## 35.20 Schedules

### Schedule A - Description Of Interconnection Facilities

The NYISO – PJM Coordination Agreement covers the PJM – NYISO *Interconnection Facilities* under the *Operational Control* of the NYISO and PJM. For *Operational Control* purposes, the point of demarcation for each of the *Interconnection Facilities* listed below is the point at which each *Interconnection Facility* crosses the PJM-New York State boundary, except as noted below.

The PJM-NYISO *Interconnection* contains twenty-three (23) alternating current (“AC”) *Interconnection Facilities,* seven (7) of which form one (1) AC pseudo-tie[[1]](#footnote-1); and further contains one (1) HVDC *Interconnection Facility.* These are tabulated below:

NY/PJM AC *Interconnection Facilities*:

PJM NYISO Designated (kV) Common Meter Point

Branchburg Ramapo 5018 500 Ramapo

Closter Sparkill 751 69 Closter

E. Sayre N. Waverly 956 115 E. Sayre

E. Towanda Hillside 70 230 Hillside

Erie East South Ripley 69 230 South Ripley

Franklin Sugar Loaf SJ 115 Sugar Loaf

Franklin Sugar Loaf SD 115 Sugar Loaf

Harings Corners Burns 702 138 Harings

Harings Corners Nanuet 45 34 Harings

Harings Corners W. Nyak 701 69 Harings

Homer City Watercure 30 345 Homer

Homer City Stolle Road 37 345 Homer

Hudson Farragut C3403 345 Farragut

Hudson Farragut B3402 345 Farragut

Linden Goethals A2253 230 Goethals

Montvale Pearl River 491 69 Montvale

Montvale Blue Hill 44 69 Montvale

Montvale Blue Hill 43 69 Montvale

S. Mahwah Hilburn 65 69 S. Mahwah

S. Mahwah S. Mahwah 138/345 138/345 S. Mahway

S. Mahwah Ramapo 51 138 S. Mahwah

Tiffany Goudey 952 115 Goudey

Warren Falconer 171 115 Warren

RECO NYISO AC Pseudo-Tie Various O&R EMS

Sayerville Newbridge HVDC-Tie 500 New Bridge

### Schedule B - Other Existing Agreements:

1.0 Lake Erie Emergency Redispatch (LEER)

2.0 RAMAPO PHASE ANGLE REGULATOR OPERATING PROCEDURE prepared by the NYPP/PJM Circulation Study Operating Committee

3.0 Operating Protocol for the Implementation of Commission Opinion No. 476, Docket No. EL02-23-000 (Phase II),New York Independent System Operator, Inc., FERC Electric Tariff, Original Vol. No. 2, Attachment M-1.

4.0 Northeastern ISO/RTO Coordination of Planning Protocol

5.0 Inter Control Area Transaction Agreement

6.0 Procedures to Protect for Loss of Phase II Imports (effective January 16, 2007, pursuant to Order issued January 12, 2007, in FERC Docket No. ER07-231-000).

7.0 Unscheduled Transmission Service Agreement, PJM Interconnection L.L.C, Rate Schedule No. 30, Effective Date January 1, 2001.

### Schedule C - Operating Protocol for the Implementation Of Con Ed – PJM Transmission Service Agreements

1.1 This “Operating Protocol” establishes procedures for the planning, operation, control, and scheduling of energy between the New York Independent System Operator, Inc. (“NYISO”) and PJM Interconnection, L.L.C. (“PJM”) (collectively, the “Parties”), associated with two Long-term Firm Point-to-Point Transmission Service Agreements (“TSAs”) entered into by Consolidated Edison Company of New York (“ConEd”) and PJM, dated April 18, 2008, executed in connection with the rollover of contracts dated May 22, 1975 (as amended May 9, 1978) and May 8, 1978 between ConEd and Public Service Electric & Gas Company (“PSE&G”). The TSA designated Original Service Agreement No. 1874 is referred to herein as the 400 MW transaction and the TSA designated Original Service Agreement No. 1873 is referred to as the 600 MW transaction. The two contracts are referred to collectively as the “600/400 MW transactions.”

1.1.1 The 400 MW transaction. The 400 MW transaction has the same level of firmness as other firm transactions, except as provided in section 1.3 of this Operating Protocol.

1.1.2 The 600 MW transaction. The 600 MW transaction shall have the same level of firmness as other firm transactions.

1.2 This Operating Protocol shall be used by the NYISO and PJM in preparing to operate, and operating in real-time, to the hourly flow of energy between them pursuant to the 600/400 MW transactions as established by this Operating Protocol.

1.3 During system emergencies, the appropriate emergency procedures of the NYISO and PJM, if necessary, shall take priority over the provisions of this Operating Protocol. The NYISO and PJM shall have the authority to implement their respective emergency procedures in whatever order is required to ensure overall system reliability. Without limiting the foregoing, the order of load relief measures and transaction reductions when there is an emergency in the PJM Mid-Atlantic Area will be:

• Calling of Emergency Load Response

• Voltage reduction

• Pro-rata load shed and reduction of the 600/400 MW transactions[[2]](#footnote-2)

In addition, if PJM declares an emergency condition that arises from outages on the PSE&G system, the NYISO and PJM may agree to deliver up to 400 MW to Goethals for re-delivery to Hudson via the NYISO’s system. Such emergency re-deliveries shall not be considered in the calculation of the Real-Time Market Desired Flow under Appendices 1 and 3 of this Operating Protocol.

1.4 All aspects of this Operating Protocol are subject to the dispute resolution procedures set forth in the Joint Operating Agreement Among and Between New York Independent System Operator, Inc., and PJM Interconnection, L.L.C.

1.5 The Parties will review all aspects of this Operating Protocol annually.

1.6 Attached and included as part of this Operating Protocol are the following appendices: Appendix 1 – Process Flow, Appendix 2 – Transmission Constraints and Outages Associated with the Contracts, Appendix 3 – The Day-Ahead Market and Real-Time Market Desired Flow Calculation, Appendix 4 – Planning Procedures, Appendix 5 – Operation of the PARs, Appendix 6 – Distribution of Flows Associated with Implementation of Day-Ahead and Real Time Market Desired Flows, Appendix 7 – References, and Appendix 8 – Definitions.

1. WEQ-007 “Inadvertent Interchange Payback Standards,” North American Energy Standards Board (NAESB), on-line at www.naesb.org. [↑](#footnote-ref-1)
2. In a maximum generation emergency in the PJM Mid-Atlantic Area where PSE&G load needs to be curtailed, the PSE&G load would be curtailed pro-rata with curtailment of the ConEd requested service (and other firm service on the system). But, if NYISO is not also in a capacity emergency, the desired flow on ABC will be reduced by up to 400 MW to the extent necessary to avoid a PSEG load curtailment. ConEd may upgrade the transmission service for the 400 MW transaction to eliminate the reduction of the 400 MW transaction prior to load shed as described above by requesting such upgraded service and funding all necessary transmission upgrades as required by Part II and Part VI of the PJM OATT. The 600 MW transaction shall be reduced in the same manner as all other firm transactions in PJM. [↑](#footnote-ref-2)