

18 ATTACHMENT L – ~~EXISTING~~ TRANSMISSION AGREEMENTS & EXISTING TRANSMISSION CAPACITY FOR NATIVE LOAD TABLES

18.1 ~~Existing~~ Transmission Wheeling Agreements

18.1.1 Table 1 A - Long Term Transmission Wheeling Agreements

Table 1A Administrative Rules:

- Accepted Revisions to Attachment L Table 1A are posted on the ISO website.
- ISO shall model contract #5 as follows: Bowline 1 to Zone H for 5 MW and Bowline 2 to Zone H for 5 MW.
- Contracts #49.1 and #49.2 have declining allocations of MWs, as follows:

Contract #49.1		Contract #49.2	
11/18/99 - 11/17/00 = 77 MW	11/18/04 - 11/17/05 = 54 MW	11/18/99 - 11/17/00 = 43 MW	11/18/04 - 11/17/05 = 23 MW
11/18/00 - 11/17/01 = 72 MW	11/18/05 - 11/17/06 = 50 MW	11/18/00 - 11/17/01 = 39 MW	11/18/05 - 11/17/06 = 19 MW
11/18/01 - 11/17/02 = 68 MW	11/18/06 - 11/17/07 = 45 MW	11/18/01 - 11/17/02 = 35 MW	11/18/06 - 11/17/07 = 15 MW
11/18/02 - 11/17/03 = 63 MW	11/18/07 - 11/17/04 = 40 MW	11/18/02 - 11/17/03 = 31 MW	11/18/07 - 6/30/35 = 11 MW
11/18/03 - 11/17/04 = 59 MW		11/18/03 - 11/17/04 = 27 MW	

- One proxy bus in each of the neighboring Control Areas has been designated for any agreement that identifies a POI or POW in that neighboring Control Area. Such Proxy Generator Bus shall be deemed to be the POI or POW for purposes of Settlements. In addition, POIs and POWs referencing a Transmission District (or similar service area designations) shall reference a transmission zone. In addition corrections to certain named POIs and POWs are made. These changes are as follows:

POI/POW Designation Listed in Table 1A	POI/POW Modeled in Auctions by ISO
CHG&E	Hudson Valley
Con Ed - North	Millwood
NYSEG - East	Mohawk Valley
NMPC - East	Capital
Mohansic - CE No	Millwood
Con Ed - Mid Hud	Hudson Valley
Con Ed - Cent.	Dunwoodie
Con Edison	New York City
LIPA	Long Island
NYSEG - Cent.	Central
NYSEG - Mech.	Capital
NYSEG - Hudson	Hudson Valley
NYSEG - Brewster	Millwood
NYSEG - North	North
NMPC Cent. Ea.	Mohawk Valley

POI/POW Designation Listed in Table 1A	POI/POW Modeled in Auctions by ISO
O&R	Hudson Valley
RG&E	Genesee or Ginna as listed
NYPA H	Millwood
NMPC - West	West
NYPA C	Central
NMPC - Genessee	Genessee
NMPC - Cent.	Central
NYPA - North	North
NYPA - E	Mohawk Valley
NYSEG - West	West
NYPA West	West
Adirondack	North
Moses 17 18	St. Lawrence
Pleasant Valley 345	Pleasant Valley

- The ISO does not calculate LBMP at Watertown HYD or at Watertown Muni Pl; accordingly the ISO models contract #215 from MHK VL to MHK VL.
- Unless otherwise specified herein, all dates provided in the "Cont./Exp./Termination Date" column shall be deemed to run through and include the end of the last hour of the contract expiration/termination date. All contracts set to expire/terminate upon notice or upon the occurrence of a contingency (e.g., the retirement of a Generator) shall be deemed to have expired/terminated at the end of the last hour of the date provided for in the notice or the date such contingency occurs, provided that the ISO has received evidence satisfactory to the ISO of the delivery of such notice or of the occurrence of such contingency in accordance with Attachment K of the OATT and ISO Procedures.
- Ordinarily, the party with rights to request transmission under an ETA is the Primary Holder of the related Grandfathered TCC or the holder of the related Grandfathered Right. However, where a party has been appointed to act on behalf of another party holding transmission rights under an ETA, the appointed party is indicated in parentheses. Similarly, when a Grandfathered TCC has been transferred but the parties to the ETA have not changed, the holder of the Grandfathered TCC is indicated in parentheses.
- POWs listed in parentheses in the "POW" column indicate that the underlying agreement to which such cell relates provides for redirect rights to such POWs.
- The capacity figures designated under the columns "Sum Cap. Per. MW (ISO)" and "Win Cap. Per. MW (ISO)" denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying contracts.

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

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Cont. #	FERC Rate Sch. Designat'n #	Transmission		Agreement				Cont. Est. Date	Cont. Exp./ Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
1	141	CHG&E	NMPC	Nine Mile Pt #2	101	NMP2	CHG&E	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	101	101			101		101	101				
2	128	CHG&E	NMPC	Gilboa	100	Gilboa #1	CHG&E	5/10/73	6/30/2002	MWA-Gilboa Contract	100	100						100				
3	N/A	CHG&E	NYPA	Marcy South Facility	300	CHG&E	Con Ed - North	12/7/83	Ret. of Roseton	Facility Agmt. - MWA	300	300							300			
4	26	CHG&E	NYSEG	West Woodbourne	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt. - MWA	25	25					25					
5	87	Con Edison	NYSEG	Mohansic - Wheeling	10	Wood-St-Bowling	Mohansic - CE No	8/23/83	Ret. of Bowline	Facility Agmt-MWA-Bowline	10	10							10			
8	N/A	Con Edison	NYPA	Gilboa	125	Gilboa #1	Con Ed - Mid Hud	4/1/89	6/30/2004/30/2015	MWA-Gilboa Contract	125	125						125				
9	N/A	Con Edison	LIPA	Y50 Cable (1)	228291	Con Ed - Cent.	Con Edison	4/4/75	Life of the facility	Facility Agmt - MWA	228291	228291									228291	91
12.1	142	LIPA	NMPC	Fitzpatrick Delivery - Firm	160/124	Fitzpatrick	Con Ed - Mid Hud	2/14/75	Upon 1 year notice from LIPA to NMPC	MWA-Fitzpatrick Contract	160	124			160		160	160				
12.2	117	LIPA	Con Edison	Fitzpatrick Delivery - Firm	103/100	Con Ed - Mid Hud	LIPA	7/15/75	1-year notice Upon mutual agreement between LIPA and Con Edison	MWA-Fitzpatrick Contract	103	100							103	103	103	103
14.1	N/A	LIPA	NYPA	Y49 Cable (2)	307/300	Con Ed - Cent.	LIPA	8/26/87	Later of Ret. of Bonds or upon mutual agreement	Facility Agmt - MWA	307	300									307	307
14.2	N/A	LIPA	NYPA; Con Edison	Remainder of Interface Agreements (2)	229166	Con Ed - Cent.	LIPA		Later of Ret. of Bonds or upon mutual agreement	Facility Agmt - MWA	229166	229166									229166	229166
16.1	142	LIPA	NMPC	Nine Mile Pt.#2 Delivery	206	NMP2	Con Ed - Mid Hud	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206			206		206	206				
16.2	117	LIPA	Con Edison	Nine Mile Pt.#2 Delivery	206	Con Ed - Mid Hud	LIPA	4/4/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206							206	206	206	206
17.1	N/A	LIPA	NYPA	Gilboa Delivery	50	Gilboa #1	Con Ed - North	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50						50	50			
17.2	94	LIPA	Con Edison	Gilboa Delivery	50	Con Ed - North	LIPA	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50								50	50	50
19	165	AES Creative Resources	NMPC	Remote Load Agmt/Settlement Agreement	298(17)	Kintigh	NYSEG - Cent. (Capital Hudson Valley, NE Proxy Generator		Ret. of Kintigh 10/31/2004	Third Party TWA	298	298	298	298								

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (#)	To POW (#)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
							Bus																	
20.1	165	NYSEG	NMPC	Remote Load Agmt.	277	Kintigh	NYSEG - Cent.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	277	277	277	277										
20.2	165	NYSEG	NMPC	Remote Load Agmt.	277	NYSEG - Cent.	NYSEG - Mech.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	277	277			277		277							
20.3	165	NYSEG	NMPC	Remote Load Agmt.	205	NYSEG - Mech.	NYSEG - Hudson	12/1/52	Ret. of Kintigh (9)	MWA-NMP2/Kintigh	205	205						205						
20.4	112	NYSEG	Con Edison	Wood Street	205	NYSEG - Hudson	NYSEG - Brewster	3/1/88	Ret. of Kintigh 4/1/2005	MWA-NMP2/Kintigh	205	205						205						
20.5	165	NYSEG	NMPC	Remote Load Agmt.	187	NMP2	NYSEG - Mech.	12/1/52	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2	187	187			187		187							
20.6	165	NYSEG	NMPC	Remote Load Agmt.	122	NYSEG - Mech.	CHG&E	12/1/52	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2/Kintigh	122	122						122						
20.7	22	NYSEG	CHG&E	Fishkill/Sylvan Lake	122	CHG&E	NYSEG - Brewster	7/19/62	Ret. of Nine Mile Pt. #2	MWA-NMP2/Kintigh	122	122						122						
20.8	49	NYSEG	CHG&E	Walden	15	NYSEG - East	NYSEG Hudson	8/1/73	Ret. of Nine Mile Pt. #2	MWA-NMP2/Kintigh	15	15					15	15						
21	26	NYSEG	CHG&E	West Woodbourne	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt. - MWA	25	25					25							
22	N/A	NYSEG	NYPA	Plattsburgh Export	235/225	NYSEG - North	NYSEG - East	5/27/94	6/21/2009	MWA-NUG Contracts	235	225				235								
23	N/A	AES	NYPA	Niagara-Edic (Kintigh)	100	Kintigh	NYSEG - East	12/12/83	8/31/2007	Terminated	100	100												
25	N/A	NYSEG	NYPA	St. Lawrence to Niagara	93	Moses 17-18 St. Lawrence	NYSEG - East	12/31/61	8/31/2007	MWA-Hydro Contract	93	93				93								
26	115	NMPC	NYSEG	Remote Load Agmt				12/31/52		Terminated														
28	N/A	NMPC	NYPA	Niagara-Edic	126	Niagara	NMPC - Cent. Ea.	11/1/84	6/17/2000	MWA-Hydro Contract	126	126	126	126	126									
29	N/A	NMPC	NYPA	Niagara-Edic	397			11/1/84		Terminated														
30	N/A	NMPC	NYPA	St. Lawrence	104	Moses 17-18 St. Lawrence	NMPC - Cent. Ea.	2/10/61	8/31/2007	MWA-Hydro Contract	104	104				104								
31.1	N/A	O&R	NYPA	Gilboa	25	Gilboa #1	CHG&E	4/1/89	4/30/2015 6/30/2004	MWA-Gilboa Contract	25	25					25							
31.2	51	O&R	CHG&E	Gilboa	25	CHG&E	O&R	4/1/89	8/31/2004 4/30/2015	MWA-Gilboa Contract	25	25												
41	32	O&R	CHG&E	E. Delaware HydroGrahmsville	18	E. Delaware HydroGrahmsville	O&R	12/31/62	9/27/2006 12/31/2004	MWA-Grahmsville	18	18												
45	N/A	RG&E	NYPA	St. Lawrence	55	Moses 17-18 St. Lawrence	NYPA - E	12/31/61	8/31/2007	MWA-Hydro Contract	55	55				55								
46	N/A	RG&E	NYPA	Niagara - Edic: R&D	65	Niagara	RG&E	11/1/84	8/31/2007	MWA-Hydro Contract	65	65	65											
47	N/A	RG&E	NYPA	Niagara - Edic: Own Load	59	Niagara	RG&E	11/1/84	8/31/2007	MWA-Hydro Contract	59	59	59											

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
48.1	54	RG&E	NYSEG	Gilboa	30	RG&E/Ginna	NYSEG - East	5/10/73	6/30/2002	MWA-Gilboa Contract	30	30		30	30									
48.2	54	RG&E	NYPA	Gilboa	30	NYSEG - East	NMPC - East	5/10/73	6/30/2002	MWA-Gilboa Contract	30	30					30							
49.1	176	RG&E	NMPC	Exit Agreement (3)	77 to 040	RG&E/Ginna	NMPC - East	4/12/73	6/30/2043	Exit AgmtMWA	77-40	77-40		77-40	77-40		77-40							
49.2	N/A	NRG Energy, Inc.-NMPC	NMPC	Assets Purchase Agreement Assignment, Release, and Termination Agreement	43 to 011	Ginna	NMPC - East Gilboa	8/31/02/99	6/30/2035	Third Party TWA	43-011	43-011		43-011	43-011		43-11							
55.1	65	NYPA - for SENY	CHG&E	Ashokan/Kensie	64	Ashokan	Con Ed - North E. Fishkill	11/23/82 10/30/81	Upon 5 years' notice by either party Beyond 12/31/2004	Third Party TWA	64	64							4					
55.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	Ashokan/Kensie Con Ed Delivery Service Agreement; Fishkill Agreement	64	Con Ed - North E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed Beyond 12/31/2004	Third Party TWA	64	64							6	64	64			
55.3	N/A	NYPA - for SENY	Con Edison	Con Ed Delivery Service Agreement	2	Kensico	E. Fishkill	3/10/89	Upon mutual agreement between NYPA and Con Ed	Third Party TWA	2	2												
55.4	N/A	NYPA - for SENY (Con Edison)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement	2	E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed	Third Party TWA	2	2								2	2			
56.1	180	NYPA - for SENY	NMPC	Jarvis	4	Jarvis	Con Ed - Mid Hud E. Fishkill	10/29/92	1/10/2013 Beyond 12/31/2004	Third Party TWA	4	4					4	4	4					
56.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	JarvisCon Ed Delivery Service Agreement; Fishkill Agreement	4	Con Ed - Mid Hud E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed Beyond 12/31/2004	Third Party TWA	4	4							4	4	4			

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
57.1	180	NYPA - for SENY	NMPC	Crescent-Vischers	2010	Vischers	Con Ed - Mid HudE, Fishkill	10/29/92	1/10/2013 Beyond 12/31/2004	Third Party TWA	2010	1020						2010	10					
57.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	Crescent-Vischers Con Ed Delivery Service Agreement; Fishkill Agreement	2010	Con Ed - Mid HudE, Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed Beyond 12/31/2004	Third Party TWA	1020	1020						20	1020	1020				
57.3	180	NYPA - for SENY	NMPC	Crescent-Vischers	10	Crescent	E. Fishkill	10/29/92	1/10/2013	Third Party TWA	10	10						10	10					
57.4	N/A	NYPA - for SENY (Con Edison)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement	10	E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed	Third Party TWA	10	10								10	10			
58	96	NYPA - for SENY (Con Edison)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement NYPA Load NYC - IP3 (11)	800912	Indian Pt 3	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed Beyond 12/31/2004	Third Party TWA	800912	800912							800912	800912				
59.1	N/A	NYPA - for SENY	NYPA	Gilboa	250	Gilboa #1	Con Ed - NorthE, Fishkill	11/24/86	Upon mutual agreement Beyond 12/31/2004	Third Party TWA	250	250						250	250					
59.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	Gilboa Con Ed Delivery Service Agreement; Fishkill Agreement	250	Con Ed - NorthE, Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed Beyond 12/31/2004	Third Party TWA	250	250								250	250			
60	N/A	SENY	NYPA	Fitzpatrick	100	Fitzpatrick	NYPA - H	12/31/94	Beyond 12/31/2004	Terminated														
	N/A	SENY	Con Edison	Fitzpatrick	100	Con Ed - North	Con Edison	3/10/89	Beyond 12/31/2004	Terminated														
61.1	N/A	NYPA - for SENY	NYPA	MTA/SENY	10	Moses 17-18 St. Lawrence	Con Ed - NorthE, Fishkill	5/7/81	7/31/2000	Third Party TWA	10	10				10	10	10	10					

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (#)	To POW (#)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI	
61.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	MTA-SENY-Con Ed Delivery Service Agreement; Fishkill Agreement	10	Con Ed - North E. Fishkill	Con Edison	3/10/89; 5/11/00 5/7/84	7/31/2000	Third Party TWA	10	10							10	10			
62.1	N/A	NYPA - for SENY	NYPA	MDA/EDP to Con Ed Delivery Service Agreement; Fishkill Agreement	139	Fitzpatrick	E. Fishkill-Con Ed - North	12/31/91	12/31/2013	Third Party TWA	139	139			139		139	139					
62.2	N/A	NYPA- for SENY (Con Edison)	Con Edison	MDA/EDP to Con Ed Delivery Service Agreement; Fishkill Agreement	139	E. Fishkill	Con Ed - North	3/10/89; 5/11/00	12/31/2013	Third Party TWA	139	139											
62.3	97, 98	NYPA - for SENY (Con Edison)	Con Edison	MDA/EDP for CE	114	Con Ed - North	Con Edison	12/31/91	12/31/2013	Third Party TWA	114	114							114	114			
65.1	32	Greenport (NYPA)	NYPA	Munis/Coops on Long Island	5	Niagara	Con Ed - North	6/18/76	10/31/2013	Third Party TWA	5	5	5	5	5		5	5	5				
65.2	32	Freeport	NYPA	Munis/Coops on Long Island	38	Niagara	Con Ed - North	6/18/76	10/31/2013	Third Party TWA	38	38	38	38	38		38	38	38				
65.3	32	Rockville Centre	NYPA	Munis/Coops on Long Island	29	Niagara	Con Ed - North	6/18/76	10/31/2013	Third Party TWA	29	29	29	29	29		29	29	29				
65.4	Con Edison OATT §4	Greenport (NYPA)	Con Edison	Munis on LI (4)	6	Con Ed - North	LIPA	7/30/94	10/31/2013	Third Party TWA	6	6							6	6	6		
65.5	Con Edison OATT §4	Freeport	Con Edison	Munis on LI (4)	37	Con Ed - North	LIPA	7/30/94	10/31/2013	Third Party TWA	37	37							37	37	37		
65.6	Con Edison OATT §4	Rockville Centre	Con Edison	Munis on LI (4)	29	Con Ed - North	LIPA	7/30/94	10/31/2013	Third Party TWA	29	29							29	29	29		
65.7	N/A	NYPA for Greenport (NYPA)	LIPA	Munis/Coops on LI	5	LIPA	LIPA	4/10/81	10/31/2013, 2 year notice	Third Party TWA	5	5											
65.8	N/A	Freeport	LIPA	Munis/Coops on LI	38	LIPA	LIPA	4/10/81	10/31/2013, 2 year notice	Third Party TWA	38	38											
65.9	N/A	Rockville Centre	LIPA	Munis/Coops on LI (12)	29	LIPA	LIPA	4/10/81	10/31/2013, 2 year notice	Third Party TWA	29	29											
66	134	Festival of Lights	NMPC	Festival of Lights	0.1	Niagara	NMPC - West	Not Available	Not Available	Third Party TWA	0	0											
73	68	NYPA (EDP in O&R)	CHG&E	EDP in O&R	0.3	CHG&E	O&R	12/31/91	Not Available	Third Party TWA	0	0											
74.1	N/A	MDAs to-on LI (NYPA)	NYPA	MDAs to-on LI	10	Fitzpatrick	Con Ed - North	12/31/91	10/31/2011	Third Party TWA	10	10			10		10	10	10				
74.2	78	MDAs on LI (NYPA)	Con Edison	MDAs on LI	10	Con Ed - North	Con Ed - Cent.	7/1/85 12/31/91	Upon 2 years' notice by either party 10/31/2011	Third Party TWA	10	10							10				
74.3	N/A	MDAs to-on LI (NYPA)	NYPA	MDAs on LI	10	Con Ed - Cent.	LIPA	12/31/91	10/31/2011	Third Party TWA	10	10								10	10		

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (+0)	To POW (+0)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
74.4	N/A	Nassau County (NYPA)	LIPA	MDA's on LI	5	LIPA	LIPA	11/14/85	10/31/2011	Third Party TWA	5	5												
74.5	N/A	Suffolk County (NYPA)	LIPA	MDA's on LI	5	LIPA	LIPA	7/21/99 (13)	6/30/2014+12 (14)	Third Party TWA OATT	5	5												
75.1	N/A	EDP to for LI (NYPA)	NYPA	EDP for LI	26	Fitzpatrick	Con Ed - North	8/1/91 12/31/91	12/31/2005 Upon 1 year's notice by either party	Third Party TWA	26	26			26		26	26	26					
75.2	102	EDP on for LI (NYPA)	Con Edison	EDP for LI	26	Con Ed - North	Con Ed - Cent.	8/1/91 12/31/91	12/31/2005 Upon 1 year's notice by either party	Third Party TWA	26	26								26				
75.3	N/A	EDP to for LI (NYPA)	NYPA	EDP for LI	26	Con Ed - Cent.	LIPA	8/1/91 12/31/91	12/31/2005 Upon 1 year's notice by either party	Third Party TWA	26	26									26	26		
75.4	N/A	EDP on for LI (NYPA)	LIPA	EDP for LI	19/18	LIPA	LIPA	6/8/1/91	Upon 1 year's notice by either party	Third Party TWA	19	18												
76.1	N/A	Brookhaven (NYPA)	NYPA	Brookhaven	60/68	Fitzpatrick	Con Ed - North	12/31/91	6/30/2000 Upon 2 years' notice by either party	Third Party TWA	60	68			60		60	60	60					
76.2	60	Brookhaven (NYPA)	Con Edison	Brookhaven	60/68	Con Ed - North	Con Ed - Cent.	10/26/82/ 81	6/30/2000 Upon 2 years' notice by either party	Third Party TWA	60	68								60				
76.3	N/A	Brookhaven (NYPA)	NYPA	Brookhaven	60/68	Con Ed - Cent.	LIPA	12/31/91	10/31/2005 Upon 2 years' notice by either party	Third Party TWA	60	68									60	60		
76.4	N/A	Brookhaven (NYPA)	LIPA	Brookhaven	60/68	LIPA	LIPA	10/1/81	Upon 2 years' notice by either party	Third Party TWA	60	68												
77.1	N/A	Grumman	NYPA	Grumman	0	Fitzpatrick	Con Ed - North	12/31/91	12/31/2001	Third Party TWA	0	0			0		0	0	0					
77.2	66	Grumman	Con Edison	Grumman	0	Con Ed - North	Con Ed - Cent.	2/20/85	12/31/2001	Third Party TWA	0	0								0				
77.3	N/A	Grumman	NYPA	Grumman	0	Con Ed - Cent.	LIPA	12/31/91	12/31/2001	Third Party TWA	0	0									0	0		
77.4	N/A	Grumman	LIPA	Grumman	0	LIPA	LIPA	10/1/81	2 years' notice	Third Party TWA	0	0												
78	N/A	MDA/EDP to O&R (NYPA)	NYPA	MDA/EDP for O&R	1	Fitzpatrick	O&R	12/31/91	12/31/2003+10/31/2003	Third Party TWA	1	1			1		1	1						
79.1	N/A	MDA/EDP to NYSEG (NYSEG)	NYPA	MDA/EDP for NYSEG	38	Fitzpatrick	NYSEG - Cent.	12/31/91	12/31/2009	Third Party TWA	38	38												
79.2	179	MDA/EDP to NYSEG (NYSEG)	NYSEG	MDA/EDP for NYSEG (16)	38	NYSEG - Cent.	NYSEG - Cent.	5/27/94	12/31/2009	Third Party TWA	38	38												
80	249N/A	MDA/EDP to NMPC (NMPC)	NYPA	MDA/EDP for NMPC	46	Fitzpatrick	NMPC-Cent. Ea	12/31/91	12/31/2011 10/17/14	Third Party TWA	46	46			46									

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designat'n #	Transmission		Agreement				Cont. Est. Date	Cont. Exp./ Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period												
		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI			
81	N/A	Industrials to NMPC (NYPA)	NYPA	Industrials to NMPC	68	Fitzpatrick	NYPA - C	12/31/91	Ret. of Fitzpatrick	Third Party TWA	68	68													
82	N/A	Munis in NMPC	NYPA	Munis/Coops in NMPC	99	Niagara	NMPC-Cent. Ea.	12/31/61	10/31/2013	Third Party TWA	99	99	99	99	99										
82.1	NMPC OATT	Booneville (NYMPA)	NMPC	Munis/Coops in NYS	13	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/200010/31/2013	Third Party TWA	13	13													
82.2	NMPC OATT	Frankfort (NYMPA)	NMPC	Munis/Coops in NYS	4	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/200010/31/2013	Third Party TWA	4	4													
82.3	NMPC OATT	Ilion (NYMPA)	NMPC	Munis/Coops in NYS	13	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/200010/31/2013	Third Party TWA	13	13													
82.4	204	Lake Placid (NYPA)	NMPC	Munis/Coops in NYS	29	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	4/30/20058/31/2007	Third Party TWA	29	29													
82.5	NMPC OATT	Mohawk (NYMPA)	NMPC	Munis/Coops in NYS	4	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/200010/31/2013	Third Party TWA	4	4													
82.6	204	Oneida-Madison (NYPA)	NMPC	Munis/Coops in NYS	1	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	11/01/20038/31/2007	Third Party TWA	1	1													
82.7	NMPC OATT	Philadelphia (NYMPA)	NMPC	Munis/Coops in NYS	2	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/200010/31/2013	Third Party TWA	2	2													
82.8	204	Sherrill (NYPA)	NMPC	Munis/Coops in NYS	12	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	8/31/2007	Third Party TWA	12	12													
82.9	NMPC OATT	Theresa (NYMPA)	NMPC	Munis/Coops in NYS	2	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/200010/31/2013	Third Party TWA	2	2													
82.10	204	Tupper Lake (NYPA)	NMPC	Munis/Coops in NYS	19	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	4/30/20058/31/2007	Third Party TWA	19	19													
84	N/A	Munis in NMPC	NYPA	Munis/Coops in NMPC	18	Niagara	NMPC-Genessee	12/31/61	10/31/2013	Third Party TWA	18	18	18												
84.1	NMPC OATT	Akron (NYMPA)	NMPC	Munis/Coops in NYS	8	NMPC-Genessee	NMPC-Genessee	2/10/61	10/31/201312/31/2000	Third Party TWA	8	8													
84.2	204	Bergen (NMPC)	NMPC	Munis/Coops in NYS	2	NMPC-Genessee	NMPC-Genessee	2/10/61	8/31/20072/29/2004	Third Party TWA	2	2													
84.3	NMPC OATT	Churchville (NYMPA)	NMPC	Munis/Coops in NYS	4	NMPC-Genessee	NMPC-Genessee	2/10/61	10/31/201312/31/2000	Third Party TWA	4	4													
84.4	NMPC OATT	Holley (NYMPA)	NMPC	Munis/Coops in NYS	4	NMPC-Genessee	NMPC-Genessee	2/10/61	10/31/201312/31/2000	Third Party TWA	4	4													
85	N/A	Munis in NMPC	NYPA	Munis/Coops in NMPC	6	Niagara	NMPC - Cent.	12/31/61	10/31/2013	Third Party TWA	6	6	6	6	6										
85.1	NMPC OATT	Green Island (NYMPA)	NMPC	Munis/Coops in NMPC	3	NMPC - Cent.	NMPC - East	12/31/61	10/31/2013	Third Party TWA	3	3					3								
85.2	NMPC OATT	Richmondville (NYMPA)	NMPC	Munis/Coops in NMPC	3	NMPC - Cent.	NMPC - East	12/31/61	10/31/2013	Third Party TWA	3	3					3								
86	N/A	Munis in NMPC	NYPA	Munis/Coops in NMPC	135	Niagara	NMPC - Cent.	12/31/61	10/31/2013	Third Party TWA	135	135	135	135											
86.1	204	Fairport (NYPA)	NMPC	Munis/Coops in NMPC	77	NMPC - Cent.	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	77	77													

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Cont. #	FERC Rate Sch. Designat'n #	Transmission		Agreement				Cont. Est. Date	Cont. Exp./ Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period										
		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI	
86.2	NMPC OATT	Skaneateles (NYMPA)	NMPC	Munis/Coops in NYS	5	NMPC - Cent.	NMPC - Cent.	2/10/61	10/31/2013/2/31/2000	Third Party TWA	5	5											
86.3	204	Solvay (NYPA)	NMPC	Munis/Coops in NYS	53	NMPC - Cent.	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	53	53											
87	N/A	Munis in NYSEG	NYPA	Munis/Coops in NYSEG	72	Niagara	NYSEG - Cent.	12/31/61	10/31/2013	Third Party TWA	72	72	72	72									
87.1	NYSEG OATT	Bath (NYMPA)	NYSEG	In-State Munis/Coops	13	NYSEG - Cent.	NYSEG - Cent.	2/3/82	6/30/2013/2/28/2001	Third Party TWA	13	13											
87.2	NYSEG OATT	Endicott (NYMPA)	NYSEG	In-State Munis/Coops	9	NYSEG - Cent.	NYSEG - Cent.	2/3/82	6/30/2013/2/28/2001	Third Party TWA	9	9											
87.3	NYSEG OATT	Greene (NYMPA)	NYSEG	In-State Munis/Coops	7	NYSEG - Cent.	NYSEG - Cent.	2/3/82	6/30/2013/2/28/2001	Third Party TWA	7	7											
87.4	NYSEG OATT	Groton (NYMPA)	NYSEG	In-State Munis/Coops	4	NYSEG - Cent.	NYSEG - Cent.	2/3/82	6/30/2013/2/28/2001	Third Party TWA	4	4											
87.5	67, 70, 80	Marathon (NYPA)	NYSEG	In-State Munis/Coops	4	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007/8/31/2007	Third Party TWA	4	4											
87.6	67, 70, 80	Penn Yan (NYPA)	NYSEG	In-State Munis/Coops	13	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007/10/31/2003	Third Party TWA	13	13											
87.7	NYSEG OATT	Silver Springs (NYMPA)	NYSEG	In-State Munis/Coops	1	NYSEG - Cent.	NYSEG - Cent.	2/3/82	6/30/2013/2/28/2001	Third Party TWA	1	1											
87.8	67, 70, 80	Steuben (NYPA)	NYSEG	In-State Munis/Coops	13	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007/10/31/2003	Third Party TWA	13	13											
87.9	67, 70, 80	Watkins Glen (NYPA)	NYSEG	In-State Munis/Coops	6	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007/8/31/2007	Third Party TWA	6	6											
87.10	NYSEG OATT	Castile (NYMPA)	NYSEG	In-State Munis/Coops	2	NYSEG - Cent.	NYSEG - Cent.	2/3/82	6/30/2013/2/28/2001	Third Party TWA	2	2											
88	N/A	Munis in NYSEG	NYPA	Munis/Coops in NYSEG	46	Niagara	NYSEG - East	12/31/61	10/31/2013	Third Party TWA	46	46	46	46	46								
88.1	67, 70, 80	Delaware (NYPA)	NYSEG	In-State Munis/Coops	10	NYSEG - East	NYSEG - East	2/3/82	8/21/2007/10/31/2003	Third Party TWA	10	10											
88.2	NYSEG OATT	Hamilton (NYMPA)	NYSEG	In-State Munis/Coops	11	NYSEG - East	NYSEG - East	2/3/82	6/30/2013/2003	Third Party TWA	11	11											
88.3	67, 70, 80	Oneida-Madison (NYPA)	NYSEG	In-State Munis/Coops	4	NYSEG - East	NYSEG - East	2/3/82	8/21/2007/10/31/2003	Third Party TWA	4	4											
88.4	67, 70, 80	Otsego (NYPA)	NYSEG	In-State Munis/Coops	8	NYSEG - East	NYSEG - East	2/3/82	8/21/2007/10/31/2003	Third Party TWA	8	8											
88.5	NYSEG OATT	Sherburne (NYMPA)	NYSEG	In-State Munis/Coops	13	NYSEG - East	NYSEG - East	2/3/82	6/30/2013/2003	Third Party TWA	13	13											
88.6	N/A	Rouses Point (NYMPA)	NYPA	In-State Munis/Coops	14	Niagara	NYSEG - North	12/31/61	10/31/2013/2/28/2001	Third Party TWA	14	14	14	14	14	-14							
88.7	NYSEG OATT	Rouses Point (NYMPA)	NYSEG	In-State Munis/Coops	14	NYSEG - North	NYSEG - North	2/3/82	6/30/2013/2003	Third Party TWA	14	14											
89	N/A	Plattsburgh (NYMPA)	NYPA	Niagara Hydro	103	Niagara	NYPA - North	12/31/61	10/31/2013/2/28/2001	Third Party TWA	103	103	103	103	103	-103							

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (#)	To POW (#)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
90	N/A	Massena (NYMPA)	NYPA	Niagara Hydro	23	Niagara	NYPA - North	12/31/61	10/31/2013/6/30/2003	Third Party TWA	23	23	23	23	23	-23								
91	N/A	NYSEG/Massena	NYPA	NYSEG Energy Delivery	30	NYSEG - West	NYPA - North	7/1/92	10/31/2002	Third Party TWA	30	30	30	30	30	-30								
92	N/A	Reynolds (NYPA)	NYPA	Fitzpatrick	17	Fitzpatrick	NYPA-ENYPA - North	7/28/75	Indefinite	Third Party TWA	17	17			17	-17								
98	136	NFTA (NYPA)	NMPC	NFTA	1	Moses 17-18 St. Lawrence	NYPA - West	7/30/85	Ret. of St. Lawrence	Third Party TWA	1	1	-1	-1	-1	1								
99	159	Expansion Industrials (NMPC)	NMPC	Expansion Industrials	210	Niagara	NMPC - West	2/10/61	6/30/2013	Third Party TWA	210	210												
100	19	Replacement Industrials (NMPC)	NMPC	Replacement Industrials	445	Niagara	NMPC - West	2/10/61	1/1/2013	Third Party TWA	445	445												
101	N/A	Munis in RG&E	NYPA	Munis/Coops in RG&E	14	Niagara	RG&E	12/31/61	10/31/2013	Third Party TWA	14	14	14											
101.1	RG&E OATT	Angelica (NYMPA)	RG&E	Munis's & Coops	2	RG&E	RG&E	12/31/61	10/31/2013/2/28/2001	Third Party TWA	2	2												
101.2	RG&E OATT	Spencerport (NYMPA)	RG&E	Munis's & Coops	12	RG&E	RG&E	12/31/61	10/31/2013/2/28/2001	Third Party TWA	12	12												
102	178	Sithe/Exelon Generation	NMPC	Sithe Delivery	853	Sithe Independence	Pleasant Vly 345kV	11/5/91	8/19/2014 Upon 30 days' notice by either party	Third Party TWA	853	853			853		853	853						
103	175	Indeck-Corinth	NMPC	Corinth Delivery	134	Indeck - Corinth	Pleasant Vly 345kV	6/26/91	7/1/2015	Third Party TWA	134	134						134						
104	171	Selkirk Cogen Partners	NMPC	Selkirk Delivery	265270	Selkirk II-JMC	Pleasant Vly 345kV	12/13/90	3/3/2012/8/31/2014	Third Party TWA	265270	265270						270						
105	172	Lockport Energy (LEA (NYSEG)	NMPC	LEA Delivery	100	Harrison RadNEG West LEA Lockport	Gardnville 115 kV	4/11/91	7/31/2012/10/8/2007	Third Party TWA	100	100												
106	199	Comwall Elec	NMPC	Rankin	30	Gardenville F/C	NYPA - E	11/1/89	Ret. of Rankine	Terminated														
107	N/A	NYSEG	NYPA	Out-of-State Wheeling	7	NYSEG - North	NE Proxy Generator Bus	2/4/86	12/31/2009	Third Party TWA	7	7					7							
108.1	N/A	Out-of-State Munis/Coops - NJ (NYPA)	NYPA	Niagara Deliveries	14	Niagara	CHG&E	2/10/61	10/31/2003	Third Party TWA	14	14	14	14	14		14	14						
108.2	68	Out-of-State Munis/Coops - NJ (NYPA)	CHG&E	Out-of-State Munis/Coops	14	CHG&E	O&R	2/28/90	10/31/2003	Third Party TWA	14	14												
108.3	50	Out-of-State Munis/Coops - NJ (NYPA)	O&R	Out-of-State Munis/Coops	14	O&R	PJM Proxy Generator Bus	6/28/85	10/31/2003	Third Party TWA	14	14												
109.1	N/A	Out-of-State Munis/Coops - NE (NYPA)	NYPA	Niagara Deliveries	89	Niagara	NMPC - Cent. Ea.	2/10/61	10/31/2003	Third Party TWA	89	89	89	89	89									

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
109.2	138	Out-of-State Munis/Coops - NE (NYPA)	NMPC	Niagara Deliveries	89	NMPC - Cent. Ea.	NE Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	89	89				89								
110.1	138	Allegheny Electric Coop. (NYPA)	NMPC	Out-of-State Munis/Coops - PA	28	Niagara	PJM Proxy Generator Bus	7/1/85	10/31/2003	Third Party TWA	28	28												
110.2	NMPC OATT	Allegheny Electric Coop. (NYPA)	NMPC	Out-of-State Munis/Coops - PA	20	Niagara	PJM Proxy Generator Bus	6/30/98	6/30/2001 10/31/2003	Third Party TWA	20	20												
110.3	138	Am. Mun. Power- Ohio (NYPA)	NMPC	Out of State Munis/Coops - Ohio	36	Niagara	PJM Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	36	36												
110.4	NMPC OATT	Am. Mun. Power- Ohio (NYPA)	NMPC	Out-of- State Munis/Coops - Ohio	28	Niagara	PJM Proxy Generator Bus	12/1/98	12/31/49992001	Third Party TWA	28	28												
111.1	N/A	Out-of-State Munis/Coops - VT (NYPA)	NYPA	Niagara Deliveries	14	Niagara	NYPA - E	2/10/61	10/31/2003	Third Party TWA	14	14	14	14	14									
111.2	N/A	Out-of-State Munis/Coops - VT (NYPA)	NYPA	Niagara Deliveries	14	NYPA - E	NE Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	14	14				14								
112.1	N/A	Out-of-State Munis/Coops - NE (NYPA)	NYPA	St. Lawrence Deliveries	17	Moses 17-18 St. Lawrence	NMPC - Cent. Ea.	2/10/61	10/31/2003	Third Party TWA	17	17				17								
112.2	138	Out-of-State Munis/Coops - NE (NYPA)	NMPC	St. Lawrence Deliveries	17	NMPC - Cent. Ea.	NE Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	17	17					17							
113.1	N/A	Allegheny Electric Coop. (NYPA)	NYPA	St. Law. Deliveries - PA	20	Moses 17-18 St. Lawrence	NMPC - West	2/10/61	10/31/2003	Third Party TWA	20	20	-20	-20	-20	20								
113.2	NMPC OATT	Allegheny Electric Coop. (NYPA)	NMPC	St. Law. Deliveries - PA	9	NMPC - West	PJM Proxy Generator Bus	6/30/98	6/30/2001 10/31/2003	Third Party TWA	9	9												
113.3	138	Allegheny Electric Coop. (NYPA)	NMPC	St. Law. Deliveries - PA	11	NMPC - West	PJM Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	11	11												
113.4	N/A	Am. Mun. Power- Ohio (NYPA)	NYPA	St. Law. Deliveries - Ohio	18	Moses 17-18 St. Lawrence	NMPC - West	2/10/61	10/31/2003	Third Party TWA	18	18	-18	-18	-18	18								
113.5	NMPC OATT	Am. Mun. Power- Ohio (NYPA)	NMPC	St. Law. Deliveries - Ohio	8	NMPC - West	PJM Proxy Generator Bus	12/1/98	12/31/49992001	Third Party TWA	8	8												
113.6	138	Am. Mun. Power- Ohio (NYPA)	NMPC	St. Law. Deliveries - Ohio	10	NMPC - West	PJM Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	10	10												
114	N/A	Out-of-State Munis/Coops - VT (NYPA)	NYPA	St. Lawrence Deliveries	1	Moses 17-18 St. Lawrence	NE Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	1	1				1	1							

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Cont. #	FERC Rate Sch. Designat'n #	Transmission		Agreement				Cont. Est. Date	Cont. Exp./ Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period											
		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
150.1	N/A	Out-of-State Munis/ Coops - NJ (NYPA)	NYPA	St. Lawrence Deliveries	12	Moses 17-18 St. Lawrence	CHG&E	2/10/61	10/31/2003	Third Party TWA	12	12				12	12	12						
150.2	68	Out-of-State Munis/ Coops - NJ (NYPA)	CHG&E	Out-of-State Munis/ Coops	12	CHG&E	O&R	2/28/90	10/31/2003	Third Party TWA	12	12												
150.3	50	Out-of-State Munis- NJ (NYPA)	O&R	Out-of-State Munis/ Coops	12	O&R	PJM Proxy Generator Bus	6/28/85	10/31/2003	Third Party TWA	12	12												
151	N/A	Munis in NMPC	NYPA	Munis/ Coops in NMPC	83	Niagara	NMPC - West	12/31/61	10/31/2013	Third Party TWA	83	83												
151.1	NMPC OATT	Andover (NYMPA)	NMPC	Munis/ Coops in NMPC	1	NMPC - West	NMPC - West	2/10/61	10/31/2013/12/31/2000	Third Party TWA	1	1												
151.2	NMPC OATT	Arcade (NYMPA)	NMPC	Munis/ Coops in NMPC	25	NMPC - West	NMPC - West	2/10/61	10/31/2013/12/31/2000	Third Party TWA	25	25												
151.3	NMPC OATT	Brocton (NYMPA)	NMPC	Munis/ Coops in NMPC	3	NMPC - West	NMPC - West	2/10/61	10/31/2013/12/31/2000	Third Party TWA	3	3												
151.4	NMPC OATT	Little Valley (NYMPA)	NMPC	Munis/ Coops in NMPC	4	NMPC - West	NMPC - West	2/10/61	10/31/2013/12/31/2000	Third Party TWA	4	4												
151.5	204	Mayville (NYPA)	NMPC	Munis/ Coops in NMPC	4	NMPC - West	NMPC - West	2/10/61	8/31/2007	Third Party TWA	4	4												
151.6	NMPC OATT	Salamanca (NYMPA)	NMPC	Munis/ Coops in NMPC	14	NMPC - West	NMPC - West	2/10/61	10/31/2013/12/31/2000	Third Party TWA	14	14												
151.7	NMPC OATT	Springville (NYMPA)	NMPC	Munis/ Coops in NMPC	9	NMPC - West	NMPC - West	2/10/61	10/31/2013/12/31/2000	Third Party TWA	9	9												
151.8	NMPC OATT	Wellsville (NYMPA)	NMPC	Munis/ Coops in NMPC	10	NMPC - West	NMPC - West	2/10/61	10/31/2013/12/31/2000	Third Party TWA	10	10												
151.9	204	Westfield (NYPA)	NMPC	Munis/ Coops in NMPC	13	NMPC - West	NMPC - West	2/10/61	8/31/2007	Third Party TWA	13	13												
152.1	N/A	Jamestown	NYPA	Jamestown	75	Niagara	NMPC - West	12/31/71	10/31/2013/8/31/2001	Third Party TWA	75	75												
152.2	204	Jamestown	NMPC	Jamestown	100	NMPC - West	NMPC - West	2/10/61	8/31/2007/2001	Third Party TWA	100	100												
153	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/3	Fitzpatrick	NYSEG - Cent.	2/3/82	10/31/2013	Third Party TWA	2	3												
153.1	67, 70, 80	Penn Yan (NYMPA)	NYSEG	Fitzpatrick Firm Incremental	1/1	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007/10/31/2003	Third Party TWA	1	1												
153.2	67, 70, 80	Steuben	NYSEG	Fitzpatrick Firm Incremental	0/0	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	0	0												
153.3	67, 70, 80	Watkins Glen (NYPA)	NYSEG	Fitzpatrick Firm Incremental	1/2	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007/8/31/2007	Third Party TWA	1	2												
153.4	67, 70, 80	Marathon	NYSEG	Fitzpatrick Firm Incremental	0/0	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	0	0												
154	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	1/6	Fitzpatrick	NYSEG - East	2/3/82	10/31/2013	Third Party TWA	1	6			1									
154.1	67, 70, 80	Delaware (NYPA)	NYSEG	Fitzpatrick Firm Incremental	0/1	NYSEG - East	NYSEG - East	2/3/82	8/21/2007/10/31/2003	Third Party TWA	0	1												

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
154.2	67, 70, 80	Oneida-Madison (NYPA)	NYSEG	Fitzpatrick Firm Incremental	0/1	NYSEG - East	NYSEG - East	2/3/82	8/21/2007-10/31/2003	Third Party TWA	0	1												
154.3	NYSEG OATT	Sherburne (NYMPA)	NYSEG	Incremental EDP	1	NYSEG - East	NYSEG - East	2/3/82	8/21/2007-6/31/2003	Third Party TWA	1	1												
154.4	67, 70, 80	Otsego (NYPA)	NYSEG	Fitzpatrick Firm Incremental	0/3	NYSEG - East	NYSEG - East	2/3/82	8/21/2007-10/31/2003	Third Party TWA	0	3												
155	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/4	Fitzpatrick	NMPC - West		10/31/2013	Third Party TWA	2	4	-2	-2										
155.1	204	Mayville (NYPA)	NMPC	Fitzpatrick Firm Incremental	0/1	NMPC - West	NMPC - West	4/26/94	10/31/20138/31/2007	Third Party TWA	0	1												
155.2	204	Westfield (NYPA)	NMPC	Fitzpatrick Firm Incremental	0/1	NMPC - West	NMPC - West	4/26/94	10/31/20138/31/2007	Third Party TWA	0	1												
155.3	NMPC OATT	Arcade (NYMPA)	NMPC	Firm Incremental	1	NMPC - West	NMPC - West	4/26/94	10/31/201312/31/2000	Third Party TWA	1	1												
155.4	NMPC OATT	Salamanca (NYMPA)	NMPC	Firm Incremental	1	NMPC - West	NMPC - West	4/26/94	10/31/201312/31/2000	Third Party TWA	1	1												
156	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	0/20	Fitzpatrick	NMPC Central		10/31/2013	Third Party TWA	0	20												
156.1	204	Fairport (NYPA)	NMPC	Fitzpatrick Firm Incremental	0/20	NMPC Central	NMPC - Cent. real	4/26/94	10/31/20138/31/2007	Third Party TWA	0	20												
157	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/19	Fitzpatrick	NMPC-Cent. Ea.		10/31/2013	Third Party TWA	2	19			2									
157.1	204	Lake Placid (NYPA)	NMPC	Fitzpatrick Firm Incremental	0/11	NMPC-Cent. Ea	NMPC - Cent. Ea.	4/26/94	10/31/20134/30/2005	Third Party TWA	0	11												
157.2	204	Sherrill (NYPA)	NMPC	Fitzpatrick Firm Incremental	2/3	NMPC-Cent. Ea	NMPC - Cent. Ea.	4/26/94	10/31/20138/31/2007	Third Party TWA	2	3												
157.3	204	Tupper Lake (NYPA)	NMPC	Fitzpatrick Firm Incremental	0/5	NMPC-Cent. Ea	NMPC - Cent. Ea.	4/26/94	10/31/20134/30/2005	Third Party TWA	0	5												
158	N/A	In-State Munis/Coops	NYPA	Fitzpatrick Firm Incremental	0/0	Fitzpatrick	NMPC - Cent.	Not Available	10/31/2013	Third Party TWA	0	0												
158.1	204	Solvay	NMPC	Fitzpatrick Firm Incremental	0/0	NMPC - Cent.	NMPC - Cent.	Not Available	10/31/2013	Third Party TWA	0	0												
160	N/A	In-State Munis/Coops	NYPA	Fitzpatrick Firm Incremental	1/1	Fitzpatrick	NYPA - H		10/31/2013	Third Party TWA	1	1			1		1	1						
160.1	N/A	Greenport (NYPA)	LIPA	NYPA Firm Incremental	0/1	LIPA	LIPA		10/31/2013	Third Party TWA	0	1												
161		Munis in NMPC																						
161.1	NMPC OATT	Booneville (NYMPA)	NMPC	Supplemental	1/6	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	10/31/201312/31/2000	Third Party TWA	1	6	1	1	1									
161.2	NMPC OATT	Frankfort (NYMPA)	NMPC	Supplemental	1/2	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	10/31/201312/31/2000	Third Party TWA	1	2	1	1	1									
161.3	NMPC OATT	Ilion (NYMPA)	NMPC	Supplemental	0/2	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	10/31/201312/31/2000	Third Party TWA	0	2	0	0	0									
161.4	NMPC OATT	Mohawk (NYMPA)	NMPC	Supplemental	0/1	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	10/31/201312/31/2000	Third Party TWA	0	1	0	0	0									

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (#)	To POW (#)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
161.5	NMPC OATT	Philadelphia (NYMPA)	NMPC	Supplemental	0/1	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	0	1	0	0	0									
161a	NMPC OATT	Theresa	NMPC	Supplemental	0/0	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	10/31/2013	Third Party TWA	0	0	0	0	0									
162		Munis in NMPC																						
162.1	NMPC OATT	Akron (NYMPA)	NMPC	Supplemental	1/4	OH Proxy Generator Bus	NMPC - Genessee	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	1	4	1											
162.2	NMPC OATT	Churchville (NYMPA)	NMPC	Supplemental	0/1	OH Proxy Generator Bus	NMPC - Genessee	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	0	1	0											
162.3	NMPC OATT	Holley (NYMPA)	NMPC	Supplemental	0/2	OH Proxy Generator Bus	NMPC - Genessee	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	0	2	0											
163		Munis in NMPC																						
163	NMPC OATT	Richmondville (NYMPA)	NMPC	Supplemental	0/1	OH Proxy Generator Bus	NMPC - East	6/1/1998	10/31/2013	Third Party TWA	0	1	0	0	0		0							
164		Munis in NMPC																						
164	NMPC OATT	Skaneateles (NYMPA)	NMPC	Supplemental	0/2	OH Proxy Generator Bus	NMPC - Cent.	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	0	2	0	0										
165		Munis in NYSEG																						
165.1	NYSEG OATT	Bath (NYMPA)	NYSEG	Supplemental	0/7	PJM Proxy Generator Bus	NYSEG - Cent.	6/1/1998	6/30/2013 2003	Third Party TWA	0	7	0	0										
165.2	NYSEG OATT	Endicott (NYMPA)	NYSEG	Supplemental	0/4	PJM Proxy Generator Bus	NYSEG - Cent.	6/1/1998	6/30/2013 2003	Third Party TWA	0	4	0	0										
165.3	NYSEG OATT	Greene (NYMPA)	NYSEG	Supplemental	0/3	PJM Proxy Generator Bus	NYSEG - Cent.	6/1/1998	6/30/2013 2003	Third Party TWA	0	3	0	0										
165.4	NYSEG OATT	Groton (NYMPA)	NYSEG	Supplemental	0/3	PJM Proxy Generator Bus	NYSEG - Cent.	6/1/1998	6/30/2013 2003	Third Party TWA	0	3	0	0										
166a	NYSEG OATT	Castile	NYSEG	Supplemental	0/0	PJM Proxy Generator Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	0	0	0										
166		Munis in NYSEG																						
166.1	NYSEG OATT	Hamilton (NYMPA)	NYSEG	Supplemental	0/3	PJM Proxy Generator Bus	NYSEG - East	6/1/1998	6/30/2013 2003	Third Party TWA	0	3	0	0	0									
166.2	NYSEG OATT	Sherbourne (NYMPA)	NYSEG	Supplemental	1/4	PJM Proxy Generator Bus	NYSEG - East	6/1/1998	6/30/2013 2003	Third Party TWA	1	4	1	1	1									
166.3	NYSEG OATT	Rouses Point (NYMPA) (8)	NYSEG	Supplemental	1/5	NYSEG - North	NYSEG - North	6/1/1998	6/30/2013 2003	Third Party TWA	1	5												
167		Munis in RG&E																						
167	RG&E OATT	Spencerport (NYMPA)	RG&E	Supplemental	0/2	RG&E	RG&E	6/1/1998	10/31/2013 11/30/2000	Third Party TWA	0	2												
168		Munis in NMPC																						

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Cont. #	FERC Rate Sch. Designat'n #	Transmission		Agreement				Cont. Est. Date	Cont. Exp./Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period											
		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
168.1	NMPC OATT	Arcade (NYMPA)	NMPC	Supplemental	1/13	OH Proxy Generator Bus	NMPC - West	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	1	13												
168.2	NMPC OATT	Brocton (NYMPA)	NMPC	Supplemental	1	OH Proxy Generator Bus	NMPC - West	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	1	1												
168.3	NMPC OATT	Salamanca (NYMPA)	NMPC	Supplemental	1/5	OH Proxy Generator Bus	NMPC - West	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	1	5												
168.4	NMPC OATT	Springville (NYMPA)	NMPC	Supplemental	1/4	OH Proxy Generator Bus	NMPC - West	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	1	4												
168.5	NMPC OATT	Wellsville (NYMPA)	NMPC	Supplemental	0/3	OH Proxy Generator Bus	NMPC - West	6/1/1998	10/31/2013 12/31/2000	Third Party TWA	0	3												
169	NMPC OATT/N/A	PG&E Energy Trading	NMPC	PG&E Energy Trading	40	NE Proxy Generator Bus	PJM Proxy Generator Bus	6/1/99	5/31/20-00	OATT Third Party TWA	40	40	-40	-40	-40		-40							
172	NMPC OATT/N/A	Niagara Mohawk Energy Select Energy NY	NMPC	Select Energy NY Niagara Mohawk Energy	52	Indeck - Illion	PJM Proxy Generator Bus	3/1/99	2/29/2000	OATT Third Party TWA	52	52	-52	-52	-52									
173	NMPC OATT/N/A	Niagara Mohawk Energy Select Energy NY	NMPC	Select Energy NY Niagara Mohawk Energy	52	Indeck - Olean	PJM Proxy Generator Bus	3/1/99	2/29/2000	OATT Third Party TWA	52	52												
174	NMPC OATT/N/A	NYPA	NMPC	BOC Gases	2.55	Fitzpatrick	NMPC - West	5/23/97	1/1/2010	OATT Third Party TWA	3	3	-3	-3										
175	NMPC OATT/N/A	NYPA	NMPC	BOC Gases	14	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT Third Party TWA	14	14			14		14							
176	NMPC OATT/N/A	NYPA	NMPC	BOC Gases	0.5	Fitzpatrick	NMPC - East	11/1/97	30 days notice	OATT Third Party TWA	1	1					1							
177	NMPC OATT/N/A	NYPA	NMPC	Air Products	13	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT Third Party TWA	13	13			13		13							
179	NMPC OATT/N/A	NYPA	NMPC	Norampac Industries	9.1	Fitzpatrick	NMPC - West	3/1/97	1/1/2010	OATT Third Party TWA	9	9	-9	-9										
180	NMPC OATT/N/A	NYPA	NMPC	Encore Paper	7.5	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT Third Party TWA	8	8			8		8							
181	NMPC OATT/N/A	NYPA	NMPC	Encore Paper	1	Fitzpatrick	NMPC - East	2/15/98	1/1/2010	OATT Third Party TWA	1	1			1		1							
182	N/A	NYPA	NMPC	Norampac Industries	0.2	Fitzpatrick	NMPC - West	6/1/98	1/1/2010	OATT	0	0	0	0										
183	NMPC OATT/N/A	NYPA	NMPC	Encore Paper	2	Fitzpatrick	NMPC - East	4/1/99	1/1/2010	OATT Third Party TWA	2	2			2		2							
184	110	Expansion Industrials (NYSEG)	NYSEG	Expansion Industrials (16)	38	Niagara	NYSEG - West	12/13/88	6/30/2013	Third Party TWA	38	38												
185	N/A	Alecqa (NYPA)	NYPA	St. Lawrence	239	Moses 17 - 18 St. Lawrence	NYPA - North	8/24/81	6/30/2013	Third Party TWA	239	239												
186	N/A	Reynolds (NYPA)	NYPA	St. Lawrence	239	Moses 17 - 18 St. Lawrence	NYPA - North	8/24/81	6/30/2013	Third Party TWA	239	239												
187	N/A	General Motors (NYPA)	NYPA	St. Lawrence	12	Moses 17 - 18 St. Lawrence	NYPA - North	6/23/92	6/30/2013	Third Party TWA	12	12												

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From POI (10)	To POW (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
189.1	N/A	NYPA - for SENY (5)	NYPA	Niagara OATT Reservation	422	Niagara	Con Edison Fishkill	7/1/99	12/31/2017	Third Party TWA (6) (7)	422	422	422	422	422	422	422	422						
189.2	N/A	NYPA - for SENY (Con Edison) (5)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement	422	E. Fishkill	Con Edison	3/10/89; 5/11/00	12/31/2017	Third Party TWA (7)	422	422						422	422					
190.1	N/A	NYPA - for SENY (5)	NYPA	St. Lawrence OATT Reservation	178	St. Lawrence	E. Fishkill Con Edison	7/1/99	12/31/2017	Third Party TWA (6) (7)	178	178				178	178	178	178	178	178			
190.2	N/A	NYPA - for SENY (Con Edison) (5)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement	178	E. Fishkill	Con Edison	3/10/89; 5/11/00	12/31/2017	Third Party TWA (7)	178	178								178	178			
191	CHG&E OATTN/A	NYPA	CHG&E	Power For Jobs	1	CHG&E	CHG&E	7/1/99	12/31/2003	Third Party TWA	1	1												
194	NMPC OATTN/A	NYPA (NMPC)	NMPC	Power For Jobs	97	Fitzpatrick	NMPC - Cent. East	8/1/99	12/31/2003	Third Party TWA	97	97			97									
195	NMPC OATTN/A	NYPA (NMPC)	NMPC	Power For Jobs	20	Adirondack	NMPC - Cent. East	8/1/99	12/31/2003	Third Party TWA	20	20												
196	NMPC OATTN/A	NYPA (NMPC)	NMPC	Power For Jobs	31	CHG&E	NMPC - East	8/1/99	12/31/2003	Third Party TWA	31	31						-31						
197.1	N/A	NYPA	NYPA	Power For Jobs	1	Fitzpatrick	RG&E	7/1/99	12/31/2003	Third Party TWA	1	1		-1										
197.2	RG&E OATTN/A	NYPA	RG&E	Power For Jobs	1	RG&E	RG&E	7/1/99	12/31/2003	Third Party TWA	1	1		-1										
215	174	Watertown (NMPC)	NMPC	Watertown	1.2	Watertown HYD (Mohawk Valley)	Watertown Muni Pl (Mohawk Valley)	3/19/91	12/31/2040	Third Party TWA	1	1												
216	18	NYPA	NMPC	Adirondack/Marcy	0.5	Adirondack	Marcy	8/26/62	Indefinite	Third Party TWA	0	0												
217	N/A	NYPA - for SENY (15)	Con Edison	Con Ed Delivery Service Agreement NYPA Load NYC Pol.	733829/865	Poletti	Con Edison	3/10/89	1/31/2010 Beyond 12/31/2004	Third Party TWA	733829	765865												
218	N/A	NYPA - for SENY (15)	Con Edison	NYPA Load NYC - KIAC	105	KIAC JFK GT2	Con Edison	3/23/93	11/1/2016	Third Party TWA	105	104												

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Legend: MWA - Modified Wheeling Agreement
TWA - Transmission Wheeling Agreement
Cont. Est. Date - Contract Establishment Date

Interface Designations:

DE - Dysinger East
WC - West Central
VE - Volney East
MoS - Moses South
TE - Total East

US - UPNY/SENY
UC - UPNY/Con Ed
MS - Millwood South
DS - Dunwoodie South
CE-LI - Con Ed/LIPA

- Footnotes:**
- (1) - Con Edison has Grandfathered TCCs/~~Grandfathered Rights~~ for 36390 MW from Dunwoodie to LIPA via Y-50 and back to Con Edison at the Jamaica Bus consistent with the allocation of transmission capacity under the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service". Con Edison provides 72 MW of ~~t~~ransmission ~~s~~ervice to LIPA Munis from Dunwoodie to LIPA. The portion of Grandfathered TCCs/~~Rights~~ actually allocated to Con Edison shall be consistent with the terms of the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service".
 - (2) - Amount of Grandfathered TCCs is equivalent to the balance of the interface rating.
 - (3) - ~~Previously~~ Existing agreements between RG&E and NMPC were replaced by a separate Exit Agreement.
 - (4) - ~~As amended.~~
 - (5) - NYPA's Grandfathered TCCs, allocated to ~~their~~-its SENY Governmental load customers, across UPNY/Con Ed, Millwood South and Dunwoodie South will be up to 600 MW, or amounts otherwise available to NYPA -pursuant to the Grandfathered Rights applicable under the Planning & Supply and Delivery Services Agreement between NYPA and Con Edison dated March 1989.
 - (6) - Subject to NYPA's obtaining non-discriminatory long term firm reservation through -2017 under ~~their~~-its OATT.
 - (7) - NYPA's TCCs allocated to ~~its~~~~their~~ SENY Governmental Load Customers will terminate on the earlier of December 31, 2017 or when NYPA no longer has an obligation to serve any of the SENY Loads or the retirement or sale of both IP#3 and Poletti.
 - (8) - Rouses Point must have firm transmission contracts over NYPA's and NMPC's transmission system from OH to NYSEG and pay NYSEG's charges and NYPA's or NMPC's charges for this service.
 - (9) - Subject to amount and applicable term under Niagara Mohawk's Rate Schedule No. 165.1 accepted in FERC Docket No. ER99-3537.
 - ~~(10) - One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.~~
 - (11) - Con Edison ~~has~~ terminated its purchase of Indian Point3 effective January 1, 2000. At that time, the Con Edison's GFTCCs residual capacity will increased from 800 MW to 912 MW.
 - ~~(12) - The capacity figures designated under the columns ("Sum Cap. Per. MW (ISO)" and ("Win Cap. Per. MW (ISO)" denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying contracts.~~
 - (13) - The MDA on LI allotment for service over LIPA's transmission facilities is covered by separate agreements between LIPA and the Suffolk County Electric Agency ("SCEA") and LIPA and the Nassau County Public Utility Agency ("NCPUA"). On July 21, 1999, LIPA and SCEA executed a revised agreement covering SCEA's 5 MW portion of the MDA on LI allotment. NCPUA continues to be governed by the terms of the 11/14/85 agreement.
 - (14) - LIPA's agreement with NCPUA for its portion of the MDA on LI allotment is effective through the term of NCPUA's NYPA contract, which expires on 10/31/2011. LIPA's agreement with SCEA for its portion of the MDA on LI allotment, by the agreement's terms, expires on 6/30/2011~~12~~.
 - (15) - NYPA's Grandfathered Rights were allocated to SENY Governmental Load Customers pursuant to the Grandfathered Rights applicable under the Planning & Supply and Delivery Service Agreement between NYPA and Con Edison dated March 1989. Con Edison has terminated its purchase of Poletti effective January 1, 2000. At that time, the residual amount of available eCapacity will increased from 765 MW to 865 MW for the wWinter Capability period and from 733 MW to 829 MW for the Summer Capability period.
 - (16) - Subject to the settlement or outcome of the Third Party TWA proceeding (FERC Docket Nos. ER97-1523-011, OA97-470-010, and ER97-4234-008) without prejudice to NYSEG's rights in the future.
 - (17) - Subject to the terms of the Remote Load Wheeling Agreement.

Table 1B—Existing Short Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement			Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations—Summer Period													
		Requestor	Provider	Name	MW	From (†)						To (†)	DE	WC	VE	MoS	TE	US	UC	MS	BS	CE-L			
188	N/A	Con-Edison	NYPA	HQ-Capacity-Purchase	400/208	Ben—E24	Con-Ed—Mid-Hud	4/1/99	12/31/1999	OATT	400	208				400	400	400							
192	N/A	NYPA	Con-Edison	Power-For-Jobs	1	Con-Ed—Mid-Hud	Con-Ed—North	2/1/99	4/30/2000	OATT	1	1							1						
	N/A	NYPA	Con-Edison	Power-For-Jobs	2	Con-Ed—Mid-Hud	Con-Ed—Central	2/1/99	4/30/2000	OATT	2	2							2	2					
	N/A	NYPA	Con-Edison	Power-For-Jobs	14	Con-Ed—Mid-Hud	Con-Edison	2/1/99	4/30/2000	OATT	14	14								14	14	14			
198	N/A	NYSEG	NYPA	Burlington Electric Dist.	3	NYSEG—North	NE-Proxy	11/1/99	1/1/2000	OATT	3	3					3								
202	N/A	US Gen Power Services	NYPA	US Gen Power Services	208	HQ Proxy	NYPA—West	9/1/99	1/1/2000	OATT	208	208	-208	-208	-208	208									
203	N/A	HQ Energy Services	NYPA	HQ Energy Services	208	HQ Proxy	NYPA—E	9/1/99	1/1/2000	OATT	208	208				208									

Table 1 B—Existing Short Term Transmission Wheeling Agreements																						
Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations – Summer Period									
		Requestor	Provider	Name	MW	From (1)	To (1)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
206	N/A	HQ Energy Services	NYPA	HQ Energy Services	115	HQ Proxy	NE Proxy	11/1/99	1/1/2000	OATT	115	115					115					
208	N/A	US Gen Power Services	NYPA	US Gen Power Services	118	NYPA – North	NE Proxy	1/1/99	12/1/2000	OATT	118	118					118					
209	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	Con Ed – Mid-Hud	7/1/00	9/1/2000	OATT	100	0					100	100	100			
210	N/A	US Gen Power Services	NYPA	US Gen Power Services	150	HQ Proxy	NYPA – E	7/1/00	9/1/2000	OATT	150	0					150					
211	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	NYPA West	7/1/00	9/1/2000	OATT	100	0	-100	-100	-100	100						
212	N/A	Morgan Stanley Capital	NYPA	Morgan Stanley Capital	100	HQ Proxy	NYPA – E	7/1/00	8/1/2000	OATT	100	100				100						
	N/A	Morgan Stanley Capital	NYSEG	Morgan Stanley Capital	100	NYPA E	PJM Proxy	7/1/00	8/1/2000	OATT	100	100	-100	-100	-100							
213	N/A	Constellation Power Source	NYPA	Constellation Power Source	235	HQ Proxy	NYPA – E	6/1/00	9/1/2000	OATT	235	235				235						
	N/A	Constellation Power Source	NYSEG	Constellation Power Source	235	NYPA E	PJM Proxy	6/1/00	9/1/2000	OATT	235	235	-235	-235	-235							
214	N/A	Constellation Power Source	NMPC	Constellation Power Source	104	Carr Street E-Syr	PJM Proxy	6/1/00	10/1/2000	OATT	104	104	-104	-104								

Legend: — MWA – Modified Wheeling Agreement
— TWA – Transmission Wheeling Agreement
Cont. Est. Date – Contract Establishment Date

Interface Designations: — DE – Dysinger East — US – UPNY/SENY
— WC – West Central — UC – UPNY/Con Ed
— VE – Volney East — MS – Millwood South
— MoS – Moses South — DS – Dunwoodie South
— TE – Total East — CE-LI – Con Ed/LIPA

Notes: — (1) – One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.

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TABLE 2 – Existing Transmission Facility Agreements				
	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
1	62	CHG&E	NYSEG	Vinegar Hill
2	2	CHG&E	Con Edison	Pleasant Valley
3	123	CHG&E	Con Edison	East Fishkill (Expansion)
4	55	CHG&E	NMPC	North Catskill
5	N/A	NYPA	CHG&E	Marcy South
6	43	Con Edison	CHG&E	Rock Tavern
7	42	Con Edison	CHG&E	Roseton
8	87	Con Edison	NYSEG	Mohansic Facility

TABLE 2 – Existing Transmission Facility Agreements				
9	125	NYPA	Con Edison	East 13th Street
10	117	LIPA	Con Edison	Y-50 Feeder
11	N/A	LIPA	NYPA	Y-49 Sound Cable
12	26	NYSEG	CHG&E	Woodbourne-Smithfield
13	33	AES	RG&E	Kintigh Station 80
14	35	NYSEG	RG&E	Quaker Road
15	112	NYPA	NYSEG	Marcy South
16	42	NMPC	CHG&E	Roseton
17	124	O&R	Con Edison	Ladentown Switching Station
18	58	RG&E	NMPC	Clyde
19	127	NYPA	Con Edison	Sprainbrook (Y-49 Exp)
20	117	NY Coop	NYSEG	Delaware Coop/Jefferson
21	72	NY Coop	NYSEG	Bath Muni
22	90	NMPC	NYSEG	Retsof
23	58	NMPC	RG&E	Station 80
24	36	CHG&E	RG&E	Station 80 Capacitors
25	36	Con Edison	RG&E	Station 80 Capacitors
26	36	LIPA	RG&E	Station 80 Capacitors
27	36	NYSEG	RG&E	Station 80 Capacitors
28	36	NMPC	RG&E	Station 80 Capacitors

TABLE 2– Existing Transmission Facility Agreements				
	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
29	36	O&R	RG&E	Station 80 Capacitors
30	36	RG&E	RG&E	Station 80 Capacitors
31	36	NYPA	RG&E	Station 80 Capacitors
42	N/A	O&R	Con Edison	South Mahwah
32	128	CHG&E	Con Edison	Ramapo Phase Angle Regulators ("PARs")
33	128	Con Edison	Con Edison	Ramapo PARs
34	128	LIPA	Con Edison	Ramapo PARs
35	128	NYSEG	Con Edison	Ramapo PARs

TABLE 2– Existing Transmission Facility Agreements				
36	128	NMPC	Con Edison	Ramapo PARs
37	128	O&R	Con Edison	Ramapo PARs
38	128	RG&E	Con Edison	Ramapo PARs
39	128	NYPA	Con Edison	Ramapo PARs
40	126	O&R	Con Edison	Bowline-Ladentown
41	129	O&R	Con Edison	Ramapo-Branchburg
44	N/A	NYPA	Con Edison	Marcy-South
45	180	NY Coop	NYSEG	Oneida
46	191	NY Coop	NYSEG	Delaware-Coop/Delhi
47	N/A	Con Edison	PSE&G	Hudson – Farragut Interconnection 1
48	N/A	Con Edison	PSE&G	Hudson – Farragut Interconnection 2
49	194	NY Coop	NYSEG	Steuben

TABLE 3 - Existing Transmission Capacity for Native Load

Transmission						Est.		Sum	Win	Interface Allocations - Summer Period										
	Requestor	Provider	Name	FromPOI	ToPOW	Date	Code	MW	MW	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI	
1	Con Edison	Con Edison	Native Load-Bowline	Bowline (43)	Con Edison	N/A	1	801	801							801	768	584		
2	Con Edison	Con Edison	Native Load-HQ Cap. Purchase	Con Ed - Mid-HudPleasant Vly	Con Edison	N/A	1	400	208							400	384	292		
3	Con Edison	Con Edison	Native Load-Gilboa	Con Ed - Mid-HudPleasant Vly	Con Edison	N/A	1	125	125							125	120	91		
4	Con Edison	Con Edison	Native Load-Roseton	Roseton-GN1 (54)	Con Edison	N/A	1	480	480							480	461	351		
5	Con Edison	Con Edison	Native Load-Corinth	Pleasant Vly 345kV	Con Edison	N/A	1	134	134							134	129	98		
6	Con Edison	Con Edison	Native Load-Sithe	Pleasant Vly 345kV	Con Edison	N/A	1	837	837							837	803	611		
7	Con Edison	Con Edison	Native Load-Selkirk	Pleasant Vly 345kV	Con Edison	N/A	1	265	265							265	254	193		
8	Con Edison	Con Edison	Native Load-IP2	Indian Pt 2	Con Edison	N/A	1	893	893								893	679		
9	Con Edison	Con Edison	Native Load-IP3	Indian Pt 3	Con Edison	N/A	1	108	108								108	82		
10	Con Edison	Con Edison	Native Load-IP Gas Turbine	IP GT-Buchanan	Con Edison	N/A	1	48	48								48	36		
11	NMPC	NMPC	Native Load -NMP1	NMP1	NMPC - East	N/A	1	610	610			610		610						
12	NMPC	NMPC	Native Load -NMP2	NMP2	NMPC - East	N/A	1	460	460			460		460						
13	NMPC	NMPC	Native Load -Hydro North	Colton	NMPC - East	N/A	1	110	110					110						
14	NYSEG	NYSEG	Native Load-Homer City	Homer CityPJM Proxy Generator Bus	NYSEG - Cent.	N/A	1	863	863	863	863									
15	NYSEG	NYSEG	Native Load-Homer City	Homer CityPJM Proxy Generator Bus	NYSEG - West	N/A	1	100	100											
16	NYSEG	NYSEG	Native Load-Allegheny 8&9	Pierce Rd 230kVPJM Proxy Generator Bus	NYSEG - Cent.	N/A	2	37	37	37	37									
17	NYSEG	NYSEG	Native Load-BCLP	Homer CityPJM Proxy Generator Bus	NYSEG - Cent.	N/A	2	80	80	80	80									
18	NYSEG	NYSEG	Native Load-LEA (Lockport)	Grdnville 115 kV	NYSEG - Cent.	N/A	2	100	100	100	100									
19	NYSEG	NYSEG	Native Load-Gilboa	Gilboa	NYSEG - Mech	N/A	1	99	99											

Codes: Transmission capacity required:
(1) - to deliver the output of generation resources located out of or across a Member Systems' Transmission District.

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(2) - to deliver power purchased under Third Party TWAs (i.e. - NUGs).

Notes: ~~1. If prior to the Centralized TCC Auction, all Grandfathered Transmission Service and the Transmission Capacity on this table are found not to be feasible, then the latter will be reduced until feasibility is ensured. A MW reduction based on a G-Shift Factor Method will be applied to the TCCs of the affected Transmission Providers.~~

21. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
MoS - Moses South TE - Total East US - UPNY/SENY
UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
CE-LI - Con Ed/LIPA

32. POIs and POWs referencing a service area shall be as follows:

POI/POW Designation Listed in Table 3	POI/POW Modeled in Auctions by ISO
NMPC - East	Capital
Con Ed - Mid Hud	Hudson -Valley
Con Edison	New York City
NYSEG - Cent	Central
NYSEG - Mech.	Capital
NYSEG - West	West

43. The ISO shall model ETCNL # 1 as set forth in Attachment M Table 2 of this ISO OATT.

54. The ISO shall model ETCNL # 4 as set forth in Attachment M Table 2 of this ISO OATT.

**Table 4—Grandfathered Transmission Service⁽¹⁾ By Interface
Summer Capability Period**

Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	362	0	362	412	355	355	891	891
NYSEG	277	277	464	328	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	906	916	1716	108	1378	1840	598	1372	1370	165
TOTAL	1855	1848	3298	557	3077	3545	2190	2327	3089	1056

Winter Capability Period										
Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	326	0	326	376	352	352	881	881
NYSEG	277	277	464	318	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	946	950	1763	108	1387	1848	606	1380	1379	173
TOTAL	1895	1882	3309	547	3050	3517	2195	2332	3088	1054

LEGEND: 1. Interface Designations: DE – Dysinger East WC – West Central VE – Volney East
 MoS – Moses South TE – Total East US – UPNY/SENY
 UC – UPNY/Con Ed MS – Millwood South DS – Dunwoodie South
 CE-LI – Con Ed/LIPA

NOTES: — (1) – Reflects MW amounts for agreements listed in Table 1A.