

December 8, 2016

By Electronic Delivery

Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Re: Docket No. ER17-386-000, *New York Independent System Operator, Inc.*  
- Filing to Correct Typographical Error**

Dear Secretary Bose:

On November 18, 2016, the New York Independent System Operator, Inc. (“NYISO”) filed with the Federal Energy Regulatory Commission (“Commission”) to establish: (i) the ICAP Demand Curves for the 2017/2018 Capability Year; and (ii) the proposed methodologies and inputs to be used as part of the annual updates to establish the ICAP Demand Curves for the 2018/2019, 2019/2020 and 2020/2021 Capability Years.<sup>1</sup> It has come to the NYISO’s attention that the table set forth on page 45 of the filing letter submitted on November 18, 2016 contains a typographical error. The NYISO hereby submits this filing to acknowledge and correct this inadvertent error.

**I. Correction**

It has come to the NYISO’s attention that the table set forth on page 45 of the filing letter submitted on November 18, 2016 contains a typographical error with respect to a single value listed in that table. Specifically, the first two digits of the “Peaking Plant Net Degraded Capacity (DMNC ICAP MW)” value for the G-J Locality were inadvertently transposed. The correct value is 218.0, rather than the “128.0” value listed in the filing letter submitted on November 18, 2016. The typographical error and correction thereof are depicted in the revised version of the table set forth below.

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<sup>1</sup> Docket No ER17-386-000, *New York Independent System Operator, Inc.*, Proposed ICAP Demand Curves for the 2017/2018 Capability Year and Parameters for Annual Updates for Capability Years 2018/2019, 2019/2020 and 2020/2021 (November 18, 2016). Capitalized terms not otherwise defined herein shall have the meaning specified in the Market Administration and Control Area Services Tariff (“Services Tariff”) and the NYISO Open Access Transmission Tariff (“OATT”).

		Data Input Value			
Factor Used in Annual Updates for Each ICAP Demand Curve	Type of Value	NYCA <sup>2</sup>	G-J Locality <sup>3</sup>	NYC	LI
ICAP Demand Curve Parameter Values					
Zero-crossing point	Fixed for Reset Period	112%	115%	118%	118%
Reference Point Price Calculation					
Peaking Plant Net Degraded Capacity (DMNC ICAP MW)	Fixed for Reset Period	217.0	<del>122</del> 18.0	217.6	219.1
Peaking Plant Summer Capability Period DMNC	Fixed for Reset Period	224.6	226.8	226.9	224.9
Peaking Plant Winter Capability Period DMNC	Fixed for Reset Period	230.3	230.3	228.7	230.3
Level of Excess	Fixed for Reset Period	100.6%	101.5%	102.3%	103.9%
WSR Values	Updated Annually	These values are updated annually and will be publically available via the NYISO website.			

The inadvertent typographical error in the filing letter has no impact on any other aspect of the NYISO's proposal. All models and other calculations used to determine parameters of the ICAP Demand Curves contain the correct value. Moreover, the correct value is set forth in Table 5 of Exhibit A to the *Affidavit of David Allen*<sup>4</sup> and Tables 2, 27 and 40, as well as Appendix B of Exhibit D to the *Affidavit of Paul J. Hibbard, Dr. Todd Schatzki, and Craig Aubuchon* that were submitted as part of the November 18, 2016 filing.

<sup>2</sup> The data inputs for NYCA represent the NYISO's proposal to use Load Zone F as the appropriate location for the NYCA ICAP Demand Curve peaking plant.

<sup>3</sup> The data inputs for the G-J Locality represent the NYISO's proposal to use Dutchess County as the appropriate location for the G-J Locality ICAP Demand Curve peaking plant.

<sup>4</sup> The NYISO acknowledges that Table 19 of Exhibit A to the *Affidavit of David Allen* contains the same inadvertent typographical error as the table on page 45 of the filing letter submitted on November 18, 2016. However, because this report was previously finalized and issued as part of the ICAP Demand Curve reset ("DCR") in accordance with the requirements of the Services Tariff, the correct values are listed elsewhere within the same document (e.g., Table 5 of the report) and the typographical error does not otherwise affect the NYISO's proposal or the DCR outcomes, the NYISO has elected not to revise and reissue the report at this stage of the DCR process.

**II. Service**

The NYISO will send an electronic link to this filing to the official representative of each party to this proceeding, the official representative of each of its customers, to each participant on its stakeholder committees, to the New York State Public Service Commission, and to the New Jersey Board of Public Utilities. In addition, the complete filing will be posted on the NYISO's website at [www.nyiso.com](http://www.nyiso.com).

**III. Conclusion**

The NYISO respectfully requests that the Commission accept this filing to acknowledge and correct the inadvertent typographical error contained in the table on page 45 of the filing letter submitted on November 18, 2016.

Respectfully submitted,

/s/ Garrett E. Bissell

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## **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding in accordance with the requirements of Rule 2010 of the Rules of Practice and Procedure, 18 C.F.R. §385.2010.

Dated at Rensselaer, NY this 8<sup>th</sup> day of December 2016.

/s/ Joy A. Zimmerlin

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