## 14.3 Attachment H-1 - List of Member Systems' Pre-OATT Grandfathered Agreements Shown on Attachment L and Revenues which are Treated as Revenue Credits in Developing the R Component of each Company TSC Rate

### 14.3.1 LIPA

LIPA made an adjustment in the form of a revenue credit to reduce its revenue requirement by 4,282,350 reflecting the projected revenues it expects to receive in 1999 from grandfathered non-OATT transmission services provided to the New York Power Authority on behalf of its three Long Island municipal utilities and its Economic Development Power Customers, and LIPA's two Municipal Distribution Agencies Customers on Long Island.

|  |  |
| --- | --- |
| Contract No. in Attachment L  | Customer |
| 65 | Munis on Long Island |
| 74 | MDA on LI |
| 75 | EDP on LI |
| 76 | Brookhaven |
| 77 | Grumman |

### 14.3.2 Orange and Rockland

|  |  |  |  |
| --- | --- | --- | --- |
| Rate Schedule50 | Contract No. In Attachment L108 | Service to NYPA on behalf of Out-of-State Munis NJ | Revenues$121,475 |

### 14.3.3 RG&E

RG&E has no revenue from pre-OATT grandfathered agreements treated as revenue credits in the development of RG&E’s RR component.

### 14.3.4 NYSEG

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Customer** | **Treatment** | **FERC Rate Schedule** | **Contract No. in Attachment L** | **Annual Revenue** |
| Delaware Coop | Coop | 67, 70, 80 | 88, 154 |  390,435 |
| Marathon | In-State Muni | 67,70,80 | 87, 153 |  153,492 |
| Oneida-Madison Coop | Coop | 67, 70, 80 | 88, 154 | 89,274 |
| Otsego Coop | Coop | 67, 70, 80 | 88, 154 |  396,234 |
| Penn Yan | In-State Muni | 67, 70, 80 | 87, 153 |  566,549 |
| Steuben Coop | Coop | 67, 70, 80 | 87, 153 | 514,367 |
| Watkins Glen | In-State Muni | 67, 70, 80 | 87, 153 |  343,221 |
| Gilboa | MWA | 54 | 48 | $432,000 |
| Mohansic-Wheeling | Facilities Agreement | 87 | 5 | $659,443 |
|  |  |  |  |  |

Revenues from the above grandfathered agreements are treated as credits to the Revenue Requirement in the development of NYSEG’s TSC.

### 14.3.5 Central Hudson

|  |  |  |
| --- | --- | --- |
| Rate Schedule**Contract No. in Attachment L** | Contract No. in Attachment LContract No. In Attachment L  | Tariff Sheet No |
| 22 | 20g | 524 |
| 49 | 20h | 524 |
| 26 | 21 | 524 |
| 51 | 31b | 525 |
| 32 | 41 | 525 |
| 65 | 55a | 526 |
| 73 (Should be 68) | 73  | 527 |
| 73 (Should be 69) | 108b | 532 |
| 73 (Should be 69) | 150b | 533 |

Revenues for the above grandfathered agreements (total $568,499) are based on the 1995 test year.

### 14.3.6 Con Edison

Pre-OATT Grandfathered Agreements in Attachment L that are included in Con Edison’s RR component and are not considered at risk by the Company at this time

|  |  |  |  |
| --- | --- | --- | --- |
| Contract No. in Attachment L | FERC Rate Schedule No.  | Delivery For | Revenues1 ($x1000) |
| 75 | 102 | NYPA – EDP | 294 |
| 74 | 78 | NYPA - MDA | 115 |
| 76 | 60 | NYPA **-** Brookhaven | 609 |
| 77 | 66 | NYPA -Grumman | 108 |
| 12 | 117 | LIPA -Fitzpatrick | 1,665 |
| 16 | 117 | LIPA - NineMile | 2,643 |
| 17 | 94 | LIPA -Gilboa | 1,465 |
| 20 | 112 | NYSEGWoodSt./Brewster | 896 |
| N/A | 105 | O&R - PP&L | 474 |

1 Revenues based on 1995 Test Year Data

### 14.3.7 Niagara Mohawk Power Corporation

**Attachment L Table 1A Contract No.**

|  |  |
| --- | --- |
| **Rate Schedule No.** | **Customer** |
| 82, 84,86, 151, 152, 155-158/204 | NYPA IS Munis |
| 98/136 | NFTA |
| 66/134 | Festival of Lights |
| 109, 110, 112, 113/138 | NYPA OOS Munis - |
| 57/180 | NYPA C-V-J |
| Attachment L Table 2 No. 19/58 | RG&E Clyde |
| 49/176 | RG&E Agreement |
| 1/141 | CH 9M2 |
| 2/128 | CH Gilboa |
| Attachment L Table 2 No. 4/55 | CH N. Catskill |
| 12/142 | LILCO B Fitz |
| 16/142 | LILCO - 9M2 |
| 19, 20/165 | NYSEG |
| Contract No. yet to be designated/174 | Watertown |
| 105/172 | Lockport |
| 104/171 | Selkirk |
| 102/178 | Sithe |
| 103/175 | Indeck |

Niagara Mohawk made an adjustment in the form of a revenue credit to reduce its revenue requirement by $69,016.475