

18 ATTACHMENT L – TRANSMISSION AGREEMENTS & EXISTING TRANSMISSION CAPACITY FOR NATIVE LOAD TABLES

18.1 Transmission Wheeling Agreements

18.1.1 Table 1 A - Long Term Transmission Wheeling Agreements

Table 1A Administrative Rules:

- Accepted Revisions to Attachment L Table 1A are posted on the ISO website.
- ISO shall model contract #5 as follows: Bowline 1 to Zone H for 5 MW and Bowline 2 to Zone H for 5 MW.
- Contracts #49.1 and #49.2 have declining allocations of MWs, as follows:

| <u>Contract #49.1</u> | | <u>Contract #49.2</u> | |
|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| 11/18/99 - 11/17/00 = 77 MW | 11/18/04 - 11/17/05 = 54 MW | 11/18/99 - 11/17/00 = 43 MW | 11/18/04 - 11/17/05 = 23 MW |
| 11/18/00 - 11/17/01 = 72 MW | 11/18/05 - 11/17/06 = 50 MW | 11/18/00 - 11/17/01 = 39 MW | 11/18/05 - 11/17/06 = 19 MW |
| 11/18/01 - 11/17/02 = 68 MW | 11/18/06 - 11/17/07 = 45 MW | 11/18/01 - 11/17/02 = 35 MW | 11/18/06 - 11/17/07 = 15 MW |
| 11/18/02 - 11/17/03 = 63 MW | 11/18/07 - 11/17/04 = 40 MW | 11/18/02 - 11/17/03 = 31 MW | 11/18/07 - 6/30/35 = 11 MW |
| 11/18/03 - 11/17/04 = 59 MW | | 11/18/03 - 11/17/04 = 27 MW | |

- One proxy bus in each of the neighboring Control Areas has been designated for any agreement that identifies a POI or POW in that neighboring Control Area. Such Proxy Generator Bus shall be deemed to be the POI or POW for purposes of Settlements. In addition, POIs and POWs referencing a Transmission District (or similar service area designations) shall reference a transmission zone. In addition corrections to certain named POIs and POWs are made. These changes are as follows:

| POI/POW Designation Listed in Table 1A | POI/POW Modeled in Auctions by ISO |
|--|------------------------------------|
| CHG&E | Hudson Valley |
| Con Ed - North | Millwood |
| NYSEG - East | Mohawk Valley |
| NMPC - East | Capital |
| Mohansic - CE No | Millwood |
| Con Ed - Mid Hud | Hudson Valley |
| Con Ed - Cent. | Dunwoodie |
| Con Edison | New York City |
| LIPA | Long Island |
| NYSEG - Cent. | Central |
| NYSEG - Mech. | Capital |
| NYSEG - Hudson | Hudson Valley |
| NYSEG - Brewster | Millwood |
| NYSEG - North | North |
| NMPC Cent. Ea. | Mohawk Valley |

| POI/POW Designation Listed in Table 1A | POI/POW Modeled in Auctions by ISO |
|--|------------------------------------|
| O&R | Hudson Valley |
| RG&E | Genessee or Ginna as listed |
| NYPA H | Millwood |
| NMPC - West | West |
| NYPA C | Central |
| NMPC - Genessee | Genessee |
| NMPC - Cent. | Central |
| NYPA - North | North |
| NYPA - E | Mohawk Valley |
| NYSEG - West | West |
| NYPA West | West |
| Adirondack | North |
| Moses 17 18 | St. Lawrence |
| Pleasant Valley 345 | Pleasant Valley |

- The ISO does not calculate LBMP at Watertown HYD or at Watertown Muni Pl; accordingly the ISO models contract #215 from MHK VL to MHK VL.
- Unless otherwise specified herein, all dates provided in the “Cont./Exp./Termination Date” column shall be deemed to run through and include the end of the last hour of the contract expiration/termination date. All contracts set to expire/terminate upon notice or upon the occurrence of a contingency (e.g., the retirement of a Generator) shall be deemed to have expired/terminated at the end of the last hour of the date provided for in the notice or the date such contingency occurs, provided that the ISO has received evidence satisfactory to the ISO of the delivery of such notice or of the occurrence of such contingency in accordance with Attachment K of the OATT and ISO Procedures.
- Ordinarily, the party with rights to request transmission under an ETA is the Primary Holder of the related Grandfathered TCC or the holder of the related Grandfathered Right. However, where a party has been appointed to act on behalf of another party holding transmission rights under an ETA, the appointed party is indicated in parentheses. Similarly, when a Grandfathered TCC has been transferred but the parties to the ETA have not changed, the holder of the Grandfathered TCC is indicated in parentheses.
- POWs listed in parentheses in the “POW” column indicate that the underlying agreement to which such cell relates provides for redirect rights to such POWs.
- The capacity figures designated under the columns “Sum Cap. Per. MW (ISO)” and “Win Cap. Per. MW (ISO)” denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying contracts.

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| Cont. # | FERC Rate Sch. Designat'n # | Transmission | | Agreement | | | | Cont. Est. Date | Cont. Exp./ Termination Date | Treatment (Refer to Attachment K) | Sum Cap. Per. MW (ISO) | Win Cap. Per. MW (ISO) | Interface Allocations - Summer Period | | | | | | | | | | | | | | |
|---------|-----------------------------|------------------------------|------------------|---------------------------------------|-----------|------------------|--|-----------------|---|-----------------------------------|------------------------|------------------------|---------------------------------------|-----|----|-----|-----|-----|-----|-----|----|-------|-----|-----|-----|-----|--|
| | | Requestor and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE LI | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 141 | CHG&E | NMPC | Nine Mile Pt #2 | 101 | NMP2 | CHG&E | 2/14/75 | Ret. of Nine Mile Pt. #2 | MWA-NMP2 | 101 | 101 | | | | | 101 | 101 | | | | | | | | | |
| 2 | 128 | CHG&E | NMPC | Gilboa | 100 | Gilboa #1 | CHG&E | 5/10/73 | 6/30/2002 | MWA-Gilboa Contract | 100 | 100 | | | | | | 100 | | | | | | | | | |
| 3 | N/A | CHG&E | NYPA | Marcy South Facility | 300 | CHG&E | Con Ed - North | 12/7/83 | Ret. of Roseton | Facility Agmt. - MWA | 300 | 300 | | | | | | | | | | 300 | | | | | |
| 4 | 26 | CHG&E | NYSEG | West Woodbourne | 25 | NYSEG - East | NMPC - East | 6/24/64 | Ret. of Nine Mile Pt. #2 | Facility Agmt. - MWA | 25 | 25 | | | | | 25 | | | | | | | | | | |
| 5 | 87 | Con Edison | NYSEG | Mohansic - Wheeling | 10 | Bowline | Mohansic - CE No | 8/23/83 | Ret. of Bowline | Facility Agmt-MWA-Bowline | 10 | 10 | | | | | | | | | | 10 | | | | | |
| 8 | N/A | Con Edison | NYPA | Gilboa | 125 | Gilboa #1 | Con Ed - Mid Hud | 4/1/89 | 6/30/2004 | MWA-Gilboa Contract | 125 | 125 | | | | | | 125 | | | | | | | | | |
| 9 | N/A | Con Edison | LIPA | Y50 Cable(1) | 291 | Con Ed - Cent. | Con Edison | 4/4/75 | Life of the facility | Facility Agmt - MWA | 291 | 291 | | | | | | | | | | | | | 291 | | |
| 12.1 | 142 | LIPA | NMPC | Fitzpatrick Delivery - Firm | 160/124 | Fitzpatrick | Con Ed - Mid Hud | 2/14/75 | Upon 1 year notice from LIPA to NMPC | MWA-Fitzpatrick Contract | 160 | 124 | | | | | 160 | | 160 | 160 | | | | | | | |
| 12.2 | 117 | LIPA | Con Edison | Fitzpatrick Delivery - Firm | 103/100 | Con Ed - Mid Hud | LIPA | 7/15/75 | Upon mutual agreement between LIPA and Con Edison | MWA-Fitzpatrick Contract | 103 | 100 | | | | | | | | | | 103 | 103 | 103 | 103 | | |
| 14.1 | N/A | LIPA | NYPA | Y49 Cable | 307/300 | Con Ed - Cent. | LIPA | 8/26/87 | Later of ret. of Bonds or upon mutual agreement | Facility Agmt - MWA | 307 | 300 | | | | | | | | | | | | 307 | 307 | | |
| 14.2 | N/A | LIPA | NYPA; Con Edison | Remainder of Interface Agreements (2) | 166 | Con Ed - Cent. | LIPA | | Later of ret. of Bonds or upon mutual agreement | Facility Agmt - MWA | 202 | 202 | | | | | | | | | | | | | 202 | 202 | |
| 16.1 | 142 | LIPA | NMPC | Nine Mile Pt.#2 Delivery | 206 | NMP2 | Con Ed - Mid Hud | 2/14/75 | Ret. of Nine Mile Pt. #2 | MWA-NMP2 | 206 | 206 | | | | | 206 | | 206 | 206 | | | | | | | |
| 16.2 | 117 | LIPA | Con Edison | Nine Mile Pt.#2 Delivery | 206 | Con Ed - Mid Hud | LIPA | 4/4/75 | Ret. of Nine Mile Pt. #2 | MWA-NMP2 | 206 | 206 | | | | | | | | | | 206 | 206 | 206 | 206 | | |
| 17.1 | N/A | LIPA | NYPA | Gilboa Delivery | 50 | Gilboa #1 | Con Ed - North | 3/31/89 | 4/30/2015 | MWA-Gilboa Contract | 50 | 50 | | | | | | | | 50 | 50 | | | | | | |
| 17.2 | 94 | LIPA | Con Edison | Gilboa Delivery | 50 | Con Ed - North | LIPA | 3/31/89 | 4/30/2015 | MWA-Gilboa Contract | 50 | 50 | | | | | | | | | | | | 50 | 50 | 50 | |
| 19 | 165 | AES Creative Resources | NMPC | Settlement Agreement | 298(17) | Kintigh | NYSEG - Cent. (Capital, Hudson Valley, NE Proxy Generator Bus) | | 10/31/2004 | Third Party TWA | 298 | 298 | 298 | 298 | | | | | | | | | | | | | |
| 20.1 | 165 | NYSEG | NMPC | Remote Load Agmt. | 277 | Kintigh | NYSEG - Cent. | 12/1/52 | Ret. of Kintigh (9) | MWA-Kintigh | 277 | 277 | 277 | 277 | | | | | | | | | | | | | |
| 20.2 | 165 | NYSEG | NMPC | Remote Load Agmt. | 277 | NYSEG - Cent. | NYSEG - Mech. | 12/1/52 | Ret. of Kintigh (9) | MWA-Kintigh | 277 | 277 | | | | | 277 | | 277 | | | | | | | | |

Table 1 A - Long Term Transmission Wheeling Agreements

| Cont. # | FERC Rate Sch. Designat'n # | Transmission | | Agreement | | | | Cont. Est. Date | Cont. Exp./ Termination Date | Treatment (Refer to Attachment K) | Sum Cap. Per. MW (ISO) | Win Cap. Per. MW (ISO) | Interface Allocations - Summer Period | | | | | | | | | | | | |
|---------|-----------------------------|------------------------------|------------|--------------------------|-----------|-------------------|------------------|-----------------|------------------------------|-----------------------------------|------------------------|------------------------|---------------------------------------|-------|-------|-----|-------|----|----|----|-----|-------|--|--|--|
| | | Requestor and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE LI | | | |
| 20.3 | 165 | NYSEG | NMPC | Remote Load Agmt. | 205 | NYSEG - Mech. | NYSEG - Hudson | 12/1/52 | Ret. of Kintigh (9) | MWA-NMP2/Kintigh | 205 | 205 | | | | | | | | | 205 | | | | |
| 20.4 | 112 | NYSEG | Con Edison | Wood Street | 205 | NYSEG - Hudson | NYSEG - Brewster | 3/1/88 | 4/1/2005 | MWA-NMP2/Kintigh | 205 | 205 | | | | | | | | | 205 | | | | |
| 20.5 | 165 | NYSEG | NMPC | Remote Load Agmt. | 187 | NMP2 | NYSEG - Mech. | 12/1/52 | Ret. of Nine Mile Pt. #2 (9) | MWA-NMP2 | 187 | 187 | | | 187 | | 187 | | | | | | | | |
| 20.6 | 165 | NYSEG | NMPC | Remote Load Agmt. | 122 | NYSEG - Mech. | CHG&E | 12/1/52 | Ret. of Nine Mile Pt. #2 (9) | MWA-NMP2/Kintigh | 122 | 122 | | | | | | | | | 122 | | | | |
| 20.7 | 22 | NYSEG | CHG&E | Fishkill/Sylvan Lake | 122 | CHG&E | NYSEG - Brewster | 7/19/62 | Ret. of Nine Mile Pt. #2 | MWA-NMP2/Kintigh | 122 | 122 | | | | | | | | | 122 | | | | |
| 20.8 | 49 | NYSEG | CHG&E | Walden | 15 | NYSEG - East | NYSEG Hudson | 8/1/73 | Ret. of Nine Mile Pt. #2 | MWA-NMP2/Kintigh | 15 | 15 | | | | | 15 | 15 | | | | | | | |
| 21 | 26 | NYSEG | CHG&E | West Woodbourne | 25 | NYSEG - East | NMPC - East | 6/24/64 | Ret. of Nine Mile Pt. #2 | Facility Agmt. - MWA | 25 | 25 | | | | | | | | | 25 | | | | |
| 22 | N/A | NYSEG | NYPA | Plattsburgh Export | 235/225 | NYSEG - North | NYSEG - East | 5/27/94 | 6/21/2009 | MWA-NUG Contracts | 235 | 225 | | | | | 235 | | | | | | | | |
| 23 | N/A | AES | NYPA | Niagara-Edic (Kintigh) | 100 | Kintigh | NYSEG - East | 12/12/83 | 8/31/2007 | Terminated | 100 | 100 | | | | | | | | | | | | | |
| 25 | N/A | NYSEG | NYPA | St. Lawrence to Niagara | 93 | St. Lawrence | NYSEG - East | 12/31/61 | 8/31/2007 | MWA-Hydro Contract | 93 | 93 | | | | | 93 | | | | | | | | |
| 26 | 115 | NMPC | NYSEG | Remote Load Agmt | | | | 12/31/52 | | Terminated | | | | | | | | | | | | | | | |
| 28 | N/A | NMPC | NYPA | Niagara-Edic | 126 | Niagara | NMPC - Cent. Ea. | 11/1/84 | 6/17/2000 | MWA-Hydro Contract | 126 | 126 | 126 | 126 | 126 | | | | | | | | | | |
| 29 | N/A | NMPC | NYPA | Niagara-Edic | 397 | | | 11/1/84 | | Terminated | | | | | | | | | | | | | | | |
| 30 | N/A | NMPC | NYPA | St. Lawrence | 104 | St. Lawrence | NMPC - Cent. Ea. | 2/10/61 | 8/31/2007 | MWA-Hydro Contract | 104 | 104 | | | | | 104 | | | | | | | | |
| 31.1 | N/A | O&R | NYPA | Gilboa | 25 | Gilboa #1 | CHG&E | 4/1/89 | 6/30/2004 | MWA-Gilboa Contract | 25 | 25 | | | | | | | | | 25 | | | | |
| 31.2 | 51 | O&R | CHG&E | Gilboa | 25 | CHG&E | O&R | 4/1/89 | 8/31/2004 | MWA-Gilboa Contract | 25 | 25 | | | | | | | | | | | | | |
| 41 | 32 | O&R | CHG&E | E. Delaware Hydro | 18 | E. Delaware Hydro | O&R | 12/31/62 | 9/27/2006 | MWA-Grahmsville | 18 | 18 | | | | | | | | | | | | | |
| 45 | N/A | RG&E | NYPA | St. Lawrence | 55 | St. Lawrence | NYPA - E | 12/31/61 | 8/31/2007 | MWA-Hydro Contract | 55 | 55 | | | | | 55 | | | | | | | | |
| 46 | N/A | RG&E | NYPA | Niagara - Edic: R&D | 65 | Niagara | RG&E | 11/1/84 | 8/31/2007 | MWA-Hydro Contract | 65 | 65 | 65 | | | | | | | | | | | | |
| 47 | N/A | RG&E | NYPA | Niagara - Edic: Own Load | 59 | Niagara | RG&E | 11/1/84 | 8/31/2007 | MWA-Hydro Contract | 59 | 59 | 59 | | | | | | | | | | | | |
| 48.1 | 54 | RG&E | NYSEG | Gilboa | 30 | Ginna | NYSEG - East | 5/10/73 | 6/30/2002 | MWA-Gilboa Contract | 30 | 30 | | 30 | 30 | | | | | | | | | | |
| 48.2 | 54 | RG&E | NYPA | Gilboa | 30 | NYSEG - East | NMPC - East | 5/10/73 | 6/30/2002 | MWA-Gilboa Contract | 30 | 30 | | | | | | | | | 30 | | | | |
| 49.1 | 176 | RG&E | NMPC | Exit Agreement (3) | 77 to 40 | Ginna | NMPC - East | 4/12/73 | 6/30/2043 | MWA | 77-40 | 77-40 | | 77-40 | 77-40 | | 77-40 | | | | | | | | |

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| Cont. # | FERC Rate Sch. Designat'n # | Transmission | | Agreement | | | | Cont. Est. Date | Cont. Exp./ Termination Date | Treatment (Refer to Attachment K) | Sum Cap. Per. MW (ISO) | Win Cap. Per. MW (ISO) | Interface Allocations - Summer Period | | | | | | | | | | | | | |
|---------|-----------------------------|------------------------------|------------|--|-----------|-------------|-------------|------------------|---|-----------------------------------|------------------------|------------------------|---------------------------------------|----|----|-----|-------|----|----|----|----|----|----|---|----|----|
| | | Requester and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | LI | | | |
| 49.2 | N/A | NMPC | NMPC | Assignment, Assumption, Release, and Termination Agreement | 43 to 11 | GINNA | GILBOA | 10/22/99 | 6/30/2035 | Third Party TWA | 43-11 | 43-11 | | | | | 43-11 | | | | | | | | | |
| 55.1 | 65 | NYPA - for SENY | CHG&E | Ashokan | 4 | Ashokan | E. Fishkill | 10/30/81 | Upon 5 years' notice by either party | Third Party TWA | 4 | 4 | | | | | | | | | | 4 | | | | |
| 55.2 | N/A | NYPA - for SENY (Con Edison) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement | 4 | E. Fishkill | Con Edison | 3/10/89; 5/11/00 | Upon mutual agreement between NYPA and Con Ed | Third Party TWA | 4 | 4 | | | | | | | | | | | | 4 | 4 | |
| 55.3 | N/A | NYPA - for SENY | Con Edison | Con Ed Delivery Service Agreement | 2 | Kensico | E. Fishkill | 3/10/89 | Upon mutual agreement between NYPA and Con Ed | Third Party TWA | 2 | 2 | | | | | | | | | | | | | | |
| 55.4 | N/A | NYPA - for SENY (Con Edison) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement | 2 | E. Fishkill | Con Edison | 3/10/89; 5/11/00 | Upon mutual agreement between NYPA and Con Ed | Third Party TWA | 2 | 2 | | | | | | | | | | | | 2 | 2 | |
| 56.1 | 180 | NYPA - for SENY | NMPC | Jarvis | 4 | Jarvis | E. Fishkill | 10/29/92 | 1/10/2013 | Third Party TWA | 4 | 4 | | | | | | | 4 | 4 | 4 | | | | | |
| 56.2 | N/A | NYPA - for SENY (Con Edison) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement | 4 | E. Fishkill | Con Edison | 3/10/89; 5/11/00 | Upon mutual agreement between NYPA and Con Ed | Third Party TWA | 4 | 4 | | | | | | | | | | | | 4 | 4 | |
| 57.1 | 180 | NYPA - for SENY | NMPC | Crescent-Vischers | 10 | Vischers | E. Fishkill | 10/29/92 | 1/10/2013 | Third Party TWA | 10 | 10 | | | | | | | | | 10 | 10 | | | | |
| 57.2 | N/A | NYPA - for SENY (Con Edison) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement | 10 | E. Fishkill | Con Edison | 3/10/89; 5/11/00 | Upon mutual agreement between NYPA and Con Ed | Third Party TWA | 10 | 10 | | | | | | | | | | | | | 10 | 10 |
| 57.3 | 180 | NYPA - for SENY | NMPC | Crescent-Vischers | 10 | Crescent | E. Fishkill | 10/29/92 | 1/10/2013 | Third Party TWA | 10 | 10 | | | | | | | | | 10 | 10 | | | | |
| 57.4 | N/A | NYPA - for SENY (Con Edison) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement | 10 | E. Fishkill | Con Edison | 3/10/89; 5/11/00 | Upon mutual agreement between NYPA and Con Ed | Third Party TWA | 10 | 10 | | | | | | | | | | | | | 10 | 10 |

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|---------|-----------------------------|------------------------------|------------|--|-----------|----------------|----------------|------------------|---|-----------------------------------|------------------------|------------------------|---------------------------------------|----|----|-----|-----|----|-----|-----|-----|-----|----|-----|-----|----|--|--|
| | | Requestor and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | LI | | | | | |
| 58 | 96 | NYPA - for SENY (Con Edison) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement (11) | 912 | Indian Pt 3 | Con Edison | 3/10/89; 5/11/00 | Upon mutual agreement between NYPA and Con Ed | Third Party TWA | 912 | 912 | | | | | | | | | | | | 912 | 912 | | | |
| 59.1 | N/A | NYPA - for SENY | NYPA | Gilboa | 250 | Gilboa #1 | E. Fishkill | 11/24/86 | 12/31/2018 | Third Party TWA | 250 | 250 | | | | | | | | | 250 | 250 | | | | | | |
| 59.2 | N/A | NYPA - for SENY (Con Edison) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement | 250 | E. Fishkill | Con Edison | 3/10/89; 5/11/00 | Upon mutual agreement between NYPA and Con Ed | Third Party TWA | 250 | 250 | | | | | | | | | | | | 250 | 250 | | | |
| 60 | N/A | SENY | NYPA | Fitzpatrick | 100 | Fitzpatrick | NYPA - H | 12/31/94 | Beyond 12/31/2004 | Terminated | | | | | | | | | | | | | | | | | | |
| | N/A | SENY | Con Edison | Fitzpatrick | 100 | Con Ed - North | Con Edison | 3/10/89 | Beyond 12/31/2004 | Terminated | | | | | | | | | | | | | | | | | | |
| 61.1 | N/A | NYPA - for SENY | NYPA | MTA/SENY | 10 | St. Lawrence | E. Fishkill | 5/7/81 | 7/31/2000 | Third Party TWA | 10 | 10 | | | | | 10 | 10 | 10 | 10 | | | | | | | | |
| 61.2 | N/A | NYPA - for SENY (Con Edison) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement | 10 | E. Fishkill | Con Edison | 3/10/89; 5/11/00 | 7/31/2000 | Third Party TWA | 10 | 10 | | | | | | | | | | | | 10 | 10 | | | |
| 62.1 | N/A | NYPA - for SENY | NYPA | MDA/EDP for CE | 139 | Fitzpatrick | E. Fishkill | 12/31/91 | 12/31/2013 | Third Party TWA | 139 | 139 | | | | | 139 | | 139 | 139 | 139 | 139 | | | | | | |
| 62.2 | N/A | NYPA- for SENY (Con Edison) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement | 139 | E. Fishkill | Con Ed - North | 3/10/89; 5/11/00 | 12/31/2013 | Third Party TWA | 139 | 139 | | | | | | | | | | | | | | | | |
| 62.3 | 97, 98 | NYPA - for SENY (Con Edison) | Con Edison | MDA/EDP for CE | 114 | Con Ed - North | Con Edison | 12/31/91 | 12/31/2013 | Third Party TWA | 114 | 114 | | | | | | | | | | | | 114 | 114 | | | |
| 65.1 | 32 | Greenport (NYPA) | NYPA | Munis/Coops on Long Island | 5 | Niagara | Con Ed - North | 6/18/76 | 10/31/2013 | Third Party TWA | 5 | 5 | 5 | 5 | 5 | | | | 5 | 5 | 5 | | | | | | | |
| 65.2 | 32 | Freeport | NYPA | Munis/Coops on Long Island | 38 | Niagara | Con Ed - North | 6/18/76 | 10/31/2013 | Third Party TWA | 38 | 38 | 38 | 38 | 38 | | | | 38 | 38 | 38 | | | | | | | |
| 65.3 | 32 | Rockville Centre | NYPA | Munis/Coops on Long Island | 29 | Niagara | Con Ed - North | 6/18/76 | 10/31/2013 | Third Party TWA | 29 | 29 | 29 | 29 | 29 | | | | 29 | 29 | 29 | | | | | | | |
| 65.4 | Con Edison OATT | Greenport (NYPA) | Con Edison | Munis on LI (4) | 6 | Con Ed - North | LIPA | 7/30/94 | 10/31/2013 | Third Party TWA | 6 | 6 | | | | | | | | | | | 6 | 6 | 6 | | | |
| 65.5 | Con Edison OATT | Freeport | Con Edison | Munis on LI (4) | 37 | Con Ed - North | LIPA | 7/30/94 | 10/31/2013 | Third Party TWA | 37 | 37 | | | | | | | | | | | | 37 | 37 | 37 | | |
| 65.6 | Con Edison OATT | Rockville Centre | Con Edison | Munis on LI (4) | 29 | Con Ed - North | LIPA | 7/30/94 | 10/31/2013 | Third Party TWA | 29 | 29 | | | | | | | | | | | | 29 | 29 | 29 | | |

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|---------|-----------------------------|------------------------------|------------|------------------------|-----------|----------------|----------------|-----------------|--------------------------------------|-----------------------------------|------------------------|------------------------|---------------------------------------|----|----|-----|----|----|----|----|----|-------|----|----|--|
| | | Requestor and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE LI | | | |
| 65.7 | N/A | Greenport (NYPA) | LIPA | Munis/Coops on LI | 5 | LIPA | LIPA | 4/10/81 | 10/31/2013 | Third Party TWA | 5 | 5 | | | | | | | | | | | | | |
| 65.8 | N/A | Freeport | LIPA | Munis/Coops on LI | 38 | LIPA | LIPA | 4/10/81 | 10/31/2013 | Third Party TWA | 38 | 38 | | | | | | | | | | | | | |
| 65.9 | N/A | Rockville Centre | LIPA | Munis/Coops on LI (12) | 29 | LIPA | LIPA | 4/10/81 | 10/31/2013 | Third Party TWA | 29 | 29 | | | | | | | | | | | | | |
| 66 | 134 | Festival of Lights | NMPC | Festival of Lights | 0.1 | Niagara | NMPC - West | Not Available | Not Available | Third Party TWA | 0 | 0 | | | | | | | | | | | | | |
| 73 | 68 | NYPA (EDP in O&R) | CHG&E | EDP in O&R | 0.3 | CHG&E | O&R | 12/31/91 | Not Available | Third Party TWA | 0 | 0 | | | | | | | | | | | | | |
| 74.1 | N/A | MDAs on LI (NYPA) | NYPA | MDAs on LI | 10 | Fitzpatrick | Con Ed - North | 12/31/91 | 6/30/2012 | Third Party TWA | 10 | 10 | | | 10 | | 10 | 10 | 10 | | | | | | |
| 74.2 | 78 | MDAs on LI (NYPA) | Con Edison | MDAs on LI | 10 | Con Ed - North | Con Ed - Cent. | 7/1/85 | 6/30/2012 | Third Party TWA | 10 | 10 | | | | | | | | | | 10 | | | |
| 74.3 | N/A | MDAs on LI (NYPA) | NYPA | MDAs on LI | 10 | Con Ed - Cent. | LIPA | 12/31/91 | 6/30/2012 | Third Party TWA | 10 | 10 | | | | | | | | | | | 10 | 10 | |
| 74.4 | N/A | Nassau County (NYPA) | LIPA | MDAs on LI | 5 | LIPA | LIPA | 11/14/85 | 6/30/2012 | Third Party TWA | 5 | 5 | | | | | | | | | | | | | |
| 74.5 | N/A | Suffolk County (NYPA) | LIPA | MDAs on LI | 5 | LIPA | LIPA | 7/21/99 (13) | 6/30/2012 (14) | Third Party TWA | 5 | 5 | | | | | | | | | | | | | |
| 75.1 | N/A | EDP for LI (NYPA) | NYPA | EDP for LI | 26 | Fitzpatrick | Con Ed - North | 8/1/91 | 6/30/2012 | Third Party TWA | 26 | 26 | | | 26 | | 26 | 26 | 26 | | | | | | |
| 75.2 | 102 | EDP for LI (NYPA) | Con Edison | EDP for LI | 26 | Con Ed - North | Con Ed - Cent. | 8/1/91 | 6/30/2012 | Third Party TWA | 26 | 26 | | | | | | | | | | 26 | | | |
| 75.3 | N/A | EDP for LI (NYPA) | NYPA | EDP for LI | 26 | Con Ed - Cent. | LIPA | 8/1/91 | 6/30/2012 | Third Party TWA | 26 | 26 | | | | | | | | | | | 26 | 26 | |
| 75.4 | N/A | EDP for LI (NYPA) | LIPA | EDP for LI | 19/18 | LIPA | LIPA | 8/1/91 | 6/30/2012 | Third Party TWA | 19 | 18 | | | | | | | | | | | | | |
| 76.1 | N/A | Brookhaven (NYPA) | NYPA | Brookhaven | 60/68 | Fitzpatrick | Con Ed - North | 12/31/91 | Upon 2 years' notice by either party | Third Party TWA | 60 | 68 | | | 60 | | 60 | 60 | 60 | | | | | | |
| 76.2 | 60 | Brookhaven (NYPA) | Con Edison | Brookhaven | 60/68 | Con Ed - North | Con Ed - Cent. | 10/1/81 | Upon 2 years' notice by either party | Third Party TWA | 60 | 68 | | | | | | | | | | 60 | | | |
| 76.3 | N/A | Brookhaven (NYPA) | NYPA | Brookhaven | 60/68 | Con Ed - Cent. | LIPA | 12/31/91 | Upon 2 years' notice by either party | Third Party TWA | 60 | 68 | | | | | | | | | | | 60 | 60 | |
| 76.4 | N/A | Brookhaven (NYPA) | LIPA | Brookhaven | 60/68 | LIPA | LIPA | 10/1/81 | Upon 2 years' notice by either party | Third Party TWA | 60 | 68 | | | | | | | | | | | | | |
| 77.1 | N/A | Grumman | NYPA | Grumman | 0 | Fitzpatrick | Con Ed - North | 12/31/91 | 12/31/2001 | Third Party TWA | 0 | 0 | | | 0 | | 0 | 0 | 0 | | | | | | |
| 77.2 | 66 | Grumman | Con Edison | Grumman | 0 | Con Ed - North | Con Ed - Cent | 2/20/85 | 12/31/2001 | Third Party TWA | 0 | 0 | | | | | | | | | | 0 | | | |
| 77.3 | N/A | Grumman | NYPA | Grumman | 0 | Con Ed - Cent | LIPA | 12/31/91 | 12/31/2001 | Third Party TWA | 0 | 0 | | | | | | | | | | | 0 | 0 | |
| 77.4 | N/A | Grumman | LIPA | Grumman | 0 | LIPA | LIPA | 10/1/81 | 2 years' notice | Third Party TWA | 0 | 0 | | | | | | | | | | | | | |

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| Cont. # | FERC Rate Sch. Designat'n # | Transmission | | Agreement | | | | Cont. Est. Date | Cont. Exp./ Termination Date | Treatment (Refer to Attachment K) | Sum Cap. Per. MW (ISO) | Win Cap. Per. MW (ISO) | Interface Allocations - Summer Period | | | | | | | | | | | | | | | | |
|---------|-----------------------------|------------------------------|----------|------------------------|-----------|------------------|------------------|-----------------|------------------------------|-----------------------------------|------------------------|------------------------|---------------------------------------|----|----|-----|----|----|----|----|----|-------|--|--|--|--|--|--|--|
| | | Requestor and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE LI | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 78 | N/A | MDA/EDP to O&R (NYPA) | NYPA | MDA/EDP for O&R | 1 | Fitzpatrick | O&R | 12/31/91 | 12/31/2003 | Third Party TWA | 1 | 1 | | | | 1 | | 1 | 1 | | | | | | | | | | |
| 79.1 | N/A | MDA/EDP to NYSEG (NYSEG) | NYPA | MDA/EDP for NYSEG | 38 | Fitzpatrick | NYSEG - Cent. | 12/31/91 | 12/31/2009 | Third Party TWA | 38 | 38 | | | | | | | | | | | | | | | | | |
| 79.2 | 179 | MDA/EDP to NYSEG (NYSEG) | NYSEG | MDA/EDP for NYSEG (16) | 38 | NYSEG - Cent. | NYSEG - Cent. | 5/27/94 | 12/31/2009 | Third Party TWA | 38 | 38 | | | | | | | | | | | | | | | | | |
| 80 | 249 | MDA/EDP to NMPC (NYPA) | NYPA | MDA/EDP for NMPC | 46 | Fitzpatrick | NMPC-Cent. Ea. | 12/31/91 | 7/27/2013 | Third Party TWA | 46 | 46 | | | | 46 | | | | | | | | | | | | | |
| 81 | N/A | Industrials to NMPC (NYPA) | NYPA | Industrials to NMPC | 68 | Fitzpatrick | NYPA - C | 12/31/91 | Ret. of Fitzpatrick | Third Party TWA | 68 | 68 | | | | | | | | | | | | | | | | | |
| 82 | N/A | | | Munis/Coops in NMPC | 99 | Niagara | NMPC-Cent. Ea. | | | | 99 | 99 | 99 | 99 | 99 | | | | | | | | | | | | | | |
| 82.1 | NMPC OATT | Boonville (NYMPA) | NMPC | Munis/Coops in NYS | 13 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 12/31/2000 | Third Party TWA | 13 | 13 | | | | | | | | | | | | | | | | | |
| 82.2 | NMPC OATT | Frankfort (NYMPA) | NMPC | Munis/Coops in NYS | 4 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 12/31/2000 | Third Party TWA | 4 | 4 | | | | | | | | | | | | | | | | | |
| 82.3 | NMPC OATT | Ilion (NYMPA) | NMPC | Munis/Coops in NYS | 13 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 12/31/2000 | Third Party TWA | 13 | 13 | | | | | | | | | | | | | | | | | |
| 82.4 | 204 | Lake Placid (NYPA) | NMPC | Munis/Coops in NYS | 29 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 4/30/2005 | Third Party TWA | 29 | 29 | | | | | | | | | | | | | | | | | |
| 82.5 | NMPC OATT | Mohawk (NYMPA) | NMPC | Munis/Coops in NYS | 4 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 12/31/2000 | Third Party TWA | 4 | 4 | | | | | | | | | | | | | | | | | |
| 82.6 | 204 | Oneida-Madison (NYPA) | NMPC | Munis/Coops in NYS | 1 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 11/01/2003 | Third Party TWA | 1 | 1 | | | | | | | | | | | | | | | | | |
| 82.7 | NMPC OATT | Philadelphia (NYMPA) | NMPC | Munis/Coops in NYS | 2 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 12/31/2000 | Third Party TWA | 2 | 2 | | | | | | | | | | | | | | | | | |
| 82.8 | 204 | Sherrill (NYPA) | NMPC | Munis/Coops in NYS | 12 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 8/31/2007 | Third Party TWA | 12 | 12 | | | | | | | | | | | | | | | | | |
| 82.9 | NMPC OATT | Theresa (NYMPA) | NMPC | Munis/Coops in NYS | 2 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 12/31/2000 | Third Party TWA | 2 | 2 | | | | | | | | | | | | | | | | | |
| 82.10 | 204 | Tupper Lake (NYPA) | NMPC | Munis/Coops in NYS | 19 | NMPC - Cent. Ea. | NMPC - Cent. Ea. | 2/10/61 | 4/30/2005 | Third Party TWA | 19 | 19 | | | | | | | | | | | | | | | | | |
| 84 | N/A | | | Munis/Coops in NMPC | 18 | Niagara | NMPC-Genessee | | | | 18 | 18 | 18 | | | | | | | | | | | | | | | | |
| 84.1 | NMPC OATT | Akron (NYMPA) | NMPC | Munis/Coops in NYS | 8 | NMPC-Genessee | NMPC-Genessee | 2/10/61 | 12/31/2000 | Third Party TWA | 8 | 8 | | | | | | | | | | | | | | | | | |
| 84.2 | 204 | Bergen (NMPC) | NMPC | Munis/Coops in NYS | 2 | NMPC-Genessee | NMPC-Genessee | 2/10/61 | 2/29/2004 | Third Party TWA | 2 | 2 | | | | | | | | | | | | | | | | | |
| 84.3 | NMPC OATT | Churchville (NYMPA) | NMPC | Munis/Coops in NYS | 4 | NMPC-Genessee | NMPC-Genessee | 2/10/61 | 12/31/2000 | Third Party TWA | 4 | 4 | | | | | | | | | | | | | | | | | |
| 84.4 | NMPC OATT | Holley (NYMPA) | NMPC | Munis/Coops in NYS | 4 | NMPC-Genessee | NMPC-Genessee | 2/10/61 | 12/31/2000 | Third Party TWA | 4 | 4 | | | | | | | | | | | | | | | | | |
| 85 | N/A | | | Munis/Coops in NMPC | 6 | Niagara | NMPC - Cent. | | | | 6 | 6 | 6 | 6 | 6 | | | | | | | | | | | | | | |

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|---------|-----------------------------|--------------------------------------|----------|----------------------------------|-----------|------------------|-------------------------|-----------------|------------------------------|-----------------------------------|------------------------|------------------------|---------------------------------------|-----|-----|-----|----|----|----|----|----|-------|--|--|--|--|
| | | Requestor and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE LI | | | | |
| 109.1 | N/A | Out-of-State Munis/Coops - NE (NYPA) | NYPA | Niagara Deliveries | 89 | Niagara | NMPC - Cent. Ea. | 2/10/61 | 10/31/2003 | Third Party TWA | 89 | 89 | 89 | 89 | 89 | | | | | | | | | | | |
| 109.2 | 138 | Out-of-State Munis/Coops - NE (NYPA) | NMPC | Niagara Deliveries | 89 | NMPC - Cent. Ea. | NE Proxy Generator Bus | 2/10/61 | 10/31/2003 | Third Party TWA | 89 | 89 | | | | | | | | | 89 | | | | | |
| 110.1 | 138 | Allegheny Electric Coop. (NYPA) | NMPC | Out-of-State Munis/Coops - PA | 28 | Niagara | PJM Proxy Generator Bus | 7/1/85 | 10/31/2003 | Third Party TWA | 28 | 28 | | | | | | | | | | | | | | |
| 110.2 | NMPC OATT | Allegheny Electric Coop. (NYPA) | NMPC | Out-of-State Munis/Coops - PA | 20 | Niagara | PJM Proxy Generator Bus | 6/30/98 | 10/31/2003 | Third Party TWA | 20 | 20 | | | | | | | | | | | | | | |
| 110.3 | 138 | Am. Mun. Power- Ohio (NYPA) | NMPC | Out of State Munis/Coops - Ohio | 36 | Niagara | PJM Proxy Generator Bus | 2/10/61 | 10/31/2003 | Third Party TWA | 36 | 36 | | | | | | | | | | | | | | |
| 110.4 | NMPC OATT | Am. Mun. Power- Ohio (NYPA) | NMPC | Out-of- State Munis/Coops - Ohio | 28 | Niagara | PJM Proxy Generator Bus | 12/1/98 | 12/31/2001 | Third Party TWA | 28 | 28 | | | | | | | | | | | | | | |
| 111.1 | N/A | Out-of-State Munis/Coops - VT (NYPA) | NYPA | Niagara Deliveries | 14 | Niagara | NYPA - E | 2/10/61 | 10/31/2003 | Third Party TWA | 14 | 14 | 14 | 14 | 14 | | | | | | | | | | | |
| 111.2 | N/A | Out-of-State Munis/Coops - VT (NYPA) | NYPA | Niagara Deliveries | 14 | NYPA - E | NE Proxy Generator Bus | 2/10/61 | 10/31/2003 | Third Party TWA | 14 | 14 | | | | | | | | | 14 | | | | | |
| 112.1 | N/A | Out-of-State Munis/Coops - NE (NYPA) | NYPA | St. Lawrence Deliveries | 17 | St. Lawrence | NMPC - Cent. Ea. | 2/10/61 | 10/31/2003 | Third Party TWA | 17 | 17 | | | | | | | | | 17 | | | | | |
| 112.2 | 138 | Out-of-State Munis/Coops - NE (NYPA) | NMPC | St. Lawrence Deliveries | 17 | NMPC - Cent. Ea. | NE Proxy Generator Bus | 2/10/61 | 10/31/2003 | Third Party TWA | 17 | 17 | | | | | | | | | 17 | | | | | |
| 113.1 | N/A | Allegheny Electric Coop. (NYPA) | NYPA | St. Law. Deliveries - PA | 20 | St. Lawrence | NMPC - West | 2/10/61 | 10/31/2003 | Third Party TWA | 20 | 20 | -20 | -20 | -20 | 20 | | | | | | | | | | |
| 113.2 | NMPC OATT | Allegheny Electric Coop. (NYPA) | NMPC | St. Law. Deliveries - PA | 9 | NMPC - West | PJM Proxy Generator Bus | 6/30/98 | 10/31/2003 | Third Party TWA | 9 | 9 | | | | | | | | | | | | | | |
| 113.3 | 138 | Allegheny Electric Coop. (NYPA) | NMPC | St. Law. Deliveries - PA | 11 | NMPC - West | PJM Proxy Generator Bus | 2/10/61 | 10/31/2003 | Third Party TWA | 11 | 11 | | | | | | | | | | | | | | |
| 113.4 | N/A | Am. Mun. Power- Ohio (NYPA) | NYPA | St. Law. Deliveries - Ohio | 18 | St. Lawrence | NMPC - West | 2/10/61 | 10/31/2003 | Third Party TWA | 18 | 18 | -18 | -18 | -18 | 18 | | | | | | | | | | |
| 113.5 | NMPC OATT | Am. Mun. Power- Ohio (NYPA) | NMPC | St. Law. Deliveries - Ohio | 8 | NMPC - West | PJM Proxy Generator Bus | 12/1/98 | 12/31/2001 | Third Party TWA | 8 | 8 | | | | | | | | | | | | | | |
| 113.6 | 138 | Am. Mun. Power- Ohio (NYPA) | NMPC | St. Law. Deliveries - Ohio | 10 | NMPC - West | PJM Proxy Generator Bus | 2/10/61 | 10/31/2003 | Third Party TWA | 10 | 10 | | | | | | | | | | | | | | |

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|---------|-----------------------------|--------------------------------------|----------|------------------------------|-----------|---------------|-------------------------|-----------------|------------------------------|-----------------------------------|------------------------|------------------------|---------------------------------------|----|----|-----|----|----|----|----|----|-------|--|--|--|--|--|--|
| | | Requestor and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE LI | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 114 | N/A | Out-of-State Munis/Coops - VT (NYPA) | NYPA | St. Lawrence Deliveries | 1 | St. Lawrence | NE Proxy Generator Bus | 2/10/61 | 10/31/2003 | Third Party TWA | 1 | 1 | | | | | 1 | 1 | | | | | | | | | | |
| 150.1 | N/A | Out-of-State Munis/Coops - NJ (NYPA) | NYPA | St. Lawrence Deliveries | 12 | St. Lawrence | CHG&E | 2/10/61 | 10/31/2003 | Third Party TWA | 12 | 12 | | | | | 12 | 12 | 12 | | | | | | | | | |
| 150.2 | 68 | Out-of-State Munis/Coops - NJ (NYPA) | CHG&E | Out-of-State Munis/Coops | 12 | CHG&E | O&R | 2/28/90 | 10/31/2003 | Third Party TWA | 12 | 12 | | | | | | | | | | | | | | | | |
| 150.3 | 50 | Out-of-State Munis- NJ (NYPA) | O&R | Out-of-State Munis/Coops | 12 | O&R | PJM Proxy Generator Bus | 6/28/85 | 10/31/2003 | Third Party TWA | 12 | 12 | | | | | | | | | | | | | | | | |
| 151 | N/A | | | Munis/Coops in NMPC | 83 | Niagara | NMPC - West | | | | 83 | 83 | | | | | | | | | | | | | | | | |
| 151.1 | NMPC OATT | Andover (NYMPA) | NMPC | Munis/Coops in NMPC | 1 | NMPC - West | NMPC - West | 2/10/61 | 12/31/2000 | Third Party TWA | 1 | 1 | | | | | | | | | | | | | | | | |
| 151.2 | NMPC OATT | Arcade (NYMPA) | NMPC | Munis/Coops in NMPC | 25 | NMPC - West | NMPC - West | 2/10/61 | 12/31/2000 | Third Party TWA | 25 | 25 | | | | | | | | | | | | | | | | |
| 151.3 | NMPC OATT | Brocton (NYMPA) | NMPC | Munis/Coops in NMPC | 3 | NMPC - West | NMPC - West | 2/10/61 | 12/31/2000 | Third Party TWA | 3 | 3 | | | | | | | | | | | | | | | | |
| 151.4 | NMPC OATT | Little Valley (NYMPA) | NMPC | Munis/Coops in NMPC | 4 | NMPC - West | NMPC - West | 2/10/61 | 12/31/2000 | Third Party TWA | 4 | 4 | | | | | | | | | | | | | | | | |
| 151.5 | 204 | Mayville (NYPA) | NMPC | Munis/Coops in NMPC | 4 | NMPC - West | NMPC - West | 2/10/61 | 8/31/2007 | Third Party TWA | 4 | 4 | | | | | | | | | | | | | | | | |
| 151.6 | NMPC OATT | Salamanca (NYMPA) | NMPC | Munis/Coops in NMPC | 14 | NMPC - West | NMPC - West | 2/10/61 | 12/31/2000 | Third Party TWA | 14 | 14 | | | | | | | | | | | | | | | | |
| 151.7 | NMPC OATT | Springville (NYMPA) | NMPC | Munis/Coops in NMPC | 9 | NMPC - West | NMPC - West | 2/10/61 | 12/31/2000 | Third Party TWA | 9 | 9 | | | | | | | | | | | | | | | | |
| 151.8 | NMPC OATT | Wellsville (NYMPA) | NMPC | Munis/Coops in NMPC | 10 | NMPC - West | NMPC - West | 2/10/61 | 12/31/2000 | Third Party TWA | 10 | 10 | | | | | | | | | | | | | | | | |
| 151.9 | 204 | Westfield (NYPA) | NMPC | Munis/Coops in NMPC | 13 | NMPC - West | NMPC - West | 2/10/61 | 8/31/2007 | Third Party TWA | 13 | 13 | | | | | | | | | | | | | | | | |
| 152.1 | N/A | Jamestown | NYPA | Jamestown | 75 | Niagara | NMPC - West | 12/31/71 | 8/31/2001 | Third Party TWA | 75 | 75 | | | | | | | | | | | | | | | | |
| 152.2 | 204 | Jamestown | NMPC | Jamestown | 100 | NMPC - West | NMPC - West | 2/10/61 | 8/31/2001 | Third Party TWA | 100 | 100 | | | | | | | | | | | | | | | | |
| 153 | N/A | | | Fitzpatrick Firm Incremental | 2/3 | Fitzpatrick | NYSEG - Cent. | | | | 2 | 3 | | | | | | | | | | | | | | | | |
| 153.1 | 67, 70, 80 | Penn Yan (NYMPA) | NYSEG | Fitzpatrick Firm Incremental | 1/1 | NYSEG - Cent. | NYSEG - Cent. | 2/3/82 | 10/31/2003 | Third Party TWA | 1 | 1 | | | | | | | | | | | | | | | | |
| 153.2 | 67, 70, 80 | Steuben | NYSEG | Fitzpatrick Firm Incremental | 0/0 | NYSEG - Cent. | NYSEG - Cent. | 2/3/82 | 8/21/2007 | Third Party TWA | 0 | 0 | | | | | | | | | | | | | | | | |
| 153.3 | 67, 70, 80 | Watkins Glen (NYPA) | NYSEG | Fitzpatrick Firm Incremental | 1/2 | NYSEG - Cent. | NYSEG - Cent. | 2/3/82 | 8/31/2007 | Third Party TWA | 1 | 2 | | | | | | | | | | | | | | | | |
| 153.4 | 67, 70, 80 | Marathon | NYSEG | Fitzpatrick Firm Incremental | 0/0 | NYSEG - Cent. | NYSEG - Cent. | 2/3/82 | 8/21/2007 | Third Party TWA | 0 | 0 | | | | | | | | | | | | | | | | |
| 154 | N/A | | | Fitzpatrick Firm Incremental | 1/6 | Fitzpatrick | NYSEG - East | | | | 1 | 6 | | | | | 1 | | | | | | | | | | | |
| 154.1 | 67, 70, 80 | Delaware (NYPA) | NYSEG | Fitzpatrick Firm Incremental | 0/1 | NYSEG - East | NYSEG - East | 2/3/82 | 10/31/2003 | Third Party TWA | 0 | 1 | | | | | | | | | | | | | | | | |

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|---------|-----------------------------|------------------------------|----------|--------------|-----------|-------------------------|-----------------|-----------------|------------------------------|-----------------------------------|------------------------|------------------------|---------------------------------------|----|----|-----|----|----|----|----|----|-------|--|--|--|--|
| | | Requestor and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE LI | | | | |
| 161a | NMPC OATT | Theresa | NMPC | Supplemental | 0/0 | OH Proxy Bus | NMPC-Cent. Ea | 6/1/1998 | 10/31/2013 | Third Party TWA | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | |
| 162 | | Munis in NMPC | | | | | | | | | | | | | | | | | | | | | | | | |
| 162.1 | NMPC OATT | Akron (NYMPA) | NMPC | Supplemental | 1/4 | OH Proxy Generator Bus | NMPC - Genessee | 6/1/1998 | 12/31/2000 | Third Party TWA | 1 | 4 | 1 | | | | | | | | | | | | | |
| 162.2 | NMPC OATT | Churchville (NYMPA) | NMPC | Supplemental | 0/1 | OH Proxy Generator Bus | NMPC - Genessee | 6/1/1998 | 12/31/2000 | Third Party TWA | 0 | 1 | 0 | | | | | | | | | | | | | |
| 162.3 | NMPC OATT | Holley (NYMPA) | NMPC | Supplemental | 0/2 | OH Proxy Generator Bus | NMPC - Genessee | 6/1/1998 | 12/31/2000 | Third Party TWA | 0 | 2 | 0 | | | | | | | | | | | | | |
| 163 | | Munis in NMPC | | | | | | | | | | | | | | | | | | | | | | | | |
| 163 | NMPC OATT | Richmondville (NYMPA) | NMPC | Supplemental | 0/1 | OH Proxy Generator Bus | NMPC - East | 6/1/1998 | 10/31/2013 | Third Party TWA | 0 | 1 | 0 | 0 | 0 | | 0 | | | | | | | | | |
| 164 | | Munis in NMPC | | | | | | | | | | | | | | | | | | | | | | | | |
| 164 | NMPC OATT | Skaneateles (NYMPA) | NMPC | Supplemental | 0/2 | OH Proxy Generator Bus | NMPC - Cent. | 6/1/1998 | 12/31/2000 | Third Party TWA | 0 | 2 | 0 | 0 | | | | | | | | | | | | |
| 165 | | Munis in NYSEG | | | | | | | | | | | | | | | | | | | | | | | | |
| 165.1 | NYSEG OATT | Bath (NYMPA) | NYSEG | Supplemental | 0/7 | PJM Proxy Generator Bus | NYSEG - Cent. | 6/1/1998 | 6/30/2003 | Third Party TWA | 0 | 7 | 0 | 0 | | | | | | | | | | | | |
| 165.2 | NYSEG OATT | Endicott (NYMPA) | NYSEG | Supplemental | 0/4 | PJM Proxy Generator Bus | NYSEG - Cent. | 6/1/1998 | 6/30/2003 | Third Party TWA | 0 | 4 | 0 | 0 | | | | | | | | | | | | |
| 165.3 | NYSEG OATT | Greene (NYMPA) | NYSEG | Supplemental | 0/3 | PJM Proxy Generator Bus | NYSEG - Cent. | 6/1/1998 | 6/30/2003 | Third Party TWA | 0 | 3 | 0 | 0 | | | | | | | | | | | | |
| 165.4 | NYSEG OATT | Groton (NYMPA) | NYSEG | Supplemental | 0/3 | PJM Proxy Generator Bus | NYSEG - Cent. | 6/1/1998 | 6/30/2003 | Third Party TWA | 0 | 3 | 0 | 0 | | | | | | | | | | | | |
| 166a | NYSEG OATT | Castile | NYSEG | Supplemental | 0/0 | PJM Proxy Generator Bus | NYSEG - Cent. | 6/1/1998 | 6/30/2013 | Third Party TWA | 0 | 0 | 0 | 0 | | | | | | | | | | | | |
| 166 | | Munis in NYSEG | | | | | | | | | | | | | | | | | | | | | | | | |
| 166.1 | NYSEG OATT | Hamilton (NYMPA) | NYSEG | Supplemental | 0/3 | PJM Proxy Generator Bus | NYSEG - East | 6/1/1998 | 6/30/2003 | Third Party TWA | 0 | 3 | 0 | 0 | 0 | | | | | | | | | | | |
| 166.2 | NYSEG OATT | Sherburne (NYMPA) | NYSEG | Supplemental | 1/4 | PJM Proxy Generator Bus | NYSEG - East | 6/1/1998 | 6/30/2003 | Third Party TWA | 1 | 4 | 1 | 1 | 1 | | | | | | | | | | | |
| 166.3 | NYSEG OATT | Rouses Point (NYMPA) (8) | NYSEG | Supplemental | 1/5 | NYSEG - North | NYSEG - North | 6/1/1998 | 6/30/2003 | Third Party TWA | 1 | 5 | | | | | | | | | | | | | | |
| 167 | | Munis in RG&E | | | | | | | | | | | | | | | | | | | | | | | | |
| 167 | RG&E OATT | Spencerport (NYMPA) | RG&E | Supplemental | 0/2 | RG&E | RG&E | 6/1/1998 | 11/30/2000 | Third Party TWA | 0 | 2 | | | | | | | | | | | | | | |
| 168 | | Munis in NMPC | | | | | | | | | | | | | | | | | | | | | | | | |
| 168.1 | NMPC OATT | Arcade (NYMPA) | NMPC | Supplemental | 1/13 | OH Proxy Generator Bus | NMPC - West | 6/1/1998 | 12/31/2000 | Third Party TWA | 1 | 13 | | | | | | | | | | | | | | |
| 168.2 | NMPC OATT | Brocton (NYMPA) | NMPC | Supplemental | 1 | OH Proxy Generator Bus | NMPC - West | 6/1/1998 | 12/31/2000 | Third Party TWA | 1 | 1 | | | | | | | | | | | | | | |

Table 1 A - Long Term Transmission Wheeling Agreements

| Cont. # | FERC Rate Sch. Designat'n # | Transmission | | Agreement | | | | Cont. Est. Date | Cont. Exp./ Termination Date | Treatment (Refer to Attachment K) | Sum Cap. Per. MW (ISO) | Win Cap. Per. MW (ISO) | Interface Allocations - Summer Period | | | | | | | | | | | | | |
|---------|-----------------------------|----------------------------------|------------|---|-----------|-------------------------------|------------------------------------|---------------------|------------------------------|-----------------------------------|------------------------|------------------------|---------------------------------------|----|----|-----|-----|-----|-----|----|----|-------|--|-----|-----|--|
| | | Requestor and Primary Holder | Provider | Name | MW (Agmt) | POI | POW | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE-LI | | | | |
| 190.1 | N/A | NYPA - for SENY | NYPA | St. Lawrence OATT Reservation | 178 | St. Lawrence | E. Fishkill | 7/1/99 | 12/31/2027 | Third Party TWA (6) (7) | 178 | 178 | | | | 178 | 178 | 178 | 178 | | | | | | | |
| 190.2 | N/A | NYPA - for SENY (Con Edison) (5) | Con Edison | Con Ed Delivery Service Agreement; Fishkill Agreement | 178 | E. Fishkill | Con Edison | 3/10/89; 5/11/00 | 12/31/2017 | Third Party TWA (7) | 178 | 178 | | | | | | | | | | | | 178 | 178 | |
| 191 | CHG&E OATT | NYPA | CHG&E | Power For Jobs | 1 | CHG&E | CHG&E | 7/1/99 | 12/31/2003 | Third Party TWA | 1 | 1 | | | | | | | | | | | | | | |
| 194 | NMPC OATT | NYPA (NMPC) | NMPC | Power For Jobs | 97 | Fitzpatrick | NMPC - Cent. East | 8/1/99 | 12/31/2003 | Third Party TWA | 97 | 97 | | | 97 | | | | | | | | | | | |
| 195 | NMPC OATT | NYPA (NMPC) | NMPC | Power For Jobs | 20 | Adirondack | NMPC - Cent. East | 8/1/99 | 12/31/2003 | Third Party TWA | 20 | 20 | | | | | | | | | | | | | | |
| 196 | NMPC OATT | NYPA (NMPC) | NMPC | Power For Jobs | 31 | CHG&E | NMPC - East | 8/1/99 | 12/31/2003 | Third Party TWA | 31 | 31 | | | | | | | | | | | | | | |
| 197.1 | N/A | NYPA | NYPA | Power For Jobs | 1 | Fitzpatrick | RG&E | 7/1/99 | 12/31/2003 | Third Party TWA | 1 | 1 | | | -1 | | | | | | | | | | | |
| 197.2 | RG&E OATT | NYPA | RG&E | Power For Jobs | 1 | RG&E | RG&E | 7/1/99 | 12/31/2003 | Third Party TWA | 1 | 1 | | | | | | | | | | | | | | |
| 215 | 174 | Watertown (NMPC) | NMPC | Watertown | 1.2 | Watertown_HYD (Mohawk Valley) | Watertown Muni Pl (Mowhawk Valley) | 3/19/91 | 12/31/2040 | Third Party TWA | 1 | 1 | | | | | | | | | | | | | | |
| 216 | 18 | NYPA | NMPC | Adirondack/Marcy | 0.5 | Adirondack | Marcy | 8/26/62 | Indefinite | Third Party TWA | 0 | 0 | | | | | | | | | | | | | | |
| 217 | N/A | NYPA - for SENY (15) | Con Edison | Con Ed Delivery Service Agreement | 829/865 | Poletti | Con Edison | 3/10/89 | 1/31/2010 | Third Party TWA | 829 | 865 | | | | | | | | | | | | | | |
| 218 | N/A | NYPA - for SENY (15) | Con Edison | NYPA Load NYC - KIAC | 105 | KIAC JFK GT2 | Con Edison | 3/23/93 | 1/31/2020 | Third Party TWA | 105 | 104 | | | | | | | | | | | | | | |

Legend: MWA - Modified Wheeling Agreement
TWA - Transmission Wheeling Agreement
Cont. Est. Date - Contract Establishment Date

Interface Designations:

DE - Dysinger East
WC - West Central
VE - Volney East
MoS - Moses South
TE - Total East

US - UPNY/SENY
UC - UPNY/Con Ed
MS - Millwood South
DS - Dunwoodie South
CE-LI - Con Ed/LIPA

Footnotes:

- (1) - Con Edison has Grandfathered TCCs for 363 MW from Dunwoodie to LIPA via Y-50 and back to Con Edison at the Jamaica Bus consistent with the allocation of transmission capacity under the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service." Con Edison provides 72 MW of transmission service to LIPA Munis from Dunwoodie to LIPA. The portion of Grandfathered TCCs actually allocated to Con Edison shall be consistent with the terms of the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service."
- (2) - Amount of Grandfathered TCCs is equivalent to the balance of the interface rating.
- (3) - Previously existing agreements between RG&E and NMPC were replaced by a separate Exit Agreement.
- (4) - As amended.
- (5) - NYPA's Grandfathered TCCs, allocated to its SENY Governmental load customers, across UPNY/Con Ed, Millwood South and Dunwoodie South will be up to 600 MW, or amounts otherwise

| TABLE 2 – Existing Transmission Facility Agreements | | | | |
|--|----|------------|------|-----------------------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| 23 | 58 | NMPC | RG&E | Station 80 |
| 24 | 36 | CHG&E | RG&E | Station 80 Capacitors |
| 25 | 36 | Con Edison | RG&E | Station 80 Capacitors |
| 26 | 36 | LIPA | RG&E | Station 80 Capacitors |
| 27 | 36 | NYSEG | RG&E | Station 80 Capacitors |
| 28 | 36 | NMPC | RG&E | Station 80 Capacitors |

| TABLE 2– Existing Transmission Facility Agreements | | | | |
|---|------------------------------|------------|------------|--|
| | FERC Rate Sch. Designation # | Requestor | Provider | Transmission Facility Agreement Name |
| 29 | 36 | O&R | RG&E | Station 80 Capacitors |
| 30 | 36 | RG&E | RG&E | Station 80 Capacitors |
| 31 | 36 | NYPA | RG&E | Station 80 Capacitors |
| | | | | |
| 32 | 128 | CHG&E | Con Edison | Ramapo Phase Angle Regulators ("PARs") |
| 33 | 128 | Con Edison | Con Edison | Ramapo PARs |
| 34 | 128 | LIPA | Con Edison | Ramapo PARs |
| 35 | 128 | NYSEG | Con Edison | Ramapo PARs |
| 36 | 128 | NMPC | Con Edison | Ramapo PARs |
| 37 | 128 | O&R | Con Edison | Ramapo PARs |
| 38 | 128 | RG&E | Con Edison | Ramapo PARs |
| 39 | 128 | NYPA | Con Edison | Ramapo PARs |

TABLE 3 - Existing Transmission Capacity for Native Load

| | Transmission | | Name | POI | POW | Est. Date | Code | Sum MW | Win MW | Interface Allocations - Summer Period | | | | | | | | | |
|----|--------------|------------|------------------------------|-------------------------|---------------|-----------|------|--------|--------|---------------------------------------|-----|-----|-----|-----|----|-----|-----|-----|-------|
| | Requestor | Provider | | | | | | | | DE | WC | VE | MoS | TE | US | UC | MS | DS | CE-LI |
| 1 | Con Edison | Con Edison | Native Load-Bowline | Bowline (3) | Con Edison | N/A | 1 | 801 | 801 | | | | | | | 801 | 768 | 584 | |
| 2 | Con Edison | Con Edison | Native Load-HQ Cap. Purchase | Pleasant Vly | Con Edison | N/A | 1 | 400 | 208 | | | | | | | 400 | 384 | 292 | |
| 3 | Con Edison | Con Edison | Native Load-Gilboa | Pleasant Vly | Con Edison | N/A | 1 | 125 | 125 | | | | | | | 125 | 120 | 91 | |
| 4 | Con Edison | Con Edison | Native Load-Roseton | Roseton-GN1 (4) | Con Edison | N/A | 1 | 480 | 480 | | | | | | | 480 | 461 | 351 | |
| 5 | Con Edison | Con Edison | Native Load-Corinth | Pleasant Vly | Con Edison | N/A | 1 | 134 | 134 | | | | | | | 134 | 129 | 98 | |
| 6 | Con Edison | Con Edison | Native Load-Sithe | Pleasant Vly | Con Edison | N/A | 1 | 837 | 837 | | | | | | | 837 | 803 | 611 | |
| 7 | Con Edison | Con Edison | Native Load-Selkirk | Pleasant Vly | Con Edison | N/A | 1 | 265 | 265 | | | | | | | 265 | 254 | 193 | |
| 8 | Con Edison | Con Edison | Native Load-IP2 | Indian Pt 2 | Con Edison | N/A | 1 | 893 | 893 | | | | | | | 893 | 679 | | |
| 9 | Con Edison | Con Edison | Native Load-IP3 | Indian Pt 3 | Con Edison | N/A | 1 | 108 | 108 | | | | | | | 108 | 82 | | |
| 10 | Con Edison | Con Edison | Native Load-IP Gas Turbine | IP GT-Buchanan | Con Edison | N/A | 1 | 48 | 48 | | | | | | | 48 | 36 | | |
| 11 | NMPC | NMPC | Native Load -NMP1 | NMP1 | NMPC - East | N/A | 1 | 610 | 610 | | | 610 | | 610 | | | | | |
| 12 | NMPC | NMPC | Native Load -NMP2 | NMP2 | NMPC - East | N/A | 1 | 460 | 460 | | | 460 | | 460 | | | | | |
| 13 | NMPC | NMPC | Native Load -Hydro North | Colton | NMPC - East | N/A | 1 | 110 | 110 | | | | | 110 | | | | | |
| 14 | NYSEG | NYSEG | Native Load-Homer City | PJM Proxy Generator Bus | NYSEG - Cent. | N/A | 1 | 863 | 863 | 863 | 863 | | | | | | | | |
| 15 | NYSEG | NYSEG | Native Load-Homer City | PJM Proxy Generator Bus | NYSEG - West | N/A | 1 | 100 | 100 | | | | | | | | | | |
| 16 | NYSEG | NYSEG | Native Load-Allegheny 8&9 | PJM Proxy Generator Bus | NYSEG - Cent. | N/A | 2 | 37 | 37 | 37 | 37 | | | | | | | | |
| 17 | NYSEG | NYSEG | Native Load-BCLP | PJM Proxy Generator Bus | NYSEG - Cent. | N/A | 2 | 80 | 80 | 80 | 80 | | | | | | | | |
| 18 | NYSEG | NYSEG | Native Load-LEA (Lockport) | Grdnvllc | NYSEG - Cent. | N/A | 2 | 100 | 100 | 100 | 100 | | | | | | | | |
| 19 | NYSEG | NYSEG | Native Load-Gilboa | Gilboa | NYSEG - Mech | N/A | 1 | 99 | 99 | | | | | | | | | | |

Codes: Transmission capacity required:
 (1) - to deliver the output of generation resources located out of or across a Member Systems' Transmission District.
 (2) - to deliver power purchased under Third Party TWAs (i.e. - NUGs).

Notes:
 1. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
 MoS - Moses South TE - Total East US - UPNY/SENY
 UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
 CE-LI - Con Ed/LIPA

2. POIs and POWs referencing a service area shall be as follows:

| POI/POW Designation Listed in Table 3 | POI/POW Modeled in Auctions by ISO |
|--|---|
| NMPC - East | Capital |
| Con Ed - Mid Hud | Hudson Valley |
| Con Edison | New York City |
| NYSEG - Cent | Central |
| NYSEG - Mech. | Capital |
| NYSEG - West | West |

3. The ISO shall model ETCNL # 1 as set forth in Attachment M Table 2 of this ISO OATT.
4. The ISO shall model ETCNL # 4 as set forth in Attachment M Table 2 of this ISO OATT.