NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H

## 14.2 Attachment 1 to Attachment H (Niagara Mohawk Power Corporation) and NYPA Transmission Adjustment Charge

# 14.2.1 Attachment 1 to Attachment H: Schedules (Niagara Mohawk Power Corporation)

## **Table of Contents**

| Historical Transmission Revenue Requirement                 | Schedule 1             |
|---|------------------------|
| Forecasted Transmission Revenue Requirement                 | Schedule 2             |
| Annual True-up with Interest Calculation                    | Schedule 3             |
| Year to Year Comparison                                     | Schedule 4             |
| Allocators  | Schedule 5             |
| Transmission Investment Base (Part 1 of 2)                  | Schedule 6 Page 1 of 2 |
| Transmission Investment Base (Part 1 of 2)                  | Schedule 6 Page 2 of 2 |
| Transmission Investment Base (Part 2 of 2)                  | Schedule 7             |
| Capital Structure   | Schedule 8             |
| Expenses  | Schedule 9             |
| Other   | Schedule 10            |
| System Dispatch Expense - Component CCC                     | Schedule 11            |
| Billing Units - Component BU                                | Schedule 12            |
| Forecasted Accumulated Deferred Income Taxes (FADIT)        | Schedule 13            |
| Actual Accumulated Deferred Income Taxes (AADIT)            | Schedule 13a           |
| (Excess)/Deficient ADIT Worksheet                           | Schedule 14            |
| (Excess)/Deficient ADIT Remeasurement Support               | Schedule 14a           |
| Project Specific Revenue Requirement                        | Schedule 15a           |
| Project Return  | Schedule 15b           |
| Project Specific (Excess)/Deficient ADIT Worksheet          | Schedule 15c           |
| Project Specific (Excess)/Deficient ADIT Remeasurement Work | sheet Schedule 15d     |
| Smart Path Connect Cost Containment Adjustment              | Schedule 15e           |

### Nhga & Contraction France and Contraction Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment 1

Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Year

Schedule 1

#### Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

#### Historical Transmission Revenue Requirement (Historical TRR)

#### Line No.

| 1  |              | Historical Transmission Revenue Requirement (Historical TRR)                   |                             |                         |   |
|----|--------------|--|-----------------------------|-------------------------|---|
| 2  |              |  |                             |                         |   |
| 3  | 14.1.9.2 (a) | Historical TRR shall equal the sum of NMPC's (A) Return and Associated Inco    | ome Taxes, (B) Transmissio  | n Related Depreciati    | on Expense, (C) Transmission Related        |
| 4  |              | Real Estate Tax Expense, (D) Transmission Related Amortization of Investme     | ent Tax Credits, (E) Transm | ission Operation and    | Maintenance Expense,                        |
| 5  |              | (F) Transmission Related Administrative and General Expenses, (G) Transmi      | ssion Related Payroll Tax E | xpense, (H) Amortiza    | tion of Transmission Regulatory Assets      |
| 6  |              | and Liabilities, (I) Billing Adjustments, and (J) Transmission Related Bad Deb | t Expense less (K) Revenue  | e Credits, (L) Transmis | ssion Rents,                                |
| 7  |              | and (M) Project Specific Revenue Requirement Credits, all determined for the   | he most recently ended ca   | lendar year as of the   | beginning of the update year.               |
| 8  |              |  | Reference                   |                         |   |
| 9  |              |  | Section:                    | 0                       |   |
| 10 |              | Return and Associated Income Taxes   | (A)                         | #DIV/0!                 | Schedule 8, Line 64                         |
| 11 |              | Transmission-Related Depreciation Expense                                      | (B)                         | #DIV/0!                 | Schedule 9, Line 6, column 5                |
| 12 |              | Transmission-Related Real Estate Taxes   | (C)                         | #DIV/0!                 | Schedule 9, Line 12, column 5               |
| 13 |              | Transmission - Related Investment Tax Credit                                   | (D)                         | #DIV/0!                 | Schedule 9, Line 16, column 5 times minus 1 |
| 14 |              | Transmission Operation & Maintenance Expense                                   | (E)                         | \$0                     | Schedule 9, Line 23, column 5               |
| 15 |              | Transmission Related Administrative & General Expense                          | (F)                         | #DIV/0!                 | Schedule 9, Line 38, column 5               |
| 16 |              | Transmission Related Payroll Tax Expense                                       | (G)                         | \$0                     | Schedule 9, Line 44, column 5               |
| 17 |              | Amortization of Transmission Regulatory Assets and Liabilities                 | (H)                         | #DIV/0!                 | Schedule 9, Line 46, column 5               |
| 18 |              | Sub-Total (sum of Lines 10 - Line 17)  |                             | #DIV/0!                 |   |
| 19 |              |  |                             |                         |   |
| 20 |              | Billing Adjustments  | (1)                         | \$0                     | Schedule 10, Line 1                         |
| 21 |              | Bad Debt Expenses  | (L)                         | \$0                     | Schedule 10, Line 4                         |
| 22 |              | Revenue Credits  | (К)                         | \$0                     | Schedule 10, Line 7                         |
| 23 |              | Transmission Rents   | (L)                         | \$0                     | Schedule 10, Line 15                        |
| 24 |              | Project Specific Revenue Requirement Credits                                   | (M)                         | #DIV/0!                 | Schedule 10, Line 18                        |
| 25 |              |  |                             |                         |   |
|    |              | Total Historical Transmission Revenue Requirement (Sum of Line 18 through      | n Line                      |                         |   |

26

24)

#DIV/0!

# Niagar Mon Fault Rower Opero Actions STransmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment 1 Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment 1 Schedule 2

Attachment H, Section 14.1.9.2

|         |              | •  |                 |  | Voor   |
|---------|--------------|--|-----------------|--|--|
|         |              |  |                 |  | Year   |
|         | 0            | enotes an input  |                 |  |  |
| Line N  |              |  |                 |  |  |
|         | 14.1.9.2 (b) | FORECASTED TRANSMISSION REVENUE REQUIREMENTS                       |                 |  |  |
| 2       |              | Forecasted TRR shall equal (1) the Forecasted Transmission Plant A | dditions (FTPA  | <ol> <li>multiplied by the Adjust</li> </ol> | sted Annual (AFTRRF), plus (2) Forecasted AD     |
| 2       |              | Trend  |                 |  |  |
| 3       |              | Adjustment (MYTA), less (4) Transmission Support Payments (TSP),   | plus (5) the Ta | ax Rate Adjustment (TRA                      | ), less (6) Other Billing Adjustments (OBA) as s |
| 4       |              |  |                 |  |  |
| 5       |              | Forecasted TRR = (FTPA * AFTRRF) + FADITA + I                      | VITIA - ISP + I | IRA - UBA                                    |  |
| 6<br>7  |              |  | Deried          | Deference                                    |  |
| 8       |              |  | <u>Period</u>   | <u>Reference</u>                             |  |
| ہ<br>9  |              |  |                 |  |  |
| 9<br>10 | (1)          | FORECASTED TRANSMISSION PLANT ADDITIONS (FTPA)                     |                 |  | \$0  |
| 10      | (1)          | Adjusted Annual Transmission Revenue Requirement Factor            |                 |  | \$0<br>#DIV/0!                                   |
| 11      |              | (AFTRRF)   |                 |  |  |
| 12      |              | Sub-Total (Lines 10*11)  |                 |  | #DIV/0!  |
| 13      |              |  |                 |  |  |
| 14      | (2)          | FORECASTED ADIT ADJUSTMENT (FADITA)                                |                 |  |  |
| 15      | (-)          | The Forecasted ADIT Adjustment (FADITA) shall equal the            |                 |  |  |
|         |              | Forecasted ADIT (FADIT)  |                 |  |  |
| 16      |              | multiplied by the Cost of Capital Rate, where:                     |                 |  |  |
| 17      |              |  |                 |  |  |
| 18      |              | Forecasted ADIT(FADIT) shall equal the projected change in         |                 |  |  |
|         |              | Accumulated Deferred Income Taxes from the most recently           |                 |  |  |
| 19      |              | concluded calendar year related to accelerated depreciation and    |                 |  |  |
|         |              | associated with Transmission Plant for the                         |                 |  |  |
| 20      |              | Forecasted Period calculated in accordance with Treasury regulatio | n               |  |  |
|         |              | Section 1.167(1)-1(h)(6).  |                 |  |  |
| 21      |              |  |                 |  |  |
| 22      |              | Forecasted ADIT (FADIT)  |                 |  | #DIV/0!  |
| 23      |              | Cost of Capital Rate   |                 |  | #DIV/0!  |
| 24      |              | Forecasted ADIT Adjustment (FADITA)                                |                 |  | #DIV/0!  |
| 25      |              |  |                 |  |  |
| 26      | (3)          | MID YEAR TREND ADJUSTMENT (MYTA)                                   |                 |  |  |
| 27      |              | The Mid-Year Trend Adjustment shall be the difference, whether     |                 |  |  |
|         |              | positive or negative, between                                      |                 |  |  |
| 28      |              | (i) the Historical TRR Component (E) excluding Transmission Suppor | t               |  |  |
|         |              | Payments, based on actual data for the first three months of the   |                 |  |  |
|         |              | Forecast Period,   |                 |  |  |
|         |              |  |                 |  |  |

| 29NYISO Tariffs and apen a constraint to the constraint of the con | nent H - Annual Transmission Revenue Requireme> | • 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H |
|--|---|---|
|  |   |   |

Support Payments, based on data for the first three months of the

year prior to the Forecast Period.

| Plus Mid-Year Trend Adjustment (MTA)       50       Workpaper 9, Ine 32, variance column         Workpaper 9, Ine 32, variance column       50       Workpaper 9A         Internet Schere Billing Adjustment - Durbit's Estement Et4-513000       50       Schedule 10         Internet Schere Billing Adjustment - Durbit's Estement Et4-513000       50       Schedule 10         Internet Schere Billing Adjustment - Durbit's Estement Et4-513000       50       Schedule 10         Internet Schere Billing Adjustment - Durbit's Estement Et4-513000       50       Schedule 10         Internet Schere Billing Adjustment - Durbit's Estement Et4-513000       50       Schedule 10         Internet Schere Billing Adjustment (TRA)       50       Schedule 10         Internet Schere Billing Adjustment (TRA)       50       Schedule 10, Line 1         Internet Schere Billing Adjustment (TRA)       50       Schedule 10, Line 1         Internet Schere Billing Adjustment (TRA)       50       Schedule 10, Line 1         Internet Schere Billing Adjustment (TRA)       50       Schedule 10, Line 1         Internet Schere Billing Adjustment (DBA)       50       Schedule 10, Line 1         Internet Billing Adjustment (DBA)       50       Schedule 10, Line 1         Internet Billing Adjustment (DBA)       Schedule 10, Line 1       Schedule 10, Line 1         Internet Bill  |    |             | , ,  |  |                          |                     |
|--|----|-------------|--|--|--------------------------|---------------------|
| 4 column 3 (1) TRANSMISSION SUPPORT PAYMENTS (TSP) 4 Less impact of Transmission Support Payments on Historical 50 Workpaper 9A 51 Less impact of Transmission Support Payments on Historical 50 Schedule 10 51 Less Cherrer Billing Adjustments Julie Internet ERL4-543-000 50 Schedule 10 51 TAX RATE ADJUSTMENT (TRA) 50 Schedule 10 51 Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal line income Tax Rate Intal takes offect during the first free months of the foreast Paradol. 6 Tax Rate Adjustment (TRA) 50 Strate Tax State Adjustment for Component (A) for any change in the Federal line income Tax Rate Intal takes offect during the first free months of the foreast Paradol. 7 Tax Rate Adjustment (TRA) 50 Strate Tax State Adjustment (TRA) 6 Other Billing Adjustments (DBA) 6 Other Billing Adjustments (DBA) 7 Foreastel Tax State Julie Quali any amounts related to the HTRR calculation that are required to be adjusted in the current year's FTRR to remove the impact on the Update Year 7 Foreastel Transmission Revenue Requirement (Line 12 + Line 24 aDV/OI + 10 + 10 + 21 - 10 + 21 + 10 + 24 aDV/OI + 10 + 10 + 21 - 10 + 21 + 10 + 24 aDV/OI + 10 + 10 + 21 - 10 + 21 + 10 + 24 aDV/OI + 10 + 10 + 21 + 10 + 24 aDV/OI + 10 + 10 + 21 + 10 + 24 aDV/OI + 10 + 10 + 21 + 10 + 24 aDV/OI + 10 + 10 + 10 + 10 + 10 + 10 + 10 + 1  |    |             |  |  | 1.                       |                     |
| 32       (A) TANSIMUSION SUPPORT PAYMENTS (TSP)         33       Less impact of Transmission Reuport Payments on Historical       50       Workpaper 9A         34       Transmission Reuport Regularement       50       Schedule 10         35       Less: Other Billing Adjustments: Tolurikin Settlement REI4-543-000       50       Schedule 10         36       Tark Raite Adjustment Tark ADJUSTMENT (TRA)       50       Schedule 10         37       The Tark Raite Adjustment TRR Component (A) for any change in the Federal Income Tark Raite Adjustment (TRA)       50       Schedule 10         38       Tark Raite Adjustment (TRA)       50       Schedule 10       Schedule 10         39       Tark Raite Adjustment (TRA)       50       Schedule 10       Schedule 10         40       Tark Raite Adjustment (TRA)       50       Schedule 10       Schedule 10         41       Tark Raite Adjustment (TRA)       50       Schedule 10, Line 1       Schedule 10, Line 1         42       Tark Raite Adjustment (TRA)       So       Schedule 10, Line 1       Schedule 10, Line 1         42       Other Billing Adjustments (DRA)       So       Schedule 10, Line 1       Schedule 10, Line 1         43       Other Billing Adjustment Schedule Yaar       MOIV/01       So       Schedule 10, Line 1       Schedule 10,  | 31 |             | Plus Mid-Year Trend Adjustment (MYTA)                                      |  | Ş0                       |                     |
| 31       (A) TRANSINGUIDENDEP NOMEENTS (TSP)         32       Less Impact of Transmission Revenue Requirement       50       Workpaper 3A         33       Less Other Billing Adjustments - Dunkink Settlement REIA-543-000       50       Schedule 10         37       (S) TAK ANTE ADJUSTMENT (TRA)       50       Schedule 10         38       The Tax Rate Adjustment shall be the amount, if any, required to adjust fluctrical TRR Component (A) for any change in the Federal lineme Tax Rate Adjustment shall be the amount, if any, required to adjust fluctrical TRR Component (A) for any change in the Federal lineme Tax Rate Adjustment Stall equal any amount related to the the Stress Provid.       So         40       Tax Rate Adjustment (TRA)       So       So         41       Tax Rate Adjustment (TRA)       So       So         42       Tax Rate Adjustment (TRA)       So       So         43       Other Billing Adjustment (DRA)       So       So         44       Other Billing Adjustment (DRA)       So       So Endule 10, Line 1         45       required to be adjusted in the current year's FTRR to remove the impact on the Update Year       #DV/OI       +         46       Processted Transmission Revenue Requirement (Line 12 + Line 24       #DV/OI       +       Line 3 - Line 3 + Line   | 22 |             |  |  |                          | column              |
| 3       Less: Other Billing Adjustments on Historical       \$0       Workpaper 9A         3       Less: Other Billing Adjustment - Dunkirk Settlement ER14-543-000       \$0       Schedule 10         3       Less: Other Billing Adjustment - Dunkirk Settlement ER14-543-000       \$0       Schedule 10         3       Less: Other Billing Adjustment Hall be the amount, if any, required to adjust Historical TR8 Component (A) for any change in the Federal Income Tax Rate that takes effect during the first five months of the Forecast Period.       \$0         4       Tax Rate Adjustment (TRA)       \$0       Schedule 10.         5       required to be adjusted in the current year's FTRR to remove the impact on the adjuste month at ar       Schedule 10. Line 1         4       Other Biling Adjustments (OBA)       \$0       Schedule 10. Line 1         5       Forecasted Transmission Rewence Requirement Eactor (AFTRRF) shall equal the difference between the Annual Forecast Transmission Rewence Requirement (Line 12 + Line 24       #Div/V01         5       Annual Forecast Transmission Rewence Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast Transmission Rewence Requirement Factor (FTRRF) shall equal the di  |    | (4)         | TRANSMISSION SUDDORT DAYMENTS (TSD)  |  |                          |                     |
| Transmission Reveue Requirement.<br>Less: Other Billing Adjustments - Dunkirk Settlement ER14-543-000<br>(5) TAK RATE ADJUSTMENT (TRA)<br>The Tax Rate Adjustment falls be the amount, if any, required to<br>adjust Historical TRA Component (A) for any change in the Federal<br>Income Tax Kate<br>and/or the State Income Tax Rate that takes effect during the first<br>five months of the Forecast Period.<br>(6) OTHER BILLING ADJUSTMENT (TRA)<br>Tax Rate Adjustment (TRA)<br>(7) OTHER BILLING ADJUSTMENT (OBA)<br>(6) OTHER BILLING ADJUSTMENTS (OBA)<br>(7) O |    | (4)         |  |  | ŚŊ                       | Worknaper 94        |
| Spin       Less: Other Billing Adjustments - Dunkik Settlement ER14-543-000       Spin       Schedule 10         Image: Spin and Spin a   | 54 |             |  |  | ΟÇ                       | workpaper 5A        |
| <ul> <li>(5) TAK RATE ADJUSTMENT (TRA)<br/>The Tak Rate Adjustment shall be the amount, if any, required to<br/>adjust Historical TRR Component (A) for any change in the Federal<br/>Income Tak Rate<br/>and/or the State Income Tak Rate that takes effect during the first<br/>three months of the forecast Transmission Revenue Requirement<br/>Factor (FTRRF)</li> <li>(6) OTHER BILLING ADJUSTMENTS (DBA)<br/>Other Billing Adjustments shall equal any amounts related to the<br/>HTRR calculation that are<br/>Frequired to be adjusted in the current year's FTRR to remove the<br/>limpact on the Update Year</li> <li>Other Billing Adjustments (DBA)</li> <li>50 Schedule 10, Line 3</li> <li>Schedule 10, Line 1</li> <li>Forecasted Transmission Revenue Requirement (Line 12 + Line 24<br/># Une 31 - Line 33 + Line 41-Line 47)</li> <li>14.19.2(c)</li> <li>ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR</li> <li>Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast<br/>Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast<br/>Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast<br/>Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast<br/>Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast<br/>Transmission Revenue Requirement Factor (AFTRRF) shall equal the sum of Historical TRR components (A) through (C),<br/>divided by the year-end Transmission Revenue Requirement factor (AFTRRF) shall equal the sum of Historical TRR components (A) through (C),<br/>divided by the year-end Transmission Revenue Requirement<br/>Factor (FTRRF)</li> </ul>   | 35 |             |  |  | \$0                      | Schedule 10         |
| 37       (5) TX RATE ADUSTMENT (TRA)         38       The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal income Tax Rate income Tax Rate that takes effect during the first five months of the Forecast Period.         40       and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.         41       Tax Rate Adjustment (TRA)       \$0         42       Tax Rate Adjustment (TRA)       \$0         43       (6)       OTHER BILLING ADJUSTMENTS (OBA)       \$0         44       Other Billing Adjustments shall equal any amounts related to the HTRR calculation that are required to ba adjusted in the current year's FTRR to remove the impact on the Update Year       \$0         45       required to be adjusted in the current year's FTRR to remove the impact on the Update Year       #DIV/01         46       there Billing Adjustments (DBA)       \$0       Schedule 10, Line 1         47       Other Billing Adjustment (JIL 12 ± Line 24       #DIV/01       <  |    |             |  |  | <b>*</b> *               |                     |
| 38       The Tax Rate Adjustment shall be the amount, if any, required to adjust historical TRR Component (A) for any change in the Federal income Tax Rate         39       and/or the State income Tax Rate that takes effect during the first five months of the Forecast Period.         41       Tax Rate Adjustment shall explain the Federal income Tax Rate (A) ustment (TRA)         42       S0         43       (6)       OTHER BILLING ADJUSTMENTS (OBA)         44       Other Billing Adjustments shall equal any amounts related to the HTRR calculation that are in required to be adjusted in the current year's FTRR to remove the impact on the Update Year         45       Trequired to be adjusted in the current year's FTRR to remove the HTRR calculation that are         46       Other Billing Adjustments (OBA)       \$0         47       Other Billing Adjustments (OBA)       \$0         48       Exercised Transmission Revenue Requirement [Line 12 + Line 24       #DIV/OI         49       Forecasted Transmission Revenue Requirement [Line 12 + Line 24       #DIV/OI         41       119.92(c)       Anual Forecast Transmission Revenue Requirement FACTOR (FTRRF) shall equal the difference between the Annual Forecast         43       Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         44       Transmission Revenue Requirement Factor (AFTRRF) and the quotitent of (11) cost of Capital Rate multiplied by the Tr  |    | (5)         | TAX RATE ADJUSTMENT (TRA)  |  |                          |                     |
| adjust Historical TRR Component (A) for any change in the Federal<br>income Tax Rate<br>and/or the State Income Tax Rate that takes effect during the first<br>fremonths of the Forecast Period.<br>4 Tax Rate Adjustment (TRA)<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50  |    | ( )         |  |  |                          |                     |
| 39       and/or the State Income Tax Rate that takes effect during the first free months of the Forecast Period.         40       free months of the Forecast Period.         41       Tax Rate Adjustment (TRA)       \$0         42       Other Billing Adjustments (SDA)       SO         43       (6)       OTHER BILLING ADJUSTMENTS (OBA)       SO         44       Other Billing Adjustments shall equal any amounts related to the impact on the Update Year       Forecasted Transmission Revenue Requirement (Line 12 + Line 24       #DDI//OI         45       Forecasted Transmission Revenue Requirement (Line 12 + Line 24       #DDI//OI       + Line 31 - Line 34 - Line 35 + Line 41-Line 47)   |    |             |  |  |                          |                     |
| Implementation       Implementation         Implementation       Implementa  |    |             | Income Tax Rate  |  |                          |                     |
| 1       A Rate Adjustment (TRA)       50         2       A       A Rate Adjustment (TRA)       50         43       (6)       Other Billing Adjustments shall equal any amounts related to the HTRR calculation that ar erguined to be adjusted in the current year's FTRR to remove the impact on the Update Year  | 39 |             | and/or the State Income Tax Rate that takes effect during the first        |  |                          |                     |
| 1       Tax Rate Adjustment (TRA)       50         22       0       0 THER BILLING ADJUSTMENTS (OBA)       0         24       0       Other Billing Adjustments shall equal any amounts related to the HTRR calculation that are required to be adjusted in the current year's FTRR to remove the impact on the Update Year       \$0       Schedule 10, Line 1         26       0       Cher Billing Adjustments (OBA)       \$0       Schedule 10, Line 1         27       0       Cher Billing Adjustment (OBA)       \$0       Schedule 10, Line 1         28       -       Forecasted Transmission Revenue Requirement (Line 12 + Line 24 + Line 34 - Line 35 + Line 41-Line 47)       #DIV/0!         29       -       Forecasted Transmission Revenue Requirement FACTOr (ATTRRF) shall equal the difference between the Annual Forecast       -         21       14.19.20       Adjusted Annual Forecast Transmission Revenue Requirement FACTOr (ATTRRF) shall equal the difference between the Annual Forecast       -         23       Adjusted Annual Forecast Transmission Revenue Requirement FACTOr (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related       -         24       -       -       -       -         25       -       Adjusted Annual Forecast Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)(1a).       -         25       -       <  |    |             | five months of the Forecast Period.  |  |                          |                     |
| <ul> <li>42</li> <li>(b) OTHER BILLING ADJUSTMENTS (OBA)</li> <li>44</li> <li>45</li> <li>46</li> <li>47</li> <li>48</li> <li>47</li> <li>49</li> <li>40</li> <li>40</li> <li>49</li> <li>40</li> <li>40</li> <li>40</li> <li>41</li> <li>41</li> <li>42</li> <li>43</li> <li>44</li> <li>44</li> <li>45</li> <li>44</li> <li>46</li> <li>47</li> <li>48</li> <li>48</li> <li>49</li> <li>41</li> <li>41</li> <li>41</li> <li>41</li> <li>41</li> <li>41</li> <li>41</li> <li>42</li> <li>42</li> <li>42</li> <li>42</li> <li>42</li> <li>42</li> <li>43</li> <li>44</li> <li>45</li> <li>44</li> <li>46</li> <li>47</li> <li>44</li> <li>46</li> <li>47</li> <li>47</li> <li>48</li> <li>48</li> <li>49</li> <li>41</li> <li>41</li> <li>41</li> <li>41</li> <li>41</li> <li>41</li> <li>41</li> <li>42</li> <li>44</li> <li>45</li> <li>46</li> <li>47</li> <li>46</li> <li>47</li> <li>44</li> <li>47</li> <li>46</li> <li>47</li> <li>47</li> <li>48</li> <li>48</li> <li>49</li> <li>49</li> <li>44</li> <li>45</li> <li>44</li> <li>46</li> <li>46</li> <li>47</li> <li>47</li> <li>48</li> <li>48</li> <li>49</li> <li>44</li> <li></li></ul>   | 40 |             |  |  |                          |                     |
| <ul> <li>(6) OTHER BILLING ADJUSTMENTS (OBA)</li> <li>Other Billing Adjustments shall equal any amounts related to the<br/>HTRR calculation that are<br/>required to be adjusted in the current year's FTRR to remove the<br/>impact on the Update Year</li> <li>Other Billing Adjustments (OBA)</li> <li>So Schedule 10, Line 1</li> <li>Forecasted Transmission Revenue Requirement (Line 12 + Line 24<br/>+ Line 31 - Line 34 - Line 35 + Line 41-Line 47)</li> <li>ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR</li> <li>ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR</li> <li>Adjusted Annual Forecast Transmission Revenue Requirement factor (AFTRRF) shall equal the difference between the Annual Forecast<br/>Transmission Revenue Requirement Factor (TRRF) shall equal the difference between the Annual Forecast<br/>Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast<br/>Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast<br/>Transmission Revenue Requirement Factor (TRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related<br/>Accumulated Deferred Taxes less Accumulated Deferred Taxes less Accumulated Deferred Texes less Accumulated Deferent Texes less Accumulated</li></ul>   | 41 |             | Tax Rate Adjustment (TRA)  |  | \$0                      |                     |
| 44       Other Billing Adjustments shall equal any amounts related to the<br>HTRR calculation that are<br>impact to the update Year         45       required to be adjusted in the current year's FTRR to remove the<br>impact on the Update Year         46       \$0         47       Other Billing Adjustments (OBA)       \$0         48       Forecasted Transmission Revenue Requirement (Line 12 + Line 24       #DIV/OI         49       Forecasted Transmission Revenue Requirement (Line 12 + Line 24       #DIV/OI         50       Adjusted Annual ForeCAST TRANSMISSION REVENUE REQUIREMENT FACTOR       #DIV/OI         51       14.1.9.2(c)       ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR (FTRRF) shall equal the difference between the Annual Forecast       Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         53       Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast       Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         54       Transmission Revenue Requirement Factor (AFTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,       Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),       Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of  | 42 |             |  |  |                          |                     |
| HTRR calculation that are         45       required to be adjusted in the current year's FTRR to remove the impact on the Update Year         46       impact on the Update Year         47       Other Billing Adjustments (OBA)       \$0       Schedule 10, Line 1         48       #Div/0!       + Line 31 - Line 34 - Line 35 + Line 41-Line 47)       #Div/0!         50       Ist.3.2(c)       ANUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR       #Div/0!         51       14.1.9.2(c)       ANUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR       Fore casted Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the sum of Historical TRR components (A) through (C),       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the sum of Historical TRR components (A) through (C),       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the sum of Histori   | 43 | (6)         | OTHER BILLING ADJUSTMENTS (OBA)  |  |                          |                     |
| 45       required to be adjusted in the current year's FTRR to remove the impact on the Update Year         46       impact on the Update Year         47       Other Billing Adjustments (OBA)       \$0         48       Forecasted Transmission Revenue Requirement (Line 12 + Line 24 + tine 31 - Line 34 - Line 35 + Line 47)       #DIV/0!         49       Forecasted Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast       Forecasted Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         51       14.1.9.2(e)       Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast       Forecasted Transmission Revenue Requirement Factor (FTRRF) shall equal the difference between the Annual Forecast         52       Adjusted Annual Forecast Transmission Revenue Requirement factor (AFTRRF) shall equal the difference between the Annual Forecast       Forecasted Transmission Revenue Requirement Factor (FTRRF) shall equal the difference between the Annual Forecast         53       Adjusted Annual Forecast Transmission Revenue Requirement factor (ATTRRF) shall equal the difference between the Annual Forecast       Forecasted Transmission Revenue Requirement Factor (ATTRRF) shall equal the sum of Historical TRR components (A) through (C),         54       The Annual Forecast Transmission Revenue Requirement factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),         55       The Annual Forecast Transmission Pla  | 44 |             | Other Billing Adjustments shall equal any amounts related to the           |  |                          |                     |
| impact on the Update Year         0         141.92(c)         Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         1         14.19.2(c)         Adjusted Annual Forecast Transmission Revenue Requirement factor (AITRRF) Shall equal the difference between the Annual Forecast         1       Transmission Revenue Requirement factor (Annual FTRRF) Shall equal the sum of Histo   |    |             |  |  |                          |                     |
| 46       Other Billing Adjustments (OBA)       \$0       Schedule 10, Line 1         47       Other Billing Adjustments (OBA)       \$0       Schedule 10, Line 1         48       Forecasted Transmission Revenue Requirement (Line 12 + Line 24 + Line 31 - Line 34 - Line 35 + Line 41-Line 47)       #DIV/0!         50       I41.9.2(c)       ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR       #DIV/0!         51       14.1.9.2(c)       Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast       Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         53       Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast       Forecast Gransmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         54       Transmission Revenue Requirement Factor (AFTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related       Forecast Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).         58       The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),       divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).       Forecast Transmission Revenue Requirement Factor (FTRRF)       Forecast Transmission Revenue Requirement Factor (FTRR  | 45 |             |  |  |                          |                     |
| 47       Other Billing Adjustments (OBA)       \$0       Schedule 10, Line 1         48       Forecasted Transmission Revenue Requirement (Line 12 + Line 24 + Line 31 - Line 35 + Line 41 - Line 35 + Line 41 - Line 47)       #DIV/0!         50       14.19.2(c)       ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR       #DIV         51       14.19.2(c)       Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast       Forecasted Caption of Capital Rate multiplied by the Transmission Related         53       Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast       Forecasted Caption of Capital Rate multiplied by the Transmission Related         54       Transmission Revenue Requirement Factor (AFTRRF) shall equal the sum of Historical TRR component (A)1(a).       Forecast Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).         57       The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),       Forecast Transmission Revenue Requirement Factor (Annual FTRF) shall equal the sum of Historical TRR component (A)1(a).       Forecast Transmission Revenue Requirement Factor (Annual Forecast Transmission Revenue Requirement Factor (FTRRF)         61       Derivation of Annual Forecast Transmission Revenue Requirement Factor (FTRRF)       Forecast Capital Capi   |    |             | impact on the Update Year  |  |                          |                     |
| <ul> <li>Forecasted Transmission Revenue Requirement (Line 12 + Line 24 #DIV/0!</li> <li>+ Line 31 - Line 34 - Line 35 + Line 41-Line 47)</li> <li>14.1.9.2(c)</li> <li>ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR</li> <li>Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast</li> <li>Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related</li> <li>Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,</li> <li>and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),</li> <li>divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>Derivation of Annual Forecast Transmission Revenue Requirement</li> <li>Factor (FTRRF)</li> </ul>  |    |             |  |  | 4.4                      |                     |
| 49       Forecasted Transmission Revenue Requirement (Line 12 + Line 24       #DIV/0!         51       1.1.9.2(c)       ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR         52       Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         53       Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         54       Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related         55       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,         56       and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).         57       The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),         61       Derivation of Annual Forecast Transmission Revenue Requirement         61       Derivation of Annual Forecast Transmission Revenue Requirement         62       Factor (FTRRF)  |    |             | Other Billing Adjustments (OBA)  |  | Ş0                       | Schedule 10, Line 1 |
| <ul> <li>+ Line 31 - Line 35 + Line 41-Line 47)</li> <li>14.1.9.2(c) ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR</li> <li>Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast</li> <li>Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related</li> <li>Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,</li> <li>and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),</li> <li>divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>Derivation of Annual Forecast Transmission Revenue Requirement</li> <li>Factor (FTRRF)</li> </ul>   |    |             |  |  | "DN / 01                 |                     |
| <ul> <li>14.1.9.2(c) ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR</li> <li>Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast</li> <li>Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related</li> <li>Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,</li> <li>and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),</li> <li>divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>Derivation of Annual Forecast Transmission Revenue Requirement</li> <li>Factor (FTRRF)</li> </ul>   | 49 |             |  |  | #DIV/0!                  |                     |
| 114.1.9.2(c)ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR1Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast1Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related1Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related1Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,1and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).1The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),1divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).1Derivation of Annual Forecast Transmission Revenue Requirement1Factor (FTRRF)   | 50 |             | + Line $31 - Line 34 - Line 35 + Line 41-Line 47)$                         |  |                          |                     |
| 52         53       Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast         54       Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related         55       Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,         56       and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).         57         58       The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),         59       divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).         60       61         61       Derivation of Annual Forecast Transmission Revenue Requirement Factor (FTRRF)  |    | 14102(a)    |  |  |                          |                     |
| <ul> <li>Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast</li> <li>Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related</li> <li>Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,</li> <li>and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),</li> <li>divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>Derivation of Annual Forecast Transmission Revenue Requirement</li> <li>Factor (FTRRF)</li> </ul>  |    | 14.1.9.2(C) | ANNOAL FORECAST TRANSIVISSION REVENUE REQUIREMENT FACTOR                   |  |                          |                     |
| <ul> <li>Farsmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related</li> <li>Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,</li> <li>and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),</li> <li>divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>Derivation of Annual Forecast Transmission Revenue Requirement</li> <li>Factor (FTRRF)</li> </ul>   |    |             | Adjusted Appual Forecast Transmission Revenue Requirement Factor (AFTRRE)  | shall equal the difference between the Ann | ual Forecast             |                     |
| <ul> <li>Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,</li> <li>and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),</li> <li>divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>Derivation of Annual Forecast Transmission Revenue Requirement</li> <li>factor (FTRRF)</li> </ul>   |    |             |  | •  |                          |                     |
| <ul> <li>and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),</li> <li>divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>Derivation of Annual Forecast Transmission Revenue Requirement Factor (FTRRF)</li> </ul>   |    |             |  |  |                          |                     |
| <ul> <li>57</li> <li>58 The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),</li> <li>59 divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>60</li> <li>61 Derivation of Annual Forecast Transmission Revenue Requirement Factor (FTRRF)</li> </ul>  |    |             |  |  |                          |                     |
| <ul> <li>divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>Derivation of Annual Forecast Transmission Revenue Requirement<br/>Factor (FTRRF)</li> </ul>   |    |             |  |  |                          |                     |
| <ul> <li>divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).</li> <li>Derivation of Annual Forecast Transmission Revenue Requirement<br/>Factor (FTRRF)</li> </ul>   |    |             | The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) | shall equal the sum of Historical TRR comp | oonents (A) through (C), |                     |
| 61 Derivation of Annual Forecast Transmission Revenue Requirement<br>Factor (FTRRF)  | 59 |             |  |  |                          |                     |
| Factor (FTRRF)   | 60 |             |  |  |                          |                     |
|  | 61 |             | Derivation of Annual Forecast Transmission Revenue Requirement             |  |                          |                     |
| 62 Investment Return and Income Taxes (A) #DIV/0! Schedule 1, Line 10  |    |             | Factor (FTRRF)   |  |                          |                     |
|  | 62 |             | Investment Return and Income Taxes   | (A)  | #DIV/0!                  | Schedule 1, Line 10 |
|  |    |             |  |  |                          |                     |

| 63NYISO Tar | iffs <mark>⊕≳րշարքուՅ«Շգգցո</mark> Շբansmission Tariff (OATT)> 14 OATT Attachme | nt H - Annua(B)ransmission Re | evenue Requireme <b>#₽₦∨//4</b> !2-14.2.1 OATT At | t H Attac <b>sumentille 1</b> 9 Attechment H |
|-------------|---|-------------------------------|---|--|
| 64          | Property Tax Expense  | (C)                           | #DIV/0!   | Schedule 1, Line 12                          |
| 65          | Total Expenses (Lines 62 thru 64)   |                               | #DIV/0!   |  |
| 66          | Transmission Plant  | (a)                           | #DIV/0!   | Schedule 6, Page 1, Line 12                  |
| 67          | Annual Forecast Transmission Revenue Requirement Factor                         |                               | #DIV/0!   |  |
|             | (Lines 65/ Line 66)   |                               |   |  |
| 68          |   |                               |   |  |
| 69          | Adjustment to FTRRF to reflect removal of ADIT that is subject to               |                               |   |  |
|             | normalization   |                               |   |  |
| 70          | Transmission Related ADIT Balance at year-end                                   |                               | #DIV/0!   | Schedule 7, Line 2                           |
|             |   |                               |   |  |
|             |   |                               | !   |  |
| 71          | Cost of Capital Rate  |                               | #DIV/0!   | Schedule 8, Line 62                          |
| 72          | Total Return and Income Taxes Associated with ADIT Balance at                   |                               | #DIV/0!   | Line 70 * Line 71                            |
|             | year-end  |                               |   |  |
| 73          |   |                               |   |  |
| 74          | Annual Forecast Transmission Revenue Requirement Factor (FTRRF)                 |                               | #DIV/0!   | Line 67                                      |
| 75          | Less: Incremental Annual Forecast Transmission Revenue                          |                               | #DIV/0!   | Line 72/ Line 66                             |
|             | Requirement Factor Adjustment for ADIT  |                               |   |  |
| 76          | Adjusted Annual Forecast Transmission Revenue Requirement Factor                |                               | #DIV/0!   | Line 74 - Line 75                            |
|             | (AFTRRF)  |                               |   |  |

Night Contraction France of Contraction Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 Act Attachment H Annual True-up (ATU)

|          | Attachment H Se | ction 14.1.9.2 (c)  |                             |                               |
|----------|-----------------|---|-----------------------------|-------------------------------|
| Line No. |                 |   | Year                        | Source:                       |
| 1        |                 |   |                             |                               |
| 2        | 14.1.9.2(d)     | The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission         | Revenue Requirement and t   | he Prior Year                 |
| 3        |                 | Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling         | g, System Control and Dispa | tch costs                     |
| 4        |                 | and Prior Year Scheduling, System Control and Dispatch costs, plus (3) the difference betw      | •                           | nits and the Actual Year      |
| 5        |                 | Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences. |                             |                               |
| 6        |                 |   |                             |                               |
| 7        | (1)             |   | \$0                         | Schedule 4, Line 1, Col (d)   |
| 8        |                 | Less: Annual True-up (ATU) from rate effective July 1 of prior year                             | \$0                         | Schedule 4, Line 1, Col (c)   |
| 9        |                 | Prior Year Transmission Revenue Requirement   | \$0                         | Line 7 - Line 8               |
| 10       |                 |   |                             |                               |
| 11       |                 | Actual Transmission Revenue Requirement   | #DIV/0!                     | Schedule 4, Line 2, Col (a)   |
| 12       |                 | Difference  | #DIV/0!                     | Line 11 - Line 9              |
| 13       |                 |   |                             |                               |
| 14       | (2)             |   | \$0                         | Schedule 4, Line 1, Col (e)   |
| 15       |                 | Actual Scheduling, System Control and Dispatch costs (CCC)                                      | \$0                         | Schedule 4, Line 2, Col (e)   |
| 16       |                 | Difference  | \$0                         | Line 15 - Line 14             |
| 17       |                 |   |                             |                               |
| 18       | (3)             |   | \$0                         | Schedule 4, Line 1, Col (f)   |
| 19       |                 | Actual Billing Units  | -                           | Schedule 4, Line 2, Col (f)   |
| 20       |                 | Difference  | -                           | Line 18 - Line 19             |
| 21       |                 | Prior Year Indicative Rate  | #DIV/0!                     | Schedule 4, Line 1, Col (g)   |
| 22       |                 | Billing Unit True-Up  | #DIV/0!                     | Line 20 * Line 21             |
| 23       |                 |   |                             |                               |
| 24       |                 | Total Annual True-Up before Interest  | #DIV/0!                     | (Line 12 + Line 16 + Line 22) |
| 25       |                 |   |                             |                               |
| 26       | (4)             | Interest  | #DIV/0!                     | Line 57, Column 9             |
| 27       |                 |   |                             |                               |
| 28       |                 | Annual True-up RR Component   | #DIV/0!                     | (Line 24 + Line 26)           |
| 29       |                 |   |                             |                               |

Interest Calculation per 18 CFR § 35.19a

30

| 50 | interest calcu | ation per 10 er te | 3 55.150     |              |            |        |            |              |            |
|----|----------------|--------------------|--------------|--------------|------------|--------|------------|--------------|------------|
| 31 | (1)            | (2)                | (3)          | (4)          | (5)        | (6)    | (7)        | (8)          | (9)        |
| 32 | Quarters       | Annual             | Accrued Prin | Monthly      | Days       |        |            | Accrued Prin | Accrued    |
| 33 |                | Interest           | & Int. @ Beg | (Over)/Under | in         | Period |            | & Int. @ End | Int. @ End |
| 34 |                | Rate (a)           | Of Period    | Recovery     | Period (b) | Days   | Multiplier | Of Period    | Of Period  |
| 35 |                |                    |              |              |            |        |            |              |            |
| 36 | 3rd QTR        |                    | 0            |              | 92         | 92     | 1.0000     | \$0          | \$0        |
| 37 | July           | 0.00%              |              | #DIV/0!      | 31         | 92     | 1.0000     | #DIV/0!      | #DIV/0!    |
| 38 | August         | 0.00%              |              | #DIV/0!      | 31         | 61     | 1.0000     | #DIV/0!      | #DIV/0!    |
| 39 | September      | 0.00%              |              | #DIV/0!      | 30         | 30     | 1.0000     | #DIV/0!      | #DIV/0!    |
| 40 |                |                    |              |              |            |        |            |              |            |

| NYISO Tariffs> | > Open <b>Atocess</b> Trar |               | OATT)#PD1M/@ATT Att | achment H - Annua | al Trans <b>eri</b> ssion | Revenue Rec | quiren <b>n.0000</b> 14 | .2-1#1022v/100ATT | ΓAtt <b>#DAt<b>/a</b>¢hment 1 to Attachment H</b> |
|----------------|----------------------------|---------------|---------------------|-------------------|---------------------------|-------------|-------------------------|-------------------|---|
| 42             | October                    | 0.00%         |                     | #DIV/0!           | 31                        | 92          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 43             | November                   | 0.00%         |                     | #DIV/0!           | 30                        | 61          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 44             | December                   | 0.00%         |                     | #DIV/0!           | 31                        | 31          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 45             |                            |               |                     |                   |                           |             |                         |                   |   |
| 46             | 1st QTR                    |               | #DIV/0!             |                   | 91                        | 91          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 47             | January                    | 0.00%         |                     | #DIV/0!           | 31                        | 91          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 48             | February                   | 0.00%         |                     | #DIV/0!           | 28                        | 60          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 49             | March                      | 0.00%         |                     | #DIV/0!           | 31                        | 31          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 50             |                            |               |                     |                   |                           |             |                         |                   |   |
| 51             | 2nd QTR                    |               | #DIV/0!             |                   | 91                        | 91          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 52             | April                      | 0.00%         |                     | #DIV/0!           | 30                        | 91          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 53             | May                        | 0.00%         |                     | #DIV/0!           | 31                        | 61          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 54             | June                       | 0.00%         |                     | #DIV/0!           | 30                        | 30          | 1.0000                  | #DIV/0!           | #DIV/0!   |
| 55             |                            |               |                     |                   |                           |             |                         |                   |   |
| 56             |                            |               |                     |                   |                           |             |                         |                   |   |
| 57             | Total (over)/u             | nder Recovery |                     | #DIV/0!           | (line 24)                 | #DIV/0!     |                         |                   | #DIV/0!   |

(a) Interest rates shall be the interest rates as reported on the FERC Website http://www.ferc.gov/legal/acct-matts/interest-rates.asp (b) For leap years use 29 days in the month of February

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 tartattachment H

#### Schedule 4

#### Niagara Mohawk Power Corporation

#### Wholesale TSC Calculation Information

|          |   | (a)  | (b)  | (c)            | (d)                            | (e)   | (f)                                 | (g)                |
|----------|---|--|--|----------------|--------------------------------|---|-------------------------------------|--------------------|
| Line No. |   | Historical<br>Transmission<br>Revenue<br>Requirement<br>(Historical TRR) | Forecasted<br>Transmission<br>Revenue<br>Requirement | Annual True Up | Revenue<br>Requirement<br>(RR) | Scheduling<br>System Control<br>and Dispatch<br>Costs (CCC) | Annual Billing<br>Units (BU)<br>MWh | Rate \$/MWh (*)    |
|          | 1 Prior Year Rates Effective  | -  | -  | -              | -                              | -   | -                                   | #DIV/0!            |
|          | Current Year Rates Effective July 1,  | #DIV/0!  | #DIV/0!  |                | #DIV/0!                        | -   | -                                   | #DIV/0!            |
|          | <ol> <li>Increase/(Decrease)</li> <li>Percentage Increase/(Decrease)</li> </ol> |  |  |                |                                |   |                                     | #DIV/0!<br>#DIV/0! |

1.) Information directly from Niagara Mohawk Prior Year Informational Filing

2.)

(a) Schedule 1, Line 26

(b) Schedule 2, Line 49

(c) Schedule 3, Line 28

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up plus Col (c) the Annual True-Up

(e) Schedule 11, Line 21 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated subaccounts from the prior calendar year excluding any NY Independent System Operator (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12, line 17 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(\*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H

| cation Factors    | s - As calculated pursuant to Section 14.1.9.1                 |            |   | Schedul  |
|-------------------|--|------------|---|--|
|                   |  | Year       |   |  |
|                   | Shading denotes an input                                       |            |   |  |
|                   |  |            |   |  |
| e<br>o.           |  |            |   |  |
|                   | Description  | Amount     | Source  | Definition   |
| 1 14.1.9.1 1      | 1. Electric Wages and Salaries Factor                          | 83.5000%   |   | Fixed per settlement Docket ER08-552   |
| 2<br>3 14.1.9.1 3 | 3. Transmission Wages and Salaries Allocation Factor           | 13.0000%   |   | Fixed per settlement Docket ER08-552   |
| 4                 |  |            |   |  |
| 5<br>6            |  |            |   |  |
| 7                 |  |            |   |  |
| 8 14.1.9.1 2      | 2. Gross Transmission Plant Allocation Factor                  |            |   |  |
| 9                 | Transmission Plant in Service                                  | #DIV/0!    | Schedule 6, Page 2, Line 3, Col 5             | Gross Transmission Plant Allocation Factor shall equal the total investment in   |
| 0                 | Plus: Transmission Related General                             | \$0        | Schedule 6, Page 2, Line 5, Col 5             | Transmission Plant in Service, Transmission Related Electric<br>General Plant,<br>Transmission Related Common Plant and Transmission |
| 1                 | Plus: Transmission Related Common                              | \$0        | Schedule 6, Page 2, Line 10, Col 5            | Related Intangible Plant   |
| 2                 | Plus: Transmission Related Intangible Plant                    | \$0        | Schedule 6, Page 2, Line 15, Col 5            | divided by Gross Electric Plant.   |
| 3                 | Gross Transmission Investment                                  | #DIV/0!    | Sum of Lines 9 - 13                           |  |
| 4<br>5            | Total Electric Plant   |            | FF1 204-207.104g                              |  |
| 6                 | Plus: Electric Common  | \$0        | Schedule 6, Page 2, Line 10, Col 3            |  |
| 7                 | Gross Electric Plant in Service                                | \$0        | Line 15 + Line 16                             |  |
| 8                 |  |            |   |  |
| 9                 | Percent Allocation   | #DIV/0!    | Line 13 / Line 17                             |  |
| .0                |  |            |   |  |
|                   | 4. Gross Electric Plant Allocation Factor                      |            |   |  |
| 2                 | Total Electric Plant in Service                                | ćo         | Line 15                                       | Cross Electric Plant Allocation Faster shall as val  |
| 3<br>4            | Total Electric Plant in Service<br>Plus: Electric Common Plant | \$0<br>\$0 | Line 15<br>Schedule 6, Page 2, Line 10, Col 3 | Gross Electric Plant Allocation Factor shall equal<br>Gross Electric Plant divided by the sum of Total Gas Plant,                    |
| .5                | Gross Electric Plant in Service                                | \$0        | Line 23 + Line 24                             | Total Electric Plant, and Total Common Plant   |
| .5<br>.6          |  | ŞU         |   |  |
| .7                | Total Gas Plant in Service                                     |            | FF1 200-201.8d, minus 4d                      |  |
| 8                 | Total Electric Plant in Service                                | \$0        | Line 15                                       |  |
| 9                 | Total Common Plant in Service                                  | \$0        | Schedule 6, Page 2, Line 10, Col 1            |  |

NovISO Tariffs --> Open Places Transformers (Gission El Tariff) (OATT) --> 14 OATT Attachment H - Annual Transmission Reverse Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H

31

32 Percent Allocation #DIV/0! Line 25 / Line 30

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Attachment 1 to Attachment H

Schedule 6

Page 1 of 2

Niagara Mohawk Power Corporation Annual Revenue Requirements of Transmission Facilities Transmission Investment Base (Part 1 of 2) Attachment H, section 14.1.9.2

14.1.9.2 (a) Transmission Investment Base

#### Line No. 1

| 2<br>3 | A.1. Transmission Investment Base shall be defined as (a) Transmission I | Plant in Sonvice, plus (b) Tran         | smission Polatod Floo  | tric Conoral Plant, plus              |
|--------|--|---|------------------------|---------------------------------------|
| 4      | (c) Transmission Related Common Plant, plus (d) Transmission Related     |   |                        |                                       |
| 5      | (f) Transmission Related Depreciation Reserve, less (g) Transmission     | • |                        |                                       |
| 6      | Transmission Regulatory Assets and Liabilities, plus (i) Transmission    | Related Prepayments, plus (             | j) Transmission Relate | ed Materials and Supplies,            |
| 7      | plus (k) Transmission Related Cash Working Capital.                      |   |                        |                                       |
| 8<br>9 |  |   |                        |                                       |
| 10     | Description  | Reference                               | Year                   | Reference                             |
| 11     | ·  | Section:                                |                        |                                       |
| 12     | Transmission Plant in Service  | (a)                                     | #DIV/0!                | Schedule 6, page 2, line 3, column 5  |
| 13     | General Plant  | (b)                                     | \$0                    | Schedule 6, page 2, line 5, column 5  |
| 14     | Common Plant   | (c)                                     | \$0                    | Schedule 6, page 2, line 10, column 5 |
| 15     | Intangible Plant   | (d)                                     | \$0                    | Schedule 6, page 2, line 15, column 5 |
| 16     | Plant Held For Future Use  | (e)                                     | \$0                    | Schedule 6, page 2, line 19, column 5 |
| 17     | Total Plant (Sum of Line 12 - Line 16)                                   |   | #DIV/0!                |                                       |
| 18     |  |   |                        |                                       |
| 19     | Accumulated Depreciation   | (f)                                     | #DIV/0!                | Schedule 6, page 2, line 29, column 5 |
| 20     | Accumulated Deferred Income Taxes  | (g)                                     | #DIV/0!                | Schedule 7, line 6, column 5          |
| 21     | Transmission Regulatory Assets and Liabilities                           | (h)                                     | #DIV/0!                | Schedule 7, line 11, column 5         |
| 22     | Net Investment (Sum of Line 17 -Line 21)                                 |   | #DIV/0!                |                                       |
| 23     |  |   |                        |                                       |
| 24     | Prepayments  | (i)                                     | #DIV/0!                | Schedule 7, line 15, column 5         |
| 25     | Materials & Supplies   | (j)                                     | #DIV/0!                | Schedule 7, line 21, column 5         |
| 26     | Cash Working Capital   | (k)                                     | \$0                    | Schedule 7, line 28, column 5         |
| 27     |  |   |                        |                                       |
| 28     | Total Investment Base (Sum of Line 22 - Line 26)                         |   | #DIV/0!                |                                       |

| Niagard Mohawifis Perversion Provention Transmission Tariff (OATT)> 14 OATT Attachment H - Annual Transmission Revenue Requireme> 14.2-14.2.1 OATT Att H Attachment 1 to Attach | chme <b>Attachment 1</b> |
|---|--------------------------|
| Annual Revenue Requirements of Transmission Facilities  | Schedule 6               |
| Transmission Investment Base (Part 1 of 2)  | Page 2 of 2              |
| Attachment H Section 14.1. 9.2 (a) A. 1.  |                          |
| Year  |                          |
|   |                          |
| Shading denotes an input  |                          |

|          |   |            | (2)        | (3) = (1)*(2) | (4)        | (5) : | = (3)*(4) |  |                    |   |
|----------|---|------------|------------|---------------|------------|-------|-----------|--|--------------------|---|
| Line     |   | (1)        | Allocation | Electric      | Allocation | Trai  | nsmission | FERC Form<br>1/PSC Report<br>Reference for |                    |   |
| No.      |   | Total      | Factor     | Allocated     | Factor     | Al    | llocated  | col (1)                                    | _                  | Definition  |
|          | Transmission Plant                        |            |            |               |            |       |           | FF1 204-<br>207.58g                        | 14.1.9.2(a)A.1.(a) | Transmission Plant in Service shall<br>equal the<br>balance of total investment in          |
| 2        | Wholesale Meter Plant                     |            |            |               |            |       | #DIV/0!   | Workpaper 1                                |                    | Transmission Plant<br>plus Wholesale Metering   |
| 3        | Total Transmission Plant in Service (Line | 1+ Line 2) |            |               |            | #     | #DIV/0!   |  |                    | Investment.   |
| 4        | <u>General Plant</u>                      |            | 100.00%    | \$0           | 13.00%     | (c)   | \$0       | FF1 204-<br>207.99g                        | 14.1.9.2(a)A.1.(b) | Transmission Related Electric<br>General Plant shall  |
| 6        |   |            |            |               |            |       |           |  |                    | equal the balance of investment<br>in Electric General<br>Plant multiplied by the           |
| 7<br>8   |   |            |            |               |            |       |           |  |                    | Transmission Wages and<br>Salaries Allocation Factor.                                       |
| 9        |   |            |            |               |            |       |           |  |                    |   |
| 10       | <u>Common Plant</u>                       |            | 83.50%     | (a) \$0       | 13.00%     | (c)   | \$0       | FF1 200-201.<br>8h                         | 14.1.9.2(a)A.1.(c) | Transmission Related Common<br>Plant shall equal Common<br>Plant multiplied by the Electric |
| 11       |   |            |            |               |            |       |           |  |                    | Wages and Salaries  |
| 12       |   |            |            |               |            |       |           |  |                    | Allocation Factor and further<br>multiplied by the<br>Transmission Wages and                |
| 13<br>14 |   |            |            |               |            |       |           |  |                    | Salaries Allocation Factor.   |
| 15       | Intangible Plant                          |            | 100.00%    | -             | 13.00%     | (c)   | \$0       | FF1 204-<br>207.5g                         | 14.1.9.2(a)A.1.(d) | Transmission Related Intangible<br>Plant shall equal Intangible                             |
| 16<br>17 |   |            |            |               |            |       |           |  |                    | Electric Plant multiplied by the<br>Transmission Wages and<br>Salaries Allocation Factor.   |

| NYISO | Tariffs> Open Access Transmission <sup>-</sup> | Tariff (OATT): | \TT Attachn | nent H - | Annual Transm | nission Rev | enue F | Requireme> 14 | .2-14.2.1 OAT  | T Att H Attachment | 1 to Attachment H  |
|-------|--|----------------|-------------|----------|---------------|-------------|--------|---------------|----------------|--------------------|--|
|       |  | . ,            |             |          |               |             |        |               | Workpaper      |                    | Transmission Related Plant Held  |
| 19    | Transmission Plant Held for Future Use         | \$0            |             |          |               |             | _      | \$0           | 10             | 14.1.9.2(a)A.1.(e) | for Future Use shall equal   |
| 20    |  |                |             |          |               |             | -      |               |                |                    | the balance in Plant Held for<br>Future Use associated with<br>property planned to be used for |
| 21    |  |                |             |          |               |             |        |               |                |                    | transmission service within  |
| 22    | Transmission Accumulated                       |                |             |          |               |             |        |               |                |                    | five years.  |
| 23    | Depreciation                                   |                |             |          |               |             |        |               |                |                    |  |
|       |  |                |             |          |               |             |        |               |                |                    | Transmission Related   |
|       |  |                |             |          |               |             |        |               |                |                    | Depreciation Reserve shall   |
| 24    | Transmission Accum. Depreciation               |                |             |          |               |             |        | \$0           | FF1 219.25b    | 14.1.9.2(a)A.1.(f) | equal the  |
| 25    |  |                | 100.000/    |          | 40            | 40.000/     |        | 40            | 554 949 991    |                    | balance of: (i) Transmission   |
| 25    | General Plant Accum.Depreciation               |                | 100.00%     |          | \$0           | 13.00%      | (c)    | \$0           | FF1 219.28b    |                    | Depreciation Reserve, plus (ii)<br>the product of Electric General                             |
| 26    | Common Plant Accum Depreciation                |                | 83.50%      | (a)      | \$0           | 13.00%      | (c)    | \$0           | FF1 200-201.22 | 2h                 | Plant Depreciation Reserve   |
| 20    |  |                | 00.0070     | (u)      | ΨŪ            | 13.0070     | (0)    | φo            | 111200201.2    |                    | multiplied by the Transmission   |
| 27    | Amortization of Other Utility Plant            |                | 100.00%     |          | \$0           | 13.00%      | (c)    | \$0           | FF1 200-201.2  | lc                 | Wages and Salaries   |
|       |  |                |             |          |               |             |        |               |                |                    | Allocation Factor, plus (iii) the  |
| 28    | Wholesale Meters                               | #DIV/0!        |             |          |               |             | -      | #DIV/0!       | Workpaper 1    |                    | product of Common Plant  |
|       |  |                |             |          |               |             |        |               |                |                    | Depreciation Reserve multiplied  |
| 29    | Total Depreciation (Sum of Line 24 - Line      | 28)            |             |          |               |             | =      | #DIV/0!       |                |                    | by the Electric Wages and  |
|       |  |                |             |          |               |             |        |               |                |                    | Salaries Allocation Factor and   |
| 30    |  |                |             |          |               |             |        |               |                |                    | further multiplied by the<br>Transmission Wages and  |
|       |  |                |             |          |               |             |        |               |                |                    | Salaries Allocation Factor plus  |
| 31    |  |                |             |          |               |             |        |               |                |                    | (iv)   |
|       |  |                |             |          |               |             |        |               |                |                    | the product of Intangible  |
|       |  |                |             |          |               |             |        |               |                |                    | Electric Plant Depreciation  |
| 32    |  |                |             |          |               |             |        |               |                |                    | Reserve  |
|       |  |                |             |          |               |             |        |               |                |                    | multiplied by the Transmission   |
| 33    |  |                |             |          |               |             |        |               |                |                    | Wages and Salaries   |
|       |  |                |             |          |               |             |        |               |                |                    | Allocation Factor plus (v)<br>depreciation reserve associated                                  |
| 34    |  |                |             |          |               |             |        |               |                |                    | with   |
| 51    |  |                |             |          |               |             |        |               |                |                    | the Wholesale Metering   |
| 35    |  |                |             |          |               |             |        |               |                |                    | Investment.  |
| 36    |  |                |             |          |               |             |        |               |                |                    |  |
|       | Allocation Factor Reference                    |                |             |          |               |             |        |               |                |                    |  |
|       | (a) Schedule 5, line 1                         | S. I I. I.     |             |          |               |             |        |               |                |                    |  |
|       | (b) Schedule 5, line 32 - not used on this 5   | schedule       |             |          |               |             |        |               |                |                    |  |
|       | (c) Schedule 5, line 3                         |                |             |          |               |             |        |               |                |                    |  |

(d) Schedule 5, line 19 - not used on this Schedule

| Annu     | (ISO Tariffs> Open Access Transmission Tariff (OAT<br>ra Mohawk Power Corporation<br>al Revenue Requirements of Transmission Facilities<br>mission Investment Base ( Part 2 of 2) | ГТ)> 14 С    | ATT Attachm     | nent H - Annu    | ial Transm | nission Re        | venue Requirem   | ne> 14.2-14.2.1 OATT Att H A   | ttachment 1 to Attac | hment H<br>Attachment 1<br>Schedule 7   |
|----------|---|--------------|-----------------|------------------|------------|-------------------|------------------|--------------------------------|----------------------|---|
|          | Attachment H Section 14.1.9.2 (a) A. 1.   |              |                 | [                |            |                   | Т                |                                |                      |   |
|          | Shading denotes an input  |              |                 |                  | Year       |                   |                  |                                |                      |   |
|          |   |              | (2)             | (3) = (1)*(2     | )          |                   | (5) = (3)*(4)    |                                |                      |   |
| Line     |   | (1)          | Allocation      | Electric         |            | (4)               | Transmission     | FERC Form 1/PSC Report         |                      |   |
| No.      | -   | <u>Total</u> | <b>Factor</b>   | <u>Allocated</u> | Allocat    | ion <u>Factor</u> | <u>Allocated</u> | Reference for col (1)          |                      | Definition  |
|          | Transmission Accumulated Deferred Taxes   |              |                 |                  |            |                   |                  |                                |                      |   |
| 1        | Accumulated Deferred Taxes (281)  |              | 100.00%         | \$0              | #DIV/0!    | (d                | #DIV/0!          | FF1 272-273 Line 2k            | 14.1.9.2(a)A.1.(g)   | Transmission Related Accumulated Deferred Income Taxes  |
| 2        | Accumulated Deferred Taxes (282)  |              | 100.00%         | \$0              | #DIV/0!    | (d)               | #DIV/0!          | Schedule 13(a) AADIT, Line 3   |                      |   |
| 3        | Accumulated Deferred Taxes (283)  | \$0          | 100.00%         | \$0              | #DIV/0!    | (d)               | #DIV/0!          | Workpaper 2, Line 5            |                      | shall equal the electric balance of Total Accumulated Deferred  |
| 4        | Accumulated Deferred Taxes (190)  |              | 100.00%         | \$0              | #DIV/0!    | (d)               | #DIV/0!          | FF1 234.8c                     |                      | Income Taxes (FERC Accounts 190, 55,281, 282, and 283 net of  |
| 5        | Accumulated Deferred Inv. Tax Cr (255)  |              | 100.00%         | \$0              | #DIV/0!    | (d)               | #DIV/0!          | FF1 266-267.8h                 |                      | stranded costs), multiplied by the Gross Transmission Plant   |
| 6        | Total (Sum of Line 2 - Line 5)  |              |                 | \$0              | _          |                   | #DIV/0!          |                                |                      | Allocation Factor.  |
| 7        | Transmission Regulatory Assets and Liabilities  |              |                 |                  |            |                   |                  |                                |                      |   |
| 8        | Excess AFUDC  |              | 100.00%         | \$0              | #DIV/0!    | (d)               | #DIV/0!          | FF1 232 lines_ f               | 14.1.9.2(a)A.1.(h)   | Transmission Related Regulatory Assets and Liabilities shall equal: (i) the<br>balance of Regulatory Assets net of Regulatory Liabilities assigned to<br>Transmission plus (ii) the electric balance of Regulatory Assets net of<br>Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation<br>Factor. |
| 9        | FAS 109   | \$0          | 100.00%         | \$0              | #DIV/0!    | (d)               | #DIV/0!          | Schedule 14, line 3a, column Q |                      |   |
| 10       | Excess (Deficient) ADIT – Tax Rate Changes  | \$0          | 100.00%         | \$0              | 100.00%    |                   | \$0              | Schedule 14, line 2, column Q  |                      |   |
| 11       | Total (Line 8 + Line 9 + Line 10)   | \$0          | =               | \$0              | _          |                   | #DIV/0!          |                                |                      |   |
| 12       | Transmission Dranaumants  |              |                 |                  |            |                   |                  | FF1 110-111.57c                | 14102(2)41(;)        | Transmission Delated Dranauments shall be the product of  |
| 13<br>14 | <u>Transmission Prepayments</u><br>Less: Prepaid State and Federal Income Tax   |              |                 |                  |            |                   |                  | FF1 262-263 _ k                | 14.1.9.2(a)A.1.(i)   | Transmission Related Prepayments shall be the product of<br>Prepayments excluding Federal and State taxes multiplied by   |
| 14       | Total Prepayments (Line 13 + Line 14)   | \$0          | <br>#DIV/0! (b) | #DIV/0!          |            | (d)               | #DIV/0!          |                                |                      | the Gross Electric Plant Allocation Factor and further  |
| 16       |   | <del></del>  | =               |                  | =          | (0)               |                  |                                |                      | multiplied by the Gross Transmission Plant Allocation Factor.   |
| 10       |   |              |                 |                  |            |                   |                  |                                |                      | multiplied by the cross transmission riant Allocation ractor.   |
| 18       | Transmission Material and Supplies  |              |                 |                  |            |                   |                  |                                | 14.1.9.2(a)A.1.(j)   | Transmission Related Materials and Supplies shall equal: (i)  |
| 19       | Trans. Specific O&M Materials and Supplies  |              |                 |                  |            |                   | \$0              | FF1 227.8c                     |                      | the balance of Materials and Supplies assigned to   |
| 20       | Construction Materials and Supplies   |              | #DIV/0! (b)     | #DIV/0!          | #DIV/0!    | (d)               | #DIV/0!          | FF1 227.5c                     |                      | Transmission plus (ii) the product of Material and Supplies   |
| 21       | Total (Line 19 + Line 20)   |              |                 |                  |            |                   | #DIV/0!          | -                              |                      | assigned to Construction multiplied by the Gross Electric   |
| 22       |   |              |                 |                  |            |                   |                  |                                |                      | Plant Allocation Factor and further multiplied by Gross   |
| 23       |   |              |                 |                  |            |                   |                  |                                |                      | Transmission Plant Allocation Factor.   |
| 24       |   |              |                 |                  |            |                   |                  |                                |                      |   |
| 25       | Cash Working Capital  |              |                 |                  |            |                   |                  |                                | 14.1.9.2(a)A.1.(k)   | Transmission Related Cash Working Capital shall be an   |
| 26       | Operation & Maintenance Expense   |              |                 |                  |            |                   | \$0              | Schedule 9, Line 23            |                      | allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)  |

Effective Date: 4/1/2023 - Docket #: ER23-973-004 - Page 13

27 NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme x 45 1/4 2014.2.1 OATT Att H Attachment 1 to Attachment inflied by (ii) Transmission Operation and Maintenance Expense.

28 Total (Line 26 \* Line 27)

\$0

Allocation Factor Reference (a) Schedule 5, line 1 - not used on this Schedule (b) Schedule 5, line 32 (c) Schedule 5, line 3 - not used on this Schedule (d) Schedule 5, line 19

# Niager al Montavi file over Componenties Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14A2ttachmen@ATT Att H Attachment 1 to Attachment H Annual Revenue Requirements of Transmission Facilities Schedule 8 Cost of Capital Rate

|   | Shading denotes an ir   | iput  |                                   | Year   |   |  |   |   |                    |
|---|---|---|-----------------------------------|--|---|--|---|---|--------------------|
| Line  |   |   |                                   |  |   |  |   |   |                    |
| No.   |   |   |                                   |  |   |  |   |   |                    |
| 1   | The Cost of Capital Rate  | shall equal the propo   | osed Weighted Costs of            | Capital plus Federal Inco  | me Taxes and State Inco                                   | me Taxes.                                |   |   |                    |
| 2   | The Weighted Co   | sts of Capital will be c  | alculated for the Transr          | nission Investment Base u  | using NMPC's actual capit                                 | al structure an                          | d will equal the su                                 | m of (i) <i>,</i>   |                    |
|   | (ii), and (iii) below   | <i>ı</i> :  |                                   |  |   |  |   |   |                    |
| 3   |   |   |                                   |  |   |  |   |   |                    |
| 4   | ., .  | •   | • •                               | ne actual weighted averagued average ual long-term debt to tota  | •   |  | s long-term debt                                    |   |                    |
| 5   |   |   |                                   | mon equity to total capita<br>year balances of the follo   |   | ,, ,                                     | , .   | shall be  |                    |
| 6   |   |   |                                   | acquired Debt plus unam  | •   | ed Debt. Cost t                          | o maturity of NMP                                   | 'C's long-  |                    |
| _   |   |   | of long term debt includ          | ed in the debt discount e  | xpense and  |  |   |   |                    |
| 7   | any loss or gain o  | n reacquired debt.  |                                   |  |   |  |   |   |                    |
| 8   | (ii) the preferred sto  | ck component, which   | equals the product of the         | he actual weighted average   | ge embedded cost to ma                                    | turity of NMPC'                          | s preferred stock t                                 | then  |                    |
| ō   | ., .  |   |                                   | المعالمة بتمعيد المغار   |   |  |   |   |                    |
|   | ., .  | he ratio of actual pre  | ferred stock to total cap         | ital at year-end;  |   |  |   |   |                    |
| 9   | outstanding and t   |   |                                   |  | 10.2% and the ratio of N                                  | MPC's actual o                           | ommon oquity to t                                   | otal  |                    |
|   | outstanding and t   |   | e the product of the all          | oital at year-end;<br>owed return on equity of   | 10.3% and the ratio of N                                  | MPC's actual c                           | ommon equity to t                                   | total   |                    |
| 9   | outstanding and t<br>(iii) the return on equ<br>capital at year-en                                      | ity component shall b   | e the product of the all          |  | 10.3% and the ratio of N                                  | IMPC's actual c                          | ommon equity to t                                   | total   |                    |
| 9<br>10   | outstanding and t<br>(iii) the return on equ<br>capital at year-en                                      | ity component shall b<br>d, provided that such  | e the product of the all          |  | 10.3% and the ratio of N                                  | MPC's actual c                           | ommon equity to t                                   | total   |                    |
| 9<br>10<br>11   | outstanding and t<br>(iii) the return on equ<br>capital at year-en                                      | ity component shall b<br>d, provided that such  | e the product of the all          |  | 10.3% and the ratio of N                                  | IMPC's actual c                          | ommon equity to t                                   | total<br>WEIGHTED   |                    |
| 9<br>10<br>11<br>12   | outstanding and t<br>(iii) the return on equ<br>capital at year-en                                      | ity component shall b<br>d, provided that such  | e the product of the all          |  | 10.3% and the ratio of N<br>CAPITALIZATION                | IMPC's actual c                          | ommon equity to t                                   |   | EQUITY             |
| 9<br>10<br>11<br>12<br>13   | outstanding and t<br>(iii) the return on equ<br>capital at year-en                                      | ity component shall b<br>d, provided that such  | e the product of the all          |  |   |  | ommon equity to t<br>Source:                        | WEIGHTED  | EQUITY<br>PORTION  |
| 9<br>10<br>11<br>12<br>13<br>14                                     | outstanding and t<br>(iii) the return on equ<br>capital at year-en                                      | ity component shall b<br>d, provided that such  | e the product of the all<br>ratio | owed return on equity of   | CAPITALIZATION  | COST OF                                  |   | WEIGHTED<br>COST OF   | -                  |
| 9<br>10<br>11<br>12<br>13<br>14<br>15                               | outstanding and t<br>(iii) the return on equ<br>capital at year-en                                      | ity component shall b<br>d, provided that such  | e the product of the all<br>ratio | owed return on equity of   | CAPITALIZATION  | COST OF                                  |   | WEIGHTED<br>COST OF   | -                  |
| 9<br>10<br>11<br>12<br>13<br>14<br>15                               | outstanding and t<br>(iii) the return on equ<br>capital at year-en                                      | ity component shall b<br>d, provided that such  | e the product of the all<br>ratio | owed return on equity of<br>Source:  | CAPITALIZATION  | COST OF                                  | Source:   | WEIGHTED<br>COST OF   | -                  |
| 9<br>10<br>11<br>12<br>13<br>14<br>15<br>16                         | outstanding and t<br>(iii) the return on equ<br>capital at year-en<br>shall not exceed f                | ity component shall t<br>d, provided that such<br>ifty percent (50%).   | capitalization                    | owed return on equity of<br>Source:<br>Workpaper 6, Line   | CAPITALIZATION<br>RATIOS                                  | COST OF<br>CAPITAL                       | Source:<br>Workpaper 6,                             | WEIGHTED<br>COST OF<br>CAPITAL                                  | -                  |
| 9<br>10<br>11<br>12<br>13<br>14<br>15<br>16                         | outstanding and t<br>(iii) the return on equ<br>capital at year-en<br>shall not exceed f                | ity component shall t<br>d, provided that such<br>ifty percent (50%).   | capitalization                    | owed return on equity of<br>Source:<br>Workpaper 6, Line   | CAPITALIZATION<br>RATIOS                                  | COST OF<br>CAPITAL                       | Source:<br>Workpaper 6,<br>Line 17c                 | WEIGHTED<br>COST OF<br>CAPITAL                                  | -                  |
| 9<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17                   | outstanding and t<br>(iii) the return on equ<br>capital at year-en<br>shall not exceed f                | ity component shall t<br>d, provided that such<br>ifty percent (50%).<br>Long-Term Debt                                     | capitalization                    | owed return on equity of<br>Source:<br>Workpaper 6, Line<br>16b  | CAPITALIZATION<br>RATIOS<br>#DIV/0!                       | COST OF<br>CAPITAL<br>#DIV/0!            | Source:<br>Workpaper 6,<br>Line 17c<br>Workpaper 6, | WEIGHTED<br>COST OF<br>CAPITAL<br>#DIV/0!                       | PORTION            |
| 9<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19       | outstanding and t<br>(iii) the return on equ<br>capital at year-en<br>shall not exceed f                | ity component shall t<br>d, provided that such<br>ifty percent (50%).<br>Long-Term Debt                                     | capitalization                    | owed return on equity of<br>Source:<br>Workpaper 6, Line<br>16b<br>FF1 112-113.3c                          | CAPITALIZATION<br>RATIOS<br>#DIV/0!                       | COST OF<br>CAPITAL<br>#DIV/0!            | Source:<br>Workpaper 6,<br>Line 17c<br>Workpaper 6, | WEIGHTED<br>COST OF<br>CAPITAL<br>#DIV/0!                       | PORTION            |
| 9<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18             | outstanding and t<br>(iii) the return on equ<br>capital at year-en<br>shall not exceed f<br>(i)<br>(ii) | ity component shall k<br>d, provided that such<br>ifty percent (50%).<br>Long-Term Debt<br>Preferred Stock                  | capitalization                    | owed return on equity of<br>Source:<br>Workpaper 6, Line<br>16b<br>FF1 112-113.3c<br>FF1 112-113.16c - FF1 | CAPITALIZATION<br>RATIOS<br>#DIV/0!<br>#DIV/0!            | COST OF<br>CAPITAL<br>#DIV/0!<br>#DIV/0! | Source:<br>Workpaper 6,<br>Line 17c<br>Workpaper 6, | WEIGHTED<br>COST OF<br>CAPITAL<br>#DIV/0!<br>#DIV/0!            | #DIV/0!            |
| 9<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20 | outstanding and t<br>(iii) the return on equ<br>capital at year-en<br>shall not exceed f<br>(i)<br>(ii) | ity component shall k<br>d, provided that such<br>ifty percent (50%).<br>Long-Term Debt<br>Preferred Stock                  | capitalization                    | owed return on equity of<br>Source:<br>Workpaper 6, Line<br>16b<br>FF1 112-113.3c<br>FF1 112-113.16c - FF1 | CAPITALIZATION<br>RATIOS<br>#DIV/0!<br>#DIV/0!<br>#DIV/0! | COST OF<br>CAPITAL<br>#DIV/0!<br>#DIV/0! | Source:<br>Workpaper 6,<br>Line 17c<br>Workpaper 6, | WEIGHTED<br>COST OF<br>CAPITAL<br>#DIV/0!<br>#DIV/0!<br>#DIV/0! | #DIV/0!<br>#DIV/0! |
| 9<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19       | outstanding and t<br>(iii) the return on equ<br>capital at year-en<br>shall not exceed f<br>(i)<br>(ii) | ity component shall b<br>d, provided that such<br>ifty percent (50%).<br>Long-Term Debt<br>Preferred Stock<br>Common Equity | capitalization                    | owed return on equity of<br>Source:<br>Workpaper 6, Line<br>16b<br>FF1 112-113.3c<br>FF1 112-113.16c - FF1 | CAPITALIZATION<br>RATIOS<br>#DIV/0!<br>#DIV/0!            | COST OF<br>CAPITAL<br>#DIV/0!<br>#DIV/0! | Source:<br>Workpaper 6,<br>Line 17c<br>Workpaper 6, | WEIGHTED<br>COST OF<br>CAPITAL<br>#DIV/0!<br>#DIV/0!            | #DIV/0!            |

23 24 25

|                                  |                                    |                |         | nsmissioi      | n Tar   | iff (OA | 11)     | > 14 0    | ATT At   | achme    | nt H - Ar  | nnuFæbleralnamia | seion Re  | evenue Requireme> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H |
|----------------------------------|------------------------------------|----------------|---------|----------------|---------|---------|---------|-----------|----------|----------|------------|------------------|-----------|---|
| 14.1                             | 1.9.2.2.(b) Tax shall              | equal          | = (     | A +            | [       | В       | /       | C]        | Х        |          |            | Tax Rate         | )         |   |
| 27                               |                                    |                |         |                |         |         |         |           |          |          |            | Federal Incom    | ne        |   |
|                                  |                                    |                | (       |                |         | 1       |         |           | -        |          |            | Tax Rate         | )         |   |
| 28                               |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 29                               |                                    |                |         |                |         |         |         |           | •        | ity com  | ponent, e  | each as determin | ned in Se | ections (a)(ii) and for the ROE set forth in (a)(iii)                 |
|                                  | above, B is the Eq                 |                |         | •              | •       |         | •       |           |          |          |            |                  | _         |   |
| 30                               |                                    | nt in Servi    | ce as   | defined at     | t Secti | on 14.: | 1.9.1.1 | .6 (FF1 : | 117.38c) | , and C  | is the Tra | nsmission Invest | ment B    | ase as shown at Schedule 6, Page 1 of 2, Line                         |
|                                  | 28.                                |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 31                               |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 32                               |                                    |                | =       |                |         |         |         |           |          |          |            |                  |           |   |
|                                  |                                    |                | (       | #DIV/0         | )! +    | (\$0    |         | )/        | #D       | IV/0!    | Х          |                  |           | )   |
| 33                               |                                    |                | (       | 1              |         |         |         |           |          |          | -          | 0                |           | )   |
| 34                               |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 35                               |                                    | :              | =       | #DIV/0!        | _       |         |         |           |          |          |            |                  |           |   |
| 36                               |                                    |                |         |                | _       |         |         |           |          |          |            |                  |           |   |
| 37                               |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 38                               | St                                 | ate Incom      | ne      |                |         |         |         |           |          |          |            |                  |           | State   |
|                                  | Та                                 | ax shall       | =       |                |         |         |         |           |          |          |            | Federal Ind      | come      | Income Tax  |
|                                  | 14.1.9.2.2.(c) e                   | qual           | (       | A              | +       | [       | В       | / 0       | ]        | +        |            | Tax Rat          | te        | ) X Rate  |
| 39                               |                                    |                |         | S <del>.</del> |         | -       |         | -         | -        |          |            | State Inco       | ome       | <u>·</u>  |
|                                  |                                    |                |         | (              |         |         | 1       |           |          | -        |            | Tax Rat          |           | )   |
| 40                               |                                    |                |         | •              |         |         |         |           |          |          |            |                  |           |   |
| 41                               | where A is                         | the sum o      | f the i | oreferred      | stock   | compo   | nent a  | nd the    | return o | n equit  | y compor   | ent as determin  | ed in (a  | )(ii) and (a)(iii) above , B is the Equity AFUDC                      |
|                                  | component                          |                |         |                |         |         |         |           |          |          | , ,        |                  | ,         |   |
| 42                               | •                                  | •              |         | •              |         |         |         |           | ansmiss  | ion Inve | stment B   | ase as shown at  | Schedu    | le 6, Page 1 of 2, Line 28.   |
| 43                               |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 44                               |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 45                               |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
|                                  |                                    | =              | #       | DIV/0          | +       | \$      |         |           | #DIV/    |          |            |                  |           |   |
| 46                               |                                    | (              |         | 1              |         |         | )/      |           | 0!       | +        |            | #DIV/0!          | ) X       |   |
| 47                               |                                    | ,              | (       | 1              | •       | -       | ,,      |           |          | -        |            | 0                | )         |   |
| 48                               |                                    |                | (       | -              |         |         |         |           |          |          |            | U U              | ,         |   |
| 49                               |                                    | =              | ;       | #DIV/0!        |         |         |         |           |          |          |            |                  |           |   |
|                                  |                                    |                | -       | ,              |         |         |         |           |          |          |            |                  |           |   |
|                                  |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 50                               |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 50<br>51                         |                                    |                |         |                |         |         |         |           |          |          |            |                  |           |   |
| 50                               | (a)+(b)+(c) Cost a                 | F              |         |                |         |         |         |           |          |          |            |                  |           |   |
| 50<br>51<br>52                   | (a)+(b)+(c) Cost or                |                |         | #DIV/01        |         |         |         |           |          |          |            |                  |           |   |
| 50<br>51<br>52<br>53             | (a)+(b)+(c) Cost o<br>Capital Rate | f =            | _       | #DIV/0!        | _       |         |         |           |          |          |            |                  |           |   |
| 50<br>51<br>52<br>53<br>54       |                                    |                | _       | #DIV/0!        | _       |         |         |           |          |          |            |                  |           |   |
| 50<br>51<br>52<br>53             | Capital Rate                       | =              | =       |                | _       |         |         |           |          |          |            |                  |           |   |
| 50<br>51<br>52<br>53<br>54<br>55 | Capital Rate<br>14.1.9.2(a) A. Re  | =<br>eturn and |         | iated Inco     |         |         | -       |           | product  | of the   |            |                  |           |   |
| 50<br>51<br>52<br>53<br>54       | Capital Rate                       | =<br>eturn and |         | iated Inco     |         |         | -       |           | product  | of the   |            |                  |           |   |

58 NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H

| 59 |                     |         |                                  |
|----|---------------------|---------|----------------------------------|
|    | Transmission        |         |                                  |
|    | Investment          |         |                                  |
| 60 | Base                | #DIV/0! | Schedule 6, page 1 of 2, Line 28 |
| 61 |                     |         |                                  |
|    | Cost of Capital     |         |                                  |
| 62 | Rate                | #DIV/0! | Line 53                          |
| 63 |                     |         |                                  |
|    | = Investment Return |         |                                  |
| 64 | and Income Taxes    | #DIV/0! | Line 60 X Line 62                |
|    |                     |         |                                  |

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H Attachment 1

Year

## Annual Revenue Requirements of Transmission Facilities

Transmission Expenses

Attachment H Section 14.1.9.2

Shading denotes an input

|      | Shading denotes an input                |         | (2)          | (3) = (1)*(2) |                   | (5) = (3)*(4) | FERC Form 1/          |             |   |
|------|---|---------|--------------|---------------|-------------------|---------------|-----------------------|-------------|---|
| Line |   | (1)     | Allocation   | Electric      | (4)               | Transmission  | PSC Report            |             |   |
| No.  |   | Total   | Factor       | Allocated     | Allocation Factor | Allocated     | Reference for col (1) |             | Definition  |
|      | –<br>Depreciation Expense               |         |              |               | <u> </u>          |               |                       |             |   |
| 1    | Transmission Depreciation               |         |              |               |                   | \$0           | FF1 336-337.7f        | 14.1.9.2.B. | Transmission Related Depreciation Expense shall equal the sum of:       |
| 2    | General Depreciation                    |         | 100.0000%    | \$0           | 13.0000% (c)      | \$0           | FF1 336-337.10f       |             | (i) Depreciation Expense for Transmission Plant in Service, plus (ii)   |
| 3    | Common Depreciation                     |         | 83.5000% (a) | \$0           | 13.0000% (c)      | \$0           | FF1 356               |             | the product of Electric General Plant Depreciation Expense multiplied   |
| 4    | Intangible Depreciation                 |         | 100.0000%    | \$0           | 13.0000% (c)      | \$0           | FF1 336-337.1f        |             | by the Transmission Wages and Salaries Allocation Factor plus (iii)     |
| 5    | Wholesale Meters                        |         |              |               |                   | #DIV/0!       | Workpaper 1           |             | Common Plant Depreciation Expense multiplied by the Electric            |
| 6    | Total (Line 1+2+3+4+5)                  |         |              |               | -                 | #DIV/0!       | _                     |             | Wages and Salaries Allocation Factor, further multiplied by the         |
| 7    |   |         |              |               | -                 |               | _                     |             | Transmission Wages and Salaries Allocation Factor plus (iv)             |
| 8    |   |         |              |               |                   |               |                       |             | Intangible Electric Plant Depreciation Expense multiplied by the        |
| 9    |   |         |              |               |                   |               |                       |             | Transmission Wages and Salaries Factor plus (v) depreciation            |
| 10   |   |         |              |               |                   |               |                       |             | expense associated with the Wholesale Metering Investment.              |
| 11   |   |         |              |               |                   |               |                       |             |   |
| 12   | Real Estate Taxes                       |         | 100.0000%    | \$0           | #DIV/0! (d)       | #DIV/0!       | FF1 262-263 _ I       | 14.1.9.2.C. | Transmission Related Real Estate Tax Expense shall equal the            |
| 13   |   |         |              |               |                   |               |                       |             | electric Real Estate Tax Expenses multiplied by the Gross               |
| 14   |   |         |              |               |                   |               |                       |             | Transmission Plant Allocation Factor.                                   |
| 15   |   |         |              |               |                   |               |                       |             |   |
| 16   | Amortization of Investment Tax Credits  |         | #DIV/0! (b)  | #DIV/0!       | _#DIV/0! (d)<br>= | #DIV/0!       | FF1 114-117.58c       | 14.1.9.2.D. | Transmission Related Amortization of Investment Tax Credits shall       |
| 17   |   |         |              |               |                   |               |                       |             | equal the product of Amortization of Investment Tax Credits multiplied  |
| 18   |   |         |              |               |                   |               |                       |             | by the Gross Electric Plant Allocation Factor and further multiplied by |
| 19   |   |         |              |               |                   |               |                       |             | the Gross Transmission Plant Allocation Factor.                         |
| 20   | Transmission Operation and Maintenance  |         |              |               |                   | 60            | 554 000 000 4401      |             |   |
| 21   | Operation and Maintenance               |         |              |               |                   | \$0           | FF1 320-323.112b      | 14.1.9.2.E. | Transmission Operation and Maintenance Expense shall equal              |
| 22   | less Load Dispatching - #561            | <br>\$0 |              |               |                   | \$0<br>\$0    | FF1 320-323.85-92b    |             | the sum of electric expenses as recorded in                             |
| 23   | O&M (Line 21 - Line 22)                 | \$0     | =            |               |                   | Ş0            |                       |             | FERC Account Nos. 560, 562-574.   |
| 24   |   |         |              |               |                   |               |                       |             |   |
| 25   | Transmission Administrative and General |         |              |               |                   |               | FF4 220 222 407h      |             | Transmission Related Administrative and General Expenses shall          |
| 26   | Total Administrative and General        |         |              |               |                   |               | FF1 320-323.197b      |             | equal the product of electric Administrative and General Expenses,      |
| 27   | less Property Insurance (#924)          |         |              |               |                   |               | FF1 320-323.185b      |             | excluding the sum of Electric Property Insurance, Electric Research and |
| 28   | less Pensions and Benefits (#926)       |         |              |               |                   |               | FF1 320-323.187b      |             | Development Expense and Electric Environmental Remediation Expense,     |
| 29   | less: Research and Development Expenses | \$0     |              |               |                   |               | Workpaper 12          |             | Development expense and electric environmental nemediation expense,     |
| 25   | (#930)                                  | ŲÇ      |              |               |                   |               |                       |             | and 50% of the NYPSC Regulatory Expense                                 |
| 30   | Less: 50% of NY PSC Regulatory Expense  |         |              |               |                   |               | 50% of Workpaper 15   |             | multiplied by the Transmission Wages and Salaries Allocation Factor,    |
|      | Less: 18a Charges (Temporary Assessment |         |              |               |                   |               | p - p                 |             | . ,   |
| 31   |   |         |              |               |                   |               | Workpaper 15          |             |   |
|      |   |         |              |               |                   |               |                       |             |   |

Schedule 9

|    | NYISO Tariffs> Open Access Transmiss       |              | [)> 14 OATT | Γ Attachment H - λ | Annual Transmi | ssion Revenue | Requireme> 14.2-14.2.1      | OATT Att H  | Attachment 1 to Attachment H   |
|----|--|--------------|-------------|--------------------|----------------|---------------|-----------------------------|-------------|--|
| 32 | less: Environmental Remediation Expense    | \$0          |             |                    |                |               | Workpaper 11                |             | plus the sum of Electric Property Insurance multiplied by the Gross          |
| 33 | Subtotal (Line 26-27-28-29-30-31-32)       | \$0          | 100.0000%   | \$0                | 13.0000% (c)   | \$0           |                             |             | Transmission Plant Allocation Factor, plus transmission-specific Electric    |
| 34 | PLUS Property Insurance alloc. using Plant | \$0          | 100.0000%   | \$0                | #DIV/0! (d)    | #DIV/0!       | Line 27                     |             |  |
|    | Allocation                                 |              |             |                    |                |               |                             |             | Research and Development Expense, and transmission-specific                  |
| 35 | PLUS Pensions and Benefits                 | \$88,644,000 | 100.0000%   | \$88,644,000       | 13.0000% (c)   | \$11,523,720  | Workpaper 3                 |             | Electric Environmental Remediation Expense. In addition, Administrative      |
| 36 | PLUS Transmission-related research and     | \$0          |             |                    |                | \$0           | Workpaper 12                |             |  |
|    | development                                |              |             |                    |                |               |                             |             | and General Expenses shall exclude the actual Post-Employment                |
| 37 | PLUS Transmission-related Environmental    | \$0          |             |                    |                | \$0           | Workpaper 11                |             |  |
|    | Expense                                    |              |             |                    |                |               |                             |             | Benefits Other than Pensions ("PBOP") included in FERC Account 926,          |
| 38 | Total A&G (Line 33+34+35+36+37)            | \$88,644,000 |             | \$88,644,000       | _              | #DIV/0!       | _                           |             | and shall add back in the amounts shown on Workpaper 3, page 1,              |
| 39 |  |              | :           |                    | =              |               | =                           |             | or other amount subsequently approved by FERC under Section 205 or 206.      |
| 40 | Payroll Tax Expense                        |              |             |                    |                |               |                             | 14.1.9.2.G. | Transmission Related Payroll Tax Expense shall equal the product of          |
| 41 | Federal Unemployment                       |              |             |                    |                |               | FF1 262-263.12I             |             | electric Payroll Taxes multiplied by the Transmission Wages and              |
| 42 | FICA                                       |              |             |                    |                |               | FF1 262-263.17I             |             | Salaries Allocation Factor.  |
| 43 | State Unemployment                         |              |             |                    |                |               | FF1 262-263.13I             |             |  |
|    |  |              |             |                    |                |               |                             |             |  |
|    |  |              |             |                    |                |               |                             |             |  |
| 44 | Total (Line 41+42+43)                      | \$0          | 100.0000%   | \$0                | 13.0000% (b)   | \$0           | _                           |             |  |
| 45 |  |              |             |                    |                |               | =                           |             |  |
| 46 | Amortization of (Excess)/ Deficient ADIT   | \$0          | 100.0000%   | \$0                | #DIV/0! (d)    | #DIV/0!       | Schedule 14, line 2, column | 14.1.9.2.H  | Transmission related Amortization of Regulatory Assets and Liabilities shall |
|    |  |              |             |                    |                |               | J                           |             | equal the transmission-specific Amortization of Regulatory Assets and        |
|    |  |              |             |                    |                |               |                             |             | Liabilities  |
|    | Allocation Factor Reference                |              |             |                    |                |               |                             |             |  |
|    | (a) Schedule 5, line 1                     |              |             |                    |                |               |                             |             |  |
|    | (b) Schodulo 5, line 22                    |              |             |                    |                |               |                             |             |  |

(b) Schedule 5, line 32 (c) Schedule 5, line 3

(d) Schedule 5, line 19

# NiagNid Storawit/Bowe Openpolations Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H Attachment 1 Attachment 1 Schedule 10

Billing Adjustments, Revenue Credits, Rental Income

|  |   |         | Year                 |             |  |
|--|---|---------|----------------------|-------------|--|
|  | Attachment H Section 14.1.9.2 (a)           |         |                      |             |  |
|  | Shading denotes an input                    |         |                      |             |  |
| Line   |   | (1)     |                      |             |  |
| No.  | Description                                 | Total   | Source               |             | Definition   |
| 1<br>2   | Billing Adjustments                         |         | Workpaper 16         | 14.1.9.2.1. | Billing Adjustments shall be any adjustments made in accordance with Section 14.1.9.4.4 below.<br>() indicates a refund or a reduction to the revenue requirement on Schedule 1.   |
| 3<br>4<br>5                                    | Bad Debt Expense                            | \$0     | Workpaper 4          | 14.1.9.2.J. | Transmission Related Bad Debt Expense shall equal<br>Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.   |
| 6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14 | Revenue Credits                             | \$0     | Workpaper 5          | 14.1.9.2.К. | Revenue Credits shall equal all Transmission revenue recorded in FERC account 456<br>excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved<br>components in Attachment H of the NYISO TSC rate; (b) any revenues associated<br>with expenses that have been excluded from NMPC's revenue requirement; (c) any<br>revenues associated with transmission service provided under this TSC rate, for which the<br>load is reflected in the calculation of BU, and (d) any revenues associated with Schedule 15a<br>transmission projects not charged under this TSC rate. |
| 15<br>16<br>17                                 | Transmission Rents                          | \$0     | Workpaper 7          | 14.1.9.2.L. | Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615   |
| 18   | Project Specific Revenue Requirement Credit | #DIV/0! | Schedule 15a Line 17 | 14.1.9.2.M. | Project Specific Revenue Requirement Credit shall equal the Base Revenue Requirement associate with transmission projects not charged under this TSC rate.   |
| 19   |   |         |                      |             |  |
| 20   |   |         |                      | 14.1.9.4(d) |  |
| 21<br>22                                       |   |         |                      | 1           | Any changes to the Data Inputs for an Annual Update, including but not limited to  |
| 22<br>23                                       |   |         |                      |             | revisions resulting from any FERC proceeding to consider the Annual Update, or<br>as a result of the procedures set forth herein, shall take effect as of the beginning  |
| 23<br>24                                       |   |         |                      |             | of the Update Year and the impact of such changes shall be incorporated into the   |
| 24<br>25                                       |   |         |                      |             | charges produced by the Formula Rate (with interest determined in accordance   |
| 26   |   |         |                      |             | with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update  |
| 27   |   |         |                      |             | Year. This mechanism shall apply in lieu of mid-Update Year adjustments and  |
| 28   |   |         |                      |             | any refunds or surcharges, except that, if an error in a Data Input is discovered  |
| 29   |   |         |                      |             | and agreed upon within the Review Period, the impact of such change shall be   |
| 30   |   |         |                      |             | incorporated prospectively into the charges produced by the Formula Rate during  |
| 31   |   |         |                      |             | the remainder of the year preceding the next effective Update Year, in which case  |
| 32   |   |         |                      |             | the impact reflected in subsequent charges shall be reduced accordingly.   |
| 33   |   |         |                      | 2           | The impact of an error affecting a Data Input on charges collected during the  |
| 34   |   |         |                      | 2           | Formula Rate during the five (5) years prior to the Update Year in which the error   |

| 35 NYISO Tariffs> Open Access Transmission Tariff (OATT)> 14 OATT Attachment H - Annual Transmission Revenue Requ | uiremoveshild.aista.aefeDataTI laticbratteenbyentorporatteenbyentyberterbore            |
|---|---|
| 36  | the charges produced by the Formula Rate during the five-year period into the           |
| 37  | charges produced by the Formula Rate (with interest determined in accordance            |
| 38  | with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update           |
| 39  | Year. Charges collected before the five-year period shall not be subject to correction. |
|   |   |

(b) List of Items excluded from the Revenue Requirement

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenut Revenut Hattachment --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H

Schedule 11

Page 1 of 1

Niagara Mohawk Power Corporation System, Control, and Load Dispatch Expenses (CCC) Attachment H, Section 14.1.9.5

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e.,

the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line

| No. |                           |                     |   |      |                     |
|-----|---------------------------|---------------------|---|------|---------------------|
| 1   | Scheduling and D          | ispatch Expenses    |   | Year | Source              |
| 2   |                           |                     |   |      |                     |
| 3   |                           |                     |   |      |                     |
| 4   | Accounts                  | 561.1               | Reliability                                       |      | FF1 320-323.85b     |
| 5   | Accounts                  | 561.2               | Monitor and Operate Transmission System           |      | FF1 320-323.86b     |
| 6   | Accounts                  | 561.3               | Transmission Service and Schedule                 |      | FF1 320-323.87b     |
| 7   | Accounts                  | 561.4               | Scheduling System Control and Dispatch            |      | FF1 320-323.88b     |
| 8   | Accounts                  | 561.5               | Reliability, Planning and Standards Development   |      | FF1 320-323.89b     |
| 9   | Accounts                  | 561.6               | Transmission Service Studies                      |      | FF1 320-323.90b     |
| 10  | Accounts                  | 561.7               | Generation Interconnection Studies                |      | FF1 320-323.91b     |
| 11  | Accounts                  | 561.8               | Reliability, Planning and Standards Dev. Services |      | FF1 320-323.92b     |
| 12  |                           |                     |   |      |                     |
| 13  |                           | Total Lo            | ad Dispatch Expenses (sum of Lines 4 - 11)        |      | Sum of Lines 4 - 11 |
| 14  |                           |                     |   |      |                     |
| 15  | Less Account 561 directly | recovered under So  | chedule 1 of the NYISO Tariff                     |      |                     |
| 16  |                           |                     |   |      |                     |
| 17  | Accounts                  | 561.4               | Scheduling System Control and Dispatch            |      | Line 7              |
| 18  | Accounts                  | 561.8               | Reliability, Planning and Standards Dev. Services |      | Line 11             |
| 19  | Tc                        | otal NYISO Schedule | 1   |      | Line 17 + Line 18   |
| 20  |                           |                     |   |      |                     |
| 21  | Total CCC Compone         | ent                 |   |      | Line 13 - Line 19   |

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1Attachment H

Niagara Mohawk Power Corporation Billing Units - MWH Attachment H, Section 14.1.9.6 Schedule 12 Page 1 of 1

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

| Line No. |  |       | SOURCE  |
|----------|--|-------|---|
| 1        | Subzone 1                                    |       | NIMO TOL (transmission owner load)  |
| 2        | Subzone 2                                    |       | NIMO TOL (transmission owner load)  |
| 3        | Subzone 3                                    |       | NIMO TOL (transmission owner load)  |
| 4        | Subzone 4                                    |       | NIMO TOL (transmission owner load)  |
| 5        | Subzone 29                                   |       | NIMO TOL (transmission owner load)  |
| 6        | Subzone 31                                   |       | NIMO TOL (transmission owner load)  |
| 7        | Total NIMO Load report to NYISO              | 0.000 | Sum of Lines 1-6  |
| 8        | LESS: All non-retail transactions            |       |   |
| 9        | Watertown                                    |       | FF1 page 328-330j   |
| 10       | Disputed Station Service                     |       | NIMO TOL (transmission owner load)  |
| 11       | Other non-retail transactions                |       | All other non-retail transactions (Sum of 300,000 series PTID's from TOL) |
| 12       | Total Deductions                             | 0.000 | Sum of Lines 9 - 11   |
| 13       | PLUS: TSC Load                               |       |   |
| 14       | NYMPA Muni's, Misc. Villages, Jamestown (X1) |       | FF1 page 328-330j   |
| 15       | NYPA Niagara Muni's (X2)                     |       | FF1 page 328-330j   |
| 16       | Total additions                              | 0.000 | Sum of Lines 14 -15   |
|          |  |       |   |
| 17       | Total Billing Units                          | 0.000 | Line 7 - Line 12 + Line 16  |

Niagara Monavik Power Corporation Forecasted Accumulated Deferred Income Taxes (FADIT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment 1 Forecasted Accumulated Deferred Income Taxes (FADIT)

Shading denotes an input

| Line<br>No. | Description   |                          | Amount                                    |                                    |                        |
|-------------|---|--------------------------|---|------------------------------------|------------------------|
| 1           | Electric ADIT Balance at year-end   |                          |   |                                    |                        |
| 2           | Transmission Plant (PL) Allocator   |                          |   | Schedule 5, Line 19                |                        |
| 3           | Transmission Related ADIT Balance at year-end   |                          |   | Line 1 x Line 2                    |                        |
| 4           |   |                          |   |                                    |                        |
| 5           | Forecasted Transmission Related ADIT balance  |                          |   | Internal Records                   |                        |
| 6           |   |                          |   |                                    |                        |
| 7           | Change in ADIT  |                          |   | Line 5 - Line 3                    |                        |
| 8           |   |                          |   | _                                  |                        |
| 9           | Monthly Change in ADIT  |                          |   | Line 7 / 12 Months                 |                        |
| 10          |   |                          |   |                                    |                        |
| 11          | (A)<br>Month  | (B)<br>Remaining<br>Days | (C) = (B)/ Line 17 (B)<br>IRS Proration % | (D) = Line 9 *(C)<br>Prorated ADIT |                        |
| 12          | Month 1   |                          | 100.00%                                   | -                                  |                        |
| 13          | Month 2   |                          | 100.00%                                   | -                                  |                        |
| 14          | Month 3   |                          | 100.00%                                   | -                                  |                        |
| 15          | Month 4   |                          | 100.00%                                   | -                                  |                        |
| 16          | Month 5   |                          | 100.00%                                   | -                                  |                        |
| 17          | Month 6   |                          | 100.00%                                   | -                                  |                        |
| 18          | Month 7   |                          | #DIV/0! %                                 | -                                  |                        |
| 19          | Month 8   |                          | #DIV/0! %                                 | -                                  |                        |
| 20          | Month 9   |                          | #DIV/0! %                                 | -                                  |                        |
| 21          | Month 10  |                          | #DIV/0! %                                 | -                                  |                        |
| 22          | Month 11  |                          | #DIV/0! %                                 | -                                  |                        |
| 23          | Month 12  |                          | #DIV/0! %                                 | -                                  |                        |
| 24          | Total Prorated ADIT Change (Sum of 12 through 23)   |                          |   | <u>\$</u>                          | to Schedule 2, Line 22 |
|             | (a) The balance in Line 1, Total Transmission ADIT<br>Balance at year-end, shall equal such ADIT that is subject<br>to the normalization rules prescribed<br>by the IRS and the net of the amounts recorded in<br>FERC Account No. 282. |                          |   | -                                  |                        |

Page 1 of 1

Niagana Motowia Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 Attachment 1 Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 Attachment 1 Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 Attachment 1 Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 Attachment 1 Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 Attachment 13(a) Schedule 13(a) Page 1 of 1

Shading denotes an input

| ine<br>No.<br>1 Total ADIT Ba<br>2 Prorated Actu<br>3 Total Prorated | <b>Description</b><br>alance at prior year-end (Enter Credit) (b)<br>al ADIT Activity<br>d ADIT Balance at year-end (Line 1 + Line 2) |                              |                | (A) (B)<br>Amount Reference (c)        | FF1 Page 274-275.2b<br>Line 16(G) |
|--|---|------------------------------|----------------|--|-----------------------------------|
|  | (C)   | (D)                          | (E)            | (F) = (E) / Line 17(E) (G) = (D) x (F) |                                   |
|  | Month   | Actual Monthly Change in ADI | Remaining Days | IRS Proration % Prorated ADIT          |                                   |
| 4  | Month 1   | \$                           | 335            | 91.7808% \$                            | Internal Records                  |
| 5  | Month 2   | \$                           | 307            | 84.1096% \$                            | Internal Records                  |
| 6  | Month 3   | \$                           | 276            | 75.6164% \$                            | Internal Records                  |
| 7  | Month 4   | \$                           | 246            | 67.3973% \$                            | Internal Records                  |
| 8  | Month 5   | \$                           | 215            | 58.9041% \$                            | Internal Records                  |
| 9  | Month 6   | \$                           | 185            | 50.6849% \$                            | Internal Records                  |
| 10   | Month 7   | \$                           | 154            | 42.1918% \$                            | Internal Records                  |
| 11   | Month 8   | \$                           | 123            | 33.6986% \$                            | Internal Records                  |
| 12   | Month 9   | \$                           | 93             | 25.4795% \$                            | Internal Records                  |
| 13   | Month 10  | \$                           | 62             | 16.9863% \$                            | Internal Records                  |
| 14   | Month 11  | \$                           | 32             | 8.7671% \$                             | Internal Records                  |
| 15   | Month 12  | \$                           | 1              | 0.2740% \$                             | Internal Records                  |
| 16 Total Prorated  | Actual ADIT Activity (Sum Lines 6 thru 17)  |                              |                | \$                                     |                                   |
| 17 Number of Day   | ys in the Year  |                              | 365            |  |                                   |

(a) 航外時の中端/研究の学校改要s Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H (b) The balance in Line 1, Total ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS.

| Annu                 | MathematicsPowep Go Appendio Transmission<br>al Revenue Requirements of                     | Tariff (OATT)>             | • 14 OAT    | T Attachment       | H - Annual Trans | mission Revenue  | e Requireme>                        | 14.2-14.2.1 OAT | T Att H Attachment | 1 to Attachment H          |             |                    |              | Attachment 1              |
|----------------------|---|----------------------------|-------------|--------------------|------------------|------------------|-------------------------------------|-----------------|--------------------|----------------------------|-------------|--------------------|--------------|---------------------------|
| (Exce                | mission Facilities<br>ss)/Deficient ADIT Worksheet  |                            |             |                    |                  |                  |                                     |                 |                    |                            |             |                    |              | Schedule 14               |
| For C                | osts in 20  |                            |             |                    |                  |                  |                                     |                 |                    |                            |             |                    |              | Page 1 of 2               |
|                      | Input Cells are Shaded Yellow   |                            |             | (A)                | (B)              | ( C)             | (D) = (A)<br>+ (B) +<br>(C)         | ( E)            | (F)                |                            | (G)         | (H)                | (1)          | (J)                       |
|                      |   |                            | 20 <u> </u> | ar End Unamo       | rtized (Excess)/ | Deficient ADIT ( | e)                                  | Amortizatio     | on Periods (f)     |                            | Amortizatio | on Expense (e ) (g | g)           |                           |
| Line<br>No.<br>Trans | Description<br>mission (EXCESS)/DEFICIENT ADIT -<br>RATE CHANGES                            | FERC<br>Account<br>No. (a) | Ref         | Protected          | Unprotected      | Gross-Up (i)     | <mark>12/31/20_</mark><br>_ Balance | Protected       | Unprotected        | FERC<br>Account<br>No. (g) | Protected   | Unprotected        | Gross-Up (i) | Total<br>Amortizati<br>on |
| 1a                   | ATE CHANGES   |                            | (b)         |                    |                  |                  |                                     |                 |                    |                            |             |                    |              |                           |
| 1 []                 |   |                            | (c)         |                    |                  | -                | -                                   |                 |                    |                            |             |                    | -            | -                         |
| 2                    | Total (Sum Lines1a thru 1[]) (d)  |                            |             | -                  | -                | -                | -                                   |                 |                    |                            | -           | -                  | -            | <u> </u>                  |
| Elect<br>3a<br>3[]   | ric FAS 109/(Excess) Deficient ADIT<br>FAS 109 - Electric                                   |                            | (j)         |                    |                  |                  |                                     |                 |                    |                            |             |                    |              |                           |
| 4                    | Total (Sum Lines 3a thru 3[]) (d)   |                            |             |                    |                  |                  |                                     |                 |                    |                            |             |                    |              |                           |
| 5                    | TOTAL Electric FAS 109/(Excess)<br>Deficient ADIT (Line 2 + Line 4)                         |                            |             |                    |                  |                  |                                     |                 |                    |                            |             |                    |              |                           |
| 6                    | Deficient ADIT - Regulatory Asset<br>Account 182.3  |                            |             | FF 1 Page<br>232 b |                  |                  |                                     |                 |                    |                            |             |                    |              |                           |
| 7                    | Excess ADIT - Regulatory Liability<br>Account 254   |                            |             | FF1 Page<br>278 b  |                  |                  |                                     |                 |                    |                            |             |                    |              |                           |
| 8                    | Deficient/(Excess) Deferred Income Tax<br>Regulatory Asset/(Liability) (Line 6 +<br>Line 7) |                            |             | 2100               |                  |                  |                                     |                 |                    |                            |             |                    |              |                           |

#### Notes:

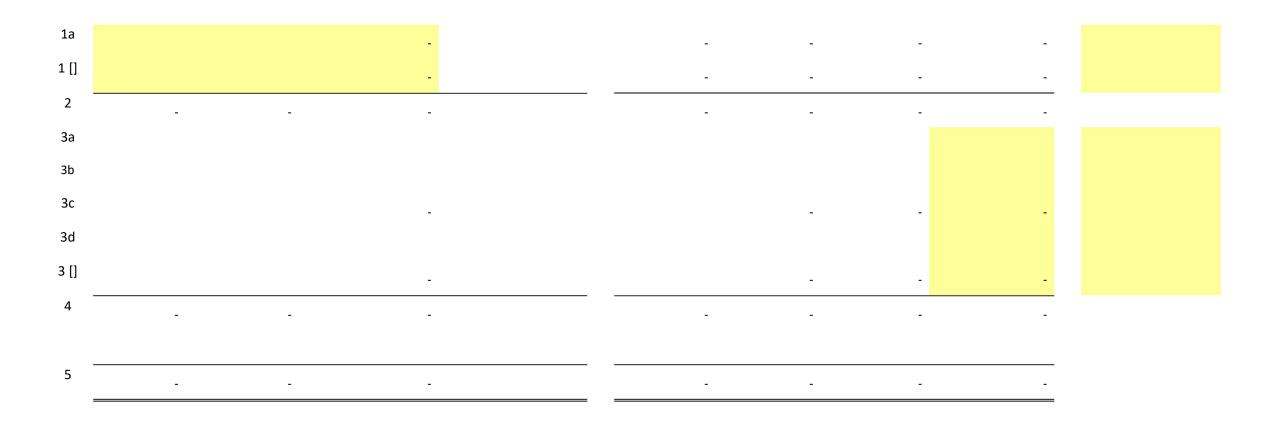
- The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at the current Federal, State & Local Income Tax rate to ADIT balances at historical (a) Federal, State & Local Income Tax rates. The difference between the two represents the excess or deficient ADIT. Refer to Schedule 14(a).
- Relates to the Federal Income Tax Rate change associated with the 2017 Tax Cuts and Jobs Act. (b)
- Niagara Mohawk Power Corporation may add or remove sublines and notes explaining them without a FPA Section 205 filing. (c) (d)
- Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter.
- Enter credit balances as negatives. (e)
- (f) Deficient/(excess) ADIT balances will be amortized as follows: "Protected property-related" = ARAM, "unprotected property-related" = 31 yrs, all other unprotected deficient/(excess) ADIT balances = 10 yrs.
- Deficient ADIT is amortized to Account 410.1, Excess ADIT is amortized to Account 411.1. (g)
- (h) Other changes to (excess)/deficient ADIT due to the conclusion of IRS audits during applicable periods affected by a change in federal, state or local tax rates, the establishment of new (excess)/deficient ADIT due to future tax rate changes and classification changes between protected and unprotected categories due to the passage of time.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H (i) Tax gross up calculated using the Composite Tax Rate / (1 - Composite Tax Rate) in effect for the applicable period. (j) Other Electric Transmission and Distribution FAS 109 balances

- (i)
- (j)
- Niagara Mohawk Power Company will add footnotes below to identify excess or deficient ADIT from future Federal, State and (k) Local income tax rate changes.
- (I) []

| NYISON i Exercite Alexandre Ale |                        | riff (OATT)> 14 OATT Attachmen | t H - Annual Transmission Re | venue Requireme> ´    | 14.2-14.2.1 OATT Att H    | Attachment 1 to Attac | chment H             | Attachment 1 |
|---|------------------------|--------------------------------|------------------------------|-----------------------|---------------------------|-----------------------|----------------------|--------------|
| Transmission Faci<br>(Excess)/Deficient<br>For costs in 20  | lities                 |                                |                              |                       |                           |                       |                      | Schedule 14  |
|   |                        |                                |                              |                       |                           |                       |                      | Page 2 of 2  |
|   | Input cells are Shaded | Yellow                         |                              |                       |                           |                       |                      |              |
| (K)   | (L)                    | (M)                            |                              | (N) = (A) - (G) - (K) | (O) = (B) – (H) –<br>(L)  | (P)=(C)-(I)-(M)       | (Q)= (N) + (O) + (P) | (R)          |
|   | Other                  | · Adjustments (e) (h)          |                              | 20                    | <u>Year End Unamortiz</u> | ed (Excess)/Deficien  | t ADIT (e)           |              |

| Line |           |             |             |               |             |              |                  |           |
|------|-----------|-------------|-------------|---------------|-------------|--------------|------------------|-----------|
| No.  | Protected | Unprotected | Gross-Up(i) | <br>Protected | Unprotected | Gross-Up (i) | 12/31/20 Balance | Reference |



NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H

| 6 | FF1 Page 232 f |  |
|---|----------------|--|
| 7 | FF1 Page 278 f |  |
| 8 |                |  |

#### NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmiss Mia Garae Mon Evel Marke Rever-Cot por attachment 1 to Attachment H

#### Annual Revenue Requirements of Transmission Facilities

(Excess)/Deficient ADIT Worksheet

| Schedule 14(a) - Remeasurement Support<br>For Costs in the Year of 20 |                         |                     |             |             |                 |                 |     |                 |
|---|-------------------------|---------------------|-------------|-------------|-----------------|-----------------|-----|-----------------|
|   |                         |                     |             |             |                 |                 |     |                 |
|   |                         |                     |             |             |                 |                 |     |                 |
| (A)   | (B) = (A)*% (C) = (A)*% | (D) = (B) - (C) (E) | (F) = (E)*% | (G) = (E)*% | (H) = (F) - (G) | (I) = (D) + (H) | (J) | (K) = (I) - (J) |

|      |             |         | Gross Temporary   |         |         |                | Gross Temporary   |        |       |         |                |                 |               |                |
|------|-------------|---------|-------------------|---------|---------|----------------|-------------------|--------|-------|---------|----------------|-----------------|---------------|----------------|
|      |             |         | Difference        |         |         | (Excess)/      | Difference        |        |       |         | (Excess)/      | Total (Excess)/ | Adjustments   | 20 (Excess)/   |
|      |             | FERC    | Fiscal Year Ended |         |         | Deficient ADIT | Fiscal Year Ended |        |       |         | Deficient ADIT | Deficient ADIT  | Post          | Deficient ADIT |
| Line |             | Account | March 31, 20 (a)  |         |         | due to Rate    | March 31, 20 (a)  |        |       |         | due to Rate    | due to Rate     | Remeasurement | due to Rate    |
| No.  | Description | No.     | (d)               | ADIT @% | ADIT @% | Change         | (d)               | ADIT @ | % (c) | ADIT @% | Change         | Change          | (d)           | Change         |

| 1a                                  |   | - | - | - |   | - | - | - | - |   | - |
|-------------------------------------|---|---|---|---|---|---|---|---|---|---|---|
| 1[]                                 |   | - | - | - |   | - | - | - | - |   | - |
| 2 Total (Sum Lines 1a thru 1[]) (b) | - | - | - | - | - | - | - | - | - | - | - |

#### Notes:

- (a) Company records
- (b) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter. Niagara Mohawk Power Company may add or remove sublines without a FPA Section 205 filing.
- (c) When the effective date for an income tax rate change falls within a Company's fiscal tax year, the income tax rate for such a year shall be the sum of the number of days in each time period times the tax rate for each a period.

| Blended Rate | Days | Effective Rate | Blended Rate |
|--------------|------|----------------|--------------|
|              |      |                | 0.00%        |
|              |      |                | 0.00%        |
|              |      |                | 0.00%        |

- (d) Enter credit balances as negatives.
- (e) Niagara Mohawk Power Company may add footnotes below without a FPA Section 205 filing.

| NiagaYaSto Farifs Povter CoAporationansmission Tariff (OATT)> 14 OATT Attachmen | t H - Annual Transmission Revenue Requireme> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H |
|---|--|
| Project Specific Revenue Requirement Calculation                                |  |
| Smart Path Connect  | /  |

Shading denotes an input

| Line<br>No. | Description  | Amount  | Source  | Definitions  |
|-------------|--|---------|---|--|
| 1           | Project Gross Plant In-Service   | -       | Workpaper _   | Project Gross Plant In-Service will be the total capital investment for the project included in Transmission Plant In Service plus Electric General and Electric Intangible Plant times the SPC Allocator percentage for Electric to SPC plus NMPC Common Plant times the SPC Allocator percentage for Gas+Electric to SPC.  |
| 2           | CWIP   | -       | Workpaper _   | Authorized by FERC Order   |
| 3           | Project - Related Depreciation and Amortization Reserves (Enter<br>Credit) | -       | Workpaper _   | Project-related depreciation and amortization reserve shall equal the accumulated credit of<br>Project - Related Depreciation Expense net of any applicable retirements, cost of removal or<br>salvage adjustments associated with the project.<br>Project - Related Accumulated Deferred Income Taxes shall equal ADIT calculated based on<br>cost, accumulated book depreciation and accumulated tax depreciation. |
| 4           | Project - Related Accumulated Deferred Income Taxes (Enter Credit)         | -       | Workpaper _   |  |
| 5           | Project - Related (Excess) Deficient ADIT                                  | -       | Schedule 15c _ Line 2Q  | Project - Related (Excess) Deficient ADIT shall be the unamortized excess or deficient ADIT balance related specifically to the project as per Schedule 15c.   |
| 6           | Project - Related Prepayments  | #DIV/0! | (Line 1/ Schedule 5 Line 13 ) * Schedule 7 Line 15 Column (5)   | Project - Related Prepayments shall equal the ratio of Project Gross Plant In-Service to<br>Gross Transmission Investments times Transmission Related Prepayments  |
| 7           | Project - Related Materials & Supplies                                     | #DIV/0! | (Line 1/ Schedule 5 Line 13 ) * Schedule 7 Line 21 Column (5)   | Project - Related Materials & Supplies shall equal the ratio of Project Gross Plant In-Service to Gross Transmission Investments times Transmission Related Materials & Supplies   |
| 8           | Project - Related Cash Working Capital                                     | #DIV/0! | _ (Line 1/ Schedule 5 Line 13 ) * Schedule 7 Line 28 Column (5) | Project - Related Cash Working Capital shall equal the ratio of Project Gross Plant In-Service to Gross Transmission Investments times Transmission Related Cash Working Capital   |
| 9           | Net Investment Base  | #DIV/0! | Sum lines 1 through 8   |  |
| 10          | Project Specific Investment Base excl CWIP Return and Asso. Taxes          | #DIV/0! | Schedule 15b Line 24  |  |
| 11          | Project - Related Depreciation Expense                                     |         | Workpaper_  | Project-related depreciation expense will be determined based on application of the current FERC approved depreciation accrual rates per Section 14.1.9.1.14 of Attachment H of the NYISO OATT on a utility account basis to the Project Gross Plant In-service.   |
| 12          | Project - Related Amortization of (Excess) Deficient ADIT                  |         | Schedule 15c Line 2J  | Project - Related Amortization of (Excess) Deficient ADIT shall be the annual amortized excess or deficient ADIT balance related specifically to the project as identified in Schedule 15c Project Specific (Excess) Deficient ADIT.   |
|             |  | -       | -   | Project related portion of Transmission Related Real Estate Tax Expense as determined based on the taxable value of the investment and the applicable property tax rate.   |
| 13          | Project - Related Real Estate Taxes  | -       | Workpaper   |  |

| NYISO Tariffs> Open Access Transmission Tariff (OATT)> 14 OATT A<br>specific work orders. Operation & maintenance Expense shall<br>specific work orders. Operation & maintenance costs that can<br>project will be allocated to a project based on the ratio of the I<br>Gross Transmission Investments.   | annot be directly attributed to a   |
|--|---|
| 14 Project - Related Operation & Maintenance Expense - Workpaper _   |   |
| Project Allocated Administrative and General Expense shall e<br>Administrative and General Expenses, Electric Pension & OP<br>Payroll Tax Expense times the SPC Allocator percentage for<br>Project Gross Plant In-Service to Gross NMPC Transmission<br>Related Property Insurance and Transmission Related Resea   | PEB Expenses, and Electric<br>r Electric to SPC, plus the ratio of<br>n Investment times Transmission |
|  |   |
| 16 Billing Adjustments Billing Adjustments shall be any adjustments made in accordation of the accord and the accord and the accord and the accord ac | dance with Section 14.1.9.4.4   |
| 17 Base Revenue Requirement #DIV/0! Sum lines 10 through 16  |   |
|  |   |
| Project Specific Investment Base CWIP Return and Associate   |   |
| and Associated Income Taxes related to authorized CWIP income Taxes related to authorized CWIP income Taxes related to authorized CWIP income Taxes #DIV/0! Schedule 15b Line 25   | ncluded in ratebase   |
|  |   |
| 19 Cost Containment Adjustment Adjustment Schedule 15e Line 23 Authorized by FERC Order  |   |
|  |   |
| 20 Billing Adjustments Billing Adjustments shall be any adjustments made in accorda  | dance with Section 14.1.9.4.4   |
| 21 Non-Base Revenue Requirement #DIV/0! Sum lines 18 through 20  |   |
| 22   |   |
| 23 Annual True-up including Interest #DIV/0! Line 35   |   |
| 24   |   |
| 25 Total Project Specific Revenue Requirement#DIV/0! Sum line 17 + 21 + 23   |   |

# NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H Annual True-up and Interest Calculation

| 26 | ISO Revenues Received                  | -       | WP5 Line _          |
|----|--|---------|---------------------|
| 27 | Less: Prior Year True-up incl Interest |         | Workpaper           |
| 28 | Adjusted ISO Revenues                  | -       | Sum Lines 26 and 27 |
| 29 |  |         |                     |
| 30 | Actual Revenue Requirement (a)         | #DIV/0! | Line 17 + 21        |
| 31 | (Over) Under recovery                  | #DIV/0! | Line 30 - Line 28   |
| 32 |  |         |                     |
| 33 | Interest                               | #DIV/0! | Line 64, Column (9) |
| 34 |  |         |                     |
| 35 | Annual True-up including interest      | #DIV/0! | Line 31 + Line 33   |
| 26 |  |         |                     |

36

#### 37 Interest Calculation per 18 CFR Section 35.19a

| 38<br>39 | Quarters   | (1) | (2)<br>Annual | (3)<br>Accrued Prin | (4)<br>Monthly | (5)<br>Days | (6)    | (7)        | (8)<br>Accrued Prin | (9)<br>Accrued |
|----------|------------|-----|---------------|---------------------|----------------|-------------|--------|------------|---------------------|----------------|
| 40       |            |     | Interest      | & Int. @ Beg        | (Over)/Under   | in          | Period |            | & Int. @ End        | Int. @ End     |
| 41       |            |     | Rate (b)      | Of Period           | Recovery       | Period (b)  | Days   | Multiplier | Of Period           | Of Period      |
| 42       |            |     |               |                     |                |             |        |            |                     |                |
| 43       | 3rd QTR '_ |     | 0.00%         | 0                   |                | 92          | 92     | 1.0000     | \$0                 | \$0            |
| 44       | July       |     | 0.00%         |                     | #DIV/0!        | 31          | 92     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 45       | August     |     | 0.00%         |                     | #DIV/0!        | 31          | 61     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 46       | September  |     | 0.00%         |                     | #DIV/0!        | 30          | 30     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 47       |            |     |               |                     |                |             |        |            |                     |                |
| 48       | 4th QTR '_ |     | 0.00%         | #DIV/0!             |                | 92          | 92     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 49       | October    |     | 0.00%         |                     | #DIV/0!        | 31          | 92     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 50       | November   |     | 0.00%         |                     | #DIV/0!        | 30          | 61     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 51       | December   |     | 0.00%         |                     | #DIV/0!        | 31          | 31     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 52       |            |     |               |                     |                |             |        |            |                     |                |
| 53       | 1st QTR '_ |     | 0.00%         | #DIV/0!             |                | 91          | 91     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 54       | January    |     | 0.00%         |                     | #DIV/0!        | 31          | 91     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 55       | February   |     | 0.00%         |                     | #DIV/0!        | 28          | 60     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 56       | March      |     | 0.00%         |                     | #DIV/0!        | 31          | 31     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 57       |            |     |               |                     |                |             |        |            |                     |                |
| 58       | 2nd QTR '_ |     | 0.00%         | #DIV/0!             |                | 91          | 91     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 59       | April      |     | 0.00%         |                     | #DIV/0!        | 30          | 91     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 60       | Мау        |     | 0.00%         |                     | #DIV/0!        | 31          | 61     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 61       | June       |     | 0.00%         |                     | #DIV/0!        | 30          | 30     | 1.0000     | #DIV/0!             | #DIV/0!        |
| 62       |            |     |               |                     |                |             |        |            |                     |                |

| 63 | NYISO Tariffs> Open Access Transmission Tariff (OATT)> 14 C | ATT Attachment H | - Annual Transmission Revenue Requireme> 14.2-14 | 4.2.1 OATT Att H Attachment 1 to Attachment H |
|----|---|------------------|--|---|
| 64 | Total (Over)/U nder Recovery                                | #DIV/0!          | #DIV/0!  | #DIV/0!                                       |

(a) First year revenue requirement to be prorated based on in-service date of project or FERC approval of CWIP recovery

(c) For leap years use 29 days in the month of February

<sup>(</sup>b) Interest rates shall be the interest rates as reported on the FERC Website http://www.ferc.gov/legal/acct-matts/interest-rates.asp

# NiaghY49AoTaniffe PowerecoApproxidenansmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H Project Return and Associated Income Taxes Smart Path Connect

#### Shading denotes an input

|      | Cost Of Capital   | Cost of Capital rate will eq<br>Attachment H of the OATT |  | calculated using the We       | eighted Costs of Capital as        | defined in Section 14.1 | .9.2.2 (i), (ii) and (iii) of |
|------|---|--|--|-------------------------------|------------------------------------|-------------------------|-------------------------------|
| Line |   | (a) CAPITALIZATION                                       | (b)<br>CAPITALIZATION<br>RATIOS        | (c)<br><u>COST OF CAPITAL</u> | (d)<br>WEIGHTED COST OF<br>CAPITAL | (e)<br>EQUITY PORTION   | Source:                       |
| 1    |   | 40   |  |                               |                                    |                         |                               |
| 2    | LONG TERM DEBT  | \$0  | #DIV/0!                                | #DIV/0!                       | #DIV/0!                            | //DIV//01               | Schedule 8 Line 17            |
| 3    | PREFERRED STOCK   | \$0  | #DIV/0!                                | #DIV/0!                       | #DIV/0!                            | #DIV/0!                 | Schedule 8 Line 18            |
| 4    | COMMON EQUITY   | \$0  | #DIV/0!                                | 10.30%                        | #DIV/0!                            | #DIV/0!                 | Schedule 8 Line 19            |
| 5    |   | ćo   |  |                               |                                    | //DIV//01               |                               |
| 6    | TOTAL INVESTMENT RETURN   | \$0  | #DIV/0!                                | -                             | #DIV/0!                            | #DIV/0!                 | Line 2 + Line 3 + Line 4      |
| 7    |   |  |  |                               |                                    |                         |                               |
| 8    |   |  |  |                               |                                    |                         |                               |
| 9    | Federal Income Tax  |  | $\lim_{x \to \infty} C(x)$             |                               |                                    |                         |                               |
| 10   | Equity WACC<br>Federal Income Tax Rate                            | #DIV/0!<br>0.00%   | Line 6(e)<br>Schedule 8 Line 32        |                               |                                    |                         |                               |
| 11   |   |  | -                                      | 11)                           |                                    |                         |                               |
| 12   | Federal Income Tax  | #DIV/0!  | _ (Line 10*Line 11)/(1-Line            | 11)                           |                                    |                         |                               |
| 13   |   |  |  |                               |                                    |                         |                               |
| 14   | State Income Tax  | 0.00%  |  |                               |                                    |                         |                               |
| 15   | State Income Tax Rate   | 0.00%  | Schedule 8 Line 46                     |                               |                                    |                         |                               |
| 16   | State Income Tax  | #DIV/0!  | $_{_{\pm}}$ (Line 10 + Line 12)*Line 2 | 15/(1- Line 15)               |                                    |                         |                               |
| 17   |   |  |  |                               |                                    |                         |                               |
| 18   | Cost of Capital Rate  | #DIV/0!  | Line 6(d) + Line 12+ Line              | 16                            |                                    |                         |                               |
| 19   | Project Specific Investment Base excl CWIP                        | #DIV/0!  | Schedule 15a Line 9 - Lin              | e 2                           |                                    |                         |                               |
| 20   | Project Specific Investment Base CWIP                             |  | Schedule 15a Line 2                    |                               |                                    |                         |                               |
| 21   | Total Investment Base   | #DIV/0!  |  |                               |                                    |                         |                               |
| 22   |   |  |  |                               |                                    |                         |                               |
| 23   | Return and Associated Taxes                                       |  |  |                               |                                    |                         |                               |
| 24   | Project Specific Investment Base excl CWIP Return and Asso. Taxes | #DIV/0!  | Line 19 * Line 18                      |                               |                                    |                         |                               |
| 25   | Project Specific Investment Base CWIP Return and Asso. Taxes      | #DIV/0!  | Line 20 * Line 18                      |                               |                                    |                         |                               |
| 26   | •   | 8  | 22                                     |                               |                                    |                         |                               |
| 27   | Total Return and Associated Income Taxes                          | #DIV/0!  | Sum Line 24 + 25                       |                               |                                    |                         |                               |
|      |   |  | -                                      |                               |                                    |                         |                               |

**<u>Notes</u>**: Enter credit balances as negatives.

| NYISO Tariffs> Open Access Transmission T                                 | NYISO Tariffs> Open Access Transmission Tariff (OATT)> 14 OATT Attachment H - ANiagaria Anshawic Rovere Comportation me> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H Annual Revenue Requirements of Transmission Facilities |               |                                |                   |                             |           |                   |                            | Sch             | achment 1<br>nedule 15c<br>9age 1 of 2 |                 |                       |
|---|---|---------------|--------------------------------|-------------------|-----------------------------|-----------|-------------------|----------------------------|-----------------|--|-----------------|-----------------------|
| Smart Path Connect (Excess)/Deficient ADIT Wor<br>For Costs in 20         | <sup>·</sup> ksheet_  |               |                                |                   |                             |           |                   |                            |                 |  |                 |                       |
| Input Cells are Shaded Yellow   |   |               |                                |                   |                             |           |                   |                            |                 |  |                 |                       |
|   |   | (A)           | (B)                            | ( C)              | (D) = (A)<br>+ (B) +<br>(C) | ( E)      | (F)               |                            | (G)             | (H)                                    | (I)             | (J)                   |
|   | 20 Y  | ear End Unamo | r <mark>tized (Excess)/</mark> | Deficient ADIT (d | i)                          | Amortiz   | ation Periods (e) | )                          | Amortization Ex | pense (d ) (f)                         |                 |                       |
| Line<br>No. Description<br>Project -related (Excess)/Deficient ADIT - Tax | FERC<br>Account<br>No. (a)  | Protected     | Unprotected                    | Gross-Up (h)      | 12/31/20_<br>_ Balance      | Protected | Unprotected       | FERC<br>Account<br>No. (f) | Protected       | <u>Unprote</u> cted                    | Gross-Up<br>(h) | Total<br>Amortization |
| Rate Changes  |   |               |                                |                   |                             |           |                   |                            |                 |  |                 |                       |
|   | (b)   |               |                                | -                 | -                           |           |                   |                            |                 |  |                 |                       |

#### Notes:

- (a) The affected ADIT accounts were remeasured by comparing Project Specific ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at the current Federal, State & Local Income Tax rate to Project Specific ADIT balances at historical Federal, State & Local Income Tax rates. The difference between the two represents the excess or deficient ADIT recorded to Account 254 or Account 182.3, respectively. Amounts reflected on this schedule are a subset of total Transmission Related (Excess) Deficient ADIT shown on Schedule 14. Refer to Schedule 14 for the reconciliation of Total Transmission Related (Excess) Deficient ADIT to FF1 Page 232 for Account 182.3 and FF1 Page 278 for Account 254.
- (b) Niagara Mohawk Power Corporation may add or remove sublines and notes explaining them without a FPA Section 205 filing.
- (c) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter.
- (d) Enter credit balances as negatives.
- (e) Deficient/(excess) ADIT balances will be amortized as follows: "Protected property-related" = ARAM, "unprotected property-related" = 31 yrs, all other unprotected deficient/(excess) ADIT balances = 10 yrs.
- (f) Deficient ADIT is amortized to Account 410.1; Excess ADIT is amortized to Account 411.1.
- (g) Other changes to (excess)/deficient ADIT due to the conclusion of IRS audits during applicable periods affected by a change in federal, state or local tax rates, the establishment of new (excess)/deficient ADIT due to future tax rate changes and classification changes between protected and unprotected categories due to the passage of time.
- (h) Tax gross up calculated using the Composite Tax Rate / (1 Composite Tax Rate) in effect for the applicable period.
- (i) Niagara Mohawk Power Company will add footnotes below to identify excess or deficient ADIT from future Federal, State and Local income tax rate changes.

(j)[]

## NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2-14.2.1 OATT Att H Attachment 1 to Attachment H

#### Niagara Mohawk Power Corporation Annual Revenue Requirements of Transmission Facilities

#### Attachment 1 Schedule 15c Page 2 of 2

### Smart Path Connect (Excess)Deficient ADIT Worksheet:\_ For costs in 20\_

|             |           | Input cells are Shaded | d Yellow              |   |                          |                                 |                      |                      |                  |
|-------------|-----------|------------------------|-----------------------|---|--------------------------|---------------------------------|----------------------|----------------------|------------------|
|             | (K)       | (L)                    | (M)                   |   | (N) = (A) – (G) –<br>(K) | (O) = (B) - (H) - (L)           | (P)=(C)-(I)-(M)      | (Q)= (N) + (O) + (P) | (R)              |
|             |           | Othe                   | r Adjustments (d) (g) |   | 20                       | <u>       Year End Unamorti</u> | zed (Excess)/Deficie | nt ADIT (d)          |                  |
|             |           |                        |                       |   |                          |                                 |                      |                      |                  |
|             |           |                        |                       |   |                          |                                 |                      |                      |                  |
| Line<br>No. | Protected | Unprotected            | Gross-Up (h)          |   | Protected                | Unprotected                     | Gross-Up (h)         | 12/31/20 Balance     | Reference        |
| 1a          |           | •                      | 1.()                  |   | -                        | •                               |                      |                      | Internal Records |
| 1[]         |           |                        |                       | - | -                        | -                               | -                    | -                    |                  |
|             |           |                        |                       | - | -                        | -                               | -                    | -                    |                  |
| 2           |           |                        |                       |   |                          |                                 |                      |                      |                  |

# NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmiss Mia Garae Mah Romer-Cotp dratted 1 OATT Att H Attachment 1 to Attachment H Annual Revenue Requirements of Transmission Facilities

#### Project Specific (Excess)/Deficient ADIT Remeasurement Worksheet: Smart Path Connect \_\_\_\_\_

Schedule 15(d) - Remeasurement Support

For Costs in the Year of 20\_\_\_

|                     | (A)   | (B) = (A)*% | (C) = (A)*% | (D) = (B) - (C) | (E)   | (F) = (E)*% | (G) = (E)*% | (H) = (F) - (G)                            | (I) = (D) + (H)                                  | (J)                                  | (K) = (I) - (J)                               |
|---------------------|---|-------------|-------------|-----------------|---|-------------|-------------|--|--|--------------------------------------|---|
|                     | Gross Temporary<br>Difference<br>Fiscal Year Ended<br>March 31, 20_ (a) |             |             |                 | Gross Temporary<br>Difference<br>Fiscal Year Ended<br>March 31, 20_ (a) |             |             | (Excess)/<br>Deficient ADIT<br>due to Rate | Total (Excess)/<br>Deficient ADIT<br>due to Rate | Adjustments<br>Post<br>Remeasurement | 20 (Excess)/<br>Deficient ADIT<br>due to Rate |
| No. Description No. | (d)   | ADIT @%     | ADIT @%     | Change          | (d)   | ADIT @% (c) | ADIT @%     | Change                                     | Change   | (d)                                  | Change  |

| 1a                                     |   | - | - | - |   | - | - | - | - |   | - |
|--|---|---|---|---|---|---|---|---|---|---|---|
| 1[]                                    |   | - | - | - |   | - | - | - | - |   | - |
| 2 Total (Sum Lines 1a thru 1 [ ] ) (b) | - | - | - | - | - | - | - | - | - | - | - |

#### Notes:

(a) Company records

(b) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter. Niagara Mohawk Power Company may add or remove sublines without a FPA Section 205 filing.

(c) When the effective date for an income tax rate change falls within a Company's fiscal tax year, the income tax rate for such a year shall be the sum of the number of days in each time period times the tax rate for each a period.

| Blended Rate | Days | Effective Rate | Blended Rate |  |
|--------------|------|----------------|--------------|--|
|              |      |                | 0.00%        |  |
|              |      |                | 0.00%        |  |
|              |      |                | 0.00%        |  |

- (d) Enter credit balances as negatives.
- (e) Niagara Mohawk Power Company may add footnotes below without a FPA Section 205 filing.

#### Niagara Mohawk Power Corporation

T

#### Smart Path Connect Cost Containment Adjustment

Under the UXISOnTaliffeent ApenaAsass Taussnissional atto (AAATI) SPC4) QAJTA (aspontofice Annual Transmissional actual costs that exceed the Cost Cap. NMPC will remain eligible to recover the depreciation and debt costs on its share of all actual Project-related costs.

#### The Cost Cap for the SPC Project is \$481.8 million.

Eligible Project Costs are defined as all capital costs incurred to develop, construct, and place the SPC Project into service, excluding "Third Party Costs" and "Unforeseeable Costs" in excess of 2.5% of the Cost Cap.

Third Party Costs include: (i) interconnection and network upgrade costs resulting from the ISO evaluation process; (ii) property taxes; and (iii) any increased costs, i.e., costs incurred related to the rescheduling of outages or to the relocation of utility assets, which are beyond the ability of NMPC to control or mitigate.

Unforeseeable Costs are defined in terms of costs that NMPC could not have reasonably anticipated at the time the estimate was submitted to the NYPSC as part of the Article VII application process.-Unforeseeable Costs include the following:

<u>UC1</u> - Costs associated with material modifications to the routing or scope of work of the Project that results from a NYPSC order, negotiation, or settlement agreement within the siting process, or are imposed or required by any other governmental agency. For the avoidance of doubt, foreseeable obligations, as included in NMPC's Article VII Application to the New York Public Service Commission for the SPC Project, or non-material obligations imposed upon NMPC as a normal part of the siting process, shall not be deemed to be Unforeseeable Costs

<u>UC 2</u> - Costs associated with changes in applicable laws and regulations, or interpretations thereof by governmental agencies

UC 3 - Costs incurred as a result of orders of courts or action, or inaction, by governmental agencies;

**UC 4** - Costs related to destruction, damage, interruption, suspension, or interference of or with the Project caused by landslides, lightning, earthquakes, hurricanes, tornadoes, severe weather, fires, explosions, floods, epidemics, pandemics, acts of public enemy, acts of terrorism, wars, blockades, riots, rebellions, sabotage, insurrections, environmental contamination or damage, or strike or otherwise unavailability of skilled labor, provided that (i) the cause was not reasonably within the control of NMPC, (ii) NMPC made reasonable efforts to avoid or minimize the adverse impacts of any of the above-listed events, and (iii) NMPC took reasonable steps to expeditiously resolve the event after it occurred;

UC 5 - Steel cost escalation that is greater than the "Handy Whitman Construction Cost Index" applied to steel costs in determining the Cost Cap; and

UC 6 - Total actual Project cost escalation, excluding steel costs, that are greater than 150% of the Handy Whitman Construction Cost Index applied to non-steel costs in determining the Cost Cap.

| ine No.  |  | Amount      | Source   | Definitions   |
|----------|--|-------------|--|---|
| 1        | Cost Cap   | 481,800,000 |  | As defined in Docket  |
|          | Eligible Project Costs   |             |  |   |
| 2        | Total Capital Costs  | -           | Schedule 15a Line 1                            |   |
| 3        | Less: Third Party Costs (enter credit)   |             |  |   |
| 4        | Interconnection and network upgrade costs resulting from the ISO evaluation process        |             | Internal Records                               |   |
| 5        | Property taxes   |             | Internal Records                               |   |
|          | Any increased costs, i.e., costs incurred related to the rescheduling of outages or to the |             |  |   |
| 6        | relocation of utility assets, which are beyond the ability of NMPC to control or mitigate  |             | Internal Records                               |   |
| 7        | Total Third Party Costs  | -           | Sum lines 4 to 6                               |   |
|          |  |             |  | Only Unforeseeable Costs that exceed 2.5% of the Cost Cap will be excluded from Eligible  |
| 8        | Less: <u>Unforeseeable Costs</u> (enter credit)  |             |  | Project Costs, exempted from application of the Cost Cap, and recovered under the SPC-FC. |
| 9        | UC 1   |             | Internal Records                               |   |
| 10       | UC 2   |             | Internal Records                               |   |
| 11       | UC 3<br>UC 4   |             | Internal Records<br>Internal Records           |   |
| 12<br>13 | UC 4<br>UC 5   |             | Internal Records                               |   |
| 13       | UC 6   |             | Internal Records                               |   |
| 14       | Total Unforeseeable Costs  |             | Sum lines 9 to 14                              |   |
| 15       | Total Unioresectable Costs   | -           | Sum mes 9 to 14                                |   |
| 16       | Total Eligible Project Costs   | -           | $_{\rm Line 2 + Line 7 + Line 15}$             |   |
| 17       | Amount in excess (below) Cost Cap  |             | Line 16 less Line 1                            |   |
|          |  |             |  |   |
| 18       | % eligible for ROE reduction   | 20%         |  | As defined in Docket  |
| 19       | Equity Return Portion  |             | Schedule 15b Line 6 (e)                        |   |
| 20       | FIT  |             | Schedule 15b Line 12 (a)                       |   |
| 21       | SIT  |             | Schedule 15b Line 16 (a)                       |   |
| 22       | Total Base Cost of Capital Adjustment  |             | Sum lines 19 to Line 21                        | Effective Date: 4/4/2022 Dealet # ED22 072 024 Date: 42                                   |
|          |  |             |  | Effective Date: 4/1/2023 - Docket #: ER23-973-004 - Page 40                               |
| 23       | Cost Containment Adjustment  |             | If line 17 > 0 then -line 17* line 18* line 22 |   |