

**THIS FILING LETTER DOES NOT CONTAIN ANY CEII. ATTACHMENTS I, II, AND IV DO NOT CONTAIN ANY PRIVILEGED OR CONFIDENTIAL INFORMATION. ATTACHMENT III INCLUDES A ONE-LINE SCHEMATIC FOR WHICH CEII DESIGNATION IS REQUESTED IN PART III BELOW, AND IS SUBMITTED SEPARATELY.**

April 30, 2025

**By Electronic Delivery**

Honorable Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

Re: Joint Filing of an Executed Amended and Restated Large Generator Interconnection Agreement for the Morris Ridge Solar Project (Queue Position No. 717) Among the New York Independent System Operator, Inc., New York State Electric & Gas Corporation, and Morris Ridge Solar Energy Center, LLC; Request for Critical Energy Infrastructure Information Designation; and Request for Waiver of the 60-Day Notice Period; Docket No. ER25-\_\_\_\_-000

Dear Ms. Reese:

Pursuant to Section 205 of the Federal Power Act<sup>1</sup> and Section 35.13 of the Federal Energy Regulatory Commission's ("Commission") regulations,<sup>2</sup> the New York Independent System Operator, Inc. ("NYISO") and New York State Electric & Gas Corporation ("NYSEG") (together, the "Joint Filing Parties") hereby tender for filing an executed Amended and Restated Large Generator Interconnection Agreement for the Morris Ridge Solar project (NYISO Queue Position No. 717) entered into by the NYISO, NYSEG, as the Connecting Transmission Owner, and Morris Ridge Solar Energy Center, LLC ("Morris Ridge"), as the Developer (the "Amended Agreement").<sup>3</sup> The Amended Agreement is labeled as Service Agreement No. 2790 under the NYISO's Open Access Transmission Tariff ("OATT").

The Joint Filing Parties respectfully request that the Commission accept the Amended Agreement for filing. The Amended Agreement conforms to the NYISO's *pro forma* Large Generator Interconnection Agreement ("Pro Forma LGIA") that is contained in Attachment X to the OATT with limited non-conforming exceptions previously accepted by the Commission for the prior version of this agreement. Further, as described in Part II of this letter, the Joint Filing

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<sup>1</sup> 16 U.S.C. § 824d.

<sup>2</sup> 18 C.F.R. § 35.13 (2025).

<sup>3</sup> Capitalized terms that are not otherwise defined in this filing letter shall have the meaning specified in Attachments S or X of the NYISO OATT, and if not defined therein, in the NYISO OATT and NYISO Market Administration and Control Area Services Tariff.

Parties respectfully request a waiver of the Commission's prior notice requirements<sup>4</sup> to make the Amended Agreement effective as of April 17, 2025, which is the date of its full execution. Finally, as described in Part III of this letter, NYSEG requests that the one-line diagram included in the Amended Agreement be protected from disclosure as Critical Energy Infrastructure Information.

## **I. Discussion**

### **A. Background**

The Amended Agreement supersedes the Large Generator Interconnection Agreement among the NYISO, NYSEG, and Morris Ridge that was filed in the Commission's Docket No. ER23-2777-000 on September 7, 2023,<sup>5</sup> and was accepted by the Commission on November 6, 2023 (the "Original Agreement").<sup>6</sup> The Original Agreement was based on and is consistent with the Pro Forma LGIA, but included certain non-conforming modifications, which were accepted by the Commission.

Morris Ridge is constructing a 177 MW solar generating facility located in Livingston County, New York (the "Facility"). Additional details regarding the Facility can be found in Appendix C of the Amended Agreement. The Facility will interconnect to certain facilities of NYSEG that are part of the New York State Transmission System. The Point of Interconnection will be at NYSEG's new 230 kV Frost Road Substation. Figure A-1 of Appendix A of the Amended Agreement provides a one-line diagram showing the Point of Interconnection.

Subsequent to the effective date of the Original Agreement, Morris Ridge requested a change to its inverters and updated the plant step-up ("PSU") impedance and rating for the Facility. The NYISO determined that the changes requested by Morris Ridge were not material, and Morris Ridge elected to proceed with the changes and to amend the Original Agreement.

Accordingly, the NYISO, NYSEG, and Morris Ridge have revised Appendix A, Appendix B, and Appendix C of the Original Agreement to reflect the equipment changes, the one-line diagram, and the milestone dates. In addition, the NYISO, NYSEG, and Morris Ridge have removed language in the Original Agreement reflecting the joint ownership and use of Interconnection Facilities between the Facility and another project that has subsequently withdrawn from the NYISO's Queue. This includes reverting certain non-conforming changes to the metering and notice provisions in the Original Agreement back to the pro forma language as such changes are no longer required. Finally, the NYISO, NYSEG, and Morris Ridge have

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<sup>4</sup> See *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, clarified, 65 FERC ¶ 61,081 (1993).

<sup>5</sup> *N.Y. Indep. Sys. Operator, Inc. and N.Y. State Gas & Elec. Corp.*, Docket No. ER23-2777-000, Filing Letter (Sept. 7, 2023).

<sup>6</sup> *N.Y. Indep. Sys. Operator, Inc. and N.Y. State Gas & Elec. Corp.*, Docket No. ER23-2777-000, Letter Order (Nov. 6, 2023).

revised the Original Agreement to reflect this is the “Amended and Restated” version of the agreement.

**B. The Amended Agreement Closely Conforms to the Pro Forma LGIA Contained in Attachment X of the NYISO OATT**

The Amended Agreement was fully executed on April 17, 2025 by the NYISO, NYSEG, and Morris Ridge. The Amended Agreement largely conforms to the language in the Pro Forma LGIA contained in Attachment X of the NYISO OATT and does not include non-conforming variations other than those already accepted by the Commission for the Original Agreement. Therefore, the Joint Filing Parties respectfully request that the Commission accept the Amended Agreement.

**II. Proposed Effective Date and Request for Waiver of the 60-Day Notice Period**

The Joint Filing Parties request an effective date of April 17, 2025, for the Amended Agreement, which is the date of its full execution. The Joint Filing Parties respectfully request that the Commission waive its prior notice requirement to permit the requested effective date. The Commission has previously permitted interconnection agreements to become effective upon the date of execution.<sup>7</sup>

**III. Request for CEII Treatment**

Pursuant to Sections 388.112 and 388.113 of the Commission’s regulations,<sup>8</sup> NYSEG requests that that the one-line diagram included as the figure in Appendix A of the Amended Agreement be protected from disclosure as Critical Energy Infrastructure Information (“CEII”).<sup>9</sup> The diagram contains detailed, one-line schematics of NYSEG’s facilities that, if disclosed, could pose a threat to the security and the reliability of the New York State bulk power system. The diagram provides more than simply the general location of critical infrastructure. Unlike publicly available maps of power transmission lines and generation and substation facilities, the

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<sup>7</sup> See, e.g., *N.Y. Indep. Sys. Operator, Inc. and N.Y. State Elect. & Gas Corp.*, Letter Order, Docket No. ER11-2953-000 (April 7, 2011) (accepting interconnection agreement effective as of date of execution); see also *N.Y. Indep. Sys. Operator, Inc. and Niagara Mohawk Power Corp.*, Letter Order, Docket No. ER08-985-000 (June 26, 2008) (same); *N.Y. Indep. Sys. Operator, Inc. and N.Y. Power Authority*, Letter Order, Docket No. ER08-861-000 (May 27, 2008) (same); *N.Y. Indep. Sys. Operator, Inc. and N.Y. Power Auth.*, Letter Order, Docket No. ER08-699-000 (May 16, 2008) (same).

<sup>8</sup> 18 C.F.R. §§ 388.112 and 388.113 (2025).

<sup>9</sup> As required by Section 388.113(d)(1)(i) of the Commission’s regulations, NYSEG has described in the filing letter how the one-line diagram in Appendix A satisfies the definition of critical energy infrastructure information as that term is defined in Section 388.113(c)(1). In addition, as required by Section 388.113(d)(1)(ii) the cover page of the filing letter and the relevant page of the Amended Agreement that contains critical energy infrastructure information is labelled as including CEII and marked DO NOT RELEASE, and a Public and CEII version of the Amended Agreement are being filed with this letter. The CEII material is redacted in the Public version. Finally, as required by Section 388.113(d)(1)(i), NYSEG requests that the Commission designate the CEII material submitted on April 30, 2025, with the full five-year CEII designation provided for in Section 388.113(e)(1) as the information provided in the one-line diagrams will continue to satisfy the definition of critical energy infrastructure information for this entire period.

schematic shows the exact nature and specific location of facilities used to maintain the reliability of the New York State bulk power system.

The diagram, in NYSEG's assessment, reveals such critical information related to the facilities depicted therein that, if disclosed, could be useful to a person seeking to disable the power grid. Therefore, the disclosure of the CEII diagram would pose a threat to the reliability of the New York State bulk power system and the health and safety of New York residents. Moreover, the information revealed in this schematic reveals CEII, which the Commission has determined to be exempt from mandatory disclosure under 5 U.S.C. § 552(b)(7)(F). The diagram has been omitted from the Public version of the Amended Agreement included in this filing.

The Joint Filing Parties are electronically submitting a non-public version of this filing. The diagram is included only in the non-public version of the Amended Agreement in the filing. The non-public diagram is marked: **"FIGURE CONTAINS CEII – DO NOT RELEASE PURSUANT TO 18 C.F.R. §§ 388.112 and 388.113."** The non-public diagram should be treated as CEII reviewable by Commission Staff. In accordance with the Commission's April 14, 2017 notice on labeling of non-public information, each page of the non-public version of the filing is marked **"CUI//CEII."**<sup>10</sup> A placeholder has been included in place of the non-public diagram in the public version of the Amended Agreement.

All communications relating to this request for privileged and confidential treatment should be addressed to NYSEG's Counsel listed below.

#### **IV. Communications and Correspondence**

All communications and service in this proceeding should be directed to:

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<sup>10</sup> See Notice of Document Labelling Guidance for Documents Submitted to or Filed with the Commission or Commission Staff (Apr. 14, 2017) (unreported).

**For the NYISO<sup>11</sup>**

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**V. Documents Submitted**

The Joint Filing Parties submit the following documents with this filing letter:

- A clean Public version of the Amended Agreement (Attachment I);
- A blacklined Public version of the Amended Agreement showing the changes from the Original Agreement (Attachment II);

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<sup>11</sup> The NYISO respectfully requests waiver of 18 C.F.R. § 385.203(b)(3) (2025) to permit service on counsel in both Washington, D.C. and Richmond, VA.

- A clean CEII version of the Amended Agreement (Attachment III); and
- The signature pages for the Amended Agreement (Attachment IV).

**VI. Service**

A complete copy of this filing will be posted on the NYISO's website at [www.nyiso.com](http://www.nyiso.com). The NYISO will send an electronic link to this filing to the official representative of each of its customers and to each participant on its stakeholder committees. In addition, the NYISO will send an electronic copy of this filing to the New York Public Service Commission and to the New Jersey Board of Public Utilities.

**VII. Conclusion**

Wherefore, the Joint Filing Parties respectfully request that the Commission accept the Amended Agreement for filing with an effective date of April 17, 2025.

Respectfully submitted,

/s/ Sara B. Keegan

Sara B. Keegan

*Counsel for the*

*New York Independent System Operator, Inc.*

/s/ Jeffrey A. Rosenbloom

Jeffrey A. Rosenbloom

*Counsel for New York State Electric & Gas*

*Corporation*

cc: Janel Burdick  
Emily Chen  
Jignasa Gadani  
Jette Gebhart  
Leanne Khammal  
Jaime Knepper  
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