

ATTACHMENT E

Redline Tariff

Rochester Gas and Electric Corporation
Transmission Formula Rate
Schedule 19 Projects

Actual for the 12 Months Ended 12/31/2021

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2d	ADIT Proration Actual	Proration of Actual Accumulated Deferred Income Taxes
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5	Project Return	Return on Schedule 19 Projects
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Rochester Gas and Electric Corporation
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects

Composite Depreciation Rates		(1)	(2)	(3)	(4)		(5)
Line				Company Total (where applicable)			Schedule 19 Projects (Col 3 * Col. 4)
No.	RATE BASE (Note A):	Form No. 1 or Transmission Formula Rate Reference			Allocator (Note K)		
GROSS PLANT IN SERVICE							
1	Production	Workpaper 1, Line 6, Col. (c)		0	NA		0
2	Transmission	Workpaper 1, Line 6, Col. (d) or Col. (m)		0	DA		0
3	Distribution	Workpaper 1, Line 6, Col. (e)		0	NA		0
4	Electric General	Workpaper 1, Line 6, Col. (f)		0	S19 W/S	#DIV/0!	#DIV/0!
5	Electric Intangible	Workpaper 1, Line 6, Col. (b)		0	S19 W/S	#DIV/0!	#DIV/0!
6	Common	Workpaper 1, Line 6, Col. (g)		0	CP*S19 W/S	#DIV/0!	#DIV/0!
7	TOTAL GROSS PLANT	(Sum of Lines 1 through 6)		0	GP=	#DIV/0!	#DIV/0!
8	Without Common - For Gross Plant Allocator Calculation Only			0	GPE=	#DIV/0!	#DIV/0!
ACCUMULATED DEPRECIATION							
9	Production	Workpaper 1, Line 12, Col. (c)		-	NA		0
10	Transmission	Workpaper 1, Line 12, Col. (d) or Col. (m)		-	DA		-
11	Distribution	Workpaper 1, Line 12, Col. (e)		-	NA		0
12	Electric General	Workpaper 1, Line 12, Col. (f)		-	S19 W/S	#DIV/0!	#DIV/0!
13	Electric Intangible	Workpaper 1, Line 12, Col. (b)		-	S19 W/S	#DIV/0!	#DIV/0!
14	Common	Workpaper 1, Line 12, Col. (g)		-	CP*S19 W/S	#DIV/0!	#DIV/0!
15	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 9 through 14)		-			#DIV/0!
NET PLANT IN SERVICE							
16	Production	(Line 1 - Line 9)		0			0
17	Transmission	(Line 2 - Line 10)		0			0
18	Distribution	(Line 3 - Line 11)		0			0
19	General	(Line 4 - Line 12)		0			#DIV/0!
20	Intangible	(Line 5 - Line 13)		0			#DIV/0!
21	Common	(Line 6 - Line 14)		0			#DIV/0!
22	TOTAL NET PLANT	(Sum of Lines 16 through 21)		0			#DIV/0!
23	CWIP	Workpaper 1, Line 18, Col (g)		NA			-
24	ABANDONED PLANT	Worksheet 1, Line 18, Col. (j)		NA			-
ACCUMULATED DEFERRED INCOME TAXES (Note B)							
23 25	Accumulated Deferred Income Taxes	Workpaper 2a, Line 11, Col. (g)		NA			#DIV/0!
24 26	Excess Accumulated Deferred Income Taxes	Workpaper 3		NA			0
25 27	TOTAL ACCUMULATED DEFERRED INCOME TAXES	(Line 23 25 + Line 24 26)					#DIV/0!
26 28	LAND HELD FOR FUTURE USE	Workpaper 1, Line 18, Col. (b) (h) or (e) (i)		0	DA		0
OTHER RATE BASE ITEMS							
27 29	Cash Working Capital (Note C)	(Line 47 49 times 45/360)		NA			#DIV/0!
28 30	Materials & Supplies - Transmission	Workpaper 1, Line 18, Col. (e) (k)		0	S19P	#DIV/0!	#DIV/0!
29 31	Materials and Supplies - Electric and Gas - Assigned to Construction	Workpaper 1, Line 18, Col.-(e) (l)		0	CP*GPE	#DIV/0!	#DIV/0!
30 32	Prepayments	Workpaper 1, Line 18, Col. (f) (m)		0	CP*GPE	#DIV/0!	#DIV/0!
34 33	Unfunded Liabilities	Workpaper 1, Line 18, Col. (f) (p)		-	CP*S19 W/S	#DIV/0!	#DIV/0!
32 34	TOTAL OTHER RATE BASE ITEMS	(Sum of Lines 27 29 through 34 33)		NA			#DIV/0!
33 35	RATE BASE	(Line 22+ Line-26 27 + Line 26 28 + Line 32-34)		NA			#DIV/0!

Rochester Gas and Electric Corporation
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects

Line	(1)	(2)	(3)	(4)	(5)
	ANNUAL TRANSMISSION REVENUE REQUIREMENT	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects (Col 3 * Col. 4)
No.					
	OPERATIONS AND MAINTENANCE EXPENSES (Note M)				
34 36	Transmission - Direct Assign	320-323.112.b fn	0	DA	0
35 37	Transmission - Allocate	320-323.112.b fn	0		
36 38	Less: EPRI Dues in Account 566	352-353	0		
37 39	Subtotal - Transmission to Allocate	Line 35 37 - Line 36 38	0	S19P	#DIV/0!
38 40	Electric A&G	320-323.197.b	0		
39 41	Less: EPRI Dues in A&G	352-353	0		
40 42	Less: Regulatory Commission Expenses	320-323.189.b	0		
41 43	Less: Property Insurance	320-323.185.b	0		
42 44	Less: Account 930.2 Items	Note L	0		
43 45	Adjusted Electric A&G	Line 38 40 - Line 39 41 - Line 40 42 - Line 41 43 - Line 42 44	0	S19 W/S	#DIV/0!
44 46	Plus: Transmission Related Regulatory Expenses	350-351 fn	0	S19P	#DIV/0!
45 47	Plus: Direct Assigned Regulatory Commission Expenses (Note E)	350-351 fn	NA	DA	0
46 48	Plus: Property Insurance	320-323.185.b	0	GPE	#DIV/0!
47 49	TOTAL O&M	Sum of Lines 34 36, 37 39 and 43 45 through 46 48	NA		#DIV/0!
	DEPRECIATION AND AMORTIZATION EXPENSE				
48 50	Transmission	336.7.f, fn	0	DA	0
49 51	Electric General	336.10 f	0	S19 W/S	#DIV/0!
50 52	Electric Intangible	336.1.d	0	S19 W/S	#DIV/0!
54 53	Common Electric	336.11.f	0	S19 W/S	#DIV/0!
54	Amortization of Abandoned Plant	230a fn	NA	DA	0
52 55	TOTAL DEPRECIATION	Sum of Lines 48 50 through 54 54	0		#DIV/0!
	TAXES OTHER THAN INCOME TAXES				
	LABOR RELATED				
53 56	Payroll (Note D)	262-263.8.I+262-263.16.I	0	CP*S19 W/S	#DIV/0!
54 57	PLANT RELATED				

55 58	Real Estate	262-263.6.l	0	CP*GPE	#DIV/0!	#DIV/0!
56 59	Franchise Tax	262-263	0	CP*GPE	#DIV/0!	#DIV/0!
57 60	Gross Receipts Tax		NA	Note N		0
58 61	Other	262-263	0			0
59 62	TOTAL OTHER TAXES	Sum of Lines 53 56 and 55 58 through 58 61	0			#DIV/0!
INCOME TAXES (Note F)						
		T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}=				
60 63	Composite Tax Rate = T		0.0000%			
61 64	Gross-up Factor	1 / (1 - T)	0.0000			
62 65	Income Tax Factor	T/(1-T)	0.0000			
63 66	Amortization of Investment Tax Credit (enter negative)	266-267.11. f, fn	NA	DA		0
64 67	Amortization of Excess Deferred Income Taxes (enter negative)	Workpaper 3	NA	DA		0
65 68	Tax Effect of Permanent Differences	Workpaper 4, Line 2, Col. (e)	NA	DA		-
66 69	Income Tax Calculation	(Line 72 75 * Line 62 65)	NA	Calc	#DIV/0!	0
67 70	ITC adjustment	(Line 63 66 * Line 64 64)	NA	Calc		0
Amortization of Excess Deferred Income Tax Adjustment		(Line 64 67 * Line 64 64)	NA	Calc		0
68 71	Adjustment	(Line 65 68 * Line 64 64)	NA	Calc		0
69 72	Permanent Differences Tax Adjustment		NA	Calc		0
70 73	TOTAL INCOME TAXES	Sum of Lines 66 69 through 69 72	NA			#DIV/0!
RETURN (Note H)						
71 74	Debt	Workpaper 5, Line 12, Col. (i)	NA	Calc	#DIV/0!	
72 75	Common Equity and Preferred Stock	Workpaper 5, Line 12, Col. (f)	NA	Calc	#DIV/0!	
73 76	TOTAL RETURN	Sum of Lines 74 74 through 72 75	NA			#DIV/0!
ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS						
74 77		(Line 47 49 + Line 62 55 + Line 59 62 + Line 70 73 + Line 73 76)	DA		#DIV/0!	
75 78	REVENUE CREDITS	(Line 99 102)	DA			-
ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATTR)						
76 79		(Line 74 77 + Line 75 78)	NA		#DIV/0!	
77 80	CORRECTIONS	Workpaper 9, Line 11, Col. (b)	NA			0
ANNUAL TRUE-UP ADJUSTMENT (ATU) (Note G)						
78 81		Workpaper 7, Line 5	NA			0
79 82	ATTR PLUS ATU AND CORRECTIONS	Sum of Lines 76 79 through 78 81	NA		#DIV/0!	

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

Actual for the 12 Months Ended 12/31/2021

Rochester Gas and Electric Corporation
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects

SUPPORTING CALCULATIONS AND NOTES

Line No.

TRANSMISSION PLANT ALLOCATOR

8083

Electric Plant

(Line 9497)

0

8184

Total Transmission Plant

(Line 2)

0

8285

Schedule 19 Projects

(Line 2)

0

8386

Schedule 19 Projects Plant Allocator

(Line 8285 / Line 8484)

#DIV/0! S19P

8487

Transmission Plant Allocator

(Line 8484 / Line 8083)

#DIV/0! TP

ELECTRIC WAGE AND SALARY ALLOCATOR

8588

Production

354-355.20.b

0

8689

Transmission

354-355.21.b

0

8790

Distribution

354-355.23.b

0

8891

Other

354-355.24,25,26.b

0

8992

Total

Sum of Lines 8588 through 8891

0

9093

Transmission Wage and Salary Allocator

(Line 8689 / Line 8992)

#DIV/0!

T W/S

9194

Schedule 19 Projects Wages and Salaries (transmission wages and salary times S19P)

(Line 8689 * Line 8386)

#DIV/0!

9295

Schedule 19 Projects Wage and Salary Allocator

(Line 9494 / Line 8992)

#DIV/0!

S19 W/S

9396

Schedule 19 Projects Transmission Wage and Salary Allocator

(Line 9494 / Line 8689)

#DIV/0!

S19 W/S T

ELECTRIC COMMON PLANT ALLOCATOR (CE)

9497

Electric

200-201.3.c+6.c

0

9598

Gas

200-201.3.d+6.d

0

CP=

9699

Total (excludes common)

(Line 9497 + Line 9598)

0

9699

% Electric

0.000%

REVENUE CREDITS

97100

Account 454, Rent from Electric Property (Note I)

300-301, fn

-

98101

Account 456, Other Electric Revenue (Note J)

300-301, fn

-

99102

Total Revenue Credits

-

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

Actual for the 12 Months Ended 12/31/2021

Rochester Gas and Electric Corporation
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects

General Note: References to pages in this transmission formula rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note	
A	All amounts shown are based on five quarter averages which are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28 which is based upon one-eighth of O&M, Accumulated Deferred Income Taxes in line 24 which are a combination of beginning and end of year averages and proration amounts, and Excess Accumulated Deferred Income Taxes in line 25 which are beginning/ending year averages).
B	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6).
C	Cash Working Capital for Schedule 19 Projects equals one-eighth (45 days) of O&M allocated to Schedule 19 Projects.
D	Includes only FICA and unemployment taxes.
E	Any transmission regulatory expenses allocated to Rate Schedule 19 Projects are determined after deducting any directly assigned regulatory expenses.

F	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).		
	Inputs Required:	FIT =	0.00%
		SIT=	0.00% (State Income Tax Rate or Composite SIT)
		p =	0.00% (percent of federal income tax deductible for state purposes)
G	Include ATU for Year N with Projected ATRR for Year N+2		
H	Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. The ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by FERC. The ROE Cap will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC.		
I	Includes revenue related to Schedule 19 Projects only, such as pole attachments, rentals and special use.		
J	Includes revenue related to Schedule 19 Projects only.		
K	The following acronyms are used for allocators: CP= common plant allocator (allocate common plant and common expenses to total electric) DA= DA=direct assignment (the item is direct assigned to Schedule 19 Projects) GP= gross plant allocator (allocated Schedule 19 Projects gross plant as % of electric and common plant) GPE= gross electric plant allocator (allocated Schedule 19 Projects gross plant as % of total electric gross plant) S19P= Schedule 19 Projects plant allocator (Schedule 19 Projects gross plant as % of total transmission gross plant) S19 W/S= Schedule 19 Projects wage and salary allocator (Schedule 19 Projects wages and salaries as % of total electric wages and salaries) S19 W/ST Schedule 19 Projects wages and salary allocator for transmission (Schedule 19 Projects wages and salaries as a % of transmission wages and salaries) NA= not applicable (the item is not applicable to Schedule 19 Projects) TPE= transmission plant allocator (transmission plant as % of electric) T W/S= transmission wages and salaries as % of electric wages and salaries		
L	Rochester Gas and Electric will exclude items in Account 930.2 shown on FF1 page 335 that are greater than \$1 M and not directly or indirectly related to its transmission assets.		
M	RG&E either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or allocate transmission O&M to the Schedule 19 Projects, but not both.		
N	In accordance with the NYISO OATT, Section 14.1.5, the gross receipts tax included in Schedule 19 Projects ATRR is as follows: Gross receipt tax rate 0.00000% Revenue requirement - Estimate of Line 79.82 Gross Receipts Tax -		
O	For future use.		

Rochester Gas and Electric Corporation
Worksheet 1: Average Balances for Most Rate Base Items
Actual for the 12 Months Ended 12/31/2021

Gross Operating Property														
Five Quarter Averages		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		(a)												
								Schedule 19 Projects						
Month	Year	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total		
FF1 Reference		204-207, line 5 fn	204-207, line 46 fn	204-207, line 58 fn	204-207, Line 75 fn	204-207, L 99 fn	385 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	Sum of Columns (h) through (l)	
Appendix A Line #		5	1	2	3	4	6	2	2	2	2	2	2	-
1	December 2020	-	-	-	-	-	-	-	-	-	-	-	-	-
2	March 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
3	June 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
4	September 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
5	December 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Average	-	-	-	-	-	-	-	-	-	-	-	-	-
Note: Exclude Asset Retirement Obligations														
Accumulated Depreciation														
								Schedule 19 Projects						
Month	Year	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total		
FF1 Reference		200-201.21c	219, lines 20-24 fn	219, line 25 fn	219, line 26 fn	219, line 28 fn	385 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	Sum of Columns (h) through (l)	
Appendix A Line #		13	9	10	11	12	14	10	10	10	10	10	10	-
7	December 2020	-	-	-	-	-	-	-	-	-	-	-	-	-
8	March 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
9	June 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
10	September 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
11	December 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Average	0	0	0	0	0	0	0	0	0	0	0	0	-
Schedule 19 Projects - GWIP														
		Project 1	Project 2	Project 3	Project 4	Total	Transmission Land Held for Future Use	Schedule 19 Projects - Land Held for Future Use	Schedule 19 Projects - Abandoned Plant	Materials & Supplies - Transmission	Materials and Supplies - Assigned to Construction (Electric and Gas)	Prepayments	Accumulated Provision for Injuries and Damages	
Month	Year						214, line 17 fn	214, line TBD	230b, Line TBD	227, Line 8 fn	227, line 5 fn	110-111, line 57 fn	112-113, line 28 fn	
FF1 Reference		216 fn	216 fn	216 fn	216 fn	216 fn								
Appendix A Line #		23	23	23	23	23	26 28	26 28	24	28 30	29 31	30 32		
13	December 2020	-	-	-	-	-	-	-	-	-	-	-	-	-
14	March 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
15	June 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
16	September 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
17	December 2021	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Average	-	-	-	-	-	0	0	-	0	0	0	0	0
Unfunded Liabilities - Account 242														
		Accrued Vacation	Other	Total										
Month	Year	NA	NA											
FF1 Reference		NA	NA											
Appendix A Line #														
19	December 2020	-	-	-										
20	March 2021	-	-	-										
21	June 2021	-	-	-										
22	September 2021	-	-	-										
23	December 2021	-	-	-										
24	Average	0	0	0										

Rochester Gas and Electric Corporation
Workpaper 2b: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year
Actual for the 12 Months Ended 12/31/2021

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Nonprorated Items	Schedule 19 Projects	Plant Related	Labor Related		Total ADIT	
1	Prior Year						
2	ADIT-190	0	0	0			(Line 20)
3	ADIT-282	0	0	0			(Line 26)
4	ADIT-283	0	0	0			(Line 34)
5	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
6	Schedule 19 Projects W/S Allocator						Appendix A
7	GP Allocator		#DIV/0!	#DIV/0!			Appendix A
	Prior Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related	Justification
8		0	0	0	0	0	
9		0	0	0	0	0	
10		0	0	0	0	0	
11		0	0	0	0	0	
12		0	0	0	0	0	
13		0	0	0	0	0	
14		0	0	0	0	0	
15		0	0	0	0	0	
16		0	0	0	0	0	
17		0	0	0	0	0	
18		0	0	0	0	0	
19		0	0	0	0	0	
20	Total	0	0	0	0	0	

- Instructions for Account 190:
- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 - ADIT items related to Plant are included in Column E
 - ADIT items related to Labor are included in Column F
 - Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Rochester Gas and Electric Corporation
Workpaper 2b: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related	Justification
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Workpaper 2d, Line 13, Col. (n)
22		0		0			
23		0					
24		0					
25		0	0	0	0	0	
26	Total	#DIV/0!	0	#DIV/0!	0	0	

- Instructions for Account 282:
- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 - ADIT items related to Plant are included in Column E
 - ADIT items related to Labor are included in Column F
 - Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Rochester Gas and Electric Corporation
Workpaper 2b: Accumulated Deferred Income Taxes (ADIT) Workpaper - Prior Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related	Justification
27	Cost of Removal	0		0	0	0	
28		0		0			
29		0					
30		0					
31		0					
32		0					
33		0					
34	Total	0	0	0	0	0	

- Instructions for Account 283:
- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
 - ADIT items related to Plant are included in Column E
 - ADIT items related to Labor are included in Column F
 - Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Rochester Gas and Electric Corporation
Workpaper 2c: Accumulated Deferred Income Taxes - Prorated Projection
Actual for the 12 Months Ended 12/31/2021

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
	Beginning Balance & Monthly Changes	Year	Days in the Month	Number of Days Remaining in Year After Current Month	Total Days in the Projected Rate Year	Weighting for Projection (d)/(e)	Beginning Balance/ Monthly Amount/ Ending Balance	Schedule 19 Projects	Transmission Proration (f) x (h)	Plant Related	Gross Plant Allocator (Appendix A)	Plant Allocation * (k) (j)	Plant Proration (f) x (l)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Labor Allocation (n) * (o)	Labor Proration (f) x (p)	Total Transmission Prorated Amount (i) + (m) + (q)
Line #																		
1	December 31st balance of Prorated ADIT (Note B)	2020				100.00%	#DIV/0!		#DIV/0!									#DIV/0!
2	January	2021	31	335	365	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365				#DIV/0!	#DIV/0!	#DIV/0!	0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6).

Note B: From Workpaper 2d-Prior Year ADIT Proration Actual

Rochester Gas and Electric Corporation
Workpaper 2d: Accumulated Deferred Income Taxes - Actual Proration
Actual for the 12 Months Ended 12/31/2021

Year = 2021
Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

Days in Period					Projection - Proration of Projected Deferred Tax			Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount * (f)	Prorated Projected Balance of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col l) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) + ((l) + (m))/2
1 December 31st balance							0						0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123	365	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14 Total	365				0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Actual Monthly Activity	Schedule 19 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Rochester Gas and Electric Corporation
Workpaper 3: Excess Accumulated Deferred Income Taxes
Resulting from Income Tax Rate Changes (Note A)
Actual for the 12 Months Ended 12/31/2021

Debit amounts are shown as positive and credit amounts are shown as negative.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
					Deficient or Excess Accumulated Deferred Taxes at December 31,	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes	Schedule 19 Projects Allocation Factors (Note B)	Allocated to Schedule 19 Projects	Protected (P) Unprotected Property (UP) Other (UO) (Note B)	Amortization Year	Balance at December 31	Amortization Year	Balance at December 31	
Line	Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C)	Column (b) * Line 43	Column (b) - Column (c)		Column (d) + Column (e)		Column (f) * Column (g)			Column (h) - Column (j)		Column (k) - Column (l)	
Deficient Deferred Income Taxes - amortized to 410.1															
FERC Account 190															
1		0	0		0	0	0	0.000%	0		0	0	0	0	
2		0	0		0	0	0	0.000%	0		0	0	0	0	
3		0	0		0	0	0	0.000%	0		0	0	0	0	
4		0	0		0	0	0	0.000%	0		0	0	0	0	
5		0	0		0	0	0	0.000%	0		0	0	0	0	
6	Total FERC Account 190	0	0		0	0	0		0		0	0	0	0	
FERC Account 282															
7		0	0		0	0	0	0.000%	0		0	0	0	0	
8		0	0		0	0	0	0.000%	0		0	0	0	0	
9		0	0		0	0	0	0.000%	0		0	0	0	0	
10		0	0		0	0	0	0.000%	0		0	0	0	0	
11	Total Account 282	0	0		0	0	0		0		0	0	0	0	
FERC Account 283															
12		0	0		0	0	0	0.000%	0		0	0	0	0	
13		0	0		0	0	0	0.000%	0		0	0	0	0	
14		0	0		0	0	0	0.000%	0		0	0	0	0	
15		0	0		0	0	0	0.000%	0		0	0	0	0	
16		0	0		0	0	0	0.000%	0		0	0	0	0	
17	Total FERC Account 283	0	0		0	0	0		0		0	0	0	0	
Subtotal Before Being Grossed up for															
18	Income Taxes				0		0		0		0	0	0	0	
19	Gross Up				0		0		0		0	0	0	0	
Total Deficient Accumulated Deferred															
20	Income Taxes - Account 182.3				0		0		0		0	0	0	0	
Excess Accumulated Deferred Income Taxes - amortized to 411.1															
FERC Account 190															
21		0	0		0	0	0	0.000%	0		0	0	0	0	
22		0	0		0	0	0	0.000%	0		0	0	0	0	
23	Total Account 190	0	0		0	0	0		0		0	0	0	0	
FERC Account 282															
24	Accelerated Depreciation	0	0		0	0	0	0.000%	0	P	0	0	0	0	
25		0	0		0	0	0	0.000%	0		0	0	0	0	
26		0	0		0	0	0	0.000%	0		0	0	0	0	
27		0	0		0	0	0	0.000%	0		0	0	0	0	
28		0	0		0	0	0	0.000%	0		0	0	0	0	
29	Total Account 282	0	0		0	0	0		0		0	0	0	0	
FERC Account 283															
30		0	0		0	0	0	0.000%	0		0	0	0	0	
31		0	0		0	0	0	0.000%	0		0	0	0	0	
32		0	0		0	0	0	0.000%	0		0	0	0	0	
33		0	0		0	0	0	0.000%	0		0	0	0	0	
34		0	0		0	0	0	0.000%	0		0	0	0	0	
35	Total Account 283	0	0		0	0	0		0		0	0	0	0	
Subtotal Before Being Grossed up for															
36	Income Taxes				0		0		0		0	0	0	0	
37	Gross Up				0		0		0		0	0	0	0	
Total Excess Accumulated Deferred Income															
38	Taxes - Account 254				0		0		0		0	0	0	0	
39	Grand Total				0		0		0		0	0	0	0	
40	Total Amortization												0		

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes. This sheet will be populated and replicated for changes in federal, state or local income tax rates impacting Schedule 19 Project ADITs.

Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)

Note C: Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate

41		New nominal rate	1.0%
42		Prior nominal rate	1.0%
43		Remeasurement Factor	100.0%

Note D:

Note E:

Note F:

Rochester Gas and Electric Corporation
Workpaper 4: Permanent Book/Tax Differences
Actual for the 12 Months Ended 12/31/2021

Line #	(a) Tax Effect of Permanent Book/Tax Differences	(b) AFUDC Equity Schedule 19 Projects	(c) Other 2	(d) Other 3	(e) Total
1	FF1 Reference Amount	-	0	0	-
2	Income Tax Effect	-	0	0	-
		Line 1 * Composite Income Tax Rate	Line 1 * Composite Income Tax Rate	Line 1 * Composite Income Tax Rate	Sum of Columns (b), (c) and (d)
Ref					

Rochester Gas and Electric Corporation
Workpaper 5: Schedule 19 Project Return
Actual for the 12 Months Ended 12/31/2021

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		Five Quarter Average				Allocate Other Rate Base Items to Schedule 19 Projects									
Line #		Gross Plant in Service	Allocator	Accumulated Depreciation	Net Operating Property	Net General Plant - Using Allocator	Net Intangible Plant - - Using Allocator	Net Common Plant - - Using Allocator	CWIP	Abandoned Plant - Using Allocator	Accumulated Deferred Income Taxes - Using Allocator	(Excess)/Deficient ADIT - Using Allocator	Land Held for Future Use - Using Allocator	Other Rate Base Items - Using Allocator	Total Rate Base Sum of Col. (e) through Col. (n)
		Workpaper 1, Line 6	Calculated	Workpaper 1, Line 12	Col. (b) + Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Workpaper 1, Line 18	Workpaper 1, Line 18	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)
1	Reference Project Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	Project Grouping 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	Project Grouping 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	Project Grouping 4	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5			#DIV/0!		-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	Total	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	0	#DIV/0!	0	-	#DIV/0!	#DIV/0!
Ref						Appendix A, Line 19	Appendix A, Line 20	Appendix A, Line 21	Workpaper 1, Line 18	Workpaper 1, Line 18	Appendix A, Line 23 25	Appendix A, Line 24 26	Appendix A, Line 26 28	Appendix A, Line 32 34	

		Rate Base	WACC	Return	Weighted Preferred and Common Equity Rate	Preferred and Common Equity Return	Weighted Debt Rate	Debt Return
		Col. (m)	Workpaper 6, Line 4, Line 8, Line 12, or Line 16	Col. (b) * Col. (c)	Workpaper 6, Lines 2 + 3, Lines 6 + 7, Lines 10 + 11 or Lines 14 + 15	Col. (b) * Col. (e)	Workpaper 6, Line 1, Line 5, Line 9 or Line 13	Col. (b) * Col. (h)
7	Reference Project Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!
8	Project Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!
9	Project Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!
10	Project Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!
11		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
12	Total	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!

Schedule 19 Projects Included in Each Project Group			
Project Grouping	Project Name	Project Description	Gross Investment
Project Grouping 1			
Project Grouping 2			
Project Grouping 3			
Project Grouping 4			

Rochester Gas and Electric Corporation
Workpaper 6: Schedule 19 Project Cost of Capital
Actual for the 12 Months Ended 12/31/2021

Line #		(a)	(b)	(c) (Note A)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Project Grouping 1											
			Capitalization	%s	Cost Rates	WACC						
1	Long Term Debt	Line 22, Col. (k)	0	0.0%	#DIV/0!	#DIV/0!			ROE per New York State Public Service Commission, Case No.			0.00%
2	Preferred Stock	Line 22, Col. (c)	-	0.0%	0.000%	0.00%			ROE Cap			10.87%
3	Common Stock	Line 22, Col. (e)	0	0.0%	0.000%	0.00%						
					(Line 25, Col. (b) or Lines 1 or 2, Col. (k))							
4	Total Capitalization		0	0.0%	Col. (k))	#DIV/0!						

	Project Grouping 2											
			Capitalization	%s	Cost Rates	WACC						
5	Long Term Debt	Line 22, Col. (k)	0	0.0%	#DIV/0!	#DIV/0!			ROE per New York State Public Service Commission, Case No.			0.00%
6	Preferred Stock	Line 22, Col. (c)	-	0.0%	0.000%	0.00%			ROE Cap			10.87%
7	Common Stock	Line 22, Col. (e)	0	0.0%	0.000%	0.00%						
					(Line 25, Col. (b) or Lines 5 or 6, Col. (k))							
8	Total Capitalization		0	0.0%	Col. (k))	#DIV/0!						

	Project Grouping 3											
			Capitalization	%s	Cost Rates	WACC						
9	Long Term Debt	Line 22, Col. (k)	0	0.0%	#DIV/0!	#DIV/0!			ROE per New York State Public Service Commission, Case No.			0.00%
10	Preferred Stock	Line 22, Col. (c)	-	0.0%	0.000%	0.00%			ROE Cap			10.87%
11	Common Stock	Line 22, Col. (e)	0	0.0%	0.000%	0.00%						
					(Line 25, Col. (b) or Lines 9 or 10, Col. (k))							
12	Total Capitalization		0	0.0%	Col. (k))	#DIV/0!						

	Project Grouping 4											
			Capitalization	%s	Cost Rates	WACC						
13	Long Term Debt	Line 22, Col. (k)	0	0.0%	#DIV/0!	#DIV/0!			ROE per New York State Public Service Commission, Case No.			0.00%
14	Preferred Stock	Line 22, Col. (c)	-	0.0%	0.000%	0.00%			ROE Cap			10.87%
15	Common Stock	Line 22, Col. (e)	0	0.0%	0.000%	0.00%						
					(Line 25, Col. (b) or Lines 13 or 14, Col. (k))							
16	Total Capitalization		0	0.0%	Col. (k))	#DIV/0!						

Common Equity					Long-term Debt				
		Less:							
				Accumulated					Long-term
				Other					Debt for
		Less: Preferred	Common	Comprehensive					Capitalization
		Stock	Equity	Income					
		Total	Capitalization						
			Col. (b) - Col.						Col. (g) + Col.
			(c) - Col. (d)						(h) - Col. (i) - (j)
Month	Year	112-113, l.16, fn	112-113, l.3, fn	112-113, l.15, fn	112-113, l.24, fn	112-113, l.61, fn	110-111, l.69, fn	110-111, l.81, fn	
17	December 2020	-	-	-	-	-	-	-	
18	March 2021	-	-	-	-	-	-	-	
19	June 2021	-	-	-	-	-	-	-	
20	September 2021	-	-	-	-	-	-	-	
21	December 2021	-	-	-	-	-	-	-	
22	Average	-	-	-	-	-	-	-	

23	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0
24	Long-Term Debt	(Line 22, Col. (k))	0
25	Long-term Debt Interest Rate	(Line 23 / Line 24)	#DIV/0!
26	Preferred Dividends	118-119c, l.29	-
27	Preferred Stock	(Line 22, Col. (c))	-
28	Preferred Stock Rate	(Line 26 / Line 27)	0

Note A: The above common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

Rochester Gas and Electric Corporation
Workpaper 7: True-up Adjustment for Schedule 19 Projects
Actual for the 12 Months Ended 12/31/2021

Debit amounts are shown as positive and credit amounts are shown as negative.
The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i)

In accordance with its formula rate protocols, RG&E shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- (ii)

Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
- (iii)

Multiply the ATRR Before Interest by (1+i)^24 months
- Where:

i =

Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months)
The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a workpaper included in the filed Formula Rate Template, the inputs to the workpaper must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the workpaper and input to the main body of the Formula Rate.

Line			Estimated Interest Rate	Actual Interest Rate	Interest Rate True-Up
1	A	ATRR based on actual costs included for the previous calendar year	0		
2	B	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0		
3	C	Difference (A-B)	0	0	
4	D	Future Value Factor (1+i)^24	1.0000	1.0000	
5	E	True-up Adjustment (C*D)	0	0	0
6	F	Interest Rate True-up (Note 1)	0		

Where:
i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges			Estimated Monthly Interest Rate	Actual Monthly Interest Rate
Month	Year			
7	July	Year 1	0.0000%	0.0000%
8	August	Year 1	0.0000%	0.0000%
9	September	Year 1	0.0000%	0.0000%
10	October	Year 1	0.0000%	0.0000%
11	November	Year 1	0.0000%	0.0000%
12	December	Year 1	0.0000%	0.0000%
13	January	Year 2	0.0000%	0.0000%
14	February	Year 2	0.0000%	0.0000%
15	March	Year 2	0.0000%	0.0000%
16	April	Year 2	0.0000%	0.0000%
17	May	Year 2	0.0000%	0.0000%
18	June	Year 2	0.0000%	0.0000%
19	July	Year 2	0.0000%	0.0000%
20	August	Year 2	0.0000%	0.0000%
21	September	Year 2	0.0000%	0.0000%
22	October	Year 2	0.0000%	0.0000%
23	November	Year 2	0.0000%	0.0000%
24	December	Year 2	0.0000%	0.0000%
25	January	Year 3	0.0000%	0.0000%
26	February	Year 3	0.0000%	0.0000%
27	March	Year 3	0.0000%	0.0000%
28	April	Year 3	0.0000%	0.0000%
29	May	Year 3	0.0000%	0.0000%
30	June	Year 3	0.0000%	0.0000%
31	Average		0.00000%	0.00000%

Note 1: Use Workpaper 7-True-up Adjustment to determine the ATU with actual interest rates and include the interest rate true-up with a subsequent ATU adjustment.

Rochester Gas and Electric Corporation
Workpaper 8: Electric and Common Depreciation and Amortization Rates
Actual for the 12 Months Ended 12/31/2021

<u>FERC Account</u>	<u>Description</u>	<u>Rate (Note 1)</u>
<u>Transmission</u>		
350.4	Land Rights	1.33%
352	Structures and Improvements	1.69%
353	Station Equipment	1.92%
354	Towers and Fixtures	2.00%
355	Poles and Fixtures	2.17%
356	Overhead Conductors & Devices	1.92%
357	Underground Conduit	1.57%
358	Underground Conductors & Devices	1.79%
359	Roads and Trails	NA
<u>Electric General and Intangible</u>		
302	Franchises and Consents	NA
303	Intangible Plant	14.29%
390	Structures and Improvements	2.18%
391	Office Furniture and Equipment	3.57%
391.2	Computer Equipment	14.29%
391.3	Office Equipment	2.77%
394	Tools, Shop and Garage Equipment	3.43%
395	Laboratory Equipment	0.96%
397	Communication Equipment	3.63%
397.1	Communication Equipment - Overhead	2.86%
398	Miscellaneous Equipment	6.67%
<u>Common</u>		
302	Franchises and Consents	NA
303	Intangible Plant	13.09%
390	Structures and Improvements	2.98%
391	Office Furniture and Equipment	3.42%
391.2	Computer Equipment	13.09%
391.3	Office Equipment	1.09%
392.09	Mini Passenger Vans	10.00%
392.13	Passenger Cars	11.25%
392.32	Full Size Pickups	8.18%
392.33	Light Duty Gas Powered Utility Trucks	9.00%
392.34	Heavy Duty Gas Powered Utility Trucks	8.18%
392.36	Mini Cargo Vans	11.25%
392.37	Full Size Cargo Vans	10.00%
392.38	Mini Pickups	9.00%
	Heavy Duty Diesel Powered Utility Trucks	
392.39	and Equipment	6.92%
	Medium Duty Diesel Powered Utility	
392.42	Trucks	7.50%
392.43	Medium Duty Gas Power Utility Trucks	8.18%
393	Stores Equipment	2.87%
394	Tools, Shop and Garage Equipment	2.91%
395	Laboratory Equipment	2.83%
396	Power Operated Equipment	7.69%
397	Communication Equipment	5.38%
398	Miscellaneous Equipment	6.25%

Note 1: The above depreciation rates cannot change absent Commission authorization

Rochester Gas and Electric Corporation
Workpaper 9: Prior Period Corrections
Actual for the 12 Months Ended 12/31/2021

Debit amounts are shown as positive and credit amounts are shown as negative.

Line No.	Description	Source	(a)	(b)
			Revenue Impact of Correction	Calendar Year Revenue Requirement
1	Filing Name and Date			
2	Original Revenue Requirement			0
3	Description of Correction 1			0
4	Description of Correction 2			0
5	Total Corrections	(Line 3 + Line 4)		0
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0
7	Total Corrections	(Line 5)		0
8	Average Monthly FERC Refund Rate	Note A		0.00%
9	Number of Months of Interest	Note B		0
10	Interest on Correction	(Line 7 * Line 8 * Line 9)		0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0

Notes:

- A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.
- B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.
- C Corrected formula rate calculations will be provided to support any corrections.