

Attachment C Page 1 of 2

Central Hudson Gas & Electric
Wholesale Charging Rate Revenue Requirement
A B
Base Delivery Requirement Less Transmission Revenue Requirement

C=A-B
WDS Revenue Requirement

		ery Requirement se 20-E-0428	Less Transmission Revenue I	WDS Revenue Requirement		
Service Class						
Secondary Demand						
SC2 ND SC2 SD	\$ \$	24,417,468.00 83,525,773.00		2,604,641.06 23,188,898.22		21,812,826.94 60,336,874.78
302 30	Φ	63,323,773.00	<b>J</b>	23,160,090.22	Ψ	00,330,674.76
Total	\$	107,943,241.00	\$	25,793,539.27	\$	82,149,701.73
Primary Demand Under 1000kW						
Service Class						
SC2 PD	\$	6,636,237.00	\$	831,573.72	\$	5,804,663.28
Primary Demand Over 1000kW						
Service Class						
SC3	\$	9,859,818.00	\$	3,772,876.19	\$	6,086,941.81
Substation Voltage Distribution						
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Substation	\$	2,732,597.00	\$	1,515,582.91	\$	1,217,014.09
Transmission Voltage Distribution						
Transmission	\$	7,229,457.00	\$	4,089,704.93	\$	3,139,752.07

## Central Hudson Gas & Electric Wholesale Charging Rate Design Attachment C Page 2 of 2

		Daily As Used Demand			Contract Demand		Customer Charge		MFC	
Service Class	Daily As Used Demand Peak Revenues	Daily As Used Peak <u>Demand (kW)</u>	Daily As Used Demand Super Peak <u>Revenues</u>	Daily As Used Demand Super Peak <u>Demand (kW)</u>	Contract Demand Revenues	Contract Demand (kW)	Monthly Customer Charge Revenues	Billing Units Months	MFC Admin Revenues	Billing Units <u>kWh</u>
Secondary Demand SC2 ND SC2 SD	3,175,559.81 26,661,093.90	11,185,694.00 81,132,804.54	\$352,840 \$2,962,344	3,607,298 35,126,877	6,765,675.15 13,400,317.12	1,584,615.00 8,648,859.00	\$11,518,752 \$17,313,120	377,664.00 144,276.00	361,664.86 138,253.96	178,305,563 1,462,158,328
Total	\$29,836,654	92,318,499	\$3,315,184	38,734,175	\$20,165,992	10,233,474	\$28,831,872	521,940	\$499,919	1,640,463,891
Primary Demand Under 1000kW										
Service Class	Daily As Used Demand Peak Revenues	Daily As Used Peak Demand (kW)	Daily As Used Demand Super Peak Revenues	Daily As Used Demand Super Peak <u>Demand (kW)</u>	Contract Demand Revenues	Contract Demand (kW)	Monthly Customer Charge Revenues	Billing Units Months	MFC Admin Revenues	Billing Units kWh
SC2 PD	\$2,561,826	8,668,736	\$284,647	3,440,440	\$2,076,190	728,405	\$882,000	1,800	\$1,727	212,917,547
Primary Demand Over 1000kW	Daily As Used Demand Peak	Daily As Used Peak	Daily As Used Demand Super Peak	Daily As Used Demand Super Peak	Contract Demand	Contract	Monthly Customer Charge	Billing Units	MFC Admin	Billing Units
Service Class	Revenues	Demand (kW)	Revenues	Demand (kW)	Revenues	Demand (kW)	Revenues		Revenues	kWh
SC3	\$2,654,611	11,205,247	\$294,957	3,406,698	\$2,100,574	743,459	\$1,036,800	432	\$417	305,315,496
Substation Voltage Distribution	Daily As Used Demand Peak	Daily As Used Peak	Daily As Used Demand Super Peak	Daily As Used Demand Super Peak	Contract Demand	Contract	Monthly Customer Charge	Billing Units	MFC Admin	Billing Units
Substation	Revenues \$405,524	Demand (kW) 5,172,712	Revenues \$45,058	Demand (kW) 1,565,337	Revenues \$136,431	Demand (kW) 312,466	Revenues \$630,000	Months 84	Revenues \$81	112,620,000
Transmission Voltage Distribution	Daily As Used Demand Peak Revenues	Daily As Used Peak Demand (kW)	Daily As Used Demand Super Peak Revenues	Daily As Used Demand Super Peak Demand (kW)	Contract Demand Revenues	Contract Demand (kW)	Monthly Customer Charge Revenues	Billing Units Months	MFC Admin Revenues	Billing Units kWh
Transmission	\$1,080,206	23,546,304	\$120,023	7,667,119	1,075,522.775	1,473,079	\$864,000	72	\$70	649,170,000