

## Attachment 3

## Section 6.19.6.2.2 Formula Rate Template

### New York State Electric and Gas Corporation Transmission Formula Rate Schedule 19 Projects

**Actual for the 12 Months Ended 12/31/2021**

#### Index

Worksheet	Tab	Description
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2b	ADIT-Prior Year	Prior Year Average Accumulated Deferred Income Taxes
2c	ADIT Proration Projected	Proration of Projected Accumulated Deferred Income Taxes
2d	ADIT Proration Actual	Proration of Actual Accumulated Deferred Income Taxes
3	EADIT	Excess Accumulated Deferred Income Tax Rate Base and Amortization
4	IT Permanent Differences	Permanent Book/Tax Differences
5	Project Return	Return on Schedule 19 Project
6	Project Cost Of Capital	Schedule 19 Project Cost of Capital
7	True-up Adjustment	Annual True-up Adjustment
8	Depreciation Rates	Depreciation Rates Approved by the Commission and Used to Determine Schedule 19 Project Depreciation and Amortization Expense
9	Corrections	Prior Period Corrections

Formula Rate - Non-Levelized

Transmission Formula Rate Template  
Utilizing FERC Form 1 Data

Actual for the 12 Months Ended 12/31/2021

New York State Electric and Gas Corporation  
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects

Composite Depreciation Rates		(1)	(2)	(3)	(4)	(5)
Line	No.	RATE BASE (Note A):	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects
		GROSS PLANT IN SERVICE				
1		Production	Worksheet 1, Line 6, Col. (c)	0	NA	0
2		Transmission	Worksheet 1, Line 6, Col. (d) or Col. (m)	0	DA	0
3		Distribution	Worksheet 1, Line 6, Col. (e)	0	NA	0
4		Electric General	Worksheet 1, Line 6, Col. (f)	0	S19 W/S #DIV/0!	#DIV/0!
5		Electric Intangible	Worksheet 1, Line 6, Col. (b)	0	S19 W/S #DIV/0!	#DIV/0!
6		Common	Worksheet 1, Line 6, Col. (g)	0	CP*S19 W/S #DIV/0!	#DIV/0!
7		TOTAL GROSS PLANT	(Sum of Lines 1 through 6)	0	GP= #DIV/0!	#DIV/0!
8		Without Common - For Gross Plant Allocator Calculation Only		0	GPE= #DIV/0!	#DIV/0!
		ACCUMULATED DEPRECIATION				
9		Production	Worksheet 1, Line 12, Col. (c)	-	NA	0
10		Transmission	Worksheet 1, Line 12, Col. (d) or Col. (m)	-	DA	-
11		Distribution	Worksheet 1, Line 12, Col. (e)	-	NA	0
12		Electric General	Worksheet 1, Line 12, Col. (f)	-	S19 W/S #DIV/0!	#DIV/0!
13		Electric Intangible	Worksheet 1, Line 12, Col. (b)	-	S19 W/S #DIV/0!	#DIV/0!
14		Common	Worksheet 1, Line 12, Col. (g)	-	CP*S19 W/S #DIV/0!	#DIV/0!
15		TOTAL ACCUM. DEPRECIATION	(Sum of Lines 9 through 14)	-		#DIV/0!
		NET PLANT IN SERVICE				
16		Production	(Line 1 - Line 9)	0		0
17		Transmission	(Line 2 - Line 10)	0		0
18		Distribution	(Line 3 - Line 11)	0		0
19		General	(Line 4 - Line 12)	0		#DIV/0!
20		Intangible	(Line 5 - Line 13)	0		#DIV/0!
21		Common	(Line 6 - Line 14)	0		#DIV/0!
22		TOTAL NET PLANT	(Sum of Lines 16 through 21)	0		#DIV/0!
23		CWIP (Note O)	Worksheet 1, Line 18, Col. (g)	NA		-
24		ABANDONNED PLANT	Worksheet 1, Line 18, Col. (j)	NA		0
		ACCUMULATED DEFERRED INCOME TAXES (Note B)				
25		Accumulated Deferred Income Taxes	Worksheet 2a, Line 11, Col. (g)	NA		#DIV/0!
26		Excess Accumulated Deferred Income Taxes	3-EDIT	NA		0
27		TOTAL ACCUMULATED DEFERRED INCOME TAXES	(Line 25 + Line 26)			#DIV/0!
28		LAND HELD FOR FUTURE USE	Worksheet 1, Line 18, Col. (h) or (i)	0	DA	0
		OTHER RATE BASE ITEMS				
29		Cash Working Capital (Note C)	(Line 30, 49 times 45/360)	NA		#DIV/0!
30		Materials & Supplies - Transmission	Worksheet 1, Line 18, Col. (k)	0	S19P #DIV/0!	#DIV/0!
31		Materials & Supplies - Electric and Gas - Assigned to Construction	Worksheet 1, Line 18, Col. (l)	0	CP*GPE #DIV/0!	#DIV/0!
32		Prepayments	Worksheet 1, Line 18, Col. (m)	0	CP*GPE #DIV/0!	#DIV/0!
33		Regulatory Asset Charge-6 Unfunded Liabilities	Worksheet 1, Line 18, Col. (n) (g)	NA	DA, CP*S19 W/S #DIV/0!	#DIV/0!
34		Unfunded Liabilities	Worksheet 1, Line 18, Col. (g)	NA	CP*S19 W/S #DIV/0!	#DIV/0!
35		TOTAL OTHER RATE BASE ITEMS	(Sum of Lines 29 through 34, 33)	NA		#DIV/0!
36		RATE BASE	28 + Line 35, 34	NA		#DIV/0!

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

Actual for the 12 Months Ended 12/31/2021

New York State Electric and Gas Corporation  
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects

Line	(1)	(2)	(3)	(4)	(5)
					Schedule 19 Projects

ANNUAL TRANSMISSION REVENUE	Form No. 1 or Transmission	Company Total			
No. REQUIREMENT	Formula Rate Reference	(where applicable)	Allocator (Note K)	(Col 3 times Col 4)	
OPERATIONS AND MAINTENANCE					
36 Transmission - Direct Assign	320-323.112.b fn	0	DA		0
37 Transmission - Allocate	320-323.112.b fn	0			
38 Less: EPRI Dues in Account 566	352-353	0			
39 Subtotal - Transmission to Allocate	Line 37 - Line 38 - Line 39	0	S19P	#DIV/0!	#DIV/0!
40 Electric A&G	320-323.197.b	0			
41 Less: EPRI Dues in A&G	352-353	0			
42 Less: Regulatory Commission Expenses	320-323.189.b	0			
43 Less: Property Insurance	320-323.185.b	0			
44 Less: Account 930.2 Items	Note L	0			
45 Adjusted Electric A&G	Line 40 - Line 41 - Line 42 - Line 43 - Line 44	0	S19 W/S	#DIV/0!	#DIV/0!
46 Plus: Transmission Related Regulatory Expenses	350-351 fn	0	S19P	#DIV/0!	#DIV/0!
47 Plus: Direct Assigned Regulatory	350-351 fn	NA	DA		0
48 Plus: Property Insurance	320-323.185.b	0	GPE	#DIV/0!	#DIV/0!
49 TOTAL O&M	49 48	NA		#DIV/0!	#DIV/0!
DEPRECIATION AND AMORTIZATION EXPENSE					
50 Transmission	336.7.f, fn	0	DA		0
51 Electric General	336.10 f	0	S19 W/S	#DIV/0!	#DIV/0!
52 Electric Intangible		0	S19 W/S	#DIV/0!	#DIV/0!
53 Common Electric	336.11.f	0	S19 W/S	#DIV/0!	#DIV/0!
54 Amortization of Cost of Removed Regulatory Assets	23a	NA	DA		0
55 Amortization of Abandoned Plant	230a fn	NA	DA		0
56 TOTAL DEPRECIATION	Sum of Lines 50-54 through 54 54	0		#DIV/0!	
TAXES OTHER THAN INCOME TAXES					
LABOR RELATED					
56 Payroll (Note D)	262-263.9+262-263.17.1	0	CP*S19 W/S	#DIV/0!	#DIV/0!
PLANT RELATED					
58 Real Estate	262-263.5.l	0	CP*GPE	#DIV/0!	#DIV/0!
59 Franchise Tax	262-263	0	CP*GPE	#DIV/0!	#DIV/0!
60 Gross Receipts Tax	NA		Note N		0
61 Other (Note E)	262-263	0			0
62 TOTAL OTHER TAXES	Sum of Lines 56-59 and 59 58 through 59 61	0		#DIV/0!	
INCOME TAXES (Note F)					
63 Composite Tax Rate = T	$T = 1 - ((1 - \text{SIT}) * (1 - \text{FIT})) / (1 - \text{FIT})$	0.0000%			
64 Gross-up Factor	$1 / (1 - T)$	0.0000			
65 Income Tax Factor	$T / (1 - T)$	0.0000			
66 Amortization of Investment Tax Credit (enter Worksheet 3	266-267.11. f, fn	NA	DA		0
67 Amortization of Excess Deferred Income	Worksheet 4, Line 2, Col. (e)	NA	DA		0
68 Tax Effect of Permanent Differences	(Line 22.75 * Line 62.65)	NA	DA		-
69 Income Tax Calculation	(Line 22.75 * Line 62.65)	NA	Calc	#DIV/0!	
70 ITC adjustment	(Line 66.66 * Line 66.64)	NA	Calc		0
71 Excess Deferred Income Tax Adjustment	(Line 66.67 * Line 66.64)	NA	Calc		0
72 Permanent Differences Tax Adjustment	(Line 69.69 * Line 66.64)	NA	Calc		0
73 TOTAL INCOME TAXES	Sum of Lines 66-69 through 72 72	NA		#DIV/0!	
RETURN (Note H)					
74 Debt	Worksheet 5, Line 12, Col. (i)	NA	Calc	#DIV/0!	
75 Common Equity and Preferred Stock	Worksheet 5, Line 12, Col. (f)	NA	Calc	#DIV/0!	
76 TOTAL RETURN	Sum of Lines 74-75 through 75 75	NA		#DIV/0!	
77 ANNUAL TRANSMISSION REVENUE	73 + Line 76 76	NA		#DIV/0!	
78 REVENUE CREDITS	(Line 104 102)	NA			-
79 ANNUAL TRANSMISSION REVENUE	(Line 77 + Line 80 78)	NA		#DIV/0!	
80 CORRECTIONS	Worksheet 9, Line 11, Col. (b)	NA			0
81 (Note G)	Worksheet 7, Line 7	NA			0
82 ATRR PLUS ATU AND CORRECTIONS	Sum of Lines 79-81 through 81 81	NA		#DIV/0!	

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

Actual for the 12 Months Ended 12/31/2021

New York State Electric and Gas Corporation  
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects

## SUPPORTING CALCULATIONS AND NOTES

Line No.	TRANSMISSION PLANT ALLOCATOR		
83	Electric Plant	(Line 83 97)	0
84	Total Transmission Plant	(Line 2)	0
85	Schedule 19 Projects	(Line 2)	0
86	Schedule 19 Projects Plant Allocator	(Line 85 85 / Line 85 84)	#DIV/0!
87	Transmission Plant Allocator	(Line 85 84 / Line 85 83)	#DIV/0!
ELECTRIC WAGE AND SALARY			
88	Production	354-355.20.b	0
89	Transmission	354-355.21.b	0
90	Distribution	354-355.23.b	0
91	Other	354-355.24.25.26.b	0
92	Total	Sum of Lines 88 88 through 91 91	0
93	Transmission Wage and Salary Allocator	(Line 84 89 / Line 94 92)	#DIV/0!
Schedule 19 Projects Wages and Salaries (transmission wages and salary times S19P)			
94		(Line 84 90 * Line 88 90)	#DIV/0!
95	Schedule 19 Projects Wage and Salary	(Line 96 94 / Line 94 92)	#DIV/0!
96	Schedule 19 Projects Transmission Wage and Salary Allocator	(Line 96 94 / Line 94 93)	#DIV/0!
ELECTRIC COMMON PLANT			
97	Electric	200-201.3.c+6.c	0
98	Gas	200-201.3.d+6.d	0
99	Total (excludes common)	(Line 97 97 + Line 98 98)	0
CP= % Electric			
			0.000%

## REVENUE CREDITS

Account 454, Rent from Electric Property (Note I)	300-301, fn	-
Account 456, Other Electric Revenue (Note J)	300-301, fn	-
Total Revenue Credits		-

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

Actual for the 12 Months Ended 12/31/2021

New York State Electric and Gas Corporation  
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects

General Note: References to pages in this transmission formula rate are indicated as: (page#, line#, col#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

## Note

A	All amounts shown are based on five quarter averages which are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28 which is based upon one-eighth of O&M, Accumulated Deferred Income Taxes in line 24 which are a combination of beginning and end of year averages and proration amounts, and Excess Accumulated Deferred Income Taxes in line 25 which are beginning/ending year		
B	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6).		
C	Cash Working Capital for Schedule 19 Projects equals one-eighth (45 days) of O&M allocated to Schedule 19 Projects.		
D	Includes only FICA and unemployment taxes.		
E	Includes removal costs related to assets removed to make room for Schedule 19 Projects which are amortized over 10 years to FERC Account 407.3, subject to FERC approval under a For future limited Section 205 filing.		
F	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the		
Inputs Required:		FIT =	0.00%
		SIT =	0.00% (State Income Tax Rate or Composite SIT)
		p =	0.00% (percent of federal income tax deductible for state purposes)
G	Include ATU for Year N with Projected ATRR for Year N+2		
H	Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. The ROE is determined by the New York Public Utilities Commission and capped by the ROE		

I Includes revenue related to Schedule 19 Projects only, such as pole attachments, rentals and special use.

J Includes revenue related to Schedule 19 Projects only.

K The following acronyms are used for allocators:

CP= common plant allocator (allocate common plant and common expenses to total electric)

DA= DA=direct assignment (the item is direct assigned to Schedule 19 Projects)

GP= gross plant allocator (allocated gross Schedule 19 Projects plant as % of electric and common plant)

GPE= gross electric plant allocator (allocated gross Schedule 19 Projects plant as % of total electric gross plant)

S19P= Schedule 19 Projects plant allocator (Schedule 19 Projects gross plant as % of total transmission gross plant)

S19 W/S= Schedule 19 Projects wage and salary allocator (Schedule 19 Projects wages and salaries as % of total electric wages and salaries)

S19 W/ST= Schedule 19 Projects wages and salary allocator for transmission (Schedule 19 Projects wages and salaries as a % of transmission wages and salaries)

NA= not applicable (the item is not applicable to Schedule 19 Projects ATRR)

TPE= transmission plant allocator (transmission plant as % of electric)

T W/S= transmission wages and salaries as % of electric wages and salaries

L NYSEG will exclude items in Account 930.2 shown on FF1 page 335 that are greater than \$1 M and not directly or indirectly related to its transmission assets.

M NYSEG either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or allocate transmission O&M to the Schedule 19 Projects, but not both.

N In accordance with the NYISO OATT, Section 14.1.5, the gross receipts tax included in Schedule 19 Project ATRR is as follows:

Total		0.0000%	
Gross receipt tax rate		-	Estimate of Line 64 62
Revenue requirement		-	
Gross Receipts Tax		-	

O May include CWIP in rate base as authorized by FERC.

**New York State Electric and Gas Corporation**  
**Worksheet 1: Average Balances for Most Rate Base Items**  
**Actual for the 12 Months Ended 12/31/2021**

Five Quarter Averages		Gross Operating Property															
(a1)	(a2)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	see
		Schedule 19 Projects															
Month	Year	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total					
FF1 Reference		204-207, line 5 fn	204-207, lines 16, 25, 35 and 46 fn	204-207, line 58 fn	204-207, Line 75 fn	204-207, L 99 fn	355 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	Sum of Columns (h) through (l)			
Appendix A Line #		8	1	2	3	4	6	2	2	2	2	2	2				
1 December	2020	-	-	-	-	-	-	-	-	-	-	-	-	-			
2 March	2021	-	-	-	-	-	-	-	-	-	-	-	-	-			
3 June	2021	-	-	-	-	-	-	-	-	-	-	-	-	-			
4 September	2021	-	-	-	-	-	-	-	-	-	-	-	-	-			
5 December	2021	-	-	-	-	-	-	-	-	-	-	-	-	-			
6 Average		-	-	-	-	-	-	-	-	-	-	-	-	-			

Note: Exclude Asset Retirement Obligations

		Accumulated Depreciation															
		Schedule 19 Projects															
Month	Year	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total					
FF1 Reference		200-201,21c	219, lines, 20-24 fn	219, line 25 fn	219, line 26 fn	219, line 28 fn	355 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	Sum of Columns (h) through (l)			
Appendix A Line #		13	9	10	11	12	14	10	10	10	10	10	10				
7 December	2020	-	-	-	-	-	-	-	-	-	-	-	-	-			
8 March	2021	-	-	-	-	-	-	-	-	-	-	-	-	-			
9 June	2021	-	-	-	-	-	-	-	-	-	-	-	-	-			
10 September	2021	-	-	-	-	-	-	-	-	-	-	-	-	-			
11 December	2021	-	-	-	-	-	-	-	-	-	-	-	-	-			
12 Average		-	-	-	-	-	-	-	-	-	-	-	-	-			

		Schedule 19 Projects - CWP										Miscellaneous Rate Base Items								
Month		Project 1	Project 2	Project 3	Project 4	Total	Transmission Land Held for Future Use	Schedule 19 Projects - Land Held for Future Use	Schedule 19 Projects - Abandoned Plant	Materials & Supplies - Transmission	Materials and Supplies - Assigned to Construction (Electric and Gas)	Prepayments	Regulatory Asset - Accumulated Provision for	Unfunded Liabilities - Accumulated Provisions for	Accrued and Accrued - Miscellaneous Current and Accrued Liabilities	Current and Accrued - Miscellaneous Current and Accrued Liabilities	Below Settlement Columns (a) through (n)	Sum of Columns (a) through (n)		
FF1 Reference		216 fn	216 fn	216 fn	216 fn	216 fn	214, line 17 fn	214, line TBD	230b, line TBD	227, line 8 fn	227, line 5 fn	110-111, line 57 fn	also 112-113, line 28 fn	also 44b-line 58 fn - Account 242 - see below	also 44b-line 58 fn - Account 242 - see below	also 44b-line 58 fn - Account 242 - see below	also 44b-line 58 fn - Account 242 - see below	also 44b-line 58 fn - Account 242 - see below		
Appendix A Line #		23	23	23	23	23	28	28	24	38	31	32	28	28	28	28	28	28		
13 December	2020	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	
14 March	2021	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	
15 June	2021	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	
16 September	2021	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	
17 December	2021	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	
18 Average		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

		Unfunded Liabilities - Account 242		
Month		Accrued Vacation	Other	Total
FF1 Reference		NA	NA	
Appendix A Line #		NA	NA	
19 December	2020	-	-	-
20 March	2021	-	-	-
21 June	2021	-	-	-
22 September	2021	-	-	-
23 December	2021	-	-	-
24 Average		-	-	-

New York State Electric and Gas Corporation  
Worksheet 2a: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year  
Actual for the 12 Months Ended 12/31/2021

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
			Schedule 19 Projects	Plant Related	Labor Related		Total ADIT	
	Nonprorated Items							
	Current Year							
1			0	0	0			(Line 23)
2			0	0	0			(Line 29)
3			0	0	0			(Line 37)
4			0	0	0			(Line 1 + Line 2 + Line 3)
5								Appendix A
6								Appendix A
7			0	#DIV/0!	#DIV/0!			#DIV/0! (Line 4 + Line 5 or Line 6)
8			0	#DIV/0!	#DIV/0!			#DIV/0! Worksheet 2b, Line 7
9			0	#DIV/0!	#DIV/0!			#DIV/0! (Average of Line 7 + Line 8)
10								#DIV/0! From Worksheet 2c, Line 14, Col. (r) or Worksheet 2d, Line 13, Col. (n)
11								#DIV/0! Line 9 + Line 10

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
				Schedule 19 Projects Related	Plant Related	Labor Related		Justification
	ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects							
		Total	Excluded					
11		0	0	0	0	0		
12		0	0	0	0	0		
13		0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20		0	0	0	0	0		
21		0	0	0	0	0		
22		0	0	0	0	0		
23		0	0	0	0	0		

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATTR"), the associated ADIT amount shall be excluded.

New York State Electric and Gas Corporation  
Worksheet 2a: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
				Schedule 19 Projects Related	Plant Related	Labor Related		Justification
	ADIT-282 - Includes Only Items Applicable to Schedule 19 Projects							
		Total	Excluded					
24	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Worksheet 2c, Line 14, Col. (r)
25		0						
26		0						
27		0						
28		0			0	0		
29	Total	#DIV/0!	0	#DIV/0!	0	0		

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATTR"), the associated ADIT amount shall be excluded.

New York State Electric and Gas Corporation

Worksheet 2a: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
				Schedule 19 Projects Related	Plant Related	Labor Related		Justification
	ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects							
		Total	Excluded					
30	Cost of Removal	0	0	0	0	0		
31		0		0				
32		0						
33		0						
34		0						
35		0						
36		0						
37	Total	0	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATTR"), the associated ADIT amount shall be excluded.



New York State Electric and Gas Corporation  
Worksheet 2b: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year  
Actual for the 12 Months Ended 12/31/2021

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Nonprorated Items	Schedule 19 Projects	Plant Related	Labor Related		Total ADIT		
1	Prior Year							
2	ADIT-190	0	0	0		(Line 20)		
3	ADIT-282	0	0	0		(Line 26)		
4	ADIT-283	0	0	0		(Line 34)		
5	Subtotal	0	0	0		(Line 1 + Line 2 + Line 3)		
6	Schedule 19 Projects W/S Allocator			#DIV/0!		Appendix A		
7	GP Allocator		#DIV/0!			Appendix A		
	Prior Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0! (Line 4 * Line 5 or Line 6)		

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related	Justification
8		0	0	0	0	0	
9		0	0	0	0	0	
10		0	0	0	0	0	
11		0	0	0	0	0	
12		0	0	0	0	0	
13		0	0	0	0	0	
14		0	0	0	0	0	
15		0	0	0	0	0	
16		0	0	0	0	0	
17		0	0	0	0	0	
18		0	0	0	0	0	
19		0	0	0	0	0	
20	Total	0	0	0	0	0	

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

New York State Electric and Gas Corporation  
Worksheet 2b: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related	G Justification
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0	Worksheet 2d, Line 13, Col. (n)
22		0		0			
23		0					
24		0					
25	Total	#DIV/0!	0	#DIV/0!	0	0	

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

New York State Electric and Gas Corporation  
Worksheet 2b: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related	Justification
27	Cost of Removal	0		0	0	0	
28		0		0			
29		0					
30		0					
31		0					
32		0					
33	Total	0	0	0	0	0	

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.  
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

**New York State Electric and Gas Corporation**  
**Workpaper 2c: Accumulated Deferred Income Taxes - Prorated Projection**  
**Actual for the 12 Months Ended 12/31/2021**

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year =

Account 282 (Note A)

Line #	(a) Beginning Balance & Monthly Changes	(b) Year	(c) Days in the Month	(d) Number of Days Remaining in Year After Current Month	(e) Total Days in the Projected Rate Year	(f) Weighting for Projection (d)/(e)	(g) Beginning Balance/ Monthly Amount/ Ending Balance	(h) Schedule 19 Projects	(i) Transmission Proration (f) x (h)	(j) Plant Related	(k) Gross Plant Allocator (Appendix A)	(l) Plant Allocation (j) * (k)	(m) Plant Proration (f) x (l)	(n) Labor Related (General and Common)	(o) W/S Allocator (Appendix A)	(p) Labor Allocation (n) * (o)	(q) Labor Proration (f) x (p)	(r) Total Transmission Prorated Amount + (m) + (q)
1	December 31st balance of Prorated ADIT (Note B)	2020				100.00%	#DIV/0!		#DIV/0!									#DIV/0!
2	January	2021	31	335	365	91.78%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0		0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365				#DIV/0!	#DIV/0!	#DIV/0!	0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6).

Note B: From Worksheet 2d-Prior Year ADIT Proration Actual

**New York State Electric and Gas Corporation**  
**Worksheet 2d: Accumulated Deferred Income Taxes - Actual Proration**  
**Actual for the 12 Months Ended 12/31/2021**

Year = 2021  
 Debit amounts are shown as positive and credit amounts are shown as negative.

**Account 282 (Note A)**

Days in Period					Projection - Proration of Projected Deferred Tax		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance of (g) Sum

1 December 31st balance							0
2 January	31	335	365	91.78%	0	0	0
3 February	28	307	365	84.11%	0	0	0
4 March	31	276	365	75.62%	0	0	0
5 April	30	246	365	67.40%	0	0	0
6 May	31	215	365	58.90%	0	0	0
7 June	30	185	365	50.68%	0	0	0
8 July	31	154	365	42.19%	0	0	0
9 August	31	123	365	33.70%	0	0	0
10 September	30	93	365	25.48%	0	0	0
11 October	31	62	365	16.99%	0	0	0
12 November	30	32	365	8.77%	0	0	0
13 December	31	1	365	0.27%	0	0	0
14 Total	365				0	0	

Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity					
(i)	(j)	(k)	(l)	(m)	(n)
Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col l) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) + ((l) + (m))/2

#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Actual Monthly Activity	Schedule 19 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

**New York State Electric and Gas Corporation**  
**Worksheet 3: Excess Accumulated Deferred Income Taxes**  
**Resulting from Income Tax Rate Changes (Note A)**  
**Actual for the 12 Months Ended 12/31/2021**

Debit amounts are shown as positive and credit amounts are shown as negative.

Line	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C)	Deficient or Excess Accumulated Deferred Taxes at December 31, Column (b) - Column (c)	Adjustments After Remeasurement	Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 19 Projects Allocation Factors (Note B)	Allocated to Schedule 19 Projects Column (h) + Column (g)	Protected (P) Unprotected Property (UP) Unprotected Other (UO) (Note B)	Amortization Year	Balance at December 31 Column (h) - Column (i)	Amortization Year	Balance at December 31 Column (k) - Column (l)		
<b>Deficient Deferred Income Taxes - amortized to 410.1</b>															
1	FERC Account 190	0	0	0	0	0	0.000%	0		0	0	0	0	0	
2		0	0	0	0	0	0.000%	0		0	0	0	0	0	
3		0	0	0	0	0	0.000%	0		0	0	0	0	0	
4		0	0	0	0	0	0.000%	0		0	0	0	0	0	
5		0	0	0	0	0	0.000%	0		0	0	0	0	0	
6	Total FERC Account 190	0	0	0	0	0		0		0	0	0	0	0	
<b>FERC Account 282</b>															
7		0	0	0	0	0	0.000%	0		0	0	0	0	0	
8		0	0	0	0	0	0.000%	0		0	0	0	0	0	
9		0	0	0	0	0	0.000%	0		0	0	0	0	0	
10		0	0	0	0	0	0.000%	0		0	0	0	0	0	
11	Total Account 282	0	0	0	0	0		0		0	0	0	0	0	
<b>FERC Account 283</b>															
12		0	0	0	0	0	0.000%	0		0	0	0	0	0	
13		0	0	0	0	0	0.000%	0		0	0	0	0	0	
14		0	0	0	0	0	0.000%	0		0	0	0	0	0	
15		0	0	0	0	0	0.000%	0		0	0	0	0	0	
16		0	0	0	0	0	0.000%	0		0	0	0	0	0	
17	Total FERC Account 283	0	0	0	0	0		0		0	0	0	0	0	
18	Subtotal Before Being Grossed up for Income Taxes			0		0		0		0	0	0	0	0	
19	Gross Up			0		0		0		0	0	0	0	0	
20	Total Deficient Accumulated Deferred Income Taxes - Account 182.3			0		0		0		0	0	0	0	0	
<b>Excess Accumulated Deferred Income Taxes - amortized to 411.1</b>															
21	FERC Account 190	0	0	0	0	0	0.000%	0		0	0	0	0	0	
22		0	0	0	0	0	0.000%	0		0	0	0	0	0	
23	Total Account 190	0	0	0	0	0		0		0	0	0	0	0	
<b>FERC Account 282</b>															
24	Accelerated Depreciation	0	0	0	0	0	0.000%	0	P	0	0	0	0	0	
25		0	0	0	0	0	0.000%	0		0	0	0	0	0	
26		0	0	0	0	0	0.000%	0		0	0	0	0	0	
27		0	0	0	0	0	0.000%	0		0	0	0	0	0	
28		0	0	0	0	0	0.000%	0		0	0	0	0	0	
29	Total Account 282	0	0	0	0	0		0		0	0	0	0	0	
<b>FERC Account 283</b>															
30		0	0	0	0	0	0.000%	0		0	0	0	0	0	
31		0	0	0	0	0	0.000%	0		0	0	0	0	0	
32		0	0	0	0	0	0.000%	0		0	0	0	0	0	
33		0	0	0	0	0	0.000%	0		0	0	0	0	0	
34		0	0	0	0	0	0.000%	0		0	0	0	0	0	
35	Total Account 283	0	0	0	0	0		0		0	0	0	0	0	
36	Subtotal Before Being Grossed up for Income Taxes			0		0		0		0	0	0	0	0	
37	Gross Up			0		0		0		0	0	0	0	0	
38	Total Excess Accumulated Deferred Income Taxes - Account 254			0		0		0		0	0	0	0	0	
39	Grand Total			0		0		0		0	0	0	0	0	
40	Total Amortization										0				

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes. This sheet will be populated and replicated for changes in federal, state or local income tax rates impacting

Schedule 19 Project ADITs

Note B: The allocation factors used to allocate

Note C: Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate

41	New nominal rate	1.0%
42	Prior nominal rate	1.0%
43	Remeasurement Factor	100.0%

Note D:

Note E:

Note F:

**New York State Electric and Gas Corporation**  
**Workpaper 4: Permanent Book/Tax Differences**  
**Actual for the 12 Months Ended 12/31/2021**

Line #	(a) Tax Effect of Permanent Book/Tax Differences	(b) AFUDC Equity Schedule 19 Projects	(c) Other 2	(d) Other 3	(e) Total
1	FF1 Reference Amount	-	0	0	-
2	Income Tax Effect	-	0	0	-
Ref		Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Sum of Columns (b), (c) and (d)

New York State Electric and Gas Corporation  
Worksheet S: Schedule 19 Project Return  
Actual for the 12 Months Ended 12/31/2021

Line #	Reference Project Group	(a) Pre-Quarter Average				(b) Allocate Other Rate Base Items to Schedule 19 Projects												(m)	(n)	(o)
		Gross Plant in Service	Allocated	Accumulated Depreciation	Net Operating Property	Net General Plant - Using Allocated	Net Common Plant - Using Allocated	Accumulated Deferred Income Taxes - Using Allocated	Abandoned Plant - Using Allocated	CPGP	Worksheet 1, Line 18	Worksheet 1, Line 18	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)			
1	Project Group 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
2	Project Group 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
3	Project Group 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
4	Project Group 4	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
5																				
6	Total	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Ref						Appendix A, Line 19	Appendix A, Line 20	Worksheet 1, Line 18	Worksheet 1, Line 18	Appendix A, Line 25	Appendix A, Line 26	Appendix A, Line 28	Appendix A, Line 29						#DIV/0!	
Line #	Reference Project Group	(a) Rate Base			(b) WACC			(c) Return			(d) Weighted Preferred and Common Equity Rate Attachment B, Lines 2 + 3, Lines 6 + 7			(e) Weighted Debt Rate Attachment B, Line 1, Line 5, Line 9 or Line 13			(f) Debt Return			
		Col. (a)	Col. (a)	Col. (a)	Col. (b) * Col. (c)	Col. (b) * Col. (c)	Col. (b) * Col. (c)	Col. (b) * Col. (c)	Col. (b) * Col. (c)	Col. (b) * Col. (c)	Col. (d)	Col. (d)	Col. (d)	Col. (e)	Col. (e)	Col. (e)	Col. (f)	Col. (f)	Col. (f)	
7	Project Group 1																			
8	Project Group 2																			
9	Project Group 3																			
10	Project Group 4																			
11																				
12	Total																			

Schedule 19 Projects Included in Each Project Group		
Project Name	Project Description	Gross Investment
Project Group 1		
Project Group 2		
Project Group 3		
Project Group 4		

**New York State Electric and Gas Corporation**  
**Worksheet 6: Schedule 19 Project Cost of Capital**  
**Actual for the 12 Months Ended 12/31/2021**

Line #	(a)	(b)	(c) (Note A)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<b>Project Grouping 1</b>										
		<b>Capitalization</b>	<b>%s</b>	<b>Cost Rates</b>	<b>WACC</b>					
1	Long Term Debt	Line 22, Col. (i)	0	0.0%	#DIV/0!					
2	Preferred Stock	Line 22 Col. (b)	-	0.0%	0.000%	0.00%	ROE per New York St			0.00%
3	Common Stock	Line 22 Col. (d)	0	0.0%	0.000%	0.00%	ROE Cao			10.87%
				(Lines 1 and 2,						
4	<b>Total Capitalization</b>		0	0.0%	Col. (j)					
					#DIV/0!					
<b>Project Grouping 2</b>										
		<b>Capitalization</b>	<b>%s</b>	<b>Cost Rates</b>	<b>WACC</b>					
5	Long Term Debt	Line 22, Col. (i)	0	0.0%	#DIV/0!					
6	Preferred Stock	Line 22 Col. (b)	-	0.0%	0.000%	0.00%	ROE per New York St			0.00%
7	Common Stock	Line 22 Col. (d)	0	0.0%	0.000%	0.00%	ROE Cao			10.87%
				(Lines 5 and 6,						
8	<b>Total Capitalization</b>		0	0.0%	Col. (j)					
					#DIV/0!					
<b>Project Grouping 3</b>										
		<b>Capitalization</b>	<b>%s</b>	<b>Cost Rates</b>	<b>WACC</b>					
9	Long Term Debt	Line 22, Col. (i)	0	0.0%	#DIV/0!					
10	Preferred Stock	Line 22 Col. (b)	-	0.0%	0.000%	0.00%	ROE per New York St			0.00%
11	Common Stock	Line 22 Col. (d)	0	0.0%	0.000%	0.00%	ROE Cao			10.87%
				(Lines 9 and 10,						
12	<b>Total Capitalization</b>		0	0.0%	Col. (j)					
					#DIV/0!					
<b>Project Grouping 4</b>										
		<b>Capitalization</b>	<b>%s</b>	<b>Cost Rates</b>	<b>WACC</b>					
13	Long Term Debt	Line 22, Col. (i)	0	0.0%	#DIV/0!					
14	Preferred Stock	Line 22 Col. (b)	-	0.0%	0.000%	0.00%	ROE per New York St			0.00%
15	Common Stock	Line 22 Col. (d)	0	0.0%	0.000%	0.00%	ROE Cao			10.87%
				(Lines 13 and						
16	<b>Total Capitalization</b>		0	0.0%	14, Col. (j)					
					#DIV/0!					

<b>Common Equity</b>										
<b>Long-term Debt</b>										
<b>Less:</b>										
<b>Unamortized Gains on Reacquired Debt</b>										
<b>Unamortized Debt Expense</b>										
<b>Unamortized Loss on Reacquired Debt</b>										
<b>Long-term Debt for Capitalization</b>										
<b>Total</b>										
<b>Col. (a) - Col. (b)</b>										
<b>Col. (e) + Col. (f) - Col. (g) - (h)</b>										
Month	Year	112-113, 116, fn	112-113, 13, fn	112-113, 115, fn	112-113, 124, fn	112-113, 161, fn	112-113, 169, fn	112-113, 181, fn		
17	December 2020	-	-	-	-	-	-	-	-	-
18	March 2021	-	-	-	-	-	-	-	-	-
19	June 2021	-	-	-	-	-	-	-	-	-
20	September 2021	-	-	-	-	-	-	-	-	-
21	December 2021	-	-	-	-	-	-	-	-	-
22	Average	-	-	-	-	-	-	-	-	-

23	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0
24	Long-Term Debt	(Line 22, Col. (i))	0
25	Long-term Debt Interest Rate	(Line 23 / Line 24)	#DIV/0!
26	Preferred Dividends	118-119c, 129	-
27	Preferred Stock	(Line 22 Col. (b))	-
28	Preferred Stock Rate	(Line 26 / Line 27)	0

Note A: The above common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

**New York State Electric and Gas Corporation**  
**Workpaper 7: True-up Adjustment for Schedule 19 Projects**  
**Actual for the 12 Months Ended 12/31/2021**

Debit amounts are shown as positive and credit amounts are shown as negative.  
The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i) In accordance with its formula rate protocols, NYSEG shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
  - (ii) Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
  - (iii) Multiply the ATRR Before Interest by  $(1+i)^{24}$  months
- Where:  $i$  = Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months)  
The interest rates are initially estimated and then trued-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate Template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Line

		Estimated Interest Rate	Actual Interest Rate	Interest Rate True-Up
1	A	ATRR based on actual costs included for the previous calendar year	0	
2	B	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0	
3	C	Difference (A-B)	0	0
4	D	Future Value Factor $(1+i)^{24}$	1.0000	1.0000
5	E	True-up Adjustment (C*D)	0	0
6	F	Interest Rate True-up from Prior Periods	0	
7	G	ATU Adjustment with Interest Rate True-up From Prior Periods	0	

Where:  
 $i$  = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

	Month	Year	Estimated Monthly Interest Rate	Actual Monthly Interest Rate
8	July	Year 1	0.0000%	0.0000%
9	August	Year 1	0.0000%	0.0000%
10	September	Year 1	0.0000%	0.0000%
11	October	Year 1	0.0000%	0.0000%
12	November	Year 1	0.0000%	0.0000%
13	December	Year 1	0.0000%	0.0000%
14	January	Year 2	0.0000%	0.0000%
15	February	Year 2	0.0000%	0.0000%
16	March	Year 2	0.0000%	0.0000%
17	April	Year 2	0.0000%	0.0000%
18	May	Year 2	0.0000%	0.0000%
19	June	Year 2	0.0000%	0.0000%
20	July	Year 2	0.0000%	0.0000%
21	August	Year 2	0.0000%	0.0000%
22	September	Year 2	0.0000%	0.0000%
23	October	Year 2	0.0000%	0.0000%
24	November	Year 2	0.0000%	0.0000%
25	December	Year 2	0.0000%	0.0000%
26	January	Year 3	0.0000%	0.0000%
27	February	Year 3	0.0000%	0.0000%
28	March	Year 3	0.0000%	0.0000%
29	April	Year 3	0.0000%	0.0000%
30	May	Year 3	0.0000%	0.0000%
31	June	Year 3	0.0000%	0.0000%
32	Average		0.0000%	0.0000%



**New York State Electric and Gas Corporation**  
**Workpaper 8: Electric and Common Depreciation and Amortization Rates**  
**Actual for the 12 Months Ended 12/31/2021**

<u>FERC Account</u>	<u>Description</u>	<u>Rate (Note 1)</u>
<u>Transmission</u>		
350	Land Rights	NA
352	Structures and Improvements	1.79%
353	Station Equipment	1.69%
354	Towers and Fixtures	1.63%
355	Poles and Fixtures	2.07%
356	Overhead Conductors & Devices	2.21%
357	Underground Conduit	1.54%
358	Underground Conductors & Devices	1.83%
359	Roads and Trails	NA
<u>Electric General and Intangible</u>		
302	Franchises and Consents	NA
303	Intangible Plant	9.14%
390	Structures and Improvements	1.77%
391	Office Furniture and Equipment	5.00%
391.2	Computer Equipment	9.14%
392.1	Transportation Equipment - Auto	9.50%
393	Stores Equipment	2.56%
394	Tools, Shop and Garage Equipment	4.00%
395	Laboratory Equipment	3.66%
396	Power Operated Equipment	8.18%
396.1	Power Operated Equipment - Vehicle	6.67%
397	Communication Equipment	5.75%
397.1	Communication Equipment - Overhead	2.86%
398	Miscellaneous Equipment	2.95%
<u>Common</u>		
302	Franchises and Consents	NA
303	Intangible Plant	11.33%
390	Structures and Improvements	1.64%
391	Office Furniture and Equipment	4.32%
391.2	Computer Equipment	11.33%
391.4	LANs/WANs	14.29%
392	Transportation Equipment - Auto	9.00%
392.1	Transportation Equipment - In Reserve	10.00%
393	Stores Equipment	1.55%
394	Tools, Shop and Garage Equipment	3.09%
395	Laboratory Equipment	5.00%
397	Communication Equipment	6.67%
398	Miscellaneous Equipment	4.91%

Note 1: The above depreciation rates cannot change absent Commission authorization

**New York State Electric and Gas Corporation**  
**Workpaper 9: Prior Period Corrections**  
**Actual for the 12 Months Ended 12/31/2021**

Debit amounts are shown as positive and credit amounts are shown as negative.

			(a)	(b)
			Revenue	Calendar Year
Line			Impact of	
<u>No.</u>	<u>Description</u>	<u>Source</u>	<u>Correction</u>	<u>Revenue Requirement</u>
1	Filing Name and Date			
2	Original Revenue Requirement			0
3	Description of Correction 1			0
4	Description of Correction 2			0
5	Total Corrections	(Line 3 + Line 4)		0
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0
7	Total Corrections	(Line 5)		0
8	Average Monthly FERC Refund Rate	Note A		0.00%
9	Number of Months of Interest	Note B		0
10	Interest on Correction	(Line 7 * Line 8 * Line 9)		0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0

Notes:

- A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.
- B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.