

Section 6.19.8.2.2 Formula Rate Template

Consolidated Edison Company of New York, Inc.
Transmission Formula Rate
Schedule 19 and Schedule 10 Projects
Actual or Projected for the 12 Months Ended December
Index

Worksheet	Tab	Description
A	Appendix A	Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects
1	RB Items	Average Balances for Most Rate Base Items and Transmission Depreciation and Amortization Expenses
2a19	ADIT-Current Year (Schedule 19 Projects)	Current Year Average Accumulated Deferred Income Taxes
2a10	ADIT-Current Year (Schedule 10 Projects)	Current Year Average Accumulated Deferred Income Taxes
2b19	ADIT-Prior Year (Schedule 19 Projects)	Prior Year Accumulated Deferred Income Taxes
2b10	ADIT-Prior Year (Schedule 10 Projects)	Prior Year Accumulated Deferred Income Taxes
2c19	ADIT Proration Projected (Schedule 19 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2c10	ADIT Proration Projected (Schedule 10 Projects)	Proration of Projected Accumulated Deferred Income Taxes
2d19	ADIT Proration Actual (Schedule 19 Projects)	Proration of Actual Accumulated Deferred Income Taxes
2d10	ADIT Proration Actual (Schedule 10 Projects)	Proration of Actual Accumulated Deferred Income Taxes
3a19	EADIT (Schedule 19 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
3b10	EADIT (Schedule 10 Projects)	Excess Accumulated Deferred Income Tax Rate Base and Amortization
4	IT Permanent Differences	Permanent Book/Tax Differences
5	Project Return (Schedule 19 Projects)	Return on Schedule 19 Projects
6a19	Project Cost Of Capital (Schedule 19 Projects)	Schedule 19 Projects Cost of Capital
6b10	Cost Of Capital (Schedule 10 Projects)	Schedule 10 Projects Cost of Capital
7a19	Annual True-up Adjustment (Schedule 19 Projects)	Schedule 19 Projects Annual True-up Adjustment
7b10	Annual True-up Adjustment (Schedule 10 Projects)	Schedule 10 Projects Annual True-up Adjustment
8	Depreciation Rates	Depreciation Rates Approved by the Commission and Used to Determine Schedule 19 Projects and Schedule 10 Projects Depreciation and Amortization Expense
9	Corrections	Prior Period Corrections
10a19	Schedule 19 Project ATRRs	ATRRs for Schedule 19 Projects
10b10	Schedule 10 Project ATRRs	ATRRs for Schedule 10 Projects
11	ROE Adder (Schedule 10 Projects)	ROE Adder for Schedule 10 Projects

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Formula Rate - Non-Levelized

Transmission Formula Rate Template
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Consolidated Edison Company of New York, Inc.
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

Thirteen Monthly Balances Composite Depreciation Rates (1)		(2)	(3)	(4)		(5)	(6)		(7)
Line		Form No. 1 or Transmission Formula Rate Reference		Schedule 19 Projects		Schedule 10 Projects		Schedule 10 Projects	
No.	RATE BASE (Note A):		Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects	Allocator (Note K)	Schedule 10 Projects	Allocator (Note K)	Schedule 10 Projects
GROSS PLANT IN SERVICE									
1	Production	Worksheet 1, Line 14, Col. (c)	0	NA	0	NA	0	NA	0
2	Transmission	Worksheet 1, Line 14, Col. (d) or Col. (m)	0	DA	0	DA	-	DA	-
3	Distribution	Worksheet 1, Line 14, Col. (e)	0	NA	0	NA	-	NA	-
4	Electric General	Worksheet 1, Line 14, Col. (f)	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!
5	Electric Intangible	Worksheet 1, Line 14, Col. (b)	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!
6	Common	Worksheet 1, Line 14, Col. (g)	0	CP*S19 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!
7	TOTAL GROSS PLANT	(Sum of Lines 1 through 6)	0	GP19=	#DIV/0!	GP10=	#DIV/0!	GP10=	#DIV/0!
8	Without Common - For Gross Plant Allocator Calculation Only		0	GPE19=	#DIV/0!	GPE10=	#DIV/0!	GPE10=	#DIV/0!
ACCUMULATED DEPRECIATION									
9	Production	Worksheet 1, Line 28, Col. (c)	-	NA	0	NA	0	NA	0
10	Transmission	Worksheet 1, Line 28, Col. (d) or Col. (m)	-	DA	-	DA	-	DA	-
11	Distribution	Worksheet 1, Line 28, Col. (e)	-	NA	0	NA	0	NA	0
12	Electric General	Worksheet 1, Line 28, Col. (f)	-	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!
13	Electric Intangible	Worksheet 1, Line 28, Col. (b)	-	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!	S10 W/S	#DIV/0!
14	Common	Worksheet 1, Line 28, Col. (g)	-	CP*S19 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!
15	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 9 through 14)	-		#DIV/0!		#DIV/0!		#DIV/0!
NET PLANT IN SERVICE									
16	Production	(Line 1 + Line 9)	0		0		0		0
17	Transmission	(Line 2 + Line 10)	0		0		0		0
18	Distribution	(Line 3 + Line 11)	0		0		0		0
19	General	(Line 4 + Line 12)	0		#DIV/0!		#DIV/0!		#DIV/0!
20	Intangible	(Line 5 + Line 13)	0		#DIV/0!		#DIV/0!		#DIV/0!
21	Common	(Line 6 + Line 14)	0		#DIV/0!		#DIV/0!		#DIV/0!
22	TOTAL NET PLANT	(Sum of Lines 16 through 21)	0		#DIV/0!		#DIV/0!		#DIV/0!
23	CWIP (Note O)	Worksheet 1, Line 42, Col. (g)	NA		-		-		-
24	ABANDONED PLANT	Worksheet 1, Line 42, Col. (n) or Col. (s)	NA		-		-		-
ACCUMULATED DEFERRED INCOME TAXES (Note B)									
25	Accumulated Deferred Income Taxes	Worksheet 2a19 or 2a10, Line 11, Col. (g)	NA	DA	#DIV/0!		#DIV/0!		#DIV/0!
26	Excess Accumulated Deferred Income Taxes	3a19 or 3b10-EDIT	NA	DA	0		0		0
27	TOTAL ACCUMULATED DEFERRED INCOME TAXES	(Line 25 - Line 26)			#DIV/0!		#DIV/0!		#DIV/0!
28	LAND HELD FOR FUTURE USE	Worksheet 1, Line 42, Col. (h) or (i)	NA	DA	0		0		0
OTHER RATE BASE ITEMS									
29	Cash Working Capital	(Line 49 times 45/360)	NA		#DIV/0!		#DIV/0!		#DIV/0!
30	Materials & Supplies - Transmission	Worksheet 1, Line 42, Col. (k)	0	S19P	#DIV/0!	S10P	#DIV/0!	S10P	#DIV/0!
31	Materials and Supplies - Assigned to Construction	Worksheet 1, Line 42, Col. (l)	0	GP19	#DIV/0!	GP10	#DIV/0!	GP10	#DIV/0!
32	Prepayments	Worksheet 1, Line 42, Col. (m)	0	GP19	#DIV/0!	GP10	#DIV/0!	GP10	#DIV/0!
33	Unfunded Liabilities	Worksheet 1, Line 42, Col. (q)	-	CP*S19 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!
34	TOTAL OTHER RATE BASE ITEMS	(Sum of Lines 29 through 33)	NA		#DIV/0!		#DIV/0!		#DIV/0!
35	RATE BASE	(Line 22 + Line 23 + Line 24 + Line 27 + Line 28 + Line 34)	NA		#DIV/0!		#DIV/0!		#DIV/0!

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

Actual or Projected for the 12 Months Ended December

Consolidated Edison Company of New York, Inc.
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ANNUAL TRANSMISSION REVENUE REQUIREMENT	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects	Schedule 10 Projects	Schedule 10 Projects
	OPERATIONS AND MAINTENANCE EXPENSES (Note M)						
36	Transmission - Direct Assign	320-323.112.b fn	NA	DA	0	DA	0
37	Transmission - Allocate	320-323.112.b fn	0				
38	Less: EPRI Dues in Account 566	352-353.17.f	0				
39	Subtotal - Transmission to Allocate	Line 37 - Line 38	0	S19P	#DIV/0!	S10P	#DIV/0!
40	Electric A&G	320-323.197.b	0				
41	Less: EPRI Dues in A&G	352-353	0				
42	Less: Regulatory Commission Expenses	320-323.189.b	0				
43	Less: Property Insurance	320-323.185.b	0				
44	Less: Account 930.2 Items	Note L	0				
45	Adjusted Electric A&G	Line 40 - Line 41 - Line 42 - Line 43 - Line 44	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!
46	Plus: Transmission Related Regulatory Expenses	350-351 fn	0	S19P	#DIV/0!	S10P	#DIV/0!
47	Plus: Direct Assigned Regulatory Commission Expenses	350-351 fn	NA	DA	0	DA	0
48	Plus: Property Insurance	320-323.185.b	0	GPE19	#DIV/0!	GPE10	#DIV/0!
49	TOTAL O&M	Sum of Lines 36 through 48	NA		#DIV/0!		#DIV/0!
	DEPRECIATION AND AMORTIZATION EXPENSE						
50	Transmission	336.7f or Worksheet 1, Line 73 or Line 71	0	DA	0	DA	-
51	Electric General	336.10 f	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!
52	Common Electric (includes Intangible)	336.11.f	0	S19 W/S	#DIV/0!	S10 W/S	#DIV/0!
53	Amortization of Abandoned Plant	230b or Worksheet 1, Line 74 or Line 72	NA	DA	0	DA	-
54	TOTAL DEPRECIATION	Sum of Lines 50 through 53	0		#DIV/0!		#DIV/0!
	TAXES OTHER THAN INCOME TAXES (TOTAL COMPANY)						
	LABOR RELATED						
55	Payroll (Note D)	262-263.35+262-263.36. I	0	CP*S19 W/S	#DIV/0!	CP*S10 W/S	#DIV/0!
56	PLANT RELATED						
57	Real Estate	262-263.4.I	0	GP19	#DIV/0!	GP10	#DIV/0!
58	Franchise Tax	262-263.28.I	0	GP19	#DIV/0!	GP10	#DIV/0!
59	Gross Receipts Tax			Note N	0	Note N	-
60	Other (Note E)	262-263	0		0		0
61	TOTAL OTHER TAXES	Sum of Lines 55 and 57 through 60	0		#DIV/0!		#DIV/0!
	INCOME TAXES (Note F)						
62	Composite Tax Rate = T	$T = 1 - \frac{((1 - \text{SIT}) * (1 - \text{FIT}))}{(1 - \text{SIT} * \text{FIT} * p)}$	0.0000%				
63	Gross-up Factor	$1 / (1 - T)$	0.0000				
64	Income Tax Factor	$T / (1 - T)$	0.0000				
65	Amortization of Investment Tax Credit (enter negative)	266-267.11. f, fn	NA	DA	0	DA	0
66	Amortization of Excess Deferred Income Taxes (enter negative)	Worksheet 3	NA	DA	0	DA	0
67	Tax Effect of Permanent Differences	Worksheet 4, Line 2 Col. (e)	NA	DA	-	DA	-
68	Income Tax Calculation	(Line 74 * Line 64)	NA	Calc	#DIV/0!	Calc	#DIV/0!
69	ITC adjustment	(Line 65 * Line 63)	NA	Calc	0	Calc	0
70	Amortization of Excess Deferred Income Tax						
71	Adjustment	(Line 66 * Line 63)	NA	Calc	0	Calc	0
72	Permanent Differences Tax Adjustment	(Line 67 * Line 63)	NA	Calc	0	Calc	0
72	TOTAL INCOME TAXES	Sum of Lines 68 through 71	NA		#DIV/0!		#DIV/0!
	RETURN (Note H)						
73	Debt	Worksheet 5 19, Line 12, Col. (i) or Worksheet 6b 10, Line 1 * Line 35	NA	Calc	#DIV/0!		#DIV/0!
74	Common Equity and Preferred Stock	Worksheet 5 19, Line 12, Col. (f) or Worksheet 6b 10, Line 3 * Line 35	NA	Calc	#DIV/0!		#DIV/0!
75	TOTAL RETURN	Sum of Lines 73 through 74	NA		#DIV/0!		#DIV/0!
	ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS	(Line 49 + Line 54 + Line 61 + Line 72 + Line 75)	NA		#DIV/0!		#DIV/0!
76	REVENUE CREDITS	(Line 101)	NA		-		-
	ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATRR)	(Line 76 + Line 77)	NA		#DIV/0!		#DIV/0!
79	CORRECTIONS	Worksheet 9, Line 11, Col. (b)	NA		0		0
	ANNUAL TRUE-UP ADJUSTMENT (ATU) (Note G)	Worksheet 7a, Line 7 or Worksheet 7b, Line 7	NA		0		0
81	ATRR PLUS ATU AND CORRECTIONS	Sum of Lines 78 through 80	NA		#DIV/0!		#DIV/0!
82	ROE Adder	Worksheet 10, Line 32					#DIV/0!
83	Total with ROE Adder	Sum of Lines 81 and 82					#DIV/0! (Note P)

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Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

SUPPORTING CALCULATIONS AND NOTES

Line		Schedule 19 Projects	Schedule 10 Projects
No.	TRANSMISSION PLANT ALLOCATOR		
82	Total Electric Plant (Line 95)	0	0
83	Total Transmission Plant (Line 2)	0	0
84	Schedule Specific Projects (Line 2)	0	-
85	Schedule Specific Projects Plant Allocator (Line 84 / Line 83)	#DIV/0! S19P	#DIV/0! S10P
	ELECTRIC WAGE AND SALARY ALLOCATOR		
86	Production 354-355.20.b	0	
87	Transmission 354-355.21.b	0	
88	Distribution 354-355.23.b	0	
89	Other 354-355.24,25,26.b	0	
90	Total Sum of Lines 86 through 89	0	
91	Transmission Wage and Salary Allocator (Line 87 / Line 90)	#DIV/0! T W/S	
92	Schedule 19 Projects Wages and Salaries (Transmission wages and salary times S19P) (Line 87 * Line 85)	#DIV/0!	#DIV/0!
93	Allocator (Line 92 / Line 90)	#DIV/0! S19 W/S	#DIV/0! S10 W/S
94	Schedule 19 Projects Transmission Wage and Salary Allocator (Line 92 / Line 87)	#DIV/0! S19 W/S T	#DIV/0! S10 W/S T
	ELECTRIC COMMON PLANT ALLOCATOR (CE)		
95	Electric 200-201.3.c+6.c	0	% Electric
96	Gas 200-201.3.d+6.d	0	CP= #DIV/0!
97	Steam 200-201.3.e+6.e	0	(Line 95 / Line 98)
98	Total (excludes common) Sum of Lines 95 through 97	0	
	REVENUE CREDITS		
99	Account 454, Rent from Electric Property (Note I) 300-301, fn	-	-
100	Account 456, Other Electric Revenue (Note J) 300-301, fn	-	-
101	Total Revenue Credits	=	=

Formula Rate - Non-Levelized

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Consolidated Edison Company of New York, Inc. Appendix A: Annual Transmission Revenue Requirement for Schedule 19 and Schedule 10 Projects

General Note: References to pages in this transmission formula rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes	
A	All amounts shown are based on 13 month averages which monthly numbers are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28, which is based upon one-eighth of O&M, Accumulated Deferred Income Taxes in line 24 and Excess Accumulated Deferred Income Taxes in line 25, which are beginning/ending year averages and prorated amounts) .
B	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6).
C	Cash Working Capital equals one-eighth (45 days) of O&M allocated to Schedule 19 or Schedule 10 Projects.
D	Includes only FICA and unemployment taxes.
E	For future use
F	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).
	Inputs Required: FIT = 0.00% SIT = 0.00% (State Income Tax Rate or Composite SIT) p = 0.00% (percent of federal income tax deductible for state purposes)
G	Include ATU for Year N with Projected ATRR for Year N+2
H	Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. For Schedule 19 Projects, the ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by FERC. The ROE Cap will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC. For Schedule 10 Projects, the ROE will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC.
I	Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only, such as pole attachments, rentals and special use.
J	Includes revenue related to Schedule 19 Projects or Schedule 10 Projects only.
K	The following acronyms are used for allocators: CP= common plant allocator (allocate common plant and common expenses to total electric) DA= direct assignment (the item is direct assigned to Schedule 19 Projects) GP19 or GP10= gross plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of electric and common plant) GPE 19 or GPE 10= gross electric plant allocator (allocated Schedule 19 Projects or Schedule 10 Projects gross plant as % of total electric gross plant) S19P or S10P= Schedule 19 Projects or Schedule 10 Projects plant allocator (Schedule 19 Projects or Schedule 10 Projects gross plant as % of total transmission gross plant) Schedule 19 Projects or Schedule 10 Projects wage and salary allocator (Schedule 19 Projects or Schedule 10 Projects wages and salaries as % of total electric wages and salaries) S19 W/S or S10 W/S= wages and salaries) Schedule 19 Projects or Schedule 10 Projects wages and salary allocator for transmission (Schedule 19 Projects or Schedule 10 Projects wages and salaries as % of transmission wages and salaries) S19 W/S T or S10 W/S T a % of transmission wages and salaries) NA= not applicable (the item is not applicable to Schedule 19 Projects or Schedule 10 Projects) T W/S= transmission wages and salaries as % of electric wages and salaries
L	Con Edison will exclude items in Account 930.2 shown on FF1 page 335 that are greater than \$1 M and not directly or indirectly related to the provision of transmission services.
M	Con Edison either will direct assign O&M expense that have been tracked for the Schedule 19 Projects or Schedule 10 Projects or allocate transmission O&M to the Schedule 19 Projects or Schedule 10 Projects, but not both.
N	In accordance with the NYISO OATT, Section 14.1.5, the gross receipts tax included in the ATRR for Schedule 19 and Schedule 10 Projects is as follows:
	Gross receipt tax rate 0.000000% Revenue requirement 0.000000% Gross Receipts Tax -
O	May include CWIP in rate base as authorized by FERC.
P	By project ATRRs are on Worksheet 10a for Schedule 19 Projects and Worksheet 10b for Schedule 10 Projects.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

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NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
 Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 19 Projects)
 Actual or Projected for the 12 Months Ended December

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Nonprorated Items	Schedule 19 Projects	Plant Related	Labor Related		Total ADIT	
1	Current Year						
2	ADIT-190	0	0	0			(Line 24)
3	ADIT-282	0	0	0			(Line 30)
4	ADIT-283	0	0	0			(Line 38)
5	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
6	Schedule 19 Projects W/S Allocator						Appendix A
7	GP Allocator		#DIV/0!				Appendix A
8	End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
9	End of Previous Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	Worksheet 2b, Line 7
10	Average Beginning and End of Year	0	#DIV/0!	#DIV/0!		#DIV/0!	(Average of Line 7 + Line 8)
11	Prorated ADIT					#DIV/0!	From Worksheet 2c, Line 14, Col. (f) or Worksheet 2d, Line 13, Col. (n)
	Total ADIT					#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
12 Alternative Minimum Tax	0	0	0	0	0		
13 Net Operating Loss	0	0	0	0	0		
14	0	0	0	0	0		
15	0	0	0	0	0		
16	0	0	0	0	0		
17	0	0	0	0	0		
18	0	0	0	0	0		
19	0	0	0	0	0		
20	0	0	0	0	0		
21	0	0	0	0	0		
22	0	0	0	0	0		
23	0	0	0	0	0		
24 Total	0	0	0	0	0		

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
 Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 19 Projects)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Worksheet 2c, Line 14, Col. (r)
26	0						
27	0						
28	0						
29	0						
30 Total	#DIV/0!	0	#DIV/0!	0	0		

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
 Workpaper 2a19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 19 Projects)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant	Labor		Justification
31	0		0	0	0		
32	0		0				
33	0						
34	0						
35	0						
36	0						
37	0						
38 Total	0	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
 Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 10 Projects)
 Actual or Projected for the 12 Months Ended December

(a)	(b)	(c) Schedule 10 Projects	(d) Plant Related	(e) Labor Related	(f)	(g) Total ADIT	(h)
	Nonprorated Items						
	Current Year						
1	ADIT-190	0	0	0			(Line 24)
2	ADIT-282	0	0	0			(Line 30)
3	ADIT-283	0	0	0			(Line 38)
4	Subtotal	0	0	0			(Line 1 + Line 2 + Line 3)
5	Schedule 10 Projects W/S Allocator						Appendix A
6	GP Allocator		#DIV/0!				Appendix A
7	End of Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	(Line 4 * Line 5 or Line 6)
8	End of Previous Year ADIT	0	#DIV/0!	#DIV/0!		#DIV/0!	Worksheet 2b, Line 7
9	Average Beginning and End of Year	0	#DIV/0!	#DIV/0!		#DIV/0!	(Average of Line 7 + Line 8)
10	Prorated ADIT					#DIV/0!	From Worksheet 2c, Line 14, Col. (f) or Worksheet 2d, Line 13, Col. (n)
11	Total ADIT					#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(a)	(b)	(c)	(d) Schedule 10 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded					Justification
12 Alternative Minimum Tax	0	0	0	0	0		
13 Net Operating Loss	0	0	0	0	0		
14	0	0	0	0	0		
15	0	0	0	0	0		
16	0	0	0	0	0		
17	0	0	0	0	0		
18	0	0	0	0	0		
19	0	0	0	0	0		
20	0	0	0	0	0		
21	0	0	0	0	0		
22	0	0	0	0	0		
23	0	0	0	0	0		
24 Total	0	0	0	0	0		

Instructions for Account 190:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
 Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 10 Projects)

(a)	(b)	(c)	(d) Schedule 10 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h)
ADIT- 282 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded					Justification
25 Accelerated Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Worksheet 2c, Line 14, Col. (r)
26	0						
27	0						
28	0						
29	0						
30 Total	#DIV/0!	0	#DIV/0!	0	0		

Instructions for Account 282:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
 Workpaper 2a10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year (Schedule 10 Projects)

(a)	(b)	(c)	(d) Schedule 10 Projects Related	(e) Plant	(f) Labor	(g)	(h)
ADIT-283 - Includes Only Items Applicable to Schedule 10 Projects	Total	Excluded					Justification
31	0		0	0	0		
32	0		0				
33	0						
34	0						
35	0						
36	0						
37	0						
38 Total	0	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
Worksheet 2b19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 19 Projects)
 Actual or Projected for the 12 Months Ended December

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			Schedule 19 Projects	Plant Related	Labor Related		Total ADIT
		Nonprorated Items					
		Prior Year					
1		ADIT-190	0	0	0		(Line 20)
2		ADIT-282	0	0	0		(Line 26)
3		ADIT-283	0	0	0		(Line 34)
4		Subtotal	0	0	0		(Line 1 + Line 2 + Line 3)
5		Schedule 19 Projects W/S Allocator			#DIV/0!		Appendix A
6		GP Allocator		#DIV/0!			Appendix A
7		Prior Year ADIT	0		#DIV/0!		(Line 4 * Line 5 or Line 6)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately:

	(a) ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects	(b) Total	(c) Excluded	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
8	Alternative Minimum Tax	0	0	0	0	0		
9	Net Operating Loss	0	0	0	0	0		
10		0	0	0	0	0		
11		0	0	0	0	0		
12		0	0	0	0	0		
13		0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20	Total	0	0	0	0	0		

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2b19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 19 Projects)

	(a) ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects	(b) Total	(c) Excluded	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Worksheet 2d, Line 13, Col. (n)
22		0	0	0	0	0		
23		0	0	0	0	0		
24		0	0	0	0	0		
25		0	0	0	0	0		
26	Total	#DIV/0!	0	#DIV/0!	0	0		

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2b19: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 19 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	(b) Total	(c) Excluded	(d) Schedule 19 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
27		0	0	0	0	0		
28		0	0	0	0	0		
29		0	0	0	0	0		
30		0	0	0	0	0		
31		0	0	0	0	0		
32		0	0	0	0	0		
33		0	0	0	0	0		
34	Total	0	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
Worksheet 2b10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 10 Projects)
 Actual or Projected for the 12 Months Ended December

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			Schedule 10 Projects	Plant Related	Labor Related		Total ADIT
		Nonprorated Items					
		Prior Year					
1		ADIT-190	0	0	0		(Line 20)
2		ADIT-282	0	0	0		(Line 26)
3		ADIT-283	0	0	0		(Line 34)
4		Subtotal	0	0	0		(Line 1 + Line 2 + Line 3)
5		Schedule 10 Projects W/S Allocator			#DIV/0!		Appendix A
6		GP Allocator		#DIV/0!			Appendix A
7		Prior Year ADIT	0		#DIV/0!		(Line 4 * Line 5 or Line 6)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately:

	(a) ADIT-190 - Includes Only Items Applicable to Schedule 10 Projects	(b) Total	(c) Excluded	(d) Schedule 10 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
8	Alternative Minimum Tax	0	0	0	0	0		
9	Net Operating Loss	0	0	0	0	0		
10		0	0	0	0	0		
11		0	0	0	0	0		
12		0	0	0	0	0		
13		0	0	0	0	0		
14		0	0	0	0	0		
15		0	0	0	0	0		
16		0	0	0	0	0		
17		0	0	0	0	0		
18		0	0	0	0	0		
19		0	0	0	0	0		
20	Total	0	0	0	0	0		

Instructions for Account 190:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2b10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 10 Projects)

	(a) ADIT- 282 - Includes Only Items Applicable to Schedule 10 Projects	(b)	(c) Excluded	(d) Schedule 10 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
21	Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!	0	0		Worksheet 2d, Line 13, Col. (n)
22		0	0	0	0	0		
23		0	0	0	0	0		
24		0	0	0	0	0		
25		0	0	0	0	0		
26	Total	#DIV/0!	0	#DIV/0!	0	0		

Instructions for Account 282:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

Consolidated Edison Company of New York, Inc.
Worksheet 2b10: Accumulated Deferred Income Taxes (ADIT) Worksheet - Prior Year (Schedule 10 Projects)

	(a) ADIT-283 - Includes Only Items Applicable to Schedule 10 Projects	(b) Total	(c) Excluded	(d) Schedule 10 Projects Related	(e) Plant Related	(f) Labor Related	(g)	(h) Justification
27		0	0	0	0	0		
28		0	0	0	0	0		
29		0	0	0	0	0		
30		0	0	0	0	0		
31		0	0	0	0	0		
32		0	0	0	0	0		
33		0	0	0	0	0		
34	Total	0	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 10 Projects are directly assigned to Column D
- ADIT items related to Plant are included in Column E
- ADIT items related to Labor are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
Worksheet 2c19: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
	Beginning Balance & Monthly Changes	Year	Days in the Month	Number of Days Remaining in Year After Current Month	Total Days in the Projected Rate Year	Weighting for Projection (d)/(e)	Beginning Balance/ Monthly Amount/ Ending Balance	Schedule 19 Projects	Transmission Proration (f) x (h)	Plant Related	Gross Plant Allocator (Appendix A)	Plant Allocation * (k) (j)	Plant Proration (f) x (l)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Labor Allocation (n) * (o)	Labor Proration (f) x (p)	Total Transmission Prorated Amount + (m) + (q)
December 31st balance of Prorated ADIT (Note B)		2020				100.00%	#DIV/0!	#DIV/0!	#DIV/0!									#DIV/0!
1 January		2021	31	335	365	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 February		2021	28	307	365	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 March		2021	31	276	365	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 April		2021	30	246	365	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 May		2021	31	215	365	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 June		2021	30	185	365	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 July		2021	31	154	365	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 August		2021	31	123	365	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 September		2021	30	93	365	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 October		2021	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 November		2021	30	32	365	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 December		2021	31	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 Prorated Balance			365				#DIV/0!	#DIV/0!	#DIV/0!	0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6).

Note B: From Worksheet 2d-Prior Year ADIT Proration Actual

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
Worksheet 2c10: Accumulated Deferred Income Taxes - Prorated Projection (Schedule 10 Projects)
Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = 2021

Account 282 (Note A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
	Beginning Balance & Monthly Changes	Year	Days in the Month	Number of Days Remaining in Year After Current Month	Total Days in the Projected Rate Year	Weighting for Projection (d)/(e)	Beginning Balance/ Monthly Amount/ Ending Balance	Schedule 10 Projects	Transmission Proration (f) x (h)	Plant Related	Gross Plant Allocator (Appendix A)	Plant Allocation * (k)	Plant Proration (f) x (l)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Labor Allocation (n) * (o)	Labor Proration (f) x (p)	Total Transmission Prorated Amount + (m) + (q)
1	December 31st balance of Prorated ADIT (Note B)	2020				100.00%	-2,000,000	#DIV/0!	#DIV/0!									#DIV/0!
2	January	2021	31	335	365	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Prorated Balance		365				-2,000,000	#DIV/0!	#DIV/0!	0			#DIV/0!	0			#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6).

Note B: From Worksheet 2d-Prior Year ADIT Proration Actual

Consolidated Edison Company of New York, Inc
Workpaper 2d19: Accumulated Deferred Income Taxes - Actual Proration (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December

Year = 2021
 Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

Days in Period					Projection - Proration of Projected Deferred Tax Activity			Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount * (f)	Prorated Projected Balance of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col l) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) + ((l) + (m))/2
1 December 31st balance													0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123	365	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14 Total	365				0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

	Schedule 19 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
Actual Monthly Activity								
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc
Worksheet 2d10: Accumulated Deferred Income Taxes - Actual Proration (Schedule 10 Projects)
Actual or Projected for the 12 Months Ended December

Year = 2021
 Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)

Days in Period					Projection - Proration of Projected Deferred Tax Activity			Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Projected Rate Year (Line 14, Col b)	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount * (f)	Prorated Projected Balance of (g)	Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	Actual activity (Col l) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note A)	Balance reflecting proration or averaging (n) + (k) + ((l) + (m))/2
1 December 31st balance							0						0
2 January	31	335	365	91.78%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3 February	28	307	365	84.11%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4 March	31	276	365	75.62%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5 April	30	246	365	67.40%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 May	31	215	365	58.90%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7 June	30	185	365	50.68%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 July	31	154	365	42.19%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9 August	31	123	365	33.70%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10 September	30	93	365	25.48%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 October	31	62	365	16.99%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12 November	30	32	365	8.77%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 December	31	1	365	0.27%	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14 Total	365				0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

	Schedule 10 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and Common)	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
Actual Monthly Activity								
15 January	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
16 February	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
17 March	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
18 April	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
19 May	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
20 June	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
21 July	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
22 August	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
23 September	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
24 October	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
25 November	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
26 December	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(l)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Consolidated Edison Company of New York, Inc.
Worksheet 3a19: Excess Accumulated Deferred Income Taxes (Schedule 19 Projects)
Resulting from Income Tax Rate Changes (Note A)

Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				Deficient or Excess Accumulated Deferred Taxes at December 31, Column (b) - Column (c)		Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 19 Projects Allocation Factors (Note B) Column (d) + Column (e)	Allocated to Schedule 19 Projects Column (f) + Column (g)	Protected (P) Unprotected Property (UP) Other (UO) (Note B) Column (i) + Column (j)	Amortization Year Column (h) - Column (i)	Balance at December 31 Column (j) - Column (k)	Amortization Year Column (k) - Column (l)	Balance at December 31 Column (l) - Column (m)	
Line Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C) Column (b) + Line 43			Adjustments After Remeasurement									
Deficient Deferred Income Taxes - amortized to 410.1														
FERC Account 190														
1	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
2	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
3	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
4	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
5	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
6 Total FERC Account 190	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
FERC Account 282														
7 Depreciation - Liberalized Depreciation	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
8	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
9	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
10	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
11 Total Account 282	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
FERC Account 283														
12	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
13	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
14	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
15	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
16	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
17 Total FERC Account 283	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
Subtotal Before Being Grossed up for														
18 Income Taxes				0		0		0		0	0		0	
19 Gross Up				0		0		0		0	0		0	
20 Total Deficient Accumulated Deferred Income Taxes - Account 182.3				0		0		0		0	0		0	
Excess Accumulated Deferred Income Taxes - amortized to 411.1														
FERC Account 190														
21	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
22	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
23 Total Account 190	0	0	0	0	0	0	0.000%	0	0	0	0	0	0	
FERC Account 282														
24 Depreciation - Liberalized Depreciation	0	0	0	0	0	0	0.000%	0	P	0	0	0	0	
25	0	0	0	0	0	0	0.000%	0		0	0	0	0	
26	0	0	0	0	0	0	0.000%	0		0	0	0	0	
27	0	0	0	0	0	0	0.000%	0		0	0	0	0	
28	0	0	0	0	0	0	0.000%	0		0	0	0	0	
29 Total Account 282	0	0	0	0	0	0	0.000%	0		0	0	0	0	
FERC Account 283														
30	0	0	0	0	0	0	0.000%	0		0	0	0	0	
31	0	0	0	0	0	0	0.000%	0		0	0	0	0	
32	0	0	0	0	0	0	0.000%	0		0	0	0	0	
33	0	0	0	0	0	0	0.000%	0		0	0	0	0	
34	0	0	0	0	0	0	0.000%	0		0	0	0	0	
35 Total Account 283	0	0	0	0	0	0	0.000%	0		0	0	0	0	
Subtotal Before Being Grossed up for														
36 Income Taxes				0		0		0		0	0		0	
37 Gross Up				0		0		0		0	0		0	
38 Total Excess Accumulated Deferred Income Taxes - Account 254				0		0		0		0	0		0	
39 Grand Total				0		0		0		0	0		0	
40 Total Amortization										0	0			

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates.

Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)

Note C: Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate

41	New nominal rate	1.0%
42	Prior nominal rate	1.0%
43	Remeasurement Factor	100.0%

Note D:

Note E:

Note F:

Consolidated Edison Company of New York, Inc.
Worksheet 3b10: Excess Accumulated Deferred Income Taxes (Schedule 10 Projects)
Resulting from Income Tax Rate Changes (Note A)

Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				Deficient or Excess Accumulated Deferred Taxes at December 31, Column (b) - Column (c)		Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 10 Projects Allocation Factors (Note B) Column (d) + Column (e)	Allocated to Schedule 10 Projects Column (f) + Column (g)	Protected (P) Unprotected Property (UP) Column (i) (Note B)	Amortization Year	Balance at December 31 Column (h) - Column (j)	Amortization Year	Balance at December 31 Column (k) - Column (l)	
Line Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note C)	ADIT Balances After Remeasurement (Note C) Column (b) + Line 43		Adjustments After Remeasurement									
Deficient Deferred Income Taxes - amortized to 410.1														
FERC Account 190														
1		0	0	0	0	0	0.000%	0		0	0	0	0	0
2		0	0	0	0	0	0.000%	0		0	0	0	0	0
3		0	0	0	0	0	0.000%	0		0	0	0	0	0
4		0	0	0	0	0	0.000%	0		0	0	0	0	0
5		0	0	0	0	0	0.000%	0		0	0	0	0	0
6 Total FERC Account 190		0	0	0	0	0	0.000%	0		0	0	0	0	0
FERC Account 282														
7 Depreciation - Liberalized Depreciation		0	0	0	0	0	0.000%	0		0	0	0	0	0
8		0	0	0	0	0	0.000%	0		0	0	0	0	0
9		0	0	0	0	0	0.000%	0		0	0	0	0	0
10		0	0	0	0	0	0.000%	0		0	0	0	0	0
11 Total Account 282		0	0	0	0	0	0.000%	0		0	0	0	0	0
FERC Account 283														
12		0	0	0	0	0	0.000%	0		0	0	0	0	0
13		0	0	0	0	0	0.000%	0		0	0	0	0	0
14		0	0	0	0	0	0.000%	0		0	0	0	0	0
15		0	0	0	0	0	0.000%	0		0	0	0	0	0
16		0	0	0	0	0	0.000%	0		0	0	0	0	0
17 Total FERC Account 283		0	0	0	0	0	0.000%	0		0	0	0	0	0
Subtotal Before Being Grossed up for														
18 Income Taxes				0	0	0		0		0	0	0	0	0
19 Gross Up				0	0	0		0		0	0	0	0	0
Total Deficient Accumulated Deferred				0	0	0		0		0	0	0	0	0
20 Income Taxes - Account 182.3				0	0	0		0		0	0	0	0	0
Excess Accumulated Deferred Income Taxes - amortized to 411.1														
FERC Account 190														
21		0	0	0	0	0	0.000%	0		0	0	0	0	0
22		0	0	0	0	0	0.000%	0		0	0	0	0	0
23 Total Account 190		0	0	0	0	0	0.000%	0		0	0	0	0	0
FERC Account 282														
24 Depreciation - Liberalized Depreciation		0	0	0	0	0	0.000%	0	P	0	0	0	0	0
25		0	0	0	0	0	0.000%	0		0	0	0	0	0
26		0	0	0	0	0	0.000%	0		0	0	0	0	0
27		0	0	0	0	0	0.000%	0		0	0	0	0	0
28		0	0	0	0	0	0.000%	0		0	0	0	0	0
29 Total Account 282		0	0	0	0	0	0.000%	0		0	0	0	0	0
FERC Account 283														
30		0	0	0	0	0	0.000%	0		0	0	0	0	0
31		0	0	0	0	0	0.000%	0		0	0	0	0	0
32		0	0	0	0	0	0.000%	0		0	0	0	0	0
33		0	0	0	0	0	0.000%	0		0	0	0	0	0
34		0	0	0	0	0	0.000%	0		0	0	0	0	0
35 Total Account 283		0	0	0	0	0	0.000%	0		0	0	0	0	0
Subtotal Before Being Grossed up for														
36 Income Taxes				0	0	0		0		0	0	0	0	0
37 Gross Up				0	0	0		0		0	0	0	0	0
Total Excess Accumulated Deferred Income				0	0	0		0		0	0	0	0	0
38 Taxes - Account 254				0	0	0		0		0	0	0	0	0
39 Grand Total				0	0	0		0		0	0	0	0	0
40 Total Amortization										0		0		

Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes in the future. This sheet will be populated and replicated for any future change in federal, state or local income tax rates.

Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used)

Note C: Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate

41	New nominal rate	1.0%
42	Prior nominal rate	1.0%
43	Remeasurement Factor	100.0%
Note D:		
Note E:		
Note F:		

Consolidated Edison Company of New York, Inc.
Workpaper 4: Permanent Book/Tax Differences
Actual or Projected for the 12 Months Ended December

Schedule 19 Projects					
	(a)	(b)	(c)	(d)	(e)
	Tax Effect of Permanent Book/Tax Differences	AFUDC Equity	Other 2	Other 3	Total
Line #	FF1 Reference	336-337			
1	Amount	-	0	0	-
2	Income Tax Effect	-	0	0	-
Ref		Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Sum of Columns (b), (c) and (d)

Schedule 10 Projects					
	(a)	(b)	(c)	(d)	(e)
	Tax Effect of Permanent Book/Tax Differences	AFUDC Equity	Other 2	Other 3	Total
Line #	FF1 Reference	336-337			
3	Amount	-	0	0	-
4	Income Tax Effect	-	0	0	-
Ref		Line 3 * Income Tax Factor	Line 3 * Income Tax Factor	Line 3 * Income Tax Factor	Sum of Columns (b), (c) and (d)

Consolidated Edison Company of New York, Inc.
 Worksheet 5: Project Return (Schedule 19 Projects)
 Actual or Projected for the 12 Months Ended December

Line #	(a) Reference	(b) 13 Month Averages			(e) Net Operating Property	Allocate Other Rate Base Items to Schedule 19 Projects							(m) Land Held for Future Use - Using Allocator	(n) Other Rate Base Items - Using Allocator	(o) Total Rate Base Sum of Col. (e) through Col. (n)
		(b) Gross Plant in Service Worksheet 1, Line 14	(c) Allocator Calculated	(d) Accumulated Depreciation Worksheet 1, Line 28		(f) Net General Plant - Using Allocator Line 6 * Col. (c)	(g) Net Intangible Plant - Using Allocator Line 6 * Col. (c)	(h) Net Common Plant - Using Allocator Line 6 * Col. (c)	(i) CWE Worksheet 1, Line 42	(j) Abandoned Plant - Using Allocator Worksheet 1, Line 42	(k) Accumulated Deferred Income Taxes - Using Allocator Line 6 * Col. (c)	(l) (Excess)/Deficient ADIT - Using Allocator Line 6 * Col. (c)			
1	Project Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	Project Grouping 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	Project Grouping 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	Project Grouping 4	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5			#DIV/0!												
6	Total	-	#DIV/0!	-	-	#DIV/0! Appendix A, Line 19	#DIV/0! Appendix A, Line 20	#DIV/0! Appendix A, Line 21	0 Worksheet 1, Line 42	0 Worksheet 1, Line 42	#DIV/0! Appendix A, Line 25	0 Appendix A, Line 26	- Appendix A, Line 27	#DIV/0! Appendix A, Line 34	#DIV/0!
	Ref														

Reference	Rate Base		Return	Weighted Preferred and Common Equity Rate Attachment 6a 19, Lines 2 + 3, Lines 6 + 7, Lines 10 + 11 or Lines 14 + 15	Preferred and Common Equity Return Col. (b) * Col. (e)	Weighted Debt Rate	
	Col. (a)	WACC Attachment 6a 19, Line 4, Line 8, Line 12, or Line 16				Attachment 6a 19, Line 1, Line 5, Line 9 or Line 13	Debt Return Col. (b) * Col. (h)
7	Project Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8	Project Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	Project Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10	Project Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11							
12	Total	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Schedule 19 Projects Included in Each Project Group			
Project Name	Project Description	Gross Investment	
Project Grouping 1			
Project Grouping 2			
Project Grouping 3			
Project Grouping 4			

Consolidated Edison Company of New York, Inc.
 Workpaper 6a19: Project Cost of Capital (Schedule 19 Projects)
 Actual or Projected for the 12 Months Ended December

Line #		(a)	(b)	(c) (Note A)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Project 1											
			Capitalization	%s	Cost Rates	WACC					
1	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!					
2	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!					
3	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%					
					(Lines 1 and 2, Col. (j))						
4	Total Capitalization		0	#DIV/0!		#DIV/0!					

Project 2											
			Capitalization	%s	Cost Rates	WACC					
5	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!					
6	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!					
7	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%					
					(Lines 5 and 6, Col. (j))						
8	Total Capitalization		0	#DIV/0!		#DIV/0!					

Project 3											
			Capitalization	%s	Cost Rates	WACC					
9	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!					
10	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!					
11	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%					
					(Lines 9 and 10, Col. (j))						
12	Total Capitalization		0	#DIV/0!		#DIV/0!					

Project 4											
			Capitalization	%s	Cost Rates	WACC					
13	Long Term Debt	Line 30, Col. (i)	0	0.0%	#DIV/0!	#DIV/0!					
14	Preferred Stock	Line 30, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!					
15	Common Stock	Line 30, Col. (d)	0	0.0%	0.000%	0.00%					
					(Lines 13 and 14, Col. (j))						
16	Total Capitalization		0	#DIV/0!		#DIV/0!					

Common Equity					Long-term Debt				
Less: Accumulated Other Comprehensive Income									
	Total	Less: Preferred Stock		Common Equity for Capitalization Col. (a) - Col. (b) - Col. (c)	Total	Unamortized Gains on Reacquired Debt	Unamortized Debt Expense	Unamortized Loss on Reacquired Debt	Long-term Debt for Capitalization Col. (e) + Col. (f) - Col. (g) - (h)
Month	112-113, L16, fn	112-113, L3, fn	112-113, L15, fn		112-113, L24, fn	112-113, L61, fn	110-111, L69, fn	110-111, L81, fn	
17	December	-	-	-	-	-	-	-	-
18	January	-	-	-	-	-	-	-	-
19	February	-	-	-	-	-	-	-	-
20	March	-	-	-	-	-	-	-	-
21	April	-	-	-	-	-	-	-	-
22	May	-	-	-	-	-	-	-	-
23	June	-	-	-	-	-	-	-	-
24	July	-	-	-	-	-	-	-	-
25	August	-	-	-	-	-	-	-	-
26	September	-	-	-	-	-	-	-	-
27	October	-	-	-	-	-	-	-	-
28	November	-	-	-	-	-	-	-	-
29	December	-	-	-	-	-	-	-	-
30	Average	-	-	-	-	-	-	-	-

31	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0
32	Long-Term Debt	(Line 30, Col. (i))	0
33	Long-term Debt Interest Rate	(Line 31 / Line 32)	#DIV/0!
34	Preferred Dividends	118-119c, L29	-
35	Preferred Stock	(Line 30, Col. (b))	-
36	Preferred Stock Rate	(Line 34 / Line 35)	0

Note A: The common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYPSC approved capital structure.

Consolidated Edison Company of New York, Inc.
 Workpaper 6b10: Cost of Capital (Schedule 10 Projects)
 Actual or Projected for the 12 Months Ended December

Line #		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		Capitalization		%s	Cost Rates	WACC				
1	Long Term Debt	Line 18, Col. (i)	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	Preferred Stock	Line 18, Col. (b)	-	#DIV/0!	0.000%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	Common Stock	Line 18, Col. (d)	0	#DIV/0!	11.100%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	Total Capitalization		0	#DIV/0!	(Note 1)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note 1: The ROE includes the base ROE of 10.13% plus the RTO Participation Adder of 0.50%.

Common Equity					Long-term Debt				
Less:									
Accumulated					Unamortized				
Other					Gains on				
Common Equity					Reacquired				
for					Debt				
Capitalization					Unamortized				
Col. (a) - Col. (b)					Debt Expense				
- Col. (c)					on Reacquired				
					Debt				
					Long-term Debt for				
					Capitalization				
					Col. (e) + Col. (f) - Col. (g) -				
					(h)				
Month	112-113, L16, fn	112-113, L3, fn	112-113, L15, fn		112-113, L24, fn	112-113, L61, fn	110-111, L69, fn	110-111, L81, fn	
5 December	-	-	-	-	-	-	-	-	-
6 January	-	-	-	-	-	-	-	-	-
7 February	-	-	-	-	-	-	-	-	-
8 March	-	-	-	-	-	-	-	-	-
9 April	-	-	-	-	-	-	-	-	-
10 May	-	-	-	-	-	-	-	-	-
11 June	-	-	-	-	-	-	-	-	-
12 July	-	-	-	-	-	-	-	-	-
13 August	-	-	-	-	-	-	-	-	-
14 September	-	-	-	-	-	-	-	-	-
15 October	-	-	-	-	-	-	-	-	-
16 November	-	-	-	-	-	-	-	-	-
17 December	-	-	-	-	-	-	-	-	-
18 Average	-	-	-	-	-	-	-	-	-

19	Long Term Interest	(114-117c, sum of lines 62, 63, 64, 65, 66)	0
20	Long-Term Debt	(Line 18, Col. (i))	0
21	Long-term Debt Interest Rate	(Line 19 / Line 20)	#DIV/0!
22	Preferred Dividends	118-119c, L29	-
23	Preferred Stock	(Line 18, Col. (b))	-
24	Preferred Stock Rate	(Line 22 / Line 23)	0

Consolidated Edison Company of New York, Inc.
Workpaper 7a19: Annual True-up Adjustment (Schedule 19 Projects)
Actual or Projected for the 12 Months Ended December
Schedule 19

Debit amounts are shown as positive and credit amounts are shown as negative.
 The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i) In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
 - (ii) Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
 - (iii) Multiply the ATRR Before Interest by $(1+i)^{24}$ months
- Where: $i =$ Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months)
 The interest rates are initially estimated and then true-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate Template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Line

		Estimated Interest Rate	Actual Interest Rate	Interest Rate True
1	A	ATRR based on actual costs included for the previous calendar year	0	
2	B	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0	
3	C	Difference (A-B)	0	0
4	D	Future Value Factor $(1+i)^{24}$	1.0000	1.0000
5	E	True-up Adjustment (C*D)	0	0
6	F	Interest Rate True-up from Prior Periods	0	0
7	G	ATU Adjustment with Interest Rate True-up From Prior Periods	0	

Where:
 $i =$ average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

Month	Year	Estimated Monthly Interest Rate	Actual Monthly Interest Rate
8	July	Year 1	0.0000%
9	August	Year 1	0.0000%
10	September	Year 1	0.0000%
11	October	Year 1	0.0000%
12	November	Year 1	0.0000%
13	December	Year 1	0.0000%
14	January	Year 2	0.0000%
15	February	Year 2	0.0000%
16	March	Year 2	0.0000%
17	April	Year 2	0.0000%
18	May	Year 2	0.0000%
19	June	Year 2	0.0000%
20	July	Year 2	0.0000%
21	August	Year 2	0.0000%
22	September	Year 2	0.0000%
23	October	Year 2	0.0000%
24	November	Year 2	0.0000%
25	December	Year 2	0.0000%
26	January	Year 3	0.0000%
27	February	Year 3	0.0000%
28	March	Year 3	0.0000%
29	April	Year 3	0.0000%
30	May	Year 3	0.0000%
31	June	Year 3	0.0000%
32	Average	0.00000%	0.00000%

Consolidated Edison Company of New York, Inc.
Workpaper 7b10: Annual True-up Adjustment (Schedule 10 Projects)
Actual or Projected for the 12 Months Ended December
Schedule 10

Debit amounts are shown as positive and credit amounts are shown as negative.
 The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i) In accordance with its formula rate protocols, Con Edison shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
 - (ii) Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
 - (iii) Multiply the ATRR Before Interest by $(1+i)^{24}$ months
- Where: $i =$ Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months)
 The interest rates are initially estimated and then true-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate Template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Line			Estimated Interest Rate	Actual Interest Rate	Interest Rate True
1	A	ATRR based on actual costs included for the previous calendar year	0		
2	B	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment	0		
3	C	Difference (A-B)	0	0	
4	D	Future Value Factor $(1+i)^{24}$	1.0000	1.0000	
5	E	True-up Adjustment (C*D)	0	0	0
6	F	Interest Rate True-up from Prior Periods	0		
7	G	ATU Adjustment with Interest Rate True-up From Prior Periods	0		

Where:
 $i =$ average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

Month	Year	Estimated Monthly Interest Rate	Actual Monthly Interest Rate
8	July	Year 1	0.0000%
9	August	Year 1	0.0000%
10	September	Year 1	0.0000%
11	October	Year 1	0.0000%
12	November	Year 1	0.0000%
13	December	Year 1	0.0000%
14	January	Year 2	0.0000%
15	February	Year 2	0.0000%
16	March	Year 2	0.0000%
17	April	Year 2	0.0000%
18	May	Year 2	0.0000%
19	June	Year 2	0.0000%
20	July	Year 2	0.0000%
21	August	Year 2	0.0000%
22	September	Year 2	0.0000%
23	October	Year 2	0.0000%
24	November	Year 2	0.0000%
25	December	Year 2	0.0000%
26	January	Year 3	0.0000%
27	February	Year 3	0.0000%
28	March	Year 3	0.0000%
29	April	Year 3	0.0000%
30	May	Year 3	0.0000%
31	June	Year 3	0.0000%
32	Average		0.0000%

Consolidated Edison Company of New York, Inc.
Workpaper 8: Electric and Common Depreciation and Amortization Rates
Actual or Projected for the 12 Months Ended December

FERC Account	Description	Rate (Note 1)
<u>Transmission</u>		
350	Land Rights	NA
351	Energy Storage Equipment	6.70%
352	Structures and Improvements	1.93%
353	Station Equipment	2.70%
354	Towers and Fixtures	2.00%
355	Poles and Fixtures	2.36%
356	Overhead Conductors & Devices	1.64%
357	Underground Conduit	1.64%
358	Underground Conductors & Devices	2.08%
359	Roads and Trails	NA
<u>Transmission General and Intangible</u>		
303	Intangible Plant - Transmission Software	20.00%
392.1	Truck Automobile	11.25%
392.2	Light Truck Automobile	11.25%
397	Communication Equipment	6.67%
<u>Common</u>		
302	Franchises and Consents	NA
303	Intangible Plant - Software 5 years	20.00%
303	Intangible Plant - Software 10 years	10.00%
303	Intangible Plant - Software 15 years	6.67%
303	Intangible Plant - Software 20 years	5.00%
390	Structures and Improvements	2.55%
391	Office Furniture and Equipment - EDP Equipment	11.88%
391	Office Furniture and Equipment - All Other	5.56%
392	Transportation Equipment - All	11.25%
393	Stores Equipment	4.75%
394	Tools, Shop and Garage Equipment	5.28%
395	Laboratory Equipment	5.00%
396	Power Operated Equipment	7.50%
362.7	Communication Equipment	6.67%
398	Miscellaneous Equipment	5.00%

Note 1: The above depreciation rates cannot change absent Commission authorization

Consolidated Edison Company of New York, Inc.

Worksheet 9: Prior Period Corrections

Actual or Projected for the 12 Months Ended December

Debit amounts are shown as positive and credit amounts are shown as negative.				Debit amounts are shown as positive and credit amounts are shown as negative.			
Schedule 19 Projects		(a)	(b)	Schedule 10 Projects		(c)	(d)
Line No.	Description	Source	Revenue Impact of Correction Calendar Year Revenue Requirement	Line No.	Description	Source	Revenue Impact of Correction Calendar Year Revenue Requirement
1	Filing Name and Date			1	Filing Name and Date		
2	Original Revenue Requirement		0	2	Original Revenue Requirement		0
3	Description of Correction 1		0	3	Description of Correction 1		0
4	Description of Correction 2		0	4	Description of Correction 2		0
5	Total Corrections	(Line 3 + Line 4)	0	5	Total Corrections	(Line + Line)	0
6	Corrected Revenue Requirement	(Line 2 + Line 5)	0	6	Corrected Revenue Requirement	(Line + Line)	0
7	Total Corrections	(Line 5)	0	7	Total Corrections	(Line)	0
8	Average Monthly FERC Refund Rate	Note A	0.00%	8	Average Monthly FERC Refund Rate	Note A	0.00%
9	Number of Months of Interest	Note B	0	9	Number of Months of Interest	Note B	0
10	Interest on Correction	(Line 7 * Line 8 * Line 9)	0	10	Interest on Correction	(Line * Line * Line)	0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)	0	11	Sum of Corrections Plus Interest	(Line + Line)	0

Notes:

- A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.
- B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
 Workpaper 10a19: Schedule 19 Project ATRRs
 Actual or Projected for the 12 Months Ended December

Line No.	Item	Page Line Col. (1)	Transmission (\$) (2)
1	Gross Transmission Plant	Appendix A, Line 2	-
2	Accumulated Depreciation - Transmission	Appendix A, Line 10	-
3	CWIP and Abandoned Plant	Appendix A, Line 23+24	-
4	Direct Assignable Rate Base	(Sum of Lines 1 through 3)	-
5	O&M TRANSMISSION EXPENSE	Appendix A, Line 49	#DIV/0!
6	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 61	#DIV/0!
7	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 51 + Line 52	#DIV/0!
8	REVENUE CREDITS	Appendix A 1, Line 77	-
9	TOTAL	(Sum of Lines 5 through 8)	#DIV/0!
10	Annual Factor for Expenses	Line 9 / Line 1	#DIV/0!
11	INCOME TAXES	Appendix A 1, Line 72	#DIV/0!
12	Annual Factor for Income Taxes	Line 11 / Line 4	#DIV/0!

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Line No.	Project Name and #	Gross Plant (\$)	Annual Factor for Expenses	Annual Expenses Without Depreciation (\$)	Accumulated Depreciation (\$)	CWIP	Abandoned Plant	Direct Assignable Rate Base	Annual Allocation Factor for Income Taxes	Annual Income Tax Charge (\$)	Project Depreciation/Amortization Expense (\$)	Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Corrections	Net Revenue Requirement (\$)
Reference		Worksheet 1, Line 14	Line 10	Col. 2 * Col. 3	Worksheet 1, Line 28	Worksheet 1, Line 42	Worksheet 1, Line 42	Col. 2 + Col. 5 + Col. 6 + Col. 7 + Col. 8	Line 12	Col. 9 * Col. 10	Worksheet 5 19, Line 7 through 9	Worksheet 1, Line 73 + 74	(Sum Col. 4, 11, 12 & 13)	Note A	Note B
13	Schedule 19 Projects	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!
14	Project 1	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!
15	Project 2	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!
16	Project 3	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!
17	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
18	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
19	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
20	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
21	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
22	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
23	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
24	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
25	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
26	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
27	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
28	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
29	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
30	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
31	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!
32	Total	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!

Notes	
A	True-up adjustment is from Worksheet 7a 19 and allocated to Schedule 19 Projects using Col. 15.
B	Corrections are from Worksheet 8 and allocated to Schedule 19 Projects using Col. 15.
C	Ties to Appendix A, Column 5, Line 81.

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.8.2.2 OATT Rate Schedule 19 Att 3 - Formula Rate Template

Consolidated Edison Company of New York, Inc.
 Workpaper 10b10: Schedule 10 Project ATRRs
 Actual or Projected for the 12 Months Ended December

Line No.	Item	Page_Line_Col (1)	Transmission (\$) (2)
1	Gross Transmission Plant	Appendix A, Line 2	-
2	Accumulated Depreciation - Transmission	Appendix A, Line 10	-
3	CWIP, Regulatory Asset and Abandoned Plant	Appendix A, Line 23-24	-
4	Direct Assignable Rate Base	(Sum of Lines 1 through 3)	-
5	O&M TRANSMISSION EXPENSE	Appendix A, Line 49	#DIV/0!
6	TAXES OTHER THAN INCOME TAXES	Appendix A, Line 61	#DIV/0!
7	GENERAL AND COMMON DEPRECIATION EXPENSE	Appendix A, Line 51 + Line 52	#DIV/0!
8	REVENUE CREDITS	Appendix A 1, Line 77	-
9	TOTAL	(Sum of Lines 5 through 8)	#DIV/0!
10	Annual Factor for Expenses	Line 9 / Line 1	#DIV/0!
11	RETURN AND INCOME TAXES	Appendix A 1, Line 72 + 75	#DIV/0!
12	Annual Factor for Return and Income Taxes	Line 11 / Line 4	#DIV/0!
13	Value of 100 Basis Points ROE Adder	Worksheet 12, Line 8	#DIV/0!
14	Annual Factor Based Upon Direct Assignable Rate Base	Line 13 / Line 4	#DIV/0!

Line No.	Project Name and #	Gross Plant (\$) Worksheet 1, Line 14	Annual Factor for Expenses Line 10	Annual Expenses Without Depreciation (\$) Col. 3 * Col. 5	Accumulated Depreciation (\$) Worksheet 1, Line 28	CWIP Worksheet 1, Line 58	Abandoned Plant Worksheet 1, Line 42	Direct Assignable Rate Base Col. 2 + Col. 5 + Col. 6 + Col. 7 + Col. 8	Annual Allocation Factor for Return Line	Annual Return Charge (\$) Col. 9 * Col. 10	Project Depreciation/Amortization Expense (\$) Worksheet 1, Line 71 + 72	Annual Revenue Requirement (\$) (Sum Col. 4, 11 & 12)	Incentive Return in Basis Points Note C	Incentive Return (\$) Col. 9 * Col. 14 / 1.00% * Line 14	Total Annual Revenue Requirement (\$) (Col. 13 + 15)	True-Up Adjustment (\$) Note A	Corrections Note B	Net Revenue Requirement (\$) Sum Col. 16 + Col. 17 + Col. 18
13	Schedule 10 Projects	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	1.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	Project 1	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	Project 2	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16	Project 3	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
18	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
19	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
20	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
21	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
22	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
23	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
24	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
25	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
26	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
27	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
28	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
29	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
30	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
31	-	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	-	#DIV/0!	-	-	#DIV/0!
32	Total	-	#DIV/0!	#DIV/0!	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Notes

A True-up/adjustment is from Worksheet 7b10 and allocated to Schedule 10 Projects using Col. 15.

B Corrections are from Worksheet 9 and allocated to Schedule 10 Projects using Col. 15.

C ROE Incentive adders are as follows: ROE Adder FERC Order

Project 1

Project 2

Project 3

D Ties to Appendix A, Line 83, Column 7

Consolidated Edison Company of New York, Inc.

Workpaper 11: ROE Adder (Schedule 10 Projects)

Actual or Projected for the 12 Months Ended December

Line #	(a)	(b)	(c)	(d)
	Change in WACC for 100 basis point ROE Adder			
		Capitalization	%s	Cost Rates
				WACC
1	Long Term Debt	From Worksheet 6	0	#DIV/0!
2	Preferred Stock	From Worksheet 6	-	#DIV/0!
3	Common Stock	From Worksheet 6	0	#DIV/0!
4	Total Capitalization		0	#DIV/0!
5	Income Taxes	Line 4 * Appendix A, Line 64		#DIV/0!
6	Total	Line 4 + Line 5		#DIV/0!
7	Direct Assignable Rate Base	Worksheet 10, Line 4		0
8	Value of 100 basis points	Line 6 * Line 7		#DIV/0!