6.8 Schedule 8 - Non-Firm Point-To-Point Transmission Service

The charges for Non-Firm Point-To-Point Transmission Service are described below. Section 2.7 of this Tariff contains the billing and settlement terms and identifies which customers are responsible for paying each of the charges. Charges are based on actual transmission use with billing units measured in MWh.

6.8.1 Marginal Losses

Hourly Real-Time Marginal Losses Cost is calculated as follows:

Hourly Real-Time Marginal Losses Cost = Scheduled Amount x

 $(RTMLC_{DP} - RTMLC_{RP})$

Where:

RTMLC_{DP} is the Marginal Losses Component of the Real-Time LBMP measured at the Delivery Point identified in the Transmission Service schedule. The Real-Time LBMP is calculated in accordance with Attachment J.

 $RTMLC_{RP}$ is the Marginal Losses Component of the Real-Time LBMP measured at the Receipt Point identified in the Transmission Service schedule. The Real-Time LBMP is calculated in accordance with Attachment J.

6.8.2 Wholesale Transmission Service Charge ("WTSC")

The Wholesale Transmission Service Charge (in \$) is calculated as follows:

6.8.2.1 For Exports and Wheels Through

WTSC = Schedule Amount x WTSC Rate

Where:

Scheduled Amount is the quantity of MWh scheduled in each hour for that month for Non-Firm Point-To-Point Transmission Service by the Transmission Customer.

WTSC Rate is the Wholesale Transmission Service Charge Rate or combination of rates that applies to the Transmission Customer's Transmission Service as determined in Attachment H.

6.8.2.2 For Imports and Internal Wheels

WTSC = Actual Energy Withdrawals x WTSC Rate

Where:

Actual MWh Withdrawal is the quantity of MWh withdrawn at the Point of Delivery identified in the Transmission Customer's Transmission Service schedule, in an hour. The amount shall be determined by (l) measurement with a revenue-quality meter; (2) assessment in accordance with a Transmission Owner's PSC-approved retail access program or LIPA's lawfully established retail access program where the customer's demand is not measured by a revenue-quality meter; or (3) using a method agreed to by the customer and the applicable Transmission Owner until such time as a revenue-quality meter is available.

6.8.3 Retail Transmission Service Charge ("RTSC")

The rates and charges for retail transmission service are described in Section 5 of this Tariff.

6.8.4 NYPA Transmission Adjustment Charge ("NTAC")

LSEs serving retail access load will be charged an NTAC consistent with each Transmission Owner's retal access program pursuant to Section 2.7 of this Tariff. The

Transmission Customer shall pay to the ISO each month the NTAC. NTAC (in \$) is calculated as follows:

6.8.4.1 For Exports and Wheels Through

NTAC = Scheduled Amount x NTAC Rate

Where:

NTAC Rate is the rate listed and described in Attachment H.

Scheduled Amount is the amount of MWh scheduled in each hour for that month for Non-Firm Point-To-Point Transmission Service by the Transmission Customer.

6.8.4.2 For Imports and Internals Wheels

NTAC = Actual MWh Withdrawals x NTAC Rate

Where:

NTAC Rate is the rate listed and described in Attachment H.

Actual MWh Withdrawal is the quantity of MWh withdrawn at the Point of Delivery identified in the Transmission Customer's Transmission Service schedule, in an hour. The amount shall be determined by (1) measurement with a revenue-quality real-time meter; (2) assessment in accordance with a Transmission Owner's PSC-approved retail access program or LIPA's lawfully established retail access program where the customer's demand is not measured by a revenue-quality real-time meter; or (3) using a method agreed to by the customer and the applicable Transmission Owner until such time as a revenue-quality real-time meter is available.

6.8.5 Resales

The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by Section 23.1 of the Tariff.