

June 25, 2025

By Electronic Delivery

Honorable Debbie-Anne A. Reese,
Secretary Federal Energy Regulatory
Commission 888 First Street, NE
Washington, DC 20426

Re: New York Independent System Operator, Inc., Notification of Major Emergency
in the New York Control Area; Docket No. EY25-_-000

Dear Secretary Reese:

Pursuant to Section 2.13 of its Open Access Transmission Tariff (“OATT”), the New York Independent System Operator, Inc. (“NYISO”) hereby notifies the Commission that an “Emergency State” existed in the New York Control Area on June 24, 2025 at 18:13. As a result, the NYISO was required to take special action to ensure that the reliability of the New York State Transmission System was not adversely affected. The NYISO has enclosed documentation describing the Emergency State and its actions. As required by Section 2.13 of the OATT, the NYISO has also notified the New York State Public Service Commission of the Emergency State and its actions.

Please feel free to contact me at (518) 356-6159 if you have any questions or comments.

Sincerely,

/s/ Gregory Campoli

Gregory Campoli
Manager, Reliability, Compliance & Industry Affairs
New York Independent System Operator

Enclosure
cc: Aaron Markham
Chris Sharp

Major Emergency Report

Reported By: _____ NYISO Shift Manager

Start Date & Time: _____ 6/24/25 18:13

Reason for ME:

Operating Reserve deficiency (less than one and one-half times the most severe contingency)

Immediate Actions Taken:

All generation was dispatched to optimize 30-minute reserves.
Curtailed non-firm sales on available interfaces.
Emergency Energy purchases arranged on all available interfaces totalling 1300 MWs.
Voltage Reduction relief was counted as reserve.

Load Relief Required: _____ Load relief was not required

Cause of ME:

High demand, stressed conditions existed regionwide because of intense summer weather and resource performance issues. To manage their own reserve levels, neighboring Balancing Areas curtailed approximately 2000 MW of interchange scheduled to flow to NY; that, coupled with NY resource performance issues, resulted in the Operating Reserve deficiency.

End Date & Time: _____ 6/24/2025 19:58

Follow Up Actions Taken:

System demand reduced as the evening progressed.
At 19:58 sufficient Operating Reserve was achieved, the Voltage reduction credit was removed from the system reserve calculation, and the Major Emergency was ended. NYISO transitioned to the Alert State at this time.
NYISO returned to the Normal state at 21:03.
All Emergency Energy purchases ended at 22:00.