

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

New York Independent System Operator, Inc.
Docket No. ER24-2133-000

Issued: 7/23/2024

On May 29, 2024, New York Independent System Operator, Inc. (NYISO) submitted revisions to its Market Administration and Control Area Services Tariff (Services Tariff) and its Open Access Transmission Tariff (OATT) to implement enhancements that will expand the participation options available to resources that share a common point of injection.¹

Pursuant to authority delegated to the Director, Division of Electric Power Regulation - East under 18 C.F.R. § 375.307, the submittal is accepted for filing, effective as requested. NYISO must notify the Commission of the effective date of the tariff records within 30 days of the effective date of the tariff records.² NYISO should use the eTariff Type of Filing Code 150 - Data Response/Supplement the Record.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant(s).

¹ See Appendix for eTariff records.

² As NYISO acknowledges in its filing, it proposes to submit a compliance filing at least two weeks prior to the proposed effective date that will specify the date on which the revisions will take effect.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation - East

Appendix

New York Independent System Operator, Inc.
NYISO Tariffs

Accepted Effective 4/16/2024

- [NYISO MST, 2.3 MST Definitions - C \(29.1.0\)](#)
- [NYISO MST, 13 MST Metering \(15.1.0\)](#)
- [NYISO MST, 23.3 MST Att H Criteria for Imposing Mitigation Measures \(2\) \(33.1.0\)](#)

Accepted Effective 7/19/2024

- [NYISO OATT, 1.19 OATT Definitions - S \(18.0.0\)](#)
- [NYISO OATT, 25.3 OATT Att S Deliverability Interconnection Standard \(9.0.0\)](#)
- [NYISO OATT, 25.8 OATT Att S Project Cost Allocation Decisions \(13.0.0\)](#)
- [NYISO OATT, 30.3 OATT Att X Interconnection Requests \(18.0.0\)](#)
- [NYISO OATT, 30.4 OATT Att X Queue Position \(8.0.0\)](#)
- [NYISO OATT, 30.14 OATT Att X Appendices \(25.0.0\)](#)
- [NYISO OATT, 40.2 OATT Att HH Effective Date, Scope, and Application of S \(1.0.0\)](#)
- [NYISO OATT, 40.5 OATT Att HH Cluster Study Process Start Date/Application \(1.0.0\)](#)
- [NYISO OATT, 40.25.1 OATT Att HH Appendix 1 Interconnection Request \(1.0.0\)](#)
- [NYISO MST, 2.6 MST Definitions - F \(11.0.0\)](#)
- [NYISO MST, 2.19 MST Definitions - S \(32.0.0\)](#)
- [NYISO MST, 4.2 MST Day-Ahead Markets and Schedules \(31.0.0\)](#)
- [NYISO MST, 23.2 MST Att H Conduct Warranting Mitigation \(55.0.0\)](#)

Accepted Effective 12/31/9998

- [NYISO OATT, 1.1 OATT Definitions - A \(15.0.0\)](#)
- [NYISO OATT, 1.3 OATT Definitions - C \(15.0.0\)](#)
- [NYISO OATT, 1.5 OATT Definitions - E \(17.0.0\)](#)
- [NYISO OATT, 1.8 OATT Definitions - H \(5.0.0\)](#)
- [NYISO OATT, 1.12 OATT Definitions - L \(6.0.0\)](#)
- [NYISO OATT, 1.13 OATT Definitions - M \(10.0.0\)](#)
- [NYISO OATT, 1.14 OATT Definitions - N \(10.0.0\)](#)
- [NYISO OATT, 1.15 OATT Definitions - O \(12.0.0\)](#)
- [NYISO OATT, 1.18 OATT Definitions - R \(15.0.0\)](#)
- [NYISO OATT, 1.19 OATT Definitions - S \(19.0.0\)](#)
- [NYISO OATT, 1.23 OATT Definitions - W \(7.0.0\)](#)

- [NYISO OATT, 2.7 OATT Billing and Payment \(21.0.0\)](#)
- [NYISO OATT, 2.7 OATT Billing and Payment \(22.0.0\)](#)
- [NYISO OATT, 38.1-38.10 OATT Att FF Generator Deactivation Process \(6.0.0\)](#)
- [NYISO MST, 2.1 MST Definitions - A \(18.0.0\)](#)
- [NYISO MST, 2.3 MST Definitions - C \(31.0.0\)](#)
- [NYISO MST, 2.3 MST Definitions - C \(32.0.0\)](#)
- [NYISO MST, 2.5 MST Definitions - E \(26.0.0\)](#)
- [NYISO MST, 2.8 MST Definitions - H \(4.0.0\)](#)
- [NYISO MST, 2.9 MST Definitions - I \(33.0.0\)](#)
- [NYISO MST, 2.12 MST Definitions - L \(14.0.0\)](#)
- [NYISO MST, 2.13 MST Definitions - M \(30.0.0\)](#)
- [NYISO MST, 2.14 MST Definitions - N \(24.0.0\)](#)
- [NYISO MST, 2.15 MST Definitions - O \(18.0.0\)](#)
- [NYISO MST, 2.18 MST Definitions - R \(33.0.0\)](#)
- [NYISO MST, 2.19 MST Definitions - S \(33.0.0\)](#)
- [NYISO MST, 2.23 MST Definitions - W \(13.0.0\)](#)
- [NYISO MST, 4.1 MST Market Services - General Rules \(29.0.0\)](#)
- [NYISO MST, 4.2 MST Day-Ahead Markets and Schedules \(32.0.0\)](#)
- [NYISO MST, 4.2 MST Day-Ahead Markets and Schedules \(33.0.0\)](#)
- [NYISO MST, 4.4 MST Real-Time Markets and Schedules \(48.0.0\)](#)
- [NYISO MST, 4.4 MST Real-Time Markets and Schedules \(49.0.0\)](#)
- [NYISO MST, 4.5 MST Real Time Market Settlements \(20.0.0\)](#)
- [NYISO MST, 5.12 MST Requirements Applicable to Installed Capacity Suppl \(48.0.0\)](#)
- [NYISO MST, 5.12 MST Requirements Applicable to Installed Capacity Suppl \(49.0.0\)](#)
- [NYISO MST, 5.18 MST Generator Outages and Generator Obligations While i \(12.0.0\)](#)
- [NYISO MST, 7.2 MST Billing and Payment Procedures \(13.0.0\)](#)
- [NYISO MST, 7.2 MST Billing and Payment Procedures \(14.0.0\)](#)
- [NYISO MST, 8 MST Eligibility For ISO Services \(6.0.0\)](#)
- [NYISO MST, 13 MST Metering \(16.0.0\)](#)
- [NYISO MST, 15.2 MST Rate Schedule 2 - Payments for Supplying Voltage Su \(15.0.0\)](#)
- [NYISO MST, 15.3A MST Rate Schedule 3A - Charges Applicable to Suppliers \(16.0.0\)](#)
- [NYISO MST, 15.3A MST Rate Schedule 3A - Charges Applicable to Suppliers \(17.0.0\)](#)
- [NYISO MST, 15.4 MST Rate Schedule 4 - Payments for Supplying Operating \(34.0.0\)](#)

- [NYISO MST, 15.4 MST Rate Schedule 4 - Payments for Supplying Operating \(35.0.0\)](#)
- [NYISO MST, 17.1 MST Att B LBMP Calculation \(37.0.0\)](#)
- [NYISO MST, 17.1 MST Att B LBMP Calculation \(38.0.0\)](#)
- [NYISO MST, 18 MST Attachment C - Formulas For Determining Bid Productn \(22.0.0\)](#)
- [NYISO MST, 23.3 MST Att H Criteria for Imposing Mitigation Measures \(2\) \(34.0.0\)](#)
- [NYISO MST, 23.4-23.4.4 MST Att H Mitigation Measures \(55.0.0\)](#)
- [NYISO MST, 25 MST Attachment J - Determination Of Day-Ahead Margin Assu \(23.0.0\)](#)

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Docket No. ER24-2133-000

Issued: July 23, 2024

On July 23, 2024, the Commission issued a delegated letter order in the aboverreferenced docket. The delegated letter order inadvertently referred to certain tariff records in an Appendix with an accepted effective date of July 19, 2024. This errata notice hereby corrects the effective date to be July 29, 2024.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation - East