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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT

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**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

TRANSMISSION REVENUE REQUIREMENT SUMMARY

<u>Line No.</u>	<u>A. OPERATING EXPENSES</u>	<u>TOTAL \$</u> (1)	<u>SOURCE/COMMENTS</u> (2)
1	Operation & Maintenance Expense	-	Schedule A1, Col 5, Ln 17
2	Administration & General Expenses	-	Schedule A2, Col 5, Ln 22
3	Depreciation & Amortization Expense	-	Schedule B1, Col 6, Ln 26
4	TOTAL OPERATING EXPENSE	-	Sum lines 1, 2, & 3
5	<u>B. RATE BASE</u>	-	Schedule C1, Col 5, Ln 10
6	Return on Rate Base	-	Schedule C1, Col 7, Ln 10
6a	Total Project Specific Return Adjustment	-	Schedule D2, Col 3, Ln A
7	TOTAL REVENUE REQUIREMENT	-	Line 4 + Line 6 + Line 6a
8	Incentive Return	-	Schedule F1, page 2, line 2, col. 13
9	True-up Adjustment	-	Schedule F3, page 1, line 3, col. 10
10	NET ADJUSTED REVENUE REQUIREMENT	-	Line 7 + line 8 + line 9
Breakout by Project			
11	NTAC Facilities	-	Schedule F1, page 2, line 1a + line 1d, col. 17
11a	Project 1 - Marcy South Series Compensation	-	Schedule F1, page 2, line 1b, col. 17
11b	Project 2 - AC Project Segment A	-	Schedule F1, page 2, line 1c, col. 17
11c		-	
11d		-	
12	Total Break out	-	Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. are annual revenue requirements. If the first year is a partial year, 1/12 of the amounts should be recovered for every month of the Rate Year.







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YEAR ENDING DECEMBER 31, ____**

**SCHEDULE A1
OPERATION & MAINTENANCE EXPENSE SUMMARY (\$)**

<u>Line No</u>	<u>Account</u>	<u>FERC Account Description</u>	<u>Source</u>	<u>Total</u>	<u>Grand Total</u>	<u>NYPA Form 1 Equivalent</u>
	(1)	(2)	(3)	(4)	(5)	(6)
Transmission:						
OPERATION:						
1	560	Supervision & Engineering	WP-AA, Col (5)	-		Page 321 line 83
2	561	Load Dispatching	WP-AA, Col (5)	-		Page 321 lines 85-92
3	562	Station Expenses	WP-AA, Col (5)	-		Page 321 line 93
4	566	Misc. Trans. Expenses	WP-AA, Col (5)	-		Page 321 line 97
5		Total Operation	(sum lines 1-4)	-		
MAINTENANCE:						
6	568	Supervision & Engineering	WP-AA, Col (5)	-		Page 321 line 101
7	569	Structures	WP-AA, Col (5)	-		Page 321 line 102-106
8	570	Station Equipment	WP-AA, Col (5)	-		Page 321 line 107
9	571	Overhead Lines	WP-AA, Col (5)	-		Page 321 line 108
10	572	Underground Lines	WP-AA, Col (5)	-		Page 321 line 109
11	573	Misc. Transm. Plant	WP-AA, Col (5)	-		Page 321 line 110
12		Total Maintenance	(sum lines 6-11)	-		
13		TOTAL O&M TRANSMISSION	(sum lines 5 & 12)		-	
Adjustments (Note 2)						
14		Step-up Transformers	WP-AC, Col (1) line 5		-	
15		FACTS (Note 1)	WP-AD, Col (1) line 5		-	
16		Microwave Tower Rental Income	WP-AE, Col (3) line 2		-	

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TOTAL ADJUSTED O&M TRANSMISSION (sum lines 13-16)

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Note 1 Flexible Alternating Current Transmission System device

Note 2 Revenues that are credited in the NTAC are not revenue credited here.

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TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**SCHEDULE A2
ADMINISTRATIVE AND GENERAL EXPENSES**

FERC			Unallocated	Transmission	Allocated to		
Line No.	Account	FERC Account Description	Source	A&G (\$)	Labor Ratio	Transmission (\$)	Source/Comments
(1)	(2)			(3)	(4)	(5)	(6)
							<u>NYPA Form 1 Equivalent</u>
		<u>Administrative & General Expenses</u>					
1	920	A&G Salaries	WP-AA, Col (5)	-			Page 323 line 181
2	921	Office Supplies & Expenses	WP-AA, Col (5)	-			Page 323 line 182
3	922	Admin. Exp. Transferred-Cr	WP-AA, Col (5)	-			Page 323 line 183
4	923	Outside Services Employed	WP-AA, Col (5)	-			Page 323 line 184
5	924	Property Insurance	WP-AA, Col (5)	-		-	See WP-AG; Col (3) ,Ln 4 Page 323 line 185
6	925	Injuries & Damages Insurance	WP-AA, Col (5)	-		-	See WP-AH; Col (3) ,Ln 4 Page 323 line 186
7	926	Employee Pensions & Benefits	WP-AA, Col (5)	-			Page 323 line 187
8	928	Reg. Commission Expenses	WP-AA, Col (5)	-		-	See WP-AA; Col (3), Ln 2x Page 323 line 189
9	930	Obsolete/Excess Inv	WP-AA, Col (5)	-			Page 323 line 190.5
10	930.1	General Advertising Expense	WP-AA, Col (5)	-			Page 323 line 191
11	930.2	Misc. General Expenses	WP-AA, Col (5)	-			Page 323 line 192
12	930.5	Research & Development	2/	-		-	2/ Page 323 line 192.5
13	931	Rents	WP-AA, Col (5)	-			Page 323 line 193
14	935	Maint of General Plant A/C 932	WP-AA, Col (5)	-			Page 323 line 196
15		TOTAL	(sum lines 1-14)	-			
16		Less A/C 924	Less line 5	-			Page 323 line 185
17		Less A/C 925	Less line 6	-			Page 323 line 186
18		Less EPRI Dues	1/	-			
19		Less A/C 928	Less line 8	-			Page 323 line 189
20		Less A/C 930.5	Less line 12	-			3/
21		PBOP Adjustment	WP-AF	-			
22		TOTAL A&G Expense	(sum lines 16 to 21)	-	-	-	- Allocated based on transmission labor allocator (Schedule E1)
23		NET A&G TRANSMISSION EXPENSE	(sum lines 1 to 22)			-	

1/ NYPA does not pay EPRI dues

2/ Column 5 is populated as 0 (zero) for data pertaining to calendar years ____ and 2015. It is populated as a sum of Transmission R&D Expense [Workpaper WP-AA Col (3) ln(2ab)] plus the portion of Admin & General allocated to transmission [Workpaper WP-AA Col (4) ln (2ab) multiplied by Workpaper E1-Labor Ratio Col (3) ln (2)] for data pertaining to calendar years 2016 and later.

3/ Populated as 0 (zero) for data pertaining to calendar years ____ and 2015. Populated as WP-AA Col (3) for data pertaining to calendar years 2016 and later.

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**SCHEDULE B1
ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES (\$)**

<u>Line No.</u>	<u>FERC Account</u>	<u>FERC Account Description</u>	<u>Source</u> (1)	<u>Transmission</u> (2)	<u>General Plant</u> (3)	<u>Transmission Labor Ratio (%)</u> (4)	<u>General Plant Allocated to Transm. Col (3)*(4)</u> (5)	<u>Total Annual Depreciation Col (2)+(5)</u> (6)
1	352	Structures & Improvements	WP-BA, Col (4)	-				
2	353	Station Equipment	WP-BA, Col (4)	-				
3	354	Towers & Fixtures	WP-BA, Col (4)	-				
4	355	Poles & Fixtures	WP-BA, Col (4)	-				
5	356	Overhead Conductors & Devices	WP-BA, Col (4)	-				
6	357	Underground Conduit	WP-BA, Col (4)	-				
7	358	Underground Conductors & Devices	WP-BA, Col (4)	-				
8	359	Roads & Trails	WP-BA, Col (4)	-				
9		Unadjusted Depreciation		-				
10	390	Structures & Improvements	WP-BA, Col (4)		-			
11	391	Office Furniture & Equipment	WP-BA, Col (4)		-			
12	392	Transportation Equipment	WP-BA, Col (4)		-			
13	393	Stores Equipment	WP-BA, Col (4)		-			
14	394	Tools, Shop & Garage Equipment	WP-BA, Col (4)		-			
15	395	Laboratory Equipment	WP-BA, Col (4)		-			
16	396	Power Operated Equipment	WP-BA, Col (4)		-			
17	397	Communication Equipment	WP-BA, Col (4)		-			
18	398	Miscellaneous Equipment	WP-BA, Col (4)		-			
19	399	Other Tangible Property	WP-BA, Col (4)		-			
20		Unadjusted General Plant Depreciation			-			
		Adjustments						
21		Capitalized Lease Amortization	Schedule B2, Col 4, line 14	-				
22		FACTS	Schedule B2, Col 4, line 13	-				
23		Windfarm	Schedule B2, Col 4, line 11	-				
24		Step-up Transformers	Schedule B2, Col 4, line 12	-				
25		Relicensing Reclassification	WP-BG, Col 4		-			
26		TOTAL	(Sum lines 1-25)	-	-	- 1/	-	-





NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE B2
ADJUSTED PLANT IN SERVICE

Average															
Line				Plant in	Accumulated		Plant in	Depreciation	Plant in	Accumulated	Plant in	Depreciation	Plant in	Accumulated	Net
No.				Service (\$)	Depreciation (\$)		Service - Net (\$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)	Service (\$)	Depreciation (\$)	Plant in
				(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
NYPA Form 1 Equivalent															
PRODUCTION		Source	Plant in Service (p. 204-207 column (g))		Depreciation (p.219)										
1	Production - Land	WP-BC	In. 8 + In. 27 + In. 37	-	-			-	-	-	-	-	-	-	-
2	Production - Hydro	WP-BC	In. 35 - In. 27	-	-			-	-	-	-	-	-	-	-
3	Production - Gas Turbine / Combined Cycle	WP-BC	In. 16 + In. 45 + In. 100.5 - In. 8 - In. 37	-	-			-	-	-	-	-	-	-	-
4				-	-			-	-	-	-	-	-	-	-
TRANSMISSION															
5	Transmission - Land	WP-BC	In. 48	-	-			-	-	-	-	-	-	-	-
6	Transmission	WP-BC	In. 58 + In. 100.6 - In. 48	-	-			-	-	-	-	-	-	-	-
7				-	-			-	-	-	-	-	-	-	-
8	Transmission - Cost of Removal 1/	WP-BC		-	-			-	-	-	-	-	-	-	-
9	Excluded Transmission 2/	WP-BB		-	-			-	-	-	-	-	-	-	-
Adjustments to Rate Base															
10	Transmission - Asset Impairment	WP-BC		-	-			-	-	-	-	-	-	-	-
11	Windfarm	WP-BC		-	-			-	-	-	-	-	-	-	-
12	Generator Step-ups	WP-BF		-	-			-	-	-	-	-	-	-	-
13	FACTS	WP-BE		-	-			-	-	-	-	-	-	-	-
14	Marcy South Capitalized Lease 3/			-	-			-	-	-	-	-	-	-	-
15	Total Adjustments			-	-			-	-	-	-	-	-	-	-
16															
17	Net Adjusted Transmission			-	-			-	-	-	-	-	-	-	-
GENERAL															
18	General - Land	WP-BC	In. 86	-	-			-	-	-	-	-	-	-	-
19	General	WP-BC	In. 99 - In. 86	-	-			-	-	-	-	-	-	-	-
20			In. 99	-	-			-	-	-	-	-	-	-	-
Adjustments to Rate Base															
21	General - Asset Impairment			-	-			-	-	-	-	-	-	-	-
22	General - Cost of Removal	WP-BC		-	-			-	-	-	-	-	-	-	-
23	Relicensing	WP-BG		-	-			-	-	-	-	-	-	-	-
24	Excluded General 4/	WP-BC		-	-			-	-	-	-	-	-	-	-
24	Total Adjustments			-	-			-	-	-	-	-	-	-	-
25	Net Adjusted General Plant			-	-			-	-	-	-	-	-	-	-

Notes

1/ Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report.

2/ Excluded Transmission: Assets not recoverable under ATRR, FERC Accounts 350 and 352-359 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn. 3/

Marcy South Capitalized Lease amount is added separately to the Rate Base.

4/ Excluded General: Assets not recoverable under ATRR, FERC Accounts 389-399 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.

SCPPs include Brentwood, Gowanus, Harlem River, Hell Gate, Kent, Pouch and Vernon. Small Hydro includes Ashokan, Crescent, Jarvis and Vischer Ferry.

5/ The difference between the Accumulated Depreciation contained in the NYPA Form 1 Equivalent and the amount contained here is equal to the Cost of Removal.

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Schedule B3 - Depreciation and Amortization Rates

NEW YORK POWER AUTHORITY

Based on Plant Data Year Ending December 31, 2015 (as filed with FERC in 2017 and as modified by settlement filed in Docket Nos. EL17-67, et al.)

Line No.	FERC Account	FERC Account Description	Rate (Annual) Percent 1/							
			Headquarters	St. Lawrence/FDR	Niagara	Blenheim-Gilboa	J. A. FitzPatrick	Massena-Marcy	Marcy-South	Long Island Sound Cable 2/ New Project
TRANSMISSION PLANT										
1	350	Land Rights								
2	352	Structures and Improvements		1.34%	1.22%	1.05%		1.30%		3.33% 1.60%
3	353	Station Equipment		1.51%	1.62%	1.75%		1.48%	1.55%	3.33% 1.87%
4	354	Towers and Fixtures		3.20%	2.04%	1.72%	1.06%	1.89%	2.04%	2.06%
5	355	Poles and Fixtures		2.22%	1.98%	1.30%		1.45%	1.77%	2.06%
6	356	Overhead Conductor and Devices		2.50%	1.95%	1.36%	0.97%	2.14%	1.74%	1.88%
7	357	Underground Conduit		0.18%					1.23%	3.33% 1.40%
8	358	Underground Conductor and Devices		0.17%					1.29%	3.33% 1.75%
9	359	Roads and Trails		0.55%	0.28%	0.64%	0.13%	0.73%	0.90%	1.00%
GENERAL PLANT										
10	390	Structures & Improvements	1.14%	1.45%	0.97%	1.50%		1.34%		3.45% 1.67%
11	391	Office Furniture & Equipment	5.56%	5.56%	5.56%	5.56%		5.56%		9.08% 5.56%
12	391.2	Computer Equipment 5 yr	20.00%	20.00%	20.00%	20.00%		20.00%		20.00%
13	391.3	Computer Equipment 10 yr	10.00%	10.00%	10.00%	10.00%		10.00%		10.00%
14	392	Transportation Equipment	2.56%	4.49%	2.96%	5.03%		4.48%		13.04% 10.00%
15	393	Stores Equipment		2.65%	3/	3.21%		3.33%		3.15% 3.33%
16	394	Tools, Shop & Garage Equipment	2.88%	6.45%	4.14%	3.67%		1.20%		4.94% 5.00%
17	395	Laboratory Equipment	4.82%	5.48%	1.57%	2.30%		1.52%		4.43% 5.00%
18	396	Power Operated Equipment		5.47%	6.51%	7.23%		4.81%	3/	9.33% 8.33%
19	397	Communication Equipment	6.67%	6.67%	6.67%	6.67%		6.67%	6.67%	6.63% 6.67%
20	398	Miscellaneous Equipment 4/	0.002%	11.04%	0.86%	3.67%		0.02%		5.94% 5.00%
21		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00% 20.00%
22		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00% 10.00%
23		20 Year Property	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00% 5.00%
24	399	Other Tangible Property		6.67%	6.67%	6.67%				6.67%
INTANGIBLE PLANT										
25	303	Miscellaneous Intangible Plant								
26		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00% 20.00%
27		7 Year Property	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29% 14.29%
28		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00% 10.00%
29		Transmission facility Contributions in Aid of Construction 5/								

Notes:

- Where no depreciation rate is listed for a transmission or general plant account for a particular project (other than the Long Island Sound Cable), NYPA lacks depreciable plant as of 12/31/2015 (or all plant has been fully depreciated). If new plant corresponding to these accounts is subsequently added for the relevant projects, the "New Project" depreciation rate for the relevant account will apply.
- This schedule does not contain updated depreciation rates for the Long Island Sound Cable, an asset not included in the NYPA Depreciation Study filed at FERC in 2017. NYPA recovers the cost of the cable from the Long Island Power Authority through debt service, and consistent with past practice NYPA uses a 30-year depreciable life for the cable based on the 30-year term of the bonds purchased to construct the facility in 1991.
- Fully accrued. If plant added to Marcy-South Account 396, 8.33% rate applies; if plant added to Niagara Account 393, 3.33% rate applies. 4/ For Headquarters Account 398, plant nearly fully accrued. If plant is added to this account, 5.00% rate applies.
- In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., $100\% \div \text{depreciation rate} = \text{life in years}$. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE C1
TRANSMISSION - RATE BASE CALCULATION

<u>RATE BASE</u>	<u>TRANSMISSION PLANT (\$)</u> (1)	<u>TOTAL GENERAL PLANT (\$)</u> (2)	<u>TRANSM. LABOR RATIO [Schedule E1]</u> (3)	<u>GENERAL PLANT ALLOCATED TO TRANSMISSION (\$)</u> (2) * (3) (4)	<u>TOTAL TRANSMISSION (\$)</u> (1) + (4) (5)	<u>RATE OF RETURN [Schedule D1]</u> (6)	<u>RETURN ON RATE BASE (5) * (6)</u> (7)
1 A) Net Electric Plant in Service	- 1/	- 2/	-	-	-		
2 B) Rate Base Adjustments							
3 * Cash Working Capital (1/8 O&M)	- 3/				-		
4 * Marcy South Capitalized Lease	- 4/				-		
5 * Materials & Supplies	- 5/		-		-		
6 * Prepayments	- 6/		-		-		
7 * CWIP	- 7/						
8 * Regulatory Asset	- 7/						
9 * Abandoned Plant	- 7/						
10 TOTAL (sum lines 1-9)	-	-	-	-	-	-	-

1/ Schedule B2; Net Electric Plant in Service; Ln 17

2/ Schedule B2; Net Electric Plant in Service; Ln 25

3/ 1/8 of (Schedule A1; Col 5, Ln 17 + Schedule A2; Col 5, Ln 22) [45 days] 4/

WP-BD; Average of Year-end Unamortized Balances, Col 5

5/ Average of year-end inventory Materials & Supplies (WP-CA). NYPA Form 1 Equivalent, page 227, Ln 12, average of columns b and c. 6/ WP-CB;

Col 3, Ln 3

7/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by FERC as shown below. CWIP amount is shown in the NYPA Form 1 Equivalent, page 216, line 1

Docket Number Authorized Amount

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**SCHEDULE D1
CAPITAL STRUCTURE AND COST OF CAPITAL**

<u>Line No.</u>	<u>TITLE</u>	<u>CAPITALIZATION RATIO</u> <u>from WP-DA 1/</u> (1)	<u>COST RATE</u> <u>from WP-DA 2/</u> (2)	<u>WEIGHTED</u> <u>AVERAGE</u> (3)	<u>SOURCE/COMMENTS</u> (4)
1	LONG-TERM DEBT	0.00%	-	-	Col (1) * Col (2)
2	<u>COMMON EQUITY</u>	<u>0.00%</u>	9.45%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	0.00%		-	Col (3); Ln (1) + Ln (2)

Notes

- 1/ The Common Equity share listed in Col (1) is capped at 50%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC. The Long-Term Debt share is calculated as 1 minus the Common Equity share.
- 2/ The ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.

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SCHEDULE D2
PROJECT SPECIFIC CAPITAL STRUCTURE AND COST OF CAPITAL 3/

<u>Line No.</u>	<u>TITLE</u>	<u>CAPITALIZATION RATIO</u> <u>from WP-DA</u> (1)	<u>COST RATE</u> <u>from WP-DA</u> (2)	<u>WEIGHTED</u> <u>AVERAGE</u> (3)	<u>SOURCE/COMMENTS</u> (4)
Project 1 - Marcy South Series Compensation - Capital Structure					
1	LONG-TERM DEBT	- 1/	-	-	Col (1) * Col (2)
2	<u>COMMON EQUITY</u>	- 1/	9.45%	2/	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			-	F1-Proj RR, Col (7), Ln (1b)
5	PROJECT BASE RETURN			-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETURN			-	Col (3); Ln (3) * Ln (4)
1A	PROJECT SPECIFIC RETURN ADJUSTMENT			-	Col (3); Ln (6) - Ln (5)
Project 2 - AC Project Segment A - Capital Structure 4/					
1	LONG-TERM DEBT	-	-	-	Col (1) * Col (2)
2	<u>COMMON EQUITY</u>	-	9.95%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			-	F1-Proj RR, Col (7), Ln (1c)
5	PROJECT BASE RETURN			-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETURN			-	Col (3); Ln (3) * Ln (4)
2B	PROJECT SPECIFIC RETURN ADJUSTMENT			-	Col (3); Ln (6) - Ln (5)
Project 3 - SPC Project - Capital Structure 5/					
1	LONG-TERM DEBT	-	-	-	Col (1) * Col (2)
2	<u>COMMON EQUITY</u>	-	9.95%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			-	F1-Proj RR, Col (7), Ln (1d)
5	PROJECT BASE RETURN			-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETURN			-	Col (3); Ln (3) * Ln (4)
3C	PROJECT SPECIFIC RETURN ADJUSTMENT			-	Col (3); Ln (6) - Ln (5)
ProjectX					
A	Total Project Adjustments			-	

Notes

1/ The MSSC Common Equity share listed in Col (1) is capped at 53%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.
The MSSC Long-Term Debt share is calculated as 1 minus the Common Equity share.

- 2/ The MSSC ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive Congestion Relief Adder. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.
- 3/ Additional project-specific capital structures added to this Schedule D2 must be approved by FERC. The cost of long-term debt and common equity for any such project shall reflect the cost rates in Col (2), Lns (1) and (2) unless a different cost rate is approved by FERC.
- 4/ The AC Project Segment A cost containment impacts, if any, will be computed on a workpaper and provided as supporting documentation for each applicable Annual Update consistent with the NYPA Protocols. The ROE listed in Col (2) for AC Project Segment A consists of a 50 basis point ROE Risk Adder per the Commission's approval in Docket No. EL19-88, added to the 9.45% ROE applicable to NYPA's other transmission assets. See Schedule D1 and Project 1, above.
- 5/ The Smart Path Connect Project cost containment impacts, if any, will be computed on a workpaper and provided as supporting documentation for each applicable Annual Update, consistent with the Commission's Order dated ____ in Docket No. ER22-____. The ROE listed in Col (2) for the Smart Path Connect Project consists of a 50 basis point ROE Risk Adder per the Commission's approval in Docket No. ER 22-____ added to the 9.45% ROE applicable to NYPA's other transmission assets. See Schedule D1 and Project 1, above.

_____	_____
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_____	_____
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_____	_____
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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE E1
LABOR RATIO

Line		LABOR AMOUNT (\$)		ALLOCATED TO	SOURCE/	
<u>No.</u>	<u>DESCRIPTION</u>	<u>From WP-EA</u>	<u>RATIO</u>	<u>TRANSMISSION</u>	<u>COMMENTS</u>	<u>NYPA Form 1</u> <u>Equivalent</u>
		<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(5)</u>
1	PRODUCTION	-	-			Page 354 lines 17, 20, 24
2	TRANSMISSION	-	-	-	Col (1); Ln (2) / Ln (3)	Page 354 line 21
3	TOTAL LABOR	-	-			

Schedule F1
Project Revenue Requirement Worksheet
NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, ____

Line No.	Item	Page, Line, Col. (1)	Transmission (\$) (2)	Allocator (3)
1	Gross Transmission Plant - Total	Schedule B2, line 17, col 9 (Note A)	-	
1a	Transmission Accumulated Depreciation	Schedule B2, line 17, col 10	-	
1b	Transmission CWIP, Regulatory Asset and Abandoned Plant	Schedule C1, lines 7, 8, & 9 (Note B)	-	
2	Net Transmission Plant - Total	Line 1 minus Line 1a plus Line 1b	-	
	O&M TRANSMISSION EXPENSE			
3	Total O&M Allocated to Transmission	Schedule A1, line 17, col 5 and Schedule A2, line 22, Col 5	-	
	GENERAL DEPRECIATION EXPENSE			
5	Total General Depreciation Expense	Schedule B1 line 26, col 5	-	
6	Annual Allocation Factor for Expenses	((line 3 + line 5) divided by line 1, col 2)	-	-
	RETURN			
7	Return on Rate Base	Schedule C1 line 10, col 7	-	
8	Annual Allocation Factor for Return on Rate Base	(line 7 divided by line 2 col 2)	-	-

Schedule F1 Project Revenue Requirement Worksheet NEW YORK POWER AUTHORITY																		
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(14a)	(15)	(16)	(17)
Line No.	Project Name and #	Type	Project Gross Plant (\$)	Project Accumulated Depreciation (\$)	Annual Allocation Factor for Expenses	Annual Allocation for Expenses (\$)	Project Net Plant (\$)	Annual Allocation Factor for Return	Annual Return Charge (\$)	Project Depreciation/A mortization Expense (\$)	Annual Revenue Requirement (\$)	Incentive Return in basis Points	Incentive Return (\$)	Discount	CAPITAL STRUCTURE AND COST OF CAPITAL	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Net Revenue Requirement (\$)
			(Note C)		Page 1 line 6	Col. 3 * Col. 5	(Note D)	(Page 1, line 8)	(Col. 7 * Col. 8)	(Note E)	(Sum Col. 6, 9 & 10)	Per FERC order (Note H)	(Schedule F2, Line 10 * (Col. 12/100)* Col. 7)	(Note I)	Schedule D2	(Sum Col. 11 + 13 + 14 +14a)	(Note F)	Sum Col. 15 + 16
1a	NTAC Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1b	MSSC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1c	AC Transmission Project	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1d	Smart Path Connect - NTAC - ROE Risk Adde	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1e		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1f		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1g		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1h		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1i		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1j		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1k		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1l		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1m		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1n		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1o		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Note

Letter

- A Gross Transmission Plant that is included on Schedule B2, Ln 17, Col 5.
- B Inclusive of any CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant balances included in rate base when authorized by FERC order.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in page 1, line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation in page 2, column 4. Net Plant includes any FERC approved CWIP, Unamortized Abandoned Plant and Regulatory Asset.
- E Project Depreciation Expense is the amount in Schedule B1, Ln 26, Col. 2 that is associated with the specified project. Project Depreciation Expense includes the amortization of Abandoned Plant and any FERC approved Regulatory Asset. However, if FERC grants accelerated depreciation for a project the depreciation rate authorized by FERC will be used instead of the rates shown on Schedule B3 for all other projects.
- F Reserved
- G The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8.
- H Requires approval by FERC of incentive return applicable to the specified project(s). A negative number of basis points may be entered to reduce the ROE applicable to a project if a FERC order specifies a lower return for that project.
- I The discount is the reduction in revenue, if any, that NYPA agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate

Schedule F2 Incentives NEW YORK POWER AUTHORITY YEAR ENDING DECEMBER 31, ____						
Line No.	Item	Reference				\$
1	Rate Base	Schedule C1, line 10, Col. 5				-
2	100 Basis Point Incentive Return					
					\$ Weighted Cost	
3	Long Term Debt	(Schedule D1, line 1)		%	Cost	-
				-	-	-
4	Common Stock	(Schedule D1, line 2)	Cost = Schedule E, line 2, Cost plus .01	-	0.1045	-
5	Total (sum lines 3-4)					-
6	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 5)					-
7	Return (Schedule C1, line 10, Col. 7)					-
8	Incremental Return for 100 basis point increase in ROE		(Line 6 less line 7)			-
9	Net Transmission Plant		(Schedule C1, line 1, col. (1)			-
10	Incremental Return for 100 basis point increase in ROE divided by Rate Base		(Line 8 / line 9)			-

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule F1 and must be approved by FERC. For example, if FERC were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 137 on Schedule F1, Col. 13.

Schedule F3									
Project True-Up Incentives									
YEAR ENDING DECEMBER 31, ____									
(\$)									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		NTAC ATRR		Actual	True-Up		Applicable	True-Up	
Line	Project	or Project	Actual Revenues	Net	Adjustment	Prior Period	Interest	Adjustment	Total
No.	Name	Number	Received (Note 1)	Requirement (Note 2)	Under/(Over)	Adjustment	Rate on Under/(Over)	Under/(Over)	True-Up Adjustment
			Received for Transmission Service	Schedule F2 Using Actual Cost Data	Col. (5) - Col. (4)	(Note A) Line 25, Col. (e)	Line 24	(Col. (6) + Col. (7)) x Col. (8) x 24 months	Col. (6) + Col. (7) + Col. (9)
1a	NTAC Facilities	-	-	-	-	-	-	-	-
1b	MSSC	-	-	-	-	-	-	-	-
1c	AC Transmission	-	-	-	-	-	-	-	-
1d		-	-	-	-	-	-	-	-
1e		-	-	-	-	-	-	-	-
...									
...									
2	Subtotal					-		-	-
3	Under/(Over) Recovery								-

Notes:

- For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. If NYISO does not break out the revenues per project, the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (5).
- Schedule F1, Page 2 of 2, col (15).

**Schedule F3
Project True-Up
Incentives**

FERC Refund Interest Rate

	Year	Interest Rates under Section 35.19(a)
4	Interest Rate (Note A):	
5	January	-
6	February	-
7	March	-
8	April	-
9	May	-
10	June	-
11	July	-
12	August	-
13	September	-
14	October	-
15	November	-
16	December	-
17	January	-
18	February	-
19	March	-
20	April	-
21	May	-
22	June	-
23	July	-

24	Avg. Monthly FERC Rate	-		-	
Prior Period Adjustments					
	(a) Project or Schedule 1	(b) Adjustment A Description of the Adjustment	(c) Amount In Dollars	(d) Interest (Note A)	(e) Total Adjustment Col. (c) + Col. (d)
25	-	-	-	-	-
25a	-	-	-	-	-
25b	-	-	-	-	-
25c					-
...					-
26	Total				-

Notes: A Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes interest for the current true up period, because the interest is included in Ln 25 Col (d).

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AA
Operation and Maintenance Summary**

(1)		(2)	(3)	(4)	(5)	(6)
Line No. Amount (\$)		PRODUCTION	TRANSMISSION	ADMIN & GENERAL	OVERALL RESULT	Major Category
1a	555 - OPSE-Purchased Power	-	-	-	-	-
1b	501 - Steam Product-Fuel	-	-	-	-	-
1c	565 - Trans-Xmsn Elect Oth	-	-	-	-	-
...	-	-	-	-	-	-
2a	506 - SP-Misc Steam Power	-	-	-	-	-
2b	535 - HP-Oper Supvr&Engrg	-	-	-	-	-
2c	537 - HP-Hydraulic Expense	-	-	-	-	-
2d	538 - HP-Electric Expenses	-	-	-	-	-
2e	539 - HP-Misc Hyd Pwr Gen	-	-	-	-	-
2f	546 - OP-Oper Supvr&Engrg	-	-	-	-	-
2g	548 - OP-Generation Exps	-	-	-	-	-
2h	549 - OP-Misc Oth Pwr Gen	-	-	-	-	-
2i	560 - Trans-Oper Supvr&Eng	-	-	-	-	-
2j	561 - Trans-Load Dispatcng	-	-	-	-	-
2k	562 - Trans-Station Exps	-	-	-	-	-
2l	566 - Trans-Misc Xmsn Exp	-	-	-	-	-
2n	905 - Misc. Customer Accts. Exps	-	-	-	-	-
2m	Contribution to New York State	-	-	-	-	-
2o	916 - Misc. Sales Expense	-	-	-	-	-
2p	920 - Misc. Admin & Gen'l Salaries	-	-	-	-	-
2q	921 - Misc. Office Supp & Exps	-	-	-	-	-
2r	922 - Administrative Expenses Transferred	-	-	-	-	-
2s	923 - Outside Services Employed	-	-	-	-	-
2t	924 - A&G-Property Insurance	-	-	-	-	-
2u	925 - A&G-Injuries & Damages Insurance	-	-	-	-	-
2v	926 - A&G-Employee Pension & Benefits	-	-	-	-	-
2w	926 - A&G-Employee Pension & Benefits(PBOP)	-	-	-	-	-
2x	928 - A&G-Regulatory Commission Expense	-	-	-	-	-
2y	930 - Obsolete/Excess Inv	-	-	-	-	-
2z	930.1-A&G-General Advertising Expense	-	-	-	-	-
2aa	930.2-A&G-Miscellaneous & General Expense	-	-	-	-	-
2ab	930.5-R & D Expense	-	-	-	-	-
2ac	931 - Rents	-	-	-	-	-
2ad	935 - A&G-Maintenance of General Plant	-	-	-	-	Operations
...	-	-	-	-	-	-
3a	545 - HP-Maint Misc Hyd Pl	-	-	-	-	-
3b	512 - SP-Maint Boiler Plt	-	-	-	-	-
3c	514 - SP-Maint Misc Stm Pl	-	-	-	-	-
3d	541 - HP-Maint Supvn&Engrg	-	-	-	-	-
3e	542 - HP-Maint of Struct	-	-	-	-	-
3f	543 - HP-Maint Res Dam&Wtr	-	-	-	-	-
3g	544 - HP-Maint Elect Plant	-	-	-	-	-
3h	551 - OP-Maint Supvn & Eng	-	-	-	-	-
3i	552 - OP-Maint of Struct	-	-	-	-	-
3j	553 - OP-Maint Gen & Elect	-	-	-	-	-
3k	554 - OP-Maint Oth Pwr Prd	-	-	-	-	-
3l	568 - Trans-Maint Sup & En	-	-	-	-	-
3n	569 - Trans-Maint Struct	-	-	-	-	-
3m	570 - Trans-Maint St Equip	-	-	-	-	-
3o	571 - Trans-Maint Ovhd Lns	-	-	-	-	-

3p	572 - Trans-Maint Ungrd Ln	-	-	-	-	-	-
3q	573 - Trans-Maint Misc Xmn	-	-	-	-	-	<u>Maintenance</u>
...	-	-	-	-	-	-	-
4a	403 - Depreciation Expense	-	-	-	-	-	-
...	-	-	-	-	-	-	-
5	TOTALS	-	-	-	-	-	-

[illegible]

NEW YORK POWER AUTHORITY																			
TRANSMISSION REVENUE REQUIREMENT																			
YEAR ENDING DECEMBER 31, _____																			
WORK PAPER A.B.																			
Operation and Maintenance Detail																			
FERC by accounts and profit center																			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
			Amount (\$)																
			0100105	0100110	0100115	0100120	0100122	0100125	010013	0100135	0100140	0100145	010015	0100155	0100156	010015	0100158	0100159	0100160
Line No.	FERC-06-06	06	Babcock-Robee	St Lawrence	Malaga	Poughkeepsie	Albany Energy II	Clark	Julesburg	Chenango	Vanderbilt	Albany	Watkins	Hill Gate	Hudson River	Verona Blvd	East & 1st St	Chenango II	Albany II
1a	061 - Distribution Expense																		
1b	061 - Return on Equity																		
1c	061 - SP Misc. Return																		
1d	061 - SP Misc. Return																		
1e	061 - SP Misc. Return																		
1f	061 - SP Misc. Return																		
1g	061 - SP Misc. Return																		
1h	061 - SP Misc. Return																		
1i	061 - SP Misc. Return																		
1j	061 - SP Misc. Return																		
1k	061 - SP Misc. Return																		
1l	061 - SP Misc. Return																		
1m	061 - SP Misc. Return																		
1n	061 - SP Misc. Return																		
1o	061 - SP Misc. Return																		
1p	061 - SP Misc. Return																		
1q	061 - SP Misc. Return																		
1r	061 - SP Misc. Return																		
1s	061 - SP Misc. Return																		
1t	061 - SP Misc. Return																		
1u	061 - SP Misc. Return																		
1v	061 - SP Misc. Return																		
1w	061 - SP Misc. Return																		
1x	061 - SP Misc. Return																		
1y	061 - SP Misc. Return																		
1z	061 - SP Misc. Return																		
1aa	061 - SP Misc. Return																		
1ab	061 - SP Misc. Return																		
1ac	061 - SP Misc. Return																		
1ad	061 - SP Misc. Return																		
1ae	061 - SP Misc. Return																		
1af	061 - SP Misc. Return																		
1ag	061 - SP Misc. Return																		
1ah	061 - SP Misc. Return																		
1ai	061 - SP Misc. Return																		
1aj	061 - SP Misc. Return																		
1ak	061 - SP Misc. Return																		
1al	061 - SP Misc. Return																		
1am	061 - SP Misc. Return																		
1an	061 - SP Misc. Return																		
1ao	061 - SP Misc. Return																		
1ap	061 - SP Misc. Return																		
1aq	061 - SP Misc. Return																		
1ar	061 - SP Misc. Return																		
1as	061 - SP Misc. Return																		
1at	061 - SP Misc. Return																		
1au	061 - SP Misc. Return																		
1av	061 - SP Misc. Return																		
1aw	061 - SP Misc. Return																		
1ax	061 - SP Misc. Return																		
1ay	061 - SP Misc. Return																		
1az	061 - SP Misc. Return																		
2	Contribution to New York State																		
3	Overall Result																		

FERC by accounts and profit cen																			
(1)	(2)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)
		0100165	0100205	0100210	0100215	0100220	0100225	0100230	0100235	0100240	0100245	0100255	0100260	0100310	0100320	0100321	0100410	0100600	Overall Result
FERC GL Accts		500MW Combined Cycle	80 Trans	JAF Trans	IPSPa Trans	MaryClark Trans	Manh South Trans	Nagara Trans	Sound Cable	ST Low Trans	765 KV Trans	HTP Trans	DSM	Headquarters	Power for Jobs	Recharge NY	JAF	SENY	-
900 - Transmission Expense																			
901 - Return Product P/val																			
906 - SP Misc. Repair Expense																			
912 - SP Misc. Repair P/val																			
914 - HP Misc. Misc. Exp. P/val																			
915 - HP Misc. Support Expense																			
917 - HP Hydraulic Expense																			
918 - HP Electric Expense																			
919 - HP Misc. Inv. Exp. Exp.																			
941 - HP Misc. Support Expense																			
942 - HP Maint. of Steel																			
943 - HP Maint. Exp. P/val																			
944 - HP Misc. Exp. P/val																			
945 - HP Misc. Misc. Support																			
946 - HP Misc. Support Expense																			
948 - HP Maintenance Expense																			
949 - HP Misc. Exp. P/val																			
951 - HP Misc. Support & Exp.																			
952 - HP Maint. of Steel																			
953 - HP Misc. Exp. & Exp.																			
954 - HP Misc. Exp. P/val																			
955 - HPSE Purchased Power																			
956 - Trans. Over. Support Exp.																			
957 - Trans. Load Reduction																			
958 - Trans. Station Expense																			
959 - Trans. Yards Exp. P/val																			
960 - Trans. Misc. Yards Exp.																			
961 - Trans. Misc. Yards & Exp.																			
962 - Trans. Misc. Support																			
970 - Trans. Maint. St. Exp.																			
971 - Trans. Maint. Over. Exp.																			
972 - Trans. Maint. Over. P/val																			
973 - Trans. Misc. Misc. Yards																			
985 - Misc. Customer Accts. Exp.																			
918 - Misc. Sales Expense																			
989 - Misc. Admin. & Gen'l. Expense																			
991 - Misc. Office Equip. & Exp.																			
992 - Advertising Expense, Travel/Ent																			
993 - Outside Services, Professional																			
994 - AGS Insurance Expense																			
995 - AGS Injuries & Damages Insurance																			
996 - AGS Employee Pension & Benefits (PBO)																			
999 - AGS Employee Pension & Benefits																			
998 - AGS Regulatory Commission Expense																			
999 - Obsolete Expense Inv.																			
991 - Rents																			
990.5 - R & D Expense																			
990.1 - AGS General Advertising Expense																			
990.2 - AGS Miscellaneous & General Expense																			
995 - AGS Maintenance of General Plant																			
Contribution to New York State																			
Overall Result																			

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AC
STEP-UP TRANSFORMERS O&M ALLOCATOR

<u>Line No.</u>		<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	-		Sch B2; Col 9, Sum Ln 5, 6 and 10
2	Generator Step-Up Transformer Plant-in-Service	-	<div style="border: 1px solid black; width: 50px; height: 20px; display: inline-block;"></div>	Sch B2, Line 12, Col 9
3	Ratio		-	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-		Sch A1; Col 4, Ln 12
5	Removed Step-up Transmission O&M	-		Col 1, Ln 4 x Col 2, Ln 3

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AD
FACTS O&M ALLOCATOR

<u>Line No.</u>	<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	-	Sch B2; Col 5, Sum Ln 5, 6 and 10
2	FACTS Plant-in-Service	-	Sch B2, Line 13, Col 9
3	Ratio	-	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-	Sch A1: Col 4, Ln 12
5	Reclassified FACTS Transmission Plant	-	Subtract Col 1, Ln 4 * Col 2, Ln 3

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AE
MICROWAVE TOWER RENTAL INCOME**

	(1)	(2)	(3)
Line No.	Posting Date	Account	Income Amount (\$)
1a			
1b			
1c			
1d			
1e			
1f			
1g			
1h			
1i			
1j			
1k			
1l			
1n			
...			
2			-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

WORK PAPER AF		
POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)		
	(1)	(2)
Line No.	Item	Amount (\$)
1	Total NYPA PBOP	
2	PBOP Capitalized	
3	PBOP contained in Cost of Service Line 1 less line 2	-
4	Base PBOP Amount	35,797,785
5	PBOP Adjustment Line 4 less line 3	-

This work paper includes total NYPA PBOP which is allocated to transmission by labor ratio as shown on Schedule A2.

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AG
PROPERTY INSURANCE ALLOCATION**

<u>Line No.</u>	<u>Site</u>	<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Allocated Insurance Expense - Transmission (\$)</u> (3)	<u>Notes</u> (4)
1a					
1b					
1c					
1d					
...					
2	Subtotal (Gross Transmission Plant Ratio)	-	-	-	Allocated based on transmission gross plant ratio from Work Paper AI
3a					
3b					
...					
4	Subtotal (Full Transmission)	-	100.00%	-	
5	Grand Total			-	

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AH
INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION**

Line No.	Site	Amount (\$) (1)	Ratio (%) (2)	Allocated Injury/Damage Insurance Expense - Transmission (\$) (3)	Notes (4)
1a					
1b					
1c					
1d					
...					
2	Subtotal	-	-	-	Allocated based on transmission labor ratio from Schedule E1
3a					
...					
		-	100.00	-	
4	Grand Total			-	

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BA
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)**

		Included General & Transmission Plant - Depreciation ____		
		(1)	(2)	(3)
			FERC	
Line No.	Source/Comments	Site	Acct #	Item
		Included General Plant		Depreciation (\$)
1a			390	-
1b			390	-
1c			390	-
1d			390	-
1e			390	-
1f			390	-
...			390	-
...			390	-
2			390	Subtotal General - Structures & Improvements
3a			391	-
3b			391	-
3c			391	-
3d			391	-
3e			391	-
...			391	-
...			391	-
4			391	Subtotal General - Office Furniture & Equipment
5a			392	-
5b			392	-
5c			392	-
5d			392	-
5e			392	-
...			392	-
...			392	-
6			392	Subtotal General - Transportation Equipment
7a			393	-
7b			393	-
7c			393	-
7d			393	-
...			393	-
...			393	-
8			393	Subtotal General - Stores Equipment
9a			394	-
9b			394	-
9c			394	-
9d			394	-
9e			394	-
...			394	-
...			394	-
10			394	Subtotal General - Tools, Shop & Garage Equipment
11a			395	-
11b			395	-
11c			395	-
11d			395	-
11e			395	-
...			395	-
...			395	-
12			395	Subtotal General - Laboratory Equipment
13a			396	-
13b			396	-
13c			396	-
13d			396	-
13e			396	-
...			396	-
...			396	-
14			396	Subtotal General - Power Operated Equipment
15a			397	-
15b			397	-
15c			397	-
15d			397	-
15e			397	-
15f			397	-
15g			397	-
...			397	-
...			397	-
16			397	Subtotal General - Communication Equipment
17a			398	-
17b			398	-
17c			398	-
17d			398	-
17e			398	-
...			398	-
...			398	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BA
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)**

	(1)	Included General & Transmission Plant - Depreciation (2) FERC	(3)	(4)
	Site	Acct #	Item	Depreciation (\$)
21	Total Included General Plant			-
	Included Transmission Plant			
22a		352		-
22b		352		-
22c		352		-
22d		352		-
22e		352		-
22f		352		-
22g		352		-
...		352		-
...		352		-
23		352	Subtotal Transmission - Structures & Improvements	-
24a		353		-
24b		353		-
24c		353		-
24d		353		-
24e		353		-
24f		353		-
24g		353		-
24h		353		-
...		353		-
...		353		-
25		353	Subtotal Transmission - Station Equipment	-
26a		354		-
26b		354		-
26c		354		-
26d		354		-
26e		354		-
26f		354		-
...		354		-
...		354		-
27		354	Subtotal Transmission - Towers & Fixtures	-
28a		355		-
28b		355		-
28c		355		-
28d		355		-
28e		355		-
...		355		-
...		355		-
29		355	Subtotal Transmission - Poles & Fixtures	-
30a		356		-
30b		356		-
30c		356		-
30d		356		-
30e		356		-
30f		356		-
...		356		-
...		356		-
31		356	Subtotal Transmission - Overhead Conductors & Devices	-
32a		357		-
32b		357		-
32c		357		-
...		357		-
...		357		-
33		357	Subtotal Transmission - Underground Conduit	-
34a		358		-
34b		358		-
34c		358		-
...		358		-
...		358		-
35		358	Subtotal Transmission - Underground Conductors & Devices	-
36a		359		-
36b		359		-
36c		359		-
36d		359		-
36e		359		-
36f		359		-
...		359		-
...		359		-
37		359	Subtotal Transmission - Roads & Trails	-
38	Total Included Transmission Plant			-

			NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT							
			YEAR ENDING DECEMBER 31, ____							
			WORK PAPER BB							
			EXCLUDED PLANT IN SERVICE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Source/Comments	EXCLUDED TRANSMISSION	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
1										
1a			-	-	-	-	-	-	-	-
2										
3		SUBTOTAL 500mW C - C at Astoria	-	-	-	-	-	-	-	-
3a			-	-	-	-	-	-	-	-
3b			-	-	-	-	-	-	-	-
3c										
3d			-	-	-	-	-	-	-	-
3e			-	-	-	-	-	-	-	-
3f			-	-	-	-	-	-	-	-
3g			-	-	-	-	-	-	-	-
3h			-	-	-	-	-	-	-	-
3i			-	-	-	-	-	-	-	-
4		SUBTOTAL Astoria 2 (AE-II) Substation	-	-	-	-	-	-	-	-
5										
5a			-	-	-	-	-	-	-	-
5b			-	-	-	-	-	-	-	-
5c			-	-	-	-	-	-	-	-
6		SUBTOTAL Small Hydro	-	-	-	-	-	-	-	-
7										
7a			-	-	-	-	-	-	-	-
8		SUBTOTAL FLYNN (Holtsville)	-	-	-	-	-	-	-	-
8a			-	-	-	-	-	-	-	-
8b			-	-	-	-	-	-	-	-
8c			-	-	-	-	-	-	-	-
8d			-	-	-	-	-	-	-	-
8e			-	-	-	-	-	-	-	-
9		SUBTOTAL Poletti	-	-	-	-	-	-	-	-
10										
10a			-	-	-	-	-	-	-	-
10b			-	-	-	-	-	-	-	-
10c			-	-	-	-	-	-	-	-
10d			-	-	-	-	-	-	-	-
10e			-	-	-	-	-	-	-	-
10f			-	-	-	-	-	-	-	-
10g			-	-	-	-	-	-	-	-
11		SUBTOTAL SCPP	-	-	-	-	-	-	-	-
12			-	-	-	-	-	-	-	-
13		TOTAL EXCLUDED TRANSMISSION	-	-	-	-	-	-	-	-

			NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT							
			YEAR ENDING DECEMBER 31, ____							
			WORK PAPER BB							
			EXCLUDED PLANT IN SERVICE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
14		EXCLUDED GENERAL								
14a			-	-	-	-	-	-	-	-
14b			-	-	-	-	-	-	-	-
14c			-	-	-	-	-	-	-	-
14d			-	-	-	-	-	-	-	-
14e			-	-	-	-	-	-	-	-
14f			-	-	-	-	-	-	-	-
...			-	-	-	-	-	-	-	-
15		SUBTOTAL 500Mw CC	-	-	-	-	-	-	-	-
16										
16a			-	-	-	-	-	-	-	-
16b			-	-	-	-	-	-	-	-
...			-	-	-	-	-	-	-	-
17		SUBTOTAL Small Hydro	-	-	-	-	-	-	-	-
18										
18a			-	-	-	-	-	-	-	-
18b			-	-	-	-	-	-	-	-
18c			-	-	-	-	-	-	-	-
18d			-	-	-	-	-	-	-	-
18e			-	-	-	-	-	-	-	-
18f			-	-	-	-	-	-	-	-
18g			-	-	-	-	-	-	-	-
18h			-	-	-	-	-	-	-	-
...			-	-	-	-	-	-	-	-
19		SUBTOTAL Flynn	-	-	-	-	-	-	-	-
20										
20a			-	-	-	-	-	-	-	-
20b			-	-	-	-	-	-	-	-
20c			-	-	-	-	-	-	-	-
20d			-	-	-	-	-	-	-	-
20e			-	-	-	-	-	-	-	-
20f			-	-	-	-	-	-	-	-
20g			-	-	-	-	-	-	-	-
20h			-	-	-	-	-	-	-	-
20i			-	-	-	-	-	-	-	-
20j			-	-	-	-	-	-	-	-
20k			-	-	-	-	-	-	-	-
...			-	-	-	-	-	-	-	-
21		SUBTOTAL Poletti	-	-	-	-	-	-	-	-

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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
		Capital assets, not being depreciated:									
1			Land								
1a											
1b											
1c											
1d											
1e											
1f											
1g											
1h											
1i											
1j											
1k											
1l											
1n											
1m											
1o											
1p											
1q											
1r											
1s											
1t											
1u											
1v											
1w											
1x											
1y											
1z											
1aa											
1ab											

1ac
1ad
1ae

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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
1af												
1ag												
1ah												
1ai												
...												
...												
2				Land Total	-	-	-	-	-	-	-	-
3				Construction in progress								
3a		Adjustments		CWIP								
4				Construction in progress Total	-	-	-	-	-	-	-	-
5				Total capital assets not being depreciated	-	-	-	-	-	-	-	-
				Capital assets, being depreciated:								
6				Production - Hydro								
6a												
6b												
6c												
6d												
6e												
6f												
6g												
6h												
6i												
6j												
6k												
6l												

6n
6m
6o

[Redacted]

[Redacted]	[Redacted]
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[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
6p												
6q												
6r												
6s												
6t												
6u												
6v												
6w												
6x												
6y												
6z												
6aa												
6ab												
6ac												
6ad												
6ae												
6af												
6ag												
...												
...												
7				Production - Hydro Total	-	-	-	-	-	-	-	-
8				Production - Gas turbine/combined cycle								
8a												
8b												
8c												
8d												
8e												
8f												
8g												

8h
8i
8j
8k

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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
8l												
8n												
8m												
8o												
8p												
8q												
8r												
8s												
8t												
8u												
8v												
8w												
8x												
8y												
8z												
8aa												
8ab												
8ac												
8ad												
8ae												
8af												
8ag												
8ah												
8ai												
8ak												
8al												
8am												
8an												
8ao												
8ap												
8aq												

8ar
8as
8at
8au

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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
8av												
8aw												
8ax												
8ay												
8az												
8ba												
8bb												
8bc												
8bd												
...												
...												
9				Production - Gas turbine/combined cycle Total	-	-	-	-	-	-	-	-
10				Transmission								
10a												
10b												
10c												
10d												
10e												
10f												
10g												
10h												
10i												
10j												
10k												
10l												
10n												
10m												
10o												

10p
10q
10r
10s

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
10t											
10u											
10v											
10w											
10y											
10z											
10aa											
10ab											
10ac											
10ad											
10ae											
10af											
10ag											
10ah											
10ai											
10ak											
10al											
10am											
10an											
10ao											
10ap											
10aq											
10ar											
10as											
10at											
10au											
10av											
10aw											
10ax											
10ay											
10az											
10ba											

10bb
10bc
10bd

[Redacted]

[Redacted]	[Redacted]
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[Redacted]

[Redacted]

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
10be												
10bh												
10bi												
10bk												
10bl												
10bm												
10bn												
10bo												
10bp												
10bq												
10br												
10bs												
10bt												
10bu												
10bv												
10bw												
...												
...												
11				Transmission Total	-	-	-	-	-	-	-	-
												-
12				General								
12a												
12b												
12c												
12d												
12e												
12f												
12g												
12h												
12i												

12j
12k
12l

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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
12n												
12m												
12o												
12p												
12q												
12r												
12s												
12t												
12u												
12v												
12w												
12x												
12y												
12z												
12aa												
12ab												
12ac												
12ad												
12ae												
12af												
12ag												
12ah												
12ai												
12ak												
12al												
12am												
12an												
12ao												
12ap												
12aq												
12ar												
12as												

12at
12au
12av



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NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
12aw												
12ax												
12ay												
12az												
12ba												
12bb												
12bc												
12bd												
12be												
12bh												
12bi												
12bk												
12bl												
12bm												
12bn												
12bo												
12bp												
12bq												
12br												
12bs												
12bt												
12bu												
12bv												
12bw												
12bx												
12by												
12bz												
12ca												
12cb												
12cc												
12cd												
12ce												

12cf
12cg
12ch

--	--

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____ WORK PAPER BC PLANT IN SERVICE DETAIL												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
12ci												
12ck												
12cl												
12cm												
12cn												
12co												
12cp												
...												
13				General Total	-	-	-	-	-	-	-	-
14				Total capital assets, being depreciated	-	-	-	-	-	-	-	-
15				Net value of all capital assets	-	-	-	-	-	-	-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BD
MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION
AND UNAMORTIZED BALANCE**

<u>Line No.</u>	<u>Year</u>	<u>Beginning Unamortized Lease Asset/ Obligation (\$)</u>	<u>Ending Unamortized Lease/Asset (\$)</u>	<u>Capitalized Lease Amortization (\$)</u>	<u>Current Year Average Unamortized Balance</u>
	(1)	(2)	(3)	(4)	(5)
1	1988	-	-	-	
2	1989	-	-	-	
3	1990	-	-	-	
4	1991	-	-	-	
5	1992	-	-	-	
6	1993	-	-	-	
7	1994	-	-	-	
8	1995	-	-	-	
9	1996	-	-	-	
10	1997	-	-	-	
11	1998	-	-	-	
12	1999	-	-	-	
13	2000	-	-	-	
14	2001	-	-	-	
15	2002	-	-	-	
16	2003	-	-	-	
17	2004	-	-	-	
18	2005	-	-	-	
19	2006	-	-	-	
20	2007	-	-	-	
21	2008	-	-	-	
22	2009	-	-	-	
23	2010	-	-	-	
24	2011	-	-	-	
25	2012	-	-	-	
26	2013	-	-	-	
27	2014	-	-	-	-
28	2015	-	-	-	
29	2016	-	-	-	
30	2017	-	-	-	
31	2018	-	-	-	
32	2019	-	-	-	
33	2020	-	-	-	
34	2021	-	-	-	
35	2022	-	-	-	
36	2023	-	-	-	
37	2024	-	-	-	
38	2025	-	-	-	
39	2026	-	-	-	
40	2027	-	-	-	
41	2028	-	-	-	
42	2029	-	-	-	
43	2030	-	-	-	
44	2031	-	-	-	
45	2032	-	-	-	
46	2033	-	-	-	

47	2034	-	-	-
48	2035	-	-	-
49	2036	-	-	-
50	2037	-	-	-
51	Total			-

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, _____

WORK PAPER BF
GENERATOR STEP-UP TRANSFORMERS BREAKOUT

	Asset No.	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant (Net \$)	Depreciation Expense (\$)
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1									
1a									
1b									
1c									
...									
2		-	-	-	-	-	-	-	-
2a									
2b									
2c									
2d									
2e									
2f									
2g									
2h									
...									
3a		-	-	-	-	-	-	-	-
...									
4a		-	-	-	-	-	-	-	-
...									
5									
5a									
5b									
5c									
...									
6a		-	-	-	-	-	-	-	-
...									
7	Grand Total	-	-	-	-	-	-	-	-
8	Adjusted Grand Total (Excludes 500MW C - C at Astoria)	-	-	-	-	-	-	-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BG
RELICENSING/RECLASSIFICATION EXPENSES**

	NIAGARA	Plant in Service (\$) (1)	Accumulated Depreciation (\$) (2)	Plant in Service (Net \$) (3)	Depreciation Expense (\$) (4)	Plant in Service (\$) (5)	Accumulated Depreciation (\$) (6)	Plant in Service (Net \$) (7)	Depreciation Expense (\$) (8)
1a									
1b									
1c									
...									
1		-	-	-	-	-	-	-	-
	ST. LAWRENCE								
2a									
2b									
2c									
2d									
2e									
2f									
2g									
...									
2		-	-	-	-	-	-	-	-
3a									
...									
...									
...									
3		-	-	-	-	-	-	-	-
4 Total Expenses		-	-	-	-	-	-	-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BH
ASSET IMPAIRMENT**

	(1)	(2)	(3)	(4)	(5)
	Posting Date	Cost Center	Account	Impairment Amount (\$)	Facility
1a					
1b					
1c					
1d					
1e					
1f					
1g					
...					
2				-	
3	Total Impairment - Production			-	
4	Total Impairment - Transmission			-	
5	Total Impairment - General Plant			-	

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER BI
COST OF REMOVAL**

Cost of Removal to Regulatory Assets - Depreciation:

(1)		(2)	(3)
		Amount (\$)	Amount (\$)
1	Production		
2	Transmission		
3	General		
4	Total	-	-

Note: The Cost of Removal data is based on NYPA's accounting records under the provisions of FASB Accounting Standards Codification Topic 980.



NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
 December 31, _____

WORKPAPER BJ
INDIVIDUAL PROJECTS - PLANT IN SERVICE and DEPRECIATION

12/31/															12/31/															Average		
(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)		(14)		(15)				
P/T/G		Plant Name		A/C		Description		Electric Plant in Service (\$)		Accumulated Depreciation (\$)		Electric Plant in Service (Net \$)		Depreciation Expense (\$)		Electric Plant in Service (\$)		Accumulated Depreciation (\$)		Electric Plant in Service (Net \$)		Depreciation Expense (\$)		Electric Plant in Service (\$)		Accumulated Depreciation (\$)		Electric Plant in Service (Net \$)				
1a	Transmission	MARCY-SOUTH SERIES COMPENSATION				350 Land & Land Rights		-		-		-		-		-		-		-		-		-		-		-				
1b	Transmission	MARCY-SOUTH SERIES COMPENSATION				352 Structures & Improvements		-		-		-		-		-		-		-		-		-		-		-				
1c	Transmission	MARCY-SOUTH SERIES COMPENSATION				353 Station Equipment		-		-		-		-		-		-		-		-		-		-		-				
1d	Transmission	MARCY-SOUTH SERIES COMPENSATION				354 Towers & Fixtures		-		-		-		-		-		-		-		-		-		-		-				
1e	Transmission	MARCY-SOUTH SERIES COMPENSATION				355 Poles & Fixtures		-		-		-		-		-		-		-		-		-		-		-				
1f	Transmission	MARCY-SOUTH SERIES COMPENSATION				356 Overhead Conductors & Devices		-		-		-		-		-		-		-		-		-		-		-				
1g	Transmission	MARCY-SOUTH SERIES COMPENSATION				357 Underground Conduit		-		-		-		-		-		-		-		-		-		-		-				
1h	Transmission	MARCY-SOUTH SERIES COMPENSATION				358 Underground Conductors & Devices		-		-		-		-		-		-		-		-		-		-		-				
1i	Transmission	MARCY-SOUTH SERIES COMPENSATION				359 Roads & Trails		-		-		-		-		-		-		-		-		-		-		-				
...																																
1						MSSC Transmission Total		-		-		-		-		-		-		-		-		-		-		-				
2a	Transmission	AC TRANSMISSION				350 Land & Land Rights		-		-		-		-		-		-		-		-		-		-		-				
2b	Transmission	AC TRANSMISSION				352 Structures & Improvements		-		-		-		-		-		-		-		-		-		-		-				
2c	Transmission	AC TRANSMISSION				353 Station Equipment		-		-		-		-		-		-		-		-		-		-		-				
2d	Transmission	AC TRANSMISSION				354 Towers & Fixtures		-		-		-		-		-		-		-		-		-		-		-				
2e	Transmission	AC TRANSMISSION				355 Poles & Fixtures		-		-		-		-		-		-		-		-		-		-		-				
2f	Transmission	AC TRANSMISSION				356 Overhead Conductors & Devices		-		-		-		-		-		-		-		-		-		-		-				
2g	Transmission	AC TRANSMISSION				357 Underground Conduit		-		-		-		-		-		-		-		-		-		-		-				
2h	Transmission	AC TRANSMISSION				358 Underground Conductors & Devices		-		-		-		-		-		-		-		-		-		-		-				
2i	Transmission	AC TRANSMISSION				359 Roads & Trails		-		-		-		-		-		-		-		-		-		-		-				
...																																
2						AC Transmission Total		-		-		-		-		-		-		-		-		-		-		-				
3a	Transmission	SPC Project				350 Land & Land Rights		-		-		-		-		-		-		-		-		-		-		-				
3b	Transmission	SPC Project				352 Structures & Improvements		-		-		-		-		-		-		-		-		-		-		-				
3c	Transmission	SPC Project				353 Station Equipment		-		-		-		-		-		-		-		-		-		-		-				
3d	Transmission	SPC Project				354 Towers & Fixtures		-		-		-		-		-		-		-		-		-		-		-				
3e	Transmission	SPC Project				355 Poles & Fixtures		-		-		-		-		-		-		-		-		-		-		-				
3f	Transmission	SPC Project				356 Overhead Conductors & Devices		-		-		-		-		-		-		-		-		-		-		-				
3g	Transmission	SPC Project				357 Underground Conduit		-		-		-		-		-		-		-		-		-		-		-				
3h	Transmission	SPC Project				358 Underground Conductors & Devices		-		-		-		-		-		-		-		-		-		-		-				
3i	Transmission	SPC Project				359 Roads & Trails		-		-		-		-		-		-		-		-		-		-		-				
...																																
3						SPC Project Total		-		-		-		-		-		-		-		-		-		-		-				

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER CA
MATERIALS AND SUPPLIES**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	NYPA		Total M&S	Total M&S	Avg. M&S		
	Acct #	Facility	Inventory (\$)	Inventory (\$)	Inventory	Transmission	Allocated
			12/31/____	12/31/____	____-14	Allocator	M&S (\$)
1a	1100	NIA					
1b	1200	STL					
1c	3100	POL					
1d	3200	Flynn					
1e	1300	B/G					
1f	3300	500MW					
1g	2100	CEC					
...	-	-					
2		Facility Subtotal	-	-			
<hr/>							
3a	Reserve for Degraded Materials						
3b	Reserve for Excess and Obsolete Inventory						
...	-	-					
4		Reserves Subtotal	-	-			
5		Total	-	-	-	-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER CB
ESTIMATED PREPAYMENTS AND INSURANCE**

	(1)	(2)	(3)
	Date	Property Insurance (\$)	Other Prepayments (\$)
1	12/31/____	-	
2	12/31/____	-	
3	Beginning/End of Year Average	-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

WORK PAPER DA												
WEIGHTED COST OF CAPITAL												
(1)		(2)		(3)	(4)	(5)		(6)		(7)		
Component		Amount (\$)		Actual Share	Equity Cap	Applied Share		Cost Rate		Weighted Cost		
1	Long-Term Debt	-	6/	-	50.00%	-	-	2/	-	-	-	
2	Preferred Stock	-		-	-	-	-	3/	-	-	-	
3	Common Equity	-	1/	-	50.00%	-	4/	9.45%	5/	-	-	
4	Total			-	100%	-					-	
Notes												
1/:												
5	Total Proprietary Capital	-		Workpaper WP-DB Ln (5), average of Col (2) and (3)								
6	less Preferred											
7	less Acct. 216.1											
8	Common Equity	-										
2/:												
9	Total Long Term Debt Interest			Workpaper WP-DB Col (2) Ln (2)								
10	Net Proceeds Long Term Debt	-		Workpaper WP-DB Ln (4), average of Col (2) and (3)								
11	LTD Cost Rate	-	7/									
3/:												
12	Preferred Dividends	-										
13	Preferred Stock	-										
14	Preferred Cost Rate	-										
15	4/: The capital structure listed in Col (3) is calculated based on the total capitalization amount listed in column (2). The Equity Cap in Col (4) Ln (3) is fixed and cannot be modified or deleted absent an FPA Section 205 or 206 filing to FERC. The Applied Equity Share in Col (5) Ln (3) will be the actual common equity share, not to exceed the Equity Cap in Col (4) Ln (3). The debt share is calculated as 1 minus the equity share.											
16	5/: The ROE listed in Col (6), Ln (3) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.											
17	6/: The Long-Term Debt Amount (\$) in Col (2) Ln (1) is the Gross Proceeds Outstanding Long Term Debt, the average of WP-DB Ln (3e), Col (2) and (3).											
18	7/: The Long-Term Debt Cost Rate is calculated as the Total Long Term Debt Interest [Workpaper WP-DB Col (2) Ln (2)] divided by the Net Proceeds Long Term Debt [Workpaper WP-DB row (4), average of Col (2) and (3)].											

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER DB
CAPITAL STRUCTURE
LONG-TERM DEBT AND RELATED INTEREST**

(1)	(2)	(3)	(4)
	____ Amount (\$)	____ Amount (\$)	NYPA Form 1 Equivalent
1 Long Term Debt Cost			
1a Interest on Long-Term Debt			p. 117 ln. 62 c,d
1b Amort. of Debt Disc. and Expense			p. 117 ln. 63 c,d
1c Amortization of Loss on Reacquired Debt			p. 117 ln. 64 c,d
1d (Less) Amort. of Premium on Debt			p. 117 ln. 65 c,d
1e (Less) Amortization of Gain on Reacquired Debt			p. 117 ln. 66 c,d
2 Total Long Term Debt Interest	-	-	
3 Long Term Debt			
3a Bonds			p. 112 ln. 18 c,d
3b (Less) Reacquired Bonds			p. 112 ln. 19 c,d
3d Other Long Term Debt			p. 112 ln. 21 c,d
3e Gross Proceeds Outstanding LT Debt	-	-	
3f (Less) Unamortized Discount on Long-Term Debt			p. 112 ln. 23 c,d
3g (Less) Unamortized Debt Expenses			p. 111 ln. 69 c,d
3h (Less) Unamortized Loss on Reacquired Debt			p. 111 ln. 81 c,d
3i Unamortized Premium on Long-Term Debt			p. 112 ln. 22 c,d
3k Unamortized Gain on Reacquired Debt			p. 113 ln. 61 c,d
4 Net Proceeds Long Term Debt	-	-	
5 Net Position	-	-	

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER EA
CALCULATION OF LABOR RATIO**

	(1)	(2)	(3)	(4)
	Cost		Labor Actual	
	Center(s)	Site	Postings \$	Ratio
1a	105	Blenheim-Gilboa		-
1b	110	St. Lawrence		-
1c	115	Niagara		-
1d	120	Poletti		-
1e	125	Flynn		-
1f				
1g	122	AE II		-
1h				
1i	130-150	Total Small Hydro		-
1j				
1k	155-161	Total Small Clean Power Plants		-
1l				
1n	165	500MW Combined Cycle		-
1m				
1o	205-245	Total Included Transmission		-
1p				
1q	321	Recharge New York		-
1r				
1s	600	SENY		-

...

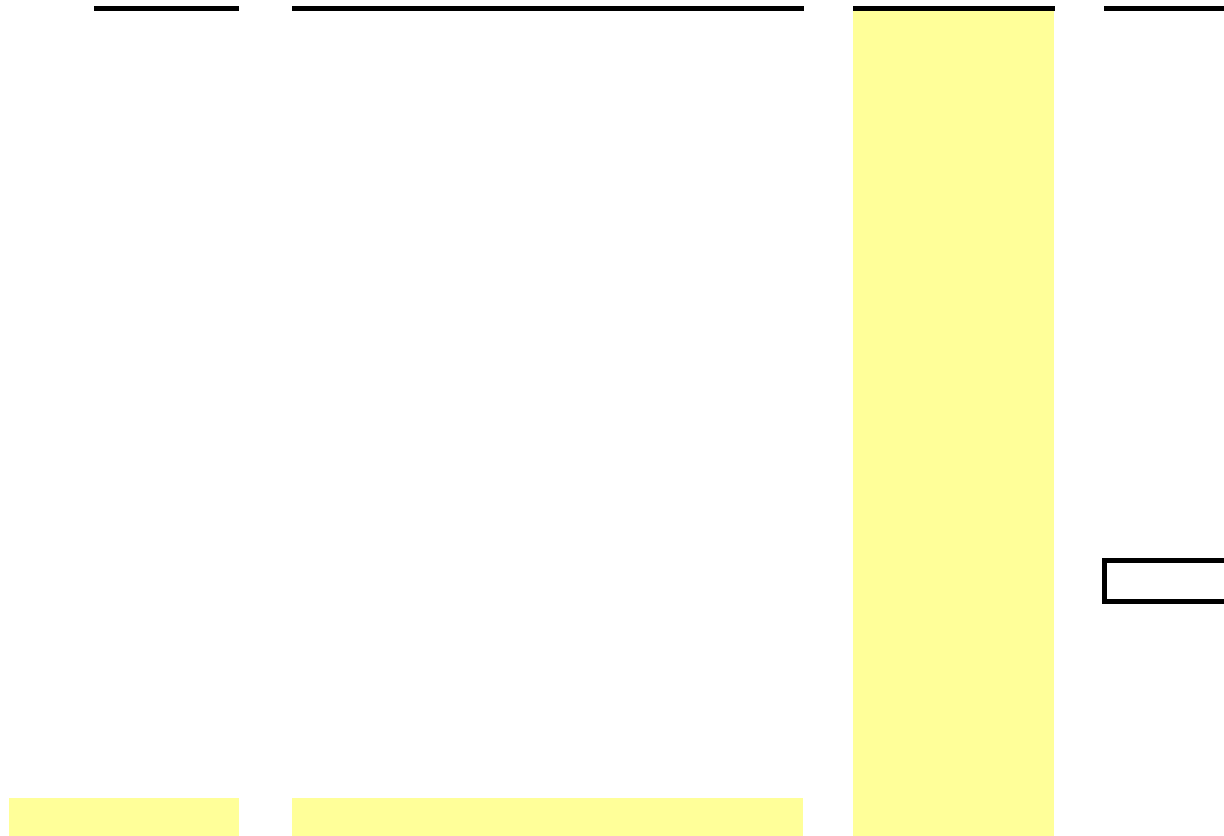
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**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR- IS
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
(\$ Millions)**

	Description (1)	Actual <hr/> (2)	Actual <hr/> (3)
1	Operating Revenues		
1a	Power Sales		
1b	Transmission Charges		
1c	Wheeling Charges		
...	-		
2	Total Operating Revenues	-	-
3	Operating Expenses		
3a	Purchased Power		
3b	Fuel Oil and Gas		
3c	Wheeling		
3d	Operations		
3e	Maintenance		
3f	Depreciation		
...	-		
4	Total Operating Expenses	-	-
5	Operating Income	-	-
6	Nonoperating Revenues		
6a	Investment Income		
6b	Other		
...	-		
7	Investments and Other Income	-	-
8	Nonoperating Expenses		
8a	Contribution to New York State		
8b	Interest on Long-Term Debt		
8c	Interest - Other		
8d	Interest Capitalized		
8e	Amortization of Debt Premium		
...	-		
9	Investments and Other Income	-	-
10	Net Income Before Contributed Capital	-	-
11	Contributed Capital - Wind Farm Transmission Assets		
...	-	-	-

13	Change in net position	-	-
14	Net position at January 1		
15	Net position at December 31	-	-

The diagram consists of a vertical stack of yellow rectangular blocks. The blocks are connected by thin black lines, suggesting a sequence or flow. The blocks are arranged in a column, with some blocks having thin black lines above and below them, and others having only one or none. The blocks are connected by thin black lines, suggesting a sequence or flow.

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION
(\$ Millions)**

	DESCRIPTION	DECEMBER ____	DECEMBER ____
	(1)	(2)	(3)
1	Assets and Deferred Outflows		
1a	Current Assets:		
1b	Cash and cash equivalents		
1c	Investment in securities		
1d	Receivables - customers		
1e	Materials and supplies, at average Cost:		
1f	Plant and general		
1g	Fuel		
1h	Miscellaneous receivables and other		
...	-		
2	Total current assets	-	-
3	Noncurrent Assets:		
3a	Restricted funds:		
3b	Cash and cash equivalents		
3c	Investment in securities		
...	-		
4	Total restricted assets	-	-
5	Capital funds:		
5a	Cash and cash equivalents		
5b	Investment in securities		
...	-		
6	Total capital funds	-	-
7	Capital Assets		
7a	Capital assets not being depreciated		
7b	Capital assets, net of accumulated depreciation		
...	-		
8	Total capital assets	-	-
9	Other noncurrent assets:		
9a	Receivable - New York State		
9b	Notes receivable - nuclear plant sale		
9c	Other long-term assets		
...	-		

10	Total other noncurrent assets	-	-
11	Total noncurrent assets	-	-
12	Total assets	-	-

[illegible]

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION**
(\$ Millions)

13	Deferred outflows:		
13a	Accumulated decrease in fair value of hedging derivatives		
...	-		
14	Total Deferred outflows	-	-
15	Total assets and deferred outflows	-	-

1/ Source: Annual Financial Statements

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION
(\$ Millions)**

	DESCRIPTION	DECEMBER ____	DECEMBER ____
16	Liabilities, Deferred Inflows and Net Position		
16a	Current Liabilities:		
16b	Accounts payable and accrued liabilities		
16c	Short-term debt		
16d	Long-term debt due within one year		
16e	Capital lease obligation due within one year		
16f	Risk management activities - derivatives		
...	-		
17	Total current liabilities	-	-
18	Noncurrent liabilities:		
18a	Long-term debt:		
18b	Senior:		
18c	Revenue bonds		
18d	Adjustable rate tender notes		
18e	Subordinated:		
18f	Subordinated Notes, Series 2012		
18g	Commercial paper		
...	-		
19	Total long-term debt	-	-
20	Other noncurrent liabilities:		
20a	Capital lease obligation		
20b	Liability to decommission divested nuclear facilities		
20c	Disposal of spent nuclear fuel		
20d	Relicensing		
20e	Risk management activities - derivatives		
20f	Other long-term liabilities		
...	-		
21	Total other noncurrent liabilities	-	-
22	Total noncurrent liabilities	-	-
23	Total liabilities	-	-
24	Deferred inflows:		
24a	Cost of removal obligation		
...	-		

[illegible]

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION**
(\$ Millions)

26	Total net position	-	-
27	Total liabilities, deferred inflows and net position	-	-

1/ Source: Annual Financial Statements

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____**

**WORK PAPER AR-Cap Assets
CAPITAL ASSETS - Note 5 (\$ Millions)**

New York Power Authority					
Capital Assets - Note 5					
____ Annual Report					
		12/31/____			12/31/____
		Ending			Ending
		balance	Additions	Deletions	balance
	(1)	(2)	(3)	(4)	(5)
1	Capital assets, not being depreciated:				
1a	Land				-
1b	Construction in progress				-
...	-				-
2	Total capital assets not being depreciated	-	-	-	-
3	Capital assets, being depreciated:				
3a	Production - Hydro				-
3b	Production - Gas				-
3c	turbine/combined cycle				-
3d	Transmission				-
3e	General				-
...	-				-
4	Total capital assets being depreciated	-	-	-	-
5	Less accumulated depreciation for:				
5a	Production - Hydro				-
5b	Production - Gas				-
5c	turbine/combined cycle				-
5d	Transmission				-
5e	General				-
...	-				-
6	Total accumulated depreciation	-	-	-	-
7	Net value of capital assets being depreciated	-	-	-	-
8	Net value of all capital assets	-	-	-	-

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, _____

WORK PAPER Reconciliations
RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	<u>OPERATION & MAINTANANCE EXPENSES</u>								
		Operations	Maintenance	Total O&M					
1a	Operations & Maintenance Expenses - as per Annual Report	-	-	-					
1b	Excluded Expenses								
1c	Production	-	-	-					
1d	A&G in FERC Acct 549 - OP-Misc Oth Pwr Gen	-	-	-					
1e	FERC acct 905 (less contribution to New York State)	-	-	-					
1f	FERC acct 916 - Misc Sales Expense	-	-	-					
1g	A&G allocated to Production and General	-	-	-					
1h	Adjustments								
1i	Less A/C 924 - Property Insurance	-	-	-					
1j	Less A/C 925 - Injuries & Damages Insurance	-	-	-					
1k	Less EPRI Dues	-	-	-					
1l	Less A/C 928 - Regulatory Commission Expense	-	-	-					
1n	PBOP Adjustment	-	-	-					
1m	924 -Property Insurance as allocated	-	-	-					
1o	925 - Injuries & Damages Insurance as allocated	-	-	-					
1p	Step-up Transformers	-	-	-					
1q	FACTS	-	-	-					
1r	Microwave Tower Rental Income	-	-	-					
1s	Reclassifications (post Annual Report)	-	-	-					
	Operations & Maintenance Expenses - as per ATRR	-	-	-					
	<i>check</i>	-	-	-					

Electric Plant in	Accumulated	Electric Plant in	Depreciation	Electric Plant in	Accumulated	Electric Plant in	Depreciation
Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)

Notes

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3	<u>MATERIALS & SUPPLIES</u>				
3a	As per Annual Report				
3b	Plant and General	-	-		
3c	As per ATRR	-	-		
3d	check	-	-		
4	<u>CAPITAL STRUCTURE</u>				
		Long Term Debt	Common Equity	Long Term Debt	Common Equity
4a	As per Annual Report				
4b	Long-Term	-	-		
4c	Short-Term	-	-		
4d	Total	-	-	-	-
4e	As per ATRR	-	-	-	-
4f	check	-	-	-	-
5	<u>INTEREST ON LONG-TERM DEBT</u>				
5a	As per Annual Report				
5b	Interest LTD (including Swaps, Deferred Refinancing)	-	-		
5c	Debt Discount/Premium	-	-		
5d	Total	-	-		
5e	As per ATRR				
5f	Interest LTD (including Swaps, Deferred Refinancing)	-	-		
5g	Debt Discount/Premium	-	-		
5h	Total	-	-		
5i	check	-	-		
6	<u>REVENUE REQUIREMENT</u>				
6a	As per Annual Report	-			
6b	SENY load (note 4)				
6c	FACTS revenue (note 5)				
6d	Timing differences				
...					
...					
7a	Total (sum lines 64-66)	-			
7b	FERC approved ATRR (line 63 - line 67)	-			
7c	check	-			
	<u>Notes</u>				
7d	4	Amount that NYPA will credit to its ATRR assessed to the SENY customer load. These revenues are included in the Annual Report within Production Revenues.			
7e	5	Compensation for FACTS through the NYISO's issuance of Transmission Congestion Contract ("TCC") payments			
8	<u>OTHER POSTEMPLOYMENT BENEFIT PLANS</u>				
8a	As per Annual Report				
8b	Annual OPEB Cost	-			
8c	As per ATRR	-			
8d	Total NYPA PBOP	-			
8e	check	-			