

THIS FILING LETTER DOES NOT CONTAIN ANY CEII. ATTACHMENTS I, II, AND IV DO NOT CONTAIN ANY PRIVILEGED OR CONFIDENTIAL INFORMATION. ATTACHMENT III INCLUDES DIAGRAMS FOR WHICH CEII DESIGNATION IS REQUESTED IN PART IV BELOW, AND IS SUBMITTED SEPARATELY.

March 10, 2026

By Electronic Delivery

Honorable Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Joint Filing of an Executed Standard Interconnection Agreement for the NY125A – Fort Covington Solar Project (Queue Position No. 1183) Among the New York Independent System Operator, Inc., New York Power Authority, and Fort Covington Solar LLC; Request for Waiver of the 60-Day Notice Period; and Request for Critical Energy Infrastructure Information Designation; Docket No. ER26-____-000

Dear Ms. Reese:

Pursuant to Section 205 of the Federal Power Act¹ and Section 35.13 of the Federal Energy Regulatory Commission’s (the “Commission”) regulations,² the New York Independent System Operator, Inc. (“NYISO”) and the New York Power Authority (“NYPA”) (together, the “Joint Filing Parties”) hereby tender for filing an executed Standard Interconnection Agreement for the NY125A – Fort Covington Solar Project (NYISO Queue Position No. 1183) among the NYISO, NYPA, as the Connecting Transmission Owner, and Fort Covington Solar LLC (“Fort Covington”), as the Interconnection Customer (the “Agreement”).³ The Agreement is labeled as Service Agreement No. 2943 under the NYISO’s Open Access Transmission Tariff (“OATT”).

The Joint Filing Parties respectfully request that the Commission accept the Agreement for filing. With the limited exceptions described in Part II of this letter, the Agreement conforms to the NYISO’s *pro forma* Standard Interconnection Agreement (“Pro Forma IA”) that is contained in Attachment HH of the OATT. Further, as described in Part III of this letter, the Joint Filing Parties respectfully request a waiver of the Commission’s prior notice requirements⁴

¹ 16 U.S.C. § 824d.

² 18 C.F.R. § 35.13 (2025).

³ Capitalized terms that are not otherwise defined in this filing letter shall have the meaning specified in Attachments S, X, or HH of the OATT, and if not defined therein, in the OATT and NYISO Market Administration and Control Area Services Tariff.

⁴ See *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, clarified, 65 FERC ¶ 61,081 (1993).

to make the Agreement effective as of February 24, 2026, which is the date of its execution. Finally, as described in Part IV of this letter, NYPA requests that the diagrams included in the Agreement be protected from disclosure as Critical Energy Infrastructure Information.

I. Background

Fort Covington is constructing a 250 MW solar generating facility to be located in Franklin County, New York (the “Facility”). Additional details regarding the Facility can be found in Appendix A of the Agreement. The Facility will interconnect to certain facilities of NYPA that are part of the New York State Transmission System. The Point of Interconnection for the Facility is a new three-breaker ring bus station, cutting into NYPA’s 345 kV HW1 transmission line approximately 17.69 miles from NYPA’s existing Haverstock Substation and 17.7 miles from NYPA’s existing Willis Substation. Figure A-1 of the Agreement includes a one-line diagram showing the Point of Interconnection.

II. The Agreement Closely Conforms to the Pro Forma IA Contained in Attachment HH of the OATT

The Agreement was fully executed on February 24, 2026 by the NYISO, NYPA, and Fort Covington. The Agreement closely follows the language in the Pro Forma IA contained in Attachment HH of the OATT. However, the Agreement does contain limited variations from the Pro Forma IA that are described in this Part II. The Joint Filing Parties submit that the change specified below satisfy the Commission’s standard for variations from the Pro Forma IA, because unique circumstances exist that require a non-conforming agreement.⁵ Therefore, the Joint Filing Parties respectfully request that the Commission accept the limited non-conforming changes.

A. Variations to Reflect NYPA’s Unique Legal Status

(1) Modifications to Ensure Compliance with New York’s Labor Laws

Article 5.2 of the Pro Forma IA lists the general conditions applicable to the Interconnection Customer’s Option to Build. The parties agreed to amend this list of conditions by adding a statement that the Interconnection Customer must comply with Section 220 of New York’s labor law, which requires that for work performed on NYPA’s existing facilities, workmen, laborers, and mechanics must be paid at least the prevailing wage set forth in that statute. Section 220 also addresses pay supplements, work hours, and payroll findings. The Commission has previously accepted this change to NYISO’s interconnection agreements.⁶

⁵ See, e.g., *PJM Interconnection, LLC*, 111 FERC ¶ 61,163 at PP 10-11, *reh’g denied*, 112 FERC ¶ 61,282 (2005).

⁶ See, e.g., *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER23-2583-000 (Oct. 3, 2023) (accepting NYPA-related revisions); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER15-1895-000 (July 16, 2015) (same);

(2) Modifications to Address NYPA’s Eminent Domain Authority

NYPA is a corporate municipal instrumentality and a political subdivision of the State of New York, organized under the laws of New York, and operating pursuant to Title 1 of Article 5 of the New York Public Authorities Law (“PAL”). Under Section 1007 of the PAL, NYPA has the right to take real property through eminent domain when the NYPA Trustees, in their discretion, deem an eminent domain taking necessary or convenient to acquire real property for the purposes described in this statute. The parties have agreed to modify Article 5.13 of the Agreement to make it clear that NYPA can only use efforts to acquire property by eminent domain if and to the extent consistent with New York law (including PAL Section 1007). NYPA must retain the right to have its Trustees review, on a case-by-case basis, each request for NYPA to exercise its power of eminent domain and to exercise their discretion to approve or deny such request, consistent with the requirements of New York law. The Commission has previously accepted this change to NYISO’s interconnection agreements.⁷

B. Modifications to Address NYPA’s Capability to Implement Phasor Measurement Unit Requirements

Article 9.10 of the Pro Forma IA requires Interconnection Customers to install, at their expense, a phasor measurement unit (“PMU”) on the low side of the step-up transformer, along with related PMU equipment, and to collect and transmit PMU data to the NYISO and to the Connecting Transmission Owner. The NYISO introduced the PMU requirements in 2017 to enhance the NYISO’s ability to monitor the transmission grid for the New York Control Area and to determine real-time grid stability margins.⁸ The PMU requirements only apply to certain Facilities that have completed a Class Year following Class Year 2017, including for the Facility, which is a Class Year 2023 project.

As applied to the Facility, these rules would require that Fort Covington install a PMU on the low side of the transformer and then transmit the PMU data via NYPA’s system. However, in light of NYPA’s existing communications path capabilities and potential cybersecurity and other logistical concerns, the parties agreed that NYPA will instead install, at Fort Covington’s expense, and will own and maintain a PMU at the high side of the step-up transformer, along with related communication equipment at NYPA’s facilities. NYPA will be responsible for transmitting the PMU data to the NYISO. Accordingly, the parties have modified Article 9.10 of

New York Independent System Operator, Inc., Letter Order, Docket No. ER11-2654-000 (Feb. 9, 2011) (same); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER08-1507-000 (Nov. 4, 2008) (same).

⁷ See *id.*

⁸ See *New York Independent System Operator, Inc.*, Letter Order, Docket No. ER18-80-000 (Dec. 7, 2017) (accepting NYISO’s tariff revisions to improve its interconnection process, including the insertion of PMU requirements in Article 9.10 of the Pro Forma LGIA).

the Agreement to accommodate NYPA's capability to implement the PMU requirements. The Commission has previously accepted this change to NYISO's interconnection agreements.⁹

III. Proposed Effective Date and Request for Waiver of the 60-Day Notice Period

The Joint Filing Parties request an effective date of February 24, 2026 for the Agreement, which is the date of its full execution. The Joint Filing Parties respectfully request that the Commission waive its prior notice requirement to permit the requested effective date.¹⁰ The Commission has previously permitted interconnection agreements to become effective upon the date of execution.¹¹

IV. Request for CEII Treatment

Pursuant to Sections 388.112 and 388.113 of the Commission's regulations,¹² NYPA requests that the diagrams included in Appendix A of the Agreement and labeled as Figures A-1, A-2, A-3, and A-4 be protected from disclosure as Critical Energy Infrastructure Information ("CEII").¹³ The diagrams contains detailed, schematics of NYPA's facilities that, if disclosed, could pose a threat to the security and the reliability of the New York State bulk power system. The diagrams provide more than simply the general location of critical infrastructure. Unlike publicly available maps of power transmission lines and generation and substation facilities, the

⁹ See, e.g., *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER23-2583-000 (Oct. 3, 2023) (accepting similar PMU-related revisions).

¹⁰ The Commission generally grants waiver of the 60-day prior notice requirement when a service agreement is submitted for filing within 30 days of the agreement's effective date. See *Prior Notice Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139 (1993).

¹¹ See, e.g., *New York Independent System Operator, Inc. and New York State Electric & Gas Corporation*, Letter Order, Docket No. ER11-2953-000 (Apr. 7, 2011) (accepting interconnection agreement effective as of date of execution as requested by the parties); *New York Independent System Operator, Inc. and Niagara Mohawk Power Corp.*, Letter Order, Docket No. ER08-985-000 (June 26, 2008) (same); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER08-861-000 (May 27, 2008) (same); *New York Independent System Operator, Inc. and New York Power Authority*, Letter Order, Docket No. ER08-699-000 (May 16, 2008) (same).

¹² 18 C.F.R. §§ 388.112 and 388.113 (2025).

¹³ As required by Section 388.113(d)(1)(i) of the Commission's regulations, NYPA has described in the filing letter how the diagrams in Appendix A satisfy the definition of critical energy infrastructure information as that term is defined in Section 388.113(c)(2). In addition, as required by Section 388.113(d)(1)(ii), the cover page of the filing letter and the relevant pages of the Agreement that contain critical energy infrastructure information are labeled as including CEII and marked DO NOT RELEASE, and a Public and CEII version of the Agreement are being filed with this letter. The CEII material is redacted in the Public version. Finally, as required by Section 388.113(d)(1)(i), NYPA requests that the Commission designate the CEII material submitted on March 10, 2026 with the full five-year CEII designation provided for in Section 388.113(e)(1) as the information provided in the one-line diagram will continue to satisfy the definition of critical energy infrastructure information for this entire period.

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schematics show the exact nature and specific location of facilities used to maintain the reliability of the New York State bulk power system.

The diagrams, in NYPA's assessment, reveal such critical information related to the facilities depicted therein that, if disclosed, could be useful to a person seeking to disable the power grid. Therefore, the disclosure of the CEII diagrams would pose a threat to the reliability of the New York State bulk power system and the health and safety of New York residents. Moreover, the information revealed in these schematics reveal CEII, which the Commission has determined to be exempt from mandatory disclosure under 5 U.S.C. § 552(b)(7)(F). The diagrams have been omitted from the Public version of the Agreement included in this filing.

The Joint Filing Parties are electronically submitting a non-public version of this filing. The diagrams are included only in the non-public version of the Agreement in the filing. The non-public diagrams are marked: **"FIGURE CONTAINS CEII – DO NOT RELEASE PURSUANT TO 18 C.F.R. §§ 388.112 and 388.113."** The non-public diagrams should be treated as CEII reviewable by Commission Staff. In accordance with the Commission's April 14, 2017 notice on labeling of non-public information, each page of the non-public version of the filing is marked **"CUI//CEII."**¹⁴ A placeholder has been included in place of the non-public diagrams in the public version of the Agreement.

All communications relating to this request for privileged and confidential treatment should be addressed to NYPA's Counsel listed below.

¹⁴ See Notice of Document Labelling Guidance for Documents Submitted to or Filed with the Commission or Commission Staff (Apr. 14, 2017) (unreported).

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V. Communications and Correspondence

All communications and service in this proceeding should be directed to:

For the NYISO¹⁵

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¹⁵ The NYISO respectfully requests waiver of 18 C.F.R. § 385.203(b)(3) (2025) to permit service on counsel in both Richmond, VA, and Dallas, TX.

VI. Documents Submitted

The Joint Filing Parties submit the following documents with this filing letter:

- A clean Public version of the Agreement (Attachment I);
- A blacklined Public version of the Agreement showing the changes from the Pro Forma IA (Attachment II);
- A clean CEII version of the Agreement (Attachment III); and
- The signature pages for the Agreement (Attachment IV).

VII. Service

A complete copy of this filing will be posted on the NYISO's website at www.nyiso.com. The NYISO will send an electronic link to this filing to the official representative of each of its customers and to each participant on its stakeholder committees. In addition, the NYISO will send an electronic copy of this filing to the New York Public Service Commission and to the New Jersey Board of Public Utilities.

VIII. Conclusion

Wherefore, the Joint Filing Parties respectfully request that the Commission accept the Agreement for filing with an effective date of February 24, 2026.

Respectfully submitted,

s/ Sara B. Keegan

Sara B. Keegan
*Counsel for the
New York Independent System Operator, Inc.*

s/ Mary Anne Bonilla

Mary Anne Bonilla
Counsel for New York Power Authority

cc: Janel Burdick
Emily Chen
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