

May 14, 2026

Submitted Electronically

Honorable Debbie-Anne A. Reese
Secretary
Federal Energy Regulatory Commission
888 First Street N.E.
Washington, D.C. 20426

Re: *New York Independent System Operator, Inc.*'s Tariff Revisions to Reflect
Changes in the ISO-NE/NYISO Coordination Agreement;
Docket No. ER26-____-000.

Dear Ms. Reese:

In accordance with Section 205 of the Federal Power Act¹ and Part 35 of the regulations of the Federal Energy Regulatory Commission ("Commission"), the New York Independent System Operator, Inc. ("NYISO") submits proposed revisions to the Coordination Agreement Between ISO New England Inc. and The New York Independent System Operator, Inc. ("ISO-NE/NYISO Coordination Agreement"). The ISO-NE/NYISO Coordination Agreement is included in Section 37 of the NYISO's Open Access Transmission Tariff ("OATT") and in Attachment F to the ISO-NE Transmission, Markets and Services Tariff. ISO-NE will separately file the revised Coordination Agreement that resides in its tariffs with the Commission. The NYISO and ISO-NE are collectively referred to herein as the "ISOs."

The revisions to the ISO-NE/NYISO Coordination Agreement (1) reflect the installation of NYISO-owned tie-line meters and (2) update North American Electric Reliability Corporation ("NERC") and Northeast Power Coordinating Council ("NPCC") references (collectively, these revisions are the "Coordination Agreement Revisions").

The NYISO respectfully requests that the Coordination Agreement Revisions become effective on July 14, 2026 (*i.e.*, the day following the end of the statutory 60-day notice period).

¹ 16 U.S.C. § 824d.

I. List of Documents Submitted

The NYISO submits the following documents with this filing letter:

1. A clean version of the proposed revisions to the OATT (“Attachment I”);
2. A blacklined version of the proposed revisions to the OATT (“Attachment II”); and
3. The executed ISO-NE/NYISO Coordination Agreement (“Attachment III”).

II. Background and Justification

The NYISO and ISO-NE are neighboring control areas and coordinate transmission system operation under the terms of the ISO-NE/NYISO Coordination Agreement. The agreement governs the ISOs’ requirements to ensure certain types of metering is installed at their interties and that the metering meets the agreement’s requirements. The NYISO plans to install NYISO-owned telemetry meters at New York tie-line substations in 2026, possibly continuing into 2027. This metering will be available for use by ISO-NE and NYISO transmission operations.²

Currently, the ISO-NE/NYISO Coordination Agreement addresses metering that is reasonably required for revenue requirements or for the ability of the electric system to withstand sudden disturbances (defined as “Security” in the ISO-NE/NYISO Coordination Agreement), but does not explicitly address metering required for transmission operations. Thus, the addition of the NYISO-owned meters requires revisions to the ISO-NE/NYISO Coordination Agreement to clarify the applicability of the metering provisions to metering for transmission operations.

To effectuate this, the definition of “Metered Quantity” in Article 1 is being revised to specify that it includes quantities measured by Metering Equipment for transmission operations.³ Articles 10.1 and 10.2 are being revised to use Metered Quantities as the defined term that covers quantities measured by Metering Equipment for transmission operations, Interconnection Facilities inadvertent energy accounting, Security, and revenue requirements. The Coordination Agreement Revisions also clarify that Parties are obligated to provide metering equipment capable of measuring the required Metered Quantities. Articles 10.3 and 10.4 are being revised

² Transmission Owner meters will remain the source for revenue/settlements for both the NYISO and ISO-NE.

³ The revisions also add “Interconnection Facilities inadvertent energy accounting” to the definition of Metered Quantity, but this is not a substantive change to the agreement. Article 10 previously addressed “Metered Quantities for inadvertent energy accounting,” and moving the reference to inadvertent energy accounting to the definition of Metered Quantity streamlines and clarifies the metering provisions.

to specify that they apply to revenue metering as it relates to the meter readings being compensated to the point of interconnection and periodicity of those readings.

In addition, NPCC and NERC references in the ISO-NE/NYISO Coordination Agreement are outdated. For that reason, the Coordination Agreement Revisions update NPCC and NERC references. For instance, all references to NPCC Criteria, Guides and Procedures are being updated to reference the correct term, *i.e.*, NPCC Directories, Regional Standards, and Regional Criteria. Similarly, references to NPCC Criterion are being replaced with reference to specific NPCC Directories (Regional Reliability Reference Directory #2: Emergency Operations, Directory #1 Appendix G: Procedures for Inter Reliability Coordinator Area Voltage Control, and Regional Reliability Criteria Reference Directory #5: Reserves).

Finally, the revisions reflect minor, non-substantive changes to conform the version of the ISO-NE/NYISO Coordination Agreement in the NYISO's OATT to the version contained in ISO-NE's tariff.

IV. Effective Date

The Filing Parties respectfully request that the Commission accept the revisions to the OATT as proposed in this filing, without modifications or conditions, with an effective date of July 14, 2026 (*i.e.*, the day following the end of the statutory 60-day notice period).

V. Stakeholder Approval

The Management Committee unanimously approved the proposed revisions to the OATT on March 25, 2026. The NYISO Board of Directors approved the proposed tariff revisions on April 21, 2026.

VI. Correspondence

All communications and correspondence concerning this filing should be directed to:

Robert E. Fernandez, Executive Vice President, General Counsel, & Chief Compliance Officer
Karen G. Gach, Deputy General Counsel
Stephanie Amann, Senior Manager, Regulatory & Government Affairs
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* Person designated for receipt of service

VII. Service

The NYISO will send an electronic link to this filing to the official representative of each of its customers, and each participant on its stakeholder committees. The NYISO will send an electronic copy of this filing to the New York State Public Service Commission and the New Jersey Board of Public Utilities. The NYISO will also post a complete copy of this filing on its website at www.nyiso.com.

VIII. Conclusion

The NYISO respectfully requests that the Commission accept the tariff revisions proposed in this filing without modification, with an effective date of July 14, 2026.

Respectfully submitted,

/s/ Amie Jamieson

Amie Jamieson, Senior Attorney/Registered In-House Counsel
New York Independent System Operator, Inc.

cc:	Janel Burdick	Leanne Khammal	Douglas Roe
	Emily Chen	Jaime Knepper	
	James Dawson	David Morenoff	
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