

Section 6.19.7.2.2 Formula Rate Template

Rochester Gas and Electric Corporation		
<del>Transmission Formula Rate</del>		
Schedule 19 Projects		
Actual for the 12 Months Ended 12/31/2021		
Index		
Worksheet	Tab	Description
A	Appendix A	Annual Transmission Revenue Requirement for Schedule 19 Projects
1	RB Items	Average Balances for Most Rate Base Items
2a	ADIT-Current Year	Current Year Average Accumulated Deferred Income Taxes
2b	ADIT-Prior Year	Prior Year Average Accumulated Deferred Income Taxes
2c	ADIT Proration Projected	Proration of Projected Accumulated Deferred Income Taxes
2d	ADIT Proration Actual	Proration of Actual Accumulated Deferred Income Taxes
3	EADIT	Excess Accumulated Deferred Income Tax Rate Base and Amortization
4	IT Permanent Differences	Permanent Book/Tax Differences
5	Project Return	Return on Schedule 19 Projects
6	Project Cost Of Capital	Schedule 19 Project Cost of Capital
7	True-up Adjustment	Annual True-up Adjustment
8	Depreciation Rates	Depreciation Rates Approved by the Commission and Used to Determine Schedule 19 Projects Depreciation and Amortization Expense
9	Corrections	Prior Period Corrections

Formula Rate - Non-Levelized			Transmission Formula Rate Template Utilizing FERC Form 1 Data		Actual for the 12 Months Ended 12/31/2021	
Rochester Gas and Electric Corporation						
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects						
Composite Depreciation Rates						
Line	(1)	(2)	(3)	(4)	(5)	
No.	RATE BASE (Note A):	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects	
1	GROSS PLANT IN SERVICE					
1	Production	Worksheet 1, Line 6, Col. (c)	0	NA	0	
2	Transmission	Worksheet 1, Line 6, Col. (d) or Col. (m)	0	DA	0	
3	Distribution	Worksheet 1, Line 6, Col. (e)	0	NA	0	
4	Electric General	Worksheet 1, Line 6, Col. (f)	0	S19 W/S	#DIV/0!	
5	Electric Intangible	Worksheet 1, Line 6, Col. (b)	0	S19 W/S	#DIV/0!	
6	Common	Worksheet 1, Line 6, Col. (g)	0	CP*S19 W/S	#DIV/0!	
7	TOTAL GROSS PLANT	(Sum of Lines 1 through 6)	0	GP=	#DIV/0!	
8	Without Common - For Gross Plant Allocator Calculation Only		0	GPE=	#DIV/0!	
9	ACCUMULATED DEPRECIATION					
9	Production	Worksheet 1, Line 12, Col. (c)	-	NA	0	
10	Transmission	Worksheet 1, Line 12, Col. (d) or Col. (m)	-	DA	-	
11	Distribution	Worksheet 1, Line 12, Col. (e)	-	NA	0	
12	Electric General	Worksheet 1, Line 12, Col. (f)	-	S19 W/S	#DIV/0!	
13	Electric Intangible	Worksheet 1, Line 12, Col. (b)	-	S19 W/S	#DIV/0!	
14	Common	Worksheet 1, Line 12, Col. (g)	-	CP*S19 W/S	#DIV/0!	
15	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 9 through 14)	-		#DIV/0!	
16	NET PLANT IN SERVICE					
16	Production	(Line 1 - Line 9)	0		0	
17	Transmission	(Line 2 - Line 10)	0		0	
18	Distribution	(Line 3 - Line 11)	0		0	
19	General	(Line 4 - Line 12)	0		#DIV/0!	
20	Intangible	(Line 5 - Line 13)	0		#DIV/0!	
21	Common	(Line 6 - Line 14)	0		#DIV/0!	
22	TOTAL NET PLANT	(Sum of Lines 16 through 21)	0		#DIV/0!	
23	CWIP (Note O)	Worksheet 1, Line 18, Col. (g)	NA		-	
24	ABANDONNED PLANT	Worksheet 1, Line 18, Col. (j)	NA		0	
25	ACCUMULATED DEFERRED INCOME TAXES (Note B)					
25	Accumulated Deferred Income Taxes	Worksheet 2a, Line 11, Col. (g)	NA		#DIV/0!	
26	Excess Accumulated Deferred Income Taxes	3-EDIT	NA		0	
27	TOTAL ACCUMULATED DEFERRED INCOME TAXES	(Line 25 + Line 26)			#DIV/0!	
28	LAND HELD FOR FUTURE USE	Worksheet 1, Line 18, Col. (h) or (i)	0	DA	0	
29	OTHER RATE BASE ITEMS					
29	Cash Working Capital (Note C)	(Line 50 times 45/360)	NA		#DIV/0!	
30	Materials & Supplies - Transmission	Worksheet 1, Line 18, Col. (k)	0	S19P	#DIV/0!	
31	Materials and Supplies - Electric and Gas - Assigned to Construction	Worksheet 1, Line 18, Col. (l)	0	CP*GPE	#DIV/0!	
32	Prepayments	Worksheet 1, Line 18, Col. (m)	0	CP*GPE	#DIV/0!	
33	Regulatory Asset (Note E)	Worksheet 1, Line 18, Col. (n)	NA	DA	0	
34	Unfunded Liabilities	Worksheet 1, Line 18, Col. (q)	-	CP*S19 W/S	#DIV/0!	
35	TOTAL OTHER RATE BASE ITEMS	(Sum of Lines 29 through 34)	NA		#DIV/0!	
36	RATE BASE	(Line 22 + Line 23 + Line 24 + Line 27 + Line 28 + Line 35)	NA		#DIV/0!	

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data		Actual for the 12 Months Ended 12/31/2021	
Rochester Gas and Electric Corporation					
Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects					
Line	(1)	(2)	(3)	(4)	(5)
No.	ANNUAL TRANSMISSION REVENUE REQUIREMENT OPERATIONS AND MAINTENANCE EXPENSES	Form No. 1 or Transmission Formula Rate Reference	Company Total (where applicable)	Allocator (Note K)	Schedule 19 Projects
37	Transmission - Direct Assign	320-323.112.b fn	0	DA	0
38	Transmission - Allocate	320-323.112.b fn	0		
39	Less: EPRI Dues in Account 566	352-353	0		
40	Subtotal - Transmission to Allocate	Line 38 - Line 39	0	S19P	#DIV/0!
41	Electric A&G	320-323.197.b	0		
42	Less: EPRI Dues in A&G	352-353	0		
43	Less: Regulatory Commission Expenses	320-323.189.b	0		
44	Less: Property Insurance	320-323.185.b	0		
45	Less: Account 930.2 Items	Note L	0		
46	Adjusted Electric A&G	Line 41 - Line 42 - Line 43 - Line 44 - Line 45	0	S19 W/S	#DIV/0!
47	Plus: Transmission Related Regulatory Expenses	350-351 fn	0	S19P	#DIV/0!
48	Plus: Direct Assigned Regulatory Commission Expenses	350-351 fn	NA	DA	0
49	Plus: Property Insurance	320-323.185.b	0	GPE	#DIV/0!
50	TOTAL O&M	Sum of Lines 37, 40 and 46 through 49	NA		#DIV/0!
DEPRECIATION AND AMORTIZATION EXPENSE					
51	Transmission	336.7.f, fn	0	DA	0
52	Electric General	336.10 f	0	S19 W/S	#DIV/0!
53	Electric Intangible		0	S19 W/S	#DIV/0!
54	Common Electric	336.11.f	0	S19 W/S	#DIV/0!
55	Amortization of Cost of Removal Regulatory Asset	232	NA		0
56	Amortization of Abandoned Plant	230a fn	NA	DA	0
57	TOTAL DEPRECIATION	Sum of Lines 51 through 56	0		#DIV/0!
TAXES OTHER THAN INCOME TAXES					
LABOR RELATED					
58	Payroll (Note D)	262-263.9.i+262-263.18.i	0	CP*S19 W/S	#DIV/0!
PLANT RELATED					
60	Real Estate	262-263.6.i	0	CP*GPE	#DIV/0!
61	Franchise Tax	262-263	0	CP*GPE	#DIV/0!
62	Gross Receipts Tax	Note M	NA	Note M	0
63	Other (Note E)	262-263	0		0
64	TOTAL OTHER TAXES	Sum of Lines 58 and 60 through 63	0		#DIV/0!
INCOME TAXES (Note F)					
65	Composite Tax Rate = T	T=1 - [((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)]=		0.0000%	
66	Gross-up Factor	1 / (1 - T)		0.0000	
67	Income Tax Factor	T/(1-T)		0.0000	
68	Amortization of Investment Tax Credit (enter negative)	266-267.11.f, fn	NA	DA	0
69	Amortization of Excess Deferred Income Taxes (enter negative)	Worksheet 3	NA	DA	0
70	Tax Effect of Permanent Differences	Worksheet 4, Line 2, Col. (e)	NA	DA	-
71	Income Tax Calculation	(Line 77 * Line 67)	NA	Calc	#DIV/0!
72	ITC adjustment	(Line 68 * Line 66)	NA	Calc	0
73	Amortization of Excess Deferred Income Tax Adjustment	(Line 69 * Line 66)	NA	Calc	0
74	Permanent Differences Tax Adjustment	(Line 70 * Line 66)	NA	Calc	0
75	TOTAL INCOME TAXES	Sum of Lines 71 through 74	NA		#DIV/0!
RETURN (Note H)					
76	Debt	Worksheet 5, Line 12, Col. (j)	NA	Calc	#DIV/0!
77	Common Equity and Preferred Stock	Worksheet 5, Line 12, Col. (f)	NA	Calc	#DIV/0!
78	TOTAL RETURN	Sum of Lines 76 through 77	NA		#DIV/0!
ANNUAL TRANSMISSION REVENUE REQUIREMENT BEFORE REVENUE CREDITS					
79	CREDITS	(Line 50 + Line 57 + Line 64 + Line 75 + Line 78)	NA		#DIV/0!
80	REVENUE CREDITS	(Line 104)	NA		-
ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATTR)					
81	REQUIREMENT (ATTR)	(Line 79 + Line 80)	NA		#DIV/0!
82	CORRECTIONS	Worksheet 9, Line 11, Col. (b)	NA		0
ANNUAL TRUE-UP ADJUSTMENT (ATU) (Note G)					
83	(Note G)	Worksheet 7, Line 7	NA		0
84	ATTR PLUS ATU AND CORRECTIONS	Sum of Lines 81 through 83	NA		#DIV/0!

Formula Rate - Non-Levelized			Rate Formula Template Utilizing FERC Form 1 Data		Actual for the 12 Months Ended 12/31/2021	
Rochester Gas and Electric Corporation Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects						
SUPPORTING CALCULATIONS AND NOTES						
Line No.	TRANSMISSION PLANT ALLOCATOR					
85	Electric Plant	(Line 99)	0			
86	Total Transmission Plant	(Line 2)	0			
87	Schedule 19 Projects	(Line 2)	0			
88	Schedule 19 Projects Plant Allocator	(Line 87 / Line 86)	#DIV/0!	S19P		
89	Transmission Plant Allocator	(Line 86 / Line 85)	#DIV/0!	TP		
ELECTRIC WAGE AND SALARY ALLOCATOR						
90	Production	354-355.20.b	0			
91	Transmission	354-355.21.b	0			
92	Distribution	354-355.23.b	0			
93	Other	354-355.24,25,26.b	0			
94	Total	Sum of Lines 90 through 93	0			
95	Transmission Wage and Salary Allocator	(Line 91 / Line 94)	#DIV/0!	T W/S		
96	Schedule 19 Projects Wages and Salaries (transmission wages and salary times S19P) Schedule 19 Projects Wage and Salary	(Line 91 * Line 88)	#DIV/0!			
97	Allocator	(Line 96 / Line 94)	#DIV/0!	S19 W/S		
98	Schedule 19 Projects Transmission Wage and Salary Allocator	(Line 96 / Line 91)	#DIV/0!	S19 W/S T		
ELECTRIC COMMON PLANT ALLOCATOR (CE)						
99	Electric	200-201.3.c+6.c	0			% Electric
100	Gas	200-201.3.d+6.d	0			
101	Total (excludes common)	(Line 99 + Line 100)	0			CP= 0.000%
REVENUE CREDITS						
102	Account 454, Rent from Electric Property (Note I)	300-301, fn	-			
103	Account 456, Other Electric Revenue (Note J)	300-301, fn	-			
104	Total Revenue Credits		-			

Formula Rate - Non-Levelized			Rate Formula Template Utilizing FERC Form 1 Data		Actual for the 12 Months Ended 12/31/2021	
Rochester Gas and Electric Corporation Appendix A: Annual Transmission Revenue Requirement for Schedule 19 Projects						
General Note: References to pages in this transmission formula rate are indicated as: (page#, line#, col.#) References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)						
Note						
A	All amounts shown are based on five quarter averages which are contained in footnotes to the FF1 (with the following exceptions: CWC in line 28 which is based upon one-eighth of O&M, Accumulated Deferred Income Taxes in line 24 which are a combination of beginning and end of year averages and proration amounts, and Excess Accumulated Deferred Income Taxes in line 25 which are beginning/ending year averages).					
B	The maximum accumulated deferred tax offset to rate base is calculated in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6).					
C	Cash Working Capital for Schedule 19 Projects equals one-eighth (45 days) of O&M allocated to Schedule 19 Projects.					
D	Includes only FICA and unemployment taxes.					
E	Includes removal costs related to assets removed to make room for Schedule 19 Projects which are amortized over 10 years to FERC Account 407.3, subject to FERC approval under a future, limited Section 205 filing.					
F	Below are the currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8) multiplied by (1/1-T). Any Excess or Deficient Deferred Income Taxes reduce or increase income tax expense by the amount of the expense multiplied by (1/1-T).					
	Inputs Required:	FIT =	0.00%			
		SIT=	0.00%	(State Income Tax Rate or Composite SIT)		
		p =	0.00%	(percent of federal income tax deductible for state purposes)		
G	Include ATU for Year N with Projected ATRR for Year N+2					
H	Debt cost rate = long-term interest / long term debt. Preferred cost rate = preferred dividends / preferred outstanding. The ROE is determined by the New York Public Utilities Commission and capped by the ROE determined by FERC. The ROE Cap will be supported in the original filing and no change in ROE Cap may be made absent a filing with FERC.					
I	Includes revenue related to Schedule 19 Projects only, such as pole attachments, rentals and special use.					
J	Includes revenue related to Schedule 19 Projects only.					
K	The following acronyms are used for allocators: CP= common plant allocator (allocate common plant and common expenses to total electric) DA= DA=direct assignment (the item is direct assigned to Schedule 19 Projects) GP= gross plant allocator (allocated Schedule 19 Projects gross plant as % of electric and common plant) GPE= gross electric plant allocator (allocated Schedule 19 Projects gross plant as % of total electric gross plant) S19P= Schedule 19 Projects plant allocator (Schedule 19 Projects gross plant as % of total transmission gross plant) S19 W/S= Schedule 19 Projects wage and salary allocator (Schedule 19 Projects wages and salaries as % of total electric wages and salaries) S19 W/ST= Schedule 19 Projects wages and salary allocator for transmission (Schedule 19 Projects wages and salaries as a % of transmission wages and salaries) NA= not applicable (the item is not applicable to Schedule 19 Projects) TPE= transmission plant allocator (transmission plant as % of electric T W/S= transmission wages and salaries as % of electric wages and salaries					
L	Rochester Gas and Electric will exclude items in Account 930.2 shown on FF1 page 335 that are greater than \$1 M and not directly or indirectly related to its transmission assets.					
M	In accordance with the NYISO OATT, Section 14.1.5, the gross receipts tax included in Schedule 19 Projects ATRR is as follows: Gross receipt tax rate 0.00000% Revenue requirement - Gross Receipts Tax -					
O	May include CWIP in rate base as authorized by FERC.					

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

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Rochester Gas and Electric Corporation														
Workpaper 1: Average Balances for Most Rate Base Items														
Actual for the 12 Months Ended 12/31/2021														
Gross Operating Property														
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Schedule 19 Projects														
Month	Year	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total		
FF1 Reference		204-207, line 5 fn	204-207, line 46 fn	204-207, line 58 fn	204-207, Line 75 fn	204-207, l. 99 fn	355 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	204-207, line 58 fn	Sum of Columns (h) through (l)	
Appendix A Line #		5	-	1	-	2	-	3	-	4	-	6	2	-
1 December	2020													
2 March	2021													
3 June	2021													
4 September	2021													
5 December	2021													
6 Average														
Note: Exclude Asset Retirement Obligations														
Accumulated Depreciation														
Schedule 19 Projects														
Month	Year	Electric Intangible	Production	Transmission	Distribution	Electric General	Common	Project 1	Project 2	Project 3	Project 4	Total		
FF1 Reference		200-201 21c	219, lines 20-24 fn	219, line 25 fn	219, line 26 fn	219, line 28 fn	355 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	219, line 25 fn	Sum of Columns (h) through (l)	
Appendix A Line #		13	9	10	11	12	14	10	10	10	10	10	10	
7 December	2020													
8 March	2021													
9 June	2021													
10 September	2021													
11 December	2021													
12 Average		0	0	0	0	0	0	0	0	0	0	0	0	-
Schedule 19 Projects - GWP														
Miscellaneous Rate Base Items														
Month	Year	Project 1	Project 2	Project 3	Project 4	Total	Transmission Land Held for Future Use	Schedule 19 Projects - Land Held for Future Use	Schedule 19 Projects - Abandoned Plant	Materials & Supplies - Transmission	Materials and Supplies - Assigned to Construction (Electric and Gas)	Prepayments	Regulatory Asset - Removal Costs	
FF1 Reference		216 fn 23	216 fn 23	216 fn 23	216 fn 23	216 fn 23	214, line 17 fn	214, line TBD	230b, line TBD	227, Line 8 fn	227, line 5 fn	110-111, line 57 fn	232 fn	
Appendix A Line #		23	-	23	-	23	28	28	24	30	31	32	33	-
13 December	2020													
14 March	2021					0	-	-	-	-	-	-	-	-
15 June	2021					0	-	-	-	-	-	-	-	-
16 September	2021					0	-	-	-	-	-	-	-	-
17 December	2021					0	-	-	-	-	-	-	-	-
18 Average		0	0	0	0	0	0	0	0	0	0	0	0	-
Accrued Vacation - Appendix A														
Month	Year	Accrued Vacation NA	Other NA	Total										
FF1 Reference		NA	NA											
Appendix A Line #				<th colspan="10"></th>										
19 December	2020													
20 March	2021													
21 June	2021													
22 September	2021													
23 December	2021													
24 Average		0	0	0										

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

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Rochester Gas and Electric Corporation  
Worksheet 2a: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year  
Actual for the 12 Months Ended 12/31/2021

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Nonprorated Items	Schedule 19 Projects	Plant Related	Labor Related		Total ADIT	
1	Current Year						
2	ADIT-190	0	0	0		(Line 24)	
3	ADIT-282	0	0	0		(Line 30)	
4	ADIT-283	0	0	0		(Line 36)	
5	Subtotal	0	0	0		(Line 1 + Line 2 + Line 3)	
6	Schedule 19 Projects W/S Allocator			#DIV/0!		Appendix A	
7	GP Allocator		#DIV/0!			Appendix A	
8	End of Year ADIT	0	#DIV/0!	#DIV/0!		(Line 4 * Line 5 or Line 6)	
9	End of Previous Year ADIT	0	#DIV/0!	#DIV/0!		Worksheet 2b, Line 7	
10	Average Beginning and End of Year	0	#DIV/0!	#DIV/0!		(Average of Line 7 + Line 8)	
11	Prorated ADIT					#DIV/0!	From Worksheet 2c, Line 14, Col. (r) or Worksheet 2d, Line 13, Col. (n)
	Total ADIT					#DIV/0!	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately;

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-190 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
12	0	0	0	0	0		
13	0	0	0	0	0		
14	0	0	0	0	0		
15	0	0	0	0	0		
16	0	0	0	0	0		
17	0	0	0	0	0		
18	0	0	0	0	0		
19	0	0	0	0	0		
20	0	0	0	0	0		
21	0	0	0	0	0		
22	0	0	0	0	0		
23	0	0	0	0	0		
24	Total	0	0	0	0		

Instructions for Account 190:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
  - ADIT items related to Plant are included in Column E
  - ADIT items related to Labor are included in Column F
  - Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
- If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRRT"), the associated ADIT amount shall be excluded.

Rochester Gas and Electric Corporation  
Worksheet 2a: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT- 282 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant Related	Labor Related		Justification
25 Depreciation - Liberalized Depreciation - Prorated	#DIV/0!	0	#DIV/0!		0	0	Worksheet 2c, Line 14, Col. (r)
26	0						
27	0						
28	0						
29		0		0	0	0	
30	Total	0	#DIV/0!		0	0	

Instructions for Account 282:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D
  - ADIT items related to Plant are included in Column E
  - ADIT items related to Labor are included in Column F
  - Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.
- If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRRT"), the associated ADIT amount shall be excluded.

Rochester Gas and Electric Corporation  
Worksheet 2a: Accumulated Deferred Income Taxes (ADIT) Worksheet - Current Year

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
ADIT-283 - Includes Only Items Applicable to Schedule 19 Projects	Total	Excluded	Schedule 19 Projects Related	Plant	Labor		Justification
31 Cost of Removal		0		0	0		
32		0		0			
33		0					
34		0					
35		0					
36		0					
37		0					
38	Total	0	0	0	0		

Instructions for Account 283:

- ADIT items related only to Schedule 19 Projects are directly assigned to Column D

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

2. ADIT items related to Plant are included in Column E

3. ADIT items related to Labor are included in Column F

4. Deferred income taxes arise when items are included in taxable income in different periods than they are included in book income.

If the item giving rise to the ADIT is not included in the annual transmission revenue requirement ("ATRR"), the associated ADIT amount shall be excluded.

[illegible]


[illegible]

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Rochester Gas and Electric Corporation															
Worksheet 2c: Accumulated Deferred Income Taxes - Prorated Projection															
Account for the 12 months ending 12/31/2021															
Debit amounts are shown as positive and credit amounts are shown as negative.															
Rate Year = 2021															
Account 282 (Note A)															
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Beginning Balance & Monthly Changes	Year	Days in the Month	Number of Days Remaining in Year After Current Month	Total Days in the Projected Rate Year	Weighting for Projection (d)/(e)	Beginning Balance/ Monthly Amount/ Ending Balance	Schedule 19 Projects	Transmission Proration (f) x (h)	Plant Related	Gross Plant Allocator (Appendix A)	Plant Allocation (i)	Plant Proration (f) x (i)	Labor Related (General and Common)	WIS Allocator (Appendix A)	Labor Allocation (n) * (o)
															(q)
															Total Transmission Prorated Amount + (m) + (q)
Line #															(r)
	December 31st balance of Prorated														
1	ADIT (Note B)	2020	31		100.00%	#DIV/0!	#DIV/0!	#DIV/0!	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
2	January	2021	31	335	365	91.78%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
3	February	2021	28	307	365	84.11%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
4	March	2021	31	276	365	75.62%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
5	April	2021	30	246	365	67.40%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
6	May	2021	31	215	365	58.90%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
7	June	2021	30	185	365	50.68%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
8	July	2021	31	154	365	42.19%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
9	August	2021	31	123	365	33.70%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
10	September	2021	30	93	365	25.48%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
11	October	2021	31	62	365	16.99%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
12	November	2021	30	32	365	8.77%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
13	December	2021	31	1	365	0.27%	0	0	0	0	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!
14	Prorated Balance		365			#DIV/0!	#DIV/0!	#DIV/0!	0			#DIV/0!	0		#DIV/0!

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(f)-1(h)(8). Note B: From Worksheet 2d Prior Year ADIT Proration Actual

Rochester Gas and Electric Corporation										Accumulated Deferred Income Taxes - Actual Proration for the 12 Months ended 12/31/2021									
Year = 2021 Debit amounts are shown as positive and credit amounts are shown as negative.																			
Account 282 (Note A)																			
Days Period																			
(a)										(b)									
Number of Days Remaining in Total Days in										Difference									
Month										Preserve proration when									
Days in the Month										Difference between projected and									
Year After Months Accrued of Deferred Taxes										actual monthly and projected monthly activity are either both increases or decreases.									
Projected Rate Year (Line 14, Col b)										actual activity when actual and projected activity are either both increases or decreases.									
Proration Percentage (Col c)										is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.									
Projected Monthly Activity										Balance reflecting proration = (k) + (l) + (m) / 2									
Prorated Amount (n)																			
Prorated Projected Balance of (g)																			
Sum																			
Actual Monthly Activity (below grand total) (f)										Actual Monthly Activity (below grand total) (f)									
										(See Note A)									
										(See Note A)									
										(See Note A)									
1 December 31st balance																			0
2 January	31	335	365	81.75%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
3 February	28	307	365	84.11%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
4 March	31	276	365	75.62%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
5 April	30	246	365	67.40%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
6 May	31	215	365	58.90%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
7 June	30	185	365	50.68%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
8 July	31	154	365	42.19%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
9 August	31	123	365	33.70%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
10 September	30	93	365	25.48%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
11 October	31	62	365	16.99%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
12 November	30	32	365	8.77%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
13 December	31	1	365	0.27%	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
14 Total	365				0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Schedule 19 Projects										Grand Total (b) + (f) + (i)									
Actual Monthly Activity																			
15 January	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
16 February	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
17 March	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
18 April	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
19 May	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
20 June	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
21 July	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
22 August	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
23 September	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
24 October	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
25 November	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
26 December	0				#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(f)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, actual monthly ADIT activity will be used.

Rochester Gas and Electric Corporation Worksheet 3: Excess Accumulated Deferred Income Taxes Resulting from Income Tax Rate Changes (Note A) Actual for the 12 Months Ended 12/31/2021													
Debit amounts are shown as positive and credit amounts are shown as negative.													
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Protected(P)													
Line Description	ADIT Balances Prior to Remeasurement	ADIT Balances After Remeasurement (Note G) Column (b) - Column (c)	Deficient or Excess Accumulated Deferred Taxes at December (Note G) Column (b) - Column (c)	Adjustments After Remeasurement (Note G) Column (d) - Column (e)	Adjusted Deficient or Excess Accumulated Deferred Taxes Column (d) + Column (e)	Schedule 19 Projects Allocation Factor (Note B) Column (f) * Column (e)	Allocated to Schedule 19 Projects Column (f) * Column (g)	Unprotected Property (UP) Unprotected Other (UC) (Note B) Column (h) - Column (g)	Amortization Year Column (i) - Column (h)	Balance at December 31 Column (j) - Column (i)	Amortization Year Column (k) - Column (j)	Balance at December 31 Column (l) - Column (k)	
Deficient Deferred Income Taxes - amortized to 410.1													
1 FERC Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
2	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
3	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
4	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
5	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
6 Total FERC Account 190	0	0	0	0	0	0	0	0	0	0	0	0	0
FERC Account 282													
7	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
8	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
9	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
10	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
11 Total Account 282	0	0	0	0	0	0	0	0	0	0	0	0	0
FERC Account 283													
12	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
13	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
14	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
15	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
16	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
17 Total FERC Account 283	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal Before Being Grossed up for													
18 Income Taxes													
19 Gross Up			0		0		0		0		0		0
Total Deficient Accumulated Deferred													
20 Income Taxes - Account 182.3			0		0		0		0		0		0
Excess Accumulated Deferred Income Taxes - amortized to 411.1													
21 FERC Account 190	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
22	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
23 Total Account 190	0	0	0	0	0	0	0	0	0	0	0	0	0
FERC Account 282													
24 Accelerated Depreciation	0	0	0	0	0	0.000%	P	0	0	0	0	0	0
25	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
26	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
27	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
28	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
29 Total Account 282	0	0	0	0	0	0	0	0	0	0	0	0	0
FERC Account 283													
30	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
31	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
32	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
33	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
34	0	0	0	0	0	0.000%	0	0	0	0	0	0	0
35 Total Account 283	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal Before Being Grossed up for													
36 Income Taxes			0		0		0		0		0		0
37 Gross Up			0		0		0		0		0		0
Total Excess Accumulated Deferred Income													
38 Taxes - Account 254			0		0		0		0		0		0
39 Grand Total			0		0		0		0		0		0
40 Total Amortization											0		
Note A: Includes Excess Deferred Income Tax Regulatory Assets or Liabilities and the associated amortization arising from income tax rate changes. This sheet will be populated and replicated for changes in federal, state or local income tax rates impacting Schedule 19 Project ADITs.													
Note B: The allocation factors used to allocate total excess accumulated deferred income taxes to local transmission projections are (to be completed when used) Note C:													
Remeasurement Factor equals the ratio of the current nominal tax rate to the prior nominal tax rate													
41	New nominal rate												
42	Prior nominal rate												
43	Remeasurement Factor												
44	1.0%												
45	1.0%												
46	100.0%												
Note E: Note F:													

Rochester Gas and Electric Corporation  
Workpaper 4: Permanent Book/Tax Differences  
Actual for the 12 Months Ended 12/31/2021

	(a)	(b)	(c)	(d)	(e)
	Tax Effect of Permanent Book/Tax Differences	AFUDC Equity Local Transmission Projects	Other 2	Other 3	Total
Line #	FF1 Reference				
1	Amount	-	0	0	-
2	Income Tax Effect	-	0	0	-
Ref		Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Line 1 * Income Tax Factor	Sum of Columns (b), (c) and (d)

Rochester Gas and Electric Corporation															
Workpaper 5- Schedule 19 Project Return															
Actual for the 12 Months Ended 12/31/2021															
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		Five Quarter Averages				Allocate Other Rate Base Items to Schedule 19 Projects									
						Net Intangible Plant - - Using Allocator	Net Common Plant - - Using Allocator			Accumulated Deferred income Taxes - Using Allocator	(Excess)/Deficient ADIT - Using Allocator	Land Held for Future Use - Using Allocator	Other Rate Base Items - Using Allocator		
Line #		Gross Plant in Service	Allocator	Accumulated Depreciation	Net Operating Property	Net General Plant - Using Allocator			CWIP	Abandoned Plant - Using Allocator					Total Rate Base
	ReferenceProject	Workpaper 1, Line 6	Calculated	Workpaper 1, Line 12	Col. (b) - Col. (d)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Workpaper 1, Line 18	Workpaper 1, Line 18	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Line 6 * Col. (c)	Sum of Col. (e) through Col. (n)
1	Grouping 1	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	Project Grouping 2	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	Project Grouping 3	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	Project Grouping 4	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5		-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6	Total	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!	0	0	#DIV/0!	Appendix A, Line 25	Appendix A, Line 26	Appendix A, Line 28	#DIV/0!
Ref		Rate Base	WACC	Return	Weighted Preferred and Common Equity Rate	Preferred and Common Equity Return	Weighted Debt Rate	Debt Return							
	ReferenceProject	Col. (a)	Workpaper 6, Line 4, Line 8, Line 12, or Line 16	Col. (b) * Col. (c)	Workpaper 6, Lines 2 + 3, Lines 6 + 7, Lines 10 + 11 or Lines 14 + 15	Col. (b) * Col. (e)	Workpaper, Line 1, Line 5, Line 9 or Line 13	Col. (b) * Col. (h)							
7	Grouping 1	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!							
8	Project Grouping 2	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!							
9	Project Grouping 3	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!							
10	Project Grouping 4	#DIV/0!	#DIV/0!	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!							
11		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!							
12	Total	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!							
Schedule 19 Projects Included in Each Project Group															
Project	Project Name	Project Description	Gross Investment												
Grouping 1															
Project Grouping 2															
Project Grouping 3															
Project Grouping 4															

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 6 OATT Rate Schedules --> 6.19.7.2.2 OATT Schedule 19 - Rochester Gas and Electric Cor

Section 6.19.7.2.2  
Project Cost of Capital  
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Rochester Gas and Electric Corporation Worksheet 6: Schedule 19 Project Cost of Capital Actual for the 12 Months Ended 12/31/2021										
Line #	Project Grouping 1	(a)	(b)	(c) (Note A)	(d)	(e)	(f)	(g)	(h)	(i)
		Capitalization	%s	Cost Rates	WACC					
1	Long Term Debt	Line 22, Col. (i)	0	0.0%	#DIV/0!				ROE per New York State Public Service Commission, Case No.	0.00%
2	Preferred Stock	Line 22 Col. (b)	-	0.0%	0.000%	0.00%			ROE Cap	10.87%
3	Common Stock	Line 22 Col. (d)	0	0.0%	0.000%	0.00%				
4	Total Capitalization		0	0.0%	Col. (j)	#DIV/0!				
Project Grouping 2										
		Capitalization	%s	Cost Rates	WACC					
5	Long Term Debt	Line 22, Col. (i)	0	0.0%	#DIV/0!				ROE per New York State Public Service Commission, Case No.	0.00%
6	Preferred Stock	Line 22 Col. (b)	-	0.0%	0.000%	0.00%			ROE Cap	10.87%
7	Common Stock	Line 22 Col. (d)	0	0.0%	0.000%	0.00%				
8	Total Capitalization		0	0.0%	Col. (j)	#DIV/0!				
Project Grouping 3										
		Capitalization	%s	Cost Rates	WACC					
9	Long Term Debt	Line 22, Col. (i)	0	0.0%	#DIV/0!				ROE per New York State Public Service Commission, Case No.	0.00%
10	Preferred Stock	Line 22 Col. (b)	-	0.0%	0.000%	0.00%			ROE Cap	10.87%
11	Common Stock	Line 22 Col. (d)	0	0.0%	0.000%	0.00%				
12	Total Capitalization		0	0.0%	Col. (j)	#DIV/0!				
Project Grouping 4										
		Capitalization	%s	Cost Rates	WACC					
13	Long Term Debt	Line 22, Col. (i)	0	0.0%	#DIV/0!				ROE per New York State Public Service Commission, Case No.	0.00%
14	Preferred Stock	Line 22 Col. (b)	-	0.0%	0.000%	0.00%			ROE Cap	10.87%
15	Common Stock	Line 22 Col. (d)	0	0.0%	0.000%	0.00%				
16	Total Capitalization		0	0.0%	Col. (j)	#DIV/0!				
Common Equity										
Less: Accumulated Other Comprehensive Income										
Common Equity for Capitalization										
Long-term Debt										
Unamortized Gains on Recaptured Debt										
Unamortized Debt Expense										
Unamortized Loss on Recaptured Debt										
Long-term Debt for Capitalization										
Total										
Col. (a) - Col. (b) - Col. (c)										
112-113, 124, fn										
112-113, 161, fn										
110-111, 169, fn										
110-111, 181, fn										
Col. (e) + Col. (f) - Col. (g) - (h)										
17	December	2020		-	-					
18	March	2021		-	-					
19	June	2021		-	-					
20	September	2021		-	-					
21	December	2021		-	-					
22	Average			-	-					
(114-117c: sum of lines 62, 63, 64, 65, 66)										
23	Long Term Interest		0							
24	Long-term Debt	(Line 22, Col. (i))	0							
25	Long-term Debt Interest Rate	Line 23 / Line 24	#DIV/0!							
26	Preferred Dividends	118-119c, 129	-							
27	Preferred Stock	(Line 22 Col. (b))	-							
28	Preferred Stock Rate	Line 26 / Line 27	0							

Note A: The above common equity, preferred stock and long-term debt amounts are not used for capital structure purposes since the CSRA requires use of the NYFSC approved capital structure.

Rochester Gas and Electric Corporation  
Workpaper 7: True-up Adjustment for Schedule 19 Projects  
Actual for the 12 Months Ended 12/31/2021

Debit amounts are shown as positive and credit amounts are shown as negative.

The Annual True-Up Adjustment ("ATU") component of the Formula Rate for each Year shall be determined as follows:

- (i) In accordance with its formula rate protocols, RG&E shall recalculate its Annual Transmission Revenue Requirement ("ATRR") for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.
- (ii) Determine the difference between the Actual ATRR as determined in paragraph (i) above, and actual revenues based upon the Projected ATRR for the previous calendar year
- (iii) Multiply the ATRR Before Interest by  $(1+i)^{24}$  months

Where:  $i =$  Average of the monthly rates from the middle of the Rate Year for which the ATU is being calculated through the middle of the year in which the ATU is included in rates (24 months) The interest rates are initially estimated and then true-up to actual

To the extent possible each input to the Formula Rate used to calculate the Actual ATRR will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate Template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Line

1	A	ATRR based on actual costs included for the previous calendar year
2	B	Revenues based upon the Projected ATRR for the previous calendar year and excluding any true-up adjustment
3	C	Difference (A-B)
4	D	Future Value Factor $(1+i)^{24}$
5	E	True-up Adjustment (C*D)
6	F	Interest Rate True-up from Prior Periods
7	G	ATU Adjustment with Interest Rate True-up From Prior Periods

Where:

$i =$  average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

Month	Year	Estimated Monthly Interest Rate	Actual Monthly Interest Rate
8 July	Year 1	0.0000%	0.0000%
9 August	Year 1	0.0000%	0.0000%
10 September	Year 1	0.0000%	0.0000%
11 October	Year 1	0.0000%	0.0000%
12 November	Year 1	0.0000%	0.0000%
13 December	Year 1	0.0000%	0.0000%
14 January	Year 2	0.0000%	0.0000%
15 February	Year 2	0.0000%	0.0000%
16 March	Year 2	0.0000%	0.0000%
17 April	Year 2	0.0000%	0.0000%
18 May	Year 2	0.0000%	0.0000%
19 June	Year 2	0.0000%	0.0000%
20 July	Year 2	0.0000%	0.0000%
21 August	Year 2	0.0000%	0.0000%
22 September	Year 2	0.0000%	0.0000%
23 October	Year 2	0.0000%	0.0000%
24 November	Year 2	0.0000%	0.0000%
25 December	Year 2	0.0000%	0.0000%
26 January	Year 3	0.0000%	0.0000%
27 February	Year 3	0.0000%	0.0000%
28 March	Year 3	0.0000%	0.0000%
29 April	Year 3	0.0000%	0.0000%
30 May	Year 3	0.0000%	0.0000%
31 June	Year 3	0.0000%	0.0000%
32 Average		0.00000%	0.00000%

Estimated Interest Rate	Actual Interest Rate	Interest Rate True-Up
0	0	
0	0	
0	0	
1.0000	1.0000	0
0	0	
0	0	

Rochester Gas and Electric Corporation  
Workpaper 8: Electric and Common Depreciation and Amortization Rates  
Actual for the 12 Months Ended 12/31/2021

FERC Account	Description	Rate (Note 1)
<u>Transmission</u>		
350	Land Rights	1.33%
352	Structures and Improvements	1.69%
353	Station Equipment	1.92%
354	Towers and Fixtures	2.00%
355	Poles and Fixtures	2.17%
356	Overhead Conductors & Devices	1.92%
357	Underground Conduit	1.57%
358	Underground Conductors & Devices	1.79%
359	Roads and Trails	NA
<u>Electric General and Intangible</u>		
302	Franchises and Consents	NA
303	Intangible Plant	14.29%
390	Structures and Improvements	2.18%
391	Office Furniture and Equipment	3.57%
391.2	Computer Equipment	14.29%
391.3	Office Equipment	2.77%
394	Tools, Shop and Garage Equipment	3.43%
395	Laboratory Equipment	0.96%
397	Communication Equipment	3.63%
397.1	Communication Equipment - Overhead	2.86%
398	Miscellaneous Equipment	6.67%
<u>Common</u>		
302	Franchises and Consents	NA
303	Intangible Plant	13.09%
390	Structures and Improvements	2.98%
391	Office Furniture and Equipment	3.42%
391.2	Computer Equipment	13.09%
391.3	Office Equipment	1.09%
392.09	Mini Passenger Vans	10.00%
392.13	Passenger Cars	11.25%
392.32	Full Size Pickups	8.18%
392.33	Light Duty Gas Powered Utility Trucks	9.00%
392.34	Heavy Duty Gas Powered Utility Trucks	6.92%
392.36	Mini Cargo Vans	11.25%
392.37	Full Size Cargo Vans	10.00%
392.38	Mini Pickups	9.00%
	Heavy Duty Diesel Powered Utility Trucks	
392.39	and Equipment	6.92%
	Medium Duty Diesel Powered Utility	
392.42	Trucks	7.50%
392.43	Medium Duty Gas Power Utility Trucks	8.18%
393	Stores Equipment	2.87%
394	Tools, Shop and Garage Equipment	2.91%
395	Laboratory Equipment	2.83%
396	Power Operated Equipment	7.69%
397	Communication Equipment	5.38%
398	Miscellaneous Equipment	6.25%

Note 1: The above depreciation rates cannot change absent Commission authorization



Rochester Gas and Electric Corporation  
Workpaper 9: Prior Period Corrections  
Actual for the 12 Months Ended 12/31/2021

Debit amounts are shown as positive and credit amounts are shown as negative.

			(a)	(b)
			Revenue	Calendar Year
Line			Impact of	Revenue
No.	Description	Source	Correction	Requirement
1	Filing Name and Date			
2	Original Revenue Requirement			0
3	Description of Correction 1			0
4	Description of Correction 2			0
5	Total Corrections	(Line 3 + Line 4)		0
6	Corrected Revenue Requirement	(Line 2 + Line 5)		0
7	Total Corrections	(Line 5)		0
8	Average Monthly FERC Refund Rate	Note A		0.00%
9	Number of Months of Interest	Note B		0
10		(Line 7 * Line 8 * Line 9)		0
	Interest on Correction			0
11	Sum of Corrections Plus Interest	(Line 7 + Line 10)		0

Notes:

- A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the end of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.
- B The number of months in which interest is computed is from the middle of the rate year in which the correction is needed to the middle of the rate year where the correction is reflected in rates - the same as how interest on the Annual True-up Adjustment is computed.