,864,449	872,253	315,809	216,353	200,269	129,184	2,178,957	45,655
11		100.00%	62.66%	1.05%	3.23%	10.58%	4.95%	1.79%	1.23%	1.14%	0.73%	12.37%	0.26%
12													
13	MWh-Pri	25,767,858	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994	-	1,391,267	-	-	-
14		100.00%	48.62%	1.15%	3.10%	16.58%	17.26%	7.89%	0.00%	5.40%	0.00%	0.00%	0.00%
15													
16	1CP_Trans	6,095	2,663	48	166	768	715	293	117	193	257	873	1
17		100.00%	43.70%	0.79%	2.73%	12.60%	11.74%	4.81%	1.92%	3.16%	4.22%	14.32%	0.01%
18													
19	NCP_Pri	5,395	2,917	55	194	844	807	328	-	215	-	-	35
20		100.00%	54.07%	1.01%	3.59%	15.64%	14.97%	6.08%	0.00%	3.99%	0.00%	0.00%	0.65%
21													
22	NCP_Pri-PLCC	2,194				844	807	328	-	215	-	0	
23		100.00%	0.00%	0.00%	0.00%	38.46%	36.80%	14.94%	0.00%	9.80%	0.00%	0.00%	0.00%
24													
25	NCP_Sec	4,873	2,917	55	194	826	807	-	-	39	-	-	35
26		100.00%	59.86%	1.12%	3.98%	16.95%	16.57%	0.00%	0.00%	0.80%	0.00%	0.00%	0.72%
27													
28	NCP_Sec-PLCC	1,673				826	807	-	-	39	-	-	
29		100.00%	0.00%	0.00%	0.00%	49.40%	48.28%	0.00%	0.00%	2.33%	0.00%	0.00%	0.00%
30													
31	FERC593	325.349	254.218	0.781	21.517	23.921	15.910	5.403	-	3.598	-	0.002	-
32		100.00%	78.14%	0.24%	6.61%	7.35%	4.89%	1.66%	0.00%	1.11%	0.00%	0.00%	0.00%
33													
34	Customers	1,726.242	1,528.825	4.698	129.402	48.077	3.759	0.738	0.185	0.064	0.070	0.096	10.329
35		100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
36													
37	Customers-CI	52.988	-	-	-	48.077	3.759	0.738	0.185	0.064	0.070	0.096	-
38		100.00%	0.00%	0.00%	0.00%	90.73%	7.09%	1.39%	0.35%	0.12%	0.13%	0.18%	0.00%
39													
40	Customers-SC3	4.496					3.759	0.738					
41		100.00%	0.00%	0.00%	0.00%	0.00%	83.60%	16.40%	0.00%	0.00%	0.00%	0.00%	0.00%
42													

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0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
43	Cust-Sec	1,714.792	1,528.825	4.698	129.402	48.077	3.759			0.032			
44		100.00%	89.16%	0.27%	7.55%	2.80%	0.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
45													
46	Cust-Pri	1,715.562	1,528.825	4.698	129.402	48.077	3.759	0.738		0.064			
47		100.00%	89.12%	0.27%	7.54%	2.80%	0.22%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%
48													
49	Xfmr_Cost	2,359,601	1,542,155	4,738	101,380	404,431	221,855	43,531	10,937	3,752	4,150	5,640	17,032
50		100.00%	65.36%	0.20%	4.30%	17.14%	9.40%	1.84%	0.46%	0.16%	0.18%	0.24%	0.72%
51													
52	Services_Cost	4,470,130	3,755,034	11,538	458,340	222,491	17,395	3,413	858	294	325	442	-
53		100.00%	84.00%	0.26%	10.25%	4.98%	0.39%	0.08%	0.02%	0.01%	0.01%	0.01%	0.00%
54													
55	Meters-Cost	835,442	476,856	2,518	45,098	243,656	30,721	10,336	13,546	585	5,140	6,986	-
56		100.00%	57.08%	0.30%	5.40%	29.16%	3.68%	1.24%	1.62%	0.07%	0.62%	0.84%	0.00%
57													
58	Meters-AMI	905,415	541,598	2,545	49,886	244,072	30,721	10,336	13,546	585	5,140	6,986	-
59		100.00%	59.82%	0.28%	5.51%	26.96%	3.39%	1.14%	1.50%	0.06%	0.57%	0.77%	0.00%
60													
61	EE_Prog	0	0	0	0	0	0	0	0	0	0	0	0
62		100.00%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
63													
64	kWh_Rev	961,587	875,913	11,108	64,106	-	-	-	-	-	-	-	10,460
65		100.00%	91.09%	1.16%	6.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.09%
66													
67	Demand_Rev	502,192	-	-	-	199,186	131,707	49,502	6,549	34,613	16,006	64,630	-
68		100.00%	0.00%	0.00%	0.00%	39.66%	26.23%	9.86%	1.30%	6.89%	3.19%	12.87%	0.00%
69													
70	Tot_DistRev	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
71		100.00%	61.89%	0.67%	5.02%	11.93%	8.43%	2.92%	0.49%	1.94%	1.03%	3.91%	1.78%
72													
73	Total_Rev	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
74		100.00%	61.89%	0.67%	5.02%	11.93%	8.43%	2.92%	0.49%	1.94%	1.03%	3.91%	1.78%
75													
76	MFC_Rev	26,350	22,191	402	1,116	901	423	148	96	89	56	914	15
77		100.00%	84.22%	1.52%	4.24%	3.42%	1.61%	0.56%	0.36%	0.34%	0.21%	3.47%	0.06%
78													
79	CommodityRev	1,292,777	820,771	15,890	41,924	141,926	67,725	23,618	14,872	14,049	9,253	139,881	2,869
80		100.00%	63.49%	1.23%	3.24%	10.98%	5.24%	1.83%	1.15%	1.09%	0.72%	10.82%	0.22%
81													
82	SBC_Rev	200,943	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
83		100.00%	38.40%	0.91%	2.45%	13.09%	13.23%	5.86%	2.08%	3.52%	5.31%	14.73%	0.42%
84													

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0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
85	ETIP_CR	(10,448)	-	-	-	(10)	(400)	(445)	(378)	(490)	(742)	(7,983)	-
86		100.00%	0.00%	0.00%	0.00%	0.10%	3.83%	4.26%	3.62%	4.69%	7.10%	76.40%	0.00%
87													
88	Acct903	100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
89		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
90													
91	Acct903-BILL	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
92		100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
93													
94	Acct903-COLL	100.00%	84.02%	0.26%	10.56%	3.92%	0.31%	0.06%	0.02%	0.01%	0.01%	0.01%	0.84%
95		100.00%	84.02%	0.26%	10.56%	3.92%	0.31%	0.06%	0.02%	0.01%	0.01%	0.01%	0.84%
96													
97	Write-Offs-Del	153,084	128,913	27	7,568	8,422	5,276	1,820	169	143	72	139	534
98		100.00%	84.21%	0.02%	4.94%	5.50%	3.45%	1.19%	0.11%	0.09%	0.05%	0.09%	0.35%
99													
100	Write-Offs-Comm	100,753	88,628	33	3,279	5,195	2,197	764	266	54	33	259	45
101		100.00%	87.97%	0.03%	3.25%	5.16%	2.18%	0.76%	0.26%	0.05%	0.03%	0.26%	0.04%
102													
103	Collections	944,757	842,517	12,012	10,619	28,487	17,638	6,115	1,864	3,936	2,236	16,485	2,848
104		100.00%	89.18%	1.27%	1.12%	3.02%	1.87%	0.65%	0.20%	0.42%	0.24%	1.74%	0.30%
105													
106	Acct908	100.00%	54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
107		100.00%	54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
108													
109	Acct908Lab	444,992	201,701	3,518	13,343	67,255	52,476	22,314	7,019	12,149	15,996	47,192	2,030
110		100.00%	45.33%	0.79%	3.00%	15.11%	11.79%	5.01%	1.58%	2.73%	3.59%	10.61%	0.46%
111													
112	VDER_Rev	100.00%	45.86%	0.62%	5.11%	17.56%	16.39%	6.78%	0.66%	1.86%	0.87%	3.96%	0.33%
113		100.00%	45.86%	0.62%	5.11%	17.56%	16.39%	6.78%	0.66%	1.86%	0.87%	3.96%	0.33%
114													
115	Lighting	1	0	0	0	0	0	0	0	0	0	0	1
116		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
117													
118	NCP_Trans	6,930	2,917	55	194	844	807	328	135	215	285	1,115	35
119		100.00%	42.09%	0.79%	2.80%	12.18%	11.65%	4.73%	1.95%	3.10%	4.11%	16.09%	0.51%
120													
121	Tran_Pretax	180,145	106,113	1,312	8,380	21,472	16,004	5,745	1,324	3,857	2,901	10,586	2,452
122		100.00%	58.90%	0.73%	4.65%	11.92%	8.88%	3.19%	0.73%	2.14%	1.61%	5.88%	1.36%
123													
124	PriD-RB	1,586,062	522,723	9,761	34,781	389,312	372,363	151,128	42	99,195	82	305	6,369
125		100.00%	32.96%	0.62%	2.19%	24.55%	23.48%	9.53%	0.00%	6.25%	0.01%	0.02%	0.40%
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0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
127	PriD-Lab	43,480	12,305	230	818	11,529	11,031	4,478	-	2,939	-	1	148
128		100.00%	28.30%	0.53%	1.88%	26.52%	25.37%	10.30%	0.00%	6.76%	0.00%	0.00%	0.34%
129													
130	PriD-OpExp	147,562	41,234	656	2,862	39,032	36,843	14,881	162	9,745	318	1,078	750
131		100.00%	27.94%	0.44%	1.94%	26.45%	24.97%	10.08%	0.11%	6.60%	0.22%	0.73%	0.51%
132													
133	PriD-Pt	2,541,612	791,280	14,822	52,603	643,557	615,755	249,943	-	164,063	-	47	9,542
134		100.00%	31.13%	0.58%	2.07%	25.32%	24.23%	9.83%	0.00%	6.46%	0.00%	0.00%	0.38%
135													
136	PriD-Pt-Tax	2,420,905	753,146	14,108	50,068	613,227	586,735	238,164	-	156,331	-	45	9,082
137		100.00%	31.11%	0.58%	2.07%	25.33%	24.24%	9.84%	0.00%	6.46%	0.00%	0.00%	0.38%
138													
139	PriD-Pretax	175,475	185,539	1,587	16,053	(12,364)	(23,830)	(11,728)	1,904	(7,543)	4,046	15,427	6,384
140		100.00%	105.74%	0.90%	9.15%	-7.05%	-13.58%	-6.68%	1.09%	-4.30%	2.31%	8.79%	3.64%
141													
142	PriC-RB	1,941,557	1,728,038	5,333	146,232	55,090	4,904	1,077	55	225	108	363	133
143		100.00%	89.00%	0.27%	7.53%	2.84%	0.25%	0.06%	0.00%	0.01%	0.01%	0.02%	0.01%
144													
145	PriC-Lab	108,895	97,042	298	8,214	3,052	239	47	-	4	-	-	-
146		100.00%	89.12%	0.27%	7.54%	2.80%	0.22%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%
147													
148	PriC-OpExp	391,702	340,584	1,135	28,705	13,616	3,385	1,108	213	608	418	1,411	518
149		100.00%	86.95%	0.29%	7.33%	3.48%	0.86%	0.28%	0.05%	0.16%	0.11%	0.36%	0.13%
150													
151	PriC-Pt	3,337,897	2,974,572	9,140	251,772	93,541	7,313	1,435	-	124	-	-	-
152		100.00%	89.12%	0.27%	7.54%	2.80%	0.22%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%
153													
154	PriC-Pt-Tax	3,068,104	2,734,146	8,401	231,422	85,980	6,722	1,319	-	114	-	-	-
155		100.00%	89.12%	0.27%	7.54%	2.80%	0.22%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%
156													
157	PriC-DiPt	3,068,104	2,734,146	8,401	231,422	85,980	6,722	1,319	-	114	-	-	-
158		100.00%	89.12%	0.27%	7.54%	2.80%	0.22%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%
159													
160	PriC-Pretax	8,372	(124,616)	1,994	(11,499)	44,681	39,829	13,872	2,320	9,397	4,926	18,797	8,670
161		100.00%	-1488.52%	23.82%	-137.35%	533.72%	475.76%	165.70%	27.71%	112.24%	58.84%	224.53%	103.56%
162													
163	SecD-RB	913,847	534,417	1,653	35,152	187,380	123,159	15,146	3,802	3,596	1,483	2,115	5,943
164		100.00%	58.48%	0.18%	3.85%	20.50%	13.48%	1.66%	0.42%	0.39%	0.16%	0.23%	0.65%
165													
166	SecD-Lab	7,914	3,309	10	218	2,276	1,852	93	23	74	9	12	37
167		100.00%	41.81%	0.13%	2.75%	28.76%	23.41%	1.18%	0.30%	0.94%	0.11%	0.15%	0.46%
168													

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
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Class Allocation Factors

0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
169	SecD-OpExp	37,260	16,772	92	1,180	9,102	7,469	708	166	531	217	679	344
170		100.00%	45.01%	0.25%	3.17%	24.43%	20.05%	1.90%	0.45%	1.42%	0.58%	1.82%	0.92%
171													
172	SecD-Pt	1,522,467	886,147	2,723	58,254	314,687	207,910	25,014	6,285	6,034	2,385	3,241	9,787
173		100.00%	58.20%	0.18%	3.83%	20.67%	13.66%	1.64%	0.41%	0.40%	0.16%	0.21%	0.64%
174													
175	SecD-Pt-Tax	1,500,320	876,391	2,693	57,613	308,562	203,021	24,739	6,215	5,843	2,359	3,205	9,679
176		100.00%	58.41%	0.18%	3.84%	20.57%	13.53%	1.65%	0.41%	0.39%	0.16%	0.21%	0.65%
177													
178	SecD-DiPt	1,500,320	876,391	2,693	57,613	308,562	203,021	24,739	6,215	5,843	2,359	3,205	9,679
179		100.00%	58.41%	0.18%	3.84%	20.57%	13.53%	1.65%	0.41%	0.39%	0.16%	0.21%	0.65%
180													
181	SecD-Pretax	82,420	57,831	1,081	5,609	(387)	(195)	3,736	479	3,043	1,700	6,864	2,659
182		100.00%	70.17%	1.31%	6.81%	-0.47%	-0.24%	4.53%	0.58%	3.69%	2.06%	8.33%	3.23%
183													
184	SecC-RB	774,644	522,236	1,615	52,253	22,760	2,055	309	75	94	68	193	172,985
185		100.00%	67.42%	0.21%	6.75%	2.94%	0.27%	0.04%	0.01%	0.01%	0.01%	0.02%	22.33%
186													
187	SecC-Lab	30,967	24,500	75	2,135	816	64	1	0	1	0	0	3,374
188		100.00%	79.12%	0.24%	6.89%	2.63%	0.21%	0.00%	0.00%	0.00%	0.00%	0.00%	10.90%
189													
190	SecC-OpExp	112,328	88,398	313	7,615	4,268	1,409	446	100	277	194	655	8,653
191		100.00%	78.70%	0.28%	6.78%	3.80%	1.25%	0.40%	0.09%	0.25%	0.17%	0.58%	7.70%
192													
193	SecC-Pt	1,547,569	1,161,641	3,569	118,553	51,562	4,031	491	123	55	47	64	207,432
194		100.00%	75.06%	0.23%	7.66%	3.33%	0.26%	0.03%	0.01%	0.00%	0.00%	0.00%	13.40%
195													
196	SecC-OnSite	101,882			66,467	32,141	2,513	487	122	42	46	63	
197		100.00%	0.00%	0.00%	65.24%	31.55%	2.47%	0.48%	0.12%	0.04%	0.05%	0.06%	0.00%
198													
199	SecC-Pt-Tax	832,037	564,505	1,735	47,780	17,752	1,388	-	-	12	-	-	198,866
200		100.00%	67.85%	0.21%	5.74%	2.13%	0.17%	0.00%	0.00%	0.00%	0.00%	0.00%	23.90%
201													
202	SecC-DiPt	1,469,660	1,100,126	3,380	113,159	49,488	3,869	487	122	54	46	63	198,866
203		100.00%	74.86%	0.23%	7.70%	3.37%	0.26%	0.03%	0.01%	0.00%	0.00%	0.00%	13.53%
204													
205	SecC-Pretax	5,759	(15,898)	708	(2,232)	14,358	13,094	4,511	716	2,958	1,533	5,879	(19,868)
206		100.00%	-276.06%	12.29%	-38.75%	249.32%	227.37%	78.32%	12.44%	51.36%	26.62%	102.08%	-345.00%
207													
208	Bill-RB	418,762	244,170	1,434	22,172	108,109	19,636	7,056	5,705	1,349	2,763	5,825	544
209		100.00%	58.31%	0.34%	5.29%	25.82%	4.69%	1.68%	1.36%	0.32%	0.66%	1.39%	0.13%
210													

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Class Allocation Factors

0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
211	Bill-Lab	62,974	38,436	244	3,306	12,683	4,024	1,556	533	416	412	1,205	158
212		100.00%	61.04%	0.39%	5.25%	20.14%	6.39%	2.47%	0.85%	0.66%	0.65%	1.91%	0.25%
213													
214	Bill-Cust-Lab	14,071	11,155	38	1,197	1,306	147	45	53	3	20	27	80
215		100.00%	79.28%	0.27%	8.50%	9.28%	1.04%	0.32%	0.38%	0.02%	0.14%	0.19%	0.57%
216													
217	Bill-OpExp	256,361	155,359	1,200	12,569	45,323	18,362	7,034	2,089	2,641	2,190	8,177	1,418
218		100.00%	60.60%	0.47%	4.90%	17.68%	7.16%	2.74%	0.81%	1.03%	0.85%	3.19%	0.55%
219													
220	Bill-Pt	562,608	327,160	1,827	30,143	150,323	24,824	8,842	7,941	1,296	3,521	6,347	382
221		100.00%	58.15%	0.32%	5.36%	26.72%	4.41%	1.57%	1.41%	0.23%	0.63%	1.13%	0.07%
222													
223	BillC-Pt-Tax	-	-	-	-	-	-	-	-	-	-	-	-
224		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
225													
226	Bill-DiPt	409,302	233,623	1,234	22,094	119,373	15,051	5,064	6,637	287	2,518	3,422	-
227		100.00%	57.08%	0.30%	5.40%	29.16%	3.68%	1.24%	1.62%	0.07%	0.62%	0.84%	0.00%
228													
229	Bill-Pretax	21,433	18,401	827	1,008	(19,491)	6,729	1,682	(1,071)	3,478	933	4,796	4,141
230		100.00%	85.85%	3.86%	4.70%	(90.94%)	31.39%	7.85%	(5.00%)	16.23%	4.35%	22.38%	19.32%
231													
232	Reg-Pretax	(10,525)	12,737	(271)	2,547	(2,107)	(4,659)	(2,542)	(1,412)	(1,896)	(3,675)	(9,870)	621
233		100.00%	(121.01%)	2.58%	(24.20%)	20.01%	44.26%	24.15%	13.41%	18.01%	34.92%	93.78%	(5.90%)
234													
235	Sup-Lab	11	10	0	1	0	0	0	0	0	0	0	0
236		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
237													
238	Sup-OpExp	1,357	1,162	4	129	48	4	1	0	0	0	0	10
239		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.01%	0.01%	0.01%	0.76%
240													
241	Sup-Pretax	970	(103)	390	205	(386)	(104)	(35)	32	76	48	853	(6)
242		100.00%	(10.64%)	40.26%	21.17%	(39.77%)	(10.77%)	(3.64%)	3.31%	7.82%	4.93%	87.94%	(0.60%)
243													
244	Coll-Lab	738	632	2	70	26	2	0	0	0	0	0	6
245		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
246													
247	Coll-OpExp	2,391	2,043	6	226	86	8	2	0	0	0	1	18
248		100.00%	85.45%	0.26%	9.45%	3.58%	0.33%	0.08%	0.02%	0.02%	0.01%	0.04%	0.76%
249													
250	Coll-Pretax	76	(546)	11	(108)	219	210	74	12	50	26	100	27
251		100.00%	(716.28%)	13.92%	(141.20%)	287.75%	275.84%	96.69%	16.10%	65.31%	34.71%	131.79%	35.37%
252													

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Class Allocation Factors

0	Allocator Name	Total	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
253	CBill-Lab	3,463	2,965	9	328	122	10	2	0	0	0	0	26
254		100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
255													
256	CBill-OpExp	18,731	16,018	49	1,772	666	58	12	3	2	2	5	143
257		100.00%	85.52%	0.26%	9.46%	3.55%	0.31%	0.07%	0.02%	0.01%	0.01%	0.03%	0.76%
258													
259	CBill-Pretax	448	(4,595)	85	(864)	1,777	1,701	596	99	403	214	813	219
260		100.00%	(1025.23%)	19.00%	(192.84%)	396.41%	379.59%	133.08%	22.17%	89.86%	47.80%	181.40%	48.77%
261													
262	Uncollect	1,940	1,613	1	87	119	74	26	2	1	3	2	12
263		100.00%	83.14%	0.03%	4.50%	6.12%	3.83%	1.34%	0.11%	0.08%	0.16%	0.08%	0.63%
264													
265	Labor	289,810	192,906	1,118	15,945	34,457	20,903	7,688	1,161	4,426	1,744	5,711	3,752
266		100.00%	66.56%	0.39%	5.50%	11.89%	7.21%	2.65%	0.40%	1.53%	0.60%	1.97%	1.29%
267													
268	Labor-DistOM	233,453	157,122	897	12,822	24,605	17,319	6,288	787	4,028	1,399	4,617	3,567
269		100.00%	67.30%	0.38%	5.49%	10.54%	7.42%	2.69%	0.34%	1.73%	0.60%	1.98%	1.53%
270													
271	OMxPP	1,507,249	919,925	7,428	71,176	178,061	128,914	50,052	11,299	29,188	23,692	72,889	14,625
272		100.00%	61.03%	0.49%	4.72%	11.81%	8.55%	3.32%	0.75%	1.94%	1.57%	4.84%	0.97%
273													
274	Account931	100.00%	57.54%	0.51%	4.42%	12.63%	9.62%	3.54%	0.79%	2.21%	1.56%	5.25%	1.93%
275		100.00%	57.54%	0.51%	4.42%	12.63%	9.62%	3.54%	0.79%	2.21%	1.56%	5.25%	1.93%
276													
277	1CP_Tr_ISO	100.00%	43.75%	0.80%	2.73%	12.64%	11.80%	4.85%	1.90%	3.18%	4.17%	14.17%	0.01%
278		100.00%	43.75%	0.80%	2.73%	12.64%	11.80%	4.85%	1.90%	3.18%	4.17%	14.17%	0.01%
279													
280	Plant	14,530,978	8,338,107	71,799	649,008	1,885,134	1,447,692	526,895	110,617	329,769	217,175	726,985	227,797
281		100.00%	57.38%	0.49%	4.47%	12.97%	9.96%	3.63%	0.76%	2.27%	1.49%	5.00%	1.57%
282													
283	PptyTaxMuni	194,317	107,941	1,006	7,948	25,095	20,975	7,643	1,537	4,845	3,201	10,799	3,327
284		100.00%	55.55%	0.52%	4.09%	12.91%	10.79%	3.93%	0.79%	2.49%	1.65%	5.56%	1.71%
285													
286	RateBase	8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
287		100.00%	55.70%	0.52%	4.23%	13.15%	10.17%	3.74%	0.84%	2.34%	1.66%	5.60%	2.03%
288													
289	Cust-IEP	1,711,002	1,528,825	4,698	129,402	48,077							
290		100.00%	89.35%	0.27%	7.56%	2.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
291													
292	Total_RevReq	4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
293		100.00%	60.21%	0.74%	4.09%	12.04%	7.94%	2.94%	0.91%	1.76%	1.30%	6.94%	1.13%
294													

Index
Sch 2U-Index

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31,
Development of Allocators - Index

Line	Reference	Schedule Name
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3	Sch 2U-2	Functionalization Allocators
4	Sch 2U-3	Classification Allocators
5	Sch 2U-4	Distribution Revenue at Current Rates
6	Sch 2U-5	Other Revenue at Current Rates
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19	Sch 2U-18	Demand Allocators
20	Sch 2U-19	Functional Splits
21	Sch 2U-20	Transmission Shares of 1CP For Rate Year
22	Sch 2U-21	Minimum System Study

Allocators
Sch 2U-1

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
External Allocator Values- Class Allocation

Line	Allocator Names	Units	Allocator Names	Total	Total	Residential	Residential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General-Pri	Large General-Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting
						SC-1	SC-1C	SC-2-ND	SC-2-Dem	SC-3-S	SC-3-P	SC-3-T	SC-3A-S/P	SC-3A-U	SC-3A-T	SC-L
1	**ALLOCATION VALUES**															
2	MWh-Meter	MWh	MWh-Meter	34,235,509	34,235,509	11,561,688	273,050	738,122	3,944,418	4,104,865	1,915,605	819,542	1,305,847	1,867,730	7,577,470	127,171
3	MWh-Gen	MWh	MWh-Gen	36,452,324	36,452,324	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994	854,495	1,391,267	1,954,818	7,737,355	137,799
4	MWh-Sales	MWh	MWh-Sales	17,615,428	17,615,428	11,038,078	185,329	569,092	1,864,449	872,253	315,809	216,353	200,269	129,184	2,178,957	45,655
5	MWh-Pri	MWh	MWh-Pri	25,767,858	25,767,858	12,527,866	295,868	799,805	4,272,161	4,447,897	2,032,994		1,391,267			
6	MWh-CI	MWh	MWh-CI	22,273,600	22,273,600			738,122	3,944,418	4,104,865	1,915,605	819,542	1,305,847	1,867,730	7,577,470	
7	1CP_Trans	MW	1CP_Trans	6,094,875	6,094,875	2,663,222	48,299	166,365	767,975	715,316	293,467	117,144	192,505	257,031	872,848	702
8	NCP_Pri	MW	NCP_Pri	5,395,098	5,395,098	2,917,010	54,641	193,919	843,947	807,487	327,770	0	215,148	0	0	35,177
9	NCP_Sec	MW	NCP_Sec	4,873,399	4,873,399	2,917,010	54,641	193,919	826,224	807,487	0	0	38,942	0	0	35,177
10	Bills	#	Bills	20,714,900	20,714,900	18,345,904	56,370	1,552,824	576,922	45,105	8,850	2,224	763	844	1,147	123,948
11	Customers	#	Customers	1,726,242	1,726,242	1,528,825	4,698	129,402	48,077	3,759	738	185	64	70	96	10,329
12	Customers-CI	#	Customers-CI	52,988	52,988				48,077	3,759	738	185	64	70	96	
13	Cust-ResSmB	#	Cust-ResSmB	1,662,925	1,662,925	1,528,825	4,698	129,402								
14	Xfmr_Cost	$000	Xfmr_Cost	2,359,601	2,359,601	1,542,155	4,738	101,380	404,431	221,855	43,531	10,937	3,752	4,150	5,640	17,032
15	Services_Cost	$000	Services_Cost	4,470,130	4,470,130	3,755,034	11,538	458,340	222,491	17,395	3,413	858	294	325	442	-
16	Meters-Comp	$000	Meters-Comp	619,085	619,085	476,856	2,518	45,098	78,236	8,839	2,284	2,657	221	1,008	1,370	-
17	Meters-CT/VT	$000	Meters-CT/VT	216,357	216,357	-	-	-	165,420	21,882	8,052	10,890	364	4,132	5,616	-
18	Meters-Cost	$000	Meters-Cost	835,442	835,442	476,856	2,518	45,098	243,656	30,721	10,336	13,546	585	5,140	6,986	-
19	Meters-AMI	$000	Meters-AMI	905,415	1,051,799	541,598	2,545	49,886	244,072	30,721	10,336	13,546	585	5,140	6,986	-
20	EE_Prog	$000	EE_ETIP	100.00%	100.00%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
21	kWh_Rev	$000	kWh_Rev	961,587	961,587	875,913	11,108	64,106	-	-	-	-	-	-	-	10,460
22	Demand_Rev	$000	Demand_Rev	502,192	502,192	-	-	-	199,186	131,707	49,502	6,549	34,613	16,006	64,630	-
23	Tot_DistRev	$000	Tot_DistRev	1,928,866	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
24	MFC_Rev	$000	MFC_Rev	26,350	26,350	22,191	402	1,116	901	423	148	96	89	56	914	15
25	CommodityRev	$000	CommodityRev	1,292,777	1,292,777	820,771	15,890	41,924	141,926	67,725	23,618	14,872	14,049	9,253	139,881	2,869
26	SBC_Rev	$000	SBC_Rev	200,943	200,943	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
27	ETIP_CR	$000	ETIP_CR	(10,448)	(10,448)	-	-	-	(10)	(400)	(445)	(378)	(490)	(742)	(7,983)	-
28	Cust-NonRes	$000	Cust-NonRes	192,719	192,719			129,402	48,077	3,759	738	185	64	70	96	10,329
29	Acct903	%	Acct903	100.00%	100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
30	Acct903-BILL	%	Acct903-BILL	100.00%	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
31	Acct903-COLL	%	Acct903-COLL	100.00%	100.00%	84.02%	0.26%	10.56%	3.92%	0.31%	0.06%	0.02%	0.01%	0.01%	0.01%	0.84%
32	Write-Offs-Del	$000	Write-Offs-Del	153,084	153,084	128,913	27	7,568	8,422	5,276	1,820	169	143	72	139	534
33	Write-Offs-Comm	$000	Write-Offs-Comm	100,753	100,753	88,628	33	3,279	5,195	2,197	764	266	54	33	259	45
34	Collections	$000	Collections	944,757	944,757	842,517	12,012	10,619	28,487	17,638	6,115	1,864	3,936	2,236	16,485	2,848
35	Acct908	$000	Acct908	100.00%	100.00%	54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
36	VDER_Rev	MWh	VDER_Rev	100.00%	100.00%	45.86%	0.62%	5.11%	17.56%	16.39%	6.78%	0.66%	1.86%	0.87%	3.96%	0.33%
37	NCP_Trans	MW	NCP_Trans	6,929,594	6,929,594	2,917,010	54,641	193,919	843,947	807,487	327,770	135,065	215,148	284,549	1,114,883	35,177
38	Light-Fixtures	#	Light-Fixtures	1	1											1
39	Cust-Res	#		1,533,523	1,533,523	1,528,825	4,698									
40	NCP-SubT			5,679,647	5,679,647	2,917,010	54,641	193,919	843,947	807,487	327,770		215,148	284,549		35,177

Allocators
Sch 2U-1

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
External Allocator Values- Class Allocation

Line	Allocator Names	Units	Allocator Names	Total	Total	Residential	Residential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General-Pri	Large General-Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting
						SC-1	SC-1C	SC-2-ND	SC-2-Dem	SC-3-S	SC-3-P	SC-3-T	SC-3A-S/P	SC-3A-U	SC-3A-T	SC-L
	ALLOCATION FACTORS	48		Total		Residential	Residential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General-Pri	Large General-Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting
41	MWh-Meter	1		100.00%	100.00%	33.77%	0.80%	2.16%	11.52%	11.99%	5.60%	2.39%	3.81%	5.46%	22.13%	0.37%
1	MWh-Gen	2		100.00%	100.00%	34.37%	0.81%	2.19%	11.72%	12.20%	5.58%	2.34%	3.82%	5.36%	21.23%	0.38%
1	MWh-Sales	3		100.00%	100.00%	62.66%	1.05%	3.23%	10.58%	4.95%	1.79%	1.23%	1.14%	0.73%	12.37%	0.26%
1	MWh-Pri	4		100.00%	100.00%	48.62%	1.15%	3.10%	16.58%	17.26%	7.89%	0.00%	5.40%	0.00%	0.00%	0.00%
42	MWh-CI	5		100.00%	100.00%	0.00%	0.00%	3.31%	17.71%	18.43%	8.60%	3.68%	5.86%	8.39%	34.02%	0.00%
2	1CP_Trans	6		100.00%	100.00%	43.70%	0.79%	2.73%	12.60%	11.74%	4.81%	1.92%	3.16%	4.22%	14.32%	0.01%
2	NCP_Pri	7		100.00%	100.00%	54.07%	1.01%	3.59%	15.64%	14.97%	6.08%	0.00%	3.99%	0.00%	0.00%	0.65%
2	NCP_Sec	8		100.00%	100.00%	59.86%	1.12%	3.98%	16.95%	16.57%	0.00%	0.00%	0.80%	0.00%	0.00%	0.72%
43	Bills	9		100.00%	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
3	Customers	10		100.00%	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
3	Customers-CI	11		100.00%	100.00%	0.00%	0.00%	0.00%	90.73%	7.09%	1.39%	0.35%	0.12%	0.13%	0.18%	0.00%
3	Cust-ResSmB	12		100.00%	100.00%	91.94%	0.28%	7.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
44	Xfmr_Cost	13		100.00%	100.00%	65.36%	0.20%	4.30%	17.14%	9.40%	1.84%	0.46%	0.16%	0.18%	0.24%	0.72%
4	Services_Cost	14		100.00%	100.00%	84.00%	0.26%	10.25%	4.98%	0.39%	0.08%	0.02%	0.01%	0.01%	0.01%	0.00%
4	Meters-Comp	15		100.00%	100.00%	77.03%	0.41%	7.28%	12.64%	1.43%	0.37%	0.43%	0.04%	0.16%	0.22%	0.00%
4	Meters-CT/VT	16		100.00%	100.00%	0.00%	0.00%	0.00%	76.46%	10.11%	3.72%	5.03%	0.17%	1.91%	2.60%	0.00%
45	Meters-Cost	17		100.00%	100.00%	57.08%	0.30%	5.40%	29.16%	3.68%	1.24%	1.62%	0.07%	0.62%	0.84%	0.00%
5	Meters-AMI	18		100.00%	100.00%	59.82%	0.28%	5.51%	26.96%	3.39%	1.14%	1.50%	0.06%	0.57%	0.77%	0.00%
5	EE_Prog	19		100.00%	100.00%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
5	kWh_Rev	20		100.00%	100.00%	91.09%	1.16%	6.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.09%
46	Demand_Rev	21		100.00%	100.00%	0.00%	0.00%	0.00%	39.66%	26.23%	9.86%	1.30%	6.89%	3.19%	12.87%	0.00%
6	Tot_DistRev	22		100.00%	100.00%	61.89%	0.67%	5.02%	11.93%	8.43%	2.92%	0.49%	1.94%	1.03%	3.91%	1.78%
6	MFC_Rev	23		100.00%	100.00%	84.22%	1.52%	4.24%	3.42%	1.61%	0.56%	0.36%	0.34%	0.21%	3.47%	0.06%
6	CommodityRev	24		100.00%	100.00%	63.49%	1.23%	3.24%	10.98%	5.24%	1.83%	1.15%	1.09%	0.72%	10.82%	0.22%
47	SBC_Rev	25		100.00%	100.00%	38.40%	0.91%	2.45%	13.09%	13.23%	5.86%	2.08%	3.52%	5.31%	14.73%	0.42%
7	ETIP_CR	26		100.00%	100.00%	0.00%	0.00%	0.00%	0.10%	3.83%	4.26%	3.62%	4.69%	7.10%	76.40%	0.00%
7	Cust-NonRes	27		100.00%	100.00%	0.00%	0.00%	67.15%	24.95%	1.95%	0.38%	0.10%	0.03%	0.04%	0.05%	5.36%
7	Acct903	28		100.00%	100.00%	85.62%	0.26%	9.48%	3.52%	0.28%	0.05%	0.01%	0.00%	0.01%	0.01%	0.76%
48	Acct903-BILL	29		100.00%	100.00%	88.56%	0.27%	7.50%	2.79%	0.22%	0.04%	0.01%	0.00%	0.00%	0.01%	0.60%
8	Acct903-COLL	30		100.00%	100.00%	84.02%	0.26%	10.56%	3.92%	0.31%	0.06%	0.02%	0.01%	0.01%	0.01%	0.84%
8	Write-Offs-Del	31		100.00%	100.00%	84.21%	0.02%	4.94%	5.50%	3.45%	1.19%	0.11%	0.09%	0.05%	0.09%	0.35%
8	Write-Offs-Comm	32		100.00%	100.00%	87.97%	0.03%	3.25%	5.16%	2.18%	0.76%	0.26%	0.05%	0.03%	0.26%	0.04%
49	Collections	33		100.00%	100.00%	89.18%	1.27%	1.12%	3.02%	1.87%	0.65%	0.20%	0.42%	0.24%	1.74%	0.30%
9	Acct908	34		100.00%	100.00%	54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
9	VDER_Rev	35		100.00%	100.00%	45.86%	0.62%	5.11%	17.56%	16.39%	6.78%	0.66%	1.86%	0.87%	3.96%	0.33%
9	NCP_Trans	36		100.00%	100.00%	42.09%	0.79%	2.80%	12.18%	11.65%	4.73%	1.95%	3.10%	4.11%	16.09%	0.51%
50	Light-Fixtures	37		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
10	Cust-Res	38		100.00%	100.00%	99.69%	0.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10	NCP-SubT	39		100.00%	100.00%	51.36%	0.96%	3.41%	14.86%	14.22%	5.77%	0.00%	3.79%	5.01%	0.00%	0.62%

Functions
Sch 2U-2

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Functionalization Allocators

Line	Functional Allocator Values	Total	Trans-mission	Primary Dist	Secondary Dist	Billing	Customer	COMP Supply	Collections	COMP Bill
1	Func-364	100.00%		73.31%	26.69%					
1	Func-365	100.00%		88.30%	11.70%					
2	Func-366	100.00%		87.79%	12.21%					
3	Func-367	100.00%		91.59%	8.41%					
4	Meters	835,441,805				835,441,805				
5	Comp-569	0.00%								0.0%
6	Comp-901	100.00%				47.0%	0.0%			53.0%
7	Comp-902	100.00%								100.0%
8	Comp-903	100.00%				30.0%	0.0%	0.5%		69.6%
9	Comp-905	100.00%				66.3%	0.0%	0.0%		33.7%
10	Comp-908									
11	Comp-920	100.00%				0.0%	0.0%	100.0%		0.0%
12	Comp-921									
13	Comp-923	100.00%				95.9%	0.0%	3.3%		0.7%
14	Comp-926									
15	Comp-930.2	0.00%				0.0%				
16	Coll	100.00%				77.42%			22.58%	
17	Uncoll	100.00%				60.31%			39.69%	

Classify
Sch 2U-3

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Classification Allocators

Line	Account		Total	Demand	Energy	Customer	Source- Customer Commponent
2	Pri364	Primary- Poles, Towers & Fixtures	100.00%	13.43%		86.57%	Same as Pri365
3	Pri365	Primary- OH Conductors and Devices	100.00%	13.43%		86.57%	Sch 2U-21, line 12
4	Pri366	Primary- UG Conduits	100.00%	53.59%		46.41%	Same as Pri367
5	Pri367	Primary- UG Conductors	100.00%	53.59%		46.41%	Sch 2U-21, line 36
6	Pri368	Primary- Transformers	100.00%	100.00%		0.00%	
7	Sec364	Secondary- Poles, Towers & Fixtures	100.00%	7.54%		92.46%	Same as Sec365
8	Sec365	Secondary- OH Conductors and Devices	100.00%	7.54%		92.46%	Sch 2U-21, line 24
9	Sec366	Secondary- UG Conduits	100.00%	88.30%		11.70%	Same as Sec367
10	Sec367	Secondary- UG Conductors	100.00%	88.30%		11.70%	Sch 2U-21, line 48
11	Sec368	Secondary- Transformers	100.00%	100.00%		0.00%	
12							
13							
14							

Rev-Dist
Sch 2U-4

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Distribution Revenue at Current Rates

Line	Description	Includes	Customer Charge			Demand Charge			kWh-Based Charge		
			Annual Bills	Monthly Charge	Customer Chg Revenue	Billing Demand	Demand Charge	Demand Chg Revenue	kWh Deliveries X 1000	kWh-Based Chg	kWh-Based Chg Revenue
1	Residential	SC-1	18,345,904	$17.33	317,934,519				11,561,688	$0.07576	875,913,495
2	Residential TOU	SC-1C	56,370	$30.62	1,726,064				273,050	$0.04068	11,107,677
3	Small Gen No Dem	SC-2-ND	1,552,824	$21.02	32,640,355				738,122	$0.08685	64,105,935
4	Small Gen Demand	SC-2-Dem	576,922	$53.57	30,905,728	13,413,170	$14.85	199,185,578	3,944,418		
5	Large Gen-Sec	SC-3-S	45,105	$675.00	30,445,542	10,664,516	$12.35	131,706,774	4,104,865		
6	Large Gen-Pri	SC-3-P	8,850	$700.00	6,195,147	4,427,737	$11.18	49,502,105	1,915,605		
7	Large Gen-Tran	SC-3-T	2,224	$1,150.00	2,557,079	1,892,723	$3.46	6,548,820	819,542		
8	Large Gen TOU-S/P	SC-3A-S/P	763	$3,000.00	2,288,148	2,793,623	$12.39	34,612,983	1,305,847		
9	Large Gen TOU-SubT	SC-3A-U	844	$3,700.00	3,121,923	3,705,145	$4.32	16,006,227	1,867,730		
10	Large Gen TOU-Tran	SC-3A-T	1,147	$7,500.00	8,599,962	15,100,424	$4.28	64,629,817	7,577,470		
11	Lighting	SC-L	123,948	See below	23,867,883				127,171	See below	10,460,064
12			20,714,900		460,282,350	51,997,339		502,192,305	34,235,509		961,587,172
13			*20,714,900*	*Sales File*		*51,997,339*	*Sales File*		*34,235,509*	*Sales File*	
14			*0*	*Difference*		*-*	*Difference*		*-*	*Difference*	
15											
16											
17											
18											
19	Street Lighting			Average/ Month							
20	SC1		75,168	$2.06	1,854,408				16,813	$0.09886	1,662,178
21	SC2, SC5		14,400	$120.78	20,871,441				53,532	$0.09886	5,292,170
22	SC3, SC6		7,764	$3.81	354,733				50,504	$0.06787	3,427,703
23	SC4		26,616	$2.47	787,301				6,322	$0.01234	78,014
24			123,948		23,867,883				127,171		10,460,064
25											

Rev-Dist
Sch 2U-4

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Distribution Revenue at Current Rates

Line	Description	Includes	Fixed Charges kVA	kVA Rate	kVA Charge Revenue	Distribution Revenue	FS MWh	Commodity Revenue	MFC Revenue	SBC+ETIP	FS Commodity Revenue
1	Residential	SC-1			-	1,193,848,014	11,038,078	820,770,537	22,190,916	77,158,411	872,171,744
2	Residential TOU	SC-1C			-	12,833,741	185,329	15,890,259	401,785	1,822,235	15,915,538
3	Small Gen No Dem	SC-2-ND			-	96,746,290	569,092	41,923,985	1,116,001	4,925,955	43,742,869
4	Small Gen Demand	SC-2-Dem			-	230,091,306	1,864,449	141,926,059	900,824	26,293,077	140,215,640
5	Large Gen-Sec	SC-3-S	548,936	$0.85	466,596	162,618,912	872,253	67,724,648	423,220	26,184,394	65,936,884
6	Large Gen-Pri	SC-3-P	630,649	$0.85	536,052	56,233,304	315,809	23,618,118	147,656	11,327,839	22,813,131
7	Large Gen-Tran	SC-3-T	422,188	$0.85	358,860	9,464,759	216,353	14,872,060	95,626	3,806,850	14,577,409
8	Large Gen TOU-S/P	SC-3A-S/P	441,991	$1.02	450,831	37,351,961	200,269	14,049,033	88,708	6,585,879	13,530,159
9	Large Gen TOU-SubT	SC-3A-U	799,374	$1.02	815,361	19,943,511	129,184	9,253,280	55,839	9,925,694	8,464,862
10	Large Gen TOU-Tran	SC-3A-T	2,133,524	$1.02	2,176,194	75,405,973	2,178,957	139,880,710	914,464	21,616,349	137,572,229
11	Lighting	SC-L				34,327,947	45,655	2,868,811	15,122	848,695	2,827,404
12			4,976,662		4,803,893	1,928,865,720	17,615,428	1,292,777,499	26,350,163	190,495,378	1,337,767,868
13			*4,976,662*		*RevSum tab*	*1,928,865,720*	*17,615,428*	*1,292,777,499*	*26,350,163*	*190,495,378*	
14			-				*0*				
15											
16					FY26 File	*1,918,417,955*					
17											
18											
19	Street Lighting										
20	SC1					3,516,586	6,036	379,288	4,036	0	379,288
21	SC2, SC5					26,163,610	19,218	1,207,607	12,851	0	1,207,607
22	SC3, SC6					3,782,436	18,131	1,139,299	12,124	0	1,139,299
23	SC4					865,316	2,270	142,617	1,518	0	142,617
24						34,327,947	45,655	2,868,811	30,529	-	2,868,811
25											

Rev-Other
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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Other Revenue at Current Rates

Line	Service Classification	Delivery Revenue
1	**Other Retail Revenues**	
2	SBC CEF	200,943,143
3	ETIP	
4	Queensbury+Clayton Underground Revenue	568,435
5	EJP Discounts	(959,000)
6	Merchant Function Charge	26,350,165
7	SC7 Discounts	(106,655)
8	Special L Revenues	660,103
9	VDER Charge	33,905,071
10	DLM Charge	2,368,536
11	Consolidated Billing Credits	(1,141,613)
12	Transformer Credit	(296,264)
13	**Total Other Retail Revenues**	**262,291,921**
14		
15	CESS Charge	100,407,938
16	**Total Other Commodity Revenues**	**100,407,938**
17		
18	**Miscellaneous Revenues**	
19	Wholesale Transmission	363,089,890
20	Late Payment Charges	22,296,450
21	Rent from Electric Property	23,699,359
22	Plant Leased to Others	1,763,356
23	CSS Billing Fees	2,479,056
24	Open Access Revenues	415,610
25	Miscellaneous Difference	
26	NYS Energy Highway LS Transco Amortization	691,935
27	Other Misc Electric Revenue	25,556,409
28	**Total Miscellaneous Revenues**	**439,992,065**
29		

Rev-Sum
Sch 2U-6

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Summary of Revenue at Current Rates

Line	Service Classification	Bills	MWh	Billed kW	Total Base Revenue	ETIP	Full Service Commodity	Total Commodity	GRT	Total Revenue
1	SC1 Residential	18,345,904	11,561,688		1,193,848,014	0	820,770,537	820,770,537	34,442,420	2,049,060,972
2	SC1C Residential TOU	56,370	273,050		12,833,741	0	15,890,259	15,890,259	463,405	29,187,404
3	SC2ND Small General No Demand	1,552,824	738,122		96,746,290	0	41,923,985	41,923,985	1,461,738	140,132,013
4	SC2D Small General Demand	576,922	3,944,418	13,413,170	230,091,306	(10,225)	141,926,059	141,926,059	4,032,433	376,039,573
5	SC3 Large General - Secondary	45,105	4,104,865	10,664,516	162,618,912	(399,936)	67,724,648	67,724,648	2,595,464	232,539,088
6	SC3 Large General - Primary	8,850	1,915,605	4,427,737	56,233,304	(444,900)	23,618,118	23,618,118	922,493	80,329,015
7	SC3 Large General - SubT / Trans	2,224	819,542	1,892,723	9,464,759	(378,063)	14,872,060	14,872,060	285,245	24,244,001
8	SC3A Large General - TOU - Sec / Prim	763	1,305,847	2,793,623	37,351,961	(490,248)	14,049,033	14,049,033	586,418	51,497,164
9	SC3A Large General - TOU - SubT	844	1,867,730	3,705,145	19,943,511	(741,882)	9,253,280	9,253,280	395,944	28,850,853
10	SC3A Large General - TOU - Trans	1,147	7,577,470	15,100,424	75,405,973	(7,982,511)	139,880,710	139,880,710	2,402,195	209,706,366
11	Total PSC 220	20,590,952	34,108,338	51,997,339	1,894,537,772	(10,447,765)	1,289,908,688	1,289,908,688	47,587,755	3,221,586,450
12										
13	Street Lighting - Total PSC No. 214	123,948	127,171	-	34,327,947	0	2,868,811	2,868,811	384,450	37,581,208
14										
15	Base Tariff Revenue	**20,714,900**	**34,235,509**	**51,997,339**	**1,928,865,720**	**(10,447,765)**	**1,292,777,499**	**1,292,777,499**	**47,972,204**	**3,259,167,658**
16										
17	Total Other Retail Revenues				262,291,921		100,407,938	100,407,938		362,699,859
18	Total Miscellaneous Revenues				439,992,065			0		439,992,065
19	Total Revenues Rate Year Ending March 31, 2026	**20,714,900**	**34,235,509**	**51,997,339**	**2,631,149,705**	**(10,447,765)**	**1,393,185,437**	**1,393,185,437**	**47,972,204**	**4,061,859,581**

Xfmrs
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Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Costs

Line	Rate Class	Includes	Customers in Study	Total Transformer Costs in Study	Average Cost Per Customer	Average Customers	Total Transformers Cost
1	Residential	SC-1	1,528,389	1,541,714,570	$1,009	1,528,825	1,542,154,720
1	Residential TOU	SC-1C	0	In SC-1	$1,009	4,698	4,738,496
2	Small Gen No Dem	SC-2-ND	122,020	95,596,381	$783	129,402	101,379,780
3	Small Gen Demand	SC-2-Dem	47,295	397,853,581	$8,412	48,077	404,430,709
4	Large Gen-Sec	SC-3-S	3,798	224,174,450	$59,024	3,759	221,855,316
5	Large Gen-Pri	SC-3-P		SC-3-S	$59,024	738	43,531,484
6	Large Gen-Tran	SC-3-T		SC-3-S	$59,024	185	10,936,950
7	Large Gen TOU-S/P	SC-3A-S/P			$59,024	64	3,751,567
8	Large Gen TOU-SubT	SC-3A-U		SC-3-S	$59,024	70	4,150,213
9	Large Gen TOU-Tran	SC-3A-T		SC-3-S	$59,024	96	5,640,079
10	Lighting	SC-L				10,329	17,031,816
11			1,701,502	2,259,338,982	$1,387	1,726,242	2,359,601,130

Xfmr_Detail
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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transforme	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
6	OH_1_100	SC-2-ND	2,746	1.50	4,115		9.2192%				1,401,554
7	OH_1_100	SC-2-Dem	841	17.55	14,763		33.0741%				5,028,116
8	OH_1_100	SC-3-S	5	214.83	1,074	44,636	2.4065%				365,845
9	OH_1_167	SC-1	493	1.91	941		62.5746%	54	4,243.19	229,132	143,379
10	OH_1_167	SC-2-ND	106	1.50	159		10.5671%				24,213
11	OH_1_167	SC-2-Dem	23	17.55	404		26.8583%				61,541
12	OH_1_167	SC-3-S	-	214.83	-	1,503	0.0000%				-
13	OH_1_250	SC-1	2	1.91	4		3.4964%	5	4,747.51	23,738	830
14	OH_1_250	SC-2-ND	-	1.50	-		0.0000%				-
15	OH_1_250	SC-2-Dem	6	17.55	105		96.5036%				22,908
16	OH_1_250	SC-3-S	-	214.83	-	109	0.0000%				-
17	OH_1_15	SC-1	21,825	1.91	41,642		89.3368%	10,590	3,604.19	38,168,408	34,098,446
18	OH_1_15	SC-2-ND	1,370	1.50	2,053		4.4045%				1,681,123
19	OH_1_15	SC-2-Dem	105	17.55	1,843		3.9543%				1,509,275
20	OH_1_15	SC-3-S	5	214.83	1,074	46,613	2.3044%				879,563
21	OH_1_25	SC-1	591,374	1.91	1,128,346		88.1122%	184,481	3,524.78	650,254,939	572,953,852
22	OH_1_25	SC-2-ND	38,875	1.50	58,257		4.5493%				29,581,930
23	OH_1_25	SC-2-Dem	4,558	17.55	80,012		6.2481%				40,628,482
24	OH_1_25	SC-3-S	65	214.83	13,964	1,280,579	1.0904%				7,090,674
25	OH_1_37.5	SC-1	51,452	1.91	98,171		91.2671%	4,754	3,713.66	17,654,740	16,112,964
26	OH_1_37.5	SC-2-ND	2,280	1.50	3,417		3.1765%				560,798
27	OH_1_37.5	SC-2-Dem	316	17.55	5,547		5.1570%				910,456
28	OH_1_37.5	SC-3-S	2	214.83	430	107,564	0.3994%				70,521
29	OH_1_5	SC-1	2,281	1.91	4,352		85.4775%	2,011	3,555.54	7,150,194	6,111,808
30	OH_1_5	SC-2-ND	224	1.50	336		6.5929%				471,402
31	OH_1_5	SC-2-Dem	23	17.55	404		7.9296%				566,984
32	OH_1_5	SC-3-S	-	214.83	-	5,092	0.0000%				-
33	OH_1_30	SC-1	2	1.91	4		71.8026%	4	5,136.73	20,547	14,753
34	OH_1_30	SC-2-ND	1	1.50	1		28.1974%				5,794
35	OH_1_30	SC-2-Dem	-	17.55	-		0.0000%				-
36	OH_1_30	SC-3-S	-	214.83	-	5	0.0000%				-
37	OH_1_45	SC-1	31	1.91	59		95.1772%	3	3,750.15	11,250	10,708
38	OH_1_45	SC-2-ND	2	1.50	3		4.8228%				543
39	OH_1_45	SC-2-Dem	-	17.55	-		0.0000%				-
40	OH_1_45	SC-3-S	-	214.83	-	62	0.0000%				-

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transforme	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
41	OH_1_50	SC-1	417,852	1.91	797,265		84.0917%	46,668	4,217.01	196,799,423	165,491,934
42	OH_1_50	SC-2-ND	25,808	1.50	38,675		4.0793%				8,028,000
43	OH_1_50	SC-2-Dem	5,936	17.55	104,201		10.9906%				21,629,531
44	OH_1_50	SC-3-S	37	214.83	7,949	948,090	0.8384%				1,649,958
45	OH_1_75	SC-1	32,855	1.91	62,688		64.6248%	3,711	7,572.54	28,101,696	18,160,655
46	OH_1_75	SC-2-ND	4,599	1.50	6,892		7.1049%				1,996,605
47	OH_1_75	SC-2-Dem	1,501	17.55	26,349		27.1630%				7,633,252
48	OH_1_75	SC-3-S	5	214.83	1,074	97,002	1.1073%				311,184
49	OH_1_150	SC-1	10	1.91	19		34.2631%	8	4,260.99	34,088	11,680
50	OH_1_150	SC-2-ND	1	1.50	1		2.6911%				917
51	OH_1_150	SC-2-Dem	2	17.55	35		63.0458%				21,491
52	OH_1_150	SC-3-S	-	214.83	-	56	0.0000%				-
53	OH_1_300	SC-1	6	1.91	11		100.0000%	4	4,990.77	19,963	19,963
54	OH_1_300	SC-2-ND	-	1.50	-		0.0000%				-
55	OH_1_300	SC-2-Dem	-	17.55	-		0.0000%				-
56	OH_1_300	SC-3-S	-	214.83	-	11	0.0000%				-
57	OH_1_750	SC-1	1	1.91	2		9.8037%	3	7,180.11	21,540	2,112
58	OH_1_750	SC-2-ND	-	1.50	-		0.0000%				-
59	OH_1_750	SC-2-Dem	1	17.55	18		90.1963%				19,429
60	OH_1_750	SC-3-S	-	214.83	-	19	0.0000%				-
61	OH_3_5	SC-1	14	1.91	27		3.4103%	32	3,555.54	113,777	3,880
62	OH_3_5	SC-2-ND	19	1.50	28		3.6352%				4,136
63	OH_3_5	SC-2-Dem	17	17.55	298		38.0994%				43,348
64	OH_3_5	SC-3-S	2	214.83	430	783	54.8551%				62,413
65	OH_3_15	SC-1	28	1.91	53		11.8075%	79	3,604.19	284,731	33,620
66	OH_3_15	SC-2-ND	32	1.50	48		10.5986%				30,177
67	OH_3_15	SC-2-Dem	20	17.55	351		77.5939%				220,934
68	OH_3_15	SC-3-S	-	214.83	-	452	0.0000%				-
69	OH_3_25	SC-1	56	1.91	107		8.0086%	55	3,652.85	200,906	16,090
70	OH_3_25	SC-2-ND	23	1.50	34		2.5834%				5,190
71	OH_3_25	SC-2-Dem	19	17.55	334		24.9990%				50,225
72	OH_3_25	SC-3-S	4	214.83	859	1,334	64.4090%				129,402
73	OH_3_50	SC-1	132	1.91	252		14.9633%	124	3,774.48	468,035	70,033
74	OH_3_50	SC-2-ND	100	1.50	150		8.9033%				41,671
75	OH_3_50	SC-2-Dem	73	17.55	1,281		76.1334%				356,331
76	OH_3_50	SC-3-S	-	214.83	-	1,683	0.0000%				-

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transforme	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
77	OH_3_112.5	SC-1	335	1.91	639		11.0898%	333	4,078.55	1,358,157	150,616
78	OH_3_112.5	SC-2-ND	292	1.50	438		7.5921%				103,112
79	OH_3_112.5	SC-2-Dem	267	17.55	4,687		81.3182%				1,104,429
80	OH_3_112.5	SC-3-S	-	214.83	-	5,764	0.0000%				-
81	OH_3_150	SC-1	6,378	1.91	12,169		7.6821%	6,979	14,445.23	100,813,260	7,744,565
82	OH_3_150	SC-2-ND	5,381	1.50	8,064		5.0905%				5,131,853
83	OH_3_150	SC-2-Dem	6,611	17.55	116,050		73.2590%				73,854,771
84	OH_3_150	SC-3-S	103	214.83	22,128	158,411	13.9685%				14,082,070
85	OH_3_167	SC-1	14	1.91	27		6.0934%	8	4,343.70	34,750	2,117
86	OH_3_167	SC-2-ND	17	1.50	25		5.8114%				2,019
87	OH_3_167	SC-2-Dem	22	17.55	386		88.0952%				30,613
88	OH_3_167	SC-3-S	-	214.83	-	438	0.0000%				-
89	OH_3_225	SC-1	2,698	1.91	5,148		7.2358%	2,081	4,625.88	9,626,463	696,552
90	OH_3_225	SC-2-ND	1,677	1.50	2,513		3.5325%				340,050
91	OH_3_225	SC-2-Dem	2,209	17.55	38,777		54.5054%				5,246,940
92	OH_3_225	SC-3-S	115	214.83	24,706	71,144	34.7264%				3,342,921
93	OH_3_30	SC-1	899	1.91	1,715		7.6165%	3,201	3,677.17	11,770,625	896,515
94	OH_3_30	SC-2-ND	1,807	1.50	2,708		12.0242%				1,415,320
95	OH_3_30	SC-2-Dem	982	17.55	17,238		76.5436%				9,009,657
96	OH_3_30	SC-3-S	4	214.83	859	22,521	3.8157%				449,133
97	OH_3_37.5	SC-1	9	1.91	17		28.7287%	3	3,713.66	11,141	3,201
98	OH_3_37.5	SC-2-ND	5	1.50	7		12.5355%				1,397
99	OH_3_37.5	SC-2-Dem	2	17.55	35		58.7358%				6,544
100	OH_3_37.5	SC-3-S	-	214.83	-	60	0.0000%				-
101	OH_3_45	SC-1	405	1.91	773		10.9982%	674	3,750.15	2,527,600	277,990
102	OH_3_45	SC-2-ND	401	1.50	601		8.5528%				216,181
103	OH_3_45	SC-2-Dem	322	17.55	5,652		80.4490%				2,033,429
104	OH_3_45	SC-3-S	-	214.83	-	7,026	0.0000%				-
105	OH_3_100	SC-1	84	1.91	160		8.3323%	81	4,017.73	325,436	27,116
106	OH_3_100	SC-2-ND	61	1.50	91		4.7524%				15,466
107	OH_3_100	SC-2-Dem	83	17.55	1,457		75.7466%				246,507
108	OH_3_100	SC-3-S	1	214.83	215	1,924	11.1687%				36,347
109	OH_3_300	SC-1	2,571	1.91	4,905		6.3235%	1,531	29,876.81	45,741,396	2,892,461
110	OH_3_300	SC-2-ND	1,406	1.50	2,107		2.7161%				1,242,366
111	OH_3_300	SC-2-Dem	1,670	17.55	29,315		37.7895%				17,285,455
112	OH_3_300	SC-3-S	192	214.83	41,248	77,575	53.1709%				24,321,114

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transforme	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
113	OH_3_501	SC-1	496	1.91	946		2.2505%	548	16,007.80	8,772,274	197,421
114	OH_3_501	SC-2-ND	330	1.50	495		1.1760%				103,163
115	OH_3_501	SC-2-Dem	441	17.55	7,741		18.4093%				1,614,914
116	OH_3_501	SC-3-S	153	214.83	32,869	42,051	78.1642%				6,856,777
117	OH_3_75	SC-1	4,950	1.91	9,445		6.1088%	11,187	12,229.00	136,805,823	8,357,260
118	OH_3_75	SC-2-ND	7,004	1.50	10,496		6.7889%				9,287,601
119	OH_3_75	SC-2-Dem	7,341	17.55	128,865		83.3505%				114,028,341
120	OH_3_75	SC-3-S	27	214.83	5,800	154,606	3.7518%				5,132,621
121	OH_3_250	SC-1	5	1.91	10		1.2558%	15	4,747.51	71,213	894
122	OH_3_250	SC-2-ND	3	1.50	4		0.5918%				421
123	OH_3_250	SC-2-Dem	18	17.55	316		41.5935%				29,620
124	OH_3_250	SC-3-S	2	214.83	430	760	56.5589%				40,277
125	OH_3_750	SC-1	-	1.91	-		0.0000%	21	20,030.53	420,641	-
126	OH_3_750	SC-2-ND	42	1.50	63		3.0842%				12,973
127	OH_3_750	SC-2-Dem	27	17.55	474		23.2252%				97,695
128	OH_3_750	SC-3-S	7	214.83	1,504	2,041	73.6906%				309,973
129	OH_3_1000	SC-1		1.91	-						
130	OH_3_1000	SC-2-ND		1.50	-						
131	OH_3_1000	SC-2-Dem		17.55	-						
132	OH_3_1000	SC-3-S		214.83	-	-					
133	UG_1_15	SC-1	1,925	1.91	3,673		88.9078%	832	6,478.78	5,390,345	4,792,435
134	UG_1_15	SC-2-ND	57	1.50	85		2.0677%				111,455
135	UG_1_15	SC-2-Dem	9	17.55	158		3.8243%				206,142
136	UG_1_15	SC-3-S	1	214.83	215	4,131	5.2003%				280,312
137	UG_1_100	SC-1	31,669	1.91	60,425		83.6769%	3,789	11,888.62	45,045,981	37,693,099
138	UG_1_100	SC-2-ND	2,369	1.50	3,550	64,348	4.9163%				2,214,579
139	UG_1_100	SC-2-Dem	457	17.55	8,022		11.1093%				5,004,291
140	UG_1_100	SC-3-S	1	214.83	215	72,212	0.2975%				134,012
141	UG_1_167	SC-1	7,228	1.91	13,791		82.0107%	546	16,213.47	8,852,554	7,260,037
142	UG_1_167	SC-2-ND	695	1.50	1,042		6.1935%				548,282
143	UG_1_167	SC-2-Dem	113	17.55	1,984		11.7959%				1,044,234
144	UG_1_167	SC-3-S	-	214.83	-	16,816	0.0000%				-
145	UG_1_25	SC-1	66,292	1.91	126,486		89.2455%	31,708	7,108.62	225,400,123	201,159,533
146	UG_1_25	SC-2-ND	2,581	1.50	3,868		2.7291%				6,151,290
147	UG_1_25	SC-2-Dem	599	17.55	10,515		7.4191%				16,722,653
148	UG_1_25	SC-3-S	4	214.83	859	141,728	0.6063%				1,366,647

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Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transforme	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
149	UG_1_37.5	SC-1	2,291	1.91	4,371		93.4422%	406	7,919.77	3,215,427	3,004,566
150	UG_1_37.5	SC-2-ND	111	1.50	166		3.5558%				114,335
151	UG_1_37.5	SC-2-Dem	8	17.55	140		3.0020%				96,526
152	UG_1_37.5	SC-3-S	-	214.83	-	4,678	0.0000%				-
153	UG_1_50	SC-1	98,313	1.91	187,582		91.5359%	21,961	8,707.62	191,228,043	175,042,290
154	UG_1_50	SC-2-ND	3,454	1.50	5,176		2.5258%				4,830,066
155	UG_1_50	SC-2-Dem	681	17.55	11,954		5.8335%				11,155,217
156	UG_1_50	SC-3-S	1	214.83	215	204,927	0.1048%				200,470
157	UG_1_75	SC-1	35,950	1.91	68,593		89.2080%	5,461	10,378.62	56,677,644	50,560,998
158	UG_1_75	SC-2-ND	1,906	1.50	2,856		3.7147%				2,105,418
159	UG_1_75	SC-2-Dem	310	17.55	5,442		7.0773%				4,011,228
160	UG_1_75	SC-3-S	-	214.83	-	76,891	0.0000%				-
161	UG_1_150	SC-1	175	1.91	334		72.0853%	23	15,124.72	347,869	250,762
162	UG_1_150	SC-2-ND	16	1.50	24		5.1764%				18,007
163	UG_1_150	SC-2-Dem	6	17.55	105		22.7383%				79,100
164	UG_1_150	SC-3-S	-	214.83	-	463	0.0000%				-
165	UG_1_300	SC-1	275	1.91	525		58.0735%	22	24,731.32	544,089	315,971
166	UG_1_300	SC-2-ND	4	1.50	6		0.6634%				3,610
167	UG_1_300	SC-2-Dem	9	17.55	158		17.4858%				95,139
168	UG_1_300	SC-3-S	1	214.83	215	904	23.7773%				129,369
169	UG_1_500	SC-1	86	1.91	164		22.5669%	13	37,540.12	488,022	110,132
170	UG_1_500	SC-2-ND	7	1.50	10		1.4427%				7,041
171	UG_1_500	SC-2-Dem	7	17.55	123		16.8994%				82,473
172	UG_1_500	SC-3-S	2	214.83	430	727	59.0910%				288,377
173	UG_1_1500	SC-1	4	1.91	8		3.1798%	3	101,584.12	304,752	9,690
174	UG_1_1500	SC-2-ND	-	1.50	-		0.0000%				-
175	UG_1_1500	SC-2-Dem	1	17.55	18		7.3137%				22,289
176	UG_1_1500	SC-3-S	1	214.83	215	240	89.5065%				272,773
177	UG_3_15	SC-1	54	1.91	103		3.1717%	94	10,178.60	956,789	30,346
178	UG_3_15	SC-2-ND	39	1.50	58		1.7991%				17,214
179	UG_3_15	SC-2-Dem	29	17.55	509		15.6708%				149,937
180	UG_3_15	SC-3-S	12	214.83	2,578	3,249	79.3584%				759,292
181	UG_3_25	SC-1	850	1.91	1,622		14.0060%	164	10,422.76	1,709,333	239,410
182	UG_3_25	SC-2-ND	419	1.50	628		5.4226%				92,691
183	UG_3_25	SC-2-Dem	250	17.55	4,389		37.8996%				647,831
184	UG_3_25	SC-3-S	23	214.83	4,941	11,579	42.6718%				729,402

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Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transforme	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
185	UG_3_37.5	SC-1	15	1.91	29		33.9585%	5	10,727.96	53,640	18,215
186	UG_3_37.5	SC-2-ND	2	1.50	3		3.5562%				1,908
187	UG_3_37.5	SC-2-Dem	3	17.55	53		62.4853%				33,517
188	UG_31_37.5	SC-3-S	-	214.83	-	84	0.0000%				-
189	UG_3_50	SC-1	335	1.91	639		49.6078%	31	11,033.16	342,028	169,673
190	UG_3_50	SC-2-ND	35	1.50	52		4.0707%				13,923
191	UG_3_50	SC-2-Dem	34	17.55	597		46.3215%				158,433
192	UG_3_50	SC-3-S	-	214.83	-	1,288	0.0000%				-
193	UG_3_100	SC-1	104	1.91	198		6.9065%	63	12,253.97	772,000	53,318
194	UG_3_100	SC-2-ND	64	1.50	96		3.3381%				25,770
195	UG_3_100	SC-2-Dem	49	17.55	860		29.9377%				231,119
196	UG_3_100	SC-3-S	8	214.83	1,719	2,873	59.8177%				461,793
197	UG_3_167	SC-1	12	1.91	23		4.0931%	10	13,889.84	138,898	5,685
198	UG_3_167	SC-2-ND	1	1.50	1		0.2679%				372
199	UG_3_167	SC-2-Dem	6	17.55	105		18.8288%				26,153
200	UG_3_167	SC-3-S	2	214.83	430	559	76.8102%				106,688
201	UG_3_1000	SC-1	9,665	1.91	18,441		10.9572%	1,085	25,604.59	27,780,980	3,044,012
202	UG_3_1000	SC-2-ND	1,116	1.50	1,672		0.9937%				276,062
203	UG_3_1000	SC-2-Dem	1,368	17.55	24,014		14.2686%				3,963,962
204	UG_3_1000	SC-3-S	578	214.83	124,172	168,300	73.7805%				20,496,943
205	UG_3_150	SC-1	4,642	1.91	8,857		22.1958%	1,499	14,486.61	21,715,428	4,819,904
206	UG_3_150	SC-2-ND	1,026	1.50	1,538		3.8531%				836,718
207	UG_3_150	SC-2-Dem	1,216	17.55	21,346		53.4930%				11,616,243
208	UG_3_150	SC-3-S	38	214.83	8,164	39,904	20.4581%				4,442,563
209	UG_3_1500	SC-1	1,175	1.91	2,242		3.0099%	559	62,762.59	35,084,288	1,056,005
210	UG_3_1500	SC-2-ND	155	1.50	232		0.3119%				109,410
211	UG_3_1500	SC-2-Dem	394	17.55	6,916		9.2856%				3,257,791
212	UG_3_1500	SC-3-S	303	214.83	65,094	74,484	87.3926%				30,661,082
213	UG_3_2000	SC-1	675	1.91	1,288		4.3047%	169	104,059.88	17,586,120	757,031
214	UG_3_2000	SC-2-ND	89	1.50	133		0.4458%				78,397
215	UG_3_2000	SC-2-Dem	216	17.55	3,792		12.6734%				2,228,756
216	UG_3_2000	SC-3-S	115	214.83	24,706	29,919	82.5761%				14,521,936
217	UG_3_2500	SC-1	43	1.91	82		0.2130%	225	30,715.83	6,911,062	14,718
218	UG_3_2500	SC-2-ND	84	1.50	126		0.3267%				22,581
219	UG_3_2500	SC-2-Dem	237	17.55	4,160		10.7986%				746,301
220	UG_3_2500	SC-3-S	159	214.83	34,158	38,526	88.6617%				6,127,462

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Transformer Cost Allocation to Rate Classes

Line	Transformer	Rate Code	Total Customers	Class NCP Per Customer	NCP of Customers on Transformer	Total NCP for Transformer	% of NCP for Transforme	Number of Transformers	Cost Per Transformer	Total Installed Cost	Allocated Transformer Cost
1	OH_1_10	SC-1	70,512	1.91	134,537		88.1883%	64,428	3,365.91	216,858,849	191,244,037
2	OH_1_10	SC-2-ND	6,799	1.50	10,189		6.6787%				14,483,336
3	OH_1_10	SC-2-Dem	287	17.55	5,038		3.3024%				7,161,527
4	OH_1_10	SC-3-S	13	214.83	2,793	152,557	1.8307%				3,969,949
5	OH_1_100	SC-1	12,937	1.91	24,684		55.3002%	1,679	9,054.54	15,202,573	8,407,058
221	UG_3_300	SC-1	13,708	1.91	26,155		18.4857%	2,429	12,278.51	29,824,501	5,513,263
222	UG_3_300	SC-2-ND	1,786	1.50	2,676		1.8917%				564,176
223	UG_3_300	SC-2-Dem	2,428	17.55	42,621		30.1237%				8,984,256
224	UG_3_300	SC-3-S	326	214.83	70,035	141,488	49.4989%				14,762,806
225	UG_3_3000	SC-1	-	1.91	-		0.0000%	13	83,060.47	1,079,786	-
226	UG_3_3000	SC-2-ND	10	1.50	15		0.7249%				7,828
227	UG_3_3000	SC-2-Dem	19	17.55	334		16.1346%				174,219
228	UG_3_3000	SC-3-S	8	214.83	1,719	2,067	83.1405%				897,739
229	UG_3_500	SC-1	18,214	1.91	34,752		14.9551%	2,400	20,628.59	49,508,616	7,404,061
230	UG_3_500	SC-2-ND	2,086	1.50	3,126		1.3452%				666,005
231	UG_3_500	SC-2-Dem	2,550	17.55	44,763		19.2630%				9,536,823
232	UG_3_500	SC-3-S	697	214.83	149,737	232,379	64.4367%				31,901,727
233	UG_3_75	SC-1	2,724	1.91	5,197		11.7409%	714	9,489.69	6,775,639	795,523
234	UG_3_75	SC-2-ND	872	1.50	1,307		2.9520%				200,014
235	UG_3_75	SC-2-Dem	854	17.55	14,991		33.8651%				2,294,576
236	UG_3_75	SC-3-S	106	214.83	22,772	44,267	51.4420%				3,485,526
237	UG_3_750	SC-1	11,258	1.91	21,480		10.8471%	1,407	22,535.69	31,707,716	3,439,380
238	UG_3_750	SC-2-ND	1,625	1.50	2,435		1.2297%				389,916
239	UG_3_750	SC-2-Dem	1,719	17.55	30,176		15.2380%				4,831,630
240	UG_3_750	SC-3-S	670	214.83	143,937	198,028	72.6851%				23,046,790
			1,701,502		4,745,183	4,809,531		420,986		2,259,338,982	2,259,338,982

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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transformer Unit Costs- Recent Purchases

Line	Transformer Type	Number	Total Unit Cost- Installed	Total Installed Cost	kVA Rating	Cost Per kVA
1	OH_1_10	67,209	1,787.17	120,113,909	10	$179
2	OH_1_5	1,598	893.59	1,427,949	5	$179
3	OH_1_15	12,244	1,923.30	23,548,940	15	$128
4	OH_1_25	178,320	1,943.09	346,491,809	25	$78
5	OH_1_37.5	1,660	2,345.57	3,893,644	37.5	$63
6	OH_1_50	43,387	2,368.67	102,769,485	50	$47
7	OH_1_75	3,471	2,821.73	9,794,225	75	$38
8	OH_1_100	1,550	3,201.73	4,962,682	100	$32
9	OH_1_167	59	4,280.54	252,552	167	$26
10	OH_1_250	5	6,407.99	32,040	250	$26
11	OH_3_15	109	2,159.63	235,399	10	$216
12	OH_3_30	3,384	6,478.88	21,924,530	30	$216
13	OH_3_45	789	6,977.73	5,505,427	45	$155
14	OH_3_75	10,955	7,061.89	77,363,005	75	$94
15	OH_3_112.5	167	8,409.65	1,404,411	112.5	$75
16	OH_3_150	6,607	8,301.95	54,850,984	150	$55
17	OH_3_225	1,940	10,477.58	20,326,496	225	$47
18	OH_3_300	1,412	11,336.30	16,006,856	300	$38
19	OH_3_501	512	14,190.28	7,265,423	500	$28
20	OH_3_750	2	17,853.73	35,707	750	$24
21	UG_1_15	552	1,951.81	1,077,397	15	$130
22	UG_1_25	30,488	3,253.01	99,177,769	25	$130
23	UG_1_37.5	285	3,762.76	1,072,387	37.5	$100
24	UG_1_50	21,245	3,528.01	74,952,572	50	$71
25	UG_1_75	5,349	3,901.01	20,866,502	75	$52
26	UG_1_100	3,732	4,210.01	15,711,757	100	$42
27	UG_1_167	521	4,685.01	2,440,890	167	$28
28	UG_3_75	704	9,913.56	6,979,146	75	$132
29	UG_3_150	1,464	9,670.38	14,157,436	150	$64
30	UG_3_300	2,231	12,220.38	27,263,668	300	$41
31	UG_3_500	2,139	13,859.36	29,645,171	500	$28
32	UG_3_750	1,290	14,882.36	19,198,244	750	$20
33	UG_3_1000	946	16,552.36	15,658,533	1,000	$17
34	UG_3_1500	531	20,382.36	10,823,033	1,500	$14
35	UG_3_2000	145	28,534.67	4,137,527	2,000	$14
36	UG_3_2500	205	34,499.67	7,072,432	2,500	$14
37	UG_3_3000	6	41,399.60	248,398	3,000	$14
38		407,213		1,168,688,336		

Services
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Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Services Costs

Line	Rate Class	Includes		Average Services Cost	Customers	Total Services Cost	
1	Residential	SC-1		$2,456	1,528,825	3,755,033,572	
2	Residential TOU	SC-1C		$2,456	4,698	11,537,891	
3	Small Gen No Dem	SC-2-ND		$3,542	129,402	458,340,401	
4	Small Gen Demand	SC-2-Dem		$4,628	48,077	222,491,158	
5	Large Gen-Sec	SC-3-S		$4,628	3,759	17,394,637	
6	Large Gen-Pri	SC-3-P		$4,628	738	3,413,100	
7	Large Gen-Tran	SC-3-T		$4,628	185	857,515	
8	Large Gen TOU-S/P	SC-3A-S/P		$4,628	64	294,143	
9	Large Gen TOU-SubT	SC-3A-U		$4,628	70	325,399	
10	Large Gen TOU-Tran	SC-3A-T		$4,628	96	442,212	
11	Lighting	SC-L			10,329	0	
12					1,726,242	4,470,130,028	
13	*Check*						
14					2023		
15	Residential OH conductors	85' of #1/0 Triplex Conductor	Short side		667.94		
16		About 80% of Res OH	Long side		1,315.31		
17			Average		991.63		96%
18	Residential UG connections	Labor only to connect to Transformer (for 90' #4/0 3/C)			1,505.50		
19	Average for Residential				**2,456.16**		
20							
21	Commercial OH conductors	336 Quadruplex Conductor	Short side		1,988.93		
22		About 80% of Commercial C	Long side		2,096.40		
23			Average		2,042.67		96%
24	Commercial UG connections	Labor only to connect to Transformer (for 90' #4/0 4/C)			2,669.55		
25	Average for Commercial				**4,627.82**		
26							
27	SC2 ND and SC2-Demand	Average of Residential and Commercial			**3,541.99**		
28							

Meters
Sch 2U-11

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Meter Costs

Line	Rate Class	Includes	Unit Costs- Current			Unit Costs- AMI Future		
			Average Meter Cost	Average CT / VT Cost	Total	Average Meter Cost	Average CT / VT Cost	Total
1	Residential	SC-1	254.62	0.00	254.62	354.26	0.00	354.26
1	Residential TOU	SC-1C	528.40	0.00	528.40	541.68	0.00	541.68
2	Small Gen No Dem	SC-2-ND	298.44	0.00	298.44	385.51	0.00	385.51
3	Small Gen Demand	SC-2-Dem	1,615.60	3,440.75	5,056.34	1,635.95	3,440.75	5,076.70
4	Large Gen-Sec	SC-3-S	2,351.52	5,821.80	8,173.32	2,351.52	5,821.80	8,173.32
5	Large Gen-Pri	SC-3-P	3,096.21	10,918.06	14,014.26	3,096.21	10,918.06	14,014.26
6	Large Gen-Tran	SC-3-T	14,336.67	58,769.29	73,105.96	14,336.67	58,769.29	73,105.96
7	Large Gen TOU-S/P	SC-3A-S/P	3,478.70	5,729.89	9,208.59	3,478.70	5,729.89	9,208.59
8	Large Gen TOU-SubT	SC-3A-U	14,336.67	58,769.29	73,105.96	14,336.67	58,769.29	73,105.96
9	Large Gen TOU-Tran	SC-3A-T	14,336.67	58,769.29	73,105.96	14,336.67	58,769.29	73,105.96
10	Lighting	SC-L						
11								
12								

Meters
Sch 2U-11

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 202

Meter Costs

Line	Rate Class	Includes	Weighted Average Average Meter Cost	Weighted Average Average CT / VT Cost	Weighted Average Total	Customers	Extended Meter Cost	Extended CT / VT Cost	Extended Cost
1	Residential	SC-1	311.91	0.00	311.91	1,528,825	476,855,784	0	476,855,784
1	Residential TOU	SC-1C	536.04	0.00	536.04	4,698	2,518,048	0	2,518,048
2	Small Gen No Dem	SC-2-ND	348.51	0.00	348.51	129,402	45,097,703	0	45,097,703
3	Small Gen Demand	SC-2-Dem	1,627.30	3,440.75	5,068.05	48,077	78,235,615	165,420,253	243,655,868
4	Large Gen-Sec	SC-3-S	2,351.52	5,821.80	8,173.32	3,759	8,838,692	21,882,448	30,721,139
5	Large Gen-Pri	SC-3-P	3,096.21	10,918.06	14,014.26	738	2,283,506	8,052,260	10,335,765
6	Large Gen-Tran	SC-3-T	14,336.67	58,769.29	73,105.96	185	2,656,522	10,889,689	13,546,211
7	Large Gen TOU-S/P	SC-3A-S/P	3,478.70	5,729.89	9,208.59	64	221,105	364,190	585,295
8	Large Gen TOU-SubT	SC-3A-U	14,336.67	58,769.29	73,105.96	70	1,008,063	4,132,279	5,140,342
9	Large Gen TOU-Tran	SC-3A-T	14,336.67	58,769.29	73,105.96	96	1,369,943	5,615,707	6,985,650
10	Lighting	SC-L				10,329	0	0	0
11			**Current=**	**42.50%**		1,726,242	619,084,980	216,356,826	835,441,805
12			**AMI**	**57.50%**					

MeterCostCurr

Sch 2U-12

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31

Meter Costs Detail- Current Costs

Line	Meter Description	Number 2023	Meter	Labor	Transport/ Other	CT/VT cost	CT/VT Labor & other equip	A&G Overhead	Total	CT / VT Cost
1	Residential Nonheat and Heat (SC-1)									
2	Single Phase ≤ 100A 120V	11,245	81.19	165.70	2.44			36.53	285.86	
3	Single Phase 100A ≤ 200A 240V	1,455,486	51.23	165.70	2.44			32.14	251.51	
4	Single Phase 200A ≤ 400A 240V	3,466	105.51	165.70	2.44			40.09	313.74	
5	Network 200A 208V	84,910	81.54	165.70	2.44			36.58	286.26	
6	Three Phase < 400A 120/208V	2,910	438.89	165.70	2.44			88.93	695.95	
7		1,558,017							254.62	
8										
9	Residential Time of Use (SC-1C)									
10	Single Phase 200A 240V	3,056	241.54	165.70	2.44			60.02	469.69	
11	Single Phase 320A 240V	414	247.37	165.70	2.44			60.87	476.38	
12	Network 200A 208V	9	87.64	165.70	2.44			37.47	293.24	
13	Three Phase < 400A 120/208V	1,212	438.89	165.70	2.44			88.93	695.95	
14		4,691							528.40	
15										
16	Small General Non Demand (SC-2ND)									
17	Single Phase 200A 240V	97,818	51.23	165.70	2.44			32.14	251.51	
18	Single Phase 320A 240V	1,785	105.51	165.70	2.44			40.09	313.74	
19	Network 200A 208V	7,271	87.64	165.70	2.44			37.47	293.24	
20	Three Phase 200A 208V	22,823	268.05	165.70	2.44			63.90	500.08	
21		129,697							298.44	

MeterCostCurr

Sch 2U-12

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31

Meter Costs Detail- Current Costs

Line	Meter Description	Number 2023	Meter	Labor	Transport/ Other	CT/VT cost	CT/VT Labor & other equip	A&G Overhead	Total	CT / VT Cost
1	Residential Nonheat and Heat (SC-1)									
2	Single Phase ≤ 100A 120V	11,245	81.19	165.70	2.44			36.53	285.86	
3	Single Phase 100A ≤ 200A 240V	1,455,486	51.23	165.70	2.44			32.14	251.51	
4	Single Phase 200A ≤ 400A 240V	3,466	105.51	165.70	2.44			40.09	313.74	
5	Network 200A 208V	84,910	81.54	165.70	2.44			36.58	286.26	
6	Three Phase < 400A 120/208V	2,910	438.89	165.70	2.44			88.93	695.95	
7		1,558,017							254.62	
22	Small General Demand (SC-2D)									
23	Single Phase 200A 240V	11,274	268.05	165.70	2.44			63.90	500.08	
24	Single Phase 320A 240V	2,552	313.73	165.70	2.44			70.59	552.46	
25	Network 200A 208V	1,239	169.34	165.70	2.44			49.44	386.92	
26	Three Phase 200A 208V	12,907	268.05	165.70	2.44			63.90	500.08	
27	Three Phase >= 400A 208V & 480V	5,249	313.73	731.85	12.88	1,887.27	3,703.91	974.17	7,623.81	5,591.18
28	Three Phase >= 400A Primary Voltage	15,719	939.10	938.93	11.16	3,578.42	5,267.05	1,572.63	12,307.29	8,845.47
29		48,940							5,056.34	3,440.75
30										
31	Large General Secondary (SC-3, Sec)	3,724	565.24	731.85	10.05	1,887.27	3,934.53	1,044.39	8,173.32	5,821.80
32										
33	Large General Primary (SC-3, Pri)	732	565.24	731.85	8.37	5,513.16	5,404.90	1,790.75	14,014.26	10,918.06
34										
35	Large Time of Use Secondary (SC-3A, Sec	52	1,130.48	731.85	10.05	1,750.82	1,697.97	779.55	6,100.71	3,448.79
36	Large Time of Use Primary (SC-3A, Pri)	44	2,069.58	731.85	8.37	3,578.42	4,847.31	1,646.01	12,881.54	8,425.74
37		96							9,208.59	5,729.89
38										
39	Large General Subtransmission (SC-3, Sub	137	939.10	1,146.00	15.51	20,927.68	10,696.77	4,940.72	38,665.79	31,624.46
40	Large General Transmission (SC-3, Tran)	38	7,801.89	1,146.00	10.43	78,787.38	28,594.15	17,043.79	133,383.64	107,381.53
41	Large Time of Use Subtransmission (SC-3.	47	1,504.34	1,146.00	15.51	20,938.12	10,867.89	5,050.13	39,521.99	31,806.02
42	Large Time of Use Transmission (SC-3A, '	67	8,932.36	1,353.08	14.73	78,685.72	26,932.07	16,981.98	132,899.96	105,617.79
43		289							73,105.96	58,769.29
44										

MeterCostAMI

Sch 2U-13

Niagara Mohawk Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost Cost of Service Study ($000s)- Rate Year Ending March 3

Meter Costs Detail- AMI Future Costs

Line	Meter Description	Number 2023	Meter	Labor	Transport/ Other	CT/VT cost	CT/VT Labor & other equip	A&G Overhead	Total	CT / VT Cost
1	Residential Nonheat and Heat (SC-1)									
2	Single Phase ≤ 100A 120V	11,245	175.24	165.70	2.44			50.31	393.69	
3	Single Phase 100A ≤ 200A 240V	1,455,486	132.17	165.70	2.44			43.99	344.30	
4	Single Phase 200A ≤ 400A 240V	3,466	209.08	165.70	2.44			55.26	432.48	
5	Network 200A 208V	84,910	274.08	165.70	2.44			64.78	507.00	
6	Three Phase < 400A 120/208V	2,910	382.60	165.70	2.44			80.68	631.42	
7		1,558,017							354.26	
8										
9	Residential Time of Use (SC-1C)									
10	Single Phase 200A 240V	3,056	274.08	165.70	2.44			64.78	507.00	
11	Single Phase 320A 240V	414	299.12	165.70	2.44			68.45	535.71	
12	Network 200A 208V	9	274.08	165.70	2.44			64.78	507.00	
13	Three Phase < 400A 120/208V	1,212	382.60	165.70	2.44			80.68	631.42	
14		4,691							541.68	
15										
16	Small General Non Demand (SC-2ND)									
17	Single Phase 200A 240V	97,818	132.17	165.70	2.44			43.99	344.30	
18	Single Phase 320A 240V	1,785	209.08	165.70	2.44			55.26	432.48	
19	Network 200A 208V	7,271	274.08	165.70	2.44			64.78	507.00	
20	Three Phase 200A 208V	22,823	285.21	165.70	2.44			66.42	519.76	
21		129,697							385.51	

MeterCostAMI

Sch 2U-13

Niagara Mohawk Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost Cost of Service Study ($000s)- Rate Year Ending March 3

Meter Costs Detail- AMI Future Costs

Line	Meter Description	Number 2023	Meter	Labor	Transport/ Other	CT/VT cost	CT/VT Labor & other equip	A&G Overhead	Total	CT / VT Cost
1	Residential Nonheat and Heat (SC-1)									
2	Single Phase ≤ 100A 120V	11,245	175.24	165.70	2.44			50.31	393.69	
3	Single Phase 100A ≤ 200A 240V	1,455,486	132.17	165.70	2.44			43.99	344.30	
4	Single Phase 200A ≤ 400A 240V	3,466	209.08	165.70	2.44			55.26	432.48	
5	Network 200A 208V	84,910	274.08	165.70	2.44			64.78	507.00	
6	Three Phase < 400A 120/208V	2,910	382.60	165.70	2.44			80.68	631.42	
7		1,558,017							354.26	
22	Small General Demand (SC-2D)									
23	Single Phase 200A 240V	11,274	285.21	165.70	2.44			66.42	519.76	
24	Single Phase 320A 240V	2,552	299.12	165.70	2.44			68.45	535.71	
25	Network 200A 208V	1,239	274.08	165.70	2.44			64.78	507.00	
26	Three Phase 200A 208V	12,907	285.21	165.70	2.44			66.42	519.76	
27	Three Phase >= 400A 208V & 480V	5,249	382.60	731.85	12.88	1,887.27	3,703.91	984.26	7,702.76	5,591.18
28	Three Phase >= 400A Primary Voltage	15,719	939.10	938.93	11.16	3,578.42	5,267.05	1,572.63	12,307.29	8,845.47
29		48,940							5,076.70	3,440.75
30										
31	Large General Secondary (SC-3, Sec)	3,724	565.24	731.85	10.05	1,887.27	3,934.53	1,044.39	8,173.32	5,821.80
32										
33	Large General Primary (SC-3, Pri)	732	565.24	731.85	8.37	5,513.16	5,404.90	1,790.75	14,014.26	10,918.06
34										
35	Large Time of Use Secondary (SC-3A, Sec	52	1,130.48	731.85	10.05	1,750.82	1,697.97	779.55	6,100.71	3,448.79
36	Large Time of Use Primary (SC-3A, Pri)	44	2,069.58	731.85	8.37	3,578.42	4,847.31	1,646.01	12,881.54	8,425.74
37		96							9,208.59	5,729.89
38										
39	Large General Subtransmission (SC-3, Sub	137	939.10	1,146.00	15.51	20,927.68	10,696.77	4,940.72	38,665.79	31,624.46
40	Large General Transmission (SC-3, Tran)	38	7,801.89	1,146.00	10.43	78,787.38	28,594.15	17,043.79	133,383.64	107,381.53
41	Large Time of Use Subtransmission (SC-3.	47	1,504.34	1,146.00	15.51	20,938.12	10,867.89	5,050.13	39,521.99	31,806.02
42	Large Time of Use Transmission (SC-3A, '	67	8,932.36	1,353.08	14.73	78,685.72	26,932.07	16,981.98	132,899.96	105,617.79

Sch 2U-14

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Customer Records and Accounting- Account 903

Line	Activity	Total Historical	Allocator		Total	Residential	Residential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General-Pri	Large General-Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting
						SC-1	SC-1C	SC-2-ND	SC-2-Dem	SC-3-S	SC-3-P	SC-3-T	SC-3A-S/P	SC-3A-U	SC-3A-T	SC-L
1	Billing	4,849,360	Bills		4,849,360	4,294,778	13,196	363,516	135,058	10,559	2,072	521	179	198	268	29,016
2	Print Mail, Postage	11,142,214	Bills		11,142,214	9,867,969	30,321	835,239	310,317	24,261	4,760	1,196	410	454	617	66,670
3	Payment Processing	2,067,345	Bills		2,067,345	1,830,920	5,626	154,972	57,577	4,501	883	222	76	84	114	12,370
4	Residential Collections	6,086,258	Cust-Res		6,086,258	6,067,615	18,644	-	-	-	-	-	-	-	-	-
5	C&I Collections	2,043,241	Cust-NonRes		2,043,241	-	-	1,371,944	509,720	39,851	7,819	1,965	674	745	1,013	109,510
6	Collections	-	Collections		-	-	-	-	-	-	-	-	-	-	-	-
7	Call Center	9,578,670	Customers		9,578,670	8,483,235	26,066	718,033	266,772	20,857	4,092	1,028	353	390	530	57,314
8	Other	2,688,663	Customers		2,688,663	2,381,183	7,317	201,547	74,881	5,854	1,149	289	99	110	149	16,088
9		38,455,753			38,455,753	32,925,699	101,169	3,645,251	1,354,324	105,883	20,776	5,220	1,790	1,981	2,692	290,968
10	To BILLING Function	(8,646,772)			(8,646,772)	(7,657,911)	(23,530)	(648,177)	(240,818)	(18,827)	(3,694)	(928)	(318)	(352)	(479)	(51,738)
11	To COLLECTIONS FUNCTION	(2,522,059)			(2,522,059)	(2,119,041)	(6,511)	(266,236)	(98,915)	(7,733)	(1,517)	(381)	(131)	(145)	(197)	(21,251)
12		27,286,922			27,286,922	23,148,747	71,128	2,730,838	1,014,591	79,322	15,564	3,910	1,341	1,484	2,017	217,978
13						0.856196973										
14	**Acct903 Allocator**				**100.00%**	**85.62%**	**0.26%**	**9.48%**	**3.52%**	**0.28%**	**0.05%**	**0.01%**	**0.00%**	**0.01%**	**0.01%**	**0.76%**
15	Collections / (Collections plus Billing)															
16		22.58%				5	6	7	8	9	10	11	12	13	14	15
17																
18	Print & Mail	Billing Portion		52.00%	6,868,971	6,083,422	18,692	514,910	191,305	14,956	2,935	737	253	280	380	41,101
19	Call Center	Billing Portion		18.56%	1,777,801	1,574,488	4,838	133,267	49,513	3,871	760	191	65	72	98	10,638
20	Total to BILLING				8,646,772	7,657,911	23,530	648,177	240,818	18,827	3,694	928	318	352	479	51,738
21	**Acct903BILL Allocator**				**100.00%**	**88.56%**	**0.27%**	**7.50%**	**2.79%**	**0.22%**	**0.04%**	**0.01%**	**0.00%**	**0.00%**	**0.01%**	**0.60%**
22																
23	Call Center	Collections Por		17.74%	1,699,256	1,504,926	4,624	127,379	47,325	3,700	726	182	63	69	94	10,168
24	Credit & Collections	Collections Por		10.12%	822,803	614,115	1,887	138,857	51,590	4,033	791	199	68	75	103	11,084
25	Total to COLLECTIONS				2,522,059	2,119,041	6,511	266,236	98,915	7,733	1,517	381	131	145	197	21,251
26	**Acct903COLL Allocator**				**100.00%**	**84.02%**	**0.26%**	**10.56%**	**3.92%**	**0.31%**	**0.06%**	**0.02%**	**0.01%**	**0.01%**	**0.01%**	**0.84%**

Acct908
Sch 2U-15

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Customer Assistance- Account 908

Line	Activity	Total Historical	Allocator	Total	Residential	Residential TOU	Small General No Dem	Small General Demand	Large General-Sec	Large General-Pri	Large General-Tran	Large General TOU-S/P	Large General TOU-U	Large General TOU-T	Lighting
					SC-1	SC-1C	SC-2-ND	SC-2-Dem	SC-3-S	SC-3-P	SC-3-T	SC-3A-S/P	SC-3A-U	SC-3A-T	SC-L
1	**Programs**														
2	Heat Pumps	12,839,200	Cust-Res	12,839,200	12,799,871	39,329	-	-	-	-	-	-	-	-	-
3	AMI	24,416,158	Meters-AMI	24,416,158	14,605,174	68,619	1,345,268	6,581,842	828,452	278,723	365,298	15,784	138,619	188,381	-
4	VDER	33,905,071	VDER_Rev	33,905,071	15,548,866	210,211	1,732,549	5,953,730	5,557,041	2,298,764	223,773	630,634	294,974	1,342,641	111,887
5	Prepaid DRCR	-	Customers	-	-	-	-	-	-	-	-	-	-	-	-
6	Mktg, Sales, Growth	7,854,308	EE_Prog	7,854,308	3,365,089	71,411	210,452	1,082,100	1,049,319	446,421	124,594	253,488	304,716	909,758	36,961
7	RAS	6,192,419	Customers-CI	6,192,419	-	-	-	5,618,501	439,261	86,190	21,655	7,428	8,217	11,167	-
8															
9		**85,207,156**		**85,207,156**	**46,319,000**	**389,570**	**3,288,269**	**19,236,173**	**7,874,073**	**3,110,098**	**735,320**	**907,333**	**746,526**	**2,451,947**	**148,847**
10	**Acct908 Allocator**			**100.00%**	**54.36%**	**0.46%**	**3.86%**	**22.58%**	**9.24%**	**3.65%**	**0.86%**	**1.06%**	**0.88%**	**2.88%**	**0.17%**
11															
12	Labor	9,765,878	Acct908	9,765,878	5,308,776	44,650	376,879	2,204,722	902,474	356,459	84,278	103,993	85,562	281,026	17,060
13	Total Programs	**94,973,034**		**94,973,034**	**51,627,775**	**434,220**	**3,665,148**	**21,440,895**	**8,776,547**	**3,466,557**	**819,598**	**1,011,326**	**832,088**	**2,732,973**	**165,907**
14															

Aging
Sch 2U-16

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Aging Analysis

Line	Rate Class	Includes	Revenue Res	Revenue C&I	Revenue % Res-H %	Revenue % C&I %	Collection Weights - Collect-Dol 31-60	1 Collect-Dol 61-90	2 Collect-Dol 91-120	3 Collect-Dol 121-180	5 Collect-Dol >180	Weighted Collect-Dol	Weighted Collect-Num
1	Residential	SC-1	2,014,619		99%		29,448	19,937	19,900	35,239	135,413	842,517	7,311,716
2	Residential TOU	SC-1C	28,724		1%		420	284	284	502	1,931	12,012	21,880
3	Small Gen No Dem	SC-2-ND		138,670		12%	947	413	286	368	1,706	10,619	113,942
4	Small Gen Demand	SC-2-Dem		372,017		32%	2,540	1,108	768	986	4,577	28,487	41,168
5	Large Gen-Sec	SC-3-S		230,344		20%	1,573	686	476	611	2,834	17,638	3,096
6	Large Gen-Pri	SC-3-P		79,851		7%	545	238	165	212	982	6,115	593
7	Large Gen-Tran	SC-3-T		24,337		2%	166	72	50	65	299	1,864	147
8	Large Gen TOU-S/P	SC-3A-S/P		51,401		4%	351	153	106	136	632	3,936	52
9	Large Gen TOU-SubT	SC-3A-U		29,197		2%	199	87	60	77	359	2,236	48
10	Large Gen TOU-Tran	SC-3A-T		215,287		18%	1,470	641	445	571	2,649	16,485	79
11	Lighting	SC-L		37,197		3%	254	111	77	99	458	2,848	9,276
12			2,043,343	1,178,301	100%	100%	37,913	23,729	22,616	38,865	151,840	944,757	7,501,996
13	*Check*												

		31-60	61-90	91-120	121-180	>180	0-30	Total
14								
15								
16								
17	Residential	29,867	20,221	20,183	35,741	137,344	141,805	385,161
18	Non-Residential	8,046	3,508	2,433	3,124	14,496	68,584	100,191
19	All	37,913	23,729	22,616	38,865	151,840	210,389	485,352
20	Weighted	0	23,729	45,233	116,596	759,199		944,757
21								
		6.2%	4.2%	4.2%	7.4%	28.3%	29.2%	79.4%
		1.7%	0.7%	0.5%	0.6%	3.0%	14.1%	20.6%
		7.8%	4.9%	4.7%	8.0%	31.3%	43.3%	100.0%

WOffs
Sch 2U-17

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Write-Offs

Line	Rate Class	Includes	Write-Offs 2022-2023	Annual Revenue Non-Commodity	Imputed Commodity plus POR Revenue	Revenue Basis for Write-Offs	Net as % Revenue	Delivery Net Write-Offs	Commodity-Related Net Write-Offs
1	Residential	SC-1	217,541,188	1,193,848,014	820,770,537	2,014,618,552	10.80%	128,913,295	88,627,893
1	Residential TOU	SC-1C	59,455	12,833,741	15,890,259	28,724,000	0.21%	26,564	32,891
2	Small Gen No Dem	SC-2-ND	10,847,008	96,746,290	41,923,985	138,670,275	7.82%	7,567,648	3,279,360
3	Small Gen Demand	SC-2-Dem	13,617,062	230,091,306	141,926,059	372,017,365	3.66%	8,422,100	5,194,962
4	Large Gen-Sec	SC-3-S	7,473,498	162,618,912	67,724,648	230,343,560	3.24%	5,276,171	2,197,327
5	Large Gen-Pri	SC-3-P	2,584,321	56,233,304	23,618,118	79,851,421	3.24%	1,819,941	764,380
6	Large Gen-Tran	SC-3-T	434,973	9,464,759	14,872,060	24,336,819	1.79%	169,164	265,809
7	Large Gen TOU-S/P	SC-3A-S/P	197,249	37,351,961	14,049,033	51,400,994	0.38%	143,336	53,912
8	Large Gen TOU-SubT	SC-3A-U	105,318	19,943,511	9,253,280	29,196,792	0.36%	71,940	33,378
9	Large Gen TOU-Tran	SC-3A-T	398,205	75,405,973	139,880,710	215,286,683	0.18%	139,474	258,730
10	Lighting	SC-L	578,650	34,327,947	2,868,811	37,196,758	1.56%	534,022	44,629
11			253,836,927	1,928,865,720	1,292,777,499	3,221,643,218	7.88%	153,083,656	100,753,270
12	*Check*		*253,526,430*					Total	253,836,927
13								Commodity %	39.7%
14									

Demand
Sch 2U-18

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Demand Allocators

Line	Rate Class	12 Months 8/31/2009 Load Factor at NCP	12 Months 9/30/2010 Load Factor at NCP	12 Months 11/30/2011 Load Factor at NCP	12 Months 12/31/2014 Historical MWh	12 Months 12/31/2014 Historical Class NCP	12 Months 12/31/2014 Load Factor at NCP	12 Months 12/31/2015 Historical MWh	12 Months 12/31/2015 Historical Class NCP	12 Months 12/31/2015 Load Factor at NCP
1	Residential	45.5%	40.4%	43.2%	12,519,955	2,798	51.1%	12,646,315	2,988	48.3%
2	Residential TOU	48.4%	51.1%	61.8%	372,116	73	58.5%	364,349	72	57.8%
3	Small Gen No Dem	42.4%	39.0%	41.4%	702,776	165	48.7%	704,195	168	47.8%
4	Small Gen Demand	47.1%	47.9%	54.5%	4,743,864	941	57.6%	4,834,640	1,019	54.2%
5	Large Gen-Sec	48.0%	54.8%	56.0%	4,919,593	946	59.4%	4,929,796	937	60.1%
6	Large Gen-Pri	65.4%	63.0%	68.6%	2,185,793	373	66.9%	2,171,457	377	65.8%
7	Large Gen-Tran	67.9%	73.5%	73.0%	742,064	126	67.2%	719,493	124	66.2%
8	Large Gen TOU-S/P	65.7%	65.1%	72.6%	1,477,387	239	70.6%	1,447,457	230	71.7%
9	Large Gen TOU-SubT	72.6%	68.9%	73.1%	1,915,389	296	74.0%	1,890,188	288	74.9%
10	Large Gen TOU-Tran	72.6%	78.9%	61.3%	7,546,260	1,020	84.4%	7,793,021	1,072	83.0%
11	Lighting	41.8%	35.5%	44.0%	221,916	57	44.5%	221,151	57	44.7%
12	System	52.9%	51.6%	53.0%	37,347,112	7,032	60.6%	37,722,061	7,331	58.7%
13	*Check=*									
14										

15					12 Months 12/31/2014			12 Months 12/31/2015		
16	Rate Class	Load Factor at 1CP	Load Factor at 1CP	Load Factor at 1CP	Historical MWh	Historical Contribute to 1CP	Load Factor at 1CP	Historical MWh	Historical Contribute to 1CP	Load Factor at 1CP
17	Residential	51.7%	43.4%	45.4%	12,519,955	2,574	55.5%	12,646,315	2,705	53.4%
18	Residential TOU	69.9%	61.5%	61.8%	372,116	58	73.0%	364,349	64	65.4%
19	Small Gen No Dem	42.4%	39.7%	46.0%	702,776	165	48.7%	704,195	152	52.8%
20	Small Gen Demand	54.1%	50.1%	57.5%	4,743,864	936	57.8%	4,834,640	954	57.8%
21	Large Gen-Sec	53.0%	61.9%	63.2%	4,919,593	834	67.4%	4,929,796	819	68.7%
22	Large Gen-Pri	68.1%	68.7%	76.3%	2,185,793	334	74.7%	2,171,457	328	75.7%
23	Large Gen-Tran	88.1%	80.8%	80.7%	742,064	113	75.2%	719,493	113	72.9%
24	Large Gen TOU-S/P	74.8%	69.2%	76.6%	1,477,387	214	79.0%	1,447,457	205	80.4%
25	Large Gen TOU-SubT	87.8%	75.6%	77.2%	1,915,389	262	83.5%	1,890,188	269	80.2%
26	Large Gen TOU-Tran	87.8%	94.0%	90.7%	7,546,260	891	96.7%	7,793,021	976	91.1%
27	Lighting	1494.3%	1520.1%	1834.8%	221,916	1	2106.2%	221,151	1	2079.6%
28	System	60.9%	56.7%	59.5%	37,347,112	6,381	66.8%	37,722,061	6,587	65.4%
29	*Check=*									

Demand
Sch 2U-18

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Demand Allocators

Line	Rate Class	12 Months 12/31/2016 Historical MWh	12 Months 12/31/2016 Historical Class NCP	12 Months 12/31/2016 Load Factor at NCP	12 Months 12/31/2018 Historical MWh	12 Months 12/31/2018 Historical Class NCP	12 Months 12/31/2018 Load Factor at NCP	12 Months 12/31/2019 Historical MWh	12 Months 12/31/2019 Historical Class NCP	12 Months 12/31/2019 Load Factor at NCP
1	Residential	12,615,115	3,062	47.0%	12,583,916	3,158	45.5%	11,922,235	3,136	43.4%
2	Residential TOU	351,738	68	59.4%	339,128	68	57.2%	320,289	65	56.6%
3	Small Gen No Dem	708,260	183	44.2%	712,326	184	44.1%	696,333	171	46.6%
4	Small Gen Demand	4,732,809	1,033	52.3%	4,630,977	999	52.9%	4,419,658	924	54.6%
5	Large Gen-Sec	4,823,694	948	58.1%	4,717,593	901	59.8%	4,552,107	852	61.0%
6	Large Gen-Pri	2,160,144	374	66.0%	2,148,830	370	66.3%	2,114,591	358	67.5%
7	Large Gen-Tran	747,854	128	66.9%	776,215	130	68.0%	803,337	136	67.6%
8	Large Gen TOU-S/P	1,345,688	226	68.1%	1,243,920	201	70.8%	1,174,168	187	71.8%
9	Large Gen TOU-SubT	1,911,913	297	73.4%	1,933,638	306	72.2%	1,858,598	267	79.3%
10	Large Gen TOU-Tran	7,866,216	1,049	85.6%	7,939,411	1,089	83.2%	8,014,633	1,105	82.8%
11	Lighting	215,659	55	45.1%	210,168	56	42.9%	197,216	54	41.5%
12	System	37,479,090	7,421	57.7%	37,236,120	7,461	57.0%	36,073,164	7,254	56.8%
13	*Check=*									
14										

Line	Rate Class	12 Months 12/31/2016 Historical MWh	12 Months 12/31/2016 Historical Contribute to 1CP	12 Months 12/31/2016 Load Factor at 1CP	12 Months 12/31/2018 Historical MWh	12 Months 12/31/2018 Historical Contribute to 1CP	12 Months 12/31/2018 Load Factor at 1CP	12 Months 12/31/2019 Historical MWh	12 Months 12/31/2019 Historical Contribute to 1CP	12 Months 12/31/2019 Load Factor at 1CP
15										
16	**Rate Class**									
17	Residential	12,615,115	2,599	55.4%	12,583,916	2,715	52.9%	11,922,235	3,052	44.6%
18	Residential TOU	351,738	64	63.0%	339,128	59	65.5%	320,289	55	66.2%
19	Small Gen No Dem	708,260	183	44.2%	712,326	161	50.6%	696,333	127	62.7%
20	Small Gen Demand	4,732,809	1,024	52.8%	4,630,977	997	53.0%	4,419,658	734	68.7%
21	Large Gen-Sec	4,823,694	929	59.3%	4,717,593	869	62.0%	4,552,107	683	76.1%
22	Large Gen-Pri	2,160,144	360	68.4%	2,148,830	349	70.3%	2,114,591	287	84.1%
23	Large Gen-Tran	747,854	125	68.4%	776,215	116	76.6%	803,337	109	84.1%
24	Large Gen TOU-S/P	1,345,688	205	74.8%	1,243,920	187	76.0%	1,174,168	154	87.1%
25	Large Gen TOU-SubT	1,911,913	264	82.8%	1,933,638	278	79.3%	1,858,598	231	91.8%
26	Large Gen TOU-Tran	7,866,216	884	101.6%	7,939,411	930	97.4%	8,014,633	892	102.6%
27	Lighting	215,659	1	2103.3%	210,168	1	2416.7%	197,216	1	2426.8%
28	System	37,479,090	6,637	64.5%	37,236,120	6,662	63.8%	36,073,164	6,324	65.1%
29	*Check=*									

Demand
Sch 2U-18

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Demand Allocators

Line	Rate Class	12 Months 12/31/2020 Historical MWh	12 Months 12/31/2020 Historical Class NCP	12 Months 12/31/2020 Load Factor at NCP	12 Months 12/31/2021 Historical MWh	12 Months 12/31/2021 Historical Class NCP	12 Months 12/31/2021 Load Factor at NCP	12 Months 12/31/2022 Historical MWh	12 Months 12/31/2022 Historical Class NCP	12 Months 12/31/2022 Load Factor at NCP
1	Residential	13,456,291	3,525	43.6%	13,060,147	3,359	44.4%	13,417,015	3,384	45.3%
2	Residential TOU	330,694	63	60.4%	327,912	67	55.6%	336,645	63	60.7%
3	Small Gen No Dem	720,711	192	42.9%	754,791	192	44.8%	794,088	251	36.1%
4	Small Gen Demand	4,399,197	879	57.1%	4,393,251	960	52.2%	4,556,189	921	56.5%
5	Large Gen-Sec	4,509,735	830	62.0%	4,497,301	923	55.6%	4,692,910	843	63.6%
6	Large Gen-Pri	2,074,696	342	69.2%	2,076,818	371	64.0%	2,138,088	343	71.2%
7	Large Gen-Tran	843,953	139	69.4%	862,527	144	68.3%	870,487	134	74.0%
8	Large Gen TOU-S/P	1,135,764	168	77.2%	1,122,567	182	70.2%	893,204	175	58.4%
9	Large Gen TOU-SubT	1,866,058	244	87.3%	1,856,113	287	73.7%	1,869,178	285	74.9%
10	Large Gen TOU-Tran	7,591,688	1,154	75.1%	7,569,184	1,313	65.8%	7,262,517	1,027	80.7%
11	Lighting	207,773	61	39.1%	167,822	59	32.3%	176,791	47	42.7%
12	System	37,136,558	7,596	55.8%	36,688,434	7,859	53.3%	37,007,112	7,474	56.5%
13	*Check=*									
14										

Line	Rate Class	12 Months 12/31/2020 Historical MWh	12 Months 12/31/2020 Historical Contribute to 1CP	12 Months 12/31/2020 Load Factor at 1CP	12 Months 12/31/2021 Historical MWh	12 Months 12/31/2021 Historical Contribute to 1CP	12 Months 12/31/2021 Load Factor at 1CP	12 Months 12/31/2022 Historical MWh	12 Months 12/31/2022 Historical Contribute to 1CP	12 Months 12/31/2022 Load Factor at 1CP
15										
16	**Rate Class**									
17	Residential	13,456,291	3,334	46.1%	13,060,147	3,028	49.2%	13,417,015	3,222	47.5%
18	Residential TOU	330,694	61	61.5%	327,912	61	61.3%	336,645	63	60.7%
19	Small Gen No Dem	720,711	139	59.3%	754,791	174	49.6%	794,088	148	61.3%
20	Small Gen Demand	4,399,197	732	68.6%	4,393,251	902	55.6%	4,556,189	756	68.8%
21	Large Gen-Sec	4,509,735	662	77.7%	4,497,301	839	61.2%	4,692,910	764	70.1%
22	Large Gen-Pri	2,074,696	274	86.4%	2,076,818	343	69.1%	2,138,088	314	77.8%
23	Large Gen-Tran	843,953	103	93.8%	862,527	134	73.6%	870,487	118	84.2%
24	Large Gen TOU-S/P	1,135,764	136	95.3%	1,122,567	169	75.9%	893,204	162	62.8%
25	Large Gen TOU-SubT	1,866,058	225	94.6%	1,856,113	266	79.6%	1,869,178	266	80.2%
26	Large Gen TOU-Tran	7,591,688	805	107.7%	7,569,184	910	94.9%	7,262,517	660	125.6%
27	Lighting	207,773	1	2414.2%	167,822	1	2071.5%	176,791	1	2265.3%
28	System	37,136,558	6,472	65.5%	36,688,434	6,827	61.3%	37,007,112	6,474	65.3%
29	*Check=*									

Demand
Sch 2U-18

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S
Demand Allocators

Rate Year 3/31/26

Line	Rate Class	Average Load Factor for NCP	Rate Year MWh	Rate Year Class NCP-Transmission	Rate Year Class NCP-Primary	Rate Year Class NCP-Secondary
1	Residential	45.2%	11,561,688	2,917	2,917	2,917
2	Residential TOU	57.0%	273,050	55	55	55
3	Small Gen No Dem	43.5%	738,122	194	194	194
4	Small Gen Demand	53.4%	3,944,418	844	844	826
5	Large Gen-Sec	58.0%	4,104,865	807	807	807
6	Large Gen-Pri	66.7%	1,915,605	328	328	
7	Large Gen-Tran	69.3%	819,542	135		
8	Large Gen TOU-S/P	69.3%	1,305,847	215	215	39
9	Large Gen TOU-SubT	74.9%	1,867,730	285		
10	Large Gen TOU-Tran	77.6%	7,577,470	1,115		
11	Lighting	41.3%	127,171	35	35	35
12	System	55.8%	34,235,509	6,930	5,395	4,873
13	*Check*=			(a) 97.9% of load is served at Secondary voltages		
14				(b) 18.1% of load is served at Secondary voltages		

Rate Year 3/31/26

15	Rate Class	Average Load Factor for 1CP	Rate Year MWh	Rate Year 1CP-Transmission
16				
17	Residential	49.6%	11,561,688	2,663
18	Residential TOU	64.5%	273,050	48
19	Small Gen No Dem	50.6%	738,122	166
20	Small Gen Demand	58.6%	3,944,418	768
21	Large Gen-Sec	65.5%	4,104,865	715
22	Large Gen-Pri	74.5%	1,915,605	293
23	Large Gen-Tran	79.9%	819,542	117
24	Large Gen TOU-S/P	77.4%	1,305,847	193
25	Large Gen TOU-SubT	83.0%	1,867,730	257
26	Large Gen TOU-Tran	99.1%	7,577,470	873
27	Lighting	2066.6%	127,171	1
28	System	63.2%	34,235,509	6,095
29	*Check*=			

Func 364-367
Sch 2U-19

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending M

Functional Splits

Line				
	Account 365- Overhead Conductors and Devices			
	Wire (Conductor) Feet			
1	Conductor Rating	From GIS	% of Total	Functionalizati
2	2.4 kV	8,058,394	1.13%	Primary
3	4.16-4.8kV	251,055,299	35.10%	Primary
4	6.9-7.62kV	28,355,057	3.96%	Primary
5	12-13.2kV	134,304,325	18.78%	Primary
6	>13.2KV	209,755,521	29.33%	Primary
7	Secondary	83,642,986	11.70%	Secondary
8		715,171,582	100.00%	
9	Conductors			
10	Primary	631,528,596	88.3%	
11	Secondary	83,642,986	11.7%	
12		715,171,582	100.0%	
13				
14	**Account 364- Poles, Towers & Fixtures**			
15	**Circuit Feet**			
16	Conductor Rating	From GIS	% of Total	Functionalizati
17	2.4 kV	7,678,266	2.53%	Primary
18	4.16-4.8kV	113,402,242	37.42%	Primary
19	6.9-7.62kV	27,760,313	9.16%	Primary
20	12-13.2kV	45,258,091	14.93%	Primary
21	>13.2KV	28,062,655	9.26%	Primary
22	Secondary	80,878,466	26.69%	Secondary
23		303,040,033	100.00%	
24				
25	Primary	222,161,567	73.3%	
26	Secondary	80,878,466	26.7%	
27		303,040,033	100.0%	
28				

Func 364-367
Sch 2U-19

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending M

Functional Splits

Account 366- Underground Conduits

Circuit Feet

Conductor Rating	From GIS	% of Total	Functionalizati
2.4 kV	1,128,056	2.22%	Primary
4.16-4.8kV	3,169,048	6.24%	Primary
6.9-7.62kV	31,718,434	62.41%	Primary
12-13.2kV	6,241,124	12.28%	Primary
>13.2KV	2,362,617	4.65%	Primary
Secondary	6,204,407	12.21%	Secondary
	50,823,686	100.00%	
Conductors			
Primary	44,619,279	87.79%	
Secondary	6,204,407	12.21%	
	50,823,686	100.00%	

Account 367- Underground Conductors

Wire (Conductor) Feet

Conductor Rating	From GIS	% of Total	Functionalizati
2.4 kV	1,131,711	1.53%	Primary
4.16-4.8kV	9,027,711	12.23%	Primary
6.9-7.62kV	31,725,019	42.98%	Primary
12-13.2kV	18,650,382	25.27%	Primary
>13.2KV	7,072,401	9.58%	Primary
Secondary	6,210,841	8.41%	Secondary
	73,818,065	100.00%	
Conductors			
Primary	67,607,224	91.59%	
Secondary	6,210,841	8.41%	
	73,818,065	100.00%	

TX_1CP
Sch 2U-20

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)

Transmission Shares of 1CP For Rate Year

Line	Rate Class	Includes	Transmission Allocator
1	Residential	SC-1	43.70%
2	Residential TOU	SC-1C	0.79%
3	Small Gen No Dem	SC-2-ND	2.73%
4	Small Gen Demand	SC-2-Dem	12.60%
5	Large Gen-Sec	SC-3-S	11.74%
6	Large Gen-Pri	SC-3-P	4.81%
7	Large Gen-Tran	SC-3-T	1.92%
8	Large Gen TOU-S/P	SC-3A-S/P	3.16%
9	Large Gen TOU-SubT	SC-3A-U	4.22%
10	Large Gen TOU-Tran	SC-3A-T	14.32%
11	Lighting	SC-L	0.01%
12			100.00%
13			

MinStudy
Sch 2U-21

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Minimum System Study

Line	Function	Gauge	Cost basis	Feet on System		Cost/ Ft	
1	**Primary OH**	1/0	Current cost	82,811,986		$8.55	Minimum
2		4/0	Cost for 336.4	3,042,098		$12.09	
3		2	Cost for 336.4	30,421,644		$12.09	
4		336.4	Current cost	60,592,342		$12.09	
5		6A	Cost for 1/0	8,997,009		$8.55	
6		4	Cost for 1/0	24,512,702		$8.55	
7		All other	Cost for 336.4	11,783,786		$12.09	
8				222,161,567			
9							
10		Replacement cost		2,274,891,603		$10.24	
11		At mimimum		1,900,349,421		$8.55	
12		Minimum system %		83.5%		83.5%	
13		Prior Study		89.6% *Average*	*86.6%*		
14							
15	**Secondary OH**	1/0	Current cost	68,945,227		$14.20	Minimum
16		2	Cost for 336.4	7,534,328		$29.20	
17		4	Cost for 336.4	2,918,566		$29.20	
18		336.4	Current cost	1,142,333		$29.20	
19		Other	Cost for 336.4	338,012		$29.20	
20				80,878,466			
21							
22		Replacement cost		1,327,279,461		$16.41	
23		At mimimum		1,148,294,197		$14.20	
24		Minimum system %		86.5%		86.5%	
25		Prior Study		98.4% *Average*	*92.5%*		
26							

MinStudy
Sch 2U-21

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)- Rate Year Ending March 31, 2026 (S)
Minimum System Study

Line	Function	Gauge	Cost basis	Feet on System		Cost/ Ft	
27	**Primary UG**	2	Current cost	36,189,629		$16.10	Minimum
28		4/0	Cost for 500	1,552,043		$152.40	
29		500	Current cost	2,283,970		$152.40	
30		750	Current cost	1,720,633		$153.86	
31		Other	Cost for 500	2,873,004		$152.40	
32				44,619,279			
33							
34		Replacement cost		1,870,051,741		$41.91	
35		At mimimum		718,581,352		$16.10	
36		Minimum system %		38.4%		38.4%	
37		Prior Study		54.4%	*Average* *46.4%*		
38							
39	**Secondary UG**	2	Current cost	123,567		$16.10	Minimum
40		350	Current cost	5,241,124		$158.94	
41		4/0	Cost for 350	514,197		$158.94	
42		1/0	Cost for 350	208,675		$158.94	
43		Other	Cost for 350	116,844		$158.94	
44				- 6,204,407			
45							
46		Replacement cost		968,476,773		$156.09	
47		At mimimum		99,920,287		$16.10	
48		Minimum system %		10.3%		10.3%	
49		Prior Study		13.1%	*11.7%*		
50							

Index
Index

Niagara Mohawk Power Corporation (Electric)
REVENUE ALLOCATION AND RATE DESIGN (S)
Rate Year Ended March 31, 2026 ($000s)
Index to Appendix 2, Schedule 3

Line	Tab	Reference	Schedule
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4	CompSep	Sch 3C	Compressed Rates for Rate Year 1 Levelized
5	Rates_Lev2	Sch 3D	Rates for Rate Year 2 Levelized
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Sch 3A
RevAlloc

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Revenue Allocation

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	**Delivery revenue at present rates**	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
2	MFC Revenue	26,350	22,191	402	1,116	901	423	148	96	89	56	914	15
3	**Delivery Margin**	1,955,216	1,216,039	13,236	97,862	230,992	163,042	56,381	9,560	37,441	19,999	76,320	34,343
4	Commodity, Other revenue	2,058,670	1,188,191	22,216	65,508	236,111	151,169	58,018	27,534	34,764	36,226	234,460	4,474
5	Total revenue	4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
6		*4,013,886*	*2,404,230*	*35,452*	*163,370*	*467,103*	*314,211*	*114,399*	*37,094*	*72,204*	*56,225*	*310,780*	*38,817*
7	**Return at Present Rates**	**4.59%**	**4.16%**	**14.59%**	**4.46%**	**3.58%**	**4.73%**	**4.20%**	**5.16%**	**5.82%**	**7.54%**	**9.56%**	**2.57%**
8	**Relative Return**	**1.00**	**0.91**	**3.18**	**0.97**	**0.78**	**1.03**	**0.92**	**1.13**	**1.27**	**1.64**	**2.08**	**0.56**
9	Rate Base	8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
10													
11	**Step 2- Tolerance Band for Return at Present Rates**						54.46%	*rRevMult*					

12		
13	Increase Needed	284,984
14	ETIP Credit into Base Rates	(10,448)
15	(Higher) MFC, LPC, Fees	(9,830)
16		264,706
17		Averages
18	Delivery	14.77%
19	Total	7.1%
20		

Bottom	Top	Increase	Caption	Revenue		*Filed*
	(0.44)	*22.88%*	*Low*	-		*42.00%*
(0.44)	*0.75*	*16.88%*	*Under*	34,343		*31.00%*
0.75	*1.25*	*15.32%*	*Within*	1,773,877	3.44%	*28.12%*
1.25	*2.00*	*13.07%*	*Over*	57,440	5.73%	*24.00%*
2.00	*5.75*	*0.00%*	*High*	89,556		*3.00%*
5.75	*4.18*	*0.00%*	*V High*	-		*0.00%*

Sch 3A
RevAlloc

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Revenue Allocation

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
21	**Step 3- Tolerance Band Position**		**Within**	**High**	**Within**	**Within**	**Within**	**Within**	**Within**	**Over**	**Over**	**High**	**Under**
22	**Step 4- Revenue Target for Band**		15.32%	0.00%	15.32%	15.32%	15.32%	15.32%	15.32%	13.07%	13.07%	0.00%	16.88%
23			0.91	3.18	0.97	0.78	1.03	0.92	1.13	1.27	1.64	2.08	0.56
24													
25	Overall Increase	284,984	186,242	-	14,988	35,377	24,971	8,635	1,464	4,894	2,614	-	5,799
26	Remove ETIP Credit	(10,448)	(4,476)	(95)	(280)	(1,439)	(1,396)	(594)	(166)	(337)	(405)	(1,210)	(49)
27	(Higher) MFC, LPC, Fees	(9,830)	(7,884)	(128)	(434)	(483)	(260)	(94)	(43)	(56)	(39)	(381)	(28)
28		0											
29	**Distribution Increase**	**264,706**	**173,881**	**(223)**	**14,274**	**33,455**	**23,314**	**7,948**	**1,255**	**4,501**	**2,170**	**(1,591)**	**5,722**
30	Distribution Increase	13.54%	14.56%	(1.69%)	14.59%	14.48%	14.30%	14.10%	13.13%	12.02%	10.85%	(2.08%)	16.66%
31	**Overall Increase**	**14.58%**	**15.32%**	**0.00%**	**15.32%**	**15.32%**	**15.32%**	**15.32%**	**15.32%**	**13.07%**	**13.07%**	**0.00%**	**16.88%**
32													
33	**Proposed Delivery Revenue**	**2,193,572**	**1,367,730**	**12,610**	**111,020**	**263,546**	**185,933**	**64,181**	**10,720**	**41,853**	**22,114**	**73,815**	**40,049**
34	Commodity, Other revenue at Present	2,085,020	1,210,381	22,618	66,624	237,012	151,592	58,166	27,629	34,852	36,281	235,374	4,489
35	Change MFC, LPC, Fees	9,830	7,884	128	434	483	260	94	43	56	39	381	28
36	Remove ETIP Credit	10,448	4,476	95	280	1,439	1,396	594	166	337	405	1,210	49
37	Operating Expenses	(3,512,816)	(2,138,632)	(27,722)	(142,466)	(417,322)	(264,174)	(98,054)	(32,650)	(58,348)	(43,556)	(256,502)	(33,392)
38	Delivery uncollectibles- Propos	(41,286)	(34,767)	(7)	(2,041)	(2,271)	(1,423)	(491)	(46)	(39)	(19)	(38)	(144)
39		744,768	417,072	7,723	33,852	82,887	73,585	24,489	5,863	18,712	15,264	54,240	11,080
40	Income tax expense	127,458	71,377	1,322	5,793	14,185	12,593	4,191	1,003	3,202	2,612	9,283	1,896
41	**Net income**	617,310	345,695	6,401	28,059	68,702	60,992	20,298	4,860	15,510	12,652	44,958	9,184
42	*Check*	*617,310*											
43	**Rate of return on rate base**	**6.87%**	**6.91%**	**13.64%**	**7.38%**	**5.81%**	**6.67%**	**6.04%**	**6.42%**	**7.36%**	**8.50%**	**8.93%**	**5.03%**
44	**Relative Return at Proposed Rates**	**1.00**	**1.01**	**1.98**	**1.07**	**0.85**	**0.97**	**0.88**	**0.93**	**1.07**	**1.24**	**1.30**	**0.73**
45	**Relative Increase**		**1.08**	**(0.12)**	**1.08**	**1.07**	**1.06**	**1.04**	**0.97**	**0.89**	**0.80**	**(0.15)**	**1.23**
46													

Sch 3A
RevAlloc

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
Revenue Allocation

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
47	**LEVELIZED REVENUE TARGETS**												
48	**Levelization**												
49	Proposed Delivery- Base	2,193,572	1,367,730	12,610	111,020	263,546	185,933	64,181	10,720	41,853	22,114	73,815	40,049
50	% of Total	100.00%	62.35%	0.57%	5.06%	12.01%	8.48%	2.93%	0.49%	1.91%	1.01%	3.37%	1.83%
51													
52	Year 1 Reduction (Increase)	(116,910)	(72,896)	(672)	(5,917)	(14,046)	(9,910)	(3,421)	(571)	(2,231)	(1,179)	(3,934)	(2,135)
53	Year 1 Target	2,076,662	1,294,834	11,938	105,103	249,500	176,024	60,760	10,149	39,622	20,935	69,881	37,915
54													
55	Year 2 Reduction (Increase)	181,340	113,069	1,042	9,178	21,787	15,371	5,306	886	3,460	1,828	6,102	3,311
56	Year 2 Target Revenue	2,374,912	1,480,798	13,653	120,198	285,333	201,304	69,487	11,606	45,313	23,942	79,918	43,360
57													
58	Year 3 Reduction (Increase)	420,085	261,930	2,415	21,261	50,471	35,608	12,291	2,053	8,015	4,235	14,136	7,670
59	Year 3 Target Revenue	2,613,657	1,629,660	15,025	132,282	314,017	221,541	76,472	12,773	49,868	26,349	87,951	47,719
60													
61	Post Year 3 Reduction (Increas	329,969	205,742	1,897	16,700	39,644	27,969	9,654	1,613	6,296	3,326	11,104	6,024
62	POST Year 3 Target Revenue	2,523,541	1,573,471	14,507	127,721	303,190	213,902	73,835	12,333	48,149	25,440	84,919	46,074

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Rates for Rate Year 1 Levelized

		Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
		From Sch 2U-4				From Sch 2U-4			Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
Line	Class	Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,345,904	11,561,688			$17.33	$0.07576		1,193,848,014	317,934,519	875,913,495	
2	SC1C	56,370	273,050			$30.62	$0.04068		12,833,741	1,726,064	11,107,677	
3	SC2ND	1,552,824	738,122			$21.02	$0.08685		96,746,290	32,640,355	64,105,935	
4	SC2D	576,922	3,944,418	13,413		$53.57	$14.85		230,091,306	30,905,728	199,185,578	
5	SC3 Sec	45,105	4,104,865	10,665	549	$675.00	$12.35	$ 0.85	162,618,912	30,445,542	131,706,774	466,596
6	SC3 Pri	8,850	1,915,605	4,428	631	$700.00	$11.18	$ 0.85	56,233,304	6,195,147	49,502,105	536,052
7	SC3 Sub	2,224	819,542	1,893	422	$1,150.00	$3.46	$ 0.85	9,464,759	2,557,079	6,548,820	358,860
8	SC3A Sec	763	1,305,847	2,794	442	$3,000.00	$12.39	$ 1.02	37,351,961	2,288,148	34,612,983	450,831
9	SC3A Sub	844	1,867,730	3,705	799	$3,700.00	$4.32	$ 1.02	19,943,511	3,121,923	16,006,227	815,361
10	SC3A Tran	1,147	7,577,470	15,100	2,134	$7,500.00	$4.28	$ 1.02	75,405,973	8,599,962	64,629,817	2,176,194
11	Lighting	123,948	127,171						34,327,947	23,867,883	10,460,064	
12												
13		20,714,900	34,235,509	51,997	4,976,662				1,928,865,720	460,282,350	1,463,779,477	4,803,893
14												
15												
16												
17	Street Lighting					Average/ Month						
18	SC1	75,168	16,813			$2.06	$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,400	53,532			$120.78	$0.09886		26,163,610	20,871,441	5,292,170	
20	SC3	7,764	50,504			$3.81	$0.06787		3,782,436	354,733	3,427,703	
21	SC4	26,616	6,322			$2.47	$0.01234		865,316	787,301	78,014	
22		123,948	127,171						34,327,947	23,867,883	10,460,064	

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Rates for Rate Year 1 Levelized

Revenue at Final Proposed Rates

Line	Class	(L) From Sch 3A Target Delivery Revenue	(M) (V) X (A) Customer Charge	(N) (W) X (B) kWh Revenue	(O) (X) X (C) kW Revenue	(P) (Y) X (II) ETIP Credit	(Q) (Z) X (D) kVA Revenue	(R) Calculated Incremental Low Income Discount	(S) Sum (M) thru (R) Final Computed Revenue	(T) (S) - (L) Difference to Original Target	(U) (T) - (R) - (DD) Difference Adjusted for Incr LI Discount
1	SC1	1,294,834,064	348,572,179	963,088,624				(27,106,590)	1,284,554,213	(10,279,850)	(74,682)
2	SC1C	11,938,377	1,726,064	10,367,711					12,093,775	155,398	(433)
3	SC2ND	105,103,325	38,820,593	67,656,305					106,476,898	1,373,573	1,663
4	SC2D	249,499,860	37,499,950		215,281,382	(8,836)			252,772,496	3,272,636	15,924
5	SC3 Sec	176,023,674	34,955,992		143,224,452	(364,776)	466,596		178,282,264	2,258,590	(39,040)
6	SC3 Pri	60,760,199	7,522,678		53,841,288	(420,065)	536,052		61,479,953	719,754	(73,347)
7	SC3 Sub	10,148,858	3,179,672		7,022,001	(291,351)	358,860		10,269,182	120,324	(12,149)
8	SC3A Sec	39,622,159	2,688,574		37,434,542	(458,619)	450,831		40,115,327	493,167	(24,019)
9	SC3A Sub	20,935,168	3,670,369		17,265,976	(560,176)	815,361		21,191,530	256,363	(16,903)
10	SC3A Tran	69,881,181	10,090,622		63,874,796	(5,267,936)	2,176,194		70,873,676	992,495	80,339
11	Lighting	37,914,951	26,364,345	12,047,962					38,412,307	497,355	2,453
12											
13		2,076,661,816	515,091,039	1,053,160,602	537,944,437	(7,371,760)	4,803,893	(27,106,590)	2,076,521,621	(140,195)	(140,195)
14		*2,076,661,816*									
15											
16											
17	Street Lighting										
18	SC1	3,894,966	2,059,105	1,914,548					3,973,653		
19	SC2, SC5	28,864,863	23,019,709	6,095,684					29,115,393		
20	SC3	4,186,058	400,283	3,947,893					4,348,176		
21	SC4	971,418	885,248	89,837					975,085		
22		37,917,306	26,364,345	12,047,962					38,412,307		

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Rates for Rate Year 1 Levelized

		Final Proposed Rates				
		(V)	(W)	(X)	(Y)	(Z)
		Proposed	From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	Customer Charge	kWh Rate Step 2	kW Rate Step 2	NYPA kW ETIP Credit Step 2	RKVA
1	SC1	$ 19.00	$ 0.08330			
2	SC1C	$ 30.62	$ 0.03797			
3	SC2ND	$ 25.00	$ 0.09166			
4	SC2D	$ 65.00		$ 16.05	$ (1.03)	
5	SC3 Sec	$775.00		$ 13.43	$ (1.25)	$ 0.85
6	SC3 Pri	$850.00		$ 12.16	$ (1.29)	$ 0.85
7	SC3 Sub	$1,430.00		$ 3.71	$ (0.84)	$ 0.85
8	SC3A Sec	$3,525.00		$ 13.40	$ (1.16)	$ 1.02
9	SC3A Sub	$4,350.00		$ 4.66	$ (1.05)	$ 1.02
10	SC3A Tran	$8,800.00		$ 4.23	$ (0.77)	$ 1.02
11	Lighting		See below			
12						
13						
14						
15						
16						
17	Street Lighting					
18	SC1		$ 0.11387			
19	SC2, SC5		$ 0.11387			
20	SC3		$ 0.07817			
21	SC4		$ 0.01421			
22						

Sch 3B
Rates_Lev1

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Rates for Rate Year 1 Levelized

		Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders			
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)		(II)
		[(L)-(M)-(Q)] divided by (B) or by (C)	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X $27,106,590	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J			
Line	Class	Volum-etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum-etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit		kW NYPA excluding EJP
1	SC1	0.08184	946,208,559	62.4%	16,901,421	$ 0.00146	0.08330				
2	SC1C	0.0374	10,212,073	0.6%	155,831	$ 0.00057	0.03797				
3	SC2ND	0.0898	66,283,397	5.1%	1,371,910	$ 0.00186	0.09166				
4	SC2D	15.81	212,062,222	12.0%	3,256,712	$ 0.24000	16.05	$ -	$	(1.03)	8,579
5	SC3 Sec	13.18	140,558,323	8.5%	2,297,631	$ 0.22000	13.40	$ 0.03	$	(1.25)	291,821
6	SC3 Pri	11.90	52,690,076	2.9%	793,101	$ 0.17000	12.07	$ 0.09	$	(1.29)	325,632
7	SC3 Sub	3.49	6,605,602	0.5%	132,473	$ 0.07000	3.56	$ 0.15	$	(0.84)	346,847
8	SC3A Sec	13.06	36,484,710	1.9%	517,187	$ 0.18000	13.24	$ 0.16	$	(1.16)	395,362
9	SC3A Sub	4.44	16,450,844	1.0%	273,266	$ 0.07000	4.51	$ 0.15	$	(1.05)	533,501
10	SC3A Tran	3.82	57,683,622	3.4%	912,156	$ 0.06000	3.88	$ 0.35	$	(0.77)	6,841,475
11	Lighting	See below	11,552,961	1.8%	494,902	See below	See below				
12											
13			1,556,792,388	100.0%	27,106,590						8,743,216
14											
15		*Incr LI Discount*			*27,106,590*						
16											
17	Street Lighting										
18	SC1	0.10919	1,835,861	15.9%	78,644	$ 0.00468	0.11387				
19	SC2, SC5	0.10919	5,845,155	50.6%	250,393	$ 0.00468	0.11387				
20	SC3	0.07496	3,785,776	32.8%	162,174	$ 0.00321	0.07817				
21	SC4	0.01363	86,170	0.7%	3,691	$ 0.00058	0.01421				
22			11,552,961	100.0%	494,902						

Sch 3C
CompSep

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized

rMthsCurr 3

Line	Class	Current Rates: Customer Charge	Current Rates: Distr-bution kWh	Current Rates: Distri-bution kW Demand	Current Rates: RKVA	Current Rates: ETIP Credit	Proposed Rates- Full Year: Customer Charge	Proposed Rates- Full Year: Distr-bution kWh	Proposed Rates- Full Year: Distri-bution kW Demand	Proposed Rates- Full Year: RKVA	Proposed Rates- Full Year: NYPA kW ETIP Credit
1	SC1	$17.33	$0.07576				$ 19.00	$0.08330			
2	SC1C	$30.62	$0.04068				$ 30.62	$0.03797			
3	SC2ND	$21.02	$0.08685				$ 25.00	$0.09166			
4	SC2D	$53.57		$14.85		($1.13)	$ 65.00		$ 16.05		($1.03)
5	SC3 Sec	$675.00		$12.35	$0.85	($1.36)	$ 775.00		$ 13.43	$0.85	($1.25)
6	SC3 Pri	$700.00		$11.18	$0.85	($1.36)	$ 850.00		$ 12.16	$0.85	($1.29)
7	SC3 Sub	$1,150.00		$3.46	$0.85	($1.09)	$ 1,430.00		$ 3.71	$0.85	($0.84)
8	SC3A Sec	$3,000.00		$12.39	$1.02	($1.24)	$ 3,525.00		$ 13.40	$1.02	($1.16)
9	SC3A Sub	$3,700.00		$4.32	$1.02	($1.36)	$ 4,350.00		$ 4.66	$1.02	($1.05)
10	SC3A Tran	$7,500.00		$4.28	$1.02	($1.16)	$ 8,800.00		$ 4.23	$1.02	($0.77)
11	Lighting	$0.00		$0.00	$0.00		$ -				
12											
13											
14	Lighting	See Appendix 2, Schedule 8.1.1									

Sch 3C
CompSep

rMthsCurr 3

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized

Line	Class	Pro Forma Target Revenue	Apr 2025 Customers	Apr 2025 Distribution kWh	Apr 2025 Distri-bution kW Demand	Apr 2025 RKVA	Apr 2025 NYPA kW	Apr 2025 Revenue at Proposed Rates	11 Months May 2025-Mar 2026 Balance of Revenue to Recover
1	SC1	$1,311,660,803	1,528,473	904,348,120	0	0	0	$104,373,182	$1,207,287,621
2	SC1C	$12,093,775	4,696	21,357,808	0	0	0	$954,761	$11,139,014
3	SC2ND	$106,476,898	129,002	60,953,361	0	0	0	$8,812,042	$97,664,856
4	SC2D	$252,772,496	47,928	324,364,400	1,103,017	0	737	$20,817,961	$231,954,535
5	SC3 Sec	$178,282,264	3,750	337,081,264	875,765	45,088	23,961	$14,675,770	$163,606,494
6	SC3 Pri	$61,479,953	736	157,216,048	363,415	51,792	26,655	$5,054,209	$56,425,743
7	SC3 Sub	$10,269,182	185	67,167,749	155,173	34,664	28,261	$845,901	$9,423,281
8	SC3A Sec	$40,115,327	64	106,750,110	228,425	36,161	32,214	$3,284,677	$36,830,650
9	SC3A Sub	$21,191,530	70	152,726,002	302,970	65,405	44,448	$1,738,023	$19,453,507
10	SC3A Tran	$70,873,676	96	618,895,710	1,233,139	174,555	560,705	$5,804,452	$65,069,224
11	Lighting	$38,412,307	10,329	9,541,069				$3,099,811	$35,312,495
12		$2,103,628,211	1,725,328	2,760,401,641	4,261,905	407,664	716,981	$169,460,790	$1,934,167,421
13		*2,103,628,211*	*1,725,328*	*2,760,401,641*	*4,261,905*	*407,664*	*716,981*		*1,934,167,421*
14	Lighting	See Appendix 2, Schedule 8.1.1							

Sch 3C
CompSep

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized

rMthsCurr 3

Line	Class	4 Months May 2025-Aug 2026 Customers	4 Months May 2025-Aug 2026 Distribution kWh	4 Months May 2025-Aug 2026 Distri-bution kW Demand	4 Months May 2025-Aug 2026 RKVA	4 Months May 2025-Aug 2026 NYPA kW	4 Months May 2025-Aug 2026 Revenue at Current Rates	Sep 2025-Mar 2026 Revenue to Recover at New Rates	Full Year Current Rates with ETIP_Cr
1	SC1	6,112,097	3,759,236,340	0	0	0	$390,722,385	$816,565,236	$1,193,848,014
2	SC1C	18,780	88,781,131	0	0	0	$4,186,670	$6,952,344	$12,833,741
3	SC2ND	516,729	240,556,107	0	0	0	$31,753,945	$65,910,911	$96,746,290
4	SC2D	191,981	1,291,306,868	4,391,129	0	3,076	$75,489,217	$156,465,318	$230,082,470
5	SC3 Sec	15,015	1,352,228,478	3,512,673	180,644	99,957	$53,534,068	$110,072,427	$162,254,136
6	SC3 Pri	2,946	632,767,851	1,462,059	207,755	111,195	$18,433,630	$37,992,114	$55,813,238
7	SC3 Sub	740	272,335,825	628,272	139,288	117,896	$3,015,211	$6,408,071	$9,173,408
8	SC3A Sec	254	439,631,736	940,139	148,548	134,387	$12,396,324	$24,434,326	$36,893,342
9	SC3A Sub	281	626,864,475	1,243,767	267,756	185,420	$6,435,181	$13,018,327	$19,383,335
10	SC3A Tran	382	2,554,381,785	5,093,084	714,903	2,339,070	$22,682,995	$42,386,229	$70,138,037
11	Lighting	41,316	34,922,101				$10,816,427	$24,496,068	$34,327,947
12		6,900,523	11,293,012,696	17,271,124	1,658,894	2,991,001	$629,466,051	$1,304,701,370	$1,921,493,960
13		*6,900,523*	*11,293,012,696*	*17,271,124*	*1,658,894*	*2,991,001*		*1,304,701,370*	1,928,865,720
14	Lighting	See Appendix 2, Schedule 8.1.1							

Sch 3C
CompSep

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized

rMthsCurr 3

Line	Class	7 Months Sep 2025-Mar 2026 Customers	7 Months Sep 2025-Mar 2026 Distribution kWh	7 Months Sep 2025-Mar 2026 Distri-bution kW Demand	7 Months Sep 2025-Mar 2026 RKVA	7 Months Sep 2025-Mar 2026 NYPA kW
1	SC1	10,705,334	6,898,103,706	0	0	0
2	SC1C	32,894	162,911,132	0	0	0
3	SC2ND	907,092	436,612,990	0	0	0
4	SC2D	337,014	2,328,746,505	7,919,024	0	4,766
5	SC3 Sec	26,340	2,415,555,474	6,276,077	323,203	167,903
6	SC3 Pri	5,168	1,125,621,404	2,602,264	371,102	187,782
7	SC3 Sub	1,298	480,038,463	1,109,277	248,236	200,689
8	SC3A Sec	445	759,464,797	1,625,058	257,282	228,761
9	SC3A Sub	492	1,088,139,473	2,158,408	466,213	303,633
10	SC3A Tran	668	4,404,192,630	8,774,201	1,244,066	3,941,700
11	Lighting	72,303	82,708,252			
12		12,089,049	20,182,094,826	30,464,310	2,910,103	5,035,235
13		*12,089,049*	*20,182,094,826*	*30,464,310*	*2,910,103*	*5,091,455*
14	Lighting	See Appendix 2, Schedule 8.1.1				

Sch 3C
CompSep
rMthsCurr 3

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized

Line	Class	Sep 2025-Mar 2026 CC + RKVA + ETIPCr Revenue	Sep 2025-Mar 2026 Volumetric Revenue to Collect	Sep 2025-Mar 2026 Volumetric Revenue at Original Proposed Rates	Multiplier for Original Proposed Rates	Sep 2025-Mar 2026 Customer Charge	Sep 2025-Mar 2026 Distr-bution kWh	Sep 2025-Mar 2026 Distri-bution kW Demand	Sep 2025-Mar 2026 RKVA	Sep 2025-Mar 2026 NYPA kW ETIP Credit
1	SC1	$203,401,353	$613,163,883	$574,612,039	1.067091953	$ 19.00	$ 0.08889			
2	SC1C	$1,007,205	$5,945,139	$6,185,736	0.961104568	$ 30.62	$ 0.03649			
3	SC2ND	$22,677,307	$43,233,604	$40,019,947	1.08030138	$ 25.00	$ 0.09902			
4	SC2D	$21,900,977	$134,564,341	$127,100,336	1.0587253	$ 65.00		$ 16.99	$ -	$ (1.03)
5	SC3 Sec	$20,478,551	$89,593,876	$84,287,720	1.062952893	$ 775.00		$ 14.28	$ 0.85	$ (1.25)
6	SC3 Pri	$4,466,033	$33,526,081	$31,643,527	1.05949255	$ 850.00		$ 12.88	$ 0.85	$ (1.29)
7	SC3 Sub	$1,898,787	$4,509,283	$4,115,419	1.0957045	$ 1,430.00		$ 4.07	$ 0.85	$ (0.84)
8	SC3A Sec	$1,564,706	$22,869,620	$21,775,782	1.050231854	$ 3,525.00		$ 14.07	$ 1.02	$ (1.16)
9	SC3A Sub	$2,296,875	$10,721,452	$10,058,183	1.065943218	$ 4,350.00		$ 4.97	$ 1.02	$ (1.05)
10	SC3A Tran	$4,116,532	$38,269,697	$37,114,870	1.031114938	$ 8,800.00		$ 4.36	$ 1.02	$ (0.77)
11	Lighting		$24,496,068	$23,229,677	1.054516071					
12		$283,808,328	$1,020,893,042	$960,143,234						
13										
14	Lighting	See Appendix 2, Schedule 8.1.1								

Sch 3C
CompSep
rMthsCurr 3

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Compressed Rates for Rate Year 1 Levelized

Line	Class	Apr 2025 Present Rates	May 2025-Aug 2025 Present Rates	Sep 2025-Mar 2026 Compressed Rates	May 2025-Mar 2026 Total Revenue	Difference to 11 Month Target
1	SC1	$95,001,848	$390,722,385	$816,573,792	$1,207,296,177	($8,556)
2	SC1C	$1,012,641	$4,186,670	$6,951,833	$11,138,502	$512
3	SC2ND	$8,005,427	$31,753,945	$65,910,726	$97,664,671	$185
4	SC2D	$18,946,454	$75,489,217	$156,445,195	$231,934,412	$20,123
5	SC3 Sec	$13,352,357	$53,534,068	$110,100,937	$163,635,004	($28,510)
6	SC3 Pri	$4,585,824	$18,433,630	$37,983,189	$56,416,819	$8,924
7	SC3 Sub	$748,255	$3,015,211	$6,413,546	$9,428,757	($5,476)
8	SC3A Sec	$3,017,989	$12,396,324	$24,429,277	$36,825,601	$5,049
9	SC3A Sub	$1,575,489	$6,435,181	$13,024,164	$19,459,345	($5,838)
10	SC3A Tran	$5,523,052	$22,682,995	$42,372,048	$65,055,043	$14,181
11	Lighting	$2,772,788	$10,816,427	$24,496,101	$35,312,529	($33)
12		$154,542,125	$629,466,051	$1,304,700,809	$1,934,166,860	$561
13						
14	Lighting	See Appendix 2, Schedule 8.1.1				

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2027
Rates for Rate Year 2 Levelized

		Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
									Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
Line	Class	Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,374,920	11,622,551			$17.33	$0.07576		1,198,961,831	318,437,368	880,524,463	
2	SC1C	56,460	274,487			$30.62	$0.04068		12,894,944	1,728,794	11,166,150	
3	SC2ND	1,563,478	737,912			$21.02	$0.08685		96,951,974	32,864,301	64,087,673	
4	SC2D	580,884	3,942,203	13,406		$53.57	$14.85		230,191,982	31,117,956	199,074,026	
5	SC3 Sec	45,346	4,093,166	10,635	548	$675.00	$12.35	$ 0.85	162,410,448	30,608,554	131,336,447	465,447
6	SC3 Pri	8,895	1,908,476	4,412	629	$700.00	$11.18	$ 0.85	56,084,064	6,226,312	49,323,144	534,607
7	SC3 Sub	2,232	814,708	1,883	421	$1,150.00	$3.46	$ 0.85	9,438,613	2,567,225	6,513,613	357,775
8	SC3A Sec	761	1,293,041	2,767	438	$3,000.00	$12.39	$ 1.02	37,016,610	2,282,415	34,287,174	447,020
9	SC3A Sub	842	1,850,052	3,670	793	$3,700.00	$4.32	$ 1.02	19,777,482	3,114,483	15,854,564	808,436
10	SC3A Tran	1,143	7,491,704	14,926	2,115	$7,500.00	$4.28	$ 1.02	74,610,706	8,571,797	63,881,390	2,157,519
11	Lighting	123,948	125,525						34,216,221	23,867,883	10,348,338	
12												
13		20,758,908	34,153,826	51,697	4,943,499				1,932,554,875	461,387,087	1,466,396,984	4,770,803
14												
15												
16												
17	Street Lighting											
18	SC1	75,168	16,813				$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,400	53,532				$0.09886		26,163,610	20,871,441	5,292,170	
20	SC3	7,764	48,858				$0.06787		3,670,709	354,733	3,315,976	
21	SC4	26,616	6,322				$0.01234		865,316	787,301	78,014	
22		123,948	125,525						34,216,221	23,867,883	10,348,338	

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2027
Rates for Rate Year 2 Levelized

Revenue at Final Proposed Rates

Line	Class	(L) From Sch 3A Target Delivery Revenue	(M) (V) X (A) Customer Charge	(N) (W) X (B) kWh Revenue	(O) (X) X (C) kW Revenue	(P) (Y) X (II) ETIP Credit	(Q) (Z) X (D) kVA Revenue	(R) Calculated Incremental Low Income Discount	(S) Sum (M) thru (R) Final Computed Revenue	(T) (S) - (L) Difference to Original Target	(U) (T) - (R) - (DD) Difference Adjusted for Incr LI Discount
1	SC1	1,480,798,224	349,123,485	1,163,766,031				(51,519,534)	1,461,369,982	(19,428,242)	(32,016)
2	SC1C	13,652,968	1,728,794	12,220,182					13,948,976	296,007	(170)
3	SC2ND	120,198,272	39,086,942	83,716,138					122,803,080	2,604,808	(2,682)
4	SC2D	285,333,047	37,757,460		253,769,112	(8,612)			291,517,960	6,184,912	(4,885)
5	SC3 Sec	201,304,207	39,451,025		166,111,361	(361,131)	465,447		205,666,702	4,362,495	(4,445)
6	SC3 Pri	69,486,583	8,449,995		62,381,866	(412,377)	534,607		70,954,091	1,467,508	(39,881)
7	SC3 Sub	11,606,438	3,571,791		8,207,906	(286,934)	357,775		11,850,538	244,100	(7,681)
8	SC3A Sec	45,312,696	3,157,341		43,114,946	(455,560)	447,020		46,263,747	951,050	(31,929)
9	SC3A Sub	23,941,878	4,292,936		19,891,605	(554,625)	808,436		24,438,352	496,474	(22,902)
10	SC3A Tran	79,917,521	11,829,080		72,985,981	(5,233,131)	2,157,519		81,739,449	1,821,928	88,258
11	Lighting	43,360,299	29,858,570	14,440,974					44,299,544	939,245	(1,380)
12											
13		2,374,912,133	528,307,419	1,274,143,324	626,462,777	(7,312,370)	4,770,803	(51,519,534)	2,374,852,419	(59,714)	(59,714)
14		*2,374,912,133*									
15									2,193,572,011		
16											
17	Street Lighting										
18	SC1	4,514,369	2,345,938	2,319,584					4,665,522		
19	SC2, SC5	32,932,655	26,028,638	7,385,269					33,413,908		
20	SC3	4,787,007	461,141	4,627,318					5,088,459		
21	SC4	1,124,575	1,022,853	108,803					1,131,656		
22		43,358,606	29,858,570	14,440,974					44,299,544		

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2027
Rates for Rate Year 2 Levelized

		Final Proposed Rates				
		(V)	(W)	(X)	(Y)	(Z)
		Proposed	From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	Customer Charge	kWh Rate Step 2	kW Rate Step 2	NYPA kW ETIP Credit Step 2	RKVA
1	SC1	$ 19.00	$ 0.10013			
2	SC1C	$ 30.62	$ 0.04452			
3	SC2ND	$ 25.00	$ 0.11345			
4	SC2D	$ 65.00		$ 18.93	$ (1.03)	
5	SC3 Sec	$870.00		$ 15.62	$ (1.26)	$ 0.85
6	SC3 Pri	$950.00		$ 14.14	$ (1.29)	$ 0.85
7	SC3 Sub	$1,600.00		$ 4.36	$ (0.84)	$ 0.85
8	SC3A Sec	$4,150.00		$ 15.58	$ (1.17)	$ 1.02
9	SC3A Sub	$5,100.00		$ 5.42	$ (1.06)	$ 1.02
10	SC3A Tran	$10,350.00		$ 4.89	$ (0.78)	$ 1.02
11	Lighting		See below			
12						
13						
14						
15						
16						
17	Street Lighting					
18	SC1					
19	SC2, SC5					
20	SC3					
21	SC4					
22						

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3D
Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2027
Rates for Rate Year 2 Levelized

		Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders			
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)		(II)
		[(L)-(M)-(Q)] divided by (B) or by (C)	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X $51,519,534	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J			
Line	Class	Volum-etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum-etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit		kW NYPA
1	SC1	0.09737	1,131,687,791	62.4%	32,123,308	$ 0.00276	0.10013				
2	SC1C	0.04344	11,923,735	0.6%	296,177	$ 0.00108	0.04452				
3	SC2ND	0.10992	81,111,308	5.1%	2,607,490	$ 0.00353	0.11345				
4	SC2D	18.47	247,602,509	12.0%	6,189,798	$ 0.46000	18.93	$ -	$	(1.03)	8,361
5	SC3 Sec	15.18	161,432,168	8.5%	4,366,940	$ 0.41000	15.59	$ 0.03	$	(1.26)	286,612
6	SC3 Pri	13.71	60,484,822	2.9%	1,507,389	$ 0.34000	14.05	$ 0.09	$	(1.29)	319,672
7	SC3 Sub	4.08	7,680,793	0.5%	251,781	$ 0.13000	4.21	$ 0.15	$	(0.84)	341,588
8	SC3A Sec	15.07	41,703,609	1.9%	982,979	$ 0.35000	15.42	$ 0.16	$	(1.17)	389,367
9	SC3A Sub	5.13	18,827,294	1.0%	519,377	$ 0.14000	5.27	$ 0.15	$	(1.06)	523,231
10	SC3A Tran	4.42	65,970,968	3.4%	1,733,670	$ 0.12000	4.54	$ 0.35	$	(0.78)	6,709,142
11	Lighting	See below	13,500,035	1.8%	940,625	See below	See below				
12											
13			1,841,925,032	100.0%	51,519,534						8,577,974
14											
15		*Incr LI Discount*			*51,519,534*						
16											
17	Street Lighting										
18	SC1	0.12897	2,168,431	16.1%	151,087	$ 0.00899	0.13796				
19	SC2, SC5	0.12897	6,904,017	51.1%	481,043	$ 0.00899	0.13796				
20	SC3	0.08854	4,325,866	32.0%	301,408	$ 0.00617	0.09471				
21	SC4	0.01609	101,722	0.8%	7,088	$ 0.00112	0.01721				
22			13,500,035	100.0%	940,625	$ 0.00749	0.00749				

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2028
Rates for Rate Year 3 Levelized

		Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
									Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
Line	Class	Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,395,189	11,773,510			$17.33	$0.07576		1,210,749,760	318,788,623	891,961,137	
2	SC1C	56,522	278,053			$30.62	$0.04068		13,041,882	1,730,701	11,311,181	
3	SC2ND	1,574,196	730,196			$21.02	$0.08685		96,507,104	33,089,606	63,417,498	
4	SC2D	584,875	3,898,612	13,257		$53.57	$14.85		228,204,652	31,331,752	196,872,901	
5	SC3 Sec	45,589	4,043,750	10,506	541	$675.00	$12.35	$ 0.85	160,984,771	30,772,817	129,752,043	459,911
6	SC3 Pri	8,940	1,884,955	4,357	622	$700.00	$11.18	$ 0.85	55,502,359	6,257,718	48,716,366	528,275
7	SC3 Sub	2,241	803,917	1,858	416	$1,150.00	$3.46	$ 0.85	9,360,581	2,577,452	6,429,570	353,559
8	SC3A Sec	759	1,274,887	2,730	433	$3,000.00	$12.39	$ 1.02	36,537,804	2,276,655	33,819,832	441,317
9	SC3A Sub	840	1,822,897	3,616	781	$3,700.00	$4.32	$ 1.02	19,526,706	3,107,007	15,622,609	797,090
10	SC3A Tran	1,139	7,374,068	14,689	2,086	$7,500.00	$4.28	$ 1.02	73,537,765	8,543,482	62,867,022	2,127,260
11	Lighting	123,948	116,676						33,608,073	23,867,251	9,740,822	
12												
13		20,794,238	34,001,519	51,014	4,878,198				1,937,561,457	462,343,063	1,470,510,981	4,707,413
14												
15												
16												
17	Street Lighting											
18	SC1	75,168	16,813				$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,388	53,308				$0.09886		26,140,822	20,870,809	5,270,013	
20	SC3	7,776	40,233				$0.06787		3,085,350	354,733	2,730,616	
21	SC4	26,616	6,322				$0.01234		865,316	787,301	78,014	
22		123,948	116,676						33,608,073	23,867,251	9,740,822	

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2028
Rates for Rate Year 3 Levelized

Revenue at Final Proposed Rates

		(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		From Sch 3A	(V) X (A)	(W) X (B)	(X) X (C)	(Y) X (II)	(Z) X (D)	Calculated	Sum (M) thru (R)	(S) - (L)	(T) - (R) - (DD)
Line	Class	Target Delivery Revenue	Customer Charge	kWh Revenue	kW Revenue	ETIP Credit	kVA Revenue	Incremental Low Income Discount	Final Computed Revenue	Difference to Original Target	Difference Adjusted for Incr LI Discount
1	SC1	1,629,659,696	349,508,588	1,316,513,917				(58,267,760)	1,607,754,744	(21,904,952)	31,866
2	SC1C	15,025,472	1,730,701	13,627,359					15,358,060	332,589	(2,383)
3	SC2ND	132,281,546	39,354,907	95,874,698					135,229,605	2,948,059	(970)
4	SC2D	314,016,967	38,016,872		283,046,225	(8,476)			321,054,621	7,037,654	37,093
5	SC3 Sec	221,540,887	44,449,624		181,862,985	(356,702)	459,911		226,415,819	4,874,931	(64,007)
6	SC3 Pri	76,471,920	9,610,067		68,412,071	(410,473)	528,275		78,139,940	1,668,020	(36,813)
7	SC3 Sub	12,773,208	4,011,860		8,956,800	(285,092)	353,559		13,037,127	263,919	(20,842)
8	SC3A Sec	49,867,885	3,718,536		47,276,795	(451,133)	441,317		50,985,515	1,117,630	5,897
9	SC3A Sub	26,348,704	5,038,390		21,625,741	(545,167)	797,090		26,916,053	567,350	(20,057)
10	SC3A Tran	87,951,458	13,954,354		78,730,663	(4,996,290)	2,127,260		89,815,988	1,864,529	(96,223)
11	Lighting	47,719,217	32,792,019	15,995,082					48,787,102	1,067,884	4,052
12											
13		2,613,656,961	542,185,919	1,442,011,056	689,911,279	(7,053,334)	4,707,413	(58,267,760)	2,613,494,574	(162,387)	(162,387)
14		*2,613,656,961*									
15									2,193,572,011		
16											
17	Street Lighting										
18	SC1	5,132,665	2,584,754	2,729,496					5,314,250		
19	SC2, SC5	36,636,383	28,558,113	8,653,995					37,212,108		
20	SC3	4,697,294	511,850	4,483,570					4,995,420		
21	SC4	1,256,789	1,137,302	128,022					1,265,324		
22		47,723,130	32,792,019	15,995,082					48,787,102		

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2028
Rates for Rate Year 3 Levelized

		Final Proposed Rates				
		(V)	(W)	(X)	(Y)	(Z)
		Proposed	From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	Customer Charge	kWh Rate Step 2	kW Rate Step 2	NYPA kW ETIP Credit Step 2	RKVA
1	SC1	$ 19.00	$ 0.11182			
2	SC1C	$ 30.62	$ 0.04901			
3	SC2ND	$ 25.00	$ 0.13130			
4	SC2D	$ 65.00		$ 21.35	$ (1.04)	
5	SC3 Sec	$975.00		$ 17.31	$ (1.27)	$ 0.85
6	SC3 Pri	$1,075.00		$ 15.70	$ (1.31)	$ 0.85
7	SC3 Sub	$1,790.00		$ 4.82	$ (0.85)	$ 0.85
8	SC3A Sec	$4,900.00		$ 17.32	$ (1.18)	$ 1.02
9	SC3A Sub	$6,000.00		$ 5.98	$ (1.07)	$ 1.02
10	SC3A Tran	$12,250.00		$ 5.36	$ (0.79)	$ 1.02
11	Lighting		See below			
12						
13						
14						
15						
16						

17	Street Lighting	Avg/Month	
18	SC1	2.86553028	$ 0.16234
19	SC2, SC5	165.404697	$ 0.16234
20	SC3	5.48536394	$ 0.11144
21	SC4	3.56083333	$ 0.02025
22			

Sch 3E
Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2028
Rates for Rate Year 3 Levelized

		Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders			
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)		(II)
		[(L)-(M)-(Q)] divided by (B) or by (C)	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X $58,267,760	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J			
Line	Class	Volum-etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum-etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit		kW NYPA
1	SC1	0.10873	1,280,133,770	62.4%	36,330,942	$ 0.00309	0.11182				
2	SC1C	0.04781	13,293,696	0.6%	334,971	$ 0.00120	0.04901				
3	SC2ND	0.12726	92,924,707	5.1%	2,949,029	$ 0.00404	0.13130				
4	SC2D	20.82	276,019,784	12.0%	7,000,561	$ 0.53000	21.35	$ -	$	(1.04)	8,150
5	SC3 Sec	16.81	176,609,866	8.5%	4,938,939	$ 0.47000	17.28	$ 0.03	$	(1.27)	280,868
6	SC3 Pri	15.22	66,320,492	2.9%	1,704,833	$ 0.39000	15.61	$ 0.09	$	(1.31)	313,338
7	SC3 Sub	4.52	8,399,323	0.5%	284,760	$ 0.15000	4.67	$ 0.15	$	(0.85)	335,402
8	SC3A Sec	16.75	45,720,919	1.9%	1,111,733	$ 0.40000	17.15	$ 0.17	$	(1.18)	382,316
9	SC3A Sub	5.67	20,504,674	1.0%	587,407	$ 0.16000	5.83	$ 0.15	$	(1.07)	509,502
10	SC3A Tran	4.89	71,827,041	3.4%	1,960,753	$ 0.13000	5.02	$ 0.34	$	(0.79)	6,324,418
11	Lighting	See below	14,931,111	1.8%	1,063,832	See below	See below				
12											
13			2,066,685,383	100.0%	58,267,760						8,153,995
14											
15		*Incr LI Discount*			*58,267,760*						
16											
17	Street Lighting										
18	SC1	0.15154	2,547,911	17.1%	181,537	$ 0.01080	0.16234				
19	SC2, SC5	0.15154	8,078,270	54.1%	575,572	$ 0.01080	0.16234				
20	SC3	0.10403	4,185,443	28.0%	298,210	$ 0.00741	0.11144				
21	SC4	0.0189	119,487	0.8%	8,513	$ 0.00135	0.02025				
22			14,931,111	100.0%	1,063,832	$ 0.00912	0.00912				

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending Post-March 31, 2028
Rates for Post Rate Year 3

		Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
									Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
Line	Class	Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,395,189	11,773,510			$17.33	$0.07576		1,210,749,760	318,788,623	891,961,137	
2	SC1C	56,522	278,053			$30.62	$0.04068		13,041,882	1,730,701	11,311,181	
3	SC2ND	1,574,196	730,196			$21.02	$0.08685		96,507,104	33,089,606	63,417,498	
4	SC2D	584,875	3,898,612	13,257		$53.57	$14.85		228,204,652	31,331,752	196,872,901	
5	SC3 Sec	45,589	4,043,750	10,506	541	$675.00	$12.35	$ 0.85	160,984,771	30,772,817	129,752,043	459,911
6	SC3 Pri	8,940	1,884,955	4,357	622	$700.00	$11.18	$ 0.85	55,502,359	6,257,718	48,716,366	528,275
7	SC3 Sub	2,241	803,917	1,858	416	$1,150.00	$3.46	$ 0.85	9,360,581	2,577,452	6,429,570	353,559
8	SC3A Sec	759	1,274,887	2,730	433	$3,000.00	$12.39	$ 1.02	36,537,804	2,276,655	33,819,832	441,317
9	SC3A Sub	840	1,822,897	3,616	781	$3,700.00	$4.32	$ 1.02	19,526,706	3,107,007	15,622,609	797,090
10	SC3A Tran	1,139	7,374,068	14,689	2,086	$7,500.00	$4.28	$ 1.02	73,537,765	8,543,482	62,867,022	2,127,260
11	Lighting	123,948	116,676						33,608,073	23,867,251	9,740,822	
12												
13		20,794,238	34,001,519	51,014	4,878,198				1,937,561,457	462,343,063	1,470,510,981	4,707,413
14												
15												
16												
17	Street Lighting					Average/ Month						
18	SC1	75,168	16,813			2.06	$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,388	53,308			120.88	$0.09886		26,140,822	20,870,809	5,270,013	
20	SC3	7,776	40,233			3.80	$0.06787		3,085,350	354,733	2,730,616	
21	SC4	26,616	6,322			2.47	$0.01234		865,316	787,301	78,014	
22		123,948	116,676						33,608,073	23,867,251	9,740,822	

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending Post-March 31, 2028
Rates for Post Rate Year 3

Revenue at Final Proposed Rates

Line	Class	(L) From Sch 3A Target Delivery Revenue	(M) (V) X (A) Customer Charge	(N) (W) X (B) kWh Revenue	(O) (X) X (C) kW Revenue	(P) (Y) X (II) ETIP Credit	(Q) (Z) X (D) kVA Revenue	(R) Calculated Incremental Low Income Discount	(S) Sum (M) thru (R) Final Computed Revenue	(T) (S) - (L) Difference to Original Target	(U) (T) - (R) - (DD) Difference Adjusted for Incr LI Discount
1	SC1	1,573,471,086	349,508,588	1,257,175,425				(53,237,563)	1,553,446,450	(20,024,637)	18,398
2	SC1C	14,507,412	1,730,701	13,082,376					14,813,077	305,665	(389)
3	SC2ND	127,720,646	39,354,907	91,062,708					130,417,615	2,696,970	2,528
4	SC2D	303,190,058	38,016,872		271,512,257	(9,320)			309,519,809	6,329,750	(66,459)
5	SC3 Sec	213,902,437	44,449,624		173,878,244	(367,588)	459,911		218,420,191	4,517,754	5,189
6	SC3 Pri	73,835,265	9,610,067		65,623,299	(422,000)	528,275		75,339,640	1,504,375	(53,281)
7	SC3 Sub	12,332,804	4,011,860		8,510,818	(291,351)	353,559		12,584,886	252,082	(8,096)
8	SC3A Sec	48,148,503	3,718,536		45,447,958	(458,619)	441,317		49,149,192	1,000,689	(15,070)
9	SC3A Sub	25,440,234	5,038,390		20,685,491	(572,776)	797,090		25,948,195	507,961	(28,735)
10	SC3A Tran	84,919,003	13,954,354		75,792,952	(5,298,736)	2,127,260		86,575,830	1,656,827	(134,655)
11	Lighting	46,073,919	30,968,034	16,077,549					47,045,583	971,664	(329)
12											
13		2,523,541,367	540,361,933	1,377,398,059	661,451,019	(7,420,392)	4,707,413	(53,237,563)	2,523,260,468	(280,899)	(280,899)
14		*2,523,541,367*									
15									2,193,572,011		
16											
17	Street Lighting										
18	SC1	4,998,879	2,421,209	2,743,619					5,164,828		
19	SC2, SC5	35,184,015	27,011,391	8,698,773					35,710,164		
20	SC3	4,710,509	476,384	4,506,503					4,982,886		
21	SC4	1,179,929	1,059,051	128,654					1,187,705		
22		46,073,332	30,968,034	16,077,549					47,045,583		

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending Post-March 31, 2028
Current and Proposed Rates and Revenue (S) POST YEAR 3

		Final Proposed Rates				
		(V)	(W)	(X)	(Y)	(Z)
		Proposed	From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	Customer Charge	kWh Rate Step 2	kW Rate Step 2	NYPA kW ETIP Credit Step 2	RKVA
1	SC1	$ 19.00	$ 0.10678			
2	SC1C	$ 30.62	$ 0.04705			
3	SC2ND	$ 25.00	$ 0.12471			
4	SC2D	$ 65.00		$ 20.48	$ (1.03)	
5	SC3 Sec	$975.00		$ 16.55	$ (1.25)	$ 0.85
6	SC3 Pri	$1,075.00		$ 15.06	$ (1.29)	$ 0.85
7	SC3 Sub	$1,790.00		$ 4.58	$ (0.84)	$ 0.85
8	SC3A Sec	$4,900.00		$ 16.65	$ (1.16)	$ 1.02
9	SC3A Sub	$6,000.00		$ 5.72	$ (1.05)	$ 1.02
10	SC3A Tran	$12,250.00		$ 5.16	$ (0.77)	$ 1.02
11	Lighting		See below			
12						
13						
14						
15						
16						
17	Street Lighting					
18	SC1		0.16318			
19	SC2, SC5		0.16318			
20	SC3		0.11201			
21	SC4		0.02035			
22						

Sch 3F
Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending Post-March 31, 2028
Rates for Post Rate Year 3

		Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders			
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)		(II)
		[(L)-(M)-(Q)] divided by (B) or by (C)	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X $53,237,563	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J			
Line	Class	Volum-etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum-etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit		kW NYPA
1	SC1	0.10396	1,223,974,126	62.4%	33,194,529	$ 0.00282	0.10678				
2	SC1C	0.04595	12,776,518	0.6%	306,054	$ 0.00110	0.04705				
3	SC2ND	0.12102	88,368,286	5.1%	2,694,442	$ 0.00369	0.12471				
4	SC2D	20.00	265,148,688	12.0%	6,396,210	$ 0.48000	20.48	$ -	$	(1.03)	9,049
5	SC3 Sec	16.09	169,045,375	8.5%	4,512,565	$ 0.43000	16.52	$ 0.03	$	(1.25)	294,071
6	SC3 Pri	14.62	63,706,018	2.9%	1,557,656	$ 0.35000	14.97	$ 0.09	$	(1.29)	327,132
7	SC3 Sub	4.29	7,971,924	0.5%	260,177	$ 0.14000	4.43	$ 0.15	$	(0.84)	346,847
8	SC3A Sec	16.12	44,001,267	1.9%	1,015,759	$ 0.37000	16.49	$ 0.16	$	(1.16)	395,362
9	SC3A Sub	5.42	19,600,588	1.0%	536,697	$ 0.15000	5.57	$ 0.15	$	(1.05)	545,501
10	SC3A Tran	4.69	68,889,330	3.4%	1,791,483	$ 0.12000	4.81	$ 0.35	$	(0.77)	6,881,475
11	Lighting	See below	15,105,298	1.8%	971,992	See below	See below				
12											
13			1,978,587,417	100.0%	53,237,563						8,799,436
14											
15		*Incr LI Discount*			*53,237,563*						
16											
17	Street Lighting										
18	SC1	0.15331	2,577,670	17.1%	165,867	$ 0.00987	0.16318				
19	SC2, SC5	0.15331	8,172,625	54.1%	525,890	$ 0.00987	0.16318				
20	SC3	0.10524	4,234,125	28.0%	272,457	$ 0.00677	0.11201				
21	SC4	0.01912	120,878	0.8%	7,778	$ 0.00123	0.02035				
22			15,105,298	100.0%	971,992	$ 0.00833	0.00833				

Sch 3G
Reconcile

Niagara Mohawk Power Corporation d/b/a National Grid
Year Ending March 31, 2026
Reconciliation of Proposed Increase ($000s)

Line	Description	Rate Year 1 Level	Rate Year 2 Level	Rate Year 3 Level	Post Rate Year 3
1	Base Rev Req	4,350,251	4,480,861	4,625,515	4,625,515
2	Less: GRT	(51,378)	(52,788)	(54,579)	(54,579)
3	Total Rev Req (excl GRT)	4,298,872	4,428,073	4,570,936	4,570,936
4	Less: Commodity	(1,393,185)	(1,441,640)	(1,435,166)	(1,435,166)
5	Gross Margin	2,905,687	2,986,432	3,135,770	3,135,770
6					
7	Other Retail Revenue	262,292	200,654	160,294	160,294
8	Other Misc Revenue	439,992	438,745	438,739	438,739
9	MFC Current	(26,350)	(26,664)	(26,487)	(26,487)
10	MFC Proposed	33,806	35,080	35,262	35,262
11	LPC Current				
12	LPC Proposed	1,030	2,862	4,360	3,802
13					
14	Increase Fees	620	620	620	620
15	Other Revenue at Proposed	711,389	651,296	612,787	612,229
16					
17	**Total to recover**	**2,194,298**	**2,335,137**	**2,522,983**	**2,523,541**
18	Deferral	(117,636)	39,775	90,674	
19	**Delivery Revenue Needed**	**2,076,662**	**2,374,912**	**2,613,657**	**2,523,541**
20					
21	Produced by Rates- After Low Inc	**2,076,522**	**2,374,852**	**2,613,495**	**2,523,260**
22					
23	Difference computed	(140)	(60)	(162)	(281)
24	Difference per Rates tabs	(140)	(60)	(162)	(281)

Sch 3H
VTOU

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026
Voluntary TOU Rates For SC1

Line		Test Year	RY1 (FY26)	RY2 (FY27)	RY3 (FY28)	Post RY3
1	Total SC-1 Revenue Requirement		$ 1,392,192,481			
2	SC-1 Revenue target		$ 1,367,729,565			
3						
4	% revenue requirement from final rev allocation		98.2%			
5						
6	Primary Customer-related costs		$ 612,829,754			
7	Secondary Customer-related costs		172,580,159			
8	Less: Non-Distribution component	22.62%	(39,041,751)			
9	Less: Customer charge and MFC, Proposed		(377,041,927)			
10	Demand-related costs		524,958,088			
11	Distribution system costs		894,284,323			
12	% revenue requirement from final rev allocation		98.2%			
13						
14	SC-1 Rev allocation from final rate design		$ 1,367,729,565	$ 1,480,798,224	$ 1,629,659,696	$ 1,573,471,086
15	Less:					
16	Customer charge, Proposed		$ (348,572,179)	$ (349,123,485)	$ (349,508,588)	$ (349,508,588)
17	Merchant Function charge, Proposed	84.2%	(28,469,748)	(29,542,671)	(29,695,668)	(29,695,668)
18	Demand related charges, Portion of total	Line 14 X Line 12	(878,570,402)	(951,200,825)	(1,046,823,006)	(1,010,729,870)
19	Billing costs, Revenue requirement		-			
20	Regulatory costs, Revenue requirement		-			
21	Non-Demand related charges, All kWh		$ 112,117,236	$ 150,931,242	$ 203,632,434	$ 183,536,960
22						
23	SC-1 Total kWh		11,561,688,165	11,622,550,996	11,773,510,254	11,773,510,254
24	***$/kWh rate to be collected over all hours***	Line 21 / Line 23	***$ 0.00970***	***$ 0.01299***	***$ 0.01730***	***$ 0.01559***
25						
26	SC-1 On-Peak kWh % of Total	72.20%	8,347,905,967	8,391,850,864	8,500,848,241	8,500,848,241
27	***$/kWh adder to be collected during on pk hrs***	Line 18 / Line 26	***$ 0.10524***	***$ 0.11335***	***$ 0.12314***	***$ 0.11890***
28						
29	***Voluntary TOU on-peak $/kWh delivery rate***		***$ 0.11494***	***$ 0.12633***	***$ 0.14044***	***$ 0.13449***
30	***Voluntary TOU off-peak $/kWh delivery rate***		***$ 0.00970***	***$ 0.01299***	***$ 0.01730***	***$ 0.01559***
31						

1 per ECOS in Case 12-E-0201 (Settlement)
2 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 6
3 Line 2 / Line 1
4 per ECOS in Case 12-E-0201 (Settlement)
5 Line 3
6 Line 4 * Line 5
7 Line 6 / Line 2
8 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 6
9 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 1
10 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 4
11 Line 8-Line 9-Line 10-Line 12
12 Line 7 * Line 8
13 per Joint Proposal Appendix 2, Schedules 4-6, Page 1, line 2
14 Line 11 / Line 13
15 Line 12
16 On-peak kWh based on 2022 load data
17 Line 15 / Line 16
18 Line 14
19 Line 14 + Line 17

Sch 3I
MFC

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study ($000s) (S)
Rate Year Ending March 31, 2026
MFC Components

Line	Calculations for MFC	Source	Costs	% to MFC	In MFC
1					
2	Procurement function	Line 18	1,831	100.00%	1,831
3	Collections function	Line 18	11,032	39.25%	4,330
4					
5			12,863		6,161
6					
7			From Sch. 2		
8	Delivery revenue	Sch. 2	1,928,866	54.34%	
9	Commodity	Sch. 2	1,393,185	39.25%	
10	MFC	Sch. 2	26,350	0.74%	
11	SBC	Sch. 2	200,943	5.66%	
12			3,549,344	100.00%	

Line						From Competitive Functions	
13							
14			Competitive Billling	Competitive Collections	Total	Procurement	Collections
15	Operating expenses	Sch. 7J and Sch. 7I	18,213	2,244	20,458	**1,643**	9,896
16	Revenue requirement	Sch. 3	20,152	2,654	22,806		
17	Multiplier		1.106	1.183	1.115	1.115	1.115
18	Revenue Requirement					1,831	11,032

Sch 3J
ETIP

Niagara Mohawk Power Corporation d/b/a National Grid
ETIP Credit for NYPA Customers
Rate Year Ending March 31, 2026, March 31, 2027 and March 31, 2028

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
1	**RY1**												
2	ETIP Costs	100,109,016	42,890,573	910,183	2,682,364	13,792,174	13,374,350	5,689,972	1,588,042	3,230,890	3,883,831	11,595,548	471,089
3	NYPA kW	8,799,436	0	0	0	9,049	294,071	327,132	346,847	395,362	545,501	6,881,475	0
4	EJP kW	56,220				470	2,250	1,500			12,000	40,000	
5	All kW	51,997,339	0	0	0	13,413,170	10,664,516	4,427,737	1,892,723	2,793,623	3,705,145	15,100,424	0
6	All MWh	34,235,509	11,561,688	273,050	738,122	3,944,418	4,104,865	1,915,605	819,542	1,305,847	1,867,730	7,577,470	127,171
7													
8	ETIP per All kW (Credit to NYPA customers)					$ (1.03)	$ (1.25)	$ (1.29)	$ (0.84)	$ (1.16)	$ (1.05)	$ (0.77)	
9	ETIP per kWh (add to EJP rate)				$ (0.00363)								
10	NYPA Not collected	(7,371,760)				(8,836)	(364,776)	(420,065)	(291,351)	(458,619)	(560,176)	(5,267,936)	
11													
12	ETIP Adder Rate per kW (Charge to all customers)					$ -	$ 0.03	$ 0.09	$ 0.15	$ 0.16	$ 0.15	$ 0.35	
13	ETIP Addder Revenue	7,290,240				$ -	319,935	398,496	283,908	446,980	555,772	5,285,149	
14	Total Collected	100,027,496	42,890,573	910,183	2,682,364	13,783,338	13,329,510	5,668,403	1,580,599	3,219,250	3,879,426	11,612,761	471,089
15													
16	ETIP costs	100,109,016	42,890,573	910,183	2,682,364	13,792,174	13,374,350	5,689,972	1,588,042	3,230,890	3,883,831	11,595,548	471,089
17	EE_Prog Allocator	100.00%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
18													
19	**RY2**												
20	ETIP Costs	100,109,016	42,890,573	910,183	2,682,364	13,792,174	13,374,350	5,689,972	1,588,042	3,230,890	3,883,831	11,595,548	471,089
21	NYPA kW	8,666,024	0	0	0	8,911	289,612	322,172	341,588	389,367	537,231	6,777,142	0
22	EJP kW	88,050				550	3,000	2,500			14,000	68,000	
23	All kW	51,697,389	0	0	0	13,405,658	10,634,530	4,411,730	1,882,547	2,767,326	3,670,038	14,925,558	0
24	All MWh	34,153,826	11,622,551	274,487	737,912	3,942,203	4,093,166	1,908,476	814,708	1,293,041	1,850,052	7,491,704	125,525
25													
26	ETIP per All kW (Credit to NYPA customers)					$ (1.03)	$ (1.26)	$ (1.29)	$ (0.84)	$ (1.17)	$ (1.06)	$ (0.78)	
27	ETIP per kWh (add to EJP rate)				$ (0.00364)								
28	NYPA Not collected	(7,312,370)				(8,612)	(361,131)	(412,377)	(286,934)	(455,560)	(554,625)	(5,233,131)	
29													
30	ETIP Adder Rate per kW (Charge to all customers)					$ -	$ 0.03	$ 0.09	$ 0.15	$ 0.16	$ 0.15	$ 0.35	
31	ETIP Addder Revenue	7,215,697				$ -	319,036	397,056	282,382	442,772	550,506	5,223,945	
32	EJP ETIP Collected	75,452				567	3,780	3,225			14,840	53,040	
33	Total Collected	100,012,343	42,890,573	910,183	2,682,364	13,783,562	13,332,255	5,674,650	1,583,490	3,218,102	3,879,712	11,586,363	471,089
34	Net ETIP Collected	92,872,098	42,890,573	910,183	2,682,364	13,784,129	13,016,999	5,280,820	1,301,108	2,775,330	3,344,046	6,415,457	471,089
35	ETIP Adder to Collect	7,236,918	0	0	0	8,046	357,351	409,152	286,934	455,560	539,785	5,180,091	0
36													
37	**RY3**												
38	ETIP Costs	100,109,016	42,890,573	910,183	2,682,364	13,792,174	13,374,350	5,689,972	1,588,042	3,230,890	3,883,831	11,595,548	471,089
39	NYPA kW	8,509,095	0	0	0	8,750	284,368	316,338	335,402	382,316	527,502	6,654,418	0
40	EJP kW	355,100				600	3,500	3,000			18,000	330,000	
41	All kW	51,013,895	0	0	0	13,257,434	10,506,238	4,357,457	1,858,257	2,729,607	3,616,345	14,688,557	0
42	All MWh	34,001,519	11,773,510	278,053	730,196	3,898,612	4,043,750	1,884,955	803,917	1,274,887	1,822,897	7,374,068	116,676
43													
44	ETIP per All kW (Credit to NYPA customers)					$ (1.04)	$ (1.27)	$ (1.31)	$ (0.85)	$ (1.18)	$ (1.07)	$ (0.79)	
45	ETIP per kWh (add to EJP rate)				$ (0.00367)								
46	NYPA Not collected	(7,053,334)				(8,476)	(356,702)	(410,473)	(285,092)	(451,133)	(545,167)	(4,996,290)	
47													
48	ETIP Adder Rate per kW (Charge to all customers)					$ -	$ 0.03	$ 0.09	$ 0.15	$ 0.17	$ 0.15	$ 0.34	
49	ETIP Addder Revenue	6,986,691				$ -	315,187	392,171	278,739	464,033	542,452	4,994,109	
50	Total Collected	100,042,373	42,890,573	910,183	2,682,364	13,783,698	13,332,836	5,671,670	1,581,689	3,243,790	3,881,115	11,593,367	471,089
51	Net ETIP Collected	93,344,641	42,890,573	910,183	2,682,364	13,784,322	13,022,093	5,283,429	1,302,950	2,779,756	3,357,923	6,859,958	471,089
52	ETIP Adder to	6,764,375	0	0	0	7,852	352,257	406,543	285,092	451,133	525,907	4,735,590	0
53	EJP ETIP Collected	288,959				624	4,445	3,930			19,260	260,700	

Sch 3K
Rates

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026, March 31, 2027 and March 31, 2028 and Post March 31, 2028
Summary of Rates

Line	Rates	Current Rates					Proposed Effective September 1, 2025				
		Customer Charge per Month	Distr-bution Per kWh	Distri-bution Per kW Demand	RKVA	ETIP (Credit)	Customer Charge per Month	Distr-bution Per kWh	Distri-bution Per kW Demand	RKVA	ETIP (Credit)
1	SC1	$ 17.33	$0.07576				$ 19.00	$0.08889			
2	SC1C	$ 30.62	$0.04068				$ 30.62	$0.03649			
3	SC2ND	$ 21.02	$0.08685				$ 25.00	$0.09902			
4	SC2D	$ 53.57		$ 14.85		$ (1.13)	$ 65.00		$ 16.99		$ (1.03)
5	SC3 Sec	$ 675.00		$ 12.35	$ 0.85	$ (1.36)	$ 775.00		$ 14.28	$ 0.85	$ (1.25)
6	SC3 Pri	$ 700.00		$ 11.18	$ 0.85	$ (1.36)	$ 850.00		$ 12.88	$ 0.85	$ (1.29)
7	SC3 Sub	$ 1,150.00		$ 3.46	$ 0.85	$ (1.09)	$ 1,430.00		$ 4.07	$ 0.85	$ (0.84)
8	SC3A Sec	$ 3,000.00		$ 12.39	$ 1.02	$ (1.24)	$ 3,525.00		$ 14.07	$ 1.02	$ (1.16)
9	SC3A Sub	$ 3,700.00		$ 4.32	$ 1.02	$ (1.36)	$ 4,350.00		$ 4.97	$ 1.02	$ (1.05)
10	SC3A Tran	$ 7,500.00		$ 4.28	$ 1.02	$ (1.16)	$ 8,800.00		$ 4.36	$ 1.02	$ (0.77)
11											

Sch 3K
Rates

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026, March 31, 2027 and March 31, 2028 and Post March 31, 2028
Summary of Rates

Line	Rates	Proposed Effective April 1, 2026					Proposed Effective April 1, 2027				
		Customer Charge per Month	Distr-bution Per kWh	Distri-bution Per kW Demand	RKVA	ETIP (Credit)	Customer Charge per Month	Distr-bution Per kWh	Distri-bution Per kW Demand	RKVA	ETIP (Credit)
1	SC1	$ 19.00	$0.10013				$ 19.00	$0.11182			
2	SC1C	$ 30.62	$0.04452				$ 30.62	$0.04901			
3	SC2ND	$ 25.00	$0.11345				$ 25.00	$0.13130			
4	SC2D	$ 65.00		$ 18.93		$ (1.03)	$ 65.00		$ 21.35		$ (1.04)
5	SC3 Sec	$ 870.00		$ 15.62	$ 0.85	$ (1.26)	$ 975.00		$ 17.31	$ 0.85	$ (1.27)
6	SC3 Pri	$ 950.00		$ 14.14	$ 0.85	$ (1.29)	$ 1,075.00		$ 15.70	$ 0.85	$ (1.31)
7	SC3 Sub	$ 1,600.00		$ 4.36	$ 0.85	$ (0.84)	$ 1,790.00		$ 4.82	$ 0.85	$ (0.85)
8	SC3A Sec	$ 4,150.00		$ 15.58	$ 1.02	$ (1.17)	$ 4,900.00		$ 17.32	$ 1.02	$ (1.18)
9	SC3A Sub	$ 5,100.00		$ 5.42	$ 1.02	$ (1.06)	$ 6,000.00		$ 5.98	$ 1.02	$ (1.07)
10	SC3A Tran	$ 10,350.00		$ 4.89	$ 1.02	$ (0.78)	$ 12,250.00		$ 5.36	$ 1.02	$ (0.79)
11											

Sch 3K
Rates

Niagara Mohawk Power Corporation d/b/a National Grid
Rate Year Ending March 31, 2026, March 31, 2027 and March 31, 2028 and Post March 31, 2028
Summary of Rates

Line	Rates	Proposed Effective April 1, 2028				
		Customer Charge per Month	Distr-bution Per kWh	Distri-bution Per kW Demand	RKVA	ETIP (Credit)
1	SC1	$ 19.00	$0.10678			
2	SC1C	$ 30.62	$0.04705			
3	SC2ND	$ 25.00	$0.12471			
4	SC2D	$ 65.00		$ 20.48		$ (1.03)
5	SC3 Sec	$ 975.00		$ 16.55	$ 0.85	$ (1.25)
6	SC3 Pri	$ 1,075.00		$ 15.06	$ 0.85	$ (1.29)
7	SC3 Sub	$ 1,790.00		$ 4.58	$ 0.85	$ (0.84)
8	SC3A Sec	$ 4,900.00		$ 16.65	$ 1.02	$ (1.16)
9	SC3A Sub	$ 6,000.00		$ 5.72	$ 1.02	$ (1.05)
10	SC3A Tran	$ 12,250.00		$ 5.16	$ 1.02	$ (0.77)
11						

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)
SUMMARY - West Region (Load Zones 1A and 29B)
Rate Year 1 Compressed (September 1, 2025 - March 31, 2026)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				$76.83	$90.04	$13.21	17.19%	$46.17	$47.25	$1.08	2.33%	$123.00	$137.29	$14.29	11.61%
SC1C	4,767				$298.35	$275.20	-$23.15	-7.76%	$377.84	$386.07	$8.23	2.18%	$676.19	$661.28	-$14.91	-2.21%
SC2ND	455				$69.16	$82.17	$13.02	18.82%	$32.95	$33.72	$0.77	2.34%	$102.11	$115.89	$13.79	13.50%
SC2D	6,792	23.1		40.8%	$498.00	$557.65	$59.65	11.98%	$506.18	$515.74	$9.56	1.89%	$1,004.18	$1,073.39	$69.21	6.89%
SC3 Sec	86,224	224.9		53.2%	$4,618.53	$5,113.48	$494.95	10.72%	$6,444.89	$6,566.58	$121.69	1.89%	$11,063.43	$11,680.06	$616.64	5.57%
SC3 Pri	191,106	447.1		59.4%	$8,022.98	$8,859.73	$836.75	10.43%	$13,798.08	$14,027.09	$229.01	1.66%	$21,821.06	$22,886.82	$1,065.76	4.88%
SC3 Sub	275,599	670.9		57.1%	$6,109.76	$6,571.34	$461.58	7.55%	$19,704.33	$20,017.52	$313.19	1.59%	$25,814.09	$26,588.86	$774.77	3.00%
SC3 Tran	365,212	801.0		63.3%	$7,338.48	$7,833.58	$495.10	6.75%	$25,690.06	$26,014.27	$324.21	1.26%	$33,028.54	$33,847.85	$819.31	2.48%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	$38,687.88	$42,244.20	$3,556.32	9.19%	$70,282.02	$71,605.28	$1,323.26	1.88%	$108,969.90	$113,849.48	$4,879.58	4.48%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	$39,771.38	$43,431.60	$3,660.22	9.20%	$70,097.19	$71,258.23	$1,161.04	1.66%	$109,868.57	$114,689.83	$4,821.26	4.39%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$33,779.91	$35,320.75	$1,540.84	4.56%	$117,054.52	$118,911.17	$1,856.65	1.59%	$150,834.44	$154,231.92	$3,397.49	2.25%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$80,543.00	$79,631.86	-$911.14	-1.13%	$278,189.95	$281,689.41	$3,499.46	1.26%	$358,732.96	$361,321.28	$2,588.32	0.72%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				$77.46	$84.89	$7.42	9.59%	$54.74	$56.02	$1.28	2.33%	$132.21	$140.91	$8.70	6.58%
SC1 EAP Tier 1 (Non-Heat)	594				$63.59	$68.32	$4.72	7.43%	$43.88	$44.91	$1.02	2.33%	$107.48	$113.22	$5.75	5.35%
SC1 EAP Tier 2 (Heat)	741				$61.61	$69.02	$7.41	12.04%	$54.74	$56.02	$1.28	2.33%	$116.35	$125.04	$8.69	7.47%
SC1 EAP Tier 2 (Non-Heat)	594				$47.74	$52.45	$4.71	9.87%	$43.88	$44.91	$1.02	2.33%	$91.62	$97.36	$5.74	6.26%
SC1 EAP Tier 3 (Heat)	741				$39.30	$46.71	$7.41	18.87%	$54.74	$56.02	$1.28	2.33%	$94.04	$102.73	$8.69	9.24%
SC1 EAP Tier 3 (Non-Heat)	594				$25.43	$30.14	$4.71	18.53%	$43.88	$44.91	$1.02	2.33%	$69.31	$75.05	$5.74	8.27%
SC1 EAP Tier 4 (Heat)	741				$42.75	$50.18	$7.42	17.37%	$54.74	$56.02	$1.28	2.33%	$97.50	$106.20	$8.70	8.92%
SC1 EAP Tier 4 (Non-Heat)	594				$28.88	$33.61	$4.72	16.35%	$43.88	$44.91	$1.02	2.33%	$72.77	$78.51	$5.75	7.90%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	$471.08	$533.12	$62.04	13.17%	$506.18	$515.74	$9.56	1.89%	$977.27	$1,048.86	$71.59	7.33%
SC4/SC3 Sec	86,224	224.9		53.2%	$4,303.20	$4,823.65	$520.45	12.09%	$6,444.89	$6,566.58	$121.69	1.89%	$10,748.09	$11,390.23	$642.14	5.97%
SC4/SC3 Pri	191,106	447.1		59.4%	$7,396.17	$8,265.19	$869.01	11.75%	$13,798.08	$14,027.09	$229.01	1.66%	$21,194.25	$22,292.27	$1,098.02	5.18%
SC4/SC3 Sub	275,599	670.9		57.1%	$5,355.83	$5,990.33	$634.50	11.85%	$19,704.33	$20,017.52	$313.19	1.59%	$25,060.15	$26,007.85	$947.69	3.78%
SC4/SC3 Tran	365,212	801.0		63.3%	$6,438.41	$7,139.95	$701.54	10.90%	$25,690.06	$26,014.27	$324.21	1.26%	$32,128.47	$33,154.22	$1,025.74	3.19%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	$36,161.73	$39,881.03	$3,719.29	10.29%	$70,282.02	$71,605.28	$1,323.26	1.88%	$106,443.75	$111,486.30	$5,042.55	4.74%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	$37,158.17	$40,986.99	$3,828.82	10.30%	$70,097.19	$71,258.23	$1,161.04	1.66%	$107,255.37	$112,245.22	$4,989.85	4.65%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$29,225.31	$31,804.33	$2,579.02	8.82%	$117,054.52	$118,911.17	$1,856.65	1.59%	$146,279.84	$150,715.50	$4,435.67	3.03%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$71,216.01	$73,440.67	$2,224.66	3.12%	$278,189.95	$281,689.41	$3,499.46	1.26%	$349,405.96	$355,130.08	$5,724.12	1.64%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Supply				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$27.30	$30.86	$3.56	13.04%	$7.39	$7.56	$0.17	2.33%	$34.69	$38.42	$3.73	10.76%
200		$36.73	$42.13	$5.40	14.69%	$14.78	$15.12	$0.34	2.33%	$51.51	$57.25	$5.74	11.15%
300		$46.17	$53.40	$7.24	15.67%	$22.16	$22.68	$0.52	2.33%	$68.33	$76.08	$7.75	11.35%
400		$55.60	$64.68	$9.07	16.32%	$29.55	$30.24	$0.69	2.33%	$85.15	$94.92	$9.76	11.47%
500		$65.04	$75.95	$10.91	16.78%	$36.94	$37.80	$0.86	2.33%	$101.98	$113.75	$11.77	11.55%
600		$74.47	$87.22	$12.75	17.12%	$44.33	$45.36	$1.03	2.33%	$118.80	$132.58	$13.78	11.60%
625	*	$76.83	$90.04	$13.21	17.19%	$46.17	$47.25	$1.08	2.33%	$123.00	$137.29	$14.29	11.61%
700		$83.90	$98.49	$14.59	17.39%	$51.72	$52.92	$1.21	2.33%	$135.62	$151.41	$15.79	11.65%
800		$93.34	$109.76	$16.43	17.60%	$59.10	$60.48	$1.38	2.33%	$152.44	$170.25	$17.80	11.68%
900		$102.77	$121.04	$18.26	17.77%	$66.49	$68.04	$1.55	2.33%	$169.26	$189.08	$19.81	11.71%
1,000		$112.21	$132.31	$20.10	17.92%	$73.88	$75.60	$1.72	2.33%	$186.08	$207.91	$21.83	11.73%
1,100		$121.64	$143.58	$21.94	18.04%	$81.27	$83.16	$1.89	2.33%	$202.91	$226.74	$23.84	11.75%
1,200		$131.07	$154.85	$23.78	18.14%	$88.66	$90.72	$2.07	2.33%	$219.73	$245.57	$25.85	11.76%
1,300		$140.51	$166.12	$25.62	18.23%	$96.04	$98.28	$2.24	2.33%	$236.55	$264.41	$27.86	11.78%
1,400		$149.94	$177.40	$27.46	18.31%	$103.43	$105.84	$2.41	2.33%	$253.37	$283.24	$29.87	11.79%
1,500		$159.37	$188.67	$29.29	18.38%	$110.82	$113.40	$2.58	2.33%	$270.19	$302.07	$31.88	11.80%
1,600		$168.81	$199.94	$31.13	18.44%	$118.21	$120.96	$2.76	2.33%	$287.02	$320.90	$33.89	11.81%
1,700		$178.24	$211.21	$32.97	18.50%	$125.60	$128.52	$2.93	2.33%	$303.84	$339.74	$35.90	11.81%
1,800		$187.68	$222.48	$34.81	18.55%	$132.98	$136.08	$3.10	2.33%	$320.66	$358.57	$37.91	11.82%
1,900		$197.11	$233.76	$36.65	18.59%	$140.37	$143.64	$3.27	2.33%	$337.48	$377.40	$39.92	11.83%
2,000		$206.54	$245.03	$38.48	18.63%	$147.76	$151.20	$3.44	2.33%	$354.30	$396.23	$41.93	11.83%
2,200		$225.41	$267.57	$42.16	18.70%	$162.54	$166.32	$3.79	2.33%	$387.95	$433.90	$45.95	11.84%
2,400		$244.28	$290.12	$45.84	18.76%	$177.31	$181.44	$4.13	2.33%	$421.59	$471.56	$49.97	11.85%
2,600		$263.15	$312.66	$49.51	18.82%	$192.09	$196.56	$4.48	2.33%	$455.24	$509.23	$53.99	11.86%
2,800		$282.02	$335.21	$53.19	18.86%	$206.86	$211.69	$4.82	2.33%	$488.88	$546.89	$58.01	11.87%
3,000		$300.88	$357.75	$56.87	18.90%	$221.64	$226.81	$5.17	2.33%	$522.52	$584.55	$62.03	11.87%
3,200		$319.75	$380.29	$60.54	18.93%	$236.42	$241.93	$5.51	2.33%	$556.17	$622.22	$66.05	11.88%
3,400		$338.62	$402.84	$64.22	18.96%	$251.19	$257.05	$5.86	2.33%	$589.81	$659.88	$70.07	11.88%
3,600		$357.49	$425.38	$67.89	18.99%	$265.97	$272.17	$6.20	2.33%	$623.45	$697.55	$74.09	11.88%
3,800		$376.35	$447.93	$71.57	19.02%	$280.74	$287.29	$6.54	2.33%	$657.10	$735.21	$78.12	11.89%
4,000		$395.22	$470.47	$75.25	19.04%	$295.52	$302.41	$6.89	2.33%	$690.74	$772.88	$82.14	11.89%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$17.33	$19.00
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kWh	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kWh	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kWh	$0.00185	$0.00185
EVMR	$/kWh	$0.00036	$0.00036
RAM	$/kWh	$0.00000	$0.00737
AMP 1 & AMP 2	$/kWh	$0.00210	$0.00210
Net Utility Plan Tracker	$/kWh	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07066	$0.07190
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00182	$0.00228
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

$74.47

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$16.99	$12.63	-$4.36	-25.65%	$7.39	$7.56	$0.17	2.33%	$24.38	$20.19	-$4.19	-17.17%
200		$26.42	$23.90	-$2.52	-9.54%	$14.78	$15.12	$0.34	2.33%	$41.20	$39.03	-$2.18	-5.28%
300		$35.86	$35.18	-$0.68	-1.90%	$22.16	$22.68	$0.52	2.33%	$58.02	$57.86	-$0.16	-0.28%
400		$45.29	$46.45	$1.16	2.55%	$29.55	$30.24	$0.69	2.33%	$74.84	$76.69	$1.85	2.47%
500		$54.73	$57.72	$2.99	5.47%	$36.94	$37.80	$0.86	2.33%	$91.67	$95.52	$3.86	4.21%
594	*	$63.59	$68.32	$4.72	7.43%	$43.88	$44.91	$1.02	2.33%	$107.48	$113.22	$5.75	5.35%
600		$64.16	$68.99	$4.83	7.53%	$44.33	$45.36	$1.03	2.33%	$108.49	$114.35	$5.87	5.41%
700		$73.59	$80.27	$6.67	9.06%	$51.72	$52.92	$1.21	2.33%	$125.31	$133.19	$7.88	6.29%
741	*	$77.46	$84.89	$7.42	9.59%	$54.74	$56.02	$1.28	2.33%	$132.21	$140.91	$8.70	6.58%
800		$83.03	$91.54	$8.51	10.25%	$59.10	$60.48	$1.38	2.33%	$142.13	$152.02	$9.89	6.96%
900		$92.46	$102.81	$10.35	11.19%	$66.49	$68.04	$1.55	2.33%	$158.95	$170.85	$11.90	7.48%
1,000		$101.90	$114.08	$12.19	11.96%	$73.88	$75.60	$1.72	2.33%	$175.78	$189.68	$13.91	7.91%
1,100		$111.33	$125.35	$14.02	12.60%	$81.27	$83.16	$1.89	2.33%	$192.60	$208.52	$15.92	8.26%
1,200		$120.76	$136.63	$15.86	13.13%	$88.66	$90.72	$2.07	2.33%	$209.42	$227.35	$17.93	8.56%
1,300		$130.20	$147.90	$17.70	13.59%	$96.04	$98.28	$2.24	2.33%	$226.24	$246.18	$19.94	8.81%
1,400		$139.63	$159.17	$19.54	13.99%	$103.43	$105.84	$2.41	2.33%	$243.06	$265.01	$21.95	9.03%
1,500		$149.07	$170.44	$21.38	14.34%	$110.82	$113.40	$2.58	2.33%	$259.89	$283.84	$23.96	9.22%
1,600		$158.50	$181.71	$23.21	14.65%	$118.21	$120.96	$2.76	2.33%	$276.71	$302.68	$25.97	9.39%
1,700		$167.93	$192.99	$25.05	14.92%	$125.60	$128.52	$2.93	2.33%	$293.53	$321.51	$27.98	9.53%
1,800		$177.37	$204.26	$26.89	15.16%	$132.98	$136.08	$3.10	2.33%	$310.35	$340.34	$29.99	9.66%
1,900		$186.80	$215.53	$28.73	15.38%	$140.37	$143.64	$3.27	2.33%	$327.17	$359.17	$32.00	9.78%
2,000		$196.24	$226.80	$30.57	15.58%	$147.76	$151.20	$3.44	2.33%	$343.99	$378.01	$34.01	9.89%
2,200		$215.10	$249.35	$34.24	15.92%	$162.54	$166.32	$3.79	2.33%	$377.64	$415.67	$38.03	10.07%
2,400		$233.97	$271.89	$37.92	16.21%	$177.31	$181.44	$4.13	2.33%	$411.28	$453.33	$42.05	10.22%
2,600		$252.84	$294.43	$41.60	16.45%	$192.09	$196.56	$4.48	2.33%	$444.93	$491.00	$46.07	10.36%
2,800		$271.71	$316.98	$45.27	16.66%	$206.86	$211.69	$4.82	2.33%	$478.57	$528.66	$50.09	10.47%
3,000		$290.57	$339.52	$48.95	16.85%	$221.64	$226.81	$5.17	2.33%	$512.21	$566.33	$54.11	10.56%
3,200		$309.44	$362.07	$52.62	17.01%	$236.42	$241.93	$5.51	2.33%	$545.86	$603.99	$58.14	10.65%
3,400		$328.31	$384.61	$56.30	17.15%	$251.19	$257.05	$5.86	2.33%	$579.50	$641.66	$62.16	10.73%
3,600		$347.18	$407.16	$59.98	17.28%	$265.97	$272.17	$6.20	2.33%	$613.14	$679.32	$66.18	10.79%
3,800		$366.05	$429.70	$63.65	17.39%	$280.74	$287.29	$6.54	2.33%	$646.79	$716.99	$70.20	10.85%
4,000		$384.91	$452.24	$67.33	17.49%	$295.52	$302.41	$6.89	2.33%	$680.43	$754.65	$74.22	10.91%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07066	$0.07190
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00182	$0.00228
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$1.13	-$3.23	-$4.37	-384.87%	$7.39	$7.56	$0.17	2.33%	$8.52	$4.33	-$4.20	-49.23%
200		$10.57	$8.04	-$2.53	-23.94%	$14.78	$15.12	$0.34	2.33%	$25.34	$23.16	-$2.19	-8.62%
300		$20.00	$19.31	-$0.69	-3.46%	$22.16	$22.68	$0.52	2.33%	$42.17	$41.99	-$0.18	-0.42%
400		$29.44	$30.58	$1.15	3.89%	$29.55	$30.24	$0.69	2.33%	$58.99	$60.82	$1.84	3.11%
500		$38.87	$41.86	$2.98	7.68%	$36.94	$37.80	$0.86	2.33%	$75.81	$79.66	$3.85	5.07%
594	*	$47.74	$52.45	$4.71	9.87%	$43.88	$44.91	$1.02	2.33%	$91.62	$97.36	$5.74	6.26%
600		$48.30	$53.13	$4.82	9.98%	$44.33	$45.36	$1.03	2.33%	$92.63	$98.49	$5.86	6.32%
700		$57.74	$64.40	$6.66	11.54%	$51.72	$52.92	$1.21	2.33%	$109.45	$117.32	$7.87	7.19%
741	*	$61.61	$69.02	$7.41	12.04%	$54.74	$56.02	$1.28	2.33%	$116.35	$125.04	$8.69	7.47%
800		$67.17	$75.67	$8.50	12.65%	$59.10	$60.48	$1.38	2.33%	$126.28	$136.15	$9.88	7.82%
900		$76.61	$86.94	$10.34	13.49%	$66.49	$68.04	$1.55	2.33%	$143.10	$154.99	$11.89	8.31%
1,000		$86.04	$98.22	$12.18	14.15%	$73.88	$75.60	$1.72	2.33%	$159.92	$173.82	$13.90	8.69%
1,100		$95.47	$109.49	$14.01	14.68%	$81.27	$83.16	$1.89	2.33%	$176.74	$192.65	$15.91	9.00%
1,200		$104.91	$120.76	$15.85	15.11%	$88.66	$90.72	$2.07	2.33%	$193.56	$211.48	$17.92	9.26%
1,300		$114.34	$132.03	$17.69	15.47%	$96.04	$98.28	$2.24	2.33%	$210.39	$230.31	$19.93	9.47%
1,400		$123.78	$143.30	$19.53	15.78%	$103.43	$105.84	$2.41	2.33%	$227.21	$249.15	$21.94	9.66%
1,500		$133.21	$154.58	$21.37	16.04%	$110.82	$113.40	$2.58	2.33%	$244.03	$267.98	$23.95	9.81%
1,600		$142.64	$165.85	$23.20	16.27%	$118.21	$120.96	$2.76	2.33%	$260.85	$286.81	$25.96	9.95%
1,700		$152.08	$177.12	$25.04	16.47%	$125.60	$128.52	$2.93	2.33%	$277.67	$305.64	$27.97	10.07%
1,800		$161.51	$188.39	$26.88	16.64%	$132.98	$136.08	$3.10	2.33%	$294.50	$324.48	$29.98	10.18%
1,900		$170.95	$199.66	$28.72	16.80%	$140.37	$143.64	$3.27	2.33%	$311.32	$343.31	$31.99	10.28%
2,000		$180.38	$210.94	$30.56	16.94%	$147.76	$151.20	$3.44	2.33%	$328.14	$362.14	$34.00	10.36%
2,200		$199.25	$233.48	$34.23	17.18%	$162.54	$166.32	$3.79	2.33%	$361.78	$399.80	$38.02	10.51%
2,400		$218.12	$256.02	$37.91	17.38%	$177.31	$181.44	$4.13	2.33%	$395.43	$437.47	$42.04	10.63%
2,600		$236.98	$278.57	$41.59	17.55%	$192.09	$196.56	$4.48	2.33%	$429.07	$475.13	$46.06	10.74%
2,800		$255.85	$301.11	$45.26	17.69%	$206.86	$211.69	$4.82	2.33%	$462.71	$512.80	$50.08	10.82%
3,000		$274.72	$323.66	$48.94	17.81%	$221.64	$226.81	$5.17	2.33%	$496.36	$550.46	$54.10	10.90%
3,200		$293.59	$346.20	$52.61	17.92%	$236.42	$241.93	$5.51	2.33%	$530.00	$588.13	$58.13	10.97%
3,400		$312.45	$368.74	$56.29	18.02%	$251.19	$257.05	$5.86	2.33%	$563.65	$625.79	$62.15	11.03%
3,600		$331.32	$391.29	$59.97	18.10%	$265.97	$272.17	$6.20	2.33%	$597.29	$663.46	$66.17	11.08%
3,800		$350.19	$413.83	$63.64	18.17%	$280.74	$287.29	$6.54	2.33%	$630.93	$701.12	$70.19	11.12%
4,000		$369.06	$436.38	$67.32	18.24%	$295.52	$302.41	$6.89	2.33%	$664.58	$738.78	$74.21	11.17%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07066	$0.07190
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00182	$0.00228
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$21.17	-$25.54	-$4.37	-20.63%	$7.39	$7.56	$0.17	2.33%	-$13.79	-$17.98	-$4.20	-30.43%
200		-$11.74	-$14.27	-$2.53	-21.55%	$14.78	$15.12	$0.34	2.33%	$3.04	$0.85	-$2.19	-72.00%
300		-$2.31	-$3.00	-$0.69	-29.99%	$22.16	$22.68	$0.52	2.33%	$19.86	$19.68	-$0.18	-0.88%
400		$7.13	$8.27	$1.15	16.08%	$29.55	$30.24	$0.69	2.33%	$36.68	$38.51	$1.84	5.00%
500		$16.56	$19.55	$2.98	18.02%	$36.94	$37.80	$0.86	2.33%	$53.50	$57.35	$3.85	7.19%
594	*	$25.43	$30.14	$4.71	18.53%	$43.88	$44.91	$1.02	2.33%	$69.31	$75.05	$5.74	8.27%
600		$26.00	$30.82	$4.82	18.55%	$44.33	$45.36	$1.03	2.33%	$70.32	$76.18	$5.86	8.33%
700		$35.43	$42.09	$6.66	18.80%	$51.72	$52.92	$1.21	2.33%	$87.14	$95.01	$7.87	9.03%
741	*	$39.30	$46.71	$7.41	18.87%	$54.74	$56.02	$1.28	2.33%	$94.04	$102.73	$8.69	9.24%
800		$44.86	$53.36	$8.50	18.94%	$59.10	$60.48	$1.38	2.33%	$103.97	$113.84	$9.88	9.50%
900		$54.30	$64.63	$10.34	19.04%	$66.49	$68.04	$1.55	2.33%	$120.79	$132.68	$11.89	9.84%
1,000		$63.73	$75.91	$12.18	19.10%	$73.88	$75.60	$1.72	2.33%	$137.61	$151.51	$13.90	10.10%
1,100		$73.16	$87.18	$14.01	19.15%	$81.27	$83.16	$1.89	2.33%	$154.43	$170.34	$15.91	10.30%
1,200		$82.60	$98.45	$15.85	19.19%	$88.66	$90.72	$2.07	2.33%	$171.25	$189.17	$17.92	10.46%
1,300		$92.03	$109.72	$17.69	19.22%	$96.04	$98.28	$2.24	2.33%	$188.08	$208.00	$19.93	10.60%
1,400		$101.47	$120.99	$19.53	19.25%	$103.43	$105.84	$2.41	2.33%	$204.90	$226.84	$21.94	10.71%
1,500		$110.90	$132.27	$21.37	19.27%	$110.82	$113.40	$2.58	2.33%	$221.72	$245.67	$23.95	10.80%
1,600		$120.33	$143.54	$23.20	19.28%	$118.21	$120.96	$2.76	2.33%	$238.54	$264.50	$25.96	10.88%
1,700		$129.77	$154.81	$25.04	19.30%	$125.60	$128.52	$2.93	2.33%	$255.36	$283.33	$27.97	10.95%
1,800		$139.20	$166.08	$26.88	19.31%	$132.98	$136.08	$3.10	2.33%	$272.19	$302.17	$29.98	11.01%
1,900		$148.64	$177.35	$28.72	19.32%	$140.37	$143.64	$3.27	2.33%	$289.01	$321.00	$31.99	11.07%
2,000		$158.07	$188.63	$30.56	19.33%	$147.76	$151.20	$3.44	2.33%	$305.83	$339.83	$34.00	11.12%
2,200		$176.94	$211.17	$34.23	19.35%	$162.54	$166.32	$3.79	2.33%	$339.47	$377.49	$38.02	11.20%
2,400		$195.81	$233.72	$37.91	19.36%	$177.31	$181.44	$4.13	2.33%	$373.12	$415.16	$42.04	11.27%
2,600		$214.67	$256.26	$41.59	19.37%	$192.09	$196.56	$4.48	2.33%	$406.76	$452.82	$46.06	11.32%
2,800		$233.54	$278.80	$45.26	19.38%	$206.86	$211.69	$4.82	2.33%	$440.40	$490.49	$50.08	11.37%
3,000		$252.41	$301.35	$48.94	19.39%	$221.64	$226.81	$5.17	2.33%	$474.05	$528.15	$54.10	11.41%
3,200		$271.28	$323.89	$52.61	19.40%	$236.42	$241.93	$5.51	2.33%	$507.69	$565.82	$58.13	11.45%
3,400		$290.14	$346.44	$56.29	19.40%	$251.19	$257.05	$5.86	2.33%	$541.34	$603.48	$62.15	11.48%
3,600		$309.01	$368.98	$59.97	19.41%	$265.97	$272.17	$6.20	2.33%	$574.98	$641.15	$66.17	11.51%
3,800		$327.88	$391.52	$63.64	19.41%	$280.74	$287.29	$6.54	2.33%	$608.62	$678.81	$70.19	11.53%
4,000		$346.75	$414.07	$67.32	19.41%	$295.52	$302.41	$6.89	2.33%	$642.27	$716.48	$74.21	11.55%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07066	$0.07190
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00182	$0.00228
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$17.72	-$22.08	-$4.36	-24.59%	$7.39	$7.56	$0.17	2.33%	-$10.33	-$14.52	-$4.19	-40.51%
200		-$8.29	-$10.81	-$2.52	-30.40%	$14.78	$15.12	$0.34	2.33%	$6.49	$4.31	-$2.18	-33.52%
300		$1.15	$0.47	-$0.68	-59.41%	$22.16	$22.68	$0.52	2.33%	$23.31	$23.15	-$0.16	-0.71%
400		$10.58	$11.74	$1.16	10.93%	$29.55	$30.24	$0.69	2.33%	$40.13	$41.98	$1.85	4.60%
500		$20.01	$23.01	$2.99	14.96%	$36.94	$37.80	$0.86	2.33%	$56.95	$60.81	$3.86	6.77%
594	*	$28.88	$33.61	$4.72	16.35%	$43.88	$44.91	$1.02	2.33%	$72.77	$78.51	$5.75	7.90%
600		$29.45	$34.28	$4.83	16.41%	$44.33	$45.36	$1.03	2.33%	$73.78	$79.64	$5.87	7.95%
700		$38.88	$45.55	$6.67	17.16%	$51.72	$52.92	$1.21	2.33%	$90.60	$98.48	$7.88	8.69%
741	*	$42.75	$50.18	$7.42	17.37%	$54.74	$56.02	$1.28	2.33%	$97.50	$106.20	$8.70	8.92%
800		$48.32	$56.83	$8.51	17.61%	$59.10	$60.48	$1.38	2.33%	$107.42	$117.31	$9.89	9.20%
900		$57.75	$68.10	$10.35	17.92%	$66.49	$68.04	$1.55	2.33%	$124.24	$136.14	$11.90	9.58%
1,000		$67.18	$79.37	$12.19	18.14%	$73.88	$75.60	$1.72	2.33%	$141.06	$154.97	$13.91	9.86%
1,100		$76.62	$90.64	$14.02	18.30%	$81.27	$83.16	$1.89	2.33%	$157.89	$173.80	$15.92	10.08%
1,200		$86.05	$101.91	$15.86	18.43%	$88.66	$90.72	$2.07	2.33%	$174.71	$192.64	$17.93	10.26%
1,300		$95.49	$113.19	$17.70	18.54%	$96.04	$98.28	$2.24	2.33%	$191.53	$211.47	$19.94	10.41%
1,400		$104.92	$124.46	$19.54	18.62%	$103.43	$105.84	$2.41	2.33%	$208.35	$230.30	$21.95	10.53%
1,500		$114.35	$135.73	$21.38	18.69%	$110.82	$113.40	$2.58	2.33%	$225.17	$249.13	$23.96	10.64%
1,600		$123.79	$147.00	$23.21	18.75%	$118.21	$120.96	$2.76	2.33%	$242.00	$267.97	$25.97	10.73%
1,700		$133.22	$158.27	$25.05	18.81%	$125.60	$128.52	$2.93	2.33%	$258.82	$286.80	$27.98	10.81%
1,800		$142.66	$169.55	$26.89	18.85%	$132.98	$136.08	$3.10	2.33%	$275.64	$305.63	$29.99	10.88%
1,900		$152.09	$180.82	$28.73	18.89%	$140.37	$143.64	$3.27	2.33%	$292.46	$324.46	$32.00	10.94%
2,000		$161.52	$192.09	$30.57	18.92%	$147.76	$151.20	$3.44	2.33%	$309.28	$343.29	$34.01	11.00%
2,200		$180.39	$214.63	$34.24	18.98%	$162.54	$166.32	$3.79	2.33%	$342.93	$380.96	$38.03	11.09%
2,400		$199.26	$237.18	$37.92	19.03%	$177.31	$181.44	$4.13	2.33%	$376.57	$418.62	$42.05	11.17%
2,600		$218.13	$259.72	$41.60	19.07%	$192.09	$196.56	$4.48	2.33%	$410.21	$456.29	$46.07	11.23%
2,800		$237.00	$282.27	$45.27	19.10%	$206.86	$211.69	$4.82	2.33%	$443.86	$493.95	$50.09	11.29%
3,000		$255.86	$304.81	$48.95	19.13%	$221.64	$226.81	$5.17	2.33%	$477.50	$531.62	$54.11	11.33%
3,200		$274.73	$327.36	$52.62	19.16%	$236.42	$241.93	$5.51	2.33%	$511.15	$569.28	$58.14	11.37%
3,400		$293.60	$349.90	$56.30	19.18%	$251.19	$257.05	$5.86	2.33%	$544.79	$606.95	$62.16	11.41%
3,600		$312.47	$372.44	$59.98	19.19%	$265.97	$272.17	$6.20	2.33%	$578.43	$644.61	$66.18	11.44%
3,800		$331.33	$394.99	$63.65	19.21%	$280.74	$287.29	$6.54	2.33%	$612.08	$682.27	$70.20	11.47%
4,000		$350.20	$417.53	$67.33	19.23%	$295.52	$302.41	$6.89	2.33%	$645.72	$719.94	$74.22	11.49%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07066	$0.07190
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00182	$0.00228
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$37.16	$36.68	-$0.49	-1.31%	$7.93	$8.10	$0.17	2.18%	$45.09	$44.78	-$0.31	-0.69%
500		$59.55	$57.12	-$2.43	-4.08%	$39.63	$40.49	$0.86	2.18%	$99.18	$97.62	-$1.56	-1.58%
800		$76.34	$72.45	-$3.88	-5.09%	$63.41	$64.79	$1.38	2.18%	$139.75	$137.25	-$2.50	-1.79%
1,100		$93.13	$87.79	-$5.34	-5.74%	$87.19	$89.09	$1.90	2.18%	$180.32	$176.88	-$3.44	-1.91%
1,400		$109.92	$103.12	-$6.80	-6.18%	$110.97	$113.38	$2.42	2.18%	$220.88	$216.50	-$4.38	-1.98%
1,700		$126.71	$118.45	-$8.25	-6.51%	$134.74	$137.68	$2.94	2.18%	$261.45	$256.13	-$5.32	-2.03%
2,000		$143.50	$133.79	-$9.71	-6.77%	$158.52	$161.98	$3.45	2.18%	$302.02	$295.76	-$6.26	-2.07%
2,300		$160.29	$149.12	-$11.17	-6.97%	$182.30	$186.27	$3.97	2.18%	$342.59	$335.39	-$7.20	-2.10%
2,600		$177.08	$164.45	-$12.62	-7.13%	$206.08	$210.57	$4.49	2.18%	$383.16	$375.02	-$8.13	-2.12%
2,900		$193.87	$179.78	-$14.08	-7.26%	$229.86	$234.87	$5.01	2.18%	$423.72	$414.65	-$9.07	-2.14%
3,200		$210.65	$195.12	-$15.54	-7.38%	$253.64	$259.16	$5.53	2.18%	$464.29	$454.28	-$10.01	-2.16%
3,500		$227.44	$210.45	-$16.99	-7.47%	$277.42	$283.46	$6.05	2.18%	$504.86	$493.91	-$10.95	-2.17%
3,800		$244.23	$225.78	-$18.45	-7.55%	$301.19	$307.76	$6.56	2.18%	$545.43	$533.54	-$11.89	-2.18%
4,100		$261.02	$241.12	-$19.91	-7.63%	$324.97	$332.05	$7.08	2.18%	$586.00	$573.17	-$12.83	-2.19%
4,500		$283.41	$261.56	-$21.85	-7.71%	$356.68	$364.45	$7.77	2.18%	$640.09	$626.01	-$14.08	-2.20%
4,767	*	$298.35	$275.20	-$23.15	-7.76%	$377.84	$386.07	$8.23	2.18%	$676.19	$661.28	-$14.91	-2.21%
5,000		$311.39	$287.11	-$24.28	-7.80%	$396.31	$404.94	$8.64	2.18%	$707.70	$692.06	-$15.64	-2.21%
5,300		$328.18	$302.45	-$25.74	-7.84%	$420.09	$429.24	$9.15	2.18%	$748.27	$731.69	-$16.58	-2.22%
5,600		$344.97	$317.78	-$27.19	-7.88%	$443.87	$453.54	$9.67	2.18%	$788.84	$771.32	-$17.52	-2.22%
5,900		$361.76	$333.11	-$28.65	-7.92%	$467.64	$477.83	$10.19	2.18%	$829.40	$810.95	-$18.46	-2.23%
6,200		$378.55	$348.44	-$30.11	-7.95%	$491.42	$502.13	$10.71	2.18%	$869.97	$850.58	-$19.40	-2.23%
6,500		$395.34	$363.78	-$31.56	-7.98%	$515.20	$526.43	$11.23	2.18%	$910.54	$890.21	-$20.33	-2.23%
6,800		$412.13	$379.11	-$33.02	-8.01%	$538.98	$550.72	$11.75	2.18%	$951.11	$929.83	-$21.27	-2.24%
7,100		$428.92	$394.44	-$34.48	-8.04%	$562.76	$575.02	$12.26	2.18%	$991.68	$969.46	-$22.21	-2.24%
7,400		$445.71	$409.78	-$35.93	-8.06%	$586.54	$599.32	$12.78	2.18%	$1,032.24	$1,009.09	-$23.15	-2.24%
7,700		$462.50	$425.11	-$37.39	-8.08%	$610.31	$623.61	$13.30	2.18%	$1,072.81	$1,048.72	-$24.09	-2.25%
8,000		$479.29	$440.44	-$38.85	-8.10%	$634.09	$647.91	$13.82	2.18%	$1,113.38	$1,088.35	-$25.03	-2.25%
8,300		$496.08	$455.77	-$40.30	-8.12%	$657.87	$672.21	$14.34	2.18%	$1,153.95	$1,127.98	-$25.97	-2.25%
8,600		$512.87	$471.11	-$41.76	-8.14%	$681.65	$696.50	$14.85	2.18%	$1,194.52	$1,167.61	-$26.90	-2.25%
8,900		$529.66	$486.44	-$43.22	-8.16%	$705.43	$720.80	$15.37	2.18%	$1,235.08	$1,207.24	-$27.84	-2.25%
9,200		$546.44	$501.77	-$44.67	-8.18%	$729.21	$745.10	$15.89	2.18%	$1,275.65	$1,246.87	-$28.78	-2.26%
9,500		$563.23	$517.11	-$46.13	-8.19%	$752.99	$769.39	$16.41	2.18%	$1,316.22	$1,286.50	-$29.72	-2.26%
9,800		$580.02	$532.44	-$47.59	-8.20%	$776.76	$793.69	$16.93	2.18%	$1,356.79	$1,326.13	-$30.66	-2.26%
10,100		$596.81	$547.77	-$49.04	-8.22%	$800.54	$817.99	$17.45	2.18%	$1,397.36	$1,365.76	-$31.60	-2.26%
10,400		$613.60	$563.10	-$50.50	-8.23%	$824.32	$842.29	$17.96	2.18%	$1,437.92	$1,405.39	-$32.54	-2.26%
10,700		$630.39	$578.44	-$51.96	-8.24%	$848.10	$866.58	$18.48	2.18%	$1,478.49	$1,445.02	-$33.47	-2.26%
11,000		$647.18	$593.77	-$53.41	-8.25%	$871.88	$890.88	$19.00	2.18%	$1,519.06	$1,484.65	-$34.41	-2.27%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$30.62	$30.62
Delivery Charge	$/kWh	$0.04068	$0.03649
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kWh	$0.00055	$0.00055
Earnings Adjustment Mechanism	$/kWh	$0.00063	$0.00063
Value of Distributed Energy Resources	$/kWh	$0.00370	$0.00370
EVMR	$/kWh	$0.00010	$0.00010
RAM	$/kWh	$0.00000	$0.00060
AMP 1 & AMP 2	$/kWh	$0.00016	$0.00016
Net Utility Plan Tracker	$/kWh	$0.00112	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges			Current	Proposed
Energy Charge On-peak (includes capacity)	7%	$/kWh	$0.11784	$0.11991
Energy Charge Shoulder-peak (includes capacity)	12%	$/kWh	$0.09231	$0.09393
Energy Charge Off-peak (includes capacity)	81%	$/kWh	$0.06374	$0.06485
Merchant Function Charge		$/kWh	$0.00182	$0.00228
Clean Energy Standard Supply		$/kWh	$0.00570	$0.00570
GRT Commodity		Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$32.11	$38.17	$6.06	18.88%	$7.24	$7.41	$0.17	2.34%	$39.35	$45.58	$6.23	15.84%
200		$42.54	$50.56	$8.02	18.85%	$14.48	$14.82	$0.34	2.34%	$57.03	$65.39	$8.36	14.66%
300		$52.98	$62.96	$9.98	18.84%	$21.72	$22.23	$0.51	2.34%	$74.70	$85.19	$10.49	14.04%
450		$68.64	$81.55	$12.92	18.82%	$32.59	$33.35	$0.76	2.34%	$101.22	$114.90	$13.68	13.51%
455	*	$69.16	$82.17	$13.02	18.82%	$32.95	$33.72	$0.77	2.34%	$102.11	$115.89	$13.79	13.50%
600		$84.29	$100.15	$15.86	18.81%	$43.45	$44.46	$1.02	2.34%	$127.74	$144.61	$16.87	13.21%
700		$94.73	$112.54	$17.81	18.81%	$50.69	$51.87	$1.18	2.34%	$145.42	$164.42	$19.00	13.07%
800		$105.17	$124.94	$19.77	18.80%	$57.93	$59.28	$1.35	2.34%	$163.10	$184.22	$21.13	12.95%
900		$115.60	$137.34	$21.73	18.80%	$65.17	$66.69	$1.52	2.34%	$180.77	$204.03	$23.26	12.86%
1,000		$126.04	$149.73	$23.69	18.80%	$72.41	$74.10	$1.69	2.34%	$198.45	$223.83	$25.38	12.79%
1,100		$136.48	$162.13	$25.65	18.79%	$79.65	$81.51	$1.86	2.34%	$216.13	$243.64	$27.51	12.73%
1,200		$146.91	$174.52	$27.61	18.79%	$86.89	$88.92	$2.03	2.34%	$233.81	$263.45	$29.64	12.68%
1,300		$157.35	$186.92	$29.57	18.79%	$94.14	$96.34	$2.20	2.34%	$251.49	$283.25	$31.77	12.63%
1,400		$167.79	$199.31	$31.53	18.79%	$101.38	$103.75	$2.37	2.34%	$269.16	$303.06	$33.89	12.59%
1,500		$178.23	$211.71	$33.48	18.79%	$108.62	$111.16	$2.54	2.34%	$286.84	$322.87	$36.02	12.56%
1,600		$188.66	$224.11	$35.44	18.79%	$115.86	$118.57	$2.71	2.34%	$304.52	$342.67	$38.15	12.53%
1,700		$199.10	$236.50	$37.40	18.79%	$123.10	$125.98	$2.88	2.34%	$322.20	$362.48	$40.28	12.50%
1,800		$209.54	$248.90	$39.36	18.78%	$130.34	$133.39	$3.05	2.34%	$339.88	$382.28	$42.41	12.48%
1,900		$219.97	$261.29	$41.32	18.78%	$137.58	$140.80	$3.22	2.34%	$357.56	$402.09	$44.53	12.46%
2,000		$230.41	$273.69	$43.28	18.78%	$144.82	$148.21	$3.38	2.34%	$375.23	$421.90	$46.66	12.44%
3,000		$334.78	$397.65	$62.87	18.78%	$217.23	$222.31	$5.08	2.34%	$552.02	$619.96	$67.94	12.31%
4,000		$439.15	$521.60	$82.45	18.78%	$289.65	$296.42	$6.77	2.34%	$728.80	$818.02	$89.22	12.24%
5,000		$543.52	$645.56	$102.04	18.77%	$362.06	$370.52	$8.46	2.34%	$905.58	$1,016.08	$110.50	12.20%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$21.02	$25.00
Delivery Charge	$/kWh	$0.08685	$0.09902
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kWh	$0.00061	$0.00061
Earnings Adjustment Mechanism	$/kWh	$0.00076	$0.00076
Value of Distributed Energy Resources	$/kWh	$0.00155	$0.00155
EVMR	$/kWh	$0.00023	$0.00023
RAM	$/kWh	$0.00000	$0.01007
AMP 1 & AMP 2	$/kWh	$0.00065	$0.00065
Net Utility Plan Tracker	$/kWh	$0.00324	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06924	$0.07045
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00178	$0.00224
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$181.43	$207.72	$26.29	14.49%	$75.12	$76.54	$1.42	1.89%	$256.55	$284.26	$27.71	10.80%
1,512	7.0		$185.25	$211.54	$26.29	14.19%	$112.68	$114.81	$2.13	1.89%	$297.93	$326.35	$28.42	9.54%
2,016	7.0		$189.07	$215.36	$26.29	13.90%	$150.24	$153.08	$2.84	1.89%	$339.31	$368.44	$29.13	8.58%
2,520	7.0		$192.89	$219.18	$26.29	13.63%	$187.81	$191.35	$3.55	1.89%	$380.69	$410.53	$29.83	7.84%
2,160	15.0		$325.67	$368.53	$42.87	13.16%	$160.98	$164.02	$3.04	1.89%	$486.64	$532.55	$45.91	9.43%
3,240	15.0		$333.85	$376.72	$42.87	12.84%	$241.46	$246.02	$4.56	1.89%	$575.31	$622.74	$47.42	8.24%
4,320	15.0		$342.03	$384.90	$42.87	12.53%	$321.95	$328.03	$6.08	1.89%	$663.99	$712.93	$48.94	7.37%
5,400	15.0		$350.22	$393.08	$42.87	12.24%	$402.44	$410.04	$7.60	1.89%	$752.66	$803.12	$50.46	6.70%
3,168	22.0		$451.87	$509.24	$57.37	12.70%	$236.10	$240.56	$4.46	1.89%	$687.97	$749.80	$61.83	8.99%
4,752	22.0		$463.87	$521.24	$57.37	12.37%	$354.15	$360.83	$6.69	1.89%	$818.02	$882.08	$64.06	7.83%
6,336	22.0		$475.88	$533.25	$57.37	12.06%	$472.20	$481.11	$8.91	1.89%	$948.07	$1,014.36	$66.29	6.99%
7,920	22.0		$487.88	$545.25	$57.37	11.76%	$590.25	$601.39	$11.14	1.89%	$1,078.13	$1,146.64	$68.51	6.35%
6,792	23.1	*	$498.00	$557.65	$59.65	11.98%	$506.18	$515.74	$9.56	1.89%	$1,004.18	$1,073.39	$69.21	6.89%
5,760	40.0		$776.40	$871.07	$94.67	12.19%	$429.27	$437.37	$8.10	1.89%	$1,205.67	$1,308.44	$102.77	8.52%
8,640	40.0		$798.22	$892.89	$94.67	11.86%	$643.91	$656.06	$12.16	1.89%	$1,442.13	$1,548.95	$106.83	7.41%
11,520	40.0		$820.04	$914.71	$94.67	11.54%	$858.54	$874.75	$16.21	1.89%	$1,678.58	$1,789.46	$110.88	6.61%
14,400	40.0		$841.87	$936.54	$94.67	11.25%	$1,073.18	$1,093.44	$20.26	1.89%	$1,915.04	$2,029.97	$114.93	6.00%
8,640	60.0		$1,136.98	$1,273.10	$136.11	11.97%	$643.91	$656.06	$12.16	1.89%	$1,780.89	$1,929.16	$148.27	8.33%
12,960	60.0		$1,169.72	$1,305.83	$136.11	11.64%	$965.86	$984.09	$18.23	1.89%	$2,135.58	$2,289.92	$154.35	7.23%
17,280	60.0		$1,202.45	$1,338.56	$136.11	11.32%	$1,287.81	$1,312.12	$24.31	1.89%	$2,490.26	$2,650.69	$160.43	6.44%
21,600	60.0		$1,235.19	$1,371.30	$136.11	11.02%	$1,609.77	$1,640.16	$30.39	1.89%	$2,844.95	$3,011.45	$166.50	5.85%
11,520	80.0		$1,497.57	$1,675.13	$177.56	11.86%	$858.54	$874.75	$16.21	1.89%	$2,356.11	$2,549.88	$193.76	8.22%
17,280	80.0		$1,541.21	$1,718.77	$177.56	11.52%	$1,287.81	$1,312.12	$24.31	1.89%	$2,829.03	$3,030.90	$201.87	7.14%
23,040	80.0		$1,584.86	$1,762.42	$177.56	11.20%	$1,717.08	$1,749.50	$32.42	1.89%	$3,301.94	$3,511.92	$209.97	6.36%
28,800	80.0		$1,628.51	$1,806.06	$177.56	10.90%	$2,146.35	$2,186.87	$40.52	1.89%	$3,774.86	$3,992.94	$218.08	5.78%
14,400	100.0		$1,858.15	$2,077.15	$219.00	11.79%	$1,073.18	$1,093.44	$20.26	1.89%	$2,931.33	$3,170.59	$239.26	8.16%
21,600	100.0		$1,912.71	$2,131.71	$219.00	11.45%	$1,609.77	$1,640.16	$30.39	1.89%	$3,522.48	$3,771.87	$249.39	7.08%
28,800	100.0		$1,967.27	$2,186.27	$219.00	11.13%	$2,146.35	$2,186.87	$40.52	1.89%	$4,113.62	$4,373.14	$259.52	6.31%
36,000	100.0		$2,021.82	$2,240.82	$219.00	10.83%	$2,682.94	$2,733.59	$50.65	1.89%	$4,704.77	$4,974.42	$269.65	5.73%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$53.57	$65.00
Delivery Charge	$/kW	$14.85	$16.99
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.42
AMP 1 & AMP 2	$/kW	$0.05	$0.05
Net Utility Plan Tracker	$/kW	$0.55	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06763	$0.06881
Merchant Function Charge	$/kWh	$0.00045	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,367.71	$2,645.03	$277.32	11.71%	$2,152.68	$2,193.33	$40.65	1.89%	$4,520.39	$4,838.36	$317.97	7.03%
36,000	100.0		$2,422.27	$2,699.59	$277.32	11.45%	$2,690.85	$2,741.66	$50.81	1.89%	$5,113.12	$5,441.25	$328.13	6.42%
43,200	100.0		$2,476.82	$2,754.14	$277.32	11.20%	$3,229.03	$3,289.99	$60.97	1.89%	$5,705.85	$6,044.14	$338.29	5.93%
57,600	100.0		$2,585.94	$2,863.26	$277.32	10.72%	$4,305.37	$4,386.66	$81.29	1.89%	$6,891.30	$7,249.92	$358.61	5.20%
66,240	230.0		$4,541.10	$5,044.91	$503.81	11.09%	$4,951.17	$5,044.66	$93.49	1.89%	$9,492.27	$10,089.57	$597.30	6.29%
82,800	230.0		$4,666.58	$5,170.39	$503.81	10.80%	$6,188.96	$6,305.82	$116.86	1.89%	$10,855.54	$11,476.21	$620.67	5.72%
99,360	230.0		$4,792.06	$5,295.87	$503.81	10.51%	$7,426.76	$7,566.99	$140.23	1.89%	$12,218.82	$12,862.86	$644.04	5.27%
132,480	230.0		$5,043.02	$5,546.83	$503.81	9.99%	$9,902.34	$10,089.31	$186.97	1.89%	$14,945.36	$15,636.15	$690.78	4.62%
86,224	224.9	*	$4,618.53	$5,113.48	$494.95	10.72%	$6,444.89	$6,566.58	$121.69	1.89%	$11,063.43	$11,680.06	$616.64	5.57%
100,800	350.0		$6,547.30	$7,260.19	$712.89	10.89%	$7,534.39	$7,676.65	$142.26	1.89%	$14,081.69	$14,936.84	$855.15	6.07%
126,000	350.0		$6,738.25	$7,451.13	$712.89	10.58%	$9,417.99	$9,595.81	$177.82	1.89%	$16,156.24	$17,046.95	$890.71	5.51%
151,200	350.0		$6,929.20	$7,642.08	$712.89	10.29%	$11,301.59	$11,514.98	$213.39	1.89%	$18,230.78	$19,157.06	$926.28	5.08%
201,600	350.0		$7,311.09	$8,023.98	$712.89	9.75%	$15,068.78	$15,353.30	$284.52	1.89%	$22,379.88	$23,377.28	$997.41	4.46%
144,000	500.0		$9,055.05	$10,029.28	$974.23	10.76%	$10,763.42	$10,966.65	$203.23	1.89%	$19,818.47	$20,995.92	$1,177.46	5.94%
180,000	500.0		$9,327.84	$10,302.06	$974.23	10.44%	$13,454.27	$13,708.31	$254.04	1.89%	$22,782.11	$24,010.37	$1,228.26	5.39%
216,000	500.0		$9,600.62	$10,574.85	$974.23	10.15%	$16,145.13	$16,449.97	$304.84	1.89%	$25,745.74	$27,024.81	$1,279.07	4.97%
288,000	500.0		$10,146.19	$11,120.41	$974.23	9.60%	$21,526.83	$21,933.29	$406.46	1.89%	$31,673.02	$33,053.70	$1,380.68	4.36%
216,000	750.0		$13,234.64	$14,644.43	$1,409.79	10.65%	$16,145.13	$16,449.97	$304.84	1.89%	$29,379.76	$31,094.40	$1,714.64	5.84%
270,000	750.0		$13,643.81	$15,053.61	$1,409.79	10.33%	$20,181.41	$20,562.46	$381.05	1.89%	$33,825.22	$35,616.07	$1,790.85	5.29%
324,000	750.0		$14,052.99	$15,462.78	$1,409.79	10.03%	$24,217.69	$24,674.95	$457.26	1.89%	$38,270.68	$40,137.74	$1,867.06	4.88%
432,000	750.0		$14,871.34	$16,281.13	$1,409.79	9.48%	$32,290.25	$32,899.94	$609.69	1.89%	$47,161.59	$49,181.07	$2,019.48	4.28%
432,000	1,500.0		$25,773.40	$28,489.90	$2,716.49	10.54%	$32,290.25	$32,899.94	$609.69	1.89%	$58,063.65	$61,389.83	$3,326.18	5.73%
540,000	1,500.0		$26,591.75	$29,308.25	$2,716.49	10.22%	$40,362.81	$41,124.92	$762.11	1.89%	$66,954.57	$70,433.17	$3,478.60	5.20%
648,000	1,500.0		$27,410.10	$30,126.60	$2,716.49	9.91%	$48,435.38	$49,349.90	$914.53	1.89%	$75,845.48	$79,476.50	$3,631.02	4.79%
864,000	1,500.0		$29,046.80	$31,763.30	$2,716.49	9.35%	$64,580.50	$65,799.87	$1,219.37	1.89%	$93,627.31	$97,563.17	$3,935.87	4.20%
576,000	2,000.0		$34,132.58	$37,720.21	$3,587.63	10.51%	$43,053.67	$43,866.58	$812.91	1.89%	$77,186.25	$81,586.79	$4,400.54	5.70%
720,000	2,000.0		$35,223.71	$38,811.34	$3,587.63	10.19%	$53,817.08	$54,833.23	$1,016.14	1.89%	$89,040.80	$93,644.57	$4,603.77	5.17%
864,000	2,000.0		$36,314.85	$39,902.47	$3,587.63	9.88%	$64,580.50	$65,799.87	$1,219.37	1.89%	$100,895.35	$105,702.35	$4,807.00	4.76%
1,152,000	2,000.0		$38,497.11	$42,084.74	$3,587.63	9.32%	$86,107.34	$87,733.16	$1,625.83	1.89%	$124,604.45	$129,817.91	$5,213.46	4.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$675.00	$775.00
Delivery Charge	$/kW	$12.35	$14.28
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.30
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.54	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06784	$0.06903
Merchant Function Charge	$/kWh	$0.00046	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,393.19	$2,670.91	$277.72	11.60%	$2,152.68	$2,193.33	$40.65	1.89%	$4,545.87	$4,864.24	$318.37	7.00%
36,000	100.0		$2,447.74	$2,725.46	$277.72	11.35%	$2,690.85	$2,741.66	$50.81	1.89%	$5,138.60	$5,467.13	$328.53	6.39%
43,200	100.0		$2,502.30	$2,780.02	$277.72	11.10%	$3,229.03	$3,289.99	$60.97	1.89%	$5,731.32	$6,070.01	$338.69	5.91%
57,600	100.0		$2,611.41	$2,889.13	$277.72	10.63%	$4,305.37	$4,386.66	$81.29	1.89%	$6,916.78	$7,275.79	$359.01	5.19%
66,240	230.0		$4,566.57	$5,070.79	$504.22	11.04%	$4,951.17	$5,044.66	$93.49	1.89%	$9,517.74	$10,115.44	$597.70	6.28%
82,800	230.0		$4,692.05	$5,196.27	$504.22	10.75%	$6,188.96	$6,305.82	$116.86	1.89%	$10,881.02	$11,502.09	$621.07	5.71%
99,360	230.0		$4,817.53	$5,321.75	$504.22	10.47%	$7,426.76	$7,566.99	$140.23	1.89%	$12,244.29	$12,888.73	$644.44	5.26%
132,480	230.0		$5,068.49	$5,572.71	$504.22	9.95%	$9,902.34	$10,089.31	$186.97	1.89%	$14,970.84	$15,662.02	$691.19	4.62%
86,224	224.9	*	$4,644.01	$5,139.36	$495.35	10.67%	$6,444.89	$6,566.58	$121.69	1.89%	$11,088.90	$11,705.94	$617.04	5.56%
100,800	350.0		$6,572.77	$7,286.06	$713.29	10.85%	$7,534.39	$7,676.65	$142.26	1.89%	$14,107.17	$14,962.71	$855.55	6.06%
126,000	350.0		$6,763.72	$7,477.01	$713.29	10.55%	$9,417.99	$9,595.81	$177.82	1.89%	$16,181.71	$17,072.83	$891.11	5.51%
151,200	350.0		$6,954.67	$7,667.96	$713.29	10.26%	$11,301.59	$11,514.98	$213.39	1.89%	$18,256.26	$19,182.94	$926.68	5.08%
201,600	350.0		$7,336.57	$8,049.86	$713.29	9.72%	$15,068.78	$15,353.30	$284.52	1.89%	$22,405.35	$23,403.16	$997.81	4.45%
144,000	500.0		$9,080.53	$10,055.15	$974.63	10.73%	$10,763.42	$10,966.65	$203.23	1.89%	$19,843.94	$21,021.80	$1,177.86	5.94%
180,000	500.0		$9,353.31	$10,327.94	$974.63	10.42%	$13,454.27	$13,708.31	$254.04	1.89%	$22,807.58	$24,036.25	$1,228.66	5.39%
216,000	500.0		$9,626.09	$10,600.72	$974.63	10.12%	$16,145.13	$16,449.97	$304.84	1.89%	$25,771.22	$27,050.69	$1,279.47	4.96%
288,000	500.0		$10,171.66	$11,146.29	$974.63	9.58%	$21,526.83	$21,933.29	$406.46	1.89%	$31,698.49	$33,079.58	$1,381.09	4.36%
216,000	750.0		$13,260.11	$14,670.31	$1,410.20	10.63%	$16,145.13	$16,449.97	$304.84	1.89%	$29,405.24	$31,120.28	$1,715.04	5.83%
270,000	750.0		$13,669.29	$15,079.48	$1,410.20	10.32%	$20,181.41	$20,562.46	$381.05	1.89%	$33,850.70	$35,641.94	$1,791.25	5.29%
324,000	750.0		$14,078.46	$15,488.66	$1,410.20	10.02%	$24,217.69	$24,674.95	$457.26	1.89%	$38,296.15	$40,163.61	$1,867.46	4.88%
432,000	750.0		$14,896.81	$16,307.01	$1,410.20	9.47%	$32,290.25	$32,899.94	$609.69	1.89%	$47,187.07	$49,206.95	$2,019.88	4.28%
432,000	1,500.0		$25,798.88	$28,515.77	$2,716.90	10.53%	$32,290.25	$32,899.94	$609.69	1.89%	$58,089.13	$61,415.71	$3,326.58	5.73%
540,000	1,500.0		$26,617.23	$29,334.12	$2,716.90	10.21%	$40,362.81	$41,124.92	$762.11	1.89%	$66,980.04	$70,459.04	$3,479.00	5.19%
648,000	1,500.0		$27,435.58	$30,152.47	$2,716.90	9.90%	$48,435.38	$49,349.90	$914.53	1.89%	$75,870.95	$79,502.38	$3,631.43	4.79%
864,000	1,500.0		$29,072.28	$31,789.18	$2,716.90	9.35%	$64,580.50	$65,799.87	$1,219.37	1.89%	$93,652.78	$97,589.05	$3,936.27	4.20%
576,000	2,000.0		$34,158.05	$37,746.08	$3,588.03	10.50%	$43,053.67	$43,866.58	$812.91	1.89%	$77,211.72	$81,612.66	$4,400.95	5.70%
720,000	2,000.0		$35,249.19	$38,837.22	$3,588.03	10.18%	$53,817.08	$54,833.23	$1,016.14	1.89%	$89,066.27	$93,670.44	$4,604.17	5.17%
864,000	2,000.0		$36,340.32	$39,928.35	$3,588.03	9.87%	$64,580.50	$65,799.87	$1,219.37	1.89%	$100,920.82	$105,728.22	$4,807.40	4.76%
1,152,000	2,000.0		$38,522.59	$42,110.62	$3,588.03	9.31%	$86,107.34	$87,733.16	$1,625.83	1.89%	$124,629.92	$129,843.78	$5,213.86	4.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$699.71	$800.10
Delivery Charge	$/kW	$12.35	$14.28
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.30
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.54	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06784	$0.06903
Merchant Function Charge	$/kWh	$0.00046	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,249.15	$2,556.37	$307.22	13.66%	$2,079.39	$2,113.91	$34.51	1.66%	$4,328.55	$4,670.28	$341.73	7.89%
36,000	100.0		$2,303.71	$2,610.93	$307.22	13.34%	$2,599.24	$2,642.38	$43.14	1.66%	$4,902.95	$5,253.31	$350.36	7.15%
43,200	100.0		$2,358.27	$2,665.48	$307.22	13.03%	$3,119.09	$3,170.86	$51.77	1.66%	$5,477.36	$5,836.34	$358.98	6.55%
57,600	100.0		$2,467.38	$2,774.60	$307.22	12.45%	$4,158.79	$4,227.81	$69.02	1.66%	$6,626.17	$7,002.41	$376.24	5.68%
57,600	200.0		$3,776.66	$4,236.45	$459.79	12.17%	$4,158.79	$4,227.81	$69.02	1.66%	$7,935.45	$8,464.27	$528.82	6.66%
72,000	200.0		$3,885.77	$4,345.57	$459.79	11.83%	$5,198.49	$5,284.76	$86.28	1.66%	$9,084.26	$9,630.33	$546.07	6.01%
86,400	200.0		$3,994.89	$4,454.68	$459.79	11.51%	$6,238.18	$6,341.72	$103.53	1.66%	$10,233.07	$10,796.40	$563.33	5.50%
115,200	200.0		$4,213.11	$4,672.91	$459.79	10.91%	$8,317.58	$8,455.62	$138.05	1.66%	$12,530.69	$13,128.53	$597.84	4.77%
72,000	250.0		$4,540.41	$5,076.49	$536.08	11.81%	$5,198.49	$5,284.76	$86.28	1.66%	$9,738.90	$10,361.26	$622.36	6.39%
90,000	250.0		$4,676.80	$5,212.89	$536.08	11.46%	$6,498.11	$6,605.96	$107.85	1.66%	$11,174.91	$11,818.84	$643.93	5.76%
108,000	250.0		$4,813.20	$5,349.28	$536.08	11.14%	$7,797.73	$7,927.15	$129.42	1.66%	$12,610.92	$13,276.43	$665.50	5.28%
144,000	250.0		$5,085.98	$5,622.06	$536.08	10.54%	$10,396.97	$10,569.53	$172.56	1.66%	$15,482.95	$16,191.59	$708.64	4.58%
191,106	447.1	*	$8,022.98	$8,859.73	$836.75	10.43%	$13,798.08	$14,027.09	$229.01	1.66%	$21,821.06	$22,886.82	$1,065.76	4.88%
135,360	470.0		$7,900.92	$8,772.68	$871.75	11.03%	$9,773.15	$9,935.36	$162.20	1.66%	$17,674.08	$18,708.03	$1,033.96	5.85%
169,200	470.0		$8,157.34	$9,029.09	$871.75	10.69%	$12,216.44	$12,419.20	$202.76	1.66%	$20,373.78	$21,448.29	$1,074.51	5.27%
203,040	470.0		$8,413.76	$9,285.51	$871.75	10.36%	$14,659.73	$14,903.04	$243.31	1.66%	$23,073.49	$24,188.55	$1,115.06	4.83%
270,720	470.0		$8,926.59	$9,798.34	$871.75	9.77%	$19,546.31	$19,870.72	$324.41	1.66%	$28,472.90	$29,669.06	$1,196.16	4.20%
216,000	750.0		$12,177.94	$13,476.91	$1,298.97	10.67%	$15,595.46	$15,854.29	$258.84	1.66%	$27,773.39	$29,331.20	$1,557.81	5.61%
270,000	750.0		$12,587.11	$13,886.08	$1,298.97	10.32%	$19,494.32	$19,817.87	$323.55	1.66%	$32,081.43	$33,703.95	$1,622.52	5.06%
324,000	750.0		$12,996.29	$14,295.26	$1,298.97	9.99%	$23,393.18	$23,781.44	$388.26	1.66%	$36,389.47	$38,076.70	$1,687.23	4.64%
432,000	750.0		$13,814.64	$15,113.61	$1,298.97	9.40%	$31,190.91	$31,708.59	$517.67	1.66%	$45,005.55	$46,822.20	$1,816.64	4.04%
432,000	1,500.0		$23,634.23	$26,077.53	$2,443.30	10.34%	$31,190.91	$31,708.59	$517.67	1.66%	$54,825.14	$57,786.11	$2,960.97	5.40%
540,000	1,500.0		$24,452.58	$26,895.88	$2,443.30	9.99%	$38,988.64	$39,635.73	$647.09	1.66%	$63,441.22	$66,531.61	$3,090.39	4.87%
648,000	1,500.0		$25,270.93	$27,714.23	$2,443.30	9.67%	$46,786.37	$47,562.88	$776.51	1.66%	$72,057.30	$75,277.11	$3,219.81	4.47%
864,000	1,500.0		$26,907.63	$29,350.93	$2,443.30	9.08%	$62,381.83	$63,417.18	$1,035.35	1.66%	$89,289.45	$92,768.10	$3,478.65	3.90%
576,000	2,000.0		$31,271.75	$34,477.94	$3,206.19	10.25%	$41,587.88	$42,278.12	$690.23	1.66%	$72,859.64	$76,756.06	$3,896.42	5.35%
720,000	2,000.0		$32,362.89	$35,569.07	$3,206.19	9.91%	$51,984.85	$52,847.65	$862.79	1.66%	$84,347.74	$88,416.72	$4,068.98	4.82%
864,000	2,000.0		$33,454.02	$36,660.21	$3,206.19	9.58%	$62,381.83	$63,417.18	$1,035.35	1.66%	$95,835.85	$100,077.38	$4,241.54	4.43%
1,152,000	2,000.0		$35,636.29	$38,842.47	$3,206.19	9.00%	$83,175.77	$84,556.23	$1,380.47	1.66%	$118,812.06	$123,398.71	$4,586.65	3.86%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$700.00	$850.00
Delivery Charge	$/kW	$11.18	$12.88
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.23
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.45	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06534	$0.06632
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,274.63	$2,582.25	$307.62	13.52%	$2,079.39	$2,113.91	$34.51	1.66%	$4,354.02	$4,696.15	$342.13	7.86%
36,000	100.0		$2,329.19	$2,636.80	$307.62	13.21%	$2,599.24	$2,642.38	$43.14	1.66%	$4,928.43	$5,279.19	$350.76	7.12%
43,200	100.0		$2,383.74	$2,691.36	$307.62	12.90%	$3,119.09	$3,170.86	$51.77	1.66%	$5,502.83	$5,862.22	$359.39	6.53%
57,600	100.0		$2,492.86	$2,800.47	$307.62	12.34%	$4,158.79	$4,227.81	$69.02	1.66%	$6,651.64	$7,028.29	$376.64	5.66%
57,600	200.0		$3,802.13	$4,262.33	$460.20	12.10%	$4,158.79	$4,227.81	$69.02	1.66%	$7,960.92	$8,490.14	$529.22	6.65%
72,000	200.0		$3,911.25	$4,371.44	$460.20	11.77%	$5,198.49	$5,284.76	$86.28	1.66%	$9,109.73	$9,656.21	$546.48	6.00%
86,400	200.0		$4,020.36	$4,480.56	$460.20	11.45%	$6,238.18	$6,341.72	$103.53	1.66%	$10,258.54	$10,822.27	$563.73	5.50%
115,200	200.0		$4,238.59	$4,698.78	$460.20	10.86%	$8,317.58	$8,455.62	$138.05	1.66%	$12,556.16	$13,154.41	$598.24	4.76%
72,000	250.0		$4,565.89	$5,102.37	$536.48	11.75%	$5,198.49	$5,284.76	$86.28	1.66%	$9,764.37	$10,387.14	$622.76	6.38%
90,000	250.0		$4,702.28	$5,238.76	$536.48	11.41%	$6,498.11	$6,605.96	$107.85	1.66%	$11,200.39	$11,844.72	$644.33	5.75%
108,000	250.0		$4,838.67	$5,375.15	$536.48	11.09%	$7,797.73	$7,927.15	$129.42	1.66%	$12,636.40	$13,302.30	$665.90	5.27%
144,000	250.0		$5,111.45	$5,647.94	$536.48	10.50%	$10,396.97	$10,569.53	$172.56	1.66%	$15,508.42	$16,217.47	$709.04	4.57%
191,106	447.1	*	$8,048.45	$8,885.61	$837.15	10.40%	$13,798.08	$14,027.09	$229.01	1.66%	$21,846.53	$22,912.69	$1,066.16	4.88%
135,360	470.0		$7,926.40	$8,798.55	$872.15	11.00%	$9,773.15	$9,935.36	$162.20	1.66%	$17,699.55	$18,733.91	$1,034.36	5.84%
169,200	470.0		$8,182.81	$9,054.97	$872.15	10.66%	$12,216.44	$12,419.20	$202.76	1.66%	$20,399.26	$21,474.17	$1,074.91	5.27%
203,040	470.0		$8,439.23	$9,311.39	$872.15	10.33%	$14,659.73	$14,903.04	$243.31	1.66%	$23,098.96	$24,214.42	$1,115.46	4.83%
270,720	470.0		$8,952.06	$9,824.22	$872.15	9.74%	$19,546.31	$19,870.72	$324.41	1.66%	$28,498.37	$29,694.93	$1,196.56	4.20%
216,000	750.0		$12,203.41	$13,502.78	$1,299.37	10.65%	$15,595.46	$15,854.29	$258.84	1.66%	$27,798.87	$29,357.08	$1,558.21	5.61%
270,000	750.0		$12,612.59	$13,911.96	$1,299.37	10.30%	$19,494.32	$19,817.87	$323.55	1.66%	$32,106.91	$33,729.83	$1,622.92	5.05%
324,000	750.0		$13,021.76	$14,321.13	$1,299.37	9.98%	$23,393.18	$23,781.44	$388.26	1.66%	$36,414.95	$38,102.58	$1,687.63	4.63%
432,000	750.0		$13,840.11	$15,139.48	$1,299.37	9.39%	$31,190.91	$31,708.59	$517.67	1.66%	$45,031.03	$46,848.07	$1,817.05	4.04%
432,000	1,500.0		$23,659.70	$26,103.40	$2,443.70	10.33%	$31,190.91	$31,708.59	$517.67	1.66%	$54,850.61	$57,811.99	$2,961.38	5.40%
540,000	1,500.0		$24,478.05	$26,921.75	$2,443.70	9.98%	$38,988.64	$39,635.73	$647.09	1.66%	$63,466.69	$66,557.49	$3,090.79	4.87%
648,000	1,500.0		$25,296.40	$27,740.10	$2,443.70	9.66%	$46,786.37	$47,562.88	$776.51	1.66%	$72,082.77	$75,302.99	$3,220.21	4.47%
864,000	1,500.0		$26,933.10	$29,376.80	$2,443.70	9.07%	$62,381.83	$63,417.18	$1,035.35	1.66%	$89,314.93	$92,793.98	$3,479.05	3.90%
576,000	2,000.0		$31,297.23	$34,503.81	$3,206.59	10.25%	$41,587.88	$42,278.12	$690.23	1.66%	$72,885.11	$76,781.93	$3,896.82	5.35%
720,000	2,000.0		$32,388.36	$35,594.95	$3,206.59	9.90%	$51,984.85	$52,847.65	$862.79	1.66%	$84,373.22	$88,442.60	$4,069.38	4.82%
864,000	2,000.0		$33,479.49	$36,686.08	$3,206.59	9.58%	$62,381.83	$63,417.18	$1,035.35	1.66%	$95,861.32	$100,103.26	$4,241.94	4.43%
1,152,000	2,000.0		$35,661.76	$38,868.35	$3,206.59	8.99%	$83,175.77	$84,556.23	$1,380.47	1.66%	$118,837.53	$123,424.59	$4,587.05	3.86%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$724.71	$875.10
Delivery Charge	$/kW	$11.18	$12.88
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.23
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.45	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06534	$0.06632
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,826.47	$2,140.91	$314.43	17.22%	$2,059.10	$2,091.82	$32.73	1.59%	$3,885.57	$4,232.73	$347.16	8.93%
36,000	100.0		$1,881.03	$2,195.46	$314.43	16.72%	$2,573.87	$2,614.78	$40.91	1.59%	$4,454.90	$4,810.24	$355.34	7.98%
43,200	100.0		$1,935.59	$2,250.02	$314.43	16.24%	$3,088.64	$3,137.74	$49.09	1.59%	$5,024.23	$5,387.76	$363.53	7.24%
57,600	100.0		$2,044.70	$2,359.13	$314.43	15.38%	$4,118.19	$4,183.65	$65.46	1.59%	$6,162.89	$6,542.78	$379.89	6.16%
57,600	200.0		$2,467.38	$2,807.59	$340.21	13.79%	$4,118.19	$4,183.65	$65.46	1.59%	$6,585.57	$6,991.24	$405.66	6.16%
72,000	200.0		$2,576.49	$2,916.70	$340.21	13.20%	$5,147.74	$5,229.56	$81.82	1.59%	$7,724.23	$8,146.26	$422.03	5.46%
86,400	200.0		$2,685.61	$3,025.81	$340.21	12.67%	$6,177.29	$6,275.47	$98.19	1.59%	$8,862.89	$9,301.29	$438.39	4.95%
115,200	200.0		$2,903.84	$3,244.04	$340.21	11.72%	$8,236.38	$8,367.30	$130.91	1.59%	$11,140.22	$11,611.34	$471.12	4.23%
72,000	250.0		$2,787.84	$3,140.93	$353.09	12.67%	$5,147.74	$5,229.56	$81.82	1.59%	$7,935.57	$8,370.49	$434.91	5.48%
90,000	250.0		$2,924.23	$3,277.32	$353.09	12.07%	$6,434.67	$6,536.95	$102.28	1.59%	$9,358.90	$9,814.27	$455.37	4.87%
108,000	250.0		$3,060.62	$3,413.71	$353.09	11.54%	$7,721.61	$7,844.34	$122.73	1.59%	$10,782.23	$11,258.05	$475.83	4.41%
144,000	250.0		$3,333.40	$3,686.49	$353.09	10.59%	$10,295.48	$10,459.12	$163.64	1.59%	$13,628.88	$14,145.62	$516.74	3.79%
144,000	500.0		$4,390.10	$4,807.63	$417.53	9.51%	$10,295.48	$10,459.12	$163.64	1.59%	$14,685.58	$15,266.75	$581.17	3.96%
180,000	500.0		$4,662.89	$5,080.41	$417.53	8.95%	$12,869.35	$13,073.90	$204.55	1.59%	$17,532.23	$18,154.31	$622.08	3.55%
216,000	500.0		$4,935.67	$5,353.20	$417.53	8.46%	$15,443.22	$15,688.68	$245.47	1.59%	$20,378.89	$21,041.88	$662.99	3.25%
288,000	500.0		$5,481.24	$5,898.76	$417.53	7.62%	$20,590.95	$20,918.24	$327.29	1.59%	$26,072.19	$26,817.00	$744.81	2.86%
275,599	670.9	*	$6,109.76	$6,571.34	$461.58	7.55%	$19,704.33	$20,017.52	$313.19	1.59%	$25,814.09	$26,588.86	$774.77	3.00%
218,880	760.0		$6,056.46	$6,541.00	$484.54	8.00%	$15,649.13	$15,897.86	$248.74	1.59%	$21,705.59	$22,438.86	$733.27	3.38%
273,600	760.0		$6,471.09	$6,955.63	$484.54	7.49%	$19,561.41	$19,872.33	$310.92	1.59%	$26,032.50	$26,827.96	$795.46	3.06%
328,320	760.0		$6,885.72	$7,370.26	$484.54	7.04%	$23,473.69	$23,846.80	$373.11	1.59%	$30,359.41	$31,217.06	$857.64	2.82%
437,760	760.0		$7,714.99	$8,199.52	$484.54	6.28%	$31,298.25	$31,795.73	$497.48	1.59%	$39,013.24	$39,995.25	$982.01	2.52%
432,000	1,500.0		$10,799.18	$11,474.43	$675.26	6.25%	$30,886.43	$31,377.36	$490.93	1.59%	$41,685.61	$42,851.80	$1,166.19	2.80%
540,000	1,500.0		$11,617.53	$12,292.78	$675.26	5.81%	$38,608.04	$39,221.70	$613.66	1.59%	$50,225.57	$51,514.49	$1,288.92	2.57%
648,000	1,500.0		$12,435.88	$13,111.13	$675.26	5.43%	$46,329.65	$47,066.04	$736.40	1.59%	$58,765.52	$60,177.18	$1,411.65	2.40%
864,000	1,500.0		$14,072.58	$14,747.84	$675.26	4.80%	$61,772.86	$62,754.73	$981.86	1.59%	$75,845.44	$77,502.56	$1,657.12	2.18%
576,000	2,000.0		$14,003.71	$14,807.84	$804.12	5.74%	$41,181.91	$41,836.48	$654.57	1.59%	$55,185.62	$56,644.32	$1,458.70	2.64%
720,000	2,000.0		$15,094.85	$15,898.97	$804.12	5.33%	$51,477.39	$52,295.60	$818.22	1.59%	$66,572.23	$68,194.57	$1,622.34	2.44%
864,000	2,000.0		$16,185.98	$16,990.10	$804.12	4.97%	$61,772.86	$62,754.73	$981.86	1.59%	$77,958.84	$79,744.83	$1,785.99	2.29%
1,152,000	2,000.0		$18,368.25	$19,172.37	$804.12	4.38%	$82,363.82	$83,672.97	$1,309.15	1.59%	$100,732.07	$102,845.34	$2,113.27	2.10%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06464	$0.06557
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,851.95	$2,166.78	$314.84	17.00%	$2,059.10	$2,091.82	$32.73	1.59%	$3,911.04	$4,258.61	$347.56	8.89%
36,000	100.0		$1,906.51	$2,221.34	$314.84	16.51%	$2,573.87	$2,614.78	$40.91	1.59%	$4,480.37	$4,836.12	$355.75	7.94%
43,200	100.0		$1,961.06	$2,275.90	$314.84	16.05%	$3,088.64	$3,137.74	$49.09	1.59%	$5,049.71	$5,413.63	$363.93	7.21%
57,600	100.0		$2,070.18	$2,385.01	$314.84	15.21%	$4,118.19	$4,183.65	$65.46	1.59%	$6,188.37	$6,568.66	$380.29	6.15%
57,600	200.0		$2,492.86	$2,833.46	$340.61	13.66%	$4,118.19	$4,183.65	$65.46	1.59%	$6,611.05	$7,017.11	$406.07	6.14%
72,000	200.0		$2,601.97	$2,942.58	$340.61	13.09%	$5,147.74	$5,229.56	$81.82	1.59%	$7,749.71	$8,172.14	$422.43	5.45%
86,400	200.0		$2,711.08	$3,051.69	$340.61	12.56%	$6,177.29	$6,275.47	$98.19	1.59%	$8,888.37	$9,327.16	$438.79	4.94%
115,200	200.0		$2,929.31	$3,269.92	$340.61	11.63%	$8,236.38	$8,367.30	$130.91	1.59%	$11,165.69	$11,637.21	$471.52	4.22%
72,000	250.0		$2,813.31	$3,166.80	$353.49	12.57%	$5,147.74	$5,229.56	$81.82	1.59%	$7,961.05	$8,396.36	$435.32	5.47%
90,000	250.0		$2,949.70	$3,303.20	$353.49	11.98%	$6,434.67	$6,536.95	$102.28	1.59%	$9,384.37	$9,840.15	$455.77	4.86%
108,000	250.0		$3,086.09	$3,439.59	$353.49	11.45%	$7,721.61	$7,844.34	$122.73	1.59%	$10,807.70	$11,283.93	$476.23	4.41%
144,000	250.0		$3,358.88	$3,712.37	$353.49	10.52%	$10,295.48	$10,459.12	$163.64	1.59%	$13,654.35	$14,171.49	$517.14	3.79%
144,000	500.0		$4,415.58	$4,833.51	$417.93	9.46%	$10,295.48	$10,459.12	$163.64	1.59%	$14,711.05	$15,292.63	$581.57	3.95%
180,000	500.0		$4,688.36	$5,106.29	$417.93	8.91%	$12,869.35	$13,073.90	$204.55	1.59%	$17,557.71	$18,180.19	$622.48	3.55%
216,000	500.0		$4,961.14	$5,379.07	$417.93	8.42%	$15,443.22	$15,688.68	$245.47	1.59%	$20,404.36	$21,067.75	$663.39	3.25%
288,000	500.0		$5,506.71	$5,924.64	$417.93	7.59%	$20,590.95	$20,918.24	$327.29	1.59%	$26,097.67	$26,842.88	$745.22	2.86%
275,599	670.9	*	$6,135.23	$6,597.21	$461.98	7.53%	$19,704.33	$20,017.52	$313.19	1.59%	$25,839.56	$26,614.74	$775.18	3.00%
218,880	760.0		$6,081.94	$6,566.87	$484.94	7.97%	$15,649.13	$15,897.86	$248.74	1.59%	$21,731.06	$22,464.74	$733.68	3.38%
273,600	760.0		$6,496.57	$6,981.51	$484.94	7.46%	$19,561.41	$19,872.33	$310.92	1.59%	$26,057.97	$26,853.83	$795.86	3.05%
328,320	760.0		$6,911.20	$7,396.14	$484.94	7.02%	$23,473.69	$23,846.80	$373.11	1.59%	$30,384.89	$31,242.93	$858.05	2.82%
437,760	760.0		$7,740.46	$8,225.40	$484.94	6.26%	$31,298.25	$31,795.73	$497.48	1.59%	$39,038.71	$40,021.13	$982.41	2.52%
432,000	1,500.0		$10,824.65	$11,500.31	$675.66	6.24%	$30,886.43	$31,377.36	$490.93	1.59%	$41,711.08	$42,877.67	$1,166.59	2.80%
540,000	1,500.0		$11,643.00	$12,318.66	$675.66	5.80%	$38,608.04	$39,221.70	$613.66	1.59%	$50,251.04	$51,540.36	$1,289.32	2.57%
648,000	1,500.0		$12,461.35	$13,137.01	$675.66	5.42%	$46,329.65	$47,066.04	$736.40	1.59%	$58,791.00	$60,203.05	$1,412.06	2.40%
864,000	1,500.0		$14,098.05	$14,773.71	$675.66	4.79%	$61,772.86	$62,754.73	$981.86	1.59%	$75,870.92	$77,528.44	$1,657.52	2.18%
576,000	2,000.0		$14,029.19	$14,833.71	$804.53	5.73%	$41,181.91	$41,836.48	$654.57	1.59%	$55,211.09	$56,670.20	$1,459.10	2.64%
720,000	2,000.0		$15,120.32	$15,924.85	$804.53	5.32%	$51,477.39	$52,295.60	$818.22	1.59%	$66,597.71	$68,220.45	$1,622.74	2.44%
864,000	2,000.0		$16,211.45	$17,015.98	$804.53	4.96%	$61,772.86	$62,754.73	$981.86	1.59%	$77,984.32	$79,770.71	$1,786.39	2.29%
1,152,000	2,000.0		$18,393.72	$19,198.25	$804.53	4.37%	$82,363.82	$83,672.97	$1,309.15	1.59%	$100,757.54	$102,871.22	$2,113.67	2.10%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,174.71	$1,455.10
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kWh	$0.00000	$0.00000
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06464	$0.06557
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,826.47	$2,140.91	$314.43	17.22%	$2,025.87	$2,051.44	$25.57	1.26%	$3,852.35	$4,192.35	$340.00	8.83%
36,000	100.0		$1,881.03	$2,195.46	$314.43	16.72%	$2,532.34	$2,564.30	$31.96	1.26%	$4,413.37	$4,759.77	$346.39	7.85%
43,200	100.0		$1,935.59	$2,250.02	$314.43	16.24%	$3,038.81	$3,077.16	$38.35	1.26%	$4,974.40	$5,327.18	$352.78	7.09%
57,600	100.0		$2,044.70	$2,359.13	$314.43	15.38%	$4,051.75	$4,102.88	$51.13	1.26%	$6,096.45	$6,462.02	$365.57	6.00%
57,600	200.0		$2,467.38	$2,807.59	$340.21	13.79%	$4,051.75	$4,102.88	$51.13	1.26%	$6,519.13	$6,910.47	$391.34	6.00%
72,000	200.0		$2,576.49	$2,916.70	$340.21	13.20%	$5,064.69	$5,128.60	$63.92	1.26%	$7,641.18	$8,045.30	$404.12	5.29%
86,400	200.0		$2,685.61	$3,025.81	$340.21	12.67%	$6,077.62	$6,154.32	$76.70	1.26%	$8,763.23	$9,180.14	$416.91	4.76%
115,200	200.0		$2,903.84	$3,244.04	$340.21	11.72%	$8,103.50	$8,205.76	$102.27	1.26%	$11,007.33	$11,449.81	$442.47	4.02%
72,000	250.0		$2,787.84	$3,140.93	$353.09	12.67%	$5,064.69	$5,128.60	$63.92	1.26%	$7,852.52	$8,269.53	$417.01	5.31%
90,000	250.0		$2,924.23	$3,277.32	$353.09	12.07%	$6,330.86	$6,410.75	$79.90	1.26%	$9,255.09	$9,688.07	$432.99	4.68%
108,000	250.0		$3,060.62	$3,413.71	$353.09	11.54%	$7,597.03	$7,692.90	$95.87	1.26%	$10,657.65	$11,106.62	$448.97	4.21%
144,000	250.0		$3,333.40	$3,686.49	$353.09	10.59%	$10,129.37	$10,257.21	$127.83	1.26%	$13,462.78	$13,943.70	$480.93	3.57%
144,000	500.0		$4,390.10	$4,807.63	$417.53	9.51%	$10,129.37	$10,257.21	$127.83	1.26%	$14,519.48	$15,064.84	$545.36	3.76%
180,000	500.0		$4,662.89	$5,080.41	$417.53	8.95%	$12,661.72	$12,821.51	$159.79	1.26%	$17,324.60	$17,901.92	$577.32	3.33%
216,000	500.0		$4,935.67	$5,353.20	$417.53	8.46%	$15,194.06	$15,385.81	$191.75	1.26%	$20,129.73	$20,739.01	$609.27	3.03%
288,000	500.0		$5,481.24	$5,898.76	$417.53	7.62%	$20,258.75	$20,514.41	$255.67	1.26%	$25,739.98	$26,413.18	$673.19	2.62%
365,212	801.0	*	$7,338.48	$7,833.58	$495.10	6.75%	$25,690.06	$26,014.27	$324.21	1.26%	$33,028.54	$33,847.85	$819.31	2.48%
273,600	950.0		$7,274.19	$7,807.69	$533.51	7.33%	$19,245.81	$19,488.69	$242.88	1.26%	$26,520.00	$27,296.38	$776.39	2.93%
342,000	950.0		$7,792.47	$8,325.98	$533.51	6.85%	$24,057.26	$24,360.86	$303.60	1.26%	$31,849.74	$32,686.84	$837.11	2.63%
410,400	950.0		$8,310.76	$8,844.27	$533.51	6.42%	$28,868.71	$29,233.04	$364.32	1.26%	$37,179.48	$38,077.31	$897.83	2.41%
547,200	950.0		$9,347.34	$9,880.85	$533.51	5.71%	$38,491.62	$38,977.38	$485.76	1.26%	$47,838.96	$48,858.23	$1,019.27	2.13%
432,000	1,500.0		$10,799.18	$11,474.43	$675.26	6.25%	$30,388.12	$30,771.62	$383.50	1.26%	$41,187.30	$42,246.05	$1,058.76	2.57%
540,000	1,500.0		$11,617.53	$12,292.78	$675.26	5.81%	$37,985.15	$38,464.52	$479.37	1.26%	$49,602.68	$50,757.31	$1,154.63	2.33%
648,000	1,500.0		$12,435.88	$13,111.13	$675.26	5.43%	$45,582.18	$46,157.43	$575.25	1.26%	$58,018.06	$59,268.56	$1,250.50	2.16%
864,000	1,500.0		$14,072.58	$14,747.84	$675.26	4.80%	$60,776.24	$61,543.24	$767.00	1.26%	$74,848.82	$76,291.07	$1,442.25	1.93%
576,000	2,000.0		$14,003.71	$14,807.84	$804.12	5.74%	$40,517.49	$41,028.82	$511.33	1.26%	$54,521.21	$55,836.66	$1,315.45	2.41%
720,000	2,000.0		$15,094.85	$15,898.97	$804.12	5.33%	$50,646.87	$51,286.03	$639.16	1.26%	$65,741.71	$67,185.00	$1,443.29	2.20%
864,000	2,000.0		$16,185.98	$16,990.10	$804.12	4.97%	$60,776.24	$61,543.24	$767.00	1.26%	$76,962.22	$78,533.34	$1,571.12	2.04%
1,152,000	2,000.0		$18,368.25	$19,172.37	$804.12	4.38%	$81,034.99	$82,057.65	$1,022.66	1.26%	$99,403.24	$101,230.02	$1,826.78	1.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06351	$0.06419
Merchant Function Charge	$/kWh	$0.00043	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,851.95	$2,166.78	$314.84	17.00%	$2,025.87	$2,051.44	$25.57	1.26%	$3,877.82	$4,218.22	$340.40	8.78%
36,000	100.0		$1,906.51	$2,221.34	$314.84	16.51%	$2,532.34	$2,564.30	$31.96	1.26%	$4,438.85	$4,785.64	$346.79	7.81%
43,200	100.0		$1,961.06	$2,275.90	$314.84	16.05%	$3,038.81	$3,077.16	$38.35	1.26%	$4,999.87	$5,353.06	$353.18	7.06%
57,600	100.0		$2,070.18	$2,385.01	$314.84	15.21%	$4,051.75	$4,102.88	$51.13	1.26%	$6,121.92	$6,487.89	$365.97	5.98%
57,600	200.0		$2,492.86	$2,833.46	$340.61	13.66%	$4,051.75	$4,102.88	$51.13	1.26%	$6,544.61	$6,936.35	$391.74	5.99%
72,000	200.0		$2,601.97	$2,942.58	$340.61	13.09%	$5,064.69	$5,128.60	$63.92	1.26%	$7,666.66	$8,071.18	$404.52	5.28%
86,400	200.0		$2,711.08	$3,051.69	$340.61	12.56%	$6,077.62	$6,154.32	$76.70	1.26%	$8,788.71	$9,206.01	$417.31	4.75%
115,200	200.0		$2,929.31	$3,269.92	$340.61	11.63%	$8,103.50	$8,205.76	$102.27	1.26%	$11,032.81	$11,475.68	$442.87	4.01%
72,000	250.0		$2,813.31	$3,166.80	$353.49	12.57%	$5,064.69	$5,128.60	$63.92	1.26%	$7,878.00	$8,295.41	$417.41	5.30%
90,000	250.0		$2,949.70	$3,303.20	$353.49	11.98%	$6,330.86	$6,410.75	$79.90	1.26%	$9,280.56	$9,713.95	$433.39	4.67%
108,000	250.0		$3,086.09	$3,439.59	$353.49	11.45%	$7,597.03	$7,692.90	$95.87	1.26%	$10,683.12	$11,132.49	$449.37	4.21%
144,000	250.0		$3,358.88	$3,712.37	$353.49	10.52%	$10,129.37	$10,257.21	$127.83	1.26%	$13,488.25	$13,969.58	$481.33	3.57%
144,000	500.0		$4,415.58	$4,833.51	$417.93	9.46%	$10,129.37	$10,257.21	$127.83	1.26%	$14,544.95	$15,090.71	$545.76	3.75%
180,000	500.0		$4,688.36	$5,106.29	$417.93	8.91%	$12,661.72	$12,821.51	$159.79	1.26%	$17,350.08	$17,927.80	$577.72	3.33%
216,000	500.0		$4,961.14	$5,379.07	$417.93	8.42%	$15,194.06	$15,385.81	$191.75	1.26%	$20,155.20	$20,764.88	$609.68	3.02%
288,000	500.0		$5,506.71	$5,924.64	$417.93	7.59%	$20,258.75	$20,514.41	$255.67	1.26%	$25,765.46	$26,439.05	$673.59	2.61%
365,212	801.0	*	$7,363.95	$7,859.45	$495.50	6.73%	$25,690.06	$26,014.27	$324.21	1.26%	$33,054.02	$33,873.72	$819.71	2.48%
273,600	950.0		$7,299.66	$7,833.57	$533.91	7.31%	$19,245.81	$19,488.69	$242.88	1.26%	$26,545.47	$27,322.26	$776.79	2.93%
342,000	950.0		$7,817.95	$8,351.86	$533.91	6.83%	$24,057.26	$24,360.86	$303.60	1.26%	$31,875.21	$32,712.72	$837.51	2.63%
410,400	950.0		$8,336.24	$8,870.14	$533.91	6.40%	$28,868.71	$29,233.04	$364.32	1.26%	$37,204.95	$38,103.18	$898.23	2.41%
547,200	950.0		$9,372.81	$9,906.72	$533.91	5.70%	$38,491.62	$38,977.38	$485.76	1.26%	$47,864.43	$48,884.11	$1,019.67	2.13%
432,000	1,500.0		$10,824.65	$11,500.31	$675.66	6.24%	$30,388.12	$30,771.62	$383.50	1.26%	$41,212.77	$42,271.93	$1,059.16	2.57%
540,000	1,500.0		$11,643.00	$12,318.66	$675.66	5.80%	$37,985.15	$38,464.52	$479.37	1.26%	$49,628.15	$50,783.18	$1,155.03	2.33%
648,000	1,500.0		$12,461.35	$13,137.01	$675.66	5.42%	$45,582.18	$46,157.43	$575.25	1.26%	$58,043.53	$59,294.44	$1,250.91	2.16%
864,000	1,500.0		$14,098.05	$14,773.71	$675.66	4.79%	$60,776.24	$61,543.24	$767.00	1.26%	$74,874.29	$76,316.95	$1,442.66	1.93%
576,000	2,000.0		$14,029.19	$14,833.71	$804.53	5.73%	$40,517.49	$41,028.82	$511.33	1.26%	$54,546.68	$55,862.54	$1,315.86	2.41%
720,000	2,000.0		$15,120.32	$15,924.85	$804.53	5.32%	$50,646.87	$51,286.03	$639.16	1.26%	$65,767.19	$67,210.88	$1,443.69	2.20%
864,000	2,000.0		$16,211.45	$17,015.98	$804.53	4.96%	$60,776.24	$61,543.24	$767.00	1.26%	$76,987.69	$78,559.22	$1,571.52	2.04%
1,152,000	2,000.0		$18,393.72	$19,198.25	$804.53	4.37%	$81,034.99	$82,057.65	$1,022.66	1.26%	$99,428.71	$101,255.90	$1,827.19	1.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,174.71	$1,455.10
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06351	$0.06419
Merchant Function Charge	$/kWh	$0.00043	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$34,328.78	$37,768.99	$3,440.21	10.02%	$40,798.86	$41,565.02	$766.17	1.88%	$75,127.64	$79,334.01	$4,206.37	5.60%
547,200	50%	1,900.0		$34,328.78	$37,768.99	$3,440.21	10.02%	$39,271.64	$40,011.04	$739.40	1.88%	$73,600.42	$77,780.03	$4,179.61	5.68%
547,200	40%	1,900.0		$34,328.78	$37,768.99	$3,440.21	10.02%	$37,744.42	$38,457.05	$712.63	1.89%	$72,073.20	$76,226.04	$4,152.84	5.76%
820,800	60%	1,900.0		$36,401.94	$39,842.14	$3,440.21	9.45%	$61,198.29	$62,347.54	$1,149.25	1.88%	$97,600.22	$102,189.68	$4,589.46	4.70%
820,800	50%	1,900.0		$36,401.94	$39,842.14	$3,440.21	9.45%	$58,907.45	$60,016.55	$1,109.10	1.88%	$95,309.39	$99,858.70	$4,549.31	4.77%
820,800	40%	1,900.0		$36,401.94	$39,842.14	$3,440.21	9.45%	$56,616.62	$57,685.57	$1,068.95	1.89%	$93,018.56	$97,527.72	$4,509.15	4.85%
1,094,400	40%	1,900.0		$38,475.09	$41,915.30	$3,440.21	8.94%	$75,488.83	$76,914.10	$1,425.26	1.89%	$113,963.93	$118,829.39	$4,865.47	4.27%
1,094,400	50%	1,900.0		$38,475.09	$41,915.30	$3,440.21	8.94%	$78,543.27	$80,022.07	$1,478.80	1.88%	$117,018.37	$121,937.37	$4,919.01	4.20%
1,094,400	60%	1,900.0		$38,475.09	$41,915.30	$3,440.21	8.94%	$81,597.71	$83,130.05	$1,532.34	1.88%	$120,072.81	$125,045.35	$4,972.54	4.14%
979,290	50%	1,976.1	*	$38,687.88	$42,244.20	$3,556.32	9.19%	$70,282.02	$71,605.28	$1,323.26	1.88%	$108,969.90	$113,849.48	$4,879.58	4.48%
633,600	60%	2,200.0		$39,260.78	$43,158.72	$3,897.94	9.93%	$47,240.78	$48,127.92	$887.14	1.88%	$86,501.57	$91,286.65	$4,785.08	5.53%
633,600	50%	2,200.0		$39,260.78	$43,158.72	$3,897.94	9.93%	$45,472.42	$46,328.57	$856.15	1.88%	$84,733.20	$89,487.29	$4,754.08	5.61%
633,600	40%	2,200.0		$39,260.78	$43,158.72	$3,897.94	9.93%	$43,704.06	$44,529.21	$825.15	1.89%	$82,964.84	$87,687.93	$4,723.09	5.69%
950,400	60%	2,200.0		$41,661.28	$45,559.22	$3,897.94	9.36%	$70,861.17	$72,191.89	$1,330.71	1.88%	$112,522.45	$117,751.10	$5,228.65	4.65%
950,400	50%	2,200.0		$41,661.28	$45,559.22	$3,897.94	9.36%	$68,208.63	$69,492.85	$1,284.22	1.88%	$109,869.91	$115,052.07	$5,182.16	4.72%
950,400	40%	2,200.0		$41,661.28	$45,559.22	$3,897.94	9.36%	$65,556.09	$66,793.82	$1,237.73	1.89%	$107,217.37	$112,353.04	$5,135.67	4.79%
1,267,200	60%	2,200.0		$44,061.77	$47,959.71	$3,897.94	8.85%	$94,481.56	$96,255.85	$1,774.28	1.88%	$138,543.34	$144,215.56	$5,672.22	4.09%
1,267,200	50%	2,200.0		$44,061.77	$47,959.71	$3,897.94	8.85%	$90,944.84	$92,657.14	$1,712.29	1.88%	$135,006.62	$140,616.85	$5,610.23	4.16%
1,267,200	40%	2,200.0		$44,061.77	$47,959.71	$3,897.94	8.85%	$87,408.12	$89,058.43	$1,650.30	1.89%	$131,469.90	$137,018.14	$5,548.24	4.22%
1,512,000	60%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$112,733.68	$114,850.73	$2,117.04	1.88%	$177,185.44	$185,183.92	$7,998.49	4.51%
1,512,000	50%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$108,513.73	$110,556.81	$2,043.08	1.88%	$172,965.49	$180,890.01	$7,924.52	4.58%
1,512,000	40%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$104,293.78	$106,262.89	$1,969.11	1.89%	$168,745.53	$176,596.09	$7,850.56	4.65%
2,016,000	60%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$150,311.58	$153,134.30	$2,822.72	1.88%	$218,582.30	$227,286.47	$8,704.17	3.98%
2,016,000	50%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$144,684.98	$147,409.08	$2,724.10	1.88%	$212,955.70	$221,561.25	$8,605.55	4.04%
2,016,000	40%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$139,058.38	$141,683.86	$2,625.48	1.89%	$207,329.10	$215,836.02	$8,506.93	4.10%
1,728,000	60%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$128,838.50	$131,257.97	$2,419.48	1.88%	$202,055.81	$211,119.62	$9,063.81	4.49%
1,728,000	50%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$124,015.69	$126,350.64	$2,334.95	1.88%	$197,233.01	$206,212.29	$8,979.28	4.55%
1,728,000	40%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$119,192.89	$121,443.31	$2,250.41	1.89%	$192,410.21	$201,304.96	$8,894.74	4.62%
2,304,000	60%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$171,784.66	$175,010.63	$3,225.97	1.88%	$249,366.52	$259,236.82	$9,870.30	3.96%
2,304,000	50%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$165,354.26	$168,467.52	$3,113.26	1.88%	$242,936.12	$252,693.71	$9,757.59	4.02%
2,304,000	40%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$158,923.86	$161,924.41	$3,000.55	1.89%	$236,505.71	$246,150.60	$9,644.88	4.08%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07873	$0.08011
Energy Charge Off-peak (includes capacity	$/kWh	$0.05110	$0.05199
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	*	$39,771.38	$43,431.60	$3,660.22	9.20%	$70,097.19	$71,258.23	$1,161.04	1.66%	$109,868.57	$114,689.83	$4,821.26	4.39%
777,600	60%	2,700.0		$47,480.78	$52,141.61	$4,660.82	9.82%	$56,974.63	$57,915.13	$940.50	1.65%	$104,455.41	$110,056.74	$5,601.33	5.36%
777,600	50%	2,700.0		$47,480.78	$52,141.61	$4,660.82	9.82%	$54,828.71	$55,736.85	$908.14	1.66%	$102,309.49	$107,878.46	$5,568.97	5.44%
777,600	40%	2,700.0		$47,480.78	$52,141.61	$4,660.82	9.82%	$52,682.79	$53,558.57	$875.78	1.66%	$100,163.57	$105,700.18	$5,536.60	5.53%
1,166,400	60%	2,700.0		$50,426.85	$55,087.67	$4,660.82	9.24%	$85,461.95	$86,872.70	$1,410.76	1.65%	$135,888.79	$141,960.37	$6,071.58	4.47%
1,166,400	50%	2,700.0		$50,426.85	$55,087.67	$4,660.82	9.24%	$82,243.06	$83,605.28	$1,362.21	1.66%	$132,669.91	$138,692.95	$6,023.04	4.54%
1,166,400	40%	2,700.0		$50,426.85	$55,087.67	$4,660.82	9.24%	$79,024.18	$80,337.85	$1,313.67	1.66%	$129,451.03	$135,425.52	$5,974.49	4.62%
1,555,200	60%	2,700.0		$53,372.91	$58,033.73	$4,660.82	8.73%	$113,949.26	$115,830.27	$1,881.01	1.65%	$167,322.17	$173,864.00	$6,541.83	3.91%
1,555,200	50%	2,700.0		$53,372.91	$58,033.73	$4,660.82	8.73%	$109,657.42	$111,473.70	$1,816.28	1.66%	$163,030.33	$169,507.43	$6,477.11	3.97%
1,555,200	40%	2,700.0		$53,372.91	$58,033.73	$4,660.82	8.73%	$105,365.58	$107,117.14	$1,751.56	1.66%	$158,738.49	$165,150.87	$6,412.38	4.04%
1,008,000	60%	3,500.0		$60,632.78	$66,514.23	$5,881.44	9.70%	$73,856.00	$75,075.17	$1,219.17	1.65%	$134,488.79	$141,589.40	$7,100.61	5.28%
1,008,000	50%	3,500.0		$60,632.78	$66,514.23	$5,881.44	9.70%	$71,074.25	$72,251.47	$1,177.22	1.66%	$131,707.04	$138,765.70	$7,058.66	5.36%
1,008,000	40%	3,500.0		$60,632.78	$66,514.23	$5,881.44	9.70%	$68,292.50	$69,427.77	$1,135.27	1.66%	$128,925.29	$135,942.00	$7,016.71	5.44%
1,512,000	60%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$110,784.00	$112,612.76	$1,828.76	1.65%	$175,235.76	$182,945.96	$7,710.20	4.40%
1,512,000	50%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$106,611.38	$108,377.21	$1,765.83	1.66%	$171,063.13	$178,710.41	$7,647.27	4.47%
1,512,000	40%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$102,438.76	$104,141.66	$1,702.90	1.66%	$166,890.51	$174,474.86	$7,584.35	4.54%
2,016,000	60%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$147,712.01	$150,150.35	$2,438.34	1.65%	$215,982.73	$224,302.51	$8,319.79	3.85%
2,016,000	50%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$142,148.51	$144,502.95	$2,354.44	1.66%	$210,419.23	$218,655.11	$8,235.88	3.91%
2,016,000	40%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$136,585.01	$138,855.55	$2,270.54	1.66%	$204,855.73	$213,007.71	$8,151.98	3.98%
1,152,000	60%	4,000.0		$68,852.78	$75,497.11	$6,644.33	9.65%	$84,406.86	$85,800.20	$1,393.34	1.65%	$153,259.64	$161,297.31	$8,037.67	5.24%
1,152,000	50%	4,000.0		$68,852.78	$75,497.11	$6,644.33	9.65%	$81,227.72	$82,573.11	$1,345.39	1.66%	$150,080.50	$158,070.23	$7,989.72	5.32%
1,152,000	40%	4,000.0		$68,852.78	$75,497.11	$6,644.33	9.65%	$78,048.58	$79,346.03	$1,297.45	1.66%	$146,901.36	$154,843.14	$7,941.78	5.41%
1,728,000	60%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$126,610.29	$128,700.30	$2,090.01	1.65%	$199,827.61	$208,561.95	$8,734.34	4.37%
1,728,000	50%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$121,841.58	$123,859.67	$2,018.09	1.66%	$195,058.90	$203,721.32	$8,662.42	4.44%
1,728,000	40%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$117,072.86	$119,019.04	$1,946.18	1.66%	$190,290.18	$198,880.69	$8,590.51	4.51%
2,304,000	60%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$168,813.72	$171,600.40	$2,786.68	1.65%	$246,395.58	$255,826.58	$9,431.01	3.83%
2,304,000	50%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$162,455.44	$165,146.23	$2,690.79	1.66%	$240,037.29	$249,372.41	$9,335.12	3.89%
2,304,000	40%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$156,097.15	$158,692.06	$2,594.90	1.66%	$233,679.01	$242,918.24	$9,239.23	3.95%
3,888,000	60%	13,500.0		$225,032.78	$246,171.96	$21,139.18	9.39%	$284,873.15	$289,575.67	$4,702.52	1.65%	$509,905.94	$535,747.63	$25,841.69	5.07%
3,888,000	50%	13,500.0		$225,032.78	$246,171.96	$21,139.18	9.39%	$274,143.55	$278,684.26	$4,540.71	1.66%	$499,176.33	$524,856.22	$25,679.88	5.14%
3,888,000	40%	13,500.0		$225,032.78	$246,171.96	$21,139.18	9.39%	$263,413.95	$267,792.84	$4,378.90	1.66%	$488,446.73	$513,964.80	$25,518.07	5.22%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Managemen	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resource	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracke	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07733	$0.07850
Energy Charge Off-peak (includes capacity	$/kWh	$0.05001	$0.05077
Merchant Function Charge	$/kWh	$0.00043	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$22,543.30	$23,883.51	$1,340.21	5.95%	$52,184.48	$53,009.17	$824.69	1.58%	$74,727.78	$76,892.67	$2,164.90	2.90%
720,000	50%	2,500.0		$22,543.30	$23,883.51	$1,340.21	5.95%	$50,212.01	$51,008.45	$796.43	1.59%	$72,755.31	$74,891.95	$2,136.64	2.94%
720,000	40%	2,500.0		$22,543.30	$23,883.51	$1,340.21	5.95%	$48,239.55	$49,007.72	$768.18	1.59%	$70,782.85	$72,891.23	$2,108.38	2.98%
1,080,000	60%	2,500.0		$25,271.13	$26,611.34	$1,340.21	5.30%	$78,276.72	$79,513.75	$1,237.04	1.58%	$103,547.85	$106,125.09	$2,577.24	2.49%
1,080,000	50%	2,500.0		$25,271.13	$26,611.34	$1,340.21	5.30%	$75,318.02	$76,512.67	$1,194.65	1.59%	$100,589.15	$103,124.01	$2,534.86	2.52%
1,080,000	40%	2,500.0		$25,271.13	$26,611.34	$1,340.21	5.30%	$72,359.32	$73,511.59	$1,152.27	1.59%	$97,630.46	$100,122.93	$2,492.47	2.55%
1,440,000	60%	2,500.0		$27,998.97	$29,339.18	$1,340.21	4.79%	$104,368.96	$106,018.34	$1,649.38	1.58%	$132,367.93	$135,357.51	$2,989.59	2.26%
1,440,000	50%	2,500.0		$27,998.97	$29,339.18	$1,340.21	4.79%	$100,424.03	$102,016.89	$1,592.87	1.59%	$128,423.00	$131,356.07	$2,933.07	2.28%
1,440,000	40%	2,500.0		$27,998.97	$29,339.18	$1,340.21	4.79%	$96,479.10	$98,015.45	$1,536.35	1.59%	$124,478.06	$127,354.62	$2,876.56	2.31%
1,678,468	50%	3,248.5	*	$33,779.91	$35,320.75	$1,540.84	4.56%	$117,054.52	$118,911.17	$1,856.65	1.59%	$150,834.44	$154,231.92	$3,397.49	2.25%
1,094,400	60%	3,800.0		$32,282.31	$33,970.97	$1,688.66	5.23%	$79,320.41	$80,573.94	$1,253.53	1.58%	$111,602.72	$114,544.91	$2,942.19	2.64%
1,094,400	50%	3,800.0		$32,282.31	$33,970.97	$1,688.66	5.23%	$76,322.26	$77,532.84	$1,210.58	1.59%	$108,604.57	$111,503.81	$2,899.24	2.67%
1,094,400	40%	3,800.0		$32,282.31	$33,970.97	$1,688.66	5.23%	$73,324.11	$74,491.74	$1,167.63	1.59%	$105,606.42	$108,462.71	$2,856.29	2.70%
2,188,800	60%	3,800.0		$40,574.93	$42,263.59	$1,688.66	4.16%	$158,640.81	$161,147.87	$2,507.06	1.58%	$199,215.74	$203,411.46	$4,195.72	2.11%
2,188,800	50%	3,800.0		$40,574.93	$42,263.59	$1,688.66	4.16%	$152,644.52	$155,065.68	$2,421.16	1.59%	$193,219.45	$197,329.27	$4,109.82	2.13%
2,188,800	40%	3,800.0		$40,574.93	$42,263.59	$1,688.66	4.16%	$146,648.22	$148,983.48	$2,335.26	1.59%	$187,223.15	$191,247.07	$4,023.92	2.15%
1,728,000	60%	4,000.0		$38,145.15	$39,887.42	$1,742.27	4.57%	$125,242.75	$127,222.01	$1,979.26	1.58%	$163,387.90	$167,109.43	$3,721.52	2.28%
1,728,000	50%	4,000.0		$38,145.15	$39,887.42	$1,742.27	4.57%	$120,508.83	$122,420.27	$1,911.44	1.59%	$158,653.99	$162,307.69	$3,653.71	2.30%
1,728,000	40%	4,000.0		$38,145.15	$39,887.42	$1,742.27	4.57%	$115,774.91	$117,618.54	$1,843.62	1.59%	$153,920.07	$157,505.96	$3,585.89	2.33%
2,304,000	60%	4,000.0		$42,509.69	$44,251.96	$1,742.27	4.10%	$166,990.33	$169,629.34	$2,639.01	1.58%	$209,500.02	$213,881.30	$4,381.28	2.09%
2,304,000	50%	4,000.0		$42,509.69	$44,251.96	$1,742.27	4.10%	$160,678.44	$163,227.03	$2,548.59	1.59%	$203,188.13	$207,478.99	$4,290.86	2.11%
2,304,000	40%	4,000.0		$42,509.69	$44,251.96	$1,742.27	4.10%	$154,366.55	$156,824.72	$2,458.17	1.59%	$196,876.24	$201,076.68	$4,200.43	2.13%
3,888,000	60%	13,500.0		$104,950.31	$109,238.97	$4,288.66	4.09%	$281,796.18	$286,249.51	$4,453.33	1.58%	$386,746.49	$395,488.48	$8,741.99	2.26%
3,888,000	50%	13,500.0		$104,950.31	$109,238.97	$4,288.66	4.09%	$271,144.87	$275,445.61	$4,300.74	1.59%	$376,095.18	$384,684.58	$8,589.40	2.28%
3,888,000	40%	13,500.0		$104,950.31	$109,238.97	$4,288.66	4.09%	$260,493.56	$264,641.71	$4,148.16	1.59%	$365,443.87	$373,880.68	$8,436.81	2.31%
5,832,000	60%	13,500.0		$119,680.62	$123,969.28	$4,288.66	3.58%	$422,694.28	$429,374.27	$6,679.99	1.58%	$542,374.89	$553,343.55	$10,968.65	2.02%
5,832,000	50%	13,500.0		$119,680.62	$123,969.28	$4,288.66	3.58%	$406,717.31	$413,168.42	$6,451.11	1.59%	$526,397.92	$537,137.70	$10,739.77	2.04%
5,832,000	40%	13,500.0		$119,680.62	$123,969.28	$4,288.66	3.58%	$390,740.33	$396,962.57	$6,222.23	1.59%	$510,420.95	$520,931.85	$10,510.89	2.06%
7,776,000	60%	13,500.0		$134,410.93	$138,699.59	$4,288.66	3.19%	$563,592.37	$572,499.02	$8,906.66	1.58%	$698,003.30	$711,198.61	$13,195.32	1.89%
7,776,000	50%	13,500.0		$134,410.93	$138,699.59	$4,288.66	3.19%	$542,289.74	$550,891.22	$8,601.48	1.59%	$676,700.67	$689,590.81	$12,890.14	1.90%
7,776,000	40%	13,500.0		$134,410.93	$138,699.59	$4,288.66	3.19%	$520,987.11	$529,283.42	$8,296.31	1.59%	$655,398.04	$667,983.01	$12,584.97	1.92%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,700.00	$4,350.00
Delivery Charge	$/kW	$4.32	$4.97
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.13
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.26	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07647	$0.07757
Energy Charge Off-peak (includes capacity)	$/kWh	$0.04935	$0.05006
Merchant Function Charge	$/kWh	$0.00043	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$26,280.41	$26,898.97	$618.56	2.35%	$49,087.26	$49,701.85	$614.59	1.25%	$75,367.68	$76,600.82	$1,233.14	1.64%
720,000	50%	2,500.0		$26,280.41	$26,898.97	$618.56	2.35%	$47,480.12	$48,077.39	$597.27	1.26%	$73,760.53	$74,976.36	$1,215.83	1.65%
720,000	40%	2,500.0		$26,280.41	$26,898.97	$618.56	2.35%	$45,872.97	$46,452.92	$579.96	1.26%	$72,153.38	$73,351.89	$1,198.51	1.66%
1,080,000	60%	2,500.0		$29,008.25	$29,626.80	$618.56	2.13%	$73,630.90	$74,552.78	$921.88	1.25%	$102,639.14	$104,179.58	$1,540.44	1.50%
1,080,000	50%	2,500.0		$29,008.25	$29,626.80	$618.56	2.13%	$71,220.17	$72,116.08	$895.91	1.26%	$100,228.42	$101,742.88	$1,514.46	1.51%
1,080,000	40%	2,500.0		$29,008.25	$29,626.80	$618.56	2.13%	$68,809.45	$69,679.38	$869.93	1.26%	$97,817.70	$99,306.19	$1,488.49	1.52%
1,440,000	60%	2,500.0		$31,736.08	$32,354.64	$618.56	1.95%	$98,174.53	$99,403.70	$1,229.17	1.25%	$129,910.61	$131,758.34	$1,847.73	1.42%
1,440,000	50%	2,500.0		$31,736.08	$32,354.64	$618.56	1.95%	$94,960.23	$96,154.77	$1,194.54	1.26%	$126,696.31	$128,509.41	$1,813.10	1.43%
1,440,000	40%	2,500.0		$31,736.08	$32,354.64	$618.56	1.95%	$91,745.93	$92,905.85	$1,159.91	1.26%	$123,482.02	$125,260.48	$1,778.47	1.44%
1,152,000	60%	4,000.0		$37,409.48	$37,595.05	$185.57	0.50%	$78,539.62	$79,522.96	$983.34	1.25%	$115,949.11	$117,118.01	$1,168.90	1.01%
1,152,000	50%	4,000.0		$37,409.48	$37,595.05	$185.57	0.50%	$75,968.18	$76,923.82	$955.63	1.26%	$113,377.67	$114,518.87	$1,141.20	1.01%
1,152,000	40%	4,000.0		$37,409.48	$37,595.05	$185.57	0.50%	$73,396.75	$74,324.68	$927.93	1.26%	$110,806.23	$111,919.73	$1,113.50	1.00%
1,728,000	60%	4,000.0		$41,774.02	$41,959.59	$185.57	0.44%	$117,809.43	$119,284.44	$1,475.01	1.25%	$159,583.45	$161,244.03	$1,660.57	1.04%
1,728,000	50%	4,000.0		$41,774.02	$41,959.59	$185.57	0.44%	$113,952.28	$115,385.73	$1,433.45	1.26%	$155,726.30	$157,345.32	$1,619.02	1.04%
1,728,000	40%	4,000.0		$41,774.02	$41,959.59	$185.57	0.44%	$110,095.12	$111,487.01	$1,391.89	1.26%	$151,869.14	$153,446.60	$1,577.46	1.04%
2,304,000	60%	4,000.0		$46,138.56	$46,324.12	$185.57	0.40%	$157,079.24	$159,045.92	$1,966.68	1.25%	$203,217.80	$205,370.04	$2,152.24	1.06%
2,304,000	50%	4,000.0		$46,138.56	$46,324.12	$185.57	0.40%	$151,936.37	$153,847.64	$1,911.27	1.26%	$198,074.93	$200,171.76	$2,096.83	1.06%
2,304,000	40%	4,000.0		$46,138.56	$46,324.12	$185.57	0.40%	$146,793.49	$148,649.35	$1,855.86	1.26%	$192,932.05	$194,973.48	$2,041.43	1.06%
4,218,540	50%	7,799.3	*	$80,543.00	$79,631.86	-$911.14	-1.13%	$278,189.95	$281,689.41	$3,499.46	1.26%	$358,732.96	$361,321.28	$2,588.32	0.72%
2,620,800	60%	9,100.0		$75,248.33	$73,961.73	-$1,286.60	-1.71%	$178,677.64	$180,914.73	$2,237.09	1.25%	$253,925.97	$254,876.47	$950.50	0.37%
2,620,800	50%	9,100.0		$75,248.33	$73,961.73	-$1,286.60	-1.71%	$172,827.62	$175,001.69	$2,174.07	1.26%	$248,075.95	$248,963.42	$887.47	0.36%
2,620,800	40%	9,100.0		$75,248.33	$73,961.73	-$1,286.60	-1.71%	$166,977.60	$169,088.64	$2,111.04	1.26%	$242,225.93	$243,050.37	$824.44	0.34%
5,241,600	60%	9,100.0		$95,106.97	$93,820.37	-$1,286.60	-1.35%	$357,355.28	$361,829.47	$4,474.19	1.25%	$452,462.25	$455,649.84	$3,187.59	0.70%
5,241,600	50%	9,100.0		$95,106.97	$93,820.37	-$1,286.60	-1.35%	$345,655.24	$350,003.37	$4,348.13	1.26%	$440,762.21	$443,823.74	$3,061.53	0.69%
5,241,600	40%	9,100.0		$95,106.97	$93,820.37	-$1,286.60	-1.35%	$333,955.20	$338,177.28	$4,222.08	1.26%	$429,062.17	$431,997.65	$2,935.48	0.68%
5,832,000	60%	13,500.0		$122,623.92	$120,067.22	-$2,556.70	-2.08%	$397,606.84	$402,584.99	$4,978.15	1.25%	$520,230.76	$522,652.20	$2,421.45	0.47%
5,832,000	50%	13,500.0		$122,623.92	$120,067.22	-$2,556.70	-2.08%	$384,588.93	$389,426.83	$4,837.90	1.26%	$507,212.85	$509,494.05	$2,281.19	0.45%
5,832,000	40%	13,500.0		$122,623.92	$120,067.22	-$2,556.70	-2.08%	$371,571.03	$376,268.67	$4,697.64	1.26%	$494,194.95	$496,335.89	$2,140.94	0.43%
7,776,000	60%	13,500.0		$137,354.23	$134,797.53	-$2,556.70	-1.86%	$530,142.45	$536,779.98	$6,637.53	1.25%	$667,496.68	$671,577.51	$4,080.83	0.61%
7,776,000	50%	13,500.0		$137,354.23	$134,797.53	-$2,556.70	-1.86%	$512,785.25	$519,235.77	$6,450.53	1.26%	$650,139.47	$654,033.30	$3,893.83	0.60%
7,776,000	40%	13,500.0		$137,354.23	$134,797.53	-$2,556.70	-1.86%	$495,428.04	$501,691.57	$6,263.52	1.26%	$632,782.27	$636,489.09	$3,706.82	0.59%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7,500.00	$8,800.00
Delivery Charge	$/kW	$4.28	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.26	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07023	$0.07098
Energy Charge Off-peak (includes capacity)	$/kWh	$0.04813	$0.04865
Merchant Function Charge	$/kWh	$0.00041	$0.00059
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$173.28	$200.29	$27.01	15.59%	$75.12	$76.54	$1.42	1.89%	$248.40	$276.83	$28.43	11.44%
1,512	7.0		$177.10	$204.11	$27.01	15.25%	$112.68	$114.81	$2.13	1.89%	$289.78	$318.92	$29.14	10.06%
2,016	7.0		$180.92	$207.93	$27.01	14.93%	$150.24	$153.08	$2.84	1.89%	$331.16	$361.01	$29.85	9.01%
2,520	7.0		$184.73	$211.74	$27.01	14.62%	$187.81	$191.35	$3.55	1.89%	$372.54	$403.10	$30.56	8.20%
2,160	15.0		$308.19	$352.60	$44.41	14.41%	$160.98	$164.02	$3.04	1.89%	$469.17	$516.62	$47.45	10.11%
3,240	15.0		$316.38	$360.79	$44.41	14.04%	$241.46	$246.02	$4.56	1.89%	$557.84	$606.81	$48.97	8.78%
4,320	15.0		$324.56	$368.97	$44.41	13.68%	$321.95	$328.03	$6.08	1.89%	$646.51	$697.00	$50.49	7.81%
5,400	15.0		$332.74	$377.15	$44.41	13.35%	$402.44	$410.04	$7.60	1.89%	$735.18	$787.19	$52.01	7.07%
3,168	22.0		$426.24	$485.88	$59.64	13.99%	$236.10	$240.56	$4.46	1.89%	$662.34	$726.44	$64.10	9.68%
4,752	22.0		$438.24	$497.88	$59.64	13.61%	$354.15	$360.83	$6.69	1.89%	$792.39	$858.72	$66.33	8.37%
6,336	22.0		$450.25	$509.89	$59.64	13.25%	$472.20	$481.11	$8.91	1.89%	$922.44	$991.00	$68.55	7.43%
7,920	22.0		$462.25	$521.89	$59.64	12.90%	$590.25	$601.39	$11.14	1.89%	$1,052.50	$1,123.28	$70.78	6.73%
6,792	23.1	*	$471.08	$533.12	$62.04	13.17%	$506.18	$515.74	$9.56	1.89%	$977.27	$1,048.86	$71.59	7.33%
5,760	40.0		$729.80	$828.59	$98.79	13.54%	$429.27	$437.37	$8.10	1.89%	$1,159.07	$1,265.97	$106.90	9.22%
8,640	40.0		$751.62	$850.42	$98.79	13.14%	$643.91	$656.06	$12.16	1.89%	$1,395.53	$1,506.48	$110.95	7.95%
11,520	40.0		$773.45	$872.24	$98.79	12.77%	$858.54	$874.75	$16.21	1.89%	$1,631.99	$1,746.99	$115.00	7.05%
14,400	40.0		$795.27	$894.06	$98.79	12.42%	$1,073.18	$1,093.44	$20.26	1.89%	$1,868.44	$1,987.50	$119.05	6.37%
8,640	60.0		$1,067.09	$1,209.39	$142.30	13.34%	$643.91	$656.06	$12.16	1.89%	$1,710.99	$1,865.45	$154.46	9.03%
12,960	60.0		$1,099.82	$1,242.12	$142.30	12.94%	$965.86	$984.09	$18.23	1.89%	$2,065.68	$2,226.21	$160.53	7.77%
17,280	60.0		$1,132.55	$1,274.85	$142.30	12.56%	$1,287.81	$1,312.12	$24.31	1.89%	$2,420.37	$2,586.98	$166.61	6.88%
21,600	60.0		$1,165.29	$1,307.59	$142.30	12.21%	$1,609.77	$1,640.16	$30.39	1.89%	$2,775.05	$2,947.74	$172.69	6.22%
11,520	80.0		$1,404.37	$1,590.18	$185.80	13.23%	$858.54	$874.75	$16.21	1.89%	$2,262.91	$2,464.93	$202.01	8.93%
17,280	80.0		$1,448.02	$1,633.82	$185.80	12.83%	$1,287.81	$1,312.12	$24.31	1.89%	$2,735.83	$2,945.95	$210.12	7.68%
23,040	80.0		$1,491.66	$1,677.47	$185.80	12.46%	$1,717.08	$1,749.50	$32.42	1.89%	$3,208.75	$3,426.97	$218.22	6.80%
28,800	80.0		$1,535.31	$1,721.11	$185.80	12.10%	$2,146.35	$2,186.87	$40.52	1.89%	$3,681.66	$3,907.99	$226.32	6.15%
14,400	100.0		$1,741.66	$1,970.97	$229.31	13.17%	$1,073.18	$1,093.44	$20.26	1.89%	$2,814.84	$3,064.41	$249.57	8.87%
21,600	100.0		$1,796.22	$2,025.53	$229.31	12.77%	$1,609.77	$1,640.16	$30.39	1.89%	$3,405.98	$3,665.68	$259.70	7.62%
28,800	100.0		$1,850.77	$2,080.08	$229.31	12.39%	$2,146.35	$2,186.87	$40.52	1.89%	$3,997.13	$4,266.96	$269.83	6.75%
36,000	100.0		$1,905.33	$2,134.64	$229.31	12.04%	$2,682.94	$2,733.59	$50.65	1.89%	$4,588.27	$4,868.23	$279.96	6.10%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$53.57	$65.00
Delivery Charge	$/kW	$14.85	$16.99
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.42
AMP 1 & Amp 2	$/kW	$0.05	$0.05
Net Utility Plan Tracker	$/kW	$0.55	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06763	$0.06881
Merchant Function Charge	$/kWh	$0.00045	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,227.51	$2,516.16	$288.66	12.96%	$2,152.68	$2,193.33	$40.65	1.89%	$4,380.19	$4,709.49	$329.31	7.52%
36,000	100.0		$2,282.06	$2,570.72	$288.66	12.65%	$2,690.85	$2,741.66	$50.81	1.89%	$4,972.92	$5,312.38	$339.47	6.83%
43,200	100.0		$2,336.62	$2,625.28	$288.66	12.35%	$3,229.03	$3,289.99	$60.97	1.89%	$5,565.64	$5,915.27	$349.63	6.28%
57,600	100.0		$2,445.73	$2,734.39	$288.66	11.80%	$4,305.37	$4,386.66	$81.29	1.89%	$6,751.10	$7,121.05	$369.95	5.48%
66,240	230.0		$4,218.62	$4,748.52	$529.90	12.56%	$4,951.17	$5,044.66	$93.49	1.89%	$9,169.79	$9,793.18	$623.38	6.80%
82,800	230.0		$4,344.10	$4,874.00	$529.90	12.20%	$6,188.96	$6,305.82	$116.86	1.89%	$10,533.07	$11,179.82	$646.75	6.14%
99,360	230.0		$4,469.58	$4,999.48	$529.90	11.86%	$7,426.76	$7,566.99	$140.23	1.89%	$11,896.34	$12,566.47	$670.12	5.63%
132,480	230.0		$4,720.54	$5,250.44	$529.90	11.23%	$9,902.34	$10,089.31	$186.97	1.89%	$14,622.89	$15,339.76	$716.87	4.90%
86,224	224.9	*	$4,303.20	$4,823.65	$520.45	12.09%	$6,444.89	$6,566.58	$121.69	1.89%	$10,748.09	$11,390.23	$642.14	5.97%
100,800	350.0		$6,056.58	$6,809.15	$752.58	12.43%	$7,534.39	$7,676.65	$142.26	1.89%	$13,590.97	$14,485.81	$894.84	6.58%
126,000	350.0		$6,247.53	$7,000.10	$752.58	12.05%	$9,417.99	$9,595.81	$177.82	1.89%	$15,665.52	$16,595.92	$930.40	5.94%
151,200	350.0		$6,438.47	$7,191.05	$752.58	11.69%	$11,301.59	$11,514.98	$213.39	1.89%	$17,740.06	$18,706.03	$965.97	5.45%
201,600	350.0		$6,820.37	$7,572.95	$752.58	11.03%	$15,068.78	$15,353.30	$284.52	1.89%	$21,889.15	$22,926.25	$1,037.10	4.74%
144,000	500.0		$8,354.02	$9,384.95	$1,030.93	12.34%	$10,763.42	$10,966.65	$203.23	1.89%	$19,117.44	$20,351.59	$1,234.16	6.46%
180,000	500.0		$8,626.80	$9,657.73	$1,030.93	11.95%	$13,454.27	$13,708.31	$254.04	1.89%	$22,081.08	$23,366.04	$1,284.96	5.82%
216,000	500.0		$8,899.59	$9,930.52	$1,030.93	11.58%	$16,145.13	$16,449.97	$304.84	1.89%	$25,044.71	$26,380.48	$1,335.77	5.33%
288,000	500.0		$9,445.15	$10,476.08	$1,030.93	10.91%	$21,526.83	$21,933.29	$406.46	1.89%	$30,971.99	$32,409.37	$1,437.38	4.64%
216,000	750.0		$12,183.09	$13,677.94	$1,494.85	12.27%	$16,145.13	$16,449.97	$304.84	1.89%	$28,328.22	$30,127.91	$1,799.69	6.35%
270,000	750.0		$12,592.27	$14,087.11	$1,494.85	11.87%	$20,181.41	$20,562.46	$381.05	1.89%	$32,773.67	$34,649.57	$1,875.90	5.72%
324,000	750.0		$13,001.44	$14,496.29	$1,494.85	11.50%	$24,217.69	$24,674.95	$457.26	1.89%	$37,219.13	$39,171.24	$1,952.11	5.24%
432,000	750.0		$13,819.79	$15,314.64	$1,494.85	10.82%	$32,290.25	$32,899.94	$609.69	1.89%	$46,110.04	$48,214.58	$2,104.53	4.56%
432,000	1,500.0		$23,670.31	$26,556.91	$2,886.60	12.20%	$32,290.25	$32,899.94	$609.69	1.89%	$55,960.56	$59,456.84	$3,496.28	6.25%
540,000	1,500.0		$24,488.66	$27,375.26	$2,886.60	11.79%	$40,362.81	$41,124.92	$762.11	1.89%	$64,851.47	$68,500.18	$3,648.70	5.63%
648,000	1,500.0		$25,307.01	$28,193.61	$2,886.60	11.41%	$48,435.38	$49,349.90	$914.53	1.89%	$73,742.39	$77,543.51	$3,801.13	5.15%
864,000	1,500.0		$26,943.71	$29,830.31	$2,886.60	10.71%	$64,580.50	$65,799.87	$1,219.37	1.89%	$91,524.21	$95,630.18	$4,105.97	4.49%
576,000	2,000.0		$31,328.45	$35,142.89	$3,814.43	12.18%	$43,053.67	$43,866.58	$812.91	1.89%	$74,382.12	$79,009.47	$4,627.35	6.22%
720,000	2,000.0		$32,419.59	$36,234.02	$3,814.43	11.77%	$53,817.08	$54,833.23	$1,016.14	1.89%	$86,236.67	$91,067.25	$4,830.58	5.60%
864,000	2,000.0		$33,510.72	$37,325.15	$3,814.43	11.38%	$64,580.50	$65,799.87	$1,219.37	1.89%	$98,091.22	$103,125.03	$5,033.80	5.13%
1,152,000	2,000.0		$35,692.99	$39,507.42	$3,814.43	10.69%	$86,107.34	$87,733.16	$1,625.83	1.89%	$121,800.33	$127,240.59	$5,440.26	4.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$675.00	$775.00
Delivery Charge	$/kW	$12.35	$14.28
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.30
AMP 1 &AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.54000	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06784	$0.06903
Merchant Function Charge	$/kWh	$0.00046	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,108.95	$2,423.38	$314.43	14.91%	$2,079.39	$2,113.91	$34.51	1.66%	$4,188.34	$4,537.29	$348.94	8.33%
36,000	100.0		$2,163.51	$2,477.94	$314.43	14.53%	$2,599.24	$2,642.38	$43.14	1.66%	$4,762.75	$5,120.32	$357.57	7.51%
43,200	100.0		$2,218.06	$2,532.49	$314.43	14.18%	$3,119.09	$3,170.86	$51.77	1.66%	$5,337.15	$5,703.35	$366.20	6.86%
57,600	100.0		$2,327.18	$2,641.61	$314.43	13.51%	$4,158.79	$4,227.81	$69.02	1.66%	$6,485.96	$6,869.42	$383.46	5.91%
57,600	200.0		$3,496.25	$3,970.47	$474.23	13.56%	$4,158.79	$4,227.81	$69.02	1.66%	$7,655.04	$8,198.29	$543.25	7.10%
72,000	200.0		$3,605.36	$4,079.59	$474.23	13.15%	$5,198.49	$5,284.76	$86.28	1.66%	$8,803.85	$9,364.35	$560.51	6.37%
86,400	200.0		$3,714.47	$4,188.70	$474.23	12.77%	$6,238.18	$6,341.72	$103.53	1.66%	$9,952.66	$10,530.42	$577.76	5.81%
115,200	200.0		$3,932.70	$4,406.93	$474.23	12.06%	$8,317.58	$8,455.62	$138.05	1.66%	$12,250.28	$12,862.55	$612.27	5.00%
72,000	250.0		$4,189.90	$4,744.02	$554.12	13.23%	$5,198.49	$5,284.76	$86.28	1.66%	$9,388.38	$10,028.79	$640.40	6.82%
90,000	250.0		$4,326.29	$4,880.41	$554.12	12.81%	$6,498.11	$6,605.96	$107.85	1.66%	$10,824.40	$11,486.37	$661.97	6.12%
108,000	250.0		$4,462.68	$5,016.80	$554.12	12.42%	$7,797.73	$7,927.15	$129.42	1.66%	$12,260.41	$12,943.95	$683.54	5.58%
144,000	250.0		$4,735.46	$5,289.59	$554.12	11.70%	$10,396.97	$10,569.53	$172.56	1.66%	$15,132.43	$15,859.12	$726.68	4.80%
135,360	470.0		$7,241.95	$8,147.62	$905.67	12.51%	$9,773.15	$9,935.36	$162.20	1.66%	$17,015.11	$18,082.98	$1,067.87	6.28%
169,200	470.0		$7,498.37	$8,404.04	$905.67	12.08%	$12,216.44	$12,419.20	$202.76	1.66%	$19,714.81	$20,823.24	$1,108.43	5.62%
203,040	470.0		$7,754.79	$8,660.46	$905.67	11.68%	$14,659.73	$14,903.04	$243.31	1.66%	$22,414.52	$23,563.49	$1,148.98	5.13%
270,720	470.0		$8,267.62	$9,173.29	$905.67	10.95%	$19,546.31	$19,870.72	$324.41	1.66%	$27,813.93	$29,044.01	$1,230.08	4.42%
191,106	447.1	*	$7,396.17	$8,265.19	$869.01	11.75%	$13,798.08	$14,027.09	$229.01	1.66%	$21,194.25	$22,292.27	$1,098.02	5.18%
216,000	750.0		$11,126.39	$12,479.48	$1,353.09	12.16%	$15,595.46	$15,854.29	$258.84	1.66%	$26,721.85	$28,333.78	$1,611.93	6.03%
270,000	750.0		$11,535.57	$12,888.66	$1,353.09	11.73%	$19,494.32	$19,817.87	$323.55	1.66%	$31,029.89	$32,706.53	$1,676.64	5.40%
324,000	750.0		$11,944.74	$13,297.84	$1,353.09	11.33%	$23,393.18	$23,781.44	$388.26	1.66%	$35,337.93	$37,079.28	$1,741.35	4.93%
432,000	750.0		$12,763.09	$14,116.19	$1,353.09	10.60%	$31,190.91	$31,708.59	$517.67	1.66%	$43,954.01	$45,824.77	$1,870.77	4.26%
432,000	1,500.0		$21,531.13	$24,082.68	$2,551.55	11.85%	$31,190.91	$31,708.59	$517.67	1.66%	$52,722.05	$55,791.27	$3,069.22	5.82%
540,000	1,500.0		$22,349.48	$24,901.03	$2,551.55	11.42%	$38,988.64	$39,635.73	$647.09	1.66%	$61,338.13	$64,536.77	$3,198.64	5.21%
648,000	1,500.0		$23,167.84	$25,719.38	$2,551.55	11.01%	$46,786.37	$47,562.88	$776.51	1.66%	$69,954.20	$73,282.26	$3,328.06	4.76%
864,000	1,500.0		$24,804.54	$27,356.08	$2,551.55	10.29%	$62,381.83	$63,417.18	$1,035.35	1.66%	$87,186.36	$90,773.26	$3,586.90	4.11%
576,000	2,000.0		$28,467.63	$31,818.14	$3,350.52	11.77%	$41,587.88	$42,278.12	$690.23	1.66%	$70,055.51	$74,096.26	$4,040.75	5.77%
720,000	2,000.0		$29,558.76	$32,909.28	$3,350.52	11.34%	$51,984.85	$52,847.65	$862.79	1.66%	$81,543.62	$85,756.92	$4,213.31	5.17%
864,000	2,000.0		$30,649.90	$34,000.41	$3,350.52	10.93%	$62,381.83	$63,417.18	$1,035.35	1.66%	$93,031.72	$97,417.59	$4,385.87	4.71%
1,152,000	2,000.0		$32,832.16	$36,182.68	$3,350.52	10.20%	$83,175.77	$84,556.23	$1,380.47	1.66%	$116,007.93	$120,738.92	$4,730.98	4.08%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$700.00	$850.00
Delivery Charge	$/kW	$11.18	$12.88
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.23
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.45	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06534	$0.06632
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,714.10	$2,054.31	$340.21	19.85%	$2,059.10	$2,091.82	$32.73	1.59%	$3,773.20	$4,146.13	$372.93	9.88%
36,000	100.0		$1,768.66	$2,108.87	$340.21	19.24%	$2,573.87	$2,614.78	$40.91	1.59%	$4,342.53	$4,723.65	$381.12	8.78%
43,200	100.0		$1,823.22	$2,163.42	$340.21	18.66%	$3,088.64	$3,137.74	$49.09	1.59%	$4,911.86	$5,301.16	$389.30	7.93%
57,600	100.0		$1,932.33	$2,272.54	$340.21	17.61%	$4,118.19	$4,183.65	$65.46	1.59%	$6,050.52	$6,456.18	$405.66	6.70%
57,600	200.0		$2,242.64	$2,634.39	$391.75	17.47%	$4,118.19	$4,183.65	$65.46	1.59%	$6,360.83	$6,818.04	$457.21	7.19%
72,000	200.0		$2,351.75	$2,743.51	$391.75	16.66%	$5,147.74	$5,229.56	$81.82	1.59%	$7,499.49	$7,973.07	$473.57	6.31%
86,400	200.0		$2,460.87	$2,852.62	$391.75	15.92%	$6,177.29	$6,275.47	$98.19	1.59%	$8,638.15	$9,128.09	$489.94	5.67%
115,200	200.0		$2,679.09	$3,070.85	$391.75	14.62%	$8,236.38	$8,367.30	$130.91	1.59%	$10,915.47	$11,438.14	$522.67	4.79%
72,000	250.0		$2,506.91	$2,924.43	$417.53	16.66%	$5,147.74	$5,229.56	$81.82	1.59%	$7,654.65	$8,153.99	$499.35	6.52%
90,000	250.0		$2,643.30	$3,060.82	$417.53	15.80%	$6,434.67	$6,536.95	$102.28	1.59%	$9,077.97	$9,597.78	$519.80	5.73%
108,000	250.0		$2,779.69	$3,197.22	$417.53	15.02%	$7,721.61	$7,844.34	$122.73	1.59%	$10,501.30	$11,041.56	$540.26	5.14%
144,000	250.0		$3,052.47	$3,470.00	$417.53	13.68%	$10,295.48	$10,459.12	$163.64	1.59%	$13,347.95	$13,929.12	$581.17	4.35%
144,000	500.0		$3,828.25	$4,374.64	$546.39	14.27%	$10,295.48	$10,459.12	$163.64	1.59%	$14,123.72	$14,833.76	$710.04	5.03%
180,000	500.0		$4,101.03	$4,647.42	$546.39	13.32%	$12,869.35	$13,073.90	$204.55	1.59%	$16,970.38	$17,721.32	$750.95	4.43%
216,000	500.0		$4,373.81	$4,920.21	$546.39	12.49%	$15,443.22	$15,688.68	$245.47	1.59%	$19,817.03	$20,608.89	$791.86	4.00%
288,000	500.0		$4,919.38	$5,465.77	$546.39	11.11%	$20,590.95	$20,918.24	$327.29	1.59%	$25,510.34	$26,384.02	$873.68	3.42%
275,599	670.9	*	$5,355.83	$5,990.33	$634.50	11.85%	$19,704.33	$20,017.52	$313.19	1.59%	$25,060.15	$26,007.85	$947.69	3.78%
218,880	760.0		$5,202.44	$5,882.85	$680.41	13.08%	$15,649.13	$15,897.86	$248.74	1.59%	$20,851.57	$21,780.72	$929.15	4.46%
273,600	760.0		$5,617.07	$6,297.48	$680.41	12.11%	$19,561.41	$19,872.33	$310.92	1.59%	$25,178.48	$26,169.81	$991.34	3.94%
328,320	760.0		$6,031.70	$6,712.12	$680.41	11.28%	$23,473.69	$23,846.80	$373.11	1.59%	$29,505.39	$30,558.91	$1,053.52	3.57%
437,760	760.0		$6,860.96	$7,541.38	$680.41	9.92%	$31,298.25	$31,795.73	$497.48	1.59%	$38,159.22	$39,337.11	$1,177.89	3.09%
432,000	1,500.0		$9,113.61	$10,175.46	$1,061.86	11.65%	$30,886.43	$31,377.36	$490.93	1.59%	$40,000.04	$41,552.83	$1,552.79	3.88%
540,000	1,500.0		$9,931.96	$10,993.81	$1,061.86	10.69%	$38,608.04	$39,221.70	$613.66	1.59%	$48,540.00	$50,215.52	$1,675.52	3.45%
648,000	1,500.0		$10,750.31	$11,812.16	$1,061.86	9.88%	$46,329.65	$47,066.04	$736.40	1.59%	$57,079.96	$58,878.21	$1,798.25	3.15%
864,000	1,500.0		$12,387.01	$13,448.87	$1,061.86	8.57%	$61,772.86	$62,754.73	$981.86	1.59%	$74,159.87	$76,203.59	$2,043.72	2.76%
576,000	2,000.0		$11,756.29	$13,075.88	$1,319.59	11.22%	$41,181.91	$41,836.48	$654.57	1.59%	$52,938.20	$54,912.36	$1,974.16	3.73%
720,000	2,000.0		$12,847.42	$14,167.01	$1,319.59	10.27%	$51,477.39	$52,295.60	$818.22	1.59%	$64,324.81	$66,462.62	$2,137.81	3.32%
864,000	2,000.0		$13,938.56	$15,258.14	$1,319.59	9.47%	$61,772.86	$62,754.73	$981.86	1.59%	$75,711.42	$78,012.87	$2,301.45	3.04%
1,152,000	2,000.0		$16,120.82	$17,440.41	$1,319.59	8.19%	$82,363.82	$83,672.97	$1,309.15	1.59%	$98,484.64	$101,113.38	$2,628.74	2.67%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06464	$0.06557
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,714.10	$2,054.31	$340.21	19.85%	$2,025.87	$2,051.44	$25.57	1.26%	$3,739.98	$4,105.75	$365.77	9.78%
36,000	100.0		$1,768.66	$2,108.87	$340.21	19.24%	$2,532.34	$2,564.30	$31.96	1.26%	$4,301.00	$4,673.17	$372.16	8.65%
43,200	100.0		$1,823.22	$2,163.42	$340.21	18.66%	$3,038.81	$3,077.16	$38.35	1.26%	$4,862.03	$5,240.58	$378.56	7.79%
57,600	100.0		$1,932.33	$2,272.54	$340.21	17.61%	$4,051.75	$4,102.88	$51.13	1.26%	$5,984.08	$6,375.42	$391.34	6.54%
57,600	200.0		$2,242.64	$2,634.39	$391.75	17.47%	$4,051.75	$4,102.88	$51.13	1.26%	$6,294.39	$6,737.27	$442.89	7.04%
72,000	200.0		$2,351.75	$2,743.51	$391.75	16.66%	$5,064.69	$5,128.60	$63.92	1.26%	$7,416.44	$7,872.11	$455.67	6.14%
86,400	200.0		$2,460.87	$2,852.62	$391.75	15.92%	$6,077.62	$6,154.32	$76.70	1.26%	$8,538.49	$9,006.94	$468.45	5.49%
115,200	200.0		$2,679.09	$3,070.85	$391.75	14.62%	$8,103.50	$8,205.76	$102.27	1.26%	$10,782.59	$11,276.61	$494.02	4.58%
72,000	250.0		$2,506.91	$2,924.43	$417.53	16.66%	$5,064.69	$5,128.60	$63.92	1.26%	$7,571.59	$8,053.04	$481.44	6.36%
90,000	250.0		$2,643.30	$3,060.82	$417.53	15.80%	$6,330.86	$6,410.75	$79.90	1.26%	$8,974.16	$9,471.58	$497.42	5.54%
108,000	250.0		$2,779.69	$3,197.22	$417.53	15.02%	$7,597.03	$7,692.90	$95.87	1.26%	$10,376.72	$10,890.12	$513.40	4.95%
144,000	250.0		$3,052.47	$3,470.00	$417.53	13.68%	$10,129.37	$10,257.21	$127.83	1.26%	$13,181.85	$13,727.21	$545.36	4.14%
144,000	500.0		$3,828.25	$4,374.64	$546.39	14.27%	$10,129.37	$10,257.21	$127.83	1.26%	$13,957.62	$14,631.85	$674.22	4.83%
180,000	500.0		$4,101.03	$4,647.42	$546.39	13.32%	$12,661.72	$12,821.51	$159.79	1.26%	$16,762.75	$17,468.93	$706.18	4.21%
216,000	500.0		$4,373.81	$4,920.21	$546.39	12.49%	$15,194.06	$15,385.81	$191.75	1.26%	$19,567.87	$20,306.02	$738.14	3.77%
288,000	500.0		$4,919.38	$5,465.77	$546.39	11.11%	$20,258.75	$20,514.41	$255.67	1.26%	$25,178.13	$25,980.19	$802.06	3.19%
365,212	801.0	*	$6,438.41	$7,139.95	$701.54	10.90%	$25,690.06	$26,014.27	$324.21	1.26%	$32,128.47	$33,154.22	$1,025.74	3.19%
273,600	950.0		$6,206.66	$6,985.01	$778.35	12.54%	$19,245.81	$19,488.69	$242.88	1.26%	$25,452.47	$26,473.70	$1,021.23	4.01%
342,000	950.0		$6,724.95	$7,503.30	$778.35	11.57%	$24,057.26	$24,360.86	$303.60	1.26%	$30,782.21	$31,864.16	$1,081.95	3.51%
410,400	950.0		$7,243.24	$8,021.59	$778.35	10.75%	$28,868.71	$29,233.04	$364.32	1.26%	$36,111.95	$37,254.63	$1,142.67	3.16%
547,200	950.0		$8,279.81	$9,058.16	$778.35	9.40%	$38,491.62	$38,977.38	$485.76	1.26%	$46,771.43	$48,035.55	$1,264.11	2.70%
432,000	1,500.0		$9,113.61	$10,175.46	$1,061.86	11.65%	$30,388.12	$30,771.62	$383.50	1.26%	$39,501.73	$40,947.08	$1,445.35	3.66%
540,000	1,500.0		$9,931.96	$10,993.81	$1,061.86	10.69%	$37,985.15	$38,464.52	$479.37	1.26%	$47,917.11	$49,458.34	$1,541.23	3.22%
648,000	1,500.0		$10,750.31	$11,812.16	$1,061.86	9.88%	$45,582.18	$46,157.43	$575.25	1.26%	$56,332.49	$57,969.59	$1,637.10	2.91%
864,000	1,500.0		$12,387.01	$13,448.87	$1,061.86	8.57%	$60,776.24	$61,543.24	$767.00	1.26%	$73,163.25	$74,992.10	$1,828.85	2.50%
576,000	2,000.0		$11,756.29	$13,075.88	$1,319.59	11.22%	$40,517.49	$41,028.82	$511.33	1.26%	$52,273.78	$54,104.70	$1,830.92	3.50%
720,000	2,000.0		$12,847.42	$14,167.01	$1,319.59	10.27%	$50,646.87	$51,286.03	$639.16	1.26%	$63,494.29	$65,453.04	$1,958.75	3.08%
864,000	2,000.0		$13,938.56	$15,258.14	$1,319.59	9.47%	$60,776.24	$61,543.24	$767.00	1.26%	$74,714.80	$76,801.38	$2,086.58	2.79%
1,152,000	2,000.0		$16,120.82	$17,440.41	$1,319.59	8.19%	$81,034.99	$82,057.65	$1,022.66	1.26%	$97,155.81	$99,498.06	$2,342.25	2.41%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06351	$0.06419
Merchant Function Charge	$/kWh	$0.00043	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$31,899.92	$35,496.82	$3,596.91	11.28%	$40,798.86	$41,565.02	$766.17	1.88%	$72,698.77	$77,061.85	$4,363.08	6.00%
547,200	50%	1,900.0		$31,899.92	$35,496.82	$3,596.91	11.28%	$39,271.64	$40,011.04	$739.40	1.88%	$71,171.55	$75,507.86	$4,336.31	6.09%
547,200	40%	1,900.0		$31,899.92	$35,496.82	$3,596.91	11.28%	$37,744.42	$38,457.05	$712.63	1.89%	$69,644.33	$73,953.87	$4,309.54	6.19%
820,800	60%	1,900.0		$33,973.07	$37,569.98	$3,596.91	10.59%	$61,198.29	$62,347.54	$1,149.25	1.88%	$95,171.36	$99,917.52	$4,746.16	4.99%
820,800	50%	1,900.0		$33,973.07	$37,569.98	$3,596.91	10.59%	$58,907.45	$60,016.55	$1,109.10	1.88%	$92,880.53	$97,586.53	$4,706.01	5.07%
820,800	40%	1,900.0		$33,973.07	$37,569.98	$3,596.91	10.59%	$56,616.62	$57,685.57	$1,068.95	1.89%	$90,589.70	$95,255.55	$4,665.85	5.15%
1,094,400	60%	1,900.0		$36,046.23	$39,643.13	$3,596.91	9.98%	$81,597.71	$83,130.05	$1,532.34	1.88%	$117,643.94	$122,773.18	$5,129.24	4.36%
1,094,400	50%	1,900.0		$36,046.23	$39,643.13	$3,596.91	9.98%	$78,543.27	$80,022.07	$1,478.80	1.88%	$114,589.50	$119,665.21	$5,075.71	4.43%
1,094,400	40%	1,900.0		$36,046.23	$39,643.13	$3,596.91	9.98%	$75,488.83	$76,914.10	$1,425.26	1.89%	$111,535.06	$116,557.23	$5,022.17	4.50%
979,290	50%	1,976.1	*	$36,161.73	$39,881.03	$3,719.29	10.29%	$70,282.02	$71,605.28	$1,323.26	1.88%	$106,443.75	$111,486.30	$5,042.55	4.74%
633,600	60%	2,200.0		$36,448.41	$40,527.79	$4,079.38	11.19%	$47,240.78	$48,127.92	$887.14	1.88%	$83,689.19	$88,655.72	$4,966.52	5.93%
633,600	50%	2,200.0		$36,448.41	$40,527.79	$4,079.38	11.19%	$45,472.42	$46,328.57	$856.15	1.88%	$81,920.83	$86,856.36	$4,935.53	6.02%
633,600	40%	2,200.0		$36,448.41	$40,527.79	$4,079.38	11.19%	$43,704.06	$44,529.21	$825.15	1.89%	$80,152.47	$85,057.01	$4,904.53	6.12%
950,400	60%	2,200.0		$38,848.91	$42,928.29	$4,079.38	10.50%	$70,861.17	$72,191.89	$1,330.71	1.88%	$109,710.08	$115,120.17	$5,410.09	4.93%
950,400	50%	2,200.0		$38,848.91	$42,928.29	$4,079.38	10.50%	$68,208.63	$69,492.85	$1,284.22	1.88%	$107,057.54	$112,421.14	$5,363.60	5.01%
950,400	40%	2,200.0		$38,848.91	$42,928.29	$4,079.38	10.50%	$65,556.09	$66,793.82	$1,237.73	1.89%	$104,405.00	$109,722.11	$5,317.11	5.09%
1,267,200	60%	2,200.0		$41,249.40	$45,328.78	$4,079.38	9.89%	$94,481.56	$96,255.85	$1,774.28	1.88%	$135,730.97	$141,584.63	$5,853.66	4.31%
1,267,200	50%	2,200.0		$41,249.40	$45,328.78	$4,079.38	9.89%	$90,944.84	$92,657.14	$1,712.29	1.88%	$132,194.24	$137,985.92	$5,791.68	4.38%
1,267,200	40%	2,200.0		$41,249.40	$45,328.78	$4,079.38	9.89%	$87,408.12	$89,058.43	$1,650.30	1.89%	$128,657.52	$134,387.21	$5,729.69	4.45%
1,008,000	60%	3,500.0		$56,158.56	$62,328.66	$6,170.10	10.99%	$75,155.79	$76,567.15	$1,411.36	1.88%	$131,314.35	$138,895.81	$7,581.46	5.77%
1,008,000	50%	3,500.0		$56,158.56	$62,328.66	$6,170.10	10.99%	$72,342.49	$73,704.54	$1,362.05	1.88%	$128,501.05	$136,033.20	$7,532.15	5.86%
1,008,000	40%	3,500.0		$56,158.56	$62,328.66	$6,170.10	10.99%	$69,529.19	$70,841.93	$1,312.74	1.89%	$125,687.74	$133,170.59	$7,482.84	5.95%
2,016,000	60%	3,500.0		$63,796.49	$69,966.60	$6,170.10	9.67%	$150,311.58	$153,134.30	$2,822.72	1.88%	$214,108.07	$223,100.90	$8,992.83	4.20%
2,016,000	50%	3,500.0		$63,796.49	$69,966.60	$6,170.10	9.67%	$144,684.98	$147,409.08	$2,724.10	1.88%	$208,481.47	$217,375.68	$8,894.21	4.27%
2,016,000	40%	3,500.0		$63,796.49	$69,966.60	$6,170.10	9.67%	$139,058.38	$141,683.86	$2,625.48	1.89%	$202,854.87	$211,650.46	$8,795.59	4.34%
1,152,000	60%	4,000.0		$63,739.38	$70,713.61	$6,974.23	10.94%	$85,892.33	$87,505.32	$1,612.98	1.88%	$149,631.71	$158,218.92	$8,587.21	5.74%
1,152,000	50%	4,000.0		$63,739.38	$70,713.61	$6,974.23	10.94%	$82,677.13	$84,233.76	$1,556.63	1.88%	$146,416.51	$154,947.37	$8,530.86	5.83%
1,152,000	40%	4,000.0		$63,739.38	$70,713.61	$6,974.23	10.94%	$79,461.93	$80,962.21	$1,500.28	1.89%	$143,201.31	$151,675.81	$8,474.50	5.92%
2,304,000	60%	4,000.0		$72,468.45	$79,442.68	$6,974.23	9.62%	$171,784.66	$175,010.63	$3,225.97	1.88%	$244,253.11	$254,453.31	$10,200.20	4.18%
2,304,000	50%	4,000.0		$72,468.45	$79,442.68	$6,974.23	9.62%	$165,354.26	$168,467.52	$3,113.26	1.88%	$237,822.71	$247,910.20	$10,087.49	4.24%
2,304,000	40%	4,000.0		$72,468.45	$79,442.68	$6,974.23	9.62%	$158,923.86	$161,924.41	$3,000.55	1.89%	$231,392.31	$241,367.09	$9,974.78	4.31%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07873	$0.08011
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05110	$0.05199
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery					Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	$37,158.17	$40,986.99	$3,828.82	10.30%	*	$70,097.19	$71,258.23	$1,161.04	1.66%	$107,255.37	$112,245.22	$4,989.85	4.65%
777,600	60%	2,700.0	$44,029.24	$48,912.74	$4,883.51	11.09%		$56,974.63	$57,915.13	$940.50	1.65%	$101,003.87	$106,827.88	$5,824.01	5.77%
777,600	50%	2,700.0	$44,029.24	$48,912.74	$4,883.51	11.09%		$54,828.71	$55,736.85	$908.14	1.66%	$98,857.95	$104,649.59	$5,791.65	5.86%
777,600	40%	2,700.0	$44,029.24	$48,912.74	$4,883.51	11.09%		$52,682.79	$53,558.57	$875.78	1.66%	$96,712.03	$102,471.31	$5,759.28	5.96%
1,166,400	60%	2,700.0	$46,975.30	$51,858.80	$4,883.51	10.40%		$85,461.95	$86,872.70	$1,410.76	1.65%	$132,437.24	$138,731.51	$6,294.26	4.75%
1,166,400	50%	2,700.0	$46,975.30	$51,858.80	$4,883.51	10.40%		$82,243.06	$83,605.28	$1,362.21	1.66%	$129,218.36	$135,464.08	$6,245.72	4.83%
1,166,400	40%	2,700.0	$46,975.30	$51,858.80	$4,883.51	10.40%		$79,024.18	$80,337.85	$1,313.67	1.66%	$125,999.48	$132,196.66	$6,197.17	4.92%
1,555,200	60%	2,700.0	$49,921.36	$54,804.87	$4,883.51	9.78%		$113,949.26	$115,830.27	$1,881.01	1.65%	$163,870.62	$170,635.13	$6,764.51	4.13%
1,555,200	50%	2,700.0	$49,921.36	$54,804.87	$4,883.51	9.78%		$109,657.42	$111,473.70	$1,816.28	1.66%	$159,578.78	$166,278.57	$6,699.79	4.20%
1,555,200	40%	2,700.0	$49,921.36	$54,804.87	$4,883.51	9.78%		$105,365.58	$107,117.14	$1,751.56	1.66%	$155,286.94	$161,922.00	$6,635.06	4.27%
1,008,000	60%	3,500.0	$56,158.56	$62,328.66	$6,170.10	10.99%		$73,856.00	$75,075.17	$1,219.17	1.65%	$130,014.56	$137,403.83	$7,389.27	5.68%
1,008,000	50%	3,500.0	$56,158.56	$62,328.66	$6,170.10	10.99%		$71,074.25	$72,251.47	$1,177.22	1.66%	$127,232.81	$134,580.13	$7,347.32	5.77%
1,008,000	40%	3,500.0	$56,158.56	$62,328.66	$6,170.10	10.99%		$68,292.50	$69,427.77	$1,135.27	1.66%	$124,451.06	$131,756.43	$7,305.37	5.87%
1,512,000	60%	3,500.0	$59,977.53	$66,147.63	$6,170.10	10.29%		$110,784.00	$112,612.76	$1,828.76	1.65%	$170,761.53	$178,760.39	$7,998.86	4.68%
1,512,000	50%	3,500.0	$59,977.53	$66,147.63	$6,170.10	10.29%		$106,611.38	$108,377.21	$1,765.83	1.66%	$166,588.91	$174,524.84	$7,935.93	4.76%
1,512,000	40%	3,500.0	$59,977.53	$66,147.63	$6,170.10	10.29%		$102,438.76	$104,141.66	$1,702.90	1.66%	$162,416.28	$170,289.29	$7,873.01	4.85%
2,016,000	60%	3,500.0	$63,796.49	$69,966.60	$6,170.10	9.67%		$147,712.01	$150,150.35	$2,438.34	1.65%	$211,508.50	$220,116.95	$8,608.45	4.07%
2,016,000	50%	3,500.0	$63,796.49	$69,966.60	$6,170.10	9.67%		$142,148.51	$144,502.95	$2,354.44	1.66%	$205,945.00	$214,469.55	$8,524.54	4.14%
2,016,000	40%	3,500.0	$63,796.49	$69,966.60	$6,170.10	9.67%		$136,585.01	$138,855.55	$2,270.54	1.66%	$200,381.50	$208,822.15	$8,440.64	4.21%
1,152,000	60%	4,000.0	$63,739.38	$70,713.61	$6,974.23	10.94%		$84,406.86	$85,800.20	$1,393.34	1.65%	$148,146.24	$156,513.81	$8,367.57	5.65%
1,152,000	50%	4,000.0	$63,739.38	$70,713.61	$6,974.23	10.94%		$81,227.72	$82,573.11	$1,345.39	1.66%	$144,967.10	$153,286.72	$8,319.62	5.74%
1,152,000	40%	4,000.0	$63,739.38	$70,713.61	$6,974.23	10.94%		$78,048.58	$79,346.03	$1,297.45	1.66%	$141,787.96	$150,059.64	$8,271.68	5.83%
1,728,000	60%	4,000.0	$68,103.92	$75,078.14	$6,974.23	10.24%		$126,610.29	$128,700.30	$2,090.01	1.65%	$194,714.21	$203,778.44	$9,064.23	4.66%
1,728,000	50%	4,000.0	$68,103.92	$75,078.14	$6,974.23	10.24%		$121,841.58	$123,859.67	$2,018.09	1.66%	$189,945.50	$198,937.81	$8,992.32	4.73%
1,728,000	40%	4,000.0	$68,103.92	$75,078.14	$6,974.23	10.24%		$117,072.86	$119,019.04	$1,946.18	1.66%	$185,176.78	$194,097.19	$8,920.40	4.82%
2,304,000	60%	4,000.0	$72,468.45	$79,442.68	$6,974.23	9.62%		$168,813.72	$171,600.40	$2,786.68	1.65%	$241,282.17	$251,043.08	$9,760.90	4.05%
2,304,000	50%	4,000.0	$72,468.45	$79,442.68	$6,974.23	9.62%		$162,455.44	$165,146.23	$2,690.79	1.66%	$234,923.89	$244,588.91	$9,665.02	4.11%
2,304,000	40%	4,000.0	$72,468.45	$79,442.68	$6,974.23	9.62%		$156,097.15	$158,692.06	$2,594.90	1.66%	$228,565.61	$238,134.74	$9,569.13	4.19%
3,888,000	60%	13,500.0	$207,775.05	$230,027.63	$22,252.58	10.71%		$284,873.15	$289,575.67	$4,702.52	1.65%	$492,648.20	$519,603.30	$26,955.09	5.47%
3,888,000	50%	13,500.0	$207,775.05	$230,027.63	$22,252.58	10.71%		$274,143.55	$278,684.26	$4,540.71	1.66%	$481,918.60	$508,711.89	$26,793.28	5.56%
3,888,000	40%	13,500.0	$207,775.05	$230,027.63	$22,252.58	10.71%		$263,413.95	$267,792.84	$4,378.90	1.66%	$471,189.00	$497,820.47	$26,631.47	5.65%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07733	$0.07850
Energy Charge Off-peak (includes capacity	$/kWh	$0.05001	$0.05077
Merchant Function Charge	$/kWh	$0.00043	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$19,038.14	$21,177.32	$2,139.18	11.24%	$52,184.48	$53,009.17	$824.69	1.58%	$71,222.62	$74,186.49	$2,963.87	4.16%
720,000	50%	2,500.0		$19,038.14	$21,177.32	$2,139.18	11.24%	$50,212.01	$51,008.45	$796.43	1.59%	$69,250.16	$72,185.77	$2,935.61	4.24%
720,000	40%	2,500.0		$19,038.14	$21,177.32	$2,139.18	11.24%	$48,239.55	$49,007.72	$768.18	1.59%	$67,277.69	$70,185.04	$2,907.35	4.32%
1,080,000	60%	2,500.0		$21,765.98	$23,905.15	$2,139.18	9.83%	$78,276.72	$79,513.75	$1,237.04	1.58%	$100,042.70	$103,418.91	$3,376.21	3.37%
1,080,000	50%	2,500.0		$21,765.98	$23,905.15	$2,139.18	9.83%	$75,318.02	$76,512.67	$1,194.65	1.59%	$97,084.00	$100,417.82	$3,333.83	3.43%
1,080,000	40%	2,500.0		$21,765.98	$23,905.15	$2,139.18	9.83%	$72,359.32	$73,511.59	$1,152.27	1.59%	$94,125.30	$97,416.74	$3,291.44	3.50%
1,440,000	60%	2,500.0		$24,493.81	$26,632.99	$2,139.18	8.73%	$104,368.96	$106,018.34	$1,649.38	1.58%	$128,862.77	$132,651.33	$3,788.56	2.94%
1,440,000	50%	2,500.0		$24,493.81	$26,632.99	$2,139.18	8.73%	$100,424.03	$102,016.89	$1,592.87	1.59%	$124,917.84	$128,649.88	$3,732.04	2.99%
1,440,000	40%	2,500.0		$24,493.81	$26,632.99	$2,139.18	8.73%	$96,479.10	$98,015.45	$1,536.35	1.59%	$120,972.91	$124,648.44	$3,675.53	3.04%
1,678,468	50%	3,248.5	*	$29,225.31	$31,804.33	$2,579.02	8.82%	$117,054.52	$118,911.17	$1,856.65	1.59%	$146,279.84	$150,715.50	$4,435.67	3.03%
1,094,400	60%	3,800.0		$26,954.47	$29,857.57	$2,903.09	10.77%	$79,320.41	$80,573.94	$1,253.53	1.58%	$106,274.88	$110,431.50	$4,156.62	3.91%
1,094,400	50%	3,800.0		$26,954.47	$29,857.57	$2,903.09	10.77%	$76,322.26	$77,532.84	$1,210.58	1.59%	$103,276.73	$107,390.41	$4,113.67	3.98%
1,094,400	40%	3,800.0		$26,954.47	$29,857.57	$2,903.09	10.77%	$73,324.11	$74,491.74	$1,167.63	1.59%	$100,278.59	$104,349.31	$4,070.72	4.06%
2,188,800	60%	3,800.0		$35,247.09	$38,150.19	$2,903.09	8.24%	$158,640.81	$161,147.87	$2,507.06	1.58%	$193,887.91	$199,298.06	$5,410.15	2.79%
2,188,800	50%	3,800.0		$35,247.09	$38,150.19	$2,903.09	8.24%	$152,644.52	$155,065.68	$2,421.16	1.59%	$187,891.61	$193,215.86	$5,324.25	2.83%
2,188,800	40%	3,800.0		$35,247.09	$38,150.19	$2,903.09	8.24%	$146,648.22	$148,983.48	$2,335.26	1.59%	$181,895.32	$187,133.67	$5,238.35	2.88%
1,152,000	60%	4,000.0		$28,172.37	$31,192.99	$3,020.62	10.72%	$83,495.17	$84,814.67	$1,319.50	1.58%	$111,667.54	$116,007.66	$4,340.12	3.89%
1,152,000	50%	4,000.0		$28,172.37	$31,192.99	$3,020.62	10.72%	$80,339.22	$81,613.51	$1,274.29	1.59%	$108,511.59	$112,806.50	$4,294.91	3.96%
1,152,000	40%	4,000.0		$28,172.37	$31,192.99	$3,020.62	10.72%	$77,183.28	$78,412.36	$1,229.08	1.59%	$105,355.65	$109,605.35	$4,249.70	4.03%
2,304,000	60%	4,000.0		$36,901.44	$39,922.06	$3,020.62	8.19%	$166,990.33	$169,629.34	$2,639.01	1.58%	$203,891.77	$209,551.40	$5,659.63	2.78%
2,304,000	50%	4,000.0		$36,901.44	$39,922.06	$3,020.62	8.19%	$160,678.44	$163,227.03	$2,548.59	1.59%	$197,579.88	$203,149.09	$5,569.21	2.82%
2,304,000	40%	4,000.0		$36,901.44	$39,922.06	$3,020.62	8.19%	$154,366.55	$156,824.72	$2,458.17	1.59%	$191,268.00	$196,746.78	$5,478.78	2.86%
3,888,000	60%	13,500.0		$86,022.47	$94,625.57	$8,603.09	10.00%	$281,796.18	$286,249.51	$4,453.33	1.58%	$367,818.66	$380,875.08	$13,056.42	3.55%
3,888,000	50%	13,500.0		$86,022.47	$94,625.57	$8,603.09	10.00%	$271,144.87	$275,445.61	$4,300.74	1.59%	$357,167.34	$370,071.18	$12,903.83	3.61%
3,888,000	40%	13,500.0		$86,022.47	$94,625.57	$8,603.09	10.00%	$260,493.56	$264,641.71	$4,148.16	1.59%	$346,516.03	$359,267.28	$12,751.25	3.68%
5,832,000	60%	13,500.0		$100,752.78	$109,355.88	$8,603.09	8.54%	$422,694.28	$429,374.27	$6,679.99	1.58%	$523,447.06	$538,730.14	$15,283.08	2.92%
5,832,000	50%	13,500.0		$100,752.78	$109,355.88	$8,603.09	8.54%	$406,717.31	$413,168.42	$6,451.11	1.59%	$507,470.09	$522,524.29	$15,054.20	2.97%
5,832,000	40%	13,500.0		$100,752.78	$109,355.88	$8,603.09	8.54%	$390,740.33	$396,962.57	$6,222.23	1.59%	$491,493.12	$506,318.44	$14,825.33	3.02%
7,776,000	60%	13,500.0		$115,483.09	$124,086.19	$8,603.09	7.45%	$563,592.37	$572,499.02	$8,906.66	1.58%	$679,075.46	$696,585.21	$17,509.75	2.58%
7,776,000	50%	13,500.0		$115,483.09	$124,086.19	$8,603.09	7.45%	$542,289.74	$550,891.22	$8,601.48	1.59%	$657,772.83	$674,977.41	$17,204.58	2.62%
7,776,000	40%	13,500.0		$115,483.09	$124,086.19	$8,603.09	7.45%	$520,987.11	$529,283.42	$8,296.31	1.59%	$636,470.21	$653,369.61	$16,899.40	2.66%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,700.00	$4,350.00
Delivery Charge	$/kW	$4.32	$4.97
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.13
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.26	$0.00
CESD	$/kW	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07647	$0.07757
Energy Charge Off-peak (includes capacity	$/kWh	$0.04935	$0.05006
Merchant Function Charge	$/kWh	$0.00043	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$23,290.72	$24,914.43	$1,623.71	6.97%	$49,087.26	$49,701.85	$614.59	1.25%	$72,377.99	$74,616.28	$2,238.30	3.09%
720,000	50%	2,500.0		$23,290.72	$24,914.43	$1,623.71	6.97%	$47,480.12	$48,077.39	$597.27	1.26%	$70,770.84	$72,991.82	$2,220.98	3.14%
720,000	40%	2,500.0		$23,290.72	$24,914.43	$1,623.71	6.97%	$45,872.97	$46,452.92	$579.96	1.26%	$69,163.69	$71,367.36	$2,203.67	3.19%
1,080,000	60%	2,500.0		$26,018.56	$27,642.27	$1,623.71	6.24%	$73,630.90	$74,552.78	$921.88	1.25%	$99,649.45	$102,195.04	$2,545.59	2.55%
1,080,000	50%	2,500.0		$26,018.56	$27,642.27	$1,623.71	6.24%	$71,220.17	$72,116.08	$895.91	1.26%	$97,238.73	$99,758.35	$2,519.62	2.59%
1,080,000	40%	2,500.0		$26,018.56	$27,642.27	$1,623.71	6.24%	$68,809.45	$69,679.38	$869.93	1.26%	$94,828.01	$97,321.65	$2,493.65	2.63%
1,440,000	60%	2,500.0		$28,746.39	$30,370.10	$1,623.71	5.65%	$98,174.53	$99,403.70	$1,229.17	1.25%	$126,920.92	$129,773.80	$2,852.88	2.25%
1,440,000	50%	2,500.0		$28,746.39	$30,370.10	$1,623.71	5.65%	$94,960.23	$96,154.77	$1,194.54	1.26%	$123,706.62	$126,524.88	$2,818.25	2.28%
1,440,000	40%	2,500.0		$28,746.39	$30,370.10	$1,623.71	5.65%	$91,745.93	$92,905.85	$1,159.91	1.26%	$120,492.33	$123,275.95	$2,783.62	2.31%
1,152,000	60%	4,000.0		$32,625.98	$34,419.79	$1,793.81	5.50%	$78,539.62	$79,522.96	$983.34	1.25%	$111,165.60	$113,942.75	$2,777.15	2.50%
1,152,000	50%	4,000.0		$32,625.98	$34,419.79	$1,793.81	5.50%	$75,968.18	$76,923.82	$955.63	1.26%	$108,594.16	$111,343.61	$2,749.45	2.53%
1,152,000	40%	4,000.0		$32,625.98	$34,419.79	$1,793.81	5.50%	$73,396.75	$74,324.68	$927.93	1.26%	$106,022.73	$108,744.47	$2,721.74	2.57%
1,728,000	60%	4,000.0		$36,990.52	$38,784.33	$1,793.81	4.85%	$117,809.43	$119,284.44	$1,475.01	1.25%	$154,799.95	$158,068.77	$3,268.82	2.11%
1,728,000	50%	4,000.0		$36,990.52	$38,784.33	$1,793.81	4.85%	$113,952.28	$115,385.73	$1,433.45	1.26%	$150,942.79	$154,170.06	$3,227.26	2.14%
1,728,000	40%	4,000.0		$36,990.52	$38,784.33	$1,793.81	4.85%	$110,095.12	$111,487.01	$1,391.89	1.26%	$147,085.64	$150,271.34	$3,185.71	2.17%
2,304,000	60%	4,000.0		$41,355.05	$43,148.87	$1,793.81	4.34%	$157,079.24	$159,045.92	$1,966.68	1.25%	$198,434.30	$202,194.79	$3,760.49	1.90%
2,304,000	50%	4,000.0		$41,355.05	$43,148.87	$1,793.81	4.34%	$151,936.37	$153,847.64	$1,911.27	1.26%	$193,291.42	$196,996.50	$3,705.08	1.92%
2,304,000	40%	4,000.0		$41,355.05	$43,148.87	$1,793.81	4.34%	$146,793.49	$148,649.35	$1,855.86	1.26%	$188,148.55	$191,798.22	$3,649.67	1.94%
4,218,540	50%	7,799.3	*	$71,216.01	$73,440.67	$2,224.66	3.12%	$278,189.95	$281,689.41	$3,499.46	1.26%	$349,405.96	$355,130.08	$5,724.12	1.64%
2,620,800	60%	9,100.0		$64,365.86	$66,738.02	$2,372.16	3.69%	$178,677.64	$180,914.73	$2,237.09	1.25%	$243,043.50	$247,652.75	$4,609.26	1.90%
2,620,800	50%	9,100.0		$64,365.86	$66,738.02	$2,372.16	3.69%	$172,827.62	$175,001.69	$2,174.07	1.26%	$237,193.48	$241,739.71	$4,546.23	1.92%
2,620,800	40%	9,100.0		$64,365.86	$66,738.02	$2,372.16	3.69%	$166,977.60	$169,088.64	$2,111.04	1.26%	$231,343.46	$235,826.66	$4,483.20	1.94%
3,931,200	60%	9,100.0		$74,295.18	$76,667.34	$2,372.16	3.19%	$268,016.46	$271,372.10	$3,355.64	1.25%	$342,311.64	$348,039.44	$5,727.81	1.67%
3,931,200	50%	9,100.0		$74,295.18	$76,667.34	$2,372.16	3.19%	$259,241.43	$262,502.53	$3,261.10	1.26%	$333,536.61	$339,169.87	$5,633.26	1.69%
3,931,200	40%	9,100.0		$74,295.18	$76,667.34	$2,372.16	3.19%	$250,466.40	$253,632.96	$3,166.56	1.26%	$324,761.57	$330,300.30	$5,538.72	1.71%
5,832,000	60%	13,500.0		$106,479.59	$109,350.72	$2,871.13	2.70%	$397,606.84	$402,584.99	$4,978.15	1.25%	$504,086.43	$511,935.71	$7,849.28	1.56%
5,832,000	50%	13,500.0		$106,479.59	$109,350.72	$2,871.13	2.70%	$384,588.93	$389,426.83	$4,837.90	1.26%	$491,068.52	$498,777.55	$7,709.03	1.57%
5,832,000	40%	13,500.0		$106,479.59	$109,350.72	$2,871.13	2.70%	$371,571.03	$376,268.67	$4,697.64	1.26%	$478,050.62	$485,619.40	$7,568.78	1.58%
7,776,000	60%	13,500.0		$121,209.90	$124,081.03	$2,871.13	2.37%	$530,142.45	$536,779.98	$6,637.53	1.25%	$651,352.35	$660,861.01	$9,508.66	1.46%
7,776,000	50%	13,500.0		$121,209.90	$124,081.03	$2,871.13	2.37%	$512,785.25	$519,235.77	$6,450.53	1.26%	$633,995.14	$643,316.80	$9,321.66	1.47%
7,776,000	40%	13,500.0		$121,209.90	$124,081.03	$2,871.13	2.37%	$495,428.04	$501,691.57	$6,263.52	1.26%	$616,637.94	$625,772.60	$9,134.66	1.48%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7,500.00	$8,800.00
Delivery Charge	$/kW	$4.28	$4.36
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Managemen	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracke	$/kW	$0.26	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07023	$0.07098
Energy Charge Off-peak (includes capacity	$/kWh	$0.04813	$0.04865
Merchant Function Charge	$/kWh	$0.00041	$0.00059
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)
SUMMARY - Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Compressed (September 1, 2025 - March 31, 2026)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				$76.83	$90.04	$13.21	17.19%	$47.64	$48.75	$1.11	2.34%	$124.47	$138.79	$14.32	11.51%
SC1C	4,767				$298.35	$275.20	-$23.15	-7.76%	$389.72	$398.25	$8.53	2.19%	$688.07	$673.46	-$14.62	-2.12%
SC2ND	455				$69.16	$82.17	$13.02	18.82%	$34.03	$34.83	$0.80	2.34%	$103.19	$117.00	$13.81	13.39%
SC2D	6,792	23.1		40.8%	$498.00	$557.65	$59.65	11.98%	$531.19	$542.87	$11.67	2.20%	$1,029.19	$1,100.52	$71.33	6.93%
SC3 Sec	86,224	224.9		53.2%	$4,618.53	$5,113.48	$494.95	10.72%	$6,637.32	$6,762.82	$125.50	1.89%	$11,255.86	$11,876.30	$620.44	5.51%
SC3 Pri	191,106	447.1		59.4%	$8,022.98	$8,859.73	$836.75	10.43%	$14,215.52	$14,451.77	$236.24	1.66%	$22,238.51	$23,311.50	$1,073.00	4.82%
SC3 Sub	275,599	670.9		57.1%	$6,109.76	$6,571.34	$461.58	7.55%	$20,298.39	$20,621.44	$323.04	1.59%	$26,408.15	$27,192.78	$784.62	2.97%
SC3 Tran	365,212	801.0		63.3%	$7,338.48	$7,833.58	$495.10	6.75%	$26,457.74	$26,791.94	$334.20	1.26%	$33,796.22	$34,625.52	$829.30	2.45%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	$38,687.88	$42,244.20	$3,556.32	9.19%	$72,446.21	$73,812.25	$1,366.04	1.89%	$111,134.09	$116,056.45	$4,922.35	4.43%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	$39,771.38	$43,431.60	$3,660.22	9.20%	$72,247.60	$73,445.87	$1,198.28	1.66%	$112,018.97	$116,877.47	$4,858.50	4.34%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$33,779.91	$35,320.75	$1,540.84	4.56%	$120,637.27	$122,553.25	$1,915.98	1.59%	$154,417.18	$157,873.99	$3,456.82	2.24%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$80,543.00	$79,631.86	-$911.14	-1.13%	$286,970.94	$290,584.56	$3,613.62	1.26%	$367,513.94	$370,216.42	$2,702.48	0.74%

	Usage				Delivery				Supply				Total			
Energy Affordability Program	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1 EAP Tier 1 (Heat)	741				$77.46	$84.89	$7.42	9.59%	$56.48	$57.80	$1.32	2.34%	$133.94	$142.69	$8.74	6.53%
SC1 EAP Tier 1 (Non-Heat)	594				$63.59	$68.32	$4.72	7.43%	$45.28	$46.34	$1.06	2.34%	$108.87	$114.65	$5.78	5.31%
SC1 EAP Tier 2 (Heat)	741				$61.61	$69.02	$7.41	12.04%	$56.48	$57.80	$1.32	2.34%	$118.09	$126.82	$8.73	7.40%
SC1 EAP Tier 2 (Non-Heat)	594				$47.74	$52.45	$4.71	9.87%	$45.28	$46.34	$1.06	2.34%	$93.02	$98.79	$5.77	6.20%
SC1 EAP Tier 3 (Heat)	741				$39.30	$46.71	$7.41	18.87%	$56.48	$57.80	$1.32	2.34%	$95.78	$104.51	$8.73	9.12%
SC1 EAP Tier 3 (Non-Heat)	594				$25.43	$30.14	$4.71	18.53%	$45.28	$46.34	$1.06	2.34%	$70.71	$76.48	$5.77	8.16%
SC1 EAP Tier 4 (Heat)	741				$42.75	$50.18	$7.42	17.37%	$56.48	$57.80	$1.32	2.34%	$99.23	$107.98	$8.74	8.81%
SC1 EAP Tier 4 (Non-Heat)	594				$28.88	$33.61	$4.72	16.35%	$45.28	$46.34	$1.06	2.34%	$74.16	$79.94	$5.78	7.80%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	$471.08	$533.12	$62.04	13.17%	$531.19	$542.87	$11.67	2.20%	$1,002.28	$1,075.99	$73.71	7.35%
SC4/SC3 Sec	86,224	224.9		53.2%	$4,303.20	$4,823.65	$520.45	12.09%	$6,637.32	$6,762.82	$125.50	1.89%	$10,940.52	$11,586.47	$645.95	5.90%
SC4/SC3 Pri	191,106	447.1		59.4%	$7,396.17	$8,265.19	$869.01	11.75%	$14,215.52	$14,451.77	$236.24	1.66%	$21,611.70	$22,716.96	$1,105.26	5.11%
SC4/SC3 Sub	275,599	670.9		57.1%	$5,355.83	$5,990.33	$634.50	11.85%	$20,298.39	$20,621.44	$323.04	1.59%	$25,654.22	$26,611.76	$957.54	3.73%
SC4/SC3 Tran	365,212	801.0		63.3%	$6,438.41	$7,139.95	$701.54	10.90%	$26,457.74	$26,791.94	$334.20	1.26%	$32,896.15	$33,931.89	$1,035.74	3.15%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	$36,161.73	$39,881.03	$3,719.29	10.29%	$72,446.21	$73,812.25	$1,366.04	1.89%	$108,607.94	$113,693.28	$5,085.33	4.68%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	$37,158.17	$40,986.99	$3,828.82	10.30%	$72,247.60	$73,445.87	$1,198.28	1.66%	$109,405.77	$114,432.86	$5,027.09	4.59%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$29,225.31	$31,804.33	$2,579.02	8.82%	$120,637.27	$122,553.25	$1,915.98	1.59%	$149,862.58	$154,357.58	$4,495.00	3.00%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$71,216.01	$73,440.67	$2,224.66	3.12%	$286,970.94	$290,584.56	$3,613.62	1.26%	$358,186.95	$364,025.22	$5,838.28	1.63%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Supply				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$27.30	$30.86	$3.56	13.04%	$7.62	$7.80	$0.18	2.34%	$34.92	$38.66	$3.74	10.70%
200		$36.73	$42.13	$5.40	14.69%	$15.24	$15.60	$0.36	2.34%	$51.98	$57.73	$5.75	11.07%
300		$46.17	$53.40	$7.24	15.67%	$22.87	$23.40	$0.53	2.34%	$69.04	$76.81	$7.77	11.26%
400		$55.60	$64.68	$9.07	16.32%	$30.49	$31.20	$0.71	2.34%	$86.09	$95.88	$9.79	11.37%
500		$65.04	$75.95	$10.91	16.78%	$38.11	$39.00	$0.89	2.34%	$103.15	$114.95	$11.80	11.44%
600		$74.47	$87.22	$12.75	17.12%	$45.73	$46.80	$1.07	2.34%	$120.20	$134.02	$13.82	11.50%
625	*	$76.83	$90.04	$13.21	17.19%	$47.64	$48.75	$1.11	2.34%	$124.47	$138.79	$14.32	11.51%
700		$83.90	$98.49	$14.59	17.39%	$53.36	$54.60	$1.25	2.34%	$137.26	$153.10	$15.84	11.54%
800		$93.34	$109.76	$16.43	17.60%	$60.98	$62.40	$1.43	2.34%	$154.32	$172.17	$17.85	11.57%
900		$102.77	$121.04	$18.26	17.77%	$68.60	$70.21	$1.60	2.34%	$171.37	$191.24	$19.87	11.59%
1,000		$112.21	$132.31	$20.10	17.92%	$76.22	$78.01	$1.78	2.34%	$188.43	$210.31	$21.88	11.61%
1,100		$121.64	$143.58	$21.94	18.04%	$83.85	$85.81	$1.96	2.34%	$205.49	$229.39	$23.90	11.63%
1,200		$131.07	$154.85	$23.78	18.14%	$91.47	$93.61	$2.14	2.34%	$222.54	$248.46	$25.92	11.65%
1,300		$140.51	$166.12	$25.62	18.23%	$99.09	$101.41	$2.32	2.34%	$239.60	$267.53	$27.93	11.66%
1,400		$149.94	$177.40	$27.46	18.31%	$106.71	$109.21	$2.49	2.34%	$256.66	$286.61	$29.95	11.67%
1,500		$159.37	$188.67	$29.29	18.38%	$114.34	$117.01	$2.67	2.34%	$273.71	$305.68	$31.97	11.68%
1,600		$168.81	$199.94	$31.13	18.44%	$121.96	$124.81	$2.85	2.34%	$290.77	$324.75	$33.98	11.69%
1,700		$178.24	$211.21	$32.97	18.50%	$129.58	$132.61	$3.03	2.34%	$307.82	$343.82	$36.00	11.69%
1,800		$187.68	$222.48	$34.81	18.55%	$137.20	$140.41	$3.21	2.34%	$324.88	$362.90	$38.01	11.70%
1,900		$197.11	$233.76	$36.65	18.59%	$144.83	$148.21	$3.38	2.34%	$341.94	$381.97	$40.03	11.71%
2,000		$206.54	$245.03	$38.48	18.63%	$152.45	$156.01	$3.56	2.34%	$358.99	$401.04	$42.05	11.71%
2,200		$225.41	$267.57	$42.16	18.70%	$167.69	$171.61	$3.92	2.34%	$393.11	$439.19	$46.08	11.72%
2,400		$244.28	$290.12	$45.84	18.76%	$182.94	$187.21	$4.28	2.34%	$427.22	$477.33	$50.11	11.73%
2,600		$263.15	$312.66	$49.51	18.82%	$198.18	$202.82	$4.63	2.34%	$461.33	$515.48	$54.15	11.74%
2,800		$282.02	$335.21	$53.19	18.86%	$213.43	$218.42	$4.99	2.34%	$495.44	$553.62	$58.18	11.74%
3,000		$300.88	$357.75	$56.87	18.90%	$228.67	$234.02	$5.34	2.34%	$529.56	$591.77	$62.21	11.75%
3,200		$319.75	$380.29	$60.54	18.93%	$243.92	$249.62	$5.70	2.34%	$563.67	$629.91	$66.24	11.75%
3,400		$338.62	$402.84	$64.22	18.96%	$259.16	$265.22	$6.06	2.34%	$597.78	$668.06	$70.28	11.76%
3,600		$357.49	$425.38	$67.89	18.99%	$274.41	$280.82	$6.41	2.34%	$631.90	$706.20	$74.31	11.76%
3,800		$376.35	$447.93	$71.57	19.02%	$289.65	$296.42	$6.77	2.34%	$666.01	$744.35	$78.34	11.76%
4,000		$395.22	$470.47	$75.25	19.04%	$304.90	$312.02	$7.13	2.34%	$700.12	$782.49	$82.37	11.77%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$17.33	$19.00
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kWh	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kWh	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kWh	$0.00185	$0.00185
EVMR	$/kWh	$0.00036	$0.00036
RAM	$/kWh	$0.00000	$0.00737
AMP 1 & AMP 2	$/kWh	$0.00210	$0.00210
Net Utility Plan Tracker	$/kWh	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07282	$0.07409
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00198	$0.00247
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

$74.47

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$16.99	$12.63	-$4.36	-25.65%	$7.62	$7.80	$0.18	2.34%	$24.61	$20.43	-$4.18	-16.98%
200		$26.42	$23.90	-$2.52	-9.54%	$15.24	$15.60	$0.36	2.34%	$41.67	$39.51	-$2.16	-5.19%
300		$35.86	$35.18	-$0.68	-1.90%	$22.87	$23.40	$0.53	2.34%	$58.73	$58.58	-$0.15	-0.25%
400		$45.29	$46.45	$1.16	2.55%	$30.49	$31.20	$0.71	2.34%	$75.78	$77.65	$1.87	2.47%
500		$54.73	$57.72	$2.99	5.47%	$38.11	$39.00	$0.89	2.34%	$92.84	$96.72	$3.89	4.19%
594	*	$63.59	$68.32	$4.72	7.43%	$45.28	$46.34	$1.06	2.34%	$108.87	$114.65	$5.78	5.31%
600		$64.16	$68.99	$4.83	7.53%	$45.73	$46.80	$1.07	2.34%	$109.90	$115.80	$5.90	5.37%
700		$73.59	$80.27	$6.67	9.06%	$53.36	$54.60	$1.25	2.34%	$126.95	$134.87	$7.92	6.24%
741	*	$77.46	$84.89	$7.42	9.59%	$56.48	$57.80	$1.32	2.34%	$133.94	$142.69	$8.74	6.53%
800		$83.03	$91.54	$8.51	10.25%	$60.98	$62.40	$1.43	2.34%	$144.01	$153.94	$9.93	6.90%
900		$92.46	$102.81	$10.35	11.19%	$68.60	$70.21	$1.60	2.34%	$161.06	$173.01	$11.95	7.42%
1,000		$101.90	$114.08	$12.19	11.96%	$76.22	$78.01	$1.78	2.34%	$178.12	$192.09	$13.97	7.84%
1,100		$111.33	$125.35	$14.02	12.60%	$83.85	$85.81	$1.96	2.34%	$195.18	$211.16	$15.98	8.19%
1,200		$120.76	$136.63	$15.86	13.13%	$91.47	$93.61	$2.14	2.34%	$212.23	$230.23	$18.00	8.48%
1,300		$130.20	$147.90	$17.70	13.59%	$99.09	$101.41	$2.32	2.34%	$229.29	$249.31	$20.02	8.73%
1,400		$139.63	$159.17	$19.54	13.99%	$106.71	$109.21	$2.49	2.34%	$246.35	$268.38	$22.03	8.94%
1,500		$149.07	$170.44	$21.38	14.34%	$114.34	$117.01	$2.67	2.34%	$263.40	$287.45	$24.05	9.13%
1,600		$158.50	$181.71	$23.21	14.65%	$121.96	$124.81	$2.85	2.34%	$280.46	$306.52	$26.06	9.29%
1,700		$167.93	$192.99	$25.05	14.92%	$129.58	$132.61	$3.03	2.34%	$297.52	$325.60	$28.08	9.44%
1,800		$177.37	$204.26	$26.89	15.16%	$137.20	$140.41	$3.21	2.34%	$314.57	$344.67	$30.10	9.57%
1,900		$186.80	$215.53	$28.73	15.38%	$144.83	$148.21	$3.38	2.34%	$331.63	$363.74	$32.11	9.68%
2,000		$196.24	$226.80	$30.57	15.58%	$152.45	$156.01	$3.56	2.34%	$348.68	$382.81	$34.13	9.79%
2,200		$215.10	$249.35	$34.24	15.92%	$167.69	$171.61	$3.92	2.34%	$382.80	$420.96	$38.16	9.97%
2,400		$233.97	$271.89	$37.92	16.21%	$182.94	$187.21	$4.28	2.34%	$416.91	$459.11	$42.20	10.12%
2,600		$252.84	$294.43	$41.60	16.45%	$198.18	$202.82	$4.63	2.34%	$451.02	$497.25	$46.23	10.25%
2,800		$271.71	$316.98	$45.27	16.66%	$213.43	$218.42	$4.99	2.34%	$485.14	$535.40	$50.26	10.36%
3,000		$290.57	$339.52	$48.95	16.85%	$228.67	$234.02	$5.34	2.34%	$519.25	$573.54	$54.29	10.46%
3,200		$309.44	$362.07	$52.62	17.01%	$243.92	$249.62	$5.70	2.34%	$553.36	$611.69	$58.33	10.54%
3,400		$328.31	$384.61	$56.30	17.15%	$259.16	$265.22	$6.06	2.34%	$587.47	$649.83	$62.36	10.61%
3,600		$347.18	$407.16	$59.98	17.28%	$274.41	$280.82	$6.41	2.34%	$621.59	$687.98	$66.39	10.68%
3,800		$366.05	$429.70	$63.65	17.39%	$289.65	$296.42	$6.77	2.34%	$655.70	$726.12	$70.42	10.74%
4,000		$384.91	$452.24	$67.33	17.49%	$304.90	$312.02	$7.13	2.34%	$689.81	$764.27	$74.46	10.79%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07282	$0.07409
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00198	$0.00247
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$1.13	-$3.23	-$4.37	-384.87%	$7.62	$7.80	$0.18	2.34%	$8.76	$4.57	-$4.19	-47.84%
200		$10.57	$8.04	-$2.53	-23.94%	$15.24	$15.60	$0.36	2.34%	$25.81	$23.64	-$2.17	-8.42%
300		$20.00	$19.31	-$0.69	-3.46%	$22.87	$23.40	$0.53	2.34%	$42.87	$42.71	-$0.16	-0.37%
400		$29.44	$30.58	$1.15	3.89%	$30.49	$31.20	$0.71	2.34%	$59.93	$61.79	$1.86	3.10%
500		$38.87	$41.86	$2.98	7.68%	$38.11	$39.00	$0.89	2.34%	$76.98	$80.86	$3.88	5.03%
594	*	$47.74	$52.45	$4.71	9.87%	$45.28	$46.34	$1.06	2.34%	$93.02	$98.79	$5.77	6.20%
600		$48.30	$53.13	$4.82	9.98%	$45.73	$46.80	$1.07	2.34%	$94.04	$99.93	$5.89	6.26%
700		$57.74	$64.40	$6.66	11.54%	$53.36	$54.60	$1.25	2.34%	$111.10	$119.00	$7.91	7.12%
741	*	$61.61	$69.02	$7.41	12.04%	$56.48	$57.80	$1.32	2.34%	$118.09	$126.82	$8.73	7.40%
800		$67.17	$75.67	$8.50	12.65%	$60.98	$62.40	$1.43	2.34%	$128.15	$138.08	$9.92	7.74%
900		$76.61	$86.94	$10.34	13.49%	$68.60	$70.21	$1.60	2.34%	$145.21	$157.15	$11.94	8.22%
1,000		$86.04	$98.22	$12.18	14.15%	$76.22	$78.01	$1.78	2.34%	$162.26	$176.22	$13.96	8.60%
1,100		$95.47	$109.49	$14.01	14.68%	$83.85	$85.81	$1.96	2.34%	$179.32	$195.29	$15.97	8.91%
1,200		$104.91	$120.76	$15.85	15.11%	$91.47	$93.61	$2.14	2.34%	$196.38	$214.37	$17.99	9.16%
1,300		$114.34	$132.03	$17.69	15.47%	$99.09	$101.41	$2.32	2.34%	$213.43	$233.44	$20.01	9.37%
1,400		$123.78	$143.30	$19.53	15.78%	$106.71	$109.21	$2.49	2.34%	$230.49	$252.51	$22.02	9.55%
1,500		$133.21	$154.58	$21.37	16.04%	$114.34	$117.01	$2.67	2.34%	$247.55	$271.58	$24.04	9.71%
1,600		$142.64	$165.85	$23.20	16.27%	$121.96	$124.81	$2.85	2.34%	$264.60	$290.66	$26.05	9.85%
1,700		$152.08	$177.12	$25.04	16.47%	$129.58	$132.61	$3.03	2.34%	$281.66	$309.73	$28.07	9.97%
1,800		$161.51	$188.39	$26.88	16.64%	$137.20	$140.41	$3.21	2.34%	$298.72	$328.80	$30.09	10.07%
1,900		$170.95	$199.66	$28.72	16.80%	$144.83	$148.21	$3.38	2.34%	$315.77	$347.88	$32.10	10.17%
2,000		$180.38	$210.94	$30.56	16.94%	$152.45	$156.01	$3.56	2.34%	$332.83	$366.95	$34.12	10.25%
2,200		$199.25	$233.48	$34.23	17.18%	$167.69	$171.61	$3.92	2.34%	$366.94	$405.09	$38.15	10.40%
2,400		$218.12	$256.02	$37.91	17.38%	$182.94	$187.21	$4.28	2.34%	$401.05	$443.24	$42.18	10.52%
2,600		$236.98	$278.57	$41.59	17.55%	$198.18	$202.82	$4.63	2.34%	$435.17	$481.38	$46.22	10.62%
2,800		$255.85	$301.11	$45.26	17.69%	$213.43	$218.42	$4.99	2.34%	$469.28	$519.53	$50.25	10.71%
3,000		$274.72	$323.66	$48.94	17.81%	$228.67	$234.02	$5.34	2.34%	$503.39	$557.68	$54.28	10.78%
3,200		$293.59	$346.20	$52.61	17.92%	$243.92	$249.62	$5.70	2.34%	$537.51	$595.82	$58.32	10.85%
3,400		$312.45	$368.74	$56.29	18.02%	$259.16	$265.22	$6.06	2.34%	$571.62	$633.97	$62.35	10.91%
3,600		$331.32	$391.29	$59.97	18.10%	$274.41	$280.82	$6.41	2.34%	$605.73	$672.11	$66.38	10.96%
3,800		$350.19	$413.83	$63.64	18.17%	$289.65	$296.42	$6.77	2.34%	$639.84	$710.26	$70.41	11.00%
4,000		$369.06	$436.38	$67.32	18.24%	$304.90	$312.02	$7.13	2.34%	$673.96	$748.40	$74.45	11.05%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07282	$0.07409
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00198	$0.00247
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$21.17	-$25.54	-$4.37	-20.63%	$7.62	$7.80	$0.18	2.34%	-$13.55	-$17.74	-$4.19	-30.92%
200		-$11.74	-$14.27	-$2.53	-21.55%	$15.24	$15.60	$0.36	2.34%	$3.50	$1.33	-$2.17	-62.02%
300		-$2.31	-$3.00	-$0.69	-29.99%	$22.87	$23.40	$0.53	2.34%	$20.56	$20.40	-$0.16	-0.77%
400		$7.13	$8.27	$1.15	16.08%	$30.49	$31.20	$0.71	2.34%	$37.62	$39.48	$1.86	4.94%
500		$16.56	$19.55	$2.98	18.02%	$38.11	$39.00	$0.89	2.34%	$54.67	$58.55	$3.88	7.09%
594	*	$25.43	$30.14	$4.71	18.53%	$45.28	$46.34	$1.06	2.34%	$70.71	$76.48	$5.77	8.16%
600		$26.00	$30.82	$4.82	18.55%	$45.73	$46.80	$1.07	2.34%	$71.73	$77.62	$5.89	8.21%
700		$35.43	$42.09	$6.66	18.80%	$53.36	$54.60	$1.25	2.34%	$88.79	$96.69	$7.91	8.91%
741	*	$39.30	$46.71	$7.41	18.87%	$56.48	$57.80	$1.32	2.34%	$95.78	$104.51	$8.73	9.12%
800		$44.86	$53.36	$8.50	18.94%	$60.98	$62.40	$1.43	2.34%	$105.84	$115.77	$9.92	9.38%
900		$54.30	$64.63	$10.34	19.04%	$68.60	$70.21	$1.60	2.34%	$122.90	$134.84	$11.94	9.72%
1,000		$63.73	$75.91	$12.18	19.10%	$76.22	$78.01	$1.78	2.34%	$139.96	$153.91	$13.96	9.97%
1,100		$73.16	$87.18	$14.01	19.15%	$83.85	$85.81	$1.96	2.34%	$157.01	$172.99	$15.97	10.17%
1,200		$82.60	$98.45	$15.85	19.19%	$91.47	$93.61	$2.14	2.34%	$174.07	$192.06	$17.99	10.33%
1,300		$92.03	$109.72	$17.69	19.22%	$99.09	$101.41	$2.32	2.34%	$191.12	$211.13	$20.01	10.47%
1,400		$101.47	$120.99	$19.53	19.25%	$106.71	$109.21	$2.49	2.34%	$208.18	$230.20	$22.02	10.58%
1,500		$110.90	$132.27	$21.37	19.27%	$114.34	$117.01	$2.67	2.34%	$225.24	$249.28	$24.04	10.67%
1,600		$120.33	$143.54	$23.20	19.28%	$121.96	$124.81	$2.85	2.34%	$242.29	$268.35	$26.05	10.75%
1,700		$129.77	$154.81	$25.04	19.30%	$129.58	$132.61	$3.03	2.34%	$259.35	$287.42	$28.07	10.82%
1,800		$139.20	$166.08	$26.88	19.31%	$137.20	$140.41	$3.21	2.34%	$276.41	$306.49	$30.09	10.89%
1,900		$148.64	$177.35	$28.72	19.32%	$144.83	$148.21	$3.38	2.34%	$293.46	$325.57	$32.10	10.94%
2,000		$158.07	$188.63	$30.56	19.33%	$152.45	$156.01	$3.56	2.34%	$310.52	$344.64	$34.12	10.99%
2,200		$176.94	$211.17	$34.23	19.35%	$167.69	$171.61	$3.92	2.34%	$344.63	$382.78	$38.15	11.07%
2,400		$195.81	$233.72	$37.91	19.36%	$182.94	$187.21	$4.28	2.34%	$378.75	$420.93	$42.18	11.14%
2,600		$214.67	$256.26	$41.59	19.37%	$198.18	$202.82	$4.63	2.34%	$412.86	$459.08	$46.22	11.19%
2,800		$233.54	$278.80	$45.26	19.38%	$213.43	$218.42	$4.99	2.34%	$446.97	$497.22	$50.25	11.24%
3,000		$252.41	$301.35	$48.94	19.39%	$228.67	$234.02	$5.34	2.34%	$481.08	$535.37	$54.28	11.28%
3,200		$271.28	$323.89	$52.61	19.40%	$243.92	$249.62	$5.70	2.34%	$515.20	$573.51	$58.32	11.32%
3,400		$290.14	$346.44	$56.29	19.40%	$259.16	$265.22	$6.06	2.34%	$549.31	$611.66	$62.35	11.35%
3,600		$309.01	$368.98	$59.97	19.41%	$274.41	$280.82	$6.41	2.34%	$583.42	$649.80	$66.38	11.38%
3,800		$327.88	$391.52	$63.64	19.41%	$289.65	$296.42	$6.77	2.34%	$617.53	$687.95	$70.41	11.40%
4,000		$346.75	$414.07	$67.32	19.41%	$304.90	$312.02	$7.13	2.34%	$651.65	$726.09	$74.45	11.42%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07282	$0.07409
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00198	$0.00247
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$17.72	-$22.08	-$4.36	-24.59%	$7.62	$7.80	$0.18	2.34%	-$10.10	-$14.28	-$4.18	-41.39%
200		-$8.29	-$10.81	-$2.52	-30.40%	$15.24	$15.60	$0.36	2.34%	$6.96	$4.79	-$2.16	-31.09%
300		$1.15	$0.47	-$0.68	-59.41%	$22.87	$23.40	$0.53	2.34%	$24.01	$23.87	-$0.15	-0.61%
400		$10.58	$11.74	$1.16	10.93%	$30.49	$31.20	$0.71	2.34%	$41.07	$42.94	$1.87	4.55%
500		$20.01	$23.01	$2.99	14.96%	$38.11	$39.00	$0.89	2.34%	$58.13	$62.01	$3.89	6.68%
594	*	$28.88	$33.61	$4.72	16.35%	$45.28	$46.34	$1.06	2.34%	$74.16	$79.94	$5.78	7.80%
600		$29.45	$34.28	$4.83	16.41%	$45.73	$46.80	$1.07	2.34%	$75.18	$81.09	$5.90	7.85%
700		$38.88	$45.55	$6.67	17.16%	$53.36	$54.60	$1.25	2.34%	$92.24	$100.16	$7.92	8.58%
741	*	$42.75	$50.18	$7.42	17.37%	$56.48	$57.80	$1.32	2.34%	$99.23	$107.98	$8.74	8.81%
800		$48.32	$56.83	$8.51	17.61%	$60.98	$62.40	$1.43	2.34%	$109.30	$119.23	$9.93	9.09%
900		$57.75	$68.10	$10.35	17.92%	$68.60	$70.21	$1.60	2.34%	$126.35	$138.30	$11.95	9.46%
1,000		$67.18	$79.37	$12.19	18.14%	$76.22	$78.01	$1.78	2.34%	$143.41	$157.38	$13.97	9.74%
1,100		$76.62	$90.64	$14.02	18.30%	$83.85	$85.81	$1.96	2.34%	$160.47	$176.45	$15.98	9.96%
1,200		$86.05	$101.91	$15.86	18.43%	$91.47	$93.61	$2.14	2.34%	$177.52	$195.52	$18.00	10.14%
1,300		$95.49	$113.19	$17.70	18.54%	$99.09	$101.41	$2.32	2.34%	$194.58	$214.59	$20.02	10.29%
1,400		$104.92	$124.46	$19.54	18.62%	$106.71	$109.21	$2.49	2.34%	$211.63	$233.67	$22.03	10.41%
1,500		$114.35	$135.73	$21.38	18.69%	$114.34	$117.01	$2.67	2.34%	$228.69	$252.74	$24.05	10.52%
1,600		$123.79	$147.00	$23.21	18.75%	$121.96	$124.81	$2.85	2.34%	$245.75	$271.81	$26.06	10.61%
1,700		$133.22	$158.27	$25.05	18.81%	$129.58	$132.61	$3.03	2.34%	$262.80	$290.88	$28.08	10.69%
1,800		$142.66	$169.55	$26.89	18.85%	$137.20	$140.41	$3.21	2.34%	$279.86	$309.96	$30.10	10.75%
1,900		$152.09	$180.82	$28.73	18.89%	$144.83	$148.21	$3.38	2.34%	$296.92	$329.03	$32.11	10.82%
2,000		$161.52	$192.09	$30.57	18.92%	$152.45	$156.01	$3.56	2.34%	$313.97	$348.10	$34.13	10.87%
2,200		$180.39	$214.63	$34.24	18.98%	$167.69	$171.61	$3.92	2.34%	$348.09	$386.25	$38.16	10.96%
2,400		$199.26	$237.18	$37.92	19.03%	$182.94	$187.21	$4.28	2.34%	$382.20	$424.39	$42.20	11.04%
2,600		$218.13	$259.72	$41.60	19.07%	$198.18	$202.82	$4.63	2.34%	$416.31	$462.54	$46.23	11.10%
2,800		$237.00	$282.27	$45.27	19.10%	$213.43	$218.42	$4.99	2.34%	$450.42	$500.68	$50.26	11.16%
3,000		$255.86	$304.81	$48.95	19.13%	$228.67	$234.02	$5.34	2.34%	$484.54	$538.83	$54.29	11.21%
3,200		$274.73	$327.36	$52.62	19.16%	$243.92	$249.62	$5.70	2.34%	$518.65	$576.98	$58.33	11.25%
3,400		$293.60	$349.90	$56.30	19.18%	$259.16	$265.22	$6.06	2.34%	$552.76	$615.12	$62.36	11.28%
3,600		$312.47	$372.44	$59.98	19.19%	$274.41	$280.82	$6.41	2.34%	$586.88	$653.27	$66.39	11.31%
3,800		$331.33	$394.99	$63.65	19.21%	$289.65	$296.42	$6.77	2.34%	$620.99	$691.41	$70.42	11.34%
4,000		$350.20	$417.53	$67.33	19.23%	$304.90	$312.02	$7.13	2.34%	$655.10	$729.56	$74.46	11.37%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07282	$0.07409
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00198	$0.00247
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$37.16	$36.68	-$0.49	-1.31%	$8.18	$8.35	$0.18	2.19%	$45.34	$45.03	-$0.31	-0.68%
500		$59.55	$57.12	-$2.43	-4.08%	$40.88	$41.77	$0.89	2.19%	$100.43	$98.89	-$1.53	-1.53%
800		$76.34	$72.45	-$3.88	-5.09%	$65.40	$66.83	$1.43	2.19%	$141.74	$139.29	-$2.45	-1.73%
1,100		$93.13	$87.79	-$5.34	-5.74%	$89.93	$91.90	$1.97	2.19%	$183.06	$179.68	-$3.37	-1.84%
1,400		$109.92	$103.12	-$6.80	-6.18%	$114.46	$116.96	$2.50	2.19%	$224.37	$220.08	-$4.29	-1.91%
1,700		$126.71	$118.45	-$8.25	-6.51%	$138.98	$142.02	$3.04	2.19%	$265.69	$260.48	-$5.21	-1.96%
2,000		$143.50	$133.79	-$9.71	-6.77%	$163.51	$167.09	$3.58	2.19%	$307.00	$300.87	-$6.13	-2.00%
2,300		$160.29	$149.12	-$11.17	-6.97%	$188.03	$192.15	$4.12	2.19%	$348.32	$341.27	-$7.05	-2.02%
2,600		$177.08	$164.45	-$12.62	-7.13%	$212.56	$217.21	$4.65	2.19%	$389.64	$381.66	-$7.97	-2.05%
2,900		$193.87	$179.78	-$14.08	-7.26%	$237.09	$242.28	$5.19	2.19%	$430.95	$422.06	-$8.89	-2.06%
3,200		$210.65	$195.12	-$15.54	-7.38%	$261.61	$267.34	$5.73	2.19%	$472.27	$462.46	-$9.81	-2.08%
3,500		$227.44	$210.45	-$16.99	-7.47%	$286.14	$292.40	$6.26	2.19%	$513.58	$502.85	-$10.73	-2.09%
3,800		$244.23	$225.78	-$18.45	-7.55%	$310.67	$317.46	$6.80	2.19%	$554.90	$543.25	-$11.65	-2.10%
4,100		$261.02	$241.12	-$19.91	-7.63%	$335.19	$342.53	$7.34	2.19%	$596.21	$583.64	-$12.57	-2.11%
4,500		$283.41	$261.56	-$21.85	-7.71%	$367.89	$375.94	$8.05	2.19%	$651.30	$637.50	-$13.80	-2.12%
4,767	*	$298.35	$275.20	-$23.15	-7.76%	$389.72	$398.25	$8.53	2.19%	$688.07	$673.46	-$14.62	-2.12%
5,000		$311.39	$287.11	-$24.28	-7.80%	$408.77	$417.72	$8.95	2.19%	$720.16	$704.83	-$15.33	-2.13%
5,300		$328.18	$302.45	-$25.74	-7.84%	$433.30	$442.78	$9.48	2.19%	$761.48	$745.23	-$16.25	-2.13%
5,600		$344.97	$317.78	-$27.19	-7.88%	$457.82	$467.84	$10.02	2.19%	$802.79	$785.62	-$17.17	-2.14%
5,900		$361.76	$333.11	-$28.65	-7.92%	$482.35	$492.91	$10.56	2.19%	$844.11	$826.02	-$18.09	-2.14%
6,200		$378.55	$348.44	-$30.11	-7.95%	$506.88	$517.97	$11.09	2.19%	$885.42	$866.41	-$19.01	-2.15%
6,500		$395.34	$363.78	-$31.56	-7.98%	$531.40	$543.03	$11.63	2.19%	$926.74	$906.81	-$19.93	-2.15%
6,800		$412.13	$379.11	-$33.02	-8.01%	$555.93	$568.09	$12.17	2.19%	$968.06	$947.20	-$20.85	-2.15%
7,100		$428.92	$394.44	-$34.48	-8.04%	$580.45	$593.16	$12.70	2.19%	$1,009.37	$987.60	-$21.77	-2.16%
7,400		$445.71	$409.78	-$35.93	-8.06%	$604.98	$618.22	$13.24	2.19%	$1,050.69	$1,028.00	-$22.69	-2.16%
7,700		$462.50	$425.11	-$37.39	-8.08%	$629.51	$643.28	$13.78	2.19%	$1,092.00	$1,068.39	-$23.61	-2.16%
8,000		$479.29	$440.44	-$38.85	-8.10%	$654.03	$668.35	$14.31	2.19%	$1,133.32	$1,108.79	-$24.53	-2.16%
8,300		$496.08	$455.77	-$40.30	-8.12%	$678.56	$693.41	$14.85	2.19%	$1,174.63	$1,149.18	-$25.45	-2.17%
8,600		$512.87	$471.11	-$41.76	-8.14%	$703.08	$718.47	$15.39	2.19%	$1,215.95	$1,189.58	-$26.37	-2.17%
8,900		$529.66	$486.44	-$43.22	-8.16%	$727.61	$743.54	$15.92	2.19%	$1,257.27	$1,229.97	-$27.29	-2.17%
9,200		$546.44	$501.77	-$44.67	-8.18%	$752.14	$768.60	$16.46	2.19%	$1,298.58	$1,270.37	-$28.21	-2.17%
9,500		$563.23	$517.11	-$46.13	-8.19%	$776.66	$793.66	$17.00	2.19%	$1,339.90	$1,310.77	-$29.13	-2.17%
9,800		$580.02	$532.44	-$47.59	-8.20%	$801.19	$818.72	$17.53	2.19%	$1,381.21	$1,351.16	-$30.05	-2.18%
10,100		$596.81	$547.77	-$49.04	-8.22%	$825.72	$843.79	$18.07	2.19%	$1,422.53	$1,391.56	-$30.97	-2.18%
10,400		$613.60	$563.10	-$50.50	-8.23%	$850.24	$868.85	$18.61	2.19%	$1,463.84	$1,431.95	-$31.89	-2.18%
10,700		$630.39	$578.44	-$51.96	-8.24%	$874.77	$893.91	$19.14	2.19%	$1,505.16	$1,472.35	-$32.81	-2.18%
11,000		$647.18	$593.77	-$53.41	-8.25%	$899.29	$918.98	$19.68	2.19%	$1,546.48	$1,512.74	-$33.73	-2.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$30.62	$30.62
Delivery Charge	$/kWh	$0.04068	$0.03649
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kWh	$0.00055	$0.00055
Earnings Adjustment Mechanism	$/kWh	$0.00063	$0.00063
Value of Distributed Energy Resources	$/kWh	$0.00370	$0.00370
EVMR	$/kWh	$0.00010	$0.00010
RAM	$/kWh	$0.00000	$0.00060
AMP 1 & AMP 2	$/kWh	$0.00016	$0.00016
Net Utility Plan Tracker	$/kWh	$0.00112	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges			Current	Proposed
Energy Charge On-peak (includes capacity)	7%	$/kWh	$0.12162	$0.12375
Energy Charge Shoulder-peak (includes capacity)	12%	$/kWh	$0.09550	$0.09718
Energy Charge Off-peak (includes capacity)	81%	$/kWh	$0.06578	$0.06693
Merchant Function Charge		$/kWh	$0.00198	$0.00247
Clean Energy Standard Supply		$/kWh	$0.00570	$0.00570
GRT Commodity		Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$32.11	$38.17	$6.06	18.88%	$7.48	$7.65	$0.18	2.34%	$39.59	$45.82	$6.24	15.76%
200		$42.54	$50.56	$8.02	18.85%	$14.96	$15.31	$0.35	2.34%	$57.50	$65.87	$8.37	14.56%
300		$52.98	$62.96	$9.98	18.84%	$22.44	$22.96	$0.53	2.34%	$75.42	$85.92	$10.51	13.93%
450		$68.64	$81.55	$12.92	18.82%	$33.66	$34.44	$0.79	2.34%	$102.29	$116.00	$13.71	13.40%
455	*	$69.16	$82.17	$13.02	18.82%	$34.03	$34.83	$0.80	2.34%	$103.19	$117.00	$13.81	13.39%
600		$84.29	$100.15	$15.86	18.81%	$44.87	$45.93	$1.05	2.34%	$129.17	$146.07	$16.91	13.09%
700		$94.73	$112.54	$17.81	18.81%	$52.35	$53.58	$1.23	2.34%	$147.08	$166.12	$19.04	12.95%
800		$105.17	$124.94	$19.77	18.80%	$59.83	$61.23	$1.40	2.34%	$165.00	$186.17	$21.18	12.83%
900		$115.60	$137.34	$21.73	18.80%	$67.31	$68.89	$1.58	2.34%	$182.92	$206.22	$23.31	12.74%
1,000		$126.04	$149.73	$23.69	18.80%	$74.79	$76.54	$1.75	2.34%	$200.83	$226.27	$25.44	12.67%
1,100		$136.48	$162.13	$25.65	18.79%	$82.27	$84.20	$1.93	2.34%	$218.75	$246.32	$27.58	12.61%
1,200		$146.91	$174.52	$27.61	18.79%	$89.75	$91.85	$2.10	2.34%	$236.66	$266.37	$29.71	12.55%
1,300		$157.35	$186.92	$29.57	18.79%	$97.23	$99.51	$2.28	2.34%	$254.58	$286.42	$31.85	12.51%
1,400		$167.79	$199.31	$31.53	18.79%	$104.71	$107.16	$2.45	2.34%	$272.50	$306.47	$33.98	12.47%
1,500		$178.23	$211.71	$33.48	18.79%	$112.19	$114.81	$2.63	2.34%	$290.41	$326.52	$36.11	12.44%
1,600		$188.66	$224.11	$35.44	18.79%	$119.67	$122.47	$2.80	2.34%	$308.33	$346.57	$38.25	12.40%
1,700		$199.10	$236.50	$37.40	18.79%	$127.14	$130.12	$2.98	2.34%	$326.24	$366.62	$40.38	12.38%
1,800		$209.54	$248.90	$39.36	18.78%	$134.62	$137.78	$3.15	2.34%	$344.16	$386.68	$42.52	12.35%
1,900		$219.97	$261.29	$41.32	18.78%	$142.10	$145.43	$3.33	2.34%	$362.08	$406.73	$44.65	12.33%
2,000		$230.41	$273.69	$43.28	18.78%	$149.58	$153.09	$3.50	2.34%	$379.99	$426.78	$46.78	12.31%
3,000		$334.78	$397.65	$62.87	18.78%	$224.37	$229.63	$5.26	2.34%	$559.15	$627.28	$68.12	12.18%
4,000		$439.15	$521.60	$82.45	18.78%	$299.16	$306.17	$7.01	2.34%	$738.31	$827.78	$89.46	12.12%
5,000		$543.52	$645.56	$102.04	18.77%	$373.95	$382.72	$8.76	2.34%	$917.48	$1,028.28	$110.80	12.08%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$21.02	$25.00
Delivery Charge	$/kWh	$0.08685	$0.09902
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kWh	$0.00061	$0.00061
Earnings Adjustment Mechanism	$/kWh	$0.00076	$0.00076
Value of Distributed Energy Resources	$/kWh	$0.00155	$0.00155
EVMR	$/kWh	$0.00023	$0.00023
RAM	$/kWh	$0.00000	$0.01007
AMP 1 & AMP 2	$/kWh	$0.00065	$0.00065
Net Utility Plan Tracker	$/kWh	$0.00324	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07143	$0.07268
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00503	-$0.00503
Merchant Function Charge	$/kWh	$0.00195	$0.00243
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$181.43	$207.72	$26.29	14.49%	$78.83	$80.57	$1.73	2.20%	$260.27	$288.29	$28.02	10.77%
1,512	7.0		$185.25	$211.54	$26.29	14.19%	$118.25	$120.85	$2.60	2.20%	$303.50	$332.39	$28.89	9.52%
2,016	7.0		$189.07	$215.36	$26.29	13.90%	$157.67	$161.13	$3.46	2.20%	$346.74	$376.49	$29.75	8.58%
2,520	7.0		$192.89	$219.18	$26.29	13.63%	$197.09	$201.42	$4.33	2.20%	$389.97	$420.59	$30.62	7.85%
2,160	15.0		$325.67	$368.53	$42.87	13.16%	$168.93	$172.64	$3.71	2.20%	$494.60	$541.17	$46.58	9.42%
3,240	15.0		$333.85	$376.72	$42.87	12.84%	$253.40	$258.96	$5.57	2.20%	$587.25	$635.68	$48.43	8.25%
4,320	15.0		$342.03	$384.90	$42.87	12.53%	$337.86	$345.29	$7.42	2.20%	$679.89	$730.18	$50.29	7.40%
5,400	15.0		$350.22	$393.08	$42.87	12.24%	$422.33	$431.61	$9.28	2.20%	$772.54	$824.69	$52.15	6.75%
3,168	22.0		$451.87	$509.24	$57.37	12.70%	$247.77	$253.21	$5.44	2.20%	$699.64	$762.45	$62.82	8.98%
4,752	22.0		$463.87	$521.24	$57.37	12.37%	$371.65	$379.81	$8.17	2.20%	$835.52	$901.06	$65.54	7.84%
6,336	22.0		$475.88	$533.25	$57.37	12.06%	$495.53	$506.42	$10.89	2.20%	$971.41	$1,039.67	$68.26	7.03%
7,920	22.0		$487.88	$545.25	$57.37	11.76%	$619.41	$633.02	$13.61	2.20%	$1,107.29	$1,178.27	$70.98	6.41%
6,792	23.1	*	$498.00	$557.65	$59.65	11.98%	$531.19	$542.87	$11.67	2.20%	$1,029.19	$1,100.52	$71.33	6.93%
5,760	40.0		$776.40	$871.07	$94.67	12.19%	$450.48	$460.38	$9.90	2.20%	$1,226.88	$1,331.45	$104.57	8.52%
8,640	40.0		$798.22	$892.89	$94.67	11.86%	$675.72	$690.57	$14.85	2.20%	$1,473.94	$1,583.46	$109.52	7.43%
11,520	40.0		$820.04	$914.71	$94.67	11.54%	$900.96	$920.76	$19.80	2.20%	$1,721.01	$1,835.47	$114.47	6.65%
14,400	40.0		$841.87	$936.54	$94.67	11.25%	$1,126.21	$1,150.95	$24.75	2.20%	$1,968.07	$2,087.49	$119.42	6.07%
8,640	60.0		$1,136.98	$1,273.10	$136.11	11.97%	$675.72	$690.57	$14.85	2.20%	$1,812.71	$1,963.67	$150.96	8.33%
12,960	60.0		$1,169.72	$1,305.83	$136.11	11.64%	$1,013.58	$1,035.86	$22.27	2.20%	$2,183.30	$2,341.69	$158.39	7.25%
17,280	60.0		$1,202.45	$1,338.56	$136.11	11.32%	$1,351.45	$1,381.14	$29.70	2.20%	$2,553.90	$2,719.71	$165.81	6.49%
21,600	60.0		$1,235.19	$1,371.30	$136.11	11.02%	$1,689.31	$1,726.43	$37.12	2.20%	$2,924.49	$3,097.73	$173.23	5.92%
11,520	80.0		$1,497.57	$1,675.13	$177.56	11.86%	$900.96	$920.76	$19.80	2.20%	$2,398.53	$2,595.89	$197.35	8.23%
17,280	80.0		$1,541.21	$1,718.77	$177.56	11.52%	$1,351.45	$1,381.14	$29.70	2.20%	$2,892.66	$3,099.91	$207.25	7.16%
23,040	80.0		$1,584.86	$1,762.42	$177.56	11.20%	$1,801.93	$1,841.52	$39.59	2.20%	$3,386.79	$3,603.94	$217.15	6.41%
28,800	80.0		$1,628.51	$1,806.06	$177.56	10.90%	$2,252.41	$2,301.90	$49.49	2.20%	$3,880.92	$4,107.97	$227.05	5.85%
14,400	100.0		$1,858.15	$2,077.15	$219.00	11.79%	$1,126.21	$1,150.95	$24.75	2.20%	$2,984.36	$3,228.11	$243.75	8.17%
21,600	100.0		$1,912.71	$2,131.71	$219.00	11.45%	$1,689.31	$1,726.43	$37.12	2.20%	$3,602.02	$3,858.14	$256.12	7.11%
28,800	100.0		$1,967.27	$2,186.27	$219.00	11.13%	$2,252.41	$2,301.90	$49.49	2.20%	$4,219.68	$4,488.17	$268.49	6.36%
36,000	100.0		$2,021.82	$2,240.82	$219.00	10.83%	$2,815.51	$2,877.38	$61.87	2.20%	$4,837.34	$5,118.20	$280.87	5.81%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$53.57	$65.00
Delivery Charge	$/kW	$14.85	$16.99
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.42
AMP 1 & AMP 2	$/kW	$0.05	$0.05
Net Utility Plan Tracker	$/kW	$0.55	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06982	$0.07104
Merchant Function Charge	$/kWh	$0.00191	$0.00239
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,367.71	$2,645.03	$277.32	11.71%	$2,216.96	$2,258.87	$41.92	1.89%	$4,584.67	$4,903.91	$319.24	6.96%
36,000	100.0		$2,422.27	$2,699.59	$277.32	11.45%	$2,771.20	$2,823.59	$52.40	1.89%	$5,193.46	$5,523.18	$329.72	6.35%
43,200	100.0		$2,476.82	$2,754.14	$277.32	11.20%	$3,325.44	$3,388.31	$62.88	1.89%	$5,802.26	$6,142.46	$340.20	5.86%
57,600	100.0		$2,585.94	$2,863.26	$277.32	10.72%	$4,433.91	$4,517.75	$83.83	1.89%	$7,019.85	$7,381.01	$361.15	5.14%
66,240	230.0		$4,541.10	$5,044.91	$503.81	11.09%	$5,099.00	$5,195.41	$96.41	1.89%	$9,640.10	$10,240.32	$600.22	6.23%
82,800	230.0		$4,666.58	$5,170.39	$503.81	10.80%	$6,373.75	$6,494.26	$120.51	1.89%	$11,040.33	$11,664.66	$624.33	5.65%
99,360	230.0		$4,792.06	$5,295.87	$503.81	10.51%	$7,648.50	$7,793.12	$144.62	1.89%	$12,440.56	$13,088.99	$648.43	5.21%
132,480	230.0		$5,043.02	$5,546.83	$503.81	9.99%	$10,198.00	$10,390.82	$192.82	1.89%	$15,241.02	$15,937.65	$696.63	4.57%
86,224	224.9	*	$4,618.53	$5,113.48	$494.95	10.72%	$6,637.32	$6,762.82	$125.50	1.89%	$11,255.86	$11,876.30	$620.44	5.51%
100,800	350.0		$6,547.30	$7,260.19	$712.89	10.89%	$7,759.35	$7,906.06	$146.71	1.89%	$14,306.65	$15,166.25	$859.60	6.01%
126,000	350.0		$6,738.25	$7,451.13	$712.89	10.58%	$9,699.19	$9,882.57	$183.39	1.89%	$16,437.43	$17,333.71	$896.28	5.45%
151,200	350.0		$6,929.20	$7,642.08	$712.89	10.29%	$11,639.02	$11,859.09	$220.07	1.89%	$18,568.22	$19,501.17	$932.95	5.02%
201,600	350.0		$7,311.09	$8,023.98	$712.89	9.75%	$15,518.70	$15,812.12	$293.42	1.89%	$22,829.79	$23,836.10	$1,006.31	4.41%
144,000	500.0		$9,055.05	$10,029.28	$974.23	10.76%	$11,084.78	$11,294.37	$209.59	1.89%	$20,139.84	$21,323.65	$1,183.81	5.88%
180,000	500.0		$9,327.84	$10,302.06	$974.23	10.44%	$13,855.98	$14,117.96	$261.98	1.89%	$23,183.81	$24,420.03	$1,236.21	5.33%
216,000	500.0		$9,600.62	$10,574.85	$974.23	10.15%	$16,627.18	$16,941.56	$314.38	1.89%	$26,227.79	$27,516.40	$1,288.61	4.91%
288,000	500.0		$10,146.19	$11,120.41	$974.23	9.60%	$22,169.57	$22,588.74	$419.17	1.89%	$32,315.75	$33,709.15	$1,393.40	4.31%
216,000	750.0		$13,234.64	$14,644.43	$1,409.79	10.65%	$16,627.18	$16,941.56	$314.38	1.89%	$29,861.81	$31,585.99	$1,724.18	5.77%
270,000	750.0		$13,643.81	$15,053.61	$1,409.79	10.33%	$20,783.97	$21,176.95	$392.98	1.89%	$34,427.78	$36,230.55	$1,802.77	5.24%
324,000	750.0		$14,052.99	$15,462.78	$1,409.79	10.03%	$24,940.76	$25,412.34	$471.57	1.89%	$38,993.75	$40,875.12	$1,881.37	4.82%
432,000	750.0		$14,871.34	$16,281.13	$1,409.79	9.48%	$33,254.35	$33,883.11	$628.76	1.89%	$48,125.69	$50,164.25	$2,038.56	4.24%
432,000	1,500.0		$25,773.40	$28,489.90	$2,716.49	10.54%	$33,254.35	$33,883.11	$628.76	1.89%	$59,027.75	$62,373.01	$3,345.26	5.67%
540,000	1,500.0		$26,591.75	$29,308.25	$2,716.49	10.22%	$41,567.94	$42,353.89	$785.95	1.89%	$68,159.69	$71,662.14	$3,502.45	5.14%
648,000	1,500.0		$27,410.10	$30,126.60	$2,716.49	9.91%	$49,881.53	$50,824.67	$943.14	1.89%	$77,291.63	$80,951.27	$3,659.64	4.73%
864,000	1,500.0		$29,046.80	$31,763.30	$2,716.49	9.35%	$66,508.70	$67,766.23	$1,257.52	1.89%	$95,555.51	$99,529.53	$3,974.02	4.16%
576,000	2,000.0		$34,132.58	$37,720.21	$3,587.63	10.51%	$44,339.13	$45,177.48	$838.35	1.89%	$78,471.71	$82,897.69	$4,425.98	5.64%
720,000	2,000.0		$35,223.71	$38,811.34	$3,587.63	10.19%	$55,423.92	$56,471.86	$1,047.94	1.89%	$90,647.63	$95,283.20	$4,635.57	5.11%
864,000	2,000.0		$36,314.85	$39,902.47	$3,587.63	9.88%	$66,508.70	$67,766.23	$1,257.52	1.89%	$102,823.55	$107,668.70	$4,845.15	4.71%
1,152,000	2,000.0		$38,497.11	$42,084.74	$3,587.63	9.32%	$88,678.27	$90,354.97	$1,676.70	1.89%	$127,175.38	$132,439.71	$5,264.33	4.14%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$675.00	$775.00
Delivery Charge	$/kW	$12.35	$14.28
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.30
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.54	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07004	$0.07127
Merchant Function Charge	$/kWh	$0.00047	$0.00068
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,393.19	$2,670.91	$277.72	11.60%	$2,216.96	$2,258.87	$41.92	1.89%	$4,610.14	$4,929.78	$319.64	6.93%
36,000	100.0		$2,447.74	$2,725.46	$277.72	11.35%	$2,771.20	$2,823.59	$52.40	1.89%	$5,218.94	$5,549.06	$330.12	6.33%
43,200	100.0		$2,502.30	$2,780.02	$277.72	11.10%	$3,325.44	$3,388.31	$62.88	1.89%	$5,827.73	$6,168.33	$340.60	5.84%
57,600	100.0		$2,611.41	$2,889.13	$277.72	10.63%	$4,433.91	$4,517.75	$83.83	1.89%	$7,045.33	$7,406.88	$361.56	5.13%
66,240	230.0		$4,566.57	$5,070.79	$504.22	11.04%	$5,099.00	$5,195.41	$96.41	1.89%	$9,665.57	$10,266.20	$600.63	6.21%
82,800	230.0		$4,692.05	$5,196.27	$504.22	10.75%	$6,373.75	$6,494.26	$120.51	1.89%	$11,065.80	$11,690.53	$624.73	5.65%
99,360	230.0		$4,817.53	$5,321.75	$504.22	10.47%	$7,648.50	$7,793.12	$144.62	1.89%	$12,466.03	$13,114.86	$648.83	5.20%
132,480	230.0		$5,068.49	$5,572.71	$504.22	9.95%	$10,198.00	$10,390.82	$192.82	1.89%	$15,266.49	$15,963.53	$697.04	4.57%
86,224	224.9	*	$4,644.01	$5,139.36	$495.35	10.67%	$6,637.32	$6,762.82	$125.50	1.89%	$11,281.33	$11,902.17	$620.84	5.50%
100,800	350.0		$6,572.77	$7,286.06	$713.29	10.85%	$7,759.35	$7,906.06	$146.71	1.89%	$14,332.12	$15,192.12	$860.00	6.00%
126,000	350.0		$6,763.72	$7,477.01	$713.29	10.55%	$9,699.19	$9,882.57	$183.39	1.89%	$16,462.91	$17,359.59	$896.68	5.45%
151,200	350.0		$6,954.67	$7,667.96	$713.29	10.26%	$11,639.02	$11,859.09	$220.07	1.89%	$18,593.69	$19,527.05	$933.36	5.02%
201,600	350.0		$7,336.57	$8,049.86	$713.29	9.72%	$15,518.70	$15,812.12	$293.42	1.89%	$22,855.26	$23,861.98	$1,006.71	4.40%
144,000	500.0		$9,080.53	$10,055.15	$974.63	10.73%	$11,084.78	$11,294.37	$209.59	1.89%	$20,165.31	$21,349.53	$1,184.22	5.87%
180,000	500.0		$9,353.31	$10,327.94	$974.63	10.42%	$13,855.98	$14,117.96	$261.98	1.89%	$23,209.29	$24,445.90	$1,236.61	5.33%
216,000	500.0		$9,626.09	$10,600.72	$974.63	10.12%	$16,627.18	$16,941.56	$314.38	1.89%	$26,253.27	$27,542.28	$1,289.01	4.91%
288,000	500.0		$10,171.66	$11,146.29	$974.63	9.58%	$22,169.57	$22,588.74	$419.17	1.89%	$32,341.23	$33,735.03	$1,393.80	4.31%
216,000	750.0		$13,260.11	$14,670.31	$1,410.20	10.63%	$16,627.18	$16,941.56	$314.38	1.89%	$29,887.29	$31,611.87	$1,724.58	5.77%
270,000	750.0		$13,669.29	$15,079.48	$1,410.20	10.32%	$20,783.97	$21,176.95	$392.98	1.89%	$34,453.26	$36,256.43	$1,803.17	5.23%
324,000	750.0		$14,078.46	$15,488.66	$1,410.20	10.02%	$24,940.76	$25,412.34	$471.57	1.89%	$39,019.23	$40,900.99	$1,881.77	4.82%
432,000	750.0		$14,896.81	$16,307.01	$1,410.20	9.47%	$33,254.35	$33,883.11	$628.76	1.89%	$48,151.17	$50,190.12	$2,038.96	4.23%
432,000	1,500.0		$25,798.88	$28,515.77	$2,716.90	10.53%	$33,254.35	$33,883.11	$628.76	1.89%	$59,053.23	$62,398.89	$3,345.66	5.67%
540,000	1,500.0		$26,617.23	$29,334.12	$2,716.90	10.21%	$41,567.94	$42,353.89	$785.95	1.89%	$68,185.17	$71,688.02	$3,502.85	5.14%
648,000	1,500.0		$27,435.58	$30,152.47	$2,716.90	9.90%	$49,881.53	$50,824.67	$943.14	1.89%	$77,317.10	$80,977.14	$3,660.04	4.73%
864,000	1,500.0		$29,072.28	$31,789.18	$2,716.90	9.35%	$66,508.70	$67,766.23	$1,257.52	1.89%	$95,580.98	$99,555.40	$3,974.42	4.16%
576,000	2,000.0		$34,158.05	$37,746.08	$3,588.03	10.50%	$44,339.13	$45,177.48	$838.35	1.89%	$78,497.19	$82,923.57	$4,426.38	5.64%
720,000	2,000.0		$35,249.19	$38,837.22	$3,588.03	10.18%	$55,423.92	$56,471.86	$1,047.94	1.89%	$90,673.10	$95,309.07	$4,635.97	5.11%
864,000	2,000.0		$36,340.32	$39,928.35	$3,588.03	9.87%	$66,508.70	$67,766.23	$1,257.52	1.89%	$102,849.02	$107,694.58	$4,845.56	4.71%
1,152,000	2,000.0		$38,522.59	$42,110.62	$3,588.03	9.31%	$88,678.27	$90,354.97	$1,676.70	1.89%	$127,200.86	$132,465.59	$5,264.73	4.14%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$699.71	$800.10
Delivery Charge	$/kW	$12.35	$14.28
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.30
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.54	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07004	$0.07127
Merchant Function Charge	$/kWh	$0.00047	$0.00068
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,249.15	$2,556.37	$307.22	13.66%	$2,142.30	$2,177.91	$35.60	1.66%	$4,391.46	$4,734.28	$342.82	7.81%
36,000	100.0		$2,303.71	$2,610.93	$307.22	13.34%	$2,677.88	$2,722.38	$44.50	1.66%	$4,981.59	$5,333.31	$351.72	7.06%
43,200	100.0		$2,358.27	$2,665.48	$307.22	13.03%	$3,213.46	$3,266.86	$53.40	1.66%	$5,571.72	$5,932.34	$360.62	6.47%
57,600	100.0		$2,467.38	$2,774.60	$307.22	12.45%	$4,284.61	$4,355.81	$71.20	1.66%	$6,751.99	$7,130.41	$378.42	5.60%
57,600	200.0		$3,776.66	$4,236.45	$459.79	12.17%	$4,284.61	$4,355.81	$71.20	1.66%	$8,061.27	$8,592.27	$531.00	6.59%
72,000	200.0		$3,885.77	$4,345.57	$459.79	11.83%	$5,355.76	$5,444.77	$89.01	1.66%	$9,241.53	$9,790.33	$548.80	5.94%
86,400	200.0		$3,994.89	$4,454.68	$459.79	11.51%	$6,426.91	$6,533.72	$106.81	1.66%	$10,421.80	$10,988.40	$566.60	5.44%
115,200	200.0		$4,213.11	$4,672.91	$459.79	10.91%	$8,569.22	$8,711.62	$142.41	1.66%	$12,782.33	$13,384.53	$602.20	4.71%
72,000	250.0		$4,540.41	$5,076.49	$536.08	11.81%	$5,355.76	$5,444.77	$89.01	1.66%	$9,896.17	$10,521.26	$625.09	6.32%
90,000	250.0		$4,676.80	$5,212.89	$536.08	11.46%	$6,694.70	$6,805.96	$111.26	1.66%	$11,371.50	$12,018.84	$647.34	5.69%
108,000	250.0		$4,813.20	$5,349.28	$536.08	11.14%	$8,033.64	$8,167.15	$133.51	1.66%	$12,846.84	$13,516.43	$669.59	5.21%
144,000	250.0		$5,085.98	$5,622.06	$536.08	10.54%	$10,711.52	$10,889.53	$178.01	1.66%	$15,797.50	$16,511.59	$714.09	4.52%
191,106	447.1	*	$8,022.98	$8,859.73	$836.75	10.43%	$14,215.52	$14,451.77	$236.24	1.66%	$22,238.51	$23,311.50	$1,073.00	4.82%
135,360	470.0		$7,900.92	$8,772.68	$871.75	11.03%	$10,068.83	$10,236.16	$167.33	1.66%	$17,969.75	$19,008.84	$1,039.08	5.78%
169,200	470.0		$8,157.34	$9,029.09	$871.75	10.69%	$12,586.03	$12,795.20	$209.16	1.66%	$20,743.38	$21,824.29	$1,080.92	5.21%
203,040	470.0		$8,413.76	$9,285.51	$871.75	10.36%	$15,103.24	$15,354.24	$251.00	1.66%	$23,517.00	$24,639.75	$1,122.75	4.77%
270,720	470.0		$8,926.59	$9,798.34	$871.75	9.77%	$20,137.66	$20,472.32	$334.66	1.66%	$29,064.25	$30,270.66	$1,206.41	4.15%
216,000	750.0		$12,177.94	$13,476.91	$1,298.97	10.67%	$16,067.28	$16,334.30	$267.02	1.66%	$28,245.22	$29,811.20	$1,565.99	5.54%
270,000	750.0		$12,587.11	$13,886.08	$1,298.97	10.32%	$20,084.10	$20,417.87	$333.77	1.66%	$32,671.21	$34,303.95	$1,632.74	5.00%
324,000	750.0		$12,996.29	$14,295.26	$1,298.97	9.99%	$24,100.92	$24,501.44	$400.53	1.66%	$37,097.21	$38,796.70	$1,699.50	4.58%
432,000	750.0		$13,814.64	$15,113.61	$1,298.97	9.40%	$32,134.56	$32,668.59	$534.04	1.66%	$45,949.20	$47,782.20	$1,833.00	3.99%
432,000	1,500.0		$23,634.23	$26,077.53	$2,443.30	10.34%	$32,134.56	$32,668.59	$534.04	1.66%	$55,768.78	$58,746.12	$2,977.33	5.34%
540,000	1,500.0		$24,452.58	$26,895.88	$2,443.30	9.99%	$40,168.20	$40,835.74	$667.54	1.66%	$64,620.77	$67,731.62	$3,110.84	4.81%
648,000	1,500.0		$25,270.93	$27,714.23	$2,443.30	9.67%	$48,201.84	$49,002.89	$801.05	1.66%	$73,472.76	$76,717.12	$3,244.35	4.42%
864,000	1,500.0		$26,907.63	$29,350.93	$2,443.30	9.08%	$64,269.11	$65,337.19	$1,068.07	1.66%	$91,176.74	$94,688.11	$3,511.37	3.85%
576,000	2,000.0		$31,271.75	$34,477.94	$3,206.19	10.25%	$42,846.08	$43,558.12	$712.05	1.66%	$74,117.83	$78,036.06	$3,918.23	5.29%
720,000	2,000.0		$32,362.89	$35,569.07	$3,206.19	9.91%	$53,557.60	$54,447.65	$890.06	1.66%	$85,920.48	$90,016.73	$4,096.24	4.77%
864,000	2,000.0		$33,454.02	$36,660.21	$3,206.19	9.58%	$64,269.11	$65,337.19	$1,068.07	1.66%	$97,723.13	$101,997.39	$4,274.26	4.37%
1,152,000	2,000.0		$35,636.29	$38,842.47	$3,206.19	9.00%	$85,692.15	$87,116.25	$1,424.09	1.66%	$121,328.44	$125,958.72	$4,630.28	3.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$700.00	$850.00
Delivery Charge	$/kW	$11.18	$12.88
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.23
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.45	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06749	$0.06851
Merchant Function Charge	$/kWh	$0.00045	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,274.63	$2,582.25	$307.62	13.52%	$2,142.30	$2,177.91	$35.60	1.66%	$4,416.93	$4,760.15	$343.22	7.77%
36,000	100.0		$2,329.19	$2,636.80	$307.62	13.21%	$2,677.88	$2,722.38	$44.50	1.66%	$5,007.07	$5,359.19	$352.12	7.03%
43,200	100.0		$2,383.74	$2,691.36	$307.62	12.90%	$3,213.46	$3,266.86	$53.40	1.66%	$5,597.20	$5,958.22	$361.02	6.45%
57,600	100.0		$2,492.86	$2,800.47	$307.62	12.34%	$4,284.61	$4,355.81	$71.20	1.66%	$6,777.46	$7,156.29	$378.82	5.59%
57,600	200.0		$3,802.13	$4,262.33	$460.20	12.10%	$4,284.61	$4,355.81	$71.20	1.66%	$8,086.74	$8,618.14	$531.40	6.57%
72,000	200.0		$3,911.25	$4,371.44	$460.20	11.77%	$5,355.76	$5,444.77	$89.01	1.66%	$9,267.01	$9,816.21	$549.20	5.93%
86,400	200.0		$4,020.36	$4,480.56	$460.20	11.45%	$6,426.91	$6,533.72	$106.81	1.66%	$10,447.27	$11,014.28	$567.00	5.43%
115,200	200.0		$4,238.59	$4,698.78	$460.20	10.86%	$8,569.22	$8,711.62	$142.41	1.66%	$12,807.80	$13,410.41	$602.61	4.70%
72,000	250.0		$4,565.89	$5,102.37	$536.48	11.75%	$5,355.76	$5,444.77	$89.01	1.66%	$9,921.65	$10,547.14	$625.49	6.30%
90,000	250.0		$4,702.28	$5,238.76	$536.48	11.41%	$6,694.70	$6,805.96	$111.26	1.66%	$11,396.98	$12,044.72	$647.74	5.68%
108,000	250.0		$4,838.67	$5,375.15	$536.48	11.09%	$8,033.64	$8,167.15	$133.51	1.66%	$12,872.31	$13,542.30	$669.99	5.20%
144,000	250.0		$5,111.45	$5,647.94	$536.48	10.50%	$10,711.52	$10,889.53	$178.01	1.66%	$15,822.97	$16,537.47	$714.50	4.52%
191,106	447.1	*	$8,048.45	$8,885.61	$837.15	10.40%	$14,215.52	$14,451.77	$236.24	1.66%	$22,263.98	$23,337.38	$1,073.40	4.82%
135,360	470.0		$7,926.40	$8,798.55	$872.15	11.00%	$10,068.83	$10,236.16	$167.33	1.66%	$17,995.23	$19,034.71	$1,039.49	5.78%
169,200	470.0		$8,182.81	$9,054.97	$872.15	10.66%	$12,586.03	$12,795.20	$209.16	1.66%	$20,768.85	$21,850.17	$1,081.32	5.21%
203,040	470.0		$8,439.23	$9,311.39	$872.15	10.33%	$15,103.24	$15,354.24	$251.00	1.66%	$23,542.47	$24,665.62	$1,123.15	4.77%
270,720	470.0		$8,952.06	$9,824.22	$872.15	9.74%	$20,137.66	$20,472.32	$334.66	1.66%	$29,089.72	$30,296.54	$1,206.82	4.15%
216,000	750.0		$12,203.41	$13,502.78	$1,299.37	10.65%	$16,067.28	$16,334.30	$267.02	1.66%	$28,270.69	$29,837.08	$1,566.39	5.54%
270,000	750.0		$12,612.59	$13,911.96	$1,299.37	10.30%	$20,084.10	$20,417.87	$333.77	1.66%	$32,696.69	$34,329.83	$1,633.14	4.99%
324,000	750.0		$13,021.76	$14,321.13	$1,299.37	9.98%	$24,100.92	$24,501.44	$400.53	1.66%	$37,122.68	$38,822.58	$1,699.90	4.58%
432,000	750.0		$13,840.11	$15,139.48	$1,299.37	9.39%	$32,134.56	$32,668.59	$534.04	1.66%	$45,974.67	$47,808.08	$1,833.41	3.99%
432,000	1,500.0		$23,659.70	$26,103.40	$2,443.70	10.33%	$32,134.56	$32,668.59	$534.04	1.66%	$55,794.26	$58,771.99	$2,977.74	5.34%
540,000	1,500.0		$24,478.05	$26,921.75	$2,443.70	9.98%	$40,168.20	$40,835.74	$667.54	1.66%	$64,646.25	$67,757.49	$3,111.25	4.81%
648,000	1,500.0		$25,296.40	$27,740.10	$2,443.70	9.66%	$48,201.84	$49,002.89	$801.05	1.66%	$73,498.24	$76,742.99	$3,244.75	4.41%
864,000	1,500.0		$26,933.10	$29,376.80	$2,443.70	9.07%	$64,269.11	$65,337.19	$1,068.07	1.66%	$91,202.22	$94,713.99	$3,511.77	3.85%
576,000	2,000.0		$31,297.23	$34,503.81	$3,206.59	10.25%	$42,846.08	$43,558.12	$712.05	1.66%	$74,143.30	$78,061.94	$3,918.64	5.29%
720,000	2,000.0		$32,388.36	$35,594.95	$3,206.59	9.90%	$53,557.60	$54,447.65	$890.06	1.66%	$85,945.96	$90,042.60	$4,096.65	4.77%
864,000	2,000.0		$33,479.49	$36,686.08	$3,206.59	9.58%	$64,269.11	$65,337.19	$1,068.07	1.66%	$97,748.61	$102,023.27	$4,274.66	4.37%
1,152,000	2,000.0		$35,661.76	$38,868.35	$3,206.59	8.99%	$85,692.15	$87,116.25	$1,424.09	1.66%	$121,353.92	$125,984.60	$4,630.68	3.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$724.71	$875.10
Delivery Charge	$/kW	$11.18	$12.88
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.23
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.45	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06749	$0.06851
Merchant Function Charge	$/kWh	$0.00045	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,826.47	$2,140.91	$314.43	17.22%	$2,121.18	$2,154.93	$33.76	1.59%	$3,947.65	$4,295.84	$348.19	8.82%
36,000	100.0		$1,881.03	$2,195.46	$314.43	16.72%	$2,651.47	$2,693.67	$42.20	1.59%	$4,532.50	$4,889.13	$356.63	7.87%
43,200	100.0		$1,935.59	$2,250.02	$314.43	16.24%	$3,181.76	$3,232.40	$50.64	1.59%	$5,117.35	$5,482.42	$365.07	7.13%
57,600	100.0		$2,044.70	$2,359.13	$314.43	15.38%	$4,242.35	$4,309.87	$67.52	1.59%	$6,287.05	$6,669.00	$381.95	6.08%
57,600	200.0		$2,467.38	$2,807.59	$340.21	13.79%	$4,242.35	$4,309.87	$67.52	1.59%	$6,709.73	$7,117.45	$407.72	6.08%
72,000	200.0		$2,576.49	$2,916.70	$340.21	13.20%	$5,302.94	$5,387.33	$84.40	1.59%	$7,879.43	$8,304.03	$424.60	5.39%
86,400	200.0		$2,685.61	$3,025.81	$340.21	12.67%	$6,363.53	$6,464.80	$101.27	1.59%	$9,049.13	$9,490.61	$441.48	4.88%
115,200	200.0		$2,903.84	$3,244.04	$340.21	11.72%	$8,484.70	$8,619.73	$135.03	1.59%	$11,388.54	$11,863.77	$475.24	4.17%
72,000	250.0		$2,787.84	$3,140.93	$353.09	12.67%	$5,302.94	$5,387.33	$84.40	1.59%	$8,090.77	$8,528.26	$437.49	5.41%
90,000	250.0		$2,924.23	$3,277.32	$353.09	12.07%	$6,628.67	$6,734.17	$105.49	1.59%	$9,552.90	$10,011.49	$458.59	4.80%
108,000	250.0		$3,060.62	$3,413.71	$353.09	11.54%	$7,954.41	$8,081.00	$126.59	1.59%	$11,015.02	$11,494.71	$479.69	4.35%
144,000	250.0		$3,333.40	$3,686.49	$353.09	10.59%	$10,605.88	$10,774.67	$168.79	1.59%	$13,939.28	$14,461.16	$521.88	3.74%
144,000	500.0		$4,390.10	$4,807.63	$417.53	9.51%	$10,605.88	$10,774.67	$168.79	1.59%	$14,995.98	$15,582.29	$586.32	3.91%
180,000	500.0		$4,662.89	$5,080.41	$417.53	8.95%	$13,257.34	$13,468.33	$210.99	1.59%	$17,920.23	$18,548.74	$628.51	3.51%
216,000	500.0		$4,935.67	$5,353.20	$417.53	8.46%	$15,908.81	$16,162.00	$253.19	1.59%	$20,844.48	$21,515.19	$670.71	3.22%
288,000	500.0		$5,481.24	$5,898.76	$417.53	7.62%	$21,211.75	$21,549.33	$337.58	1.59%	$26,692.99	$27,448.09	$755.11	2.83%
275,599	670.9	*	$6,109.76	$6,571.34	$461.58	7.55%	$20,298.39	$20,621.44	$323.04	1.59%	$26,408.15	$27,192.78	$784.62	2.97%
218,880	760.0		$6,056.46	$6,541.00	$484.54	8.00%	$16,120.93	$16,377.49	$256.56	1.59%	$22,177.39	$22,918.49	$741.10	3.34%
273,600	760.0		$6,471.09	$6,955.63	$484.54	7.49%	$20,151.16	$20,471.86	$320.70	1.59%	$26,622.26	$27,427.49	$805.24	3.02%
328,320	760.0		$6,885.72	$7,370.26	$484.54	7.04%	$24,181.40	$24,566.24	$384.84	1.59%	$31,067.12	$31,936.50	$869.38	2.80%
437,760	760.0		$7,714.99	$8,199.52	$484.54	6.28%	$32,241.86	$32,754.98	$513.12	1.59%	$39,956.85	$40,954.50	$997.66	2.50%
432,000	1,500.0		$10,799.18	$11,474.43	$675.26	6.25%	$31,817.63	$32,324.00	$506.37	1.59%	$42,616.80	$43,798.43	$1,181.63	2.77%
540,000	1,500.0		$11,617.53	$12,292.78	$675.26	5.81%	$39,772.03	$40,404.99	$632.96	1.59%	$51,389.56	$52,697.78	$1,308.22	2.55%
648,000	1,500.0		$12,435.88	$13,111.13	$675.26	5.43%	$47,726.44	$48,485.99	$759.56	1.59%	$60,162.31	$61,597.13	$1,434.81	2.38%
864,000	1,500.0		$14,072.58	$14,747.84	$675.26	4.80%	$63,635.25	$64,647.99	$1,012.74	1.59%	$77,707.83	$79,395.83	$1,688.00	2.17%
576,000	2,000.0		$14,003.71	$14,807.84	$804.12	5.74%	$42,423.50	$43,098.66	$675.16	1.59%	$56,427.21	$57,906.50	$1,479.28	2.62%
720,000	2,000.0		$15,094.85	$15,898.97	$804.12	5.33%	$53,029.38	$53,873.33	$843.95	1.59%	$68,124.22	$69,772.30	$1,648.07	2.42%
864,000	2,000.0		$16,185.98	$16,990.10	$804.12	4.97%	$63,635.25	$64,647.99	$1,012.74	1.59%	$79,821.23	$81,638.10	$1,816.86	2.28%
1,152,000	2,000.0		$18,368.25	$19,172.37	$804.12	4.38%	$84,847.00	$86,197.32	$1,350.32	1.59%	$103,215.25	$105,369.69	$2,154.44	2.09%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06677	$0.06772
Merchant Function Charge	$/kWh	$0.00045	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,851.95	$2,166.78	$314.84	17.00%	$2,121.18	$2,154.93	$33.76	1.59%	$3,973.12	$4,321.72	$348.59	8.77%
36,000	100.0		$1,906.51	$2,221.34	$314.84	16.51%	$2,651.47	$2,693.67	$42.20	1.59%	$4,557.97	$4,915.01	$357.03	7.83%
43,200	100.0		$1,961.06	$2,275.90	$314.84	16.05%	$3,181.76	$3,232.40	$50.64	1.59%	$5,142.82	$5,508.30	$365.47	7.11%
57,600	100.0		$2,070.18	$2,385.01	$314.84	15.21%	$4,242.35	$4,309.87	$67.52	1.59%	$6,312.53	$6,694.88	$382.35	6.06%
57,600	200.0		$2,492.86	$2,833.46	$340.61	13.66%	$4,242.35	$4,309.87	$67.52	1.59%	$6,735.21	$7,143.33	$408.12	6.06%
72,000	200.0		$2,601.97	$2,942.58	$340.61	13.09%	$5,302.94	$5,387.33	$84.40	1.59%	$7,904.91	$8,329.91	$425.00	5.38%
86,400	200.0		$2,711.08	$3,051.69	$340.61	12.56%	$6,363.53	$6,464.80	$101.27	1.59%	$9,074.61	$9,516.49	$441.88	4.87%
115,200	200.0		$2,929.31	$3,269.92	$340.61	11.63%	$8,484.70	$8,619.73	$135.03	1.59%	$11,414.01	$11,889.65	$475.64	4.17%
72,000	250.0		$2,813.31	$3,166.80	$353.49	12.57%	$5,302.94	$5,387.33	$84.40	1.59%	$8,116.25	$8,554.14	$437.89	5.40%
90,000	250.0		$2,949.70	$3,303.20	$353.49	11.98%	$6,628.67	$6,734.17	$105.49	1.59%	$9,578.37	$10,037.36	$458.99	4.79%
108,000	250.0		$3,086.09	$3,439.59	$353.49	11.45%	$7,954.41	$8,081.00	$126.59	1.59%	$11,040.50	$11,520.59	$480.09	4.35%
144,000	250.0		$3,358.88	$3,712.37	$353.49	10.52%	$10,605.88	$10,774.67	$168.79	1.59%	$13,964.75	$14,487.04	$522.28	3.74%
144,000	500.0		$4,415.58	$4,833.51	$417.93	9.46%	$10,605.88	$10,774.67	$168.79	1.59%	$15,021.45	$15,608.17	$586.72	3.91%
180,000	500.0		$4,688.36	$5,106.29	$417.93	8.91%	$13,257.34	$13,468.33	$210.99	1.59%	$17,945.70	$18,574.62	$628.92	3.50%
216,000	500.0		$4,961.14	$5,379.07	$417.93	8.42%	$15,908.81	$16,162.00	$253.19	1.59%	$20,869.96	$21,541.07	$671.11	3.22%
288,000	500.0		$5,506.71	$5,924.64	$417.93	7.59%	$21,211.75	$21,549.33	$337.58	1.59%	$26,718.46	$27,473.97	$755.51	2.83%
275,599	670.9	*	$6,135.23	$6,597.21	$461.98	7.53%	$20,298.39	$20,621.44	$323.04	1.59%	$26,433.63	$27,218.65	$785.03	2.97%
218,880	760.0		$6,081.94	$6,566.87	$484.94	7.97%	$16,120.93	$16,377.49	$256.56	1.59%	$22,202.87	$22,944.37	$741.50	3.34%
273,600	760.0		$6,496.57	$6,981.51	$484.94	7.46%	$20,151.16	$20,471.86	$320.70	1.59%	$26,647.73	$27,453.37	$805.64	3.02%
328,320	760.0		$6,911.20	$7,396.14	$484.94	7.02%	$24,181.40	$24,566.24	$384.84	1.59%	$31,092.59	$31,962.37	$869.78	2.80%
437,760	760.0		$7,740.46	$8,225.40	$484.94	6.26%	$32,241.86	$32,754.98	$513.12	1.59%	$39,982.32	$40,980.38	$998.06	2.50%
432,000	1,500.0		$10,824.65	$11,500.31	$675.66	6.24%	$31,817.63	$32,324.00	$506.37	1.59%	$42,642.28	$43,824.31	$1,182.03	2.77%
540,000	1,500.0		$11,643.00	$12,318.66	$675.66	5.80%	$39,772.03	$40,404.99	$632.96	1.59%	$51,415.03	$52,723.65	$1,308.62	2.55%
648,000	1,500.0		$12,461.35	$13,137.01	$675.66	5.42%	$47,726.44	$48,485.99	$759.56	1.59%	$60,187.79	$61,623.00	$1,435.22	2.38%
864,000	1,500.0		$14,098.05	$14,773.71	$675.66	4.79%	$63,635.25	$64,647.99	$1,012.74	1.59%	$77,733.30	$79,421.70	$1,688.40	2.17%
576,000	2,000.0		$14,029.19	$14,833.71	$804.53	5.73%	$42,423.50	$43,098.66	$675.16	1.59%	$56,452.69	$57,932.37	$1,479.69	2.62%
720,000	2,000.0		$15,120.32	$15,924.85	$804.53	5.32%	$53,029.38	$53,873.33	$843.95	1.59%	$68,149.70	$69,798.17	$1,648.48	2.42%
864,000	2,000.0		$16,211.45	$17,015.98	$804.53	4.96%	$63,635.25	$64,647.99	$1,012.74	1.59%	$79,846.70	$81,663.97	$1,817.27	2.28%
1,152,000	2,000.0		$18,393.72	$19,198.25	$804.53	4.37%	$84,847.00	$86,197.32	$1,350.32	1.59%	$103,240.72	$105,395.57	$2,154.85	2.09%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,174.71	$1,455.10
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kWh	$0.00000	$0.00000
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06677	$0.06772
Merchant Function Charge	$/kWh	$0.00045	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,826.47	$2,140.91	$314.43	17.22%	$2,086.41	$2,112.77	$26.35	1.26%	$3,912.89	$4,253.67	$340.79	8.71%
36,000	100.0		$1,881.03	$2,195.46	$314.43	16.72%	$2,608.02	$2,640.96	$32.94	1.26%	$4,489.05	$4,836.42	$347.38	7.74%
43,200	100.0		$1,935.59	$2,250.02	$314.43	16.24%	$3,129.62	$3,169.15	$39.53	1.26%	$5,065.21	$5,419.17	$353.97	6.99%
57,600	100.0		$2,044.70	$2,359.13	$314.43	15.38%	$4,172.83	$4,225.53	$52.71	1.26%	$6,217.53	$6,584.67	$367.14	5.90%
57,600	200.0		$2,467.38	$2,807.59	$340.21	13.79%	$4,172.83	$4,225.53	$52.71	1.26%	$6,640.21	$7,033.12	$392.92	5.92%
72,000	200.0		$2,576.49	$2,916.70	$340.21	13.20%	$5,216.03	$5,281.92	$65.89	1.26%	$7,792.53	$8,198.62	$406.09	5.21%
86,400	200.0		$2,685.61	$3,025.81	$340.21	12.67%	$6,259.24	$6,338.30	$79.06	1.26%	$8,944.85	$9,364.12	$419.27	4.69%
115,200	200.0		$2,903.84	$3,244.04	$340.21	11.72%	$8,345.65	$8,451.07	$105.42	1.26%	$11,249.49	$11,695.11	$445.63	3.96%
72,000	250.0		$2,787.84	$3,140.93	$353.09	12.67%	$5,216.03	$5,281.92	$65.89	1.26%	$8,003.87	$8,422.85	$418.98	5.23%
90,000	250.0		$2,924.23	$3,277.32	$353.09	12.07%	$6,520.04	$6,602.40	$82.36	1.26%	$9,444.27	$9,879.72	$435.45	4.61%
108,000	250.0		$3,060.62	$3,413.71	$353.09	11.54%	$7,824.05	$7,922.88	$98.83	1.26%	$10,884.67	$11,336.59	$451.92	4.15%
144,000	250.0		$3,333.40	$3,686.49	$353.09	10.59%	$10,432.06	$10,563.84	$131.77	1.26%	$13,765.47	$14,250.33	$484.87	3.52%
144,000	500.0		$4,390.10	$4,807.63	$417.53	9.51%	$10,432.06	$10,563.84	$131.77	1.26%	$14,822.17	$15,371.47	$549.30	3.71%
180,000	500.0		$4,662.89	$5,080.41	$417.53	8.95%	$13,040.08	$13,204.80	$164.72	1.26%	$17,702.97	$18,285.21	$582.24	3.29%
216,000	500.0		$4,935.67	$5,353.20	$417.53	8.46%	$15,648.09	$15,845.76	$197.66	1.26%	$20,583.76	$21,198.95	$615.19	2.99%
288,000	500.0		$5,481.24	$5,898.76	$417.53	7.62%	$20,864.13	$21,127.67	$263.55	1.26%	$26,345.36	$27,026.44	$681.07	2.59%
365,212	801.0	*	$7,338.48	$7,833.58	$495.10	6.75%	$26,457.74	$26,791.94	$334.20	1.26%	$33,796.22	$34,625.52	$829.30	2.45%
273,600	950.0		$7,274.19	$7,807.69	$533.51	7.33%	$19,820.92	$20,071.29	$250.37	1.26%	$27,095.11	$27,878.98	$783.88	2.89%
342,000	950.0		$7,792.47	$8,325.98	$533.51	6.85%	$24,776.15	$25,089.11	$312.96	1.26%	$32,568.62	$33,415.09	$846.47	2.60%
410,400	950.0		$8,310.76	$8,844.27	$533.51	6.42%	$29,731.38	$30,106.94	$375.56	1.26%	$38,042.14	$38,951.20	$909.06	2.39%
547,200	950.0		$9,347.34	$9,880.85	$533.51	5.71%	$39,641.84	$40,142.58	$500.74	1.26%	$48,989.18	$50,023.43	$1,034.25	2.11%
432,000	1,500.0		$10,799.18	$11,474.43	$675.26	6.25%	$31,296.19	$31,691.51	$395.32	1.26%	$42,095.36	$43,165.94	$1,070.58	2.54%
540,000	1,500.0		$11,617.53	$12,292.78	$675.26	5.81%	$39,120.24	$39,614.39	$494.15	1.26%	$50,737.76	$51,907.17	$1,169.41	2.30%
648,000	1,500.0		$12,435.88	$13,111.13	$675.26	5.43%	$46,944.28	$47,537.27	$592.98	1.26%	$59,380.16	$60,648.40	$1,268.24	2.14%
864,000	1,500.0		$14,072.58	$14,747.84	$675.26	4.80%	$62,592.38	$63,383.02	$790.64	1.26%	$76,664.96	$78,130.86	$1,465.90	1.91%
576,000	2,000.0		$14,003.71	$14,807.84	$804.12	5.74%	$41,728.25	$42,255.35	$527.10	1.26%	$55,731.96	$57,063.18	$1,331.22	2.39%
720,000	2,000.0		$15,094.85	$15,898.97	$804.12	5.33%	$52,160.32	$52,819.18	$658.87	1.26%	$67,255.16	$68,718.15	$1,462.99	2.18%
864,000	2,000.0		$16,185.98	$16,990.10	$804.12	4.97%	$62,592.38	$63,383.02	$790.64	1.26%	$78,778.36	$80,373.12	$1,594.77	2.02%
1,152,000	2,000.0		$18,368.25	$19,172.37	$804.12	4.38%	$83,456.51	$84,510.70	$1,054.19	1.26%	$101,824.75	$103,683.07	$1,858.31	1.83%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06558	$0.06628
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	$1,851.95	$2,166.78	$314.84	17.00%	$2,086.41	$2,112.77	$26.35	1.26%	$3,938.36	$4,279.55	$341.19	8.66%
36,000	100.0	$1,906.51	$2,221.34	$314.84	16.51%	$2,608.02	$2,640.96	$32.94	1.26%	$4,514.52	$4,862.30	$347.78	7.70%
43,200	100.0	$1,961.06	$2,275.90	$314.84	16.05%	$3,129.62	$3,169.15	$39.53	1.26%	$5,090.68	$5,445.05	$354.37	6.96%
57,600	100.0	$2,070.18	$2,385.01	$314.84	15.21%	$4,172.83	$4,225.53	$52.71	1.26%	$6,243.00	$6,610.55	$367.54	5.89%
57,600	200.0	$2,492.86	$2,833.46	$340.61	13.66%	$4,172.83	$4,225.53	$52.71	1.26%	$6,665.68	$7,059.00	$393.32	5.90%
72,000	200.0	$2,601.97	$2,942.58	$340.61	13.09%	$5,216.03	$5,281.92	$65.89	1.26%	$7,818.00	$8,224.50	$406.50	5.20%
86,400	200.0	$2,711.08	$3,051.69	$340.61	12.56%	$6,259.24	$6,338.30	$79.06	1.26%	$8,970.32	$9,389.99	$419.67	4.68%
115,200	200.0	$2,929.31	$3,269.92	$340.61	11.63%	$8,345.65	$8,451.07	$105.42	1.26%	$11,274.96	$11,720.99	$446.03	3.96%
72,000	250.0	$2,813.31	$3,166.80	$353.49	12.57%	$5,216.03	$5,281.92	$65.89	1.26%	$8,029.34	$8,448.72	$419.38	5.22%
90,000	250.0	$2,949.70	$3,303.20	$353.49	11.98%	$6,520.04	$6,602.40	$82.36	1.26%	$9,469.74	$9,905.59	$435.85	4.60%
108,000	250.0	$3,086.09	$3,439.59	$353.49	11.45%	$7,824.05	$7,922.88	$98.83	1.26%	$10,910.14	$11,362.47	$452.33	4.15%
144,000	250.0	$3,358.88	$3,712.37	$353.49	10.52%	$10,432.06	$10,563.84	$131.77	1.26%	$13,790.94	$14,276.21	$485.27	3.52%
144,000	500.0	$4,415.58	$4,833.51	$417.93	9.46%	$10,432.06	$10,563.84	$131.77	1.26%	$14,847.64	$15,397.34	$549.70	3.70%
180,000	500.0	$4,688.36	$5,106.29	$417.93	8.91%	$13,040.08	$13,204.80	$164.72	1.26%	$17,728.44	$18,311.08	$582.65	3.29%
216,000	500.0	$4,961.14	$5,379.07	$417.93	8.42%	$15,648.09	$15,845.76	$197.66	1.26%	$20,609.24	$21,224.83	$615.59	2.99%
288,000	500.0	$5,506.71	$5,924.64	$417.93	7.59%	$20,864.13	$21,127.67	$263.55	1.26%	$26,370.84	$27,052.31	$681.48	2.58%
365,212	801.0 *	$7,363.95	$7,859.45	$495.50	6.73%	$26,457.74	$26,791.94	$334.20	1.26%	$33,821.70	$34,651.40	$829.70	2.45%
273,600	950.0	$7,299.66	$7,833.57	$533.91	7.31%	$19,820.92	$20,071.29	$250.37	1.26%	$27,120.58	$27,904.86	$784.28	2.89%
342,000	950.0	$7,817.95	$8,351.86	$533.91	6.83%	$24,776.15	$25,089.11	$312.96	1.26%	$32,594.10	$33,440.97	$846.87	2.60%
410,400	950.0	$8,336.24	$8,870.14	$533.91	6.40%	$29,731.38	$30,106.94	$375.56	1.26%	$38,067.62	$38,977.08	$909.46	2.39%
547,200	950.0	$9,372.81	$9,906.72	$533.91	5.70%	$39,641.84	$40,142.58	$500.74	1.26%	$49,014.65	$50,049.30	$1,034.65	2.11%
432,000	1,500.0	$10,824.65	$11,500.31	$675.66	6.24%	$31,296.19	$31,691.51	$395.32	1.26%	$42,120.84	$43,191.82	$1,070.98	2.54%
540,000	1,500.0	$11,643.00	$12,318.66	$675.66	5.80%	$39,120.24	$39,614.39	$494.15	1.26%	$50,763.24	$51,933.05	$1,169.81	2.30%
648,000	1,500.0	$12,461.35	$13,137.01	$675.66	5.42%	$46,944.28	$47,537.27	$592.98	1.26%	$59,405.63	$60,674.28	$1,268.64	2.14%
864,000	1,500.0	$14,098.05	$14,773.71	$675.66	4.79%	$62,592.38	$63,383.02	$790.64	1.26%	$76,690.43	$78,156.73	$1,466.30	1.91%
576,000	2,000.0	$14,029.19	$14,833.71	$804.53	5.73%	$41,728.25	$42,255.35	$527.10	1.26%	$55,757.44	$57,089.06	$1,331.62	2.39%
720,000	2,000.0	$15,120.32	$15,924.85	$804.53	5.32%	$52,160.32	$52,819.18	$658.87	1.26%	$67,280.64	$68,744.03	$1,463.39	2.18%
864,000	2,000.0	$16,211.45	$17,015.98	$804.53	4.96%	$62,592.38	$63,383.02	$790.64	1.26%	$78,803.83	$80,399.00	$1,595.17	2.02%
1,152,000	2,000.0	$18,393.72	$19,198.25	$804.53	4.37%	$83,456.51	$84,510.70	$1,054.19	1.26%	$101,850.23	$103,708.94	$1,858.72	1.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,174.71	$1,455.10
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06558	$0.06628
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$34,328.78	$37,768.99	$3,440.21	10.02%	$42,046.79	$42,837.54	$790.75	1.88%	$76,375.57	$80,606.52	$4,230.96	5.54%
547,200	50%	1,900.0		$34,328.78	$37,768.99	$3,440.21	10.02%	$40,480.93	$41,244.23	$763.30	1.89%	$74,809.71	$79,013.22	$4,203.51	5.62%
547,200	40%	1,900.0		$34,328.78	$37,768.99	$3,440.21	10.02%	$38,915.07	$39,650.93	$735.86	1.89%	$73,243.85	$77,419.92	$4,176.06	5.70%
820,800	60%	1,900.0		$36,401.94	$39,842.14	$3,440.21	9.45%	$63,070.18	$64,256.30	$1,186.12	1.88%	$99,472.12	$104,098.45	$4,626.33	4.65%
820,800	50%	1,900.0		$36,401.94	$39,842.14	$3,440.21	9.45%	$60,721.39	$61,866.35	$1,144.96	1.89%	$97,123.33	$101,708.49	$4,585.16	4.72%
820,800	40%	1,900.0		$36,401.94	$39,842.14	$3,440.21	9.45%	$58,372.60	$59,476.39	$1,103.79	1.89%	$94,774.54	$99,318.53	$4,543.99	4.79%
1,094,400	40%	1,900.0		$38,475.09	$41,915.30	$3,440.21	8.94%	$77,830.14	$79,301.85	$1,471.72	1.89%	$116,305.23	$121,217.15	$4,911.92	4.22%
1,094,400	50%	1,900.0		$38,475.09	$41,915.30	$3,440.21	8.94%	$80,961.85	$82,488.46	$1,526.61	1.89%	$119,436.95	$124,403.76	$4,966.81	4.16%
1,094,400	60%	1,900.0		$38,475.09	$41,915.30	$3,440.21	8.94%	$84,093.57	$85,675.07	$1,581.50	1.88%	$122,568.67	$127,590.37	$5,021.70	4.10%
979,290	50%	1,976.1	*	$38,687.88	$42,244.20	$3,556.32	9.19%	$72,446.21	$73,812.25	$1,366.04	1.89%	$111,134.09	$116,056.45	$4,922.35	4.43%
633,600	60%	2,200.0		$39,260.78	$43,158.72	$3,897.94	9.93%	$48,685.75	$49,601.36	$915.60	1.88%	$87,946.54	$92,760.08	$4,813.54	5.47%
633,600	50%	2,200.0		$39,260.78	$43,158.72	$3,897.94	9.93%	$46,872.65	$47,756.48	$883.82	1.89%	$86,133.44	$90,915.20	$4,781.76	5.55%
633,600	40%	2,200.0		$39,260.78	$43,158.72	$3,897.94	9.93%	$45,059.55	$45,911.60	$852.05	1.89%	$84,320.34	$89,070.32	$4,749.98	5.63%
950,400	60%	2,200.0		$41,661.28	$45,559.22	$3,897.94	9.36%	$73,028.63	$74,402.03	$1,373.41	1.88%	$114,689.91	$119,961.25	$5,271.34	4.60%
950,400	50%	2,200.0		$41,661.28	$45,559.22	$3,897.94	9.36%	$70,308.98	$71,634.72	$1,325.74	1.89%	$111,970.26	$117,193.93	$5,223.68	4.67%
950,400	40%	2,200.0		$41,661.28	$45,559.22	$3,897.94	9.36%	$67,589.33	$68,867.40	$1,278.07	1.89%	$109,250.61	$114,426.61	$5,176.01	4.74%
1,267,200	60%	2,200.0		$44,061.77	$47,959.71	$3,897.94	8.85%	$97,371.51	$99,202.71	$1,831.21	1.88%	$141,433.28	$147,162.42	$5,729.15	4.05%
1,267,200	50%	2,200.0		$44,061.77	$47,959.71	$3,897.94	8.85%	$93,745.30	$95,512.95	$1,767.65	1.89%	$137,807.08	$143,472.67	$5,665.59	4.11%
1,267,200	40%	2,200.0		$44,061.77	$47,959.71	$3,897.94	8.85%	$90,119.10	$91,823.20	$1,704.09	1.89%	$134,180.88	$139,782.91	$5,602.03	4.17%
1,512,000	60%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$116,181.91	$118,366.87	$2,184.96	1.88%	$180,633.66	$188,700.07	$8,066.41	4.47%
1,512,000	50%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$111,855.19	$113,964.32	$2,109.13	1.89%	$176,306.95	$184,297.52	$7,990.57	4.53%
1,512,000	40%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$107,528.48	$109,561.77	$2,033.29	1.89%	$171,980.23	$179,894.96	$7,914.73	4.60%
2,016,000	60%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$154,909.21	$157,822.50	$2,913.29	1.88%	$223,179.93	$231,974.66	$8,794.73	3.94%
2,016,000	50%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$149,140.26	$151,952.43	$2,812.17	1.89%	$217,410.98	$226,104.59	$8,693.61	4.00%
2,016,000	40%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$143,371.30	$146,082.36	$2,711.06	1.89%	$211,642.02	$220,234.52	$8,592.50	4.06%
1,728,000	60%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$132,779.33	$135,276.43	$2,497.10	1.88%	$205,996.64	$215,138.08	$9,141.43	4.44%
1,728,000	50%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$127,834.51	$130,244.94	$2,410.43	1.89%	$201,051.83	$210,106.59	$9,054.76	4.50%
1,728,000	40%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$122,889.69	$125,213.45	$2,323.76	1.89%	$196,107.01	$205,075.10	$8,968.09	4.57%
2,304,000	60%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$177,039.10	$180,368.57	$3,329.47	1.88%	$254,620.96	$264,594.75	$9,973.80	3.92%
2,304,000	50%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$170,446.01	$173,659.92	$3,213.91	1.89%	$248,027.86	$257,886.10	$9,858.24	3.97%
2,304,000	40%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$163,852.92	$166,951.27	$3,098.35	1.89%	$241,434.77	$251,177.45	$9,742.68	4.04%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.08125	$0.08268
Energy Charge Off-peak (includes capacity	$/kWh	$0.05292	$0.05385
Merchant Function Charge	$/kWh	$0.00045	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	*	$39,771.38	$43,431.60	$3,660.22	9.20%	$72,247.60	$73,445.87	$1,198.28	1.66%	$112,018.97	$116,877.47	$4,858.50	4.34%
777,600	60%	2,700.0		$47,480.78	$52,141.61	$4,660.82	9.82%	$58,710.38	$59,680.82	$970.44	1.65%	$106,191.16	$111,822.43	$5,631.27	5.30%
777,600	50%	2,700.0		$47,480.78	$52,141.61	$4,660.82	9.82%	$56,510.71	$57,447.98	$937.27	1.66%	$103,991.50	$109,589.59	$5,598.09	5.38%
777,600	40%	2,700.0		$47,480.78	$52,141.61	$4,660.82	9.82%	$54,311.05	$55,215.15	$904.10	1.66%	$101,791.83	$107,356.75	$5,564.92	5.47%
1,166,400	60%	2,700.0		$50,426.85	$55,087.67	$4,660.82	9.24%	$88,065.57	$89,521.23	$1,455.66	1.65%	$138,492.41	$144,608.90	$6,116.49	4.42%
1,166,400	50%	2,700.0		$50,426.85	$55,087.67	$4,660.82	9.24%	$84,766.07	$86,171.97	$1,405.90	1.66%	$135,192.92	$141,259.64	$6,066.73	4.49%
1,166,400	40%	2,700.0		$50,426.85	$55,087.67	$4,660.82	9.24%	$81,466.57	$82,822.72	$1,356.15	1.66%	$131,893.42	$137,910.39	$6,016.97	4.56%
1,555,200	60%	2,700.0		$53,372.91	$58,033.73	$4,660.82	8.73%	$117,420.75	$119,361.64	$1,940.88	1.65%	$170,793.66	$177,395.37	$6,601.71	3.87%
1,555,200	50%	2,700.0		$53,372.91	$58,033.73	$4,660.82	8.73%	$113,021.43	$114,895.97	$1,874.54	1.66%	$166,394.33	$172,929.70	$6,535.36	3.93%
1,555,200	40%	2,700.0		$53,372.91	$58,033.73	$4,660.82	8.73%	$108,622.10	$110,430.29	$1,808.19	1.66%	$161,995.01	$168,464.02	$6,469.02	3.99%
1,008,000	60%	3,500.0		$60,632.78	$66,514.23	$5,881.44	9.70%	$76,106.04	$77,364.02	$1,257.98	1.65%	$136,738.83	$143,878.25	$7,139.42	5.22%
1,008,000	50%	3,500.0		$60,632.78	$66,514.23	$5,881.44	9.70%	$73,254.63	$74,469.61	$1,214.98	1.66%	$133,887.41	$140,983.83	$7,096.42	5.30%
1,008,000	40%	3,500.0		$60,632.78	$66,514.23	$5,881.44	9.70%	$70,403.21	$71,575.19	$1,171.98	1.66%	$131,036.00	$138,089.42	$7,053.42	5.38%
1,512,000	60%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$114,159.07	$116,046.04	$1,886.97	1.65%	$178,610.82	$186,379.23	$7,768.41	4.35%
1,512,000	50%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$109,881.94	$111,704.41	$1,822.47	1.66%	$174,333.70	$182,037.61	$7,703.91	4.42%
1,512,000	40%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$105,604.82	$107,362.78	$1,757.97	1.66%	$170,056.57	$177,695.98	$7,639.41	4.49%
2,016,000	60%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$152,212.09	$154,728.05	$2,515.96	1.65%	$220,482.81	$228,880.21	$8,397.40	3.81%
2,016,000	50%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$146,509.26	$148,939.21	$2,429.96	1.66%	$214,779.98	$223,091.38	$8,311.40	3.87%
2,016,000	40%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$140,806.42	$143,150.38	$2,343.95	1.66%	$209,077.15	$217,302.54	$8,225.40	3.93%
1,152,000	60%	4,000.0		$68,852.78	$75,497.11	$6,644.33	9.65%	$86,978.34	$88,416.03	$1,437.69	1.65%	$155,831.12	$163,913.14	$8,082.02	5.19%
1,152,000	50%	4,000.0		$68,852.78	$75,497.11	$6,644.33	9.65%	$83,719.58	$85,108.12	$1,388.55	1.66%	$152,572.36	$160,605.24	$8,032.88	5.26%
1,152,000	40%	4,000.0		$68,852.78	$75,497.11	$6,644.33	9.65%	$80,460.81	$81,800.22	$1,339.40	1.66%	$149,313.60	$157,297.33	$7,983.73	5.35%
1,728,000	60%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$130,467.50	$132,624.04	$2,156.54	1.65%	$203,684.82	$212,485.69	$8,800.87	4.32%
1,728,000	50%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$125,579.36	$127,662.18	$2,082.82	1.66%	$198,796.68	$207,523.83	$8,727.15	4.39%
1,728,000	40%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$120,691.22	$122,700.33	$2,009.10	1.66%	$193,908.54	$202,561.97	$8,653.43	4.46%
2,304,000	60%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$173,956.67	$176,832.06	$2,875.38	1.65%	$251,538.53	$261,058.24	$9,519.71	3.78%
2,304,000	50%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$167,439.15	$170,216.24	$2,777.09	1.66%	$245,021.01	$254,442.43	$9,421.42	3.85%
2,304,000	40%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$160,921.63	$163,600.43	$2,678.81	1.66%	$238,503.48	$247,826.62	$9,323.14	3.91%
3,888,000	60%	13,500.0		$225,032.78	$246,171.96	$21,139.18	9.39%	$293,551.89	$298,404.09	$4,852.21	1.65%	$518,584.67	$544,576.05	$25,991.38	5.01%
3,888,000	50%	13,500.0		$225,032.78	$246,171.96	$21,139.18	9.39%	$282,553.57	$287,239.91	$4,686.35	1.66%	$507,586.35	$533,411.87	$25,825.52	5.09%
3,888,000	40%	13,500.0		$225,032.78	$246,171.96	$21,139.18	9.39%	$271,555.25	$276,075.73	$4,520.48	1.66%	$496,588.03	$522,247.69	$25,659.66	5.17%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07981	$0.08101
Energy Charge Off-peak (includes capacity	$/kWh	$0.05180	$0.05258
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$22,543.30	$23,883.51	$1,340.21	5.95%	$53,770.45	$54,621.29	$850.84	1.58%	$76,313.74	$78,504.80	$2,191.05	2.87%
720,000	50%	2,500.0		$22,543.30	$23,883.51	$1,340.21	5.95%	$51,748.88	$52,570.76	$821.88	1.59%	$74,292.17	$76,454.26	$2,162.09	2.91%
720,000	40%	2,500.0		$22,543.30	$23,883.51	$1,340.21	5.95%	$49,727.30	$50,520.23	$792.92	1.59%	$72,270.60	$74,403.73	$2,133.13	2.95%
1,080,000	60%	2,500.0		$25,271.13	$26,611.34	$1,340.21	5.30%	$80,655.67	$81,931.94	$1,276.27	1.58%	$105,926.80	$108,543.28	$2,616.47	2.47%
1,080,000	50%	2,500.0		$25,271.13	$26,611.34	$1,340.21	5.30%	$77,623.31	$78,856.14	$1,232.83	1.59%	$102,894.45	$105,467.48	$2,573.03	2.50%
1,080,000	40%	2,500.0		$25,271.13	$26,611.34	$1,340.21	5.30%	$74,590.96	$75,780.34	$1,189.39	1.59%	$99,862.09	$102,391.68	$2,529.59	2.53%
1,440,000	60%	2,500.0		$27,998.97	$29,339.18	$1,340.21	4.79%	$107,540.89	$109,242.58	$1,701.69	1.58%	$135,539.86	$138,581.76	$3,041.89	2.24%
1,440,000	50%	2,500.0		$27,998.97	$29,339.18	$1,340.21	4.79%	$103,497.75	$105,141.52	$1,643.77	1.59%	$131,496.72	$134,480.69	$2,983.97	2.27%
1,440,000	40%	2,500.0		$27,998.97	$29,339.18	$1,340.21	4.79%	$99,454.61	$101,040.46	$1,585.85	1.59%	$127,453.58	$130,379.63	$2,926.05	2.30%
1,678,468	50%	3,248.5	*	$33,779.91	$35,320.75	$1,540.84	4.56%	$120,637.27	$122,553.25	$1,915.98	1.59%	$154,417.18	$157,873.99	$3,456.82	2.24%
1,094,400	60%	3,800.0		$32,282.31	$33,970.97	$1,688.66	5.23%	$81,731.08	$83,024.36	$1,293.28	1.58%	$114,013.39	$116,995.33	$2,981.94	2.62%
1,094,400	50%	3,800.0		$32,282.31	$33,970.97	$1,688.66	5.23%	$78,658.29	$79,907.55	$1,249.26	1.59%	$110,940.60	$113,878.52	$2,937.92	2.65%
1,094,400	40%	3,800.0		$32,282.31	$33,970.97	$1,688.66	5.23%	$75,585.50	$76,790.75	$1,205.24	1.59%	$107,867.81	$110,761.72	$2,893.90	2.68%
2,188,800	60%	3,800.0		$40,574.93	$42,263.59	$1,688.66	4.16%	$163,462.16	$166,048.72	$2,586.57	1.58%	$204,037.08	$208,312.31	$4,275.23	2.10%
2,188,800	50%	3,800.0		$40,574.93	$42,263.59	$1,688.66	4.16%	$157,316.58	$159,815.11	$2,498.53	1.59%	$197,891.51	$202,078.69	$4,187.19	2.12%
2,188,800	40%	3,800.0		$40,574.93	$42,263.59	$1,688.66	4.16%	$151,171.00	$153,581.49	$2,410.49	1.59%	$191,745.93	$195,845.08	$4,099.15	2.14%
1,728,000	60%	4,000.0		$38,145.15	$39,887.42	$1,742.27	4.57%	$129,049.07	$131,091.10	$2,042.03	1.58%	$167,194.23	$170,978.52	$3,784.29	2.26%
1,728,000	50%	4,000.0		$38,145.15	$39,887.42	$1,742.27	4.57%	$124,197.30	$126,169.82	$1,972.52	1.59%	$162,342.45	$166,057.24	$3,714.79	2.29%
1,728,000	40%	4,000.0		$38,145.15	$39,887.42	$1,742.27	4.57%	$119,345.53	$121,248.55	$1,903.02	1.59%	$157,490.68	$161,135.97	$3,645.28	2.31%
2,304,000	60%	4,000.0		$42,509.69	$44,251.96	$1,742.27	4.10%	$172,065.43	$174,788.13	$2,722.70	1.58%	$214,575.12	$219,040.09	$4,464.97	2.08%
2,304,000	50%	4,000.0		$42,509.69	$44,251.96	$1,742.27	4.10%	$165,596.40	$168,226.43	$2,630.03	1.59%	$208,106.09	$212,478.39	$4,372.30	2.10%
2,304,000	40%	4,000.0		$42,509.69	$44,251.96	$1,742.27	4.10%	$159,127.37	$161,664.73	$2,537.36	1.59%	$201,637.06	$205,916.69	$4,279.62	2.12%
3,888,000	60%	13,500.0		$104,950.31	$109,238.97	$4,288.66	4.09%	$290,360.41	$294,954.97	$4,594.56	1.58%	$395,310.72	$404,193.94	$8,883.22	2.25%
3,888,000	50%	13,500.0		$104,950.31	$109,238.97	$4,288.66	4.09%	$279,443.93	$283,882.10	$4,438.17	1.59%	$384,394.23	$393,121.07	$8,726.83	2.27%
3,888,000	40%	13,500.0		$104,950.31	$109,238.97	$4,288.66	4.09%	$268,527.44	$272,809.23	$4,281.79	1.59%	$373,477.75	$382,048.20	$8,570.45	2.29%
5,832,000	60%	13,500.0		$119,680.62	$123,969.28	$4,288.66	3.58%	$435,540.61	$442,432.45	$6,891.84	1.58%	$555,221.23	$566,401.73	$11,180.50	2.01%
5,832,000	50%	13,500.0		$119,680.62	$123,969.28	$4,288.66	3.58%	$419,165.89	$425,823.15	$6,657.26	1.59%	$538,846.51	$549,792.43	$10,945.92	2.03%
5,832,000	40%	13,500.0		$119,680.62	$123,969.28	$4,288.66	3.58%	$402,791.16	$409,213.84	$6,422.68	1.59%	$522,471.78	$533,183.12	$10,711.34	2.05%
7,776,000	60%	13,500.0		$134,410.93	$138,699.59	$4,288.66	3.19%	$580,720.82	$589,909.93	$9,189.12	1.58%	$715,131.74	$728,609.52	$13,477.78	1.88%
7,776,000	50%	13,500.0		$134,410.93	$138,699.59	$4,288.66	3.19%	$558,887.85	$567,764.20	$8,876.35	1.59%	$693,298.78	$706,463.78	$13,165.01	1.90%
7,776,000	40%	13,500.0		$134,410.93	$138,699.59	$4,288.66	3.19%	$537,054.88	$545,618.46	$8,563.57	1.59%	$671,465.81	$684,318.05	$12,852.23	1.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,700.00	$4,350.00
Delivery Charge	$/kW	$4.32	$4.97
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.13
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.26	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07891	$0.08005
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05112	$0.05185
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$26,280.41	$26,898.97	$618.56	2.35%	$50,633.85	$51,268.43	$634.59	1.25%	$76,914.26	$78,167.40	$1,253.14	1.63%
720,000	50%	2,500.0		$26,280.41	$26,898.97	$618.56	2.35%	$48,978.81	$49,595.57	$616.75	1.26%	$75,259.22	$76,494.54	$1,235.31	1.64%
720,000	40%	2,500.0		$26,280.41	$26,898.97	$618.56	2.35%	$47,323.78	$47,922.70	$598.92	1.27%	$73,604.19	$74,821.67	$1,217.48	1.65%
1,080,000	60%	2,500.0		$29,008.25	$29,626.80	$618.56	2.13%	$75,950.77	$76,902.65	$951.88	1.25%	$104,959.02	$106,529.45	$1,570.43	1.50%
1,080,000	50%	2,500.0		$29,008.25	$29,626.80	$618.56	2.13%	$73,468.22	$74,393.35	$925.13	1.26%	$102,476.47	$104,020.15	$1,543.69	1.51%
1,080,000	40%	2,500.0		$29,008.25	$29,626.80	$618.56	2.13%	$70,985.67	$71,884.05	$898.38	1.27%	$99,993.91	$101,510.86	$1,516.94	1.52%
1,440,000	60%	2,500.0		$31,736.08	$32,354.64	$618.56	1.95%	$101,267.69	$102,536.86	$1,269.17	1.25%	$133,003.78	$134,891.50	$1,887.73	1.42%
1,440,000	50%	2,500.0		$31,736.08	$32,354.64	$618.56	1.95%	$97,957.62	$99,191.13	$1,233.51	1.26%	$129,693.71	$131,545.77	$1,852.07	1.43%
1,440,000	40%	2,500.0		$31,736.08	$32,354.64	$618.56	1.95%	$94,647.55	$95,845.40	$1,197.85	1.27%	$126,383.64	$128,200.04	$1,816.40	1.44%
1,152,000	60%	4,000.0		$37,409.48	$37,595.05	$185.57	0.50%	$81,014.15	$82,029.49	$1,015.34	1.25%	$118,423.64	$119,624.54	$1,200.90	1.01%
1,152,000	50%	4,000.0		$37,409.48	$37,595.05	$185.57	0.50%	$78,366.10	$79,352.91	$986.81	1.26%	$115,775.58	$116,947.96	$1,172.37	1.01%
1,152,000	40%	4,000.0		$37,409.48	$37,595.05	$185.57	0.50%	$75,718.04	$76,676.32	$958.28	1.27%	$113,127.53	$114,271.37	$1,143.84	1.01%
1,728,000	60%	4,000.0		$41,774.02	$41,959.59	$185.57	0.44%	$121,521.23	$123,044.24	$1,523.01	1.25%	$163,295.25	$165,003.82	$1,708.57	1.05%
1,728,000	50%	4,000.0		$41,774.02	$41,959.59	$185.57	0.44%	$117,549.15	$119,029.36	$1,480.21	1.26%	$159,323.17	$160,988.95	$1,665.78	1.05%
1,728,000	40%	4,000.0		$41,774.02	$41,959.59	$185.57	0.44%	$113,577.07	$115,014.48	$1,437.42	1.27%	$155,351.09	$156,974.07	$1,622.98	1.04%
2,304,000	60%	4,000.0		$46,138.56	$46,324.12	$185.57	0.40%	$162,028.31	$164,058.98	$2,030.67	1.25%	$208,166.87	$210,383.11	$2,216.24	1.06%
2,304,000	50%	4,000.0		$46,138.56	$46,324.12	$185.57	0.40%	$156,732.20	$158,705.81	$1,973.61	1.26%	$202,870.76	$205,029.94	$2,159.18	1.06%
2,304,000	40%	4,000.0		$46,138.56	$46,324.12	$185.57	0.40%	$151,436.09	$153,352.64	$1,916.55	1.27%	$197,574.64	$199,676.77	$2,102.12	1.06%
4,218,540	50%	7,799.3	*	$80,543.00	$79,631.86	-$911.14	-1.13%	$286,970.94	$290,584.56	$3,613.62	1.26%	$367,513.94	$370,216.42	$2,702.48	0.74%
2,620,800	60%	9,100.0		$75,248.33	$73,961.73	-$1,286.60	-1.71%	$184,307.20	$186,617.09	$2,309.89	1.25%	$259,555.53	$260,578.82	$1,023.29	0.39%
2,620,800	50%	9,100.0		$75,248.33	$73,961.73	-$1,286.60	-1.71%	$178,282.88	$180,527.86	$2,244.99	1.26%	$253,531.21	$254,489.59	$958.39	0.38%
2,620,800	40%	9,100.0		$75,248.33	$73,961.73	-$1,286.60	-1.71%	$172,258.55	$174,438.63	$2,180.08	1.27%	$247,506.88	$248,400.36	$893.48	0.36%
5,241,600	60%	9,100.0		$95,106.97	$93,820.37	-$1,286.60	-1.35%	$368,614.40	$373,234.19	$4,619.78	1.25%	$463,721.37	$467,054.56	$3,333.18	0.72%
5,241,600	50%	9,100.0		$95,106.97	$93,820.37	-$1,286.60	-1.35%	$356,565.75	$361,055.72	$4,489.97	1.26%	$451,672.72	$454,876.09	$3,203.37	0.71%
5,241,600	40%	9,100.0		$95,106.97	$93,820.37	-$1,286.60	-1.35%	$344,517.10	$348,877.26	$4,360.16	1.27%	$439,624.07	$442,697.63	$3,073.56	0.70%
5,832,000	60%	13,500.0		$122,623.92	$120,067.22	-$2,556.70	-2.08%	$410,134.16	$415,274.30	$5,140.14	1.25%	$532,758.07	$535,341.52	$2,583.44	0.48%
5,832,000	50%	13,500.0		$122,623.92	$120,067.22	-$2,556.70	-2.08%	$396,728.38	$401,724.09	$4,995.71	1.26%	$519,352.29	$521,791.30	$2,439.01	0.47%
5,832,000	40%	13,500.0		$122,623.92	$120,067.22	-$2,556.70	-2.08%	$383,322.60	$388,173.88	$4,851.28	1.27%	$505,946.51	$508,241.09	$2,294.58	0.45%
7,776,000	60%	13,500.0		$137,354.23	$134,797.53	-$2,556.70	-1.86%	$546,845.54	$553,699.07	$6,853.52	1.25%	$684,199.77	$688,496.59	$4,296.82	0.63%
7,776,000	50%	13,500.0		$137,354.23	$134,797.53	-$2,556.70	-1.86%	$528,971.17	$535,632.12	$6,660.95	1.26%	$666,325.40	$670,429.64	$4,104.25	0.62%
7,776,000	40%	13,500.0		$137,354.23	$134,797.53	-$2,556.70	-1.86%	$511,096.80	$517,565.17	$6,468.37	1.27%	$648,451.02	$652,362.69	$3,911.67	0.60%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7,500.00	$8,800.00
Delivery Charge	$/kW	$4.28	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.26	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07261	$0.07339
Energy Charge Off-peak (includes capacity)	$/kWh	$0.04985	$0.05039
Merchant Function Charge	$/kWh	$0.00042	$0.00061
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$173.28	$200.29	$27.01	15.59%	$78.83	$80.57	$1.73	2.20%	$252.11	$280.85	$28.74	11.40%
1,512	7.0		$177.10	$204.11	$27.01	15.25%	$118.25	$120.85	$2.60	2.20%	$295.35	$324.96	$29.61	10.03%
2,016	7.0		$180.92	$207.93	$27.01	14.93%	$157.67	$161.13	$3.46	2.20%	$338.58	$369.06	$30.47	9.00%
2,520	7.0		$184.73	$211.74	$27.01	14.62%	$197.09	$201.42	$4.33	2.20%	$381.82	$413.16	$31.34	8.21%
2,160	15.0		$308.19	$352.60	$44.41	14.41%	$168.93	$172.64	$3.71	2.20%	$477.12	$525.25	$48.12	10.09%
3,240	15.0		$316.38	$360.79	$44.41	14.04%	$253.40	$258.96	$5.57	2.20%	$569.77	$619.75	$49.98	8.77%
4,320	15.0		$324.56	$368.97	$44.41	13.68%	$337.86	$345.29	$7.42	2.20%	$662.42	$714.26	$51.84	7.83%
5,400	15.0		$332.74	$377.15	$44.41	13.35%	$422.33	$431.61	$9.28	2.20%	$755.07	$808.76	$53.69	7.11%
3,168	22.0		$426.24	$485.88	$59.64	13.99%	$247.77	$253.21	$5.44	2.20%	$674.01	$739.09	$65.08	9.66%
4,752	22.0		$438.24	$497.88	$59.64	13.61%	$371.65	$379.81	$8.17	2.20%	$809.89	$877.70	$67.81	8.37%
6,336	22.0		$450.25	$509.89	$59.64	13.25%	$495.53	$506.42	$10.89	2.20%	$945.78	$1,016.30	$70.53	7.46%
7,920	22.0		$462.25	$521.89	$59.64	12.90%	$619.41	$633.02	$13.61	2.20%	$1,081.66	$1,154.91	$73.25	6.77%
6,792	23.1	*	$471.08	$533.12	$62.04	13.17%	$531.19	$542.87	$11.67	2.20%	$1,002.28	$1,075.99	$73.71	7.35%
5,760	40.0		$729.80	$828.59	$98.79	13.54%	$450.48	$460.38	$9.90	2.20%	$1,180.28	$1,288.97	$108.69	9.21%
8,640	40.0		$751.62	$850.42	$98.79	13.14%	$675.72	$690.57	$14.85	2.20%	$1,427.35	$1,540.99	$113.64	7.96%
11,520	40.0		$773.45	$872.24	$98.79	12.77%	$900.96	$920.76	$19.80	2.20%	$1,674.41	$1,793.00	$118.59	7.08%
14,400	40.0		$795.27	$894.06	$98.79	12.42%	$1,126.21	$1,150.95	$24.75	2.20%	$1,921.47	$2,045.01	$123.54	6.43%
8,640	60.0		$1,067.09	$1,209.39	$142.30	13.34%	$675.72	$690.57	$14.85	2.20%	$1,742.81	$1,899.96	$157.15	9.02%
12,960	60.0		$1,099.82	$1,242.12	$142.30	12.94%	$1,013.58	$1,035.86	$22.27	2.20%	$2,113.41	$2,277.98	$164.57	7.79%
17,280	60.0		$1,132.55	$1,274.85	$142.30	12.56%	$1,351.45	$1,381.14	$29.70	2.20%	$2,484.00	$2,656.00	$171.99	6.92%
21,600	60.0		$1,165.29	$1,307.59	$142.30	12.21%	$1,689.31	$1,726.43	$37.12	2.20%	$2,854.60	$3,034.01	$179.42	6.29%
11,520	80.0		$1,404.37	$1,590.18	$185.80	13.23%	$900.96	$920.76	$19.80	2.20%	$2,305.34	$2,510.94	$205.60	8.92%
17,280	80.0		$1,448.02	$1,633.82	$185.80	12.83%	$1,351.45	$1,381.14	$29.70	2.20%	$2,799.46	$3,014.96	$215.50	7.70%
23,040	80.0		$1,491.66	$1,677.47	$185.80	12.46%	$1,801.93	$1,841.52	$39.59	2.20%	$3,293.59	$3,518.99	$225.40	6.84%
28,800	80.0		$1,535.31	$1,721.11	$185.80	12.10%	$2,252.41	$2,301.90	$49.49	2.20%	$3,787.72	$4,023.02	$235.30	6.21%
14,400	100.0		$1,741.66	$1,970.97	$229.31	13.17%	$1,126.21	$1,150.95	$24.75	2.20%	$2,867.86	$3,121.92	$254.06	8.86%
21,600	100.0		$1,796.22	$2,025.53	$229.31	12.77%	$1,689.31	$1,726.43	$37.12	2.20%	$3,485.52	$3,751.95	$266.43	7.64%
28,800	100.0		$1,850.77	$2,080.08	$229.31	12.39%	$2,252.41	$2,301.90	$49.49	2.20%	$4,103.18	$4,381.99	$278.80	6.79%
36,000	100.0		$1,905.33	$2,134.64	$229.31	12.04%	$2,815.51	$2,877.38	$61.87	2.20%	$4,720.84	$5,012.02	$291.18	6.17%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$53.57	$65.00
Delivery Charge	$/kW	$14.85	$16.99
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.42
AMP 1 & Amp 2	$/kW	$0.05	$0.05
Net Utility Plan Tracker	$/kW	$0.55	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06982	$0.07104
Merchant Function Charge	$/kWh	$0.00191	$0.00239
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,227.51	$2,516.16	$288.66	12.96%	$2,216.96	$2,258.87	$41.92	1.89%	$4,444.46	$4,775.04	$330.58	7.44%
36,000	100.0		$2,282.06	$2,570.72	$288.66	12.65%	$2,771.20	$2,823.59	$52.40	1.89%	$5,053.26	$5,394.31	$341.06	6.75%
43,200	100.0		$2,336.62	$2,625.28	$288.66	12.35%	$3,325.44	$3,388.31	$62.88	1.89%	$5,662.05	$6,013.59	$351.54	6.21%
57,600	100.0		$2,445.73	$2,734.39	$288.66	11.80%	$4,433.91	$4,517.75	$83.83	1.89%	$6,879.65	$7,252.14	$372.49	5.41%
66,240	230.0		$4,218.62	$4,748.52	$529.90	12.56%	$5,099.00	$5,195.41	$96.41	1.89%	$9,317.62	$9,943.93	$626.31	6.72%
82,800	230.0		$4,344.10	$4,874.00	$529.90	12.20%	$6,373.75	$6,494.26	$120.51	1.89%	$10,717.85	$11,368.26	$650.41	6.07%
99,360	230.0		$4,469.58	$4,999.48	$529.90	11.86%	$7,648.50	$7,793.12	$144.62	1.89%	$12,118.08	$12,792.60	$674.51	5.57%
132,480	230.0		$4,720.54	$5,250.44	$529.90	11.23%	$10,198.00	$10,390.82	$192.82	1.89%	$14,918.55	$15,641.26	$722.72	4.84%
86,224	224.9	*	$4,303.20	$4,823.65	$520.45	12.09%	$6,637.32	$6,762.82	$125.50	1.89%	$10,940.52	$11,586.47	$645.95	5.90%
100,800	350.0		$6,056.58	$6,809.15	$752.58	12.43%	$7,759.35	$7,906.06	$146.71	1.89%	$13,815.93	$14,715.21	$899.29	6.51%
126,000	350.0		$6,247.53	$7,000.10	$752.58	12.05%	$9,699.19	$9,882.57	$183.39	1.89%	$15,946.71	$16,882.68	$935.97	5.87%
151,200	350.0		$6,438.47	$7,191.05	$752.58	11.69%	$11,639.02	$11,859.09	$220.07	1.89%	$18,077.50	$19,050.14	$972.64	5.38%
201,600	350.0		$6,820.37	$7,572.95	$752.58	11.03%	$15,518.70	$15,812.12	$293.42	1.89%	$22,339.07	$23,385.07	$1,046.00	4.68%
144,000	500.0		$8,354.02	$9,384.95	$1,030.93	12.34%	$11,084.78	$11,294.37	$209.59	1.89%	$19,438.80	$20,679.32	$1,240.52	6.38%
180,000	500.0		$8,626.80	$9,657.73	$1,030.93	11.95%	$13,855.98	$14,117.96	$261.98	1.89%	$22,482.78	$23,775.70	$1,292.91	5.75%
216,000	500.0		$8,899.59	$9,930.52	$1,030.93	11.58%	$16,627.18	$16,941.56	$314.38	1.89%	$25,526.76	$26,872.07	$1,345.31	5.27%
288,000	500.0		$9,445.15	$10,476.08	$1,030.93	10.91%	$22,169.57	$22,588.74	$419.17	1.89%	$31,614.72	$33,064.82	$1,450.10	4.59%
216,000	750.0		$12,183.09	$13,677.94	$1,494.85	12.27%	$16,627.18	$16,941.56	$314.38	1.89%	$28,810.27	$30,619.49	$1,809.23	6.28%
270,000	750.0		$12,592.27	$14,087.11	$1,494.85	11.87%	$20,783.97	$21,176.95	$392.98	1.89%	$33,376.24	$35,264.06	$1,887.82	5.66%
324,000	750.0		$13,001.44	$14,496.29	$1,494.85	11.50%	$24,940.76	$25,412.34	$471.57	1.89%	$37,942.21	$39,908.62	$1,966.42	5.18%
432,000	750.0		$13,819.79	$15,314.64	$1,494.85	10.82%	$33,254.35	$33,883.11	$628.76	1.89%	$47,074.14	$49,197.75	$2,123.61	4.51%
432,000	1,500.0		$23,670.31	$26,556.91	$2,886.60	12.20%	$33,254.35	$33,883.11	$628.76	1.89%	$56,924.66	$60,440.02	$3,515.36	6.18%
540,000	1,500.0		$24,488.66	$27,375.26	$2,886.60	11.79%	$41,567.94	$42,353.89	$785.95	1.89%	$66,056.60	$69,729.15	$3,672.55	5.56%
648,000	1,500.0		$25,307.01	$28,193.61	$2,886.60	11.41%	$49,881.53	$50,824.67	$943.14	1.89%	$75,188.54	$79,018.28	$3,829.74	5.09%
864,000	1,500.0		$26,943.71	$29,830.31	$2,886.60	10.71%	$66,508.70	$67,766.23	$1,257.52	1.89%	$93,452.41	$97,596.54	$4,144.12	4.43%
576,000	2,000.0		$31,328.45	$35,142.89	$3,814.43	12.18%	$44,339.13	$45,177.48	$838.35	1.89%	$75,667.59	$80,320.37	$4,652.78	6.15%
720,000	2,000.0		$32,419.59	$36,234.02	$3,814.43	11.77%	$55,423.92	$56,471.86	$1,047.94	1.89%	$87,843.51	$92,705.88	$4,862.37	5.54%
864,000	2,000.0		$33,510.72	$37,325.15	$3,814.43	11.38%	$66,508.70	$67,766.23	$1,257.52	1.89%	$100,019.42	$105,091.38	$5,071.96	5.07%
1,152,000	2,000.0		$35,692.99	$39,507.42	$3,814.43	10.69%	$88,678.27	$90,354.97	$1,676.70	1.89%	$124,371.26	$129,862.39	$5,491.13	4.42%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$675.00	$775.00
Delivery Charge	$/kW	$12.35	$14.28
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.30
AMP 1 &AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.54000	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07004	$0.07127
Merchant Function Charge	$/kWh	$0.00047	$0.00068
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,108.95	$2,423.38	$314.43	14.91%	$2,142.30	$2,177.91	$35.60	1.66%	$4,251.25	$4,601.29	$350.04	8.23%
36,000	100.0		$2,163.51	$2,477.94	$314.43	14.53%	$2,677.88	$2,722.38	$44.50	1.66%	$4,841.38	$5,200.32	$358.94	7.41%
43,200	100.0		$2,218.06	$2,532.49	$314.43	14.18%	$3,213.46	$3,266.86	$53.40	1.66%	$5,431.52	$5,799.35	$367.84	6.77%
57,600	100.0		$2,327.18	$2,641.61	$314.43	13.51%	$4,284.61	$4,355.81	$71.20	1.66%	$6,611.78	$6,997.42	$385.64	5.83%
57,600	200.0		$3,496.25	$3,970.47	$474.23	13.56%	$4,284.61	$4,355.81	$71.20	1.66%	$7,780.86	$8,326.29	$545.43	7.01%
72,000	200.0		$3,605.36	$4,079.59	$474.23	13.15%	$5,355.76	$5,444.77	$89.01	1.66%	$8,961.12	$9,524.35	$563.23	6.29%
86,400	200.0		$3,714.47	$4,188.70	$474.23	12.77%	$6,426.91	$6,533.72	$106.81	1.66%	$10,141.39	$10,722.42	$581.03	5.73%
115,200	200.0		$3,932.70	$4,406.93	$474.23	12.06%	$8,569.22	$8,711.62	$142.41	1.66%	$12,501.92	$13,118.55	$616.64	4.93%
72,000	250.0		$4,189.90	$4,744.02	$554.12	13.23%	$5,355.76	$5,444.77	$89.01	1.66%	$9,545.66	$10,188.79	$643.13	6.74%
90,000	250.0		$4,326.29	$4,880.41	$554.12	12.81%	$6,694.70	$6,805.96	$111.26	1.66%	$11,020.99	$11,686.37	$665.38	6.04%
108,000	250.0		$4,462.68	$5,016.80	$554.12	12.42%	$8,033.64	$8,167.15	$133.51	1.66%	$12,496.32	$13,183.95	$687.63	5.50%
144,000	250.0		$4,735.46	$5,289.59	$554.12	11.70%	$10,711.52	$10,889.53	$178.01	1.66%	$15,446.98	$16,179.12	$732.14	4.74%
135,360	470.0		$7,241.95	$8,147.62	$905.67	12.51%	$10,068.83	$10,236.16	$167.33	1.66%	$17,310.78	$18,383.78	$1,073.00	6.20%
169,200	470.0		$7,498.37	$8,404.04	$905.67	12.08%	$12,586.03	$12,795.20	$209.16	1.66%	$20,084.41	$21,199.24	$1,114.83	5.55%
203,040	470.0		$7,754.79	$8,660.46	$905.67	11.68%	$15,103.24	$15,354.24	$251.00	1.66%	$22,858.03	$24,014.70	$1,156.67	5.06%
270,720	470.0		$8,267.62	$9,173.29	$905.67	10.95%	$20,137.66	$20,472.32	$334.66	1.66%	$28,405.28	$29,645.61	$1,240.33	4.37%
191,106	447.1	*	$7,396.17	$8,265.19	$869.01	11.75%	$14,215.52	$14,451.77	$236.24	1.66%	$21,611.70	$22,716.96	$1,105.26	5.11%
216,000	750.0		$11,126.39	$12,479.48	$1,353.09	12.16%	$16,067.28	$16,334.30	$267.02	1.66%	$27,193.67	$28,813.78	$1,620.11	5.96%
270,000	750.0		$11,535.57	$12,888.66	$1,353.09	11.73%	$20,084.10	$20,417.87	$333.77	1.66%	$31,619.67	$33,306.53	$1,686.87	5.33%
324,000	750.0		$11,944.74	$13,297.84	$1,353.09	11.33%	$24,100.92	$24,501.44	$400.53	1.66%	$36,045.66	$37,799.28	$1,753.62	4.86%
432,000	750.0		$12,763.09	$14,116.19	$1,353.09	10.60%	$32,134.56	$32,668.59	$534.04	1.66%	$44,897.65	$46,784.78	$1,887.13	4.20%
432,000	1,500.0		$21,531.13	$24,082.68	$2,551.55	11.85%	$32,134.56	$32,668.59	$534.04	1.66%	$53,665.69	$56,751.27	$3,085.58	5.75%
540,000	1,500.0		$22,349.48	$24,901.03	$2,551.55	11.42%	$40,168.20	$40,835.74	$667.54	1.66%	$62,517.68	$65,736.77	$3,219.09	5.15%
648,000	1,500.0		$23,167.84	$25,719.38	$2,551.55	11.01%	$48,201.84	$49,002.89	$801.05	1.66%	$71,369.67	$74,722.27	$3,352.60	4.70%
864,000	1,500.0		$24,804.54	$27,356.08	$2,551.55	10.29%	$64,269.11	$65,337.19	$1,068.07	1.66%	$89,073.65	$92,693.27	$3,619.62	4.06%
576,000	2,000.0		$28,467.63	$31,818.14	$3,350.52	11.77%	$42,846.08	$43,558.12	$712.05	1.66%	$71,313.70	$75,376.27	$4,062.56	5.70%
720,000	2,000.0		$29,558.76	$32,909.28	$3,350.52	11.34%	$53,557.60	$54,447.65	$890.06	1.66%	$83,116.36	$87,356.93	$4,240.57	5.10%
864,000	2,000.0		$30,649.90	$34,000.41	$3,350.52	10.93%	$64,269.11	$65,337.19	$1,068.07	1.66%	$94,919.01	$99,337.60	$4,418.59	4.66%
1,152,000	2,000.0		$32,832.16	$36,182.68	$3,350.52	10.20%	$85,692.15	$87,116.25	$1,424.09	1.66%	$118,524.32	$123,298.93	$4,774.61	4.03%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$700.00	$850.00
Delivery Charge	$/kW	$11.18	$12.88
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.23
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.45	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06749	$0.06851
Merchant Function Charge	$/kWh	$0.00045	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,714.10	$2,054.31	$340.21	19.85%	$2,121.18	$2,154.93	$33.76	1.59%	$3,835.28	$4,209.24	$373.96	9.75%
36,000	100.0		$1,768.66	$2,108.87	$340.21	19.24%	$2,651.47	$2,693.67	$42.20	1.59%	$4,420.13	$4,802.53	$382.40	8.65%
43,200	100.0		$1,823.22	$2,163.42	$340.21	18.66%	$3,181.76	$3,232.40	$50.64	1.59%	$5,004.98	$5,395.82	$390.84	7.81%
57,600	100.0		$1,932.33	$2,272.54	$340.21	17.61%	$4,242.35	$4,309.87	$67.52	1.59%	$6,174.68	$6,582.40	$407.72	6.60%
57,600	200.0		$2,242.64	$2,634.39	$391.75	17.47%	$4,242.35	$4,309.87	$67.52	1.59%	$6,484.99	$6,944.26	$459.27	7.08%
72,000	200.0		$2,351.75	$2,743.51	$391.75	16.66%	$5,302.94	$5,387.33	$84.40	1.59%	$7,654.69	$8,130.84	$476.15	6.22%
86,400	200.0		$2,460.87	$2,852.62	$391.75	15.92%	$6,363.53	$6,464.80	$101.27	1.59%	$8,824.39	$9,317.42	$493.03	5.59%
115,200	200.0		$2,679.09	$3,070.85	$391.75	14.62%	$8,484.70	$8,619.73	$135.03	1.59%	$11,163.79	$11,690.58	$526.78	4.72%
72,000	250.0		$2,506.91	$2,924.43	$417.53	16.66%	$5,302.94	$5,387.33	$84.40	1.59%	$7,809.84	$8,311.77	$501.92	6.43%
90,000	250.0		$2,643.30	$3,060.82	$417.53	15.80%	$6,628.67	$6,734.17	$105.49	1.59%	$9,271.97	$9,794.99	$523.02	5.64%
108,000	250.0		$2,779.69	$3,197.22	$417.53	15.02%	$7,954.41	$8,081.00	$126.59	1.59%	$10,734.10	$11,278.22	$544.12	5.07%
144,000	250.0		$3,052.47	$3,470.00	$417.53	13.68%	$10,605.88	$10,774.67	$168.79	1.59%	$13,658.35	$14,244.67	$586.32	4.29%
144,000	500.0		$3,828.25	$4,374.64	$546.39	14.27%	$10,605.88	$10,774.67	$168.79	1.59%	$14,434.12	$15,149.30	$715.18	4.95%
180,000	500.0		$4,101.03	$4,647.42	$546.39	13.32%	$13,257.34	$13,468.33	$210.99	1.59%	$17,358.37	$18,115.75	$757.38	4.36%
216,000	500.0		$4,373.81	$4,920.21	$546.39	12.49%	$15,908.81	$16,162.00	$253.19	1.59%	$20,282.63	$21,082.20	$799.58	3.94%
288,000	500.0		$4,919.38	$5,465.77	$546.39	11.11%	$21,211.75	$21,549.33	$337.58	1.59%	$26,131.13	$27,015.10	$883.97	3.38%
275,599	670.9	*	$5,355.83	$5,990.33	$634.50	11.85%	$20,298.39	$20,621.44	$323.04	1.59%	$25,654.22	$26,611.76	$957.54	3.73%
218,880	760.0		$5,202.44	$5,882.85	$680.41	13.08%	$16,120.93	$16,377.49	$256.56	1.59%	$21,323.37	$22,260.34	$936.97	4.39%
273,600	760.0		$5,617.07	$6,297.48	$680.41	12.11%	$20,151.16	$20,471.86	$320.70	1.59%	$25,768.24	$26,769.35	$1,001.11	3.89%
328,320	760.0		$6,031.70	$6,712.12	$680.41	11.28%	$24,181.40	$24,566.24	$384.84	1.59%	$30,213.10	$31,278.35	$1,065.25	3.53%
437,760	760.0		$6,860.96	$7,541.38	$680.41	9.92%	$32,241.86	$32,754.98	$513.12	1.59%	$39,102.83	$40,296.36	$1,193.53	3.05%
432,000	1,500.0		$9,113.61	$10,175.46	$1,061.86	11.65%	$31,817.63	$32,324.00	$506.37	1.59%	$40,931.23	$42,499.46	$1,568.23	3.83%
540,000	1,500.0		$9,931.96	$10,993.81	$1,061.86	10.69%	$39,772.03	$40,404.99	$632.96	1.59%	$49,703.99	$51,398.81	$1,694.82	3.41%
648,000	1,500.0		$10,750.31	$11,812.16	$1,061.86	9.88%	$47,726.44	$48,485.99	$759.56	1.59%	$58,476.75	$60,298.16	$1,821.41	3.11%
864,000	1,500.0		$12,387.01	$13,448.87	$1,061.86	8.57%	$63,635.25	$64,647.99	$1,012.74	1.59%	$76,022.26	$78,096.86	$2,074.60	2.73%
576,000	2,000.0		$11,756.29	$13,075.88	$1,319.59	11.22%	$42,423.50	$43,098.66	$675.16	1.59%	$54,179.79	$56,174.54	$1,994.75	3.68%
720,000	2,000.0		$12,847.42	$14,167.01	$1,319.59	10.27%	$53,029.38	$53,873.33	$843.95	1.59%	$65,876.80	$68,040.34	$2,163.54	3.28%
864,000	2,000.0		$13,938.56	$15,258.14	$1,319.59	9.47%	$63,635.25	$64,647.99	$1,012.74	1.59%	$77,573.81	$79,906.14	$2,332.33	3.01%
1,152,000	2,000.0		$16,120.82	$17,440.41	$1,319.59	8.19%	$84,847.00	$86,197.32	$1,350.32	1.59%	$100,967.83	$103,637.73	$2,669.91	2.64%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06677	$0.06772
Merchant Function Charge	$/kWh	$0.00045	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,714.10	$2,054.31	$340.21	19.85%	$2,086.41	$2,112.77	$26.35	1.26%	$3,800.52	$4,167.08	$366.56	9.65%
36,000	100.0		$1,768.66	$2,108.87	$340.21	19.24%	$2,608.02	$2,640.96	$32.94	1.26%	$4,376.68	$4,749.83	$373.15	8.53%
43,200	100.0		$1,823.22	$2,163.42	$340.21	18.66%	$3,129.62	$3,169.15	$39.53	1.26%	$4,952.84	$5,332.57	$379.74	7.67%
57,600	100.0		$1,932.33	$2,272.54	$340.21	17.61%	$4,172.83	$4,225.53	$52.71	1.26%	$6,105.16	$6,498.07	$392.92	6.44%
57,600	200.0		$2,242.64	$2,634.39	$391.75	17.47%	$4,172.83	$4,225.53	$52.71	1.26%	$6,415.46	$6,859.93	$444.46	6.93%
72,000	200.0		$2,351.75	$2,743.51	$391.75	16.66%	$5,216.03	$5,281.92	$65.89	1.26%	$7,567.78	$8,025.42	$457.64	6.05%
86,400	200.0		$2,460.87	$2,852.62	$391.75	15.92%	$6,259.24	$6,338.30	$79.06	1.26%	$8,720.10	$9,190.92	$470.82	5.40%
115,200	200.0		$2,679.09	$3,070.85	$391.75	14.62%	$8,345.65	$8,451.07	$105.42	1.26%	$11,024.74	$11,521.91	$497.17	4.51%
72,000	250.0		$2,506.91	$2,924.43	$417.53	16.66%	$5,216.03	$5,281.92	$65.89	1.26%	$7,722.94	$8,206.35	$483.41	6.26%
90,000	250.0		$2,643.30	$3,060.82	$417.53	15.80%	$6,520.04	$6,602.40	$82.36	1.26%	$9,163.34	$9,663.22	$499.88	5.46%
108,000	250.0		$2,779.69	$3,197.22	$417.53	15.02%	$7,824.05	$7,922.88	$98.83	1.26%	$10,603.74	$11,120.09	$516.36	4.87%
144,000	250.0		$3,052.47	$3,470.00	$417.53	13.68%	$10,432.06	$10,563.84	$131.77	1.26%	$13,484.54	$14,033.84	$549.30	4.07%
144,000	500.0		$3,828.25	$4,374.64	$546.39	14.27%	$10,432.06	$10,563.84	$131.77	1.26%	$14,260.31	$14,938.48	$678.17	4.76%
180,000	500.0		$4,101.03	$4,647.42	$546.39	13.32%	$13,040.08	$13,204.80	$164.72	1.26%	$17,141.11	$17,852.22	$711.11	4.15%
216,000	500.0		$4,373.81	$4,920.21	$546.39	12.49%	$15,648.09	$15,845.76	$197.66	1.26%	$20,021.91	$20,765.96	$744.05	3.72%
288,000	500.0		$4,919.38	$5,465.77	$546.39	11.11%	$20,864.13	$21,127.67	$263.55	1.26%	$25,783.51	$26,593.45	$809.94	3.14%
365,212	801.0	*	$6,438.41	$7,139.95	$701.54	10.90%	$26,457.74	$26,791.94	$334.20	1.26%	$32,896.15	$33,931.89	$1,035.74	3.15%
273,600	950.0		$6,206.66	$6,985.01	$778.35	12.54%	$19,820.92	$20,071.29	$250.37	1.26%	$26,027.58	$27,056.30	$1,028.72	3.95%
342,000	950.0		$6,724.95	$7,503.30	$778.35	11.57%	$24,776.15	$25,089.11	$312.96	1.26%	$31,501.10	$32,592.41	$1,091.31	3.46%
410,400	950.0		$7,243.24	$8,021.59	$778.35	10.75%	$29,731.38	$30,106.94	$375.56	1.26%	$36,974.62	$38,128.52	$1,153.91	3.12%
547,200	950.0		$8,279.81	$9,058.16	$778.35	9.40%	$39,641.84	$40,142.58	$500.74	1.26%	$47,921.65	$49,200.75	$1,279.09	2.67%
432,000	1,500.0		$9,113.61	$10,175.46	$1,061.86	11.65%	$31,296.19	$31,691.51	$395.32	1.26%	$40,409.80	$41,866.97	$1,457.18	3.61%
540,000	1,500.0		$9,931.96	$10,993.81	$1,061.86	10.69%	$39,120.24	$39,614.39	$494.15	1.26%	$49,052.20	$50,608.20	$1,556.01	3.17%
648,000	1,500.0		$10,750.31	$11,812.16	$1,061.86	9.88%	$46,944.28	$47,537.27	$592.98	1.26%	$57,694.59	$59,349.43	$1,654.84	2.87%
864,000	1,500.0		$12,387.01	$13,448.87	$1,061.86	8.57%	$62,592.38	$63,383.02	$790.64	1.26%	$74,979.39	$76,831.89	$1,852.50	2.47%
576,000	2,000.0		$11,756.29	$13,075.88	$1,319.59	11.22%	$41,728.25	$42,255.35	$527.10	1.26%	$53,484.54	$55,331.22	$1,846.68	3.45%
720,000	2,000.0		$12,847.42	$14,167.01	$1,319.59	10.27%	$52,160.32	$52,819.18	$658.87	1.26%	$65,007.74	$66,986.20	$1,978.46	3.04%
864,000	2,000.0		$13,938.56	$15,258.14	$1,319.59	9.47%	$62,592.38	$63,383.02	$790.64	1.26%	$76,530.94	$78,641.17	$2,110.23	2.76%
1,152,000	2,000.0		$16,120.82	$17,440.41	$1,319.59	8.19%	$83,456.51	$84,510.70	$1,054.19	1.26%	$99,577.33	$101,951.11	$2,373.78	2.38%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06558	$0.06628
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$31,899.92	$35,496.82	$3,596.91	11.28%	$42,046.79	$42,837.54	$790.75	1.88%	$73,946.70	$78,334.36	$4,387.66	5.93%
547,200	50%	1,900.0		$31,899.92	$35,496.82	$3,596.91	11.28%	$40,480.93	$41,244.23	$763.30	1.89%	$72,380.84	$76,741.06	$4,360.21	6.02%
547,200	40%	1,900.0		$31,899.92	$35,496.82	$3,596.91	11.28%	$38,915.07	$39,650.93	$735.86	1.89%	$70,814.99	$75,147.75	$4,332.77	6.12%
820,800	60%	1,900.0		$33,973.07	$37,569.98	$3,596.91	10.59%	$63,070.18	$64,256.30	$1,186.12	1.88%	$97,043.25	$101,826.28	$4,783.03	4.93%
820,800	50%	1,900.0		$33,973.07	$37,569.98	$3,596.91	10.59%	$60,721.39	$61,866.35	$1,144.96	1.89%	$94,694.46	$99,436.32	$4,741.86	5.01%
820,800	40%	1,900.0		$33,973.07	$37,569.98	$3,596.91	10.59%	$58,372.60	$59,476.39	$1,103.79	1.89%	$92,345.67	$97,046.37	$4,700.69	5.09%
1,094,400	60%	1,900.0		$36,046.23	$39,643.13	$3,596.91	9.98%	$84,093.57	$85,675.07	$1,581.50	1.88%	$120,139.80	$125,318.20	$5,178.40	4.31%
1,094,400	50%	1,900.0		$36,046.23	$39,643.13	$3,596.91	9.98%	$80,961.85	$82,488.46	$1,526.61	1.89%	$117,008.08	$122,131.59	$5,123.51	4.38%
1,094,400	40%	1,900.0		$36,046.23	$39,643.13	$3,596.91	9.98%	$77,830.14	$79,301.85	$1,471.72	1.89%	$113,876.36	$118,944.99	$5,068.62	4.45%
979,290	50%	1,976.1	*	$36,161.73	$39,881.03	$3,719.29	10.29%	$72,446.21	$73,812.25	$1,366.04	1.89%	$108,607.94	$113,693.28	$5,085.33	4.68%
633,600	60%	2,200.0		$36,448.41	$40,527.79	$4,079.38	11.19%	$48,685.75	$49,601.36	$915.60	1.88%	$85,134.16	$90,129.15	$4,994.99	5.87%
633,600	50%	2,200.0		$36,448.41	$40,527.79	$4,079.38	11.19%	$46,872.65	$47,756.48	$883.82	1.89%	$83,321.06	$88,284.27	$4,963.21	5.96%
633,600	40%	2,200.0		$36,448.41	$40,527.79	$4,079.38	11.19%	$45,059.55	$45,911.60	$852.05	1.89%	$81,507.96	$86,439.39	$4,931.43	6.05%
950,400	60%	2,200.0		$38,848.91	$42,928.29	$4,079.38	10.50%	$73,028.63	$74,402.03	$1,373.41	1.88%	$111,877.54	$117,330.32	$5,452.79	4.87%
950,400	50%	2,200.0		$38,848.91	$42,928.29	$4,079.38	10.50%	$70,308.98	$71,634.72	$1,325.74	1.89%	$109,157.89	$114,563.00	$5,405.12	4.95%
950,400	40%	2,200.0		$38,848.91	$42,928.29	$4,079.38	10.50%	$67,589.33	$68,867.40	$1,278.07	1.89%	$106,438.24	$111,795.69	$5,357.45	5.03%
1,267,200	60%	2,200.0		$41,249.40	$45,328.78	$4,079.38	9.89%	$97,371.51	$99,202.71	$1,831.21	1.88%	$138,620.91	$144,531.50	$5,910.59	4.26%
1,267,200	50%	2,200.0		$41,249.40	$45,328.78	$4,079.38	9.89%	$93,745.30	$95,512.95	$1,767.65	1.89%	$134,994.71	$140,841.74	$5,847.03	4.33%
1,267,200	40%	2,200.0		$41,249.40	$45,328.78	$4,079.38	9.89%	$90,119.10	$91,823.20	$1,704.09	1.89%	$131,368.51	$137,151.98	$5,783.47	4.40%
1,008,000	60%	3,500.0		$56,158.56	$62,328.66	$6,170.10	10.99%	$77,454.61	$78,911.25	$1,456.64	1.88%	$133,613.16	$141,239.91	$7,626.75	5.71%
1,008,000	50%	3,500.0		$56,158.56	$62,328.66	$6,170.10	10.99%	$74,570.13	$75,976.21	$1,406.09	1.89%	$130,728.69	$138,304.87	$7,576.19	5.80%
1,008,000	40%	3,500.0		$56,158.56	$62,328.66	$6,170.10	10.99%	$71,685.65	$73,041.18	$1,355.53	1.89%	$127,844.21	$135,369.84	$7,525.63	5.89%
2,016,000	60%	3,500.0		$63,796.49	$69,966.60	$6,170.10	9.67%	$154,909.21	$157,822.50	$2,913.29	1.88%	$218,705.71	$227,789.10	$9,083.39	4.15%
2,016,000	50%	3,500.0		$63,796.49	$69,966.60	$6,170.10	9.67%	$149,140.26	$151,952.43	$2,812.17	1.89%	$212,936.75	$221,919.03	$8,982.27	4.22%
2,016,000	40%	3,500.0		$63,796.49	$69,966.60	$6,170.10	9.67%	$143,371.30	$146,082.36	$2,711.06	1.89%	$207,167.80	$216,048.96	$8,881.16	4.29%
1,152,000	60%	4,000.0		$63,739.38	$70,713.61	$6,974.23	10.94%	$88,519.55	$90,184.28	$1,664.73	1.88%	$152,258.93	$160,897.89	$8,638.96	5.67%
1,152,000	50%	4,000.0		$63,739.38	$70,713.61	$6,974.23	10.94%	$85,223.00	$86,829.96	$1,606.95	1.89%	$148,962.39	$157,543.57	$8,581.18	5.76%
1,152,000	40%	4,000.0		$63,739.38	$70,713.61	$6,974.23	10.94%	$81,926.46	$83,475.63	$1,549.17	1.89%	$145,665.84	$154,189.24	$8,523.40	5.85%
2,304,000	60%	4,000.0		$72,468.45	$79,442.68	$6,974.23	9.62%	$177,039.10	$180,368.57	$3,329.47	1.88%	$249,507.55	$259,811.25	$10,303.70	4.13%
2,304,000	50%	4,000.0		$72,468.45	$79,442.68	$6,974.23	9.62%	$170,446.01	$173,659.92	$3,213.91	1.89%	$242,914.46	$253,102.60	$10,188.14	4.19%
2,304,000	40%	4,000.0		$72,468.45	$79,442.68	$6,974.23	9.62%	$163,852.92	$166,951.27	$3,098.35	1.89%	$236,321.37	$246,393.95	$10,072.58	4.26%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08125	$0.08268
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05292	$0.05385
Merchant Function Charge	$/kWh	$0.00045	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery					Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	$37,158.17	$40,986.99	$3,828.82	10.30%	*	$72,247.60	$73,445.87	$1,198.28	1.66%	$109,405.77	$114,432.86	$5,027.09	4.59%
777,600	60%	2,700.0	$44,029.24	$48,912.74	$4,883.51	11.09%		$58,710.38	$59,680.82	$970.44	1.65%	$102,739.61	$108,593.56	$5,853.95	5.70%
777,600	50%	2,700.0	$44,029.24	$48,912.74	$4,883.51	11.09%		$56,510.71	$57,447.98	$937.27	1.66%	$100,539.95	$106,360.72	$5,820.77	5.79%
777,600	40%	2,700.0	$44,029.24	$48,912.74	$4,883.51	11.09%		$54,311.05	$55,215.15	$904.10	1.66%	$98,340.29	$104,127.89	$5,787.60	5.89%
1,166,400	60%	2,700.0	$46,975.30	$51,858.80	$4,883.51	10.40%		$88,065.57	$89,521.23	$1,455.66	1.65%	$135,040.86	$141,380.03	$6,339.17	4.69%
1,166,400	50%	2,700.0	$46,975.30	$51,858.80	$4,883.51	10.40%		$84,766.07	$86,171.97	$1,405.90	1.66%	$131,741.37	$138,030.78	$6,289.41	4.77%
1,166,400	40%	2,700.0	$46,975.30	$51,858.80	$4,883.51	10.40%		$81,466.57	$82,822.72	$1,356.15	1.66%	$128,441.87	$134,681.52	$6,239.65	4.86%
1,555,200	60%	2,700.0	$49,921.36	$54,804.87	$4,883.51	9.78%		$117,420.75	$119,361.64	$1,940.88	1.65%	$167,342.11	$174,166.50	$6,824.39	4.08%
1,555,200	50%	2,700.0	$49,921.36	$54,804.87	$4,883.51	9.78%		$113,021.43	$114,895.97	$1,874.54	1.66%	$162,942.79	$169,700.83	$6,758.04	4.15%
1,555,200	40%	2,700.0	$49,921.36	$54,804.87	$4,883.51	9.78%		$108,622.10	$110,430.29	$1,808.19	1.66%	$158,543.46	$165,235.16	$6,691.70	4.22%
1,008,000	60%	3,500.0	$56,158.56	$62,328.66	$6,170.10	10.99%		$76,106.04	$77,364.02	$1,257.98	1.65%	$132,264.60	$139,692.68	$7,428.08	5.62%
1,008,000	50%	3,500.0	$56,158.56	$62,328.66	$6,170.10	10.99%		$73,254.63	$74,469.61	$1,214.98	1.66%	$129,413.19	$136,798.27	$7,385.08	5.71%
1,008,000	40%	3,500.0	$56,158.56	$62,328.66	$6,170.10	10.99%		$70,403.21	$71,575.19	$1,171.98	1.66%	$126,561.77	$133,903.85	$7,342.08	5.80%
1,512,000	60%	3,500.0	$59,977.53	$66,147.63	$6,170.10	10.29%		$114,159.07	$116,046.04	$1,886.97	1.65%	$174,136.59	$182,193.67	$8,057.07	4.63%
1,512,000	50%	3,500.0	$59,977.53	$66,147.63	$6,170.10	10.29%		$109,881.94	$111,704.41	$1,822.47	1.66%	$169,859.47	$177,852.04	$7,992.57	4.71%
1,512,000	40%	3,500.0	$59,977.53	$66,147.63	$6,170.10	10.29%		$105,604.82	$107,362.78	$1,757.97	1.66%	$165,582.34	$173,510.41	$7,928.07	4.79%
2,016,000	60%	3,500.0	$63,796.49	$69,966.60	$6,170.10	9.67%		$152,212.09	$154,728.05	$2,515.96	1.65%	$216,008.58	$224,694.65	$8,686.06	4.02%
2,016,000	50%	3,500.0	$63,796.49	$69,966.60	$6,170.10	9.67%		$146,509.26	$148,939.21	$2,429.96	1.66%	$210,305.75	$218,905.81	$8,600.06	4.09%
2,016,000	40%	3,500.0	$63,796.49	$69,966.60	$6,170.10	9.67%		$140,806.42	$143,150.38	$2,343.95	1.66%	$204,602.92	$213,116.98	$8,514.06	4.16%
1,152,000	60%	4,000.0	$63,739.38	$70,713.61	$6,974.23	10.94%		$86,978.34	$88,416.03	$1,437.69	1.65%	$150,717.72	$159,129.64	$8,411.92	5.58%
1,152,000	50%	4,000.0	$63,739.38	$70,713.61	$6,974.23	10.94%		$83,719.58	$85,108.12	$1,388.55	1.66%	$147,458.96	$155,821.73	$8,362.77	5.67%
1,152,000	40%	4,000.0	$63,739.38	$70,713.61	$6,974.23	10.94%		$80,460.81	$81,800.22	$1,339.40	1.66%	$144,200.20	$152,513.83	$8,313.63	5.77%
1,728,000	60%	4,000.0	$68,103.92	$75,078.14	$6,974.23	10.24%		$130,467.50	$132,624.04	$2,156.54	1.65%	$198,571.42	$207,702.19	$9,130.76	4.60%
1,728,000	50%	4,000.0	$68,103.92	$75,078.14	$6,974.23	10.24%		$125,579.36	$127,662.18	$2,082.82	1.66%	$193,683.28	$202,740.33	$9,057.05	4.68%
1,728,000	40%	4,000.0	$68,103.92	$75,078.14	$6,974.23	10.24%		$120,691.22	$122,700.33	$2,009.10	1.66%	$188,795.14	$197,778.47	$8,983.33	4.76%
2,304,000	60%	4,000.0	$72,468.45	$79,442.68	$6,974.23	9.62%		$173,956.67	$176,832.06	$2,875.38	1.65%	$246,425.13	$256,274.74	$9,849.61	4.00%
2,304,000	50%	4,000.0	$72,468.45	$79,442.68	$6,974.23	9.62%		$167,439.15	$170,216.24	$2,777.09	1.66%	$239,907.60	$249,658.93	$9,751.32	4.06%
2,304,000	40%	4,000.0	$72,468.45	$79,442.68	$6,974.23	9.62%		$160,921.63	$163,600.43	$2,678.81	1.66%	$233,390.08	$243,043.11	$9,653.03	4.14%
3,888,000	60%	13,500.0	$207,775.05	$230,027.63	$22,252.58	10.71%		$293,551.89	$298,404.09	$4,852.21	1.65%	$501,326.94	$528,431.72	$27,104.79	5.41%
3,888,000	50%	13,500.0	$207,775.05	$230,027.63	$22,252.58	10.71%		$282,553.57	$287,239.91	$4,686.35	1.66%	$490,328.62	$517,267.54	$26,938.92	5.49%
3,888,000	40%	13,500.0	$207,775.05	$230,027.63	$22,252.58	10.71%		$271,555.25	$276,075.73	$4,520.48	1.66%	$479,330.30	$506,103.36	$26,773.06	5.59%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07981	$0.08101
Energy Charge Off-peak (includes capacity	$/kWh	$0.05180	$0.05258
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$19,038.14	$21,177.32	$2,139.18	11.24%	$53,770.45	$54,621.29	$850.84	1.58%	$72,808.59	$75,798.61	$2,990.02	4.11%
720,000	50%	2,500.0		$19,038.14	$21,177.32	$2,139.18	11.24%	$51,748.88	$52,570.76	$821.88	1.59%	$70,787.02	$73,748.08	$2,961.06	4.18%
720,000	40%	2,500.0		$19,038.14	$21,177.32	$2,139.18	11.24%	$49,727.30	$50,520.23	$792.92	1.59%	$68,765.45	$71,697.55	$2,932.10	4.26%
1,080,000	60%	2,500.0		$21,765.98	$23,905.15	$2,139.18	9.83%	$80,655.67	$81,931.94	$1,276.27	1.58%	$102,421.65	$105,837.09	$3,415.44	3.33%
1,080,000	50%	2,500.0		$21,765.98	$23,905.15	$2,139.18	9.83%	$77,623.31	$78,856.14	$1,232.83	1.59%	$99,389.29	$102,761.29	$3,372.00	3.39%
1,080,000	40%	2,500.0		$21,765.98	$23,905.15	$2,139.18	9.83%	$74,590.96	$75,780.34	$1,189.39	1.59%	$96,356.94	$99,685.50	$3,328.56	3.45%
1,440,000	60%	2,500.0		$24,493.81	$26,632.99	$2,139.18	8.73%	$107,540.89	$109,242.58	$1,701.69	1.58%	$132,034.71	$135,875.57	$3,840.86	2.91%
1,440,000	50%	2,500.0		$24,493.81	$26,632.99	$2,139.18	8.73%	$103,497.75	$105,141.52	$1,643.77	1.59%	$127,991.56	$131,774.51	$3,782.94	2.96%
1,440,000	40%	2,500.0		$24,493.81	$26,632.99	$2,139.18	8.73%	$99,454.61	$101,040.46	$1,585.85	1.59%	$123,948.42	$127,673.45	$3,725.02	3.01%
1,678,468	50%	3,248.5	*	$29,225.31	$31,804.33	$2,579.02	8.82%	$120,637.27	$122,553.25	$1,915.98	1.59%	$149,862.58	$154,357.58	$4,495.00	3.00%
1,094,400	60%	3,800.0		$26,954.47	$29,857.57	$2,903.09	10.77%	$81,731.08	$83,024.36	$1,293.28	1.58%	$108,685.55	$112,881.93	$4,196.38	3.86%
1,094,400	50%	3,800.0		$26,954.47	$29,857.57	$2,903.09	10.77%	$78,658.29	$79,907.55	$1,249.26	1.59%	$105,612.76	$109,765.12	$4,152.36	3.93%
1,094,400	40%	3,800.0		$26,954.47	$29,857.57	$2,903.09	10.77%	$75,585.50	$76,790.75	$1,205.24	1.59%	$102,539.98	$106,648.31	$4,108.34	4.01%
2,188,800	60%	3,800.0		$35,247.09	$38,150.19	$2,903.09	8.24%	$163,462.16	$166,048.72	$2,586.57	1.58%	$198,709.25	$204,198.91	$5,489.66	2.76%
2,188,800	50%	3,800.0		$35,247.09	$38,150.19	$2,903.09	8.24%	$157,316.58	$159,815.11	$2,498.53	1.59%	$192,563.67	$197,965.29	$5,401.62	2.81%
2,188,800	40%	3,800.0		$35,247.09	$38,150.19	$2,903.09	8.24%	$151,171.00	$153,581.49	$2,410.49	1.59%	$186,418.10	$191,731.68	$5,313.58	2.85%
1,152,000	60%	4,000.0		$28,172.37	$31,192.99	$3,020.62	10.72%	$86,032.71	$87,394.06	$1,361.35	1.58%	$114,205.08	$118,587.05	$4,381.97	3.84%
1,152,000	50%	4,000.0		$28,172.37	$31,192.99	$3,020.62	10.72%	$82,798.20	$84,113.21	$1,315.01	1.59%	$110,970.57	$115,306.20	$4,335.63	3.91%
1,152,000	40%	4,000.0		$28,172.37	$31,192.99	$3,020.62	10.72%	$79,563.69	$80,832.36	$1,268.68	1.59%	$107,736.06	$112,025.35	$4,289.30	3.98%
2,304,000	60%	4,000.0		$36,901.44	$39,922.06	$3,020.62	8.19%	$172,065.43	$174,788.13	$2,722.70	1.58%	$208,966.87	$214,710.19	$5,743.32	2.75%
2,304,000	50%	4,000.0		$36,901.44	$39,922.06	$3,020.62	8.19%	$165,596.40	$168,226.43	$2,630.03	1.59%	$202,497.84	$208,148.49	$5,650.65	2.79%
2,304,000	40%	4,000.0		$36,901.44	$39,922.06	$3,020.62	8.19%	$159,127.37	$161,664.73	$2,537.36	1.59%	$196,028.82	$201,586.79	$5,557.97	2.84%
3,888,000	60%	13,500.0		$86,022.47	$94,625.57	$8,603.09	10.00%	$290,360.41	$294,954.97	$4,594.56	1.58%	$376,382.88	$389,580.53	$13,197.65	3.51%
3,888,000	50%	13,500.0		$86,022.47	$94,625.57	$8,603.09	10.00%	$279,443.93	$283,882.10	$4,438.17	1.59%	$365,466.40	$378,507.67	$13,041.27	3.57%
3,888,000	40%	13,500.0		$86,022.47	$94,625.57	$8,603.09	10.00%	$268,527.44	$272,809.23	$4,281.79	1.59%	$354,549.92	$367,434.80	$12,884.88	3.63%
5,832,000	60%	13,500.0		$100,752.78	$109,355.88	$8,603.09	8.54%	$435,540.61	$442,432.45	$6,891.84	1.58%	$536,293.40	$551,788.33	$15,494.93	2.89%
5,832,000	50%	13,500.0		$100,752.78	$109,355.88	$8,603.09	8.54%	$419,165.89	$425,823.15	$6,657.26	1.59%	$519,918.67	$535,179.02	$15,260.35	2.94%
5,832,000	40%	13,500.0		$100,752.78	$109,355.88	$8,603.09	8.54%	$402,791.16	$409,213.84	$6,422.68	1.59%	$503,543.95	$518,569.72	$15,025.77	2.98%
7,776,000	60%	13,500.0		$115,483.09	$124,086.19	$8,603.09	7.45%	$580,720.82	$589,909.93	$9,189.12	1.58%	$696,203.91	$713,996.12	$17,792.21	2.56%
7,776,000	50%	13,500.0		$115,483.09	$124,086.19	$8,603.09	7.45%	$558,887.85	$567,764.20	$8,876.35	1.59%	$674,370.94	$691,850.38	$17,479.44	2.59%
7,776,000	40%	13,500.0		$115,483.09	$124,086.19	$8,603.09	7.45%	$537,054.88	$545,618.46	$8,563.57	1.59%	$652,537.98	$669,704.64	$17,166.67	2.63%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,700.00	$4,350.00
Delivery Charge	$/kW	$4.32	$4.97
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.13
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.26	$0.00
CESD	$/kW	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07891	$0.08005
Energy Charge Off-peak (includes capacity	$/kWh	$0.05112	$0.05185
Merchant Function Charge	$/kWh	$0.00044	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$23,290.72	$24,914.43	$1,623.71	6.97%	$50,633.85	$51,268.43	$634.59	1.25%	$73,924.57	$76,182.87	$2,258.30	3.05%
720,000	50%	2,500.0		$23,290.72	$24,914.43	$1,623.71	6.97%	$48,978.81	$49,595.57	$616.75	1.26%	$72,269.53	$74,510.00	$2,240.47	3.10%
720,000	40%	2,500.0		$23,290.72	$24,914.43	$1,623.71	6.97%	$47,323.78	$47,922.70	$598.92	1.27%	$70,614.50	$72,837.13	$2,222.63	3.15%
1,080,000	60%	2,500.0		$26,018.56	$27,642.27	$1,623.71	6.24%	$75,950.77	$76,902.65	$951.88	1.25%	$101,969.33	$104,544.92	$2,575.59	2.53%
1,080,000	50%	2,500.0		$26,018.56	$27,642.27	$1,623.71	6.24%	$73,468.22	$74,393.35	$925.13	1.26%	$99,486.77	$102,035.62	$2,548.84	2.56%
1,080,000	40%	2,500.0		$26,018.56	$27,642.27	$1,623.71	6.24%	$70,985.67	$71,884.05	$898.38	1.27%	$97,004.22	$99,526.32	$2,522.10	2.60%
1,440,000	60%	2,500.0		$28,746.39	$30,370.10	$1,623.71	5.65%	$101,267.69	$102,536.86	$1,269.17	1.25%	$130,014.08	$132,906.97	$2,892.88	2.23%
1,440,000	50%	2,500.0		$28,746.39	$30,370.10	$1,623.71	5.65%	$97,957.62	$99,191.13	$1,233.51	1.26%	$126,704.02	$129,561.24	$2,857.22	2.26%
1,440,000	40%	2,500.0		$28,746.39	$30,370.10	$1,623.71	5.65%	$94,647.55	$95,845.40	$1,197.85	1.27%	$123,393.95	$126,215.50	$2,821.56	2.29%
1,152,000	60%	4,000.0		$32,625.98	$34,419.79	$1,793.81	5.50%	$81,014.15	$82,029.49	$1,015.34	1.25%	$113,640.13	$116,449.29	$2,809.15	2.47%
1,152,000	50%	4,000.0		$32,625.98	$34,419.79	$1,793.81	5.50%	$78,366.10	$79,352.91	$986.81	1.26%	$110,992.08	$113,772.70	$2,780.62	2.51%
1,152,000	40%	4,000.0		$32,625.98	$34,419.79	$1,793.81	5.50%	$75,718.04	$76,676.32	$958.28	1.27%	$108,344.02	$111,096.11	$2,752.09	2.54%
1,728,000	60%	4,000.0		$36,990.52	$38,784.33	$1,793.81	4.85%	$121,521.23	$123,044.24	$1,523.01	1.25%	$158,511.75	$161,828.57	$3,316.82	2.09%
1,728,000	50%	4,000.0		$36,990.52	$38,784.33	$1,793.81	4.85%	$117,549.15	$119,029.36	$1,480.21	1.26%	$154,539.66	$157,813.69	$3,274.02	2.12%
1,728,000	40%	4,000.0		$36,990.52	$38,784.33	$1,793.81	4.85%	$113,577.07	$115,014.48	$1,437.42	1.27%	$150,567.58	$153,798.81	$3,231.23	2.15%
2,304,000	60%	4,000.0		$41,355.05	$43,148.87	$1,793.81	4.34%	$162,028.31	$164,058.98	$2,030.67	1.25%	$203,383.36	$207,207.85	$3,824.49	1.88%
2,304,000	50%	4,000.0		$41,355.05	$43,148.87	$1,793.81	4.34%	$156,732.20	$158,705.81	$1,973.61	1.26%	$198,087.25	$201,854.68	$3,767.43	1.90%
2,304,000	40%	4,000.0		$41,355.05	$43,148.87	$1,793.81	4.34%	$151,436.09	$153,352.64	$1,916.55	1.27%	$192,791.14	$196,501.51	$3,710.37	1.92%
4,218,540	50%	7,799.3	*	$71,216.01	$73,440.67	$2,224.66	3.12%	$286,970.94	$290,584.56	$3,613.62	1.26%	$358,186.95	$364,025.22	$5,838.28	1.63%
2,620,800	60%	9,100.0		$64,365.86	$66,738.02	$2,372.16	3.69%	$184,307.20	$186,617.09	$2,309.89	1.25%	$248,673.06	$253,355.11	$4,682.06	1.88%
2,620,800	50%	9,100.0		$64,365.86	$66,738.02	$2,372.16	3.69%	$178,282.88	$180,527.86	$2,244.99	1.26%	$242,648.73	$247,265.88	$4,617.15	1.90%
2,620,800	40%	9,100.0		$64,365.86	$66,738.02	$2,372.16	3.69%	$172,258.55	$174,438.63	$2,180.08	1.27%	$236,624.41	$241,176.65	$4,552.25	1.92%
3,931,200	60%	9,100.0		$74,295.18	$76,667.34	$2,372.16	3.19%	$276,460.80	$279,925.64	$3,464.84	1.25%	$350,755.98	$356,592.98	$5,837.00	1.66%
3,931,200	50%	9,100.0		$74,295.18	$76,667.34	$2,372.16	3.19%	$267,424.31	$270,791.79	$3,367.48	1.26%	$341,719.49	$347,459.13	$5,739.64	1.68%
3,931,200	40%	9,100.0		$74,295.18	$76,667.34	$2,372.16	3.19%	$258,387.82	$261,657.95	$3,270.12	1.27%	$332,683.00	$338,325.29	$5,642.29	1.70%
5,832,000	60%	13,500.0		$106,479.59	$109,350.72	$2,871.13	2.70%	$410,134.16	$415,274.30	$5,140.14	1.25%	$516,613.74	$524,625.02	$8,011.28	1.55%
5,832,000	50%	13,500.0		$106,479.59	$109,350.72	$2,871.13	2.70%	$396,728.38	$401,724.09	$4,995.71	1.26%	$503,207.96	$511,074.81	$7,866.84	1.56%
5,832,000	40%	13,500.0		$106,479.59	$109,350.72	$2,871.13	2.70%	$383,322.60	$388,173.88	$4,851.28	1.27%	$489,802.19	$497,524.60	$7,722.41	1.58%
7,776,000	60%	13,500.0		$121,209.90	$124,081.03	$2,871.13	2.37%	$546,845.54	$553,699.07	$6,853.52	1.25%	$668,055.44	$677,780.10	$9,724.66	1.46%
7,776,000	50%	13,500.0		$121,209.90	$124,081.03	$2,871.13	2.37%	$528,971.17	$535,632.12	$6,660.95	1.26%	$650,181.07	$659,713.15	$9,532.08	1.47%
7,776,000	40%	13,500.0		$121,209.90	$124,081.03	$2,871.13	2.37%	$511,096.80	$517,565.17	$6,468.37	1.27%	$632,306.69	$641,646.20	$9,339.51	1.48%

* Average monthly usage for clas

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7,500.00	$8,800.00
Delivery Charge	$/kW	$4.28	$4.36
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Managemen	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracke	$/kW	$0.26	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07261	$0.07339
Energy Charge Off-peak (includes capacity	$/kWh	$0.04985	$0.05039
Merchant Function Charge	$/kWh	$0.00042	$0.00061
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)
SUMMARY - East Region (Load Zone 4F)
Rate Year 1 Compressed (September 1, 2025 - March 31, 2026)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				$76.83	$90.04	$13.21	17.19%	$57.73	$59.00	$1.26	2.19%	$134.56	$149.03	$14.47	10.76%
SC1C	4,767				$298.35	$275.20	-$23.15	-7.76%	$451.99	$461.77	$9.78	2.16%	$750.34	$736.97	-$13.37	-1.78%
SC2ND	455				$69.16	$82.17	$13.02	18.82%	$41.42	$42.33	$0.91	2.19%	$110.58	$124.50	$13.92	12.59%
SC2D	6,792	23.1		40.8%	$498.00	$557.65	$59.65	11.98%	$612.26	$625.57	$13.32	2.18%	$1,110.25	$1,183.22	$72.97	6.57%
SC3 Sec	86,224	224.9		53.2%	$4,618.53	$5,113.48	$494.95	10.72%	$7,650.39	$7,795.93	$145.54	1.90%	$12,268.92	$12,909.41	$640.49	5.22%
SC3 Pri	191,106	447.1		59.4%	$8,022.98	$8,859.73	$836.75	10.43%	$16,413.23	$16,687.58	$274.35	1.67%	$24,436.21	$25,547.31	$1,111.10	4.55%
SC3 Sub	275,599	670.9		57.1%	$6,109.76	$6,571.34	$461.58	7.55%	$23,425.95	$23,800.85	$374.90	1.60%	$29,535.71	$30,372.19	$836.48	2.83%
SC3 Tran	365,212	801.0		63.3%	$7,338.48	$7,833.58	$495.10	6.75%	$30,499.32	$30,886.15	$386.82	1.27%	$37,837.80	$38,719.73	$881.92	2.33%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	$38,687.88	$42,244.20	$3,556.32	9.19%	$83,882.75	$85,474.99	$1,592.24	1.90%	$122,570.63	$127,719.19	$5,148.56	4.20%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	$39,771.38	$43,431.60	$3,660.22	9.20%	$83,611.26	$85,006.47	$1,395.21	1.67%	$123,382.64	$128,438.07	$5,055.43	4.10%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$33,779.91	$35,320.75	$1,540.84	4.56%	$139,570.04	$141,799.79	$2,229.74	1.60%	$173,349.95	$177,120.53	$3,770.58	2.18%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$80,543.00	$79,631.86	-$911.14	-1.13%	$333,373.58	$337,590.95	$4,217.37	1.27%	$413,916.58	$417,222.81	$3,306.23	0.80%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				$77.46	$84.89	$7.42	9.59%	$68.45	$69.95	$1.50	2.19%	$145.91	$154.83	$8.92	6.12%
SC1 EAP Tier 1 (Non-Heat)	594				$63.59	$68.32	$4.72	7.43%	$54.87	$56.07	$1.20	2.19%	$118.46	$124.39	$5.92	5.00%
SC1 EAP Tier 2 (Heat)	741				$61.61	$69.02	$7.41	12.04%	$68.45	$69.95	$1.50	2.19%	$130.05	$138.97	$8.91	6.85%
SC1 EAP Tier 2 (Non-Heat)	594				$47.74	$52.45	$4.71	9.87%	$54.87	$56.07	$1.20	2.19%	$102.61	$108.52	$5.91	5.76%
SC1 EAP Tier 3 (Heat)	741				$39.30	$46.71	$7.41	18.87%	$68.45	$69.95	$1.50	2.19%	$107.75	$116.66	$8.91	8.27%
SC1 EAP Tier 3 (Non-Heat)	594				$25.43	$30.14	$4.71	18.53%	$54.87	$56.07	$1.20	2.19%	$80.30	$86.21	$5.91	7.36%
SC1 EAP Tier 4 (Heat)	741				$42.75	$50.18	$7.42	17.37%	$68.45	$69.95	$1.50	2.19%	$111.20	$120.12	$8.92	8.02%
SC1 EAP Tier 4 (Non-Heat)	594				$28.88	$33.61	$4.72	16.35%	$54.87	$56.07	$1.20	2.19%	$83.75	$89.68	$5.92	7.07%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	$471.08	$533.12	$62.04	13.17%	$612.26	$625.57	$13.32	2.18%	$1,083.34	$1,158.69	$75.35	6.96%
SC4/SC3 Sec	86,224	224.9		53.2%	$4,303.20	$4,823.65	$520.45	12.09%	$7,650.39	$7,795.93	$145.54	1.90%	$11,953.58	$12,619.58	$665.99	5.57%
SC4/SC3 Pri	191,106	447.1		59.4%	$7,396.17	$8,265.19	$869.01	11.75%	$16,413.23	$16,687.58	$274.35	1.67%	$23,809.41	$24,952.77	$1,143.36	4.80%
SC4/SC3 Sub	275,599	670.9		57.1%	$5,355.83	$5,990.33	$634.50	11.85%	$23,425.95	$23,800.85	$374.90	1.60%	$28,781.77	$29,791.18	$1,009.40	3.51%
SC4/SC3 Tran	365,212	801.0		63.3%	$6,438.41	$7,139.95	$701.54	10.90%	$30,499.32	$30,886.15	$386.82	1.27%	$36,937.73	$38,026.10	$1,088.36	2.95%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	$36,161.73	$39,881.03	$3,719.29	10.29%	$83,882.75	$85,474.99	$1,592.24	1.90%	$120,044.48	$125,356.02	$5,311.54	4.42%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	$37,158.17	$40,986.99	$3,828.82	10.30%	$83,611.26	$85,006.47	$1,395.21	1.67%	$120,769.43	$125,993.46	$5,224.03	4.33%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$29,225.31	$31,804.33	$2,579.02	8.82%	$139,570.04	$141,799.79	$2,229.74	1.60%	$168,795.36	$173,604.12	$4,808.76	2.85%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$71,216.01	$73,440.67	$2,224.66	3.12%	$333,373.58	$337,590.95	$4,217.37	1.27%	$404,589.59	$411,031.61	$6,442.03	1.59%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Supply				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$27.30	$30.86	$3.56	13.04%	$9.24	$9.44	$0.20	2.19%	$36.54	$40.30	$3.76	10.30%
200		$36.73	$42.13	$5.40	14.69%	$18.47	$18.88	$0.40	2.19%	$55.21	$61.01	$5.80	10.51%
300		$46.17	$53.40	$7.24	15.67%	$27.71	$28.32	$0.61	2.19%	$73.88	$81.72	$7.84	10.62%
400		$55.60	$64.68	$9.07	16.32%	$36.95	$37.76	$0.81	2.19%	$92.55	$102.43	$9.88	10.68%
500		$65.04	$75.95	$10.91	16.78%	$46.19	$47.20	$1.01	2.19%	$111.22	$123.15	$11.92	10.72%
600		$74.47	$87.22	$12.75	17.12%	$55.42	$56.64	$1.21	2.19%	$129.89	$143.86	$13.96	10.75%
625	*	$76.83	$90.04	$13.21	17.19%	$57.73	$59.00	$1.26	2.19%	$134.56	$149.03	$14.47	10.76%
700		$83.90	$98.49	$14.59	17.39%	$64.66	$66.08	$1.42	2.19%	$148.56	$164.57	$16.00	10.77%
800		$93.34	$109.76	$16.43	17.60%	$73.90	$75.52	$1.62	2.19%	$167.24	$185.28	$18.04	10.79%
900		$102.77	$121.04	$18.26	17.77%	$83.14	$84.96	$1.82	2.19%	$185.91	$205.99	$20.08	10.80%
1,000		$112.21	$132.31	$20.10	17.92%	$92.37	$94.39	$2.02	2.19%	$204.58	$226.70	$22.12	10.81%
1,100		$121.64	$143.58	$21.94	18.04%	$101.61	$103.83	$2.22	2.19%	$223.25	$247.41	$24.17	10.82%
1,200		$131.07	$154.85	$23.78	18.14%	$110.85	$113.27	$2.43	2.19%	$241.92	$268.13	$26.21	10.83%
1,300		$140.51	$166.12	$25.62	18.23%	$120.08	$122.71	$2.63	2.19%	$260.59	$288.84	$28.25	10.84%
1,400		$149.94	$177.40	$27.46	18.31%	$129.32	$132.15	$2.83	2.19%	$279.26	$309.55	$30.29	10.85%
1,500		$159.37	$188.67	$29.29	18.38%	$138.56	$141.59	$3.03	2.19%	$297.93	$330.26	$32.33	10.85%
1,600		$168.81	$199.94	$31.13	18.44%	$147.80	$151.03	$3.23	2.19%	$316.60	$350.97	$34.37	10.85%
1,700		$178.24	$211.21	$32.97	18.50%	$157.03	$160.47	$3.44	2.19%	$335.28	$371.68	$36.41	10.86%
1,800		$187.68	$222.48	$34.81	18.55%	$166.27	$169.91	$3.64	2.19%	$353.95	$392.39	$38.45	10.86%
1,900		$197.11	$233.76	$36.65	18.59%	$175.51	$179.35	$3.84	2.19%	$372.62	$413.11	$40.49	10.87%
2,000		$206.54	$245.03	$38.48	18.63%	$184.75	$188.79	$4.04	2.19%	$391.29	$433.82	$42.53	10.87%
2,200		$225.41	$267.57	$42.16	18.70%	$203.22	$207.67	$4.45	2.19%	$428.63	$475.24	$46.61	10.87%
2,400		$244.28	$290.12	$45.84	18.76%	$221.69	$226.55	$4.85	2.19%	$465.97	$516.66	$50.69	10.88%
2,600		$263.15	$312.66	$49.51	18.82%	$240.17	$245.43	$5.26	2.19%	$503.32	$558.09	$54.77	10.88%
2,800		$282.02	$335.21	$53.19	18.86%	$258.64	$264.30	$5.66	2.19%	$540.66	$599.51	$58.85	10.88%
3,000		$300.88	$357.75	$56.87	18.90%	$277.12	$283.18	$6.07	2.19%	$578.00	$640.93	$62.93	10.89%
3,200		$319.75	$380.29	$60.54	18.93%	$295.59	$302.06	$6.47	2.19%	$615.34	$682.36	$67.01	10.89%
3,400		$338.62	$402.84	$64.22	18.96%	$314.07	$320.94	$6.87	2.19%	$652.69	$723.78	$71.09	10.89%
3,600		$357.49	$425.38	$67.89	18.99%	$332.54	$339.82	$7.28	2.19%	$690.03	$765.20	$75.17	10.89%
3,800		$376.35	$447.93	$71.57	19.02%	$351.02	$358.70	$7.68	2.19%	$727.37	$806.62	$79.25	10.90%
4,000		$395.22	$470.47	$75.25	19.04%	$369.49	$377.58	$8.09	2.19%	$764.71	$848.05	$83.33	10.90%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$17.33	$19.00
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kWh	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kWh	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kWh	$0.00185	$0.00185
EVMR	$/kWh	$0.00036	$0.00036
RAM	$/kWh	$0.00000	$0.00737
AMP 1 & AMP 2	$/kWh	$0.00210	$0.00210
Net Utility Plan Tracker	$/kWh	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08428	$0.08576
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00077	-$0.00077
Merchant Function Charge	$/kWh	$0.00224	$0.00277
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

$74.47

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$16.99	$12.63	-$4.36	-25.65%	$9.24	$9.44	$0.20	2.19%	$26.23	$22.07	-$4.16	-15.84%
200		$26.42	$23.90	-$2.52	-9.54%	$18.47	$18.88	$0.40	2.19%	$44.90	$42.78	-$2.12	-4.71%
300		$35.86	$35.18	-$0.68	-1.90%	$27.71	$28.32	$0.61	2.19%	$63.57	$63.50	-$0.07	-0.12%
400		$45.29	$46.45	$1.16	2.55%	$36.95	$37.76	$0.81	2.19%	$82.24	$84.21	$1.97	2.39%
500		$54.73	$57.72	$2.99	5.47%	$46.19	$47.20	$1.01	2.19%	$100.91	$104.92	$4.01	3.97%
594	*	$63.59	$68.32	$4.72	7.43%	$54.87	$56.07	$1.20	2.19%	$118.46	$124.39	$5.92	5.00%
600		$64.16	$68.99	$4.83	7.53%	$55.42	$56.64	$1.21	2.19%	$119.58	$125.63	$6.05	5.06%
700		$73.59	$80.27	$6.67	9.06%	$64.66	$66.08	$1.42	2.19%	$138.26	$146.34	$8.09	5.85%
741	*	$77.46	$84.89	$7.42	9.59%	$68.45	$69.95	$1.50	2.19%	$145.91	$154.83	$8.92	6.12%
800		$83.03	$91.54	$8.51	10.25%	$73.90	$75.52	$1.62	2.19%	$156.93	$167.05	$10.13	6.45%
900		$92.46	$102.81	$10.35	11.19%	$83.14	$84.96	$1.82	2.19%	$175.60	$187.76	$12.17	6.93%
1,000		$101.90	$114.08	$12.19	11.96%	$92.37	$94.39	$2.02	2.19%	$194.27	$208.48	$14.21	7.31%
1,100		$111.33	$125.35	$14.02	12.60%	$101.61	$103.83	$2.22	2.19%	$212.94	$229.19	$16.25	7.63%
1,200		$120.76	$136.63	$15.86	13.13%	$110.85	$113.27	$2.43	2.19%	$231.61	$249.90	$18.29	7.90%
1,300		$130.20	$147.90	$17.70	13.59%	$120.08	$122.71	$2.63	2.19%	$250.28	$270.61	$20.33	8.12%
1,400		$139.63	$159.17	$19.54	13.99%	$129.32	$132.15	$2.83	2.19%	$268.95	$291.32	$22.37	8.32%
1,500		$149.07	$170.44	$21.38	14.34%	$138.56	$141.59	$3.03	2.19%	$287.62	$312.03	$24.41	8.49%
1,600		$158.50	$181.71	$23.21	14.65%	$147.80	$151.03	$3.23	2.19%	$306.30	$332.74	$26.45	8.64%
1,700		$167.93	$192.99	$25.05	14.92%	$157.03	$160.47	$3.44	2.19%	$324.97	$353.46	$28.49	8.77%
1,800		$177.37	$204.26	$26.89	15.16%	$166.27	$169.91	$3.64	2.19%	$343.64	$374.17	$30.53	8.88%
1,900		$186.80	$215.53	$28.73	15.38%	$175.51	$179.35	$3.84	2.19%	$362.31	$394.88	$32.57	8.99%
2,000		$196.24	$226.80	$30.57	15.58%	$184.75	$188.79	$4.04	2.19%	$380.98	$415.59	$34.61	9.08%
2,200		$215.10	$249.35	$34.24	15.92%	$203.22	$207.67	$4.45	2.19%	$418.32	$457.01	$38.69	9.25%
2,400		$233.97	$271.89	$37.92	16.21%	$221.69	$226.55	$4.85	2.19%	$455.67	$498.44	$42.77	9.39%
2,600		$252.84	$294.43	$41.60	16.45%	$240.17	$245.43	$5.26	2.19%	$493.01	$539.86	$46.85	9.50%
2,800		$271.71	$316.98	$45.27	16.66%	$258.64	$264.30	$5.66	2.19%	$530.35	$581.28	$50.93	9.60%
3,000		$290.57	$339.52	$48.95	16.85%	$277.12	$283.18	$6.07	2.19%	$567.69	$622.71	$55.01	9.69%
3,200		$309.44	$362.07	$52.62	17.01%	$295.59	$302.06	$6.47	2.19%	$605.03	$664.13	$59.09	9.77%
3,400		$328.31	$384.61	$56.30	17.15%	$314.07	$320.94	$6.87	2.19%	$642.38	$705.55	$63.18	9.83%
3,600		$347.18	$407.16	$59.98	17.28%	$332.54	$339.82	$7.28	2.19%	$679.72	$746.98	$67.26	9.89%
3,800		$366.05	$429.70	$63.65	17.39%	$351.02	$358.70	$7.68	2.19%	$717.06	$788.40	$71.34	9.95%
4,000		$384.91	$452.24	$67.33	17.49%	$369.49	$377.58	$8.09	2.19%	$754.40	$829.82	$75.42	10.00%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08428	$0.08576
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00077	-$0.00077
Merchant Function Charge	$/kWh	$0.00224	$0.00277
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$1.13	-$3.23	-$4.37	-384.87%	$9.24	$9.44	$0.20	2.19%	$10.37	$6.21	-$4.17	-40.16%
200		$10.57	$8.04	-$2.53	-23.94%	$18.47	$18.88	$0.40	2.19%	$29.04	$26.92	-$2.13	-7.32%
300		$20.00	$19.31	-$0.69	-3.46%	$27.71	$28.32	$0.61	2.19%	$47.71	$47.63	-$0.09	-0.18%
400		$29.44	$30.58	$1.15	3.89%	$36.95	$37.76	$0.81	2.19%	$66.39	$68.34	$1.96	2.95%
500		$38.87	$41.86	$2.98	7.68%	$46.19	$47.20	$1.01	2.19%	$85.06	$89.05	$4.00	4.70%
594	*	$47.74	$52.45	$4.71	9.87%	$54.87	$56.07	$1.20	2.19%	$102.61	$108.52	$5.91	5.76%
600		$48.30	$53.13	$4.82	9.98%	$55.42	$56.64	$1.21	2.19%	$103.73	$109.76	$6.04	5.82%
700		$57.74	$64.40	$6.66	11.54%	$64.66	$66.08	$1.42	2.19%	$122.40	$130.48	$8.08	6.60%
741	*	$61.61	$69.02	$7.41	12.04%	$68.45	$69.95	$1.50	2.19%	$130.05	$138.97	$8.91	6.85%
800		$67.17	$75.67	$8.50	12.65%	$73.90	$75.52	$1.62	2.19%	$141.07	$151.19	$10.12	7.17%
900		$76.61	$86.94	$10.34	13.49%	$83.14	$84.96	$1.82	2.19%	$159.74	$171.90	$12.16	7.61%
1,000		$86.04	$98.22	$12.18	14.15%	$92.37	$94.39	$2.02	2.19%	$178.41	$192.61	$14.20	7.96%
1,100		$95.47	$109.49	$14.01	14.68%	$101.61	$103.83	$2.22	2.19%	$197.08	$213.32	$16.24	8.24%
1,200		$104.91	$120.76	$15.85	15.11%	$110.85	$113.27	$2.43	2.19%	$215.76	$234.03	$18.28	8.47%
1,300		$114.34	$132.03	$17.69	15.47%	$120.08	$122.71	$2.63	2.19%	$234.43	$254.74	$20.32	8.67%
1,400		$123.78	$143.30	$19.53	15.78%	$129.32	$132.15	$2.83	2.19%	$253.10	$275.46	$22.36	8.83%
1,500		$133.21	$154.58	$21.37	16.04%	$138.56	$141.59	$3.03	2.19%	$271.77	$296.17	$24.40	8.98%
1,600		$142.64	$165.85	$23.20	16.27%	$147.80	$151.03	$3.23	2.19%	$290.44	$316.88	$26.44	9.10%
1,700		$152.08	$177.12	$25.04	16.47%	$157.03	$160.47	$3.44	2.19%	$309.11	$337.59	$28.48	9.21%
1,800		$161.51	$188.39	$26.88	16.64%	$166.27	$169.91	$3.64	2.19%	$327.78	$358.30	$30.52	9.31%
1,900		$170.95	$199.66	$28.72	16.80%	$175.51	$179.35	$3.84	2.19%	$346.45	$379.01	$32.56	9.40%
2,000		$180.38	$210.94	$30.56	16.94%	$184.75	$188.79	$4.04	2.19%	$365.12	$399.73	$34.60	9.48%
2,200		$199.25	$233.48	$34.23	17.18%	$203.22	$207.67	$4.45	2.19%	$402.47	$441.15	$38.68	9.61%
2,400		$218.12	$256.02	$37.91	17.38%	$221.69	$226.55	$4.85	2.19%	$439.81	$482.57	$42.76	9.72%
2,600		$236.98	$278.57	$41.59	17.55%	$240.17	$245.43	$5.26	2.19%	$477.15	$523.99	$46.84	9.82%
2,800		$255.85	$301.11	$45.26	17.69%	$258.64	$264.30	$5.66	2.19%	$514.49	$565.42	$50.92	9.90%
3,000		$274.72	$323.66	$48.94	17.81%	$277.12	$283.18	$6.07	2.19%	$551.84	$606.84	$55.00	9.97%
3,200		$293.59	$346.20	$52.61	17.92%	$295.59	$302.06	$6.47	2.19%	$589.18	$648.26	$59.08	10.03%
3,400		$312.45	$368.74	$56.29	18.02%	$314.07	$320.94	$6.87	2.19%	$626.52	$689.69	$63.16	10.08%
3,600		$331.32	$391.29	$59.97	18.10%	$332.54	$339.82	$7.28	2.19%	$663.86	$731.11	$67.25	10.13%
3,800		$350.19	$413.83	$63.64	18.17%	$351.02	$358.70	$7.68	2.19%	$701.21	$772.53	$71.33	10.17%
4,000		$369.06	$436.38	$67.32	18.24%	$369.49	$377.58	$8.09	2.19%	$738.55	$813.96	$75.41	10.21%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08428	$0.08576
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00077	-$0.00077
Merchant Function Charge	$/kWh	$0.00224	$0.00277
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$21.17	-$25.54	-$4.37	-20.63%	$9.24	$9.44	$0.20	2.19%	-$11.94	-$16.10	-$4.17	-34.90%
200		-$11.74	-$14.27	-$2.53	-21.55%	$18.47	$18.88	$0.40	2.19%	$6.73	$4.61	-$2.13	-31.56%
300		-$2.31	-$3.00	-$0.69	-29.99%	$27.71	$28.32	$0.61	2.19%	$25.41	$25.32	-$0.09	-0.34%
400		$7.13	$8.27	$1.15	16.08%	$36.95	$37.76	$0.81	2.19%	$44.08	$46.03	$1.96	4.44%
500		$16.56	$19.55	$2.98	18.02%	$46.19	$47.20	$1.01	2.19%	$62.75	$66.74	$4.00	6.37%
594	*	$25.43	$30.14	$4.71	18.53%	$54.87	$56.07	$1.20	2.19%	$80.30	$86.21	$5.91	7.36%
600		$26.00	$30.82	$4.82	18.55%	$55.42	$56.64	$1.21	2.19%	$81.42	$87.45	$6.04	7.41%
700		$35.43	$42.09	$6.66	18.80%	$64.66	$66.08	$1.42	2.19%	$100.09	$108.17	$8.08	8.07%
741	*	$39.30	$46.71	$7.41	18.87%	$68.45	$69.95	$1.50	2.19%	$107.75	$116.66	$8.91	8.27%
800		$44.86	$53.36	$8.50	18.94%	$73.90	$75.52	$1.62	2.19%	$118.76	$128.88	$10.12	8.52%
900		$54.30	$64.63	$10.34	19.04%	$83.14	$84.96	$1.82	2.19%	$137.43	$149.59	$12.16	8.85%
1,000		$63.73	$75.91	$12.18	19.10%	$92.37	$94.39	$2.02	2.19%	$156.10	$170.30	$14.20	9.09%
1,100		$73.16	$87.18	$14.01	19.15%	$101.61	$103.83	$2.22	2.19%	$174.77	$191.01	$16.24	9.29%
1,200		$82.60	$98.45	$15.85	19.19%	$110.85	$113.27	$2.43	2.19%	$193.45	$211.72	$18.28	9.45%
1,300		$92.03	$109.72	$17.69	19.22%	$120.08	$122.71	$2.63	2.19%	$212.12	$232.44	$20.32	9.58%
1,400		$101.47	$120.99	$19.53	19.25%	$129.32	$132.15	$2.83	2.19%	$230.79	$253.15	$22.36	9.69%
1,500		$110.90	$132.27	$21.37	19.27%	$138.56	$141.59	$3.03	2.19%	$249.46	$273.86	$24.40	9.78%
1,600		$120.33	$143.54	$23.20	19.28%	$147.80	$151.03	$3.23	2.19%	$268.13	$294.57	$26.44	9.86%
1,700		$129.77	$154.81	$25.04	19.30%	$157.03	$160.47	$3.44	2.19%	$286.80	$315.28	$28.48	9.93%
1,800		$139.20	$166.08	$26.88	19.31%	$166.27	$169.91	$3.64	2.19%	$305.47	$335.99	$30.52	9.99%
1,900		$148.64	$177.35	$28.72	19.32%	$175.51	$179.35	$3.84	2.19%	$324.14	$356.70	$32.56	10.04%
2,000		$158.07	$188.63	$30.56	19.33%	$184.75	$188.79	$4.04	2.19%	$342.82	$377.42	$34.60	10.09%
2,200		$176.94	$211.17	$34.23	19.35%	$203.22	$207.67	$4.45	2.19%	$380.16	$418.84	$38.68	10.17%
2,400		$195.81	$233.72	$37.91	19.36%	$221.69	$226.55	$4.85	2.19%	$417.50	$460.26	$42.76	10.24%
2,600		$214.67	$256.26	$41.59	19.37%	$240.17	$245.43	$5.26	2.19%	$454.84	$501.68	$46.84	10.30%
2,800		$233.54	$278.80	$45.26	19.38%	$258.64	$264.30	$5.66	2.19%	$492.18	$543.11	$50.92	10.35%
3,000		$252.41	$301.35	$48.94	19.39%	$277.12	$283.18	$6.07	2.19%	$529.53	$584.53	$55.00	10.39%
3,200		$271.28	$323.89	$52.61	19.40%	$295.59	$302.06	$6.47	2.19%	$566.87	$625.95	$59.08	10.42%
3,400		$290.14	$346.44	$56.29	19.40%	$314.07	$320.94	$6.87	2.19%	$604.21	$667.38	$63.16	10.45%
3,600		$309.01	$368.98	$59.97	19.41%	$332.54	$339.82	$7.28	2.19%	$641.55	$708.80	$67.25	10.48%
3,800		$327.88	$391.52	$63.64	19.41%	$351.02	$358.70	$7.68	2.19%	$678.90	$750.22	$71.33	10.51%
4,000		$346.75	$414.07	$67.32	19.41%	$369.49	$377.58	$8.09	2.19%	$716.24	$791.65	$75.41	10.53%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08428	$0.08576
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00077	-$0.00077
Merchant Function Charge	$/kWh	$0.00224	$0.00277
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$17.72	-$22.08	-$4.36	-24.59%	$9.24	$9.44	$0.20	2.19%	-$8.48	-$12.64	-$4.16	-48.98%
200		-$8.29	-$10.81	-$2.52	-30.40%	$18.47	$18.88	$0.40	2.19%	$10.19	$8.07	-$2.12	-20.76%
300		$1.15	$0.47	-$0.68	-59.41%	$27.71	$28.32	$0.61	2.19%	$28.86	$28.78	-$0.07	-0.26%
400		$10.58	$11.74	$1.16	10.93%	$36.95	$37.76	$0.81	2.19%	$47.53	$49.50	$1.97	4.14%
500		$20.01	$23.01	$2.99	14.96%	$46.19	$47.20	$1.01	2.19%	$66.20	$70.21	$4.01	6.05%
594	*	$28.88	$33.61	$4.72	16.35%	$54.87	$56.07	$1.20	2.19%	$83.75	$89.68	$5.92	7.07%
600		$29.45	$34.28	$4.83	16.41%	$55.42	$56.64	$1.21	2.19%	$84.87	$90.92	$6.05	7.12%
700		$38.88	$45.55	$6.67	17.16%	$64.66	$66.08	$1.42	2.19%	$103.54	$111.63	$8.09	7.81%
741	*	$42.75	$50.18	$7.42	17.37%	$68.45	$69.95	$1.50	2.19%	$111.20	$120.12	$8.92	8.02%
800		$48.32	$56.83	$8.51	17.61%	$73.90	$75.52	$1.62	2.19%	$122.21	$132.34	$10.13	8.29%
900		$57.75	$68.10	$10.35	17.92%	$83.14	$84.96	$1.82	2.19%	$140.89	$153.05	$12.17	8.64%
1,000		$67.18	$79.37	$12.19	18.14%	$92.37	$94.39	$2.02	2.19%	$159.56	$173.76	$14.21	8.90%
1,100		$76.62	$90.64	$14.02	18.30%	$101.61	$103.83	$2.22	2.19%	$178.23	$194.48	$16.25	9.12%
1,200		$86.05	$101.91	$15.86	18.43%	$110.85	$113.27	$2.43	2.19%	$196.90	$215.19	$18.29	9.29%
1,300		$95.49	$113.19	$17.70	18.54%	$120.08	$122.71	$2.63	2.19%	$215.57	$235.90	$20.33	9.43%
1,400		$104.92	$124.46	$19.54	18.62%	$129.32	$132.15	$2.83	2.19%	$234.24	$256.61	$22.37	9.55%
1,500		$114.35	$135.73	$21.38	18.69%	$138.56	$141.59	$3.03	2.19%	$252.91	$277.32	$24.41	9.65%
1,600		$123.79	$147.00	$23.21	18.75%	$147.80	$151.03	$3.23	2.19%	$271.58	$298.03	$26.45	9.74%
1,700		$133.22	$158.27	$25.05	18.81%	$157.03	$160.47	$3.44	2.19%	$290.26	$318.75	$28.49	9.82%
1,800		$142.66	$169.55	$26.89	18.85%	$166.27	$169.91	$3.64	2.19%	$308.93	$339.46	$30.53	9.88%
1,900		$152.09	$180.82	$28.73	18.89%	$175.51	$179.35	$3.84	2.19%	$327.60	$360.17	$32.57	9.94%
2,000		$161.52	$192.09	$30.57	18.92%	$184.75	$188.79	$4.04	2.19%	$346.27	$380.88	$34.61	10.00%
2,200		$180.39	$214.63	$34.24	18.98%	$203.22	$207.67	$4.45	2.19%	$383.61	$422.30	$38.69	10.09%
2,400		$199.26	$237.18	$37.92	19.03%	$221.69	$226.55	$4.85	2.19%	$420.95	$463.73	$42.77	10.16%
2,600		$218.13	$259.72	$41.60	19.07%	$240.17	$245.43	$5.26	2.19%	$458.30	$505.15	$46.85	10.22%
2,800		$237.00	$282.27	$45.27	19.10%	$258.64	$264.30	$5.66	2.19%	$495.64	$546.57	$50.93	10.28%
3,000		$255.86	$304.81	$48.95	19.13%	$277.12	$283.18	$6.07	2.19%	$532.98	$587.99	$55.01	10.32%
3,200		$274.73	$327.36	$52.62	19.16%	$295.59	$302.06	$6.47	2.19%	$570.32	$629.42	$59.09	10.36%
3,400		$293.60	$349.90	$56.30	19.18%	$314.07	$320.94	$6.87	2.19%	$607.67	$670.84	$63.18	10.40%
3,600		$312.47	$372.44	$59.98	19.19%	$332.54	$339.82	$7.28	2.19%	$645.01	$712.26	$67.26	10.43%
3,800		$331.33	$394.99	$63.65	19.21%	$351.02	$358.70	$7.68	2.19%	$682.35	$753.69	$71.34	10.45%
4,000		$350.20	$417.53	$67.33	19.23%	$369.49	$377.58	$8.09	2.19%	$719.69	$795.11	$75.42	10.48%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7.33	$1.32
Delivery Charge	$/kWh	$0.07576	$0.08889
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00000	$0.00737
AMP 1 & AMP 2	$/kW	$0.00210	$0.00210
Net Utility Plan Tracker	$/kW	$0.00267	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08428	$0.08576
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00077	-$0.00077
Merchant Function Charge	$/kWh	$0.00224	$0.00277
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$37.16	$36.68	-$0.49	-1.31%	$9.48	$9.69	$0.21	2.16%	$46.65	$46.36	-$0.28	-0.60%
500		$59.55	$57.12	-$2.43	-4.08%	$47.41	$48.43	$1.03	2.16%	$106.96	$105.56	-$1.40	-1.31%
800		$76.34	$72.45	-$3.88	-5.09%	$75.85	$77.49	$1.64	2.16%	$152.19	$149.95	-$2.24	-1.47%
1,100		$93.13	$87.79	-$5.34	-5.74%	$104.30	$106.55	$2.26	2.16%	$197.43	$194.34	-$3.09	-1.56%
1,400		$109.92	$103.12	-$6.80	-6.18%	$132.74	$135.61	$2.87	2.16%	$242.66	$238.73	-$3.93	-1.62%
1,700		$126.71	$118.45	-$8.25	-6.51%	$161.19	$164.68	$3.49	2.16%	$287.90	$283.13	-$4.77	-1.66%
2,000		$143.50	$133.79	-$9.71	-6.77%	$189.63	$193.74	$4.10	2.16%	$333.13	$327.52	-$5.61	-1.68%
2,300		$160.29	$149.12	-$11.17	-6.97%	$218.08	$222.80	$4.72	2.16%	$378.37	$371.91	-$6.45	-1.70%
2,600		$177.08	$164.45	-$12.62	-7.13%	$246.52	$251.86	$5.33	2.16%	$423.60	$416.31	-$7.29	-1.72%
2,900		$193.87	$179.78	-$14.08	-7.26%	$274.97	$280.92	$5.95	2.16%	$468.83	$460.70	-$8.13	-1.73%
3,200		$210.65	$195.12	-$15.54	-7.38%	$303.41	$309.98	$6.56	2.16%	$514.07	$505.09	-$8.98	-1.75%
3,500		$227.44	$210.45	-$16.99	-7.47%	$331.86	$339.04	$7.18	2.16%	$559.30	$549.49	-$9.82	-1.76%
3,800		$244.23	$225.78	-$18.45	-7.55%	$360.30	$368.10	$7.79	2.16%	$604.54	$593.88	-$10.66	-1.76%
4,100		$261.02	$241.12	-$19.91	-7.63%	$388.75	$397.16	$8.41	2.16%	$649.77	$638.27	-$11.50	-1.77%
4,500		$283.41	$261.56	-$21.85	-7.71%	$426.68	$435.91	$9.23	2.16%	$710.09	$697.46	-$12.62	-1.78%
4,767	*	$298.35	$275.20	-$23.15	-7.76%	$451.99	$461.77	$9.78	2.16%	$750.34	$736.97	-$13.37	-1.78%
5,000		$311.39	$287.11	-$24.28	-7.80%	$474.08	$484.34	$10.25	2.16%	$785.48	$771.45	-$14.02	-1.79%
5,300		$328.18	$302.45	-$25.74	-7.84%	$502.53	$513.40	$10.87	2.16%	$830.71	$815.85	-$14.87	-1.79%
5,600		$344.97	$317.78	-$27.19	-7.88%	$530.97	$542.46	$11.49	2.16%	$875.95	$860.24	-$15.71	-1.79%
5,900		$361.76	$333.11	-$28.65	-7.92%	$559.42	$571.52	$12.10	2.16%	$921.18	$904.63	-$16.55	-1.80%
6,200		$378.55	$348.44	-$30.11	-7.95%	$587.86	$600.58	$12.72	2.16%	$966.41	$949.03	-$17.39	-1.80%
6,500		$395.34	$363.78	-$31.56	-7.98%	$616.31	$629.64	$13.33	2.16%	$1,011.65	$993.42	-$18.23	-1.80%
6,800		$412.13	$379.11	-$33.02	-8.01%	$644.76	$658.70	$13.95	2.16%	$1,056.88	$1,037.81	-$19.07	-1.80%
7,100		$428.92	$394.44	-$34.48	-8.04%	$673.20	$687.76	$14.56	2.16%	$1,102.12	$1,082.20	-$19.91	-1.81%
7,400		$445.71	$409.78	-$35.93	-8.06%	$701.65	$716.82	$15.18	2.16%	$1,147.35	$1,126.60	-$20.76	-1.81%
7,700		$462.50	$425.11	-$37.39	-8.08%	$730.09	$745.88	$15.79	2.16%	$1,192.59	$1,170.99	-$21.60	-1.81%
8,000		$479.29	$440.44	-$38.85	-8.10%	$758.54	$774.94	$16.41	2.16%	$1,237.82	$1,215.38	-$22.44	-1.81%
8,300		$496.08	$455.77	-$40.30	-8.12%	$786.98	$804.00	$17.02	2.16%	$1,283.06	$1,259.78	-$23.28	-1.81%
8,600		$512.87	$471.11	-$41.76	-8.14%	$815.43	$833.06	$17.64	2.16%	$1,328.29	$1,304.17	-$24.12	-1.82%
8,900		$529.66	$486.44	-$43.22	-8.16%	$843.87	$862.12	$18.25	2.16%	$1,373.53	$1,348.56	-$24.96	-1.82%
9,200		$546.44	$501.77	-$44.67	-8.18%	$872.32	$891.18	$18.87	2.16%	$1,418.76	$1,392.96	-$25.80	-1.82%
9,500		$563.23	$517.11	-$46.13	-8.19%	$900.76	$920.24	$19.48	2.16%	$1,463.99	$1,437.35	-$26.65	-1.82%
9,800		$580.02	$532.44	-$47.59	-8.20%	$929.21	$949.30	$20.10	2.16%	$1,509.23	$1,481.74	-$27.49	-1.82%
10,100		$596.81	$547.77	-$49.04	-8.22%	$957.65	$978.37	$20.71	2.16%	$1,554.46	$1,526.14	-$28.33	-1.82%
10,400		$613.60	$563.10	-$50.50	-8.23%	$986.10	$1,007.43	$21.33	2.16%	$1,599.70	$1,570.53	-$29.17	-1.82%
10,700		$630.39	$578.44	-$51.96	-8.24%	$1,014.54	$1,036.49	$21.94	2.16%	$1,644.93	$1,614.92	-$30.01	-1.82%
11,000		$647.18	$593.77	-$53.41	-8.25%	$1,042.99	$1,065.55	$22.56	2.16%	$1,690.17	$1,659.32	-$30.85	-1.83%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$30.62	$30.62
Delivery Charge	$/kWh	$0.04068	$0.03649
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kWh	$0.00055	$0.00055
Earnings Adjustment Mechanism	$/kWh	$0.00063	$0.00063
Value of Distributed Energy Resources	$/kWh	$0.00370	$0.00370
EVMR	$/kWh	$0.00010	$0.00010
RAM	$/kWh	$0.00000	$0.00060
AMP 1 & AMP 2	$/kWh	$0.00016	$0.00016
Net Utility Plan Tracker	$/kWh	$0.00112	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges			Current	Proposed
Energy Charge On-peak (includes capacity)	7%	$/kWh	$0.14402	$0.14654
Energy Charge Shoulder-peak (includes capacity)	12%	$/kWh	$0.11455	$0.11655
Energy Charge Off-peak (includes capacity)	81%	$/kWh	$0.07666	$0.07801
Merchant Function Charge		$/kWh	$0.00224	$0.00277
Clean Energy Standard Supply		$/kWh	$0.00570	$0.00570
GRT Commodity		Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$32.11	$38.17	$6.06	18.88%	$9.10	$9.30	$0.20	2.19%	$41.21	$47.47	$6.26	15.19%
200		$42.54	$50.56	$8.02	18.85%	$18.21	$18.60	$0.40	2.19%	$60.75	$69.17	$8.42	13.86%
300		$52.98	$62.96	$9.98	18.84%	$27.31	$27.91	$0.60	2.19%	$80.29	$90.87	$10.58	13.17%
450		$68.64	$81.55	$12.92	18.82%	$40.96	$41.86	$0.90	2.19%	$109.60	$123.42	$13.82	12.60%
455	*	$69.16	$82.17	$13.02	18.82%	$41.42	$42.33	$0.91	2.19%	$110.58	$124.50	$13.92	12.59%
600		$84.29	$100.15	$15.86	18.81%	$54.62	$55.81	$1.20	2.19%	$138.91	$155.96	$17.05	12.28%
700		$94.73	$112.54	$17.81	18.81%	$63.72	$65.12	$1.40	2.19%	$158.45	$177.66	$19.21	12.12%
800		$105.17	$124.94	$19.77	18.80%	$72.82	$74.42	$1.60	2.19%	$177.99	$199.36	$21.37	12.01%
900		$115.60	$137.34	$21.73	18.80%	$81.93	$83.72	$1.80	2.19%	$197.53	$221.06	$23.53	11.91%
1,000		$126.04	$149.73	$23.69	18.80%	$91.03	$93.02	$1.99	2.19%	$217.07	$242.76	$25.69	11.83%
1,100		$136.48	$162.13	$25.65	18.79%	$100.13	$102.33	$2.19	2.19%	$236.61	$264.45	$27.84	11.77%
1,200		$146.91	$174.52	$27.61	18.79%	$109.24	$111.63	$2.39	2.19%	$256.15	$286.15	$30.00	11.71%
1,300		$157.35	$186.92	$29.57	18.79%	$118.34	$120.93	$2.59	2.19%	$275.69	$307.85	$32.16	11.67%
1,400		$167.79	$199.31	$31.53	18.79%	$127.44	$130.23	$2.79	2.19%	$295.23	$329.55	$34.32	11.62%
1,500		$178.23	$211.71	$33.48	18.79%	$136.54	$139.54	$2.99	2.19%	$314.77	$351.25	$36.48	11.59%
1,600		$188.66	$224.11	$35.44	18.79%	$145.65	$148.84	$3.19	2.19%	$334.31	$372.94	$38.63	11.56%
1,700		$199.10	$236.50	$37.40	18.79%	$154.75	$158.14	$3.39	2.19%	$353.85	$394.64	$40.79	11.53%
1,800		$209.54	$248.90	$39.36	18.78%	$163.85	$167.44	$3.59	2.19%	$373.39	$416.34	$42.95	11.50%
1,900		$219.97	$261.29	$41.32	18.78%	$172.96	$176.75	$3.79	2.19%	$392.93	$438.04	$45.11	11.48%
2,000		$230.41	$273.69	$43.28	18.78%	$182.06	$186.05	$3.99	2.19%	$412.47	$459.74	$47.27	11.46%
3,000		$334.78	$397.65	$62.87	18.78%	$273.09	$279.07	$5.98	2.19%	$607.87	$676.72	$68.85	11.33%
4,000		$439.15	$521.60	$82.45	18.78%	$364.12	$372.10	$7.98	2.19%	$803.27	$893.70	$90.43	11.26%
5,000		$543.52	$645.56	$102.04	18.77%	$455.15	$465.12	$9.97	2.19%	$998.67	$1,110.68	$112.01	11.22%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$21.02	$25.00
Delivery Charge	$/kWh	$0.08685	$0.09902
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kWh	$0.00061	$0.00061
Earnings Adjustment Mechanism	$/kWh	$0.00076	$0.00076
Value of Distributed Energy Resources	$/kWh	$0.00155	$0.00155
EVMR	$/kWh	$0.00023	$0.00023
RAM	$/kWh	$0.00000	$0.01007
AMP 1 & AMP 2	$/kWh	$0.00065	$0.00065
Net Utility Plan Tracker	$/kWh	$0.00324	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08298	$0.08443
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00077	-$0.00077
Merchant Function Charge	$/kWh	$0.00221	$0.00273
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$181.43	$207.72	$26.29	14.49%	$90.86	$92.84	$1.98	2.18%	$272.30	$300.56	$28.27	10.38%
1,512	7.0		$185.25	$211.54	$26.29	14.19%	$136.30	$139.26	$2.96	2.18%	$321.55	$350.80	$29.25	9.10%
2,016	7.0		$189.07	$215.36	$26.29	13.90%	$181.73	$185.68	$3.95	2.18%	$370.80	$401.04	$30.24	8.16%
2,520	7.0		$192.89	$219.18	$26.29	13.63%	$227.16	$232.10	$4.94	2.18%	$420.05	$451.28	$31.23	7.43%
2,160	15.0		$325.67	$368.53	$42.87	13.16%	$194.71	$198.95	$4.24	2.18%	$520.38	$567.48	$47.10	9.05%
3,240	15.0		$333.85	$376.72	$42.87	12.84%	$292.07	$298.42	$6.35	2.18%	$625.91	$675.13	$49.22	7.86%
4,320	15.0		$342.03	$384.90	$42.87	12.53%	$389.42	$397.89	$8.47	2.18%	$731.45	$782.79	$51.34	7.02%
5,400	15.0		$350.22	$393.08	$42.87	12.24%	$486.78	$497.36	$10.59	2.18%	$836.99	$890.45	$53.45	6.39%
3,168	22.0		$451.87	$509.24	$57.37	12.70%	$285.57	$291.79	$6.21	2.18%	$737.45	$801.03	$63.58	8.62%
4,752	22.0		$463.87	$521.24	$57.37	12.37%	$428.36	$437.68	$9.32	2.18%	$892.24	$958.92	$66.69	7.47%
6,336	22.0		$475.88	$533.25	$57.37	12.06%	$571.15	$583.57	$12.42	2.18%	$1,047.03	$1,116.82	$69.79	6.67%
7,920	22.0		$487.88	$545.25	$57.37	11.76%	$713.94	$729.47	$15.53	2.18%	$1,201.82	$1,274.72	$72.90	6.07%
6,792	23.1	*	$498.00	$557.65	$59.65	11.98%	$612.26	$625.57	$13.32	2.18%	$1,110.25	$1,183.22	$72.97	6.57%
5,760	40.0		$776.40	$871.07	$94.67	12.19%	$519.23	$530.52	$11.29	2.18%	$1,295.63	$1,401.59	$105.96	8.18%
8,640	40.0		$798.22	$892.89	$94.67	11.86%	$778.84	$795.78	$16.94	2.18%	$1,577.06	$1,688.67	$111.61	7.08%
11,520	40.0		$820.04	$914.71	$94.67	11.54%	$1,038.45	$1,061.04	$22.59	2.18%	$1,858.50	$1,975.75	$117.26	6.31%
14,400	40.0		$841.87	$936.54	$94.67	11.25%	$1,298.07	$1,326.30	$28.23	2.18%	$2,139.93	$2,262.84	$122.90	5.74%
8,640	60.0		$1,136.98	$1,273.10	$136.11	11.97%	$778.84	$795.78	$16.94	2.18%	$1,915.82	$2,068.88	$153.05	7.99%
12,960	60.0		$1,169.72	$1,305.83	$136.11	11.64%	$1,168.26	$1,193.67	$25.41	2.18%	$2,337.98	$2,499.50	$161.52	6.91%
17,280	60.0		$1,202.45	$1,338.56	$136.11	11.32%	$1,557.68	$1,591.56	$33.88	2.18%	$2,760.13	$2,930.13	$169.99	6.16%
21,600	60.0		$1,235.19	$1,371.30	$136.11	11.02%	$1,947.10	$1,989.45	$42.35	2.18%	$3,182.29	$3,360.75	$178.46	5.61%
11,520	80.0		$1,497.57	$1,675.13	$177.56	11.86%	$1,038.45	$1,061.04	$22.59	2.18%	$2,536.02	$2,736.17	$200.14	7.89%
17,280	80.0		$1,541.21	$1,718.77	$177.56	11.52%	$1,557.68	$1,591.56	$33.88	2.18%	$3,098.90	$3,310.33	$211.44	6.82%
23,040	80.0		$1,584.86	$1,762.42	$177.56	11.20%	$2,076.91	$2,122.08	$45.17	2.18%	$3,661.77	$3,884.50	$222.73	6.08%
28,800	80.0		$1,628.51	$1,806.06	$177.56	10.90%	$2,596.14	$2,652.60	$56.47	2.18%	$4,224.64	$4,458.67	$234.02	5.54%
14,400	100.0		$1,858.15	$2,077.15	$219.00	11.79%	$1,298.07	$1,326.30	$28.23	2.18%	$3,156.22	$3,403.46	$247.23	7.83%
21,600	100.0		$1,912.71	$2,131.71	$219.00	11.45%	$1,947.10	$1,989.45	$42.35	2.18%	$3,859.81	$4,121.16	$261.35	6.77%
28,800	100.0		$1,967.27	$2,186.27	$219.00	11.13%	$2,596.14	$2,652.60	$56.47	2.18%	$4,563.40	$4,838.87	$275.47	6.04%
36,000	100.0		$2,021.82	$2,240.82	$219.00	10.83%	$3,245.17	$3,315.75	$70.58	2.18%	$5,266.99	$5,556.58	$289.58	5.50%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$53.57	$65.00
Delivery Charge	$/kW	$14.85	$16.99
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.42
AMP 1 & AMP 2	$/kW	$0.05	$0.05
Net Utility Plan Tracker	$/kW	$0.55	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08137	$0.08279
Merchant Function Charge	$/kWh	$0.00218	$0.00269
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,367.71	$2,645.03	$277.32	11.71%	$2,555.33	$2,603.95	$48.61	1.90%	$4,923.05	$5,248.98	$325.93	6.62%
36,000	100.0		$2,422.27	$2,699.59	$277.32	11.45%	$3,194.17	$3,254.93	$60.77	1.90%	$5,616.44	$5,954.52	$338.09	6.02%
43,200	100.0		$2,476.82	$2,754.14	$277.32	11.20%	$3,833.00	$3,905.92	$72.92	1.90%	$6,309.83	$6,660.07	$350.24	5.55%
57,600	100.0		$2,585.94	$2,863.26	$277.32	10.72%	$5,110.67	$5,207.90	$97.23	1.90%	$7,696.61	$8,071.15	$374.55	4.87%
66,240	230.0		$4,541.10	$5,044.91	$503.81	11.09%	$5,877.27	$5,989.08	$111.81	1.90%	$10,418.37	$11,033.99	$615.63	5.91%
82,800	230.0		$4,666.58	$5,170.39	$503.81	10.80%	$7,346.59	$7,486.35	$139.76	1.90%	$12,013.16	$12,656.74	$643.58	5.36%
99,360	230.0		$4,792.06	$5,295.87	$503.81	10.51%	$8,815.90	$8,983.62	$167.72	1.90%	$13,607.96	$14,279.49	$671.53	4.93%
132,480	230.0		$5,043.02	$5,546.83	$503.81	9.99%	$11,754.54	$11,978.16	$223.62	1.90%	$16,797.56	$17,524.99	$727.44	4.33%
86,224	224.9	*	$4,618.53	$5,113.48	$494.95	10.72%	$7,650.39	$7,795.93	$145.54	1.90%	$12,268.92	$12,909.41	$640.49	5.22%
100,800	350.0		$6,547.30	$7,260.19	$712.89	10.89%	$8,943.67	$9,113.82	$170.15	1.90%	$15,490.97	$16,374.00	$883.03	5.70%
126,000	350.0		$6,738.25	$7,451.13	$712.89	10.58%	$11,179.59	$11,392.27	$212.68	1.90%	$17,917.84	$18,843.41	$925.57	5.17%
151,200	350.0		$6,929.20	$7,642.08	$712.89	10.29%	$13,415.51	$13,670.73	$255.22	1.90%	$20,344.70	$21,312.81	$968.11	4.76%
201,600	350.0		$7,311.09	$8,023.98	$712.89	9.75%	$17,887.34	$18,227.63	$340.29	1.90%	$25,198.43	$26,251.61	$1,053.18	4.18%
144,000	500.0		$9,055.05	$10,029.28	$974.23	10.76%	$12,776.67	$13,019.74	$243.07	1.90%	$21,831.72	$23,049.02	$1,217.29	5.58%
180,000	500.0		$9,327.84	$10,302.06	$974.23	10.44%	$15,970.84	$16,274.67	$303.83	1.90%	$25,298.68	$26,576.74	$1,278.06	5.05%
216,000	500.0		$9,600.62	$10,574.85	$974.23	10.15%	$19,165.01	$19,529.61	$364.60	1.90%	$28,765.63	$30,104.45	$1,338.83	4.65%
288,000	500.0		$10,146.19	$11,120.41	$974.23	9.60%	$25,553.34	$26,039.48	$486.13	1.90%	$35,699.53	$37,159.89	$1,460.36	4.09%
216,000	750.0		$13,234.64	$14,644.43	$1,409.79	10.65%	$19,165.01	$19,529.61	$364.60	1.90%	$32,399.65	$34,174.04	$1,774.39	5.48%
270,000	750.0		$13,643.81	$15,053.61	$1,409.79	10.33%	$23,956.26	$24,412.01	$455.75	1.90%	$37,600.07	$39,465.62	$1,865.54	4.96%
324,000	750.0		$14,052.99	$15,462.78	$1,409.79	10.03%	$28,747.51	$29,294.41	$546.90	1.90%	$42,800.50	$44,757.20	$1,956.69	4.57%
432,000	750.0		$14,871.34	$16,281.13	$1,409.79	9.48%	$38,330.02	$39,059.22	$729.20	1.90%	$53,201.36	$55,340.35	$2,138.99	4.02%
432,000	1,500.0		$25,773.40	$28,489.90	$2,716.49	10.54%	$38,330.02	$39,059.22	$729.20	1.90%	$64,103.42	$67,549.11	$3,445.70	5.38%
540,000	1,500.0		$26,591.75	$29,308.25	$2,716.49	10.22%	$47,912.52	$48,824.02	$911.50	1.90%	$74,504.27	$78,132.27	$3,628.00	4.87%
648,000	1,500.0		$27,410.10	$30,126.60	$2,716.49	9.91%	$57,495.03	$58,588.83	$1,093.80	1.90%	$84,905.13	$88,715.42	$3,810.30	4.49%
864,000	1,500.0		$29,046.80	$31,763.30	$2,716.49	9.35%	$76,660.03	$78,118.43	$1,458.40	1.90%	$105,706.84	$109,881.73	$4,174.90	3.95%
576,000	2,000.0		$34,132.58	$37,720.21	$3,587.63	10.51%	$51,106.69	$52,078.96	$972.27	1.90%	$85,239.27	$89,799.16	$4,559.90	5.35%
720,000	2,000.0		$35,223.71	$38,811.34	$3,587.63	10.19%	$63,883.36	$65,098.70	$1,215.33	1.90%	$99,107.07	$103,910.04	$4,802.96	4.85%
864,000	2,000.0		$36,314.85	$39,902.47	$3,587.63	9.88%	$76,660.03	$78,118.43	$1,458.40	1.90%	$112,974.88	$118,020.91	$5,046.03	4.47%
1,152,000	2,000.0		$38,497.11	$42,084.74	$3,587.63	9.32%	$102,213.38	$104,157.91	$1,944.53	1.90%	$140,710.49	$146,242.65	$5,532.16	3.93%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$675.00	$775.00
Delivery Charge	$/kW	$12.35	$14.28
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.30
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.54	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08161	$0.08304
Merchant Function Charge	$/kWh	$0.00053	$0.00077
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,393.19	$2,670.91	$277.72	11.60%	$2,555.33	$2,603.95	$48.61	1.90%	$4,948.52	$5,274.86	$326.34	6.59%
36,000	100.0		$2,447.74	$2,725.46	$277.72	11.35%	$3,194.17	$3,254.93	$60.77	1.90%	$5,641.91	$5,980.40	$338.49	6.00%
43,200	100.0		$2,502.30	$2,780.02	$277.72	11.10%	$3,833.00	$3,905.92	$72.92	1.90%	$6,335.30	$6,685.94	$350.64	5.53%
57,600	100.0		$2,611.41	$2,889.13	$277.72	10.63%	$5,110.67	$5,207.90	$97.23	1.90%	$7,722.08	$8,097.03	$374.95	4.86%
66,240	230.0		$4,566.57	$5,070.79	$504.22	11.04%	$5,877.27	$5,989.08	$111.81	1.90%	$10,443.84	$11,059.87	$616.03	5.90%
82,800	230.0		$4,692.05	$5,196.27	$504.22	10.75%	$7,346.59	$7,486.35	$139.76	1.90%	$12,038.64	$12,682.62	$643.98	5.35%
99,360	230.0		$4,817.53	$5,321.75	$504.22	10.47%	$8,815.90	$8,983.62	$167.72	1.90%	$13,633.44	$14,305.37	$671.93	4.93%
132,480	230.0		$5,068.49	$5,572.71	$504.22	9.95%	$11,754.54	$11,978.16	$223.62	1.90%	$16,823.03	$17,550.87	$727.84	4.33%
86,224	224.9	*	$4,644.01	$5,139.36	$495.35	10.67%	$7,650.39	$7,795.93	$145.54	1.90%	$12,294.40	$12,935.29	$640.89	5.21%
100,800	350.0		$6,572.77	$7,286.06	$713.29	10.85%	$8,943.67	$9,113.82	$170.15	1.90%	$15,516.44	$16,399.88	$883.44	5.69%
126,000	350.0		$6,763.72	$7,477.01	$713.29	10.55%	$11,179.59	$11,392.27	$212.68	1.90%	$17,943.31	$18,869.28	$925.97	5.16%
151,200	350.0		$6,954.67	$7,667.96	$713.29	10.26%	$13,415.51	$13,670.73	$255.22	1.90%	$20,370.18	$21,338.68	$968.51	4.75%
201,600	350.0		$7,336.57	$8,049.86	$713.29	9.72%	$17,887.34	$18,227.63	$340.29	1.90%	$25,223.91	$26,277.49	$1,053.58	4.18%
144,000	500.0		$9,080.53	$10,055.15	$974.63	10.73%	$12,776.67	$13,019.74	$243.07	1.90%	$21,857.20	$23,074.89	$1,217.70	5.57%
180,000	500.0		$9,353.31	$10,327.94	$974.63	10.42%	$15,970.84	$16,274.67	$303.83	1.90%	$25,324.15	$26,602.61	$1,278.46	5.05%
216,000	500.0		$9,626.09	$10,600.72	$974.63	10.12%	$19,165.01	$19,529.61	$364.60	1.90%	$28,791.10	$30,130.33	$1,339.23	4.65%
288,000	500.0		$10,171.66	$11,146.29	$974.63	9.58%	$25,553.34	$26,039.48	$486.13	1.90%	$35,725.00	$37,185.77	$1,460.76	4.09%
216,000	750.0		$13,260.11	$14,670.31	$1,410.20	10.63%	$19,165.01	$19,529.61	$364.60	1.90%	$32,425.12	$34,199.92	$1,774.80	5.47%
270,000	750.0		$13,669.29	$15,079.48	$1,410.20	10.32%	$23,956.26	$24,412.01	$455.75	1.90%	$37,625.55	$39,491.50	$1,865.95	4.96%
324,000	750.0		$14,078.46	$15,488.66	$1,410.20	10.02%	$28,747.51	$29,294.41	$546.90	1.90%	$42,825.98	$44,783.07	$1,957.10	4.57%
432,000	750.0		$14,896.81	$16,307.01	$1,410.20	9.47%	$38,330.02	$39,059.22	$729.20	1.90%	$53,226.83	$55,366.23	$2,139.40	4.02%
432,000	1,500.0		$25,798.88	$28,515.77	$2,716.90	10.53%	$38,330.02	$39,059.22	$729.20	1.90%	$64,128.89	$67,574.99	$3,446.10	5.37%
540,000	1,500.0		$26,617.23	$29,334.12	$2,716.90	10.21%	$47,912.52	$48,824.02	$911.50	1.90%	$74,529.75	$78,158.15	$3,628.40	4.87%
648,000	1,500.0		$27,435.58	$30,152.47	$2,716.90	9.90%	$57,495.03	$58,588.83	$1,093.80	1.90%	$84,930.60	$88,741.30	$3,810.70	4.49%
864,000	1,500.0		$29,072.28	$31,789.18	$2,716.90	9.35%	$76,660.03	$78,118.43	$1,458.40	1.90%	$105,732.31	$109,907.61	$4,175.30	3.95%
576,000	2,000.0		$34,158.05	$37,746.08	$3,588.03	10.50%	$51,106.69	$52,078.96	$972.27	1.90%	$85,264.74	$89,825.04	$4,560.30	5.35%
720,000	2,000.0		$35,249.19	$38,837.22	$3,588.03	10.18%	$63,883.36	$65,098.70	$1,215.33	1.90%	$99,132.55	$103,935.91	$4,803.37	4.85%
864,000	2,000.0		$36,340.32	$39,928.35	$3,588.03	9.87%	$76,660.03	$78,118.43	$1,458.40	1.90%	$113,000.35	$118,046.78	$5,046.43	4.47%
1,152,000	2,000.0		$38,522.59	$42,110.62	$3,588.03	9.31%	$102,213.38	$104,157.91	$1,944.53	1.90%	$140,735.97	$146,268.53	$5,532.57	3.93%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$699.71	$800.10
Delivery Charge	$/kW	$12.35	$14.28
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.30
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.54	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08161	$0.08304
Merchant Function Charge	$/kWh	$0.00053	$0.00077
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,249.15	$2,556.37	$307.22	13.66%	$2,473.50	$2,514.85	$41.34	1.67%	$4,722.66	$5,071.22	$348.56	7.38%
36,000	100.0		$2,303.71	$2,610.93	$307.22	13.34%	$3,091.88	$3,143.56	$51.68	1.67%	$5,395.59	$5,754.49	$358.90	6.65%
43,200	100.0		$2,358.27	$2,665.48	$307.22	13.03%	$3,710.25	$3,772.27	$62.02	1.67%	$6,068.52	$6,437.75	$369.23	6.08%
57,600	100.0		$2,467.38	$2,774.60	$307.22	12.45%	$4,947.00	$5,029.69	$82.69	1.67%	$7,414.39	$7,804.29	$389.91	5.26%
57,600	200.0		$3,776.66	$4,236.45	$459.79	12.17%	$4,947.00	$5,029.69	$82.69	1.67%	$8,723.66	$9,266.15	$542.48	6.22%
72,000	200.0		$3,885.77	$4,345.57	$459.79	11.83%	$6,183.75	$6,287.12	$103.36	1.67%	$10,069.53	$10,632.68	$563.16	5.59%
86,400	200.0		$3,994.89	$4,454.68	$459.79	11.51%	$7,420.51	$7,544.54	$124.03	1.67%	$11,415.39	$11,999.22	$583.83	5.11%
115,200	200.0		$4,213.11	$4,672.91	$459.79	10.91%	$9,894.01	$10,059.39	$165.38	1.67%	$14,107.12	$14,732.29	$625.17	4.43%
72,000	250.0		$4,540.41	$5,076.49	$536.08	11.81%	$6,183.75	$6,287.12	$103.36	1.67%	$10,724.17	$11,363.61	$639.44	5.96%
90,000	250.0		$4,676.80	$5,212.89	$536.08	11.46%	$7,729.69	$7,858.90	$129.20	1.67%	$12,406.50	$13,071.78	$665.29	5.36%
108,000	250.0		$4,813.20	$5,349.28	$536.08	11.14%	$9,275.63	$9,430.68	$155.04	1.67%	$14,088.83	$14,779.95	$691.13	4.91%
144,000	250.0		$5,085.98	$5,622.06	$536.08	10.54%	$12,367.51	$12,574.23	$206.72	1.67%	$17,453.49	$18,196.30	$742.81	4.26%
191,106	447.1	*	$8,022.98	$8,859.73	$836.75	10.43%	$16,413.23	$16,687.58	$274.35	1.67%	$24,436.21	$25,547.31	$1,111.10	4.55%
135,360	470.0		$7,900.92	$8,772.68	$871.75	11.03%	$11,625.46	$11,819.78	$194.32	1.67%	$19,526.38	$20,592.46	$1,066.07	5.46%
169,200	470.0		$8,157.34	$9,029.09	$871.75	10.69%	$14,531.82	$14,774.73	$242.90	1.67%	$22,689.16	$23,803.82	$1,114.65	4.91%
203,040	470.0		$8,413.76	$9,285.51	$871.75	10.36%	$17,438.19	$17,729.67	$291.48	1.67%	$25,851.95	$27,015.18	$1,163.23	4.50%
270,720	470.0		$8,926.59	$9,798.34	$871.75	9.77%	$23,250.92	$23,639.56	$388.64	1.67%	$32,177.51	$33,437.90	$1,260.40	3.92%
216,000	750.0		$12,177.94	$13,476.91	$1,298.97	10.67%	$18,551.26	$18,861.35	$310.09	1.67%	$30,729.20	$32,338.26	$1,609.06	5.24%
270,000	750.0		$12,587.11	$13,886.08	$1,298.97	10.32%	$23,189.08	$23,576.69	$387.61	1.67%	$35,776.19	$37,462.77	$1,686.58	4.71%
324,000	750.0		$12,996.29	$14,295.26	$1,298.97	9.99%	$27,826.90	$28,292.03	$465.13	1.67%	$40,823.19	$42,587.29	$1,764.10	4.32%
432,000	750.0		$13,814.64	$15,113.61	$1,298.97	9.40%	$37,102.53	$37,722.70	$620.17	1.67%	$50,917.17	$52,836.31	$1,919.14	3.77%
432,000	1,500.0		$23,634.23	$26,077.53	$2,443.30	10.34%	$37,102.53	$37,722.70	$620.17	1.67%	$60,736.76	$63,800.23	$3,063.47	5.04%
540,000	1,500.0		$24,452.58	$26,895.88	$2,443.30	9.99%	$46,378.16	$47,153.38	$775.22	1.67%	$70,830.74	$74,049.26	$3,218.52	4.54%
648,000	1,500.0		$25,270.93	$27,714.23	$2,443.30	9.67%	$55,653.79	$56,584.06	$930.26	1.67%	$80,924.72	$84,298.28	$3,373.56	4.17%
864,000	1,500.0		$26,907.63	$29,350.93	$2,443.30	9.08%	$74,205.06	$75,445.41	$1,240.35	1.67%	$101,112.69	$104,796.34	$3,683.65	3.64%
576,000	2,000.0		$31,271.75	$34,477.94	$3,206.19	10.25%	$49,470.04	$50,296.94	$826.90	1.67%	$80,741.79	$84,774.88	$4,033.08	5.00%
720,000	2,000.0		$32,362.89	$35,569.07	$3,206.19	9.91%	$61,837.55	$62,871.17	$1,033.62	1.67%	$94,200.44	$98,440.25	$4,239.81	4.50%
864,000	2,000.0		$33,454.02	$36,660.21	$3,206.19	9.58%	$74,205.06	$75,445.41	$1,240.35	1.67%	$107,659.08	$112,105.61	$4,446.53	4.13%
1,152,000	2,000.0		$35,636.29	$38,842.47	$3,206.19	9.00%	$98,940.08	$100,593.88	$1,653.80	1.67%	$134,576.37	$139,436.35	$4,859.98	3.61%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$700.00	$850.00
Delivery Charge	$/kW	$11.18	$12.88
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.23
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.45	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07881	$0.08000
Merchant Function Charge	$/kWh	$0.00051	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,274.63	$2,582.25	$307.62	13.52%	$2,473.50	$2,514.85	$41.34	1.67%	$4,748.13	$5,097.09	$348.96	7.35%
36,000	100.0		$2,329.19	$2,636.80	$307.62	13.21%	$3,091.88	$3,143.56	$51.68	1.67%	$5,421.06	$5,780.36	$359.30	6.63%
43,200	100.0		$2,383.74	$2,691.36	$307.62	12.90%	$3,710.25	$3,772.27	$62.02	1.67%	$6,094.00	$6,463.63	$369.64	6.07%
57,600	100.0		$2,492.86	$2,800.47	$307.62	12.34%	$4,947.00	$5,029.69	$82.69	1.67%	$7,439.86	$7,830.17	$390.31	5.25%
57,600	200.0		$3,802.13	$4,262.33	$460.20	12.10%	$4,947.00	$5,029.69	$82.69	1.67%	$8,749.14	$9,292.02	$542.89	6.21%
72,000	200.0		$3,911.25	$4,371.44	$460.20	11.77%	$6,183.75	$6,287.12	$103.36	1.67%	$10,095.00	$10,658.56	$563.56	5.58%
86,400	200.0		$4,020.36	$4,480.56	$460.20	11.45%	$7,420.51	$7,544.54	$124.03	1.67%	$11,440.87	$12,025.10	$584.23	5.11%
115,200	200.0		$4,238.59	$4,698.78	$460.20	10.86%	$9,894.01	$10,059.39	$165.38	1.67%	$14,132.60	$14,758.17	$625.58	4.43%
72,000	250.0		$4,565.89	$5,102.37	$536.48	11.75%	$6,183.75	$6,287.12	$103.36	1.67%	$10,749.64	$11,389.49	$639.85	5.95%
90,000	250.0		$4,702.28	$5,238.76	$536.48	11.41%	$7,729.69	$7,858.90	$129.20	1.67%	$12,431.97	$13,097.66	$665.69	5.35%
108,000	250.0		$4,838.67	$5,375.15	$536.48	11.09%	$9,275.63	$9,430.68	$155.04	1.67%	$14,114.30	$14,805.83	$691.53	4.90%
144,000	250.0		$5,111.45	$5,647.94	$536.48	10.50%	$12,367.51	$12,574.23	$206.72	1.67%	$17,478.96	$18,222.17	$743.21	4.25%
191,106	447.1	*	$8,048.45	$8,885.61	$837.15	10.40%	$16,413.23	$16,687.58	$274.35	1.67%	$24,461.69	$25,573.19	$1,111.50	4.54%
135,360	470.0		$7,926.40	$8,798.55	$872.15	11.00%	$11,625.46	$11,819.78	$194.32	1.67%	$19,551.86	$20,618.33	$1,066.48	5.45%
169,200	470.0		$8,182.81	$9,054.97	$872.15	10.66%	$14,531.82	$14,774.73	$242.90	1.67%	$22,714.64	$23,829.69	$1,115.06	4.91%
203,040	470.0		$8,439.23	$9,311.39	$872.15	10.33%	$17,438.19	$17,729.67	$291.48	1.67%	$25,877.42	$27,041.06	$1,163.64	4.50%
270,720	470.0		$8,952.06	$9,824.22	$872.15	9.74%	$23,250.92	$23,639.56	$388.64	1.67%	$32,202.98	$33,463.78	$1,260.80	3.92%
216,000	750.0		$12,203.41	$13,502.78	$1,299.37	10.65%	$18,551.26	$18,861.35	$310.09	1.67%	$30,754.68	$32,364.14	$1,609.46	5.23%
270,000	750.0		$12,612.59	$13,911.96	$1,299.37	10.30%	$23,189.08	$23,576.69	$387.61	1.67%	$35,801.67	$37,488.65	$1,686.98	4.71%
324,000	750.0		$13,021.76	$14,321.13	$1,299.37	9.98%	$27,826.90	$28,292.03	$465.13	1.67%	$40,848.66	$42,613.16	$1,764.50	4.32%
432,000	750.0		$13,840.11	$15,139.48	$1,299.37	9.39%	$37,102.53	$37,722.70	$620.17	1.67%	$50,942.64	$52,862.19	$1,919.55	3.77%
432,000	1,500.0		$23,659.70	$26,103.40	$2,443.70	10.33%	$37,102.53	$37,722.70	$620.17	1.67%	$60,762.23	$63,826.11	$3,063.88	5.04%
540,000	1,500.0		$24,478.05	$26,921.75	$2,443.70	9.98%	$46,378.16	$47,153.38	$775.22	1.67%	$70,856.21	$74,075.13	$3,218.92	4.54%
648,000	1,500.0		$25,296.40	$27,740.10	$2,443.70	9.66%	$55,653.79	$56,584.06	$930.26	1.67%	$80,950.20	$84,324.16	$3,373.96	4.17%
864,000	1,500.0		$26,933.10	$29,376.80	$2,443.70	9.07%	$74,205.06	$75,445.41	$1,240.35	1.67%	$101,138.16	$104,822.21	$3,684.05	3.64%
576,000	2,000.0		$31,297.23	$34,503.81	$3,206.59	10.25%	$49,470.04	$50,296.94	$826.90	1.67%	$80,767.27	$84,800.75	$4,033.49	4.99%
720,000	2,000.0		$32,388.36	$35,594.95	$3,206.59	9.90%	$61,837.55	$62,871.17	$1,033.62	1.67%	$94,225.91	$98,466.12	$4,240.21	4.50%
864,000	2,000.0		$33,479.49	$36,686.08	$3,206.59	9.58%	$74,205.06	$75,445.41	$1,240.35	1.67%	$107,684.55	$112,131.49	$4,446.94	4.13%
1,152,000	2,000.0		$35,661.76	$38,868.35	$3,206.59	8.99%	$98,940.08	$100,593.88	$1,653.80	1.67%	$134,601.84	$139,462.23	$4,860.39	3.61%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$724.71	$875.10
Delivery Charge	$/kW	$11.18	$12.88
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.23
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.45	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07881	$0.08000
Merchant Function Charge	$/kWh	$0.00051	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,826.47	$2,140.91	$314.43	17.22%	$2,448.00	$2,487.18	$39.18	1.60%	$4,274.48	$4,628.09	$353.61	8.27%
36,000	100.0		$1,881.03	$2,195.46	$314.43	16.72%	$3,060.00	$3,108.98	$48.97	1.60%	$4,941.04	$5,304.44	$363.40	7.35%
43,200	100.0		$1,935.59	$2,250.02	$314.43	16.24%	$3,672.01	$3,730.77	$58.77	1.60%	$5,607.59	$5,980.79	$373.20	6.66%
57,600	100.0		$2,044.70	$2,359.13	$314.43	15.38%	$4,896.01	$4,974.36	$78.35	1.60%	$6,940.71	$7,333.50	$392.79	5.66%
57,600	200.0		$2,467.38	$2,807.59	$340.21	13.79%	$4,896.01	$4,974.36	$78.35	1.60%	$7,363.39	$7,781.95	$418.56	5.68%
72,000	200.0		$2,576.49	$2,916.70	$340.21	13.20%	$6,120.01	$6,217.95	$97.94	1.60%	$8,696.50	$9,134.65	$438.15	5.04%
86,400	200.0		$2,685.61	$3,025.81	$340.21	12.67%	$7,344.01	$7,461.54	$117.53	1.60%	$10,029.62	$10,487.36	$457.74	4.56%
115,200	200.0		$2,903.84	$3,244.04	$340.21	11.72%	$9,792.01	$9,948.72	$156.71	1.60%	$12,695.85	$13,192.76	$496.92	3.91%
72,000	250.0		$2,787.84	$3,140.93	$353.09	12.67%	$6,120.01	$6,217.95	$97.94	1.60%	$8,907.84	$9,358.88	$451.04	5.06%
90,000	250.0		$2,924.23	$3,277.32	$353.09	12.07%	$7,650.01	$7,772.44	$122.43	1.60%	$10,574.24	$11,049.76	$475.52	4.50%
108,000	250.0		$3,060.62	$3,413.71	$353.09	11.54%	$9,180.01	$9,326.93	$146.91	1.60%	$12,240.63	$12,740.64	$500.01	4.08%
144,000	250.0		$3,333.40	$3,686.49	$353.09	10.59%	$12,240.02	$12,435.90	$195.89	1.60%	$15,573.42	$16,122.40	$548.98	3.53%
144,000	500.0		$4,390.10	$4,807.63	$417.53	9.51%	$12,240.02	$12,435.90	$195.89	1.60%	$16,630.12	$17,243.53	$613.41	3.69%
180,000	500.0		$4,662.89	$5,080.41	$417.53	8.95%	$15,300.02	$15,544.88	$244.86	1.60%	$19,962.91	$20,625.29	$662.38	3.32%
216,000	500.0		$4,935.67	$5,353.20	$417.53	8.46%	$18,360.03	$18,653.85	$293.83	1.60%	$23,295.70	$24,007.05	$711.36	3.05%
288,000	500.0		$5,481.24	$5,898.76	$417.53	7.62%	$24,480.03	$24,871.81	$391.77	1.60%	$29,961.27	$30,770.57	$809.30	2.70%
275,599	670.9	*	$6,109.76	$6,571.34	$461.58	7.55%	$23,425.95	$23,800.85	$374.90	1.60%	$29,535.71	$30,372.19	$836.48	2.83%
218,880	760.0		$6,056.46	$6,541.00	$484.54	8.00%	$18,604.83	$18,902.57	$297.75	1.60%	$24,661.29	$25,443.57	$782.28	3.17%
273,600	760.0		$6,471.09	$6,955.63	$484.54	7.49%	$23,256.03	$23,628.22	$372.18	1.60%	$29,727.13	$30,583.85	$856.72	2.88%
328,320	760.0		$6,885.72	$7,370.26	$484.54	7.04%	$27,907.24	$28,353.86	$446.62	1.60%	$34,792.96	$35,724.12	$931.16	2.68%
437,760	760.0		$7,714.99	$8,199.52	$484.54	6.28%	$37,209.65	$37,805.15	$595.49	1.60%	$44,924.64	$46,004.67	$1,080.03	2.40%
432,000	1,500.0		$10,799.18	$11,474.43	$675.26	6.25%	$36,720.05	$37,307.71	$587.66	1.60%	$47,519.23	$48,782.14	$1,262.92	2.66%
540,000	1,500.0		$11,617.53	$12,292.78	$675.26	5.81%	$45,900.06	$46,634.64	$734.57	1.60%	$57,517.59	$58,927.42	$1,409.83	2.45%
648,000	1,500.0		$12,435.88	$13,111.13	$675.26	5.43%	$55,080.08	$55,961.56	$881.49	1.60%	$67,515.95	$69,072.70	$1,556.75	2.31%
864,000	1,500.0		$14,072.58	$14,747.84	$675.26	4.80%	$73,440.10	$74,615.42	$1,175.32	1.60%	$87,512.68	$89,363.25	$1,850.58	2.11%
576,000	2,000.0		$14,003.71	$14,807.84	$804.12	5.74%	$48,960.07	$49,743.61	$783.55	1.60%	$62,963.78	$64,551.45	$1,587.67	2.52%
720,000	2,000.0		$15,094.85	$15,898.97	$804.12	5.33%	$61,200.08	$62,179.52	$979.43	1.60%	$76,294.93	$78,078.49	$1,783.56	2.34%
864,000	2,000.0		$16,185.98	$16,990.10	$804.12	4.97%	$73,440.10	$74,615.42	$1,175.32	1.60%	$89,626.08	$91,605.52	$1,979.44	2.21%
1,152,000	2,000.0		$18,368.25	$19,172.37	$804.12	4.38%	$97,920.14	$99,487.23	$1,567.09	1.60%	$116,288.38	$118,659.60	$2,371.21	2.04%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07794	$0.07906
Merchant Function Charge	$/kWh	$0.00051	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,851.95	$2,166.78	$314.84	17.00%	$2,448.00	$2,487.18	$39.18	1.60%	$4,299.95	$4,653.96	$354.01	8.23%
36,000	100.0		$1,906.51	$2,221.34	$314.84	16.51%	$3,060.00	$3,108.98	$48.97	1.60%	$4,966.51	$5,330.32	$363.81	7.33%
43,200	100.0		$1,961.06	$2,275.90	$314.84	16.05%	$3,672.01	$3,730.77	$58.77	1.60%	$5,633.07	$6,006.67	$373.60	6.63%
57,600	100.0		$2,070.18	$2,385.01	$314.84	15.21%	$4,896.01	$4,974.36	$78.35	1.60%	$6,966.18	$7,359.37	$393.19	5.64%
57,600	200.0		$2,492.86	$2,833.46	$340.61	13.66%	$4,896.01	$4,974.36	$78.35	1.60%	$7,388.86	$7,807.83	$418.96	5.67%
72,000	200.0		$2,601.97	$2,942.58	$340.61	13.09%	$6,120.01	$6,217.95	$97.94	1.60%	$8,721.98	$9,160.53	$438.55	5.03%
86,400	200.0		$2,711.08	$3,051.69	$340.61	12.56%	$7,344.01	$7,461.54	$117.53	1.60%	$10,055.09	$10,513.23	$458.14	4.56%
115,200	200.0		$2,929.31	$3,269.92	$340.61	11.63%	$9,792.01	$9,948.72	$156.71	1.60%	$12,721.32	$13,218.64	$497.32	3.91%
72,000	250.0		$2,813.31	$3,166.80	$353.49	12.57%	$6,120.01	$6,217.95	$97.94	1.60%	$8,933.32	$9,384.76	$451.44	5.05%
90,000	250.0		$2,949.70	$3,303.20	$353.49	11.98%	$7,650.01	$7,772.44	$122.43	1.60%	$10,599.71	$11,075.64	$475.92	4.49%
108,000	250.0		$3,086.09	$3,439.59	$353.49	11.45%	$9,180.01	$9,326.93	$146.91	1.60%	$12,266.11	$12,766.52	$500.41	4.08%
144,000	250.0		$3,358.88	$3,712.37	$353.49	10.52%	$12,240.02	$12,435.90	$195.89	1.60%	$15,598.89	$16,148.27	$549.38	3.52%
144,000	500.0		$4,415.58	$4,833.51	$417.93	9.46%	$12,240.02	$12,435.90	$195.89	1.60%	$16,655.59	$17,269.41	$613.81	3.69%
180,000	500.0		$4,688.36	$5,106.29	$417.93	8.91%	$15,300.02	$15,544.88	$244.86	1.60%	$19,988.38	$20,651.17	$662.79	3.32%
216,000	500.0		$4,961.14	$5,379.07	$417.93	8.42%	$18,360.03	$18,653.85	$293.83	1.60%	$23,321.17	$24,032.93	$711.76	3.05%
288,000	500.0		$5,506.71	$5,924.64	$417.93	7.59%	$24,480.03	$24,871.81	$391.77	1.60%	$29,986.75	$30,796.45	$809.70	2.70%
275,599	670.9	*	$6,135.23	$6,597.21	$461.98	7.53%	$23,425.95	$23,800.85	$374.90	1.60%	$29,561.18	$30,398.07	$836.89	2.83%
218,880	760.0		$6,081.94	$6,566.87	$484.94	7.97%	$18,604.83	$18,902.57	$297.75	1.60%	$24,686.76	$25,469.45	$782.69	3.17%
273,600	760.0		$6,496.57	$6,981.51	$484.94	7.46%	$23,256.03	$23,628.22	$372.18	1.60%	$29,752.60	$30,609.72	$857.12	2.88%
328,320	760.0		$6,911.20	$7,396.14	$484.94	7.02%	$27,907.24	$28,353.86	$446.62	1.60%	$34,818.44	$35,750.00	$931.56	2.68%
437,760	760.0		$7,740.46	$8,225.40	$484.94	6.26%	$37,209.65	$37,805.15	$595.49	1.60%	$44,950.11	$46,030.54	$1,080.43	2.40%
432,000	1,500.0		$10,824.65	$11,500.31	$675.66	6.24%	$36,720.05	$37,307.71	$587.66	1.60%	$47,544.70	$48,808.02	$1,263.32	2.66%
540,000	1,500.0		$11,643.00	$12,318.66	$675.66	5.80%	$45,900.06	$46,634.64	$734.57	1.60%	$57,543.06	$58,953.30	$1,410.23	2.45%
648,000	1,500.0		$12,461.35	$13,137.01	$675.66	5.42%	$55,080.08	$55,961.56	$881.49	1.60%	$67,541.43	$69,098.57	$1,557.15	2.31%
864,000	1,500.0		$14,098.05	$14,773.71	$675.66	4.79%	$73,440.10	$74,615.42	$1,175.32	1.60%	$87,538.15	$89,389.13	$1,850.98	2.11%
576,000	2,000.0		$14,029.19	$14,833.71	$804.53	5.73%	$48,960.07	$49,743.61	$783.55	1.60%	$62,989.25	$64,577.32	$1,588.07	2.52%
720,000	2,000.0		$15,120.32	$15,924.85	$804.53	5.32%	$61,200.08	$62,179.52	$979.43	1.60%	$76,320.40	$78,104.36	$1,783.96	2.34%
864,000	2,000.0		$16,211.45	$17,015.98	$804.53	4.96%	$73,440.10	$74,615.42	$1,175.32	1.60%	$89,651.56	$91,631.40	$1,979.84	2.21%
1,152,000	2,000.0		$18,393.72	$19,198.25	$804.53	4.37%	$97,920.14	$99,487.23	$1,567.09	1.60%	$116,313.86	$118,685.47	$2,371.62	2.04%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,174.71	$1,455.10
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kWh	$0.00000	$0.00000
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07794	$0.07906
Merchant Function Charge	$/kWh	$0.00051	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,826.47	$2,140.91	$314.43	17.22%	$2,405.13	$2,435.63	$30.50	1.27%	$4,231.60	$4,576.54	$344.94	8.15%
36,000	100.0		$1,881.03	$2,195.46	$314.43	16.72%	$3,006.41	$3,044.54	$38.13	1.27%	$4,887.44	$5,240.00	$352.56	7.21%
43,200	100.0		$1,935.59	$2,250.02	$314.43	16.24%	$3,607.69	$3,653.44	$45.76	1.27%	$5,543.28	$5,903.46	$360.19	6.50%
57,600	100.0		$2,044.70	$2,359.13	$314.43	15.38%	$4,810.25	$4,871.26	$61.01	1.27%	$6,854.95	$7,230.39	$375.44	5.48%
57,600	200.0		$2,467.38	$2,807.59	$340.21	13.79%	$4,810.25	$4,871.26	$61.01	1.27%	$7,277.63	$7,678.85	$401.21	5.51%
72,000	200.0		$2,576.49	$2,916.70	$340.21	13.20%	$6,012.81	$6,089.07	$76.26	1.27%	$8,589.31	$9,005.77	$416.47	4.85%
86,400	200.0		$2,685.61	$3,025.81	$340.21	12.67%	$7,215.38	$7,306.89	$91.51	1.27%	$9,900.98	$10,332.70	$431.72	4.36%
115,200	200.0		$2,903.84	$3,244.04	$340.21	11.72%	$9,620.50	$9,742.52	$122.02	1.27%	$12,524.34	$12,986.56	$462.22	3.69%
72,000	250.0		$2,787.84	$3,140.93	$353.09	12.67%	$6,012.81	$6,089.07	$76.26	1.27%	$8,800.65	$9,230.00	$429.35	4.88%
90,000	250.0		$2,924.23	$3,277.32	$353.09	12.07%	$7,516.02	$7,611.34	$95.33	1.27%	$10,440.24	$10,888.66	$448.42	4.30%
108,000	250.0		$3,060.62	$3,413.71	$353.09	11.54%	$9,019.22	$9,133.61	$114.39	1.27%	$12,079.84	$12,547.32	$467.48	3.87%
144,000	250.0		$3,333.40	$3,686.49	$353.09	10.59%	$12,025.63	$12,178.15	$152.52	1.27%	$15,359.03	$15,864.64	$505.61	3.29%
144,000	500.0		$4,390.10	$4,807.63	$417.53	9.51%	$12,025.63	$12,178.15	$152.52	1.27%	$16,415.73	$16,985.78	$570.05	3.47%
180,000	500.0		$4,662.89	$5,080.41	$417.53	8.95%	$15,032.03	$15,222.68	$190.65	1.27%	$19,694.92	$20,303.10	$608.18	3.09%
216,000	500.0		$4,935.67	$5,353.20	$417.53	8.46%	$18,038.44	$18,267.22	$228.78	1.27%	$22,974.11	$23,620.42	$646.31	2.81%
288,000	500.0		$5,481.24	$5,898.76	$417.53	7.62%	$24,051.25	$24,356.29	$305.04	1.27%	$29,532.49	$30,255.06	$722.57	2.45%
365,212	801.0	*	$7,338.48	$7,833.58	$495.10	6.75%	$30,499.32	$30,886.15	$386.82	1.27%	$37,837.80	$38,719.73	$881.92	2.33%
273,600	950.0		$7,274.19	$7,807.69	$533.51	7.33%	$22,848.69	$23,138.48	$289.79	1.27%	$30,122.87	$30,946.17	$823.30	2.73%
342,000	950.0		$7,792.47	$8,325.98	$533.51	6.85%	$28,560.86	$28,923.10	$362.24	1.27%	$36,353.33	$37,249.08	$895.74	2.46%
410,400	950.0		$8,310.76	$8,844.27	$533.51	6.42%	$34,273.03	$34,707.72	$434.69	1.27%	$42,583.79	$43,551.99	$968.19	2.27%
547,200	950.0		$9,347.34	$9,880.85	$533.51	5.71%	$45,697.38	$46,276.96	$579.58	1.27%	$55,044.72	$56,157.80	$1,113.09	2.02%
432,000	1,500.0		$10,799.18	$11,474.43	$675.26	6.25%	$36,076.88	$36,534.44	$457.57	1.27%	$46,876.05	$48,008.87	$1,132.82	2.42%
540,000	1,500.0		$11,617.53	$12,292.78	$675.26	5.81%	$45,096.09	$45,668.05	$571.96	1.27%	$56,713.62	$57,960.83	$1,247.21	2.20%
648,000	1,500.0		$12,435.88	$13,111.13	$675.26	5.43%	$54,115.31	$54,801.66	$686.35	1.27%	$66,551.19	$67,912.80	$1,361.61	2.05%
864,000	1,500.0		$14,072.58	$14,747.84	$675.26	4.80%	$72,153.75	$73,068.88	$915.13	1.27%	$86,226.33	$87,816.72	$1,590.39	1.84%
576,000	2,000.0		$14,003.71	$14,807.84	$804.12	5.74%	$48,102.50	$48,712.59	$610.09	1.27%	$62,106.21	$63,520.42	$1,414.21	2.28%
720,000	2,000.0		$15,094.85	$15,898.97	$804.12	5.33%	$60,128.13	$60,890.73	$762.61	1.27%	$75,222.97	$76,789.70	$1,566.73	2.08%
864,000	2,000.0		$16,185.98	$16,990.10	$804.12	4.97%	$72,153.75	$73,068.88	$915.13	1.27%	$88,339.73	$90,058.99	$1,719.25	1.95%
1,152,000	2,000.0		$18,368.25	$19,172.37	$804.12	4.38%	$96,205.00	$97,425.18	$1,220.17	1.27%	$114,573.25	$116,597.55	$2,024.30	1.77%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07647	$0.07730
Merchant Function Charge	$/kWh	$0.00050	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,851.95	$2,166.78	$314.84	17.00%	$2,405.13	$2,435.63	$30.50	1.27%	$4,257.07	$4,602.41	$345.34	8.11%
36,000	100.0		$1,906.51	$2,221.34	$314.84	16.51%	$3,006.41	$3,044.54	$38.13	1.27%	$4,912.91	$5,265.88	$352.97	7.18%
43,200	100.0		$1,961.06	$2,275.90	$314.84	16.05%	$3,607.69	$3,653.44	$45.76	1.27%	$5,568.75	$5,929.34	$360.59	6.48%
57,600	100.0		$2,070.18	$2,385.01	$314.84	15.21%	$4,810.25	$4,871.26	$61.01	1.27%	$6,880.43	$7,256.27	$375.84	5.46%
57,600	200.0		$2,492.86	$2,833.46	$340.61	13.66%	$4,810.25	$4,871.26	$61.01	1.27%	$7,303.11	$7,704.72	$401.62	5.50%
72,000	200.0		$2,601.97	$2,942.58	$340.61	13.09%	$6,012.81	$6,089.07	$76.26	1.27%	$8,614.78	$9,031.65	$416.87	4.84%
86,400	200.0		$2,711.08	$3,051.69	$340.61	12.56%	$7,215.38	$7,306.89	$91.51	1.27%	$9,926.46	$10,358.58	$432.12	4.35%
115,200	200.0		$2,929.31	$3,269.92	$340.61	11.63%	$9,620.50	$9,742.52	$122.02	1.27%	$12,549.81	$13,012.44	$462.63	3.69%
72,000	250.0		$2,813.31	$3,166.80	$353.49	12.57%	$6,012.81	$6,089.07	$76.26	1.27%	$8,826.12	$9,255.88	$429.76	4.87%
90,000	250.0		$2,949.70	$3,303.20	$353.49	11.98%	$7,516.02	$7,611.34	$95.33	1.27%	$10,465.72	$10,914.54	$448.82	4.29%
108,000	250.0		$3,086.09	$3,439.59	$353.49	11.45%	$9,019.22	$9,133.61	$114.39	1.27%	$12,105.31	$12,573.20	$467.89	3.87%
144,000	250.0		$3,358.88	$3,712.37	$353.49	10.52%	$12,025.63	$12,178.15	$152.52	1.27%	$15,384.50	$15,890.52	$506.02	3.29%
144,000	500.0		$4,415.58	$4,833.51	$417.93	9.46%	$12,025.63	$12,178.15	$152.52	1.27%	$16,441.20	$17,011.65	$570.45	3.47%
180,000	500.0		$4,688.36	$5,106.29	$417.93	8.91%	$15,032.03	$15,222.68	$190.65	1.27%	$19,720.39	$20,328.97	$608.58	3.09%
216,000	500.0		$4,961.14	$5,379.07	$417.93	8.42%	$18,038.44	$18,267.22	$228.78	1.27%	$22,999.58	$23,646.29	$646.71	2.81%
288,000	500.0		$5,506.71	$5,924.64	$417.93	7.59%	$24,051.25	$24,356.29	$305.04	1.27%	$29,557.96	$30,280.93	$722.97	2.45%
365,212	801.0	*	$7,363.95	$7,859.45	$495.50	6.73%	$30,499.32	$30,886.15	$386.82	1.27%	$37,863.28	$38,745.60	$882.32	2.33%
273,600	950.0		$7,299.66	$7,833.57	$533.91	7.31%	$22,848.69	$23,138.48	$289.79	1.27%	$30,148.35	$30,972.05	$823.70	2.73%
342,000	950.0		$7,817.95	$8,351.86	$533.91	6.83%	$28,560.86	$28,923.10	$362.24	1.27%	$36,378.81	$37,274.95	$896.15	2.46%
410,400	950.0		$8,336.24	$8,870.14	$533.91	6.40%	$34,273.03	$34,707.72	$434.69	1.27%	$42,609.27	$43,577.86	$968.59	2.27%
547,200	950.0		$9,372.81	$9,906.72	$533.91	5.70%	$45,697.38	$46,276.96	$579.58	1.27%	$55,070.19	$56,183.68	$1,113.49	2.02%
432,000	1,500.0		$10,824.65	$11,500.31	$675.66	6.24%	$36,076.88	$36,534.44	$457.57	1.27%	$46,901.53	$48,034.75	$1,133.22	2.42%
540,000	1,500.0		$11,643.00	$12,318.66	$675.66	5.80%	$45,096.09	$45,668.05	$571.96	1.27%	$56,739.09	$57,986.71	$1,247.62	2.20%
648,000	1,500.0		$12,461.35	$13,137.01	$675.66	5.42%	$54,115.31	$54,801.66	$686.35	1.27%	$66,576.66	$67,938.67	$1,362.01	2.05%
864,000	1,500.0		$14,098.05	$14,773.71	$675.66	4.79%	$72,153.75	$73,068.88	$915.13	1.27%	$86,251.80	$87,842.59	$1,590.79	1.84%
576,000	2,000.0		$14,029.19	$14,833.71	$804.53	5.73%	$48,102.50	$48,712.59	$610.09	1.27%	$62,131.69	$63,546.30	$1,414.61	2.28%
720,000	2,000.0		$15,120.32	$15,924.85	$804.53	5.32%	$60,128.13	$60,890.73	$762.61	1.27%	$75,248.45	$76,815.58	$1,567.13	2.08%
864,000	2,000.0		$16,211.45	$17,015.98	$804.53	4.96%	$72,153.75	$73,068.88	$915.13	1.27%	$88,365.21	$90,084.86	$1,719.66	1.95%
1,152,000	2,000.0		$18,393.72	$19,198.25	$804.53	4.37%	$96,205.00	$97,425.18	$1,220.17	1.27%	$114,598.72	$116,623.42	$2,024.70	1.77%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,174.71	$1,455.10
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07647	$0.07730
Merchant Function Charge	$/kWh	$0.00050	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$34,328.78	$37,768.99	$3,440.21	10.02%	$48,543.95	$49,462.97	$919.02	1.89%	$82,872.74	$87,231.96	$4,359.22	5.26%
547,200	50%	1,900.0		$34,328.78	$37,768.99	$3,440.21	10.02%	$46,871.35	$47,761.05	$889.70	1.90%	$81,200.13	$85,530.04	$4,329.91	5.33%
547,200	40%	1,900.0		$34,328.78	$37,768.99	$3,440.21	10.02%	$45,198.74	$46,059.13	$860.39	1.90%	$79,527.52	$83,828.11	$4,300.59	5.41%
820,800	60%	1,900.0		$36,401.94	$39,842.14	$3,440.21	9.45%	$72,815.93	$74,194.46	$1,378.53	1.89%	$109,217.87	$114,036.60	$4,818.73	4.41%
820,800	50%	1,900.0		$36,401.94	$39,842.14	$3,440.21	9.45%	$70,307.02	$71,641.57	$1,334.55	1.90%	$106,708.96	$111,483.72	$4,774.76	4.47%
820,800	40%	1,900.0		$36,401.94	$39,842.14	$3,440.21	9.45%	$67,798.11	$69,088.69	$1,290.58	1.90%	$104,200.05	$108,930.83	$4,730.78	4.54%
1,094,400	40%	1,900.0		$38,475.09	$41,915.30	$3,440.21	8.94%	$90,397.48	$92,118.25	$1,720.77	1.90%	$128,872.57	$134,033.55	$5,160.98	4.00%
1,094,400	50%	1,900.0		$38,475.09	$41,915.30	$3,440.21	8.94%	$93,742.69	$95,522.10	$1,779.40	1.90%	$132,217.79	$137,437.40	$5,219.61	3.95%
1,094,400	60%	1,900.0		$38,475.09	$41,915.30	$3,440.21	8.94%	$97,087.91	$98,925.94	$1,838.04	1.89%	$135,563.00	$140,841.24	$5,278.24	3.89%
979,290	50%	1,976.1	*	$38,687.88	$42,244.20	$3,556.32	9.19%	$83,882.75	$85,474.99	$1,592.24	1.90%	$122,570.63	$127,719.19	$5,148.56	4.20%
633,600	60%	2,200.0		$39,260.78	$43,158.72	$3,897.94	9.93%	$56,208.79	$57,272.91	$1,064.13	1.89%	$95,469.57	$100,431.64	$4,962.06	5.20%
633,600	50%	2,200.0		$39,260.78	$43,158.72	$3,897.94	9.93%	$54,272.09	$55,302.27	$1,030.18	1.90%	$93,532.87	$98,460.99	$4,928.12	5.27%
633,600	40%	2,200.0		$39,260.78	$43,158.72	$3,897.94	9.93%	$52,335.38	$53,331.62	$996.24	1.90%	$91,596.17	$96,490.34	$4,894.17	5.34%
950,400	60%	2,200.0		$41,661.28	$45,559.22	$3,897.94	9.36%	$84,313.18	$85,909.37	$1,596.19	1.89%	$125,974.46	$131,468.59	$5,494.13	4.36%
950,400	50%	2,200.0		$41,661.28	$45,559.22	$3,897.94	9.36%	$81,408.13	$82,953.40	$1,545.27	1.90%	$123,069.41	$128,512.62	$5,443.21	4.42%
950,400	40%	2,200.0		$41,661.28	$45,559.22	$3,897.94	9.36%	$78,503.07	$79,997.43	$1,494.35	1.90%	$120,164.35	$125,556.64	$5,392.29	4.49%
1,267,200	60%	2,200.0		$44,061.77	$47,959.71	$3,897.94	8.85%	$112,417.58	$114,545.83	$2,128.25	1.89%	$156,479.35	$162,505.54	$6,026.19	3.85%
1,267,200	50%	2,200.0		$44,061.77	$47,959.71	$3,897.94	8.85%	$108,544.17	$110,604.53	$2,060.36	1.90%	$152,605.94	$158,564.24	$5,958.30	3.90%
1,267,200	40%	2,200.0		$44,061.77	$47,959.71	$3,897.94	8.85%	$104,670.77	$106,663.24	$1,992.47	1.90%	$148,732.54	$154,622.95	$5,890.41	3.96%
1,512,000	60%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$134,134.61	$136,674.00	$2,539.39	1.89%	$198,586.36	$207,007.20	$8,420.84	4.24%
1,512,000	50%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$129,512.93	$131,971.32	$2,458.39	1.90%	$193,964.68	$202,304.51	$8,339.83	4.30%
1,512,000	40%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$124,891.25	$127,268.63	$2,377.38	1.90%	$189,343.01	$197,601.83	$8,258.82	4.36%
2,016,000	60%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$178,846.14	$182,232.00	$3,385.86	1.89%	$247,116.87	$256,384.17	$9,267.30	3.75%
2,016,000	50%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$172,683.91	$175,961.76	$3,277.85	1.90%	$240,954.63	$250,113.92	$9,159.29	3.80%
2,016,000	40%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$166,521.67	$169,691.51	$3,169.84	1.90%	$234,792.39	$243,843.68	$9,051.28	3.86%
1,728,000	60%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$153,296.69	$156,198.86	$2,902.16	1.89%	$226,514.01	$236,060.51	$9,546.49	4.21%
1,728,000	50%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$148,014.78	$150,824.36	$2,809.59	1.90%	$221,232.10	$230,686.01	$9,453.92	4.27%
1,728,000	40%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$142,732.86	$145,449.87	$2,717.01	1.90%	$215,950.18	$225,311.52	$9,361.34	4.33%
2,304,000	60%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$204,395.59	$208,265.14	$3,869.55	1.89%	$281,977.45	$292,491.33	$10,513.88	3.73%
2,304,000	50%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$197,353.04	$201,099.15	$3,746.11	1.90%	$274,934.89	$285,325.34	$10,390.44	3.78%
2,304,000	40%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$190,310.48	$193,933.16	$3,622.68	1.90%	$267,892.34	$278,159.34	$10,267.01	3.83%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracke	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.09372	$0.09536
Energy Charge Off-peak (includes capacity	$/kWh	$0.06346	$0.06457
Merchant Function Charge	$/kWh	$0.00051	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	*	$39,771.38	$43,431.60	$3,660.22	9.20%	$83,611.26	$85,006.47	$1,395.21	1.67%	$123,382.64	$128,438.07	$5,055.43	4.10%
777,600	60%	2,700.0		$47,480.78	$52,141.61	$4,660.82	9.82%	$67,747.30	$68,874.01	$1,126.72	1.66%	$115,228.08	$121,015.62	$5,787.54	5.02%
777,600	50%	2,700.0		$47,480.78	$52,141.61	$4,660.82	9.82%	$65,399.16	$66,490.46	$1,091.31	1.67%	$112,879.94	$118,632.07	$5,752.13	5.10%
777,600	40%	2,700.0		$47,480.78	$52,141.61	$4,660.82	9.82%	$63,051.02	$64,106.91	$1,055.89	1.67%	$110,531.80	$116,248.52	$5,716.72	5.17%
1,166,400	60%	2,700.0		$50,426.85	$55,087.67	$4,660.82	9.24%	$101,620.94	$103,311.02	$1,690.08	1.66%	$152,047.79	$158,398.69	$6,350.90	4.18%
1,166,400	50%	2,700.0		$50,426.85	$55,087.67	$4,660.82	9.24%	$98,098.74	$99,735.70	$1,636.96	1.67%	$148,525.58	$154,823.37	$6,297.78	4.24%
1,166,400	40%	2,700.0		$50,426.85	$55,087.67	$4,660.82	9.24%	$94,576.53	$96,160.37	$1,583.84	1.67%	$145,003.37	$151,248.04	$6,244.67	4.31%
1,555,200	60%	2,700.0		$53,372.91	$58,033.73	$4,660.82	8.73%	$135,494.59	$137,748.03	$2,253.44	1.66%	$188,867.50	$195,781.76	$6,914.26	3.66%
1,555,200	50%	2,700.0		$53,372.91	$58,033.73	$4,660.82	8.73%	$130,798.31	$132,980.93	$2,182.61	1.67%	$184,171.22	$191,014.66	$6,843.44	3.72%
1,555,200	40%	2,700.0		$53,372.91	$58,033.73	$4,660.82	8.73%	$126,102.04	$128,213.83	$2,111.79	1.67%	$179,474.94	$186,247.56	$6,772.61	3.77%
1,008,000	60%	3,500.0		$60,632.78	$66,514.23	$5,881.44	9.70%	$87,820.57	$89,281.13	$1,460.56	1.66%	$148,453.35	$155,795.36	$7,342.00	4.95%
1,008,000	50%	3,500.0		$60,632.78	$66,514.23	$5,881.44	9.70%	$84,776.69	$86,191.34	$1,414.66	1.67%	$145,409.47	$152,705.57	$7,296.10	5.02%
1,008,000	40%	3,500.0		$60,632.78	$66,514.23	$5,881.44	9.70%	$81,732.80	$83,101.55	$1,368.75	1.67%	$142,365.58	$149,615.78	$7,250.20	5.09%
1,512,000	60%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$131,730.85	$133,921.70	$2,190.84	1.66%	$196,182.61	$204,254.89	$8,072.28	4.11%
1,512,000	50%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$127,165.03	$129,287.01	$2,121.98	1.67%	$191,616.78	$199,620.21	$8,003.43	4.18%
1,512,000	40%	3,500.0		$64,451.75	$70,333.20	$5,881.44	9.13%	$122,599.20	$124,652.33	$2,053.13	1.67%	$187,050.95	$194,985.53	$7,934.57	4.24%
2,016,000	60%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$175,641.14	$178,562.26	$2,921.12	1.66%	$243,911.86	$252,714.43	$8,802.57	3.61%
2,016,000	50%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$169,553.37	$172,382.68	$2,829.31	1.67%	$237,824.09	$246,534.85	$8,710.76	3.66%
2,016,000	40%	3,500.0		$68,270.72	$74,152.16	$5,881.44	8.61%	$163,465.60	$166,203.11	$2,737.50	1.67%	$231,736.32	$240,355.27	$8,618.95	3.72%
1,152,000	60%	4,000.0		$68,852.78	$75,497.11	$6,644.33	9.65%	$100,366.37	$102,035.58	$1,669.21	1.66%	$169,219.15	$177,532.69	$8,313.54	4.91%
1,152,000	50%	4,000.0		$68,852.78	$75,497.11	$6,644.33	9.65%	$96,887.64	$98,504.39	$1,616.75	1.67%	$165,740.42	$174,001.50	$8,261.08	4.98%
1,152,000	40%	4,000.0		$68,852.78	$75,497.11	$6,644.33	9.65%	$93,408.92	$94,973.20	$1,564.29	1.67%	$162,261.70	$170,470.32	$8,208.62	5.06%
1,728,000	60%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$150,549.55	$153,053.37	$2,503.82	1.66%	$223,766.87	$232,915.02	$9,148.15	4.09%
1,728,000	50%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$145,331.46	$147,756.59	$2,425.13	1.67%	$218,548.78	$227,618.24	$9,069.46	4.15%
1,728,000	40%	4,000.0		$73,217.32	$79,861.65	$6,644.33	9.07%	$140,113.37	$142,459.81	$2,346.43	1.67%	$213,330.69	$222,321.46	$8,990.76	4.21%
2,304,000	60%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$200,732.73	$204,071.15	$3,338.42	1.66%	$278,314.59	$288,297.34	$9,982.75	3.59%
2,304,000	50%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$193,775.28	$197,008.78	$3,233.50	1.67%	$271,357.14	$281,234.97	$9,877.83	3.64%
2,304,000	40%	4,000.0		$77,581.86	$84,226.19	$6,644.33	8.56%	$186,817.83	$189,946.41	$3,128.58	1.67%	$264,399.69	$274,172.59	$9,772.91	3.70%
3,888,000	60%	13,500.0		$225,032.78	$246,171.96	$21,139.18	9.39%	$338,736.48	$344,370.07	$5,633.59	1.66%	$563,769.27	$590,542.03	$26,772.77	4.75%
3,888,000	50%	13,500.0		$225,032.78	$246,171.96	$21,139.18	9.39%	$326,995.79	$332,452.32	$5,456.53	1.67%	$552,028.57	$578,624.28	$26,595.71	4.82%
3,888,000	40%	13,500.0		$225,032.78	$246,171.96	$21,139.18	9.39%	$315,255.09	$320,534.56	$5,279.47	1.67%	$540,287.87	$566,706.52	$26,418.65	4.89%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Managemen	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resource	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracke	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.09201	$0.09340
Energy Charge Off-peak (includes capacity	$/kWh	$0.06211	$0.06305
Merchant Function Charge	$/kWh	$0.00050	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$22,543.30	$23,883.51	$1,340.21	5.95%	$62,027.56	$63,014.94	$987.38	1.59%	$84,570.86	$86,898.45	$2,327.59	2.75%
720,000	50%	2,500.0		$22,543.30	$23,883.51	$1,340.21	5.95%	$59,870.33	$60,826.81	$956.48	1.60%	$82,413.63	$84,710.31	$2,296.68	2.79%
720,000	40%	2,500.0		$22,543.30	$23,883.51	$1,340.21	5.95%	$57,713.09	$58,638.67	$925.57	1.60%	$80,256.39	$82,522.17	$2,265.78	2.82%
1,080,000	60%	2,500.0		$25,271.13	$26,611.34	$1,340.21	5.30%	$93,041.34	$94,522.42	$1,481.07	1.59%	$118,312.48	$121,133.76	$2,821.28	2.38%
1,080,000	50%	2,500.0		$25,271.13	$26,611.34	$1,340.21	5.30%	$89,805.49	$91,240.21	$1,434.72	1.60%	$115,076.63	$117,851.55	$2,774.92	2.41%
1,080,000	40%	2,500.0		$25,271.13	$26,611.34	$1,340.21	5.30%	$86,569.64	$87,958.00	$1,388.36	1.60%	$111,840.77	$114,569.34	$2,728.57	2.44%
1,440,000	60%	2,500.0		$27,998.97	$29,339.18	$1,340.21	4.79%	$124,055.13	$126,029.89	$1,974.76	1.59%	$152,054.09	$155,369.06	$3,314.97	2.18%
1,440,000	50%	2,500.0		$27,998.97	$29,339.18	$1,340.21	4.79%	$119,740.66	$121,653.61	$1,912.95	1.60%	$147,739.63	$150,992.79	$3,253.16	2.20%
1,440,000	40%	2,500.0		$27,998.97	$29,339.18	$1,340.21	4.79%	$115,426.19	$117,277.33	$1,851.15	1.60%	$143,425.16	$146,616.51	$3,191.35	2.23%
1,678,468	50%	3,248.5	*	$33,779.91	$35,320.75	$1,540.84	4.56%	$139,570.04	$141,799.79	$2,229.74	1.60%	$173,349.95	$177,120.53	$3,770.58	2.18%
1,094,400	60%	3,800.0		$32,282.31	$33,970.97	$1,688.66	5.23%	$94,281.90	$95,782.72	$1,500.82	1.59%	$126,564.20	$129,753.68	$3,189.48	2.52%
1,094,400	50%	3,800.0		$32,282.31	$33,970.97	$1,688.66	5.23%	$91,002.90	$92,456.74	$1,453.85	1.60%	$123,285.21	$126,427.71	$3,142.50	2.55%
1,094,400	40%	3,800.0		$32,282.31	$33,970.97	$1,688.66	5.23%	$87,723.90	$89,130.77	$1,406.87	1.60%	$120,006.21	$123,101.74	$3,095.53	2.58%
2,188,800	60%	3,800.0		$40,574.93	$42,263.59	$1,688.66	4.16%	$188,563.79	$191,565.43	$3,001.64	1.59%	$229,138.72	$233,829.02	$4,690.30	2.05%
2,188,800	50%	3,800.0		$40,574.93	$42,263.59	$1,688.66	4.16%	$182,005.80	$184,913.49	$2,907.69	1.60%	$222,580.73	$227,177.08	$4,596.35	2.07%
2,188,800	40%	3,800.0		$40,574.93	$42,263.59	$1,688.66	4.16%	$175,447.81	$178,261.55	$2,813.74	1.60%	$216,022.73	$220,525.13	$4,502.40	2.08%
1,728,000	60%	4,000.0		$38,145.15	$39,887.42	$1,742.27	4.57%	$148,866.15	$151,235.87	$2,369.72	1.59%	$187,011.31	$191,123.29	$4,111.98	2.20%
1,728,000	50%	4,000.0		$38,145.15	$39,887.42	$1,742.27	4.57%	$143,688.79	$145,984.33	$2,295.55	1.60%	$181,833.94	$185,871.76	$4,037.81	2.22%
1,728,000	40%	4,000.0		$38,145.15	$39,887.42	$1,742.27	4.57%	$138,511.43	$140,732.80	$2,221.37	1.60%	$176,656.58	$180,620.22	$3,963.64	2.24%
2,304,000	60%	4,000.0		$42,509.69	$44,251.96	$1,742.27	4.10%	$198,488.20	$201,647.82	$3,159.62	1.59%	$240,997.89	$245,899.78	$4,901.89	2.03%
2,304,000	50%	4,000.0		$42,509.69	$44,251.96	$1,742.27	4.10%	$191,585.05	$194,645.78	$3,060.73	1.60%	$234,094.74	$238,897.74	$4,802.99	2.05%
2,304,000	40%	4,000.0		$42,509.69	$44,251.96	$1,742.27	4.10%	$184,681.90	$187,643.73	$2,961.83	1.60%	$227,191.59	$231,895.69	$4,704.10	2.07%
3,888,000	60%	13,500.0		$104,950.31	$109,238.97	$4,288.66	4.09%	$334,948.84	$340,280.70	$5,331.86	1.59%	$439,899.15	$449,519.67	$9,620.52	2.19%
3,888,000	50%	13,500.0		$104,950.31	$109,238.97	$4,288.66	4.09%	$323,299.77	$328,464.75	$5,164.98	1.60%	$428,250.08	$437,703.72	$9,453.64	2.21%
3,888,000	40%	13,500.0		$104,950.31	$109,238.97	$4,288.66	4.09%	$311,650.71	$316,648.80	$4,998.09	1.60%	$416,601.02	$425,887.77	$9,286.75	2.23%
5,832,000	60%	13,500.0		$119,680.62	$123,969.28	$4,288.66	3.58%	$502,423.26	$510,421.05	$7,997.79	1.59%	$622,103.88	$634,390.33	$12,286.45	1.97%
5,832,000	50%	13,500.0		$119,680.62	$123,969.28	$4,288.66	3.58%	$484,949.66	$492,697.12	$7,747.46	1.60%	$604,630.28	$616,666.40	$12,036.12	1.99%
5,832,000	40%	13,500.0		$119,680.62	$123,969.28	$4,288.66	3.58%	$467,476.06	$474,973.20	$7,497.14	1.60%	$587,156.68	$598,942.48	$11,785.80	2.01%
7,776,000	60%	13,500.0		$134,410.93	$138,699.59	$4,288.66	3.19%	$669,897.68	$680,561.40	$10,663.72	1.59%	$804,308.61	$819,260.98	$14,952.38	1.86%
7,776,000	50%	13,500.0		$134,410.93	$138,699.59	$4,288.66	3.19%	$646,599.55	$656,929.50	$10,329.95	1.60%	$781,010.47	$795,629.09	$14,618.61	1.87%
7,776,000	40%	13,500.0		$134,410.93	$138,699.59	$4,288.66	3.19%	$623,301.41	$633,297.60	$9,996.19	1.60%	$757,712.34	$771,997.19	$14,284.85	1.89%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,700.00	$4,350.00
Delivery Charge	$/kW	$4.32	$4.97
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.13
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.26	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.09096	$0.09226
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06129	$0.06217
Merchant Function Charge	$/kWh	$0.00050	$0.00072
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$26,280.41	$26,898.97	$618.56	2.35%	$58,685.92	$59,424.98	$739.06	1.26%	$84,966.33	$86,323.94	$1,357.61	1.60%
720,000	50%	2,500.0		$26,280.41	$26,898.97	$618.56	2.35%	$56,898.59	$57,618.39	$719.80	1.27%	$83,179.00	$84,517.36	$1,338.36	1.61%
720,000	40%	2,500.0		$26,280.41	$26,898.97	$618.56	2.35%	$55,111.26	$55,811.80	$700.54	1.27%	$81,391.67	$82,710.77	$1,319.10	1.62%
1,080,000	60%	2,500.0		$29,008.25	$29,626.80	$618.56	2.13%	$88,028.88	$89,137.46	$1,108.58	1.26%	$117,037.13	$118,764.27	$1,727.14	1.48%
1,080,000	50%	2,500.0		$29,008.25	$29,626.80	$618.56	2.13%	$85,347.88	$86,427.58	$1,079.70	1.27%	$114,356.13	$116,054.39	$1,698.26	1.49%
1,080,000	40%	2,500.0		$29,008.25	$29,626.80	$618.56	2.13%	$82,666.89	$83,717.71	$1,050.81	1.27%	$111,675.14	$113,344.51	$1,669.37	1.49%
1,440,000	60%	2,500.0		$31,736.08	$32,354.64	$618.56	1.95%	$117,371.84	$118,849.95	$1,478.11	1.26%	$149,107.92	$151,204.59	$2,096.67	1.41%
1,440,000	50%	2,500.0		$31,736.08	$32,354.64	$618.56	1.95%	$113,797.18	$115,236.78	$1,439.60	1.27%	$145,533.26	$147,591.42	$2,058.16	1.41%
1,440,000	40%	2,500.0		$31,736.08	$32,354.64	$618.56	1.95%	$110,222.52	$111,623.61	$1,401.09	1.27%	$141,958.60	$143,978.25	$2,019.64	1.42%
1,152,000	60%	4,000.0		$37,409.48	$37,595.05	$185.57	0.50%	$93,897.47	$95,079.96	$1,182.49	1.26%	$131,306.96	$132,675.01	$1,368.06	1.04%
1,152,000	50%	4,000.0		$37,409.48	$37,595.05	$185.57	0.50%	$91,037.74	$92,189.42	$1,151.68	1.27%	$128,447.23	$129,784.48	$1,337.25	1.04%
1,152,000	40%	4,000.0		$37,409.48	$37,595.05	$185.57	0.50%	$88,178.02	$89,298.89	$1,120.87	1.27%	$125,587.50	$126,893.94	$1,306.44	1.04%
1,728,000	60%	4,000.0		$41,774.02	$41,959.59	$185.57	0.44%	$140,846.21	$142,619.94	$1,773.73	1.26%	$182,620.23	$184,579.53	$1,959.30	1.07%
1,728,000	50%	4,000.0		$41,774.02	$41,959.59	$185.57	0.44%	$136,556.62	$138,284.14	$1,727.52	1.27%	$178,330.64	$180,243.72	$1,913.09	1.07%
1,728,000	40%	4,000.0		$41,774.02	$41,959.59	$185.57	0.44%	$132,267.03	$133,948.33	$1,681.30	1.27%	$174,041.05	$175,907.92	$1,866.87	1.07%
2,304,000	60%	4,000.0		$46,138.56	$46,324.12	$185.57	0.40%	$187,794.94	$190,159.92	$2,364.98	1.26%	$233,933.50	$236,484.05	$2,550.55	1.09%
2,304,000	50%	4,000.0		$46,138.56	$46,324.12	$185.57	0.40%	$182,075.49	$184,378.85	$2,303.36	1.27%	$228,214.04	$230,702.97	$2,488.93	1.09%
2,304,000	40%	4,000.0		$46,138.56	$46,324.12	$185.57	0.40%	$176,356.03	$178,597.77	$2,241.74	1.27%	$222,494.59	$224,921.90	$2,427.31	1.09%
4,218,540	50%	7,799.3	*	$80,543.00	$79,631.86	-$911.14	-1.13%	$333,373.58	$337,590.95	$4,217.37	1.27%	$413,916.58	$417,222.81	$3,306.23	0.80%
2,620,800	60%	9,100.0		$75,248.33	$73,961.73	-$1,286.60	-1.71%	$213,616.75	$216,306.91	$2,690.16	1.26%	$288,865.08	$290,268.64	$1,403.57	0.49%
2,620,800	50%	9,100.0		$75,248.33	$73,961.73	-$1,286.60	-1.71%	$207,110.87	$209,730.94	$2,620.07	1.27%	$282,359.20	$283,692.67	$1,333.47	0.47%
2,620,800	40%	9,100.0		$75,248.33	$73,961.73	-$1,286.60	-1.71%	$200,604.99	$203,154.97	$2,549.98	1.27%	$275,853.32	$277,116.70	$1,263.38	0.46%
5,241,600	60%	9,100.0		$95,106.97	$93,820.37	-$1,286.60	-1.35%	$427,233.49	$432,613.82	$5,380.33	1.26%	$522,340.46	$526,434.19	$4,093.73	0.78%
5,241,600	50%	9,100.0		$95,106.97	$93,820.37	-$1,286.60	-1.35%	$414,221.74	$419,461.88	$5,240.14	1.27%	$509,328.70	$513,282.25	$3,953.54	0.78%
5,241,600	40%	9,100.0		$95,106.97	$93,820.37	-$1,286.60	-1.35%	$401,209.98	$406,309.93	$5,099.95	1.27%	$496,316.95	$500,130.30	$3,813.36	0.77%
5,832,000	60%	13,500.0		$122,623.92	$120,067.22	-$2,556.70	-2.08%	$475,355.95	$481,342.30	$5,986.36	1.26%	$597,979.86	$601,409.52	$3,429.65	0.57%
5,832,000	50%	13,500.0		$122,623.92	$120,067.22	-$2,556.70	-2.08%	$460,878.58	$466,708.96	$5,830.38	1.27%	$583,502.50	$586,776.17	$3,273.68	0.56%
5,832,000	40%	13,500.0		$122,623.92	$120,067.22	-$2,556.70	-2.08%	$446,401.21	$452,075.61	$5,674.40	1.27%	$569,025.13	$572,142.83	$3,117.70	0.55%
7,776,000	60%	13,500.0		$137,354.23	$134,797.53	-$2,556.70	-1.86%	$633,807.93	$641,789.74	$7,981.81	1.26%	$771,162.16	$776,587.26	$5,425.11	0.70%
7,776,000	50%	13,500.0		$137,354.23	$134,797.53	-$2,556.70	-1.86%	$614,504.77	$622,278.61	$7,773.84	1.27%	$751,859.00	$757,076.13	$5,217.14	0.69%
7,776,000	40%	13,500.0		$137,354.23	$134,797.53	-$2,556.70	-1.86%	$595,201.61	$602,767.48	$7,565.87	1.27%	$732,555.84	$737,565.01	$5,009.17	0.68%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7,500.00	$8,800.00
Delivery Charge	$/kW	$4.28	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.26	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08435	$0.08526
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05977	$0.06042
Merchant Function Charge	$/kWh	$0.00048	$0.00069
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$173.28	$200.29	$27.01	15.59%	$90.86	$92.84	$1.98	2.18%	$264.14	$293.13	$28.99	10.97%
1,512	7.0		$177.10	$204.11	$27.01	15.25%	$136.30	$139.26	$2.96	2.18%	$313.39	$343.37	$29.97	9.56%
2,016	7.0		$180.92	$207.93	$27.01	14.93%	$181.73	$185.68	$3.95	2.18%	$362.64	$393.61	$30.96	8.54%
2,520	7.0		$184.73	$211.74	$27.01	14.62%	$227.16	$232.10	$4.94	2.18%	$411.90	$443.85	$31.95	7.76%
2,160	15.0		$308.19	$352.60	$44.41	14.41%	$194.71	$198.95	$4.24	2.18%	$502.90	$551.55	$48.65	9.67%
3,240	15.0		$316.38	$360.79	$44.41	14.04%	$292.07	$298.42	$6.35	2.18%	$608.44	$659.21	$50.76	8.34%
4,320	15.0		$324.56	$368.97	$44.41	13.68%	$389.42	$397.89	$8.47	2.18%	$713.98	$766.86	$52.88	7.41%
5,400	15.0		$332.74	$377.15	$44.41	13.35%	$486.78	$497.36	$10.59	2.18%	$819.52	$874.52	$55.00	6.71%
3,168	22.0		$426.24	$485.88	$59.64	13.99%	$285.57	$291.79	$6.21	2.18%	$711.82	$777.67	$65.85	9.25%
4,752	22.0		$438.24	$497.88	$59.64	13.61%	$428.36	$437.68	$9.32	2.18%	$866.61	$935.56	$68.96	7.96%
6,336	22.0		$450.25	$509.89	$59.64	13.25%	$571.15	$583.57	$12.42	2.18%	$1,021.40	$1,093.46	$72.06	7.06%
7,920	22.0		$462.25	$521.89	$59.64	12.90%	$713.94	$729.47	$15.53	2.18%	$1,176.19	$1,251.35	$75.17	6.39%
6,792	23.1	*	$471.08	$533.12	$62.04	13.17%	$612.26	$625.57	$13.32	2.18%	$1,083.34	$1,158.69	$75.35	6.96%
5,760	40.0		$729.80	$828.59	$98.79	13.54%	$519.23	$530.52	$11.29	2.18%	$1,249.03	$1,359.11	$110.09	8.81%
8,640	40.0		$751.62	$850.42	$98.79	13.14%	$778.84	$795.78	$16.94	2.18%	$1,530.46	$1,646.20	$115.73	7.56%
11,520	40.0		$773.45	$872.24	$98.79	12.77%	$1,038.45	$1,061.04	$22.59	2.18%	$1,811.90	$1,933.28	$121.38	6.70%
14,400	40.0		$795.27	$894.06	$98.79	12.42%	$1,298.07	$1,326.30	$28.23	2.18%	$2,093.34	$2,220.36	$127.03	6.07%
8,640	60.0		$1,067.09	$1,209.39	$142.30	13.34%	$778.84	$795.78	$16.94	2.18%	$1,845.93	$2,005.17	$159.24	8.63%
12,960	60.0		$1,099.82	$1,242.12	$142.30	12.94%	$1,168.26	$1,193.67	$25.41	2.18%	$2,268.08	$2,435.79	$167.71	7.39%
17,280	60.0		$1,132.55	$1,274.85	$142.30	12.56%	$1,557.68	$1,591.56	$33.88	2.18%	$2,690.24	$2,866.42	$176.18	6.55%
21,600	60.0		$1,165.29	$1,307.59	$142.30	12.21%	$1,947.10	$1,989.45	$42.35	2.18%	$3,112.39	$3,297.04	$184.65	5.93%
11,520	80.0		$1,404.37	$1,590.18	$185.80	13.23%	$1,038.45	$1,061.04	$22.59	2.18%	$2,442.83	$2,651.22	$208.39	8.53%
17,280	80.0		$1,448.02	$1,633.82	$185.80	12.83%	$1,557.68	$1,591.56	$33.88	2.18%	$3,005.70	$3,225.38	$219.68	7.31%
23,040	80.0		$1,491.66	$1,677.47	$185.80	12.46%	$2,076.91	$2,122.08	$45.17	2.18%	$3,568.57	$3,799.55	$230.98	6.47%
28,800	80.0		$1,535.31	$1,721.11	$185.80	12.10%	$2,596.14	$2,652.60	$56.47	2.18%	$4,131.45	$4,373.72	$242.27	5.86%
14,400	100.0		$1,741.66	$1,970.97	$229.31	13.17%	$1,298.07	$1,326.30	$28.23	2.18%	$3,039.73	$3,297.27	$257.54	8.47%
21,600	100.0		$1,796.22	$2,025.53	$229.31	12.77%	$1,947.10	$1,989.45	$42.35	2.18%	$3,743.32	$4,014.98	$271.66	7.26%
28,800	100.0		$1,850.77	$2,080.08	$229.31	12.39%	$2,596.14	$2,652.60	$56.47	2.18%	$4,446.91	$4,732.69	$285.78	6.43%
36,000	100.0		$1,905.33	$2,134.64	$229.31	12.04%	$3,245.17	$3,315.75	$70.58	2.18%	$5,150.50	$5,450.39	$299.89	5.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$53.57	$65.00
Delivery Charge	$/kW	$14.85	$16.99
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.42
AMP 1 & Amp 2	$/kW	$0.05	$0.05
Net Utility Plan Tracker	$/kW	$0.55	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08137	$0.08279
Merchant Function Charge	$/kWh	$0.00218	$0.00269
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,227.51	$2,516.16	$288.66	12.96%	$2,555.33	$2,603.95	$48.61	1.90%	$4,782.84	$5,120.11	$337.27	7.05%
36,000	100.0		$2,282.06	$2,570.72	$288.66	12.65%	$3,194.17	$3,254.93	$60.77	1.90%	$5,476.23	$5,825.66	$349.43	6.38%
43,200	100.0		$2,336.62	$2,625.28	$288.66	12.35%	$3,833.00	$3,905.92	$72.92	1.90%	$6,169.62	$6,531.20	$361.58	5.86%
57,600	100.0		$2,445.73	$2,734.39	$288.66	11.80%	$5,110.67	$5,207.90	$97.23	1.90%	$7,556.40	$7,942.29	$385.89	5.11%
66,240	230.0		$4,218.62	$4,748.52	$529.90	12.56%	$5,877.27	$5,989.08	$111.81	1.90%	$10,095.89	$10,737.60	$641.71	6.36%
82,800	230.0		$4,344.10	$4,874.00	$529.90	12.20%	$7,346.59	$7,486.35	$139.76	1.90%	$11,690.69	$12,360.35	$669.66	5.73%
99,360	230.0		$4,469.58	$4,999.48	$529.90	11.86%	$8,815.90	$8,983.62	$167.72	1.90%	$13,285.49	$13,983.10	$697.61	5.25%
132,480	230.0		$4,720.54	$5,250.44	$529.90	11.23%	$11,754.54	$11,978.16	$223.62	1.90%	$16,475.08	$17,228.60	$753.52	4.57%
86,224	224.9	*	$4,303.20	$4,823.65	$520.45	12.09%	$7,650.39	$7,795.93	$145.54	1.90%	$11,953.58	$12,619.58	$665.99	5.57%
100,800	350.0		$6,056.58	$6,809.15	$752.58	12.43%	$8,943.67	$9,113.82	$170.15	1.90%	$15,000.25	$15,922.97	$922.72	6.15%
126,000	350.0		$6,247.53	$7,000.10	$752.58	12.05%	$11,179.59	$11,392.27	$212.68	1.90%	$17,427.11	$18,392.37	$965.26	5.54%
151,200	350.0		$6,438.47	$7,191.05	$752.58	11.69%	$13,415.51	$13,670.73	$255.22	1.90%	$19,853.98	$20,861.78	$1,007.80	5.08%
201,600	350.0		$6,820.37	$7,572.95	$752.58	11.03%	$17,887.34	$18,227.63	$340.29	1.90%	$24,707.71	$25,800.58	$1,092.87	4.42%
144,000	500.0		$8,354.02	$9,384.95	$1,030.93	12.34%	$12,776.67	$13,019.74	$243.07	1.90%	$21,130.69	$22,404.69	$1,273.99	6.03%
180,000	500.0		$8,626.80	$9,657.73	$1,030.93	11.95%	$15,970.84	$16,274.67	$303.83	1.90%	$24,597.64	$25,932.41	$1,334.76	5.43%
216,000	500.0		$8,899.59	$9,930.52	$1,030.93	11.58%	$19,165.01	$19,529.61	$364.60	1.90%	$28,064.60	$29,460.12	$1,395.53	4.97%
288,000	500.0		$9,445.15	$10,476.08	$1,030.93	10.91%	$25,553.34	$26,039.48	$486.13	1.90%	$34,998.50	$36,515.56	$1,517.06	4.33%
216,000	750.0		$12,183.09	$13,677.94	$1,494.85	12.27%	$19,165.01	$19,529.61	$364.60	1.90%	$31,348.10	$33,207.55	$1,859.45	5.93%
270,000	750.0		$12,592.27	$14,087.11	$1,494.85	11.87%	$23,956.26	$24,412.01	$455.75	1.90%	$36,548.53	$38,499.12	$1,950.60	5.34%
324,000	750.0		$13,001.44	$14,496.29	$1,494.85	11.50%	$28,747.51	$29,294.41	$546.90	1.90%	$41,748.96	$43,790.70	$2,041.75	4.89%
432,000	750.0		$13,819.79	$15,314.64	$1,494.85	10.82%	$38,330.02	$39,059.22	$729.20	1.90%	$52,149.81	$54,373.86	$2,224.05	4.26%
432,000	1,500.0		$23,670.31	$26,556.91	$2,886.60	12.20%	$38,330.02	$39,059.22	$729.20	1.90%	$62,000.33	$65,616.12	$3,615.80	5.83%
540,000	1,500.0		$24,488.66	$27,375.26	$2,886.60	11.79%	$47,912.52	$48,824.02	$911.50	1.90%	$72,401.18	$76,199.28	$3,798.10	5.25%
648,000	1,500.0		$25,307.01	$28,193.61	$2,886.60	11.41%	$57,495.03	$58,588.83	$1,093.80	1.90%	$82,802.04	$86,782.43	$3,980.40	4.81%
864,000	1,500.0		$26,943.71	$29,830.31	$2,886.60	10.71%	$76,660.03	$78,118.43	$1,458.40	1.90%	$103,603.74	$107,948.74	$4,345.00	4.19%
576,000	2,000.0		$31,328.45	$35,142.89	$3,814.43	12.18%	$51,106.69	$52,078.96	$972.27	1.90%	$82,435.14	$87,221.84	$4,786.70	5.81%
720,000	2,000.0		$32,419.59	$36,234.02	$3,814.43	11.77%	$63,883.36	$65,098.70	$1,215.33	1.90%	$96,302.95	$101,332.72	$5,029.77	5.22%
864,000	2,000.0		$33,510.72	$37,325.15	$3,814.43	11.38%	$76,660.03	$78,118.43	$1,458.40	1.90%	$110,170.76	$115,443.59	$5,272.83	4.79%
1,152,000	2,000.0		$35,692.99	$39,507.42	$3,814.43	10.69%	$102,213.38	$104,157.91	$1,944.53	1.90%	$137,906.37	$143,665.34	$5,758.97	4.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$675.00	$775.00
Delivery Charge	$/kW	$12.35	$14.28
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.00	$0.30
AMP 1 &AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.54000	$0.00000
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08161	$0.08304
Merchant Function Charge	$/kWh	$0.00053	$0.00077
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,108.95	$2,423.38	$314.43	14.91%	$2,473.50	$2,514.85	$41.34	1.67%	$4,582.45	$4,938.23	$355.78	7.76%
36,000	100.0		$2,163.51	$2,477.94	$314.43	14.53%	$3,091.88	$3,143.56	$51.68	1.67%	$5,255.38	$5,621.50	$366.11	6.97%
43,200	100.0		$2,218.06	$2,532.49	$314.43	14.18%	$3,710.25	$3,772.27	$62.02	1.67%	$5,928.31	$6,304.77	$376.45	6.35%
57,600	100.0		$2,327.18	$2,641.61	$314.43	13.51%	$4,947.00	$5,029.69	$82.69	1.67%	$7,274.18	$7,671.30	$397.12	5.46%
57,600	200.0		$3,496.25	$3,970.47	$474.23	13.56%	$4,947.00	$5,029.69	$82.69	1.67%	$8,443.25	$9,000.17	$556.92	6.60%
72,000	200.0		$3,605.36	$4,079.59	$474.23	13.15%	$6,183.75	$6,287.12	$103.36	1.67%	$9,789.12	$10,366.70	$577.59	5.90%
86,400	200.0		$3,714.47	$4,188.70	$474.23	12.77%	$7,420.51	$7,544.54	$124.03	1.67%	$11,134.98	$11,733.24	$598.26	5.37%
115,200	200.0		$3,932.70	$4,406.93	$474.23	12.06%	$9,894.01	$10,059.39	$165.38	1.67%	$13,826.71	$14,466.32	$639.61	4.63%
72,000	250.0		$4,189.90	$4,744.02	$554.12	13.23%	$6,183.75	$6,287.12	$103.36	1.67%	$10,373.65	$11,031.14	$657.49	6.34%
90,000	250.0		$4,326.29	$4,880.41	$554.12	12.81%	$7,729.69	$7,858.90	$129.20	1.67%	$12,055.98	$12,739.31	$683.33	5.67%
108,000	250.0		$4,462.68	$5,016.80	$554.12	12.42%	$9,275.63	$9,430.68	$155.04	1.67%	$13,738.31	$14,447.48	$709.17	5.16%
144,000	250.0		$4,735.46	$5,289.59	$554.12	11.70%	$12,367.51	$12,574.23	$206.72	1.67%	$17,102.97	$17,863.82	$760.85	4.45%
135,360	470.0		$7,241.95	$8,147.62	$905.67	12.51%	$11,625.46	$11,819.78	$194.32	1.67%	$18,867.41	$19,967.41	$1,099.99	5.83%
169,200	470.0		$7,498.37	$8,404.04	$905.67	12.08%	$14,531.82	$14,774.73	$242.90	1.67%	$22,030.20	$23,178.77	$1,148.57	5.21%
203,040	470.0		$7,754.79	$8,660.46	$905.67	11.68%	$17,438.19	$17,729.67	$291.48	1.67%	$25,192.98	$26,390.13	$1,197.15	4.75%
270,720	470.0		$8,267.62	$9,173.29	$905.67	10.95%	$23,250.92	$23,639.56	$388.64	1.67%	$31,518.54	$32,812.85	$1,294.31	4.11%
191,106	447.1	*	$7,396.17	$8,265.19	$869.01	11.75%	$16,413.23	$16,687.58	$274.35	1.67%	$23,809.41	$24,952.77	$1,143.36	4.80%
216,000	750.0		$11,126.39	$12,479.48	$1,353.09	12.16%	$18,551.26	$18,861.35	$310.09	1.67%	$29,677.66	$31,340.84	$1,663.18	5.60%
270,000	750.0		$11,535.57	$12,888.66	$1,353.09	11.73%	$23,189.08	$23,576.69	$387.61	1.67%	$34,724.65	$36,465.35	$1,740.70	5.01%
324,000	750.0		$11,944.74	$13,297.84	$1,353.09	11.33%	$27,826.90	$28,292.03	$465.13	1.67%	$39,771.64	$41,589.86	$1,818.22	4.57%
432,000	750.0		$12,763.09	$14,116.19	$1,353.09	10.60%	$37,102.53	$37,722.70	$620.17	1.67%	$49,865.62	$51,838.89	$1,973.27	3.96%
432,000	1,500.0		$21,531.13	$24,082.68	$2,551.55	11.85%	$37,102.53	$37,722.70	$620.17	1.67%	$58,633.66	$61,805.38	$3,171.72	5.41%
540,000	1,500.0		$22,349.48	$24,901.03	$2,551.55	11.42%	$46,378.16	$47,153.38	$775.22	1.67%	$68,727.65	$72,054.41	$3,326.76	4.84%
648,000	1,500.0		$23,167.84	$25,719.38	$2,551.55	11.01%	$55,653.79	$56,584.06	$930.26	1.67%	$78,821.63	$82,303.44	$3,481.81	4.42%
864,000	1,500.0		$24,804.54	$27,356.08	$2,551.55	10.29%	$74,205.06	$75,445.41	$1,240.35	1.67%	$99,009.60	$102,801.49	$3,791.89	3.83%
576,000	2,000.0		$28,467.63	$31,818.14	$3,350.52	11.77%	$49,470.04	$50,296.94	$826.90	1.67%	$77,937.67	$82,115.08	$4,177.41	5.36%
720,000	2,000.0		$29,558.76	$32,909.28	$3,350.52	11.34%	$61,837.55	$62,871.17	$1,033.62	1.67%	$91,396.31	$95,780.45	$4,384.14	4.80%
864,000	2,000.0		$30,649.90	$34,000.41	$3,350.52	10.93%	$74,205.06	$75,445.41	$1,240.35	1.67%	$104,854.96	$109,445.82	$4,590.86	4.38%
1,152,000	2,000.0		$32,832.16	$36,182.68	$3,350.52	10.20%	$98,940.08	$100,593.88	$1,653.80	1.67%	$131,772.24	$136,776.56	$5,004.31	3.80%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$700.00	$850.00
Delivery Charge	$/kW	$11.18	$12.88
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.23
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.45	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07881	$0.08000
Merchant Function Charge	$/kWh	$0.00051	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,714.10	$2,054.31	$340.21	19.85%	$2,448.00	$2,487.18	$39.18	1.60%	$4,162.11	$4,541.49	$379.38	9.12%
36,000	100.0		$1,768.66	$2,108.87	$340.21	19.24%	$3,060.00	$3,108.98	$48.97	1.60%	$4,828.66	$5,217.84	$389.18	8.06%
43,200	100.0		$1,823.22	$2,163.42	$340.21	18.66%	$3,672.01	$3,730.77	$58.77	1.60%	$5,495.22	$5,894.19	$398.97	7.26%
57,600	100.0		$1,932.33	$2,272.54	$340.21	17.61%	$4,896.01	$4,974.36	$78.35	1.60%	$6,828.34	$7,246.90	$418.56	6.13%
57,600	200.0		$2,242.64	$2,634.39	$391.75	17.47%	$4,896.01	$4,974.36	$78.35	1.60%	$7,138.65	$7,608.75	$470.11	6.59%
72,000	200.0		$2,351.75	$2,743.51	$391.75	16.66%	$6,120.01	$6,217.95	$97.94	1.60%	$8,471.76	$8,961.46	$489.70	5.78%
86,400	200.0		$2,460.87	$2,852.62	$391.75	15.92%	$7,344.01	$7,461.54	$117.53	1.60%	$9,804.88	$10,314.16	$509.28	5.19%
115,200	200.0		$2,679.09	$3,070.85	$391.75	14.62%	$9,792.01	$9,948.72	$156.71	1.60%	$12,471.11	$13,019.57	$548.46	4.40%
72,000	250.0		$2,506.91	$2,924.43	$417.53	16.66%	$6,120.01	$6,217.95	$97.94	1.60%	$8,626.92	$9,142.38	$515.47	5.98%
90,000	250.0		$2,643.30	$3,060.82	$417.53	15.80%	$7,650.01	$7,772.44	$122.43	1.60%	$10,293.31	$10,833.26	$539.95	5.25%
108,000	250.0		$2,779.69	$3,197.22	$417.53	15.02%	$9,180.01	$9,326.93	$146.91	1.60%	$11,959.70	$12,524.14	$564.44	4.72%
144,000	250.0		$3,052.47	$3,470.00	$417.53	13.68%	$12,240.02	$12,435.90	$195.89	1.60%	$15,292.49	$15,905.90	$613.41	4.01%
144,000	500.0		$3,828.25	$4,374.64	$546.39	14.27%	$12,240.02	$12,435.90	$195.89	1.60%	$16,068.26	$16,810.54	$742.28	4.62%
180,000	500.0		$4,101.03	$4,647.42	$546.39	13.32%	$15,300.02	$15,544.88	$244.86	1.60%	$19,401.05	$20,192.30	$791.25	4.08%
216,000	500.0		$4,373.81	$4,920.21	$546.39	12.49%	$18,360.03	$18,653.85	$293.83	1.60%	$22,733.84	$23,574.06	$840.22	3.70%
288,000	500.0		$4,919.38	$5,465.77	$546.39	11.11%	$24,480.03	$24,871.81	$391.77	1.60%	$29,399.42	$30,337.58	$938.16	3.19%
275,599	670.9	*	$5,355.83	$5,990.33	$634.50	11.85%	$23,425.95	$23,800.85	$374.90	1.60%	$28,781.77	$29,791.18	$1,009.40	3.51%
218,880	760.0		$5,202.44	$5,882.85	$680.41	13.08%	$18,604.83	$18,902.57	$297.75	1.60%	$23,807.27	$24,785.43	$978.16	4.11%
273,600	760.0		$5,617.07	$6,297.48	$680.41	12.11%	$23,256.03	$23,628.22	$372.18	1.60%	$28,873.10	$29,925.70	$1,052.60	3.65%
328,320	760.0		$6,031.70	$6,712.12	$680.41	11.28%	$27,907.24	$28,353.86	$446.62	1.60%	$33,938.94	$35,065.97	$1,127.03	3.32%
437,760	760.0		$6,860.96	$7,541.38	$680.41	9.92%	$37,209.65	$37,805.15	$595.49	1.60%	$44,070.62	$45,346.52	$1,275.91	2.90%
432,000	1,500.0		$9,113.61	$10,175.46	$1,061.86	11.65%	$36,720.05	$37,307.71	$587.66	1.60%	$45,833.66	$47,483.17	$1,649.51	3.60%
540,000	1,500.0		$9,931.96	$10,993.81	$1,061.86	10.69%	$45,900.06	$46,634.64	$734.57	1.60%	$55,832.02	$57,628.45	$1,796.43	3.22%
648,000	1,500.0		$10,750.31	$11,812.16	$1,061.86	9.88%	$55,080.08	$55,961.56	$881.49	1.60%	$65,830.39	$67,773.73	$1,943.34	2.95%
864,000	1,500.0		$12,387.01	$13,448.87	$1,061.86	8.57%	$73,440.10	$74,615.42	$1,175.32	1.60%	$85,827.11	$88,064.29	$2,237.17	2.61%
576,000	2,000.0		$11,756.29	$13,075.88	$1,319.59	11.22%	$48,960.07	$49,743.61	$783.55	1.60%	$60,716.36	$62,819.49	$2,103.13	3.46%
720,000	2,000.0		$12,847.42	$14,167.01	$1,319.59	10.27%	$61,200.08	$62,179.52	$979.43	1.60%	$74,047.51	$76,346.53	$2,299.02	3.10%
864,000	2,000.0		$13,938.56	$15,258.14	$1,319.59	9.47%	$73,440.10	$74,615.42	$1,175.32	1.60%	$87,378.66	$89,873.56	$2,494.91	2.86%
1,152,000	2,000.0		$16,120.82	$17,440.41	$1,319.59	8.19%	$97,920.14	$99,487.23	$1,567.09	1.60%	$114,040.96	$116,927.64	$2,886.68	2.53%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07794	$0.07906
Merchant Function Charge	$/kWh	$0.00051	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,714.10	$2,054.31	$340.21	19.85%	$2,405.13	$2,435.63	$30.50	1.27%	$4,119.23	$4,489.94	$370.71	9.00%
36,000	100.0		$1,768.66	$2,108.87	$340.21	19.24%	$3,006.41	$3,044.54	$38.13	1.27%	$4,775.07	$5,153.40	$378.34	7.92%
43,200	100.0		$1,823.22	$2,163.42	$340.21	18.66%	$3,607.69	$3,653.44	$45.76	1.27%	$5,430.90	$5,816.87	$385.96	7.11%
57,600	100.0		$1,932.33	$2,272.54	$340.21	17.61%	$4,810.25	$4,871.26	$61.01	1.27%	$6,742.58	$7,143.79	$401.21	5.95%
57,600	200.0		$2,242.64	$2,634.39	$391.75	17.47%	$4,810.25	$4,871.26	$61.01	1.27%	$7,052.89	$7,505.65	$452.76	6.42%
72,000	200.0		$2,351.75	$2,743.51	$391.75	16.66%	$6,012.81	$6,089.07	$76.26	1.27%	$8,364.57	$8,832.58	$468.01	5.60%
86,400	200.0		$2,460.87	$2,852.62	$391.75	15.92%	$7,215.38	$7,306.89	$91.51	1.27%	$9,676.24	$10,159.51	$483.27	4.99%
115,200	200.0		$2,679.09	$3,070.85	$391.75	14.62%	$9,620.50	$9,742.52	$122.02	1.27%	$12,299.59	$12,813.36	$513.77	4.18%
72,000	250.0		$2,506.91	$2,924.43	$417.53	16.66%	$6,012.81	$6,089.07	$76.26	1.27%	$8,519.72	$9,013.51	$493.79	5.80%
90,000	250.0		$2,643.30	$3,060.82	$417.53	15.80%	$7,516.02	$7,611.34	$95.33	1.27%	$10,159.31	$10,672.17	$512.85	5.05%
108,000	250.0		$2,779.69	$3,197.22	$417.53	15.02%	$9,019.22	$9,133.61	$114.39	1.27%	$11,798.91	$12,330.83	$531.92	4.51%
144,000	250.0		$3,052.47	$3,470.00	$417.53	13.68%	$12,025.63	$12,178.15	$152.52	1.27%	$15,078.10	$15,648.15	$570.05	3.78%
144,000	500.0		$3,828.25	$4,374.64	$546.39	14.27%	$12,025.63	$12,178.15	$152.52	1.27%	$15,853.87	$16,552.79	$698.91	4.41%
180,000	500.0		$4,101.03	$4,647.42	$546.39	13.32%	$15,032.03	$15,222.68	$190.65	1.27%	$19,133.06	$19,870.11	$737.04	3.85%
216,000	500.0		$4,373.81	$4,920.21	$546.39	12.49%	$18,038.44	$18,267.22	$228.78	1.27%	$22,412.25	$23,187.43	$775.17	3.46%
288,000	500.0		$4,919.38	$5,465.77	$546.39	11.11%	$24,051.25	$24,356.29	$305.04	1.27%	$28,970.63	$29,822.07	$851.44	2.94%
365,212	801.0	*	$6,438.41	$7,139.95	$701.54	10.90%	$30,499.32	$30,886.15	$386.82	1.27%	$36,937.73	$38,026.10	$1,088.36	2.95%
273,600	950.0		$6,206.66	$6,985.01	$778.35	12.54%	$22,848.69	$23,138.48	$289.79	1.27%	$29,055.35	$30,123.49	$1,068.14	3.68%
342,000	950.0		$6,724.95	$7,503.30	$778.35	11.57%	$28,560.86	$28,923.10	$362.24	1.27%	$35,285.81	$36,426.40	$1,140.59	3.23%
410,400	950.0		$7,243.24	$8,021.59	$778.35	10.75%	$34,273.03	$34,707.72	$434.69	1.27%	$41,516.27	$42,729.31	$1,213.04	2.92%
547,200	950.0		$8,279.81	$9,058.16	$778.35	9.40%	$45,697.38	$46,276.96	$579.58	1.27%	$53,977.19	$55,335.12	$1,357.93	2.52%
432,000	1,500.0		$9,113.61	$10,175.46	$1,061.86	11.65%	$36,076.88	$36,534.44	$457.57	1.27%	$45,190.48	$46,709.90	$1,519.42	3.36%
540,000	1,500.0		$9,931.96	$10,993.81	$1,061.86	10.69%	$45,096.09	$45,668.05	$571.96	1.27%	$55,028.05	$56,661.87	$1,633.81	2.97%
648,000	1,500.0		$10,750.31	$11,812.16	$1,061.86	9.88%	$54,115.31	$54,801.66	$686.35	1.27%	$64,865.62	$66,613.83	$1,748.20	2.70%
864,000	1,500.0		$12,387.01	$13,448.87	$1,061.86	8.57%	$72,153.75	$73,068.88	$915.13	1.27%	$84,540.76	$86,517.75	$1,976.99	2.34%
576,000	2,000.0		$11,756.29	$13,075.88	$1,319.59	11.22%	$48,102.50	$48,712.59	$610.09	1.27%	$59,858.79	$61,788.46	$1,929.67	3.22%
720,000	2,000.0		$12,847.42	$14,167.01	$1,319.59	10.27%	$60,128.13	$60,890.73	$762.61	1.27%	$72,975.55	$75,057.75	$2,082.20	2.85%
864,000	2,000.0		$13,938.56	$15,258.14	$1,319.59	9.47%	$72,153.75	$73,068.88	$915.13	1.27%	$86,092.31	$88,327.03	$2,234.72	2.60%
1,152,000	2,000.0		$16,120.82	$17,440.41	$1,319.59	8.19%	$96,205.00	$97,425.18	$1,220.17	1.27%	$112,325.83	$114,865.59	$2,539.76	2.26%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,150.00	$1,430.00
Delivery Charge	$/kW	$3.46	$4.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.12
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.24	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07647	$0.07730
Merchant Function Charge	$/kWh	$0.00050	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$31,899.92	$35,496.82	$3,596.91	11.28%	$48,543.95	$49,462.97	$919.02	1.89%	$80,443.87	$84,959.80	$4,515.93	5.61%
547,200	50%	1,900.0		$31,899.92	$35,496.82	$3,596.91	11.28%	$46,871.35	$47,761.05	$889.70	1.90%	$78,771.26	$83,257.87	$4,486.61	5.70%
547,200	40%	1,900.0		$31,899.92	$35,496.82	$3,596.91	11.28%	$45,198.74	$46,059.13	$860.39	1.90%	$77,098.66	$81,555.95	$4,457.29	5.78%
820,800	60%	1,900.0		$33,973.07	$37,569.98	$3,596.91	10.59%	$72,815.93	$74,194.46	$1,378.53	1.89%	$106,789.00	$111,764.44	$4,975.43	4.66%
820,800	50%	1,900.0		$33,973.07	$37,569.98	$3,596.91	10.59%	$70,307.02	$71,641.57	$1,334.55	1.90%	$104,280.09	$109,211.55	$4,931.46	4.73%
820,800	40%	1,900.0		$33,973.07	$37,569.98	$3,596.91	10.59%	$67,798.11	$69,088.69	$1,290.58	1.90%	$101,771.18	$106,658.67	$4,887.49	4.80%
1,094,400	60%	1,900.0		$36,046.23	$39,643.13	$3,596.91	9.98%	$97,087.91	$98,925.94	$1,838.04	1.89%	$133,134.13	$138,569.08	$5,434.94	4.08%
1,094,400	50%	1,900.0		$36,046.23	$39,643.13	$3,596.91	9.98%	$93,742.69	$95,522.10	$1,779.40	1.90%	$129,788.92	$135,165.23	$5,376.31	4.14%
1,094,400	40%	1,900.0		$36,046.23	$39,643.13	$3,596.91	9.98%	$90,397.48	$92,118.25	$1,720.77	1.90%	$126,443.71	$131,761.38	$5,317.68	4.21%
979,290	50%	1,976.1	*	$36,161.73	$39,881.03	$3,719.29	10.29%	$83,882.75	$85,474.99	$1,592.24	1.90%	$120,044.48	$125,356.02	$5,311.54	4.42%
633,600	60%	2,200.0		$36,448.41	$40,527.79	$4,079.38	11.19%	$56,208.79	$57,272.91	$1,064.13	1.89%	$92,657.20	$97,800.71	$5,143.51	5.55%
633,600	50%	2,200.0		$36,448.41	$40,527.79	$4,079.38	11.19%	$54,272.09	$55,302.27	$1,030.18	1.90%	$90,720.50	$95,830.06	$5,109.56	5.63%
633,600	40%	2,200.0		$36,448.41	$40,527.79	$4,079.38	11.19%	$52,335.38	$53,331.62	$996.24	1.90%	$88,783.79	$93,859.41	$5,075.62	5.72%
950,400	60%	2,200.0		$38,848.91	$42,928.29	$4,079.38	10.50%	$84,313.18	$85,909.37	$1,596.19	1.89%	$123,162.09	$128,837.66	$5,675.57	4.61%
950,400	50%	2,200.0		$38,848.91	$42,928.29	$4,079.38	10.50%	$81,408.13	$82,953.40	$1,545.27	1.90%	$120,257.04	$125,881.69	$5,624.65	4.68%
950,400	40%	2,200.0		$38,848.91	$42,928.29	$4,079.38	10.50%	$78,503.07	$79,997.43	$1,494.35	1.90%	$117,351.98	$122,925.72	$5,573.74	4.75%
1,267,200	60%	2,200.0		$41,249.40	$45,328.78	$4,079.38	9.89%	$112,417.58	$114,545.83	$2,128.25	1.89%	$153,666.98	$159,874.61	$6,207.63	4.04%
1,267,200	50%	2,200.0		$41,249.40	$45,328.78	$4,079.38	9.89%	$108,544.17	$110,604.53	$2,060.36	1.90%	$149,793.57	$155,933.32	$6,139.74	4.10%
1,267,200	40%	2,200.0		$41,249.40	$45,328.78	$4,079.38	9.89%	$104,670.77	$106,663.24	$1,992.47	1.90%	$145,920.17	$151,992.02	$6,071.85	4.16%
1,008,000	60%	3,500.0		$56,158.56	$62,328.66	$6,170.10	10.99%	$89,423.07	$91,116.00	$1,692.93	1.89%	$145,581.63	$153,444.66	$7,863.03	5.40%
1,008,000	50%	3,500.0		$56,158.56	$62,328.66	$6,170.10	10.99%	$86,341.95	$87,980.88	$1,638.92	1.90%	$142,500.51	$150,309.54	$7,809.03	5.48%
1,008,000	40%	3,500.0		$56,158.56	$62,328.66	$6,170.10	10.99%	$83,260.84	$84,845.76	$1,584.92	1.90%	$139,419.39	$147,174.42	$7,755.02	5.56%
2,016,000	60%	3,500.0		$63,796.49	$69,966.60	$6,170.10	9.67%	$178,846.14	$182,232.00	$3,385.86	1.89%	$242,642.64	$252,198.60	$9,555.96	3.94%
2,016,000	50%	3,500.0		$63,796.49	$69,966.60	$6,170.10	9.67%	$172,683.91	$175,961.76	$3,277.85	1.90%	$236,480.40	$245,928.36	$9,447.95	4.00%
2,016,000	40%	3,500.0		$63,796.49	$69,966.60	$6,170.10	9.67%	$166,521.67	$169,691.51	$3,169.84	1.90%	$230,318.17	$239,658.11	$9,339.94	4.06%
1,152,000	60%	4,000.0		$63,739.38	$70,713.61	$6,974.23	10.94%	$102,197.80	$104,132.57	$1,934.78	1.89%	$165,937.18	$174,846.18	$8,909.00	5.37%
1,152,000	50%	4,000.0		$63,739.38	$70,713.61	$6,974.23	10.94%	$98,676.52	$100,549.58	$1,873.06	1.90%	$162,415.90	$171,263.18	$8,847.28	5.45%
1,152,000	40%	4,000.0		$63,739.38	$70,713.61	$6,974.23	10.94%	$95,155.24	$96,966.58	$1,811.34	1.90%	$158,894.62	$167,680.19	$8,785.56	5.53%
2,304,000	60%	4,000.0		$72,468.45	$79,442.68	$6,974.23	9.62%	$204,395.59	$208,265.14	$3,869.55	1.89%	$276,864.05	$287,707.83	$10,843.78	3.92%
2,304,000	50%	4,000.0		$72,468.45	$79,442.68	$6,974.23	9.62%	$197,353.04	$201,099.15	$3,746.11	1.90%	$269,821.49	$280,541.83	$10,720.34	3.97%
2,304,000	40%	4,000.0		$72,468.45	$79,442.68	$6,974.23	9.62%	$190,310.48	$193,933.16	$3,622.68	1.90%	$262,778.94	$273,375.84	$10,596.90	4.03%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.09372	$0.09536
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06346	$0.06457
Merchant Function Charge	$/kWh	$0.00051	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

			Delivery					Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	$37,158.17	$40,986.99	$3,828.82	10.30%	*	$83,611.26	$85,006.47	$1,395.21	1.67%	$120,769.43	$125,993.46	$5,224.03	4.33%
777,600	60%	2,700.0	$44,029.24	$48,912.74	$4,883.51	11.09%		$67,747.30	$68,874.01	$1,126.72	1.66%	$111,776.53	$117,786.76	$6,010.22	5.38%
777,600	50%	2,700.0	$44,029.24	$48,912.74	$4,883.51	11.09%		$65,399.16	$66,490.46	$1,091.31	1.67%	$109,428.39	$115,403.21	$5,974.81	5.46%
777,600	40%	2,700.0	$44,029.24	$48,912.74	$4,883.51	11.09%		$63,051.02	$64,106.91	$1,055.89	1.67%	$107,080.26	$113,019.65	$5,939.40	5.55%
1,166,400	60%	2,700.0	$46,975.30	$51,858.80	$4,883.51	10.40%		$101,620.94	$103,311.02	$1,690.08	1.66%	$148,596.24	$155,169.83	$6,573.58	4.42%
1,166,400	50%	2,700.0	$46,975.30	$51,858.80	$4,883.51	10.40%		$98,098.74	$99,735.70	$1,636.96	1.67%	$145,074.03	$151,594.50	$6,520.46	4.49%
1,166,400	40%	2,700.0	$46,975.30	$51,858.80	$4,883.51	10.40%		$94,576.53	$96,160.37	$1,583.84	1.67%	$141,551.83	$148,019.17	$6,467.35	4.57%
1,555,200	60%	2,700.0	$49,921.36	$54,804.87	$4,883.51	9.78%		$135,494.59	$137,748.03	$2,253.44	1.66%	$185,415.95	$192,552.90	$7,136.94	3.85%
1,555,200	50%	2,700.0	$49,921.36	$54,804.87	$4,883.51	9.78%		$130,798.31	$132,980.93	$2,182.61	1.67%	$180,719.68	$187,785.79	$7,066.12	3.91%
1,555,200	40%	2,700.0	$49,921.36	$54,804.87	$4,883.51	9.78%		$126,102.04	$128,213.83	$2,111.79	1.67%	$176,023.40	$183,018.69	$6,995.29	3.97%
1,008,000	60%	3,500.0	$56,158.56	$62,328.66	$6,170.10	10.99%		$87,820.57	$89,281.13	$1,460.56	1.66%	$143,979.13	$151,609.79	$7,630.66	5.30%
1,008,000	50%	3,500.0	$56,158.56	$62,328.66	$6,170.10	10.99%		$84,776.69	$86,191.34	$1,414.66	1.67%	$140,935.24	$148,520.00	$7,584.76	5.38%
1,008,000	40%	3,500.0	$56,158.56	$62,328.66	$6,170.10	10.99%		$81,732.80	$83,101.55	$1,368.75	1.67%	$137,891.36	$145,430.21	$7,538.86	5.47%
1,512,000	60%	3,500.0	$59,977.53	$66,147.63	$6,170.10	10.29%		$131,730.85	$133,921.70	$2,190.84	1.66%	$191,708.38	$200,069.32	$8,360.94	4.36%
1,512,000	50%	3,500.0	$59,977.53	$66,147.63	$6,170.10	10.29%		$127,165.03	$129,287.01	$2,121.98	1.67%	$187,142.55	$195,434.64	$8,292.09	4.43%
1,512,000	40%	3,500.0	$59,977.53	$66,147.63	$6,170.10	10.29%		$122,599.20	$124,652.33	$2,053.13	1.67%	$182,576.73	$190,799.96	$8,223.23	4.50%
2,016,000	60%	3,500.0	$63,796.49	$69,966.60	$6,170.10	9.67%		$175,641.14	$178,562.26	$2,921.12	1.66%	$239,437.63	$248,528.86	$9,091.22	3.80%
2,016,000	50%	3,500.0	$63,796.49	$69,966.60	$6,170.10	9.67%		$169,553.37	$172,382.68	$2,829.31	1.67%	$233,349.87	$242,349.28	$8,999.42	3.86%
2,016,000	40%	3,500.0	$63,796.49	$69,966.60	$6,170.10	9.67%		$163,465.60	$166,203.11	$2,737.50	1.67%	$227,262.10	$236,169.70	$8,907.61	3.92%
1,152,000	60%	4,000.0	$63,739.38	$70,713.61	$6,974.23	10.94%		$100,366.37	$102,035.58	$1,669.21	1.66%	$164,105.75	$172,749.19	$8,643.44	5.27%
1,152,000	50%	4,000.0	$63,739.38	$70,713.61	$6,974.23	10.94%		$96,887.64	$98,504.39	$1,616.75	1.67%	$160,627.02	$169,218.00	$8,590.98	5.35%
1,152,000	40%	4,000.0	$63,739.38	$70,713.61	$6,974.23	10.94%		$93,408.92	$94,973.20	$1,564.29	1.67%	$157,148.30	$165,686.81	$8,538.51	5.43%
1,728,000	60%	4,000.0	$68,103.92	$75,078.14	$6,974.23	10.24%		$150,549.55	$153,053.37	$2,503.82	1.66%	$218,653.47	$228,131.51	$9,478.05	4.33%
1,728,000	50%	4,000.0	$68,103.92	$75,078.14	$6,974.23	10.24%		$145,331.46	$147,756.59	$2,425.13	1.67%	$213,435.38	$222,834.73	$9,399.35	4.40%
1,728,000	40%	4,000.0	$68,103.92	$75,078.14	$6,974.23	10.24%		$140,113.37	$142,459.81	$2,346.43	1.67%	$208,217.29	$217,537.95	$9,320.66	4.48%
2,304,000	60%	4,000.0	$72,468.45	$79,442.68	$6,974.23	9.62%		$200,732.73	$204,071.15	$3,338.42	1.66%	$273,201.18	$283,513.84	$10,312.65	3.77%
2,304,000	50%	4,000.0	$72,468.45	$79,442.68	$6,974.23	9.62%		$193,775.28	$197,008.78	$3,233.50	1.67%	$266,243.73	$276,451.46	$10,207.73	3.83%
2,304,000	40%	4,000.0	$72,468.45	$79,442.68	$6,974.23	9.62%		$186,817.83	$189,946.41	$3,128.58	1.67%	$259,286.28	$269,389.09	$10,102.80	3.90%
3,888,000	60%	13,500.0	$207,775.05	$230,027.63	$22,252.58	10.71%		$338,736.48	$344,370.07	$5,633.59	1.66%	$546,511.53	$574,397.70	$27,886.17	5.10%
3,888,000	50%	13,500.0	$207,775.05	$230,027.63	$22,252.58	10.71%		$326,995.79	$332,452.32	$5,456.53	1.67%	$534,770.84	$562,479.95	$27,709.11	5.18%
3,888,000	40%	13,500.0	$207,775.05	$230,027.63	$22,252.58	10.71%		$315,255.09	$320,534.56	$5,279.47	1.67%	$523,030.14	$550,562.19	$27,532.05	5.26%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,000.00	$3,525.00
Delivery Charge	$/kW	$12.39	$14.07
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.00	$0.27
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.47	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.09201	$0.09340
Energy Charge Off-peak (includes capacity	$/kWh	$0.06211	$0.06305
Merchant Function Charge	$/kWh	$0.00050	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$19,038.14	$21,177.32	$2,139.18	11.24%	$62,027.56	$63,014.94	$987.38	1.59%	$81,065.71	$84,192.26	$3,126.56	3.86%
720,000	50%	2,500.0		$19,038.14	$21,177.32	$2,139.18	11.24%	$59,870.33	$60,826.81	$956.48	1.60%	$78,908.47	$82,004.13	$3,095.65	3.92%
720,000	40%	2,500.0		$19,038.14	$21,177.32	$2,139.18	11.24%	$57,713.09	$58,638.67	$925.57	1.60%	$76,751.24	$79,815.99	$3,064.75	3.99%
1,080,000	60%	2,500.0		$21,765.98	$23,905.15	$2,139.18	9.83%	$93,041.34	$94,522.42	$1,481.07	1.59%	$114,807.32	$118,427.57	$3,620.25	3.15%
1,080,000	50%	2,500.0		$21,765.98	$23,905.15	$2,139.18	9.83%	$89,805.49	$91,240.21	$1,434.72	1.60%	$111,571.47	$115,145.36	$3,573.89	3.20%
1,080,000	40%	2,500.0		$21,765.98	$23,905.15	$2,139.18	9.83%	$86,569.64	$87,958.00	$1,388.36	1.60%	$108,335.62	$111,863.15	$3,527.53	3.26%
1,440,000	60%	2,500.0		$24,493.81	$26,632.99	$2,139.18	8.73%	$124,055.13	$126,029.89	$1,974.76	1.59%	$148,548.94	$152,662.88	$4,113.94	2.77%
1,440,000	50%	2,500.0		$24,493.81	$26,632.99	$2,139.18	8.73%	$119,740.66	$121,653.61	$1,912.95	1.60%	$144,234.47	$148,286.60	$4,052.13	2.81%
1,440,000	40%	2,500.0		$24,493.81	$26,632.99	$2,139.18	8.73%	$115,426.19	$117,277.33	$1,851.15	1.60%	$139,920.00	$143,910.32	$3,990.32	2.85%
1,678,468	50%	3,248.5	*	$29,225.31	$31,804.33	$2,579.02	8.82%	$139,570.04	$141,799.79	$2,229.74	1.60%	$168,795.36	$173,604.12	$4,808.76	2.85%
1,094,400	60%	3,800.0		$26,954.47	$29,857.57	$2,903.09	10.77%	$94,281.90	$95,782.72	$1,500.82	1.59%	$121,236.37	$125,640.28	$4,403.91	3.63%
1,094,400	50%	3,800.0		$26,954.47	$29,857.57	$2,903.09	10.77%	$91,002.90	$92,456.74	$1,453.85	1.60%	$117,957.37	$122,314.31	$4,356.94	3.69%
1,094,400	40%	3,800.0		$26,954.47	$29,857.57	$2,903.09	10.77%	$87,723.90	$89,130.77	$1,406.87	1.60%	$114,678.38	$118,988.34	$4,309.96	3.76%
2,188,800	60%	3,800.0		$35,247.09	$38,150.19	$2,903.09	8.24%	$188,563.79	$191,565.43	$3,001.64	1.59%	$223,810.88	$229,715.62	$5,904.73	2.64%
2,188,800	50%	3,800.0		$35,247.09	$38,150.19	$2,903.09	8.24%	$182,005.80	$184,913.49	$2,907.69	1.60%	$217,252.89	$223,063.67	$5,810.78	2.67%
2,188,800	40%	3,800.0		$35,247.09	$38,150.19	$2,903.09	8.24%	$175,447.81	$178,261.55	$2,813.74	1.60%	$210,694.90	$216,411.73	$5,716.83	2.71%
1,152,000	60%	4,000.0		$28,172.37	$31,192.99	$3,020.62	10.72%	$99,244.10	$100,823.91	$1,579.81	1.59%	$127,416.47	$132,016.90	$4,600.43	3.61%
1,152,000	50%	4,000.0		$28,172.37	$31,192.99	$3,020.62	10.72%	$95,792.53	$97,322.89	$1,530.36	1.60%	$123,964.90	$128,515.88	$4,550.98	3.67%
1,152,000	40%	4,000.0		$28,172.37	$31,192.99	$3,020.62	10.72%	$92,340.95	$93,821.87	$1,480.92	1.60%	$120,513.32	$125,014.86	$4,501.54	3.74%
2,304,000	60%	4,000.0		$36,901.44	$39,922.06	$3,020.62	8.19%	$198,488.20	$201,647.82	$3,159.62	1.59%	$235,389.64	$241,569.88	$6,180.24	2.63%
2,304,000	50%	4,000.0		$36,901.44	$39,922.06	$3,020.62	8.19%	$191,585.05	$194,645.78	$3,060.73	1.60%	$228,486.49	$234,567.84	$6,081.35	2.66%
2,304,000	40%	4,000.0		$36,901.44	$39,922.06	$3,020.62	8.19%	$184,681.90	$187,643.73	$2,961.83	1.60%	$221,583.34	$227,565.80	$5,982.45	2.70%
3,888,000	60%	13,500.0		$86,022.47	$94,625.57	$8,603.09	10.00%	$334,948.84	$340,280.70	$5,331.86	1.59%	$420,971.31	$434,906.27	$13,934.95	3.31%
3,888,000	50%	13,500.0		$86,022.47	$94,625.57	$8,603.09	10.00%	$323,299.77	$328,464.75	$5,164.98	1.60%	$409,322.25	$423,090.32	$13,768.07	3.36%
3,888,000	40%	13,500.0		$86,022.47	$94,625.57	$8,603.09	10.00%	$311,650.71	$316,648.80	$4,998.09	1.60%	$397,673.18	$411,274.37	$13,601.19	3.42%
5,832,000	60%	13,500.0		$100,752.78	$109,355.88	$8,603.09	8.54%	$502,423.26	$510,421.05	$7,997.79	1.59%	$603,176.04	$619,776.92	$16,600.88	2.75%
5,832,000	50%	13,500.0		$100,752.78	$109,355.88	$8,603.09	8.54%	$484,949.66	$492,697.12	$7,747.46	1.60%	$585,702.44	$602,053.00	$16,350.56	2.79%
5,832,000	40%	13,500.0		$100,752.78	$109,355.88	$8,603.09	8.54%	$467,476.06	$474,973.20	$7,497.14	1.60%	$568,228.84	$584,329.08	$16,100.23	2.83%
7,776,000	60%	13,500.0		$115,483.09	$124,086.19	$8,603.09	7.45%	$669,897.68	$680,561.40	$10,663.72	1.59%	$785,380.77	$804,647.58	$19,266.81	2.45%
7,776,000	50%	13,500.0		$115,483.09	$124,086.19	$8,603.09	7.45%	$646,599.55	$656,929.50	$10,329.95	1.60%	$762,082.64	$781,015.68	$18,933.05	2.48%
7,776,000	40%	13,500.0		$115,483.09	$124,086.19	$8,603.09	7.45%	$623,301.41	$633,297.60	$9,996.19	1.60%	$738,784.51	$757,383.79	$18,599.28	2.52%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,700.00	$4,350.00
Delivery Charge	$/kW	$4.32	$4.97
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.13
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.26	$0.00
CESD	$/kW	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.09096	$0.09226
Energy Charge Off-peak (includes capacity	$/kWh	$0.06129	$0.06217
Merchant Function Charge	$/kWh	$0.00050	$0.00072
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Stayout Period Charges (Current) vs Rate Year 1 Charges (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$23,290.72	$24,914.43	$1,623.71	6.97%	$58,685.92	$59,424.98	$739.06	1.26%	$81,976.64	$84,339.41	$2,362.77	2.88%
720,000	50%	2,500.0		$23,290.72	$24,914.43	$1,623.71	6.97%	$56,898.59	$57,618.39	$719.80	1.27%	$80,189.31	$82,532.82	$2,343.51	2.92%
720,000	40%	2,500.0		$23,290.72	$24,914.43	$1,623.71	6.97%	$55,111.26	$55,811.80	$700.54	1.27%	$78,401.98	$80,726.24	$2,324.25	2.96%
1,080,000	60%	2,500.0		$26,018.56	$27,642.27	$1,623.71	6.24%	$88,028.88	$89,137.46	$1,108.58	1.26%	$114,047.44	$116,779.73	$2,732.30	2.40%
1,080,000	50%	2,500.0		$26,018.56	$27,642.27	$1,623.71	6.24%	$85,347.88	$86,427.58	$1,079.70	1.27%	$111,366.44	$114,069.85	$2,703.41	2.43%
1,080,000	40%	2,500.0		$26,018.56	$27,642.27	$1,623.71	6.24%	$82,666.89	$83,717.71	$1,050.81	1.27%	$108,685.45	$111,359.97	$2,674.53	2.46%
1,440,000	60%	2,500.0		$28,746.39	$30,370.10	$1,623.71	5.65%	$117,371.84	$118,849.95	$1,478.11	1.26%	$146,118.23	$149,220.05	$3,101.82	2.12%
1,440,000	50%	2,500.0		$28,746.39	$30,370.10	$1,623.71	5.65%	$113,797.18	$115,236.78	$1,439.60	1.27%	$142,543.57	$145,606.88	$3,063.31	2.15%
1,440,000	40%	2,500.0		$28,746.39	$30,370.10	$1,623.71	5.65%	$110,222.52	$111,623.61	$1,401.09	1.27%	$138,968.91	$141,993.71	$3,024.80	2.18%
1,152,000	60%	4,000.0		$32,625.98	$34,419.79	$1,793.81	5.50%	$93,897.47	$95,079.96	$1,182.49	1.26%	$126,523.45	$129,499.75	$2,976.30	2.35%
1,152,000	50%	4,000.0		$32,625.98	$34,419.79	$1,793.81	5.50%	$91,037.74	$92,189.42	$1,151.68	1.27%	$123,663.72	$126,609.22	$2,945.49	2.38%
1,152,000	40%	4,000.0		$32,625.98	$34,419.79	$1,793.81	5.50%	$88,178.02	$89,298.89	$1,120.87	1.27%	$120,804.00	$123,718.68	$2,914.68	2.41%
1,728,000	60%	4,000.0		$36,990.52	$38,784.33	$1,793.81	4.85%	$140,846.21	$142,619.94	$1,773.73	1.26%	$177,836.72	$181,404.27	$3,567.55	2.01%
1,728,000	50%	4,000.0		$36,990.52	$38,784.33	$1,793.81	4.85%	$136,556.62	$138,284.14	$1,727.52	1.27%	$173,547.13	$177,068.47	$3,521.33	2.03%
1,728,000	40%	4,000.0		$36,990.52	$38,784.33	$1,793.81	4.85%	$132,267.03	$133,948.33	$1,681.30	1.27%	$169,257.54	$172,732.66	$3,475.12	2.05%
2,304,000	60%	4,000.0		$41,355.05	$43,148.87	$1,793.81	4.34%	$187,794.94	$190,159.92	$2,364.98	1.26%	$229,149.99	$233,308.79	$4,158.79	1.81%
2,304,000	50%	4,000.0		$41,355.05	$43,148.87	$1,793.81	4.34%	$182,075.49	$184,378.85	$2,303.36	1.27%	$223,430.54	$227,527.71	$4,097.17	1.83%
2,304,000	40%	4,000.0		$41,355.05	$43,148.87	$1,793.81	4.34%	$176,356.03	$178,597.77	$2,241.74	1.27%	$217,711.09	$221,746.64	$4,035.55	1.85%
4,218,540	50%	7,799.3	*	$71,216.01	$73,440.67	$2,224.66	3.12%	$333,373.58	$337,590.95	$4,217.37	1.27%	$404,589.59	$411,031.61	$6,442.03	1.59%
2,620,800	60%	9,100.0		$64,365.86	$66,738.02	$2,372.16	3.69%	$213,616.75	$216,306.91	$2,690.16	1.26%	$277,982.60	$283,044.93	$5,062.33	1.82%
2,620,800	50%	9,100.0		$64,365.86	$66,738.02	$2,372.16	3.69%	$207,110.87	$209,730.94	$2,620.07	1.27%	$271,476.72	$276,468.96	$4,992.24	1.84%
2,620,800	40%	9,100.0		$64,365.86	$66,738.02	$2,372.16	3.69%	$200,604.99	$203,154.97	$2,549.98	1.27%	$264,970.84	$269,892.99	$4,922.14	1.86%
3,931,200	60%	9,100.0		$74,295.18	$76,667.34	$2,372.16	3.19%	$320,425.12	$324,460.37	$4,035.25	1.26%	$394,720.30	$401,127.71	$6,407.41	1.62%
3,931,200	50%	9,100.0		$74,295.18	$76,667.34	$2,372.16	3.19%	$310,666.30	$314,596.41	$3,930.11	1.27%	$384,961.48	$391,263.75	$6,302.27	1.64%
3,931,200	40%	9,100.0		$74,295.18	$76,667.34	$2,372.16	3.19%	$300,907.48	$304,732.45	$3,824.97	1.27%	$375,202.66	$381,399.79	$6,197.13	1.65%
5,832,000	60%	13,500.0		$106,479.59	$109,350.72	$2,871.13	2.70%	$475,355.95	$481,342.30	$5,986.36	1.26%	$581,835.53	$590,693.02	$8,857.49	1.52%
5,832,000	50%	13,500.0		$106,479.59	$109,350.72	$2,871.13	2.70%	$460,878.58	$466,708.96	$5,830.38	1.27%	$567,358.17	$576,059.68	$8,701.51	1.53%
5,832,000	40%	13,500.0		$106,479.59	$109,350.72	$2,871.13	2.70%	$446,401.21	$452,075.61	$5,674.40	1.27%	$552,880.80	$561,426.33	$8,545.53	1.55%
7,776,000	60%	13,500.0		$121,209.90	$124,081.03	$2,871.13	2.37%	$633,807.93	$641,789.74	$7,981.81	1.26%	$755,017.83	$765,870.77	$10,852.94	1.44%
7,776,000	50%	13,500.0		$121,209.90	$124,081.03	$2,871.13	2.37%	$614,504.77	$622,278.61	$7,773.84	1.27%	$735,714.67	$746,359.64	$10,644.97	1.45%
7,776,000	40%	13,500.0		$121,209.90	$124,081.03	$2,871.13	2.37%	$595,201.61	$602,767.48	$7,565.87	1.27%	$716,411.51	$726,848.51	$10,437.00	1.46%

* Average monthly usage for clas

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$7,500.00	$8,800.00
Delivery Charge	$/kW	$4.28	$4.36
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00665	$0.00665
Legacy Transition Charge	$/kWh	$0.00046	$0.00046
IEDR Phase 2	$/kWh	$0.00015	$0.00015
Dynamic Load Managemen	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	$0.00	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracke	$/kW	$0.26	$0.00
CESD	$/kWh	$0.00009	$0.00009
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.08435	$0.08526
Energy Charge Off-peak (includes capacity	$/kWh	$0.05977	$0.06042
Merchant Function Charge	$/kWh	$0.00048	$0.00069
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)
SUMMARY - West Region (Load Zones 1A and 29B)
Rate Year 2 (April 1, 2026 - March 31, 2027)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				$87.98	$94.42	$6.44	7.32%	$48.96	$48.96	$0.00	0.00%	$136.94	$143.38	$6.44	4.70%
SC1C	4,767				$264.98	$303.95	$38.97	14.71%	$380.67	$380.67	$0.00	0.00%	$645.65	$684.62	$38.97	6.04%
SC2ND	455				$81.07	$87.21	$6.14	7.57%	$34.94	$34.94	$0.00	0.00%	$116.00	$122.15	$6.14	5.29%
SC2D	6,792	23.1		40.8%	$543.00	$588.02	$45.01	8.29%	$506.90	$506.90	$0.00	0.00%	$1,049.90	$1,094.92	$45.01	4.29%
SC3 Sec	86,224	224.9		53.2%	$4,934.27	$5,333.63	$399.36	8.09%	$6,453.94	$6,453.94	$0.00	0.00%	$11,388.21	$11,787.58	$399.36	3.51%
SC3 Pri	191,106	447.1		59.4%	$8,463.06	$9,133.04	$669.98	7.92%	$13,786.72	$13,786.72	$0.00	0.00%	$22,249.78	$22,919.76	$669.98	3.01%
SC3 Sub	275,599	670.9		57.1%	$6,005.93	$6,395.61	$389.68	6.49%	$19,674.99	$19,674.99	$0.00	0.00%	$25,680.92	$26,070.60	$389.68	1.52%
SC3 Tran	365,212	801.0		63.3%	$7,084.33	$7,515.57	$431.24	6.09%	$25,570.28	$25,570.28	$0.00	0.00%	$32,654.61	$33,085.85	$431.24	1.32%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	$40,214.77	$43,853.81	$3,639.04	9.05%	$70,362.02	$70,362.02	$0.00	0.00%	$110,576.79	$114,215.83	$3,639.04	3.29%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	$41,371.00	$45,113.24	$3,742.24	9.05%	$70,023.13	$70,023.13	$0.00	0.00%	$111,394.13	$115,136.37	$3,742.24	3.36%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$31,877.29	$34,224.50	$2,347.21	7.36%	$116,853.01	$116,853.01	$0.00	0.00%	$148,730.30	$151,077.51	$2,347.21	1.58%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$70,977.33	$76,917.15	$5,939.82	8.37%	$276,820.30	$276,820.30	$0.00	0.00%	$347,797.63	$353,737.45	$5,939.82	1.71%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				$82.45	$77.24	-$5.21	-6.32%	$58.04	$58.04	$0.00	0.00%	$140.49	$135.28	-$5.21	-3.71%
SC1 EAP Tier 1 (Non-Heat)	594				$66.36	$59.64	-$6.73	-10.14%	$46.53	$46.53	$0.00	0.00%	$112.89	$106.16	-$6.73	-5.96%
SC1 EAP Tier 2 (Heat)	741				$66.58	$61.38	-$5.20	-7.81%	$58.04	$58.04	$0.00	0.00%	$124.63	$119.42	-$5.20	-4.18%
SC1 EAP Tier 2 (Non-Heat)	594				$50.50	$43.78	-$6.72	-13.30%	$46.53	$46.53	$0.00	0.00%	$97.02	$90.31	-$6.72	-6.92%
SC1 EAP Tier 3 (Heat)	741				$44.27	$39.07	-$5.20	-11.75%	$58.04	$58.04	$0.00	0.00%	$102.32	$97.11	-$5.20	-5.09%
SC1 EAP Tier 3 (Non-Heat)	594				$28.19	$21.47	-$6.72	-23.83%	$46.53	$46.53	$0.00	0.00%	$74.72	$68.00	-$6.72	-8.99%
SC1 EAP Tier 4 (Heat)	741				$47.74	$42.52	-$5.21	-10.92%	$58.04	$58.04	$0.00	0.00%	$105.78	$100.57	-$5.21	-4.93%
SC1 EAP Tier 4 (Non-Heat)	594				$31.65	$24.92	-$6.73	-21.26%	$46.53	$46.53	$0.00	0.00%	$78.18	$71.45	-$6.73	-8.61%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	$518.47	$563.49	$45.01	8.68%	$506.90	$506.90	$0.00	0.00%	$1,025.37	$1,070.38	$45.01	4.39%
SC4/SC3 Sec	86,224	224.9		53.2%	$4,644.44	$5,041.48	$397.05	8.55%	$6,453.94	$6,453.94	$0.00	0.00%	$11,098.38	$11,495.43	$397.05	3.58%
SC4/SC3 Pri	191,106	447.1		59.4%	$7,868.52	$8,538.50	$669.98	8.51%	$13,786.72	$13,786.72	$0.00	0.00%	$21,655.24	$22,325.22	$669.98	3.09%
SC4/SC3 Sub	275,599	670.9		57.1%	$5,424.92	$5,814.60	$389.68	7.18%	$19,674.99	$19,674.99	$0.00	0.00%	$25,099.91	$25,489.59	$389.68	1.55%
SC4/SC3 Tran	365,212	801.0		63.3%	$6,390.70	$6,821.94	$431.24	6.75%	$25,570.28	$25,570.28	$0.00	0.00%	$31,960.98	$32,392.22	$431.24	1.35%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	$37,851.60	$41,470.26	$3,618.67	9.56%	$70,362.02	$70,362.02	$0.00	0.00%	$108,213.62	$111,832.29	$3,618.67	3.34%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	$38,926.39	$42,647.55	$3,721.17	9.56%	$70,023.13	$70,023.13	$0.00	0.00%	$108,949.52	$112,670.69	$3,721.17	3.42%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$28,360.87	$30,674.60	$2,313.72	8.16%	$116,853.01	$116,853.01	$0.00	0.00%	$145,213.88	$147,527.60	$2,313.72	1.59%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$64,786.14	$70,645.55	$5,859.41	9.04%	$276,820.30	$276,820.30	$0.00	0.00%	$341,606.43	$347,465.84	$5,859.41	1.72%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Supply				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$30.53	$31.56	$1.03	3.37%	$7.83	$7.83	$0.00	0.00%	$38.36	$39.39	$1.03	2.68%
200		$41.47	$43.53	$2.06	4.97%	$15.67	$15.67	$0.00	0.00%	$57.14	$59.20	$2.06	3.60%
300		$52.42	$55.51	$3.09	5.89%	$23.50	$23.50	$0.00	0.00%	$75.92	$79.01	$3.09	4.07%
400		$63.36	$67.48	$4.12	6.50%	$31.33	$31.33	$0.00	0.00%	$94.69	$98.81	$4.12	4.35%
500		$74.30	$79.45	$5.15	6.93%	$39.16	$39.16	$0.00	0.00%	$113.47	$118.62	$5.15	4.54%
600		$85.25	$91.43	$6.18	7.25%	$47.00	$47.00	$0.00	0.00%	$132.24	$138.42	$6.18	4.67%
625	*	$87.98	$94.42	$6.44	7.32%	$48.96	$48.96	$0.00	0.00%	$136.94	$143.38	$6.44	4.70%
700		$96.19	$103.40	$7.21	7.49%	$54.83	$54.83	$0.00	0.00%	$151.02	$158.23	$7.21	4.77%
800		$107.13	$115.37	$8.24	7.69%	$62.66	$62.66	$0.00	0.00%	$169.80	$178.04	$8.24	4.85%
900		$118.08	$127.35	$9.27	7.85%	$70.50	$70.50	$0.00	0.00%	$188.57	$197.84	$9.27	4.92%
1,000		$129.02	$139.32	$10.30	7.98%	$78.33	$78.33	$0.00	0.00%	$207.35	$217.65	$10.30	4.97%
1,100		$139.96	$151.29	$11.33	8.09%	$86.16	$86.16	$0.00	0.00%	$226.12	$237.45	$11.33	5.01%
1,200		$150.91	$163.26	$12.36	8.19%	$93.99	$93.99	$0.00	0.00%	$244.90	$257.26	$12.36	5.05%
1,300		$161.85	$175.24	$13.39	8.27%	$101.83	$101.83	$0.00	0.00%	$263.68	$277.07	$13.39	5.08%
1,400		$172.79	$187.21	$14.42	8.34%	$109.66	$109.66	$0.00	0.00%	$282.45	$296.87	$14.42	5.10%
1,500		$183.74	$199.18	$15.45	8.41%	$117.49	$117.49	$0.00	0.00%	$301.23	$316.68	$15.45	5.13%
1,600		$194.68	$211.16	$16.48	8.46%	$125.33	$125.33	$0.00	0.00%	$320.01	$336.48	$16.48	5.15%
1,700		$205.62	$223.13	$17.51	8.51%	$133.16	$133.16	$0.00	0.00%	$338.78	$356.29	$17.51	5.17%
1,800		$216.57	$235.10	$18.54	8.56%	$140.99	$140.99	$0.00	0.00%	$357.56	$376.10	$18.54	5.18%
1,900		$227.51	$247.08	$19.57	8.60%	$148.83	$148.83	$0.00	0.00%	$376.33	$395.90	$19.57	5.20%
2,000		$238.45	$259.05	$20.60	8.64%	$156.66	$156.66	$0.00	0.00%	$395.11	$415.71	$20.60	5.21%
2,200		$260.34	$283.00	$22.66	8.70%	$172.32	$172.32	$0.00	0.00%	$432.66	$455.32	$22.66	5.24%
2,400		$282.22	$306.94	$24.72	8.76%	$187.99	$187.99	$0.00	0.00%	$470.21	$494.93	$24.72	5.26%
2,600		$304.11	$330.89	$26.78	8.81%	$203.66	$203.66	$0.00	0.00%	$507.77	$534.54	$26.78	5.27%
2,800		$326.00	$354.83	$28.84	8.85%	$219.32	$219.32	$0.00	0.00%	$545.32	$574.16	$28.84	5.29%
3,000		$347.88	$378.78	$30.90	8.88%	$234.99	$234.99	$0.00	0.00%	$582.87	$613.77	$30.90	5.30%
3,200		$369.77	$402.73	$32.96	8.91%	$250.65	$250.65	$0.00	0.00%	$620.42	$653.38	$32.96	5.31%
3,400		$391.66	$426.67	$35.02	8.94%	$266.32	$266.32	$0.00	0.00%	$657.98	$692.99	$35.02	5.32%
3,600		$413.54	$450.62	$37.08	8.97%	$281.98	$281.98	$0.00	0.00%	$695.53	$732.60	$37.08	5.33%
3,800		$435.43	$474.57	$39.14	8.99%	$297.65	$297.65	$0.00	0.00%	$733.08	$772.22	$39.14	5.34%
4,000		$457.32	$498.51	$41.20	9.01%	$313.32	$313.32	$0.00	0.00%	$770.63	$811.83	$41.20	5.35%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$19.00	$19.00
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kWh	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kWh	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kWh	$0.00185	$0.00185
EVMR	$/kWh	$0.00036	$0.00036
RAM	$/kWh	$0.00737	$0.00612
AMP 1 & AMP 2	$/kWh	$0.00090	$0.00090
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07064	$0.07064
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00234	$0.00234
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$12.30	$0.49	-$11.82	-96.03%	$7.83	$7.83	$0.00	0.00%	$20.14	$8.32	-$11.82	-58.68%
200		$23.25	$12.46	-$10.79	-46.40%	$15.67	$15.67	$0.00	0.00%	$38.91	$28.13	-$10.79	-27.72%
300		$34.19	$24.43	-$9.76	-28.53%	$23.50	$23.50	$0.00	0.00%	$57.69	$47.93	-$9.76	-16.91%
400		$45.13	$36.41	-$8.73	-19.33%	$31.33	$31.33	$0.00	0.00%	$76.47	$67.74	-$8.73	-11.41%
500		$56.08	$48.38	-$7.70	-13.72%	$39.16	$39.16	$0.00	0.00%	$95.24	$87.55	-$7.70	-8.08%
594	*	$66.36	$59.64	-$6.73	-10.14%	$46.53	$46.53	$0.00	0.00%	$112.89	$106.16	-$6.73	-5.96%
600		$67.02	$60.35	-$6.67	-9.95%	$47.00	$47.00	$0.00	0.00%	$114.02	$107.35	-$6.67	-5.85%
700		$77.96	$72.33	-$5.64	-7.23%	$54.83	$54.83	$0.00	0.00%	$132.79	$127.16	-$5.64	-4.24%
741	*	$82.45	$77.24	-$5.21	-6.32%	$58.04	$58.04	$0.00	0.00%	$140.49	$135.28	-$5.21	-3.71%
800		$88.91	$84.30	-$4.61	-5.18%	$62.66	$62.66	$0.00	0.00%	$151.57	$146.96	-$4.61	-3.04%
900		$99.85	$96.27	-$3.58	-3.58%	$70.50	$70.50	$0.00	0.00%	$170.35	$166.77	-$3.58	-2.10%
1,000		$110.79	$108.25	-$2.55	-2.30%	$78.33	$78.33	$0.00	0.00%	$189.12	$186.58	-$2.55	-1.35%
1,100		$121.74	$120.22	-$1.52	-1.25%	$86.16	$86.16	$0.00	0.00%	$207.90	$206.38	-$1.52	-0.73%
1,200		$132.68	$132.19	-$0.49	-0.37%	$93.99	$93.99	$0.00	0.00%	$226.67	$226.19	-$0.49	-0.21%
1,300		$143.62	$144.17	$0.54	0.38%	$101.83	$101.83	$0.00	0.00%	$245.45	$245.99	$0.54	0.22%
1,400		$154.57	$156.14	$1.57	1.02%	$109.66	$109.66	$0.00	0.00%	$264.23	$265.80	$1.57	0.60%
1,500		$165.51	$168.11	$2.60	1.57%	$117.49	$117.49	$0.00	0.00%	$283.00	$285.61	$2.60	0.92%
1,600		$176.45	$180.08	$3.63	2.06%	$125.33	$125.33	$0.00	0.00%	$301.78	$305.41	$3.63	1.20%
1,700		$187.40	$192.06	$4.66	2.49%	$133.16	$133.16	$0.00	0.00%	$320.55	$325.22	$4.66	1.45%
1,800		$198.34	$204.03	$5.69	2.87%	$140.99	$140.99	$0.00	0.00%	$339.33	$345.02	$5.69	1.68%
1,900		$209.28	$216.00	$6.72	3.21%	$148.83	$148.83	$0.00	0.00%	$358.11	$364.83	$6.72	1.88%
2,000		$220.22	$227.98	$7.75	3.52%	$156.66	$156.66	$0.00	0.00%	$376.88	$384.64	$7.75	2.06%
2,200		$242.11	$251.92	$9.81	4.05%	$172.32	$172.32	$0.00	0.00%	$414.44	$424.25	$9.81	2.37%
2,400		$264.00	$275.87	$11.87	4.50%	$187.99	$187.99	$0.00	0.00%	$451.99	$463.86	$11.87	2.63%
2,600		$285.88	$299.82	$13.93	4.87%	$203.66	$203.66	$0.00	0.00%	$489.54	$503.47	$13.93	2.85%
2,800		$307.77	$323.76	$15.99	5.20%	$219.32	$219.32	$0.00	0.00%	$527.09	$543.08	$15.99	3.03%
3,000		$329.66	$347.71	$18.05	5.48%	$234.99	$234.99	$0.00	0.00%	$564.64	$582.70	$18.05	3.20%
3,200		$351.54	$371.65	$20.11	5.72%	$250.65	$250.65	$0.00	0.00%	$602.20	$622.31	$20.11	3.34%
3,400		$373.43	$395.60	$22.17	5.94%	$266.32	$266.32	$0.00	0.00%	$639.75	$661.92	$22.17	3.47%
3,600		$395.32	$419.55	$24.23	6.13%	$281.98	$281.98	$0.00	0.00%	$677.30	$701.53	$24.23	3.58%
3,800		$417.20	$443.49	$26.29	6.30%	$297.65	$297.65	$0.00	0.00%	$714.85	$741.14	$26.29	3.68%
4,000		$439.09	$467.44	$28.35	6.46%	$313.32	$313.32	$0.00	0.00%	$752.41	$780.76	$28.35	3.77%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07064	$0.07064
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00234	$0.00234
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$3.56	-$15.37	-$11.81	-331.42%	$7.83	$7.83	$0.00	0.00%	$4.27	-$7.53	-$11.81	-276.41%
200		$7.38	-$3.39	-$10.78	-145.98%	$15.67	$15.67	$0.00	0.00%	$23.05	$12.27	-$10.78	-46.75%
300		$18.32	$8.58	-$9.75	-53.18%	$23.50	$23.50	$0.00	0.00%	$41.82	$32.08	-$9.75	-23.30%
400		$29.27	$20.55	-$8.72	-29.78%	$31.33	$31.33	$0.00	0.00%	$60.60	$51.88	-$8.72	-14.38%
500		$40.21	$32.53	-$7.69	-19.11%	$39.16	$39.16	$0.00	0.00%	$79.38	$71.69	-$7.69	-9.68%
594	*	$50.50	$43.78	-$6.72	-13.30%	$46.53	$46.53	$0.00	0.00%	$97.02	$90.31	-$6.72	-6.92%
600		$51.15	$44.50	-$6.66	-13.01%	$47.00	$47.00	$0.00	0.00%	$98.15	$91.50	-$6.66	-6.78%
700		$62.10	$56.47	-$5.63	-9.06%	$54.83	$54.83	$0.00	0.00%	$116.93	$111.30	-$5.63	-4.81%
741	*	$66.58	$61.38	-$5.20	-7.81%	$58.04	$58.04	$0.00	0.00%	$124.63	$119.42	-$5.20	-4.18%
800		$73.04	$68.44	-$4.60	-6.29%	$62.66	$62.66	$0.00	0.00%	$135.70	$131.11	-$4.60	-3.39%
900		$83.98	$80.42	-$3.57	-4.25%	$70.50	$70.50	$0.00	0.00%	$154.48	$150.91	-$3.57	-2.31%
1,000		$94.93	$92.39	-$2.54	-2.67%	$78.33	$78.33	$0.00	0.00%	$173.26	$170.72	-$2.54	-1.46%
1,100		$105.87	$104.36	-$1.51	-1.42%	$86.16	$86.16	$0.00	0.00%	$192.03	$190.53	-$1.51	-0.78%
1,200		$116.81	$116.34	-$0.48	-0.41%	$93.99	$93.99	$0.00	0.00%	$210.81	$210.33	-$0.48	-0.23%
1,300		$127.76	$128.31	$0.55	0.43%	$101.83	$101.83	$0.00	0.00%	$229.58	$230.14	$0.55	0.24%
1,400		$138.70	$140.28	$1.58	1.14%	$109.66	$109.66	$0.00	0.00%	$248.36	$249.94	$1.58	0.64%
1,500		$149.64	$152.26	$2.61	1.75%	$117.49	$117.49	$0.00	0.00%	$267.14	$269.75	$2.61	0.98%
1,600		$160.59	$164.23	$3.64	2.27%	$125.33	$125.33	$0.00	0.00%	$285.91	$289.56	$3.64	1.27%
1,700		$171.53	$176.20	$4.67	2.72%	$133.16	$133.16	$0.00	0.00%	$304.69	$309.36	$4.67	1.53%
1,800		$182.47	$188.18	$5.70	3.13%	$140.99	$140.99	$0.00	0.00%	$323.46	$329.17	$5.70	1.76%
1,900		$193.42	$200.15	$6.73	3.48%	$148.83	$148.83	$0.00	0.00%	$342.24	$348.97	$6.73	1.97%
2,000		$204.36	$212.12	$7.76	3.80%	$156.66	$156.66	$0.00	0.00%	$361.02	$368.78	$7.76	2.15%
2,200		$226.25	$236.07	$9.82	4.34%	$172.32	$172.32	$0.00	0.00%	$398.57	$408.39	$9.82	2.46%
2,400		$248.13	$260.01	$11.88	4.79%	$187.99	$187.99	$0.00	0.00%	$436.12	$448.00	$11.88	2.72%
2,600		$270.02	$283.96	$13.94	5.16%	$203.66	$203.66	$0.00	0.00%	$473.67	$487.62	$13.94	2.94%
2,800		$291.90	$307.91	$16.00	5.48%	$219.32	$219.32	$0.00	0.00%	$511.23	$527.23	$16.00	3.13%
3,000		$313.79	$331.85	$18.06	5.76%	$234.99	$234.99	$0.00	0.00%	$548.78	$566.84	$18.06	3.29%
3,200		$335.68	$355.80	$20.12	5.99%	$250.65	$250.65	$0.00	0.00%	$586.33	$606.45	$20.12	3.43%
3,400		$357.56	$379.74	$22.18	6.20%	$266.32	$266.32	$0.00	0.00%	$623.88	$646.06	$22.18	3.56%
3,600		$379.45	$403.69	$24.24	6.39%	$281.98	$281.98	$0.00	0.00%	$661.43	$685.68	$24.24	3.66%
3,800		$401.34	$427.64	$26.30	6.55%	$297.65	$297.65	$0.00	0.00%	$698.99	$725.29	$26.30	3.76%
4,000		$423.22	$451.58	$28.36	6.70%	$313.32	$313.32	$0.00	0.00%	$736.54	$764.90	$28.36	3.85%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07064	$0.07064
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00234	$0.00234
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$25.87	-$37.68	-$11.81	-45.63%	$7.83	$7.83	$0.00	0.00%	-$18.04	-$29.84	-$11.81	-65.44%
200		-$14.93	-$25.70	-$10.78	-72.18%	$15.67	$15.67	$0.00	0.00%	$0.74	-$10.04	-$10.78	-1460.49%
300		-$3.98	-$13.73	-$9.75	-244.56%	$23.50	$23.50	$0.00	0.00%	$19.51	$9.77	-$9.75	-49.94%
400		$6.96	-$1.76	-$8.72	-125.25%	$31.33	$31.33	$0.00	0.00%	$38.29	$29.57	-$8.72	-22.76%
500		$17.90	$10.22	-$7.69	-42.93%	$39.16	$39.16	$0.00	0.00%	$57.07	$49.38	-$7.69	-13.47%
594	*	$28.19	$21.47	-$6.72	-23.83%	$46.53	$46.53	$0.00	0.00%	$74.72	$68.00	-$6.72	-8.99%
600		$28.84	$22.19	-$6.66	-23.07%	$47.00	$47.00	$0.00	0.00%	$75.84	$69.19	-$6.66	-8.78%
700		$39.79	$34.16	-$5.63	-14.14%	$54.83	$54.83	$0.00	0.00%	$94.62	$88.99	-$5.63	-5.95%
741	*	$44.27	$39.07	-$5.20	-11.75%	$58.04	$58.04	$0.00	0.00%	$102.32	$97.11	-$5.20	-5.09%
800		$50.73	$46.14	-$4.60	-9.06%	$62.66	$62.66	$0.00	0.00%	$113.39	$108.80	-$4.60	-4.05%
900		$61.67	$58.11	-$3.57	-5.78%	$70.50	$70.50	$0.00	0.00%	$132.17	$128.60	-$3.57	-2.70%
1,000		$72.62	$70.08	-$2.54	-3.49%	$78.33	$78.33	$0.00	0.00%	$150.95	$148.41	-$2.54	-1.68%
1,100		$83.56	$82.05	-$1.51	-1.80%	$86.16	$86.16	$0.00	0.00%	$169.72	$168.22	-$1.51	-0.89%
1,200		$94.50	$94.03	-$0.48	-0.50%	$93.99	$93.99	$0.00	0.00%	$188.50	$188.02	-$0.48	-0.25%
1,300		$105.45	$106.00	$0.55	0.53%	$101.83	$101.83	$0.00	0.00%	$207.27	$207.83	$0.55	0.27%
1,400		$116.39	$117.97	$1.58	1.36%	$109.66	$109.66	$0.00	0.00%	$226.05	$227.63	$1.58	0.70%
1,500		$127.33	$129.95	$2.61	2.05%	$117.49	$117.49	$0.00	0.00%	$244.83	$247.44	$2.61	1.07%
1,600		$138.28	$141.92	$3.64	2.63%	$125.33	$125.33	$0.00	0.00%	$263.60	$267.25	$3.64	1.38%
1,700		$149.22	$153.89	$4.67	3.13%	$133.16	$133.16	$0.00	0.00%	$282.38	$287.05	$4.67	1.65%
1,800		$160.16	$165.87	$5.70	3.56%	$140.99	$140.99	$0.00	0.00%	$301.16	$306.86	$5.70	1.89%
1,900		$171.11	$177.84	$6.73	3.93%	$148.83	$148.83	$0.00	0.00%	$319.93	$326.66	$6.73	2.10%
2,000		$182.05	$189.81	$7.76	4.26%	$156.66	$156.66	$0.00	0.00%	$338.71	$346.47	$7.76	2.29%
2,200		$203.94	$213.76	$9.82	4.82%	$172.32	$172.32	$0.00	0.00%	$376.26	$386.08	$9.82	2.61%
2,400		$225.82	$237.70	$11.88	5.26%	$187.99	$187.99	$0.00	0.00%	$413.81	$425.69	$11.88	2.87%
2,600		$247.71	$261.65	$13.94	5.63%	$203.66	$203.66	$0.00	0.00%	$451.36	$465.31	$13.94	3.09%
2,800		$269.60	$285.60	$16.00	5.94%	$219.32	$219.32	$0.00	0.00%	$488.92	$504.92	$16.00	3.27%
3,000		$291.48	$309.54	$18.06	6.20%	$234.99	$234.99	$0.00	0.00%	$526.47	$544.53	$18.06	3.43%
3,200		$313.37	$333.49	$20.12	6.42%	$250.65	$250.65	$0.00	0.00%	$564.02	$584.14	$20.12	3.57%
3,400		$335.25	$357.44	$22.18	6.62%	$266.32	$266.32	$0.00	0.00%	$601.57	$623.75	$22.18	3.69%
3,600		$357.14	$381.38	$24.24	6.79%	$281.98	$281.98	$0.00	0.00%	$639.13	$663.37	$24.24	3.79%
3,800		$379.03	$405.33	$26.30	6.94%	$297.65	$297.65	$0.00	0.00%	$676.68	$702.98	$26.30	3.89%
4,000		$400.91	$429.27	$28.36	7.07%	$313.32	$313.32	$0.00	0.00%	$714.23	$742.59	$28.36	3.97%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07064	$0.07064
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00234	$0.00234
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$22.41	-$34.22	-$11.82	-52.73%	$7.83	$7.83	$0.00	0.00%	-$14.57	-$26.39	-$11.82	-81.07%
200		-$11.46	-$22.25	-$10.79	-94.08%	$15.67	$15.67	$0.00	0.00%	$4.20	-$6.58	-$10.79	-256.70%
300		-$0.52	-$10.28	-$9.76	-1872.75%	$23.50	$23.50	$0.00	0.00%	$22.98	$13.22	-$9.76	-42.46%
400		$10.42	$1.70	-$8.73	-83.72%	$31.33	$31.33	$0.00	0.00%	$41.75	$33.03	-$8.73	-20.90%
500		$21.37	$13.67	-$7.70	-36.02%	$39.16	$39.16	$0.00	0.00%	$60.53	$52.83	-$7.70	-12.71%
594	*	$31.65	$24.92	-$6.73	-21.26%	$46.53	$46.53	$0.00	0.00%	$78.18	$71.45	-$6.73	-8.61%
600		$32.31	$25.64	-$6.67	-20.63%	$47.00	$47.00	$0.00	0.00%	$79.31	$72.64	-$6.67	-8.41%
700		$43.25	$37.62	-$5.64	-13.03%	$54.83	$54.83	$0.00	0.00%	$98.08	$92.45	-$5.64	-5.75%
741	*	$47.74	$42.52	-$5.21	-10.92%	$58.04	$58.04	$0.00	0.00%	$105.78	$100.57	-$5.21	-4.93%
800		$54.20	$49.59	-$4.61	-8.50%	$62.66	$62.66	$0.00	0.00%	$116.86	$112.25	-$4.61	-3.94%
900		$65.14	$61.56	-$3.58	-5.49%	$70.50	$70.50	$0.00	0.00%	$135.63	$132.06	-$3.58	-2.64%
1,000		$76.08	$73.54	-$2.55	-3.35%	$78.33	$78.33	$0.00	0.00%	$154.41	$151.86	-$2.55	-1.65%
1,100		$87.02	$85.51	-$1.52	-1.74%	$86.16	$86.16	$0.00	0.00%	$173.19	$171.67	-$1.52	-0.88%
1,200		$97.97	$97.48	-$0.49	-0.50%	$93.99	$93.99	$0.00	0.00%	$191.96	$191.48	-$0.49	-0.25%
1,300		$108.91	$109.45	$0.54	0.50%	$101.83	$101.83	$0.00	0.00%	$210.74	$211.28	$0.54	0.26%
1,400		$119.85	$121.43	$1.57	1.31%	$109.66	$109.66	$0.00	0.00%	$229.52	$231.09	$1.57	0.69%
1,500		$130.80	$133.40	$2.60	1.99%	$117.49	$117.49	$0.00	0.00%	$248.29	$250.89	$2.60	1.05%
1,600		$141.74	$145.37	$3.63	2.56%	$125.33	$125.33	$0.00	0.00%	$267.07	$270.70	$3.63	1.36%
1,700		$152.68	$157.35	$4.66	3.05%	$133.16	$133.16	$0.00	0.00%	$285.84	$290.51	$4.66	1.63%
1,800		$163.63	$169.32	$5.69	3.48%	$140.99	$140.99	$0.00	0.00%	$304.62	$310.31	$5.69	1.87%
1,900		$174.57	$181.29	$6.72	3.85%	$148.83	$148.83	$0.00	0.00%	$323.40	$330.12	$6.72	2.08%
2,000		$185.51	$193.27	$7.75	4.18%	$156.66	$156.66	$0.00	0.00%	$342.17	$349.92	$7.75	2.27%
2,200		$207.40	$217.21	$9.81	4.73%	$172.32	$172.32	$0.00	0.00%	$379.72	$389.54	$9.81	2.58%
2,400		$229.29	$241.16	$11.87	5.18%	$187.99	$187.99	$0.00	0.00%	$417.28	$429.15	$11.87	2.85%
2,600		$251.17	$265.10	$13.93	5.55%	$203.66	$203.66	$0.00	0.00%	$454.83	$468.76	$13.93	3.06%
2,800		$273.06	$289.05	$15.99	5.86%	$219.32	$219.32	$0.00	0.00%	$492.38	$508.37	$15.99	3.25%
3,000		$294.95	$313.00	$18.05	6.12%	$234.99	$234.99	$0.00	0.00%	$529.93	$547.98	$18.05	3.41%
3,200		$316.83	$336.94	$20.11	6.35%	$250.65	$250.65	$0.00	0.00%	$567.48	$587.60	$20.11	3.54%
3,400		$338.72	$360.89	$22.17	6.55%	$266.32	$266.32	$0.00	0.00%	$605.04	$627.21	$22.17	3.66%
3,600		$360.60	$384.84	$24.23	6.72%	$281.98	$281.98	$0.00	0.00%	$642.59	$666.82	$24.23	3.77%
3,800		$382.49	$408.78	$26.29	6.87%	$297.65	$297.65	$0.00	0.00%	$680.14	$706.43	$26.29	3.87%
4,000		$404.38	$432.73	$28.35	7.01%	$313.32	$313.32	$0.00	0.00%	$717.69	$746.04	$28.35	3.95%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07064	$0.07064
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00234	$0.00234
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$36.46	$37.28	$0.82	2.24%	$7.99	$7.99	$0.00	0.00%	$44.45	$45.27	$0.82	1.84%
500		$56.05	$60.14	$4.09	7.29%	$39.93	$39.93	$0.00	0.00%	$95.98	$100.06	$4.09	4.26%
800		$70.74	$77.28	$6.54	9.25%	$63.88	$63.88	$0.00	0.00%	$134.62	$141.16	$6.54	4.86%
1,100		$85.43	$94.42	$8.99	10.53%	$87.84	$87.84	$0.00	0.00%	$173.27	$182.26	$8.99	5.19%
1,400		$100.12	$111.56	$11.45	11.43%	$111.80	$111.80	$0.00	0.00%	$211.92	$223.36	$11.45	5.40%
1,700		$114.81	$128.71	$13.90	12.11%	$135.75	$135.75	$0.00	0.00%	$250.56	$264.46	$13.90	5.55%
2,000		$129.50	$145.85	$16.35	12.63%	$159.71	$159.71	$0.00	0.00%	$289.21	$305.56	$16.35	5.65%
2,300		$144.19	$162.99	$18.80	13.04%	$183.67	$183.67	$0.00	0.00%	$327.85	$346.66	$18.80	5.74%
2,600		$158.88	$180.13	$21.26	13.38%	$207.62	$207.62	$0.00	0.00%	$366.50	$387.76	$21.26	5.80%
2,900		$173.57	$197.27	$23.71	13.66%	$231.58	$231.58	$0.00	0.00%	$405.15	$428.85	$23.71	5.85%
3,200		$188.25	$214.42	$26.16	13.90%	$255.54	$255.54	$0.00	0.00%	$443.79	$469.95	$26.16	5.89%
3,500		$202.94	$231.56	$28.61	14.10%	$279.49	$279.49	$0.00	0.00%	$482.44	$511.05	$28.61	5.93%
3,800		$217.63	$248.70	$31.07	14.27%	$303.45	$303.45	$0.00	0.00%	$521.08	$552.15	$31.07	5.96%
4,100		$232.32	$265.84	$33.52	14.43%	$327.41	$327.41	$0.00	0.00%	$559.73	$593.25	$33.52	5.99%
4,500		$251.91	$288.70	$36.79	14.60%	$359.35	$359.35	$0.00	0.00%	$611.26	$648.05	$36.79	6.02%
4,767	*	$264.98	$303.95	$38.97	14.71%	$380.67	$380.67	$0.00	0.00%	$645.65	$684.62	$38.97	6.04%
5,000		$276.39	$317.27	$40.88	14.79%	$399.28	$399.28	$0.00	0.00%	$675.67	$716.54	$40.88	6.05%
5,300		$291.08	$334.41	$43.33	14.89%	$423.23	$423.23	$0.00	0.00%	$714.31	$757.64	$43.33	6.07%
5,600		$305.77	$351.55	$45.78	14.97%	$447.19	$447.19	$0.00	0.00%	$752.96	$798.74	$45.78	6.08%
5,900		$320.46	$368.69	$48.23	15.05%	$471.15	$471.15	$0.00	0.00%	$791.61	$839.84	$48.23	6.09%
6,200		$335.15	$385.84	$50.69	15.12%	$495.10	$495.10	$0.00	0.00%	$830.25	$880.94	$50.69	6.10%
6,500		$349.84	$402.98	$53.14	15.19%	$519.06	$519.06	$0.00	0.00%	$868.90	$922.04	$53.14	6.12%
6,800		$364.53	$420.12	$55.59	15.25%	$543.02	$543.02	$0.00	0.00%	$907.55	$963.14	$55.59	6.13%
7,100		$379.22	$437.26	$58.04	15.31%	$566.97	$566.97	$0.00	0.00%	$946.19	$1,004.24	$58.04	6.13%
7,400		$393.91	$454.40	$60.50	15.36%	$590.93	$590.93	$0.00	0.00%	$984.84	$1,045.33	$60.50	6.14%
7,700		$408.60	$471.55	$62.95	15.41%	$614.89	$614.89	$0.00	0.00%	$1,023.48	$1,086.43	$62.95	6.15%
8,000		$423.29	$488.69	$65.40	15.45%	$638.84	$638.84	$0.00	0.00%	$1,062.13	$1,127.53	$65.40	6.16%
8,300		$437.98	$505.83	$67.85	15.49%	$662.80	$662.80	$0.00	0.00%	$1,100.78	$1,168.63	$67.85	6.16%
8,600		$452.67	$522.97	$70.31	15.53%	$686.76	$686.76	$0.00	0.00%	$1,139.42	$1,209.73	$70.31	6.17%
8,900		$467.36	$540.11	$72.76	15.57%	$710.71	$710.71	$0.00	0.00%	$1,178.07	$1,250.83	$72.76	6.18%
9,200		$482.04	$557.26	$75.21	15.60%	$734.67	$734.67	$0.00	0.00%	$1,216.71	$1,291.93	$75.21	6.18%
9,500		$496.73	$574.40	$77.66	15.64%	$758.63	$758.63	$0.00	0.00%	$1,255.36	$1,333.02	$77.66	6.19%
9,800		$511.42	$591.54	$80.12	15.67%	$782.58	$782.58	$0.00	0.00%	$1,294.01	$1,374.12	$80.12	6.19%
10,100		$526.11	$608.68	$82.57	15.69%	$806.54	$806.54	$0.00	0.00%	$1,332.65	$1,415.22	$82.57	6.20%
10,400		$540.80	$625.83	$85.02	15.72%	$830.50	$830.50	$0.00	0.00%	$1,371.30	$1,456.32	$85.02	6.20%
10,700		$555.49	$642.97	$87.48	15.75%	$854.45	$854.45	$0.00	0.00%	$1,409.94	$1,497.42	$87.48	6.20%
11,000		$570.18	$660.11	$89.93	15.77%	$878.41	$878.41	$0.00	0.00%	$1,448.59	$1,538.52	$89.93	6.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$30.62	$30.62
Delivery Charge	$/kWh	$0.03649	$0.04452
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kWh	$0.00055	$0.00055
Earnings Adjustment Mechanism	$/kWh	$0.00063	$0.00063
Value of Distributed Energy Resources	$/kWh	$0.00370	$0.00370
EVMR	$/kWh	$0.00010	$0.00010
RAM	$/kWh	$0.00060	$0.00050
AMP 1 & AMP 2	$/kWh	$0.00007	$0.00007
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges			Current	Proposed
Energy Charge On-peak (includes capacity)	7%	$/kWh	$0.11883	$0.11883
Energy Charge Shoulder-peak (includes capacity)	12%	$/kWh	$0.09300	$0.09300
Energy Charge Off-peak (includes capacity)	81%	$/kWh	$0.06363	$0.06363
Merchant Function Charge		$/kWh	$0.00234	$0.00234
Clean Energy Standard Supply		$/kWh	$0.00570	$0.00570
GRT Commodity		Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$37.93	$39.28	$1.35	3.56%	$7.68	$7.68	$0.00	0.00%	$45.60	$46.95	$1.35	2.96%
200		$50.08	$52.78	$2.70	5.39%	$15.36	$15.36	$0.00	0.00%	$65.44	$68.13	$2.70	4.12%
300		$62.23	$66.28	$4.05	6.51%	$23.04	$23.04	$0.00	0.00%	$85.27	$89.32	$4.05	4.75%
450		$80.46	$86.53	$6.07	7.55%	$34.55	$34.55	$0.00	0.00%	$115.01	$121.09	$6.07	5.28%
455	*	$81.07	$87.21	$6.14	7.57%	$34.94	$34.94	$0.00	0.00%	$116.00	$122.15	$6.14	5.29%
600		$98.69	$106.78	$8.10	8.20%	$46.07	$46.07	$0.00	0.00%	$144.76	$152.86	$8.10	5.59%
700		$110.84	$120.29	$9.45	8.52%	$53.75	$53.75	$0.00	0.00%	$164.59	$174.04	$9.45	5.74%
800		$122.99	$133.79	$10.80	8.78%	$61.43	$61.43	$0.00	0.00%	$184.42	$195.22	$10.80	5.85%
900		$135.15	$147.29	$12.15	8.99%	$69.11	$69.11	$0.00	0.00%	$204.25	$216.40	$12.15	5.95%
1,000		$147.30	$160.79	$13.49	9.16%	$76.79	$76.79	$0.00	0.00%	$224.08	$237.58	$13.49	6.02%
1,100		$159.45	$174.29	$14.84	9.31%	$84.47	$84.47	$0.00	0.00%	$243.92	$258.76	$14.84	6.09%
1,200		$171.60	$187.80	$16.19	9.44%	$92.14	$92.14	$0.00	0.00%	$263.75	$279.94	$16.19	6.14%
1,300		$183.76	$201.30	$17.54	9.55%	$99.82	$99.82	$0.00	0.00%	$283.58	$301.12	$17.54	6.19%
1,400		$195.91	$214.80	$18.89	9.64%	$107.50	$107.50	$0.00	0.00%	$303.41	$322.30	$18.89	6.23%
1,500		$208.06	$228.30	$20.24	9.73%	$115.18	$115.18	$0.00	0.00%	$323.24	$343.48	$20.24	6.26%
1,600		$220.21	$241.80	$21.59	9.80%	$122.86	$122.86	$0.00	0.00%	$343.07	$364.66	$21.59	6.29%
1,700		$232.37	$255.31	$22.94	9.87%	$130.54	$130.54	$0.00	0.00%	$362.90	$385.84	$22.94	6.32%
1,800		$244.52	$268.81	$24.29	9.93%	$138.22	$138.22	$0.00	0.00%	$382.73	$407.02	$24.29	6.35%
1,900		$256.67	$282.31	$25.64	9.99%	$145.89	$145.89	$0.00	0.00%	$402.56	$428.21	$25.64	6.37%
2,000		$268.82	$295.81	$26.99	10.04%	$153.57	$153.57	$0.00	0.00%	$422.40	$449.39	$26.99	6.39%
3,000		$390.35	$430.83	$40.48	10.37%	$230.36	$230.36	$0.00	0.00%	$620.71	$661.19	$40.48	6.52%
4,000		$511.87	$565.85	$53.98	10.55%	$307.15	$307.15	$0.00	0.00%	$819.02	$873.00	$53.98	6.59%
5,000		$633.40	$700.87	$67.47	10.65%	$383.93	$383.93	$0.00	0.00%	$1,017.33	$1,084.80	$67.47	6.63%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$25.00	$25.00
Delivery Charge	$/kWh	$0.09902	$0.11345
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kWh	$0.00061	$0.00061
Earnings Adjustment Mechanism	$/kWh	$0.00076	$0.00076
Value of Distributed Energy Resources	$/kWh	$0.00155	$0.00155
EVMR	$/kWh	$0.00023	$0.00023
RAM	$/kWh	$0.01007	$0.00873
AMP 1 & AMP 2	$/kWh	$0.00028	$0.00028
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06915	$0.06915
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00230	$0.00230
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$205.44	$219.08	$13.64	6.64%	$75.23	$75.23	$0.00	0.00%	$280.66	$294.30	$13.64	4.86%
1,512	7.0		$208.22	$221.86	$13.64	6.55%	$112.84	$112.84	$0.00	0.00%	$321.06	$334.70	$13.64	4.25%
2,016	7.0		$211.01	$224.65	$13.64	6.46%	$150.46	$150.46	$0.00	0.00%	$361.46	$375.10	$13.64	3.77%
2,520	7.0		$213.79	$227.43	$13.64	6.38%	$188.07	$188.07	$0.00	0.00%	$401.86	$415.50	$13.64	3.39%
2,160	15.0		$363.64	$392.86	$29.23	8.04%	$161.20	$161.20	$0.00	0.00%	$524.84	$554.07	$29.23	5.57%
3,240	15.0		$369.60	$398.83	$29.23	7.91%	$241.81	$241.81	$0.00	0.00%	$611.41	$640.64	$29.23	4.78%
4,320	15.0		$375.57	$404.80	$29.23	7.78%	$322.41	$322.41	$0.00	0.00%	$697.98	$727.21	$29.23	4.19%
5,400	15.0		$381.54	$410.77	$29.23	7.66%	$403.01	$403.01	$0.00	0.00%	$784.55	$813.78	$29.23	3.73%
3,168	22.0		$502.06	$544.93	$42.87	8.54%	$236.43	$236.43	$0.00	0.00%	$738.50	$781.36	$42.87	5.80%
4,752	22.0		$510.82	$553.68	$42.87	8.39%	$354.65	$354.65	$0.00	0.00%	$865.47	$908.33	$42.87	4.95%
6,336	22.0		$519.57	$562.43	$42.87	8.25%	$472.87	$472.87	$0.00	0.00%	$992.44	$1,035.30	$42.87	4.32%
7,920	22.0		$528.32	$571.19	$42.87	8.11%	$591.08	$591.08	$0.00	0.00%	$1,119.40	$1,162.27	$42.87	3.83%
6,792	23.1	*	$543.00	$588.02	$45.01	8.29%	$506.90	$506.90	$0.00	0.00%	$1,049.90	$1,094.92	$45.01	4.29%
5,760	40.0		$858.01	$935.95	$77.94	9.08%	$429.88	$429.88	$0.00	0.00%	$1,287.89	$1,365.83	$77.94	6.05%
8,640	40.0		$873.93	$951.87	$77.94	8.92%	$644.82	$644.82	$0.00	0.00%	$1,518.75	$1,596.69	$77.94	5.13%
11,520	40.0		$889.84	$967.78	$77.94	8.76%	$859.76	$859.76	$0.00	0.00%	$1,749.60	$1,827.54	$77.94	4.45%
14,400	40.0		$905.76	$983.69	$77.94	8.60%	$1,074.70	$1,074.70	$0.00	0.00%	$1,980.45	$2,058.39	$77.94	3.94%
8,640	60.0		$1,253.52	$1,370.42	$116.91	9.33%	$644.82	$644.82	$0.00	0.00%	$1,898.33	$2,015.24	$116.91	6.16%
12,960	60.0		$1,277.39	$1,394.29	$116.91	9.15%	$967.23	$967.23	$0.00	0.00%	$2,244.62	$2,361.52	$116.91	5.21%
17,280	60.0		$1,301.26	$1,418.17	$116.91	8.98%	$1,289.64	$1,289.64	$0.00	0.00%	$2,590.90	$2,707.80	$116.91	4.51%
21,600	60.0		$1,325.13	$1,442.04	$116.91	8.82%	$1,612.05	$1,612.05	$0.00	0.00%	$2,937.18	$3,054.08	$116.91	3.98%
11,520	80.0		$1,649.02	$1,804.89	$155.88	9.45%	$859.76	$859.76	$0.00	0.00%	$2,508.78	$2,664.65	$155.88	6.21%
17,280	80.0		$1,680.85	$1,836.72	$155.88	9.27%	$1,289.64	$1,289.64	$0.00	0.00%	$2,970.48	$3,126.36	$155.88	5.25%
23,040	80.0		$1,712.67	$1,868.55	$155.88	9.10%	$1,719.52	$1,719.52	$0.00	0.00%	$3,432.19	$3,588.07	$155.88	4.54%
28,800	80.0		$1,744.50	$1,900.38	$155.88	8.94%	$2,149.40	$2,149.40	$0.00	0.00%	$3,893.90	$4,049.78	$155.88	4.00%
14,400	100.0		$2,044.52	$2,239.36	$194.85	9.53%	$1,074.70	$1,074.70	$0.00	0.00%	$3,119.22	$3,314.06	$194.85	6.25%
21,600	100.0		$2,084.31	$2,279.15	$194.85	9.35%	$1,612.05	$1,612.05	$0.00	0.00%	$3,696.35	$3,891.20	$194.85	5.27%
28,800	100.0		$2,124.09	$2,318.94	$194.85	9.17%	$2,149.40	$2,149.40	$0.00	0.00%	$4,273.49	$4,468.33	$194.85	4.56%
36,000	100.0		$2,163.88	$2,358.72	$194.85	9.00%	$2,686.74	$2,686.74	$0.00	0.00%	$4,850.62	$5,045.47	$194.85	4.02%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$16.99	$18.93
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.42	$0.37
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06753	$0.06753
Merchant Function Charge	$/kWh	$0.00065	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,584.92	$2,816.87	$231.96	8.97%	$2,155.71	$2,155.71	$0.00	0.00%	$4,740.62	$4,972.58	$231.96	4.89%
36,000	100.0		$2,624.70	$2,856.66	$231.96	8.84%	$2,694.63	$2,694.63	$0.00	0.00%	$5,319.33	$5,551.29	$231.96	4.36%
43,200	100.0		$2,664.49	$2,896.45	$231.96	8.71%	$3,233.56	$3,233.56	$0.00	0.00%	$5,898.05	$6,130.00	$231.96	3.93%
57,600	100.0		$2,744.06	$2,976.02	$231.96	8.45%	$4,311.41	$4,311.41	$0.00	0.00%	$7,055.47	$7,287.43	$231.96	3.29%
66,240	230.0		$4,906.65	$5,312.83	$406.19	8.28%	$4,958.12	$4,958.12	$0.00	0.00%	$9,864.77	$10,270.96	$406.19	4.12%
82,800	230.0		$4,998.15	$5,404.34	$406.19	8.13%	$6,197.66	$6,197.66	$0.00	0.00%	$11,195.81	$11,601.99	$406.19	3.63%
99,360	230.0		$5,089.66	$5,495.84	$406.19	7.98%	$7,437.19	$7,437.19	$0.00	0.00%	$12,526.85	$12,933.03	$406.19	3.24%
132,480	230.0		$5,272.67	$5,678.86	$406.19	7.70%	$9,916.25	$9,916.25	$0.00	0.00%	$15,188.92	$15,595.11	$406.19	2.67%
86,224	224.9	*	$4,934.27	$5,333.63	$399.36	8.09%	$6,453.94	$6,453.94	$0.00	0.00%	$11,388.21	$11,787.58	$399.36	3.51%
100,800	350.0		$7,049.78	$7,616.79	$567.01	8.04%	$7,544.97	$7,544.97	$0.00	0.00%	$14,594.75	$15,161.76	$567.01	3.89%
126,000	350.0		$7,189.03	$7,756.04	$567.01	7.89%	$9,431.21	$9,431.21	$0.00	0.00%	$16,620.25	$17,187.26	$567.01	3.41%
151,200	350.0		$7,328.28	$7,895.29	$567.01	7.74%	$11,317.46	$11,317.46	$0.00	0.00%	$18,645.74	$19,212.75	$567.01	3.04%
201,600	350.0		$7,606.78	$8,173.79	$567.01	7.45%	$15,089.94	$15,089.94	$0.00	0.00%	$22,696.72	$23,263.73	$567.01	2.50%
144,000	500.0		$9,728.70	$10,496.74	$768.04	7.89%	$10,778.53	$10,778.53	$0.00	0.00%	$20,507.23	$21,275.27	$768.04	3.75%
180,000	500.0		$9,927.63	$10,695.67	$768.04	7.74%	$13,473.16	$13,473.16	$0.00	0.00%	$23,400.79	$24,168.83	$768.04	3.28%
216,000	500.0		$10,126.56	$10,894.60	$768.04	7.58%	$16,167.80	$16,167.80	$0.00	0.00%	$26,294.35	$27,062.39	$768.04	2.92%
288,000	500.0		$10,524.41	$11,292.45	$768.04	7.30%	$21,557.06	$21,557.06	$0.00	0.00%	$32,081.47	$32,849.51	$768.04	2.39%
216,000	750.0		$14,193.57	$15,296.66	$1,103.09	7.77%	$16,167.80	$16,167.80	$0.00	0.00%	$30,361.36	$31,464.46	$1,103.09	3.63%
270,000	750.0		$14,491.96	$15,595.05	$1,103.09	7.61%	$20,209.74	$20,209.74	$0.00	0.00%	$34,701.70	$35,804.80	$1,103.09	3.18%
324,000	750.0		$14,790.35	$15,893.44	$1,103.09	7.46%	$24,251.69	$24,251.69	$0.00	0.00%	$39,042.04	$40,145.14	$1,103.09	2.83%
432,000	750.0		$15,387.13	$16,490.23	$1,103.09	7.17%	$32,335.59	$32,335.59	$0.00	0.00%	$47,722.73	$48,825.82	$1,103.09	2.31%
432,000	1,500.0		$27,588.16	$29,696.41	$2,108.25	7.64%	$32,335.59	$32,335.59	$0.00	0.00%	$59,923.76	$62,032.00	$2,108.25	3.52%
540,000	1,500.0		$28,184.95	$30,293.20	$2,108.25	7.48%	$40,419.49	$40,419.49	$0.00	0.00%	$68,604.44	$70,712.69	$2,108.25	3.07%
648,000	1,500.0		$28,781.73	$30,889.98	$2,108.25	7.32%	$48,503.39	$48,503.39	$0.00	0.00%	$77,285.12	$79,393.37	$2,108.25	2.73%
864,000	1,500.0		$29,975.30	$32,083.55	$2,108.25	7.03%	$64,671.18	$64,671.18	$0.00	0.00%	$94,646.48	$96,754.73	$2,108.25	2.23%
576,000	2,000.0		$36,517.90	$39,296.25	$2,778.35	7.61%	$43,114.12	$43,114.12	$0.00	0.00%	$79,632.02	$82,410.37	$2,778.35	3.49%
720,000	2,000.0		$37,313.61	$40,091.96	$2,778.35	7.45%	$53,892.65	$53,892.65	$0.00	0.00%	$91,206.26	$93,984.61	$2,778.35	3.05%
864,000	2,000.0		$38,109.32	$40,887.67	$2,778.35	7.29%	$64,671.18	$64,671.18	$0.00	0.00%	$102,780.50	$105,558.85	$2,778.35	2.70%
1,152,000	2,000.0		$39,700.74	$42,479.09	$2,778.35	7.00%	$86,228.24	$86,228.24	$0.00	0.00%	$125,928.99	$128,707.34	$2,778.35	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$775.00	$870.00
Delivery Charge	$/kW	$14.28	$15.62
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.30	$0.26
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06775	$0.06775
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,610.79	$2,842.75	$231.96	8.88%	$2,155.71	$2,155.71	$0.00	0.00%	$4,766.50	$4,998.46	$231.96	4.87%
36,000	100.0		$2,650.58	$2,882.54	$231.96	8.75%	$2,694.63	$2,694.63	$0.00	0.00%	$5,345.21	$5,577.17	$231.96	4.34%
43,200	100.0		$2,690.36	$2,922.32	$231.96	8.62%	$3,233.56	$3,233.56	$0.00	0.00%	$5,923.92	$6,155.88	$231.96	3.92%
57,600	100.0		$2,769.93	$3,001.89	$231.96	8.37%	$4,311.41	$4,311.41	$0.00	0.00%	$7,081.35	$7,313.30	$231.96	3.28%
66,240	230.0		$4,932.52	$5,338.71	$406.19	8.23%	$4,958.12	$4,958.12	$0.00	0.00%	$9,890.65	$10,296.83	$406.19	4.11%
82,800	230.0		$5,024.03	$5,430.21	$406.19	8.08%	$6,197.66	$6,197.66	$0.00	0.00%	$11,221.68	$11,627.87	$406.19	3.62%
99,360	230.0		$5,115.54	$5,521.72	$406.19	7.94%	$7,437.19	$7,437.19	$0.00	0.00%	$12,552.72	$12,958.91	$406.19	3.24%
132,480	230.0		$5,298.55	$5,704.73	$406.19	7.67%	$9,916.25	$9,916.25	$0.00	0.00%	$15,214.80	$15,620.98	$406.19	2.67%
86,224	224.9	*	$4,960.14	$5,359.51	$399.36	8.05%	$6,453.94	$6,453.94	$0.00	0.00%	$11,414.09	$11,813.45	$399.36	3.50%
100,800	350.0		$7,075.66	$7,642.67	$567.01	8.01%	$7,544.97	$7,544.97	$0.00	0.00%	$14,620.63	$15,187.64	$567.01	3.88%
126,000	350.0		$7,214.91	$7,781.92	$567.01	7.86%	$9,431.21	$9,431.21	$0.00	0.00%	$16,646.12	$17,213.13	$567.01	3.41%
151,200	350.0		$7,354.16	$7,921.17	$567.01	7.71%	$11,317.46	$11,317.46	$0.00	0.00%	$18,671.61	$19,238.62	$567.01	3.04%
201,600	350.0		$7,632.66	$8,199.67	$567.01	7.43%	$15,089.94	$15,089.94	$0.00	0.00%	$22,722.60	$23,289.61	$567.01	2.50%
144,000	500.0		$9,754.58	$10,522.62	$768.04	7.87%	$10,778.53	$10,778.53	$0.00	0.00%	$20,533.11	$21,301.15	$768.04	3.74%
180,000	500.0		$9,953.51	$10,721.55	$768.04	7.72%	$13,473.16	$13,473.16	$0.00	0.00%	$23,426.67	$24,194.71	$768.04	3.28%
216,000	500.0		$10,152.43	$10,920.47	$768.04	7.57%	$16,167.80	$16,167.80	$0.00	0.00%	$26,320.23	$27,088.27	$768.04	2.92%
288,000	500.0		$10,550.29	$11,318.33	$768.04	7.28%	$21,557.06	$21,557.06	$0.00	0.00%	$32,107.35	$32,875.39	$768.04	2.39%
216,000	750.0		$14,219.44	$15,322.54	$1,103.09	7.76%	$16,167.80	$16,167.80	$0.00	0.00%	$30,387.24	$31,490.33	$1,103.09	3.63%
270,000	750.0		$14,517.84	$15,620.93	$1,103.09	7.60%	$20,209.74	$20,209.74	$0.00	0.00%	$34,727.58	$35,830.67	$1,103.09	3.18%
324,000	750.0		$14,816.23	$15,919.32	$1,103.09	7.45%	$24,251.69	$24,251.69	$0.00	0.00%	$39,067.92	$40,171.01	$1,103.09	2.82%
432,000	750.0		$15,413.01	$16,516.10	$1,103.09	7.16%	$32,335.59	$32,335.59	$0.00	0.00%	$47,748.60	$48,851.69	$1,103.09	2.31%
432,000	1,500.0		$27,614.04	$29,722.29	$2,108.25	7.63%	$32,335.59	$32,335.59	$0.00	0.00%	$59,949.63	$62,057.88	$2,108.25	3.52%
540,000	1,500.0		$28,210.82	$30,319.07	$2,108.25	7.47%	$40,419.49	$40,419.49	$0.00	0.00%	$68,630.31	$70,738.56	$2,108.25	3.07%
648,000	1,500.0		$28,807.61	$30,915.86	$2,108.25	7.32%	$48,503.39	$48,503.39	$0.00	0.00%	$77,311.00	$79,419.24	$2,108.25	2.73%
864,000	1,500.0		$30,001.18	$32,109.42	$2,108.25	7.03%	$64,671.18	$64,671.18	$0.00	0.00%	$94,672.36	$96,780.61	$2,108.25	2.23%
576,000	2,000.0		$36,543.77	$39,322.12	$2,778.35	7.60%	$43,114.12	$43,114.12	$0.00	0.00%	$79,657.90	$82,436.25	$2,778.35	3.49%
720,000	2,000.0		$37,339.48	$40,117.84	$2,778.35	7.44%	$53,892.65	$53,892.65	$0.00	0.00%	$91,232.14	$94,010.49	$2,778.35	3.05%
864,000	2,000.0		$38,135.20	$40,913.55	$2,778.35	7.29%	$64,671.18	$64,671.18	$0.00	0.00%	$102,806.38	$105,584.73	$2,778.35	2.70%
1,152,000	2,000.0		$39,726.62	$42,504.97	$2,778.35	6.99%	$86,228.24	$86,228.24	$0.00	0.00%	$125,954.86	$128,733.21	$2,778.35	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$800.10	$895.10
Delivery Charge	$/kW	$14.28	$15.62
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.30	$0.26
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06775	$0.06775
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,496.26	$2,726.15	$229.90	9.21%	$2,077.68	$2,077.68	$0.00	0.00%	$4,573.94	$4,803.83	$229.90	5.03%
36,000	100.0		$2,536.04	$2,765.94	$229.90	9.07%	$2,597.10	$2,597.10	$0.00	0.00%	$5,133.14	$5,363.04	$229.90	4.48%
43,200	100.0		$2,575.83	$2,805.72	$229.90	8.93%	$3,116.52	$3,116.52	$0.00	0.00%	$5,692.35	$5,922.25	$229.90	4.04%
57,600	100.0		$2,655.40	$2,885.29	$229.90	8.66%	$4,155.36	$4,155.36	$0.00	0.00%	$6,810.76	$7,040.66	$229.90	3.38%
57,600	200.0		$4,116.22	$4,472.92	$356.70	8.67%	$4,155.36	$4,155.36	$0.00	0.00%	$8,271.59	$8,628.29	$356.70	4.31%
72,000	200.0		$4,195.79	$4,552.49	$356.70	8.50%	$5,194.21	$5,194.21	$0.00	0.00%	$9,390.00	$9,746.70	$356.70	3.80%
86,400	200.0		$4,275.36	$4,632.07	$356.70	8.34%	$6,233.05	$6,233.05	$0.00	0.00%	$10,508.41	$10,865.11	$356.70	3.39%
115,200	200.0		$4,434.51	$4,791.21	$356.70	8.04%	$8,310.73	$8,310.73	$0.00	0.00%	$12,745.24	$13,101.94	$356.70	2.80%
72,000	250.0		$4,926.21	$5,346.31	$420.10	8.53%	$5,194.21	$5,194.21	$0.00	0.00%	$10,120.41	$10,540.51	$420.10	4.15%
90,000	250.0		$5,025.67	$5,445.77	$420.10	8.36%	$6,492.76	$6,492.76	$0.00	0.00%	$11,518.43	$11,938.53	$420.10	3.65%
108,000	250.0		$5,125.13	$5,545.24	$420.10	8.20%	$7,791.31	$7,791.31	$0.00	0.00%	$12,916.44	$13,336.54	$420.10	3.25%
144,000	250.0		$5,324.06	$5,744.16	$420.10	7.89%	$10,388.41	$10,388.41	$0.00	0.00%	$15,712.47	$16,132.57	$420.10	2.67%
191,106	447.1	*	$8,463.06	$9,133.04	$669.98	7.92%	$13,786.72	$13,786.72	$0.00	0.00%	$22,249.78	$22,919.76	$669.98	3.01%
135,360	470.0		$8,490.13	$9,189.21	$699.07	8.23%	$9,765.11	$9,765.11	$0.00	0.00%	$18,255.24	$18,954.31	$699.07	3.83%
169,200	470.0		$8,677.13	$9,376.20	$699.07	8.06%	$12,206.38	$12,206.38	$0.00	0.00%	$20,883.51	$21,582.58	$699.07	3.35%
203,040	470.0		$8,864.12	$9,563.19	$699.07	7.89%	$14,647.66	$14,647.66	$0.00	0.00%	$23,511.78	$24,210.85	$699.07	2.97%
270,720	470.0		$9,238.10	$9,937.17	$699.07	7.57%	$19,530.21	$19,530.21	$0.00	0.00%	$28,768.31	$29,467.39	$699.07	2.43%
216,000	750.0		$13,026.04	$14,080.16	$1,054.12	8.09%	$15,582.62	$15,582.62	$0.00	0.00%	$28,608.66	$29,662.78	$1,054.12	3.68%
270,000	750.0		$13,324.43	$14,378.56	$1,054.12	7.91%	$19,478.27	$19,478.27	$0.00	0.00%	$32,802.70	$33,856.83	$1,054.12	3.21%
324,000	750.0		$13,622.82	$14,676.95	$1,054.12	7.74%	$23,373.92	$23,373.92	$0.00	0.00%	$36,996.75	$38,050.87	$1,054.12	2.85%
432,000	750.0		$14,219.61	$15,273.73	$1,054.12	7.41%	$31,165.23	$31,165.23	$0.00	0.00%	$45,384.84	$46,438.96	$1,054.12	2.32%
432,000	1,500.0		$25,175.79	$27,180.95	$2,005.15	7.96%	$31,165.23	$31,165.23	$0.00	0.00%	$56,341.02	$58,346.18	$2,005.15	3.56%
540,000	1,500.0		$25,772.58	$27,777.73	$2,005.15	7.78%	$38,956.54	$38,956.54	$0.00	0.00%	$64,729.11	$66,734.27	$2,005.15	3.10%
648,000	1,500.0		$26,369.36	$28,374.52	$2,005.15	7.60%	$46,747.85	$46,747.85	$0.00	0.00%	$73,117.21	$75,122.36	$2,005.15	2.74%
864,000	1,500.0		$27,562.93	$29,568.08	$2,005.15	7.27%	$62,330.46	$62,330.46	$0.00	0.00%	$89,893.39	$91,898.54	$2,005.15	2.23%
576,000	2,000.0		$33,275.63	$35,914.80	$2,639.18	7.93%	$41,553.64	$41,553.64	$0.00	0.00%	$74,829.27	$77,468.44	$2,639.18	3.53%
720,000	2,000.0		$34,071.34	$36,710.52	$2,639.18	7.75%	$51,942.05	$51,942.05	$0.00	0.00%	$86,013.39	$88,652.57	$2,639.18	3.07%
864,000	2,000.0		$34,867.05	$37,506.23	$2,639.18	7.57%	$62,330.46	$62,330.46	$0.00	0.00%	$97,197.51	$99,836.69	$2,639.18	2.72%
1,152,000	2,000.0		$36,458.47	$39,097.65	$2,639.18	7.24%	$83,107.28	$83,107.28	$0.00	0.00%	$119,565.75	$122,204.93	$2,639.18	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$850.00	$950.00
Delivery Charge	$/kW	$12.88	$14.14
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.20
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06508	$0.06508
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,522.13	$2,752.03	$229.90	9.12%	$2,077.68	$2,077.68	$0.00	0.00%	$4,599.81	$4,829.71	$229.90	5.00%
36,000	100.0		$2,561.92	$2,791.81	$229.90	8.97%	$2,597.10	$2,597.10	$0.00	0.00%	$5,159.02	$5,388.92	$229.90	4.46%
43,200	100.0		$2,601.70	$2,831.60	$229.90	8.84%	$3,116.52	$3,116.52	$0.00	0.00%	$5,718.23	$5,948.12	$229.90	4.02%
57,600	100.0		$2,681.27	$2,911.17	$229.90	8.57%	$4,155.36	$4,155.36	$0.00	0.00%	$6,836.64	$7,066.54	$229.90	3.36%
57,600	200.0		$4,142.10	$4,498.80	$356.70	8.61%	$4,155.36	$4,155.36	$0.00	0.00%	$8,297.46	$8,654.16	$356.70	4.30%
72,000	200.0		$4,221.67	$4,578.37	$356.70	8.45%	$5,194.21	$5,194.21	$0.00	0.00%	$9,415.88	$9,772.58	$356.70	3.79%
86,400	200.0		$4,301.24	$4,657.94	$356.70	8.29%	$6,233.05	$6,233.05	$0.00	0.00%	$10,534.29	$10,890.99	$356.70	3.39%
115,200	200.0		$4,460.38	$4,817.08	$356.70	8.00%	$8,310.73	$8,310.73	$0.00	0.00%	$12,771.11	$13,127.81	$356.70	2.79%
72,000	250.0		$4,952.08	$5,372.19	$420.10	8.48%	$5,194.21	$5,194.21	$0.00	0.00%	$10,146.29	$10,566.39	$420.10	4.14%
90,000	250.0		$5,051.55	$5,471.65	$420.10	8.32%	$6,492.76	$6,492.76	$0.00	0.00%	$11,544.30	$11,964.41	$420.10	3.64%
108,000	250.0		$5,151.01	$5,571.11	$420.10	8.16%	$7,791.31	$7,791.31	$0.00	0.00%	$12,942.32	$13,362.42	$420.10	3.25%
144,000	250.0		$5,349.94	$5,770.04	$420.10	7.85%	$10,388.41	$10,388.41	$0.00	0.00%	$15,738.35	$16,158.45	$420.10	2.67%
191,106	447.1	*	$8,488.94	$9,158.92	$669.98	7.89%	$13,786.72	$13,786.72	$0.00	0.00%	$22,275.66	$22,945.64	$669.98	3.01%
135,360	470.0		$8,516.01	$9,215.08	$699.07	8.21%	$9,765.11	$9,765.11	$0.00	0.00%	$18,281.12	$18,980.19	$699.07	3.82%
169,200	470.0		$8,703.00	$9,402.07	$699.07	8.03%	$12,206.38	$12,206.38	$0.00	0.00%	$20,909.38	$21,608.46	$699.07	3.34%
203,040	470.0		$8,889.99	$9,589.07	$699.07	7.86%	$14,647.66	$14,647.66	$0.00	0.00%	$23,537.65	$24,236.72	$699.07	2.97%
270,720	470.0		$9,263.98	$9,963.05	$699.07	7.55%	$19,530.21	$19,530.21	$0.00	0.00%	$28,794.19	$29,493.26	$699.07	2.43%
216,000	750.0		$13,051.92	$14,106.04	$1,054.12	8.08%	$15,582.62	$15,582.62	$0.00	0.00%	$28,634.53	$29,688.66	$1,054.12	3.68%
270,000	750.0		$13,350.31	$14,404.43	$1,054.12	7.90%	$19,478.27	$19,478.27	$0.00	0.00%	$32,828.58	$33,882.70	$1,054.12	3.21%
324,000	750.0		$13,648.70	$14,702.82	$1,054.12	7.72%	$23,373.92	$23,373.92	$0.00	0.00%	$37,022.62	$38,076.75	$1,054.12	2.85%
432,000	750.0		$14,245.48	$15,299.61	$1,054.12	7.40%	$31,165.23	$31,165.23	$0.00	0.00%	$45,410.71	$46,464.84	$1,054.12	2.32%
432,000	1,500.0		$25,201.67	$27,206.82	$2,005.15	7.96%	$31,165.23	$31,165.23	$0.00	0.00%	$56,366.90	$58,372.05	$2,005.15	3.56%
540,000	1,500.0		$25,798.45	$27,803.61	$2,005.15	7.77%	$38,956.54	$38,956.54	$0.00	0.00%	$64,754.99	$66,760.15	$2,005.15	3.10%
648,000	1,500.0		$26,395.24	$28,400.39	$2,005.15	7.60%	$46,747.85	$46,747.85	$0.00	0.00%	$73,143.08	$75,148.24	$2,005.15	2.74%
864,000	1,500.0		$27,588.80	$29,593.96	$2,005.15	7.27%	$62,330.46	$62,330.46	$0.00	0.00%	$89,919.26	$91,924.42	$2,005.15	2.23%
576,000	2,000.0		$33,301.51	$35,940.68	$2,639.18	7.93%	$41,553.64	$41,553.64	$0.00	0.00%	$74,855.15	$77,494.32	$2,639.18	3.53%
720,000	2,000.0		$34,097.22	$36,736.39	$2,639.18	7.74%	$51,942.05	$51,942.05	$0.00	0.00%	$86,039.27	$88,678.44	$2,639.18	3.07%
864,000	2,000.0		$34,892.93	$37,532.10	$2,639.18	7.56%	$62,330.46	$62,330.46	$0.00	0.00%	$97,223.39	$99,862.56	$2,639.18	2.71%
1,152,000	2,000.0		$36,484.35	$39,123.53	$2,639.18	7.23%	$83,107.28	$83,107.28	$0.00	0.00%	$119,591.63	$122,230.81	$2,639.18	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$875.10	$975.10
Delivery Charge	$/kW	$12.88	$14.14
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.20
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06508	$0.06508
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,081.82	$2,289.04	$207.22	9.95%	$2,056.03	$2,056.03	$0.00	0.00%	$4,137.85	$4,345.07	$207.22	5.01%
36,000	100.0		$2,121.61	$2,328.82	$207.22	9.77%	$2,570.04	$2,570.04	$0.00	0.00%	$4,691.65	$4,898.86	$207.22	4.42%
43,200	100.0		$2,161.39	$2,368.61	$207.22	9.59%	$3,084.04	$3,084.04	$0.00	0.00%	$5,245.44	$5,452.65	$207.22	3.95%
57,600	100.0		$2,240.96	$2,448.18	$207.22	9.25%	$4,112.06	$4,112.06	$0.00	0.00%	$6,353.02	$6,560.24	$207.22	3.26%
57,600	200.0		$2,689.42	$2,928.59	$239.18	8.89%	$4,112.06	$4,112.06	$0.00	0.00%	$6,801.48	$7,040.65	$239.18	3.52%
72,000	200.0		$2,768.99	$3,008.16	$239.18	8.64%	$5,140.07	$5,140.07	$0.00	0.00%	$7,909.06	$8,148.24	$239.18	3.02%
86,400	200.0		$2,848.56	$3,087.74	$239.18	8.40%	$6,168.09	$6,168.09	$0.00	0.00%	$9,016.65	$9,255.83	$239.18	2.65%
115,200	200.0		$3,007.70	$3,246.88	$239.18	7.95%	$8,224.12	$8,224.12	$0.00	0.00%	$11,231.82	$11,471.00	$239.18	2.13%
72,000	250.0		$2,993.22	$3,248.37	$255.15	8.52%	$5,140.07	$5,140.07	$0.00	0.00%	$8,133.29	$8,388.45	$255.15	3.14%
90,000	250.0		$3,092.68	$3,347.84	$255.15	8.25%	$6,425.09	$6,425.09	$0.00	0.00%	$9,517.77	$9,772.93	$255.15	2.68%
108,000	250.0		$3,192.14	$3,447.30	$255.15	7.99%	$7,710.11	$7,710.11	$0.00	0.00%	$10,902.26	$11,157.41	$255.15	2.34%
144,000	250.0		$3,391.07	$3,646.23	$255.15	7.52%	$10,280.15	$10,280.15	$0.00	0.00%	$13,671.22	$13,926.38	$255.15	1.87%
144,000	500.0		$4,512.21	$4,847.26	$335.05	7.43%	$10,280.15	$10,280.15	$0.00	0.00%	$14,792.35	$15,127.41	$335.05	2.27%
180,000	500.0		$4,711.13	$5,046.19	$335.05	7.11%	$12,850.19	$12,850.19	$0.00	0.00%	$17,561.32	$17,896.37	$335.05	1.91%
216,000	500.0		$4,910.06	$5,245.11	$335.05	6.82%	$15,420.22	$15,420.22	$0.00	0.00%	$20,330.28	$20,665.34	$335.05	1.65%
288,000	500.0		$5,307.92	$5,642.97	$335.05	6.31%	$20,560.30	$20,560.30	$0.00	0.00%	$25,868.21	$26,203.27	$335.05	1.30%
275,599	670.9	*	$6,005.93	$6,395.61	$389.68	6.49%	$19,674.99	$19,674.99	$0.00	0.00%	$25,680.92	$26,070.60	$389.68	1.52%
218,880	760.0		$6,091.96	$6,510.10	$418.14	6.86%	$15,625.83	$15,625.83	$0.00	0.00%	$21,717.78	$22,135.93	$418.14	1.93%
273,600	760.0		$6,394.33	$6,812.47	$418.14	6.54%	$19,532.28	$19,532.28	$0.00	0.00%	$25,926.61	$26,344.75	$418.14	1.61%
328,320	760.0		$6,696.70	$7,114.84	$418.14	6.24%	$23,438.74	$23,438.74	$0.00	0.00%	$30,135.43	$30,553.58	$418.14	1.39%
437,760	760.0		$7,301.44	$7,719.58	$418.14	5.73%	$31,251.65	$31,251.65	$0.00	0.00%	$38,553.09	$38,971.23	$418.14	1.08%
432,000	1,500.0		$10,588.16	$11,242.80	$654.64	6.18%	$30,840.45	$30,840.45	$0.00	0.00%	$41,428.61	$42,083.25	$654.64	1.58%
540,000	1,500.0		$11,184.95	$11,839.59	$654.64	5.85%	$38,550.56	$38,550.56	$0.00	0.00%	$49,735.50	$50,390.14	$654.64	1.32%
648,000	1,500.0		$11,781.73	$12,436.37	$654.64	5.56%	$46,260.67	$46,260.67	$0.00	0.00%	$58,042.40	$58,697.04	$654.64	1.13%
864,000	1,500.0		$12,975.30	$13,629.94	$654.64	5.05%	$61,680.89	$61,680.89	$0.00	0.00%	$74,656.19	$75,310.83	$654.64	0.88%
576,000	2,000.0		$13,626.14	$14,440.58	$814.43	5.98%	$41,120.59	$41,120.59	$0.00	0.00%	$54,746.74	$55,561.17	$814.43	1.49%
720,000	2,000.0		$14,421.86	$15,236.29	$814.43	5.65%	$51,400.74	$51,400.74	$0.00	0.00%	$65,822.60	$66,637.03	$814.43	1.24%
864,000	2,000.0		$15,217.57	$16,032.00	$814.43	5.35%	$61,680.89	$61,680.89	$0.00	0.00%	$76,898.46	$77,712.89	$814.43	1.06%
1,152,000	2,000.0		$16,808.99	$17,623.42	$814.43	4.85%	$82,241.19	$82,241.19	$0.00	0.00%	$99,050.18	$99,864.61	$814.43	0.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06435	$0.06435
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,107.70	$2,314.92	$207.22	9.83%	$2,056.03	$2,056.03	$0.00	0.00%	$4,163.73	$4,370.95	$207.22	4.98%
36,000	100.0		$2,147.48	$2,354.70	$207.22	9.65%	$2,570.04	$2,570.04	$0.00	0.00%	$4,717.52	$4,924.74	$207.22	4.39%
43,200	100.0		$2,187.27	$2,394.49	$207.22	9.47%	$3,084.04	$3,084.04	$0.00	0.00%	$5,271.31	$5,478.53	$207.22	3.93%
57,600	100.0		$2,266.84	$2,474.06	$207.22	9.14%	$4,112.06	$4,112.06	$0.00	0.00%	$6,378.90	$6,586.12	$207.22	3.25%
57,600	200.0		$2,715.29	$2,954.47	$239.18	8.81%	$4,112.06	$4,112.06	$0.00	0.00%	$6,827.35	$7,066.53	$239.18	3.50%
72,000	200.0		$2,794.87	$3,034.04	$239.18	8.56%	$5,140.07	$5,140.07	$0.00	0.00%	$7,934.94	$8,174.12	$239.18	3.01%
86,400	200.0		$2,874.44	$3,113.61	$239.18	8.32%	$6,168.09	$6,168.09	$0.00	0.00%	$9,042.53	$9,281.70	$239.18	2.65%
115,200	200.0		$3,033.58	$3,272.75	$239.18	7.88%	$8,224.12	$8,224.12	$0.00	0.00%	$11,257.70	$11,496.87	$239.18	2.12%
72,000	250.0		$3,019.09	$3,274.25	$255.15	8.45%	$5,140.07	$5,140.07	$0.00	0.00%	$8,159.17	$8,414.32	$255.15	3.13%
90,000	250.0		$3,118.56	$3,373.71	$255.15	8.18%	$6,425.09	$6,425.09	$0.00	0.00%	$9,543.65	$9,798.80	$255.15	2.67%
108,000	250.0		$3,218.02	$3,473.18	$255.15	7.93%	$7,710.11	$7,710.11	$0.00	0.00%	$10,928.13	$11,183.29	$255.15	2.33%
144,000	250.0		$3,416.95	$3,672.10	$255.15	7.47%	$10,280.15	$10,280.15	$0.00	0.00%	$13,697.10	$13,952.25	$255.15	1.86%
144,000	500.0		$4,538.08	$4,873.13	$335.05	7.38%	$10,280.15	$10,280.15	$0.00	0.00%	$14,818.23	$15,153.28	$335.05	2.26%
180,000	500.0		$4,737.01	$5,072.06	$335.05	7.07%	$12,850.19	$12,850.19	$0.00	0.00%	$17,587.20	$17,922.25	$335.05	1.91%
216,000	500.0		$4,935.94	$5,270.99	$335.05	6.79%	$15,420.22	$15,420.22	$0.00	0.00%	$20,356.16	$20,691.21	$335.05	1.65%
288,000	500.0		$5,333.79	$5,668.85	$335.05	6.28%	$20,560.30	$20,560.30	$0.00	0.00%	$25,894.09	$26,229.14	$335.05	1.29%
275,599	670.9	*	$6,031.81	$6,421.49	$389.68	6.46%	$19,674.99	$19,674.99	$0.00	0.00%	$25,706.80	$26,096.48	$389.68	1.52%
218,880	760.0		$6,117.83	$6,535.98	$418.14	6.83%	$15,625.83	$15,625.83	$0.00	0.00%	$21,743.66	$22,161.80	$418.14	1.92%
273,600	760.0		$6,420.20	$6,838.35	$418.14	6.51%	$19,532.28	$19,532.28	$0.00	0.00%	$25,952.48	$26,370.63	$418.14	1.61%
328,320	760.0		$6,722.57	$7,140.72	$418.14	6.22%	$23,438.74	$23,438.74	$0.00	0.00%	$30,161.31	$30,579.46	$418.14	1.39%
437,760	760.0		$7,327.31	$7,745.46	$418.14	5.71%	$31,251.65	$31,251.65	$0.00	0.00%	$38,578.96	$38,997.11	$418.14	1.08%
432,000	1,500.0		$10,614.04	$11,268.68	$654.64	6.17%	$30,840.45	$30,840.45	$0.00	0.00%	$41,454.49	$42,109.13	$654.64	1.58%
540,000	1,500.0		$11,210.82	$11,865.46	$654.64	5.84%	$38,550.56	$38,550.56	$0.00	0.00%	$49,761.38	$50,416.02	$654.64	1.32%
648,000	1,500.0		$11,807.61	$12,462.25	$654.64	5.54%	$46,260.67	$46,260.67	$0.00	0.00%	$58,068.28	$58,722.92	$654.64	1.13%
864,000	1,500.0		$13,001.18	$13,655.81	$654.64	5.04%	$61,680.89	$61,680.89	$0.00	0.00%	$74,682.07	$75,336.70	$654.64	0.88%
576,000	2,000.0		$13,652.02	$14,466.45	$814.43	5.97%	$41,120.59	$41,120.59	$0.00	0.00%	$54,772.61	$55,587.05	$814.43	1.49%
720,000	2,000.0		$14,447.73	$15,262.16	$814.43	5.64%	$51,400.74	$51,400.74	$0.00	0.00%	$65,848.47	$66,662.91	$814.43	1.24%
864,000	2,000.0		$15,243.44	$16,057.88	$814.43	5.34%	$61,680.89	$61,680.89	$0.00	0.00%	$76,924.33	$77,738.77	$814.43	1.06%
1,152,000	2,000.0		$16,834.87	$17,649.30	$814.43	4.84%	$82,241.19	$82,241.19	$0.00	0.00%	$99,076.05	$99,890.49	$814.43	0.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,455.10	$1,625.10
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kWh	$0.00000	$0.00000
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06435	$0.06435
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,081.82	$2,289.04	$207.22	9.95%	$2,016.43	$2,016.43	$0.00	0.00%	$4,098.25	$4,305.47	$207.22	5.06%
36,000	100.0		$2,121.61	$2,328.82	$207.22	9.77%	$2,520.54	$2,520.54	$0.00	0.00%	$4,642.14	$4,849.36	$207.22	4.46%
43,200	100.0		$2,161.39	$2,368.61	$207.22	9.59%	$3,024.64	$3,024.64	$0.00	0.00%	$5,186.04	$5,393.25	$207.22	4.00%
57,600	100.0		$2,240.96	$2,448.18	$207.22	9.25%	$4,032.86	$4,032.86	$0.00	0.00%	$6,273.82	$6,481.04	$207.22	3.30%
57,600	200.0		$2,689.42	$2,928.59	$239.18	8.89%	$4,032.86	$4,032.86	$0.00	0.00%	$6,722.28	$6,961.45	$239.18	3.56%
72,000	200.0		$2,768.99	$3,008.16	$239.18	8.64%	$5,041.07	$5,041.07	$0.00	0.00%	$7,810.06	$8,049.24	$239.18	3.06%
86,400	200.0		$2,848.56	$3,087.74	$239.18	8.40%	$6,049.29	$6,049.29	$0.00	0.00%	$8,897.85	$9,137.02	$239.18	2.69%
115,200	200.0		$3,007.70	$3,246.88	$239.18	7.95%	$8,065.72	$8,065.72	$0.00	0.00%	$11,073.42	$11,312.59	$239.18	2.16%
72,000	250.0		$2,993.22	$3,248.37	$255.15	8.52%	$5,041.07	$5,041.07	$0.00	0.00%	$8,034.29	$8,289.44	$255.15	3.18%
90,000	250.0		$3,092.68	$3,347.84	$255.15	8.25%	$6,301.34	$6,301.34	$0.00	0.00%	$9,394.02	$9,649.18	$255.15	2.72%
108,000	250.0		$3,192.14	$3,447.30	$255.15	7.99%	$7,561.61	$7,561.61	$0.00	0.00%	$10,753.75	$11,008.91	$255.15	2.37%
144,000	250.0		$3,391.07	$3,646.23	$255.15	7.52%	$10,082.15	$10,082.15	$0.00	0.00%	$13,473.22	$13,728.37	$255.15	1.89%
144,000	500.0		$4,512.21	$4,847.26	$335.05	7.43%	$10,082.15	$10,082.15	$0.00	0.00%	$14,594.35	$14,929.40	$335.05	2.30%
180,000	500.0		$4,711.13	$5,046.19	$335.05	7.11%	$12,602.68	$12,602.68	$0.00	0.00%	$17,313.82	$17,648.87	$335.05	1.94%
216,000	500.0		$4,910.06	$5,245.11	$335.05	6.82%	$15,123.22	$15,123.22	$0.00	0.00%	$20,033.28	$20,368.33	$335.05	1.67%
288,000	500.0		$5,307.92	$5,642.97	$335.05	6.31%	$20,164.29	$20,164.29	$0.00	0.00%	$25,472.21	$25,807.26	$335.05	1.32%
365,212	801.0	*	$7,084.33	$7,515.57	$431.24	6.09%	$25,570.28	$25,570.28	$0.00	0.00%	$32,654.61	$33,085.85	$431.24	1.32%
273,600	950.0		$7,246.39	$7,725.25	$478.87	6.61%	$19,156.08	$19,156.08	$0.00	0.00%	$26,402.46	$26,881.33	$478.87	1.81%
342,000	950.0		$7,624.35	$8,103.22	$478.87	6.28%	$23,945.09	$23,945.09	$0.00	0.00%	$31,569.45	$32,048.31	$478.87	1.52%
410,400	950.0		$8,002.31	$8,481.18	$478.87	5.98%	$28,734.11	$28,734.11	$0.00	0.00%	$36,736.43	$37,215.29	$478.87	1.30%
547,200	950.0		$8,758.24	$9,237.11	$478.87	5.47%	$38,312.15	$38,312.15	$0.00	0.00%	$47,070.39	$47,549.26	$478.87	1.02%
432,000	1,500.0		$10,588.16	$11,242.80	$654.64	6.18%	$30,246.44	$30,246.44	$0.00	0.00%	$40,834.60	$41,489.24	$654.64	1.60%
540,000	1,500.0		$11,184.95	$11,839.59	$654.64	5.85%	$37,808.04	$37,808.04	$0.00	0.00%	$48,992.99	$49,647.63	$654.64	1.34%
648,000	1,500.0		$11,781.73	$12,436.37	$654.64	5.56%	$45,369.65	$45,369.65	$0.00	0.00%	$57,151.39	$57,806.02	$654.64	1.15%
864,000	1,500.0		$12,975.30	$13,629.94	$654.64	5.05%	$60,492.87	$60,492.87	$0.00	0.00%	$73,468.17	$74,122.81	$654.64	0.89%
576,000	2,000.0		$13,626.14	$14,440.58	$814.43	5.98%	$40,328.58	$40,328.58	$0.00	0.00%	$53,954.72	$54,769.16	$814.43	1.51%
720,000	2,000.0		$14,421.86	$15,236.29	$814.43	5.65%	$50,410.73	$50,410.73	$0.00	0.00%	$64,832.58	$65,647.01	$814.43	1.26%
864,000	2,000.0		$15,217.57	$16,032.00	$814.43	5.35%	$60,492.87	$60,492.87	$0.00	0.00%	$75,710.44	$76,524.87	$814.43	1.08%
1,152,000	2,000.0		$16,808.99	$17,623.42	$814.43	4.85%	$80,657.16	$80,657.16	$0.00	0.00%	$97,466.15	$98,280.58	$814.43	0.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06299	$0.06299
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	$2,107.70	$2,314.92	$207.22	9.83%	$2,016.43	$2,016.43	$0.00	0.00%	$4,124.13	$4,331.34	$207.22	5.02%
36,000	100.0	$2,147.48	$2,354.70	$207.22	9.65%	$2,520.54	$2,520.54	$0.00	0.00%	$4,668.02	$4,875.24	$207.22	4.44%
43,200	100.0	$2,187.27	$2,394.49	$207.22	9.47%	$3,024.64	$3,024.64	$0.00	0.00%	$5,211.91	$5,419.13	$207.22	3.98%
57,600	100.0	$2,266.84	$2,474.06	$207.22	9.14%	$4,032.86	$4,032.86	$0.00	0.00%	$6,299.70	$6,506.92	$207.22	3.29%
57,600	200.0	$2,715.29	$2,954.47	$239.18	8.81%	$4,032.86	$4,032.86	$0.00	0.00%	$6,748.15	$6,987.33	$239.18	3.54%
72,000	200.0	$2,794.87	$3,034.04	$239.18	8.56%	$5,041.07	$5,041.07	$0.00	0.00%	$7,835.94	$8,075.11	$239.18	3.05%
86,400	200.0	$2,874.44	$3,113.61	$239.18	8.32%	$6,049.29	$6,049.29	$0.00	0.00%	$8,923.72	$9,162.90	$239.18	2.68%
115,200	200.0	$3,033.58	$3,272.75	$239.18	7.88%	$8,065.72	$8,065.72	$0.00	0.00%	$11,099.30	$11,338.47	$239.18	2.15%
72,000	250.0	$3,019.09	$3,274.25	$255.15	8.45%	$5,041.07	$5,041.07	$0.00	0.00%	$8,060.17	$8,315.32	$255.15	3.17%
90,000	250.0	$3,118.56	$3,373.71	$255.15	8.18%	$6,301.34	$6,301.34	$0.00	0.00%	$9,419.90	$9,675.05	$255.15	2.71%
108,000	250.0	$3,218.02	$3,473.18	$255.15	7.93%	$7,561.61	$7,561.61	$0.00	0.00%	$10,779.63	$11,034.78	$255.15	2.37%
144,000	250.0	$3,416.95	$3,672.10	$255.15	7.47%	$10,082.15	$10,082.15	$0.00	0.00%	$13,499.09	$13,754.25	$255.15	1.89%
144,000	500.0	$4,538.08	$4,873.13	$335.05	7.38%	$10,082.15	$10,082.15	$0.00	0.00%	$14,620.23	$14,955.28	$335.05	2.29%
180,000	500.0	$4,737.01	$5,072.06	$335.05	7.07%	$12,602.68	$12,602.68	$0.00	0.00%	$17,339.69	$17,674.74	$335.05	1.93%
216,000	500.0	$4,935.94	$5,270.99	$335.05	6.79%	$15,123.22	$15,123.22	$0.00	0.00%	$20,059.16	$20,394.21	$335.05	1.67%
288,000	500.0	$5,333.79	$5,668.85	$335.05	6.28%	$20,164.29	$20,164.29	$0.00	0.00%	$25,498.08	$25,833.14	$335.05	1.31%
365,212	801.0 *	$7,110.21	$7,541.45	$431.24	6.07%	$25,570.28	$25,570.28	$0.00	0.00%	$32,680.49	$33,111.73	$431.24	1.32%
273,600	950.0	$7,272.26	$7,751.13	$478.87	6.58%	$19,156.08	$19,156.08	$0.00	0.00%	$26,428.34	$26,907.21	$478.87	1.81%
342,000	950.0	$7,650.23	$8,129.09	$478.87	6.26%	$23,945.09	$23,945.09	$0.00	0.00%	$31,595.32	$32,074.19	$478.87	1.52%
410,400	950.0	$8,028.19	$8,507.06	$478.87	5.96%	$28,734.11	$28,734.11	$0.00	0.00%	$36,762.30	$37,241.17	$478.87	1.30%
547,200	950.0	$8,784.12	$9,262.98	$478.87	5.45%	$38,312.15	$38,312.15	$0.00	0.00%	$47,096.27	$47,575.13	$478.87	1.02%
432,000	1,500.0	$10,614.04	$11,268.68	$654.64	6.17%	$30,246.44	$30,246.44	$0.00	0.00%	$40,860.48	$41,515.12	$654.64	1.60%
540,000	1,500.0	$11,210.82	$11,865.46	$654.64	5.84%	$37,808.04	$37,808.04	$0.00	0.00%	$49,018.87	$49,673.51	$654.64	1.34%
648,000	1,500.0	$11,807.61	$12,462.25	$654.64	5.54%	$45,369.65	$45,369.65	$0.00	0.00%	$57,177.26	$57,831.90	$654.64	1.14%
864,000	1,500.0	$13,001.18	$13,655.81	$654.64	5.04%	$60,492.87	$60,492.87	$0.00	0.00%	$73,494.05	$74,148.69	$654.64	0.89%
576,000	2,000.0	$13,652.02	$14,466.45	$814.43	5.97%	$40,328.58	$40,328.58	$0.00	0.00%	$53,980.60	$54,795.03	$814.43	1.51%
720,000	2,000.0	$14,447.73	$15,262.16	$814.43	5.64%	$50,410.73	$50,410.73	$0.00	0.00%	$64,858.46	$65,672.89	$814.43	1.26%
864,000	2,000.0	$15,243.44	$16,057.88	$814.43	5.34%	$60,492.87	$60,492.87	$0.00	0.00%	$75,736.31	$76,550.75	$814.43	1.08%
1,152,000	2,000.0	$16,834.87	$17,649.30	$814.43	4.84%	$80,657.16	$80,657.16	$0.00	0.00%	$97,492.03	$98,306.46	$814.43	0.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,455.10	$1,625.10
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06299	$0.06299
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$36,626.80	$40,150.51	$3,523.71	9.62%	$40,792.13	$40,792.13	$0.00	0.00%	$77,418.93	$80,942.64	$3,523.71	4.55%
547,200	50%	1,900.0		$36,626.80	$40,150.51	$3,523.71	9.62%	$39,316.34	$39,316.34	$0.00	0.00%	$75,943.14	$79,466.85	$3,523.71	4.64%
547,200	40%	1,900.0		$36,626.80	$40,150.51	$3,523.71	9.62%	$37,840.55	$37,840.55	$0.00	0.00%	$74,467.35	$77,991.06	$3,523.71	4.73%
820,800	60%	1,900.0		$38,138.65	$41,662.36	$3,523.71	9.24%	$61,188.20	$61,188.20	$0.00	0.00%	$99,326.84	$102,850.56	$3,523.71	3.55%
820,800	50%	1,900.0		$38,138.65	$41,662.36	$3,523.71	9.24%	$58,974.51	$58,974.51	$0.00	0.00%	$97,113.16	$100,636.87	$3,523.71	3.63%
820,800	40%	1,900.0		$38,138.65	$41,662.36	$3,523.71	9.24%	$56,760.83	$56,760.83	$0.00	0.00%	$94,899.47	$98,423.19	$3,523.71	3.71%
1,094,400	40%	1,900.0		$39,650.50	$43,174.21	$3,523.71	8.89%	$75,681.10	$75,681.10	$0.00	0.00%	$115,331.60	$118,855.31	$3,523.71	3.06%
1,094,400	50%	1,900.0		$39,650.50	$43,174.21	$3,523.71	8.89%	$78,632.68	$78,632.68	$0.00	0.00%	$118,283.18	$121,806.89	$3,523.71	2.98%
1,094,400	60%	1,900.0		$39,650.50	$43,174.21	$3,523.71	8.89%	$81,584.26	$81,584.26	$0.00	0.00%	$121,234.76	$124,758.47	$3,523.71	2.91%
979,290	50%	1,976.1	*	$40,214.77	$43,853.81	$3,639.04	9.05%	$70,362.02	$70,362.02	$0.00	0.00%	$110,576.79	$114,215.83	$3,639.04	3.29%
633,600	60%	2,200.0		$41,836.18	$45,814.53	$3,978.35	9.51%	$47,232.99	$47,232.99	$0.00	0.00%	$89,069.18	$93,047.53	$3,978.35	4.47%
633,600	50%	2,200.0		$41,836.18	$45,814.53	$3,978.35	9.51%	$45,524.18	$45,524.18	$0.00	0.00%	$87,360.37	$91,338.72	$3,978.35	4.55%
633,600	40%	2,200.0		$41,836.18	$45,814.53	$3,978.35	9.51%	$43,815.37	$43,815.37	$0.00	0.00%	$85,651.56	$89,629.91	$3,978.35	4.64%
950,400	60%	2,200.0		$43,586.75	$47,565.10	$3,978.35	9.13%	$70,849.49	$70,849.49	$0.00	0.00%	$114,436.24	$118,414.59	$3,978.35	3.48%
950,400	50%	2,200.0		$43,586.75	$47,565.10	$3,978.35	9.13%	$68,286.28	$68,286.28	$0.00	0.00%	$111,873.02	$115,851.37	$3,978.35	3.56%
950,400	40%	2,200.0		$43,586.75	$47,565.10	$3,978.35	9.13%	$65,723.06	$65,723.06	$0.00	0.00%	$109,309.81	$113,288.16	$3,978.35	3.64%
1,267,200	60%	2,200.0		$45,337.31	$49,315.66	$3,978.35	8.78%	$94,465.99	$94,465.99	$0.00	0.00%	$139,803.30	$143,781.65	$3,978.35	2.85%
1,267,200	50%	2,200.0		$45,337.31	$49,315.66	$3,978.35	8.78%	$91,048.37	$91,048.37	$0.00	0.00%	$136,385.68	$140,364.03	$3,978.35	2.92%
1,267,200	40%	2,200.0		$45,337.31	$49,315.66	$3,978.35	8.78%	$87,630.75	$87,630.75	$0.00	0.00%	$132,968.06	$136,946.41	$3,978.35	2.99%
1,512,000	60%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$112,715.10	$112,715.10	$0.00	0.00%	$179,910.28	$185,858.73	$5,948.45	3.31%
1,512,000	50%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$108,637.26	$108,637.26	$0.00	0.00%	$175,832.43	$181,780.89	$5,948.45	3.38%
1,512,000	40%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$104,559.42	$104,559.42	$0.00	0.00%	$171,754.59	$177,703.05	$5,948.45	3.46%
2,016,000	60%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$150,286.80	$150,286.80	$0.00	0.00%	$220,266.97	$226,215.42	$5,948.45	2.70%
2,016,000	50%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$144,849.68	$144,849.68	$0.00	0.00%	$214,829.84	$220,778.30	$5,948.45	2.77%
2,016,000	40%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$139,412.56	$139,412.56	$0.00	0.00%	$209,392.72	$215,341.17	$5,948.45	2.84%
1,728,000	60%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$128,817.26	$128,817.26	$0.00	0.00%	$205,092.60	$211,798.78	$6,706.19	3.27%
1,728,000	50%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$124,156.87	$124,156.87	$0.00	0.00%	$200,432.21	$207,138.39	$6,706.19	3.35%
1,728,000	40%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$119,496.48	$119,496.48	$0.00	0.00%	$195,771.82	$202,478.00	$6,706.19	3.43%
2,304,000	60%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$171,756.34	$171,756.34	$0.00	0.00%	$251,214.53	$257,920.71	$6,706.19	2.67%
2,304,000	50%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$165,542.49	$165,542.49	$0.00	0.00%	$245,000.67	$251,706.86	$6,706.19	2.74%
2,304,000	40%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$159,328.64	$159,328.64	$0.00	0.00%	$238,786.82	$245,493.01	$6,706.19	2.81%

* Average monthly usage for clas

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Managemen	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracke	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07815	$0.07815
Energy Charge Off-peak (includes capacity	$/kWh	$0.05145	$0.05145
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	*	$41,371.00	$45,113.24	$3,742.24	9.05%	$70,023.13	$70,023.13	$0.00	0.00%	$111,394.13	$115,136.37	$3,742.24	3.36%
777,600	60%	2,700.0		$50,518.49	$55,254.57	$4,736.08	9.37%	$56,840.18	$56,840.18	$0.00	0.00%	$107,358.67	$112,094.75	$4,736.08	4.41%
777,600	50%	2,700.0		$50,518.49	$55,254.57	$4,736.08	9.37%	$54,770.78	$54,770.78	$0.00	0.00%	$105,289.27	$110,025.35	$4,736.08	4.50%
777,600	40%	2,700.0		$50,518.49	$55,254.57	$4,736.08	9.37%	$52,701.38	$52,701.38	$0.00	0.00%	$103,219.87	$107,955.95	$4,736.08	4.59%
1,166,400	60%	2,700.0		$52,666.91	$57,402.99	$4,736.08	8.99%	$85,260.27	$85,260.27	$0.00	0.00%	$137,927.18	$142,663.26	$4,736.08	3.43%
1,166,400	50%	2,700.0		$52,666.91	$57,402.99	$4,736.08	8.99%	$82,156.17	$82,156.17	$0.00	0.00%	$134,823.08	$139,559.16	$4,736.08	3.51%
1,166,400	40%	2,700.0		$52,666.91	$57,402.99	$4,736.08	8.99%	$79,052.07	$79,052.07	$0.00	0.00%	$131,718.98	$136,455.06	$4,736.08	3.60%
1,555,200	60%	2,700.0		$54,815.33	$59,551.41	$4,736.08	8.64%	$113,680.36	$113,680.36	$0.00	0.00%	$168,495.69	$173,231.78	$4,736.08	2.81%
1,555,200	50%	2,700.0		$54,815.33	$59,551.41	$4,736.08	8.64%	$109,541.56	$109,541.56	$0.00	0.00%	$164,356.89	$169,092.98	$4,736.08	2.88%
1,555,200	40%	2,700.0		$54,815.33	$59,551.41	$4,736.08	8.64%	$105,402.76	$105,402.76	$0.00	0.00%	$160,218.09	$164,954.18	$4,736.08	2.96%
1,008,000	60%	3,500.0		$64,410.19	$70,358.64	$5,948.45	9.24%	$73,681.72	$73,681.72	$0.00	0.00%	$138,091.90	$144,040.35	$5,948.45	4.31%
1,008,000	50%	3,500.0		$64,410.19	$70,358.64	$5,948.45	9.24%	$70,999.16	$70,999.16	$0.00	0.00%	$135,409.35	$141,357.80	$5,948.45	4.39%
1,008,000	40%	3,500.0		$64,410.19	$70,358.64	$5,948.45	9.24%	$68,316.60	$68,316.60	$0.00	0.00%	$132,726.79	$138,675.24	$5,948.45	4.48%
1,512,000	60%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$110,522.57	$110,522.57	$0.00	0.00%	$177,717.75	$183,666.20	$5,948.45	3.35%
1,512,000	50%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$106,498.74	$106,498.74	$0.00	0.00%	$173,693.92	$179,642.37	$5,948.45	3.42%
1,512,000	40%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$102,474.91	$102,474.91	$0.00	0.00%	$169,670.08	$175,618.54	$5,948.45	3.51%
2,016,000	60%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$147,363.43	$147,363.43	$0.00	0.00%	$217,343.60	$223,292.05	$5,948.45	2.74%
2,016,000	50%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$141,998.32	$141,998.32	$0.00	0.00%	$211,978.48	$217,926.94	$5,948.45	2.81%
2,016,000	40%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$136,633.21	$136,633.21	$0.00	0.00%	$206,613.37	$212,561.83	$5,948.45	2.88%
1,152,000	60%	4,000.0		$73,092.49	$79,798.68	$6,706.19	9.17%	$84,207.68	$84,207.68	$0.00	0.00%	$157,300.17	$164,006.36	$6,706.19	4.26%
1,152,000	50%	4,000.0		$73,092.49	$79,798.68	$6,706.19	9.17%	$81,141.90	$81,141.90	$0.00	0.00%	$154,234.39	$160,940.58	$6,706.19	4.35%
1,152,000	40%	4,000.0		$73,092.49	$79,798.68	$6,706.19	9.17%	$78,076.12	$78,076.12	$0.00	0.00%	$151,168.61	$157,874.80	$6,706.19	4.44%
1,728,000	60%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$126,311.51	$126,311.51	$0.00	0.00%	$202,586.85	$209,293.04	$6,706.19	3.31%
1,728,000	50%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$121,712.85	$121,712.85	$0.00	0.00%	$197,988.19	$204,694.37	$6,706.19	3.39%
1,728,000	40%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$117,114.18	$117,114.18	$0.00	0.00%	$193,389.52	$200,095.70	$6,706.19	3.47%
2,304,000	60%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$168,415.35	$168,415.35	$0.00	0.00%	$247,873.54	$254,579.72	$6,706.19	2.71%
2,304,000	50%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$162,283.79	$162,283.79	$0.00	0.00%	$241,741.98	$248,448.17	$6,706.19	2.77%
2,304,000	40%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$156,152.24	$156,152.24	$0.00	0.00%	$235,610.42	$242,316.61	$6,706.19	2.85%
3,888,000	60%	13,500.0		$238,056.37	$259,159.46	$21,103.09	8.86%	$284,200.90	$284,200.90	$0.00	0.00%	$522,257.27	$543,360.37	$21,103.09	4.04%
3,888,000	50%	13,500.0		$238,056.37	$259,159.46	$21,103.09	8.86%	$273,853.90	$273,853.90	$0.00	0.00%	$511,910.27	$533,013.37	$21,103.09	4.12%
3,888,000	40%	13,500.0		$238,056.37	$259,159.46	$21,103.09	8.86%	$263,506.90	$263,506.90	$0.00	0.00%	$501,563.27	$522,666.37	$21,103.09	4.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Managemen	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resource	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracke	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07658	$0.07658
Energy Charge Off-peak (includes capacity	$/kWh	$0.05024	$0.05024
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$22,406.39	$24,390.93	$1,984.54	8.86%	$52,026.69	$52,026.69	$0.00	0.00%	$74,433.08	$76,417.61	$1,984.54	2.67%
720,000	50%	2,500.0		$22,406.39	$24,390.93	$1,984.54	8.86%	$50,125.57	$50,125.57	$0.00	0.00%	$72,531.96	$74,516.50	$1,984.54	2.74%
720,000	40%	2,500.0		$22,406.39	$24,390.93	$1,984.54	8.86%	$48,224.45	$48,224.45	$0.00	0.00%	$70,630.84	$72,615.38	$1,984.54	2.81%
1,080,000	60%	2,500.0		$24,395.67	$26,380.21	$1,984.54	8.13%	$78,040.03	$78,040.03	$0.00	0.00%	$102,435.70	$104,420.24	$1,984.54	1.94%
1,080,000	50%	2,500.0		$24,395.67	$26,380.21	$1,984.54	8.13%	$75,188.35	$75,188.35	$0.00	0.00%	$99,584.02	$101,568.56	$1,984.54	1.99%
1,080,000	40%	2,500.0		$24,395.67	$26,380.21	$1,984.54	8.13%	$72,336.68	$72,336.68	$0.00	0.00%	$96,732.35	$98,716.88	$1,984.54	2.05%
1,440,000	60%	2,500.0		$26,384.95	$28,369.48	$1,984.54	7.52%	$104,053.37	$104,053.37	$0.00	0.00%	$130,438.32	$132,422.86	$1,984.54	1.52%
1,440,000	50%	2,500.0		$26,384.95	$28,369.48	$1,984.54	7.52%	$100,251.14	$100,251.14	$0.00	0.00%	$126,636.09	$128,620.62	$1,984.54	1.57%
1,440,000	40%	2,500.0		$26,384.95	$28,369.48	$1,984.54	7.52%	$96,448.90	$96,448.90	$0.00	0.00%	$122,833.85	$124,818.39	$1,984.54	1.62%
1,678,468	50%	3,248.5	*	$31,877.29	$34,224.50	$2,347.21	7.36%	$116,853.01	$116,853.01	$0.00	0.00%	$148,730.30	$151,077.51	$2,347.21	1.58%
1,094,400	60%	3,800.0		$31,725.76	$34,340.19	$2,614.43	8.24%	$79,080.56	$79,080.56	$0.00	0.00%	$110,806.32	$113,420.75	$2,614.43	2.36%
1,094,400	50%	3,800.0		$31,725.76	$34,340.19	$2,614.43	8.24%	$76,190.86	$76,190.86	$0.00	0.00%	$107,916.62	$110,531.05	$2,614.43	2.42%
1,094,400	40%	3,800.0		$31,725.76	$34,340.19	$2,614.43	8.24%	$73,301.17	$73,301.17	$0.00	0.00%	$105,026.92	$107,641.36	$2,614.43	2.49%
2,188,800	60%	3,800.0		$37,773.16	$40,387.60	$2,614.43	6.92%	$158,161.13	$158,161.13	$0.00	0.00%	$195,934.29	$198,548.72	$2,614.43	1.33%
2,188,800	50%	3,800.0		$37,773.16	$40,387.60	$2,614.43	6.92%	$152,381.73	$152,381.73	$0.00	0.00%	$190,154.89	$192,769.33	$2,614.43	1.37%
2,188,800	40%	3,800.0		$37,773.16	$40,387.60	$2,614.43	6.92%	$146,602.33	$146,602.33	$0.00	0.00%	$184,375.49	$186,989.93	$2,614.43	1.42%
1,728,000	60%	4,000.0		$36,342.35	$39,053.69	$2,711.34	7.46%	$124,864.05	$124,864.05	$0.00	0.00%	$161,206.40	$163,917.74	$2,711.34	1.68%
1,728,000	50%	4,000.0		$36,342.35	$39,053.69	$2,711.34	7.46%	$120,301.37	$120,301.37	$0.00	0.00%	$156,643.72	$159,355.06	$2,711.34	1.73%
1,728,000	40%	4,000.0		$36,342.35	$39,053.69	$2,711.34	7.46%	$115,738.68	$115,738.68	$0.00	0.00%	$152,081.03	$154,792.37	$2,711.34	1.78%
2,304,000	60%	4,000.0		$39,525.20	$42,236.54	$2,711.34	6.86%	$166,485.40	$166,485.40	$0.00	0.00%	$206,010.59	$208,721.93	$2,711.34	1.32%
2,304,000	50%	4,000.0		$39,525.20	$42,236.54	$2,711.34	6.86%	$160,401.82	$160,401.82	$0.00	0.00%	$199,927.02	$202,638.36	$2,711.34	1.36%
2,304,000	40%	4,000.0		$39,525.20	$42,236.54	$2,711.34	6.86%	$154,318.24	$154,318.24	$0.00	0.00%	$193,843.44	$196,554.78	$2,711.34	1.40%
3,888,000	60%	13,500.0		$101,262.56	$108,576.99	$7,314.43	7.22%	$280,944.11	$280,944.11	$0.00	0.00%	$382,206.67	$389,521.10	$7,314.43	1.91%
3,888,000	50%	13,500.0		$101,262.56	$108,576.99	$7,314.43	7.22%	$270,678.07	$270,678.07	$0.00	0.00%	$371,940.63	$379,255.06	$7,314.43	1.97%
3,888,000	40%	13,500.0		$101,262.56	$108,576.99	$7,314.43	7.22%	$260,412.04	$260,412.04	$0.00	0.00%	$361,674.59	$368,989.03	$7,314.43	2.02%
5,832,000	60%	13,500.0		$112,004.66	$119,319.09	$7,314.43	6.53%	$421,416.16	$421,416.16	$0.00	0.00%	$533,420.82	$540,735.26	$7,314.43	1.37%
5,832,000	50%	13,500.0		$112,004.66	$119,319.09	$7,314.43	6.53%	$406,017.11	$406,017.11	$0.00	0.00%	$518,021.77	$525,336.20	$7,314.43	1.41%
5,832,000	40%	13,500.0		$112,004.66	$119,319.09	$7,314.43	6.53%	$390,618.05	$390,618.05	$0.00	0.00%	$502,622.71	$509,937.15	$7,314.43	1.46%
7,776,000	60%	13,500.0		$122,746.76	$130,061.20	$7,314.43	5.96%	$561,888.22	$561,888.22	$0.00	0.00%	$684,634.98	$691,949.41	$7,314.43	1.07%
7,776,000	50%	13,500.0		$122,746.76	$130,061.20	$7,314.43	5.96%	$541,356.15	$541,356.15	$0.00	0.00%	$664,102.91	$671,417.34	$7,314.43	1.10%
7,776,000	40%	13,500.0		$122,746.76	$130,061.20	$7,314.43	5.96%	$520,824.07	$520,824.07	$0.00	0.00%	$643,570.84	$650,885.27	$7,314.43	1.14%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,350.00	$5,100.00
Delivery Charge	$/kW	$4.97	$5.42
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.13	-$0.11
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07568	$0.07568
Energy Charge Off-peak (includes capacity)	$/kWh	$0.04954	$0.04954
Merchant Function Charge	$/kWh	$0.00061	$0.00061
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$25,421.86	$28,411.55	$2,989.69	11.76%	$48,779.37	$48,779.37	$0.00	0.00%	$74,201.23	$77,190.92	$2,989.69	4.03%
720,000	50%	2,500.0		$25,421.86	$28,411.55	$2,989.69	11.76%	$47,246.35	$47,246.35	$0.00	0.00%	$72,668.20	$75,657.90	$2,989.69	4.11%
720,000	40%	2,500.0		$25,421.86	$28,411.55	$2,989.69	11.76%	$45,713.33	$45,713.33	$0.00	0.00%	$71,135.18	$74,124.87	$2,989.69	4.20%
1,080,000	60%	2,500.0		$27,411.13	$30,400.82	$2,989.69	10.91%	$73,169.06	$73,169.06	$0.00	0.00%	$100,580.19	$103,569.88	$2,989.69	2.97%
1,080,000	50%	2,500.0		$27,411.13	$30,400.82	$2,989.69	10.91%	$70,869.52	$70,869.52	$0.00	0.00%	$98,280.66	$101,270.35	$2,989.69	3.04%
1,080,000	40%	2,500.0		$27,411.13	$30,400.82	$2,989.69	10.91%	$68,569.99	$68,569.99	$0.00	0.00%	$95,981.13	$98,970.82	$2,989.69	3.11%
1,440,000	60%	2,500.0		$29,400.41	$32,390.10	$2,989.69	10.17%	$97,558.74	$97,558.74	$0.00	0.00%	$126,959.15	$129,948.84	$2,989.69	2.35%
1,440,000	50%	2,500.0		$29,400.41	$32,390.10	$2,989.69	10.17%	$94,492.70	$94,492.70	$0.00	0.00%	$123,893.11	$126,882.80	$2,989.69	2.41%
1,440,000	40%	2,500.0		$29,400.41	$32,390.10	$2,989.69	10.17%	$91,426.66	$91,426.66	$0.00	0.00%	$120,827.07	$123,816.76	$2,989.69	2.47%
1,152,000	60%	4,000.0		$35,231.67	$39,056.41	$3,824.74	10.86%	$78,046.99	$78,046.99	$0.00	0.00%	$113,278.66	$117,103.40	$3,824.74	3.38%
1,152,000	50%	4,000.0		$35,231.67	$39,056.41	$3,824.74	10.86%	$75,594.16	$75,594.16	$0.00	0.00%	$110,825.83	$114,650.57	$3,824.74	3.45%
1,152,000	40%	4,000.0		$35,231.67	$39,056.41	$3,824.74	10.86%	$73,141.32	$73,141.32	$0.00	0.00%	$108,372.99	$112,197.74	$3,824.74	3.53%
1,728,000	60%	4,000.0		$38,414.52	$42,239.26	$3,824.74	9.96%	$117,070.49	$117,070.49	$0.00	0.00%	$155,485.00	$159,309.75	$3,824.74	2.46%
1,728,000	50%	4,000.0		$38,414.52	$42,239.26	$3,824.74	9.96%	$113,391.24	$113,391.24	$0.00	0.00%	$151,805.75	$155,630.50	$3,824.74	2.52%
1,728,000	40%	4,000.0		$38,414.52	$42,239.26	$3,824.74	9.96%	$109,711.99	$109,711.99	$0.00	0.00%	$148,126.50	$151,951.24	$3,824.74	2.58%
2,304,000	60%	4,000.0		$41,597.36	$45,422.10	$3,824.74	9.19%	$156,093.98	$156,093.98	$0.00	0.00%	$197,691.35	$201,516.09	$3,824.74	1.93%
2,304,000	50%	4,000.0		$41,597.36	$45,422.10	$3,824.74	9.19%	$151,188.32	$151,188.32	$0.00	0.00%	$192,785.68	$196,610.42	$3,824.74	1.98%
2,304,000	40%	4,000.0		$41,597.36	$45,422.10	$3,824.74	9.19%	$146,282.65	$146,282.65	$0.00	0.00%	$187,880.01	$191,704.75	$3,824.74	2.04%
4,218,540	50%	7,799.3	*	$70,977.33	$76,917.15	$5,939.82	8.37%	$276,820.30	$276,820.30	$0.00	0.00%	$347,797.63	$353,737.45	$5,939.82	1.71%
2,620,800	60%	9,100.0		$68,585.04	$75,248.96	$6,663.92	9.72%	$177,556.91	$177,556.91	$0.00	0.00%	$246,141.95	$252,805.86	$6,663.92	2.71%
2,620,800	50%	9,100.0		$68,585.04	$75,248.96	$6,663.92	9.72%	$171,976.71	$171,976.71	$0.00	0.00%	$240,561.75	$247,225.67	$6,663.92	2.77%
2,620,800	40%	9,100.0		$68,585.04	$75,248.96	$6,663.92	9.72%	$166,396.51	$166,396.51	$0.00	0.00%	$234,981.55	$241,645.47	$6,663.92	2.84%
5,241,600	60%	9,100.0		$83,066.99	$89,730.90	$6,663.92	8.02%	$355,113.82	$355,113.82	$0.00	0.00%	$438,180.80	$444,844.72	$6,663.92	1.52%
5,241,600	50%	9,100.0		$83,066.99	$89,730.90	$6,663.92	8.02%	$343,953.42	$343,953.42	$0.00	0.00%	$427,020.41	$433,684.32	$6,663.92	1.56%
5,241,600	40%	9,100.0		$83,066.99	$89,730.90	$6,663.92	8.02%	$332,793.03	$332,793.03	$0.00	0.00%	$415,860.01	$422,523.93	$6,663.92	1.60%
5,832,000	60%	13,500.0		$108,102.60	$117,216.00	$9,113.40	8.43%	$395,112.90	$395,112.90	$0.00	0.00%	$503,215.50	$512,328.90	$9,113.40	1.81%
5,832,000	50%	13,500.0		$108,102.60	$117,216.00	$9,113.40	8.43%	$382,695.43	$382,695.43	$0.00	0.00%	$490,798.02	$499,911.43	$9,113.40	1.86%
5,832,000	40%	13,500.0		$108,102.60	$117,216.00	$9,113.40	8.43%	$370,277.95	$370,277.95	$0.00	0.00%	$478,380.55	$487,493.95	$9,113.40	1.91%
7,776,000	60%	13,500.0		$118,844.70	$127,958.10	$9,113.40	7.67%	$526,817.20	$526,817.20	$0.00	0.00%	$645,661.90	$654,775.30	$9,113.40	1.41%
7,776,000	50%	13,500.0		$118,844.70	$127,958.10	$9,113.40	7.67%	$510,260.57	$510,260.57	$0.00	0.00%	$629,105.27	$638,218.67	$9,113.40	1.45%
7,776,000	40%	13,500.0		$118,844.70	$127,958.10	$9,113.40	7.67%	$493,703.94	$493,703.94	$0.00	0.00%	$612,548.64	$621,662.04	$9,113.40	1.49%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$8,800.00	$10,350.00
Delivery Charge	$/kW	$4.36	$4.89
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.09
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.06922	$0.06922
Energy Charge Off-peak (includes capacity)	$/kWh	$0.04814	$0.04814
Merchant Function Charge	$/kWh	$0.00059	$0.00059
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$198.00	$211.64	$13.64	6.89%	$75.23	$75.23	$0.00	0.00%	$273.23	$286.87	$13.64	4.99%
1,512	7.0		$200.79	$214.43	$13.64	6.79%	$112.84	$112.84	$0.00	0.00%	$313.63	$327.27	$13.64	4.35%
2,016	7.0		$203.57	$217.21	$13.64	6.70%	$150.46	$150.46	$0.00	0.00%	$354.03	$367.67	$13.64	3.85%
2,520	7.0		$206.36	$220.00	$13.64	6.61%	$188.07	$188.07	$0.00	0.00%	$394.43	$408.07	$13.64	3.46%
2,160	15.0		$347.71	$376.94	$29.23	8.41%	$161.20	$161.20	$0.00	0.00%	$508.91	$538.14	$29.23	5.74%
3,240	15.0		$353.68	$382.90	$29.23	8.26%	$241.81	$241.81	$0.00	0.00%	$595.48	$624.71	$29.23	4.91%
4,320	15.0		$359.64	$388.87	$29.23	8.13%	$322.41	$322.41	$0.00	0.00%	$682.05	$711.28	$29.23	4.29%
5,400	15.0		$365.61	$394.84	$29.23	7.99%	$403.01	$403.01	$0.00	0.00%	$768.62	$797.85	$29.23	3.80%
3,168	22.0		$478.70	$521.57	$42.87	8.95%	$236.43	$236.43	$0.00	0.00%	$715.14	$758.00	$42.87	5.99%
4,752	22.0		$487.45	$530.32	$42.87	8.79%	$354.65	$354.65	$0.00	0.00%	$842.10	$884.97	$42.87	5.09%
6,336	22.0		$496.21	$539.07	$42.87	8.64%	$472.87	$472.87	$0.00	0.00%	$969.07	$1,011.94	$42.87	4.42%
7,920	22.0		$504.96	$547.83	$42.87	8.49%	$591.08	$591.08	$0.00	0.00%	$1,096.04	$1,138.91	$42.87	3.91%
6,792	23.1	*	$518.47	$563.49	$45.01	8.68%	$506.90	$506.90	$0.00	0.00%	$1,025.37	$1,070.38	$45.01	4.39%
5,760	40.0		$815.54	$893.48	$77.94	9.56%	$429.88	$429.88	$0.00	0.00%	$1,245.42	$1,323.36	$77.94	6.26%
8,640	40.0		$831.45	$909.39	$77.94	9.37%	$644.82	$644.82	$0.00	0.00%	$1,476.27	$1,554.21	$77.94	5.28%
11,520	40.0		$847.37	$925.31	$77.94	9.20%	$859.76	$859.76	$0.00	0.00%	$1,707.13	$1,785.06	$77.94	4.57%
14,400	40.0		$863.28	$941.22	$77.94	9.03%	$1,074.70	$1,074.70	$0.00	0.00%	$1,937.98	$2,015.92	$77.94	4.02%
8,640	60.0		$1,189.80	$1,306.71	$116.91	9.83%	$644.82	$644.82	$0.00	0.00%	$1,834.62	$1,951.53	$116.91	6.37%
12,960	60.0		$1,213.68	$1,330.58	$116.91	9.63%	$967.23	$967.23	$0.00	0.00%	$2,180.90	$2,297.81	$116.91	5.36%
17,280	60.0		$1,237.55	$1,354.45	$116.91	9.45%	$1,289.64	$1,289.64	$0.00	0.00%	$2,527.18	$2,644.09	$116.91	4.63%
21,600	60.0		$1,261.42	$1,378.33	$116.91	9.27%	$1,612.05	$1,612.05	$0.00	0.00%	$2,873.47	$2,990.37	$116.91	4.07%
11,520	80.0		$1,564.07	$1,719.95	$155.88	9.97%	$859.76	$859.76	$0.00	0.00%	$2,423.83	$2,579.70	$155.88	6.43%
17,280	80.0		$1,595.90	$1,751.77	$155.88	9.77%	$1,289.64	$1,289.64	$0.00	0.00%	$2,885.54	$3,041.41	$155.88	5.40%
23,040	80.0		$1,627.73	$1,783.60	$155.88	9.58%	$1,719.52	$1,719.52	$0.00	0.00%	$3,347.24	$3,503.12	$155.88	4.66%
28,800	80.0		$1,659.55	$1,815.43	$155.88	9.39%	$2,149.40	$2,149.40	$0.00	0.00%	$3,808.95	$3,964.83	$155.88	4.09%
14,400	100.0		$1,938.33	$2,133.18	$194.85	10.05%	$1,074.70	$1,074.70	$0.00	0.00%	$3,013.03	$3,207.88	$194.85	6.47%
21,600	100.0		$1,978.12	$2,172.96	$194.85	9.85%	$1,612.05	$1,612.05	$0.00	0.00%	$3,590.17	$3,785.01	$194.85	5.43%
28,800	100.0		$2,017.91	$2,212.75	$194.85	9.66%	$2,149.40	$2,149.40	$0.00	0.00%	$4,167.30	$4,362.15	$194.85	4.68%
36,000	100.0		$2,057.69	$2,252.54	$194.85	9.47%	$2,686.74	$2,686.74	$0.00	0.00%	$4,744.44	$4,939.28	$194.85	4.11%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$16.99	$18.93
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.42	$0.37
AMP 1 & Amp 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06753	$0.06753
Merchant Function Charge	$/kWh	$0.00065	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,456.05	$2,686.98	$230.93	9.40%	$2,155.71	$2,155.71	$0.00	0.00%	$4,611.76	$4,842.68	$230.93	5.01%
36,000	100.0		$2,495.84	$2,726.76	$230.93	9.25%	$2,694.63	$2,694.63	$0.00	0.00%	$5,190.47	$5,421.40	$230.93	4.45%
43,200	100.0		$2,535.62	$2,766.55	$230.93	9.11%	$3,233.56	$3,233.56	$0.00	0.00%	$5,769.18	$6,000.11	$230.93	4.00%
57,600	100.0		$2,615.19	$2,846.12	$230.93	8.83%	$4,311.41	$4,311.41	$0.00	0.00%	$6,926.60	$7,157.53	$230.93	3.33%
66,240	230.0		$4,610.25	$5,014.07	$403.81	8.76%	$4,958.12	$4,958.12	$0.00	0.00%	$9,568.38	$9,972.19	$403.81	4.22%
82,800	230.0		$4,701.76	$5,105.58	$403.81	8.59%	$6,197.66	$6,197.66	$0.00	0.00%	$10,899.42	$11,303.23	$403.81	3.70%
99,360	230.0		$4,793.27	$5,197.08	$403.81	8.42%	$7,437.19	$7,437.19	$0.00	0.00%	$12,230.45	$12,634.27	$403.81	3.30%
132,480	230.0		$4,976.28	$5,380.10	$403.81	8.11%	$9,916.25	$9,916.25	$0.00	0.00%	$14,892.53	$15,296.34	$403.81	2.71%
86,224	224.9	*	$4,644.44	$5,041.48	$397.05	8.55%	$6,453.94	$6,453.94	$0.00	0.00%	$11,098.38	$11,495.43	$397.05	3.58%
100,800	350.0		$6,598.75	$7,162.15	$563.40	8.54%	$7,544.97	$7,544.97	$0.00	0.00%	$14,143.72	$14,707.12	$563.40	3.98%
126,000	350.0		$6,738.00	$7,301.40	$563.40	8.36%	$9,431.21	$9,431.21	$0.00	0.00%	$16,169.21	$16,732.62	$563.40	3.48%
151,200	350.0		$6,877.25	$7,440.65	$563.40	8.19%	$11,317.46	$11,317.46	$0.00	0.00%	$18,194.71	$18,758.11	$563.40	3.10%
201,600	350.0		$7,155.75	$7,719.15	$563.40	7.87%	$15,089.94	$15,089.94	$0.00	0.00%	$22,245.69	$22,809.09	$563.40	2.53%
144,000	500.0		$9,084.37	$9,847.26	$762.89	8.40%	$10,778.53	$10,778.53	$0.00	0.00%	$19,862.90	$20,625.79	$762.89	3.84%
180,000	500.0		$9,283.30	$10,046.19	$762.89	8.22%	$13,473.16	$13,473.16	$0.00	0.00%	$22,756.46	$23,519.35	$762.89	3.35%
216,000	500.0		$9,482.23	$10,245.11	$762.89	8.05%	$16,167.80	$16,167.80	$0.00	0.00%	$25,650.02	$26,412.91	$762.89	2.97%
288,000	500.0		$9,880.08	$10,642.97	$762.89	7.72%	$21,557.06	$21,557.06	$0.00	0.00%	$31,437.14	$32,200.03	$762.89	2.43%
216,000	750.0		$13,227.07	$14,322.43	$1,095.36	8.28%	$16,167.80	$16,167.80	$0.00	0.00%	$29,394.87	$30,490.23	$1,095.36	3.73%
270,000	750.0		$13,525.46	$14,620.82	$1,095.36	8.10%	$20,209.74	$20,209.74	$0.00	0.00%	$33,735.21	$34,830.57	$1,095.36	3.25%
324,000	750.0		$13,823.86	$14,919.22	$1,095.36	7.92%	$24,251.69	$24,251.69	$0.00	0.00%	$38,075.55	$39,170.91	$1,095.36	2.88%
432,000	750.0		$14,420.64	$15,516.00	$1,095.36	7.60%	$32,335.59	$32,335.59	$0.00	0.00%	$46,756.23	$47,851.59	$1,095.36	2.34%
432,000	1,500.0		$25,655.18	$27,747.96	$2,092.78	8.16%	$32,335.59	$32,335.59	$0.00	0.00%	$57,990.77	$60,083.55	$2,092.78	3.61%
540,000	1,500.0		$26,251.96	$28,344.74	$2,092.78	7.97%	$40,419.49	$40,419.49	$0.00	0.00%	$66,671.45	$68,764.23	$2,092.78	3.14%
648,000	1,500.0		$26,848.74	$28,941.53	$2,092.78	7.79%	$48,503.39	$48,503.39	$0.00	0.00%	$75,352.13	$77,444.91	$2,092.78	2.78%
864,000	1,500.0		$28,042.31	$30,135.09	$2,092.78	7.46%	$64,671.18	$64,671.18	$0.00	0.00%	$92,713.49	$94,806.28	$2,092.78	2.26%
576,000	2,000.0		$33,940.58	$36,698.31	$2,757.73	8.13%	$43,114.12	$43,114.12	$0.00	0.00%	$77,054.70	$79,812.43	$2,757.73	3.58%
720,000	2,000.0		$34,736.29	$37,494.02	$2,757.73	7.94%	$53,892.65	$53,892.65	$0.00	0.00%	$88,628.94	$91,386.67	$2,757.73	3.11%
864,000	2,000.0		$35,532.00	$38,289.73	$2,757.73	7.76%	$64,671.18	$64,671.18	$0.00	0.00%	$100,203.18	$102,960.92	$2,757.73	2.75%
1,152,000	2,000.0		$37,123.42	$39,881.15	$2,757.73	7.43%	$86,228.24	$86,228.24	$0.00	0.00%	$123,351.67	$126,109.40	$2,757.73	2.24%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$775.00	$870.00
Delivery Charge	$/kW	$14.28	$15.62
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.30	$0.26
AMP 1 &AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06775	$0.06775
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,363.27	$2,593.16	$229.90	9.73%	$2,077.68	$2,077.68	$0.00	0.00%	$4,440.95	$4,670.84	$229.90	5.18%
36,000	100.0		$2,403.05	$2,632.95	$229.90	9.57%	$2,597.10	$2,597.10	$0.00	0.00%	$5,000.15	$5,230.05	$229.90	4.60%
43,200	100.0		$2,442.84	$2,672.73	$229.90	9.41%	$3,116.52	$3,116.52	$0.00	0.00%	$5,559.36	$5,789.26	$229.90	4.14%
57,600	100.0		$2,522.41	$2,752.31	$229.90	9.11%	$4,155.36	$4,155.36	$0.00	0.00%	$6,677.77	$6,907.67	$229.90	3.44%
57,600	200.0		$3,850.24	$4,206.94	$356.70	9.26%	$4,155.36	$4,155.36	$0.00	0.00%	$8,005.61	$8,362.31	$356.70	4.46%
72,000	200.0		$3,929.81	$4,286.52	$356.70	9.08%	$5,194.21	$5,194.21	$0.00	0.00%	$9,124.02	$9,480.72	$356.70	3.91%
86,400	200.0		$4,009.39	$4,366.09	$356.70	8.90%	$6,233.05	$6,233.05	$0.00	0.00%	$10,242.43	$10,599.13	$356.70	3.48%
115,200	200.0		$4,168.53	$4,525.23	$356.70	8.56%	$8,310.73	$8,310.73	$0.00	0.00%	$12,479.26	$12,835.96	$356.70	2.86%
72,000	250.0		$4,593.73	$5,013.84	$420.10	9.15%	$5,194.21	$5,194.21	$0.00	0.00%	$9,787.94	$10,208.04	$420.10	4.29%
90,000	250.0		$4,693.20	$5,113.30	$420.10	8.95%	$6,492.76	$6,492.76	$0.00	0.00%	$11,185.95	$11,606.06	$420.10	3.76%
108,000	250.0		$4,792.66	$5,212.76	$420.10	8.77%	$7,791.31	$7,791.31	$0.00	0.00%	$12,583.97	$13,004.07	$420.10	3.34%
144,000	250.0		$4,991.59	$5,411.69	$420.10	8.42%	$10,388.41	$10,388.41	$0.00	0.00%	$15,380.00	$15,800.10	$420.10	2.73%
135,360	470.0		$7,865.08	$8,564.15	$699.07	8.89%	$9,765.11	$9,765.11	$0.00	0.00%	$17,630.19	$18,329.26	$699.07	3.97%
169,200	470.0		$8,052.07	$8,751.15	$699.07	8.68%	$12,206.38	$12,206.38	$0.00	0.00%	$20,258.46	$20,957.53	$699.07	3.45%
203,040	470.0		$8,239.07	$8,938.14	$699.07	8.48%	$14,647.66	$14,647.66	$0.00	0.00%	$22,886.72	$23,585.80	$699.07	3.05%
270,720	470.0		$8,613.05	$9,312.12	$699.07	8.12%	$19,530.21	$19,530.21	$0.00	0.00%	$28,143.26	$28,842.33	$699.07	2.48%
191,106	447.1	*	$7,868.52	$8,538.50	$669.98	8.51%	$13,786.72	$13,786.72	$0.00	0.00%	$21,655.24	$22,325.22	$669.98	3.09%
216,000	750.0		$12,028.62	$13,082.74	$1,054.12	8.76%	$15,582.62	$15,582.62	$0.00	0.00%	$27,611.23	$28,665.36	$1,054.12	3.82%
270,000	750.0		$12,327.01	$13,381.13	$1,054.12	8.55%	$19,478.27	$19,478.27	$0.00	0.00%	$31,805.28	$32,859.40	$1,054.12	3.31%
324,000	750.0		$12,625.40	$13,679.53	$1,054.12	8.35%	$23,373.92	$23,373.92	$0.00	0.00%	$35,999.32	$37,053.45	$1,054.12	2.93%
432,000	750.0		$13,222.19	$14,276.31	$1,054.12	7.97%	$31,165.23	$31,165.23	$0.00	0.00%	$44,387.42	$45,441.54	$1,054.12	2.37%
432,000	1,500.0		$23,180.95	$25,186.10	$2,005.15	8.65%	$31,165.23	$31,165.23	$0.00	0.00%	$54,346.18	$56,351.33	$2,005.15	3.69%
540,000	1,500.0		$23,777.73	$25,782.89	$2,005.15	8.43%	$38,956.54	$38,956.54	$0.00	0.00%	$62,734.27	$64,739.42	$2,005.15	3.20%
648,000	1,500.0		$24,374.52	$26,379.67	$2,005.15	8.23%	$46,747.85	$46,747.85	$0.00	0.00%	$71,122.36	$73,127.52	$2,005.15	2.82%
864,000	1,500.0		$25,568.08	$27,573.24	$2,005.15	7.84%	$62,330.46	$62,330.46	$0.00	0.00%	$87,898.54	$89,903.70	$2,005.15	2.28%
576,000	2,000.0		$30,615.84	$33,255.01	$2,639.18	8.62%	$41,553.64	$41,553.64	$0.00	0.00%	$72,169.48	$74,808.65	$2,639.18	3.66%
720,000	2,000.0		$31,411.55	$34,050.72	$2,639.18	8.40%	$51,942.05	$51,942.05	$0.00	0.00%	$83,353.60	$85,992.77	$2,639.18	3.17%
864,000	2,000.0		$32,207.26	$34,846.43	$2,639.18	8.19%	$62,330.46	$62,330.46	$0.00	0.00%	$94,537.72	$97,176.89	$2,639.18	2.79%
1,152,000	2,000.0		$33,798.68	$36,437.86	$2,639.18	7.81%	$83,107.28	$83,107.28	$0.00	0.00%	$116,905.96	$119,545.14	$2,639.18	2.26%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$850.00	$950.00
Delivery Charge	$/kW	$12.88	$14.14
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.20
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06508	$0.06508
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,995.22	$2,202.44	$207.22	10.39%	$2,056.03	$2,056.03	$0.00	0.00%	$4,051.25	$4,258.47	$207.22	5.11%
36,000	100.0		$2,035.01	$2,242.23	$207.22	10.18%	$2,570.04	$2,570.04	$0.00	0.00%	$4,605.05	$4,812.26	$207.22	4.50%
43,200	100.0		$2,074.80	$2,282.01	$207.22	9.99%	$3,084.04	$3,084.04	$0.00	0.00%	$5,158.84	$5,366.06	$207.22	4.02%
57,600	100.0		$2,154.37	$2,361.58	$207.22	9.62%	$4,112.06	$4,112.06	$0.00	0.00%	$6,266.43	$6,473.64	$207.22	3.31%
57,600	200.0		$2,516.22	$2,755.40	$239.18	9.51%	$4,112.06	$4,112.06	$0.00	0.00%	$6,628.28	$6,867.46	$239.18	3.61%
72,000	200.0		$2,595.79	$2,834.97	$239.18	9.21%	$5,140.07	$5,140.07	$0.00	0.00%	$7,735.87	$7,975.04	$239.18	3.09%
86,400	200.0		$2,675.36	$2,914.54	$239.18	8.94%	$6,168.09	$6,168.09	$0.00	0.00%	$8,843.45	$9,082.63	$239.18	2.70%
115,200	200.0		$2,834.51	$3,073.68	$239.18	8.44%	$8,224.12	$8,224.12	$0.00	0.00%	$11,058.63	$11,297.80	$239.18	2.16%
72,000	250.0		$2,776.72	$3,031.88	$255.15	9.19%	$5,140.07	$5,140.07	$0.00	0.00%	$7,916.80	$8,171.95	$255.15	3.22%
90,000	250.0		$2,876.19	$3,131.34	$255.15	8.87%	$6,425.09	$6,425.09	$0.00	0.00%	$9,301.28	$9,556.43	$255.15	2.74%
108,000	250.0		$2,975.65	$3,230.80	$255.15	8.57%	$7,710.11	$7,710.11	$0.00	0.00%	$10,685.76	$10,940.92	$255.15	2.39%
144,000	250.0		$3,174.58	$3,429.73	$255.15	8.04%	$10,280.15	$10,280.15	$0.00	0.00%	$13,454.73	$13,709.88	$255.15	1.90%
144,000	500.0		$4,079.22	$4,414.27	$335.05	8.21%	$10,280.15	$10,280.15	$0.00	0.00%	$14,359.36	$14,694.42	$335.05	2.33%
180,000	500.0		$4,278.14	$4,613.20	$335.05	7.83%	$12,850.19	$12,850.19	$0.00	0.00%	$17,128.33	$17,463.38	$335.05	1.96%
216,000	500.0		$4,477.07	$4,812.12	$335.05	7.48%	$15,420.22	$15,420.22	$0.00	0.00%	$19,897.29	$20,232.35	$335.05	1.68%
288,000	500.0		$4,874.93	$5,209.98	$335.05	6.87%	$20,560.30	$20,560.30	$0.00	0.00%	$25,435.22	$25,770.28	$335.05	1.32%
275,599	670.9	*	$5,424.92	$5,814.60	$389.68	7.18%	$19,674.99	$19,674.99	$0.00	0.00%	$25,099.91	$25,489.59	$389.68	1.55%
218,880	760.0		$5,433.81	$5,851.96	$418.14	7.70%	$15,625.83	$15,625.83	$0.00	0.00%	$21,059.64	$21,477.78	$418.14	1.99%
273,600	760.0		$5,736.18	$6,154.33	$418.14	7.29%	$19,532.28	$19,532.28	$0.00	0.00%	$25,268.46	$25,686.61	$418.14	1.65%
328,320	760.0		$6,038.55	$6,456.70	$418.14	6.92%	$23,438.74	$23,438.74	$0.00	0.00%	$29,477.29	$29,895.43	$418.14	1.42%
437,760	760.0		$6,643.29	$7,061.44	$418.14	6.29%	$31,251.65	$31,251.65	$0.00	0.00%	$37,894.94	$38,313.09	$418.14	1.10%
432,000	1,500.0		$9,289.20	$9,943.84	$654.64	7.05%	$30,840.45	$30,840.45	$0.00	0.00%	$40,129.64	$40,784.28	$654.64	1.63%
540,000	1,500.0		$9,885.98	$10,540.62	$654.64	6.62%	$38,550.56	$38,550.56	$0.00	0.00%	$48,436.54	$49,091.18	$654.64	1.35%
648,000	1,500.0		$10,482.76	$11,137.40	$654.64	6.24%	$46,260.67	$46,260.67	$0.00	0.00%	$56,743.43	$57,398.07	$654.64	1.15%
864,000	1,500.0		$11,676.33	$12,330.97	$654.64	5.61%	$61,680.89	$61,680.89	$0.00	0.00%	$73,357.22	$74,011.86	$654.64	0.89%
576,000	2,000.0		$11,894.19	$12,708.62	$814.43	6.85%	$41,120.59	$41,120.59	$0.00	0.00%	$53,014.78	$53,829.21	$814.43	1.54%
720,000	2,000.0		$12,689.90	$13,504.33	$814.43	6.42%	$51,400.74	$51,400.74	$0.00	0.00%	$64,090.64	$64,905.07	$814.43	1.27%
864,000	2,000.0		$13,485.61	$14,300.04	$814.43	6.04%	$61,680.89	$61,680.89	$0.00	0.00%	$75,166.50	$75,980.93	$814.43	1.08%
1,152,000	2,000.0		$15,077.03	$15,891.46	$814.43	5.40%	$82,241.19	$82,241.19	$0.00	0.00%	$97,318.22	$98,132.65	$814.43	0.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06435	$0.06435
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,995.22	$2,202.44	$207.22	10.39%	$2,016.43	$2,016.43	$0.00	0.00%	$4,011.65	$4,218.87	$207.22	5.17%
36,000	100.0		$2,035.01	$2,242.23	$207.22	10.18%	$2,520.54	$2,520.54	$0.00	0.00%	$4,555.55	$4,762.76	$207.22	4.55%
43,200	100.0		$2,074.80	$2,282.01	$207.22	9.99%	$3,024.64	$3,024.64	$0.00	0.00%	$5,099.44	$5,306.66	$207.22	4.06%
57,600	100.0		$2,154.37	$2,361.58	$207.22	9.62%	$4,032.86	$4,032.86	$0.00	0.00%	$6,187.23	$6,394.44	$207.22	3.35%
57,600	200.0		$2,516.22	$2,755.40	$239.18	9.51%	$4,032.86	$4,032.86	$0.00	0.00%	$6,549.08	$6,788.26	$239.18	3.65%
72,000	200.0		$2,595.79	$2,834.97	$239.18	9.21%	$5,041.07	$5,041.07	$0.00	0.00%	$7,636.87	$7,876.04	$239.18	3.13%
86,400	200.0		$2,675.36	$2,914.54	$239.18	8.94%	$6,049.29	$6,049.29	$0.00	0.00%	$8,724.65	$8,963.83	$239.18	2.74%
115,200	200.0		$2,834.51	$3,073.68	$239.18	8.44%	$8,065.72	$8,065.72	$0.00	0.00%	$10,900.22	$11,139.40	$239.18	2.19%
72,000	250.0		$2,776.72	$3,031.88	$255.15	9.19%	$5,041.07	$5,041.07	$0.00	0.00%	$7,817.79	$8,072.95	$255.15	3.26%
90,000	250.0		$2,876.19	$3,131.34	$255.15	8.87%	$6,301.34	$6,301.34	$0.00	0.00%	$9,177.53	$9,432.68	$255.15	2.78%
108,000	250.0		$2,975.65	$3,230.80	$255.15	8.57%	$7,561.61	$7,561.61	$0.00	0.00%	$10,537.26	$10,792.41	$255.15	2.42%
144,000	250.0		$3,174.58	$3,429.73	$255.15	8.04%	$10,082.15	$10,082.15	$0.00	0.00%	$13,256.72	$13,511.88	$255.15	1.92%
144,000	500.0		$4,079.22	$4,414.27	$335.05	8.21%	$10,082.15	$10,082.15	$0.00	0.00%	$14,161.36	$14,496.41	$335.05	2.37%
180,000	500.0		$4,278.14	$4,613.20	$335.05	7.83%	$12,602.68	$12,602.68	$0.00	0.00%	$16,880.83	$17,215.88	$335.05	1.98%
216,000	500.0		$4,477.07	$4,812.12	$335.05	7.48%	$15,123.22	$15,123.22	$0.00	0.00%	$19,600.29	$19,935.34	$335.05	1.71%
288,000	500.0		$4,874.93	$5,209.98	$335.05	6.87%	$20,164.29	$20,164.29	$0.00	0.00%	$25,039.22	$25,374.27	$335.05	1.34%
365,212	801.0	*	$6,390.70	$6,821.94	$431.24	6.75%	$25,570.28	$25,570.28	$0.00	0.00%	$31,960.98	$32,392.22	$431.24	1.35%
273,600	950.0		$6,423.71	$6,902.57	$478.87	7.45%	$19,156.08	$19,156.08	$0.00	0.00%	$25,579.78	$26,058.65	$478.87	1.87%
342,000	950.0		$6,801.67	$7,280.54	$478.87	7.04%	$23,945.09	$23,945.09	$0.00	0.00%	$30,746.76	$31,225.63	$478.87	1.56%
410,400	950.0		$7,179.63	$7,658.50	$478.87	6.67%	$28,734.11	$28,734.11	$0.00	0.00%	$35,913.75	$36,392.61	$478.87	1.33%
547,200	950.0		$7,935.56	$8,414.42	$478.87	6.03%	$38,312.15	$38,312.15	$0.00	0.00%	$46,247.71	$46,726.58	$478.87	1.04%
432,000	1,500.0		$9,289.20	$9,943.84	$654.64	7.05%	$30,246.44	$30,246.44	$0.00	0.00%	$39,535.63	$40,190.27	$654.64	1.66%
540,000	1,500.0		$9,885.98	$10,540.62	$654.64	6.62%	$37,808.04	$37,808.04	$0.00	0.00%	$47,694.02	$48,348.66	$654.64	1.37%
648,000	1,500.0		$10,482.76	$11,137.40	$654.64	6.24%	$45,369.65	$45,369.65	$0.00	0.00%	$55,852.42	$56,507.06	$654.64	1.17%
864,000	1,500.0		$11,676.33	$12,330.97	$654.64	5.61%	$60,492.87	$60,492.87	$0.00	0.00%	$72,169.20	$72,823.84	$654.64	0.91%
576,000	2,000.0		$11,894.19	$12,708.62	$814.43	6.85%	$40,328.58	$40,328.58	$0.00	0.00%	$52,222.77	$53,037.20	$814.43	1.56%
720,000	2,000.0		$12,689.90	$13,504.33	$814.43	6.42%	$50,410.73	$50,410.73	$0.00	0.00%	$63,100.62	$63,915.06	$814.43	1.29%
864,000	2,000.0		$13,485.61	$14,300.04	$814.43	6.04%	$60,492.87	$60,492.87	$0.00	0.00%	$73,978.48	$74,792.91	$814.43	1.10%
1,152,000	2,000.0		$15,077.03	$15,891.46	$814.43	5.40%	$80,657.16	$80,657.16	$0.00	0.00%	$95,734.19	$96,548.62	$814.43	0.85%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06299	$0.06299
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$34,354.63	$37,858.75	$3,504.12	10.20%	$40,792.13	$40,792.13	$0.00	0.00%	$75,146.76	$78,650.89	$3,504.12	4.66%
547,200	50%	1,900.0		$34,354.63	$37,858.75	$3,504.12	10.20%	$39,316.34	$39,316.34	$0.00	0.00%	$73,670.97	$77,175.10	$3,504.12	4.76%
547,200	40%	1,900.0		$34,354.63	$37,858.75	$3,504.12	10.20%	$37,840.55	$37,840.55	$0.00	0.00%	$72,195.18	$75,699.31	$3,504.12	4.85%
820,800	60%	1,900.0		$35,866.48	$39,370.61	$3,504.12	9.77%	$61,188.20	$61,188.20	$0.00	0.00%	$97,054.68	$100,558.80	$3,504.12	3.61%
820,800	50%	1,900.0		$35,866.48	$39,370.61	$3,504.12	9.77%	$58,974.51	$58,974.51	$0.00	0.00%	$94,840.99	$98,345.12	$3,504.12	3.69%
820,800	40%	1,900.0		$35,866.48	$39,370.61	$3,504.12	9.77%	$56,760.83	$56,760.83	$0.00	0.00%	$92,627.31	$96,131.43	$3,504.12	3.78%
1,094,400	60%	1,900.0		$37,378.33	$40,882.46	$3,504.12	9.37%	$81,584.26	$81,584.26	$0.00	0.00%	$118,962.60	$122,466.72	$3,504.12	2.95%
1,094,400	50%	1,900.0		$37,378.33	$40,882.46	$3,504.12	9.37%	$78,632.68	$78,632.68	$0.00	0.00%	$116,011.02	$119,515.14	$3,504.12	3.02%
1,094,400	40%	1,900.0		$37,378.33	$40,882.46	$3,504.12	9.37%	$75,681.10	$75,681.10	$0.00	0.00%	$113,059.44	$116,563.56	$3,504.12	3.10%
979,290	50%	1,976.1	*	$37,851.60	$41,470.26	$3,618.67	9.56%	$70,362.02	$70,362.02	$0.00	0.00%	$108,213.62	$111,832.29	$3,618.67	3.34%
633,600	60%	2,200.0		$39,205.25	$43,160.92	$3,955.67	10.09%	$47,232.99	$47,232.99	$0.00	0.00%	$86,438.25	$90,393.92	$3,955.67	4.58%
633,600	50%	2,200.0		$39,205.25	$43,160.92	$3,955.67	10.09%	$45,524.18	$45,524.18	$0.00	0.00%	$84,729.44	$88,685.11	$3,955.67	4.67%
633,600	40%	2,200.0		$39,205.25	$43,160.92	$3,955.67	10.09%	$43,815.37	$43,815.37	$0.00	0.00%	$83,020.63	$86,976.30	$3,955.67	4.76%
950,400	60%	2,200.0		$40,955.82	$44,911.49	$3,955.67	9.66%	$70,849.49	$70,849.49	$0.00	0.00%	$111,805.31	$115,760.98	$3,955.67	3.54%
950,400	50%	2,200.0		$40,955.82	$44,911.49	$3,955.67	9.66%	$68,286.28	$68,286.28	$0.00	0.00%	$109,242.10	$113,197.77	$3,955.67	3.62%
950,400	40%	2,200.0		$40,955.82	$44,911.49	$3,955.67	9.66%	$65,723.06	$65,723.06	$0.00	0.00%	$106,678.88	$110,634.55	$3,955.67	3.71%
1,267,200	60%	2,200.0		$42,706.38	$46,662.05	$3,955.67	9.26%	$94,465.99	$94,465.99	$0.00	0.00%	$137,172.37	$141,128.04	$3,955.67	2.88%
1,267,200	50%	2,200.0		$42,706.38	$46,662.05	$3,955.67	9.26%	$91,048.37	$91,048.37	$0.00	0.00%	$133,754.75	$137,710.42	$3,955.67	2.96%
1,267,200	40%	2,200.0		$42,706.38	$46,662.05	$3,955.67	9.26%	$87,630.75	$87,630.75	$0.00	0.00%	$130,337.13	$134,292.80	$3,955.67	3.03%
1,008,000	60%	3,500.0		$60,224.62	$66,136.99	$5,912.37	9.82%	$75,143.40	$75,143.40	$0.00	0.00%	$135,368.02	$141,280.39	$5,912.37	4.37%
1,008,000	50%	3,500.0		$60,224.62	$66,136.99	$5,912.37	9.82%	$72,424.84	$72,424.84	$0.00	0.00%	$132,649.46	$138,561.83	$5,912.37	4.46%
1,008,000	40%	3,500.0		$60,224.62	$66,136.99	$5,912.37	9.82%	$69,706.28	$69,706.28	$0.00	0.00%	$129,930.90	$135,843.27	$5,912.37	4.55%
2,016,000	60%	3,500.0		$65,794.60	$71,706.97	$5,912.37	8.99%	$150,286.80	$150,286.80	$0.00	0.00%	$216,081.40	$221,993.77	$5,912.37	2.74%
2,016,000	50%	3,500.0		$65,794.60	$71,706.97	$5,912.37	8.99%	$144,849.68	$144,849.68	$0.00	0.00%	$210,644.28	$216,556.65	$5,912.37	2.81%
2,016,000	40%	3,500.0		$65,794.60	$71,706.97	$5,912.37	8.99%	$139,412.56	$139,412.56	$0.00	0.00%	$205,207.15	$211,119.53	$5,912.37	2.88%
1,152,000	60%	4,000.0		$68,308.99	$74,973.94	$6,664.95	9.76%	$85,878.17	$85,878.17	$0.00	0.00%	$154,187.16	$160,852.11	$6,664.95	4.32%
1,152,000	50%	4,000.0		$68,308.99	$74,973.94	$6,664.95	9.76%	$82,771.24	$82,771.24	$0.00	0.00%	$151,080.23	$157,745.18	$6,664.95	4.41%
1,152,000	40%	4,000.0		$68,308.99	$74,973.94	$6,664.95	9.76%	$79,664.32	$79,664.32	$0.00	0.00%	$147,973.31	$154,638.26	$6,664.95	4.50%
2,304,000	60%	4,000.0		$74,674.68	$81,339.63	$6,664.95	8.93%	$171,756.34	$171,756.34	$0.00	0.00%	$246,431.02	$253,095.97	$6,664.95	2.70%
2,304,000	50%	4,000.0		$74,674.68	$81,339.63	$6,664.95	8.93%	$165,542.49	$165,542.49	$0.00	0.00%	$240,217.17	$246,882.12	$6,664.95	2.77%
2,304,000	40%	4,000.0		$74,674.68	$81,339.63	$6,664.95	8.93%	$159,328.64	$159,328.64	$0.00	0.00%	$234,003.32	$240,668.26	$6,664.95	2.85%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07815	$0.07815
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05145	$0.05145
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery					Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	$38,926.39	$42,647.55	$3,721.17	9.56%	*	$70,023.13	$70,023.13	$0.00	0.00%	$108,949.52	$112,670.69	$3,721.17	3.42%
777,600	60%	2,700.0	$47,289.62	$51,997.87	$4,708.25	9.96%		$56,840.18	$56,840.18	$0.00	0.00%	$104,129.81	$108,838.05	$4,708.25	4.52%
777,600	50%	2,700.0	$47,289.62	$51,997.87	$4,708.25	9.96%		$54,770.78	$54,770.78	$0.00	0.00%	$102,060.41	$106,768.65	$4,708.25	4.61%
777,600	40%	2,700.0	$47,289.62	$51,997.87	$4,708.25	9.96%		$52,701.38	$52,701.38	$0.00	0.00%	$99,991.01	$104,699.25	$4,708.25	4.71%
1,166,400	60%	2,700.0	$49,438.05	$54,146.29	$4,708.25	9.52%		$85,260.27	$85,260.27	$0.00	0.00%	$134,698.32	$139,406.56	$4,708.25	3.50%
1,166,400	50%	2,700.0	$49,438.05	$54,146.29	$4,708.25	9.52%		$82,156.17	$82,156.17	$0.00	0.00%	$131,594.22	$136,302.46	$4,708.25	3.58%
1,166,400	40%	2,700.0	$49,438.05	$54,146.29	$4,708.25	9.52%		$79,052.07	$79,052.07	$0.00	0.00%	$128,490.12	$133,198.36	$4,708.25	3.66%
1,555,200	60%	2,700.0	$51,586.47	$56,294.71	$4,708.25	9.13%		$113,680.36	$113,680.36	$0.00	0.00%	$165,266.83	$169,975.07	$4,708.25	2.85%
1,555,200	50%	2,700.0	$51,586.47	$56,294.71	$4,708.25	9.13%		$109,541.56	$109,541.56	$0.00	0.00%	$161,128.03	$165,836.27	$4,708.25	2.92%
1,555,200	40%	2,700.0	$51,586.47	$56,294.71	$4,708.25	9.13%		$105,402.76	$105,402.76	$0.00	0.00%	$156,989.23	$161,697.47	$4,708.25	3.00%
1,008,000	60%	3,500.0	$60,224.62	$66,136.99	$5,912.37	9.82%		$73,681.72	$73,681.72	$0.00	0.00%	$133,906.33	$139,818.71	$5,912.37	4.42%
1,008,000	50%	3,500.0	$60,224.62	$66,136.99	$5,912.37	9.82%		$70,999.16	$70,999.16	$0.00	0.00%	$131,223.78	$137,136.15	$5,912.37	4.51%
1,008,000	40%	3,500.0	$60,224.62	$66,136.99	$5,912.37	9.82%		$68,316.60	$68,316.60	$0.00	0.00%	$128,541.22	$134,453.59	$5,912.37	4.60%
1,512,000	60%	3,500.0	$63,009.61	$68,921.98	$5,912.37	9.38%		$110,522.57	$110,522.57	$0.00	0.00%	$173,532.18	$179,444.55	$5,912.37	3.41%
1,512,000	50%	3,500.0	$63,009.61	$68,921.98	$5,912.37	9.38%		$106,498.74	$106,498.74	$0.00	0.00%	$169,508.35	$175,420.72	$5,912.37	3.49%
1,512,000	40%	3,500.0	$63,009.61	$68,921.98	$5,912.37	9.38%		$102,474.91	$102,474.91	$0.00	0.00%	$165,484.51	$171,396.89	$5,912.37	3.57%
2,016,000	60%	3,500.0	$65,794.60	$71,706.97	$5,912.37	8.99%		$147,363.43	$147,363.43	$0.00	0.00%	$213,158.03	$219,070.40	$5,912.37	2.77%
2,016,000	50%	3,500.0	$65,794.60	$71,706.97	$5,912.37	8.99%		$141,998.32	$141,998.32	$0.00	0.00%	$207,792.92	$213,705.29	$5,912.37	2.85%
2,016,000	40%	3,500.0	$65,794.60	$71,706.97	$5,912.37	8.99%		$136,633.21	$136,633.21	$0.00	0.00%	$202,427.81	$208,340.18	$5,912.37	2.92%
1,152,000	60%	4,000.0	$68,308.99	$74,973.94	$6,664.95	9.76%		$84,207.68	$84,207.68	$0.00	0.00%	$152,516.66	$159,181.61	$6,664.95	4.37%
1,152,000	50%	4,000.0	$68,308.99	$74,973.94	$6,664.95	9.76%		$81,141.90	$81,141.90	$0.00	0.00%	$149,450.89	$156,115.84	$6,664.95	4.46%
1,152,000	40%	4,000.0	$68,308.99	$74,973.94	$6,664.95	9.76%		$78,076.12	$78,076.12	$0.00	0.00%	$146,385.11	$153,050.06	$6,664.95	4.55%
1,728,000	60%	4,000.0	$71,491.84	$78,156.78	$6,664.95	9.32%		$126,311.51	$126,311.51	$0.00	0.00%	$197,803.35	$204,468.30	$6,664.95	3.37%
1,728,000	50%	4,000.0	$71,491.84	$78,156.78	$6,664.95	9.32%		$121,712.85	$121,712.85	$0.00	0.00%	$193,204.68	$199,869.63	$6,664.95	3.45%
1,728,000	40%	4,000.0	$71,491.84	$78,156.78	$6,664.95	9.32%		$117,114.18	$117,114.18	$0.00	0.00%	$188,606.01	$195,270.96	$6,664.95	3.53%
2,304,000	60%	4,000.0	$74,674.68	$81,339.63	$6,664.95	8.93%		$168,415.35	$168,415.35	$0.00	0.00%	$243,090.03	$249,754.98	$6,664.95	2.74%
2,304,000	50%	4,000.0	$74,674.68	$81,339.63	$6,664.95	8.93%		$162,283.79	$162,283.79	$0.00	0.00%	$236,958.47	$243,623.42	$6,664.95	2.81%
2,304,000	40%	4,000.0	$74,674.68	$81,339.63	$6,664.95	8.93%		$156,152.24	$156,152.24	$0.00	0.00%	$230,826.92	$237,491.87	$6,664.95	2.89%
3,888,000	60%	13,500.0	$221,912.04	$242,875.96	$20,963.92	9.45%		$284,200.90	$284,200.90	$0.00	0.00%	$506,112.94	$527,076.86	$20,963.92	4.14%
3,888,000	50%	13,500.0	$221,912.04	$242,875.96	$20,963.92	9.45%		$273,853.90	$273,853.90	$0.00	0.00%	$495,765.94	$516,729.86	$20,963.92	4.23%
3,888,000	40%	13,500.0	$221,912.04	$242,875.96	$20,963.92	9.45%		$263,506.90	$263,506.90	$0.00	0.00%	$485,418.94	$506,382.86	$20,963.92	4.32%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07658	$0.07658
Energy Charge Off-peak (includes capacity	$/kWh	$0.05024	$0.05024
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$19,700.21	$21,658.97	$1,958.76	9.94%	$52,026.69	$52,026.69	$0.00	0.00%	$71,726.89	$73,685.66	$1,958.76	2.73%
720,000	50%	2,500.0		$19,700.21	$21,658.97	$1,958.76	9.94%	$50,125.57	$50,125.57	$0.00	0.00%	$69,825.78	$71,784.54	$1,958.76	2.81%
720,000	40%	2,500.0		$19,700.21	$21,658.97	$1,958.76	9.94%	$48,224.45	$48,224.45	$0.00	0.00%	$67,924.66	$69,883.42	$1,958.76	2.88%
1,080,000	60%	2,500.0		$21,689.48	$23,648.25	$1,958.76	9.03%	$78,040.03	$78,040.03	$0.00	0.00%	$99,729.51	$101,688.28	$1,958.76	1.96%
1,080,000	50%	2,500.0		$21,689.48	$23,648.25	$1,958.76	9.03%	$75,188.35	$75,188.35	$0.00	0.00%	$96,877.84	$98,836.60	$1,958.76	2.02%
1,080,000	40%	2,500.0		$21,689.48	$23,648.25	$1,958.76	9.03%	$72,336.68	$72,336.68	$0.00	0.00%	$94,026.16	$95,984.92	$1,958.76	2.08%
1,440,000	60%	2,500.0		$23,678.76	$25,637.53	$1,958.76	8.27%	$104,053.37	$104,053.37	$0.00	0.00%	$127,732.14	$129,690.90	$1,958.76	1.53%
1,440,000	50%	2,500.0		$23,678.76	$25,637.53	$1,958.76	8.27%	$100,251.14	$100,251.14	$0.00	0.00%	$123,929.90	$125,888.66	$1,958.76	1.58%
1,440,000	40%	2,500.0		$23,678.76	$25,637.53	$1,958.76	8.27%	$96,448.90	$96,448.90	$0.00	0.00%	$120,127.67	$122,086.43	$1,958.76	1.63%
1,678,468	50%	3,248.5	*	$28,360.87	$30,674.60	$2,313.72	8.16%	$116,853.01	$116,853.01	$0.00	0.00%	$145,213.88	$147,527.60	$2,313.72	1.59%
1,094,400	60%	3,800.0		$27,612.35	$30,187.61	$2,575.26	9.33%	$79,080.56	$79,080.56	$0.00	0.00%	$106,692.92	$109,268.18	$2,575.26	2.41%
1,094,400	50%	3,800.0		$27,612.35	$30,187.61	$2,575.26	9.33%	$76,190.86	$76,190.86	$0.00	0.00%	$103,803.22	$106,378.48	$2,575.26	2.48%
1,094,400	40%	3,800.0		$27,612.35	$30,187.61	$2,575.26	9.33%	$73,301.17	$73,301.17	$0.00	0.00%	$100,913.52	$103,488.78	$2,575.26	2.55%
2,188,800	60%	3,800.0		$33,659.76	$36,235.02	$2,575.26	7.65%	$158,161.13	$158,161.13	$0.00	0.00%	$191,820.89	$194,396.15	$2,575.26	1.34%
2,188,800	50%	3,800.0		$33,659.76	$36,235.02	$2,575.26	7.65%	$152,381.73	$152,381.73	$0.00	0.00%	$186,041.49	$188,616.75	$2,575.26	1.38%
2,188,800	40%	3,800.0		$33,659.76	$36,235.02	$2,575.26	7.65%	$146,602.33	$146,602.33	$0.00	0.00%	$180,262.09	$182,837.35	$2,575.26	1.43%
1,152,000	60%	4,000.0		$28,829.61	$31,499.71	$2,670.10	9.26%	$83,242.70	$83,242.70	$0.00	0.00%	$112,072.31	$114,742.41	$2,670.10	2.38%
1,152,000	50%	4,000.0		$28,829.61	$31,499.71	$2,670.10	9.26%	$80,200.91	$80,200.91	$0.00	0.00%	$109,030.52	$111,700.62	$2,670.10	2.45%
1,152,000	40%	4,000.0		$28,829.61	$31,499.71	$2,670.10	9.26%	$77,159.12	$77,159.12	$0.00	0.00%	$105,988.73	$108,658.83	$2,670.10	2.52%
2,304,000	60%	4,000.0		$35,195.30	$37,865.40	$2,670.10	7.59%	$166,485.40	$166,485.40	$0.00	0.00%	$201,680.70	$204,350.80	$2,670.10	1.32%
2,304,000	50%	4,000.0		$35,195.30	$37,865.40	$2,670.10	7.59%	$160,401.82	$160,401.82	$0.00	0.00%	$195,597.12	$198,267.22	$2,670.10	1.37%
2,304,000	40%	4,000.0		$35,195.30	$37,865.40	$2,670.10	7.59%	$154,318.24	$154,318.24	$0.00	0.00%	$189,513.54	$192,183.65	$2,670.10	1.41%
3,888,000	60%	13,500.0		$86,649.15	$93,824.41	$7,175.26	8.28%	$280,944.11	$280,944.11	$0.00	0.00%	$367,593.26	$374,768.52	$7,175.26	1.95%
3,888,000	50%	13,500.0		$86,649.15	$93,824.41	$7,175.26	8.28%	$270,678.07	$270,678.07	$0.00	0.00%	$357,327.23	$364,502.49	$7,175.26	2.01%
3,888,000	40%	13,500.0		$86,649.15	$93,824.41	$7,175.26	8.28%	$260,412.04	$260,412.04	$0.00	0.00%	$347,061.19	$354,236.45	$7,175.26	2.07%
5,832,000	60%	13,500.0		$97,391.26	$104,566.52	$7,175.26	7.37%	$421,416.16	$421,416.16	$0.00	0.00%	$518,807.42	$525,982.68	$7,175.26	1.38%
5,832,000	50%	13,500.0		$97,391.26	$104,566.52	$7,175.26	7.37%	$406,017.11	$406,017.11	$0.00	0.00%	$503,408.37	$510,583.62	$7,175.26	1.43%
5,832,000	40%	13,500.0		$97,391.26	$104,566.52	$7,175.26	7.37%	$390,618.05	$390,618.05	$0.00	0.00%	$488,009.31	$495,184.57	$7,175.26	1.47%
7,776,000	60%	13,500.0		$108,133.36	$115,308.62	$7,175.26	6.64%	$561,888.22	$561,888.22	$0.00	0.00%	$670,021.58	$677,196.84	$7,175.26	1.07%
7,776,000	50%	13,500.0		$108,133.36	$115,308.62	$7,175.26	6.64%	$541,356.15	$541,356.15	$0.00	0.00%	$649,489.51	$656,664.76	$7,175.26	1.10%
7,776,000	40%	13,500.0		$108,133.36	$115,308.62	$7,175.26	6.64%	$520,824.07	$520,824.07	$0.00	0.00%	$628,957.43	$636,132.69	$7,175.26	1.14%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,350.00	$5,100.00
Delivery Charge	$/kW	$4.97	$5.42
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.13	-$0.11
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07568	$0.07568
Energy Charge Off-peak (includes capacity	$/kWh	$0.04954	$0.04954
Merchant Function Charge	$/kWh	$0.00061	$0.00061
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$23,437.32	$26,401.24	$2,963.92	12.65%	$48,779.37	$48,779.37	$0.00	0.00%	$72,216.69	$75,180.61	$2,963.92	4.10%
720,000	50%	2,500.0		$23,437.32	$26,401.24	$2,963.92	12.65%	$47,246.35	$47,246.35	$0.00	0.00%	$70,683.67	$73,647.59	$2,963.92	4.19%
720,000	40%	2,500.0		$23,437.32	$26,401.24	$2,963.92	12.65%	$45,713.33	$45,713.33	$0.00	0.00%	$69,150.65	$72,114.56	$2,963.92	4.29%
1,080,000	60%	2,500.0		$25,426.60	$28,390.52	$2,963.92	11.66%	$73,169.06	$73,169.06	$0.00	0.00%	$98,595.65	$101,559.57	$2,963.92	3.01%
1,080,000	50%	2,500.0		$25,426.60	$28,390.52	$2,963.92	11.66%	$70,869.52	$70,869.52	$0.00	0.00%	$96,296.12	$99,260.04	$2,963.92	3.08%
1,080,000	40%	2,500.0		$25,426.60	$28,390.52	$2,963.92	11.66%	$68,569.99	$68,569.99	$0.00	0.00%	$93,996.59	$96,960.51	$2,963.92	3.15%
1,440,000	60%	2,500.0		$27,415.88	$30,379.79	$2,963.92	10.81%	$97,558.74	$97,558.74	$0.00	0.00%	$124,974.62	$127,938.53	$2,963.92	2.37%
1,440,000	50%	2,500.0		$27,415.88	$30,379.79	$2,963.92	10.81%	$94,492.70	$94,492.70	$0.00	0.00%	$121,908.57	$124,872.49	$2,963.92	2.43%
1,440,000	40%	2,500.0		$27,415.88	$30,379.79	$2,963.92	10.81%	$91,426.66	$91,426.66	$0.00	0.00%	$118,842.53	$121,806.45	$2,963.92	2.49%
1,152,000	60%	4,000.0		$32,056.41	$35,839.92	$3,783.51	11.80%	$78,046.99	$78,046.99	$0.00	0.00%	$110,103.40	$113,886.91	$3,783.51	3.44%
1,152,000	50%	4,000.0		$32,056.41	$35,839.92	$3,783.51	11.80%	$75,594.16	$75,594.16	$0.00	0.00%	$107,650.57	$111,434.08	$3,783.51	3.51%
1,152,000	40%	4,000.0		$32,056.41	$35,839.92	$3,783.51	11.80%	$73,141.32	$73,141.32	$0.00	0.00%	$105,197.74	$108,981.24	$3,783.51	3.60%
1,728,000	60%	4,000.0		$35,239.26	$39,022.76	$3,783.51	10.74%	$117,070.49	$117,070.49	$0.00	0.00%	$152,309.75	$156,093.25	$3,783.51	2.48%
1,728,000	50%	4,000.0		$35,239.26	$39,022.76	$3,783.51	10.74%	$113,391.24	$113,391.24	$0.00	0.00%	$148,630.50	$152,414.00	$3,783.51	2.55%
1,728,000	40%	4,000.0		$35,239.26	$39,022.76	$3,783.51	10.74%	$109,711.99	$109,711.99	$0.00	0.00%	$144,951.24	$148,734.75	$3,783.51	2.61%
2,304,000	60%	4,000.0		$38,422.10	$42,205.61	$3,783.51	9.85%	$156,093.98	$156,093.98	$0.00	0.00%	$194,516.09	$198,299.59	$3,783.51	1.95%
2,304,000	50%	4,000.0		$38,422.10	$42,205.61	$3,783.51	9.85%	$151,188.32	$151,188.32	$0.00	0.00%	$189,610.42	$193,393.92	$3,783.51	2.00%
2,304,000	40%	4,000.0		$38,422.10	$42,205.61	$3,783.51	9.85%	$146,282.65	$146,282.65	$0.00	0.00%	$184,704.75	$188,488.26	$3,783.51	2.05%
4,218,540	50%	7,799.3	*	$64,786.14	$70,645.55	$5,859.41	9.04%	$276,820.30	$276,820.30	$0.00	0.00%	$341,606.43	$347,465.84	$5,859.41	1.72%
2,620,800	60%	9,100.0		$61,361.33	$67,931.43	$6,570.10	10.71%	$177,556.91	$177,556.91	$0.00	0.00%	$238,918.24	$245,488.34	$6,570.10	2.75%
2,620,800	50%	9,100.0		$61,361.33	$67,931.43	$6,570.10	10.71%	$171,976.71	$171,976.71	$0.00	0.00%	$233,338.04	$239,908.14	$6,570.10	2.82%
2,620,800	40%	9,100.0		$61,361.33	$67,931.43	$6,570.10	10.71%	$166,396.51	$166,396.51	$0.00	0.00%	$227,757.84	$234,327.94	$6,570.10	2.88%
3,931,200	60%	9,100.0		$68,602.30	$75,172.40	$6,570.10	9.58%	$266,335.36	$266,335.36	$0.00	0.00%	$334,937.66	$341,507.77	$6,570.10	1.96%
3,931,200	50%	9,100.0		$68,602.30	$75,172.40	$6,570.10	9.58%	$257,965.07	$257,965.07	$0.00	0.00%	$326,567.37	$333,137.47	$6,570.10	2.01%
3,931,200	40%	9,100.0		$68,602.30	$75,172.40	$6,570.10	9.58%	$249,594.77	$249,594.77	$0.00	0.00%	$318,197.07	$324,767.17	$6,570.10	2.06%
5,832,000	60%	13,500.0		$97,386.10	$106,360.33	$8,974.23	9.22%	$395,112.90	$395,112.90	$0.00	0.00%	$492,499.00	$501,473.23	$8,974.23	1.82%
5,832,000	50%	13,500.0		$97,386.10	$106,360.33	$8,974.23	9.22%	$382,695.43	$382,695.43	$0.00	0.00%	$480,081.53	$489,055.76	$8,974.23	1.87%
5,832,000	40%	13,500.0		$97,386.10	$106,360.33	$8,974.23	9.22%	$370,277.95	$370,277.95	$0.00	0.00%	$467,664.06	$476,638.28	$8,974.23	1.92%
7,776,000	60%	13,500.0		$108,128.21	$117,102.43	$8,974.23	8.30%	$526,817.20	$526,817.20	$0.00	0.00%	$634,945.40	$643,919.63	$8,974.23	1.41%
7,776,000	50%	13,500.0		$108,128.21	$117,102.43	$8,974.23	8.30%	$510,260.57	$510,260.57	$0.00	0.00%	$618,388.77	$627,363.00	$8,974.23	1.45%
7,776,000	40%	13,500.0		$108,128.21	$117,102.43	$8,974.23	8.30%	$493,703.94	$493,703.94	$0.00	0.00%	$601,832.15	$610,806.37	$8,974.23	1.49%

* Average monthly usage for clas

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$8,800.00	$10,350.00
Delivery Charge	$/kW	$4.36	$4.89
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Managemen	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.09
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracke	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.06922	$0.06922
Energy Charge Off-peak (includes capacity	$/kWh	$0.04814	$0.04814
Merchant Function Charge	$/kWh	$0.00059	$0.00059
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)
SUMMARY - Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 (April 1, 2026 - March 31, 2027)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				$87.98	$94.42	$6.44	7.32%	$52.14	$52.14	$0.00	0.00%	$140.13	$146.56	$6.44	4.59%
SC1C	4,767				$264.98	$303.95	$38.97	14.71%	$405.20	$405.20	$0.00	0.00%	$670.18	$709.16	$38.97	5.82%
SC2ND	455				$81.07	$87.21	$6.14	7.57%	$37.28	$37.28	$0.00	0.00%	$118.35	$124.49	$6.14	5.19%
SC2D	6,792	23.1		40.8%	$543.00	$588.02	$45.01	8.29%	$552.94	$552.94	$0.00	0.00%	$1,095.94	$1,140.95	$45.01	4.11%
SC3 Sec	86,224	224.9		53.2%	$4,934.27	$5,333.63	$399.36	8.09%	$6,888.61	$6,888.61	$0.00	0.00%	$11,822.88	$12,222.24	$399.36	3.38%
SC3 Pri	191,106	447.1		59.4%	$8,463.06	$9,133.04	$669.98	7.92%	$14,727.39	$14,727.39	$0.00	0.00%	$23,190.45	$23,860.43	$669.98	2.89%
SC3 Sub	275,599	670.9		57.1%	$6,005.93	$6,395.61	$389.68	6.49%	$21,012.67	$21,012.67	$0.00	0.00%	$27,018.60	$27,408.28	$389.68	1.44%
SC3 Tran	365,212	801.0		63.3%	$7,084.33	$7,515.57	$431.24	6.09%	$27,292.84	$27,292.84	$0.00	0.00%	$34,377.17	$34,808.41	$431.24	1.25%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	$40,214.77	$43,853.81	$3,639.04	9.05%	$75,272.18	$75,272.18	$0.00	0.00%	$115,486.95	$119,125.99	$3,639.04	3.15%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	$41,371.00	$45,113.24	$3,742.24	9.05%	$74,890.25	$74,890.25	$0.00	0.00%	$116,261.24	$120,003.49	$3,742.24	3.22%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$31,877.29	$34,224.50	$2,347.21	7.36%	$124,956.00	$124,956.00	$0.00	0.00%	$156,833.29	$159,180.50	$2,347.21	1.50%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$70,977.33	$76,917.15	$5,939.82	8.37%	$296,610.49	$296,610.49	$0.00	0.00%	$367,587.82	$373,527.64	$5,939.82	1.62%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				$82.45	$77.24	-$5.21	-6.32%	$61.82	$61.82	$0.00	0.00%	$144.27	$139.06	-$5.21	-3.61%
SC1 EAP Tier 1 (Non-Heat)	594				$66.36	$59.64	-$6.73	-10.14%	$49.56	$49.56	$0.00	0.00%	$115.92	$109.19	-$6.73	-5.80%
SC1 EAP Tier 2 (Heat)	741				$66.58	$61.38	-$5.20	-7.81%	$61.82	$61.82	$0.00	0.00%	$128.41	$123.20	-$5.20	-4.05%
SC1 EAP Tier 2 (Non-Heat)	594				$50.50	$43.78	-$6.72	-13.30%	$49.56	$49.56	$0.00	0.00%	$100.05	$93.34	-$6.72	-6.71%
SC1 EAP Tier 3 (Heat)	741				$44.27	$39.07	-$5.20	-11.75%	$61.82	$61.82	$0.00	0.00%	$106.10	$100.89	-$5.20	-4.90%
SC1 EAP Tier 3 (Non-Heat)	594				$28.19	$21.47	-$6.72	-23.83%	$49.56	$49.56	$0.00	0.00%	$77.75	$71.03	-$6.72	-8.64%
SC1 EAP Tier 4 (Heat)	741				$47.74	$42.52	-$5.21	-10.92%	$61.82	$61.82	$0.00	0.00%	$109.56	$104.35	-$5.21	-4.76%
SC1 EAP Tier 4 (Non-Heat)	594				$31.65	$24.92	-$6.73	-21.26%	$49.56	$49.56	$0.00	0.00%	$81.21	$74.48	-$6.73	-8.28%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	$518.47	$563.49	$45.01	8.68%	$552.94	$552.94	$0.00	0.00%	$1,071.41	$1,116.42	$45.01	4.20%
SC4/SC3 Sec	86,224	224.9		53.2%	$4,644.44	$5,041.48	$397.05	8.55%	$6,888.61	$6,888.61	$0.00	0.00%	$11,533.04	$11,930.09	$397.05	3.44%
SC4/SC3 Pri	191,106	447.1		59.4%	$7,868.52	$8,538.50	$669.98	8.51%	$14,727.39	$14,727.39	$0.00	0.00%	$22,595.91	$23,265.89	$669.98	2.97%
SC4/SC3 Sub	275,599	670.9		57.1%	$5,424.92	$5,814.60	$389.68	7.18%	$21,012.67	$21,012.67	$0.00	0.00%	$26,437.59	$26,827.27	$389.68	1.47%
SC4/SC3 Tran	365,212	801.0		63.3%	$6,390.70	$6,821.94	$431.24	6.75%	$27,292.84	$27,292.84	$0.00	0.00%	$33,683.54	$34,114.78	$431.24	1.28%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	$37,851.60	$41,470.26	$3,618.67	9.56%	$75,272.18	$75,272.18	$0.00	0.00%	$113,123.78	$116,742.44	$3,618.67	3.20%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	$38,926.39	$42,647.55	$3,721.17	9.56%	$74,890.25	$74,890.25	$0.00	0.00%	$113,816.63	$117,537.80	$3,721.17	3.27%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$28,360.87	$30,674.60	$2,313.72	8.16%	$124,956.00	$124,956.00	$0.00	0.00%	$153,316.87	$155,630.59	$2,313.72	1.51%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$64,786.14	$70,645.55	$5,859.41	9.04%	$296,610.49	$296,610.49	$0.00	0.00%	$361,396.63	$367,256.04	$5,859.41	1.62%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Supply				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$30.53	$31.56	$1.03	3.37%	$8.34	$8.34	$0.00	0.00%	$38.87	$39.90	$1.03	2.65%
200		$41.47	$43.53	$2.06	4.97%	$16.69	$16.69	$0.00	0.00%	$58.16	$60.22	$2.06	3.54%
300		$52.42	$55.51	$3.09	5.89%	$25.03	$25.03	$0.00	0.00%	$77.45	$80.54	$3.09	3.99%
400		$63.36	$67.48	$4.12	6.50%	$33.37	$33.37	$0.00	0.00%	$96.73	$100.85	$4.12	4.26%
500		$74.30	$79.45	$5.15	6.93%	$41.71	$41.71	$0.00	0.00%	$116.02	$121.17	$5.15	4.44%
600		$85.25	$91.43	$6.18	7.25%	$50.06	$50.06	$0.00	0.00%	$135.30	$141.48	$6.18	4.57%
625	*	$87.98	$94.42	$6.44	7.32%	$52.14	$52.14	$0.00	0.00%	$140.13	$146.56	$6.44	4.59%
700		$96.19	$103.40	$7.21	7.49%	$58.40	$58.40	$0.00	0.00%	$154.59	$161.80	$7.21	4.66%
800		$107.13	$115.37	$8.24	7.69%	$66.74	$66.74	$0.00	0.00%	$173.88	$182.12	$8.24	4.74%
900		$118.08	$127.35	$9.27	7.85%	$75.09	$75.09	$0.00	0.00%	$193.16	$202.43	$9.27	4.80%
1,000		$129.02	$139.32	$10.30	7.98%	$83.43	$83.43	$0.00	0.00%	$212.45	$222.75	$10.30	4.85%
1,100		$139.96	$151.29	$11.33	8.09%	$91.77	$91.77	$0.00	0.00%	$231.74	$243.06	$11.33	4.89%
1,200		$150.91	$163.26	$12.36	8.19%	$100.12	$100.12	$0.00	0.00%	$251.02	$263.38	$12.36	4.92%
1,300		$161.85	$175.24	$13.39	8.27%	$108.46	$108.46	$0.00	0.00%	$270.31	$283.70	$13.39	4.95%
1,400		$172.79	$187.21	$14.42	8.34%	$116.80	$116.80	$0.00	0.00%	$289.59	$304.01	$14.42	4.98%
1,500		$183.74	$199.18	$15.45	8.41%	$125.14	$125.14	$0.00	0.00%	$308.88	$324.33	$15.45	5.00%
1,600		$194.68	$211.16	$16.48	8.46%	$133.49	$133.49	$0.00	0.00%	$328.17	$344.64	$16.48	5.02%
1,700		$205.62	$223.13	$17.51	8.51%	$141.83	$141.83	$0.00	0.00%	$347.45	$364.96	$17.51	5.04%
1,800		$216.57	$235.10	$18.54	8.56%	$150.17	$150.17	$0.00	0.00%	$366.74	$385.28	$18.54	5.05%
1,900		$227.51	$247.08	$19.57	8.60%	$158.52	$158.52	$0.00	0.00%	$386.03	$405.59	$19.57	5.07%
2,000		$238.45	$259.05	$20.60	8.64%	$166.86	$166.86	$0.00	0.00%	$405.31	$425.91	$20.60	5.08%
2,200		$260.34	$283.00	$22.66	8.70%	$183.55	$183.55	$0.00	0.00%	$443.88	$466.54	$22.66	5.10%
2,400		$282.22	$306.94	$24.72	8.76%	$200.23	$200.23	$0.00	0.00%	$482.46	$507.17	$24.72	5.12%
2,600		$304.11	$330.89	$26.78	8.81%	$216.92	$216.92	$0.00	0.00%	$521.03	$547.81	$26.78	5.14%
2,800		$326.00	$354.83	$28.84	8.85%	$233.60	$233.60	$0.00	0.00%	$559.60	$588.44	$28.84	5.15%
3,000		$347.88	$378.78	$30.90	8.88%	$250.29	$250.29	$0.00	0.00%	$598.17	$629.07	$30.90	5.17%
3,200		$369.77	$402.73	$32.96	8.91%	$266.98	$266.98	$0.00	0.00%	$636.75	$669.70	$32.96	5.18%
3,400		$391.66	$426.67	$35.02	8.94%	$283.66	$283.66	$0.00	0.00%	$675.32	$710.33	$35.02	5.19%
3,600		$413.54	$450.62	$37.08	8.97%	$300.35	$300.35	$0.00	0.00%	$713.89	$750.97	$37.08	5.19%
3,800		$435.43	$474.57	$39.14	8.99%	$317.03	$317.03	$0.00	0.00%	$752.46	$791.60	$39.14	5.20%
4,000		$457.32	$498.51	$41.20	9.01%	$333.72	$333.72	$0.00	0.00%	$791.03	$832.23	$41.20	5.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$19.00	$19.00
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kWh	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kWh	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kWh	$0.00185	$0.00185
EVMR	$/kWh	$0.00036	$0.00036
RAM	$/kWh	$0.00737	$0.00612
AMP 1 & AMP 2	$/kWh	$0.00090	$0.00090
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07553	$0.07553
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$12.30	$0.49	-$11.82	-96.03%	$8.34	$8.34	$0.00	0.00%	$20.65	$8.83	-$11.82	-57.23%
200		$23.25	$12.46	-$10.79	-46.40%	$16.69	$16.69	$0.00	0.00%	$39.93	$29.15	-$10.79	-27.01%
300		$34.19	$24.43	-$9.76	-28.53%	$25.03	$25.03	$0.00	0.00%	$59.22	$49.46	-$9.76	-16.47%
400		$45.13	$36.41	-$8.73	-19.33%	$33.37	$33.37	$0.00	0.00%	$78.51	$69.78	-$8.73	-11.11%
500		$56.08	$48.38	-$7.70	-13.72%	$41.71	$41.71	$0.00	0.00%	$97.79	$90.10	-$7.70	-7.87%
594	*	$66.36	$59.64	-$6.73	-10.14%	$49.56	$49.56	$0.00	0.00%	$115.92	$109.19	-$6.73	-5.80%
600		$67.02	$60.35	-$6.67	-9.95%	$50.06	$50.06	$0.00	0.00%	$117.08	$110.41	-$6.67	-5.69%
700		$77.96	$72.33	-$5.64	-7.23%	$58.40	$58.40	$0.00	0.00%	$136.36	$130.73	-$5.64	-4.13%
741	*	$82.45	$77.24	-$5.21	-6.32%	$61.82	$61.82	$0.00	0.00%	$144.27	$139.06	-$5.21	-3.61%
800		$88.91	$84.30	-$4.61	-5.18%	$66.74	$66.74	$0.00	0.00%	$155.65	$151.04	-$4.61	-2.96%
900		$99.85	$96.27	-$3.58	-3.58%	$75.09	$75.09	$0.00	0.00%	$174.94	$171.36	-$3.58	-2.04%
1,000		$110.79	$108.25	-$2.55	-2.30%	$83.43	$83.43	$0.00	0.00%	$194.22	$191.68	-$2.55	-1.31%
1,100		$121.74	$120.22	-$1.52	-1.25%	$91.77	$91.77	$0.00	0.00%	$213.51	$211.99	-$1.52	-0.71%
1,200		$132.68	$132.19	-$0.49	-0.37%	$100.12	$100.12	$0.00	0.00%	$232.79	$232.31	-$0.49	-0.21%
1,300		$143.62	$144.17	$0.54	0.38%	$108.46	$108.46	$0.00	0.00%	$252.08	$252.62	$0.54	0.22%
1,400		$154.57	$156.14	$1.57	1.02%	$116.80	$116.80	$0.00	0.00%	$271.37	$272.94	$1.57	0.58%
1,500		$165.51	$168.11	$2.60	1.57%	$125.14	$125.14	$0.00	0.00%	$290.65	$293.26	$2.60	0.90%
1,600		$176.45	$180.08	$3.63	2.06%	$133.49	$133.49	$0.00	0.00%	$309.94	$313.57	$3.63	1.17%
1,700		$187.40	$192.06	$4.66	2.49%	$141.83	$141.83	$0.00	0.00%	$329.23	$333.89	$4.66	1.42%
1,800		$198.34	$204.03	$5.69	2.87%	$150.17	$150.17	$0.00	0.00%	$348.51	$354.20	$5.69	1.63%
1,900		$209.28	$216.00	$6.72	3.21%	$158.52	$158.52	$0.00	0.00%	$367.80	$374.52	$6.72	1.83%
2,000		$220.22	$227.98	$7.75	3.52%	$166.86	$166.86	$0.00	0.00%	$387.08	$394.84	$7.75	2.00%
2,200		$242.11	$251.92	$9.81	4.05%	$183.55	$183.55	$0.00	0.00%	$425.66	$435.47	$9.81	2.31%
2,400		$264.00	$275.87	$11.87	4.50%	$200.23	$200.23	$0.00	0.00%	$464.23	$476.10	$11.87	2.56%
2,600		$285.88	$299.82	$13.93	4.87%	$216.92	$216.92	$0.00	0.00%	$502.80	$516.73	$13.93	2.77%
2,800		$307.77	$323.76	$15.99	5.20%	$233.60	$233.60	$0.00	0.00%	$541.37	$557.37	$15.99	2.95%
3,000		$329.66	$347.71	$18.05	5.48%	$250.29	$250.29	$0.00	0.00%	$579.95	$598.00	$18.05	3.11%
3,200		$351.54	$371.65	$20.11	5.72%	$266.98	$266.98	$0.00	0.00%	$618.52	$638.63	$20.11	3.25%
3,400		$373.43	$395.60	$22.17	5.94%	$283.66	$283.66	$0.00	0.00%	$657.09	$679.26	$22.17	3.37%
3,600		$395.32	$419.55	$24.23	6.13%	$300.35	$300.35	$0.00	0.00%	$695.66	$719.89	$24.23	3.48%
3,800		$417.20	$443.49	$26.29	6.30%	$317.03	$317.03	$0.00	0.00%	$734.24	$760.53	$26.29	3.58%
4,000		$439.09	$467.44	$28.35	6.46%	$333.72	$333.72	$0.00	0.00%	$772.81	$801.16	$28.35	3.67%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07553	$0.07553
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$3.56	-$15.37	-$11.81	-331.42%	$8.34	$8.34	$0.00	0.00%	$4.78	-$7.02	-$11.81	-246.92%
200		$7.38	-$3.39	-$10.78	-145.98%	$16.69	$16.69	$0.00	0.00%	$24.07	$13.29	-$10.78	-44.77%
300		$18.32	$8.58	-$9.75	-53.18%	$25.03	$25.03	$0.00	0.00%	$43.35	$33.61	-$9.75	-22.48%
400		$29.27	$20.55	-$8.72	-29.78%	$33.37	$33.37	$0.00	0.00%	$62.64	$53.92	-$8.72	-13.91%
500		$40.21	$32.53	-$7.69	-19.11%	$41.71	$41.71	$0.00	0.00%	$81.93	$74.24	-$7.69	-9.38%
594	*	$50.50	$43.78	-$6.72	-13.30%	$49.56	$49.56	$0.00	0.00%	$100.05	$93.34	-$6.72	-6.71%
600		$51.15	$44.50	-$6.66	-13.01%	$50.06	$50.06	$0.00	0.00%	$101.21	$94.56	-$6.66	-6.58%
700		$62.10	$56.47	-$5.63	-9.06%	$58.40	$58.40	$0.00	0.00%	$120.50	$114.87	-$5.63	-4.67%
741	*	$66.58	$61.38	-$5.20	-7.81%	$61.82	$61.82	$0.00	0.00%	$128.41	$123.20	-$5.20	-4.05%
800		$73.04	$68.44	-$4.60	-6.29%	$66.74	$66.74	$0.00	0.00%	$139.78	$135.19	-$4.60	-3.29%
900		$83.98	$80.42	-$3.57	-4.25%	$75.09	$75.09	$0.00	0.00%	$159.07	$155.50	-$3.57	-2.24%
1,000		$94.93	$92.39	-$2.54	-2.67%	$83.43	$83.43	$0.00	0.00%	$178.36	$175.82	-$2.54	-1.42%
1,100		$105.87	$104.36	-$1.51	-1.42%	$91.77	$91.77	$0.00	0.00%	$197.64	$196.14	-$1.51	-0.76%
1,200		$116.81	$116.34	-$0.48	-0.41%	$100.12	$100.12	$0.00	0.00%	$216.93	$216.45	-$0.48	-0.22%
1,300		$127.76	$128.31	$0.55	0.43%	$108.46	$108.46	$0.00	0.00%	$236.22	$236.77	$0.55	0.23%
1,400		$138.70	$140.28	$1.58	1.14%	$116.80	$116.80	$0.00	0.00%	$255.50	$257.08	$1.58	0.62%
1,500		$149.64	$152.26	$2.61	1.75%	$125.14	$125.14	$0.00	0.00%	$274.79	$277.40	$2.61	0.95%
1,600		$160.59	$164.23	$3.64	2.27%	$133.49	$133.49	$0.00	0.00%	$294.07	$297.72	$3.64	1.24%
1,700		$171.53	$176.20	$4.67	2.72%	$141.83	$141.83	$0.00	0.00%	$313.36	$318.03	$4.67	1.49%
1,800		$182.47	$188.18	$5.70	3.13%	$150.17	$150.17	$0.00	0.00%	$332.65	$338.35	$5.70	1.71%
1,900		$193.42	$200.15	$6.73	3.48%	$158.52	$158.52	$0.00	0.00%	$351.93	$358.67	$6.73	1.91%
2,000		$204.36	$212.12	$7.76	3.80%	$166.86	$166.86	$0.00	0.00%	$371.22	$378.98	$7.76	2.09%
2,200		$226.25	$236.07	$9.82	4.34%	$183.55	$183.55	$0.00	0.00%	$409.79	$419.61	$9.82	2.40%
2,400		$248.13	$260.01	$11.88	4.79%	$200.23	$200.23	$0.00	0.00%	$448.36	$460.25	$11.88	2.65%
2,600		$270.02	$283.96	$13.94	5.16%	$216.92	$216.92	$0.00	0.00%	$486.94	$500.88	$13.94	2.86%
2,800		$291.90	$307.91	$16.00	5.48%	$233.60	$233.60	$0.00	0.00%	$525.51	$541.51	$16.00	3.05%
3,000		$313.79	$331.85	$18.06	5.76%	$250.29	$250.29	$0.00	0.00%	$564.08	$582.14	$18.06	3.20%
3,200		$335.68	$355.80	$20.12	5.99%	$266.98	$266.98	$0.00	0.00%	$602.65	$622.77	$20.12	3.34%
3,400		$357.56	$379.74	$22.18	6.20%	$283.66	$283.66	$0.00	0.00%	$641.22	$663.41	$22.18	3.46%
3,600		$379.45	$403.69	$24.24	6.39%	$300.35	$300.35	$0.00	0.00%	$679.80	$704.04	$24.24	3.57%
3,800		$401.34	$427.64	$26.30	6.55%	$317.03	$317.03	$0.00	0.00%	$718.37	$744.67	$26.30	3.66%
4,000		$423.22	$451.58	$28.36	6.70%	$333.72	$333.72	$0.00	0.00%	$756.94	$785.30	$28.36	3.75%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07553	$0.07553
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$25.87	-$37.68	-$11.81	-45.63%	$8.34	$8.34	$0.00	0.00%	-$17.53	-$29.33	-$11.81	-67.35%
200		-$14.93	-$25.70	-$10.78	-72.18%	$16.69	$16.69	$0.00	0.00%	$1.76	-$9.02	-$10.78	-612.95%
300		-$3.98	-$13.73	-$9.75	-244.56%	$25.03	$25.03	$0.00	0.00%	$21.04	$11.30	-$9.75	-46.31%
400		$6.96	-$1.76	-$8.72	-125.25%	$33.37	$33.37	$0.00	0.00%	$40.33	$31.61	-$8.72	-21.61%
500		$17.90	$10.22	-$7.69	-42.93%	$41.71	$41.71	$0.00	0.00%	$59.62	$51.93	-$7.69	-12.89%
594	*	$28.19	$21.47	-$6.72	-23.83%	$49.56	$49.56	$0.00	0.00%	$77.75	$71.03	-$6.72	-8.64%
600		$28.84	$22.19	-$6.66	-23.07%	$50.06	$50.06	$0.00	0.00%	$78.90	$72.25	-$6.66	-8.44%
700		$39.79	$34.16	-$5.63	-14.14%	$58.40	$58.40	$0.00	0.00%	$98.19	$92.56	-$5.63	-5.73%
741	*	$44.27	$39.07	-$5.20	-11.75%	$61.82	$61.82	$0.00	0.00%	$106.10	$100.89	-$5.20	-4.90%
800		$50.73	$46.14	-$4.60	-9.06%	$66.74	$66.74	$0.00	0.00%	$117.48	$112.88	-$4.60	-3.91%
900		$61.67	$58.11	-$3.57	-5.78%	$75.09	$75.09	$0.00	0.00%	$136.76	$133.20	-$3.57	-2.61%
1,000		$72.62	$70.08	-$2.54	-3.49%	$83.43	$83.43	$0.00	0.00%	$156.05	$153.51	-$2.54	-1.63%
1,100		$83.56	$82.05	-$1.51	-1.80%	$91.77	$91.77	$0.00	0.00%	$175.33	$173.83	-$1.51	-0.86%
1,200		$94.50	$94.03	-$0.48	-0.50%	$100.12	$100.12	$0.00	0.00%	$194.62	$194.14	-$0.48	-0.24%
1,300		$105.45	$106.00	$0.55	0.53%	$108.46	$108.46	$0.00	0.00%	$213.91	$214.46	$0.55	0.26%
1,400		$116.39	$117.97	$1.58	1.36%	$116.80	$116.80	$0.00	0.00%	$233.19	$234.78	$1.58	0.68%
1,500		$127.33	$129.95	$2.61	2.05%	$125.14	$125.14	$0.00	0.00%	$252.48	$255.09	$2.61	1.04%
1,600		$138.28	$141.92	$3.64	2.63%	$133.49	$133.49	$0.00	0.00%	$271.76	$275.41	$3.64	1.34%
1,700		$149.22	$153.89	$4.67	3.13%	$141.83	$141.83	$0.00	0.00%	$291.05	$295.72	$4.67	1.61%
1,800		$160.16	$165.87	$5.70	3.56%	$150.17	$150.17	$0.00	0.00%	$310.34	$316.04	$5.70	1.84%
1,900		$171.11	$177.84	$6.73	3.93%	$158.52	$158.52	$0.00	0.00%	$329.62	$336.36	$6.73	2.04%
2,000		$182.05	$189.81	$7.76	4.26%	$166.86	$166.86	$0.00	0.00%	$348.91	$356.67	$7.76	2.22%
2,200		$203.94	$213.76	$9.82	4.82%	$183.55	$183.55	$0.00	0.00%	$387.48	$397.30	$9.82	2.54%
2,400		$225.82	$237.70	$11.88	5.26%	$200.23	$200.23	$0.00	0.00%	$426.05	$437.94	$11.88	2.79%
2,600		$247.71	$261.65	$13.94	5.63%	$216.92	$216.92	$0.00	0.00%	$464.63	$478.57	$13.94	3.00%
2,800		$269.60	$285.60	$16.00	5.94%	$233.60	$233.60	$0.00	0.00%	$503.20	$519.20	$16.00	3.18%
3,000		$291.48	$309.54	$18.06	6.20%	$250.29	$250.29	$0.00	0.00%	$541.77	$559.83	$18.06	3.33%
3,200		$313.37	$333.49	$20.12	6.42%	$266.98	$266.98	$0.00	0.00%	$580.34	$600.46	$20.12	3.47%
3,400		$335.25	$357.44	$22.18	6.62%	$283.66	$283.66	$0.00	0.00%	$618.92	$641.10	$22.18	3.58%
3,600		$357.14	$381.38	$24.24	6.79%	$300.35	$300.35	$0.00	0.00%	$657.49	$681.73	$24.24	3.69%
3,800		$379.03	$405.33	$26.30	6.94%	$317.03	$317.03	$0.00	0.00%	$696.06	$722.36	$26.30	3.78%
4,000		$400.91	$429.27	$28.36	7.07%	$333.72	$333.72	$0.00	0.00%	$734.63	$762.99	$28.36	3.86%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07553	$0.07553
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$22.41	-$34.22	-$11.82	-52.73%	$8.34	$8.34	$0.00	0.00%	-$14.06	-$25.88	-$11.82	-84.01%
200		-$11.46	-$22.25	-$10.79	-94.08%	$16.69	$16.69	$0.00	0.00%	$5.22	-$5.56	-$10.79	-206.55%
300		-$0.52	-$10.28	-$9.76	-1872.75%	$25.03	$25.03	$0.00	0.00%	$24.51	$14.75	-$9.76	-39.81%
400		$10.42	$1.70	-$8.73	-83.72%	$33.37	$33.37	$0.00	0.00%	$43.79	$35.07	-$8.73	-19.92%
500		$21.37	$13.67	-$7.70	-36.02%	$41.71	$41.71	$0.00	0.00%	$63.08	$55.38	-$7.70	-12.20%
594	*	$31.65	$24.92	-$6.73	-21.26%	$49.56	$49.56	$0.00	0.00%	$81.21	$74.48	-$6.73	-8.28%
600		$32.31	$25.64	-$6.67	-20.63%	$50.06	$50.06	$0.00	0.00%	$82.37	$75.70	-$6.67	-8.09%
700		$43.25	$37.62	-$5.64	-13.03%	$58.40	$58.40	$0.00	0.00%	$101.65	$96.02	-$5.64	-5.54%
741	*	$47.74	$42.52	-$5.21	-10.92%	$61.82	$61.82	$0.00	0.00%	$109.56	$104.35	-$5.21	-4.76%
800		$54.20	$49.59	-$4.61	-8.50%	$66.74	$66.74	$0.00	0.00%	$120.94	$116.33	-$4.61	-3.81%
900		$65.14	$61.56	-$3.58	-5.49%	$75.09	$75.09	$0.00	0.00%	$140.23	$136.65	-$3.58	-2.55%
1,000		$76.08	$73.54	-$2.55	-3.35%	$83.43	$83.43	$0.00	0.00%	$159.51	$156.96	-$2.55	-1.60%
1,100		$87.02	$85.51	-$1.52	-1.74%	$91.77	$91.77	$0.00	0.00%	$178.80	$177.28	-$1.52	-0.85%
1,200		$97.97	$97.48	-$0.49	-0.50%	$100.12	$100.12	$0.00	0.00%	$198.08	$197.60	-$0.49	-0.25%
1,300		$108.91	$109.45	$0.54	0.50%	$108.46	$108.46	$0.00	0.00%	$217.37	$217.91	$0.54	0.25%
1,400		$119.85	$121.43	$1.57	1.31%	$116.80	$116.80	$0.00	0.00%	$236.66	$238.23	$1.57	0.66%
1,500		$130.80	$133.40	$2.60	1.99%	$125.14	$125.14	$0.00	0.00%	$255.94	$258.55	$2.60	1.02%
1,600		$141.74	$145.37	$3.63	2.56%	$133.49	$133.49	$0.00	0.00%	$275.23	$278.86	$3.63	1.32%
1,700		$152.68	$157.35	$4.66	3.05%	$141.83	$141.83	$0.00	0.00%	$294.51	$299.18	$4.66	1.58%
1,800		$163.63	$169.32	$5.69	3.48%	$150.17	$150.17	$0.00	0.00%	$313.80	$319.49	$5.69	1.81%
1,900		$174.57	$181.29	$6.72	3.85%	$158.52	$158.52	$0.00	0.00%	$333.09	$339.81	$6.72	2.02%
2,000		$185.51	$193.27	$7.75	4.18%	$166.86	$166.86	$0.00	0.00%	$352.37	$360.13	$7.75	2.20%
2,200		$207.40	$217.21	$9.81	4.73%	$183.55	$183.55	$0.00	0.00%	$390.95	$400.76	$9.81	2.51%
2,400		$229.29	$241.16	$11.87	5.18%	$200.23	$200.23	$0.00	0.00%	$429.52	$441.39	$11.87	2.76%
2,600		$251.17	$265.10	$13.93	5.55%	$216.92	$216.92	$0.00	0.00%	$468.09	$482.02	$13.93	2.98%
2,800		$273.06	$289.05	$15.99	5.86%	$233.60	$233.60	$0.00	0.00%	$506.66	$522.65	$15.99	3.16%
3,000		$294.95	$313.00	$18.05	6.12%	$250.29	$250.29	$0.00	0.00%	$545.23	$563.29	$18.05	3.31%
3,200		$316.83	$336.94	$20.11	6.35%	$266.98	$266.98	$0.00	0.00%	$583.81	$603.92	$20.11	3.44%
3,400		$338.72	$360.89	$22.17	6.55%	$283.66	$283.66	$0.00	0.00%	$622.38	$644.55	$22.17	3.56%
3,600		$360.60	$384.84	$24.23	6.72%	$300.35	$300.35	$0.00	0.00%	$660.95	$685.18	$24.23	3.67%
3,800		$382.49	$408.78	$26.29	6.87%	$317.03	$317.03	$0.00	0.00%	$699.52	$725.82	$26.29	3.76%
4,000		$404.38	$432.73	$28.35	7.01%	$333.72	$333.72	$0.00	0.00%	$738.10	$766.45	$28.35	3.84%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07553	$0.07553
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$36.46	$37.28	$0.82	2.24%	$8.50	$8.50	$0.00	0.00%	$44.96	$45.78	$0.82	1.82%
500		$56.05	$60.14	$4.09	7.29%	$42.50	$42.50	$0.00	0.00%	$98.55	$102.64	$4.09	4.15%
800		$70.74	$77.28	$6.54	9.25%	$68.00	$68.00	$0.00	0.00%	$138.74	$145.28	$6.54	4.71%
1,100		$85.43	$94.42	$8.99	10.53%	$93.50	$93.50	$0.00	0.00%	$178.93	$187.92	$8.99	5.03%
1,400		$100.12	$111.56	$11.45	11.43%	$119.00	$119.00	$0.00	0.00%	$219.12	$230.56	$11.45	5.22%
1,700		$114.81	$128.71	$13.90	12.11%	$144.50	$144.50	$0.00	0.00%	$259.31	$273.21	$13.90	5.36%
2,000		$129.50	$145.85	$16.35	12.63%	$170.00	$170.00	$0.00	0.00%	$299.50	$315.85	$16.35	5.46%
2,300		$144.19	$162.99	$18.80	13.04%	$195.50	$195.50	$0.00	0.00%	$339.69	$358.49	$18.80	5.54%
2,600		$158.88	$180.13	$21.26	13.38%	$221.00	$221.00	$0.00	0.00%	$379.88	$401.13	$21.26	5.60%
2,900		$173.57	$197.27	$23.71	13.66%	$246.50	$246.50	$0.00	0.00%	$420.07	$443.78	$23.71	5.64%
3,200		$188.25	$214.42	$26.16	13.90%	$272.00	$272.00	$0.00	0.00%	$460.26	$486.42	$26.16	5.68%
3,500		$202.94	$231.56	$28.61	14.10%	$297.50	$297.50	$0.00	0.00%	$500.45	$529.06	$28.61	5.72%
3,800		$217.63	$248.70	$31.07	14.27%	$323.00	$323.00	$0.00	0.00%	$540.64	$571.70	$31.07	5.75%
4,100		$232.32	$265.84	$33.52	14.43%	$348.50	$348.50	$0.00	0.00%	$580.83	$614.35	$33.52	5.77%
4,500		$251.91	$288.70	$36.79	14.60%	$382.51	$382.51	$0.00	0.00%	$634.41	$671.20	$36.79	5.80%
4,767	*	$264.98	$303.95	$38.97	14.71%	$405.20	$405.20	$0.00	0.00%	$670.18	$709.16	$38.97	5.82%
5,000		$276.39	$317.27	$40.88	14.79%	$425.01	$425.01	$0.00	0.00%	$701.40	$742.27	$40.88	5.83%
5,300		$291.08	$334.41	$43.33	14.89%	$450.51	$450.51	$0.00	0.00%	$741.59	$784.92	$43.33	5.84%
5,600		$305.77	$351.55	$45.78	14.97%	$476.01	$476.01	$0.00	0.00%	$781.78	$827.56	$45.78	5.86%
5,900		$320.46	$368.69	$48.23	15.05%	$501.51	$501.51	$0.00	0.00%	$821.97	$870.20	$48.23	5.87%
6,200		$335.15	$385.84	$50.69	15.12%	$527.01	$527.01	$0.00	0.00%	$862.16	$912.84	$50.69	5.88%
6,500		$349.84	$402.98	$53.14	15.19%	$552.51	$552.51	$0.00	0.00%	$902.35	$955.49	$53.14	5.89%
6,800		$364.53	$420.12	$55.59	15.25%	$578.01	$578.01	$0.00	0.00%	$942.54	$998.13	$55.59	5.90%
7,100		$379.22	$437.26	$58.04	15.31%	$603.51	$603.51	$0.00	0.00%	$982.73	$1,040.77	$58.04	5.91%
7,400		$393.91	$454.40	$60.50	15.36%	$629.01	$629.01	$0.00	0.00%	$1,022.92	$1,083.41	$60.50	5.91%
7,700		$408.60	$471.55	$62.95	15.41%	$654.51	$654.51	$0.00	0.00%	$1,063.11	$1,126.06	$62.95	5.92%
8,000		$423.29	$488.69	$65.40	15.45%	$680.01	$680.01	$0.00	0.00%	$1,103.30	$1,168.70	$65.40	5.93%
8,300		$437.98	$505.83	$67.85	15.49%	$705.51	$705.51	$0.00	0.00%	$1,143.49	$1,211.34	$67.85	5.93%
8,600		$452.67	$522.97	$70.31	15.53%	$731.01	$731.01	$0.00	0.00%	$1,183.68	$1,253.98	$70.31	5.94%
8,900		$467.36	$540.11	$72.76	15.57%	$756.51	$756.51	$0.00	0.00%	$1,223.87	$1,296.63	$72.76	5.95%
9,200		$482.04	$557.26	$75.21	15.60%	$782.01	$782.01	$0.00	0.00%	$1,264.06	$1,339.27	$75.21	5.95%
9,500		$496.73	$574.40	$77.66	15.64%	$807.51	$807.51	$0.00	0.00%	$1,304.25	$1,381.91	$77.66	5.95%
9,800		$511.42	$591.54	$80.12	15.67%	$833.01	$833.01	$0.00	0.00%	$1,344.44	$1,424.55	$80.12	5.96%
10,100		$526.11	$608.68	$82.57	15.69%	$858.51	$858.51	$0.00	0.00%	$1,384.63	$1,467.20	$82.57	5.96%
10,400		$540.80	$625.83	$85.02	15.72%	$884.01	$884.01	$0.00	0.00%	$1,424.82	$1,509.84	$85.02	5.97%
10,700		$555.49	$642.97	$87.48	15.75%	$909.51	$909.51	$0.00	0.00%	$1,465.00	$1,552.48	$87.48	5.97%
11,000		$570.18	$660.11	$89.93	15.77%	$935.01	$935.01	$0.00	0.00%	$1,505.19	$1,595.12	$89.93	5.97%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$30.62	$30.62
Delivery Charge	$/kWh	$0.03649	$0.04452
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kWh	$0.00055	$0.00055
Earnings Adjustment Mechanism	$/kWh	$0.00063	$0.00063
Value of Distributed Energy Resources	$/kWh	$0.00370	$0.00370
EVMR	$/kWh	$0.00010	$0.00010
RAM	$/kWh	$0.00060	$0.00050
AMP 1 & AMP 2	$/kWh	$0.00007	$0.00007
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges			Current	Proposed
Energy Charge On-peak (includes capacity)	7%	$/kWh	$0.12662	$0.12662
Energy Charge Shoulder-peak (includes capacity)	12%	$/kWh	$0.09924	$0.09924
Energy Charge Off-peak (includes capacity)	81%	$/kWh	$0.06813	$0.06813
Merchant Function Charge		$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply		$/kWh	$0.00570	$0.00570
GRT Commodity		Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$37.93	$39.28	$1.35	3.56%	$8.19	$8.19	$0.00	0.00%	$46.12	$47.47	$1.35	2.93%
200		$50.08	$52.78	$2.70	5.39%	$16.39	$16.39	$0.00	0.00%	$66.47	$69.17	$2.70	4.06%
300		$62.23	$66.28	$4.05	6.51%	$24.58	$24.58	$0.00	0.00%	$86.81	$90.86	$4.05	4.66%
450		$80.46	$86.53	$6.07	7.55%	$36.87	$36.87	$0.00	0.00%	$117.33	$123.41	$6.07	5.18%
455	*	$81.07	$87.21	$6.14	7.57%	$37.28	$37.28	$0.00	0.00%	$118.35	$124.49	$6.14	5.19%
600		$98.69	$106.78	$8.10	8.20%	$49.17	$49.17	$0.00	0.00%	$147.85	$155.95	$8.10	5.48%
700		$110.84	$120.29	$9.45	8.52%	$57.36	$57.36	$0.00	0.00%	$168.20	$177.65	$9.45	5.62%
800		$122.99	$133.79	$10.80	8.78%	$65.55	$65.55	$0.00	0.00%	$188.55	$199.34	$10.80	5.73%
900		$135.15	$147.29	$12.15	8.99%	$73.75	$73.75	$0.00	0.00%	$208.89	$221.04	$12.15	5.81%
1,000		$147.30	$160.79	$13.49	9.16%	$81.94	$81.94	$0.00	0.00%	$229.24	$242.74	$13.49	5.89%
1,100		$159.45	$174.29	$14.84	9.31%	$90.14	$90.14	$0.00	0.00%	$249.59	$264.43	$14.84	5.95%
1,200		$171.60	$187.80	$16.19	9.44%	$98.33	$98.33	$0.00	0.00%	$269.93	$286.13	$16.19	6.00%
1,300		$183.76	$201.30	$17.54	9.55%	$106.53	$106.53	$0.00	0.00%	$290.28	$307.82	$17.54	6.04%
1,400		$195.91	$214.80	$18.89	9.64%	$114.72	$114.72	$0.00	0.00%	$310.63	$329.52	$18.89	6.08%
1,500		$208.06	$228.30	$20.24	9.73%	$122.91	$122.91	$0.00	0.00%	$330.97	$351.22	$20.24	6.12%
1,600		$220.21	$241.80	$21.59	9.80%	$131.11	$131.11	$0.00	0.00%	$351.32	$372.91	$21.59	6.15%
1,700		$232.37	$255.31	$22.94	9.87%	$139.30	$139.30	$0.00	0.00%	$371.67	$394.61	$22.94	6.17%
1,800		$244.52	$268.81	$24.29	9.93%	$147.50	$147.50	$0.00	0.00%	$392.01	$416.31	$24.29	6.20%
1,900		$256.67	$282.31	$25.64	9.99%	$155.69	$155.69	$0.00	0.00%	$412.36	$438.00	$25.64	6.22%
2,000		$268.82	$295.81	$26.99	10.04%	$163.89	$163.89	$0.00	0.00%	$432.71	$459.70	$26.99	6.24%
3,000		$390.35	$430.83	$40.48	10.37%	$245.83	$245.83	$0.00	0.00%	$636.18	$676.66	$40.48	6.36%
4,000		$511.87	$565.85	$53.98	10.55%	$327.77	$327.77	$0.00	0.00%	$839.64	$893.62	$53.98	6.43%
5,000		$633.40	$700.87	$67.47	10.65%	$409.71	$409.71	$0.00	0.00%	$1,043.11	$1,110.59	$67.47	6.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$25.00	$25.00
Delivery Charge	$/kWh	$0.09902	$0.11345
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kWh	$0.00061	$0.00061
Earnings Adjustment Mechanism	$/kWh	$0.00076	$0.00076
Value of Distributed Energy Resources	$/kWh	$0.00155	$0.00155
EVMR	$/kWh	$0.00023	$0.00023
RAM	$/kWh	$0.01007	$0.00873
AMP 1 & AMP 2	$/kWh	$0.00028	$0.00028
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07410	$0.07410
Electricity Supply Reconciliation Mechanism	$/kWh	-$0.00114	-$0.00114
Merchant Function Charge	$/kWh	$0.00246	$0.00246
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$205.44	$219.08	$13.64	6.64%	$82.06	$82.06	$0.00	0.00%	$287.50	$301.14	$13.64	4.74%
1,512	7.0		$208.22	$221.86	$13.64	6.55%	$123.09	$123.09	$0.00	0.00%	$331.31	$344.95	$13.64	4.12%
2,016	7.0		$211.01	$224.65	$13.64	6.46%	$164.12	$164.12	$0.00	0.00%	$375.13	$388.77	$13.64	3.64%
2,520	7.0		$213.79	$227.43	$13.64	6.38%	$205.15	$205.15	$0.00	0.00%	$418.94	$432.58	$13.64	3.26%
2,160	15.0		$363.64	$392.86	$29.23	8.04%	$175.85	$175.85	$0.00	0.00%	$539.48	$568.71	$29.23	5.42%
3,240	15.0		$369.60	$398.83	$29.23	7.91%	$263.77	$263.77	$0.00	0.00%	$633.37	$662.60	$29.23	4.61%
4,320	15.0		$375.57	$404.80	$29.23	7.78%	$351.69	$351.69	$0.00	0.00%	$727.26	$756.49	$29.23	4.02%
5,400	15.0		$381.54	$410.77	$29.23	7.66%	$439.61	$439.61	$0.00	0.00%	$821.15	$850.38	$29.23	3.56%
3,168	22.0		$502.06	$544.93	$42.87	8.54%	$257.91	$257.91	$0.00	0.00%	$759.97	$802.83	$42.87	5.64%
4,752	22.0		$510.82	$553.68	$42.87	8.39%	$386.86	$386.86	$0.00	0.00%	$897.67	$940.54	$42.87	4.78%
6,336	22.0		$519.57	$562.43	$42.87	8.25%	$515.81	$515.81	$0.00	0.00%	$1,035.38	$1,078.25	$42.87	4.14%
7,920	22.0		$528.32	$571.19	$42.87	8.11%	$644.77	$644.77	$0.00	0.00%	$1,173.09	$1,215.95	$42.87	3.65%
6,792	23.1	*	$543.00	$588.02	$45.01	8.29%	$552.94	$552.94	$0.00	0.00%	$1,095.94	$1,140.95	$45.01	4.11%
5,760	40.0		$858.01	$935.95	$77.94	9.08%	$468.92	$468.92	$0.00	0.00%	$1,326.93	$1,404.87	$77.94	5.87%
8,640	40.0		$873.93	$951.87	$77.94	8.92%	$703.38	$703.38	$0.00	0.00%	$1,577.31	$1,655.25	$77.94	4.94%
11,520	40.0		$889.84	$967.78	$77.94	8.76%	$937.84	$937.84	$0.00	0.00%	$1,827.68	$1,905.62	$77.94	4.26%
14,400	40.0		$905.76	$983.69	$77.94	8.60%	$1,172.30	$1,172.30	$0.00	0.00%	$2,078.06	$2,156.00	$77.94	3.75%
8,640	60.0		$1,253.52	$1,370.42	$116.91	9.33%	$703.38	$703.38	$0.00	0.00%	$1,956.90	$2,073.80	$116.91	5.97%
12,960	60.0		$1,277.39	$1,394.29	$116.91	9.15%	$1,055.07	$1,055.07	$0.00	0.00%	$2,332.46	$2,449.37	$116.91	5.01%
17,280	60.0		$1,301.26	$1,418.17	$116.91	8.98%	$1,406.76	$1,406.76	$0.00	0.00%	$2,708.02	$2,824.93	$116.91	4.32%
21,600	60.0		$1,325.13	$1,442.04	$116.91	8.82%	$1,758.45	$1,758.45	$0.00	0.00%	$3,083.58	$3,200.49	$116.91	3.79%
11,520	80.0		$1,649.02	$1,804.89	$155.88	9.45%	$937.84	$937.84	$0.00	0.00%	$2,586.86	$2,742.74	$155.88	6.03%
17,280	80.0		$1,680.85	$1,836.72	$155.88	9.27%	$1,406.76	$1,406.76	$0.00	0.00%	$3,087.61	$3,243.48	$155.88	5.05%
23,040	80.0		$1,712.67	$1,868.55	$155.88	9.10%	$1,875.68	$1,875.68	$0.00	0.00%	$3,588.36	$3,744.23	$155.88	4.34%
28,800	80.0		$1,744.50	$1,900.38	$155.88	8.94%	$2,344.60	$2,344.60	$0.00	0.00%	$4,089.11	$4,244.98	$155.88	3.81%
14,400	100.0		$2,044.52	$2,239.36	$194.85	9.53%	$1,172.30	$1,172.30	$0.00	0.00%	$3,216.82	$3,411.67	$194.85	6.06%
21,600	100.0		$2,084.31	$2,279.15	$194.85	9.35%	$1,758.45	$1,758.45	$0.00	0.00%	$3,842.76	$4,037.60	$194.85	5.07%
28,800	100.0		$2,124.09	$2,318.94	$194.85	9.17%	$2,344.60	$2,344.60	$0.00	0.00%	$4,468.69	$4,663.54	$194.85	4.36%
36,000	100.0		$2,163.88	$2,358.72	$194.85	9.00%	$2,930.75	$2,930.75	$0.00	0.00%	$5,094.63	$5,289.48	$194.85	3.82%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$16.99	$18.93
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.42	$0.37
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07248	$0.07248
Merchant Function Charge	$/kWh	$0.00242	$0.00242
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,584.92	$2,816.87	$231.96	8.97%	$2,300.89	$2,300.89	$0.00	0.00%	$4,885.81	$5,117.76	$231.96	4.75%
36,000	100.0		$2,624.70	$2,856.66	$231.96	8.84%	$2,876.11	$2,876.11	$0.00	0.00%	$5,500.81	$5,732.77	$231.96	4.22%
43,200	100.0		$2,664.49	$2,896.45	$231.96	8.71%	$3,451.33	$3,451.33	$0.00	0.00%	$6,115.82	$6,347.78	$231.96	3.79%
57,600	100.0		$2,744.06	$2,976.02	$231.96	8.45%	$4,601.78	$4,601.78	$0.00	0.00%	$7,345.84	$7,577.80	$231.96	3.16%
66,240	230.0		$4,906.65	$5,312.83	$406.19	8.28%	$5,292.05	$5,292.05	$0.00	0.00%	$10,198.69	$10,604.88	$406.19	3.98%
82,800	230.0		$4,998.15	$5,404.34	$406.19	8.13%	$6,615.06	$6,615.06	$0.00	0.00%	$11,613.21	$12,019.40	$406.19	3.50%
99,360	230.0		$5,089.66	$5,495.84	$406.19	7.98%	$7,938.07	$7,938.07	$0.00	0.00%	$13,027.73	$13,433.91	$406.19	3.12%
132,480	230.0		$5,272.67	$5,678.86	$406.19	7.70%	$10,584.09	$10,584.09	$0.00	0.00%	$15,856.77	$16,262.95	$406.19	2.56%
86,224	224.9	*	$4,934.27	$5,333.63	$399.36	8.09%	$6,888.61	$6,888.61	$0.00	0.00%	$11,822.88	$12,222.24	$399.36	3.38%
100,800	350.0		$7,049.78	$7,616.79	$567.01	8.04%	$8,053.11	$8,053.11	$0.00	0.00%	$15,102.90	$15,669.91	$567.01	3.75%
126,000	350.0		$7,189.03	$7,756.04	$567.01	7.89%	$10,066.39	$10,066.39	$0.00	0.00%	$17,255.42	$17,822.43	$567.01	3.29%
151,200	350.0		$7,328.28	$7,895.29	$567.01	7.74%	$12,079.67	$12,079.67	$0.00	0.00%	$19,407.95	$19,974.96	$567.01	2.92%
201,600	350.0		$7,606.78	$8,173.79	$567.01	7.45%	$16,106.23	$16,106.23	$0.00	0.00%	$23,713.01	$24,280.02	$567.01	2.39%
144,000	500.0		$9,728.70	$10,496.74	$768.04	7.89%	$11,504.45	$11,504.45	$0.00	0.00%	$21,233.15	$22,001.19	$768.04	3.62%
180,000	500.0		$9,927.63	$10,695.67	$768.04	7.74%	$14,380.56	$14,380.56	$0.00	0.00%	$24,308.19	$25,076.23	$768.04	3.16%
216,000	500.0		$10,126.56	$10,894.60	$768.04	7.58%	$17,256.67	$17,256.67	$0.00	0.00%	$27,383.23	$28,151.27	$768.04	2.80%
288,000	500.0		$10,524.41	$11,292.45	$768.04	7.30%	$23,008.90	$23,008.90	$0.00	0.00%	$33,533.31	$34,301.35	$768.04	2.29%
216,000	750.0		$14,193.57	$15,296.66	$1,103.09	7.77%	$17,256.67	$17,256.67	$0.00	0.00%	$31,450.24	$32,553.33	$1,103.09	3.51%
270,000	750.0		$14,491.96	$15,595.05	$1,103.09	7.61%	$21,570.84	$21,570.84	$0.00	0.00%	$36,062.80	$37,165.89	$1,103.09	3.06%
324,000	750.0		$14,790.35	$15,893.44	$1,103.09	7.46%	$25,885.01	$25,885.01	$0.00	0.00%	$40,675.36	$41,778.45	$1,103.09	2.71%
432,000	750.0		$15,387.13	$16,490.23	$1,103.09	7.17%	$34,513.35	$34,513.35	$0.00	0.00%	$49,900.48	$51,003.57	$1,103.09	2.21%
432,000	1,500.0		$27,588.16	$29,696.41	$2,108.25	7.64%	$34,513.35	$34,513.35	$0.00	0.00%	$62,101.51	$64,209.76	$2,108.25	3.39%
540,000	1,500.0		$28,184.95	$30,293.20	$2,108.25	7.48%	$43,141.68	$43,141.68	$0.00	0.00%	$71,326.63	$73,434.88	$2,108.25	2.96%
648,000	1,500.0		$28,781.73	$30,889.98	$2,108.25	7.32%	$51,770.02	$51,770.02	$0.00	0.00%	$80,551.75	$82,660.00	$2,108.25	2.62%
864,000	1,500.0		$29,975.30	$32,083.55	$2,108.25	7.03%	$69,026.69	$69,026.69	$0.00	0.00%	$99,001.99	$101,110.24	$2,108.25	2.13%
576,000	2,000.0		$36,517.90	$39,296.25	$2,778.35	7.61%	$46,017.80	$46,017.80	$0.00	0.00%	$82,535.69	$85,314.04	$2,778.35	3.37%
720,000	2,000.0		$37,313.61	$40,091.96	$2,778.35	7.45%	$57,522.24	$57,522.24	$0.00	0.00%	$94,835.85	$97,614.20	$2,778.35	2.93%
864,000	2,000.0		$38,109.32	$40,887.67	$2,778.35	7.29%	$69,026.69	$69,026.69	$0.00	0.00%	$107,136.01	$109,914.36	$2,778.35	2.59%
1,152,000	2,000.0		$39,700.74	$42,479.09	$2,778.35	7.00%	$92,035.59	$92,035.59	$0.00	0.00%	$131,736.33	$134,514.68	$2,778.35	2.11%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$775.00	$870.00
Delivery Charge	$/kW	$14.28	$15.62
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.30	$0.26
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07270	$0.07270
Merchant Function Charge	$/kWh	$0.00069	$0.00069
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,610.79	$2,842.75	$231.96	8.88%	$2,300.89	$2,300.89	$0.00	0.00%	$4,911.68	$5,143.64	$231.96	4.72%
36,000	100.0		$2,650.58	$2,882.54	$231.96	8.75%	$2,876.11	$2,876.11	$0.00	0.00%	$5,526.69	$5,758.65	$231.96	4.20%
43,200	100.0		$2,690.36	$2,922.32	$231.96	8.62%	$3,451.33	$3,451.33	$0.00	0.00%	$6,141.70	$6,373.66	$231.96	3.78%
57,600	100.0		$2,769.93	$3,001.89	$231.96	8.37%	$4,601.78	$4,601.78	$0.00	0.00%	$7,371.71	$7,603.67	$231.96	3.15%
66,240	230.0		$4,932.52	$5,338.71	$406.19	8.23%	$5,292.05	$5,292.05	$0.00	0.00%	$10,224.57	$10,630.75	$406.19	3.97%
82,800	230.0		$5,024.03	$5,430.21	$406.19	8.08%	$6,615.06	$6,615.06	$0.00	0.00%	$11,639.09	$12,045.27	$406.19	3.49%
99,360	230.0		$5,115.54	$5,521.72	$406.19	7.94%	$7,938.07	$7,938.07	$0.00	0.00%	$13,053.61	$13,459.79	$406.19	3.11%
132,480	230.0		$5,298.55	$5,704.73	$406.19	7.67%	$10,584.09	$10,584.09	$0.00	0.00%	$15,882.64	$16,288.83	$406.19	2.56%
86,224	224.9	*	$4,960.14	$5,359.51	$399.36	8.05%	$6,888.61	$6,888.61	$0.00	0.00%	$11,848.75	$12,248.12	$399.36	3.37%
100,800	350.0		$7,075.66	$7,642.67	$567.01	8.01%	$8,053.11	$8,053.11	$0.00	0.00%	$15,128.77	$15,695.78	$567.01	3.75%
126,000	350.0		$7,214.91	$7,781.92	$567.01	7.86%	$10,066.39	$10,066.39	$0.00	0.00%	$17,281.30	$17,848.31	$567.01	3.28%
151,200	350.0		$7,354.16	$7,921.17	$567.01	7.71%	$12,079.67	$12,079.67	$0.00	0.00%	$19,433.83	$20,000.84	$567.01	2.92%
201,600	350.0		$7,632.66	$8,199.67	$567.01	7.43%	$16,106.23	$16,106.23	$0.00	0.00%	$23,738.88	$24,305.89	$567.01	2.39%
144,000	500.0		$9,754.58	$10,522.62	$768.04	7.87%	$11,504.45	$11,504.45	$0.00	0.00%	$21,259.03	$22,027.07	$768.04	3.61%
180,000	500.0		$9,953.51	$10,721.55	$768.04	7.72%	$14,380.56	$14,380.56	$0.00	0.00%	$24,334.07	$25,102.11	$768.04	3.16%
216,000	500.0		$10,152.43	$10,920.47	$768.04	7.57%	$17,256.67	$17,256.67	$0.00	0.00%	$27,409.11	$28,177.15	$768.04	2.80%
288,000	500.0		$10,550.29	$11,318.33	$768.04	7.28%	$23,008.90	$23,008.90	$0.00	0.00%	$33,559.19	$34,327.23	$768.04	2.29%
216,000	750.0		$14,219.44	$15,322.54	$1,103.09	7.76%	$17,256.67	$17,256.67	$0.00	0.00%	$31,476.12	$32,579.21	$1,103.09	3.50%
270,000	750.0		$14,517.84	$15,620.93	$1,103.09	7.60%	$21,570.84	$21,570.84	$0.00	0.00%	$36,088.68	$37,191.77	$1,103.09	3.06%
324,000	750.0		$14,816.23	$15,919.32	$1,103.09	7.45%	$25,885.01	$25,885.01	$0.00	0.00%	$40,701.24	$41,804.33	$1,103.09	2.71%
432,000	750.0		$15,413.01	$16,516.10	$1,103.09	7.16%	$34,513.35	$34,513.35	$0.00	0.00%	$49,926.36	$51,029.45	$1,103.09	2.21%
432,000	1,500.0		$27,614.04	$29,722.29	$2,108.25	7.63%	$34,513.35	$34,513.35	$0.00	0.00%	$62,127.39	$64,235.64	$2,108.25	3.39%
540,000	1,500.0		$28,210.82	$30,319.07	$2,108.25	7.47%	$43,141.68	$43,141.68	$0.00	0.00%	$71,352.51	$73,460.76	$2,108.25	2.95%
648,000	1,500.0		$28,807.61	$30,915.86	$2,108.25	7.32%	$51,770.02	$51,770.02	$0.00	0.00%	$80,577.63	$82,685.88	$2,108.25	2.62%
864,000	1,500.0		$30,001.18	$32,109.42	$2,108.25	7.03%	$69,026.69	$69,026.69	$0.00	0.00%	$99,027.87	$101,136.12	$2,108.25	2.13%
576,000	2,000.0		$36,543.77	$39,322.12	$2,778.35	7.60%	$46,017.80	$46,017.80	$0.00	0.00%	$82,561.57	$85,339.92	$2,778.35	3.37%
720,000	2,000.0		$37,339.48	$40,117.84	$2,778.35	7.44%	$57,522.24	$57,522.24	$0.00	0.00%	$94,861.73	$97,640.08	$2,778.35	2.93%
864,000	2,000.0		$38,135.20	$40,913.55	$2,778.35	7.29%	$69,026.69	$69,026.69	$0.00	0.00%	$107,161.89	$109,940.24	$2,778.35	2.59%
1,152,000	2,000.0		$39,726.62	$42,504.97	$2,778.35	6.99%	$92,035.59	$92,035.59	$0.00	0.00%	$131,762.21	$134,540.56	$2,778.35	2.11%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$800.10	$895.10
Delivery Charge	$/kW	$14.28	$15.62
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.30	$0.26
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07270	$0.07270
Merchant Function Charge	$/kWh	$0.00069	$0.00069
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,496.26	$2,726.15	$229.90	9.21%	$2,219.44	$2,219.44	$0.00	0.00%	$4,715.70	$4,945.60	$229.90	4.88%
36,000	100.0		$2,536.04	$2,765.94	$229.90	9.07%	$2,774.30	$2,774.30	$0.00	0.00%	$5,310.34	$5,540.24	$229.90	4.33%
43,200	100.0		$2,575.83	$2,805.72	$229.90	8.93%	$3,329.16	$3,329.16	$0.00	0.00%	$5,904.99	$6,134.89	$229.90	3.89%
57,600	100.0		$2,655.40	$2,885.29	$229.90	8.66%	$4,438.89	$4,438.89	$0.00	0.00%	$7,094.28	$7,324.18	$229.90	3.24%
57,600	200.0		$4,116.22	$4,472.92	$356.70	8.67%	$4,438.89	$4,438.89	$0.00	0.00%	$8,555.11	$8,911.81	$356.70	4.17%
72,000	200.0		$4,195.79	$4,552.49	$356.70	8.50%	$5,548.61	$5,548.61	$0.00	0.00%	$9,744.40	$10,101.10	$356.70	3.66%
86,400	200.0		$4,275.36	$4,632.07	$356.70	8.34%	$6,658.33	$6,658.33	$0.00	0.00%	$10,933.69	$11,290.39	$356.70	3.26%
115,200	200.0		$4,434.51	$4,791.21	$356.70	8.04%	$8,877.77	$8,877.77	$0.00	0.00%	$13,312.28	$13,668.98	$356.70	2.68%
72,000	250.0		$4,926.21	$5,346.31	$420.10	8.53%	$5,548.61	$5,548.61	$0.00	0.00%	$10,474.81	$10,894.92	$420.10	4.01%
90,000	250.0		$5,025.67	$5,445.77	$420.10	8.36%	$6,935.76	$6,935.76	$0.00	0.00%	$11,961.43	$12,381.53	$420.10	3.51%
108,000	250.0		$5,125.13	$5,545.24	$420.10	8.20%	$8,322.91	$8,322.91	$0.00	0.00%	$13,448.05	$13,868.15	$420.10	3.12%
144,000	250.0		$5,324.06	$5,744.16	$420.10	7.89%	$11,097.21	$11,097.21	$0.00	0.00%	$16,421.28	$16,841.38	$420.10	2.56%
191,106	447.1	*	$8,463.06	$9,133.04	$669.98	7.92%	$14,727.39	$14,727.39	$0.00	0.00%	$23,190.45	$23,860.43	$669.98	2.89%
135,360	470.0		$8,490.13	$9,189.21	$699.07	8.23%	$10,431.38	$10,431.38	$0.00	0.00%	$18,921.52	$19,620.59	$699.07	3.69%
169,200	470.0		$8,677.13	$9,376.20	$699.07	8.06%	$13,039.23	$13,039.23	$0.00	0.00%	$21,716.35	$22,415.43	$699.07	3.22%
203,040	470.0		$8,864.12	$9,563.19	$699.07	7.89%	$15,647.07	$15,647.07	$0.00	0.00%	$24,511.19	$25,210.26	$699.07	2.85%
270,720	470.0		$9,238.10	$9,937.17	$699.07	7.57%	$20,862.76	$20,862.76	$0.00	0.00%	$30,100.87	$30,799.94	$699.07	2.32%
216,000	750.0		$13,026.04	$14,080.16	$1,054.12	8.09%	$16,645.82	$16,645.82	$0.00	0.00%	$29,671.86	$30,725.99	$1,054.12	3.55%
270,000	750.0		$13,324.43	$14,378.56	$1,054.12	7.91%	$20,807.28	$20,807.28	$0.00	0.00%	$34,131.71	$35,185.83	$1,054.12	3.09%
324,000	750.0		$13,622.82	$14,676.95	$1,054.12	7.74%	$24,968.73	$24,968.73	$0.00	0.00%	$38,591.56	$39,645.68	$1,054.12	2.73%
432,000	750.0		$14,219.61	$15,273.73	$1,054.12	7.41%	$33,291.64	$33,291.64	$0.00	0.00%	$47,511.25	$48,565.38	$1,054.12	2.22%
432,000	1,500.0		$25,175.79	$27,180.95	$2,005.15	7.96%	$33,291.64	$33,291.64	$0.00	0.00%	$58,467.44	$60,472.59	$2,005.15	3.43%
540,000	1,500.0		$25,772.58	$27,777.73	$2,005.15	7.78%	$41,614.56	$41,614.56	$0.00	0.00%	$67,387.13	$69,392.29	$2,005.15	2.98%
648,000	1,500.0		$26,369.36	$28,374.52	$2,005.15	7.60%	$49,937.47	$49,937.47	$0.00	0.00%	$76,306.83	$78,311.98	$2,005.15	2.63%
864,000	1,500.0		$27,562.93	$29,568.08	$2,005.15	7.27%	$66,583.29	$66,583.29	$0.00	0.00%	$94,146.22	$96,151.37	$2,005.15	2.13%
576,000	2,000.0		$33,275.63	$35,914.80	$2,639.18	7.93%	$44,388.86	$44,388.86	$0.00	0.00%	$77,664.49	$80,303.66	$2,639.18	3.40%
720,000	2,000.0		$34,071.34	$36,710.52	$2,639.18	7.75%	$55,486.07	$55,486.07	$0.00	0.00%	$89,557.41	$92,196.59	$2,639.18	2.95%
864,000	2,000.0		$34,867.05	$37,506.23	$2,639.18	7.57%	$66,583.29	$66,583.29	$0.00	0.00%	$101,450.34	$104,089.52	$2,639.18	2.60%
1,152,000	2,000.0		$36,458.47	$39,097.65	$2,639.18	7.24%	$88,777.72	$88,777.72	$0.00	0.00%	$125,236.19	$127,875.37	$2,639.18	2.11%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$850.00	$950.00
Delivery Charge	$/kW	$12.88	$14.14
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.20
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06992	$0.06992
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,522.13	$2,752.03	$229.90	9.12%	$2,219.44	$2,219.44	$0.00	0.00%	$4,741.57	$4,971.47	$229.90	4.85%
36,000	100.0		$2,561.92	$2,791.81	$229.90	8.97%	$2,774.30	$2,774.30	$0.00	0.00%	$5,336.22	$5,566.12	$229.90	4.31%
43,200	100.0		$2,601.70	$2,831.60	$229.90	8.84%	$3,329.16	$3,329.16	$0.00	0.00%	$5,930.87	$6,160.76	$229.90	3.88%
57,600	100.0		$2,681.27	$2,911.17	$229.90	8.57%	$4,438.89	$4,438.89	$0.00	0.00%	$7,120.16	$7,350.06	$229.90	3.23%
57,600	200.0		$4,142.10	$4,498.80	$356.70	8.61%	$4,438.89	$4,438.89	$0.00	0.00%	$8,580.98	$8,937.69	$356.70	4.16%
72,000	200.0		$4,221.67	$4,578.37	$356.70	8.45%	$5,548.61	$5,548.61	$0.00	0.00%	$9,770.28	$10,126.98	$356.70	3.65%
86,400	200.0		$4,301.24	$4,657.94	$356.70	8.29%	$6,658.33	$6,658.33	$0.00	0.00%	$10,959.57	$11,316.27	$356.70	3.25%
115,200	200.0		$4,460.38	$4,817.08	$356.70	8.00%	$8,877.77	$8,877.77	$0.00	0.00%	$13,338.16	$13,694.86	$356.70	2.67%
72,000	250.0		$4,952.08	$5,372.19	$420.10	8.48%	$5,548.61	$5,548.61	$0.00	0.00%	$10,500.69	$10,920.79	$420.10	4.00%
90,000	250.0		$5,051.55	$5,471.65	$420.10	8.32%	$6,935.76	$6,935.76	$0.00	0.00%	$11,987.31	$12,407.41	$420.10	3.50%
108,000	250.0		$5,151.01	$5,571.11	$420.10	8.16%	$8,322.91	$8,322.91	$0.00	0.00%	$13,473.92	$13,894.02	$420.10	3.12%
144,000	250.0		$5,349.94	$5,770.04	$420.10	7.85%	$11,097.21	$11,097.21	$0.00	0.00%	$16,447.15	$16,867.26	$420.10	2.55%
191,106	447.1	*	$8,488.94	$9,158.92	$669.98	7.89%	$14,727.39	$14,727.39	$0.00	0.00%	$23,216.33	$23,886.31	$669.98	2.89%
135,360	470.0		$8,516.01	$9,215.08	$699.07	8.21%	$10,431.38	$10,431.38	$0.00	0.00%	$18,947.39	$19,646.46	$699.07	3.69%
169,200	470.0		$8,703.00	$9,402.07	$699.07	8.03%	$13,039.23	$13,039.23	$0.00	0.00%	$21,742.23	$22,441.30	$699.07	3.22%
203,040	470.0		$8,889.99	$9,589.07	$699.07	7.86%	$15,647.07	$15,647.07	$0.00	0.00%	$24,537.07	$25,236.14	$699.07	2.85%
270,720	470.0		$9,263.98	$9,963.05	$699.07	7.55%	$20,862.76	$20,862.76	$0.00	0.00%	$30,126.74	$30,825.81	$699.07	2.32%
216,000	750.0		$13,051.92	$14,106.04	$1,054.12	8.08%	$16,645.82	$16,645.82	$0.00	0.00%	$29,697.74	$30,751.86	$1,054.12	3.55%
270,000	750.0		$13,350.31	$14,404.43	$1,054.12	7.90%	$20,807.28	$20,807.28	$0.00	0.00%	$34,157.59	$35,211.71	$1,054.12	3.09%
324,000	750.0		$13,648.70	$14,702.82	$1,054.12	7.72%	$24,968.73	$24,968.73	$0.00	0.00%	$38,617.43	$39,671.56	$1,054.12	2.73%
432,000	750.0		$14,245.48	$15,299.61	$1,054.12	7.40%	$33,291.64	$33,291.64	$0.00	0.00%	$47,537.13	$48,591.25	$1,054.12	2.22%
432,000	1,500.0		$25,201.67	$27,206.82	$2,005.15	7.96%	$33,291.64	$33,291.64	$0.00	0.00%	$58,493.31	$60,498.47	$2,005.15	3.43%
540,000	1,500.0		$25,798.45	$27,803.61	$2,005.15	7.77%	$41,614.56	$41,614.56	$0.00	0.00%	$67,413.01	$69,418.16	$2,005.15	2.97%
648,000	1,500.0		$26,395.24	$28,400.39	$2,005.15	7.60%	$49,937.47	$49,937.47	$0.00	0.00%	$76,332.70	$78,337.86	$2,005.15	2.63%
864,000	1,500.0		$27,588.80	$29,593.96	$2,005.15	7.27%	$66,583.29	$66,583.29	$0.00	0.00%	$94,172.09	$96,177.25	$2,005.15	2.13%
576,000	2,000.0		$33,301.51	$35,940.68	$2,639.18	7.93%	$44,388.86	$44,388.86	$0.00	0.00%	$77,690.36	$80,329.54	$2,639.18	3.40%
720,000	2,000.0		$34,097.22	$36,736.39	$2,639.18	7.74%	$55,486.07	$55,486.07	$0.00	0.00%	$89,583.29	$92,222.47	$2,639.18	2.95%
864,000	2,000.0		$34,892.93	$37,532.10	$2,639.18	7.56%	$66,583.29	$66,583.29	$0.00	0.00%	$101,476.22	$104,115.39	$2,639.18	2.60%
1,152,000	2,000.0		$36,484.35	$39,123.53	$2,639.18	7.23%	$88,777.72	$88,777.72	$0.00	0.00%	$125,262.07	$127,901.24	$2,639.18	2.11%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$875.10	$975.10
Delivery Charge	$/kW	$12.88	$14.14
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.20
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06992	$0.06992
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,081.82	$2,289.04	$207.22	9.95%	$2,195.82	$2,195.82	$0.00	0.00%	$4,277.64	$4,484.86	$207.22	4.84%
36,000	100.0		$2,121.61	$2,328.82	$207.22	9.77%	$2,744.77	$2,744.77	$0.00	0.00%	$4,866.38	$5,073.60	$207.22	4.26%
43,200	100.0		$2,161.39	$2,368.61	$207.22	9.59%	$3,293.72	$3,293.72	$0.00	0.00%	$5,455.12	$5,662.34	$207.22	3.80%
57,600	100.0		$2,240.96	$2,448.18	$207.22	9.25%	$4,391.63	$4,391.63	$0.00	0.00%	$6,632.60	$6,839.81	$207.22	3.12%
57,600	200.0		$2,689.42	$2,928.59	$239.18	8.89%	$4,391.63	$4,391.63	$0.00	0.00%	$7,081.05	$7,320.23	$239.18	3.38%
72,000	200.0		$2,768.99	$3,008.16	$239.18	8.64%	$5,489.54	$5,489.54	$0.00	0.00%	$8,258.53	$8,497.71	$239.18	2.90%
86,400	200.0		$2,848.56	$3,087.74	$239.18	8.40%	$6,587.45	$6,587.45	$0.00	0.00%	$9,436.01	$9,675.19	$239.18	2.53%
115,200	200.0		$3,007.70	$3,246.88	$239.18	7.95%	$8,783.27	$8,783.27	$0.00	0.00%	$11,790.97	$12,030.14	$239.18	2.03%
72,000	250.0		$2,993.22	$3,248.37	$255.15	8.52%	$5,489.54	$5,489.54	$0.00	0.00%	$8,482.76	$8,737.91	$255.15	3.01%
90,000	250.0		$3,092.68	$3,347.84	$255.15	8.25%	$6,861.93	$6,861.93	$0.00	0.00%	$9,954.61	$10,209.76	$255.15	2.56%
108,000	250.0		$3,192.14	$3,447.30	$255.15	7.99%	$8,234.31	$8,234.31	$0.00	0.00%	$11,426.46	$11,681.61	$255.15	2.23%
144,000	250.0		$3,391.07	$3,646.23	$255.15	7.52%	$10,979.08	$10,979.08	$0.00	0.00%	$14,370.15	$14,625.31	$255.15	1.78%
144,000	500.0		$4,512.21	$4,847.26	$335.05	7.43%	$10,979.08	$10,979.08	$0.00	0.00%	$15,491.29	$15,826.34	$335.05	2.16%
180,000	500.0		$4,711.13	$5,046.19	$335.05	7.11%	$13,723.85	$13,723.85	$0.00	0.00%	$18,434.99	$18,770.04	$335.05	1.82%
216,000	500.0		$4,910.06	$5,245.11	$335.05	6.82%	$16,468.62	$16,468.62	$0.00	0.00%	$21,378.69	$21,713.74	$335.05	1.57%
288,000	500.0		$5,307.92	$5,642.97	$335.05	6.31%	$21,958.16	$21,958.16	$0.00	0.00%	$27,266.08	$27,601.13	$335.05	1.23%
275,599	670.9	*	$6,005.93	$6,395.61	$389.68	6.49%	$21,012.67	$21,012.67	$0.00	0.00%	$27,018.60	$27,408.28	$389.68	1.44%
218,880	760.0		$6,091.96	$6,510.10	$418.14	6.86%	$16,688.21	$16,688.21	$0.00	0.00%	$22,780.16	$23,198.30	$418.14	1.84%
273,600	760.0		$6,394.33	$6,812.47	$418.14	6.54%	$20,860.26	$20,860.26	$0.00	0.00%	$27,254.58	$27,672.73	$418.14	1.53%
328,320	760.0		$6,696.70	$7,114.84	$418.14	6.24%	$25,032.31	$25,032.31	$0.00	0.00%	$31,729.00	$32,147.15	$418.14	1.32%
437,760	760.0		$7,301.44	$7,719.58	$418.14	5.73%	$33,376.41	$33,376.41	$0.00	0.00%	$40,677.85	$41,095.99	$418.14	1.03%
432,000	1,500.0		$10,588.16	$11,242.80	$654.64	6.18%	$32,937.25	$32,937.25	$0.00	0.00%	$43,525.41	$44,180.05	$654.64	1.50%
540,000	1,500.0		$11,184.95	$11,839.59	$654.64	5.85%	$41,171.56	$41,171.56	$0.00	0.00%	$52,356.51	$53,011.15	$654.64	1.25%
648,000	1,500.0		$11,781.73	$12,436.37	$654.64	5.56%	$49,405.87	$49,405.87	$0.00	0.00%	$61,187.60	$61,842.24	$654.64	1.07%
864,000	1,500.0		$12,975.30	$13,629.94	$654.64	5.05%	$65,874.49	$65,874.49	$0.00	0.00%	$78,849.79	$79,504.43	$654.64	0.83%
576,000	2,000.0		$13,626.14	$14,440.58	$814.43	5.98%	$43,916.33	$43,916.33	$0.00	0.00%	$57,542.47	$58,356.91	$814.43	1.42%
720,000	2,000.0		$14,421.86	$15,236.29	$814.43	5.65%	$54,895.41	$54,895.41	$0.00	0.00%	$69,317.27	$70,131.70	$814.43	1.17%
864,000	2,000.0		$15,217.57	$16,032.00	$814.43	5.35%	$65,874.49	$65,874.49	$0.00	0.00%	$81,092.06	$81,906.49	$814.43	1.00%
1,152,000	2,000.0		$16,808.99	$17,623.42	$814.43	4.85%	$87,832.66	$87,832.66	$0.00	0.00%	$104,641.65	$105,456.08	$814.43	0.78%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06912	$0.06912
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,107.70	$2,314.92	$207.22	9.83%	$2,195.82	$2,195.82	$0.00	0.00%	$4,303.52	$4,510.73	$207.22	4.82%
36,000	100.0		$2,147.48	$2,354.70	$207.22	9.65%	$2,744.77	$2,744.77	$0.00	0.00%	$4,892.26	$5,099.47	$207.22	4.24%
43,200	100.0		$2,187.27	$2,394.49	$207.22	9.47%	$3,293.72	$3,293.72	$0.00	0.00%	$5,480.99	$5,688.21	$207.22	3.78%
57,600	100.0		$2,266.84	$2,474.06	$207.22	9.14%	$4,391.63	$4,391.63	$0.00	0.00%	$6,658.47	$6,865.69	$207.22	3.11%
57,600	200.0		$2,715.29	$2,954.47	$239.18	8.81%	$4,391.63	$4,391.63	$0.00	0.00%	$7,106.93	$7,346.10	$239.18	3.37%
72,000	200.0		$2,794.87	$3,034.04	$239.18	8.56%	$5,489.54	$5,489.54	$0.00	0.00%	$8,284.41	$8,523.58	$239.18	2.89%
86,400	200.0		$2,874.44	$3,113.61	$239.18	8.32%	$6,587.45	$6,587.45	$0.00	0.00%	$9,461.89	$9,701.06	$239.18	2.53%
115,200	200.0		$3,033.58	$3,272.75	$239.18	7.88%	$8,783.27	$8,783.27	$0.00	0.00%	$11,816.85	$12,056.02	$239.18	2.02%
72,000	250.0		$3,019.09	$3,274.25	$255.15	8.45%	$5,489.54	$5,489.54	$0.00	0.00%	$8,508.63	$8,763.79	$255.15	3.00%
90,000	250.0		$3,118.56	$3,373.71	$255.15	8.18%	$6,861.93	$6,861.93	$0.00	0.00%	$9,980.48	$10,235.64	$255.15	2.56%
108,000	250.0		$3,218.02	$3,473.18	$255.15	7.93%	$8,234.31	$8,234.31	$0.00	0.00%	$11,452.33	$11,707.49	$255.15	2.23%
144,000	250.0		$3,416.95	$3,672.10	$255.15	7.47%	$10,979.08	$10,979.08	$0.00	0.00%	$14,396.03	$14,651.19	$255.15	1.77%
144,000	500.0		$4,538.08	$4,873.13	$335.05	7.38%	$10,979.08	$10,979.08	$0.00	0.00%	$15,517.16	$15,852.22	$335.05	2.16%
180,000	500.0		$4,737.01	$5,072.06	$335.05	7.07%	$13,723.85	$13,723.85	$0.00	0.00%	$18,460.86	$18,795.91	$335.05	1.81%
216,000	500.0		$4,935.94	$5,270.99	$335.05	6.79%	$16,468.62	$16,468.62	$0.00	0.00%	$21,404.56	$21,739.61	$335.05	1.57%
288,000	500.0		$5,333.79	$5,668.85	$335.05	6.28%	$21,958.16	$21,958.16	$0.00	0.00%	$27,291.96	$27,627.01	$335.05	1.23%
275,599	670.9	*	$6,031.81	$6,421.49	$389.68	6.46%	$21,012.67	$21,012.67	$0.00	0.00%	$27,044.48	$27,434.16	$389.68	1.44%
218,880	760.0		$6,117.83	$6,535.98	$418.14	6.83%	$16,688.21	$16,688.21	$0.00	0.00%	$22,806.04	$23,224.18	$418.14	1.83%
273,600	760.0		$6,420.20	$6,838.35	$418.14	6.51%	$20,860.26	$20,860.26	$0.00	0.00%	$27,280.46	$27,698.60	$418.14	1.53%
328,320	760.0		$6,722.57	$7,140.72	$418.14	6.22%	$25,032.31	$25,032.31	$0.00	0.00%	$31,754.88	$32,173.02	$418.14	1.32%
437,760	760.0		$7,327.31	$7,745.46	$418.14	5.71%	$33,376.41	$33,376.41	$0.00	0.00%	$40,703.72	$41,121.87	$418.14	1.03%
432,000	1,500.0		$10,614.04	$11,268.68	$654.64	6.17%	$32,937.25	$32,937.25	$0.00	0.00%	$43,551.29	$44,205.93	$654.64	1.50%
540,000	1,500.0		$11,210.82	$11,865.46	$654.64	5.84%	$41,171.56	$41,171.56	$0.00	0.00%	$52,382.38	$53,037.02	$654.64	1.25%
648,000	1,500.0		$11,807.61	$12,462.25	$654.64	5.54%	$49,405.87	$49,405.87	$0.00	0.00%	$61,213.48	$61,868.12	$654.64	1.07%
864,000	1,500.0		$13,001.18	$13,655.81	$654.64	5.04%	$65,874.49	$65,874.49	$0.00	0.00%	$78,875.67	$79,530.31	$654.64	0.83%
576,000	2,000.0		$13,652.02	$14,466.45	$814.43	5.97%	$43,916.33	$43,916.33	$0.00	0.00%	$57,568.35	$58,382.78	$814.43	1.41%
720,000	2,000.0		$14,447.73	$15,262.16	$814.43	5.64%	$54,895.41	$54,895.41	$0.00	0.00%	$69,343.14	$70,157.58	$814.43	1.17%
864,000	2,000.0		$15,243.44	$16,057.88	$814.43	5.34%	$65,874.49	$65,874.49	$0.00	0.00%	$81,117.94	$81,932.37	$814.43	1.00%
1,152,000	2,000.0		$16,834.87	$17,649.30	$814.43	4.84%	$87,832.66	$87,832.66	$0.00	0.00%	$104,667.52	$105,481.96	$814.43	0.78%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,455.10	$1,625.10
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kWh	$0.00000	$0.00000
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06912	$0.06912
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,081.82	$2,289.04	$207.22	9.95%	$2,152.27	$2,152.27	$0.00	0.00%	$4,234.09	$4,441.31	$207.22	4.89%
36,000	100.0		$2,121.61	$2,328.82	$207.22	9.77%	$2,690.33	$2,690.33	$0.00	0.00%	$4,811.94	$5,019.16	$207.22	4.31%
43,200	100.0		$2,161.39	$2,368.61	$207.22	9.59%	$3,228.40	$3,228.40	$0.00	0.00%	$5,389.79	$5,597.01	$207.22	3.84%
57,600	100.0		$2,240.96	$2,448.18	$207.22	9.25%	$4,304.53	$4,304.53	$0.00	0.00%	$6,545.50	$6,752.72	$207.22	3.17%
57,600	200.0		$2,689.42	$2,928.59	$239.18	8.89%	$4,304.53	$4,304.53	$0.00	0.00%	$6,993.95	$7,233.13	$239.18	3.42%
72,000	200.0		$2,768.99	$3,008.16	$239.18	8.64%	$5,380.67	$5,380.67	$0.00	0.00%	$8,149.66	$8,388.83	$239.18	2.93%
86,400	200.0		$2,848.56	$3,087.74	$239.18	8.40%	$6,456.80	$6,456.80	$0.00	0.00%	$9,305.36	$9,544.54	$239.18	2.57%
115,200	200.0		$3,007.70	$3,246.88	$239.18	7.95%	$8,609.07	$8,609.07	$0.00	0.00%	$11,616.77	$11,855.95	$239.18	2.06%
72,000	250.0		$2,993.22	$3,248.37	$255.15	8.52%	$5,380.67	$5,380.67	$0.00	0.00%	$8,373.88	$8,629.04	$255.15	3.05%
90,000	250.0		$3,092.68	$3,347.84	$255.15	8.25%	$6,725.83	$6,725.83	$0.00	0.00%	$9,818.52	$10,073.67	$255.15	2.60%
108,000	250.0		$3,192.14	$3,447.30	$255.15	7.99%	$8,071.00	$8,071.00	$0.00	0.00%	$11,263.15	$11,518.30	$255.15	2.27%
144,000	250.0		$3,391.07	$3,646.23	$255.15	7.52%	$10,761.34	$10,761.34	$0.00	0.00%	$14,152.41	$14,407.56	$255.15	1.80%
144,000	500.0		$4,512.21	$4,847.26	$335.05	7.43%	$10,761.34	$10,761.34	$0.00	0.00%	$15,273.54	$15,608.59	$335.05	2.19%
180,000	500.0		$4,711.13	$5,046.19	$335.05	7.11%	$13,451.67	$13,451.67	$0.00	0.00%	$18,162.80	$18,497.86	$335.05	1.84%
216,000	500.0		$4,910.06	$5,245.11	$335.05	6.82%	$16,142.00	$16,142.00	$0.00	0.00%	$21,052.07	$21,387.12	$335.05	1.59%
288,000	500.0		$5,307.92	$5,642.97	$335.05	6.31%	$21,522.67	$21,522.67	$0.00	0.00%	$26,830.59	$27,165.64	$335.05	1.25%
365,212	801.0	*	$7,084.33	$7,515.57	$431.24	6.09%	$27,292.84	$27,292.84	$0.00	0.00%	$34,377.17	$34,808.41	$431.24	1.25%
273,600	950.0		$7,246.39	$7,725.25	$478.87	6.61%	$20,446.54	$20,446.54	$0.00	0.00%	$27,692.93	$28,171.79	$478.87	1.73%
342,000	950.0		$7,624.35	$8,103.22	$478.87	6.28%	$25,558.17	$25,558.17	$0.00	0.00%	$33,182.52	$33,661.39	$478.87	1.44%
410,400	950.0		$8,002.31	$8,481.18	$478.87	5.98%	$30,669.81	$30,669.81	$0.00	0.00%	$38,672.12	$39,150.99	$478.87	1.24%
547,200	950.0		$8,758.24	$9,237.11	$478.87	5.47%	$40,893.08	$40,893.08	$0.00	0.00%	$49,651.31	$50,130.18	$478.87	0.96%
432,000	1,500.0		$10,588.16	$11,242.80	$654.64	6.18%	$32,284.01	$32,284.01	$0.00	0.00%	$42,872.17	$43,526.81	$654.64	1.53%
540,000	1,500.0		$11,184.95	$11,839.59	$654.64	5.85%	$40,355.01	$40,355.01	$0.00	0.00%	$51,539.96	$52,194.60	$654.64	1.27%
648,000	1,500.0		$11,781.73	$12,436.37	$654.64	5.56%	$48,426.01	$48,426.01	$0.00	0.00%	$60,207.74	$60,862.38	$654.64	1.09%
864,000	1,500.0		$12,975.30	$13,629.94	$654.64	5.05%	$64,568.01	$64,568.01	$0.00	0.00%	$77,543.31	$78,197.95	$654.64	0.84%
576,000	2,000.0		$13,626.14	$14,440.58	$814.43	5.98%	$43,045.34	$43,045.34	$0.00	0.00%	$56,671.49	$57,485.92	$814.43	1.44%
720,000	2,000.0		$14,421.86	$15,236.29	$814.43	5.65%	$53,806.68	$53,806.68	$0.00	0.00%	$68,228.53	$69,042.97	$814.43	1.19%
864,000	2,000.0		$15,217.57	$16,032.00	$814.43	5.35%	$64,568.01	$64,568.01	$0.00	0.00%	$79,785.58	$80,600.01	$814.43	1.02%
1,152,000	2,000.0		$16,808.99	$17,623.42	$814.43	4.85%	$86,090.69	$86,090.69	$0.00	0.00%	$102,899.68	$103,714.11	$814.43	0.79%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06763	$0.06763
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage	kW	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0	$2,107.70	$2,314.92	$207.22	9.83%	$2,152.27	$2,152.27	$0.00	0.00%	$4,259.97	$4,467.18	$207.22	4.86%
36,000	100.0	$2,147.48	$2,354.70	$207.22	9.65%	$2,690.33	$2,690.33	$0.00	0.00%	$4,837.82	$5,045.03	$207.22	4.28%
43,200	100.0	$2,187.27	$2,394.49	$207.22	9.47%	$3,228.40	$3,228.40	$0.00	0.00%	$5,415.67	$5,622.89	$207.22	3.83%
57,600	100.0	$2,266.84	$2,474.06	$207.22	9.14%	$4,304.53	$4,304.53	$0.00	0.00%	$6,571.38	$6,778.59	$207.22	3.15%
57,600	200.0	$2,715.29	$2,954.47	$239.18	8.81%	$4,304.53	$4,304.53	$0.00	0.00%	$7,019.83	$7,259.00	$239.18	3.41%
72,000	200.0	$2,794.87	$3,034.04	$239.18	8.56%	$5,380.67	$5,380.67	$0.00	0.00%	$8,175.53	$8,414.71	$239.18	2.93%
86,400	200.0	$2,874.44	$3,113.61	$239.18	8.32%	$6,456.80	$6,456.80	$0.00	0.00%	$9,331.24	$9,570.41	$239.18	2.56%
115,200	200.0	$3,033.58	$3,272.75	$239.18	7.88%	$8,609.07	$8,609.07	$0.00	0.00%	$11,642.65	$11,881.82	$239.18	2.05%
72,000	250.0	$3,019.09	$3,274.25	$255.15	8.45%	$5,380.67	$5,380.67	$0.00	0.00%	$8,399.76	$8,654.92	$255.15	3.04%
90,000	250.0	$3,118.56	$3,373.71	$255.15	8.18%	$6,725.83	$6,725.83	$0.00	0.00%	$9,844.39	$10,099.55	$255.15	2.59%
108,000	250.0	$3,218.02	$3,473.18	$255.15	7.93%	$8,071.00	$8,071.00	$0.00	0.00%	$11,289.02	$11,544.18	$255.15	2.26%
144,000	250.0	$3,416.95	$3,672.10	$255.15	7.47%	$10,761.34	$10,761.34	$0.00	0.00%	$14,178.28	$14,433.44	$255.15	1.80%
144,000	500.0	$4,538.08	$4,873.13	$335.05	7.38%	$10,761.34	$10,761.34	$0.00	0.00%	$15,299.42	$15,634.47	$335.05	2.19%
180,000	500.0	$4,737.01	$5,072.06	$335.05	7.07%	$13,451.67	$13,451.67	$0.00	0.00%	$18,188.68	$18,523.73	$335.05	1.84%
216,000	500.0	$4,935.94	$5,270.99	$335.05	6.79%	$16,142.00	$16,142.00	$0.00	0.00%	$21,077.94	$21,412.99	$335.05	1.59%
288,000	500.0	$5,333.79	$5,668.85	$335.05	6.28%	$21,522.67	$21,522.67	$0.00	0.00%	$26,856.47	$27,191.52	$335.05	1.25%
365,212	801.0 *	$7,110.21	$7,541.45	$431.24	6.07%	$27,292.84	$27,292.84	$0.00	0.00%	$34,403.05	$34,834.29	$431.24	1.25%
273,600	950.0	$7,272.26	$7,751.13	$478.87	6.58%	$20,446.54	$20,446.54	$0.00	0.00%	$27,718.80	$28,197.67	$478.87	1.73%
342,000	950.0	$7,650.23	$8,129.09	$478.87	6.26%	$25,558.17	$25,558.17	$0.00	0.00%	$33,208.40	$33,687.27	$478.87	1.44%
410,400	950.0	$8,028.19	$8,507.06	$478.87	5.96%	$30,669.81	$30,669.81	$0.00	0.00%	$38,698.00	$39,176.86	$478.87	1.24%
547,200	950.0	$8,784.12	$9,262.98	$478.87	5.45%	$40,893.08	$40,893.08	$0.00	0.00%	$49,677.19	$50,156.06	$478.87	0.96%
432,000	1,500.0	$10,614.04	$11,268.68	$654.64	6.17%	$32,284.01	$32,284.01	$0.00	0.00%	$42,898.05	$43,552.69	$654.64	1.53%
540,000	1,500.0	$11,210.82	$11,865.46	$654.64	5.84%	$40,355.01	$40,355.01	$0.00	0.00%	$51,565.83	$52,220.47	$654.64	1.27%
648,000	1,500.0	$11,807.61	$12,462.25	$654.64	5.54%	$48,426.01	$48,426.01	$0.00	0.00%	$60,233.62	$60,888.26	$654.64	1.09%
864,000	1,500.0	$13,001.18	$13,655.81	$654.64	5.04%	$64,568.01	$64,568.01	$0.00	0.00%	$77,569.19	$78,223.83	$654.64	0.84%
576,000	2,000.0	$13,652.02	$14,466.45	$814.43	5.97%	$43,045.34	$43,045.34	$0.00	0.00%	$56,697.36	$57,511.80	$814.43	1.44%
720,000	2,000.0	$14,447.73	$15,262.16	$814.43	5.64%	$53,806.68	$53,806.68	$0.00	0.00%	$68,254.41	$69,068.84	$814.43	1.19%
864,000	2,000.0	$15,243.44	$16,057.88	$814.43	5.34%	$64,568.01	$64,568.01	$0.00	0.00%	$79,811.46	$80,625.89	$814.43	1.02%
1,152,000	2,000.0	$16,834.87	$17,649.30	$814.43	4.84%	$86,090.69	$86,090.69	$0.00	0.00%	$102,925.55	$103,739.98	$814.43	0.79%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,455.10	$1,625.10
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06763	$0.06763
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$36,626.80	$40,150.51	$3,523.71	9.62%	$43,594.01	$43,594.01	$0.00	0.00%	$80,220.81	$83,744.52	$3,523.71	4.39%
547,200	50%	1,900.0		$36,626.80	$40,150.51	$3,523.71	9.62%	$42,060.00	$42,060.00	$0.00	0.00%	$78,686.80	$82,210.51	$3,523.71	4.48%
547,200	40%	1,900.0		$36,626.80	$40,150.51	$3,523.71	9.62%	$40,525.99	$40,525.99	$0.00	0.00%	$77,152.79	$80,676.50	$3,523.71	4.57%
820,800	60%	1,900.0		$38,138.65	$41,662.36	$3,523.71	9.24%	$65,391.02	$65,391.02	$0.00	0.00%	$103,529.66	$107,053.37	$3,523.71	3.40%
820,800	50%	1,900.0		$38,138.65	$41,662.36	$3,523.71	9.24%	$63,090.00	$63,090.00	$0.00	0.00%	$101,228.65	$104,752.36	$3,523.71	3.48%
820,800	40%	1,900.0		$38,138.65	$41,662.36	$3,523.71	9.24%	$60,788.98	$60,788.98	$0.00	0.00%	$98,927.63	$102,451.34	$3,523.71	3.56%
1,094,400	40%	1,900.0		$39,650.50	$43,174.21	$3,523.71	8.89%	$81,051.98	$81,051.98	$0.00	0.00%	$120,702.48	$124,226.19	$3,523.71	2.92%
1,094,400	50%	1,900.0		$39,650.50	$43,174.21	$3,523.71	8.89%	$84,120.00	$84,120.00	$0.00	0.00%	$123,770.50	$127,294.21	$3,523.71	2.85%
1,094,400	60%	1,900.0		$39,650.50	$43,174.21	$3,523.71	8.89%	$87,188.02	$87,188.02	$0.00	0.00%	$126,838.52	$130,362.23	$3,523.71	2.78%
979,290	50%	1,976.1	*	$40,214.77	$43,853.81	$3,639.04	9.05%	$75,272.18	$75,272.18	$0.00	0.00%	$115,486.95	$119,125.99	$3,639.04	3.15%
633,600	60%	2,200.0		$41,836.18	$45,814.53	$3,978.35	9.51%	$50,477.27	$50,477.27	$0.00	0.00%	$92,313.46	$96,291.81	$3,978.35	4.31%
633,600	50%	2,200.0		$41,836.18	$45,814.53	$3,978.35	9.51%	$48,701.05	$48,701.05	$0.00	0.00%	$90,537.23	$94,515.58	$3,978.35	4.39%
633,600	40%	2,200.0		$41,836.18	$45,814.53	$3,978.35	9.51%	$46,924.83	$46,924.83	$0.00	0.00%	$88,761.01	$92,739.36	$3,978.35	4.48%
950,400	60%	2,200.0		$43,586.75	$47,565.10	$3,978.35	9.13%	$75,715.91	$75,715.91	$0.00	0.00%	$119,302.66	$123,281.01	$3,978.35	3.33%
950,400	50%	2,200.0		$43,586.75	$47,565.10	$3,978.35	9.13%	$73,051.58	$73,051.58	$0.00	0.00%	$116,638.33	$120,616.68	$3,978.35	3.41%
950,400	40%	2,200.0		$43,586.75	$47,565.10	$3,978.35	9.13%	$70,387.25	$70,387.25	$0.00	0.00%	$113,973.99	$117,952.34	$3,978.35	3.49%
1,267,200	60%	2,200.0		$45,337.31	$49,315.66	$3,978.35	8.78%	$100,954.55	$100,954.55	$0.00	0.00%	$146,291.86	$150,270.21	$3,978.35	2.72%
1,267,200	50%	2,200.0		$45,337.31	$49,315.66	$3,978.35	8.78%	$97,402.11	$97,402.11	$0.00	0.00%	$142,739.42	$146,717.77	$3,978.35	2.79%
1,267,200	40%	2,200.0		$45,337.31	$49,315.66	$3,978.35	8.78%	$93,849.66	$93,849.66	$0.00	0.00%	$139,186.97	$143,165.32	$3,978.35	2.86%
1,512,000	60%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$120,457.13	$120,457.13	$0.00	0.00%	$187,652.31	$193,600.76	$5,948.45	3.17%
1,512,000	50%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$116,218.42	$116,218.42	$0.00	0.00%	$183,413.60	$189,362.05	$5,948.45	3.24%
1,512,000	40%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$111,979.71	$111,979.71	$0.00	0.00%	$179,174.88	$185,123.34	$5,948.45	3.32%
2,016,000	60%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$160,609.51	$160,609.51	$0.00	0.00%	$230,589.68	$236,538.13	$5,948.45	2.58%
2,016,000	50%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$154,957.89	$154,957.89	$0.00	0.00%	$224,938.06	$230,886.51	$5,948.45	2.64%
2,016,000	40%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$149,306.28	$149,306.28	$0.00	0.00%	$219,286.44	$225,234.90	$5,948.45	2.71%
1,728,000	60%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$137,665.29	$137,665.29	$0.00	0.00%	$213,940.64	$220,646.82	$6,706.19	3.13%
1,728,000	50%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$132,821.05	$132,821.05	$0.00	0.00%	$209,096.39	$215,802.58	$6,706.19	3.21%
1,728,000	40%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$127,976.81	$127,976.81	$0.00	0.00%	$204,252.15	$210,958.34	$6,706.19	3.28%
2,304,000	60%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$183,553.73	$183,553.73	$0.00	0.00%	$263,011.91	$269,718.10	$6,706.19	2.55%
2,304,000	50%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$177,094.74	$177,094.74	$0.00	0.00%	$256,552.92	$263,259.11	$6,706.19	2.61%
2,304,000	40%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$170,635.75	$170,635.75	$0.00	0.00%	$250,093.93	$256,800.12	$6,706.19	2.68%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.08360	$0.08360
Energy Charge Off-peak (includes capacity	$/kWh	$0.05585	$0.05585
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	*	$41,371.00	$45,113.24	$3,742.24	9.05%	$74,890.25	$74,890.25	$0.00	0.00%	$116,261.24	$120,003.49	$3,742.24	3.22%
777,600	60%	2,700.0		$50,518.49	$55,254.57	$4,736.08	9.37%	$60,727.93	$60,727.93	$0.00	0.00%	$111,246.42	$115,982.50	$4,736.08	4.26%
777,600	50%	2,700.0		$50,518.49	$55,254.57	$4,736.08	9.37%	$58,577.75	$58,577.75	$0.00	0.00%	$109,096.24	$113,832.32	$4,736.08	4.34%
777,600	40%	2,700.0		$50,518.49	$55,254.57	$4,736.08	9.37%	$56,427.56	$56,427.56	$0.00	0.00%	$106,946.05	$111,682.14	$4,736.08	4.43%
1,166,400	60%	2,700.0		$52,666.91	$57,402.99	$4,736.08	8.99%	$91,091.90	$91,091.90	$0.00	0.00%	$143,758.81	$148,494.89	$4,736.08	3.29%
1,166,400	50%	2,700.0		$52,666.91	$57,402.99	$4,736.08	8.99%	$87,866.62	$87,866.62	$0.00	0.00%	$140,533.53	$145,269.61	$4,736.08	3.37%
1,166,400	40%	2,700.0		$52,666.91	$57,402.99	$4,736.08	8.99%	$84,641.35	$84,641.35	$0.00	0.00%	$137,308.26	$142,044.34	$4,736.08	3.45%
1,555,200	60%	2,700.0		$54,815.33	$59,551.41	$4,736.08	8.64%	$121,455.86	$121,455.86	$0.00	0.00%	$176,271.19	$181,007.27	$4,736.08	2.69%
1,555,200	50%	2,700.0		$54,815.33	$59,551.41	$4,736.08	8.64%	$117,155.49	$117,155.49	$0.00	0.00%	$171,970.83	$176,706.91	$4,736.08	2.75%
1,555,200	40%	2,700.0		$54,815.33	$59,551.41	$4,736.08	8.64%	$112,855.13	$112,855.13	$0.00	0.00%	$167,670.46	$172,406.54	$4,736.08	2.82%
1,008,000	60%	3,500.0		$64,410.19	$70,358.64	$5,948.45	9.24%	$78,721.39	$78,721.39	$0.00	0.00%	$143,131.58	$149,080.03	$5,948.45	4.16%
1,008,000	50%	3,500.0		$64,410.19	$70,358.64	$5,948.45	9.24%	$75,934.12	$75,934.12	$0.00	0.00%	$140,344.30	$146,292.76	$5,948.45	4.24%
1,008,000	40%	3,500.0		$64,410.19	$70,358.64	$5,948.45	9.24%	$73,146.84	$73,146.84	$0.00	0.00%	$137,557.03	$143,505.48	$5,948.45	4.32%
1,512,000	60%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$118,082.09	$118,082.09	$0.00	0.00%	$185,277.26	$191,225.72	$5,948.45	3.21%
1,512,000	50%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$113,901.18	$113,901.18	$0.00	0.00%	$181,096.35	$187,044.80	$5,948.45	3.28%
1,512,000	40%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$109,720.26	$109,720.26	$0.00	0.00%	$176,915.44	$182,863.89	$5,948.45	3.36%
2,016,000	60%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$157,442.78	$157,442.78	$0.00	0.00%	$227,422.95	$233,371.40	$5,948.45	2.62%
2,016,000	50%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$151,868.23	$151,868.23	$0.00	0.00%	$221,848.40	$227,796.85	$5,948.45	2.68%
2,016,000	40%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$146,293.68	$146,293.68	$0.00	0.00%	$216,273.85	$222,222.30	$5,948.45	2.75%
1,152,000	60%	4,000.0		$73,092.49	$79,798.68	$6,706.19	9.17%	$89,967.30	$89,967.30	$0.00	0.00%	$163,059.80	$169,765.98	$6,706.19	4.11%
1,152,000	50%	4,000.0		$73,092.49	$79,798.68	$6,706.19	9.17%	$86,781.85	$86,781.85	$0.00	0.00%	$159,874.34	$166,580.53	$6,706.19	4.19%
1,152,000	40%	4,000.0		$73,092.49	$79,798.68	$6,706.19	9.17%	$83,596.39	$83,596.39	$0.00	0.00%	$156,688.89	$163,395.07	$6,706.19	4.28%
1,728,000	60%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$134,950.96	$134,950.96	$0.00	0.00%	$211,226.30	$217,932.48	$6,706.19	3.17%
1,728,000	50%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$130,172.77	$130,172.77	$0.00	0.00%	$206,448.11	$213,154.30	$6,706.19	3.25%
1,728,000	40%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$125,394.59	$125,394.59	$0.00	0.00%	$201,669.93	$208,376.11	$6,706.19	3.33%
2,304,000	60%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$179,934.61	$179,934.61	$0.00	0.00%	$259,392.79	$266,098.98	$6,706.19	2.59%
2,304,000	50%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$173,563.70	$173,563.70	$0.00	0.00%	$253,021.88	$259,728.07	$6,706.19	2.65%
2,304,000	40%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$167,192.78	$167,192.78	$0.00	0.00%	$246,650.97	$253,357.15	$6,706.19	2.72%
3,888,000	60%	13,500.0		$238,056.37	$259,159.46	$21,103.09	8.86%	$303,639.65	$303,639.65	$0.00	0.00%	$541,696.02	$562,799.11	$21,103.09	3.90%
3,888,000	50%	13,500.0		$238,056.37	$259,159.46	$21,103.09	8.86%	$292,888.74	$292,888.74	$0.00	0.00%	$530,945.11	$552,048.20	$21,103.09	3.97%
3,888,000	40%	13,500.0		$238,056.37	$259,159.46	$21,103.09	8.86%	$282,137.82	$282,137.82	$0.00	0.00%	$520,194.19	$541,297.28	$21,103.09	4.06%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Managemen	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resource	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracke	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.08191	$0.08191
Energy Charge Off-peak (includes capacity	$/kWh	$0.05453	$0.05453
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$22,406.39	$24,390.93	$1,984.54	8.86%	$55,576.32	$55,576.32	$0.00	0.00%	$77,982.72	$79,967.25	$1,984.54	2.54%
720,000	50%	2,500.0		$22,406.39	$24,390.93	$1,984.54	8.86%	$53,601.45	$53,601.45	$0.00	0.00%	$76,007.84	$77,992.38	$1,984.54	2.61%
720,000	40%	2,500.0		$22,406.39	$24,390.93	$1,984.54	8.86%	$51,626.57	$51,626.57	$0.00	0.00%	$74,032.97	$76,017.50	$1,984.54	2.68%
1,080,000	60%	2,500.0		$24,395.67	$26,380.21	$1,984.54	8.13%	$83,364.49	$83,364.49	$0.00	0.00%	$107,760.16	$109,744.69	$1,984.54	1.84%
1,080,000	50%	2,500.0		$24,395.67	$26,380.21	$1,984.54	8.13%	$80,402.17	$80,402.17	$0.00	0.00%	$104,797.84	$106,782.38	$1,984.54	1.89%
1,080,000	40%	2,500.0		$24,395.67	$26,380.21	$1,984.54	8.13%	$77,439.86	$77,439.86	$0.00	0.00%	$101,835.53	$103,820.07	$1,984.54	1.95%
1,440,000	60%	2,500.0		$26,384.95	$28,369.48	$1,984.54	7.52%	$111,152.65	$111,152.65	$0.00	0.00%	$137,537.60	$139,522.13	$1,984.54	1.44%
1,440,000	50%	2,500.0		$26,384.95	$28,369.48	$1,984.54	7.52%	$107,202.90	$107,202.90	$0.00	0.00%	$133,587.85	$135,572.38	$1,984.54	1.49%
1,440,000	40%	2,500.0		$26,384.95	$28,369.48	$1,984.54	7.52%	$103,253.15	$103,253.15	$0.00	0.00%	$129,638.10	$131,622.63	$1,984.54	1.53%
1,678,468	50%	3,248.5	*	$31,877.29	$34,224.50	$2,347.21	7.36%	$124,956.00	$124,956.00	$0.00	0.00%	$156,833.29	$159,180.50	$2,347.21	1.50%
1,094,400	60%	3,800.0		$31,725.76	$34,340.19	$2,614.43	8.24%	$84,476.01	$84,476.01	$0.00	0.00%	$116,201.77	$118,816.20	$2,614.43	2.25%
1,094,400	50%	3,800.0		$31,725.76	$34,340.19	$2,614.43	8.24%	$81,474.20	$81,474.20	$0.00	0.00%	$113,199.96	$115,814.39	$2,614.43	2.31%
1,094,400	40%	3,800.0		$31,725.76	$34,340.19	$2,614.43	8.24%	$78,472.39	$78,472.39	$0.00	0.00%	$110,198.15	$112,812.58	$2,614.43	2.37%
2,188,800	60%	3,800.0		$37,773.16	$40,387.60	$2,614.43	6.92%	$168,952.03	$168,952.03	$0.00	0.00%	$206,725.19	$209,339.62	$2,614.43	1.26%
2,188,800	50%	3,800.0		$37,773.16	$40,387.60	$2,614.43	6.92%	$162,948.41	$162,948.41	$0.00	0.00%	$200,721.57	$203,336.00	$2,614.43	1.30%
2,188,800	40%	3,800.0		$37,773.16	$40,387.60	$2,614.43	6.92%	$156,944.79	$156,944.79	$0.00	0.00%	$194,717.95	$197,332.38	$2,614.43	1.34%
1,728,000	60%	4,000.0		$36,342.35	$39,053.69	$2,711.34	7.46%	$133,383.18	$133,383.18	$0.00	0.00%	$169,725.53	$172,436.87	$2,711.34	1.60%
1,728,000	50%	4,000.0		$36,342.35	$39,053.69	$2,711.34	7.46%	$128,643.48	$128,643.48	$0.00	0.00%	$164,985.83	$167,697.17	$2,711.34	1.64%
1,728,000	40%	4,000.0		$36,342.35	$39,053.69	$2,711.34	7.46%	$123,903.78	$123,903.78	$0.00	0.00%	$160,246.13	$162,957.47	$2,711.34	1.69%
2,304,000	60%	4,000.0		$39,525.20	$42,236.54	$2,711.34	6.86%	$177,844.24	$177,844.24	$0.00	0.00%	$217,369.43	$220,080.77	$2,711.34	1.25%
2,304,000	50%	4,000.0		$39,525.20	$42,236.54	$2,711.34	6.86%	$171,524.64	$171,524.64	$0.00	0.00%	$211,049.83	$213,761.17	$2,711.34	1.28%
2,304,000	40%	4,000.0		$39,525.20	$42,236.54	$2,711.34	6.86%	$165,205.04	$165,205.04	$0.00	0.00%	$204,730.23	$207,441.57	$2,711.34	1.32%
3,888,000	60%	13,500.0		$101,262.56	$108,576.99	$7,314.43	7.22%	$300,112.15	$300,112.15	$0.00	0.00%	$401,374.71	$408,689.14	$7,314.43	1.82%
3,888,000	50%	13,500.0		$101,262.56	$108,576.99	$7,314.43	7.22%	$289,447.83	$289,447.83	$0.00	0.00%	$390,710.38	$398,024.82	$7,314.43	1.87%
3,888,000	40%	13,500.0		$101,262.56	$108,576.99	$7,314.43	7.22%	$278,783.50	$278,783.50	$0.00	0.00%	$380,046.06	$387,360.49	$7,314.43	1.92%
5,832,000	60%	13,500.0		$112,004.66	$119,319.09	$7,314.43	6.53%	$450,168.23	$450,168.23	$0.00	0.00%	$562,172.89	$569,487.32	$7,314.43	1.30%
5,832,000	50%	13,500.0		$112,004.66	$119,319.09	$7,314.43	6.53%	$434,171.74	$434,171.74	$0.00	0.00%	$546,176.40	$553,490.83	$7,314.43	1.34%
5,832,000	40%	13,500.0		$112,004.66	$119,319.09	$7,314.43	6.53%	$418,175.25	$418,175.25	$0.00	0.00%	$530,179.91	$537,494.34	$7,314.43	1.38%
7,776,000	60%	13,500.0		$122,746.76	$130,061.20	$7,314.43	5.96%	$600,224.30	$600,224.30	$0.00	0.00%	$722,971.07	$730,285.50	$7,314.43	1.01%
7,776,000	50%	13,500.0		$122,746.76	$130,061.20	$7,314.43	5.96%	$578,895.65	$578,895.65	$0.00	0.00%	$701,642.41	$708,956.85	$7,314.43	1.04%
7,776,000	40%	13,500.0		$122,746.76	$130,061.20	$7,314.43	5.96%	$557,567.00	$557,567.00	$0.00	0.00%	$680,313.76	$687,628.20	$7,314.43	1.08%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,350.00	$5,100.00
Delivery Charge	$/kW	$4.97	$5.42
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.13	-$0.11
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08093	$0.08093
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05378	$0.05378
Merchant Function Charge	$/kWh	$0.00065	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$25,421.86	$28,411.55	$2,989.69	11.76%	$52,228.74	$52,228.74	$0.00	0.00%	$77,650.59	$80,640.28	$2,989.69	3.85%
720,000	50%	2,500.0		$25,421.86	$28,411.55	$2,989.69	11.76%	$50,624.04	$50,624.04	$0.00	0.00%	$76,045.90	$79,035.59	$2,989.69	3.93%
720,000	40%	2,500.0		$25,421.86	$28,411.55	$2,989.69	11.76%	$49,019.35	$49,019.35	$0.00	0.00%	$74,441.20	$77,430.89	$2,989.69	4.02%
1,080,000	60%	2,500.0		$27,411.13	$30,400.82	$2,989.69	10.91%	$78,343.11	$78,343.11	$0.00	0.00%	$105,754.24	$108,743.93	$2,989.69	2.83%
1,080,000	50%	2,500.0		$27,411.13	$30,400.82	$2,989.69	10.91%	$75,936.06	$75,936.06	$0.00	0.00%	$103,347.20	$106,336.89	$2,989.69	2.89%
1,080,000	40%	2,500.0		$27,411.13	$30,400.82	$2,989.69	10.91%	$73,529.02	$73,529.02	$0.00	0.00%	$100,940.16	$103,929.85	$2,989.69	2.96%
1,440,000	60%	2,500.0		$29,400.41	$32,390.10	$2,989.69	10.17%	$104,457.48	$104,457.48	$0.00	0.00%	$133,857.89	$136,847.58	$2,989.69	2.23%
1,440,000	50%	2,500.0		$29,400.41	$32,390.10	$2,989.69	10.17%	$101,248.09	$101,248.09	$0.00	0.00%	$130,648.50	$133,638.19	$2,989.69	2.29%
1,440,000	40%	2,500.0		$29,400.41	$32,390.10	$2,989.69	10.17%	$98,038.70	$98,038.70	$0.00	0.00%	$127,439.11	$130,428.80	$2,989.69	2.35%
1,152,000	60%	4,000.0		$35,231.67	$39,056.41	$3,824.74	10.86%	$83,565.98	$83,565.98	$0.00	0.00%	$118,797.65	$122,622.39	$3,824.74	3.22%
1,152,000	50%	4,000.0		$35,231.67	$39,056.41	$3,824.74	10.86%	$80,998.47	$80,998.47	$0.00	0.00%	$116,230.14	$120,054.88	$3,824.74	3.29%
1,152,000	40%	4,000.0		$35,231.67	$39,056.41	$3,824.74	10.86%	$78,430.96	$78,430.96	$0.00	0.00%	$113,662.63	$117,487.37	$3,824.74	3.36%
1,728,000	60%	4,000.0		$38,414.52	$42,239.26	$3,824.74	9.96%	$125,348.97	$125,348.97	$0.00	0.00%	$163,763.49	$167,588.23	$3,824.74	2.34%
1,728,000	50%	4,000.0		$38,414.52	$42,239.26	$3,824.74	9.96%	$121,497.70	$121,497.70	$0.00	0.00%	$159,912.22	$163,736.96	$3,824.74	2.39%
1,728,000	40%	4,000.0		$38,414.52	$42,239.26	$3,824.74	9.96%	$117,646.44	$117,646.44	$0.00	0.00%	$156,060.95	$159,885.69	$3,824.74	2.45%
2,304,000	60%	4,000.0		$41,597.36	$45,422.10	$3,824.74	9.19%	$167,131.96	$167,131.96	$0.00	0.00%	$208,729.32	$212,554.07	$3,824.74	1.83%
2,304,000	50%	4,000.0		$41,597.36	$45,422.10	$3,824.74	9.19%	$161,996.94	$161,996.94	$0.00	0.00%	$203,594.30	$207,419.04	$3,824.74	1.88%
2,304,000	40%	4,000.0		$41,597.36	$45,422.10	$3,824.74	9.19%	$156,861.91	$156,861.91	$0.00	0.00%	$198,459.27	$202,284.02	$3,824.74	1.93%
4,218,540	50%	7,799.3	*	$70,977.33	$76,917.15	$5,939.82	8.37%	$296,610.49	$296,610.49	$0.00	0.00%	$367,587.82	$373,527.64	$5,939.82	1.62%
2,620,800	60%	9,100.0		$68,585.04	$75,248.96	$6,663.92	9.72%	$190,112.61	$190,112.61	$0.00	0.00%	$258,697.65	$265,361.56	$6,663.92	2.58%
2,620,800	50%	9,100.0		$68,585.04	$75,248.96	$6,663.92	9.72%	$184,271.52	$184,271.52	$0.00	0.00%	$252,856.56	$259,520.47	$6,663.92	2.64%
2,620,800	40%	9,100.0		$68,585.04	$75,248.96	$6,663.92	9.72%	$178,430.43	$178,430.43	$0.00	0.00%	$247,015.47	$253,679.38	$6,663.92	2.70%
5,241,600	60%	9,100.0		$83,066.99	$89,730.90	$6,663.92	8.02%	$380,225.21	$380,225.21	$0.00	0.00%	$463,292.20	$469,956.12	$6,663.92	1.44%
5,241,600	50%	9,100.0		$83,066.99	$89,730.90	$6,663.92	8.02%	$368,543.03	$368,543.03	$0.00	0.00%	$451,610.02	$458,273.94	$6,663.92	1.48%
5,241,600	40%	9,100.0		$83,066.99	$89,730.90	$6,663.92	8.02%	$356,860.85	$356,860.85	$0.00	0.00%	$439,927.84	$446,591.76	$6,663.92	1.51%
5,832,000	60%	13,500.0		$108,102.60	$117,216.00	$9,113.40	8.43%	$423,052.78	$423,052.78	$0.00	0.00%	$531,155.38	$540,268.78	$9,113.40	1.72%
5,832,000	50%	13,500.0		$108,102.60	$117,216.00	$9,113.40	8.43%	$410,054.75	$410,054.75	$0.00	0.00%	$518,157.35	$527,270.75	$9,113.40	1.76%
5,832,000	40%	13,500.0		$108,102.60	$117,216.00	$9,113.40	8.43%	$397,056.72	$397,056.72	$0.00	0.00%	$505,159.32	$514,272.72	$9,113.40	1.80%
7,776,000	60%	13,500.0		$118,844.70	$127,958.10	$9,113.40	7.67%	$564,070.37	$564,070.37	$0.00	0.00%	$682,915.07	$692,028.48	$9,113.40	1.33%
7,776,000	50%	13,500.0		$118,844.70	$127,958.10	$9,113.40	7.67%	$546,739.67	$546,739.67	$0.00	0.00%	$665,584.37	$674,697.77	$9,113.40	1.37%
7,776,000	40%	13,500.0		$118,844.70	$127,958.10	$9,113.40	7.67%	$529,408.96	$529,408.96	$0.00	0.00%	$648,253.66	$657,367.06	$9,113.40	1.41%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$8,800.00	$10,350.00
Delivery Charge	$/kW	$4.36	$4.89
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.09
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07432	$0.07432
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05226	$0.05226
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$198.00	$211.64	$13.64	6.89%	$82.06	$82.06	$0.00	0.00%	$280.06	$293.70	$13.64	4.87%
1,512	7.0		$200.79	$214.43	$13.64	6.79%	$123.09	$123.09	$0.00	0.00%	$323.88	$337.52	$13.64	4.21%
2,016	7.0		$203.57	$217.21	$13.64	6.70%	$164.12	$164.12	$0.00	0.00%	$367.70	$381.33	$13.64	3.71%
2,520	7.0		$206.36	$220.00	$13.64	6.61%	$205.15	$205.15	$0.00	0.00%	$411.51	$425.15	$13.64	3.31%
2,160	15.0		$347.71	$376.94	$29.23	8.41%	$175.85	$175.85	$0.00	0.00%	$523.55	$552.78	$29.23	5.58%
3,240	15.0		$353.68	$382.90	$29.23	8.26%	$263.77	$263.77	$0.00	0.00%	$617.44	$646.67	$29.23	4.73%
4,320	15.0		$359.64	$388.87	$29.23	8.13%	$351.69	$351.69	$0.00	0.00%	$711.34	$740.56	$29.23	4.11%
5,400	15.0		$365.61	$394.84	$29.23	7.99%	$439.61	$439.61	$0.00	0.00%	$805.23	$834.45	$29.23	3.63%
3,168	22.0		$478.70	$521.57	$42.87	8.95%	$257.91	$257.91	$0.00	0.00%	$736.61	$779.47	$42.87	5.82%
4,752	22.0		$487.45	$530.32	$42.87	8.79%	$386.86	$386.86	$0.00	0.00%	$874.31	$917.18	$42.87	4.90%
6,336	22.0		$496.21	$539.07	$42.87	8.64%	$515.81	$515.81	$0.00	0.00%	$1,012.02	$1,054.89	$42.87	4.24%
7,920	22.0		$504.96	$547.83	$42.87	8.49%	$644.77	$644.77	$0.00	0.00%	$1,149.73	$1,192.59	$42.87	3.73%
6,792	23.1	*	$518.47	$563.49	$45.01	8.68%	$552.94	$552.94	$0.00	0.00%	$1,071.41	$1,116.42	$45.01	4.20%
5,760	40.0		$815.54	$893.48	$77.94	9.56%	$468.92	$468.92	$0.00	0.00%	$1,284.46	$1,362.40	$77.94	6.07%
8,640	40.0		$831.45	$909.39	$77.94	9.37%	$703.38	$703.38	$0.00	0.00%	$1,534.84	$1,612.77	$77.94	5.08%
11,520	40.0		$847.37	$925.31	$77.94	9.20%	$937.84	$937.84	$0.00	0.00%	$1,785.21	$1,863.15	$77.94	4.37%
14,400	40.0		$863.28	$941.22	$77.94	9.03%	$1,172.30	$1,172.30	$0.00	0.00%	$2,035.58	$2,113.52	$77.94	3.83%
8,640	60.0		$1,189.80	$1,306.71	$116.91	9.83%	$703.38	$703.38	$0.00	0.00%	$1,893.19	$2,010.09	$116.91	6.18%
12,960	60.0		$1,213.68	$1,330.58	$116.91	9.63%	$1,055.07	$1,055.07	$0.00	0.00%	$2,268.75	$2,385.65	$116.91	5.15%
17,280	60.0		$1,237.55	$1,354.45	$116.91	9.45%	$1,406.76	$1,406.76	$0.00	0.00%	$2,644.31	$2,761.22	$116.91	4.42%
21,600	60.0		$1,261.42	$1,378.33	$116.91	9.27%	$1,758.45	$1,758.45	$0.00	0.00%	$3,019.87	$3,136.78	$116.91	3.87%
11,520	80.0		$1,564.07	$1,719.95	$155.88	9.97%	$937.84	$937.84	$0.00	0.00%	$2,501.91	$2,657.79	$155.88	6.23%
17,280	80.0		$1,595.90	$1,751.77	$155.88	9.77%	$1,406.76	$1,406.76	$0.00	0.00%	$3,002.66	$3,158.54	$155.88	5.19%
23,040	80.0		$1,627.73	$1,783.60	$155.88	9.58%	$1,875.68	$1,875.68	$0.00	0.00%	$3,503.41	$3,659.29	$155.88	4.45%
28,800	80.0		$1,659.55	$1,815.43	$155.88	9.39%	$2,344.60	$2,344.60	$0.00	0.00%	$4,004.16	$4,160.03	$155.88	3.89%
14,400	100.0		$1,938.33	$2,133.18	$194.85	10.05%	$1,172.30	$1,172.30	$0.00	0.00%	$3,110.64	$3,305.48	$194.85	6.26%
21,600	100.0		$1,978.12	$2,172.96	$194.85	9.85%	$1,758.45	$1,758.45	$0.00	0.00%	$3,736.57	$3,931.42	$194.85	5.21%
28,800	100.0		$2,017.91	$2,212.75	$194.85	9.66%	$2,344.60	$2,344.60	$0.00	0.00%	$4,362.51	$4,557.35	$194.85	4.47%
36,000	100.0		$2,057.69	$2,252.54	$194.85	9.47%	$2,930.75	$2,930.75	$0.00	0.00%	$4,988.45	$5,183.29	$194.85	3.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$16.99	$18.93
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.42	$0.37
AMP 1 & Amp 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07248	$0.07248
Merchant Function Charge	$/kWh	$0.00242	$0.00242
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,456.05	$2,686.98	$230.93	9.40%	$2,300.89	$2,300.89	$0.00	0.00%	$4,756.94	$4,987.87	$230.93	4.85%
36,000	100.0		$2,495.84	$2,726.76	$230.93	9.25%	$2,876.11	$2,876.11	$0.00	0.00%	$5,371.95	$5,602.88	$230.93	4.30%
43,200	100.0		$2,535.62	$2,766.55	$230.93	9.11%	$3,451.33	$3,451.33	$0.00	0.00%	$5,986.96	$6,217.88	$230.93	3.86%
57,600	100.0		$2,615.19	$2,846.12	$230.93	8.83%	$4,601.78	$4,601.78	$0.00	0.00%	$7,216.97	$7,447.90	$230.93	3.20%
66,240	230.0		$4,610.25	$5,014.07	$403.81	8.76%	$5,292.05	$5,292.05	$0.00	0.00%	$9,902.30	$10,306.11	$403.81	4.08%
82,800	230.0		$4,701.76	$5,105.58	$403.81	8.59%	$6,615.06	$6,615.06	$0.00	0.00%	$11,316.82	$11,720.63	$403.81	3.57%
99,360	230.0		$4,793.27	$5,197.08	$403.81	8.42%	$7,938.07	$7,938.07	$0.00	0.00%	$12,731.34	$13,135.15	$403.81	3.17%
132,480	230.0		$4,976.28	$5,380.10	$403.81	8.11%	$10,584.09	$10,584.09	$0.00	0.00%	$15,560.37	$15,964.19	$403.81	2.60%
86,224	224.9	*	$4,644.44	$5,041.48	$397.05	8.55%	$6,888.61	$6,888.61	$0.00	0.00%	$11,533.04	$11,930.09	$397.05	3.44%
100,800	350.0		$6,598.75	$7,162.15	$563.40	8.54%	$8,053.11	$8,053.11	$0.00	0.00%	$14,651.86	$15,215.27	$563.40	3.85%
126,000	350.0		$6,738.00	$7,301.40	$563.40	8.36%	$10,066.39	$10,066.39	$0.00	0.00%	$16,804.39	$17,367.79	$563.40	3.35%
151,200	350.0		$6,877.25	$7,440.65	$563.40	8.19%	$12,079.67	$12,079.67	$0.00	0.00%	$18,956.92	$19,520.32	$563.40	2.97%
201,600	350.0		$7,155.75	$7,719.15	$563.40	7.87%	$16,106.23	$16,106.23	$0.00	0.00%	$23,261.98	$23,825.38	$563.40	2.42%
144,000	500.0		$9,084.37	$9,847.26	$762.89	8.40%	$11,504.45	$11,504.45	$0.00	0.00%	$20,588.82	$21,351.71	$762.89	3.71%
180,000	500.0		$9,283.30	$10,046.19	$762.89	8.22%	$14,380.56	$14,380.56	$0.00	0.00%	$23,663.86	$24,426.75	$762.89	3.22%
216,000	500.0		$9,482.23	$10,245.11	$762.89	8.05%	$17,256.67	$17,256.67	$0.00	0.00%	$26,738.90	$27,501.79	$762.89	2.85%
288,000	500.0		$9,880.08	$10,642.97	$762.89	7.72%	$23,008.90	$23,008.90	$0.00	0.00%	$32,888.98	$33,651.87	$762.89	2.32%
216,000	750.0		$13,227.07	$14,322.43	$1,095.36	8.28%	$17,256.67	$17,256.67	$0.00	0.00%	$30,483.75	$31,579.11	$1,095.36	3.59%
270,000	750.0		$13,525.46	$14,620.82	$1,095.36	8.10%	$21,570.84	$21,570.84	$0.00	0.00%	$35,096.31	$36,191.67	$1,095.36	3.12%
324,000	750.0		$13,823.86	$14,919.22	$1,095.36	7.92%	$25,885.01	$25,885.01	$0.00	0.00%	$39,708.87	$40,804.23	$1,095.36	2.76%
432,000	750.0		$14,420.64	$15,516.00	$1,095.36	7.60%	$34,513.35	$34,513.35	$0.00	0.00%	$48,933.99	$50,029.35	$1,095.36	2.24%
432,000	1,500.0		$25,655.18	$27,747.96	$2,092.78	8.16%	$34,513.35	$34,513.35	$0.00	0.00%	$60,168.52	$62,261.31	$2,092.78	3.48%
540,000	1,500.0		$26,251.96	$28,344.74	$2,092.78	7.97%	$43,141.68	$43,141.68	$0.00	0.00%	$69,393.64	$71,486.43	$2,092.78	3.02%
648,000	1,500.0		$26,848.74	$28,941.53	$2,092.78	7.79%	$51,770.02	$51,770.02	$0.00	0.00%	$78,618.76	$80,711.55	$2,092.78	2.66%
864,000	1,500.0		$28,042.31	$30,135.09	$2,092.78	7.46%	$69,026.69	$69,026.69	$0.00	0.00%	$97,069.00	$99,161.79	$2,092.78	2.16%
576,000	2,000.0		$33,940.58	$36,698.31	$2,757.73	8.13%	$46,017.80	$46,017.80	$0.00	0.00%	$79,958.37	$82,716.11	$2,757.73	3.45%
720,000	2,000.0		$34,736.29	$37,494.02	$2,757.73	7.94%	$57,522.24	$57,522.24	$0.00	0.00%	$92,258.53	$95,016.27	$2,757.73	2.99%
864,000	2,000.0		$35,532.00	$38,289.73	$2,757.73	7.76%	$69,026.69	$69,026.69	$0.00	0.00%	$104,558.69	$107,316.43	$2,757.73	2.64%
1,152,000	2,000.0		$37,123.42	$39,881.15	$2,757.73	7.43%	$92,035.59	$92,035.59	$0.00	0.00%	$129,159.01	$131,916.75	$2,757.73	2.14%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$775.00	$870.00
Delivery Charge	$/kW	$14.28	$15.62
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.30	$0.26
AMP 1 &AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07270	$0.07270
Merchant Function Charge	$/kWh	$0.00069	$0.00069
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,363.27	$2,593.16	$229.90	9.73%	$2,219.44	$2,219.44	$0.00	0.00%	$4,582.71	$4,812.61	$229.90	5.02%
36,000	100.0		$2,403.05	$2,632.95	$229.90	9.57%	$2,774.30	$2,774.30	$0.00	0.00%	$5,177.36	$5,407.25	$229.90	4.44%
43,200	100.0		$2,442.84	$2,672.73	$229.90	9.41%	$3,329.16	$3,329.16	$0.00	0.00%	$5,772.00	$6,001.90	$229.90	3.98%
57,600	100.0		$2,522.41	$2,752.31	$229.90	9.11%	$4,438.89	$4,438.89	$0.00	0.00%	$6,961.29	$7,191.19	$229.90	3.30%
57,600	200.0		$3,850.24	$4,206.94	$356.70	9.26%	$4,438.89	$4,438.89	$0.00	0.00%	$8,289.13	$8,645.83	$356.70	4.30%
72,000	200.0		$3,929.81	$4,286.52	$356.70	9.08%	$5,548.61	$5,548.61	$0.00	0.00%	$9,478.42	$9,835.12	$356.70	3.76%
86,400	200.0		$4,009.39	$4,366.09	$356.70	8.90%	$6,658.33	$6,658.33	$0.00	0.00%	$10,667.71	$11,024.42	$356.70	3.34%
115,200	200.0		$4,168.53	$4,525.23	$356.70	8.56%	$8,877.77	$8,877.77	$0.00	0.00%	$13,046.30	$13,403.00	$356.70	2.73%
72,000	250.0		$4,593.73	$5,013.84	$420.10	9.15%	$5,548.61	$5,548.61	$0.00	0.00%	$10,142.34	$10,562.44	$420.10	4.14%
90,000	250.0		$4,693.20	$5,113.30	$420.10	8.95%	$6,935.76	$6,935.76	$0.00	0.00%	$11,628.96	$12,049.06	$420.10	3.61%
108,000	250.0		$4,792.66	$5,212.76	$420.10	8.77%	$8,322.91	$8,322.91	$0.00	0.00%	$13,115.57	$13,535.67	$420.10	3.20%
144,000	250.0		$4,991.59	$5,411.69	$420.10	8.42%	$11,097.21	$11,097.21	$0.00	0.00%	$16,088.80	$16,508.91	$420.10	2.61%
135,360	470.0		$7,865.08	$8,564.15	$699.07	8.89%	$10,431.38	$10,431.38	$0.00	0.00%	$18,296.46	$18,995.54	$699.07	3.82%
169,200	470.0		$8,052.07	$8,751.15	$699.07	8.68%	$13,039.23	$13,039.23	$0.00	0.00%	$21,091.30	$21,790.37	$699.07	3.31%
203,040	470.0		$8,239.07	$8,938.14	$699.07	8.48%	$15,647.07	$15,647.07	$0.00	0.00%	$23,886.14	$24,585.21	$699.07	2.93%
270,720	470.0		$8,613.05	$9,312.12	$699.07	8.12%	$20,862.76	$20,862.76	$0.00	0.00%	$29,475.81	$30,174.89	$699.07	2.37%
191,106	447.1	*	$7,868.52	$8,538.50	$669.98	8.51%	$14,727.39	$14,727.39	$0.00	0.00%	$22,595.91	$23,265.89	$669.98	2.97%
216,000	750.0		$12,028.62	$13,082.74	$1,054.12	8.76%	$16,645.82	$16,645.82	$0.00	0.00%	$28,674.44	$29,728.56	$1,054.12	3.68%
270,000	750.0		$12,327.01	$13,381.13	$1,054.12	8.55%	$20,807.28	$20,807.28	$0.00	0.00%	$33,134.29	$34,188.41	$1,054.12	3.18%
324,000	750.0		$12,625.40	$13,679.53	$1,054.12	8.35%	$24,968.73	$24,968.73	$0.00	0.00%	$37,594.14	$38,648.26	$1,054.12	2.80%
432,000	750.0		$13,222.19	$14,276.31	$1,054.12	7.97%	$33,291.64	$33,291.64	$0.00	0.00%	$46,513.83	$47,567.95	$1,054.12	2.27%
432,000	1,500.0		$23,180.95	$25,186.10	$2,005.15	8.65%	$33,291.64	$33,291.64	$0.00	0.00%	$56,472.59	$58,477.75	$2,005.15	3.55%
540,000	1,500.0		$23,777.73	$25,782.89	$2,005.15	8.43%	$41,614.56	$41,614.56	$0.00	0.00%	$65,392.29	$67,397.44	$2,005.15	3.07%
648,000	1,500.0		$24,374.52	$26,379.67	$2,005.15	8.23%	$49,937.47	$49,937.47	$0.00	0.00%	$74,311.98	$76,317.14	$2,005.15	2.70%
864,000	1,500.0		$25,568.08	$27,573.24	$2,005.15	7.84%	$66,583.29	$66,583.29	$0.00	0.00%	$92,151.37	$94,156.53	$2,005.15	2.18%
576,000	2,000.0		$30,615.84	$33,255.01	$2,639.18	8.62%	$44,388.86	$44,388.86	$0.00	0.00%	$75,004.69	$77,643.87	$2,639.18	3.52%
720,000	2,000.0		$31,411.55	$34,050.72	$2,639.18	8.40%	$55,486.07	$55,486.07	$0.00	0.00%	$86,897.62	$89,536.80	$2,639.18	3.04%
864,000	2,000.0		$32,207.26	$34,846.43	$2,639.18	8.19%	$66,583.29	$66,583.29	$0.00	0.00%	$98,790.55	$101,429.72	$2,639.18	2.67%
1,152,000	2,000.0		$33,798.68	$36,437.86	$2,639.18	7.81%	$88,777.72	$88,777.72	$0.00	0.00%	$122,576.40	$125,215.57	$2,639.18	2.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$850.00	$950.00
Delivery Charge	$/kW	$12.88	$14.14
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.20
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06992	$0.06992
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,995.22	$2,202.44	$207.22	10.39%	$2,195.82	$2,195.82	$0.00	0.00%	$4,191.04	$4,398.26	$207.22	4.94%
36,000	100.0		$2,035.01	$2,242.23	$207.22	10.18%	$2,744.77	$2,744.77	$0.00	0.00%	$4,779.78	$4,987.00	$207.22	4.34%
43,200	100.0		$2,074.80	$2,282.01	$207.22	9.99%	$3,293.72	$3,293.72	$0.00	0.00%	$5,368.52	$5,575.74	$207.22	3.86%
57,600	100.0		$2,154.37	$2,361.58	$207.22	9.62%	$4,391.63	$4,391.63	$0.00	0.00%	$6,546.00	$6,753.22	$207.22	3.17%
57,600	200.0		$2,516.22	$2,755.40	$239.18	9.51%	$4,391.63	$4,391.63	$0.00	0.00%	$6,907.86	$7,147.03	$239.18	3.46%
72,000	200.0		$2,595.79	$2,834.97	$239.18	9.21%	$5,489.54	$5,489.54	$0.00	0.00%	$8,085.33	$8,324.51	$239.18	2.96%
86,400	200.0		$2,675.36	$2,914.54	$239.18	8.94%	$6,587.45	$6,587.45	$0.00	0.00%	$9,262.81	$9,501.99	$239.18	2.58%
115,200	200.0		$2,834.51	$3,073.68	$239.18	8.44%	$8,783.27	$8,783.27	$0.00	0.00%	$11,617.77	$11,856.95	$239.18	2.06%
72,000	250.0		$2,776.72	$3,031.88	$255.15	9.19%	$5,489.54	$5,489.54	$0.00	0.00%	$8,266.26	$8,521.42	$255.15	3.09%
90,000	250.0		$2,876.19	$3,131.34	$255.15	8.87%	$6,861.93	$6,861.93	$0.00	0.00%	$9,738.11	$9,993.27	$255.15	2.62%
108,000	250.0		$2,975.65	$3,230.80	$255.15	8.57%	$8,234.31	$8,234.31	$0.00	0.00%	$11,209.96	$11,465.12	$255.15	2.28%
144,000	250.0		$3,174.58	$3,429.73	$255.15	8.04%	$10,979.08	$10,979.08	$0.00	0.00%	$14,153.66	$14,408.81	$255.15	1.80%
144,000	500.0		$4,079.22	$4,414.27	$335.05	8.21%	$10,979.08	$10,979.08	$0.00	0.00%	$15,058.30	$15,393.35	$335.05	2.23%
180,000	500.0		$4,278.14	$4,613.20	$335.05	7.83%	$13,723.85	$13,723.85	$0.00	0.00%	$18,002.00	$18,337.05	$335.05	1.86%
216,000	500.0		$4,477.07	$4,812.12	$335.05	7.48%	$16,468.62	$16,468.62	$0.00	0.00%	$20,945.70	$21,280.75	$335.05	1.60%
288,000	500.0		$4,874.93	$5,209.98	$335.05	6.87%	$21,958.16	$21,958.16	$0.00	0.00%	$26,833.09	$27,168.14	$335.05	1.25%
275,599	670.9	*	$5,424.92	$5,814.60	$389.68	7.18%	$21,012.67	$21,012.67	$0.00	0.00%	$26,437.59	$26,827.27	$389.68	1.47%
218,880	760.0		$5,433.81	$5,851.96	$418.14	7.70%	$16,688.21	$16,688.21	$0.00	0.00%	$22,122.02	$22,540.16	$418.14	1.89%
273,600	760.0		$5,736.18	$6,154.33	$418.14	7.29%	$20,860.26	$20,860.26	$0.00	0.00%	$26,596.44	$27,014.58	$418.14	1.57%
328,320	760.0		$6,038.55	$6,456.70	$418.14	6.92%	$25,032.31	$25,032.31	$0.00	0.00%	$31,070.86	$31,489.00	$418.14	1.35%
437,760	760.0		$6,643.29	$7,061.44	$418.14	6.29%	$33,376.41	$33,376.41	$0.00	0.00%	$40,019.70	$40,437.85	$418.14	1.04%
432,000	1,500.0		$9,289.20	$9,943.84	$654.64	7.05%	$32,937.25	$32,937.25	$0.00	0.00%	$42,226.44	$42,881.08	$654.64	1.55%
540,000	1,500.0		$9,885.98	$10,540.62	$654.64	6.62%	$41,171.56	$41,171.56	$0.00	0.00%	$51,057.54	$51,712.18	$654.64	1.28%
648,000	1,500.0		$10,482.76	$11,137.40	$654.64	6.24%	$49,405.87	$49,405.87	$0.00	0.00%	$59,888.63	$60,543.27	$654.64	1.09%
864,000	1,500.0		$11,676.33	$12,330.97	$654.64	5.61%	$65,874.49	$65,874.49	$0.00	0.00%	$77,550.82	$78,205.46	$654.64	0.84%
576,000	2,000.0		$11,894.19	$12,708.62	$814.43	6.85%	$43,916.33	$43,916.33	$0.00	0.00%	$55,810.51	$56,624.95	$814.43	1.46%
720,000	2,000.0		$12,689.90	$13,504.33	$814.43	6.42%	$54,895.41	$54,895.41	$0.00	0.00%	$67,585.31	$68,399.74	$814.43	1.21%
864,000	2,000.0		$13,485.61	$14,300.04	$814.43	6.04%	$65,874.49	$65,874.49	$0.00	0.00%	$79,360.10	$80,174.54	$814.43	1.03%
1,152,000	2,000.0		$15,077.03	$15,891.46	$814.43	5.40%	$87,832.66	$87,832.66	$0.00	0.00%	$102,909.69	$103,724.12	$814.43	0.79%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06912	$0.06912
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,995.22	$2,202.44	$207.22	10.39%	$2,152.27	$2,152.27	$0.00	0.00%	$4,147.49	$4,354.71	$207.22	5.00%
36,000	100.0		$2,035.01	$2,242.23	$207.22	10.18%	$2,690.33	$2,690.33	$0.00	0.00%	$4,725.34	$4,932.56	$207.22	4.39%
43,200	100.0		$2,074.80	$2,282.01	$207.22	9.99%	$3,228.40	$3,228.40	$0.00	0.00%	$5,303.20	$5,510.41	$207.22	3.91%
57,600	100.0		$2,154.37	$2,361.58	$207.22	9.62%	$4,304.53	$4,304.53	$0.00	0.00%	$6,458.90	$6,666.12	$207.22	3.21%
57,600	200.0		$2,516.22	$2,755.40	$239.18	9.51%	$4,304.53	$4,304.53	$0.00	0.00%	$6,820.76	$7,059.93	$239.18	3.51%
72,000	200.0		$2,595.79	$2,834.97	$239.18	9.21%	$5,380.67	$5,380.67	$0.00	0.00%	$7,976.46	$8,215.64	$239.18	3.00%
86,400	200.0		$2,675.36	$2,914.54	$239.18	8.94%	$6,456.80	$6,456.80	$0.00	0.00%	$9,132.17	$9,371.34	$239.18	2.62%
115,200	200.0		$2,834.51	$3,073.68	$239.18	8.44%	$8,609.07	$8,609.07	$0.00	0.00%	$11,443.58	$11,682.75	$239.18	2.09%
72,000	250.0		$2,776.72	$3,031.88	$255.15	9.19%	$5,380.67	$5,380.67	$0.00	0.00%	$8,157.39	$8,412.54	$255.15	3.13%
90,000	250.0		$2,876.19	$3,131.34	$255.15	8.87%	$6,725.83	$6,725.83	$0.00	0.00%	$9,602.02	$9,857.18	$255.15	2.66%
108,000	250.0		$2,975.65	$3,230.80	$255.15	8.57%	$8,071.00	$8,071.00	$0.00	0.00%	$11,046.65	$11,301.81	$255.15	2.31%
144,000	250.0		$3,174.58	$3,429.73	$255.15	8.04%	$10,761.34	$10,761.34	$0.00	0.00%	$13,935.91	$14,191.07	$255.15	1.83%
144,000	500.0		$4,079.22	$4,414.27	$335.05	8.21%	$10,761.34	$10,761.34	$0.00	0.00%	$14,840.55	$15,175.60	$335.05	2.26%
180,000	500.0		$4,278.14	$4,613.20	$335.05	7.83%	$13,451.67	$13,451.67	$0.00	0.00%	$17,729.81	$18,064.87	$335.05	1.89%
216,000	500.0		$4,477.07	$4,812.12	$335.05	7.48%	$16,142.00	$16,142.00	$0.00	0.00%	$20,619.08	$20,954.13	$335.05	1.62%
288,000	500.0		$4,874.93	$5,209.98	$335.05	6.87%	$21,522.67	$21,522.67	$0.00	0.00%	$26,397.60	$26,732.65	$335.05	1.27%
365,212	801.0	*	$6,390.70	$6,821.94	$431.24	6.75%	$27,292.84	$27,292.84	$0.00	0.00%	$33,683.54	$34,114.78	$431.24	1.28%
273,600	950.0		$6,423.71	$6,902.57	$478.87	7.45%	$20,446.54	$20,446.54	$0.00	0.00%	$26,870.25	$27,349.11	$478.87	1.78%
342,000	950.0		$6,801.67	$7,280.54	$478.87	7.04%	$25,558.17	$25,558.17	$0.00	0.00%	$32,359.84	$32,838.71	$478.87	1.48%
410,400	950.0		$7,179.63	$7,658.50	$478.87	6.67%	$30,669.81	$30,669.81	$0.00	0.00%	$37,849.44	$38,328.31	$478.87	1.27%
547,200	950.0		$7,935.56	$8,414.42	$478.87	6.03%	$40,893.08	$40,893.08	$0.00	0.00%	$48,828.63	$49,307.50	$478.87	0.98%
432,000	1,500.0		$9,289.20	$9,943.84	$654.64	7.05%	$32,284.01	$32,284.01	$0.00	0.00%	$41,573.20	$42,227.84	$654.64	1.57%
540,000	1,500.0		$9,885.98	$10,540.62	$654.64	6.62%	$40,355.01	$40,355.01	$0.00	0.00%	$50,240.99	$50,895.63	$654.64	1.30%
648,000	1,500.0		$10,482.76	$11,137.40	$654.64	6.24%	$48,426.01	$48,426.01	$0.00	0.00%	$58,908.77	$59,563.41	$654.64	1.11%
864,000	1,500.0		$11,676.33	$12,330.97	$654.64	5.61%	$64,568.01	$64,568.01	$0.00	0.00%	$76,244.34	$76,898.98	$654.64	0.86%
576,000	2,000.0		$11,894.19	$12,708.62	$814.43	6.85%	$43,045.34	$43,045.34	$0.00	0.00%	$54,939.53	$55,753.96	$814.43	1.48%
720,000	2,000.0		$12,689.90	$13,504.33	$814.43	6.42%	$53,806.68	$53,806.68	$0.00	0.00%	$66,496.58	$67,311.01	$814.43	1.22%
864,000	2,000.0		$13,485.61	$14,300.04	$814.43	6.04%	$64,568.01	$64,568.01	$0.00	0.00%	$78,053.62	$78,868.06	$814.43	1.04%
1,152,000	2,000.0		$15,077.03	$15,891.46	$814.43	5.40%	$86,090.69	$86,090.69	$0.00	0.00%	$101,167.72	$101,982.15	$814.43	0.81%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06763	$0.06763
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$34,354.63	$37,858.75	$3,504.12	10.20%	$43,594.01	$43,594.01	$0.00	0.00%	$77,948.64	$81,452.76	$3,504.12	4.50%
547,200	50%	1,900.0		$34,354.63	$37,858.75	$3,504.12	10.20%	$42,060.00	$42,060.00	$0.00	0.00%	$76,414.63	$79,918.75	$3,504.12	4.59%
547,200	40%	1,900.0		$34,354.63	$37,858.75	$3,504.12	10.20%	$40,525.99	$40,525.99	$0.00	0.00%	$74,880.62	$78,384.74	$3,504.12	4.68%
820,800	60%	1,900.0		$35,866.48	$39,370.61	$3,504.12	9.77%	$65,391.02	$65,391.02	$0.00	0.00%	$101,257.50	$104,761.62	$3,504.12	3.46%
820,800	50%	1,900.0		$35,866.48	$39,370.61	$3,504.12	9.77%	$63,090.00	$63,090.00	$0.00	0.00%	$98,956.48	$102,460.61	$3,504.12	3.54%
820,800	40%	1,900.0		$35,866.48	$39,370.61	$3,504.12	9.77%	$60,788.98	$60,788.98	$0.00	0.00%	$96,655.47	$100,159.59	$3,504.12	3.63%
1,094,400	60%	1,900.0		$37,378.33	$40,882.46	$3,504.12	9.37%	$87,188.02	$87,188.02	$0.00	0.00%	$124,566.35	$128,070.48	$3,504.12	2.81%
1,094,400	50%	1,900.0		$37,378.33	$40,882.46	$3,504.12	9.37%	$84,120.00	$84,120.00	$0.00	0.00%	$121,498.33	$125,002.46	$3,504.12	2.88%
1,094,400	40%	1,900.0		$37,378.33	$40,882.46	$3,504.12	9.37%	$81,051.98	$81,051.98	$0.00	0.00%	$118,430.31	$121,934.44	$3,504.12	2.96%
979,290	50%	1,976.1	*	$37,851.60	$41,470.26	$3,618.67	9.56%	$75,272.18	$75,272.18	$0.00	0.00%	$113,123.78	$116,742.44	$3,618.67	3.20%
633,600	60%	2,200.0		$39,205.25	$43,160.92	$3,955.67	10.09%	$50,477.27	$50,477.27	$0.00	0.00%	$89,682.53	$93,638.20	$3,955.67	4.41%
633,600	50%	2,200.0		$39,205.25	$43,160.92	$3,955.67	10.09%	$48,701.05	$48,701.05	$0.00	0.00%	$87,906.31	$91,861.98	$3,955.67	4.50%
633,600	40%	2,200.0		$39,205.25	$43,160.92	$3,955.67	10.09%	$46,924.83	$46,924.83	$0.00	0.00%	$86,130.08	$90,085.75	$3,955.67	4.59%
950,400	60%	2,200.0		$40,955.82	$44,911.49	$3,955.67	9.66%	$75,715.91	$75,715.91	$0.00	0.00%	$116,671.73	$120,627.40	$3,955.67	3.39%
950,400	50%	2,200.0		$40,955.82	$44,911.49	$3,955.67	9.66%	$73,051.58	$73,051.58	$0.00	0.00%	$114,007.40	$117,963.07	$3,955.67	3.47%
950,400	40%	2,200.0		$40,955.82	$44,911.49	$3,955.67	9.66%	$70,387.25	$70,387.25	$0.00	0.00%	$111,343.06	$115,298.73	$3,955.67	3.55%
1,267,200	60%	2,200.0		$42,706.38	$46,662.05	$3,955.67	9.26%	$100,954.55	$100,954.55	$0.00	0.00%	$143,660.93	$147,616.60	$3,955.67	2.75%
1,267,200	50%	2,200.0		$42,706.38	$46,662.05	$3,955.67	9.26%	$97,402.11	$97,402.11	$0.00	0.00%	$140,108.49	$144,064.16	$3,955.67	2.82%
1,267,200	40%	2,200.0		$42,706.38	$46,662.05	$3,955.67	9.26%	$93,849.66	$93,849.66	$0.00	0.00%	$136,556.04	$140,511.71	$3,955.67	2.90%
1,008,000	60%	3,500.0		$60,224.62	$66,136.99	$5,912.37	9.82%	$80,304.76	$80,304.76	$0.00	0.00%	$140,529.37	$146,441.75	$5,912.37	4.21%
1,008,000	50%	3,500.0		$60,224.62	$66,136.99	$5,912.37	9.82%	$77,478.95	$77,478.95	$0.00	0.00%	$137,703.57	$143,615.94	$5,912.37	4.29%
1,008,000	40%	3,500.0		$60,224.62	$66,136.99	$5,912.37	9.82%	$74,653.14	$74,653.14	$0.00	0.00%	$134,877.76	$140,790.13	$5,912.37	4.38%
2,016,000	60%	3,500.0		$65,794.60	$71,706.97	$5,912.37	8.99%	$160,609.51	$160,609.51	$0.00	0.00%	$226,404.11	$232,316.48	$5,912.37	2.61%
2,016,000	50%	3,500.0		$65,794.60	$71,706.97	$5,912.37	8.99%	$154,957.89	$154,957.89	$0.00	0.00%	$220,752.49	$226,664.86	$5,912.37	2.68%
2,016,000	40%	3,500.0		$65,794.60	$71,706.97	$5,912.37	8.99%	$149,306.28	$149,306.28	$0.00	0.00%	$215,100.88	$221,013.25	$5,912.37	2.75%
1,152,000	60%	4,000.0		$68,308.99	$74,973.94	$6,664.95	9.76%	$91,776.86	$91,776.86	$0.00	0.00%	$160,085.85	$166,750.80	$6,664.95	4.16%
1,152,000	50%	4,000.0		$68,308.99	$74,973.94	$6,664.95	9.76%	$88,547.37	$88,547.37	$0.00	0.00%	$156,856.36	$163,521.31	$6,664.95	4.25%
1,152,000	40%	4,000.0		$68,308.99	$74,973.94	$6,664.95	9.76%	$85,317.87	$85,317.87	$0.00	0.00%	$153,626.86	$160,291.81	$6,664.95	4.34%
2,304,000	60%	4,000.0		$74,674.68	$81,339.63	$6,664.95	8.93%	$183,553.73	$183,553.73	$0.00	0.00%	$258,228.41	$264,893.36	$6,664.95	2.58%
2,304,000	50%	4,000.0		$74,674.68	$81,339.63	$6,664.95	8.93%	$177,094.74	$177,094.74	$0.00	0.00%	$251,769.42	$258,434.37	$6,664.95	2.65%
2,304,000	40%	4,000.0		$74,674.68	$81,339.63	$6,664.95	8.93%	$170,635.75	$170,635.75	$0.00	0.00%	$245,310.43	$251,975.38	$6,664.95	2.72%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08360	$0.08360
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05585	$0.05585
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery					Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	$38,926.39	$42,647.55	$3,721.17	9.56%	*	$74,890.25	$74,890.25	$0.00	0.00%	$113,816.63	$117,537.80	$3,721.17	3.27%
777,600	60%	2,700.0	$47,289.62	$51,997.87	$4,708.25	9.96%		$60,727.93	$60,727.93	$0.00	0.00%	$108,017.55	$112,725.80	$4,708.25	4.36%
777,600	50%	2,700.0	$47,289.62	$51,997.87	$4,708.25	9.96%		$58,577.75	$58,577.75	$0.00	0.00%	$105,867.37	$110,575.62	$4,708.25	4.45%
777,600	40%	2,700.0	$47,289.62	$51,997.87	$4,708.25	9.96%		$56,427.56	$56,427.56	$0.00	0.00%	$103,717.19	$108,425.44	$4,708.25	4.54%
1,166,400	60%	2,700.0	$49,438.05	$54,146.29	$4,708.25	9.52%		$91,091.90	$91,091.90	$0.00	0.00%	$140,529.94	$145,238.19	$4,708.25	3.35%
1,166,400	50%	2,700.0	$49,438.05	$54,146.29	$4,708.25	9.52%		$87,866.62	$87,866.62	$0.00	0.00%	$137,304.67	$142,012.91	$4,708.25	3.43%
1,166,400	40%	2,700.0	$49,438.05	$54,146.29	$4,708.25	9.52%		$84,641.35	$84,641.35	$0.00	0.00%	$134,079.39	$138,787.64	$4,708.25	3.51%
1,555,200	60%	2,700.0	$51,586.47	$56,294.71	$4,708.25	9.13%		$121,455.86	$121,455.86	$0.00	0.00%	$173,042.33	$177,750.57	$4,708.25	2.72%
1,555,200	50%	2,700.0	$51,586.47	$56,294.71	$4,708.25	9.13%		$117,155.49	$117,155.49	$0.00	0.00%	$168,741.96	$173,450.21	$4,708.25	2.79%
1,555,200	40%	2,700.0	$51,586.47	$56,294.71	$4,708.25	9.13%		$112,855.13	$112,855.13	$0.00	0.00%	$164,441.59	$169,149.84	$4,708.25	2.86%
1,008,000	60%	3,500.0	$60,224.62	$66,136.99	$5,912.37	9.82%		$78,721.39	$78,721.39	$0.00	0.00%	$138,946.01	$144,858.38	$5,912.37	4.26%
1,008,000	50%	3,500.0	$60,224.62	$66,136.99	$5,912.37	9.82%		$75,934.12	$75,934.12	$0.00	0.00%	$136,158.74	$142,071.11	$5,912.37	4.34%
1,008,000	40%	3,500.0	$60,224.62	$66,136.99	$5,912.37	9.82%		$73,146.84	$73,146.84	$0.00	0.00%	$133,371.46	$139,283.83	$5,912.37	4.43%
1,512,000	60%	3,500.0	$63,009.61	$68,921.98	$5,912.37	9.38%		$118,082.09	$118,082.09	$0.00	0.00%	$181,091.69	$187,004.07	$5,912.37	3.26%
1,512,000	50%	3,500.0	$63,009.61	$68,921.98	$5,912.37	9.38%		$113,901.18	$113,901.18	$0.00	0.00%	$176,910.78	$182,823.15	$5,912.37	3.34%
1,512,000	40%	3,500.0	$63,009.61	$68,921.98	$5,912.37	9.38%		$109,720.26	$109,720.26	$0.00	0.00%	$172,729.87	$178,642.24	$5,912.37	3.42%
2,016,000	60%	3,500.0	$65,794.60	$71,706.97	$5,912.37	8.99%		$157,442.78	$157,442.78	$0.00	0.00%	$223,237.38	$229,149.75	$5,912.37	2.65%
2,016,000	50%	3,500.0	$65,794.60	$71,706.97	$5,912.37	8.99%		$151,868.23	$151,868.23	$0.00	0.00%	$217,662.83	$223,575.20	$5,912.37	2.72%
2,016,000	40%	3,500.0	$65,794.60	$71,706.97	$5,912.37	8.99%		$146,293.68	$146,293.68	$0.00	0.00%	$212,088.28	$218,000.65	$5,912.37	2.79%
1,152,000	60%	4,000.0	$68,308.99	$74,973.94	$6,664.95	9.76%		$89,967.30	$89,967.30	$0.00	0.00%	$158,276.29	$164,941.24	$6,664.95	4.21%
1,152,000	50%	4,000.0	$68,308.99	$74,973.94	$6,664.95	9.76%		$86,781.85	$86,781.85	$0.00	0.00%	$155,090.84	$161,755.79	$6,664.95	4.30%
1,152,000	40%	4,000.0	$68,308.99	$74,973.94	$6,664.95	9.76%		$83,596.39	$83,596.39	$0.00	0.00%	$151,905.38	$158,570.33	$6,664.95	4.39%
1,728,000	60%	4,000.0	$71,491.84	$78,156.78	$6,664.95	9.32%		$134,950.96	$134,950.96	$0.00	0.00%	$206,442.79	$213,107.74	$6,664.95	3.23%
1,728,000	50%	4,000.0	$71,491.84	$78,156.78	$6,664.95	9.32%		$130,172.77	$130,172.77	$0.00	0.00%	$201,664.61	$208,329.55	$6,664.95	3.30%
1,728,000	40%	4,000.0	$71,491.84	$78,156.78	$6,664.95	9.32%		$125,394.59	$125,394.59	$0.00	0.00%	$196,886.42	$203,551.37	$6,664.95	3.39%
2,304,000	60%	4,000.0	$74,674.68	$81,339.63	$6,664.95	8.93%		$179,934.61	$179,934.61	$0.00	0.00%	$254,609.29	$261,274.24	$6,664.95	2.62%
2,304,000	50%	4,000.0	$74,674.68	$81,339.63	$6,664.95	8.93%		$173,563.70	$173,563.70	$0.00	0.00%	$248,238.38	$254,903.32	$6,664.95	2.68%
2,304,000	40%	4,000.0	$74,674.68	$81,339.63	$6,664.95	8.93%		$167,192.78	$167,192.78	$0.00	0.00%	$241,867.46	$248,532.41	$6,664.95	2.76%
3,888,000	60%	13,500.0	$221,912.04	$242,875.96	$20,963.92	9.45%		$303,639.65	$303,639.65	$0.00	0.00%	$525,551.69	$546,515.61	$20,963.92	3.99%
3,888,000	50%	13,500.0	$221,912.04	$242,875.96	$20,963.92	9.45%		$292,888.74	$292,888.74	$0.00	0.00%	$514,800.78	$535,764.69	$20,963.92	4.07%
3,888,000	40%	13,500.0	$221,912.04	$242,875.96	$20,963.92	9.45%		$282,137.82	$282,137.82	$0.00	0.00%	$504,049.86	$525,013.78	$20,963.92	4.16%

* Average monthly usage for clas

* Average monthly usage for clas

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Managemen	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resource	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracke	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.08191	$0.08191
Energy Charge Off-peak (includes capacity	$/kWh	$0.05453	$0.05453
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$19,700.21	$21,658.97	$1,958.76	9.94%	$55,576.32	$55,576.32	$0.00	0.00%	$75,276.53	$77,235.29	$1,958.76	2.60%
720,000	50%	2,500.0		$19,700.21	$21,658.97	$1,958.76	9.94%	$53,601.45	$53,601.45	$0.00	0.00%	$73,301.66	$75,260.42	$1,958.76	2.67%
720,000	40%	2,500.0		$19,700.21	$21,658.97	$1,958.76	9.94%	$51,626.57	$51,626.57	$0.00	0.00%	$71,326.78	$73,285.54	$1,958.76	2.75%
1,080,000	60%	2,500.0		$21,689.48	$23,648.25	$1,958.76	9.03%	$83,364.49	$83,364.49	$0.00	0.00%	$105,053.97	$107,012.73	$1,958.76	1.86%
1,080,000	50%	2,500.0		$21,689.48	$23,648.25	$1,958.76	9.03%	$80,402.17	$80,402.17	$0.00	0.00%	$102,091.66	$104,050.42	$1,958.76	1.92%
1,080,000	40%	2,500.0		$21,689.48	$23,648.25	$1,958.76	9.03%	$77,439.86	$77,439.86	$0.00	0.00%	$99,129.35	$101,088.11	$1,958.76	1.98%
1,440,000	60%	2,500.0		$23,678.76	$25,637.53	$1,958.76	8.27%	$111,152.65	$111,152.65	$0.00	0.00%	$134,831.41	$136,790.17	$1,958.76	1.45%
1,440,000	50%	2,500.0		$23,678.76	$25,637.53	$1,958.76	8.27%	$107,202.90	$107,202.90	$0.00	0.00%	$130,881.66	$132,840.42	$1,958.76	1.50%
1,440,000	40%	2,500.0		$23,678.76	$25,637.53	$1,958.76	8.27%	$103,253.15	$103,253.15	$0.00	0.00%	$126,931.91	$128,890.67	$1,958.76	1.54%
1,678,468	50%	3,248.5	*	$28,360.87	$30,674.60	$2,313.72	8.16%	$124,956.00	$124,956.00	$0.00	0.00%	$153,316.87	$155,630.59	$2,313.72	1.51%
1,094,400	60%	3,800.0		$27,612.35	$30,187.61	$2,575.26	9.33%	$84,476.01	$84,476.01	$0.00	0.00%	$112,088.37	$114,663.63	$2,575.26	2.30%
1,094,400	50%	3,800.0		$27,612.35	$30,187.61	$2,575.26	9.33%	$81,474.20	$81,474.20	$0.00	0.00%	$109,086.56	$111,661.82	$2,575.26	2.36%
1,094,400	40%	3,800.0		$27,612.35	$30,187.61	$2,575.26	9.33%	$78,472.39	$78,472.39	$0.00	0.00%	$106,084.75	$108,660.00	$2,575.26	2.43%
2,188,800	60%	3,800.0		$33,659.76	$36,235.02	$2,575.26	7.65%	$168,952.03	$168,952.03	$0.00	0.00%	$202,611.79	$205,187.04	$2,575.26	1.27%
2,188,800	50%	3,800.0		$33,659.76	$36,235.02	$2,575.26	7.65%	$162,948.41	$162,948.41	$0.00	0.00%	$196,608.17	$199,183.42	$2,575.26	1.31%
2,188,800	40%	3,800.0		$33,659.76	$36,235.02	$2,575.26	7.65%	$156,944.79	$156,944.79	$0.00	0.00%	$190,604.55	$193,179.80	$2,575.26	1.35%
1,152,000	60%	4,000.0		$28,829.61	$31,499.71	$2,670.10	9.26%	$88,922.12	$88,922.12	$0.00	0.00%	$117,751.73	$120,421.83	$2,670.10	2.27%
1,152,000	50%	4,000.0		$28,829.61	$31,499.71	$2,670.10	9.26%	$85,762.32	$85,762.32	$0.00	0.00%	$114,591.93	$117,262.03	$2,670.10	2.33%
1,152,000	40%	4,000.0		$28,829.61	$31,499.71	$2,670.10	9.26%	$82,602.52	$82,602.52	$0.00	0.00%	$111,432.13	$114,102.23	$2,670.10	2.40%
2,304,000	60%	4,000.0		$35,195.30	$37,865.40	$2,670.10	7.59%	$177,844.24	$177,844.24	$0.00	0.00%	$213,039.54	$215,709.64	$2,670.10	1.25%
2,304,000	50%	4,000.0		$35,195.30	$37,865.40	$2,670.10	7.59%	$171,524.64	$171,524.64	$0.00	0.00%	$206,719.94	$209,390.04	$2,670.10	1.29%
2,304,000	40%	4,000.0		$35,195.30	$37,865.40	$2,670.10	7.59%	$165,205.04	$165,205.04	$0.00	0.00%	$200,400.34	$203,070.44	$2,670.10	1.33%
3,888,000	60%	13,500.0		$86,649.15	$93,824.41	$7,175.26	8.28%	$300,112.15	$300,112.15	$0.00	0.00%	$386,761.31	$393,936.56	$7,175.26	1.86%
3,888,000	50%	13,500.0		$86,649.15	$93,824.41	$7,175.26	8.28%	$289,447.83	$289,447.83	$0.00	0.00%	$376,096.98	$383,272.24	$7,175.26	1.91%
3,888,000	40%	13,500.0		$86,649.15	$93,824.41	$7,175.26	8.28%	$278,783.50	$278,783.50	$0.00	0.00%	$365,432.65	$372,607.91	$7,175.26	1.96%
5,832,000	60%	13,500.0		$97,391.26	$104,566.52	$7,175.26	7.37%	$450,168.23	$450,168.23	$0.00	0.00%	$547,559.48	$554,734.74	$7,175.26	1.31%
5,832,000	50%	13,500.0		$97,391.26	$104,566.52	$7,175.26	7.37%	$434,171.74	$434,171.74	$0.00	0.00%	$531,563.00	$538,738.25	$7,175.26	1.35%
5,832,000	40%	13,500.0		$97,391.26	$104,566.52	$7,175.26	7.37%	$418,175.25	$418,175.25	$0.00	0.00%	$515,566.51	$522,741.77	$7,175.26	1.39%
7,776,000	60%	13,500.0		$108,133.36	$115,308.62	$7,175.26	6.64%	$600,224.30	$600,224.30	$0.00	0.00%	$708,357.66	$715,532.92	$7,175.26	1.01%
7,776,000	50%	13,500.0		$108,133.36	$115,308.62	$7,175.26	6.64%	$578,895.65	$578,895.65	$0.00	0.00%	$687,029.01	$694,204.27	$7,175.26	1.04%
7,776,000	40%	13,500.0		$108,133.36	$115,308.62	$7,175.26	6.64%	$557,567.00	$557,567.00	$0.00	0.00%	$665,700.36	$672,875.62	$7,175.26	1.08%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,350.00	$5,100.00
Delivery Charge	$/kW	$4.97	$5.42
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.13	-$0.11
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.08093	$0.08093
Energy Charge Off-peak (includes capacity	$/kWh	$0.05378	$0.05378
Merchant Function Charge	$/kWh	$0.00065	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$23,437.32	$26,401.24	$2,963.92	12.65%	$52,228.74	$52,228.74	$0.00	0.00%	$75,666.06	$78,629.98	$2,963.92	3.92%
720,000	50%	2,500.0		$23,437.32	$26,401.24	$2,963.92	12.65%	$50,624.04	$50,624.04	$0.00	0.00%	$74,061.36	$77,025.28	$2,963.92	4.00%
720,000	40%	2,500.0		$23,437.32	$26,401.24	$2,963.92	12.65%	$49,019.35	$49,019.35	$0.00	0.00%	$72,456.67	$75,420.59	$2,963.92	4.09%
1,080,000	60%	2,500.0		$25,426.60	$28,390.52	$2,963.92	11.66%	$78,343.11	$78,343.11	$0.00	0.00%	$103,769.71	$106,733.62	$2,963.92	2.86%
1,080,000	50%	2,500.0		$25,426.60	$28,390.52	$2,963.92	11.66%	$75,936.06	$75,936.06	$0.00	0.00%	$101,362.66	$104,326.58	$2,963.92	2.92%
1,080,000	40%	2,500.0		$25,426.60	$28,390.52	$2,963.92	11.66%	$73,529.02	$73,529.02	$0.00	0.00%	$98,955.62	$101,919.54	$2,963.92	3.00%
1,440,000	60%	2,500.0		$27,415.88	$30,379.79	$2,963.92	10.81%	$104,457.48	$104,457.48	$0.00	0.00%	$131,873.35	$134,837.27	$2,963.92	2.25%
1,440,000	50%	2,500.0		$27,415.88	$30,379.79	$2,963.92	10.81%	$101,248.09	$101,248.09	$0.00	0.00%	$128,663.96	$131,627.88	$2,963.92	2.30%
1,440,000	40%	2,500.0		$27,415.88	$30,379.79	$2,963.92	10.81%	$98,038.70	$98,038.70	$0.00	0.00%	$125,454.57	$128,418.49	$2,963.92	2.36%
1,152,000	60%	4,000.0		$32,056.41	$35,839.92	$3,783.51	11.80%	$83,565.98	$83,565.98	$0.00	0.00%	$115,622.39	$119,405.90	$3,783.51	3.27%
1,152,000	50%	4,000.0		$32,056.41	$35,839.92	$3,783.51	11.80%	$80,998.47	$80,998.47	$0.00	0.00%	$113,054.88	$116,838.39	$3,783.51	3.35%
1,152,000	40%	4,000.0		$32,056.41	$35,839.92	$3,783.51	11.80%	$78,430.96	$78,430.96	$0.00	0.00%	$110,487.37	$114,270.87	$3,783.51	3.42%
1,728,000	60%	4,000.0		$35,239.26	$39,022.76	$3,783.51	10.74%	$125,348.97	$125,348.97	$0.00	0.00%	$160,588.23	$164,371.73	$3,783.51	2.36%
1,728,000	50%	4,000.0		$35,239.26	$39,022.76	$3,783.51	10.74%	$121,497.70	$121,497.70	$0.00	0.00%	$156,736.96	$160,520.47	$3,783.51	2.41%
1,728,000	40%	4,000.0		$35,239.26	$39,022.76	$3,783.51	10.74%	$117,646.44	$117,646.44	$0.00	0.00%	$152,885.69	$156,669.20	$3,783.51	2.47%
2,304,000	60%	4,000.0		$38,422.10	$42,205.61	$3,783.51	9.85%	$167,131.96	$167,131.96	$0.00	0.00%	$205,554.07	$209,337.57	$3,783.51	1.84%
2,304,000	50%	4,000.0		$38,422.10	$42,205.61	$3,783.51	9.85%	$161,996.94	$161,996.94	$0.00	0.00%	$200,419.04	$204,202.55	$3,783.51	1.89%
2,304,000	40%	4,000.0		$38,422.10	$42,205.61	$3,783.51	9.85%	$156,861.91	$156,861.91	$0.00	0.00%	$195,284.02	$199,067.52	$3,783.51	1.94%
4,218,540	50%	7,799.3	*	$64,786.14	$70,645.55	$5,859.41	9.04%	$296,610.49	$296,610.49	$0.00	0.00%	$361,396.63	$367,256.04	$5,859.41	1.62%
2,620,800	60%	9,100.0		$61,361.33	$67,931.43	$6,570.10	10.71%	$190,112.61	$190,112.61	$0.00	0.00%	$251,473.93	$258,044.04	$6,570.10	2.61%
2,620,800	50%	9,100.0		$61,361.33	$67,931.43	$6,570.10	10.71%	$184,271.52	$184,271.52	$0.00	0.00%	$245,632.84	$252,202.95	$6,570.10	2.67%
2,620,800	40%	9,100.0		$61,361.33	$67,931.43	$6,570.10	10.71%	$178,430.43	$178,430.43	$0.00	0.00%	$239,791.76	$246,361.86	$6,570.10	2.74%
3,931,200	60%	9,100.0		$68,602.30	$75,172.40	$6,570.10	9.58%	$285,168.91	$285,168.91	$0.00	0.00%	$353,771.21	$360,341.31	$6,570.10	1.86%
3,931,200	50%	9,100.0		$68,602.30	$75,172.40	$6,570.10	9.58%	$276,407.28	$276,407.28	$0.00	0.00%	$345,009.58	$351,579.68	$6,570.10	1.90%
3,931,200	40%	9,100.0		$68,602.30	$75,172.40	$6,570.10	9.58%	$267,645.64	$267,645.64	$0.00	0.00%	$336,247.94	$342,818.05	$6,570.10	1.95%
5,832,000	60%	13,500.0		$97,386.10	$106,360.33	$8,974.23	9.22%	$423,052.78	$423,052.78	$0.00	0.00%	$520,438.88	$529,413.11	$8,974.23	1.72%
5,832,000	50%	13,500.0		$97,386.10	$106,360.33	$8,974.23	9.22%	$410,054.75	$410,054.75	$0.00	0.00%	$507,440.85	$516,415.08	$8,974.23	1.77%
5,832,000	40%	13,500.0		$97,386.10	$106,360.33	$8,974.23	9.22%	$397,056.72	$397,056.72	$0.00	0.00%	$494,442.82	$503,417.05	$8,974.23	1.82%
7,776,000	60%	13,500.0		$108,128.21	$117,102.43	$8,974.23	8.30%	$564,070.37	$564,070.37	$0.00	0.00%	$672,198.58	$681,172.81	$8,974.23	1.34%
7,776,000	50%	13,500.0		$108,128.21	$117,102.43	$8,974.23	8.30%	$546,739.67	$546,739.67	$0.00	0.00%	$654,867.87	$663,842.10	$8,974.23	1.37%
7,776,000	40%	13,500.0		$108,128.21	$117,102.43	$8,974.23	8.30%	$529,408.96	$529,408.96	$0.00	0.00%	$637,537.17	$646,511.39	$8,974.23	1.41%

* Average monthly usage for clas

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$8,800.00	$10,350.00
Delivery Charge	$/kW	$4.36	$4.89
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Managemen	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.09
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracke	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.07432	$0.07432
Energy Charge Off-peak (includes capacity	$/kWh	$0.05226	$0.05226
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)
SUMMARY - East Region (Load Zone 4F)
Rate Year 2 (April 1, 2026 - March 31, 2027)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				$87.98	$94.42	$6.44	7.32%	$60.75	$60.75	$0.00	0.00%	$148.73	$155.17	$6.44	4.33%
SC1C	4,767				$264.98	$303.95	$38.97	14.71%	$466.84	$466.84	$0.00	0.00%	$731.83	$770.80	$38.97	5.33%
SC2ND	455				$81.07	$87.21	$6.14	7.57%	$43.59	$43.59	$0.00	0.00%	$124.65	$130.79	$6.14	4.93%
SC2D	6,792	23.1		40.8%	$543.00	$588.02	$45.01	8.29%	$634.57	$634.57	$0.00	0.00%	$1,177.57	$1,222.58	$45.01	3.82%
SC3 Sec	86,224	224.9		53.2%	$4,934.27	$5,333.63	$399.36	8.09%	$7,907.01	$7,907.01	$0.00	0.00%	$12,841.28	$13,240.64	$399.36	3.11%
SC3 Pri	191,106	447.1		59.4%	$8,463.06	$9,133.04	$669.98	7.92%	$16,931.35	$16,931.35	$0.00	0.00%	$25,394.41	$26,064.39	$669.98	2.64%
SC3 Sub	275,599	670.9		57.1%	$6,005.93	$6,395.61	$389.68	6.49%	$24,146.79	$24,146.79	$0.00	0.00%	$30,152.73	$30,542.41	$389.68	1.29%
SC3 Tran	365,212	801.0		63.3%	$7,084.33	$7,515.57	$431.24	6.09%	$31,328.73	$31,328.73	$0.00	0.00%	$38,413.06	$38,844.30	$431.24	1.12%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	$40,214.77	$43,853.81	$3,639.04	9.05%	$86,758.09	$86,758.09	$0.00	0.00%	$126,972.86	$130,611.90	$3,639.04	2.87%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	$41,371.00	$45,113.24	$3,742.24	9.05%	$86,275.47	$86,275.47	$0.00	0.00%	$127,646.46	$131,388.71	$3,742.24	2.93%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$31,877.29	$34,224.50	$2,347.21	7.36%	$143,910.63	$143,910.63	$0.00	0.00%	$175,787.93	$178,135.14	$2,347.21	1.34%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$70,977.33	$76,917.15	$5,939.82	8.37%	$342,903.97	$342,903.97	$0.00	0.00%	$413,881.31	$419,821.12	$5,939.82	1.44%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				$82.45	$77.24	-$5.21	-6.32%	$72.02	$72.02	$0.00	0.00%	$154.47	$149.26	-$5.21	-3.38%
SC1 EAP Tier 1 (Non-Heat)	594				$66.36	$59.64	-$6.73	-10.14%	$57.73	$57.73	$0.00	0.00%	$124.10	$117.37	-$6.73	-5.42%
SC1 EAP Tier 2 (Heat)	741				$66.58	$61.38	-$5.20	-7.81%	$72.02	$72.02	$0.00	0.00%	$138.60	$133.40	-$5.20	-3.75%
SC1 EAP Tier 2 (Non-Heat)	594				$50.50	$43.78	-$6.72	-13.30%	$57.73	$57.73	$0.00	0.00%	$108.23	$101.51	-$6.72	-6.21%
SC1 EAP Tier 3 (Heat)	741				$44.27	$39.07	-$5.20	-11.75%	$72.02	$72.02	$0.00	0.00%	$116.29	$111.09	-$5.20	-4.47%
SC1 EAP Tier 3 (Non-Heat)	594				$28.19	$21.47	-$6.72	-23.83%	$57.73	$57.73	$0.00	0.00%	$85.92	$79.20	-$6.72	-7.82%
SC1 EAP Tier 4 (Heat)	741				$47.74	$42.52	-$5.21	-10.92%	$72.02	$72.02	$0.00	0.00%	$119.76	$114.54	-$5.21	-4.35%
SC1 EAP Tier 4 (Non-Heat)	594				$31.65	$24.92	-$6.73	-21.26%	$57.73	$57.73	$0.00	0.00%	$89.38	$82.66	-$6.73	-7.53%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	$518.47	$563.49	$45.01	8.68%	$634.57	$634.57	$0.00	0.00%	$1,153.04	$1,198.05	$45.01	3.90%
SC4/SC3 Sec	86,224	224.9		53.2%	$4,644.44	$5,041.48	$397.05	8.55%	$7,907.01	$7,907.01	$0.00	0.00%	$12,551.45	$12,948.49	$397.05	3.16%
SC4/SC3 Pri	191,106	447.1		59.4%	$7,868.52	$8,538.50	$669.98	8.51%	$16,931.35	$16,931.35	$0.00	0.00%	$24,799.87	$25,469.85	$669.98	2.70%
SC4/SC3 Sub	275,599	670.9		57.1%	$5,424.92	$5,814.60	$389.68	7.18%	$24,146.79	$24,146.79	$0.00	0.00%	$29,571.72	$29,961.40	$389.68	1.32%
SC4/SC3 Tran	365,212	801.0		63.3%	$6,390.70	$6,821.94	$431.24	6.75%	$31,328.73	$31,328.73	$0.00	0.00%	$37,719.43	$38,150.67	$431.24	1.14%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	$37,851.60	$41,470.26	$3,618.67	9.56%	$86,758.09	$86,758.09	$0.00	0.00%	$124,609.69	$128,228.36	$3,618.67	2.90%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	$38,926.39	$42,647.55	$3,721.17	9.56%	$86,275.47	$86,275.47	$0.00	0.00%	$125,201.85	$128,923.02	$3,721.17	2.97%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$28,360.87	$30,674.60	$2,313.72	8.16%	$143,910.63	$143,910.63	$0.00	0.00%	$172,271.51	$174,585.23	$2,313.72	1.34%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$64,786.14	$70,645.55	$5,859.41	9.04%	$342,903.97	$342,903.97	$0.00	0.00%	$407,690.11	$413,549.52	$5,859.41	1.44%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Supply				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$30.53	$31.56	$1.03	3.37%	$9.72	$9.72	$0.00	0.00%	$40.25	$41.28	$1.03	2.56%
200		$41.47	$43.53	$2.06	4.97%	$19.44	$19.44	$0.00	0.00%	$60.91	$62.97	$2.06	3.38%
300		$52.42	$55.51	$3.09	5.89%	$29.16	$29.16	$0.00	0.00%	$81.58	$84.66	$3.09	3.79%
400		$63.36	$67.48	$4.12	6.50%	$38.88	$38.88	$0.00	0.00%	$102.24	$106.36	$4.12	4.03%
500		$74.30	$79.45	$5.15	6.93%	$48.60	$48.60	$0.00	0.00%	$122.90	$128.05	$5.15	4.19%
600		$85.25	$91.43	$6.18	7.25%	$58.32	$58.32	$0.00	0.00%	$143.56	$149.74	$6.18	4.30%
625	*	$87.98	$94.42	$6.44	7.32%	$60.75	$60.75	$0.00	0.00%	$148.73	$155.17	$6.44	4.33%
700		$96.19	$103.40	$7.21	7.49%	$68.04	$68.04	$0.00	0.00%	$164.23	$171.43	$7.21	4.39%
800		$107.13	$115.37	$8.24	7.69%	$77.75	$77.75	$0.00	0.00%	$184.89	$193.13	$8.24	4.46%
900		$118.08	$127.35	$9.27	7.85%	$87.47	$87.47	$0.00	0.00%	$205.55	$214.82	$9.27	4.51%
1,000		$129.02	$139.32	$10.30	7.98%	$97.19	$97.19	$0.00	0.00%	$226.21	$236.51	$10.30	4.55%
1,100		$139.96	$151.29	$11.33	8.09%	$106.91	$106.91	$0.00	0.00%	$246.88	$258.20	$11.33	4.59%
1,200		$150.91	$163.26	$12.36	8.19%	$116.63	$116.63	$0.00	0.00%	$267.54	$279.90	$12.36	4.62%
1,300		$161.85	$175.24	$13.39	8.27%	$126.35	$126.35	$0.00	0.00%	$288.20	$301.59	$13.39	4.65%
1,400		$172.79	$187.21	$14.42	8.34%	$136.07	$136.07	$0.00	0.00%	$308.86	$323.28	$14.42	4.67%
1,500		$183.74	$199.18	$15.45	8.41%	$145.79	$145.79	$0.00	0.00%	$329.52	$344.97	$15.45	4.69%
1,600		$194.68	$211.16	$16.48	8.46%	$155.51	$155.51	$0.00	0.00%	$350.19	$366.67	$16.48	4.71%
1,700		$205.62	$223.13	$17.51	8.51%	$165.23	$165.23	$0.00	0.00%	$370.85	$388.36	$17.51	4.72%
1,800		$216.57	$235.10	$18.54	8.56%	$174.95	$174.95	$0.00	0.00%	$391.51	$410.05	$18.54	4.74%
1,900		$227.51	$247.08	$19.57	8.60%	$184.67	$184.67	$0.00	0.00%	$412.17	$431.74	$19.57	4.75%
2,000		$238.45	$259.05	$20.60	8.64%	$194.39	$194.39	$0.00	0.00%	$432.84	$453.44	$20.60	4.76%
2,200		$260.34	$283.00	$22.66	8.70%	$213.82	$213.82	$0.00	0.00%	$474.16	$496.82	$22.66	4.78%
2,400		$282.22	$306.94	$24.72	8.76%	$233.26	$233.26	$0.00	0.00%	$515.49	$540.20	$24.72	4.79%
2,600		$304.11	$330.89	$26.78	8.81%	$252.70	$252.70	$0.00	0.00%	$556.81	$583.59	$26.78	4.81%
2,800		$326.00	$354.83	$28.84	8.85%	$272.14	$272.14	$0.00	0.00%	$598.14	$626.97	$28.84	4.82%
3,000		$347.88	$378.78	$30.90	8.88%	$291.58	$291.58	$0.00	0.00%	$639.46	$670.36	$30.90	4.83%
3,200		$369.77	$402.73	$32.96	8.91%	$311.02	$311.02	$0.00	0.00%	$680.79	$713.74	$32.96	4.84%
3,400		$391.66	$426.67	$35.02	8.94%	$330.46	$330.46	$0.00	0.00%	$722.11	$757.13	$35.02	4.85%
3,600		$413.54	$450.62	$37.08	8.97%	$349.89	$349.89	$0.00	0.00%	$763.44	$800.51	$37.08	4.86%
3,800		$435.43	$474.57	$39.14	8.99%	$369.33	$369.33	$0.00	0.00%	$804.76	$843.90	$39.14	4.86%
4,000		$457.32	$498.51	$41.20	9.01%	$388.77	$388.77	$0.00	0.00%	$846.09	$887.28	$41.20	4.87%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$19.00	$19.00
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kWh	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kWh	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kWh	$0.00185	$0.00185
EVMR	$/kWh	$0.00036	$0.00036
RAM	$/kWh	$0.00737	$0.00612
AMP 1 & AMP 2	$/kWh	$0.00090	$0.00090
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08704	$0.08704
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00068	$0.00068
Merchant Function Charge	$/kWh	$0.00279	$0.00279
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$12.30	$0.49	-$11.82	-96.03%	$9.72	$9.72	$0.00	0.00%	$22.02	$10.21	-$11.82	-53.65%
200		$23.25	$12.46	-$10.79	-46.40%	$19.44	$19.44	$0.00	0.00%	$42.69	$31.90	-$10.79	-25.27%
300		$34.19	$24.43	-$9.76	-28.53%	$29.16	$29.16	$0.00	0.00%	$63.35	$53.59	-$9.76	-15.40%
400		$45.13	$36.41	-$8.73	-19.33%	$38.88	$38.88	$0.00	0.00%	$84.01	$75.29	-$8.73	-10.39%
500		$56.08	$48.38	-$7.70	-13.72%	$48.60	$48.60	$0.00	0.00%	$104.67	$96.98	-$7.70	-7.35%
594	*	$66.36	$59.64	-$6.73	-10.14%	$57.73	$57.73	$0.00	0.00%	$124.10	$117.37	-$6.73	-5.42%
600		$67.02	$60.35	-$6.67	-9.95%	$58.32	$58.32	$0.00	0.00%	$125.34	$118.67	-$6.67	-5.32%
700		$77.96	$72.33	-$5.64	-7.23%	$68.04	$68.04	$0.00	0.00%	$146.00	$140.36	-$5.64	-3.86%
741	*	$82.45	$77.24	-$5.21	-6.32%	$72.02	$72.02	$0.00	0.00%	$154.47	$149.26	-$5.21	-3.38%
800		$88.91	$84.30	-$4.61	-5.18%	$77.75	$77.75	$0.00	0.00%	$166.66	$162.05	-$4.61	-2.76%
900		$99.85	$96.27	-$3.58	-3.58%	$87.47	$87.47	$0.00	0.00%	$187.32	$183.75	-$3.58	-1.91%
1,000		$110.79	$108.25	-$2.55	-2.30%	$97.19	$97.19	$0.00	0.00%	$207.99	$205.44	-$2.55	-1.22%
1,100		$121.74	$120.22	-$1.52	-1.25%	$106.91	$106.91	$0.00	0.00%	$228.65	$227.13	-$1.52	-0.66%
1,200		$132.68	$132.19	-$0.49	-0.37%	$116.63	$116.63	$0.00	0.00%	$249.31	$248.82	-$0.49	-0.20%
1,300		$143.62	$144.17	$0.54	0.38%	$126.35	$126.35	$0.00	0.00%	$269.97	$270.52	$0.54	0.20%
1,400		$154.57	$156.14	$1.57	1.02%	$136.07	$136.07	$0.00	0.00%	$290.64	$292.21	$1.57	0.54%
1,500		$165.51	$168.11	$2.60	1.57%	$145.79	$145.79	$0.00	0.00%	$311.30	$313.90	$2.60	0.84%
1,600		$176.45	$180.08	$3.63	2.06%	$155.51	$155.51	$0.00	0.00%	$331.96	$335.59	$3.63	1.09%
1,700		$187.40	$192.06	$4.66	2.49%	$165.23	$165.23	$0.00	0.00%	$352.62	$357.29	$4.66	1.32%
1,800		$198.34	$204.03	$5.69	2.87%	$174.95	$174.95	$0.00	0.00%	$373.29	$378.98	$5.69	1.53%
1,900		$209.28	$216.00	$6.72	3.21%	$184.67	$184.67	$0.00	0.00%	$393.95	$400.67	$6.72	1.71%
2,000		$220.22	$227.98	$7.75	3.52%	$194.39	$194.39	$0.00	0.00%	$414.61	$422.36	$7.75	1.87%
2,200		$242.11	$251.92	$9.81	4.05%	$213.82	$213.82	$0.00	0.00%	$455.94	$465.75	$9.81	2.15%
2,400		$264.00	$275.87	$11.87	4.50%	$233.26	$233.26	$0.00	0.00%	$497.26	$509.13	$11.87	2.39%
2,600		$285.88	$299.82	$13.93	4.87%	$252.70	$252.70	$0.00	0.00%	$538.59	$552.52	$13.93	2.59%
2,800		$307.77	$323.76	$15.99	5.20%	$272.14	$272.14	$0.00	0.00%	$579.91	$595.90	$15.99	2.76%
3,000		$329.66	$347.71	$18.05	5.48%	$291.58	$291.58	$0.00	0.00%	$621.24	$639.29	$18.05	2.91%
3,200		$351.54	$371.65	$20.11	5.72%	$311.02	$311.02	$0.00	0.00%	$662.56	$682.67	$20.11	3.04%
3,400		$373.43	$395.60	$22.17	5.94%	$330.46	$330.46	$0.00	0.00%	$703.89	$726.06	$22.17	3.15%
3,600		$395.32	$419.55	$24.23	6.13%	$349.89	$349.89	$0.00	0.00%	$745.21	$769.44	$24.23	3.25%
3,800		$417.20	$443.49	$26.29	6.30%	$369.33	$369.33	$0.00	0.00%	$786.54	$812.83	$26.29	3.34%
4,000		$439.09	$467.44	$28.35	6.46%	$388.77	$388.77	$0.00	0.00%	$827.86	$856.21	$28.35	3.42%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08704	$0.08704
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00068	$0.00068
Merchant Function Charge	$/kWh	$0.00279	$0.00279
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$3.56	-$15.37	-$11.81	-331.42%	$9.72	$9.72	$0.00	0.00%	$6.16	-$5.65	-$11.81	-191.73%
200		$7.38	-$3.39	-$10.78	-145.98%	$19.44	$19.44	$0.00	0.00%	$26.82	$16.04	-$10.78	-40.18%
300		$18.32	$8.58	-$9.75	-53.18%	$29.16	$29.16	$0.00	0.00%	$47.48	$37.74	-$9.75	-20.52%
400		$29.27	$20.55	-$8.72	-29.78%	$38.88	$38.88	$0.00	0.00%	$68.14	$59.43	-$8.72	-12.79%
500		$40.21	$32.53	-$7.69	-19.11%	$48.60	$48.60	$0.00	0.00%	$88.81	$81.12	-$7.69	-8.65%
594	*	$50.50	$43.78	-$6.72	-13.30%	$57.73	$57.73	$0.00	0.00%	$108.23	$101.51	-$6.72	-6.21%
600		$51.15	$44.50	-$6.66	-13.01%	$58.32	$58.32	$0.00	0.00%	$109.47	$102.81	-$6.66	-6.08%
700		$62.10	$56.47	-$5.63	-9.06%	$68.04	$68.04	$0.00	0.00%	$130.13	$124.51	-$5.63	-4.32%
741	*	$66.58	$61.38	-$5.20	-7.81%	$72.02	$72.02	$0.00	0.00%	$138.60	$133.40	-$5.20	-3.75%
800		$73.04	$68.44	-$4.60	-6.29%	$77.75	$77.75	$0.00	0.00%	$150.79	$146.20	-$4.60	-3.05%
900		$83.98	$80.42	-$3.57	-4.25%	$87.47	$87.47	$0.00	0.00%	$171.46	$167.89	-$3.57	-2.08%
1,000		$94.93	$92.39	-$2.54	-2.67%	$97.19	$97.19	$0.00	0.00%	$192.12	$189.58	-$2.54	-1.32%
1,100		$105.87	$104.36	-$1.51	-1.42%	$106.91	$106.91	$0.00	0.00%	$212.78	$211.28	-$1.51	-0.71%
1,200		$116.81	$116.34	-$0.48	-0.41%	$116.63	$116.63	$0.00	0.00%	$233.44	$232.97	-$0.48	-0.20%
1,300		$127.76	$128.31	$0.55	0.43%	$126.35	$126.35	$0.00	0.00%	$254.11	$254.66	$0.55	0.22%
1,400		$138.70	$140.28	$1.58	1.14%	$136.07	$136.07	$0.00	0.00%	$274.77	$276.35	$1.58	0.58%
1,500		$149.64	$152.26	$2.61	1.75%	$145.79	$145.79	$0.00	0.00%	$295.43	$298.05	$2.61	0.88%
1,600		$160.59	$164.23	$3.64	2.27%	$155.51	$155.51	$0.00	0.00%	$316.09	$319.74	$3.64	1.15%
1,700		$171.53	$176.20	$4.67	2.72%	$165.23	$165.23	$0.00	0.00%	$336.76	$341.43	$4.67	1.39%
1,800		$182.47	$188.18	$5.70	3.13%	$174.95	$174.95	$0.00	0.00%	$357.42	$363.12	$5.70	1.60%
1,900		$193.42	$200.15	$6.73	3.48%	$184.67	$184.67	$0.00	0.00%	$378.08	$384.82	$6.73	1.78%
2,000		$204.36	$212.12	$7.76	3.80%	$194.39	$194.39	$0.00	0.00%	$398.74	$406.51	$7.76	1.95%
2,200		$226.25	$236.07	$9.82	4.34%	$213.82	$213.82	$0.00	0.00%	$440.07	$449.89	$9.82	2.23%
2,400		$248.13	$260.01	$11.88	4.79%	$233.26	$233.26	$0.00	0.00%	$481.39	$493.28	$11.88	2.47%
2,600		$270.02	$283.96	$13.94	5.16%	$252.70	$252.70	$0.00	0.00%	$522.72	$536.66	$13.94	2.67%
2,800		$291.90	$307.91	$16.00	5.48%	$272.14	$272.14	$0.00	0.00%	$564.04	$580.05	$16.00	2.84%
3,000		$313.79	$331.85	$18.06	5.76%	$291.58	$291.58	$0.00	0.00%	$605.37	$623.43	$18.06	2.98%
3,200		$335.68	$355.80	$20.12	5.99%	$311.02	$311.02	$0.00	0.00%	$646.69	$666.82	$20.12	3.11%
3,400		$357.56	$379.74	$22.18	6.20%	$330.46	$330.46	$0.00	0.00%	$688.02	$710.20	$22.18	3.22%
3,600		$379.45	$403.69	$24.24	6.39%	$349.89	$349.89	$0.00	0.00%	$729.34	$753.59	$24.24	3.32%
3,800		$401.34	$427.64	$26.30	6.55%	$369.33	$369.33	$0.00	0.00%	$770.67	$796.97	$26.30	3.41%
4,000		$423.22	$451.58	$28.36	6.70%	$388.77	$388.77	$0.00	0.00%	$811.99	$840.36	$28.36	3.49%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08704	$0.08704
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00068	$0.00068
Merchant Function Charge	$/kWh	$0.00279	$0.00279
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$25.87	-$37.68	-$11.81	-45.63%	$9.72	$9.72	$0.00	0.00%	-$16.15	-$27.96	-$11.81	-73.09%
200		-$14.93	-$25.70	-$10.78	-72.18%	$19.44	$19.44	$0.00	0.00%	$4.51	-$6.26	-$10.78	-238.89%
300		-$3.98	-$13.73	-$9.75	-244.56%	$29.16	$29.16	$0.00	0.00%	$25.17	$15.43	-$9.75	-38.71%
400		$6.96	-$1.76	-$8.72	-125.25%	$38.88	$38.88	$0.00	0.00%	$45.84	$37.12	-$8.72	-19.01%
500		$17.90	$10.22	-$7.69	-42.93%	$48.60	$48.60	$0.00	0.00%	$66.50	$58.81	-$7.69	-11.56%
594	*	$28.19	$21.47	-$6.72	-23.83%	$57.73	$57.73	$0.00	0.00%	$85.92	$79.20	-$6.72	-7.82%
600		$28.84	$22.19	-$6.66	-23.07%	$58.32	$58.32	$0.00	0.00%	$87.16	$80.50	-$6.66	-7.64%
700		$39.79	$34.16	-$5.63	-14.14%	$68.04	$68.04	$0.00	0.00%	$107.82	$102.20	-$5.63	-5.22%
741	*	$44.27	$39.07	-$5.20	-11.75%	$72.02	$72.02	$0.00	0.00%	$116.29	$111.09	-$5.20	-4.47%
800		$50.73	$46.14	-$4.60	-9.06%	$77.75	$77.75	$0.00	0.00%	$128.49	$123.89	-$4.60	-3.58%
900		$61.67	$58.11	-$3.57	-5.78%	$87.47	$87.47	$0.00	0.00%	$149.15	$145.58	-$3.57	-2.39%
1,000		$72.62	$70.08	-$2.54	-3.49%	$97.19	$97.19	$0.00	0.00%	$169.81	$167.27	-$2.54	-1.49%
1,100		$83.56	$82.05	-$1.51	-1.80%	$106.91	$106.91	$0.00	0.00%	$190.47	$188.97	-$1.51	-0.79%
1,200		$94.50	$94.03	-$0.48	-0.50%	$116.63	$116.63	$0.00	0.00%	$211.14	$210.66	-$0.48	-0.23%
1,300		$105.45	$106.00	$0.55	0.53%	$126.35	$126.35	$0.00	0.00%	$231.80	$232.35	$0.55	0.24%
1,400		$116.39	$117.97	$1.58	1.36%	$136.07	$136.07	$0.00	0.00%	$252.46	$254.04	$1.58	0.63%
1,500		$127.33	$129.95	$2.61	2.05%	$145.79	$145.79	$0.00	0.00%	$273.12	$275.74	$2.61	0.96%
1,600		$138.28	$141.92	$3.64	2.63%	$155.51	$155.51	$0.00	0.00%	$293.79	$297.43	$3.64	1.24%
1,700		$149.22	$153.89	$4.67	3.13%	$165.23	$165.23	$0.00	0.00%	$314.45	$319.12	$4.67	1.49%
1,800		$160.16	$165.87	$5.70	3.56%	$174.95	$174.95	$0.00	0.00%	$335.11	$340.81	$5.70	1.70%
1,900		$171.11	$177.84	$6.73	3.93%	$184.67	$184.67	$0.00	0.00%	$355.77	$362.51	$6.73	1.89%
2,000		$182.05	$189.81	$7.76	4.26%	$194.39	$194.39	$0.00	0.00%	$376.44	$384.20	$7.76	2.06%
2,200		$203.94	$213.76	$9.82	4.82%	$213.82	$213.82	$0.00	0.00%	$417.76	$427.58	$9.82	2.35%
2,400		$225.82	$237.70	$11.88	5.26%	$233.26	$233.26	$0.00	0.00%	$459.09	$470.97	$11.88	2.59%
2,600		$247.71	$261.65	$13.94	5.63%	$252.70	$252.70	$0.00	0.00%	$500.41	$514.35	$13.94	2.79%
2,800		$269.60	$285.60	$16.00	5.94%	$272.14	$272.14	$0.00	0.00%	$541.74	$557.74	$16.00	2.95%
3,000		$291.48	$309.54	$18.06	6.20%	$291.58	$291.58	$0.00	0.00%	$583.06	$601.12	$18.06	3.10%
3,200		$313.37	$333.49	$20.12	6.42%	$311.02	$311.02	$0.00	0.00%	$624.39	$644.51	$20.12	3.22%
3,400		$335.25	$357.44	$22.18	6.62%	$330.46	$330.46	$0.00	0.00%	$665.71	$687.89	$22.18	3.33%
3,600		$357.14	$381.38	$24.24	6.79%	$349.89	$349.89	$0.00	0.00%	$707.04	$731.28	$24.24	3.43%
3,800		$379.03	$405.33	$26.30	6.94%	$369.33	$369.33	$0.00	0.00%	$748.36	$774.66	$26.30	3.51%
4,000		$400.91	$429.27	$28.36	7.07%	$388.77	$388.77	$0.00	0.00%	$789.69	$818.05	$28.36	3.59%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08704	$0.08704
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00068	$0.00068
Merchant Function Charge	$/kWh	$0.00279	$0.00279
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$22.41	-$34.22	-$11.82	-52.73%	$9.72	$9.72	$0.00	0.00%	-$12.69	-$24.50	-$11.82	-93.12%
200		-$11.46	-$22.25	-$10.79	-94.08%	$19.44	$19.44	$0.00	0.00%	$7.97	-$2.81	-$10.79	-135.25%
300		-$0.52	-$10.28	-$9.76	-1872.75%	$29.16	$29.16	$0.00	0.00%	$28.64	$18.88	-$9.76	-34.07%
400		$10.42	$1.70	-$8.73	-83.72%	$38.88	$38.88	$0.00	0.00%	$49.30	$40.57	-$8.73	-17.70%
500		$21.37	$13.67	-$7.70	-36.02%	$48.60	$48.60	$0.00	0.00%	$69.96	$62.27	-$7.70	-11.00%
594	*	$31.65	$24.92	-$6.73	-21.26%	$57.73	$57.73	$0.00	0.00%	$89.38	$82.66	-$6.73	-7.53%
600		$32.31	$25.64	-$6.67	-20.63%	$58.32	$58.32	$0.00	0.00%	$90.62	$83.96	-$6.67	-7.36%
700		$43.25	$37.62	-$5.64	-13.03%	$68.04	$68.04	$0.00	0.00%	$111.29	$105.65	-$5.64	-5.06%
741	*	$47.74	$42.52	-$5.21	-10.92%	$72.02	$72.02	$0.00	0.00%	$119.76	$114.54	-$5.21	-4.35%
800		$54.20	$49.59	-$4.61	-8.50%	$77.75	$77.75	$0.00	0.00%	$131.95	$127.34	-$4.61	-3.49%
900		$65.14	$61.56	-$3.58	-5.49%	$87.47	$87.47	$0.00	0.00%	$152.61	$149.04	-$3.58	-2.34%
1,000		$76.08	$73.54	-$2.55	-3.35%	$97.19	$97.19	$0.00	0.00%	$173.27	$170.73	-$2.55	-1.47%
1,100		$87.02	$85.51	-$1.52	-1.74%	$106.91	$106.91	$0.00	0.00%	$193.94	$192.42	-$1.52	-0.78%
1,200		$97.97	$97.48	-$0.49	-0.50%	$116.63	$116.63	$0.00	0.00%	$214.60	$214.11	-$0.49	-0.23%
1,300		$108.91	$109.45	$0.54	0.50%	$126.35	$126.35	$0.00	0.00%	$235.26	$235.81	$0.54	0.23%
1,400		$119.85	$121.43	$1.57	1.31%	$136.07	$136.07	$0.00	0.00%	$255.92	$257.50	$1.57	0.61%
1,500		$130.80	$133.40	$2.60	1.99%	$145.79	$145.79	$0.00	0.00%	$276.59	$279.19	$2.60	0.94%
1,600		$141.74	$145.37	$3.63	2.56%	$155.51	$155.51	$0.00	0.00%	$297.25	$300.88	$3.63	1.22%
1,700		$152.68	$157.35	$4.66	3.05%	$165.23	$165.23	$0.00	0.00%	$317.91	$322.57	$4.66	1.47%
1,800		$163.63	$169.32	$5.69	3.48%	$174.95	$174.95	$0.00	0.00%	$338.57	$344.27	$5.69	1.68%
1,900		$174.57	$181.29	$6.72	3.85%	$184.67	$184.67	$0.00	0.00%	$359.24	$365.96	$6.72	1.87%
2,000		$185.51	$193.27	$7.75	4.18%	$194.39	$194.39	$0.00	0.00%	$379.90	$387.65	$7.75	2.04%
2,200		$207.40	$217.21	$9.81	4.73%	$213.82	$213.82	$0.00	0.00%	$421.22	$431.04	$9.81	2.33%
2,400		$229.29	$241.16	$11.87	5.18%	$233.26	$233.26	$0.00	0.00%	$462.55	$474.42	$11.87	2.57%
2,600		$251.17	$265.10	$13.93	5.55%	$252.70	$252.70	$0.00	0.00%	$503.87	$517.81	$13.93	2.76%
2,800		$273.06	$289.05	$15.99	5.86%	$272.14	$272.14	$0.00	0.00%	$545.20	$561.19	$15.99	2.93%
3,000		$294.95	$313.00	$18.05	6.12%	$291.58	$291.58	$0.00	0.00%	$586.52	$604.58	$18.05	3.08%
3,200		$316.83	$336.94	$20.11	6.35%	$311.02	$311.02	$0.00	0.00%	$627.85	$647.96	$20.11	3.20%
3,400		$338.72	$360.89	$22.17	6.55%	$330.46	$330.46	$0.00	0.00%	$669.17	$691.35	$22.17	3.31%
3,600		$360.60	$384.84	$24.23	6.72%	$349.89	$349.89	$0.00	0.00%	$710.50	$734.73	$24.23	3.41%
3,800		$382.49	$408.78	$26.29	6.87%	$369.33	$369.33	$0.00	0.00%	$751.82	$778.11	$26.29	3.50%
4,000		$404.38	$432.73	$28.35	7.01%	$388.77	$388.77	$0.00	0.00%	$793.15	$821.50	$28.35	3.57%

** Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1.32	-$11.14
Delivery Charge	$/kWh	$0.08889	$0.10013
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00737	$0.00612
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08704	$0.08704
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00068	$0.00068
Merchant Function Charge	$/kWh	$0.00279	$0.00279
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$36.46	$37.28	$0.82	2.24%	$9.79	$9.79	$0.00	0.00%	$46.26	$47.07	$0.82	1.77%
500		$56.05	$60.14	$4.09	7.29%	$48.97	$48.97	$0.00	0.00%	$105.02	$109.10	$4.09	3.89%
800		$70.74	$77.28	$6.54	9.25%	$78.35	$78.35	$0.00	0.00%	$149.08	$155.63	$6.54	4.39%
1,100		$85.43	$94.42	$8.99	10.53%	$107.73	$107.73	$0.00	0.00%	$193.15	$202.15	$8.99	4.66%
1,400		$100.12	$111.56	$11.45	11.43%	$137.11	$137.11	$0.00	0.00%	$237.22	$248.67	$11.45	4.82%
1,700		$114.81	$128.71	$13.90	12.11%	$166.49	$166.49	$0.00	0.00%	$281.29	$295.19	$13.90	4.94%
2,000		$129.50	$145.85	$16.35	12.63%	$195.86	$195.86	$0.00	0.00%	$325.36	$341.71	$16.35	5.03%
2,300		$144.19	$162.99	$18.80	13.04%	$225.24	$225.24	$0.00	0.00%	$369.43	$388.23	$18.80	5.09%
2,600		$158.88	$180.13	$21.26	13.38%	$254.62	$254.62	$0.00	0.00%	$413.50	$434.76	$21.26	5.14%
2,900		$173.57	$197.27	$23.71	13.66%	$284.00	$284.00	$0.00	0.00%	$457.57	$481.28	$23.71	5.18%
3,200		$188.25	$214.42	$26.16	13.90%	$313.38	$313.38	$0.00	0.00%	$501.64	$527.80	$26.16	5.22%
3,500		$202.94	$231.56	$28.61	14.10%	$342.76	$342.76	$0.00	0.00%	$545.71	$574.32	$28.61	5.24%
3,800		$217.63	$248.70	$31.07	14.27%	$372.14	$372.14	$0.00	0.00%	$589.78	$620.84	$31.07	5.27%
4,100		$232.32	$265.84	$33.52	14.43%	$401.52	$401.52	$0.00	0.00%	$633.85	$667.36	$33.52	5.29%
4,500		$251.91	$288.70	$36.79	14.60%	$440.70	$440.70	$0.00	0.00%	$692.60	$729.39	$36.79	5.31%
4,767	*	$264.98	$303.95	$38.97	14.71%	$466.84	$466.84	$0.00	0.00%	$731.83	$770.80	$38.97	5.33%
5,000		$276.39	$317.27	$40.88	14.79%	$489.66	$489.66	$0.00	0.00%	$766.05	$806.93	$40.88	5.34%
5,300		$291.08	$334.41	$43.33	14.89%	$519.04	$519.04	$0.00	0.00%	$810.12	$853.45	$43.33	5.35%
5,600		$305.77	$351.55	$45.78	14.97%	$548.42	$548.42	$0.00	0.00%	$854.19	$899.97	$45.78	5.36%
5,900		$320.46	$368.69	$48.23	15.05%	$577.80	$577.80	$0.00	0.00%	$898.26	$946.50	$48.23	5.37%
6,200		$335.15	$385.84	$50.69	15.12%	$607.18	$607.18	$0.00	0.00%	$942.33	$993.02	$50.69	5.38%
6,500		$349.84	$402.98	$53.14	15.19%	$636.56	$636.56	$0.00	0.00%	$986.40	$1,039.54	$53.14	5.39%
6,800		$364.53	$420.12	$55.59	15.25%	$665.94	$665.94	$0.00	0.00%	$1,030.47	$1,086.06	$55.59	5.39%
7,100		$379.22	$437.26	$58.04	15.31%	$695.32	$695.32	$0.00	0.00%	$1,074.54	$1,132.58	$58.04	5.40%
7,400		$393.91	$454.40	$60.50	15.36%	$724.70	$724.70	$0.00	0.00%	$1,118.61	$1,179.10	$60.50	5.41%
7,700		$408.60	$471.55	$62.95	15.41%	$754.08	$754.08	$0.00	0.00%	$1,162.68	$1,225.63	$62.95	5.41%
8,000		$423.29	$488.69	$65.40	15.45%	$783.46	$783.46	$0.00	0.00%	$1,206.75	$1,272.15	$65.40	5.42%
8,300		$437.98	$505.83	$67.85	15.49%	$812.84	$812.84	$0.00	0.00%	$1,250.81	$1,318.67	$67.85	5.42%
8,600		$452.67	$522.97	$70.31	15.53%	$842.22	$842.22	$0.00	0.00%	$1,294.88	$1,365.19	$70.31	5.43%
8,900		$467.36	$540.11	$72.76	15.57%	$871.60	$871.60	$0.00	0.00%	$1,338.95	$1,411.71	$72.76	5.43%
9,200		$482.04	$557.26	$75.21	15.60%	$900.98	$900.98	$0.00	0.00%	$1,383.02	$1,458.23	$75.21	5.44%
9,500		$496.73	$574.40	$77.66	15.64%	$930.36	$930.36	$0.00	0.00%	$1,427.09	$1,504.76	$77.66	5.44%
9,800		$511.42	$591.54	$80.12	15.67%	$959.74	$959.74	$0.00	0.00%	$1,471.16	$1,551.28	$80.12	5.45%
10,100		$526.11	$608.68	$82.57	15.69%	$989.12	$989.12	$0.00	0.00%	$1,515.23	$1,597.80	$82.57	5.45%
10,400		$540.80	$625.83	$85.02	15.72%	$1,018.50	$1,018.50	$0.00	0.00%	$1,559.30	$1,644.32	$85.02	5.45%
10,700		$555.49	$642.97	$87.48	15.75%	$1,047.88	$1,047.88	$0.00	0.00%	$1,603.37	$1,690.84	$87.48	5.46%
11,000		$570.18	$660.11	$89.93	15.77%	$1,077.26	$1,077.26	$0.00	0.00%	$1,647.44	$1,737.37	$89.93	5.46%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$30.62	$30.62
Delivery Charge	$/kWh	$0.03649	$0.04452
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kWh	$0.00055	$0.00055
Earnings Adjustment Mechanism	$/kWh	$0.00063	$0.00063
Value of Distributed Energy Resources	$/kWh	$0.00370	$0.00370
EVMR	$/kWh	$0.00010	$0.00010
RAM	$/kWh	$0.00060	$0.00050
AMP 1 & AMP 2	$/kWh	$0.00007	$0.00007
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges			Current	Proposed
Energy Charge On-peak (includes capacity)	7%	$/kWh	$0.14826	$0.14826
Energy Charge Shoulder-peak (includes capacity)	12%	$/kWh	$0.11746	$0.11746
Energy Charge Off-peak (includes capacity)	81%	$/kWh	$0.07900	$0.07900
Merchant Function Charge		$/kWh	$0.00279	$0.00279
Clean Energy Standard Supply		$/kWh	$0.00570	$0.00570
GRT Commodity		Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$37.93	$39.28	$1.35	3.56%	$9.58	$9.58	$0.00	0.00%	$47.50	$48.85	$1.35	2.84%
200		$50.08	$52.78	$2.70	5.39%	$19.16	$19.16	$0.00	0.00%	$69.24	$71.94	$2.70	3.90%
300		$62.23	$66.28	$4.05	6.51%	$28.74	$28.74	$0.00	0.00%	$90.97	$95.02	$4.05	4.45%
450		$80.46	$86.53	$6.07	7.55%	$43.11	$43.11	$0.00	0.00%	$123.57	$129.64	$6.07	4.91%
455	*	$81.07	$87.21	$6.14	7.57%	$43.59	$43.59	$0.00	0.00%	$124.65	$130.79	$6.14	4.93%
600		$98.69	$106.78	$8.10	8.20%	$57.48	$57.48	$0.00	0.00%	$156.16	$164.26	$8.10	5.18%
700		$110.84	$120.29	$9.45	8.52%	$67.06	$67.06	$0.00	0.00%	$177.90	$187.34	$9.45	5.31%
800		$122.99	$133.79	$10.80	8.78%	$76.63	$76.63	$0.00	0.00%	$199.63	$210.42	$10.80	5.41%
900		$135.15	$147.29	$12.15	8.99%	$86.21	$86.21	$0.00	0.00%	$221.36	$233.50	$12.15	5.49%
1,000		$147.30	$160.79	$13.49	9.16%	$95.79	$95.79	$0.00	0.00%	$243.09	$256.59	$13.49	5.55%
1,100		$159.45	$174.29	$14.84	9.31%	$105.37	$105.37	$0.00	0.00%	$264.82	$279.67	$14.84	5.61%
1,200		$171.60	$187.80	$16.19	9.44%	$114.95	$114.95	$0.00	0.00%	$286.55	$302.75	$16.19	5.65%
1,300		$183.76	$201.30	$17.54	9.55%	$124.53	$124.53	$0.00	0.00%	$308.29	$325.83	$17.54	5.69%
1,400		$195.91	$214.80	$18.89	9.64%	$134.11	$134.11	$0.00	0.00%	$330.02	$348.91	$18.89	5.72%
1,500		$208.06	$228.30	$20.24	9.73%	$143.69	$143.69	$0.00	0.00%	$351.75	$371.99	$20.24	5.75%
1,600		$220.21	$241.80	$21.59	9.80%	$153.27	$153.27	$0.00	0.00%	$373.48	$395.07	$21.59	5.78%
1,700		$232.37	$255.31	$22.94	9.87%	$162.85	$162.85	$0.00	0.00%	$395.21	$418.15	$22.94	5.80%
1,800		$244.52	$268.81	$24.29	9.93%	$172.43	$172.43	$0.00	0.00%	$416.95	$441.24	$24.29	5.83%
1,900		$256.67	$282.31	$25.64	9.99%	$182.01	$182.01	$0.00	0.00%	$438.68	$464.32	$25.64	5.84%
2,000		$268.82	$295.81	$26.99	10.04%	$191.59	$191.59	$0.00	0.00%	$460.41	$487.40	$26.99	5.86%
3,000		$390.35	$430.83	$40.48	10.37%	$287.38	$287.38	$0.00	0.00%	$677.73	$718.21	$40.48	5.97%
4,000		$511.87	$565.85	$53.98	10.55%	$383.17	$383.17	$0.00	0.00%	$895.04	$949.02	$53.98	6.03%
5,000		$633.40	$700.87	$67.47	10.65%	$478.97	$478.97	$0.00	0.00%	$1,112.36	$1,179.84	$67.47	6.07%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$25.00	$25.00
Delivery Charge	$/kWh	$0.09902	$0.11345
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kWh	$0.00061	$0.00061
Earnings Adjustment Mechanism	$/kWh	$0.00076	$0.00076
Value of Distributed Energy Resources	$/kWh	$0.00155	$0.00155
EVMR	$/kWh	$0.00023	$0.00023
RAM	$/kWh	$0.01007	$0.00873
AMP 1 & AMP 2	$/kWh	$0.00028	$0.00028
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08569	$0.08569
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00068	$0.00068
Merchant Function Charge	$/kWh	$0.00276	$0.00276
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$205.44	$219.08	$13.64	6.64%	$94.18	$94.18	$0.00	0.00%	$299.61	$313.25	$13.64	4.55%
1,512	7.0		$208.22	$221.86	$13.64	6.55%	$141.26	$141.26	$0.00	0.00%	$349.49	$363.12	$13.64	3.90%
2,016	7.0		$211.01	$224.65	$13.64	6.46%	$188.35	$188.35	$0.00	0.00%	$399.36	$413.00	$13.64	3.42%
2,520	7.0		$213.79	$227.43	$13.64	6.38%	$235.44	$235.44	$0.00	0.00%	$449.23	$462.87	$13.64	3.04%
2,160	15.0		$363.64	$392.86	$29.23	8.04%	$201.81	$201.81	$0.00	0.00%	$565.44	$594.67	$29.23	5.17%
3,240	15.0		$369.60	$398.83	$29.23	7.91%	$302.71	$302.71	$0.00	0.00%	$672.31	$701.54	$29.23	4.35%
4,320	15.0		$375.57	$404.80	$29.23	7.78%	$403.61	$403.61	$0.00	0.00%	$779.18	$808.41	$29.23	3.75%
5,400	15.0		$381.54	$410.77	$29.23	7.66%	$504.51	$504.51	$0.00	0.00%	$886.05	$915.28	$29.23	3.30%
3,168	22.0		$502.06	$544.93	$42.87	8.54%	$295.98	$295.98	$0.00	0.00%	$798.04	$840.91	$42.87	5.37%
4,752	22.0		$510.82	$553.68	$42.87	8.39%	$443.97	$443.97	$0.00	0.00%	$954.79	$997.65	$42.87	4.49%
6,336	22.0		$519.57	$562.43	$42.87	8.25%	$591.96	$591.96	$0.00	0.00%	$1,111.53	$1,154.40	$42.87	3.86%
7,920	22.0		$528.32	$571.19	$42.87	8.11%	$739.95	$739.95	$0.00	0.00%	$1,268.28	$1,311.14	$42.87	3.38%
6,792	23.1	*	$543.00	$588.02	$45.01	8.29%	$634.57	$634.57	$0.00	0.00%	$1,177.57	$1,222.58	$45.01	3.82%
5,760	40.0		$858.01	$935.95	$77.94	9.08%	$538.15	$538.15	$0.00	0.00%	$1,396.16	$1,474.10	$77.94	5.58%
8,640	40.0		$873.93	$951.87	$77.94	8.92%	$807.22	$807.22	$0.00	0.00%	$1,681.15	$1,759.09	$77.94	4.64%
11,520	40.0		$889.84	$967.78	$77.94	8.76%	$1,076.30	$1,076.30	$0.00	0.00%	$1,966.14	$2,044.08	$77.94	3.96%
14,400	40.0		$905.76	$983.69	$77.94	8.60%	$1,345.37	$1,345.37	$0.00	0.00%	$2,251.13	$2,329.07	$77.94	3.46%
8,640	60.0		$1,253.52	$1,370.42	$116.91	9.33%	$807.22	$807.22	$0.00	0.00%	$2,060.74	$2,177.65	$116.91	5.67%
12,960	60.0		$1,277.39	$1,394.29	$116.91	9.15%	$1,210.83	$1,210.83	$0.00	0.00%	$2,488.22	$2,605.13	$116.91	4.70%
17,280	60.0		$1,301.26	$1,418.17	$116.91	8.98%	$1,614.45	$1,614.45	$0.00	0.00%	$2,915.71	$3,032.61	$116.91	4.01%
21,600	60.0		$1,325.13	$1,442.04	$116.91	8.82%	$2,018.06	$2,018.06	$0.00	0.00%	$3,343.19	$3,460.10	$116.91	3.50%
11,520	80.0		$1,649.02	$1,804.89	$155.88	9.45%	$1,076.30	$1,076.30	$0.00	0.00%	$2,725.32	$2,881.19	$155.88	5.72%
17,280	80.0		$1,680.85	$1,836.72	$155.88	9.27%	$1,614.45	$1,614.45	$0.00	0.00%	$3,295.29	$3,451.17	$155.88	4.73%
23,040	80.0		$1,712.67	$1,868.55	$155.88	9.10%	$2,152.60	$2,152.60	$0.00	0.00%	$3,865.27	$4,021.15	$155.88	4.03%
28,800	80.0		$1,744.50	$1,900.38	$155.88	8.94%	$2,690.74	$2,690.74	$0.00	0.00%	$4,435.25	$4,591.12	$155.88	3.51%
14,400	100.0		$2,044.52	$2,239.36	$194.85	9.53%	$1,345.37	$1,345.37	$0.00	0.00%	$3,389.89	$3,584.74	$194.85	5.75%
21,600	100.0		$2,084.31	$2,279.15	$194.85	9.35%	$2,018.06	$2,018.06	$0.00	0.00%	$4,102.36	$4,297.21	$194.85	4.75%
28,800	100.0		$2,124.09	$2,318.94	$194.85	9.17%	$2,690.74	$2,690.74	$0.00	0.00%	$4,814.84	$5,009.68	$194.85	4.05%
36,000	100.0		$2,163.88	$2,358.72	$194.85	9.00%	$3,363.43	$3,363.43	$0.00	0.00%	$5,527.31	$5,722.15	$194.85	3.53%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$16.99	$18.93
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.42	$0.37
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08408	$0.08408
Merchant Function Charge	$/kWh	$0.00272	$0.00272
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,584.92	$2,816.87	$231.96	8.97%	$2,641.05	$2,641.05	$0.00	0.00%	$5,225.97	$5,457.92	$231.96	4.44%
36,000	100.0		$2,624.70	$2,856.66	$231.96	8.84%	$3,301.31	$3,301.31	$0.00	0.00%	$5,926.01	$6,157.97	$231.96	3.91%
43,200	100.0		$2,664.49	$2,896.45	$231.96	8.71%	$3,961.57	$3,961.57	$0.00	0.00%	$6,626.06	$6,858.02	$231.96	3.50%
57,600	100.0		$2,744.06	$2,976.02	$231.96	8.45%	$5,282.10	$5,282.10	$0.00	0.00%	$8,026.16	$8,258.12	$231.96	2.89%
66,240	230.0		$4,906.65	$5,312.83	$406.19	8.28%	$6,074.41	$6,074.41	$0.00	0.00%	$10,981.06	$11,387.25	$406.19	3.70%
82,800	230.0		$4,998.15	$5,404.34	$406.19	8.13%	$7,593.02	$7,593.02	$0.00	0.00%	$12,591.17	$12,997.36	$406.19	3.23%
99,360	230.0		$5,089.66	$5,495.84	$406.19	7.98%	$9,111.62	$9,111.62	$0.00	0.00%	$14,201.28	$14,607.47	$406.19	2.86%
132,480	230.0		$5,272.67	$5,678.86	$406.19	7.70%	$12,148.83	$12,148.83	$0.00	0.00%	$17,421.50	$17,827.69	$406.19	2.33%
86,224	224.9	*	$4,934.27	$5,333.63	$399.36	8.09%	$7,907.01	$7,907.01	$0.00	0.00%	$12,841.28	$13,240.64	$399.36	3.11%
100,800	350.0		$7,049.78	$7,616.79	$567.01	8.04%	$9,243.67	$9,243.67	$0.00	0.00%	$16,293.46	$16,860.47	$567.01	3.48%
126,000	350.0		$7,189.03	$7,756.04	$567.01	7.89%	$11,554.59	$11,554.59	$0.00	0.00%	$18,743.62	$19,310.63	$567.01	3.03%
151,200	350.0		$7,328.28	$7,895.29	$567.01	7.74%	$13,865.51	$13,865.51	$0.00	0.00%	$21,193.79	$21,760.80	$567.01	2.68%
201,600	350.0		$7,606.78	$8,173.79	$567.01	7.45%	$18,487.35	$18,487.35	$0.00	0.00%	$26,094.13	$26,661.14	$567.01	2.17%
144,000	500.0		$9,728.70	$10,496.74	$768.04	7.89%	$13,205.25	$13,205.25	$0.00	0.00%	$22,933.95	$23,701.99	$768.04	3.35%
180,000	500.0		$9,927.63	$10,695.67	$768.04	7.74%	$16,506.56	$16,506.56	$0.00	0.00%	$26,434.19	$27,202.23	$768.04	2.91%
216,000	500.0		$10,126.56	$10,894.60	$768.04	7.58%	$19,807.87	$19,807.87	$0.00	0.00%	$29,934.43	$30,702.47	$768.04	2.57%
288,000	500.0		$10,524.41	$11,292.45	$768.04	7.30%	$26,410.50	$26,410.50	$0.00	0.00%	$36,934.91	$37,702.95	$768.04	2.08%
216,000	750.0		$14,193.57	$15,296.66	$1,103.09	7.77%	$19,807.87	$19,807.87	$0.00	0.00%	$34,001.44	$35,104.53	$1,103.09	3.24%
270,000	750.0		$14,491.96	$15,595.05	$1,103.09	7.61%	$24,759.84	$24,759.84	$0.00	0.00%	$39,251.80	$40,354.89	$1,103.09	2.81%
324,000	750.0		$14,790.35	$15,893.44	$1,103.09	7.46%	$29,711.81	$29,711.81	$0.00	0.00%	$44,502.16	$45,605.25	$1,103.09	2.48%
432,000	750.0		$15,387.13	$16,490.23	$1,103.09	7.17%	$39,615.75	$39,615.75	$0.00	0.00%	$55,002.88	$56,105.97	$1,103.09	2.01%
432,000	1,500.0		$27,588.16	$29,696.41	$2,108.25	7.64%	$39,615.75	$39,615.75	$0.00	0.00%	$67,203.91	$69,312.16	$2,108.25	3.14%
540,000	1,500.0		$28,184.95	$30,293.20	$2,108.25	7.48%	$49,519.68	$49,519.68	$0.00	0.00%	$77,704.63	$79,812.88	$2,108.25	2.71%
648,000	1,500.0		$28,781.73	$30,889.98	$2,108.25	7.32%	$59,423.62	$59,423.62	$0.00	0.00%	$88,205.35	$90,313.60	$2,108.25	2.39%
864,000	1,500.0		$29,975.30	$32,083.55	$2,108.25	7.03%	$79,231.49	$79,231.49	$0.00	0.00%	$109,206.79	$111,315.04	$2,108.25	1.93%
576,000	2,000.0		$36,517.90	$39,296.25	$2,778.35	7.61%	$52,821.00	$52,821.00	$0.00	0.00%	$89,338.89	$92,117.24	$2,778.35	3.11%
720,000	2,000.0		$37,313.61	$40,091.96	$2,778.35	7.45%	$66,026.24	$66,026.24	$0.00	0.00%	$103,339.85	$106,118.20	$2,778.35	2.69%
864,000	2,000.0		$38,109.32	$40,887.67	$2,778.35	7.29%	$79,231.49	$79,231.49	$0.00	0.00%	$117,340.81	$120,119.16	$2,778.35	2.37%
1,152,000	2,000.0		$39,700.74	$42,479.09	$2,778.35	7.00%	$105,641.99	$105,641.99	$0.00	0.00%	$145,342.73	$148,121.08	$2,778.35	1.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$775.00	$870.00
Delivery Charge	$/kW	$14.28	$15.62
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.30	$0.26
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08431	$0.08431
Merchant Function Charge	$/kWh	$0.00078	$0.00078
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,610.79	$2,842.75	$231.96	8.88%	$2,641.05	$2,641.05	$0.00	0.00%	$5,251.84	$5,483.80	$231.96	4.42%
36,000	100.0		$2,650.58	$2,882.54	$231.96	8.75%	$3,301.31	$3,301.31	$0.00	0.00%	$5,951.89	$6,183.85	$231.96	3.90%
43,200	100.0		$2,690.36	$2,922.32	$231.96	8.62%	$3,961.57	$3,961.57	$0.00	0.00%	$6,651.94	$6,883.90	$231.96	3.49%
57,600	100.0		$2,769.93	$3,001.89	$231.96	8.37%	$5,282.10	$5,282.10	$0.00	0.00%	$8,052.03	$8,283.99	$231.96	2.88%
66,240	230.0		$4,932.52	$5,338.71	$406.19	8.23%	$6,074.41	$6,074.41	$0.00	0.00%	$11,006.94	$11,413.12	$406.19	3.69%
82,800	230.0		$5,024.03	$5,430.21	$406.19	8.08%	$7,593.02	$7,593.02	$0.00	0.00%	$12,617.05	$13,023.23	$406.19	3.22%
99,360	230.0		$5,115.54	$5,521.72	$406.19	7.94%	$9,111.62	$9,111.62	$0.00	0.00%	$14,227.16	$14,633.34	$406.19	2.86%
132,480	230.0		$5,298.55	$5,704.73	$406.19	7.67%	$12,148.83	$12,148.83	$0.00	0.00%	$17,447.38	$17,853.56	$406.19	2.33%
86,224	224.9	*	$4,960.14	$5,359.51	$399.36	8.05%	$7,907.01	$7,907.01	$0.00	0.00%	$12,867.15	$13,266.52	$399.36	3.10%
100,800	350.0		$7,075.66	$7,642.67	$567.01	8.01%	$9,243.67	$9,243.67	$0.00	0.00%	$16,319.33	$16,886.34	$567.01	3.47%
126,000	350.0		$7,214.91	$7,781.92	$567.01	7.86%	$11,554.59	$11,554.59	$0.00	0.00%	$18,769.50	$19,336.51	$567.01	3.02%
151,200	350.0		$7,354.16	$7,921.17	$567.01	7.71%	$13,865.51	$13,865.51	$0.00	0.00%	$21,219.67	$21,786.68	$567.01	2.67%
201,600	350.0		$7,632.66	$8,199.67	$567.01	7.43%	$18,487.35	$18,487.35	$0.00	0.00%	$26,120.00	$26,687.01	$567.01	2.17%
144,000	500.0		$9,754.58	$10,522.62	$768.04	7.87%	$13,205.25	$13,205.25	$0.00	0.00%	$22,959.83	$23,727.87	$768.04	3.35%
180,000	500.0		$9,953.51	$10,721.55	$768.04	7.72%	$16,506.56	$16,506.56	$0.00	0.00%	$26,460.07	$27,228.11	$768.04	2.90%
216,000	500.0		$10,152.43	$10,920.47	$768.04	7.57%	$19,807.87	$19,807.87	$0.00	0.00%	$29,960.31	$30,728.35	$768.04	2.56%
288,000	500.0		$10,550.29	$11,318.33	$768.04	7.28%	$26,410.50	$26,410.50	$0.00	0.00%	$36,960.79	$37,728.83	$768.04	2.08%
216,000	750.0		$14,219.44	$15,322.54	$1,103.09	7.76%	$19,807.87	$19,807.87	$0.00	0.00%	$34,027.32	$35,130.41	$1,103.09	3.24%
270,000	750.0		$14,517.84	$15,620.93	$1,103.09	7.60%	$24,759.84	$24,759.84	$0.00	0.00%	$39,277.68	$40,380.77	$1,103.09	2.81%
324,000	750.0		$14,816.23	$15,919.32	$1,103.09	7.45%	$29,711.81	$29,711.81	$0.00	0.00%	$44,528.04	$45,631.13	$1,103.09	2.48%
432,000	750.0		$15,413.01	$16,516.10	$1,103.09	7.16%	$39,615.75	$39,615.75	$0.00	0.00%	$55,028.76	$56,131.85	$1,103.09	2.00%
432,000	1,500.0		$27,614.04	$29,722.29	$2,108.25	7.63%	$39,615.75	$39,615.75	$0.00	0.00%	$67,229.79	$69,338.04	$2,108.25	3.14%
540,000	1,500.0		$28,210.82	$30,319.07	$2,108.25	7.47%	$49,519.68	$49,519.68	$0.00	0.00%	$77,730.51	$79,838.76	$2,108.25	2.71%
648,000	1,500.0		$28,807.61	$30,915.86	$2,108.25	7.32%	$59,423.62	$59,423.62	$0.00	0.00%	$88,231.23	$90,339.48	$2,108.25	2.39%
864,000	1,500.0		$30,001.18	$32,109.42	$2,108.25	7.03%	$79,231.49	$79,231.49	$0.00	0.00%	$109,232.67	$111,340.92	$2,108.25	1.93%
576,000	2,000.0		$36,543.77	$39,322.12	$2,778.35	7.60%	$52,821.00	$52,821.00	$0.00	0.00%	$89,364.77	$92,143.12	$2,778.35	3.11%
720,000	2,000.0		$37,339.48	$40,117.84	$2,778.35	7.44%	$66,026.24	$66,026.24	$0.00	0.00%	$103,365.73	$106,144.08	$2,778.35	2.69%
864,000	2,000.0		$38,135.20	$40,913.55	$2,778.35	7.29%	$79,231.49	$79,231.49	$0.00	0.00%	$117,366.69	$120,145.04	$2,778.35	2.37%
1,152,000	2,000.0		$39,726.62	$42,504.97	$2,778.35	6.99%	$105,641.99	$105,641.99	$0.00	0.00%	$145,368.61	$148,146.96	$2,778.35	1.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$800.10	$895.10
Delivery Charge	$/kW	$14.28	$15.62
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.30	$0.26
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08431	$0.08431
Merchant Function Charge	$/kWh	$0.00078	$0.00078
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,496.26	$2,726.15	$229.90	9.21%	$2,551.58	$2,551.58	$0.00	0.00%	$5,047.84	$5,277.74	$229.90	4.55%
36,000	100.0		$2,536.04	$2,765.94	$229.90	9.07%	$3,189.48	$3,189.48	$0.00	0.00%	$5,725.52	$5,955.42	$229.90	4.02%
43,200	100.0		$2,575.83	$2,805.72	$229.90	8.93%	$3,827.37	$3,827.37	$0.00	0.00%	$6,403.20	$6,633.10	$229.90	3.59%
57,600	100.0		$2,655.40	$2,885.29	$229.90	8.66%	$5,103.17	$5,103.17	$0.00	0.00%	$7,758.56	$7,988.46	$229.90	2.96%
57,600	200.0		$4,116.22	$4,472.92	$356.70	8.67%	$5,103.17	$5,103.17	$0.00	0.00%	$9,219.39	$9,576.09	$356.70	3.87%
72,000	200.0		$4,195.79	$4,552.49	$356.70	8.50%	$6,378.96	$6,378.96	$0.00	0.00%	$10,574.75	$10,931.45	$356.70	3.37%
86,400	200.0		$4,275.36	$4,632.07	$356.70	8.34%	$7,654.75	$7,654.75	$0.00	0.00%	$11,930.11	$12,286.82	$356.70	2.99%
115,200	200.0		$4,434.51	$4,791.21	$356.70	8.04%	$10,206.33	$10,206.33	$0.00	0.00%	$14,640.84	$14,997.54	$356.70	2.44%
72,000	250.0		$4,926.21	$5,346.31	$420.10	8.53%	$6,378.96	$6,378.96	$0.00	0.00%	$11,305.16	$11,725.27	$420.10	3.72%
90,000	250.0		$5,025.67	$5,445.77	$420.10	8.36%	$7,973.70	$7,973.70	$0.00	0.00%	$12,999.37	$13,419.47	$420.10	3.23%
108,000	250.0		$5,125.13	$5,545.24	$420.10	8.20%	$9,568.44	$9,568.44	$0.00	0.00%	$14,693.57	$15,113.67	$420.10	2.86%
144,000	250.0		$5,324.06	$5,744.16	$420.10	7.89%	$12,757.92	$12,757.92	$0.00	0.00%	$18,081.98	$18,502.08	$420.10	2.32%
191,106	447.1	*	$8,463.06	$9,133.04	$669.98	7.92%	$16,931.35	$16,931.35	$0.00	0.00%	$25,394.41	$26,064.39	$669.98	2.64%
135,360	470.0		$8,490.13	$9,189.21	$699.07	8.23%	$11,992.44	$11,992.44	$0.00	0.00%	$20,482.57	$21,181.65	$699.07	3.41%
169,200	470.0		$8,677.13	$9,376.20	$699.07	8.06%	$14,990.55	$14,990.55	$0.00	0.00%	$23,667.68	$24,366.75	$699.07	2.95%
203,040	470.0		$8,864.12	$9,563.19	$699.07	7.89%	$17,988.66	$17,988.66	$0.00	0.00%	$26,852.78	$27,551.85	$699.07	2.60%
270,720	470.0		$9,238.10	$9,937.17	$699.07	7.57%	$23,984.88	$23,984.88	$0.00	0.00%	$33,222.98	$33,922.06	$699.07	2.10%
216,000	750.0		$13,026.04	$14,080.16	$1,054.12	8.09%	$19,136.87	$19,136.87	$0.00	0.00%	$32,162.92	$33,217.04	$1,054.12	3.28%
270,000	750.0		$13,324.43	$14,378.56	$1,054.12	7.91%	$23,921.09	$23,921.09	$0.00	0.00%	$37,245.53	$38,299.65	$1,054.12	2.83%
324,000	750.0		$13,622.82	$14,676.95	$1,054.12	7.74%	$28,705.31	$28,705.31	$0.00	0.00%	$42,328.14	$43,382.26	$1,054.12	2.49%
432,000	750.0		$14,219.61	$15,273.73	$1,054.12	7.41%	$38,273.75	$38,273.75	$0.00	0.00%	$52,493.36	$53,547.48	$1,054.12	2.01%
432,000	1,500.0		$25,175.79	$27,180.95	$2,005.15	7.96%	$38,273.75	$38,273.75	$0.00	0.00%	$63,449.54	$65,454.70	$2,005.15	3.16%
540,000	1,500.0		$25,772.58	$27,777.73	$2,005.15	7.78%	$47,842.19	$47,842.19	$0.00	0.00%	$73,614.76	$75,619.92	$2,005.15	2.72%
648,000	1,500.0		$26,369.36	$28,374.52	$2,005.15	7.60%	$57,410.62	$57,410.62	$0.00	0.00%	$83,779.98	$85,785.14	$2,005.15	2.39%
864,000	1,500.0		$27,562.93	$29,568.08	$2,005.15	7.27%	$76,547.50	$76,547.50	$0.00	0.00%	$104,110.43	$106,115.58	$2,005.15	1.93%
576,000	2,000.0		$33,275.63	$35,914.80	$2,639.18	7.93%	$51,031.66	$51,031.66	$0.00	0.00%	$84,307.29	$86,946.47	$2,639.18	3.13%
720,000	2,000.0		$34,071.34	$36,710.52	$2,639.18	7.75%	$63,789.58	$63,789.58	$0.00	0.00%	$97,860.92	$100,500.10	$2,639.18	2.70%
864,000	2,000.0		$34,867.05	$37,506.23	$2,639.18	7.57%	$76,547.50	$76,547.50	$0.00	0.00%	$111,414.55	$114,053.72	$2,639.18	2.37%
1,152,000	2,000.0		$36,458.47	$39,097.65	$2,639.18	7.24%	$102,063.33	$102,063.33	$0.00	0.00%	$138,521.80	$141,160.98	$2,639.18	1.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$850.00	$950.00
Delivery Charge	$/kW	$12.88	$14.14
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.20
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08125	$0.08125
Merchant Function Charge	$/kWh	$0.00076	$0.00076
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,522.13	$2,752.03	$229.90	9.12%	$2,551.58	$2,551.58	$0.00	0.00%	$5,073.72	$5,303.61	$229.90	4.53%
36,000	100.0		$2,561.92	$2,791.81	$229.90	8.97%	$3,189.48	$3,189.48	$0.00	0.00%	$5,751.40	$5,981.29	$229.90	4.00%
43,200	100.0		$2,601.70	$2,831.60	$229.90	8.84%	$3,827.37	$3,827.37	$0.00	0.00%	$6,429.08	$6,658.97	$229.90	3.58%
57,600	100.0		$2,681.27	$2,911.17	$229.90	8.57%	$5,103.17	$5,103.17	$0.00	0.00%	$7,784.44	$8,014.34	$229.90	2.95%
57,600	200.0		$4,142.10	$4,498.80	$356.70	8.61%	$5,103.17	$5,103.17	$0.00	0.00%	$9,245.27	$9,601.97	$356.70	3.86%
72,000	200.0		$4,221.67	$4,578.37	$356.70	8.45%	$6,378.96	$6,378.96	$0.00	0.00%	$10,600.63	$10,957.33	$356.70	3.36%
86,400	200.0		$4,301.24	$4,657.94	$356.70	8.29%	$7,654.75	$7,654.75	$0.00	0.00%	$11,955.99	$12,312.69	$356.70	2.98%
115,200	200.0		$4,460.38	$4,817.08	$356.70	8.00%	$10,206.33	$10,206.33	$0.00	0.00%	$14,666.72	$15,023.42	$356.70	2.43%
72,000	250.0		$4,952.08	$5,372.19	$420.10	8.48%	$6,378.96	$6,378.96	$0.00	0.00%	$11,331.04	$11,751.14	$420.10	3.71%
90,000	250.0		$5,051.55	$5,471.65	$420.10	8.32%	$7,973.70	$7,973.70	$0.00	0.00%	$13,025.24	$13,445.35	$420.10	3.23%
108,000	250.0		$5,151.01	$5,571.11	$420.10	8.16%	$9,568.44	$9,568.44	$0.00	0.00%	$14,719.45	$15,139.55	$420.10	2.85%
144,000	250.0		$5,349.94	$5,770.04	$420.10	7.85%	$12,757.92	$12,757.92	$0.00	0.00%	$18,107.85	$18,527.96	$420.10	2.32%
191,106	447.1	*	$8,488.94	$9,158.92	$669.98	7.89%	$16,931.35	$16,931.35	$0.00	0.00%	$25,420.29	$26,090.27	$669.98	2.64%
135,360	470.0		$8,516.01	$9,215.08	$699.07	8.21%	$11,992.44	$11,992.44	$0.00	0.00%	$20,508.45	$21,207.52	$699.07	3.41%
169,200	470.0		$8,703.00	$9,402.07	$699.07	8.03%	$14,990.55	$14,990.55	$0.00	0.00%	$23,693.55	$24,392.63	$699.07	2.95%
203,040	470.0		$8,889.99	$9,589.07	$699.07	7.86%	$17,988.66	$17,988.66	$0.00	0.00%	$26,878.66	$27,577.73	$699.07	2.60%
270,720	470.0		$9,263.98	$9,963.05	$699.07	7.55%	$23,984.88	$23,984.88	$0.00	0.00%	$33,248.86	$33,947.93	$699.07	2.10%
216,000	750.0		$13,051.92	$14,106.04	$1,054.12	8.08%	$19,136.87	$19,136.87	$0.00	0.00%	$32,188.79	$33,242.92	$1,054.12	3.27%
270,000	750.0		$13,350.31	$14,404.43	$1,054.12	7.90%	$23,921.09	$23,921.09	$0.00	0.00%	$37,271.40	$38,325.53	$1,054.12	2.83%
324,000	750.0		$13,648.70	$14,702.82	$1,054.12	7.72%	$28,705.31	$28,705.31	$0.00	0.00%	$42,354.01	$43,408.14	$1,054.12	2.49%
432,000	750.0		$14,245.48	$15,299.61	$1,054.12	7.40%	$38,273.75	$38,273.75	$0.00	0.00%	$52,519.23	$53,573.36	$1,054.12	2.01%
432,000	1,500.0		$25,201.67	$27,206.82	$2,005.15	7.96%	$38,273.75	$38,273.75	$0.00	0.00%	$63,475.42	$65,480.57	$2,005.15	3.16%
540,000	1,500.0		$25,798.45	$27,803.61	$2,005.15	7.77%	$47,842.19	$47,842.19	$0.00	0.00%	$73,640.64	$75,645.79	$2,005.15	2.72%
648,000	1,500.0		$26,395.24	$28,400.39	$2,005.15	7.60%	$57,410.62	$57,410.62	$0.00	0.00%	$83,805.86	$85,811.01	$2,005.15	2.39%
864,000	1,500.0		$27,588.80	$29,593.96	$2,005.15	7.27%	$76,547.50	$76,547.50	$0.00	0.00%	$104,136.30	$106,141.46	$2,005.15	1.93%
576,000	2,000.0		$33,301.51	$35,940.68	$2,639.18	7.93%	$51,031.66	$51,031.66	$0.00	0.00%	$84,333.17	$86,972.35	$2,639.18	3.13%
720,000	2,000.0		$34,097.22	$36,736.39	$2,639.18	7.74%	$63,789.58	$63,789.58	$0.00	0.00%	$97,886.80	$100,525.97	$2,639.18	2.70%
864,000	2,000.0		$34,892.93	$37,532.10	$2,639.18	7.56%	$76,547.50	$76,547.50	$0.00	0.00%	$111,440.43	$114,079.60	$2,639.18	2.37%
1,152,000	2,000.0		$36,484.35	$39,123.53	$2,639.18	7.23%	$102,063.33	$102,063.33	$0.00	0.00%	$138,547.68	$141,186.86	$2,639.18	1.90%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$875.10	$975.10
Delivery Charge	$/kW	$12.88	$14.14
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.20
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08125	$0.08125
Merchant Function Charge	$/kWh	$0.00076	$0.00076
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,081.82	$2,289.04	$207.22	9.95%	$2,523.33	$2,523.33	$0.00	0.00%	$4,605.15	$4,812.37	$207.22	4.50%
36,000	100.0		$2,121.61	$2,328.82	$207.22	9.77%	$3,154.16	$3,154.16	$0.00	0.00%	$5,275.77	$5,482.99	$207.22	3.93%
43,200	100.0		$2,161.39	$2,368.61	$207.22	9.59%	$3,785.00	$3,785.00	$0.00	0.00%	$5,946.39	$6,153.61	$207.22	3.48%
57,600	100.0		$2,240.96	$2,448.18	$207.22	9.25%	$5,046.66	$5,046.66	$0.00	0.00%	$7,287.63	$7,494.84	$207.22	2.84%
57,600	200.0		$2,689.42	$2,928.59	$239.18	8.89%	$5,046.66	$5,046.66	$0.00	0.00%	$7,736.08	$7,975.26	$239.18	3.09%
72,000	200.0		$2,768.99	$3,008.16	$239.18	8.64%	$6,308.33	$6,308.33	$0.00	0.00%	$9,077.32	$9,316.49	$239.18	2.63%
86,400	200.0		$2,848.56	$3,087.74	$239.18	8.40%	$7,569.99	$7,569.99	$0.00	0.00%	$10,418.56	$10,657.73	$239.18	2.30%
115,200	200.0		$3,007.70	$3,246.88	$239.18	7.95%	$10,093.33	$10,093.33	$0.00	0.00%	$13,101.03	$13,340.20	$239.18	1.83%
72,000	250.0		$2,993.22	$3,248.37	$255.15	8.52%	$6,308.33	$6,308.33	$0.00	0.00%	$9,301.55	$9,556.70	$255.15	2.74%
90,000	250.0		$3,092.68	$3,347.84	$255.15	8.25%	$7,885.41	$7,885.41	$0.00	0.00%	$10,978.09	$11,233.25	$255.15	2.32%
108,000	250.0		$3,192.14	$3,447.30	$255.15	7.99%	$9,462.49	$9,462.49	$0.00	0.00%	$12,654.64	$12,909.79	$255.15	2.02%
144,000	250.0		$3,391.07	$3,646.23	$255.15	7.52%	$12,616.66	$12,616.66	$0.00	0.00%	$16,007.73	$16,262.88	$255.15	1.59%
144,000	500.0		$4,512.21	$4,847.26	$335.05	7.43%	$12,616.66	$12,616.66	$0.00	0.00%	$17,128.86	$17,463.92	$335.05	1.96%
180,000	500.0		$4,711.13	$5,046.19	$335.05	7.11%	$15,770.82	$15,770.82	$0.00	0.00%	$20,481.96	$20,817.01	$335.05	1.64%
216,000	500.0		$4,910.06	$5,245.11	$335.05	6.82%	$18,924.99	$18,924.99	$0.00	0.00%	$23,835.05	$24,170.10	$335.05	1.41%
288,000	500.0		$5,307.92	$5,642.97	$335.05	6.31%	$25,233.32	$25,233.32	$0.00	0.00%	$30,541.23	$30,876.29	$335.05	1.10%
275,599	670.9	*	$6,005.93	$6,395.61	$389.68	6.49%	$24,146.79	$24,146.79	$0.00	0.00%	$30,152.73	$30,542.41	$389.68	1.29%
218,880	760.0		$6,091.96	$6,510.10	$418.14	6.86%	$19,177.32	$19,177.32	$0.00	0.00%	$25,269.28	$25,687.42	$418.14	1.65%
273,600	760.0		$6,394.33	$6,812.47	$418.14	6.54%	$23,971.65	$23,971.65	$0.00	0.00%	$30,365.98	$30,784.12	$418.14	1.38%
328,320	760.0		$6,696.70	$7,114.84	$418.14	6.24%	$28,765.98	$28,765.98	$0.00	0.00%	$35,462.68	$35,880.82	$418.14	1.18%
437,760	760.0		$7,301.44	$7,719.58	$418.14	5.73%	$38,354.64	$38,354.64	$0.00	0.00%	$45,656.08	$46,074.22	$418.14	0.92%
432,000	1,500.0		$10,588.16	$11,242.80	$654.64	6.18%	$37,849.97	$37,849.97	$0.00	0.00%	$48,438.14	$49,092.78	$654.64	1.35%
540,000	1,500.0		$11,184.95	$11,839.59	$654.64	5.85%	$47,312.47	$47,312.47	$0.00	0.00%	$58,497.42	$59,152.06	$654.64	1.12%
648,000	1,500.0		$11,781.73	$12,436.37	$654.64	5.56%	$56,774.96	$56,774.96	$0.00	0.00%	$68,556.69	$69,211.33	$654.64	0.95%
864,000	1,500.0		$12,975.30	$13,629.94	$654.64	5.05%	$75,699.95	$75,699.95	$0.00	0.00%	$88,675.25	$89,329.89	$654.64	0.74%
576,000	2,000.0		$13,626.14	$14,440.58	$814.43	5.98%	$50,466.63	$50,466.63	$0.00	0.00%	$64,092.78	$64,907.21	$814.43	1.27%
720,000	2,000.0		$14,421.86	$15,236.29	$814.43	5.65%	$63,083.29	$63,083.29	$0.00	0.00%	$77,505.15	$78,319.58	$814.43	1.05%
864,000	2,000.0		$15,217.57	$16,032.00	$814.43	5.35%	$75,699.95	$75,699.95	$0.00	0.00%	$90,917.52	$91,731.95	$814.43	0.90%
1,152,000	2,000.0		$16,808.99	$17,623.42	$814.43	4.85%	$100,933.27	$100,933.27	$0.00	0.00%	$117,742.25	$118,556.69	$814.43	0.69%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08029	$0.08029
Merchant Function Charge	$/kWh	$0.00075	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,107.70	$2,314.92	$207.22	9.83%	$2,523.33	$2,523.33	$0.00	0.00%	$4,631.03	$4,838.25	$207.22	4.47%
36,000	100.0		$2,147.48	$2,354.70	$207.22	9.65%	$3,154.16	$3,154.16	$0.00	0.00%	$5,301.65	$5,508.87	$207.22	3.91%
43,200	100.0		$2,187.27	$2,394.49	$207.22	9.47%	$3,785.00	$3,785.00	$0.00	0.00%	$5,972.27	$6,179.48	$207.22	3.47%
57,600	100.0		$2,266.84	$2,474.06	$207.22	9.14%	$5,046.66	$5,046.66	$0.00	0.00%	$7,313.50	$7,520.72	$207.22	2.83%
57,600	200.0		$2,715.29	$2,954.47	$239.18	8.81%	$5,046.66	$5,046.66	$0.00	0.00%	$7,761.96	$8,001.13	$239.18	3.08%
72,000	200.0		$2,794.87	$3,034.04	$239.18	8.56%	$6,308.33	$6,308.33	$0.00	0.00%	$9,103.20	$9,342.37	$239.18	2.63%
86,400	200.0		$2,874.44	$3,113.61	$239.18	8.32%	$7,569.99	$7,569.99	$0.00	0.00%	$10,444.43	$10,683.61	$239.18	2.29%
115,200	200.0		$3,033.58	$3,272.75	$239.18	7.88%	$10,093.33	$10,093.33	$0.00	0.00%	$13,126.91	$13,366.08	$239.18	1.82%
72,000	250.0		$3,019.09	$3,274.25	$255.15	8.45%	$6,308.33	$6,308.33	$0.00	0.00%	$9,327.42	$9,582.58	$255.15	2.74%
90,000	250.0		$3,118.56	$3,373.71	$255.15	8.18%	$7,885.41	$7,885.41	$0.00	0.00%	$11,003.97	$11,259.12	$255.15	2.32%
108,000	250.0		$3,218.02	$3,473.18	$255.15	7.93%	$9,462.49	$9,462.49	$0.00	0.00%	$12,680.51	$12,935.67	$255.15	2.01%
144,000	250.0		$3,416.95	$3,672.10	$255.15	7.47%	$12,616.66	$12,616.66	$0.00	0.00%	$16,033.61	$16,288.76	$255.15	1.59%
144,000	500.0		$4,538.08	$4,873.13	$335.05	7.38%	$12,616.66	$12,616.66	$0.00	0.00%	$17,154.74	$17,489.79	$335.05	1.95%
180,000	500.0		$4,737.01	$5,072.06	$335.05	7.07%	$15,770.82	$15,770.82	$0.00	0.00%	$20,507.83	$20,842.88	$335.05	1.63%
216,000	500.0		$4,935.94	$5,270.99	$335.05	6.79%	$18,924.99	$18,924.99	$0.00	0.00%	$23,860.93	$24,195.98	$335.05	1.40%
288,000	500.0		$5,333.79	$5,668.85	$335.05	6.28%	$25,233.32	$25,233.32	$0.00	0.00%	$30,567.11	$30,902.16	$335.05	1.10%
275,599	670.9	*	$6,031.81	$6,421.49	$389.68	6.46%	$24,146.79	$24,146.79	$0.00	0.00%	$30,178.60	$30,568.28	$389.68	1.29%
218,880	760.0		$6,117.83	$6,535.98	$418.14	6.83%	$19,177.32	$19,177.32	$0.00	0.00%	$25,295.15	$25,713.30	$418.14	1.65%
273,600	760.0		$6,420.20	$6,838.35	$418.14	6.51%	$23,971.65	$23,971.65	$0.00	0.00%	$30,391.85	$30,810.00	$418.14	1.38%
328,320	760.0		$6,722.57	$7,140.72	$418.14	6.22%	$28,765.98	$28,765.98	$0.00	0.00%	$35,488.55	$35,906.70	$418.14	1.18%
437,760	760.0		$7,327.31	$7,745.46	$418.14	5.71%	$38,354.64	$38,354.64	$0.00	0.00%	$45,681.95	$46,100.10	$418.14	0.92%
432,000	1,500.0		$10,614.04	$11,268.68	$654.64	6.17%	$37,849.97	$37,849.97	$0.00	0.00%	$48,464.02	$49,118.65	$654.64	1.35%
540,000	1,500.0		$11,210.82	$11,865.46	$654.64	5.84%	$47,312.47	$47,312.47	$0.00	0.00%	$58,523.29	$59,177.93	$654.64	1.12%
648,000	1,500.0		$11,807.61	$12,462.25	$654.64	5.54%	$56,774.96	$56,774.96	$0.00	0.00%	$68,582.57	$69,237.21	$654.64	0.95%
864,000	1,500.0		$13,001.18	$13,655.81	$654.64	5.04%	$75,699.95	$75,699.95	$0.00	0.00%	$88,701.12	$89,355.76	$654.64	0.74%
576,000	2,000.0		$13,652.02	$14,466.45	$814.43	5.97%	$50,466.63	$50,466.63	$0.00	0.00%	$64,118.65	$64,933.09	$814.43	1.27%
720,000	2,000.0		$14,447.73	$15,262.16	$814.43	5.64%	$63,083.29	$63,083.29	$0.00	0.00%	$77,531.02	$78,345.46	$814.43	1.05%
864,000	2,000.0		$15,243.44	$16,057.88	$814.43	5.34%	$75,699.95	$75,699.95	$0.00	0.00%	$90,943.39	$91,757.83	$814.43	0.90%
1,152,000	2,000.0		$16,834.87	$17,649.30	$814.43	4.84%	$100,933.27	$100,933.27	$0.00	0.00%	$117,768.13	$118,582.56	$814.43	0.69%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,455.10	$1,625.10
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kWh	$0.00000	$0.00000
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08029	$0.08029
Merchant Function Charge	$/kWh	$0.00075	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,081.82	$2,289.04	$207.22	9.95%	$2,470.53	$2,470.53	$0.00	0.00%	$4,552.35	$4,759.57	$207.22	4.55%
36,000	100.0		$2,121.61	$2,328.82	$207.22	9.77%	$3,088.16	$3,088.16	$0.00	0.00%	$5,209.77	$5,416.99	$207.22	3.98%
43,200	100.0		$2,161.39	$2,368.61	$207.22	9.59%	$3,705.80	$3,705.80	$0.00	0.00%	$5,867.19	$6,074.41	$207.22	3.53%
57,600	100.0		$2,240.96	$2,448.18	$207.22	9.25%	$4,941.06	$4,941.06	$0.00	0.00%	$7,182.03	$7,389.24	$207.22	2.89%
57,600	200.0		$2,689.42	$2,928.59	$239.18	8.89%	$4,941.06	$4,941.06	$0.00	0.00%	$7,630.48	$7,869.65	$239.18	3.13%
72,000	200.0		$2,768.99	$3,008.16	$239.18	8.64%	$6,176.33	$6,176.33	$0.00	0.00%	$8,945.32	$9,184.49	$239.18	2.67%
86,400	200.0		$2,848.56	$3,087.74	$239.18	8.40%	$7,411.59	$7,411.59	$0.00	0.00%	$10,260.15	$10,499.33	$239.18	2.33%
115,200	200.0		$3,007.70	$3,246.88	$239.18	7.95%	$9,882.12	$9,882.12	$0.00	0.00%	$12,889.83	$13,129.00	$239.18	1.86%
72,000	250.0		$2,993.22	$3,248.37	$255.15	8.52%	$6,176.33	$6,176.33	$0.00	0.00%	$9,169.54	$9,424.70	$255.15	2.78%
90,000	250.0		$3,092.68	$3,347.84	$255.15	8.25%	$7,720.41	$7,720.41	$0.00	0.00%	$10,813.09	$11,068.24	$255.15	2.36%
108,000	250.0		$3,192.14	$3,447.30	$255.15	7.99%	$9,264.49	$9,264.49	$0.00	0.00%	$12,456.63	$12,711.79	$255.15	2.05%
144,000	250.0		$3,391.07	$3,646.23	$255.15	7.52%	$12,352.65	$12,352.65	$0.00	0.00%	$15,743.72	$15,998.88	$255.15	1.62%
144,000	500.0		$4,512.21	$4,847.26	$335.05	7.43%	$12,352.65	$12,352.65	$0.00	0.00%	$16,864.86	$17,199.91	$335.05	1.99%
180,000	500.0		$4,711.13	$5,046.19	$335.05	7.11%	$15,440.82	$15,440.82	$0.00	0.00%	$20,151.95	$20,487.00	$335.05	1.66%
216,000	500.0		$4,910.06	$5,245.11	$335.05	6.82%	$18,528.98	$18,528.98	$0.00	0.00%	$23,439.04	$23,774.09	$335.05	1.43%
288,000	500.0		$5,307.92	$5,642.97	$335.05	6.31%	$24,705.31	$24,705.31	$0.00	0.00%	$30,013.22	$30,348.27	$335.05	1.12%
365,212	801.0	*	$7,084.33	$7,515.57	$431.24	6.09%	$31,328.73	$31,328.73	$0.00	0.00%	$38,413.06	$38,844.30	$431.24	1.12%
273,600	950.0		$7,246.39	$7,725.25	$478.87	6.61%	$23,470.04	$23,470.04	$0.00	0.00%	$30,716.43	$31,195.29	$478.87	1.56%
342,000	950.0		$7,624.35	$8,103.22	$478.87	6.28%	$29,337.55	$29,337.55	$0.00	0.00%	$36,961.90	$37,440.77	$478.87	1.30%
410,400	950.0		$8,002.31	$8,481.18	$478.87	5.98%	$35,205.06	$35,205.06	$0.00	0.00%	$43,207.37	$43,686.24	$478.87	1.11%
547,200	950.0		$8,758.24	$9,237.11	$478.87	5.47%	$46,940.08	$46,940.08	$0.00	0.00%	$55,698.32	$56,177.19	$478.87	0.86%
432,000	1,500.0		$10,588.16	$11,242.80	$654.64	6.18%	$37,057.96	$37,057.96	$0.00	0.00%	$47,646.12	$48,300.76	$654.64	1.37%
540,000	1,500.0		$11,184.95	$11,839.59	$654.64	5.85%	$46,322.45	$46,322.45	$0.00	0.00%	$57,507.40	$58,162.04	$654.64	1.14%
648,000	1,500.0		$11,781.73	$12,436.37	$654.64	5.56%	$55,586.94	$55,586.94	$0.00	0.00%	$67,368.67	$68,023.31	$654.64	0.97%
864,000	1,500.0		$12,975.30	$13,629.94	$654.64	5.05%	$74,115.92	$74,115.92	$0.00	0.00%	$87,091.22	$87,745.85	$654.64	0.75%
576,000	2,000.0		$13,626.14	$14,440.58	$814.43	5.98%	$49,410.61	$49,410.61	$0.00	0.00%	$63,036.76	$63,851.19	$814.43	1.29%
720,000	2,000.0		$14,421.86	$15,236.29	$814.43	5.65%	$61,763.26	$61,763.26	$0.00	0.00%	$76,185.12	$76,999.55	$814.43	1.07%
864,000	2,000.0		$15,217.57	$16,032.00	$814.43	5.35%	$74,115.92	$74,115.92	$0.00	0.00%	$89,333.48	$90,147.92	$814.43	0.91%
1,152,000	2,000.0		$16,808.99	$17,623.42	$814.43	4.85%	$98,821.22	$98,821.22	$0.00	0.00%	$115,630.21	$116,444.64	$814.43	0.70%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07849	$0.07849
Merchant Function Charge	$/kWh	$0.00074	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,107.70	$2,314.92	$207.22	9.83%	$2,470.53	$2,470.53	$0.00	0.00%	$4,578.23	$4,785.45	$207.22	4.53%
36,000	100.0		$2,147.48	$2,354.70	$207.22	9.65%	$3,088.16	$3,088.16	$0.00	0.00%	$5,235.65	$5,442.86	$207.22	3.96%
43,200	100.0		$2,187.27	$2,394.49	$207.22	9.47%	$3,705.80	$3,705.80	$0.00	0.00%	$5,893.07	$6,100.28	$207.22	3.52%
57,600	100.0		$2,266.84	$2,474.06	$207.22	9.14%	$4,941.06	$4,941.06	$0.00	0.00%	$7,207.90	$7,415.12	$207.22	2.87%
57,600	200.0		$2,715.29	$2,954.47	$239.18	8.81%	$4,941.06	$4,941.06	$0.00	0.00%	$7,656.36	$7,895.53	$239.18	3.12%
72,000	200.0		$2,794.87	$3,034.04	$239.18	8.56%	$6,176.33	$6,176.33	$0.00	0.00%	$8,971.19	$9,210.37	$239.18	2.67%
86,400	200.0		$2,874.44	$3,113.61	$239.18	8.32%	$7,411.59	$7,411.59	$0.00	0.00%	$10,286.03	$10,525.20	$239.18	2.33%
115,200	200.0		$3,033.58	$3,272.75	$239.18	7.88%	$9,882.12	$9,882.12	$0.00	0.00%	$12,915.70	$13,154.88	$239.18	1.85%
72,000	250.0		$3,019.09	$3,274.25	$255.15	8.45%	$6,176.33	$6,176.33	$0.00	0.00%	$9,195.42	$9,450.57	$255.15	2.77%
90,000	250.0		$3,118.56	$3,373.71	$255.15	8.18%	$7,720.41	$7,720.41	$0.00	0.00%	$10,838.96	$11,094.12	$255.15	2.35%
108,000	250.0		$3,218.02	$3,473.18	$255.15	7.93%	$9,264.49	$9,264.49	$0.00	0.00%	$12,482.51	$12,737.66	$255.15	2.04%
144,000	250.0		$3,416.95	$3,672.10	$255.15	7.47%	$12,352.65	$12,352.65	$0.00	0.00%	$15,769.60	$16,024.76	$255.15	1.62%
144,000	500.0		$4,538.08	$4,873.13	$335.05	7.38%	$12,352.65	$12,352.65	$0.00	0.00%	$16,890.74	$17,225.79	$335.05	1.98%
180,000	500.0		$4,737.01	$5,072.06	$335.05	7.07%	$15,440.82	$15,440.82	$0.00	0.00%	$20,177.83	$20,512.88	$335.05	1.66%
216,000	500.0		$4,935.94	$5,270.99	$335.05	6.79%	$18,528.98	$18,528.98	$0.00	0.00%	$23,464.92	$23,799.97	$335.05	1.43%
288,000	500.0		$5,333.79	$5,668.85	$335.05	6.28%	$24,705.31	$24,705.31	$0.00	0.00%	$30,039.10	$30,374.15	$335.05	1.12%
365,212	801.0	*	$7,110.21	$7,541.45	$431.24	6.07%	$31,328.73	$31,328.73	$0.00	0.00%	$38,438.93	$38,870.18	$431.24	1.12%
273,600	950.0		$7,272.26	$7,751.13	$478.87	6.58%	$23,470.04	$23,470.04	$0.00	0.00%	$30,742.30	$31,221.17	$478.87	1.56%
342,000	950.0		$7,650.23	$8,129.09	$478.87	6.26%	$29,337.55	$29,337.55	$0.00	0.00%	$36,987.78	$37,466.64	$478.87	1.29%
410,400	950.0		$8,028.19	$8,507.06	$478.87	5.96%	$35,205.06	$35,205.06	$0.00	0.00%	$43,233.25	$43,712.12	$478.87	1.11%
547,200	950.0		$8,784.12	$9,262.98	$478.87	5.45%	$46,940.08	$46,940.08	$0.00	0.00%	$55,724.20	$56,203.06	$478.87	0.86%
432,000	1,500.0		$10,614.04	$11,268.68	$654.64	6.17%	$37,057.96	$37,057.96	$0.00	0.00%	$47,672.00	$48,326.64	$654.64	1.37%
540,000	1,500.0		$11,210.82	$11,865.46	$654.64	5.84%	$46,322.45	$46,322.45	$0.00	0.00%	$57,533.27	$58,187.91	$654.64	1.14%
648,000	1,500.0		$11,807.61	$12,462.25	$654.64	5.54%	$55,586.94	$55,586.94	$0.00	0.00%	$67,394.55	$68,049.18	$654.64	0.97%
864,000	1,500.0		$13,001.18	$13,655.81	$654.64	5.04%	$74,115.92	$74,115.92	$0.00	0.00%	$87,117.09	$87,771.73	$654.64	0.75%
576,000	2,000.0		$13,652.02	$14,466.45	$814.43	5.97%	$49,410.61	$49,410.61	$0.00	0.00%	$63,062.63	$63,877.06	$814.43	1.29%
720,000	2,000.0		$14,447.73	$15,262.16	$814.43	5.64%	$61,763.26	$61,763.26	$0.00	0.00%	$76,211.00	$77,025.43	$814.43	1.07%
864,000	2,000.0		$15,243.44	$16,057.88	$814.43	5.34%	$74,115.92	$74,115.92	$0.00	0.00%	$89,359.36	$90,173.79	$814.43	0.91%
1,152,000	2,000.0		$16,834.87	$17,649.30	$814.43	4.84%	$98,821.22	$98,821.22	$0.00	0.00%	$115,656.09	$116,470.52	$814.43	0.70%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,455.10	$1,625.10
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07849	$0.07849
Merchant Function Charge	$/kWh	$0.00074	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$36,626.80	$40,150.51	$3,523.71	9.62%	$50,109.08	$50,109.08	$0.00	0.00%	$86,735.88	$90,259.59	$3,523.71	4.06%
547,200	50%	1,900.0		$36,626.80	$40,150.51	$3,523.71	9.62%	$48,478.01	$48,478.01	$0.00	0.00%	$85,104.80	$88,628.52	$3,523.71	4.14%
547,200	40%	1,900.0		$36,626.80	$40,150.51	$3,523.71	9.62%	$46,846.94	$46,846.94	$0.00	0.00%	$83,473.73	$86,997.44	$3,523.71	4.22%
820,800	60%	1,900.0		$38,138.65	$41,662.36	$3,523.71	9.24%	$75,163.62	$75,163.62	$0.00	0.00%	$113,302.27	$116,825.98	$3,523.71	3.11%
820,800	50%	1,900.0		$38,138.65	$41,662.36	$3,523.71	9.24%	$72,717.01	$72,717.01	$0.00	0.00%	$110,855.66	$114,379.37	$3,523.71	3.18%
820,800	40%	1,900.0		$38,138.65	$41,662.36	$3,523.71	9.24%	$70,270.40	$70,270.40	$0.00	0.00%	$108,409.05	$111,932.76	$3,523.71	3.25%
1,094,400	40%	1,900.0		$39,650.50	$43,174.21	$3,523.71	8.89%	$93,693.87	$93,693.87	$0.00	0.00%	$133,344.37	$136,868.08	$3,523.71	2.64%
1,094,400	50%	1,900.0		$39,650.50	$43,174.21	$3,523.71	8.89%	$96,956.02	$96,956.02	$0.00	0.00%	$136,606.52	$140,130.23	$3,523.71	2.58%
1,094,400	60%	1,900.0		$39,650.50	$43,174.21	$3,523.71	8.89%	$100,218.16	$100,218.16	$0.00	0.00%	$139,868.66	$143,392.37	$3,523.71	2.52%
979,290	50%	1,976.1	*	$40,214.77	$43,853.81	$3,639.04	9.05%	$86,758.09	$86,758.09	$0.00	0.00%	$126,972.86	$130,611.90	$3,639.04	2.87%
633,600	60%	2,200.0		$41,836.18	$45,814.53	$3,978.35	9.51%	$58,021.04	$58,021.04	$0.00	0.00%	$99,857.22	$103,835.57	$3,978.35	3.98%
633,600	50%	2,200.0		$41,836.18	$45,814.53	$3,978.35	9.51%	$56,132.43	$56,132.43	$0.00	0.00%	$97,968.61	$101,946.96	$3,978.35	4.06%
633,600	40%	2,200.0		$41,836.18	$45,814.53	$3,978.35	9.51%	$54,243.82	$54,243.82	$0.00	0.00%	$96,080.00	$100,058.35	$3,978.35	4.14%
950,400	60%	2,200.0		$43,586.75	$47,565.10	$3,978.35	9.13%	$87,031.56	$87,031.56	$0.00	0.00%	$130,618.31	$134,596.66	$3,978.35	3.05%
950,400	50%	2,200.0		$43,586.75	$47,565.10	$3,978.35	9.13%	$84,198.65	$84,198.65	$0.00	0.00%	$127,785.39	$131,763.74	$3,978.35	3.11%
950,400	40%	2,200.0		$43,586.75	$47,565.10	$3,978.35	9.13%	$81,365.73	$81,365.73	$0.00	0.00%	$124,952.48	$128,930.83	$3,978.35	3.18%
1,267,200	60%	2,200.0		$45,337.31	$49,315.66	$3,978.35	8.78%	$116,042.08	$116,042.08	$0.00	0.00%	$161,379.40	$165,357.75	$3,978.35	2.47%
1,267,200	50%	2,200.0		$45,337.31	$49,315.66	$3,978.35	8.78%	$112,264.86	$112,264.86	$0.00	0.00%	$157,602.17	$161,580.52	$3,978.35	2.52%
1,267,200	40%	2,200.0		$45,337.31	$49,315.66	$3,978.35	8.78%	$108,487.64	$108,487.64	$0.00	0.00%	$153,824.95	$157,803.30	$3,978.35	2.59%
1,512,000	60%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$138,459.31	$138,459.31	$0.00	0.00%	$205,654.48	$211,602.93	$5,948.45	2.89%
1,512,000	50%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$133,952.39	$133,952.39	$0.00	0.00%	$201,147.57	$207,096.02	$5,948.45	2.96%
1,512,000	40%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$129,445.48	$129,445.48	$0.00	0.00%	$196,640.66	$202,589.11	$5,948.45	3.03%
2,016,000	60%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$184,612.41	$184,612.41	$0.00	0.00%	$254,592.57	$260,541.03	$5,948.45	2.34%
2,016,000	50%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$178,603.19	$178,603.19	$0.00	0.00%	$248,583.36	$254,531.81	$5,948.45	2.39%
2,016,000	40%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$172,593.97	$172,593.97	$0.00	0.00%	$242,574.14	$248,522.59	$5,948.45	2.45%
1,728,000	60%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$158,239.21	$158,239.21	$0.00	0.00%	$234,514.55	$241,220.73	$6,706.19	2.86%
1,728,000	50%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$153,088.45	$153,088.45	$0.00	0.00%	$229,363.79	$236,069.97	$6,706.19	2.92%
1,728,000	40%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$147,937.69	$147,937.69	$0.00	0.00%	$224,213.03	$230,919.22	$6,706.19	2.99%
2,304,000	60%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$210,985.61	$210,985.61	$0.00	0.00%	$290,443.79	$297,149.98	$6,706.19	2.31%
2,304,000	50%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$204,117.93	$204,117.93	$0.00	0.00%	$283,576.12	$290,282.30	$6,706.19	2.36%
2,304,000	40%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$197,250.26	$197,250.26	$0.00	0.00%	$276,708.44	$283,414.63	$6,706.19	2.42%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.09601	$0.09601
Energy Charge Off-peak (includes capacity	$/kWh	$0.06650	$0.06650
Merchant Function Charge	$/kWh	$0.00075	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	*	$41,371.00	$45,113.24	$3,742.24	9.05%	$86,275.47	$86,275.47	$0.00	0.00%	$127,646.46	$131,388.71	$3,742.24	2.93%
777,600	60%	2,700.0		$50,518.49	$55,254.57	$4,736.08	9.37%	$69,767.92	$69,767.92	$0.00	0.00%	$120,286.41	$125,022.49	$4,736.08	3.94%
777,600	50%	2,700.0		$50,518.49	$55,254.57	$4,736.08	9.37%	$67,483.05	$67,483.05	$0.00	0.00%	$118,001.54	$122,737.63	$4,736.08	4.01%
777,600	40%	2,700.0		$50,518.49	$55,254.57	$4,736.08	9.37%	$65,198.19	$65,198.19	$0.00	0.00%	$115,716.68	$120,452.76	$4,736.08	4.09%
1,166,400	60%	2,700.0		$52,666.91	$57,402.99	$4,736.08	8.99%	$104,651.87	$104,651.87	$0.00	0.00%	$157,318.78	$162,054.87	$4,736.08	3.01%
1,166,400	50%	2,700.0		$52,666.91	$57,402.99	$4,736.08	8.99%	$101,224.58	$101,224.58	$0.00	0.00%	$153,891.49	$158,627.57	$4,736.08	3.08%
1,166,400	40%	2,700.0		$52,666.91	$57,402.99	$4,736.08	8.99%	$97,797.28	$97,797.28	$0.00	0.00%	$150,464.20	$155,200.28	$4,736.08	3.15%
1,555,200	60%	2,700.0		$54,815.33	$59,551.41	$4,736.08	8.64%	$139,535.83	$139,535.83	$0.00	0.00%	$194,351.16	$199,087.25	$4,736.08	2.44%
1,555,200	50%	2,700.0		$54,815.33	$59,551.41	$4,736.08	8.64%	$134,966.11	$134,966.11	$0.00	0.00%	$189,781.44	$194,517.52	$4,736.08	2.50%
1,555,200	40%	2,700.0		$54,815.33	$59,551.41	$4,736.08	8.64%	$130,396.38	$130,396.38	$0.00	0.00%	$185,211.71	$189,947.79	$4,736.08	2.56%
1,008,000	60%	3,500.0		$64,410.19	$70,358.64	$5,948.45	9.24%	$90,439.89	$90,439.89	$0.00	0.00%	$154,850.08	$160,798.53	$5,948.45	3.84%
1,008,000	50%	3,500.0		$64,410.19	$70,358.64	$5,948.45	9.24%	$87,478.03	$87,478.03	$0.00	0.00%	$151,888.22	$157,836.67	$5,948.45	3.92%
1,008,000	40%	3,500.0		$64,410.19	$70,358.64	$5,948.45	9.24%	$84,516.17	$84,516.17	$0.00	0.00%	$148,926.36	$154,874.81	$5,948.45	3.99%
1,512,000	60%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$135,659.84	$135,659.84	$0.00	0.00%	$202,855.01	$208,803.46	$5,948.45	2.93%
1,512,000	50%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$131,217.05	$131,217.05	$0.00	0.00%	$198,412.22	$204,360.68	$5,948.45	3.00%
1,512,000	40%	3,500.0		$67,195.18	$73,143.63	$5,948.45	8.85%	$126,774.26	$126,774.26	$0.00	0.00%	$193,969.43	$199,917.89	$5,948.45	3.07%
2,016,000	60%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$180,879.78	$180,879.78	$0.00	0.00%	$250,859.95	$256,808.40	$5,948.45	2.37%
2,016,000	50%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$174,956.06	$174,956.06	$0.00	0.00%	$244,936.23	$250,884.68	$5,948.45	2.43%
2,016,000	40%	3,500.0		$69,980.16	$75,928.62	$5,948.45	8.50%	$169,032.34	$169,032.34	$0.00	0.00%	$239,012.51	$244,960.96	$5,948.45	2.49%
1,152,000	60%	4,000.0		$73,092.49	$79,798.68	$6,706.19	9.17%	$103,359.87	$103,359.87	$0.00	0.00%	$176,452.37	$183,158.56	$6,706.19	3.80%
1,152,000	50%	4,000.0		$73,092.49	$79,798.68	$6,706.19	9.17%	$99,974.89	$99,974.89	$0.00	0.00%	$173,067.39	$179,773.57	$6,706.19	3.87%
1,152,000	40%	4,000.0		$73,092.49	$79,798.68	$6,706.19	9.17%	$96,589.91	$96,589.91	$0.00	0.00%	$169,682.41	$176,388.59	$6,706.19	3.95%
1,728,000	60%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$155,039.81	$155,039.81	$0.00	0.00%	$231,315.15	$238,021.34	$6,706.19	2.90%
1,728,000	50%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$149,962.34	$149,962.34	$0.00	0.00%	$226,237.68	$232,943.86	$6,706.19	2.96%
1,728,000	40%	4,000.0		$76,275.34	$82,981.53	$6,706.19	8.79%	$144,884.87	$144,884.87	$0.00	0.00%	$221,160.21	$227,866.39	$6,706.19	3.03%
2,304,000	60%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$206,719.75	$206,719.75	$0.00	0.00%	$286,177.93	$292,884.12	$6,706.19	2.34%
2,304,000	50%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$199,949.79	$199,949.79	$0.00	0.00%	$279,407.97	$286,114.16	$6,706.19	2.40%
2,304,000	40%	4,000.0		$79,458.19	$86,164.37	$6,706.19	8.44%	$193,179.82	$193,179.82	$0.00	0.00%	$272,638.01	$279,344.19	$6,706.19	2.46%
3,888,000	60%	13,500.0		$238,056.37	$259,159.46	$21,103.09	8.86%	$348,839.58	$348,839.58	$0.00	0.00%	$586,895.95	$607,999.04	$21,103.09	3.60%
3,888,000	50%	13,500.0		$238,056.37	$259,159.46	$21,103.09	8.86%	$337,415.26	$337,415.26	$0.00	0.00%	$575,471.63	$596,574.73	$21,103.09	3.67%
3,888,000	40%	13,500.0		$238,056.37	$259,159.46	$21,103.09	8.86%	$325,990.95	$325,990.95	$0.00	0.00%	$564,047.32	$585,150.41	$21,103.09	3.74%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Managemen	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resource	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracke	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.09402	$0.09402
Energy Charge Off-peak (includes capacity	$/kWh	$0.06493	$0.06493
Merchant Function Charge	$/kWh	$0.00074	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$22,406.39	$24,390.93	$1,984.54	8.86%	$63,830.12	$63,830.12	$0.00	0.00%	$86,236.51	$88,221.05	$1,984.54	2.30%
720,000	50%	2,500.0		$22,406.39	$24,390.93	$1,984.54	8.86%	$61,732.28	$61,732.28	$0.00	0.00%	$84,138.67	$86,123.21	$1,984.54	2.36%
720,000	40%	2,500.0		$22,406.39	$24,390.93	$1,984.54	8.86%	$59,634.44	$59,634.44	$0.00	0.00%	$82,040.83	$84,025.37	$1,984.54	2.42%
1,080,000	60%	2,500.0		$24,395.67	$26,380.21	$1,984.54	8.13%	$95,745.18	$95,745.18	$0.00	0.00%	$120,140.85	$122,125.39	$1,984.54	1.65%
1,080,000	50%	2,500.0		$24,395.67	$26,380.21	$1,984.54	8.13%	$92,598.42	$92,598.42	$0.00	0.00%	$116,994.09	$118,978.63	$1,984.54	1.70%
1,080,000	40%	2,500.0		$24,395.67	$26,380.21	$1,984.54	8.13%	$89,451.66	$89,451.66	$0.00	0.00%	$113,847.33	$115,831.86	$1,984.54	1.74%
1,440,000	60%	2,500.0		$26,384.95	$28,369.48	$1,984.54	7.52%	$127,660.24	$127,660.24	$0.00	0.00%	$154,045.19	$156,029.73	$1,984.54	1.29%
1,440,000	50%	2,500.0		$26,384.95	$28,369.48	$1,984.54	7.52%	$123,464.56	$123,464.56	$0.00	0.00%	$149,849.51	$151,834.04	$1,984.54	1.32%
1,440,000	40%	2,500.0		$26,384.95	$28,369.48	$1,984.54	7.52%	$119,268.88	$119,268.88	$0.00	0.00%	$145,653.82	$147,638.36	$1,984.54	1.36%
1,678,468	50%	3,248.5	*	$31,877.29	$34,224.50	$2,347.21	7.36%	$143,910.63	$143,910.63	$0.00	0.00%	$175,787.93	$178,135.14	$2,347.21	1.34%
1,094,400	60%	3,800.0		$31,725.76	$34,340.19	$2,614.43	8.24%	$97,021.79	$97,021.79	$0.00	0.00%	$128,747.54	$131,361.98	$2,614.43	2.03%
1,094,400	50%	3,800.0		$31,725.76	$34,340.19	$2,614.43	8.24%	$93,833.07	$93,833.07	$0.00	0.00%	$125,558.82	$128,173.26	$2,614.43	2.08%
1,094,400	40%	3,800.0		$31,725.76	$34,340.19	$2,614.43	8.24%	$90,644.35	$90,644.35	$0.00	0.00%	$122,370.10	$124,984.54	$2,614.43	2.14%
2,188,800	60%	3,800.0		$37,773.16	$40,387.60	$2,614.43	6.92%	$194,043.57	$194,043.57	$0.00	0.00%	$231,816.73	$234,431.17	$2,614.43	1.13%
2,188,800	50%	3,800.0		$37,773.16	$40,387.60	$2,614.43	6.92%	$187,666.13	$187,666.13	$0.00	0.00%	$225,439.29	$228,053.73	$2,614.43	1.16%
2,188,800	40%	3,800.0		$37,773.16	$40,387.60	$2,614.43	6.92%	$181,288.69	$181,288.69	$0.00	0.00%	$219,061.85	$221,676.29	$2,614.43	1.19%
1,728,000	60%	4,000.0		$36,342.35	$39,053.69	$2,711.34	7.46%	$153,192.29	$153,192.29	$0.00	0.00%	$189,534.64	$192,245.98	$2,711.34	1.43%
1,728,000	50%	4,000.0		$36,342.35	$39,053.69	$2,711.34	7.46%	$148,157.47	$148,157.47	$0.00	0.00%	$184,499.82	$187,211.16	$2,711.34	1.47%
1,728,000	40%	4,000.0		$36,342.35	$39,053.69	$2,711.34	7.46%	$143,122.65	$143,122.65	$0.00	0.00%	$179,465.00	$182,176.34	$2,711.34	1.51%
2,304,000	60%	4,000.0		$39,525.20	$42,236.54	$2,711.34	6.86%	$204,256.39	$204,256.39	$0.00	0.00%	$243,781.59	$246,492.93	$2,711.34	1.11%
2,304,000	50%	4,000.0		$39,525.20	$42,236.54	$2,711.34	6.86%	$197,543.30	$197,543.30	$0.00	0.00%	$237,068.49	$239,779.83	$2,711.34	1.14%
2,304,000	40%	4,000.0		$39,525.20	$42,236.54	$2,711.34	6.86%	$190,830.20	$190,830.20	$0.00	0.00%	$230,355.40	$233,066.74	$2,711.34	1.18%
3,888,000	60%	13,500.0		$101,262.56	$108,576.99	$7,314.43	7.22%	$344,682.66	$344,682.66	$0.00	0.00%	$445,945.22	$453,259.65	$7,314.43	1.64%
3,888,000	50%	13,500.0		$101,262.56	$108,576.99	$7,314.43	7.22%	$333,354.31	$333,354.31	$0.00	0.00%	$434,616.87	$441,931.30	$7,314.43	1.68%
3,888,000	40%	13,500.0		$101,262.56	$108,576.99	$7,314.43	7.22%	$322,025.96	$322,025.96	$0.00	0.00%	$423,288.52	$430,602.95	$7,314.43	1.73%
5,832,000	60%	13,500.0		$112,004.66	$119,319.09	$7,314.43	6.53%	$517,023.99	$517,023.99	$0.00	0.00%	$629,028.65	$636,343.08	$7,314.43	1.16%
5,832,000	50%	13,500.0		$112,004.66	$119,319.09	$7,314.43	6.53%	$500,031.47	$500,031.47	$0.00	0.00%	$612,036.13	$619,350.56	$7,314.43	1.20%
5,832,000	40%	13,500.0		$112,004.66	$119,319.09	$7,314.43	6.53%	$483,038.95	$483,038.95	$0.00	0.00%	$595,043.61	$602,358.04	$7,314.43	1.23%
7,776,000	60%	13,500.0		$122,746.76	$130,061.20	$7,314.43	5.96%	$689,365.32	$689,365.32	$0.00	0.00%	$812,112.08	$819,426.52	$7,314.43	0.90%
7,776,000	50%	13,500.0		$122,746.76	$130,061.20	$7,314.43	5.96%	$666,708.62	$666,708.62	$0.00	0.00%	$789,455.39	$796,769.82	$7,314.43	0.93%
7,776,000	40%	13,500.0		$122,746.76	$130,061.20	$7,314.43	5.96%	$644,051.93	$644,051.93	$0.00	0.00%	$766,798.69	$774,113.12	$7,314.43	0.95%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,350.00	$5,100.00
Delivery Charge	$/kW	$4.97	$5.42
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.13	-$0.11
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.09287	$0.09287
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06403	$0.06403
Merchant Function Charge	$/kWh	$0.00073	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$25,421.86	$28,411.55	$2,989.69	11.76%	$60,249.38	$60,249.38	$0.00	0.00%	$85,671.24	$88,660.93	$2,989.69	3.49%
720,000	50%	2,500.0		$25,421.86	$28,411.55	$2,989.69	11.76%	$58,525.19	$58,525.19	$0.00	0.00%	$83,947.05	$86,936.74	$2,989.69	3.56%
720,000	40%	2,500.0		$25,421.86	$28,411.55	$2,989.69	11.76%	$56,801.00	$56,801.00	$0.00	0.00%	$82,222.86	$85,212.55	$2,989.69	3.64%
1,080,000	60%	2,500.0		$27,411.13	$30,400.82	$2,989.69	10.91%	$90,374.07	$90,374.07	$0.00	0.00%	$117,785.20	$120,774.89	$2,989.69	2.54%
1,080,000	50%	2,500.0		$27,411.13	$30,400.82	$2,989.69	10.91%	$87,787.79	$87,787.79	$0.00	0.00%	$115,198.92	$118,188.61	$2,989.69	2.60%
1,080,000	40%	2,500.0		$27,411.13	$30,400.82	$2,989.69	10.91%	$85,201.50	$85,201.50	$0.00	0.00%	$112,612.64	$115,602.33	$2,989.69	2.65%
1,440,000	60%	2,500.0		$29,400.41	$32,390.10	$2,989.69	10.17%	$120,498.76	$120,498.76	$0.00	0.00%	$149,899.17	$152,888.86	$2,989.69	1.99%
1,440,000	50%	2,500.0		$29,400.41	$32,390.10	$2,989.69	10.17%	$117,050.38	$117,050.38	$0.00	0.00%	$146,450.79	$149,440.49	$2,989.69	2.04%
1,440,000	40%	2,500.0		$29,400.41	$32,390.10	$2,989.69	10.17%	$113,602.01	$113,602.01	$0.00	0.00%	$143,002.42	$145,992.11	$2,989.69	2.09%
1,152,000	60%	4,000.0		$35,231.67	$39,056.41	$3,824.74	10.86%	$96,399.01	$96,399.01	$0.00	0.00%	$131,630.68	$135,455.42	$3,824.74	2.91%
1,152,000	50%	4,000.0		$35,231.67	$39,056.41	$3,824.74	10.86%	$93,640.31	$93,640.31	$0.00	0.00%	$128,871.98	$132,696.72	$3,824.74	2.97%
1,152,000	40%	4,000.0		$35,231.67	$39,056.41	$3,824.74	10.86%	$90,881.60	$90,881.60	$0.00	0.00%	$126,113.27	$129,938.02	$3,824.74	3.03%
1,728,000	60%	4,000.0		$38,414.52	$42,239.26	$3,824.74	9.96%	$144,598.51	$144,598.51	$0.00	0.00%	$183,013.03	$186,837.77	$3,824.74	2.09%
1,728,000	50%	4,000.0		$38,414.52	$42,239.26	$3,824.74	9.96%	$140,460.46	$140,460.46	$0.00	0.00%	$178,874.97	$182,699.72	$3,824.74	2.14%
1,728,000	40%	4,000.0		$38,414.52	$42,239.26	$3,824.74	9.96%	$136,322.41	$136,322.41	$0.00	0.00%	$174,736.92	$178,561.66	$3,824.74	2.19%
2,304,000	60%	4,000.0		$41,597.36	$45,422.10	$3,824.74	9.19%	$192,798.02	$192,798.02	$0.00	0.00%	$234,395.38	$238,220.12	$3,824.74	1.63%
2,304,000	50%	4,000.0		$41,597.36	$45,422.10	$3,824.74	9.19%	$187,280.61	$187,280.61	$0.00	0.00%	$228,877.97	$232,702.72	$3,824.74	1.67%
2,304,000	40%	4,000.0		$41,597.36	$45,422.10	$3,824.74	9.19%	$181,763.21	$181,763.21	$0.00	0.00%	$223,360.57	$227,185.31	$3,824.74	1.71%
4,218,540	50%	7,799.3	*	$70,977.33	$76,917.15	$5,939.82	8.37%	$342,903.97	$342,903.97	$0.00	0.00%	$413,881.31	$419,821.12	$5,939.82	1.44%
2,620,800	60%	9,100.0		$68,585.04	$75,248.96	$6,663.92	9.72%	$219,307.74	$219,307.74	$0.00	0.00%	$287,892.78	$294,556.70	$6,663.92	2.31%
2,620,800	50%	9,100.0		$68,585.04	$75,248.96	$6,663.92	9.72%	$213,031.70	$213,031.70	$0.00	0.00%	$281,616.74	$288,280.65	$6,663.92	2.37%
2,620,800	40%	9,100.0		$68,585.04	$75,248.96	$6,663.92	9.72%	$206,755.65	$206,755.65	$0.00	0.00%	$275,340.69	$282,004.61	$6,663.92	2.42%
5,241,600	60%	9,100.0		$83,066.99	$89,730.90	$6,663.92	8.02%	$438,615.49	$438,615.49	$0.00	0.00%	$521,682.47	$528,346.39	$6,663.92	1.28%
5,241,600	50%	9,100.0		$83,066.99	$89,730.90	$6,663.92	8.02%	$426,063.39	$426,063.39	$0.00	0.00%	$509,130.38	$515,794.30	$6,663.92	1.31%
5,241,600	40%	9,100.0		$83,066.99	$89,730.90	$6,663.92	8.02%	$413,511.30	$413,511.30	$0.00	0.00%	$496,578.29	$503,242.20	$6,663.92	1.34%
5,832,000	60%	13,500.0		$108,102.60	$117,216.00	$9,113.40	8.43%	$488,019.98	$488,019.98	$0.00	0.00%	$596,122.57	$605,235.98	$9,113.40	1.53%
5,832,000	50%	13,500.0		$108,102.60	$117,216.00	$9,113.40	8.43%	$474,054.05	$474,054.05	$0.00	0.00%	$582,156.65	$591,270.05	$9,113.40	1.57%
5,832,000	40%	13,500.0		$108,102.60	$117,216.00	$9,113.40	8.43%	$460,088.12	$460,088.12	$0.00	0.00%	$568,190.72	$577,304.12	$9,113.40	1.60%
7,776,000	60%	13,500.0		$118,844.70	$127,958.10	$9,113.40	7.67%	$650,693.30	$650,693.30	$0.00	0.00%	$769,538.00	$778,651.41	$9,113.40	1.18%
7,776,000	50%	13,500.0		$118,844.70	$127,958.10	$9,113.40	7.67%	$632,072.07	$632,072.07	$0.00	0.00%	$750,916.77	$760,030.17	$9,113.40	1.21%
7,776,000	40%	13,500.0		$118,844.70	$127,958.10	$9,113.40	7.67%	$613,450.83	$613,450.83	$0.00	0.00%	$732,295.53	$741,408.93	$9,113.40	1.24%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$8,800.00	$10,350.00
Delivery Charge	$/kW	$4.36	$4.89
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.09
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08593	$0.08593
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06222	$0.06222
Merchant Function Charge	$/kWh	$0.00070	$0.00070
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$198.00	$211.64	$13.64	6.89%	$94.18	$94.18	$0.00	0.00%	$292.18	$305.82	$13.64	4.67%
1,512	7.0		$200.79	$214.43	$13.64	6.79%	$141.26	$141.26	$0.00	0.00%	$342.05	$355.69	$13.64	3.99%
2,016	7.0		$203.57	$217.21	$13.64	6.70%	$188.35	$188.35	$0.00	0.00%	$391.93	$405.56	$13.64	3.48%
2,520	7.0		$206.36	$220.00	$13.64	6.61%	$235.44	$235.44	$0.00	0.00%	$441.80	$455.44	$13.64	3.09%
2,160	15.0		$347.71	$376.94	$29.23	8.41%	$201.81	$201.81	$0.00	0.00%	$549.51	$578.74	$29.23	5.32%
3,240	15.0		$353.68	$382.90	$29.23	8.26%	$302.71	$302.71	$0.00	0.00%	$656.39	$685.61	$29.23	4.45%
4,320	15.0		$359.64	$388.87	$29.23	8.13%	$403.61	$403.61	$0.00	0.00%	$763.26	$792.48	$29.23	3.83%
5,400	15.0		$365.61	$394.84	$29.23	7.99%	$504.51	$504.51	$0.00	0.00%	$870.13	$899.35	$29.23	3.36%
3,168	22.0		$478.70	$521.57	$42.87	8.95%	$295.98	$295.98	$0.00	0.00%	$774.68	$817.55	$42.87	5.53%
4,752	22.0		$487.45	$530.32	$42.87	8.79%	$443.97	$443.97	$0.00	0.00%	$931.43	$974.29	$42.87	4.60%
6,336	22.0		$496.21	$539.07	$42.87	8.64%	$591.96	$591.96	$0.00	0.00%	$1,088.17	$1,131.04	$42.87	3.94%
7,920	22.0		$504.96	$547.83	$42.87	8.49%	$739.95	$739.95	$0.00	0.00%	$1,244.91	$1,287.78	$42.87	3.44%
6,792	23.1	*	$518.47	$563.49	$45.01	8.68%	$634.57	$634.57	$0.00	0.00%	$1,153.04	$1,198.05	$45.01	3.90%
5,760	40.0		$815.54	$893.48	$77.94	9.56%	$538.15	$538.15	$0.00	0.00%	$1,353.69	$1,431.63	$77.94	5.76%
8,640	40.0		$831.45	$909.39	$77.94	9.37%	$807.22	$807.22	$0.00	0.00%	$1,638.68	$1,716.62	$77.94	4.76%
11,520	40.0		$847.37	$925.31	$77.94	9.20%	$1,076.30	$1,076.30	$0.00	0.00%	$1,923.67	$2,001.60	$77.94	4.05%
14,400	40.0		$863.28	$941.22	$77.94	9.03%	$1,345.37	$1,345.37	$0.00	0.00%	$2,208.65	$2,286.59	$77.94	3.53%
8,640	60.0		$1,189.80	$1,306.71	$116.91	9.83%	$807.22	$807.22	$0.00	0.00%	$1,997.03	$2,113.94	$116.91	5.85%
12,960	60.0		$1,213.68	$1,330.58	$116.91	9.63%	$1,210.83	$1,210.83	$0.00	0.00%	$2,424.51	$2,541.42	$116.91	4.82%
17,280	60.0		$1,237.55	$1,354.45	$116.91	9.45%	$1,614.45	$1,614.45	$0.00	0.00%	$2,851.99	$2,968.90	$116.91	4.10%
21,600	60.0		$1,261.42	$1,378.33	$116.91	9.27%	$2,018.06	$2,018.06	$0.00	0.00%	$3,279.48	$3,396.38	$116.91	3.56%
11,520	80.0		$1,564.07	$1,719.95	$155.88	9.97%	$1,076.30	$1,076.30	$0.00	0.00%	$2,640.37	$2,796.24	$155.88	5.90%
17,280	80.0		$1,595.90	$1,751.77	$155.88	9.77%	$1,614.45	$1,614.45	$0.00	0.00%	$3,210.34	$3,366.22	$155.88	4.86%
23,040	80.0		$1,627.73	$1,783.60	$155.88	9.58%	$2,152.60	$2,152.60	$0.00	0.00%	$3,780.32	$3,936.20	$155.88	4.12%
28,800	80.0		$1,659.55	$1,815.43	$155.88	9.39%	$2,690.74	$2,690.74	$0.00	0.00%	$4,350.30	$4,506.18	$155.88	3.58%
14,400	100.0		$1,938.33	$2,133.18	$194.85	10.05%	$1,345.37	$1,345.37	$0.00	0.00%	$3,283.71	$3,478.55	$194.85	5.93%
21,600	100.0		$1,978.12	$2,172.96	$194.85	9.85%	$2,018.06	$2,018.06	$0.00	0.00%	$3,996.18	$4,191.02	$194.85	4.88%
28,800	100.0		$2,017.91	$2,212.75	$194.85	9.66%	$2,690.74	$2,690.74	$0.00	0.00%	$4,708.65	$4,903.49	$194.85	4.14%
36,000	100.0		$2,057.69	$2,252.54	$194.85	9.47%	$3,363.43	$3,363.43	$0.00	0.00%	$5,421.12	$5,615.97	$194.85	3.59%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$16.99	$18.93
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.42	$0.37
AMP 1 & Amp 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08408	$0.08408
Merchant Function Charge	$/kWh	$0.00272	$0.00272
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,456.05	$2,686.98	$230.93	9.40%	$2,641.05	$2,641.05	$0.00	0.00%	$5,097.10	$5,328.03	$230.93	4.53%
36,000	100.0		$2,495.84	$2,726.76	$230.93	9.25%	$3,301.31	$3,301.31	$0.00	0.00%	$5,797.15	$6,028.08	$230.93	3.98%
43,200	100.0		$2,535.62	$2,766.55	$230.93	9.11%	$3,961.57	$3,961.57	$0.00	0.00%	$6,497.20	$6,728.12	$230.93	3.55%
57,600	100.0		$2,615.19	$2,846.12	$230.93	8.83%	$5,282.10	$5,282.10	$0.00	0.00%	$7,897.29	$8,128.22	$230.93	2.92%
66,240	230.0		$4,610.25	$5,014.07	$403.81	8.76%	$6,074.41	$6,074.41	$0.00	0.00%	$10,684.67	$11,088.48	$403.81	3.78%
82,800	230.0		$4,701.76	$5,105.58	$403.81	8.59%	$7,593.02	$7,593.02	$0.00	0.00%	$12,294.78	$12,698.59	$403.81	3.28%
99,360	230.0		$4,793.27	$5,197.08	$403.81	8.42%	$9,111.62	$9,111.62	$0.00	0.00%	$13,904.89	$14,308.70	$403.81	2.90%
132,480	230.0		$4,976.28	$5,380.10	$403.81	8.11%	$12,148.83	$12,148.83	$0.00	0.00%	$17,125.11	$17,528.92	$403.81	2.36%
86,224	224.9	*	$4,644.44	$5,041.48	$397.05	8.55%	$7,907.01	$7,907.01	$0.00	0.00%	$12,551.45	$12,948.49	$397.05	3.16%
100,800	350.0		$6,598.75	$7,162.15	$563.40	8.54%	$9,243.67	$9,243.67	$0.00	0.00%	$15,842.42	$16,405.83	$563.40	3.56%
126,000	350.0		$6,738.00	$7,301.40	$563.40	8.36%	$11,554.59	$11,554.59	$0.00	0.00%	$18,292.59	$18,855.99	$563.40	3.08%
151,200	350.0		$6,877.25	$7,440.65	$563.40	8.19%	$13,865.51	$13,865.51	$0.00	0.00%	$20,742.76	$21,306.16	$563.40	2.72%
201,600	350.0		$7,155.75	$7,719.15	$563.40	7.87%	$18,487.35	$18,487.35	$0.00	0.00%	$25,643.10	$26,206.50	$563.40	2.20%
144,000	500.0		$9,084.37	$9,847.26	$762.89	8.40%	$13,205.25	$13,205.25	$0.00	0.00%	$22,289.62	$23,052.51	$762.89	3.42%
180,000	500.0		$9,283.30	$10,046.19	$762.89	8.22%	$16,506.56	$16,506.56	$0.00	0.00%	$25,789.86	$26,552.75	$762.89	2.96%
216,000	500.0		$9,482.23	$10,245.11	$762.89	8.05%	$19,807.87	$19,807.87	$0.00	0.00%	$29,290.10	$30,052.99	$762.89	2.60%
288,000	500.0		$9,880.08	$10,642.97	$762.89	7.72%	$26,410.50	$26,410.50	$0.00	0.00%	$36,290.58	$37,053.47	$762.89	2.10%
216,000	750.0		$13,227.07	$14,322.43	$1,095.36	8.28%	$19,807.87	$19,807.87	$0.00	0.00%	$33,034.95	$34,130.31	$1,095.36	3.32%
270,000	750.0		$13,525.46	$14,620.82	$1,095.36	8.10%	$24,759.84	$24,759.84	$0.00	0.00%	$38,285.31	$39,380.67	$1,095.36	2.86%
324,000	750.0		$13,823.86	$14,919.22	$1,095.36	7.92%	$29,711.81	$29,711.81	$0.00	0.00%	$43,535.67	$44,631.03	$1,095.36	2.52%
432,000	750.0		$14,420.64	$15,516.00	$1,095.36	7.60%	$39,615.75	$39,615.75	$0.00	0.00%	$54,036.39	$55,131.75	$1,095.36	2.03%
432,000	1,500.0		$25,655.18	$27,747.96	$2,092.78	8.16%	$39,615.75	$39,615.75	$0.00	0.00%	$65,270.92	$67,363.71	$2,092.78	3.21%
540,000	1,500.0		$26,251.96	$28,344.74	$2,092.78	7.97%	$49,519.68	$49,519.68	$0.00	0.00%	$75,771.64	$77,864.43	$2,092.78	2.76%
648,000	1,500.0		$26,848.74	$28,941.53	$2,092.78	7.79%	$59,423.62	$59,423.62	$0.00	0.00%	$86,272.36	$88,365.15	$2,092.78	2.43%
864,000	1,500.0		$28,042.31	$30,135.09	$2,092.78	7.46%	$79,231.49	$79,231.49	$0.00	0.00%	$107,273.80	$109,366.59	$2,092.78	1.95%
576,000	2,000.0		$33,940.58	$36,698.31	$2,757.73	8.13%	$52,821.00	$52,821.00	$0.00	0.00%	$86,761.57	$89,519.30	$2,757.73	3.18%
720,000	2,000.0		$34,736.29	$37,494.02	$2,757.73	7.94%	$66,026.24	$66,026.24	$0.00	0.00%	$100,762.53	$103,520.26	$2,757.73	2.74%
864,000	2,000.0		$35,532.00	$38,289.73	$2,757.73	7.76%	$79,231.49	$79,231.49	$0.00	0.00%	$114,763.49	$117,521.22	$2,757.73	2.40%
1,152,000	2,000.0		$37,123.42	$39,881.15	$2,757.73	7.43%	$105,641.99	$105,641.99	$0.00	0.00%	$142,765.41	$145,523.14	$2,757.73	1.93%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$775.00	$870.00
Delivery Charge	$/kW	$14.28	$15.62
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.30	$0.26
AMP 1 &AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08431	$0.08431
Merchant Function Charge	$/kWh	$0.00078	$0.00078
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,363.27	$2,593.16	$229.90	9.73%	$2,551.58	$2,551.58	$0.00	0.00%	$4,914.85	$5,144.75	$229.90	4.68%
36,000	100.0		$2,403.05	$2,632.95	$229.90	9.57%	$3,189.48	$3,189.48	$0.00	0.00%	$5,592.53	$5,822.43	$229.90	4.11%
43,200	100.0		$2,442.84	$2,672.73	$229.90	9.41%	$3,827.37	$3,827.37	$0.00	0.00%	$6,270.21	$6,500.11	$229.90	3.67%
57,600	100.0		$2,522.41	$2,752.31	$229.90	9.11%	$5,103.17	$5,103.17	$0.00	0.00%	$7,625.57	$7,855.47	$229.90	3.01%
57,600	200.0		$3,850.24	$4,206.94	$356.70	9.26%	$5,103.17	$5,103.17	$0.00	0.00%	$8,953.41	$9,310.11	$356.70	3.98%
72,000	200.0		$3,929.81	$4,286.52	$356.70	9.08%	$6,378.96	$6,378.96	$0.00	0.00%	$10,308.77	$10,665.47	$356.70	3.46%
86,400	200.0		$4,009.39	$4,366.09	$356.70	8.90%	$7,654.75	$7,654.75	$0.00	0.00%	$11,664.14	$12,020.84	$356.70	3.06%
115,200	200.0		$4,168.53	$4,525.23	$356.70	8.56%	$10,206.33	$10,206.33	$0.00	0.00%	$14,374.86	$14,731.56	$356.70	2.48%
72,000	250.0		$4,593.73	$5,013.84	$420.10	9.15%	$6,378.96	$6,378.96	$0.00	0.00%	$10,972.69	$11,392.79	$420.10	3.83%
90,000	250.0		$4,693.20	$5,113.30	$420.10	8.95%	$7,973.70	$7,973.70	$0.00	0.00%	$12,666.89	$13,087.00	$420.10	3.32%
108,000	250.0		$4,792.66	$5,212.76	$420.10	8.77%	$9,568.44	$9,568.44	$0.00	0.00%	$14,361.10	$14,781.20	$420.10	2.93%
144,000	250.0		$4,991.59	$5,411.69	$420.10	8.42%	$12,757.92	$12,757.92	$0.00	0.00%	$17,749.50	$18,169.61	$420.10	2.37%
135,360	470.0		$7,865.08	$8,564.15	$699.07	8.89%	$11,992.44	$11,992.44	$0.00	0.00%	$19,857.52	$20,556.60	$699.07	3.52%
169,200	470.0		$8,052.07	$8,751.15	$699.07	8.68%	$14,990.55	$14,990.55	$0.00	0.00%	$23,042.63	$23,741.70	$699.07	3.03%
203,040	470.0		$8,239.07	$8,938.14	$699.07	8.48%	$17,988.66	$17,988.66	$0.00	0.00%	$26,227.73	$26,926.80	$699.07	2.67%
270,720	470.0		$8,613.05	$9,312.12	$699.07	8.12%	$23,984.88	$23,984.88	$0.00	0.00%	$32,597.93	$33,297.01	$699.07	2.14%
191,106	447.1	*	$7,868.52	$8,538.50	$669.98	8.51%	$16,931.35	$16,931.35	$0.00	0.00%	$24,799.87	$25,469.85	$669.98	2.70%
216,000	750.0		$12,028.62	$13,082.74	$1,054.12	8.76%	$19,136.87	$19,136.87	$0.00	0.00%	$31,165.49	$32,219.62	$1,054.12	3.38%
270,000	750.0		$12,327.01	$13,381.13	$1,054.12	8.55%	$23,921.09	$23,921.09	$0.00	0.00%	$36,248.10	$37,302.23	$1,054.12	2.91%
324,000	750.0		$12,625.40	$13,679.53	$1,054.12	8.35%	$28,705.31	$28,705.31	$0.00	0.00%	$41,330.71	$42,384.84	$1,054.12	2.55%
432,000	750.0		$13,222.19	$14,276.31	$1,054.12	7.97%	$38,273.75	$38,273.75	$0.00	0.00%	$51,495.93	$52,550.06	$1,054.12	2.05%
432,000	1,500.0		$23,180.95	$25,186.10	$2,005.15	8.65%	$38,273.75	$38,273.75	$0.00	0.00%	$61,454.70	$63,459.85	$2,005.15	3.26%
540,000	1,500.0		$23,777.73	$25,782.89	$2,005.15	8.43%	$47,842.19	$47,842.19	$0.00	0.00%	$71,619.92	$73,625.07	$2,005.15	2.80%
648,000	1,500.0		$24,374.52	$26,379.67	$2,005.15	8.23%	$57,410.62	$57,410.62	$0.00	0.00%	$81,785.14	$83,790.29	$2,005.15	2.45%
864,000	1,500.0		$25,568.08	$27,573.24	$2,005.15	7.84%	$76,547.50	$76,547.50	$0.00	0.00%	$102,115.58	$104,120.73	$2,005.15	1.96%
576,000	2,000.0		$30,615.84	$33,255.01	$2,639.18	8.62%	$51,031.66	$51,031.66	$0.00	0.00%	$81,647.50	$84,286.68	$2,639.18	3.23%
720,000	2,000.0		$31,411.55	$34,050.72	$2,639.18	8.40%	$63,789.58	$63,789.58	$0.00	0.00%	$95,201.13	$97,840.30	$2,639.18	2.77%
864,000	2,000.0		$32,207.26	$34,846.43	$2,639.18	8.19%	$76,547.50	$76,547.50	$0.00	0.00%	$108,754.76	$111,393.93	$2,639.18	2.43%
1,152,000	2,000.0		$33,798.68	$36,437.86	$2,639.18	7.81%	$102,063.33	$102,063.33	$0.00	0.00%	$135,862.01	$138,501.19	$2,639.18	1.94%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$850.00	$950.00
Delivery Charge	$/kW	$12.88	$14.14
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.20
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08125	$0.08125
Merchant Function Charge	$/kWh	$0.00076	$0.00076
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,995.22	$2,202.44	$207.22	10.39%	$2,523.33	$2,523.33	$0.00	0.00%	$4,518.56	$4,725.77	$207.22	4.59%
36,000	100.0		$2,035.01	$2,242.23	$207.22	10.18%	$3,154.16	$3,154.16	$0.00	0.00%	$5,189.17	$5,396.39	$207.22	3.99%
43,200	100.0		$2,074.80	$2,282.01	$207.22	9.99%	$3,785.00	$3,785.00	$0.00	0.00%	$5,859.79	$6,067.01	$207.22	3.54%
57,600	100.0		$2,154.37	$2,361.58	$207.22	9.62%	$5,046.66	$5,046.66	$0.00	0.00%	$7,201.03	$7,408.25	$207.22	2.88%
57,600	200.0		$2,516.22	$2,755.40	$239.18	9.51%	$5,046.66	$5,046.66	$0.00	0.00%	$7,562.89	$7,802.06	$239.18	3.16%
72,000	200.0		$2,595.79	$2,834.97	$239.18	9.21%	$6,308.33	$6,308.33	$0.00	0.00%	$8,904.12	$9,143.30	$239.18	2.69%
86,400	200.0		$2,675.36	$2,914.54	$239.18	8.94%	$7,569.99	$7,569.99	$0.00	0.00%	$10,245.36	$10,484.54	$239.18	2.33%
115,200	200.0		$2,834.51	$3,073.68	$239.18	8.44%	$10,093.33	$10,093.33	$0.00	0.00%	$12,927.83	$13,167.01	$239.18	1.85%
72,000	250.0		$2,776.72	$3,031.88	$255.15	9.19%	$6,308.33	$6,308.33	$0.00	0.00%	$9,085.05	$9,340.21	$255.15	2.81%
90,000	250.0		$2,876.19	$3,131.34	$255.15	8.87%	$7,885.41	$7,885.41	$0.00	0.00%	$10,761.60	$11,016.75	$255.15	2.37%
108,000	250.0		$2,975.65	$3,230.80	$255.15	8.57%	$9,462.49	$9,462.49	$0.00	0.00%	$12,438.14	$12,693.30	$255.15	2.05%
144,000	250.0		$3,174.58	$3,429.73	$255.15	8.04%	$12,616.66	$12,616.66	$0.00	0.00%	$15,791.24	$16,046.39	$255.15	1.62%
144,000	500.0		$4,079.22	$4,414.27	$335.05	8.21%	$12,616.66	$12,616.66	$0.00	0.00%	$16,695.87	$17,030.93	$335.05	2.01%
180,000	500.0		$4,278.14	$4,613.20	$335.05	7.83%	$15,770.82	$15,770.82	$0.00	0.00%	$20,048.97	$20,384.02	$335.05	1.67%
216,000	500.0		$4,477.07	$4,812.12	$335.05	7.48%	$18,924.99	$18,924.99	$0.00	0.00%	$23,402.06	$23,737.11	$335.05	1.43%
288,000	500.0		$4,874.93	$5,209.98	$335.05	6.87%	$25,233.32	$25,233.32	$0.00	0.00%	$30,108.24	$30,443.30	$335.05	1.11%
275,599	670.9	*	$5,424.92	$5,814.60	$389.68	7.18%	$24,146.79	$24,146.79	$0.00	0.00%	$29,571.72	$29,961.40	$389.68	1.32%
218,880	760.0		$5,433.81	$5,851.96	$418.14	7.70%	$19,177.32	$19,177.32	$0.00	0.00%	$24,611.13	$25,029.28	$418.14	1.70%
273,600	760.0		$5,736.18	$6,154.33	$418.14	7.29%	$23,971.65	$23,971.65	$0.00	0.00%	$29,707.83	$30,125.98	$418.14	1.41%
328,320	760.0		$6,038.55	$6,456.70	$418.14	6.92%	$28,765.98	$28,765.98	$0.00	0.00%	$34,804.53	$35,222.68	$418.14	1.20%
437,760	760.0		$6,643.29	$7,061.44	$418.14	6.29%	$38,354.64	$38,354.64	$0.00	0.00%	$44,997.93	$45,416.08	$418.14	0.93%
432,000	1,500.0		$9,289.20	$9,943.84	$654.64	7.05%	$37,849.97	$37,849.97	$0.00	0.00%	$47,139.17	$47,793.81	$654.64	1.39%
540,000	1,500.0		$9,885.98	$10,540.62	$654.64	6.62%	$47,312.47	$47,312.47	$0.00	0.00%	$57,198.45	$57,853.09	$654.64	1.14%
648,000	1,500.0		$10,482.76	$11,137.40	$654.64	6.24%	$56,774.96	$56,774.96	$0.00	0.00%	$67,257.72	$67,912.36	$654.64	0.97%
864,000	1,500.0		$11,676.33	$12,330.97	$654.64	5.61%	$75,699.95	$75,699.95	$0.00	0.00%	$87,376.28	$88,030.92	$654.64	0.75%
576,000	2,000.0		$11,894.19	$12,708.62	$814.43	6.85%	$50,466.63	$50,466.63	$0.00	0.00%	$62,360.82	$63,175.25	$814.43	1.31%
720,000	2,000.0		$12,689.90	$13,504.33	$814.43	6.42%	$63,083.29	$63,083.29	$0.00	0.00%	$75,773.19	$76,587.62	$814.43	1.07%
864,000	2,000.0		$13,485.61	$14,300.04	$814.43	6.04%	$75,699.95	$75,699.95	$0.00	0.00%	$89,185.56	$89,999.99	$814.43	0.91%
1,152,000	2,000.0		$15,077.03	$15,891.46	$814.43	5.40%	$100,933.27	$100,933.27	$0.00	0.00%	$116,010.30	$116,824.73	$814.43	0.70%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08029	$0.08029
Merchant Function Charge	$/kWh	$0.00075	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$1,995.22	$2,202.44	$207.22	10.39%	$2,470.53	$2,470.53	$0.00	0.00%	$4,465.76	$4,672.97	$207.22	4.64%
36,000	100.0		$2,035.01	$2,242.23	$207.22	10.18%	$3,088.16	$3,088.16	$0.00	0.00%	$5,123.17	$5,330.39	$207.22	4.04%
43,200	100.0		$2,074.80	$2,282.01	$207.22	9.99%	$3,705.80	$3,705.80	$0.00	0.00%	$5,780.59	$5,987.81	$207.22	3.58%
57,600	100.0		$2,154.37	$2,361.58	$207.22	9.62%	$4,941.06	$4,941.06	$0.00	0.00%	$7,095.43	$7,302.64	$207.22	2.92%
57,600	200.0		$2,516.22	$2,755.40	$239.18	9.51%	$4,941.06	$4,941.06	$0.00	0.00%	$7,457.28	$7,696.46	$239.18	3.21%
72,000	200.0		$2,595.79	$2,834.97	$239.18	9.21%	$6,176.33	$6,176.33	$0.00	0.00%	$8,772.12	$9,011.30	$239.18	2.73%
86,400	200.0		$2,675.36	$2,914.54	$239.18	8.94%	$7,411.59	$7,411.59	$0.00	0.00%	$10,086.96	$10,326.13	$239.18	2.37%
115,200	200.0		$2,834.51	$3,073.68	$239.18	8.44%	$9,882.12	$9,882.12	$0.00	0.00%	$12,716.63	$12,955.80	$239.18	1.88%
72,000	250.0		$2,776.72	$3,031.88	$255.15	9.19%	$6,176.33	$6,176.33	$0.00	0.00%	$8,953.05	$9,208.20	$255.15	2.85%
90,000	250.0		$2,876.19	$3,131.34	$255.15	8.87%	$7,720.41	$7,720.41	$0.00	0.00%	$10,596.59	$10,851.75	$255.15	2.41%
108,000	250.0		$2,975.65	$3,230.80	$255.15	8.57%	$9,264.49	$9,264.49	$0.00	0.00%	$12,240.14	$12,495.29	$255.15	2.08%
144,000	250.0		$3,174.58	$3,429.73	$255.15	8.04%	$12,352.65	$12,352.65	$0.00	0.00%	$15,527.23	$15,782.38	$255.15	1.64%
144,000	500.0		$4,079.22	$4,414.27	$335.05	8.21%	$12,352.65	$12,352.65	$0.00	0.00%	$16,431.87	$16,766.92	$335.05	2.04%
180,000	500.0		$4,278.14	$4,613.20	$335.05	7.83%	$15,440.82	$15,440.82	$0.00	0.00%	$19,718.96	$20,054.01	$335.05	1.70%
216,000	500.0		$4,477.07	$4,812.12	$335.05	7.48%	$18,528.98	$18,528.98	$0.00	0.00%	$23,006.05	$23,341.10	$335.05	1.46%
288,000	500.0		$4,874.93	$5,209.98	$335.05	6.87%	$24,705.31	$24,705.31	$0.00	0.00%	$29,580.23	$29,915.28	$335.05	1.13%
365,212	801.0	*	$6,390.70	$6,821.94	$431.24	6.75%	$31,328.73	$31,328.73	$0.00	0.00%	$37,719.43	$38,150.67	$431.24	1.14%
273,600	950.0		$6,423.71	$6,902.57	$478.87	7.45%	$23,470.04	$23,470.04	$0.00	0.00%	$29,893.75	$30,372.61	$478.87	1.60%
342,000	950.0		$6,801.67	$7,280.54	$478.87	7.04%	$29,337.55	$29,337.55	$0.00	0.00%	$36,139.22	$36,618.09	$478.87	1.33%
410,400	950.0		$7,179.63	$7,658.50	$478.87	6.67%	$35,205.06	$35,205.06	$0.00	0.00%	$42,384.69	$42,863.56	$478.87	1.13%
547,200	950.0		$7,935.56	$8,414.42	$478.87	6.03%	$46,940.08	$46,940.08	$0.00	0.00%	$54,875.64	$55,354.50	$478.87	0.87%
432,000	1,500.0		$9,289.20	$9,943.84	$654.64	7.05%	$37,057.96	$37,057.96	$0.00	0.00%	$46,347.15	$47,001.79	$654.64	1.41%
540,000	1,500.0		$9,885.98	$10,540.62	$654.64	6.62%	$46,322.45	$46,322.45	$0.00	0.00%	$56,208.43	$56,863.07	$654.64	1.16%
648,000	1,500.0		$10,482.76	$11,137.40	$654.64	6.24%	$55,586.94	$55,586.94	$0.00	0.00%	$66,069.70	$66,724.34	$654.64	0.99%
864,000	1,500.0		$11,676.33	$12,330.97	$654.64	5.61%	$74,115.92	$74,115.92	$0.00	0.00%	$85,792.25	$86,446.89	$654.64	0.76%
576,000	2,000.0		$11,894.19	$12,708.62	$814.43	6.85%	$49,410.61	$49,410.61	$0.00	0.00%	$61,304.80	$62,119.23	$814.43	1.33%
720,000	2,000.0		$12,689.90	$13,504.33	$814.43	6.42%	$61,763.26	$61,763.26	$0.00	0.00%	$74,453.16	$75,267.59	$814.43	1.09%
864,000	2,000.0		$13,485.61	$14,300.04	$814.43	6.04%	$74,115.92	$74,115.92	$0.00	0.00%	$87,601.52	$88,415.96	$814.43	0.93%
1,152,000	2,000.0		$15,077.03	$15,891.46	$814.43	5.40%	$98,821.22	$98,821.22	$0.00	0.00%	$113,898.25	$114,712.69	$814.43	0.72%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,430.00	$1,600.00
Delivery Charge	$/kW	$4.07	$4.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.12	-$0.10
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07849	$0.07849
Merchant Function Charge	$/kWh	$0.00074	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$34,354.63	$37,858.75	$3,504.12	10.20%	$50,109.08	$50,109.08	$0.00	0.00%	$84,463.71	$87,967.84	$3,504.12	4.15%
547,200	50%	1,900.0		$34,354.63	$37,858.75	$3,504.12	10.20%	$48,478.01	$48,478.01	$0.00	0.00%	$82,832.64	$86,336.76	$3,504.12	4.23%
547,200	40%	1,900.0		$34,354.63	$37,858.75	$3,504.12	10.20%	$46,846.94	$46,846.94	$0.00	0.00%	$81,201.57	$84,705.69	$3,504.12	4.32%
820,800	60%	1,900.0		$35,866.48	$39,370.61	$3,504.12	9.77%	$75,163.62	$75,163.62	$0.00	0.00%	$111,030.11	$114,534.23	$3,504.12	3.16%
820,800	50%	1,900.0		$35,866.48	$39,370.61	$3,504.12	9.77%	$72,717.01	$72,717.01	$0.00	0.00%	$108,583.50	$112,087.62	$3,504.12	3.23%
820,800	40%	1,900.0		$35,866.48	$39,370.61	$3,504.12	9.77%	$70,270.40	$70,270.40	$0.00	0.00%	$106,136.89	$109,641.01	$3,504.12	3.30%
1,094,400	60%	1,900.0		$37,378.33	$40,882.46	$3,504.12	9.37%	$100,218.16	$100,218.16	$0.00	0.00%	$137,596.50	$141,100.62	$3,504.12	2.55%
1,094,400	50%	1,900.0		$37,378.33	$40,882.46	$3,504.12	9.37%	$96,956.02	$96,956.02	$0.00	0.00%	$134,334.35	$137,838.48	$3,504.12	2.61%
1,094,400	40%	1,900.0		$37,378.33	$40,882.46	$3,504.12	9.37%	$93,693.87	$93,693.87	$0.00	0.00%	$131,072.21	$134,576.33	$3,504.12	2.67%
979,290	50%	1,976.1	*	$37,851.60	$41,470.26	$3,618.67	9.56%	$86,758.09	$86,758.09	$0.00	0.00%	$124,609.69	$128,228.36	$3,618.67	2.90%
633,600	60%	2,200.0		$39,205.25	$43,160.92	$3,955.67	10.09%	$58,021.04	$58,021.04	$0.00	0.00%	$97,226.30	$101,181.97	$3,955.67	4.07%
633,600	50%	2,200.0		$39,205.25	$43,160.92	$3,955.67	10.09%	$56,132.43	$56,132.43	$0.00	0.00%	$95,337.68	$99,293.35	$3,955.67	4.15%
633,600	40%	2,200.0		$39,205.25	$43,160.92	$3,955.67	10.09%	$54,243.82	$54,243.82	$0.00	0.00%	$93,449.07	$97,404.74	$3,955.67	4.23%
950,400	60%	2,200.0		$40,955.82	$44,911.49	$3,955.67	9.66%	$87,031.56	$87,031.56	$0.00	0.00%	$127,987.38	$131,943.05	$3,955.67	3.09%
950,400	50%	2,200.0		$40,955.82	$44,911.49	$3,955.67	9.66%	$84,198.65	$84,198.65	$0.00	0.00%	$125,154.47	$129,110.14	$3,955.67	3.16%
950,400	40%	2,200.0		$40,955.82	$44,911.49	$3,955.67	9.66%	$81,365.73	$81,365.73	$0.00	0.00%	$122,321.55	$126,277.22	$3,955.67	3.23%
1,267,200	60%	2,200.0		$42,706.38	$46,662.05	$3,955.67	9.26%	$116,042.08	$116,042.08	$0.00	0.00%	$158,748.47	$162,704.14	$3,955.67	2.49%
1,267,200	50%	2,200.0		$42,706.38	$46,662.05	$3,955.67	9.26%	$112,264.86	$112,264.86	$0.00	0.00%	$154,971.25	$158,926.92	$3,955.67	2.55%
1,267,200	40%	2,200.0		$42,706.38	$46,662.05	$3,955.67	9.26%	$108,487.64	$108,487.64	$0.00	0.00%	$151,194.02	$155,149.69	$3,955.67	2.62%
1,008,000	60%	3,500.0		$60,224.62	$66,136.99	$5,912.37	9.82%	$92,306.20	$92,306.20	$0.00	0.00%	$152,530.82	$158,443.19	$5,912.37	3.88%
1,008,000	50%	3,500.0		$60,224.62	$66,136.99	$5,912.37	9.82%	$89,301.60	$89,301.60	$0.00	0.00%	$149,526.21	$155,438.58	$5,912.37	3.95%
1,008,000	40%	3,500.0		$60,224.62	$66,136.99	$5,912.37	9.82%	$86,296.99	$86,296.99	$0.00	0.00%	$146,521.61	$152,433.98	$5,912.37	4.04%
2,016,000	60%	3,500.0		$65,794.60	$71,706.97	$5,912.37	8.99%	$184,612.41	$184,612.41	$0.00	0.00%	$250,407.01	$256,319.38	$5,912.37	2.36%
2,016,000	50%	3,500.0		$65,794.60	$71,706.97	$5,912.37	8.99%	$178,603.19	$178,603.19	$0.00	0.00%	$244,397.79	$250,310.16	$5,912.37	2.42%
2,016,000	40%	3,500.0		$65,794.60	$71,706.97	$5,912.37	8.99%	$172,593.97	$172,593.97	$0.00	0.00%	$238,388.57	$244,300.94	$5,912.37	2.48%
1,152,000	60%	4,000.0		$68,308.99	$74,973.94	$6,664.95	9.76%	$105,492.80	$105,492.80	$0.00	0.00%	$173,801.79	$180,466.74	$6,664.95	3.83%
1,152,000	50%	4,000.0		$68,308.99	$74,973.94	$6,664.95	9.76%	$102,058.97	$102,058.97	$0.00	0.00%	$170,367.96	$177,032.90	$6,664.95	3.91%
1,152,000	40%	4,000.0		$68,308.99	$74,973.94	$6,664.95	9.76%	$98,625.13	$98,625.13	$0.00	0.00%	$166,934.12	$173,599.07	$6,664.95	3.99%
2,304,000	60%	4,000.0		$74,674.68	$81,339.63	$6,664.95	8.93%	$210,985.61	$210,985.61	$0.00	0.00%	$285,660.29	$292,325.24	$6,664.95	2.33%
2,304,000	50%	4,000.0		$74,674.68	$81,339.63	$6,664.95	8.93%	$204,117.93	$204,117.93	$0.00	0.00%	$278,792.61	$285,457.56	$6,664.95	2.39%
2,304,000	40%	4,000.0		$74,674.68	$81,339.63	$6,664.95	8.93%	$197,250.26	$197,250.26	$0.00	0.00%	$271,924.94	$278,589.88	$6,664.95	2.45%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.09601	$0.09601
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06650	$0.06650
Merchant Function Charge	$/kWh	$0.00075	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

			Delivery					Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	$38,926.39	$42,647.55	$3,721.17	9.56%	*	$86,275.47	$86,275.47	$0.00	0.00%	$125,201.85	$128,923.02	$3,721.17	2.97%
777,600	60%	2,700.0	$47,289.62	$51,997.87	$4,708.25	9.96%		$69,767.92	$69,767.92	$0.00	0.00%	$117,057.54	$121,765.79	$4,708.25	4.02%
777,600	50%	2,700.0	$47,289.62	$51,997.87	$4,708.25	9.96%		$67,483.05	$67,483.05	$0.00	0.00%	$114,772.68	$119,480.92	$4,708.25	4.10%
777,600	40%	2,700.0	$47,289.62	$51,997.87	$4,708.25	9.96%		$65,198.19	$65,198.19	$0.00	0.00%	$112,487.81	$117,196.06	$4,708.25	4.19%
1,166,400	60%	2,700.0	$49,438.05	$54,146.29	$4,708.25	9.52%		$104,651.87	$104,651.87	$0.00	0.00%	$154,089.92	$158,798.17	$4,708.25	3.06%
1,166,400	50%	2,700.0	$49,438.05	$54,146.29	$4,708.25	9.52%		$101,224.58	$101,224.58	$0.00	0.00%	$150,662.62	$155,370.87	$4,708.25	3.13%
1,166,400	40%	2,700.0	$49,438.05	$54,146.29	$4,708.25	9.52%		$97,797.28	$97,797.28	$0.00	0.00%	$147,235.33	$151,943.58	$4,708.25	3.20%
1,555,200	60%	2,700.0	$51,586.47	$56,294.71	$4,708.25	9.13%		$139,535.83	$139,535.83	$0.00	0.00%	$191,122.30	$195,830.54	$4,708.25	2.46%
1,555,200	50%	2,700.0	$51,586.47	$56,294.71	$4,708.25	9.13%		$134,966.11	$134,966.11	$0.00	0.00%	$186,552.57	$191,260.82	$4,708.25	2.52%
1,555,200	40%	2,700.0	$51,586.47	$56,294.71	$4,708.25	9.13%		$130,396.38	$130,396.38	$0.00	0.00%	$181,982.85	$186,691.09	$4,708.25	2.59%
1,008,000	60%	3,500.0	$60,224.62	$66,136.99	$5,912.37	9.82%		$90,439.89	$90,439.89	$0.00	0.00%	$150,664.51	$156,576.88	$5,912.37	3.92%
1,008,000	50%	3,500.0	$60,224.62	$66,136.99	$5,912.37	9.82%		$87,478.03	$87,478.03	$0.00	0.00%	$147,702.65	$153,615.02	$5,912.37	4.00%
1,008,000	40%	3,500.0	$60,224.62	$66,136.99	$5,912.37	9.82%		$84,516.17	$84,516.17	$0.00	0.00%	$144,740.79	$150,653.16	$5,912.37	4.08%
1,512,000	60%	3,500.0	$63,009.61	$68,921.98	$5,912.37	9.38%		$135,659.84	$135,659.84	$0.00	0.00%	$198,669.44	$204,581.81	$5,912.37	2.98%
1,512,000	50%	3,500.0	$63,009.61	$68,921.98	$5,912.37	9.38%		$131,217.05	$131,217.05	$0.00	0.00%	$194,226.65	$200,139.03	$5,912.37	3.04%
1,512,000	40%	3,500.0	$63,009.61	$68,921.98	$5,912.37	9.38%		$126,774.26	$126,774.26	$0.00	0.00%	$189,783.87	$195,696.24	$5,912.37	3.12%
2,016,000	60%	3,500.0	$65,794.60	$71,706.97	$5,912.37	8.99%		$180,879.78	$180,879.78	$0.00	0.00%	$246,674.38	$252,586.75	$5,912.37	2.40%
2,016,000	50%	3,500.0	$65,794.60	$71,706.97	$5,912.37	8.99%		$174,956.06	$174,956.06	$0.00	0.00%	$240,750.66	$246,663.03	$5,912.37	2.46%
2,016,000	40%	3,500.0	$65,794.60	$71,706.97	$5,912.37	8.99%		$169,032.34	$169,032.34	$0.00	0.00%	$234,826.94	$240,739.31	$5,912.37	2.52%
1,152,000	60%	4,000.0	$68,308.99	$74,973.94	$6,664.95	9.76%		$103,359.87	$103,359.87	$0.00	0.00%	$171,668.86	$178,333.81	$6,664.95	3.88%
1,152,000	50%	4,000.0	$68,308.99	$74,973.94	$6,664.95	9.76%		$99,974.89	$99,974.89	$0.00	0.00%	$168,283.88	$174,948.83	$6,664.95	3.96%
1,152,000	40%	4,000.0	$68,308.99	$74,973.94	$6,664.95	9.76%		$96,589.91	$96,589.91	$0.00	0.00%	$164,898.90	$171,563.85	$6,664.95	4.04%
1,728,000	60%	4,000.0	$71,491.84	$78,156.78	$6,664.95	9.32%		$155,039.81	$155,039.81	$0.00	0.00%	$226,531.65	$233,196.60	$6,664.95	2.94%
1,728,000	50%	4,000.0	$71,491.84	$78,156.78	$6,664.95	9.32%		$149,962.34	$149,962.34	$0.00	0.00%	$221,454.17	$228,119.12	$6,664.95	3.01%
1,728,000	40%	4,000.0	$71,491.84	$78,156.78	$6,664.95	9.32%		$144,884.87	$144,884.87	$0.00	0.00%	$216,376.70	$223,041.65	$6,664.95	3.08%
2,304,000	60%	4,000.0	$74,674.68	$81,339.63	$6,664.95	8.93%		$206,719.75	$206,719.75	$0.00	0.00%	$281,394.43	$288,059.38	$6,664.95	2.37%
2,304,000	50%	4,000.0	$74,674.68	$81,339.63	$6,664.95	8.93%		$199,949.79	$199,949.79	$0.00	0.00%	$274,624.47	$281,289.41	$6,664.95	2.43%
2,304,000	40%	4,000.0	$74,674.68	$81,339.63	$6,664.95	8.93%		$193,179.82	$193,179.82	$0.00	0.00%	$267,854.50	$274,519.45	$6,664.95	2.49%
3,888,000	60%	13,500.0	$221,912.04	$242,875.96	$20,963.92	9.45%		$348,839.58	$348,839.58	$0.00	0.00%	$570,751.62	$591,715.54	$20,963.92	3.67%
3,888,000	50%	13,500.0	$221,912.04	$242,875.96	$20,963.92	9.45%		$337,415.26	$337,415.26	$0.00	0.00%	$559,327.30	$580,291.22	$20,963.92	3.75%
3,888,000	40%	13,500.0	$221,912.04	$242,875.96	$20,963.92	9.45%		$325,990.95	$325,990.95	$0.00	0.00%	$547,902.99	$568,866.91	$20,963.92	3.83%

* Average monthly usage for clas

* Average monthly usage for clas

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$3,525.00	$4,150.00
Delivery Charge	$/kW	$14.07	$15.58
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Managemen	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resource	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.27	$0.23
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracke	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.09402	$0.09402
Energy Charge Off-peak (includes capacity	$/kWh	$0.06493	$0.06493
Merchant Function Charge	$/kWh	$0.00074	$0.00074
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$19,700.21	$21,658.97	$1,958.76	9.94%	$63,830.12	$63,830.12	$0.00	0.00%	$83,530.33	$85,489.09	$1,958.76	2.34%
720,000	50%	2,500.0		$19,700.21	$21,658.97	$1,958.76	9.94%	$61,732.28	$61,732.28	$0.00	0.00%	$81,432.49	$83,391.25	$1,958.76	2.41%
720,000	40%	2,500.0		$19,700.21	$21,658.97	$1,958.76	9.94%	$59,634.44	$59,634.44	$0.00	0.00%	$79,334.64	$81,293.41	$1,958.76	2.47%
1,080,000	60%	2,500.0		$21,689.48	$23,648.25	$1,958.76	9.03%	$95,745.18	$95,745.18	$0.00	0.00%	$117,434.67	$119,393.43	$1,958.76	1.67%
1,080,000	50%	2,500.0		$21,689.48	$23,648.25	$1,958.76	9.03%	$92,598.42	$92,598.42	$0.00	0.00%	$114,287.90	$116,246.67	$1,958.76	1.71%
1,080,000	40%	2,500.0		$21,689.48	$23,648.25	$1,958.76	9.03%	$89,451.66	$89,451.66	$0.00	0.00%	$111,141.14	$113,099.90	$1,958.76	1.76%
1,440,000	60%	2,500.0		$23,678.76	$25,637.53	$1,958.76	8.27%	$127,660.24	$127,660.24	$0.00	0.00%	$151,339.01	$153,297.77	$1,958.76	1.29%
1,440,000	50%	2,500.0		$23,678.76	$25,637.53	$1,958.76	8.27%	$123,464.56	$123,464.56	$0.00	0.00%	$147,143.32	$149,102.09	$1,958.76	1.33%
1,440,000	40%	2,500.0		$23,678.76	$25,637.53	$1,958.76	8.27%	$119,268.88	$119,268.88	$0.00	0.00%	$142,947.64	$144,906.40	$1,958.76	1.37%
1,678,468	50%	3,248.5	*	$28,360.87	$30,674.60	$2,313.72	8.16%	$143,910.63	$143,910.63	$0.00	0.00%	$172,271.51	$174,585.23	$2,313.72	1.34%
1,094,400	60%	3,800.0		$27,612.35	$30,187.61	$2,575.26	9.33%	$97,021.79	$97,021.79	$0.00	0.00%	$124,634.14	$127,209.40	$2,575.26	2.07%
1,094,400	50%	3,800.0		$27,612.35	$30,187.61	$2,575.26	9.33%	$93,833.07	$93,833.07	$0.00	0.00%	$121,445.42	$124,020.68	$2,575.26	2.12%
1,094,400	40%	3,800.0		$27,612.35	$30,187.61	$2,575.26	9.33%	$90,644.35	$90,644.35	$0.00	0.00%	$118,256.70	$120,831.96	$2,575.26	2.18%
2,188,800	60%	3,800.0		$33,659.76	$36,235.02	$2,575.26	7.65%	$194,043.57	$194,043.57	$0.00	0.00%	$227,703.33	$230,278.59	$2,575.26	1.13%
2,188,800	50%	3,800.0		$33,659.76	$36,235.02	$2,575.26	7.65%	$187,666.13	$187,666.13	$0.00	0.00%	$221,325.89	$223,901.15	$2,575.26	1.16%
2,188,800	40%	3,800.0		$33,659.76	$36,235.02	$2,575.26	7.65%	$181,288.69	$181,288.69	$0.00	0.00%	$214,948.45	$217,523.71	$2,575.26	1.20%
1,152,000	60%	4,000.0		$28,829.61	$31,499.71	$2,670.10	9.26%	$102,128.20	$102,128.20	$0.00	0.00%	$130,957.80	$133,627.91	$2,670.10	2.04%
1,152,000	50%	4,000.0		$28,829.61	$31,499.71	$2,670.10	9.26%	$98,771.65	$98,771.65	$0.00	0.00%	$127,601.26	$130,271.36	$2,670.10	2.09%
1,152,000	40%	4,000.0		$28,829.61	$31,499.71	$2,670.10	9.26%	$95,415.10	$95,415.10	$0.00	0.00%	$124,244.71	$126,914.81	$2,670.10	2.15%
2,304,000	60%	4,000.0		$35,195.30	$37,865.40	$2,670.10	7.59%	$204,256.39	$204,256.39	$0.00	0.00%	$239,451.69	$242,121.79	$2,670.10	1.12%
2,304,000	50%	4,000.0		$35,195.30	$37,865.40	$2,670.10	7.59%	$197,543.30	$197,543.30	$0.00	0.00%	$232,738.59	$235,408.70	$2,670.10	1.15%
2,304,000	40%	4,000.0		$35,195.30	$37,865.40	$2,670.10	7.59%	$190,830.20	$190,830.20	$0.00	0.00%	$226,025.50	$228,695.60	$2,670.10	1.18%
3,888,000	60%	13,500.0		$86,649.15	$93,824.41	$7,175.26	8.28%	$344,682.66	$344,682.66	$0.00	0.00%	$431,331.81	$438,507.07	$7,175.26	1.66%
3,888,000	50%	13,500.0		$86,649.15	$93,824.41	$7,175.26	8.28%	$333,354.31	$333,354.31	$0.00	0.00%	$420,003.47	$427,178.72	$7,175.26	1.71%
3,888,000	40%	13,500.0		$86,649.15	$93,824.41	$7,175.26	8.28%	$322,025.96	$322,025.96	$0.00	0.00%	$408,675.12	$415,850.38	$7,175.26	1.76%
5,832,000	60%	13,500.0		$97,391.26	$104,566.52	$7,175.26	7.37%	$517,023.99	$517,023.99	$0.00	0.00%	$614,415.25	$621,590.51	$7,175.26	1.17%
5,832,000	50%	13,500.0		$97,391.26	$104,566.52	$7,175.26	7.37%	$500,031.47	$500,031.47	$0.00	0.00%	$597,422.73	$604,597.98	$7,175.26	1.20%
5,832,000	40%	13,500.0		$97,391.26	$104,566.52	$7,175.26	7.37%	$483,038.95	$483,038.95	$0.00	0.00%	$580,430.20	$587,605.46	$7,175.26	1.24%
7,776,000	60%	13,500.0		$108,133.36	$115,308.62	$7,175.26	6.64%	$689,365.32	$689,365.32	$0.00	0.00%	$797,498.68	$804,673.94	$7,175.26	0.90%
7,776,000	50%	13,500.0		$108,133.36	$115,308.62	$7,175.26	6.64%	$666,708.62	$666,708.62	$0.00	0.00%	$774,841.98	$782,017.24	$7,175.26	0.93%
7,776,000	40%	13,500.0		$108,133.36	$115,308.62	$7,175.26	6.64%	$644,051.93	$644,051.93	$0.00	0.00%	$752,185.29	$759,360.55	$7,175.26	0.95%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,350.00	$5,100.00
Delivery Charge	$/kW	$4.97	$5.42
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.13	-$0.11
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.09287	$0.09287
Energy Charge Off-peak (includes capacity	$/kWh	$0.06403	$0.06403
Merchant Function Charge	$/kWh	$0.00073	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 1 Charges (Proposed) vs Rate Year 2 Including RY1 Compression (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$23,437.32	$26,401.24	$2,963.92	12.65%	$60,249.38	$60,249.38	$0.00	0.00%	$83,686.70	$86,650.62	$2,963.92	3.54%
720,000	50%	2,500.0		$23,437.32	$26,401.24	$2,963.92	12.65%	$58,525.19	$58,525.19	$0.00	0.00%	$81,962.51	$84,926.43	$2,963.92	3.62%
720,000	40%	2,500.0		$23,437.32	$26,401.24	$2,963.92	12.65%	$56,801.00	$56,801.00	$0.00	0.00%	$80,238.32	$83,202.24	$2,963.92	3.69%
1,080,000	60%	2,500.0		$25,426.60	$28,390.52	$2,963.92	11.66%	$90,374.07	$90,374.07	$0.00	0.00%	$115,800.67	$118,764.59	$2,963.92	2.56%
1,080,000	50%	2,500.0		$25,426.60	$28,390.52	$2,963.92	11.66%	$87,787.79	$87,787.79	$0.00	0.00%	$113,214.38	$116,178.30	$2,963.92	2.62%
1,080,000	40%	2,500.0		$25,426.60	$28,390.52	$2,963.92	11.66%	$85,201.50	$85,201.50	$0.00	0.00%	$110,628.10	$113,592.02	$2,963.92	2.68%
1,440,000	60%	2,500.0		$27,415.88	$30,379.79	$2,963.92	10.81%	$120,498.76	$120,498.76	$0.00	0.00%	$147,914.64	$150,878.55	$2,963.92	2.00%
1,440,000	50%	2,500.0		$27,415.88	$30,379.79	$2,963.92	10.81%	$117,050.38	$117,050.38	$0.00	0.00%	$144,466.26	$147,430.18	$2,963.92	2.05%
1,440,000	40%	2,500.0		$27,415.88	$30,379.79	$2,963.92	10.81%	$113,602.01	$113,602.01	$0.00	0.00%	$141,017.88	$143,981.80	$2,963.92	2.10%
1,152,000	60%	4,000.0		$32,056.41	$35,839.92	$3,783.51	11.80%	$96,399.01	$96,399.01	$0.00	0.00%	$128,455.42	$132,238.93	$3,783.51	2.95%
1,152,000	50%	4,000.0		$32,056.41	$35,839.92	$3,783.51	11.80%	$93,640.31	$93,640.31	$0.00	0.00%	$125,696.72	$129,480.22	$3,783.51	3.01%
1,152,000	40%	4,000.0		$32,056.41	$35,839.92	$3,783.51	11.80%	$90,881.60	$90,881.60	$0.00	0.00%	$122,938.02	$126,721.52	$3,783.51	3.08%
1,728,000	60%	4,000.0		$35,239.26	$39,022.76	$3,783.51	10.74%	$144,598.51	$144,598.51	$0.00	0.00%	$179,837.77	$183,621.27	$3,783.51	2.10%
1,728,000	50%	4,000.0		$35,239.26	$39,022.76	$3,783.51	10.74%	$140,460.46	$140,460.46	$0.00	0.00%	$175,699.72	$179,483.22	$3,783.51	2.15%
1,728,000	40%	4,000.0		$35,239.26	$39,022.76	$3,783.51	10.74%	$136,322.41	$136,322.41	$0.00	0.00%	$171,561.66	$175,345.17	$3,783.51	2.21%
2,304,000	60%	4,000.0		$38,422.10	$42,205.61	$3,783.51	9.85%	$192,798.02	$192,798.02	$0.00	0.00%	$231,220.12	$235,003.62	$3,783.51	1.64%
2,304,000	50%	4,000.0		$38,422.10	$42,205.61	$3,783.51	9.85%	$187,280.61	$187,280.61	$0.00	0.00%	$225,702.72	$229,486.22	$3,783.51	1.68%
2,304,000	40%	4,000.0		$38,422.10	$42,205.61	$3,783.51	9.85%	$181,763.21	$181,763.21	$0.00	0.00%	$220,185.31	$223,968.82	$3,783.51	1.72%
4,218,540	50%	7,799.3	*	$64,786.14	$70,645.55	$5,859.41	9.04%	$342,903.97	$342,903.97	$0.00	0.00%	$407,690.11	$413,549.52	$5,859.41	1.44%
2,620,800	60%	9,100.0		$61,361.33	$67,931.43	$6,570.10	10.71%	$219,307.74	$219,307.74	$0.00	0.00%	$280,669.07	$287,239.17	$6,570.10	2.34%
2,620,800	50%	9,100.0		$61,361.33	$67,931.43	$6,570.10	10.71%	$213,031.70	$213,031.70	$0.00	0.00%	$274,393.02	$280,963.13	$6,570.10	2.39%
2,620,800	40%	9,100.0		$61,361.33	$67,931.43	$6,570.10	10.71%	$206,755.65	$206,755.65	$0.00	0.00%	$268,116.98	$274,687.08	$6,570.10	2.45%
3,931,200	60%	9,100.0		$68,602.30	$75,172.40	$6,570.10	9.58%	$328,961.61	$328,961.61	$0.00	0.00%	$397,563.92	$404,134.02	$6,570.10	1.65%
3,931,200	50%	9,100.0		$68,602.30	$75,172.40	$6,570.10	9.58%	$319,547.54	$319,547.54	$0.00	0.00%	$388,149.85	$394,719.95	$6,570.10	1.69%
3,931,200	40%	9,100.0		$68,602.30	$75,172.40	$6,570.10	9.58%	$310,133.47	$310,133.47	$0.00	0.00%	$378,735.78	$385,305.88	$6,570.10	1.73%
5,832,000	60%	13,500.0		$97,386.10	$106,360.33	$8,974.23	9.22%	$488,019.98	$488,019.98	$0.00	0.00%	$585,406.08	$594,380.31	$8,974.23	1.53%
5,832,000	50%	13,500.0		$97,386.10	$106,360.33	$8,974.23	9.22%	$474,054.05	$474,054.05	$0.00	0.00%	$571,440.15	$580,414.38	$8,974.23	1.57%
5,832,000	40%	13,500.0		$97,386.10	$106,360.33	$8,974.23	9.22%	$460,088.12	$460,088.12	$0.00	0.00%	$557,474.23	$566,448.45	$8,974.23	1.61%
7,776,000	60%	13,500.0		$108,128.21	$117,102.43	$8,974.23	8.30%	$650,693.30	$650,693.30	$0.00	0.00%	$758,821.51	$767,795.74	$8,974.23	1.18%
7,776,000	50%	13,500.0		$108,128.21	$117,102.43	$8,974.23	8.30%	$632,072.07	$632,072.07	$0.00	0.00%	$740,200.27	$749,174.50	$8,974.23	1.21%
7,776,000	40%	13,500.0		$108,128.21	$117,102.43	$8,974.23	8.30%	$613,450.83	$613,450.83	$0.00	0.00%	$721,579.04	$730,553.26	$8,974.23	1.24%

* Average monthly usage for clas

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$8,800.00	$10,350.00
Delivery Charge	$/kW	$4.36	$4.89
Transmission Revenue Adjustmen	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00465	$0.00465
Legacy Transition Charge	$/kWh	$0.00022	$0.00022
IEDR Phase 2	$/kWh	$0.00008	$0.00008
Dynamic Load Managemen	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.09
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracke	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00041	$0.00041
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity	$/kWh	$0.08593	$0.08593
Energy Charge Off-peak (includes capacity	$/kWh	$0.06222	$0.06222
Merchant Function Charge	$/kWh	$0.00070	$0.00070
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)
SUMMARY - West Region (Load Zones 1A and 29B)
Rate Year 3 (April 1, 2027 - March 31, 2028)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				$94.09	$98.43	$4.34	4.61%	$50.34	$50.34	$0.00	0.00%	$144.43	$148.77	$4.34	3.00%
SC1C	4,767				$301.45	$321.50	$20.05	6.65%	$384.17	$384.17	$0.00	0.00%	$685.62	$705.67	$20.05	2.92%
SC2ND	455				$86.97	$92.03	$5.07	5.83%	$35.91	$35.91	$0.00	0.00%	$122.88	$127.95	$5.07	4.12%
SC2D	6,792	23.1		40.8%	$584.45	$634.94	$50.49	8.64%	$510.85	$510.85	$0.00	0.00%	$1,095.30	$1,145.79	$50.49	4.61%
SC3 Sec	86,224	224.9		53.2%	$5,288.31	$5,739.71	$451.41	8.54%	$6,505.06	$6,505.06	$0.00	0.00%	$11,793.37	$12,244.78	$451.41	3.83%
SC3 Pri	191,106	447.1		59.4%	$9,032.58	$9,806.69	$774.11	8.57%	$13,888.49	$13,888.49	$0.00	0.00%	$22,921.07	$23,695.18	$774.11	3.38%
SC3 Sub	275,599	670.9		57.1%	$6,250.73	$6,820.12	$569.38	9.11%	$19,821.69	$19,821.69	$0.00	0.00%	$26,072.42	$26,641.81	$569.38	2.18%
SC3 Tran	365,212	801.0		63.3%	$7,323.58	$7,965.36	$641.78	8.76%	$25,766.68	$25,766.68	$0.00	0.00%	$33,090.26	$33,732.04	$641.78	1.94%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	$43,339.00	$47,269.88	$3,930.88	9.07%	$70,868.25	$70,868.25	$0.00	0.00%	$114,207.25	$118,138.13	$3,930.88	3.44%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	$44,590.62	$48,630.32	$4,039.70	9.06%	$70,531.37	$70,531.37	$0.00	0.00%	$115,122.00	$119,161.70	$4,039.70	3.51%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$33,342.14	$36,446.81	$3,104.66	9.31%	$117,705.04	$117,705.04	$0.00	0.00%	$151,047.19	$154,151.85	$3,104.66	2.06%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$74,699.49	$81,000.14	$6,300.64	8.43%	$278,485.00	$278,485.00	$0.00	0.00%	$353,184.49	$359,485.14	$6,300.64	1.78%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				$76.85	$78.55	$1.71	2.22%	$59.68	$59.68	$0.00	0.00%	$136.53	$138.24	$1.71	1.25%
SC1 EAP Tier 1 (Non-Heat)	594				$59.32	$60.01	$0.69	1.16%	$47.84	$47.84	$0.00	0.00%	$107.17	$107.86	$0.69	0.64%
SC1 EAP Tier 2 (Heat)	741				$60.99	$62.58	$1.58	2.60%	$59.68	$59.68	$0.00	0.00%	$120.67	$122.26	$1.58	1.31%
SC1 EAP Tier 2 (Non-Heat)	594				$43.47	$44.03	$0.56	1.30%	$47.84	$47.84	$0.00	0.00%	$91.31	$91.88	$0.56	0.62%
SC1 EAP Tier 3 (Heat)	741				$38.68	$40.09	$1.41	3.64%	$59.68	$59.68	$0.00	0.00%	$98.37	$99.77	$1.41	1.43%
SC1 EAP Tier 3 (Non-Heat)	594				$21.16	$21.55	$0.39	1.84%	$47.84	$47.84	$0.00	0.00%	$69.00	$69.39	$0.39	0.56%
SC1 EAP Tier 4 (Heat)	741				$42.14	$43.58	$1.44	3.42%	$59.68	$59.68	$0.00	0.00%	$101.82	$103.26	$1.44	1.41%
SC1 EAP Tier 4 (Non-Heat)	594				$24.61	$25.03	$0.42	1.71%	$47.84	$47.84	$0.00	0.00%	$72.46	$72.88	$0.42	0.58%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	$559.91	$610.17	$50.25	8.98%	$510.85	$510.85	$0.00	0.00%	$1,070.76	$1,121.02	$50.25	4.69%
SC4/SC3 Sec	86,224	224.9		53.2%	$4,996.15	$5,445.24	$449.09	8.99%	$6,505.06	$6,505.06	$0.00	0.00%	$11,501.22	$11,950.31	$449.09	3.90%
SC4/SC3 Pri	191,106	447.1		59.4%	$8,438.04	$9,202.93	$764.89	9.06%	$13,888.49	$13,888.49	$0.00	0.00%	$22,326.53	$23,091.42	$764.89	3.43%
SC4/SC3 Sub	275,599	670.9		57.1%	$5,669.72	$6,232.19	$562.47	9.92%	$19,821.69	$19,821.69	$0.00	0.00%	$25,491.41	$26,053.88	$562.47	2.21%
SC4/SC3 Tran	365,212	801.0		63.3%	$6,629.95	$7,263.47	$633.53	9.56%	$25,766.68	$25,766.68	$0.00	0.00%	$32,396.62	$33,030.15	$633.53	1.96%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	$40,955.46	$44,865.97	$3,910.51	9.55%	$70,868.25	$70,868.25	$0.00	0.00%	$111,823.70	$115,734.21	$3,910.51	3.50%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	$42,124.94	$46,143.57	$4,018.63	9.54%	$70,531.37	$70,531.37	$0.00	0.00%	$112,656.31	$116,674.94	$4,018.63	3.57%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$29,792.24	$32,863.41	$3,071.18	10.31%	$117,705.04	$117,705.04	$0.00	0.00%	$147,497.28	$150,568.45	$3,071.18	2.08%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$68,427.89	$74,648.13	$6,220.24	9.09%	$278,485.00	$278,485.00	$0.00	0.00%	$346,912.89	$353,133.13	$6,220.24	1.79%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Supply				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$31.51	$32.20	$0.69	2.20%	$8.05	$8.05	$0.00	0.00%	$39.56	$40.26	$0.69	1.75%
200		$43.43	$44.82	$1.39	3.20%	$16.11	$16.11	$0.00	0.00%	$59.54	$60.93	$1.39	2.33%
300		$55.35	$57.43	$2.08	3.76%	$24.16	$24.16	$0.00	0.00%	$79.51	$81.59	$2.08	2.62%
400		$67.27	$70.04	$2.78	4.13%	$32.22	$32.22	$0.00	0.00%	$99.49	$102.26	$2.78	2.79%
500		$79.19	$82.66	$3.47	4.38%	$40.27	$40.27	$0.00	0.00%	$119.46	$122.93	$3.47	2.90%
600		$91.11	$95.27	$4.16	4.57%	$48.33	$48.33	$0.00	0.00%	$139.44	$143.60	$4.16	2.99%
625	*	$94.09	$98.43	$4.34	4.61%	$50.34	$50.34	$0.00	0.00%	$144.43	$148.77	$4.34	3.00%
700		$103.03	$107.89	$4.86	4.71%	$56.38	$56.38	$0.00	0.00%	$159.41	$164.27	$4.86	3.05%
800		$114.95	$120.50	$5.55	4.83%	$64.44	$64.44	$0.00	0.00%	$179.39	$184.94	$5.55	3.09%
900		$126.87	$133.12	$6.24	4.92%	$72.49	$72.49	$0.00	0.00%	$199.36	$205.61	$6.24	3.13%
1,000		$138.79	$145.73	$6.94	5.00%	$80.54	$80.54	$0.00	0.00%	$219.34	$226.28	$6.94	3.16%
1,100		$150.71	$158.35	$7.63	5.06%	$88.60	$88.60	$0.00	0.00%	$239.31	$246.94	$7.63	3.19%
1,200		$162.63	$170.96	$8.33	5.12%	$96.65	$96.65	$0.00	0.00%	$259.29	$267.61	$8.33	3.21%
1,300		$174.55	$183.57	$9.02	5.17%	$104.71	$104.71	$0.00	0.00%	$279.26	$288.28	$9.02	3.23%
1,400		$186.47	$196.19	$9.71	5.21%	$112.76	$112.76	$0.00	0.00%	$299.24	$308.95	$9.71	3.25%
1,500		$198.40	$208.80	$10.41	5.25%	$120.82	$120.82	$0.00	0.00%	$319.21	$329.62	$10.41	3.26%
1,600		$210.32	$221.42	$11.10	5.28%	$128.87	$128.87	$0.00	0.00%	$339.19	$350.29	$11.10	3.27%
1,700		$222.24	$234.03	$11.79	5.31%	$136.93	$136.93	$0.00	0.00%	$359.16	$370.96	$11.79	3.28%
1,800		$234.16	$246.65	$12.49	5.33%	$144.98	$144.98	$0.00	0.00%	$379.14	$391.63	$12.49	3.29%
1,900		$246.08	$259.26	$13.18	5.36%	$153.03	$153.03	$0.00	0.00%	$399.11	$412.29	$13.18	3.30%
2,000		$258.00	$271.87	$13.88	5.38%	$161.09	$161.09	$0.00	0.00%	$419.09	$432.96	$13.88	3.31%
2,200		$281.84	$297.10	$15.26	5.42%	$177.20	$177.20	$0.00	0.00%	$459.04	$474.30	$15.26	3.33%
2,400		$305.68	$322.33	$16.65	5.45%	$193.31	$193.31	$0.00	0.00%	$498.99	$515.64	$16.65	3.34%
2,600		$329.52	$347.56	$18.04	5.47%	$209.42	$209.42	$0.00	0.00%	$538.94	$556.98	$18.04	3.35%
2,800		$353.36	$372.79	$19.43	5.50%	$225.52	$225.52	$0.00	0.00%	$578.89	$598.31	$19.43	3.36%
3,000		$377.20	$398.02	$20.81	5.52%	$241.63	$241.63	$0.00	0.00%	$618.84	$639.65	$20.81	3.36%
3,200		$401.04	$423.25	$22.20	5.54%	$257.74	$257.74	$0.00	0.00%	$658.79	$680.99	$22.20	3.37%
3,400		$424.89	$448.48	$23.59	5.55%	$273.85	$273.85	$0.00	0.00%	$698.74	$722.33	$23.59	3.38%
3,600		$448.73	$473.70	$24.98	5.57%	$289.96	$289.96	$0.00	0.00%	$738.69	$763.66	$24.98	3.38%
3,800		$472.57	$498.93	$26.36	5.58%	$306.07	$306.07	$0.00	0.00%	$778.64	$805.00	$26.36	3.39%
4,000		$496.41	$524.16	$27.75	5.59%	$322.18	$322.18	$0.00	0.00%	$818.59	$846.34	$27.75	3.39%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$19.00	$19.00
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kWh	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kWh	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kWh	$0.00185	$0.00185
EVMR	$/kWh	$0.00036	$0.00036
RAM	$/kWh	$0.00612	$0.00116
AMP 1 & AMP 2	$/kWh	$0.00090	$0.00090
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07135	$0.07135
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00240	$0.00240
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$0.44	-$2.30	-$2.74	-628.27%	$8.05	$8.05	$0.00	0.00%	$8.49	$5.75	-$2.74	-32.26%
200		$12.36	$10.31	-$2.05	-16.55%	$16.11	$16.11	$0.00	0.00%	$28.47	$26.42	-$2.05	-7.19%
300		$24.28	$22.93	-$1.35	-5.57%	$24.16	$24.16	$0.00	0.00%	$48.44	$47.09	-$1.35	-2.79%
400		$36.20	$35.54	-$0.66	-1.82%	$32.22	$32.22	$0.00	0.00%	$68.42	$67.76	-$0.66	-0.96%
500		$48.12	$48.15	$0.04	0.07%	$40.27	$40.27	$0.00	0.00%	$88.39	$88.43	$0.04	0.04%
594	*	$59.32	$60.01	$0.69	1.16%	$47.84	$47.84	$0.00	0.00%	$107.17	$107.86	$0.69	0.64%
600		$60.04	$60.77	$0.73	1.22%	$48.33	$48.33	$0.00	0.00%	$108.37	$109.10	$0.73	0.67%
700		$71.96	$73.38	$1.42	1.98%	$56.38	$56.38	$0.00	0.00%	$128.34	$129.76	$1.42	1.11%
741	*	$76.85	$78.55	$1.71	2.22%	$59.68	$59.68	$0.00	0.00%	$136.53	$138.24	$1.71	1.25%
800		$83.88	$86.00	$2.12	2.52%	$64.44	$64.44	$0.00	0.00%	$148.32	$150.43	$2.12	1.43%
900		$95.80	$98.61	$2.81	2.93%	$72.49	$72.49	$0.00	0.00%	$168.29	$171.10	$2.81	1.67%
1,000		$107.72	$111.23	$3.51	3.25%	$80.54	$80.54	$0.00	0.00%	$188.27	$191.77	$3.51	1.86%
1,100		$119.64	$123.84	$4.20	3.51%	$88.60	$88.60	$0.00	0.00%	$208.24	$212.44	$4.20	2.02%
1,200		$131.56	$136.45	$4.89	3.72%	$96.65	$96.65	$0.00	0.00%	$228.22	$233.11	$4.89	2.14%
1,300		$143.48	$149.07	$5.59	3.89%	$104.71	$104.71	$0.00	0.00%	$248.19	$253.78	$5.59	2.25%
1,400		$155.40	$161.68	$6.28	4.04%	$112.76	$112.76	$0.00	0.00%	$268.17	$274.45	$6.28	2.34%
1,500		$167.32	$174.30	$6.97	4.17%	$120.82	$120.82	$0.00	0.00%	$288.14	$295.11	$6.97	2.42%
1,600		$179.24	$186.91	$7.67	4.28%	$128.87	$128.87	$0.00	0.00%	$308.12	$315.78	$7.67	2.49%
1,700		$191.16	$199.53	$8.36	4.37%	$136.93	$136.93	$0.00	0.00%	$328.09	$336.45	$8.36	2.55%
1,800		$203.08	$212.14	$9.06	4.46%	$144.98	$144.98	$0.00	0.00%	$348.07	$357.12	$9.06	2.60%
1,900		$215.01	$224.75	$9.75	4.53%	$153.03	$153.03	$0.00	0.00%	$368.04	$377.79	$9.75	2.65%
2,000		$226.93	$237.37	$10.44	4.60%	$161.09	$161.09	$0.00	0.00%	$388.01	$398.46	$10.44	2.69%
2,200		$250.77	$262.60	$11.83	4.72%	$177.20	$177.20	$0.00	0.00%	$427.96	$439.80	$11.83	2.76%
2,400		$274.61	$287.83	$13.22	4.81%	$193.31	$193.31	$0.00	0.00%	$467.91	$481.13	$13.22	2.82%
2,600		$298.45	$313.06	$14.61	4.89%	$209.42	$209.42	$0.00	0.00%	$507.86	$522.47	$14.61	2.88%
2,800		$322.29	$338.28	$15.99	4.96%	$225.52	$225.52	$0.00	0.00%	$547.81	$563.81	$15.99	2.92%
3,000		$346.13	$363.51	$17.38	5.02%	$241.63	$241.63	$0.00	0.00%	$587.76	$605.15	$17.38	2.96%
3,200		$369.97	$388.74	$18.77	5.07%	$257.74	$257.74	$0.00	0.00%	$627.71	$646.48	$18.77	2.99%
3,400		$393.81	$413.97	$20.16	5.12%	$273.85	$273.85	$0.00	0.00%	$667.66	$687.82	$20.16	3.02%
3,600		$417.65	$439.20	$21.54	5.16%	$289.96	$289.96	$0.00	0.00%	$707.61	$729.16	$21.54	3.04%
3,800		$441.50	$464.43	$22.93	5.19%	$306.07	$306.07	$0.00	0.00%	$747.56	$770.50	$22.93	3.07%
4,000		$465.34	$489.66	$24.32	5.23%	$322.18	$322.18	$0.00	0.00%	$787.51	$811.83	$24.32	3.09%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07135	$0.07135
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00240	$0.00240
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$15.42	-$18.28	-$2.86	-18.57%	$8.05	$8.05	$0.00	0.00%	-$7.37	-$10.23	-$2.86	-38.87%
200		-$3.50	-$5.67	-$2.17	-61.99%	$16.11	$16.11	$0.00	0.00%	$12.61	$10.44	-$2.17	-17.20%
300		$8.42	$6.95	-$1.48	-17.52%	$24.16	$24.16	$0.00	0.00%	$32.58	$31.11	-$1.48	-4.53%
400		$20.34	$19.56	-$0.78	-3.84%	$32.22	$32.22	$0.00	0.00%	$52.56	$51.78	-$0.78	-1.49%
500		$32.26	$32.17	-$0.09	-0.27%	$40.27	$40.27	$0.00	0.00%	$72.53	$72.45	-$0.09	-0.12%
594	*	$43.47	$44.03	$0.56	1.30%	$47.84	$47.84	$0.00	0.00%	$91.31	$91.88	$0.56	0.62%
600		$44.18	$44.79	$0.61	1.37%	$48.33	$48.33	$0.00	0.00%	$92.51	$93.12	$0.61	0.66%
700		$56.10	$57.40	$1.30	2.32%	$56.38	$56.38	$0.00	0.00%	$112.48	$113.78	$1.30	1.16%
741	*	$60.99	$62.58	$1.58	2.60%	$59.68	$59.68	$0.00	0.00%	$120.67	$122.26	$1.58	1.31%
800		$68.02	$70.02	$1.99	2.93%	$64.44	$64.44	$0.00	0.00%	$132.46	$134.45	$1.99	1.51%
900		$79.94	$82.63	$2.69	3.36%	$72.49	$72.49	$0.00	0.00%	$152.43	$155.12	$2.69	1.76%
1,000		$91.87	$95.25	$3.38	3.68%	$80.54	$80.54	$0.00	0.00%	$172.41	$175.79	$3.38	1.96%
1,100		$103.79	$107.86	$4.08	3.93%	$88.60	$88.60	$0.00	0.00%	$192.38	$196.46	$4.08	2.12%
1,200		$115.71	$120.48	$4.77	4.12%	$96.65	$96.65	$0.00	0.00%	$212.36	$217.13	$4.77	2.25%
1,300		$127.63	$133.09	$5.46	4.28%	$104.71	$104.71	$0.00	0.00%	$232.33	$237.80	$5.46	2.35%
1,400		$139.55	$145.70	$6.16	4.41%	$112.76	$112.76	$0.00	0.00%	$252.31	$258.47	$6.16	2.44%
1,500		$151.47	$158.32	$6.85	4.52%	$120.82	$120.82	$0.00	0.00%	$272.28	$279.13	$6.85	2.52%
1,600		$163.39	$170.93	$7.54	4.62%	$128.87	$128.87	$0.00	0.00%	$292.26	$299.80	$7.54	2.58%
1,700		$175.31	$183.55	$8.24	4.70%	$136.93	$136.93	$0.00	0.00%	$312.23	$320.47	$8.24	2.64%
1,800		$187.23	$196.16	$8.93	4.77%	$144.98	$144.98	$0.00	0.00%	$332.21	$341.14	$8.93	2.69%
1,900		$199.15	$208.78	$9.63	4.83%	$153.03	$153.03	$0.00	0.00%	$352.18	$361.81	$9.63	2.73%
2,000		$211.07	$221.39	$10.32	4.89%	$161.09	$161.09	$0.00	0.00%	$372.16	$382.48	$10.32	2.77%
2,200		$234.91	$246.62	$11.71	4.98%	$177.20	$177.20	$0.00	0.00%	$412.11	$423.82	$11.71	2.84%
2,400		$258.75	$271.85	$13.09	5.06%	$193.31	$193.31	$0.00	0.00%	$452.06	$465.15	$13.09	2.90%
2,600		$282.59	$297.08	$14.48	5.12%	$209.42	$209.42	$0.00	0.00%	$492.01	$506.49	$14.48	2.94%
2,800		$306.43	$322.30	$15.87	5.18%	$225.52	$225.52	$0.00	0.00%	$531.96	$547.83	$15.87	2.98%
3,000		$330.28	$347.53	$17.26	5.23%	$241.63	$241.63	$0.00	0.00%	$571.91	$589.17	$17.26	3.02%
3,200		$354.12	$372.76	$18.65	5.27%	$257.74	$257.74	$0.00	0.00%	$611.86	$630.50	$18.65	3.05%
3,400		$377.96	$397.99	$20.03	5.30%	$273.85	$273.85	$0.00	0.00%	$651.81	$671.84	$20.03	3.07%
3,600		$401.80	$423.22	$21.42	5.33%	$289.96	$289.96	$0.00	0.00%	$691.76	$713.18	$21.42	3.10%
3,800		$425.64	$448.45	$22.81	5.36%	$306.07	$306.07	$0.00	0.00%	$731.71	$754.52	$22.81	3.12%
4,000		$449.48	$473.68	$24.20	5.38%	$322.18	$322.18	$0.00	0.00%	$771.66	$795.85	$24.20	3.14%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07135	$0.07135
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00240	$0.00240
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$37.73	-$40.77	-$3.04	-8.05%	$8.05	$8.05	$0.00	0.00%	-$29.67	-$32.71	-$3.04	-10.24%
200		-$25.81	-$28.15	-$2.34	-9.08%	$16.11	$16.11	$0.00	0.00%	-$9.70	-$12.04	-$2.34	-24.17%
300		-$13.89	-$15.54	-$1.65	-11.88%	$24.16	$24.16	$0.00	0.00%	$10.28	$8.62	-$1.65	-16.06%
400		-$1.97	-$2.92	-$0.96	-48.63%	$32.22	$32.22	$0.00	0.00%	$30.25	$29.29	-$0.96	-3.16%
500		$9.95	$9.69	-$0.26	-2.64%	$40.27	$40.27	$0.00	0.00%	$50.23	$49.96	-$0.26	-0.52%
594	*	$21.16	$21.55	$0.39	1.84%	$47.84	$47.84	$0.00	0.00%	$69.00	$69.39	$0.39	0.56%
600		$21.87	$22.30	$0.43	1.97%	$48.33	$48.33	$0.00	0.00%	$70.20	$70.63	$0.43	0.61%
700		$33.79	$34.92	$1.12	3.33%	$56.38	$56.38	$0.00	0.00%	$90.18	$91.30	$1.12	1.25%
741	*	$38.68	$40.09	$1.41	3.64%	$59.68	$59.68	$0.00	0.00%	$98.37	$99.77	$1.41	1.43%
800		$45.71	$47.53	$1.82	3.98%	$64.44	$64.44	$0.00	0.00%	$110.15	$111.97	$1.82	1.65%
900		$57.64	$60.15	$2.51	4.36%	$72.49	$72.49	$0.00	0.00%	$130.13	$132.64	$2.51	1.93%
1,000		$69.56	$72.76	$3.21	4.61%	$80.54	$80.54	$0.00	0.00%	$150.10	$153.31	$3.21	2.14%
1,100		$81.48	$85.38	$3.90	4.79%	$88.60	$88.60	$0.00	0.00%	$170.08	$173.98	$3.90	2.29%
1,200		$93.40	$97.99	$4.59	4.92%	$96.65	$96.65	$0.00	0.00%	$190.05	$194.64	$4.59	2.42%
1,300		$105.32	$110.60	$5.29	5.02%	$104.71	$104.71	$0.00	0.00%	$210.03	$215.31	$5.29	2.52%
1,400		$117.24	$123.22	$5.98	5.10%	$112.76	$112.76	$0.00	0.00%	$230.00	$235.98	$5.98	2.60%
1,500		$129.16	$135.83	$6.68	5.17%	$120.82	$120.82	$0.00	0.00%	$249.98	$256.65	$6.68	2.67%
1,600		$141.08	$148.45	$7.37	5.22%	$128.87	$128.87	$0.00	0.00%	$269.95	$277.32	$7.37	2.73%
1,700		$153.00	$161.06	$8.06	5.27%	$136.93	$136.93	$0.00	0.00%	$289.93	$297.99	$8.06	2.78%
1,800		$164.92	$173.68	$8.76	5.31%	$144.98	$144.98	$0.00	0.00%	$309.90	$318.66	$8.76	2.83%
1,900		$176.84	$186.29	$9.45	5.34%	$153.03	$153.03	$0.00	0.00%	$329.88	$339.33	$9.45	2.86%
2,000		$188.76	$198.91	$10.14	5.37%	$161.09	$161.09	$0.00	0.00%	$349.85	$359.99	$10.14	2.90%
2,200		$212.60	$224.13	$11.53	5.42%	$177.20	$177.20	$0.00	0.00%	$389.80	$401.33	$11.53	2.96%
2,400		$236.44	$249.36	$12.92	5.46%	$193.31	$193.31	$0.00	0.00%	$429.75	$442.67	$12.92	3.01%
2,600		$260.28	$274.59	$14.31	5.50%	$209.42	$209.42	$0.00	0.00%	$469.70	$484.01	$14.31	3.05%
2,800		$284.13	$299.82	$15.69	5.52%	$225.52	$225.52	$0.00	0.00%	$509.65	$525.34	$15.69	3.08%
3,000		$307.97	$325.05	$17.08	5.55%	$241.63	$241.63	$0.00	0.00%	$549.60	$566.68	$17.08	3.11%
3,200		$331.81	$350.28	$18.47	5.57%	$257.74	$257.74	$0.00	0.00%	$589.55	$608.02	$18.47	3.13%
3,400		$355.65	$375.51	$19.86	5.58%	$273.85	$273.85	$0.00	0.00%	$629.50	$649.36	$19.86	3.15%
3,600		$379.49	$400.73	$21.25	5.60%	$289.96	$289.96	$0.00	0.00%	$669.45	$690.70	$21.25	3.17%
3,800		$403.33	$425.96	$22.63	5.61%	$306.07	$306.07	$0.00	0.00%	$709.40	$732.03	$22.63	3.19%
4,000		$427.17	$451.19	$24.02	5.62%	$322.18	$322.18	$0.00	0.00%	$749.35	$773.37	$24.02	3.21%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07135	$0.07135
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00240	$0.00240
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$34.28	-$37.28	-$3.01	-8.77%	$8.05	$8.05	$0.00	0.00%	-$26.22	-$29.23	-$3.01	-11.47%
200		-$22.35	-$24.67	-$2.31	-10.35%	$16.11	$16.11	$0.00	0.00%	-$6.25	-$8.56	-$2.31	-37.04%
300		-$10.43	-$12.05	-$1.62	-15.52%	$24.16	$24.16	$0.00	0.00%	$13.73	$12.11	-$1.62	-11.80%
400		$1.49	$0.56	-$0.93	-62.29%	$32.22	$32.22	$0.00	0.00%	$33.70	$32.78	-$0.93	-2.75%
500		$13.41	$13.17	-$0.23	-1.73%	$40.27	$40.27	$0.00	0.00%	$53.68	$53.45	-$0.23	-0.43%
594	*	$24.61	$25.03	$0.42	1.71%	$47.84	$47.84	$0.00	0.00%	$72.46	$72.88	$0.42	0.58%
600		$25.33	$25.79	$0.46	1.82%	$48.33	$48.33	$0.00	0.00%	$73.65	$74.12	$0.46	0.63%
700		$37.25	$38.40	$1.16	3.10%	$56.38	$56.38	$0.00	0.00%	$93.63	$94.78	$1.16	1.23%
741	*	$42.14	$43.58	$1.44	3.42%	$59.68	$59.68	$0.00	0.00%	$101.82	$103.26	$1.44	1.41%
800		$49.17	$51.02	$1.85	3.76%	$64.44	$64.44	$0.00	0.00%	$113.60	$115.45	$1.85	1.63%
900		$61.09	$63.63	$2.54	4.16%	$72.49	$72.49	$0.00	0.00%	$133.58	$136.12	$2.54	1.90%
1,000		$73.01	$76.25	$3.24	4.43%	$80.54	$80.54	$0.00	0.00%	$153.55	$156.79	$3.24	2.11%
1,100		$84.93	$88.86	$3.93	4.63%	$88.60	$88.60	$0.00	0.00%	$173.53	$177.46	$3.93	2.27%
1,200		$96.85	$101.48	$4.62	4.78%	$96.65	$96.65	$0.00	0.00%	$193.50	$198.13	$4.62	2.39%
1,300		$108.77	$114.09	$5.32	4.89%	$104.71	$104.71	$0.00	0.00%	$213.48	$218.80	$5.32	2.49%
1,400		$120.69	$126.70	$6.01	4.98%	$112.76	$112.76	$0.00	0.00%	$233.45	$239.47	$6.01	2.58%
1,500		$132.61	$139.32	$6.71	5.06%	$120.82	$120.82	$0.00	0.00%	$253.43	$260.13	$6.71	2.65%
1,600		$144.53	$151.93	$7.40	5.12%	$128.87	$128.87	$0.00	0.00%	$273.40	$280.80	$7.40	2.71%
1,700		$156.45	$164.55	$8.09	5.17%	$136.93	$136.93	$0.00	0.00%	$293.38	$301.47	$8.09	2.76%
1,800		$168.37	$177.16	$8.79	5.22%	$144.98	$144.98	$0.00	0.00%	$313.35	$322.14	$8.79	2.80%
1,900		$180.29	$189.78	$9.48	5.26%	$153.03	$153.03	$0.00	0.00%	$333.33	$342.81	$9.48	2.84%
2,000		$192.21	$202.39	$10.18	5.29%	$161.09	$161.09	$0.00	0.00%	$353.30	$363.48	$10.18	2.88%
2,200		$216.06	$227.62	$11.56	5.35%	$177.20	$177.20	$0.00	0.00%	$393.25	$404.82	$11.56	2.94%
2,400		$239.90	$252.85	$12.95	5.40%	$193.31	$193.31	$0.00	0.00%	$433.20	$446.15	$12.95	2.99%
2,600		$263.74	$278.08	$14.34	5.44%	$209.42	$209.42	$0.00	0.00%	$473.15	$487.49	$14.34	3.03%
2,800		$287.58	$303.30	$15.73	5.47%	$225.52	$225.52	$0.00	0.00%	$513.10	$528.83	$15.73	3.06%
3,000		$311.42	$328.53	$17.11	5.50%	$241.63	$241.63	$0.00	0.00%	$553.05	$570.17	$17.11	3.09%
3,200		$335.26	$353.76	$18.50	5.52%	$257.74	$257.74	$0.00	0.00%	$593.00	$611.50	$18.50	3.12%
3,400		$359.10	$378.99	$19.89	5.54%	$273.85	$273.85	$0.00	0.00%	$632.95	$652.84	$19.89	3.14%
3,600		$382.94	$404.22	$21.28	5.56%	$289.96	$289.96	$0.00	0.00%	$672.90	$694.18	$21.28	3.16%
3,800		$406.78	$429.45	$22.66	5.57%	$306.07	$306.07	$0.00	0.00%	$712.85	$735.52	$22.66	3.18%
4,000		$430.63	$454.68	$24.05	5.59%	$322.18	$322.18	$0.00	0.00%	$752.80	$776.85	$24.05	3.19%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07135	$0.07135
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00240	$0.00240
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$37.23	$37.65	$0.42	1.13%	$8.06	$8.06	$0.00	0.00%	$45.29	$45.71	$0.42	0.93%
500		$59.87	$61.98	$2.10	3.51%	$40.29	$40.29	$0.00	0.00%	$100.17	$102.27	$2.10	2.10%
800		$76.86	$80.22	$3.36	4.38%	$64.47	$64.47	$0.00	0.00%	$141.33	$144.70	$3.36	2.38%
1,100		$93.84	$98.47	$4.63	4.93%	$88.65	$88.65	$0.00	0.00%	$182.49	$187.12	$4.63	2.54%
1,400		$110.83	$116.72	$5.89	5.31%	$112.83	$112.83	$0.00	0.00%	$223.65	$229.54	$5.89	2.63%
1,700		$127.81	$134.96	$7.15	5.59%	$137.00	$137.00	$0.00	0.00%	$264.81	$271.97	$7.15	2.70%
2,000		$144.80	$153.21	$8.41	5.81%	$161.18	$161.18	$0.00	0.00%	$305.98	$314.39	$8.41	2.75%
2,300		$161.78	$171.45	$9.67	5.98%	$185.36	$185.36	$0.00	0.00%	$347.14	$356.81	$9.67	2.79%
2,600		$178.76	$189.70	$10.94	6.12%	$209.53	$209.53	$0.00	0.00%	$388.30	$399.23	$10.94	2.82%
2,900		$195.75	$207.95	$12.20	6.23%	$233.71	$233.71	$0.00	0.00%	$429.46	$441.66	$12.20	2.84%
3,200		$212.73	$226.19	$13.46	6.33%	$257.89	$257.89	$0.00	0.00%	$470.62	$484.08	$13.46	2.86%
3,500		$229.72	$244.44	$14.72	6.41%	$282.06	$282.06	$0.00	0.00%	$511.78	$526.50	$14.72	2.88%
3,800		$246.70	$262.69	$15.98	6.48%	$306.24	$306.24	$0.00	0.00%	$552.94	$568.93	$15.98	2.89%
4,100		$263.69	$280.93	$17.25	6.54%	$330.42	$330.42	$0.00	0.00%	$594.11	$611.35	$17.25	2.90%
4,500		$286.33	$305.26	$18.93	6.61%	$362.65	$362.65	$0.00	0.00%	$648.99	$667.91	$18.93	2.92%
4,767	*	$301.45	$321.50	$20.05	6.65%	$384.17	$384.17	$0.00	0.00%	$685.62	$705.67	$20.05	2.92%
5,000		$314.64	$335.67	$21.03	6.68%	$402.95	$402.95	$0.00	0.00%	$717.59	$738.62	$21.03	2.93%
5,300		$331.62	$353.92	$22.29	6.72%	$427.13	$427.13	$0.00	0.00%	$758.75	$781.04	$22.29	2.94%
5,600		$348.61	$372.16	$23.55	6.76%	$451.30	$451.30	$0.00	0.00%	$799.91	$823.47	$23.55	2.94%
5,900		$365.59	$390.41	$24.82	6.79%	$475.48	$475.48	$0.00	0.00%	$841.07	$865.89	$24.82	2.95%
6,200		$382.58	$408.66	$26.08	6.82%	$499.66	$499.66	$0.00	0.00%	$882.23	$908.31	$26.08	2.96%
6,500		$399.56	$426.90	$27.34	6.84%	$523.83	$523.83	$0.00	0.00%	$923.40	$950.74	$27.34	2.96%
6,800		$416.55	$445.15	$28.60	6.87%	$548.01	$548.01	$0.00	0.00%	$964.56	$993.16	$28.60	2.97%
7,100		$433.53	$463.39	$29.86	6.89%	$572.19	$572.19	$0.00	0.00%	$1,005.72	$1,035.58	$29.86	2.97%
7,400		$450.51	$481.64	$31.13	6.91%	$596.37	$596.37	$0.00	0.00%	$1,046.88	$1,078.01	$31.13	2.97%
7,700		$467.50	$499.89	$32.39	6.93%	$620.54	$620.54	$0.00	0.00%	$1,088.04	$1,120.43	$32.39	2.98%
8,000		$484.48	$518.13	$33.65	6.95%	$644.72	$644.72	$0.00	0.00%	$1,129.20	$1,162.85	$33.65	2.98%
8,300		$501.47	$536.38	$34.91	6.96%	$668.90	$668.90	$0.00	0.00%	$1,170.36	$1,205.27	$34.91	2.98%
8,600		$518.45	$554.63	$36.17	6.98%	$693.07	$693.07	$0.00	0.00%	$1,211.52	$1,247.70	$36.17	2.99%
8,900		$535.44	$572.87	$37.44	6.99%	$717.25	$717.25	$0.00	0.00%	$1,252.69	$1,290.12	$37.44	2.99%
9,200		$552.42	$591.12	$38.70	7.00%	$741.43	$741.43	$0.00	0.00%	$1,293.85	$1,332.54	$38.70	2.99%
9,500		$569.40	$609.36	$39.96	7.02%	$765.60	$765.60	$0.00	0.00%	$1,335.01	$1,374.97	$39.96	2.99%
9,800		$586.39	$627.61	$41.22	7.03%	$789.78	$789.78	$0.00	0.00%	$1,376.17	$1,417.39	$41.22	3.00%
10,100		$603.37	$645.86	$42.48	7.04%	$813.96	$813.96	$0.00	0.00%	$1,417.33	$1,459.81	$42.48	3.00%
10,400		$620.36	$664.10	$43.74	7.05%	$838.13	$838.13	$0.00	0.00%	$1,458.49	$1,502.24	$43.74	3.00%
10,700		$637.34	$682.35	$45.01	7.06%	$862.31	$862.31	$0.00	0.00%	$1,499.65	$1,544.66	$45.01	3.00%
11,000		$654.33	$700.59	$46.27	7.07%	$886.49	$886.49	$0.00	0.00%	$1,540.82	$1,587.08	$46.27	3.00%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$30.62	$30.62
Delivery Charge	$/kWh	$0.04452	$0.04901
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kWh	$0.00055	$0.00055
Earnings Adjustment Mechanism	$/kWh	$0.00063	$0.00063
Value of Distributed Energy Resources	$/kWh	$0.00370	$0.00370
EVMR	$/kWh	$0.00010	$0.00010
RAM	$/kWh	$0.00050	$0.00009
AMP 1 & AMP 2	$/kWh	$0.00007	$0.00007
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges			Current	Proposed
Energy Charge On-peak (includes capacity)	7%	$/kWh	$0.11975	$0.11975
Energy Charge Shoulder-peak (includes capacity)	12%	$/kWh	$0.09370	$0.09370
Energy Charge Off-peak (includes capacity)	81%	$/kWh	$0.06427	$0.06427
Merchant Function Charge		$/kWh	$0.00240	$0.00240
Clean Energy Standard Supply		$/kWh	$0.00570	$0.00570
GRT Commodity		Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$39.22	$40.34	$1.11	2.84%	$7.89	$7.89	$0.00	0.00%	$47.12	$48.23	$1.11	2.36%
200		$52.67	$54.90	$2.23	4.23%	$15.79	$15.79	$0.00	0.00%	$68.46	$70.69	$2.23	3.25%
300		$66.12	$69.46	$3.34	5.05%	$23.68	$23.68	$0.00	0.00%	$89.80	$93.14	$3.34	3.72%
450		$86.30	$91.31	$5.01	5.81%	$35.52	$35.52	$0.00	0.00%	$121.82	$126.83	$5.01	4.11%
455	*	$86.97	$92.03	$5.07	5.83%	$35.91	$35.91	$0.00	0.00%	$122.88	$127.95	$5.07	4.12%
600		$106.47	$113.15	$6.68	6.27%	$47.36	$47.36	$0.00	0.00%	$153.83	$160.51	$6.68	4.34%
700		$119.92	$127.71	$7.79	6.50%	$55.25	$55.25	$0.00	0.00%	$175.17	$182.97	$7.79	4.45%
800		$133.37	$142.28	$8.91	6.68%	$63.15	$63.15	$0.00	0.00%	$196.51	$205.42	$8.91	4.53%
900		$146.82	$156.84	$10.02	6.83%	$71.04	$71.04	$0.00	0.00%	$217.86	$227.88	$10.02	4.60%
1,000		$160.27	$171.40	$11.13	6.95%	$78.93	$78.93	$0.00	0.00%	$239.20	$250.33	$11.13	4.65%
1,100		$173.72	$185.96	$12.25	7.05%	$86.83	$86.83	$0.00	0.00%	$260.54	$272.79	$12.25	4.70%
1,200		$187.17	$200.53	$13.36	7.14%	$94.72	$94.72	$0.00	0.00%	$281.88	$295.25	$13.36	4.74%
1,300		$200.62	$215.09	$14.47	7.21%	$102.61	$102.61	$0.00	0.00%	$303.23	$317.70	$14.47	4.77%
1,400		$214.06	$229.65	$15.59	7.28%	$110.51	$110.51	$0.00	0.00%	$324.57	$340.16	$15.59	4.80%
1,500		$227.51	$244.22	$16.70	7.34%	$118.40	$118.40	$0.00	0.00%	$345.91	$362.61	$16.70	4.83%
1,600		$240.96	$258.78	$17.81	7.39%	$126.29	$126.29	$0.00	0.00%	$367.26	$385.07	$17.81	4.85%
1,700		$254.41	$273.34	$18.93	7.44%	$134.19	$134.19	$0.00	0.00%	$388.60	$407.53	$18.93	4.87%
1,800		$267.86	$287.90	$20.04	7.48%	$142.08	$142.08	$0.00	0.00%	$409.94	$429.98	$20.04	4.89%
1,900		$281.31	$302.47	$21.15	7.52%	$149.97	$149.97	$0.00	0.00%	$431.28	$452.44	$21.15	4.91%
2,000		$294.76	$317.03	$22.27	7.55%	$157.86	$157.86	$0.00	0.00%	$452.63	$474.89	$22.27	4.92%
3,000		$429.25	$462.66	$33.40	7.78%	$236.80	$236.80	$0.00	0.00%	$666.05	$699.45	$33.40	5.01%
4,000		$563.75	$608.28	$44.54	7.90%	$315.73	$315.73	$0.00	0.00%	$879.48	$924.01	$44.54	5.06%
5,000		$698.24	$753.91	$55.67	7.97%	$394.66	$394.66	$0.00	0.00%	$1,092.90	$1,148.57	$55.67	5.09%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$25.00	$25.00
Delivery Charge	$/kWh	$0.11345	$0.13130
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kWh	$0.00061	$0.00061
Earnings Adjustment Mechanism	$/kWh	$0.00076	$0.00076
Value of Distributed Energy Resources	$/kWh	$0.00155	$0.00155
EVMR	$/kWh	$0.00023	$0.00023
RAM	$/kWh	$0.00873	$0.00168
AMP 1 & AMP 2	$/kWh	$0.00028	$0.00028
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06979	$0.06979
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00236	$0.00236
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$218.55	$233.84	$15.30	7.00%	$75.82	$75.82	$0.00	0.00%	$294.36	$309.66	$15.30	5.20%
1,512	7.0		$221.07	$236.36	$15.30	6.92%	$113.72	$113.72	$0.00	0.00%	$334.79	$350.09	$15.30	4.57%
2,016	7.0		$223.59	$238.88	$15.30	6.84%	$151.63	$151.63	$0.00	0.00%	$375.22	$390.51	$15.30	4.08%
2,520	7.0		$226.11	$241.40	$15.30	6.77%	$189.54	$189.54	$0.00	0.00%	$415.64	$430.94	$15.30	3.68%
2,160	15.0		$391.73	$424.51	$32.78	8.37%	$162.46	$162.46	$0.00	0.00%	$554.19	$586.97	$32.78	5.92%
3,240	15.0		$397.13	$429.91	$32.78	8.26%	$243.69	$243.69	$0.00	0.00%	$640.82	$673.60	$32.78	5.12%
4,320	15.0		$402.53	$435.31	$32.78	8.14%	$324.92	$324.92	$0.00	0.00%	$727.45	$760.23	$32.78	4.51%
5,400	15.0		$407.93	$440.71	$32.78	8.04%	$406.15	$406.15	$0.00	0.00%	$814.08	$846.86	$32.78	4.03%
3,168	22.0		$543.26	$591.35	$48.08	8.85%	$238.28	$238.28	$0.00	0.00%	$781.54	$829.62	$48.08	6.15%
4,752	22.0		$551.18	$599.27	$48.08	8.72%	$357.41	$357.41	$0.00	0.00%	$908.60	$956.68	$48.08	5.29%
6,336	22.0		$559.10	$607.19	$48.08	8.60%	$476.55	$476.55	$0.00	0.00%	$1,035.66	$1,083.74	$48.08	4.64%
7,920	22.0		$567.02	$615.11	$48.08	8.48%	$595.69	$595.69	$0.00	0.00%	$1,162.71	$1,210.80	$48.08	4.14%
6,792	23.1	*	$584.45	$634.94	$50.49	8.64%	$510.85	$510.85	$0.00	0.00%	$1,095.30	$1,145.79	$50.49	4.61%
5,760	40.0		$932.92	$1,020.35	$87.42	9.37%	$433.23	$433.23	$0.00	0.00%	$1,366.15	$1,453.58	$87.42	6.40%
8,640	40.0		$947.32	$1,034.75	$87.42	9.23%	$649.84	$649.84	$0.00	0.00%	$1,597.17	$1,684.59	$87.42	5.47%
11,520	40.0		$961.72	$1,049.15	$87.42	9.09%	$866.46	$866.46	$0.00	0.00%	$1,828.18	$1,915.61	$87.42	4.78%
14,400	40.0		$976.12	$1,063.55	$87.42	8.96%	$1,083.07	$1,083.07	$0.00	0.00%	$2,059.20	$2,146.62	$87.42	4.25%
8,640	60.0		$1,365.88	$1,497.02	$131.13	9.60%	$649.84	$649.84	$0.00	0.00%	$2,015.72	$2,146.86	$131.13	6.51%
12,960	60.0		$1,387.48	$1,518.62	$131.13	9.45%	$974.77	$974.77	$0.00	0.00%	$2,362.25	$2,493.38	$131.13	5.55%
17,280	60.0		$1,409.08	$1,540.22	$131.13	9.31%	$1,299.69	$1,299.69	$0.00	0.00%	$2,708.77	$2,839.90	$131.13	4.84%
21,600	60.0		$1,430.68	$1,561.82	$131.13	9.17%	$1,624.61	$1,624.61	$0.00	0.00%	$3,055.29	$3,186.43	$131.13	4.29%
11,520	80.0		$1,798.84	$1,973.68	$174.85	9.72%	$866.46	$866.46	$0.00	0.00%	$2,665.30	$2,840.14	$174.85	6.56%
17,280	80.0		$1,827.64	$2,002.48	$174.85	9.57%	$1,299.69	$1,299.69	$0.00	0.00%	$3,127.33	$3,302.17	$174.85	5.59%
23,040	80.0		$1,856.44	$2,031.28	$174.85	9.42%	$1,732.92	$1,732.92	$0.00	0.00%	$3,589.36	$3,764.20	$174.85	4.87%
28,800	80.0		$1,885.24	$2,060.08	$174.85	9.27%	$2,166.15	$2,166.15	$0.00	0.00%	$4,051.39	$4,226.23	$174.85	4.32%
14,400	100.0		$2,231.79	$2,450.35	$218.56	9.79%	$1,083.07	$1,083.07	$0.00	0.00%	$3,314.87	$3,533.42	$218.56	6.59%
21,600	100.0		$2,267.80	$2,486.35	$218.56	9.64%	$1,624.61	$1,624.61	$0.00	0.00%	$3,892.40	$4,110.96	$218.56	5.61%
28,800	100.0		$2,303.80	$2,522.35	$218.56	9.49%	$2,166.15	$2,166.15	$0.00	0.00%	$4,469.94	$4,688.50	$218.56	4.89%
36,000	100.0		$2,339.80	$2,558.35	$218.56	9.34%	$2,707.68	$2,707.68	$0.00	0.00%	$5,047.48	$5,266.04	$218.56	4.33%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$18.93	$21.35
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.37	$0.07
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06810	$0.06810
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,801.73	$3,062.56	$260.82	9.31%	$2,172.78	$2,172.78	$0.00	0.00%	$4,974.51	$5,235.34	$260.82	5.24%
36,000	100.0		$2,837.73	$3,098.56	$260.82	9.19%	$2,715.98	$2,715.98	$0.00	0.00%	$5,553.71	$5,814.54	$260.82	4.70%
43,200	100.0		$2,873.74	$3,134.56	$260.82	9.08%	$3,259.17	$3,259.17	$0.00	0.00%	$6,132.91	$6,393.73	$260.82	4.25%
57,600	100.0		$2,945.74	$3,206.56	$260.82	8.85%	$4,345.56	$4,345.56	$0.00	0.00%	$7,291.30	$7,552.12	$260.82	3.58%
66,240	230.0		$5,278.01	$5,737.18	$459.18	8.70%	$4,997.39	$4,997.39	$0.00	0.00%	$10,275.40	$10,734.58	$459.18	4.47%
82,800	230.0		$5,360.81	$5,819.99	$459.18	8.57%	$6,246.74	$6,246.74	$0.00	0.00%	$11,607.55	$12,066.73	$459.18	3.96%
99,360	230.0		$5,443.61	$5,902.79	$459.18	8.44%	$7,496.09	$7,496.09	$0.00	0.00%	$12,939.70	$13,398.88	$459.18	3.55%
132,480	230.0		$5,609.21	$6,068.39	$459.18	8.19%	$9,994.79	$9,994.79	$0.00	0.00%	$15,604.00	$16,063.18	$459.18	2.94%
86,224	224.9	*	$5,288.31	$5,739.71	$451.41	8.54%	$6,505.06	$6,505.06	$0.00	0.00%	$11,793.37	$12,244.78	$451.41	3.83%
100,800	350.0		$7,563.80	$8,206.07	$642.27	8.49%	$7,604.73	$7,604.73	$0.00	0.00%	$15,168.53	$15,810.80	$642.27	4.23%
126,000	350.0		$7,689.80	$8,332.07	$642.27	8.35%	$9,505.91	$9,505.91	$0.00	0.00%	$17,195.72	$17,837.99	$642.27	3.74%
151,200	350.0		$7,815.81	$8,458.07	$642.27	8.22%	$11,407.10	$11,407.10	$0.00	0.00%	$19,222.90	$19,865.17	$642.27	3.34%
201,600	350.0		$8,067.81	$8,710.08	$642.27	7.96%	$15,209.46	$15,209.46	$0.00	0.00%	$23,277.27	$23,919.54	$642.27	2.76%
144,000	500.0		$10,421.04	$11,292.18	$871.13	8.36%	$10,863.90	$10,863.90	$0.00	0.00%	$21,284.94	$22,156.08	$871.13	4.09%
180,000	500.0		$10,601.05	$11,472.18	$871.13	8.22%	$13,579.88	$13,579.88	$0.00	0.00%	$24,180.92	$25,052.06	$871.13	3.60%
216,000	500.0		$10,781.05	$11,652.18	$871.13	8.08%	$16,295.85	$16,295.85	$0.00	0.00%	$27,076.90	$27,948.04	$871.13	3.22%
288,000	500.0		$11,141.05	$12,012.19	$871.13	7.82%	$21,727.80	$21,727.80	$0.00	0.00%	$32,868.86	$33,739.99	$871.13	2.65%
216,000	750.0		$15,183.11	$16,435.69	$1,252.58	8.25%	$16,295.85	$16,295.85	$0.00	0.00%	$31,478.96	$32,731.54	$1,252.58	3.98%
270,000	750.0		$15,453.11	$16,705.69	$1,252.58	8.11%	$20,369.82	$20,369.82	$0.00	0.00%	$35,822.93	$37,075.51	$1,252.58	3.50%
324,000	750.0		$15,723.12	$16,975.70	$1,252.58	7.97%	$24,443.78	$24,443.78	$0.00	0.00%	$40,166.90	$41,419.48	$1,252.58	3.12%
432,000	750.0		$16,263.13	$17,515.70	$1,252.58	7.70%	$32,591.71	$32,591.71	$0.00	0.00%	$48,854.83	$50,107.41	$1,252.58	2.56%
432,000	1,500.0		$29,469.31	$31,866.22	$2,396.91	8.13%	$32,591.71	$32,591.71	$0.00	0.00%	$62,061.02	$64,457.93	$2,396.91	3.86%
540,000	1,500.0		$30,009.32	$32,406.23	$2,396.91	7.99%	$40,739.63	$40,739.63	$0.00	0.00%	$70,748.95	$73,145.86	$2,396.91	3.39%
648,000	1,500.0		$30,549.33	$32,946.24	$2,396.91	7.85%	$48,887.56	$48,887.56	$0.00	0.00%	$79,436.89	$81,833.80	$2,396.91	3.02%
864,000	1,500.0		$31,629.35	$34,026.25	$2,396.91	7.58%	$65,183.41	$65,183.41	$0.00	0.00%	$96,812.76	$99,209.67	$2,396.91	2.48%
576,000	2,000.0		$38,993.45	$42,153.24	$3,159.79	8.10%	$43,455.61	$43,455.61	$0.00	0.00%	$82,449.06	$85,608.85	$3,159.79	3.83%
720,000	2,000.0		$39,713.46	$42,873.25	$3,159.79	7.96%	$54,319.51	$54,319.51	$0.00	0.00%	$94,032.97	$97,192.76	$3,159.79	3.36%
864,000	2,000.0		$40,433.47	$43,593.27	$3,159.79	7.81%	$65,183.41	$65,183.41	$0.00	0.00%	$105,616.88	$108,776.68	$3,159.79	2.99%
1,152,000	2,000.0		$41,873.49	$45,033.29	$3,159.79	7.55%	$86,911.21	$86,911.21	$0.00	0.00%	$128,784.71	$131,944.50	$3,159.79	2.45%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$870.00	$975.00
Delivery Charge	$/kW	$15.62	$17.31
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.26	$0.05
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06833	$0.06833
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,827.21	$3,088.44	$261.23	9.24%	$2,172.78	$2,172.78	$0.00	0.00%	$4,999.99	$5,261.22	$261.23	5.22%
36,000	100.0		$2,863.21	$3,124.44	$261.23	9.12%	$2,715.98	$2,715.98	$0.00	0.00%	$5,579.18	$5,840.41	$261.23	4.68%
43,200	100.0		$2,899.21	$3,160.44	$261.23	9.01%	$3,259.17	$3,259.17	$0.00	0.00%	$6,158.38	$6,419.61	$261.23	4.24%
57,600	100.0		$2,971.21	$3,232.44	$261.23	8.79%	$4,345.56	$4,345.56	$0.00	0.00%	$7,316.77	$7,578.00	$261.23	3.57%
66,240	230.0		$5,303.48	$5,763.06	$459.58	8.67%	$4,997.39	$4,997.39	$0.00	0.00%	$10,300.88	$10,760.46	$459.58	4.46%
82,800	230.0		$5,386.28	$5,845.86	$459.58	8.53%	$6,246.74	$6,246.74	$0.00	0.00%	$11,633.03	$12,092.61	$459.58	3.95%
99,360	230.0		$5,469.09	$5,928.66	$459.58	8.40%	$7,496.09	$7,496.09	$0.00	0.00%	$12,965.18	$13,424.76	$459.58	3.54%
132,480	230.0		$5,634.69	$6,094.27	$459.58	8.16%	$9,994.79	$9,994.79	$0.00	0.00%	$15,629.48	$16,089.06	$459.58	2.94%
86,224	224.9	*	$5,313.78	$5,765.59	$451.81	8.50%	$6,505.06	$6,505.06	$0.00	0.00%	$11,818.84	$12,270.65	$451.81	3.82%
100,800	350.0		$7,589.28	$8,231.95	$642.67	8.47%	$7,604.73	$7,604.73	$0.00	0.00%	$15,194.01	$15,836.68	$642.67	4.23%
126,000	350.0		$7,715.28	$8,357.95	$642.67	8.33%	$9,505.91	$9,505.91	$0.00	0.00%	$17,221.19	$17,863.86	$642.67	3.73%
151,200	350.0		$7,841.28	$8,483.95	$642.67	8.20%	$11,407.10	$11,407.10	$0.00	0.00%	$19,248.38	$19,891.05	$642.67	3.34%
201,600	350.0		$8,093.28	$8,735.95	$642.67	7.94%	$15,209.46	$15,209.46	$0.00	0.00%	$23,302.75	$23,945.42	$642.67	2.76%
144,000	500.0		$10,446.52	$11,318.05	$871.54	8.34%	$10,863.90	$10,863.90	$0.00	0.00%	$21,310.42	$22,181.95	$871.54	4.09%
180,000	500.0		$10,626.52	$11,498.06	$871.54	8.20%	$13,579.88	$13,579.88	$0.00	0.00%	$24,206.40	$25,077.93	$871.54	3.60%
216,000	500.0		$10,806.52	$11,678.06	$871.54	8.06%	$16,295.85	$16,295.85	$0.00	0.00%	$27,102.38	$27,973.91	$871.54	3.22%
288,000	500.0		$11,166.53	$12,038.06	$871.54	7.80%	$21,727.80	$21,727.80	$0.00	0.00%	$32,894.33	$33,765.87	$871.54	2.65%
216,000	750.0		$15,208.58	$16,461.56	$1,252.98	8.24%	$16,295.85	$16,295.85	$0.00	0.00%	$31,504.44	$32,757.42	$1,252.98	3.98%
270,000	750.0		$15,478.59	$16,731.57	$1,252.98	8.09%	$20,369.82	$20,369.82	$0.00	0.00%	$35,848.40	$37,101.38	$1,252.98	3.50%
324,000	750.0		$15,748.59	$17,001.57	$1,252.98	7.96%	$24,443.78	$24,443.78	$0.00	0.00%	$40,192.37	$41,445.35	$1,252.98	3.12%
432,000	750.0		$16,288.60	$17,541.58	$1,252.98	7.69%	$32,591.71	$32,591.71	$0.00	0.00%	$48,880.31	$50,133.29	$1,252.98	2.56%
432,000	1,500.0		$29,494.79	$31,892.10	$2,397.31	8.13%	$32,591.71	$32,591.71	$0.00	0.00%	$62,086.49	$64,483.80	$2,397.31	3.86%
540,000	1,500.0		$30,034.80	$32,432.11	$2,397.31	7.98%	$40,739.63	$40,739.63	$0.00	0.00%	$70,774.43	$73,171.74	$2,397.31	3.39%
648,000	1,500.0		$30,574.80	$32,972.11	$2,397.31	7.84%	$48,887.56	$48,887.56	$0.00	0.00%	$79,462.36	$81,859.67	$2,397.31	3.02%
864,000	1,500.0		$31,654.82	$34,052.13	$2,397.31	7.57%	$65,183.41	$65,183.41	$0.00	0.00%	$96,838.23	$99,235.54	$2,397.31	2.48%
576,000	2,000.0		$39,018.92	$42,179.12	$3,160.20	8.10%	$43,455.61	$43,455.61	$0.00	0.00%	$82,474.53	$85,634.73	$3,160.20	3.83%
720,000	2,000.0		$39,738.93	$42,899.13	$3,160.20	7.95%	$54,319.51	$54,319.51	$0.00	0.00%	$94,058.44	$97,218.64	$3,160.20	3.36%
864,000	2,000.0		$40,458.95	$43,619.14	$3,160.20	7.81%	$65,183.41	$65,183.41	$0.00	0.00%	$105,642.36	$108,802.55	$3,160.20	2.99%
1,152,000	2,000.0		$41,898.97	$45,059.16	$3,160.20	7.54%	$86,911.21	$86,911.21	$0.00	0.00%	$128,810.18	$131,970.38	$3,160.20	2.45%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$894.71	$1,000.10
Delivery Charge	$/kW	$15.62	$17.31
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.26	$0.05
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06833	$0.06833
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,711.01	$2,984.21	$273.20	10.08%	$2,093.02	$2,093.02	$0.00	0.00%	$4,804.03	$5,077.23	$273.20	5.69%
36,000	100.0		$2,747.01	$3,020.21	$273.20	9.95%	$2,616.27	$2,616.27	$0.00	0.00%	$5,363.29	$5,636.48	$273.20	5.09%
43,200	100.0		$2,783.01	$3,056.21	$273.20	9.82%	$3,139.53	$3,139.53	$0.00	0.00%	$5,922.54	$6,195.74	$273.20	4.61%
57,600	100.0		$2,855.01	$3,128.21	$273.20	9.57%	$4,186.04	$4,186.04	$0.00	0.00%	$7,041.05	$7,314.25	$273.20	3.88%
57,600	200.0		$4,442.64	$4,860.17	$417.53	9.40%	$4,186.04	$4,186.04	$0.00	0.00%	$8,628.68	$9,046.21	$417.53	4.84%
72,000	200.0		$4,514.64	$4,932.17	$417.53	9.25%	$5,232.55	$5,232.55	$0.00	0.00%	$9,747.19	$10,164.72	$417.53	4.28%
86,400	200.0		$4,586.65	$5,004.17	$417.53	9.10%	$6,279.06	$6,279.06	$0.00	0.00%	$10,865.71	$11,283.23	$417.53	3.84%
115,200	200.0		$4,730.65	$5,148.17	$417.53	8.83%	$8,372.08	$8,372.08	$0.00	0.00%	$13,102.73	$13,520.25	$417.53	3.19%
72,000	250.0		$5,308.46	$5,798.15	$489.69	9.22%	$5,232.55	$5,232.55	$0.00	0.00%	$10,541.01	$11,030.70	$489.69	4.65%
90,000	250.0		$5,398.46	$5,888.15	$489.69	9.07%	$6,540.69	$6,540.69	$0.00	0.00%	$11,939.15	$12,428.84	$489.69	4.10%
108,000	250.0		$5,488.46	$5,978.15	$489.69	8.92%	$7,848.82	$7,848.82	$0.00	0.00%	$13,337.29	$13,826.98	$489.69	3.67%
144,000	250.0		$5,668.47	$6,158.16	$489.69	8.64%	$10,465.10	$10,465.10	$0.00	0.00%	$16,133.56	$16,623.25	$489.69	3.04%
191,106	447.1	*	$9,032.58	$9,806.69	$774.11	8.57%	$13,888.49	$13,888.49	$0.00	0.00%	$22,921.07	$23,695.18	$774.11	3.38%
135,360	470.0		$9,118.05	$9,925.26	$807.22	8.85%	$9,837.19	$9,837.19	$0.00	0.00%	$18,955.24	$19,762.46	$807.22	4.26%
169,200	470.0		$9,287.25	$10,094.47	$807.22	8.69%	$12,296.49	$12,296.49	$0.00	0.00%	$21,583.74	$22,390.96	$807.22	3.74%
203,040	470.0		$9,456.45	$10,263.67	$807.22	8.54%	$14,755.79	$14,755.79	$0.00	0.00%	$24,212.24	$25,019.46	$807.22	3.33%
270,720	470.0		$9,794.86	$10,602.08	$807.22	8.24%	$19,674.38	$19,674.38	$0.00	0.00%	$29,469.24	$30,276.46	$807.22	2.74%
216,000	750.0		$13,966.62	$15,177.96	$1,211.34	8.67%	$15,697.65	$15,697.65	$0.00	0.00%	$29,664.26	$30,875.60	$1,211.34	4.08%
270,000	750.0		$14,236.62	$15,447.96	$1,211.34	8.51%	$19,622.06	$19,622.06	$0.00	0.00%	$33,858.68	$35,070.02	$1,211.34	3.58%
324,000	750.0		$14,506.62	$15,717.96	$1,211.34	8.35%	$23,546.47	$23,546.47	$0.00	0.00%	$38,053.10	$39,264.44	$1,211.34	3.18%
432,000	750.0		$15,046.63	$16,257.97	$1,211.34	8.05%	$31,395.30	$31,395.30	$0.00	0.00%	$46,441.93	$47,653.27	$1,211.34	2.61%
432,000	1,500.0		$26,953.85	$29,247.66	$2,293.81	8.51%	$31,395.30	$31,395.30	$0.00	0.00%	$58,349.14	$60,642.96	$2,293.81	3.93%
540,000	1,500.0		$27,493.86	$29,787.67	$2,293.81	8.34%	$39,244.12	$39,244.12	$0.00	0.00%	$66,737.98	$69,031.79	$2,293.81	3.44%
648,000	1,500.0		$28,033.87	$30,327.68	$2,293.81	8.18%	$47,092.94	$47,092.94	$0.00	0.00%	$75,126.81	$77,420.62	$2,293.81	3.05%
864,000	1,500.0		$29,113.88	$31,407.70	$2,293.81	7.88%	$62,790.59	$62,790.59	$0.00	0.00%	$91,904.47	$94,198.29	$2,293.81	2.50%
576,000	2,000.0		$35,612.00	$38,627.47	$3,015.46	8.47%	$41,860.39	$41,860.39	$0.00	0.00%	$77,472.40	$80,487.86	$3,015.46	3.89%
720,000	2,000.0		$36,332.02	$39,347.48	$3,015.46	8.30%	$52,325.49	$52,325.49	$0.00	0.00%	$88,657.51	$91,672.97	$3,015.46	3.40%
864,000	2,000.0		$37,052.03	$40,067.49	$3,015.46	8.14%	$62,790.59	$62,790.59	$0.00	0.00%	$99,842.62	$102,858.08	$3,015.46	3.02%
1,152,000	2,000.0		$38,492.05	$41,507.52	$3,015.46	7.83%	$83,720.79	$83,720.79	$0.00	0.00%	$122,212.84	$125,228.30	$3,015.46	2.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$950.00	$1,075.00
Delivery Charge	$/kW	$14.14	$15.70
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.20	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06561	$0.06561
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,736.49	$3,010.08	$273.60	10.00%	$2,093.02	$2,093.02	$0.00	0.00%	$4,829.51	$5,103.10	$273.60	5.67%
36,000	100.0		$2,772.49	$3,046.09	$273.60	9.87%	$2,616.27	$2,616.27	$0.00	0.00%	$5,388.76	$5,662.36	$273.60	5.08%
43,200	100.0		$2,808.49	$3,082.09	$273.60	9.74%	$3,139.53	$3,139.53	$0.00	0.00%	$5,948.02	$6,221.62	$273.60	4.60%
57,600	100.0		$2,880.49	$3,154.09	$273.60	9.50%	$4,186.04	$4,186.04	$0.00	0.00%	$7,066.53	$7,340.13	$273.60	3.87%
57,600	200.0		$4,468.12	$4,886.05	$417.93	9.35%	$4,186.04	$4,186.04	$0.00	0.00%	$8,654.16	$9,072.09	$417.93	4.83%
72,000	200.0		$4,540.12	$4,958.05	$417.93	9.21%	$5,232.55	$5,232.55	$0.00	0.00%	$9,772.67	$10,190.60	$417.93	4.28%
86,400	200.0		$4,612.12	$5,030.05	$417.93	9.06%	$6,279.06	$6,279.06	$0.00	0.00%	$10,891.18	$11,309.11	$417.93	3.84%
115,200	200.0		$4,756.12	$5,174.05	$417.93	8.79%	$8,372.08	$8,372.08	$0.00	0.00%	$13,128.20	$13,546.13	$417.93	3.18%
72,000	250.0		$5,333.93	$5,824.03	$490.09	9.19%	$5,232.55	$5,232.55	$0.00	0.00%	$10,566.48	$11,056.58	$490.09	4.64%
90,000	250.0		$5,423.94	$5,914.03	$490.09	9.04%	$6,540.69	$6,540.69	$0.00	0.00%	$11,964.62	$12,454.71	$490.09	4.10%
108,000	250.0		$5,513.94	$6,004.03	$490.09	8.89%	$7,848.82	$7,848.82	$0.00	0.00%	$13,362.76	$13,852.85	$490.09	3.67%
144,000	250.0		$5,693.94	$6,184.03	$490.09	8.61%	$10,465.10	$10,465.10	$0.00	0.00%	$16,159.04	$16,649.13	$490.09	3.03%
191,106	447.1	*	$9,058.05	$9,832.56	$774.51	8.55%	$13,888.49	$13,888.49	$0.00	0.00%	$22,946.55	$23,721.06	$774.51	3.38%
135,360	470.0		$9,143.52	$9,951.14	$807.62	8.83%	$9,837.19	$9,837.19	$0.00	0.00%	$18,980.71	$19,788.33	$807.62	4.25%
169,200	470.0		$9,312.72	$10,120.34	$807.62	8.67%	$12,296.49	$12,296.49	$0.00	0.00%	$21,609.22	$22,416.83	$807.62	3.74%
203,040	470.0		$9,481.93	$10,289.55	$807.62	8.52%	$14,755.79	$14,755.79	$0.00	0.00%	$24,237.72	$25,045.33	$807.62	3.33%
270,720	470.0		$9,820.33	$10,627.95	$807.62	8.22%	$19,674.38	$19,674.38	$0.00	0.00%	$29,494.72	$30,302.34	$807.62	2.74%
216,000	750.0		$13,992.09	$15,203.83	$1,211.74	8.66%	$15,697.65	$15,697.65	$0.00	0.00%	$29,689.74	$30,901.48	$1,211.74	4.08%
270,000	750.0		$14,262.09	$15,473.84	$1,211.74	8.50%	$19,622.06	$19,622.06	$0.00	0.00%	$33,884.15	$35,095.90	$1,211.74	3.58%
324,000	750.0		$14,532.10	$15,743.84	$1,211.74	8.34%	$23,546.47	$23,546.47	$0.00	0.00%	$38,078.57	$39,290.31	$1,211.74	3.18%
432,000	750.0		$15,072.11	$16,283.85	$1,211.74	8.04%	$31,395.30	$31,395.30	$0.00	0.00%	$46,467.40	$47,679.14	$1,211.74	2.61%
432,000	1,500.0		$26,979.32	$29,273.54	$2,294.22	8.50%	$31,395.30	$31,395.30	$0.00	0.00%	$58,374.62	$60,668.83	$2,294.22	3.93%
540,000	1,500.0		$27,519.33	$29,813.55	$2,294.22	8.34%	$39,244.12	$39,244.12	$0.00	0.00%	$66,763.45	$69,057.67	$2,294.22	3.44%
648,000	1,500.0		$28,059.34	$30,353.56	$2,294.22	8.18%	$47,092.94	$47,092.94	$0.00	0.00%	$75,152.28	$77,446.50	$2,294.22	3.05%
864,000	1,500.0		$29,139.36	$31,433.57	$2,294.22	7.87%	$62,790.59	$62,790.59	$0.00	0.00%	$91,929.95	$94,224.16	$2,294.22	2.50%
576,000	2,000.0		$35,637.48	$38,653.35	$3,015.87	8.46%	$41,860.39	$41,860.39	$0.00	0.00%	$77,497.87	$80,513.74	$3,015.87	3.89%
720,000	2,000.0		$36,357.49	$39,373.36	$3,015.87	8.30%	$52,325.49	$52,325.49	$0.00	0.00%	$88,682.98	$91,698.85	$3,015.87	3.40%
864,000	2,000.0		$37,077.50	$40,093.37	$3,015.87	8.13%	$62,790.59	$62,790.59	$0.00	0.00%	$99,868.09	$102,883.96	$3,015.87	3.02%
1,152,000	2,000.0		$38,517.53	$41,533.39	$3,015.87	7.83%	$83,720.79	$83,720.79	$0.00	0.00%	$122,238.31	$125,254.18	$3,015.87	2.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$974.71	$1,100.10
Delivery Charge	$/kW	$14.14	$15.70
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.20	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06561	$0.06561
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,273.90	$2,525.45	$251.55	11.06%	$2,071.36	$2,071.36	$0.00	0.00%	$4,345.26	$4,596.81	$251.55	5.79%
36,000	100.0		$2,309.90	$2,561.45	$251.55	10.89%	$2,589.20	$2,589.20	$0.00	0.00%	$4,899.10	$5,150.65	$251.55	5.13%
43,200	100.0		$2,345.90	$2,597.45	$251.55	10.72%	$3,107.04	$3,107.04	$0.00	0.00%	$5,452.94	$5,704.49	$251.55	4.61%
57,600	100.0		$2,417.90	$2,669.45	$251.55	10.40%	$4,142.72	$4,142.72	$0.00	0.00%	$6,560.62	$6,812.17	$251.55	3.83%
57,600	200.0		$2,898.31	$3,205.53	$307.22	10.60%	$4,142.72	$4,142.72	$0.00	0.00%	$7,041.03	$7,348.25	$307.22	4.36%
72,000	200.0		$2,970.32	$3,277.53	$307.22	10.34%	$5,178.40	$5,178.40	$0.00	0.00%	$8,148.71	$8,455.93	$307.22	3.77%
86,400	200.0		$3,042.32	$3,349.53	$307.22	10.10%	$6,214.08	$6,214.08	$0.00	0.00%	$9,256.40	$9,563.61	$307.22	3.32%
115,200	200.0		$3,186.32	$3,493.54	$307.22	9.64%	$8,285.44	$8,285.44	$0.00	0.00%	$11,471.76	$11,778.97	$307.22	2.68%
72,000	250.0		$3,210.52	$3,545.57	$335.05	10.44%	$5,178.40	$5,178.40	$0.00	0.00%	$8,388.92	$8,723.97	$335.05	3.99%
90,000	250.0		$3,300.52	$3,635.57	$335.05	10.15%	$6,473.00	$6,473.00	$0.00	0.00%	$9,773.52	$10,108.57	$335.05	3.43%
108,000	250.0		$3,390.52	$3,725.58	$335.05	9.88%	$7,767.60	$7,767.60	$0.00	0.00%	$11,158.12	$11,493.17	$335.05	3.00%
144,000	250.0		$3,570.53	$3,905.58	$335.05	9.38%	$10,356.80	$10,356.80	$0.00	0.00%	$13,927.33	$14,262.38	$335.05	2.41%
144,000	500.0		$4,771.56	$5,245.78	$474.23	9.94%	$10,356.80	$10,356.80	$0.00	0.00%	$15,128.36	$15,602.58	$474.23	3.13%
180,000	500.0		$4,951.56	$5,425.79	$474.23	9.58%	$12,946.00	$12,946.00	$0.00	0.00%	$17,897.56	$18,371.79	$474.23	2.65%
216,000	500.0		$5,131.56	$5,605.79	$474.23	9.24%	$15,535.20	$15,535.20	$0.00	0.00%	$20,666.76	$21,140.99	$474.23	2.29%
288,000	500.0		$5,491.57	$5,965.80	$474.23	8.64%	$20,713.60	$20,713.60	$0.00	0.00%	$26,205.17	$26,679.39	$474.23	1.81%
275,599	670.9	*	$6,250.73	$6,820.12	$569.38	9.11%	$19,821.69	$19,821.69	$0.00	0.00%	$26,072.42	$26,641.81	$569.38	2.18%
218,880	760.0		$6,395.04	$7,014.01	$618.97	9.68%	$15,742.33	$15,742.33	$0.00	0.00%	$22,137.37	$22,756.34	$618.97	2.80%
273,600	760.0		$6,668.64	$7,287.61	$618.97	9.28%	$19,677.92	$19,677.92	$0.00	0.00%	$26,346.56	$26,965.53	$618.97	2.35%
328,320	760.0		$6,942.24	$7,561.21	$618.97	8.92%	$23,613.50	$23,613.50	$0.00	0.00%	$30,555.75	$31,174.72	$618.97	2.03%
437,760	760.0		$7,489.45	$8,108.42	$618.97	8.26%	$31,484.67	$31,484.67	$0.00	0.00%	$38,974.12	$39,593.09	$618.97	1.59%
432,000	1,500.0		$11,015.70	$12,046.63	$1,030.93	9.36%	$31,070.40	$31,070.40	$0.00	0.00%	$42,086.10	$43,117.03	$1,030.93	2.45%
540,000	1,500.0		$11,555.71	$12,586.64	$1,030.93	8.92%	$38,838.00	$38,838.00	$0.00	0.00%	$50,393.71	$51,424.64	$1,030.93	2.05%
648,000	1,500.0		$12,095.72	$13,126.65	$1,030.93	8.52%	$46,605.59	$46,605.59	$0.00	0.00%	$58,701.32	$59,732.24	$1,030.93	1.76%
864,000	1,500.0		$13,175.74	$14,206.67	$1,030.93	7.82%	$62,140.79	$62,140.79	$0.00	0.00%	$75,316.53	$76,347.46	$1,030.93	1.37%
576,000	2,000.0		$14,137.78	$15,447.06	$1,309.28	9.26%	$41,427.19	$41,427.19	$0.00	0.00%	$55,564.97	$56,874.25	$1,309.28	2.36%
720,000	2,000.0		$14,857.79	$16,167.07	$1,309.28	8.81%	$51,783.99	$51,783.99	$0.00	0.00%	$66,641.78	$67,951.06	$1,309.28	1.96%
864,000	2,000.0		$15,577.80	$16,887.08	$1,309.28	8.40%	$62,140.79	$62,140.79	$0.00	0.00%	$77,718.59	$79,027.87	$1,309.28	1.68%
1,152,000	2,000.0		$17,017.82	$18,327.10	$1,309.28	7.69%	$82,854.39	$82,854.39	$0.00	0.00%	$99,872.21	$101,181.49	$1,309.28	1.31%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06487	$0.06487
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,299.37	$2,551.32	$251.95	10.96%	$2,071.36	$2,071.36	$0.00	0.00%	$4,370.73	$4,622.68	$251.95	5.76%
36,000	100.0		$2,335.37	$2,587.32	$251.95	10.79%	$2,589.20	$2,589.20	$0.00	0.00%	$4,924.57	$5,176.52	$251.95	5.12%
43,200	100.0		$2,371.37	$2,623.32	$251.95	10.62%	$3,107.04	$3,107.04	$0.00	0.00%	$5,478.41	$5,730.36	$251.95	4.60%
57,600	100.0		$2,443.38	$2,695.32	$251.95	10.31%	$4,142.72	$4,142.72	$0.00	0.00%	$6,586.10	$6,838.04	$251.95	3.83%
57,600	200.0		$2,923.79	$3,231.41	$307.62	10.52%	$4,142.72	$4,142.72	$0.00	0.00%	$7,066.51	$7,374.13	$307.62	4.35%
72,000	200.0		$2,995.79	$3,303.41	$307.62	10.27%	$5,178.40	$5,178.40	$0.00	0.00%	$8,174.19	$8,481.81	$307.62	3.76%
86,400	200.0		$3,067.79	$3,375.41	$307.62	10.03%	$6,214.08	$6,214.08	$0.00	0.00%	$9,281.87	$9,589.49	$307.62	3.31%
115,200	200.0		$3,211.79	$3,519.41	$307.62	9.58%	$8,285.44	$8,285.44	$0.00	0.00%	$11,497.23	$11,804.85	$307.62	2.68%
72,000	250.0		$3,236.00	$3,571.45	$335.45	10.37%	$5,178.40	$5,178.40	$0.00	0.00%	$8,414.39	$8,749.85	$335.45	3.99%
90,000	250.0		$3,326.00	$3,661.45	$335.45	10.09%	$6,473.00	$6,473.00	$0.00	0.00%	$9,799.00	$10,134.45	$335.45	3.42%
108,000	250.0		$3,416.00	$3,751.45	$335.45	9.82%	$7,767.60	$7,767.60	$0.00	0.00%	$11,183.60	$11,519.05	$335.45	3.00%
144,000	250.0		$3,596.00	$3,931.45	$335.45	9.33%	$10,356.80	$10,356.80	$0.00	0.00%	$13,952.80	$14,288.25	$335.45	2.40%
144,000	500.0		$4,797.03	$5,271.66	$474.63	9.89%	$10,356.80	$10,356.80	$0.00	0.00%	$15,153.83	$15,628.46	$474.63	3.13%
180,000	500.0		$4,977.04	$5,451.66	$474.63	9.54%	$12,946.00	$12,946.00	$0.00	0.00%	$17,923.03	$18,397.66	$474.63	2.65%
216,000	500.0		$5,157.04	$5,631.67	$474.63	9.20%	$15,535.20	$15,535.20	$0.00	0.00%	$20,692.24	$21,166.86	$474.63	2.29%
288,000	500.0		$5,517.04	$5,991.67	$474.63	8.60%	$20,713.60	$20,713.60	$0.00	0.00%	$26,230.64	$26,705.27	$474.63	1.81%
275,599	670.9	*	$6,276.21	$6,845.99	$569.79	9.08%	$19,821.69	$19,821.69	$0.00	0.00%	$26,097.90	$26,667.68	$569.79	2.18%
218,880	760.0		$6,420.51	$7,039.88	$619.37	9.65%	$15,742.33	$15,742.33	$0.00	0.00%	$22,162.84	$22,782.22	$619.37	2.79%
273,600	760.0		$6,694.11	$7,313.49	$619.37	9.25%	$19,677.92	$19,677.92	$0.00	0.00%	$26,372.03	$26,991.40	$619.37	2.35%
328,320	760.0		$6,967.72	$7,587.09	$619.37	8.89%	$23,613.50	$23,613.50	$0.00	0.00%	$30,581.22	$31,200.59	$619.37	2.03%
437,760	760.0		$7,514.93	$8,134.30	$619.37	8.24%	$31,484.67	$31,484.67	$0.00	0.00%	$38,999.60	$39,618.97	$619.37	1.59%
432,000	1,500.0		$11,041.18	$12,072.51	$1,031.33	9.34%	$31,070.40	$31,070.40	$0.00	0.00%	$42,111.58	$43,142.91	$1,031.33	2.45%
540,000	1,500.0		$11,581.19	$12,612.52	$1,031.33	8.91%	$38,838.00	$38,838.00	$0.00	0.00%	$50,419.18	$51,450.51	$1,031.33	2.05%
648,000	1,500.0		$12,121.20	$13,152.53	$1,031.33	8.51%	$46,605.59	$46,605.59	$0.00	0.00%	$58,726.79	$59,758.12	$1,031.33	1.76%
864,000	1,500.0		$13,201.21	$14,232.54	$1,031.33	7.81%	$62,140.79	$62,140.79	$0.00	0.00%	$75,342.01	$76,373.34	$1,031.33	1.37%
576,000	2,000.0		$14,163.25	$15,472.93	$1,309.68	9.25%	$41,427.19	$41,427.19	$0.00	0.00%	$55,590.45	$56,900.13	$1,309.68	2.36%
720,000	2,000.0		$14,883.26	$16,192.94	$1,309.68	8.80%	$51,783.99	$51,783.99	$0.00	0.00%	$66,667.26	$67,976.94	$1,309.68	1.96%
864,000	2,000.0		$15,603.28	$16,912.96	$1,309.68	8.39%	$62,140.79	$62,140.79	$0.00	0.00%	$77,744.07	$79,053.75	$1,309.68	1.68%
1,152,000	2,000.0		$17,043.30	$18,352.98	$1,309.68	7.68%	$82,854.39	$82,854.39	$0.00	0.00%	$99,897.69	$101,207.37	$1,309.68	1.31%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,624.71	$1,815.10
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kWh	$0.00000	$0.00000
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06487	$0.06487
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,273.90	$2,525.45	$251.55	11.06%	$2,031.92	$2,031.92	$0.00	0.00%	$4,305.82	$4,557.36	$251.55	5.84%
36,000	100.0		$2,309.90	$2,561.45	$251.55	10.89%	$2,539.90	$2,539.90	$0.00	0.00%	$4,849.80	$5,101.34	$251.55	5.19%
43,200	100.0		$2,345.90	$2,597.45	$251.55	10.72%	$3,047.87	$3,047.87	$0.00	0.00%	$5,393.77	$5,645.32	$251.55	4.66%
57,600	100.0		$2,417.90	$2,669.45	$251.55	10.40%	$4,063.83	$4,063.83	$0.00	0.00%	$6,481.73	$6,733.28	$251.55	3.88%
57,600	200.0		$2,898.31	$3,205.53	$307.22	10.60%	$4,063.83	$4,063.83	$0.00	0.00%	$6,962.15	$7,269.36	$307.22	4.41%
72,000	200.0		$2,970.32	$3,277.53	$307.22	10.34%	$5,079.79	$5,079.79	$0.00	0.00%	$8,050.11	$8,357.32	$307.22	3.82%
86,400	200.0		$3,042.32	$3,349.53	$307.22	10.10%	$6,095.75	$6,095.75	$0.00	0.00%	$9,138.07	$9,445.28	$307.22	3.36%
115,200	200.0		$3,186.32	$3,493.54	$307.22	9.64%	$8,127.67	$8,127.67	$0.00	0.00%	$11,313.98	$11,621.20	$307.22	2.72%
72,000	250.0		$3,210.52	$3,545.57	$335.05	10.44%	$5,079.79	$5,079.79	$0.00	0.00%	$8,290.31	$8,625.36	$335.05	4.04%
90,000	250.0		$3,300.52	$3,635.57	$335.05	10.15%	$6,349.74	$6,349.74	$0.00	0.00%	$9,650.26	$9,985.31	$335.05	3.47%
108,000	250.0		$3,390.52	$3,725.58	$335.05	9.88%	$7,619.69	$7,619.69	$0.00	0.00%	$11,010.21	$11,345.26	$335.05	3.04%
144,000	250.0		$3,570.53	$3,905.58	$335.05	9.38%	$10,159.58	$10,159.58	$0.00	0.00%	$13,730.11	$14,065.16	$335.05	2.44%
144,000	500.0		$4,771.56	$5,245.78	$474.23	9.94%	$10,159.58	$10,159.58	$0.00	0.00%	$14,931.14	$15,405.37	$474.23	3.18%
180,000	500.0		$4,951.56	$5,425.79	$474.23	9.58%	$12,699.48	$12,699.48	$0.00	0.00%	$17,651.04	$18,125.27	$474.23	2.69%
216,000	500.0		$5,131.56	$5,605.79	$474.23	9.24%	$15,239.37	$15,239.37	$0.00	0.00%	$20,370.94	$20,845.16	$474.23	2.33%
288,000	500.0		$5,491.57	$5,965.80	$474.23	8.64%	$20,319.16	$20,319.16	$0.00	0.00%	$25,810.73	$26,284.96	$474.23	1.84%
365,212	801.0	*	$7,323.58	$7,965.36	$641.78	8.76%	$25,766.68	$25,766.68	$0.00	0.00%	$33,090.26	$33,732.04	$641.78	1.94%
273,600	950.0		$7,581.42	$8,306.17	$724.74	9.56%	$19,303.21	$19,303.21	$0.00	0.00%	$26,884.63	$27,609.37	$724.74	2.70%
342,000	950.0		$7,923.43	$8,648.17	$724.74	9.15%	$24,129.01	$24,129.01	$0.00	0.00%	$32,052.44	$32,777.18	$724.74	2.26%
410,400	950.0		$8,265.43	$8,990.18	$724.74	8.77%	$28,954.81	$28,954.81	$0.00	0.00%	$37,220.24	$37,944.99	$724.74	1.95%
547,200	950.0		$8,949.45	$9,674.19	$724.74	8.10%	$38,606.41	$38,606.41	$0.00	0.00%	$47,555.86	$48,280.60	$724.74	1.52%
432,000	1,500.0		$11,015.70	$12,046.63	$1,030.93	9.36%	$30,478.75	$30,478.75	$0.00	0.00%	$41,494.45	$42,525.38	$1,030.93	2.48%
540,000	1,500.0		$11,555.71	$12,586.64	$1,030.93	8.92%	$38,098.43	$38,098.43	$0.00	0.00%	$49,654.15	$50,685.07	$1,030.93	2.08%
648,000	1,500.0		$12,095.72	$13,126.65	$1,030.93	8.52%	$45,718.12	$45,718.12	$0.00	0.00%	$57,813.84	$58,844.77	$1,030.93	1.78%
864,000	1,500.0		$13,175.74	$14,206.67	$1,030.93	7.82%	$60,957.49	$60,957.49	$0.00	0.00%	$74,133.23	$75,164.16	$1,030.93	1.39%
576,000	2,000.0		$14,137.78	$15,447.06	$1,309.28	9.26%	$40,638.33	$40,638.33	$0.00	0.00%	$54,776.11	$56,085.38	$1,309.28	2.39%
720,000	2,000.0		$14,857.79	$16,167.07	$1,309.28	8.81%	$50,797.91	$50,797.91	$0.00	0.00%	$65,655.70	$66,964.98	$1,309.28	1.99%
864,000	2,000.0		$15,577.80	$16,887.08	$1,309.28	8.40%	$60,957.49	$60,957.49	$0.00	0.00%	$76,535.29	$77,844.57	$1,309.28	1.71%
1,152,000	2,000.0		$17,017.82	$18,327.10	$1,309.28	7.69%	$81,276.66	$81,276.66	$0.00	0.00%	$98,294.48	$99,603.76	$1,309.28	1.33%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06352	$0.06352
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,299.37	$2,551.32	$251.95	10.96%	$2,031.92	$2,031.92	$0.00	0.00%	$4,331.29	$4,583.24	$251.95	5.82%
36,000	100.0		$2,335.37	$2,587.32	$251.95	10.79%	$2,539.90	$2,539.90	$0.00	0.00%	$4,875.27	$5,127.22	$251.95	5.17%
43,200	100.0		$2,371.37	$2,623.32	$251.95	10.62%	$3,047.87	$3,047.87	$0.00	0.00%	$5,419.25	$5,671.20	$251.95	4.65%
57,600	100.0		$2,443.38	$2,695.32	$251.95	10.31%	$4,063.83	$4,063.83	$0.00	0.00%	$6,507.21	$6,759.16	$251.95	3.87%
57,600	200.0		$2,923.79	$3,231.41	$307.62	10.52%	$4,063.83	$4,063.83	$0.00	0.00%	$6,987.62	$7,295.24	$307.62	4.40%
72,000	200.0		$2,995.79	$3,303.41	$307.62	10.27%	$5,079.79	$5,079.79	$0.00	0.00%	$8,075.58	$8,383.20	$307.62	3.81%
86,400	200.0		$3,067.79	$3,375.41	$307.62	10.03%	$6,095.75	$6,095.75	$0.00	0.00%	$9,163.54	$9,471.16	$307.62	3.36%
115,200	200.0		$3,211.79	$3,519.41	$307.62	9.58%	$8,127.67	$8,127.67	$0.00	0.00%	$11,339.46	$11,647.08	$307.62	2.71%
72,000	250.0		$3,236.00	$3,571.45	$335.45	10.37%	$5,079.79	$5,079.79	$0.00	0.00%	$8,315.79	$8,651.24	$335.45	4.03%
90,000	250.0		$3,326.00	$3,661.45	$335.45	10.09%	$6,349.74	$6,349.74	$0.00	0.00%	$9,675.74	$10,011.19	$335.45	3.47%
108,000	250.0		$3,416.00	$3,751.45	$335.45	9.82%	$7,619.69	$7,619.69	$0.00	0.00%	$11,035.68	$11,371.14	$335.45	3.04%
144,000	250.0		$3,596.00	$3,931.45	$335.45	9.33%	$10,159.58	$10,159.58	$0.00	0.00%	$13,755.58	$14,091.04	$335.45	2.44%
144,000	500.0		$4,797.03	$5,271.66	$474.63	9.89%	$10,159.58	$10,159.58	$0.00	0.00%	$14,956.61	$15,431.24	$474.63	3.17%
180,000	500.0		$4,977.04	$5,451.66	$474.63	9.54%	$12,699.48	$12,699.48	$0.00	0.00%	$17,676.51	$18,151.14	$474.63	2.69%
216,000	500.0		$5,157.04	$5,631.67	$474.63	9.20%	$15,239.37	$15,239.37	$0.00	0.00%	$20,396.41	$20,871.04	$474.63	2.33%
288,000	500.0		$5,517.04	$5,991.67	$474.63	8.60%	$20,319.16	$20,319.16	$0.00	0.00%	$25,836.21	$26,310.84	$474.63	1.84%
365,212	801.0	*	$7,349.06	$7,991.24	$642.18	8.74%	$25,766.68	$25,766.68	$0.00	0.00%	$33,115.73	$33,757.92	$642.18	1.94%
273,600	950.0		$7,606.90	$8,332.04	$725.14	9.53%	$19,303.21	$19,303.21	$0.00	0.00%	$26,910.10	$27,635.25	$725.14	2.69%
342,000	950.0		$7,948.90	$8,674.05	$725.14	9.12%	$24,129.01	$24,129.01	$0.00	0.00%	$32,077.91	$32,803.06	$725.14	2.26%
410,400	950.0		$8,290.91	$9,016.05	$725.14	8.75%	$28,954.81	$28,954.81	$0.00	0.00%	$37,245.72	$37,970.86	$725.14	1.95%
547,200	950.0		$8,974.92	$9,700.06	$725.14	8.08%	$38,606.41	$38,606.41	$0.00	0.00%	$47,581.33	$48,306.48	$725.14	1.52%
432,000	1,500.0		$11,041.18	$12,072.51	$1,031.33	9.34%	$30,478.75	$30,478.75	$0.00	0.00%	$41,519.92	$42,551.25	$1,031.33	2.48%
540,000	1,500.0		$11,581.19	$12,612.52	$1,031.33	8.91%	$38,098.43	$38,098.43	$0.00	0.00%	$49,679.62	$50,710.95	$1,031.33	2.08%
648,000	1,500.0		$12,121.20	$13,152.53	$1,031.33	8.51%	$45,718.12	$45,718.12	$0.00	0.00%	$57,839.32	$58,870.64	$1,031.33	1.78%
864,000	1,500.0		$13,201.21	$14,232.54	$1,031.33	7.81%	$60,957.49	$60,957.49	$0.00	0.00%	$74,158.71	$75,190.04	$1,031.33	1.39%
576,000	2,000.0		$14,163.25	$15,472.93	$1,309.68	9.25%	$40,638.33	$40,638.33	$0.00	0.00%	$54,801.58	$56,111.26	$1,309.68	2.39%
720,000	2,000.0		$14,883.26	$16,192.94	$1,309.68	8.80%	$50,797.91	$50,797.91	$0.00	0.00%	$65,681.17	$66,990.85	$1,309.68	1.99%
864,000	2,000.0		$15,603.28	$16,912.96	$1,309.68	8.39%	$60,957.49	$60,957.49	$0.00	0.00%	$76,560.77	$77,870.45	$1,309.68	1.71%
1,152,000	2,000.0		$17,043.30	$18,352.98	$1,309.68	7.68%	$81,276.66	$81,276.66	$0.00	0.00%	$98,319.95	$99,629.63	$1,309.68	1.33%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,624.71	$1,815.10
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06352	$0.06352
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$39,862.85	$43,672.13	$3,809.28	9.56%	$41,117.31	$41,117.31	$0.00	0.00%	$80,980.16	$84,789.44	$3,809.28	4.70%
547,200	50%	1,900.0		$39,862.85	$43,672.13	$3,809.28	9.56%	$39,599.20	$39,599.20	$0.00	0.00%	$79,462.05	$83,271.33	$3,809.28	4.79%
547,200	40%	1,900.0		$39,862.85	$43,672.13	$3,809.28	9.56%	$38,081.10	$38,081.10	$0.00	0.00%	$77,943.95	$81,753.22	$3,809.28	4.89%
820,800	60%	1,900.0		$41,230.87	$45,040.15	$3,809.28	9.24%	$61,675.96	$61,675.96	$0.00	0.00%	$102,906.83	$106,716.11	$3,809.28	3.70%
820,800	50%	1,900.0		$41,230.87	$45,040.15	$3,809.28	9.24%	$59,398.81	$59,398.81	$0.00	0.00%	$100,629.68	$104,438.95	$3,809.28	3.79%
820,800	40%	1,900.0		$41,230.87	$45,040.15	$3,809.28	9.24%	$57,121.65	$57,121.65	$0.00	0.00%	$98,352.52	$102,161.80	$3,809.28	3.87%
1,094,400	40%	1,900.0		$42,598.89	$46,408.17	$3,809.28	8.94%	$76,162.20	$76,162.20	$0.00	0.00%	$118,761.09	$122,570.37	$3,809.28	3.21%
1,094,400	50%	1,900.0		$42,598.89	$46,408.17	$3,809.28	8.94%	$79,198.41	$79,198.41	$0.00	0.00%	$121,797.30	$125,606.58	$3,809.28	3.13%
1,094,400	60%	1,900.0		$42,598.89	$46,408.17	$3,809.28	8.94%	$82,234.62	$82,234.62	$0.00	0.00%	$124,833.51	$128,642.79	$3,809.28	3.05%
979,290	50%	1,976.1	*	$43,339.00	$47,269.88	$3,930.88	9.07%	$70,868.25	$70,868.25	$0.00	0.00%	$114,207.25	$118,138.13	$3,930.88	3.44%
633,600	60%	2,200.0		$45,481.45	$49,770.11	$4,288.66	9.43%	$47,609.52	$47,609.52	$0.00	0.00%	$93,090.97	$97,379.63	$4,288.66	4.61%
633,600	50%	2,200.0		$45,481.45	$49,770.11	$4,288.66	9.43%	$45,851.71	$45,851.71	$0.00	0.00%	$91,333.16	$95,621.82	$4,288.66	4.70%
633,600	40%	2,200.0		$45,481.45	$49,770.11	$4,288.66	9.43%	$44,093.90	$44,093.90	$0.00	0.00%	$89,575.36	$93,864.02	$4,288.66	4.79%
950,400	60%	2,200.0		$47,065.48	$51,354.14	$4,288.66	9.11%	$71,414.27	$71,414.27	$0.00	0.00%	$118,479.75	$122,768.41	$4,288.66	3.62%
950,400	50%	2,200.0		$47,065.48	$51,354.14	$4,288.66	9.11%	$68,777.56	$68,777.56	$0.00	0.00%	$115,843.04	$120,131.70	$4,288.66	3.70%
950,400	40%	2,200.0		$47,065.48	$51,354.14	$4,288.66	9.11%	$66,140.85	$66,140.85	$0.00	0.00%	$113,206.33	$117,494.99	$4,288.66	3.79%
1,267,200	60%	2,200.0		$48,649.50	$52,938.16	$4,288.66	8.82%	$95,219.03	$95,219.03	$0.00	0.00%	$143,868.54	$148,157.20	$4,288.66	2.98%
1,267,200	50%	2,200.0		$48,649.50	$52,938.16	$4,288.66	8.82%	$91,703.42	$91,703.42	$0.00	0.00%	$140,352.92	$144,641.58	$4,288.66	3.06%
1,267,200	40%	2,200.0		$48,649.50	$52,938.16	$4,288.66	8.82%	$88,187.81	$88,187.81	$0.00	0.00%	$136,837.31	$141,125.97	$4,288.66	3.13%
1,512,000	60%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$113,613.62	$113,613.62	$0.00	0.00%	$185,962.40	$192,328.38	$6,365.98	3.42%
1,512,000	50%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$109,418.85	$109,418.85	$0.00	0.00%	$181,767.63	$188,133.61	$6,365.98	3.50%
1,512,000	40%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$105,224.09	$105,224.09	$0.00	0.00%	$177,572.87	$183,938.85	$6,365.98	3.58%
2,016,000	60%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$151,484.82	$151,484.82	$0.00	0.00%	$226,353.65	$232,719.63	$6,365.98	2.81%
2,016,000	50%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$145,891.80	$145,891.80	$0.00	0.00%	$220,760.63	$227,126.60	$6,365.98	2.88%
2,016,000	40%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$140,298.78	$140,298.78	$0.00	0.00%	$215,167.60	$221,533.58	$6,365.98	2.96%
1,728,000	60%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$129,844.14	$129,844.14	$0.00	0.00%	$211,917.26	$219,082.21	$7,164.95	3.38%
1,728,000	50%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$125,050.12	$125,050.12	$0.00	0.00%	$207,123.25	$214,288.19	$7,164.95	3.46%
1,728,000	40%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$120,256.10	$120,256.10	$0.00	0.00%	$202,329.23	$209,494.18	$7,164.95	3.54%
2,304,000	60%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$173,125.51	$173,125.51	$0.00	0.00%	$258,078.69	$265,243.64	$7,164.95	2.78%
2,304,000	50%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$166,733.49	$166,733.49	$0.00	0.00%	$251,686.66	$258,851.61	$7,164.95	2.85%
2,304,000	40%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$160,341.47	$160,341.47	$0.00	0.00%	$245,294.64	$252,459.59	$7,164.95	2.92%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07904	$0.07904
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05157	$0.05157
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	*	$44,590.62	$48,630.32	$4,039.70	9.06%	$70,531.37	$70,531.37	$0.00	0.00%	$115,122.00	$119,161.70	$4,039.70	3.51%
777,600	60%	2,700.0		$54,845.79	$59,933.42	$5,087.63	9.28%	$57,297.41	$57,297.41	$0.00	0.00%	$112,143.20	$117,230.83	$5,087.63	4.54%
777,600	50%	2,700.0		$54,845.79	$59,933.42	$5,087.63	9.28%	$55,168.32	$55,168.32	$0.00	0.00%	$110,014.11	$115,101.74	$5,087.63	4.62%
777,600	40%	2,700.0		$54,845.79	$59,933.42	$5,087.63	9.28%	$53,039.22	$53,039.22	$0.00	0.00%	$107,885.02	$112,972.65	$5,087.63	4.72%
1,166,400	60%	2,700.0		$56,789.83	$61,877.45	$5,087.63	8.96%	$85,946.12	$85,946.12	$0.00	0.00%	$142,735.94	$147,823.57	$5,087.63	3.56%
1,166,400	50%	2,700.0		$56,789.83	$61,877.45	$5,087.63	8.96%	$82,752.48	$82,752.48	$0.00	0.00%	$139,542.30	$144,629.93	$5,087.63	3.65%
1,166,400	40%	2,700.0		$56,789.83	$61,877.45	$5,087.63	8.96%	$79,558.84	$79,558.84	$0.00	0.00%	$136,348.66	$141,436.29	$5,087.63	3.73%
1,555,200	60%	2,700.0		$58,733.86	$63,821.49	$5,087.63	8.66%	$114,594.82	$114,594.82	$0.00	0.00%	$173,328.68	$178,416.31	$5,087.63	2.94%
1,555,200	50%	2,700.0		$58,733.86	$63,821.49	$5,087.63	8.66%	$110,336.63	$110,336.63	$0.00	0.00%	$169,070.49	$174,158.12	$5,087.63	3.01%
1,555,200	40%	2,700.0		$58,733.86	$63,821.49	$5,087.63	8.66%	$106,078.45	$106,078.45	$0.00	0.00%	$164,812.30	$169,899.93	$5,087.63	3.09%
1,008,000	60%	3,500.0		$69,828.74	$76,194.72	$6,365.98	9.12%	$74,274.42	$74,274.42	$0.00	0.00%	$144,103.16	$150,469.14	$6,365.98	4.42%
1,008,000	50%	3,500.0		$69,828.74	$76,194.72	$6,365.98	9.12%	$71,514.48	$71,514.48	$0.00	0.00%	$141,343.23	$147,709.20	$6,365.98	4.50%
1,008,000	40%	3,500.0		$69,828.74	$76,194.72	$6,365.98	9.12%	$68,754.55	$68,754.55	$0.00	0.00%	$138,583.29	$144,949.27	$6,365.98	4.59%
1,512,000	60%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$111,411.63	$111,411.63	$0.00	0.00%	$183,760.41	$190,126.39	$6,365.98	3.46%
1,512,000	50%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$107,271.73	$107,271.73	$0.00	0.00%	$179,620.51	$185,986.49	$6,365.98	3.54%
1,512,000	40%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$103,131.82	$103,131.82	$0.00	0.00%	$175,480.60	$181,846.58	$6,365.98	3.63%
2,016,000	60%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$148,548.84	$148,548.84	$0.00	0.00%	$223,417.66	$229,783.64	$6,365.98	2.85%
2,016,000	50%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$143,028.97	$143,028.97	$0.00	0.00%	$217,897.79	$224,263.77	$6,365.98	2.92%
2,016,000	40%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$137,509.10	$137,509.10	$0.00	0.00%	$212,377.92	$218,743.90	$6,365.98	3.00%
1,152,000	60%	4,000.0		$79,193.08	$86,358.03	$7,164.95	9.05%	$84,885.05	$84,885.05	$0.00	0.00%	$164,078.13	$171,243.08	$7,164.95	4.37%
1,152,000	50%	4,000.0		$79,193.08	$86,358.03	$7,164.95	9.05%	$81,730.84	$81,730.84	$0.00	0.00%	$160,923.92	$168,088.87	$7,164.95	4.45%
1,152,000	40%	4,000.0		$79,193.08	$86,358.03	$7,164.95	9.05%	$78,576.63	$78,576.63	$0.00	0.00%	$157,769.71	$164,934.66	$7,164.95	4.54%
1,728,000	60%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$127,327.58	$127,327.58	$0.00	0.00%	$209,400.71	$216,565.66	$7,164.95	3.42%
1,728,000	50%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$122,596.26	$122,596.26	$0.00	0.00%	$204,669.39	$211,834.34	$7,164.95	3.50%
1,728,000	40%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$117,864.94	$117,864.94	$0.00	0.00%	$199,938.07	$207,103.02	$7,164.95	3.58%
2,304,000	60%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$169,770.10	$169,770.10	$0.00	0.00%	$254,723.28	$261,888.23	$7,164.95	2.81%
2,304,000	50%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$163,461.68	$163,461.68	$0.00	0.00%	$248,414.85	$255,579.80	$7,164.95	2.88%
2,304,000	40%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$157,153.25	$157,153.25	$0.00	0.00%	$242,106.43	$249,271.38	$7,164.95	2.96%
3,888,000	60%	13,500.0		$257,115.57	$279,460.93	$22,345.36	8.69%	$286,487.05	$286,487.05	$0.00	0.00%	$543,602.62	$565,947.98	$22,345.36	4.11%
3,888,000	50%	13,500.0		$257,115.57	$279,460.93	$22,345.36	8.69%	$275,841.58	$275,841.58	$0.00	0.00%	$532,957.15	$555,302.51	$22,345.36	4.19%
3,888,000	40%	13,500.0		$257,115.57	$279,460.93	$22,345.36	8.69%	$265,196.12	$265,196.12	$0.00	0.00%	$522,311.69	$544,657.05	$22,345.36	4.28%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07747	$0.07747
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05036	$0.05036
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$24,012.43	$26,615.52	$2,603.09	10.84%	$52,447.20	$52,447.20	$0.00	0.00%	$76,459.63	$79,062.72	$2,603.09	3.40%
720,000	50%	2,500.0		$24,012.43	$26,615.52	$2,603.09	10.84%	$50,491.06	$50,491.06	$0.00	0.00%	$74,503.49	$77,106.58	$2,603.09	3.49%
720,000	40%	2,500.0		$24,012.43	$26,615.52	$2,603.09	10.84%	$48,534.92	$48,534.92	$0.00	0.00%	$72,547.35	$75,150.44	$2,603.09	3.59%
1,080,000	60%	2,500.0		$25,812.46	$28,415.55	$2,603.09	10.08%	$78,670.80	$78,670.80	$0.00	0.00%	$104,483.26	$107,086.35	$2,603.09	2.49%
1,080,000	50%	2,500.0		$25,812.46	$28,415.55	$2,603.09	10.08%	$75,736.59	$75,736.59	$0.00	0.00%	$101,549.05	$104,152.14	$2,603.09	2.56%
1,080,000	40%	2,500.0		$25,812.46	$28,415.55	$2,603.09	10.08%	$72,802.38	$72,802.38	$0.00	0.00%	$98,614.84	$101,217.93	$2,603.09	2.64%
1,440,000	60%	2,500.0		$27,612.49	$30,215.58	$2,603.09	9.43%	$104,894.40	$104,894.40	$0.00	0.00%	$132,506.89	$135,109.98	$2,603.09	1.96%
1,440,000	50%	2,500.0		$27,612.49	$30,215.58	$2,603.09	9.43%	$100,982.12	$100,982.12	$0.00	0.00%	$128,594.61	$131,197.70	$2,603.09	2.02%
1,440,000	40%	2,500.0		$27,612.49	$30,215.58	$2,603.09	9.43%	$97,069.84	$97,069.84	$0.00	0.00%	$124,682.33	$127,285.42	$2,603.09	2.09%
1,678,468	50%	3,248.5	*	$33,342.14	$36,446.81	$3,104.66	9.31%	$117,705.04	$117,705.04	$0.00	0.00%	$151,047.19	$154,151.85	$3,104.66	2.06%
1,094,400	60%	3,800.0		$33,764.87	$37,239.10	$3,474.23	10.29%	$79,719.75	$79,719.75	$0.00	0.00%	$113,484.62	$116,958.84	$3,474.23	3.06%
1,094,400	50%	3,800.0		$33,764.87	$37,239.10	$3,474.23	10.29%	$76,746.41	$76,746.41	$0.00	0.00%	$110,511.28	$113,985.51	$3,474.23	3.14%
1,094,400	40%	3,800.0		$33,764.87	$37,239.10	$3,474.23	10.29%	$73,773.08	$73,773.08	$0.00	0.00%	$107,537.95	$111,012.18	$3,474.23	3.23%
2,188,800	60%	3,800.0		$39,236.96	$42,711.19	$3,474.23	8.85%	$159,439.49	$159,439.49	$0.00	0.00%	$198,676.45	$202,150.68	$3,474.23	1.75%
2,188,800	50%	3,800.0		$39,236.96	$42,711.19	$3,474.23	8.85%	$153,492.82	$153,492.82	$0.00	0.00%	$192,729.78	$196,204.01	$3,474.23	1.80%
2,188,800	40%	3,800.0		$39,236.96	$42,711.19	$3,474.23	8.85%	$147,546.16	$147,546.16	$0.00	0.00%	$186,783.12	$190,257.35	$3,474.23	1.86%
1,728,000	60%	4,000.0		$38,145.29	$41,753.54	$3,608.25	9.46%	$125,873.28	$125,873.28	$0.00	0.00%	$164,018.57	$167,626.82	$3,608.25	2.20%
1,728,000	50%	4,000.0		$38,145.29	$41,753.54	$3,608.25	9.46%	$121,178.55	$121,178.55	$0.00	0.00%	$159,323.84	$162,932.09	$3,608.25	2.26%
1,728,000	40%	4,000.0		$38,145.29	$41,753.54	$3,608.25	9.46%	$116,483.81	$116,483.81	$0.00	0.00%	$154,629.10	$158,237.35	$3,608.25	2.33%
2,304,000	60%	4,000.0		$41,025.34	$44,633.59	$3,608.25	8.80%	$167,831.04	$167,831.04	$0.00	0.00%	$208,856.38	$212,464.63	$3,608.25	1.73%
2,304,000	50%	4,000.0		$41,025.34	$44,633.59	$3,608.25	8.80%	$161,571.39	$161,571.39	$0.00	0.00%	$202,596.73	$206,204.98	$3,608.25	1.78%
2,304,000	40%	4,000.0		$41,025.34	$44,633.59	$3,608.25	8.80%	$155,311.75	$155,311.75	$0.00	0.00%	$196,337.09	$199,945.33	$3,608.25	1.84%
3,888,000	60%	13,500.0		$106,533.10	$116,507.32	$9,974.23	9.36%	$283,214.88	$283,214.88	$0.00	0.00%	$389,747.98	$399,722.21	$9,974.23	2.56%
3,888,000	50%	13,500.0		$106,533.10	$116,507.32	$9,974.23	9.36%	$272,651.73	$272,651.73	$0.00	0.00%	$379,184.82	$389,159.05	$9,974.23	2.63%
3,888,000	40%	13,500.0		$106,533.10	$116,507.32	$9,974.23	9.36%	$262,088.57	$262,088.57	$0.00	0.00%	$368,621.67	$378,595.89	$9,974.23	2.71%
5,832,000	60%	13,500.0		$116,253.25	$126,227.48	$9,974.23	8.58%	$424,822.33	$424,822.33	$0.00	0.00%	$541,075.58	$551,049.80	$9,974.23	1.84%
5,832,000	50%	13,500.0		$116,253.25	$126,227.48	$9,974.23	8.58%	$408,977.59	$408,977.59	$0.00	0.00%	$525,230.84	$535,205.07	$9,974.23	1.90%
5,832,000	40%	13,500.0		$116,253.25	$126,227.48	$9,974.23	8.58%	$393,132.86	$393,132.86	$0.00	0.00%	$509,386.11	$519,360.34	$9,974.23	1.96%
7,776,000	60%	13,500.0		$125,973.41	$135,947.63	$9,974.23	7.92%	$566,429.77	$566,429.77	$0.00	0.00%	$692,403.17	$702,377.40	$9,974.23	1.44%
7,776,000	50%	13,500.0		$125,973.41	$135,947.63	$9,974.23	7.92%	$545,303.46	$545,303.46	$0.00	0.00%	$671,276.86	$681,251.09	$9,974.23	1.49%
7,776,000	40%	13,500.0		$125,973.41	$135,947.63	$9,974.23	7.92%	$524,177.15	$524,177.15	$0.00	0.00%	$650,150.55	$660,124.78	$9,974.23	1.53%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$5,100.00	$6,000.00
Delivery Charge	$/kW	$5.42	$5.98
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.11	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07655	$0.07655
Energy Charge Off-peak (includes capacity)	$/kWh	$0.04966	$0.04966
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$28,033.05	$31,383.56	$3,350.52	11.95%	$49,102.85	$49,102.85	$0.00	0.00%	$77,135.89	$80,486.41	$3,350.52	4.34%
720,000	50%	2,500.0		$28,033.05	$31,383.56	$3,350.52	11.95%	$47,530.47	$47,530.47	$0.00	0.00%	$75,563.52	$78,914.04	$3,350.52	4.43%
720,000	40%	2,500.0		$28,033.05	$31,383.56	$3,350.52	11.95%	$45,958.10	$45,958.10	$0.00	0.00%	$73,991.15	$77,341.66	$3,350.52	4.53%
1,080,000	60%	2,500.0		$29,833.08	$33,183.59	$3,350.52	11.23%	$73,654.27	$73,654.27	$0.00	0.00%	$103,487.34	$106,837.86	$3,350.52	3.24%
1,080,000	50%	2,500.0		$29,833.08	$33,183.59	$3,350.52	11.23%	$71,295.71	$71,295.71	$0.00	0.00%	$101,128.79	$104,479.30	$3,350.52	3.31%
1,080,000	40%	2,500.0		$29,833.08	$33,183.59	$3,350.52	11.23%	$68,937.15	$68,937.15	$0.00	0.00%	$98,770.23	$102,120.74	$3,350.52	3.39%
1,440,000	60%	2,500.0		$31,633.11	$34,983.62	$3,350.52	10.59%	$98,205.69	$98,205.69	$0.00	0.00%	$129,838.80	$133,189.31	$3,350.52	2.58%
1,440,000	50%	2,500.0		$31,633.11	$34,983.62	$3,350.52	10.59%	$95,060.95	$95,060.95	$0.00	0.00%	$126,694.05	$130,044.57	$3,350.52	2.64%
1,440,000	40%	2,500.0		$31,633.11	$34,983.62	$3,350.52	10.59%	$91,916.20	$91,916.20	$0.00	0.00%	$123,549.31	$126,899.82	$3,350.52	2.71%
1,152,000	60%	4,000.0		$38,450.81	$42,636.38	$4,185.57	10.89%	$78,564.55	$78,564.55	$0.00	0.00%	$117,015.37	$121,200.93	$4,185.57	3.58%
1,152,000	50%	4,000.0		$38,450.81	$42,636.38	$4,185.57	10.89%	$76,048.76	$76,048.76	$0.00	0.00%	$114,499.57	$118,685.14	$4,185.57	3.66%
1,152,000	40%	4,000.0		$38,450.81	$42,636.38	$4,185.57	10.89%	$73,532.96	$73,532.96	$0.00	0.00%	$111,983.77	$116,169.34	$4,185.57	3.74%
1,728,000	60%	4,000.0		$41,330.86	$45,516.43	$4,185.57	10.13%	$117,846.83	$117,846.83	$0.00	0.00%	$159,177.69	$163,363.26	$4,185.57	2.63%
1,728,000	50%	4,000.0		$41,330.86	$45,516.43	$4,185.57	10.13%	$114,073.13	$114,073.13	$0.00	0.00%	$155,403.99	$159,589.56	$4,185.57	2.69%
1,728,000	40%	4,000.0		$41,330.86	$45,516.43	$4,185.57	10.13%	$110,299.44	$110,299.44	$0.00	0.00%	$151,630.30	$155,815.87	$4,185.57	2.76%
2,304,000	60%	4,000.0		$44,210.91	$48,396.47	$4,185.57	9.47%	$157,129.11	$157,129.11	$0.00	0.00%	$201,340.01	$205,525.58	$4,185.57	2.08%
2,304,000	50%	4,000.0		$44,210.91	$48,396.47	$4,185.57	9.47%	$152,097.51	$152,097.51	$0.00	0.00%	$196,308.42	$200,493.99	$4,185.57	2.13%
2,304,000	40%	4,000.0		$44,210.91	$48,396.47	$4,185.57	9.47%	$147,065.92	$147,065.92	$0.00	0.00%	$191,276.83	$195,462.39	$4,185.57	2.19%
4,218,540	50%	7,799.3	*	$74,699.49	$81,000.14	$6,300.64	8.43%	$278,485.00	$278,485.00	$0.00	0.00%	$353,184.49	$359,485.14	$6,300.64	1.78%
2,620,800	60%	9,100.0		$73,871.22	$80,895.96	$7,024.74	9.51%	$178,734.36	$178,734.36	$0.00	0.00%	$252,605.58	$259,630.32	$7,024.74	2.78%
2,620,800	50%	9,100.0		$73,871.22	$80,895.96	$7,024.74	9.51%	$173,010.92	$173,010.92	$0.00	0.00%	$246,882.14	$253,906.88	$7,024.74	2.85%
2,620,800	40%	9,100.0		$73,871.22	$80,895.96	$7,024.74	9.51%	$167,287.48	$167,287.48	$0.00	0.00%	$241,158.70	$248,183.45	$7,024.74	2.91%
5,241,600	60%	9,100.0		$86,975.43	$94,000.17	$7,024.74	8.08%	$357,468.72	$357,468.72	$0.00	0.00%	$444,444.15	$451,468.89	$7,024.74	1.58%
5,241,600	50%	9,100.0		$86,975.43	$94,000.17	$7,024.74	8.08%	$346,021.84	$346,021.84	$0.00	0.00%	$432,997.27	$440,022.01	$7,024.74	1.62%
5,241,600	40%	9,100.0		$86,975.43	$94,000.17	$7,024.74	8.08%	$334,574.97	$334,574.97	$0.00	0.00%	$421,550.40	$428,575.14	$7,024.74	1.67%
5,832,000	60%	13,500.0		$114,150.16	$123,624.38	$9,474.23	8.30%	$397,733.05	$397,733.05	$0.00	0.00%	$511,883.21	$521,357.43	$9,474.23	1.85%
5,832,000	50%	13,500.0		$114,150.16	$123,624.38	$9,474.23	8.30%	$384,996.83	$384,996.83	$0.00	0.00%	$499,146.99	$508,621.21	$9,474.23	1.90%
5,832,000	40%	13,500.0		$114,150.16	$123,624.38	$9,474.23	8.30%	$372,260.61	$372,260.61	$0.00	0.00%	$486,410.77	$495,884.99	$9,474.23	1.95%
7,776,000	60%	13,500.0		$123,870.31	$133,344.54	$9,474.23	7.65%	$530,310.73	$530,310.73	$0.00	0.00%	$654,181.05	$663,655.27	$9,474.23	1.45%
7,776,000	50%	13,500.0		$123,870.31	$133,344.54	$9,474.23	7.65%	$513,329.11	$513,329.11	$0.00	0.00%	$637,199.42	$646,673.65	$9,474.23	1.49%
7,776,000	40%	13,500.0		$123,870.31	$133,344.54	$9,474.23	7.65%	$496,347.48	$496,347.48	$0.00	0.00%	$620,217.79	$629,692.02	$9,474.23	1.53%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$10,350.00	$12,250.00
Delivery Charge	$/kW	$4.89	$5.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.09	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.06987	$0.06987
Energy Charge Off-peak (includes capacity)	$/kWh	$0.04825	$0.04825
Merchant Function Charge	$/kWh	$0.00059	$0.00059
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$211.11	$226.34	$15.23	7.21%	$75.82	$75.82	$0.00	0.00%	$286.93	$302.15	$15.23	5.31%
1,512	7.0		$213.63	$228.86	$15.23	7.13%	$113.72	$113.72	$0.00	0.00%	$327.35	$342.58	$15.23	4.65%
2,016	7.0		$216.15	$231.38	$15.23	7.04%	$151.63	$151.63	$0.00	0.00%	$367.78	$383.01	$15.23	4.14%
2,520	7.0		$218.67	$233.90	$15.23	6.96%	$189.54	$189.54	$0.00	0.00%	$408.21	$423.44	$15.23	3.73%
2,160	15.0		$375.80	$408.43	$32.63	8.68%	$162.46	$162.46	$0.00	0.00%	$538.26	$570.89	$32.63	6.06%
3,240	15.0		$381.20	$413.83	$32.63	8.56%	$243.69	$243.69	$0.00	0.00%	$624.89	$657.52	$32.63	5.22%
4,320	15.0		$386.60	$419.23	$32.63	8.44%	$324.92	$324.92	$0.00	0.00%	$711.52	$744.15	$32.63	4.59%
5,400	15.0		$392.00	$424.63	$32.63	8.32%	$406.15	$406.15	$0.00	0.00%	$798.15	$830.78	$32.63	4.09%
3,168	22.0		$519.90	$567.76	$47.86	9.20%	$238.28	$238.28	$0.00	0.00%	$758.18	$806.03	$47.86	6.31%
4,752	22.0		$527.82	$575.68	$47.86	9.07%	$357.41	$357.41	$0.00	0.00%	$885.24	$933.09	$47.86	5.41%
6,336	22.0		$535.74	$583.60	$47.86	8.93%	$476.55	$476.55	$0.00	0.00%	$1,012.29	$1,060.15	$47.86	4.73%
7,920	22.0		$543.66	$591.52	$47.86	8.80%	$595.69	$595.69	$0.00	0.00%	$1,139.35	$1,187.21	$47.86	4.20%
6,792	23.1	*	$559.91	$610.17	$50.25	8.98%	$510.85	$510.85	$0.00	0.00%	$1,070.76	$1,121.02	$50.25	4.69%
5,760	40.0		$890.45	$977.46	$87.01	9.77%	$433.23	$433.23	$0.00	0.00%	$1,323.68	$1,410.69	$87.01	6.57%
8,640	40.0		$904.85	$991.86	$87.01	9.62%	$649.84	$649.84	$0.00	0.00%	$1,554.69	$1,641.70	$87.01	5.60%
11,520	40.0		$919.25	$1,006.26	$87.01	9.47%	$866.46	$866.46	$0.00	0.00%	$1,785.71	$1,872.72	$87.01	4.87%
14,400	40.0		$933.65	$1,020.66	$87.01	9.32%	$1,083.07	$1,083.07	$0.00	0.00%	$2,016.72	$2,103.73	$87.01	4.31%
8,640	60.0		$1,302.17	$1,432.69	$130.52	10.02%	$649.84	$649.84	$0.00	0.00%	$1,952.01	$2,082.53	$130.52	6.69%
12,960	60.0		$1,323.77	$1,454.29	$130.52	9.86%	$974.77	$974.77	$0.00	0.00%	$2,298.54	$2,429.05	$130.52	5.68%
17,280	60.0		$1,345.37	$1,475.89	$130.52	9.70%	$1,299.69	$1,299.69	$0.00	0.00%	$2,645.06	$2,775.57	$130.52	4.93%
21,600	60.0		$1,366.97	$1,497.49	$130.52	9.55%	$1,624.61	$1,624.61	$0.00	0.00%	$2,991.58	$3,122.10	$130.52	4.36%
11,520	80.0		$1,713.89	$1,887.91	$174.02	10.15%	$866.46	$866.46	$0.00	0.00%	$2,580.35	$2,754.37	$174.02	6.74%
17,280	80.0		$1,742.69	$1,916.71	$174.02	9.99%	$1,299.69	$1,299.69	$0.00	0.00%	$3,042.38	$3,216.40	$174.02	5.72%
23,040	80.0		$1,771.49	$1,945.51	$174.02	9.82%	$1,732.92	$1,732.92	$0.00	0.00%	$3,504.41	$3,678.43	$174.02	4.97%
28,800	80.0		$1,800.29	$1,974.31	$174.02	9.67%	$2,166.15	$2,166.15	$0.00	0.00%	$3,966.44	$4,140.46	$174.02	4.39%
14,400	100.0		$2,125.61	$2,343.14	$217.53	10.23%	$1,083.07	$1,083.07	$0.00	0.00%	$3,208.68	$3,426.21	$217.53	6.78%
21,600	100.0		$2,161.61	$2,379.14	$217.53	10.06%	$1,624.61	$1,624.61	$0.00	0.00%	$3,786.22	$4,003.74	$217.53	5.75%
28,800	100.0		$2,197.61	$2,415.14	$217.53	9.90%	$2,166.15	$2,166.15	$0.00	0.00%	$4,363.76	$4,581.28	$217.53	4.98%
36,000	100.0		$2,233.61	$2,451.14	$217.53	9.74%	$2,707.68	$2,707.68	$0.00	0.00%	$4,941.29	$5,158.82	$217.53	4.40%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$18.93	$21.35
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.37	$0.07
AMP 1 & Amp 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06810	$0.06810
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,671.84	$2,931.63	$259.79	9.72%	$2,172.78	$2,172.78	$0.00	0.00%	$4,844.62	$5,104.41	$259.79	5.36%
36,000	100.0		$2,707.84	$2,967.63	$259.79	9.59%	$2,715.98	$2,715.98	$0.00	0.00%	$5,423.81	$5,683.61	$259.79	4.79%
43,200	100.0		$2,743.84	$3,003.63	$259.79	9.47%	$3,259.17	$3,259.17	$0.00	0.00%	$6,003.01	$6,262.80	$259.79	4.33%
57,600	100.0		$2,815.84	$3,075.63	$259.79	9.23%	$4,345.56	$4,345.56	$0.00	0.00%	$7,161.40	$7,421.19	$259.79	3.63%
66,240	230.0		$4,979.25	$5,436.05	$456.80	9.17%	$4,997.39	$4,997.39	$0.00	0.00%	$9,976.64	$10,433.45	$456.80	4.58%
82,800	230.0		$5,062.05	$5,518.85	$456.80	9.02%	$6,246.74	$6,246.74	$0.00	0.00%	$11,308.79	$11,765.60	$456.80	4.04%
99,360	230.0		$5,144.85	$5,601.65	$456.80	8.88%	$7,496.09	$7,496.09	$0.00	0.00%	$12,640.94	$13,097.75	$456.80	3.61%
132,480	230.0		$5,310.45	$5,767.26	$456.80	8.60%	$9,994.79	$9,994.79	$0.00	0.00%	$15,305.24	$15,762.05	$456.80	2.98%
86,224	224.9	*	$4,996.15	$5,445.24	$449.09	8.99%	$6,505.06	$6,505.06	$0.00	0.00%	$11,501.22	$11,950.31	$449.09	3.90%
100,800	350.0		$7,109.16	$7,747.82	$638.66	8.98%	$7,604.73	$7,604.73	$0.00	0.00%	$14,713.89	$15,352.55	$638.66	4.34%
126,000	350.0		$7,235.16	$7,873.82	$638.66	8.83%	$9,505.91	$9,505.91	$0.00	0.00%	$16,741.08	$17,379.74	$638.66	3.81%
151,200	350.0		$7,361.17	$7,999.83	$638.66	8.68%	$11,407.10	$11,407.10	$0.00	0.00%	$18,768.26	$19,406.92	$638.66	3.40%
201,600	350.0		$7,613.17	$8,251.83	$638.66	8.39%	$15,209.46	$15,209.46	$0.00	0.00%	$22,822.63	$23,461.29	$638.66	2.80%
144,000	500.0		$9,771.56	$10,637.54	$865.98	8.86%	$10,863.90	$10,863.90	$0.00	0.00%	$20,635.46	$21,501.44	$865.98	4.20%
180,000	500.0		$9,951.56	$10,817.54	$865.98	8.70%	$13,579.88	$13,579.88	$0.00	0.00%	$23,531.44	$24,397.42	$865.98	3.68%
216,000	500.0		$10,131.56	$10,997.54	$865.98	8.55%	$16,295.85	$16,295.85	$0.00	0.00%	$26,427.42	$27,293.40	$865.98	3.28%
288,000	500.0		$10,491.57	$11,357.55	$865.98	8.25%	$21,727.80	$21,727.80	$0.00	0.00%	$32,219.37	$33,085.35	$865.98	2.69%
216,000	750.0		$14,208.88	$15,453.73	$1,244.85	8.76%	$16,295.85	$16,295.85	$0.00	0.00%	$30,504.74	$31,749.58	$1,244.85	4.08%
270,000	750.0		$14,478.89	$15,723.73	$1,244.85	8.60%	$20,369.82	$20,369.82	$0.00	0.00%	$34,848.70	$36,093.55	$1,244.85	3.57%
324,000	750.0		$14,748.89	$15,993.74	$1,244.85	8.44%	$24,443.78	$24,443.78	$0.00	0.00%	$39,192.67	$40,437.52	$1,244.85	3.18%
432,000	750.0		$15,288.90	$16,533.75	$1,244.85	8.14%	$32,591.71	$32,591.71	$0.00	0.00%	$47,880.61	$49,125.45	$1,244.85	2.60%
432,000	1,500.0		$27,520.86	$29,902.30	$2,381.44	8.65%	$32,591.71	$32,591.71	$0.00	0.00%	$60,112.56	$62,494.01	$2,381.44	3.96%
540,000	1,500.0		$28,060.87	$30,442.31	$2,381.44	8.49%	$40,739.63	$40,739.63	$0.00	0.00%	$68,800.50	$71,181.94	$2,381.44	3.46%
648,000	1,500.0		$28,600.88	$30,982.32	$2,381.44	8.33%	$48,887.56	$48,887.56	$0.00	0.00%	$77,488.44	$79,869.88	$2,381.44	3.07%
864,000	1,500.0		$29,680.89	$32,062.34	$2,381.44	8.02%	$65,183.41	$65,183.41	$0.00	0.00%	$94,864.31	$97,245.75	$2,381.44	2.51%
576,000	2,000.0		$36,395.51	$39,534.69	$3,139.18	8.63%	$43,455.61	$43,455.61	$0.00	0.00%	$79,851.12	$82,990.29	$3,139.18	3.93%
720,000	2,000.0		$37,115.52	$40,254.70	$3,139.18	8.46%	$54,319.51	$54,319.51	$0.00	0.00%	$91,435.03	$94,574.21	$3,139.18	3.43%
864,000	2,000.0		$37,835.53	$40,974.71	$3,139.18	8.30%	$65,183.41	$65,183.41	$0.00	0.00%	$103,018.94	$106,158.12	$3,139.18	3.05%
1,152,000	2,000.0		$39,275.56	$42,414.73	$3,139.18	7.99%	$86,911.21	$86,911.21	$0.00	0.00%	$126,186.77	$129,325.95	$3,139.18	2.49%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$870.00	$975.00
Delivery Charge	$/kW	$15.62	$17.31
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.26	$0.05
AMP 1 &AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06833	$0.06833
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,578.02	$2,849.16	$271.13	10.52%	$2,093.02	$2,093.02	$0.00	0.00%	$4,671.04	$4,942.18	$271.13	5.80%
36,000	100.0		$2,614.02	$2,885.16	$271.13	10.37%	$2,616.27	$2,616.27	$0.00	0.00%	$5,230.30	$5,501.43	$271.13	5.18%
43,200	100.0		$2,650.02	$2,921.16	$271.13	10.23%	$3,139.53	$3,139.53	$0.00	0.00%	$5,789.55	$6,060.69	$271.13	4.68%
57,600	100.0		$2,722.03	$2,993.16	$271.13	9.96%	$4,186.04	$4,186.04	$0.00	0.00%	$6,908.06	$7,179.20	$271.13	3.92%
57,600	200.0		$4,176.66	$4,590.07	$413.40	9.90%	$4,186.04	$4,186.04	$0.00	0.00%	$8,362.70	$8,776.11	$413.40	4.94%
72,000	200.0		$4,248.67	$4,662.07	$413.40	9.73%	$5,232.55	$5,232.55	$0.00	0.00%	$9,481.21	$9,894.62	$413.40	4.36%
86,400	200.0		$4,320.67	$4,734.07	$413.40	9.57%	$6,279.06	$6,279.06	$0.00	0.00%	$10,599.73	$11,013.13	$413.40	3.90%
115,200	200.0		$4,464.67	$4,878.07	$413.40	9.26%	$8,372.08	$8,372.08	$0.00	0.00%	$12,836.75	$13,250.15	$413.40	3.22%
72,000	250.0		$4,975.99	$5,460.52	$484.54	9.74%	$5,232.55	$5,232.55	$0.00	0.00%	$10,208.53	$10,693.07	$484.54	4.75%
90,000	250.0		$5,065.99	$5,550.52	$484.54	9.56%	$6,540.69	$6,540.69	$0.00	0.00%	$11,606.67	$12,091.21	$484.54	4.17%
108,000	250.0		$5,155.99	$5,640.52	$484.54	9.40%	$7,848.82	$7,848.82	$0.00	0.00%	$13,004.81	$13,489.35	$484.54	3.73%
144,000	250.0		$5,335.99	$5,820.53	$484.54	9.08%	$10,465.10	$10,465.10	$0.00	0.00%	$15,801.09	$16,285.63	$484.54	3.07%
135,360	470.0		$8,493.00	$9,290.52	$797.53	9.39%	$9,837.19	$9,837.19	$0.00	0.00%	$18,330.19	$19,127.71	$797.53	4.35%
169,200	470.0		$8,662.20	$9,459.72	$797.53	9.21%	$12,296.49	$12,296.49	$0.00	0.00%	$20,958.69	$21,756.22	$797.53	3.81%
203,040	470.0		$8,831.40	$9,628.93	$797.53	9.03%	$14,755.79	$14,755.79	$0.00	0.00%	$23,587.19	$24,384.72	$797.53	3.38%
270,720	470.0		$9,169.81	$9,967.33	$797.53	8.70%	$19,674.38	$19,674.38	$0.00	0.00%	$28,844.19	$29,641.72	$797.53	2.76%
191,106	447.1	*	$8,438.04	$9,202.93	$764.89	9.06%	$13,888.49	$13,888.49	$0.00	0.00%	$22,326.53	$23,091.42	$764.89	3.43%
216,000	750.0		$12,969.19	$14,165.07	$1,195.88	9.22%	$15,697.65	$15,697.65	$0.00	0.00%	$28,666.84	$29,862.72	$1,195.88	4.17%
270,000	750.0		$13,239.20	$14,435.07	$1,195.88	9.03%	$19,622.06	$19,622.06	$0.00	0.00%	$32,861.26	$34,057.13	$1,195.88	3.64%
324,000	750.0		$13,509.20	$14,705.08	$1,195.88	8.85%	$23,546.47	$23,546.47	$0.00	0.00%	$37,055.67	$38,251.55	$1,195.88	3.23%
432,000	750.0		$14,049.21	$15,245.09	$1,195.88	8.51%	$31,395.30	$31,395.30	$0.00	0.00%	$45,444.50	$46,640.38	$1,195.88	2.63%
432,000	1,500.0		$24,959.00	$27,221.89	$2,262.89	9.07%	$31,395.30	$31,395.30	$0.00	0.00%	$56,354.30	$58,617.19	$2,262.89	4.02%
540,000	1,500.0		$25,499.01	$27,761.90	$2,262.89	8.87%	$39,244.12	$39,244.12	$0.00	0.00%	$64,743.13	$67,006.02	$2,262.89	3.50%
648,000	1,500.0		$26,039.02	$28,301.91	$2,262.89	8.69%	$47,092.94	$47,092.94	$0.00	0.00%	$73,131.96	$75,394.85	$2,262.89	3.09%
864,000	1,500.0		$27,119.04	$29,381.92	$2,262.89	8.34%	$62,790.59	$62,790.59	$0.00	0.00%	$89,909.63	$92,172.52	$2,262.89	2.52%
576,000	2,000.0		$32,952.21	$35,926.44	$2,974.23	9.03%	$41,860.39	$41,860.39	$0.00	0.00%	$74,812.60	$77,786.83	$2,974.23	3.98%
720,000	2,000.0		$33,672.22	$36,646.45	$2,974.23	8.83%	$52,325.49	$52,325.49	$0.00	0.00%	$85,997.71	$88,971.94	$2,974.23	3.46%
864,000	2,000.0		$34,392.23	$37,366.46	$2,974.23	8.65%	$62,790.59	$62,790.59	$0.00	0.00%	$97,182.82	$100,157.05	$2,974.23	3.06%
1,152,000	2,000.0		$35,832.26	$38,806.48	$2,974.23	8.30%	$83,720.79	$83,720.79	$0.00	0.00%	$119,553.04	$122,527.27	$2,974.23	2.49%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$950.00	$1,075.00
Delivery Charge	$/kW	$14.14	$15.70
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.20	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06561	$0.06561
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,187.30	$2,437.82	$250.52	11.45%	$2,071.36	$2,071.36	$0.00	0.00%	$4,258.66	$4,509.18	$250.52	5.88%
36,000	100.0		$2,223.30	$2,473.82	$250.52	11.27%	$2,589.20	$2,589.20	$0.00	0.00%	$4,812.50	$5,063.02	$250.52	5.21%
43,200	100.0		$2,259.30	$2,509.82	$250.52	11.09%	$3,107.04	$3,107.04	$0.00	0.00%	$5,366.34	$5,616.86	$250.52	4.67%
57,600	100.0		$2,331.30	$2,581.82	$250.52	10.75%	$4,142.72	$4,142.72	$0.00	0.00%	$6,474.02	$6,724.54	$250.52	3.87%
57,600	200.0		$2,725.12	$3,030.27	$305.15	11.20%	$4,142.72	$4,142.72	$0.00	0.00%	$6,867.84	$7,172.99	$305.15	4.44%
72,000	200.0		$2,797.12	$3,102.27	$305.15	10.91%	$5,178.40	$5,178.40	$0.00	0.00%	$7,975.52	$8,280.67	$305.15	3.83%
86,400	200.0		$2,869.12	$3,174.27	$305.15	10.64%	$6,214.08	$6,214.08	$0.00	0.00%	$9,083.20	$9,388.35	$305.15	3.36%
115,200	200.0		$3,013.12	$3,318.28	$305.15	10.13%	$8,285.44	$8,285.44	$0.00	0.00%	$11,298.56	$11,603.72	$305.15	2.70%
72,000	250.0		$2,994.03	$3,326.50	$332.47	11.10%	$5,178.40	$5,178.40	$0.00	0.00%	$8,172.43	$8,504.90	$332.47	4.07%
90,000	250.0		$3,084.03	$3,416.50	$332.47	10.78%	$6,473.00	$6,473.00	$0.00	0.00%	$9,557.03	$9,889.50	$332.47	3.48%
108,000	250.0		$3,174.03	$3,506.50	$332.47	10.47%	$7,767.60	$7,767.60	$0.00	0.00%	$10,941.63	$11,274.10	$332.47	3.04%
144,000	250.0		$3,354.03	$3,686.51	$332.47	9.91%	$10,356.80	$10,356.80	$0.00	0.00%	$13,710.83	$14,043.31	$332.47	2.42%
144,000	500.0		$4,338.57	$4,807.64	$469.07	10.81%	$10,356.80	$10,356.80	$0.00	0.00%	$14,695.37	$15,164.44	$469.07	3.19%
180,000	500.0		$4,518.57	$4,987.64	$469.07	10.38%	$12,946.00	$12,946.00	$0.00	0.00%	$17,464.57	$17,933.64	$469.07	2.69%
216,000	500.0		$4,698.57	$5,167.65	$469.07	9.98%	$15,535.20	$15,535.20	$0.00	0.00%	$20,233.77	$20,702.84	$469.07	2.32%
288,000	500.0		$5,058.58	$5,527.65	$469.07	9.27%	$20,713.60	$20,713.60	$0.00	0.00%	$25,772.18	$26,241.25	$469.07	1.82%
275,599	670.9	*	$5,669.72	$6,232.19	$562.47	9.92%	$19,821.69	$19,821.69	$0.00	0.00%	$25,491.41	$26,053.88	$562.47	2.21%
218,880	760.0		$5,736.89	$6,348.03	$611.13	10.65%	$15,742.33	$15,742.33	$0.00	0.00%	$21,479.23	$22,090.36	$611.13	2.85%
273,600	760.0		$6,010.50	$6,621.63	$611.13	10.17%	$19,677.92	$19,677.92	$0.00	0.00%	$25,688.41	$26,299.55	$611.13	2.38%
328,320	760.0		$6,284.10	$6,895.23	$611.13	9.73%	$23,613.50	$23,613.50	$0.00	0.00%	$29,897.60	$30,508.74	$611.13	2.04%
437,760	760.0		$6,831.31	$7,442.44	$611.13	8.95%	$31,484.67	$31,484.67	$0.00	0.00%	$38,315.98	$38,927.11	$611.13	1.59%
432,000	1,500.0		$9,716.74	$10,732.20	$1,015.46	10.45%	$31,070.40	$31,070.40	$0.00	0.00%	$40,787.13	$41,802.60	$1,015.46	2.49%
540,000	1,500.0		$10,256.74	$11,272.21	$1,015.46	9.90%	$38,838.00	$38,838.00	$0.00	0.00%	$49,094.74	$50,110.20	$1,015.46	2.07%
648,000	1,500.0		$10,796.75	$11,812.22	$1,015.46	9.41%	$46,605.59	$46,605.59	$0.00	0.00%	$57,402.35	$58,417.81	$1,015.46	1.77%
864,000	1,500.0		$11,876.77	$12,892.23	$1,015.46	8.55%	$62,140.79	$62,140.79	$0.00	0.00%	$74,017.56	$75,033.03	$1,015.46	1.37%
576,000	2,000.0		$12,405.82	$13,694.48	$1,288.66	10.39%	$41,427.19	$41,427.19	$0.00	0.00%	$53,833.01	$55,121.67	$1,288.66	2.39%
720,000	2,000.0		$13,125.83	$14,414.49	$1,288.66	9.82%	$51,783.99	$51,783.99	$0.00	0.00%	$64,909.82	$66,198.48	$1,288.66	1.99%
864,000	2,000.0		$13,845.84	$15,134.50	$1,288.66	9.31%	$62,140.79	$62,140.79	$0.00	0.00%	$75,986.63	$77,275.29	$1,288.66	1.70%
1,152,000	2,000.0		$15,285.87	$16,574.53	$1,288.66	8.43%	$82,854.39	$82,854.39	$0.00	0.00%	$98,140.26	$99,428.92	$1,288.66	1.31%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06487	$0.06487
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,187.30	$2,437.82	$250.52	11.45%	$2,031.92	$2,031.92	$0.00	0.00%	$4,219.22	$4,469.73	$250.52	5.94%
36,000	100.0		$2,223.30	$2,473.82	$250.52	11.27%	$2,539.90	$2,539.90	$0.00	0.00%	$4,763.20	$5,013.71	$250.52	5.26%
43,200	100.0		$2,259.30	$2,509.82	$250.52	11.09%	$3,047.87	$3,047.87	$0.00	0.00%	$5,307.18	$5,557.69	$250.52	4.72%
57,600	100.0		$2,331.30	$2,581.82	$250.52	10.75%	$4,063.83	$4,063.83	$0.00	0.00%	$6,395.14	$6,645.65	$250.52	3.92%
57,600	200.0		$2,725.12	$3,030.27	$305.15	11.20%	$4,063.83	$4,063.83	$0.00	0.00%	$6,788.95	$7,094.11	$305.15	4.49%
72,000	200.0		$2,797.12	$3,102.27	$305.15	10.91%	$5,079.79	$5,079.79	$0.00	0.00%	$7,876.91	$8,182.06	$305.15	3.87%
86,400	200.0		$2,869.12	$3,174.27	$305.15	10.64%	$6,095.75	$6,095.75	$0.00	0.00%	$8,964.87	$9,270.02	$305.15	3.40%
115,200	200.0		$3,013.12	$3,318.28	$305.15	10.13%	$8,127.67	$8,127.67	$0.00	0.00%	$11,140.79	$11,445.94	$305.15	2.74%
72,000	250.0		$2,994.03	$3,326.50	$332.47	11.10%	$5,079.79	$5,079.79	$0.00	0.00%	$8,073.82	$8,406.29	$332.47	4.12%
90,000	250.0		$3,084.03	$3,416.50	$332.47	10.78%	$6,349.74	$6,349.74	$0.00	0.00%	$9,433.77	$9,766.24	$332.47	3.52%
108,000	250.0		$3,174.03	$3,506.50	$332.47	10.47%	$7,619.69	$7,619.69	$0.00	0.00%	$10,793.72	$11,126.19	$332.47	3.08%
144,000	250.0		$3,354.03	$3,686.51	$332.47	9.91%	$10,159.58	$10,159.58	$0.00	0.00%	$13,513.61	$13,846.09	$332.47	2.46%
144,000	500.0		$4,338.57	$4,807.64	$469.07	10.81%	$10,159.58	$10,159.58	$0.00	0.00%	$14,498.15	$14,967.22	$469.07	3.24%
180,000	500.0		$4,518.57	$4,987.64	$469.07	10.38%	$12,699.48	$12,699.48	$0.00	0.00%	$17,218.05	$17,687.12	$469.07	2.72%
216,000	500.0		$4,698.57	$5,167.65	$469.07	9.98%	$15,239.37	$15,239.37	$0.00	0.00%	$19,937.95	$20,407.02	$469.07	2.35%
288,000	500.0		$5,058.58	$5,527.65	$469.07	9.27%	$20,319.16	$20,319.16	$0.00	0.00%	$25,377.74	$25,846.82	$469.07	1.85%
365,212	801.0	*	$6,629.95	$7,263.47	$633.53	9.56%	$25,766.68	$25,766.68	$0.00	0.00%	$32,396.62	$33,030.15	$633.53	1.96%
273,600	950.0		$6,758.74	$7,473.69	$714.95	10.58%	$19,303.21	$19,303.21	$0.00	0.00%	$26,061.95	$26,776.90	$714.95	2.74%
342,000	950.0		$7,100.75	$7,815.70	$714.95	10.07%	$24,129.01	$24,129.01	$0.00	0.00%	$31,229.76	$31,944.70	$714.95	2.29%
410,400	950.0		$7,442.75	$8,157.70	$714.95	9.61%	$28,954.81	$28,954.81	$0.00	0.00%	$36,397.56	$37,112.51	$714.95	1.96%
547,200	950.0		$8,126.77	$8,841.71	$714.95	8.80%	$38,606.41	$38,606.41	$0.00	0.00%	$46,733.18	$47,448.13	$714.95	1.53%
432,000	1,500.0		$9,716.74	$10,732.20	$1,015.46	10.45%	$30,478.75	$30,478.75	$0.00	0.00%	$40,195.48	$41,210.95	$1,015.46	2.53%
540,000	1,500.0		$10,256.74	$11,272.21	$1,015.46	9.90%	$38,098.43	$38,098.43	$0.00	0.00%	$48,355.18	$49,370.64	$1,015.46	2.10%
648,000	1,500.0		$10,796.75	$11,812.22	$1,015.46	9.41%	$45,718.12	$45,718.12	$0.00	0.00%	$56,514.87	$57,530.34	$1,015.46	1.80%
864,000	1,500.0		$11,876.77	$12,892.23	$1,015.46	8.55%	$60,957.49	$60,957.49	$0.00	0.00%	$72,834.26	$73,849.73	$1,015.46	1.39%
576,000	2,000.0		$12,405.82	$13,694.48	$1,288.66	10.39%	$40,638.33	$40,638.33	$0.00	0.00%	$53,044.15	$54,332.81	$1,288.66	2.43%
720,000	2,000.0		$13,125.83	$14,414.49	$1,288.66	9.82%	$50,797.91	$50,797.91	$0.00	0.00%	$63,923.74	$65,212.40	$1,288.66	2.02%
864,000	2,000.0		$13,845.84	$15,134.50	$1,288.66	9.31%	$60,957.49	$60,957.49	$0.00	0.00%	$74,803.33	$76,091.99	$1,288.66	1.72%
1,152,000	2,000.0		$15,285.87	$16,574.53	$1,288.66	8.43%	$81,276.66	$81,276.66	$0.00	0.00%	$96,562.52	$97,851.18	$1,288.66	1.33%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06352	$0.06352
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$37,571.10	$41,360.79	$3,789.69	10.09%	$41,117.31	$41,117.31	$0.00	0.00%	$78,688.41	$82,478.10	$3,789.69	4.82%
547,200	50%	1,900.0		$37,571.10	$41,360.79	$3,789.69	10.09%	$39,599.20	$39,599.20	$0.00	0.00%	$77,170.30	$80,959.99	$3,789.69	4.91%
547,200	40%	1,900.0		$37,571.10	$41,360.79	$3,789.69	10.09%	$38,081.10	$38,081.10	$0.00	0.00%	$75,652.19	$79,441.88	$3,789.69	5.01%
820,800	60%	1,900.0		$38,939.12	$42,728.81	$3,789.69	9.73%	$61,675.96	$61,675.96	$0.00	0.00%	$100,615.08	$104,404.77	$3,789.69	3.77%
820,800	50%	1,900.0		$38,939.12	$42,728.81	$3,789.69	9.73%	$59,398.81	$59,398.81	$0.00	0.00%	$98,337.92	$102,127.61	$3,789.69	3.85%
820,800	40%	1,900.0		$38,939.12	$42,728.81	$3,789.69	9.73%	$57,121.65	$57,121.65	$0.00	0.00%	$96,060.76	$99,850.46	$3,789.69	3.95%
1,094,400	60%	1,900.0		$40,307.14	$44,096.83	$3,789.69	9.40%	$82,234.62	$82,234.62	$0.00	0.00%	$122,541.76	$126,331.45	$3,789.69	3.09%
1,094,400	50%	1,900.0		$40,307.14	$44,096.83	$3,789.69	9.40%	$79,198.41	$79,198.41	$0.00	0.00%	$119,505.55	$123,295.24	$3,789.69	3.17%
1,094,400	40%	1,900.0		$40,307.14	$44,096.83	$3,789.69	9.40%	$76,162.20	$76,162.20	$0.00	0.00%	$116,469.34	$120,259.03	$3,789.69	3.25%
979,290	50%	1,976.1	*	$40,955.46	$44,865.97	$3,910.51	9.55%	$70,868.25	$70,868.25	$0.00	0.00%	$111,823.70	$115,734.21	$3,910.51	3.50%
633,600	60%	2,200.0		$42,827.84	$47,093.82	$4,265.98	9.96%	$47,609.52	$47,609.52	$0.00	0.00%	$90,437.36	$94,703.34	$4,265.98	4.72%
633,600	50%	2,200.0		$42,827.84	$47,093.82	$4,265.98	9.96%	$45,851.71	$45,851.71	$0.00	0.00%	$88,679.55	$92,945.53	$4,265.98	4.81%
633,600	40%	2,200.0		$42,827.84	$47,093.82	$4,265.98	9.96%	$44,093.90	$44,093.90	$0.00	0.00%	$86,921.75	$91,187.73	$4,265.98	4.91%
950,400	60%	2,200.0		$44,411.87	$48,677.85	$4,265.98	9.61%	$71,414.27	$71,414.27	$0.00	0.00%	$115,826.14	$120,092.12	$4,265.98	3.68%
950,400	50%	2,200.0		$44,411.87	$48,677.85	$4,265.98	9.61%	$68,777.56	$68,777.56	$0.00	0.00%	$113,189.43	$117,455.41	$4,265.98	3.77%
950,400	40%	2,200.0		$44,411.87	$48,677.85	$4,265.98	9.61%	$66,140.85	$66,140.85	$0.00	0.00%	$110,552.72	$114,818.70	$4,265.98	3.86%
1,267,200	60%	2,200.0		$45,995.90	$50,261.87	$4,265.98	9.27%	$95,219.03	$95,219.03	$0.00	0.00%	$141,214.93	$145,480.91	$4,265.98	3.02%
1,267,200	50%	2,200.0		$45,995.90	$50,261.87	$4,265.98	9.27%	$91,703.42	$91,703.42	$0.00	0.00%	$137,699.31	$141,965.29	$4,265.98	3.10%
1,267,200	40%	2,200.0		$45,995.90	$50,261.87	$4,265.98	9.27%	$88,187.81	$88,187.81	$0.00	0.00%	$134,183.70	$138,449.68	$4,265.98	3.18%
1,008,000	60%	3,500.0		$65,607.09	$71,936.99	$6,329.90	9.65%	$75,742.41	$75,742.41	$0.00	0.00%	$141,349.50	$147,679.40	$6,329.90	4.48%
1,008,000	50%	3,500.0		$65,607.09	$71,936.99	$6,329.90	9.65%	$72,945.90	$72,945.90	$0.00	0.00%	$138,552.99	$144,882.89	$6,329.90	4.57%
1,008,000	40%	3,500.0		$65,607.09	$71,936.99	$6,329.90	9.65%	$70,149.39	$70,149.39	$0.00	0.00%	$135,756.48	$142,086.38	$6,329.90	4.66%
2,016,000	60%	3,500.0		$70,647.17	$76,977.07	$6,329.90	8.96%	$151,484.82	$151,484.82	$0.00	0.00%	$222,132.00	$228,461.89	$6,329.90	2.85%
2,016,000	50%	3,500.0		$70,647.17	$76,977.07	$6,329.90	8.96%	$145,891.80	$145,891.80	$0.00	0.00%	$216,538.98	$222,868.87	$6,329.90	2.92%
2,016,000	40%	3,500.0		$70,647.17	$76,977.07	$6,329.90	8.96%	$140,298.78	$140,298.78	$0.00	0.00%	$210,945.95	$217,275.85	$6,329.90	3.00%
1,152,000	60%	4,000.0		$74,368.34	$81,492.05	$7,123.71	9.58%	$86,562.76	$86,562.76	$0.00	0.00%	$160,931.10	$168,054.81	$7,123.71	4.43%
1,152,000	50%	4,000.0		$74,368.34	$81,492.05	$7,123.71	9.58%	$83,366.75	$83,366.75	$0.00	0.00%	$157,735.08	$164,858.80	$7,123.71	4.52%
1,152,000	40%	4,000.0		$74,368.34	$81,492.05	$7,123.71	9.58%	$80,170.73	$80,170.73	$0.00	0.00%	$154,539.07	$161,662.78	$7,123.71	4.61%
2,304,000	60%	4,000.0		$80,128.43	$87,252.14	$7,123.71	8.89%	$173,125.51	$173,125.51	$0.00	0.00%	$253,253.95	$260,377.66	$7,123.71	2.81%
2,304,000	50%	4,000.0		$80,128.43	$87,252.14	$7,123.71	8.89%	$166,733.49	$166,733.49	$0.00	0.00%	$246,861.92	$253,985.63	$7,123.71	2.89%
2,304,000	40%	4,000.0		$80,128.43	$87,252.14	$7,123.71	8.89%	$160,341.47	$160,341.47	$0.00	0.00%	$240,469.90	$247,593.61	$7,123.71	2.96%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07904	$0.07904
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05157	$0.05157
Merchant Function Charge	$/kWh	$0.00064	$0.00064
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery					Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	$42,124.94	$46,143.57	$4,018.63	9.54%	*	$70,531.37	$70,531.37	$0.00	0.00%	$112,656.31	$116,674.94	$4,018.63	3.57%
777,600	60%	2,700.0	$51,589.09	$56,648.89	$5,059.79	9.81%		$57,297.41	$57,297.41	$0.00	0.00%	$108,886.50	$113,946.30	$5,059.79	4.65%
777,600	50%	2,700.0	$51,589.09	$56,648.89	$5,059.79	9.81%		$55,168.32	$55,168.32	$0.00	0.00%	$106,757.41	$111,817.20	$5,059.79	4.74%
777,600	40%	2,700.0	$51,589.09	$56,648.89	$5,059.79	9.81%		$53,039.22	$53,039.22	$0.00	0.00%	$104,628.32	$109,688.11	$5,059.79	4.84%
1,166,400	60%	2,700.0	$53,533.12	$58,592.92	$5,059.79	9.45%		$85,946.12	$85,946.12	$0.00	0.00%	$139,479.24	$144,539.03	$5,059.79	3.63%
1,166,400	50%	2,700.0	$53,533.12	$58,592.92	$5,059.79	9.45%		$82,752.48	$82,752.48	$0.00	0.00%	$136,285.60	$141,345.39	$5,059.79	3.71%
1,166,400	40%	2,700.0	$53,533.12	$58,592.92	$5,059.79	9.45%		$79,558.84	$79,558.84	$0.00	0.00%	$133,091.96	$138,151.75	$5,059.79	3.80%
1,555,200	60%	2,700.0	$55,477.16	$60,536.95	$5,059.79	9.12%		$114,594.82	$114,594.82	$0.00	0.00%	$170,071.98	$175,131.77	$5,059.79	2.98%
1,555,200	50%	2,700.0	$55,477.16	$60,536.95	$5,059.79	9.12%		$110,336.63	$110,336.63	$0.00	0.00%	$165,813.79	$170,873.58	$5,059.79	3.05%
1,555,200	40%	2,700.0	$55,477.16	$60,536.95	$5,059.79	9.12%		$106,078.45	$106,078.45	$0.00	0.00%	$161,555.60	$166,615.40	$5,059.79	3.13%
1,008,000	60%	3,500.0	$65,607.09	$71,936.99	$6,329.90	9.65%		$74,274.42	$74,274.42	$0.00	0.00%	$139,881.51	$146,211.41	$6,329.90	4.53%
1,008,000	50%	3,500.0	$65,607.09	$71,936.99	$6,329.90	9.65%		$71,514.48	$71,514.48	$0.00	0.00%	$137,121.58	$143,451.47	$6,329.90	4.62%
1,008,000	40%	3,500.0	$65,607.09	$71,936.99	$6,329.90	9.65%		$68,754.55	$68,754.55	$0.00	0.00%	$134,361.64	$140,691.54	$6,329.90	4.71%
1,512,000	60%	3,500.0	$68,127.13	$74,457.03	$6,329.90	9.29%		$111,411.63	$111,411.63	$0.00	0.00%	$179,538.76	$185,868.66	$6,329.90	3.53%
1,512,000	50%	3,500.0	$68,127.13	$74,457.03	$6,329.90	9.29%		$107,271.73	$107,271.73	$0.00	0.00%	$175,398.86	$181,728.76	$6,329.90	3.61%
1,512,000	40%	3,500.0	$68,127.13	$74,457.03	$6,329.90	9.29%		$103,131.82	$103,131.82	$0.00	0.00%	$171,258.95	$177,588.85	$6,329.90	3.70%
2,016,000	60%	3,500.0	$70,647.17	$76,977.07	$6,329.90	8.96%		$148,548.84	$148,548.84	$0.00	0.00%	$219,196.01	$225,525.91	$6,329.90	2.89%
2,016,000	50%	3,500.0	$70,647.17	$76,977.07	$6,329.90	8.96%		$143,028.97	$143,028.97	$0.00	0.00%	$213,676.14	$220,006.04	$6,329.90	2.96%
2,016,000	40%	3,500.0	$70,647.17	$76,977.07	$6,329.90	8.96%		$137,509.10	$137,509.10	$0.00	0.00%	$208,156.27	$214,486.17	$6,329.90	3.04%
1,152,000	60%	4,000.0	$74,368.34	$81,492.05	$7,123.71	9.58%		$84,885.05	$84,885.05	$0.00	0.00%	$159,253.39	$166,377.10	$7,123.71	4.47%
1,152,000	50%	4,000.0	$74,368.34	$81,492.05	$7,123.71	9.58%		$81,730.84	$81,730.84	$0.00	0.00%	$156,099.18	$163,222.89	$7,123.71	4.56%
1,152,000	40%	4,000.0	$74,368.34	$81,492.05	$7,123.71	9.58%		$78,576.63	$78,576.63	$0.00	0.00%	$152,944.97	$160,068.68	$7,123.71	4.66%
1,728,000	60%	4,000.0	$77,248.39	$84,372.10	$7,123.71	9.22%		$127,327.58	$127,327.58	$0.00	0.00%	$204,575.96	$211,699.68	$7,123.71	3.48%
1,728,000	50%	4,000.0	$77,248.39	$84,372.10	$7,123.71	9.22%		$122,596.26	$122,596.26	$0.00	0.00%	$199,844.65	$206,968.36	$7,123.71	3.56%
1,728,000	40%	4,000.0	$77,248.39	$84,372.10	$7,123.71	9.22%		$117,864.94	$117,864.94	$0.00	0.00%	$195,113.33	$202,237.04	$7,123.71	3.65%
2,304,000	60%	4,000.0	$80,128.43	$87,252.14	$7,123.71	8.89%		$169,770.10	$169,770.10	$0.00	0.00%	$249,898.54	$257,022.25	$7,123.71	2.85%
2,304,000	50%	4,000.0	$80,128.43	$87,252.14	$7,123.71	8.89%		$163,461.68	$163,461.68	$0.00	0.00%	$243,590.11	$250,713.82	$7,123.71	2.92%
2,304,000	40%	4,000.0	$80,128.43	$87,252.14	$7,123.71	8.89%		$157,153.25	$157,153.25	$0.00	0.00%	$237,281.69	$244,405.40	$7,123.71	3.00%
3,888,000	60%	13,500.0	$240,832.06	$263,038.25	$22,206.19	9.22%		$286,487.05	$286,487.05	$0.00	0.00%	$527,319.12	$549,525.30	$22,206.19	4.21%
3,888,000	50%	13,500.0	$240,832.06	$263,038.25	$22,206.19	9.22%		$275,841.58	$275,841.58	$0.00	0.00%	$516,673.65	$538,879.83	$22,206.19	4.30%
3,888,000	40%	13,500.0	$240,832.06	$263,038.25	$22,206.19	9.22%		$265,196.12	$265,196.12	$0.00	0.00%	$506,028.18	$528,234.37	$22,206.19	4.39%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07747	$0.07747
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05036	$0.05036
Merchant Function Charge	$/kWh	$0.00063	$0.00063
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$21,280.47	$23,857.79	$2,577.32	12.11%	$52,447.20	$52,447.20	$0.00	0.00%	$73,727.67	$76,304.99	$2,577.32	3.50%
720,000	50%	2,500.0		$21,280.47	$23,857.79	$2,577.32	12.11%	$50,491.06	$50,491.06	$0.00	0.00%	$71,771.53	$74,348.85	$2,577.32	3.59%
720,000	40%	2,500.0		$21,280.47	$23,857.79	$2,577.32	12.11%	$48,534.92	$48,534.92	$0.00	0.00%	$69,815.39	$72,392.71	$2,577.32	3.69%
1,080,000	60%	2,500.0		$23,080.50	$25,657.82	$2,577.32	11.17%	$78,670.80	$78,670.80	$0.00	0.00%	$101,751.30	$104,328.62	$2,577.32	2.53%
1,080,000	50%	2,500.0		$23,080.50	$25,657.82	$2,577.32	11.17%	$75,736.59	$75,736.59	$0.00	0.00%	$98,817.09	$101,394.41	$2,577.32	2.61%
1,080,000	40%	2,500.0		$23,080.50	$25,657.82	$2,577.32	11.17%	$72,802.38	$72,802.38	$0.00	0.00%	$95,882.88	$98,460.20	$2,577.32	2.69%
1,440,000	60%	2,500.0		$24,880.53	$27,457.85	$2,577.32	10.36%	$104,894.40	$104,894.40	$0.00	0.00%	$129,774.93	$132,352.25	$2,577.32	1.99%
1,440,000	50%	2,500.0		$24,880.53	$27,457.85	$2,577.32	10.36%	$100,982.12	$100,982.12	$0.00	0.00%	$125,862.65	$128,439.97	$2,577.32	2.05%
1,440,000	40%	2,500.0		$24,880.53	$27,457.85	$2,577.32	10.36%	$97,069.84	$97,069.84	$0.00	0.00%	$121,950.37	$124,527.69	$2,577.32	2.11%
1,678,468	50%	3,248.5	*	$29,792.24	$32,863.41	$3,071.18	10.31%	$117,705.04	$117,705.04	$0.00	0.00%	$147,497.28	$150,568.45	$3,071.18	2.08%
1,094,400	60%	3,800.0		$29,612.29	$33,047.35	$3,435.05	11.60%	$79,719.75	$79,719.75	$0.00	0.00%	$109,332.04	$112,767.09	$3,435.05	3.14%
1,094,400	50%	3,800.0		$29,612.29	$33,047.35	$3,435.05	11.60%	$76,746.41	$76,746.41	$0.00	0.00%	$106,358.71	$109,793.76	$3,435.05	3.23%
1,094,400	40%	3,800.0		$29,612.29	$33,047.35	$3,435.05	11.60%	$73,773.08	$73,773.08	$0.00	0.00%	$103,385.37	$106,820.43	$3,435.05	3.32%
2,188,800	60%	3,800.0		$35,084.38	$38,519.43	$3,435.05	9.79%	$159,439.49	$159,439.49	$0.00	0.00%	$194,523.87	$197,958.92	$3,435.05	1.77%
2,188,800	50%	3,800.0		$35,084.38	$38,519.43	$3,435.05	9.79%	$153,492.82	$153,492.82	$0.00	0.00%	$188,577.21	$192,012.26	$3,435.05	1.82%
2,188,800	40%	3,800.0		$35,084.38	$38,519.43	$3,435.05	9.79%	$147,546.16	$147,546.16	$0.00	0.00%	$182,630.54	$186,065.59	$3,435.05	1.88%
1,152,000	60%	4,000.0		$30,894.11	$34,461.12	$3,567.01	11.55%	$83,915.52	$83,915.52	$0.00	0.00%	$114,809.63	$118,376.64	$3,567.01	3.11%
1,152,000	50%	4,000.0		$30,894.11	$34,461.12	$3,567.01	11.55%	$80,785.70	$80,785.70	$0.00	0.00%	$111,679.81	$115,246.82	$3,567.01	3.19%
1,152,000	40%	4,000.0		$30,894.11	$34,461.12	$3,567.01	11.55%	$77,655.87	$77,655.87	$0.00	0.00%	$108,549.99	$112,117.00	$3,567.01	3.29%
2,304,000	60%	4,000.0		$36,654.21	$40,221.22	$3,567.01	9.73%	$167,831.04	$167,831.04	$0.00	0.00%	$204,485.25	$208,052.26	$3,567.01	1.74%
2,304,000	50%	4,000.0		$36,654.21	$40,221.22	$3,567.01	9.73%	$161,571.39	$161,571.39	$0.00	0.00%	$198,225.60	$201,792.61	$3,567.01	1.80%
2,304,000	40%	4,000.0		$36,654.21	$40,221.22	$3,567.01	9.73%	$155,311.75	$155,311.75	$0.00	0.00%	$191,965.95	$195,532.96	$3,567.01	1.86%
3,888,000	60%	13,500.0		$91,780.52	$101,615.57	$9,835.05	10.72%	$283,214.88	$283,214.88	$0.00	0.00%	$374,995.40	$384,830.45	$9,835.05	2.62%
3,888,000	50%	13,500.0		$91,780.52	$101,615.57	$9,835.05	10.72%	$272,651.73	$272,651.73	$0.00	0.00%	$364,432.25	$374,267.30	$9,835.05	2.70%
3,888,000	40%	13,500.0		$91,780.52	$101,615.57	$9,835.05	10.72%	$262,088.57	$262,088.57	$0.00	0.00%	$353,869.09	$363,704.14	$9,835.05	2.78%
5,832,000	60%	13,500.0		$101,500.67	$111,335.73	$9,835.05	9.69%	$424,822.33	$424,822.33	$0.00	0.00%	$526,323.00	$536,158.05	$9,835.05	1.87%
5,832,000	50%	13,500.0		$101,500.67	$111,335.73	$9,835.05	9.69%	$408,977.59	$408,977.59	$0.00	0.00%	$510,478.27	$520,313.32	$9,835.05	1.93%
5,832,000	40%	13,500.0		$101,500.67	$111,335.73	$9,835.05	9.69%	$393,132.86	$393,132.86	$0.00	0.00%	$494,633.53	$504,468.58	$9,835.05	1.99%
7,776,000	60%	13,500.0		$111,220.83	$121,055.88	$9,835.05	8.84%	$566,429.77	$566,429.77	$0.00	0.00%	$677,650.60	$687,485.65	$9,835.05	1.45%
7,776,000	50%	13,500.0		$111,220.83	$121,055.88	$9,835.05	8.84%	$545,303.46	$545,303.46	$0.00	0.00%	$656,524.29	$666,359.34	$9,835.05	1.50%
7,776,000	40%	13,500.0		$111,220.83	$121,055.88	$9,835.05	8.84%	$524,177.15	$524,177.15	$0.00	0.00%	$635,397.98	$645,233.03	$9,835.05	1.55%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$5,100.00	$6,000.00
Delivery Charge	$/kW	$5.42	$5.98
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.11	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07655	$0.07655
Energy Charge Off-peak (includes capacity)	$/kWh	$0.04966	$0.04966
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
West Region (Load Zones 1A and 29B)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$26,022.74	$29,347.48	$3,324.74	12.78%	$49,102.85	$49,102.85	$0.00	0.00%	$75,125.58	$78,450.33	$3,324.74	4.43%
720,000	50%	2,500.0		$26,022.74	$29,347.48	$3,324.74	12.78%	$47,530.47	$47,530.47	$0.00	0.00%	$73,553.21	$76,877.95	$3,324.74	4.52%
720,000	40%	2,500.0		$26,022.74	$29,347.48	$3,324.74	12.78%	$45,958.10	$45,958.10	$0.00	0.00%	$71,980.84	$75,305.58	$3,324.74	4.62%
1,080,000	60%	2,500.0		$27,822.77	$31,147.51	$3,324.74	11.95%	$73,654.27	$73,654.27	$0.00	0.00%	$101,477.04	$104,801.78	$3,324.74	3.28%
1,080,000	50%	2,500.0		$27,822.77	$31,147.51	$3,324.74	11.95%	$71,295.71	$71,295.71	$0.00	0.00%	$99,118.48	$102,443.22	$3,324.74	3.35%
1,080,000	40%	2,500.0		$27,822.77	$31,147.51	$3,324.74	11.95%	$68,937.15	$68,937.15	$0.00	0.00%	$96,759.92	$100,084.66	$3,324.74	3.44%
1,440,000	60%	2,500.0		$29,622.80	$32,947.54	$3,324.74	11.22%	$98,205.69	$98,205.69	$0.00	0.00%	$127,828.49	$131,153.23	$3,324.74	2.60%
1,440,000	50%	2,500.0		$29,622.80	$32,947.54	$3,324.74	11.22%	$95,060.95	$95,060.95	$0.00	0.00%	$124,683.74	$128,008.48	$3,324.74	2.67%
1,440,000	40%	2,500.0		$29,622.80	$32,947.54	$3,324.74	11.22%	$91,916.20	$91,916.20	$0.00	0.00%	$121,539.00	$124,863.74	$3,324.74	2.74%
1,152,000	60%	4,000.0		$35,234.32	$39,378.65	$4,144.33	11.76%	$78,564.55	$78,564.55	$0.00	0.00%	$113,798.87	$117,943.20	$4,144.33	3.64%
1,152,000	50%	4,000.0		$35,234.32	$39,378.65	$4,144.33	11.76%	$76,048.76	$76,048.76	$0.00	0.00%	$111,283.08	$115,427.41	$4,144.33	3.72%
1,152,000	40%	4,000.0		$35,234.32	$39,378.65	$4,144.33	11.76%	$73,532.96	$73,532.96	$0.00	0.00%	$108,767.28	$112,911.61	$4,144.33	3.81%
1,728,000	60%	4,000.0		$38,114.37	$42,258.70	$4,144.33	10.87%	$117,846.83	$117,846.83	$0.00	0.00%	$155,961.19	$160,105.52	$4,144.33	2.66%
1,728,000	50%	4,000.0		$38,114.37	$42,258.70	$4,144.33	10.87%	$114,073.13	$114,073.13	$0.00	0.00%	$152,187.50	$156,331.83	$4,144.33	2.72%
1,728,000	40%	4,000.0		$38,114.37	$42,258.70	$4,144.33	10.87%	$110,299.44	$110,299.44	$0.00	0.00%	$148,413.81	$152,558.14	$4,144.33	2.79%
2,304,000	60%	4,000.0		$40,994.41	$45,138.74	$4,144.33	10.11%	$157,129.11	$157,129.11	$0.00	0.00%	$198,123.52	$202,267.85	$4,144.33	2.09%
2,304,000	50%	4,000.0		$40,994.41	$45,138.74	$4,144.33	10.11%	$152,097.51	$152,097.51	$0.00	0.00%	$193,091.92	$197,236.25	$4,144.33	2.15%
2,304,000	40%	4,000.0		$40,994.41	$45,138.74	$4,144.33	10.11%	$147,065.92	$147,065.92	$0.00	0.00%	$188,060.33	$192,204.66	$4,144.33	2.20%
4,218,540	50%	7,799.3	*	$68,427.89	$74,648.13	$6,220.24	9.09%	$278,485.00	$278,485.00	$0.00	0.00%	$346,912.89	$353,133.13	$6,220.24	1.79%
2,620,800	60%	9,100.0		$66,553.69	$73,484.62	$6,930.93	10.41%	$178,734.36	$178,734.36	$0.00	0.00%	$245,288.05	$252,218.98	$6,930.93	2.83%
2,620,800	50%	9,100.0		$66,553.69	$73,484.62	$6,930.93	10.41%	$173,010.92	$173,010.92	$0.00	0.00%	$239,564.62	$246,495.54	$6,930.93	2.89%
2,620,800	40%	9,100.0		$66,553.69	$73,484.62	$6,930.93	10.41%	$167,287.48	$167,287.48	$0.00	0.00%	$233,841.18	$240,772.11	$6,930.93	2.96%
3,931,200	60%	9,100.0		$73,105.80	$80,036.73	$6,930.93	9.48%	$268,101.54	$268,101.54	$0.00	0.00%	$341,207.34	$348,138.26	$6,930.93	2.03%
3,931,200	50%	9,100.0		$73,105.80	$80,036.73	$6,930.93	9.48%	$259,516.38	$259,516.38	$0.00	0.00%	$332,622.18	$339,553.11	$6,930.93	2.08%
3,931,200	40%	9,100.0		$73,105.80	$80,036.73	$6,930.93	9.48%	$250,931.23	$250,931.23	$0.00	0.00%	$324,037.03	$330,967.95	$6,930.93	2.14%
5,832,000	60%	13,500.0		$103,294.49	$112,629.54	$9,335.05	9.04%	$397,733.05	$397,733.05	$0.00	0.00%	$501,027.54	$510,362.59	$9,335.05	1.86%
5,832,000	50%	13,500.0		$103,294.49	$112,629.54	$9,335.05	9.04%	$384,996.83	$384,996.83	$0.00	0.00%	$488,291.32	$497,626.37	$9,335.05	1.91%
5,832,000	40%	13,500.0		$103,294.49	$112,629.54	$9,335.05	9.04%	$372,260.61	$372,260.61	$0.00	0.00%	$475,555.10	$484,890.15	$9,335.05	1.96%
7,776,000	60%	13,500.0		$113,014.64	$122,349.70	$9,335.05	8.26%	$530,310.73	$530,310.73	$0.00	0.00%	$643,325.38	$652,660.43	$9,335.05	1.45%
7,776,000	50%	13,500.0		$113,014.64	$122,349.70	$9,335.05	8.26%	$513,329.11	$513,329.11	$0.00	0.00%	$626,343.75	$635,678.80	$9,335.05	1.49%
7,776,000	40%	13,500.0		$113,014.64	$122,349.70	$9,335.05	8.26%	$496,347.48	$496,347.48	$0.00	0.00%	$609,362.12	$618,697.18	$9,335.05	1.53%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$10,350.00	$12,250.00
Delivery Charge	$/kW	$4.89	$5.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.09	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.06987	$0.06987
Energy Charge Off-peak (includes capacity)	$/kWh	$0.04825	$0.04825
Merchant Function Charge	$/kWh	$0.00059	$0.00059
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)
SUMMARY - Central Region (Load Zones 2C, 3E and 31D)
Rate Year 3 (April 1, 2027 - March 31, 2028)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				$94.09	$98.43	$4.34	4.61%	$53.16	$53.16	$0.00	0.00%	$147.25	$151.58	$4.34	2.94%
SC1C	4,767				$301.45	$321.50	$20.05	6.65%	$405.30	$405.30	$0.00	0.00%	$706.75	$726.80	$20.05	2.84%
SC2ND	455				$86.97	$92.03	$5.07	5.83%	$37.96	$37.96	$0.00	0.00%	$124.93	$129.99	$5.07	4.06%
SC2D	6,792	23.1		40.8%	$584.45	$634.94	$50.49	8.64%	$552.76	$552.76	$0.00	0.00%	$1,137.21	$1,187.70	$50.49	4.44%
SC3 Sec	86,224	224.9		53.2%	$5,288.31	$5,739.71	$451.41	8.54%	$6,885.66	$6,885.66	$0.00	0.00%	$12,173.96	$12,625.37	$451.41	3.71%
SC3 Pri	191,106	447.1		59.4%	$9,032.58	$9,806.69	$774.11	8.57%	$14,712.15	$14,712.15	$0.00	0.00%	$23,744.73	$24,518.84	$774.11	3.26%
SC3 Sub	275,599	670.9		57.1%	$6,250.73	$6,820.12	$569.38	9.11%	$20,992.97	$20,992.97	$0.00	0.00%	$27,243.70	$27,813.08	$569.38	2.09%
SC3 Tran	365,212	801.0		63.3%	$7,323.58	$7,965.36	$641.78	8.76%	$27,274.96	$27,274.96	$0.00	0.00%	$34,598.54	$35,240.32	$641.78	1.85%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	$43,339.00	$47,269.88	$3,930.88	9.07%	$75,183.64	$75,183.64	$0.00	0.00%	$118,522.64	$122,453.52	$3,930.88	3.32%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	$44,590.62	$48,630.32	$4,039.70	9.06%	$74,808.95	$74,808.95	$0.00	0.00%	$119,399.57	$123,439.28	$4,039.70	3.38%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$33,342.14	$36,446.81	$3,104.66	9.31%	$124,826.52	$124,826.52	$0.00	0.00%	$158,168.67	$161,273.33	$3,104.66	1.96%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$74,699.49	$81,000.14	$6,300.64	8.43%	$295,878.05	$295,878.05	$0.00	0.00%	$370,577.54	$376,878.18	$6,300.64	1.70%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				$76.85	$78.55	$1.71	2.22%	$63.02	$63.02	$0.00	0.00%	$139.87	$141.58	$1.71	1.22%
SC1 EAP Tier 1 (Non-Heat)	594				$59.32	$60.01	$0.69	1.16%	$50.52	$50.52	$0.00	0.00%	$109.84	$110.53	$0.69	0.63%
SC1 EAP Tier 2 (Heat)	741				$60.99	$62.58	$1.58	2.60%	$63.02	$63.02	$0.00	0.00%	$124.01	$125.60	$1.58	1.28%
SC1 EAP Tier 2 (Non-Heat)	594				$43.47	$44.03	$0.56	1.30%	$50.52	$50.52	$0.00	0.00%	$93.99	$94.55	$0.56	0.60%
SC1 EAP Tier 3 (Heat)	741				$38.68	$40.09	$1.41	3.64%	$63.02	$63.02	$0.00	0.00%	$101.70	$103.11	$1.41	1.39%
SC1 EAP Tier 3 (Non-Heat)	594				$21.16	$21.55	$0.39	1.84%	$50.52	$50.52	$0.00	0.00%	$71.68	$72.07	$0.39	0.54%
SC1 EAP Tier 4 (Heat)	741				$42.14	$43.58	$1.44	3.42%	$63.02	$63.02	$0.00	0.00%	$105.16	$106.60	$1.44	1.37%
SC1 EAP Tier 4 (Non-Heat)	594				$24.61	$25.03	$0.42	1.71%	$50.52	$50.52	$0.00	0.00%	$75.13	$75.55	$0.42	0.56%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	$559.91	$610.17	$50.25	8.98%	$552.76	$552.76	$0.00	0.00%	$1,112.68	$1,162.93	$50.25	4.52%
SC4/SC3 Sec	86,224	224.9		53.2%	$4,996.15	$5,445.24	$449.09	8.99%	$6,885.66	$6,885.66	$0.00	0.00%	$11,881.81	$12,330.90	$449.09	3.78%
SC4/SC3 Pri	191,106	447.1		59.4%	$8,438.04	$9,202.93	$764.89	9.06%	$14,712.15	$14,712.15	$0.00	0.00%	$23,150.19	$23,915.08	$764.89	3.30%
SC4/SC3 Sub	275,599	670.9		57.1%	$5,669.72	$6,232.19	$562.47	9.92%	$20,992.97	$20,992.97	$0.00	0.00%	$26,662.69	$27,225.15	$562.47	2.11%
SC4/SC3 Tran	365,212	801.0		63.3%	$6,629.95	$7,263.47	$633.53	9.56%	$27,274.96	$27,274.96	$0.00	0.00%	$33,904.91	$34,538.43	$633.53	1.87%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	$40,955.46	$44,865.97	$3,910.51	9.55%	$75,183.64	$75,183.64	$0.00	0.00%	$116,139.09	$120,049.60	$3,910.51	3.37%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	$42,124.94	$46,143.57	$4,018.63	9.54%	$74,808.95	$74,808.95	$0.00	0.00%	$116,933.89	$120,952.52	$4,018.63	3.44%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$29,792.24	$32,863.41	$3,071.18	10.31%	$124,826.52	$124,826.52	$0.00	0.00%	$154,618.76	$157,689.93	$3,071.18	1.99%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$68,427.89	$74,648.13	$6,220.24	9.09%	$295,878.05	$295,878.05	$0.00	0.00%	$364,305.94	$370,526.18	$6,220.24	1.71%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Supply				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$31.51	$32.20	$0.69	2.20%	$8.50	$8.50	$0.00	0.00%	$40.01	$40.71	$0.69	1.73%
200		$43.43	$44.82	$1.39	3.20%	$17.01	$17.01	$0.00	0.00%	$60.44	$61.83	$1.39	2.30%
300		$55.35	$57.43	$2.08	3.76%	$25.51	$25.51	$0.00	0.00%	$80.86	$82.95	$2.08	2.57%
400		$67.27	$70.04	$2.78	4.13%	$34.02	$34.02	$0.00	0.00%	$101.29	$104.06	$2.78	2.74%
500		$79.19	$82.66	$3.47	4.38%	$42.52	$42.52	$0.00	0.00%	$121.71	$125.18	$3.47	2.85%
600		$91.11	$95.27	$4.16	4.57%	$51.03	$51.03	$0.00	0.00%	$142.14	$146.30	$4.16	2.93%
625	*	$94.09	$98.43	$4.34	4.61%	$53.16	$53.16	$0.00	0.00%	$147.25	$151.58	$4.34	2.94%
700		$103.03	$107.89	$4.86	4.71%	$59.53	$59.53	$0.00	0.00%	$162.57	$167.42	$4.86	2.99%
800		$114.95	$120.50	$5.55	4.83%	$68.04	$68.04	$0.00	0.00%	$182.99	$188.54	$5.55	3.03%
900		$126.87	$133.12	$6.24	4.92%	$76.54	$76.54	$0.00	0.00%	$203.42	$209.66	$6.24	3.07%
1,000		$138.79	$145.73	$6.94	5.00%	$85.05	$85.05	$0.00	0.00%	$223.84	$230.78	$6.94	3.10%
1,100		$150.71	$158.35	$7.63	5.06%	$93.55	$93.55	$0.00	0.00%	$244.27	$251.90	$7.63	3.12%
1,200		$162.63	$170.96	$8.33	5.12%	$102.06	$102.06	$0.00	0.00%	$264.69	$273.02	$8.33	3.15%
1,300		$174.55	$183.57	$9.02	5.17%	$110.56	$110.56	$0.00	0.00%	$285.12	$294.14	$9.02	3.16%
1,400		$186.47	$196.19	$9.71	5.21%	$119.07	$119.07	$0.00	0.00%	$305.54	$315.26	$9.71	3.18%
1,500		$198.40	$208.80	$10.41	5.25%	$127.57	$127.57	$0.00	0.00%	$325.97	$336.38	$10.41	3.19%
1,600		$210.32	$221.42	$11.10	5.28%	$136.08	$136.08	$0.00	0.00%	$346.39	$357.49	$11.10	3.20%
1,700		$222.24	$234.03	$11.79	5.31%	$144.58	$144.58	$0.00	0.00%	$366.82	$378.61	$11.79	3.22%
1,800		$234.16	$246.65	$12.49	5.33%	$153.09	$153.09	$0.00	0.00%	$387.24	$399.73	$12.49	3.23%
1,900		$246.08	$259.26	$13.18	5.36%	$161.59	$161.59	$0.00	0.00%	$407.67	$420.85	$13.18	3.23%
2,000		$258.00	$271.87	$13.88	5.38%	$170.10	$170.10	$0.00	0.00%	$428.09	$441.97	$13.88	3.24%
2,200		$281.84	$297.10	$15.26	5.42%	$187.11	$187.11	$0.00	0.00%	$468.95	$484.21	$15.26	3.25%
2,400		$305.68	$322.33	$16.65	5.45%	$204.12	$204.12	$0.00	0.00%	$509.80	$526.45	$16.65	3.27%
2,600		$329.52	$347.56	$18.04	5.47%	$221.13	$221.13	$0.00	0.00%	$550.65	$568.69	$18.04	3.28%
2,800		$353.36	$372.79	$19.43	5.50%	$238.14	$238.14	$0.00	0.00%	$591.50	$610.92	$19.43	3.28%
3,000		$377.20	$398.02	$20.81	5.52%	$255.15	$255.15	$0.00	0.00%	$632.35	$653.16	$20.81	3.29%
3,200		$401.04	$423.25	$22.20	5.54%	$272.15	$272.15	$0.00	0.00%	$673.20	$695.40	$22.20	3.30%
3,400		$424.89	$448.48	$23.59	5.55%	$289.16	$289.16	$0.00	0.00%	$714.05	$737.64	$23.59	3.30%
3,600		$448.73	$473.70	$24.98	5.57%	$306.17	$306.17	$0.00	0.00%	$754.90	$779.88	$24.98	3.31%
3,800		$472.57	$498.93	$26.36	5.58%	$323.18	$323.18	$0.00	0.00%	$795.75	$822.12	$26.36	3.31%
4,000		$496.41	$524.16	$27.75	5.59%	$340.19	$340.19	$0.00	0.00%	$836.60	$864.35	$27.75	3.32%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$19.00	$19.00
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kWh	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kWh	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kWh	$0.00185	$0.00185
EVMR	$/kWh	$0.00036	$0.00036
RAM	$/kWh	$0.00612	$0.00116
AMP 1 & AMP 2	$/kWh	$0.00090	$0.00090
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07570	$0.07570
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$0.44	-$2.30	-$2.74	-628.27%	$8.50	$8.50	$0.00	0.00%	$8.94	$6.20	-$2.74	-30.64%
200		$12.36	$10.31	-$2.05	-16.55%	$17.01	$17.01	$0.00	0.00%	$29.37	$27.32	-$2.05	-6.97%
300		$24.28	$22.93	-$1.35	-5.57%	$25.51	$25.51	$0.00	0.00%	$49.79	$48.44	-$1.35	-2.71%
400		$36.20	$35.54	-$0.66	-1.82%	$34.02	$34.02	$0.00	0.00%	$70.22	$69.56	-$0.66	-0.94%
500		$48.12	$48.15	$0.04	0.07%	$42.52	$42.52	$0.00	0.00%	$90.64	$90.68	$0.04	0.04%
594	*	$59.32	$60.01	$0.69	1.16%	$50.52	$50.52	$0.00	0.00%	$109.84	$110.53	$0.69	0.63%
600		$60.04	$60.77	$0.73	1.22%	$51.03	$51.03	$0.00	0.00%	$111.07	$111.80	$0.73	0.66%
700		$71.96	$73.38	$1.42	1.98%	$59.53	$59.53	$0.00	0.00%	$131.49	$132.92	$1.42	1.08%
741	*	$76.85	$78.55	$1.71	2.22%	$63.02	$63.02	$0.00	0.00%	$139.87	$141.58	$1.71	1.22%
800		$83.88	$86.00	$2.12	2.52%	$68.04	$68.04	$0.00	0.00%	$151.92	$154.04	$2.12	1.39%
900		$95.80	$98.61	$2.81	2.93%	$76.54	$76.54	$0.00	0.00%	$172.34	$175.16	$2.81	1.63%
1,000		$107.72	$111.23	$3.51	3.25%	$85.05	$85.05	$0.00	0.00%	$192.77	$196.27	$3.51	1.82%
1,100		$119.64	$123.84	$4.20	3.51%	$93.55	$93.55	$0.00	0.00%	$213.19	$217.39	$4.20	1.97%
1,200		$131.56	$136.45	$4.89	3.72%	$102.06	$102.06	$0.00	0.00%	$233.62	$238.51	$4.89	2.09%
1,300		$143.48	$149.07	$5.59	3.89%	$110.56	$110.56	$0.00	0.00%	$254.05	$259.63	$5.59	2.20%
1,400		$155.40	$161.68	$6.28	4.04%	$119.07	$119.07	$0.00	0.00%	$274.47	$280.75	$6.28	2.29%
1,500		$167.32	$174.30	$6.97	4.17%	$127.57	$127.57	$0.00	0.00%	$294.90	$301.87	$6.97	2.36%
1,600		$179.24	$186.91	$7.67	4.28%	$136.08	$136.08	$0.00	0.00%	$315.32	$322.99	$7.67	2.43%
1,700		$191.16	$199.53	$8.36	4.37%	$144.58	$144.58	$0.00	0.00%	$335.75	$344.11	$8.36	2.49%
1,800		$203.08	$212.14	$9.06	4.46%	$153.09	$153.09	$0.00	0.00%	$356.17	$365.23	$9.06	2.54%
1,900		$215.01	$224.75	$9.75	4.53%	$161.59	$161.59	$0.00	0.00%	$376.60	$386.35	$9.75	2.59%
2,000		$226.93	$237.37	$10.44	4.60%	$170.10	$170.10	$0.00	0.00%	$397.02	$407.47	$10.44	2.63%
2,200		$250.77	$262.60	$11.83	4.72%	$187.11	$187.11	$0.00	0.00%	$437.87	$449.70	$11.83	2.70%
2,400		$274.61	$287.83	$13.22	4.81%	$204.12	$204.12	$0.00	0.00%	$478.72	$491.94	$13.22	2.76%
2,600		$298.45	$313.06	$14.61	4.89%	$221.13	$221.13	$0.00	0.00%	$519.57	$534.18	$14.61	2.81%
2,800		$322.29	$338.28	$15.99	4.96%	$238.14	$238.14	$0.00	0.00%	$560.43	$576.42	$15.99	2.85%
3,000		$346.13	$363.51	$17.38	5.02%	$255.15	$255.15	$0.00	0.00%	$601.28	$618.66	$17.38	2.89%
3,200		$369.97	$388.74	$18.77	5.07%	$272.15	$272.15	$0.00	0.00%	$642.13	$660.90	$18.77	2.92%
3,400		$393.81	$413.97	$20.16	5.12%	$289.16	$289.16	$0.00	0.00%	$682.98	$703.13	$20.16	2.95%
3,600		$417.65	$439.20	$21.54	5.16%	$306.17	$306.17	$0.00	0.00%	$723.83	$745.37	$21.54	2.98%
3,800		$441.50	$464.43	$22.93	5.19%	$323.18	$323.18	$0.00	0.00%	$764.68	$787.61	$22.93	3.00%
4,000		$465.34	$489.66	$24.32	5.23%	$340.19	$340.19	$0.00	0.00%	$805.53	$829.85	$24.32	3.02%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07570	$0.07570
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$15.42	-$18.28	-$2.86	-18.57%	$8.50	$8.50	$0.00	0.00%	-$6.91	-$9.78	-$2.86	-41.40%
200		-$3.50	-$5.67	-$2.17	-61.99%	$17.01	$17.01	$0.00	0.00%	$13.51	$11.34	-$2.17	-16.05%
300		$8.42	$6.95	-$1.48	-17.52%	$25.51	$25.51	$0.00	0.00%	$33.94	$32.46	-$1.48	-4.35%
400		$20.34	$19.56	-$0.78	-3.84%	$34.02	$34.02	$0.00	0.00%	$54.36	$53.58	-$0.78	-1.44%
500		$32.26	$32.17	-$0.09	-0.27%	$42.52	$42.52	$0.00	0.00%	$74.79	$74.70	-$0.09	-0.12%
594	*	$43.47	$44.03	$0.56	1.30%	$50.52	$50.52	$0.00	0.00%	$93.99	$94.55	$0.56	0.60%
600		$44.18	$44.79	$0.61	1.37%	$51.03	$51.03	$0.00	0.00%	$95.21	$95.82	$0.61	0.64%
700		$56.10	$57.40	$1.30	2.32%	$59.53	$59.53	$0.00	0.00%	$115.64	$116.94	$1.30	1.12%
741	*	$60.99	$62.58	$1.58	2.60%	$63.02	$63.02	$0.00	0.00%	$124.01	$125.60	$1.58	1.28%
800		$68.02	$70.02	$1.99	2.93%	$68.04	$68.04	$0.00	0.00%	$136.06	$138.06	$1.99	1.47%
900		$79.94	$82.63	$2.69	3.36%	$76.54	$76.54	$0.00	0.00%	$156.49	$159.18	$2.69	1.72%
1,000		$91.87	$95.25	$3.38	3.68%	$85.05	$85.05	$0.00	0.00%	$176.91	$180.29	$3.38	1.91%
1,100		$103.79	$107.86	$4.08	3.93%	$93.55	$93.55	$0.00	0.00%	$197.34	$201.41	$4.08	2.07%
1,200		$115.71	$120.48	$4.77	4.12%	$102.06	$102.06	$0.00	0.00%	$217.76	$222.53	$4.77	2.19%
1,300		$127.63	$133.09	$5.46	4.28%	$110.56	$110.56	$0.00	0.00%	$238.19	$243.65	$5.46	2.29%
1,400		$139.55	$145.70	$6.16	4.41%	$119.07	$119.07	$0.00	0.00%	$258.61	$264.77	$6.16	2.38%
1,500		$151.47	$158.32	$6.85	4.52%	$127.57	$127.57	$0.00	0.00%	$279.04	$285.89	$6.85	2.46%
1,600		$163.39	$170.93	$7.54	4.62%	$136.08	$136.08	$0.00	0.00%	$299.47	$307.01	$7.54	2.52%
1,700		$175.31	$183.55	$8.24	4.70%	$144.58	$144.58	$0.00	0.00%	$319.89	$328.13	$8.24	2.58%
1,800		$187.23	$196.16	$8.93	4.77%	$153.09	$153.09	$0.00	0.00%	$340.32	$349.25	$8.93	2.62%
1,900		$199.15	$208.78	$9.63	4.83%	$161.59	$161.59	$0.00	0.00%	$360.74	$370.37	$9.63	2.67%
2,000		$211.07	$221.39	$10.32	4.89%	$170.10	$170.10	$0.00	0.00%	$381.17	$391.49	$10.32	2.71%
2,200		$234.91	$246.62	$11.71	4.98%	$187.11	$187.11	$0.00	0.00%	$422.02	$433.73	$11.71	2.77%
2,400		$258.75	$271.85	$13.09	5.06%	$204.12	$204.12	$0.00	0.00%	$462.87	$475.96	$13.09	2.83%
2,600		$282.59	$297.08	$14.48	5.12%	$221.13	$221.13	$0.00	0.00%	$503.72	$518.20	$14.48	2.88%
2,800		$306.43	$322.30	$15.87	5.18%	$238.14	$238.14	$0.00	0.00%	$544.57	$560.44	$15.87	2.91%
3,000		$330.28	$347.53	$17.26	5.23%	$255.15	$255.15	$0.00	0.00%	$585.42	$602.68	$17.26	2.95%
3,200		$354.12	$372.76	$18.65	5.27%	$272.15	$272.15	$0.00	0.00%	$626.27	$644.92	$18.65	2.98%
3,400		$377.96	$397.99	$20.03	5.30%	$289.16	$289.16	$0.00	0.00%	$667.12	$687.16	$20.03	3.00%
3,600		$401.80	$423.22	$21.42	5.33%	$306.17	$306.17	$0.00	0.00%	$707.97	$729.39	$21.42	3.03%
3,800		$425.64	$448.45	$22.81	5.36%	$323.18	$323.18	$0.00	0.00%	$748.82	$771.63	$22.81	3.05%
4,000		$449.48	$473.68	$24.20	5.38%	$340.19	$340.19	$0.00	0.00%	$789.67	$813.87	$24.20	3.06%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07570	$0.07570
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$37.73	-$40.77	-$3.04	-8.05%	$8.50	$8.50	$0.00	0.00%	-$29.22	-$32.26	-$3.04	-10.40%
200		-$25.81	-$28.15	-$2.34	-9.08%	$17.01	$17.01	$0.00	0.00%	-$8.80	-$11.14	-$2.34	-26.64%
300		-$13.89	-$15.54	-$1.65	-11.88%	$25.51	$25.51	$0.00	0.00%	$11.63	$9.98	-$1.65	-14.20%
400		-$1.97	-$2.92	-$0.96	-48.63%	$34.02	$34.02	$0.00	0.00%	$32.05	$31.10	-$0.96	-2.98%
500		$9.95	$9.69	-$0.26	-2.64%	$42.52	$42.52	$0.00	0.00%	$52.48	$52.21	-$0.26	-0.50%
594	*	$21.16	$21.55	$0.39	1.84%	$50.52	$50.52	$0.00	0.00%	$71.68	$72.07	$0.39	0.54%
600		$21.87	$22.30	$0.43	1.97%	$51.03	$51.03	$0.00	0.00%	$72.90	$73.33	$0.43	0.59%
700		$33.79	$34.92	$1.12	3.33%	$59.53	$59.53	$0.00	0.00%	$93.33	$94.45	$1.12	1.21%
741	*	$38.68	$40.09	$1.41	3.64%	$63.02	$63.02	$0.00	0.00%	$101.70	$103.11	$1.41	1.39%
800		$45.71	$47.53	$1.82	3.98%	$68.04	$68.04	$0.00	0.00%	$113.75	$115.57	$1.82	1.60%
900		$57.64	$60.15	$2.51	4.36%	$76.54	$76.54	$0.00	0.00%	$134.18	$136.69	$2.51	1.87%
1,000		$69.56	$72.76	$3.21	4.61%	$85.05	$85.05	$0.00	0.00%	$154.60	$157.81	$3.21	2.07%
1,100		$81.48	$85.38	$3.90	4.79%	$93.55	$93.55	$0.00	0.00%	$175.03	$178.93	$3.90	2.23%
1,200		$93.40	$97.99	$4.59	4.92%	$102.06	$102.06	$0.00	0.00%	$195.45	$200.05	$4.59	2.35%
1,300		$105.32	$110.60	$5.29	5.02%	$110.56	$110.56	$0.00	0.00%	$215.88	$221.17	$5.29	2.45%
1,400		$117.24	$123.22	$5.98	5.10%	$119.07	$119.07	$0.00	0.00%	$236.31	$242.29	$5.98	2.53%
1,500		$129.16	$135.83	$6.68	5.17%	$127.57	$127.57	$0.00	0.00%	$256.73	$263.41	$6.68	2.60%
1,600		$141.08	$148.45	$7.37	5.22%	$136.08	$136.08	$0.00	0.00%	$277.16	$284.53	$7.37	2.66%
1,700		$153.00	$161.06	$8.06	5.27%	$144.58	$144.58	$0.00	0.00%	$297.58	$305.64	$8.06	2.71%
1,800		$164.92	$173.68	$8.76	5.31%	$153.09	$153.09	$0.00	0.00%	$318.01	$326.76	$8.76	2.75%
1,900		$176.84	$186.29	$9.45	5.34%	$161.59	$161.59	$0.00	0.00%	$338.43	$347.88	$9.45	2.79%
2,000		$188.76	$198.91	$10.14	5.37%	$170.10	$170.10	$0.00	0.00%	$358.86	$369.00	$10.14	2.83%
2,200		$212.60	$224.13	$11.53	5.42%	$187.11	$187.11	$0.00	0.00%	$399.71	$411.24	$11.53	2.89%
2,400		$236.44	$249.36	$12.92	5.46%	$204.12	$204.12	$0.00	0.00%	$440.56	$453.48	$12.92	2.93%
2,600		$260.28	$274.59	$14.31	5.50%	$221.13	$221.13	$0.00	0.00%	$481.41	$495.72	$14.31	2.97%
2,800		$284.13	$299.82	$15.69	5.52%	$238.14	$238.14	$0.00	0.00%	$522.26	$537.96	$15.69	3.01%
3,000		$307.97	$325.05	$17.08	5.55%	$255.15	$255.15	$0.00	0.00%	$563.11	$580.19	$17.08	3.03%
3,200		$331.81	$350.28	$18.47	5.57%	$272.15	$272.15	$0.00	0.00%	$603.96	$622.43	$18.47	3.06%
3,400		$355.65	$375.51	$19.86	5.58%	$289.16	$289.16	$0.00	0.00%	$644.81	$664.67	$19.86	3.08%
3,600		$379.49	$400.73	$21.25	5.60%	$306.17	$306.17	$0.00	0.00%	$685.66	$706.91	$21.25	3.10%
3,800		$403.33	$425.96	$22.63	5.61%	$323.18	$323.18	$0.00	0.00%	$726.51	$749.15	$22.63	3.12%
4,000		$427.17	$451.19	$24.02	5.62%	$340.19	$340.19	$0.00	0.00%	$767.37	$791.39	$24.02	3.13%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07570	$0.07570
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$34.28	-$37.28	-$3.01	-8.77%	$8.50	$8.50	$0.00	0.00%	-$25.77	-$28.78	-$3.01	-11.67%
200		-$22.35	-$24.67	-$2.31	-10.35%	$17.01	$17.01	$0.00	0.00%	-$5.35	-$7.66	-$2.31	-43.28%
300		-$10.43	-$12.05	-$1.62	-15.52%	$25.51	$25.51	$0.00	0.00%	$15.08	$13.46	-$1.62	-10.74%
400		$1.49	$0.56	-$0.93	-62.29%	$34.02	$34.02	$0.00	0.00%	$35.51	$34.58	-$0.93	-2.61%
500		$13.41	$13.17	-$0.23	-1.73%	$42.52	$42.52	$0.00	0.00%	$55.93	$55.70	-$0.23	-0.41%
594	*	$24.61	$25.03	$0.42	1.71%	$50.52	$50.52	$0.00	0.00%	$75.13	$75.55	$0.42	0.56%
600		$25.33	$25.79	$0.46	1.82%	$51.03	$51.03	$0.00	0.00%	$76.36	$76.82	$0.46	0.60%
700		$37.25	$38.40	$1.16	3.10%	$59.53	$59.53	$0.00	0.00%	$96.78	$97.94	$1.16	1.19%
741	*	$42.14	$43.58	$1.44	3.42%	$63.02	$63.02	$0.00	0.00%	$105.16	$106.60	$1.44	1.37%
800		$49.17	$51.02	$1.85	3.76%	$68.04	$68.04	$0.00	0.00%	$117.21	$119.06	$1.85	1.58%
900		$61.09	$63.63	$2.54	4.16%	$76.54	$76.54	$0.00	0.00%	$137.63	$140.18	$2.54	1.85%
1,000		$73.01	$76.25	$3.24	4.43%	$85.05	$85.05	$0.00	0.00%	$158.06	$161.29	$3.24	2.05%
1,100		$84.93	$88.86	$3.93	4.63%	$93.55	$93.55	$0.00	0.00%	$178.48	$182.41	$3.93	2.20%
1,200		$96.85	$101.48	$4.62	4.78%	$102.06	$102.06	$0.00	0.00%	$198.91	$203.53	$4.62	2.33%
1,300		$108.77	$114.09	$5.32	4.89%	$110.56	$110.56	$0.00	0.00%	$219.33	$224.65	$5.32	2.42%
1,400		$120.69	$126.70	$6.01	4.98%	$119.07	$119.07	$0.00	0.00%	$239.76	$245.77	$6.01	2.51%
1,500		$132.61	$139.32	$6.71	5.06%	$127.57	$127.57	$0.00	0.00%	$260.18	$266.89	$6.71	2.58%
1,600		$144.53	$151.93	$7.40	5.12%	$136.08	$136.08	$0.00	0.00%	$280.61	$288.01	$7.40	2.64%
1,700		$156.45	$164.55	$8.09	5.17%	$144.58	$144.58	$0.00	0.00%	$301.04	$309.13	$8.09	2.69%
1,800		$168.37	$177.16	$8.79	5.22%	$153.09	$153.09	$0.00	0.00%	$321.46	$330.25	$8.79	2.73%
1,900		$180.29	$189.78	$9.48	5.26%	$161.59	$161.59	$0.00	0.00%	$341.89	$351.37	$9.48	2.77%
2,000		$192.21	$202.39	$10.18	5.29%	$170.10	$170.10	$0.00	0.00%	$362.31	$372.49	$10.18	2.81%
2,200		$216.06	$227.62	$11.56	5.35%	$187.11	$187.11	$0.00	0.00%	$403.16	$414.73	$11.56	2.87%
2,400		$239.90	$252.85	$12.95	5.40%	$204.12	$204.12	$0.00	0.00%	$444.01	$456.96	$12.95	2.92%
2,600		$263.74	$278.08	$14.34	5.44%	$221.13	$221.13	$0.00	0.00%	$484.86	$499.20	$14.34	2.96%
2,800		$287.58	$303.30	$15.73	5.47%	$238.14	$238.14	$0.00	0.00%	$525.71	$541.44	$15.73	2.99%
3,000		$311.42	$328.53	$17.11	5.50%	$255.15	$255.15	$0.00	0.00%	$566.57	$583.68	$17.11	3.02%
3,200		$335.26	$353.76	$18.50	5.52%	$272.15	$272.15	$0.00	0.00%	$607.42	$625.92	$18.50	3.05%
3,400		$359.10	$378.99	$19.89	5.54%	$289.16	$289.16	$0.00	0.00%	$648.27	$668.16	$19.89	3.07%
3,600		$382.94	$404.22	$21.28	5.56%	$306.17	$306.17	$0.00	0.00%	$689.12	$710.39	$21.28	3.09%
3,800		$406.78	$429.45	$22.66	5.57%	$323.18	$323.18	$0.00	0.00%	$729.97	$752.63	$22.66	3.10%
4,000		$430.63	$454.68	$24.05	5.59%	$340.19	$340.19	$0.00	0.00%	$770.82	$794.87	$24.05	3.12%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07570	$0.07570
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$37.23	$37.65	$0.42	1.13%	$8.50	$8.50	$0.00	0.00%	$45.73	$46.15	$0.42	0.92%
500		$59.87	$61.98	$2.10	3.51%	$42.51	$42.51	$0.00	0.00%	$102.39	$104.49	$2.10	2.05%
800		$76.86	$80.22	$3.36	4.38%	$68.02	$68.02	$0.00	0.00%	$144.88	$148.24	$3.36	2.32%
1,100		$93.84	$98.47	$4.63	4.93%	$93.52	$93.52	$0.00	0.00%	$187.37	$191.99	$4.63	2.47%
1,400		$110.83	$116.72	$5.89	5.31%	$119.03	$119.03	$0.00	0.00%	$229.86	$235.75	$5.89	2.56%
1,700		$127.81	$134.96	$7.15	5.59%	$144.54	$144.54	$0.00	0.00%	$272.35	$279.50	$7.15	2.63%
2,000		$144.80	$153.21	$8.41	5.81%	$170.05	$170.05	$0.00	0.00%	$314.84	$323.25	$8.41	2.67%
2,300		$161.78	$171.45	$9.67	5.98%	$195.55	$195.55	$0.00	0.00%	$357.33	$367.01	$9.67	2.71%
2,600		$178.76	$189.70	$10.94	6.12%	$221.06	$221.06	$0.00	0.00%	$399.82	$410.76	$10.94	2.74%
2,900		$195.75	$207.95	$12.20	6.23%	$246.57	$246.57	$0.00	0.00%	$442.31	$454.51	$12.20	2.76%
3,200		$212.73	$226.19	$13.46	6.33%	$272.07	$272.07	$0.00	0.00%	$484.81	$498.27	$13.46	2.78%
3,500		$229.72	$244.44	$14.72	6.41%	$297.58	$297.58	$0.00	0.00%	$527.30	$542.02	$14.72	2.79%
3,800		$246.70	$262.69	$15.98	6.48%	$323.09	$323.09	$0.00	0.00%	$569.79	$585.77	$15.98	2.81%
4,100		$263.69	$280.93	$17.25	6.54%	$348.59	$348.59	$0.00	0.00%	$612.28	$629.52	$17.25	2.82%
4,500		$286.33	$305.26	$18.93	6.61%	$382.60	$382.60	$0.00	0.00%	$668.93	$687.86	$18.93	2.83%
4,767	*	$301.45	$321.50	$20.05	6.65%	$405.30	$405.30	$0.00	0.00%	$706.75	$726.80	$20.05	2.84%
5,000		$314.64	$335.67	$21.03	6.68%	$425.11	$425.11	$0.00	0.00%	$739.75	$760.78	$21.03	2.84%
5,300		$331.62	$353.92	$22.29	6.72%	$450.62	$450.62	$0.00	0.00%	$782.24	$804.54	$22.29	2.85%
5,600		$348.61	$372.16	$23.55	6.76%	$476.13	$476.13	$0.00	0.00%	$824.73	$848.29	$23.55	2.86%
5,900		$365.59	$390.41	$24.82	6.79%	$501.63	$501.63	$0.00	0.00%	$867.23	$892.04	$24.82	2.86%
6,200		$382.58	$408.66	$26.08	6.82%	$527.14	$527.14	$0.00	0.00%	$909.72	$935.80	$26.08	2.87%
6,500		$399.56	$426.90	$27.34	6.84%	$552.65	$552.65	$0.00	0.00%	$952.21	$979.55	$27.34	2.87%
6,800		$416.55	$445.15	$28.60	6.87%	$578.15	$578.15	$0.00	0.00%	$994.70	$1,023.30	$28.60	2.88%
7,100		$433.53	$463.39	$29.86	6.89%	$603.66	$603.66	$0.00	0.00%	$1,037.19	$1,067.05	$29.86	2.88%
7,400		$450.51	$481.64	$31.13	6.91%	$629.17	$629.17	$0.00	0.00%	$1,079.68	$1,110.81	$31.13	2.88%
7,700		$467.50	$499.89	$32.39	6.93%	$654.67	$654.67	$0.00	0.00%	$1,122.17	$1,154.56	$32.39	2.89%
8,000		$484.48	$518.13	$33.65	6.95%	$680.18	$680.18	$0.00	0.00%	$1,164.66	$1,198.31	$33.65	2.89%
8,300		$501.47	$536.38	$34.91	6.96%	$705.69	$705.69	$0.00	0.00%	$1,207.15	$1,242.07	$34.91	2.89%
8,600		$518.45	$554.63	$36.17	6.98%	$731.19	$731.19	$0.00	0.00%	$1,249.65	$1,285.82	$36.17	2.89%
8,900		$535.44	$572.87	$37.44	6.99%	$756.70	$756.70	$0.00	0.00%	$1,292.14	$1,329.57	$37.44	2.90%
9,200		$552.42	$591.12	$38.70	7.00%	$782.21	$782.21	$0.00	0.00%	$1,334.63	$1,373.32	$38.70	2.90%
9,500		$569.40	$609.36	$39.96	7.02%	$807.71	$807.71	$0.00	0.00%	$1,377.12	$1,417.08	$39.96	2.90%
9,800		$586.39	$627.61	$41.22	7.03%	$833.22	$833.22	$0.00	0.00%	$1,419.61	$1,460.83	$41.22	2.90%
10,100		$603.37	$645.86	$42.48	7.04%	$858.73	$858.73	$0.00	0.00%	$1,462.10	$1,504.58	$42.48	2.91%
10,400		$620.36	$664.10	$43.74	7.05%	$884.23	$884.23	$0.00	0.00%	$1,504.59	$1,548.34	$43.74	2.91%
10,700		$637.34	$682.35	$45.01	7.06%	$909.74	$909.74	$0.00	0.00%	$1,547.08	$1,592.09	$45.01	2.91%
11,000		$654.33	$700.59	$46.27	7.07%	$935.25	$935.25	$0.00	0.00%	$1,589.57	$1,635.84	$46.27	2.91%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$30.62	$30.62
Delivery Charge	$/kWh	$0.04452	$0.04901
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kWh	$0.00055	$0.00055
Earnings Adjustment Mechanism	$/kWh	$0.00063	$0.00063
Value of Distributed Energy Resources	$/kWh	$0.00370	$0.00370
EVMR	$/kWh	$0.00010	$0.00010
RAM	$/kWh	$0.00050	$0.00009
AMP 1 & AMP 2	$/kWh	$0.00007	$0.00007
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges			Current	Proposed
Energy Charge On-peak (includes capacity)	7%	$/kWh	$0.12616	$0.12616
Energy Charge Shoulder-peak (includes capacity)	12%	$/kWh	$0.09875	$0.09875
Energy Charge Off-peak (includes capacity)	81%	$/kWh	$0.06826	$0.06826
Merchant Function Charge		$/kWh	$0.00250	$0.00250
Clean Energy Standard Supply		$/kWh	$0.00570	$0.00570
GRT Commodity		Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$39.22	$40.34	$1.11	2.84%	$8.34	$8.34	$0.00	0.00%	$47.57	$48.68	$1.11	2.34%
200		$52.67	$54.90	$2.23	4.23%	$16.69	$16.69	$0.00	0.00%	$69.36	$71.58	$2.23	3.21%
300		$66.12	$69.46	$3.34	5.05%	$25.03	$25.03	$0.00	0.00%	$91.15	$94.49	$3.34	3.66%
450		$86.30	$91.31	$5.01	5.81%	$37.54	$37.54	$0.00	0.00%	$123.84	$128.85	$5.01	4.05%
455	*	$86.97	$92.03	$5.07	5.83%	$37.96	$37.96	$0.00	0.00%	$124.93	$129.99	$5.07	4.06%
600		$106.47	$113.15	$6.68	6.27%	$50.06	$50.06	$0.00	0.00%	$156.53	$163.21	$6.68	4.27%
700		$119.92	$127.71	$7.79	6.50%	$58.40	$58.40	$0.00	0.00%	$178.32	$186.11	$7.79	4.37%
800		$133.37	$142.28	$8.91	6.68%	$66.74	$66.74	$0.00	0.00%	$200.11	$209.02	$8.91	4.45%
900		$146.82	$156.84	$10.02	6.83%	$75.09	$75.09	$0.00	0.00%	$221.90	$231.93	$10.02	4.52%
1,000		$160.27	$171.40	$11.13	6.95%	$83.43	$83.43	$0.00	0.00%	$243.70	$254.83	$11.13	4.57%
1,100		$173.72	$185.96	$12.25	7.05%	$91.77	$91.77	$0.00	0.00%	$265.49	$277.74	$12.25	4.61%
1,200		$187.17	$200.53	$13.36	7.14%	$100.12	$100.12	$0.00	0.00%	$287.28	$300.64	$13.36	4.65%
1,300		$200.62	$215.09	$14.47	7.21%	$108.46	$108.46	$0.00	0.00%	$309.07	$323.55	$14.47	4.68%
1,400		$214.06	$229.65	$15.59	7.28%	$116.80	$116.80	$0.00	0.00%	$330.87	$346.45	$15.59	4.71%
1,500		$227.51	$244.22	$16.70	7.34%	$125.14	$125.14	$0.00	0.00%	$352.66	$369.36	$16.70	4.74%
1,600		$240.96	$258.78	$17.81	7.39%	$133.49	$133.49	$0.00	0.00%	$374.45	$392.27	$17.81	4.76%
1,700		$254.41	$273.34	$18.93	7.44%	$141.83	$141.83	$0.00	0.00%	$396.24	$415.17	$18.93	4.78%
1,800		$267.86	$287.90	$20.04	7.48%	$150.17	$150.17	$0.00	0.00%	$418.04	$438.08	$20.04	4.79%
1,900		$281.31	$302.47	$21.15	7.52%	$158.52	$158.52	$0.00	0.00%	$439.83	$460.98	$21.15	4.81%
2,000		$294.76	$317.03	$22.27	7.55%	$166.86	$166.86	$0.00	0.00%	$461.62	$483.89	$22.27	4.82%
3,000		$429.25	$462.66	$33.40	7.78%	$250.29	$250.29	$0.00	0.00%	$679.54	$712.95	$33.40	4.92%
4,000		$563.75	$608.28	$44.54	7.90%	$333.72	$333.72	$0.00	0.00%	$897.47	$942.00	$44.54	4.96%
5,000		$698.24	$753.91	$55.67	7.97%	$417.15	$417.15	$0.00	0.00%	$1,115.39	$1,171.06	$55.67	4.99%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$25.00	$25.00
Delivery Charge	$/kWh	$0.11345	$0.13130
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kWh	$0.00061	$0.00061
Earnings Adjustment Mechanism	$/kWh	$0.00076	$0.00076
Value of Distributed Energy Resources	$/kWh	$0.00155	$0.00155
EVMR	$/kWh	$0.00023	$0.00023
RAM	$/kWh	$0.00873	$0.00168
AMP 1 & AMP 2	$/kWh	$0.00028	$0.00028
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07414	$0.07414
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00029	$0.00029
Merchant Function Charge	$/kWh	$0.00246	$0.00246
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$218.55	$233.84	$15.30	7.00%	$82.04	$82.04	$0.00	0.00%	$300.58	$315.88	$15.30	5.09%
1,512	7.0		$221.07	$236.36	$15.30	6.92%	$123.05	$123.05	$0.00	0.00%	$344.12	$359.42	$15.30	4.45%
2,016	7.0		$223.59	$238.88	$15.30	6.84%	$164.07	$164.07	$0.00	0.00%	$387.66	$402.96	$15.30	3.95%
2,520	7.0		$226.11	$241.40	$15.30	6.77%	$205.09	$205.09	$0.00	0.00%	$431.19	$446.49	$15.30	3.55%
2,160	15.0		$391.73	$424.51	$32.78	8.37%	$175.79	$175.79	$0.00	0.00%	$567.52	$600.30	$32.78	5.78%
3,240	15.0		$397.13	$429.91	$32.78	8.26%	$263.69	$263.69	$0.00	0.00%	$660.81	$693.60	$32.78	4.96%
4,320	15.0		$402.53	$435.31	$32.78	8.14%	$351.58	$351.58	$0.00	0.00%	$754.11	$786.89	$32.78	4.35%
5,400	15.0		$407.93	$440.71	$32.78	8.04%	$439.48	$439.48	$0.00	0.00%	$847.40	$880.19	$32.78	3.87%
3,168	22.0		$543.26	$591.35	$48.08	8.85%	$257.83	$257.83	$0.00	0.00%	$801.09	$849.17	$48.08	6.00%
4,752	22.0		$551.18	$599.27	$48.08	8.72%	$386.74	$386.74	$0.00	0.00%	$937.92	$986.00	$48.08	5.13%
6,336	22.0		$559.10	$607.19	$48.08	8.60%	$515.65	$515.65	$0.00	0.00%	$1,074.75	$1,122.84	$48.08	4.47%
7,920	22.0		$567.02	$615.11	$48.08	8.48%	$644.56	$644.56	$0.00	0.00%	$1,211.59	$1,259.67	$48.08	3.97%
6,792	23.1	*	$584.45	$634.94	$50.49	8.64%	$552.76	$552.76	$0.00	0.00%	$1,137.21	$1,187.70	$50.49	4.44%
5,760	40.0		$932.92	$1,020.35	$87.42	9.37%	$468.77	$468.77	$0.00	0.00%	$1,401.70	$1,489.12	$87.42	6.24%
8,640	40.0		$947.32	$1,034.75	$87.42	9.23%	$703.16	$703.16	$0.00	0.00%	$1,650.49	$1,737.91	$87.42	5.30%
11,520	40.0		$961.72	$1,049.15	$87.42	9.09%	$937.55	$937.55	$0.00	0.00%	$1,899.27	$1,986.70	$87.42	4.60%
14,400	40.0		$976.12	$1,063.55	$87.42	8.96%	$1,171.94	$1,171.94	$0.00	0.00%	$2,148.06	$2,235.48	$87.42	4.07%
8,640	60.0		$1,365.88	$1,497.02	$131.13	9.60%	$703.16	$703.16	$0.00	0.00%	$2,069.04	$2,200.18	$131.13	6.34%
12,960	60.0		$1,387.48	$1,518.62	$131.13	9.45%	$1,054.74	$1,054.74	$0.00	0.00%	$2,442.22	$2,573.36	$131.13	5.37%
17,280	60.0		$1,409.08	$1,540.22	$131.13	9.31%	$1,406.32	$1,406.32	$0.00	0.00%	$2,815.40	$2,946.54	$131.13	4.66%
21,600	60.0		$1,430.68	$1,561.82	$131.13	9.17%	$1,757.90	$1,757.90	$0.00	0.00%	$3,188.59	$3,319.72	$131.13	4.11%
11,520	80.0		$1,798.84	$1,973.68	$174.85	9.72%	$937.55	$937.55	$0.00	0.00%	$2,736.39	$2,911.23	$174.85	6.39%
17,280	80.0		$1,827.64	$2,002.48	$174.85	9.57%	$1,406.32	$1,406.32	$0.00	0.00%	$3,233.96	$3,408.81	$174.85	5.41%
23,040	80.0		$1,856.44	$2,031.28	$174.85	9.42%	$1,875.10	$1,875.10	$0.00	0.00%	$3,731.54	$3,906.38	$174.85	4.69%
28,800	80.0		$1,885.24	$2,060.08	$174.85	9.27%	$2,343.87	$2,343.87	$0.00	0.00%	$4,229.11	$4,403.96	$174.85	4.13%
14,400	100.0		$2,231.79	$2,450.35	$218.56	9.79%	$1,171.94	$1,171.94	$0.00	0.00%	$3,403.73	$3,622.29	$218.56	6.42%
21,600	100.0		$2,267.80	$2,486.35	$218.56	9.64%	$1,757.90	$1,757.90	$0.00	0.00%	$4,025.70	$4,244.26	$218.56	5.43%
28,800	100.0		$2,303.80	$2,522.35	$218.56	9.49%	$2,343.87	$2,343.87	$0.00	0.00%	$4,647.67	$4,866.22	$218.56	4.70%
36,000	100.0		$2,339.80	$2,558.35	$218.56	9.34%	$2,929.84	$2,929.84	$0.00	0.00%	$5,269.64	$5,488.19	$218.56	4.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$18.93	$21.35
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.37	$0.07
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07245	$0.07245
Merchant Function Charge	$/kWh	$0.00242	$0.00242
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,801.73	$3,062.56	$260.82	9.31%	$2,299.90	$2,299.90	$0.00	0.00%	$5,101.64	$5,362.46	$260.82	5.11%
36,000	100.0		$2,837.73	$3,098.56	$260.82	9.19%	$2,874.88	$2,874.88	$0.00	0.00%	$5,712.61	$5,973.44	$260.82	4.57%
43,200	100.0		$2,873.74	$3,134.56	$260.82	9.08%	$3,449.86	$3,449.86	$0.00	0.00%	$6,323.59	$6,584.42	$260.82	4.12%
57,600	100.0		$2,945.74	$3,206.56	$260.82	8.85%	$4,599.81	$4,599.81	$0.00	0.00%	$7,545.54	$7,806.37	$260.82	3.46%
66,240	230.0		$5,278.01	$5,737.18	$459.18	8.70%	$5,289.78	$5,289.78	$0.00	0.00%	$10,567.79	$11,026.96	$459.18	4.35%
82,800	230.0		$5,360.81	$5,819.99	$459.18	8.57%	$6,612.22	$6,612.22	$0.00	0.00%	$11,973.03	$12,432.21	$459.18	3.84%
99,360	230.0		$5,443.61	$5,902.79	$459.18	8.44%	$7,934.67	$7,934.67	$0.00	0.00%	$13,378.28	$13,837.46	$459.18	3.43%
132,480	230.0		$5,609.21	$6,068.39	$459.18	8.19%	$10,579.56	$10,579.56	$0.00	0.00%	$16,188.77	$16,647.95	$459.18	2.84%
86,224	224.9	*	$5,288.31	$5,739.71	$451.41	8.54%	$6,885.66	$6,885.66	$0.00	0.00%	$12,173.96	$12,625.37	$451.41	3.71%
100,800	350.0		$7,563.80	$8,206.07	$642.27	8.49%	$8,049.66	$8,049.66	$0.00	0.00%	$15,613.47	$16,255.73	$642.27	4.11%
126,000	350.0		$7,689.80	$8,332.07	$642.27	8.35%	$10,062.08	$10,062.08	$0.00	0.00%	$17,751.88	$18,394.15	$642.27	3.62%
151,200	350.0		$7,815.81	$8,458.07	$642.27	8.22%	$12,074.50	$12,074.50	$0.00	0.00%	$19,890.30	$20,532.57	$642.27	3.23%
201,600	350.0		$8,067.81	$8,710.08	$642.27	7.96%	$16,099.33	$16,099.33	$0.00	0.00%	$24,167.14	$24,809.41	$642.27	2.66%
144,000	500.0		$10,421.04	$11,292.18	$871.13	8.36%	$11,499.52	$11,499.52	$0.00	0.00%	$21,920.56	$22,791.70	$871.13	3.97%
180,000	500.0		$10,601.05	$11,472.18	$871.13	8.22%	$14,374.40	$14,374.40	$0.00	0.00%	$24,975.44	$25,846.58	$871.13	3.49%
216,000	500.0		$10,781.05	$11,652.18	$871.13	8.08%	$17,249.28	$17,249.28	$0.00	0.00%	$28,030.33	$28,901.46	$871.13	3.11%
288,000	500.0		$11,141.05	$12,012.19	$871.13	7.82%	$22,999.04	$22,999.04	$0.00	0.00%	$34,140.09	$35,011.23	$871.13	2.55%
216,000	750.0		$15,183.11	$16,435.69	$1,252.58	8.25%	$17,249.28	$17,249.28	$0.00	0.00%	$32,432.39	$33,684.97	$1,252.58	3.86%
270,000	750.0		$15,453.11	$16,705.69	$1,252.58	8.11%	$21,561.60	$21,561.60	$0.00	0.00%	$37,014.71	$38,267.29	$1,252.58	3.38%
324,000	750.0		$15,723.12	$16,975.70	$1,252.58	7.97%	$25,873.92	$25,873.92	$0.00	0.00%	$41,597.04	$42,849.62	$1,252.58	3.01%
432,000	750.0		$16,263.13	$17,515.70	$1,252.58	7.70%	$34,498.56	$34,498.56	$0.00	0.00%	$50,761.69	$52,014.26	$1,252.58	2.47%
432,000	1,500.0		$29,469.31	$31,866.22	$2,396.91	8.13%	$34,498.56	$34,498.56	$0.00	0.00%	$63,967.87	$66,364.78	$2,396.91	3.75%
540,000	1,500.0		$30,009.32	$32,406.23	$2,396.91	7.99%	$43,123.20	$43,123.20	$0.00	0.00%	$73,132.52	$75,529.43	$2,396.91	3.28%
648,000	1,500.0		$30,549.33	$32,946.24	$2,396.91	7.85%	$51,747.84	$51,747.84	$0.00	0.00%	$82,297.17	$84,694.08	$2,396.91	2.91%
864,000	1,500.0		$31,629.35	$34,026.25	$2,396.91	7.58%	$68,997.12	$68,997.12	$0.00	0.00%	$100,626.47	$103,023.37	$2,396.91	2.38%
576,000	2,000.0		$38,993.45	$42,153.24	$3,159.79	8.10%	$45,998.08	$45,998.08	$0.00	0.00%	$84,991.53	$88,151.32	$3,159.79	3.72%
720,000	2,000.0		$39,713.46	$42,873.25	$3,159.79	7.96%	$57,497.60	$57,497.60	$0.00	0.00%	$97,211.06	$100,370.85	$3,159.79	3.25%
864,000	2,000.0		$40,433.47	$43,593.27	$3,159.79	7.81%	$68,997.12	$68,997.12	$0.00	0.00%	$109,430.59	$112,590.38	$3,159.79	2.89%
1,152,000	2,000.0		$41,873.49	$45,033.29	$3,159.79	7.55%	$91,996.16	$91,996.16	$0.00	0.00%	$133,869.65	$137,029.45	$3,159.79	2.36%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$870.00	$975.00
Delivery Charge	$/kW	$15.62	$17.31
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.26	$0.05
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07266	$0.07266
Merchant Function Charge	$/kWh	$0.00070	$0.00070
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,827.21	$3,088.44	$261.23	9.24%	$2,299.90	$2,299.90	$0.00	0.00%	$5,127.11	$5,388.34	$261.23	5.10%
36,000	100.0		$2,863.21	$3,124.44	$261.23	9.12%	$2,874.88	$2,874.88	$0.00	0.00%	$5,738.09	$5,999.32	$261.23	4.55%
43,200	100.0		$2,899.21	$3,160.44	$261.23	9.01%	$3,449.86	$3,449.86	$0.00	0.00%	$6,349.07	$6,610.29	$261.23	4.11%
57,600	100.0		$2,971.21	$3,232.44	$261.23	8.79%	$4,599.81	$4,599.81	$0.00	0.00%	$7,571.02	$7,832.25	$261.23	3.45%
66,240	230.0		$5,303.48	$5,763.06	$459.58	8.67%	$5,289.78	$5,289.78	$0.00	0.00%	$10,593.26	$11,052.84	$459.58	4.34%
82,800	230.0		$5,386.28	$5,845.86	$459.58	8.53%	$6,612.22	$6,612.22	$0.00	0.00%	$11,998.51	$12,458.09	$459.58	3.83%
99,360	230.0		$5,469.09	$5,928.66	$459.58	8.40%	$7,934.67	$7,934.67	$0.00	0.00%	$13,403.75	$13,863.33	$459.58	3.43%
132,480	230.0		$5,634.69	$6,094.27	$459.58	8.16%	$10,579.56	$10,579.56	$0.00	0.00%	$16,214.25	$16,673.82	$459.58	2.83%
86,224	224.9	*	$5,313.78	$5,765.59	$451.81	8.50%	$6,885.66	$6,885.66	$0.00	0.00%	$12,199.44	$12,651.25	$451.81	3.70%
100,800	350.0		$7,589.28	$8,231.95	$642.67	8.47%	$8,049.66	$8,049.66	$0.00	0.00%	$15,638.94	$16,281.61	$642.67	4.11%
126,000	350.0		$7,715.28	$8,357.95	$642.67	8.33%	$10,062.08	$10,062.08	$0.00	0.00%	$17,777.36	$18,420.03	$642.67	3.62%
151,200	350.0		$7,841.28	$8,483.95	$642.67	8.20%	$12,074.50	$12,074.50	$0.00	0.00%	$19,915.78	$20,558.45	$642.67	3.23%
201,600	350.0		$8,093.28	$8,735.95	$642.67	7.94%	$16,099.33	$16,099.33	$0.00	0.00%	$24,192.61	$24,835.28	$642.67	2.66%
144,000	500.0		$10,446.52	$11,318.05	$871.54	8.34%	$11,499.52	$11,499.52	$0.00	0.00%	$21,946.04	$22,817.57	$871.54	3.97%
180,000	500.0		$10,626.52	$11,498.06	$871.54	8.20%	$14,374.40	$14,374.40	$0.00	0.00%	$25,000.92	$25,872.46	$871.54	3.49%
216,000	500.0		$10,806.52	$11,678.06	$871.54	8.06%	$17,249.28	$17,249.28	$0.00	0.00%	$28,055.80	$28,927.34	$871.54	3.11%
288,000	500.0		$11,166.53	$12,038.06	$871.54	7.80%	$22,999.04	$22,999.04	$0.00	0.00%	$34,165.57	$35,037.10	$871.54	2.55%
216,000	750.0		$15,208.58	$16,461.56	$1,252.98	8.24%	$17,249.28	$17,249.28	$0.00	0.00%	$32,457.86	$33,710.84	$1,252.98	3.86%
270,000	750.0		$15,478.59	$16,731.57	$1,252.98	8.09%	$21,561.60	$21,561.60	$0.00	0.00%	$37,040.19	$38,293.17	$1,252.98	3.38%
324,000	750.0		$15,748.59	$17,001.57	$1,252.98	7.96%	$25,873.92	$25,873.92	$0.00	0.00%	$41,622.51	$42,875.49	$1,252.98	3.01%
432,000	750.0		$16,288.60	$17,541.58	$1,252.98	7.69%	$34,498.56	$34,498.56	$0.00	0.00%	$50,787.16	$52,040.14	$1,252.98	2.47%
432,000	1,500.0		$29,494.79	$31,892.10	$2,397.31	8.13%	$34,498.56	$34,498.56	$0.00	0.00%	$63,993.35	$66,390.66	$2,397.31	3.75%
540,000	1,500.0		$30,034.80	$32,432.11	$2,397.31	7.98%	$43,123.20	$43,123.20	$0.00	0.00%	$73,157.99	$75,555.30	$2,397.31	3.28%
648,000	1,500.0		$30,574.80	$32,972.11	$2,397.31	7.84%	$51,747.84	$51,747.84	$0.00	0.00%	$82,322.64	$84,719.95	$2,397.31	2.91%
864,000	1,500.0		$31,654.82	$34,052.13	$2,397.31	7.57%	$68,997.12	$68,997.12	$0.00	0.00%	$100,651.94	$103,049.25	$2,397.31	2.38%
576,000	2,000.0		$39,018.92	$42,179.12	$3,160.20	8.10%	$45,998.08	$45,998.08	$0.00	0.00%	$85,017.00	$88,177.20	$3,160.20	3.72%
720,000	2,000.0		$39,738.93	$42,899.13	$3,160.20	7.95%	$57,497.60	$57,497.60	$0.00	0.00%	$97,236.53	$100,396.73	$3,160.20	3.25%
864,000	2,000.0		$40,458.95	$43,619.14	$3,160.20	7.81%	$68,997.12	$68,997.12	$0.00	0.00%	$109,456.06	$112,616.26	$3,160.20	2.89%
1,152,000	2,000.0		$41,898.97	$45,059.16	$3,160.20	7.54%	$91,996.16	$91,996.16	$0.00	0.00%	$133,895.13	$137,055.32	$3,160.20	2.36%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$894.71	$1,000.10
Delivery Charge	$/kW	$15.62	$17.31
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.26	$0.05
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07266	$0.07266
Merchant Function Charge	$/kWh	$0.00070	$0.00070
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,711.01	$2,984.21	$273.20	10.08%	$2,217.15	$2,217.15	$0.00	0.00%	$4,928.16	$5,201.36	$273.20	5.54%
36,000	100.0		$2,747.01	$3,020.21	$273.20	9.95%	$2,771.43	$2,771.43	$0.00	0.00%	$5,518.45	$5,791.64	$273.20	4.95%
43,200	100.0		$2,783.01	$3,056.21	$273.20	9.82%	$3,325.72	$3,325.72	$0.00	0.00%	$6,108.73	$6,381.93	$273.20	4.47%
57,600	100.0		$2,855.01	$3,128.21	$273.20	9.57%	$4,434.29	$4,434.29	$0.00	0.00%	$7,289.31	$7,562.50	$273.20	3.75%
57,600	200.0		$4,442.64	$4,860.17	$417.53	9.40%	$4,434.29	$4,434.29	$0.00	0.00%	$8,876.94	$9,294.46	$417.53	4.70%
72,000	200.0		$4,514.64	$4,932.17	$417.53	9.25%	$5,542.87	$5,542.87	$0.00	0.00%	$10,057.51	$10,475.04	$417.53	4.15%
86,400	200.0		$4,586.65	$5,004.17	$417.53	9.10%	$6,651.44	$6,651.44	$0.00	0.00%	$11,238.09	$11,655.61	$417.53	3.72%
115,200	200.0		$4,730.65	$5,148.17	$417.53	8.83%	$8,868.59	$8,868.59	$0.00	0.00%	$13,599.24	$14,016.76	$417.53	3.07%
72,000	250.0		$5,308.46	$5,798.15	$489.69	9.22%	$5,542.87	$5,542.87	$0.00	0.00%	$10,851.33	$11,341.02	$489.69	4.51%
90,000	250.0		$5,398.46	$5,888.15	$489.69	9.07%	$6,928.58	$6,928.58	$0.00	0.00%	$12,327.04	$12,816.73	$489.69	3.97%
108,000	250.0		$5,488.46	$5,978.15	$489.69	8.92%	$8,314.30	$8,314.30	$0.00	0.00%	$13,802.76	$14,292.45	$489.69	3.55%
144,000	250.0		$5,668.47	$6,158.16	$489.69	8.64%	$11,085.73	$11,085.73	$0.00	0.00%	$16,754.20	$17,243.89	$489.69	2.92%
191,106	447.1	*	$9,032.58	$9,806.69	$774.11	8.57%	$14,712.15	$14,712.15	$0.00	0.00%	$23,744.73	$24,518.84	$774.11	3.26%
135,360	470.0		$9,118.05	$9,925.26	$807.22	8.85%	$10,420.59	$10,420.59	$0.00	0.00%	$19,538.64	$20,345.85	$807.22	4.13%
169,200	470.0		$9,287.25	$10,094.47	$807.22	8.69%	$13,025.74	$13,025.74	$0.00	0.00%	$22,312.99	$23,120.20	$807.22	3.62%
203,040	470.0		$9,456.45	$10,263.67	$807.22	8.54%	$15,630.88	$15,630.88	$0.00	0.00%	$25,087.34	$25,894.55	$807.22	3.22%
270,720	470.0		$9,794.86	$10,602.08	$807.22	8.24%	$20,841.18	$20,841.18	$0.00	0.00%	$30,636.04	$31,443.25	$807.22	2.63%
216,000	750.0		$13,966.62	$15,177.96	$1,211.34	8.67%	$16,628.60	$16,628.60	$0.00	0.00%	$30,595.22	$31,806.56	$1,211.34	3.96%
270,000	750.0		$14,236.62	$15,447.96	$1,211.34	8.51%	$20,785.75	$20,785.75	$0.00	0.00%	$35,022.37	$36,233.71	$1,211.34	3.46%
324,000	750.0		$14,506.62	$15,717.96	$1,211.34	8.35%	$24,942.90	$24,942.90	$0.00	0.00%	$39,449.52	$40,660.86	$1,211.34	3.07%
432,000	750.0		$15,046.63	$16,257.97	$1,211.34	8.05%	$33,257.20	$33,257.20	$0.00	0.00%	$48,303.83	$49,515.17	$1,211.34	2.51%
432,000	1,500.0		$26,953.85	$29,247.66	$2,293.81	8.51%	$33,257.20	$33,257.20	$0.00	0.00%	$60,211.05	$62,504.86	$2,293.81	3.81%
540,000	1,500.0		$27,493.86	$29,787.67	$2,293.81	8.34%	$41,571.50	$41,571.50	$0.00	0.00%	$69,065.36	$71,359.17	$2,293.81	3.32%
648,000	1,500.0		$28,033.87	$30,327.68	$2,293.81	8.18%	$49,885.80	$49,885.80	$0.00	0.00%	$77,919.67	$80,213.48	$2,293.81	2.94%
864,000	1,500.0		$29,113.88	$31,407.70	$2,293.81	7.88%	$66,514.40	$66,514.40	$0.00	0.00%	$95,628.28	$97,922.10	$2,293.81	2.40%
576,000	2,000.0		$35,612.00	$38,627.47	$3,015.46	8.47%	$44,342.93	$44,342.93	$0.00	0.00%	$79,954.94	$82,970.40	$3,015.46	3.77%
720,000	2,000.0		$36,332.02	$39,347.48	$3,015.46	8.30%	$55,428.67	$55,428.67	$0.00	0.00%	$91,760.68	$94,776.15	$3,015.46	3.29%
864,000	2,000.0		$37,052.03	$40,067.49	$3,015.46	8.14%	$66,514.40	$66,514.40	$0.00	0.00%	$103,566.43	$106,581.89	$3,015.46	2.91%
1,152,000	2,000.0		$38,492.05	$41,507.52	$3,015.46	7.83%	$88,685.87	$88,685.87	$0.00	0.00%	$127,177.92	$130,193.38	$3,015.46	2.37%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$950.00	$1,075.00
Delivery Charge	$/kW	$14.14	$15.70
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.20	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06984	$0.06984
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,736.49	$3,010.08	$273.60	10.00%	$2,217.15	$2,217.15	$0.00	0.00%	$4,953.63	$5,227.23	$273.60	5.52%
36,000	100.0		$2,772.49	$3,046.09	$273.60	9.87%	$2,771.43	$2,771.43	$0.00	0.00%	$5,543.92	$5,817.52	$273.60	4.94%
43,200	100.0		$2,808.49	$3,082.09	$273.60	9.74%	$3,325.72	$3,325.72	$0.00	0.00%	$6,134.21	$6,407.81	$273.60	4.46%
57,600	100.0		$2,880.49	$3,154.09	$273.60	9.50%	$4,434.29	$4,434.29	$0.00	0.00%	$7,314.78	$7,588.38	$273.60	3.74%
57,600	200.0		$4,468.12	$4,886.05	$417.93	9.35%	$4,434.29	$4,434.29	$0.00	0.00%	$8,902.41	$9,320.34	$417.93	4.69%
72,000	200.0		$4,540.12	$4,958.05	$417.93	9.21%	$5,542.87	$5,542.87	$0.00	0.00%	$10,082.99	$10,500.91	$417.93	4.14%
86,400	200.0		$4,612.12	$5,030.05	$417.93	9.06%	$6,651.44	$6,651.44	$0.00	0.00%	$11,263.56	$11,681.49	$417.93	3.71%
115,200	200.0		$4,756.12	$5,174.05	$417.93	8.79%	$8,868.59	$8,868.59	$0.00	0.00%	$13,624.71	$14,042.64	$417.93	3.07%
72,000	250.0		$5,333.93	$5,824.03	$490.09	9.19%	$5,542.87	$5,542.87	$0.00	0.00%	$10,876.80	$11,366.89	$490.09	4.51%
90,000	250.0		$5,423.94	$5,914.03	$490.09	9.04%	$6,928.58	$6,928.58	$0.00	0.00%	$12,352.52	$12,842.61	$490.09	3.97%
108,000	250.0		$5,513.94	$6,004.03	$490.09	8.89%	$8,314.30	$8,314.30	$0.00	0.00%	$13,828.24	$14,318.33	$490.09	3.54%
144,000	250.0		$5,693.94	$6,184.03	$490.09	8.61%	$11,085.73	$11,085.73	$0.00	0.00%	$16,779.67	$17,269.77	$490.09	2.92%
191,106	447.1	*	$9,058.05	$9,832.56	$774.51	8.55%	$14,712.15	$14,712.15	$0.00	0.00%	$23,770.21	$24,544.72	$774.51	3.26%
135,360	470.0		$9,143.52	$9,951.14	$807.62	8.83%	$10,420.59	$10,420.59	$0.00	0.00%	$19,564.11	$20,371.73	$807.62	4.13%
169,200	470.0		$9,312.72	$10,120.34	$807.62	8.67%	$13,025.74	$13,025.74	$0.00	0.00%	$22,338.46	$23,146.08	$807.62	3.62%
203,040	470.0		$9,481.93	$10,289.55	$807.62	8.52%	$15,630.88	$15,630.88	$0.00	0.00%	$25,112.81	$25,920.43	$807.62	3.22%
270,720	470.0		$9,820.33	$10,627.95	$807.62	8.22%	$20,841.18	$20,841.18	$0.00	0.00%	$30,661.51	$31,469.13	$807.62	2.63%
216,000	750.0		$13,992.09	$15,203.83	$1,211.74	8.66%	$16,628.60	$16,628.60	$0.00	0.00%	$30,620.69	$31,832.43	$1,211.74	3.96%
270,000	750.0		$14,262.09	$15,473.84	$1,211.74	8.50%	$20,785.75	$20,785.75	$0.00	0.00%	$35,047.84	$36,259.59	$1,211.74	3.46%
324,000	750.0		$14,532.10	$15,743.84	$1,211.74	8.34%	$24,942.90	$24,942.90	$0.00	0.00%	$39,475.00	$40,686.74	$1,211.74	3.07%
432,000	750.0		$15,072.11	$16,283.85	$1,211.74	8.04%	$33,257.20	$33,257.20	$0.00	0.00%	$48,329.31	$49,541.05	$1,211.74	2.51%
432,000	1,500.0		$26,979.32	$29,273.54	$2,294.22	8.50%	$33,257.20	$33,257.20	$0.00	0.00%	$60,236.52	$62,530.74	$2,294.22	3.81%
540,000	1,500.0		$27,519.33	$29,813.55	$2,294.22	8.34%	$41,571.50	$41,571.50	$0.00	0.00%	$69,090.83	$71,385.05	$2,294.22	3.32%
648,000	1,500.0		$28,059.34	$30,353.56	$2,294.22	8.18%	$49,885.80	$49,885.80	$0.00	0.00%	$77,945.14	$80,239.36	$2,294.22	2.94%
864,000	1,500.0		$29,139.36	$31,433.57	$2,294.22	7.87%	$66,514.40	$66,514.40	$0.00	0.00%	$95,653.76	$97,947.97	$2,294.22	2.40%
576,000	2,000.0		$35,637.48	$38,653.35	$3,015.87	8.46%	$44,342.93	$44,342.93	$0.00	0.00%	$79,980.41	$82,996.28	$3,015.87	3.77%
720,000	2,000.0		$36,357.49	$39,373.36	$3,015.87	8.30%	$55,428.67	$55,428.67	$0.00	0.00%	$91,786.16	$94,802.02	$3,015.87	3.29%
864,000	2,000.0		$37,077.50	$40,093.37	$3,015.87	8.13%	$66,514.40	$66,514.40	$0.00	0.00%	$103,591.90	$106,607.77	$3,015.87	2.91%
1,152,000	2,000.0		$38,517.53	$41,533.39	$3,015.87	7.83%	$88,685.87	$88,685.87	$0.00	0.00%	$127,203.39	$130,219.26	$3,015.87	2.37%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$974.71	$1,100.10
Delivery Charge	$/kW	$14.14	$15.70
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.20	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06984	$0.06984
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,273.90	$2,525.45	$251.55	11.06%	$2,193.76	$2,193.76	$0.00	0.00%	$4,467.66	$4,719.20	$251.55	5.63%
36,000	100.0		$2,309.90	$2,561.45	$251.55	10.89%	$2,742.20	$2,742.20	$0.00	0.00%	$5,052.10	$5,303.64	$251.55	4.98%
43,200	100.0		$2,345.90	$2,597.45	$251.55	10.72%	$3,290.64	$3,290.64	$0.00	0.00%	$5,636.54	$5,888.08	$251.55	4.46%
57,600	100.0		$2,417.90	$2,669.45	$251.55	10.40%	$4,387.52	$4,387.52	$0.00	0.00%	$6,805.42	$7,056.96	$251.55	3.70%
57,600	200.0		$2,898.31	$3,205.53	$307.22	10.60%	$4,387.52	$4,387.52	$0.00	0.00%	$7,285.83	$7,593.05	$307.22	4.22%
72,000	200.0		$2,970.32	$3,277.53	$307.22	10.34%	$5,484.39	$5,484.39	$0.00	0.00%	$8,454.71	$8,761.93	$307.22	3.63%
86,400	200.0		$3,042.32	$3,349.53	$307.22	10.10%	$6,581.27	$6,581.27	$0.00	0.00%	$9,623.59	$9,930.81	$307.22	3.19%
115,200	200.0		$3,186.32	$3,493.54	$307.22	9.64%	$8,775.03	$8,775.03	$0.00	0.00%	$11,961.35	$12,268.57	$307.22	2.57%
72,000	250.0		$3,210.52	$3,545.57	$335.05	10.44%	$5,484.39	$5,484.39	$0.00	0.00%	$8,694.92	$9,029.97	$335.05	3.85%
90,000	250.0		$3,300.52	$3,635.57	$335.05	10.15%	$6,855.49	$6,855.49	$0.00	0.00%	$10,156.02	$10,491.07	$335.05	3.30%
108,000	250.0		$3,390.52	$3,725.58	$335.05	9.88%	$8,226.59	$8,226.59	$0.00	0.00%	$11,617.12	$11,952.17	$335.05	2.88%
144,000	250.0		$3,570.53	$3,905.58	$335.05	9.38%	$10,968.79	$10,968.79	$0.00	0.00%	$14,539.32	$14,874.37	$335.05	2.30%
144,000	500.0		$4,771.56	$5,245.78	$474.23	9.94%	$10,968.79	$10,968.79	$0.00	0.00%	$15,740.35	$16,214.57	$474.23	3.01%
180,000	500.0		$4,951.56	$5,425.79	$474.23	9.58%	$13,710.99	$13,710.99	$0.00	0.00%	$18,662.55	$19,136.77	$474.23	2.54%
216,000	500.0		$5,131.56	$5,605.79	$474.23	9.24%	$16,453.18	$16,453.18	$0.00	0.00%	$21,584.75	$22,058.97	$474.23	2.20%
288,000	500.0		$5,491.57	$5,965.80	$474.23	8.64%	$21,937.58	$21,937.58	$0.00	0.00%	$27,429.15	$27,903.37	$474.23	1.73%
275,599	670.9	*	$6,250.73	$6,820.12	$569.38	9.11%	$20,992.97	$20,992.97	$0.00	0.00%	$27,243.70	$27,813.08	$569.38	2.09%
218,880	760.0		$6,395.04	$7,014.01	$618.97	9.68%	$16,672.56	$16,672.56	$0.00	0.00%	$23,067.60	$23,686.56	$618.97	2.68%
273,600	760.0		$6,668.64	$7,287.61	$618.97	9.28%	$20,840.70	$20,840.70	$0.00	0.00%	$27,509.34	$28,128.31	$618.97	2.25%
328,320	760.0		$6,942.24	$7,561.21	$618.97	8.92%	$25,008.84	$25,008.84	$0.00	0.00%	$31,951.08	$32,570.05	$618.97	1.94%
437,760	760.0		$7,489.45	$8,108.42	$618.97	8.26%	$33,345.12	$33,345.12	$0.00	0.00%	$40,834.57	$41,453.54	$618.97	1.52%
432,000	1,500.0		$11,015.70	$12,046.63	$1,030.93	9.36%	$32,906.37	$32,906.37	$0.00	0.00%	$43,922.07	$44,953.00	$1,030.93	2.35%
540,000	1,500.0		$11,555.71	$12,586.64	$1,030.93	8.92%	$41,132.96	$41,132.96	$0.00	0.00%	$52,688.67	$53,719.60	$1,030.93	1.96%
648,000	1,500.0		$12,095.72	$13,126.65	$1,030.93	8.52%	$49,359.55	$49,359.55	$0.00	0.00%	$61,455.27	$62,486.20	$1,030.93	1.68%
864,000	1,500.0		$13,175.74	$14,206.67	$1,030.93	7.82%	$65,812.73	$65,812.73	$0.00	0.00%	$78,988.47	$80,019.40	$1,030.93	1.31%
576,000	2,000.0		$14,137.78	$15,447.06	$1,309.28	9.26%	$43,875.16	$43,875.16	$0.00	0.00%	$58,012.93	$59,322.21	$1,309.28	2.26%
720,000	2,000.0		$14,857.79	$16,167.07	$1,309.28	8.81%	$54,843.94	$54,843.94	$0.00	0.00%	$69,701.73	$71,011.01	$1,309.28	1.88%
864,000	2,000.0		$15,577.80	$16,887.08	$1,309.28	8.40%	$65,812.73	$65,812.73	$0.00	0.00%	$81,390.53	$82,699.81	$1,309.28	1.61%
1,152,000	2,000.0		$17,017.82	$18,327.10	$1,309.28	7.69%	$87,750.31	$87,750.31	$0.00	0.00%	$104,768.13	$106,077.41	$1,309.28	1.25%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06904	$0.06904
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,299.37	$2,551.32	$251.95	10.96%	$2,193.76	$2,193.76	$0.00	0.00%	$4,493.13	$4,745.08	$251.95	5.61%
36,000	100.0		$2,335.37	$2,587.32	$251.95	10.79%	$2,742.20	$2,742.20	$0.00	0.00%	$5,077.57	$5,329.52	$251.95	4.96%
43,200	100.0		$2,371.37	$2,623.32	$251.95	10.62%	$3,290.64	$3,290.64	$0.00	0.00%	$5,662.01	$5,913.96	$251.95	4.45%
57,600	100.0		$2,443.38	$2,695.32	$251.95	10.31%	$4,387.52	$4,387.52	$0.00	0.00%	$6,830.89	$7,082.84	$251.95	3.69%
57,600	200.0		$2,923.79	$3,231.41	$307.62	10.52%	$4,387.52	$4,387.52	$0.00	0.00%	$7,311.30	$7,618.92	$307.62	4.21%
72,000	200.0		$2,995.79	$3,303.41	$307.62	10.27%	$5,484.39	$5,484.39	$0.00	0.00%	$8,480.18	$8,787.80	$307.62	3.63%
86,400	200.0		$3,067.79	$3,375.41	$307.62	10.03%	$6,581.27	$6,581.27	$0.00	0.00%	$9,649.06	$9,956.68	$307.62	3.19%
115,200	200.0		$3,211.79	$3,519.41	$307.62	9.58%	$8,775.03	$8,775.03	$0.00	0.00%	$11,986.82	$12,294.44	$307.62	2.57%
72,000	250.0		$3,236.00	$3,571.45	$335.45	10.37%	$5,484.39	$5,484.39	$0.00	0.00%	$8,720.39	$9,055.84	$335.45	3.85%
90,000	250.0		$3,326.00	$3,661.45	$335.45	10.09%	$6,855.49	$6,855.49	$0.00	0.00%	$10,181.49	$10,516.94	$335.45	3.29%
108,000	250.0		$3,416.00	$3,751.45	$335.45	9.82%	$8,226.59	$8,226.59	$0.00	0.00%	$11,642.59	$11,978.04	$335.45	2.88%
144,000	250.0		$3,596.00	$3,931.45	$335.45	9.33%	$10,968.79	$10,968.79	$0.00	0.00%	$14,564.79	$14,900.24	$335.45	2.30%
144,000	500.0		$4,797.03	$5,271.66	$474.63	9.89%	$10,968.79	$10,968.79	$0.00	0.00%	$15,765.82	$16,240.45	$474.63	3.01%
180,000	500.0		$4,977.04	$5,451.66	$474.63	9.54%	$13,710.99	$13,710.99	$0.00	0.00%	$18,688.02	$19,162.65	$474.63	2.54%
216,000	500.0		$5,157.04	$5,631.67	$474.63	9.20%	$16,453.18	$16,453.18	$0.00	0.00%	$21,610.22	$22,084.85	$474.63	2.20%
288,000	500.0		$5,517.04	$5,991.67	$474.63	8.60%	$21,937.58	$21,937.58	$0.00	0.00%	$27,454.62	$27,929.25	$474.63	1.73%
275,599	670.9	*	$6,276.21	$6,845.99	$569.79	9.08%	$20,992.97	$20,992.97	$0.00	0.00%	$27,269.17	$27,838.96	$569.79	2.09%
218,880	760.0		$6,420.51	$7,039.88	$619.37	9.65%	$16,672.56	$16,672.56	$0.00	0.00%	$23,093.07	$23,712.44	$619.37	2.68%
273,600	760.0		$6,694.11	$7,313.49	$619.37	9.25%	$20,840.70	$20,840.70	$0.00	0.00%	$27,534.81	$28,154.18	$619.37	2.25%
328,320	760.0		$6,967.72	$7,587.09	$619.37	8.89%	$25,008.84	$25,008.84	$0.00	0.00%	$31,976.56	$32,595.93	$619.37	1.94%
437,760	760.0		$7,514.93	$8,134.30	$619.37	8.24%	$33,345.12	$33,345.12	$0.00	0.00%	$40,860.05	$41,479.42	$619.37	1.52%
432,000	1,500.0		$11,041.18	$12,072.51	$1,031.33	9.34%	$32,906.37	$32,906.37	$0.00	0.00%	$43,947.55	$44,978.88	$1,031.33	2.35%
540,000	1,500.0		$11,581.19	$12,612.52	$1,031.33	8.91%	$41,132.96	$41,132.96	$0.00	0.00%	$52,714.15	$53,745.48	$1,031.33	1.96%
648,000	1,500.0		$12,121.20	$13,152.53	$1,031.33	8.51%	$49,359.55	$49,359.55	$0.00	0.00%	$61,480.75	$62,512.08	$1,031.33	1.68%
864,000	1,500.0		$13,201.21	$14,232.54	$1,031.33	7.81%	$65,812.73	$65,812.73	$0.00	0.00%	$79,013.95	$80,045.28	$1,031.33	1.31%
576,000	2,000.0		$14,163.25	$15,472.93	$1,309.68	9.25%	$43,875.16	$43,875.16	$0.00	0.00%	$58,038.41	$59,348.09	$1,309.68	2.26%
720,000	2,000.0		$14,883.26	$16,192.94	$1,309.68	8.80%	$54,843.94	$54,843.94	$0.00	0.00%	$69,727.21	$71,036.89	$1,309.68	1.88%
864,000	2,000.0		$15,603.28	$16,912.96	$1,309.68	8.39%	$65,812.73	$65,812.73	$0.00	0.00%	$81,416.01	$82,725.69	$1,309.68	1.61%
1,152,000	2,000.0		$17,043.30	$18,352.98	$1,309.68	7.68%	$87,750.31	$87,750.31	$0.00	0.00%	$104,793.61	$106,103.29	$1,309.68	1.25%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,624.71	$1,815.10
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kWh	$0.00000	$0.00000
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06904	$0.06904
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,273.90	$2,525.45	$251.55	11.06%	$2,150.86	$2,150.86	$0.00	0.00%	$4,424.76	$4,676.30	$251.55	5.68%
36,000	100.0		$2,309.90	$2,561.45	$251.55	10.89%	$2,688.57	$2,688.57	$0.00	0.00%	$4,998.47	$5,250.02	$251.55	5.03%
43,200	100.0		$2,345.90	$2,597.45	$251.55	10.72%	$3,226.29	$3,226.29	$0.00	0.00%	$5,572.19	$5,823.73	$251.55	4.51%
57,600	100.0		$2,417.90	$2,669.45	$251.55	10.40%	$4,301.71	$4,301.71	$0.00	0.00%	$6,719.62	$6,971.16	$251.55	3.74%
57,600	200.0		$2,898.31	$3,205.53	$307.22	10.60%	$4,301.71	$4,301.71	$0.00	0.00%	$7,200.03	$7,507.24	$307.22	4.27%
72,000	200.0		$2,970.32	$3,277.53	$307.22	10.34%	$5,377.14	$5,377.14	$0.00	0.00%	$8,347.46	$8,654.67	$307.22	3.68%
86,400	200.0		$3,042.32	$3,349.53	$307.22	10.10%	$6,452.57	$6,452.57	$0.00	0.00%	$9,494.89	$9,802.10	$307.22	3.24%
115,200	200.0		$3,186.32	$3,493.54	$307.22	9.64%	$8,603.43	$8,603.43	$0.00	0.00%	$11,789.75	$12,096.96	$307.22	2.61%
72,000	250.0		$3,210.52	$3,545.57	$335.05	10.44%	$5,377.14	$5,377.14	$0.00	0.00%	$8,587.66	$8,922.72	$335.05	3.90%
90,000	250.0		$3,300.52	$3,635.57	$335.05	10.15%	$6,721.43	$6,721.43	$0.00	0.00%	$10,021.95	$10,357.00	$335.05	3.34%
108,000	250.0		$3,390.52	$3,725.58	$335.05	9.88%	$8,065.71	$8,065.71	$0.00	0.00%	$11,456.24	$11,791.29	$335.05	2.92%
144,000	250.0		$3,570.53	$3,905.58	$335.05	9.38%	$10,754.29	$10,754.29	$0.00	0.00%	$14,324.81	$14,659.86	$335.05	2.34%
144,000	500.0		$4,771.56	$5,245.78	$474.23	9.94%	$10,754.29	$10,754.29	$0.00	0.00%	$15,525.84	$16,000.07	$474.23	3.05%
180,000	500.0		$4,951.56	$5,425.79	$474.23	9.58%	$13,442.86	$13,442.86	$0.00	0.00%	$18,394.42	$18,868.64	$474.23	2.58%
216,000	500.0		$5,131.56	$5,605.79	$474.23	9.24%	$16,131.43	$16,131.43	$0.00	0.00%	$21,262.99	$21,737.22	$474.23	2.23%
288,000	500.0		$5,491.57	$5,965.80	$474.23	8.64%	$21,508.57	$21,508.57	$0.00	0.00%	$27,000.14	$27,474.37	$474.23	1.76%
365,212	801.0	*	$7,323.58	$7,965.36	$641.78	8.76%	$27,274.96	$27,274.96	$0.00	0.00%	$34,598.54	$35,240.32	$641.78	1.85%
273,600	950.0		$7,581.42	$8,306.17	$724.74	9.56%	$20,433.14	$20,433.14	$0.00	0.00%	$28,014.57	$28,739.31	$724.74	2.59%
342,000	950.0		$7,923.43	$8,648.17	$724.74	9.15%	$25,541.43	$25,541.43	$0.00	0.00%	$33,464.86	$34,189.60	$724.74	2.17%
410,400	950.0		$8,265.43	$8,990.18	$724.74	8.77%	$30,649.71	$30,649.71	$0.00	0.00%	$38,915.15	$39,639.89	$724.74	1.86%
547,200	950.0		$8,949.45	$9,674.19	$724.74	8.10%	$40,866.29	$40,866.29	$0.00	0.00%	$49,815.73	$50,540.47	$724.74	1.45%
432,000	1,500.0		$11,015.70	$12,046.63	$1,030.93	9.36%	$32,262.86	$32,262.86	$0.00	0.00%	$43,278.56	$44,309.49	$1,030.93	2.38%
540,000	1,500.0		$11,555.71	$12,586.64	$1,030.93	8.92%	$40,328.57	$40,328.57	$0.00	0.00%	$51,884.29	$52,915.21	$1,030.93	1.99%
648,000	1,500.0		$12,095.72	$13,126.65	$1,030.93	8.52%	$48,394.29	$48,394.29	$0.00	0.00%	$60,490.01	$61,520.94	$1,030.93	1.70%
864,000	1,500.0		$13,175.74	$14,206.67	$1,030.93	7.82%	$64,525.71	$64,525.71	$0.00	0.00%	$77,701.45	$78,732.38	$1,030.93	1.33%
576,000	2,000.0		$14,137.78	$15,447.06	$1,309.28	9.26%	$43,017.14	$43,017.14	$0.00	0.00%	$57,154.92	$58,464.20	$1,309.28	2.29%
720,000	2,000.0		$14,857.79	$16,167.07	$1,309.28	8.81%	$53,771.43	$53,771.43	$0.00	0.00%	$68,629.22	$69,938.50	$1,309.28	1.91%
864,000	2,000.0		$15,577.80	$16,887.08	$1,309.28	8.40%	$64,525.71	$64,525.71	$0.00	0.00%	$80,103.52	$81,412.79	$1,309.28	1.63%
1,152,000	2,000.0		$17,017.82	$18,327.10	$1,309.28	7.69%	$86,034.29	$86,034.29	$0.00	0.00%	$103,052.11	$104,361.39	$1,309.28	1.27%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06758	$0.06758
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,299.37	$2,551.32	$251.95	10.96%	$2,150.86	$2,150.86	$0.00	0.00%	$4,450.23	$4,702.18	$251.95	5.66%
36,000	100.0		$2,335.37	$2,587.32	$251.95	10.79%	$2,688.57	$2,688.57	$0.00	0.00%	$5,023.95	$5,275.89	$251.95	5.01%
43,200	100.0		$2,371.37	$2,623.32	$251.95	10.62%	$3,226.29	$3,226.29	$0.00	0.00%	$5,597.66	$5,849.61	$251.95	4.50%
57,600	100.0		$2,443.38	$2,695.32	$251.95	10.31%	$4,301.71	$4,301.71	$0.00	0.00%	$6,745.09	$6,997.04	$251.95	3.74%
57,600	200.0		$2,923.79	$3,231.41	$307.62	10.52%	$4,301.71	$4,301.71	$0.00	0.00%	$7,225.50	$7,533.12	$307.62	4.26%
72,000	200.0		$2,995.79	$3,303.41	$307.62	10.27%	$5,377.14	$5,377.14	$0.00	0.00%	$8,372.93	$8,680.55	$307.62	3.67%
86,400	200.0		$3,067.79	$3,375.41	$307.62	10.03%	$6,452.57	$6,452.57	$0.00	0.00%	$9,520.36	$9,827.98	$307.62	3.23%
115,200	200.0		$3,211.79	$3,519.41	$307.62	9.58%	$8,603.43	$8,603.43	$0.00	0.00%	$11,815.22	$12,122.84	$307.62	2.60%
72,000	250.0		$3,236.00	$3,571.45	$335.45	10.37%	$5,377.14	$5,377.14	$0.00	0.00%	$8,613.14	$8,948.59	$335.45	3.89%
90,000	250.0		$3,326.00	$3,661.45	$335.45	10.09%	$6,721.43	$6,721.43	$0.00	0.00%	$10,047.43	$10,382.88	$335.45	3.34%
108,000	250.0		$3,416.00	$3,751.45	$335.45	9.82%	$8,065.71	$8,065.71	$0.00	0.00%	$11,481.71	$11,817.17	$335.45	2.92%
144,000	250.0		$3,596.00	$3,931.45	$335.45	9.33%	$10,754.29	$10,754.29	$0.00	0.00%	$14,350.29	$14,685.74	$335.45	2.34%
144,000	500.0		$4,797.03	$5,271.66	$474.63	9.89%	$10,754.29	$10,754.29	$0.00	0.00%	$15,551.32	$16,025.95	$474.63	3.05%
180,000	500.0		$4,977.04	$5,451.66	$474.63	9.54%	$13,442.86	$13,442.86	$0.00	0.00%	$18,419.89	$18,894.52	$474.63	2.58%
216,000	500.0		$5,157.04	$5,631.67	$474.63	9.20%	$16,131.43	$16,131.43	$0.00	0.00%	$21,288.47	$21,763.10	$474.63	2.23%
288,000	500.0		$5,517.04	$5,991.67	$474.63	8.60%	$21,508.57	$21,508.57	$0.00	0.00%	$27,025.62	$27,500.24	$474.63	1.76%
365,212	801.0	*	$7,349.06	$7,991.24	$642.18	8.74%	$27,274.96	$27,274.96	$0.00	0.00%	$34,624.01	$35,266.20	$642.18	1.85%
273,600	950.0		$7,606.90	$8,332.04	$725.14	9.53%	$20,433.14	$20,433.14	$0.00	0.00%	$28,040.04	$28,765.19	$725.14	2.59%
342,000	950.0		$7,948.90	$8,674.05	$725.14	9.12%	$25,541.43	$25,541.43	$0.00	0.00%	$33,490.33	$34,215.48	$725.14	2.17%
410,400	950.0		$8,290.91	$9,016.05	$725.14	8.75%	$30,649.71	$30,649.71	$0.00	0.00%	$38,940.62	$39,665.77	$725.14	1.86%
547,200	950.0		$8,974.92	$9,700.06	$725.14	8.08%	$40,866.29	$40,866.29	$0.00	0.00%	$49,841.21	$50,566.35	$725.14	1.45%
432,000	1,500.0		$11,041.18	$12,072.51	$1,031.33	9.34%	$32,262.86	$32,262.86	$0.00	0.00%	$43,304.04	$44,335.37	$1,031.33	2.38%
540,000	1,500.0		$11,581.19	$12,612.52	$1,031.33	8.91%	$40,328.57	$40,328.57	$0.00	0.00%	$51,909.76	$52,941.09	$1,031.33	1.99%
648,000	1,500.0		$12,121.20	$13,152.53	$1,031.33	8.51%	$48,394.29	$48,394.29	$0.00	0.00%	$60,515.48	$61,546.81	$1,031.33	1.70%
864,000	1,500.0		$13,201.21	$14,232.54	$1,031.33	7.81%	$64,525.71	$64,525.71	$0.00	0.00%	$77,726.93	$78,758.26	$1,031.33	1.33%
576,000	2,000.0		$14,163.25	$15,472.93	$1,309.68	9.25%	$43,017.14	$43,017.14	$0.00	0.00%	$57,180.40	$58,490.08	$1,309.68	2.29%
720,000	2,000.0		$14,883.26	$16,192.94	$1,309.68	8.80%	$53,771.43	$53,771.43	$0.00	0.00%	$68,654.69	$69,964.37	$1,309.68	1.91%
864,000	2,000.0		$15,603.28	$16,912.96	$1,309.68	8.39%	$64,525.71	$64,525.71	$0.00	0.00%	$80,128.99	$81,438.67	$1,309.68	1.63%
1,152,000	2,000.0		$17,043.30	$18,352.98	$1,309.68	7.68%	$86,034.29	$86,034.29	$0.00	0.00%	$103,077.58	$104,387.27	$1,309.68	1.27%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,624.71	$1,815.10
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06758	$0.06758
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$39,862.85	$43,672.13	$3,809.28	9.56%	$43,513.34	$43,513.34	$0.00	0.00%	$83,376.19	$87,185.47	$3,809.28	4.57%
547,200	50%	1,900.0		$39,862.85	$43,672.13	$3,809.28	9.56%	$42,010.52	$42,010.52	$0.00	0.00%	$81,873.37	$85,682.65	$3,809.28	4.65%
547,200	40%	1,900.0		$39,862.85	$43,672.13	$3,809.28	9.56%	$40,507.71	$40,507.71	$0.00	0.00%	$80,370.56	$84,179.84	$3,809.28	4.74%
820,800	60%	1,900.0		$41,230.87	$45,040.15	$3,809.28	9.24%	$65,270.01	$65,270.01	$0.00	0.00%	$106,500.88	$110,310.16	$3,809.28	3.58%
820,800	50%	1,900.0		$41,230.87	$45,040.15	$3,809.28	9.24%	$63,015.79	$63,015.79	$0.00	0.00%	$104,246.66	$108,055.93	$3,809.28	3.65%
820,800	40%	1,900.0		$41,230.87	$45,040.15	$3,809.28	9.24%	$60,761.56	$60,761.56	$0.00	0.00%	$101,992.43	$105,801.71	$3,809.28	3.73%
1,094,400	40%	1,900.0		$42,598.89	$46,408.17	$3,809.28	8.94%	$81,015.42	$81,015.42	$0.00	0.00%	$123,614.31	$127,423.59	$3,809.28	3.08%
1,094,400	50%	1,900.0		$42,598.89	$46,408.17	$3,809.28	8.94%	$84,021.05	$84,021.05	$0.00	0.00%	$126,619.94	$130,429.22	$3,809.28	3.01%
1,094,400	60%	1,900.0		$42,598.89	$46,408.17	$3,809.28	8.94%	$87,026.68	$87,026.68	$0.00	0.00%	$129,625.57	$133,434.85	$3,809.28	2.94%
979,290	50%	1,976.1	*	$43,339.00	$47,269.88	$3,930.88	9.07%	$75,183.64	$75,183.64	$0.00	0.00%	$118,522.64	$122,453.52	$3,930.88	3.32%
633,600	60%	2,200.0		$45,481.45	$49,770.11	$4,288.66	9.43%	$50,383.87	$50,383.87	$0.00	0.00%	$95,865.32	$100,153.98	$4,288.66	4.47%
633,600	50%	2,200.0		$45,481.45	$49,770.11	$4,288.66	9.43%	$48,643.77	$48,643.77	$0.00	0.00%	$94,125.22	$98,413.88	$4,288.66	4.56%
633,600	40%	2,200.0		$45,481.45	$49,770.11	$4,288.66	9.43%	$46,903.66	$46,903.66	$0.00	0.00%	$92,385.12	$96,673.78	$4,288.66	4.64%
950,400	60%	2,200.0		$47,065.48	$51,354.14	$4,288.66	9.11%	$75,575.80	$75,575.80	$0.00	0.00%	$122,641.28	$126,929.94	$4,288.66	3.50%
950,400	50%	2,200.0		$47,065.48	$51,354.14	$4,288.66	9.11%	$72,965.65	$72,965.65	$0.00	0.00%	$120,031.13	$124,319.79	$4,288.66	3.57%
950,400	40%	2,200.0		$47,065.48	$51,354.14	$4,288.66	9.11%	$70,355.50	$70,355.50	$0.00	0.00%	$117,420.97	$121,709.63	$4,288.66	3.65%
1,267,200	60%	2,200.0		$48,649.50	$52,938.16	$4,288.66	8.82%	$100,767.73	$100,767.73	$0.00	0.00%	$149,417.24	$153,705.90	$4,288.66	2.87%
1,267,200	50%	2,200.0		$48,649.50	$52,938.16	$4,288.66	8.82%	$97,287.53	$97,287.53	$0.00	0.00%	$145,937.03	$150,225.69	$4,288.66	2.94%
1,267,200	40%	2,200.0		$48,649.50	$52,938.16	$4,288.66	8.82%	$93,807.33	$93,807.33	$0.00	0.00%	$142,456.83	$146,745.49	$4,288.66	3.01%
1,512,000	60%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$120,234.23	$120,234.23	$0.00	0.00%	$192,583.01	$198,948.99	$6,365.98	3.31%
1,512,000	50%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$116,081.71	$116,081.71	$0.00	0.00%	$188,430.49	$194,796.47	$6,365.98	3.38%
1,512,000	40%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$111,929.20	$111,929.20	$0.00	0.00%	$184,277.98	$190,643.96	$6,365.98	3.45%
2,016,000	60%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$160,312.30	$160,312.30	$0.00	0.00%	$235,181.12	$241,547.10	$6,365.98	2.71%
2,016,000	50%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$154,775.62	$154,775.62	$0.00	0.00%	$229,644.44	$236,010.42	$6,365.98	2.77%
2,016,000	40%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$149,238.93	$149,238.93	$0.00	0.00%	$224,107.75	$230,473.73	$6,365.98	2.84%
1,728,000	60%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$137,410.54	$137,410.54	$0.00	0.00%	$219,483.67	$226,648.62	$7,164.95	3.26%
1,728,000	50%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$132,664.81	$132,664.81	$0.00	0.00%	$214,737.94	$221,902.89	$7,164.95	3.34%
1,728,000	40%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$127,919.08	$127,919.08	$0.00	0.00%	$209,992.21	$217,157.16	$7,164.95	3.41%
2,304,000	60%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$183,214.06	$183,214.06	$0.00	0.00%	$268,167.23	$275,332.18	$7,164.95	2.67%
2,304,000	50%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$176,886.42	$176,886.42	$0.00	0.00%	$261,839.59	$269,004.54	$7,164.95	2.74%
2,304,000	40%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$170,558.78	$170,558.78	$0.00	0.00%	$255,511.95	$262,676.90	$7,164.95	2.80%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08323	$0.08323
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05604	$0.05604
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	*	$44,590.62	$48,630.32	$4,039.70	9.06%	$74,808.95	$74,808.95	$0.00	0.00%	$119,399.57	$123,439.28	$4,039.70	3.38%
777,600	60%	2,700.0		$54,845.79	$59,933.42	$5,087.63	9.28%	$60,622.03	$60,622.03	$0.00	0.00%	$115,467.83	$120,555.46	$5,087.63	4.41%
777,600	50%	2,700.0		$54,845.79	$59,933.42	$5,087.63	9.28%	$58,514.16	$58,514.16	$0.00	0.00%	$113,359.95	$118,447.58	$5,087.63	4.49%
777,600	40%	2,700.0		$54,845.79	$59,933.42	$5,087.63	9.28%	$56,406.28	$56,406.28	$0.00	0.00%	$111,252.08	$116,339.70	$5,087.63	4.57%
1,166,400	60%	2,700.0		$56,789.83	$61,877.45	$5,087.63	8.96%	$90,933.05	$90,933.05	$0.00	0.00%	$147,722.88	$152,810.50	$5,087.63	3.44%
1,166,400	50%	2,700.0		$56,789.83	$61,877.45	$5,087.63	8.96%	$87,771.24	$87,771.24	$0.00	0.00%	$144,561.06	$149,648.69	$5,087.63	3.52%
1,166,400	40%	2,700.0		$56,789.83	$61,877.45	$5,087.63	8.96%	$84,609.42	$84,609.42	$0.00	0.00%	$141,399.25	$146,486.88	$5,087.63	3.60%
1,555,200	60%	2,700.0		$58,733.86	$63,821.49	$5,087.63	8.66%	$121,244.07	$121,244.07	$0.00	0.00%	$179,977.92	$185,065.55	$5,087.63	2.83%
1,555,200	50%	2,700.0		$58,733.86	$63,821.49	$5,087.63	8.66%	$117,028.31	$117,028.31	$0.00	0.00%	$175,762.17	$180,849.80	$5,087.63	2.89%
1,555,200	40%	2,700.0		$58,733.86	$63,821.49	$5,087.63	8.66%	$112,812.56	$112,812.56	$0.00	0.00%	$171,546.42	$176,634.05	$5,087.63	2.97%
1,008,000	60%	3,500.0		$69,828.74	$76,194.72	$6,365.98	9.12%	$78,584.12	$78,584.12	$0.00	0.00%	$148,412.86	$154,778.84	$6,365.98	4.29%
1,008,000	50%	3,500.0		$69,828.74	$76,194.72	$6,365.98	9.12%	$75,851.69	$75,851.69	$0.00	0.00%	$145,680.43	$152,046.41	$6,365.98	4.37%
1,008,000	40%	3,500.0		$69,828.74	$76,194.72	$6,365.98	9.12%	$73,119.25	$73,119.25	$0.00	0.00%	$142,947.99	$149,313.97	$6,365.98	4.45%
1,512,000	60%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$117,876.18	$117,876.18	$0.00	0.00%	$190,224.96	$196,590.94	$6,365.98	3.35%
1,512,000	50%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$113,777.53	$113,777.53	$0.00	0.00%	$186,126.31	$192,492.29	$6,365.98	3.42%
1,512,000	40%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$109,678.88	$109,678.88	$0.00	0.00%	$182,027.66	$188,393.64	$6,365.98	3.50%
2,016,000	60%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$157,168.23	$157,168.23	$0.00	0.00%	$232,037.06	$238,403.04	$6,365.98	2.74%
2,016,000	50%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$151,703.37	$151,703.37	$0.00	0.00%	$226,572.19	$232,938.17	$6,365.98	2.81%
2,016,000	40%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$146,238.51	$146,238.51	$0.00	0.00%	$221,107.33	$227,473.31	$6,365.98	2.88%
1,152,000	60%	4,000.0		$79,193.08	$86,358.03	$7,164.95	9.05%	$89,810.42	$89,810.42	$0.00	0.00%	$169,003.50	$176,168.45	$7,164.95	4.24%
1,152,000	50%	4,000.0		$79,193.08	$86,358.03	$7,164.95	9.05%	$86,687.64	$86,687.64	$0.00	0.00%	$165,880.72	$173,045.67	$7,164.95	4.32%
1,152,000	40%	4,000.0		$79,193.08	$86,358.03	$7,164.95	9.05%	$83,564.86	$83,564.86	$0.00	0.00%	$162,757.94	$169,922.89	$7,164.95	4.40%
1,728,000	60%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$134,715.63	$134,715.63	$0.00	0.00%	$216,788.76	$223,953.71	$7,164.95	3.31%
1,728,000	50%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$130,031.46	$130,031.46	$0.00	0.00%	$212,104.59	$219,269.54	$7,164.95	3.38%
1,728,000	40%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$125,347.29	$125,347.29	$0.00	0.00%	$207,420.42	$214,585.37	$7,164.95	3.45%
2,304,000	60%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$179,620.84	$179,620.84	$0.00	0.00%	$264,574.01	$271,738.96	$7,164.95	2.71%
2,304,000	50%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$173,375.28	$173,375.28	$0.00	0.00%	$258,328.46	$265,493.40	$7,164.95	2.77%
2,304,000	40%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$167,129.72	$167,129.72	$0.00	0.00%	$252,082.90	$259,247.84	$7,164.95	2.84%
3,888,000	60%	13,500.0		$257,115.57	$279,460.93	$22,345.36	8.69%	$303,110.17	$303,110.17	$0.00	0.00%	$560,225.74	$582,571.10	$22,345.36	3.99%
3,888,000	50%	13,500.0		$257,115.57	$279,460.93	$22,345.36	8.69%	$292,570.79	$292,570.79	$0.00	0.00%	$549,686.36	$572,031.72	$22,345.36	4.07%
3,888,000	40%	13,500.0		$257,115.57	$279,460.93	$22,345.36	8.69%	$282,031.41	$282,031.41	$0.00	0.00%	$539,146.98	$561,492.34	$22,345.36	4.14%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08156	$0.08156
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05472	$0.05472
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$24,012.43	$26,615.52	$2,603.09	10.84%	$55,482.68	$55,482.68	$0.00	0.00%	$79,495.11	$82,098.20	$2,603.09	3.27%
720,000	50%	2,500.0		$24,012.43	$26,615.52	$2,603.09	10.84%	$53,545.91	$53,545.91	$0.00	0.00%	$77,558.34	$80,161.43	$2,603.09	3.36%
720,000	40%	2,500.0		$24,012.43	$26,615.52	$2,603.09	10.84%	$51,609.14	$51,609.14	$0.00	0.00%	$75,621.57	$78,224.66	$2,603.09	3.44%
1,080,000	60%	2,500.0		$25,812.46	$28,415.55	$2,603.09	10.08%	$83,224.01	$83,224.01	$0.00	0.00%	$109,036.47	$111,639.57	$2,603.09	2.39%
1,080,000	50%	2,500.0		$25,812.46	$28,415.55	$2,603.09	10.08%	$80,318.86	$80,318.86	$0.00	0.00%	$106,131.32	$108,734.41	$2,603.09	2.45%
1,080,000	40%	2,500.0		$25,812.46	$28,415.55	$2,603.09	10.08%	$77,413.71	$77,413.71	$0.00	0.00%	$103,226.17	$105,829.26	$2,603.09	2.52%
1,440,000	60%	2,500.0		$27,612.49	$30,215.58	$2,603.09	9.43%	$110,965.35	$110,965.35	$0.00	0.00%	$138,577.84	$141,180.93	$2,603.09	1.88%
1,440,000	50%	2,500.0		$27,612.49	$30,215.58	$2,603.09	9.43%	$107,091.82	$107,091.82	$0.00	0.00%	$134,704.30	$137,307.40	$2,603.09	1.93%
1,440,000	40%	2,500.0		$27,612.49	$30,215.58	$2,603.09	9.43%	$103,218.28	$103,218.28	$0.00	0.00%	$130,830.77	$133,433.86	$2,603.09	1.99%
1,678,468	50%	3,248.5	*	$33,342.14	$36,446.81	$3,104.66	9.31%	$124,826.52	$124,826.52	$0.00	0.00%	$158,168.67	$161,273.33	$3,104.66	1.96%
1,094,400	60%	3,800.0		$33,764.87	$37,239.10	$3,474.23	10.29%	$84,333.67	$84,333.67	$0.00	0.00%	$118,098.54	$121,572.77	$3,474.23	2.94%
1,094,400	50%	3,800.0		$33,764.87	$37,239.10	$3,474.23	10.29%	$81,389.78	$81,389.78	$0.00	0.00%	$115,154.65	$118,628.88	$3,474.23	3.02%
1,094,400	40%	3,800.0		$33,764.87	$37,239.10	$3,474.23	10.29%	$78,445.90	$78,445.90	$0.00	0.00%	$112,210.77	$115,684.99	$3,474.23	3.10%
2,188,800	60%	3,800.0		$39,236.96	$42,711.19	$3,474.23	8.85%	$168,667.34	$168,667.34	$0.00	0.00%	$207,904.30	$211,378.52	$3,474.23	1.67%
2,188,800	50%	3,800.0		$39,236.96	$42,711.19	$3,474.23	8.85%	$162,779.56	$162,779.56	$0.00	0.00%	$202,016.52	$205,490.75	$3,474.23	1.72%
2,188,800	40%	3,800.0		$39,236.96	$42,711.19	$3,474.23	8.85%	$156,891.79	$156,891.79	$0.00	0.00%	$196,128.75	$199,602.98	$3,474.23	1.77%
1,728,000	60%	4,000.0		$38,145.29	$41,753.54	$3,608.25	9.46%	$133,158.42	$133,158.42	$0.00	0.00%	$171,303.72	$174,911.96	$3,608.25	2.11%
1,728,000	50%	4,000.0		$38,145.29	$41,753.54	$3,608.25	9.46%	$128,510.18	$128,510.18	$0.00	0.00%	$166,655.47	$170,263.72	$3,608.25	2.17%
1,728,000	40%	4,000.0		$38,145.29	$41,753.54	$3,608.25	9.46%	$123,861.94	$123,861.94	$0.00	0.00%	$162,007.23	$165,615.48	$3,608.25	2.23%
2,304,000	60%	4,000.0		$41,025.34	$44,633.59	$3,608.25	8.80%	$177,544.56	$177,544.56	$0.00	0.00%	$218,569.90	$222,178.15	$3,608.25	1.65%
2,304,000	50%	4,000.0		$41,025.34	$44,633.59	$3,608.25	8.80%	$171,346.91	$171,346.91	$0.00	0.00%	$212,372.25	$215,980.50	$3,608.25	1.70%
2,304,000	40%	4,000.0		$41,025.34	$44,633.59	$3,608.25	8.80%	$165,149.25	$165,149.25	$0.00	0.00%	$206,174.59	$209,782.84	$3,608.25	1.75%
3,888,000	60%	13,500.0		$106,533.10	$116,507.32	$9,974.23	9.36%	$299,606.45	$299,606.45	$0.00	0.00%	$406,139.55	$416,113.77	$9,974.23	2.46%
3,888,000	50%	13,500.0		$106,533.10	$116,507.32	$9,974.23	9.36%	$289,147.91	$289,147.91	$0.00	0.00%	$395,681.00	$405,655.23	$9,974.23	2.52%
3,888,000	40%	13,500.0		$106,533.10	$116,507.32	$9,974.23	9.36%	$278,689.36	$278,689.36	$0.00	0.00%	$385,222.46	$395,196.69	$9,974.23	2.59%
5,832,000	60%	13,500.0		$116,253.25	$126,227.48	$9,974.23	8.58%	$449,409.68	$449,409.68	$0.00	0.00%	$565,662.93	$575,637.16	$9,974.23	1.76%
5,832,000	50%	13,500.0		$116,253.25	$126,227.48	$9,974.23	8.58%	$433,721.86	$433,721.86	$0.00	0.00%	$549,975.11	$559,949.34	$9,974.23	1.81%
5,832,000	40%	13,500.0		$116,253.25	$126,227.48	$9,974.23	8.58%	$418,034.05	$418,034.05	$0.00	0.00%	$534,287.30	$544,261.53	$9,974.23	1.87%
7,776,000	60%	13,500.0		$125,973.41	$135,947.63	$9,974.23	7.92%	$599,212.91	$599,212.91	$0.00	0.00%	$725,186.31	$735,160.54	$9,974.23	1.38%
7,776,000	50%	13,500.0		$125,973.41	$135,947.63	$9,974.23	7.92%	$578,295.82	$578,295.82	$0.00	0.00%	$704,269.22	$714,243.45	$9,974.23	1.42%
7,776,000	40%	13,500.0		$125,973.41	$135,947.63	$9,974.23	7.92%	$557,378.73	$557,378.73	$0.00	0.00%	$683,352.14	$693,326.36	$9,974.23	1.46%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$5,100.00	$6,000.00
Delivery Charge	$/kW	$5.42	$5.98
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.11	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08059	$0.08059
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05396	$0.05396
Merchant Function Charge	$/kWh	$0.00065	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$28,033.05	$31,383.56	$3,350.52	11.95%	$52,052.58	$52,052.58	$0.00	0.00%	$80,085.63	$83,436.14	$3,350.52	4.18%
720,000	50%	2,500.0		$28,033.05	$31,383.56	$3,350.52	11.95%	$50,499.03	$50,499.03	$0.00	0.00%	$78,532.08	$81,882.60	$3,350.52	4.27%
720,000	40%	2,500.0		$28,033.05	$31,383.56	$3,350.52	11.95%	$48,945.49	$48,945.49	$0.00	0.00%	$76,978.53	$80,329.05	$3,350.52	4.35%
1,080,000	60%	2,500.0		$29,833.08	$33,183.59	$3,350.52	11.23%	$78,078.87	$78,078.87	$0.00	0.00%	$107,911.95	$111,262.46	$3,350.52	3.10%
1,080,000	50%	2,500.0		$29,833.08	$33,183.59	$3,350.52	11.23%	$75,748.55	$75,748.55	$0.00	0.00%	$105,581.63	$108,932.14	$3,350.52	3.17%
1,080,000	40%	2,500.0		$29,833.08	$33,183.59	$3,350.52	11.23%	$73,418.23	$73,418.23	$0.00	0.00%	$103,251.31	$106,601.82	$3,350.52	3.25%
1,440,000	60%	2,500.0		$31,633.11	$34,983.62	$3,350.52	10.59%	$104,105.16	$104,105.16	$0.00	0.00%	$135,738.27	$139,088.78	$3,350.52	2.47%
1,440,000	50%	2,500.0		$31,633.11	$34,983.62	$3,350.52	10.59%	$100,998.07	$100,998.07	$0.00	0.00%	$132,631.17	$135,981.69	$3,350.52	2.53%
1,440,000	40%	2,500.0		$31,633.11	$34,983.62	$3,350.52	10.59%	$97,890.97	$97,890.97	$0.00	0.00%	$129,524.08	$132,874.59	$3,350.52	2.59%
1,152,000	60%	4,000.0		$38,450.81	$42,636.38	$4,185.57	10.89%	$83,284.13	$83,284.13	$0.00	0.00%	$121,734.95	$125,920.51	$4,185.57	3.44%
1,152,000	50%	4,000.0		$38,450.81	$42,636.38	$4,185.57	10.89%	$80,798.45	$80,798.45	$0.00	0.00%	$119,249.27	$123,434.84	$4,185.57	3.51%
1,152,000	40%	4,000.0		$38,450.81	$42,636.38	$4,185.57	10.89%	$78,312.78	$78,312.78	$0.00	0.00%	$116,763.59	$120,949.16	$4,185.57	3.58%
1,728,000	60%	4,000.0		$41,330.86	$45,516.43	$4,185.57	10.13%	$124,926.20	$124,926.20	$0.00	0.00%	$166,257.06	$170,442.62	$4,185.57	2.52%
1,728,000	50%	4,000.0		$41,330.86	$45,516.43	$4,185.57	10.13%	$121,197.68	$121,197.68	$0.00	0.00%	$162,528.54	$166,714.11	$4,185.57	2.58%
1,728,000	40%	4,000.0		$41,330.86	$45,516.43	$4,185.57	10.13%	$117,469.17	$117,469.17	$0.00	0.00%	$158,800.03	$162,985.59	$4,185.57	2.64%
2,304,000	60%	4,000.0		$44,210.91	$48,396.47	$4,185.57	9.47%	$166,568.26	$166,568.26	$0.00	0.00%	$210,779.17	$214,964.74	$4,185.57	1.99%
2,304,000	50%	4,000.0		$44,210.91	$48,396.47	$4,185.57	9.47%	$161,596.91	$161,596.91	$0.00	0.00%	$205,807.82	$209,993.38	$4,185.57	2.03%
2,304,000	40%	4,000.0		$44,210.91	$48,396.47	$4,185.57	9.47%	$156,625.56	$156,625.56	$0.00	0.00%	$200,836.46	$205,022.03	$4,185.57	2.08%
4,218,540	50%	7,799.3	*	$74,699.49	$81,000.14	$6,300.64	8.43%	$295,878.05	$295,878.05	$0.00	0.00%	$370,577.54	$376,878.18	$6,300.64	1.70%
2,620,800	60%	9,100.0		$73,871.22	$80,895.96	$7,024.74	9.51%	$189,471.40	$189,471.40	$0.00	0.00%	$263,342.62	$270,367.36	$7,024.74	2.67%
2,620,800	50%	9,100.0		$73,871.22	$80,895.96	$7,024.74	9.51%	$183,816.48	$183,816.48	$0.00	0.00%	$257,687.70	$264,712.45	$7,024.74	2.73%
2,620,800	40%	9,100.0		$73,871.22	$80,895.96	$7,024.74	9.51%	$178,161.57	$178,161.57	$0.00	0.00%	$252,032.79	$259,057.53	$7,024.74	2.79%
5,241,600	60%	9,100.0		$86,975.43	$94,000.17	$7,024.74	8.08%	$378,942.80	$378,942.80	$0.00	0.00%	$465,918.23	$472,942.97	$7,024.74	1.51%
5,241,600	50%	9,100.0		$86,975.43	$94,000.17	$7,024.74	8.08%	$367,632.97	$367,632.97	$0.00	0.00%	$454,608.40	$461,633.14	$7,024.74	1.55%
5,241,600	40%	9,100.0		$86,975.43	$94,000.17	$7,024.74	8.08%	$356,323.14	$356,323.14	$0.00	0.00%	$443,298.57	$450,323.31	$7,024.74	1.58%
5,832,000	60%	13,500.0		$114,150.16	$123,624.38	$9,474.23	8.30%	$421,625.91	$421,625.91	$0.00	0.00%	$535,776.07	$545,250.30	$9,474.23	1.77%
5,832,000	50%	13,500.0		$114,150.16	$123,624.38	$9,474.23	8.30%	$409,042.18	$409,042.18	$0.00	0.00%	$523,192.33	$532,666.56	$9,474.23	1.81%
5,832,000	40%	13,500.0		$114,150.16	$123,624.38	$9,474.23	8.30%	$396,458.44	$396,458.44	$0.00	0.00%	$510,608.60	$520,082.82	$9,474.23	1.86%
7,776,000	60%	13,500.0		$123,870.31	$133,344.54	$9,474.23	7.65%	$562,167.88	$562,167.88	$0.00	0.00%	$686,038.20	$695,512.43	$9,474.23	1.38%
7,776,000	50%	13,500.0		$123,870.31	$133,344.54	$9,474.23	7.65%	$545,389.57	$545,389.57	$0.00	0.00%	$669,259.88	$678,734.11	$9,474.23	1.42%
7,776,000	40%	13,500.0		$123,870.31	$133,344.54	$9,474.23	7.65%	$528,611.25	$528,611.25	$0.00	0.00%	$652,481.56	$661,955.79	$9,474.23	1.45%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$10,350.00	$12,250.00
Delivery Charge	$/kW	$4.89	$5.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.09	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07380	$0.07380
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05244	$0.05244
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$211.11	$226.34	$15.23	7.21%	$82.04	$82.04	$0.00	0.00%	$293.15	$308.37	$15.23	5.19%
1,512	7.0		$213.63	$228.86	$15.23	7.13%	$123.05	$123.05	$0.00	0.00%	$336.69	$351.91	$15.23	4.52%
2,016	7.0		$216.15	$231.38	$15.23	7.04%	$164.07	$164.07	$0.00	0.00%	$380.22	$395.45	$15.23	4.00%
2,520	7.0		$218.67	$233.90	$15.23	6.96%	$205.09	$205.09	$0.00	0.00%	$423.76	$438.99	$15.23	3.59%
2,160	15.0		$375.80	$408.43	$32.63	8.68%	$175.79	$175.79	$0.00	0.00%	$551.59	$584.22	$32.63	5.92%
3,240	15.0		$381.20	$413.83	$32.63	8.56%	$263.69	$263.69	$0.00	0.00%	$644.89	$677.51	$32.63	5.06%
4,320	15.0		$386.60	$419.23	$32.63	8.44%	$351.58	$351.58	$0.00	0.00%	$738.18	$770.81	$32.63	4.42%
5,400	15.0		$392.00	$424.63	$32.63	8.32%	$439.48	$439.48	$0.00	0.00%	$831.48	$864.11	$32.63	3.92%
3,168	22.0		$519.90	$567.76	$47.86	9.20%	$257.83	$257.83	$0.00	0.00%	$777.73	$825.58	$47.86	6.15%
4,752	22.0		$527.82	$575.68	$47.86	9.07%	$386.74	$386.74	$0.00	0.00%	$914.56	$962.42	$47.86	5.23%
6,336	22.0		$535.74	$583.60	$47.86	8.93%	$515.65	$515.65	$0.00	0.00%	$1,051.39	$1,099.25	$47.86	4.55%
7,920	22.0		$543.66	$591.52	$47.86	8.80%	$644.56	$644.56	$0.00	0.00%	$1,188.23	$1,236.08	$47.86	4.03%
6,792	23.1	*	$559.91	$610.17	$50.25	8.98%	$552.76	$552.76	$0.00	0.00%	$1,112.68	$1,162.93	$50.25	4.52%
5,760	40.0		$890.45	$977.46	$87.01	9.77%	$468.77	$468.77	$0.00	0.00%	$1,359.22	$1,446.23	$87.01	6.40%
8,640	40.0		$904.85	$991.86	$87.01	9.62%	$703.16	$703.16	$0.00	0.00%	$1,608.01	$1,695.02	$87.01	5.41%
11,520	40.0		$919.25	$1,006.26	$87.01	9.47%	$937.55	$937.55	$0.00	0.00%	$1,856.80	$1,943.81	$87.01	4.69%
14,400	40.0		$933.65	$1,020.66	$87.01	9.32%	$1,171.94	$1,171.94	$0.00	0.00%	$2,105.59	$2,192.60	$87.01	4.13%
8,640	60.0		$1,302.17	$1,432.69	$130.52	10.02%	$703.16	$703.16	$0.00	0.00%	$2,005.33	$2,135.85	$130.52	6.51%
12,960	60.0		$1,323.77	$1,454.29	$130.52	9.86%	$1,054.74	$1,054.74	$0.00	0.00%	$2,378.51	$2,509.03	$130.52	5.49%
17,280	60.0		$1,345.37	$1,475.89	$130.52	9.70%	$1,406.32	$1,406.32	$0.00	0.00%	$2,751.69	$2,882.21	$130.52	4.74%
21,600	60.0		$1,366.97	$1,497.49	$130.52	9.55%	$1,757.90	$1,757.90	$0.00	0.00%	$3,124.87	$3,255.39	$130.52	4.18%
11,520	80.0		$1,713.89	$1,887.91	$174.02	10.15%	$937.55	$937.55	$0.00	0.00%	$2,651.44	$2,825.46	$174.02	6.56%
17,280	80.0		$1,742.69	$1,916.71	$174.02	9.99%	$1,406.32	$1,406.32	$0.00	0.00%	$3,149.01	$3,323.03	$174.02	5.53%
23,040	80.0		$1,771.49	$1,945.51	$174.02	9.82%	$1,875.10	$1,875.10	$0.00	0.00%	$3,646.59	$3,820.61	$174.02	4.77%
28,800	80.0		$1,800.29	$1,974.31	$174.02	9.67%	$2,343.87	$2,343.87	$0.00	0.00%	$4,144.16	$4,318.18	$174.02	4.20%
14,400	100.0		$2,125.61	$2,343.14	$217.53	10.23%	$1,171.94	$1,171.94	$0.00	0.00%	$3,297.54	$3,515.07	$217.53	6.60%
21,600	100.0		$2,161.61	$2,379.14	$217.53	10.06%	$1,757.90	$1,757.90	$0.00	0.00%	$3,919.51	$4,137.04	$217.53	5.55%
28,800	100.0		$2,197.61	$2,415.14	$217.53	9.90%	$2,343.87	$2,343.87	$0.00	0.00%	$4,541.48	$4,759.01	$217.53	4.79%
36,000	100.0		$2,233.61	$2,451.14	$217.53	9.74%	$2,929.84	$2,929.84	$0.00	0.00%	$5,163.45	$5,380.98	$217.53	4.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$18.93	$21.35
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.37	$0.07
AMP 1 & Amp 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07245	$0.07245
Merchant Function Charge	$/kWh	$0.00242	$0.00242
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,671.84	$2,931.63	$259.79	9.72%	$2,299.90	$2,299.90	$0.00	0.00%	$4,971.74	$5,231.54	$259.79	5.23%
36,000	100.0		$2,707.84	$2,967.63	$259.79	9.59%	$2,874.88	$2,874.88	$0.00	0.00%	$5,582.72	$5,842.51	$259.79	4.65%
43,200	100.0		$2,743.84	$3,003.63	$259.79	9.47%	$3,449.86	$3,449.86	$0.00	0.00%	$6,193.69	$6,453.49	$259.79	4.19%
57,600	100.0		$2,815.84	$3,075.63	$259.79	9.23%	$4,599.81	$4,599.81	$0.00	0.00%	$7,415.65	$7,675.44	$259.79	3.50%
66,240	230.0		$4,979.25	$5,436.05	$456.80	9.17%	$5,289.78	$5,289.78	$0.00	0.00%	$10,269.03	$10,725.83	$456.80	4.45%
82,800	230.0		$5,062.05	$5,518.85	$456.80	9.02%	$6,612.22	$6,612.22	$0.00	0.00%	$11,674.27	$12,131.08	$456.80	3.91%
99,360	230.0		$5,144.85	$5,601.65	$456.80	8.88%	$7,934.67	$7,934.67	$0.00	0.00%	$13,079.52	$13,536.32	$456.80	3.49%
132,480	230.0		$5,310.45	$5,767.26	$456.80	8.60%	$10,579.56	$10,579.56	$0.00	0.00%	$15,890.01	$16,346.81	$456.80	2.87%
86,224	224.9	*	$4,996.15	$5,445.24	$449.09	8.99%	$6,885.66	$6,885.66	$0.00	0.00%	$11,881.81	$12,330.90	$449.09	3.78%
100,800	350.0		$7,109.16	$7,747.82	$638.66	8.98%	$8,049.66	$8,049.66	$0.00	0.00%	$15,158.83	$15,797.49	$638.66	4.21%
126,000	350.0		$7,235.16	$7,873.82	$638.66	8.83%	$10,062.08	$10,062.08	$0.00	0.00%	$17,297.24	$17,935.90	$638.66	3.69%
151,200	350.0		$7,361.17	$7,999.83	$638.66	8.68%	$12,074.50	$12,074.50	$0.00	0.00%	$19,435.66	$20,074.32	$638.66	3.29%
201,600	350.0		$7,613.17	$8,251.83	$638.66	8.39%	$16,099.33	$16,099.33	$0.00	0.00%	$23,712.50	$24,351.16	$638.66	2.69%
144,000	500.0		$9,771.56	$10,637.54	$865.98	8.86%	$11,499.52	$11,499.52	$0.00	0.00%	$21,271.08	$22,137.06	$865.98	4.07%
180,000	500.0		$9,951.56	$10,817.54	$865.98	8.70%	$14,374.40	$14,374.40	$0.00	0.00%	$24,325.96	$25,191.94	$865.98	3.56%
216,000	500.0		$10,131.56	$10,997.54	$865.98	8.55%	$17,249.28	$17,249.28	$0.00	0.00%	$27,380.84	$28,246.82	$865.98	3.16%
288,000	500.0		$10,491.57	$11,357.55	$865.98	8.25%	$22,999.04	$22,999.04	$0.00	0.00%	$33,490.61	$34,356.59	$865.98	2.59%
216,000	750.0		$14,208.88	$15,453.73	$1,244.85	8.76%	$17,249.28	$17,249.28	$0.00	0.00%	$31,458.16	$32,703.01	$1,244.85	3.96%
270,000	750.0		$14,478.89	$15,723.73	$1,244.85	8.60%	$21,561.60	$21,561.60	$0.00	0.00%	$36,040.49	$37,285.33	$1,244.85	3.45%
324,000	750.0		$14,748.89	$15,993.74	$1,244.85	8.44%	$25,873.92	$25,873.92	$0.00	0.00%	$40,622.81	$41,867.66	$1,244.85	3.06%
432,000	750.0		$15,288.90	$16,533.75	$1,244.85	8.14%	$34,498.56	$34,498.56	$0.00	0.00%	$49,787.46	$51,032.31	$1,244.85	2.50%
432,000	1,500.0		$27,520.86	$29,902.30	$2,381.44	8.65%	$34,498.56	$34,498.56	$0.00	0.00%	$62,019.42	$64,400.86	$2,381.44	3.84%
540,000	1,500.0		$28,060.87	$30,442.31	$2,381.44	8.49%	$43,123.20	$43,123.20	$0.00	0.00%	$71,184.07	$73,565.51	$2,381.44	3.35%
648,000	1,500.0		$28,600.88	$30,982.32	$2,381.44	8.33%	$51,747.84	$51,747.84	$0.00	0.00%	$80,348.72	$82,730.16	$2,381.44	2.96%
864,000	1,500.0		$29,680.89	$32,062.34	$2,381.44	8.02%	$68,997.12	$68,997.12	$0.00	0.00%	$98,678.01	$101,059.46	$2,381.44	2.41%
576,000	2,000.0		$36,395.51	$39,534.69	$3,139.18	8.63%	$45,998.08	$45,998.08	$0.00	0.00%	$82,393.59	$85,532.76	$3,139.18	3.81%
720,000	2,000.0		$37,115.52	$40,254.70	$3,139.18	8.46%	$57,497.60	$57,497.60	$0.00	0.00%	$94,613.12	$97,752.30	$3,139.18	3.32%
864,000	2,000.0		$37,835.53	$40,974.71	$3,139.18	8.30%	$68,997.12	$68,997.12	$0.00	0.00%	$106,832.65	$109,971.83	$3,139.18	2.94%
1,152,000	2,000.0		$39,275.56	$42,414.73	$3,139.18	7.99%	$91,996.16	$91,996.16	$0.00	0.00%	$131,271.71	$134,410.89	$3,139.18	2.39%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$870.00	$975.00
Delivery Charge	$/kW	$15.62	$17.31
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.26	$0.05
AMP 1 &AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07266	$0.07266
Merchant Function Charge	$/kWh	$0.00070	$0.00070
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,578.02	$2,849.16	$271.13	10.52%	$2,217.15	$2,217.15	$0.00	0.00%	$4,795.17	$5,066.30	$271.13	5.65%
36,000	100.0		$2,614.02	$2,885.16	$271.13	10.37%	$2,771.43	$2,771.43	$0.00	0.00%	$5,385.46	$5,656.59	$271.13	5.03%
43,200	100.0		$2,650.02	$2,921.16	$271.13	10.23%	$3,325.72	$3,325.72	$0.00	0.00%	$5,975.74	$6,246.88	$271.13	4.54%
57,600	100.0		$2,722.03	$2,993.16	$271.13	9.96%	$4,434.29	$4,434.29	$0.00	0.00%	$7,156.32	$7,427.45	$271.13	3.79%
57,600	200.0		$4,176.66	$4,590.07	$413.40	9.90%	$4,434.29	$4,434.29	$0.00	0.00%	$8,610.96	$9,024.36	$413.40	4.80%
72,000	200.0		$4,248.67	$4,662.07	$413.40	9.73%	$5,542.87	$5,542.87	$0.00	0.00%	$9,791.53	$10,204.93	$413.40	4.22%
86,400	200.0		$4,320.67	$4,734.07	$413.40	9.57%	$6,651.44	$6,651.44	$0.00	0.00%	$10,972.11	$11,385.51	$413.40	3.77%
115,200	200.0		$4,464.67	$4,878.07	$413.40	9.26%	$8,868.59	$8,868.59	$0.00	0.00%	$13,333.26	$13,746.66	$413.40	3.10%
72,000	250.0		$4,975.99	$5,460.52	$484.54	9.74%	$5,542.87	$5,542.87	$0.00	0.00%	$10,518.85	$11,003.39	$484.54	4.61%
90,000	250.0		$5,065.99	$5,550.52	$484.54	9.56%	$6,928.58	$6,928.58	$0.00	0.00%	$11,994.57	$12,479.11	$484.54	4.04%
108,000	250.0		$5,155.99	$5,640.52	$484.54	9.40%	$8,314.30	$8,314.30	$0.00	0.00%	$13,470.29	$13,954.82	$484.54	3.60%
144,000	250.0		$5,335.99	$5,820.53	$484.54	9.08%	$11,085.73	$11,085.73	$0.00	0.00%	$16,421.72	$16,906.26	$484.54	2.95%
135,360	470.0		$8,493.00	$9,290.52	$797.53	9.39%	$10,420.59	$10,420.59	$0.00	0.00%	$18,913.59	$19,711.11	$797.53	4.22%
169,200	470.0		$8,662.20	$9,459.72	$797.53	9.21%	$13,025.74	$13,025.74	$0.00	0.00%	$21,687.94	$22,485.46	$797.53	3.68%
203,040	470.0		$8,831.40	$9,628.93	$797.53	9.03%	$15,630.88	$15,630.88	$0.00	0.00%	$24,462.29	$25,259.81	$797.53	3.26%
270,720	470.0		$9,169.81	$9,967.33	$797.53	8.70%	$20,841.18	$20,841.18	$0.00	0.00%	$30,010.99	$30,808.51	$797.53	2.66%
191,106	447.1	*	$8,438.04	$9,202.93	$764.89	9.06%	$14,712.15	$14,712.15	$0.00	0.00%	$23,150.19	$23,915.08	$764.89	3.30%
216,000	750.0		$12,969.19	$14,165.07	$1,195.88	9.22%	$16,628.60	$16,628.60	$0.00	0.00%	$29,597.79	$30,793.67	$1,195.88	4.04%
270,000	750.0		$13,239.20	$14,435.07	$1,195.88	9.03%	$20,785.75	$20,785.75	$0.00	0.00%	$34,024.95	$35,220.82	$1,195.88	3.51%
324,000	750.0		$13,509.20	$14,705.08	$1,195.88	8.85%	$24,942.90	$24,942.90	$0.00	0.00%	$38,452.10	$39,647.98	$1,195.88	3.11%
432,000	750.0		$14,049.21	$15,245.09	$1,195.88	8.51%	$33,257.20	$33,257.20	$0.00	0.00%	$47,306.41	$48,502.29	$1,195.88	2.53%
432,000	1,500.0		$24,959.00	$27,221.89	$2,262.89	9.07%	$33,257.20	$33,257.20	$0.00	0.00%	$58,216.20	$60,479.09	$2,262.89	3.89%
540,000	1,500.0		$25,499.01	$27,761.90	$2,262.89	8.87%	$41,571.50	$41,571.50	$0.00	0.00%	$67,070.51	$69,333.40	$2,262.89	3.37%
648,000	1,500.0		$26,039.02	$28,301.91	$2,262.89	8.69%	$49,885.80	$49,885.80	$0.00	0.00%	$75,924.82	$78,187.71	$2,262.89	2.98%
864,000	1,500.0		$27,119.04	$29,381.92	$2,262.89	8.34%	$66,514.40	$66,514.40	$0.00	0.00%	$93,633.44	$95,896.32	$2,262.89	2.42%
576,000	2,000.0		$32,952.21	$35,926.44	$2,974.23	9.03%	$44,342.93	$44,342.93	$0.00	0.00%	$77,295.14	$80,269.37	$2,974.23	3.85%
720,000	2,000.0		$33,672.22	$36,646.45	$2,974.23	8.83%	$55,428.67	$55,428.67	$0.00	0.00%	$89,100.89	$92,075.12	$2,974.23	3.34%
864,000	2,000.0		$34,392.23	$37,366.46	$2,974.23	8.65%	$66,514.40	$66,514.40	$0.00	0.00%	$100,906.63	$103,880.86	$2,974.23	2.95%
1,152,000	2,000.0		$35,832.26	$38,806.48	$2,974.23	8.30%	$88,685.87	$88,685.87	$0.00	0.00%	$124,518.12	$127,492.35	$2,974.23	2.39%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$950.00	$1,075.00
Delivery Charge	$/kW	$14.14	$15.70
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.20	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06984	$0.06984
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,187.30	$2,437.82	$250.52	11.45%	$2,193.76	$2,193.76	$0.00	0.00%	$4,381.06	$4,631.57	$250.52	5.72%
36,000	100.0		$2,223.30	$2,473.82	$250.52	11.27%	$2,742.20	$2,742.20	$0.00	0.00%	$4,965.50	$5,216.01	$250.52	5.05%
43,200	100.0		$2,259.30	$2,509.82	$250.52	11.09%	$3,290.64	$3,290.64	$0.00	0.00%	$5,549.94	$5,800.45	$250.52	4.51%
57,600	100.0		$2,331.30	$2,581.82	$250.52	10.75%	$4,387.52	$4,387.52	$0.00	0.00%	$6,718.82	$6,969.33	$250.52	3.73%
57,600	200.0		$2,725.12	$3,030.27	$305.15	11.20%	$4,387.52	$4,387.52	$0.00	0.00%	$7,112.63	$7,417.79	$305.15	4.29%
72,000	200.0		$2,797.12	$3,102.27	$305.15	10.91%	$5,484.39	$5,484.39	$0.00	0.00%	$8,281.51	$8,586.67	$305.15	3.68%
86,400	200.0		$2,869.12	$3,174.27	$305.15	10.64%	$6,581.27	$6,581.27	$0.00	0.00%	$9,450.39	$9,755.55	$305.15	3.23%
115,200	200.0		$3,013.12	$3,318.28	$305.15	10.13%	$8,775.03	$8,775.03	$0.00	0.00%	$11,788.15	$12,093.31	$305.15	2.59%
72,000	250.0		$2,994.03	$3,326.50	$332.47	11.10%	$5,484.39	$5,484.39	$0.00	0.00%	$8,478.42	$8,810.89	$332.47	3.92%
90,000	250.0		$3,084.03	$3,416.50	$332.47	10.78%	$6,855.49	$6,855.49	$0.00	0.00%	$9,939.52	$10,272.00	$332.47	3.34%
108,000	250.0		$3,174.03	$3,506.50	$332.47	10.47%	$8,226.59	$8,226.59	$0.00	0.00%	$11,400.62	$11,733.10	$332.47	2.92%
144,000	250.0		$3,354.03	$3,686.51	$332.47	9.91%	$10,968.79	$10,968.79	$0.00	0.00%	$14,322.82	$14,655.30	$332.47	2.32%
144,000	500.0		$4,338.57	$4,807.64	$469.07	10.81%	$10,968.79	$10,968.79	$0.00	0.00%	$15,307.36	$15,776.43	$469.07	3.06%
180,000	500.0		$4,518.57	$4,987.64	$469.07	10.38%	$13,710.99	$13,710.99	$0.00	0.00%	$18,229.56	$18,698.63	$469.07	2.57%
216,000	500.0		$4,698.57	$5,167.65	$469.07	9.98%	$16,453.18	$16,453.18	$0.00	0.00%	$21,151.76	$21,620.83	$469.07	2.22%
288,000	500.0		$5,058.58	$5,527.65	$469.07	9.27%	$21,937.58	$21,937.58	$0.00	0.00%	$26,996.16	$27,465.23	$469.07	1.74%
275,599	670.9	*	$5,669.72	$6,232.19	$562.47	9.92%	$20,992.97	$20,992.97	$0.00	0.00%	$26,662.69	$27,225.15	$562.47	2.11%
218,880	760.0		$5,736.89	$6,348.03	$611.13	10.65%	$16,672.56	$16,672.56	$0.00	0.00%	$22,409.45	$23,020.58	$611.13	2.73%
273,600	760.0		$6,010.50	$6,621.63	$611.13	10.17%	$20,840.70	$20,840.70	$0.00	0.00%	$26,851.19	$27,462.33	$611.13	2.28%
328,320	760.0		$6,284.10	$6,895.23	$611.13	9.73%	$25,008.84	$25,008.84	$0.00	0.00%	$31,292.94	$31,904.07	$611.13	1.95%
437,760	760.0		$6,831.31	$7,442.44	$611.13	8.95%	$33,345.12	$33,345.12	$0.00	0.00%	$40,176.43	$40,787.56	$611.13	1.52%
432,000	1,500.0		$9,716.74	$10,732.20	$1,015.46	10.45%	$32,906.37	$32,906.37	$0.00	0.00%	$42,623.10	$43,638.57	$1,015.46	2.38%
540,000	1,500.0		$10,256.74	$11,272.21	$1,015.46	9.90%	$41,132.96	$41,132.96	$0.00	0.00%	$51,389.70	$52,405.17	$1,015.46	1.98%
648,000	1,500.0		$10,796.75	$11,812.22	$1,015.46	9.41%	$49,359.55	$49,359.55	$0.00	0.00%	$60,156.30	$61,171.77	$1,015.46	1.69%
864,000	1,500.0		$11,876.77	$12,892.23	$1,015.46	8.55%	$65,812.73	$65,812.73	$0.00	0.00%	$77,689.50	$78,704.97	$1,015.46	1.31%
576,000	2,000.0		$12,405.82	$13,694.48	$1,288.66	10.39%	$43,875.16	$43,875.16	$0.00	0.00%	$56,280.97	$57,569.63	$1,288.66	2.29%
720,000	2,000.0		$13,125.83	$14,414.49	$1,288.66	9.82%	$54,843.94	$54,843.94	$0.00	0.00%	$67,969.77	$69,258.43	$1,288.66	1.90%
864,000	2,000.0		$13,845.84	$15,134.50	$1,288.66	9.31%	$65,812.73	$65,812.73	$0.00	0.00%	$79,658.58	$80,947.23	$1,288.66	1.62%
1,152,000	2,000.0		$15,285.87	$16,574.53	$1,288.66	8.43%	$87,750.31	$87,750.31	$0.00	0.00%	$103,036.18	$104,324.84	$1,288.66	1.25%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06904	$0.06904
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,187.30	$2,437.82	$250.52	11.45%	$2,150.86	$2,150.86	$0.00	0.00%	$4,338.16	$4,588.67	$250.52	5.77%
36,000	100.0		$2,223.30	$2,473.82	$250.52	11.27%	$2,688.57	$2,688.57	$0.00	0.00%	$4,911.87	$5,162.39	$250.52	5.10%
43,200	100.0		$2,259.30	$2,509.82	$250.52	11.09%	$3,226.29	$3,226.29	$0.00	0.00%	$5,485.59	$5,736.10	$250.52	4.57%
57,600	100.0		$2,331.30	$2,581.82	$250.52	10.75%	$4,301.71	$4,301.71	$0.00	0.00%	$6,633.02	$6,883.53	$250.52	3.78%
57,600	200.0		$2,725.12	$3,030.27	$305.15	11.20%	$4,301.71	$4,301.71	$0.00	0.00%	$7,026.83	$7,331.99	$305.15	4.34%
72,000	200.0		$2,797.12	$3,102.27	$305.15	10.91%	$5,377.14	$5,377.14	$0.00	0.00%	$8,174.26	$8,479.42	$305.15	3.73%
86,400	200.0		$2,869.12	$3,174.27	$305.15	10.64%	$6,452.57	$6,452.57	$0.00	0.00%	$9,321.69	$9,626.85	$305.15	3.27%
115,200	200.0		$3,013.12	$3,318.28	$305.15	10.13%	$8,603.43	$8,603.43	$0.00	0.00%	$11,616.55	$11,921.71	$305.15	2.63%
72,000	250.0		$2,994.03	$3,326.50	$332.47	11.10%	$5,377.14	$5,377.14	$0.00	0.00%	$8,371.17	$8,703.64	$332.47	3.97%
90,000	250.0		$3,084.03	$3,416.50	$332.47	10.78%	$6,721.43	$6,721.43	$0.00	0.00%	$9,805.46	$10,137.93	$332.47	3.39%
108,000	250.0		$3,174.03	$3,506.50	$332.47	10.47%	$8,065.71	$8,065.71	$0.00	0.00%	$11,239.74	$11,572.22	$332.47	2.96%
144,000	250.0		$3,354.03	$3,686.51	$332.47	9.91%	$10,754.29	$10,754.29	$0.00	0.00%	$14,108.32	$14,440.79	$332.47	2.36%
144,000	500.0		$4,338.57	$4,807.64	$469.07	10.81%	$10,754.29	$10,754.29	$0.00	0.00%	$15,092.85	$15,561.93	$469.07	3.11%
180,000	500.0		$4,518.57	$4,987.64	$469.07	10.38%	$13,442.86	$13,442.86	$0.00	0.00%	$17,961.43	$18,430.50	$469.07	2.61%
216,000	500.0		$4,698.57	$5,167.65	$469.07	9.98%	$16,131.43	$16,131.43	$0.00	0.00%	$20,830.00	$21,299.07	$469.07	2.25%
288,000	500.0		$5,058.58	$5,527.65	$469.07	9.27%	$21,508.57	$21,508.57	$0.00	0.00%	$26,567.15	$27,036.22	$469.07	1.77%
365,212	801.0	*	$6,629.95	$7,263.47	$633.53	9.56%	$27,274.96	$27,274.96	$0.00	0.00%	$33,904.91	$34,538.43	$633.53	1.87%
273,600	950.0		$6,758.74	$7,473.69	$714.95	10.58%	$20,433.14	$20,433.14	$0.00	0.00%	$27,191.89	$27,906.83	$714.95	2.63%
342,000	950.0		$7,100.75	$7,815.70	$714.95	10.07%	$25,541.43	$25,541.43	$0.00	0.00%	$32,642.18	$33,357.13	$714.95	2.19%
410,400	950.0		$7,442.75	$8,157.70	$714.95	9.61%	$30,649.71	$30,649.71	$0.00	0.00%	$38,092.47	$38,807.42	$714.95	1.88%
547,200	950.0		$8,126.77	$8,841.71	$714.95	8.80%	$40,866.29	$40,866.29	$0.00	0.00%	$48,993.05	$49,708.00	$714.95	1.46%
432,000	1,500.0		$9,716.74	$10,732.20	$1,015.46	10.45%	$32,262.86	$32,262.86	$0.00	0.00%	$41,979.59	$42,995.06	$1,015.46	2.42%
540,000	1,500.0		$10,256.74	$11,272.21	$1,015.46	9.90%	$40,328.57	$40,328.57	$0.00	0.00%	$50,585.32	$51,600.78	$1,015.46	2.01%
648,000	1,500.0		$10,796.75	$11,812.22	$1,015.46	9.41%	$48,394.29	$48,394.29	$0.00	0.00%	$59,191.04	$60,206.50	$1,015.46	1.72%
864,000	1,500.0		$11,876.77	$12,892.23	$1,015.46	8.55%	$64,525.71	$64,525.71	$0.00	0.00%	$76,402.48	$77,417.95	$1,015.46	1.33%
576,000	2,000.0		$12,405.82	$13,694.48	$1,288.66	10.39%	$43,017.14	$43,017.14	$0.00	0.00%	$55,422.96	$56,711.62	$1,288.66	2.33%
720,000	2,000.0		$13,125.83	$14,414.49	$1,288.66	9.82%	$53,771.43	$53,771.43	$0.00	0.00%	$66,897.26	$68,185.92	$1,288.66	1.93%
864,000	2,000.0		$13,845.84	$15,134.50	$1,288.66	9.31%	$64,525.71	$64,525.71	$0.00	0.00%	$78,371.56	$79,660.22	$1,288.66	1.64%
1,152,000	2,000.0		$15,285.87	$16,574.53	$1,288.66	8.43%	$86,034.29	$86,034.29	$0.00	0.00%	$101,320.15	$102,608.81	$1,288.66	1.27%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.06758	$0.06758
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$37,571.10	$41,360.79	$3,789.69	10.09%	$43,513.34	$43,513.34	$0.00	0.00%	$81,084.43	$84,874.13	$3,789.69	4.67%
547,200	50%	1,900.0		$37,571.10	$41,360.79	$3,789.69	10.09%	$42,010.52	$42,010.52	$0.00	0.00%	$79,581.62	$83,371.31	$3,789.69	4.76%
547,200	40%	1,900.0		$37,571.10	$41,360.79	$3,789.69	10.09%	$40,507.71	$40,507.71	$0.00	0.00%	$78,078.81	$81,868.50	$3,789.69	4.85%
820,800	60%	1,900.0		$38,939.12	$42,728.81	$3,789.69	9.73%	$65,270.01	$65,270.01	$0.00	0.00%	$104,209.13	$107,998.82	$3,789.69	3.64%
820,800	50%	1,900.0		$38,939.12	$42,728.81	$3,789.69	9.73%	$63,015.79	$63,015.79	$0.00	0.00%	$101,954.90	$105,744.59	$3,789.69	3.72%
820,800	40%	1,900.0		$38,939.12	$42,728.81	$3,789.69	9.73%	$60,761.56	$60,761.56	$0.00	0.00%	$99,700.68	$103,490.37	$3,789.69	3.80%
1,094,400	60%	1,900.0		$40,307.14	$44,096.83	$3,789.69	9.40%	$87,026.68	$87,026.68	$0.00	0.00%	$127,333.82	$131,123.51	$3,789.69	2.98%
1,094,400	50%	1,900.0		$40,307.14	$44,096.83	$3,789.69	9.40%	$84,021.05	$84,021.05	$0.00	0.00%	$124,328.19	$128,117.88	$3,789.69	3.05%
1,094,400	40%	1,900.0		$40,307.14	$44,096.83	$3,789.69	9.40%	$81,015.42	$81,015.42	$0.00	0.00%	$121,322.56	$125,112.25	$3,789.69	3.12%
979,290	50%	1,976.1	*	$40,955.46	$44,865.97	$3,910.51	9.55%	$75,183.64	$75,183.64	$0.00	0.00%	$116,139.09	$120,049.60	$3,910.51	3.37%
633,600	60%	2,200.0		$42,827.84	$47,093.82	$4,265.98	9.96%	$50,383.87	$50,383.87	$0.00	0.00%	$93,211.71	$97,477.69	$4,265.98	4.58%
633,600	50%	2,200.0		$42,827.84	$47,093.82	$4,265.98	9.96%	$48,643.77	$48,643.77	$0.00	0.00%	$91,471.61	$95,737.59	$4,265.98	4.66%
633,600	40%	2,200.0		$42,827.84	$47,093.82	$4,265.98	9.96%	$46,903.66	$46,903.66	$0.00	0.00%	$89,731.51	$93,997.49	$4,265.98	4.75%
950,400	60%	2,200.0		$44,411.87	$48,677.85	$4,265.98	9.61%	$75,575.80	$75,575.80	$0.00	0.00%	$119,987.67	$124,253.65	$4,265.98	3.56%
950,400	50%	2,200.0		$44,411.87	$48,677.85	$4,265.98	9.61%	$72,965.65	$72,965.65	$0.00	0.00%	$117,377.52	$121,643.50	$4,265.98	3.63%
950,400	40%	2,200.0		$44,411.87	$48,677.85	$4,265.98	9.61%	$70,355.50	$70,355.50	$0.00	0.00%	$114,767.37	$119,033.35	$4,265.98	3.72%
1,267,200	60%	2,200.0		$45,995.90	$50,261.87	$4,265.98	9.27%	$100,767.73	$100,767.73	$0.00	0.00%	$146,763.63	$151,029.61	$4,265.98	2.91%
1,267,200	50%	2,200.0		$45,995.90	$50,261.87	$4,265.98	9.27%	$97,287.53	$97,287.53	$0.00	0.00%	$143,283.43	$147,549.40	$4,265.98	2.98%
1,267,200	40%	2,200.0		$45,995.90	$50,261.87	$4,265.98	9.27%	$93,807.33	$93,807.33	$0.00	0.00%	$139,803.22	$144,069.20	$4,265.98	3.05%
1,008,000	60%	3,500.0		$65,607.09	$71,936.99	$6,329.90	9.65%	$80,156.15	$80,156.15	$0.00	0.00%	$145,763.24	$152,093.14	$6,329.90	4.34%
1,008,000	50%	3,500.0		$65,607.09	$71,936.99	$6,329.90	9.65%	$77,387.81	$77,387.81	$0.00	0.00%	$142,994.90	$149,324.80	$6,329.90	4.43%
1,008,000	40%	3,500.0		$65,607.09	$71,936.99	$6,329.90	9.65%	$74,619.47	$74,619.47	$0.00	0.00%	$140,226.56	$146,556.45	$6,329.90	4.51%
2,016,000	60%	3,500.0		$70,647.17	$76,977.07	$6,329.90	8.96%	$160,312.30	$160,312.30	$0.00	0.00%	$230,959.47	$237,289.37	$6,329.90	2.74%
2,016,000	50%	3,500.0		$70,647.17	$76,977.07	$6,329.90	8.96%	$154,775.62	$154,775.62	$0.00	0.00%	$225,422.79	$231,752.68	$6,329.90	2.81%
2,016,000	40%	3,500.0		$70,647.17	$76,977.07	$6,329.90	8.96%	$149,238.93	$149,238.93	$0.00	0.00%	$219,886.10	$226,216.00	$6,329.90	2.88%
1,152,000	60%	4,000.0		$74,368.34	$81,492.05	$7,123.71	9.58%	$91,607.03	$91,607.03	$0.00	0.00%	$165,975.37	$173,099.08	$7,123.71	4.29%
1,152,000	50%	4,000.0		$74,368.34	$81,492.05	$7,123.71	9.58%	$88,443.21	$88,443.21	$0.00	0.00%	$162,811.55	$169,935.26	$7,123.71	4.38%
1,152,000	40%	4,000.0		$74,368.34	$81,492.05	$7,123.71	9.58%	$85,279.39	$85,279.39	$0.00	0.00%	$159,647.73	$166,771.44	$7,123.71	4.46%
2,304,000	60%	4,000.0		$80,128.43	$87,252.14	$7,123.71	8.89%	$183,214.06	$183,214.06	$0.00	0.00%	$263,342.49	$270,466.20	$7,123.71	2.71%
2,304,000	50%	4,000.0		$80,128.43	$87,252.14	$7,123.71	8.89%	$176,886.42	$176,886.42	$0.00	0.00%	$257,014.85	$264,138.56	$7,123.71	2.77%
2,304,000	40%	4,000.0		$80,128.43	$87,252.14	$7,123.71	8.89%	$170,558.78	$170,558.78	$0.00	0.00%	$250,687.21	$257,810.92	$7,123.71	2.84%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08323	$0.08323
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05604	$0.05604
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery					Commodity				Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	$42,124.94	$46,143.57	$4,018.63	9.54%	*	$74,808.95	$74,808.95	$0.00	0.00%	$116,933.89	$120,952.52	$4,018.63	3.44%
777,600	60%	2,700.0	$51,589.09	$56,648.89	$5,059.79	9.81%		$60,622.03	$60,622.03	$0.00	0.00%	$112,211.13	$117,270.92	$5,059.79	4.51%
777,600	50%	2,700.0	$51,589.09	$56,648.89	$5,059.79	9.81%		$58,514.16	$58,514.16	$0.00	0.00%	$110,103.25	$115,163.04	$5,059.79	4.60%
777,600	40%	2,700.0	$51,589.09	$56,648.89	$5,059.79	9.81%		$56,406.28	$56,406.28	$0.00	0.00%	$107,995.37	$113,055.17	$5,059.79	4.69%
1,166,400	60%	2,700.0	$53,533.12	$58,592.92	$5,059.79	9.45%		$90,933.05	$90,933.05	$0.00	0.00%	$144,466.17	$149,525.97	$5,059.79	3.50%
1,166,400	50%	2,700.0	$53,533.12	$58,592.92	$5,059.79	9.45%		$87,771.24	$87,771.24	$0.00	0.00%	$141,304.36	$146,364.15	$5,059.79	3.58%
1,166,400	40%	2,700.0	$53,533.12	$58,592.92	$5,059.79	9.45%		$84,609.42	$84,609.42	$0.00	0.00%	$138,142.55	$143,202.34	$5,059.79	3.66%
1,555,200	60%	2,700.0	$55,477.16	$60,536.95	$5,059.79	9.12%		$121,244.07	$121,244.07	$0.00	0.00%	$176,721.22	$181,781.02	$5,059.79	2.86%
1,555,200	50%	2,700.0	$55,477.16	$60,536.95	$5,059.79	9.12%		$117,028.31	$117,028.31	$0.00	0.00%	$172,505.47	$177,565.26	$5,059.79	2.93%
1,555,200	40%	2,700.0	$55,477.16	$60,536.95	$5,059.79	9.12%		$112,812.56	$112,812.56	$0.00	0.00%	$168,289.72	$173,349.51	$5,059.79	3.01%
1,008,000	60%	3,500.0	$65,607.09	$71,936.99	$6,329.90	9.65%		$78,584.12	$78,584.12	$0.00	0.00%	$144,191.21	$150,521.11	$6,329.90	4.39%
1,008,000	50%	3,500.0	$65,607.09	$71,936.99	$6,329.90	9.65%		$75,851.69	$75,851.69	$0.00	0.00%	$141,458.78	$147,788.67	$6,329.90	4.47%
1,008,000	40%	3,500.0	$65,607.09	$71,936.99	$6,329.90	9.65%		$73,119.25	$73,119.25	$0.00	0.00%	$138,726.34	$145,056.24	$6,329.90	4.56%
1,512,000	60%	3,500.0	$68,127.13	$74,457.03	$6,329.90	9.29%		$117,876.18	$117,876.18	$0.00	0.00%	$186,003.31	$192,333.20	$6,329.90	3.40%
1,512,000	50%	3,500.0	$68,127.13	$74,457.03	$6,329.90	9.29%		$113,777.53	$113,777.53	$0.00	0.00%	$181,904.66	$188,234.56	$6,329.90	3.48%
1,512,000	40%	3,500.0	$68,127.13	$74,457.03	$6,329.90	9.29%		$109,678.88	$109,678.88	$0.00	0.00%	$177,806.01	$184,135.91	$6,329.90	3.56%
2,016,000	60%	3,500.0	$70,647.17	$76,977.07	$6,329.90	8.96%		$157,168.23	$157,168.23	$0.00	0.00%	$227,815.41	$234,145.30	$6,329.90	2.78%
2,016,000	50%	3,500.0	$70,647.17	$76,977.07	$6,329.90	8.96%		$151,703.37	$151,703.37	$0.00	0.00%	$222,350.54	$228,680.44	$6,329.90	2.85%
2,016,000	40%	3,500.0	$70,647.17	$76,977.07	$6,329.90	8.96%		$146,238.51	$146,238.51	$0.00	0.00%	$216,885.68	$223,215.58	$6,329.90	2.92%
1,152,000	60%	4,000.0	$74,368.34	$81,492.05	$7,123.71	9.58%		$89,810.42	$89,810.42	$0.00	0.00%	$164,178.76	$171,302.47	$7,123.71	4.34%
1,152,000	50%	4,000.0	$74,368.34	$81,492.05	$7,123.71	9.58%		$86,687.64	$86,687.64	$0.00	0.00%	$161,055.98	$168,179.69	$7,123.71	4.42%
1,152,000	40%	4,000.0	$74,368.34	$81,492.05	$7,123.71	9.58%		$83,564.86	$83,564.86	$0.00	0.00%	$157,933.20	$165,056.91	$7,123.71	4.51%
1,728,000	60%	4,000.0	$77,248.39	$84,372.10	$7,123.71	9.22%		$134,715.63	$134,715.63	$0.00	0.00%	$211,964.02	$219,087.73	$7,123.71	3.36%
1,728,000	50%	4,000.0	$77,248.39	$84,372.10	$7,123.71	9.22%		$130,031.46	$130,031.46	$0.00	0.00%	$207,279.85	$214,403.56	$7,123.71	3.44%
1,728,000	40%	4,000.0	$77,248.39	$84,372.10	$7,123.71	9.22%		$125,347.29	$125,347.29	$0.00	0.00%	$202,595.68	$209,719.39	$7,123.71	3.52%
2,304,000	60%	4,000.0	$80,128.43	$87,252.14	$7,123.71	8.89%		$179,620.84	$179,620.84	$0.00	0.00%	$259,749.27	$266,872.98	$7,123.71	2.74%
2,304,000	50%	4,000.0	$80,128.43	$87,252.14	$7,123.71	8.89%		$173,375.28	$173,375.28	$0.00	0.00%	$253,503.71	$260,627.42	$7,123.71	2.81%
2,304,000	40%	4,000.0	$80,128.43	$87,252.14	$7,123.71	8.89%		$167,129.72	$167,129.72	$0.00	0.00%	$247,258.15	$254,381.87	$7,123.71	2.88%
3,888,000	60%	13,500.0	$240,832.06	$263,038.25	$22,206.19	9.22%		$303,110.17	$303,110.17	$0.00	0.00%	$543,942.23	$566,148.42	$22,206.19	4.08%
3,888,000	50%	13,500.0	$240,832.06	$263,038.25	$22,206.19	9.22%		$292,570.79	$292,570.79	$0.00	0.00%	$533,402.85	$555,609.04	$22,206.19	4.16%
3,888,000	40%	13,500.0	$240,832.06	$263,038.25	$22,206.19	9.22%		$282,031.41	$282,031.41	$0.00	0.00%	$522,863.47	$545,069.66	$22,206.19	4.25%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08156	$0.08156
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05472	$0.05472
Merchant Function Charge	$/kWh	$0.00066	$0.00066
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$21,280.47	$23,857.79	$2,577.32	12.11%	$55,482.68	$55,482.68	$0.00	0.00%	$76,763.15	$79,340.47	$2,577.32	3.36%
720,000	50%	2,500.0		$21,280.47	$23,857.79	$2,577.32	12.11%	$53,545.91	$53,545.91	$0.00	0.00%	$74,826.38	$77,403.70	$2,577.32	3.44%
720,000	40%	2,500.0		$21,280.47	$23,857.79	$2,577.32	12.11%	$51,609.14	$51,609.14	$0.00	0.00%	$72,889.61	$75,466.93	$2,577.32	3.54%
1,080,000	60%	2,500.0		$23,080.50	$25,657.82	$2,577.32	11.17%	$83,224.01	$83,224.01	$0.00	0.00%	$106,304.51	$108,881.83	$2,577.32	2.42%
1,080,000	50%	2,500.0		$23,080.50	$25,657.82	$2,577.32	11.17%	$80,318.86	$80,318.86	$0.00	0.00%	$103,399.36	$105,976.68	$2,577.32	2.49%
1,080,000	40%	2,500.0		$23,080.50	$25,657.82	$2,577.32	11.17%	$77,413.71	$77,413.71	$0.00	0.00%	$100,494.21	$103,071.53	$2,577.32	2.56%
1,440,000	60%	2,500.0		$24,880.53	$27,457.85	$2,577.32	10.36%	$110,965.35	$110,965.35	$0.00	0.00%	$135,845.88	$138,423.20	$2,577.32	1.90%
1,440,000	50%	2,500.0		$24,880.53	$27,457.85	$2,577.32	10.36%	$107,091.82	$107,091.82	$0.00	0.00%	$131,972.35	$134,549.67	$2,577.32	1.95%
1,440,000	40%	2,500.0		$24,880.53	$27,457.85	$2,577.32	10.36%	$103,218.28	$103,218.28	$0.00	0.00%	$128,098.81	$130,676.13	$2,577.32	2.01%
1,678,468	50%	3,248.5	*	$29,792.24	$32,863.41	$3,071.18	10.31%	$124,826.52	$124,826.52	$0.00	0.00%	$154,618.76	$157,689.93	$3,071.18	1.99%
1,094,400	60%	3,800.0		$29,612.29	$33,047.35	$3,435.05	11.60%	$84,333.67	$84,333.67	$0.00	0.00%	$113,945.96	$117,381.01	$3,435.05	3.01%
1,094,400	50%	3,800.0		$29,612.29	$33,047.35	$3,435.05	11.60%	$81,389.78	$81,389.78	$0.00	0.00%	$111,002.08	$114,437.13	$3,435.05	3.09%
1,094,400	40%	3,800.0		$29,612.29	$33,047.35	$3,435.05	11.60%	$78,445.90	$78,445.90	$0.00	0.00%	$108,058.19	$111,493.24	$3,435.05	3.18%
2,188,800	60%	3,800.0		$35,084.38	$38,519.43	$3,435.05	9.79%	$168,667.34	$168,667.34	$0.00	0.00%	$203,751.72	$207,186.77	$3,435.05	1.69%
2,188,800	50%	3,800.0		$35,084.38	$38,519.43	$3,435.05	9.79%	$162,779.56	$162,779.56	$0.00	0.00%	$197,863.95	$201,299.00	$3,435.05	1.74%
2,188,800	40%	3,800.0		$35,084.38	$38,519.43	$3,435.05	9.79%	$156,891.79	$156,891.79	$0.00	0.00%	$191,976.17	$195,411.22	$3,435.05	1.79%
1,152,000	60%	4,000.0		$30,894.11	$34,461.12	$3,567.01	11.55%	$88,772.28	$88,772.28	$0.00	0.00%	$119,666.40	$123,233.41	$3,567.01	2.98%
1,152,000	50%	4,000.0		$30,894.11	$34,461.12	$3,567.01	11.55%	$85,673.45	$85,673.45	$0.00	0.00%	$116,567.57	$120,134.58	$3,567.01	3.06%
1,152,000	40%	4,000.0		$30,894.11	$34,461.12	$3,567.01	11.55%	$82,574.63	$82,574.63	$0.00	0.00%	$113,468.74	$117,035.75	$3,567.01	3.14%
2,304,000	60%	4,000.0		$36,654.21	$40,221.22	$3,567.01	9.73%	$177,544.56	$177,544.56	$0.00	0.00%	$214,198.77	$217,765.78	$3,567.01	1.67%
2,304,000	50%	4,000.0		$36,654.21	$40,221.22	$3,567.01	9.73%	$171,346.91	$171,346.91	$0.00	0.00%	$208,001.11	$211,568.12	$3,567.01	1.71%
2,304,000	40%	4,000.0		$36,654.21	$40,221.22	$3,567.01	9.73%	$165,149.25	$165,149.25	$0.00	0.00%	$201,803.46	$205,370.47	$3,567.01	1.77%
3,888,000	60%	13,500.0		$91,780.52	$101,615.57	$9,835.05	10.72%	$299,606.45	$299,606.45	$0.00	0.00%	$391,386.97	$401,222.02	$9,835.05	2.51%
3,888,000	50%	13,500.0		$91,780.52	$101,615.57	$9,835.05	10.72%	$289,147.91	$289,147.91	$0.00	0.00%	$380,928.43	$390,763.48	$9,835.05	2.58%
3,888,000	40%	13,500.0		$91,780.52	$101,615.57	$9,835.05	10.72%	$278,689.36	$278,689.36	$0.00	0.00%	$370,469.88	$380,304.93	$9,835.05	2.65%
5,832,000	60%	13,500.0		$101,500.67	$111,335.73	$9,835.05	9.69%	$449,409.68	$449,409.68	$0.00	0.00%	$550,910.35	$560,745.40	$9,835.05	1.79%
5,832,000	50%	13,500.0		$101,500.67	$111,335.73	$9,835.05	9.69%	$433,721.86	$433,721.86	$0.00	0.00%	$535,222.54	$545,057.59	$9,835.05	1.84%
5,832,000	40%	13,500.0		$101,500.67	$111,335.73	$9,835.05	9.69%	$418,034.05	$418,034.05	$0.00	0.00%	$519,534.72	$529,369.77	$9,835.05	1.89%
7,776,000	60%	13,500.0		$111,220.83	$121,055.88	$9,835.05	8.84%	$599,212.91	$599,212.91	$0.00	0.00%	$710,433.74	$720,268.79	$9,835.05	1.38%
7,776,000	50%	13,500.0		$111,220.83	$121,055.88	$9,835.05	8.84%	$578,295.82	$578,295.82	$0.00	0.00%	$689,516.65	$699,351.70	$9,835.05	1.43%
7,776,000	40%	13,500.0		$111,220.83	$121,055.88	$9,835.05	8.84%	$557,378.73	$557,378.73	$0.00	0.00%	$668,599.56	$678,434.61	$9,835.05	1.47%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$5,100.00	$6,000.00
Delivery Charge	$/kW	$5.42	$5.98
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.11	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08059	$0.08059
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05396	$0.05396
Merchant Function Charge	$/kWh	$0.00065	$0.00065
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
Central Region (Load Zones 2C, 3E and 31D)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$26,022.74	$29,347.48	$3,324.74	12.78%	$52,052.58	$52,052.58	$0.00	0.00%	$78,075.32	$81,400.06	$3,324.74	4.26%
720,000	50%	2,500.0		$26,022.74	$29,347.48	$3,324.74	12.78%	$50,499.03	$50,499.03	$0.00	0.00%	$76,521.77	$79,846.51	$3,324.74	4.34%
720,000	40%	2,500.0		$26,022.74	$29,347.48	$3,324.74	12.78%	$48,945.49	$48,945.49	$0.00	0.00%	$74,968.22	$78,292.97	$3,324.74	4.43%
1,080,000	60%	2,500.0		$27,822.77	$31,147.51	$3,324.74	11.95%	$78,078.87	$78,078.87	$0.00	0.00%	$105,901.64	$109,226.38	$3,324.74	3.14%
1,080,000	50%	2,500.0		$27,822.77	$31,147.51	$3,324.74	11.95%	$75,748.55	$75,748.55	$0.00	0.00%	$103,571.32	$106,896.06	$3,324.74	3.21%
1,080,000	40%	2,500.0		$27,822.77	$31,147.51	$3,324.74	11.95%	$73,418.23	$73,418.23	$0.00	0.00%	$101,241.00	$104,565.74	$3,324.74	3.28%
1,440,000	60%	2,500.0		$29,622.80	$32,947.54	$3,324.74	11.22%	$104,105.16	$104,105.16	$0.00	0.00%	$133,727.96	$137,052.70	$3,324.74	2.49%
1,440,000	50%	2,500.0		$29,622.80	$32,947.54	$3,324.74	11.22%	$100,998.07	$100,998.07	$0.00	0.00%	$130,620.86	$133,945.61	$3,324.74	2.55%
1,440,000	40%	2,500.0		$29,622.80	$32,947.54	$3,324.74	11.22%	$97,890.97	$97,890.97	$0.00	0.00%	$127,513.77	$130,838.51	$3,324.74	2.61%
1,152,000	60%	4,000.0		$35,234.32	$39,378.65	$4,144.33	11.76%	$83,284.13	$83,284.13	$0.00	0.00%	$118,518.45	$122,662.78	$4,144.33	3.50%
1,152,000	50%	4,000.0		$35,234.32	$39,378.65	$4,144.33	11.76%	$80,798.45	$80,798.45	$0.00	0.00%	$116,032.77	$120,177.10	$4,144.33	3.57%
1,152,000	40%	4,000.0		$35,234.32	$39,378.65	$4,144.33	11.76%	$78,312.78	$78,312.78	$0.00	0.00%	$113,547.10	$117,691.43	$4,144.33	3.65%
1,728,000	60%	4,000.0		$38,114.37	$42,258.70	$4,144.33	10.87%	$124,926.20	$124,926.20	$0.00	0.00%	$163,040.56	$167,184.89	$4,144.33	2.54%
1,728,000	50%	4,000.0		$38,114.37	$42,258.70	$4,144.33	10.87%	$121,197.68	$121,197.68	$0.00	0.00%	$159,312.05	$163,456.38	$4,144.33	2.60%
1,728,000	40%	4,000.0		$38,114.37	$42,258.70	$4,144.33	10.87%	$117,469.17	$117,469.17	$0.00	0.00%	$155,583.53	$159,727.86	$4,144.33	2.66%
2,304,000	60%	4,000.0		$40,994.41	$45,138.74	$4,144.33	10.11%	$166,568.26	$166,568.26	$0.00	0.00%	$207,562.67	$211,707.00	$4,144.33	2.00%
2,304,000	50%	4,000.0		$40,994.41	$45,138.74	$4,144.33	10.11%	$161,596.91	$161,596.91	$0.00	0.00%	$202,591.32	$206,735.65	$4,144.33	2.05%
2,304,000	40%	4,000.0		$40,994.41	$45,138.74	$4,144.33	10.11%	$156,625.56	$156,625.56	$0.00	0.00%	$197,619.97	$201,764.30	$4,144.33	2.10%
4,218,540	50%	7,799.3	*	$68,427.89	$74,648.13	$6,220.24	9.09%	$295,878.05	$295,878.05	$0.00	0.00%	$364,305.94	$370,526.18	$6,220.24	1.71%
2,620,800	60%	9,100.0		$66,553.69	$73,484.62	$6,930.93	10.41%	$189,471.40	$189,471.40	$0.00	0.00%	$256,025.09	$262,956.02	$6,930.93	2.71%
2,620,800	50%	9,100.0		$66,553.69	$73,484.62	$6,930.93	10.41%	$183,816.48	$183,816.48	$0.00	0.00%	$250,370.18	$257,301.11	$6,930.93	2.77%
2,620,800	40%	9,100.0		$66,553.69	$73,484.62	$6,930.93	10.41%	$178,161.57	$178,161.57	$0.00	0.00%	$244,715.26	$251,646.19	$6,930.93	2.83%
3,931,200	60%	9,100.0		$73,105.80	$80,036.73	$6,930.93	9.48%	$284,207.10	$284,207.10	$0.00	0.00%	$357,312.90	$364,243.82	$6,930.93	1.94%
3,931,200	50%	9,100.0		$73,105.80	$80,036.73	$6,930.93	9.48%	$275,724.73	$275,724.73	$0.00	0.00%	$348,830.53	$355,761.45	$6,930.93	1.99%
3,931,200	40%	9,100.0		$73,105.80	$80,036.73	$6,930.93	9.48%	$267,242.35	$267,242.35	$0.00	0.00%	$340,348.15	$347,279.08	$6,930.93	2.04%
5,832,000	60%	13,500.0		$103,294.49	$112,629.54	$9,335.05	9.04%	$421,625.91	$421,625.91	$0.00	0.00%	$524,920.40	$534,255.45	$9,335.05	1.78%
5,832,000	50%	13,500.0		$103,294.49	$112,629.54	$9,335.05	9.04%	$409,042.18	$409,042.18	$0.00	0.00%	$512,336.66	$521,671.72	$9,335.05	1.82%
5,832,000	40%	13,500.0		$103,294.49	$112,629.54	$9,335.05	9.04%	$396,458.44	$396,458.44	$0.00	0.00%	$499,752.93	$509,087.98	$9,335.05	1.87%
7,776,000	60%	13,500.0		$113,014.64	$122,349.70	$9,335.05	8.26%	$562,167.88	$562,167.88	$0.00	0.00%	$675,182.53	$684,517.58	$9,335.05	1.38%
7,776,000	50%	13,500.0		$113,014.64	$122,349.70	$9,335.05	8.26%	$545,389.57	$545,389.57	$0.00	0.00%	$658,404.21	$667,739.26	$9,335.05	1.42%
7,776,000	40%	13,500.0		$113,014.64	$122,349.70	$9,335.05	8.26%	$528,611.25	$528,611.25	$0.00	0.00%	$641,625.89	$650,960.95	$9,335.05	1.45%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$10,350.00	$12,250.00
Delivery Charge	$/kW	$4.89	$5.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.09	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.07380	$0.07380
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05244	$0.05244
Merchant Function Charge	$/kWh	$0.00062	$0.00062
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)
SUMMARY - East Region (Load Zone 4F)
Rate Year 3 (April 1, 2027 - March 31, 2028)

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC1	625				$94.09	$98.43	$4.34	4.61%	$58.96	$58.96	$0.00	0.00%	$153.05	$157.39	$4.34	2.83%
SC1C	4,767				$301.45	$321.50	$20.05	6.65%	$444.09	$444.09	$0.00	0.00%	$745.53	$765.58	$20.05	2.69%
SC2ND	455				$86.97	$92.03	$5.07	5.83%	$42.21	$42.21	$0.00	0.00%	$129.18	$134.25	$5.07	3.92%
SC2D	6,792	23.1		40.8%	$584.45	$634.94	$50.49	8.64%	$607.05	$607.05	$0.00	0.00%	$1,191.50	$1,241.99	$50.49	4.24%
SC3 Sec	86,224	224.9		53.2%	$5,288.31	$5,739.71	$451.41	8.54%	$7,563.08	$7,563.08	$0.00	0.00%	$12,851.39	$13,302.80	$451.41	3.51%
SC3 Pri	191,106	447.1		59.4%	$9,032.58	$9,806.69	$774.11	8.57%	$16,178.20	$16,178.20	$0.00	0.00%	$25,210.78	$25,984.89	$774.11	3.07%
SC3 Sub	275,599	670.9		57.1%	$6,250.73	$6,820.12	$569.38	9.11%	$23,077.74	$23,077.74	$0.00	0.00%	$29,328.47	$29,897.86	$569.38	1.94%
SC3 Tran	365,212	801.0		63.3%	$7,323.58	$7,965.36	$641.78	8.76%	$29,959.58	$29,959.58	$0.00	0.00%	$37,283.16	$37,924.94	$641.78	1.72%
SC3A Sec	979,290	1,976.1	50.0%	68.8%	$43,339.00	$47,269.88	$3,930.88	9.07%	$82,834.38	$82,834.38	$0.00	0.00%	$126,173.38	$130,104.26	$3,930.88	3.12%
SC3A Pri	994,143	2,044.2	50.0%	67.5%	$44,590.62	$48,630.32	$4,039.70	9.06%	$82,392.66	$82,392.66	$0.00	0.00%	$126,983.28	$131,022.98	$4,039.70	3.18%
SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$33,342.14	$36,446.81	$3,104.66	9.31%	$137,452.17	$137,452.17	$0.00	0.00%	$170,794.32	$173,898.98	$3,104.66	1.82%
SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$74,699.49	$81,000.14	$6,300.64	8.43%	$326,714.13	$326,714.13	$0.00	0.00%	$401,413.63	$407,714.27	$6,300.64	1.57%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Energy Affordability Program																
SC1 EAP Tier 1 (Heat)	741				$76.85	$78.55	$1.71	2.22%	$69.91	$69.91	$0.00	0.00%	$146.75	$148.46	$1.71	1.16%
SC1 EAP Tier 1 (Non-Heat)	594				$59.32	$60.01	$0.69	1.16%	$56.04	$56.04	$0.00	0.00%	$115.36	$116.05	$0.69	0.60%
SC1 EAP Tier 2 (Heat)	741				$60.99	$62.58	$1.58	2.60%	$69.91	$69.91	$0.00	0.00%	$130.90	$132.48	$1.58	1.21%
SC1 EAP Tier 2 (Non-Heat)	594				$43.47	$44.03	$0.56	1.30%	$56.04	$56.04	$0.00	0.00%	$99.51	$100.07	$0.56	0.57%
SC1 EAP Tier 3 (Heat)	741				$38.68	$40.09	$1.41	3.64%	$69.91	$69.91	$0.00	0.00%	$108.59	$110.00	$1.41	1.30%
SC1 EAP Tier 3 (Non-Heat)	594				$21.16	$21.55	$0.39	1.84%	$56.04	$56.04	$0.00	0.00%	$77.20	$77.59	$0.39	0.50%
SC1 EAP Tier 4 (Heat)	741				$42.14	$43.58	$1.44	3.42%	$69.91	$69.91	$0.00	0.00%	$112.04	$113.48	$1.44	1.29%
SC1 EAP Tier 4 (Non-Heat)	594				$24.61	$25.03	$0.42	1.71%	$56.04	$56.04	$0.00	0.00%	$80.65	$81.07	$0.42	0.52%

	Usage				Delivery				Supply				Total			
	kWh	kW	On-pk	Load Factor	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
SC4/SC2D	6,792	23.1		40.8%	$559.91	$610.17	$50.25	8.98%	$607.05	$607.05	$0.00	0.00%	$1,166.97	$1,217.22	$50.25	4.31%
SC4/SC3 Sec	86,224	224.9		53.2%	$4,996.15	$5,445.24	$449.09	8.99%	$7,563.08	$7,563.08	$0.00	0.00%	$12,559.24	$13,008.33	$449.09	3.58%
SC4/SC3 Pri	191,106	447.1		59.4%	$8,438.04	$9,202.93	$764.89	9.06%	$16,178.20	$16,178.20	$0.00	0.00%	$24,616.24	$25,381.13	$764.89	3.11%
SC4/SC3 Sub	275,599	670.9		57.1%	$5,669.72	$6,232.19	$562.47	9.92%	$23,077.74	$23,077.74	$0.00	0.00%	$28,747.46	$29,309.93	$562.47	1.96%
SC4/SC3 Tran	365,212	801.0		63.3%	$6,629.95	$7,263.47	$633.53	9.56%	$29,959.58	$29,959.58	$0.00	0.00%	$36,589.53	$37,223.05	$633.53	1.73%
SC4/SC3A Sec	979,290	1,976.1	50.0%	68.8%	$40,955.46	$44,865.97	$3,910.51	9.55%	$82,834.38	$82,834.38	$0.00	0.00%	$123,789.84	$127,700.34	$3,910.51	3.16%
SC4/SC3A Pri	994,143	2,044.2	50.0%	67.5%	$42,124.94	$46,143.57	$4,018.63	9.54%	$82,392.66	$82,392.66	$0.00	0.00%	$124,517.60	$128,536.22	$4,018.63	3.23%
SC4/SC3A Sub	1,678,468	3,248.5	50.0%	71.8%	$29,792.24	$32,863.41	$3,071.18	10.31%	$137,452.17	$137,452.17	$0.00	0.00%	$167,244.41	$170,315.58	$3,071.18	1.84%
SC4/SC3A Tran	4,218,540	7,799.3	50.0%	75.1%	$68,427.89	$74,648.13	$6,220.24	9.09%	$326,714.13	$326,714.13	$0.00	0.00%	$395,142.02	$401,362.26	$6,220.24	1.57%

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Supply				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$31.51	$32.20	$0.69	2.20%	$9.43	$9.43	$0.00	0.00%	$40.94	$41.64	$0.69	1.69%
200		$43.43	$44.82	$1.39	3.20%	$18.87	$18.87	$0.00	0.00%	$62.30	$63.68	$1.39	2.23%
300		$55.35	$57.43	$2.08	3.76%	$28.30	$28.30	$0.00	0.00%	$83.65	$85.73	$2.08	2.49%
400		$67.27	$70.04	$2.78	4.13%	$37.74	$37.74	$0.00	0.00%	$105.01	$107.78	$2.78	2.64%
500		$79.19	$82.66	$3.47	4.38%	$47.17	$47.17	$0.00	0.00%	$126.36	$129.83	$3.47	2.75%
600		$91.11	$95.27	$4.16	4.57%	$56.60	$56.60	$0.00	0.00%	$147.71	$151.88	$4.16	2.82%
625	*	$94.09	$98.43	$4.34	4.61%	$58.96	$58.96	$0.00	0.00%	$153.05	$157.39	$4.34	2.83%
700		$103.03	$107.89	$4.86	4.71%	$66.04	$66.04	$0.00	0.00%	$169.07	$173.93	$4.86	2.87%
800		$114.95	$120.50	$5.55	4.83%	$75.47	$75.47	$0.00	0.00%	$190.42	$195.97	$5.55	2.91%
900		$126.87	$133.12	$6.24	4.92%	$84.91	$84.91	$0.00	0.00%	$211.78	$218.02	$6.24	2.95%
1,000		$138.79	$145.73	$6.94	5.00%	$94.34	$94.34	$0.00	0.00%	$233.13	$240.07	$6.94	2.98%
1,100		$150.71	$158.35	$7.63	5.06%	$103.77	$103.77	$0.00	0.00%	$254.49	$262.12	$7.63	3.00%
1,200		$162.63	$170.96	$8.33	5.12%	$113.21	$113.21	$0.00	0.00%	$275.84	$284.17	$8.33	3.02%
1,300		$174.55	$183.57	$9.02	5.17%	$122.64	$122.64	$0.00	0.00%	$297.20	$306.22	$9.02	3.03%
1,400		$186.47	$196.19	$9.71	5.21%	$132.08	$132.08	$0.00	0.00%	$318.55	$328.26	$9.71	3.05%
1,500		$198.40	$208.80	$10.41	5.25%	$141.51	$141.51	$0.00	0.00%	$339.90	$350.31	$10.41	3.06%
1,600		$210.32	$221.42	$11.10	5.28%	$150.94	$150.94	$0.00	0.00%	$361.26	$372.36	$11.10	3.07%
1,700		$222.24	$234.03	$11.79	5.31%	$160.38	$160.38	$0.00	0.00%	$382.61	$394.41	$11.79	3.08%
1,800		$234.16	$246.65	$12.49	5.33%	$169.81	$169.81	$0.00	0.00%	$403.97	$416.46	$12.49	3.09%
1,900		$246.08	$259.26	$13.18	5.36%	$179.24	$179.24	$0.00	0.00%	$425.32	$438.50	$13.18	3.10%
2,000		$258.00	$271.87	$13.88	5.38%	$188.68	$188.68	$0.00	0.00%	$446.68	$460.55	$13.88	3.11%
2,200		$281.84	$297.10	$15.26	5.42%	$207.55	$207.55	$0.00	0.00%	$489.39	$504.65	$15.26	3.12%
2,400		$305.68	$322.33	$16.65	5.45%	$226.41	$226.41	$0.00	0.00%	$532.09	$548.75	$16.65	3.13%
2,600		$329.52	$347.56	$18.04	5.47%	$245.28	$245.28	$0.00	0.00%	$574.80	$592.84	$18.04	3.14%
2,800		$353.36	$372.79	$19.43	5.50%	$264.15	$264.15	$0.00	0.00%	$617.51	$636.94	$19.43	3.15%
3,000		$377.20	$398.02	$20.81	5.52%	$283.02	$283.02	$0.00	0.00%	$660.22	$681.04	$20.81	3.15%
3,200		$401.04	$423.25	$22.20	5.54%	$301.89	$301.89	$0.00	0.00%	$702.93	$725.13	$22.20	3.16%
3,400		$424.89	$448.48	$23.59	5.55%	$320.75	$320.75	$0.00	0.00%	$745.64	$769.23	$23.59	3.16%
3,600		$448.73	$473.70	$24.98	5.57%	$339.62	$339.62	$0.00	0.00%	$788.35	$813.33	$24.98	3.17%
3,800		$472.57	$498.93	$26.36	5.58%	$358.49	$358.49	$0.00	0.00%	$831.06	$857.42	$26.36	3.17%
4,000		$496.41	$524.16	$27.75	5.59%	$377.36	$377.36	$0.00	0.00%	$873.77	$901.52	$27.75	3.18%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$19.00	$19.00
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kWh	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kWh	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kWh	$0.00185	$0.00185
EVMR	$/kWh	$0.00036	$0.00036
RAM	$/kWh	$0.00612	$0.00116
AMP 1 & AMP 2	$/kWh	$0.00090	$0.00090
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08336	$0.08336
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00164	$0.00164
Merchant Function Charge	$/kWh	$0.00270	$0.00270
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM, NWA, RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 1)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$0.44	-$2.30	-$2.74	-628.27%	$9.43	$9.43	$0.00	0.00%	$9.87	$7.13	-$2.74	-27.75%
200		$12.36	$10.31	-$2.05	-16.55%	$18.87	$18.87	$0.00	0.00%	$31.22	$29.18	-$2.05	-6.55%
300		$24.28	$22.93	-$1.35	-5.57%	$28.30	$28.30	$0.00	0.00%	$52.58	$51.23	-$1.35	-2.57%
400		$36.20	$35.54	-$0.66	-1.82%	$37.74	$37.74	$0.00	0.00%	$73.93	$73.28	-$0.66	-0.89%
500		$48.12	$48.15	$0.04	0.07%	$47.17	$47.17	$0.00	0.00%	$95.29	$95.32	$0.04	0.04%
594	*	$59.32	$60.01	$0.69	1.16%	$56.04	$56.04	$0.00	0.00%	$115.36	$116.05	$0.69	0.60%
600		$60.04	$60.77	$0.73	1.22%	$56.60	$56.60	$0.00	0.00%	$116.64	$117.37	$0.73	0.63%
700		$71.96	$73.38	$1.42	1.98%	$66.04	$66.04	$0.00	0.00%	$138.00	$139.42	$1.42	1.03%
741	*	$76.85	$78.55	$1.71	2.22%	$69.91	$69.91	$0.00	0.00%	$146.75	$148.46	$1.71	1.16%
800		$83.88	$86.00	$2.12	2.52%	$75.47	$75.47	$0.00	0.00%	$159.35	$161.47	$2.12	1.33%
900		$95.80	$98.61	$2.81	2.93%	$84.91	$84.91	$0.00	0.00%	$180.71	$183.52	$2.81	1.56%
1,000		$107.72	$111.23	$3.51	3.25%	$94.34	$94.34	$0.00	0.00%	$202.06	$205.57	$3.51	1.73%
1,100		$119.64	$123.84	$4.20	3.51%	$103.77	$103.77	$0.00	0.00%	$223.41	$227.61	$4.20	1.88%
1,200		$131.56	$136.45	$4.89	3.72%	$113.21	$113.21	$0.00	0.00%	$244.77	$249.66	$4.89	2.00%
1,300		$143.48	$149.07	$5.59	3.89%	$122.64	$122.64	$0.00	0.00%	$266.12	$271.71	$5.59	2.10%
1,400		$155.40	$161.68	$6.28	4.04%	$132.08	$132.08	$0.00	0.00%	$287.48	$293.76	$6.28	2.18%
1,500		$167.32	$174.30	$6.97	4.17%	$141.51	$141.51	$0.00	0.00%	$308.83	$315.81	$6.97	2.26%
1,600		$179.24	$186.91	$7.67	4.28%	$150.94	$150.94	$0.00	0.00%	$330.19	$337.85	$7.67	2.32%
1,700		$191.16	$199.53	$8.36	4.37%	$160.38	$160.38	$0.00	0.00%	$351.54	$359.90	$8.36	2.38%
1,800		$203.08	$212.14	$9.06	4.46%	$169.81	$169.81	$0.00	0.00%	$372.90	$381.95	$9.06	2.43%
1,900		$215.01	$224.75	$9.75	4.53%	$179.24	$179.24	$0.00	0.00%	$394.25	$404.00	$9.75	2.47%
2,000		$226.93	$237.37	$10.44	4.60%	$188.68	$188.68	$0.00	0.00%	$415.60	$426.05	$10.44	2.51%
2,200		$250.77	$262.60	$11.83	4.72%	$207.55	$207.55	$0.00	0.00%	$458.31	$470.14	$11.83	2.58%
2,400		$274.61	$287.83	$13.22	4.81%	$226.41	$226.41	$0.00	0.00%	$501.02	$514.24	$13.22	2.64%
2,600		$298.45	$313.06	$14.61	4.89%	$245.28	$245.28	$0.00	0.00%	$543.73	$558.34	$14.61	2.69%
2,800		$322.29	$338.28	$15.99	4.96%	$264.15	$264.15	$0.00	0.00%	$586.44	$602.43	$15.99	2.73%
3,000		$346.13	$363.51	$17.38	5.02%	$283.02	$283.02	$0.00	0.00%	$629.15	$646.53	$17.38	2.76%
3,200		$369.97	$388.74	$18.77	5.07%	$301.89	$301.89	$0.00	0.00%	$671.86	$690.63	$18.77	2.79%
3,400		$393.81	$413.97	$20.16	5.12%	$320.75	$320.75	$0.00	0.00%	$714.57	$734.72	$20.16	2.82%
3,600		$417.65	$439.20	$21.54	5.16%	$339.62	$339.62	$0.00	0.00%	$757.28	$778.82	$21.54	2.84%
3,800		$441.50	$464.43	$22.93	5.19%	$358.49	$358.49	$0.00	0.00%	$799.98	$822.92	$22.93	2.87%
4,000		$465.34	$489.66	$24.32	5.23%	$377.36	$377.36	$0.00	0.00%	$842.69	$867.01	$24.32	2.89%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08336	$0.08336
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00164	$0.00164
Merchant Function Charge	$/kWh	$0.00270	$0.00270
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 2)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$15.42	-$18.28	-$2.86	-18.57%	$9.43	$9.43	$0.00	0.00%	-$5.99	-$8.85	-$2.86	-47.83%
200		-$3.50	-$5.67	-$2.17	-61.99%	$18.87	$18.87	$0.00	0.00%	$15.37	$13.20	-$2.17	-14.11%
300		$8.42	$6.95	-$1.48	-17.52%	$28.30	$28.30	$0.00	0.00%	$36.72	$35.25	-$1.48	-4.02%
400		$20.34	$19.56	-$0.78	-3.84%	$37.74	$37.74	$0.00	0.00%	$58.08	$57.30	-$0.78	-1.35%
500		$32.26	$32.17	-$0.09	-0.27%	$47.17	$47.17	$0.00	0.00%	$79.43	$79.34	-$0.09	-0.11%
594	*	$43.47	$44.03	$0.56	1.30%	$56.04	$56.04	$0.00	0.00%	$99.51	$100.07	$0.56	0.57%
600		$44.18	$44.79	$0.61	1.37%	$56.60	$56.60	$0.00	0.00%	$100.79	$101.39	$0.61	0.60%
700		$56.10	$57.40	$1.30	2.32%	$66.04	$66.04	$0.00	0.00%	$122.14	$123.44	$1.30	1.06%
741	*	$60.99	$62.58	$1.58	2.60%	$69.91	$69.91	$0.00	0.00%	$130.90	$132.48	$1.58	1.21%
800		$68.02	$70.02	$1.99	2.93%	$75.47	$75.47	$0.00	0.00%	$143.50	$145.49	$1.99	1.39%
900		$79.94	$82.63	$2.69	3.36%	$84.91	$84.91	$0.00	0.00%	$164.85	$167.54	$2.69	1.63%
1,000		$91.87	$95.25	$3.38	3.68%	$94.34	$94.34	$0.00	0.00%	$186.20	$189.59	$3.38	1.82%
1,100		$103.79	$107.86	$4.08	3.93%	$103.77	$103.77	$0.00	0.00%	$207.56	$211.63	$4.08	1.96%
1,200		$115.71	$120.48	$4.77	4.12%	$113.21	$113.21	$0.00	0.00%	$228.91	$233.68	$4.77	2.08%
1,300		$127.63	$133.09	$5.46	4.28%	$122.64	$122.64	$0.00	0.00%	$250.27	$255.73	$5.46	2.18%
1,400		$139.55	$145.70	$6.16	4.41%	$132.08	$132.08	$0.00	0.00%	$271.62	$277.78	$6.16	2.27%
1,500		$151.47	$158.32	$6.85	4.52%	$141.51	$141.51	$0.00	0.00%	$292.98	$299.83	$6.85	2.34%
1,600		$163.39	$170.93	$7.54	4.62%	$150.94	$150.94	$0.00	0.00%	$314.33	$321.88	$7.54	2.40%
1,700		$175.31	$183.55	$8.24	4.70%	$160.38	$160.38	$0.00	0.00%	$335.69	$343.92	$8.24	2.45%
1,800		$187.23	$196.16	$8.93	4.77%	$169.81	$169.81	$0.00	0.00%	$357.04	$365.97	$8.93	2.50%
1,900		$199.15	$208.78	$9.63	4.83%	$179.24	$179.24	$0.00	0.00%	$378.39	$388.02	$9.63	2.54%
2,000		$211.07	$221.39	$10.32	4.89%	$188.68	$188.68	$0.00	0.00%	$399.75	$410.07	$10.32	2.58%
2,200		$234.91	$246.62	$11.71	4.98%	$207.55	$207.55	$0.00	0.00%	$442.46	$454.17	$11.71	2.65%
2,400		$258.75	$271.85	$13.09	5.06%	$226.41	$226.41	$0.00	0.00%	$485.17	$498.26	$13.09	2.70%
2,600		$282.59	$297.08	$14.48	5.12%	$245.28	$245.28	$0.00	0.00%	$527.88	$542.36	$14.48	2.74%
2,800		$306.43	$322.30	$15.87	5.18%	$264.15	$264.15	$0.00	0.00%	$570.58	$586.45	$15.87	2.78%
3,000		$330.28	$347.53	$17.26	5.23%	$283.02	$283.02	$0.00	0.00%	$613.29	$630.55	$17.26	2.81%
3,200		$354.12	$372.76	$18.65	5.27%	$301.89	$301.89	$0.00	0.00%	$656.00	$674.65	$18.65	2.84%
3,400		$377.96	$397.99	$20.03	5.30%	$320.75	$320.75	$0.00	0.00%	$698.71	$718.74	$20.03	2.87%
3,600		$401.80	$423.22	$21.42	5.33%	$339.62	$339.62	$0.00	0.00%	$741.42	$762.84	$21.42	2.89%
3,800		$425.64	$448.45	$22.81	5.36%	$358.49	$358.49	$0.00	0.00%	$784.13	$806.94	$22.81	2.91%
4,000		$449.48	$473.68	$24.20	5.38%	$377.36	$377.36	$0.00	0.00%	$826.84	$851.03	$24.20	2.93%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08336	$0.08336
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00164	$0.00164
Merchant Function Charge	$/kWh	$0.00270	$0.00270
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 3)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$37.73	-$40.77	-$3.04	-8.05%	$9.43	$9.43	$0.00	0.00%	-$28.30	-$31.33	-$3.04	-10.74%
200		-$25.81	-$28.15	-$2.34	-9.08%	$18.87	$18.87	$0.00	0.00%	-$6.94	-$9.28	-$2.34	-33.78%
300		-$13.89	-$15.54	-$1.65	-11.88%	$28.30	$28.30	$0.00	0.00%	$14.41	$12.76	-$1.65	-11.45%
400		-$1.97	-$2.92	-$0.96	-48.63%	$37.74	$37.74	$0.00	0.00%	$35.77	$34.81	-$0.96	-2.67%
500		$9.95	$9.69	-$0.26	-2.64%	$47.17	$47.17	$0.00	0.00%	$57.12	$56.86	-$0.26	-0.46%
594	*	$21.16	$21.55	$0.39	1.84%	$56.04	$56.04	$0.00	0.00%	$77.20	$77.59	$0.39	0.50%
600		$21.87	$22.30	$0.43	1.97%	$56.60	$56.60	$0.00	0.00%	$78.48	$78.91	$0.43	0.55%
700		$33.79	$34.92	$1.12	3.33%	$66.04	$66.04	$0.00	0.00%	$99.83	$100.96	$1.12	1.13%
741	*	$38.68	$40.09	$1.41	3.64%	$69.91	$69.91	$0.00	0.00%	$108.59	$110.00	$1.41	1.30%
800		$45.71	$47.53	$1.82	3.98%	$75.47	$75.47	$0.00	0.00%	$121.19	$123.00	$1.82	1.50%
900		$57.64	$60.15	$2.51	4.36%	$84.91	$84.91	$0.00	0.00%	$142.54	$145.05	$2.51	1.76%
1,000		$69.56	$72.76	$3.21	4.61%	$94.34	$94.34	$0.00	0.00%	$163.90	$167.10	$3.21	1.96%
1,100		$81.48	$85.38	$3.90	4.79%	$103.77	$103.77	$0.00	0.00%	$185.25	$189.15	$3.90	2.11%
1,200		$93.40	$97.99	$4.59	4.92%	$113.21	$113.21	$0.00	0.00%	$206.60	$211.20	$4.59	2.22%
1,300		$105.32	$110.60	$5.29	5.02%	$122.64	$122.64	$0.00	0.00%	$227.96	$233.25	$5.29	2.32%
1,400		$117.24	$123.22	$5.98	5.10%	$132.08	$132.08	$0.00	0.00%	$249.31	$255.29	$5.98	2.40%
1,500		$129.16	$135.83	$6.68	5.17%	$141.51	$141.51	$0.00	0.00%	$270.67	$277.34	$6.68	2.47%
1,600		$141.08	$148.45	$7.37	5.22%	$150.94	$150.94	$0.00	0.00%	$292.02	$299.39	$7.37	2.52%
1,700		$153.00	$161.06	$8.06	5.27%	$160.38	$160.38	$0.00	0.00%	$313.38	$321.44	$8.06	2.57%
1,800		$164.92	$173.68	$8.76	5.31%	$169.81	$169.81	$0.00	0.00%	$334.73	$343.49	$8.76	2.62%
1,900		$176.84	$186.29	$9.45	5.34%	$179.24	$179.24	$0.00	0.00%	$356.09	$365.54	$9.45	2.65%
2,000		$188.76	$198.91	$10.14	5.37%	$188.68	$188.68	$0.00	0.00%	$377.44	$387.58	$10.14	2.69%
2,200		$212.60	$224.13	$11.53	5.42%	$207.55	$207.55	$0.00	0.00%	$420.15	$431.68	$11.53	2.74%
2,400		$236.44	$249.36	$12.92	5.46%	$226.41	$226.41	$0.00	0.00%	$462.86	$475.78	$12.92	2.79%
2,600		$260.28	$274.59	$14.31	5.50%	$245.28	$245.28	$0.00	0.00%	$505.57	$519.87	$14.31	2.83%
2,800		$284.13	$299.82	$15.69	5.52%	$264.15	$264.15	$0.00	0.00%	$548.28	$563.97	$15.69	2.86%
3,000		$307.97	$325.05	$17.08	5.55%	$283.02	$283.02	$0.00	0.00%	$590.98	$608.07	$17.08	2.89%
3,200		$331.81	$350.28	$18.47	5.57%	$301.89	$301.89	$0.00	0.00%	$633.69	$652.16	$18.47	2.91%
3,400		$355.65	$375.51	$19.86	5.58%	$320.75	$320.75	$0.00	0.00%	$676.40	$696.26	$19.86	2.94%
3,600		$379.49	$400.73	$21.25	5.60%	$339.62	$339.62	$0.00	0.00%	$719.11	$740.36	$21.25	2.95%
3,800		$403.33	$425.96	$22.63	5.61%	$358.49	$358.49	$0.00	0.00%	$761.82	$784.45	$22.63	2.97%
4,000		$427.17	$451.19	$24.02	5.62%	$377.36	$377.36	$0.00	0.00%	$804.53	$828.55	$24.02	2.99%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08336	$0.08336
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00164	$0.00164
Merchant Function Charge	$/kWh	$0.00270	$0.00270
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC1-RESIDENTIAL (Energy Affordability Program - Tier 4)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		-$34.28	-$37.28	-$3.01	-8.77%	$9.43	$9.43	$0.00	0.00%	-$24.84	-$27.85	-$3.01	-12.11%
200		-$22.35	-$24.67	-$2.31	-10.35%	$18.87	$18.87	$0.00	0.00%	-$3.49	-$5.80	-$2.31	-66.34%
300		-$10.43	-$12.05	-$1.62	-15.52%	$28.30	$28.30	$0.00	0.00%	$17.87	$16.25	-$1.62	-9.06%
400		$1.49	$0.56	-$0.93	-62.29%	$37.74	$37.74	$0.00	0.00%	$39.22	$38.30	-$0.93	-2.36%
500		$13.41	$13.17	-$0.23	-1.73%	$47.17	$47.17	$0.00	0.00%	$60.58	$60.34	-$0.23	-0.38%
594	*	$24.61	$25.03	$0.42	1.71%	$56.04	$56.04	$0.00	0.00%	$80.65	$81.07	$0.42	0.52%
600		$25.33	$25.79	$0.46	1.82%	$56.60	$56.60	$0.00	0.00%	$81.93	$82.39	$0.46	0.56%
700		$37.25	$38.40	$1.16	3.10%	$66.04	$66.04	$0.00	0.00%	$103.29	$104.44	$1.16	1.12%
741	*	$42.14	$43.58	$1.44	3.42%	$69.91	$69.91	$0.00	0.00%	$112.04	$113.48	$1.44	1.29%
800		$49.17	$51.02	$1.85	3.76%	$75.47	$75.47	$0.00	0.00%	$124.64	$126.49	$1.85	1.48%
900		$61.09	$63.63	$2.54	4.16%	$84.91	$84.91	$0.00	0.00%	$145.99	$148.54	$2.54	1.74%
1,000		$73.01	$76.25	$3.24	4.43%	$94.34	$94.34	$0.00	0.00%	$167.35	$170.59	$3.24	1.93%
1,100		$84.93	$88.86	$3.93	4.63%	$103.77	$103.77	$0.00	0.00%	$188.70	$192.63	$3.93	2.08%
1,200		$96.85	$101.48	$4.62	4.78%	$113.21	$113.21	$0.00	0.00%	$210.06	$214.68	$4.62	2.20%
1,300		$108.77	$114.09	$5.32	4.89%	$122.64	$122.64	$0.00	0.00%	$231.41	$236.73	$5.32	2.30%
1,400		$120.69	$126.70	$6.01	4.98%	$132.08	$132.08	$0.00	0.00%	$252.77	$258.78	$6.01	2.38%
1,500		$132.61	$139.32	$6.71	5.06%	$141.51	$141.51	$0.00	0.00%	$274.12	$280.83	$6.71	2.45%
1,600		$144.53	$151.93	$7.40	5.12%	$150.94	$150.94	$0.00	0.00%	$295.48	$302.88	$7.40	2.50%
1,700		$156.45	$164.55	$8.09	5.17%	$160.38	$160.38	$0.00	0.00%	$316.83	$324.92	$8.09	2.55%
1,800		$168.37	$177.16	$8.79	5.22%	$169.81	$169.81	$0.00	0.00%	$338.18	$346.97	$8.79	2.60%
1,900		$180.29	$189.78	$9.48	5.26%	$179.24	$179.24	$0.00	0.00%	$359.54	$369.02	$9.48	2.64%
2,000		$192.21	$202.39	$10.18	5.29%	$188.68	$188.68	$0.00	0.00%	$380.89	$391.07	$10.18	2.67%
2,200		$216.06	$227.62	$11.56	5.35%	$207.55	$207.55	$0.00	0.00%	$423.60	$435.17	$11.56	2.73%
2,400		$239.90	$252.85	$12.95	5.40%	$226.41	$226.41	$0.00	0.00%	$466.31	$479.26	$12.95	2.78%
2,600		$263.74	$278.08	$14.34	5.44%	$245.28	$245.28	$0.00	0.00%	$509.02	$523.36	$14.34	2.82%
2,800		$287.58	$303.30	$15.73	5.47%	$264.15	$264.15	$0.00	0.00%	$551.73	$567.45	$15.73	2.85%
3,000		$311.42	$328.53	$17.11	5.50%	$283.02	$283.02	$0.00	0.00%	$594.44	$611.55	$17.11	2.88%
3,200		$335.26	$353.76	$18.50	5.52%	$301.89	$301.89	$0.00	0.00%	$637.15	$655.65	$18.50	2.90%
3,400		$359.10	$378.99	$19.89	5.54%	$320.75	$320.75	$0.00	0.00%	$679.86	$699.74	$19.89	2.93%
3,600		$382.94	$404.22	$21.28	5.56%	$339.62	$339.62	$0.00	0.00%	$722.56	$743.84	$21.28	2.94%
3,800		$406.78	$429.45	$22.66	5.57%	$358.49	$358.49	$0.00	0.00%	$765.27	$787.94	$22.66	2.96%
4,000		$430.63	$454.68	$24.05	5.59%	$377.36	$377.36	$0.00	0.00%	$807.98	$832.03	$24.05	2.98%

* *Average monthly usage for EAP Non-Heat Customer and EAP Heat Customer*

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	-$11.14	-$14.47
Delivery Charge	$/kWh	$0.10013	$0.11182
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.00065	$0.00065
Earnings Adjustment Mechanism	$/kW	$0.00077	$0.00077
Value of Distributed Energy Resources	$/kW	$0.00185	$0.00185
EVMR	$/kW	$0.00036	$0.00036
RAM	$/kW	$0.00612	$0.00116
AMP 1 & AMP 2	$/kW	$0.00090	$0.00090
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08336	$0.08336
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00164	$0.00164
Merchant Function Charge	$/kWh	$0.00270	$0.00270
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC-1C RESIDENTIAL
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$37.23	$37.65	$0.42	1.13%	$9.32	$9.32	$0.00	0.00%	$46.54	$46.96	$0.42	0.90%
500		$59.87	$61.98	$2.10	3.51%	$46.58	$46.58	$0.00	0.00%	$106.45	$108.56	$2.10	1.98%
800		$76.86	$80.22	$3.36	4.38%	$74.53	$74.53	$0.00	0.00%	$151.39	$154.75	$3.36	2.22%
1,100		$93.84	$98.47	$4.63	4.93%	$102.47	$102.47	$0.00	0.00%	$196.32	$200.94	$4.63	2.36%
1,400		$110.83	$116.72	$5.89	5.31%	$130.42	$130.42	$0.00	0.00%	$241.25	$247.14	$5.89	2.44%
1,700		$127.81	$134.96	$7.15	5.59%	$158.37	$158.37	$0.00	0.00%	$286.18	$293.33	$7.15	2.50%
2,000		$144.80	$153.21	$8.41	5.81%	$186.32	$186.32	$0.00	0.00%	$331.11	$339.52	$8.41	2.54%
2,300		$161.78	$171.45	$9.67	5.98%	$214.26	$214.26	$0.00	0.00%	$376.04	$385.72	$9.67	2.57%
2,600		$178.76	$189.70	$10.94	6.12%	$242.21	$242.21	$0.00	0.00%	$420.98	$431.91	$10.94	2.60%
2,900		$195.75	$207.95	$12.20	6.23%	$270.16	$270.16	$0.00	0.00%	$465.91	$478.11	$12.20	2.62%
3,200		$212.73	$226.19	$13.46	6.33%	$298.11	$298.11	$0.00	0.00%	$510.84	$524.30	$13.46	2.63%
3,500		$229.72	$244.44	$14.72	6.41%	$326.05	$326.05	$0.00	0.00%	$555.77	$570.49	$14.72	2.65%
3,800		$246.70	$262.69	$15.98	6.48%	$354.00	$354.00	$0.00	0.00%	$600.70	$616.69	$15.98	2.66%
4,100		$263.69	$280.93	$17.25	6.54%	$381.95	$381.95	$0.00	0.00%	$645.64	$662.88	$17.25	2.67%
4,500		$286.33	$305.26	$18.93	6.61%	$419.21	$419.21	$0.00	0.00%	$705.54	$724.47	$18.93	2.68%
4,767	*	$301.45	$321.50	$20.05	6.65%	$444.09	$444.09	$0.00	0.00%	$745.53	$765.58	$20.05	2.69%
5,000		$314.64	$335.67	$21.03	6.68%	$465.79	$465.79	$0.00	0.00%	$780.43	$801.46	$21.03	2.69%
5,300		$331.62	$353.92	$22.29	6.72%	$493.74	$493.74	$0.00	0.00%	$825.36	$847.66	$22.29	2.70%
5,600		$348.61	$372.16	$23.55	6.76%	$521.69	$521.69	$0.00	0.00%	$870.29	$893.85	$23.55	2.71%
5,900		$365.59	$390.41	$24.82	6.79%	$549.63	$549.63	$0.00	0.00%	$915.23	$940.04	$24.82	2.71%
6,200		$382.58	$408.66	$26.08	6.82%	$577.58	$577.58	$0.00	0.00%	$960.16	$986.24	$26.08	2.72%
6,500		$399.56	$426.90	$27.34	6.84%	$605.53	$605.53	$0.00	0.00%	$1,005.09	$1,032.43	$27.34	2.72%
6,800		$416.55	$445.15	$28.60	6.87%	$633.48	$633.48	$0.00	0.00%	$1,050.02	$1,078.62	$28.60	2.72%
7,100		$433.53	$463.39	$29.86	6.89%	$661.42	$661.42	$0.00	0.00%	$1,094.95	$1,124.82	$29.86	2.73%
7,400		$450.51	$481.64	$31.13	6.91%	$689.37	$689.37	$0.00	0.00%	$1,139.89	$1,171.01	$31.13	2.73%
7,700		$467.50	$499.89	$32.39	6.93%	$717.32	$717.32	$0.00	0.00%	$1,184.82	$1,217.20	$32.39	2.73%
8,000		$484.48	$518.13	$33.65	6.95%	$745.27	$745.27	$0.00	0.00%	$1,229.75	$1,263.40	$33.65	2.74%
8,300		$501.47	$536.38	$34.91	6.96%	$773.21	$773.21	$0.00	0.00%	$1,274.68	$1,309.59	$34.91	2.74%
8,600		$518.45	$554.63	$36.17	6.98%	$801.16	$801.16	$0.00	0.00%	$1,319.61	$1,355.79	$36.17	2.74%
8,900		$535.44	$572.87	$37.44	6.99%	$829.11	$829.11	$0.00	0.00%	$1,364.54	$1,401.98	$37.44	2.74%
9,200		$552.42	$591.12	$38.70	7.00%	$857.06	$857.06	$0.00	0.00%	$1,409.48	$1,448.17	$38.70	2.75%
9,500		$569.40	$609.36	$39.96	7.02%	$885.00	$885.00	$0.00	0.00%	$1,454.41	$1,494.37	$39.96	2.75%
9,800		$586.39	$627.61	$41.22	7.03%	$912.95	$912.95	$0.00	0.00%	$1,499.34	$1,540.56	$41.22	2.75%
10,100		$603.37	$645.86	$42.48	7.04%	$940.90	$940.90	$0.00	0.00%	$1,544.27	$1,586.75	$42.48	2.75%
10,400		$620.36	$664.10	$43.74	7.05%	$968.85	$968.85	$0.00	0.00%	$1,589.20	$1,632.95	$43.74	2.75%
10,700		$637.34	$682.35	$45.01	7.06%	$996.79	$996.79	$0.00	0.00%	$1,634.14	$1,679.14	$45.01	2.75%
11,000		$654.33	$700.59	$46.27	7.07%	$1,024.74	$1,024.74	$0.00	0.00%	$1,679.07	$1,725.34	$46.27	2.76%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$30.62	$30.62
Delivery Charge	$/kWh	$0.04452	$0.04901
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kWh	$0.00055	$0.00055
Earnings Adjustment Mechanism	$/kWh	$0.00063	$0.00063
Value of Distributed Energy Resources	$/kWh	$0.00370	$0.00370
EVMR	$/kWh	$0.00010	$0.00010
RAM	$/kWh	$0.00050	$0.00009
AMP 1 & AMP 2	$/kWh	$0.00007	$0.00007
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges			Current	Proposed
Energy Charge On-peak (includes capacity)	7%	$/kWh	$0.13814	$0.13814
Energy Charge Shoulder-peak (includes capacity)	12%	$/kWh	$0.10864	$0.10864
Energy Charge Off-peak (includes capacity)	81%	$/kWh	$0.07546	$0.07546
Merchant Function Charge		$/kWh	$0.00270	$0.00270
Clean Energy Standard Supply		$/kWh	$0.00570	$0.00570
GRT Commodity		Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (UNMETERED DEMAND)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

		Delivery				Commodity				Total			
kWh Usage		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
100		$39.22	$40.34	$1.11	2.84%	$9.28	$9.28	$0.00	0.00%	$48.50	$49.61	$1.11	2.30%
200		$52.67	$54.90	$2.23	4.23%	$18.56	$18.56	$0.00	0.00%	$71.23	$73.45	$2.23	3.13%
300		$66.12	$69.46	$3.34	5.05%	$27.83	$27.83	$0.00	0.00%	$93.96	$97.30	$3.34	3.56%
450		$86.30	$91.31	$5.01	5.81%	$41.75	$41.75	$0.00	0.00%	$128.05	$133.06	$5.01	3.91%
455	*	$86.97	$92.03	$5.07	5.83%	$42.21	$42.21	$0.00	0.00%	$129.18	$134.25	$5.07	3.92%
600		$106.47	$113.15	$6.68	6.27%	$55.67	$55.67	$0.00	0.00%	$162.14	$168.82	$6.68	4.12%
700		$119.92	$127.71	$7.79	6.50%	$64.95	$64.95	$0.00	0.00%	$184.87	$192.66	$7.79	4.22%
800		$133.37	$142.28	$8.91	6.68%	$74.22	$74.22	$0.00	0.00%	$207.59	$216.50	$8.91	4.29%
900		$146.82	$156.84	$10.02	6.83%	$83.50	$83.50	$0.00	0.00%	$230.32	$240.34	$10.02	4.35%
1,000		$160.27	$171.40	$11.13	6.95%	$92.78	$92.78	$0.00	0.00%	$253.05	$264.18	$11.13	4.40%
1,100		$173.72	$185.96	$12.25	7.05%	$102.06	$102.06	$0.00	0.00%	$275.77	$288.02	$12.25	4.44%
1,200		$187.17	$200.53	$13.36	7.14%	$111.34	$111.34	$0.00	0.00%	$298.50	$311.86	$13.36	4.48%
1,300		$200.62	$215.09	$14.47	7.21%	$120.61	$120.61	$0.00	0.00%	$321.23	$335.70	$14.47	4.51%
1,400		$214.06	$229.65	$15.59	7.28%	$129.89	$129.89	$0.00	0.00%	$343.96	$359.54	$15.59	4.53%
1,500		$227.51	$244.22	$16.70	7.34%	$139.17	$139.17	$0.00	0.00%	$366.68	$383.39	$16.70	4.55%
1,600		$240.96	$258.78	$17.81	7.39%	$148.45	$148.45	$0.00	0.00%	$389.41	$407.23	$17.81	4.57%
1,700		$254.41	$273.34	$18.93	7.44%	$157.73	$157.73	$0.00	0.00%	$412.14	$431.07	$18.93	4.59%
1,800		$267.86	$287.90	$20.04	7.48%	$167.00	$167.00	$0.00	0.00%	$434.87	$454.91	$20.04	4.61%
1,900		$281.31	$302.47	$21.15	7.52%	$176.28	$176.28	$0.00	0.00%	$457.59	$478.75	$21.15	4.62%
2,000		$294.76	$317.03	$22.27	7.55%	$185.56	$185.56	$0.00	0.00%	$480.32	$502.59	$22.27	4.64%
3,000		$429.25	$462.66	$33.40	7.78%	$278.34	$278.34	$0.00	0.00%	$707.60	$741.00	$33.40	4.72%
4,000		$563.75	$608.28	$44.54	7.90%	$371.12	$371.12	$0.00	0.00%	$934.87	$979.41	$44.54	4.76%
5,000		$698.24	$753.91	$55.67	7.97%	$463.90	$463.90	$0.00	0.00%	$1,162.14	$1,217.81	$55.67	4.79%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$25.00	$25.00
Delivery Charge	$/kWh	$0.11345	$0.13130
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kWh	$0.00061	$0.00061
Earnings Adjustment Mechanism	$/kWh	$0.00076	$0.00076
Value of Distributed Energy Resources	$/kWh	$0.00155	$0.00155
EVMR	$/kWh	$0.00023	$0.00023
RAM	$/kWh	$0.00873	$0.00168
AMP 1 & AMP 2	$/kWh	$0.00028	$0.00028
Net Utility Plan Tracker	$/kWh	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08185	$0.08185
Electricity Supply Reconciliation Mechanism	$/kWh	$0.00164	$0.00164
Merchant Function Charge	$/kWh	$0.00266	$0.00266
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC2-SMALL GENERAL SERVICE (METERED DEMAND)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$218.55	$233.84	$15.30	7.00%	$90.09	$90.09	$0.00	0.00%	$308.64	$323.94	$15.30	4.96%
1,512	7.0		$221.07	$236.36	$15.30	6.92%	$135.14	$135.14	$0.00	0.00%	$356.20	$371.50	$15.30	4.29%
2,016	7.0		$223.59	$238.88	$15.30	6.84%	$180.19	$180.19	$0.00	0.00%	$403.77	$419.07	$15.30	3.79%
2,520	7.0		$226.11	$241.40	$15.30	6.77%	$225.23	$225.23	$0.00	0.00%	$451.34	$466.64	$15.30	3.39%
2,160	15.0		$391.73	$424.51	$32.78	8.37%	$193.06	$193.06	$0.00	0.00%	$584.78	$617.57	$32.78	5.61%
3,240	15.0		$397.13	$429.91	$32.78	8.26%	$289.58	$289.58	$0.00	0.00%	$686.71	$719.50	$32.78	4.77%
4,320	15.0		$402.53	$435.31	$32.78	8.14%	$386.11	$386.11	$0.00	0.00%	$788.64	$821.42	$32.78	4.16%
5,400	15.0		$407.93	$440.71	$32.78	8.04%	$482.64	$482.64	$0.00	0.00%	$890.57	$923.35	$32.78	3.68%
3,168	22.0		$543.26	$591.35	$48.08	8.85%	$283.15	$283.15	$0.00	0.00%	$826.41	$874.49	$48.08	5.82%
4,752	22.0		$551.18	$599.27	$48.08	8.72%	$424.72	$424.72	$0.00	0.00%	$975.91	$1,023.99	$48.08	4.93%
6,336	22.0		$559.10	$607.19	$48.08	8.60%	$566.30	$566.30	$0.00	0.00%	$1,125.40	$1,173.48	$48.08	4.27%
7,920	22.0		$567.02	$615.11	$48.08	8.48%	$707.87	$707.87	$0.00	0.00%	$1,274.90	$1,322.98	$48.08	3.77%
6,792	23.1	*	$584.45	$634.94	$50.49	8.64%	$607.05	$607.05	$0.00	0.00%	$1,191.50	$1,241.99	$50.49	4.24%
5,760	40.0		$932.92	$1,020.35	$87.42	9.37%	$514.82	$514.82	$0.00	0.00%	$1,447.74	$1,535.16	$87.42	6.04%
8,640	40.0		$947.32	$1,034.75	$87.42	9.23%	$772.22	$772.22	$0.00	0.00%	$1,719.55	$1,806.97	$87.42	5.08%
11,520	40.0		$961.72	$1,049.15	$87.42	9.09%	$1,029.63	$1,029.63	$0.00	0.00%	$1,991.36	$2,078.78	$87.42	4.39%
14,400	40.0		$976.12	$1,063.55	$87.42	8.96%	$1,287.04	$1,287.04	$0.00	0.00%	$2,263.17	$2,350.59	$87.42	3.86%
8,640	60.0		$1,365.88	$1,497.02	$131.13	9.60%	$772.22	$772.22	$0.00	0.00%	$2,138.11	$2,269.24	$131.13	6.13%
12,960	60.0		$1,387.48	$1,518.62	$131.13	9.45%	$1,158.34	$1,158.34	$0.00	0.00%	$2,545.82	$2,676.95	$131.13	5.15%
17,280	60.0		$1,409.08	$1,540.22	$131.13	9.31%	$1,544.45	$1,544.45	$0.00	0.00%	$2,953.53	$3,084.66	$131.13	4.44%
21,600	60.0		$1,430.68	$1,561.82	$131.13	9.17%	$1,930.56	$1,930.56	$0.00	0.00%	$3,361.24	$3,492.38	$131.13	3.90%
11,520	80.0		$1,798.84	$1,973.68	$174.85	9.72%	$1,029.63	$1,029.63	$0.00	0.00%	$2,828.47	$3,003.32	$174.85	6.18%
17,280	80.0		$1,827.64	$2,002.48	$174.85	9.57%	$1,544.45	$1,544.45	$0.00	0.00%	$3,372.09	$3,546.93	$174.85	5.19%
23,040	80.0		$1,856.44	$2,031.28	$174.85	9.42%	$2,059.27	$2,059.27	$0.00	0.00%	$3,915.70	$4,090.55	$174.85	4.47%
28,800	80.0		$1,885.24	$2,060.08	$174.85	9.27%	$2,574.08	$2,574.08	$0.00	0.00%	$4,459.32	$4,634.17	$174.85	3.92%
14,400	100.0		$2,231.79	$2,450.35	$218.56	9.79%	$1,287.04	$1,287.04	$0.00	0.00%	$3,518.84	$3,737.39	$218.56	6.21%
21,600	100.0		$2,267.80	$2,486.35	$218.56	9.64%	$1,930.56	$1,930.56	$0.00	0.00%	$4,198.36	$4,416.91	$218.56	5.21%
28,800	100.0		$2,303.80	$2,522.35	$218.56	9.49%	$2,574.08	$2,574.08	$0.00	0.00%	$4,877.88	$5,096.43	$218.56	4.48%
36,000	100.0		$2,339.80	$2,558.35	$218.56	9.34%	$3,217.60	$3,217.60	$0.00	0.00%	$5,557.40	$5,775.96	$218.56	3.93%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$18.93	$21.35
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.37	$0.07
AMP 1 & AMP 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08017	$0.08017
Merchant Function Charge	$/kWh	$0.00262	$0.00262
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,801.73	$3,062.56	$260.82	9.31%	$2,526.17	$2,526.17	$0.00	0.00%	$5,327.91	$5,588.73	$260.82	4.90%
36,000	100.0		$2,837.73	$3,098.56	$260.82	9.19%	$3,157.72	$3,157.72	$0.00	0.00%	$5,995.45	$6,256.28	$260.82	4.35%
43,200	100.0		$2,873.74	$3,134.56	$260.82	9.08%	$3,789.26	$3,789.26	$0.00	0.00%	$6,663.00	$6,923.82	$260.82	3.91%
57,600	100.0		$2,945.74	$3,206.56	$260.82	8.85%	$5,052.35	$5,052.35	$0.00	0.00%	$7,998.08	$8,258.91	$260.82	3.26%
66,240	230.0		$5,278.01	$5,737.18	$459.18	8.70%	$5,810.20	$5,810.20	$0.00	0.00%	$11,088.21	$11,547.38	$459.18	4.14%
82,800	230.0		$5,360.81	$5,819.99	$459.18	8.57%	$7,262.75	$7,262.75	$0.00	0.00%	$12,623.56	$13,082.73	$459.18	3.64%
99,360	230.0		$5,443.61	$5,902.79	$459.18	8.44%	$8,715.30	$8,715.30	$0.00	0.00%	$14,158.91	$14,618.08	$459.18	3.24%
132,480	230.0		$5,609.21	$6,068.39	$459.18	8.19%	$11,620.40	$11,620.40	$0.00	0.00%	$17,229.61	$17,688.79	$459.18	2.67%
86,224	224.9	*	$5,288.31	$5,739.71	$451.41	8.54%	$7,563.08	$7,563.08	$0.00	0.00%	$12,851.39	$13,302.80	$451.41	3.51%
100,800	350.0		$7,563.80	$8,206.07	$642.27	8.49%	$8,841.61	$8,841.61	$0.00	0.00%	$16,405.41	$17,047.68	$642.27	3.91%
126,000	350.0		$7,689.80	$8,332.07	$642.27	8.35%	$11,052.01	$11,052.01	$0.00	0.00%	$18,741.81	$19,384.08	$642.27	3.43%
151,200	350.0		$7,815.81	$8,458.07	$642.27	8.22%	$13,262.41	$13,262.41	$0.00	0.00%	$21,078.21	$21,720.48	$642.27	3.05%
201,600	350.0		$8,067.81	$8,710.08	$642.27	7.96%	$17,683.21	$17,683.21	$0.00	0.00%	$25,751.02	$26,393.29	$642.27	2.49%
144,000	500.0		$10,421.04	$11,292.18	$871.13	8.36%	$12,630.87	$12,630.87	$0.00	0.00%	$23,051.91	$23,923.04	$871.13	3.78%
180,000	500.0		$10,601.05	$11,472.18	$871.13	8.22%	$15,788.58	$15,788.58	$0.00	0.00%	$26,389.63	$27,260.76	$871.13	3.30%
216,000	500.0		$10,781.05	$11,652.18	$871.13	8.08%	$18,946.30	$18,946.30	$0.00	0.00%	$29,727.35	$30,598.48	$871.13	2.93%
288,000	500.0		$11,141.05	$12,012.19	$871.13	7.82%	$25,261.73	$25,261.73	$0.00	0.00%	$36,402.78	$37,273.92	$871.13	2.39%
216,000	750.0		$15,183.11	$16,435.69	$1,252.58	8.25%	$18,946.30	$18,946.30	$0.00	0.00%	$34,129.41	$35,381.99	$1,252.58	3.67%
270,000	750.0		$15,453.11	$16,705.69	$1,252.58	8.11%	$23,682.87	$23,682.87	$0.00	0.00%	$39,135.99	$40,388.56	$1,252.58	3.20%
324,000	750.0		$15,723.12	$16,975.70	$1,252.58	7.97%	$28,419.45	$28,419.45	$0.00	0.00%	$44,142.57	$45,395.14	$1,252.58	2.84%
432,000	750.0		$16,263.13	$17,515.70	$1,252.58	7.70%	$37,892.60	$37,892.60	$0.00	0.00%	$54,155.72	$55,408.30	$1,252.58	2.31%
432,000	1,500.0		$29,469.31	$31,866.22	$2,396.91	8.13%	$37,892.60	$37,892.60	$0.00	0.00%	$67,361.91	$69,758.82	$2,396.91	3.56%
540,000	1,500.0		$30,009.32	$32,406.23	$2,396.91	7.99%	$47,365.75	$47,365.75	$0.00	0.00%	$77,375.07	$79,771.97	$2,396.91	3.10%
648,000	1,500.0		$30,549.33	$32,946.24	$2,396.91	7.85%	$56,838.89	$56,838.89	$0.00	0.00%	$87,388.22	$89,785.13	$2,396.91	2.74%
864,000	1,500.0		$31,629.35	$34,026.25	$2,396.91	7.58%	$75,785.19	$75,785.19	$0.00	0.00%	$107,414.54	$109,811.45	$2,396.91	2.23%
576,000	2,000.0		$38,993.45	$42,153.24	$3,159.79	8.10%	$50,523.46	$50,523.46	$0.00	0.00%	$89,516.91	$92,676.70	$3,159.79	3.53%
720,000	2,000.0		$39,713.46	$42,873.25	$3,159.79	7.96%	$63,154.33	$63,154.33	$0.00	0.00%	$102,867.79	$106,027.58	$3,159.79	3.07%
864,000	2,000.0		$40,433.47	$43,593.27	$3,159.79	7.81%	$75,785.19	$75,785.19	$0.00	0.00%	$116,218.66	$119,378.46	$3,159.79	2.72%
1,152,000	2,000.0		$41,873.49	$45,033.29	$3,159.79	7.55%	$101,046.92	$101,046.92	$0.00	0.00%	$142,920.42	$146,080.21	$3,159.79	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$870.00	$975.00
Delivery Charge	$/kW	$15.62	$17.31
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.26	$0.05
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08038	$0.08038
Merchant Function Charge	$/kWh	$0.00075	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SECONDARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,827.21	$3,088.44	$261.23	9.24%	$2,526.17	$2,526.17	$0.00	0.00%	$5,353.38	$5,614.61	$261.23	4.88%
36,000	100.0		$2,863.21	$3,124.44	$261.23	9.12%	$3,157.72	$3,157.72	$0.00	0.00%	$6,020.93	$6,282.15	$261.23	4.34%
43,200	100.0		$2,899.21	$3,160.44	$261.23	9.01%	$3,789.26	$3,789.26	$0.00	0.00%	$6,688.47	$6,949.70	$261.23	3.91%
57,600	100.0		$2,971.21	$3,232.44	$261.23	8.79%	$5,052.35	$5,052.35	$0.00	0.00%	$8,023.56	$8,284.78	$261.23	3.26%
66,240	230.0		$5,303.48	$5,763.06	$459.58	8.67%	$5,810.20	$5,810.20	$0.00	0.00%	$11,113.68	$11,573.26	$459.58	4.14%
82,800	230.0		$5,386.28	$5,845.86	$459.58	8.53%	$7,262.75	$7,262.75	$0.00	0.00%	$12,649.03	$13,108.61	$459.58	3.63%
99,360	230.0		$5,469.09	$5,928.66	$459.58	8.40%	$8,715.30	$8,715.30	$0.00	0.00%	$14,184.38	$14,643.96	$459.58	3.24%
132,480	230.0		$5,634.69	$6,094.27	$459.58	8.16%	$11,620.40	$11,620.40	$0.00	0.00%	$17,255.09	$17,714.66	$459.58	2.66%
86,224	224.9	*	$5,313.78	$5,765.59	$451.81	8.50%	$7,563.08	$7,563.08	$0.00	0.00%	$12,876.86	$13,328.67	$451.81	3.51%
100,800	350.0		$7,589.28	$8,231.95	$642.67	8.47%	$8,841.61	$8,841.61	$0.00	0.00%	$16,430.88	$17,073.55	$642.67	3.91%
126,000	350.0		$7,715.28	$8,357.95	$642.67	8.33%	$11,052.01	$11,052.01	$0.00	0.00%	$18,767.29	$19,409.96	$642.67	3.42%
151,200	350.0		$7,841.28	$8,483.95	$642.67	8.20%	$13,262.41	$13,262.41	$0.00	0.00%	$21,103.69	$21,746.36	$642.67	3.05%
201,600	350.0		$8,093.28	$8,735.95	$642.67	7.94%	$17,683.21	$17,683.21	$0.00	0.00%	$25,776.50	$26,419.17	$642.67	2.49%
144,000	500.0		$10,446.52	$11,318.05	$871.54	8.34%	$12,630.87	$12,630.87	$0.00	0.00%	$23,077.38	$23,948.92	$871.54	3.78%
180,000	500.0		$10,626.52	$11,498.06	$871.54	8.20%	$15,788.58	$15,788.58	$0.00	0.00%	$26,415.10	$27,286.64	$871.54	3.30%
216,000	500.0		$10,806.52	$11,678.06	$871.54	8.06%	$18,946.30	$18,946.30	$0.00	0.00%	$29,752.82	$30,624.36	$871.54	2.93%
288,000	500.0		$11,166.53	$12,038.06	$871.54	7.80%	$25,261.73	$25,261.73	$0.00	0.00%	$36,428.26	$37,299.80	$871.54	2.39%
216,000	750.0		$15,208.58	$16,461.56	$1,252.98	8.24%	$18,946.30	$18,946.30	$0.00	0.00%	$34,154.88	$35,407.86	$1,252.98	3.67%
270,000	750.0		$15,478.59	$16,731.57	$1,252.98	8.09%	$23,682.87	$23,682.87	$0.00	0.00%	$39,161.46	$40,414.44	$1,252.98	3.20%
324,000	750.0		$15,748.59	$17,001.57	$1,252.98	7.96%	$28,419.45	$28,419.45	$0.00	0.00%	$44,168.04	$45,421.02	$1,252.98	2.84%
432,000	750.0		$16,288.60	$17,541.58	$1,252.98	7.69%	$37,892.60	$37,892.60	$0.00	0.00%	$54,181.20	$55,434.18	$1,252.98	2.31%
432,000	1,500.0		$29,494.79	$31,892.10	$2,397.31	8.13%	$37,892.60	$37,892.60	$0.00	0.00%	$67,387.38	$69,784.69	$2,397.31	3.56%
540,000	1,500.0		$30,034.80	$32,432.11	$2,397.31	7.98%	$47,365.75	$47,365.75	$0.00	0.00%	$77,400.54	$79,797.85	$2,397.31	3.10%
648,000	1,500.0		$30,574.80	$32,972.11	$2,397.31	7.84%	$56,838.89	$56,838.89	$0.00	0.00%	$87,413.70	$89,811.01	$2,397.31	2.74%
864,000	1,500.0		$31,654.82	$34,052.13	$2,397.31	7.57%	$75,785.19	$75,785.19	$0.00	0.00%	$107,440.01	$109,837.32	$2,397.31	2.23%
576,000	2,000.0		$39,018.92	$42,179.12	$3,160.20	8.10%	$50,523.46	$50,523.46	$0.00	0.00%	$89,542.38	$92,702.58	$3,160.20	3.53%
720,000	2,000.0		$39,738.93	$42,899.13	$3,160.20	7.95%	$63,154.33	$63,154.33	$0.00	0.00%	$102,893.26	$106,053.46	$3,160.20	3.07%
864,000	2,000.0		$40,458.95	$43,619.14	$3,160.20	7.81%	$75,785.19	$75,785.19	$0.00	0.00%	$116,244.14	$119,404.33	$3,160.20	2.72%
1,152,000	2,000.0		$41,898.97	$45,059.16	$3,160.20	7.54%	$101,046.92	$101,046.92	$0.00	0.00%	$142,945.89	$146,106.09	$3,160.20	2.21%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$894.71	$1,000.10
Delivery Charge	$/kW	$15.62	$17.31
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.26	$0.05
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08038	$0.08038
Merchant Function Charge	$/kWh	$0.00075	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,711.01	$2,984.21	$273.20	10.08%	$2,438.08	$2,438.08	$0.00	0.00%	$5,149.09	$5,422.29	$273.20	5.31%
36,000	100.0		$2,747.01	$3,020.21	$273.20	9.95%	$3,047.60	$3,047.60	$0.00	0.00%	$5,794.62	$6,067.81	$273.20	4.71%
43,200	100.0		$2,783.01	$3,056.21	$273.20	9.82%	$3,657.12	$3,657.12	$0.00	0.00%	$6,440.14	$6,713.33	$273.20	4.24%
57,600	100.0		$2,855.01	$3,128.21	$273.20	9.57%	$4,876.16	$4,876.16	$0.00	0.00%	$7,731.18	$8,004.38	$273.20	3.53%
57,600	200.0		$4,442.64	$4,860.17	$417.53	9.40%	$4,876.16	$4,876.16	$0.00	0.00%	$9,318.81	$9,736.33	$417.53	4.48%
72,000	200.0		$4,514.64	$4,932.17	$417.53	9.25%	$6,095.21	$6,095.21	$0.00	0.00%	$10,609.85	$11,027.38	$417.53	3.94%
86,400	200.0		$4,586.65	$5,004.17	$417.53	9.10%	$7,314.25	$7,314.25	$0.00	0.00%	$11,900.89	$12,318.42	$417.53	3.51%
115,200	200.0		$4,730.65	$5,148.17	$417.53	8.83%	$9,752.33	$9,752.33	$0.00	0.00%	$14,482.98	$14,900.50	$417.53	2.88%
72,000	250.0		$5,308.46	$5,798.15	$489.69	9.22%	$6,095.21	$6,095.21	$0.00	0.00%	$11,403.67	$11,893.36	$489.69	4.29%
90,000	250.0		$5,398.46	$5,888.15	$489.69	9.07%	$7,619.01	$7,619.01	$0.00	0.00%	$13,017.47	$13,507.16	$489.69	3.76%
108,000	250.0		$5,488.46	$5,978.15	$489.69	8.92%	$9,142.81	$9,142.81	$0.00	0.00%	$14,631.27	$15,120.96	$489.69	3.35%
144,000	250.0		$5,668.47	$6,158.16	$489.69	8.64%	$12,190.41	$12,190.41	$0.00	0.00%	$17,858.88	$18,348.57	$489.69	2.74%
191,106	447.1	*	$9,032.58	$9,806.69	$774.11	8.57%	$16,178.20	$16,178.20	$0.00	0.00%	$25,210.78	$25,984.89	$774.11	3.07%
135,360	470.0		$9,118.05	$9,925.26	$807.22	8.85%	$11,458.99	$11,458.99	$0.00	0.00%	$20,577.03	$21,384.25	$807.22	3.92%
169,200	470.0		$9,287.25	$10,094.47	$807.22	8.69%	$14,323.73	$14,323.73	$0.00	0.00%	$23,610.98	$24,418.20	$807.22	3.42%
203,040	470.0		$9,456.45	$10,263.67	$807.22	8.54%	$17,188.48	$17,188.48	$0.00	0.00%	$26,644.93	$27,452.15	$807.22	3.03%
270,720	470.0		$9,794.86	$10,602.08	$807.22	8.24%	$22,917.97	$22,917.97	$0.00	0.00%	$32,712.83	$33,520.05	$807.22	2.47%
216,000	750.0		$13,966.62	$15,177.96	$1,211.34	8.67%	$18,285.62	$18,285.62	$0.00	0.00%	$32,252.23	$33,463.57	$1,211.34	3.76%
270,000	750.0		$14,236.62	$15,447.96	$1,211.34	8.51%	$22,857.02	$22,857.02	$0.00	0.00%	$37,093.64	$38,304.98	$1,211.34	3.27%
324,000	750.0		$14,506.62	$15,717.96	$1,211.34	8.35%	$27,428.43	$27,428.43	$0.00	0.00%	$41,935.05	$43,146.39	$1,211.34	2.89%
432,000	750.0		$15,046.63	$16,257.97	$1,211.34	8.05%	$36,571.23	$36,571.23	$0.00	0.00%	$51,617.87	$52,829.21	$1,211.34	2.35%
432,000	1,500.0		$26,953.85	$29,247.66	$2,293.81	8.51%	$36,571.23	$36,571.23	$0.00	0.00%	$63,525.08	$65,818.90	$2,293.81	3.61%
540,000	1,500.0		$27,493.86	$29,787.67	$2,293.81	8.34%	$45,714.04	$45,714.04	$0.00	0.00%	$73,207.90	$75,501.72	$2,293.81	3.13%
648,000	1,500.0		$28,033.87	$30,327.68	$2,293.81	8.18%	$54,856.85	$54,856.85	$0.00	0.00%	$82,890.72	$85,184.53	$2,293.81	2.77%
864,000	1,500.0		$29,113.88	$31,407.70	$2,293.81	7.88%	$73,142.47	$73,142.47	$0.00	0.00%	$102,256.35	$104,550.17	$2,293.81	2.24%
576,000	2,000.0		$35,612.00	$38,627.47	$3,015.46	8.47%	$48,761.65	$48,761.65	$0.00	0.00%	$84,373.65	$87,389.11	$3,015.46	3.57%
720,000	2,000.0		$36,332.02	$39,347.48	$3,015.46	8.30%	$60,952.06	$60,952.06	$0.00	0.00%	$97,284.07	$100,299.54	$3,015.46	3.10%
864,000	2,000.0		$37,052.03	$40,067.49	$3,015.46	8.14%	$73,142.47	$73,142.47	$0.00	0.00%	$110,194.50	$113,209.96	$3,015.46	2.74%
1,152,000	2,000.0		$38,492.05	$41,507.52	$3,015.46	7.83%	$97,523.29	$97,523.29	$0.00	0.00%	$136,015.34	$139,030.81	$3,015.46	2.22%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$950.00	$1,075.00
Delivery Charge	$/kW	$14.14	$15.70
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.20	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07738	$0.07738
Merchant Function Charge	$/kWh	$0.00073	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (PRIMARY) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,736.49	$3,010.08	$273.60	10.00%	$2,438.08	$2,438.08	$0.00	0.00%	$5,174.57	$5,448.17	$273.60	5.29%
36,000	100.0		$2,772.49	$3,046.09	$273.60	9.87%	$3,047.60	$3,047.60	$0.00	0.00%	$5,820.09	$6,093.69	$273.60	4.70%
43,200	100.0		$2,808.49	$3,082.09	$273.60	9.74%	$3,657.12	$3,657.12	$0.00	0.00%	$6,465.61	$6,739.21	$273.60	4.23%
57,600	100.0		$2,880.49	$3,154.09	$273.60	9.50%	$4,876.16	$4,876.16	$0.00	0.00%	$7,756.65	$8,030.25	$273.60	3.53%
57,600	200.0		$4,468.12	$4,886.05	$417.93	9.35%	$4,876.16	$4,876.16	$0.00	0.00%	$9,344.28	$9,762.21	$417.93	4.47%
72,000	200.0		$4,540.12	$4,958.05	$417.93	9.21%	$6,095.21	$6,095.21	$0.00	0.00%	$10,635.32	$11,053.25	$417.93	3.93%
86,400	200.0		$4,612.12	$5,030.05	$417.93	9.06%	$7,314.25	$7,314.25	$0.00	0.00%	$11,926.37	$12,344.30	$417.93	3.50%
115,200	200.0		$4,756.12	$5,174.05	$417.93	8.79%	$9,752.33	$9,752.33	$0.00	0.00%	$14,508.45	$14,926.38	$417.93	2.88%
72,000	250.0		$5,333.93	$5,824.03	$490.09	9.19%	$6,095.21	$6,095.21	$0.00	0.00%	$11,429.14	$11,919.23	$490.09	4.29%
90,000	250.0		$5,423.94	$5,914.03	$490.09	9.04%	$7,619.01	$7,619.01	$0.00	0.00%	$13,042.94	$13,533.03	$490.09	3.76%
108,000	250.0		$5,513.94	$6,004.03	$490.09	8.89%	$9,142.81	$9,142.81	$0.00	0.00%	$14,656.75	$15,146.84	$490.09	3.34%
144,000	250.0		$5,693.94	$6,184.03	$490.09	8.61%	$12,190.41	$12,190.41	$0.00	0.00%	$17,884.35	$18,374.44	$490.09	2.74%
191,106	447.1	*	$9,058.05	$9,832.56	$774.51	8.55%	$16,178.20	$16,178.20	$0.00	0.00%	$25,236.25	$26,010.76	$774.51	3.07%
135,360	470.0		$9,143.52	$9,951.14	$807.62	8.83%	$11,458.99	$11,458.99	$0.00	0.00%	$20,602.51	$21,410.13	$807.62	3.92%
169,200	470.0		$9,312.72	$10,120.34	$807.62	8.67%	$14,323.73	$14,323.73	$0.00	0.00%	$23,636.46	$24,444.08	$807.62	3.42%
203,040	470.0		$9,481.93	$10,289.55	$807.62	8.52%	$17,188.48	$17,188.48	$0.00	0.00%	$26,670.41	$27,478.03	$807.62	3.03%
270,720	470.0		$9,820.33	$10,627.95	$807.62	8.22%	$22,917.97	$22,917.97	$0.00	0.00%	$32,738.31	$33,545.93	$807.62	2.47%
216,000	750.0		$13,992.09	$15,203.83	$1,211.74	8.66%	$18,285.62	$18,285.62	$0.00	0.00%	$32,277.71	$33,489.45	$1,211.74	3.75%
270,000	750.0		$14,262.09	$15,473.84	$1,211.74	8.50%	$22,857.02	$22,857.02	$0.00	0.00%	$37,119.12	$38,330.86	$1,211.74	3.26%
324,000	750.0		$14,532.10	$15,743.84	$1,211.74	8.34%	$27,428.43	$27,428.43	$0.00	0.00%	$41,960.52	$43,172.27	$1,211.74	2.89%
432,000	750.0		$15,072.11	$16,283.85	$1,211.74	8.04%	$36,571.23	$36,571.23	$0.00	0.00%	$51,643.34	$52,855.08	$1,211.74	2.35%
432,000	1,500.0		$26,979.32	$29,273.54	$2,294.22	8.50%	$36,571.23	$36,571.23	$0.00	0.00%	$63,550.56	$65,844.77	$2,294.22	3.61%
540,000	1,500.0		$27,519.33	$29,813.55	$2,294.22	8.34%	$45,714.04	$45,714.04	$0.00	0.00%	$73,233.37	$75,527.59	$2,294.22	3.13%
648,000	1,500.0		$28,059.34	$30,353.56	$2,294.22	8.18%	$54,856.85	$54,856.85	$0.00	0.00%	$82,916.19	$85,210.41	$2,294.22	2.77%
864,000	1,500.0		$29,139.36	$31,433.57	$2,294.22	7.87%	$73,142.47	$73,142.47	$0.00	0.00%	$102,281.83	$104,576.04	$2,294.22	2.24%
576,000	2,000.0		$35,637.48	$38,653.35	$3,015.87	8.46%	$48,761.65	$48,761.65	$0.00	0.00%	$84,399.12	$87,414.99	$3,015.87	3.57%
720,000	2,000.0		$36,357.49	$39,373.36	$3,015.87	8.30%	$60,952.06	$60,952.06	$0.00	0.00%	$97,309.55	$100,325.41	$3,015.87	3.10%
864,000	2,000.0		$37,077.50	$40,093.37	$3,015.87	8.13%	$73,142.47	$73,142.47	$0.00	0.00%	$110,219.97	$113,235.84	$3,015.87	2.74%
1,152,000	2,000.0		$38,517.53	$41,533.39	$3,015.87	7.83%	$97,523.29	$97,523.29	$0.00	0.00%	$136,040.82	$139,056.68	$3,015.87	2.22%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$974.71	$1,100.10
Delivery Charge	$/kW	$14.14	$15.70
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.20	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07738	$0.07738
Merchant Function Charge	$/kWh	$0.00073	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,273.90	$2,525.45	$251.55	11.06%	$2,411.62	$2,411.62	$0.00	0.00%	$4,685.52	$4,937.06	$251.55	5.37%
36,000	100.0		$2,309.90	$2,561.45	$251.55	10.89%	$3,014.52	$3,014.52	$0.00	0.00%	$5,324.42	$5,575.97	$251.55	4.72%
43,200	100.0		$2,345.90	$2,597.45	$251.55	10.72%	$3,617.42	$3,617.42	$0.00	0.00%	$5,963.32	$6,214.87	$251.55	4.22%
57,600	100.0		$2,417.90	$2,669.45	$251.55	10.40%	$4,823.23	$4,823.23	$0.00	0.00%	$7,241.13	$7,492.68	$251.55	3.47%
57,600	200.0		$2,898.31	$3,205.53	$307.22	10.60%	$4,823.23	$4,823.23	$0.00	0.00%	$7,721.55	$8,028.76	$307.22	3.98%
72,000	200.0		$2,970.32	$3,277.53	$307.22	10.34%	$6,029.04	$6,029.04	$0.00	0.00%	$8,999.35	$9,306.57	$307.22	3.41%
86,400	200.0		$3,042.32	$3,349.53	$307.22	10.10%	$7,234.85	$7,234.85	$0.00	0.00%	$10,277.16	$10,584.38	$307.22	2.99%
115,200	200.0		$3,186.32	$3,493.54	$307.22	9.64%	$9,646.46	$9,646.46	$0.00	0.00%	$12,832.78	$13,140.00	$307.22	2.39%
72,000	250.0		$3,210.52	$3,545.57	$335.05	10.44%	$6,029.04	$6,029.04	$0.00	0.00%	$9,239.56	$9,574.61	$335.05	3.63%
90,000	250.0		$3,300.52	$3,635.57	$335.05	10.15%	$7,536.30	$7,536.30	$0.00	0.00%	$10,836.82	$11,171.87	$335.05	3.09%
108,000	250.0		$3,390.52	$3,725.58	$335.05	9.88%	$9,043.56	$9,043.56	$0.00	0.00%	$12,434.08	$12,769.14	$335.05	2.69%
144,000	250.0		$3,570.53	$3,905.58	$335.05	9.38%	$12,058.08	$12,058.08	$0.00	0.00%	$15,628.61	$15,963.66	$335.05	2.14%
144,000	500.0		$4,771.56	$5,245.78	$474.23	9.94%	$12,058.08	$12,058.08	$0.00	0.00%	$16,829.64	$17,303.86	$474.23	2.82%
180,000	500.0		$4,951.56	$5,425.79	$474.23	9.58%	$15,072.60	$15,072.60	$0.00	0.00%	$20,024.16	$20,498.39	$474.23	2.37%
216,000	500.0		$5,131.56	$5,605.79	$474.23	9.24%	$18,087.12	$18,087.12	$0.00	0.00%	$23,218.68	$23,692.91	$474.23	2.04%
288,000	500.0		$5,491.57	$5,965.80	$474.23	8.64%	$24,116.16	$24,116.16	$0.00	0.00%	$29,607.73	$30,081.96	$474.23	1.60%
275,599	670.9	*	$6,250.73	$6,820.12	$569.38	9.11%	$23,077.74	$23,077.74	$0.00	0.00%	$29,328.47	$29,897.86	$569.38	1.94%
218,880	760.0		$6,395.04	$7,014.01	$618.97	9.68%	$18,328.28	$18,328.28	$0.00	0.00%	$24,723.32	$25,342.29	$618.97	2.50%
273,600	760.0		$6,668.64	$7,287.61	$618.97	9.28%	$22,910.35	$22,910.35	$0.00	0.00%	$29,578.99	$30,197.96	$618.97	2.09%
328,320	760.0		$6,942.24	$7,561.21	$618.97	8.92%	$27,492.42	$27,492.42	$0.00	0.00%	$34,434.67	$35,053.64	$618.97	1.80%
437,760	760.0		$7,489.45	$8,108.42	$618.97	8.26%	$36,656.56	$36,656.56	$0.00	0.00%	$44,146.02	$44,764.98	$618.97	1.40%
432,000	1,500.0		$11,015.70	$12,046.63	$1,030.93	9.36%	$36,174.24	$36,174.24	$0.00	0.00%	$47,189.94	$48,220.87	$1,030.93	2.18%
540,000	1,500.0		$11,555.71	$12,586.64	$1,030.93	8.92%	$45,217.80	$45,217.80	$0.00	0.00%	$56,773.51	$57,804.44	$1,030.93	1.82%
648,000	1,500.0		$12,095.72	$13,126.65	$1,030.93	8.52%	$54,261.36	$54,261.36	$0.00	0.00%	$66,357.08	$67,388.01	$1,030.93	1.55%
864,000	1,500.0		$13,175.74	$14,206.67	$1,030.93	7.82%	$72,348.48	$72,348.48	$0.00	0.00%	$85,524.22	$86,555.14	$1,030.93	1.21%
576,000	2,000.0		$14,137.78	$15,447.06	$1,309.28	9.26%	$48,232.32	$48,232.32	$0.00	0.00%	$62,370.10	$63,679.37	$1,309.28	2.10%
720,000	2,000.0		$14,857.79	$16,167.07	$1,309.28	8.81%	$60,290.40	$60,290.40	$0.00	0.00%	$75,148.19	$76,457.47	$1,309.28	1.74%
864,000	2,000.0		$15,577.80	$16,887.08	$1,309.28	8.40%	$72,348.48	$72,348.48	$0.00	0.00%	$87,926.28	$89,235.56	$1,309.28	1.49%
1,152,000	2,000.0		$17,017.82	$18,327.10	$1,309.28	7.69%	$96,464.64	$96,464.64	$0.00	0.00%	$113,482.46	$114,791.74	$1,309.28	1.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07648	$0.07648
Merchant Function Charge	$/kWh	$0.00072	$0.00072
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,299.37	$2,551.32	$251.95	10.96%	$2,411.62	$2,411.62	$0.00	0.00%	$4,710.99	$4,962.94	$251.95	5.35%
36,000	100.0		$2,335.37	$2,587.32	$251.95	10.79%	$3,014.52	$3,014.52	$0.00	0.00%	$5,349.89	$5,601.84	$251.95	4.71%
43,200	100.0		$2,371.37	$2,623.32	$251.95	10.62%	$3,617.42	$3,617.42	$0.00	0.00%	$5,988.80	$6,240.75	$251.95	4.21%
57,600	100.0		$2,443.38	$2,695.32	$251.95	10.31%	$4,823.23	$4,823.23	$0.00	0.00%	$7,266.61	$7,518.56	$251.95	3.47%
57,600	200.0		$2,923.79	$3,231.41	$307.62	10.52%	$4,823.23	$4,823.23	$0.00	0.00%	$7,747.02	$8,054.64	$307.62	3.97%
72,000	200.0		$2,995.79	$3,303.41	$307.62	10.27%	$6,029.04	$6,029.04	$0.00	0.00%	$9,024.83	$9,332.45	$307.62	3.41%
86,400	200.0		$3,067.79	$3,375.41	$307.62	10.03%	$7,234.85	$7,234.85	$0.00	0.00%	$10,302.64	$10,610.26	$307.62	2.99%
115,200	200.0		$3,211.79	$3,519.41	$307.62	9.58%	$9,646.46	$9,646.46	$0.00	0.00%	$12,858.26	$13,165.87	$307.62	2.39%
72,000	250.0		$3,236.00	$3,571.45	$335.45	10.37%	$6,029.04	$6,029.04	$0.00	0.00%	$9,265.04	$9,600.49	$335.45	3.62%
90,000	250.0		$3,326.00	$3,661.45	$335.45	10.09%	$7,536.30	$7,536.30	$0.00	0.00%	$10,862.30	$11,197.75	$335.45	3.09%
108,000	250.0		$3,416.00	$3,751.45	$335.45	9.82%	$9,043.56	$9,043.56	$0.00	0.00%	$12,459.56	$12,795.01	$335.45	2.69%
144,000	250.0		$3,596.00	$3,931.45	$335.45	9.33%	$12,058.08	$12,058.08	$0.00	0.00%	$15,654.08	$15,989.53	$335.45	2.14%
144,000	500.0		$4,797.03	$5,271.66	$474.63	9.89%	$12,058.08	$12,058.08	$0.00	0.00%	$16,855.11	$17,329.74	$474.63	2.82%
180,000	500.0		$4,977.04	$5,451.66	$474.63	9.54%	$15,072.60	$15,072.60	$0.00	0.00%	$20,049.63	$20,524.26	$474.63	2.37%
216,000	500.0		$5,157.04	$5,631.67	$474.63	9.20%	$18,087.12	$18,087.12	$0.00	0.00%	$23,244.16	$23,718.79	$474.63	2.04%
288,000	500.0		$5,517.04	$5,991.67	$474.63	8.60%	$24,116.16	$24,116.16	$0.00	0.00%	$29,633.20	$30,107.83	$474.63	1.60%
275,599	670.9	*	$6,276.21	$6,845.99	$569.79	9.08%	$23,077.74	$23,077.74	$0.00	0.00%	$29,353.95	$29,923.73	$569.79	1.94%
218,880	760.0		$6,420.51	$7,039.88	$619.37	9.65%	$18,328.28	$18,328.28	$0.00	0.00%	$24,748.79	$25,368.16	$619.37	2.50%
273,600	760.0		$6,694.11	$7,313.49	$619.37	9.25%	$22,910.35	$22,910.35	$0.00	0.00%	$29,604.47	$30,223.84	$619.37	2.09%
328,320	760.0		$6,967.72	$7,587.09	$619.37	8.89%	$27,492.42	$27,492.42	$0.00	0.00%	$34,460.14	$35,079.51	$619.37	1.80%
437,760	760.0		$7,514.93	$8,134.30	$619.37	8.24%	$36,656.56	$36,656.56	$0.00	0.00%	$44,171.49	$44,790.86	$619.37	1.40%
432,000	1,500.0		$11,041.18	$12,072.51	$1,031.33	9.34%	$36,174.24	$36,174.24	$0.00	0.00%	$47,215.42	$48,246.75	$1,031.33	2.18%
540,000	1,500.0		$11,581.19	$12,612.52	$1,031.33	8.91%	$45,217.80	$45,217.80	$0.00	0.00%	$56,798.99	$57,830.32	$1,031.33	1.82%
648,000	1,500.0		$12,121.20	$13,152.53	$1,031.33	8.51%	$54,261.36	$54,261.36	$0.00	0.00%	$66,382.55	$67,413.88	$1,031.33	1.55%
864,000	1,500.0		$13,201.21	$14,232.54	$1,031.33	7.81%	$72,348.48	$72,348.48	$0.00	0.00%	$85,549.69	$86,581.02	$1,031.33	1.21%
576,000	2,000.0		$14,163.25	$15,472.93	$1,309.68	9.25%	$48,232.32	$48,232.32	$0.00	0.00%	$62,395.57	$63,705.25	$1,309.68	2.10%
720,000	2,000.0		$14,883.26	$16,192.94	$1,309.68	8.80%	$60,290.40	$60,290.40	$0.00	0.00%	$75,173.66	$76,483.34	$1,309.68	1.74%
864,000	2,000.0		$15,603.28	$16,912.96	$1,309.68	8.39%	$72,348.48	$72,348.48	$0.00	0.00%	$87,951.75	$89,261.43	$1,309.68	1.49%
1,152,000	2,000.0		$17,043.30	$18,352.98	$1,309.68	7.68%	$96,464.64	$96,464.64	$0.00	0.00%	$113,507.94	$114,817.62	$1,309.68	1.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,624.71	$1,815.10
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kWh	$0.00000	$0.00000
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07648	$0.07648
Merchant Function Charge	$/kWh	$0.00072	$0.00072
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,273.90	$2,525.45	$251.55	11.06%	$2,362.56	$2,362.56	$0.00	0.00%	$4,636.46	$4,888.01	$251.55	5.43%
36,000	100.0		$2,309.90	$2,561.45	$251.55	10.89%	$2,953.20	$2,953.20	$0.00	0.00%	$5,263.10	$5,514.65	$251.55	4.78%
43,200	100.0		$2,345.90	$2,597.45	$251.55	10.72%	$3,543.84	$3,543.84	$0.00	0.00%	$5,889.74	$6,141.29	$251.55	4.27%
57,600	100.0		$2,417.90	$2,669.45	$251.55	10.40%	$4,725.12	$4,725.12	$0.00	0.00%	$7,143.02	$7,394.57	$251.55	3.52%
57,600	200.0		$2,898.31	$3,205.53	$307.22	10.60%	$4,725.12	$4,725.12	$0.00	0.00%	$7,623.44	$7,930.65	$307.22	4.03%
72,000	200.0		$2,970.32	$3,277.53	$307.22	10.34%	$5,906.40	$5,906.40	$0.00	0.00%	$8,876.72	$9,183.94	$307.22	3.46%
86,400	200.0		$3,042.32	$3,349.53	$307.22	10.10%	$7,087.69	$7,087.69	$0.00	0.00%	$10,130.00	$10,437.22	$307.22	3.03%
115,200	200.0		$3,186.32	$3,493.54	$307.22	9.64%	$9,450.25	$9,450.25	$0.00	0.00%	$12,636.57	$12,943.78	$307.22	2.43%
72,000	250.0		$3,210.52	$3,545.57	$335.05	10.44%	$5,906.40	$5,906.40	$0.00	0.00%	$9,116.93	$9,451.98	$335.05	3.68%
90,000	250.0		$3,300.52	$3,635.57	$335.05	10.15%	$7,383.01	$7,383.01	$0.00	0.00%	$10,683.53	$11,018.58	$335.05	3.14%
108,000	250.0		$3,390.52	$3,725.58	$335.05	9.88%	$8,859.61	$8,859.61	$0.00	0.00%	$12,250.13	$12,585.18	$335.05	2.74%
144,000	250.0		$3,570.53	$3,905.58	$335.05	9.38%	$11,812.81	$11,812.81	$0.00	0.00%	$15,383.34	$15,718.39	$335.05	2.18%
144,000	500.0		$4,771.56	$5,245.78	$474.23	9.94%	$11,812.81	$11,812.81	$0.00	0.00%	$16,584.37	$17,058.59	$474.23	2.86%
180,000	500.0		$4,951.56	$5,425.79	$474.23	9.58%	$14,766.01	$14,766.01	$0.00	0.00%	$19,717.57	$20,191.80	$474.23	2.41%
216,000	500.0		$5,131.56	$5,605.79	$474.23	9.24%	$17,719.21	$17,719.21	$0.00	0.00%	$22,850.78	$23,325.00	$474.23	2.08%
288,000	500.0		$5,491.57	$5,965.80	$474.23	8.64%	$23,625.62	$23,625.62	$0.00	0.00%	$29,117.19	$29,591.41	$474.23	1.63%
365,212	801.0	*	$7,323.58	$7,965.36	$641.78	8.76%	$29,959.58	$29,959.58	$0.00	0.00%	$37,283.16	$37,924.94	$641.78	1.72%
273,600	950.0		$7,581.42	$8,306.17	$724.74	9.56%	$22,444.34	$22,444.34	$0.00	0.00%	$30,025.76	$30,750.50	$724.74	2.41%
342,000	950.0		$7,923.43	$8,648.17	$724.74	9.15%	$28,055.42	$28,055.42	$0.00	0.00%	$35,978.85	$36,703.59	$724.74	2.01%
410,400	950.0		$8,265.43	$8,990.18	$724.74	8.77%	$33,666.50	$33,666.50	$0.00	0.00%	$41,931.94	$42,656.68	$724.74	1.73%
547,200	950.0		$8,949.45	$9,674.19	$724.74	8.10%	$44,888.67	$44,888.67	$0.00	0.00%	$53,838.12	$54,562.86	$724.74	1.35%
432,000	1,500.0		$11,015.70	$12,046.63	$1,030.93	9.36%	$35,438.43	$35,438.43	$0.00	0.00%	$46,454.13	$47,485.06	$1,030.93	2.22%
540,000	1,500.0		$11,555.71	$12,586.64	$1,030.93	8.92%	$44,298.03	$44,298.03	$0.00	0.00%	$55,853.75	$56,884.67	$1,030.93	1.85%
648,000	1,500.0		$12,095.72	$13,126.65	$1,030.93	8.52%	$53,157.64	$53,157.64	$0.00	0.00%	$65,253.36	$66,284.29	$1,030.93	1.58%
864,000	1,500.0		$13,175.74	$14,206.67	$1,030.93	7.82%	$70,876.85	$70,876.85	$0.00	0.00%	$84,052.59	$85,083.52	$1,030.93	1.23%
576,000	2,000.0		$14,137.78	$15,447.06	$1,309.28	9.26%	$47,251.23	$47,251.23	$0.00	0.00%	$61,389.01	$62,698.29	$1,309.28	2.13%
720,000	2,000.0		$14,857.79	$16,167.07	$1,309.28	8.81%	$59,064.04	$59,064.04	$0.00	0.00%	$73,921.83	$75,231.11	$1,309.28	1.77%
864,000	2,000.0		$15,577.80	$16,887.08	$1,309.28	8.40%	$70,876.85	$70,876.85	$0.00	0.00%	$86,454.65	$87,763.93	$1,309.28	1.51%
1,152,000	2,000.0		$17,017.82	$18,327.10	$1,309.28	7.69%	$94,502.47	$94,502.47	$0.00	0.00%	$111,520.29	$112,829.57	$1,309.28	1.17%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07480	$0.07480
Merchant Function Charge	$/kWh	$0.00071	$0.00071
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3-LARGE GENERAL SERVICE (TRANSMISSION) - SPECIAL PROVISION L
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,299.37	$2,551.32	$251.95	10.96%	$2,362.56	$2,362.56	$0.00	0.00%	$4,661.94	$4,913.88	$251.95	5.40%
36,000	100.0		$2,335.37	$2,587.32	$251.95	10.79%	$2,953.20	$2,953.20	$0.00	0.00%	$5,288.58	$5,540.52	$251.95	4.76%
43,200	100.0		$2,371.37	$2,623.32	$251.95	10.62%	$3,543.84	$3,543.84	$0.00	0.00%	$5,915.22	$6,167.17	$251.95	4.26%
57,600	100.0		$2,443.38	$2,695.32	$251.95	10.31%	$4,725.12	$4,725.12	$0.00	0.00%	$7,168.50	$7,420.45	$251.95	3.51%
57,600	200.0		$2,923.79	$3,231.41	$307.62	10.52%	$4,725.12	$4,725.12	$0.00	0.00%	$7,648.91	$7,956.53	$307.62	4.02%
72,000	200.0		$2,995.79	$3,303.41	$307.62	10.27%	$5,906.40	$5,906.40	$0.00	0.00%	$8,902.19	$9,209.81	$307.62	3.46%
86,400	200.0		$3,067.79	$3,375.41	$307.62	10.03%	$7,087.69	$7,087.69	$0.00	0.00%	$10,155.48	$10,463.09	$307.62	3.03%
115,200	200.0		$3,211.79	$3,519.41	$307.62	9.58%	$9,450.25	$9,450.25	$0.00	0.00%	$12,662.04	$12,969.66	$307.62	2.43%
72,000	250.0		$3,236.00	$3,571.45	$335.45	10.37%	$5,906.40	$5,906.40	$0.00	0.00%	$9,142.40	$9,477.85	$335.45	3.67%
90,000	250.0		$3,326.00	$3,661.45	$335.45	10.09%	$7,383.01	$7,383.01	$0.00	0.00%	$10,709.00	$11,044.46	$335.45	3.13%
108,000	250.0		$3,416.00	$3,751.45	$335.45	9.82%	$8,859.61	$8,859.61	$0.00	0.00%	$12,275.60	$12,611.06	$335.45	2.73%
144,000	250.0		$3,596.00	$3,931.45	$335.45	9.33%	$11,812.81	$11,812.81	$0.00	0.00%	$15,408.81	$15,744.26	$335.45	2.18%
144,000	500.0		$4,797.03	$5,271.66	$474.63	9.89%	$11,812.81	$11,812.81	$0.00	0.00%	$16,609.84	$17,084.47	$474.63	2.86%
180,000	500.0		$4,977.04	$5,451.66	$474.63	9.54%	$14,766.01	$14,766.01	$0.00	0.00%	$19,743.05	$20,217.67	$474.63	2.40%
216,000	500.0		$5,157.04	$5,631.67	$474.63	9.20%	$17,719.21	$17,719.21	$0.00	0.00%	$22,876.25	$23,350.88	$474.63	2.07%
288,000	500.0		$5,517.04	$5,991.67	$474.63	8.60%	$23,625.62	$23,625.62	$0.00	0.00%	$29,142.66	$29,617.29	$474.63	1.63%
365,212	801.0	*	$7,349.06	$7,991.24	$642.18	8.74%	$29,959.58	$29,959.58	$0.00	0.00%	$37,308.63	$37,950.82	$642.18	1.72%
273,600	950.0		$7,606.90	$8,332.04	$725.14	9.53%	$22,444.34	$22,444.34	$0.00	0.00%	$30,051.23	$30,776.38	$725.14	2.41%
342,000	950.0		$7,948.90	$8,674.05	$725.14	9.12%	$28,055.42	$28,055.42	$0.00	0.00%	$36,004.32	$36,729.47	$725.14	2.01%
410,400	950.0		$8,290.91	$9,016.05	$725.14	8.75%	$33,666.50	$33,666.50	$0.00	0.00%	$41,957.41	$42,682.56	$725.14	1.73%
547,200	950.0		$8,974.92	$9,700.06	$725.14	8.08%	$44,888.67	$44,888.67	$0.00	0.00%	$53,863.59	$54,588.74	$725.14	1.35%
432,000	1,500.0		$11,041.18	$12,072.51	$1,031.33	9.34%	$35,438.43	$35,438.43	$0.00	0.00%	$46,479.60	$47,510.93	$1,031.33	2.22%
540,000	1,500.0		$11,581.19	$12,612.52	$1,031.33	8.91%	$44,298.03	$44,298.03	$0.00	0.00%	$55,879.22	$56,910.55	$1,031.33	1.85%
648,000	1,500.0		$12,121.20	$13,152.53	$1,031.33	8.51%	$53,157.64	$53,157.64	$0.00	0.00%	$65,278.83	$66,310.16	$1,031.33	1.58%
864,000	1,500.0		$13,201.21	$14,232.54	$1,031.33	7.81%	$70,876.85	$70,876.85	$0.00	0.00%	$84,078.06	$85,109.39	$1,031.33	1.23%
576,000	2,000.0		$14,163.25	$15,472.93	$1,309.68	9.25%	$47,251.23	$47,251.23	$0.00	0.00%	$61,414.49	$62,724.17	$1,309.68	2.13%
720,000	2,000.0		$14,883.26	$16,192.94	$1,309.68	8.80%	$59,064.04	$59,064.04	$0.00	0.00%	$73,947.31	$75,256.99	$1,309.68	1.77%
864,000	2,000.0		$15,603.28	$16,912.96	$1,309.68	8.39%	$70,876.85	$70,876.85	$0.00	0.00%	$86,480.13	$87,789.81	$1,309.68	1.51%
1,152,000	2,000.0		$17,043.30	$18,352.98	$1,309.68	7.68%	$94,502.47	$94,502.47	$0.00	0.00%	$111,545.77	$112,855.45	$1,309.68	1.17%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,624.71	$1,815.10
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07480	$0.07480
Merchant Function Charge	$/kWh	$0.00071	$0.00071
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$39,862.85	$43,672.13	$3,809.28	9.56%	$47,859.24	$47,859.24	$0.00	0.00%	$87,722.09	$91,531.37	$3,809.28	4.34%
547,200	50%	1,900.0		$39,862.85	$43,672.13	$3,809.28	9.56%	$46,285.55	$46,285.55	$0.00	0.00%	$86,148.39	$89,957.67	$3,809.28	4.42%
547,200	40%	1,900.0		$39,862.85	$43,672.13	$3,809.28	9.56%	$44,711.85	$44,711.85	$0.00	0.00%	$84,574.69	$88,383.97	$3,809.28	4.50%
820,800	60%	1,900.0		$41,230.87	$45,040.15	$3,809.28	9.24%	$71,788.87	$71,788.87	$0.00	0.00%	$113,019.74	$116,829.02	$3,809.28	3.37%
820,800	50%	1,900.0		$41,230.87	$45,040.15	$3,809.28	9.24%	$69,428.32	$69,428.32	$0.00	0.00%	$110,659.19	$114,468.47	$3,809.28	3.44%
820,800	40%	1,900.0		$41,230.87	$45,040.15	$3,809.28	9.24%	$67,067.77	$67,067.77	$0.00	0.00%	$108,298.64	$112,107.92	$3,809.28	3.52%
1,094,400	40%	1,900.0		$42,598.89	$46,408.17	$3,809.28	8.94%	$89,423.69	$89,423.69	$0.00	0.00%	$132,022.59	$135,831.86	$3,809.28	2.89%
1,094,400	50%	1,900.0		$42,598.89	$46,408.17	$3,809.28	8.94%	$92,571.09	$92,571.09	$0.00	0.00%	$135,169.98	$138,979.26	$3,809.28	2.82%
1,094,400	60%	1,900.0		$42,598.89	$46,408.17	$3,809.28	8.94%	$95,718.49	$95,718.49	$0.00	0.00%	$138,317.38	$142,126.66	$3,809.28	2.75%
979,290	50%	1,976.1	*	$43,339.00	$47,269.88	$3,930.88	9.07%	$82,834.38	$82,834.38	$0.00	0.00%	$126,173.38	$130,104.26	$3,930.88	3.12%
633,600	60%	2,200.0		$45,481.45	$49,770.11	$4,288.66	9.43%	$55,415.97	$55,415.97	$0.00	0.00%	$100,897.42	$105,186.08	$4,288.66	4.25%
633,600	50%	2,200.0		$45,481.45	$49,770.11	$4,288.66	9.43%	$53,593.79	$53,593.79	$0.00	0.00%	$99,075.24	$103,363.90	$4,288.66	4.33%
633,600	40%	2,200.0		$45,481.45	$49,770.11	$4,288.66	9.43%	$51,771.61	$51,771.61	$0.00	0.00%	$97,253.06	$101,541.72	$4,288.66	4.41%
950,400	60%	2,200.0		$47,065.48	$51,354.14	$4,288.66	9.11%	$83,123.95	$83,123.95	$0.00	0.00%	$130,189.43	$134,478.09	$4,288.66	3.29%
950,400	50%	2,200.0		$47,065.48	$51,354.14	$4,288.66	9.11%	$80,390.68	$80,390.68	$0.00	0.00%	$127,456.16	$131,744.82	$4,288.66	3.36%
950,400	40%	2,200.0		$47,065.48	$51,354.14	$4,288.66	9.11%	$77,657.42	$77,657.42	$0.00	0.00%	$124,722.90	$129,011.56	$4,288.66	3.44%
1,267,200	60%	2,200.0		$48,649.50	$52,938.16	$4,288.66	8.82%	$110,831.94	$110,831.94	$0.00	0.00%	$159,481.44	$163,770.10	$4,288.66	2.69%
1,267,200	50%	2,200.0		$48,649.50	$52,938.16	$4,288.66	8.82%	$107,187.58	$107,187.58	$0.00	0.00%	$155,837.08	$160,125.74	$4,288.66	2.75%
1,267,200	40%	2,200.0		$48,649.50	$52,938.16	$4,288.66	8.82%	$103,543.22	$103,543.22	$0.00	0.00%	$152,192.73	$156,481.39	$4,288.66	2.82%
1,512,000	60%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$132,242.65	$132,242.65	$0.00	0.00%	$204,591.43	$210,957.41	$6,365.98	3.11%
1,512,000	50%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$127,894.27	$127,894.27	$0.00	0.00%	$200,243.05	$206,609.03	$6,365.98	3.18%
1,512,000	40%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$123,545.89	$123,545.89	$0.00	0.00%	$195,894.67	$202,260.65	$6,365.98	3.25%
2,016,000	60%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$176,323.53	$176,323.53	$0.00	0.00%	$251,192.35	$257,558.33	$6,365.98	2.53%
2,016,000	50%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$170,525.69	$170,525.69	$0.00	0.00%	$245,394.52	$251,760.50	$6,365.98	2.59%
2,016,000	40%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$164,727.86	$164,727.86	$0.00	0.00%	$239,596.68	$245,962.66	$6,365.98	2.66%
1,728,000	60%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$151,134.46	$151,134.46	$0.00	0.00%	$233,207.59	$240,372.53	$7,164.95	3.07%
1,728,000	50%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$146,164.88	$146,164.88	$0.00	0.00%	$228,238.01	$235,402.96	$7,164.95	3.14%
1,728,000	40%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$141,195.31	$141,195.31	$0.00	0.00%	$223,268.43	$230,433.38	$7,164.95	3.21%
2,304,000	60%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$201,512.61	$201,512.61	$0.00	0.00%	$286,465.78	$293,630.73	$7,164.95	2.50%
2,304,000	50%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$194,886.51	$194,886.51	$0.00	0.00%	$279,839.68	$287,004.63	$7,164.95	2.56%
2,304,000	40%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$188,260.41	$188,260.41	$0.00	0.00%	$273,213.58	$280,378.53	$7,164.95	2.62%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.09155	$0.09155
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06308	$0.06308
Merchant Function Charge	$/kWh	$0.00073	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
994,143	50%	2,044.2	*	$44,590.62	$48,630.32	$4,039.70	9.06%	$82,392.66	$82,392.66	$0.00	0.00%	$126,983.28	$131,022.98	$4,039.70	3.18%
777,600	60%	2,700.0		$54,845.79	$59,933.42	$5,087.63	9.28%	$66,652.22	$66,652.22	$0.00	0.00%	$121,498.02	$126,585.65	$5,087.63	4.19%
777,600	50%	2,700.0		$54,845.79	$59,933.42	$5,087.63	9.28%	$64,445.99	$64,445.99	$0.00	0.00%	$119,291.78	$124,379.41	$5,087.63	4.26%
777,600	40%	2,700.0		$54,845.79	$59,933.42	$5,087.63	9.28%	$62,239.76	$62,239.76	$0.00	0.00%	$117,085.55	$122,173.18	$5,087.63	4.35%
1,166,400	60%	2,700.0		$56,789.83	$61,877.45	$5,087.63	8.96%	$99,978.33	$99,978.33	$0.00	0.00%	$156,768.16	$161,855.79	$5,087.63	3.25%
1,166,400	50%	2,700.0		$56,789.83	$61,877.45	$5,087.63	8.96%	$96,668.99	$96,668.99	$0.00	0.00%	$153,458.81	$158,546.44	$5,087.63	3.32%
1,166,400	40%	2,700.0		$56,789.83	$61,877.45	$5,087.63	8.96%	$93,359.64	$93,359.64	$0.00	0.00%	$150,149.46	$155,237.09	$5,087.63	3.39%
1,555,200	60%	2,700.0		$58,733.86	$63,821.49	$5,087.63	8.66%	$133,304.44	$133,304.44	$0.00	0.00%	$192,038.30	$197,125.93	$5,087.63	2.65%
1,555,200	50%	2,700.0		$58,733.86	$63,821.49	$5,087.63	8.66%	$128,891.98	$128,891.98	$0.00	0.00%	$187,625.84	$192,713.47	$5,087.63	2.71%
1,555,200	40%	2,700.0		$58,733.86	$63,821.49	$5,087.63	8.66%	$124,479.52	$124,479.52	$0.00	0.00%	$183,213.37	$188,301.00	$5,087.63	2.78%
1,008,000	60%	3,500.0		$69,828.74	$76,194.72	$6,365.98	9.12%	$86,401.03	$86,401.03	$0.00	0.00%	$156,229.77	$162,595.75	$6,365.98	4.07%
1,008,000	50%	3,500.0		$69,828.74	$76,194.72	$6,365.98	9.12%	$83,541.10	$83,541.10	$0.00	0.00%	$153,369.84	$159,735.82	$6,365.98	4.15%
1,008,000	40%	3,500.0		$69,828.74	$76,194.72	$6,365.98	9.12%	$80,681.17	$80,681.17	$0.00	0.00%	$150,509.91	$156,875.89	$6,365.98	4.23%
1,512,000	60%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$129,601.54	$129,601.54	$0.00	0.00%	$201,950.32	$208,316.30	$6,365.98	3.15%
1,512,000	50%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$125,311.65	$125,311.65	$0.00	0.00%	$197,660.43	$204,026.41	$6,365.98	3.22%
1,512,000	40%	3,500.0		$72,348.78	$78,714.76	$6,365.98	8.80%	$121,021.75	$121,021.75	$0.00	0.00%	$193,370.53	$199,736.51	$6,365.98	3.29%
2,016,000	60%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$172,802.06	$172,802.06	$0.00	0.00%	$247,670.88	$254,036.86	$6,365.98	2.57%
2,016,000	50%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$167,082.20	$167,082.20	$0.00	0.00%	$241,951.02	$248,317.00	$6,365.98	2.63%
2,016,000	40%	3,500.0		$74,868.82	$81,234.80	$6,365.98	8.50%	$161,362.34	$161,362.34	$0.00	0.00%	$236,231.16	$242,597.14	$6,365.98	2.69%
1,152,000	60%	4,000.0		$79,193.08	$86,358.03	$7,164.95	9.05%	$98,744.03	$98,744.03	$0.00	0.00%	$177,937.11	$185,102.06	$7,164.95	4.03%
1,152,000	50%	4,000.0		$79,193.08	$86,358.03	$7,164.95	9.05%	$95,475.54	$95,475.54	$0.00	0.00%	$174,668.62	$181,833.57	$7,164.95	4.10%
1,152,000	40%	4,000.0		$79,193.08	$86,358.03	$7,164.95	9.05%	$92,207.05	$92,207.05	$0.00	0.00%	$171,400.13	$178,565.08	$7,164.95	4.18%
1,728,000	60%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$148,116.05	$148,116.05	$0.00	0.00%	$230,189.18	$237,354.13	$7,164.95	3.11%
1,728,000	50%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$143,213.31	$143,213.31	$0.00	0.00%	$225,286.44	$232,451.39	$7,164.95	3.18%
1,728,000	40%	4,000.0		$82,073.13	$89,238.08	$7,164.95	8.73%	$138,310.57	$138,310.57	$0.00	0.00%	$220,383.70	$227,548.65	$7,164.95	3.25%
2,304,000	60%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$197,488.07	$197,488.07	$0.00	0.00%	$282,441.24	$289,606.19	$7,164.95	2.54%
2,304,000	50%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$190,951.08	$190,951.08	$0.00	0.00%	$275,904.26	$283,069.21	$7,164.95	2.60%
2,304,000	40%	4,000.0		$84,953.17	$92,118.12	$7,164.95	8.43%	$184,414.10	$184,414.10	$0.00	0.00%	$269,367.27	$276,532.22	$7,164.95	2.66%
3,888,000	60%	13,500.0		$257,115.57	$279,460.93	$22,345.36	8.69%	$333,261.11	$333,261.11	$0.00	0.00%	$590,376.68	$612,722.04	$22,345.36	3.78%
3,888,000	50%	13,500.0		$257,115.57	$279,460.93	$22,345.36	8.69%	$322,229.95	$322,229.95	$0.00	0.00%	$579,345.52	$601,690.88	$22,345.36	3.86%
3,888,000	40%	13,500.0		$257,115.57	$279,460.93	$22,345.36	8.69%	$311,198.79	$311,198.79	$0.00	0.00%	$568,314.36	$590,659.72	$22,345.36	3.93%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08968	$0.08968
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06159	$0.06159
Merchant Function Charge	$/kWh	$0.00071	$0.00071
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$24,012.43	$26,615.52	$2,603.09	10.84%	$60,988.41	$60,988.41	$0.00	0.00%	$85,000.84	$87,603.93	$2,603.09	3.06%
720,000	50%	2,500.0		$24,012.43	$26,615.52	$2,603.09	10.84%	$58,961.84	$58,961.84	$0.00	0.00%	$82,974.27	$85,577.36	$2,603.09	3.14%
720,000	40%	2,500.0		$24,012.43	$26,615.52	$2,603.09	10.84%	$56,935.27	$56,935.27	$0.00	0.00%	$80,947.70	$83,550.79	$2,603.09	3.22%
1,080,000	60%	2,500.0		$25,812.46	$28,415.55	$2,603.09	10.08%	$91,482.62	$91,482.62	$0.00	0.00%	$117,295.07	$119,898.17	$2,603.09	2.22%
1,080,000	50%	2,500.0		$25,812.46	$28,415.55	$2,603.09	10.08%	$88,442.76	$88,442.76	$0.00	0.00%	$114,255.22	$116,858.31	$2,603.09	2.28%
1,080,000	40%	2,500.0		$25,812.46	$28,415.55	$2,603.09	10.08%	$85,402.91	$85,402.91	$0.00	0.00%	$111,215.37	$113,818.46	$2,603.09	2.34%
1,440,000	60%	2,500.0		$27,612.49	$30,215.58	$2,603.09	9.43%	$121,976.82	$121,976.82	$0.00	0.00%	$149,589.31	$152,192.40	$2,603.09	1.74%
1,440,000	50%	2,500.0		$27,612.49	$30,215.58	$2,603.09	9.43%	$117,923.68	$117,923.68	$0.00	0.00%	$145,536.17	$148,139.26	$2,603.09	1.79%
1,440,000	40%	2,500.0		$27,612.49	$30,215.58	$2,603.09	9.43%	$113,870.54	$113,870.54	$0.00	0.00%	$141,483.03	$144,086.12	$2,603.09	1.84%
1,678,468	50%	3,248.5	*	$33,342.14	$36,446.81	$3,104.66	9.31%	$137,452.17	$137,452.17	$0.00	0.00%	$170,794.32	$173,898.98	$3,104.66	1.82%
1,094,400	60%	3,800.0		$33,764.87	$37,239.10	$3,474.23	10.29%	$92,702.38	$92,702.38	$0.00	0.00%	$126,467.26	$129,941.48	$3,474.23	2.75%
1,094,400	50%	3,800.0		$33,764.87	$37,239.10	$3,474.23	10.29%	$89,622.00	$89,622.00	$0.00	0.00%	$123,386.87	$126,861.10	$3,474.23	2.82%
1,094,400	40%	3,800.0		$33,764.87	$37,239.10	$3,474.23	10.29%	$86,541.61	$86,541.61	$0.00	0.00%	$120,306.48	$123,780.71	$3,474.23	2.89%
2,188,800	60%	3,800.0		$39,236.96	$42,711.19	$3,474.23	8.85%	$185,404.77	$185,404.77	$0.00	0.00%	$224,641.73	$228,115.95	$3,474.23	1.55%
2,188,800	50%	3,800.0		$39,236.96	$42,711.19	$3,474.23	8.85%	$179,244.00	$179,244.00	$0.00	0.00%	$218,480.96	$221,955.18	$3,474.23	1.59%
2,188,800	40%	3,800.0		$39,236.96	$42,711.19	$3,474.23	8.85%	$173,083.23	$173,083.23	$0.00	0.00%	$212,320.19	$215,794.41	$3,474.23	1.64%
1,728,000	60%	4,000.0		$38,145.29	$41,753.54	$3,608.25	9.46%	$146,372.19	$146,372.19	$0.00	0.00%	$184,517.48	$188,125.73	$3,608.25	1.96%
1,728,000	50%	4,000.0		$38,145.29	$41,753.54	$3,608.25	9.46%	$141,508.42	$141,508.42	$0.00	0.00%	$179,653.71	$183,261.96	$3,608.25	2.01%
1,728,000	40%	4,000.0		$38,145.29	$41,753.54	$3,608.25	9.46%	$136,644.65	$136,644.65	$0.00	0.00%	$174,789.95	$178,398.19	$3,608.25	2.06%
2,304,000	60%	4,000.0		$41,025.34	$44,633.59	$3,608.25	8.80%	$195,162.91	$195,162.91	$0.00	0.00%	$236,188.25	$239,796.50	$3,608.25	1.53%
2,304,000	50%	4,000.0		$41,025.34	$44,633.59	$3,608.25	8.80%	$188,677.89	$188,677.89	$0.00	0.00%	$229,703.23	$233,311.48	$3,608.25	1.57%
2,304,000	40%	4,000.0		$41,025.34	$44,633.59	$3,608.25	8.80%	$182,192.87	$182,192.87	$0.00	0.00%	$223,218.21	$226,826.46	$3,608.25	1.62%
3,888,000	60%	13,500.0		$106,533.10	$116,507.32	$9,974.23	9.36%	$329,337.42	$329,337.42	$0.00	0.00%	$435,870.51	$445,844.74	$9,974.23	2.29%
3,888,000	50%	13,500.0		$106,533.10	$116,507.32	$9,974.23	9.36%	$318,393.94	$318,393.94	$0.00	0.00%	$424,927.04	$434,901.26	$9,974.23	2.35%
3,888,000	40%	13,500.0		$106,533.10	$116,507.32	$9,974.23	9.36%	$307,450.47	$307,450.47	$0.00	0.00%	$413,983.56	$423,957.79	$9,974.23	2.41%
5,832,000	60%	13,500.0		$116,253.25	$126,227.48	$9,974.23	8.58%	$494,006.13	$494,006.13	$0.00	0.00%	$610,259.38	$620,233.60	$9,974.23	1.63%
5,832,000	50%	13,500.0		$116,253.25	$126,227.48	$9,974.23	8.58%	$477,590.91	$477,590.91	$0.00	0.00%	$593,844.16	$603,818.39	$9,974.23	1.68%
5,832,000	40%	13,500.0		$116,253.25	$126,227.48	$9,974.23	8.58%	$461,175.70	$461,175.70	$0.00	0.00%	$577,428.95	$587,403.18	$9,974.23	1.73%
7,776,000	60%	13,500.0		$125,973.41	$135,947.63	$9,974.23	7.92%	$658,674.83	$658,674.83	$0.00	0.00%	$784,648.24	$794,622.47	$9,974.23	1.27%
7,776,000	50%	13,500.0		$125,973.41	$135,947.63	$9,974.23	7.92%	$636,787.89	$636,787.89	$0.00	0.00%	$762,761.29	$772,735.52	$9,974.23	1.31%
7,776,000	40%	13,500.0		$125,973.41	$135,947.63	$9,974.23	7.92%	$614,900.94	$614,900.94	$0.00	0.00%	$740,874.34	$750,848.57	$9,974.23	1.35%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$5,100.00	$6,000.00
Delivery Charge	$/kW	$5.42	$5.98
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.11	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08860	$0.08860
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06073	$0.06073
Merchant Function Charge	$/kWh	$0.00071	$0.00071
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$28,033.05	$31,383.56	$3,350.52	11.95%	$57,402.80	$57,402.80	$0.00	0.00%	$85,435.85	$88,786.36	$3,350.52	3.92%
720,000	50%	2,500.0		$28,033.05	$31,383.56	$3,350.52	11.95%	$55,761.99	$55,761.99	$0.00	0.00%	$83,795.04	$87,145.55	$3,350.52	4.00%
720,000	40%	2,500.0		$28,033.05	$31,383.56	$3,350.52	11.95%	$54,121.17	$54,121.17	$0.00	0.00%	$82,154.22	$85,504.74	$3,350.52	4.08%
1,080,000	60%	2,500.0		$29,833.08	$33,183.59	$3,350.52	11.23%	$86,104.20	$86,104.20	$0.00	0.00%	$115,937.28	$119,287.79	$3,350.52	2.89%
1,080,000	50%	2,500.0		$29,833.08	$33,183.59	$3,350.52	11.23%	$83,642.98	$83,642.98	$0.00	0.00%	$113,476.06	$116,826.57	$3,350.52	2.95%
1,080,000	40%	2,500.0		$29,833.08	$33,183.59	$3,350.52	11.23%	$81,181.76	$81,181.76	$0.00	0.00%	$111,014.84	$114,365.35	$3,350.52	3.02%
1,440,000	60%	2,500.0		$31,633.11	$34,983.62	$3,350.52	10.59%	$114,805.60	$114,805.60	$0.00	0.00%	$146,438.71	$149,789.22	$3,350.52	2.29%
1,440,000	50%	2,500.0		$31,633.11	$34,983.62	$3,350.52	10.59%	$111,523.98	$111,523.98	$0.00	0.00%	$143,157.08	$146,507.60	$3,350.52	2.34%
1,440,000	40%	2,500.0		$31,633.11	$34,983.62	$3,350.52	10.59%	$108,242.35	$108,242.35	$0.00	0.00%	$139,875.45	$143,225.97	$3,350.52	2.40%
1,152,000	60%	4,000.0		$38,450.81	$42,636.38	$4,185.57	10.89%	$91,844.48	$91,844.48	$0.00	0.00%	$130,295.30	$134,480.86	$4,185.57	3.21%
1,152,000	50%	4,000.0		$38,450.81	$42,636.38	$4,185.57	10.89%	$89,219.18	$89,219.18	$0.00	0.00%	$127,669.99	$131,855.56	$4,185.57	3.28%
1,152,000	40%	4,000.0		$38,450.81	$42,636.38	$4,185.57	10.89%	$86,593.88	$86,593.88	$0.00	0.00%	$125,044.69	$129,230.26	$4,185.57	3.35%
1,728,000	60%	4,000.0		$41,330.86	$45,516.43	$4,185.57	10.13%	$137,766.72	$137,766.72	$0.00	0.00%	$179,097.58	$183,283.15	$4,185.57	2.34%
1,728,000	50%	4,000.0		$41,330.86	$45,516.43	$4,185.57	10.13%	$133,828.77	$133,828.77	$0.00	0.00%	$175,159.63	$179,345.20	$4,185.57	2.39%
1,728,000	40%	4,000.0		$41,330.86	$45,516.43	$4,185.57	10.13%	$129,890.82	$129,890.82	$0.00	0.00%	$171,221.68	$175,407.25	$4,185.57	2.44%
2,304,000	60%	4,000.0		$44,210.91	$48,396.47	$4,185.57	9.47%	$183,688.96	$183,688.96	$0.00	0.00%	$227,899.87	$232,085.44	$4,185.57	1.84%
2,304,000	50%	4,000.0		$44,210.91	$48,396.47	$4,185.57	9.47%	$178,438.36	$178,438.36	$0.00	0.00%	$222,649.27	$226,834.83	$4,185.57	1.88%
2,304,000	40%	4,000.0		$44,210.91	$48,396.47	$4,185.57	9.47%	$173,187.76	$173,187.76	$0.00	0.00%	$217,398.66	$221,584.23	$4,185.57	1.93%
4,218,540	50%	7,799.3	*	$74,699.49	$81,000.14	$6,300.64	8.43%	$326,714.13	$326,714.13	$0.00	0.00%	$401,413.63	$407,714.27	$6,300.64	1.57%
2,620,800	60%	9,100.0		$73,871.22	$80,895.96	$7,024.74	9.51%	$208,946.20	$208,946.20	$0.00	0.00%	$282,817.42	$289,842.16	$7,024.74	2.48%
2,620,800	50%	9,100.0		$73,871.22	$80,895.96	$7,024.74	9.51%	$202,973.64	$202,973.64	$0.00	0.00%	$276,844.86	$283,869.60	$7,024.74	2.54%
2,620,800	40%	9,100.0		$73,871.22	$80,895.96	$7,024.74	9.51%	$197,001.07	$197,001.07	$0.00	0.00%	$270,872.30	$277,897.04	$7,024.74	2.59%
5,241,600	60%	9,100.0		$86,975.43	$94,000.17	$7,024.74	8.08%	$417,892.39	$417,892.39	$0.00	0.00%	$504,867.82	$511,892.56	$7,024.74	1.39%
5,241,600	50%	9,100.0		$86,975.43	$94,000.17	$7,024.74	8.08%	$405,947.27	$405,947.27	$0.00	0.00%	$492,922.70	$499,947.44	$7,024.74	1.43%
5,241,600	40%	9,100.0		$86,975.43	$94,000.17	$7,024.74	8.08%	$394,002.15	$394,002.15	$0.00	0.00%	$480,977.58	$488,002.32	$7,024.74	1.46%
5,832,000	60%	13,500.0		$114,150.16	$123,624.38	$9,474.23	8.30%	$464,962.69	$464,962.69	$0.00	0.00%	$579,112.85	$588,587.07	$9,474.23	1.64%
5,832,000	50%	13,500.0		$114,150.16	$123,624.38	$9,474.23	8.30%	$451,672.10	$451,672.10	$0.00	0.00%	$565,822.26	$575,296.49	$9,474.23	1.67%
5,832,000	40%	13,500.0		$114,150.16	$123,624.38	$9,474.23	8.30%	$438,381.51	$438,381.51	$0.00	0.00%	$552,531.67	$562,005.90	$9,474.23	1.71%
7,776,000	60%	13,500.0		$123,870.31	$133,344.54	$9,474.23	7.65%	$619,950.25	$619,950.25	$0.00	0.00%	$743,820.57	$753,294.79	$9,474.23	1.27%
7,776,000	50%	13,500.0		$123,870.31	$133,344.54	$9,474.23	7.65%	$602,229.47	$602,229.47	$0.00	0.00%	$726,099.78	$735,574.01	$9,474.23	1.30%
7,776,000	40%	13,500.0		$123,870.31	$133,344.54	$9,474.23	7.65%	$584,508.68	$584,508.68	$0.00	0.00%	$708,379.00	$717,853.22	$9,474.23	1.34%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$10,350.00	$12,250.00
Delivery Charge	$/kW	$4.89	$5.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.09	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08158	$0.08158
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05902	$0.05902
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC2-SMALL GENERAL SERVICE (METERED DEMAND)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
1,008	7.0		$211.11	$226.34	$15.23	7.21%	$90.09	$90.09	$0.00	0.00%	$301.21	$316.43	$15.23	5.06%
1,512	7.0		$213.63	$228.86	$15.23	7.13%	$135.14	$135.14	$0.00	0.00%	$348.77	$364.00	$15.23	4.37%
2,016	7.0		$216.15	$231.38	$15.23	7.04%	$180.19	$180.19	$0.00	0.00%	$396.34	$411.56	$15.23	3.84%
2,520	7.0		$218.67	$233.90	$15.23	6.96%	$225.23	$225.23	$0.00	0.00%	$443.90	$459.13	$15.23	3.43%
2,160	15.0		$375.80	$408.43	$32.63	8.68%	$193.06	$193.06	$0.00	0.00%	$568.86	$601.49	$32.63	5.74%
3,240	15.0		$381.20	$413.83	$32.63	8.56%	$289.58	$289.58	$0.00	0.00%	$670.78	$703.41	$32.63	4.86%
4,320	15.0		$386.60	$419.23	$32.63	8.44%	$386.11	$386.11	$0.00	0.00%	$772.71	$805.34	$32.63	4.22%
5,400	15.0		$392.00	$424.63	$32.63	8.32%	$482.64	$482.64	$0.00	0.00%	$874.64	$907.27	$32.63	3.73%
3,168	22.0		$519.90	$567.76	$47.86	9.20%	$283.15	$283.15	$0.00	0.00%	$803.05	$850.91	$47.86	5.96%
4,752	22.0		$527.82	$575.68	$47.86	9.07%	$424.72	$424.72	$0.00	0.00%	$952.55	$1,000.40	$47.86	5.02%
6,336	22.0		$535.74	$583.60	$47.86	8.93%	$566.30	$566.30	$0.00	0.00%	$1,102.04	$1,149.90	$47.86	4.34%
7,920	22.0		$543.66	$591.52	$47.86	8.80%	$707.87	$707.87	$0.00	0.00%	$1,251.53	$1,299.39	$47.86	3.82%
6,792	23.1	*	$559.91	$610.17	$50.25	8.98%	$607.05	$607.05	$0.00	0.00%	$1,166.97	$1,217.22	$50.25	4.31%
5,760	40.0		$890.45	$977.46	$87.01	9.77%	$514.82	$514.82	$0.00	0.00%	$1,405.27	$1,492.28	$87.01	6.19%
8,640	40.0		$904.85	$991.86	$87.01	9.62%	$772.22	$772.22	$0.00	0.00%	$1,677.07	$1,764.09	$87.01	5.19%
11,520	40.0		$919.25	$1,006.26	$87.01	9.47%	$1,029.63	$1,029.63	$0.00	0.00%	$1,948.88	$2,035.89	$87.01	4.46%
14,400	40.0		$933.65	$1,020.66	$87.01	9.32%	$1,287.04	$1,287.04	$0.00	0.00%	$2,220.69	$2,307.70	$87.01	3.92%
8,640	60.0		$1,302.17	$1,432.69	$130.52	10.02%	$772.22	$772.22	$0.00	0.00%	$2,074.39	$2,204.91	$130.52	6.29%
12,960	60.0		$1,323.77	$1,454.29	$130.52	9.86%	$1,158.34	$1,158.34	$0.00	0.00%	$2,482.11	$2,612.62	$130.52	5.26%
17,280	60.0		$1,345.37	$1,475.89	$130.52	9.70%	$1,544.45	$1,544.45	$0.00	0.00%	$2,889.82	$3,020.33	$130.52	4.52%
21,600	60.0		$1,366.97	$1,497.49	$130.52	9.55%	$1,930.56	$1,930.56	$0.00	0.00%	$3,297.53	$3,428.05	$130.52	3.96%
11,520	80.0		$1,713.89	$1,887.91	$174.02	10.15%	$1,029.63	$1,029.63	$0.00	0.00%	$2,743.52	$2,917.54	$174.02	6.34%
17,280	80.0		$1,742.69	$1,916.71	$174.02	9.99%	$1,544.45	$1,544.45	$0.00	0.00%	$3,287.14	$3,461.16	$174.02	5.29%
23,040	80.0		$1,771.49	$1,945.51	$174.02	9.82%	$2,059.27	$2,059.27	$0.00	0.00%	$3,830.76	$4,004.78	$174.02	4.54%
28,800	80.0		$1,800.29	$1,974.31	$174.02	9.67%	$2,574.08	$2,574.08	$0.00	0.00%	$4,374.37	$4,548.39	$174.02	3.98%
14,400	100.0		$2,125.61	$2,343.14	$217.53	10.23%	$1,287.04	$1,287.04	$0.00	0.00%	$3,412.65	$3,630.18	$217.53	6.37%
21,600	100.0		$2,161.61	$2,379.14	$217.53	10.06%	$1,930.56	$1,930.56	$0.00	0.00%	$4,092.17	$4,309.70	$217.53	5.32%
28,800	100.0		$2,197.61	$2,415.14	$217.53	9.90%	$2,574.08	$2,574.08	$0.00	0.00%	$4,771.69	$4,989.22	$217.53	4.56%
36,000	100.0		$2,233.61	$2,451.14	$217.53	9.74%	$3,217.60	$3,217.60	$0.00	0.00%	$5,451.21	$5,668.74	$217.53	3.99%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$65.00	$65.00
Delivery Charge	$/kW	$18.93	$21.35
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.18	$0.18
Earnings Adjustment Mechanism	$/kW	$0.20	$0.20
Value of Distributed Energy Resources	$/kW	$0.57	$0.57
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.37	$0.07
AMP 1 & Amp 2	$/kW	$0.02	$0.02
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08017	$0.08017
Merchant Function Charge	$/kWh	$0.00262	$0.00262
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,671.84	$2,931.63	$259.79	9.72%	$2,526.17	$2,526.17	$0.00	0.00%	$5,198.01	$5,457.80	$259.79	5.00%
36,000	100.0		$2,707.84	$2,967.63	$259.79	9.59%	$3,157.72	$3,157.72	$0.00	0.00%	$5,865.55	$6,125.35	$259.79	4.43%
43,200	100.0		$2,743.84	$3,003.63	$259.79	9.47%	$3,789.26	$3,789.26	$0.00	0.00%	$6,533.10	$6,792.89	$259.79	3.98%
57,600	100.0		$2,815.84	$3,075.63	$259.79	9.23%	$5,052.35	$5,052.35	$0.00	0.00%	$7,868.19	$8,127.98	$259.79	3.30%
66,240	230.0		$4,979.25	$5,436.05	$456.80	9.17%	$5,810.20	$5,810.20	$0.00	0.00%	$10,789.44	$11,246.25	$456.80	4.23%
82,800	230.0		$5,062.05	$5,518.85	$456.80	9.02%	$7,262.75	$7,262.75	$0.00	0.00%	$12,324.80	$12,781.60	$456.80	3.71%
99,360	230.0		$5,144.85	$5,601.65	$456.80	8.88%	$8,715.30	$8,715.30	$0.00	0.00%	$13,860.15	$14,316.95	$456.80	3.30%
132,480	230.0		$5,310.45	$5,767.26	$456.80	8.60%	$11,620.40	$11,620.40	$0.00	0.00%	$16,930.85	$17,387.65	$456.80	2.70%
86,224	224.9	*	$4,996.15	$5,445.24	$449.09	8.99%	$7,563.08	$7,563.08	$0.00	0.00%	$12,559.24	$13,008.33	$449.09	3.58%
100,800	350.0		$7,109.16	$7,747.82	$638.66	8.98%	$8,841.61	$8,841.61	$0.00	0.00%	$15,950.77	$16,589.43	$638.66	4.00%
126,000	350.0		$7,235.16	$7,873.82	$638.66	8.83%	$11,052.01	$11,052.01	$0.00	0.00%	$18,287.17	$18,925.83	$638.66	3.49%
151,200	350.0		$7,361.17	$7,999.83	$638.66	8.68%	$13,262.41	$13,262.41	$0.00	0.00%	$20,623.58	$21,262.24	$638.66	3.10%
201,600	350.0		$7,613.17	$8,251.83	$638.66	8.39%	$17,683.21	$17,683.21	$0.00	0.00%	$25,296.38	$25,935.04	$638.66	2.52%
144,000	500.0		$9,771.56	$10,637.54	$865.98	8.86%	$12,630.87	$12,630.87	$0.00	0.00%	$22,402.42	$23,268.40	$865.98	3.87%
180,000	500.0		$9,951.56	$10,817.54	$865.98	8.70%	$15,788.58	$15,788.58	$0.00	0.00%	$25,740.14	$26,606.12	$865.98	3.36%
216,000	500.0		$10,131.56	$10,997.54	$865.98	8.55%	$18,946.30	$18,946.30	$0.00	0.00%	$29,077.86	$29,943.84	$865.98	2.98%
288,000	500.0		$10,491.57	$11,357.55	$865.98	8.25%	$25,261.73	$25,261.73	$0.00	0.00%	$35,753.30	$36,619.28	$865.98	2.42%
216,000	750.0		$14,208.88	$15,453.73	$1,244.85	8.76%	$18,946.30	$18,946.30	$0.00	0.00%	$33,155.18	$34,400.03	$1,244.85	3.75%
270,000	750.0		$14,478.89	$15,723.73	$1,244.85	8.60%	$23,682.87	$23,682.87	$0.00	0.00%	$38,161.76	$39,406.61	$1,244.85	3.26%
324,000	750.0		$14,748.89	$15,993.74	$1,244.85	8.44%	$28,419.45	$28,419.45	$0.00	0.00%	$43,168.34	$44,413.18	$1,244.85	2.88%
432,000	750.0		$15,288.90	$16,533.75	$1,244.85	8.14%	$37,892.60	$37,892.60	$0.00	0.00%	$53,181.50	$54,426.34	$1,244.85	2.34%
432,000	1,500.0		$27,520.86	$29,902.30	$2,381.44	8.65%	$37,892.60	$37,892.60	$0.00	0.00%	$65,413.46	$67,794.90	$2,381.44	3.64%
540,000	1,500.0		$28,060.87	$30,442.31	$2,381.44	8.49%	$47,365.75	$47,365.75	$0.00	0.00%	$75,426.61	$77,808.06	$2,381.44	3.16%
648,000	1,500.0		$28,600.88	$30,982.32	$2,381.44	8.33%	$56,838.89	$56,838.89	$0.00	0.00%	$85,439.77	$87,821.21	$2,381.44	2.79%
864,000	1,500.0		$29,680.89	$32,062.34	$2,381.44	8.02%	$75,785.19	$75,785.19	$0.00	0.00%	$105,466.09	$107,847.53	$2,381.44	2.26%
576,000	2,000.0		$36,395.51	$39,534.69	$3,139.18	8.63%	$50,523.46	$50,523.46	$0.00	0.00%	$86,918.97	$90,058.15	$3,139.18	3.61%
720,000	2,000.0		$37,115.52	$40,254.70	$3,139.18	8.46%	$63,154.33	$63,154.33	$0.00	0.00%	$100,269.85	$103,409.02	$3,139.18	3.13%
864,000	2,000.0		$37,835.53	$40,974.71	$3,139.18	8.30%	$75,785.19	$75,785.19	$0.00	0.00%	$113,620.73	$116,759.90	$3,139.18	2.76%
1,152,000	2,000.0		$39,275.56	$42,414.73	$3,139.18	7.99%	$101,046.92	$101,046.92	$0.00	0.00%	$140,322.48	$143,461.65	$3,139.18	2.24%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$870.00	$975.00
Delivery Charge	$/kW	$15.62	$17.31
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.73	$0.73
EVMR	$/kW	$0.03	$0.03
RAM	$/kW	$0.26	$0.05
AMP 1 &AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00000	$0.00000
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.08038	$0.08038
Merchant Function Charge	$/kWh	$0.00075	$0.00075
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,578.02	$2,849.16	$271.13	10.52%	$2,438.08	$2,438.08	$0.00	0.00%	$5,016.11	$5,287.24	$271.13	5.41%
36,000	100.0		$2,614.02	$2,885.16	$271.13	10.37%	$3,047.60	$3,047.60	$0.00	0.00%	$5,661.63	$5,932.76	$271.13	4.79%
43,200	100.0		$2,650.02	$2,921.16	$271.13	10.23%	$3,657.12	$3,657.12	$0.00	0.00%	$6,307.15	$6,578.28	$271.13	4.30%
57,600	100.0		$2,722.03	$2,993.16	$271.13	9.96%	$4,876.16	$4,876.16	$0.00	0.00%	$7,598.19	$7,869.32	$271.13	3.57%
57,600	200.0		$4,176.66	$4,590.07	$413.40	9.90%	$4,876.16	$4,876.16	$0.00	0.00%	$9,052.83	$9,466.23	$413.40	4.57%
72,000	200.0		$4,248.67	$4,662.07	$413.40	9.73%	$6,095.21	$6,095.21	$0.00	0.00%	$10,343.87	$10,757.27	$413.40	4.00%
86,400	200.0		$4,320.67	$4,734.07	$413.40	9.57%	$7,314.25	$7,314.25	$0.00	0.00%	$11,634.91	$12,048.32	$413.40	3.55%
115,200	200.0		$4,464.67	$4,878.07	$413.40	9.26%	$9,752.33	$9,752.33	$0.00	0.00%	$14,217.00	$14,630.40	$413.40	2.91%
72,000	250.0		$4,975.99	$5,460.52	$484.54	9.74%	$6,095.21	$6,095.21	$0.00	0.00%	$11,071.19	$11,555.73	$484.54	4.38%
90,000	250.0		$5,065.99	$5,550.52	$484.54	9.56%	$7,619.01	$7,619.01	$0.00	0.00%	$12,684.99	$13,169.53	$484.54	3.82%
108,000	250.0		$5,155.99	$5,640.52	$484.54	9.40%	$9,142.81	$9,142.81	$0.00	0.00%	$14,298.80	$14,783.33	$484.54	3.39%
144,000	250.0		$5,335.99	$5,820.53	$484.54	9.08%	$12,190.41	$12,190.41	$0.00	0.00%	$17,526.40	$18,010.94	$484.54	2.76%
135,360	470.0		$8,493.00	$9,290.52	$797.53	9.39%	$11,458.99	$11,458.99	$0.00	0.00%	$19,951.98	$20,749.51	$797.53	4.00%
169,200	470.0		$8,662.20	$9,459.72	$797.53	9.21%	$14,323.73	$14,323.73	$0.00	0.00%	$22,985.93	$23,783.46	$797.53	3.47%
203,040	470.0		$8,831.40	$9,628.93	$797.53	9.03%	$17,188.48	$17,188.48	$0.00	0.00%	$26,019.88	$26,817.41	$797.53	3.07%
270,720	470.0		$9,169.81	$9,967.33	$797.53	8.70%	$22,917.97	$22,917.97	$0.00	0.00%	$32,087.78	$32,885.31	$797.53	2.49%
191,106	447.1	*	$8,438.04	$9,202.93	$764.89	9.06%	$16,178.20	$16,178.20	$0.00	0.00%	$24,616.24	$25,381.13	$764.89	3.11%
216,000	750.0		$12,969.19	$14,165.07	$1,195.88	9.22%	$18,285.62	$18,285.62	$0.00	0.00%	$31,254.81	$32,450.69	$1,195.88	3.83%
270,000	750.0		$13,239.20	$14,435.07	$1,195.88	9.03%	$22,857.02	$22,857.02	$0.00	0.00%	$36,096.22	$37,292.09	$1,195.88	3.31%
324,000	750.0		$13,509.20	$14,705.08	$1,195.88	8.85%	$27,428.43	$27,428.43	$0.00	0.00%	$40,937.63	$42,133.50	$1,195.88	2.92%
432,000	750.0		$14,049.21	$15,245.09	$1,195.88	8.51%	$36,571.23	$36,571.23	$0.00	0.00%	$50,620.44	$51,816.32	$1,195.88	2.36%
432,000	1,500.0		$24,959.00	$27,221.89	$2,262.89	9.07%	$36,571.23	$36,571.23	$0.00	0.00%	$61,530.24	$63,793.12	$2,262.89	3.68%
540,000	1,500.0		$25,499.01	$27,761.90	$2,262.89	8.87%	$45,714.04	$45,714.04	$0.00	0.00%	$71,213.06	$73,475.94	$2,262.89	3.18%
648,000	1,500.0		$26,039.02	$28,301.91	$2,262.89	8.69%	$54,856.85	$54,856.85	$0.00	0.00%	$80,895.87	$83,158.76	$2,262.89	2.80%
864,000	1,500.0		$27,119.04	$29,381.92	$2,262.89	8.34%	$73,142.47	$73,142.47	$0.00	0.00%	$100,261.51	$102,524.39	$2,262.89	2.26%
576,000	2,000.0		$32,952.21	$35,926.44	$2,974.23	9.03%	$48,761.65	$48,761.65	$0.00	0.00%	$81,713.86	$84,688.08	$2,974.23	3.64%
720,000	2,000.0		$33,672.22	$36,646.45	$2,974.23	8.83%	$60,952.06	$60,952.06	$0.00	0.00%	$94,624.28	$97,598.51	$2,974.23	3.14%
864,000	2,000.0		$34,392.23	$37,366.46	$2,974.23	8.65%	$73,142.47	$73,142.47	$0.00	0.00%	$107,534.70	$110,508.93	$2,974.23	2.77%
1,152,000	2,000.0		$35,832.26	$38,806.48	$2,974.23	8.30%	$97,523.29	$97,523.29	$0.00	0.00%	$133,355.55	$136,329.78	$2,974.23	2.23%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$950.00	$1,075.00
Delivery Charge	$/kW	$14.14	$15.70
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.20	$0.20
Earnings Adjustment Mechanism	$/kW	$0.23	$0.23
Value of Distributed Energy Resources	$/kW	$0.60	$0.60
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.20	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07738	$0.07738
Merchant Function Charge	$/kWh	$0.00073	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,187.30	$2,437.82	$250.52	11.45%	$2,411.62	$2,411.62	$0.00	0.00%	$4,598.92	$4,849.43	$250.52	5.45%
36,000	100.0		$2,223.30	$2,473.82	$250.52	11.27%	$3,014.52	$3,014.52	$0.00	0.00%	$5,237.82	$5,488.34	$250.52	4.78%
43,200	100.0		$2,259.30	$2,509.82	$250.52	11.09%	$3,617.42	$3,617.42	$0.00	0.00%	$5,876.73	$6,127.24	$250.52	4.26%
57,600	100.0		$2,331.30	$2,581.82	$250.52	10.75%	$4,823.23	$4,823.23	$0.00	0.00%	$7,154.54	$7,405.05	$250.52	3.50%
57,600	200.0		$2,725.12	$3,030.27	$305.15	11.20%	$4,823.23	$4,823.23	$0.00	0.00%	$7,548.35	$7,853.50	$305.15	4.04%
72,000	200.0		$2,797.12	$3,102.27	$305.15	10.91%	$6,029.04	$6,029.04	$0.00	0.00%	$8,826.16	$9,131.31	$305.15	3.46%
86,400	200.0		$2,869.12	$3,174.27	$305.15	10.64%	$7,234.85	$7,234.85	$0.00	0.00%	$10,103.97	$10,409.12	$305.15	3.02%
115,200	200.0		$3,013.12	$3,318.28	$305.15	10.13%	$9,646.46	$9,646.46	$0.00	0.00%	$12,659.59	$12,964.74	$305.15	2.41%
72,000	250.0		$2,994.03	$3,326.50	$332.47	11.10%	$6,029.04	$6,029.04	$0.00	0.00%	$9,023.07	$9,355.54	$332.47	3.68%
90,000	250.0		$3,084.03	$3,416.50	$332.47	10.78%	$7,536.30	$7,536.30	$0.00	0.00%	$10,620.33	$10,952.80	$332.47	3.13%
108,000	250.0		$3,174.03	$3,506.50	$332.47	10.47%	$9,043.56	$9,043.56	$0.00	0.00%	$12,217.59	$12,550.06	$332.47	2.72%
144,000	250.0		$3,354.03	$3,686.51	$332.47	9.91%	$12,058.08	$12,058.08	$0.00	0.00%	$15,412.11	$15,744.59	$332.47	2.16%
144,000	500.0		$4,338.57	$4,807.64	$469.07	10.81%	$12,058.08	$12,058.08	$0.00	0.00%	$16,396.65	$16,865.72	$469.07	2.86%
180,000	500.0		$4,518.57	$4,987.64	$469.07	10.38%	$15,072.60	$15,072.60	$0.00	0.00%	$19,591.17	$20,060.24	$469.07	2.39%
216,000	500.0		$4,698.57	$5,167.65	$469.07	9.98%	$18,087.12	$18,087.12	$0.00	0.00%	$22,785.69	$23,254.77	$469.07	2.06%
288,000	500.0		$5,058.58	$5,527.65	$469.07	9.27%	$24,116.16	$24,116.16	$0.00	0.00%	$29,174.74	$29,643.81	$469.07	1.61%
275,599	670.9	*	$5,669.72	$6,232.19	$562.47	9.92%	$23,077.74	$23,077.74	$0.00	0.00%	$28,747.46	$29,309.93	$562.47	1.96%
218,880	760.0		$5,736.89	$6,348.03	$611.13	10.65%	$18,328.28	$18,328.28	$0.00	0.00%	$24,065.17	$24,676.31	$611.13	2.54%
273,600	760.0		$6,010.50	$6,621.63	$611.13	10.17%	$22,910.35	$22,910.35	$0.00	0.00%	$28,920.85	$29,531.98	$611.13	2.11%
328,320	760.0		$6,284.10	$6,895.23	$611.13	9.73%	$27,492.42	$27,492.42	$0.00	0.00%	$33,776.52	$34,387.66	$611.13	1.81%
437,760	760.0		$6,831.31	$7,442.44	$611.13	8.95%	$36,656.56	$36,656.56	$0.00	0.00%	$43,487.87	$44,099.01	$611.13	1.41%
432,000	1,500.0		$9,716.74	$10,732.20	$1,015.46	10.45%	$36,174.24	$36,174.24	$0.00	0.00%	$45,890.97	$46,906.44	$1,015.46	2.21%
540,000	1,500.0		$10,256.74	$11,272.21	$1,015.46	9.90%	$45,217.80	$45,217.80	$0.00	0.00%	$55,474.54	$56,490.01	$1,015.46	1.83%
648,000	1,500.0		$10,796.75	$11,812.22	$1,015.46	9.41%	$54,261.36	$54,261.36	$0.00	0.00%	$65,058.11	$66,073.58	$1,015.46	1.56%
864,000	1,500.0		$11,876.77	$12,892.23	$1,015.46	8.55%	$72,348.48	$72,348.48	$0.00	0.00%	$84,225.25	$85,240.71	$1,015.46	1.21%
576,000	2,000.0		$12,405.82	$13,694.48	$1,288.66	10.39%	$48,232.32	$48,232.32	$0.00	0.00%	$60,638.14	$61,926.80	$1,288.66	2.13%
720,000	2,000.0		$13,125.83	$14,414.49	$1,288.66	9.82%	$60,290.40	$60,290.40	$0.00	0.00%	$73,416.23	$74,704.89	$1,288.66	1.76%
864,000	2,000.0		$13,845.84	$15,134.50	$1,288.66	9.31%	$72,348.48	$72,348.48	$0.00	0.00%	$86,194.32	$87,482.98	$1,288.66	1.50%
1,152,000	2,000.0		$15,285.87	$16,574.53	$1,288.66	8.43%	$96,464.64	$96,464.64	$0.00	0.00%	$111,750.50	$113,039.16	$1,288.66	1.15%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07648	$0.07648
Merchant Function Charge	$/kWh	$0.00072	$0.00072
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery				Commodity				Total			
kWh Usage	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
28,800	100.0		$2,187.30	$2,437.82	$250.52	11.45%	$2,362.56	$2,362.56	$0.00	0.00%	$4,549.86	$4,800.38	$250.52	5.51%
36,000	100.0		$2,223.30	$2,473.82	$250.52	11.27%	$2,953.20	$2,953.20	$0.00	0.00%	$5,176.50	$5,427.02	$250.52	4.84%
43,200	100.0		$2,259.30	$2,509.82	$250.52	11.09%	$3,543.84	$3,543.84	$0.00	0.00%	$5,803.14	$6,053.66	$250.52	4.32%
57,600	100.0		$2,331.30	$2,581.82	$250.52	10.75%	$4,725.12	$4,725.12	$0.00	0.00%	$7,056.43	$7,306.94	$250.52	3.55%
57,600	200.0		$2,725.12	$3,030.27	$305.15	11.20%	$4,725.12	$4,725.12	$0.00	0.00%	$7,450.24	$7,755.40	$305.15	4.10%
72,000	200.0		$2,797.12	$3,102.27	$305.15	10.91%	$5,906.40	$5,906.40	$0.00	0.00%	$8,703.52	$9,008.68	$305.15	3.51%
86,400	200.0		$2,869.12	$3,174.27	$305.15	10.64%	$7,087.69	$7,087.69	$0.00	0.00%	$9,956.81	$10,261.96	$305.15	3.06%
115,200	200.0		$3,013.12	$3,318.28	$305.15	10.13%	$9,450.25	$9,450.25	$0.00	0.00%	$12,463.37	$12,768.52	$305.15	2.45%
72,000	250.0		$2,994.03	$3,326.50	$332.47	11.10%	$5,906.40	$5,906.40	$0.00	0.00%	$8,900.43	$9,232.90	$332.47	3.74%
90,000	250.0		$3,084.03	$3,416.50	$332.47	10.78%	$7,383.01	$7,383.01	$0.00	0.00%	$10,467.03	$10,799.51	$332.47	3.18%
108,000	250.0		$3,174.03	$3,506.50	$332.47	10.47%	$8,859.61	$8,859.61	$0.00	0.00%	$12,033.64	$12,366.11	$332.47	2.76%
144,000	250.0		$3,354.03	$3,686.51	$332.47	9.91%	$11,812.81	$11,812.81	$0.00	0.00%	$15,166.84	$15,499.31	$332.47	2.19%
144,000	500.0		$4,338.57	$4,807.64	$469.07	10.81%	$11,812.81	$11,812.81	$0.00	0.00%	$16,151.38	$16,620.45	$469.07	2.90%
180,000	500.0		$4,518.57	$4,987.64	$469.07	10.38%	$14,766.01	$14,766.01	$0.00	0.00%	$19,284.58	$19,753.65	$469.07	2.43%
216,000	500.0		$4,698.57	$5,167.65	$469.07	9.98%	$17,719.21	$17,719.21	$0.00	0.00%	$22,417.79	$22,886.86	$469.07	2.09%
288,000	500.0		$5,058.58	$5,527.65	$469.07	9.27%	$23,625.62	$23,625.62	$0.00	0.00%	$28,684.20	$29,153.27	$469.07	1.64%
365,212	801.0	*	$6,629.95	$7,263.47	$633.53	9.56%	$29,959.58	$29,959.58	$0.00	0.00%	$36,589.53	$37,223.05	$633.53	1.73%
273,600	950.0		$6,758.74	$7,473.69	$714.95	10.58%	$22,444.34	$22,444.34	$0.00	0.00%	$29,203.08	$29,918.03	$714.95	2.45%
342,000	950.0		$7,100.75	$7,815.70	$714.95	10.07%	$28,055.42	$28,055.42	$0.00	0.00%	$35,156.17	$35,871.12	$714.95	2.03%
410,400	950.0		$7,442.75	$8,157.70	$714.95	9.61%	$33,666.50	$33,666.50	$0.00	0.00%	$41,109.26	$41,824.21	$714.95	1.74%
547,200	950.0		$8,126.77	$8,841.71	$714.95	8.80%	$44,888.67	$44,888.67	$0.00	0.00%	$53,015.44	$53,730.39	$714.95	1.35%
432,000	1,500.0		$9,716.74	$10,732.20	$1,015.46	10.45%	$35,438.43	$35,438.43	$0.00	0.00%	$45,155.16	$46,170.63	$1,015.46	2.25%
540,000	1,500.0		$10,256.74	$11,272.21	$1,015.46	9.90%	$44,298.03	$44,298.03	$0.00	0.00%	$54,554.78	$55,570.24	$1,015.46	1.86%
648,000	1,500.0		$10,796.75	$11,812.22	$1,015.46	9.41%	$53,157.64	$53,157.64	$0.00	0.00%	$63,954.39	$64,969.86	$1,015.46	1.59%
864,000	1,500.0		$11,876.77	$12,892.23	$1,015.46	8.55%	$70,876.85	$70,876.85	$0.00	0.00%	$82,753.62	$83,769.09	$1,015.46	1.23%
576,000	2,000.0		$12,405.82	$13,694.48	$1,288.66	10.39%	$47,251.23	$47,251.23	$0.00	0.00%	$59,657.05	$60,945.71	$1,288.66	2.16%
720,000	2,000.0		$13,125.83	$14,414.49	$1,288.66	9.82%	$59,064.04	$59,064.04	$0.00	0.00%	$72,189.87	$73,478.53	$1,288.66	1.79%
864,000	2,000.0		$13,845.84	$15,134.50	$1,288.66	9.31%	$70,876.85	$70,876.85	$0.00	0.00%	$84,722.69	$86,011.35	$1,288.66	1.52%
1,152,000	2,000.0		$15,285.87	$16,574.53	$1,288.66	8.43%	$94,502.47	$94,502.47	$0.00	0.00%	$109,788.33	$111,076.99	$1,288.66	1.17%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$1,600.00	$1,790.00
Delivery Charge	$/kW	$4.36	$4.82
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.14	$0.14
Value of Distributed Energy Resources	$/kW	$0.11	$0.11
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.10	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge (includes capacity)	$/kWh	$0.07480	$0.07480
Merchant Function Charge	$/kWh	$0.00071	$0.00071
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SECONDARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
547,200	60%	1,900.0		$37,571.10	$41,360.79	$3,789.69	10.09%	$47,859.24	$47,859.24	$0.00	0.00%	$85,430.34	$89,220.03	$3,789.69	4.44%
547,200	50%	1,900.0		$37,571.10	$41,360.79	$3,789.69	10.09%	$46,285.55	$46,285.55	$0.00	0.00%	$83,856.64	$87,646.33	$3,789.69	4.52%
547,200	40%	1,900.0		$37,571.10	$41,360.79	$3,789.69	10.09%	$44,711.85	$44,711.85	$0.00	0.00%	$82,282.94	$86,072.63	$3,789.69	4.61%
820,800	60%	1,900.0		$38,939.12	$42,728.81	$3,789.69	9.73%	$71,788.87	$71,788.87	$0.00	0.00%	$110,727.98	$114,517.68	$3,789.69	3.42%
820,800	50%	1,900.0		$38,939.12	$42,728.81	$3,789.69	9.73%	$69,428.32	$69,428.32	$0.00	0.00%	$108,367.44	$112,157.13	$3,789.69	3.50%
820,800	40%	1,900.0		$38,939.12	$42,728.81	$3,789.69	9.73%	$67,067.77	$67,067.77	$0.00	0.00%	$106,006.89	$109,796.58	$3,789.69	3.57%
1,094,400	60%	1,900.0		$40,307.14	$44,096.83	$3,789.69	9.40%	$95,718.49	$95,718.49	$0.00	0.00%	$136,025.63	$139,815.32	$3,789.69	2.79%
1,094,400	50%	1,900.0		$40,307.14	$44,096.83	$3,789.69	9.40%	$92,571.09	$92,571.09	$0.00	0.00%	$132,878.23	$136,667.92	$3,789.69	2.85%
1,094,400	40%	1,900.0		$40,307.14	$44,096.83	$3,789.69	9.40%	$89,423.69	$89,423.69	$0.00	0.00%	$129,730.83	$133,520.52	$3,789.69	2.92%
979,290	50%	1,976.1	*	$40,955.46	$44,865.97	$3,910.51	9.55%	$82,834.38	$82,834.38	$0.00	0.00%	$123,789.84	$127,700.34	$3,910.51	3.16%
633,600	60%	2,200.0		$42,827.84	$47,093.82	$4,265.98	9.96%	$55,415.97	$55,415.97	$0.00	0.00%	$98,243.81	$102,509.79	$4,265.98	4.34%
633,600	50%	2,200.0		$42,827.84	$47,093.82	$4,265.98	9.96%	$53,593.79	$53,593.79	$0.00	0.00%	$96,421.63	$100,687.61	$4,265.98	4.42%
633,600	40%	2,200.0		$42,827.84	$47,093.82	$4,265.98	9.96%	$51,771.61	$51,771.61	$0.00	0.00%	$94,599.46	$98,865.44	$4,265.98	4.51%
950,400	60%	2,200.0		$44,411.87	$48,677.85	$4,265.98	9.61%	$83,123.95	$83,123.95	$0.00	0.00%	$127,535.82	$131,801.80	$4,265.98	3.34%
950,400	50%	2,200.0		$44,411.87	$48,677.85	$4,265.98	9.61%	$80,390.68	$80,390.68	$0.00	0.00%	$124,802.55	$129,068.53	$4,265.98	3.42%
950,400	40%	2,200.0		$44,411.87	$48,677.85	$4,265.98	9.61%	$77,657.42	$77,657.42	$0.00	0.00%	$122,069.29	$126,335.27	$4,265.98	3.49%
1,267,200	60%	2,200.0		$45,995.90	$50,261.87	$4,265.98	9.27%	$110,831.94	$110,831.94	$0.00	0.00%	$156,827.83	$161,093.81	$4,265.98	2.72%
1,267,200	50%	2,200.0		$45,995.90	$50,261.87	$4,265.98	9.27%	$107,187.58	$107,187.58	$0.00	0.00%	$153,183.48	$157,449.45	$4,265.98	2.78%
1,267,200	40%	2,200.0		$45,995.90	$50,261.87	$4,265.98	9.27%	$103,543.22	$103,543.22	$0.00	0.00%	$149,539.12	$153,805.10	$4,265.98	2.85%
1,008,000	60%	3,500.0		$65,607.09	$71,936.99	$6,329.90	9.65%	$88,161.77	$88,161.77	$0.00	0.00%	$153,768.86	$160,098.75	$6,329.90	4.12%
1,008,000	50%	3,500.0		$65,607.09	$71,936.99	$6,329.90	9.65%	$85,262.85	$85,262.85	$0.00	0.00%	$150,869.94	$157,199.84	$6,329.90	4.20%
1,008,000	40%	3,500.0		$65,607.09	$71,936.99	$6,329.90	9.65%	$82,363.93	$82,363.93	$0.00	0.00%	$147,971.02	$154,300.92	$6,329.90	4.28%
2,016,000	60%	3,500.0		$70,647.17	$76,977.07	$6,329.90	8.96%	$176,323.53	$176,323.53	$0.00	0.00%	$246,970.70	$253,300.60	$6,329.90	2.56%
2,016,000	50%	3,500.0		$70,647.17	$76,977.07	$6,329.90	8.96%	$170,525.69	$170,525.69	$0.00	0.00%	$241,172.87	$247,502.76	$6,329.90	2.62%
2,016,000	40%	3,500.0		$70,647.17	$76,977.07	$6,329.90	8.96%	$164,727.86	$164,727.86	$0.00	0.00%	$235,375.03	$241,704.93	$6,329.90	2.69%
1,152,000	60%	4,000.0		$74,368.34	$81,492.05	$7,123.71	9.58%	$100,756.30	$100,756.30	$0.00	0.00%	$175,124.64	$182,248.36	$7,123.71	4.07%
1,152,000	50%	4,000.0		$74,368.34	$81,492.05	$7,123.71	9.58%	$97,443.25	$97,443.25	$0.00	0.00%	$171,811.59	$178,935.31	$7,123.71	4.15%
1,152,000	40%	4,000.0		$74,368.34	$81,492.05	$7,123.71	9.58%	$94,130.20	$94,130.20	$0.00	0.00%	$168,498.54	$175,622.26	$7,123.71	4.23%
2,304,000	60%	4,000.0		$80,128.43	$87,252.14	$7,123.71	8.89%	$201,512.61	$201,512.61	$0.00	0.00%	$281,641.04	$288,764.75	$7,123.71	2.53%
2,304,000	50%	4,000.0		$80,128.43	$87,252.14	$7,123.71	8.89%	$194,886.51	$194,886.51	$0.00	0.00%	$275,014.94	$282,138.65	$7,123.71	2.59%
2,304,000	40%	4,000.0		$80,128.43	$87,252.14	$7,123.71	8.89%	$188,260.41	$188,260.41	$0.00	0.00%	$268,388.84	$275,512.55	$7,123.71	2.65%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.09155	$0.09155
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06308	$0.06308
Merchant Function Charge	$/kWh	$0.00073	$0.00073
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (PRIMARY)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

			Delivery					Commodity					Total			
kWh Usage	On-Peak Pct	kW	Current	Proposed	Difference	Change		Current	Proposed	Difference	Change		Current	Proposed	Difference	Change
994,143	50%	2,044.2	$42,124.94	$46,143.57	$4,018.63	9.54%	*	$82,392.66	$82,392.66	$0.00	0.00%		$124,517.60	$128,536.22	$4,018.63	3.23%
777,600	60%	2,700.0	$51,589.09	$56,648.89	$5,059.79	9.81%		$66,652.22	$66,652.22	$0.00	0.00%		$118,241.32	$123,301.11	$5,059.79	4.28%
777,600	50%	2,700.0	$51,589.09	$56,648.89	$5,059.79	9.81%		$64,445.99	$64,445.99	$0.00	0.00%		$116,035.08	$121,094.88	$5,059.79	4.36%
777,600	40%	2,700.0	$51,589.09	$56,648.89	$5,059.79	9.81%		$62,239.76	$62,239.76	$0.00	0.00%		$113,828.85	$118,888.65	$5,059.79	4.45%
1,166,400	60%	2,700.0	$53,533.12	$58,592.92	$5,059.79	9.45%		$99,978.33	$99,978.33	$0.00	0.00%		$153,511.46	$158,571.25	$5,059.79	3.30%
1,166,400	50%	2,700.0	$53,533.12	$58,592.92	$5,059.79	9.45%		$96,668.99	$96,668.99	$0.00	0.00%		$150,202.11	$155,261.90	$5,059.79	3.37%
1,166,400	40%	2,700.0	$53,533.12	$58,592.92	$5,059.79	9.45%		$93,359.64	$93,359.64	$0.00	0.00%		$146,892.76	$151,952.56	$5,059.79	3.44%
1,555,200	60%	2,700.0	$55,477.16	$60,536.95	$5,059.79	9.12%		$133,304.44	$133,304.44	$0.00	0.00%		$188,781.60	$193,841.39	$5,059.79	2.68%
1,555,200	50%	2,700.0	$55,477.16	$60,536.95	$5,059.79	9.12%		$128,891.98	$128,891.98	$0.00	0.00%		$184,369.14	$189,428.93	$5,059.79	2.74%
1,555,200	40%	2,700.0	$55,477.16	$60,536.95	$5,059.79	9.12%		$124,479.52	$124,479.52	$0.00	0.00%		$179,956.67	$185,016.47	$5,059.79	2.81%
1,008,000	60%	3,500.0	$65,607.09	$71,936.99	$6,329.90	9.65%		$86,401.03	$86,401.03	$0.00	0.00%		$152,008.12	$158,338.02	$6,329.90	4.16%
1,008,000	50%	3,500.0	$65,607.09	$71,936.99	$6,329.90	9.65%		$83,541.10	$83,541.10	$0.00	0.00%		$149,148.19	$155,478.09	$6,329.90	4.24%
1,008,000	40%	3,500.0	$65,607.09	$71,936.99	$6,329.90	9.65%		$80,681.17	$80,681.17	$0.00	0.00%		$146,288.26	$152,618.16	$6,329.90	4.33%
1,512,000	60%	3,500.0	$68,127.13	$74,457.03	$6,329.90	9.29%		$129,601.54	$129,601.54	$0.00	0.00%		$197,728.67	$204,058.57	$6,329.90	3.20%
1,512,000	50%	3,500.0	$68,127.13	$74,457.03	$6,329.90	9.29%		$125,311.65	$125,311.65	$0.00	0.00%		$193,438.78	$199,768.68	$6,329.90	3.27%
1,512,000	40%	3,500.0	$68,127.13	$74,457.03	$6,329.90	9.29%		$121,021.75	$121,021.75	$0.00	0.00%		$189,148.88	$195,478.78	$6,329.90	3.35%
2,016,000	60%	3,500.0	$70,647.17	$76,977.07	$6,329.90	8.96%		$172,802.06	$172,802.06	$0.00	0.00%		$243,449.23	$249,779.13	$6,329.90	2.60%
2,016,000	50%	3,500.0	$70,647.17	$76,977.07	$6,329.90	8.96%		$167,082.20	$167,082.20	$0.00	0.00%		$237,729.37	$244,059.27	$6,329.90	2.66%
2,016,000	40%	3,500.0	$70,647.17	$76,977.07	$6,329.90	8.96%		$161,362.34	$161,362.34	$0.00	0.00%		$232,009.51	$238,339.41	$6,329.90	2.73%
1,152,000	60%	4,000.0	$74,368.34	$81,492.05	$7,123.71	9.58%		$98,744.03	$98,744.03	$0.00	0.00%		$173,112.37	$180,236.08	$7,123.71	4.12%
1,152,000	50%	4,000.0	$74,368.34	$81,492.05	$7,123.71	9.58%		$95,475.54	$95,475.54	$0.00	0.00%		$169,843.88	$176,967.59	$7,123.71	4.19%
1,152,000	40%	4,000.0	$74,368.34	$81,492.05	$7,123.71	9.58%		$92,207.05	$92,207.05	$0.00	0.00%		$166,575.39	$173,699.10	$7,123.71	4.28%
1,728,000	60%	4,000.0	$77,248.39	$84,372.10	$7,123.71	9.22%		$148,116.05	$148,116.05	$0.00	0.00%		$225,364.44	$232,488.15	$7,123.71	3.16%
1,728,000	50%	4,000.0	$77,248.39	$84,372.10	$7,123.71	9.22%		$143,213.31	$143,213.31	$0.00	0.00%		$220,461.70	$227,585.41	$7,123.71	3.23%
1,728,000	40%	4,000.0	$77,248.39	$84,372.10	$7,123.71	9.22%		$138,310.57	$138,310.57	$0.00	0.00%		$215,558.96	$222,682.67	$7,123.71	3.30%
2,304,000	60%	4,000.0	$80,128.43	$87,252.14	$7,123.71	8.89%		$197,488.07	$197,488.07	$0.00	0.00%		$277,616.50	$284,740.21	$7,123.71	2.57%
2,304,000	50%	4,000.0	$80,128.43	$87,252.14	$7,123.71	8.89%		$190,951.08	$190,951.08	$0.00	0.00%		$271,079.51	$278,203.23	$7,123.71	2.63%
2,304,000	40%	4,000.0	$80,128.43	$87,252.14	$7,123.71	8.89%		$184,414.10	$184,414.10	$0.00	0.00%		$264,542.53	$271,666.24	$7,123.71	2.69%
3,888,000	60%	13,500.0	$240,832.06	$263,038.25	$22,206.19	9.22%		$333,261.11	$333,261.11	$0.00	0.00%		$574,093.17	$596,299.36	$22,206.19	3.87%
3,888,000	50%	13,500.0	$240,832.06	$263,038.25	$22,206.19	9.22%		$322,229.95	$322,229.95	$0.00	0.00%		$563,062.02	$585,268.20	$22,206.19	3.94%
3,888,000	40%	13,500.0	$240,832.06	$263,038.25	$22,206.19	9.22%		$311,198.79	$311,198.79	$0.00	0.00%		$552,030.86	$574,237.04	$22,206.19	4.02%

* Average monthly usage for class

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$4,150.00	$4,900.00
Delivery Charge	$/kW	$15.58	$17.32
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.24	$0.24
Value of Distributed Energy Resources	$/kW	$0.54	$0.54
EVMR	$/kW	$0.02	$0.02
RAM	$/kW	$0.23	$0.04
AMP 1 & AMP 2	$/kW	$0.01	$0.01
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08968	$0.08968
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06159	$0.06159
Merchant Function Charge	$/kWh	$0.00071	$0.00071
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (SUBTRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$21,280.47	$23,857.79	$2,577.32	12.11%	$60,988.41	$60,988.41	$0.00	0.00%	$82,268.88	$84,846.20	$2,577.32	3.13%
720,000	50%	2,500.0		$21,280.47	$23,857.79	$2,577.32	12.11%	$58,961.84	$58,961.84	$0.00	0.00%	$80,242.31	$82,819.63	$2,577.32	3.21%
720,000	40%	2,500.0		$21,280.47	$23,857.79	$2,577.32	12.11%	$56,935.27	$56,935.27	$0.00	0.00%	$78,215.74	$80,793.06	$2,577.32	3.30%
1,080,000	60%	2,500.0		$23,080.50	$25,657.82	$2,577.32	11.17%	$91,482.62	$91,482.62	$0.00	0.00%	$114,563.11	$117,140.43	$2,577.32	2.25%
1,080,000	50%	2,500.0		$23,080.50	$25,657.82	$2,577.32	11.17%	$88,442.76	$88,442.76	$0.00	0.00%	$111,523.26	$114,100.58	$2,577.32	2.31%
1,080,000	40%	2,500.0		$23,080.50	$25,657.82	$2,577.32	11.17%	$85,402.91	$85,402.91	$0.00	0.00%	$108,483.41	$111,060.73	$2,577.32	2.38%
1,440,000	60%	2,500.0		$24,880.53	$27,457.85	$2,577.32	10.36%	$121,976.82	$121,976.82	$0.00	0.00%	$146,857.35	$149,434.67	$2,577.32	1.75%
1,440,000	50%	2,500.0		$24,880.53	$27,457.85	$2,577.32	10.36%	$117,923.68	$117,923.68	$0.00	0.00%	$142,804.21	$145,381.53	$2,577.32	1.80%
1,440,000	40%	2,500.0		$24,880.53	$27,457.85	$2,577.32	10.36%	$113,870.54	$113,870.54	$0.00	0.00%	$138,751.07	$141,328.39	$2,577.32	1.86%
1,678,468	50%	3,248.5	*	$29,792.24	$32,863.41	$3,071.18	10.31%	$137,452.17	$137,452.17	$0.00	0.00%	$167,244.41	$170,315.58	$3,071.18	1.84%
1,094,400	60%	3,800.0		$29,612.29	$33,047.35	$3,435.05	11.60%	$92,702.38	$92,702.38	$0.00	0.00%	$122,314.68	$125,749.73	$3,435.05	2.81%
1,094,400	50%	3,800.0		$29,612.29	$33,047.35	$3,435.05	11.60%	$89,622.00	$89,622.00	$0.00	0.00%	$119,234.29	$122,669.34	$3,435.05	2.88%
1,094,400	40%	3,800.0		$29,612.29	$33,047.35	$3,435.05	11.60%	$86,541.61	$86,541.61	$0.00	0.00%	$116,153.91	$119,588.96	$3,435.05	2.96%
2,188,800	60%	3,800.0		$35,084.38	$38,519.43	$3,435.05	9.79%	$185,404.77	$185,404.77	$0.00	0.00%	$220,489.15	$223,924.20	$3,435.05	1.56%
2,188,800	50%	3,800.0		$35,084.38	$38,519.43	$3,435.05	9.79%	$179,244.00	$179,244.00	$0.00	0.00%	$214,328.38	$217,763.43	$3,435.05	1.60%
2,188,800	40%	3,800.0		$35,084.38	$38,519.43	$3,435.05	9.79%	$173,083.23	$173,083.23	$0.00	0.00%	$208,167.61	$211,602.66	$3,435.05	1.65%
1,152,000	60%	4,000.0		$30,894.11	$34,461.12	$3,567.01	11.55%	$97,581.46	$97,581.46	$0.00	0.00%	$128,475.57	$132,042.58	$3,567.01	2.78%
1,152,000	50%	4,000.0		$30,894.11	$34,461.12	$3,567.01	11.55%	$94,338.95	$94,338.95	$0.00	0.00%	$125,233.06	$128,800.07	$3,567.01	2.85%
1,152,000	40%	4,000.0		$30,894.11	$34,461.12	$3,567.01	11.55%	$91,096.43	$91,096.43	$0.00	0.00%	$121,990.55	$125,557.56	$3,567.01	2.92%
2,304,000	60%	4,000.0		$36,654.21	$40,221.22	$3,567.01	9.73%	$195,162.91	$195,162.91	$0.00	0.00%	$231,817.12	$235,384.13	$3,567.01	1.54%
2,304,000	50%	4,000.0		$36,654.21	$40,221.22	$3,567.01	9.73%	$188,677.89	$188,677.89	$0.00	0.00%	$225,332.10	$228,899.11	$3,567.01	1.58%
2,304,000	40%	4,000.0		$36,654.21	$40,221.22	$3,567.01	9.73%	$182,192.87	$182,192.87	$0.00	0.00%	$218,847.07	$222,414.09	$3,567.01	1.63%
3,888,000	60%	13,500.0		$91,780.52	$101,615.57	$9,835.05	10.72%	$329,337.42	$329,337.42	$0.00	0.00%	$421,117.94	$430,952.99	$9,835.05	2.34%
3,888,000	50%	13,500.0		$91,780.52	$101,615.57	$9,835.05	10.72%	$318,393.94	$318,393.94	$0.00	0.00%	$410,174.46	$420,009.51	$9,835.05	2.40%
3,888,000	40%	13,500.0		$91,780.52	$101,615.57	$9,835.05	10.72%	$307,450.47	$307,450.47	$0.00	0.00%	$399,230.99	$409,066.04	$9,835.05	2.46%
5,832,000	60%	13,500.0		$101,500.67	$111,335.73	$9,835.05	9.69%	$494,006.13	$494,006.13	$0.00	0.00%	$595,506.80	$605,341.85	$9,835.05	1.65%
5,832,000	50%	13,500.0		$101,500.67	$111,335.73	$9,835.05	9.69%	$477,590.91	$477,590.91	$0.00	0.00%	$579,091.59	$588,926.64	$9,835.05	1.70%
5,832,000	40%	13,500.0		$101,500.67	$111,335.73	$9,835.05	9.69%	$461,175.70	$461,175.70	$0.00	0.00%	$562,676.37	$572,511.43	$9,835.05	1.75%
7,776,000	60%	13,500.0		$111,220.83	$121,055.88	$9,835.05	8.84%	$658,674.83	$658,674.83	$0.00	0.00%	$769,895.66	$779,730.72	$9,835.05	1.28%
7,776,000	50%	13,500.0		$111,220.83	$121,055.88	$9,835.05	8.84%	$636,787.89	$636,787.89	$0.00	0.00%	$748,008.71	$757,843.77	$9,835.05	1.31%
7,776,000	40%	13,500.0		$111,220.83	$121,055.88	$9,835.05	8.84%	$614,900.94	$614,900.94	$0.00	0.00%	$726,121.76	$735,956.82	$9,835.05	1.35%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$5,100.00	$6,000.00
Delivery Charge	$/kW	$5.42	$5.98
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.15	$0.15
Earnings Adjustment Mechanism	$/kW	$0.17	$0.17
Value of Distributed Energy Resources	$/kW	$0.24	$0.24
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.11	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08860	$0.08860
Energy Charge Off-peak (includes capacity)	$/kWh	$0.06073	$0.06073
Merchant Function Charge	$/kWh	$0.00071	$0.00071
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
TYPICAL BILL IMPACTS
SC4/SC3A-LARGE GENERAL SERVICE (TRANSMISSION)
East Region (Load Zone 4F)
Rate Year 2 Including RY1 Compression (Proposed) vs Rate Year 3 (Proposed)

				Delivery				Commodity				Total			
kWh Usage	On-Peak Pct	kW		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
720,000	60%	2,500.0		$26,022.74	$29,347.48	$3,324.74	12.78%	$57,402.80	$57,402.80	$0.00	0.00%	$83,425.54	$86,750.28	$3,324.74	3.99%
720,000	50%	2,500.0		$26,022.74	$29,347.48	$3,324.74	12.78%	$55,761.99	$55,761.99	$0.00	0.00%	$81,784.73	$85,109.47	$3,324.74	4.07%
720,000	40%	2,500.0		$26,022.74	$29,347.48	$3,324.74	12.78%	$54,121.17	$54,121.17	$0.00	0.00%	$80,143.91	$83,468.65	$3,324.74	4.15%
1,080,000	60%	2,500.0		$27,822.77	$31,147.51	$3,324.74	11.95%	$86,104.20	$86,104.20	$0.00	0.00%	$113,926.97	$117,251.71	$3,324.74	2.92%
1,080,000	50%	2,500.0		$27,822.77	$31,147.51	$3,324.74	11.95%	$83,642.98	$83,642.98	$0.00	0.00%	$111,465.75	$114,790.49	$3,324.74	2.98%
1,080,000	40%	2,500.0		$27,822.77	$31,147.51	$3,324.74	11.95%	$81,181.76	$81,181.76	$0.00	0.00%	$109,004.53	$112,329.27	$3,324.74	3.05%
1,440,000	60%	2,500.0		$29,622.80	$32,947.54	$3,324.74	11.22%	$114,805.60	$114,805.60	$0.00	0.00%	$144,428.40	$147,753.14	$3,324.74	2.30%
1,440,000	50%	2,500.0		$29,622.80	$32,947.54	$3,324.74	11.22%	$111,523.98	$111,523.98	$0.00	0.00%	$141,146.77	$144,471.51	$3,324.74	2.36%
1,440,000	40%	2,500.0		$29,622.80	$32,947.54	$3,324.74	11.22%	$108,242.35	$108,242.35	$0.00	0.00%	$137,865.14	$141,189.89	$3,324.74	2.41%
1,152,000	60%	4,000.0		$35,234.32	$39,378.65	$4,144.33	11.76%	$91,844.48	$91,844.48	$0.00	0.00%	$127,078.80	$131,223.13	$4,144.33	3.26%
1,152,000	50%	4,000.0		$35,234.32	$39,378.65	$4,144.33	11.76%	$89,219.18	$89,219.18	$0.00	0.00%	$124,453.50	$128,597.83	$4,144.33	3.33%
1,152,000	40%	4,000.0		$35,234.32	$39,378.65	$4,144.33	11.76%	$86,593.88	$86,593.88	$0.00	0.00%	$121,828.20	$125,972.53	$4,144.33	3.40%
1,728,000	60%	4,000.0		$38,114.37	$42,258.70	$4,144.33	10.87%	$137,766.72	$137,766.72	$0.00	0.00%	$175,881.09	$180,025.42	$4,144.33	2.36%
1,728,000	50%	4,000.0		$38,114.37	$42,258.70	$4,144.33	10.87%	$133,828.77	$133,828.77	$0.00	0.00%	$171,943.14	$176,087.47	$4,144.33	2.41%
1,728,000	40%	4,000.0		$38,114.37	$42,258.70	$4,144.33	10.87%	$129,890.82	$129,890.82	$0.00	0.00%	$168,005.18	$172,149.51	$4,144.33	2.47%
2,304,000	60%	4,000.0		$40,994.41	$45,138.74	$4,144.33	10.11%	$183,688.96	$183,688.96	$0.00	0.00%	$224,683.37	$228,827.70	$4,144.33	1.84%
2,304,000	50%	4,000.0		$40,994.41	$45,138.74	$4,144.33	10.11%	$178,438.36	$178,438.36	$0.00	0.00%	$219,432.77	$223,577.10	$4,144.33	1.89%
2,304,000	40%	4,000.0		$40,994.41	$45,138.74	$4,144.33	10.11%	$173,187.76	$173,187.76	$0.00	0.00%	$214,182.17	$218,326.50	$4,144.33	1.93%
4,218,540	50%	7,799.3	*	$68,427.89	$74,648.13	$6,220.24	9.09%	$326,714.13	$326,714.13	$0.00	0.00%	$395,142.02	$401,362.26	$6,220.24	1.57%
2,620,800	60%	9,100.0		$66,553.69	$73,484.62	$6,930.93	10.41%	$208,946.20	$208,946.20	$0.00	0.00%	$275,499.89	$282,430.82	$6,930.93	2.52%
2,620,800	50%	9,100.0		$66,553.69	$73,484.62	$6,930.93	10.41%	$202,973.64	$202,973.64	$0.00	0.00%	$269,527.33	$276,458.26	$6,930.93	2.57%
2,620,800	40%	9,100.0		$66,553.69	$73,484.62	$6,930.93	10.41%	$197,001.07	$197,001.07	$0.00	0.00%	$263,554.77	$270,485.70	$6,930.93	2.63%
3,931,200	60%	9,100.0		$73,105.80	$80,036.73	$6,930.93	9.48%	$313,419.29	$313,419.29	$0.00	0.00%	$386,525.09	$393,456.02	$6,930.93	1.79%
3,931,200	50%	9,100.0		$73,105.80	$80,036.73	$6,930.93	9.48%	$304,460.45	$304,460.45	$0.00	0.00%	$377,566.25	$384,497.18	$6,930.93	1.84%
3,931,200	40%	9,100.0		$73,105.80	$80,036.73	$6,930.93	9.48%	$295,501.61	$295,501.61	$0.00	0.00%	$368,607.41	$375,538.34	$6,930.93	1.88%
5,832,000	60%	13,500.0		$103,294.49	$112,629.54	$9,335.05	9.04%	$464,962.69	$464,962.69	$0.00	0.00%	$568,257.18	$577,592.23	$9,335.05	1.64%
5,832,000	50%	13,500.0		$103,294.49	$112,629.54	$9,335.05	9.04%	$451,672.10	$451,672.10	$0.00	0.00%	$554,966.59	$564,301.64	$9,335.05	1.68%
5,832,000	40%	13,500.0		$103,294.49	$112,629.54	$9,335.05	9.04%	$438,381.51	$438,381.51	$0.00	0.00%	$541,676.00	$551,011.05	$9,335.05	1.72%
7,776,000	60%	13,500.0		$113,014.64	$122,349.70	$9,335.05	8.26%	$619,950.25	$619,950.25	$0.00	0.00%	$732,964.90	$742,299.95	$9,335.05	1.27%
7,776,000	50%	13,500.0		$113,014.64	$122,349.70	$9,335.05	8.26%	$602,229.47	$602,229.47	$0.00	0.00%	$715,244.11	$724,579.16	$9,335.05	1.31%
7,776,000	40%	13,500.0		$113,014.64	$122,349.70	$9,335.05	8.26%	$584,508.68	$584,508.68	$0.00	0.00%	$697,523.33	$706,858.38	$9,335.05	1.34%

* Average monthly usage for class

Delivery Charges		Current	Proposed
Customer Charge	$/Mo	$10,350.00	$12,250.00
Delivery Charge	$/kW	$4.89	$5.36
Transmission Revenue Adjustment	$/kWh	$0.00000	$0.00000
Systems Benefits Charge	$/kWh	$0.00343	$0.00343
Legacy Transition Charge	$/kWh	$0.00010	$0.00010
IEDR Phase 2	$/kWh	$0.00000	$0.00000
Dynamic Load Management	$/kW	$0.14	$0.14
Earnings Adjustment Mechanism	$/kW	$0.18	$0.18
Value of Distributed Energy Resources	$/kW	$0.21	$0.21
EVMR	$/kW	$0.01	$0.01
RAM	$/kW	-$0.09	-$0.02
AMP 1 & AMP 2	$/kW	$0.00	$0.00
Net Utility Plan Tracker	$/kW	$0.00	$0.00
CESD	$/kWh	$0.00133	$0.00133
GRT Delivery	Bill/	0.97	0.97

Commodity Charges		Current	Proposed
Energy Charge On-peak (includes capacity)	$/kWh	$0.08158	$0.08158
Energy Charge Off-peak (includes capacity)	$/kWh	$0.05902	$0.05902
Merchant Function Charge	$/kWh	$0.00067	$0.00067
Clean Energy Standard Supply	$/kWh	$0.00570	$0.00570
GRT Commodity	Bill/	0.99	0.99

Note: RDM,NWA,RSS and ESS surcharges are estimated as $0.