

FORM OF OPERATING AGREEMENT

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OPERATING AGREEMENT BETWEEN

NEW YORK INDEPENDENT SYSTEM OPERATOR AND TRANSMISSION OWNERS

This Agreement is made as of the day of, 1999, by and among Central
Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New
York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and
Rockland Utilities, Inc., Rochester Gas and Electric Corporation (referred to collectively as the
"Investor-Owned Transmission Owners"), the Power Authority of the State of New York
("NYPA"), a corporate municipal instrumentality of the State of New York, and LIPA(a
subsidiary of the Long Island Power Authority, a corporate municipal instrumentality of the State
of New York)(herein referred to collectively as the "Transmission Owners") and the New York-
Independent System Operator ("ISO"), a not for profit corporation. The Transmission Owners
and the ISO are herein referred to collectively as the Parties.
THIS OPERATING AGREEMENT ("Agreement") is made and entered into this
day of 20, by and between, a non-incumbent transmission owner
organized and existing as a [corporate description] under the laws of the State/Commonwealth of
("NTO"), and the New York Independent System Operator, Inc., a not-for-profit
corporation organized and existing under the laws of the State of New York ("ISO"). The NTO
and the ISO each may be referred to as a "Party" or collectively referred to as the "Parties."

WITNESSETH:

WHEREAS, the Investor Owned Transmission Owners established the New York Power
Pool ("NYPP") by agreement made as of the 21st day of July, 1966, and NYPA subsequently

joined NYPP on October 11, 1967, and LIPA joined the NYPP on May 28, 1998; and ISO is an independent system operator that is responsible under its Open Access Transmission Tariff

("ISO OATT") and its Market Administration and Control Area Services Tariff ("ISO Services

Tariff") as they may be amended from time to time (collectively, "ISO Tariffs"), and the ISO

Related Agreements, filed with and accepted by the Federal Energy Regulatory Commission

("Commission"), for providing non-discriminatory, open access transmission service,

maintaining reliability, performing system planning, and administering competitive wholesale

markets for energy, capacity, and ancillary services in New York State;

WHEREAS, the Transmission Owners have created, invested in and operated the interconnected NTO is the owner of certain transmission facilities in New York State and each Investor Owned specified herein that are integrated with the NYS Transmission Owner System and the NTO has fiduciary responsibilities to its investors to assure, among other things, the receipt of adequate revenues to maintain the its transmission facilities, a reasonable rate of return on its transmission facilities, and to provide for recovery of the capital invested in its transmission facilities; and

WHEREAS, the NTO has executed, along with this Agreement, the Independent System

Operator Agreement ("ISO Agreement") and has executed a Service Agreement(s) as a

Transmission Owner for purposes of the ISO Tariffs;

WHEREAS, the ISO will exercise ISO Operational Control over certain of the NTO's transmission facilities classified as "NTO Transmission Facilities Under ISO Operational Control";

WHEREAS, the ISO's principal mission is to maintain the integrity and reliability of the interconnected transmission facilities of the Transmission Owners, which will require NTO and

ISO have agreed to enter into this Agreement for the purpose of the NTO authorizing the ISO to exercise, and the ISO assuming, ISO Operational Control of the transmission facilities of the Transmission Owners, referred to as "over the NTO Transmission Facilities Under ISO Control," and will further require the ISO, among other things, to function as the successor to NYPP with respect to certain NYS Power System operational activities heretofore conducted by NYPP; and Operational Control in accordance with the requirements set forth in this Agreement, the ISO Tariffs, and the ISO Related Agreements, as applicable;

WHEREAS, the Investor-Owned Transmission Owners have legal obligations to provide safe and reliable service to the public, including assuring suitable use of their individual transmission facilities to attain and maintain compliance with this obligation; and

WHEREAS, the Transmission Owners NTO will continue to own, physically operate, modify, and maintain the and be responsible for the physical operation, modification and maintenance of its NTO Transmission Facilities Under ISO Operational Control, and the Investor Owned Transmission Owners will continue to have fiduciary obligations to their investors to protect their transmission facilities and to protect their investors from liability that may result from the operation of those facilities; and

WHEREAS, the ISO OATT will provide for the payment by Transmission Customers

for Transmission Service at rates designed to enable the NTO to recover its revenue requirement
to the extent allowed, accepted, or approved by FERC;

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements set forth herein, the Parties do hereby agree with each other, for themselves and their successors and assigns, as follows:

ARTICLE 1.0: DEFINITIONS

1.01 <u>Capitalized Terms</u>

The definitions contained in Article 1 of the Independent System Operator Agreement ("ISO-Agreement") as it existed on the date this Agreement is signed by the Parties are hereby incorporated by reference in their entirety into this Agreement. Modifications to such definitions under the ISO Agreement shall apply to this Agreement, only if the Parties to this Agreement agree in writing pursuant to Section 6.14 below.

Capitalized terms that are not otherwise defined herein shall have the meaning set forth in the definitions contained in Article 1 of the ISO Agreement, as it existed on the date this Agreement is signed by the Parties. Those definitions contained in Article 1 of the ISO Agreement are hereby incorporated by reference in their entirety into this Agreement; provided, however, that an NTO shall be a Transmission Owner for purposes of the ISO Tariffs and this Agreement notwithstanding the definition of Transmission Owner contained in the ISO Agreement related to the ownership of 100 circuit miles of transmission in New York State and becoming a signatory to the ISO/TO Agreement. Modifications to such definitions in the ISO Agreement shall apply to this Agreement only if the Parties to this Agreement agree in writing pursuant to Section 6.14 below.

ARTICLE 2.0: RESPONSIBILITIES OF THE TRANSMISSION OWNERS NTO

2.01 Transmission Facilities

The Transmission Owners have specified NTO owns certain transmission facilities over which the ISO will have day-to-day operational control to maintain these facilities in a reliable state, as defined by the Reliability Rules and all other applicable reliability rules, standards and criteria, and in accordance with the ISO Tariffs, ISO Related Agreements and ISO Procedures ("ISO Operational Control"). These NTO facilities shall be collectively known as the "classified as "NTO Transmission Facilities Under ISO Operational Control," and are listed in Appendix A-1 of this Agreement. The Transmission Owners NTO also will be responsible for providing notification to the ISO with respect to actions related to certain other specified transmission facilities. These facilities shall be collectively known as "classified as "NTO Transmission Facilities Requiring ISO Notification," and are listed in Appendix A-2 of this Agreement.

Transmission facilities may be added to, or deleted from, the lists of facilities provided in Appendices A-1 and A-2 herein by mutual written agreement of the ISO and the Transmission OwnerNTO owning and controlling such facilities. A current version of such listCurrently listed facilities will be posted on the ISO's OASIS.

2.02 Transmission System Operation

Each Transmission Owner shall operate and maintain The NTO shall be responsible for ensuring that all actions related to the operation, maintenance and modification of its facilities that are designated as NTO Transmission Facilities Under ISO Operational Control and NTO Transmission Facilities Requiring ISO Notification are performed in accordance with the terms of this Agreement and in accordance with, all Reliability Rules and all other applicable reliability rules, standards and criteria, all operating instructions, and ISO Tariffs, ISO Procedures. The

Operating Committee of the ISO will promulgate procedures to provide for the assumption of authority by the Transmission Owners' control centers to respond to an Emergency. These procedures shall provide for the coordination of such response with the ISO. The procedures will provide that, in situations where immediate action is required, the Transmission Owners' control centers will have the authority to take actions, including without limitation, the following:, and any transmission interconnection agreement(s) for its facilities.

- 1. exercising control over facilities listed in Appendix A 1 of this Agreement and generating units;
- 2. starting quick start generation and the adjustment of generation;
- 3. re energizing transmission facilities following breaker trips;
- 4. implementing emergency Load Shedding and voltage reduction measures and subsequent restoration;
- 5. voltage/VAR control during an Emergency;
- 6. changing ratings of transmission facilities; and
- taking other measures consistent with Good Utility Practice that are required to respond to the Emergency.

Until the Operating Committee promulgates such procedures, the Transmission Owners-will exercise the above responsibilities during an Emergency.

2.03 Local Area Transmission System Facilities

Transmission system facilities not designated as NTO Transmission Facilities Under ISO

Operational Control or as NTO Transmission Facilities Requiring ISO Notification shall be collectively known as ""Local Area Transmission System Facilities." Each Transmission

Owner" and are listed in Appendix A-3 of this Agreement. Transmission facilities may be added

to, or deleted from, the list of facilities provided in Appendix A-3 herein by mutual written agreement of the ISO and the NTO owning and controlling such facilities. The NTO shall have sole responsibility for the operation of its Local Area Transmission System Facilities, provided, however, that such operation by each Transmission Ownershall comply with all Reliability Rules and ISO Tariffs as applicable, and all other applicable reliability rules, standards and criteria, and shall not compromise the reliable and secure operation of the NYS Transmission System. Each Transmission OwnerThe NTO shall promptly comply to the extent practicable with a request from the ISO, or from the Transmission Owner(s) to which its facilities are interconnected ("Interconnecting Transmission Owner(s)" or "ITO(s)"), to take action with respect to coordination of the operation of its Local Area Transmission System Facilities.

2.04 Safe Operations

Notwithstanding any other provision of this Agreement, a Transmission Owner an NTO may take, or cause to be taken, such action with respect to the operation of its facilities as it deems necessary to maintain Safe Operations. To ensure Safe Operations, all Transmission—Owner the local operating rules of the ITO(s) shall govern the connection and disconnection of generation with NTO transmission facilities. Safe Operations include the application and enforcement of rules, procedures and protocols that are intended to ensure the safety of personnel operating or performing work or tests on transmission facilities.

2.05 Local Control Center, Metering and Telemetry

Each Transmission Owner The NTO shall operate, or arrange for a suitable third party to operate, pursuant to ISO Tariffs, ISO Procedures, Reliability Rules and all other applicable reliability rules, standards and criteria on a twenty-four (24) hour basis, a suitable local control center, and shall install and maintain all other center(s) with all equipment and facilities

reasonably required for the ISO to exercise ISO Operational Control over NTO Transmission

Facilities Under ISO Operational Control, and for the NTO to fulfill its responsibilities under this

Agreement. Operation of the NYS Power System will beis a cooperative effort coordinated by

the ISO control center in conjunction with each Transmission Owner's local control centercenters

and will require the exchange of all reasonably necessary information. The Transmissions

Owners' control centers must NTO shall provide the ISO with Supervisory Control and Data

Acquisition ("SCADA") information on facilities listed in Appendices A-1 and A-2 herein as

well as on certain-generation and merchant transmission resources in their Transmission

Districts interconnected to the NTO's transmission facilities pursuant to the ISO OATT.

Each Transmission Owner shall have the responsibility for providing metering data in its Transmission District to the ISO, unless other parties are authorized by the appropriate regulatory authority to provide metering data. Each Transmission Owner shall be responsible for collecting and making available to the ISO billing quality metering data and any other information for the Transmission District required by the ISO for billing purposes. The Parties agree that the metering and data acquisition systems currently in place will be acceptable for initial ISO operation. The Transmission Owner shall cooperate with the ISO in implementing reasonable metering enhancements and new metering installations that the ISO may deem necessary, provided that mechanisms satisfactory to each Transmission Owner are in place for their recovery of all associated costs. Each Transmission Owner shall continue to receive telemetry from existing Generators in its Transmission District and provide for the receipt of such information from new Generators. Automatic Generation Control ("AGC") will be implemented via each Transmission Owner's control center. Each Transmission Owner shall operate its control center to comply with current AGC procedures, as well as any revised or new

AGC procedures reasonably adopted by the ISO. In addition, each Transmission Owner shall provide backup control services to the ISO in the event the ISO's computer systems malfunction. In such situations, Bid curves will be made available to the Transmission Owners' control centers to facilitate the continued economic operation of the system. Each Transmission Owner will maintain a strict Code of Conduct to prevent such information from reaching any unauthorized person or entity.

The NTO shall provide metering data for its transmission facilities to the ISO, unless other parties are authorized by the appropriate regulatory authority to provide metering data.

The NTO shall collect and submit to the ISO billing quality metering data and any other information for its transmission facilities required by the ISO for billing purposes. The NTO shall provide to the ISO the telemetry and other operating data from generation and merchant transmission resources interconnected to its transmission facilities that the ISO requires for the operation of the NYS Power System. The NTO will establish and maintain a strict code of conduct to prevent such information from reaching any unauthorized person or entity.

2.06 Security Constrained Unit Commitment Adjustments

A Transmission OwnerThe NTO shall coordinate with its ITO(s) as applicable regarding any request for commitment of additional Generators. If, following coordination among the NTO and its ITO(s), an additional resource(s) needs to be committed to ensure local area reliability, the NTO, or the ITO(s) at the NTO's request, may request commitment of additional Generators (including specific output level(s)) if it determines that an additional Generator is needed to ensure local area reliability. The ISO will use Supplemental Resource Evaluation ("SRE"), pursuant to ISO Tariffs and ISO Procedures, to fulfill a Transmission Owner's request from the NTO or ITO(s), as appropriate, for additional units.

2.07 Design, Maintenance and Rating Capabilities

Each Transmission Owner The NTO shall comply with the provisions of this Agreementand, all Reliability Rules and all other applicable reliability rules, standards and criteria, ISO

Procedures, the local reliability rules and planning criteria of its ITO(s), and Good Utility

Practice with respect to the design, maintenance and rating the capabilities of NYS Transmission

System facilities.

2.08 Maintenance Scheduling

The Transmission OwnersNTO shall schedule maintenance of theirits facilities designated as NTO Transmission Facilities Under ISO Operational Control and schedule any outages (other than forced transmission outages) of said transmission system facilities in accordance with outage schedules approved by the ISO. The Transmission OwnersNTO shall comply with maintenance schedules coordinated by the ISO, pursuant to this Agreement, for NTO Transmission Facilities Under ISO Operational Control. Each Transmission OwnerThe NTO shall be responsible for providing notification of maintenance schedules to the ISO and ITO(s) for NTO Transmission Facilities Requiring ISO Notification, and for providing notification of maintenance schedules to its ITO(s) for Local Area Transmission Facilities.

2.09 **NERC Registration**

The NTO shall register or enter into agreement with a NERC registered entity for all required NERC functions applicable to the NTO, that may include, without limitation, those functions designated by NERC to be: "Transmission Owner" and "Transmission Planner" and "Transmission Operator." Notwithstanding the foregoing, the ISO shall register for the "Transmission Operator" function for all NTO Transmission Facilities under ISO Operational Control identified in Appendix A-1 of this Agreement.

2.092.10 Investigations and Restoration

Each Transmission OwnerThe NTO shall promptly conduct investigations of equipment malfunctions and failures and forced transmission outages in a manner consistent with applicable FERC, PSC, NRC, NERC, NPCC and NYSRC rules, principles, guidelines, standards and requirements, ISO Procedures and Good Utility Practice. Each Transmission OwnerThe NTO shall supply the results of such investigations to the NYSRC, the ISO, its ITO(s), and the other affected Transmission Owners. Each Transmission Owner shall determine the level of resources to be applied to restore facilities to service following a failure, malfunction, or forced transmission outage. Following a total or partial system interruption, restoration shall be coordinated between the ISO and the Transmission Owners*control center and local control centers. The Transmission Owners*local control centers shall have the authority, in coordination with the ISO, to restore the system and to re-establish service if doing so would minimize the period of service interruption. The NTO shall determine, or arrange for its ITO(s) to determine, the level of resources to be applied to restore facilities to service following a failure, malfunction, or forced transmission outage.

2.102.11 Information and Support

The <u>Transmission OwnersNTO</u> shall obtain from the ISO, and the ISO shall provide to the <u>Transmission OwnersNTO</u>, the necessary information and support services to comply with their obligations under this Article.

2.12 Performance of Obligation by Third Parties

The NTO may arrange for one or more third parties to perform its responsibilities under this Agreement; *provided*, *however*, that the NTO shall require each such third party to agree in writing to comply with all applicable terms and conditions of this Agreement; *provided*, *further*,

that in all cases the NTO shall be responsible for the acts and omissions of each such third party to the same extent as if such acts and omissions were made by the NTO or its employees, and such use of a third party shall not relieve the NTO of its responsibilities under this Agreement.

ARTICLE 3.0: RESPONSIBILITIES OF THE ISO

3.01 Operation and Coordination

The ISO shall direct the operation of, and coordinate the maintenance scheduling of, and coordinate the planning of certain facilities of the NYS Power System, including coordination with the control centerscenter(s) maintained by or on behalf of the Transmission OwnersNTO, in accordance with the Reliability Rules and all other applicable reliability rules, standards and criteria, as follows:

- a. Assuming responsibility for Administering Control Area operations of the NYS Power System previously performed by NYPP;
 - Performing balancing of Generation and Load while ensuring the safe, reliable
 and efficient operation of the NYS Power System;
 - c. Exercising ISO Operational Control over certain facilities of the NYS Power

 System under normal operating conditions and system Emergencies to maintain system reliability; and
 - d. Coordinating the NYS Power System equipment outages and maintenance and maintaining the safety and short term reliability of the NYS Power System.

3.02 Tariff Administration and Performance of Responsibilities Under ISO Related Agreements

Subject to the provisions of Section 6.09, the The ISO shall (a) administer the ISO OATT, the ISO Services Tariff and the ISO Agreement in accordance with their provisions as they may be amended from time to time, and (b) shall comply with the provisions of this Agreement, the ISO/TO Agreement, the NYSRC Agreement and the ISO/NYSRC Agreement.

3.03 Amendment of ISO Agreement and ISO Tariffs

Notwithstanding any other provision in this Agreement except for the provisions of Section 3.10, the ISO OATT, the ISO Services Tariff and the ISO Agreement may be modified only as follows: any proposed amendment to the ISO OATT, the ISO Services Tariff or the ISO Agreement must be submitted to both the ISO Management Committee and the ISO Board; if both the ISO Board and the ISO Management Committee agree to the proposed amendment, the ISO shall file the proposed amendment with the Commission pursuant to Section 205 of the FPA; if the ISO Board and the ISO Management Committee do not agree on the proposedamendment, the proposed amendment may not be filed with the Commission pursuant to Section 205 of the FPA. Notwithstanding the foregoing, the ISO Board may submit to the Commission a proposed amendment to the ISO OATT, the ISO Services Tariff or the ISO Agreement under-Section 205 of the FPA, without the concurrence of the Management Committee, under the following circumstances: the ISO Board certifies that (1) the proposed amendment is necessary to address exigent circumstances related to the reliability of the NYS Power System or to address exigent circumstances related to an ISO Administered Market; and (2) the urgency of the situation justifies a deviation from the normal ISO governance procedures. Any proposedamendment submitted unilaterally by the ISO shall contain an expiration date of no later thanone hundred and twenty (120) days after it is filed with FERC and shall expire no later than onehundred twenty (120) days after it was filed with FERC, unless the Management Committee files with FERC a written concurrence with the proposed amendment within the one hundred and twenty (120) day period or FERC approves the proposed amendment under the just and reasonable standard under Section 206 of the Federal Power Act. The ISO Board shall have the authority to call a special meeting of the Management Committee to request its concurrence in a proposed amendment.

Nothing in this Section 3.03 shall be construed in any way as affecting the right of the ISO or any person to make a filing with the Commission pursuant to Section 206 of the Federal Power Act.

3.043.03 Granting of Authority

The ISO responsibilities set forth in Article 3 of this Agreement, are granted by each—

Transmission Owner the NTO to the ISO only so long as each of the conditions set forth below is met and continues to be met throughout the term of this Agreement:

- a. The ISO fully implements all Reliability Rules <u>and all other applicable reliability</u> rules, standards and criteria including, without limitation, using all reasonable efforts to require all Market Participants to maintain applicable levels of Installed Capacity and Operating Capacity, consistent with the ISO OATT, the ISO Services Tariffand, all Reliability Rules <u>and all other applicable reliability rules</u>, standards and criteria;
- b. The ISO has a FERC-accepted transmission tariff(s) and rate schedules which provide(s) for full recovery of the following, transmission revenue requirement of the NTO to the extent allowed, accepted or approved by FERC: the Annual Transmission Revenue Requirement of each of the Investor Owned Transmission Owners, NTAC, the annual transmission revenue requirement of LIPA, and any Stranded Investment Recovery Charge;
- C. The ISO does not materially and adversely affect the right of any Transmission

 Owner concerning transitional arrangements set forth in the ISO Tariffs,

 pertaining or relating to Existing Transmission Agreements which are in effect atthe commencement of ISO operations; has a FERC-accepted transmission tariff(s)

- and rate schedules which provide(s) for full recovery of the transmission revenue requirement of the NTO to the extent allowed, accepted or approved by FERC;
- d. Con Edison, LIPA and NYPA have adequate assurance in the opinion of each such entity, that participation in the ISO will not jeopardize the tax-exempt status of their respective tax exempt bonds, the ability of such Investor-Owned Transmission Owner to deduct interest payments, or the ability of the Transmission Owners to secure future tax-exempt financing;
- e. The ISO does not act in violation of lawful PSC or FERC Orders;
- f. The ISO does not file a request under Section 205 of FPA to revise the provisions in the ISO Services Tariff related to indemnification and limitation of liability;
- The ISO does not have a financial interest in any commercial transaction involving the use of the NYS Power System or any other electrical system except to the limited extent required for the ISO to be the single counterparty to market transactions in accordance with the credit requirements for organized wholesale electric markets set forth in Commission Order Nos. 741 and 741-A as codified in 18 C.F.R. § 35.47 (2011) or successor provisions;
- h. The ISO does not seek modification of any provision of the ISO OATT or the ISO Services Tariff so as to require, directly or indirectly, wheeling to end users except as authorized by the PSC or a retail access tariff approved by the Long Island Power Authority's Board of Trustees, or a sham wholesale transaction (as defined in FPA Section 212(h));
- ie. The ISO distributes revenues from the collection of transmission charges to the Transmission OwnerNTO in a timely manner; and

jf. The ISO enforces and complies with the creditworthiness and collection standards of the ISO Procedures, the ISO OATT and the ISO Services Tariff.

3.053.04 Collection and Billing

The ISO shall facilitate and/or perform the billing and collection of revenues related to services provided by the ISO pursuant to the terms of the ISO OATT and the ISO Services

Tariff.

3.06 NYPA Annual Transmission Revenue Requirement

This Agreement is premised on NYPA recovering its full annual transmission revenue requirement. This is to be achieved through a mechanism known as the NTAC. NYPA will submit its annual revenue requirement for FERC approval. NYPA will be entitled to receive from the ISO the difference between its FERC approved revenue requirement and the sum of revenues it collects from contracts and from TSCs associated with its current transmission system. The ISO will credit any TCC revenues associated with NYPA's facilities and allocate the remainder on a kWh basis to all transmission Load the ISO serves. NYPA's recovery pursuant to NTAC is limited as described in Attachment H. to the ISO OATT. This Agreement is further premised on each Investor Owned Transmission Owner being authorized to fully recover the NTAC charged to its transmission and retail customers and that any necessary regulatory approvals for such full recovery will be granted by the PSC and FERC.

3.073.05 Proposed Material Modifications to the NYS Power System

The ISO shall establish procedures to evaluate the impact of any proposed material modifications to the NYS Power System. If the ISO or a Transmission Owner determines that a proposed modification will have a negative impact on system reliability or on total Interface transfer capability over an Interface or Interfaces, the ISO or the Transmission Owner may refer the issue for resolution pursuant to procedures comparable to those set forth in Article 5 of the ISO/NYSRC Agreement. However, the approval of the NYSRC or the ISO shall not be required to submit the issue to the PSC for resolution.

Pursuant to the requirements of applicable provisions of the ISO OATT, ISO Related

Agreements and ISO Procedures, the ISO shall evaluate the impact of any proposed material

modification to the NYS Power System. Any proposed material modification to the NTO's

facilities must satisfy the requirements of applicable provisions of the ISO OATT, ISO Related

Agreements and ISO Procedures. In the event of a dispute regarding the impact of the proposed

modification, the ISO or the NTO may refer the issue for resolution pursuant to procedures set

forth in Article 11 of the ISO Services Tariff, as such procedures may be amended from time to

time.

3.06 OASIS

3.08 OASIS. The ISO shall maintain the OASIS for the New York Control Area.

3.07 NERC Registration

3.09 Transmission Owner Reimbursement and Assumption of Existing Obligations
If and to the extent any of the NTO's facilities are NERC jurisdictional facilities, the ISO
will register for certain NERC functions applicable to those NTO facilities. Such functions may
include, without limitation, those functions designated by NERC to be "Reliability Coordinator"
and "Balancing Authority" and "Planning Coordinator." The ISO shall register for the
"Transmission Operator" function for all NTO Transmission Facilities under ISO Operational
Control identified in Appendix A-1 of this Agreement.

As soon as practicable, or no later than a date to be mutually agreed upon by the Parties, the ISO shall reimburse the Transmission Owners for all costs associated with the start-up and establishment of the ISO, to the extent that the ISO is authorized by FERC to recover such costs. Such costs shall include, but are not limited to, the costs associated with: the transfer of the current NYPP Control Center buildings and facilities to the ISO; and start-up and development costs, including but not limited to software development and licensing costs, project-development costs, and regulatory costs.

The ISO shall assume all existing contractual and other obligations of the NYPP. If the ISO decides to take action to terminate any such contract or obligation, or its assumption of existing obligations, it will bear any costs related thereto. The ISO shall utilize the current facilities and equipment of the NYPP and retain NYPP employees to the greatest extent practicable.

3.10 Transmission Owners 3.08 NTO's Reserved Rights

Notwithstanding any other provision of this Agreement, or any other agreement or amendment made in connection with the restructuring of the NYPP and establishment of the New York ISO, each Transmission Ownerthe NTO shall retain all of the rights set forth in this Section; provided, however, that such rights shall be exercised in a manner consistent with the Transmission Owners'NTO's rights and obligations under the Federal Power Act and the Commission's rules and regulations thereunder. This Section is not intended to reduce or limit any other rights of a Transmission Ownerthe NTO as a signatory to this Agreement or any of the ISO Related Agreements or under an ISO Tariff.

a. Each Transmission Owner The NTO shall have the right at any time unilaterally to file to make a filing with the Commission pursuant to Section 205 of the Federal Power Act to change recover, in accordance with the requirements of Attachment Y to the ISO OATT, a Service Agreement under and/or applicable rate schedule of the ISO OATT, or the ISO Agreement to the extent necessary: (i) to recover all of its reasonably incurred costs, plus a reasonable return on investment related to services under the ISO OATT and (ii) to accommodate implementation of, and changes to, a Transmission Owner's retail access program the development, construction, operation and maintenance of its transmission facilities.

- b. Nothing in this Agreement shall restrict any rights, to the extent such rights exist:

 (i) of each Transmission Ownerthe NTO that is a party to a merger, acquisition or other restructuring transaction to make filings under Section 205 of the Federal Power Act with respect to the reallocation or redistribution of revenues among such Transmission Owners or the assignment of its rights or obligations, to the extent the FPAFederal Power Act requires such filings; or (ii) of any Transmission Ownerthe NTO to terminate its participation in the New York ISO pursuant to Section 3.02 of the ISO Agreement or Article 6 of this Agreement, notwithstanding any effect its withdrawal from the New York ISO may have on the distribution of transmission revenues among other Transmission Owners.
- c. Each Transmission OwnerThe NTO retains all rights that it otherwise has incident to its ownership of its assets, including, without limitation, its transmission facilities including, without limitation, the right to build, acquire, sell, merge, dispose of, retire, use as security, or otherwise transfer or convey all or any part of its assets, including, without limitation, the right, individually or collectively, to amend or terminate the Transmission Owner's NTO's relationship with the ISO in connection with the creation of an alternative arrangement for the ownership and/or operation of its transmission facilities on an unbundled basis (e.g., a transmission company), subject to necessary regulatory approvals and to any approvals required under applicable provisions of this Agreement.
- d. The obligation of any Transmission Ownerthe NTO to expand or modify its transmission facilities in accordance with the ISO OATT shall be subject to the Transmission Owner's NTO's right to recover, pursuant to appropriate financial

arrangements contained in Commission-accepted tariffs or agreements, all reasonably incurred costs, plus a reasonable return on investment, associated with constructing and owning or financing such expansions or modifications to its facilities.

- e. The responsibilities granted to the ISO under this Agreement shall not expand or diminish the responsibilities of <u>a Transmission Ownerthe NTO</u> to modify or expand its transmission system, nor confer upon the ISO the authority to direct a Transmission Ownerthe NTO to modify or expand its transmission system.
- f. Each Transmission Owner The NTO shall have the right to adopt and implement procedures it deems necessary to protect its electric facilities from physical damage or to prevent injury or damage to persons or property.
- g. <u>Each Transmission Owner The NTO</u> retains the right to take whatever actions it deems necessary to fulfill its obligations under local, state or federal law.
- h. Nothing in this Agreement shall be construed as limiting in any way the rights of
 a Transmission Ownerthe NTO to make any filing with the PSC.
- Notwithstanding anything to the contrary in this Agreement, no amendment to any provision of this Section may be adopted without the agreement of the Transmission Owners NTO.

3.113.09 Retention of Non-Transferred Obligations

Any and all other rights and responsibilities of a Transmission Ownerthe NTO related to the ownership or operation of its transmission assets or to its rights to withdraw its assets from ISO control, that have not been specifically transferred to the ISO under this Agreement or otherwise addressed under this Agreement, will remain with the Transmission Owners. NTO.

3.12 LIPA Scheduling Procedures

All categories of Transmission Service into and out of the Long Island Transmission. District shall require preapproval by LIPA to ensure compliance with Sections 2.5.1 and 2.5.5 of the ISO OATT. Customers seeking Transmission Service into and out of the Long Island. Transmission District shall submit requests for service to the ISO pursuant to the terms of its. Tariffs. LIPA shall promptly inform the ISO of those categories of Transmission Service that are pre approved. If a Customer requests a category of Transmission Service that is not preapproved, the ISO shall reject the schedule and advise the Customer that such Transmission. Service must first be reviewed by LIPA and determined to be capable of being provided in a manner that is consistent with Sections 2.5.1 and 2.5.5 of the ISO OATT. If LIPA determines that the provision of Transmission Service requested by an Eligible Customer would jeopardize the tax exempt status of any Local Furnishing Bond(s) or LIPA Tax Exempt Bonds, LIPA shall-promptly advise the ISO.

ARTICLE 4.0: ASSIGNMENT

- 4.01 <u>Limitations of Assignment by Assignments by the NTO or</u> the ISO. This Agreement cannot be assigned by the ISO.
- 4.02 Transmission Owner Assignments.
 This Agreement may be assigned by any Transmission Owner including, without limitation, to:
 - a. any entity(ies) formed pursuant to a plan of restructuring approved by the PSC in conjunction or compliance with or in furtherance of PSC Case No. 94 E 0952

 Opinion 96-12 and/or other related orders; or
- b. This Agreement may be assigned by either Party including, without limitation, to any entity(ies) in connection with a merger, consolidation, reorganization or change in the

organizational structure of the assigning Transmission Owner Party, provided that the surviving entity(ies) agree, in writing, to be bound by the terms of this Agreement.

ARTICLE 5.0: LIMITATION OF LIABILITY AND INDEMNIFICATION

5.01 Limitations of Liability

Except as otherwise provided under the ISO OATT, the Transmission Ownersneither

Party shall not be liable (whether based on contract, indemnification, warranty, tort, strict liability or otherwise) to the ISO orother Party, any Market Participant or, any third party or other party for any damages whatsoever, including without limitation, special, indirect, incidental, consequential, punitive, exemplary or direct damages resulting from any act or omission in any way associated withunder this Agreement, except to the extent the Transmission OwnerParty is found liable for gross negligence or intentional misconduct, in which case the Transmission OwnerParty shall not be liable for any special, indirect, incidental, consequential, punitive or exemplary damages. Nothing in this Section will excuse a Transmission Owneran NTO from an obligation to pay for services provided to the Transmission OwnerNTO by the ISO or to pay any deficiency payments, penalties, or sanctions imposed by the ISO under the ISO OATT or the ISO Services Tariff.

5.02 Additional Limitations of Liability

Except as otherwise provided under the ISO OATT, a Transmission Owner_neither the NTO nor the ISO shall not be liable for any indirect, consequential, exemplary, special, incidental or punitive damages including, without limitation, lost revenues or profits, the cost of replacement power or the cost of capital, even if such damages are foreseeable or the damaged party has been advised of the possibility of such damages and regardless of whether any such damages are deemed to result from the failure or inadequacy of any exclusive or other remedy.

5.03 Indemnification

The ISO Each Party shall at all times indemnify, save harmless and defend the Transmission Owners other Party, including their directors, officers, employees, trustees, and agents, or each of them, from and against all claims, demands, losses, liabilities, judgments, damages (including, without limitation, any consequential, incidental, direct, special, indirect, exemplary or punitive damages and economic costs), and related costs and expenses (including, without limitation, reasonable attorney and expert fees, and disbursements incurred by the Transmission Owners Party in any actions or proceedings between one or more Transmission-Owners and one or more Transmission Owners and a third party, the Party and a Market Participant, the ISO, or any other third party) arising out of or related to the Transmission Owner's ISO's or the ISO's NTO's acts or omissions related in any way to the Transmission Owner's NTO's ownership or operation of its transmission facilities when such acts or omissions are either (1) pursuant to or consistent with ISO Procedures or direction; or (2) in any way related to the Transmission Owner's NTO's or the ISO's performance under the ISO OATT, except to the extent that the Transmission Owner(s) is found liable for negligence or intentional misconduct, and under the ISO Services Tariff, the ISO Agreement, the ISO/NYSRC Agreement, NYSRC Agreement, or this Agreement, except; provided, however, that the NTO shall not have any indemnification obligation under this Section 5.02 with respect to any loss to the extent the Transmission Owner(s) is found liable for loss results from the gross negligence or intentional misconduct- of the ISO; provided, further, that the ISO shall not have any indemnification obligation under this Section 5.02 with respect to any loss except to the extent the loss results from the gross negligence or intentional misconduct of the ISO.

5.04 Force Majeure

AEach Party shall not be considered to be in default or breach under this Agreement, and shall be excused from performance or liability for damages to any other party, if and to the extent it shall be delayed in or prevented from performing or carrying out any of the provisions of this Agreement, except the obligation to pay any amount when due, arising out of or from any act, omission, or circumstance occasioned by or in consequence of any act of God, labor disturbance, failure of contractors or suppliers of materials, act of the public enemy, war, invasion, insurrection, riot, fire, storm, flood, ice, explosion, breakage or accident to machinery or equipment or by any other cause or causes beyond such Party's reasonable control, including any curtailment, order, regulation, or restriction imposed by governmental,

military or lawfully established civilian authorities, or by the making of repairs necessitated by an emergency circumstance not limited to those listed above upon the property or equipment of the ISO or any party to the ISO Agreement. Nothing contained in this Article shall relieve any entity of the obligations to make payments when due hereunder or pursuant to a Service Agreement. Any party claiming a force majeure event shall use reasonable diligence to remove the condition that prevents performance, except the settlement of any labor disturbance shall be in the sole judgment of the affected party.

5.05 Claims by Employees and Insurance

AEach Party shall be solely responsible for and shall bear all of the costs of claims by its own employees, contractors, or agents arising under and covered by, any workers' compensation law. AEach Party shall furnish, at its sole expense, such insurance coverage and such evidence thereof, or evidence of self-insurance, as is reasonably necessary to meet its obligations under this Agreement. Additionally, the ISO will procure insurance or other alternative risk financing arrangements sufficient to cover the risks associated with the ISO carrying out its obligations,

including the obligation to indemnify the Transmission Owners. The ISO shall provide the Transmission Owners with the details of such insurance and shall have them named as additional insureds to the extent of their insurable interests.

5.06 Survival

The provisions of this Article, "Limitations of Liability and Indemnification" shall survive the termination or expiration of this Agreement or the ISO Tariffs.

ARTICLE 6.0: OTHER PROVISIONS

6.01 Term and Termination for Cause

This Agreement shall become effective upon the execution of this Agreement by the Transmission Owners NTO and the ISO and on the latest of: (i) the date(s) FERC accepts for filing, without condition or material modification: (a) this Agreement; (b) the ISO Tariffs; (c) the ISO Agreement; (d) the NYSRC Agreement; and (e) the ISO/NYSRC Agreement ("ISO Tariffs" and "ISO Related Agreements"); (iilater of: (i) the date on which FERC, the PSC and any other regulatory agency having jurisdiction grant all necessary approvals accepts this agreement without condition or material modification and grants all approvals needed to place the NTO's facilities in service, including, without limitation, any approvals required under Section 70 of the Public Service Law and Section 203 of the FPA; (iii) September 1, 1999; or (ivii) on such later date specified by FERC. Without waiving or limiting any of its other rights under this Article, if a Transmission Ownerthe NTO determines that any of the conditions set forth in Section 3.043.03 hereof is not being met or ceases to be in full force and effect that Transmission Owner may withdraw from the NTO may terminate this Agreement, withdraw from the ISO Agreement and the ISO Tariffs, and withdraw its assets from the ISO's control and administration on ninety (90) days prior written notice to all Parties to this Agreement and FERC the ISO and FERC, subject to the NTO obtaining all regulatory approvals for such termination and withdrawal, and having on file with FERC its own open access transmission tariff. Such notice shall identify the condition or conditions set forth in Section 3.043.03 that have not been met or no longer are in full force and effect; provided, however, that prior to the filing of such notice, the ISO shall be advised of the specific condition or conditions that are no longer in full force and effect, and the ISO shall have the opportunity to restore the effectiveness of the condition or conditions

identified within a thirty (30) day period. If the effectiveness of the condition or conditions is not restored within thirty (30) days, the Transmission OwnerNTO may file a notice of withdrawal termination with the ISO and FERC; provided, however, that if the ISO demonstrates that it has made a good faith effort but has been unable to restore the effectiveness of the condition or conditions within the thirty (30) day period, the ISO shall be provided an additional thirty (30) day period to restore the effectiveness of the condition or conditions and the Transmission Owner NTO may not file the notice of withdrawal termination until the expiration of the second thirty (30) day period. Withdrawal of a Transmission Owner The NTO's termination of this Agreement under this Section shall be effective ninety (90) days after the filing of the notice of withdrawal termination unless FERC finds that such withdrawal of an Investor Owned Transmission Ownertermination of the NTO is contrary to the public interest, as that standard has been judicially construed under the Mobile-Sierra doctrine. However, the Transmission Owner who submitted the notice of withdrawalNTO may withdraw the notice or extend the withdrawal termination date. Nothing in this section shall be construed as a voluntary undertaking by any Transmission Ownerthe NTO to remain a Party to this Agreement after the expiration of its notice of withdrawal termination.

In addition to the foregoing provision, after the fifth anniversary of the effective date of this Agreement, this Agreement may be terminated by a unanimous vote of the Transmission Owners or their successors or assignees. If the Transmission Owners vote to terminate this Agreement, they will file with FERC and the PSC an explanation of their action and a proposal for an alternative plan for the safe, reliable—and efficient operation of the NYS Transmission—System.

6.02 Withdrawal Termination by Election

Any Transmission Owner may withdraw from The NTO may terminate this Agreement, withdraw from the ISO Agreement and the ISO Tariffs, and withdraw its assets from the ISO control and administration upon ninety (90) days written notice to the ISO Board and FERC. Inthe case of an Investor-Owned Transmission Owner, no further approval by FERC shall berequired for such withdrawal from this Agreement, if such Investor-Owned Transmission Ownerhas, subject to the NTO obtaining all regulatory approvals for such termination and withdrawal, and having on file with FERC its own open access transmission tariff and such. Such termination and withdrawal shall be effective unless FERC finds that such termination and withdrawal is contrary to the public interest, as that standard has been judicially construed under the Mobile-Sierra doctrine. Any modification to this Article shall provide any Partythe NTO with the right to withdraw from the terminate this Agreement pursuant to the unmodified provisions of this Article, within ninety (90) days of the effective date of such modification. Notwithstanding any other provision of Article 6, in the event that the tax-exempt financing of a Party is jeopardized by its participation in the ISO, the Party may withdraw from this Agreement, the ISO Agreement and the ISO Tariffs and withdraw any assets from ISO control and administration upon thirty (30) days prior written notice to the ISO Board., subject to the NTO obtaining all regulatory approvals for such termination, and having on file with FERC its own open access transmission tariff.

6.03 Obligations after Termination or Withdrawal

a. Following termination or withdrawal from theof this Agreement, a Party shall remain liable for all obligations arising hereunder prior to the effective date of termination or withdrawal, including all obligations accrued prior to the effective

- date, imposed on the Party by this Agreement or the ISO Tariffs or other ISO Related Agreements.
- b. Termination or the withdrawal from of this Agreement shall not relieve a Partythe

 NTO of any continuing obligation it may have under the ISO Tariffs and ISO

 Related Agreements, unless the PartyNTO also withdraws from the ISO Tariffs or

 ISO Related Agreements.
- <u>C.</u> Termination of this Agreement and withdrawal from the ISO Tariffs and ISO
 Related Agreements shall not relieve the NTO of its responsibility for the
 operation, maintenance, and modification of its transmission facilities in
 accordance with its own open access transmission tariff, all Reliability Rules and
 all other applicable reliability rules, standards and criteria, and all other
 requirements applicable to transmission facilities in the NYCA.

6.04 Winding Up

Any provision of this Agreement that expressly or by implication comes into or remains in force following the termination or withdrawal fromof this Agreement shall survive such termination or withdrawal. The surviving provisions shall include, but shall not be limited to: (i) those provisions necessary to permit the orderly conclusion, or continuation pursuant to another agreement, of transactions entered into prior to the termination of or withdrawal from this Agreement, (ii) those provisions necessary to conduct final billing, collection, and accounting with respect to all matters arising hereunder, and (iii) the indemnification and limitation of liability provisions as applicable to periods prior to such termination or withdrawal. The ISO and the terminating or withdrawing Party or Parties NTO shall have an obligation to make a good faith effort to agree upon a mutually satisfactory termination or withdrawal plan. Such plan shall

have among its objectives an orderly termination—or withdrawal. The plan shall address, to the extent necessary, the allocation of any costs directly related to the termination or withdrawal by the Party or Parties terminating or withdrawing from the Agreement by the NTO.

6.05 Confidentiality

A. Party Access. Each Party shall supply information to the other Party as required by this Agreement. Information shall be treated as Confidential Information under this Agreement if (i) it has been clearly marked or otherwise designated as "Confidential information" by the Party supplying the information, or (ii) it is information designated as Confidential Information by applicable provisions of the ISO Tariffs; *provided*, *however*, Confidential Information does not include information: (i) in the public domain or that has been previously publicly disclosed without violation of this Agreement, (ii) required by law to be publicly submitted or disclosed (with notice to the other Party), or (iii) necessary to be divulged in an action to enforce this Agreement.

A. Party Access. No Transmission Owner shall Notwithstanding anything in this

Section to the contrary, the NTO shall not have a right hereunder to receive or review any

documents, data or other information of another Transmission Owner Market Participant or the

ISO supplied pursuant to this Agreement, including documents, data or other information

provided to the ISO, to the extent such documents, data or information have been designated as

confidential pursuant to the procedures specified in the ISO Tariffs or to the extent that they have

been designated as confidential by such other PartyMarket Participant; provided, however, that a

Partythe NTO may receive and review any composite documents, data and other information that

may be developed based on such confidential documents, data or information if the composite

does not disclose any individual Party's Market Participant's confidential data or information.

В. Required Disclosure. Notwithstanding anything in this Section to the contrary, if a PartyThe ISO shall treat any Confidential Information it receives from the NTO in accordance with applicable provisions of the ISO Tariffs. If the NTO receives Confidential Information from the ISO, it shall hold such information in confidence, employing at least the same standard of care to protect the Confidential Information obtained from the ISO as it employs to protect its own Confidential Information. Each Party shall not disclose the other Party's Confidential Information to any third party or to the public without prior written authorization of the Party providing the information; provided, however, if the ISO is required by applicable law, or in the course of administrative or judicial proceedings, or subpoena, to disclose information that is otherwise required to be maintained in confidence pursuant to this Section, that Partythe ISO will do so in accordance with applicable provisions of the ISO Tariffs. And if the NTO is required by applicable law, or in the course of administrative or judicial proceedings, or subpoena, to disclose information that is otherwise required to be maintained in confidence pursuant to this Section, the NTO may make disclosure of such information; provided, however, that as soon as the PartyNTO learns of the disclosure requirement and prior to making such disclosure, that Party the NTO shall notify the affected Party or Parties ISO of the requirement and the terms thereof and the affected Party or Parties ISO may, at their its sole discretion and cost, assert any challenge to or defense against the disclosure requirement and the PartyNTO shall cooperate with such affected Parties the ISO to the maximum extent practicable to minimize the disclosure of the information consistent with applicable law. Each Party shall cooperate with the affected Parties Other Party to obtain proprietary or confidential treatment of such information by the person to whom such information is disclosed prior to any such disclosure.

6.06 Governing Law; Jurisdiction

The interpretation and performance of this Agreement shall be in accordance with and shall be controlled by the laws of the State of New York as though this Agreement is made and performed entirely in New York. With respect to any claim or controversy arising from this Agreement or performance hereunder within the subject matter jurisdiction of the Federal or State courts of the State of New York, the Parties consent to the exclusive jurisdiction and venue of said courts.

6.07 Headings

The section headings herein are for convenience and reference only and in no way define or limit the scope of this Agreement or in any way affect its provisions. Whenever the terms hereto, herein or hereof are used in this Agreement, they shall be construed as referring to this entire Agreement, rather than to any individual section, subsection or sentence.

6.08 Mutual Agreement

Nothing in this Agreement is intended to limit the Parties' ability to mutually agree upon taking a course of action different than that provided for herein; provided that doing so will not adversely affect any other Parties' rights under this Agreement.

6.09 Contract Supremacy

In the case of a conflict between the express terms of this Agreement and the terms of the ISO Agreement, the express terms of this Agreement and the terms of the ISO NYSRC Agreement, the express terms of this Agreement shall prevail. In the case of a conflict between the express terms of this Agreement shall prevail. In the case of a conflict between the express terms of this Agreement and the express terms of an ISO Tariff the terms of this Agreement shall prevail.

6.10 Additional Remedies

The Parties agree that remedies at law will be inadequate to protect thetheir respective interests of the Transmission Owners and that irreparable damage would occur in the event that any of the provisions of this Agreement were not performed by the ISO responsible Party in accordance with their specific terms or were otherwise breached. Accordingly, it is agreed that the Transmission Owners, or any Transmission Owner, individually or in conjunction with one or more other Transmission Owners, each Party shall be entitled to an injunction or injunctions to prevent breaches of this Agreement or an ISO Tariff by the ISO other Party, and specific performance to enforce specifically the terms and provisions thereof in any court of the United States or any state having jurisdiction, this being in addition to any other remedy to which the Transmission Owners are each Party is entitled at law or in equity.

6.11 No Third Party Rights

Nothing in this Agreement, express or implied, is intended to confer on any person, other than the Parties hereto, any rights or remedies under or by reason of this Agreement.

6.12 Not Partners

Nothing contained in this Agreement shall be construed to make the Parties partners or joint venturers or to render anyeither Party liable for the debts or obligations of anythe other Party.

6.13 Waiver

Any waiver at any time of the rights of anyeither Party as to any default or failure to require strict adherence to any of the terms herein, on the part of anythe other Party or Parties to this Agreement or as to any other matters arising hereunder shall not be deemed a waiver as to any default or other matter subsequently occurring.

6.14 Modification

This Agreement is subject to change under Sections 205 of the FPA Federal Power Act, as that section may be amended or superseded, upon the mutual written agreement of the Parties. Absent mutual agreement of the Parties, it is the intent of this Section 6.14 that, to the maximum extent permitted by law, the terms and conditions set forth in Sections 2.01, 3.03, 3.043.08, 3.09, 3.10, 3.11, 4.01, 4.02, 5.01, 5.02, 5.03, 5.04, 5.05, 5.06, 6.01, 6.02, 6.09 and 6.14 of this Agreement shall not be subject to change, regardless of whether such change is sought (a) by the Commission acting sua sponte on behalf of aeither Party or third party, (b) by a Party, (c) by a third party, or (d) in any other manner; subject only to an express finding by FERCthe Commission that such change is required under the public interest standard under the Mobile-Sierra doctrine. Any other provision of this Agreement may be changed pursuant to a filing with FERC under Section 206 of the FPA Federal Power Act and a finding by FERCthe Commission that such change is just and reasonable.

6.15 Good Faith Resolution.

If cost shifting occurs as a result of FERC's decision in <u>Central Hudson Gas & Electric Corporation</u>, Docket Nos. ER97-1523-011, OA97-470-010, and ER97-4234-008, the ISO and the Transmission Owners will work together in good faith to achieve a fair and equitable resolution.

6.16<u>6.15</u> Counterparts.

This Agreement may be executed in any number of counterparts, noneither one of which needs to be executed by all of the both Parties, and this Agreement shall be binding upon all the both Parties with the same force and effect as if all the both Parties had signed the same document, and each such signed counterpart shall constitute an original of this Agreement.

IN WITNESS WHEREOF, each of the Parties hereto has caused this Agreement to be executed in its corporate name by its proper officers as of the date first written above.

New York Independent System Operator, Inc.
By:
Title:
Date:
[Insert name of NTO]
By:
Title:
Date:

APPENDIX A-1

LISTING OF NTO TRANSMISSION FACILITIES UNDER ISO OPERATIONAL CONTROL

APPENDIX A-2

LISTING OF NTO TRANSMISSION FACILITIES REQUIRING ISO NOTIFICATION

APPENDIX A-3

LISTING OF NTO LOCAL AREA TRANSMISSION SYSTEM FACILITIES