
Dr. Paul A. Dumais
Chief Executive Officer

Dr. Paul A. Dumais is a financial and economic consultant with more than 40 years of experience in the energy industry. He has extensive senior level electric and natural gas utility and regulatory policy experience. Dr. Dumais' comprehensive expertise includes an extensive depth and breadth of the energy industry, including extensive experience with federal and state utility regulatory items, including revenue requirements, cost of service and rate design, formula and stated rates, reactive power and other ancillary service rates, electric transmission incentives, competitive electric transmission processes, Tax Reform impacts, transmission service agreements, open access transmission tariffs and regional transmission organization stakeholder participation. Dr. Dumais has provided expert testimony on ratemaking and financial matters before the Federal Energy Regulatory Commission (FERC) and the Maine Public Utilities Commission (MPUC). Dr. Dumais also assists clients with FERC accounting and navigating through a FERC audit. He has a doctorate degree in Strategic Leadership from Regent University and an MBA and BS degree in business administration and accounting, respectively, from the University of Maine. He joined Central Maine Power in 1979, where he worked in accounting, financial planning and regulatory groups until progressing to the parent company, Avangrid, where he established entity-wide asset management and investment planning efforts and then moved to leading FERC regulatory policy efforts. He retired from Avangrid in late 2018 and began Dumais Consulting LLC where he is the Chief Executive Officer. The mission of Dumais Consulting is to be a trusted advisor to clients on regulatory policy and ratemaking matters, so they successfully execute their business plans.

REPRESENTATIVE PROJECT EXPERIENCE

Expert Testimony

Provided expert testimony in many FERC and state regulatory proceedings on transmission formula rates, reactive power and other revenue requirements, cost of service, rate design, income tax and regulatory policy issues. Effectively participated in numerous settlement efforts and was cross-examined in many litigated cases.

Electric Transmission and Ancillary Services, Including Reactive Power

Advisor to electric utilities on FERC-related regulator policy, ratemaking and accounting matters, including transmission formula rates and reactive power. Expert in FERC electric and gas ratemaking and accounting requirements as well as income tax implications. Lead efforts to move transmission owner from stated transmission rates to formula transmission rates. Assisted transmission owners in changing existing transmission formula rates to accommodate a competitive project with cost containment features.

Expert Testimony and Filings

Item No.	Jurisdiction	Docket No.	Organization Initiating Proceeding	Client	Date of Testimony	Subject Matter	Regulator Decision
1	FERC	ER22-2763	Entergy Louisiana	Entergy	August 29, 2022	Reactive power for Lake Charles Generating Station – a natural gas, combined cycle generating station	Filed
2	FERC	ER22-351	PSEG Power	PSEG Power	November 5, 2021	Reactive power annual revenue requirement for PSEG Power's nuclear generating stations	Settlement pending
3	FERC	ER22-279, 285, 291, 294	PSEG Power/Parkway Generation	PSEG Power/Parkway	October 29, 2021	Reactive power annual revenue requirement for PSEG Power's fossil generating stations	Settlement pending
4	FERC	ER21-2334	Cross Sound Cable	Cross Sound Cable	July 1, 2021	IROL-CIP Cost recovery under ISO-NE Schedule 17 during prior periods via Regulatory Asset Incentive	Denied
5	FERC	ER21-1015	PacifiCorp	PacifiCorp	February 1, 2020	Cost of providing Schedule 2 (fleet-wide Reactive Power), Schedule 3 (Regulation and Frequency Response), Schedule 5 (Spinning Reserves) and Schedule 6 (Supplement Reserves)	Settlement approved
6	FERC	ER20-2550	Entergy Mississippi	Entergy	July 30, 2020	Reactive power for Choctaw Generating Station – a natural gas combined cycle generating station	Settlement approved
7	FERC	ER20-2541	Entergy Louisiana	Entergy	July 29, 2020	Reactive power for John Wayne Lewis Generating Station – a natural gas, combined cycle generating station	Settlement approved
8	FERC	ER20-1150	The Dayton Power and Light	The Dayton Power and Light	March 3, 2020	Electric transmission formula rate	Settlement approved
9	FERC	ER19-2856	Birchwood Power Partners	Birchwood Power Partners	September 23, 2019	Reactive power revenue requirement for coal generating facility	Settlement approved
10	FERC	ER19-2683	EFS Parlin Holdings LLC	EFS Parlin Holdings LLC	August 26, 2019	Reactive power revenue requirement for combined cycle generating facility	Settlement approved
11	FERC	ER19-2585	Florida Power & Light	Florida Power & Light	August 13, 2019	Fleetwide reactive power revenue requirement and rates	Settlement approved
12	Maine	2019-132	Emera Maine/Versant Power	Emera Maine/Versant Power	August 1, 2019	Economics of renewing transmission rights in HQ Phase I/II HVDC-transmission facility	Approved
13	FERC	ER19-2105	PJM Transmission Owners	Linden VFT	July 2, 2019	Critique of PJM TO proposal for a formula rate border rate	Settlement approved

Expert Testimony and Filings (continued)

Item No.	Jurisdiction	Docket No.	Organization Initiating Proceeding	Client	Date of Testimony	Subject Matter	Regulator Decision
14	FERC	RM19-5 (Notice of Proposed Rulemaking)	FERC	Avangrid and NY Transco	May 22, 2018	Comments in Tax Reform NOI (RM18-12) and NOPR	Final rule – Order 864
15	FERC	ER18-2256 through ER18-2262	Central Maine Power	Central Maine Power	August 20, 2018	Demonstrating that rates in negotiated 20- and 40-year transmission service agreements are just and reasonable	Approved
16	FERC	EL18-103, EL18-110 and ER18-1588	New York State Electric and Gas and Rochester Gas and Electric	New York State Electric and Gas and Rochester Gas and Electric	May 14, 2018	Tax Cut and Jobs Act impact on stated transmission rates	Approved
17	FERC	AC18-175	United Illuminating	United Illuminating	June 15, 2018	Netting of regional network service transmission revenue and expenses to reduce gross receipts tax	Approved
18	Maine	Various	Central Maine Power Company or Maine Public Utilities Commission	Central Maine Power Company	1985 to 2010	Economics of \$1.4 B transmission project, revenue requirements, rate design, standby rates, jurisdictional separation of transmission and distribution, purchased power agreements, AMI and customer service and reliability	Various

Other Regulatory Work

Item No.	Jurisdiction	Docket No.	Organization Initiating Proceeding	Client	Date of Testimony	Subject Matter	Regulator Decision
1	FERC	RP22-1065	Iroquois Gas Transmission System	NY and NJ LDCs	Assisted LDC Group in prefiling settlement effort	Assisted LDC group in understanding cost of service, cost allocations and rate design proposed by EGTS. Assisted LDC group in negotiating settlement, including developing a litigation outcome and LDC bill impacts.	Settlement pending
2	FERC	RP21-1187	Eastern Gas Transmission and Storage	Mid-Atlantic group of LDCs	Assisted LDC Group	Assisted LDC group in understanding cost of service and cost allocations proposed by EGTS. Assisted LDC group in negotiating settlement, including developing litigation impacts.	Settlement pending
3	FERC	EL16-19	FERC	Avangrid	Part of New England Transmission Owner Team that negotiated settlement	Section 206 transmission formula rate investigation	Settlement approved
4	FERC	EL11-66, EL13-33, EL14-86 and EL16-64	State regulators and municipal customers	Avangrid	Part of New England Transmission Owner Team that litigated cases	Section 206 base ROE complaints	Pending
5	FERC	AD16-18	FERC	Avangrid	In 2016, on panel at Order 1000 technical conference	Transmission incentives and cost caps considering competitive processes	Notice of proposed rule ongoing
6	FERC	ER15-572	New York Transco	New York Transco	Lead negotiator in settlement efforts	Transmission formula rate, including incentives and cost caps	Settlement approved

Other Activities

Advisor on regulatory matters to entity pursuing merger and acquisition activity. Trusted advisor on FERC-related regulatory, accounting and policy matters to several clients. Amended a transmission formula rate to address comments from a FERC order and to address complex income tax issues, including those related to changes in accumulated deferred income taxes due to a change in income tax rates. Lead participant in the development of performance-based ratemaking in Maine. Active participant in restructuring electric industry in Maine, including recovery of stranded costs from over-market purchased power agreements and unbundling of transmission and distribution rates to recognize the federal/state jurisdictional split when a utility no longer provides bundled generation and delivery service.

PROFESSIONAL HISTORY

Dumais Consulting, LLC (2018 - Present)

Chief Executive Officer

Avangrid (2010 - 2018)

Director, FERC Regulation

Director, Asset Management and Investment Planning

Central Maine Power Company (1979 - 2010)

Director, Regulatory Services and Budgeting

Manager of Revenue Requirements and Rate Design

Other various positions

EDUCATION AND CERTIFICATION

Doctor of Strategic Leadership, Regent University, Virginia Beach, 2013

Master's in Business Administration, University of Maine, May 1986

Bachelor of Business Administration, Accounting, May 1982

OTHER ORGANIZATIONS

WIRES, President-Elect – 2018. WIRES member 2014-2018.

EI, Energy Delivery Advisory Committee – 2015-2018

Energy Bar Association – presented transmission ROE and incentives in context of Order 1000 at 2018 annual meeting.

American Bar Association - panel presenting online seminar in December 2018 on FERC electric transmission ratemaking - formula rates, return on equity and incentives. The online seminar is located and can be purchased at <http://www.americanbar.org/events-cle/ecd/ondemand/348759235/>.

Energy Central - selected as a 2018 and 2019 Top Poster for Energy Central's Grid community.