## 35.20 Schedules A and B

### Schedule A - Description Of Interconnection Facilities

The NYISO – PJM Coordination Agreement covers the PJM – NYISO *Interconnection Facilities* under the *Operational Control* of the NYISO and PJM. For *Operational Control* purposes, the point of demarcation for each of the *Interconnection Facilities* listed below is the point at which each *Interconnection Facility* crosses the PJM-New York State boundary, except as noted below.

The PJM-NYISO *Interconnection* contains twenty-three (23) alternating current (“AC”) *Interconnection Facilities,* seven (7) of which form one (1) AC pseudo-tie[[1]](#footnote-1); and further contains one (1) HVDC *Interconnection Facility* as well as one (1) *Variable Frequency Transformer (VFT).* These are tabulated below:

NY/PJM AC *Interconnection Facilities*:

**PJM NYISO Designated (kV) Common Meter Point**

Branchburg Ramapo 5018 500 Ramapo

Cresskill Sparkill 751 69 Cresskill

E. Sayre N. Waverly 956 115 E. Sayre

E. Towanda Hillside 70 230 Hillside

Erie East South Ripley 69 230 South Ripley

Harings Corners Burns 702 138 Harings

Harings Corners Pearl River 45 34 Harings

Harings Corners W. Nyack 701 69 Harings

Homer City Watercure 30 345 Homer

Homer City Stolle Road 37 345 Homer

Hudson Farragut C3403 345 Farragut

Hudson Farragut B3402 345 Farragut

Linden Goethals A2253 230 Goethals

Linden VFT Linden Cogen VFT 345 Linden VFT

Montvale Pearl River 491 69 Montvale

Montvale Blue Hill 44 69 Montvale

Montvale Blue Hill 43 69 Montvale

S. Mahwah Hilburn 65 69 S. Mahwah

S. Mahwah S. Mahwah BK 258 138/345 S. Mahwah

S. Mahwah Ramapo 51 138 S. Mahwah

Waldwick S. Mahwah J3410 345 Waldwick

Waldwick S. Mahwah K3411 345 Waldwick

Tiffany Goudey 952 115 Goudey

Warren Falconer 171 115 Warren

RECO NYISO AC Pseudo-Tie Various O&R EMS

Sayerville Newbridge HVDC-Tie 500 Newbridge

### Schedule B - Other Existing Agreements:

1.0 Lake Erie Emergency Redispatch (LEER)

2.0 RAMAPO PHASE ANGLE REGULATOR OPERATING PROCEDURE prepared by the NYPP/PJM Circulation Study Operating Committee.

3.0 Operating Protocol for the Implementation of Commission Opinion No. 476, Docket No. EL02-23-000 (Phase II),New York Independent System Operator, Inc., FERC Electric Tariff, Original Vol. No. 2, Attachment M-1.

4.0 Northeastern ISO/RTO Coordination of Planning Protocol

5.0 Inter Control Area Transaction Agreement.

6.0 Procedures to Protect for Loss of Phase II Imports (effective January 16, 2007, pursuant to Order issued January 12, 2007, in FERC Docket No. ER07-231-000).

7.0 Unscheduled Transmission Service Agreement, PJM Interconnection L.L.C, Rate Schedule No. 30, Effective Date January 1, 2001.

8.0 Joint Emergency Operating Protocol dated September 10, 2009, among PJM Interconnection, L.L.C., New York Independent System Operator, Inc., and Linden VFT, LLC (Filed by PJM on October 1, 2009, in FERC Docket No. ER09-996-000).

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1. WEQ-007 “Inadvertent Interchange Payback Standards,” North American Energy Standards Board (NAESB), on-line at www.naesb.org. [↑](#footnote-ref-1)