Attachment B

Consolidated Edison Company of New York, Inc. Transmission Formula Rate Schedule 19 and Schedule 10 Projects Actual or Projected for the 12 Months Ended December Index

Workpaper Tab Description Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 А Appendix A Projects Average Balances for Most Rate Base Items and Transmission Depreciation 1 **RB** Items and Amortization Expenses 2a19 ADIT-Current Year (Schedule 19 Projects) Current Year Average Accumulated Deferred Income Taxes 2a10 ADIT-Current Year (Schedule 10 Projects) Current Year Average Accumulated Deferred Income Taxes 2b19 ADIT-Prior Year (Schedule 19 Projects) Prior Year Accumulated Deferred Income Taxes 2b10 ADIT-Prior Year (Schedule 10 Projects) Prior Year Accumulated Deferred Income Taxes ADIT Proration Projected (Schedule 19 Projects) Proration of Projected Accumulated Deferred Income Taxes 2c19 2c10 ADIT Proration Projected (Schedule 10 Projects) Proration of Projected Accumulated Deferred Income Taxes ADIT Proration Actual (Schedule 19 Projects) Proration of Actual Accumulated Deferred Income Taxes 2d19 Proration of Actual Accumulated Deferred Income Taxes 2d10 ADIT Proration Actual (Schedule 10 Projects) 3a19 EADIT (Schedule 19 Projects) Excess Accumulated Deferred Income Tax Rate Base and Amortization 3b10 EADIT (Schedule 10 Projects) Excess Accumulated Deferred Income Tax Rate Base and Amortization IT Permanent Differences 4 Permanent Book/Tax Differences 5 Project Return (Schedule 19 Projects) Return on Schedule 19 Projects 6a19 Project Cost Of Capital (Schedule 19 Projects) Schedule 19 Projects Cost of Capital 6b10 Cost Of Capital (Schedule 10 Projects) Schedule 10 Projects Cost of Capital Annual True-up Adjustment (Schedule 19 7a19 Projects) Schedule 19 Projects Annual True-up Adjustment Annual True-up Adjustment (Schedule 10 Schedule 10 Projects Annual True-up Adjustment 7b10 Projects) Depreciation Rates Approved by the Commission and Used to Determine Schedule 19 Projects and Schedule 10 Projects Depreciation and Amortization **Depreciation Rates** 8 Expense Corrections **Prior Period Corrections** 9 10a19 Schedule 19 Project ATRRs ATRRs for Schedule 19 Projects Schedule 10 Project ATRRs 10b10 ATRRs for Schedule 10 Projects

Formula Rate - Non-Levelized

Transmission Formula Rate Template Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

		ix A: Annual Transmission Revenue Requireme	nt for Schedule	19 and Scheo	dule 10 Projects							
	Thirteen Monthly Balances											
	Composite Depreciation Rates											
	(1)	(2)	(3)			(4)	(5)		(6)		(7)	
Line						Schedule 19 Proj	ects	_	S	chedule 10 Pro	ojects	
			Company Tot	tal								
		Form No. 1 or Transmission Formula	(where				Schedule 19				Schedule 1	
No.	RATE BASE (Note A):	Rate Reference	applicable)	1	Allocator	Note K)	Projects	_	Allocator (Note K)	Projects	
	GROSS PLANT IN SERVICE											
1	Production	Workpaper 1, Line 14, Col. (c)		0	NA			0	NA			0
		Workpaper 1, Line 14, Col. (d), Col. (m) or Col.										
2	Transmission	(s)		0	DA			0	DA			-
3	Distribution	Workpaper 1, Line 14, Col. (e)		0	NA			0	NA			-
4	Electric General	Workpaper 1, Line 14, Col. (f)		0	S19 W/S	#DIV/0!	#DIV/0!		S10 W/S	#DIV/0!	#DIV/0!	
5	Electric Intangible	Workpaper 1, Line 14, Col. (b)		0	S19 W/S	#DIV/0!	#DIV/0!		S10 W/S	#DIV/0!	#DIV/0!	
6	Common	Workpaper 1, Line 14, Col. (g)		0	CP*S19 W/S	#DIV/0!	#DIV/0!		CP*S10 W/S	#DIV/0!	#DIV/0!	
7	TOTAL GROSS PLANT	(Sum of Lines 1 through 6)		0	GP19=	#DIV/0!	#DIV/0!		GP10=	#DIV/0!	#DIV/0!	
8	Without Common - For Gross Plant Allocator Ca	alculation Only		0	GPE19=	#DIV/0!	#DIV/0!		GPE10=	#DIV/0!	#DIV/0!	
	ACCUMULATED DEPRECIATION											
9	Production	Workpaper 1, Line 28, Col. (c)	-		NA			0	NA			0
10	Transmission	Workpaper 1, Line 28, Col. (d) or Col. (m)	-		DA		-		DA			• .
11	Distribution	Workpaper 1, Line 28, Col. (e)	-		NA	115 IL (101		0	NA			0
12	Electric General	Workpaper 1, Line 28, Col. (f)	-		S19 W/S	#DIV/0!	#DIV/0!		S10 W/S	#DIV/0!	#DIV/0!	
13	Electric Intangible	Workpaper 1, Line 28, Col. (b)	-		S19 W/S	#DIV/0!	#DIV/0!		S10 W/S	#DIV/0!	#DIV/0!	
14	Common	Workpaper 1, Line 28, Col. (g)			CP*S19 W/S	#DIV/0!	#DIV/0!	_	CP*S10 W/S	#DIV/0!	#DIV/0!	
15	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 9 through 14)	-				#DIV/0!				#DIV/0!	
40	NET PLANT IN SERVICE Production	(1: 4:1: 0)		0				0				0
16	Transmission	(Line 1 + Line 9)		0				0				0
17		(Line 2 + Line 10)		0				0				0
18 19	Distribution General	(Line 3 + Line 11)		0			#DIV/0!	0			#DIV/0!	0
		(Line 4 + Line 12)		0								
20	Intangible	(Line 5 + Line 13)		0			#DIV/0!				#DIV/0!	
21	Common	(Line 6 + Line 14)		0			#DIV/0!	_			#DIV/0!	
22	TOTAL NET PLANT	(Sum of Lines 16 through 21)		0			#DIV/0!				#DIV/0!	
	ACCUMULATED DEFERRED INCOME TAXES											
	(Note B)											
23	Accumulated Deferred Income Taxes	Workpaper 2a19 or 2a10, Line 11, Col. (g)	NA		DA		#DIV/0!				#DIV/0!	
23	Accumulated Delened Income Taxes	Workpaper 2a19 of 2a10, Line 11, Col. (g)	INA		DA		#DIV/0!				#DIV/0!	
24	Excess Accumulated Deferred Income Taxes	3a19 or 3b10-EDIT	NA		DA			0				0
24	TOTAL ACCUMULATED DEFERRED INCOME	5819 01 3010-EDIT	11/5		DA			0				0
25	TAXES	(Line 23 - Line 24)					#DIV/0!				#DIV/0!	
20	TAKES	(Line 23 - Line 24)					#010/0				#DIV/0:	
26	LAND HELD FOR FUTURE USE	Workpaper 1, Line 42, Col. (h) or (i)	NA		DA			0				0
20		10 shpapor 1, 2110 42, 00. (1) of (1)			Brt			•				0
	OTHER RATE BASE ITEMS											
27	Cash Working Capital	(Line 47 times 45/360)	NA				#DIV/0!				#DIV/0!	
28	Materials & Supplies - Transmission	Workpaper 1, Line 42, Col. (d)		0	S19P	#DIV/0!	#DIV/0!		S10P	#DIV/0!	#DIV/0!	
25	Materials and Supplies - Assigned to			-	0.0.				0.01			
29	Construction	Workpaper 1, Line 42, Col. (e)		0	GP19	#DIV/0!	#DIV/0!		GP10	#DIV/0!	#DIV/0!	
30	Prepayments	Workpaper 1, Line 42, Col. (6)		0	GP19	#DIV/0!	#DIV/0!		GP10	#DIV/0!	#DIV/0!	
31	Unfunded Liabilities	Workpaper 1, Line 42, Col. (i)		-	CP*S19 W/S	#DIV/0!	#DIV/0!		CP*S10 W/S	#DIV/0!	#DIV/0!	
	TOTAL OTHER RATE BASE ITEMS	(Sum of Lines 27 through 31)	NA		2. 210 110		#DIV/0!				#DIV/0!	
52		(John of Enios 27 through 01)	1923								.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
33	RATE BASE	(Line 22 + Line 25 + Line 26 + Line 32)	NA				#DIV/0!				#DIV/0!	
00								-				—

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data Actual or Projected for the 12 Months Ended December

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

Line	(1)		(3)	·····,···	(4)	(5)	(6)	ichedule 10 Pi	(7)
	ANNUAL TRANSMISSION REVENUE REQUIREMENT	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator	(Note K)	Schedule 19 Projects	Allocator (Schedule 10 Projects
110.	OPERATIONS AND MAINTENANCE			Allocator			Allocator		
34	EXPENSES (Note M) Transmission - Direct Assign	320-323.112.b fn	NA	DA		0	DA		0
35	Transmission - Allocate	320-323.112.b fn	0	5/1		U U	571		J. J
36 37	Less: EPRI Dues in Account 566 Subtotal - Transmission to Allocate	352-353.17.f Line 35 - Line 36	0	S19P	#DIV/0!	#DIV/0!	S10P	#DIV/0!	#DIV/0!
38	Electric A&G	320-323.197.b	0	019F	#010/0	#DIV/0:	310F	#DIV/0:	#DIV/0!
39	Less: EPRI Dues in A&G	352-353	0						
40 41	Less: Regulatory Commission Expenses Less: Property Insurance	320-323.189.b 320-323.185.b	0						
42	Less: Account 930.2 Items	Note L	Ő						
43	Adjusted Electric A&G Plus: Transmission Related Regulatory	Line 38 - Line 39 - Line 40 - Line 41 - Line 42	0	S19 W/S	#DIV/0!	#DIV/0!	S10 W/S	#DIV/0!	#DIV/0!
44	Expenses (Note E)	350-351 fn	0	S19P	#DIV/0!	#DIV/0!	S10P	#DIV/0!	#DIV/0!
45	Plus: Direct Assigned Regulatory	350-351 fn	NA	DA		0	DA		0
45 46	Commission Expenses Plus: Property Insurance	320-323.185.b	0	GPE19	#DIV/0!	#DIV/0!	GPE10	#DIV/0!	#DIV/0!
47	TOTAL O&M	Sum of Lines 34 through 46	NA			#DIV/0!			#DIV/0!
	DEPRECIATION AND AMORTIZATION EXPEN	SE							
48	Transmission	336.7f or Workpaper 1, Line 58 or Line 57	0	DA	#DI) //21	0	DA	#DI) (101	4DP (22)
49 50	Electric General Common Electric (includes Intangible)	336.10 f 336.11.f	0	S19 W/S S19 W/S	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	S10 W/S S10 W/S	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
	TOTAL DEPRECIATION	Sum of Lines 48 through 50	0			#DIV/0!	-		#DIV/0!
	TAXES OTHER THAN INCOME TAXES (TOTAL COMPANY)								
52	LABOR RELATED Payroll (Note D)	262-263.35+262-263.36.1	0	CP*S19 W/S	#DIV/0!	#DIV/0!	CP*S10 W/S	#DIV/0!	#DIV/0!
53	PLANT RELATED	202-203.33+202-203.30.1			#DIV/0!	#DIV/0!	CP 310 W/3	#DIV/0!	#DIV/0!
54	Real Estate	262-263.4.1	0	GP19	#DIV/0!	#DIV/0!	GP10	#DIV/0!	#DIV/0!
55 56	Franchise Tax Gross Receipts Tax	262-263.28.1	0	GP19 Note N	#DIV/0!	#DIV/0!	GP10 Note N	#DIV/0!	#DIV/0!
57	Other (Note E)	262-263	0			0			0
58	TOTAL OTHER TAXES	Sum of Lines 52 and 54 through 57	0			#DIV/0!			#DIV/0!
	INCOME TAXES (Note F)								
50		T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT	0.0000%						
59 60	Composite Tax Rate = T Gross-up Factor	* p)}= 1 / (1 - T)	0.0000%						
61	Income Tax Factor	T/(1-T)	0.0000						
62	Amortization of Investment Tax Credit (enter negative)	266-267.11. f, fn	NA	DA		0	DA		0
	Amortization of Excess Deferred Income Taxes								
63 64	(enter negative) Tax Effect of Permanent Differences	Workpaper 3 Workpaper 4, Line 2 Col. (e)	NA NA	DA DA		0	DA DA		0
65	Income Tax Calculation	(Line 71 * Line 61)	NA	Calc		#DIV/0!	Calc		#DIV/0!
66	ITC adjustment Amortization of Excess Deferred Income Tax	(Line 62 * Line 60)	NA	Calc		0	Calc		0
67	Adjustment	(Line 63 * Line 60)	NA	Calc		0	Calc		0
68 69	Permanent Differences Tax Adjustment TOTAL INCOME TAXES	(Line 64 * Line 60)	NA NA	Calc		0 #DIV/0!	Calc		0 #DIV/0!
69	TOTAL INCOME TAXES	Sum of Lines 65 through 68	INA			#DIV/0!			#DIV/0!
	RETURN (Note H)								
70	Debt	Workpaper 5 19, Line 12, Col. (i) or Workpaper 6b 10, Line 1 * Line 33	NA	Calc		#DIV/0!			#DIV/0!
		Workpaper 5 19, Line 12, Col. (f) or Workpaper							
71 72	Common Equity and Preferred Stock TOTAL RETURN	6b 10, Line 3 * Line 33 Sum of Lines 70 through 71	NA NA	Calc		#DIV/0! #DIV/0!			#DIV/0! #DIV/0!
. =	-								
73	ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS	(Line 47 + Line 51 + Line 58 + Line 69 + Line 72)	NA			#DIV/0!			#DIV/0!
		,							
74	REVENUE CREDITS	(Line 100)	NA						
75	ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATRR)	(Line 73 + Line 74)	NA			#DIV/0!			#DIV/0!
76	CORRECTIONS	Workpaper 9, Line 11, Col. (b) and Col. (d)	NA			0			0
	ANNUAL TRUE-UP ADJUSTMENT (ATU)	Worknaper 7a Line 5 or Worknaper 7b							
	(Note G)	Workpaper 7a, Line 5 or Workpaper 7b, Line 5	NA			0			0
78	ATRR PLUS ATU AND CORRECTIONS	Sum of Lines 75 through 77	NA			#DIV/0!			#DIV/0!
79	ROE ADDITION OF 25 BASIS POINTS FOR NYISO'S PUBLIC POLICY TRANSMISSION PLANNING PROCESS (PPTPP) PROJECTS (Note 0)	Workpaper 10, Line 30, Col. 12				(Note P) (Note Q)			#DIV/0!
-	. ,								
80	TOTAL WITH ROE ADDITION FOR PPTPP PROJECTS	Sum of Lines 78 and 79							#DIV/0!
00		Gun of Lines 10 dtig 19							(Note P)

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

SUPPORTING CALCULATIONS AND NOTES

	CONTORTING CALCOLATIONO AND NOTED					
Line			Schedule 19		Schedule 10	
No	TRANSMISSION PLANT ALLOCATOR		Projects		Projects	
81	Total Electric Plant	(Line 94)	0		0	
82	Total Transmission Plant	(Line 34) (Line 2)	0		0	
82	Schedule Specific Projects	(Line 2) (Line 2)	0		0	
			#DIV/0!		- #DIV/0!	0400
84	Schedule Specific Projects Plant Allocator	(Line 83 / Line 82)	#DIV/0!	S19P	#DIV/0!	STOP
	ELECTRIC WAGE AND SALARY					
	ALLOCATOR					
85	Production	354-355.20.b	0			
86	Transmission	354-355.21.b	0			
87	Distribution	354-355.23.b	0			
88	Other	354-355.24.25.26.b	0			
89	Total	Sum of Lines 85 through 88	0			
90	Transmission Wage and Salary Allocator	(Line 86 / Line 89)	#DIV/0!	T W/S		
		(
91	Schedule Specific Projects Wages and Salaries	(Line 86 * Line 84)	#DIV/0!		#DIV/0!	
	Schedule Specific Projects Wage and Salary					
92	Allocator	(Line 91 / Line 89)	#DIV/0!	S19 W/S	#DIV/0!	S10 W/S
	Schedule Specific Projects Transmission Wage					
93	and Salary Allocator	(Line 91 / Line 86)	#DIV/0!	S19 W/S T	#DIV/0!	S10 W/S T
	ELECTRIC COMMON PLANT ALLOCATOR					
	(CE)					% Electric
94	Flectric	200-201.3 c+6 c	0			70 Electric
95	Gas	200-201.3 d+6 d	0		CP=	#DIV/0!
55	Gas	200-201.3.0+0.0	0		CF=	#010/0
96	Steam	200-201.3.e+6.e	0		(Line 94 / Line 97)	
97	Total (excludes common)	Sum of Lines 94 through 96	0			
			Schedule 19		Schedule 10	
	REVENUE CREDITS		Projects		Projects	-
	Account 454, Rent from Electric Property (Note					
98	1)	300-301, fn			-	
	Account 456, Other Electric Revenue (Note J)					
99		300-301, fn	-			
100	Total Revenue Credits		-		-	

Actual or Projected for the 12 Months Ended December

Formula Rate - Non-Levelized

Transmission Formula Rate Template Utilizing FERC Form 1 Data

Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

General Note: References to pages in this transmission formula rate rate are indicated as: (page#, line#, col.#) References to data from FERC Form 1 are indicated as: #y x (page, line, column)

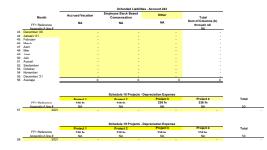
Notes	
A	All amounts shown are based on 13 month averages which monthly numbers are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28, which is based upon one-eigth of O&M, Accumulated Deferred Income Taxes in line 24 and Excess Accumulated Deferred Income Taxes in line 25, which are beginning/ending year averages and prorated amounts).
в	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(I)-1(h)(6).
С	Cash Working Capital equals one-eighth (45 days) of O&M allocated to Schedule 19 or Schedule 10 Projects.
D	Includes only FICA and unemployment taxes.
Е	Any transmission regulatory expenses allocated to Schedule 19 or Schedule 10 Projects are determined after deducting any directly assigned transmission regulatory expenses.
F	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).
	Inputs Required: FIT = 0.00% SIT = 0.00% (State income Tax Rate or Composite SIT) p = 0.00% (percent of federal income tax deductible for state purposes)
G	Include ATU for Year N with Projected ATRR for Year N+2
Н	Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. For Schedule 19 Projects, the ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by FERC. The ROE Cap will be supported in the original filling and no change in ROE Cap may be made absent a filing with FERC. For Schedule 10 Projects, the ROE will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC.
J	Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only, such as pole attachments, rentals and special use. Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only. The following acronyms are used for allocators:
	CP= common plant allocator (allocate common plant and common expenses to total electric) DA= direct assignment (the item is direct assigned to Schedule 19 Projects) GP19 or GP10= gross plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of text electric and common plant) GPE 19 of GPE 10= gross electric plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of total electric gross plant) S19P or S10P= Schedule 19 Projects or Schedule 10 Projects or Schedule 10 Projects gross plant as % of total electric gross plant) S19P or S10P= Schedule 19 Projects or Schedule 10 Projects or Schedule 10 Projects gross plant as % of total transmission gross plant)
	Schedule 19 Projects or Schedule 10 Projects wage and salary allocator (Schedule 19 Projects or Schedule 10 Projects wages and salaries as % of total electric
	S19 W/S or S10 W/S= wages and salaries) Schedule 19 Projects or Schedule 10 Projects wages and salary allocator for transmission (Schedule 19 Projects or Schedule 10 Projects wages and salaries as
	S19 W/S T or S10 W/S T a % of transmission wages and salaries)
	NA= not applicable (the item is not applicable to Schedule 19 Projects or Scheduel 10 Projects)
L	T W/S= transmission wages and salaries as % of electric wages and salaries Con Edison will exclude items in Account 93 out 2 shown on FT page 335 that are greater than \$1 M and not directly related to the provision of transmission services.
	Con Edison either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or Schedule 10 Projects or allocate transmission O&M to the Schedule 19 Projects or Schedule 10 Projects,
M	but not both. In accordance with the NYISO OATT, Section 14.1.5, the gross receipts tax included in the ATRR for Schedule 19 and Schedule 10 Projects is as follows:
IN	In accordance with the NTISO CATT, declinit 14.1.5, the gross receipts tax included in the ATAK to Schedule 19 and Schedule 10. Schedule 10 Schedule 10
	Gross receipt tax rate 0.00000% 0.00000%
	Revenue requirement
0	Gross Receipts Tax The impact of an additional 25 basis points for the ROE on projects resulting from the NYISO's Public Policy Transmission Planning Process under Attachment Y.
	The impact of an advance 20 dasis points of the FOC of projects resulting from the KTOSOF rules for the formation rule in the Construction of the KTOSOF rules for the KTOSOF rul
	Schedule 19 projects are not eligible for any ROE incentive adders.
R	For future use.

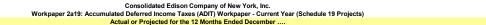
				Workpaper 1: Aver	rage Balances for Mo	ost Rate Base Items	Company of New Yor and Transmission	Depreciation and A	mortization Expens	98								
						Gross Oper	ating Property											
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(1)	Ø	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(5)
			Total C	Company					Schedule	19 Projecta					Schedule 10 Project	5	(0)	(-)
Month	Electric Intensible	Production	Transmission	Distribution	Fiertric General	Common	Project 1	Project 2	Project 3	Project 4		Total	Project 1	Project 2	Project 3	Project 4		Total
FF1 Reference	204-207, line 5 fn	204-207, line 46 fn	204-207, line 58 fn	204-207, Line 75 fn	204-207, L 99 fn	356 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	Sum of Columns (h) through (l)	204-207, line 58 fn	204-207, line 58	Sum of Columns			
Appendix A line #	5	1	2	3	4	6	2	2	2	2	2	2	2	2	2	2	2	2
1 December '20	-	-		-			-	-	-	-		-		-	-			
2 January 21		-		-			-	-	-	-				-	-			
3 February 4 March		-										-			-			
4 March 5 April	-	-	-			-						-			-			
6 May	-	-	-			-						-			-			
7 June																		
8 July																		
9 August	-	-	-					-				-						
10 Sentember	-	-	-					-				-						
11 October	-	-				-			-			-		-	-			
12 November	-	-	-			-		-	-			-	-	-	-			
13 December 21																		
14 Average				0	0	0	0	ó	0	0	Ó		Ó	0		0 0	Ó	
						Note: Exclude Asse	t Retirement Obligations		Accumulated Depreciati									
										19 Projecta					Schedule 10 Project			
									Schedule	19 Projects					Schedule 10 Project			

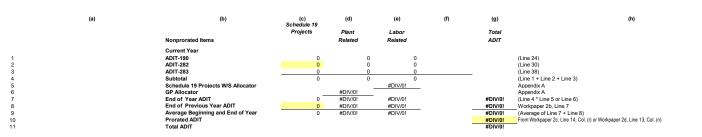
Month	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4		Total	Project 1	Project 2	Project 3	Project 4		Total
FF1 Reference	200-201 L 18d - Workpaper 1-RB Items Line 45, Col. (c) - Col. (d) - Col. (e) - Col. (f)	219, lines. 20-24 fn	219, line 25 fn	219, line 26 fn	219, line 28 fn	365 fn	219, line 25 fn	Sum of Columns (h) through (l)	219, line 25 fn	Sum of Columns (n) through (r)								
Appendix A line #	13	2	10	.11	12	14	10	10	10	10	10	10	10	10	10	10	10	10
15 December '20																		
16 January 21																		
17 February																		
18 March																		
19 April																		
20 May																		
21 June																		
22 July																		
23 August																		
24 September							-						-					
25 October							-						-					
26 November							-						-					
27 December 21																		
28 Average	0		0	(0 0	0	0	0	0	0		0 0	0	(0 0	0	0

							Unfunded Liabilities				
	Month	Schedule 19 Projects - Land Held for Future Use	Schedule 10 Projects - Land Held for Future Use	Materials & Supplies - Transmission	Materials and Supplies - Assigned to Construction (Electric, Gas and Steam)	Prepayments	Accumulated Provision for Interies and Damanas	Miscellaneous Current and Arcrued Liabilities	Total		
	FF1 Reference	214, line TBD	214, line TBD	227, Line 8 fn	227, line 5 fn	110-111, line 57 fn	112-113. line 28 fn	Line 43 to Line 56	Sum of Columns (g) * (h)		
	Appendix A line #	11	11	28	29	30			31		
29 30	December '20 January '21		1								
	February		-		-		-	-	-		
32 33		-			-	-	-	-	-		
33									-		
35											
36	July		-		-		-	-	-		
37	August				-		-		-		
38 39	September October	-	-		-		-		-		
39											
	December '21										
42	Average	0	Û	Ô	Ó	0	0	Û	0		

Miscellaneous Rate Base Items







In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a) ADIT-190 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(q)	(h)
	19 Projects	Total	Excluded	Projects Related	Plant Related	Labor Related		Justification
12	Alternative Minimum Tax	/ ota/	0 0	C	0	0		and and a second s
13	Net Operating Loss		0 0	C	0	0		
14			0 0	C	0	0		
15			0 0	C	0	0		
16			0 0	0	0	0		
17			0 0	C	0	0		
18			0 0	C	0	0		
19			0 0	C	0	0		
20			0 0	C	0	0		
21			0 0	0	0	0		
22			0 0	C	0	0		
23			0 0	C	0	0		
24	Total		0 0	0	0	0		

Instructions for Account 190: 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E

3 ADIT items related to Labor are included in Column E

4. Deferred in tests related as or back all indicated in obtained in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in taxable income in different periods than they are included in book income.

Consolidated Edison Company of New York, Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

(a) ADIT- 282 - Includes Only Items Applicable to	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
Schedule 19 Projects	Total		Projects	Plant	Labor		
		Excluded	Related	Related	Related		Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	(D	Workpaper 2c, Line 14, Col. (r)
26	0		0				
27	0						
28	0						
29	0	0	0	0	(D	
30 Total	#DIV/0!	0	#DIV/0!	0		D	

Instructions for Account 282: 1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F

ADIT net is related to class are included in Column F
 Deferred none taxes arise when fetems are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

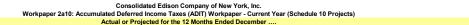
Consolidated Edison Company of New York, Inc. Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 19 Projects)

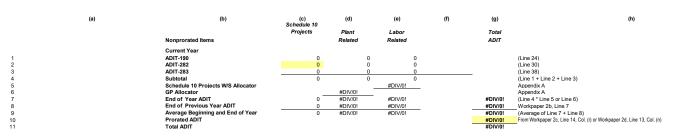
	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(q)	(h)
	19 Projects	Total	Excluded	Projects Related	Plant	Labor		Justification
24		0	EXCIUUEU	Relateu				Jusuicauon
31		U		0	L L	,		
32		0		0				
33		0						
34		0						
35		0						
36		0						
37		0						
38	Total	0	0	0	0	0		

Instructions for Account 283:

ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E

ADIT items related to Labor are included in Column F
 Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item ophysics to the ADIT is not included in the annual transmission revenue requirement (ATRR⁺), the associated ADIT amount shall be excluded.





In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a) ADIT-190 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
	10 Projects	Total	Excluded	Projects Related	Plant Related	Labor Related		Justification
12	Alternative Minimum Tax	0	0	0	0	0		
13	Net Operating Loss	0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20		0	0	0	0	0		
21		0	0	0	0	0		
22		0	0	0	0	0		
23		0	0	0	0	0		
	Total	0	0	0	0	0		

Instructions for Account 190: 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E

3 ADIT items related to Labor are included in Column E

4. Deferred in tests related as or back all indicated in obtained in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in taxable income in different periods than they are included in book income.

Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

(a) ADIT- 282 - Includes Only Items Applicable to	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
Schedule 10 Projects	Total		Projects	Plant	Labor		
		Excluded	Related	Related	Related		Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	()	Workpaper 2c, Line 14, Col. (r)
26	0		0				
27	0						
28	0						
29	0	0	0	0	()	
30 Total	#DIV/0!	0	#DIV/0!	0)	

Instructions for Account 282: 1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E 3. ADIT items related to Labor are included in Column F

ADIT net is related to class are included in Column F
 Deferred none taxes arise when fetems are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

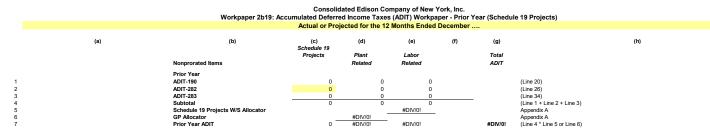
Consolidated Edison Company of New York, Inc. Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Current Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(q)	(h)
	10 Projects	Total	Excluded	Projects Related	Plant	Labor		Justification
31		ſ		0	(0		
32		Ċ		0				
33		0						
34		0	1					
35		0						
36		(
37		(
38	Total	0	0	0		0		

Instructions for Account 283:

ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E

ADIT items related to Labor are included in Column F
 Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
 If the item ophysics to the ADIT is not included in the annual transmission revenue requirement (ATRR⁺), the associated ADIT amount shall be excluded.



In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects			Schedule 19 Projects	Plant	Labor		
		Total	Excluded	Related	Related	Related		Justification
8	Alternative Minimum Tax	0	0	0	0	0		
9	Net Operating Loss	0	0	0	0	0		
10		0	0	0	0	0		
11		0	0	0	0	0		
12		0	0	0	0	0		
13		0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20	Total	0	0	0	0	0		
	Instructions for Associate 400-							

Instructions for Account 190: ADIT items related only to Schedule 19 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E

ADIT items related to Labor are included in Column F

Deferred income taxes are when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

(a)	(b)	(c)	(d)	(e)	(f))g)	(h)
ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects		Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
21 Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Workpaper 2d, Line 13, Col. (n)
22	0		0				
23	0						
24	0						
25	0	0	0	0	0		
26 Total	#DIV/0!	0	#DIV/0!	0	0		

Instructions for Account 282:

ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E

 ADIT items related to Labor are included in Column F
 Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b19: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 19 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 19	(e)	(f)	(g)	(h)
	19 Projects	Total	Excluded	Projects Related	Plant Related	Labor Related		Justification
27			O	0	O	0		Sustrication
28			0	0				
29			0					
30			0					
31			0					
32			0					
33			0					
34	Total		0 0	0	0	0		

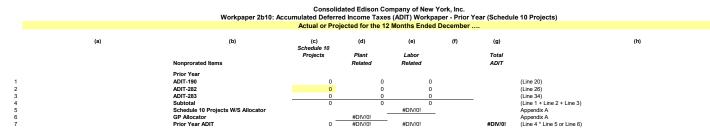
Instructions for Account 283:

1. ADIT items related only to Schedule 19 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E

ADIT items related to Labor are included in Column F

4. Deferred none taxes are when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.



In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-190 - Includes Only Items Applicable to Schedule 10 Projects			Schedule 10 Projects	Plant	Labor		
	io rojecia	Total	Excluded	Related	Related	Related		Justification
8	Alternative Minimum Tax	0	0	0	0	0		
9	Net Operating Loss	0	0	0	0	0		
10		0	0	0	0	0		
11		0	0	0	0	0		
12		0	0	0	0	0		
13		0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20	Total	0	0	0	0	0		
	Instructions for Associat 400							

Instructions for Account 190: ADIT items related only to Schedule 10 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E

ADIT items related to Labor are included in Column F

Deferred income taxes are when items are included in taxable income in different periods than they are included in book income.
 If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.

Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

(a)	(b)	(c)	(d)	(e)	(f))g)	(h)
ADIT- 282 - Includes Only Items Applicable to Schedule 10 Projects		Excluded	Schedule 10 Projects Related	Plant Related	Labor Related		Justification
21 Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Workpaper 2d, Line 13, Col. (n)
22	0		0				
23	0						
24	0						
25	0	0	0	0	0		
26 Total	#DIV/0!	0	#DIV/0!	0	0		

Instructions for Account 282:

ADIT items related only to Schedule 10 Projects are directly assigned to Column D
 ADIT items related to Plant are included in Column E

ADIT items related to Labor are included in Column F
 Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2b10: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule	(b)	(c)	(d) Schedule 10	(e)	(f)	(g)	(h)
	ADIT-283 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded	Projects Related	Plant Related	Labor Related		Justification
27		0		0	0	0		
28		0		0				
29		0						
30		0						
31		0						
32		0						
33		0						
34	Total	0	0	0	0	0		

Instructions for Account 283:

1. ADIT items related only to Schedule 10 Projects are directly assigned to Column D

2. ADIT items related to Plant are included in Column E

ADIT items related to Labor are included in Column F

4. Deferred none taxes are when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc. Workpaper 2c19: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

	Rate Year = 2021																	
	Account 282 (Note A)																	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
	Beginning Balance & Monthly Changes	Year	Days in the	Number of Days	Total Days	Weighting	Beginning	Schedule 19	Transmission	Plant Related	Gross Plant		Plant Proration	Labor Related		Labor	Labor	Total Transmission
			Month	Remaining in	in the	for	Balance/	Projects	Proration		Allocator	Allocation (j)	(f) x (l)	(General and	(Appendix A)	Allocation	Proration	Prorated Amount (i)
				Year After	Projected	Projection	Monthly Amount/		(f) x (h)		(Appendix A) * (k)		Common)		(n) * (o)	(f) x (p)	+ (m) + (q)
				Current Month	Rate Year	(d)/(e)	Ending Balance											
	December 31st balance of Prorated																	
1	ADIT (Note B)	2020				100.00%	#DIV/0!	0		C	#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
2	January	2021	31	335	365	91.78%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276		75.62%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185		50.68%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123		33.70%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93		25.48%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	0	C	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	0	<u>C</u>	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365				#DIV/0!	0	0	C			#DIV/0!	0	-		#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc. Workpaper 2c10: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

	Rate Year = 2021			5														
	Account 282 (Note A)																	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
	Beginning Balance & Monthly Changes	Year		Number of Days		Weighting	Beginning	Schedule 10	Transmission	Plant Related	Gross Plant		Plant Proration			Labor	Labor	Total Transmission
			Month	Remaining in	in the	for	Balance/	Projects	Proration		Allocator	Allocation (j)	(f) x (l)		(Appendix A)	Allocation	Proration	Prorated Amount (i)
				Year After	Projected	Projection	Monthly Amount/		(f) x (h)		(Appendix A) * (k)		Common)		(n) * (o)	(f) x (p)	+ (m) + (q)
				Current Month	Rate Year	(d)/(e)	Ending Balance											
	December 31st balance of Prorated																	
1	ADIT (Note B)	2020				100.00%	#DIV/0!	0		(#DIV/0!	#DIV/0!		0	#DIV/0!	#DIV/0!		-
2	January	2021	31	335	365	91.78%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	C) (#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	C	(#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	C	<u>(</u>	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365				#DIV/0!	0	C)		#DIV/0!	0	-		#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc Workpaper 2d19: Accumulated Deferred Income Taxes - Actual Proration (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

Year =

2021 Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

		Days	in Period			Projection	- Proration of P Activi	rojected Deferred Tax ty		Actual Acti	vity - Proration of	Projected Deferre	ed Tax Activity and A	Averaging of Other Defe	rred Tax Activity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)	(j)	(k)	(I)	(m)	(n)
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance Sum of (g)		Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) +((l) + (m))/2
1	December 31st balance							()						0
2	January	31	335	365	91.78%	0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	28	307	365	84.11%	0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	March	31	276			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	30	246	365		0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	May	31	215			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	June	30	185			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	31	154	365		0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	31	123			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	30	93			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	October	31	62			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	November	30	32			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	December	31	1	365	0.27%	0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Total	365				0	0			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Actual Monthly Activity	Schedule 19 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc Workpaper 2d10: Accumulated Deferred Income Taxes - Actual Proration (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Year =

2021 Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

		Days	in Period			Projection	- Proration of P Activi	rojected Deferred Tax ty		Actual Acti	vity - Proration of	Projected Deferre	ed Tax Activity and A	Averaging of Other Defe	rred Tax Activity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)	(j)	(k)	(I)	(m)	(n)
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance Sum of (g)		Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) +((l) + (m))/2
1	December 31st balance							()						0
2	January	31	335	365	91.78%	0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	28	307	365	84.11%	0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	March	31	276			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	30	246	365		0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	May	31	215			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	June	30	185			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	31	154	365		0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	31	123			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	30	93			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	October	31	62			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	November	30	32			0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	December	31	1	365	0.27%	0	0	()	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Total	365				0	0			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Actual Monthly Activity	Schedule 10 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc. Workpaper 3a19: Excess Accumulated Deferred Income Taxes (Schedule 19 Projects) Resulting from Income Tax Rate Changes (Note A) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit a (a)	amounts are shown a (b)	s negative. (c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
	ADIT Balances Prior to	ADIT Balances After Remeasurement	Deficient or Excess Accumulated Deferred Taxes at December	Adjustments After	Adjusted Deficient or Excess Accumulated Deferred	Schedule 19 Projects Allocation Factors (Note	Allocated to Schedule 19	Protected (P) Unprotected Property (UP) Unprotected	Amortization	Balance at	Amortization	Balance at	
ine Description	Remeasurement	(Note C)	31,	Remeasurement	Taxes	B)	Projects	(Note B)	Year	December 31	Year	December 31	
		Column (b) * Line 43	Column (b) - Column (c)		Column (d) + Column (e)		Column (f) * Column (g)			Column (h) - Column (j)		Column (k) - Column (l)	
Deficient Deferred Income Taxes - amortized to 410.1 FERC Account 190													
1 2 3 4	0 0 0 0	0	0 0 0	0 0 0 0	0	0.000% 0.000% 0.000% 0.000%			0 0 0 0	0 0 0 0	0	0	
5 6 Total FERC Account 190	<u>0</u> 0	0	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	0.000%	<u>(</u>))	<u>0</u> 0	<u>0</u> 0	0 0	<u>0</u> 0	
FERC Account 282													
7 Depreciation - Liberalized Depreciation	0		0	0	0	0.000%	0		0	0	0	0	
9 10	0	<u>0</u>	0 0	0	<u>0</u>	0.000%	0	1	0	0 0	0	0	
11 Total Account 282	0	0	0	0	0		0)	0	0	0	0	
FERC Account 283 12	0		0	0	0	0.000%	c		0	0	0	0	
13 14 15	0	0	0		0	0.000% 0.000% 0.000%	0)	0	0	0	0	
15 16 17 Total FERC Account 283	0	0	0 0 0	0	0	0.000%	((5	0 0 0	0 0	0 0 0	0 0 0	
Subtotal Before Being Grossed up for	U	U	U	U	U		,	,	U	U	0	U	
18 Income Taxes 19 Gross Up			0		0		(0	0	0	0	
Total Deficient Accumulated Deferred 20 Income Taxes - Account 182.3			0		0		c)		0		0	
Excess Accumulated Deferred Income Taxes - amortized to 411.1 FERC Account 190													
21	0	0	0	0	0	0.000%	()	0	0	0	0	
22 23 Total Account 190	<u>0</u> 0		<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	0.000%	<u>(</u>))	<u>0</u> 0	<u>0</u> 0	0 0	<u>0</u> 0	
FERC Account 282 24 Depreciation - Liberalized Depreciation	0	0	0	0	0	0.000%	(0	0	0	0	
25	0	ō	0	0	0	0.000%	()	0	0	ō	0	
26 27 28	0 0	0	0 0	0	0	0.000%	()	0	0	0	0	
29 Total Account 282	0	0	0	0	0		Č)	ō	0	0	ō	
FERC Account 283 30	0	0	0	0	0	0.000%	c		0	0	0	0	
31 32	0	0	0	0	0	0.000%	0		0	0	0	0	
33 34	0 <u>0</u>	<u>0</u>	0 <u>0</u>	0 0	0	0.000% 0.000%	((<u>)</u>	0 0	0 <u>0</u>	0	<u>0</u>	
35 Total Account 283	0	0	0	0	0		C)	0	0	0	ō	
Subtotal Before Being Grossed up for 36 Income Taxes 37 Gross Up			0		0		(0	0		0	
37 Gross Up Total Excess Accumulated Deferred Income 38 Taxes - Account 254	•		<u>0</u> 0		<u>0</u> 0		<u>(</u>			<u>0</u> 0		<u>0</u> 0	
39 Grand Total			0		0		(-		0		0	
40 Total Amortization									0		0		
Note A: Includes Excess Deferred Income T Note B: The allocation factors used to alloc Note C: Remeasurement Factor equals the 41	ate total excess accu	mulated deferred in	come taxes to loc e prior nominal ta	al transmission proje x rate New nominal rate	n income tax rat ctions are (to b	e changes in the completed wher	future. This sh nused)	1.0%	lated and repli	icated for any fut	ure change in fe	deral, state or local	income tax rates
42 43 Note D:				Prior nominal rate Remeasurement Fa	ctor			1.0% 100.0%					
Note E: Note F:													

Consolidated Edison Company of New York, Inc. Workpaper 3b10: Excess Accumulated Deferred Income Taxes (Schedule 10 Projects) Resulting from Income Tax Rate Changes (Note A) Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit a (a)	amounts are shown a (b)	s negative. (c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)
(9)	(0)	ADIT Balances	Deficient or Excess Accumulated	(0)	Adjusted Deficient or Excess	Schedule 10 Projects		(I) Protected (P) Unprotected Property (UP)	U	(9)	19	(11)	(**)
	ADIT Balances Prior to	After Remeasurement	Deferred Taxes at December	Adjustments After	Accumulated Deferred	Allocation Factors (Note	Allocated to Schedule 10	Unprotected	Amortization	Balance at	Amortization	Balance at	
ne Description	Remeasurement	(Note C) Column (b) * Line		Remeasurement	Taxes Column (d) +	B)	Projects Column (f) *	(Note B)	Year	December 31 Column (h) -	Year	December 31 Column (k) -	
Deficient Deferred Income Taxes - amortized to 410.1 FERC Account 190		43	Column (c)		Column (e)		Column (g)			Column (i)		Column (I)	
1 2 3 4 5	000000000000000000000000000000000000000	0 0 0	0	0 0 0 0	ō		0 0 0 0		000000000000000000000000000000000000000	0	ō	0 0 0	
6 Total FERC Account 190	<u>0</u> 0			<u>0</u> 0	<u>0</u> 0	0.000%	<u>0</u>		<u>0</u> 0	<u>0</u>	0	<u>0</u> 0	
FERC Account 282													
Depreciation - Liberalized Depreciation	0 0 0	0	0	0 0 0 0		0.000%	0 0 0		0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	
1 Total Account 282	0		0	0	0		C		0	0	0	0	
FERC Account 283 2 3 4 5	0 0 0 0	0	0	0 0 0 0	0	0.000% 0.000% 0.000%			0 0 0	0 0 0 0	0	0 0 0 0	
6 7 Total FERC Account 283	0		0	0	0		<u>0</u>	1	<u>0</u>	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	
Subtotal Before Being Grossed up for Income Taxes Gross Up			0		0		C		0	0		0	
Total Deficient Accumulated Deferred Income Taxes - Account 182.3			0		0		c			0		0	
Excess Accumulated Deferred Income Taxes - amortized to 411.1													
FERC Account 190	0	0	0	0	0	0.000%	c		0	0	0	0	
Total Account 190	<u>0</u> 0		<u>0</u> 0	0 0	0	0.000%	0	1	<u>0</u>	<u>0</u>	<u>0</u> 0	<u>0</u> 0	
FERC Account 282 Depreciation - Liberalized Depreciation	0 0 0 0	0 0 0	0 0 0	0 0 0 0	ō	0.000% 0.000% 0.000%	0 0 0 0		0 0 0		ō	0 0 0 0	
8 9 Total Account 282	<u>0</u> 0	<u>0</u>	<u>0</u> 0	<u>0</u> 0	<u>0</u>	0.000%	0	1	<u>0</u>	<u>0</u>	<u>0</u> 0	<u>0</u>	
FERC Account 283													
	0 0 0 0 0 0	0 0 0 0	0	0 0 0 0 0 0	0 0 0	0.000% 0.000% 0.000% 0.000%	0 0 0 0 0 0 0		0 0 0 0 0	0 0 0 0 <u>0</u> 0	ō	0 0 0 <u>0</u> 0	
5 Total Account 283 Subtotal Before Being Grossed up for	U	0		U									
Income Taxes Gross Up Total Excess Accumulated Deferred Income Taxes - Account 254	,		0 0 0		0 0 0		0 <u>0</u> 0	1	0	0 <u>0</u> 0		0 <u>0</u> 0	
9 Grand Total			<u>u</u> 0		0		<u> </u>			<u>u</u> 0		0	
Total Amortization			0		0				0	0	0	U	
Note A: Includes Excess Deferred Income T Note B: The allocation factors used to alloc Note C: Remeasurement Factor equals the	ate total excess accu	mulated deferred in	come taxes to loc	al transmission proje x rate New nominal rate Prior nominal rate	ctions are (to b	e changes in the f a completed when	uture. This she used)	1.0% 1.0%		icated for any fut		deral, state or loca	l income tax rat
43 Note D: Note E: Note F:				Remeasurement Fa	ctor			100.0%					

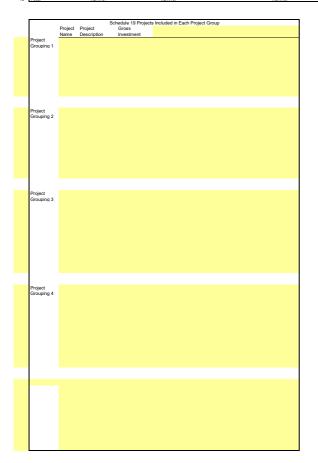
Consolidated Edison Company of New York, Inc. Workpaper 4: Permanent Book/Tax Differences Actual or Projected for the 12 Months Ended December

			Schedule 19 Project	s	
	(a)	(b)	(c)	(d)	(e)
	Tax Effect of	AFUDC Equity	Other 2	Other 3	Total
	Permanent				
	Book/Tax				
Line #	Differences				
	FF1 Reference	336-337			
1	Amount	-	0	0	-
2	Income Tax Effect	-	0	0	-
		Line 1 *			Sum of
		Composite Tax	Line 1 * Composite	Line 1 * Composite	Columns (b), (c)
Ref		Rate	Tax Rate	Tax Rate	and (d)
			Sahadula 10 Draiaat		
	(a)		Schedule 10 Project		(0)
	(a) Tax Effect of	(b)	(c) Other 2	(d) Other 3	(e) Total
		AFUDC Equity	Other 2	Other 5	TOLAI
	Permanent				
Line #	Book/Tax				
LINE #	Differences FF1 Reference	336-337			
0		550-557	0	0	
3	Amount	-	0	0	-
	T		0	0	
4	Income Tax Effect	- Line 3 *	0	0	- Cum of
					Sum of
Ref			Line 3 * Composite Tax Rate	Line 3 * Composite Tax Rate	

Consolidated Edison Company of New York, Inc. Workpaper 5: Project Return (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December

	(-)	(1-)	(-)	(-1)	(-)	(4)	(-)	(h)	(i)	Ø	(1)	(1)	()
	(a)	(b)	(C)	(d) Nonth Averages	(e)	(f)	(g)		(I) Other Rate Base Iter		(k) Projects	(I)	(m)
		-	101	ionari interageo				/ ulocuto (Accumulated		110,000		
_Line #		Gross Plant in Service	Allocator	Accumulated Depreciation	Net Operating Property	Net General Plant - Using Allocator	Net Intangible Plant Using Allocator	Net Common Plant Using Allocator	Deferred Income Taxes - Using Allocator	(Excess)/ Deficient ADIT - Using Allocator	Land Held for Future Use - Using Allocator	Other Rate Base Items - Using Allocator	Total Rate Base
	Reference	Workpaper 1, Line 14	Calculated	Workpaper 1, Line 28	Col. (b) - Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Sum of Col. (e) through Col. (I)
1	Project Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	Project Grouping 2	-	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	Project Grouping 3		#DIV/0!		-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	Project Grouping 4		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5			#DIV/0!										
6	Total	-	#DIV/0!	-	-	#DIV/0! Appendix A, Line 19	#DIV/0! Appendix A, Line 20	#DIV/0! Appendix A, Line	#DIV/0! Appendix A, Line 23	0 Appendix A, Line 24	- Appendix A. Line 26	#DIV/0! Appendix A, Line 32	#DIV/0!
	Reference					19	20	21	23	LI18 24	Appendix A, LINE 26	32	
		Rate Base	WACC Attachment 6a		Weighted Preferred and Common Equity Rate Attachment 6a 19, Lines 2 + 3 Lines 6 +	Preferred and Common Equity Return	_	Weighted Debt Rate	Debt Return				

			Attachment 6a		Attachment 6a 19,			
			19, Line 4, Line		Lines 2 + 3, Lines 6 +		Attachment 6a 19,	
			8, Line 12, or	Col. (b) * Col.	7, Lines 10 + 11 or		Line 1, Line 5,	
	Reference	Col.	Line 16	(c)	Lines 14 + 15	Col. (b) * Col. (e)	Line 9 or Line 13	Col. (b) * Col. (h)
	Project							
7	Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Project							
8	Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Project							
9	Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Project							
10	Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11			_					
12	Total	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!



					olidated Edison (a19: Project Cost							
					Projected for the							
1 : 4	Decise 4.4	(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)
Line #	Project 1		Capitalization	(Note A) %s	Cost Rates	WACC						
1	Long Term Debt	Line 30. Col. (i)		0.0%	#DIV/0!	#DIV/0!		ROF per New York	Public Service Co	mmission. Case No.		0.00%
2	Preferred Stock	Line 30, Col. (b)	Ŭ -	#DIV/0!	0.000%			ROE Ceiling				10.60%
3	Common Stock	Line 30, Col. (d)	Ō	0.0%	0.000%	0.00%						
					(Lines 1 and 2,							
4	Total Capitalization		0	#DIV/0!	Col. (j))	#DIV/0!						
	Project 2											
			Capitalization	%s	Cost Rates	WACC						
5	Long Term Debt	Line 30, Col. (i)	. 0	0.0%	#DIV/0!	#DIV/0!		ROE per New York	k Public Service Co	ommission, Case No.		0.00%
6	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%			ROE Ceiling				10.60%
7	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%						
			_		(Lines 5 and 6,							
8	Total Capitalization		0	#DIV/0!	Col. (j))	#DIV/0!						
	Project 3											
- 1	110,000.0		Capitalization	%s	Cost Rates	WACC						
9	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!		ROE per New Yor	k Public Service Co	ommission, Case No.		0.00%
10	Preferred Stock	Line 30, Col. (b)	· ·	#DIV/0!	0.000%			ROE Ceiling		,		10.60%
11	Common Stock	Line 30, Col. (d)	Ō	0.0%	0.000%	0.00%						
		-			(Lines 9 and 10,							
12	Total Capitalization		0	#DIV/0!	Col. (j))	#DIV/0!						
	Project 4			<u>^</u>								
10			Capitalization	%s	Cost Rates	WACC		505 N X				0.000/
13 14	Long Term Debt Preferred Stock	Line 30, Col. (i) Line 30, Col. (b)	0	0.0% #DIV/0!	#DIV/0! 0.000%	#DIV/0! #DIV/0!		ROE per New York ROE Ceiling	C Public Service Co	ommission, Case No.		0.00%
14	Common Stock	Line 30, Col. (b)	0 -	#DIV/0! 0.0%	0.000%	0.00%		RUE Celling				10.00%
13	Common Stock	Line 30, 601. (u)	<u> </u>		(Lines 13 and 14,							
16	Total Capitalization		0	#DIV/0!	Col. (i))	#DIV/0!						
- 1					- · · ·							
			Commo	n Equity		_			Long-term	Debt		
				Less:								

		Connon Equity				Long tonin Bobt						
		Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g) -		
	Month	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	- Col. (c)	112-113, I.24, fn	112-113, I.61, fn	110-111, l.69, fn	110-111, I.81, fn	(h)		
17	December		-	-					-			
18	January			-					-			
19	February		-	-			-	-	-			
20	March											
21	April		-	-			-	-	-			
22	May											
23	June			-			-		-			
24	July			-			-		-			
25	August											
26	September											
27	October		-	-			-		-			
28	November		-	-			-		-			
29	December			-								
30	Average		-									

		(114-117c, sum of lines 62, 63,	
31	Long Term Interest	64, 65, 66)	0
32	Long-Term Debt	(Line 30, Col. (i)) (Line 31 / Line	0
33	Long-term Debt Interest Rate	32)	#DIV/0!
34	Preferred Dividends	118-119c, I.29	-
35	Preferred Stock	(Line 30, Col. (b)) (Line 34 / Line	-
36	Preferred Stock Rate	35)	0

Note A: The common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

Consolidated Edison Company of New York, Inc. Workpaper 6b10: Cost of Capital (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December ...

ine #		(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)
			Capitalization	%s	Cost Rates	WACC				
			oupitunzation							
1	Long Term Debt	Line 18, Col. (i)	0	#DIV/0!	#DIV/0!	#DIV/0!				
2	Preferred Stock	Line 18, Col. (b)		#DIV/0!	0.000%	#DIV/0!				
3	Common Stock	Line 18, Col. (d)	0	#DIV/0!	10.600%	#DIV/0!				
4	Total Capitalization	-	0	#DIV/0!	(Note 1)	#DIV/0!				

Note 1: The ROE of 10.6% applies to right of first refusal projects. For competitive projects, Con Edison adds 0.25% to this 10.6% on Workpaper 10b10 - Schedule 10 ATRRs for a total ROE of 10.85%.

			Commo	on Equity		Long-term Debt						
		Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g) -		
	Month	112-113, I.16, fn	112-113, I.3, fn	112-113, I.15, fn	- Col. (c)	112-113, I.24, fn	112-113, I.61, fn	110-111, l.69, fn	110-111, I.81, fn	(h)		
5	December						-		-			
6	January						-					
	February						-					
8	March						-					
9	April											
10	May						-					
11	June											
	July						-		-			
13	August						-		-			
14	September						-		-			
15	October						-		-			
16	November						-		-			
17	December						-		-			
18	Average		-									

		(114-117c, sum	
19	Long Term Interest	of lines 62, 63, 64, 65, 66)	0
20	Long-Term Debt	(Line 18, Col. (i))	0
21	Long-term Debt Interest Rate	(Line 19 / Line 20)	#DIV/0!
22	Preferred Dividends	118-119c, I.29	-
23	Preferred Stock	(Line 18, Col. (b)) (Line 22 / Line	-
24	Preferred Stock Rate	(Eine 227 Eine 23)	0

Consolidated Edison Company of New York, Inc.

Workpaper 7a19: Annual True-up Adjustment (Schedule 19 Projects) Actual or Projected for the 12 Months Ended December ...

Schedule 19

Debit amounts are shown as positive and credit amounts are shown as negative. The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies. (i)
- Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year (ii)
- (iii) Multiply the ATRR Before Interest by (1+i)^24 months

Where:

Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months) The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR

i =

- will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a Workpaper included in the filed Formula Rate Template, the inputs to the Workpaper must meet this

transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the Workpaper and input to the main body of the Formula Rate.

Estimated

Actual

Line

2

6

- ATRR based on actual costs included for the previous calendar year evenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment в Difference (A-B) С
- 3 Future Value Factor (1+i)^24 4 D
- 5
- True-up Adjustment (C*D) Interest Rate True-up (Note 1)
- Where:

i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

			Monthly	Monthly
	Month	Year	Interest Rate	Interest Rate
7	July	Year 1	0.0000%	0.0000%
8	August	Year 1	0.0000%	0.0000%
9	September	Year 1	0.0000%	0.0000%
10	October	Year 1	0.0000%	0.0000%
11	November	Year 1	0.0000%	0.0000%
12	December	Year 1	0.0000%	0.0000%
13	January	Year 2	0.0000%	0.0000%
14	February	Year 2	0.0000%	0.0000%
15	March	Year 2	0.0000%	0.0000%
16	April	Year 2	0.0000%	0.0000%
17	May	Year 2	0.0000%	0.0000%
18	June	Year 2	0.0000%	0.0000%
19	July	Year 2	0.0000%	0.0000%
20	August	Year 2	0.0000%	0.0000%
21	September	Year 2	0.0000%	0.0000%
22	October	Year 2	0.0000%	0.0000%
23	November	Year 2	0.0000%	0.0000%
24	December	Year 2	0.0000%	0.0000%
25	January	Year 3	0.0000%	0.0000%
26	February	Year 3	0.0000%	0.0000%
27	March	Year 3	0.0000%	0.0000%
28	April	Year 3	0.0000%	0.0000%
29	May	Year 3	0.0000%	0.0000%
30	June	Year 3	0.0000%	0.0000%
31	Average		0.00000%	0.00000%

Note 1: Use Workpaper 7a19-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

Estimated Actual Interest Interest Interest Rate Rate Rate True 0 0 0 1.0000 1.0000 0 0 0 0

Consolidated Edison Company of New York, Inc.

Workpaper 7b10: Annual True-up Adjustment (Schedule 10 Projects) Actual or Projected for the 12 Months Ended December

Schedule 10

Debit amounts are shown as positive and credit amounts are shown as negative. The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies. (i)
- Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year (ii)
- (iii) Multiply the ATRR Before Interest by (1+i)^24 months

Where:

Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months) The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR

will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a Workpaper included in the filed Formula Rate Template, the inputs to the Workpaper must meet this

i =

transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the Workpaper and input to the main body of the Formula Rate.

Estimated

Actual

Line

2

5

6

- ATRR based on actual costs included for the previous calendar year evenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment в Difference (A-B) С
- 3 Future Value Factor (1+i)^24 4 D
- True-up Adjustment (C*D) Interest Rate True-up from (Note 1)
 - Where:

i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

			Monthly	Monthly
	Month	Year	Interest Rate	Interest Rate
7	July	Year 1	0.0000%	0.0000%
8	August	Year 1	0.0000%	0.0000%
9	September	Year 1	0.0000%	0.0000%
10	October	Year 1	0.0000%	0.0000%
11	November	Year 1	0.0000%	0.0000%
12	December	Year 1	0.0000%	0.0000%
13	January	Year 2	0.0000%	0.0000%
14	February	Year 2	0.0000%	0.0000%
15	March	Year 2	0.0000%	0.0000%
16	April	Year 2	0.0000%	0.0000%
17	May	Year 2	0.0000%	0.0000%
18	June	Year 2	0.0000%	0.0000%
19	July	Year 2	0.0000%	0.0000%
20	August	Year 2	0.0000%	0.0000%
21	September	Year 2	0.0000%	0.0000%
22	October	Year 2	0.0000%	0.0000%
23	November	Year 2	0.0000%	0.0000%
24	December	Year 2	0.0000%	0.0000%
25	January	Year 3	0.0000%	0.0000%
26	February	Year 3	0.0000%	0.0000%
27	March	Year 3	0.0000%	0.0000%
28	April	Year 3	0.0000%	0.0000%
29	May	Year 3	0.0000%	0.0000%
30	June	Year 3	0.0000%	0.0000%
31	Average		0.00000%	0.00000%

Note 1: Use Workpaper 7a10-True-up Adjustment to determine ATU with actual interest rates and include interest rate true-up adjustment with subsequent ATU adjustment.

Estimated Actual Interest Interest Interest Rate Rate Rate True 0 0 0 1.0000 1.0000 0 0 0 0

Consolidated Edison Company of New York, Inc. Workpaper 8: Electric and Common Depreciation and Amortization Rates Actual or Projected for the 12 Months Ended December

FERC Account	Description	Rate (Note 1)
Transmission		
350	Land Rights	NA
351	Energy Storage Equipment	6.67%
352	Structures and Improvements	2.00%
353	Station Equipment	2.80%
354	Towers and Fixtures	2.00%
355	Poles and Fixtures	NA
356	Overhead Conductors & Devices	2.45%
357	Underground Conduit	1.64%
358	Underground Conductors & Devices	2.08%
359	Roads and Trails	NA
Transmission General and Intangible		
303	Intangible Plant - Transmission Software	20.00%
392.1	Truck Automobile	11.25%
392.2	Light Truck Automobile	11.25%
397	Communication Equipment	6.67%
<u>Common</u>		
302	Franchises and Consents	NA
303	Intangible Plant - Software 5 years	20.00%
303	Intangible Plant - Software 10 years	10.00%
303	Intangible Plant - Software 15 years	7.00%
303	Intangible Plant - Software 20 years	5.00%
303	Intangible Plant - C Plant 15 Years	6.67%
390	Structures and Improvements	2.55%
	Office Furniture and Equipment - EDP	
391	Equipment	12.00%
	Office Furniture and Equipment - EDP	
391	Equipment - ERRP	11.88%
391	Office Furniture and Equipment - All Other	6.00%
392	Transportation Equipment - All	11.00%
393	Stores Equipment	5.00%
394	Tools, Shop and Garage Equipment	5.00%
395	Laboratory Equipment	5.00%
396	Power Operated Equipment	8.00%
362.7	Communication Equipment	7.00%
398	Miscellaneous Equipment	5.00%

Note 1: The above depreciation rates cannot change absent Commission authorization

Consolidated Edison Company of New York, Inc. Workpaper 9: Prior Period Corrections Actual or Projected for the 12 Months Ended December

	Debit amounts are shown as positive and credit amounts are show	n as negative			Debit amounts are shown as positive and cred			
		n do nogativo.	(a)	(b) Calendar Year	book amounto are chown as positive and old	(c)	(d) Calendar Year	
	Schedule 19 Projects		Revenue		Schedule 10 Projects		Revenue	
Line <u>No.</u>	Description	Source	Impact of Correction	Revenue Requirement	Description	Source	Impact of Correction	Revenue Requirement
	Filing Name and Date Original Revenue Requirement			0	Filing Name and Date Original Revenue Requirement			0
	Description of Correction 1 Description of Correction 2				Description of Correction 1 Description of Correction 2		0 0	
5	Total Corrections	(Line 3 + Line 4)		0	Total Corrections	(Line 3 + Line 4)		0
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0	Corrected Revenue Requirement	(Line 2 + Line 5)		0
7	Total Corrections	(Line 5)		0	Total Corrections	(Line 5)		0
8 9	Average Monthly FERC Refund Rate Number of Months of Interest	Note A Note B		0.00% 0	Average Monthly FERC Refund Rate Number of Months of Interest	Note A Note B		0.00%
10	Interest on Correction	(Line 7 * Line 8 * Line 9)		0	Interest on Correction	(Line 7 * Line 8 * Line 9)		0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0

- Notes:

 A
 The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates the same as how interest on the Annual True-up Adjustment is computed.

 B
 The number of months in which interest is computed is reflected in rates the same as how interest on the Annual True-up Adjustment is computed.

Consolidated Edison Company of New York, Inc. Workpaper 10a19: Schedule 19 Project ATRRs Actual or Projected for the 12 Months Ended December

Line No.	Item	Page, Line, Col.	Transmission (\$)
		(1)	(2)
1 2 3	Gross Transmission Plant Accumulated Depreciation - Transmission Direct Assignable Rate Base	Appendix A, Line 2 Appendix A, Line 10 (Sum of Lines 1 + 2)	
4	O&M TRANSMISSION EXPENSE	Appendix A, Line 47	#DIV/0!
5	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 58	#DIV/0!
6	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 49 + Line 50	#DIV/0!
7	REVENUE CREDITS	Appendix A 1, Line 74	<u>-</u>
8	TOTAL	(Sum of Lines 4 through 7)	#DIV/0!
9	Annual Factor for Expenses	Line 8 / Line 1	#DIV/0!
10	INCOME TAXES	Appendix A 1, Line 69	#DIV/0!
11	Annual Factor for Income Taxes	Line 10 / Line 3	#DIV/0!

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Line				Annual Expenses Without	Accumulated	Direct Assignable Rate	Annual Allocation Factor for Income	Annual Income Tax			Annual Revenue			Net Revenue
No.	Project Name and #	Gross Plant (\$)	Annual Factor for Expenses	Depreciation (\$)	Depreciation (\$)	Base	Factor for income Taxes	Charge (\$)	Return	Project Depreciation (\$)	Requirement (\$)	True-Up Adjustment (\$)	Corrections	Requirement (\$)
NO.	Project Name and #	Gloss Fiallt (a)	Annual Factor for Expenses	Depreciation (a)	Depreciation (a)	Dase	Taxes	charge (a)	Workpaper 5-	Project Depreciation (a)	Requirement (a)	True-op Aujustment (a)	Corrections	Requirement (a)
									Project Return.					
		Workpaper 1-RB			Workpaper 1-RB				Line 7 through	Workpaper 1-RB Items.	Col.4 + Col. 8 + Col. 9 +			Col.11 + Col. 1
	Reference	Items, Line 14	Line 9	Col.2 * Col. 3	Items, Line 28	Col.2 + Col. 5	Line 11	Col.6 + Col. 7	11	Line 58	10	Note A	Note B	+ Col. 13
			Line b				Line II						Hole D	
12	Schedule 19 Projects													
13	Project 1		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Project 2		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	Project 3		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!			#DIV/0!
17			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
18			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
19			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
20			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
21			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
22			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
23			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
24			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
25			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
26			#DIV/0!	#DIV/0!	100 C 100		#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
27			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!	-	-	#DIV/0!
28			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
29			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
30			#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!			#DIV/0!		-	#DIV/0!
31	Total			#DIV/0!				#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
														Note C

 Notes
 Tue-up adjustment is from Workpaper 7a19 and allocated to Schedule 19 Projects using Col. 13.

 B
 Corrections are from Workpaper 9 and allocated to Schedule 19 Projects using Col. 13.

 C
 Tites to Appendix A, Line 78, Col. (5)

Consolidated Edison Company of New York, Inc. Workpaper 10b10: Schedule 10 Project ATRRs Actual or Projected for the 12 Months Ended December

Line <u>No.</u>	<u>Item</u>	Page, Line, Col. (1)	Transmission (\$) (2)
1 2 3	Gross Transmission Plant Accumulated Depreciation - Transmission Direct Assignable Rate Base	Appendix A, Line 2 Appendix A, Line 10 (Sum of Lines 1 + 2)	
4	O&M TRANSMISSION EXPENSE	Appendix A, Line 47	#DIV/0!
5	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 58	#DIV/0!
6	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 49 + Line 50	#DIV/0!
7	REVENUE CREDITS	Appendix A 1, Line 74	
8	TOTAL	(Sum of Lines 4 through 7)	#DIV/0!
9	Annual Factor for Expenses	Line 8 / Line 1	#DIV/0!
10	RETURN AND INCOME TAXES	Appendix A 1, Line 69 + 72	#DIV/0!
11	Annual Factor for Return and Income Taxes	Line 10 / Line 3	#DIV/0!

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Line No.	Project Name and #	Gross Plant (\$)	Annual Factor for Expenses	Annual Expenses Without Depreciation (\$)	Accumulated Depreciation (\$)	Direct Assignable Rate Base	Annual Allocation Factor for Return and Income Taxes	Annual Return Charge (\$)	Project Depreciation Expense (\$)	Annual Revenue Requirement (\$)	ROE Addition for PPTPP Projects	Incentive Return (\$)	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Corrections	Net Revenue Requirement (\$)
												Col. 6 * Col. 11 * Workpaper 6b10-Project Cost of Capital, Line 3,				
		Workpaper 1-RB			Workpaper 1-RB				Workpaper 1-RB	Col.4 + Col. 8 +		Col. (c) * Appendix A, Line	Col 10 + Col			Col.13 + Col. 14
	Reference	Items, Line 14	Line 9	Col.2 * Col. 3	Items. Line 28	Col.2 + Col. 5	Line 11	Col.6 + Col. 7	Items. Line 57	Col. 9	Note C	61. Col. (3) (Note E)	12	Note A	Note B	+ Col. 15
	The full of the	Reffit, Ellie 14	End o	00.1 00.0	Remo, Enc 20	001.2 - 001.0	Ciric 11	00.0 - 00.1	nomo, ene or	00.0	HOLD O	01, 00. (0) (100 2)	12	Hote A	HOLD D	. 00. 10
	Schedule 10 Projects															
12	Project 1		#DI\//0!	#DIV/0!			#DIV/0!	#DIV/0!	100 C	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DI\//0!	#DIV/01	#DIV/0!
13	Project 2		#DI\//0!	#DIV/0!			#DIV/0!	#DIV/0!	100 C	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DI\//0!	#DIV/01	#DIV/0!
14	Project 3		#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!
15		 	#DIV/0!	#DIV/0!		(1) (1) (2) (2)	#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-		#DIV/0!
16		 	#DI\//0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
17		 	#DI\//0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
18		 	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!		-	#DIV/0!
19		 	#DIV/0!	#DIV/0!		(1) (1) (2) (2)	#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-		#DIV/0!
20		 	#DIV/0!	#DIV/0!		(1) (1) (2) (2)	#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-		#DIV/0!
21		 	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!		-	#DIV/0!
22		 	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!		-	#DIV/0!
23		 	#DIV/0!	#DIV/0!		(1) (1) (2) (2)	#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-		#DIV/0!
24		 	#DIV/0!	#DIV/0!		(1) (1) (2) (2)	#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-		#DIV/0!
25		 	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!		-	#DIV/0!
26		 	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!		-	#DIV/0!
27		 	#DIV/0!	#DIV/0!		(1) (1) (2) (2)	#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-		#DIV/0!
28		 	#DIV/0!	#DIV/0!		(1) (1) (2) (2)	#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!	-		#DIV/0!
29		 	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!		#DIV/0!	0.00%	#DIV/0!	#DIV/0!			#DIV/0!
30	Total			#DIV/0!				#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	- #DIV/0!
	- Cola	-		HOIVIO.	-			HOING.					001010	month/o.	and the second s	Note D

 Notes
 A

 Ture-up adjustment is from Workpaper 7b10 and allocated to Schedule 10 Projects using Col. 15.
 Corrections are from Workpaper 2 and allocated to Schedule 10 Projects using Col. 15.

 D
 An additional 25 basis points for BRC for projects resulting from the NVSO-Palick Fally Transmission Planning Process under Altachment Y.

 D
 Ties to Appendix A. Lies 80. Col. (7)

 F
 Formula in dired assigned in table finance frame 2 models