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38.27 Appendix D – Responsible Generator Party Certification

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RESPONSIBLE GENERATOR PARTY CERTIFICATION

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| <u>Date (“Effective Date”)</u> | |
| <u>Responsible Generator Party (“RGP”)</u> | |
| <u>Capitalized terms used and not otherwise defined herein shall have the meaning ascribed in the NYISO’s Open Access Transmission Tariff (“OATT”) or its Market Administration and Control Area Services Tariff (“Services Tariff”), as context requires, (together “NYISO Tariffs”).</u> | |

WHEREAS, the RGP is the entity that is ultimately responsible for making determinations concerning outages affecting and the repair of and/or the deactivation or retirement of one or more generating facilities seeking to participate in or participating in the ISO Administered Markets (“Outage and/or Deactivation Authority”);

WHEREAS, Section 5.18 of the Services Tariff (Generator Outages and Generator Obligations While in These Outages) and Section 38 (Short-Term Reliability Process) of the OATT (or any successor provisions), and related NYISO Tariff rules implementing the NYISO’s outage state and generator deactivation requirements, establish certain requirements concerning outages affecting, the repair of, and the deactivation or retirement of generating facilities participating in the ISO Administered Markets;

WHEREAS, the RGP seeks to register or to renew its registration of a generating facility or generating facilities for which it has Outage and/or Deactivation Authority to participate in the ISO Administered Markets.

NOW, THEREFORE, in consideration of the foregoing, I, the undersigned, in my capacity as a duly authorized representative of the RGP named above, hereby certify, acknowledge, and agree, understanding that the NYISO is relying on these representations and agreements, that the RGP shall comply with the following requirements (“Certification”).

1. Generator. “Generator” shall mean the generating facility or facilities for which the RGP has Outage and/or Deactivation Authority and that are seeking to participate or are participating in the ISO Administered Markets. The generating facility or facilities shall be identified by the RGP in Schedule A to this Certification. The RGP shall specify in Schedule A for each Generator: the Generator Name, Generator PTID, the nameplate rating of the Generator, and whether the RGP’s Outage and/or Deactivation Authority concerns (i) outages affecting and the repair of the Generator, (ii) the deactivation or retirement of the Generator, or (iii) both.
2. Effective Date. This Certification shall take effect on the Effective Date indicated above, and shall last until terminated in accordance with the terms of this Certification (“Term”).
3. RGP Outage State Obligations. As of the Effective Date, and for the Term of this Certification, the RGP assumes the obligation to comply with the requirements of Section 5.18 of the Services Tariff, or any successor provisions, for the Generator(s) identified in Schedule A for

which it is responsible. The RGP assumes the obligation to comply with the requirements of Section 5.18 of the Services Tariff that apply to any of a Market Participant, Market Party, Generator Owner, and/or a Generator, including, but not limited to, the requirements that address providing prior notice and information to the NYISO.

(a) However, if a Generator identified in Schedule A is only participating in the ISO-Administered Markets as a facility in an Aggregation then, for so long as the Generator is only participating in the ISO-Administered Markets as a facility in an Aggregation, the RGP is not required to comply with the requirements of Section 5.18 of the Services Tariff for that Generator.

4. RGP Generator Deactivation Obligations. As of the Effective Date, and for the Term of this Certification, the RGP assumes the obligation to comply with the requirements of Section 38 of the OATT, or any successor provisions, for the Generator(s) identified in Schedule A that have a nameplate rating greater than 1 MW for which it is responsible. The RGP assumes the obligation to comply with the requirements of Section 38 of the OATT that apply to any of a Market Participant, Market Party, Generator Owner, and/or a Generator, including, but not limited to, the requirements that address providing prior notice and information to the NYISO.

5. Representations and Warranties. RGP represents and warrants to the NYISO that (i) it possesses the Outage and/or Deactivation Authority specified in Schedule A for each of the listed Generators, (ii) it is duly organized, validly existing, and in good standing under the laws of its jurisdiction of formation, (iii) it has the legal power to execute and deliver this Certification and to perform in accordance with its terms, (iv) all necessary actions have been taken to authorize the execution and delivery of this Certification and performance in accordance with its terms, (vi) this Certification is a legal, valid, and binding obligation, and (vii) there is no action or proceeding pending or, to its knowledge, threatened before any court, arbitrator, or governmental agency that may materially adversely affect its ability to perform its obligations under this Certification.

6. Changes to RGP's Outage and/or Deactivation Authority. If the RGP no longer has the Outage and/or Deactivation Authority for a Generator as identified in Schedule A, the RGP shall notify the NYISO within ten (10) days of such change by submitting an update to Schedule A and shall provide the NYISO with the name of the entity that now possesses Outage and/or Deactivation Authority for the Generator. If the RGP acquires Outage and/or Deactivation Authority for a new or additional Generator the RGP shall provide the NYISO with an updated Schedule A within ten (10) days of obtaining such authority that identifies the additional Generator(s) and provides the information required in Section 1 above. Upon the NYISO's request, the RGP shall review and provide any updates necessary to correct the information in its Schedule A within ten (10) days.

7. Default. In the event the RGP does not timely comply with the requirements of Section 5.18 of the Services Tariff or Section 38 of the OATT, as applicable, the NYISO may submit one or more public filings informing the Federal Energy Regulatory Commission ("FERC") and/or the New York Public Service Commission ("NYPSC") of the default and asking the appropriate agency(ies) to exercise their authority to require the RGP to promptly remedy the default.

8. Termination.

(i) This Certification may be terminated by the mutual agreement, in writing, of the NYISO and the RGP.

(ii) This Certification may be unilaterally terminated by RGP submitting a notice of termination, in writing, to the NYISO after RGP accurately notifies the NYISO under Section 6 that it no longer has the Outage and/or Deactivation Authority for any New York Control Area Generator.

9. Communications. Notices and other communications given pursuant to this Certification shall be in writing, shall be deemed effective when received, and shall be delivered by hand, facsimile or email (in each case, with confirmation of receipt of delivery) or by certified mail to the following addresses:

a. If to the NYISO:

The New York Independent System Operator, Inc.

10 Krey Boulevard

Rensselaer, NY 12144

Attention: Registration Coordinator

E-mail: Customer.Registration@nyiso.com

b. If to RGP:

[RGP to insert contact information.]

10. Amendment and Waiver. The terms and provisions of this Certification may not be amended or waived without the prior written consent of both the NYISO and the RGP.

11. Severability. Should any provision of this Certification be determined by a court of competent jurisdiction to be unenforceable, all of the other provisions shall remain effective.

12. Governing Law. This Certification shall be governed by the laws of the State of New York without regard to conflict of laws principles (other than Section 5-1401 of the New York General Obligations Law).

13. Execution. A signed copy of this Certification delivered by facsimile, e-mail or other means of electronic transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Certification.

[Remainder of page intentionally left blank; Signature page follows]

IN WITNESS WHEREOF, the undersigned has executed this Certification as of the date written above.

RESPONSIBLE GENERATOR PARTY

Signature: _____

Print Name: _____

Title: _____

SCHEDULE A

GENERATORS SUBJECT TO RESPONSIBLE GENERATOR PARTY CERTIFICATION

| <u>Generator Name</u> | <u>Generator PTID</u> | <u>Nameplate Rating of Generator</u> | <u>RGP Has Ultimate Responsibility Concerning Outages Affecting and Repair of Generator (Yes/No)</u> | <u>RGP Has Ultimate Responsibility Concerning Deactivation or Retirement of Generator (Yes/No)</u> |
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Schedule A Submission Date: