

November 8, 2016

**By Electronic Delivery**

Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First St, NE  
Washington, DC 20426

**Re: New York Independent System Operator, Inc., Errata Correcting Compliance Filing,  
Docket No. ER17-61-00\_**

Dear Secretary Bose:

On October 12, 2016,<sup>1</sup> the New York Independent System Operator, Inc. (“NYISO”) submitted, in compliance with the Federal Energy Regulatory Commission’s (“Commission’s”) Order No. 827 and Order No. 828, proposed revisions to the *pro forma* Large Generator Interconnection Agreement (“LGIA”) and the Small Generator Interconnection Agreement (“SGIA”) included in the NYISO’s interconnection procedures set forth in Attachment X and Attachment Z of the NYISO Open Access Transmission Tariff (“OATT”).<sup>2</sup>

It has come to the NYISO’s attention that the tariff revisions filed by the NYISO only included a portion of the *pro forma* language required by the Final Rule in Order No. 828. The NYISO submits this errata filing of a new version of OATT Section 32.5 to include the inadvertently omitted language, and respectfully requests that Commission accept the corrected tariff section with the same effective date that was requested in the October Compliance Filing, *i.e.*, October 13, 2016.

**I. Inclusion of Inadvertently Omitted Language**

In paragraph 25 of Order No. 828, the Commission included an excerpt from newly adopted section 1.5.7 of the *pro forma* SGIA to show changes made to the Commission’s proposal. The NYISO included the excerpted portion of the section in its October Compliance Filing but omitted the balance of the section. The NYISO hereby adds the rest of the section to its OATT and in five places changes the term “Transmission Provider” to “Transmission Owner,” consistent with prior compliance filings and for the reasons set forth in its October

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<sup>1</sup> See *New York Independent System Operator, Inc.’s Compliance Filing*; Docket Nos. RM16-1-000, RM16-8-000, ER17-61-000 (October 12, 2016) (“October Compliance Filing”).

<sup>2</sup> Capitalized terms that are not otherwise defined in this filing shall have the meaning specified in Attachment Z of the NYISO OATT, and if not defined therein, in Attachment X of the NYISO OATT and Section 1 of the NYISO OATT.

Compliance Filing. As corrected, Section 1.5.7 of Attachment Z to the NYISO OATT reads as follows:<sup>3</sup>

1.5.7 The Interconnection Customer shall ensure “frequency ride through” capability and “voltage ride through” capability of its Small Generating Facility. The Interconnection Customer shall enable these capabilities such that its Small Generating Facility shall not disconnect automatically or instantaneously from the system or equipment of the Connecting Transmission Owner and any Affected Systems for a defined under-frequency or over-frequency condition, or an under-voltage or over-voltage condition, as tested pursuant to section 2.1 of this agreement. The defined conditions shall be in accordance with Good Utility Practice and consistent with any standards and guidelines that are applied to other generating facilities in the Balancing Authority Area on a comparable basis. The Small Generating Facility’s protective equipment settings shall comply with the Transmission Provider Owner’s automatic load-shed program. The Transmission Provider Owner shall review the protective equipment settings to confirm compliance with the automatic load-shed program. The term “ride through” as used herein shall mean the ability of a Small Generating Facility to stay connected to and synchronized with the system or equipment of the Transmission Provider Owner and any Affected Systems during system disturbances within a range of conditions, in accordance with Good Utility Practice and consistent with any standards and guidelines that are applied to other generating facilities in the Balancing Authority on a comparable basis. The term “frequency ride through” as used herein shall mean the ability of a Small Generating Facility to stay connected to and synchronized with the system or equipment of the Transmission Provider Owner and any Affected Systems during system disturbances within a range of under-frequency and over-frequency conditions, in accordance with Good Utility Practice and consistent with any standards and guidelines that are applied to other generating facilities in the Balancing Authority Area on a comparable basis. The term “voltage ride through” as used herein shall mean the ability of a Small Generating Facility to stay connected to and synchronized with the system or equipment of the Transmission Provider Owner and any Affected Systems during system disturbances within a range of under-voltage and over-voltage conditions, in accordance with Good Utility Practice and consistent with any standards and guidelines that are applied to

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<sup>3</sup> See October Compliance Filing at part IV.A.

other generating facilities in the Balancing Authority Area on a comparable basis.

## **II. List of Documents Submitted**

The NYISO respectfully submits the following documents with this filing letter:

1. A clean version of the corrected OATT Section (“Attachment I”); and
2. A blacklined version of the corrected OATT Section (“Attachment II”).

## **III. Effective Date**

The NYISO respectfully requests that the Commission accept this errata filing with the tariff correction described above, with the same October 13, 2016 effective date requested in the October Compliance Filing. The errata filing will bring the terms of the *pro forma* SGIA into line with the requirements of Order No. 828.

## **IV. Service**

The NYISO will send an electronic copy of this filing to the official representative of each party to this proceeding, to the official representative of each of its customers, to each participant on its stakeholder committees, to the New York Public Service Commission and the New Jersey Board of Public Utilities. In addition, the complete public version of this filing will be posted on the NYISO’s website at [www.nyiso.com](http://www.nyiso.com).

## **V. Communications and Correspondence**

Communications and correspondence regarding this filing should be directed to:

Robert E. Fernandez, General Counsel  
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## **VI. Conclusion**

WHEREFORE, the New York Independent System Operator, Inc. respectfully requests that the Commission accept this errata filing with an effective date of October 13, 2016.

Respectfully submitted,

By: /s/ Sara B. Keegan  
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## **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding in accordance with the requirements of Rule 2010 of the Rules of Practice and Procedure, 18 C.F.R. §385.2010.

Dated at Rensselaer, NY this 8<sup>th</sup> day of November 2016.

/s/ Joy A. Zimmerlin

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