

ATTACHMENT I
EXHIBIT NMPC-105

SCHEDULES 5-1 THROUGH 5-5

ATTACHMENT I
EXHIBIT NMPC-105

SCHEDULE 5-1

Sch 3D

Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2027

Rates for Rate Year 2 Levelized

Line	Class	Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
									Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
		Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,374,920	11,622,551			\$17.33	\$0.07576		1,198,961,831	318,437,368	880,524,463	
2	SC1C	56,460	274,487			\$30.62	\$0.04068		12,894,944	1,728,794	11,166,150	
3	SC2ND	1,563,478	737,912			\$21.02	\$0.08685		96,951,974	32,864,301	64,087,673	
4	SC2D	580,884	3,942,203	13,406		\$53.57	\$14.85		230,191,982	31,117,956	199,074,026	
5	SC3 Sec	45,346	4,093,166	10,635	548	\$675.00	\$12.35	\$ 0.85	162,410,448	30,608,554	131,336,447	465,447
6	SC3 Pri	8,895	1,908,476	4,412	629	\$700.00	\$11.18	\$ 0.85	56,084,064	6,226,312	49,323,144	534,607
7	SC3 Sub	2,232	814,708	1,883	421	\$1,150.00	\$3.46	\$ 0.85	9,438,613	2,567,225	6,513,613	357,775
8	SC3A Sec	761	1,293,041	2,767	438	\$3,000.00	\$12.39	\$ 1.02	37,016,610	2,282,415	34,287,174	447,020
9	SC3A Sub	842	1,850,052	3,670	793	\$3,700.00	\$4.32	\$ 1.02	19,777,482	3,114,483	15,854,564	808,436
10	SC3A Tran	1,143	7,491,704	14,926	2,115	\$7,500.00	\$4.28	\$ 1.02	74,610,706	8,571,797	63,881,390	2,157,519
11	Lighting	123,948	125,525						34,216,221	23,867,883	10,348,338	
12												
13		20,758,908	34,153,826	51,697	4,943,499				1,932,554,875	461,387,087	1,466,396,984	4,770,803
14												
15												
16												
17	<u>Street Lighting</u>											
18	SC1	75,168	16,813				\$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,400	53,532				\$0.09886		26,163,610	20,871,441	5,292,170	
20	SC3	7,764	48,858				\$0.06787		3,670,709	354,733	3,315,976	
21	SC4	26,616	6,322				\$0.01234		865,316	787,301	78,014	
22		123,948	125,525						34,216,221	23,867,883	10,348,338	

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3D

Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2027

Rates for Rate Year 2 Levelized

Revenue at Final Proposed Rates

(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
From Sch 3A	(V) X (A)	(W) X (B)	(X) X (C)	(Y) X (II)	(Z) X (D)	Calculated	Sum (M) thru (R)	(S) - (L)	(T) - (R) - (DD)

Line	Class	Target Delivery Revenue	Customer Charge	kWh Revenue	kW Revenue	ETIP Credit	kVA Revenue	Incremental Low Income Discount	Final Computed Revenue	Difference to Original Target	Difference Adjusted for Incr LI Discount
1	SC1	1,480,798,224	349,123,485	1,163,766,031				(51,519,534)	1,461,369,982	(19,428,242)	(32,016)
2	SC1C	13,652,968	1,728,794	12,220,182					13,948,976	296,007	(170)
3	SC2ND	120,198,272	39,086,942	83,716,138					122,803,080	2,604,808	(2,682)
4	SC2D	285,333,047	37,757,460		253,769,112	(8,612)			291,517,960	6,184,912	(4,885)
5	SC3 Sec	201,304,207	39,451,025		166,111,361	(361,131)	465,447		205,666,702	4,362,495	(4,445)
6	SC3 Pri	69,486,583	8,449,995		62,381,866	(412,377)	534,607		70,954,091	1,467,508	(39,881)
7	SC3 Sub	11,606,438	3,571,791		8,207,906	(286,934)	357,775		11,850,538	244,100	(7,681)
8	SC3A Sec	45,312,696	3,157,341		43,114,946	(455,560)	447,020		46,263,747	951,050	(31,929)
9	SC3A Sub	23,941,878	4,292,936		19,891,605	(554,625)	808,436		24,438,352	496,474	(22,902)
10	SC3A Tran	79,917,521	11,829,080		72,985,981	(5,233,131)	2,157,519		81,739,449	1,821,928	88,258
11	Lighting	43,360,299	29,858,570	14,440,974					44,299,544	939,245	(1,380)
12											
13		2,374,912,133	528,307,419	1,274,143,324	626,462,777	(7,312,370)	4,770,803	(51,519,534)	2,374,852,419	(59,714)	(59,714)
14		2,374,912,133									
15									2,193,572,011		
16											
17	<u>Street Lighting</u>										
18	SC1	4,514,369	2,345,938	2,319,584					4,665,522		
19	SC2, SC5	32,932,655	26,028,638	7,385,269					33,413,908		
20	SC3	4,787,007	461,141	4,627,318					5,088,459		
21	SC4	1,124,575	1,022,853	108,803					1,131,656		
22		43,358,606	29,858,570	14,440,974					44,299,544		

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3D

Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid**Rate Year Ending March 31, 2027****Rates for Rate Year 2 Levelized**

		Final Proposed Rates				
		(V)	(W)	(X)	(Y)	(Z)
		Proposed	From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	NYPA kW				
		Customer Charge	kWh Rate Step 2	kW Rate Step 2	ETIP Credit Step 2	RKVA
1	SC1	\$ 19.00	\$ 0.10013			
2	SC1C	\$ 30.62	\$ 0.04452			
3	SC2ND	\$ 25.00	\$ 0.11345			
4	SC2D	\$ 65.00		\$ 18.93	\$ (1.03)	
5	SC3 Sec	\$870.00		\$ 15.62	\$ (1.26)	\$ 0.85
6	SC3 Pri	\$950.00		\$ 14.14	\$ (1.29)	\$ 0.85
7	SC3 Sub	\$1,600.00		\$ 4.36	\$ (0.84)	\$ 0.85
8	SC3A Sec	\$4,150.00		\$ 15.58	\$ (1.17)	\$ 1.02
9	SC3A Sub	\$5,100.00		\$ 5.42	\$ (1.06)	\$ 1.02
10	SC3A Tran	\$10,350.00		\$ 4.89	\$ (0.78)	\$ 1.02
11	Lighting		See below			
12						
13						
14						
15						
16						
17	<u>Street Lighting</u>					
18	SC1					
19	SC2, SC5					
20	SC3					
21	SC4					
22						

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3D

Rates_Lev2

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2027

Rates for Rate Year 2 Levelized

Line	Class	Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders		
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)	(II)
		[(L)-(M)-(Q)] divided by (B) or by (C)	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X \$51,519,534	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J		
		Volum- etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum- etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit	kW NYPA
1	SC1	0.09737	1,131,687,791	62.4%	32,123,308	\$ 0.00276	0.10013			
2	SC1C	0.04344	11,923,735	0.6%	296,177	\$ 0.00108	0.04452			
3	SC2ND	0.10992	81,111,308	5.1%	2,607,490	\$ 0.00353	0.11345			
4	SC2D	18.47	247,602,509	12.0%	6,189,798	\$ 0.46000	18.93	\$ -	\$ (1.03)	8,361
5	SC3 Sec	15.18	161,432,168	8.5%	4,366,940	\$ 0.41000	15.59	\$ 0.03	\$ (1.26)	286,612
6	SC3 Pri	13.71	60,484,822	2.9%	1,507,389	\$ 0.34000	14.05	\$ 0.09	\$ (1.29)	319,672
7	SC3 Sub	4.08	7,680,793	0.5%	251,781	\$ 0.13000	4.21	\$ 0.15	\$ (0.84)	341,588
8	SC3A Sec	15.07	41,703,609	1.9%	982,979	\$ 0.35000	15.42	\$ 0.16	\$ (1.17)	389,367
9	SC3A Sub	5.13	18,827,294	1.0%	519,377	\$ 0.14000	5.27	\$ 0.15	\$ (1.06)	523,231
10	SC3A Tran	4.42	65,970,968	3.4%	1,733,670	\$ 0.12000	4.54	\$ 0.35	\$ (0.78)	6,709,142
11	Lighting	See below	13,500,035	1.8%	940,625	See below	See below			
12										
13			1,841,925,032	100.0%	51,519,534					8,577,974
14										
15										
16										
17	<u>Street Lighting</u>									
18	SC1	0.12897	2,168,431	16.1%	151,087	\$ 0.00899	0.13796			
19	SC2, SC5	0.12897	6,904,017	51.1%	481,043	\$ 0.00899	0.13796			
20	SC3	0.08854	4,325,866	32.0%	301,408	\$ 0.00617	0.09471			
21	SC4	0.01609	101,722	0.8%	7,088	\$ 0.00112	0.01721			
22			13,500,035	100.0%	940,625	\$ 0.00749	0.00749			

Note: Rate Year 2 includes a portion of Rate Year 1 compression, which was achieved through a change to the levelization deferral shown in Appendix 1, Schedule 6.

Sch 3E

Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2028

Rates for Rate Year 3 Levelized

Line	Class	Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
									Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
		Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,395,189	11,773,510			\$17.33	\$0.07576		1,210,749,760	318,788,623	891,961,137	
2	SC1C	56,522	278,053			\$30.62	\$0.04068		13,041,882	1,730,701	11,311,181	
3	SC2ND	1,574,196	730,196			\$21.02	\$0.08685		96,507,104	33,089,606	63,417,498	
4	SC2D	584,875	3,898,612	13,257		\$53.57	\$14.85		228,204,652	31,331,752	196,872,901	
5	SC3 Sec	45,589	4,043,750	10,506	541	\$675.00	\$12.35	\$ 0.85	160,984,771	30,772,817	129,752,043	459,911
6	SC3 Pri	8,940	1,884,955	4,357	622	\$700.00	\$11.18	\$ 0.85	55,502,359	6,257,718	48,716,366	528,275
7	SC3 Sub	2,241	803,917	1,858	416	\$1,150.00	\$3.46	\$ 0.85	9,360,581	2,577,452	6,429,570	353,559
8	SC3A Sec	759	1,274,887	2,730	433	\$3,000.00	\$12.39	\$ 1.02	36,537,804	2,276,655	33,819,832	441,317
9	SC3A Sub	840	1,822,897	3,616	781	\$3,700.00	\$4.32	\$ 1.02	19,526,706	3,107,007	15,622,609	797,090
10	SC3A Tran	1,139	7,374,068	14,689	2,086	\$7,500.00	\$4.28	\$ 1.02	73,537,765	8,543,482	62,867,022	2,127,260
11	Lighting	123,948	116,676						33,608,073	23,867,251	9,740,822	
12												
13		20,794,238	34,001,519	51,014	4,878,198				1,937,561,457	462,343,063	1,470,510,981	4,707,413
14												
15												
16												
17	<u>Street Lighting</u>											
18	SC1	75,168	16,813				\$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,388	53,308				\$0.09886		26,140,822	20,870,809	5,270,013	
20	SC3	7,776	40,233				\$0.06787		3,085,350	354,733	2,730,616	
21	SC4	26,616	6,322				\$0.01234		865,316	787,301	78,014	
22		123,948	116,676						33,608,073	23,867,251	9,740,822	

Sch 3E

Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2028

Rates for Rate Year 3 Levelized

Revenue at Final Proposed Rates

(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
From Sch 3A	(V) X (A)	(W) X (B)	(X) X (C)	(Y) X (II)	(Z) X (D)	Calculated	Sum (M) thru (R)	(S) - (L)	(T) - (R) - (DD)

Line	Class	Target Delivery Revenue	Customer Charge	kWh Revenue	kW Revenue	ETIP Credit	kVA Revenue	Incremental Low Income Discount	Final Computed Revenue	Difference to Original Target	Difference Adjusted for Incr LI Discount
1	SC1	1,629,659,696	349,508,588	1,316,513,917				(58,267,760)	1,607,754,744	(21,904,952)	31,866
2	SC1C	15,025,472	1,730,701	13,627,359					15,358,060	332,589	(2,383)
3	SC2ND	132,281,546	39,354,907	95,874,698					135,229,605	2,948,059	(970)
4	SC2D	314,016,967	38,016,872		283,046,225	(8,476)			321,054,621	7,037,654	37,093
5	SC3 Sec	221,540,887	44,449,624		181,862,985	(356,702)	459,911		226,415,819	4,874,931	(64,007)
6	SC3 Pri	76,471,920	9,610,067		68,412,071	(410,473)	528,275		78,139,940	1,668,020	(36,813)
7	SC3 Sub	12,773,208	4,011,860		8,956,800	(285,092)	353,559		13,037,127	263,919	(20,842)
8	SC3A Sec	49,867,885	3,718,536		47,276,795	(451,133)	441,317		50,985,515	1,117,630	5,897
9	SC3A Sub	26,348,704	5,038,390		21,625,741	(545,167)	797,090		26,916,053	567,350	(20,057)
10	SC3A Tran	87,951,458	13,954,354		78,730,663	(4,996,290)	2,127,260		89,815,988	1,864,529	(96,223)
11	Lighting	47,719,217	32,792,019	15,995,082					48,787,102	1,067,884	4,052
12											
13		2,613,656,961	542,185,919	1,442,011,056	689,911,279	(7,053,334)	4,707,413	(58,267,760)	2,613,494,574	(162,387)	(162,387)
14		2,613,656,961									
15									2,193,572,011		
16											
17	<u>Street Lighting</u>										
18	SC1	5,132,665	2,584,754	2,729,496					5,314,250		
19	SC2, SC5	36,636,383	28,558,113	8,653,995					37,212,108		
20	SC3	4,697,294	511,850	4,483,570					4,995,420		
21	SC4	1,256,789	1,137,302	128,022					1,265,324		
22		47,723,130	32,792,019	15,995,082					48,787,102		

Sch 3E

Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid**Rate Year Ending March 31, 2028****Rates for Rate Year 3 Levelized**

		Final Proposed Rates				
		(V)	(W)	(X)	(Y)	(Z)
		Proposed	From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	Customer Charge	kWh Rate Step 2	kW Rate Step 2	ETIP Credit Step 2	NYPA kW RKVA
1	SC1	\$ 19.00	\$ 0.11182			
2	SC1C	\$ 30.62	\$ 0.04901			
3	SC2ND	\$ 25.00	\$ 0.13130			
4	SC2D	\$ 65.00		\$ 21.35	\$ (1.04)	
5	SC3 Sec	\$975.00		\$ 17.31	\$ (1.27)	\$ 0.85
6	SC3 Pri	\$1,075.00		\$ 15.70	\$ (1.31)	\$ 0.85
7	SC3 Sub	\$1,790.00		\$ 4.82	\$ (0.85)	\$ 0.85
8	SC3A Sec	\$4,900.00		\$ 17.32	\$ (1.18)	\$ 1.02
9	SC3A Sub	\$6,000.00		\$ 5.98	\$ (1.07)	\$ 1.02
10	SC3A Tran	\$12,250.00		\$ 5.36	\$ (0.79)	\$ 1.02
11	Lighting		See below			
12						
13						
14						
15						
16						
17	<u>Street Lighting</u> Avg/Month					
18	SC1	2.86553028	\$ 0.16234			
19	SC2, SC5	165.404697	\$ 0.16234			
20	SC3	5.48536394	\$ 0.11144			
21	SC4	3.56083333	\$ 0.02025			
22						

Sch 3E

Rates_Lev3

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending March 31, 2028

Rates for Rate Year 3 Levelized

Line	Class	Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders		
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)	(II)
		$\frac{[(L)-(M)-(Q)]}{\text{divided by (B) or by (C)}}$	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X \$58,267,760	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J		
		Volum-etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum-etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit	kW NYPA
1	SC1	0.10873	1,280,133,770	62.4%	36,330,942	\$ 0.00309	0.11182			
2	SC1C	0.04781	13,293,696	0.6%	334,971	\$ 0.00120	0.04901			
3	SC2ND	0.12726	92,924,707	5.1%	2,949,029	\$ 0.00404	0.13130			
4	SC2D	20.82	276,019,784	12.0%	7,000,561	\$ 0.53000	21.35	\$ -	\$ (1.04)	8,150
5	SC3 Sec	16.81	176,609,866	8.5%	4,938,939	\$ 0.47000	17.28	\$ 0.03	\$ (1.27)	280,868
6	SC3 Pri	15.22	66,320,492	2.9%	1,704,833	\$ 0.39000	15.61	\$ 0.09	\$ (1.31)	313,338
7	SC3 Sub	4.52	8,399,323	0.5%	284,760	\$ 0.15000	4.67	\$ 0.15	\$ (0.85)	335,402
8	SC3A Sec	16.75	45,720,919	1.9%	1,111,733	\$ 0.40000	17.15	\$ 0.17	\$ (1.18)	382,316
9	SC3A Sub	5.67	20,504,674	1.0%	587,407	\$ 0.16000	5.83	\$ 0.15	\$ (1.07)	509,502
10	SC3A Tran	4.89	71,827,041	3.4%	1,960,753	\$ 0.13000	5.02	\$ 0.34	\$ (0.79)	6,324,418
11	Lighting	See below	14,931,111	1.8%	1,063,832	See below	See below			
12										
13			2,066,685,383	100.0%	58,267,760					8,153,995
14										
15										
16										
17	<u>Street Lighting</u>									
18	SC1	0.15154	2,547,911	17.1%	181,537	\$ 0.01080	0.16234			
19	SC2, SC5	0.15154	8,078,270	54.1%	575,572	\$ 0.01080	0.16234			
20	SC3	0.10403	4,185,443	28.0%	298,210	\$ 0.00741	0.11144			
21	SC4	0.0189	119,487	0.8%	8,513	\$ 0.00135	0.02025			
22			14,931,111	100.0%	1,063,832	\$ 0.00912	0.00912			

Incr LI Discount

58,267,760

Sch 3F

Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending Post-March 31, 2028

Rates for Post Rate Year 3

Line	Class	Billing Units				Current Rates			Current Rates Revenue			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
									Sum (I) thru (K)	(A) X (E)	(B) X (F) or (C) X (F)	(D) X (G)
		Annual Bills	kWh Deliveries X 1000	Billing Demand	kVA	Customer Charge	Distribution Volumetric	RKVA	Total Revenue	Customer Charge	Volumetric Revenue	kVA Revenue
1	SC1	18,395,189	11,773,510			\$17.33	\$0.07576		1,210,749,760	318,788,623	891,961,137	
2	SC1C	56,522	278,053			\$30.62	\$0.04068		13,041,882	1,730,701	11,311,181	
3	SC2ND	1,574,196	730,196			\$21.02	\$0.08685		96,507,104	33,089,606	63,417,498	
4	SC2D	584,875	3,898,612	13,257		\$53.57	\$14.85		228,204,652	31,331,752	196,872,901	
5	SC3 Sec	45,589	4,043,750	10,506	541	\$675.00	\$12.35	\$ 0.85	160,984,771	30,772,817	129,752,043	459,911
6	SC3 Pri	8,940	1,884,955	4,357	622	\$700.00	\$11.18	\$ 0.85	55,502,359	6,257,718	48,716,366	528,275
7	SC3 Sub	2,241	803,917	1,858	416	\$1,150.00	\$3.46	\$ 0.85	9,360,581	2,577,452	6,429,570	353,559
8	SC3A Sec	759	1,274,887	2,730	433	\$3,000.00	\$12.39	\$ 1.02	36,537,804	2,276,655	33,819,832	441,317
9	SC3A Sub	840	1,822,897	3,616	781	\$3,700.00	\$4.32	\$ 1.02	19,526,706	3,107,007	15,622,609	797,090
10	SC3A Tran	1,139	7,374,068	14,689	2,086	\$7,500.00	\$4.28	\$ 1.02	73,537,765	8,543,482	62,867,022	2,127,260
11	Lighting	123,948	116,676						33,608,073	23,867,251	9,740,822	
12												
13		20,794,238	34,001,519	51,014	4,878,198				1,937,561,457	462,343,063	1,470,510,981	4,707,413
14												
15												
16												
17	<u>Street Lighting</u>					Average/ Month						
18	SC1	75,168	16,813			2.06	\$0.09886		3,516,586	1,854,408	1,662,178	
19	SC2, SC5	14,388	53,308			120.88	\$0.09886		26,140,822	20,870,809	5,270,013	
20	SC3	7,776	40,233			3.80	\$0.06787		3,085,350	354,733	2,730,616	
21	SC4	26,616	6,322			2.47	\$0.01234		865,316	787,301	78,014	
22		123,948	116,676						33,608,073	23,867,251	9,740,822	

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending Post-March 31, 2028

Rates for Post Rate Year 3

Sch 3F
Rates_Post

Revenue at Final Proposed Rates

(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
From Sch 3A	(V) X (A)	(W) X (B)	(X) X (C)	(Y) X (II)	(Z) X (D)	Calculated	Sum (M) thru (R)	(S) - (L)	(T) - (R) - (DD)

Line	Class	Target Delivery Revenue	Customer Charge	kWh Revenue	kW Revenue	ETIP Credit	kVA Revenue	Incremental Low Income Discount	Final Computed Revenue	Difference to Original Target	Difference Adjusted for Incr LI Discount
1	SC1	1,573,471,086	349,508,588	1,257,175,425				(53,237,563)	1,553,446,450	(20,024,637)	18,398
2	SC1C	14,507,412	1,730,701	13,082,376					14,813,077	305,665	(389)
3	SC2ND	127,720,646	39,354,907	91,062,708					130,417,615	2,696,970	2,528
4	SC2D	303,190,058	38,016,872		271,512,257	(9,320)			309,519,809	6,329,750	(66,459)
5	SC3 Sec	213,902,437	44,449,624		173,878,244	(367,588)	459,911		218,420,191	4,517,754	5,189
6	SC3 Pri	73,835,265	9,610,067		65,623,299	(422,000)	528,275		75,339,640	1,504,375	(53,281)
7	SC3 Sub	12,332,804	4,011,860		8,510,818	(291,351)	353,559		12,584,886	252,082	(8,096)
8	SC3A Sec	48,148,503	3,718,536		45,447,958	(458,619)	441,317		49,149,192	1,000,689	(15,070)
9	SC3A Sub	25,440,234	5,038,390		20,685,491	(572,776)	797,090		25,948,195	507,961	(28,735)
10	SC3A Tran	84,919,003	13,954,354		75,792,952	(5,298,736)	2,127,260		86,575,830	1,656,827	(134,655)
11	Lighting	46,073,919	30,968,034	16,077,549					47,045,583	971,664	(329)
12											
13		2,523,541,367	540,361,933	1,377,398,059	661,451,019	(7,420,392)	4,707,413	(53,237,563)	2,523,260,468	(280,899)	(280,899)
14		2,523,541,367									
15									2,193,572,011		
16											
17	<u>Street Lighting</u>										
18	SC1	4,998,879	2,421,209	2,743,619					5,164,828		
19	SC2, SC5	35,184,015	27,011,391	8,698,773					35,710,164		
20	SC3	4,710,509	476,384	4,506,503					4,982,886		
21	SC4	1,179,929	1,059,051	128,654					1,187,705		
22		46,073,332	30,968,034	16,077,549					47,045,583		

Sch 3F

Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid**Rate Year Ending Post-March 31, 2028****Current and Proposed Rates and Revenue (\$ POST YEAR 3**

Final Proposed Rates					
(V)		(W)	(X)	(Y)	(Z)
Proposed		From (FF)	Sum (FF) thru (GG)	From (HH)	Proposed
Line	Class	Customer Charge	kWh Rate Step 2	NYPa kW kW Rate Step 2 ETIP Credit Step 2	RKVA
1	SC1	\$ 19.00	\$ 0.10678		
2	SC1C	\$ 30.62	\$ 0.04705		
3	SC2ND	\$ 25.00	\$ 0.12471		
4	SC2D	\$ 65.00		\$ 20.48 \$ (1.03)	
5	SC3 Sec	\$975.00		\$ 16.55 \$ (1.25)	\$ 0.85
6	SC3 Pri	\$1,075.00		\$ 15.06 \$ (1.29)	\$ 0.85
7	SC3 Sub	\$1,790.00		\$ 4.58 \$ (0.84)	\$ 0.85
8	SC3A Sec	\$4,900.00		\$ 16.65 \$ (1.16)	\$ 1.02
9	SC3A Sub	\$6,000.00		\$ 5.72 \$ (1.05)	\$ 1.02
10	SC3A Tran	\$12,250.00		\$ 5.16 \$ (0.77)	\$ 1.02
11	Lighting	See below			
12					
13					
14					
15					
16					
17	<u>Street Lighting</u>				
18	SC1		0.16318		
19	SC2, SC5		0.16318		
20	SC3		0.11201		
21	SC4		0.02035		
22					

Sch 3F

Rates_Post

Niagara Mohawk Power Corporation d/b/a National Grid

Rate Year Ending Post-March 31, 2028

Rates for Post Rate Year 3

Line	Class	Volumetric Rates before Incremental LI Discount (Step 1) and After (Step 2)						ETIP Credits and Adders		
		(AA)	(BB)	(CC)	(DD)	(EE)	(FF)	(GG)	(HH)	(II)
		$\frac{[(L)-(M)-(Q)]}{\text{divided by (B) or by (C)}}$	(B) X (AA) or (C) X (AA)	% of Total (L)	(CC) X \$53,237,563	(DD) divided by (B) or (DD) divided by (C)	(AA)+(EE)	From Sch 3J		
		Volum- etric Rate Step 1	Volumetric Rev Step 1	% Target Revenue	Incremental LI Discount	Add to Volum- etric Rate	Volum-etric Rate Step 2	ETIP Adder	NYPA ETIP Credit	kW NYPA
1	SC1	0.10396	1,223,974,126	62.4%	33,194,529	\$ 0.00282	0.10678			
2	SC1C	0.04595	12,776,518	0.6%	306,054	\$ 0.00110	0.04705			
3	SC2ND	0.12102	88,368,286	5.1%	2,694,442	\$ 0.00369	0.12471			
4	SC2D	20.00	265,148,688	12.0%	6,396,210	\$ 0.48000	20.48	\$ -	\$ (1.03)	9,049
5	SC3 Sec	16.09	169,045,375	8.5%	4,512,565	\$ 0.43000	16.52	\$ 0.03	\$ (1.25)	294,071
6	SC3 Pri	14.62	63,706,018	2.9%	1,557,656	\$ 0.35000	14.97	\$ 0.09	\$ (1.29)	327,132
7	SC3 Sub	4.29	7,971,924	0.5%	260,177	\$ 0.14000	4.43	\$ 0.15	\$ (0.84)	346,847
8	SC3A Sec	16.12	44,001,267	1.9%	1,015,759	\$ 0.37000	16.49	\$ 0.16	\$ (1.16)	395,362
9	SC3A Sub	5.42	19,600,588	1.0%	536,697	\$ 0.15000	5.57	\$ 0.15	\$ (1.05)	545,501
10	SC3A Tran	4.69	68,889,330	3.4%	1,791,483	\$ 0.12000	4.81	\$ 0.35	\$ (0.77)	6,881,475
11	Lighting	See below	15,105,298	1.8%	971,992	See below	See below			
12										
13			1,978,587,417	100.0%	53,237,563					8,799,436
14										
15										
16										
17	<u>Street Lighting</u>									
18	SC1	0.15331	2,577,670	17.1%	165,867	\$ 0.00987	0.16318			
19	SC2, SC5	0.15331	8,172,625	54.1%	525,890	\$ 0.00987	0.16318			
20	SC3	0.10524	4,234,125	28.0%	272,457	\$ 0.00677	0.11201			
21	SC4	0.01912	120,878	0.8%	7,778	\$ 0.00123	0.02035			
22			15,105,298	100.0%	971,992	\$ 0.00833	0.00833			

Incr LI Discount

53,237,563

ATTACHMENT I
EXHIBIT NMPC-105

SCHEDULE 5-2

Labor Allocations by FERC Account by Company

		Rate Year Ending	Data Year Ending	Data Year Ending	Data Year Ending
		March 31, 2025	March 31, 2026	March 31, 2027	March 31, 2028
					(Stayout Period)
KEDNY					
908	95.30%	3,620,535	4,341,910	5,086,374	5,854,327
909	3.83%	145,500	174,490	204,408	235,270
930	0.87%	33,231	39,852	46,685	53,734
Total		3,799,266	4,556,252	5,337,467	6,143,331
ck					

		Rate Year Ending	Data Year Ending	Data Year Ending	Data Year Ending
		March 31, 2025	March 31, 2026	March 31, 2027	March 31, 2028
					(Stayout Period)
KEDLI					
908	96.11%	3,282,220	3,408,812	3,540,038	3,676,048
909	2.72%	93,031	96,620	100,339	104,194
930	1.17%	39,787	41,321	42,912	44,561
Total		3,415,038	3,546,752	3,683,289	3,824,802
ck					

		Rate Year Ending	Data Year Ending	Data Year Ending
		March 31, 2026	March 31, 2027	March 31, 2028
NMPC-E				
908	95.46%	6,858,361	7,132,696	7,418,004
909	4.51%	323,898	336,854	350,329
930	0.03%	2,424	2,520	2,621
Total		7,184,683	7,472,071	7,770,953
ck				

		Rate Year Ending	Data Year Ending	Data Year Ending
		March 31, 2026	March 31, 2027	March 31, 2028
NMPC-G				
908	95.37%	1,851,156	1,925,202	2,002,211
909	4.59%	89,163	92,730	96,439
930	0.04%	772	803	835
Total		1,941,092	2,018,736	2,099,485
ck				

This tab is from 'Exhibit B Service Class Allocation' file, tab 'Labor Allocations by FERC'.

This was included as Exhibit A in the National Grid's Cost Recovery filing on 8/13/2025 in Case 25-M-0248 & 25-M-0249

Niagara Mohawk Power Corporation d/b/a National Grid
Energy Efficiency Forecasted Spend for Rate Year and Data Years
(Whole Dollars)

Energy Efficiency - GAS PORTFOLIO				
Proposals				
	Rate Year Ending March 31, 2026	Data Year Ending March 31, 2027	Data Year Ending March 31, 2028	
Energy Efficiency	\$ 17,985,822	\$ 16,470,064	\$ 16,470,064	
Low to Moderate Income	5,681,723	-	-	
Total	\$ 23,667,544	\$ 16,470,064	\$ 16,470,064	

Energy Efficiency - ELECTRIC PORTFOLIO				
Proposals				
	Rate Year Ending March 31, 2026	Data Year Ending March 31, 2027	Data Year Ending March 31, 2028	
Energy Efficiency	\$ 97,673,992	\$ 82,564,779	\$ 82,564,779	
Low to Moderate Income	2,435,024	-	-	
Heat Pumps	12,839,200	-	-	
Total	\$ 112,948,216	\$ 82,564,779	\$ 82,564,779	

Energy Efficiency - NMPC PORTFOLIO 2025 Per NE:NY Order; 2026-2029 Provisional Budgets Per July Order					
Gas Portfolio					
	CY 2025	CY 2026	CY 2027	CY 2028	CY 2029
Energy Efficiency	\$ 18,491,074	\$ 16,470,064	\$ 16,470,064	\$ 16,470,064	\$ 16,470,064
Low to Moderate Income	7,575,630	-	-	-	-
Gas Total	\$ 26,066,704	\$ 16,470,064	\$ 16,470,064	\$ 16,470,064	\$ 16,470,064
Electric Portfolio					
	CY 2025	CY 2026	CY 2027	CY 2028	CY 2029
Energy Efficiency	\$ 102,710,396	\$ 82,564,779	\$ 82,564,779	\$ 82,564,779	\$ 82,564,779
Low to Moderate Income	3,246,699	-	-	-	-
Heat Pumps	17,118,933	-	-	-	-
Electric Total	\$ 123,076,028	\$ 82,564,779	\$ 82,564,779	\$ 82,564,779	\$ 82,564,779

NOTE:

Low-to-Moderate Income programs will largely be run by NYSERDA after CY2025.

This file is from file 'Exhibit B Service Class Allocation', tab 'NM Base Rates'
NMPC Joint Proposal, Appendix 5 (Electric), Schedule 12, in Case 24-E-0322

NM Electric - EE Adjustments Allocated by Service Class

Rate Year Ending 3/31/2027 (Rate Year 2)

	Total - FY27	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen- Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
<u>EE Programs</u>										
Energy Efficiency	\$ 82,564,779	\$ 2,212,276	\$ 11,375,078	\$ 11,030,478	\$ 4,692,797	\$ 1,309,736	\$ 2,664,672	\$ 3,203,184	\$ 9,563,413	\$ 388,530
Low to Moderate Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heat Pumps	\$ -									
Total	\$ 82,564,779	\$ 2,212,276	\$ 11,375,078	\$ 11,030,478	\$ 4,692,797	\$ 1,309,736	\$ 2,664,672	\$ 3,203,184	\$ 9,563,413	\$ 388,530
'EE_Prog' Allocator	100.0%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
Heat Pump Allocator ('Cust-Res' Allocator)	\$ 12,839,200									
<u>Energy Efficiency Labor</u>										
FERC 908/909	\$ 7,469,550	\$ 288,261	\$ 1,686,309	\$ 690,268	\$ 272,642	\$ 64,461	\$ 79,540	\$ 65,443	\$ 214,946	\$ 13,048
FERC 930	\$ 2,520	\$ 107	\$ 331	\$ 256	\$ 94	\$ 21	\$ 59	\$ 42	\$ 141	\$ 51
Total Labor	\$ 7,472,071	\$ 288,367	\$ 1,686,640	\$ 690,524	\$ 272,736	\$ 64,482	\$ 79,599	\$ 65,485	\$ 215,087	\$ 13,100
'Acct 908' Allocator	\$ 9,765,878	\$ 376,879	\$ 2,204,722	\$ 902,474	\$ 356,459	\$ 84,278	\$ 103,993	\$ 85,562	\$ 281,026	\$ 17,060
		3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
FERC 930 Allocator ('RateBase' Allocator)	\$ 25,700	\$ 1,087	\$ 3,380	\$ 2,614	\$ 962	\$ 216	\$ 602	\$ 426	\$ 1,440	\$ 522
		4.2%	13.2%	10.2%	3.7%	0.8%	2.3%	1.7%	5.6%	2.0%

EE Program costs per tab 'NM Base Rates'

EE Labor coss per tab 'Labor Allocations by FERC'

Allocators from file 'EE and labor by Service Class', tab 'NM by svc class' which was filed as part of National Grid's EE/BE Cost Recovery Filing on 8/13/2025 in Cases 25-M-0248 and 25-M-0249, Exhibit B , Page 1
Results by service class in rows 35 to 37 and 48 are used in the WDS RevReq tabs in Section 6 of this file

NM Electric - EE Adjustments Allocated by Service Class

Rate Year Ending 3/31/2028 (Rate Year 3)

	Total - FY28	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen- Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
<u>EE Programs</u>												
Energy Efficiency	\$ 82,564,779	\$ 35,373,944	\$ 750,672	\$ 2,212,276	\$ 11,375,078	\$ 11,030,478	\$ 4,692,797	\$ 1,309,736	\$ 2,664,672	\$ 3,203,184	\$ 9,563,413	\$ 388,530
Low to Moderate Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heat Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 82,564,779	\$ 35,373,944	\$ 750,672	\$ 2,212,276	\$ 11,375,078	\$ 11,030,478	\$ 4,692,797	\$ 1,309,736	\$ 2,664,672	\$ 3,203,184	\$ 9,563,413	\$ 388,530
'EE_Prog' Allocator	100.0%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
Heat Pump Allocator ('Cust-Res' Allocator)	\$ 12,839,200	\$ 12,799,871	\$ 39,329									
		99.7%	0.3%									
<u>Energy Efficiency Labor</u>												
FERC 908/909	\$ 7,768,332	\$ 4,222,901	\$ 35,517	\$ 299,791	\$ 1,753,761	\$ 717,879	\$ 283,547	\$ 67,039	\$ 82,722	\$ 68,061	\$ 223,544	\$ 13,570
FERC 930	\$ 2,621	\$ 1,460	\$ 14	\$ 111	\$ 345	\$ 267	\$ 98	\$ 22	\$ 61	\$ 43	\$ 147	\$ 53
Total Labor	\$ 7,770,953	\$ 4,224,361	\$ 35,531	\$ 299,902	\$ 1,754,106	\$ 718,145	\$ 283,646	\$ 67,061	\$ 82,783	\$ 68,104	\$ 223,691	\$ 13,624
'Acct 908' Allocator	\$ 9,765,878	\$ 5,308,776	\$ 44,650	\$ 376,879	\$ 2,204,722	\$ 902,474	\$ 356,459	\$ 84,278	\$ 103,993	\$ 85,562	\$ 281,026	\$ 17,060
		54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
FERC 930 Allocator ('RateBase' Allocator)	\$ 25,700	\$ 14,316	\$ 134	\$ 1,087	\$ 3,380	\$ 2,614	\$ 962	\$ 216	\$ 602	\$ 426	\$ 1,440	\$ 522
		55.7%	0.5%	4.2%	13.2%	10.2%	3.7%	0.8%	2.3%	1.7%	5.6%	2.0%

EE Program costs per tab 'NM Base Rates'

EE Labor costs per tab 'Labor Allocations by FERC'

Allocators from file 'EE and labor by Service Class', tab 'NM by svc class' which was filed as part of National Grid's EE/BE Cost Recovery Filing on 8/13/2025 in Cases 25-M-0248 and 25-M-0249, Exhibit B, Page 1

Results by service class in rows 35 to 37 and 48 are used in the WDS RevReq tabs in Section 6 of this file

NM Electric - EE Adjustments Allocated by Service Class

Post Rate Year 3 (Set to Rate Year 3 values)

	Total - FY28	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen- Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
<u>EE Programs</u>												
Energy Efficiency	\$ 82,564,779	\$ 35,373,944	\$ 750,672	\$ 2,212,276	\$ 11,375,078	\$ 11,030,478	\$ 4,692,797	\$ 1,309,736	\$ 2,664,672	\$ 3,203,184	\$ 9,563,413	\$ 388,530
Low to Moderate Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heat Pumps	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 82,564,779	\$ 35,373,944	\$ 750,672	\$ 2,212,276	\$ 11,375,078	\$ 11,030,478	\$ 4,692,797	\$ 1,309,736	\$ 2,664,672	\$ 3,203,184	\$ 9,563,413	\$ 388,530
'EE_Prog' Allocator	100.0%	42.84%	0.91%	2.68%	13.78%	13.36%	5.68%	1.59%	3.23%	3.88%	11.58%	0.47%
Heat Pump Allocator ('Cust-Res' Allocator)	\$ 12,839,200	\$ 12,799,871	\$ 39,329									
		99.7%	0.3%									
<u>Energy Efficiency Labor</u>												
FERC 908/909	\$ 7,768,332	\$ 4,222,901	\$ 35,517	\$ 299,791	\$ 1,753,761	\$ 717,879	\$ 283,547	\$ 67,039	\$ 82,722	\$ 68,061	\$ 223,544	\$ 13,570
FERC 930	\$ 2,621	\$ 1,460	\$ 14	\$ 111	\$ 345	\$ 267	\$ 98	\$ 22	\$ 61	\$ 43	\$ 147	\$ 53
Total Labor	\$ 7,770,953	\$ 4,224,361	\$ 35,531	\$ 299,902	\$ 1,754,106	\$ 718,145	\$ 283,646	\$ 67,061	\$ 82,783	\$ 68,104	\$ 223,691	\$ 13,624
'Acct 908' Allocator	\$ 9,765,878	\$ 5,308,776	\$ 44,650	\$ 376,879	\$ 2,204,722	\$ 902,474	\$ 356,459	\$ 84,278	\$ 103,993	\$ 85,562	\$ 281,026	\$ 17,060
		54.36%	0.46%	3.86%	22.58%	9.24%	3.65%	0.86%	1.06%	0.88%	2.88%	0.17%
FERC 930 Allocator ('RateBase' Allocator)	\$ 25,700	\$ 14,316	\$ 134	\$ 1,087	\$ 3,380	\$ 2,614	\$ 962	\$ 216	\$ 602	\$ 426	\$ 1,440	\$ 522
		55.7%	0.5%	4.2%	13.2%	10.2%	3.7%	0.8%	2.3%	1.7%	5.6%	2.0%

EE Program costs per tab 'NM Base Rates'

EE Labor costs per tab 'Labor Allocations by FERC'

Allocators from file 'EE and labor by Service Class', tab 'NM by svc class' which was filed as part of National Grid's EE/BE Cost Recovery Filing on 8/13/2025 in Cases 25-M-0248 and 25-M-0249, Exhibit B, Page 1

Results by service class in rows 35 to 37 and 48 are used in the WDS RevReq tabs in Section 6 of this file

ATTACHMENT I
EXHIBIT NMPC-105

SCHEDULE 5-3

'Allocate' Factor

		CP	NCP	CP/NCP
SC1_SC1C	Residential	2,711,521	2,971,651	91.25%
SC2ND	Small Gen No Dem	166,365	193,919	85.79%
SC2D	Small Gen Demand	767,975	826,224	92.95%
SC3 Sec	Large Gen-Sec	715,316	807,487	88.59%
SC3 Pri	Large Gen-Pri	293,467	327,770	89.53%
SC3 Tran	Large Gen-Tran	117,144	135,065	86.73%
SC3A Pri	Lge Gen TOU-S/P	192,505	215,148	89.48%
SC3A Sub	Lge Gen TOU-SubT	257,031	284,549	90.33%
SC3A Tran	Lge Gen TOU-Tran	872,848	1,114,883	78.29%

Cse 24-E-0322, Joint Proposal, Exhibit____(E-RDP-3), Appendix 2, Schedule 2U-1
Excel File, "NME24 Allocators (S).xlsm"; tab 'Allocators'
CP is from Line 7, ICP_Trans, in the 'Allocators' tab.
NCP is from Line 8, NCP_Pri, in the 'Allocators' tab

ATTACHMENT I
EXHIBIT NMPC-105

SCHEDULE 5-4

Allocation Percentages for Blending - Rate Year 2

Rate Class	Includes	Total	2026 Apr	2026 May	2026 Jun	2026 Jul	2026 Aug	2026 Sep	2026 Oct	2026 Nov	2026 Dec	2027 Jan	2027 Feb	2027 Mar
Billing MWh														
Large General-SubT	SC-3-U	442,963	37,384	34,950	34,885	38,102	39,387	38,516	36,430	34,814	36,814	38,673	37,071	35,936
	SC-4	28,377	2,321	2,357	2,348	2,459	2,430	2,384	2,379	2,349	2,385	2,376	2,259	2,331
	SC-7	10,523	886	832	832	906	934	914	866	830	875	916	879	853
	SC-11/12	0	0	0	0	0	0	0	0	0	0	0	0	0
	RNY	35,725	2,911	2,917	2,971	3,140	3,077	3,048	2,967	2,973	2,979	2,959	2,920	2,862
	R&E	74,913	6,104	6,118	6,230	6,585	6,453	6,392	6,222	6,234	6,247	6,205	6,123	6,001
	PP	10,688	871	873	889	940	921	912	888	890	891	885	874	856
	STL	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Sub Total		603,189	50,476	48,047	48,155	52,131	53,201	52,166	49,753	48,091	50,190	52,014	50,125	48,839
Large General-Tran	SC-3-T	103,521	8,737	8,168	8,153	8,904	9,205	9,001	8,514	8,136	8,603	9,038	8,664	8,398
	SC-4	38,284	3,131	3,179	3,168	3,317	3,278	3,216	3,210	3,169	3,217	3,205	3,048	3,145
	SC-7	1,500	126	119	119	129	133	130	123	118	125	130	125	122
	SC-11/12	0	0	0	0	0	0	0	0	0	0	0	0	0
	RNY	5,851	477	478	487	514	504	499	486	487	488	485	478	469
	R&E	49,420	4,027	4,036	4,110	4,344	4,257	4,217	4,105	4,113	4,121	4,094	4,039	3,959
	HLF	12,944	1,055	1,057	1,076	1,138	1,115	1,104	1,075	1,077	1,079	1,072	1,058	1,037
SC3 Tran Total		211,520	17,552	17,036	17,112	18,347	18,492	18,168	17,513	17,101	17,634	18,024	17,412	17,129
SC3 Sub/Tran Total		814,708	68,028	65,083	65,267	70,478	71,693	70,335	67,266	65,192	67,824	70,038	67,537	65,968

SC3 Sub	74.0%
SC3 Tran	26.0%
	100.0%

Rate Class	Includes	Total	2026 Apr	2026 May	2026 Jun	2026 Jul	2026 Aug	2026 Sep	2026 Oct	2026 Nov	2026 Dec	2027 Jan	2027 Feb	2027 Mar
Billing MWh														
Large General TOU-S	SC-3A-S	119,849	9,944	9,618	9,696	10,419	10,494	10,326	9,904	9,690	9,977	10,202	9,915	9,663
	SC-11/12	0	0	0	0	0	0	0	0	0	0	0	0	0
	RNY	3,723	303	304	310	327	321	318	309	310	310	308	304	298
SC-3A-Sec Total		123,571	10,247	9,922	10,006	10,746	10,814	10,644	10,213	10,000	10,287	10,510	10,220	9,961
Large General TOU-P	SC-3A-P	489,732	40,633	39,301	39,622	42,575	42,881	42,195	40,471	39,597	40,767	41,687	40,517	39,486
	SC-4	414,102	33,865	34,389	34,267	35,880	35,458	34,786	34,722	34,282	34,801	34,669	32,966	34,016
	SC-7	27,540	2,319	2,178	2,177	2,372	2,444	2,392	2,266	2,173	2,289	2,396	2,301	2,232
	SC-11/12	7	1	1	1	1	1	1	1	1	1	1	1	1
	RNY	82,738	6,741	6,757	6,881	7,273	7,127	7,060	6,872	6,886	6,899	6,854	6,762	6,628
	PP	14,014	1,142	1,144	1,165	1,232	1,207	1,196	1,164	1,166	1,169	1,161	1,145	1,123
	R&E	141,337	11,516	11,542	11,754	12,424	12,174	12,060	11,739	11,763	11,785	11,708	11,551	11,322
SC-3A-Pri Total		1,169,470	96,216	95,312	95,867	101,756	101,291	99,689	97,235	95,867	97,711	98,475	95,244	94,807
SC-3A-S/P		1,293,041	106,464	105,234	105,873	112,503	112,105	110,333	107,449	105,867	107,998	108,985	105,463	104,769

SC3A Sec	9.6%
SC3A Pri	90.4%
	100.0%

Allocation Percentages for Blending - Rate Year 3

Rate Class	Includes	Total	2027 Apr	2027 May	2027 Jun	2027 Jul	2027 Aug	2027 Sep	2027 Oct	2027 Nov	2027 Dec	2028 Jan	2028 Feb	2028 Mar
Billing MWh														
Large General-SubT	SC-3-U	437,682	36,130	33,786	33,687	35,697	37,867	38,248	36,675	35,834	37,267	38,442	37,625	36,424
	SC-4	28,080	2,294	2,327	2,316	2,428	2,400	2,358	2,356	2,331	2,369	2,362	2,235	2,306
	SC-7	10,393	857	805	804	852	899	907	870	852	884	910	890	863
	SC-11/12	0	0	0	0	0	0	0	0	0	0	0	0	0
	RNY	35,079	2,852	2,854	2,901	3,073	3,013	2,992	2,916	2,932	2,944	2,929	2,867	2,807
	R&E	73,556	5,981	5,984	6,084	6,443	6,317	6,273	6,114	6,149	6,173	6,142	6,011	5,886
	PP	10,495	853	854	868	919	901	895	872	877	881	876	858	840
	STL	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Sub Total		595,285	48,966	46,610	46,660	49,411	51,397	51,672	49,803	48,975	50,519	51,662	50,485	49,125
Large General-Tran	SC-3-T	102,287	8,444	7,896	7,873	8,342	8,850	8,939	8,571	8,374	8,709	8,984	8,793	8,512
	SC-4	37,884	3,094	3,140	3,125	3,275	3,238	3,181	3,178	3,144	3,196	3,187	3,015	3,111
	SC-7	1,481	122	115	115	121	128	129	124	121	126	130	127	123
	SC-11/12	0	0	0	0	0	0	0	0	0	0	0	0	0
	RNY	5,745	467	467	475	503	493	490	478	480	482	480	470	460
	R&E	48,525	3,945	3,948	4,013	4,250	4,168	4,138	4,033	4,057	4,073	4,052	3,965	3,883
	HLF	12,710	1,033	1,034	1,051	1,113	1,092	1,084	1,056	1,062	1,067	1,061	1,039	1,017
SC3 Tran Total		208,632	17,106	16,599	16,652	17,606	17,968	17,961	17,440	17,239	17,653	17,893	17,408	17,106
SC3 Sub/Tran Total		803,917	66,072	63,209	63,312	67,017	69,366	69,633	67,243	66,215	68,171	69,555	67,893	66,230

SC3 Sub	74.0%
SC3 Tran	26.0%
	100.0%

Rate Class	Includes	Total	2027 Apr	2027 May	2027 Jun	2027 Jul	2027 Aug	2027 Sep	2027 Oct	2027 Nov	2027 Dec	2028 Jan	2028 Feb	2028 Mar
Billing MWh														
Large General TOU-S	SC-3A-S	118,058	9,674	9,352	9,416	9,975	10,178	10,196	9,854	9,765	9,982	10,121	9,905	9,641
	SC-11/12	0	0	0	0	0	0	0	0	0	0	0	0	0
	RNY	3,655	297	297	302	320	314	312	304	306	307	305	299	292
SC-3A-Sec Total		121,713	9,971	9,650	9,719	10,295	10,492	10,508	10,157	10,070	10,289	10,426	10,203	9,933
Large General TOU-P	SC-3A-P	482,415	39,531	38,216	38,477	40,762	41,589	41,663	40,264	39,901	40,790	41,355	40,473	39,394
	SC-4	409,774	33,472	33,962	33,800	35,427	35,026	34,406	34,377	34,009	34,567	34,468	32,610	33,649
	SC-7	27,200	2,243	2,107	2,104	2,230	2,352	2,373	2,278	2,230	2,314	2,381	2,330	2,258
	SC-11/12	7	1	1	1	1	1	1	1	1	1	1	1	1
	RNY	81,240	6,605	6,609	6,719	7,116	6,977	6,928	6,752	6,791	6,818	6,784	6,639	6,500
	PP	13,760	1,119	1,119	1,138	1,205	1,182	1,174	1,144	1,150	1,155	1,149	1,124	1,101
	R&E	138,778	11,283	11,290	11,478	12,156	11,919	11,835	11,535	11,601	11,647	11,588	11,341	11,104
SC-3A-Pri Total		1,153,174	94,254	93,304	93,717	98,896	99,045	98,380	96,350	95,684	97,292	97,726	94,518	94,007
SC-3A-S/P		1,274,887	104,225	102,954	103,436	109,191	109,537	108,887	106,507	105,754	107,581	108,152	104,721	103,941

SC3A Sec	9.5%
SC3A Pri	90.5%
	100.0%

Allocation Percentages for Blending - Post Rate Year 3

Rate Class	Includes	Total	2027 Apr	2027 May	2027 Jun	2027 Jul	2027 Aug	2027 Sep	2027 Oct	2027 Nov	2027 Dec	2028 Jan	2028 Feb	2028 Mar
Billing MWh														
Large General-SubT	SC-3-U	437,682	36,130	33,786	33,687	35,697	37,867	38,248	36,675	35,834	37,267	38,442	37,625	36,424
	SC-4	28,080	2,294	2,327	2,316	2,428	2,400	2,358	2,356	2,331	2,369	2,362	2,235	2,306
	SC-7	10,393	857	805	804	852	899	907	870	852	884	910	890	863
	SC-11/12	0	0	0	0	0	0	0	0	0	0	0	0	0
	RNY	35,079	2,852	2,854	2,901	3,073	3,013	2,992	2,916	2,932	2,944	2,929	2,867	2,807
	R&E	73,556	5,981	5,984	6,084	6,443	6,317	6,273	6,114	6,149	6,173	6,142	6,011	5,886
	PP	10,495	853	854	868	919	901	895	872	877	881	876	858	840
	STL	0	0	0	0	0	0	0	0	0	0	0	0	0
SC3 Sub Total		595,285	48,966	46,610	46,660	49,411	51,397	51,672	49,803	48,975	50,519	51,662	50,485	49,125
Large General-Tran	SC-3-T	102,287	8,444	7,896	7,873	8,342	8,850	8,939	8,571	8,374	8,709	8,984	8,793	8,512
	SC-4	37,884	3,094	3,140	3,125	3,275	3,238	3,181	3,178	3,144	3,196	3,187	3,015	3,111
	SC-7	1,481	122	115	115	121	128	129	124	121	126	130	127	123
	SC-11/12	0	0	0	0	0	0	0	0	0	0	0	0	0
	RNY	5,745	467	467	475	503	493	490	478	480	482	480	470	460
	R&E	48,525	3,945	3,948	4,013	4,250	4,168	4,138	4,033	4,057	4,073	4,052	3,965	3,883
	HLF	12,710	1,033	1,034	1,051	1,113	1,092	1,084	1,056	1,062	1,067	1,061	1,039	1,017
SC3 Tran Total		208,632	17,106	16,599	16,652	17,606	17,968	17,961	17,440	17,239	17,653	17,893	17,408	17,106
SC3 Sub/Tran Total		803,917	66,072	63,209	63,312	67,017	69,366	69,633	67,243	66,215	68,171	69,555	67,893	66,230

SC3 Sub	74.0%
SC3 Tran	26.0%
	100.0%

Rate Class	Includes	Total	2027 Apr	2027 May	2027 Jun	2027 Jul	2027 Aug	2027 Sep	2027 Oct	2027 Nov	2027 Dec	2028 Jan	2028 Feb	2028 Mar
Billing MWh														
Large General TOU-S	SC-3A-S	118,058	9,674	9,352	9,416	9,975	10,178	10,196	9,854	9,765	9,982	10,121	9,905	9,641
	SC-11/12	0	0	0	0	0	0	0	0	0	0	0	0	0
	RNY	3,655	297	297	302	320	314	312	304	306	307	305	299	292
SC-3A-Sec Total		121,713	9,971	9,650	9,719	10,295	10,492	10,508	10,157	10,070	10,289	10,426	10,203	9,933
Large General TOU-P	SC-3A-P	482,415	39,531	38,216	38,477	40,762	41,589	41,663	40,264	39,901	40,790	41,355	40,473	39,394
	SC-4	409,774	33,472	33,962	33,800	35,427	35,026	34,406	34,377	34,009	34,567	34,468	32,610	33,649
	SC-7	27,200	2,243	2,107	2,104	2,230	2,352	2,373	2,278	2,230	2,314	2,381	2,330	2,258
	SC-11/12	7	1	1	1	1	1	1	1	1	1	1	1	1
	RNY	81,240	6,605	6,609	6,719	7,116	6,977	6,928	6,752	6,791	6,818	6,784	6,639	6,500
	PP	13,760	1,119	1,119	1,138	1,205	1,182	1,174	1,144	1,150	1,155	1,149	1,124	1,101
	R&E	138,778	11,283	11,290	11,478	12,156	11,919	11,835	11,535	11,601	11,647	11,588	11,341	11,104
SC-3A-Pri Total		1,153,174	94,254	93,304	93,717	98,896	99,045	98,380	96,350	95,684	97,292	97,726	94,518	94,007
SC-3A-S/P		1,274,887	104,225	102,954	103,436	109,191	109,537	108,887	106,507	105,754	107,581	108,152	104,721	103,941

SC3A Sec	9.5%
SC3A Pri	90.5%
	100.0%

ATTACHMENT I
EXHIBIT NMPC-105

SCHEDULE 5-5

Sum
Sch. 1
Tot
Summary

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Summary of Results

Line	Account	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen- Pri	Large Gen- Tran	Lge Gen TOU- S/P	Lge Gen TOU- SubT	Lge Gen TOU- Tran	Lighting
1	Distribution revenue	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
2	Late Payments charges	22,296	18,776	4	1,102	1,227	768	265	25	21	10	20	78
3	Other revenue	2,062,724	1,191,606	22,614	65,522	235,785	150,824	57,901	27,605	34,831	36,271	235,354	4,412
4	Total Revenue	4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
5													
6	Expenses	3,601,882	2,195,942	28,602	146,431	424,736	270,952	100,289	33,188	59,946	45,004	262,673	34,119
7	Net income	412,004	208,287	6,850	16,939	42,368	43,260	14,110	3,906	12,258	11,221	48,107	4,699
8													
9	Rate Base	8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
10	Returns Original Filing	2.9452%	2.433%	13.34%	2.33%	1.90%	3.17%	2.53%	3.88%	3.36%	6.55%	8.92%	3.16%
11	Return on Rate Base	4.5852%	4.16%	14.59%	4.46%	3.58%	4.73%	4.20%	5.16%	5.82%	7.54%	9.56%	2.57%
12	Relative Return	1.00	0.9076	3.18	0.97	0.78	1.03	0.92	1.13	1.27	1.64	2.08	0.56
13	Revenue Requirement	4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
14													
15	Operating expenses	2,863,937	1,773,708	24,546	114,552	329,002	200,641	75,070	27,286	44,294	33,647	223,601	17,590
16	Uncollectibles- Delivery	41,286	34,767	7	2,041	2,271	1,423	491	46	39	19	38	144
17	Depreciation expense	427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
18	General tax / Other	221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
19	GRT	0	0	0	0	0	0	0	0	0	0	0	0
20		3,554,102	2,173,399	27,729	144,507	419,593	265,597	98,545	32,695	58,386	43,575	256,540	33,536
21	Pre-tax income	744,768	414,868	3,891	31,502	97,954	75,761	27,870	6,273	17,457	12,334	41,728	15,131
22	Income taxes	127,458	71,000	666	5,391	16,764	12,966	4,770	1,074	2,988	2,111	7,141	2,589
23	Net income	617,310	343,868	3,225	26,110	81,190	62,795	23,100	5,200	14,469	10,223	34,587	12,541
24													
25	Return on Rate Base	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%	6.87%
26													
27	Revenue increase (decrease)	284,984	184,037	(3,832)	12,638	50,444	27,147	12,016	1,874	3,639	(316)	(12,513)	9,849
28	Revenue increase (decrease) %	14.77%	15.42%	(29.86%)	13.06%	21.92%	16.69%	21.37%	19.80%	9.74%	(1.58%)	(16.59%)	28.69%
29	Relative incr (decr)	1.00	1.04	(2.02)	0.88	1.48	1.13	1.45	1.34	0.66	(0.11)	(1.12)	1.94

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
1	I. ELECTRIC PLANT IN SERVICE													
2	INTANGIBLE PLANT													
3	Organization	302	27,447	16,725	158	1,285	3,110	2,327	828	214	515	423	1,415	447
4	Intangible Plant		27,447	16,725	158	1,285	3,110	2,327	828	214	515	423	1,415	447
5														
6	C. TRANSMISSION PLANT													
7	Transmission Plant	350	4,922,876	2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
8	Transmission Plant	350-359	4,922,876	2,151,104	39,012	134,374	620,300	577,766	237,035	94,618	155,488	207,606	705,006	567
9														
10	D. DISTRIBUTION PLANT													
11	Land and land rights	360	77,052	41,660	780	2,770	12,053	11,532	4,681	0	3,073	0	0	502
12	Structures and impr.	361	66,104	35,741	669	2,376	10,341	9,894	4,016	0	2,636	0	0	431
13	Station equipment	362	1,249,811	675,745	12,658	44,923	195,506	187,060	75,930	0	49,841	0	0	8,149
14	Poles, towers and fixtures	364	1,674,540	1,315,487	4,042	111,345	121,418	80,167	25,080	0	16,995	0	7	0
15	OH conductors, devices	365	1,900,660	1,478,066	4,542	125,106	141,441	94,662	34,289	0	22,545	0	10	0
16	UG conduits	366	338,353	127,174	391	10,764	83,231	76,491	23,834	0	16,460	0	7	0
17	UG conductors, devices	367	975,042	377,924	1,161	31,988	231,698	211,981	71,652	0	48,617	0	21	0
18	Line transformers	368	1,340,938	876,391	2,693	57,613	229,834	126,078	24,739	6,215	2,132	2,359	3,205	9,679
19	Services	369	637,623	535,621	1,646	65,378	31,736	2,481	487	122	42	46	63	0
20	Meters	370	409,302	233,623	1,234	22,094	119,373	15,051	5,064	6,637	287	2,518	3,422	0
21	Energy Storage	363	10,585	5,723	107	380	1,656	1,584	643	0	422	0	0	69
22	Street lighting, signals	373	198,866	0	0	0	0	0	0	0	0	0	0	198,866
23	346/363 -Solar / Battery Stor	374	0	0	0	0	0	0	0	0	0	0	0	0
24	Distribution Plant	360-374	8,878,876	5,703,155	29,923	474,737	1,178,286	816,982	270,415	12,974	163,050	4,923	6,735	217,696
25														
26	E. GENERAL PLANT													
27	General Plant	389	415,669	276,681	1,603	22,870	49,421	29,980	11,027	1,664	6,348	2,502	8,191	5,382
28	Common Plant	391	286,110	190,443	1,104	15,742	34,017	20,636	7,590	1,146	4,369	1,722	5,638	3,704
29	General Plant	389-399	701,779	467,124	2,707	38,612	83,438	50,616	18,617	2,810	10,717	4,224	13,829	9,086
30														
31	TOTAL UTILITY PLANT		14,530,978	8,338,107	71,799	649,008	1,885,134	1,447,692	526,895	110,617	329,769	217,175	726,985	227,797
32														

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
33	II. DEPRECIATION RESERVE													
34	Franchises and consents	108.3	13,313	8,112	77	623	1,509	1,129	402	104	250	205	686	217
35	Transmission Plant	108.5	793,859	346,885	6,291	21,669	100,029	93,170	38,224	15,258	25,074	33,478	113,689	91
36	Land Rts, Subst, Struct	108.5	283,875	153,485	2,875	10,203	44,406	42,488	17,246	0	11,321	0	0	1,851
37	PTF / OH / UG	108.5	1,483,657	1,001,119	3,076	84,736	175,355	140,609	46,998	0	31,751	0	14	0
38	Line Transformers	108.5	354,984	232,005	713	15,252	60,844	33,376	6,549	1,645	564	624	849	2,562
39	Services	108.5	303,909	255,292	784	31,161	15,126	1,183	232	58	20	22	30	0
40	Meters	108.5	68,876	39,313	208	3,718	20,088	2,533	852	1,117	48	424	576	0
41	Energy Storage	108.5	2,344	1,267	24	84	367	351	142	0	93	0	0	15
42	Lighting	108.5	66,409	59,207	182	5,011	1,862	146	0	0	1	0	0	0
43	General Plant	108.6	282,944	188,335	1,091	15,568	33,641	20,408	7,506	1,133	4,321	1,703	5,576	3,663
44	Depreciation Reserve	108	3,654,170	2,285,022	15,321	188,026	453,226	335,391	118,151	19,315	73,443	36,456	121,419	8,400
45														
46	III. OTHER RATE BASE ITEMS													
47	Other Reg Assets		(198,447)	(110,544)	(1,037)	(8,394)	(26,100)	(20,187)	(7,426)	(1,672)	(4,652)	(3,286)	(11,119)	(4,032)
48	Materials and Supplies		88,875	57,779	370	4,699	10,421	6,778	2,502	449	1,477	775	2,683	942
49	Prepayments		39,122	25,434	163	2,068	4,587	2,984	1,101	198	650	341	1,181	415
50	Other Net Plant		0	0	0	0	0	0	0	0	0	0	0	0
51	Cash Working Capital		180,842	117,568	753	9,561	21,206	13,791	5,090	914	3,006	1,576	5,460	1,917
52	Cash Working Cap- Comm		46,124	28,902	485	1,490	4,882	2,284	827	566	524	338	5,705	120
53	Accumulated Deferred FIT		(1,637,092)	(939,390)	(8,089)	(73,119)	(212,383)	(163,100)	(59,361)	(12,462)	(37,152)	(24,467)	(81,904)	(25,664)
54	Non Interest Bearing CWIP		217,568	124,844	1,075	9,717	28,226	21,676	7,889	1,656	4,938	3,252	10,885	3,411
55	EBCap Adjustment		(628,214)	(352,318)	(3,254)	(26,940)	(80,942)	(62,474)	(23,115)	(5,264)	(14,499)	(10,438)	(35,015)	(13,954)
56	Other Rate Base	131-283	(1,891,222)	(1,047,725)	(9,534)	(80,916)	(250,104)	(198,249)	(72,493)	(15,614)	(45,708)	(31,910)	(102,123)	(36,846)
57														
58	TOTAL RATE BASE		8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
59														

Total
Sch. 2
Tot
Class All

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
60	I. OPERATING AND MAINTENANCE EXPENSES													
61	B. TRANSMISSION EXPENSE													
62	Transmission Expense		0	0	0	0	0	0	0	0	0	0	0	0
63	Transmission Expense		0	0	0	0	0	0	0	0	0	0	0	0
64														
65	C. DISTRIBUTION EXPENSE													
66	Purchased Power	555	1,393,185	884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
67	Transmission O&M	560	88,155	38,520	699	2,406	11,108	10,346	4,245	1,694	2,784	3,718	12,625	10
68	Oper-Supervision & Eng	580	23,207	16,508	76	1,372	2,290	1,605	573	13	362	9	26	373
69	Oper-Load Dispatching	581	9,617	5,200	97	346	1,504	1,439	584	0	384	0	0	63
70	Oper-Substations	582	6,397	3,459	65	230	1,001	957	389	0	255	0	0	42
71	Oper-Overhead Lines	583	13,905	10,865	33	920	1,022	680	231	0	154	0	0	0
72	Oper-Underground Lines	584	10,172	3,912	12	331	2,439	2,234	740	0	504	0	0	0
73	Oper-Outdoor Lighting	585	1,063	0	0	0	0	0	0	0	0	0	0	1,063
74	Oper-Electric Meters	586	7,405	4,227	22	400	2,160	272	92	120	5	46	62	0
75	Oper-Customer Install.	587	2,755	1,573	8	149	803	101	34	45	2	17	23	0
76	Oper-Misc Expenses	588	52,841	34,222	179	2,844	6,706	4,845	1,607	58	965	30	66	1,321
77	Oper-Rents	589	495	352	2	29	49	34	12	0	8	0	1	8
78	Maint-Supervision & Eng	590	5,304	3,773	17	314	523	367	131	3	83	2	6	85
79	Maint-Structures	591	1,488	805	15	53	233	223	90	0	59	0	0	10
80	Maint-Substations	592	7,748	4,189	78	278	1,212	1,160	471	0	309	0	0	51
81	Maint-Overhead Lines	593	325,349	254,218	781	21,517	23,921	15,910	5,403	0	3,598	0	2	0
82	Maint-Underground Lines	594	11,551	4,442	14	376	2,770	2,537	840	0	572	0	0	0
83	Maint-Line Transformers	595	1,723	1,126	3	74	295	162	32	8	3	3	4	12
84	Maint-Outdoor Lighting	596	3,079	0	0	0	0	0	0	0	0	0	0	3,079
85	Maint-Electric Meters	597	1,141	651	3	62	333	42	14	19	1	7	10	0
86	Maint-Misc Distr Plant	599	5,167	3,346	18	278	656	474	157	6	94	3	6	129
87	Oper. & Maint. Exp.	500-599	1,971,747	1,275,905	19,248	77,159	211,973	116,372	41,096	17,992	25,283	13,807	163,575	9,337
88			1,971,747	1,275,905	19,248	77,159	211,973	116,372	41,096	17,992	25,283	13,807	163,575	9,337

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

[illegible]

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
114	E. ADMINISTRATIVE AND GENERAL													
115	A&G-Salaries	920	54,706	36,260	212	2,978	6,572	4,002	1,472	222	848	334	1,094	713
116	A&G-Salaries COLL	920Coll	86	57	0	5	14	4	2	1	0	0	1	0
117	A&G-Salaries COMP	920Comp	1,229	1,052	3	116	43	3	1	0	0	0	0	9
118	Major accounts	920Maj	0	0	0	0	0	0	0	0	0	0	0	0
119	A&G-Office Supp	921	95,782	63,486	371	5,214	11,506	7,006	2,578	389	1,484	585	1,915	1,248
120	A&G-Office Supp COLL	921Coll	0	0	0	0	0	0	0	0	0	0	0	0
121	A&G-Office Supp COMP	921Comp	0	0	0	0	0	0	0	0	0	0	0	0
122	A&G-Outside Servi	923	17,858	11,837	69	972	2,145	1,306	481	73	277	109	357	233
123	A&G-IEP	923IEP	1,200	1,072	3	91	34	0	0	0	0	0	0	0
124	A&G-Outside Serv COLL	923Coll	66	44	0	4	11	3	1	0	0	0	1	0
125	A&G-Outside Serv COMP	923Comp	582	361	2	32	113	36	14	5	4	4	11	2
126	Property Insurance	924	2,195	1,260	11	98	285	219	80	17	50	33	110	34
127	Injuries & Damages Insur	925	14,564	9,694	56	801	1,732	1,050	386	58	222	88	287	189
128	Empl Pensions & Bene	926	25,338	16,866	98	1,394	3,013	1,828	672	101	387	152	499	328
129	Regulatory Comm Expenses	928	14,854	8,274	78	628	1,954	1,511	556	125	348	246	832	302
130	A&G-Insti GW Adv	930110	0	0	0	0	0	0	0	0	0	0	0	0
131	A&G-Misc Expenses	930200	25,700	14,316	134	1,087	3,380	2,614	962	216	602	426	1,440	522
132	A&G-R&D	930210	0	0	0	0	0	0	0	0	0	0	0	0
133	A&G-Rents	931	116,954	67,297	594	5,164	14,767	11,254	4,142	927	2,587	1,820	6,145	2,257
134	A&G Maint-Gen Plant-Elec	935	2,352	1,566	9	129	280	170	62	9	36	14	46	30
135	Admin & Genl. Exp.	920-932	373,466	233,442	1,641	18,715	45,848	31,007	11,408	2,145	6,845	3,811	12,738	5,866
136	Total Operating Expenses		2,900,434	1,804,443	24,552	116,356	331,010	201,899	75,504	27,326	44,329	33,664	223,634	17,717
137														
138	II. DEPRECIATION EXPENSE													
139	Deprec exp- Tran		131,005	57,244	1,038	3,576	16,507	15,375	6,308	2,518	4,138	5,525	18,761	15
140	Deprec exp- Storage		501	271	5	18	78	75	30	0	20	0	0	3
141	Deprec exp- Production		0	0	0	0	0	0	0	0	0	0	0	0
142	Deprec exp- Struct/Station		30,353	16,411	307	1,091	4,748	4,543	1,844	0	1,210	0	0	198
143	Deprec exp- PTF/OH/UG		101,592	68,551	211	5,802	12,007	9,628	3,218	0	2,174	0	1	0
144	Deprec exp- Xfmrs		47,480	31,031	95	2,040	8,138	4,464	876	220	75	84	113	343
145	Deprec exp- Services		12,654	10,630	33	1,297	630	49	10	2	1	1	1	0
146	Deprec exp- Meters		36,816	21,014	111	1,987	10,737	1,354	455	597	26	227	308	0
147	Deprec exp- SL		10,585	0	0	0	0	0	0	0	0	0	0	10,585
148	Deprec exp- Genl		23,696	15,773	91	1,304	2,817	1,709	629	95	362	143	467	307
149	Amort Other Reg Assets		32,892	18,322	172	1,391	4,326	3,346	1,231	277	771	545	1,843	668
150	Depreciation Expense	403	427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
151														

Niagara Mohawk Power Corporation d/b/a National Grid
Embedded Cost of Service Study (\$000s) (S)
Rate Year Ending March 31, 2026
Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen-Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU-Tran	Lighting
152	III. TAXES and OTHER													
153	A. GENERAL TAXES													
154	Municipal property tax	408140	194,317	107,941	1,006	7,948	25,095	20,975	7,643	1,537	4,845	3,201	10,799	3,327
155	Payroll related	408110	24,502	16,309	95	1,348	2,913	1,767	650	98	374	147	483	317
156	Other tax	408170	2,486	1,427	12	111	323	248	90	19	56	37	124	39
157	General Taxes		221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
158														
159	B. FEDERAL / STATE INCOME TAXES													
160	Federal Income Tax Exp		40,157	20,301	668	1,651	4,129	4,216	1,375	381	1,195	1,094	4,689	458
161	State Income Tax Exp		12,412	6,275	206	510	1,276	1,303	425	118	369	338	1,449	142
162	Income Taxes	409-411	52,569	26,576	874	2,161	5,406	5,520	1,800	498	1,564	1,432	6,138	600
163	Total Taxes	408-411	273,874	152,253	1,986	11,568	33,736	28,509	10,183	2,153	6,840	4,818	17,544	4,283
164	Revenue taxes		0	0	0	0	0	0	0	0	0	0	0	0
165	TOTAL EXPENSES		3,601,882	2,195,942	28,602	146,431	424,736	270,952	100,289	33,188	59,946	45,004	262,673	34,119
166														
167	IV. OPERATING REVENUES at Present Rates													
168	Distribution revenue		1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
169	Revenue taxes		0	0	0	0	0	0	0	0	0	0	0	0
170	Commodity revenue		1,393,185	884,518	17,124	45,180	152,949	72,985	25,452	16,027	15,140	9,972	150,745	3,092
171	SBC CEF revenue		200,943	77,158	1,822	4,926	26,303	26,584	11,773	4,185	7,076	10,668	29,599	849
172	ETIP CR		(10,448)	(4,476)	(95)	(280)	(1,439)	(1,396)	(594)	(166)	(337)	(405)	(1,210)	(49)
173	Wholesale transmission		363,090	158,656	2,877	9,911	45,751	42,614	17,483	6,979	11,468	15,312	51,998	42
174	Late Payments charges		22,296	18,776	4	1,102	1,227	768	265	25	21	10	20	78
175	Pole attachments		23,699	18,617	57	1,576	1,718	1,135	355	0	241	0	0	0
176	DLM / Load Control		2,369	1,570	9	129	285	173	64	10	37	14	47	31
177	Lge Cust Disc, Other		27,634	16,638	203	1,131	3,327	2,194	813	250	488	359	1,917	313
178	CSS Restablishment		2,479	2,195	7	186	69	5	1	0	0	0	0	15
179	Special L Revenue		660	0	0	0	0	552	108	0	0	0	0	0
180	Merchant Function Charge		26,350	22,191	402	1,116	901	423	148	96	89	56	914	15
181	VDER Revenue		33,905	15,549	210	1,733	5,954	5,557	2,299	224	631	295	1,343	112
182	Billing credit		(1,142)	(1,011)	(3)	(86)	(32)	(2)	(0)	(0)	(0)	(0)	(0)	(7)
183	Operating Revenues		4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
184														
185	TOTAL EXPENSES		3,601,882	2,195,942	28,602	146,431	424,736	270,952	100,289	33,188	59,946	45,004	262,673	34,119
186	V. NET INCOME at Present Rates		412,004	208,287	6,850	16,939	42,368	43,260	14,110	3,906	12,258	11,221	48,107	4,699
187														

Exhibit_____ (E-RDP-3CU)

Schedule 2

Sheet 8 of 121

Total

Sch. 2

Tot

Class All

Niagara Mohawk Power Corporation d/b/a National Grid

Embedded Cost of Service Study (\$000s) (S)

Rate Year Ending March 31, 2026

Class Allocations- Total

Line	Account	No.	Balance	Residential	Resid. TOU	Small Gen No Dem	Small Gen Demand	Large Gen- Sec	Large Gen-Pri	Large Gen-Tran	Lge Gen TOU-S/P	Lge Gen TOU-SubT	Lge Gen TOU- Tran	Lighting
188	SUMMARY REPORT													
189	Utility Revenues	440-446	1,928,866	1,193,848	12,834	96,746	230,091	162,619	56,233	9,465	37,352	19,944	75,406	34,328
190	Other Operating Revenues	450-456	2,085,020	1,210,381	22,618	66,624	237,012	151,592	58,166	27,629	34,852	36,281	235,374	4,489
191	Total Operating Revenues		4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
192														
193	Distribution / Transmission	580-599	1,971,747	1,275,905	19,248	77,159	211,973	116,372	41,096	17,992	25,283	13,807	163,575	9,337
194	Customer Acctg & Service	901-919	555,221	295,096	3,664	20,483	73,189	54,519	23,000	7,189	12,200	16,046	47,321	2,514
195	Admin & General	920-932	373,466	233,442	1,641	18,715	45,848	31,007	11,408	2,145	6,845	3,811	12,738	5,866
196	Total Operating Expenses		2,900,434	1,804,443	24,552	116,356	331,010	201,899	75,504	27,326	44,329	33,664	223,634	17,717
197														
198	Depreciation Expense	403	427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
199	Taxes Other Than Income Ta	408	221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
200	Income before Income tax		464,573	234,863	7,724	19,101	47,773	48,779	15,911	4,404	13,822	12,652	54,245	5,298
201	Income Taxes	409-411	52,569	26,576	874	2,161	5,406	5,520	1,800	498	1,564	1,432	6,138	600
202	NET INCOME		412,004	208,287	6,850	16,939	42,368	43,260	14,110	3,906	12,258	11,221	48,107	4,699
203														
204	RATE BASE		8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
205	Return on Rate Base		4.59%	4.16%	14.59%	4.46%	3.58%	4.73%	4.20%	5.16%	5.82%	7.54%	9.56%	2.57%
206														
207	REVENUE REQUIREMENTS													
208	Target Rate of Return		6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%	6.8700%
209	Rate Base		8,985,586	5,005,360	46,944	380,065	1,181,805	914,052	336,250	75,687	210,618	148,809	503,444	182,551
210														
211	Operating expenses		2,863,937	1,773,708	24,546	114,552	329,002	200,641	75,070	27,286	44,294	33,647	223,601	17,590
212	Uncollectibles- Delivery		41,286	34,767	7	2,041	2,271	1,423	491	46	39	19	38	144
213	Depreciation expense		427,574	239,247	2,063	18,507	59,989	40,543	14,601	3,709	8,777	6,523	21,495	12,119
214	General taxes / Other		221,305	125,677	1,112	9,407	28,330	22,990	8,383	1,654	5,276	3,386	11,406	3,683
215	Subtotal- Operating Costs to :		3,554,102	2,173,399	27,729	144,507	419,593	265,597	98,545	32,695	58,386	43,575	256,540	33,536
216														
217	Target Return on Rate Base-		617,310	343,868	3,225	26,110	81,190	62,795	23,100	5,200	14,469	10,223	34,587	12,541
218	Income taxes to recover		127,458	71,000	666	5,391	16,764	12,966	4,770	1,074	2,988	2,111	7,141	2,589
219														
220	Subtotal- Rev Req before GR		4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
221	GRT needed		0	0	0	0	0	0	0	0	0	0	0	0
222	TOTAL REVENUE REQ.		4,298,870	2,588,267	31,620	176,008	517,547	341,358	126,415	38,968	75,843	55,909	298,267	48,667
223														
224	Revenue at Present rates		4,013,886	2,404,230	35,452	163,370	467,103	314,211	114,399	37,094	72,204	56,225	310,780	38,817
225	Revenue Excess (Deficiency)		(284,984)	(184,037)	3,832	(12,638)	(50,444)	(27,147)	(12,016)	(1,874)	(3,639)	316	12,513	(9,849)