

Rate Formula Template Utilizing FERC Form 1 Data

Projected **Annual Transmission Revenue Requirement** For the 12 months ended 12/31/_

NextEra Energy Transmission New York, Inc.

Appendix A Main body of the Formula Rate Attachment 1

Detail of the Revenue Credits
Monthly Plant and Accumulated Depreciation balances Attachment 2

Attachment 3 Cost Support Detail

Attachment 4 Calculations showing the revenue requirement by Investment, including any Incentives,

Attachment 5 True-Up calculations

Attachment 6a-6e Detail of the Accumulated Deferred Income Tax Balances

Attachment 7 **Depreciation Rates** Attachment 8 Workpapers

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

Projected Annual Transmission Revenue Requirement For the 12 months ended 12/31/____

NextEra Energy Transmission New York, Inc.

			(1)		(2)	((3)
Line No.	GROSS REVENUE REQUIREMENT	(page 3, line 78)			12 months		ocated nount
2	REVENUE CREDITS Total Revenue Credits	Attachment 1, line 6	Total	TP	Allocator -		-
3	Net Revenue Requirement	(line 1 minus line 2)					-
4	True-up Adjustment	(Attachment 5, line 3, col. G)	-	DA	1.00000		-
5	NET ADJUSTED REVENUE REQUIREMENT	(line 3 plus line 4)				\$	

For the 12 months ended 12/31/

Formula Rate - Non-Levelized

37

RATE BASE (sum lines 22, 30, 31, & 36)

Rate Formula Template Utilizing FERC Form 1 Data

NextEra Energy Transmission New York, Inc.

(1) (2) (4) (5) Transmission Line Source **Company Total** Allocator (Col 3 times Col 4) No. RATE BASE: GROSS PLANT IN SERVICE (Note M) Production (Attach 2, line 75) TP Transmission (Attach 2, line 15) (Attach 2, line 30) NA 8 Distribution General & Intangible (Attach 2, lines 45 + 60) W/S TOTAL GROSS PLANT (sum lines 6-9) (If line 7>0. GP= line 10 column 5 / line 10 column 3. If GP= line 7=0, GP=0) ACCUMULATED DEPRECIATION & AMORTIZATION (Note M) 12 Production (Attach 2, line 151) NA (Attach 2, line 91) TP 13 Transmission (Attach 2, line 106) 14 Distribution NA General & Intangible (Attach 2, lines 121 + 136 15 W/S TOTAL ACCUM. DEPRECIATION (sum lines 12-15) 17 NET PLANT IN SERVICE (line 6- line 12) 18 Production 19 Transmission (line 7- line 13) (line 8- line 14) 20 Distribution General & Intangible (line 9- line 15) 21 22 TOTAL NET PLANT (sum lines 18-21) (If line 19>0, NP= line 22, column 5 / line 22, column 3. If NP= line 19=0, NP=0) 23 ADJUSTMENTS TO RATE BASE (Note A) (Attach 6a proj., line 8, Column E or Attach 6e True-up - line 8, column E) TP 24 ADIT 25 Account No. 255 (enter negative) (Note F) (Attach 3, line 153) NP 26 (Attach 8, line 8, col.u) DA 1.0000 26a Unamortized portion of lumpsum lease payment (Note P) DA 1.0000 Unfunded Reserves (enter negative) (Attach 3, line 170a, col. h) (Note O) (Attach 8, line 2, col. y) (Note L) 1.0000 27 DA Unamortized Regulatory Assets 28 DA 1.0000 29 Unamortized Abandoned Plant (Attach 8, line 4, col. y) (Note K) DA 1.0000 TOTAL ADJUSTMENTS (sum lines 24-29) 31 LAND HELD FOR FUTURE USE (Attach 8, line 6, column q) TP WORKING CAPITAL (Note C) 32 (1/8 * (Line 45 less Line 44b) CWC 33 Materials & Supplies (Note B) 34 (Attach 3, line 189, column C) TP 35 Prepayments (Account 165 - Note C) (Attach 3, line 170, column B) GP 36 TOTAL WORKING CAPITAL (sum lines 33-35)

(1)

Rate Formula Template Utilizing FERC Form 1 Data

NextEra Energy Transmission New York, Inc. (3)

For the 12 months ended 12/31/____

(5)

		Source	Company Total	Allocator	r	Transmission (Col 3 times Col 4)
38	O&M					
39	Transmission	321.112.b	-	TP=	-	-
40	Less Account 565	321.96.b	-	TP=	-	-
41	A&G	323.197.b	-	W/S	-	-
42	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 3, line 171, column A)	-	DA	1.0000	-
43	Plus Transmission Related Reg. Comm. Exp.	(Note D & Attach 3, line 172, column C)	-	TP=	-	-
44	PBOP expense adjustment	(Attach 3, line 197, col. b)	-	TP=	-	-
44a 44b	Less Account 566 Amortization of Regulatory Assets	321.97.b (Attach 8, line 2, column h)	-	DA DA	1.0000 1.0000	•
440 44c	Account 566 excluding amort, of Reg Assets	(line 44a less line 44b)	-	DA DA	1.0000	-
45	TOTAL O&M (sum lines 39, 41, 43, 44, 44b, 44c less lines			DA	1.0000	-
46	DEPRECIATION EXPENSE					
47	Transmission	336.7.f (Note M)	-	TP	-	-
48	General and Intangible	336.1.f + 336.10.f (Note M)	-	W/S	-	-
49	Amortization of Abandoned Plant	(Attach 3, line 155) (Note K)	-	DA	1.0000	-
50	TOTAL DEPRECIATION (Sum lines 47-49)		-			-
51 52	TAXES OTHER THAN INCOME TAXES (Note E) LABOR RELATED					
53	Payroll	263i (enter FN1 line #)	_	W/S		
54	Highway and vehicle	263i (enter FN1 line #)	_	W/S	-	
55	PLANT RELATED					
56	Property	263i (enter FN1 line #)	-	GP	-	-
57	Gross Receipts	263i (enter FN1 line #)	-	NA	-	-
58	Other	263i (enter FN1 line #)	-	GP	-	-
59	TOTAL OTHER TAXES (sum lines 53-58)		-			-
60	INCOME TAXES	(Note F)				
60 61	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p))} =	(Note F)				
62	CIT=(T/1-T) * (1-(WCLTD/R)) =					
63	where WCLTD=(line 95) and R= (line 98)					
64	and FIT, SIT, p, & n are as given in footnote F.					
65	1 / (1 - T) = (T from line 61)		-			
66	Amortized Investment Tax Credit (Attachment 4, line 14)		-			
67	(Excess)/Deficient Deferred Income Taxes (Note Q)	(Attach 9, lines 2 & 3, column (b))	-			
68	Permanent Differences, including AFUDC Equity (Note R)	(Attach 9, line 1, column (b))	-			
69	Income Tax Calculation	(line 62 * line 75)	-			-
70	ITC adjustment	(line 65 * line 66) (line 65 * line 67)	-	NP NP	-	-
71 72	(Excess)/Deficient Deferred Income Tax Adjustment Tax Effect of Permanent Differences Tax Adjustment	(line 65 * line 67)	-	NP NP	-	-
73	Total Income Taxes	(Sum lines 69 to 72)	-	INP		
	Total modific Taxos	(54111 111155 55 15 12)				
74	RETURN					
75	[Rate Base (line 37) * Rate of Return (line 98)]		-	NA		-
76	Rev Requirement before Incentive Projects (sum lines 45,	50, 59, 73, 75)	-			-
77	Incentive Return and Income Tax and Competitive Bid Con	cessions for Projects	-	DA	1.0000	-
	(Attach 4, line 70, cols. h, j & less p)					
78	Total Revenue Requirement (sum lines 76 & 77)		_			_
70	Total Nevenue Nequirement (Sum lines 10 & 11)					

(2)

For the 12 months ended 12/31/

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

NextEra Energy Transmission New York, Inc. SUPPORTING CALCULATIONS AND NOTES

TRANSMISSION PLANT INCLUDED IN ISO RATES 79 Total transmission plant (line 7, column 3) 81 Less transmission plant excluded from ISO rates (Note H) (Attachment 3, line 175) Less transmission plant included in OATT Ancillary Services (Note H) (Attachment 3, line 175) 82 83 Transmission plant included in ISO rates (line 80 less lines 81 & 82) Percentage of transmission plant included in ISO Rates (line 83 divided by line 80) [If line 80 equal zero, enter 1) TP= 84 WAGES & SALARY ALLOCATOR (W&S) (Note I) 85 86 Form 1 Reference Allocation 87 Production 354.20.b 354.21.b 88 Transmission 89 Distribution 354.23.b W&S Allocator 90 354.24,25,26.b (\$ / Allocation) Total (sum lines 87-90) [TP equals 1 if there are no wages & salaries] WS 91 92 RETURN (R) (Note J) 93 94 95 Long Term Debt (Attach 3, lines 249 & 270) (Note G) =WCLTD (Attachment 3, lines 251 & 273) (Attachment 3, line 257) 96 Preferred Stock 97 Common Stock 98 Total (sum lines 95-97) Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments (b) (c) Non-incentive Incentive Investments from Investments from Attachment 4 Attachment 4 Source of Total Column (Note N) (Note N) Total 99 Net Transmission Plant in Service (Line 19 and Transmission CIACs) 100 CWIP in Rate Base (Line 26) Unamortized Abandoned Plant 101 (Line 29) 102 Project Specific Regulatory Assets (Line 28) 103 Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments 104 Return and Taxes (Lines 69 & 71) 105 Total Revenue Credits Base Carrying Charge (used in Attach 4, Line 65) (Line 100 - Line 101)/ Line 99 106

Formula Rate - Non-Levelized

SUPPORTING CALCULATIONS AND NOTES

Rate Formula Template Utilizing FERC Form 1 Data

NextEra Energy Transmission New York, Inc.

For the 12 months ended 12/31/

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

- The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.
- Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission minus the amortization of any Regulatory Asset.
- Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D Line 42 removes EPRI Annual Membership Dues listed in Form 1 at 353._.f (enter FN1 line #),
 - any EPRI Lobbying expenses included in line 42 of the template and all Regulatory Commission Expenses itemized at 351.h
 - Line 42 removes all advertising included in Account 930.1, except safety, education or out-reach related advertising
 - Line 42 removes all EEI and EPRI research, development and demonstration expenses and NEET NY will not participate in EEI or EPRI.
 - Line 43 reflects all Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h
 - Line 39 or Line 41 and thus Line 45 shall include any NYISO charges other than penalties, including but not limited to administrative costs.
- Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.
 - Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
 - "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
 - elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
 - rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (266.8.f)
 - multiplied by (1/1-T). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (1/1-T).

Inputs Required:

FIT =

SIT=

SIT=

p =

(State Income Tax Rate or Composite SIT from Attach 3)

p =

(percent of federal income tax deductible for state purposes)

For each Rate Year (including both Annual Projections and True-Up Adjustments) the statutory income tax rates utilized in the Formula Rate shall reflect the weighted average rates actually in effect during the Rate Year. For example, if the statutory tax rate is 10% from January 1 through June 30, and 5% from July 1 through December 31, such rates would be weighted 181/365 and 184/365, respectively, for a non-leap year.

- G Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of long term debt determined in Attachment 3. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission New York, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/. The capital structure and cost of debt will be the weighted for the year if the first debt is obtained or first project is placed into service midyear using the
- H Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation
 - step-up facilities, which are deemed to included in OATT ancillary services. For these purposes, generation step-up
 - facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- J ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC under FPA Section 205 or 206.
- Recovery of Regulatory Assets is permitted only for pre-commercial expenses incurred prior to the date when NEET New York may first recover costs under the NYISO Tariff, as authorized by the Commission. Recovery of any other regulatory assets (e.g., project specific) requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- L Unamortized Regulatory Assets, consisting of all expenses incurred but not included in CWIP prior to the date the rate is charged to customers, is included at line 28
 - Carrying costs equal to the weighted cost of capital on the balance of the regulatory asset will accrue until the rate is charged to customers
- M Balances exclude Asset Retirement Costs
- N Non-incentive investments are investments without ROE incentives and incentive investments are investments with ROE incentives
- O Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.
- P In the event that leased tranmission assests or right of ways involve a lumpsum upfront payment, it will be amortized over the life of the lease to Account No. 567 and the unamortized balance will be included here.

- In the event such a lease involves monthly or annual payments, the payments will be booked to Account 567.
- Q Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/1-T) (page 3, line 67, column 3).
- R Includes the annual income tax cost or benefits due to permanent differences or differences between the amounts of expenses or revenues recognized in one period for ratemaking purposes and the amounts recognized for income tax purposes which do not reverse in one or more other periods, including the cost of income taxes on (1) the Equity portion of Allowance for Other Funds Used During Construction (AFUDC) included in the current book depreciation expense and (2) meals and entertainment expenses. Permanent differences arising from lobbying and/or political contributions, or fines and penalties from government agencies will not be recovered through this mechanism. The recovery of any other permanent differences (which are expected to be extraordinary in nature) would be specifically identified in Attachment 9. The income tax impacts of these permanent differences are determined in page 3, line 68, column 3.

NextEra Energy Transmission New York, Inc.

Account 454 - Rent from Electric Property (300.19.b) 1 Rent from FERC Form No. 1	Notes 1 & 3	
Account 456 (including 456.1) (300.21.b and 300.22.b)	Notes 1 & 3	
2 Other Electric Revenues (Note 2)		-
3 Professional Services		-
4 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-
5 Rent or Attachment Fees associated with Transmission Facilities		-
6 Total Revenue Credits	Sum lines 2-5 + line 1	-

Note 1 All revenues booked to Account 454 that are derived from cost items classified as transmission-related will be included as a revenue credit. All revenues booked to Account 456 (includes 456.1) that are derived from cost items classified as transmission-related, and are not derived from rates under this transmission formula rate will be included as a revenue credit. Work papers will be included to properly classify revenues booked to these accounts to the transmission function. A breakdown of all Account 454 revenues by subaccount will be provided below, and will be used to derive the proper calculation of revenue credits. A breakdown of all Account 456 revenues by subaccount and customer will be provided and tabulated below, and will be used to develop the proper calculation of revenue credits.

Note 2

If the facilities associated with the revenues are not included in the formula, the revenue is shown below, but not included in the total above and explained in the Attachment 3.

Note 3 All Account 454, 456, and 456.1 Revenues must be itemized below and tie to FERC Form No. 1 cites set forth below.

Line No.	
----------	--

1	Accounts 456 and 456.1 (300.21.b plus 300.22.b)	TOTAL	NY-ISO	Other 1	Other 2
1a		-	-	-	-
		-	-	-	-
1x		-	-	-	-
2	Tatal	<u> </u>	-	-	-
3 4	Total Less:	<u>-</u>	-	-	
5	Revenue for Demands in Divisor	_	_	_	_
6	Sub Total Revenue Credit		-	-	-
7	Prior Period Adjustments	-	-	-	-
8	Total (must tie to 300.21.b plus 300.22.b)	-	-	-	-
9	Account 454 (300.19.b)	\$			
9a 9b					
9c					
9d		<u>-</u>			
9e		-			
9f		-			
9g		-			
9x	Tatal (-			
10	Total (must tie to 300.19.b)	-			

NextEra Energy Transmission New York, Inc.

Plant in Service Worksheet

1	Calculation of Transmission Plant In Service	Source (Less ARO, see Note M)	Year	Balance
2	December	p206.58.b	2015	-
3	January	company records	2016	-
4	February	company records	2016	-
5	March	company records	2016	-
6	April	company records	2016	-
7	May	company records	2016	-
8	June	company records	2016	-
9	July	company records	2016	-
10	August	company records	2016	-
11	September	company records	2016	-
12	October	company records	2016	-
13	November	company records	2016	-
14	December	p207.58.g	2016	-
15	Transmission Plant In Service	(sum lines 2-14) /13		-
16	Calculation of Distribution Plant In Service	Source (Less ARO, see Note M)	00.45	
17	December	p206.75.b	2015	-
18	January	company records	2016	-
19	February	company records	2016	-
20	March	company records	2016	-
21	April	company records	2016	-
22	May	company records	2016	-
23	June	company records	2016	-
24	July	company records	2016	-
25	August	company records	2016	-
	September	company records	2016	-
	'		0010	
27	October	company records	2016	-
26 27 28	'	company records company records	2016 2016	- -
27	October			- - -

31	Calculation of Intangible Plant In Service	Source (Less ARO, see Note M)		
32	December	p204.5.b	2015	
33	January	company records	2016	
34	February	company records	2016	
35	March	company records	2016	
36	April	company records	2016	
37	May	company records	2016	
38	June	company records	2016	
39	July	company records	2016	
40	August	company records	2016	
41	September	company records	2016	
42	October	company records	2016	
43	November	company records	2016	
44	December	p205.5.g	2016	
	Intangible Plant In Service	(sum lines 32-44) /13		
45 46	Calculation of General Plant In Service	Source (Less ARO, see Note M)		
	-	,	2015	
46	Calculation of General Plant In Service	Source (Less ARO, see Note M)	2015 2016	
46 47	Calculation of General Plant In Service December	Source (Less ARO, see Note M) p206.99.b		
46 47 48	Calculation of General Plant In Service December January	Source (Less ARO, see Note M) p206.99.b company records	2016	
46 47 48 49 50 51	Calculation of General Plant In Service December January February	Source (Less ARO, see Note M) p206.99.b company records company records	2016 2016	
46 47 48 49 50	Calculation of General Plant In Service December January February March	Source (Less ARO, see Note M) p206.99.b company records company records company records	2016 2016 2016	
46 47 48 49 50 51	Calculation of General Plant In Service December January February March April	Source (Less ARO, see Note M) p206.99.b company records company records company records company records	2016 2016 2016 2016	
46 47 48 49 50 51	Calculation of General Plant In Service December January February March April May	Source (Less ARO, see Note M) p206.99.b company records company records company records company records company records company records	2016 2016 2016 2016 2016	
46 47 48 49 50 51 52 53 54	Calculation of General Plant In Service December January February March April May June	Source (Less ARO, see Note M) p206.99.b company records	2016 2016 2016 2016 2016 2016 2016 2016	
46 47 48 49 50 51 52 53 54 55 56	Calculation of General Plant In Service December January February March April May June July	Source (Less ARO, see Note M) p206.99.b company records	2016 2016 2016 2016 2016 2016 2016 2016	
46 47 48 49 50 51 52 53 54 55 56 57	Calculation of General Plant In Service December January February March April May June July August	Source (Less ARO, see Note M) p206.99.b company records	2016 2016 2016 2016 2016 2016 2016 2016	
46 47 48 49 50 51 52 53 54 55 56	Calculation of General Plant In Service December January February March April May June July August September	Source (Less ARO, see Note M) p206.99.b company records	2016 2016 2016 2016 2016 2016 2016 2016	

61	Calculation of Production Plant In Service	Source (Less ARO, see Note M)	
62	December	p204.46b	2015	-
63	January	company records	2016	-
64	February	company records	2016	-
65	March	company records	2016	-
66	April	company records	2016	-
67	May	company records	2016	-
68	June	company records	2016	-
69	July	company records	2016	-
70	August	company records	2016	-
71	September	company records	2016	-
72	October	company records	2016	-
73	November	company records	2016	-
74	December	p205.46.g	2016	-
75	Production Plant In Service	(sum lines 62-74) /13		-
76	Total Plant In Service	(sum lines 15, 30, 45, 60, & 75)		-

Accumulated Depreciation Worksheet

	Appendix A Line #s, Descripti	ions, Notes, Form 1 Page #s and Instruction	IS	
77	Calculation of Transmission Accumulated Depreciation	Source (Less ARO, see Note M)	Year	Balance
78	December	Prior year p219.25.c	2015	-
79	January	company records	2016	-
80	February	company records	2016	-
81	March	company records	2016	-
82	April	company records	2016	-
83	May	company records	2016	-
84	June	company records	2016	-
85	July	company records	2016	-
86	August	company records	2016	-
87	September	company records	2016	-
88	October	company records	2016	-
89	November	company records	2016	-
90	December	p219.25.c	2016	-
91	Transmission Accumulated Depreciation	(sum lines 78-90) /13	_	-

92	Calculation of Distribution Accumulated Depreciation	Source (Less ARO, see Note M)		
93	December	Prior year p219.26.c	2015	
94	January	company records	2016	
95	February	company records	2016	
96	March	company records	2016	
97	April	company records	2016	
98	May	company records	2016	
99	June	company records	2016	
100	July	company records	2016	
101	August	company records	2016	
102	September	company records	2016	
103	October	company records	2016	
104	November	company records	2016	
105	December	p219.26.c	2016	
106	Distribution Accumulated Depreciation	(sum lines 93-105) /13		
107	Calculation of Intangible Accumulated Amortization	Source (Less ARO, see Note M)		
108	December	Prior year p200.21.c	2015	
109	January	company records	2016	
110	February	company records	2016	
111	March	company records	2016	
112	April	company records	2016	
113	May	company records	2016	
114	June	company records	2016	
115	July	company records	2016	
116	August	company records	2016	
117	September	company records	2016	
118	October	company records	2016	
110	Managabas	company records	2016	
119	November	company records		
	November December	p200.21.c	2016	

122	Calculation of General Accumulated Depreciation	Source (Less ARO, see Note M)		
123	December	Prior year p219.28.c	2015	-
124	January	company records	2016	-
125	February	company records	2016	-
126	March	company records	2016	-
127	April	company records	2016	-
128	May	company records	2016	-
129	June	company records	2016	-
130	July	company records	2016	-
131	August	company records	2016	-
132	September	company records	2016	-
133	October	company records	2016	-
134	November	company records	2016	-
135	December	p219.28.c	2016	-
136	Accumulated General Depreciation	(sum lines 123-135) /13		-
137	Calculation of Production Accumulated Depreciation	Source (Less ARO, see Note M)		
138	December	p219.20.c to 24.c (prior year)	2015	-
139	January	company records	2016	-
140	February	company records	2016	-
141	March	company records	2016	-
142	April	company records	2016	-
143	May	company records	2016	-
144	June	company records	2016	-
145	July	company records	2016	-
146	August	company records	2016	-
147	September	company records	2016	-
148	October	company records	2016	-
149	November	company records	2016	-
150	December	p219.20.c to 24.c	2016	-
151	Production Accumulated Depreciation	(sum lines 138-150) /13		-
152	Total Accumulated Depreciation and Amortization	(sum lines 91, 106, 121, 136, &	151)	_
102	10tal / toodillulated Depresidation and Amortization	(34111111100 31, 100, 121, 130, 0	,	

Attachment 3 - Cost Support NextEra Energy Transmission New York, Inc.

						Details
153 A	entinues from Attachment 2		Beginning of Year	End of Year	Average Balance	
100	Account No. 255 (enter negative)	267.8.h	-	-	-	
	Unamortized Abandoned Plant	Attachment 8, line 4, col. (v)			-	
	(recovery of abandoned plant requires a FERC order approving the amo				Amortization Expense	
155 Ar	mortization of Abandoned Plant	Attachment 8, line 4, col. (h)			-	
	Prepayments (Account 165)		Α	В		
	(Prepayments exclude Prepaid Pension Assets)		Year	Balance		
157 De	December	111.57.d	-	-		
158 Ja	anuary	company records	-	-		
159 Fe	ebruary	company records	-	-		
160 Ma	March	company records	-	-		
161 Ap	pril	company records	-	-		
162 Ma	lay	company records	-	-		
163 Ju	une	company records	-	-		
164 Ju	uly	company records	-	-		
165 Au	ugust	company records	-	-		
166 Se	eptember	company records	-	-		
167 O	October	company records	-	-		
168 No	lovember	company records	-	-		
169 <u>De</u>	ecember	111.57.c	-	-		
170 Pr	repayments	(sum lines 157-169) /13		-		

Reserves

a	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	(4)	(-)	(-)	(-)	Enter the percentage	(8)	()
			Enter 1 if NOT in a	Enter 1 if the accrual account	paid for by customers, 1		
			trust or reserved	is included in the formula	less the percent		
				rate, enter (0) if O if the	associated with an		Amount Allocated,
			if included in a trust or		offsetting liability on the	Allocation (Plant or	col. c x col. d x col. e
		Amount	reserved account	included in the formula rate	balance sheet	Labor Allocator)	x col. f x col. g
Reserve	1			=	-	-	-
Reserve	2			-	-	-	-
Reserve	3			=	=	=	-
Reserve	4		-	-	-	-	-
				-	-	=	-
				-	_	-	-
Total							_

All unfunded reserves will be listed above, specifically including (but not limited to) all subaccounts for FERC Account Nos. 228.1 through 228.4. "Unfunded reserve" is defined as an accrued balance (1) created and increased by debiting an expense which is included in this formula rate (column (e), using the same allocator in column (g) as used in the formula to allocate the amounts in the corresponding expense account) (2) in advance of an anticipated expenditure related to that expense (3) that is not deposited in a restricted account (e.g., set aside in an escrow account, see column (d)) with the earnings thereon retained within that account. Where a given reserve is only partially funded through accruals collected from customers, only the balance funded by customer collections shall serve as a rate base credit, see column (f). The source of monthly

balance data is company records.

PRI Du	ues Cost Support	<u></u>				
	Allegated Canaral 9 Common Evnances		EPRI & EEI Costs to	be Excluded		Details
-	Allocated General & Common Expenses	50010	(4)			
		EPRI Dues	(A)			
171	EPRI and EEI Dues to be excluded from the formula rate	p353f (enter FN1 line #)	-			
Regulate	ory Expense Related to Transmission Cost Support					
				Transmission		
			Form 1 Amount	Related	Other	Details*
	Directly Assigned A&G		(A)	(B)	C (Col A-Col B)	
172	Regulatory Commission Exp Account 928	p323.189.b	-	-	-	
			* '	4-1-9	dan area da barra	
			" insert case specific	detail and associated ass	signments nere	
Aulti-sta	ate Workpaper					
			New York	State 2	State 3	State 4 State 5 Weighed Average
lı	ncome Tax Rates					
	Weighting		1			
173	SIT=State Income Tax Rate or Composite		0.0710)		0.07
	Multiple state rates are weighted based on the state apportionment factors on the state income tax	x returns and the number of days in the year that the r	ates are effective (see I	Note F)		
afety R	Related and Education and Out Reach Cost Support			Cofety Deleted		
				Safety Related, Education, Siting &		
			Form 1 Amount	Outreach Related	Other	Details
Г	Directly Assigned A&G		(A)	(B)	C (Col A-Col B)	Details
174	General Advertising Exp Account 930.1	company records	(1-1)	(5)	- (GOLA GOLD)	
	Safety advertising consists of any advertising whose primary purpose is to educate the recipient a	s to what is safe or is not safe.				
	Education advertising consists of any advertising whose primary purpose is to educate the recipie	nt as about transmission related facts or issues				
	Outreach advertising consists of advertising whose primary purpose is to attract the attention of the					
	Siting advertising consists of advertising whose primary purpose is to inform the recipient about lo	cating transmission facilities				
	Lobbying expenses are not allowed to be included in account 930.1					
	d Plant Coat Compart					
xciude	nd Plant Cost Support			*		
				Transmission plant		
			Excluded	included in OATT		
			Transmission	Ancillary Services and not otherwise		
			Facilities	excluded		Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilitie	98	raciilles	excluded		Description of the Facilities
175	Excluded Transmission Facilities					General Description of the Facilities
			A worksheet will be p	rovided if there are ever		ission plant or transmission plant in OATT Ancillary Service
			1		•	Add more lines if necessary
			•			•

Materials & Supplies

	Note: for the projection, the prior year's actual balances will be used		Stores Expense Undistributed p227.16	Transmission Materials & Supplies p227.8	Total
	Form No.1 page		(A)	(B)	C (Col A+Col B)
176	December	Column b	-	-	-
177	January	Company Records	-	-	-
178	February	Company Records	-	-	-
179	March	Company Records	-	-	-
180	April	Company Records	-	-	-
181	May	Company Records	-	-	-
182	June	Company Records	-	-	-
183	July	Company Records	-	-	-
184	August	Company Records	-	-	-
185	September	Company Records	-	-	-
186	October	Company Records	-	-	-
187	November	Company Records	-	-	-
188	December	Column c	-	-	-
189	Average	sum line 176 to 188 divid	led by 13		-

PBOPs

	Calculation of PBOP Expenses	
	(a)	(b)
190		Total
191	Total PBOP expenses (Note A)	\$0.00
192	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
193	Cost per labor dollar (line 191 / line 192)	-
194	labor expensed (labor not capitalized) in current year, 354.28.b.	-
195	PBOP Expense for current year (line 193 * line 194)	-
196	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	
197	PBOP Adjustment (line 195 - line 196)	-
	A Lines 191-192 cannot change absent approval or acceptance by FERC in a separate proceeding.	
	B The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -	

Attachment 3 - Cost Support NextEra Energy Transmission New York, Inc.

Line No.	Description	Form No.1 Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
198	Long Term Debt (3):															
199	Acct 221 Bonds	112.18.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200	Acct 223 Advances from Assoc. Companies	112.20.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
201	Acct 224 Other Long Term Debt	112.21.c,d	-	-	-		-	-	-	-	-	-	-	-	-	-
202	Less Acct 222 Reacquired Debt	112.19 c, d enter negative	-	-	-	-	-	-	-	-	-	-	-	-	-	-
203 204	Total Long Term Debt	Sum Lines 199 - 202	-	-	-	-	-	-	-	-	-	-	-	-	-	-
205	Preferred Stock (1)	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
206																
207	Common Equity- Per Books	112.16.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
208	Less Acct 204 Preferred Stock	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
209	Less Acct 219 Accum Other Compre. Income Less Acct 216.1 Unappropriated Undistributed	112.15.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
210	Subsidiary Earnings	112.12.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
211 212	Adjusted Common Equity	Ln 207 - 208 - 209 - 210	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213 214	Total (Line 203 plus Line 205 plus Line 211)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
215	Cost of Debt (3)															
216	Acct 427 Interest on Long Term Debt	117.62.c													-	
217	Acct 428 Amortization of Debt Discount and Expense	117.63.c													-	
218	Acct 428.1 Amortization of Loss on Reacquired Debt Acct 430 Interest on Debt to Assoc. Companies (LTD	117.64.c													-	
219	portion only) (2)	117.67.c													-	
220	Less: Acct 429 Amort of Premium on Debt	117.65.c enter negative													-	
221	Debt	117.66.c enter negative													-	
222 223	Total Interest Expense	Sum Lines 216 - 221												_	-	
224 225	Average Cost of Debt (Line 222, col. n / Line 203, col. n)													0.00%	
226	Cost of Preferred Stock															
227 228	Preferred Stock Dividends	118.29.c														
229	Average Cost of Preferred Stock (Line 227, col. n / Line	205, col. n)													=	
	Note 1. If and when the Company issues preferred stock, for Note 2. Interest on Debt to Associated Companies (FERC 43				ber, and the date	of the										

Rate Formula Template Project Worksheet Attachment 4

Utilizing Appendix A Data

Toget Manager

Attachment 4 For the 12 months ended 12/31/2021

The calculations below calculate that additional revenue requirement for 100 basis points of ROE and 1 percent change in the equity component of the capital structure.

These amounts are then used to valuate the actual increase in revenue in the table below (starting on line 66) associated with the actual incentive authorized by the Commission

The use of the 100 basis point calculations do not presume any particular incentive (i.e., 100 basis points) being granted by the Commission.

		N	lextEra Energy Transmis	sion New York, Inc.					
se KOI	and Income Taxes Carrying Charge	Allocator							
1	Rate Base		Allocat	or .		Result -			
2	BASE RETURN CALCULATION:								
		s	%	Cost	Weighted				
3	Long Term Debt (Appendix A, Line 91)	-	-	-	-				
4	Preferred Stock (Appendix A, Line 92)	-	-	-	-				
5	Common Stock (Appendix A, Line 93)	-		9.65%	=				
6	Total (sum lines 3-5)	-							
7	Return multiplied by Rate Base (line 1 * line 6)					-			
8	INCOME TAXES								
9	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = (Appendix A, line 61)	-							
10	CIT=(T/1-T)*(1-(WCLTD/R)) =	-							
11	where WCLTD=(line 3) and R= (line 6)								
12	and FIT, SIT & p are as given in footnote F on Appendix A.								
13	1 / (1 - T) = (T from line 9)	-							
14	Amortized Investment Tax Credit (266.8f) (enter negative)	-							
15	(Excess)/Deficient Deferred Income Taxes (Attach 9, lines 2 & 3, column (b))(Appendix A, note Q)	-							
16	Permanent Differences, including AFUDC Equity (Attach 9, line 1, column (b))(Appendix A, note R)	-							
17	Income Tax Calculation (line 10 * line 7)	-							
	ITC adjustment (line 13 * line 14)	-	NP	-		-			
	(Excess)/Deficient Deferred Income Tax Adjustment (line 13 * line 15)	-	NP	-		-			
20	Tax Effect of Permanent Differences Tax Adjustment (line 13 * line 16)		NP	-		-			
21	Total Income Taxes (Sum lines 18 to 20)	-				-			
22	Base Return and Income Taxes	c	um lines 7 and 21						
	Rate Base		ine I			-			
	Return and Income Taxes at Base ROE		ine 22 / line 23			-			
24	Return and meonic Taxes at Dase ROL		anc 22 / mic 23			-			

100 Basis Point Incentive ROE and Income Taxes Carrying Charge

25 Rate B	Base						Result -
26 100 Ba	Basis Point Incentive Retu	rn impact on					
			s	%	Cost	Weighted	
	g Term Debt	(line 3)	-	-		-	
	erred Stock	(line 4)		-	-		
	nmon Stock	(line 5 plus 100 basis points)		_	10.65%		
	(sum lines 24-26)		-			=	
31 100 B	Basis Point Incentive Retu	rn multiplied by Rate Base (line 22 * line 27)					-
32 INCO	OME TAXES						
)] / (1 - SIT * FIT * p)} = (Appendix A, line 61)	_				
	T=(T/1-T) * (1-(WCLTI						
	where WCLTD=(line 27)						
		ven in footnote F on Appendix A.					
37 1/	/ (1 - T) = (T from line 3	3)	-				
	rtized Investment Tax Cre		-				
		come Taxes (line 15)(Appendix A, note Q)	-				
		ing AFUDC Equity (line 16)(Appendix A, note R)	-				
	ne Tax Calculation (line 3		-				
	adjustment (line 37 * line		-	NP	-		-
		come Tax Adjustment (line 37 * line 39)	-	NP	-		-
		rences Tax Adjustment (line 37 * line 40)	-	NP	-	-	-
43 Total I	Income Taxes	(Sum lines 42 to 44)	•				-
44 Paturn	m and Income Taxes with	100 basis point increase in ROE		Sum lines 31 and 43			
45 Rate B		100 basis politi increase in KOE		Line 25			
		100 basis point increase in ROE		Line 44 / line 45			_
		ne Taxes between Base ROE and 100 Basis Point Incentive		Line 46 - Line 24			_
	rease in the Equity Rati						D 1:
48 Rate B	Base						Results
48 Rate B		_					Results
	Base Basis Point Incentive Retu	ım					Results -
49 100 Ba	Basis Point Incentive Retu			<u></u> %	Cost	Weighted	Results -
49 100 B:	Basis Point Incentive Retug	(line 3 minus 1% in equity ratio)		%	0.00%	0.00%	resuits -
49 100 Bi 50 Long 51 Prefe	Basis Point Incentive Retu g Term Debt Ferred Stock	(line 3 minus 1% in equity ratio) (line 4)		-	0.00% 0.00%	0.00% 0.00%	resuits -
49 100 Bi 50 Long 51 Prefe 52 Com	Basis Point Incentive Retu g Term Debt ferred Stock nmon Stock	(line 3 minus 1% in equity ratio)		% 0.99 - 0.01	0.00%	0.00% 0.00% 0.10%	Results -
 49 100 Ba 50 Long 51 Prefe 52 Com 53 Total 	Basis Point Incentive Retu g Term Debt 'erred Stock nmon Stock (sum lines 46-48)	(line 3 minus 1% in equity ratio) (line 4)		-	0.00% 0.00%	0.00% 0.00%	Results -
 49 100 Ba 50 Long 51 Prefe 52 Com 53 Total 	Basis Point Incentive Retu g Term Debt ferred Stock nmon Stock	(line 3 minus 1% in equity ratio) (line 4)		-	0.00% 0.00%	0.00% 0.00% 0.10%	Results -
50 Long 51 Prefe 52 Comm 53 Total 54 Line 5	Basis Point Incentive Retu g Term Debt ferred Stock mnon Stock (sum lines 46-48) 53 x line 48	(line 3 minus 1% in equity ratio) (line 4)		-	0.00% 0.00%	0.00% 0.00% 0.10%	Results -
50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCO	g Term Debt ferred Stock mmon Stock (sum lines 46-48) 53 x line 48	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio))		-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuits
49 100 Bi 50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCOI 56 T=	Basis Point Incentive Retu g Term Debt erred Stock mmon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [[[1 - SIT] * (1 - FIT	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (1 - SIT * FIT * p) = (Appendix A, line 61)	:	-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuits
49 100 Ba 50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCOI 56 T= 57 CII	g Term Debt ferred Stock mnon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [((1 - SIT) * (1 - FIT - TC/T/T-T) * (1-(WCLTIT	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (1 - SIT * FIT * p)] = (Appendix A, line 61) (R) =	:	-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuiis
50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCOI 56 T=: 57 CII 58 wl	g Term Debt erred Stock mmon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [(1 - SIT) * (1 - FIT) =[T/T-T] * (1 - (WCLTI) where WCLTD=(line 50)	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (I - SIT * FIT * p) = (Appendix A, line 61) (R) = (Appendix A) = (Appen	:	-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuits
50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCOI 56 T= 57 CII 58 wl 59 an	g Term Debt erred Stock minon Stock (sum lines 46-48) 53 x line 48 MME TAXES =1 - [[(1 - ST)]* (1 - FIT IT=(T/1-T)* e/ (1-(WCLTI where WCLTD-(line 50) In HT, SIT & par as gir	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (l) / (1 - SIT * FIT * p) = (Appendix A, line 61) (R) = and R = (line 53) we n in footnote F on Appendix A.	:	-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuiis
50 Long 51 Prefe 52 Com 53 Total 54 Line 5 55 INCOI 56 T=: 57 CII 58 wl 59 an 60 1/	g Term Debt erred Stock mmon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [[(1 - SIT) * (1 - FIT IT - (T/1 - T) * (1 - WCLTIT) mt FIT	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (l - SIT * FIT * p) = (Appendix A, line 61) (R) = 1 and R = (line 53) wen in footnote F on Appendix A. 6)	:	-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCOI 56 T=: 57 CII 58 wl 59 an 60 1, 61 Amort	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 ME TAXES =1 - [[(1 - SIT) * (1 - FIT TF-(T/1-T) * (1-WCLTT) where WCLTD=(line 50) nd FIT, SIT & p are as gi / (1 - T) = (T from line 5	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)))]/(1 - SIT * FIT * p)} = (Appendix A, line 61) n/R)) = and R = (line 53) ven in footnote F on Appendix A. 6) (dit (line 14)	:	-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
49 100 B: 50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCO 56 T=: 57 CI 58 wl 59 an 60 1/ 61 Amont 62 (Exces	g Term Debt ferred Stock mmon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [(I - SIT) * (I - FIT) T=(T/T-T)* f! - (WCLTT) where WCLTD-(line 50) (I - T) = (T from line 5 trized Investment Tax Cre trized Investment Tax Cre	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (l - SIT * FIT * p) = (Appendix A, line 61) (R) = 1 and R = (line 53) wen in footnote F on Appendix A. 6)	:	-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
49 100 B: 50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCOI 58 wl 57 CIT 58 wl 60 1 / 61 Amort 62 (Exces	g Term Debt ferred Stock mmon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [(I - SIT) * (I - FIT) T=(T/T-T)* f! - (WCLTT) where WCLTD-(line 50) (I - T) = (T from line 5 trized Investment Tax Cre trized Investment Tax Cre	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (1 - SIT * FIT * p) = (Appendix A, line 61) (1 - SIT * Grift * p) = (Appendix A, line 61) (1 - SIT * Grift * p) = (Appendix A, line 61) (1 - SIT * FIT * p) = (Appendix A, line 61) (1 - SIT * FIT * p) = (Appendix A, line 61) (2 - SIT * Grift * p) = (Appendix A, line 61) (3 - SIT * Grift * p) = (Appendix A, line 61) (4 - SIT * Grift * p) = (Appendix A, line 61) (5 - SIT * Grift * p) = (Appendix A, line 61) (6 - SIT * Grift * p) = (Appendix A, line 61) (7 - SIT * FIT * p) = (Appendix A, line 61) (8 - SIT * Grift * p) = (Appendix A, line 61) (9 - SIT * Grift * Grift * g) = (Appendix A, line 61) (9 - SIT * Grift * Grift * g) = (Appendix A, line 61) (9 - SIT * Grift * Grift * g) = (Appendix A, line 61) (1 - SIT * FIT * p) = (Appendix A, line 61) (1 - SIT * FIT * p) = (Appendix A, line 61) (1 - SIT * FIT * p) = (Appendix A, line 61) (1 - SIT * Grift * Grift * g) = (Appendix A, line 61) (1 - SIT * Grift * Grift * g) = (Appendix A, line 61) (1 - SIT * Grift * Grift * Grift * g) = (Appendix A, line 61) (1 - SIT * Grift *		-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
49 100 Bi 50 Long 51 Prefe 52 Com 53 Total 54 Line 5 55 INCO 56 T=: 57 CII 58 wl 59 an 60 1/ 61 Amort 62 (Exces 63 Perma 64 Incom	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [[(1 - SIT) * (1 - FIT TT-(T/1-T) * (1-WCLTIT here WCLTD-(line 50) and FIT, SIT & p are as gi y(1 - T) = (T from line 1) and FIT, SIT de pare as gi expenses to the pare of the	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (l) / (1 - SIT * FIT * p) = (Appendix A, line 61) (R) = and R = (line 53) we nin footnote F on Appendix A. 6) (dit (line 14) come Taxes (line 15)(Appendix A, note Q) ing AFUDC Equity (line 16)(Appendix A, note R) 7 * line 54)		-	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
49 100 Bi 50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 NCC01 56 T= 57 CII 58 wl 60 1/ 61 Amort 62 (Exces 63 Perma 64 Incom 65 ITC a 65 I	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [([(1 - SIT) * (1 - FIT TT - T(T) - T) = (1 - WCLTI TT - T(T) - T = T = T = T = T = T = T = T = T = T	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (l) / (1 - SIT * FIT * p) = (Appendix A, line 61) (R) = and R = (line 53) we nin footnote F on Appendix A. 6) (dit (line 14) come Taxes (line 15)(Appendix A, note Q) ing AFUDC Equity (line 16)(Appendix A, note R) 7 * line 54)	· · · · · · · · · · · · · · · · · · ·	0.01	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
50 Long 51 Prefe 52 Com 53 Total 54 Line 5 55 INCOL 56 T=: 57 CTI 58 wl 61 Amort 62 (Exces 63 Perma 66 (Exces 67 Tax El 67 Tax	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [{(1 - STT) * (1 - FTT TT - (T/1 - T) * (1 - WCLTT (1 - T) T - (T) - (I - T) mf FT, SIT & p are as gi rized Investment Tax Cre supplies to the supplies the supplies the supplies to the supplies th	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) [a) / (1 - SIT * FIT * p)] = (Appendix A, line 61) [b] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (3 - SIT * P) [c] / (4 -	- - - - - - - - -	0,01 NP	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
50 Long 51 Prefe 52 Com 53 Total 54 Line 5 55 INCOL 56 T=: 57 CTI 58 wl 61 Amort 62 (Exces 63 Perma 66 (Exces 67 Tax El 67 Tax	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 33 x line 48 11 - [[(1 - SIT) * (1 - FIT F=(T) - T) * (1 - WCLTT) where WCLTD=(line 50) and FIT, SIT & p are as gi y(1 - T) = (T from line 5 errized Investment Tax Cre sssy)Deficient Deferred In anent Differences, includ ne Tax Calculation (line 5 djustment (line 60 * line ssy)Deficient Deferred In	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)))]/(1 - SIT * FIT * p)] = (Appendix A, line 61) o)R)) = and R = (line 53) wen in footnote F on Appendix A. 6) dit (line 14) come Taxes (line 15)(Appendix A, note Q) ing AFUDC Equity (line 16)(Appendix A, note R) 7 * line 54) 61) 61) come Tax Adjustment (line 60 * line 62)	- - - - - - - - - - -	0.01 NP NP	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
50 Long 51 Prefe 52 Com 53 Total 54 Line 5 55 INCOL 56 T=: 57 CTI 58 wl 61 Amort 62 (Exces 63 Perma 66 (Exces 67 Tax El 67 Tax	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [{(1 - STT) * (1 - FTT TT - (T/1 - T) * (1 - WCLTT (1 - T) T - (T) - (I - T) mf FT, SIT & p are as gi rized Investment Tax Cre supplies to the supplies the supplies the supplies to the supplies th	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) [a) / (1 - SIT * FIT * p)] = (Appendix A, line 61) [b] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (3 - SIT * P) [c] / (4 -	- - - - - - - - - -	0.01 NP NP	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCO 56 T=: 57 CI 58 wl 59 an 60 1/ 61 Amort 62 (Exces 63 Perma 64 Incom 64 Incom 65 ITC aa 66 (Exces 67 Tax El 68 Total I	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 50 x TaxEs =1 - [[(1 - SIT) * (1 - FIT - (T/1-T) * (1 - WCLTT - (T/1-T	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) [a) / (1 - SIT * FIT * p)] = (Appendix A, line 61) [b] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (1 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (2 - SIT * FIT * p)] = (Appendix A, line 61) [c] / (3 - SIT * P) [c] / (4 -	- - - - - - - - - - -	0.01 NP NP	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCO 56 T=: 57 CI 58 wl 59 an 60 1/ 61 Amort 62 (Exces 63 Perma 64 Incom 64 Incom 65 ITC aa 66 (Exces 67 Tax El 68 Total I	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 MME TAXES =1 - [[(1 - SIT)* (1 - FIT) HTH-(TT)-T]* (1 - (WCLTI HTH-(TT)-T) (1 - (TT)-T) (1 - (TT) HTH-(TT)-T) (1 - (TT)-T) HTH-(TT)-T) HTH-(TT)	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) pl/(1 - SIT * FIT * p)] = (Appendix A, line 61) pl/(1) pl/(1) pl/(1 - SIT * FIT * p)] = (Appendix A, line 61) pl/(1) pl/(1)	- - - - - - - - - -	0.01 NP NP NP	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis
49 100 Bi 50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 NCCII 56 TS 57 CII 58 wl 59 an 60 1/1 61 Amort 62 (Exces 63 Perma 64 Incom 64 Incom 65 ITC a 66 (Exces 66 Total I 69 Return 70 Rate B	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 DME TAXES =1 - [[(1 - SIT) * (1 - FIT TT - (T/1-T) * (1 - WCLTI TT - (T/1-T) * (1	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) pl/(1 - SIT * FIT * p)] = (Appendix A, line 61) pl/(1) pl/(1) pl/(1 - SIT * FIT * p)] = (Appendix A, line 61) pl/(1) pl/(1)	- - - - - - - - - - - - -	NP NP NP NP	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis -
49 100 Bi 50 Long 51 Prefe 52 Comm 53 Total 54 Line 5 55 INCOI 58 wl 59 an 60 1/ 61 Amort 1C ac 65 IT C ac 66 (Exces 67 Tax Ei 68 Total I 69 Return 70 Rate B 71 Return 70 Rate B 71 Return	g Term Debt erred Stock mnon Stock (sum lines 46-48) 53 x line 48 ME TAXES =1 - [[(1 - SIT) * (1 - FIT FT-(T) + (1 - WCLTT) there WCLTD=(line 50) nd FIT, SIT & p are as gi 7 (1 - T) = (T from line 5 expected by the stock of the stock of the stock and Tax Calculation (line 5 djustment (line 60 * line and Differences, includ ne Tax Calculation (line 5 djustment (line 60 * line sy)Deficient Deferred in Effect of Permanent Diffe Income Taxes m and Income Taxes with Base m and Income Taxes with	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio)) (line 6 plus 1% in equity ratio) (line 6 plus 6 plus 1% in equity ratio) (line 6 plus 6 plus 1% in equity ratio) (line 14) come Taxes (line 15)(Appendix A, note R) (line 6 plus 4) (line 6 plus 4) (line 6 plus 6	- - - - - - - - - - -	NP NP NP NP NP Line 48	0.00% 0.00%	0.00% 0.00% 0.10%	Kesuis

Attachment 4

73 Revenue Requirement per project including incentives

[Appendix A, lines 45 and 59, less Appendix A, line 44b (project specific) / Gross Transmission Plant In Service Column (I). If Gross Transmission Plant is zero, then the Expense Allocator should be zero] (Note B) Line 103 Appendix A 74 Expense Allocator
 75 Base Carrying Charge

The table below breaks out the total revenue requirement on Appendix A separately for each investment. The total of Column (p) must equal the amount shown on Appendix A, Line 3.

	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
Line	Description	Net Investment		ROE Authorized by FERC (Note D)		Incentive % Authorized by FERC	Line 43	Col (e) / .01 x Col (f)	Incentive \$ (Col (b) x Col (g)		Component of Capital	Base Return and Tax (Line 68 Col (b)	x Gross Plant In Service (Note B)		O&M, Taxes Other than Income (Col. (l) x Col. (n)	Depreciation/Amort	Competitive Bid Concession (Note C)	Total Revenues (Col. (h) + (j) + (k +(n) +(o) -(p))
69	-		-	-	9.65%	-	-	-	-	-	-	=	-	-	-	-		-
69a				-	9.65%	-	-	-	-	-	-	-		-	-			-
69b					9.65%		-	-	-	-	-	-		-	-			-
690	-				9.65%		-	-	-	-	-	-		-	-			-
					9.65%		-	-	-		-	-		-	-			-
					9.65%		-	-	-		-	-		-	-			-
					9.65%		-	-	-		-	-		-	-			-
					9.65%		-	-	-		-	-		-	-			-
					9.65%		-	-	-		-	-		-	-			-
					9.65%		-	-	-		-	-		-	-			-
					9.65%		-	-	-		-	-		-	-			-
					9.65%		-	-	-		-	-		-	-			-
					9.65%		-	-	-		-	-		-	-			-
					9.65% 9.65%		-	-	-		-	-		-	-			-
							-	-	-		-	-		-	-			-
					9.65% 9.65%		-	-	-		-	-		-	-			-
					9.65%		-		-		1	-						-
70	Total		\$0.00		7.0370								\$0			_		

71 Check Sum Appendix A Line 3

72 Difference (must be equal to zero)

- ote:
 A Column (b), Net Investment includes the Net Plant In Service, unamortized regulatory assets, unamortized abandoned plant and CWIP
 B Column (l), Gross Plant in Service excludes Regulatory Assets, CWIP, and Abandoned Plant.
 C Competitive Bid Concession, if any, will reflect outcome of competitive developer selection process and will be computed on a workpaper that will be provided as supporting documentation for each Annual Update and will be zero or a reduction to the revenue requirement. The amount in Column (p) above equals the amount by which the annual revenue requirement is reduced from the ceiling rate.
 D Column (e), for each project with an incentive in column (e), note the docket No. in which FERC granted the incentive>

Project	Docket No.	Note
Empire State Line Project - 100 BP ROE Adder and Cost Cap	Docket Nos. ER16-2719, ER18-125	Pursuant to the settlement agreement approved in Docket No. ER16-2719, a 100 bp RCD adder will apply to project investment ancurred up to the Cost Cap. A 100 bp RCD adder shall also apply to Unforesceable Costs in excess of five (5) percent of the Cost Cap. Empire Third Party Costs, and Project Development Costs. Empire Third Party Costs are costs that result from: (i) NYISO modifications or further NYISO requirements, including interconnection costs and upgrades resulting from the NYISO interconnection study process; or (i) real estate-related costs incurred in any lease arrangements or purchases related to the acquisition of rights-of-way or access to rights-of-way or purchases of rights to access utility facilities; (iii) all taxes; or (iv) Empire Upgrades. These Empire Third Party Costs are not included in the Capital Cost Bid, are not subject to the Cost Cap or Cost Containment Mechanism, and are recoverable in the formula rate. Project Development Costs are costs incurred for the Empire State Line Project prior to the selection of one or more transmission developer(s) by the NYISO Board of Directors and are not included in the Capital Cost Bid, effended as the amount submitted by NEET NY in response to the NYISO, solicitation on the Western New York Public Policy Transmission Need, but excluding Empire Third Party Costs; (B) contingency of 18% will be applied to the Capital Cost Bid, defined as the amount are properly the Project Project Project of 19% in the project of 19% provided to the Continuous of time from the submission response to the NYISO's Solicitation to the date that is one year prior to the Commercial Operation Date; and (D) Allowance for Finds Used During Construction.
Empire State Line Project - Cost Containment Mechanism	Docket Nos. ER16-2719, ER18-125	Pursuant to the settlement agreement approved in Docket No. ER (6-2719, 20% of any prudently incurred project costs above the Cost Cap that are subject to the Cost Containment Mechanism will not earn an equity return, but NEET INY will be allowed to recover the associated depreciation and debt cost. In addition, 80% of any prudently incurred costs above the Cost Cap that are subject to the Cost Containment Mechanism will not earn any ROE Incentive Adders on the equity portion of such costs, but NEET NY will be allowed to earn the Base ROE, associated depreciation, and debt cost.

Empire State Line Project - Unforeseeable Costs	Docket Nos. ER16-2719, ER18-125	contingency and subject to the C Cost Cap are not subject to the C the base ROE of 9.65%. NEET	Ost Containment Mechanism. Unforeseeal Cost Cap or Cost Containment Mechanism NY will provide updates of Unforeseeable	Il be considered project costs that are part of the ble Costs that are more than 5% of the amount of the and are recoverable in the formula rate, and are subject to Costs as part of project cost updates in its annual June were determined to be Unforeseeable Costs.	
Empire State Line Project - Additional ROE Adder for Certain Costs Below the Cost Cap	Docket Nos. ER16-2719, ER18-125	is Pursuant to the settlement agreement approved in Docket No. ER16-2719, NEET NY may utilize an additional Rt the actual project costs are below the "Adjusted Cost Cap." The Adjusted Cost Cap shall be comprised of the sum (a) the Capital Cost Bisk for the Empire State Line Project and the AC Transmission Project, respectively; (b) the C multiplied by 5% ("5% Adder"); (c) the sum of the Capital Cost Bid was testablished and until the date when the project star operations; and (d) any AFUDC. NEET NY will receive an additional ROE adder as set forth in Table A below w Project costs, inclusive of Unforesceable Costs in an amount up to 5% of the Adjusted Cost Cap, are less than the Cap, as set forth in Table A below.			
Table A	Docket Nos. ER16-2719, ER18-125		Table A		
		Actual Costs Below Adjusted Cost Cap	ROE Adder		
		0% to <=5%	0.05%		
		>5% to <=10%	0.17%		
		>10% to <=15%	0.30%		
		>15% to <=20%	0.45%		
		>20% to <=25%	0.62%		
		>25%	0.71%		

Attachment 5 - Example of True-Up Calculation NextEra Energy Transmission New York, Inc.

	Year				1	Annual True-Up Calculation	on
1							
	A	В	С	D	E	F	G
					Net		
			Adjusted		Under/(Over)	Interest	Total True-Up
	Project		Net Revenue		Collection	Income	Adjustment
	Identification	Project Name	Requirement ¹	Revenue Received ²	(C-D)	(Expense)	(E + F)
2		•	-		-	-	-
2a			-	-		4	-
2b			-	-	-	-	-
2c			-	-		4	-
2d			-	-	-	4	-
			-	-	-		-
3	Total		-	-	-	-	-

- Note A

 1) From Attachment 4, Column (q) for the period being trued-up

 2) The "revenue received" is the total amount of revenue distributed in the True-Up Year. The amounts do not include any true-ups or prior period adjustments and reflects any Competitive Bid Concessions

 3. Then Monthly Interest Rate shall be equal to the interest rate set forth below on line 13 and be applied to the amount in Column E for a period of 24 months

 4. The True-Up Adjustment is applied to each project prorata based its contribution to the Revenue Requirement shown in Attachment 4

FERC Refund Interest Rate

	(a)	(b)	(c)	(d) Quarterly Interest Rate
4	Interest Rate:	Quarter	Year	under Section 35.19(a)
5		1st Qtr.	-	-
6		2nd Qtr	-	
7		3rd Qtr	-	-
8		4th Qtr	-	
9		1st Qtr	-	-
10		2nd Qtr	-	
11		3rd Qtr	-	-
12		Sum lines 5-11		-
13	Ave Monthly FERC Rate	Line 12 divided by 7		

13 Avg. Monthly FERC Rate Line 12 divided by 7

NextEra Energy Transmission New York, Inc.

Projection for the 12 Months Ended 12/31/____

A			В	С	D	E	
					(S	Sum Col. B, C &	k D)
Ln Item			Transmission Related	Plant Related	Labor Related	Total	
1 ADIT-282 (enter negative)			-	-	-		Line 16
2 ADIT-283 (enter negative)			-	-	-		Line 24
3 ADIT-190			-	-	-		Line 32
4 Subtotal			-	-	-		Sum of Lines 1-3
5 Wages & Salary Allocator (sum lines 1-3 for each column)					-		Appendix A, line 91
6 Net Plant Allocator				-			Appendix A, line 22
7 Total Plant Allocator			1.00				100%
8 Projected ADIT Total			-	-	-		Enter as negative Appendix A, page 2, line 24
(a)	/b)	(a)	(4)	(a)	<i>(f</i>)	(a)	
(a) Beginning Balance & Monthly Changes	(b) Month	(c) Year	(d) Balance	(e) Transmission	(f) Plant Related	(g) Labor Related	
ADIT-282							
9 Actual Balance, BOY (Attach 6c, Line 30)	December		_	_	_		
10 Actual Balance, BOY, Non Prorated items (Line 9 less Line 11)			_	_	_		
11 Actual Balance, BOY, Prorated items (Attach 6c, Line 26)	December	_	_	_	_	_	
12 Actual Balance, EOY (Attach 6d, Line 30)	December		_	_	_		
13 Actual Balance, BOY, Non Prorated items (Line 12 less Line 14							
•	December December	-	-	-	-	-	
14 Actual Balance, EOY Prorated (Attach 6d, Line 26)		-	-	-	-	•	
15 Prorated EOY Balance (Attach 6b, Line 14)	December	-	-	-	-	•	
16 ADIT 282 ((Line 10 plus Line 13) / 2) plus Line 15	December	-	-	-	-	-	
ADIT-283							
17 Actual Balance, BOY (Attach 6c, Line 44)	December	-	-	-	_	-	
18 Actual Balance, BOY, Non Prorated items (Line 17 less Line 19	9) December	_	-	-	_		
19 Actual Balance, BOY, Prorated items (Attach 6c, Line 40)	December	_	_	-	_	_	
20 Actual Balance, EOY (Attach 6d, Line 44)	December	_	_	-	_	_	
21 Actual Balance, EOY, Non Prorated items (Line 20 less Line 2)		_	_	-	_	_	
22 Actual Balance, EOY Prorated (Attach 6d, Line 40)	December	_	_	_	_	-	
23 Prorated EOY Balance (Attach 6b, Line 28)	December	_	_	_	_	-	
24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23	December		_	_	_	_	
ADIT-190							
25 Actual Balance, BOY (Attach 6c, Line 18)	December	-	-	-	-	-	
26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 2	7) December	-	-	-	-	-	
27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14)	December	-	-	-	-	-	
28 Actual Balance, EOY (Attach 6d, Line 18)	December	-	-	-	-	-	
29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30		-	-	-	-	-	
30 Actual Balance, EOY Prorated (Attach 6d, Line 14)	December	-	-	-	-	-	
31 Prorated EOY Balance (Attach 6b, Line 42)	December	-	-	-	-	-	
32 ADIT 190 ((Line 26 plus Line 29) / 2) plus Line 31	December	_		_	_	-	
12	2000301						

NextEra Energy Transmission New York, Inc.

Projection for the 12 Months Ended 12/31/____

(a) Beginning Balance & Monthly Changes	(b) Month	(c) Year	(d) Weighting for Projection	(e) Beginning Balance/ Monthly Increment	(f) Transmission	(g) Transmission Proration (d) x (f)	(h) Plant Related	(i) Plant Proration (d) x (h)	(j) Labor Related	(k) Labor Proration (d) x (j)
ADIT-282-Proration-Note A						., .,				
1 Balance (Attach 6c, Line 26)	December	2015	100.00%	-	-	-	-	-	-	-
2 Increment	January	2016	91.78%	-	-	-		-		-
3 Increment	February	2016	84.11%	-	-	-		-		-
4 Increment	March	2016	75.62%	-	-	-		-		-
5 Increment	April	2016	67.40%	-	-	-		-		-
6 Increment	May	2016	58.90%	-	-	-		-		-
7 Increment	June	2016	50.68%	-	-	-		-		-
8 Increment	July	2016	42.19%	-	-	-		-		-
9 Increment	August	2016	33.70%	-	-	-		-		-
10 Increment	September	2016	25.48%	-	-	-		-		-
11 Increment	October	2016	16.99%	-	-	-		-		-
12 Increment	November	2016	8.77%	-	-	-		-		-
13 Increment	December	2016	0.27%	-	-	-		-		-
14 ADIT 282-Prorated EOY Balance				-	-		-	-	-	-
ADIT OOD D II II. C. D.					-		-		-	
ADIT-283-Proration-Note B										
15 Balance (Attach 6c, Line 40)	December	-	100.00%	-	-			-		-
16 Increment	January	-	91.78%	-	-	-		-		-
17 Increment	February	-	84.11%	-	-	-		-		-
18 Increment	March	-	75.62%	-	-	-		-		-
19 Increment	April	-	67.40%	-	-	-		-		-
20 Increment	May	-	58.90%	-	-	-		-		-
21 Increment	June	-	50.68%	-	-	-		-		-
22 Increment	July	-	42.19%	-	-	-		-		-
23 Increment	August	-	33.70%	-	-	-		-		-
24 Increment	September	-	25.48%	-	-	-		-		-
25 Increment	October	-	16.99%	-	-	-		-		-
26 Increment	November	-	8.77%	-	-	-		-		-
27 Increment	December	-	0.27%	-	-	-		-		-
28 ADIT 283-Prorated EOY Balance				-	-	-	-	-	-	-
ADIT-190-Proration-Note C					-		-		-	
29 Balance (Attach 6c, Line 14)	December		100.00%	_	_					
30 Increment	January	_	91.78%							
31 Increment	February	_	84.11%			_				
32 Increment	March	_	75.62%			_				
33 Increment	April		67.40%							
34 Increment	May		58.90%							
35 Increment	June	-	50.68%	-	-			-		-
36 Increment	July		42.19%	-				-		-
37 Increment			33.70%					-		-
38 Increment	August September		25.48%	-				-		-
39 Increment	October		16.99%	-				-		-
40 Increment		-	8.77%	-				-		-
40 Increment 41 Increment	November December		0.27%	-	-	-		-		-
41 Increment 42 ADIT 190-Prorated EOY Balance	December	-	0.21%	-	•	-		-		-
42 AUTI 190-PTOTALEG EUT DAIAITOR				-	-	-		-		-

Note 1 Uses a 365 day calendar year.

Note 2 Projected end of year ADIT must be based on solely on enacted tax law. No assumptions for future estimated changes in tax law may be forecasted.

A Substantial portion, if not all, of the ADIT-282 balance is subject to proration. Explanation must be provided for any portion of balance not subject to proration.

Conjy amounts in ADIT-293 relating to accelerated depreciation, if applicable, are subject to proration. See Line 44 in Attach 6c and 6d.
 Conjy amounts in ADIT-190 related to NOL carryforwards resulting from accelerated depreciation, if applicable, are subject to proration. See Line 44 in Attach 6c and 6d.

Attachment 6c - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year) For the 12 Months Ended 12/31/____ Beginning of Year

Transmission

Ln	Item	Related	Plant Related	Labor Related
1 ADIT-282		-	-	- Line 30
2 ADIT-283		-	-	- Line 44
3 ADIT-190 4 Subtotal		-	-	- Line 18
4 Subtotal		-	-	- Sum of Lines 1-4

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance will be shown in a separate row for each project.

A	В	C Gas, Prod or Other	D Transmission	E	F	G
ADIT-190	Total	Related	Related	Plant Related	Labor Related	Justification
5						
6						
7						
8						
9						
10						
11						
12						
13						
14 NOL Carryforward						Amount subject to Proration
15 Subtotal - p234.b	-	-	-	-	-	
16 Less FASB 109 Above if not separately removed					·	
17 Less FASB 106 Above if not separately removed					·	
18 Total	-	-	-	-	-	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,

the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

A	В	С	D	E	F	G
ADIT- 282	Total	Gas, Prod or Other Related	Transmission Related	Plant Related	Labor Related	Justification
19						
20						
21						
22						
23						
24						
25						
26 Depreciation Items						Amount subject to Proration
27 Subtotal - p274.b	-	-	-	-	-	
28 Less FASB 109 Above if not separately removed						
29 Less FASB 106 Above if not separately removed						
30 Total	-	-	-	-	-	

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

A ADIT- 283	B Total	C Gas, Prod or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
ADIT- 203	Total	related	Neiateu	Tiant Neiated	Labor Related	Justinication
31						
32						
33						
34						
35						
36						
37						
38						
39						
40 Depreciation Items						Amount subject to Proration
41 Subtotal - p276.b	-	-	-		1	
42 Less FASB 109 Above if not separately removed						
43 Less FASB 106 Above if not separately removed						
44 Total	-	-	-	-	-	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

Attachment 6d - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year) For the 12 Months Ended 12/31/____ End of Year

Transmission

Ln	Item	Related	Plant Related	Labor Related
1 ADIT- 282		-	-	- Line 30
2 ADIT-283 3 ADIT-190		-	-	- Line 44
3 ADIT-190		-	-	- Line 18
4 Subtotal		-	-	- Sum of Lines 1-4

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance will be shown in a separate row for each project.

A	В	C	D	E	F	G
ADIT-190	Total	Gas, Prod or Other Related	Transmission Related	Plant Related	Labor Related	Justification
5						
6						
9						
1						
8						
9						
10						
11						
12						
13						
14 NOL Carryforward						Amount subject to Proration
15 Subtotal - p234.c	-	-	-	-	-	·
16 Less FASB 109 Above if not separately removed						
17 Less FASB 106 Above if not separately removed						
18 Total	-	-	-	-	-	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

A	В	С	_ D	E	F	G
4 D.T. 000	T-1-1	Gas, Prod or Other	Transmission	Discours Districts	Labor Balatad	hard to a trans
ADIT-282	Total	Related	Related	Plant Related	Labor Related	Justification
19						
20						
21						
22						
23						
24						
25						
26 Depreciation Items						Amount subject to Proration
27 Subtotal - p275.k	-	•	-	-	-	
28 Less FASB 109 Above if not separately removed						
29 Less FASB 106 Above if not separately removed						
30 Total	-	-	-	-	-	

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

	Α	В	C Gas, Prod or Other	D Transmission	E	F	G
	ADIT-283	Total	Related	Related	Plant Related	Labor Related	Justification
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	Depreciation Items						Amount subject to Proration
	Subtotal - p277.k	-	-	-	-	-	
	Less FASB 109 Above if not separately removed						
	Less FASB 106 Above if not separately removed						
44	Total	-	-	-	-	-	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

NextEra Energy Transmission New York, Inc.

For the 12 Months Ended 12/31/____

ADIT-282 Line 16 Line 27 Line 28 Lin		A			В	С	D	E (Sum Col. B, C & Total Plant & Labor	
2 ADTT 283 3 ADTT 180 4 Subtrol 1	Ln	Item			Transmission Related	Plant Related	Labor Related		
2 ADTT 283 3 ADTT 180 4 Subtrol 1									
A DIT-190 Surger & Salary Allocator Surger & Sur					-	-	-		
A Subbale S Ward Lines 1-3 Approxix A, line 22 T rola Plent Allocator T rola P					-	-	-		
S NAPI Plant Allocator					-	-	-		
A Part Plant Allocator 1,00 1,0					-	-	-		
7 Total Plant Allocator 8 ADIT Total	•	•					-		
8 ADIT Total (a) (b) (c) (b) (c) (d) (d) (e) (d) Transmission Related (g) Plant Related (g) Labor Related (g) Plant Related (g)					4.00	-			
(e) Beginning Balance & Monthly Changes (b) Month Year Balance Routhly Changes (c) Month Year Balance Routhly Changes (c) Related Routhly Changes (c) Month Year Balance, Boy (Attach 6c, Line 30) December (c) Seables (c) Se					1.00				
Beginning Balance & Monthly Changes Month Year Balance Balance Transmission Plant Related Labor Related	8 ADII I	otal			-	-	-	-	Enter as negative Appendix A, page 2, line 24
## Actual Balance, BOY (Attach 6c, Line 40) ## Actual Balance, BOY (Attach 6c, Line 30) ## Actual Balance, EOY (Attach 6c, Line 40) ## Actual Balance, EOY (Attach 6c, Line 40) ## Actual Balance, BOY, Non Prorated items (Line 17 less Line 19) ## Actual Balance, BOY (Attach 6d, Line 40) ## Actual Balance, BOY (Attach 6d, Line 40) ## Actual Balance, EOY (Attach 6d, Line 40) ## Actual Balance, EOY (Attach 6d, Line 40) ## Actual Balance, BOY (Attach 6d, Line 40) ## Actual Balance, EOY Prorated (Attach 6d, Line 40) ## Actual Balance, EOY Prorated (Attach 6d, Line 40) ## Actual Balance, EOY Prorated (Attach 6d, Line 40) ## Actual Balance, EOY Prorated (Attach 6d, Line 40) ## Actual Balance, EOY Prorated (Attach 6d, Line 40) ## Actual Balance, EOY Prorated (Attach 6d, Line 40) ## Actual Balance, EOY Prorated (Attach 6d, Line 40) ## Actual Balance, EOY Prorated (Attach 6d, Line 40) ## Actual Balance, EOY Prorated (Attach 6d, Line 40) ## Actual Balance, EOY (Attach 6d, Line 40) ## Actua		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Actual Balance, BOY (Attach 6c, Line 30) 9 Actual Balance, BOY, Non Prorated items (Line 9 less Line 11) 11 Actual Balance, BOY, Non Prorated items (Line 26) 12 Actual Balance, BOY, Non Prorated items (Line 40) 13 Actual Balance, EOY (Attach 6d, Line 30) 14 Actual Balance, EOY Prorated (Attach 6d, Line 18) 15 Prorated EOY Balance (Attach 6d, Line 14) 16 ADIT 282 ((Line 10 plus Line 13) / 2) plus Line 15 ADIT-283 17 Actual Balance, BOY, Non Prorated items (Line 17 less Line 19) 18 Actual Balance, BOY, Non Prorated items (Line 44) 19 Actual Balance, BOY, Non Prorated items (Line 17 less Line 19) 20 Actual Balance, BOY, Prorated items (Line 40) 21 Actual Balance, BOY, Prorated items (Line 40) 22 Actual Balance, EOY Prorated items (Line 20 less Line 22) 23 Prorated EOY Balance, Citach 6d, Line 40) 24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23 December 25 Actual Balance, BOY, Non Prorated items (Line 28 less Line 27) 26 Actual Balance, BOY, Non Prorated items (Line 28 less Line 27) 27 Actual Balance, BOY, Non Prorated items (Line 28 less Line 27) 28 Actual Balance, BOY, Non Prorated items (Line 28 less Line 27) 29 Actual Balance, EOY Prorated (Attach 6d, Line 40) 20 Actual Balance, EOY Prorated (Attach 6d, Line 40) 21 Actual Balance, EOY Prorated (Attach 6d, Line 40) 22 Actual Balance, EOY Prorated items (Line 28 less Line 27) 23 Actual Balance, EOY Prorated items (Line 28 less Line 27) 24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23 December 25 Actual Balance, EOY, Non Prorated items (Line 28 less Line 27) 26 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 30 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 30 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 31 Prorated EOY Balance (Attach 6d, Line 14) December 4 December 5		Beginning Balance & Monthly Changes	Month	Year	Balance		Plant Related	Labor Related	
10 Actual Balance, BOY, Non Prorated items (Line 9 less Line 11)	ADIT-282				_				
11 Actual Balance, BOY, Prorated items (Attach 6c, Line 26) December	9 Actual	I Balance, BOY (Attach 6c, Line 30)	December	-	-	-	-	-	
12 Actual Balance, EOY (Attach 6d, Line 30) December	10 Actua	I Balance, BOY, Non Prorated items (Line 9 less Line 11)	December	-	-	-	-	-	
13 Actual Balance, BOY, Non Prorated items (Line 12 less Line 14) December - - - - - - - - -	11 Actua	Balance, BOY, Prorated items (Attach 6c, Line 26)	December	-	-	-	-	-	
14 Actual Balance, EOY Prorated (Attach 6d, Line 26) December - - - - - - - - -	12 Actua	I Balance, EOY (Attach 6d, Line 30)	December	-	-	-	-	-	
15 Prorated EOY Balance (Attach 6f, Line 14) December - - - - - - - - -	13 Actua	Balance, BOY, Non Prorated items (Line 12 less Line 14)	December	-	-	-	-	-	
ADIT-283 17 Actual Balance, BOY (Attach 6c, Line 44) 18 Actual Balance, BOY, Non Prorated items (Line 17 less Line 19) 19 Actual Balance, EOY, Prorated items (Line 40) 20 Actual Balance, EOY, Non Prorated items (Line 20 less Line 20) 21 Actual Balance, EOY Prorated (Attach 6d, Line 40) 22 Actual Balance, EOY Prorated (Attach 6d, Line 40) 23 Prorated EOY Balance (Attach 6d, Line 28) 24 ADIT-190 ACtual Balance, BOY, Non Prorated items (Line 25 less Line 27) 25 Actual Balance, BOY, Prorated items (Line 28 less Line 30) 26 Actual Balance, BOY, Prorated items (Line 28 less Line 30) 27 Actual Balance, EOY, Prorated items (Line 28 less Line 30) 28 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 30 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 40 December 50 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 51 December 52 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 52 Actual Balance, EOY, Prorated items (Line 28 less Line 30) 53 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 54 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 55 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 56 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 57 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 58 Actual Balance, EOY, Non Prorated (Attach 6d, Line 14) 59 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 50 December 50 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 51 December 52 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 51 December 52 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 51 December 52 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 52 Actual Balance, EOY, Bon Prorated (Attach 6d, Line 14) 53 December 54 Actual Balance, EOY, Bon Prorated (Attach 6d, Line 14) 54 Actual Balance, EOY, Bon Prorated (Attach 6d, Line 14) 55 Actual Balance, EOY, Bon Prorated (Attach 6d, Line 14) 56 Actual Balance, EOY, Bon Prorated (Attach 6d, Line 14) 57 Actual Bala	14 Actua	Balance, EOY Prorated (Attach 6d, Line 26)	December	-	-	-	-	-	
ADIT-283 17 Actual Balance, BOY (Attach 6c, Line 44) 18 Actual Balance, BOY, Non Prorated items (Line 17 less Line 19) 19 Actual Balance, BOY, Prorated items (Attach 6c, Line 40) 20 Actual Balance, EOY, Kontach 6d, Line 44) 21 Actual Balance, EOY, Non Prorated items (Line 20 less Line 22) 22 Actual Balance, EOY, Prorated (Attach 6d, Line 40) 23 Prorated EOY Balance (Attach 6d, Line 40) 24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23 25 Actual Balance, BOY (Attach 6c, Line 18) 25 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 26 Actual Balance, BOY, Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Prorated items (Line 28 less Line 27) 28 Actual Balance, BOY, Prorated items (Line 28 less Line 27) 29 Actual Balance, BOY, Prorated items (Line 28 less Line 30) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 30 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) 31 Prorated EOY Balance (Attach 6f, Line 42) 31 Prorated EOY Balance (Attach 6f, Line 42) 32 Poctual Balance, EOY, Prorated items (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) 32 Poctual Balance, EOY Prorated (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) 32 Poctual Balance, EOY Prorated (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) 32 Poctual Balance, EOY Prorated (Attach 6d, Line 14) 34 Pocember 35 Pocember 36 Pocember 37 Pocember 38 Pocember 39 Actual Balance, EOY Prorated (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) 32 Poctual Balance, EOY Balance (Attach 6f, Line 42) 31 Prorated EOY Balance (Attach 6f, Line 42) 32 Poctual Balance, EOY Balance (Attach 6f, Line 42) 31 Prorated EOY Balance (Attach 6f, Line 42) 32 Poctual Balance (Attach 6f, Line 42) 34 Pocember 35 Pocember 36 Pocember 37 Pocember 37 Pocember 38 Pocember 99 Pocember 90 Pocember 90 Poc	15 Prorat	ted EOY Balance (Attach 6f, Line 14)	December	-	-	-	-	-	
17 Actual Balance, BOY (Attach 6c, Line 44) 18 Actual Balance, BOY, Non Prorated items (Line 17 less Line 19) 19 Actual Balance, BOY, Prorated items (Attach 6c, Line 40) 20 Actual Balance, EOY (Attach 6d, Line 44) 21 Actual Balance, EOY, Non Prorated items (Line 20 less Line 22) 22 Actual Balance, EOY Prorated (Attach 6d, Line 40) 23 Prorated EOY Balance (Attach 6f, Line 28) 24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23 ADIT-190 25 Actual Balance, BOY (Attach 6c, Line 18) 26 Actual Balance, BOY (Attach 6c, Line 14) 27 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 28 Actual Balance, BOY, Prorated items (Line 25 less Line 27) 29 Actual Balance, EOY (Attach 6d, Line 14) 29 Actual Balance, EOY (Attach 6d, Line 18) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 29 Actual Balance, EOY (Attach 6d, Line 14) 29 December 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) 20 December 31 Prorated EOY Balance (Attach 6f, Line 42) December 4	16 ADIT	282 ((Line 10 plus Line 13) / 2) plus Line 15	December	-	-	-	-	-	
18 Actual Balance, BOY, Non Prorated items (Line 17 less Line 19) 19 Actual Balance, BOY, Prorated items (Attach 6c, Line 40) 20 Actual Balance, EOY (Attach 6d, Line 44) 21 Actual Balance, EOY, Non Prorated items (Line 20 less Line 22) 22 Actual Balance, EOY, Non Prorated items (Line 20 less Line 22) 23 Prorated EOY Balance (Attach 6d, Line 40) 24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23 December 25 Actual Balance, BOY (Attach 6c, Line 18) 26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Non Prorated items (Line 28 less Line 27) 28 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 30 Actual Balance, EOY, Prorated (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) December	ADIT-283								
19 Actual Balance, BOY, Prorated items (Attach 6c, Line 40) 20 Actual Balance, EOY (Attach 6d, Line 44) 21 Actual Balance, EOY, Non Prorated items (Line 20 less Line 22) 22 Actual Balance, EOY Prorated (Attach 6d, Line 40) 23 Prorated EOY Balance (Attach 6f, Line 28) 24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23 ADIT-190 25 Actual Balance, BOY (Attach 6c, Line 18) 26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) 28 Actual Balance, BOY, Non Prorated items (Attach 6c, Line 14) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) December -	17 Actual	I Balance, BOY (Attach 6c, Line 44)	December	-	-	-	-	-	
20 Actual Balance, EOY (Attach 6d, Line 44) 21 Actual Balance, EOY, Non Prorated items (Line 20 less Line 22) 22 Actual Balance, EOY Prorated (Attach 6d, Line 40) 23 Prorated EOY Balance (Attach 6f, Line 28) 24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23 ADIT-190 ADIT-190 25 Actual Balance, BOY (Attach 6c, Line 18) 26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Prorated items (Line 26, Line 14) 28 Actual Balance, EOY (Attach 6d, Line 18) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) December	18 Actual	I Balance, BOY, Non Prorated items (Line 17 less Line 19)	December	-	-	-	-	-	
21 Actual Balance, EOY, Non Prorated items (Line 20 less Line 22) 22 Actual Balance, EOY Prorated (Attach 6d, Line 40) 23 Prorated EOY Balance (Attach 6f, Line 28) 24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23 December 25 Actual Balance, BOY (Attach 6c, Line 18) 26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) 28 Actual Balance, EOY (Attach 6d, Line 18) December Decemb	19 Actual	I Balance, BOY, Prorated items (Attach 6c, Line 40)	December	-	-	-	-	-	
22 Actual Balance, EOY Prorated (Attach 6d, Line 40) December - - - - - - 23 Prorated EOY Balance (Attach 6f, Line 28) December - - - - - 24 ADIT 283 ((Line 18 plus Line 21) / 2) plus Line 23 December - - - - - ADIT-190 25 Actual Balance, BOY (Attach 6c, Line 18) December - - - - - 26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) December - - - - - 27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) December - - - - - 28 Actual Balance, EOY (Attach 6d, Line 18) December - - - - - 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) December - - - - - 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) December - - - - - 31 Prorated EOY Balance (Attach 6f, Line 42) December - - - - -	20 Actual	I Balance, EOY (Attach 6d, Line 44)	December	-	-	-	-	-	
23 Prorated EOY Balance (Attach 6f, Line 28)	21 Actual	I Balance, EOY, Non Prorated items (Line 20 less Line 22)	December	-	-	-	-	-	
ADIT-190 25 Actual Balance, BOY (Attach 6c, Line 18) 26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) 28 Actual Balance, EOY (Attach 6d, Line 18) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) December	22 Actual	I Balance, EOY Prorated (Attach 6d, Line 40)	December	-	-	-	-	-	
ADIT-190 25 Actual Balance, BOY (Attach 6c, Line 18) 26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) 28 Actual Balance, EOY (Attach 6d, Line 18) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 29 Actual Balance, EOY Prorated (Attach 6d, Line 14) 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) 31 Prorated EOY Balance (Attach 6f, Line 42) December - - - - - - - - - - - - -	23 Prorat	ted EOY Balance (Attach 6f, Line 28)	December	-	-	-	-	-	
25 Actual Balance, BOY (Attach 6c, Line 18) 26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) 28 Actual Balance, EOY (Attach 6d, Line 18) December 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) December 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) December Decembe	24 ADIT	283 ((Line 18 plus Line 21) / 2) plus Line 23	December	-	-	-	-	-	
25 Actual Balance, BOY (Attach 6c, Line 18) 26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) 28 Actual Balance, EOY (Attach 6d, Line 18) December 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) December 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) December Decembe	ADIT-190								
26 Actual Balance, BOY, Non Prorated items (Line 25 less Line 27) 27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) 28 Actual Balance, EOY (Attach 6d, Line 18) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) December 20 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 21 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 22 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 23 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 24 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 25 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 26 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 27 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 28 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 29 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 20 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 21 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 22 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 23 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 24 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 25 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 26 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 27 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 28 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 29 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 20 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 20 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 26 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 27 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 28 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 29 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 20 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 20 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 29 A		I Balance, BOY (Attach 6c, Line 18)	December	-	_	-	-	-	
27 Actual Balance, BOY, Prorated items (Attach 6c, Line 14) 28 Actual Balance, EOY (Attach 6d, Line 18) 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) 20 Actual Balance, EOY Prorated (Attach 6d, Line 14) 21 Prorated EOY Balance (Attach 6f, Line 42) 22 December 23 Prorated EOY Balance (Attach 6f, Line 42) 24 Provided EOY Balance (Attach 6f, Line 42) 25 Provided EOY Balance (Attach 6f, Line 42) 26 Provided EOY Balance (Attach 6f, Line 42) 27 Provided EOY Balance (Attach 6f, Line 42) 28 Provided EOY Balance (Attach 6f, Line 14) 29 Provided EOY Balance (Attach 6f, Line 42) 20 Provided EOY Balance (Attach 6f, Line 42) 20 Provided EOY Balance (Attach 6f, Line 42)			December	-	-	-	-	-	
28 Actual Balance, EOY (Attach 6d, Line 18) December - - - - - - 29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) December - - - - - - 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) December - - - - - - 31 Prorated EOY Balance (Attach 6f, Line 42) December - - - - - -				-	-	-	-	-	
29 Actual Balance, EOY, Non Prorated items (Line 28 less Line 30) December 30 Actual Balance, EOY Prorated (Attach 6d, Line 14) December 31 Prorated EOY Balance (Attach 6f, Line 42) December		•	December	-	-	-	-	-	
30 Actual Balance, EOY Prorated (Attach 6d, Line 14) December			December	-	-	-	-	-	
31 Prorated EOY Balance (Attach 6f, Line 42) December			December	-	-	-	-	-	
			December	-	-	-	-	-	
			December	-	-	-	-	-	

NextEra Energy Transmission New York, Inc. For the 12 Months Ended 12/31/___

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(f)	Transmission (g)	(h)	(i)	(j)	(k)
Beginning Balance & Monthly Changes	Month	Year	Weighting for Projection	Monthly Increment	Proration (d) x (e)	Prorated Projected	Actual Monthly Activity	Difference between				Partially prorated actual balance
			Trojection	merement	(d) x (e)	Balance (Cumulative Sum of f)	reavity	projected and actual activity	above Monthly projection	below Monthly projection but increases ADIT	below Monthly projection and is a reduction to ADIT	
ADIT-282-Proration-Note A												
1 Balance (Attach 6c, Line 30) Note D	December	_	100.00%			_						_
2 Increment	January	_	91.78%	_	_	_	_	_	_	_	_	_
3 Increment	February	-	84.11%	=	-	_	_	=	=	_	_	=
4 Increment	March	-	75.62%	-	=	=	-	-	-	-	=	=
5 Increment	April	-	67.40%	-	=	=	-	-	-	-	=	=
6 Increment	May	-	58.90%	-	=	=	-	-	-	-	=	=
7 Increment	June	-	50.68%	-	-	-	-	-	-	-	-	-
8 Increment	July	-	42.19%	-	-	-	-	-	-	-	-	-
9 Increment	August	-	33.70%	-	-	-	-	-	-	-	-	-
10 Increment	September	-	25.48%	-	-	-	-	-	-	-	-	-
11 Increment	October	-	16.99%	=	=	-	-	-	=	=	-	-
12 Increment	November	-	8.77%	-	=	-	-	=	=	-	-	=
13 Increment	December	-	0.27%	-	-	-	-	-	-	-	-	-
14 ADIT 282-Prorated EOY Balance				-	-		-	-	-	-	-	-
ADIT-283-Proration-Note B												
15 Balance (Attach 6c, Line 44) Note D	December	-	100.00%			=						=
16 Increment	January	-	91.78%	-	-	-	-	-	-	-	-	-
17 Increment	February	-	84.11%	-	-	-	-	-	-	-	-	-
18 Increment	March	-	75.62%	-	-	-	-	-	-	-	-	-
19 Increment	April	-	67.40%	=	=	-	-	-	=	=	-	-
20 Increment	May	-	58.90%	-	=	-	-	=	-	=	=	=
21 Increment	June	-	50.68%	-	=	=	-	=	-	-	=	=
22 Increment	July	-	42.19%	-	=	=	-	=	-	-	=	=
23 Increment	August	-	33.70%	-	=	=	-	=	-	-	=	=
24 Increment	September	-	25.48%	-	=	=	-	=	-	-	=	=
25 Increment	October	-	16.99%	-	=	=	-	=	-	-	=	=
26 Increment	November	-	8.77%	-	=	=	-	=	-	-	=	=
27 Increment	December	-	0.27%	-	-	-	-	-	=	-	=	-
28 ADIT 283-Prorated EOY Balance				=	=		-	=	=	=	=	-
ADIT-190-Proration-Note C												
29 Balance (Attach 6c, Line 18) Note D	December	-	100.00%			=						=
30 Increment	January	-	91.78%	-	=	=	-	-	-	-	=	=
31 Increment	February	-	84.11%	-	=	=	-	-	-	-	=	=
32 Increment	March	-	75.62%	-	=	=	-	-	-	-	=	=
33 Increment	April	-	67.40%	-	-	-	-	-	-	-	-	-
34 Increment	May	-	58.90%	-	-	-	-	-	-	-	-	-
35 Increment	June	-	50.68%	=	=	-	-	=	=	-	-	=
36 Increment	July	-	42.19%	=	=	-	-	=	=	-	-	=
37 Increment	August	-	33.70%	-	-	-	-	-	=	-	-	=
38 Increment	September	-	25.48%	-	-	-	-	-	=	-	-	=
39 Increment	October	-	16.99%	-	-	-	-	-	=	-	-	=
40 Increment	November	-	8.77%	-	-	-	-	-	=	-	-	=
41 Increment	December	-	0.27%	=	-		-	=	=	=	_	=
42 ADIT 190-Prorated EOY Balance			[-	-		-	-		-	-	=

Note 1 Uses a 365 day calendar year.

Note 2 Projected end of year ADIT must be based on solely on enacted tax law. No assumptions for future estimated changes in tax law may be forecasted.

- A Substantial portion, if not all, of the ADIT-282 balance is subject to proration.

 B Only amounts in ADIT-283 relating to accelerated depreciation, if applicable, are subject to proration. See Line 44 in Attach 6c and 6d.

- D Beginning balances in column (g) are referenced to the original projection tab 6b-ADIT Projection Proration as the original projection proration amounts are necessary to properly calculate columns (e) through (g).

Monthly Increment	(f) Proration (d) x (e)	(g) Prorated Projected Balance (Cumulative Sum of f)	(f) Actual Monthly Activity	(g) Difference between projected and actual activity	(h) Partially prorate actual activity above Monthly projection	actual activity below Monthly	actual activity below Monthly projection and is	(k) Partially prorated actual balance	(e) Monthly Increment	(f) Proration (d) x (e)	(g) Prorated Projected Balance (Cumulative Sum of f)	(f) Actual Monthly Activity	Labor Related (g) Difference between projected and actual activity	(h) Partially prorate actual activity above Monthly projection	actual activity below Monthly projection but	(j) Partially prorate actual activity below Monthly projection and is a reduction to ADIT	actual balance
		_						=			_						_
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-	-	-	-	-	-	-	-	= =	-	-	-	-	-	-	-	-	-
-	-	- -	-	-	-	=	=	-	-	-	=	-	-	-	-	=	-
-	-	-	-	-	=	-	-	=	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	=	-
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-	-	=	-		-			=	-	-	-	-		-		-	=
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Attachment 7 - Depreciation and Amortization Rates NextEra Energy Transmission New York, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
	TRANSMISSION PLANT		
	350.1	Fee Land	0.00
	350.2	Land Rights	1.33
3	**-	Structures and Improvements	3.36
4	353	Station Equipment	2.92
5	354	Towers and Fixtures	1.92
6	355	Poles and Fixtures	2.05
7	356	Overhead Conductor and Devices	3.10
8	357	Underground Conduit	1.54
9	358	Underground Conductor and Devices	1.85
10	359	Roads and Trails	1.47
	GENERAL PLANT		
11	390	Structures & Improvements	1.75
12	391	Office Furniture & Equipment	5.25
13	392.10	Automobiles	11.43
14	392.20	Light Trucks	8.89
	392.30	Heavy Trucks	6.15
	392.40	Tractor Trailers	8.89
17	392.90	Trailers	4.00
	393	Stores Equipment	0.00
	394	Tools, Shop & Garage Equipment	0.00
	395	Laboratory Equipment	0.00
	397	Communication Equipment	25.00
22		Miscellaneous Equipment	2.50
	INTANGIBLE PLANT		
1	301	Organization	1.85
2	302	Intangible	1.85
3	**-	Miscellaneous Intangible Plant	
4		5 Year Property	20.00
5		7 Year Property	14.29
6		10 Year Property	10.00
7		Interconnection Equipment	2.92
		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

Attachment 8- Workpapers NextEra Energy Transmission New York, Inc.

Regulato	ry Assets (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) Dec. 31	(j) Jan. 31	(k) Feb. 28/29	(l) Mar. 31	(m) Apr. 30	(n) May 31	(o) Jun. 30	(p) Jul. 31	(q) Aug. 31	(r) Sept. 30	(s) Oct. 31	(t) Nov. 30	(u) Dec. 31	(v)	(w)	(x)	(y)	(z)	(aa)
No.	Project Name	Recovery Amnt Approved *	Recovery Period Months *	Monthly Amort Exp (b) / (c)			% Allocated to Formula Rate	Amort Exp in Formula Rate** (f) x (g)	2015	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016		Avg Unamortized Balance Sum (i) through (u) / 13	% Approved	Allocated to Formula Rate (from (g))	Rate Base Balance (v)	Project Code	Docket No
1a				-		-		-														-		0%	-		
1b				-																		-		-			
1c				-		-		-														-		-			
				-		-		-														-		-	-		
				-		-		-														-		-	-		
				-		-																-		-	-		
				-																		-		-	-		
				-																		-		-	-		
						:																-					
						-																					

Total Regulatory Asset in Rate Base (sum lines 1a-1x):
 Non-zero values in these columns may only be established per FFRC order.

Abandoned Plant

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
									Dec. 31	Jan. 31	Feb. 28/29	Mar. 31	Apr. 30	May 31	Jun. 30	Jul. 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31						
		Recovery					t % Allocated to															Avg Unamortized Balance	% Approved	Allocated to	Rate Base		
		Amnt	Recovery Period				Formula Rate															Sum (i) through	for Rate Base				
No.	Project Nan	me Approved *	Months *	Exp (b) / (c)	this year	(d) x (e)		(f) x (g)	2014	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	(u) / 13	*	(from (g))	x (w) x (x)	Project Code	Docket No
3a				-		-		-														-		-	-		
3b				-		-		-														-		-	-		
3c				-		-		-														-		-	-		
				-		-		-														-		-	-		
				-		-		-														-			-		
				-		-		-														-		-	-		
				-		-		-														-		-	-		
				-		-		-														-		-	-		
				-		-		-														-		-	-		
				-		-		-														-		-	-		
3x						-		-														-			-		

Total Abandoned Plant in Rate Base (sum lines 3a-3x):
 Non-zero values in these columns may only be established per FERC order

Land Held for Future Use (LHFU)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
			Land Held for	Dec. 31	Jan. 31	Feb. 28/29	Mar. 31	Apr. 30	May 31	Jun. 30	Jul. 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31	Average of
No.	Subaccount No.	Item Name	Future Use and Estimated Date	2014	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	Columns (d) Through (p)
	NO.	item ivame	Estimated Date	2014	2010	2015	2015	2013	2013	2013	2010	2013	2013	2013	2010	2015	
5a																	-
5b																	-
5c																	-
																	-
																	-
																	-
																	-
5x																	- 1
6	Total L	HFU in rate bas	e (sum lines 5a-5x):														-

^{*} Non-zero values in these columns may only be established per FERC order

**All amortizations of the Regulatory Asset are to be booked to Account 566

CWIP in Rate Base

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
						Dec. 31	Jan. 31	Feb. 28/29	Mar. 31	Apr. 30	May 31	Jun. 30	Jul. 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31			
			Construction Start																Avg (f) through	% approved	
No.	Project Name	job ID	Date	service date	No.	2015	2016	2016	2016	2106	2016	2016	2016	2016	2016	2016	2016	2016	(r)	for recovery	Amnt (s) x (t)
7a																				0.0%	-
7b																			-	0.0%	-
7c																			-	0.0%	-
																			-	0.0%	-
																			-	0.0%	-
																			-	0.0%	-
																			-	0.0%	-
																			-	0.0%	-
																			-	0.0%	-
																			-	0.0%	-
7x																			-	0.0%	-
8	Total (sum lines	7a-7x)																	Total CWIP in Ra	ite Base	-

Change to recovery percent in Column (t) requires FERC order

Actual Additions by FERC Account

The total of these additions should total the additions reported in the FERC Form No.1 on page 206, lines 48 to 56

	Project	350	352	352	353	354	355	356	357	358	359	
		Land Rights	Structures and Improvements	Structures and Improvements - Equipment	Station Equipment	Towers and Fixtures	Poles and Fixtures	Overhead Conductor and Devices	Underground Conduit	Underground Conductor and Devices	Roads and Trails	Total
a												
b												
С												
K												
0	Total (sum l	ines 9a-9x)										-

Intangible Plant Detail

Item	Description	Source	Service Life	Amount
11a		Company Records		
11b		Company Records		
11c		Company Records		
		Company Records		
11x		Company Records		

Income Tax Adjustments

Line	(a)	Source	Note	(b)	
				December 31, 2021	
1	Total Tax adjustment for Permanent Differences (Appendix A, Note Q)	Sum of Line 1 sub-items		-	Input to Appendix A, page 3, line 68 and Attachment 4, line 16
1a	Tax adjustment for AFUDC Equity (Appendix A, Note R)			-	
1b	Tax Adjustment for Meals & Entertainment (Appendix A, Note R)			-	
1c				-	
2	Amortized Excess Deferred Taxes (enter negative) (Appendix A, note Q)		(Note 1)	-	Input to Appendix A, page 3, line 67
3	Amortized Deficient Deferred Taxes (Appendix A, note Q)		(Note 1)	-	Input to Appendix A, page 3, line 67

Notes:

Upon enactment of changes in tax law, income tax rates (including changes in apportionment) and other actions taken by a taxing authority, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Amortization shall be over the estimated useful life of the underlying assets.