

14.2.3 NYPA Formula Rate

14.2.3.1 Formula Rate Template

INDEX

INDEX
NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT

Name	Summary	Description
Cost-of-Service	Summary	TRANSMISSION REVENUE REQUIREMENT SUMMARY
Schedule A1		OPERATION & MAINTENANCE EXPENSE SUMMARY
Schedule A2		ADMINISTRATIVE AND GENERAL EXPENSES
Schedule B1		ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES
Schedule B2		ADJUSTED PLANT IN SERVICE
Schedule B3		DEPRECIATION AND AMORTIZATION RATES
Schedule C1		TRANSMISSION - RATE BASE CALCULATION
Schedule D1		CAPITAL STRUCTURE AND COST OF CAPITAL AS OF DECEMBER 31, 20__
Schedule E1		LABOR RATIO
Schedule F1		PROJECT REVENUE REQUIREMENT WORKSHEET
Schedule F2		INCENTIVES
Schedule F3		PROJECT TRUE-UP
Work Paper-AA		O&M AND A&G SUMMARY
Work Paper-AB		O&M AND A&G DETAIL
Work Paper-AC		STEP-UP TRANSFORMERS O&M ALLOCATOR
Work Paper-AD		FACTS O&M ALLOCATOR
Work Paper-AE		MICROWAVE TOWER RENTAL INCOME
Work Paper-AF		POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)
Work Paper-AG		PROPERTY INSURANCE ALLOCATION
Work Paper-AH		INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION
Work Paper-AI		PROPERTY INSURANCE ALLOCATOR
Work Paper-BA		DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)
Work Paper-BB		EXCLUDED PLANT IN SERVICE
Work Paper-BC		PLANT IN SERVICE DETAIL
Work Paper-BD		MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION AND UNAMORTIZED BALANCE
Work Paper-BE		FACTS PROJECT PLANT IN SERVICE AND ACCUMULATED DEPRECIATION
Work Paper-BF		GENERATOR STEP-UP TRANSFORMERS BREAKOUT
Work Paper-BG		RELICENSING/RECLASSIFICATION EXPENSES
Work Paper-BH		ASSET IMPAIRMENT
Work Paper-BI		COST OF REMOVAL
Work Paper-CA		MATERIALS AND SUPPLIES
Work Paper-CB		ESTIMATED PREPAYMENTS AND INSURANCE
Work Paper-DA		WEIGHTED COST OF CAPITAL
Work Paper-DB		LONG-TERM DEBT AND RELATED INTEREST
Work Paper-EA		CALCULATION OF LABOR RATIO
Work Paper-AR-IS		STATEMENT OF REVENUES , EXPENSES, AND CHANGES IN NET POSITION
Work Paper-AR-BS		STATEMENT OF NET POSITION
Work Paper-AR-Cap	Assets	CAPITAL ASSETS
Work Paper-Reconciliations		RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

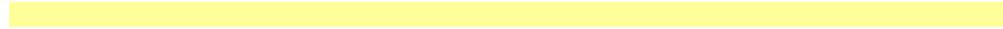
SCH - Summary

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

TRANSMISSION REVENUE REQUIREMENT SUMMARY

<u>Line No.</u>	<u>A. OPERATING EXPENSES</u>	<u>TOTAL \$</u> (1)	<u>SOURCE/COMMENTS</u> (2)
1	Operation & Maintenance Expense	-	Schedule A1, Col 5, Ln 17
2	Administration & General Expenses	-	Schedule A2, Col 5, Ln 22
3	Depreciation & Amortization Expense	-	Schedule B1, Col 6, Ln 26
4	TOTAL OPERATING EXPENSE	-	Sum lines 1, 2, & 3
5	<u>B. RATE BASE</u>	-	Schedule C1, Col 5, Ln 10
6	Return on Rate Base	-	Schedule C1, Col 7, Ln 10
7	TOTAL REVENUE REQUIREMENT	-	Line 4 + Line 6
8	Incentive Return	-	Schedule F1, page 2, line 2, col. 13
9	True-up Adjustment	-	Schedule F3, page 1, line 3, col. 10
10	NET ADJUSTED REVENUE REQUIREMENT	-	Line 7 + line 8 + line 9
	Breakout by Project		
11	NTAC Facilities	-	Schedule F1, page 2, line 1a, col. 16
11a	Project 1 - Marcy South Series Compensation	-	Schedule F1, page 2, line 1b, col. 16
11b	Project 2	-	Schedule F1, page 2, line 1c, col. 16
11c		-	
...		-	
12	Total Break out	-	Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. and annual revenue requirements. If the first year is a



SCH-A1

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE A1
OPERATION & MAINTENANCE EXPENSE SUMMARY (\$)**

<u>Line No.</u>	<u>FERC Account</u> (1)	<u>FERC Account Description</u> (2)	<u>Source</u> (3)	<u>Total</u> (4)	<u>Grand Total</u> (5)
Transmission:					
OPERATION:					
1	560	Supervision & Engineering	WP-AA, Col (6)	-	
2	561	Load Dispatching	WP-AA, Col (6)	-	
3	562	Station Expenses	WP-AA, Col (6)	-	
4	566	Misc. Trans. Expenses	WP-AA, Col (6)	-	
5		Total Operation	(sum lines 1-4)	-	
MAINTENANCE:					
6	568	Supervision & Engineering	WP-AA, Col (6)	-	
7	569	Structures	WP-AA, Col (6)	-	
8	570	Station Equipment	WP-AA, Col (6)	-	
9	571	Overhead Lines	WP-AA, Col (6)	-	
10	572	Underground Lines	WP-AA, Col (6)	-	
11	573	Misc. Transm. Plant	WP-AA, Col (6)	-	
12		Total Maintenance	(sum lines 6-11)	-	
13		TOTAL O&M TRANSMISSION	(sum lines 5 & 12)	-	-
Adjustments (Note 2)					
14		Step-up Transformers	WP-AC, line 5		-
15		FACTS (Note 1)	WP-AD, line 5		-
16		Microwave Tower Rental Income	WP-AE, line 14		-

17

TOTAL ADJUSTED O&M TRANSMISSION (sum lines 13-16)

-

Note 1 Flexible Alternating Current Transmission System device

Note 2 Revenues that are credited in the NTAC are not revenue credited here.

SCH-A2

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE A2
ADMINISTRATIVE AND GENERAL EXPENSES**

<u>Line No.</u>	<u>Account</u>	<u>FERC Account Description</u>	<u>Source</u>	<u>Unallocated A&G (\$)</u>	<u>Transmission Labor Ratio</u>	<u>Allocated to Transmission (\$)</u>	<u>Source/Comments</u>
(1)	(2)			(3)	(4)	(5)	(6)
<u>Administrative & General Expenses</u>							
1	920	A&G Salaries	WP-AA, Col (6)	-			
2	921	Office Supplies & Expenses	WP-AA, Col (6)	-			
3	922	Admin. Exp. Transferred-Cr	WP-AA, Col (6)	-			
4	923	Outside Services Employed	WP-AA, Col (6)	-			
5	924	Property Insurance	WP-AA, Col (6)	-		-	See WP-AG; Ln 9
6	925	Injuries & Damages Insurance	WP-AA, Col (6)	-		-	See WP-AH; Ln 7
7	926	Employee Pensions & Benefits	WP-AA, Col (6)	-			
8	928	Reg. Commission Expenses	WP-AA, Col (6)	-		-	See WP-AA; Ln 27
9	930	Obsolete/Excess Inv	WP-AA, Col (6)	-			
10	930.1	General Advertising Expense	WP-AA, Col (6)	-			
11	930.2	Misc. General Expenses	WP-AA, Col (6)	-			
12	930.5	Research & Development	WP-AA, Col (6)	-			
13	931	Rents	WP-AA, Col (6)	-			
14	935	Maint of General Plant A/C 932	WP-AA, Col (6)	-			
15		TOTAL	(sum lines 1-14)	-			
16		Less A/C 924	Less line 5	-			
17		Less A/C 925	Less line 6	-			
18		Less EPRI Dues	Contained in line 12	-			
19		Less A/C 928	Less line 8	-			

	· Open Acc						
20		PBOP Adjustment	WP-AF	-			
21		TOTAL A&G Expense	(sum lines 15 to 20)	-	-	-	- Allocated based on
22		NET A&G TRANSMISSION EXPENSE	(sum lines 1 to 21)			-	transmission labor allocator (Schedule E1)

SCH-B1

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE B1
ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES (\$)**

<u>Line No.</u>	<u>FERC Account</u>	<u>FERC Account Description</u>	<u>Source</u> (1)	<u>Transmission</u> (2)	<u>General Plant</u> (3)	<u>Transmission Labor Ratio (%)</u> (4)	<u>General Plant Allocated to Transm. Col (3)*(4)</u> (5)	<u>Total Annual Depreciation Col (2)+(5)</u> (6)
1	352	Structures & Improvements	WP-BA	-				
2	353	Station Equipment	WP-BA	-				
3	354	Towers & Fixtures	WP-BA	-				
4	355	Poles & Fixtures	WP-BA	-				
5	356	Overhead Conductors & Devices	WP-BA	-				
6	357	Underground Conduit	WP-BA	-				
7	358	Underground Conductors & Devices	WP-BA	-				
8	359	Roads & Trails	WP-BA	-				
9		Unadjusted Depreciation		-	-			
10	390	Structures & Improvements	WP-BA		-			
11	391	Office Furniture & Equipment	WP-BA		-			
12	392	Transportation Equipment	WP-BA		-			
13	393	Stores Equipment	WP-BA		-			
14	394	Tools, Shop & Garage Equipment	WP-BA		-			
15	395	Laboratory Equipment	WP-BA		-			
16	396	Power Operated Equipment	WP-BA		-			
17	397	Communication Equipment	WP-BA		-			
18	398	Miscellaneous Equipment	WP-BA		-			
19	399	Other Tangible Property	WP-BA		-			
20		Unadjusted General Plant Depreciation			-			
		Adjustments						
21		Capitalized Lease Amortization	Schedule B2, Col 4, line 14	-				
22		FACTS	Schedule B2, Col 4, line 13	-				
23		Windfarm	Schedule B2, Col 4, line 11	-				
24		Step-up Transformers	Schedule B2, Col 4, line 12	-				
25		NIA/STL Relicensing Reclass	WP-BG, Col 4		-			
26		TOTAL	(Sum lines 1-24)	-	-	1/	-	-

1/ See Schedule-E1, Column (3), Line 2

SCH- B2

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__
SCHEDULE B2
ADJUSTED PLANT IN SERVICE

Line No.		20__				20__ [prev. yr.]				20__ - 20__ Average		Net Plant In Service (\$)
		Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service - Net (\$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service - Net (\$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
PRODUCTION												
	Source											
1	Production - Land	WP-BC	-	-	-	-	-	-	-	-	-	-
2	Production - Hydro	WP-BC	-	-	-	-	-	-	-	-	-	-
3	Production - Gas Turbine / Combined Cyc	WP-BC	-	-	-	-	-	-	-	-	-	-
4			-	-	-	-	-	-	-	-	-	-
TRANSMISSION												
5	Transmission - Land	WP-BC	-	-	-	-	-	-	-	-	-	-
6	Transmission	WP-BC	-	-	-	-	-	-	-	-	-	-
7			-	-	-	-	-	-	-	-	-	-
8	Transmission - Cost of Removal 1/	WP-BC	-	-	-	-	-	-	-	-	-	-
9	Excluded Transmission 2/	WP-BB	-	-	-	-	-	-	-	-	-	-
<u>Adjustments to Rate Base</u>												
10	Transmission - Asset Impairment	WP-BC	-	-	-	-	-	-	-	-	-	-
11	Windfarm	WP-BC	-	-	-	-	-	-	-	-	-	-
12	Generator Step-ups	WP-BF	-	-	-	-	-	-	-	-	-	-
13	FACTS	WP-BE	-	-	-	-	-	-	-	-	-	-
14	Marcy South Capitalized Lease 3/		-	-	-	-	-	-	-	-	-	-
15	Total Adjustments		-	-	-	-	-	-	-	-	-	-
16			-	-	-	-	-	-	-	-	-	-
17	Net Adjusted Transmission		-	-	-	-	-	-	-	-	-	-
GENERAL												
18	General - Land	WP-BC	-	-	-	-	-	-	-	-	-	-
19	General	WP-BC	-	-	-	-	-	-	-	-	-	-
20			-	-	-	-	-	-	-	-	-	-
<u>Adjustments to Rate Base</u>												
21	General - Asset Impairment		-	-	-	-	-	-	-	-	-	-
22	General - Cost of Removal	WP-BC	-	-	-	-	-	-	-	-	-	-
23	Relicensing	WP-BG	-	-	-	-	-	-	-	-	-	-
24	Excluded General 4/	WP-BC	-	-	-	-	-	-	-	-	-	-
24	Total Adjustments		-	-	-	-	-	-	-	-	-	-
25	Net Adjusted General Plant		-	-	-	-	-	-	-	-	-	-

Notes
 1/ Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report
 2/ Excluded Transmission: Assets not recoverable under ATRR, FERC Accounts 350 and 352-359 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn. 3/ Marcy South Capitalized Lease amount is added separately to the Rate Base
 4/ Excluded General: Assets not recoverable under ATRR, FERC Accounts 389-399 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.
 SCPPs include Brentwood, Gowanus, Harlem River, Hell Gate, Kent, Pouch and Vernon. Small Hydro includes Ashokan, Crescent, Jarvis and Vischer Ferry

SCH-B3

**Schedule B3 - Depreciation and Amortization Rates
NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, 20__**

Line No.	FERC Account	FERC Account Description	Rate (Annual) Percent							New Project
			St. Lawrence/FDR	Niagara	Blenheim-Gilboa	J. A. FitzPatrick	Massena-Marcy	Marcy-South	Long Island Sound Cable	
		TRANSMISSION PLANT								
1	350	Land Rights								
2	352	Structures and Improvements	1.86%	1.73%	1.66%	4.17%	1.65%		3.33%	2.21%
3	353	Station Equipment	2.35%	2.34%	2.24%	3.87%	2.26%	2.27%	3.33%	2.56%
4	354	Towers and Fixtures	2.31%	2.20%	2.14%	4.67%	2.13%	2.15%		2.60%
5	355	Poles and Fixtures	2.64%	2.59%	2.59%		2.57%	2.62%		2.60%
6	356	Overhead Conductor and Devices	2.23%	2.23%	2.14%	4.02%	2.13%	2.16%		2.49%
7	357	Underground Conduit	1.44%					1.40%	3.33%	1.42%
8	358	Underground Conductor and Devices	2.34%					2.27%	3.33%	2.31%
9	359	Roads and Trails	1.57%	1.19%	1.21%	3.41%	0.98%	0.99%		1.56%
		GENERAL PLANT								
10	390	Structures & Improvements	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%
11	391	Office Furniture & Equipment	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%
12	392	Transportation Equipment	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%
13	393	Stores Equipment	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%
14	394	Tools, Shop & Garage Equipment	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%
15	395	Laboratory Equipment	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
16	396	Power Operated Equipment	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%
17	397	Communication Equipment	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%
18	398	Miscellaneous Equipment	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%
19		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
20		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
21		20 Year Property	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
		INTANGIBLE PLANT								
22	303	Miscellaneous Intangible Plant								
23		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
24		7 Year Property	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%
25		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
26		Transmission facility Contributions in Aid of Constructio	Note 1							

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate
to a CIAC will be the estimated life of the facility or rights associated with the facility and will not change over the life of a
CIAC without subsequent FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

SCH-C1

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE C1
TRANSMISSION - RATE BASE CALCULATION**

<u>RATE BASE</u>	<u>TRANSMISSION PLANT (\$)</u> (1)	<u>TOTAL GENERAL PLANT (\$)</u> (2)	<u>TRANSM. LABOR RATIO</u> [Schedule E1] (3)	<u>GENERAL PLANT ALLOCATED TO TRANSMISSION (\$)</u> (2) * (3) (4)	<u>TOTAL TRANSMISSION (\$)</u> (1) + (4) (5)	<u>RATE OF RETURN</u> [Schedule D1] (6)	<u>RETURN ON RATE BASE</u> (5) * (6) (7)
1 A) Net Electric Plant in Service	- 1/	- 2/	-	-	-	-	-
2 B) Rate Base Adjustments							
3 * Cash Working Capital (1/8 O&M)	- 3/				-		
4 * Marcy South Capitalized Lease	- 4/				-		
5 * Materials & Supplies	- 5/		-		-		
6 * Prepayments	-		-		-		
7 * CWIP	- 6/						
8 * Regulatory Asset	- 6/						
9 * Abandoned Plant	- 6/						
10 TOTAL (sum lines 1-9)	-	-	-	-	-	-	-

1/ Schedule B2; Net Electric Plant in Service; Ln 17

2/ Schedule B2; Net Electric Plant in Service; Ln 25

3/ 1/8 of (Schedule A1; Col 5, Ln 17 + Schedule A2; Col 5, Ln 22) [45 days] 4/

WP-BD; Average of Year-end Unamortized Balances, Col 5

5/ Average of year-end inventory Materials & Supplies (WP-CA).

6/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by FERC.



**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**SCHEDULE D1
CAPITAL STRUCTURE AND COST OF CAPITAL**

<u>Line No.</u>	<u>TITLE</u>	<u>CAPITALIZATION RATIO</u> <u>from WP-DA</u> (1)	<u>COST RATE</u> <u>from WP-DA</u> (2)	<u>WEIGHTED</u> <u>AVERAGE</u> (3)	<u>SOURCE/COMMENTS</u> (4)
1	LONG-TERM DEBT	-	-	-	Col (1) * Col (2)
2	<u>COMMON EQUITY</u>	-	9.15%	-	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)

SCH-E1

NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__

SCHEDULE E1
 LABOR RATIO

<u>Line No.</u>	<u>DESCRIPTION</u>	<u>LABOR AMOUNT (\$)</u> <u>From WP-EA</u> <u>(1)</u>	<u>RATIO</u> <u>(2)</u>	<u>ALLOCATED TO TRANSMISSION</u> <u>(3)</u>	<u>SOURCE/ COMMENTS</u> <u>(4)</u>
1	PRODUCTION	-	-		
2	TRANSMISSION	-	-	-	Col (1); Ln (2) / Ln (3)
3	TOTAL LABOR	-	-		

SCH-F1

Schedule F1
Project Revenue Requirement Worksheet
NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, 20__

<u>Line No.</u>	<u>Item</u>	<u>Page, Line, Col.</u> (1)	<u>Transmission (\$)</u> (2)	<u>Allocator</u> (3)
1	Gross Transmission Plant - Total	Schedule B2, line 17, col 9 (Note A)	-	
1a	Transmission Accumulated Depreciation	Schedule B2, line 17, col 10	-	
1b	Transmission CWIP, Regulatory Asset and Abandoned Plant	Schedule C1, lines 7, 8, & 9 (Note B)	-	
2	Net Transmission Plant - Total	Line 1 minus Line 1a plus Line 1b	-	
O&M TRANSMISSION EXPENSE				
3	Total O&M Allocated to Transmission	Schedule A1, line 17, col 5 and Schedule A2, line 22, Col 5	-	
GENERAL DEPRECIATION EXPENSE				
5	Total General Depreciation Expense	Schedule B1 line 26, col 5	-	
6	Annual Allocation Factor for Expenses	((line 3 + line 5) divided by line 1, col 2)	-	-
RETURN				
7	Return on Rate Base	Schedule C1 line 10, col 7	-	
8	Annual Allocation Factor for Return on Rate Base	(line 7 divided by line 2 col 2)	-	-

Exhibit PA-203_SCH.F1

Schedule F1 Project Revenue Requirement Worksheet NEW YORK POWER AUTHORITY																
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Project Name and #	Type	Project Gross Plant (\$)	Project Accumulated Depreciation (\$)	Annual Allocation Factor for Expenses	Annual Allocation for Expenses (\$)	Project Net Plant (\$)	Annual Allocation Factor for Return	Annual Return Charge (\$)	Project Depreciation/Amortization Expense (\$)	Annual Revenue Requirement (\$)	Incentive Return in basis Points	Incentive Return (\$)	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Net Revenue Requirement (\$)
			(Note C)		Page 1 line 6	Col. 3 * Col. 5	(Note D)	(Page 1, line 8)	(Col. 7 * Col. 8)	(Note E)	(Sum Col. 6, 9 & 10)	Per FERC order (Note H)	(Schedule F2, Line 10 * (Col. 12/100) * Col. 7)	(Sum Col. 11 + 13)	(Note F)	Sum Col. 14 + 15
1a	NTAC Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1e	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1f	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1g	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1h	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1i	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1j	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1k	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1l	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1n	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1o	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Note
Letter

A Gross Transmission Plant that is included on Schedule B2, line 17, col 5.
 B Inclusive of any CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant balances included in rate base when authorized by FERC order.
 C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in page 1, line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant.
 D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation in page 2, column 4. Net Plant includes any FERC approved CWIP, Unamortized Abandoned Plant and Regulatory Asset.
 E Project Depreciation Expense is the amount in Schedule B1, line 26, col. 2 that is associated with the specified project. Project Depreciation Expense includes the amortization of Abandoned Plant and any FERC approved Regulatory Asset. However, if FERC grants accelerated depreciation for a project the depreciation rate authorized by FERC will be used instead of the rates shown on Schedule B3 for all other projects.
 F Reserved
 G The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8.
 H Requires approval by FERC of incentive return applicable to the specified project(s)

SCH-F2

Schedule F2
Incentives
NEW YORK POWER AUTHORITY
YEAR ENDING DECEMBER 31, 20__

Line No.	Item	Reference	%	Cost	Weighted Cost	\$
1	Rate Base	Schedule C1, line 10, Col. 5				-
2	100 Basis Point Incentive Return				\$	
3	Long Term Debt	(Schedule D1, line 1)	-	-	-	
4	Common Stock	(Schedule D1, line 2)		0.1015	-	
5	Total (sum lines 3-4)				-	
6	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 5)					-
7	Return	(Schedule C1, line 10, Col. 7)				-
8	Incremental Return for 100 basis point increase in ROE				(Line 6 less line 7)	-
9	Net Transmission Plant				(Schedule C1, line 1, col. (1))	-
10	Incremental Return for 100 basis point increase in ROE divided by Rate Base				(Line 8 / line 9)	-

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule F1 and must be approved by FERC. For example, if FERC were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 137 on Schedule F1, col. 13.

SCH-F3

Schedule F3										
Project True-Up Incentives										
YEAR ENDING DECEMBER 31, 20__										
(\$)										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Project Name	NTAC ATRR of Project Number	Actual Revenues Received (Note 1)	Revenue Requirement (Note 2)	Actual Net	True-Up Adjustment Principal Under/(Over)	Prior Period Adjustment	Applicable Interest Rate on Under/(Over)	True-Up Adjustment Interest Under/(Over)	Total True-Up Adjustment
			Received for Transmission Service	Schedule F2 Using Actual Cost Data		Col. (e) - Col. (d)	(Note A) Line 25, Col. (e)	Line 24	(Col. (f) + Col. (g)) x Col. (h) x 24 months	Col. (f) + Col. (g) + Col. (i)
1a	NTAC Facilities	-	-	-	-	-	-	-	-	-
1b		-	-	-	-	-	-	-	-	-
1c		-	-	-	-	-	-	-	-	-
1d		-	-	-	-	-	-	-	-	-
1e		-	-	-	-	-	-	-	-	-
...										
...										
2	Subtotal									
3	Under/(Over) Recovery									

Notes:

- 1) For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (e).
- 2) Schedule F1, Page 2 of 2, col (16).

If NYISO does not break out the revenues per project,

SCH-F3

**Schedule F3
Project True-Up
Incentives**

FERC Refund Interest Rate

		Interest Rates under Section 35.19(a)				
		Year				
4	Interest Rate (Note A):					
5	January	-	-			
6	February	-	-			
7	March	-	-			
8	April	-	-			
9	May	-	-			
10	June	-	-			
11	July	-	-			
12	August	-	-			
13	September	-	-			
14	October	-	-			
15	November	-	-			
16	December	-	-			
17	January	-	-			
18	February	-	-			
19	March	-	-			
20	April	-	-			
21	May	-	-			
22	June	-	-			
23	July	-	-			
24	Avg. Monthly FERC Rate		-		-	
Prior Period Adjustments		(a)	(b)	(c)	(d)	(e)
		Project or	Adjustment	Amount	Interest	Total Adjustment
		Schedule 1	A Description of the Adjustment	In Dollars	(Note A)	Col. (c) + Col. (d)
25		-	-	-	-	-
25a		-	-	-	-	-
25b		-	-	-	-	-
25c		-	-	-	-	-
...		-	-	-	-	-
26	Total					

Notes: A Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes interest for the current true up period, because the interest is included in Row 25 column (d).

WP-AA

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AA
Operation and Maintenance Summary**

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Amount (\$)		PRODUCTION	TRANSMISSION	ADMIN & GENERAL	OVERALL RESULT	Major Category
1	555 - OPSE-Purchased Power	-	-	-	-	-
2	501 - Steam Product-Fuel	-	-	-	-	-
3	565 - Trans-Xmsn Elect Oth	-	-	-	-	-
4	506 - SP-Misc Steam Power	-	-	-	-	-
5	535 - HP-Oper Supvr&Engrg	-	-	-	-	-
6	537 - HP-Hydraulic Expense	-	-	-	-	-
7	538 - HP-Electric Expenses	-	-	-	-	-
8	539 - HP-Misc Hyd Pwr Gen	-	-	-	-	-
9	546 - OP-Oper Supvr&Engrg	-	-	-	-	-
10	548 - OP-Generation Expens	-	-	-	-	-
11	549 - OP-Misc Oth Pwr Gen	-	-	-	-	-
12	560 - Trans-Oper Supvr&Eng	-	-	-	-	-
13	561 - Trans-Load Dispatcng	-	-	-	-	-
14	562 - Trans-Station Expens	-	-	-	-	-
15	566 - Trans-Misc Xmsn Exp	-	-	-	-	-
16	905 - Misc. Customer Accts. Exps	-	-	-	-	-
17	Contribution to New York State	-	-	-	-	-
18	916 - Misc. Sales Expense	-	-	-	-	-
19	920 - Misc. Admin & Gen'l Salaries	-	-	-	-	-
20	921 - Misc. Office Supp & Exps	-	-	-	-	-
21	922 - Administrative Expenses Transferred	-	-	-	-	-
22	923 - Outside Services Employed	-	-	-	-	-
23	924 - A&G-Property Insurance	-	-	-	-	-
24	925 - A&G-Injuries & Damages Insurance	-	-	-	-	-
25	926 - A&G-Employee Pension & Benefits	-	-	-	-	-
26	926 - A&G-Employee Pension & Benefits(PBOP)	-	-	-	-	-
27	928 - A&G-Regulatory Commission Expense	-	-	-	-	-
28	930 - Obsolete/Excess Inv	-	-	-	-	-
29	930.1-A&G-General Advertising Expense	-	-	-	-	-
30	930.2-A&G-Miscellaneous & General Expense	-	-	-	-	-
31	930.5-R & D Expense	-	-	-	-	-
32	931 - Rents	-	-	-	-	<u>Operations</u>
33	935 - A&G-Maintenance of General Plant	-	-	-	-	-
34	545 - HP-Maint Misc Hyd Pl	-	-	-	-	-
35	512 - SP-Maint Boiler Plt	-	-	-	-	-
36	514 - SP-Maint Misc Stm Pl	-	-	-	-	-
37	541 - HP-Maint Supvn&Engrg	-	-	-	-	-
38	542 - HP-Maint of Struct	-	-	-	-	-
39	543 - HP-Maint Res Dam&Wtr	-	-	-	-	-
40	544 - HP-Maint Elect Plant	-	-	-	-	-
41	551 - OP-Maint Supvn & Eng	-	-	-	-	-
42	552 - OP-Maint of Struct	-	-	-	-	-
43	553 - OP-Maint Gen & Elect	-	-	-	-	-
44	554 - OP-Maint Oth Pwr Prd	-	-	-	-	-
45	568 - Trans-Maint Sup & En	-	-	-	-	-
46	569 - Trans-Maint Struct	-	-	-	-	-
47	570 - Trans-Maint St Equip	-	-	-	-	-

WP-AB

Page 2 of 2

FERC by accounts and profit cents																	
FERC GL Account	0100205	0100210	0100215	0100220	0100225	0100230	0100235	0100240	0100245	0100250	0100305	0100310	0100320	0100321	0100410	0100600	Overall Result
	AG Trans	JNY Trans	NYPA Trans	NYPA/AG Trans													
NYPA990300	003																
NYPA990100	001																
NYPA990600	006																
NYPA991200	012																
NYPA991500	014																
NYPA992500	025																
NYPA992700	027																
NYPA993800	038																
NYPA993900	039																
NYPA994100	041																
NYPA994200	042																
NYPA994300	043																
NYPA994400	044																
NYPA994500	045																
NYPA994600	046																
NYPA994800	048																
NYPA994900	049																
NYPA995100	051																
NYPA995200	052																
NYPA995300	053																
NYPA995400	054																
NYPA995500	055																
NYPA995600	056																
NYPA995700	057																
NYPA995800	058																
NYPA995900	059																
NYPA996000	060																
NYPA996100	061																
NYPA996200	062																
NYPA996300	063																
NYPA996400	064																
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NYPA996700	067																
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NYPA997000	070																
NYPA997100	071																
NYPA997200	072																
NYPA997300	073																
NYPA997400	074																
NYPA997500	075																
NYPA997600	076																
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NYPA998100	081																
NYPA998200	082																
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NYPA999000	090																
NYPA999100	091																
NYPA999200	092																
NYPA999300	093																
NYPA999400	094																
NYPA999500	095																
NYPA999600	096																
NYPA999700	097																
NYPA999800	098																
NYPA999900	099																
NYPA992003	930.5-R & D Expense																
NYPA993020	930.1-AG-General Advertising Expense																
NYPA993020	930.2-AG-Miscellaneous & General Expense																
NYPA993500	935 - AG-Maintenance of General Plant																
NYPA/9 56900	Contribution to New York State																
Overall Result																	

WP-AC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AC
STEP-UP TRANSFORMERS O&M ALLOCATOR**

<u>Line No.</u>		<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	-		Sch B2; Col 5, Sum Ln 5, 6 and 10
2	Generator Step-Up Transformer Plant-in-Service	-	<div style="border: 1px solid black; width: 80px; height: 20px; margin: 0 auto;"></div>	From WP-BF, Col 1
3	Ratio		-	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	-		Sch A1; Col 4, Ln 12
5	Removed Step-up Transmission O&M	-		Col 1, Ln 4 x Col 2, Ln 3

WP-AD

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AD
FACTS O&M ALLOCATOR**

<u>Line No.</u>	<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	-		Sch B2; Col 5, Sum Ln 5, 6 and 10
2	-	<div style="border: 1px solid black; width: 60px; height: 20px; display: inline-block;"></div>	From WP-BE, Col 1
3		-	Col 1, Ln 2 / Col 1, Ln 1
4	-		Sch A1: Col 4, Ln 12
5	-		Subtract Col 1, Ln 4 * Col 2, Ln 3

WP-AE

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AE
MICROWAVE TOWER RENTAL INCOME**

Line No.	Posting Date	Account	Income Amount (\$)
1			-
2			-
3			-
4			-
5			-
6			-
7			-
8			-
9			-
10			-
11			-
12			-
13			-
14			-

WP-AF

**NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__**

WORK PAPER AF

POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)

Line No.	Item	Amount (\$)
1	Total NYPA PBOP	-
2	PBOP Capitalized	-
3	PBOP contained in Cost of Service Line 1 less line 2	-
4	Base PBOP Amount	35,797,785
5	PBOP Adjustment Line 4 less line 3	-

This work paper includes total NYPA PBOP which is allocated to transmission by labor ratio as shown on sche

WP-AG

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AG
PROPERTY INSURANCE ALLOCATION**

<u>Line No.</u>	<u>Site</u>	<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Allocated Insurance Expense - Transmission (\$)</u> (3)	<u>Notes</u> (4)
1	105 - Blenheim-Gilboa	-			Allocated based on transmission gross plant ratio from Work Paper AI
2	110 - St. Lawrence	-			
3	115 - Niagara	-			
4	310 - Headquarters	-			
5	Subtotal (Gross Transmission Plant Ratio)	-	-	-	
6	220 - Marcy /Clark Trans	-			
7	235 - Sound Cable	-			
8	Subtotal (Full Transmission)	-	-	-	
9	Grand Total			-	

WP-AH

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AH
INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION**

<u>Line No.</u>	<u>Site</u>	<u>Amount (\$)</u> (1)	<u>Ratio (%)</u> (2)	<u>Allocated Injury/Damage Insurance Expense - Transmission (\$)</u> (3)	<u>Notes</u> (4)
1	105 - Blenheim-Gilboa	-			Allocated based on transmission labor ratio from Schedule E1
2	110 - St. Lawrence	-			
3	115 - Niagara	-			
4	310 - Headquarters	-			
5	Subtotal	-	-	<div style="border: 1px solid black; width: 50px; height: 15px; margin: 0 auto;"></div>	
6	220 - Marcy /Clark Trans	-	-	-	
7	Grand Total			-	

WP-AI

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AI
PROPERTY INSURANCE ALLOCATOR**

-

	<u>20</u> Amount (\$) (1)	<u>20</u> <small>[prev. yr.]</small> Amount (\$) (2)	Average (3)	Gross Plant in Service Ratio (4)
A) PRODUCTION	-	-	-	-
B) TRANSMISSION (353 Station Equip.)	-	-	-	-
TOTAL	-	-	-	-

WP-BA

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

WORK PAPER BA			
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)			
Included General & Transmission Plant - Depreciation 20__			
Site	FERC Acct #	Item	Depreciation (\$)
Included General Plant			
BLENHEIM - GILBOA HEADQUARTERS	390	Structures & Improvements	-
MARCY-SOUTH	390	Structures & Improvements	-
MASSENA - MARCY (Clark)	390	Structures & Improvements	-
NIAGARA	390	Structures & Improvements	-
St. LAWRENCE / FDR	390	Structures & Improvements	-
	390	Subtotal General - Structures & Improvements	-
BLENHEIM - GILBOA HEADQUARTERS	391	Office Furniture & Equipment	-
MASSENA - MARCY (Clark)	391	Office Furniture & Equipment	-
NIAGARA	391	Office Furniture & Equipment	-
St. LAWRENCE / FDR	391	Office Furniture & Equipment	-
	391	Subtotal General - Office Furniture & Equipment	-
BLENHEIM - GILBOA HEADQUARTERS	392	Transportation Equipment	-
MASSENA - MARCY (Clark)	392	Transportation Equipment	-
NIAGARA	392	Transportation Equipment	-
St. LAWRENCE / FDR	392	Transportation Equipment	-
	392	Subtotal General - Transportation Equipment	-
BLENHEIM - GILBOA	393	Stores Equipment	-
MASSENA - MARCY (Clark)	393	Stores Equipment	-
NIAGARA	393	Stores Equipment	-
St. LAWRENCE / FDR	393	Stores Equipment	-
	393	Subtotal General - Stores Equipment	-
BLENHEIM - GILBOA HEADQUARTERS	394	Tools, Shop & Garage Equipment	-
MASSENA - MARCY (Clark)	394	Tools, Shop & Garage Equipment	-
NIAGARA	394	Tools, Shop & Garage Equipment	-
St. LAWRENCE / FDR	394	Tools, Shop & Garage Equipment	-
	394	Subtotal General - Tools, Shop & Garage Equipment	-
BLENHEIM - GILBOA HEADQUARTERS	395	Laboratory Equipment	-
MASSENA - MARCY (Clark)	395	Laboratory Equipment	-
NIAGARA	395	Laboratory Equipment	-
St. LAWRENCE / FDR	395	Laboratory Equipment	-
	395	Subtotal General - Laboratory Equipment	-
BLENHEIM - GILBOA MARCY-SOUTH	396	Power Operated Equipment	-
MASSENA - MARCY (Clark)	396	Power Operated Equipment	-
NIAGARA	396	Power Operated Equipment	-
St. LAWRENCE / FDR	396	Power Operated Equipment	-
	396	Subtotal General - Power Operated Equipment	-
BLENHEIM - GILBOA HEADQUARTERS	397	Communication Equipment	-
LONG ISLAND SOUND CABLE	397	Communication Equipment	-
MARCY-SOUTH	397	Communication Equipment	-
MASSENA - MARCY (Clark)	397	Communication Equipment	-
NIAGARA	397	Communication Equipment	-
St. LAWRENCE / FDR	397	Communication Equipment	-
	397	Subtotal General - Communication Equipment	-
BLENHEIM - GILBOA HEADQUARTERS	398	Miscellaneous Equipment	-
MASSENA - MARCY (Clark)	398	Miscellaneous Equipment	-
NIAGARA	398	Miscellaneous Equipment	-
St. LAWRENCE / FDR	398	Miscellaneous Equipment	-
	398	Subtotal General - Miscellaneous Equipment	-
BLENHEIM - GILBOA	399	Other Tangible Property	-
NIAGARA	399	Other Tangible Property	-
St. LAWRENCE / FDR	399	Other Tangible Property	-
	399	Subtotal General - Other Tangible Property	-
Total Included General Plant			-

WP-BA

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

WORK PAPER BA

DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

Included General & Transmission Plant - Depreciation 20__			
Site	FERC Acct #	Item	Depreciation (\$)
Included Transmission Plant			
BLENHEIM - GILBOA	352	Structures & Improvements	-
J. A. FITZPATRICK	352	Structures & Improvements	-
LONG ISLAND SOUND CABLE	352	Structures & Improvements	-
MARCY-SOUTH	352	Structures & Improvements	-
MASSENA - MARCY (Clark)	352	Structures & Improvements	-
NIAGARA	352	Structures & Improvements	-
St. LAWRENCE / FDR	352	Structures & Improvements	-
	352	Subtotal Transmission - Structures & Improvements	-
BLENHEIM - GILBOA	353	Station Equipment	-
J. A. FITZPATRICK	353	Station Equipment	-
LONG ISLAND SOUND CABLE	353	Station Equipment	-
MARCY-SOUTH	353	Station Equipment	-
MASSENA - MARCY (Clark)	353	Station Equipment	-
MASSENA - MARCY (Clark)	353	Station Equipment - Windfarm Assets acq. 12-1-11	-
NIAGARA	353	Station Equipment	-
St. LAWRENCE / FDR	353	Station Equipment	-
	353	Subtotal Transmission - Station Equipment	-
BLENHEIM - GILBOA	354	Towers & Fixtures	-
J. A. FITZPATRICK	354	Towers & Fixtures	-
MARCY-SOUTH	354	Towers & Fixtures	-
MASSENA - MARCY (Clark)	354	Towers & Fixtures	-
NIAGARA	354	Towers & Fixtures	-
St. LAWRENCE / FDR	354	Towers & Fixtures	-
	354	Subtotal Transmission - Towers & Fixtures	-
BLENHEIM - GILBOA	355	Poles & Fixtures	-
MARCY-SOUTH	355	Poles & Fixtures	-
MASSENA - MARCY (Clark)	355	Poles & Fixtures	-
NIAGARA	355	Poles & Fixtures	-
St. LAWRENCE / FDR	355	Poles & Fixtures	-
	355	Subtotal Transmission - Poles & Fixtures	-
BLENHEIM - GILBOA	356	Overhead Conductors & Devices	-
J. A. FITZPATRICK	356	Overhead Conductors & Devices	-
MARCY-SOUTH	356	Overhead Conductors & Devices	-
MASSENA - MARCY (Clark)	356	Overhead Conductors & Devices	-
NIAGARA	356	Overhead Conductors & Devices	-
St. LAWRENCE / FDR	356	Overhead Conductors & Devices	-
	356	Subtotal Transmission - Overhead Conductors & Devices	-
LONG ISLAND SOUND CABLE	357	Underground Conduit	-
MARCY-SOUTH	357	Underground Conduit	-
St. LAWRENCE / FDR	357	Underground Conduit	-
	357	Subtotal Transmission - Underground Conduit	-
LONG ISLAND SOUND CABLE	358	Underground Conductors & Devices	-
MARCY-SOUTH	358	Underground Conductors & Devices	-
St. LAWRENCE / FDR	358	Underground Conductors & Devices	-
	358	Subtotal Transmission - Underground Conductors & Devices	-
BLENHEIM - GILBOA	359	Roads & Trails	-
J. A. FITZPATRICK	359	Roads & Trails	-
MARCY-SOUTH	359	Roads & Trails	-
MASSENA - MARCY (Clark)	359	Roads & Trails	-
NIAGARA	359	Roads & Trails	-
St. LAWRENCE / FDR	359	Roads & Trails	-
	359	Subtotal Transmission - Roads & Trails	-
Total Included Transmission Plant			-

WP-BB

NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__

WORK PAPER BB
20__-20__ EXCLUDED PLANT IN SERVICE

	20__				20__ [prev. yr.]			
	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
EXCLUDED TRANSMISSION								
353 Station Equip - Transmission (500MW)	-	-	-	-	-	-	-	-
350 Land & Land Rights	-	-	-	-	-	-	-	-
352 Structures & Improvements	-	-	-	-	-	-	-	-
353 Station Equipment	-	-	-	-	-	-	-	-
354 Towers & Fixtures	-	-	-	-	-	-	-	-
355 Poles & Fixtures	-	-	-	-	-	-	-	-
356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
357 Underground Conduit	-	-	-	-	-	-	-	-
358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
359 Roads & Trails	-	-	-	-	-	-	-	-
SUBTOTAL Astoria 2 (AE-II) Substation	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
SUBTOTAL Small Hydro	-	-	-	-	-	-	-	-
353 Station Equip - Transmission (Flynn)	-	-	-	-	-	-	-	-
350 Land & Land Rights	-	-	-	-	-	-	-	-
352 Structures & Improvements	-	-	-	-	-	-	-	-
353 Station Equipment	-	-	-	-	-	-	-	-
357 Underground Conduit	-	-	-	-	-	-	-	-
358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
SUBTOTAL Poletti	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
353 Station Equip - Transmission	-	-	-	-	-	-	-	-
SUBTOTAL SCPP	-	-	-	-	-	-	-	-
TOTAL EXCLUDED TRANSMISSION	-	-	-	-	-	-	-	-

WP-BB

NEW YORK POWER AUTHORITY							
TRANSMISSION REVENUE REQUIREMENT							
YEAR ENDING DECEMBER 31, 20__							
WORK PAPER BB							
20__-20__ EXCLUDED PLANT IN SERVICE							
20__				20__ [prev. yr.]			
Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
EXCLUDED GENERAL							
391 Office Furniture & Equipment	-	-	-	-	-	-	-
392 Transportation Equipment	-	-	-	-	-	-	-
394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-
395 Laboratory Equipment	-	-	-	-	-	-	-
396 Power Oper Eqp-500MW	-	-	-	-	-	-	-
398 Miscellaneous Equipment	-	-	-	-	-	-	-
SUBTOTAL 500Mw CC	-	-	-	-	-	-	-
389 Land & Land Rights	-	-	-	-	-	-	-
399 Other Tangible Property	-	-	-	-	-	-	-
SUBTOTAL Small Hydro	-	-	-	-	-	-	-
391 Office Furniture & Equipment	-	-	-	-	-	-	-
392 Transportation Equipment	-	-	-	-	-	-	-
393 Stores Equipment	-	-	-	-	-	-	-
394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-
395 Laboratory Equipment	-	-	-	-	-	-	-
396 Power Operated Equipment	-	-	-	-	-	-	-
397 Communication Equipment	-	-	-	-	-	-	-
398 Miscellaneous Equipment	-	-	-	-	-	-	-
SUBTOTAL Flynn	-	-	-	-	-	-	-
389 Land & Land Rights	-	-	-	-	-	-	-
390 Structures & Improvements	-	-	-	-	-	-	-
391 Office Furniture & Equipment	-	-	-	-	-	-	-
392 Transportation Equipment	-	-	-	-	-	-	-
393 Stores Equipment	-	-	-	-	-	-	-
394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-
395 Laboratory Equipment	-	-	-	-	-	-	-
396 Power Operated Equipment	-	-	-	-	-	-	-
397 Communication Equipment	-	-	-	-	-	-	-
398 Miscellaneous Equipment	-	-	-	-	-	-	-
399 Other Tangible Property	-	-	-	-	-	-	-
SUBTOTAL Poletti	-	-	-	-	-	-	-

WP-BB

		NEW YORK POWER AUTHORITY							
		TRANSMISSION REVENUE REQUIREMENT							
		YEAR ENDING DECEMBER 31, 20__							
		WORK PAPER BB							
		20__-20__ EXCLUDED PLANT IN SERVICE							
		20__				20__ [prev. yr.]			
		Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
398	Miscellaneous Equipment	-	-	-	-	-	-	-	-
396	Power Operated Equipment	-	-	-	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-	-	-	-
396	Power Operated Equipment	-	-	-	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-	-	-	-
396	Power Operated Equipment	-	-	-	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-	-	-	-
396	Power Operated Equipment	-	-	-	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-	-	-	-
396	Power Operated Equipment	-	-	-	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-	-	-	-
396	Power Operated Equipment	-	-	-	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-	-	-	-
	SUBTOTAL SCPP	-	-	-	-	-	-	-	-
	TOTAL EXCLUDED GENERAL	-	-	-	-	-	-	-	-

WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BC
PLANT IN SERVICE DETAIL**

20__

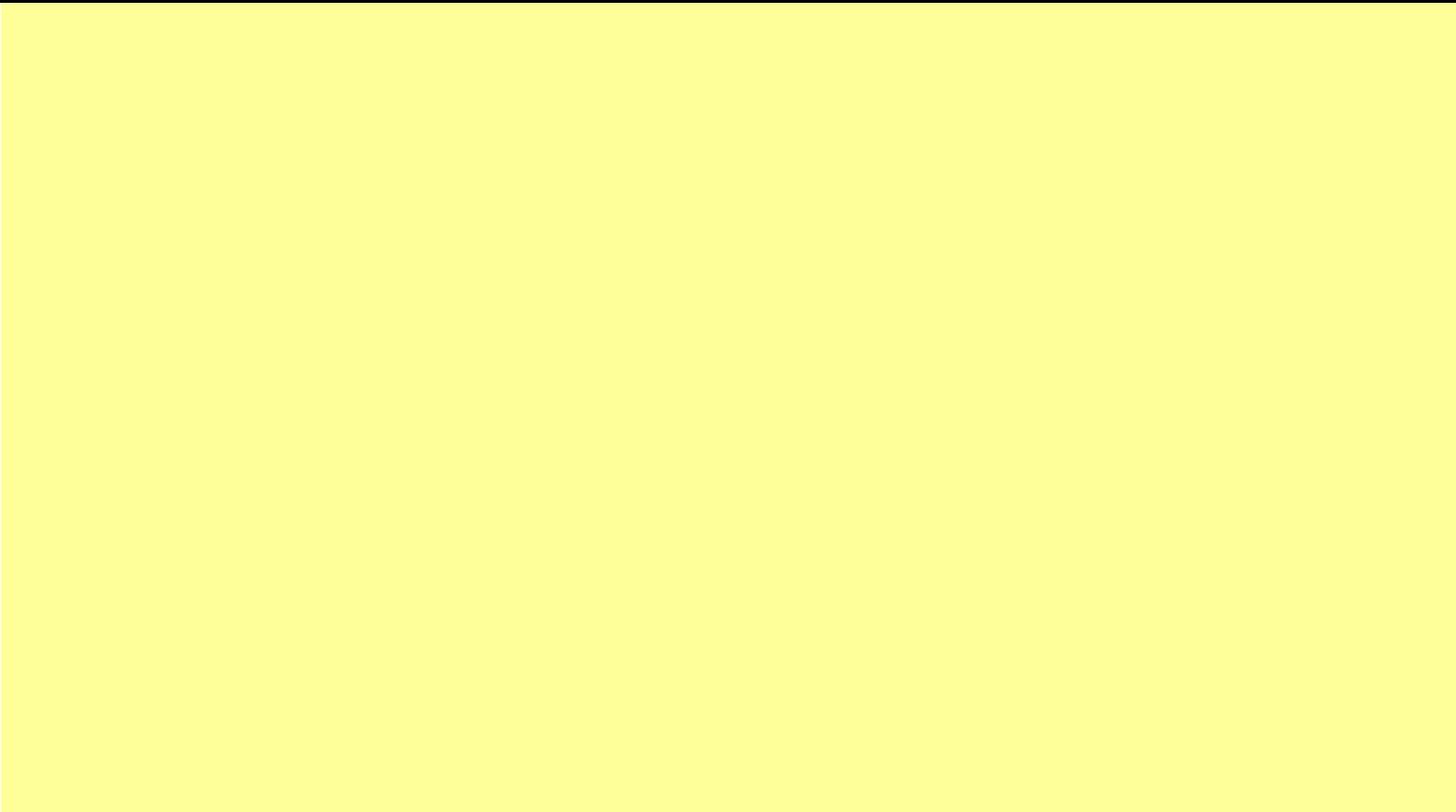
20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Capital assets, not being depreciated:										
Land										
Transmission	BLenheim - Gilboa	350 Land & Land Rights	-	-	-	-	-	-	-	-
Transmission	J. A. Fitzpatrick	350 Land & Land Rights	-	-	-	-	-	-	-	-
Transmission	LONG ISLAND SOUND CABLE	350 Land & Land Rights	-	-	-	-	-	-	-	-
Transmission	Marcy-South	350 Land & Land Rights	-	-	-	-	-	-	-	-
Transmission	MASSENA - Marcy (Clark)	350 Land & Land Rights	-	-	-	-	-	-	-	-
Transmission	Niagara	350 Land & Land Rights	-	-	-	-	-	-	-	-
Transmission	St. Lawrence / FDR	350 Land & Land Rights	-	-	-	-	-	-	-	-
General	BLenheim - Gilboa	389 Land & Land Rights	-	-	-	-	-	-	-	-
General	HEADQUARTERS	389 Land & Land Rights	-	-	-	-	-	-	-	-
General	MASSENA - Marcy (Clark)	389 Land & Land Rights	-	-	-	-	-	-	-	-
General	Niagara	389 Land & Land Rights	-	-	-	-	-	-	-	-
General	St. Lawrence / FDR	389 Land & Land Rights	-	-	-	-	-	-	-	-
General	Jarvis	389 Land & Land Rights	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	389 Land & Land Rights	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	350 Land & Land Rights	-	-	-	-	-	-	-	-
Transmission	POLETTI (Astoria)	350 Land & Land Rights	-	-	-	-	-	-	-	-
Production	500mW C - C at Astoria	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	ASHOKAN / KENSICO	330 Land & Land Rights	-	-	-	-	-	-	-	-
Production	BLenheim - Gilboa	330 Land & Land Rights	-	-	-	-	-	-	-	-
Production	BRENTWOOD (Long Island)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	Crescent	330 Land & Land Rights	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	Jarvis	330 Land & Land Rights	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

Production	Kensico	330 Land & Land Rights	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	NIAGARA	330 Land & Land Rights	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	310 Land & Land Rights	-	-	-	-	-	-	-	-

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WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BC
PLANT IN SERVICE DETAIL**

			20__	20__ [prev. yr.]						
P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Production	POUCH TERMINAL (Richmond)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	St. LAWRENCE / FDR	330 Land & Land Rights	-	-	-	-	-	-	-	-
Production	VERNON BOULEVARD (Queens)	340 Land & Land Rights	-	-	-	-	-	-	-	-
Production	Vischer Ferry	330 Land & Land Rights	-	-	-	-	-	-	-	-
		Land Total	-	-	-	-	-	-	-	-
	Adjustments	Construction in progress								
		CWIP			-				-	
		Construction in progress Total	-	-	-	-	-	-	-	-
		Total capital assets not being depreciated	-	-	-	-	-	-	-	-
		Capital assets, being depreciated:								
		Production - Hydro								
Production	ASHOKAN / KENSICO	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	BLLENHEIM - GILBOA	331 Structures & Improvements	-	-	-	-	-	-	-	-
Production	BLLENHEIM - GILBOA	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-
Production	BLLENHEIM - GILBOA	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	BLLENHEIM - GILBOA	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	BLLENHEIM - GILBOA	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	BLLENHEIM - GILBOA	336 Roads, Railroads & Bridges	-	-	-	-	-	-	-	-
Production	Crescent	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-
Production	Crescent	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	Crescent	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	Crescent	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	Jarvis	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

Production	Jarvis	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	Jarvis	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	Jarvis	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-

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WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BC
PLANT IN SERVICE DETAIL**

20__

20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Production	Kensico	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	NIAGARA	331 Structures & Improvements	-	-	-	-	-	-	-	-
Production	NIAGARA	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-
Production	NIAGARA	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	NIAGARA	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	NIAGARA	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	NIAGARA	336 Roads, Railroads & Bridges	-	-	-	-	-	-	-	-
Production	St. LAWRENCE / FDR	331 Structures & Improvements	-	-	-	-	-	-	-	-
Production	St. LAWRENCE / FDR	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-
Production	St. LAWRENCE / FDR	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	St. LAWRENCE / FDR	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	St. LAWRENCE / FDR	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	St. LAWRENCE / FDR	336 Roads, Railroads & Bridges	-	-	-	-	-	-	-	-
Production	Vischer Ferry	332 Reservoirs, Dams, Waterways	-	-	-	-	-	-	-	-
Production	Vischer Ferry	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	-
Production	Vischer Ferry	334 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	Vischer Ferry	335 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
	Adjustments	Cost of Removal Deprec to Reg Assets (Prod)								
		Production - Hydro Total	-	-	-	-	-	-	-	-
		Production - Gas turbine/combined cycle								
Production	500mW C - C at Astoria	312 Boiler Plant Equipment	-	-	-	-	-	-	-	-
Production	500mW C - C at Astoria	314 TurboGenerator Units	-	-	-	-	-	-	-	-
Production	500mW C - C at Astoria	316 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	500mW C - C at Astoria	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	500mW C - C at Astoria	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	500mW C - C at Astoria	344 Generators	-	-	-	-	-	-	-	-
Production	500mW C - C at Astoria	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	500mW C - C at Astoria	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

Production	BRENTWOOD (Long Island)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	BRENTWOOD (Long Island)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	BRENTWOOD (Long Island)	344 Generators	-	-	-	-	-	-	-	-
Production	BRENTWOOD (Long Island)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-

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WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BC
PLANT IN SERVICE DETAIL**

20__

20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Production	BRENTWOOD (Long Island)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	344 Generators	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	FLYNN (Holtsville)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	344 Generators	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	GOWANUS (Brooklyn)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	344 Generators	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	HARLEM RIVER YARDS (Bronx)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	344 Generators	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	HELLGATE (Bronx)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	344 Generators	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	KENT (Brooklyn)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	311 Structures & Improvements	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	312 Boiler Plant Equipment	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	314 TurboGenerator Units	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	315 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	POLETTI (Astoria)	316 Misc Power Plant Equipment	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

Production	POUCH TERMINAL (Richmond)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	POUCH TERMINAL (Richmond)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	POUCH TERMINAL (Richmond)	344 Generators	-	-	-	-	-	-	-	-

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WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BC
PLANT IN SERVICE DETAIL**

20__

20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Production	POUCH TERMINAL (Richmond)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	POUCH TERMINAL (Richmond)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
Production	VERNON BOULEVARD (Queens)	341 Structures & Improvements	-	-	-	-	-	-	-	-
Production	VERNON BOULEVARD (Queens)	342 FuelHolders, Producers, Accessory	-	-	-	-	-	-	-	-
Production	VERNON BOULEVARD (Queens)	344 Generators	-	-	-	-	-	-	-	-
Production	VERNON BOULEVARD (Queens)	345 Accessory Electric Equipment	-	-	-	-	-	-	-	-
Production	VERNON BOULEVARD (Queens)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
	Astoria 2 (AE-II) Substation	Capital Lease Asset (Manual)	-	-	-	-	-	-	-	-
	Adjustments	Impairment (Prod)	-	-	-	-	-	-	-	-
		Production - Gas turbine/combined cycle	-	-	-	-	-	-	-	-
		Total	-	-	-	-	-	-	-	-
		Transmission								
Transmission	BLLENHEIM - GILBOA	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	BLLENHEIM - GILBOA	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	BLLENHEIM - GILBOA	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	BLLENHEIM - GILBOA	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	BLLENHEIM - GILBOA	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	BLLENHEIM - GILBOA	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	J. A. FITZPATRICK	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	J. A. FITZPATRICK	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	J. A. FITZPATRICK	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	J. A. FITZPATRICK	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	J. A. FITZPATRICK	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	LONG ISLAND SOUND CABLE	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	LONG ISLAND SOUND CABLE	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	LONG ISLAND SOUND CABLE	357 Underground Conduit	-	-	-	-	-	-	-	-
Transmission	LONG ISLAND SOUND CABLE	358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	352 Structures & Improvements	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

Transmission	MARCY-SOUTH	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-

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WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BC
PLANT IN SERVICE DETAIL**

20__

20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Transmission	MARCY-SOUTH	357 Underground Conduit	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	MARCY-SOUTH	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	350 Land & Land Rights - Pathnode Substation W	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	353 Station Equipment - Windfarm Assets acq. 12	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	MASSENA - MARCY (Clark)	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	NIAGARA	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	NIAGARA	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	NIAGARA	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	NIAGARA	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	NIAGARA	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	NIAGARA	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	357 Underground Conduit	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	St. LAWRENCE / FDR	359 Roads & Trails	-	-	-	-	-	-	-	-
Transmission	500mW C - C at Astoria	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	354 Towers & Fixtures	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	355 Poles & Fixtures	-	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate										
Transmission	Astoria 2 (AE-II) Substation	357	Underground Conduit	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	358	Underground Conductors & Devices	-	-	-	-	-	-	-
Transmission	Astoria 2 (AE-II) Substation	359	Roads & Trails	-	-	-	-	-	-	-

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WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BC
PLANT IN SERVICE DETAIL**

20__

20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
Transmission	BRENTWOOD (Long Island)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	Crescent	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	FLYNN (Holtsville)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	GOWANUS (Brooklyn)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	HARLEM RIVER YARDS (Bronx)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	HELLGATE (Bronx)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	Jarvis	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	KENT (Brooklyn)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	POLETTI (Astoria)	352 Structures & Improvements	-	-	-	-	-	-	-	-
Transmission	POLETTI (Astoria)	353 Station Equipment	-	-	-	-	-	-	-	-
Transmission	POLETTI (Astoria)	357 Underground Conduit	-	-	-	-	-	-	-	-
Transmission	POLETTI (Astoria)	358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
Transmission	POUCH TERMINAL (Richmond)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	VERNON BOULEVARD (Queens)	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
Transmission	Vischer Ferry	353 Station Equip - Transmission	-	-	-	-	-	-	-	-
	Asset Impairment	Impairment (Trans)	-	-	-	-	-	-	-	-
		Cost of Removal Deprec to Reg Assets								
	Reclassification to deferred liability	(Trans)								
		Transmission Total	-	-	-	-	-	-	-	-
		General								
General	BLENHEIM - GILBOA	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	BLENHEIM - GILBOA	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	BLENHEIM - GILBOA	392 Transportation Equipment	-	-	-	-	-	-	-	-
General	BLENHEIM - GILBOA	393 Stores Equipment	-	-	-	-	-	-	-	-
General	BLENHEIM - GILBOA	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	BLENHEIM - GILBOA	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	BLENHEIM - GILBOA	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	BLENHEIM - GILBOA	397 Communication Equipment	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

General	BLENHEIM - GILBOA	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	BLENHEIM - GILBOA	399 Other Tangible Property	-	-	-	-	-	-	-	-
General	HEADQUARTERS	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	HEADQUARTERS	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-

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WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BC
PLANT IN SERVICE DETAIL**

20__

20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
General	HEADQUARTERS	392 Transportation Equipment	-	-	-	-	-	-	-	-
General	HEADQUARTERS	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	HEADQUARTERS	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	HEADQUARTERS	397 Communication Equipment	-	-	-	-	-	-	-	-
General	HEADQUARTERS	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	LONG ISLAND SOUND CABLE	397 Communication Equipment	-	-	-	-	-	-	-	-
General	MARCY-SOUTH	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	MARCY-SOUTH	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	MARCY-SOUTH	397 Communication Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	392 Transportation Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	393 Stores Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	397 Communication Equipment	-	-	-	-	-	-	-	-
General	MASSENA - MARCY (Clark)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	NIAGARA	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	392 Transportation Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	393 Stores Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	397 Communication Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	NIAGARA	399 Other Tangible Property	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	392 Transportation Equipment	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

General	St. LAWRENCE / FDR	393 Stores Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	395 Laboratory Equipment	-	-	-	-	-	-	-	-

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WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BC
PLANT IN SERVICE DETAIL**

20__

20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
General	St. LAWRENCE / FDR	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	397 Communication Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	St. LAWRENCE / FDR	399 Other Tangible Property	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	392 Transprt.Equip-500MW	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	396 Power Oper Eqp-500MW	-	-	-	-	-	-	-	-
General	500mW C - C at Astoria	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	BRENTWOOD (Long Island)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	392 Transportation Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	393 Stores Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	395 Laboratory Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	397 Communication Equipment	-	-	-	-	-	-	-	-
General	FLYNN (Holtsville)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	GOWANUS (Brooklyn)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	GOWANUS (Brooklyn)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	HARLEM RIVER YARDS (Bronx)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	HARLEM RIVER YARDS (Bronx)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	HELLGATE (Bronx)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	HELLGATE (Bronx)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	Jarvis	399 Other Tangible Property	-	-	-	-	-	-	-	-
General	KENT (Brooklyn)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	KENT (Brooklyn)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	390 Structures & Improvements	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	391 Office Furniture & Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	392 Transportation Equipment	-	-	-	-	-	-	-	-

NYISO Tariffs --> Open Access Transmission Tariff (OATT) --> 14 OATT Attachment H - Annual Transmission Revenue Requireme --> 14.2.3-14.2.3.1 OATT Att H - NYPA Formula Rate

General	POLETTI (Astoria)	393 Stores Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	395 Laboratory Equipment	-	-	-	-	-	-	-	-

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WP-BC

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

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WORK PAPER BC

PLANT IN SERVICE DETAIL

20__

20__ [prev. yr.]

P/T/G	Plant Name	A/C Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
General	POLETTI (Astoria)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	397 Communication Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	POLETTI (Astoria)	399 Other Tangible Property	-	-	-	-	-	-	-	-
General	POUCH TERMINAL (Richmond)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	POUCH TERMINAL (Richmond)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
General	VERNON BOULEVARD (Queens)	396 Power Operated Equipment	-	-	-	-	-	-	-	-
General	VERNON BOULEVARD (Queens)	398 Miscellaneous Equipment	-	-	-	-	-	-	-	-
	<i>Adjustments</i>	Cost of Removal Deprec to Reg Assets (Gen)	-	-	-	-	-	-	-	-
		General Total	-	-	-	-	-	-	-	-
Total capital assets, being depreciated			-	-	-	-	-	-	-	-
Net value of all capital assets			-	-	-	-	-	-	-	-

WP-BD

**NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BD
 MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION
 AND UNAMORTIZED BALANCE**

Year	Beginning Unamortized Lease Asset/ Obligation (\$)	Ending Unamortized Lease/Asset (\$)	Capitalized Lease Amortization (\$)	Average Unamortized Balance
(1)	(2)	(3)	(4)	(5)
1988	-	-	-	
1989	-	-	-	
1990	-	-	-	
1991	-	-	-	
1992	-	-	-	
1993	-	-	-	
1994	-	-	-	
1995	-	-	-	
1996	-	-	-	
1997	-	-	-	
1998	-	-	-	
1999	-	-	-	
2000	-	-	-	
2001	-	-	-	
2002	-	-	-	
2003	-	-	-	
2004	-	-	-	
2005	-	-	-	
2006	-	-	-	
2007	-	-	-	
2008	-	-	-	
2009	-	-	-	
2010	-	-	-	
2011	-	-	-	
2012	-	-	-	
2013	-	-	-	
2014	-	-	-	-
2015	-	-	-	
2016	-	-	-	
2017	-	-	-	
2018	-	-	-	
2019	-	-	-	
2020	-	-	-	
2021	-	-	-	
2022	-	-	-	
2023	-	-	-	
2024	-	-	-	
2025	-	-	-	
2026	-	-	-	
2027	-	-	-	
2028	-	-	-	
2029	-	-	-	
2030	-	-	-	
2031	-	-	-	
2032	-	-	-	
2033	-	-	-	

2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
Total		-	-

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

WORK PAPER BE

FACTS PROJECT PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

LN	Cap.Date	Asset Description	20__				20__ [prev. yr.]			
			(1) Electric Plant in Service (\$)	(2) Accumulated Depreciation (\$)	(3) Electric Plant in Service (Net \$)	(4) Depreciation Expense (\$)	(5) Electric Plant in Service (\$)	(6) Accumulated Depreciation (\$)	(7) Electric Plant in Service (Net \$)	(8) Depreciation Expense (\$)
1	6/30/2001	Marcy CSC Building, Electronics, Software, Xfmrs -	-	-	-	-	-	-	-	
2	6/30/2001	Oakdale (NYSEG) Substation 345kv Capacitor Bank	-	-	-	-	-	-	-	
3	6/30/2001	Marcy CSC Transformer - 345kv, 200mva	-	-	-	-	-	-	-	
4	6/30/2001	Marcy CSC Gas Circuit Breaker - 345kv, 3000a GE	-	-	-	-	-	-	-	
5	6/30/2001	Marcy CSC Gas Circuit Breaker - 345kv, 3000a GE	-	-	-	-	-	-	-	
6	6/30/2001	Marcy CSC Disconnect Switches (Five) - 362kv	-	-	-	-	-	-	-	
7	6/30/2001	Marcy CSC 3000 Bay w/Equipment	-	-	-	-	-	-	-	
8	6/30/2001	Marcy CSC Relay/Protection/Control Equipment	-	-	-	-	-	-	-	
9	7/1/2002	Edic (NMPC) Substation 345kv Capacitor Bank	-	-	-	-	-	-	-	
10	1/1/2002	Circuit Breaker Monitoring System	-	-	-	-	-	-	-	
11	1/1/2002	Remote Terminal Units	-	-	-	-	-	-	-	
12	1/1/2004	Marcy CSC Transformer - 345kv, 100mva	-	-	-	-	-	-	-	
13	1/1/2004	Marcy CSC Gas Circuit Breaker - 362kv, GE	-	-	-	-	-	-	-	
14	1/1/2004	Marcy CSC Gas Circuit Breaker - 362kv, GE	-	-	-	-	-	-	-	
15	1/1/2004	CSC Potential Xfmrs, 345kV, SF6 Gas (Fourteen)	-	-	-	-	-	-	-	
16	1/1/2004	CSC Current Xfmrs, 362kV, SF6 Gas (Seven)	-	-	-	-	-	-	-	
17	1/1/2004	Marcy CSC Disconnect Switches, 345kV (Eleven)	-	-	-	-	-	-	-	
18	1/1/2004	CSC Motor Oper Disconnect Switches, 38kV (Four)	-	-	-	-	-	-	-	
19	1/1/2004	Marcy CSC Gas Circuit Breaker - 35kVA, SF6 (Two)	-	-	-	-	-	-	-	
20	1/1/2004	Marcy CSC Power & Control Cable	-	-	-	-	-	-	-	
21	1/1/2004	Marcy CSC Surge Arresters	-	-	-	-	-	-	-	
22	1/1/2005	CEC Circuit Switcher Upgrade	-	-	-	-	-	-	-	
23	12/1/2007	Remote Terminal Units CMC-MAD-11-AAAQ	-	-	-	-	-	-	-	
24		Total Plant	-	-	-	-	-	-	-	
25		Year-Over-Year Accumulated Depreciation		-						

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

WORK PAPER BG

RELICENSING/RECLASSIFICATION EXPENSES

NIAGARA

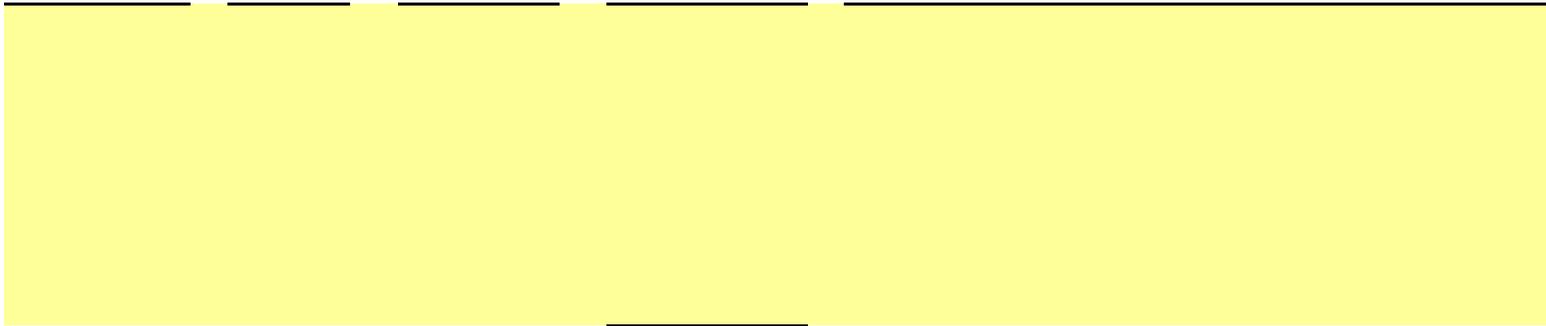
Relicensing Costs
Niagara Relicence Compliance & Implement Costs
Niagara Relicence Other Payments '07

ST. LAWRENCE

Relicensing Costs
STL Relicensing Re: Fish Enhancement
ST. Lawrence Relicensing Re: Community Enhance Fun
STL Relicensing Re: Habitat Improvement Funds
ST. Lawrence Relicensing Re: Local Recreation Fac
STL Relicence Re: Seaway Equity Corp.
STL. Relicensing-WHWMA Improvement Proj

Total Expenses

	20__				20__ [prev. yr.]			
	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (Net \$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (Net \$)	Depreciation Expense (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Relicensing Costs	-	-	-	-	-	-	-	-
Niagara Relicence Compliance & Implement Costs	-	-	-	-	-	-	-	-
Niagara Relicence Other Payments '07	-	-	-	-	-	-	-	-
ST. LAWRENCE								
Relicensing Costs	-	-	-	-	-	-	-	-
STL Relicensing Re: Fish Enhancement	-	-	-	-	-	-	-	-
ST. Lawrence Relicensing Re: Community Enhance Fun	-	-	-	-	-	-	-	-
STL Relicensing Re: Habitat Improvement Funds	-	-	-	-	-	-	-	-
ST. Lawrence Relicensing Re: Local Recreation Fac	-	-	-	-	-	-	-	-
STL Relicence Re: Seaway Equity Corp.	-	-	-	-	-	-	-	-
STL. Relicensing-WHWMA Improvement Proj	-	-	-	-	-	-	-	-
Total Expenses	-	-	-	-	-	-	-	-



WP-BI

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER BI
COST OF REMOVAL**

Cost of Removal to Regulatory Assets - Depreciation:

	20__ Amount (\$)	20__ [prev. yr.] Amount (\$)
Production	-	-
Transmission	-	-
General	-	-
Total	-	-

WP-CA

**NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER CA
 MATERIALS AND SUPPLIES**

NYPA Acct #	Facility	Total M&S	Total M&S	Avg. M&S	Transmission Allocator	Allocated M&S (\$)
		Inventory (\$) 12/31/20__	Inventory (\$) 2/31/20__ [prev. yr.]	Inventory 20__-__		
1100	NIA	-	-			
1200	STL	-	-			
3100	POL	-	-			
3200	Flynn	-	-			
1300	B/G	-	-			
3300	500MW	-	-			
2100	CEC	-	-			
	Facility Subtotal	-	-			
<hr/>						
Reserve for Degraded Materials						
	Reserve for Excess and Obsolete Inventory	-	-			
	Reserves Subtotal	-	-			
	Total	-	-	-	-	-

WP-CB

**NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER CB
 ESTIMATED PREPAYMENTS AND INSURANCE**

Date	Property Insurance (\$)	Other Prepayments (\$)
12/31/20__ <i>[prev. yr.]</i>	-	-
12/31/20__	-	-
Beginning/End of Year Average	-	-

WP-DA

**NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER DA
 WEIGHTED COST OF CAPITAL**

Component	Amount (\$)	Actual Share	Equity Cap	Applied Share	Cost Rate	Weighted Cost
1 Long-Term Debt	-	-	-	-	- 2/	-
2 Preferred Stock	-	-	-	-	- 3/	-
3 Common Equity	- 1/	-	-	- 4/	9.15% 5/	-
4 Total	-	-	-	-		-

Notes

1/:		
5 Total Proprietary Capital	-	Workpaper WP-DB
6 less Preferred		Workpaper WP-DB
7 less Acct. 216.1		Workpaper WP-DB
8 Common Equity	-	
2/:		
9 Long Term Interest Paid	-	Workpaper WP-DB
10 Long Term Debt	-	Workpaper WP-DB
11 LTD Cost Rate	-	
3/:		
12 Preferred Dividends	-	Workpaper WP-DB
13 Preferred Stock	-	Workpaper WP-DB
14 Preferred Cost Rate	-	

15 4/: Actual common equity share, not to exceed 60%. The applied debt share will be calculated as 1 minus the applied equity share.

16 5/: Equals base ROE plus 50 basis-point incentive for RTO participation.
 ROE may only be changed pursuant to a FPA section 205 or section 206 filing.

WP-DB

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER DB
CAPITAL STRUCTURE
LONG-TERM DEBT AND RELATED INTEREST**

20__ Amount (\$) 20__ [prev. yr.] Amount (\$)

Income Statement Interest

Interest LTD (including Swaps, Deferred Refinancing)
Debt Discount/Premium

Total LTD Interest

- -

Balance Sheet Capital Structure

Long Term Debt
Long Term Debt due within 1 year

Total Debt

- -

Net Asset Value

- -

WP-EA

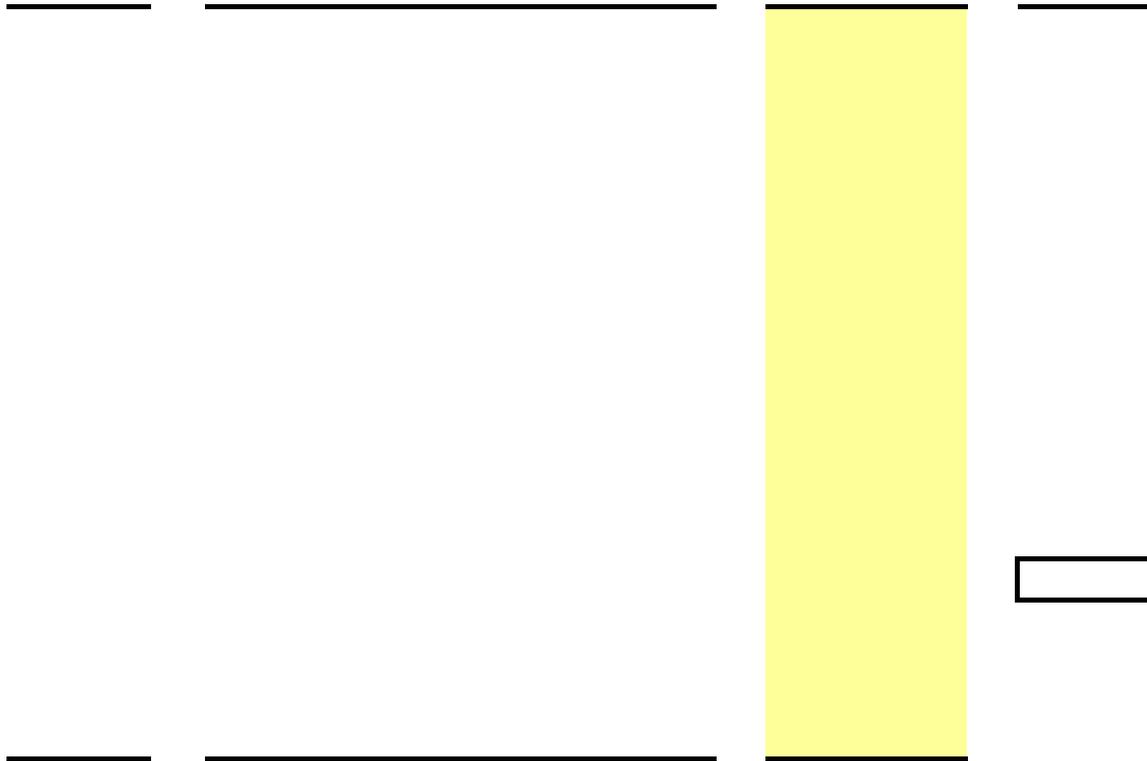
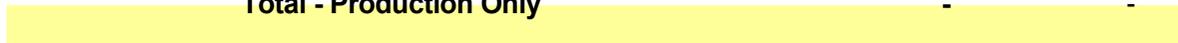
**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER EA
CALCULATION OF LABOR RATIO**

Cost Center(s)	Site	Labor Actual Postings \$	Ratio
105	Blenheim-Gilboa		-
110	St. Lawrence		-
115	Niagara		-
120	Poletti		-
125	Flynn		-
			-
122	AE II		-
			-
130-150	Total Small Hydro		-
			-
155-161	Total Small Clean Power Plants		-
			-
165	500MW Combined Cycle		-
			-
205-245	Total Included Transmission		-
			-
321	Recharge New York		-
			-
600	SENY		-

Total - Production + Transmission - -

Total - Production Only - -



WP-AR-IS

**NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AR- IS
 STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
 (\$ Millions)**

Description	Actual	Actual
(a)	20__ (b)	20__ [prev. yr.] (c)
Operating Revenues		
Power Sales	-	-
Transmission Charges	-	-
Wheeling Charges	-	-
Total Operating Revenues	-	-
Operating Expenses		
Purchased Power	-	-
Fuel Oil and Gas	-	-
Wheeling	-	-
Operations	-	-
Maintenance	-	-
Depreciation	-	-
Total Operating Expenses	-	-
Operating Income	-	-
Nonoperating Revenues		
Investment Income	-	-
Other	-	-
Investments and Other Income	-	-
Nonoperating Expenses		
Contribution to New York State		
Interest on Long-Term Debt		
Interest - Other		
Interest Capitalized		
Amortization of Debt Premium	-	-
Investments and Other Income	-	-
Net Income Before Contributed Capital	-	-
Contributed Capital - Wind Farm Transmission Assets	-	-
Change in net position	-	-

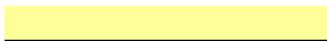
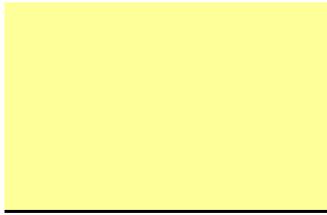
Net position at January 1

- -

Net position at December 31

- -





WP-AR-BS

**NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AR-BS
 STATEMENT OF NET POSITION
 (\$ Millions)**

DESCRIPTION	DECEMBER 20__	DECEMBER 20__ [prev. yr.]
Assets and Deferred Outflows		
Current Assets:		
Cash and cash equivalents	-	-
Investment in securities	-	-
Receivables - customers	-	-
Materials and supplies, at average Cost:		
Plant and general	-	-
Fuel	-	-
Miscellaneous receivables and other	-	-
Total current assets	-	-
Noncurrent Assets:		
Restricted funds:		
Cash and cash equivalents	-	-
Investment in securities	-	-
Total restricted assets	-	-
Capital funds:		
Cash and cash equivalents	-	-
Investment in securities	-	-
Total capital funds	-	-
Capital Assets		
Capital assets not being depreciated	-	-
Capital assets, net of accumulated depreciation	-	-
Total capital assets	-	-
Other noncurrent assets:		
Receivable - New York State	-	-
Notes receivable - nuclear plant sale	-	-
Other long-term assets	-	-
Total other noncurrent assets	-	-
Total noncurrent assets	-	-
Total assets	-	-

WP-AR-BS

**NEW YORK POWER AUTHORITY
TRANSMISSION REVENUE REQUIREMENT
YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AR-BS
STATEMENT OF NET POSITION
(\$ Millions)**

DESCRIPTION	DECEMBER 20__	DECEMBER 20__ [prev. yr.]
Liabilities, Deferred Inflows and Net Position		
Current Liabilities:		
Accounts payable and accrued liabilities	-	-
Short-term debt	-	-
Long-term debt due within one year	-	-
Capital lease obligation due within one year	-	-
Risk management activities - derivatives	-	-
Total current liabilities	-	-
Noncurrent liabilities:		
Long-term debt:		
Senior:		
Revenue bonds	-	-
Adjustable rate tender notes	-	-
Subordinated:	-	-
Subordinated Notes, Series 2012	-	-
Commercial paper	-	-
Total long-term debt	-	-
Other noncurrent liabilities:		
Capital lease obligation	-	-
Liability to decommission divested nuclear facilities	-	-
Disposal of spent nuclear fuel	-	-
Relicensing	-	-
Risk management activities - derivatives	-	-
Other long-term liabilities	-	-
Total other noncurrent liabilities	-	-
Total noncurrent liabilities	-	-
Total liabilities	-	-
Deferred inflows:		
Cost of removal obligation	-	-
Net position:		
Net investment in capital assets	-	-
Restricted	-	-
Unrestricted	-	-

WP-AR-Cap Assets

**NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__**

**WORK PAPER AR-Cap Assets
 CAPITAL ASSETS - Note 5 (\$ Millions)**

**New York Power Authority
 Capital Assets - Note 5
 20__ Annual Report**

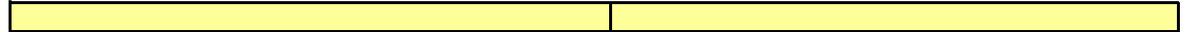
	12/31/20__ [PREV. YR.]			12/31/20__
	Ending balance	Additions	Deletions	Ending balance
Capital assets, not being depreciated:				
Land	-	-	-	-
Construction in progress	-	-	-	-
Total capital assets not being depreciated	-	-	-	-
Capital assets, being depreciated:				
Production - Hydro	-	-	-	-
Production - Gas turbine/combined cycle	-	-	-	-
Transmission	-	-	-	-
General	-	-	-	-
Total capital assets being depreciated	-	-	-	-
Less accumulated depreciation for:				
Production - Hydro	-	-	-	-
Production - Gas turbine/combined cycle	-	-	-	-
Transmission	-	-	-	-
General	-	-	-	-
Total accumulated depreciation	-	-	-	-
Net value of capital assets being depreciated	-	-	-	-
Net value of all capital assets	-	-	-	-

WP-Reconciliations

NEW YORK POWER AUTHORITY
 TRANSMISSION REVENUE REQUIREMENT
 YEAR ENDING DECEMBER 31, 20__

WORK PAPER Reconciliations
 RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR

Line No.		20__		
		Operations	Maintenance	Total O&M
	- OPERATION & MAINTANANCE EXPENSES			
1	Operations & Maintenance Expenses - as per Annual Report	-	-	-
2	Excluded Expenses			
3	Production	-	-	-
4	A&G in FERC Acct 549 - OP-Misc Oth Pwr Gen	-	-	-
5	FERC acct 905 (less contribution to New York State)	-	-	-
6	FERC acct 916 - Misc Sales Expense	-	-	-
7	A&G allocated to Production and General	-	-	-
8	Adjustments			
9	Less A/C 924 - Property Insurance	-	-	-
10	Less A/C 925 - Injuries & Damages Insurance	-	-	-
11	Less EPRI Dues	-	-	-
12	Less A/C 928 - Regulatory Commission Expense	-	-	-
13	PBOP Adjustment	-	-	-
14	924 -Property Insurance as allocated	-	-	-
15	925 - Injuries & Damages Insurance as allocated	-	-	-
16	Step-up Transformers			
17	FACTS	-	-	-
18	Microwave Tower Rental Income	-	-	-
19	Reclassifications (post Annual Report)	--	-	-
20	Operations & Maintenance Expenses - as per ATRR	--	-	-
21	<i>check</i>	-	--	-



ELECTRIC PLANT IN SERVICE & DEPRECIATION

		20__				20__ [prev. yr.]			
		Electric Plant in	Accumulated	Electric Plant in	Depreciation	Electric Plant in	Accumulated	Electric Plant in	Depreciation
		Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)
As per Annual Report									
22	Capital Assets not being depreciated	-	-	-	-	-	-	-	-
23	Capital Assets being depreciated	-	-	-	-	-	-	-	-
24	Total Capital Assets	-	-	-	-	-	-	-	-
25	Less CWIP								
26	Total Assets in Service	-	-	-	-	-	-	-	-
Adjustments for ATRR									
27	Cost of Removal (note 1)								
28	Transmission								
29	General	-	-	-	-	-	-	-	-
30	Total	-	-	-	-	-	-	-	-
31	Excluded (note 2)								
32	Transmission								
33	General	-	-	-	-	-	-	-	-
34	Total	-	-	-	-	-	-	-	-
35	Adjustments to Rate Base (note 3)								
36	Transmission	-	-	-	-	-	-	-	-
37	General	-	-	-	-	-	-	-	-
38	Total	-	-	-	-	-	-	-	-
39									
40									
41	Total Assets in Service - As per ATRR								
42	Comprising:								
43	Production	-	-	-	-	-	-	-	-
44	Transmission	-	-	-	-	-	-	-	-
45	General	-	-	-	-	-	-	-	-
46	Total	-	-	-	-	-	-	-	-
47	check								
	differences due to rounding	-	-	-	-	-	-	-	-

Notes

- Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report
- Excluded: Assets not recoverable under ATRR
- Adjustments to Rate Base: Relicensing, Windfarm, Step-up transformers, FACTS & Asset Impairment

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MATERIALS & SUPPLIES

	20__	20__ [prev. yr.]
As per Annual Report		
48 Plant and General		
49 As per ATRR		
50 check	-	-

CAPITAL STRUCTURE

	20__		20__ [prev. yr.]	
	Long -Term Debt	Common Equity	Long -Term Debt	Common Equity
As per Annual Report				
51 Long-Term	-	-	-	-
52 Short-Term				
53 Total				
54 As per ATRR	-	-	-	-
55 check	-	-	-	-

INTEREST ON LONG-TERM DEBT

	20__	20__ [prev. yr.]
As per Annual Report		
56 Interest LTD (including Swaps, Deferred Refinancing)	-	-
57 Debt Discount/Premium	-	-
58 Total	-	-
As per ATRR		
59 Interest LTD (including Swaps, Deferred Refinancing)	-	-
60 Debt Discount/Premium		
61 Total		
62 check	-	-

REVENUE REQUIREMENT

	20__
As per Annual Report	-
64 SENY load (note 4)	-
65 FACTS revenue (note 5)	-
66 Timing differences	-
67 Total (sum lines 64-66)	-
68 FERC approved ATRR (line 63 - line 67)	-
69 check	-

Notes

- Amount that NYPA will credit to its ATRR assessed to the SENY customer load. These revenues are included in the Annual Report within Production Revenues.
- Compensation for FACTS through the NYISO's issuance of Transmission Congestion Contract ("TCC") payments

OTHER POSTEMPLOYMENT BENEFIT PLANS

	20__
As per Annual Report	
71 Annual OPEB Cost	-
72 As per ATRR	
73 Total NYPA PBOP	-
74 check	-