

Attachment I

6.10.9 Attachment 3 - Rate Mechanism for NextEra Energy Transmission New York, Inc.

6.10.9.1 Applicability

This Attachment 3 to Rate Schedule 10 of the ISO OATT establishes the RTFC for NextEra Energy Transmission New York, Inc. (“NEET New York”). NEET New York may recover costs in accordance with the requirements of Rate Schedule 10 of the ISO OATT.

6.10.9.2 NEET New York Revenue Requirement

For purposes of Rate Schedule 10 of the ISO OATT, the revenue requirement for NEET New York shall be determined in accordance with its Formula Rate Template and Formula Rate Protocols.

6.10.9.2.1 NextEra Energy Transmission New York, Inc. Formula Rate Template

Rate Formula Template
Utilizing FERC Form 1 Data

Projected Annual Transmission Revenue Requirement
For the 12 months ended 12/31/____

Appendix A	Main body of the Formula Rate
Attachment 1	Detail of the Revenue Credits
Attachment 2	Monthly Plant and Accumulated Depreciation balances
Attachment 3	Cost Support Detail
Attachment 4	Calculations showing the revenue requirement by Investment, including any Incentives,
Attachment 5	True-Up calculations
Attachment 6a-6e	Detail of the Accumulated Deferred Income Tax Balances
Attachment 7	Depreciation Rates
Attachment 8	Workpapers

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

Projected Annual Transmission Revenue Requirement
For the 12 months ended 12/31/____

NextEra Energy Transmission New York, Inc. Formula Rate Template

Line No.		(1)	(2)	(3)
				Allocated Amount
<u>1</u>	GROSS REVENUE REQUIREMENT (page 3, line 75)		12 months	<u>\$ -</u>
	REVENUE CREDITS	<u>Total</u>	<u>Allocator</u>	
2	Total Revenue Credits Attachment 1, line 6	-	TP -	-
3	Net Revenue Requirement (line 1 minus line 2)			-
4	True-up Adjustment (Attachment 5, line 3, col. G)	-	DA 1.00000	-
5	NET ADJUSTED REVENUE REQUIREMENT (line 3 plus line 4)			<u>\$ -</u>

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/____

NextEra Energy Transmission New York, Inc. Formula Rate Template

Line No.	(1) RATE BASE:	(2) Source	(3) Company Total	(4) Allocator	(5) Transmission (Col 3 times Col 4)
6	GROSS PLANT IN SERVICE (Note M)				
7	Production	(Attach 2, line 75)	-	NA	-
8	Transmission	(Attach 2, line 15)	-	TP	-
9	Distribution	(Attach 2, line 30)	-	NA	-
10	General & Intangible	(Attach 2, lines 45 + 60)	-	W/S	-
11	TOTAL GROSS PLANT (sum lines 6-9)	(If line 7>0, GP= line 10 column 5 / line 10 column 3. If line 7=0, GP=0)	-	GP=	-
12	ACCUMULATED DEPRECIATION & AMORTIZATION (Note M)				
13	Production	(Attach 2, line 151)	-	NA	-
14	Transmission	(Attach 2, line 91)	-	TP	-
15	Distribution	(Attach 2, line 106)	-	NA	-
16	General & Intangible	(Attach 2, lines 121 + 136)	-	W/S	-
17	TOTAL ACCUM. DEPRECIATION (sum lines 12-15)		-		-
18	NET PLANT IN SERVICE				
19	Production	(line 6- line 12)	-		-
20	Transmission	(line 7- line 13)	-		-
21	Distribution	(line 8- line 14)	-		-
22	General & Intangible	(line 9- line 15)	-		-
23	TOTAL NET PLANT (sum lines 18-21)	(If line 19>0, NP= line 22, column 5 / line 22, column 3. If line 19=0, NP=0)	-	NP=	-
24	ADJUSTMENTS TO RATE BASE (Note A)				
25	ADIT (Attach 6a proj., line 8, Column E or Attach 6e True-up - line 8, column		-	TP	-
26	Account No. 255 (enter negative) (Note F)	(Attach 3, line 153)	-	NP	-
27	CWIP (Attach 8, line 8, col.u)		-	DA	1.0000
28	Unfunded Reserves (enter negative) (Attach 3, line 170a, col. h) (Note O)		-	DA	1.0000
29	Unamortized Regulatory Assets (Attach 8, line 2, col. y) (Note L)		-	DA	1.0000
30	Unamortized Abandoned Plant (Attach 8, line 4, col. y) (Note K)		-	DA	1.0000
31	TOTAL ADJUSTMENTS (sum lines 24-29)		-		-
32	LAND HELD FOR FUTURE USE (Attach 8, line 6, column q)		-	TP	-
33	WORKING CAPITAL (Note C)				
34	CWC (1/8 * (Line 45 less Line 44b)		-		-
35	Materials & Supplies (Note B) (Attach 3, line 189, column C)		-	TP	-
36	Prepayments (Account 165 - Note C) (Attach 3, line 170, column B)		-	GP	-
37	TOTAL WORKING CAPITAL (sum lines 33-35)		-		-
38	RATE BASE (sum lines 22, 30, 31, & 36)		-		-

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/____

(1)		(2)		(3)	(4)	(5)	
		Source	Company Total	Allocator		Transmission (Col 3 times Col 4)	
38	O&M						
39	Transmission	321.112.b	-	TP=	-	-	
40	Less Account 565	321.96.b	-	TP=	-	-	
41	A&G	323.197.b	-	W/S	-	-	
42	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 3, line 171, column A)	-	DA	1.0000	-	
43	Plus Transmission Related Reg. Comm. Exp.	(Note D & Attach 3, line 172, column C)	-	TP=	-	-	
44	PBOP expense adjustment	(Attach 3, line 197, col. b)	-	TP=	-	-	
44a	Less Account 566	321.97.b	-	DA	1.0000	-	
44b	Amortization of Regulatory Assets	(Attach 8, line 2, column h)	-	DA	1.0000	-	
44c	Account 566 excluding amort. of Reg Assets	(line 44a less line 44b)	-	DA	1.0000	-	
45	TOTAL O&M (sum lines 39, 41, 43, 44, 44b, 44c less lines 40 & 42, 44a) (Note D)		-			-	
46	DEPRECIATION EXPENSE						
47	Transmission	336.7.f (Note M)	-	TP	-	-	
48	General and Intangible	336.1.f + 336.10.f (Note M)	-	W/S	-	-	
49	Amortization of Abandoned Plant	(Attach 3, line 155) (Note K)	-	DA	1.0000	-	
50	TOTAL DEPRECIATION (Sum lines 47-49)		-			-	
51	TAXES OTHER THAN INCOME TAXES (Note E)						
52	LABOR RELATED						
53	Payroll	263...i (enter FN1 line #)	-	W/S	-	-	
54	Highway and vehicle	263...i (enter FN1 line #)	-	W/S	-	-	
55	PLANT RELATED						
56	Property	263...i (enter FN1 line #)	-	GP	-	-	
57	Gross Receipts	263...i (enter FN1 line #)	-	NA	-	-	
58	Other	263...i (enter FN1 line #)	-	GP	-	-	
59	TOTAL OTHER TAXES (sum lines 53-58)		-			-	
60	INCOME TAXES	(Note F)					
61	$T=1 - \{[(1 - \text{SIT}) * (1 - \text{FIT})] / (1 - \text{SIT} * \text{FIT} * p)\}$		-				
62	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/\text{R})) =$		-				
63	where $\text{WCLTD}=(\text{line } 92)$ and $\text{R}=(\text{line } 95)$						
64	and FIT , SIT , p , & n are as given in footnote F.						
65	$1 / (1 - T) = (T \text{ from line } 61)$		-				
66	Amortized Investment Tax Credit (Attachment 4, line 14)		-				
67	Permanent Differences Tax Adjustment	(Attach 3, line 173a * line 65)	-	NP	-	-	
68	Income Tax Calculation = line 62 * line 72		-				
69	ITC adjustment (line 65 * line 66)		-	NP	-	-	
70	Total Income Taxes	(Sum lines 67 to 69)	-			-	
71	RETURN						
72	[Rate Base (line 37) * Rate of Return (line 95)]		-	NA		-	
73	Rev Requirement before Incentive Projects (sum lines 45, 50, 59, 70, 72)		-			-	
74	Incentive Return and Income Tax and Competitive Bid Concessions for Projects (Attach 4, line 67, cols. h, j & less p)		-	DA	1.0000	-	
75	Total Revenue Requirement (sum lines 73 & 74)		-			-	

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/____

NextEra Energy Transmission New York, Inc. Formula Rate Template
SUPPORTING CALCULATIONS AND NOTES

76 TRANSMISSION PLANT INCLUDED IN ISO RATES

77	Total transmission plant (line 7, column 3)		-
78	Less transmission plant excluded from ISO rates (Note H)	(Attachment 3, line 175)	-
79	Less transmission plant included in OATT Ancillary Services (Note H)	(Attachment 3, line 175)	-
80	Transmission plant included in ISO rates (line 77 less lines 78 & 79)		-

81 Percentage of transmission plant included in ISO Rates (line 80 divided by line 77) [If line 77 equal zero, enter 1] TP= -

82 WAGES & SALARY ALLOCATOR (W&S) (Note I)

83		Form 1 Reference	\$	TP	Allocation				
84	Production	354.20.b	-	-	-				
85	Transmission	354.21.b	-	-	-				
86	Distribution	354.23.b	-	-	-				
87	Other	354.24,25,26.b	-	-	-				
88	Total (sum lines 84-87) [TP equals 1 if there are no wages & salaries]		-		-	=	W&S Allocator (\$ / Allocation)	=	WS

89 RETURN (R) (Note J)

90			\$	%	Cost	Weighted	
91							
92	Long Term Debt	(Attach 3, lines 203 & 224) (Note G)	-	-	-	-	=WCLTD
93	Preferred Stock	(Attachment 3, lines 205 & 227)	-	-	-	-	
94	Common Stock	(Attachment 3, line 211)	-	-	9.65%	-	
95	Total (sum lines 92-94)		-			-	=R

Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments

		(a) Non-Incentive Investments from Attachment 4 (Note N)	(b) Incentive Investments from Attachment 4 (Note N)	(c) Total
96	Net Transmission Plant in Service Source of Total Column (Line 19 and Transmission CIACs)	-	-	-
97	CWIP in Rate Base (Line 26)	-	-	-
98	Unamortized Abandoned Plant (Line 29)	-	-	-
99	Project Specific Regulatory Assets (Line 28)	-	-	-
100	Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments	-	-	-
101	Return and Taxes (Lines 69 & 71)			-
102	Total Revenue Credits			-
103	Base Carrying Charge (used in Attach 4, Line 65) (Line 100 - Line 101)/ Line 99			-

SUPPORTING CALCULATIONS AND NOTES

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

NextEra Energy Transmission New York, Inc. Formula Rate Template

For the 12 months ended 12/31/_____

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

**Note
Letter**

- A The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission minus the amortization of any Regulatory Asset. Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D Line 42 removes EPRI Annual Membership Dues listed in Form 1 at 353._f (enter FN1 line #), any EPRI Lobbying expenses included in line 42 of the template and all Regulatory Commission Expenses itemized at 351.h Line 42 removes all advertising included in Account 930.1, except safety, education or out-reach related advertising Line 42 removes all EEI and EPRI research, development and demonstration expenses and NEET NY will not participate in EEI or EPRI. Line 43 reflects all Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h Line 39 or Line 41 and thus Line 45 shall include any NYISO charges other than penalties, including but not limited to administrative costs.
- E Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- F The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (266.8.f) multiplied by (1/1-T). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (1/1-T).

Inputs Required:	FIT =	-	
	SIT =	-	(State Income Tax Rate or Composite SIT from Attach 3)
	p =	-	(percent of federal income tax deductible for state purposes)

For each Rate Year (including both Annual Projections and True-Up Adjustments) the statutory income tax rates utilized in the Formula Rate shall reflect the weighted average rates actually in effect during the Rate Year. For example, if the statutory tax rate is 10% from January 1 through June 30, and 5% from July 1 through December 31, such rates would be weighted 181/365 and 184/365, respectively, for a non-leap year.

- G Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 3. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission New York, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's <https://fred.stlouisfed.org/>. The capital structure and cost of debt will be the weighted for the year if the first debt is obtained or first project is placed into service midyear using the weighting set forth in Note G.
- H Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- J ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC under FPA Section 205 or 206.
- K Recovery of Regulatory Assets is permitted only for pre-commercial expenses incurred prior to the date when NEET New York may first recover costs under the NYISO Tariff, as authorized by the Commission. Recovery of any other regulatory assets (e.g., project specific) requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- L Unamortized Regulatory Assets, consisting of all expenses incurred but not included in CWIP prior to the date the rate is charged to customers, is included at line 28 Carrying costs equal to the weighted cost of capital on the balance of the regulatory asset will accrue until the rate is charged to customers
- M Balances exclude Asset Retirement Costs
- N Non-incentive investments are investments without ROE incentives and incentive investments are investments with ROE incentives
- O Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Attachment 1 - Revenue Credit Workpaper*
NextEra Energy Transmission New York, Inc. Formula Rate Template

Account 454 - Rent from Electric Property (300.19.b)		Notes 1 & 3	
1	Rent from FERC Form No. 1		-
Account 456 (including 456.1) (300.21.b and 300.22.b)		Notes 1 & 3	
2	Other Electric Revenues (Note 2)		-
3	Professional Services		-
4	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-
5	Rent or Attachment Fees associated with Transmission Facilities		-
6	Total Revenue Credits	Sum lines 2-5 + line 1	-

Note 1 All revenues booked to Account 454 that are derived from cost items classified as transmission-related will be included as a revenue credit. All revenues booked to Account 456 (includes 456.1) that are derived from cost items classified as transmission-related, and are not derived from rates under this transmission formula rate will be included as a revenue credit. Work papers will be included to properly classify revenues booked to these accounts to the transmission function. A breakdown of all Account 454 revenues by subaccount will be provided below, and will be used to derive the proper calculation of revenue credits. A breakdown of all Account 456 revenues by subaccount and customer will be provided and tabulated below, and will be used to develop the proper calculation of revenue credits.

Note 2 If the facilities associated with the revenues are not included in the formula, the revenue is shown below, but not included in the total above and explained in the Attachment 3.

Note 3 All Account 454, 456, and 456.1 Revenues must be itemized below and tie to FERC Form No. 1 cites set forth below.

Line No.		TOTAL	NY-ISO	Other 1	Other 2
1	Accounts 456 and 456.1 (300.21.b plus 300.22.b)	-	-	-	-
1a		-	-	-	-
...		-	-	-	-
1x		-	-	-	-
2		-	-	-	-
3	Total	-	-	-	-
4	Less:				
5	Revenue for Demands in Divisor	-	-	-	-
6	Sub Total Revenue Credit	-	-	-	-
7	Prior Period Adjustments	-	-	-	-
8	Total (must tie to 300.21.b plus 300.22.b)	-	-	-	-
9	Account 454 (300.19.b)	\$			
9a		-			
9b		-			
9c		-			
9d		-			
9e		-			
9f		-			
9g		-			
...		-			
9x		-			
10	Total (must tie to 300.19.b)	-			

Attachment 2 - Cost Support
NextEra Energy Transmission New York, Inc. Formula Rate Template

Plant in Service Worksheet

1	<u>Calculation of Transmission Plant In Service</u>	Source (Less ARO, see Note M)	Year	Balance
2	December	p206.58.b	-	-
3	January	company records	-	-
4	February	company records	-	-
5	March	company records	-	-
6	April	company records	-	-
7	May	company records	-	-
8	June	company records	-	-
9	July	company records	-	-
10	August	company records	-	-
11	September	company records	-	-
12	October	company records	-	-
13	November	company records	-	-
14	December	p207.58.g	-	-
15	Transmission Plant In Service	(sum lines 2-14) /13		-
16	<u>Calculation of Distribution Plant In Service</u>	Source (Less ARO, see Note M)		
17	December	p206.75.b	-	-
18	January	company records	-	-
19	February	company records	-	-
20	March	company records	-	-
21	April	company records	-	-
22	May	company records	-	-
23	June	company records	-	-
24	July	company records	-	-
25	August	company records	-	-
26	September	company records	-	-
27	October	company records	-	-
28	November	company records	-	-
29	December	p207.75.g	-	-
30	Distribution Plant In Service	(sum lines 17-29) /13		-

31	<u>Calculation of Intangible Plant In Service</u>	Source (Less ARO, see Note M)		
32	December	p204.5.b	-	-
33	January	company records	-	-
34	February	company records	-	-
35	March	company records	-	-
36	April	company records	-	-
37	May	company records	-	-
38	June	company records	-	-
39	July	company records	-	-
40	August	company records	-	-
41	September	company records	-	-
42	October	company records	-	-
43	November	company records	-	-
44	December	p205.5.g	-	-
45	Intangible Plant In Service	(sum lines 32-44) /13		-
46	<u>Calculation of General Plant In Service</u>	Source (Less ARO, see Note M)		
47	December	p206.99.b	-	-
48	January	company records	-	-
49	February	company records	-	-
50	March	company records	-	-
51	April	company records	-	-
52	May	company records	-	-
53	June	company records	-	-
54	July	company records	-	-
55	August	company records	-	-
56	September	company records	-	-
57	October	company records	-	-
58	November	company records	-	-
59	December	p207.99.g	-	-
60	General Plant In Service	(sum lines 47-59) /13		-

61	<u>Calculation of Production Plant In Service</u>	Source (Less ARO, see Note M)		
62	December	p204.46b	-	-
63	January	company records	-	-
64	February	company records	-	-
65	March	company records	-	-
66	April	company records	-	-
67	May	company records	-	-
68	June	company records	-	-
69	July	company records	-	-
70	August	company records	-	-
71	September	company records	-	-
72	October	company records	-	-
73	November	company records	-	-
74	December	p205.46.g	-	-
75	<u>Production Plant In Service</u>	(sum lines 62-74) /13		-
76	<u>Total Plant In Service</u>	(sum lines 15, 30, 45, 60, & 75)		-

Accumulated Depreciation Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				
77	<u>Calculation of Transmission Accumulated Depreciation</u>	Source (Less ARO, see Note M)	Year	Balance
78	December	Prior year p219.25.c	-	-
79	January	company records	-	-
80	February	company records	-	-
81	March	company records	-	-
82	April	company records	-	-
83	May	company records	-	-
84	June	company records	-	-
85	July	company records	-	-
86	August	company records	-	-
87	September	company records	-	-
88	October	company records	-	-
89	November	company records	-	-
90	December	p219.25.c	-	-
91	<u>Transmission Accumulated Depreciation</u>	(sum lines 78-90) /13		-

92	<u>Calculation of Distribution Accumulated Depreciation</u>	Source (Less ARO, see Note M)		
93	December	Prior year p219.26.c	-	-
94	January	company records	-	-
95	February	company records	-	-
96	March	company records	-	-
97	April	company records	-	-
98	May	company records	-	-
99	June	company records	-	-
100	July	company records	-	-
101	August	company records	-	-
102	September	company records	-	-
103	October	company records	-	-
104	November	company records	-	-
105	December	p219.26.c	-	-
106	Distribution Accumulated Depreciation	(sum lines 93-105) /13		-
107	<u>Calculation of Intangible Accumulated Amortization</u>	Source (Less ARO, see Note M)		
108	December	Prior year p200.21.c	-	-
109	January	company records	-	-
110	February	company records	-	-
111	March	company records	-	-
112	April	company records	-	-
113	May	company records	-	-
114	June	company records	-	-
115	July	company records	-	-
116	August	company records	-	-
117	September	company records	-	-
118	October	company records	-	-
119	November	company records	-	-
120	December	p200.21.c	-	-
121	Accumulated Intangible Amortization	(sum lines 108-120) /13		-

122	<u>Calculation of General Accumulated Depreciation</u>	Source (Less ARO, see Note M)		
123	December	Prior year p219.28.c	-	-
124	January	company records	-	-
125	February	company records	-	-
126	March	company records	-	-
127	April	company records	-	-
128	May	company records	-	-
129	June	company records	-	-
130	July	company records	-	-
131	August	company records	-	-
132	September	company records	-	-
133	October	company records	-	-
134	November	company records	-	-
135	December	p219.28.c	-	-
136	Accumulated General Depreciation	(sum lines 123-135) /13		-
137	<u>Calculation of Production Accumulated Depreciation</u>	Source (Less ARO, see Note M)		
138	December	p219.20.c to 24.c (prior year)	-	-
139	January	company records	-	-
140	February	company records	-	-
141	March	company records	-	-
142	April	company records	-	-
143	May	company records	-	-
144	June	company records	-	-
145	July	company records	-	-
146	August	company records	-	-
147	September	company records	-	-
148	October	company records	-	-
149	November	company records	-	-
150	December	p219.20.c to 24.c	-	-
151	Production Accumulated Depreciation	(sum lines 138-150) /13		-
152	<u>Total Accumulated Depreciation and Amortization</u>	(sum lines 91, 106, 121, 136, & 151)		-

Attachment 3 - Cost Support
NextEra Energy Transmission New York, Inc. Formula Rate Template

					Details
Numbering continues from Attachment 2		Beginning of Year	End of Year		Average Balance
153	Account No. 255 (enter negative)	267.8.h	-	-	-
154	Unamortized Abandoned Plant (recovery of abandoned plant requires a FERC order approving the amount and recovery period)	Attachment 8, line 4, col. (v)			-
155	Amortization of Abandoned Plant	Attachment 8, line 4, col. (h)			Amortization Expense
156	Prepayments (Account 165) (Prepayments exclude Prepaid Pension Assets)		A	B	
			Year	Balance	
157	December	111.57.d	-	-	
158	January	company records	-	-	
159	February	company records	-	-	
160	March	company records	-	-	
161	April	company records	-	-	
162	May	company records	-	-	
163	June	company records	-	-	
164	July	company records	-	-	
165	August	company records	-	-	
166	September	company records	-	-	
167	October	company records	-	-	
168	November	company records	-	-	
169	December	111.57.c	-	-	
170	Prepayments	(sum lines 157-169) /13		-	

Reserves

170a	(b)	(c)	(d)	(e)	(f)	(g)	(h)
			Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
		Amount					
	Reserve 1	-	-	-	-	-	-
	Reserve 2	-	-	-	-	-	-
	Reserve 3	-	-	-	-	-	-
	Reserve 4	-	-	-	-	-	-
	...	-	-	-	-	-	-
	...	-	-	-	-	-	-
	Total						-

All unfunded reserves will be listed above, specifically including (but not limited to) all subaccounts for FERC Account Nos. 228.1 through 228.4. "Unfunded reserve" is defined as an accrued balance (1) created and increased by debiting an expense which is included in this formula rate (column (e)), using the same allocator in column (g) as used in the formula to allocate the amounts in the corresponding expense account) (2) in advance of an anticipated expenditure related to that expense (3) that is not deposited in a restricted account (e.g., set aside in an escrow account, see column (d)) with the earnings thereon retained within that account. Where a given reserve is only partially funded through accruals collected from customers, only the balance funded by customer collections shall serve as a rate base credit, see column (f). The source of monthly balance data is company records.

EPRI Dues Cost Support			EPRI & EEI Costs to be Excluded	Details
Allocated General & Common Expenses				
171	EPRI and EEI Dues to be excluded from the formula rate	EPRI Dues p353._.f (enter FN1 line #)	(A) -	

Regulatory Expense Related to Transmission Cost Support							
Directly Assigned A&G				Form 1 Amount (A)	Transmission Related (B)	Other C (Col A-Col B)	Details*
172	Regulatory Commission Exp Account 928		p323.189.b	-	-	-	
* insert case specific detail and associated assignments here							

Multi-state Workpaper		New York	State 2	State 3	State 4	State 5	Weighed Average
Income Tax Rates							
173	Weighting SIT=State Income Tax Rate or Composite Multiple state rates are weighted based on the state apportionment factors on the state income tax returns and the number of days in the year that the rates are effective (see Note F)	1 0.0710					0.07
173a	The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Appendix A that are not the result of a timing difference. If any, a workpaper showing the calculation will be attached.						

Safety Related and Education and Out Reach Cost Support		Form 1 Amount (A)	Safety Related, Education, Siting & Outreach Related (B)	Other C (Col A-Col B)	Details
174	General Advertising Exp Account 930.1 company records Safety advertising consists of any advertising whose primary purpose is to educate the recipient as to what is safe or is not safe. Education advertising consists of any advertising whose primary purpose is to educate the recipient as about transmission related facts or issues Outreach advertising consists of advertising whose primary purpose is to attract the attention of the recipient about a transmission related issue Siting advertising consists of advertising whose primary purpose is to inform the recipient about locating transmission facilities Lobbying expenses are not allowed to be included in account 930.1			-	

Excluded Plant Cost Support		Excluded Transmission Facilities	Transmission plant included in OATT Ancillary Services and not otherwise excluded	Description of the Facilities
175	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	-	-	General Description of the Facilities
A worksheet will be provided if there are ever any excluded transmission plant or transmission plant in OATT Ancillary Services				
Add more lines if necessary				

Materials & Supplies

			Stores Expense Undistributed p227.16	Transmission Materials & Supplies p227.8	Total
Note: for the projection, the prior year's actual balances will be used Form No.1 page			(A)	(B)	C (Col A+Col B)
176	December	Column b	-	-	-
177	January	Company Records	-	-	-
178	February	Company Records	-	-	-
179	March	Company Records	-	-	-
180	April	Company Records	-	-	-
181	May	Company Records	-	-	-
182	June	Company Records	-	-	-
183	July	Company Records	-	-	-
184	August	Company Records	-	-	-
185	September	Company Records	-	-	-
186	October	Company Records	-	-	-
187	November	Company Records	-	-	-
188	December	Column c	-	-	-
189	Average	sum line 176 to 188 divided by 13			-

Calculation of PBOP Expenses

	(a)	(b)
190		Total
191	Total PBOP expenses (Note A)	\$0.00
192	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
193	Cost per labor dollar (line 191 / line 192)	-
194	labor expensed (labor not capitalized) in current year, 354.28.b.	-
195	PBOP Expense for current year (line 193 * line 194)	-
196	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	-
197	PBOP Adjustment (line 195 - line 196)	-

A Lines 191-192 cannot change absent approval or acceptance by FERC in a separate proceeding.
B The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

COST OF CAPITAL

Note 1. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the Note 2. Interest on Debt to Associated Companies (FERC 430) will be populated with interest related to Long-Term Debt only.

Note 3. In the event there is a construction loan prior to the issuance of non-construction debt, line 222 will include the interest and line 203 will include the outstanding amounts associated with the construction financing.

Rate Formula Template
Project Worksheet
Attachment 4

For the 12 months ended 12/31/____

Utilizing Appendix A Data

The calculations below calculate that additional revenue requirement for 100 basis points of ROE and 1 percent change in the equity component of the capital structure. These amounts are then used to value the actual increase in revenue in the table below (starting on line 66) associated with the actual incentive authorized by the Commission. The use of the 100 basis point calculations do not presume any particular incentive (i.e., 100 basis points) being granted by the Commission.

NextEra Energy Transmission New York, Inc. Formula Rate Template

Base ROE and Income Taxes Carrying Charge		Allocator		Result	
1	Rate Base				-
2	BASE RETURN CALCULATION:				
		\$	%	Cost	Weighted
3	Long Term Debt (Appendix A, Line 91)	-	-	-	-
4	Preferred Stock (Appendix A, Line 92)	-	-	-	-
5	Common Stock (Appendix A, Line 93)	-	-	9.65%	-
6	Total (sum lines 3-5)	-	-		-
7	Return multiplied by Rate Base (line 1 * line 6)				
8	INCOME TAXES				
9	$T = 1 - [(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)$ = (Appendix A, line 61)				
10	$CIT = (T / (1 - T)) * (1 - (WCLTD * R))$ =				
11	where WCLTD = (line 3) and R = (line 6)				
12	and FIT, SIT & p are as given in footnote F on Appendix A.				
13	$1 / (1 - T) = (T \text{ from line 9})$				
14	Amortized Investment Tax Credit (266.8f) (enter negative)	-			
15	Income Tax Calculation = line 10 * line 7 * (1-n)				
16	ITC adjustment (line 13 * line 14) * (1-n)	-	NP	-	-
17	Total Income Taxes (line 15 plus line 16)	-			-
18	Base Return and Income Taxes		Sum lines 7 and 17		-
19	Rate Base		Line 1		-
20	Return and Income Taxes at Base ROE		Line 18 / line 19		-

100 Basis Point Incentive ROE and Income Taxes Carrying Charge

Attachment 4

				Result
21	Rate Base			-
22	100 Basis Point Incentive Return impact on			
23	Long Term Debt (line 3)	\$ -	% -	Cost -
24	Preferred Stock (line 4)	-	-	-
25	Common Stock (line 5 plus 100 basis points)	-	-	10.65%
26	Total (sum lines 24-26)	-	-	-
27	100 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26)			-
28	INCOME TAXES			
29	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$ (Appendix A, line 61)	-		
30	$CIT=(T/1-T) * (1-(WCLTD/R)) =$	-		
31	where WCLTD=(line 23) and R=(line 26)			
32	and FIT, SIT & p are as given in footnote F on Appendix A.			
33	$1 / (1 - T) = (T \text{ from line } 29)$	-		
34	Amortized Investment Tax Credit (line 14)	-		
35	Income Tax Calculation = line 30 * line 27 * (1-n)	-		-
36	ITC adjustment (line 33 * line 34) * (1-n)		NP	-
37	Total Income Taxes (line 35 plus line 36)	-		-
38	Return and Income Taxes with 100 basis point increase in ROE		Sum lines 27 and 37	-
39	Rate Base		Line 21	-
40	Return and Income Taxes with 100 basis point increase in ROE		Line 38 / line 39	-
41	Difference in Return and Income Taxes between Base ROE and 100 Basis Point Incentive		Line 41- Line 20	-

Effect of 1% Increase in the Equity Ratio

				Results
42	Rate Base			-
43	100 Basis Point Incentive Return			
44	Long Term Debt (line 3 minus 1% in equity ratio)	\$ -	% -	Cost -
45	Preferred Stock (line 4)	-	-	-
46	Common Stock (line 5 plus 1% in equity ratio))	-	-	9.65%
47	Total (sum lines 44-46)	-	-	-
48	Line 47 x line 42			-
49	INCOME TAXES			
50	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$ (Appendix A, line 61)	-		
51	$CIT=(T/1-T) * (1-(WCLTD/R)) =$	-		
52	where WCLTD=(line 44) and R=(line 47)			
53	and FIT, SIT & p are as given in footnote F on Appendix A.			
54	$1 / (1 - T) = (T \text{ from line } 50)$	-		
55	Amortized Investment Tax Credit (line 14)	-		
56	Income Tax Calculation = line 51 * line 48 * (1-n)	-		-
57	ITC adjustment (line 54 * line 55) * (1-n)		NP	-
58	Total Income Taxes (line 56 plus line 57)	-		-
59	Return and Income Taxes with 1% Increase in the Equity Ratio		Sum lines 48 and 58	-
60	Rate Base		Line 42	-
61	Return and Income Taxes with 1% Increase in the Equity Ratio		Line 59 / line 60	-
62	Difference between Base ROE and 1% Increase in the Equity Ratio		Line 61 - Line 20	-

Attachment 4

63 Revenue Requirement per project including incentives

64 Expense Allocator [Appendix A, lines 45 and 59, less Appendix A, line 44b (project specific) / Gross Transmission Plant In Service Column (l). If Gross Transmission Plant is zero, then the Expense Allocator should be zero] (Note B)

65 Base Carrying Charge Line 103 Appendix A

-
-

The table below breaks out the total revenue requirement on Appendix A separately for each investment. The total of Column (q) must equal the amount shown on Appendix A, Line 3.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Line	Description	Net Investment (Note A)	ROE Authorized by FERC (Note D)	ROE Base (From Appendix A, line 94)	Incentive % Authorized by FERC		Col (e) / .01 x Col (f)	Incentive \$ (Col (b) x Col (g))	Equity % in Capital Structure (% above base %, -% below base %)(1 equals 1%)	Impact of Equity Component of Capital Structure(Col (b) x (i) x Line 62	Base Return and Tax (Line 65 x Col (b))	Gross Plant In Service (Note B)	Expense Allocator (line 64)	O&M, Taxes Other than Income (Col. (l) x Col. (n))	Depreciation/Amor- tization Expense	Competitive Bid Concession (Note C)	Total Revenues (Col. (h) + (j) + (k) +(n) +(o) -(p))
66						-	-	-	-	-	-		-	-			-
66a						-	-	-	-	-	-		-	-			-
66b						-	-	-	-	-	-		-	-			-
66c						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
...						-	-	-	-	-	-		-	-			-
67	Total		\$0.00			-	-	-	-	-	-	\$0	-	-	-	-	-
68	Check Sum Appendix A Line 3																-
69	Difference (must be equal to zero)																-

Note:

A Column (b), Net Investment includes the Net Plant In Service, unamortized regulatory assets, unamortized abandoned plant and CWIP

B Column (l), Gross Plant in Service excludes Regulatory Assets, CWIP, and Abandoned Plant.

C Competitive Bid Concession, if any, will reflect outcome of competitive developer selection process and will be computed on a workpaper that will be provided as supporting documentation for each Annual Update and will be zero or a reduction to the revenue requirement. The amount in Column (p) above equals the amount by which the annual revenue requirement is reduced from the ceiling rate.

D Column (e), for each project with an incentive in column (e), note the docket No. in which FERC granted the incentive>

Project	Docket No.	Note
Empire State Line Project - 100 BP ROE Adder and Cost Cap	Docket Nos. ER16-2719, ER18-125	Pursuant to the settlement agreement approved in Docket No. ER16-2719, a 100 bp ROE adder will apply to project investment incurred up to the Cost Cap. A 100 bp ROE adder shall also apply to Unforeseeable Costs in excess of five (5) percent of the Cost Cap, Empire Third Party Costs, and Project Development Costs. <u>Empire Third Party Costs</u> are costs that result from: (i) NYISO modifications or further NYISO requirements, including interconnection costs and upgrades resulting from the NYISO interconnection study process; or (ii) real estate-related costs incurred in any lease arrangements or purchases related to the acquisition of rights-of-way or access to rights-of-way or purchases of rights to access utility facilities; (iii) all sales and property taxes; or (iv) Empire Lower Voltage Upgrades. These Empire Third Party Costs are not included in the Capital Cost Bid, are not subject to the Cost Cap or Cost Containment Mechanism, and are recoverable in the formula rate. <u>Project Development Costs</u> are costs incurred for the Empire State Line Project prior to the selection of one or more transmission developer(s) by the NYISO Board of Directors and are not included in the Capital Cost Bid submitted to the NYISO, and are not subject to the Cost Cap or Cost Containment Mechanism, are to be included in Construction Work in Progress ("CWIP") in accordance with the FERC Uniform System of Accounts, and are recoverable in the formula rate. The <u>Cost Cap</u> is the sum of the following: (A) the Capital Cost Bid, defined as the amount submitted by NEET NY in response to the NYISO's solicitation on the Western New York Public Policy Transmission Need, but excluding Empire Third Party Costs; (B) contingency of 18% will be applied to the Capital Cost Bid; (C) the sum of the Capital Cost Bid and the contingency of 18%, multiplied by an inflation factor of 2.0% per year for the period of time from the submission in response to the NYISO's Solicitation to the date that is one year prior to the Commercial Operation Date; and (D) Allowance for Funds Used During Construction.
Empire State Line Project - Cost Containment Mechanism	Docket Nos. ER16-2719, ER18-125	Pursuant to the settlement agreement approved in Docket No. ER16-2719, 20% of any prudently incurred project costs above the Cost Cap that are subject to the Cost Containment Mechanism will not earn an equity return, but NEET NY will be allowed to recover the associated depreciation and debt cost. In addition, 80% of any prudently incurred costs above the Cost Cap that are subject to the Cost Containment Mechanism will not earn any ROE Incentive Adders on the equity portion of such costs, but NEET NY will be allowed to earn the Base ROE, associated depreciation, and debt cost.
Empire State Line Project - Unforeseeable Costs	Docket Nos. ER16-2719, ER18-125	Unforeseeable Costs in an aggregate amount up to 5% of the Cost Cap shall be considered project costs that are part of the contingency and subject to the Cost Containment Mechanism. Unforeseeable Costs that are more than 5% of the amount of the Cost Cap are not subject to the Cost Cap or Cost Containment Mechanism and are recoverable in the formula rate. NEET NY will provide updates of Unforeseeable Costs as part of project cost updates in its annual June informational filing, including information demonstrating how such costs were determined to be Unforeseeable Costs.
Empire State Line Project - Additional ROE Adder for Certain Costs Below the Cost Cap	Docket Nos. ER16-2719, ER18-125	Pursuant to the settlement agreement approved in Docket No. ER16-2719, NEET NY may utilize an additional ROE adder when the actual project costs are below the "Adjusted Cost Cap."The Adjusted Cost Cap shall be comprised of the sum of the following: (a) the Capital Cost Bids for the Empire State Line Project and the AC Transmission Project, respectively; (b) the Capital Cost Bid multiplied by 5% ("5% Adder"); (c) the sum of the Capital Cost Bid and the 5% Adder, multiplied by an inflation factor of 2.0% per year for the period of time from when the Capital Cost Bid was established and until one year prior to the date when the Empire State Line Project starts commercial operations; and (d) any AFUDC. NEET NY will receive an additional ROE adder as set forth in Table A below when the Eligible Project costs, inclusive of Unforeseeable Costs in an amount up to 5% of the Adjusted Cost Cap, are less than the Adjusted Cost Cap, as set forth in Table A below.
Table A	Docket Nos. ER16-2719, ER18-125	Table A

		Actual Costs Below Adjusted Cost Cap	ROE Adder
		0% to <=5%	0.05%
		>5% to <=10%	0.17%
		>10% to <=15%	0.30%
		>15% to <=20%	0.45%
		>20% to <=25%	0.62%
		>25%	0.71%

Attachment 5 - Example of True-Up Calculation
NextEra Energy Transmission New York, Inc. Formula Rate Template

Year	Annual True-Up Calculation					
	A	B	C	D	E	F
	Project Identification	Project Name	Adjusted Net Revenue Requirement ¹	Revenue Received ²	Net Under/(Over) Collection (C-D)	Interest Income (Expense)
2			-	-	-	-
2a			-	-	-	-
2b			-	-	-	-
2c			-	-	-	-
2d			-	-	-	-
3	Total		-	-	-	-

Note A

1) From Attachment 4, Column (q) for the period being true-up

2) The "revenue received" is the total amount of revenue distributed in the True-Up Year. The amounts do not include any true-ups or prior period adjustments and reflects any Competitive Bid Concessions

3. Then Monthly Interest Rate shall be equal to the interest rate set forth below on line 13 and be applied to the amount in Column E for a period of 24 months

4. The True-Up Adjustment is applied to each project prorata based its contribution to the Revenue Requirement shown in Attachment 4

FERC Refund Interest Rate

	(a)	(b)	(c)	(d)
	Interest Rate:	Quarter	Year	Quarterly Interest Rate under Section 35.19(a)
4				
5		1st Qtr.	-	-
6		2nd Qtr	-	-
7		3rd Qtr	-	-
8		4th Qtr	-	-
9		1st Qtr	-	-
10		2nd Qtr	-	-
11		3rd Qtr	-	-
12		Sum lines 5-11		-
13	Avg. Monthly FERC Rate	Line 12 divided by 7		-

Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Average Worksheet (Projection)

NextEra Energy Transmission New York, Inc. Formula Rate Template

Projection for the 12 Months Ended 12/31/____

Ln	A Item	B Transmission Related	C Plant Related	D Labor Related	E (Sum Col. B, C & D) Total
1	ADIT-282 (enter negative)	-	-	-	Line 11
2	ADIT-283 (enter negative)	-	-	-	Line 16
3	ADIT-190	-	-	-	Line 21
4	Subtotal	-	-	-	Sum of Lines 1-3
5	Wages & Salary Allocator (sum lines 1-3 for each column)			-	Appendix A, line 88
6	Net Plant Allocator		-		Appendix A, line 22
7	Total Plant Allocator	1.00			100%
8	Projected ADIT Total	-	-	-	- Enter as negative Appendix A, page 2, line 24

	(a) Beginning Balance & Monthly Changes	(b) Month	(c) Year	(d) Balance	(e) Transmission Related	(f) Plant Related	(g) Labor Related
ADIT-282							
9	Balance-BOY (Attach 6c, Line 30)	December	-	-	-	-	-
10	Balance-EOY Prorated (Attach 6b, Line 14, December		-	-	-	-	-
11	ADIT 282-Average Total			-	-	-	-
ADIT-283							
12	Balance-BOY (Attach 6c, Line 44)	December	-	-	-	-	-
13	EOY (Attach 6d, Line 44 less Line 40)	December	-	-	-	-	-
14	EOY Prorated (Attach 6b, Line 28)	December	-	-	-	-	-
15	Balance-EOY (Lines 13+14)	December	-	-	-	-	-
16	ADIT 283-Average Total			-	-	-	-
ADIT-190							
17	Balance-BOY (Attach 6c, Line 18)	December	-	-	-	-	-
18	EOY (Attach 6d, Line 18 less Line 14)	December	-	-	-	-	-
19	EOY Prorated (Attach 6b, Line 42)	December	-	-	-	-	-
20	Balance-EOY (Lines 18+19)	December	-	-	-	-	-
21	ADIT 190-Average Total			-	-	-	-

Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Proration Worksheet (Projection)

NextEra Energy Transmission New York, Inc. Formula Rate Template

Projection for the 12 Months Ended 12/31/____

(a) Beginning Balance & Monthly Changes	(b) Month	(c) Year	(d) Weighting for Projection	(e) Beginning Balance/ Monthly Increment	(f) Transmission	(g) Transmission Proration (d) x (f)	(h) Plant Related	(i) Plant Proration (d) x (h)	(j) Labor Related	(k) Labor Proration (d) x (j)
ADIT-282-Proration-Note A										
1 Balance (Attach 6c, Line 30)	December	0	100.00%	-	-	-	-	-	-	-
2 Increment	January	0	91.78%	-	-	-	-	-	-	-
3 Increment	February	0	84.11%	-	-	-	-	-	-	-
4 Increment	March	0	75.62%	-	-	-	-	-	-	-
5 Increment	April	0	67.40%	-	-	-	-	-	-	-
6 Increment	May	0	58.90%	-	-	-	-	-	-	-
7 Increment	June	0	50.68%	-	-	-	-	-	-	-
8 Increment	July	0	42.19%	-	-	-	-	-	-	-
9 Increment	August	0	33.70%	-	-	-	-	-	-	-
10 Increment	September	0	25.48%	-	-	-	-	-	-	-
11 Increment	October	0	16.99%	-	-	-	-	-	-	-
12 Increment	November	0	8.77%	-	-	-	-	-	-	-
13 Increment	December	0	0.27%	-	-	-	-	-	-	-
14 ADIT 282-Prorated EOY Balance				-	-	-	-	-	-	-
ADIT-283-Proration-Note B										
15 Balance (Attach 6c, Line 44)	December	-	100.00%	-	-	-	-	-	-	-
16 Increment	January	-	91.78%	-	-	-	-	-	-	-
17 Increment	February	-	84.11%	-	-	-	-	-	-	-
18 Increment	March	-	75.62%	-	-	-	-	-	-	-
19 Increment	April	-	67.40%	-	-	-	-	-	-	-
20 Increment	May	-	58.90%	-	-	-	-	-	-	-
21 Increment	June	-	50.68%	-	-	-	-	-	-	-
22 Increment	July	-	42.19%	-	-	-	-	-	-	-
23 Increment	August	-	33.70%	-	-	-	-	-	-	-
24 Increment	September	-	25.48%	-	-	-	-	-	-	-
25 Increment	October	-	16.99%	-	-	-	-	-	-	-
26 Increment	November	-	8.77%	-	-	-	-	-	-	-
27 Increment	December	-	0.27%	-	-	-	-	-	-	-
28 ADIT 283-Prorated EOY Balance				-	-	-	-	-	-	-
ADIT-190-Proration-Note C										
29 Balance (Attach 6c, Line 18)	December	-	100.00%	-	-	-	-	-	-	-
30 Increment	January	-	91.78%	-	-	-	-	-	-	-
31 Increment	February	-	84.11%	-	-	-	-	-	-	-
32 Increment	March	-	75.62%	-	-	-	-	-	-	-
33 Increment	April	-	67.40%	-	-	-	-	-	-	-
34 Increment	May	-	58.90%	-	-	-	-	-	-	-
35 Increment	June	-	50.68%	-	-	-	-	-	-	-
36 Increment	July	-	42.19%	-	-	-	-	-	-	-
37 Increment	August	-	33.70%	-	-	-	-	-	-	-
38 Increment	September	-	25.48%	-	-	-	-	-	-	-
39 Increment	October	-	16.99%	-	-	-	-	-	-	-
40 Increment	November	-	8.77%	-	-	-	-	-	-	-
41 Increment	December	-	0.27%	-	-	-	-	-	-	-
42 ADIT 190-Prorated EOY Balance				-	-	-	-	-	-	-

Note 1 Uses a 365 day calendar year.**Note 2** Projected end of year ADIT must be based on solely on enacted tax law. No assumptions for future estimated changes in tax law may be forecasted.**A** Substantial portion, if not all, of the ADIT-282 balance is subject to proration. Explanation must be provided for any portion of balance not subject to proration.**B** Only amounts in ADIT-283 relating to Depreciation, if applicable, are subject to proration. See Line 44 in Attach 6c and 6d.**C** Only amounts in ADIT-190 related to NOL carryforwards, if applicable, are subject to proration. See Line 18 in Attach 6c and 6d.

Attachment 6c - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)

For the 12 Months Ended 12/31/____

Beginning of Year

Ln	Item	Transmission Related	Plant Related	Labor Related	
1	ADIT-282	-	-	-	Line 30
2	ADIT-283	-	-	-	Line 44
3	ADIT-190	-	-	-	Line 18
4	Subtotal	-	-	-	Sum of Lines 1-4

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance will be shown in a separate row for each project.

	A	B	C	D	E	F	G
ADIT-190		Total	Gas, Prod or Other Related	Transmission Related	Plant Related	Labor Related	Justification
5							
6							
7							
8							
9							
10							
11							
12							
13							
14	NOL Carryforward						Amount subject to Proration
15	Subtotal - p234.b	-	-	-	-	-	
16	Less FASB 109 Above if not separately removed						
17	Less FASB 106 Above if not separately removed						
18	Total	-	-	-	-	-	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

	A	B	C	D	E	F	G
	ADIT- 282	Total	Gas, Prod or Other Related	Transmission Related	Plant Related	Labor Related	Justification
19							
20							
21							
22							
23							
24							
25							
26							
27	Subtotal - p274.b	-	-	-	-	-	
28	Less FASB 109 Above if not separately removed						
29	Less FASB 106 Above if not separately removed						
30	Total	-	-	-	-	-	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

	A	B	C	D	E	F	G
	ADIT- 283	Total	Gas, Prod or Other Related	Transmission Related	Plant Related	Labor Related	Justification
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	Depreciation Items						Amount subject to Proration
41	Subtotal - p276.b	-	-	-	-	-	
42	Less FASB 109 Above if not separately removed						
43	Less FASB 106 Above if not separately removed						
44	Total	-	-	-	-	-	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

Attachment 6d - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)
For the 12 Months Ended 12/31/ ____
End of Year

Ln	Item	Transmission Related	Plant Related	Labor Related	
1	ADIT- 282	-	-	-	Line 30
2	ADIT-283	-	-	-	Line 44
3	ADIT-190	-	-	-	Line 18
4	Subtotal	-	-	-	Sum of Lines 1-4

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance will be shown in a separate row for each project.

	A	B	C	D	E	F	G
		Total	Gas, Prod or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-190							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14	NOL Carryforward						Amount subject to Proration
15	Subtotal - p234.c	-	-	-	-	-	
16	Less FASB 109 Above if not separately removed						
17	Less FASB 106 Above if not separately removed						
18	Total	-	-	-	-	-	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

	A	B	C	D	E	F	G
		Total	Gas, Prod or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-282							
19							
20							
21							
22							
23							
24							
25							
26							
27	Subtotal - p275.k	-	-	-	-	-	
28	Less FASB 109 Above if not separately removed						
29	Less FASB 106 Above if not separately removed						
30	Total	-	-	-	-	-	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

	A	B	C	D	E	F	G
		Total	Gas, Prod or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-283							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	Depreciation Items						Amount subject to Proration
41	Subtotal - p277.k	-	-	-	-	-	
42	Less FASB 109 Above if not separately removed						
43	Less FASB 106 Above if not separately removed						
44	Total	-	-	-	-	-	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. This includes but is not limited to SFAS 109 & 158 balance sheet items and the related ADIT.

Attachment 6e - Accumulated Deferred Income Taxes (ADIT) Average Worksheet (True-Up)

NextEra Energy Transmission New York, Inc. Formula Rate Template

For the 12 Months Ended 12/31/____

Ln	A Item	B Transmission Related	C Plant Related	D Labor Related	E (Sum Col. B, C & D) Total Plant & Labor Related	
1	ADIT-282	-	-	-		Line 11
2	ADIT-283	-	-	-		Line 14
3	ADIT-190	-	-	-		Line 17
4	Subtotal	-	-	-		Sum of Lines 1-3
5	Wages & Salary Allocator			-		Appendix A, line 88
6	Net Plant Allocator		-			Appendix A, line 22
7	Total Plant Allocator	1.00				100%
8	ADIT Total	-	-	-	-	Enter as negative Appendix A, page 2, line 24

(a) Beginning Balance & Monthly Changes		(b) Month	(c) Year	(d) Balance	(e) Transmission Related	(f) Plant Related	(g) Labor Related
ADIT-282							
9	Balance-BOY (Attach 6c, Line 30)	December	-	-	-	-	-
10	Balance-EOY (Attach 6d, Line 30)	December	-	-	-	-	-
11	ADIT 282-Average Total			-	-	-	-
ADIT-283							
12	Balance-BOY (Attach 6c, Line 44)	December	-	-	-	-	-
13	Balance-EOY (Attach 6d, Line 44)	December	-	-	-	-	-
14	ADIT 283-Average Total			-	-	-	-
ADIT-190							
15	Balance-BOY (Attach 6c, Line 18)	December	-	-	-	-	-
16	Balance-EOY (Attach 6d, Line 18)	December	-	-	-	-	-
17	ADIT 190-Average Total			-	-	-	-

Attachment 7 - Depreciation and Amortization Rates
NextEra Energy Transmission New York, Inc. Formula Rate Template

Line	Account Number	FERC Account	Rate (Annual)Percent
TRANSMISSION PLANT			
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	0.00
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
GENERAL PLANT			
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
INTANGIBLE PLANT			
1	301	Organization	1.85
2	302	Intangible	1.85
3	303	Miscellaneous Intangible Plant	
4		5 Year Property	20.00
5		7 Year Property	14.29
6		10 Year Property	10.00
		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., $100\% \div \text{depreciation rate} = \text{life}$ in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

Regulatory Assets

[illegible]

* Non-zero values in these columns may only be established per FERC order.

**All amortizations of the Regulatory Asset are to be booked to Account 566

Abandoned Plant

[illegible]

* Non-zero values in these columns may only be established per FERC order

Land Held for Future Use (LHFU)

[illegible]

6 Total LHFU in rate base (sum lines 5a-5x):

CWIP in Rate Base

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)									
						Dec. 31	Jan. 31	Feb. 28/29	Mar. 31	Apr. 30	May 31	Jun. 30	Jul. 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31												
No.	Project Name	job ID	Construction Start Date	Estimated in-service date	Approval Doc. No.	2015	2016	2016	2016	2106	2016	2016	2016	2016	2016	2016	2016	2016	Avg (f) through (r)	% approved for recovery	Rate Base Amt (s) x (t)									
7a																				0	0	0	0	0	0	0	0	0	0.0%	-
7b																				-	-	-	-	-	-	-	-	-	0.0%	-
7c																				-	-	-	-	-	-	-	-	-	0.0%	-
...																				-	-	-	-	-	-	-	-	-	0.0%	-
...																				-	-	-	-	-	-	-	-	-	0.0%	-
...																				-	-	-	-	-	-	-	-	-	0.0%	-
...																				-	-	-	-	-	-	-	-	-	0.0%	-
...																				-	-	-	-	-	-	-	-	-	0.0%	-
7x																				-	-	-	-	-	-	-	-	-	0.0%	-
8	Total (sum lines 7a-7x)																			Total CWIP in Rate Base										-

Change to recovery percent in Column (t) requires FERC order

Actual Additions by FERC Account

The total of these additions should total the additions reported in the FERC Form No.1 on page 206, lines 48 to 56

	Project	350	352	352	353	354	355	356	357	358	359	Total
		Land Rights	Structures and Improvements	Structures and Improvements - Equipment	Station Equipment	Towers and Fixtures	Poles and Fixtures	Overhead Conductor and Devices	Underground Conduitt	Underground Conductor and Devices	Roads and Trails	
9a												-
9b												-
9c												-
...												-
...												-
...												-
...												-
...												-
...												-
...												-
...												-
...												-
9x												-
10	Total (sum lines 9a-9x)											-

Intangible Plant Detail

	Item	Description	Source	Service Life	Amount
11a			Company Records		
11b			Company Records		
11c			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
...			Company Records		
11x			Company Records		
12	Total (sum lines 11a-11x) ties to p207.5.g				-

6.10.9.2.2 NextEra Energy Transmission New York, Inc. Formula Rate Implementation Protocols

Section I. Applicability

The following procedures shall apply to NEET New York's calculation of its actual net revenue requirement, true-up adjustment ("True-Up Adjustment"), and projected net revenue requirement.

Section II. Annual True-Up and Projected Net Revenue Requirement

- A. On or before June 1 of each year, NEET New York shall determine its annual true-up in accordance with NEET New York's formula rate and Section VII of these protocols ("Annual True-Up"), to derive a True-Up Adjustment to be included in NEET New York's projected net revenue requirement for the subsequent calendar year (the "Rate Year").
- B. On or before June 1 of each year, NEET New York shall cause its Annual True-Up, actual net revenue requirement, and True-Up Adjustment to be posted at a publicly accessible location on the ISO website. Within five (5) days of such posting, NEET New York shall provide notice of such posting to the Service List. As used in these protocols, "Service List" shall include but not be limited to (i) the email list of Transmission Customers maintained by the ISO; (ii) any state regulatory agency with rate jurisdiction over a public utility located within the ISO footprint; and (iii) any consumer advocate agency authorized by state law to review and contest the rates for any such public utility, provided such consumer advocate agency requests to be placed on the Service List and provides an e-mail address to NEET New York.
- C. On or before September 30 of each year, NEET New York shall cause its projected net revenue requirement to be posted at a publicly accessible location on the ISO website. Within five (5) days of posting of the projected net revenue requirement, NEET New York shall provide notice of such posting to the Service List. In the event NEET New York's formula rate is first included in the ISO OATT such that the first projected net revenue requirement cannot be provided to ISO by September 30, NEET New York will nevertheless prepare a projection of its net revenue requirement for the first Rate Year using the most recent information available, and cause such projection to be posted at a publicly accessible location on the ISO website at least sixty (60) days prior to the rates becoming effective. The projected net revenue requirement for a partial first Rate Year will reflect NEET New York's annual net revenue requirement only over the remaining months during the partial Rate Year. NEET New York will conduct a meeting with Interested Parties on the projected net revenue requirement for the first Rate Year between twenty (20) to forty (40) days after posting. For purposes of these protocols, the term "Interested Party" includes, but is not limited to, customers under the ISO OATT, state utility regulatory commissions, consumer advocacy agencies, and state attorneys general. NEET New York shall cause a notice of the customer meeting,

including the time, date, location, and remote access information, to be posted at a publicly accessible location on the ISO website. NEET New York shall provide a notice of such posting to the Service List no less than seven (7) days prior to such meeting.

D. If the date for posting the Annual True-Up or the projected net revenue requirement falls on a weekend or a holiday recognized by the Commission, then the posting shall be due on the next business day. The date on which posting of the Annual True-Up occurs shall be that year's "Publication Date." Any delay in the Publication Date or in the posting of the projected net revenue requirement will result in an equivalent extension of time for the submission of information requests discussed in Section III of these protocols.

E. The Annual True-Up shall:

1. Include a workable data-populated formula rate template and underlying workpapers in native format with all formulas and links intact;
2. Be based on NEET New York's FERC Form No. 1 for the prior calendar year;
3. Provide the formula rate calculations and all inputs thereto, as well as supporting documentation and workpapers for data that are used in the Annual True-Up that are not otherwise available in the FERC Form No. 1. It is the intent of the formula rate, including the supporting explanations and allocations described therein, that each input to the formula rate will be either taken directly from the FERC Form No. 1 or reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the referenced form is superseded, the successor form(s) shall be utilized and supplemented as necessary to provide equivalent information as that provided in the superseded form. If the referenced form(s) is (are) discontinued, equivalent information as that provided in the discontinued form(s) shall be utilized;
4. Provide sufficient information to enable Interested Parties to replicate the calculation of the Annual True-Up results from the FERC Form No. 1;
5. Identify any changes in the formula references (page and line numbers) to the FERC Form No. 1;
6. Identify all material adjustments made to the FERC Form No. 1 data in determining formula inputs, including relevant footnotes to the FERC Form No. 1 and any adjustments not shown in the FERC Form No. 1;
7. Provide underlying data for formula rate inputs that provide greater granularity than is required for the FERC Form No. 1;
8. With respect to any change in accounting that affects inputs to the formula rate or the resulting charges billed under the formula rate ("Accounting Change"):
 - a. Identify Accounting Changes, including

- i. the initial implementation of an accounting standard or policy;
 - ii. the initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
 - iii. correction of errors and prior period adjustments that impact the True-Up Adjustment calculation;
 - iv. the implementation of new estimation methods or policies that change prior estimates; and
 - v. changes to income tax elections;
 - b. Identify items included in the Annual True-Up at an amount other than on a historic cost basis (*e.g.*, fair value adjustments);
 - c. Identify any reorganization or merger transaction during the previous year and explain the effect of the accounting for such transaction(s) on inputs to the Annual True-Up;
 - d. Provide, for each item identified pursuant to items II.E.8.a - II.E.8.c of these protocols, a narrative explanation of the individual impact of such changes on the True-Up Adjustment.
9. Provide for the applicable Rate Year the following information related to affiliate cost allocation: (1) a detailed description of the methodologies used to allocate and directly assign costs between NEET New York and its affiliates by service category or function, including any changes to such cost allocation methodologies from the prior year and the reasons and justifications for those changes; and (2) the magnitude of such costs that have been allocated or directly assigned between NEET New York and each affiliate by service category or function.

F. The projected net revenue requirement shall:

- 1. Include a workable data-populated formula rate template and underlying workpapers in native format with all formulas and links intact;
- 2. Provide the formula rate calculations and all inputs thereto, as well as supporting documentation and workpapers for data that are used in the projected net revenue requirement;
- 3. Provide sufficient information to enable Interested Parties to replicate the calculation of the projected net revenue requirement; and
- 4. With respect to any Accounting Change:

- a. Identify any Accounting Changes, including
 - i. the initial implementation of an accounting standard or policy;
 - ii. the initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
 - iii. correction of errors and prior period adjustments that impact the projected net revenue requirement calculation;
 - iv. the implementation of new estimation methods or policies that change prior estimates;
 - v. changes to income tax elections.
- b. Identify items included in the projected net revenue requirement at an amount other than on a historic cost basis (e.g., fair value adjustments);
- c. Identify any reorganization or merger transaction during the previous year and explain the effect of the accounting for such transaction(s) on inputs to the projected net revenue requirement; and
- d. Provide, for each item identified pursuant to items II.F.4.a - II.F.4.c of these protocols, a narrative explanation of the individual impact of such changes on the projected net revenue requirement.

G. NEET New York shall hold an open meeting among Interested Parties (“Annual True-Up Meeting”) on the Annual True-Up no sooner than twenty (20) days after the Publication Date and no later than September 1. NEET New York will make the Annual True-Up Meeting remotely accessible. No less than seven (7) days prior to such Annual True-Up Meeting, NEET New York shall cause notice to be posted at a publicly accessible location on the ISO website of the time, date, location, and remote access information for the Annual True-Up Meeting and NEET New York shall provide notice of such meeting to the Service List. The Annual True-Up Meeting shall (i) permit NEET New York to explain and clarify its Annual True-Up and True-Up Adjustment and (ii) provide Interested Parties an opportunity to seek information and clarifications from NEET New York about the Annual True-Up and True-Up Adjustment.

H. NEET New York shall hold an open meeting among Interested Parties (“Annual Projected Rate Meeting”) no sooner than twenty (20) days after the date that the projected net revenue requirement is posted to a publicly accessible location on the ISO website (as described in Section II.C of these protocols) and no later than October 31. NEET New York will make the Annual Projected Rate Meeting remotely accessible. No less than seven (7) days prior to such Annual Projected Rate Meeting, NEET New York shall

cause notice to be posted at a publicly accessible location on the ISO website of the time, date, location, and remote access information for the Annual Projected Rate Meeting and NEET New York shall provide notice of such meeting to the Service List. The Annual Projected Rate Meeting shall (i) permit NEET New York to explain and clarify its projected net revenue requirement and (ii) provide Interested Parties an opportunity to seek information and clarifications from NEET New York about the projected net revenue requirement.

- I. Transmission Owners with transmission projects that utilize a regional or inter-regional cost sharing mechanism shall endeavor to hold a joint informational meeting to enable all interested parties to understand how those Transmission Owners are implementing their formula rates for cost recovery of such projects. NEET New York will make the joint informational meeting remotely accessible. NEET New York shall cause notice of joint informational meetings, including the time, date, location, and remote access information, to be posted at a publicly accessible location on the ISO website. NEET New York shall provide notice of such posting to the Service List no less than seven (7) days prior to such meetings. NEET New York will participate in joint informational meetings once it begins development of a project for which costs are to be regionally or inter-regionally allocated.

Section III. Information Exchange Procedures

Each Annual True-Up and projected net revenue requirement shall be subject to the following information exchange procedures (“Information Exchange Procedures”):

- A. Interested Parties shall have until December 1 following Publication Date (unless such period is extended with the written consent of NEET New York or by FERC order) to serve reasonable information and document requests on NEET New York (“Information Exchange Period”). If December 1 falls on a weekend or a holiday recognized by FERC, the deadline for submitting all information and document requests shall be extended to the next business day. Such information and document requests shall be limited to what is necessary to determine:
 1. the extent or effect of an Accounting Change;
 2. whether the Annual True-Up or projected net revenue requirement fails to include data properly recorded in accordance with these protocols;
 3. the proper application of the formula rate and procedures in these protocols;
 4. the accuracy of data and consistency with the formula rate of the calculations shown in the Annual True-Up or projected net revenue requirement;
 5. the prudence of actual costs and expenditures, including procurement methods and cost control methodologies;

6. the effect of any change to the underlying Uniform System of Accounts or FERC Form No. 1; or
7. any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the formula.

The information and document requests shall not otherwise be directed to ascertaining whether the formula rate is just and reasonable.

- B. NEET New York shall make a good faith effort to respond to information and document requests within fifteen (15) business days of receipt of such requests. NEET New York shall respond to all information and document requests by no later than January 10 following the Publication Date, unless the Information Exchange Period is extended by NEET New York or FERC. If January 10 falls on a weekend or a holiday recognized by FERC, the deadline for responses to information requests shall be extended to the next business day.
- C. NEET New York will cause to be posted at a publicly accessible location on the ISO website all information requests from Interested Parties and NEET New York's response(s) to such requests; except, however, if responses to information and document requests include material deemed by NEET New York to be confidential information, such information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by NEET New York and the requesting party.
- D. NEET New York shall not claim that responses to information and document requests provided pursuant to these protocols are subject to any settlement privilege in any subsequent FERC proceeding addressing NEET New York's Annual True-Up or projected net revenue requirement.

Section IV. Challenge Procedures

- A. Interested Parties shall have until January 31 following the Publication Date (unless such period is extended with the written consent of NEET New York or by FERC order) to review the inputs, supporting explanations, allocations and calculations and to notify NEET New York in writing, which may be made electronically, of any specific informal challenges to the Annual True-Up or projected net revenue requirement ("Informal Challenges"). The period of time from the Publication Date until January 31 shall be referred to as the "Review Period." If January 31 falls on a weekend or a holiday recognized by FERC, the deadline for submitting all Informal Challenges shall be extended to the next business day. Failure to pursue an issue through an Informal Challenge or to lodge a formal challenge ("Formal Challenge") regarding any issue as to a given Annual True-Up or projected net revenue requirement shall bar pursuit of such issue with respect to that Annual True-Up or projected net revenue requirement under the challenge procedures set forth in these protocols, but shall not bar pursuit of such issue or the lodging of a Formal Challenge as to such issue as it relates to a subsequent Annual

True-Up or projected net revenue requirement. This Section IV.A in no way shall affect a party's rights under section 206 of the FPA as set forth in Section IV.I of these protocols.

- B. A party submitting an Informal Challenge to NEET New York must specify the inputs, supporting explanations, allocations, calculations, or other information to which it objects, and provide an appropriate explanation and documents to support its challenge. NEET New York shall make a good faith effort to respond to any Informal Challenge within twenty (20) business days of notification of such challenge. NEET New York shall appoint a senior representative to work with the party that submitted the Informal Challenge (or its representative) toward a resolution of the challenge. If NEET New York disagrees with such challenge, NEET New York will provide the Interested Party(ies) with an explanation supporting the inputs, supporting explanations, allocations, calculations, or other information. No Informal Challenge may be submitted after January 31, and NEET New York must respond to all Informal Challenges by no later than February 28, unless the Review Period is extended by NEET New York or FERC. If January 31 falls on a weekend or a holiday recognized by FERC, the deadline for submitting all Informal Challenges shall be extended to the next business day. If February 28 falls on a weekend or a holiday recognized by FERC, the deadline for responding to Informal Challenges shall be extended to the next business day.
- C. Informal Challenges shall be subject to the resolution procedures and limitations in this Section IV. Formal Challenges shall be filed pursuant to these protocols and shall satisfy all of the following requirements.
 - 1. A Formal Challenge shall:
 - a. Clearly identify the action or inaction which is alleged to violate the filed rate formula or protocols;
 - b. Explain how the action or inaction violates the filed rate formula or protocols;
 - c. Set forth the business, commercial, economic or other issues presented by the action or inaction as such relate to or affect the party filing the Formal Challenge, including:
 - i. The extent or effect of an Accounting Change;
 - ii. Whether the Annual True-Up or projected net revenue requirement fails to include data properly recorded in accordance with these protocols;
 - iii. The proper application of the formula rate and procedures in these protocols;
 - iv. The accuracy of data and consistency with the formula rate of the

charges shown in the Annual True-Up or projected net revenue requirement;

- v. The prudence of actual costs and expenditures;
 - vi. The effect of any change to the underlying Uniform System of Accounts or FERC Form No. 1; or
 - vii. Any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the formula.
- d. Make a good faith effort to quantify the financial impact or burden (if any) created for the party filing the Formal Challenge as a result of the action or inaction;
 - e. State whether the issues presented are pending in an existing Commission proceeding or a proceeding in any other forum in which the filing party is a party, and if so, provide an explanation why timely resolution cannot be achieved in that forum;
 - f. State the specific relief or remedy requested, including any request for stay or extension of time, and the basis for that relief;
 - g. Include all documents that support the facts in the Formal Challenge in possession of, or otherwise attainable by, the filing party, including, but not limited to, contracts and affidavits; and
 - h. State whether the filing party utilized the Informal Challenge procedures described in these protocols to dispute the action or inaction raised by the Formal Challenge, and, if not, describe why not.
2. Any person filing a Formal Challenge must serve a copy of the Formal Challenge on NEET New York. Service to NEET New York must be simultaneous with filing at the Commission. Simultaneous service can be accomplished by electronic mail in accordance with 18 C.F.R. § 385.2010(f)(3), facsimile, express delivery, or messenger. The party filing the Formal Challenge shall serve the individual listed as the contact person on the NEET New York's Informational Filing required under Section VI of these protocols.
- D. Informal and Formal Challenges shall be limited to all issues that may be necessary to determine: (1) the extent or effect of an Accounting Change; (2) whether the Annual True-Up or projected net revenue requirement fails to include data properly recorded in accordance with these protocols; (3) the proper application of the formula rate and procedures in these protocols; (4) the accuracy of data and consistency with the formula rate of the calculations shown in the Annual True-Up and projected net revenue requirement; (5) the prudence of actual costs and expenditures; (6) the effect of any

change to the underlying Uniform System of Accounts or FERC Form No. 1; or (7) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the formula.

- E. NEET New York will cause to be posted to a publicly accessible location on the ISO website all Informal Challenges from Interested Parties and NEET New York's response(s) to such Informal Challenges; except, however, if Informal Challenges or responses to Informal Challenges include material deemed by NEET New York to be confidential information, such information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by NEET New York and the requesting party.
- F. Any changes or adjustments to the True-Up Adjustment or projected net revenue requirement resulting from the Information Exchange and Informal Challenge processes that are agreed to by NEET New York will be reported in the Informational Filing required pursuant to Section VI of these protocols. Any such changes or adjustments agreed to by NEET New York on or before December 1 will be reflected in the projected net revenue requirement for the upcoming Rate Year. Any changes or adjustments agreed to by NEET New York after December 1 will be reflected in the following year's Annual True-Up, as discussed in Section V of these protocols.
- G. An Interested Party shall have until April 15 following the Review Period (unless such date is extended with the written consent of NEET New York to continue efforts to resolve the Informal Challenge or unless the deadline for NEET New York to submit its informational filing is extended) to make a Formal Challenge with FERC, which shall be served on NEET New York on the date of such filing as specified in Section IV.C(2) above. If April 15 falls on a weekend or a holiday recognized by FERC, the deadline for submitting all Formal Challenges shall be extended to the next business day. A Formal Challenge shall be filed in the same docket as NEET New York's Informational Filing discussed in Section VI of these protocols. NEET New York shall respond to the Formal Challenge by the deadline established by FERC. A party may not pursue a Formal Challenge if that party did not submit an Informal Challenge on any issue during the applicable Review Period.
- H. In any proceeding initiated by FERC concerning the Annual True-Up or projected net revenue requirement or in response to a Formal Challenge, NEET New York shall bear the burden, consistent with section 205 of the FPA, of proving that it has correctly applied the terms of the formula rate consistent with these protocols, and that it followed the applicable requirements and procedures in NEET New York these protocols. Nothing herein is intended to alter the burdens applied by FERC with respect to prudence challenges.
- I. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of NEET New York to file unilaterally, pursuant to FPA section 205 and the regulations thereunder, to change the formula rate or any of its inputs (including, but not limited to, rate of return and transmission incentive rate treatment), or to replace the

formula rate with a stated rate, or the right of any other party to request such changes pursuant to section 206 of the FPA and the regulations thereunder.

- J. No party shall seek to modify the formula rate under the Challenge Procedures set forth in these protocols and the Annual True-Up and projected net revenue requirement shall not be subject to challenge by anyone for the purpose of modifying the formula rate. Any modifications to the formula rate will require, as applicable, an FPA section 205 or section 206 filing.
- K. Any Interested Party seeking changes to the application of the formula rate due to a change in the Uniform System of Accounts or FERC Form No. 1, shall first raise the matter with NEET New York in accordance with this Section IV before pursuing a Formal Challenge.

Section V. Changes to True-Up Adjustment or Projected Net Revenue Requirement

Except as provided in Section IV.F of these protocols, any changes to the data inputs, including but not limited to revisions to NEET New York's FERC Form No. 1, or as the result of any FERC proceeding to consider the Annual True-Up or projected net revenue requirement, or as a result of the procedures set forth herein, shall be incorporated into the formula rate and the charges produced by the formula rate in the projected net revenue requirement for the next Rate Year. This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments. Interest on any refund or surcharge shall be calculated in accordance with the procedures outlined in Section VII of these protocols.

Section VI. Informational Filings

- A. By March 15 of each year, NEET New York shall submit to FERC an informational filing ("Informational Filing") of its projected net revenue requirement for the Rate Year, including its Annual True-Up and True-Up Adjustment (unless the Review Period is extended by NEET New York or FERC). If March 15 falls on a weekend or a holiday recognized by FERC, the deadline for submitting the Informational Filing shall be extended to the next business day. This Informational Filing must include the information that is reasonably necessary to determine: (1) that input data under the formula rate are properly recorded in any underlying workpapers; (2) that NEET New York has properly applied the formula rate and these procedures; (3) the accuracy of data and the consistency with the formula rate of the transmission revenue requirement and rates under review; (4) the extent of accounting changes that affect formula rate inputs; and (5) the reasonableness of projected costs. The Informational Filing must also describe any corrections or adjustments made during that period, and must describe all aspects of the formula rate or its inputs that are the subject of an ongoing dispute under the Informal or Formal Challenge Procedures. Additionally, the Informational Filing must include for the applicable Rate Year the following information related to affiliate cost allocation: (1) a detailed description of the methodologies used to allocate and directly assign costs between NEET New York and its affiliates by service category or function, including any changes to such cost allocation and methodologies from the prior

year, and the reasons and justification for those changes; and (2) the magnitude of such costs that have been allocated or directly assigned between NEET New York and each affiliate by service category or function. Within five (5) days of such Informational Filing, NEET New York shall provide notice of the Informational Filing to the Service List and shall cause the docket number assigned to NEET New York's Informational Filing to be posted at a publicly accessible location on the ISO website.

- B. Any challenges to the implementation of the NEET New York formula rate must be made through the Challenge Procedures described in Section IV of these protocols or in a separate complaint proceeding, and not in response to the Informational Filing.

Section VII. Calculation of True-Up Adjustment

The True-Up Adjustment will be determined in the following manner:

1. Actual transmission revenues received the previous Rate Year ("True-Up Year") shall be compared to the actual net revenue requirement (calculated in accordance with NEET New York's formula rate) for the True-Up Year as determined using NEET New York's completed FERC Form No. 1 report to determine any excess or shortfall. The excess or shortfall due to the actual revenue received versus the actual net revenue requirement shall constitute the "True-Up Adjustment." NEET New York shall cause the True-Up Adjustment and related calculations to be posted to a publicly available location on the ISO website no later than June 1 (or if that day falls on a weekend or a holiday recognized by FERC, then the posting shall be due on the next business day) following the issuance of the FERC Form No. 1 for the previous year, as set forth in Section II of these protocols.
2. Interest on any over recovery of the net revenue requirement shall be determined based on the Commission's regulation at 18 C.F.R § 35.19a. Interest on any under recovery of the net revenue requirement shall be determined using the interest rate equal to: (i) NEET New York's actual short-term debt costs capped at the interest rate determined based on the Commission's regulation at 18 C.F.R § 35.19a; or (ii) if NEET New York does not have short-term debt, then the interest rate determined based on the Commission's regulation at 18 C.F.R § 35.19a. In either case, an average interest rate shall be used to calculate the interest payable for the twenty-four (24) months during which the over or under recovery in the revenue requirement exists. The interest rate to be applied to the over or under recovery amounts will be determined using the average rate for the twenty-one (21) months preceding October of the current year. The interest amount will be included in the projected costs made available by September 30, as described in Section II.C above.
3. The net revenue requirement for transmission services for the following Rate Year shall be the sum of the projected net revenue requirement for the following year, plus or minus the True-Up Adjustment from the True-Up Year, if any, including interest, as explained above, and as described in Attachment 5 of NEET New York's formula rate.

4. NEET New York may accelerate the refund of any over recovery amounts by one year. The interest calculation will be adjusted to reflect the period the over recovery exists.

Section VIII. Competitive Bid Concessions

For transmission development projects assigned to NEET New York as a result of the ISO's competitive project sponsor process, NEET New York may, in its sole discretion, agree with ISO to apply a competitive bid concession that will result in a lower net revenue requirement on a project-specific basis than that which would otherwise be produced by the NEET New York formula rate ("Competitive Bid Concession"). Any Competitive Bid Concession will appear as a zero or negative input to the formula, and will be determined on a project-specific basis using a workpaper that will be provided to Interested Parties as supporting documentation for each NEET New York Annual True-Up.

6.10.9.3 Cost Allocation

The eligible project development costs incurred by NEET New York for its project submitted in response to AC Transmission Public Policy Transmission Needs identified by the New York State Public Service Commission on December 17, 2015, in Case No. 12-T-0502 shall be allocated to Responsible LSEs in accordance with Section 31.8.2 of Appendix E of Attachment Y to the ISO OATT.

The costs of the Empire State Line Project selected in the Public Policy Transmission Report issued and approved by the ISO's Board of Directors on October 17, 2017 (and identified therein as "Project T014") eligible for recovery pursuant to Rate Schedule 10 of the ISO OATT shall be allocated to Responsible LSEs in accordance with Section 31.8.4 of Appendix E of Attachment Y to the ISO OATT.

31.8 Appendix E – Public Policy Transmission Need Cost Allocation Methodologies

31.8.1 General

Under the Public Policy Transmission Planning Process, Section 31.5.5.4 of Attachment Y to the ISO OATT provides the process for prescribing an alternative to the default cost allocation methodology for Public Policy Transmission Projects that the ISO selected pursuant to Section 31.4.8.2 of Attachment Y to the ISO OATT. This Appendix E contains the Commission-accepted alternative cost allocation methodologies that the ISO will apply instead of the default cost allocation methodology set forth in Section 31.5.5.4.3 of Attachment Y to the ISO OATT for selected Public Policy Transmission Projects.

31.8.2 AC Transmission Public Policy Transmission Need Cost Allocation Methodology

This Section 31.8.2 of Appendix E sets forth the Commission-accepted methodology prescribed by the Public Policy Requirement for allocating costs associated with the Public Policy Transmission Project that the ISO has selected pursuant to Section 31.4.8.2 of Attachment Y to the ISO OATT to satisfy the AC Transmission Public Policy Transmission Need identified by the NYPSC in an order issued on December 17, 2015 (“AC Transmission Project”). For purposes of this Section 31.8.2, the aforementioned costs are collectively referred to as the “AC Transmission Costs.”

The AC Transmission Costs to be allocated pursuant to this cost allocation methodology under this Section 31.8.2 of Appendix E will be determined in accordance with Sections 31.4 and 31.5.6.5 of Attachment Y to the ISO OATT. This cost allocation methodology is not applicable to any costs not approved by the Commission.

The ISO will apply the cost allocation methodology set forth under this Section 31.8.2 of Appendix E in the absence of the Commission accepting a different methodology; *provided, however*, that the ISO will apply the cost allocation methodology set forth in Section 31.8.3 for the selected Public Policy Transmission Project that satisfies Segment B of the AC Transmission Public Policy Transmission Needs. The ISO will perform the calculations prescribed under this Section 31.8.2 of Appendix E one time no earlier than thirty (30) days following the ISO's selection of the AC Transmission Project; provided, however, if the Developer of the selected AC Transmission Project proposes an alternative cost allocation methodology pursuant to Section 31.5.5.4 of Attachment Y to the ISO OATT, the NYISO will perform the calculations under this cost allocation methodology following the Commission's determination not to accept a methodology proposed in the filing by the Developer, or on behalf of the Developer, of the AC Transmission Project.

The cost allocation methodology set forth under this Section 31.8.2 of Appendix E will use the forecasts and assumptions identified in the Public Policy Transmission Planning Report for the AC Transmission Public Policy Transmission Need as the set of forecasts and assumptions to be used in the cost allocation methodology calculation. This methodology will be applied over a ten-year period beginning with the calendar year following the in-service date for the AC Transmission Project specified in the Public Policy Transmission Planning Report in accordance with Section 31.4.11 of Attachment Y to the ISO OATT. Recovery of the revenue requirements based upon the AC Transmission Costs resulting from this cost allocation methodology will be based on real-time usage data in accordance with NYISO's Billing and Settlements process under the applicable rate schedule in the ISO OATT.

The AC Transmission Costs will be allocated in accordance with the following methodology: (i) 25 percent of the costs will be allocated to all Load Zones in the NYCA based upon load-ratio share, and (ii) 75 percent of the costs will be allocated to those Load Zones that would economically benefit from the implementation of the AC Transmission Project based on the relative reduction in energy payments.

31.8.2.1 NYCA-Wide Load-Ratio Share Allocation

For purposes of allocating 25 percent of the AC Transmission Costs, the ISO will allocate such costs based on a load-ratio share to each Load Zone in the NYCA. The ISO will use the forecasted coincident summer peak demand contained in the forecasts and assumptions identified in the Public Policy Transmission Planning Report for the AC Transmission Public Policy Transmission Need as the set of forecasts and assumptions to be used in the cost allocation methodology calculation over the ten-year period beginning with the calendar year following the in-service date specified in accordance with Section 31.4.11 of Attachment Y to the ISO OATT, as follows:

$$\text{NYCAWideCostAllocation}_z = \left(\frac{\sum_{y=1}^{10} \text{CoincidentPeak}_{z,y}}{\sum_{y=1}^{10} \text{CoincidentPeak}_{\text{NYCA},y}} \right) \times (25\%)$$

Where: z = an individual Load Zone in the NYCA;

y = forecast year 1 through 10, beginning with the calendar year following the in-service date for the AC Transmission Project specified in the Public Policy Transmission Planning Report in accordance with Section 31.4.11 of Attachment Y to the ISO OATT;

$\text{CoincidentPeak}_{z,y}$ = the forecasted coincident summer peak demand in Load Zone z and year y ; and

$\text{CoincidentPeak}_{\text{NYCA},y}$ = the forecasted coincident summer peak demand for the NYCA in year y .

31.8.2.2 Economic Beneficiaries Allocation

For purposes of allocating 75 percent of the AC Transmission Costs to the Load Zones that would economically benefit from the implementation of the AC Transmission Project, the ISO will identify those Load Zones and allocate the costs as follows:

31.8.2.2.1 The ISO will identify the Load Zones that would economically benefit from the AC Transmission Project over the ten-year period beginning with the calendar year following the in-service date for the project specified in the Public Policy Transmission Planning Report in accordance with Section 31.4.11 of Attachment Y to the ISO OATT.

31.8.2.2.2 The ISO will measure the present value of the annual zonal LBMP load savings for all Load Zones that would have a load savings net of changes in TCC revenues as a result of the implementation of the AC Transmission Project. For purposes of this calculation, the present value of the load savings will be equal to the sum of the present value of the Load Zone's load savings for each year over the ten-year period beginning with the calendar year following the in-service date for the project specified in the Public Policy Transmission Planning Report in accordance with Section 31.4.11 of Attachment Y to the ISO OATT. The discount rate to be used for the present value analysis shall be the discount rate identified in the Public Policy Transmission Planning Report for the AC Transmission Public Policy Transmission Need. The load savings for a Load Zone will be equal to the difference between the zonal LBMP load cost without the AC Transmission Project and the LBMP load cost with the AC Transmission Project, net of changes in TCC revenues. For the purposes of this methodology under this Section 31.8.2.2.2, the ISO will not account for load served by

generation owned by LSEs or bilateral contracts in calculating a Load Zone's LBMP benefit and, for the purpose of cost allocation, will treat all load as being priced at the zonal LBMP.

31.8.2.2.2.1 The economic beneficiaries will be those Load Zones that experience net zonal benefits measured over the ten-year period beginning with the calendar year following the in-service date for the AC Transmission Project specified in the Public Policy Transmission Planning Report in accordance with Section 31.4.11 of Attachment Y to the ISO OATT.

31.8.2.2.2.2 Reductions in TCC revenues will reflect the forecasted impact of the AC Transmission Project on TCC auction revenues and day-ahead residual congestion rents allocated to Load in each Load Zone, not including the congestion rents that accrue to the ISO's projection of any potential Incremental TCCs that may be made feasible as a result of this project. This impact will include forecasts of: (i) the total impact of the AC Transmission Project on the Transmission Service Charge offset applicable to loads in each Load Zone (which may vary for loads in a given Load Zone that are in different Transmission Districts); (ii) the total impact of that project on the NYPA Transmission Adjustment Charge offset applicable to loads in that Load Zone; and (iii) the total impact of that project on payments made to LSEs serving load in that Load Zone and that hold Grandfathered Rights or Grandfathered TCCs, to the extent that these have not been taken into account in the calculation of item (i) above. These forecasts shall be performed using the procedure described in Appendix B in Section 31.7 of Attachment Y to the ISO OATT.

31.8.2.2.2.3 Estimated TCC revenues from the ISO's projection of any potential Incremental TCCs created by the AC Transmission Project over the ten-year period commencing with the calendar year following the in-service date for the project, as specified in the Public Policy Transmission Planning Report in accordance with Section 31.4.11 of Attachment Y to the ISO OATT, will be added to the net load savings used for the economic beneficiaries cost allocation determination. Any actual Incremental TCCs ultimately awarded to the AC Transmission Project shall be determined in accordance with the requirements of Section 19.2.4 of Attachment M to the ISO OATT.

31.8.2.2.2.4 The ISO will calculate the net zonal benefits for each Load Zone in the NYCA as the difference between the zonal LBMP load cost without the AC Transmission Project and the zonal LBMP load cost with the AC Transmission Project, net of reductions in TCC revenues, using the following equation:

NetZonalBenefits_z

$$= \max \left[0, \sum_{y=1}^{10} \left((LBMP_{z,y,base} - LBMP_{z,y,project} - TCCRevImpact_{z,y}) \times DF \right) \right]$$

Where: z = an individual Load Zone in the NYCA;

y = forecast year 1 through 10, beginning with the calendar year following in-service date for the AC Transmission Project specified in the Public Policy Transmission Planning Report in accordance with Section 31.4.11 of Attachment Y to the ISO OATT;

LBMP_{z,y,base} = forecasted load LBMP cost for Load Zone z in year y assuming the AC Transmission Project is not in service;

LBMP_{z,y,project} = forecasted load LBMP cost for Load Zone z in year y assuming the AC Transmission Project is in service;

$TCCRevImpact_{z,y}$ = the forecasted impact of TCC revenues allocated to Load Zone z in year y , calculated using the procedure described in Appendix B in Section 31.7 of Attachment Y to the ISO OATT; and

DF = is the discount factor identified in the Public Policy Transmission Planning Report for the AC Transmission Public Policy Transmission Need.

31.8.2.2.2.5 Any Load Zone that does not have a net zonal benefit is not considered an economic beneficiary and will not be allocated any portion of the 75 percent of the AC Transmission Costs. There will be no “make whole” payments to non-economic beneficiary Load Zones.

31.8.2.2.3 Those Load Zones identified in Section 31.8.2.2 of this Appendix E as economically benefiting from the AC Transmission Project will be allocated 75 percent of the AC Transmission Costs as follows:

$$EconomicCostAllocation_z = \left(\frac{NetZonalBenefits_z}{\sum_{k=1}^m NetZonalBenefits_k} \right) \times (75\%)$$

Where: z = an individual Load Zone in the NYCA;

k = a Load Zone in the NYCA with net zonal benefits as calculated under Section 31.8.2.2.2.4 of this Appendix E; and

m = the total number of Load Zones in the NYCA with net zonal benefits as calculated under Section 31.8.2.2.2.4 of this Appendix E.

31.8.2.3 Zonal Cost Allocation

The NYISO will calculate the proportion of the AC Transmission Costs allocated to each individual Load Zone to be used in the applicable rate schedule under the ISO OATT, as follows:

$$ZonalCostAllocation_z = (NYCAWideCostAllocation_z + EconomicCostAllocation_z)$$

Where: z = an individual Load Zone in the NYCA.

31.8.3 Cost Allocation Methodology for Segment B of the AC Transmission Public Policy Transmission Needs

Sections 36.1.1 and 36.2.1.2 of Attachment DD to the ISO OATT set forth the Commission-accepted methodology for allocating the costs associated with the Public Policy Transmission Project selected in the Public Policy Transmission Planning Report issued and approved by the ISO's Board of Directors on April 8, 2019 (and identified therein as "Project T019") to satisfy Segment B of the AC Transmission Public Policy Transmission Needs identified by the New York State Public Service Commission on December 17, 2015, in its Case No. 12-T-0502.

31.8.4 Cost Allocation Methodology for the Western New York Public Policy Transmission Need

The Commission-accepted cost allocation for the Empire State Line Project shall be as set forth in the table below. The Empire State Line Project was selected in the Public Policy Transmission Report issued and approved by the ISO's Board of Directors on October 17, 2017 (and identified therein as "Project T014") to satisfy the Western New York Public Policy Transmission Need identified by the New York State Public Service Commission on July 20, 2015 in Case No. 14-E-0454.

TABLE – Western New York Public Policy Transmission Need		
	Load Zone	Allocation %
Upstate	A	37.16%
	B	1.55%
	C	5.11%
	D	0.72%
	E	1.26%
	F	16.1%

Downstate	G	8.87%
	H	2.42%
	I	5.18%
	J	14.7%
	K	6.93%
NYCA		100%