APPENDIX D

Testimony and Exhibits of Alan C. Heintz

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

New York Power Authority

) Docket No. ER15-___-000

PREPARED DIRECT TESTIMONY OF ALAN C. HEINTZ

ON BEHALF OF

NEW YORK POWER AUTHORITY

JULY 2, 2015

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

New York Power Authority) Docket No. ER15-___-000

PREPARED DIRECT TESTIMONY OF ALAN C. HEINTZ

1 I. INTRODUCTION

- 2 Q. Please state your name, business address, and position.
- 3 A. My name is Alan C. Heintz. My business address is Brown, Williams, Moorhead &
- 4 Quinn, Inc. ("BWMQ"), 1155 Fifteenth Street, NW, Suite 1040, Washington, DC 20005.
- 5 I am a Vice President of BWMQ.
- 6 Q. On whose behalf are you testifying?
- 7 A. I am testifying on behalf of New York Power Authority ("NYPA").
- 8 Q. Please describe your professional experience.
- 9 A. I was employed by the Federal Energy Regulatory Commission ("FERC" or
- 10 "Commission") from November 1985 to February 1995. I served as a Public Utilities
- 11 Specialist in the [Electric] Rate Filings Branch from November 1985 to October 1989. In
- 12 November 1989, I was promoted to Section Chief in the Division of [Electric]
- 13 Applications, and was responsible for supervising the review of the terms, conditions,
- 14 and rates of electric rate applications for such services as interchange power,
- 15 requirements power, and transmission. During my tenure with FERC, I prepared or
- 16 supervised the preparation of memoranda recommending acceptance, rejection,

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1		deficiency, or investigation in hundreds of cases. These included cases that set important
2		precedents on electric transmission pricing, such as the merger compliance transmission
3		tariffs for Northeast Utilities, the first generation of open access transmission tariffs
4		("OATT") filed by utilities such as Entergy Services Inc., Louisville Gas and Electric
5		Co., Florida Power & Light Co., Kansas City Power & Light Co., and American Electric
6		Power Service Corp., as well as the Pennsylvania Electric Company case involving
7		Penntech Papers, Inc. I also taught a one-year course to FERC Staff and gave several
8		presentations to the Edison Electric Institute Interconnection and Interchange
9		Arrangements Committee on the pricing of power and transmission services.
10		From February 1995 through October 2000, I was a Vice President of Stone & Webster
11		Management Consultants, Inc. In this position, I provided consulting services to
12		numerous electric utilities on matters involving requirements and off-system power rates,
13		rate and implementation strategies for developing OATT filings, and issues concerning
14		the organization of Independent System Operators ("ISO") and Regional Transmission
15		Organizations ("RTO"). I also assisted several utilities in preparing their retail delivery
16		services filings. In November 2000, I joined R.J. Rudden Associates, Inc. as a Vice
17		President, where I continued providing consulting services to the electric industry. I
18		joined BWMQ in February 2004.
19	Q.	What are your duties in your current position?

What are your duties in your current position?

20 I provide consulting services on matters relating to power sales, transmission, and A. 21 ancillary service issues associated with FERC regulation of open access transmission service, including issues arising from FERC's Order Nos. 888, 889, 1000, 2000, and 679. 22 23 I have been actively involved as a consultant to several ISOs and RTOs, to certain

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1		participants of the Midwest ISO, and to transmission-only entities such as American
2		Transmission Company and Trans-Elect. I have advised these clients on transmission
3		and congestion pricing, and the treatment of pre-existing arrangements, losses, and
4		ancillary services, as well as non-rate terms and conditions of their tariffs. In addition, I
5		have provided advice on transmission pricing matters to several transmission-owning
6		members of the SPP Interconnection, LLC ("SPP").
7 8	Q.	Have you previously testified before FERC or before other regulatory agencies and courts on utility-related matters?
9	А.	Yes. During my tenure at the FERC, I was assigned to the Commission's advisory staff
10		and, therefore, was precluded from testifying before the FERC. However, while at the
11		FERC, I presented cases publicly to the FERC Commissioners at their bi-weekly public
12		meetings and was the technical contact to the Commissioners in numerous cases. Since
13		leaving the FERC, I have filed testimony before the FERC in over one hundred
14		proceedings. In addition to the FERC, I have testified before the British Columbia
15		Utilities Commission in Canada, the Illinois Commerce Commission, the Maine Public
16		Utilities Commission, the United States Court of Federal Claims, and the United States
17		District Court in Florida. A summary of my prior testimony is contained in Exhibit No.
18		PA-202.
19	Q.	Please describe your educational background.
20	A.	I received the degree of Bachelor of Science in Business and the degree of Bachelor of

- 21 Arts in Economics from the University of Colorado, Boulder, Colorado, in May 1982. I
- 22 also received the degree of Master of Business Administration in Finance from the
- 23 George Washington University in Washington, DC, in December 1988.

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II. <u>PURPOSE OF TESTIMONY AND BACKGROUND</u>

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Q. What is the purpose of your testimony in this proceeding?

3 A. The purpose of my testimony is to explain and support the reasonableness of NYPA's 4 proposed Formula Rate Template for calculating NYPA's Annual Transmission Revenue 5 Requirement ("ATRR") and the Formula Rate Implementation Protocols ("Protocols"). 6 Most significantly for purposes of this rate proceeding, I was given a specific mandate to 7 develop a blank Formula Rate Template that would be consistent with Commission 8 policy. The Formula Rate Template that I am sponsoring satisfies these objectives. 9 The formula rate has two components that will be incorporated into the New York 10 Independent System Operator, Inc.'s ("NYISO") OATT. The first is Section 14.2.2.4.1, 11 the formula to be used to determine NYPA's transmission revenue requirement (the 12 "Formula"). The second component consists of the Protocols that describe how NYPA 13 will update the Formula in future years, the review procedures to be followed, how 14 customer challenges will be resolved, and how changes to the annual rate will be 15 implemented. These Protocols will be included in the NYISO OATT as Section 16 14.2.2.4.2. The Formula and Protocols are collectively referred to as the "Formula Rate." 17 In addition to my narrative testimony, I am sponsoring the following exhibits: Exhibit 18 No. PA-202: Summary of My Testimony Experience; and Exhibit No. PA-203: Formula 19 Rate Template. 20 **Q**. Please summarize the main features of the Formula Rate. 21 A. The Formula Rate Template and the Protocols together comprise the filed rate for

22 calculating NYPA's ATRR for Transmission Service. The proposed Formula allows

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1	NYPA to calculate the net revenue requirement for each Rate Year (July 1 to June 30)
2	and assess the resulting rates based on the prior calendar year cost data from NYPA's
3	financial reports. A true-up between the actual costs and actual revenues would be
4	calculated the following year and applied as an addition to or subtraction from the
5	subsequent Rate Year's net revenue requirement and resultant rates.
6	By July 1 of every year, NYPA will calculate the net revenue requirement for the
7	following Rate Year based on prior Calendar Year actuals. NYPA's procedures include a
8	true-up mechanism to ensure customers are not harmed if the actual net revenue
9	requirement (actual costs) during a given Calendar Year are less than the billed net
10	revenue requirement (actual revenues). Conversely, the true-up mechanism protects the
11	Authority if the actual costs are more than the actual revenues. The proposed true-up
12	compares the actual costs to the actual revenues collected during the Year. Any
13	difference will be added to or subtracted from the rates assessed in the next Rate Year
14	with interest based on the FERC interest rate pursuant to Section 35.19a of the
15	Commission's Regulations and set forth on Schedule J of Exhibit No. PA-203. Since the
16	NYISO tariff currently recovers NYPA's current stated ATRR under the NYPA
17	Transmission Adjustment Charge ("NTAC"), this filing will replace the stated revenue
18	requirement with the proposed formulaic ATRR. The true-up under this Formula applies
19	to the NTAC revenues as well as any other transmission projects.

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Q. Please provide an example of how the Formula would function.

A. For service during the July 1, 2016 to June 30, 2017 Rate Year, 2015 Calendar Year costs
will be used to forecast the ATRR. The rates to be placed in effect for the Rate Year
would be calculated pursuant to the Formula Rate Template. On or before July 1, 2017,

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NYPA will calculate the true-up adjustment that will identify the actual cost of each
 element of NYPA's ATRR for Calendar Year 2016. The difference between the
 revenues generated by the rates placed in effect during Calendar Year 2016 and the actual
 2016 ATRR would be computed with interest and included as a true-up adjustment to the
 ATRR collected during the July 1, 2017 – June 30, 2018 Rate Year.

6 Q. Please explain why the proposed Formula is reasonable.

7 A. NYPA will invest substantial amounts in new transmission facilities and expects this 8 trend to continue in future years. The proposal allows NYPA to collect rates that are 9 representative of the costs in the current period, provides for greater certainty for cost 10 recovery of capital expenditures to improve the transmission infrastructure, and ensures 11 that customers pay the cost to serve them over the life of NYPA's transmission assets. 12 Moreover, the Commission has approved numerous other transmission formulas that 13 employ similar true-up mechanisms. See, for example, Transource Kansas, LLC 151 14 FERC ¶ 61,010 ("Transource Kansas") and Puget Sound Energy, Inc. 143 FERC ¶ 15 61,099 ("PSE").

16 **Q**.

Please explain the proposed interest calculation and why it is reasonable.

A. As mentioned above, the interest on any true-up adjustment would be calculated based on
the interest rate equal to NYPA's actual short-term debt costs, capped at the applicable
interest rate set forth in 18 C.F.R. § 35.19a of the Commission's regulations. This
proposal is reasonable to avoid constantly changing monthly rates, since (1) the actual
interest rates are not known before the period during which the refund is returned or the
surcharge is collected ("Refund Period"), and (2) the interest rates will change monthly in
the Refund Period.

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Q. Do you

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Q. Do you believe that the proposed Formula Rate is reasonable?

A. Yes. The use of historical data with a true-up to actual with interest has been approved
by the Commission for numerous other transmission owners (see for example *PSE*) and is
reasonable, on its face, for the reasons discussed above. The Commission has previously
accepted the use of source documents other than the FERC Form No. 1 as the source of
inputs to formula rates for the Nebraska Public Power District and the Omaha Public
Power District (letter orders dated January 27, 2009 in Docket Nos. ER09-255-000 and
ER09-256-000).

9 III. FORMULA RATE

10 Q. Please provide an overview of NYPA's proposed Formula Rate Template.

A. The Template includes a calculation of the ATRR, supporting schedules, and work papers
discussed later in my testimony.

13 Q. Please describe in detail the actual application of NYPA'S proposed Formula.

15 A. Lines 1-10 of the Cost of Service Summary provides the summary of the ATRR

17 12 is the ATRR for purposes of the NTAC. Lines 12a, 12b, *etc.* contain project-specific

calculations for NYPA. Line 10 is NYPA's net transmission revenue requirement. Line

18 revenue requirements for projects, if any, that are not allocated using the NTAC, but

19 rather some other cost allocation methodology approved by the Commission. Line 12 is

20 the sum of the facilities broken out on line 12 and 12a *et seq.*, and equals line 10. For the

- 21 2015-2016 Rate Year, there are no project-specific revenue requirements. Line 8 will
- 22 include any True-up Adjustment and line 9 adds any Commission authorized rate of

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return on equity ("ROE") incentives to the revenue requirement that is developed without any ROE incentives.

3 4	Q.	Please discuss the development of operation and maintenance ("O&M") and administrative and general ("A&G") expenses.
5	A.	Total transmission O&M expense is shown on Schedule A. Lines 1-13 consist of
6		Transmission O&M expense. The amounts are sourced from the detailed work paper
7		WP-6a. Lines 14 and 15 exclude generation step-up transformers and Flexible
8		Alternating Current Transmission System ("FACTS") device. Line 16 shows income
9		from rental of microwave towers, and Line 17 shows the total adjusted transmission
10		O&M.
11		Schedule B develops the transmission-related A&G expenses. Lines 1-15 show the
12		transmission-related A&G from work paper WP-6a and lines 16-19 exclude EPRI dues,
13		property insurance, regulatory commission expenses, and injuries and damages which are
14		directly assigned in work papers WP-22, 23 and 26. Line 20 contains the Post-retirement
15		Benefits other than Pensions ("PBOP") adjustment from WP-25 consistent with
16		Commission treatment of PBOP expenses. The total adjusted A&G expense is
17		functionalized to transmission using the labor ratio developed on Schedule F.
18 19	Q.	Please discuss how the Formula develops the depreciation and amortization expenses.
20	A.	Total NYPA depreciation and amortization expense is shown on line 25 of Schedule C.
21		The depreciation expenses associated with each FERC account are found in lines 1-20
22		and supported in work paper WP-10. Capitalized lease amortization is added on line 21
23		and the depreciation associated with FACTS, generator step-up transformers and

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relicensing are excluded on lines 22-24 and supported by work papers WP-12, 13, 14,
 and 17.

3	Q.	Please discuss how the Formula develops rate base.
4	A.	Schedule D calculates rate base as the total of lines 1-9. Line 1 is the net transmission
5		plant from Schedule G and general plant from Schedule G functionalized using the labor
6		ratio. Lines 3-9 consist of the rate base adjustments: cash working capital, transmission
7		capitalized lease, materials and supplies, a placeholder for CWIP, prepayments, and
8		placeholders for a regulatory asset and abandoned plant. Line 10 calculates the total rate
9		base.
10 11	Q.	Please discuss how the Formula develops the cost of capital.
12	A.	Schedule E calculates the cost of capital using the total long term debt and equity from
13		work paper WP-9. The cost of long term debt is calculated on work paper WP-9 as the
14		total long term interest paid divided by the outstanding long term debt. The ROE
15		proposed here is 8.85% plus a 49 basis point RTO incentive adder for a total of 9.34% as
16		supported by the testimony of Mr. Richard L. Ansaldo.
17 18 19	Q.	Please discuss how the Formula develops the revenue requirement for any projects that may be allocated to NYISO customers through some mechanism other than the NTAC.
20	A.	The NYPA revenue requirements per project are determined in Project Revenue
21		Requirement Worksheet, Schedule H. Schedule H develops an expense carrying charge
22		and a return carrying charge to be applied to the NTAC facilities and any future
23		transmission projects. The expense carrying charge is derived by dividing the expenses
24		by total gross plant and is then applied to the individual gross plant balances of the

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1		NTAC and any future projects. The return carrying charge is derived by dividing the
2		return by total net plant and is then applied to the individual net plant balances of the
3		NTAC and any future projects. Column 10 of page 2 adds the depreciation/amortization
4		expense associated with the NTAC facilities or future projects. Columns 13 and 14 allow
5		an ROE incentive to be included in the calculation only if approved by the Commission
6		(see Note H). Column 15 contains the true-up adjustment calculated on Schedule J.
7		Column 16 calculates the net revenue requirement for the NTAC facilities and any future
8		projects.
9		Schedule J develops the true-up adjustment that is the difference between the revenue
10		requirement based on actual Calendar Year costs and the revenues actually received in
11		that year, plus interest. Schedule J also provides for prior period adjustments in the event
12		of errors, thus ensuring that the parties are made whole should an error be discovered.
13	Q.	Is NYPA requesting incentive treatment for transmission projects?
14	A.	Yes. As discussed in the transmittal letter and Mr. Thomas Davis' testimony, NYPA is
15		seeking authorization to recover 100% of abandoned plant costs in the event the Marcy
16		South Series Compensation project is abandoned for reasons outside of NYPA's control.
17		The Formula contains placeholders for abandoned plant recovery should it be required for
18		this project, and also contains placeholders for regulatory assets, incentive return on
19		equity, and CWIP in rate base, should NYPA seek FERC authorization to utilize such
20		incentives for future projects.
21 22	Q	Please discuss how the Formula accommodates any ROE incentives that the Commission may grant in a future proceeding.

1 A. The Project Revenue Requirement Worksheet (Schedule H) details the calculation of 2 revenue requirements associated with all the transmission facilities, including those for 3 which Commission approval for incentives has been obtained. These "placeholders" 4 would allow NYPA to utilize Commission-authorized incentives on a project-specific 5 basis, without the need to modify the Formula. The Formula is designed to accommodate 6 these requested incentives, if authorized by the Commission, as well as any additional 7 ROE adder incentives the Commission may grant at a later date. For example, Schedule I 8 calculates a hypothetical 100 basis point increase in ROE in order to calculate the amount 9 of a 100 basis point incentive. The actual amount of any incentive would be calculated 10 on Schedule H based on the actual incentive authorized by the Commission. If the 11 Commission does not authorize an incentive for a particular project, then no incentive is 12 calculated for that Project on Schedule H.

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Q. Please discuss Schedule K.

A. Schedule K sets forth the stated depreciation rates to be used by NYPA. The stated
depreciation rates, which are supported in the testimony of Mr. Austin Davis, cannot be
changed absent a filing under Section 205 or 206 of the FPA.

17 Q. Has NYPA included any additional work papers?

18 A. As discussed above, work papers WP-1 through WP-27 are included in the filed Formula

- 19Rate Template, and detail items such as plant investment, O&M, Materials and Supplies
- 20 and PBOPs. The amount of the PBOPs that can be recovered under the Formula cannot
- 21 change absent a filing with the Commission.

Exhibit No. PA-201

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Q. Will customers or other interested parties have an opportunity to review and challenge the rate under the Formula?

3 A. Yes. Consistent with similar protocols approved by the Commission in *Transource Kansas* and *XEST*,¹ the NYPA protocols provide the procedures for review and challenge 4 5 and also conform to the July 17, 2014 Commission Staff guidance on Formula Rate 6 Updates. The Protocols include a requirement to post fully functional workable formulas 7 in Microsoft Excel format with all formulas intact. The Protocols provide for annual 8 updates that are publicly posted for interested parties and informational filings to the 9 Commission that will contain sufficient support for all inputs so that interested parties 10 can verify that each input is consistent with the requirements of the Formula. The review 11 procedures provide for transmission customers, state commissions, and other interested 12 parties to review and submit a written preliminary challenge to specific items included in 13 the template. These interested parties also may serve reasonable information requests on 14 NYPA. NYPA will make a good faith effort to respond to these requests within 15 15 business days. If the parties have not been able to resolve any such challenge, the party 16 bringing the challenge may file a formal challenge with the Commission. These 17 procedures do not limit in any way NYPA's right to file, pursuant to Section 205 of the 18 FPA, changes to the Formula Rate or any of its inputs requiring a Section 205 filing 19 under the protocols, or the right of any other party to file a complaint requesting such 20 changes under FPA Section 206 at any time. The Protocols permit NYPA to make a 21 limited FPA Section 205 filing at any time to change the depreciation rates, PBOPs, or to 22 make limited ministerial filings to correct the Formula.

¹ Xcel Energy Southwest Transmission Company, LLC ("XEST"), 149 FERC ¶ 61,182 (2014).

1 2	Q.	In your opinion, does the Formula Rate proposed by NYPA in this proceeding conform to Commission precedent with respect to formula rates?
3	A.	Yes. The use of the estimate and true-up functions reflect Commission precedent.
4		Furthermore, all data used in the Formula is taken directly out of the detailed data
5		provided in the work papers that comes from NYPA's audited financial reports. Finally,
6		the Protocols provide interested parties with a reasonable and open process for obtaining
7		information as needed for reviewing the implementation of the Annual Updates and the
8		true-up adjustment.

- 9 Q. Does this conclude your testimony?
- 10 A. Yes, it does.

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

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New York Power Authority

Docket No. ER15-___-000

AFFIDAVIT OF ALAN C. HEINTZ

I, Alan C. Heintz, attest that the statements contained in the Prepared Direct Testimony of Alan C. Heintz served on behalf of the New York Power Authority in these proceedings are true and correct to the best of my knowledge, information and belief, and I hereby adopt said testimony as if given by me in formal hearing, under oath.

Alan C. Heintz

SUMMARY OF TESTIMONY EXPERIENCE Alan C. Heintz

#	JURISDICTION	CASE OR DOCKET NO.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	APPROXIMATE DATE	Subject Matter
1	FERC	ER95-836-000	Maine Public Service Company	Maine Public Service Company	1995	Rates, Terms and Conditions for Open Access Transmission Services
2	FERC	ER95-854-000	Kentucky Utilities Company	Kentucky Utilities Company	1995	Rates, Terms and Conditions for Open Access Transmission Services
3	FERC	ER95-1686-000 ER96-496-000	Northeast Utilities Service Company	Northeast Utilities Service Company	1996	Rates, Terms and Conditions for Open Access Transmission Services
4	FERC	ER9658-000	Allegheny Power Services Corporation	Allegheny Power Services Corporation	1995 & 1996	Rates, Terms and Conditions for Open Access Transmission Services
5	FERC	OA96-138-000	Consolidated Edison Company of New York, Inc.	Consolidated Edison Company of New York, Inc.	1997	Rates, Terms and Conditions for Open Access Transmission Services
6	FERC	ER96-1208-000	Interstate Power Company	Interstate Power Company	1996	Rates, Terms and Conditions for Open Access Transmission Services
7	British Columbia Utilities Commission		British Columbia Hydro and Power Authority	Bonneville Power Administration	1997	Rates, Terms and Conditions for Open Access Transmission Services

#	JURISDICTION	CASE OR DOCKET NO.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	APPROXIMATE DATE	Subject Matter
8	FERC	ER98-1438-000 EC98-24-000	Cincinnati Gas & Electric Company, et al. (Midwest Independent System Operator)	Midwest ISO Transmission Owners	1998 & 1999	Rates, Terms and Conditions for Midwest ISO Tariff
9	FERC	EC98-2770-000 ER98-2770-000 ER98-2786-000	American Electric Power Company, Inc. and Central & Southwest Corporation	Midwest Independent System Operator Transmission Owners	1999	Reasonableness of the conditions to be placed on the merging parties
10	Illinois Commerce Commission	99-0117	Commonwealth Edison Company	Commonwealth Edison Company	1998	Cost of service for Retail Distribution Services Tariff
11	FERC	ER99-3110-000	Nevada Power Company	Nevada Power Company	1998	Rates, Terms and Conditions for Open Access Transmission Services
12	FERC	ER99-4415-000	Illinois Power Company	Illinois Power Company	1999	Rates, Terms and Conditions for Open Access Transmission Services
13	FERC	ER99-4470-000	Commonwealth Edison Company	Commonwealth Edison Company	1999	Rates, Terms and Conditions for Open Access Transmission Services
14	U.S. District Court, FL	92-35-CIV-ORL-3A22	Florida Municipal Power Agency vs. Florida Power and Light Company	Florida Power and Light Company	1999	Rates, Terms and Conditions for Network Service in an anti-trust case
15	U.S. Court of Federal Claims, DC	97-268C	Carolina Power & Light Company vs. U.S. Department of Energy	Carolina Power & Light Company	1999	Cost recovery of Decontamination & Decommissioning Fund Assessments

#	JURISDICTION	CASE OR DOCKET NO.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	Approximate Date	SUBJECT MATTER
16	FERC	ER98-496-006 ER98-2160-004	San Diego Gas & Electric	Dynegy	1999	Rates for Must Run units
17	FERC	ER00-980-000	Bangor Hydro Electric Company	Bangor Hydro Electric Company	1999	Rates, Terms and Conditions for Open Access Transmission Services
18	Maine Public Utilities Commission	99-185	Bangor Hydro Electric Company	Bangor Hydro Electric Company	2000	Rates, Terms and Conditions for Open Access Transmission Services
19	FERC	EL00-98-000, et al.	Dynegy Power Marketing, Inc, et al.	Dynegy Power Marketing, Inc.	2000	Nexus between fuel and emissions costs and the market prices in California
20	Illinois Commerce Commission	No. 01-0423	Commonwealth Edison Company	Commonwealth Edison Company	2001	Direct, Rebuttal and Surrebuttal: Cost of service for Retail Distribution Services Tariff
21	FERC	ER01-2992	Commonwealth Edison Company	Commonwealth Edison Company	2001	Rates, Terms and Conditions for Open Access Transmission Services
22	FERC	ER01-123.004	Midwest ISO Transmission Owners	Midwest ISO Transmission Owners	2001	Super Region Adjustment for the MISO/ARTO Super Region
23	FERC	ER01-2999	Illinois Power Company	Illinois Power Company	2001	Rates, Terms and Conditions for Open Access Transmission Services
24	FERC	ER01-3142, et. al	Midwest ISO	Midwest ISO Transmission Owners	2001	Revised treatment of Network Upgrades

#	JURISDICTION	CASE OR DOCKET NO.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	APPROXIMATE DATE	Subject Matter
25	FERC	ER01-3142, et. al	Midwest ISO	Midwest ISO Transmission Owners	2001	Uncertainties that support a higher ROE
26	FERC	EL000-95-045, et.al	San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Service Into Markets Operated by the CALISO	Dynegy, Mirant, Reliant and Williams	2001 & 2002	Costing of emissions and start-up costs
27	FERC	EC02-23 & ER02-320	Trans-Elect, Inc., et. al	Trans-Elect, Inc.	2001 & 2002	Support of rates and ratemaking methodology for new transmission company
28	FERC		Sithe New Boston, LLC	Sithe New Boston, LLC	2001 & 2002	Cost of Service for Must Run Unit
29	FERC	RM01-12	FERC Technical Conference	SeTrans	2002	Allocation of FTRs/CRRs
30	FERC	EL02-111	Midwest ISO & PJM	Midwest ISO Transmission Owners	2002	Through and Out Rates
31	FERC	ER02-2595	Midwest ISO	Midwest ISO Transmission Owners	2002	Cost Allocation for FTR and Market Administration
32	FERC	ER03-37	Sierra Pacific Resources	Sierra Pacific and Nevada Power	2003	Ancillary Service Rates
33	FERC	ER03-626	Empire District Electric Co.	Empire District Electric Co.	2003	Cost of Service; Wholesale Requirements Customers
34	FERC	EL-02-25-001, et. al	Intermountain, Holy Cross, Yampa and Aquila	Public Service Co. of Colorado	2003	Fuel Adjustment Clause

#	JURISDICTION	Case or Docket No.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	APPROXIMATE DATE	Subject Matter
35	FERC	ER03-959	Exelon Framingham LLC, <u>et al</u> .	Exelon Framingham LLC, et al.	2003	Production Cost of Service
36	FERC	ER03-1187	MidWest Generation, LLC	Commonwealth Edison	2003	Black Start Rates
37	FERC	ER03-1223	Montana Megawatts I, LLC, <u>et</u> <u>al</u> .	Montana Megawatt	2003	Production Formula Rates
38	FERC	ER03-1335	Commonwealth Edison	Commonwealth Edison	2003	Transmission Tariff Rates
39	FERC	ER03-1354	Black Hills Power Company, <u>et</u> <u>al</u> .	Black Hills Power Company, <u>et</u> <u>al</u> .	2003	Joint transmission Tariff Rates
40	FERC	ER03-1328	Sierra Pacific Resources	Nevada Power	2003	Transmission Tariff Rates
41	FERC	EL02-111, et. Al	Midwest ISO and PJM Transmission Owners	Midwest ISO Transmission Owners	2004	Long-term Transmission Pricing Plan
42	FERC	ER05-14	Sierra Pacific Resources	Sierra Pacific	2004	Transmission Tariff Rates
43	FERC	ER05-26	Mirant Kendall, LLC	Mirant Kendall, LLC	2004	Reliability Must Run Agreement and Rates
44	Illinois Commerce Commission	No.04-0779	NICOR Gas Company	NICOR Gas Company	2004	Distribution Service Embedded Cost of Service Study
45	FERC	ER05-163	Milford Power Company LLC	Milford Power Company LLC	2004	Reliability Must Run Agreement and Rates

#	JURISDICTION	CASE OR DOCKET NO.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	Approximate Date	Subject Matter
46	FERC	EL02-111, et. al	Midwest ISO and PJM Transmission Owners	Midwest ISO Transmission Owners	2004	Seams Elimination
47	FERC	EL00-95, et. al	SDG&E V. Sellers, et al.	Portland General Electric Company	2005	California Refund Proceeding
48	FERC	ER05-447	Midwest ISO	Midwest ISO Transmission Owners	2005	Schedule 10 & 17 Recovery for Grandfathered Agreements
49	FERC	EL02-111, et. al	Midwest ISO and PJM Transmission Owners	Midwest ISO Transmission Owners	2005	Seams Elimination
50	FERC	ER05-860	Whiting Clean Energy	Whiting Clean Energy	2005	Cost Based Power Rates
51	FERC	ER05-903	Con. Ed. Energy Mass., Inc.	Con. Ed. Energy Mass., Inc.	2005	Reliability Must Run Agreement and Rates
52	FERC	EL02-111, et. al	Midwest ISO and PJM Transmission Owners	Midwest ISO Transmission Owners	2005	Seams Elimination
53	FERC	ER05-1050	AmerGen Energy Company, L.L.C.	AmerGen Energy Company, L.L.C.	2005	Reactive power charges
54	Illinois Commerce Commission	No.05-0597	Commonwealth Edison Co.	Commonwealth Edison Co.	2005	Distribution Service Embedded Cost of Service Study
55	FERC	ER05-1179	Berkshire Power Company, LLC	Berkshire Power Company, LLC	2005	Reliability Must Run Agreement and Rates

#	JURISDICTION	CASE OR DOCKET NO.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	APPROXIMATE DATE	SUBJECT MATTER
56	FERC	ER05-1243	Basin Electric Power Cooperative	Basin Electric Power Cooperative	2005	Revised Transmission Cost of Service
57	FERC	ER05-1304 & ER05- 1305	Mystic I, LLC and Mystic Development, LLC	Mystic I, LLC and Mystic Development, LLC	2005	Reliability Must Run Agreement and Rates
58	FERC	ER05-273	Midwest ISO	Midwest ISO Transmission Owners	2005	Proper Pricing for Regional Non- firm Redirects
59	FERC	ER05-515	PHI and BGE	PHI and BGE	2005	Transmission Formula Rates
60	FERC	EL05-19	Southwestern Public Service Company	Southwestern Public Service Company	2005	Production rates and Fuel Adjustment Clause,
61	FERC	ER06-427	Mystic Development, LLC	Mystic Development, LLC	2006	Reliability Must Run Agreement and Rates
62	FERC	ER06-822	Fore River Development, LLC	Fore River Development, LLC	2006	Reliability Must Run Agreement and Rates
63	FERC	ER06-819	Consolidated Edison Energy Massachusetts, Inc	Consolidated Edison Energy Massachusetts, Inc	2006	Reliability Must Run Agreement and Rates
64	FERC	ER07-169	Ameren Energy Marketing Company	Ameren Energy Marketing Company	2006	Ancillary service rates
65	FERC	ER06-1549	Duquesne Light Company	Duquesne Light Company	2006	Transmission Formula Rates
66	FERC	ER07-170	Ameren Energy, Inc.	Ameren Energy, Inc.	2006	Ancillary service rates
67	FERC	ER06-787	Idaho Power	Idaho Power	2006 & 2007	Transmission Formula Rates

#	JURISDICTION	Case or Docket No.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	Approximate Date	SUBJECT MATTER
68	FERC	ER07-562	Trans-Allegheny Interstate Line Company	Trans-Allegheny Interstate Line Company	2007	Transmission Formula Rates
69	FERC	ER07-583	Commonwealth Edison	Commonwealth Edison	2007	Transmission Formula Rates
70	FERC	ER07-1171	Arizona Public Service Co.	Arizona Public Service Co.	2007	Transmission Formula Rates
71	Illinois Commerce Commission	No. 07-0566	Commonwealth Edison Co.	Commonwealth Edison Co.	2007	Distribution Service Embedded Cost of Service Study
72	FERC	ER07-1371	Sierra Pacific Resources	Sierra Pacific Resources	2007	Transmission Rates
73	FERC	ER08-281	Oklahoma Gas & Electric	Oklahoma Gas & Electric	2007	Transmission Formula Rates
74	FERC	ER08-313	Southwestern Public Service	Southwestern Public Service	2007	Transmission Formula Rates
75	FERC	ER08-386	Potomac-Appalachian Transmission Highline, LLC	Potomac-Appalachian Transmission Highline, LLC	2007	Transmission Formula Rates
76	FERC	ER08-374	Atlantic Path 15, LLC	Atlantic Path 15, LLC	2007	Transmission Rates
77	Illinois Commerce Commission	No. 08-0363	NICOR Gas Company	NICOR Gas Company	2008	Distribution Service Embedded Cost of Service Study
78	FERC	ER08-951	PSEG Energy Resources & Trade, LLC	PSEG Energy Resources & Trade, LLC		
79	FERC	ER08-1233	Public Service Gas & Electric Company	Public Service Gas & Electric Company		

#	JURISDICTION	Case or Docket No.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	Approximate Date	Subject Matter
80	FERC	ER08-1457	PPL Electric Utilities Corp.	PL Electric Utilities Corp. PPL Electric Utilities Corp. 2008		Transmission Formula Rates
81	FERC	ER08-1584	Black Hills Power	Black Hills Power	2008	Transmission Formula Rates
82	FERC	ER08-1600	Basin Electric Power Coop	Basin Electric Power Coop	2008	Transmission Rates
83	FERC	ER09-36	Prairie Wind Transmission, LLC	Prairie Wind Transmission, LLC	2008	Transmission Formula Rates
84	FERC	ER09-35	Tallgrass Transmission, LLC	Tallgrass Transmission, LLC	2008	Transmission Formula Rates
85	FERC	ER09-75	Pioneer Transmission, LLC	Pioneers Transmission, LLC	2008	Transmission Formula Rates
86	FERC	ER09-255	Nebraska Public Power District	Nebraska Public Power District	2008	Transmission Formula Rates
87	FERC	ER09-528	ITC Great Plains, LLC	ITC Great Plains, LLC	2009	Transmission Formula Rates
88	Illinois Commerce Commission	ER08-0532	Commonwealth Edison Co.	Commonwealth Edison Co.	2009	Distribution Service Embedded Cost of Service Study
89	FERC	ER08-370 & EL09-22	Missouri River Energy Services & MISO	Otter Tail Power Co.	2009	Formula Transmission Rate
90	FERC	ER10-152	PPL Electric Utilities Corp.	PPL Electric Utilities Corp.	2009	Revised Depreciation Method
91	FERC	ER09-1727	ALLETE, INC	ALLETE. INC	2009	Formula Transmission Rate
92	FERC	ER10-230	KCP&L	KCP&L	2009	Formula Transmission Rates

#	CASE OR # JURISDICTION DOCKET NO.		UTILITY/ORGANIZATION INITIATING PROCEEDING			SUBJECT MATTER
93	FERC	ER10-455	Ameren Energy Marketing Company	Ameren Energy Marketing Company	2009	Reactive Power Rates
94	FERC	ER10-516	SCE&G	SCE&G	2010	Formula Transmission Rates
95	FERC	ER10-962	Union Electric Company	Union Electric Company	2010	Reactive Power Rates
96	FERC	ER10-1149	FP&L	FP&L	2010	Formula Transmission Rates
97	FERC	ER10-1418	Exelon Generation	Exelon Generation	2010	Reliability Must Run
98	FERC	ER10-1782	Tampa Electric Company	Tampa Electric Company	2010	Formula Transmission Rates
99	FERC	ER10-2061	Tampa Electric Company	Tampa Electric Company	2010	Formula Production Rates
100	FERC	ER11-1955	Dairyland Power Coop.	Dairyland Power Coop.	2011	Reactive Rates
101	FERC	ER05-6	Midwest ISO	MISO Transmission Owners	2010	Seams Elimination
102	FERC	ER11-2127	Terra Gen Dixie Valley	Terra Gen Dixie Valley	2010	Transmission Rates
103	FERC	ER09-1148	PPL Electric Utilities	PPL Electric Utilities	2011	Formula Transmission Rates
104	FERC	ER11-3643	PacifiCorp	PacifiCorp	2011	Formula Transmission Rates
105	FERC	ER11-3826	Black Hills	Black Hills	2011	Transmission Rates
106	FERC	ER11-3643	Puget Sound Energy	Puget Sound Energy	2012	Formula Transmission Rates
107	FERC	ER12-1378	CLECO	CLECO	2012	Formula Transmission Rates

#	CASE OR # JURISDICTION DOCKET NO.		UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	Approximate Date	Subject Matter	
108	FERC	ER12-1593	DATC DATC		2012	Formula Transmission Rates	
109	FERC	ER12-2274	PSE&G	PSE&G	2012	Abandonment Costs	
110	FERC	ER12-2554	Transource Missouri, LLC	Transource Missouri, LLC	2012	Formula Transmission Rate	
111	FERC	ER13-1187	MidAmerican	MidAmerican	2013	Depreciation Rates under Formula	
112	FERC	ER13-1207	PacifiCorp	PacifiCorp	2013	Regulation Service	
113	FERC	EL13-48	-48 PHI Companies PHI Companies		2013	Complaint involving Formula Rates	
114	FERC	ER13-1207	PacifiCorp	PacifiCorp	2013	Depreciation Rates under Formula	
115	FERC	ER13-1605	NV Energy	NV Energy	2013	Transmission and Ancillary Service Rates	
116	FERC	ER13-782	ITC	ITC	2013	Transmission Formula Rate	
117	FERC	ER13-1962 & EL13-76	Midcontinent ISO & AERG	AERG/AEM	2013	Reliability Must Run	
118	FERC	ER14-108	Entergy	Entergy	2013	Reactive Power Rates	
119	FERC	ER14-1210	Illinois Power Marketing Company	Illinois Power Marketing Company	2014	Reliability Must Run	
120	FERC	ER14-1332	DATC Path 15, LLC	DATC Path 15, LLC	2014	Transmission Cost of Service	
121	FERC	ER14-1382	Transource Missouri, LLC	Transource Missouri, LLC	2014	Transmission Formula	

#	JURISDICTION	Case or Docket No.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	APPROXIMATE DATE	SUBJECT MATTER
122	FERC	ER14-1425	Cheyenne L, F & P	Cheyenne L, F & P	2014	Transmission Rates
123	FERC	ER14-1661	MidAmerican Central California Transco, LLC	MidAmerican Central California Transco, LLC	2014	Transmission Formula
124	FERC	ER14-1956	Panther Creek Power Operating, LLC	Panther Creek Power Operating, LLC	2014	Reactive Power Rates
125	FERC	ER14-1969	Public Service Company of Colorado	Public Service Company of Colorado	2014	Ancillary Services for Intermittent Resources
126	FERC	ER14-2502	Entergy Power, LLC EAM Nelson Holding, LLC	Entergy Power, LLC EAM Nelson Holding, LLC	2014	Reactive Power Rates
127	FERC	ER14-2619	Illinois Power Marketing Company	Illinois Power Marketing Company	2014	Reliability Must Run
128	FERC	ER14-2718	Illinois Power Marketing Company	Illinois Power Marketing Company	2014	Reliability Must Run
129	FERC	ER14-2751 & ER14-2752	Xcel Energy Transmission Development Company, LLC and Xcel Energy Southwest Transmission Company, LLC	Xcel Energy Transmission Development Company, LLC and Xcel Energy Southwest Transmission Company, LLC	2014	Transmission Formula
130	FERC	ER15-13	Transource Wisconsin, Inc.	Transource Wisconsin, Inc.	2014	Transmission Formula
131	FERC	ER15-279	Nebraska Public Power District	Nebraska Public Power District	2014	Transmission Cost of Service
132	FERC	ER15-572	New York Transco, LLC	New York Transco, LLC	2015	Transmission Formula
133	FERC	ER15-948	Midcontinent ISO	Illinois Power Marking Company	2015	Reliability Must Run
134	FERC	ER15-958	Transource Kansas, LLC	Transource Kansas, LLC	2015	Transmission Formula

#	JURISDICTION	CASE OR DOCKET NO.	UTILITY/ORGANIZATION INITIATING PROCEEDING	CLIENT	APPROXIMATE DATE	Subject Matter
135	FERC	ER15-949	Southwestern Public Service Co.	Southwestern Public Service Co.	2015	Demand Allocator
136	FERC	ER15-1047	R.E. Ginna Nuclear Power Plant, LLC	R.E. Ginna Nuclear Power Plant, LLC	2015	Reliability Support Services Agreement
137	FERC	ER15-1510	First Energy Solutions Corp.	First Energy Solutions Corp.	2015	Reactive Power Rates
138	FERC	EL15-51	City Water And Light Plant Of The City Of Jonesboro	City Water And Light Plant Of The City Of Jonesboro	2015	Reactive Power Rates
139	FERC	ER15-1682	TransCanyon DCR, LLC	TransCanyon DCR, LLC	2015	Transmission Formula

INDEX NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

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Cost-of-Service Summary	TRANSMISSION REVENUE REQUIREMENT SUMMARY
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Schedule B	ADMINISTRATIVE AND GENERAL EXPENSES
Schedule C	ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES
Schedule D	TRANSMISSION - RATE BASE CALCULATION
Schedule E	CAPITAL STRUCTURE AND COST OF CAPITAL AS OF DECEMBER 31, 2014
Schedule F	LABOR RATIO
Schedule G	ADJUSTED PLANT IN SERVICE
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Schedule I	INCENTIVES
Schedule J	PROJECT TRUE-UP
Schedule K	DEPRECIATION AND AMORTIZATION RATES
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Work Paper-1b	PLANT IN SERVICE DETAIL
Work Paper-2	EXCLUDED PLANT IN SERVICE
Work Paper-3	STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION (\$ Thousands)
Work Paper-4	STATEMENT OF NET POSITION (\$ Thousands)
Work Paper-5	CAPITAL ASSETS - Note 5 (\$ Millions)
Work Paper-6a	O&M AND A&G SUMMARY
Work Paper-6b	O&M AND A&G DETAIL
Work Paper-7	CALCULATION OF LABOR RATIO
Work Paper-8	LONG-TERM DEBT AND RELATED INTEREST
Work Paper-9	WEIGHTED COST OF CAPITAL
Work Paper-10	DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)
Work Paper-11	ASSET IMPAIRMENT DEPRECIATION RECONCILIATION
Work Paper-12	GENERATOR STEP-UP TRANSFORMERS BREAKOUT
Work Paper-13	RELICENSING/RECLASSIFICATION EXPENSES
Work Paper-14	FACTS PROJECT PLANT IN SERVICE AND ACCUMULATED DEPRECIATION
Work Paper-15	WINDFARM PLANT IN SERVICE AND DEPRECIATION
Work Paper-16	MATERIALS AND SUPPLIES
Work Paper-17	MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION AND UNAMORTIZED BALANCE
Work Paper-18	ESTIMATED PREPAYMENTS AND INSURANCE
Work Paper-19	STEP-UP TRANSFORMERS O&M ALLOCATOR
Work Paper-20	FACTS O&M ALLOCATOR
Work Paper-21	PROPERTY INSURANCE ALLOCATOR
Work Paper-22	PROPERTY INSURANCE ALLOCATION
Work Paper-23	INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION
Work Paper-24	COST OF REMOVAL
Work Paper-25	POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOPs)
Work Paper-26	REGULATORY COMMISSION EXPENSE
Work Paper-27	MICROWAVE TOWER RENTAL INCOME

Exhibit No. PA-203, SCDL-Summary

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____

TRANSMISSION REVENUE REQUIREMENT SUMMARY

<u>Line No</u>	<u>A. OPERATING EXPENSES</u>	<u>TOTAL \$</u> (1)	SOURCE/COMMENTS (2)
1	Operation & Maintenance Expense	-	Schedule A, Col 5, Ln 17
2	Administration & General Expenses	-	Schedule B, Col 5, Ln 22
3	Depreciation & Amortization Expense	-	Schedule C, Col 6, Ln 25
4	TOTAL OPERATING EXPENSE	-	Sum lines 1, 2, & 3
5	<u>B. RATE BASE</u>	-	Schedule D, Col 5, Ln 10
6	Return on Rate Base	-	Schedule D, Col 7, Ln 10
7	TOTAL REVENUE REQUIREMENT	-	Line 4 + Line 6
8	True-up Adjustment	-	Schedule J, line 3, col. (j)
9	Incentive Return		
10	NET ADJUSTED REVENUE REQUIREMENT		Line 7 + line 8 + line 9
11	Breakout by Project		
12	NTAC Facilities	-	Schedule H
12a	Project 1	-	Schedule H
12b	Project 2	-	Schedule H
12c	-		
	-		
13	Total Break out	-	Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. and annual revenue requirements. If the first year is a partial year, 1/12 of the amounts should be recovered for every month of the Rate Year.

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____

SCHEDULE A OPERATION & MAINTENANCE EXPENSE SUMMARY (\$)

<u>Line No.</u>	FERC <u>Account</u> (1)	FERC Account Description (2)	<u>Source</u> (3)	<u>Total</u> (4)	<u>Grand Total</u> (5)
	Transmission:				
		OPERATION:			
1	560	Supervision & Engineering	WP-6a, Col (f)	-	
2	561	Load Dispatching	WP-6a, Col (f)	-	
3	562	Station Expenses	WP-6a, Col (f)	-	
4	566	Misc. Trans. Expenses	WP-6a, Col (f)	-	
5		Total Operation	(sum lines 1-4)	-	
		MAINTENANCE:			
6	568	Supervision & Engineering	WP-6a, Col (f)	-	
7	569	Structures	WP-6a, Col (f)	-	
8	570	Station Equipment	WP-6a, Col (f)	-	
9	571	Overhead Lines	WP-6a, Col (f)	-	
10	572	Underground Lines	WP-6a, Col (f)	-	
11	573	Misc. Transm. Plant	WP-6a, Col (f)	-	
12		Total Maintenance	(sum lines 6-11)	-	
13		TOTAL O&M TRANSMISSION	(sum lines 5 & 12)		-
		Adjustments (Note 2)			
14		Step-up Transformers	WP-19, line 5		-
15		FACTS (Note 1)	WP-20, line 5		-
16		Microwave Tower Rental Income	WP-27, line 14		-
17		TOTAL ADJUSTED O&M TRANSMISSION	(sum lines 13-16)		-
Note 1		ting Current Transmission System device			
Note 2	Revenues that	are credited in the the NTAC are not revenue crec	lited here.		

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____

SCHEDULE B ADMINISTRATIVE AND GENERAL EXPENSES

	FERC			Unallocated	Transmission	Allocated to	
<u>Line No.</u>	<u>Account</u>	FERC Account Description	Source	<u>A&G (\$)</u>	Labor Ratio	Transmission (\$)	Source/Comments
	(1)	(2)		(3)	(4)	(5)	(6)
	<u>Administra</u>	tive & General Expenses					
1	920	A&G Salaries	WP-6a, Col (f)	-			
2	921	Office Supplies & Expenses	WP-6a, Col (f)	-			
3	922	Admin. Exp. Transferred-Cr	WP-6a, Col (f)	-			
4	923	Outside Services Employed	WP-6a, Col (f)	-			
5	924	Property Insurance	WP-6a, Col (f)	-		-	See WP-22; Ln 9
6	925	Injuries & Damages Insurance	WP-6a, Col (f)	-		-	See WP-23; Ln 7
7	926	Employee Pensions & Benefits	WP-6a, Col (f)	-			
8	928	Reg. Commission Expenses	WP-6a, Col (f)	-		-	See WP-26; Ln 1
9	930	Obsolete/Excess Inv	WP-6a, Col (f)	-			
10	930.1	General Advertising Expense	WP-6a, Col (f)	-			
11	930.2	Misc. General Expenses	WP-6a, Col (f)	-			
12	930.5	Research & Development	WP-6a, Col (f)	-			
13	931	Rents	WP-6a, Col (f)	-			
14	935	Maint of General Plant A/C 932	WP-6a, Col (f)	-			
15		TOTAL	(sum lines 1-14)	-	-		
16		Less A/C 924	Less line 5	-			
17		Less A/C 925	Less line 6	-			
18		Less EPRI Dues	Contained in line 12	-			
19		Less A/C 928	Less line 8	-			
20		PBOP Adjustment	WP-25	-			
21		TOTAL A&G Expense	(sum lines 15 to 20)	-		-	Allocated based on
							Transm. Labor
22		NET A&G TRANSMISSION EXPENSE	(sum lines 1 to 21)			-	Allocator (Schedule F)

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, ____

SCHEDULE C ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES (\$)

	FERC					Transmission	General Plant Allocated to	Total Annual Depreciation
Line No.	<u>Code</u>	Equipment Type	Source	Transmission	General Plant	Labor Ratio (%)	Transm. Col (3)*(4)	<u>Col (2)+(5)</u>
			(1)	(2)	(3)	(4)	(5)	(6)
1	352	Structures & Improvements	WP-10	-				
2	353	Station Equipment	WP-10	-				
3	354	Towers & Fixtures	WP-10	-				
4	355	Poles & Fixtures	WP-10	-				
5	356	Overhead Conductors & Devices	WP-10	-				
6	357	Underground Conduit	WP-10	-				
7	358	Underground Conductors & Devices	WP-10	-				
8	359	Roads & Trails	WP-10	-				
9	Unadj	usted Transmission Depreciation	-	-				
10	390	Structures & Improvements	WP-10		-			
11	391	Office Furniture & Equipment	WP-10		-			
12	392	Transportation Equipment	WP-10		-			
13	393	Stores Equipment	WP-10		-			
14	394	Tools, Shop & Garage Equipment	WP-10		-			
15	395	Laboratory Equipment	WP-10		-			
16	396	Power Operated Equipment	WP-10		-			
17	397	Communication Equipment	WP-10		-			
18	398	Miscellaneous Equipment	WP-10		-			
19	399	Other Tangible Property	WP-10		-			
20	Unadj	usted General Plant Depreciation			-			
	Adjust	tments						
21	-	Capitalized Lease Amortization	WP-17, Col 4	-				
22		FACTS	WP-14, line 25	-				
23		Step-up Transformers	WP-12, Col D	-				
24		NIA/STL Relicensing Reclass	WP-13, Col A		-			
25		TOTAL	(Sum lines 1-24)	-	-	- 1/	-	

1/ See Schedule-F, Column (3), Line 2

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, _____

SCHEDULE D TRANSMISSION - RATE BASE CALCULATION

	RATE BASE	TRANSMISSION <u>PLANT (\$)</u> (1)	TOTAL <u>GENERAL PLANT (\$)</u> (2)	TRANSM. LABOR RATIO [SCDL G] (3)	GENER. PLANT ALLOCATED TO TRANSMISSION (\$) <u>(2) * (3)</u> (4)	TOTAL TRANSMISSION (\$) <u>(1) +(4)</u> (5)	RATE OF RETURN [SCHED. E] (6)	RETURN ON RATE BASE <u>(5)*(6)</u> (7)
1	A) Net Electric Plant in Service	- 1/	- 2/	-	-	-		
2	B) Rate Base Adjustments							
3	* Cash Working Capital (1/8 O&M)	- 3/				-		
4	* Marcy South Capitalized Lease	- 4/				-		
5	* Materials & Supplies	- 5/		-		-		
6	* Prepayments	-		-		-		
7	* CWIP	- 6/						
8	* Regulatory Asset	- 6/						
9	* Abandoned Plant	- 6/						
10	TOTAL (sum lines 1-9)	-	-	-	-	-	-	

1/ Schedule G; Net Electric Plant in Service; Ln 15

2/ Schedule G; Net Electric Plant in Service; Ln 23

3/ 1/8 of (Schedule A; Col 5,Ln 17 + Schedule B; Col 5, Ln 22)

4/ WP-17; Average of Year-end Unamortized Balances, Col 5

5/ As per average of year-end inventory Materials & Supplies (WP-16).

6/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by the Commission.

Docket Number	Authorized Amount

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, ____

SCHEDULE E CAPITAL STRUCTURE AND COST OF CAPITAL

<u>Line No.</u>	TITLE	CAPITALIZATION RATIO from WP-9	COST RATE from WP-9	WEIGHTED AVERAGE	SOURCE/COMMENTS
		(1)	(2)	(3)	(4)
1	LONG TERM DEBT	-	-	-	Col (1) * Col (2)
2	COMMON EQUITY	<u> </u>	8.85%	<u> </u>	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	-		-	Col (3); Ln (1) + Ln (2)

SCHEDULE F LABOR RATIO

Line <u>No.</u>	DESCRIPTION	LABOR AMOUNT (\$) From WP-7 (1)	<u>RATIO</u> (2)	ALLOCATED TO <u>TRANSMISSION</u> (3)	<u>COMMENTS</u> (4)
1	PRODUCTION	-	-		
2	TRANSMISSION			-	Col (1); Ln (2) / Ln (3)
3	TOTAL LABOR	-	-		

SCHEDULE G ADJUSTED PLANT IN SERVICE

		2	20	2	20		20 20 Average	ge		
Line		Plant in	Accumulated	Plant in	Accumulated	Plant in	Accumulated	Net Plant in		
No.	Acct	Service (\$)	Depreciation (\$)	Service (\$)	Depreciation (\$)	Service (\$)	Depreciation (\$)	Service (\$)		
		(1)	(2)	(3)	(4)	(5)	(6)	(7)		
	PRODUCTION									
1	Production - Land			-		-	-	-		
2	Production - Hydro			-	-	-	-	-		
3	Production - Gas Turbine / Combined Cycle	·	<u> </u>		<u> </u>					
4				-		-	-	-		
	TRANSMISSION									
5	Transmission - Land			-		-	-	-		
6	Transmission	·	<u> </u>		<u> </u>					
7				-		-	-	-		
	Adjustments to Rate Base									
8	Transmission - Asset Impairment	-		-		-	-	-		
9	Transmission - Cost of Removal			-	-	-	-	-		
	Windfarm	-		-	-	-	-	-		
11	Generator Step-ups			-		-	-	-		
	FACTS			-		-	-	-		
13	Excluded Transmission 1/	·	<u> </u>		<u> </u>			-		

14 Total Adjustments

GENERAL

16	General - Land	-	-	-	-	-	-	-
17	General							
18		-	-	-	-	-	-	-
	Adjustments to Rate Base							
19	General - Asset Impairment	-	-	-	-	-	-	-
20	General - Cost of Removal	-	-	-	-	-	-	-
21	Relicensing	-	-	-	-	-	-	-
22	Excluded General 2/							
22	Total Adjustments	-	-	-	-	-	-	-
23	Net Adjusted General Plant	-	-	-	-	-	-	-

Notes

1/ Excluded Transmission: Transmission FERC Accounts 350 and 352-359 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.

2/ Excluded General: Transmission FERC Accounts 389-399 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.

SCPPs include Brentwood, Gowanus, Harlem River, Hell Gate, Kent, Pouch and Vernon

Small Hydro includes Crescent, Jarvis and Vischer Ferry

Page 1 of 2

Page 2 of 2

Schedule H Project Revenue Requirement Worksheet NEW YORK POWER AUTHORITY YEAR ENDING DECEMBER 31,

Line <u>No.</u>	<u>Item</u>	Attachment O Page, Line, Col.	Transmission (\$)	Allocator
	(1)	(2)	(3)	(4)
1	Gross Transmission Plant - Total	Schedule G, line 15, col 5 (Note A)		
1a	Transmission Accumulated Depreciation	Schedule G, line 15, col 6		
1b	Transmission CWIP, Regulatory Asset and Abandoned Plant	Schedule D, lines 7, 8, & 9 (Note B)		
2	Net Transmission Plant - Total	Line 1 minus Line 1a plus Line 1b	-	
	O&M TRANSMISSION EXPENSE			
3	Total O&M Allocated to Transmission	Schedule A, line 17, col 5 and Schedule B, line 22, Col 5		
	GENERAL DEPRECIATION EXPENSE			
5	Total General Depreciation Expense	Schedule C line 25, col 5		
6	Annual Allocation Factor for Expenses	([line 3 + line 5] divided by line 1, col 3)	-	
	RETURN			
7	Return on Rate Base	Schedule D line 10, col 7		
8	Annual Allocation Factor for Return on Rate Base	(line 7 divided by line 2 col 3)	-	-

Exhibit PA-102, SCH-H

Schedule H Project Revenue Requirement Worksheet NEW YORK POWER AUTHORITY

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Project Name and #	Туре	Project Gross Plant (\$)	Project Accumulated Depreciation (\$)	Annual Allocation Factor for Expenses	Annual Allocation for Expenses (\$)	Project Net Plant (\$)	Annual Allocation Factor for Return	Annual Return Charge (\$)	Project Depreciation/Amo rtization Expense (\$)		Incentive Return in basis Points	Incentive Return (\$)	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Net Revenue Requirement (\$)
			(Note C)		Page 1 line 4	Col. 3 * Col. 5	(Note D)	(Page 1, line 8)	(Col. 7 * Col. 8)	(Note E)	(Sum Col. 6, 9 & 10)		(Schedule I, Line 10 * (Col. 12/100)* Col. 7)	(Sum Col. 11 + 13)	(Note F)	Sum Col. 14 + 15
1a	NTAC Facilities				-	-	-	-	-	-	-	49	-	-	-	
1c	-		-					-						-	-	I
1b	-		-	•		-	-	-	-	-	-	-	-	-	-	
1d	-		-	-	-	-	-	-	-	-	-	-	-	-	-	
1e 1f	-					-	-	-		-		1		-		
10							1	-		1					1	1 1
1h			-			-	-	-		-	-	-		-	-	
1i	-		-			-		-		-	-	-		-	-	
1j	-	-	-	-		-		-	-	-	-	-		-	-	-
1k	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1m	-					-		-		-		-	-			
1n																1
10	-		-	-		-		-		-	-			-	-	-
1	-		-					-		-		-	-	-	-	- I
1	-		-				-	-	-	-	-	-	-	-	-	· · ·
1	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-			-	-	-	-	-	-	-	-	-	-	-	-	4
2	Total								l	· .		I				

Note

Note
Letter
A
Gross Transmission Plant that is included on Schedule G, line 15, col 5.
B
Inclusive of any CWP, Unamorized Regulatory Asset or Unamorized Abandoned Plant balances included in rate base when authorized by FERC order.
C
Project Cors Plant & the transmission Plant that is included and plant balances included in rate base when authorized by FERC order.
C
Project Cors Plant & the transmission Plant that is included and plant instant for the project calculated in the same method as the gross plant value in page 1, line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant she their due that page 1, line 1. This value includes any FERC approved CWIP. Unamorized Abandoned Plant and Regulatory Asset.
D
Project Net Phant is the Project Gross Plant she their original capabilities. Gross plant she their original capabilities.

The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8. Requires approval by FERC of incentive return applicable to the specified project(s)

G H

			Incen NEW YORK POW						
			YEAR ENDING DE						
Line <u>No.</u>	<u>ltem</u>	Reference						_	\$
1	Rate Base	Schedule D, line 10, Col. 5							-
2	100 Basis Point Incentive Ret	um						\$ Weighted	
3	Long Term Debt	(Schedule E, line 1)			%	0.00%	Cost	Cost -	
4	Common Stock Total (sum lines 3-4)	(Schedule E, line 2)	Cost = Schedule E, line 2, Cost plus .01			-	0.0985		
		urn multiplied by Rate Base (line 1 * lin	ne 5)						-
7	Return (Schedule D, line 10), Col. 7)							-
	Incremental Return for 100 ba	asis point increase in ROE		(Line 6 less line 7)					-
	Net Transmission Plant			(Schedule D, line 1, col. (1)				-
10	incremental keturn for 100 ba	asis point increase in ROE divided by R	ate Base	(Line 8 / line 9)					-

Schedule I

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule H and must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 137 on Schedule H, col. 13.

Page 1 of 2

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			YE	Incentives AR ENDING DECEMBER 31, (\$)	_				
(a)	(b)	(c)	(d)	(e) Actual	(f) True-Up	(g)	(h) Applicable	(i) True-Up	(j)
ine Io.	Project Name	NTAC ATRR or Project Number	Actual Revenues Received (Note 1)	Net Revenue Requirement (Note 2)	Adjustment Principal Under/(Over)	Prior Period Adjustment	Interest Rate on Under/(Over)	Adjustment Interest Under/(Over)	Total True-Up Adjustment
						(Note A)		(Col. (f) + Col. (g)) x	Col. (f) + Col. (g
			Amount Actually Received for Transmission Service	Schedule H Using Actual Cost Data	Col. (e) - Col. (d)	Line 25, Col. (e)	Line 24	Col. (h) x 24 months	+ Col. (i)
1a NTAC	Facilities	-	-	-	-	-	-	-	-
1b			-	-	-	-	-	-	-
1c 1d			-		-	-	-	-	-
1e 			-	-	-	-	-	-	-

Schedule J

3 Under/(Over) Recovery

Notes:

1) For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. If NYISO does not break out the revenues per project, the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (e).

2) Schedule H, Page 3 of 3, col (14).

Exhibit PA-102, SCH-J

Schedule J Project True-Up Incentives

FERC Refund Interest Rate

			Interest Rates under Section
4	Interest Rate (Note A):	Year	35.19(a)
5	January	-	-
6	February	-	-
7	March	-	-
8	April	-	-
9	May	-	-
10	June	-	-
11	July	-	-
12	August	-	-
13	September	-	-
14	October	-	-
15	November	-	-
16	December	-	-
17	January	-	-
18	February	-	-
19	March	-	-
20	April	-	-
21	May	-	-
22	June	-	-
23	July	-	-
			-
24	Avg. Monthly FERC Rate		-

Prior Period Adjustments

Α

	(a)	(b)	(c)	(d)	(e)
	Project or	Adjustment	Amount	Interest	Total Adjustment
	Schedule 1	A Description of the Adjustment	In Dollars	(Note A)	Col. (c) + Col. (d)
25	-	- · · · · · · · · · · · · · · · · · · ·	-	-	-
25a	-	- · · · · · · · · · · · · · · · · · · ·	-	-	-
25b	-	-	-	-	-
25c					-
					-
					-
26	Total				-

Notes:

Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes interest for the current true up period, because the interest is included in Row 25 column (d).

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Page 2 of 2

Schedule K - Depreciation and Amortization Rates NEW YORK POWER AUTHORITY YEAR ENDING DECEMBER 31, ____

Line No.	Account Number	FERC Account				Rate (A	nnual) Percent			
	TRANSMISSION PLANT		St. Lawrence/FDR	Niagara	Blenheim-Gilboa	J. A. FitzPatrick	Massena-Marcy	Marcy-South	Long Island Sound Cable	New Projects
1	350	Land Rights								
2	352	Structures and Improvements	1.86%	1.73%	1.66%	4.17%	1.65%		3.33%	2.21%
3	353	Station Equipment	2.35%	2.34%	2.24%	3.87%	2.26%	2.27%	3.33%	2.56%
4	354	Towers and Fixtures	2.31%	2.20%	2.14%	4.67%	2.13%	2.15%		2.60%
5	355	Poles and Fixtures	2.64%	2.59%	2.59%		2.57%	2.62%		2.60%
6	356	Overhead Conductor and Devices	2.23%	2.23%	2.14%	4.02%	2.13%	2.16%		2.49%
7	357	Underground Conduit	1.44%					1.40%	3.33%	1.42%
8	358	Underground Conductor and Devices	2.34%					2.27%	3.33%	2.31%
9	359	Roads and Trails	1.57%	1.19%	1.21%	3.41%	0.98%	0.99%		1.56%
10	GENERAL PLANT									
11	390	Structures & Improvements	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%	3.45%
12	391	Office Furniture & Equipment	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%
13	392	Transportation Equipment	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%	13.04%
14	393	Stores Equipment	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%
15	394	Tools, Shop & Garage Equipment	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%	4.94%
16	395	Laboratory Equipment	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
17	396	Power Operated Equipment	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%	9.33%
18	397	Communication Equipment	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%	6.63%
19	398	Miscellaneous Equipment	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%
20		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
21		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
22		20 Year Property	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
23	INTANGIBLE PLANT									
24	303	Miscellaneous Intangible Plant								
25		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
26		7 Year Property	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%
27		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
28		Transmission facility Contributions in Aid of Constructio	n Note 1							

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be estimated life of the facility or rights associated with the facility and will not change over the life of a CIAC without subsequent FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

WORK PAPER 1a PLANT IN SERVICE SUMMARY

			20			2	0		
	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plan in Service (No \$)	
apital assets, not being depreciated:									
Land Total	-	-	-	-	-	-	-	-	
Construction in progress Total	-	-	-	-	-	-	-	-	
otal capital assets not being depreciated	-	-	-	-	-	-	-	-	
apital assets, being depreciated:									
Production - Hydro Total	-	-	-	-	-	-	-	-	
Production - Gas turbine/combined cycle Total	-	-	-	-	-	-	-	-	
Transmission Total	-	-	-	-	-	-	-	-	
General Total	-	-	-	-	-	-	-	-	

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NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, _____

				20				20)	
P/T/G	Plant Name	A/C Description	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)			Electric Plant in Service (Net \$)
		Capital assets, not being depreciated:								
		Land								

TransmissionBLENHEM -GILBOA350 Land & Land RightsTransmissionLOKG ISLAND SOUND CABLE350 Land & Land RightsTransmissionMASSENA - MARCY (Clark)350 Land & Land RightsTransmissionMASSENA - MARCY (Clark)350 Land & Land RightsTransmissionNIAGARA350 Land & Land RightsTransmissionSL LAWRENCE / FDR390 Land & Land RightsTransmissionSL LAWRENCE / FDR390 Land & Land RightsGeneralBLENHEM - GILBOA390 Land & Land RightsGeneralMASSENA - MARCY (Clark)390 Land & Land RightsGeneralSL LAWRENCE / FDR390 Land & Land RightsGeneralPOLETTI (Astoria)390 Land & Land RightsTransmissionPOLETTI (Astoria)350 Land & Land RightsProductionASHOKAN / KENSICO330 Land & Land RightsProductionBLENHEM - GILBOA300 Land & Land RightsProductionBLENTWODO (Long Island)340 Land & Land RightsProductionHELEM RIVER YARDS (Bronx)340 Land & Land RightsProductionHELEM RIVER YARDS (Bronx)340 Land & Land RightsProductionHELEM RIVER YARDS (Bronx)340 Land & Land RightsProductionHELEM RIVER / FDR3			Land		
TransmissionLONG ISLAND SOUND CABLE350 Land & Land RightsTransmissionMASCY-SOUTH350 Land & Land RightsTransmissionNAGARA350 Land & Land RightsTransmissionNLGARA350 Land & Land RightsTransmissionNLGARA350 Land & Land RightsGeneralBLENHEIM - GLBOA399 Land & Land RightsGeneralHEADQUARTERS399 Land & Land RightsGeneralMASSENAMARCY (Clark)399 Land & Land RightsGeneralMASSENAMARCY (Clark)399 Land & Land RightsGeneralNLGARA399 Land & Land RightsGeneralSt. LAWRENCE / FDR389 Land & Land RightsGeneralJarvis389 Land & Land RightsGeneralPOLETTI (Astoria)380 Land & Land RightsGeneralPOLETTI (Astoria)380 Land & Land RightsTransmissionPOLETTI (Astoria)330 Land & Land RightsProductionS00mW C - C at Astoria340 Land & Land RightsProductionBLENHEIM - GLBOA330 Land & Land RightsProductionGOVANJ KENSCOC330 Land & Land RightsProductionGUANJN (Kitsoria)340 Land & Land RightsProductionHALEM RIVER YARDS (Eronx)340 Land & Land RightsProductionHALEM RIVER YARDS (Eronx) </th <th>Transmission</th> <th></th> <th>0</th> <th></th> <th></th>	Transmission		0		
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TransmissionAstoria 2 (AE-II) Substation350 Land & Land RightsTransmissionPOLETTI (Astoria)350 Land & Land RightsProduction500mW C - C at Astoria340 Land & Land RightsProductionASHOKAN / KENSICO330 Land & Land RightsProductionBLENHEIM - GILBOA330 Land & Land RightsProductionBLENTWOOD (Long Island)340 Land & Land RightsProductionCrescent330 Land & Land RightsProductionFLYNN (Holtsville)340 Land & Land RightsProductionHARLEM RVER YARDS (Bronx)340 Land & Land RightsProductionHARLEM RIVER YARDS (Bronx)340 Land & Land RightsProductionJarvis330 Land & Land RightsProductionKENT (Brooklyn)340 Land & Land RightsProductionNLAGARA330 Land & Land RightsProductionNLAGARA330 Land & Land RightsProductionPOLETT (Istoria)340 Land & Land RightsProductionPOLETT (Istoria)340 Land & Land RightsProductionVENNON BOULEVARD (Queens)340 Land & Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Land RightsProductionVERNON BOULEVARD (Queens) <td>General</td> <td>Jarvis</td> <td>389 Land & Land Rights</td> <td></td> <td></td>	General	Jarvis	389 Land & Land Rights		
TransmissionPOLETTI (Astoria)350 Land & Land RightsProduction500mW C - C at Astoria340 Land & Land RightsProductionASHOKAN / KENSICO330 Land & Land RightsProductionBLENHEIM - GILBOA330 Land & Land RightsProductionBRENTWOOD (Long Island)340 Land & Land RightsProductionFLYNN (Holtsville)340 Land & Land RightsProductionFLYNN (Holtsville)340 Land & Land RightsProductionFLYNN (Holtsville)340 Land & Land RightsProductionGOWANUS (Brookyn)340 Land & Land RightsProductionHARLEM RIVER YARDS (Bronx)340 Land & Land RightsProductionHARLEM RIVER YARDS (Bronx)340 Land & Land RightsProductionHELIGATE (Bronx)340 Land & Land RightsProductionKensico330 Land & Land RightsProductionKensico330 Land & Land RightsProductionKensico330 Land & Land RightsProductionKensico330 Land & Land RightsProductionNIAGARA330 Land & Land RightsProductionPOLETTI (Astoria)310 Land & Land RightsProductionPOLETTI (Astoria)310 Land & Land RightsProductionPOUCH TERMINAL (Richmond)340 Land & Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Lan	General	POLETTI (Astoria)	389 Land & Land Rights		
Production500mW C - C at Astoria340 Land & Land RightsProductionASHOKAN / KENSICO330 Land & Land RightsProductionBLENHEIM - GILBOA330 Land & Land RightsProductionBRENTWOOD (Long Island)340 Land & Land RightsProductionCrescent330 Land & Land RightsProductionFLYNN (Holtsville)340 Land & Land RightsProductionGOWANUS (Brooklyn)340 Land & Land RightsProductionGOWANUS (Brooklyn)340 Land & Land RightsProductionHALLGATE (Bronx)340 Land & Land RightsProductionHELLGATE (Bronx)340 Land & Land RightsProductionJarvis330 Land & Land RightsProductionKENT (Brooklyn)340 Land & Land RightsProductionKENT (Brooklyn)340 Land & Land RightsProductionNLAGARA330 Land & Land RightsProductionNLAGARA330 Land & Land RightsProductionPOLETTI (Astoria)310 Land & Land RightsProductionPOUCH TERMINAL (Richmond)340 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Land RightsProductionVischer Ferry330 Land & Land Rights	Transmission	Astoria 2 (AE-II) Substation	350 Land & Land Rights		
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ProductionFLYNN (Holtsville)340 Land & Land RightsProductionGOWANUS (Brooklyn)340 Land & Land RightsProductionHARLEM RIVER YARDS (Bronx)340 Land & Land RightsProductionHELLGATE (Bronx)340 Land & Land RightsProductionHELLGATE (Bronx)330 Land & Land RightsProductionKensico330 Land & Land RightsProductionKensico330 Land & Land RightsProductionKENT (Brooklyn)340 Land & Land RightsProductionNIAGARA330 Land & Land RightsProductionPOLETTI (Astoria)310 Land & Land RightsProductionPOUCH TERMINAL (Richmond)340 Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land RightsProductionSt. LAWRENCE / FDR330 Land & Land Rights <th< td=""><td>Production</td><td>BRENTWOOD (Long Island)</td><td>340 Land & Land Rights</td><td></td><td></td></th<>	Production	BRENTWOOD (Long Island)	340 Land & Land Rights		
ProductionGOWANUS (Brooklyn)340 Land & Land RightsProductionHARLEM RIVER YARDS (Bronx)340 Land & Land RightsProductionHELLGATE (Bronx)340 Land & Land RightsProductionJarvis330 Land & Land RightsProductionKensico330 Land & Land RightsProductionKensico330 Land & Land RightsProductionKENT (Brooklyn)340 Land & Land RightsProductionNIAGARA330 Land & Land RightsProductionPOLETTI (Astoria)310 Land & Land RightsProductionPOUCH TERMINAL (Richmond)340 Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land RightsProductionVischer Ferry330 Land & Land Rights	Production	Crescent	330 Land & Land Rights		
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ProductionJarvis330 Land & Land RightsProductionKensico330 Land & Land RightsProductionKENT (Brooklyn)340 Land & Land RightsProductionNIAGARA330 Land & Land RightsProductionNIAGARA330 Land & Land RightsProductionPOLETTI (Astoria)310 Land & Land RightsProductionPOLCH TERMINAL (Richmond)340 Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Land RightsProductionVischer Ferry330 Land & Land Rights	Production	HARLEM RIVER YARDS (Bronx)	340 Land & Land Rights		
ProductionKensico330 Land & Land RightsProductionKENT (Brooklyn)340 Land & Land RightsProductionNIAGARA330 Land & Land RightsProductionPOLETTI (Astoria)310 Land & Land RightsProductionPOUCH TERMINAL (Richmond)340 Land & Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Land RightsProductionVischer Ferry330 Land & Land Rights	Production	HELLGATE (Bronx)	340 Land & Land Rights		
ProductionKENT (Brooklyn)340 Land & Land RightsProductionNIAGARA330 Land & Land RightsProductionPOLETTI (Astoria)310 Land & Land RightsProductionPOUCH TERMINAL (Richmond)340 Land & Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Land RightsProductionVischer Ferry330 Land & Land Rights	Production	Jarvis	330 Land & Land Rights		
ProductionNIAGARA330 Land & Land RightsProductionPOLETTI (Astoria)310 Land & Land RightsProductionPOUCH TERMINAL (Richmond)340 Land & Land RightsProductionSt. LAWRENCE / FDR330 Land & Land RightsProductionVERNON BOULEVARD (Queens)340 Land & Land RightsProductionVischer Ferry330 Land & Land Rights	Production	Kensico	330 Land & Land Rights		
Production POLETTI (Astoria) 310 Land & Land Rights Production POUCH TERMINAL (Richmond) 340 Land & Land Rights Production St. LAWRENCE / FDR 330 Land & Land Rights Production VERNON BOULEVARD (Queens) 340 Land & Land Rights Production Vischer Ferry 330 Land & Land Rights	Production	KENT (Brooklyn)	340 Land & Land Rights		
Production POUCH TERMINAL (Richmond) 340 Land & Land Rights Production St. LAWRENCE / FDR 330 Land & Land Rights Production VERNON BOULEVARD (Queens) 340 Land & Land Rights Production Vischer Ferry 330 Land & Land Rights	Production	NIAGARA	330 Land & Land Rights		
Production St. LAWRENCE / FDR 330 Land & Land Rights Production VERNON BOULEVARD (Queens) 340 Land & Land Rights Production Vischer Ferry 330 Land & Land Rights	Production	POLETTI (Astoria)	310 Land & Land Rights		
Production VERNON BOULEVARD (Queens) 340 Land & Land Rights Production Vischer Ferry 330 Land & Land Rights	Production	POUCH TERMINAL (Richmond)	340 Land & Land Rights		
Production Vischer Ferry 330 Land & Land Rights	Production	St. LAWRENCE / FDR	330 Land & Land Rights		
	Production	VERNON BOULEVARD (Queens)	340 Land & Land Rights		
	Production	Vischer Ferry	330 Land & Land Rights		
Land Total			Land Total	 	

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, _____

WORK PAPER 1b PLANT IN SERVICE DETAIL

				20				20	0	
P/T/G	Plant Name	A/C Description	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	
		Construction in progress								
	Adjustments	CWIP								
		Construction in progress Total	-	-	-	-	-	-	-	-
		Total capital assets not being depreciated	-	-	-	-	-	-	-	

Capital assets, being depreciated:

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		-	Depreciation	Electric Plant	Accumulated Depreciation	Electric Plant in	Depreciation	Electric Plant in	Accumulated	Electric Plant in
P/T/G	Plant Name	A/C Description	Expense (\$)	in Service (\$)	(\$)	Service (Net \$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service (Net \$)
Production	Vischer Ferry	332 Reservoirs, Dams, Waterways								
Production	Vischer Ferry	333 Waterwheels, Turbines, Generators								
Production	Vischer Ferry	334 Accessory Electric Equipment								
Production	Vischer Ferry	335 Misc Power Plant Equipment								
	Adjustments	Cost of Removal Deprec to Reg Assets (Prod)							
		Production - Hydro Total	-	-	-	-	-	-	-	-

		Production - Gas turbine/combined cycle
Production	500mW C - C at Astoria	312 Boiler Plant Equipment
Production	500mW C - C at Astoria	314 TurboGenerator Units
Production	500mW C - C at Astoria	316 Misc Power Plant Equipment
Production	500mW C - C at Astoria	341 Structures & Improvements
Production	500mW C - C at Astoria	342 FuelHolders, Producers, Accessory
Production	500mW C - C at Astoria	344 Generators
Production	500mW C - C at Astoria	345 Accessory Electric Equipment
Production	500mW C - C at Astoria	346 Misc Power Plant Equipment
Production	BRENTWOOD (Long Island)	341 Structures & Improvements
Production	BRENTWOOD (Long Island)	342 FuelHolders, Producers, Accessory
Production	BRENTWOOD (Long Island)	344 Generators
Production	BRENTWOOD (Long Island)	345 Accessory Electric Equipment
Production	BRENTWOOD (Long Island)	346 Misc Power Plant Equipment
Production	FLYNN (Holtsville)	341 Structures & Improvements
Production	FLYNN (Holtsville)	342 FuelHolders, Producers, Accessory
Production	FLYNN (Holtsville)	344 Generators
Production	FLYNN (Holtsville)	345 Accessory Electric Equipment
Production	FLYNN (Holtsville)	346 Misc Power Plant Equipment
Production	GOWANUS (Brooklyn)	341 Structures & Improvements
Production	GOWANUS (Brooklyn)	342 FuelHolders, Producers, Accessory
Production	GOWANUS (Brooklyn)	344 Generators
Production	GOWANUS (Brooklyn)	345 Accessory Electric Equipment
Production	GOWANUS (Brooklyn)	346 Misc Power Plant Equipment
Production	HARLEM RIVER YARDS (Bronx)	341 Structures & Improvements
Production	HARLEM RIVER YARDS (Bronx)	342 FuelHolders, Producers, Accessory
Production	HARLEM RIVER YARDS (Bronx)	344 Generators
Production	HARLEM RIVER YARDS (Bronx)	345 Accessory Electric Equipment
Production	HARLEM RIVER YARDS (Bronx)	346 Misc Power Plant Equipment
Production	HELLGATE (Bronx)	341 Structures & Improvements
Production	HELLGATE (Bronx)	342 FuelHolders, Producers, Accessory
Production	HELLGATE (Bronx)	344 Generators
Production	HELLGATE (Bronx)	345 Accessory Electric Equipment

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				20				20		
					Accumulated					
			Depreciation	Electric Plant	Depreciation	Electric Plant in	Depreciation	Electric Plant in	Accumulated	Electric Plant in
P/T/G	Plant Name	A/C Description	Expense (\$)	in Service (\$)	(\$)	Service (Net \$)	Expense (\$)	Service (\$)	Depreciation (\$)	
Production	HELLGATE (Bronx)	346 Misc Power Plant Equipment	1.2.2.4.4		(1)		1			
Production	KENT (Brooklyn)	341 Structures & Improvements								
Production	KENT (Brooklyn)	342 FuelHolders, Producers, Accessory								
Production	KENT (Brooklyn)	344 Generators								
Production	KENT (Brooklyn)	345 Accessory Electric Equipment								
Production	KENT (Brooklyn)	346 Misc Power Plant Equipment								
Production	POLETTI (Astoria)	311 Structures & Improvements								
Production	POLETTI (Astoria)	312 Boiler Plant Equipment								
Production	POLETTI (Astoria)	314 TurboGenerator Units								
Production	POLETTI (Astoria)	315 Accessory Electric Equipment								
Production	POLETTI (Astoria)	316 Misc Power Plant Equipment								
Production	POUCH TERMINAL (Richmond)	341 Structures & Improvements								
Production	POUCH TERMINAL (Richmond)	342 FuelHolders, Producers, Accessory								
Production	POUCH TERMINAL (Richmond)	344 Generators								
Production	POUCH TERMINAL (Richmond)	345 Accessory Electric Equipment								
Production	POUCH TERMINAL (Richmond)	346 Misc Power Plant Equipment								
Production	VERNON BOULEVARD (Queens)	341 Structures & Improvements								
Production	VERNON BOULEVARD (Queens)	342 FuelHolders, Producers, Accessory								
Production	VERNON BOULEVARD (Queens)	344 Generators								
Production	VERNON BOULEVARD (Queens)	345 Accessory Electric Equipment								
Production	VERNON BOULEVARD (Queens)	346 Misc Power Plant Equipment								
	Astoria 2 (AE-II) Substation	Capital Lease Asset (Manual)								
	Adjustments	Impairment (Prod)								
		Production - Gas turbine/combined cycle								
		Total	-	-	-	-	-	-	-	-

		Transmission
Transmission	BLENHEIM - GILBOA	352 Structures & Improvements
Transmission	BLENHEIM - GILBOA	353 Station Equipment
Transmission	BLENHEIM - GILBOA	354 Towers & Fixtures
Transmission	BLENHEIM - GILBOA	355 Poles & Fixtures
Transmission	BLENHEIM - GILBOA	356 Overhead Conductors & Devices
Transmission	BLENHEIM - GILBOA	359 Roads & Trails
Transmission	J. A. FITZPATRICK	352 Structures & Improvements
Transmission	J. A. FITZPATRICK	353 Station Equipment
Transmission	J. A. FITZPATRICK	354 Towers & Fixtures
Transmission	J. A. FITZPATRICK	356 Overhead Conductors & Devices
Transmission	J. A. FITZPATRICK	359 Roads & Trails
Transmission	LONG ISLAND SOUND CABLE	352 Structures & Improvements

				20				20)	
					Accumulated					
			Depreciation	Electric Plant	Depreciation	Electric Plant in	Depreciation	Electric Plant in		Electric Plant in
P/T/G	Plant Name	A/C Description	Expense (\$)	in Service (\$)	(\$)	Service (Net \$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service (Net \$)
Transmission	LONG ISLAND SOUND CABLE	353 Station Equipment								
Transmission	LONG ISLAND SOUND CABLE	357 Underground Conduit								
Transmission	LONG ISLAND SOUND CABLE	358 Underground Conductors & Devices								
Transmission	MARCY-SOUTH	352 Structures & Improvements								
Transmission	MARCY-SOUTH	353 Station Equipment								
Transmission	MARCY-SOUTH	354 Towers & Fixtures								
Transmission	MARCY-SOUTH	355 Poles & Fixtures								
Transmission	MARCY-SOUTH	356 Overhead Conductors & Devices								
Transmission	MARCY-SOUTH	357 Underground Conduit								
Transmission	MARCY-SOUTH	358 Underground Conductors & Devices								
Transmission	MARCY-SOUTH	359 Roads & Trails								
Transmission	MASSENA - MARCY (Clark)	350 Land & Land Rights - Pathnode Substation	WF							
Transmission	MASSENA - MARCY (Clark)	352 Structures & Improvements								
Transmission	MASSENA - MARCY (Clark)	353 Station Equipment								
Transmission	MASSENA - MARCY (Clark)	353 Station Equipment - Windfarm Assets acq. 354 Towers & Fixtures	12-1-11							
Transmission	MASSENA - MARCY (Clark)	354 Towers & Fixtures 355 Poles & Fixtures								
Transmission	MASSENA - MARCY (Clark)	356 Overhead Conductors & Devices								
Transmission Transmission	MASSENA - MARCY (Clark) MASSENA - MARCY (Clark)	359 Roads & Trails								
Transmission	NIAGARA	359 Roads & Trais 352 Structures & Improvements								
Transmission	NIAGARA	353 Station Equipment								
Transmission	NIAGARA	354 Towers & Fixtures								
Transmission	NIAGARA	355 Poles & Fixtures								
Transmission	NIAGARA	356 Overhead Conductors & Devices								
Transmission	NIAGARA	359 Roads & Trails								
Transmission	St. LAWRENCE / FDR	352 Structures & Improvements								
Transmission	St. LAWRENCE / FDR	353 Station Equipment								
Transmission	St. LAWRENCE / FDR	354 Towers & Fixtures								
Transmission	St. LAWRENCE / FDR	355 Poles & Fixtures								
Transmission	St. LAWRENCE / FDR	356 Overhead Conductors & Devices								
Transmission	St. LAWRENCE / FDR	357 Underground Conduit								
Transmission	St. LAWRENCE / FDR	358 Underground Conductors & Devices								
Transmission	St. LAWRENCE / FDR	359 Roads & Trails								
Transmission	500mW C - C at Astoria	353 Station Equip - Transmission								
Transmission	Astoria 2 (AE-II) Substation	352 Structures & Improvements								
Transmission	Astoria 2 (AE-II) Substation	353 Station Equipment								
Transmission	Astoria 2 (AE-II) Substation	354 Towers & Fixtures								
Transmission	Astoria 2 (AE-II) Substation	355 Poles & Fixtures								
Transmission	Astoria 2 (AE-II) Substation	356 Overhead Conductors & Devices								
Transmission	Astoria 2 (AE-II) Substation	357 Underground Conduit								
Transmission	Astoria 2 (AE-II) Substation	358 Underground Conductors & Devices								

WORK PAPER 1b

PLANT IN SERVICE DETAIL

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			Dennesistien	Electric Dient	Accumulated	Electric Dient in	Dennesistien	Electric Dient in		Electric Diant in
P/T/G	Plant Name	A/C Description	Depreciation Expense (\$)	Electric Plant in Service (\$)	Depreciation	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)
		A/C Description	Expense (\$)	III Service (\$)	(\$)	Service (Net \$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service (Net \$)
Transmission	Astoria 2 (AE-II) Substation	359 Roads & Trails								
Transmission	BRENTWOOD (Long Island)	353 Station Equip - Transmission								
Transmission	Crescent	353 Station Equip - Transmission								
Transmission	FLYNN (Holtsville)	353 Station Equip - Transmission								
Transmission	GOWANUS (Brooklyn)	353 Station Equip - Transmission								
Transmission	HARLEM RIVER YARDS (Bronx)	353 Station Equip - Transmission								
Transmission	HELLGATE (Bronx)	353 Station Equip - Transmission								
Transmission	Jarvis	353 Station Equip - Transmission								
Transmission	KENT (Brooklyn)	353 Station Equip - Transmission								
Transmission	POLETTI (Astoria)	352 Structures & Improvements								
Transmission	POLETTI (Astoria)	353 Station Equipment								
Transmission	POLETTI (Astoria)	357 Underground Conduit								
Transmission	POLETTI (Astoria)	358 Underground Conductors & Devices								
Transmission	POUCH TERMINAL (Richmond)	353 Station Equip - Transmission								
Transmission	VERNON BOULEVARD (Queens)	353 Station Equip - Transmission								
Transmission	Vischer Ferry	353 Station Equip - Transmission								
	Adjustments	Impairment (Trans)								
		Cost of Removal Deprec to Reg Assets								
	Adjustments	(Trans)								
	Aujuoanento	Transmission Total	-	-						
			-	-	-	-	-	-	-	-

		General
General	BLENHEIM - GILBOA	390 Structures & Improvements
General	BLENHEIM - GILBOA	391 Office Furniture & Equipment
General	BLENHEIM - GILBOA	392 Transportation Equipment
General	BLENHEIM - GILBOA	393 Stores Equipment
General	BLENHEIM - GILBOA	394 Tools, Shop & Garage Equipment
General	BLENHEIM - GILBOA	395 Laboratory Equipment
General	BLENHEIM - GILBOA	396 Power Operated Equipment
General	BLENHEIM - GILBOA	397 Communication Equipment
General	BLENHEIM - GILBOA	398 Miscellaneous Equipment
General	BLENHEIM - GILBOA	399 Other Tangible Property
General	HEADQUARTERS	390 Structures & Improvements
General	HEADQUARTERS	391 Office Furniture & Equipment
General	HEADQUARTERS	392 Transportation Equipment
General	HEADQUARTERS	394 Tools, Shop & Garage Equipment
General	HEADQUARTERS	395 Laboratory Equipment
General	HEADQUARTERS	397 Communication Equipment
General	HEADQUARTERS	398 Miscellaneous Equipment

				20				20)	
					A					
			Dennasistian	Electric Plant	Accumulated	Electric Plant in	Dennesistien	Electric Plant in	Accumulated	Electric Plant in
P/T/G	Plant Name	A/C Description	Depreciation Expense (\$)	in Service (\$)	Depreciation (\$)	Service (Net \$)	Depreciation Expense (\$)	Service (\$)	Accumulated Depreciation (\$)	
General	LONG ISLAND SOUND CABLE	397 Communication Equipment	Expense (#)	III Service (\$)	(Ψ)		Expense (\$)	Service (\$)	Depreciation (\$)	Service (Net \$)
General	MARCY-SOUTH	390 Structures & Improvements								
General	MARCY-SOUTH	396 Power Operated Equipment								
General	MARCY-SOUTH	397 Communication Equipment								
General	MASSENA - MARCY (Clark)	390 Structures & Improvements								
General	MASSENA - MARCY (Clark)	391 Office Furniture & Equipment								
General	MASSENA - MARCY (Clark)	392 Transportation Equipment								
General	MASSENA - MARCY (Clark)	393 Stores Equipment								
General	MASSENA - MARCY (Clark)	394 Tools, Shop & Garage Equipment								
General	MASSENA - MARCY (Clark)	395 Laboratory Equipment								
General	MASSENA - MARCY (Clark)	396 Power Operated Equipment								
General	MASSENA - MARCY (Clark)	397 Communication Equipment								
General	MASSENA - MARCY (Clark)	398 Miscellaneous Equipment								
General	NIAGARA	390 Structures & Improvements								
General	NIAGARA	391 Office Furniture & Equipment								
General	NIAGARA	392 Transportation Equipment								
General	NIAGARA	393 Stores Equipment								
General	NIAGARA	394 Tools, Shop & Garage Equipment								
General	NIAGARA	395 Laboratory Equipment								
General	NIAGARA	396 Power Operated Equipment								
General	NIAGARA	397 Communication Equipment								
General	NIAGARA	398 Miscellaneous Equipment								
General	NIAGARA	399 Other Tangible Property								
General	St. LAWRENCE / FDR	390 Structures & Improvements								
General	St. LAWRENCE / FDR	391 Office Furniture & Equipment								
General	St. LAWRENCE / FDR	392 Transportation Equipment								
General	St. LAWRENCE / FDR	393 Stores Equipment								
General	St. LAWRENCE / FDR	394 Tools, Shop & Garage Equipment								
General	St. LAWRENCE / FDR	395 Laboratory Equipment								
General	St. LAWRENCE / FDR	396 Power Operated Equipment								
General	St. LAWRENCE / FDR	397 Communication Equipment								
General	St. LAWRENCE / FDR	398 Miscellaneous Equipment								
General	St. LAWRENCE / FDR	399 Other Tangible Property								
General	500mW C - C at Astoria	391 Office Furniture & Equipment								
General	500mW C - C at Astoria	392 Transprt.Equip-500MW								
General	500mW C - C at Astoria	394 Tools, Shop & Garage Equipment								
General	500mW C - C at Astoria	395 Laboratory Equipment								
General	500mW C - C at Astoria	396 Power Oper Eqp-500MW								
General	500mW C - C at Astoria	398 Miscellaneous Equipment								
General	BRENTWOOD (Long Island)	398 Miscellaneous Equipment								
General	FLYNN (Holtsville)	391 Office Furniture & Equipment								

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____

WORK PAPER 1b PLANT IN SERVICE DETAIL

PT/G Plant Name A/C Description Depreciation Electric Plant in service (\$) Accumulated Depreciation Electric Plant in in Service (\$) Depreciation Electric Plant in Service (Net \$) Depreciation Electric Plant in Service (\$) General FLYNN (Holtsville) 333< Stores Equipment Service (\$) Service (\$) Service (\$) Service (\$) General FLYNN (Holtsville) 34 Tools, Shop & Garage Equipment Service (\$) Service (\$) Service (\$) Service (\$) General FLYNN (Holtsville) 396 Power Operated Equipment Service (\$) Service (\$) Service (\$) General GOWANUS (Brooklyn) 396 Power Operated Equipment Service (\$) Service (\$) Service (\$) General HARLEM RIVER YARDS (Bronx) 396 Power Operated Equipment Service (\$) Service (\$) Service (\$) General HARLEM RIVER YARDS (Bronx)	Accumulated Electric Plant Depreciation (\$) Service (Net
P/I/GPlant NameC/CDespreciationElectric PlantDespreciationElectric Plant inDespreciationElectric Plant inDespreciation <t< th=""><th></th></t<>	
Pf//GPlant NameA/CDescriptionExpense (\$)in Service (\$)(\$)Service (Net \$)Expense (\$)Service (\$)GeneralFLYNN (Holtsville)392Transportation EquipmentGeneralFLYNN (Holtsville)394Tools, Shop & Garage EquipmentGeneralFLYNN (Holtsville)395Dress EquipmentGeneralFLYNN (Holtsville)395Dress EquipmentGeneralFLYNN (Holtsville)395Communication EquipmentGeneralFLYNN (Holtsville)397Communication EquipmentGeneralFLYNN (Holtsville)398Miscellaneous EquipmentGeneralGOWANUS (Brooklyn)398Miscellaneous EquipmentGeneralGOWANUS (Brooklyn)398Miscellaneous EquipmentGeneralGOWANUS (Brooklyn)398Miscellaneous EquipmentGeneralHARLEM RIVER YARDS (Bronx)396Power Operated EquipmentGeneralHARLEM RIVER YARDS (Bronx)398Miscellaneous EquipmentGeneralHELLGATE (Bronx)398Miscellaneous EquipmentGeneralJarvis399Other Tangible PropertyGeneralPLETTI (Astoria)391Otice Furniture & Equipment </th <th></th>	
General FLYNN (Holtsville) 392 Transportation Equipment General FLYNN (Holtsville) 393 Stores Equipment General FLYNN (Holtsville) 395 Stores Equipment General FLYNN (Holtsville) 395 Laboratory Equipment General FLYNN (Holtsville) 395 Dever Operated Equipment General FLYNN (Holtsville) 396 Power Operated Equipment General FLYNN (Holtsville) 396 Miscellaneous Equipment General GOWANUS (Brooklyn) 396 Miscellaneous Equipment General GOWANUS (Brooklyn) 398 Miscellaneous Equipment General GOWANUS (Brooklyn) 398 Miscellaneous Equipment General HARLEM RIVER YARDS (Bronx) 396 Power Operated Equipment General HARLEM RIVER YARDS (Bronx) 396 Power Operated Equipment General HALLGATE (Bronx) 398 Miscellaneous Equipment General HALLGATE (Bronx) 396 Power Operated Equipment General Jarvis 399 Other Tangible Property General	Depreciation (\$) Service (Net
GeneralFLYNN (Holtsville)393Stores EquipmentGeneralFLYNN (Holtsville)394Tools, Shop & Garage EquipmentGeneralFLYNN (Holtsville)395Loboratory EquipmentGeneralFLYNN (Holtsville)396Power Operated EquipmentGeneralFLYNN (Holtsville)397Communication EquipmentGeneralFLYNN (Holtsville)398Power Operated EquipmentGeneralGOWANUS (Brooklyn)398Power Operated EquipmentGeneralGOWANUS (Brooklyn)398Miscellaneous EquipmentGeneralGOWANUS (Brooklyn)398Miscellaneous EquipmentGeneralGOWANUS (Brooklyn)398Miscellaneous EquipmentGeneralHARLEM RIVER YARDS (Bronx)398Power Operated EquipmentGeneralHARLEM RIVER YARDS (Bronx)398Miscellaneous EquipmentGeneralHELLGATE (Bronx)396Power Operated EquipmentGeneralHELLGATE (Bronx)398Miscellaneous EquipmentGeneralJarvis399Other Tangible ProperlyGeneralKENT (Brooklyn)398Miscellaneous EquipmentGeneralPOLETTI (Astoria)391Other Tangible ProperlyGeneralPOLETTI (Astoria)392Transportation EquipmentGeneralPOLETTI (Astoria)392Transportation EquipmentGeneralPOLETTI (Astoria)392Transportation EquipmentGeneralPOLETTI (Astoria)392Transportation EquipmentGeneral	
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General POLETTI (Astoria) 391 Office Furniture & Equipment General POLETTI (Astoria) 392 Transportation Equipment General POLETTI (Astoria) 393 Stores Equipment General POLETTI (Astoria) 394 Tools, Shop & Garage Equipment	
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General POLETTI (Astoria) 393 Stores Equipment General POLETTI (Astoria) 394 Tools, Shop & Garage Equipment	
General POLETTI (Astoria) 394 Tools, Shop & Garage Equipment	
General POLETTI (Astoria) 395 Laboratory Equipment	
General POLETTI (Astoria) 396 Power Operated Equipment	
General POLETTI (Astoria) 397 Communication Equipment	
General POLETTI (Astoria) 398 Miscellaneous Equipment	
General POLETTI (Astoria) 399 Other Tangible Property	
General POUCH TERMINAL (Richmond) 396 Power Operated Equipment	
General POUCH TERMINAL (Richmond) 398 Miscellaneous Equipment	
General VERNON BOULEVARD (Queens) 396 Power Operated Equipment	
General VERNON BOULEVARD (Queens) 398 Miscellaneous Equipment	
Adjustments Cost of Removal Deprec to Reg Assets (Gen)	
General Total	
Total capital assets, being depreciated	

-

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Net value of all capital assets

WORK PAPER 2 2013-2014 EXCLUDED PLANT IN SERVICE

			20_	_			20	
		Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)
EXC	LUDED TRANSMISSION							
353	Station Equip - Transmission (500MW)	-	-	-	-	-	-	-
350	Land & Land Rights	-	-	-	-	-	-	-
352	Structures & Improvements	-	-	-	-	-	-	-
353	Station Equipment	-	-	-	-	-	-	-
354	Towers & Fixtures	-	-	-	-	-	-	-
355	Poles & Fixtures	-	-	-	-	-	-	-
356	Overhead Conductors & Devices	-	-	-	-	-	-	-
357	Underground Conduit	-	-	-	-	-	-	-
358	Underground Conductors & Devices	-	-	-	-	-	-	-
359	Roads & Trails	-	-	-	-	-		-
SUB	TOTAL Astoria 2 (AE-II) Substation	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
SUB	TOTAL Small Hydro	-	-	-	-	-		-
353	Station Equip - Transmission (Flynn)	-	-	-	-	-	-	-
350	Land & Land Rights	-	-	-	-	-	-	-
352	Structures & Improvements	-	-	-	-	-	-	-
353	Station Equipment	-	-	-	-	-	-	-
357	Underground Conduit	-	-	-	-	-	-	-
358	Underground Conductors & Devices	-	-	-	-	-	-	-
SUB	TOTAL Poletti	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
353	Station Equip - Transmission	-	-	-	-	-	-	-
SUB	TOTAL SCPP	-	-	-	-	-	-	-
тот	AL EXCLUDED TRANSMISSION	-	-	-	-	-	-	-

WORK PAPER 2 2013-2014 EXCLUDED PLANT IN SERVICE

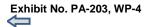
			20_	_			20	
		Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)
EXC	LUDED GENERAL							
391	Office Furniture & Equipment	-	-	-	-	-	-	-
392	Transportation Equipment	-	-	-	-	-	-	-
394	Tools, Shop & Garage Equipment	-	-	-	-	-	-	-
395	Laboratory Equipment	-	-	-	-	-	-	-
396	Power Oper Eqp-500MW	-	-	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-	-	-
SUBT	TOTAL 500Mw CC	-	-	-	-	-	-	-
389	Land & Land Rights	-	-	-	-	-	-	-
399	Other Tangible Property	-	-	-	-	-	-	-
SUBT	OTAL Small Hydro	-	-	-	-	-	-	-
391	Office Furniture & Equipment	-	-	-	-	-	-	-
392	Transportation Equipment	-	-	-	-	-	-	-
393	Stores Equipment	-	-	-	-	-	-	-
394	Tools, Shop & Garage Equipment	-	-	-	-	-	-	-
395	Laboratory Equipment	-	-	-	-	-	-	-
396	Power Operated Equipment	-	-	-	-	-	-	-
397	Communication Equipment	-	-	-	-	-	-	-
398	Miscellaneous Equipment	-		-	-	-		-
SUBT	OTAL Flynn	-	-	-	-	-	-	-
389	Land & Land Rights	-	-	-	-	-	-	-
390	Structures & Improvements	-	-	-	-	-	-	-
391	Office Furniture & Equipment	-	-	-	-	-	-	-
392	Transportation Equipment	-	-	-	-	-	-	-
393	Stores Equipment	-	-	-	-	-	-	-
394	Tools, Shop & Garage Equipment	-	-	-	-	-	-	-
395	Laboratory Equipment	-	-	-	-	-	-	-
396	Power Operated Equipment	-	-	-	-	-	-	-
397	Communication Equipment	-	-	-	-	-	-	-
398	Miscellaneous Equipment	-	-	-	-	-	-	-
399	Other Tangible Property	-	-	-	-	-	-	-
SUBT	OTAL Poletti	-	-	-	-	-	-	-

WORK PAPER 2 2013-2014 EXCLUDED PLANT IN SERVICE

			20_		20				
		Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	
398	Miscellaneous Equipment	-	-	-	-	-	-	-	
396	Power Operated Equipment	-	-	-	-	-	-	-	
398	Miscellaneous Equipment	-	-	-	-	-	-	-	
396	Power Operated Equipment	-	-	-	-	-	-	-	
398	Miscellaneous Equipment	-	-	-	-	-	-	-	
396	Power Operated Equipment	-	-	-	-	-	-	-	
398	Miscellaneous Equipment	-	-	-	-	-	-	-	
396	Power Operated Equipment	-	-	-	-	-	-	-	
398	Miscellaneous Equipment	-	-	-	-	-	-	-	
396	Power Operated Equipment	-	-	-	-	-	-	-	
398	Miscellaneous Equipment	-	-	-	-	-	-	-	
396	Power Operated Equipment	-	-	-	-	-	-	-	
398	Miscellaneous Equipment	-	-	-	-	-	-	-	
SUBT	OTAL SCPP	-	-	-	-	-	-	-	
TOT	AL EXCLUDED GENERAL	-	-	-	-	-	-	-	

WORK PAPER 3 STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION (\$ Thousands)

	Actual	Actual
Description	20	20
(a)	(b)	(c)
Operating Revenues		
Power Sales		
Transmission Charges		
Wheeling Charges		
Total Operating Revenues	-	
Operating Expenses		
Purchased Power		
Fuel Oil and Gas		
Wheeling		
Operations		
Maintenance		
Depreciation		
Total Operating Expenses	-	
Operating Income		
Nonoperating Revenues		
Investment Income		
Other		
Investments and Other Income	-	
Nonoperating Expenses		
Contribution to New York State		
Interest on Long-Term Debt		
Interest - Other		
Interest Capitalized		
Amortization of Debt Premium		
Investments and Other Income	-	
Net Income Before Contributed Capital		
Contributed Capital - Wind Farm Transmission Assets		
Change in net position		
	-	
Net position at January 1		
Net position at December 31	-	



WORK PAPER 4 STATEMENT OF NET POSITION (\$ Thousands)

DESCRIPTION	20	20
Assets and Deferred Outflows		
Current Assets:		
Cash and cash equivalents		
Investment in securities		
Receivables - customers		
Materials and supplies, at average Cost:		
Plant and general		
Fuel		
Miscellaneous receivables and other		
Total current assets		
Noncurrent Assets:		
Restricted funds:		
Cash and cash equivalents		
Investment in securities		
Total restricted assets		
Capital funds:		
Cash and cash equivalents		
Investment in securities		
Total capital funds		-
Capital Assets		
Capital assets not being depreciated		
Capital assets, net of accumulated depreciation		
Total capital assets		
Other noncurrent assets:		
Receivable - New York State		
Notes receivable - nuclear plant sale		
Other long-term assets		
Total other noncurrent assets		
Total noncurrent assets		
Total assets		
Deferred outflows:		
Accumulated decrease in fair value of hedging derivatives		
Total assets and deferred outflows	-	-

WORK PAPER 4 STATEMENT OF NET POSITION (\$ Thousands)

DESCRIPTION	20	20
Liabilities, Deferred Inflows and Net Position		
Current Liabilities:		
Accounts payable and accrued liabilities		
Short-term debt		
Long-term debt due within one year		
Capital lease obligation due within one year		
Risk management activities - derivatives		
Total current liabilities		
Noncurrent liabilities:		
Long-term debt:		
Senior:		
Revenue bonds		
Adjustable rate tender notes		
Subordinated:		
Subordinated Notes, Series 2012		
Commercial paper		
Total long-term debt		
Other noncurrent liabilities:		
Capital lease obligation		
Liability to decommission divested nuclear facilities		
Disposal of spent nuclear fuel		
Relicensing		
Risk management activities - derivatives		
Other long-term liabilities		
Total other noncurrent liabilities		
Total noncurrent liabilities		
Total liabilities		
Deferred inflows:		
Cost of removal obligation		
Net position:		
Net investment in capital assets		
Restricted		
Unrestricted		
Total net position	<u> </u>	
Total liabilities, deferred inflows and net position	-	-

1/ Source: Annual Financial Statements

WORK PAPER 5 CAPITAL ASSETS - Note 5 (\$ Millions)

New York Power Authority Capital Assets - Note 5 2014 Annual Report

		12/31/20 Ending balance	Additions	Deletions	12/31/20 Ending balance
Capital assets, not being					
depreciated:					
Land					-
Construction in progress					
Total capital					
	assets not being				
	depreciated		-	-	
Capital assets, being					
depreciated:					
Production – Hydro					-
Production – Gas					
turbine/combined cycle					-
Transmission					-
General					-
Total capital					
	assets being				
	depreciated				-
Less accumulated					
depreciation for:					
Production – Hydro					-
Production - Gas					
turbine/combined cycle					-
Transmission					-
General					-
Total accumulated					
	depreciation	-	-	-	-
Net value of capital					
	assets, being				
	depreciated	-	-	-	-
Net value of all					
	capital assets	-	-	-	-
	•				

WORK PAPER 6a Operation and Maintenance Summary

(a)	(b)	(c)	(d)	(e)	(f)	(g)
	A				OVERALL	Major
	Amount (\$)	PRODUCTION	TRANSMISSION	ADMIN & GENERAL	RESULT	Category
1	555 - OPSE-Purchased Power	-	-			
2	501 - Steam Product-Fuel	-	-	-	-	-
3	565 - Trans-Xmsn Elect Oth	-		-	-	
			-	-	-	-
4 5	506 - SP-Misc Steam Power 535 - HP-Oper Supvr&Engrg	-	-	-	-	
6		-	-	-		
7	537 - HP-Hydraulic Expense 538 - HP-Electric Expenses					
8	539 - HP-Electric Expenses	-	-	-	-	
9	539 - OP-Oper Supvr&Engrg	-			-	
10	548 - OP-Generation Expens	-	-	-	-	
11	549 - OP-Misc Oth Pwr Gen	-	-	-	-	
	560 - Trans-Oper Supvr&Eng		-			
	561 - Trans-Load Dispatcng			-		
14	562 - Trans-Station Expens	-	-	-		ł
14	566 - Trans-Misc Xmsn Exp	-	-	-	-	ł
16	905 - Misc. Customer Accts. Exps	-	-	-		ł
	916 - Misc. Sales Expense	-	-	-	-	ł
18	920 - Misc. Admin & Gen'l Salaries	-	-		-	
19	921 - Misc. Office Supp & Exps			-	-	
20	922 - Administrative Expenses Transferred	-	-	-		
21	923 - Outside Services Employed	-	-	-		
	924 - A&G-Property Insurance					-
	925 - A&G-Injuries & Damages Insurance					
	926 - A&G-Employee Pension & Benefits					-
25	926 - A&G-Employee Pension & Benefits(PBOP)	-	-			-
26	928 - A&G-Regulatory Commission Expense	-	-	-	-	
27	930 - Obsolete/Excess Inv	-	-	-	-	
	930.1-A&G-General Advertising Expense	-	-	-	-	
	930.2-A&G-Miscellaneous & General Expense	-	-	-	-	
	930.5-R & D Expense	-	-	-	-	
31	931 - Rents	-	-	-	_	Operations
32	935 - A&G-Maintenance of General Plant	-	-	-	_	-
33	545 - HP-Maint Misc Hyd Pl	-	-	-	-	
	512 - SP-Maint Boiler Plt	-	-	-	-	
35	514 - SP-Maint Misc Stm Pl	-	-	-	-	
36	541 - HP-Maint Supvn&Engrg	-	-	-	-	
	542 - HP-Maint of Struct	-	-	-	-	ł
38	543 - HP-Maint Res Dam&Wtr	-	-	-	-	t
39	544 - HP-Maint Elect Plant	-	-	-	-	t
40	551 - OP-Maint Supvn & Eng	-	-	-	-	t
41	552 - OP-Maint of Struct	-	-	-	-	t
42	553 - OP-Maint Gen & Elect	-	-	-	-	t
43	554 - OP-Maint Oth Pwr Prd	-	-	-	-	Ì
44	568 - Trans-Maint Sup & En	-	-	-	-	t
45	569 - Trans-Maint Struct	-	-	-	-	Ì
46	570 - Trans-Maint St Equip	-	-	-	-	Ì
47	571 - Trans-Maint Ovhd Lns	-	-	-	-	Ĩ
48	572 - Trans-Maint Ungrd Ln	-	-	-	-	<u>Maintenance</u>
49	573 - Trans-Maint Misc Xmn	-	-	-	-	-
50	403 - Depreciation Expense	-	-	-	-	-
51	Contribution to New York State			-	-	
52	TOTALS	-	-	-	-	-
		1	1	1		

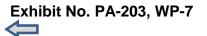
WORK PAPER 6b Operation and Maintenance Detail

FERC by accounts and profit center

		Amount (\$									1									1	
		0100/105	0100/110	0100/115	0100/120	0100/122	0100/125	0100/130	0100/135	0100/140	0100/145	0100/150	0100/155	0100/156	0100/157	0100/158	0100/159	0100/160	0100/161	0100/165	0100/205
FERC G/L Ad	counts	Blenheim-Gilboa	St. Lawrence	Niagara	Poletti	Astoria Energy II	Flynn	Jarvis	Crescent	Vischer Ferry	Ashokan	Kensico	Hell Gate	Harlem River	Vernon Blvd.	23rd & 3rd (Gowanus)	N 1st &Grand (Kent)	Pouch Terminal	Brentwood	500MW Combined Cycle	BG Trans
	403 - Depreciation Expense																				
	501 - Steam Product-Fuel																				
	506 - SP-Misc Steam Power																				
	512 - SP-Maint Boiler Plt																				
	514 - SP-Maint Misc Stm PI																				
	535 - HP-Oper Supvr&Engrg																				
	537 - HP-Hydraulic Expense																				
	538 - HP-Electric Expenses																				
	539 - HP-Misc Hyd Pwr Gen																				
	541 - HP-Maint Supvn&Engrg																				
	542 - HP-Maint of Struct 543 - HP-Maint Res Dam&Wtr																				
	544 - HP-Maint Elect Plant 545 - HP-Maint Misc Hyd Pl																				
	545 - PP-Maint Misc Hyd Pi 546 - OP-Oper Supvr&Engrg																				
	548 - OP-Oper Supvr&Engrg 548 - OP-Generation Expens																				
	549 - OP-Misc Oth Pwr Gen																				
	551 - OP-Maint Supvn & Eng																				
	552 - OP-Maint of Struct																				
	553 - OP-Maint Gen & Elect																				
	554 - OP-Maint Oth Pwr Prd																				
	555 - OPSE-Purchased Power																				
	560 - Trans-Oper Supvr&Eng																				
NYPA/95610	561 - Trans-Load Dispatcng																				
NYPA/956200	562 - Trans-Station Expens																				
NYPA/95650	565 - Trans-Xmsn Elect Oth																				
	566 - Trans-Misc Xmsn Exp																				
	568 - Trans-Maint Sup & En																				
	569 - Trans-Maint Struct																				
	570 - Trans-Maint St Equip																				
	571 - Trans-Maint Ovhd Lns																				
	572 - Trans-Maint Ungrd Ln																				
NYPA/95730	573 - Trans-Maint Misc Xmn 905 - Misc. Customer Accts. Exps																				
	905 - Misc. Customer Accts. Exps 916 - Misc. Sales Expense																				
	916 - Misc. Sales Expense 920 - Misc. Admin & Gen'l Salaries																				
	921 - Misc. Office Supp & Exps																				
NYPA/92000	922 - Administrative Expenses Transferred																				
1111102000	923 - Outside Services Employed																				
NYPA/99240	924 - A&G-Property Insurance																				
	925 - A&G-Injuries & Damages Insurance																				
NYPA/992600	926 - A&G-Employee Pension & Benefits(PB	OP)																			
	926 - A&G-Employee Pension & Benefits																				
	928 - A&G-Regulatory Commission Expense																				
NYPA/993000	930 - Obsolete/Excess Inv																				
	931 - Rents																				
NYPA/92003	930.5-R & D Expense																				
	930.1-A&G-General Advertising Expense																				
	930.2-A&G-Miscellaneous & General Expense																				
	935 - A&G-Maintenance of General Plant																				
NYPA/9 5690																					
	Contribution to New York State	_																			
0																					
Overall Result		-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-		-

FERC by accounts and profit ce

			-	1													
		0100/210	0100/215	0100/220	0100/225	0100/230	0100/235	0100/240	0100/245	0100/255	0100/305	0100/310	0100/320	0100/321	0100/410	0100/600	Overall Result
FERC G/L Accoun	nts	JAF Trans	IP3/Pol Trans		Marcy South Trans		Sound Cable	ST Law Trans	765 KV Trans	HTP Trans	DSM	Headquarters	Power for Jobs	Recharge NY	JAF	SENY	
NYPA/940300 403	 Depreciation Expense 																-
NYPA/950100 501	 Steam Product-Fuel 																-
NYPA/950600 506	6 - SP-Misc Steam Power																
NYPA/951200 512	2 - SP-Maint Boiler Plt																
NYPA/951400 514	 SP-Maint Misc Stm PI 																
NYPA/953500 535	5 - HP-Oper Supvr&Engrg																
NYPA/953700 537	 HP-Hydraulic Expense 																
NYPA/953800 538	 HP-Electric Expenses 																-
NYPA/953900 539	 HP-Misc Hyd Pwr Gen 																-
NYPA/954100 541	 HP-Maint Supvn&Engrg 																-
NYPA/954200 542	2 - HP-Maint of Struct																-
	 HP-Maint Res Dam&Wtr 																-
NYPA/954400 544	 HP-Maint Elect Plant 																-
	 HP-Maint Misc Hyd PI 																-
	6 - OP-Oper Supvr&Engrg																
	 OP-Generation Expens 																-
NYPA/954900 549	 OP-Misc Oth Pwr Gen 																-
NYPA/955100 551	 OP-Maint Supvn & Eng 																-
NYPA/955200 552	 OP-Maint of Struct 																-
NYPA/955300 553	 OP-Maint Gen & Elect 																-
NYPA/955400 554	 OP-Maint Oth Pwr Prd 																-
NYPA/955500 555	 OPSE-Purchased Power 																
NYPA/956000 560	 Trans-Oper Supvr&Eng 																
NYPA/956100 561	- Trans-Load Dispatcng																
NYPA/956200 562	 Trans-Station Expens 																
NYPA/956500 565	 Trans-Xmsn Elect Oth 																
NYPA/956600 566	6 - Trans-Misc Xmsn Exp																
NYPA/956800 568	 Trans-Maint Sup & En 																
NYPA/956900 569	 Trans-Maint Struct 																
NYPA/957000 570	 Trans-Maint St Equip 																
NYPA/957100 571	 Trans-Maint Ovhd Lns 																
NYPA/957200 572	2 - Trans-Maint Ungrd Ln																
	3 - Trans-Maint Misc Xmn																
905	- Misc. Customer Accts. Exps																
916	 Misc. Sales Expense 																
920	 Misc. Admin & Gen'l Salaries 																
	 Misc. Office Supp & Exps 																
NYPA/92000 922	2 - Administrative Expenses Transferred																
923	 Outside Services Employed 																
NYPA/992400 924	- A&G-Property Insurance																
	- A&G-Injuries & Damages Insurance																
	 A&G-Employee Pension & Benefits(PBO) 																
926	- A&G-Employee Pension & Benefits																
	- A&G-Regulatory Commission Expense																-
NYPA/993000 930	 Obsolete/Excess Inv 																
931	- Rents																
NYPA/920030 930.																	-
	.1-A&G-General Advertising Expense																-
NYPA/993020 930.	.2-A&G-Miscellaneous & General Expense																
NYPA/993500 935	 A&G-Maintenance of General Plant 																-
NYPA/9 56900																	-
	ntribution to New York State											(90,000,000)					(90,000,00
												(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Overall Result		-		-		-	-				-	(90,000,000)			-	-	(90,000,00



WORK PAPER 7 CALCULATION OF LABOR RATIO

Cost		Labor Actual	Implied
Center	Site	Postings \$	Ratio
105	Blenheim-Gilboa		-
110	St. Lawrence		-
115	Niagara		-
120	Poletti		-
125	Flynn		-
122	AE II		-
130-150	Total Small Hydro		-
155-161	Total Small Clean Power Plants		-
165	500MW Combined Cycle		-
205-245	Total Included Transmission		-
321	Recharge New York		-
600	SENY		-

-

-

-

-

Total - Production + Transmission

Total - Production Only

WORK PAPER 8 CAPITAL STRUCTURE LONG-TERM DEBT AND RELATED INTEREST

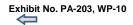
	2014 Amount (\$)	2013 Amount (\$)
Income Statement Interest Interest LTD (including Swaps, Deferred Refinancing) Debt Discount/Premium		
Total LTD Interest	-	-
Balance Sheet Capital Structure		
Long Term Debt Long Term Debt due within 1 year		
Total Debt	<u> </u>	

Net Asset Value

WORK PAPER 9 WEIGHTED COST OF CAPITAL

	Component	Amount (\$)	Share	Capped Share	Cost Rate		Weighted Cost
1	Long-Term Debt		-	40%	-	2/	-
2	Preferred Stock		-	-	-	3/	-
3	Common Equity		1/	60% 4/	8.85%		0.05
4	Total	-	-	100.0%			0.05
Note: 5 6 7 8 9	s 1/: Total Proprietary Capital less Preferred less Acct. 216.1 Common Equity 2/: Long Term Interest Paid	-	Workpaper Workpaper Workpaper Workpaper	8 8			
10 11	Long Term Debt LTD Cost Rate 3/:	-	Workpaper	8			
12 13 14	Preferred Dividends Preferred Stock Preferred Cost Rate	-	Workpaper Workpaper				

15 4/ Common equity is only capped at 60% when actual common equity share exceeds 60%.



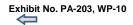
WORK PAPER 10 DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

Included General & Transmission Plant - Depreciation 2014

	FERC		
Site	Acct #	Item	Depreciation (
luded General Plant			
BLENHEIM - GILBOA	390	Structures & Improvements	
HEADQUARTERS	390	Structures & Improvements	
MARCY-SOUTH	390	Structures & Improvements	
MASSENA - MARCY (Clark)	390	Structures & Improvements	
NIAGARA	390	Structures & Improvements	
St. LAWRENCE / FDR	390	Structures & Improvements	
	390	Subtotal General - Structures & Improvements	-
BLENHEIM - GILBOA	391	Office Euroiture & Equipment	
	391	Office Furniture & Equipment	
HEADQUARTERS	391	Office Furniture & Equipment Office Furniture & Equipment	
MASSENA - MARCY (Clark)			
NIAGARA	391	Office Furniture & Equipment	
St. LAWRENCE / FDR	391 391	Office Furniture & Equipment Subtotal General - Office Furniture & Equipment	
	551	Subtotal General - Office Familiare & Equipment	
BLENHEIM - GILBOA	392	Transportation Equipment	
HEADQUARTERS	392	Transportation Equipment	
MASSENA - MARCY (Clark)	392	Transportation Equipment	
NIAGARA	392	Transportation Equipment	
St. LAWRENCE / FDR	392	Transportation Equipment	
	392	Subtotal General - Transportation Equipment	-
BLENHEIM - GILBOA	393	Stores Equipment	
MASSENA - MARCY (Clark)	393	Stores Equipment	
NIAGARA	393	Stores Equipment	
St. LAWRENCE / FDR	393	Stores Equipment	
	393	Subtotal General - Stores Equipment	-
BLENHEIM - GILBOA	394	Tools, Shop & Garage Equipment	
	394	Tools, Shop & Garage Equipment	
HEADQUARTERS	394		
MASSENA - MARCY (Clark)		Tools, Shop & Garage Equipment	
NIAGARA	394	Tools, Shop & Garage Equipment	
St. LAWRENCE / FDR	394 394	Tools, Shop & Garage Equipment Subtotal General - Tools, Shop & Garage Equipment	
	551		
BLENHEIM - GILBOA	395	Laboratory Equipment	
HEADQUARTERS	395	Laboratory Equipment	
MASSENA - MARCY (Clark)	395	Laboratory Equipment	
NIAGARA	395	Laboratory Equipment	
St. LAWRENCE / FDR	395	Laboratory Equipment	
	395	Subtotal General - Laboratory Equipment	
BLENHEIM - GILBOA	396	Power Operated Equipment	
MARCY-SOUTH	396	Power Operated Equipment	
MASSENA - MARCY (Clark)	396	Power Operated Equipment	
NIAGARA	396	Power Operated Equipment	
St. LAWRENCE / FDR	396	Power Operated Equipment	
	396	Subtotal General - Power Operated Equipment	-
	207	Communication Equipment	
BLENHEIM - GILBOA	397	Communication Equipment	
HEADQUARTERS	397	Communication Equipment	
LONG ISLAND SOUND CABLE	397	Communication Equipment	
MARCY-SOUTH	397	Communication Equipment	
MASSENA - MARCY (Clark)	397	Communication Equipment	
NIAGARA	397	Communication Equipment	
St. LAWRENCE / FDR	397	Communication Equipment	
	397	Subtotal General - Communication Equipment	-
BLENHEIM - GILBOA	398	Miscellaneous Equipment	
HEADQUARTERS	398	Miscellaneous Equipment	
MASSENA - MARCY (Clark)	398	Miscellaneous Equipment	
NIAGARA	398	Miscellaneous Equipment	
St. LAWRENCE / FDR	398 398	Miscellaneous Equipment Subtotal General - Miscellaneous Equipment	
	370	Sustai General - Miscenalleous Equipillent	-
BLENHEIM - GILBOA	399	Other Tangible Property	
NIAGARA	399	Other Tangible Property	
MAGANA			

-

Total Included General Plant



WORK PAPER 10 DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)

Included General & Transmission Plant - Depreciation 2014

Included Transmission Plar	nt		
BLENHEIM - GILBOA	352	Structures & Improvements	
		Structures & Improvements	
J. A. FITZPATRICK	352	Structures & Improvements	
LONG ISLAND SOUND CABLE	352	Structures & Improvements	
MARCY-SOUTH	352	Structures & Improvements	
MASSENA - MARCY (Clark)	352	Structures & Improvements	
NIAGARA	352	Structures & Improvements	
St. LAWRENCE / FDR	352	Structures & Improvements	
	352	Subtotal Transmission - Structures & Improvements	-
BLENHEIM - GILBOA	353	Station Equipment	
J. A. FITZPATRICK	353	Station Equipment	
LONG ISLAND SOUND CABLE	353	Station Equipment	
MARCY-SOUTH	353	Station Equipment	
MASSENA - MARCY (Clark)	353	Station Equipment	
MASSENA - MARCY (Clark)	353	Station Equipment - Windfarm Assets acq. 12-1-11	
NIAGARA	353	Station Equipment	
St. LAWRENCE / FDR	353	Station Equipment	
SI. LAWRENCE / FDR	353		
	353	Subtotal Transmission - Station Equipment	-
	254	Tauran O. Fisture	
BLENHEIM - GILBOA	354	Towers & Fixtures	
J. A. FITZPATRICK	354	Towers & Fixtures	
MARCY-SOUTH	354	Towers & Fixtures	
MASSENA - MARCY (Clark)	354	Towers & Fixtures	
NIAGARA	354	Towers & Fixtures	
St. LAWRENCE / FDR	354	Towers & Fixtures	
	354	Subtotal Transmission - Towers & Fixtures	-
BLENHEIM - GILBOA	355	Poles & Fixtures	
MARCY-SOUTH	355	Poles & Fixtures	
MASSENA - MARCY (Clark)	355	Poles & Fixtures	
NIAGARA	355	Poles & Fixtures	
St. LAWRENCE / FDR	355	Poles & Fixtures	
	355	Subtotal Transmission - Poles & Fixtures	-
BLENHEIM - GILBOA	356	Overhead Conductors & Devices	
J. A. FITZPATRICK	356	Overhead Conductors & Devices	
MARCY-SOUTH	356	Overhead Conductors & Devices	
MASSENA - MARCY (Clark)	356	Overhead Conductors & Devices	
NIAGARA	356	Overhead Conductors & Devices	
St. LAWRENCE / FDR	356	Overhead Conductors & Devices	
St. DAWNENCE/TON	356	Subtotal Transmission - Overhead Conductors & Devices	
	550		
LONG ISLAND SOUND CABLE	357	Underground Conduit	
MARCY-SOUTH	357	Underground Conduit	
St. LAWRENCE / FDR	357		
JL. LAWRENCE / FDR		Underground Conduit	
	357	Subtotal Transmission - Underground Conduit	-
	350	Underground Conductors 9, Devices	
LONG ISLAND SOUND CABLE	358	Underground Conductors & Devices	
MARCY-SOUTH	358	Underground Conductors & Devices	
St. LAWRENCE / FDR	358	Underground Conductors & Devices	
	358	Subtotal Transmission - Underground Conductors & Devices	-
BLENHEIM - GILBOA	359	Roads & Trails	
J. A. FITZPATRICK	359	Roads & Trails	
MARCY-SOUTH	359	Roads & Trails	
MASSENA - MARCY (Clark)	359	Roads & Trails	
NIAGARA	359	Roads & Trails	
St. LAWRENCE / FDR	359	Roads & Trails	
	359	Subtotal Transmission - Roads & Trails	-

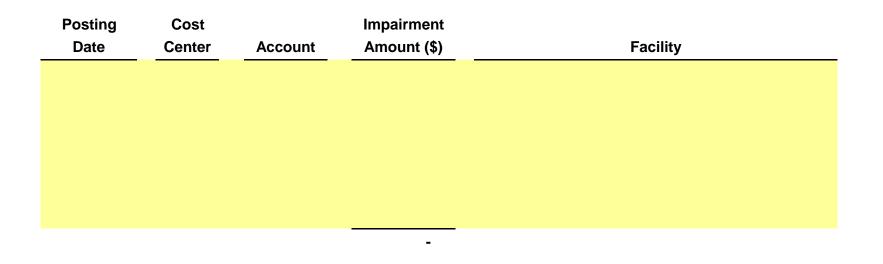
-

Total Included Transmission Plant

Exhibit No. PA-203, WP-11

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____

WORK PAPER 11 ASSET IMPAIRMENT DEPRECIATION RECONCILIATION

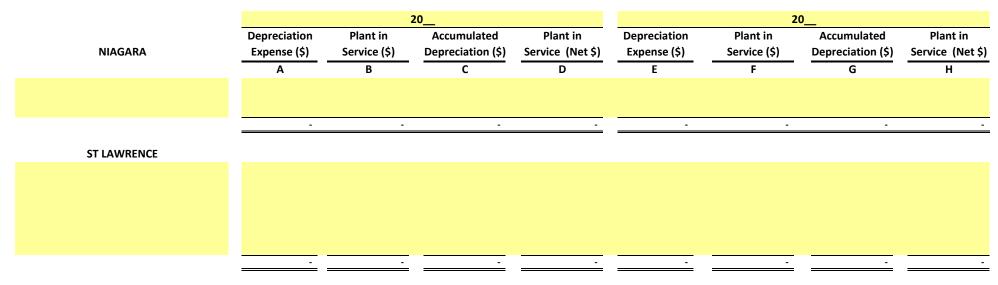


Total Impairment - Production	
Total Impairment - Transmission	
Total Impairment - General Plant	

WORK PAPER 12 GENERATOR STEP-UP TRANSFORMERS BREAKOUT

	20				20			
Asset No.	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant (Net \$)	Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant (Net \$)	Deprecation Expense (\$)
	A	В	С	D	E	F	G	Н
		<u> </u>		<u> </u>	-	-	<u> </u>	
		-	-	-	-	<u> </u>	<u> </u>	-
	-					<u> </u>		
Grand Total		-		-				-
Adjusted Grand Total (Excludes 500mW C - C at Astoria)								

WORK PAPER 13 RELICENSING/RECLASSIFICATION EXPENSES



Total Expenses

WORK PAPER 14 FACTS PROJECT PLANT IN SERVICE AND ACCUMULATED DEPRECIATION

				20			20			
LN	Cap.Date	Asset Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)		
1 2										
2										
4										
5										
6										
7										
8										
9 10										
11										
12										
13										
14										
15										
16 17										
18										
19										
20										
21										
22 23										
23										
24	Тс	otal Plant	-	-	-	-	-	<u> </u>		
25	Ye	ear-Over-Year Accumulated Depreciation		-						

WORK PAPER 15 WINDFARM PLANT IN SERVICE AND DEPRECIATION

l		20 1/			20 2/	
	Electric		Net Electric	Electric		Net Electric
Asset Description	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (\$)

-

=

-

-

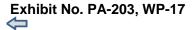
-

Total Windfarm

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____

WORK PAPER 16 MATERIALS AND SUPPLIES

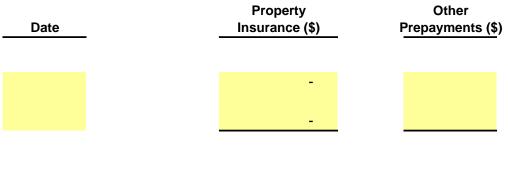
ΝΥΡΑ		Total M&S Inventory (\$)	Total M&S Inventory (\$)	Avg. M&S		Allocated M&S (\$)
Acct #	Facility	12/31/20	12/31/20	Inventory	Allocator	12/31/20
	Total	-	-	-	-	-



WORK PAPER 17 MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION AND UNAMORTIZED BALANCE

Year	Beginning Unamortized Lease Asset/ Obligation (\$)	Ending Unamortized Lease/Asset (\$)	Capitalized Lease <u>Amortization (\$)</u>	Average Unamortized Balance
(1)	(2)	(3)	(4)	(5)
1988 1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010				
2011 2012 2013				
2014 2015				-
2016 2017				
2018				
2019 2020				
2020				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				
2031				
2032 2033				
2033 2034				
2034 2035				
2035				
2037				
Total		<u> </u>		

WORK PAPER 18 ESTIMATED PREPAYMENTS AND INSURANCE



-

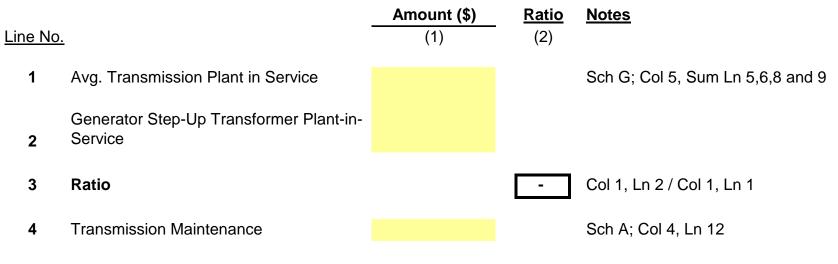
-

Beg/End of Year Average

Exhibit No. PA-203, WP-18

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, ____

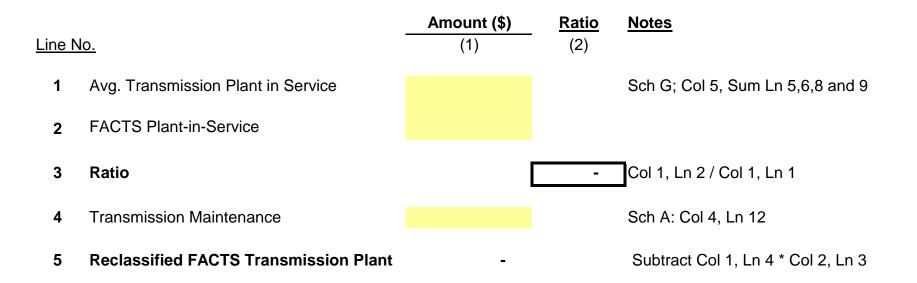
WORK PAPER 19 STEP-UP TRANSFORMERS O&M ALLOCATOR



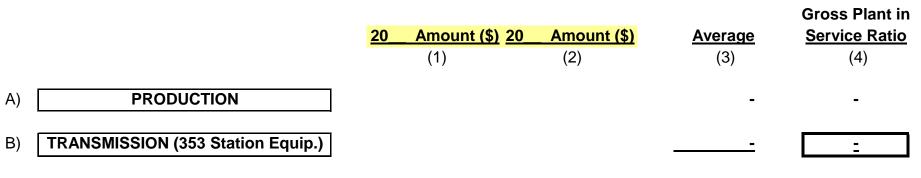
5 Removed Step-up Transmission O&M

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, ____

WORK PAPER 20 FACTS O&M ALLOCATOR



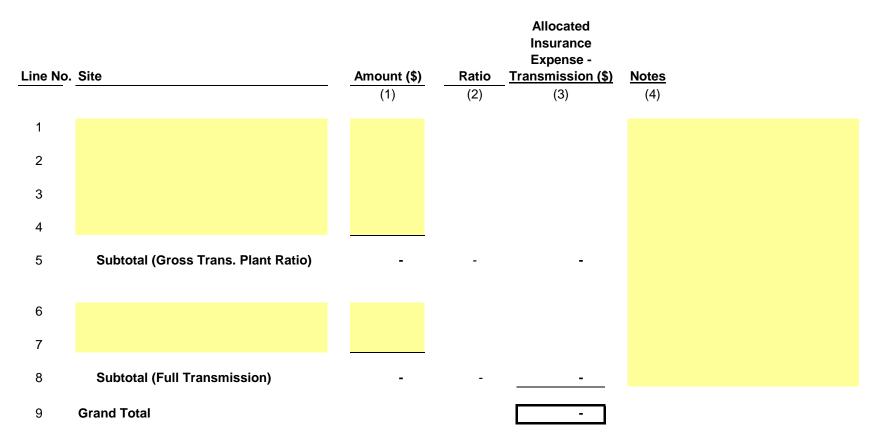
WORK PAPER 21 PROPERTY INSURANCE ALLOCATOR



-

TOTAL

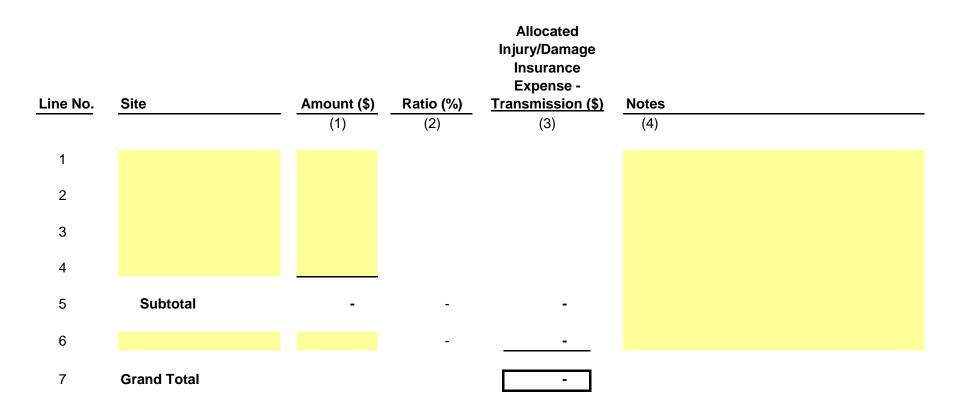
WORK PAPER 22 PROPERTY INSURANCE ALLOCATION



NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT

YEAR ENDING DECEMBER 31, _____

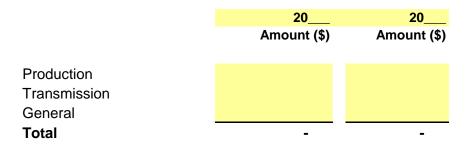
WORK PAPER 23 INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION



NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____

WORK PAPER 24 COST OF REMOVAL

Cost of Removal to Regulatory Assets - Depreciation:



WORK PAPER 25

POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)

Line No.	Item	_	Amount (\$)
1	Total NYPA PBOPs		
2	PBOP Capitalized		
3	PBOP contained in Cost of Service	Line 1 less line 2	
4	Base PBOP Amount		35,919,072
5	PBOP Adjustment	Line 4 less line 3	-

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____

WORK PAPER 26 REGULATORY COMMISSION EXPENSE

Regulatory Commission Expense -

Line No.	Item	Amount (\$)	Notes
1	Transmission	-	
2	Other		
3	Grand Total	-	

NEW YORK POWER AUTHORITY TRANSMISSION REVENUE REQUIREMENT YEAR ENDING DECEMBER 31, _____

WORK PAPER 27 MICROWAVE TOWER RENTAL INCOME

