

Section 6.19.9.2.2 Formula Rate Template

Central Hudson Gas and Electric Corporation
Transmission Formula Rate
Schedule 19 Projects

Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX
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Formula Rate - Non-Levelized

Transmission Formula Rate Template
Utilizing FERC Form 1 Data

Projected ATRR or Actual ATRR for the 12 Mon

Central Hudson Gas and Electric Corporation

Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects

Thirteen Monthly Balances

Composite Depreciation Rates

Line	(1)	(2)	(3)	(4)	(5)
		Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects
No. RATE BASE (Note A):					
GROSS PLANT IN SERVICE					
1 Production		Worksheet 1, Line 14, Col. (c)	0	NA	0
2 Transmission		Worksheet 1, Line 14, Col. (d) or Col. (m)	0	DA	0
3 Distribution		Worksheet 1, Line 14, Col. (e)	0	NA	0
4 Electric General		Worksheet 1, Line 14, Col. (f)	0	S19 W/S #DIV/0!	#DIV/0!
5 Electric Intangible		Worksheet 1, Line 14, Col. (b)	0	S19 W/S #DIV/0!	#DIV/0!
6 Common		Worksheet 1, Line 14, Col. (g)	0	CP*S19 W/S #DIV/0!	#DIV/0!
7 TOTAL GROSS PLANT		(Sum of Lines 1 through 6)	0	GP= #DIV/0!	#DIV/0!
8 Without Common - For Gross Plant Allocator Calculation Only			0	GPE= #DIV/0!	#DIV/0!
ACCUMULATED DEPRECIATION					
9 Production		Worksheet 1, Line 28, Col. (c)	-	NA	0
10 Transmission		Worksheet 1, Line 28, Col. (d) or Col. (m)	-	DA	-
11 Distribution		Worksheet 1, Line 28, Col. (e)	-	NA	0
12 Electric General		Worksheet 1, Line 28, Col. (f)	-	S19 W/S #DIV/0!	#DIV/0!
13 Electric Intangible		Worksheet 1, Line 28, Col. (b)	-	S19 W/S #DIV/0!	#DIV/0!
14 Common		Worksheet 1, Line 28, Col. (g)	-	CP*S19 W/S #DIV/0!	#DIV/0!
15 TOTAL ACCUM. DEPRECIATION		(Sum of Lines 9 through 14)	-		#DIV/0!
NET PLANT IN SERVICE					
16 Production		(Line 1 + Line 9)	0		0
17 Transmission		(Line 2 + Line 10)	0		0
18 Distribution		(Line 3 + Line 11)	0		0
19 General		(Line 4 + Line 12)	0		#DIV/0!
20 Intangible		(Line 5 + Line 13)	0		#DIV/0!
21 Common		(Line 6 + Line 14)	0		#DIV/0!
22 TOTAL NET PLANT		(Sum of Lines 16 through 21)	0		#DIV/0!
23 CWIP (Note O)		Worksheet 1, Line 42, Col. (g)	NA		
24 ABANDONNED PLANT		Worksheet 1, Line 42, Col. (j)	NA		0
ACCUMULATED DEFERRED INCOME TAXES (Note B)					
25 Accumulated Deferred Income Taxes		Worksheet 2a, Line 11, Col. (g)	NA		#DIV/0!
26 Excess Accumulated Deferred Income Taxes		3-EDIT	NA		0
27 TOTAL ACCUMULATED DEFERRED INCOME TAXES		(Line 25 - Line 26)			#DIV/0!
28 LAND HELD FOR FUTURE USE		Worksheet 1, Line 42, Col. (h) or (i)	0	DA	0
OTHER RATE BASE ITEMS					
29 Cash Working Capital		(Line 49 times 45/360)	NA		#DIV/0!
30 Materials & Supplies - Transmission		Worksheet 1, Line 42, Col. (k)	0	S19P #DIV/0!	#DIV/0!
31 Materials and Supplies - Assigned to Construction		Worksheet 1, Line 42, Col. (l)	0	CP*GPE #DIV/0!	#DIV/0!
32 Prepayments		Worksheet 1, Line 42, Col. (m)	0	CP*GPE #DIV/0!	#DIV/0!
33 Unfunded Liabilities		Worksheet 1, Line 42, Col. (n)	-	CP*S19 W/S #DIV/0!	#DIV/0!
34 TOTAL OTHER RATE BASE ITEMS		(Sum of Lines 29 through 33)	0		#DIV/0!
35 RATE BASE		(Line 22 + Line 23 + Line 24 + Line 27 + Line 28 + Line 34)			#DIV/0!

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data		Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX	
Central Hudson Gas and Electric Corporation					
Appendix A- Annual Transmission Revenue Requirement for Schedule 19 Projects					
Line	(1)	(2)	(3)	(4)	(5)
No.	ANNUAL TRANSMISSION REVENUE REQUIREMENT	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects
OPERATIONS AND MAINTENANCE EXPENSES (Note M)					
36	Transmission - Direct Assign	320-323.112.b fn	NA	DA	0
37	Transmission - Allocate	320-323.112.b	0		
38	Less: EPRI Dues in Account 566	352-353	0		
39	Subtotal - Transmission to Allocate	Line 37 - Line 38	0	S19P	#DIV/0!
40	Electric A&G	320-323.197.b	0		
41	Less: EPRI Dues in A&G	352-353	0		
42	Less: Regulatory Commission Expenses	320-323.189.b	0		
43	Less: Property Insurance	320-323.185.b	0		
44	Less: Account 930.2 Items	Note L	0		
Line 40 - Line 41 - Line 42 - Line 43 -					
45	Adjusted Electric A&G	Line 44	0	S19 W/S	#DIV/0!
46	Plus: Transmission Related Regulatory Expenses	350-351 fn	0	S19P	#DIV/0!
Line 40 - Line 41 - Line 42 - Line 43 -					
47	Plus: Direct Assigned Regulatory Commission Expenses	350-351 fn	NA	DA	0
48	Plus: Property Insurance	Line 43	0	GPE	#DIV/0!
49	TOTAL O&M	Sum of Lines 36 through 48	NA		#DIV/0!
DEPRECIATION AND AMORTIZATION EXPENSE					
50	Transmission	336.7.f, fn	0	DA	0
51	Electric General	336.10 f	0	S19 W/S	#DIV/0!
52	Common Electric (includes Intangible)	336.11.f	0	S19 W/S	#DIV/0!
53	Amortization of Abandoned Plant	230 fn	NA	DA	
54	TOTAL DEPRECIATION	Sum of Lines 50 through 53	0		#DIV/0!
TAXES OTHER THAN INCOME TAXES (TOTAL COMPANY)					
LABOR RELATED					
55	Payroll (Note D)	262-263	0	S19 W/S	#DIV/0!
PLANT RELATED					
57	Real Estate	262-263	0	CP*GPE	#DIV/0!
58	Franchise Tax	262-263	0	CP*GPE	#DIV/0!
59	Gross Receipts Tax			Note N	0
60	Other	262-263	0		0
61	TOTAL OTHER TAXES	Sum of Lines 55 and 57 through 60	0		#DIV/0!
INCOME TAXES (Note F)					
T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT					
62	Composite Tax Rate = T	* FIT * p)}=	0.0000%		
63	Gross-up Factor	1 / (1 - T)	0.0000		
64	Income Tax Factor	T/(1-T)	0.0000		
65	Amortization of Investment Tax Credit (enter negative)	266-267, fn	NA	DA	0
Amortization of Excess Deferred Income Taxes (enter negative)					
66		Worksheet 3	NA	DA	0
67	Tax Effect of Permanent Differences	Worksheet 4, Line 2 Col. (e)	NA	DA	-
68	Income Tax Calculation	(Line 74 * Line 64)	NA	Calc	#DIV/0!
69	ITC adjustment	(Line 65 * Line 63)	NA	Calc	0
70	Amortization of Excess Deferred Income Tax Adjustment	(Line 66 * Line 63)	NA	Calc	0
71	Permanent Differences Tax Adjustment	(Line 67 * Line 63)	NA	Calc	0
72	TOTAL INCOME TAXES	Sum of Lines 68 through 71	NA		#DIV/0!
RETURN (Note H)					
73	Debt	Worksheet 5, Line 12, Col. (i)	NA	Calc	#DIV/0!
74	Common Equity and Preferred Stock	Worksheet 5, Line 12, Col. (f)	NA	Calc	#DIV/0!
75	TOTAL RETURN	Sum of Lines 73 through 74	NA		#DIV/0!
ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS					
76		(Line 49 + Line 54 + Line 61 + Line 72 + Line 75)	NA		#DIV/0!
77	REVENUE CREDITS	(Line 102)	NA		-
ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATRR)					
78		(Line 76 + Line 77)	NA		#DIV/0!
79	CORRECTIONS	Worksheet 9, Line 11, Col. (b)	NA		0
80	ANNUAL TRUE-UP ADJUSTMENT (ATU) (Note G)	Worksheet 7, Line 7	NA		0
81	ATRR PLUS ATU AND CORRECTIONS	Sum of Lines 78 through 80	NA		#DIV/0!

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX

Central Hudson Gas and Electric Corporation				
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects				
SUPPORTING CALCULATIONS AND NOTES				
Line	No.			
	TRANSMISSION PLANT ALLOCATOR			
82	Total Electric Plant	(Line 96)	0	
83	Total Transmission Plant	(Line 2)	0	
84	Schedule 19 Projects	(Line 2)	0	
85	Schedule 19 Projects Plant Allocator	(Line 84 / Line 83)	#DIV/0!	S19P
86	Transmission Plant Allocator	(Line 83 / Line 82)	#DIV/0!	TP
	ELECTRIC WAGE AND SALARY ALLOCATOR			
87	Production	354-355.20.b	0	
88	Transmission	354-355.21.b	0	
89	Distribution	354-355.23.b	0	
90	Other (Non-A&G)	354-355.24.25.26.b	0	
91	Total	Sum of Lines 87 through 90	0	
92	Transmission Wage and Salary Allocator	(Line 88 / Line 91)	#DIV/0!	T W/S
93	Schedule 19 Projects Wages and Salaries (transmission wages and salary times S19P)	(Line 88 * Line 85)	#DIV/0!	
94	Schedule 19 Projects Wage and Salary Allocator	(Line 93 / Line 91)	#DIV/0!	S19 W/S
95	Schedule 19 Projects Transmission Wage and Salary Allocator	(Line 93 / Line 88)	#DIV/0!	S19 W/S T
	ELECTRIC COMMON PLANT ALLOCATOR (CE)			
96	Electric	200-201.3.c+6.c	0	% Electric
97	Gas	200-201.3.d+6.d	0	CP= #DIV/0!
98	Other	NA	0	(Line 96 / Line 99)
99	Total	Sum of Lines 96 through 98	0	
	REVENUE CREDITS			
100	Account 454, Rent from Electric Property (Note I)	300-301, fn	-	
101	Account 456, Other Electric Revenue (Note J)	300-301, fn	-	
102	Total Revenue Credits		-	

General Note: References to pages in this transmission formula rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

- A All amounts shown are based on 13 month averages which monthly numbers are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28, which is based upon one-eighth O&M, and Accumulated Deferred Income Taxes in line 24 and Excess Accumulated Deferred Income Taxes in line 25, which are beginning/ending year averages or prorated amounts).
- B The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6).
- C Cash Working Capital for Schedule 19 Projects equals one-eighth (45 days) of O&M allocated to Schedule 19 Projects.
- D Includes only FICA and unemployment taxes.
- E For future use
- F Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).

Inputs Required:	FIT =	0.00%
	SIT=	0.00% (State Income Tax Rate or Composite SIT)
	p =	0.00% (percent of federal income tax deductible for state purposes)

- G Include ATU for Year N with Projected ATRR for Year N+2
- H Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. The ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by FERC. The ROE Cap will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC.
- I Includes revenue related to Schedule 19 Projects only, such as pole attachments, rentals and special use.
- J Includes revenue related to Schedule 19 Projects only.
- K The following acronyms are used for allocators:

CP= common plant allocator (allocate common plant and common expenses to total electric)
DA= direct assignment (the item is direct assigned to Schedule 19 Projects)
GP= gross plant allocator (allocated Schedule 19 Projects gross plant as % of electric and common plant)
GPE= gross electric plant allocator (allocated Schedule 19 Projects gross plant as % of total electric gross plant)
S19P= Schedule 19 Projects plant allocator (Schedule 19 Projects gross plant as % of total transmission gross plant)
S19 W/S= Schedule 19 Projects wage and salary allocator (Schedule 19 Projects wages and salaries as % of total electric wages and salaries)
Schedule 19 Projects wages and salary allocator for transmission (Schedule 19 Projects wages and salaries as a % of transmission wages and salaries)
S19 W/ST salaries)
NA= not applicable (the item is not applicable to Schedule 19 Projects)
TPE= transmission plant allocator (transmission plant as % of electric)
T W/S= transmission wages and salaries as % of electric wages and salaries

- L Central Hudson will exclude items in Account 990.2 shown on FF1 page 335 that are greater than \$1 M and not directly or indirectly related to the provision of transmission services.
- M Central Hudson either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or allocate transmission O&M to the Schedule 19 Projects, but not both.
- N In accordance with the NYISO OATT, Section 14.1.5.1, the gross receipts tax included in the ATRR for Schedule 19 Projects is as follows:

Gross receipt tax rate	0.000000%
Revenue requirement	-
Gross Receipts Tax	-

- O May include CWIP in rate base as authorized by FERC.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.9.2.2 OATT Schedule 19 -Central Hudson Gas and Electric

Central Hudson Gas and Electric Corporation
 Worksheet 1: Average Balances for Most Rate Base Items
 Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX

Gross Operating Property													
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total		
FF-1 Reference	204-207, line 5 fn	204-207, line 46 fn	204-207, line 58 fn	204-207, line 75 fn	204-207, L 99 fn	356 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	Sum of Columns (h) through (l)	
Appendix A line #	5	1	2	3	4	6	2	2	2	2	2	2	
1 December '20	-	-	-	-	-	-	-	-	-	-	-	-	-
2 January '21	-	-	-	-	-	-	-	-	-	-	-	-	-
3 February	-	-	-	-	-	-	-	-	-	-	-	-	-
4 March	-	-	-	-	-	-	-	-	-	-	-	-	-
5 April	-	-	-	-	-	-	-	-	-	-	-	-	-
6 May	-	-	-	-	-	-	-	-	-	-	-	-	-
7 June	-	-	-	-	-	-	-	-	-	-	-	-	-
8 July	-	-	-	-	-	-	-	-	-	-	-	-	-
9 August	-	-	-	-	-	-	-	-	-	-	-	-	-
10 September	-	-	-	-	-	-	-	-	-	-	-	-	-
11 October	-	-	-	-	-	-	-	-	-	-	-	-	-
12 November	-	-	-	-	-	-	-	-	-	-	-	-	-
13 December '21	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Average	-	-	-	-	0	0	0	0	0	0	0	0	-
Note: Exclude Asset Retirement Obligations													
Accumulated Depreciation													
Month	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total		
FF-1 Reference	200-201 L 18	219, lines 20-24 fn	219, line 25 fn	219, line 26 fn	219, line 28 fn	356 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	Sum of Columns (h) through (l)	
Appendix A line #	13	9	10	11	12	14	10	10	10	10	10	10	
15 December '20	-	-	-	-	-	-	-	-	-	-	-	-	-
16 January '21	-	-	-	-	-	-	-	-	-	-	-	-	-
17 February	-	-	-	-	-	-	-	-	-	-	-	-	-
18 March	-	-	-	-	-	-	-	-	-	-	-	-	-
19 April	-	-	-	-	-	-	-	-	-	-	-	-	-
20 May	-	-	-	-	-	-	-	-	-	-	-	-	-
21 June	-	-	-	-	-	-	-	-	-	-	-	-	-
22 July	-	-	-	-	-	-	-	-	-	-	-	-	-
23 August	-	-	-	-	-	-	-	-	-	-	-	-	-
24 September	-	-	-	-	-	-	-	-	-	-	-	-	-
25 October	-	-	-	-	-	-	-	-	-	-	-	-	-
26 November	-	-	-	-	-	-	-	-	-	-	-	-	-
27 December '21	-	-	-	-	-	-	-	-	-	-	-	-	-
28 Average	0	-	0	0	0	0	0	0	0	0	0	0	-
Miscellaneous Rate Base Items													
Schedule 19 Projects - OWP Incentive												Unfunded Liabilities	
Month	Project 1	Project 2	Project 3	Project 4	Total	Transmission Land Held for Future Use	Schedule 19 Projects - Land Held for Future Use	Schedule 19 Projects - Abandoned Plant	Materials & Supplies - Transmission	Materials and Supplies - Assigned to Construction (Electric, Gas and Steam)	Prepayments	Accumulated Provision for Injuries and Damages	
FF-1 Reference	216 fn	216 fn	216 fn	216 fn	216 fn	214, line TBD fn	214, line TBD	230b, line TBD	227, Line 8 fn	227, line 5 fn	110-111, line 57 fn	112-113, line 28 fn	
Appendix A line #	23	23	23	23	23	28	28	24	30	31	32		
29 December '20	-	-	-	-	-	-	-	-	-	-	-	-	-
30 January '21	-	-	-	-	-	-	-	-	-	-	-	-	-
31 February	-	-	-	-	-	-	-	-	-	-	-	-	-
32 March	-	-	-	-	-	-	-	-	-	-	-	-	-
33 April	-	-	-	-	-	-	-	-	-	-	-	-	-
34 May	-	-	-	-	-	-	-	-	-	-	-	-	-
35 June	-	-	-	-	-	-	-	-	-	-	-	-	-
36 July	-	-	-	-	-	-	-	-	-	-	-	-	-
37 August	-	-	-	-	-	-	-	-	-	-	-	-	-
38 September	-	-	-	-	-	-	-	-	-	-	-	-	-
39 October	-	-	-	-	-	-	-	-	-	-	-	-	-
40 November	-	-	-	-	-	-	-	-	-	-	-	-	-
41 December '21	-	-	-	-	-	-	-	-	-	-	-	-	-
42 Average	0	0	0	0	0	0	0	0	0	0	0	0	0

1-RB Items

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.9.2.2 OATT Schedule 19 -Central Hudson Gas and Electric

Central Hudson Gas and Electric Corporation
Worksheet 2a: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year
Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
			Schedule 19 Projects	Plant Related	Labor Related		Total ADIT	
		Nonprorated Items						
		Current Year						
1		ADIT-190	0	0	0			(Line 24)
2		ADIT-282	0	0	0			(Line 30)
3		ADIT-283	0	0	0			(Line 38)
4		Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
5		Schedule 19 Projects W/S Allocator			#DIV/0!			Appendix A
6		GP Allocator		#DIV/0!				Appendix A
7		End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
8		End of Previous Year ADIT	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	Worksheet 2b, Line 7
9		Average Beginning and End of Year	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	(Average of Line 7 + Line 8)
10		Prorated ADIT					#DIV/0!	From Worksheet 2c, Line 14, Col. (j) or Worksheet 2d, Line 13, Col. (n)
11		Total ADIT					#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed. dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects		Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
12		Total	0	0	0	0	0	
13			0	0	0	0	0	
14			0	0	0	0	0	
15			0	0	0	0	0	
16			0	0	0	0	0	
17			0	0	0	0	0	
18			0	0	0	0	0	
19			0	0	0	0	0	
20			0	0	0	0	0	
21			0	0	0	0	0	
22			0	0	0	0	0	
23			0	0	0	0	0	
24		Total	0	0	0	0	0	

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Central Hudson Gas and Electric Corporation
Worksheet 2a: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-282 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
25	Accelerated Depreciation - Prorated		0	0	0	0	0	Worksheet 2c, Line 14, Col. (j)
26			0	0				
27			0					
28			0					
29			0	0	0	0	0	
30	Total		0	0	0	0	0	

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income. If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Central Hudson Gas and Electric Corporation
Worksheet 2a: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant	Labor		Justification
31			0		0	0	0	
32			0	0				
33			0					
34			0					
35			0					
36			0					
37			0					
38	Total		0	0	0	0	0	

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.9.2.2 OATT Schedule 19 -Central Hudson Gas and Electric

2. ADIT items related to Plant are included in Column E

3. ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

2a-ADIT Current Year

[illegible]

[illegible]

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.9.2.2 OATT Schedule 19 -Central Hudson Gas and Electric

Central Hudson Gas and Electric Corporation
Worksheet 2b: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year
Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX

(a)	(b)	(c) Schedule 19 Projects	(d) Plant Related	(e) Labor Related	(f)	(g) Total ADIT	(h)
	Nonprorated Items						
	Prior Year						
1	ADIT-190	0	0	0		(Line 20)	
2	ADIT-282	0	0	0		(Line 26)	
3	ADIT-283	0	0	0		(Line 34)	
4	Subtotal	0	0	0		(Line 1 + Line 2 + Line 3)	
5	Schedule 19 Projects W/S Allocator			#DIV/0!		Appendix A	
6	GP Allocator		#DIV/0!			Appendix A	
7	Prior Year ADIT	0	#DIV/0!	#DIV/0!		(Line 4 * Line 5 or Line 6)	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

(a)	(b)	(c)	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded					Justification
8		0	0	0	0	0	
9		0	0	0	0	0	
10		0	0	0	0	0	
11		0	0	0	0	0	
12		0	0	0	0	0	
13		0	0	0	0	0	
14		0	0	0	0	0	
15		0	0	0	0	0	
16		0	0	0	0	0	
17		0	0	0	0	0	
18		0	0	0	0	0	
19		0	0	0	0	0	
20	Total	0	0	0	0	0	

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Central Hudson Gas and Electric Corporation
Worksheet 2b: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year

(a)	(b)	(c)	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h)
ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects		Excluded					Justification
21 Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	0	Worksheet 2d, Line 13, Col. (n)
22		0		0			
23		0					
24		0					
25		0	0	0	0	0	
26	Total	#DIV/0!	0	#DIV/0!	0	0	

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Central Hudson Gas and Electric Corporation
Worksheet 2b: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year

(a)	(b)	(c)	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h)
ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded					Justification
27		0		0	0	0	
28		0		0			
29		0					
30		0					
31		0					
32		0					
33		0					
34	Total	0	0	0	0	0	

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.9.2.2 OATT Schedule 19 -Central Hudson Gas and Electric

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

[illegible]

[illegible]

Central Hudson Gas and Electric Corporation
 Workpaper 2c: Accumulated Deferred Income Taxes - Prorated Projection
 Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX

Debit amounts are shown as positive and credit amounts are shown as negative

Rate Year =																
Account 282 (Note A)																
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Beginning Balance & Monthly Changes	Year	Days in the Month	Number of Days Remaining in Year After Current Month	Total Days in the Projected Rate Year	Weighting for Projection (d)/(e)	Beginning Balance/ Monthly Amount/ Ending Balance	Schedule 19 Projects	Transmission Proration (f) x (h)	Plant Related	Gross Plant Allocator (Appendix A)	Plant Allocation * (k)	Plant Proration (f) x (l)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Labor Allocation (n) * (o)	Labor Proration (f) x (p)
																Total Transmission Prorated Amount + (m) + (q)
1	December 31st balance of Prorated ADIT (Note B)	2020			100.00%	0	0	0	0				0			-
2	January	2021	31	335	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365			0	0	0	0			#DIV/0!	0		#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Note B: From Worksheet 2d-Prior Year ADIT Proration Actual

Central Hudson Gas and Electric Corporation													
Workpaper 2d: Accumulated Deferred Income Taxes - Actual Proration													
Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX													
Year =													
Debit amounts are shown as positive and credit amounts are shown as negative.													
Account 282 (Note A)													
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Days in the Month	Remaining in Year After Projected Rate Year (Line 14, Col b)	Total Days in Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount * (f)	Prorated Projected Balance of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Actual activity (Col l) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) + ((l) + (m))/2
1 December 31st balance							0						0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	186	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123	365	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14 Total	365				0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Schedule 19 Projects													
Plant Related													
Gross Plant Allocator (Appendix A) Total (d) * (e)													
Labor Related (General and Common)													
W/S Allocator (Appendix A)													
Total (g) * (h)													
Grand Total (b) + (f) + (i)													
Actual Monthly Activity	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
15 January	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
16 February	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
17 March	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
18 April	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
19 May	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
20 June	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
21 July	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
22 August	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
23 September	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
24 October	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
25 November	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
26 December	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Central Hudson Gas and Electric Corporation
Workpaper 3: Excess Accumulated Deferred Income Taxes
Resulting from Income Tax Rate Changes (Note A)
Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX

Debit amounts are shown as positive and credit amounts are shown as negative.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C) Column (b) * Line 43	Deficient or Excess Accumulated Deferred Taxes at December 31, Column (c) - Column (b)	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 19 Projects Allocation Factors (Note B)	Allocated to Schedule 19 Projects Column (f) * Column (g)	Protected(P) Unprotected Other (UO) Note B)	Amortization Year	Balance at December 31, Column (h) - Column (i)	Amortization Year	Balance at December 31, Column (k) - Column (l)	
Deficient Deferred Income Taxes - amortized to 410.1													
1 FERC Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
2	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
3	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
4	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
5	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
6 Total FERC Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
FERC Account 282													
7 Depreciation - Liberalized Depreciation	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
8	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
9	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
10	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
11 Total Account 282	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
FERC Account 283													
12	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
13	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
14	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
15	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
16	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
17 Total FERC Account 283	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
Subtotal Before Being Grossed up for													
18 Income Taxes			0	0	0		0	0	0	0	0	0	0
19 Gross Up													
20 Total Deficient Accumulated Deferred													
21 Income Taxes - Account 182.3			0	0	0		0		0			0	
Excess Accumulated Deferred Income Taxes - amortized to 411.1													
22 FERC Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
23 Total Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
FERC Account 282													
24 Depreciation - Liberalized Depreciation	0	0	0	0	0	0.000%	0	P	0	0	0	0	0
25	0	0	0	0	0	0.000%	0		0	0	0	0	0
26	0	0	0	0	0	0.000%	0		0	0	0	0	0
27	0	0	0	0	0	0.000%	0		0	0	0	0	0
28	0	0	0	0	0	0.000%	0		0	0	0	0	0
29 Total Account 282	0	0	0	0	0	0.000%	0		0	0	0	0	0
FERC Account 283													
30	0	0	0	0	0	0.000%	0		0	0	0	0	0
31	0	0	0	0	0	0.000%	0		0	0	0	0	0
32	0	0	0	0	0	0.000%	0		0	0	0	0	0
33	0	0	0	0	0	0.000%	0		0	0	0	0	0
34	0	0	0	0	0	0.000%	0		0	0	0	0	0
35 Total Account 283	0	0	0	0	0	0.000%	0		0	0	0	0	0
Subtotal Before Being Grossed up for													
36 Income Taxes			0	0	0		0	0	0	0	0	0	0
37 Gross Up			0	0	0		0	0	0	0	0	0	0
38 Total Excess Accumulated Deferred Income Taxes - Account 254			0	0	0		0		0			0	
39 Grand Total			0	0	0		0		0			0	
40 Total Amortization									0			0	

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates.

Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)

Note C: Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate

41	New nominal rate	1.0%
42	Prior nominal rate	1.0%
43	Remeasurement Factor	100.0%

Note D:

Note E:
Note F:

Central Hudson Gas and Electric Corporation
 Workpaper 4: Permanent Book/Tax Differences
 jected ATRR or Actual ATRR for the 12 Months Ended 12/31/XX

Line #	(a) Tax Effect of Permanent Book/Tax Differences	(b) AFUDC Equity Schedule 19 Projects	(c) Other 2	(d) Other 3	(e) Total
Line #	FF1 Reference	336-337			
1	Amount	-	0	0	-
2	Income Tax Effect	-	0	0	-
Ref		Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Sum of Columns (b), (c) and (d)

[Redacted]

4-IT Permanent Differences

[Redacted]

[Redacted]

[Redacted]

Central Hudson Gas and Electric Corporation															
Worksheet 5-Project Return															
Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX															
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
	13 Month Averages						Allocate Other Rate Base Items to Schedule 19 Projects								
Line #	Gross Plant in Service Worksheet 1, Line 14	Allocator Calculated	Accumulated Depreciation Worksheet 1, Line 28	Net Operating Property Col. (b) - Col. (d)	Net General Plant - Using Allocator Line 6 * Col. (c)	Net Intangible Plant -- Using Allocator Line 6 * Col. (c)	Net Common Plant - Using Allocator Line 6 * Col. (c)	CWIP Worksheet 1, Line 42	Abandoned Plant - Using Allocator Worksheet 1, Line 42	Accumulated Deferred Income Taxes - Using Allocator Line 6 * Col. (c)	(Excess)/Deficient ADIT - Using Allocator Line 6 * Col. (c)	Land Held for Future Use - Using Allocator Line 6 * Col. (c)	Other Rate Base Items - Using Allocator Line 6 * Col. (c)	Total Rate Base Sum of Col. (e) through Col. (n)	
Reference Project Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Project Grouping 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Project Grouping 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Project Grouping 4	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
5	#DIV/0!														
6	Total	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	0	#DIV/0!	0	#DIV/0!	#DIV/0!	
Ref					Appendix A, Line 19	Appendix A, Line 20	Appendix A, Line 21	Worksheet 1, Line 42	Worksheet 1, Line 42	Appendix A, Line 25	Appendix A, Line 26	Appendix A, Line 27	Appendix A, Line 34		
	Rate Base	WACC Attachment 6, Line 4, Line 8, Line 12, or Line 16	Return Col. (b) * Col. (c)	Weighted Preferred and Common Equity Rate Attachment 6, Lines 2 + 3, Lines 6 + 7, Lines 10 + 11 or Lines 14 + 15	Preferred and Common Equity Return Col. (b) * Col. (e)		Weighted Debt Rate Attachment 6, Line 1, Line 5, Line 9 or Line 13	Debt Return Col. (b) * Col. (h)							
Reference Project Grouping 1	Col. (c)	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!							
Project Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
Project Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
Project Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
11															
12	Total	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!							
	Schedule 19 Projects Included in Each Project Group														
Project Grouping 1	Project Name	Project Description	Gross Investment												
Project Grouping 2															
Project Grouping 3															
Project Grouping 4															

Central Hudson Gas and Electric Corporation Worksheet 6: Project Cost of Capital Project A: ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX									
Line #	Project 1	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Long Term Debt	Line 30, Col. (i)	0	0.0%	Cost Rates #DIV/0!	WACC #DIV/0!	ROE per New York State Public Service Commission, Case No.		0.00%
2	Preferred Stock	Line 30, Col. (b)	-	0.0%	0.000%	0.00%	ROE Ceiling		11.27%
3	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%			
4	Total Capitalization		0	0.0%	(Lines 1 and 2, Col. (j))	#DIV/0!			
Project 2									
5	Long Term Debt	Line 30, Col. (i)	0	0.0%	Cost Rates #DIV/0!	WACC #DIV/0!	ROE per New York State Public Service Commission, Case No.		0.00%
6	Preferred Stock	Line 30, Col. (b)	-	0.0%	0.000%	0.00%	ROE Ceiling		11.27%
7	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%			
8	Total Capitalization		0	0.0%	(Lines 5 and 6, Col. (j))	#DIV/0!			
Project 3									
9	Long Term Debt	Line 30, Col. (i)	0	0.0%	Cost Rates #DIV/0!	WACC #DIV/0!	ROE per New York State Public Service Commission, Case No.		0.00%
10	Preferred Stock	Line 30, Col. (b)	-	0.0%	0.000%	0.00%	ROE Ceiling		11.27%
11	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%			
12	Total Capitalization		0	0.0%	(Lines 9 and 10, Col. (j))	#DIV/0!			
Project 4									
13	Long Term Debt	Line 30, Col. (i)	0	0.0%	Cost Rates #DIV/0!	WACC #DIV/0!	ROE per New York State Public Service Commission, Case No.		0.00%
14	Preferred Stock	Line 30, Col. (b)	-	0.0%	0.000%	0.00%	ROE Ceiling		11.27%
15	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%			
16	Total Capitalization		0	0.0%	(Lines 13 and 14, Col. (j))	#DIV/0!			
Common Equity									
		Total	Less: Preferred Stock	Less: Accumulated Other Comprehensive Income	Common Equity for Capitalization Col. (a) - Col. (b) - Col. (c)	Long-term Debt			
Month		112-113, l.16, fn	112-113, l.3, fn	112-113, l.15, fn		Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt
17	December	-	-	-		112-113, l.24, fn	112-113, l.61, fn	110-111, l.69, fn	110-111, l.81, fn
18	January	-	-	-		-	-	-	-
19	February	-	-	-		-	-	-	-
20	March	-	-	-		-	-	-	-
21	April	-	-	-		-	-	-	-
22	May	-	-	-		-	-	-	-
23	June	-	-	-		-	-	-	-
24	July	-	-	-		-	-	-	-
25	August	-	-	-		-	-	-	-
26	September	-	-	-		-	-	-	-
27	October	-	-	-		-	-	-	-
28	November	-	-	-		-	-	-	-
29	December	-	-	-		-	-	-	-
30	Average	-	-	-		-	-	-	-
31	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0						
32	Long-Term Debt	(Line 30, Col. (j))	0						
33	Long-term Debt Interest Rate	(Line 31 / Line 32)	#DIV/0!						
34	Preferred Dividends	118-119c, l.29	-						
35	Preferred Stock	(Line 30, Col. (b))	-						
36	Preferred Stock Rate	(Line 34 / Line 35)	0						

Note A: The common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYSPSC approved capital structure.

Central Hudson Gas and Electric Corporation
 Workpaper 7: Annual True-up Adjustment
 Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX

Debit amounts are shown as positive and credit amounts are shown as negative.
 The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i) In accordance with its formula rate protocols, Central Hudson shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
 - (ii) Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
 - (iii) Multiply the ATRR Before Interest by $(1+i)^{24}$ months
- Where: i = Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months)
 The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate Template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Line

1	A	ATRR based on actual costs included for the previous calendar year
2	B	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment
3	C	Difference (A-B)
4	D	Future Value Factor $(1+i)^{24}$
5	E	True-up Adjustment (C*D)
6	F	Interest Rate True-up from Prior Periods
7	G	ATU Adjustment with Interest Rate True-up From Prior Periods

Estimated Interest Rate	Actual Interest Rate	Interest Rate True
0		
0		
0	0	
1.0000	1.0000	
0	0	0
0		
0		

Where:
 i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

Month	Year	Estimated Monthly Interest Rate	Actual Monthly Interest Rate
8	July	Year 1	0.0000%
9	August	Year 1	0.0000%
10	September	Year 1	0.0000%
11	October	Year 1	0.0000%
12	November	Year 1	0.0000%
13	December	Year 1	0.0000%
14	January	Year 2	0.0000%
15	February	Year 2	0.0000%
16	March	Year 2	0.0000%
17	April	Year 2	0.0000%
18	May	Year 2	0.0000%
19	June	Year 2	0.0000%
20	July	Year 2	0.0000%
21	August	Year 2	0.0000%
22	September	Year 2	0.0000%
23	October	Year 2	0.0000%
24	November	Year 2	0.0000%
25	December	Year 2	0.0000%
26	January	Year 3	0.0000%
27	February	Year 3	0.0000%
28	March	Year 3	0.0000%
29	April	Year 3	0.0000%
30	May	Year 3	0.0000%
31	June	Year 3	0.0000%
32	Average		0.00000%

Central Hudson Gas and Electric Corporation
 Workpaper 8: Electric and Common Depreciation and Amortization Rates
 Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX

FERC Account Number	FERC Account	Rate (Annual) (Note 1)
TRANSMISSION PLANT		
303	Miscellaneous Intangible Plant	2.86%
350.1	Land Rights	1.11%
352	Structures and Improvements	1.44%
353	Station Equipment	2.30%
354	Towers and Fixtures	1.63%
355	Poles and Fixtures	2.88%
356	Overhead Conductor and Devices	1.93%
356.3	Smart Wire Device	2.75%
357	Underground Conduit	2.44%
358	Underground Conductor and Devices	1.91%
390	Structures and Improvements	3.25%
GENERAL PLANT AND COMMON		
390	Structures & Improvements	3.10%
391-11	EDP Equipment - Systems and Mainframe	12.50%
391-12	EDP Equipment - Systems Operation - SCADA	8.33%
391-21	Data Handling Equipment	5.00%
391.22	Office Furniture & Equipment	5.00%
392	Transportation Equipment	9.00%
393	Stores Equipment	2.86%
394	Tools, Shop & Garage Equipment	3.33%
395	Laboratory Equipment	2.86%
396	Power Operated Equipment	7.50%
397-10	Communications Equipment - Radio	5.00%
397-20	Communication Equipment - Telephone	10.00%
398	Miscellaneous Equipment	3.30%
INTANGIBLE PLANT		
	Note 3	
303	3 Yr	33.33%
303	5 Yr	20.00%
303	10 Year	10.00%
303	15 year	6.67%
303	Cloud Software	20.00%
303	Fiber Optics	5.00%
303	Transmission Facility Contributions in Aid of Construction	Note 2

Note 1: These depreciation and amortization rates will not change absent the appropriate filing at and approval by FERC.

Note 2: The Contribution in Aid of Construction (CIAC) made for the Hurley Substation Project is applied to offset all transmission plant categories with the remaining balance in account 356.3 for the new Smart Wire Devices for the purposes of calculating depreciation expense.

Note 3: Intangible Plant rates are not included in the joint proposal approved by the NYPSC for Central Hudson's 2020 retail rate case proceeding. They are calculated straightline over the life of the asset. Ex: 3yr = 33.3% per year, 5yr = 20% per year, 10 yr = 10% per year and 15 yr = 6.67% per year. Also note the additions of Cloud Software and Fiber Optics were added after the previous above-referenced joint proposal approved by the NYPSC. Again these are calculated straightline. Cloud software is 5yr = 20% per year and Fiber Optics is 20yr = 5% per year.

Central Hudson Gas and Electric Corporation
 Workpaper 9: Prior Period Corrections
 Projected ATRR or Actual ATRR for the 12 Months Ended 12/31/XXXX

Debit amounts are shown as positive and credit amounts are shown as negative.

Line No.	Description	Source	(a)	(b)
			Revenue Impact of Correction	Calendar Year Revenue Requirement
1	Filing Name and Date			
2	Original Revenue Requirement			0
3	Description of Correction 1			0
4	Description of Correction 2			0
5	Total Corrections	(Line 3 + Line 4)		0
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0
7	Total Corrections	(Line 5)		0
8	Average Monthly FERC Refund Rate	Note A		0.00%
9	Number of Months of Interest	Note B		0
10	Interest on Correction	(Line 7 * Line 8 * Line 9)		0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0

Notes:

- A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates - the same as how interest on the Annual Trueup Adjustment is computed.
- B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.