14.2.3 NYPA Formula Rate

14.2.3.1 Formula Rate Template

Exhibit No. PA-102, INDEX

INDEX
NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT

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Exhibit No. PA-102, SCH - Summary

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

TRANSMISSION REVENUE REQUIREMENT SUMMARY

Line No.	**A. OPERATING EXPENSES**	**TOTAL $** (1)	**SOURCE/COMMENTS** (2)
1	Operation & Maintenance Expense	-	Schedule A1, Col 5, Ln 17
2	Administration & General Expenses	-	Schedule A2, Col 5, Ln 22
3	Depreciation & Amortization Expense	-	Schedule B1, Col 6, Ln 26
4	**TOTAL OPERATING EXPENSE**	**-**	Sum lines 1, 2, & 3
5	**B. RATE BASE**	**-**	Schedule C1, Col 5, Ln 10
6	Return on Rate Base	**-**	Schedule C1, Col 7, Ln 10
6a	Total Project Specific Return Adustment	**-**	Schedule D2, Col 3, Ln A
7	**TOTAL REVENUE REQUIREMENT**	**-**	Line 4 + Line 6 + Line 6a
8	Incentive Return	-	Schedule F1, page 2, line 2, col. 13
9	True-up Adjustment	-	Schedule F3, page 1, line 3, col. 10
10	**NET ADJUSTED REVENUE REQUIREMENT**	**-**	Line 7 + line 8 + line 9
	Breakout by Project		
11	NTAC Facilities	-	Schedule F1, page 2, line 1a, col. 16
11a	Project 1 - Marcy South Series Compensation	-	Schedule F1, page 2, line 1b, col. 16
11b	Project 2	-	Schedule F1, page 2, line 1c, col. 16
11c	-	-	
…	-	-	-
12	Total Break out	**-**	Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. and annual revenue requirements. If the first year is a partial year, 1/12 of the amounts should be recovered for every month of the Rate Year.

Exhibit No. PA-102, SCH-A1

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE A1
OPERATION & MAINTENANCE EXPENSE SUMMARY ($)

Line No.	FERC Account (1)	FERC Account Description (2)	Source (3)	Total (4)	Grand Total (5)	NYPA Form 1 Equivalent (6)
	Transmission:					
		OPERATION:				
1	560	Supervision & Engineering	WP-AA, Col (5)	-		Page 321 line 83
2	561	Load Dispatching	WP-AA, Col (5)	-		Page 321 lines 85-92
3	562	Station Expenses	WP-AA, Col (5)	-		Page 321 line 93
4	566	Misc. Trans. Expenses	WP-AA, Col (5)	-		Page 321 line 97
5		**Total Operation**	(sum lines 1-4)	**-**		
		MAINTENANCE:				
6	568	Supervision & Engineering	WP-AA, Col (5)	-		Page 321 line 101
7	569	Structures	WP-AA, Col (5)	-		Page 321 line 102-106
8	570	Station Equipment	WP-AA, Col (5)	-		Page 321 line 107
9	571	Overhead Lines	WP-AA, Col (5)	-		Page 321 line 108
10	572	Underground Lines	WP-AA, Col (5)	-		Page 321 line 109
11	573	Misc. Transm. Plant	WP-AA, Col (5)	-		Page 321 line 110
12		**Total Maintenance**	(sum lines 6-11)	**-**		
13		**TOTAL O&M TRANSMISSION**	(sum lines 5 & 12)		**-**	
		Adjustments (Note 2)				
14		Step-up Transformers	WP-AC, Col (1) line 5		-	
15		FACTS (Note 1)	WP-AD,Col (1) line 5		-	
16		Microwave Tower Rental Income	WP-AE, Col (3) line 2		-	
17		**TOTAL ADJUSTED O&M TRANSMISSION**	(sum lines 13-16)		**-**	

Note 1 Flexible Alternating Current Transmission System device
Note 2 Revenues that are credited in the NTAC are not revenue credited here.

Exhibit No. PA-102, SCH-A2

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE A2
ADMINISTRATIVE AND GENERAL EXPENSES

Line No.	FERC Account	FERC Account Description	Source	Unallocated A&G ($)	Transmission Labor Ratio	Allocated to Transmission ($)	Source/Comments	NYPA Form 1 Equivalent
	(1)	(2)		(3)	(4)	(5)	(6)	(7)
	Administrative & General Expenses							
1	920	A&G Salaries	WP-AA, Col (5)	-				Page 323 line 181
2	921	Office Supplies & Expenses	WP-AA, Col (5)	-				Page 323 line 182
3	922	Admin. Exp. Transferred-Cr	WP-AA, Col (5)	-				Page 323 line 183
4	923	Outside Services Employed	WP-AA, Col (5)	-				Page 323 line 184
5	924	Property Insurance	WP-AA, Col (5)	-		-	See WP-AG; Col (3) ,Ln 4	Page 323 line 185
6	925	Injuries & Damages Insurance	WP-AA, Col (5)	-		-	See WP-AH; Col (3) ,Ln 4	Page 323 line 186
7	926	Employee Pensions & Benefits	WP-AA, Col (5)	-				Page 323 line 187
8	928	Reg. Commission Expenses	WP-AA, Col (5)	-		-	See WP-AA; Col (3), Ln 2x	Page 323 line 189
9	930	Obsolete/Excess Inv	WP-AA, Col (5)	-				Page 323 line 190.5
10	930.1	General Advertising Expense	WP-AA, Col (5)	-				Page 323 line 191
11	930.2	Misc. General Expenses	WP-AA, Col (5)	-				Page 323 line 192
12	930.5	Research & Development	2/	-		-	2/	Page 323 line 192.5
13	931	Rents	WP-AA, Col (5)	-				Page 323 line 193
14	935	Maint of General Plant A/C 932	WP-AA, Col (5)	-				Page 323 line 196
15		**TOTAL**	(sum lines 1-14)	**-**				
16		Less A/C 924	Less line 5	-				Page 323 line 185
17		Less A/C 925	Less line 6	-				Page 323 line 186
18		Less EPRI Dues	1/	-				
19		Less A/C 928	Less line 8	-				Page 323 line 189
20		Less A/C 930.5	Less line 12	-			3/	
21		PBOP Adjustment	WP-AF	-				
22		**TOTAL A&G Expense**	(sum lines 16 to 21)	**-**	**-**	**-**	- Allocated based on transmission labor	
23		**NET A&G TRANSMISSION EXPENSE**	(sum lines 1 to 22)			**-**	allocator (Schedule E1)	

1/ NYPA does not pay EPRI dues
2/ Column 5 is populated as 0 (zero) for data pertaining to calendar years ____ and 2015. It is populated as a sum of Transmission R&D Expense [Workpaper WP-AA Col (3) ln(2ab)] plus the portion of Admin & General allocated to transmission [Workpaper WP-AA Col (4) ln (2ab) multiplied by Workpaper E1-Labor Ratio Col (3) ln (2)] for data pertaining to calendar years 2016 and later.
3/ Populated as 0 (zero) for data pertaining to calendar years ____ and 2015. Populated as WP-AA Col (3) for data pertaining to calendar years 2016 and later.

Exhibit No. PA-102, SCH-B1

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE B1
ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES ($)

Line No.	FERC Account	FERC Account Description	Source (1)	Transmission (2)	General Plant (3)	Transmission Labor Ratio (%) (4)	General Plant Allocated to Transm. Col (3)*(4) (5)	Total Annual Depreciation Col (2)+(5) (6)
1	352	Structures & Improvements	WP-BA, Col (4)	-				
2	353	Station Equipment	WP-BA, Col (4)	-				
3	354	Towers & Fixtures	WP-BA, Col (4)	-				
4	355	Poles & Fixtures	WP-BA, Col (4)	-				
5	356	Overhead Conductors & Devices	WP-BA, Col (4)	-				
6	357	Underground Conduit	WP-BA, Col (4)	-				
7	358	Underground Conductors & Devices	WP-BA, Col (4)	-				
8	359	Roads & Trails	WP-BA, Col (4)	-				
9		**Unadjusted Depreciation**		**-**				
10	390	Structures & Improvements	WP-BA, Col (4)		-			
11	391	Office Furniture & Equipment	WP-BA, Col (4)		-			
12	392	Transportation Equipment	WP-BA, Col (4)		-			
13	393	Stores Equipment	WP-BA, Col (4)		-			
14	394	Tools, Shop & Garage Equipment	WP-BA, Col (4)		-			
15	395	Laboratory Equipment	WP-BA, Col (4)		-			
16	396	Power Operated Equipment	WP-BA, Col (4)		-			
17	397	Communication Equipment	WP-BA, Col (4)		-			
18	398	Miscellaneous Equipment	WP-BA, Col (4)		-			
19	399	Other Tangible Property	WP-BA, Col (4)		-			
20		**Unadjusted General Plant Depreciation**			**-**			
		Adjustments						
21		Capitalized Lease Amortization	Schedule B2, Col 4, line 14	-				
22		FACTS	Schedule B2, Col 4, line 13	-				
23		Windfarm	Schedule B2, Col 4, line 11	-				
24		Step-up Transformers	Schedule B2, Col 4, line 12	-				
25		Relicensing Reclassification	WP-BG, Col 4		-			
26		**TOTAL**	(Sum lines 1-25)	**-**	**-**	**-**	**1/**	**-**	**-**

1/ See Schedule-E1, Col (3), Ln 2

Exhibit No. PA-102, SCH- B2

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE B2
ADJUSTED PLANT IN SERVICE

et Line No.					____ Plant in Plant in Service ($) Service ($)	____ Accumulated Depreciation ($)	____ Plant in Service - Net ($)	____ Depreciation Expense ($)	____ Plant in Service ($)	____ Accumulated Depreciation ($)	____ Plant in Service - Net ($)	____ Depreciation Expense ($)	____ - ____ Average Plant in Service ($)	____ - ____ Average Accumulated Depreciation ($)
					(1)	(2) (11)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
			NYPA Form 1 Equivalent											
	PRODUCTION	**Source**	**Plant in Service (p. 204-207 column (g))**	**Depreciation (p.219)**										
1	Production - Land	WP-BC	ln. 8 + ln. 27 + ln. 37		-	-	-	-	-	-	-	-	-	-
2	Production - Hydro	WP-BC	ln. 35 - ln. 27	ln. 22 - Cost of Removal 5/	-	-	-	-	-	-	-	-	-	-
3	Production - Gas Turbine / Combined Cycle	WP-BC	ln. 16 + ln. 45 + ln. 100.5 - ln. 8 - ln. 37	ln. 20 + ln. 23	-	-	-	-	-	-	-	-	-	-
4					-	-	-	-	-	-	-	-	-	-
	TRANSMISSION													
5	Transmission - Land	WP-BC	ln. 48		-	-	-	-	-	-	-	-	-	-
6	Transmission	WP-BC	ln. 58 + ln. 100.6 - ln. 48	ln. 24 - Cost of Removal 5/	-	-	-	-	-	-	-	-	-	-
7					-	-	-	-	-	-	-	-	-	-
8	Transmission - Cost of Removal 1/	WP-BC			-	-	-	-	-	-	-	-	-	-
9	Excluded Transmission 2/	WP-BB			-	-	-	-	-	-	-	-	-	-
	Adjustments to Rate Base													
10	Transmission - Asset Impairment	WP-BC			-	-	-	-	-	-	-	-	-	-
11	Windfarm	WP-BC			-	-	-	-	-	-	-	-	-	-
12	Generator Step-ups	WP-BF			-	-	-	-	-	-	-	-	-	-
13	FACTS	WP-BE			-	-	-	-	-	-	-	-	-	-
14	Marcy South Capitalized Lease 3/							-				-		
15	Total Adjustments				-	-	-	-	-	-	-	-	-	-
16														
17	**Net Adjusted Transmission**				-	-	-	-	-	-	-	-	-	-
									-					
	GENERAL													
18	General - Land	WP-BC	ln. 86		-	-	-	-	-	-	-	-	-	-
19	General	WP-BC	ln. 99 - ln. 86	ln. 27 - Cost of Removal 5/	-	-	-	-	-	-	-	-	-	-
20			ln. 99		-	-	-	-	-	-	-	-	-	-
	Adjustments to Rate Base													
21	General - Asset Impairment				-	-	-	-	-	-	-	-	-	-
22	General - Cost of Removal	WP-BC			-	-	-	-	-	-	-	-	-	-
23	Relicensing	WP-BG			-	-	-	-	-	-	-	-	-	-
24	Excluded General 4/	WP-BC			-	-	-	-	-	-	-	-	-	-

24	Total Adjustments	-	-	-	-	-	-	-	-	-	-
	-										
25	**Net Adjusted General Plant**	-	-	-	-	-	-	-	-	-	-
	-										

Notes

1/ Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report.

2/ Excluded Transmission: Assets not recoverable under ATRR, FERC Accounts 350 and 352-359 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn. 3/ Marcy South Capitalized Lease amount is added separately to the Rate Base.

4/ Excluded General: Assets not recoverable under ATRR, FERC Accounts 389-399 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.
SCPPs include Brentwood, Gowanus, Harlem River, Hell Gate, Kent, Pouch and Vernon. Small Hydro includes Ashokan, Crescent, Jarvis and Vischer Ferry.

5/ The difference between the Accumulated Depreciation contained in the NYPA Form 1 Equivalent and the amount contained here is equal to the Cost of Removal.

Exhibit No. PA-102, SCH-B3

Schedule B3 - Depreciation and Amortization Rates
NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, ____

Line No.	FERC Account	FERC Account Description	Rate (Annual) Percent							
	TRANSMISSION PLANT		St. Lawrence/FDR	Niagara	Blenheim-Gilboa	J. A. FitzPatrick	Massena-Marcy	Marcy-South	Long Island Sound Cable	New Project
1	350	Land Rights								
2	352	Structures and Improvements	1.86%	1.73%	1.66%	4.17%	1.65%		3.33%	2.21%
3	353	Station Equipment	2.35%	2.34%	2.24%	3.87%	2.26%	2.27%	3.33%	2.56%
4	354	Towers and Fixtures	2.31%	2.20%	2.14%	4.67%	2.13%	2.15%		2.60%
5	355	Poles and Fixtures	2.64%	2.59%	2.59%		2.57%	2.62%		2.60%
6	356	Overhead Conductor and Devices	2.23%	2.23%	2.14%	4.02%	2.13%	2.16%		2.49%
7	357	Underground Conduit	1.44%					1.40%	3.33%	1.42%
8	358	Underground Conductor and Devices	2.34%					2.27%	3.33%	2.31%
9	359	Roads and Trails	1.57%	1.19%	1.21%	3.41%	0.98%	0.99%		1.56%
	GENERAL PLANT									
10	390	Structures & Improvements	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%
11	391	Office Furniture & Equipment	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%
12	392	Transportation Equipment	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%
13	393	Stores Equipment	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%
14	394	Tools, Shop & Garage Equipment	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%
15	395	Laboratory Equipment	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
16	396	Power Operated Equipment	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%
17	397	Communication Equipment	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%
18	398	Miscellaneous Equipment	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%
19		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
20		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
21		20 Year Property	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
	INTANGIBLE PLANT									
22	303	Miscellaneous Intangible Plant								
23		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
24		7 Year Property	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%
25		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
26		Transmission facility Contributions in Aid of Construction Note 1								

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

Exhibit No. PA-102, SCH-C1

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE C1
TRANSMISSION - RATE BASE CALCULATION

	RATE BASE	TRANSMISSION PLANT ($) (1)	TOTAL GENERAL PLANT ($) (2)	TRANSM. LABOR RATIO [Schedule E1] (3)	GENERAL PLANT ALLOCATED TO TRANSMISSION ($) (2) * (3) (4)	TOTAL TRANSMISSION ($) (1) + (4) (5)	RATE OF RETURN [Schedule D1] (6)	RETURN ON RATE BASE (5) * (6) (7)
1	**A) Net Electric Plant in Service**	- 1/	- 2/	-	-	-		
2	**B) Rate Base Adjustments**							
3	*** Cash Working Capital (1/8 O&M)**	- 3/				-		
4	*** Marcy South Capitalized Lease**	- 4/				-		
5	*** Materials & Supplies**	- 5/		-		-		
6	*** Prepayments**	- 6/		-		-		
7	*** CWIP**	- 7/						
8	*** Regulatory Asset**	- 7/						
9	*** Abandoned Plant**	- 7/						
10	**TOTAL (sum lines 1-9)**	**-**	**-**	-	**-**	**-**	**-**	**-**

1/ Schedule B2; Net Electric Plant in Service; Ln 17

2/ Schedule B2; Net Electric Plant in Service; Ln 25

3/ 1/8 of (Schedule A1; Col 5, Ln 17 + Schedule A2; Col 5, Ln 22) [45 days] 4/

WP-BD; Average of Year-end Unamortized Balances, Col 5

5/ Average of year-end inventory Materials & Supplies (WP-CA). NYPA Form 1 Equivalent, page 227, Ln 12, average of columns b and c. 6/

WP-CB; Col 3, Ln 3

7/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by FERC as shown below. CWIP amount is shown in the NYPA Form 1 Equivalent, page 216, line 1

Docket Number Authorized Amount

Exhibit No. PA-102, SCH-D1

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE D1
CAPITAL STRUCTURE AND COST OF CAPITAL

Line No.	TITLE	CAPITALIZATION RATIO from WP-DA 1/ (1)	COST RATE from WP-DA 2/ (2)	WEIGHTED AVERAGE (3)	SOURCE/COMMENTS (4)
1	LONG-TERM DEBT	0.00%	-	-	Col (1) * Col (2)
2	COMMON EQUITY	0.00%	9.45%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	0.00%		-	Col (3); Ln (1) + Ln (2)

Notes
1/ The Common Equity share listed in Col (1) is capped at 50%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC. The Long-Term Debt share is calculated as 1 minus the Common Equity share.
2/ The ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.

Exhibit No. PA-102, SCH-D2

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE D2
PROJECT SPECIFIC CAPITAL STRUCTURE AND COST OF CAPITAL 3/

Line No.	TITLE	CAPITALIZATION RATIO from WP-DA (1)		COST RATE from WP-DA (2)		WEIGHTED AVERAGE (3)	SOURCE/COMMENTS (4)
Project 1 - Marcy South Series Compensation - Capital Structure							
1	**LONG-TERM DEBT**	-	1/	-		-	Col (1) * Col (2)
2	**COMMON EQUITY**	-	1/	**9.45%**	2/	-	Col (1) * Col (2)
3	**TOTAL CAPITALIZATION**	-				-	Col (3); Ln (1) + Ln (2)
4	**PROJECT NET PLANT**					-	
5	**PROJECT BASE RETURN**					-	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	**PROJECT ALLOWED RETURN**					-	Col (3); Ln (3) * Ln (4)
A	**PROJECT SPECIFIC RETURN ADJUSTMENT**					-	Col (3); Ln (6) - Ln (5)
Project X							

Notes

1/ The MSSC Common Equity share listed in Col (1) is capped at 53%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC. The MSSC Long-Term Debt share is calculated as 1 minus the Common Equity share.

2/ The MSSC ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive Congestion Relief Adder. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.

3/ Additional project-specific capital structures added to this Schedule D2 must be approved by FERC. The cost of long-term debt and common equity for any such project shall reflect the cost rates in Col (2), Lns (1) and (2) unless a different cost rate is approved by FERC.

Exhibit No. PA-102, SCH-E1

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

SCHEDULE E1
LABOR RATIO

Line No.	DESCRIPTION	LABOR AMOUNT ($) From WP-EA (1)	RATIO (2)	ALLOCATED TO TRANSMISSION (3)	SOURCE/ COMMENTS (4)	NYPA Form 1 Equivalent (5)
1	PRODUCTION	-	-			Page 354 lines 17, 20, 24
2	TRANSMISSION	-	-	-	Col (1); Ln (2) / Ln (3)	Page 354 line 21
3	**TOTAL LABOR**	**-**	-			

Exhibit No. PA-102, SCH-F1

Schedule F1

Project Revenue Requirement Worksheet

NEW YORK POWER AUTHORITY

YEAR ENDING DECEMBER 31, ____

Line No.	Item	Page, Line, Col.	Transmission ($)	Allocator

		(1)	(2)	(3)
1	Gross Transmission Plant - Total	Schedule B2, line 17, col 9 (Note A)	-	
1a	Transmission Accumulated Depreciation	Schedule B2, line 17, col 10	-	
1b	Transmission CWIP, Regulatory Asset and Abandoned Plant	Schedule C1, lines 7, 8, & 9 (Note B)	-	
2	Net Transmission Plant - Total	Line 1 minus Line 1a plus Line 1b	-	
	O&M TRANSMISSION EXPENSE			
3	Total O&M Allocated to Transmission	Schedule A1, line 17, col 5 and Schedule A2, line 22, Col 5	-	
	GENERAL DEPRECIATION EXPENSE			
5	Total General Depreciation Expense	Schedule B1 line 26, col 5	-	
6	**Annual Allocation Factor for Expenses**	([line 3 + line 5] divided by line 1, col 2)	**-**	**-**
	RETURN			
7	Return on Rate Base	Schedule C1 line 10, col 7	-	
8	**Annual Allocation Factor for Return on Rate Base**	(line 7 divided by line 2 col 2)	**-**	**-**

Exhibit PA-102, SCH-F1 Page 2 of 2

Schedule F1
Project Revenue Requirement Worksheet
NEW YORK POWER AUTHORITY

Line No.	Project Name and #	Type Discount	Project Gross Plant AND COST OF CAPITAL ($)	Project Accumulated Revenue Depreciation ($) Requirement ($)	Annual Allocation True-Up Factor for Expenses Adjustment ($)	Annual Allocation for Requirement Expenses ($)	Project Net Plant ($)	Annual Total Annual Allocation Factor for Return	Annual Return Charge ($)	Project Depreciation/A mortization Expense ($)	Annual Revenue Requirement ($)	Incentive Return in basis	Incentive
(1) (14a)		(2) (15)	(3) (16)	(4) (17)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
13											(Sum Col. 6, 9 & 10)	Per FERC order (Note H)	(Schedule F2, Line 10 * (Col. 12/100)* Col. 7)	(Sum Col. 11 + (Note
l)			(Note C)		Page 1 line 6 Schedule D2	Col. 3 * Col. 5 + 14 +14a)	(Note D) (Note F)	(Page 1, line 8) 16	(Col. 7 * Col. 8)	(Note E)		Sum Col. 15 +		
1a	NTAC Facilities		-	-	-	-	-	-	-	-	-	-	-	- ---
1b			-	-	-	-	-	-	-		-	-	-	- ---
1c			-	-	-	-	-	-	-	-	-	-	-	- ---
1d		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1e		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1f		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1g		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1h		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1i		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1j		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1k		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1l		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1m		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1n		-	-	-	-	-	-	-	-	-	-	-	-	- ---
1o		-	-	-	-	-	-	-	-	-	-	-	-	- ---
		-	-	-	-	-	-	-	-	-	-	-	-	- ---
		-	-	-	-	-	-	-	-	-	-	-	-	- ---
		-	-	-	-	-	-	-	-	-	-	-	-	- ---
		-	-	-	-	-	-	-	-	-	-	-	-	- ---
2	Total		-	-	-	-	-	-	-	-	-	-	-	- ---

Note Letter	
A	Gross Transmission Plant that is included on Schedule B2, Ln 17, Col 5.
B	Inclusive of any CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant balances included in rate base when authorized by FERC order.
C	Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in page 1, line 1 . This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant.
D	Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation in page 2, column 4. Net Plant includes any FERC approved CWIP, Unamortized Abandoned Plant and Regulatory Asset.
E	Project Depreciation Expense is the amount in Schedule B1, Ln 26, Col. 2 that is associated with the specified project. Project Depreciation Expense includes the amortization of Abandoned Plant and any FERC approved Regulatory Asset. However, if FERC grants accelerated depreciation for a project the depreciation rate authorized by FERC will be used instead of the rates shown on Schedule B3 for all other projects.
F	Reserved
G	The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8.
H	Requires approval by FERC of incentive return applicable to the specified project(s). A negative number of basis points may be entered to reduce the ROE applicable to a project if a FERC order specifies a lower return for that project.
I	The discount is the reduction in revenue, if any, that NYPA agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate

Exhibit No. PA-102, SCH-F2

Schedule F2
Incentives
NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, ____

Line No.	Item	Reference					$
1	Rate Base	Schedule C1, line 10, Col. 5					-
2	100 Basis Point Incentive Return						
				%	Cost	$ Weighted Cost	
3	Long Term Debt	(Schedule D1, line 1)		-	-	-	
4	Common Stock	(Schedule D1, line 2)	Cost = Schedule E, line 2, Cost plus .01	-	0.1045	-	
5	Total (sum lines 3-4)					-	
6	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 5)						-
7	Return	(Schedule C1, line 10, Col. 7)					-
8	Incremental Return for 100 basis point increase in ROE		(Line 6 less line 7)				-
9	Net Transmission Plant		(Schedule C1, line 1, col. (1)				-
10	Incremental Return for 100 basis point increase in ROE divided by Rate Base		(Line 8 / line 9)				-

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule F1 and must be approved by FERC. For example, if FERC were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 137 on Schedule F1, Col. 13.

Exhibit No. PA-102, SCH-F3

Schedule F3
Project True-Up
Incentives
YEAR ENDING DECEMBER 31, ____
($)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Project Name	NTAC ATRR or Project Number	Actual Revenues Received (Note 1)	Actual Net Revenue Requirement (Note 2)	True-Up Adjustment Principal Under/(Over)	Prior Period Adjustment	Applicable Interest Rate on Under/(Over)	True-Up Adjustment Interest Under/(Over)	Total True-Up Adjustment
			Amount Actually Received for Transmission Service	Schedule F2 Using Actual Cost Data	Col. (5) - Col. (4)	(Note A) Line 25, Col. (e)	Line 24	(Col. (6) + Col. (7)) x Col. (8) x 24 months	Col. (6) + Col. (7) + Col. (9)
1a	NTAC Facilities	-	-	-	-	-	-	-	-
1b		-	-	-	-	-	-	-	-
1c		-	-	-	-	-	-	-	-
1d	-	-	-	-	-	-	-	-	-
1e	-	-	-	-	-	-	-	-	-
…									
…									
2	Subtotal				-			-	-
3	Under/(Over) Recovery								-

Notes:
1) For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. If NYISO does not break out the revenues per project, the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (5).
2) Schedule F1, Page 2 of 2, col (16).

Exhibit No. PA-102, SCH-F3

Schedule F3
Project True-Up
Incentives

FERC Refund Interest Rate

		Year	Interest Rates under Section 35.19(a)
4	Interest Rate (Note A):		
5	January	-	-
6	February	-	-
7	March	-	-
8	April	-	-
9	May	-	-
10	June	-	-
11	July	-	-
12	August	-	-
13	September	-	-
14	October	-	-
15	November	-	-
16	December	-	-
17	January	-	-
18	February	-	-
19	March	-	-
20	April	-	-
21	May	-	-
22	June	-	-
23	July	-	-
			-
24	Avg. Monthly FERC Rate		-

Prior Period Adjustments

	(a) Project or Schedule 1	(b) Adjustment A Description of the Adjustment	(c) Amount In Dollars	(d) Interest (Note A)	(e) Total Adjustment Col. (c) + Col. (d)
25	-	-	-	-	-
25a	-	-	-	-	-
25b	-	-	-	-	-
25c					-
…					-
					-
26	Total				-

Notes: A Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes interest for the current true up period, because the interest is included in Ln 25 Col (d).

Exhibit No. PA-102, WP-AA

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AA
Operation and Maintenance Summary

Line No.	(1) Amount ($)	(2) PRODUCTION	(3) TRANSMISSION	(4) ADMIN & GENERAL	(5) OVERALL RESULT	(6) Major Category
1a	555 - OPSE-Purchased Power	-	-	-	-	-
1b	501 - Steam Product-Fuel	-	-	-	-	-
1c	565 - Trans-Xmsn Elect Oth		-	-	-	-
...	-	-	-	-	-	-
2a	506 - SP-Misc Steam Power	-	-	-	-	
2b	535 - HP-Oper Supvr&Engrg	-	-	-	-	
2c	537 - HP-Hydraulic Expense	-	-	-	-	
2d	538 - HP-Electric Expenses	-	-	-	-	
2e	539 - HP-Misc Hyd Pwr Gen	-	-	-	-	
2f	546 - OP-Oper Supvr&Engrg	-	-	-	-	
2g	548 - OP-Generation Expens	-	-	-	-	
2h	549 - OP-Misc Oth Pwr Gen	-	-	-	-	
2i	560 - Trans-Oper Supvr&Eng	-	-	-	-	
2j	561 - Trans-Load Dispatcng	-	-	-	-	
2k	562 - Trans-Station Expens	-	-	-	-	
2l	566 - Trans-Misc Xmsn Exp	-	-	-	-	
2n	905 - Misc. Customer Accts. Exps	-	-	-	-	
2m	Contribution to New York State			-	-	
2o	916 - Misc. Sales Expense	-	-	-	-	
2p	920 - Misc. Admin & Gen'l Salaries	-	-	-	-	
2q	921 - Misc. Office Supp & Exps	-	-	-	-	
2r	922 - Administrative Expenses Transferred	-	-	-	-	
2s	923 - Outside Services Employed	-	-	-	-	
2t	924 - A&G-Property Insurance	-	-	-	-	
2u	925 - A&G-Injuries & Damages Insurance	-	-	-	-	
2v	926 - A&G-Employee Pension & Benefits	-	-	-	-	
2w	926 - A&G-Employee Pension & Benefits(PBOP)	-	-	-	-	
2x	928 - A&G-Regulatory Commission Expense	-	-	-	-	
2y	930 - Obsolete/Excess Inv	-	-	-	-	
2z	930.1-A&G-General Advertising Expense	-	-	-	-	
2aa	930.2-A&G-Miscellaneous & General Expense	-	-	-	-	
2ab	930.5-R & D Expense	-	-	-	-	
2ac	931 - Rents	-	-	-	-	
2ad	935 - A&G-Maintenance of General Plant	-	-	-	-	Operations
...	-	-	-	-	-	-
3a	545 - HP-Maint Misc Hyd Pl	-	-	-	-	
3b	512 - SP-Maint Boiler Plt	-	-	-	-	
3c	514 - SP-Maint Misc Stm Pl	-	-	-	-	
3d	541 - HP-Maint Supvn&Engrg	-	-	-	-	
3e	542 - HP-Maint of Struct	-	-	-	-	
3f	543 - HP-Maint Res Dam&Wtr	-	-	-	-	
3g	544 - HP-Maint Elect Plant	-	-	-	-	
3h	551 - OP-Maint Supvn & Eng	-	-	-	-	
3i	552 - OP-Maint of Struct	-	-	-	-	
3j	553 - OP-Maint Gen & Elect	-	-	-	-	
3k	554 - OP-Maint Oth Pwr Prd	-	-	-	-	
3l	568 - Trans-Maint Sup & En	-	-	-	-	
3n	569 - Trans-Maint Struct	-	-	-	-	
3m	570 - Trans-Maint St Equip	-	-	-	-	
3o	571 - Trans-Maint Ovhd Lns	-	-	-	-	
3p	572 - Trans-Maint Ungrd Ln	-	-	-	-	
3q	573 - Trans-Maint Misc Xmn	-	-	-	-	Maintenance
...	-	-	-	-	-	-
4a	403 - Depreciation Expense	-	-	-	-	
...	-	-	-	-	-	-
5	TOTALS	-	-	-	-	-

Exhibit No. PA-102, WP-AB

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER AB
Operation and Maintenance Detail

FERC by accounts and profit center

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(15)	(16)	(17)	(18)	(19)	(12)								
		Amount ($)											
		0100/105	0100/110	0100/115	0100/120	0100/122	0100/125	0100/130	0100/135	0100/140	0100/145	0100/150	0100/155
0100/156			0100/157	0100/158	0100/159	0100/160	0100/161						
Line No.	FERC G/L Accounts	Blenheim-Gilboa	St. Lawrence	Niagara	Poletti	Astoria Energy II	Flynn	Jarvis	Crescent	Vischer Ferry	Ashokan	Kensico	Hell
Gate	Harlem River	Vernon Blvd.	23rd & 3rd (Gowanus)	N 1st &Grand (Kent)	Pouch Terminal	Brentwood							
1a	403 - Depreciation Expense												
1b	501 - Steam Product-Fuel												
1c	506 - SP-Misc Steam Power												
1d	512 - SP-Maint Boiler Plt												
1e	514 - SP-Maint Misc Stm Pl												
1f	535 - HP-Oper Supvr&Engrg												
1g	537 - HP-Hydraulic Expense												
1h	538 - HP-Electric Expenses												

1i		539 - HP-Misc Hyd Pwr Gen																		
1j		541 - HP-Maint Supvn&Engrg																		
1k		542 - HP-Maint of Struct																		
1l		543 - HP-Maint Res Dam&W tr																		
1n		544 - HP-Maint Elect Plant																		
1m		545 - HP-Maint Misc Hyd Pl																		
1o		546 - OP-Oper Supvr&Engrg																		
1p	⇦	548 - OP-Generation Expens																		
1q		549 - OP-Misc Oth Pwr Gen																		
1r		551 - OP-Maint Supvn & Eng																		
1s		552 - OP-Maint of Struct																		
1t		553 - OP-Maint Gen & Elect																		
1u		554 - OP-Maint Oth Pwr Prd																		
1v		555 - OPSE-Purchased Power																		
1w		560 - Trans-Oper Supvr&Eng																		
1x		561 - Trans-Load Dispatcng																		
1y		562 - Trans-Station Expens																		
1z		565 - Trans-Xmsn Elect Oth																		
1aa		566 - Trans-Misc Xmsn Exp																		
1ab		568 - Trans-Maint Sup & En																		
1ac		569 - Trans-Maint Struct																		
1ad		570 - Trans-Maint St Equip																		
1ae		571 - Trans-Maint Ovhd Lns																		
1af		572 - Trans-Maint Undrgrd Ln																		
1ag		573 - Trans-Maint Misc Xmsn																		
1ah		905 - Misc. Customer Accts. Exps																		
1ai		916 - Misc. Sales Expense																		
1ak		920 - Misc. Admin & Gen'l Salaries																		
1al		921 - Misc. Office Supp & Exps																		
1am		922 - Administrative Expenses Transferred																		
1an		923 - Outside Services Employed																		
1ao		924 - A&G-Property Insurance																		
1ap		925 - A&G-Injuries & Damages Insurance																		
1aq		926 - A&G-Employee Pension & Benefits(PBOP)																		
1ar		926 - A&G-Employee Pension & Benefits																		
1as		928 - A&G-Regulatory Commission Expense																		
1at		930 - Obsolete/Excess Inv																		
1au		931 - Rents																		
1av		930.5-R & D Expense																		
1aw		930.1-A&G-General Advertising Expense																		
1ax		930.2-A&G-Miscellaneous & General Expense																		
1ay		935 - A&G-Maintenance of General Plant																		
1az																				
...		-																		
2		**Contribution to New York State**																		
3	Overall Result		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-		-	-	-															

FERC by accounts and profit center

(1)	(2)	(20)
FERC G/L Accounts		0100/165 500MW Combined Cycle
403 - Depreciation Expense		
501 - Steam Product-Fuel		
506 - SP-Misc Steam Power		
512 - S		

P-Maint

Boiler Plt 514 - SP-Maint

Misc Stm Pl 535 - HP-Oper Supvr & Engrg 537 - HP-Hydraulic Expense 538 - HP-Ele

Central Hudson	5539
Consolidated Edison	5483
Orange & Rockland	5542
Rochester Gas & Electric	5485
National Grid	5411
New York State Electric & Gas	5412
Niagara Mohawk Power	5413
Long Island Power Authority	5414
Municipal and Cooperative Systems	5415
New York Power Authority	5420
Long Island Power Authority - Municipal Systems	5421
New York Power Authority - Municipal Systems	5422

Damm & Wtr	-
5544	HP-Main
5545	Ellect
5546	Plant
-	HP-Mass
Hyd	Pl
-	OP-OOpper
5548	Supv&Engrg
-	OP-GGenerat
E	

x p e n s 5 4 9 - O P - M i s c O t h P w r G e n 5 5 1 - O P - M a i n t S u p v n & E n g 5 5 2 - O P - M a i n t o f S t r u c t 5 5 3 - O P - M a i n t G e n & E l e c t

554 - OP-Maint Oth Pwr Prd

555 - OPSE-Purchased Power

560 - Trans-Oper Supvr&Eng

561 - Trans-Load Dispatcng

562

-

Trans-Station Expens

565

-

Trans-Xmsn Elect Oth

566

-

Trans-Misc Xmsn Exp

568

-

Trans-Maint Sup & En

569

-

T

Trans-Mainte Struct 570 - Trans-Mainte Str Equip 571 - Trans-Mainte Ovhd Lns 572 - Trans-Mainte Ungrd Ln 573 - Trans-

Maint

Misc

Xmn

905

-

Misc.

Customer

Accts.

Exps

916

-

Misc.

Sales

Expense

920

-

Misc.

Admin

&

Gen'l

Salaries

92

1 - Misc. Office Supp & Exps

9 2 2 - Administrative Expenses Transferred

9 2 3 - Outside Services Employed

9 2 4 - A

	A&G-Property Insurance	
925 - 926 -	A&G-Employee Pension & Benefits (PBOP)	
926 -	A&G-Employee Pension & Benefits	
928 -		

A&G-Regulatory Commission Expense 930-Obsolete/Excess Inv

931 - Rents
930.5-R & D Expense
930.1-A&G-General Advertising Expense
930.2-A&G-Miscellaneous & General Expense 935

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Contribution to New York State

Overall Result -

Exhibit No. PA-102, WP-AB Page 2 of 2

FERC by accounts and profit center

(1)	(2)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
(33)	(34)	(35)	(36)	(37)	(38)								
		0100/205	0100/210 0100/321	0100/215 0100/410	0100/220 0100/600	0100/225 …	0100/230 **Overall Result**	0100/235	0100/240	0100/245	0100/255	0100/305	0100/310
0100/320													
FERC G/L Accounts		BG Trans Power for Jobs	JAF Trans Recharge NY	IP3/Pol Trans JAF	Marcy/Clark Trans SENY	Marcy South Trans -	Niagara Trans	Sound Cable	ST Law Trans	765 KV Trans	HTP Trans	DSM	Headquarters
	403 - Depreciation Expense -												
	501 - Steam Product-Fuel -												
	506 - SP-Misc Steam Power -												
	512 - SP-Maint Boiler Plt -												
	514 - SP-Maint Misc Stm Pl -												
	535 - HP-Oper Supvr&Engrg -												
	537 - HP-Hydraulic Expense -												
	538 - HP-Electric Expenses -												
	539 - HP-Misc Hyd Pwr Gen -												
	541 - HP-Maint Supvn&Engrg -												
	542 - HP-Maint of Struct -												
	543 - HP-Maint Res Dam&W tr -												
	544 - HP-Maint Elect Plant -												
	545 - HP-Maint Misc Hyd Pl -												
	546 - OP-Oper Supvr&Engrg -												
	548 - OP-Generation Expens -												
	549 - OP-Misc Oth Pwr Gen -												
	551 - OP-Maint Supvn & Eng -												
	552 - OP-Maint of Struct -												
	553 - OP-Maint Gen & Elect -												
	554 - OP-Maint Oth Pwr Prd -												
	555 - OPSE-Purchased Power -												
	560 - Trans-Oper Supvr&Eng -												
	561 - Trans-Load Dispatcng -												
	562 - Trans-Station Expens -												
	565 - Trans-Xmsn Elect Oth -												
	566 - Trans-Misc Xmsn Exp -												
	568 - Trans-Maint Sup & En -												
	569 - Trans-Maint Struct -												
	570 - Trans-Maint St Equip -												
	571 - Trans-Maint Ovhd Lns -												
	572 - Trans-Maint Ungrd Ln -												
	573 - Trans-Maint Misc Xmn -												
	905 - Misc. Customer Accts. Exps -												
	916 - Misc. Sales Expense -												
	920 - Misc. Admin & Gen'l Salaries -												
	921 - Misc. Office Supp & Exps -												
	922 - Administrative Expenses Transferred -												
	923 - Outside Services Employed -												
	924 - A&G-Property Insurance -												
	925 - A&G-Injuries & Damages Insurance -												
	926 - A&G-Employee Pension & Benefits(PBOP) -												
	926 - A&G-Employee Pension & Benefits -												
	928 - A&G-Regulatory Commission Expense -												
	930 - Obsolete/Excess Inv -												
	931 - Rents -												
	930.5-R & D Expense -												
	930.1-A&G-General Advertising Expense -												
	930.2-A&G-Miscellaneous & General Expense -												
	935 - A&G-Maintenance of General Plant -												
	-												
	Contribution to New York State												- -
Overall Result		-	-	-	-	-	-	-	-	-	-	-	-------

Exhibit No. PA-102, WP-AC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AC
STEP-UP TRANSFORMERS O&M ALLOCATOR

Line No.		Amount ($) (1)	Ratio (2)	Notes
1	Avg. Transmission Plant in Service	-		Sch B2; Col 9, Sum Ln 5, 6 and 10
2	Generator Step-Up Transformer Plant-in-Service	-		Sch B2, Line 12, Col 9
3	**Ratio**		**-**	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-		Sch A1; Col 4, Ln 12
5	**Removed Step-up Transmission O&M**	**-**		Col 1, Ln 4 x Col 2, Ln 3

Exhibit No. PA-102, WP-AD

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AD
FACTS O&M ALLOCATOR

Line No.		Amount ($) (1)	Ratio (2)	Notes
1	Avg. Transmission Plant in Service	-		Sch B2; Col 5, Sum Ln 5, 6 and 10
2	FACTS Plant-in-Service	-		Sch B2, Line 13, Col 9
3	**Ratio**		**-**	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-		Sch A1: Col 4, Ln 12
5	**Reclassified FACTS Transmission Plant**	**-**		Subtract Col 1, Ln 4 * Col 2, Ln 3

Exhibit No. PA-102, WP-AE

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AE
MICROWAVE TOWER RENTAL INCOME

Line No.	(1) Posting Date	(2) Account	(3) Income Amount ($)
1a			
1b			
1c			
1d			
1e			
1f			
1g			
1h			
1i			
1j			
1k			
1l			
1n			
…			
2			-

Exhibit No. PA-102, WP-AF

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AF
POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)

	(1)		(2)
Line No.	**Item**		**Amount ($)**
1	Total NYPA PBOP		
2	PBOP Capitalized		
3	PBOP contained in Cost of Service	Line 1 less line 2	**-**
4	Base PBOP Amount		**35,797,785**
5	**PBOP Adjustment**	Line 4 less line 3	**-**

This work paper includes total NYPA PBOP which is allocated to transmission by labor ratio as shown on Schedule A2.

Exhibit No. PA-102, WP-AG

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AG
PROPERTY INSURANCE ALLOCATION

Line No.	Site	Amount ($) (1)	Ratio (2)	Allocated Insurance Expense - Transmission ($) (3)	Notes (4)
1a					
1b					
1c					
1d					
…					
2	**Subtotal (Gross Transmission Plant Ratio)**	**-**	-	**-**	Allocated based on transmission gross plant ratio from Work Paper AI
3a					
3b					
…					
4	**Subtotal (Full Transmission)**	**-**	100.00%	**-**	
5	**Grand Total**			**-**	

Exhibit No. PA-102, WP-AH

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AH
INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION

Line No.	Site	Amount ($) (1)	Ratio (%) (2)	Allocated Injury/Damage Insurance Expense - Transmission ($) (3)	Notes (4)
1a					
1b					
1c					
1d					
…					
2	**Subtotal**	**-**	-	**-**	Allocated based on transmission labor ratio from Schedule E1
3a					
…					
		-	100.00	**-**	
4	**Grand Total**			**-**	

Exhibit No. PA-102, WP-AI

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AI
PROPERTY INSURANCE ALLOCATOR

		12/31/ ($) (1)	12/31/ ($) (2)	Average (3)	Gross Plant in Service Ratio (4)	Source (5)
1	**PRODUCTION**	-	-	**-**	**-**	WP-BC
2	**TRANSMISSION (353 Station Equip.)**	-	-	**-**	**-**	WP-BC
3	**TOTAL**	**-**	**-**	**-**	**-**	

Exhibit No. PA-102, WP-BA

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BA
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

Included General & Transmission Plant - Depreciation ____

	(1)	(2)	(3)	(4)
		FERC		
	Site	Acct #	Item	Depreciation ($)
Line No.	**Source/Comments**	**Included General Plant**		
1a		390		-
1b		390		-
1c		390		-
1d		390		-
1e		390		-
1f		390		-
…		390		-
…		390		-
2		390	**Subtotal General - Structures & Improvements**	**-**
3a		391		-
3b		391		-
3c		391		-
3d		391		-
3e		391		-
…		391		-
…		391		-
4		391	**Subtotal General - Office Furniture & Equipment**	**-**
5a		392		-
5b		392		-
5c		392		-
5d		392		-
5e		392		-
…		392		-
…		392		-
6		392	**Subtotal General - Transportation Equipment**	**-**
7a		393		-
7b		393		-
7c		393		-
7d		393		-
…		393		-
…		393		-
8		393	**Subtotal General - Stores Equipment**	**-**
9a		394		-
9b		394		-
9c		394		-
9d		394		-
9e		394		-
…		394		-
…		394		-
10		394	**Subtotal General - Tools, Shop & Garage Equipment**	**-**
11a		395		-
11b		395		-
11c		395		-
11d		395		-
11e		395		-
…		395		-
…		395		-
12		395	**Subtotal General - Laboratory Equipment**	**-**
13a		396		-
13b		396		-
13c		396		-
13d		396		-
13e		396		-
…		396		-
…		396		-
14		396	**Subtotal General - Power Operated Equipment**	**-**
15a		397		-
15b		397		-
15c		397		-
15d		397		-
15e		397		-
15f		397		-
15g		397		-
		397		-
		397		-
16		397	**Subtotal General - Communication Equipment**	**-**
17a		398		-
17b		398		-
17c		398		-
17d		398		-
17e		398		-
…		398		-
…		398		-
18		398	**Subtotal General - Miscellaneous Equipment**	**-**
19a		399		-
19b		399		-
19c		399		-
…		399		-
…		399		-
20		399	**Subtotal General - Other Tangible Property**	**-**
21	**Total Included General Plant**			**-**

Exhibit No. PA-102, WP-BA

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BA
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

		Included General & Transmission Plant - Depreciation ____		
	(1)	(2)	(3)	(4)
	Site	FERC Acct #	Item	Depreciation ($)
	Included Transmission Plant			
22a		352		-
22b		352		-
22c		352		-
22d		352		-
22e		352		-
22f		352		-
22g		352		-
…		352		-
…		352		-
23		352	**Subtotal Transmission - Structures & Improvements**	**-**
24a		353		-
24b		353		-
24c		353		-
24d		353		-
24e		353		-
24f		353		-
24g		353		-
24h		353		-
…		353		-
…		353		-
25		353	**Subtotal Transmission - Station Equipment**	**-**
26a		354		-
26b		354		-
26c		354		-
26d		354		-
26e		354		-
26f		354		-
…		354		-
…		354		-
27		354	**Subtotal Transmission - Towers & Fixtures**	**-**
28a		355		-
28b		355		-
28c		355		-
28d		355		-
28e		355		-
…		355		-
…		355		-
29		355	**Subtotal Transmission - Poles & Fixtures**	**-**
30a		356		-
30b		356		-
30c		356		-
30d		356		-
30e		356		-
30f		356		-
…		356		-
…		356		-
31		356	**Subtotal Transmission - Overhead Conductors & Devices**	**-**
32a		357		-
32b		357		-
32c		357		-
…		357		-
…		357		-
33		357	**Subtotal Transmission - Underground Conduit**	**-**
34a		358		-
34b		358		-
34c		358		-
…		358		-
…		358		-
35		358	**Subtotal Transmission - Underground Conductors & Devices**	**-**
36a		359		-
36b		359		-
36c		359		-
36d		359		-
36e		359		-
36f		359		-
…		359		-
…		359		-
37		359	**Subtotal Transmission - Roads & Trails**	**-**
38	**Total Included Transmission Plant**			**-**

Exhibit No. PA-102, WP-BB

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER BB
____-____ EXCLUDED PLANT IN SERVICE

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Source/Comments	EXCLUDED TRANSMISSION			Electric Plant in Service ($)	Accumulated Depreciation ($)	Electric Plant in Service (Net $)	Depreciation Expense ($)	Electric Plant in Service	Accumulated Depreciation ($)	Electric Plant in Service (Net $)	Depreciation Expense ($)
1												
1a					-	-	-	-	----			
...					-	-	-	-	-			
2		SUBTOTAL 500mW C - C at Astoria			-	-	-	-	----			
3												
3a					-	-	-	-	----			

| | | |

Exhibit No. PA-102, WP-BB

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER BB
____-____ EXCLUDED PLANT IN SERVICE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
				Electric Plant in Service ($)	Accumulated Depreciation ($)	Electric Plant in Service (Net $)	Depreciation Expense ($)	Electric Plant in Service	Accumulated Depreciation ($)	Electric Plant in Service (Net $)	Depreciation Expense ($)
14	**EXCLUDED GENERAL**										
14a				-	-	-	-	----			
14b				-	-	-	-	----			
14c				-	-	-	-	----			
14d				-	-	-	-	----			
14e				-	-	-	-	----			
14f				-	-	-	-	----			

...			-	-	-	-	-	-			
			-	-							
		⇦									
15		**SUBTOTAL 500Mw CC**		**-**		**-**		**-**		**-**	**----**
16											
16a				-		-		-		-	----
16b				-		-		-		-	----
...			-	-	-	-	-	-			
			-	-							
17		**SUBTOTAL Small Hydro**		**-**		**-**		**-**		**-**	**----**
18											
18a				-		-		-		-	----
18b				-		-		-		-	----
18c				-		-		-		-	----
18d				-		-		-		-	----
18e				-		-		-		-	----
18f				-		-		-		-	----
18g				-		-		-		-	----
18h				-		-		-		-	----
...			-	-	-	-	-	-			
			-	-							
19		**SUBTOTAL Flynn**		**-**		**-**		**-**		**-**	**----**
20											
20a				-		-		-		-	----
20b				-		-		-		-	----
20c				-		-		-		-	----
20d				-		-		-		-	----
20e				-		-		-		-	----
20f				-		-		-		-	----
20g				-		-		-		-	----
20h				-		-		-		-	----
20i				-		-		-		-	----
20j				-		-		-		-	----
20k				-		-		-		-	----
...			-	-	-	-	-	-			
			-	-							
21		**SUBTOTAL Poletti**		**-**		**-**		**-**		**-**	**----**

Exhibit No. PA-102, WP-BB

NEW YORK POWER AUTHORITY

TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, ____

WORK PAPER BB
____-____ EXCLUDED PLANT IN SERVICE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	(9)	(10)	(11)					
	Electric Plant in Service ($)	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Electric Depreciation Expense ($)**	**Electric Plant in Service ($)**	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Electric Depreciation Expense ($)**	**Electric Plant in Service**
22									
22a	-	-	-	-					----
22b	-	-	-	-					----
22c	-	-	-	-					----
22d	-	-	-	-					----
22e	-	-	-	-					----
22f	-	-	-	-					----
22g	-	-	-	-					----

| | | |

Exhibit No. PA-102, WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G ($)	**Plant Name**	**A/C**	**Description**	**Electric Plant in Service ($)**	**Accumulated Depreciation Depreciation ($)**	**Electric Plant in Service (Net $)**	**Depreciation Expense ($)**	**Electric Plant in Service ($)**	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Expense**
			Capital assets, not being depreciated:								
1			**Land**								
1a											
1b											
1c											
1d											
1e											
1f											
1 g											
1 h											
1 i											
1 j											
1 k											
1 l											
1 n											
1 m											
1 o											
1											

p									
1 q									
1 r									
1 s									
1 t									
1u									
1v									
1w									
1x									
1y									
1z									
1aa									
1ab									
1ac									
1ad									
1ae									
1af									
1ag									
1ah									
1ai									
…									
2	**Land Total**	-	-	-	-	-	-	-	-

Exhibit No. PA-102, WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G ($)	**Plant Name**	**A/C**	**Description**	**Electric Plant in Service ($)**	**Accumulated Depreciation Depreciation ($)**	**Electric Plant in Service (Net $)**	**Depreciation Expense ($)**	**Electric Plant in Service ($)**	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Expense**
3				**Construction in progress**								
3a		***Adjustments***		**CWIP**								
4				**Construction in progress Total**	-	-	-	-	-	-	-	
				-								
5				**Total capital assets not being depreciated**	-	-	-	-	-	-	-	
				-								
				Capital assets, being depreciated:								
6				**Production - Hydro**								
6a												
6b												
6c												
6d												
6e												
6f												
6 g												
6 h												
6 i												
6 j												
6 k												
6												

l					
6 n	⇦				
6 m					
6 o					
6 p					
6 q					
6 r					
6 s					
6 t					
6u					
6v					
6w					
6x					
6y					
6z					
6 a a					
6 a b					
6 a c					

Exhibit No. PA-102, WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G ($)	**Plant Name**	**A/C**	**Description**	**Electric Plant in Service ($)**	**Accumulated Depreciation Depreciation ($)**	**Electric Plant in Service (Net $)**	**Depreciation Expense ($)**	**Electric Plant in Service ($)**	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Expense**
6ad												
6ae												
6af												
6ag												
…												
…												
7				**Production - Hydro Total**	-	-	-	-	-	-	-	
				-								
8				**Production - Gas turbine/combined cycle**								
8a												
8b												
8c												
8d												
8e												
8f												
8g												
8h												
8i												

8j

8k

8l

8n

8m

8o

8p

8q

8r

8s

8t

8u

8v

8w

8x

8y

8z

8aa

8ab

8ac

8ad

8ae

8af

Exhibit No. PA-102, WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G ($)	**Plant Name**	**A/C**	**Description**	**Electric Plant in Service ($)**	**Accumulated Depreciation Depreciation ($)**	**Electric Plant in Service (Net $)**	**Depreciation Expense ($)**	**Electric Plant in Service ($)**	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Expense**
8ag												
8ah												
8ai												
8ak												
8al												
8am												
8an												
8ao												
8ap												
8a												

q										
8ar										
8as	⇦									
8at										
8au										
8av										
8aw										
8ax										
8ay										
8az										
8ba										
8bb										
8bc										
8bd										
…										
…										
9		**Production - Gas turbine/combined cycle Total** -	-	-	-	-	-	-	-	
10		**Transmission**								
10a										
10b										
10c										
10d										
10e										
10f										
10g										
10h										
10i										
10j										
10k										
10l										

Exhibit No. PA-102, WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G ($)	**Plant Name**	**A/C**	**Description**	**Electric Plant in Service ($)**	**Accumulated Depreciation Depreciation ($)**	**Electric Plant in Service (Net $)**	**Depreciation Expense ($)**	**Electric Plant in Service ($)**	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Expense**
10n												
10m												
10o												
10p												
10q												
10r												
10s												
10t												
10u												
10v												
10w												
10y												
10z												
10aa												
10ab												

10ac

10ad

10ae

10af

10ag

10ah

10ai
10ak
10al
10am
10an
10ao
10ap
10aq
10ar
10as
10at
10au
10av
10aw
10ax
10ay
10az
10ba
10bb
10bc
10bd

Exhibit No. PA-102, WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G ($)	**Plant Name**	**A/C**	**Description**	**Electric Plant in Service ($)**	**Accumulated Depreciation Depreciation ($)**	**Electric Plant in Service (Net $)**	**Depreciation Expense ($)**	**Electric Plant in Service ($)**	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Expense**
10be												
10bh												
10bi												
10bk												
10bl												
10bm												
10bn												
10bo												
10bp												
10bq												
10br												
10bs												
10b												

t								
10bu								
10bv								
10bw								
…								
…								
11	**Transmission Total**	-	-	-	-	-	-	-
	-							
12	**General**							
12a								
12b								
12c								
12d								
12e								
12f								
12g								
12h								
12i								

1
2
j

1
2
k

12l
12n
12m
12o
12p
12q
1
2
r

1
2
s

Exhibit No. PA-102, WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G ($)	**Plant Name**	**A/C**	**Description**	**Electric Plant in Service ($)**	**Accumulated Depreciation Depreciation ($)**	**Electric Plant in Service (Net $)**	**Depreciation Expense ($)**	**Electric Plant in Service ($)**	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Expense**
12t												
12u												
12v												
12w												
12x												
12y												
12z												
1												
2												
a												
a												
1												
2												
a												
b												
1												
2												
a												
c												
1												
2												
a												
d												
1												
2												
a												
e												
1												
2												
a												
f												
1												

2ag				
1				
2ah				
12ai				
12ak				
12al				
12am				
12an				
12ao				
12ap				
12aq				
12ar				
12as				
12at				
12au				
12av				
12aw				
12ax				
12ay				
12az				
12ba				
12bb				
12bc				
12bd				
12be				
12bh				
12bi				
12bk				
12bl				
12bm				

Exhibit No. PA-102, WP-BC

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BC
PLANT IN SERVICE DETAIL

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	P/T/G ($)	**Plant Name**	**A/C**	**Description**	**Electric Plant in Service ($)**	**Accumulated Depreciation Depreciation ($)**	**Electric Plant in Service (Net $)**	**Depreciation Expense ($)**	**Electric Plant in Service ($)**	**Accumulated Depreciation ($)**	**Electric Plant in Service (Net $)**	**Expense**
12bn												
12bo												
12bp												
12bq												
12br												
12bs												
12bt												
12bu												
12bv												
12bw												
12bx												
12by												
12bz												
12ca												
12cb												
12cc												

12cd														
12ce														
12cf														
12cg	⇦													
12ch														
12ci														
12ck														
12cl														
12cm														
12cn														
12co														
12cp														
…														
…														
13		**General Total**	-	-	-	-	-	-	-					
14		**Total capital assets, being depreciated**	-	-	-	-	-	-	-					
15		**Net value of all capital assets**	-	-	-	-	-	-	-					

Exhibit No. PA-102, WP-BD

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BD
MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION
AND UNAMORTIZED BALANCE

Line No.	Year	Beginning Unamortized Lease Asset/ Obligation ($)	Ending Unamortized Lease/Asset ($)	Capitalized Lease Amortization ($)	Current Year Average Unamortized Balance
	(1)	(2)	(3)	(4)	(5)
1	1988	-	-	-	
2	1989	-	-	-	
3	1990	-	-	-	
4	1991	-	-	-	
5	1992	-	-	-	
6	1993	-	-	-	
7	1994	-	-	-	
8	1995	-	-	-	
9	1996	-	-	-	
10	1997	-	-	-	
11	1998	-	-	-	
12	1999	-	-	-	
13	2000	-	-	-	
14	2001	-	-	-	
15	2002	-	-	-	
16	2003	-	-	-	
17	2004	-	-	-	
18	2005	-	-	-	
19	2006	-	-	-	
20	2007	-	-	-	
21	2008	-	-	-	
22	2009	-	-	-	
23	2010	-	-	-	
24	2011	-	-	-	
25	2012	-	-	-	
26	2013	-	-	-	
27	2014	-	-	-	-
28	2015	-	-	-	
29	2016	-	-	-	
30	2017	-	-	-	
31	2018	-	-	-	
32	2019	-	-	-	
33	2020	-	-	-	
34	2021	-	-	-	
35	2022	-	-	-	
36	2023	-	-	-	
37	2024	-	-	-	
38	2025	-	-	-	
39	2026	-	-	-	
40	2027	-	-	-	
41	2028	-	-	-	
42	2029	-	-	-	
43	2030	-	-	-	
44	2031	-	-	-	
45	2032	-	-	-	
46	2033	-	-	-	
47	2034	-	-	-	
48	2035	-	-	-	
49	2036	-	-	-	

50	2037	-	-	-	
51	**Total**			**-**	

Exhibit No. PA-102, WP-BE

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BE
FACTS PROJECT PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

LN	Cap.Date	Asset Description	(1) Electric Plant in Service ($)	(2) Accumulated Depreciation ($)	(3) Electric Plant in Service (Net $)	(4) Depreciation Expense ($)	(5) Electric Plant in Service ($)	(6) Accumulated Depreciation ($)	(7) Electric Plant in Service (Net $)	(8) Depreciation Expense ($)
2		**Total Plant**	-	-	-	-	-	-	-	-
3		**Year-Over-Year Accumulated Depreciation**		-						

Note: The FACTS project data is based on NYPA's financial records with adherence to FERC's Uniform System of Accounts and U.S. generally accepted accounting principles.

Exhibit No. PA-102, WP-BF

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BF
GENERATOR STEP-UP TRANSFORMERS BREAKOUT

		Asset No.	Electric Plant in Service ($) (1)	Accumulated Depreciation ($) (2)	Electric Plant (Net $) (3)	Depreciation Expense ($) (4)	Electric Plant in Service ($) (5)	Accumulated Depreciation ($) (6)	Electric Plant (Net $) (7)	Depreciation Expense ($) (8)
1										
1a										
1b										
1c										
…			-	-	-	-	-	-	-	-
2										
2a										
2b										
2c										
2d										
2e										
2f										
2g										
2h										
…			-	-	-	-	-	-	-	-
3a										
…			-	-	-	-	-	-	-	-
4a										
…			-	-	-	-	-	-	-	-
5										
5a										
5b										
5c										
…			-	-	-	-	-	-	-	-
6a										
…			-	-	-	-	-	-	-	-
7	**Grand Total**		-	-	-	-	-	-	-	-
8	**Adjusted Grand Total (Excludes 500MW C - C at Astoria)**		-	-		-	-	-		-

Exhibit No. PA-102, WP-BG

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BG
RELICENSING/RECLASSIFICATION EXPENSES

		NIAGARA	Plant in Service ($) (1)	Accumulated Depreciation ($) (2)	Plant in Service (Net $) (3)	Depreciation Expense ($) (4)	Plant in Service ($) (5)	Accumulated Depreciation ($) (6)	Plant in Service (Net $) (7)	Depreciation Expense ($) (8)
1a										
1b										
1c										
…										
1			-	-	-	-	-	-	-	-
		ST. LAWRENCE								
2a										
2b										
2c										
2d										
2e										
2f										
2g										
…										
2			-	-	-	-	-	-	-	-
		-								
3a										
…										
…										
…										
3			-	-	-	-	-	-	-	-
4		**Total Expenses**	-	-	-	-	-	-	-	-

Exhibit No. PA-102, WP-BH

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BH
ASSET IMPAIRMENT

	(1)	(2)	(3)	(4)	(5)
	Posting Date	**Cost Center**	**Account**	**Impairment Amount ($)**	**Facility**
1a					
1b					
1c					
1d					
1e					
1f					
1g					
…					
2				-	
3	Total Impairment - Production			-	
4	Total Impairment - Transmission			-	
5	Total Impairment - General Plant			-	

Exhibit No. PA-102, WP-BI

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER BI
COST OF REMOVAL

Cost of Removal to Regulatory Assets - Depreciation:

	(1)	(2) ____ Amount ($)	(3) ____ Amount ($)
1	Production		
2	Transmission		
3	General		
4	**Total**	-	-

Note: The Cost of Removal data is based on NYPA's accounting records under the provisions of FASB Accounting Standards Codification Topic 980.

Exhibit No. PA-102, WP-CA

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER CA
MATERIALS AND SUPPLIES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	NYPA Acct #	**Facility**	**Total M&S Inventory ($) 12/31/____**	**Total M&S Inventory ($) 12/31/____**	**Avg. M&S Inventory ____-14**	**Transmission Allocator**	**Allocated M&S ($)**
1a	1100	NIA					
1b	1200	STL					
1c	3100	POL					
1d	3200	Flynn					
1e	1300	B/G					
1f	3300	500MW					
1g	2100	CEC					
…	-	-					
2		Facility Subtotal	-	-			
3a	Reserve for Degraded Materials						
3b	Reserve for Excess and Obsolete Inventory						
…	-	-					
4		Reserves Subtotal	-	-			
5		**Total**	**-**	**-**	**-**	**-**	**-**

Exhibit No. PA-102, WP-CB

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER CB
ESTIMATED PREPAYMENTS AND INSURANCE

	(1)	(2)	(3)
	Date	**Property Insurance ($)**	**Other Prepayments ($)**
1	12/31/____	-	
2	12/31/____	-	
3	**Beginning/End of Year Average**	**-**	**-**

Exhibit No. PA-102, WP-DA

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER DA
WEIGHTED COST OF CAPITAL

	(1) Component	(2) Amount ($)		(3) Actual Share	(4) Equity Cap	(5) Applied Share		(6) Cost Rate		(7) Weighted Cost
1	Long-Term Debt	-	6/	-	50.00%	-		-	2/	-
2	Preferred Stock	-		-	-	-		-	3/	-
3	Common Equity	-	1/	-	50.00%	-	4/	9.45%	5/	-
4	Total	-		-	100%	-				-

Notes

1/:

5	Total Proprietary Capital	-		Workpaper WP-DB Ln (5), average of Col (2) and (3)
6	less Preferred			
7	less Acct. 216.1			
8	Common Equity	-		

2/:

9	Total Long Term Debt Interest	-		Workpaper WP-DB Col (2) Ln (2)
10	Net Proceeds Long Term Debt	-		Workpaper WP-DB Ln (4), average of Col (2) and (3)
11	LTD Cost Rate	-	7/	

3/:

12	Preferred Dividends	-
13	Preferred Stock	-
14	Preferred Cost Rate	-

15 4/: The capital structure listed in Col (3) is calculated based on the total capitalization amount listed in column (2). The Equity Cap in Col (4) Ln (3) is fixed and cannot be modified or deleted absent an FPA Section 205 or 206 filing to FERC. The Applied Equity Share in Col (5) Ln (3) will be the actual common equity share, not to exceed the Equity Cap in Col (4) Ln (3). The debt share is calculated as 1 minus the equity share.

16 5/: The ROE listed in Col (6), Ln (3) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.

17 6/: The Long-Term Debt Amount ($) in Col (2) Ln (1) is the Gross Proceeds Outstanding Long Term Debt, the average of WP-DB Ln (3e), Col (2) and (3).

18 7/: The Long-Term Debt Cost Rate is calculated as the Total Long Term Debt Interest [Workpaper WP-DB Col (2) Ln (2)] divided by the Net Proceeds Long Term Debt [Workpaper WP-DB row (4), average of Col (2) and (3)].

Exhibit No. PA-102, WP-DB

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER DB
CAPITAL STRUCTURE
LONG-TERM DEBT AND RELATED INTEREST

	(1)	(2)	(3)	(4)
		____ Amount ($)	____ Amount ($)	NYPA Form 1 Equivalent
1	**Long Term Debt Cost**			
1a	Interest on Long-Term Debt			p. 117 ln. 62 c,d
1b	Amort. of Debt Disc. and Expense			p. 117 ln. 63 c,d
1c	Amortization of Loss on Reacquired Debt			p. 117 ln. 64 c,d
1d	(Less) Amort. of Premium on Debt			p. 117 ln. 65 c,d
1e	(Less) Amortization of Gain on Reacquired Debt			p. 117 ln. 66 c,d
2	**Total Long Term Debt Interest**	-	-	
3	**Long Term Debt**			
3a	Bonds			p. 112 ln. 18 c,d
3b	(Less) Reacquired Bonds			p. 112 ln. 19 c,d
3d	Other Long Term Debt			p. 112 ln. 21 c,d
3e	Gross Proceeds Outstanding LT Debt	-	-	
3f	(Less) Unamortized Discount on Long-Term Debt			p. 112 ln. 23 c,d
3g	(Less) Unamortized Debt Expenses			p. 111 ln. 69 c,d
3h	(Less) Unamortized Loss on Reacquired Debt			p. 111 ln. 81 c,d
3i	Unamortized Premium on Long-Term Debt			p. 112 ln. 22 c,d
3k	Unamortized Gain on Reacquired Debt			p. 113 ln. 61 c,d
4	**Net Proceeds Long Term Debt**	-	-	
5	**Net Position**	-	-	

Exhibit No. PA-102, WP-EA

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER EA
CALCULATION OF LABOR RATIO

	(1)	(2)	(3)	(4)
	Cost Center(s)	**Site**	**Labor Actual Postings $**	**Ratio**
1a	**105**	**Blenheim-Gilboa**		-
1b	**110**	**St. Lawrence**		-
1c	**115**	**Niagara**		-
1d	**120**	**Poletti**		-
1e	**125**	**Flynn**		-
1f				
1g	**122**	**AE II**		-
1h				
1i	**130-150**	**Total Small Hydro**		-
1j				
1k	**155-161**	**Total Small Clean Power Plants**		-
1l				
1n	**165**	**500MW Combined Cycle**		-
1m				
1o	**205-245**	**Total Included Transmission**		-
1p				
1q	**321**	**Recharge New York**		-
1r				
1s	**600**	**SENY**		-
…	**-**	**-**		**-**

Total - Production + Transmission	-	-
Total - Production Only	-	-

Exhibit No. PA-102, WP-AR-IS

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AR- IS
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
($ Millions)

	Description	Actual ____	Actual ____
	(1)	(2)	(3)
1	**Operating Revenues**		
1a	Power Sales		
1b	Transmission Charges		
1c	Wheeling Charges		
…	-		
2	**Total Operating Revenues**	**-**	**-**
3	**Operating Expenses**		
3a	Purchased Power		
3b	Fuel Oil and Gas		
3c	Wheeling		
3d	Operations		
3e	Maintenance		
3f	Depreciation		
…	-		
4	**Total Operating Expenses**	**-**	**-**
5	**Operating Income**	**-**	**-**
6	**Nonoperating Revenues**		
6a	Investment Income		
6b	Other		
…	-		
7	**Investments and Other Income**	**-**	**-**
8	**Nonoperating Expenses**		
8a	Contribution to New York State		
8b	Interest on Long-Term Debt		
8c	Interest - Other		
8d	Interest Capitalized		
8e	Amortization of Debt Premium		
…	-		
9	**Investments and Other Income**	**-**	**-**
10	**Net Income Before Contributed Capital**	**-**	**-**
11	Contributed Capital - Wind Farm Transmission Assets		
…	-		
		-	-
13	Change in net position	-	-

14	Net position at January 1		
15	Net position at December 31	-	-

Exhibit No. PA-102, WP-AR-BS

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AR-BS
STATEMENT OF NET POSITION
($ Millions)

	DESCRIPTION	DECEMBER ____	DECEMBER ____
	(1)	(2)	(3)
1	**Assets and Deferred Outflows**		
1a	Current Assets:		
1b	Cash and cash equivalents		
1c	Investment in securities		
1d	Receivables - customers		
1e	Materials and supplies, at average Cost:		
1f	Plant and general		
1g	Fuel		
1h	Miscellaneous receivables and other		
…	-		
2	Total current assets	-	-
3	Noncurrent Assets:		
3a	Restricted funds:		
3b	Cash and cash equivalents		
3c	Investment in securities		
…	-		
4	Total restricted assets	-	-
5	Capital funds:		
5a	Cash and cash equivalents		
5b	Investment in securities		
…	-		
6	Total capital funds	-	-
7	Capital Assets		
7a	Capital assets not being depreciated		
7b	Capital assets, net of accumulated depreciation		
…	-		
8	Total capital assets	-	-
9	Other noncurrent assets:		
9a	Receivable - New York State		
9b	Notes receivable - nuclear plant sale		
9c	Other long-term assets		
…	-		
10	Total other noncurrent assets	-	-
11	Total noncurrent assets	-	-
12	Total assets	-	-
13	Deferred outflows:		
13a	Accumulated decrease in fair value of hedging derivatives		

…	-		
14	Total Deferred outflows	-	-
15	**Total assets and deferred outflows**	**-**	**-**

Exhibit No. PA-102, WP-AR-BS

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AR-BS
STATEMENT OF NET POSITION
($ Millions)

1/ Source: Annual Financial Statements

Exhibit No. PA-102, WP-AR-BS

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AR-BS
STATEMENT OF NET POSITION
($ Millions)

	DESCRIPTION	DECEMBER ____	DECEMBER ____
16	**Liabilities, Deferred Inflows and Net Position**		
16a	Current Liabilities:		
16b	Accounts payable and accrued liabilities		
16c	Short-term debt		
16d	Long-term debt due within one year		
16e	Capital lease obligation due within one year		
16f	Risk management activities - derivatives		
…	-		
17	Total current liabilities	-	-
18	Noncurrent liabilities:		
18a	Long-term debt:		
18b	Senior:		
18c	Revenue bonds		
18d	Adjustable rate tender notes		
18e	Subordinated:		
18f	Subordinated Notes, Series 2012		
18g	Commercial paper		
…	-		
19	Total long-term debt	-	-
20	Other noncurrent liabilities:		
20a	Capital lease obligation		
20b	Liability to decommission divested nuclear facilities		
20c	Disposal of spent nuclear fuel		
20d	Relicensing		
20e	Risk management activities - derivatives		
20f	Other long-term liabilities		
…	-		
21	Total other noncurrent liabilities	-	-
22	Total noncurrent liabilities	-	-
23	Total liabilities	-	-
24	Deferred inflows:		
24a	Cost of removal obligation		
…	-		
		-	-
25	Net position:		
25a	Net investment in capital assets		
25b	Restricted		
25c	Unrestricted		
…	-		
26	Total net position	-	-
27	**Total liabilities, deferred inflows and net position**	**-**	**-**

NYISO

1/ Source: Annual Financial Statements

Exhibit No. PA-102, WP-AR-Cap Assets

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER AR-Cap Assets
CAPITAL ASSETS - Note 5 ($ Millions)

New York Power Authority
Capital Assets - Note 5
____ Annual Report

		12/31/____ Ending balance	Additions	Deletions	12/31/____ Ending balance
	(1)	(2)	(3)	(4)	(5)
1	Capital assets, not being depreciated:				
1a	Land				-
1b	Construction in progress				-
…	-				-
2	Total capital assets not being depreciated	-	-	-	-
3	Capital assets, being depreciated:				
3a	Production - Hydro				-
3b	Production - Gas				
3c	turbine/combined cycle				-
3d	Transmission				-
3e	General				-
…	-				-
4	Total capital assets being depreciated	-	-	-	-
5	Less accumulated depreciation for:				
5a	Production - Hydro				-
5b	Production - Gas				
5c	turbine/combined cycle				-
5d	Transmission				-
5e	General				-
…	-				-
6	Total accumulated depreciation	-	-	-	-
7	Net value of capital assets being depreciated	-	-	-	-
8	Net value of all capital assets	-	-	-	-

Exhibit No. PA-102, WP-Reconciliations

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, ____

WORK PAPER Reconciliations
RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	**OPERATION & MAINTANANCE EXPENSES**	Operations	Maintenance	Total O&M					
1a	Operations & Maintenance Expenses - as per Annual Report	-	-	-					
1b	Excluded Expenses								
1c	Production	-	-	-					
1d	A&G in FERC Acct 549 - OP-Misc Oth Pwr Gen	-	-	-					
1e	FERC acct 905 (less contribution to New York State)	-	-	-					
1f	FERC acct 916 - Misc Sales Expense	-	-	-					
1g	A&G allocated to Production and General	-	-	-					
1h	Adjustments			-					
1i	Less A/C 924 - Property Insurance	-	-	-					
1j	Less A/C 925 - Injuries & Damages Insurance	-	-	-					
1k	Less EPRI Dues	-	-	-					
1l	Less A/C 928 - Regulatory Commission Expense	-	-	-					
1n	PBOP Adjustment	-	-	-					
1m	924 -Property Insurance as allocated	-	-	-					
1o	925 - Injuries & Damages Insurance as allocated	-	-	-					
1p	Step-up Transformers								
1q	FACTS	-	-	-					
1r	Microwave Tower Rental Income	-	-	-					
1s	Reclassifications (post Annual Report)	-	-	-					
	Operations & Maintenance Expenses - as per ATRR	-	-	-					
	check	-	-	-					

2 ELECTRIC PLANT IN SERVICE & DEPRECIATION

			Electric Plant in Service ($)	Accumulated Depreciation ($)	Electric Plant in Service - Net ($)	Depreciation Expense ($)	Electric Plant in Service ($)	Accumulated Depreciation ($)	Electric Plant in Service - Net ($)	Depreciation Expense ($)
2a	As per Annual Report									
2b	Capital Assets not being depreciated								0	0
2c	Capital Assets being depreciated		-	-	-	-	-	-	0	0
2d	Total Capital Assets		-	-	-	-	-	-	0	0
2e	Less CWIP		-	-	-	-	-	-	0	0
2f	Total Assets in Service		-	-	-	-	-	-	0	0
2g	Adjustments for ATRR									
2h	Cost of Removal (note 1)									
2i	Transmission		-	-	-	-	-	-	0	0
2j	General		-	-	-	-	-	-	0	0
2k	Total								0	0
2l	Excluded (note 2)									
2n	Transmission		-	-	-	-	-	-	0	0
2m	General		-	-	-	-	-	-	0	0
2o	Total								0	0
2p	Adjustments to Rate Base (note 3)									
2q	Transmission		-	-	-	-	-	-	0	0
2r	General		-	-	-	-	-	-	0	0
2s	Total		-	-	-	-	-	-	0	0
2t										
2u	Total Assets in Service - As per ATRR		-	-	-	-	-	-	0	0
2v	Comprising:									
2w	Production		-	-	-	-	-	-	0	0
2x	Transmission		-	-	-	-	-	-	0	0
2y	General		-	-	-	-	-	-	0	0
2z	Total		-	-	-	-	-	-	0	0
2aa	*check*	differences due to rounding	-	-	-	-	-	-	*0*	*0*

Notes

2ab	1	Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report
2ac	2	Excluded: Assets not recoverable under ATRR
2ad	3	Adjustments to Rate Base: Relicensing, Windfarm, Step-up transformers, FACTS & Asset Impairment

3 MATERIALS & SUPPLIES

3a	As per Annual Report		
3b	Plant and General	-	-
3c	As per ATRR	-	-
3d	*check*	-	-

4 CAPITAL STRUCTURE

		Long -Term Debt	Common Equity	Long -Term Debt	Common Equity
4a	As per Annual Report				
4b	Long-Term				
4c	Short-Term	-		-	
4d	Total	-	-	-	-
4e	As per ATRR	-	-	-	-
4f	*check*	-	-	-	-

5 INTEREST ON LONG-TERM DEBT

5a	As per Annual Report		
5b	Interest LTD (including Swaps, Deferred Refinancing)	-	-
5c	Debt Discount/Premium	-	-
5d	Total	-	-
5e	As per ATRR		
5f	Interest LTD (including Swaps, Deferred Refinancing)	-	-
5g	Debt Discount/Premium	-	-
5h	Total	-	-
5i	*check*	-	-

6 REVENUE REQUIREMENT

6a	As per Annual Report	-
6b	SENY load (note 4)	
6c	FACTS revenue (note 5)	
6d	Timing differences	
…		
…		
7a	Total (sum lines 64-66)	-
7b	**FERC approved ATRR** (line 63 - line 67)	-
7c	*check*	-

Notes

7d	4	Amount that NYPA will credit to its ATRR assessed to the SENY customer load. These revenues are included in the Annual Report within Production Revenues.
7e	5	Compensation for FACTS through the NYISO's issuance of Transmission Congestion Contract ("TCC") payments

8 OTHER POSTEMPLOYMENT BENEFIT PLANS

8a	As per Annual Report	
8b	Annual OPEB Cost	-
8c	As per ATRR	
8d	Total NYPA PBOP	-
8e	*check*	-