

INDEX NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

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NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

TRANSMISSION REVENUE REQUIREMENT SUMMARY

Line No.	A. OPERATING EXPENSES	<u>TOTAL \$</u> (1)	SOURCE/COMMENTS (2)
1	Operation & Maintenance Expense	-	Schedule A1, Col 5, Ln 7
2	Administrative & General Expenses	-	Schedule A2, Col 5, Ln 5
3	Depreciation & Amortization Expense	-	Schedule B1, Col 6, Ln 6
4	TOTAL OPERATING EXPENSE	<u>-</u>	Sum lines 1, 2, & 3
5	B. RATE BASE		Schedule C1, Col 5, Ln 11
6	Return on Rate Base	-	Schedule C1, Col 7, Ln 11
6a	Total Project Specific Return Adjustment	-	Schedule D2, Col 3, Ln A
7	TOTAL REVENUE REQUIREMENT	-	Line 4 + Line 6 + Line 6a
8	Incentive Return	-	Schedule F1, page 2, line 2, col. 13
9	True-up Adjustment	-	Schedule F3, page 1, line 3, col. 10
10	NET ADJUSTED REVENUE REQUIREMENT	-	Line 7 + line 8 + line 9
	Breakout by Project		
11 11a	NTAC Facilities Project 1 - Marcy South Series Compensation	-	Schedule F1, page 2, line 1a + line 1d, col. 17 Schedule F1, page 2, line 1b, col. 17
11b	Project 2 - AC Project Segment A (Central East Energy Connect)	-	Schedule F1, page 2, line 1c, col. 17
11c 11d			
		-	
12	Total Break out		Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. are annual revenue requirements. If the first year is a partial year, 1/12 of the amounts should be recovered for every month of the Rate Year.

SCHEDULE A1 OPERATION & MAINTENANCE EXPENSE SUMMARY (\$)

Line No	FERC Account (1)	FERC Account Description (2)	Source (3)	Total (4)	Grand Total (5)	NYPA Form 1 Equivalent (6)
	Transmission	:				
		OPERATION:				
1a	560	Supervision & Engineering	WP-AA, Col (5)	-		Page 321 line 83
1b	561	Load Dispatching	WP-AA, Col (5)	-		Page 321 lines 85-92
1c	562	Station Expenses	WP-AA, Col (5)	-		Page 321 line 93
1d	566	Misc. Trans. Expenses	WP-AA, Col (5)	-		Page 321 line 97
•••						
2		Total Operation	(sum lines 1)	-		
3a	568 569	MAINTENANCE: Supervision & Engineering Structures	WP-AA, Col (5)	-		Page 321 line 101
3b	569 570		WP-AA, Col (5) WP-AA, Col (5)	-		Page 321 line 102-106
3c 3d	570 571	Station Equipment Overhead Lines	WP-AA, Col (5)	-		Page 321 line 107 Page 321 line 108
	571 572	Underground Lines	WP-AA, Col (5)	-		Page 321 line 109
3e 3f	572 573	Misc. Transm. Plant	WP-AA, Col (5)	-		Page 321 line 110
				-		
4	•••	Total Maintenance	(sum lines 3)			•••
5		TOTAL O&M TRANSMISSION	(sum lines 2 & 4)		_	7
		TOTAL GAIN TRANSMISSION	(ddiff filled 2 & 4)			_
	Δ	Adjustments (Note 2)				
6a		Step-up Transformers	WP-AC, Col (1) line 5		-	
6b		FACTS (Note 1)	WP-AD, Col (1) line 5		_	
6c		Microwave Tower Rental Income	WP-AE, Col (3) line 2		-	
7	FI 111 A11	TOTAL ADJUSTED O&M TRANSMISSION	(sum lines 5-6)		-	1

Note 1 Flexible Alternating Current Transmission System device

Note 2 Revenues that are credited in the NTAC are not revenue credited here.

SCHEDULE A2 ADMINISTRATIVE AND GENERAL EXPENSES

Line No	FERC . Account	FERC Account Description (2)	Source	Unallocated A&G (\$) (3)	Transmission <u>Allocator (%)</u> (4)	Allocated to Transmission (\$) (5)	Source/Comments (6)	NYPA Form 1 Equivalent (7)
	<u>Administ</u>	rative & General Expenses						
1a	920	A&G Salaries	WP-AA, Col (5)	=				Page 323 line 181
1b	921	Office Supplies & Expenses	WP-AA, Col (5)	-				Page 323 line 182
1c	922	Admin. Exp. Transferred-Cr	WP-AA, Col (5)	-				Page 323 line 183
1d	923	Outside Services Employed	WP-AA, Col (5)	-				Page 323 line 184
1e	924	Property Insurance	WP-AA, Col (5)	-		-	See WP-AG; Col (3) ,Ln 5	Page 323 line 185
1f	925	Injuries & Damages Insurance	WP-AA, Col (5)	-		-	See WP-AH; Col (3) ,Ln 4	Page 323 line 186
1g	926	Employee Pensions & Benefits	WP-AA, Col (5)	-				Page 323 line 187
1h	928	Reg. Commission Expenses	WP-AA, Col (5)	-		-	See WP-AA; Col (3), Ln 2x	Page 323 line 189
1i	930	Obsolete/Excess Inv	WP-AA, Col (5)	-				Page 323 line 190.5
1j	930.1	General Advertising Expense	WP-AA, Col (5)	-				Page 323 line 191
1k	930.2	Misc. General Expenses	WP-AA, Col (5)	-				Page 323 line 192
11	930.5	Research & Development	2/	-		-	2/	Page 323 line 192.5
1m	931	Rents	WP-AA, Col (5)	-				Page 323 line 193
1n	935	Maint of General Plant A/C 932	WP-AA, Col (5)	-				Page 323 line 196
•••								
2		TOTAL	(sum lines 1)	-				
3a		Less A/C 924	Less line 1e	-				Page 323 line 185
3b		Less A/C 925	Less line 1f	-				Page 323 line 186
3с		Less EPRI Dues	1/	-				
3d		Less A/C 928	Less line 1h	-				Page 323 line 189
3e		Less A/C 930.5	Less line 1I	-			3/	
3f		PBOP Adjustment	WP-AF	-				
			(lin 0 to 4)				Allocated based on	
4		TOTAL A&G Expense	(sum lines 2 to 4)	-	-	-	- Allocated based on	
5		NET A&G TRANSMISSION EXPENSE	(sum lines 1 to 4)			-	transmission allocator (Schedule E1)	

1/ NYPA does not pay EPRI dues

2/ Column 5 is populated as 0 (zero) for data pertaining to calendar years ____ and 2015. It is populated as a sum of Transmission R&D Expense [Workpaper WP-AA Col (3) ln(2ab)] plus the portion of Admin & General allocated to transmission [Workpaper WP-AA Col (4) ln (2ab) multiplied by Workpaper E1-Allocator Col (3) ln (2)] for data pertaining to calendar years 2016 and later.

^{3/} Populated as 0 (zero) for data pertaining to calendar years ____ and 2015. Populated as WP-AA Col (3) for data pertaining to calendar years 2016 and later.

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

SCHEDULE B1 ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES (\$)

<u>Line No.</u>	FERC Account	FERC Account Description	Source (1)	Transmission (2)	General Plant (3)	Transmission Allocator (%) (4)	General Plant Allocated to <u>Transm. Col (3)*(4)</u> (5)	Total Annual Depreciation Col (2)+(5) (6)
1a	352	Structures & Improvements	WP-BA, Col (4)	-				
1b	353	Station Equipment	WP-BA, Col (4)	-				
1c	354	Towers & Fixtures	WP-BA, Col (4)	-				
1d	355	Poles & Fixtures	WP-BA, Col (4)	-				
1e	356	Overhead Conductors & Devices	WP-BA, Col (4)	-				
1f	357	Underground Conduit	WP-BA, Col (4)	-				
1g	358	Underground Conductors & Devices	WP-BA, Col (4)	-				
1h	359	Roads & Trails	WP-BA, Col (4)	-				
1i	351.1	Computer Hardware	WP-BA, Col (4)	-				
1j	351.2	Computer Software	WP-BA, Col (4)	-				
1k	351.3	Communications Equipment	WP-BA, Col (4)	-				
2	Unadju	usted Depreciation		-				
3a	390	Structures & Improvements	WP-BA, Col (4)					
3b	391	Office Furniture & Equipment	WP-BA, Col (4)					
3c	392	Transportation Equipment	WP-BA, Col (4)					
3d	393	Stores Equipment	WP-BA, Col (4)		_			
3e	394	Tools, Shop & Garage Equipment	WP-BA, Col (4)		_			
3f	395	Laboratory Equipment	WP-BA, Col (4)		_			
3g	396	Power Operated Equipment	WP-BA, Col (4)		-			
3h	397	Communication Equipment	WP-BA, Col (4)		_			
3i	398	Miscellaneous Equipment	WP-BA, Col (4)		-			
3j	399	Other Tangible Property	WP-BA, Col (4)		-			
4	Unadju	ısted General Plant Depreciation			-			
	Adjust							
5a		Capitalized Lease Amortization	Schedule B2, Col 4, line 14	-				
5b		FACTS	Schedule B2, Col 4, line 13	-				
5c		Windfarm	Schedule B2, Col 4, line 11	-				
5d		Step-up Transformers	Schedule B2, Col 4, line 12	-				
5e		Relicensing Reclassification	WP-BG, Col 4		-			

6		TOTAL	(Sum lines 2-5)	-	-	-	1/ -	-

SCHEDULE B2 ADJUSTED PLANT IN SERVICE

					13-Month	Average	
Line <u>No.</u>			NYPA Form 1 Equivalent	Plant in <u>Service (\$)</u> (1)	Accumulated Depreciation (\$) (2)	Plant in Service - Net (\$) (3)	Depreciation Expense (\$) (4)
	PRODUCTION	Source	Depreciation (p.219)	•			
1	Production - Land	WP-BC	, , ,	_	_	_	-
2	Production - Hydro	WP-BC	In. 22 - Cost of Removal 5/	-	-	-	-
	Production - Gas Turbine / Combined Cycle	WP-BC	In. 20 + In. 23				
4				_			-
	TRANSMISSION						
5	Transmission - Land	WP-BC		-	-	-	-
6	Transmission	WP-BC	In. 24 - Cost of Removal 5/	<u> </u>			
7				-	-	-	-
8	Transmission - Cost of Removal 1/	WP-BC		-	-	-	-
_		14/D DD					
9	Excluded Transmission 2/	WP-BB		<u> </u>			
	Adjustments to Rate Base						
	Transmission - Asset Impairment	WP-BC		_			_
	Windfarm	WP-BC		_	_	_	[]
	Generator Step-ups	WP-BF		_	_	_	_
	FACTS	WP-BE		_	_	-	-
	Marcy South Capitalized Lease 3/						-
15							
16	Total Adjustments			-	-	-	-
17							
18	Net Adjusted Transmission			-		-	-
	GENERAL						
	General - Land	WP-BC		-	-	-	-
20	General	WP-BC	In. 27 - Cost of Removal 5/				
21				-	-	-	-
	Adjustments to Rate Base						
	General - Asset Impairment			-	-	-	-
	General - Cost of Removal	WP-BC		-	-	-	-
	Relicensing	WP-BG		-	-	-	-
25 26	Excluded General 4/	WP-BC		-	-	-	-
	Total Adjustments						
21	Total Aujustinents			_	-	-	-
28	Net Adjusted General Plant			_	-	-	-
	,						

Notes

- 1/ Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report.
- 2/ Excluded Transmission: Assets not recoverable under ATRR, FERC Accounts 350 and 352-359 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.
- $\ensuremath{\mathrm{3/}}$ Marcy South Capitalized Lease amount is added separately to the Rate Base.
- 4/ Excluded General: Assets not recoverable under ATRR, FERC Accounts 389-399 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.

 SCPPs include Brentwood, Gowanus, Harlem River, Hell Gate, Kent, Pouch and Vernon. Small Hydro includes Ashokan, Crescent, Jarvis and Vischer Ferry.
- 5/ The difference between the Accumulated Depreciation contained in the NYPA Form 1 Equivalent and the amount contained here is equal to the Cost of Removal.

Schedule B3 - Depreciation and Amortization Rates NEW YORK POWER AUTHORITY

Based on Plant Data Year Ending December 31, 2019 for General and Intangible Plant and December 31, 2020 for Transmission Plant (as filed with FERC in 2022 in Docket ER22-2581)

Line No.	FERC Account	FERC Account Description					Rate (Ann	nual) Percent 1/			
				St.		Blenheim-	J. A.	Massena-	Marcy-	Long Island	New Project
	TRANSMISSION PLA	NT	Headquarters	Lawrence/FDR	Niagara	Gilboa	FitzPatrick	Marcy	South	Sound Cable	2/
1	350	Land Rights									
2	351.1	Computer Hardware	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
3	351.2	Computer Software	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
4	351.3	Communications Equipment	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
5	352	Structures and Improvements		1.87%	1.78%	1.60%		1.83%		0.89%	1.92%
6	353	Station Equipment		2.73%	2.80%	2.79%		2.83%	2.90%	1.67%	2.67%
7	354	Towers and Fixtures		1.63%	1.65%	1.65%	0.87%	1.84%	2.12%		2.27%
8	355	Poles and Fixtures		2.26%	2.30%	1.71%		1.75%	2.28%		2.65%
9	356	Overhead Conductor and Devices		2.32%	2.25%	1.95%	1.37%	2.83%	2.43%		2.45%
10	357	Underground Conduit		1.03%					1.76%	0.32%	1.69%
11	358	Underground Conductor and Devices		2.47%					2.91%	0.74%	2.44%
12	359	Roads and Trails		0.77%	0.53%	1.02%	0.11%	1.23%	1.42%		1.33%
	GENERAL PLANT										
13	390	Structures & Improvements	1.37%	1.69%	1.53%	1.61%		1.70%			1.75%
14	391	Office Furniture & Equipment	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
15	391.2	Computer Equipment 5 yr	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
16	391.3	Computer Equipment 10 yr	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
17	392	Transportation Equipment	10.00% 4/	5.58%	4.30%	6.30%		5.53%			10.00%
18	393	Stores Equipment		2.84%		3.08%		2.11%			3.33%
19	394	Tools, Shop & Garage Equipment	4.64%	3.92%	2.55%	5.11%		3.71%			5.00%
20	395	Laboratory Equipment	5.00% 4/	5.17%	4.26%	5.11%		4.78%			5.00%
21	396	Power Operated Equipment		6.19%	5.68%	2.28%		3.55%	8.33% 4/		8.33%
22	397	Communication Equipment	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
23	398	Miscellaneous Equipment 4/	4.000%	1.09%	4.42%	5.02%		5.00% 4/			5.00%
24	399	Other Tangible Property	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%
	INTANGIBLE PLANT										
25	303	Miscellaneous Intangible Plant									
26		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
27		7 Year Property	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%
28		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
29		Transmission facility Contributions in Aid of Construction	3/								

Notes:

- 1/ Where no depreciation rate is listed for a transmission or general plant account for a particular project, NYPA lacks depreciable plant as of 12/31/2019 or 2020 (or all plant has been fully depreciated). If new plant corresponding to these accounts is subsequently added for the relevant projects, the "New Project" depreciation rate for the relevant account will apply.
- 2/ New Project transmission and general depreciation rates are equal to the life of the asset adjusted for salvage.
- 3/ In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.
- 4/ NYPA has replaced the anomalous rates for these assets with New Project rates.

These depreciation rates will not change absent the appropriate filing at FERC.

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

SCHEDULE C1 TRANSMISSION - RATE BASE CALCULATION

RATE BASE	TRANSMISSION PLANT (\$) (1)	TOTAL GENERAL PLANT (\$) (2)	TRANSMISSION ALLOCATOR [Schedule E1]	GENERAL PLANT ALLOCATED TO TRANSMISSION (\$) (2) * (3) (4)	TOTAL TRANSMISSION (\$) (1) + (4) (5)	RATE OF RETURN [Schedule D1] (6)	RETURN ON RATE BASE (5) * (6) (7)
1 A) Net Electric Plant in Service	- 1/	- 2	-	-	-		
2 B) Rate Base Adjustments							
* Cash Working Capital (1/8 O&M) * Marcy South Capitalized Lease * Materials & Supplies * Prepayments * Land Held for Future Use * CWIP * Regulatory Asset * Abandoned Plant	- 3/ - 4/ - 5/ - 6/ - 8/ - 7/ - 7/		:	-	- - - -		
11 TOTAL (sum lines 1-10)	-	-	-	-	-	-	-

- 1/ Schedule B2; Net Electric Plant in Service; Ln 18
- 2/ Schedule B2; Net Electric Plant in Service; Ln 28
- 3/ 1/8 of (Schedule A1; Col 5, Ln 7 + Schedule A2; Col 5, Ln 5) [45 days]
- 4/ WP-BD; Average of Year-end Unamortized Balances, Col 5
- 5/ Average of 13 month inventory Materials & Supplies (WP-CA). NYPA Form 1 Equivalent, page 227, Ln 12, year ending balance in columns b and c.
- 6/ WP-CB; Col 3, Ln 14
- 7/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by FERC as shown below. Year end CWIP amount is shown in the NYPA Form 1 Equivalent, page 216, line 1

Docket Number	Authorized Amoun

8/ WP-CC, Col. 16, Ln 2

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

SCHEDULE D1 CAPITAL STRUCTURE AND COST OF CAPITAL

		CAPITALIZATION RATIO	COST RATE	WEIGHTED	
Line No.	TITLE	<u>from WP-DA 1/</u> (1)	from WP-DA 2/ (2)	AVERAGE (3)	SOURCE/COMMENTS (4)
1	LONG-TERM DEBT	0.00%	-	-	Col (1) * Col (2)
2	COMMON EQUITY	<u>0.00%</u>	9.45%		Col (1) * Col (2)
3	TOTAL CAPITALIZATION	0.00%		-	Col (3); Ln (1) + Ln (2)

Notes

- 1/ The Common Equity share listed in Col (1) is capped at 50%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC. The Long-Term Debt share is calculated as 1 minus the Common Equity share.
- 2/ The ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.

SCHEDULE D2 PROJECT SPECIFIC CAPITAL STRUCTURE AND COST OF CAPITAL 3/

<u>Line No.</u>	TITLE	CAPITALIZATION RATIO from WP-DA (1)	COST RATE from WP-DA (2)	WEIGHTED AVERAGE (3)	SOURCE/COMMENTS (4)
Project 1	- Marcy South Series Comper	sation - Capital Structure			
1	LONG-TERM DEBT	- 1/	-	-	Col (1) * Col (2)
2	COMMON EQUITY	<u> </u>	9.45% 2/		Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			-	F1-Proj RR, Col (7), Ln (1b)
5	PROJECT BASE RETURN			-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETU	RN		-	Col (3); Ln (3) * Ln (4)
1A	PROJECT SPECIFIC RETUR	N ADJUSTMENT		-	Col (3); Ln (6) - Ln (5)
Project 2	- AC Project Segment A (Cent	tral East Energy Connect) - Capit	al Structure 4/		
1	LONG-TERM DEBT	-	-	-	Col (1) * Col (2)
2	COMMON EQUITY	<u> </u>	9.95%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION			-	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			-	F1-Proj RR, Col (7), Ln (1c)
5	PROJECT BASE RETURN			-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETU	RN		-	Col (3); Ln (3) * Ln (4)
2B	PROJECT SPECIFIC RETUR	N ADJUSTMENT		-	Col (3); Ln (6) - Ln (5)
Project 3	- SPC Project - Capital Struct	ure 5/			
1	LONG-TERM DEBT	-	-	-	Col (1) * Col (2)
2	COMMON EQUITY	<u> </u>	9.95%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			-	F1-Proj RR, Col (7), Ln (1d)
5	PROJECT BASE RETURN			-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETU	RN		-	Col (3); Ln (3) * Ln (4)
3C	PROJECT SPECIFIC RETUR	N ADJUSTMENT		-	Col (3); Ln (6) - Ln (5)

A Total Project Adjustments

Notes

- 1/ The MSSC Common Equity share listed in Col (1) is capped at 53%. The cap may only be changed pursuant to an FPA Section 205 or 206 filling to FERC. The MSSC Long-Term Debt share is calculated as 1 minus the Common Equity share.
- 2/ The MSSC ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive Congestion Relief Adder. ROE may only be changed pursuant to an FPA Section 205 or 206 filling to FERC.
- 3/ Additional project-specific capital structures added to this Schedule D2 must be approved by FERC. The cost of long-term debt and common equity for any such project shall reflect the cost rates in Col (2), Lns (1) and (2) unless a different cost rate is approved by FERC.
- 4/ The AC Project Segment A cost containment impacts, if any, will be computed on a workpaper and provided as supporting documentation for each applicable Annual Update consistent with the NYPA Protocols. The ROE listed in Col (2) for AC Project Segment A consists of a 50 basis point ROE Risk Adder per the Commission's approval in Docket No. EL19-88, added to the 9.45% ROE applicable to NYPA's other transmission assets. See Schedule D1 and Project 1, above.
- 5/ The Smart Path Connect Project cost containment impacts, if any, will be computed on a workpaper and provided as supporting documentation for each applicable Annual Update, consistent with the Commission's Order dated 07/05/22 in Docket No. ER22-1014. The ROE listed in Col (2) for the Smart Path Connect Project consists of a 50 basis point ROE Risk Adder per the Commission's approval in Docket No. ER 22-1014 added to the 9.45% ROE applicable to NYPA's other transmission assets. See Schedule D1 and Project 1, above.

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

SCHEDULE E1 A&G AND GENERAL PLANT ALLOCATOR

Line <u>No.</u>	DESCRIPTION (1)	RATIO <u>From WP-EA</u> (2)	ALLOCATED TO TRANSMISSION (3)	SOURCE/ COMMENTS (4)
1	PRODUCTION	0.00%		
2	INCLUDED TRANSMISSION	0.00%	0.00%	Col (2); Ln (2)
3	TOTAL	0.00%		

Schedule F1 Project Revenue Requirement Worksheet NEW YORK POWER AUTHORITY YEAR ENDING DECEMBER 31,

Line <u>No.</u>	<u>Item</u>	Page, Line, Col. (1)	Transmission (\$) (2)	Allocator (3)
1 1a 1b 2	Gross Transmission Plant - Total Transmission Accumulated Depreciation Transmission CWIP, Regulatory Asset and Abandoned Plant Net Transmission Plant - Total	Schedule B2, line 18, col 1 (Note A) Schedule B2, line 18, col 2 Schedule C1, lines 8, 9 & 10 (Note B) Line 1 minus Line 1a plus Line 1b	<u> </u>	
3	O&M TRANSMISSION EXPENSE Total O&M Allocated to Transmission	Schedule A1, line 7, col 5 and Schedule A2, line 5, Col 5	-	
5	GENERAL DEPRECIATION EXPENSE Total General Depreciation Expense	(Note G) Schedule B1 line 6, col 5	-	
6	Annual Allocation Factor for Expenses	([line 3 + line 5] divided by line 1, col 2)	-	-
7	RETURN Return on Rate Base	Schedule C1 line 11, col 7	-	
8	Annual Allocation Factor for Return on Rate Base	(line 7 divided by line 2 col 2)	-	-

Schedule F1 Project Revenue Requirement Worksheet NEW YORK POWER AUTHORITY

_	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(14a)	(15)	(16)	(17)
Lin No		Туре	Project Gross Plant (\$)	Project Accumulated Depreciation (\$)	Annual Allocation Factor for Expenses	Annual Allocation for Expenses (\$)	Project Net Plant (\$)	Annual Allocation Factor for Return	Annual Return Charge (\$)	Project Depreciation/ Amortization Expense (\$)	Annual Revenue Requirement (\$)	Incentive Return in basis Points	Incentive Return (\$)	Discount	PROJECT SPECIFIC CAPITAL STRUCTURE AND COST OF CAPITAL	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Net Revenue Requirement (\$)
			(Note C)		Page 1 line 6	Col. 3 * Col. 5	(Note D)	(Page 1, line 8)	(Col. 7 * Col. 8)	(Note E)	(Sum Col. 6, 9 & 10)	Per FERC order (Note H)	(Schedule F2, Line 10 * (Col. 12/100)* Col. 7)	(Note I)	Schedule D2	(Sum Col. 11 + 13 + 14 +14a)	(Note F)	Sum Col. 15 + 16
1a	NTAC Facilities			_	0.0000%			0.0000%				_	_			_		
1b	MSSC				0.0000%			0.0000%]]]	-			_]		[
1c	AC Project Segment A (Central East Energy Connect)			_	0.0000%	_		0.0000%		_							_	
1d	Smart Path Connect - NTAC - ROE Risk Adder		_	_	0.0000%	_	-	0.0000%	_	_	_		-		_	_		-
1e					0.0000%	-		0.0000%	-		-		-			-		-
1f					0.0000%	-		0.0000%	-		-		-			-		-
1g					0.0000%	-		0.0000%	-		-		-			-		-
1h					0.0000%	-		0.0000%	-		-		-			-		-
1i					0.0000%	-		0.0000%	-		-		-			-		-
1j					0.0000%	-		0.0000%	-		-		-			-		-
1k					0.0000%	-		0.0000%	-		-		-			-		-
11					0.0000%	-		0.0000%	-		-		-			-		-
1m					0.0000%	-		0.0000%	-		-		-			-		-
1n					0.0000%	-		0.0000%	-		-		-			-		-
10					0.0000%	-		0.0000%	-		-		-			-		-
					0.0000%	-		0.0000%	-		-		-			-		-
					0.0000%	-		0.0000%	-		-		-			-		-
					0.0000% 0.0000%	-		0.0000%	-		-		-			-		-
					0.0000%	-		0.0000%	-		-		-			-		-
2	Total														1			

Note Letter A B C

- Gross Transmission Plant that is included on Schedule B2, Ln 18, Col 1.
- Gross Transmission Plant that is included on Schedule B2, Ln 18, Col 1.
 Inclusive of any CWIPL Unannorized Regulatory Asset of Unannorized Abandoned Plant balances included in rate base when authorized by FERC order.
 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in page 1, line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include CWIP. Unannorized Regulatory Asset or Unannorized Abandoned Plant.
 Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation in page 2, column 4. Net Plant Includes any FERC approved CWIP. Unannorized Abandoned Plant and Regulatory Asset.
 Project Depreciation Expenses in the amount in Schodule B1, Ln 6, Col 2 that is associated with the specified project. Project Depreciation Expenses includes 61 the annorized Abandoned Plant and any FERC approved Regulatory Asset.
 However, if FERC grants accelerated depreciation for a project the depreciation rate authorized by FERC will be used instead of the rates shown on Schedule B3 for all other projects.

- The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8.
- Requires approval by FERC of incentive return applicable to the specified project(s). A negative number of basis points may be entered to reduce the ROE applicable to a project if a FERC order specifies a lower return for that project. The discount is the reduction in revenue, if any, that NYPA agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate

Schedule F2 Incentives

NEW YORK POWER AUTHORITY YEAR ENDING DECEMBER 31, ____

Line				· ,				
<u>No.</u>	<u>ltem</u>	Reference					_	\$
1	Rate Base	Schedule C1, line 11, Col. 5						-
2	100 Basis Point Incentive F	Return					\$	
3	Long Term Debt	(Schedule D1, line 1)		_	%	Cost	Weighted Cost	
3	Long Term Debt	(Scriedule D1, line 1)			-	-	-	
4	Common Stock Total (sum lines 3-4)	(Schedule D1, line 2)	Cost = Schedule E, line 2, Cost plus .01		-	10.45%		
		Return multiplied by Rate Base (line	1 * line 5)					-
8 9	Net Transmission Plant	e 11, Col. 7) basis point increase in ROE basis point increase in ROE divided	d by Rate Base	(Line 6 less line 7) (Schedule C1, line 1, (Line 8 / line 9)	col. (1)			:

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule F1 and must be approved by FERC. For example, if FERC were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 137 on Schedule F1, Col. 13.

Schedule F3 Project True-Up Incentives

YEAR ENDING DECEMBER 31, ___

(\$)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				Actual	True-Up		Applicable	True-Up	
		NTAC ATRR		Net	Adjustment		Interest	Adjustment	Total
Line	Project	or Project	Actual Revenues	Revenue	Principal	Prior Period	Rate on	Interest	True-Up
No.	Name	Number	Received (Note 1)	Requirement (Note 2)	Under/(Over)	Adjustment	Under/(Over)	Under/(Over)	Adjustment
						(Note A)		(Col. (6) + Col. (7)) x	Col. (6) + Col. (7)
			Amount Actually Received for	Schedule F2 Using Actual					
			Transmission Service	Cost Data	Col. (5) - Col. (4)	Line 25, Col. (e)	Line 24	Col. (8) x 24 months	+ Col. (9)
1a NTAC Facilitie	es			_	_			_	_
1b MSSC				-	-			-	-
1c AC Project Se	egment A (Central East Energy Connect)			-	-			-	-
1d					-			-	-
1e	-				-			-	-
2 Subtotal					-				_

3 Under/(Over) Recovery

Notes:

- 1) For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. If NYISO does not break out the revenues per project, the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (5).
- 2) Schedule F1, Page 2 of 2, col (15).

Schedule F3 Project True-Up Incentives

FERC Refund Interest Rate

			Interest Rates under
4	Interest Rate (Note A):	Year	Section 35.19(a)
5	January		
6	February		
7	March		
8	April		
9	May		
10	June		
11	July		
12	August		
13	September		
14	October		
15	November		
16	December		
17	January		
18	February		
19	March		
20	April		
21	May		
22	June		
23	July		
			-
24	Avg. Monthly FERC Rate		-

Prior Period Adjustments

(a) Project or (b) (c) (d) (e) Adjustment Amount Interest Total Adjustment Schedule 1 A Description of the Adjustment In Dollars (Note A) Col. (c) + Col. (d) 25 25a 25b 25c 26 Total

Notes: A

Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes interest for the current true up period, because the interest is included in Ln 25 Col (d).

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, __

WORK PAPER AA Operation and Maintenance Summary

	(1)	(2)	(3)	(4)	(5)	(6)
					OVERALL	Major
Line No	Amount (\$)	PRODUCTION	TRANSMISSION	ADMIN & GENERAL	RESULT	Category
	0005 0 1 10					
1a 1b	555 - OPSE-Purchased Power 501 - Steam Product-Fuel				=	-
1c	565 - Trans-Xmsn Elect Oth				-	-
					<u>-</u>	-
2a	506 - SP-Misc Steam Power				-	
2b	535 - HP-Oper Supvr&Engrg				-	
2c	537 - HP-Hydraulic Expense				-	
2d	538 - HP-Electric Expenses				-	
2e	539 - HP-Misc Hyd Pwr Gen				-	
2f	546 - OP-Oper Supvr&Engrg				-	
2g	548 - OP-Generation Expens				-	
2h	549 - OP-Misc Oth Pwr Gen				-	
2i	560 - Trans-Oper Supvr&Eng 561 - Trans-Load Dispatcng				-	
2j 2k	562 - Trans-Station Expens				-	
2l	566 - Trans-Misc Xmsn Exp				<u> </u>	
2m	905 - Misc. Customer Accts. Exps				-	
2n	Contribution to New York State				-	
20	916 - Misc. Sales Expense				-	
2p	920 - Misc. Admin & Gen'l Salaries				-	
2q	921 - Misc. Office Supp & Exps				-	
2r	922 - Administrative Expenses Transferred				-	
2s	923 - Outside Services Employed				-	
2t	924 - A&G-Property Insurance				-	
2u	925 - A&G-Injuries & Damages Insurance				-	
2v	926 - A&G-Employee Pension & Benefits				-	
2w	926 - A&G-Employee Pension & Benefits(PBOP)				-	
2x	928 - A&G-Regulatory Commission Expense				-	
2y	930 - Obsolete/Excess Inv				-	
2z	930.1-A&G-General Advertising Expense				-	
2aa 2ab	930.2-A&G-Miscellaneous & General Expense 930.5-R & D Expense				-	
2ab 2ac	931 - Rents				-	
2ad	935 - A&G-Maintenance of General Plant				_	Operations
 3a	545 - HP-Maint Misc Hyd Pl				-	
3b	512 - SP-Maint Misc Hyd F1				-	
3c	514 - SP-Maint Misc Stm PI				-	
3d	541 - HP-Maint Supvn&Engrg				-	
3e	542 - HP-Maint of Struct				-	
3f	543 - HP-Maint Res Dam&Wtr				-	
3g	544 - HP-Maint Elect Plant				-	
3h	551 - OP-Maint Supvn & Eng				-	
3i	552 - OP-Maint of Struct				-	
3j	553 - OP-Maint Gen & Elect				-	
3k	554 - OP-Maint Oth Pwr Prd				-	
31	568 - Trans-Maint Sup & En				-	
3m	569 - Trans-Maint Struct				-	
3n	570 - Trans-Maint St Equip				=	
30 3n	571 - Trans-Maint Ovhd Lns				-	
3p	572 - Trans-Maint Ungrd Ln				-	Maintenance
3q	573 - Trans-Maint Misc Xmn				-	manitenance
					-	-
4a	403 - Depreciation Expense				-	
					-	-
_	TOTAL 0					
5	TOTALS	-	-	-	-	-

WORK PAPER AB Operation and Maintenance Detail

FERC by accounts and profit center

(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		(13)				(17)	(18)	
	Amount (\$)																
	0100/105	0100/110	0100/115	0100/120	0100/122	0100/125	0100/130	0100/135	0100/140	0100/145	0100/150	0100/155	0100/156	0100/157	0100/158	0100/159	
ERC G/L Accounts	Blenheim-Gilboa	St. Lawrence	Niagara	Poletti	Astoria Energy II	Flynn	Jarvis	Crescent	Vischer Ferry	Ashokan	Kensico	Hell Gate	Harlem River	Vernon Blvd.	23rd & 3rd (Gowanus)	N 1st &Grand (Kent)	P
403 - Depreciation Expense																	+
																	-
501 - Steam Product-Fuel																	+
506 - SP-Misc Steam Power																	+-
512 - SP-Maint Boiler Plt																	+
514 - SP-Maint Misc Stm PI																	+
535 - HP-Oper Supvr&Engrg																	+
537 - HP-Hydraulic Expense																	+-
538 - HP-Electric Expenses																	+-
539 - HP-Misc Hyd Pwr Gen																	+-
541 - HP-Maint Supvn&Engrg																	+-
542 - HP-Maint of Struct																	+-
543 - HP-Maint Res Dam&Wtr																	+-
544 - HP-Maint Elect Plant																	+
545 - HP-Maint Misc Hyd PI																	+
546 - OP-Oper Supvr&Engrg																	-
548 - OP-Generation Expens																	-
549 - OP-Misc Oth Pwr Gen																	+
551 - OP-Maint Supvn & Eng																	+
552 - OP-Maint of Struct																	+
553 - OP-Maint Gen & Elect																	-
554 - OP-Maint Oth Pwr Prd																	-
555 - OPSE-Purchased Power																	+
560 - Trans-Oper Supvr&Eng																	+
561 - Trans-Load Dispatcng																	+
562 - Trans-Station Expens																	-
565 - Trans-Xmsn Elect Oth																	-
566 - Trans-Misc Xmsn Exp																	_
568 - Trans-Maint Sup & En																	
569 - Trans-Maint Struct																	
570 - Trans-Maint St Equip																	+
571 - Trans-Maint Ovhd Lns																	+
572 - Trans-Maint Ungrd Ln																	_
573 - Trans-Maint Misc Xmn																	_
905 - Misc. Customer Accts. Exps																	
916 - Misc. Sales Expense																	+
920 - Misc. Admin & Gen'l Salaries																	+
921 - Misc. Office Supp & Exps																	-
922 - Administrative Expenses Transferred																	-
923 - Outside Services Employed																	_
924 - A&G-Property Insurance																	
925 - A&G-Injuries & Damages Insurance																	
926 - A&G-Employee Pension & Benefits(PBOP)																	
926 - A&G-Employee Pension & Benefits																	
928 - A&G-Regulatory Commission Expense																	
930 - Obsolete/Excess Inv																	
931 - Rents																	
930.5-R & D Expense																	
930.1-A&G-General Advertising Expense																	
930.2-A&G-Miscellaneous & General Expense																	
935 - A&G-Maintenance of General Plant																	
Contribution to New York State																	
	1															1	

FERC by accounts and profit center

	FERC	by accounts and profit center																	
	(1)	(2)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)
_																			
			0100/161	0100/165	0100/205	0100/210	0100/215	0100/220	0100/225	0100/230	0100/235	0100/240	0100/245	0100/255	0100/305	0100/310	0100/320	0100/321	0100/410
Line No.	FERC G/L Accoun	ts	Brentwood	500MW Combined Cycle	BG Trans	JAF Trans	IP3/Pol Trans	Marcy/Clark Trans	Marcy South Trans	Niagara Trans	Sound Cable	ST Law Trans	765 KV Trans	HTP Trans	DSM	Headquarters	Power for Jobs	Recharge NY	JAF
1a		403 - Depreciation Expense																	
1b		501 - Steam Product-Fuel																	
1c		506 - SP-Misc Steam Power																	
1d		512 - SP-Maint Boiler Plt																	
1e		514 - SP-Maint Misc Stm PI																	
1f		535 - HP-Oper Supvr&Engrg																	
1g		537 - HP-Hydraulic Expense																	
1h		538 - HP-Electric Expenses																	
1i		539 - HP-Misc Hyd Pwr Gen																	
1j		541 - HP-Maint Supvn&Engrg																	
1k		542 - HP-Maint of Struct																	
11		543 - HP-Maint Res Dam&Wtr																	
1m		544 - HP-Maint Elect Plant																	
1n		545 - HP-Maint Misc Hyd PI																	
10		546 - OP-Oper Supvr&Engrg																	
1p		548 - OP-Generation Expens																	
1q		549 - OP-Misc Oth Pwr Gen																	
1r		551 - OP-Maint Supvn & Eng																	
1s		552 - OP-Maint of Struct																	
1t		553 - OP-Maint Gen & Elect																	
1u		554 - OP-Maint Oth Pwr Prd																	
1v		555 - OPSE-Purchased Power																	-
1w		560 - Trans-Oper Supvr&Eng																	
1x		561 - Trans-Load Dispatcng																	
1y		562 - Trans-Station Expens																	
1z 1aa		565 - Trans-Xmsn Elect Oth 566 - Trans-Misc Xmsn Exp																	
		568 - Trans-Maint Sup & En																	
1ab		569 - Trans-Maint Struct																	
1ac																			
1ad		570 - Trans-Maint St Equip																	
1ae		571 - Trans-Maint Ovhd Lns																	
1af		572 - Trans-Maint Ungrd Ln 573 - Trans-Maint Misc Xmn																	
1ag 1ah		905 - Misc. Customer Accts. Exps																	
1aii		916 - Misc. Sales Expense																	
1ak		920 - Misc. Admin & Gen'l Salaries																	
1al		921 - Misc. Office Supp & Exps																	
1am		922 - Administrative Expenses Transferred																	
1an		923 - Outside Services Employed																	
1ao		924 - A&G-Property Insurance																	
1ap		925 - A&G-Injuries & Damages Insurance																	
1aq		926 - A&G-Employee Pension & Benefits(PBOP)																	
1ar		926 - A&G-Employee Pension & Benefits																	
1as		928 - A&G-Regulatory Commission Expense																	
1at		930 - Obsolete/Excess Inv																	
1au		931 - Rents																	
1av		930.5-R & D Expense																	
1aw		930.1-A&G-General Advertising Expense																	
1ax		930.2-A&G-Miscellaneous & General Expense																	
1ay		935 - A&G-Maintenance of General Plant																	
2		Contribution to New York State																	
- 1																			
3	Overall Result		-		_	-	-	-		-	-	-	-	-	-	-	-		_
- L			-																

FERC by accounts and profit center

	(1)	(2)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)	(49
-			0100/600	0100/700	0100/800	0100/900	0100/901	0100/265	0100/322	0100/350	0100/550	0100/701	0100/902		Overa
ne No.	FERC G/L Account	ts	SENY	CES	Canal Corp	EV Charging Stations	Large Energy Storage		GPSP	Canals Reimagined		NYEM	Lrg Scale Renewables		Overe
1a 🔃		403 - Depreciation Expense													
1b		501 - Steam Product-Fuel													
1c		506 - SP-Misc Steam Power													
1d 📒		512 - SP-Maint Boiler Plt													
1e		514 - SP-Maint Misc Stm PI													
1f		535 - HP-Oper Supvr&Engrg													
1g 📉		537 - HP-Hydraulic Expense													
1h		538 - HP-Electric Expenses													
1i 📉		539 - HP-Misc Hyd Pwr Gen													
1j 🔽		541 - HP-Maint Supvn&Engrg													
1k		542 - HP-Maint of Struct													
11		543 - HP-Maint Res Dam&Wtr													
1m		544 - HP-Maint Elect Plant													
1n		545 - HP-Maint Misc Hyd PI													
10		546 - OP-Oper Supvr&Engrg													
1p		548 - OP-Generation Expens													
1q		549 - OP-Misc Oth Pwr Gen													
1r		551 - OP-Maint Supvn & Eng													_
1s		552 - OP-Maint of Struct													_
1t		553 - OP-Maint Gen & Elect													_
1u		554 - OP-Maint Oth Pwr Prd													_
1v		555 - OPSE-Purchased Power													_
1w		560 - Trans-Oper Supvr&Eng													_
1x		561 - Trans-Load Dispatchg													_
1y		562 - Trans-Station Expens													_
1z		565 - Trans-Xmsn Elect Oth													_
1aa		566 - Trans-Misc Xmsn Exp													_
1ab		568 - Trans-Maint Sup & En													_
1ac		569 - Trans-Maint Struct													_
		570 - Trans-Maint St Equip													_
1ad		571 - Trans-Maint St Equip 571 - Trans-Maint Ovhd Lns													_
1ae															4
1af		572 - Trans-Maint Ungrd Ln													4
1ag		573 - Trans-Maint Misc Xmn													
1ah		905 - Misc. Customer Accts. Exps													
1ai		916 - Misc. Sales Expense													_
1ak		920 - Misc. Admin & Gen'l Salaries													4
1al		921 - Misc. Office Supp & Exps													_
1am		922 - Administrative Expenses Transferred													_
1an		923 - Outside Services Employed													4
1ao		924 - A&G-Property Insurance													4
1ap		925 - A&G-Injuries & Damages Insurance													4
1aq		926 - A&G-Employee Pension & Benefits(PBOP)													4
1ar		926 - A&G-Employee Pension & Benefits													4
1as		928 - A&G-Regulatory Commission Expense													4
1at		930 - Obsolete/Excess Inv													4
1au		931 - Rents													4
1av		930.5-R & D Expense													4
1aw		930.1-A&G-General Advertising Expense													4
1ax		930.2-A&G-Miscellaneous & General Expense													4
1ay		935 - A&G-Maintenance of General Plant													4
															4
2		Contribution to New York State													
3	Overall Result		· .			-		-	-					1 .	_

WORK PAPER AC STEP-UP TRANSFORMERS O&M ALLOCATOR

Line No.	:	Amount (\$) (1)	Ratio (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	-		Sch B2; Col 1, Sum Ln 5, 6 and 10
2	Generator Step-Up Transformer Plant-in- Service	-		Sch B2, Line 12, Col 1
3	Ratio		-	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-		Sch A1; Col 4, Ln 4
5	Removed Step-up Transmission O&M	-		Col 1, Ln 4 x Col 2, Ln 3

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER AD FACTS O&M ALLOCATOR

Line N	No.		<u>atio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	-		Sch B2; Col 1, Sum Ln 5, 6 and 10
2	FACTS Plant-in-Service	-		Sch B2, Line 13, Col 1
3	Ratio		-	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-		Sch A1: Col 4, Ln 4
5	Reclassified FACTS Transmission Plant	-		Subtract Col 1, Ln 4 * Col 2, Ln 3

WORK PAPER AE MICROWAVE TOWER RENTAL INCOME

	(1)	(2)	(3)
Line No.	Posting Date	Account	Income Amount (\$)
 1a			
1b			
1c			
1d			
1e			
1f			
1g			
1h			
1i			
1j			
1k			
11			
1m			
2			_

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER AF POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)

Line No.	(1) Item		(2) Amount (\$)
1	Total NYPA PBOP	_	
2	PBOP Capitalized		
3	PBOP contained in Cost of Service	Line 1 less line 2	-
4	Base PBOP Amount		35,797,785
5	PBOP Adjustment	Line 4 less line 3	-

This work paper includes total NYPA PBOP which is allocated to transmission by the allocator as shown on Schedule A2.

WORK PAPER AG PROPERTY INSURANCE ALLOCATION

Allocated Insurance Expense -Line No. Site Amount (\$) Transmission (\$) **Notes** Ratio (1) (2) (3) (4) 1a 1b 1c 1d Allocated based on transmission gross plant ratio from Work Paper Al 2 **Subtotal (Gross Transmission Plant Ratio)** За 3b 4 **Subtotal (Full Transmission)** 100.00% **Grand Total** 5

WORK PAPER AH INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION

Allocated Injury/Damage Insurance Expense -Line No. Amount (\$) Ratio (%) Transmission (\$) Site Notes (1) (2) (3) (4) 1a 1b 1c 1d Allocated based on transmission allocator from Schedule E1 2 Subtotal За 100.00 4 **Grand Total**

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

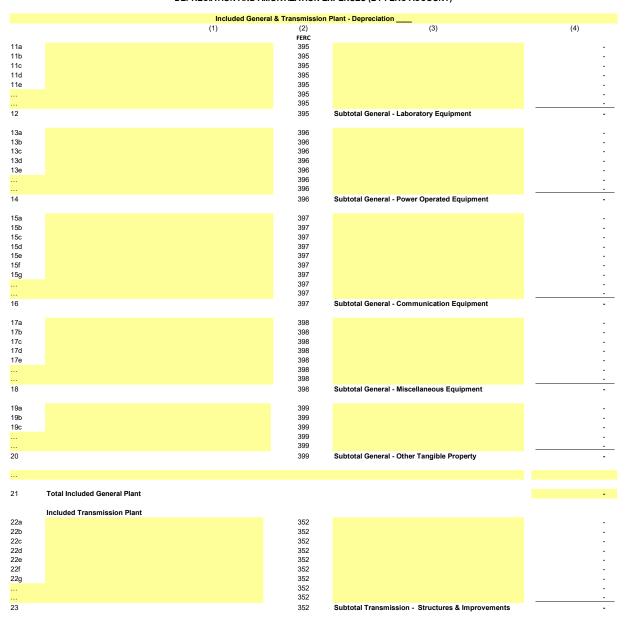
WORK PAPER AI PROPERTY INSURANCE ALLOCATOR

			Gross Plant in	
Line	No.	13-Month Average (\$)	Service Ratio	<u>Source</u>
		(1)	(2)	(3)
1	PRODUCTION	-	-	WP-BC
2	TRANSMISSION (353 Station Equip.)	_	-	WP-BC
3	ΤΟΤΔΙ	<u>_</u>	_	

WORK PAPER BA DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

		(1)	(2)	(3)	(4)
		Site	FERC Acct #	Item	Depreciation (\$
			7,000 11		
e No.	Source/Comments	Included General Plant			
			390		
			390		
			390		
			390		
			390		
			390		
			390		
			390		
			390	Subtotal General - Structures & Improv	ements
			391		
			391		
			391		
			391		
			391		
			391.2		
			391.2		
			391.2		
			391.2		
			391.2		
			391.3		
			391.3		
			391.3		
			391.3		
			391		
			391		
			391	Subtotal General - Office Furniture & E	quipment
			392		
			392		
			392		
			392		
			392		
			392		
			392		<u> </u>
			392	Subtotal General - Transportation Equi	pment
			393		
			393		
			393		
			393		
			393		
			393		
			393	Subtotal General - Stores Equipment	
			204		
			394		
			394		
			394		
			394		
			394		
			394		
			394		

WORK PAPER BA DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)



WORK PAPER BA DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

	(1)	(2)	n Plant - Depreciation (3)	(4)
		FERC		
		353		
		353		
i		353 353		
		353		
		353		
		353		
		353		
		353		
		353 353	Subtotal Transmission - Station Equipment	
			oubtotal Transmission - Otation Equipment	
		354		
		354 354		
		354		
		354		
		354		
		354		
		354		
		354	Subtotal Transmission - Towers & Fixtures	
		355		
		355		
		355		
		355		
		355		
		355		
		355 355	Subtotal Transmission - Poles & Fixtures	
		356		
		356 356		
		356		
		356		
		356		
		356		
		356		
		356	Subtotal Transmission - Overhead Conductors & Devices	
		357		
		357		
		357		
		357		
		357 357	Subtotal Transmission - Underground Conduit	
		358		
		358 358		
		358		
		358		
		358	Subtotal Transmission - Underground Conductors & Devic	
		359		
		359		
		359		
		359		
		359		
		359		
		359		
		359 359	Subtotal Transmission Boods 9 Trails	
		১৩৬	Subtotal Transmission - Roads & Trails	
		351.1		
		351.1		
		351.1		
		351.1	Cubicial Transmission Committee Up 1	
		351.1	Subtotal Transmission - Computer Hardware	
		351.2		
		351.2		
		351.2		
		351.2	Cubitatal Transmission Committee Coff	
		351.2	Subtotal Transmission - Computer Software	
		351.3		
		351.3		
		351.3		
		351.3		
		351.3	Subtotal Transmission - Communications Equipment	
Total Included Transmiss	ion Plant			

WORK PAPER BB EXCLUDED PLANT IN SERVICE

				13-Month Avera	age	
ine No. Source/Commo	ents EXCLUDED TRANSMISSION (1) (2)	(3)	Electric Plant in Service (\$)	Accumulated Depreciation (\$) (5)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
		V-7	. ,	-	-	
			-		-	-
	SUBTOTAL 500mW C - C at Astoria		-	-	-	-
			-	-	-	
			-	-	-	
			-	-		
			-	-	-	
			-	-	-	
				-	-	
	OURTOTAL A A TORANT IN O LANGE					
	SUBTOTAL Astoria 2 (AE-II) Substation		-	-	-	-
			-	-	-	
				-	-	
			-	-	-	-
	SUBTOTAL Small Hydro		-	-	-	-
a				-	-	
			-	-	-	•
	SUBTOTAL FLYNN (Holtsville)		-	-	-	-
a b			- :			-
С			-	-	-	-
d e			-		-	-
			-	-	-	
	SUBTOTAL Poletti		-	-	-	-
O Da						
0b			-	-	-	
Oc Od			-	-	-	-
De Of			-	-	-	-
Dg			-		-	
					-	-
I	SUBTOTAL SCPP		-	-	-	-
2			-			
			-	-		-
3	TOTAL EXCLUDED TRANSMISSION		_	_	_	
	. O. AL EXOLUDED TRANSMISSION		•	•	-	-

WORK PAPER BB EXCLUDED PLANT IN SERVICE

			13-Month Average				
Line No.	Source/Comments	EXCLUDED TRANSMISSION EXCLUDED GENERAL	Electric Plant in Service (\$)		Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
14a 14b 14c 14d 14e					- - - -	- - - -	: : :
4f 4g 4h				-		· ·	
15 16 16a 16b		SUBTOTAL 500Mw CC		:	:	:	:
 17 18 18a		SUBTOTAL Small Hydro	-	-	-		<u>. </u>
18b 18c 18d 18e 18f 18g 18h					- - - - - -	: : : :	- - - - - -
 19 20		SUBTOTAL Flynn	-	-	<u>.</u>	<u>-</u>	
20a 20b 20c 20d 20e 20f 20g 20h 20i 20j 20k						: : : : : : : : :	
21 22 22a		SUBTOTAL Poletti		-	-	-	-
222b 222c 222d 22e 22f 22g 22h 22i 22j 22k 22l 22m 			_			- - - - - - - - - - - - - - - - - - -	
23 24 24a		SUBTOTAL SCPP		-		-	
24b				_	<u> </u>		
25		SUBTOTAL TOTAL EXCLUDED GENERAL		-	-	-	

WORK PAPER BC PLANT IN SERVICE DETAIL

					13-Mont	h Average	
P/T/G (1)	Plant Name (2)	A/C Description (3) (4)		Electric Plant in Service (\$) (5)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
		Capital assets, not being depreciated:					
1		Land					
1a 1b						-	
1c 1d						1	
1e						-	
1f 1g						Ī	
1h 1i						-	
1j 1k						1	
1I 1m						-	
1n 1o						-	
1p						1	
1q 1r						-	
Is 1t							
1u 1v						1	
lw 1x						-	
y						-	
Iz aa						-	
ab ac						1	
ad ae						-	
af						:	
ag ah						-	
1ai 						-	
2		Land Total		-	-	-	-
				-	-	-	-
3 3 3a	Adjustments	Construction in progress CWIP			-	-	
3 3a 3b	Adjustments	Construction in progress CWP CWIP - CEEC	tal				
3 3a 3b 4	Adjustments	Construction in progress CWP CWP - CEEC Construction in progress To		-	-	:	
3	Adjustments	Construction in progress CWP CWIP - CEEC		-	-	Ī	
3 3a 3b 4	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-	:	
3 3a 3b 4 5	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-	:	
3 3a 3b 4 5	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-	-	
3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-	-	
3 3 4 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-		
3 da	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-	-	
3 lab b 4 4 5 5 lab	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-	-	
3 3 da	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-	- - - - - - - - - - - - - -	
3 da	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-	- - - - - - - - - - - - - - - - - - -	
3 da	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	-		
3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	- - -	- - - - - - - - - - - - - - - - - - -	
3 3 3 3 3 3 4 4 4 5 5 5 5 5 5 5 5 5 5 5	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	- - -	- - - - - - - - - - - - - - - - - - -	
3 da	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	- - -		
3 3 3 3 3 3 3 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	- - -		
3 3 3 3 3 3 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	- - -		
3 3 3 3 3 3 3 3 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	- - -		
3 3a 3b 4	Adjustments	Construction in progress CWIP CWIP - CEEC Construction in progress To Total capital assets not being deprecia		-	- - -		

WORK PAPER BC PLANT IN SERVICE DETAIL

				PLANT IN SERVICE DETAIL				
						13-Mont	h Average	
	P/T/G (1)	Plant Name (2)	A/C (3)	Description (4)	Electric Plant in Service (\$) (5)	Accumulated Depreciation (\$) (6)	Electric Plant in Service (Net \$) (7)	Depreciation Expense (\$)
6ac	(1)	(2)	(3)	(+)	(3)	(0)	-	(0)
6ad							-	
6ae 6af							-	
6ag							-	
7				Production - Hydro Total	-	-	-	-
8				Production - Gas turbine/combined cycle				
8a							-	
8b 8c							-	
8d							-	
8e 8f							-	
8g							-	
8h							-	
8i 8j							- -	
8k							-	
8l 8m							-	
8n							-	
80							-	
8p 8q							-	
8r							-	
8s 8t								
8u								
8v							-	
8w 8x							-	
8y							-	
8z 8aa							-	
8ab								
8ac							-	
8ad 8ae								
8af							-	
8ag 8ah							-	
8ai							-	
8aj							-	
8ak 8al							-	
8am							-	
8an 8ao								
8ap								
8aq 8ar								
8as							-	
8at							-	
8au 8av							-	
8aw							-	
8ax 8ay							-	
8az								
8ba							-	
8bb 8bc							-	
8bd							-	
9				Production - Gas turbine/combined cycle Total				
9					-	-	-	-

WORK PAPER BC PLANT IN SERVICE DETAIL

Prince P						13-Mont	h Average	
100 100 100 100 100 100 100 100 100 100			Description	(4)	Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Expense (\$)
100 100 100 100 100 100 100 100 100 100	10		Transmission					
100 100								
100 100 100 100 100 100 100 100 100 100	10c							
100 101								
160 100	10f							
100	10g 10h							
100	10i						-	
100 100 100 100 100 100 100 100 100 100	10j 10k							
100 100 100 100 100 100 100 100 100 100	101						-	
100 100 100 100 100 100 100 100 100 100								
100 100	10o						-	
100								
100	10r						-	
100								
100 -	10u							
102 102 103								
102 102 103 103 104 104 105	10x							
10ab								
10ac 10bc	10aa							
10ad								
10ai								
10ah - 10al - 10al - 10al - 10al - 10an - 10ae - 10ap - 10ar - 10ar - 10as - 10al - 10bl - 10bl -								
10ai 10ai 10ak 10								
10ak - 10am - 10an - 10ao - 10ap - 10ar - 10ar - 10ar - 10au - 10bau - 10bb - <t< td=""><td>10ai</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	10ai							
10al								
10an 10	10al							
10ap 10ap 10aq 10								
10aq - 10ar - 10at - 10au - 10aw - 10ax - 10ay - 10a - 10ba - 10bd - 10bf - 10bj - 10bi -	10ao						-	
10ar 10								
10au	10ar							
10au								
10ax	10au							
10ax 10ay 2 2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5								
10az 10ba 10bb 10	10ax						-	
10bb 10bc 10bc 10bc 10bc 10bc 10bc 10bc	10az							
10bc 10bd 10bf 10bf 10bf 10bg 10bh 10bi 10bi <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
10bd 10bd 10bd 10bd 10bd 10bd 10bd 10bd	10bc							
10bf - 10bg - 10bi - 10bi - 10bj - 10bk - 10bl - 10bm - 10bn - 10bn - 10bp - 10bp - 10bq - 10bq - 10br - 10br - 10br - 10br - 10bq - 10bq - 10br - <td< td=""><td>10bd 10be</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	10bd 10be							
10bh	10bf						-	
10bi - 10bj - 10bk - 10bl - 10bm - 10bn - 10bc - 10bp - 10bq - 10br - 10br - 10br - 10br - 10br - 10br -	10bg 10bh							
10bk - 10bl - 10bm - 10bn - 10bc - 10bg - 10bq - 10br - -	10bi						-	
10bl - 10bm - 10bn - 10bc - 10bp - 10bq - <td< td=""><td>10bj 10bk</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	10bj 10bk							
10bn	10bl							
10bo 10bp 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	10bm 10bn							
10bq 10br	10bo							
10br								
	10br							
11 Transmission Total								
	11	 	 Transmission Tota	<u> </u>	-	-		-

WORK PAPER BC PLANT IN SERVICE DETAIL

Price Pric						13-Month	n Average	
170				(4)	Service (\$)	Depreciation (\$)	Service (Net \$)	Expense (\$)
100								
1261 1262 1263 1264 1265 1265 1265 1265 1265 1265 1265 1265								
128	12d							
The content of the	12e							
120								
173 173 175 175 175 175 175 175 175 175 175 175	12h						-	
1726 1727 1728 1729 1729 1729 1729 1739 1749 1749 1749 1749 1749 1749 1749 174								
120								
120	121							
120								
12g								
122 123 124 125								
128 129 130 130 130 130 130 130 130 130 130 130	12q 12r							
121	12s							
12v	12t							
120/ 120/ 120/ 120/ 120/ 120/ 120/ 120/								
12y 12aa 12aa 12aa 12ac 12ac 12ac 12ac 12ac	12w						-	
122 122								
12ab 12ac 12ac 12ac 12ac 12ac 12ac 12ac 12ac								
12ad 12	12aa						-	
12ad 12af 12ag 12ah 12aj 12aj 12al 12al 12am 12an 12ap 12ap 12aq 12aq 12aq 12aq 12aq 12aq 12at 12au 12au <t< td=""><td>12ab</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	12ab							
12ae - 12ag - 12ai - 12an - 12ao - 12aq -								
12ag 12ai 12ai 12ai 12ai 12ak 12an 12an 12an 12an 12ag 12ag <t< td=""><td>12ae</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	12ae							
12ah - 12aj - 12ak - 12ah - 12am - 12an - 12ap - 12aq - 12aq - 12at - 12at - 12at - 12at - 12at - 12at - 12av - 12ba - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
12a	12ag 12ah							
12ak - 12am - 12an - 12ao - 12aq - 12aq - 12ar - 12at - 12au - 12av - 12aw - 12ax - 12ay - 12ax - 12ay - 12b - 12b - 12b - 12								
12al - 12an - 12an - 12ap - 12aq - 12as - 12at - 12at - 12au - 12aw - 12ax - 12ay - 12ay - 12az - 12az - 12ba - 12bb - 12bc - 12bd - 12bl - <td< td=""><td>12aj 12ak</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	12aj 12ak							
12an - 12ap - 12ar - 12as - 12as - 12at - 12au - 12aw - 12aw - 12ax - 12ay - 12ay - 12ay - 12bb - 12bb - 12bc - 12bd - 12bd - 12bf - 12bf - 12bf - 12bl - <td< td=""><td>12al</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	12al							
12aq								
12ap 12aq 12ar 12as 12as 12at 12au 12au 12au 12au 12av 12av 12av 12av 12ax 12ax 12ba 12ba 12ba 12bb 12bc 12bc 12bc 12bc 12bc 12bc 12bc								
12ar 12as 12au 12aw 12ax 12ax 12az 12az 12az 12ba 12bc 12bc 12bc 12bc 12bg 12bg 12bl 12bl <t< td=""><td>12ap</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	12ap							
12as - 12au - 12aw - 12ax - 12ay - 12ay - 12ba - 12bb - 12bc - 12bd - 12bd - 12bg - 12bg - 12bi - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
12au 12av 12ax 12ay 12az 12ba 12bb 12bc 12bd 12bd 12bd 12bd 12bf 12bg 12bh 12bi 12bi <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
12av - 12aw - 12ay - 12az - 12ba - 12bc - 12bc - 12bc - 12bf - 12bf - 12bf - 12bh - 12bi - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
12aw - 12ax - 12ay - 12ba - 12bb - 12bc - 12bd - 12bd - 12bd - 12bd - 12bf - 12bg - 12bg - 12bi - 12bi - 12bi - 12bk - 12bk - 12bk - 12bk - 12bm - 12bm - 12bn - 12bo - 12bc - 12bc - 12bc - 12bm - 12bc - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
12ay - 12az - 12ba - 12bc - 12bc - 12be - 12bf - 12bf - 12bi - <td< td=""><td>12aw</td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></td<>	12aw						-	
12az 12ba 12bc 12bc 12bd 12be 12bf 12bg 12bg 12bl 12bi 12bj 12bj 12bk 12bk 12bk 12bk 12bm 12bm 12bn 12bn 12bc 12bc <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
12ba 12bb 12bc 12bd 12be 12be 12bf 12bg 12bh 12bi 12bi 12bi 12bi 12bk 12bk 12bk 12bk 12bm 12bm 12bn 12bn 12bc 12bc <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
12bc 12bd 12be 12bf 12bg 12bh 12bi 12bj 12bk 12bl 12bl 12bl 12bl 12bl 12bl 12bl 12bl 12bl 12bn 12bc 12bc <t< td=""><td>12ba</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	12ba							
12bd 12be 12bf 12bg 12bh 12bi 12bi 12bi 12bi 12bi 12bk 12bl 12bl 12bl 12bn 12bn 12bn 12bc 12bc 12bc 12bc 12bg 12bg <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
12bf 12bg 12bh 12bi 12bj 12bk 12bl 12bl 12bl 12bm 12bn 12bn 12bo 12bo 12bg 12bg <t< td=""><td>12bd</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	12bd							
12bg 12bh 12bi 12bj 12bk 12bl 12bm 12bn 12bc 12bc 12bc 12bc 12bg 12bg <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
12bh - 12bi - 12bj - 12bk - 12bl - 12bm - 12bn - 12bc - 12bc - 12bg - <td< td=""><td>12bt 12bg</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	12bt 12bg							
12bj - 12bk - 12bl - 12bm - 12bn - 12bo - 12bg - <td< td=""><td>12bh</td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></td<>	12bh						-	
12bk - 12bl - 12bm - 12bn - 12bo - 12bp - 12bq - 12bq - 12bq -	12bi							
12bl - 12bm - 12bn - 12bo - 12bo - 12bg - 12bg - 12bg -	12bj							
12bn	12bl							
12bo								
12bp	12bo							
120q 12br	12bp							
	12bq 12br							

WORK PAPER BC PLANT IN SERVICE DETAIL

							13-Mont	h Average	
	P/T/G	Plant Name	A/C	Description		Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
	(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)
12bs								-	
12bt								-	
12bu								-	
12bv								-	
12bw								-	
12bx 12by								-	
12by 12bz									
12ca									
12ca									
12cc								_	
12cd									
12ce									
12cf								-	
12cg								-	
12ch								-	
12ci								-	
12cj								-	
12ck								-	
12cl								-	
12cm								-	
12cn								-	
12co 12cp								-	
12cp								-	
12cq								1	
12cs								_	
12ct									
12cu								_	
12cv								-	
12cw								-	
12cx								-	
12cy								-	
12cz								-	
12da								-	
13				General Total		-	-	-	-
14			Total ca	apital assets, being	depreciated				
-					•				
15				Net value of all capit	al assets	-	-	-	-

	P/T/G (1)	Plant Name (2)	A/C Description (3)	(4)	December (5)	January (6)	February (7)	March (8)	April (9)	May (10)	June (11)	July (12)	August (13)	September (14)	October (15)	November (16)	December (17)	13-Month Average (18)
			Capital assets, not being de	epreciated:														
1 1a			Land															
1a 1b 1c																		-
1d																		-
1e 1f																		
1g 1h																		-
1i																		-
1j 1k																		-
1l 1m																		
1n																		-
1o 1p																		
1q 1r																		-
1s																		-
1t 1u																		
1v 1w																		-
1x																		-
1y 1z																		
1aa 1ab																		-
1ac																		-
1ad 1ae																		
1af 1ag																		-
1ah																		-
1ai																		
2			Land Total															
3			Construction in pr	rogress														
3 3a 3b		Adjustments	CWIP CWIP - CEEC		1								- :					
4			Construction in pr	rogress Total	-	-	-	-		-	-	-	-				-	-
5			Total capital assets not bein	ng depreciated		-	-	-			-	-	-	-	-	-	-	
			Capital assets, being depred	ciated:														
6			Production - Hydro															
6a			Production - Hydro	0														-
6b 6c																		-
6d 6e																		-
6f																		
6g 6h																		-
6i																		-
6j 6k																		
6I 6m																		-
6n																		
60 6p																		-
_																		

																			13-Month
	P/T/G	Plant Name	A/C	Description		December	January	February	March	April	May	June	July	August	September	October	November	December	Average
	(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
6q																			-
6r																			-
6s																			-
6t																			-
бu																			-
60																			-
6W																			-
6v																			-
67																			-
6aa																			
6ab																			_
6ac																			_
6ad																			-
6ae																			-
6af																			-
6ag																			-
7				Production - Hy	ydro Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-

7	Production - Hydro Total		-	-	-	-	-	-	-	-	-	-	-
	•												
8	Production - Gas turbine/combined cycle												
8a 8b													-
8c													
8d													
8e													-
8f													-
8g													-
8h 8i													-
8i													
8k													-
81													-
8m													-
8n													-
8o 8p													-
op 8q													
8r													-
8s													-
8t													-
8u													-
8v 8w													-
8x													
8y													
8z													-
8aa													-
8ab 8ac													-
8ad													
8ae													
8af													-
8ag													-
8ah													-
8ai 8aj													
8ak													
8al													
8am													-
8an													-
8ao 8ap													-
8ap 8aq													
8ar													-
8as													-
8at													-
8au													-
8av 8aw													-
oaw													-

	P/T/G	Plant Name	A/C I	Description		December	January	February	March	April	May	June	July	August	September	October	November	December	13-Month Average
8ax	(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
8ay 8az																			- :
8ba																			-
8bb 8bc																			
8bd																			
				Dreduction Con	turbine/combined cycle														
9			- 1	Total	turbine/combined cycle			-	-		-		-		-	-		-	-
10				Transmission															
10a 10b																			-
10c 10d																			-
10e 10f																			-
10g 10h																			-
10i																			-
10j 10k																			
10l 10m																			:
10n																			-
10o 10p																			-
10q 10r																			-
10s 10t																			-
1011																			
10v 10w																			-
10x 10y																			-
10z																			-
10aa 10ab																			-
10ac 10ad																			-
10ae																			
10af 10ag																			-
10ah 10ai																			-
10aj 10ak																			-
10al																			
10am 10an																			-
10ao 10ap																			-
10aq 10ar																			-
10as																			-
10at 10au																			
10av 10aw																			-
10ax																			-
10ay 10az																			-
10ba 10bb																			-
10bc																			-
10bd 10be																			-
10bf 10bg																			-

																			13-Month
	P/T/G	Plant Name	A/C De	escription	De	cember	January	February	March	April	May	June	July	August	September	October	November	December	Average
	(1)	(2)	(3)	. (4)		(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
10bh																			-
10bi																			-
10bj																			-
10bk																			-
10bl																			-
10bm																			-
10bn																			-
10bo																			-
10bp																			-
10bq																			-
10br																			-
11			Tr	ransmission Total		-		-	-	-	-	-	-	-	-	-	-	-	-

	Transmission Total	 	 	 -	
	General				
1					
a					
b					
c d					
e					
f 9					
e h					
j k					
n n					
p 4					
r					
s					
t u					
v					
v ×					
y					
Z					
a b					

WORK PAPER BC (SUPPORT A) GROSS ELECTRIC PLANT IN SERVICE DETAIL

																		13-Month
	P/T/G (1)	Plant Name (2)	A/C Description (3)	(4)	December (5)	January (6)	February (7)	March (8)	April (9)	May (10)	June (11)	July (12)	August (13)	September (14)	October (15)	November (16)	December (17)	Average (18)
12bd	(.)	(2)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	(10)	(,	(12)	(10)	(,	(10)	(10)	(,	-
12be 12bf																		
12bg 12bh																		-
12bi																		
12bj 12bk																		-
12bl																		-
12bm 12bn																		-
12bo																		-
12bp 12bq																		
12br 12bs																		
12bt																		-
12bu 12bv																		-
12bw																		-
12bx 12by																		-
12bz																		-
12ca 12cb																		
12cc 12cd																		-
12ce																		-
12cf 12cg																		
12ch																		-
12ci 12cj																		-
12ck																		-
12cl 12cm																		
12cn 12co																		-
12cp																		-
12cq 12cr																		-
12cs																		-
12ct 12cu																		-
12cv																		-
12cw 12cx																		
12cy 12cz																		-
12da																		- 1
13			General Total								-	-	-	-	-		-	-
14			Total capital assets, being	depreciated			-		-							-		-
15			Net value of all capi	tal assets	-						-	-	-		-		-	

Notes

1/ Data source for monthly amounts is NYPA financial records.

WORK PAPER BC (SUPPORT B) ACCUMULATED DEPRECIATION DETAIL

	P/T/G (1)	Plant Name (2)	A/C Description (3) (4)	December (5)	January (6)	February (7)	March (8)	April (9)	May (10)	June (11)	July (12)	August (13)	September (14)	October (15)	November (16)	December (17)	13-Month Average (18)
			Capital assets, not being depreciated:														
1			Land														
1a 1b																	- :
1c																	-
1d 1e																	
1f																	-
1g 1h																	
1i 1j																	-
1k																	-
1I 1m																	
1n																	-
1o 1p																	
1q 1r																	
1s																	-
1t 1u																	
1v 1w																	-
1x																	
1y 1z																	-
1aa																	-
1ab 1ac																	
1ad 1ae																	-
1af																	
1ag 1ah																	-
1ai																	
2			Land Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3			Construction in progress														
3 3a 3b		Adjustments	CWIP	-	-		-	-		-	-	-	-	-	-		-
3b 4			CWIP - CEEC Construction in progress Total	-	-		-	-	-	-	-	-	-	-		-	-
5																	
5																	
			Total capital assets not being depreciated	-	-	-	-	-	-	-	-	-	-	ē	-	-	-
				-	-	-	-	-	-	-		-	-	-	-	-	-
				·	-	-	-	-	-	-			-		-	-	-
6			Total capital assets not being depreciated Capital assets, being depreciated:	-	-	-	-	-	-	-		-	-	-	-	-	-
6 6a 6b			Total capital assets not being depreciated	-	-	•	-	-	-			-		-	-	-	
6a 6b 6c			Total capital assets not being depreciated Capital assets, being depreciated:	-	-	-	· ·	-	-	-		-	-	-	-	-	-
6a 6b 6c 6d			Total capital assets not being depreciated Capital assets, being depreciated:			-	-	-	-								
6a 6b 6c 6d 6e 6f			Total capital assets not being depreciated Capital assets, being depreciated:			•			•								:
6a 6b 6c 6d 6e 6f 6g 6h			Total capital assets not being depreciated Capital assets, being depreciated:						•								- - - - - - - - - -
6a 6b 6c 6d 6e 6f 6g 6h 6i			Total capital assets not being depreciated Capital assets, being depreciated:				-							-			
6a 6b 6c 6d 6e 6f 6g 6h 6i 6j			Total capital assets not being depreciated Capital assets, being depreciated:											-			
6a 6b 6c 6d 6e 6f 6g 6h 6i 6j 6k 6l			Total capital assets not being depreciated Capital assets, being depreciated:									٠					- - - - - - - - - - - - - - - - - - -
6a 6b 6c 6d 6e 6f 6g 6h 6i 6j 6k 6l			Total capital assets not being depreciated Capital assets, being depreciated:										-				- - - - - - - - - - - - - - - - - - -
6a 6b 6c 6d 6e 6f 6g 6h 6i 6i 6m 6n 6o 6p			Total capital assets not being depreciated Capital assets, being depreciated:		-								-				-
6a 6b 6c 6d 6e 6f 6g 6h 6i 6j 6k 6l 6m 6n 6o			Total capital assets not being depreciated Capital assets, being depreciated:		-								-				

WORK PAPER BC (SUPPORT B) ACCUMULATED DEPRECIATION DETAIL

																		13-Month
	P/T/G	Plant Name	A/C		December	January	February	March	April	May	June	July	August	September	October	November	December	Average
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
6s																		-
6t																		-
6u																		-
6v																		-
6w																		-
6x 6y																		
6z																		-
6aa																		
6ab																		
6ac																		
6ad																		_
6ae																		-
6af																		-
6ag																		-
7				Production - Hydro Total	-	-	-	-	-	-	-	-	-		-	-		-



WORK PAPER BC (SUPPORT B) ACCUMULATED DEPRECIATION DETAIL

Column C																				13-Month
Residual		P/T/G	Plant Name	A/C	Description	(4)	December	January	February	March	April	May	June	July	August	September	October	November	December	Average
Production - Cast Independence of part of the	8bb	(1)	(2)	(3)		(4)	(5)	(0)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
																				-
	8bd																			-
Tigenification Tigenification																				
Tigenification Tigenification																				
103 104 105 105 105 106 107 107 108 109 109 109 109 109 109 109 109 109 109	9				Production - Gas	turbine/combined cycle Tota	al .	-	-	-	-	-	-	-	-	-	-	-	-	-
103 104 105 105 105 106 107 107 108 109 109 109 109 109 109 109 109 109 109																				
103 104 105 105 105 106 107 107 108 109 109 109 109 109 109 109 109 109 109	10				Transmission															
160 160 160 160 160 160 160 160 160 160					Transmission															-
104 105 105 106 107 107 108 108 108 108 108 108 108 108 108 108	10b																			-
100 100 100 100 100 100 100 100 100 100																				-
107 108 109																				-
100 100	10f																			-
101 103 104 105 105 106 106 107 107 107 108 109 109 109 109 109 109 109 109 109 109	10g																			-
101																				-
104 105 105 106 107 107 107 108 108 108 108 108 108 108 108 108 108	10i 10i																			
100 100 100 100 100 100 100 100 100 100	10k																			
100 100	101																			-
100 100 100 100 100 100 100 100 100 100																				-
100 100 100 100 100 100 100 100 100 100																				-
101 101 102 103 104 105 106 107 107 108 109 109 109 109 109 109 109 109 109 109																				-
103 104 105 105 106 107 107 108 108 108 108 108 108 108 108 108 108																				-
101 102 103 104 105 105 105 106 107 108 108 108 108 108 108 108 108 108 108																				-
100	10t																			-
10x	10u																			-
10x																				-
10y 10a																				-
10aa 10ac 10ac 10ac 10ac 10ac 10ac 10ac	10y																			-
10ab 10ac 10ad 10af 10af 10af 10af 10af 10af 10ah 10ah 10ah 10ah 10ah 10ah 10ah 10ah																				-
10ac 10ac 10ac 10ac 10ac 10ac 10ac 10ac																				1
10ae 10ag 10ag 10ag 10ag 10ag 10ag 10ag 10ag																				-
10af 10ag 10ah 10ai 10aj 10aj 10aj 10aj 10aj 10al 10al 10an 10an 10an 10ao 10ao 10ao 10ao 10ao 10ao 10ao 10ao																				-
10ag 10ai 10ai 10ai 10ai 10ai 10ai 10ai 10ai																				-
10ah 10aj 10aj 10ak 10al 10an 10an 10an 10an 10an 10ap 10ap 10ap 10ap 10ap 10ar 10ar 10ar 10ar 10ar 10ar 10ar 10ar																				
10aj 10ak 10al 10am 10an 10ao 10ao 10ao 10ao 10ao 10ao 10aq 10aq 10ar 10ar 10as 10as 10at 10au 10au 10au 10au 10au 10au 10au	10ah																			-
10ak 10am 10am 10am 10am 10am 10am 10am 10am																				-
10al	10aj 10ak																			
10an 10ao 10ap 10aq 10aq 10ar 10as 10au 10au 10av 10aw 10aw 10aw 10aw	10al																			-
10ao 10ap 10aq 10ar 10as 10as 10as 10as 10as 10as 10as 10as																				-
10ap 10aq 10as 10as 10as 10as 10au 10au 10av 10av 10av 10av 10av 10ax	10an																			-
10aq 10ar 10as 10at 10au 10au 10au 10au 10av 10aw 10aw 10aw 10ax																				
10as 10at 10au 10av 10aw 10aw 10aw 10aw 10ax 10ax	10aq																			-
10at 10au 10av 10aw 10ax 10ax 10ax																				-
10au 10av 10av 10ax 10az																				
10aw 10ax 10ay 10az	10au																			
10ax 10ay	10av																			-
10ay 10az																				-
10az																				
																				-

10ba 10bb 10bc 10bd 10be 10bf 10bg 10bh 10bi 10bj 10bk 10bl

WORK PAPER BC (SUPPORT B) ACCUMULATED DEPRECIATION DETAIL

																			13-Month
	P/T/G	Plant Name	A/C	Description		December	January	February	March	April	May	June	July	August	September	October	November	December	Average
	(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
10bm																			-
10bn																			-
10bo																			-
10bp																			-
10bq																			-
10br																			-
11				Transmission To	tal		-	-	-	-	-	-	-	-	-	-		-	-

11	Transmission Total	-	 	 	 -	
			 	 		
12 2a	General					
2a 2b						
2c						
2d						
2e 2f						
2g						
th 2i						
ij						
1						
1						
1						
h i						

WORK PAPER BC (SUPPORT B) ACCUMULATED DEPRECIATION DETAIL

Part																			13-Month
124	P/T/G	Plant Name	A/C	Description		December	January	February	March	April	May	June	July	August	September	October	November	December	Average
Section 1.	(1)	(2)	(3)		(4)	(5)	(6)	(7)	(8)	(9)		(11)			(14)	(15)	(16)	(17)	(18)
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
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General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
General Total																			
Total capital assets, being depreciated				General Total			-	-		-		-	-			-			
·			Total	capital assets, being o	depreciated														
				,,															
Net value of all capital assets				Net value of all capita	al assets	-	-	-		-		-		-			-	-	

Notes

1/ Data source for monthly amounts is NYPA financial records.

WORK PAPER BD MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION AND UNAMORTIZED BALANCE

Line No	. Year	Beginning Unamortized Lease Asset/ Obligation (\$)	Ending Unamortized Lease/Asset (\$)	Capitalized Lease Amortization (\$)	Current Year Average Unamortized Balance
	(1)	(2)	(3)	(4)	(5)
	()	()	(-7	()	(-)
1	1988		-	_	
2	1989	-	-	-	
3	1990	-	-	-	
4	1991	-	-	-	
5	1992	-	-	-	
6	1993	-	-	-	
7	1994	-	-	-	
8	1995	-	-	-	
9	1996	-	-	-	
10	1997	-	-	-	
11	1998	-	-	-	
12	1999	-	-	-	
13	2000	-	-	-	
14	2001	-	-	-	
15	2002	-	-	-	
16	2003	-	-	-	
17	2004	-	-	-	
18	2005	-	-	-	
19	2006	-	-	-	
20	2007	-	-	-	
21	2008	-	-	-	
22	2009	-	-	-	
23	2010	-	-	-	
24	2011	-	-	-	
25	2012	-	-	-	
26	2013	-	-	-	
27	2014	-	-	-	
28	2015	-	-	-	
29	2016	-	-	-	
30	2017	-	-	-	
31	2018	-	-	-	
32	2019	-	-	-	
33	2020	-	-	-	
34	2021	-	-	-	
35	2022	-	-	-	
36	2023	-	-	-	
37	2024	-	-	-	
38	2025	-	-	-	
39	2026	-	-	-	
40	2027	-	-	-	
41	2028	-	-	-	
42	2029	-	-	-	
43	2030	-	-	-	
44	2031	-	-	-	
45	2032	-	-	-	
46	2033	-	-	-	
47	2034	-	-	-	
48	2035	-	-	-	
49	2036	-	-	-	
50	2037				
51	Total				

WORK PAPER BE FACTS PROJECT PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

				13-Month	Average	
			(1)	(2)	(3)	(4)
			Electric		Electric	
			Plant in	Accumulated	Plant in	Depreciation
Line No:	Cap.Date	Asset Description	Service (\$)	Depreciation (\$)	Service (Net \$)	Expense (\$)
1a					-	
1b					-	
1c					-	
1d					-	
1e					-	
1f					-	
1g					-	
1h					-	
1i					-	
1j 1k					-	
11					-	
1m					-	
1n					_	
10					- -	
1p					_	
1q					_	
1r					_	
1s					-	
1t					-	
1u					-	
1v					-	
1w					-	
2		Total Plant		<u>-</u>	-	
3		Year-Over-Year Accumulated Depreciation			I	
J		rear-Over-rear Accumulated Depreciation				

Note: The FACTS project data is based on NYPA's financial records with adherence to FERC's Uniform System of Accounts and U.S. generally accepted accounting principles.

WORK PAPER BE (SUPPORT) FACTS PROJECT PLANT IN SERVICE AND ACCUMULATED DEPRECIATION DETAILS

									GROSS PLAN	T IN SERVICE						
																13-Month
Line No.	Cap.Date	Asset Description	December	January	February	March	April	May	June	July	August	September	October	November	December	Average
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1a																-
1b																-
1c																-
1d																-
1e																-
1f																-
1g																-
1h																-
11																-
ıj 1k																-
11																-
1m																
1n																_
10																-
1p																_
1q																-
1r																-
1s																-
1t																-
1u																-
1v																-
1w																-
1																
2		Total Plant		-	-	-	-	-	-	-	-	-	-	-	-	

Note: The FACTS project data is based on NYPA's financial records with adherence to FERC's Uniform System of Accounts and U.S. generally accepted accounting principles.

									ACCUMULATED	DEPRECIATIO	N					
																13-Month
Line No.		Asset Description	December	January	February	March	April	May	June	July	August	September	October	November	December	Average
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
3a																-
3b																-
3c																-
3d																-
3e																-
3f																-
3g																-
3h																-
3i																-
3j																-
3k																-
31																-
3m																-
3n																-
30																-
3р																-
3q																-
3r 3s																-
																-
3t 3u																-
3v																-
3v 3w																-
3																-
4	***	Total Accumulated Depreciation		-		-		-	-	-		-			-	
-		. otal / looualatoa Dop. colution														

WORK PAPER BF GENERATOR STEP-UP TRANSFORMERS BREAKOUT

				13-Month	Average	
Line No	<u>-</u>	Asset No.	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant (Net \$)	Depreciation Expense (\$)
1			. ,	. ,	` '	
1a 1b					-	
1c 1d					-	
1e 					-	
			-	-		
2 2a					<u>-</u>	
2b 2c					-	
2d 2e					-	
2f					-	
2g 2h						
•••			-	-	_	-
3						
3a 					-	
4 4a					_	
			_	-	_	
5						
5a					-	
5b 5c					-	
5d 					_	
6 6a						
•••				-		
7	Grand Total			-		
8	Adjusted Grand Total (Excludes 500MW C - C at Astoria)		-	-		-

WORK PAPER BF (SUPPORT) GENERATOR STEP-UP TRANSFORMERS BREAKOUT DETAILS

GROSS PLANT IN SERVICE

Line No.	(1)	Asset No. (2)	December (3)	January (4)	February (5)	March (6)	April (7)	May (8)	June (9)	July (10)	August (11)	September (12)	October (13)	November (14)	December (15)	13-Month Average (16)
1 1a 1b 1c 1d 1e					_		_					_	_			:
2 2a 2b 2c 2d 2e 2f 2g 2h																: : : : :
3 3a					-						-		-			
4 4a 						-			-		-					
5 5a 5b 5c 5d																: : :
6 6a 				-	-	-	-	-	-	-	-	-		-	-	
7	Grand Total Adjusted Grand Total (Excludes 500MW C - C at Astoria)		-	-		-	-	-	-	-	-	-	<u>.</u>	-	-	
Line No.		Asset No.	December	January	 February	March	April	May	June	July (10)	August	September	October	November	 December	13-Month Average
9 9a	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
9 9a 9b 9c 9d 9e	(1)	(2)	(3)	. (4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
9a 9b 9c 9d 9e	(1)	(2)		-		· (6)	-	-	-	-	-		-	-	-	
9a 9b 9c 9d 9e 10 10a 10b 10c 10d 10e 10f 10g 10h	(1)	(2)		-		(6) -										(16)
9a 9b 9c 9d 9e 10 10a 10b 10c 10d 10c 10d 10e 10f 10g 10h 	(1)	(2)	-													(16)
9a 9b 9c 9d 9c 9d 10a 10a 10b 10c 10d 10f 10g 10h	(1)	(2)														
9a 9b 9c 9d 9e 10 10a 10b 10c 10d 10c 111 11a 12 12a	(1)	(2)										-				(16)
9a 9b 9c	Grand Total Adjusted Grand Total (Excludes 500MW C - C at Astoria) Notes	(2)									-	-				

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER BG RELICENSING/RECLASSIFICATION EXPENSES

			13-Month	Average	
		Plant in	Accumulated	Plant in	Depreciation
Line No	o. NIAGARA	Service (\$)	Depreciation (\$)		Expense (\$)
		(1)	(2)	(3)	(4)
1a		-	-	-	
1b		-	-	-	
1c		-	-	-	
•••					
1			-	-	
	ST. LAWRENCE				
2a		-	-	-	
2b		-	-	-	
2c		-	-	-	
2d 2e		-	-	-	
2 6 2f				_	
2g		_	_	_	
2h		_	_	_	
2		-	-	-	-
	DI ENLIEIM OU DOA				
3a	BLENHEIM GILBOA				
3b			-	_	
3c		_	_	_	
3d		_	_	_	
3			-	-	-
4a					
•••					
• • • •					
4		_	-	-	_
7			<u>-</u>	<u>-</u>	<u>-</u>
5	Total Expenses	_	-	-	_
•					

WORK PAPER BG (SUPPORT) RELICENSING/RECLASSIFICATION EXPENSES DETAILS

								GROSS PLAN	NT IN SERVICE	E					,
		December	January	February	March	April	May	June	July	August	September	October	November		13-Month Average
Line No.	(1) NIAGARA	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1a	THAT US														
1b 1c															- 1
		-	-	-	-	-		-	-	-					-
	ST. LAWRENCE														
2a	OI. EAVILENCE														-
2b 2c															
2d 2e															
2e 2f 2g 2h															-
29 2h															- :
2		-													
	BLENHEIM GILBOA														
3a 3b	SEEM EIII GESGA														
3c															
3d															
3						•			-						-
4a															
4		-	-	-	-	-		-	-	-	-	-			-
5	Total Gross Plant in Service		-	-	-	-	-	-		-	-	-			-
							A	CCUMULATED	DEPRECIATI	ION					
															13-Month
		December	lanuary	Fohruary	March	April	May	luno	luly	August	Sentember	October	November	Docombor	Avorago
Line No.	. (1)	December (2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average (15)
	(1) NIAGARA	December (2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b	(1) NIAGARA	December (2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c	NIAGARA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c	NIAGARA	December (2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 	NIAGARA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6	NIAGARA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6	NIAGARA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6	NIAGARA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6	NIAGARA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 	NIAGARA ST. LAWRENCE	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7a 7b 7c 7d 7e 7f 7g 7f	NIAGARA ST. LAWRENCE	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7a 7b 7c 7d 7e 7f 7g 7h 	NIAGARA ST. LAWRENCE	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (9)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7a 7b 7c 7d 7e 7f 7g 7h 	NIAGARA ST. LAWRENCE	(2)	(3)	February (4)	March (5)	April (6)	May (7)	June (8)	- July (8)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7a 7b 7c 7d 7f 7g 7h 7	NIAGARA ST. LAWRENCE	(2)	(3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7a 7b 7c 7d 7e 7f 7g 7h 	NIAGARA ST. LAWRENCE BLENHEIM GILBOA	(2)	January (3)	February (4)	March (S)	April (6)	May (7)	June (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7a 7b 7c 7d 7c 7f 7g 7f 7h 7	NIAGARA ST. LAWRENCE BLENHEIM GILBOA	(2)	(3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7a 7b 7c 7d 7e 7f 7g 7m 7	NIAGARA ST. LAWRENCE BLENHEIM GILBOA	(2)	(3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7a 7b 7c 7d 7e 7f 7g 7h 7	NIAGARA ST. LAWRENCE BLENHEIM GILBOA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7a 7b 7c 7d 7e 7f 7g 7h 7 8a 8b 8c 8d 8	NIAGARA ST. LAWRENCE BLENHEIM GILBOA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6c 7a 7a 7b 7c 7d 7e 7f 7g 7h 7	ST. LAWRENCE BLENHEIM GILBOA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6c 7a 7a 7b 7c 7d 7e 7f 7g 7h 7	NIAGARA ST. LAWRENCE BLENHEIM GILBOA	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	June (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6c 7a 7a 7b 7c 7d 7e 7f 7g 7h 7	ST. LAWRENCE BLENHEIM GILBOA Total Expenses	(2)	January (3)	February (4)	March (5)	April (6)	May (7)	Juno (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average
6a 6b 6c 6 7 7a 7a 7b 7c 7c 7d 7c 7d 7c 7d 7c 7d 8a 8b 8c 8c 8c 8	ST. LAWRENCE BLENHEIM GILBOA		January (3)	February (4)	March (5)	April (6)	May (7)	Juno (8)	July (3)	August (10)	September (11)	October (12)	November (13)	December (14)	Average

WORK PAPER BH ASSET IMPAIRMENT

	Posting	Profit															1	
Line No.	Date	Center	Account	December	January	February	March	April	May	June	July	August	September	October	November	December	13-Month Average	Facility
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1a																	-	
1b																	-	
1c																	-	
1d																	-	
1e																	-	
1f																	-	
1g																	-	
1h																	-	
1i																	-	
1j																	-	
2				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Total Impairme	nt - Productio	on	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total Impairme			-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Total Impairme	nt - General	Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Notes																	
		Data source f	for monthly an	nounts is NYPA fin	ancial records													
		Jaka Coarco I																

WORK PAPER BI COST OF REMOVAL

Cost of Removal to Regulatory Assets - Depreciation:

Line No.		 December	 January	 February	March	April	May	June	July	August	September	October	November	 December	13-Month Average
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	Production														-
2	Transmission														-
3	General														-
4	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: The Cost of Removal data is based on NYPA's accounting records under the provisions of FASB Accounting Standards Codification Topic 980.

WORKPAPER BJ INDIVIDUAL PROJECTS - PLANT IN SERVICE and DEPRECIATION

					13-Month Average				
Line No.	P/T/G (1)	Plant Name (2)	A/C (3)	Description (4)	Electric Plant in Service (\$) (5)	Accumulated Depreciation (\$) (6)	Electric Plant in Service (Net \$) (7)	Depreciation Expense (\$)	
1a	Transmission	MARCY-SOUTH SERIES COMPENSATION	350 Lan	d & Land Rights			-		
1b	Transmission	MARCY-SOUTH SERIES COMPENSATION	352 Stru	ctures & Improvements			-		
1c	Transmission	MARCY-SOUTH SERIES COMPENSATION	353 Stat	tion Equipment			-		
1d	Transmission	MARCY-SOUTH SERIES COMPENSATION	354 Tow	vers & Fixtures			-		
1e	Transmission	MARCY-SOUTH SERIES COMPENSATION	355 Pole	es & Fixtures			-		
1f	Transmission	MARCY-SOUTH SERIES COMPENSATION		erhead Conductors & Devices			-		
1g	Transmission	MARCY-SOUTH SERIES COMPENSATION		lerground Conduit			-		
1h	Transmission	MARCY-SOUTH SERIES COMPENSATION		lerground Conductors & Devices			-		
1i	Transmission	MARCY-SOUTH SERIES COMPENSATION	359 Roa	ids & Trails			-		
1				MSSC Transmission Total	-	-	-	-	
2a	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)	350 Lan	d & Land Rights			_		
2b	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		ictures & Improvements			_		
2c	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		tion Equipment			_		
2d	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		vers & Fixtures			_		
2e	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		es & Fixtures			_		
2f	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		erhead Conductors & Devices			_		
2g	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		lerground Conduit			_		
2h	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		lerground Conductors & Devices			_		
2i	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		ids & Trails			-		
<u></u> 2	1	AC Projec	t Soa A (Cont	ral East Energy Connect) Total					
	•	AC Flojet	i seg A (Cent	rai East Ellergy Collifect) Total	<u>-</u>		<u>-</u>		
3a	Transmission	Smart Path Connect	350 Lan	d & Land Rights			-		
3b	Transmission	Smart Path Connect	352 Stru	ctures & Improvements			-		
3c	Transmission	Smart Path Connect	353 Stat	ion Equipment			-		
3d	Transmission	Smart Path Connect	354 Tow	vers & Fixtures			-		
3e	Transmission	Smart Path Connect	355 Pole	es & Fixtures			-		
3f	Transmission	Smart Path Connect	356 Ove	erhead Conductors & Devices			-		
3g	Transmission	Smart Path Connect		lerground Conduit			-		
3h	Transmission	Smart Path Connect		lerground Conductors & Devices			-		
3i	Transmission	Smart Path Connect	359 Roa	ids & Trails			-		
<u></u>				SPC Project Total	<u> </u>				
				or o rioject rotal			<u>-</u>	<u>-</u>	

WORKPAPER BJ (SUPPORT) INDIVIDUAL PROJECTS - GROSS PLANT IN SERVICE

ne No. P/T/G	Plant Name	A/C	Description														13-Mont
				December	January	February	March	April	May	June	July	August	September	October	November	December	Average
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
Transmission	MARCY-SOUTH SERIES COMPENSATION	350 Land 8	& Land Rights														
Transmission			ures & Improvements														
Transmission			n Equipment														
d Transmission		354 Tower															
Transmission		355 Poles															
Transmission			ead Conductors & Devices														
Transmission			ground Conduit														
n Transmission			ground Conductors & Devices														
Transmission	MARCY-SOUTH SERIES COMPENSATION	359 Roads	& Trails														
1			MSSC Transmission Total								-				-	-	
Transmission			& Land Rights														
Transmission			ures & Improvements														
Transmission		353 Station															
Transmission		354 Tower															
Transmission		355 Poles															
Transmission			ead Conductors & Devices														
Transmission			ground Conduit														
n Transmission			ground Conductors & Devices														
Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)	359 Roads	s & Trails														
2	AC Project	ct Seg A (Central	East Energy Connect) Total	-	-	-		-		-	-		-	-		-	
	•																_
Transmission			& Land Rights														
Transmission			ures & Improvements														
Transmission			n Equipment														
Transmission		354 Tower															
Transmission		355 Poles															
Transmission			ead Conductors & Devices														
Transmission			ground Conduit														
Transmission			ground Conductors & Devices														
Transmission	Smart Path Connect	359 Roads	& Trails														
-2			SPC Project Total					-						-			

WORKPAPER BJ INDIVIDUAL PROJECTS - ACCUMULATED DEPRECIATION

Line No.	P/T/G	Plant Name	A/C	Description														13-Month
					December	January	February	March	April	May	June	July	August	September	October	November	December	Average
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
11a	Transmission	MARCY-SOUTH SERIES COMPENSATION		& Land Rights														4 -
11b	Transmission	MARCY-SOUTH SERIES COMPENSATION		tures & Improvements														
11c	Transmission	MARCY-SOUTH SERIES COMPENSATION		n Equipment														-
11d	Transmission	MARCY-SOUTH SERIES COMPENSATION		rs & Fixtures														
11e	Transmission	MARCY-SOUTH SERIES COMPENSATION	355 Poles															-
11f	Transmission	MARCY-SOUTH SERIES COMPENSATION		nead Conductors & Devices														-
11g	Transmission	MARCY-SOUTH SERIES COMPENSATION		rground Conduit														-
11h	Transmission	MARCY-SOUTH SERIES COMPENSATION		rground Conductors & Devices														-
11i	Transmission	MARCY-SOUTH SERIES COMPENSATION	359 Road	s & Trails														-
11				MSSC Transmission Total		-	-		-				-				-	
12a	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		& Land Rights														<u> </u>
12b	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		tures & Improvements														
12c	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		n Equipment														
12d	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		rs & Fixtures														-
12e	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)	355 Poles															
12f	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		nead Conductors & Devices														
12g	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		rground Conduit														-
12h	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)		rground Conductors & Devices														
12i	Transmission	AC Project Segment A (CENTRAL EAST ENERGY CONNECT)	359 Road	s & Trails														-
12		AC Projec	t Seg A (Centra	I East Energy Connect) Total	-	-	-		-	-	-	-	-	-		-	-	-
13a	Transmission	Smart Path Connect	250 1 4	& Land Rights														
13a 13b	Transmission	Smart Path Connect Smart Path Connect		& Land Rights tures & Improvements														1
	Transmission	Smart Path Connect		n Equipment														1
13d	Transmission	Smart Path Connect		rs & Fixtures														1
130 13e	Transmission	Smart Path Connect Smart Path Connect	354 Towe 355 Poles															4
		Smart Path Connect Smart Path Connect		ead Conductors & Devices														4
13f	Transmission Transmission	Smart Path Connect Smart Path Connect																1
				rground Conduit														4
13h	Transmission	Smart Path Connect		rground Conductors & Devices														4
13i	Transmission	Smart Path Connect	359 Road	S & I FallS														_
13				CDC Desired Tetal														
13				SPC Project Total		-	-	-	-	-			-	-		-	-	

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER CA MATERIALS AND SUPPLIES

TERIALS AND SUPPLIES	

			Total M&S Inventory (\$)													
	NYPA															13-Month
Line No	Acct #	Facility	December	January	February	March	April	May	June	July	August	September	October	November	December	Average
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1a	1100	NIA														-
1b	1200	STL														-
1c	3100	POL														-
1d	3200	Flynn														-
1e	1300	B/G														-
1f	3300	500MW														-
1g	2100	CEC														-
	-															
2		Facility Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3a	Pagarya fai	r Degraded Materials														_
3b		r Excess and Obsolete Inventory														-
	-	-														
4		Reserves Subtotal					-	_		-	-		-		_	-
7		reserves cubicital														
5		Total	-	-	-	-	-	-	-	-	-	-	-	-	-	
_	_															
6	Transmiss	ion Allocator	-													

7 Allocated M&S (\$)

cated M&S (\$)

Notes

1/ Data source for monthly amounts is NYPA financial records.

...

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER CB PREPAYMENTS AND INSURANCE

Line No.	<u>Date</u> (1)	Property Insurance (\$) (2)	Other Prepayments (\$) (3)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			

14 **13-Month Average**

Notes

1/ Data source for monthly amounts is NYPA financial records.

_ _ _

WORK PAPER CC LAND HELD FOR FUTURE USE

															13-Month
Line No.	Property Name (Note 2)	December	January	February	March	April	May	June	July	August	September	October	November	December	Average
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1a		-	-	-	-	-	-	-	-	-	-	-	-	-	
1b		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1c		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1d		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1e		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1f		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1g		-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Notes

1/ Data source for monthly amounts is NYPA financial records.

2/ Identify property as transmission or general and intangible

WORK PAPER DA WEIGHTED COST OF CAPITAL

Line No.	Component (1)	Amount (\$) (2)		Actual Share (3)	Equity <u>Cap</u> (4)	Applied <u>Share</u> (5)			Cost Rate (6)		Weighted Cost (7)
1	Long-Term Debt	-	6/	-	50.00%		-		-	2/	-
2	Preferred Stock	-		-	-		-		-	3/	-
3	Common Equity	-	1/		50.00%		-	4/	9.45%	5/	
4	Total	-		0%	100%		-				-
Notes 5 6 7 8	1/: Total Proprietary Capital less Preferred less Acct. 216.1 Common Equity	- -		Workpaper	WP-DB Ln (5), Col (15)					
9 10 11	2/: Total Long Term Debt Interest Net Proceeds Long Term Debt LTD Cost Rate 3/: Preferred Dividends	<u>-</u> -	7/		WP-DB Col (i WP-DB Ln (4						
13 14	Preferred Stock Preferred Cost Rate	<u> </u>									

- 15 4/: The capital structure listed in Col (3) is calculated based on the total capitalization amount listed in column (2). The Equity Cap in Col (4) Ln (3) is fixed and cannot be modified or deleted absent an FPA Section 205 or 206 filling to FERC. The Applied Equity Share in Col (5) Ln (3) will be the actual common equity share, not to exceed the Equity Cap in Col (4) Ln (3). The debt share is calculated as 1 minus the equity share.
- 16 5/: The ROE listed in Col (6), Ln (3) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.
- 17 6/: The Long-Term Debt Amount (\$) in Col (2) Ln (1) is the Gross Proceeds Outstanding Long Term Debt, the average of WP-DB Ln (3e), Col (15).
- 18 7/: The Long-Term Debt Cost Rate is calculated as the Total Long Term Debt Interest [Workpaper WP-DB Col (2) Ln (2)] divided by the Net Proceeds Long Term Debt [Workpaper WP-DB row (4), Col (15)].

WORK PAPER DB CAPITAL STRUCTURE LONG-TERM DEBT AND RELATED INTEREST

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	12/31/ Amount (\$)														NYPA Form 1 Equivalent
1 Long Term Debt Cost 1a Interest on Long-Term Debt 1b Amort. of Debt Disc. and Expense 1c Amortization of Loss on Reacquired Debt 1d (Less) Amort. of Premium on Debt 1e (Less) Amortization of Gain on Reacquired Debt															p. 117 ln. 62 c p. 117 ln. 63 c p. 117 ln. 64 c p. 117 ln. 65 c p. 117 ln. 66 c
2 Total Long Term Debt Interest														13-Month Average	
3 Long Term Debt	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	Amount (\$)	
3a Bonds 3b (Less) Reacquired Bonds 3d Other Long Term Debt														:	p. 112 ln. 18 c,d p. 112 ln. 19 c,d p. 112 ln. 21 c,d
3e Gross Proceeds Outstanding LT Debt															
3f (Less) Unamortized Discount on Long-Term Debt 3g (Less) Unamortized Debt Expenses 3h (Less) Unamortized Loss on Reacquired Debt 3i Unamortized Premium on Long-Term Debt 3k Unamortized Gain on Reacquired Debt														:	p. 112 ln. 23 c,d p. 111 ln. 69 c,d p. 111 ln. 81 c,d p. 112 ln. 22 c,d p. 113 ln. 61 c,d
4 Net Proceeds Long Term Debt		-	-	-	-	-	-	-	-	-	-	-	-	-	
5 Net Position	-												-	-	

Notes

1/ Data source for monthly amounts is NYPA financial records.

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER EA CALCULATION OF A&G AND GENERAL PLANT ALLOCATOR

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Profit		Labor 1/	Net Plant 2/	Net Revenue ^{3/}	Labor	Net Plant	Net Revenue	Allocator
	Center(s)	Site	\$	\$	\$	%	%	%	Ratio
1a	105	Blenheim-Gilboa							0.00%
1b	110	St. Lawrence							0.00%
1c	115	Niagara							0.00%
1d	120	Poletti							0.00%
1e	125	Flynn							0.00%
1f									
1g	122	AE II							0.00%
1h									
1i	130-150	Total Small Hydro							0.00%
1j									
1k	155-161	Total Small Clean Power Plants							0.00%
11	405	FOOMBLE Complete and Complete							0.000/
1m 1n	165	500MW Combined Cycle							0.00%
10	205-245	Total Included Transmission							0.00%
10 1p	203-243	Total included Transmission							0.0076
1q	321	Recharge New York							0.00%
1r	02.	Roomargo Now Tork							0.0070
1s	600	SENY							0.00%
	-								0.00%
		Total - Production + Transmission	-	-	-	0.00%	0.00%	0.00%	0.00%
		Total Braduation Only				0.009/	0.00%	0.000/	0.009/
		Total - Production Only	-	-	-	0.00%	0.00%	0.00%	0.00%

Notes

- 1/ Data source for Labor is NYPA Form 1 Equivalent and audited financials.
- 2/ Data source for Net Plant is NYPA audited financials. The balance at the end of the calendar year is used in determining the percentages for the Net Plant factor.
- Data source for Net Revenue is NYPA audited financials.
 Net Revenue excludes fuel, purchased power and certain other charges that are passed through to direct service customers.

WORK PAPER AR- IS STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION (\$ Millions)

Description (1) (2) (3) 1 Operating Revenues 1a Power Sales 1b Transmission Charges 1c Wheeling Charges Other 1 Operating Expenses 3a Purchased Power 3b Fuel Oil and Gas 3c Wheeling 3d Operations 3e Maintenance 3f Depreciation Impairment Cost 1 Operating Expenses 5 Operating Expenses 5 Operating Expenses 6 Investment Income 6 Nonoperating Revenues 6 Investment Income 6 Nonoperating Expenses 6 Investment Income 6 Other 7 Investments and Other Income 8 Nonoperating Expenses 6 Interest on Long-Term Debt 6 Interest - Other 7 Investments and Other Income 8 Nonoperating Expenses 9 Investment Agreement 1 Interest - Other 1 Other 1 Other 1 Other 1 Other 1 Other 1 Other Income 1 Other 2 Other 3 Other 3 Other 4 Other 5 Other 5 Other 6 Other 6 Other 7 Investments Agreement 6 Other 6 Other 7 Investments Agreement 7 Other 8 Other 8 Other 8 Other 9 Investments Agreement 9 Investments and Other Income 10 Net Income Before Contributed Capital 11 Contributed Capital - Wind Farm Transmission Assets 13 Change in net position 14 Net position at January 1 15 Net position at December 31			Actual	Actual
1 Operating Revenues 1a Power Sales 1b Transmission Charges 1d Other 1d Other 2 Total Operating Revenues 3 Operating Expenses 3a Purchased Power 5b Fuel Oil and Gas 5c Wheeling 3d Operations 3e Maintenance 3f Depreciation 3g Impairment Cost 1 Total Operating Expenses 5 Operating Income 6 Nonoperating Revenues 6 Investment Income 6 Other 7 Investments and Other Income 8 Nonoperating Expenses 8a Contribution to New York State 1 Interest Other 1 Interest Capitalized 8e Amortization of Debt Premium 8f Canal Reimbursement Agreement 1 O Net Income Before Contributed Capital 11 Contributed Capital - Wind Farm Transmission Assets - 13 Change in net position 1 Net position at January 1			(2)	(3)
1a Power Sales 1b Transmission Charges 1c Wheeling Charges 1d Other 2 Total Operating Revenues 2 Total Operating Revenues 3 Operating Expenses 3a Purchased Power 3b Fuel Oil and Gas 3c Wheeling 3d Operations 3e Maintenance 3f Depreciation 3g Impairment Cost 3 Operating Expenses 5 Operating Income 6 Nonoperating Expenses 6a Investment Income 6b Other 7 Investments and Other Income 8 Nonoperating Expenses 8a Contribution to New York State 1 Interest - Other 8b Interest - Other 8c Interest - Other 9c Interest - Other 9d Interest - Other 1 Investments and Other Income 1 O Net Income Before Contributed Capital 1 Contributed Capital - Wind Farm Transmission Assets 1 Othange in net position 1 Net position at January 1		(1)	(2)	(3)
Transmission Charges Wheeling Charges Other Total Operating Expenses Purchased Power Fuel Oil and Gas Cheriting Operations Maintenance Monoperating Expenses Maintenance Monoperating Revenues Maintenance Monoperating Revenues Maintenance Monoperating Revenues Maintenance Monoperating Revenues Maintenance Monoperating Expenses Maintenance Maint	1			
Total Operating Revenues 3 Operating Expenses 3a Purchased Power 3b Fuel Oil and Gas 4c Wheeling 3d Operations 3e Maintenance 3f Depreciation 3g Impairment Cost 3 Operating Income 6 Nonoperating Revenues 6a Investment Income 6b Other 7 Investments and Other Income 8 Nonoperating Expenses 8 Contribution to New York State 8 Interest Capitalized 8 Amortization of Debt Premium 8 Canal Reimbursement Agreement 9 Investments and Other Income 10 Net Income Before Contributed Capital 11 Contributed Capital - Wind Farm Transmission Assets 13 Change in net position 14 Net position at January 1				
Total Operating Expenses 3 Operating Expenses 3a Purchased Power 3b Fuel Oil and Gas 3c Wheeling 3d Operations 3e Maintenance 3f Depreciation 3g Impairment Cost				
Total Operating Expenses 3 Operating Expenses 3a Purchased Power 5b Fuel Oil and Gas 3c Wheeling 3d Operations 3e Maintenance 3f Depreciation 3g Impairment Cost - Total Operating Expenses 5 Operating Income 6 Nonoperating Revenues 6a Investment Income 6b Other				
3a		-		
Purchased Power Fuel Oil and Gas Wheeling Operations Maintenance Fuel Oil and Gas Maintenance Fuel Oil and Gas Maintenance Fuel Oil and Gas Maintenance Fuel Operations Maintenance Fuel Operations Fuel Opera	2	Total Operating Revenues	-	-
Purchased Power Fuel Oil and Gas Wheeling Operations Maintenance Fuel Oil and Gas Maintenance Fuel Oil and Gas Maintenance Fuel Oil and Gas Maintenance Fuel Operations Maintenance Fuel Operations Fuel Opera	3	Operating Expenses		
3c Wheeling 3d Operations 3e Maintenance 3f Depreciation 3g Impairment Cost 4 Total Operating Expenses 6 Nonoperating Revenues 6a Investment Income Other 7 Investments and Other Income 8 Nonoperating Expenses 3a Contribution to New York State 8b Interest on Long-Term Debt 8c Interest - Other 8d Interest Capitalized 8e Amortization of Debt Premium 8f Canal Reimbursement Agreement 9 Investments and Other Income 10 Net Income Before Contributed Capital 11 Contributed Capital - Wind Farm Transmission Assets 13 Change in net position 14 Net position at January 1	3a			
Operations Maintenance Maintenance Depreciation Depreciation Jepreciation Jepreciat	3b			
Maintenance Depreciation Depreciation Impairment Cost Total Operating Expenses Nonoperating Revenues Investment Income Other Investments and Other Income Nonoperating Expenses Nonoperating Expenses Nonoperating Expenses Investments and Other Income Nonoperating Expenses Interest on Long-Term Debt Interest - Other Interest - Other Interest Capitalized Amortization of Debt Premium Canal Reimbursement Agreement Income Investments and Other Income Investments and Other Income Interest Capitalized Interest Capitalized Canal Reimbursement Agreement Income Investments and Other Income Inve				
3f Depreciation Impairment Cost				
Impairment Cost Inval Operating Expenses Investment Income Investment Income Investments and Other Income Interest on Long-Term Debt Interest - Other Income Interest - Other Income Investments and Other Income				
5 Operating Income 6 Nonoperating Revenues 6a Investment Income 6b Other 7 Investments and Other Income 8 Nonoperating Expenses 8a Contribution to New York State 8b Interest on Long-Term Debt 8c Interest - Other 8d Interest Capitalized 8e Amortization of Debt Premium 8f Canal Reimbursement Agreement 9 Investments and Other Income 10 Net Income Before Contributed Capital 11 Contributed Capital - Wind Farm Transmission Assets 13 Change in net position		•		
5 Operating Income 6 Nonoperating Revenues 6a Investment Income 6b Other 7 Investments and Other Income 8 Nonoperating Expenses 8a Contribution to New York State 8b Interest on Long-Term Debt 8c Interest - Other 8d Interest Capitalized 8e Amortization of Debt Premium 8f Canal Reimbursement Agreement 9 Investments and Other Income 10 Net Income Before Contributed Capital 11 Contributed Capital - Wind Farm Transmission Assets 13 Change in net position		-		
6 Nonoperating Revenues 6a Investment Income 6b Other 7 Investments and Other Income 8 Nonoperating Expenses 8a Contribution to New York State 8b Interest on Long-Term Debt 8c Interest - Other 8d Interest Capitalized 8e Amortization of Debt Premium 8f Canal Reimbursement Agreement 9 Investments and Other Income 10 Net Income Before Contributed Capital 11 Contributed Capital - Wind Farm Transmission Assets 13 Change in net position	4	Total Operating Expenses	-	-
Investment Income Other Investments and Other Income Results of Expenses Interest on Long-Term Debt Interest - Other Interest Capitalized Intere	5	Operating Income	-	
Other Investments and Other Income Investments and Other Income Investments and Other Income Interest on Long-Term Debt Interest - Other Interest Capitalized Amortization of Debt Premium Canal Reimbursement Agreement Income Investments and Other In	6	Nonoperating Revenues		
Investments and Other Income Nonoperating Expenses Contribution to New York State Interest on Long-Term Debt Interest - Other Interest - Other Interest Capitalized Amortization of Debt Premium Canal Reimbursement Agreement Income Investments and Other Income Investments and Other Income Income Income Income Income Income Before Contributed Capital Income Before Contributed Capital Income In	6a			
8 Nonoperating Expenses 8a Contribution to New York State 8b Interest on Long-Term Debt 8c Interest - Other 8d Interest Capitalized 8e Amortization of Debt Premium 8f Canal Reimbursement Agreement 9 Investments and Other Income 10 Net Income Before Contributed Capital 11 Contributed Capital - Wind Farm Transmission Assets 13 Change in net position 14 Net position at January 1	6b	Other		
Sa Contribution to New York State Sb Interest on Long-Term Debt Sc Interest - Other Sd Interest Capitalized Se Amortization of Debt Premium Canal Reimbursement Agreement - 10 Net Income Before Contributed Capital Contributed Capital - Wind Farm Transmission Assets - 13 Change in net position Net position at January 1	 7	Investments and Other Income	-	-
Sa Contribution to New York State Sb Interest on Long-Term Debt Sc Interest - Other Sd Interest Capitalized Se Amortization of Debt Premium Canal Reimbursement Agreement - 10 Net Income Before Contributed Capital Contributed Capital - Wind Farm Transmission Assets - 13 Change in net position Net position at January 1	8	Nononerating Expenses		
Interest on Long-Term Debt Interest - Other Interest Capitalized Amortization of Debt Premium Canal Reimbursement Agreement Investments and Other Income Investments and Other Income Investments and Other Income Interest Capital - Wind Farm Transmission Assets Interest Capital - Wind Farm Transmission Assets Interest Capital - Wind Farm Transmission Assets Interest - Other Inter				
Interest Capitalized Amortization of Debt Premium Canal Reimbursement Agreement Investments and Other Income Investments and Other I				
Amortization of Debt Premium Canal Reimbursement Agreement Investments and Other Income Investments and	8c			
Set Canal Reimbursement Agreement Investments and Other Income Net Income Before Contributed Capital Contributed Capital - Wind Farm Transmission Assets Change in net position Net position at January 1		· · · · · · · · · · · · · · · · · · ·		
Investments and Other Income Net Income Before Contributed Capital Contributed Capital - Wind Farm Transmission Assets Change in net position Net position at January 1				
9 Investments and Other Income 10 Net Income Before Contributed Capital 11 Contributed Capital - Wind Farm Transmission Assets 13 Change in net position 14 Net position at January 1		- Canal Reimbursement Agreement		
Contributed Capital - Wind Farm Transmission Assets Change in net position Net position at January 1	9	Investments and Other Income	-	-
The second secon	10	Net Income Before Contributed Capital		
The second secon	11	Contributed Capital - Wind Farm Transmission, Assets		
Net position at January 1		-		
Net position at January 1			-	-
	13	Change in net position	-	-
Net position at December 31	14	Net position at January 1		
	15	Net position at December 31		

WORK PAPER AR-BS STATEMENT OF NET POSITION (\$ Millions)

	DESCRIPTION	DECEMBER	DECEMBER
	(1)	(2)	(3)
1	Assets and Deferred Outflows		
1a	Current Assets:		
1b 1c	Cash and cash equivalents Investment in securities		
1d	Investments in securities- restricted		
1e	Receivables - customers		
1f	Materials and supplies, at average Cost:		
1g 1h	Plant and general Fuel		
1ii	Miscellaneous receivables and other		
	-		
2	Total current assets		
•	Name unrealt Accepta		
3 3a	Noncurrent Assets: Restricted funds:		
3b	Cash and cash equivalents		
3с	Investment in securities		
	-		
4	Total restricted assets		<u></u>
5	Capital funds:		
5a	Cash and cash equivalents		
5b	Investment in securities		
	-		
6	Total capital funds		<u> </u>
7	Capital Assets		
7а	Capital assets not being depreciated		
7b	Capital assets, net of accumulated depreciation		
	•		
8	Total capital assets		<u></u>
9	Other noncurrent assets:		
9a	Receivable - New York State		
9b	Notes receivable - nuclear plant sale		
9c	Other long-term assets		
10	Total other noncurrent assets		-
11	Total noncurrent assets		
12	Total assets		<u> </u>
13	Deferred outflows:		
13a	Accumulated decrease in fair value of hedging derivatives		
13b	Pensions		
13c	Postemployment benefits other than pensions (Note 11)		
13d 	Asset retirement obligation		
14	Total Deferred outflows		
15	Total assets and deferred outflows		
	. J.m. addote and actorion callions		

WORK PAPER AR-BS STATEMENT OF NET POSITION (\$ Millions)

	DESCRIPTION	<u>DECEMBER</u>	DECEMBER
16 16a 16b 16c 16d 16e 16f	Liabilities, Deferred Inflows and Net Position Current Liabilities: Accounts payable and accrued liabilities Short-term debt Long-term debt due within one year Capital lease obligation due within one year Risk management activities - derivatives		
	-		
17	Total current liabilities		<u></u>
18 18a 18b 18c 18d 18e 18f 18g	Noncurrent liabilities: Long-term debt: Senior: Revenue bonds Adjustable rate tender notes Subordinated: Subordinated Notes, Series 2012 Commercial paper		
	-		
19	Total long-term debt		<u></u>
20 20a 20b 20c 20d 20e 20f	Other noncurrent liabilities: Capital lease obligation Liability to decommission divested nuclear facilities Disposal of spent nuclear fuel Relicensing Risk management activities - derivatives Other long-term liabilities		
	-		
21	Total other noncurrent liabilities		
22	Total noncurrent liabilities		
23	Total liabilities		
24 24a 24b 24c 24d	Deferred inflows: Cost of removal obligation Accumulated increase in fair value of hedging Pensions (Note 10) Postemployment benefits other than pensions (Note 11)		
25 25a 25b 25c 25d	Net position: Net investment in capital assets Restricted Unrestricted Postemployment benefits other than pensions (Note 11)		

26 27	Total net position Total liabilities, deferred inflows and net position		<u>-</u> <u>-</u>

WORK PAPER AR-Cap Assets CAPITAL ASSETS - Note 5 (\$ Millions)

New York Power Authority
Capital Assets - Note 5 Annual Report

Ending balance Additions Deletions	12/31/ Ending
balance Additions Deletions	Ending
	balance
(1) (2) (3)	(5)
A Control accepts matching descripted.	
1 Capital assets, not being depreciated: 1a Land	
1b Construction in progress	-
	-
1c Land-Canal System 1d CIP- Canal System	-
	_
	-
2 Total capital assets not being depreciated	-
3 Capital assets, being depreciated:	
3a Production – Hydro	-
3b Production – Gas	
3c turbine/combined cycle	-
3d Transmission	-
3e General	-
3f Canal System	-
···	-
4 Total capital assets being depreciated	-
5 Less accumulated depreciation for:	
5a Production – Hydro	-
5b Production – Gas	
5c turbine/combined cycle	-
5d Transmission	-
5e General	-
5f Canal System	-
	-
6 Total accumulated depreciation	
Total accumulated depreciation	
7 Net value of capital assets being depreciate	-
Net value of all capital assets	

WORK PAPER Reconciliations RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

Line No.				
<u> </u>	(1)	(2)	(3)	(4)
1	OPERATION & MAINTANANCE EXPENSES	Onevetiene	Maintenance	Total O&M
		Operations	Maintenance	i otai U&ivi
a	Operations & Maintenance Expenses - as per Annual Report	-	-	-
	Excluded Expenses			
b	Production			-
С	A&G in FERC Acct 549 - OP-Misc Oth Pwr Gen	-	-	-
d	FERC acct 905 (less contribution to New York State)	-	-	-
Э	FERC acct 916 - Misc Sales Expense	-	-	-
				-
				-
า	A&G not allocated to Transmission			-
	Adjustments			-
i	Less A/C 924 - Property Insurance	-	-	-
j	Less A/C 925 - Injuries & Damages Insurance	-	-	-
<	Less EPRI Dues	-	-	-
I	Less A/C 928 - Regulatory Commission Expense	-	-	-
m	Less A/C 930.5 - R&D Expense	-	-	-
n	PBOP Adjustment	-	-	-
0	924 -Property Insurance as allocated	-	-	-
р	925 - Injuries & Damages Insurance as allocated	-	-	-
7	930.5 - R&D Expense	-		
r	Step-up Transformers	-	-	-
;	FACTS	-	-	-
	Microwave Tower Rental Income	-	-	-
				-
				-
N X	Reclassifications (post Annual Report)			-
•	Operations & Maintenance Expenses - as per ATRR		-	
	check	-	-	_

check

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, _

WORK PAPER Reconciliations RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

2	ELECTRIC PL	ANT IN	SERVICE 8	& DEPRECIATION
---	-------------	--------	-----------	----------------

				_	
		Electric Plant in	Accumulated	Electric Plant in	Depreciation
		Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)
2a	Electric Plant in Service & Depreciation As per Annual Report				
2b	Capital Assets not being depreciated	-	-	-	-
2c	Capital Assets being depreciated	-	-	-	-
2d	Total Capital Assets	-	-	-	-
2e	Less CWIP	-	-	-	-
2e	Less Canal CIP	-	-	-	-
2f	Less Canal Assets	-	-	-	
	· · · ·				
2g	Total Assets in Service	-	-	-	-
2h	Adjustments for ATRR				
2i	Cost of Removal (note 1)				
2j	Transmission	-	-	-	-
2k	General	-	-	-	
21	Total	-	-	-	-
2m	Excluded (note 2)				
2n	Transmission	-	-	-	-
20	General	-	-	-	-
2p	Total	-	-	-	-
2q	Adjustments to Rate Base (note 3)				
2r	Transmission	-	-	-	-
2s	General	-	-	-	-
2t	Total	-	-	-	-
2u					
2v	Total Assets in Service - As per ATRR	-	-	-	-
2w	Comprising:				
2x	Production	-	-	-	-
2y	Transmission	-	-	-	-
2z	General	-	-	-	-
2aa	Total	-	-	-	-
	check differences due to rounding	-	-	-	-
	Nata				
2ab	Notes 1 Cost of Removal: Bringing back to accumulated depreciation cost of removal which	was realisation to	latanı liabilitias ir	ial rapart	
2ac	2 Excluded: Assets not recoverable under ATRR	was reciassified to regu	iatory nabilities in anni	ан героп	
2ac 2ad	 Excluded: Assets not recoverable under ATRK Adjustments to Rate Base: Relicensing, Windfarm, Step-up transformers, FACTS & 	Asset Impairment			
	Adjustments to Kate base: Relicensing, Windiam, Step-up transformers, FAC15 &	Asset impairment			
***	···				
	3 MATERIALS & SUPPLIES				

3 MATERIALS & SUPPLIES

3a	As per Annual Report	
3b	Plant and General	-
3c	As per ATRR	-
3d	check	_

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31,

WORK PAPER Reconciliations RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

4 CAPITAL STRUCTURE

4h

5a 5b 5c 5d 5e 5f 5g 5h 5i 5j

		Long -Term Debt	Common Equity
4a	As per Annual Report		
4b	Long-Term	-	
4c	Short-Term	-	
4d	Unamortized Premium/Discount	-	
4e	Total	-	-
4f	As per ATRR (Note 4)	-	-
4g	check	-	-
	Notes		

4 Actual common equity amounts not used in weighted average cost of capital.

5 INTEREST ON LONG-TERM DEBT

As per Annual Report	
Interest LTD (including Swaps, Deferred Refinancing)	-
Debt Discount/Premium	-
Total	-
As per ATRR	
Interest LTD (including Swaps, Deferred Refinancing)	-
Debt Discount/Premium	-
Total	-
check	-
<u>Notes</u>	

6 REVENUE REQUIREMENT

6a 6b 6c 6d	As per Annual Report SENY load (note 5) FACTS revenue (note 6) Timing differences	
6e		
6f		
6g		
6h		
6i		
6j		
6k		
7a	Subtotal	-
7b	FERC approved ATRR (line 6a + line 7a)	-
7c	check	-

Notes

7d

7е

- Amount that NYPA will credit to its ATRR assessed to the SENY customer load. These revenues are included in the Annual Report within Production Revenues.
- 6 Compensation for FACTS through the NYISO's issuance of Transmission Congestion Contract ("TCC") payments

8 OTHER POSTEMPLOYMENT BENEFIT PLANS

8a	As per Annual Report	
8b	Annual OPEB Cost	
8c		
8d		
8e	Subtotal	-
8f	As per ATRR	
8g	Total NYPA PBOP	-
8h	check	-