

31.6 Other Provisions⁺

31.6.1 The Commission's Role in Dispute Resolution

Disputes directly relating to the ISO's compliance with its tariffs that are not resolved in the internal ISO collaborative governance appeals process or ISO dispute resolution process, and all disputes relating to matters that fall within the exclusive jurisdiction of the Commission, shall be reviewed at the Commission pursuant to the Federal Power Act if such review is sought by any party to the dispute. The NYPSC or any party to a dispute regarding matters over which both the NYPSC and the Commission have jurisdiction and responsibility for action may submit a request to the Commission for a joint or concurrent hearing to resolve the dispute.

31.6.2 Non-Jurisdictional Entities

LIPA's and NYPA's participation in the CSPP shall in no way be considered to be a waiver of their non-jurisdictional status pursuant to Section 201(f) of the Federal Power Act, including with respect to the Commission's exercise of the Federal Power Act's general ratemaking authority.

31.6.3 Tax Exempt Financing Provisions

Con Edison, NYPA and LIPA shall not be required to construct, or cause to construct, a transmission facility identified through the ISO reliability planning process if such construction would result in the loss of tax-exempt status of any tax-exempt bond issued by Con Edison, NYPA or LIPA, or impair their ability to secure future tax-exempt financing.

⁺ ~~This OATT Section 31.6 is subject to revision per Order on Rehearing and Compliance, 148 FERC ¶ 61,044 (July 17, 2014). Subsequent footnotes identify specific subsections that the NYISO currently anticipates will be revised in its compliance filing. Please be advised that in revising its tariffs in accordance with FERC's directives, the NYISO may be required to revise additional subsections that are not designated by footnotes.~~

31.6.4 Rights of Incumbent Transmission Owners²

~~All~~ Nothing in this Attachment Y affects the right of an incumbent Transmission Owner ~~shall have the right~~ to: (1) build, own, and recover costs for upgrades to the ~~transmission~~ facilities it owns, regardless of whether the upgrade has been selected in the regional transmission plan for purposes of cost allocation; (2) retain, modify, or transfer rights-of-way subject to relevant law or regulation granting such rights-of-way; or (3) develop, ~~build, own, and operate a local~~ transmission solution that is not eligible for regional cost allocation to meet its reliability ~~or other~~ needs or service obligations in its own service territory or footprint. For purposes of Section 31.6.4, the term “upgrade” shall refer to an improvement to, addition to, or replacement of a part of an existing transmission facility ~~or any part thereof~~ and shall not refer to an entirely new transmission facility.

31.6.5 ~~Compliance with~~ Notice of Reliability Requirements³

~~All entities developing an approved~~ The Developer of a project selected pursuant to the provisions in this Attachment Y ~~must register with NERC, and NPCC for appropriate reliability functions and is hereby notified that it~~ must comply with all applicable Reliability Criteria ~~reliability criteria, policies, standards, rules, regulations, and other requirements of~~ NERC, NPCC, NYSRC, Transmission Owners, and any other applicable reliability entities or their successors, to the extent required by, and in accordance with, their procedures.

² ~~This OATT subsection 31.6.4 is subject to revision per Order on Rehearing and Compliance, 148 FERC ¶ 61,044 (July 17, 2014).~~

³ ~~This OATT subsection 31.6.5 is subject to revision per Order on Rehearing and Compliance, 148 FERC ¶ 61,044 (July 17, 2014).~~