

January 2, 2014

By Electronic Filing

Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

***Re: New York Independent System Operator, Inc., Docket No. ER13-1424-000,
Notice of Return of Ramapo PARs to Normal Operation and Termination of
the Waiver Granted by the Commission on May 17, 2013***

Dear Secretary Bose:

On May 17, 2013, the Commission granted a temporary, limited waiver of Section 7.2.1 of Schedule D to the Joint Operating Agreement Among and Between the New York Independent System Operator, Inc. (“NYISO”) and PJM Interconnection, LLC (“PJM”).¹ The waiver was necessary to remedy harm caused by increased congestion from the unplanned outage of one of two Ramapo Phase Angle Regulators (“PARs”), which are utilized to control power flows over the Branchburg-Ramapo (5018) A/C transmission line between NYISO and PJM. Specifically, the NYISO and PJM requested a waiver to permit the temporary relaxation of the expectation that the Ramapo PARs would be used to direct 61 percent of net scheduled interchange over the 5018 line while one of the Ramapo PARs was being replaced.² NYISO and PJM instead proposed to operate the remaining Ramapo PAR to achieve 46% of expected net interchange over the 5018 transmission line during the waiver period.

The unplanned outage of the Ramapo 4500 PAR ended on December 31, 2013, when the Consolidated Edison Company of New York, Inc. (“Con Edison”) began operating a replacement PAR. After testing the efficacy of the replacement PAR, the NYISO and PJM have agreed to return to operating the Ramapo PARs to achieve a target of 61 percent of the net scheduled interchange on A/C tie lines between New York and PJM over the 5018 line as specified in JOA, Schedule D Section 7.2.1. The 61% target was implemented in the January 2, 2014 real-time market and will be utilized for the January 4, 2014 Day-Ahead Market.

The return to normal operation of the two Ramapo PARs ends the necessity and effectiveness of the Waiver. Consistent with Paragraph 11 of the Commission’s May 17,

¹ *New York Independent System Operator, Inc. and PJM Interconnection, L.L.C.*, 143 FERC ¶ 61,153 (2013).

² See the NYISO and PJM’s May 3, 2013 temporary, limited waiver filing in this Docket No. ER13-1424-000 at 1 and 5-6.

2013 Order, the waiver expires on the date both Ramapo PARs are returned to normal operation, which includes time for necessary testing. After January 3, 2014, the NYISO and PJM will no longer be operating pursuant to the waiver. The NYISO thanks the Commission for granting the requested waiver.

The NYISO will send an electronic link to this filing to the official representative of each of its customers, to each participant on its stakeholder committees, to the New York Public Service Commission, to all parties listed on the Commission's official service lists in Docket Nos. ER13-1424 and ER12-718 and to New Jersey Board of Public Utilities. In addition, the complete filing will be posted on the NYISO's website at www.nyiso.com.

Respectfully submitted,

/s/ James H. Sweeney

James H. Sweeney

New York Independent System Operator, Inc.

cc: Michael Bardee
Gregory Berson
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CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding in accordance with the requirements of Rule 2010 of the Rules of Practice and Procedure, 18 C.F.R. §385.2010.

Dated at Rensselaer, NY this 2nd day of January, 2014.

/s/ Joy A. Zimmerlin

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