

14.2 Attachment 1 to Attachment H (Niagara Mohawk Power Corporation) and NYPA Transmission Adjustment Charge

14.2.1 Attachment 1 to Attachment H: Schedules (Niagara Mohawk Power Corporation)

Table of Contents

Historical Transmission Revenue Requirement	Schedule 1
Forecasted Transmission Revenue Requirement	Schedule 2
Annual True-up with Interest Calculation	Schedule 3
Year to Year Comparison	Schedule 4
Allocators	Schedule 5
Transmission Investment Base (Part 1 of 2)	Schedule 6 Page 1 of 2
Transmission Investment Base (Part 1 of 2)	Schedule 6 Page 2 of 2
Transmission Investment Base (Part 2 of 2)	Schedule 7
Capital Structure	Schedule 8
Expenses	Schedule 9
Other	Schedule 10
System Dispatch Expense - Component CCC	Schedule 11
Billing Units - Component BU	Schedule 12
Forecasted Accumulated Deferred Income Taxes (FADIT)	Schedule 13
Actual Accumulated Deferred Income Taxes (AADIT)	Schedule 13a
(Excess)/Deficient ADIT Worksheet	Schedule 14
(Excess)/Deficient ADIT Remeasurement Support	Schedule 14a
Smart Path Connect Project Specific Revenue Requirement	Schedule 15a
Project Return	Schedule 15b
Project Specific (Excess)/Deficient ADIT Worksheet	Schedule 15c
Project Specific (Excess)/Deficient ADIT Remeasurement Worksheet	Schedule 15d
Smart Path Connect Cost Containment Adjustment	Schedule 15e
NMPC Phase 2 Project Specific Revenue Requirement	Schedule 16a
Project Specific Return Calculation	Schedule 16b

Project Specific (Excess)/Deficient ADIT Worksheet	Schedule 16c
Project Specific (Excess)/Deficient ADIT Remeasurement Worksheet	Schedule 16d
Project Specific Cost Allocation Calculation	Schedule 16e
Project Specific Revenue Requirement Calculation By Project	Schedule 16f

Niagara Mohawk Power Corporation
 Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
 Schedule 1

	Year
--	------

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.

1	<u>Historical Transmission Revenue Requirement (Historical TRR)</u>			
2				
3	14.1.9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission Related Payroll Tax Expense, (H) Amortization of Transmission Regulatory Assets and Liabilities, (I) Billing Adjustments, and (J) Transmission Related Bad Debt Expense less (K) Revenue Credits, (L) Transmission Rents, and (M) Project Specific Revenue Requirement Credits, all determined for the most recently ended calendar year as of the beginning of the update year.		
4				
5				
6				
7				
8			Reference	
9			<u>Section:</u>	0
10	Return and Associated Income Taxes	(A)	#DIV/0!	Schedule 8, Line 64
11	Transmission-Related Depreciation Expense	(B)	#DIV/0!	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	#DIV/0!	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	#DIV/0!	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$0	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	#DIV/0!	Schedule 9, Line 38, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$0	Schedule 9, Line 44, column 5
17	Amortization of Transmission Regulatory Assets and Liabilities	(H)	#DIV/0!	Schedule 9, Line 46, column 5
18	Sub-Total (sum of Lines 10 - Line 17)		<u>#DIV/0!</u>	
19				
20	Billing Adjustments	(I)	\$0	Schedule 10, Line 1
21	Bad Debt Expenses	(J)	\$0	Schedule 10, Line 4
22	Revenue Credits	(K)	\$0	Schedule 10, Line 7
23	Transmission Rents	(L)	\$0	Schedule 10, Line 15
24	Project Specific Revenue Requirement Credits	(M)	#DIV/0!	Schedule 10, Line 22
25				
26	Total Historical Transmission Revenue Requirement (Sum of Line 18 through Line 24)		#DIV/0!	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Year

Shading denotes an input

Line No.

1 14.1.9.2 (b) **FORECASTED TRANSMISSION REVENUE REQUIREMENTS**

2 Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Adjusted Annual (AFTRRF), plus (2) Forecasted ADIT Adjustment (FADITA), plus (3) the Mid-Year Trend Adjustment (MYTA), less (4) Transmission Support Payments (TSP), plus (5) the Tax Rate Adjustment (TRA), less (6) Other Billing Adjustments (OBA) as shown in the following formula:

3
4
5
$$\text{Forecasted TRR} = (\text{FTPA} * \text{AFTRRF}) + \text{FADITA} + \text{MYTA} - \text{TSP} + \text{TRA} - \text{OBA}$$

Line No.	Description	<u>Period</u>	<u>Reference</u>	<u>Source</u>
10	(1) FORECASTED TRANSMISSION PLANT ADDITIONS (FTPA)		\$0	Workpaper 8, Section I, Line 16
11	Adjusted Annual Transmission Revenue Requirement Factor (AFTRRF)		#DIV/0!	Line 76
12	Sub-Total (Lines 10*11)		#DIV/0!	
14	(2) FORECASTED ADIT ADJUSTMENT (FADITA)			
15	The Forecasted ADIT Adjustment (FADITA) shall equal the Forecasted ADIT (FADIT)			
16	multiplied by the Cost of Capital Rate, where:			
18	Forecasted ADIT(FADIT) shall equal the projected change in Accumulated Deferred Income Taxes from the most recently concluded calendar year related to accelerated depreciation and associated with Transmission Plant for the			
19	Forecasted Period calculated in accordance with Treasury regulation Section 1.167(1)-1(h)(6).			
22	Forecasted ADIT (FADIT)		#DIV/0!	Schedule 13, Line 24
23	Cost of Capital Rate		#DIV/0!	Schedule 8, Line 62
24	Forecasted ADIT Adjustment (FADITA)		#DIV/0!	Line 22 * Line 23
26	(3) MID YEAR TREND ADJUSTMENT (MYTA)			
27	The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between			
28	(i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,			

29	and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.		
30			
31	Plus Mid-Year Trend Adjustment (MYTA)	\$0	Workpaper 9, line 32, variance column
32			
33	(4) TRANSMISSION SUPPORT PAYMENTS (TSP)		
34	Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement	\$0	Workpaper 9A
35	Less: Other Billing Adjustments - Dunkirk Settlement ER14-543-000	\$0	Schedule 10
36			
37	(5) TAX RATE ADJUSTMENT (TRA)		
38	The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate		
39	and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.		
40			
41	Tax Rate Adjustment (TRA)	\$0	
42			
43	(6) OTHER BILLING ADJUSTMENTS (OBA)		
44	Other Billing Adjustments shall equal any amounts related to the HTRR calculation that are		
45	required to be adjusted in the current year's FTRR to remove the impact on the Update Year		
46			
47	Other Billing Adjustments (OBA)	\$0	Schedule 10, Line 1
48			
49	Forecasted Transmission Revenue Requirement (Line 12 + Line 24 + Line 31 – Line 34 – Line 35 + Line 41-Line 47)	#DIV/0!	
50			
51	14.1.9.2(c) <u>ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR</u>		
52			
53	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast		
54	Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related		
55	Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,		
56	and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).		
57			
58	The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),		
59	divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).		
60			
61	Derivation of Annual Forecast Transmission Revenue Requirement Factor (FTRRF)		
62	Investment Return and Income Taxes (A)	#DIV/0!	Schedule 1, Line 10

63	Depreciation Expense	(B)	#DIV/0!	Schedule 1, Line 11
64	Property Tax Expense	(C)	#DIV/0!	Schedule 1, Line 12
65	Total Expenses (Lines 62 thru 64)		#DIV/0!	
66	Transmission Plant	(a)	#DIV/0!	Schedule 6, Page 1, Line 12
67	Annual Forecast Transmission Revenue Requirement Factor (Lines 65/ Line 66)		#DIV/0!	
68				
69	Adjustment to FTRRF to reflect removal of ADIT that is subject to normalization			
70	Transmission Related ADIT Balance at year-end		#DIV/0!	Schedule 7, Line 2
			!	
71	Cost of Capital Rate		#DIV/0!	Schedule 8, Line 62
72	Total Return and Income Taxes Associated with ADIT Balance at year-end		#DIV/0!	Line 70 * Line 71
73				
74	Annual Forecast Transmission Revenue Requirement Factor (FTRRF)		#DIV/0!	Line 67
75	Less: Incremental Annual Forecast Transmission Revenue Requirement Factor Adjustment for ADIT		#DIV/0!	Line 72/ Line 66
76	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF)		#DIV/0!	Line 74 - Line 75

Niagara Mohawk Power Corporation
Annual True-up (ATU)

Attachment 1
Schedule 3

Attachment H Section 14.1.9.2 (c)

Line No.		Year	<u>Source:</u>
1			
2	14.1.9.2(d)		
3	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
4	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
5	and Prior Year Scheduling, System Control and Dispatch costs, plus (3) the difference between the Prior Year Billing Units and the Actual Year		
6	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$0	Schedule 4, Line 1, Col (d)
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$0	Schedule 4, Line 1, Col (c)
9	Prior Year Transmission Revenue Requirement	\$0	Line 7 - Line 8
10			
11	Actual Transmission Revenue Requirement	#DIV/0!	Schedule 4, Line 2, Col (a)
12	Difference	#DIV/0!	Line 11 - Line 9
13			
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$0	Schedule 4, Line 1, Col (e)
15	Actual Scheduling, System Control and Dispatch costs (CCC)	\$0	Schedule 4, Line 2, Col (e)
16	Difference	\$0	Line 15 - Line 14
17			
18	(3) Prior Year Billing Units (MWH)	\$0	Schedule 4, Line 1, Col (f)
19	Actual Billing Units	-	Schedule 4, Line 2, Col (f)
20	Difference	-	Line 18 - Line 19
21	Prior Year Indicative Rate	#DIV/0!	Schedule 4, Line 1, Col (g)
22	Billing Unit True-Up	#DIV/0!	Line 20 * Line 21
23			
24	Total Annual True-Up before Interest	#DIV/0!	(Line 12 + Line 16 + Line 22)
25			
26	(4) Interest	#DIV/0!	Line 57, Column 9
27			
28	Annual True-up RR Component	#DIV/0!	(Line 24 + Line 26)
29			

Interest Calculation per 18 CFR § 35.19a								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Quarters	Annual Interest Rate (a)	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period (b)	Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
36	3rd QTR	0		92	92	1.0000	\$0	\$0
37	July	0.00%	#DIV/0!	31	92	1.0000	#DIV/0!	#DIV/0!
38	August	0.00%	#DIV/0!	31	61	1.0000	#DIV/0!	#DIV/0!
39	September	0.00%	#DIV/0!	30	30	1.0000	#DIV/0!	#DIV/0!
40								

41	4th QTR		#DIV/0!		92	92	1.0000	#DIV/0!	#DIV/0!
42	October	0.00%		#DIV/0!	31	92	1.0000	#DIV/0!	#DIV/0!
43	November	0.00%		#DIV/0!	30	61	1.0000	#DIV/0!	#DIV/0!
44	December	0.00%		#DIV/0!	31	31	1.0000	#DIV/0!	#DIV/0!
45									
46	1st QTR		#DIV/0!		91	91	1.0000	#DIV/0!	#DIV/0!
47	January	0.00%		#DIV/0!	31	91	1.0000	#DIV/0!	#DIV/0!
48	February	0.00%		#DIV/0!	28	60	1.0000	#DIV/0!	#DIV/0!
49	March	0.00%		#DIV/0!	31	31	1.0000	#DIV/0!	#DIV/0!
50									
51	2nd QTR		#DIV/0!		91	91	1.0000	#DIV/0!	#DIV/0!
52	April	0.00%		#DIV/0!	30	91	1.0000	#DIV/0!	#DIV/0!
53	May	0.00%		#DIV/0!	31	61	1.0000	#DIV/0!	#DIV/0!
54	June	0.00%		#DIV/0!	30	30	1.0000	#DIV/0!	#DIV/0!
55									
56									
57	Total (over)/under Recovery		#DIV/0!	(line 24)	#DIV/0!				#DIV/0!

(a) Interest rates shall be the interest rates as reported on the FERC Website <http://www.ferc.gov/legal/acct-matts/interest-rates.asp>

(b) For leap years use 29 days in the month of February

**Attachment 1
Schedule 4**

Niagara Mohawk Power Corporation

Wholesale TSC Calculation Information

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Historical Transmission Revenue Requirement (Historical TRR)	Forecasted Transmission Revenue Requirement	Annual True Up	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh (*)
1	Prior Year Rates Effective _____	-	-	-	-	-	#DIV/0!
2	Current Year Rates Effective July 1, _____	#DIV/0!	#DIV/0!	#DIV/0!	-	-	#DIV/0!
3	Increase/(Decrease)						#DIV/0!
4	Percentage Increase/(Decrease)						#DIV/0!

1.) Information directly from Niagara Mohawk Prior Year Informational Filing

2.)

(a) Schedule 1, Line 26

(b) Schedule 2, Line 49

(c) Schedule 3, Line 28

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up plus Col (c) the Annual True-Up

(e) Schedule 11, Line 21 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operator (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12, line 17 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

		Year		
			Shading denotes an input	
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.5000%		Fixed per settlement Docket ER08-552
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		Fixed per settlement Docket ER08-552
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	#DIV/0!	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10	Plus: Transmission Related General	\$0	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11	Plus: Transmission Related Common	\$0	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission
12	Plus: Transmission Related Intangible Plant	\$0	Schedule 6, Page 2, Line 15, Col 5	Related Intangible Plant
13	Gross Transmission Investment	#DIV/0!	Sum of Lines 9 - 13	divided by Gross Electric Plant.
14				
15	Total Electric Plant		FF1 204-207.104g , less FF1 Page 204-207 15g,24g,34g, <u>35.14g,35.31g,35.46g</u> ,44g,57g, 74g,83g, <u>84.13g</u> ,98g	
16	Plus: Electric Common	\$0	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$0	Line 15 + Line 16	
18				
19	Percent Allocation	#DIV/0!	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			
22				
23	Total Electric Plant in Service	\$0	Line 15	Gross Electric Plant Allocation Factor shall equal
24	Plus: Electric Common Plant	\$0	Schedule 6, Page 2, Line 10, Col 3	Gross Electric Plant divided by the sum of Total Gas Plant,
25	Gross Electric Plant in Service	\$0	Line 23 + Line 24	Total Electric Plant, and Total Common Plant
26				
27	Total Gas Plant in Service		FF1 200-201.8d, minus 4d	

28	Total Electric Plant in Service	\$0	Line 15
29	Total Common Plant in Service	\$0	Schedule 6, Page 2, Line 10, Col 1
30	Gross Plant in Service (Gas & Electric)	-	Sum of Lines 27-Lines 29
31			
32	Percent Allocation	<u>#DIV/0!</u>	Line 25 / Line 30

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.

1 14.1.9.2 (a) Transmission Investment Base
2
3 A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus
4 (c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less
5 (f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h)
6 Transmission Regulatory Assets and Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,
7 plus (k) Transmission Related Cash Working Capital.
8
9

Description	Reference	Year	Reference
	<i>Section:</i>		
Transmission Plant in Service	(a)	#DIV/0!	Schedule 6, page 2, line 3, column 5
General Plant	(b)	\$0	Schedule 6, page 2, line 5, column 5
Common Plant	(c)	\$0	Schedule 6, page 2, line 10, column 5
Intangible Plant	(d)	\$0	Schedule 6, page 2, line 15, column 5
Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
Total Plant (Sum of Line 12 - Line 16)		#DIV/0!	
Accumulated Depreciation	(f)	#DIV/0!	Schedule 6, page 2, line 29, column 5
Accumulated Deferred Income Taxes	(g)	#DIV/0!	Schedule 7, line 6, column 5
Transmission Regulatory Assets and Liabilities	(h)	#DIV/0!	Schedule 7, line 11, column 5
Net Investment (Sum of Line 17 -Line 21)		#DIV/0!	
Prepayments	(i)	#DIV/0!	Schedule 7, line 15, column 5
Materials & Supplies	(j)	#DIV/0!	Schedule 7, line 21, column 5
Cash Working Capital	(k)	\$0	Schedule 7, line 28, column 5
Total Investment Base (Sum of Line 22 - Line 26)		#DIV/0!	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)

Attachment 1
Schedule 6
Page 2 of 2

Attachment H Section 14.1. 9.2 (a) A. 1.

Year

Shading denotes an input

Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1						FF1 204-207.58g, less Page 204-207.57g	Transmission Plant in Service shall equal the balance of total investment in Transmission Plant
2					#DIV/0!	14.1.9.2(a)A.1.(a)	plus Wholesale Metering Investment.
3					#DIV/0!	Workpaper 1	
4							
5		100.00%	\$0	13.00%	(c) \$0	FF1 204-207.99g, less Page 204-207.98g	Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
6							
7							
8							
9							
10		83.50%	(a) \$0	13.00%	(c) \$0	FF1 200-201.8h	Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11							
12							
13							
14							

15	<u>Intangible Plant</u>		100.00%	-	13.00%	(c)	<u>\$0</u>	FF1 204-207.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible
16										Electric Plant multiplied by the
17										Transmission Wages and
18										Salaries Allocation Factor.
19	<u>Transmission Plant Held for Future Use</u>	\$0					<u>\$0</u>	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal
20										the balance in Plant Held for
21										Future Use associated with
22	<u>Transmission Accumulated Depreciation</u>									property planned to be used for
23	<u>ARO (enter debit)</u>						\$0	Workpaper _		transmission service within
24	Transmission Accum. Depreciation						\$0	FF1 219.25b	14.1.9.2(a)A.1.(f)	five years.
25	General Plant Accum. Depreciation		100.00%	\$0	13.00%	(c)	\$0	FF1 219.28b		Transmission Related Depreciation Reserve shall
26	Common Plant Accum Depreciation		83.50%	(a) \$0	13.00%	(c)	\$0	FF1 200-201.22h		equal the
27	Amortization of Other Utility Plant		100.00%	\$0	13.00%	(c)	\$0	FF1 200-201.21c		balance of: (i) Transmission
28	Wholesale Meters	#DIV/0!					#DIV/0!	Workpaper 1		Depreciation Reserve, plus (ii)
29	Total Depreciation (Sum of Line 23 - Line 28)						#DIV/0!			the product of Electric General
30										Plant Depreciation Reserve
31										multiplied by the Transmission
32										Wages and Salaries
33										Allocation Factor, plus (iii) the
34										product of Common Plant
35										Depreciation Reserve multiplied

36

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32 - not used on this Schedule
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)

Attachment 1
Schedule 7

Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

Year

Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
<u>Transmission Accumulated Deferred Taxes</u>							
1		100.00%	\$0	#DIV/0! (d)	#DIV/0!	FF1 272-273 Line 2k	14.1.9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes
2		100.00%	\$0	#DIV/0! (d)	#DIV/0!	Schedule 13(a) AADIT, Line 3	
3	\$0	100.00%	\$0	#DIV/0! (d)	#DIV/0!	Workpaper 2, Line 5	shall equal the electric balance of Total Accumulated Deferred
4		100.00%	\$0	#DIV/0! (d)	#DIV/0!	FF1 234.8c	Income Taxes (FERC Accounts 190, 55,281, 282, and 283 net of
5		100.00%	\$0	#DIV/0! (d)	#DIV/0!	FF1 266-267.8h	stranded costs), multiplied by the Gross Transmission Plant
6			\$0		#DIV/0!		Allocation Factor.
<u>Transmission Regulatory Assets and Liabilities</u>							
7							
8		100.00%	\$0	#DIV/0! (d)	#DIV/0!	FF1 232 lines_ f	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets and Liabilities shall equal: (i) the
							balance of Regulatory Assets net of Regulatory Liabilities assigned to
							Transmission plus (ii) the electric balance of Regulatory Assets net of
							Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation
							Factor.
9	\$0	100.00%	\$0	#DIV/0! (d)	#DIV/0!	Schedule 14, line 3a, column Q	
10	\$0	100.00%	\$0	100.00%	\$0	Schedule 14, line 2, column Q	
11	\$0		\$0		#DIV/0!		
12							
13						FF1 110-111.57c	14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of
14						FF1 262-263 _ k	Prepayments excluding Federal and State taxes multiplied by
15	\$0	#DIV/0! (b)	#DIV/0!	#DIV/0! (d)	#DIV/0!		the Gross Electric Plant Allocation Factor and further
16							multiplied by the Gross Transmission Plant Allocation Factor.
17							
18							14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i)
19					\$0	FF1 227.8c	the balance of Materials and Supplies assigned to
20		#DIV/0! (b)	#DIV/0!	#DIV/0! (d)	#DIV/0!	FF1 227.5c	Transmission plus (ii) the product of Material and Supplies
21					#DIV/0!		assigned to Construction multiplied by the Gross Electric
22							Plant Allocation Factor and further multiplied by Gross
23							Transmission Plant Allocation Factor.
24							
25							14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an

26	Operation & Maintenance Expense	\$0	Schedule 9, Line 23	
27		0.1250	x 45 / 360	
28	Total (Line 26 * Line 27)	\$0		allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense.

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment 1
Schedule 8

Shading denotes an input

Year

Line
No.

- 1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**
- 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:
- 3
- 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
- 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year-end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end of year balances of the following: long term debt less the unamortized
- 6 Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and
- 7 any loss or gain on reacquired debt.
- 8 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
- 9
- 10 (iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
- 11 shall not exceed fifty percent (50%).
- 12
- 13

		<u>CAPITALIZATION</u>	Source:	<u>CAPITALIZATION RATIOS</u>	<u>COST OF CAPITAL</u>	Source:	<u>WEIGHTED COST OF CAPITAL</u>	<u>EQUITY PORTION</u>
17	(i) Long-Term Debt	\$0	Workpaper 6, Line 16b	#DIV/0!	#DIV/0!	Workpaper 6, Line 17c	#DIV/0!	
18	(ii) Preferred Stock		FF1 112-113.3c	#DIV/0!	#DIV/0!	Workpaper 6, Line 24d	#DIV/0!	#DIV/0!
19	(iii) Common Equity		FF1 112-113.16c - FF1 112-113.3,12,15c	#DIV/0!	10.30%		#DIV/0!	#DIV/0!
21	Total Investment Return	<u>\$0</u>		#DIV/0!			<u>#DIV/0!</u>	#DIV/0!

26 Federal Income
 14.1.9.2.2.(b) Tax shall equal = ($\frac{A + [B / C] X}{1 - \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}}$)

27
 28
 29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii)
 30 above, B is the Equity AFUDC component of Depreciation Expense for
 31 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line
 32 28.

33 = $\frac{\#DIV/0! + (\$0)}{1 - \frac{\#DIV/0!}{0}} X$
 34
 35 = #DIV/0!

36
 37
 38 State Income
 14.1.9.2.2.(c) Tax shall equal = $\frac{A + [B / C] + \frac{\text{Federal Income Tax Rate}}{\text{State Income Tax Rate}}}{1 - \frac{\text{Federal Income Tax Rate}}{\text{State Income Tax Rate}}} X$
 39
 40

41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC
 42 component of Depreciation Expense for Transmission Plant in
 43 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

44
 45
 46 = $\frac{\#DIV/0! + \$0}{1 - \frac{\#DIV/0!}{0}} + \frac{\#DIV/0!}{0} X$
 47
 48
 49 = #DIV/0!

50
 51
 52
 53 (a)+(b)+(c) Cost of
 Capital Rate = #DIV/0!

54
 55
 56 **14.1.9.2(a) A. Return and Associated Income Taxes shall equal the product of the**
 57 **Transmission Investment Base and the Cost of Capital Rate**

58

59

	Transmission		
	Investment		
60	Base	#DIV/0!	Schedule 6, page 1 of 2, Line 28
61			
	Cost of Capital		
62	Rate	#DIV/0!	Line 53
63			
	= Investment Return		
64	and Income Taxes	<u>#DIV/0!</u>	Line 60 X Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses

Attachment 1
Schedule 9

Attachment H Section 14.1.9.2

Year

Shading denotes an input

Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/ PSC Report Reference for col (1)	Definition
<u>Depreciation Expense</u>							
1					\$0	FF1 336-337.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2		100.0000%	\$0	13.0000% (c)	\$0	FF1 336-337.10f	
3		83.5000% (a)	\$0	13.0000% (c)	\$0	FF1 356	
4		100.0000%	\$0	13.0000% (c)	\$0	FF1 336-337.1f	
5					#DIV/0!	Workpaper 1	
6					#DIV/0!		
7							
8							
9							
10							
11							
12		100.0000%	\$0	#DIV/0! (d)	#DIV/0!	FF1 262-263 _ I	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13							
14							
15							
16		#DIV/0! (b)	#DIV/0!	#DIV/0! (d)	#DIV/0!	FF1 114-117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
17							
18							
19							
<u>Transmission Operation and Maintenance</u>							
21					\$0	FF1 320-323.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574.
22					\$0	FF1 320-323.85-92b	
23					\$0		
24							
<u>Transmission Administrative and General</u>							
26						FF1 320-323.197b	Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSRC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor,
27						FF1 320-323.185b	
28						FF1 320-323.187b	
29			\$0			Workpaper 12	
30						50% of Workpaper 15	
31						Workpaper 15	

32	less: Environmental Remediation Expense	\$0				Workpaper 11		
33	Subtotal (Line 26-27-28-29-30-31-32)	\$0	100.0000%	\$0	13.0000% (c)	\$0		plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric
34	PLUS Property Insurance alloc. using Plant Allocation	\$0	100.0000%	\$0	#DIV/0! (d)	#DIV/0!	Line 27	
35	PLUS Pensions and Benefits	\$0	100.0000%	\$0	13.0000% (c)	\$0	Workpaper 3	Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative
36	PLUS Transmission-related research and development	\$0				\$0	Workpaper 12	and General Expenses shall exclude the actual Post-Employment
37	PLUS Transmission-related Environmental Expense	\$0				\$0	Workpaper 11	
38	Total A&G (Line 33+34+35+36+37)	\$0		\$0		#DIV/0!		Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
39								
40	<u>Payroll Tax Expense</u>							14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
41	Federal Unemployment						FF1 262-263.12I	
42	FICA						FF1 262-263.17I	
43	State Unemployment						FF1 262-263.13I	
44	Total (Line 41+42+43)	\$0	100.0000%	\$0	13.0000% (b)	\$0		
45								
46	Amortization of (Excess)/ Deficient ADIT	\$0	100.0000%	\$0	#DIV/0! (d)	#DIV/0!	Schedule 14, line 2, column J	14.1.9.2.H Transmission related Amortization of Regulatory Assets and Liabilities shall equal the transmission-specific Amortization of Regulatory Assets and Liabilities

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

**Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income**

**Attachment 1
Schedule 10**

Year

Attachment H Section 14.1.9.2 (a)

Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments		Workpaper 16	14.1.9.2.I. Billing Adjustments shall be any adjustments made in accordance with Section 14.1.9.4.4 below. () indicates a refund or a reduction to the revenue requirement on Schedule 1.
2				
3				
4	Bad Debt Expense	\$0	Workpaper 4	14.1.9.2.J. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
5				
6				
7	Revenue Credits	\$0	Workpaper 5	14.1.9.2.K. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) any revenues associated with expenses that have been excluded from NMPC's revenue requirement; (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU, and (d) any revenues associated with Schedule 15a and 16a transmission projects not charged under this TSC rate.
8				
9				
10				
11				
12				
13				
14				
15	Transmission Rents	\$0	Workpaper 7	14.1.9.2.L. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
16				
17				
18	Smart Path Connect Project Specific Revenue Requirement Credit	#DIV/0!	Schedule 15a Line 17	14.1.9.2.M. Project Specific Revenue Requirement Credit shall equal the Base Revenue Requirement associated with transmission projects not charged under this TSC rate.
19				
20	NMPC Phase 2 Project Specific Revenue Requirement Credit	#DIV/0!	Schedule 16f Line 4 Column 16	14.1.9.2.N. Project Specific Revenue Requirement Credit shall equal the Base Revenue Requirement associated with transmission projects not charged under this TSC rate plus the ROE adjustment using the approved TSC ROE as calculated on Schedule 16bf.
21				
22	Total Project Specific Revenue Requirement Credit	\$0	Line 18 + Line 20	
23				14.1.9.4(d)
24				1 Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during
25				
26				
27				
28				
29				
30				
31				
32				
33				

34
35
36
37
38
39
40
41
42

the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.

2 The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.

(b) List of Items excluded from the Revenue Requirement

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
 Attachment H, Section
 14.1.9.5

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line
 No.

Line No.	<u>Scheduling and Dispatch Expenses</u>			<u>Year</u>	<u>Source</u>
1					
2					
3					
4	Accounts	561.1	Reliability		FF1 320-323.85b
5	Accounts	561.2	Monitor and Operate Transmission System		FF1 320-323.86b
6	Accounts	561.3	Transmission Service and Schedule		FF1 320-323.87b
7	Accounts	561.4	Scheduling System Control and Dispatch		FF1 320-323.88b
8	Accounts	561.5	Reliability, Planning and Standards Development		FF1 320-323.89b
9	Accounts	561.6	Transmission Service Studies		FF1 320-323.90b
10	Accounts	561.7	Generation Interconnection Studies		FF1 320-323.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services		FF1 320-323.92b
12					
13	Total Load Dispatch Expenses (sum of Lines 4 - 11)				Sum of Lines 4 - 11
14					
15	Less Account 561 directly recovered under Schedule 1 of the NYISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch		Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services		Line 11
19	Total NYISO Schedule 1				Line 17 + Line 18
20					
21	Total CCC Component				Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
 Attachment H, Section 14.1.9.6

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk’s TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk’s external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

Line No.			<u>SOURCE</u>
1	Subzone 1		NIMO TOL (transmission owner load)
2	Subzone 2		NIMO TOL (transmission owner load)
3	Subzone 3		NIMO TOL (transmission owner load)
4	Subzone 4		NIMO TOL (transmission owner load)
5	Subzone 29		NIMO TOL (transmission owner load)
6	Subzone 31		NIMO TOL (transmission owner load)
7	Total NIMO Load report to NYISO	0.000	Sum of Lines 1-6
8	LESS: All non-retail transactions		
9	Watertown		FF1 page 328-330. _j
10	Disputed Station Service		NIMO TOL (transmission owner load)
11	Other non-retail transactions		All other non-retail transactions (Sum of 300,000 series PTID's from TOL)
12	Total Deductions	0.000	Sum of Lines 9 - 11
13	PLUS: TSC Load		
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)		FF1 page 328-330. _j
15	NYPA Niagara Muni's (X2)		FF1 page 328-330. _j
16	Total additions	0.000	Sum of Lines 14 -15
17	Total Billing Units	0.000	Line 7 - Line 12 + Line 16

Niagara Mohawk Power Corporation
Forecasted Accumulated Deferred Income Taxes (FADIT)

Attachment 1
Schedule 13
Page 1 of 1

Shading denotes an input

Line No.	Description	Amount	
1	Electric ADIT Balance at year-end		FF1 Page 274-275.2k
2	Transmission Plant (PL) Allocator		Schedule 5, Line 19
3	Transmission Related ADIT Balance at year-end		Line 1 x Line 2
4			
5	Forecasted Transmission Related ADIT balance		Internal Records
6			
7	Change in ADIT		Line 5 - Line 3
8			
9	Monthly Change in ADIT		Line 7 / 12 Months
10			

(A) Month	(B) Remaining Days	(C) = (B)/ Line 17 (B) IRS Proration %	(D) = Line 9 *(C) Prorated ADIT	
11				
12	Month 1	100.00%	-	
13	Month 2	100.00%	-	
14	Month 3	100.00%	-	
15	Month 4	100.00%	-	
16	Month 5	100.00%	-	
17	Month 6	100.00%	-	
18	Month 7	#DIV/0! %	-	
19	Month 8	#DIV/0! %	-	
20	Month 9	#DIV/0! %	-	
21	Month 10	#DIV/0! %	-	
22	Month 11	#DIV/0! %	-	
23	Month 12	#DIV/0! %	-	
24	Total Prorated ADIT Change (Sum of 12 through 23)		\$ -	to Schedule 2, Line 22
(a) The balance in Line 1, Total Transmission ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS and the net of the amounts recorded in FERC Account No. 282.				

Niagara Mohawk Power Corporation
Actual Accumulated Deferred Income Taxes (AADIT)

Attachment 1
Schedule 13(a)
Page 1 of 1

Shading denotes an input

Line No.	Description	(A) Amount	(B) Reference
1	Total ADIT Balance at prior year-end (Enter Credit) (b)		(c) FF1 Page 274-275.2b
2	Prorated Actual ADIT Activity		Line 16(G)
3	Total Prorated ADIT Balance at year-end (Line 1 + Line 2)		

(C) (D) (E) (F) = (E) / Line 17(E) (G) = (D) x (F)

Month	Actual Monthly Change in ADIT	Remaining Days	IRS Proration %	Prorated ADIT
4	Month 1	\$	335	91.7808% \$ Internal Records
5	Month 2	\$	307	84.1096% \$ Internal Records
6	Month 3	\$	276	75.6164% \$ Internal Records
7	Month 4	\$	246	67.3973% \$ Internal Records
8	Month 5	\$	215	58.9041% \$ Internal Records
9	Month 6	\$	185	50.6849% \$ Internal Records
10	Month 7	\$	154	42.1918% \$ Internal Records
11	Month 8	\$	123	33.6986% \$ Internal Records
12	Month 9	\$	93	25.4795% \$ Internal Records
13	Month 10	\$	62	16.9863% \$ Internal Records
14	Month 11	\$	32	8.7671% \$ Internal Records
15	Month 12	\$	1	0.2740% \$ Internal Records
16	Total Prorated Actual ADIT Activity (Sum Lines 6 thru 17)			\$
17	Number of Days in the Year		365	

Notes:

- (a) Enter credit balances as negatives.
- (b) The balance in Line 1, Total ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS.

**Niagara Mohawk Power Corporation
Annual Revenue Requirements of
Transmission Facilities
(Excess)/Deficient ADIT Worksheet
For Costs in 20__**

Attachment 1

Schedule 14

Page 1 of 2

Input Cells are Shaded Yellow

	(A)	(B)	(C)	(D) = (A) + (B) + (C)	(E)	(F)	(G)	(H)	(I)	(J)			
	<u>20__ Year End Unamortized (Excess)/Deficient ADIT (e)</u>				<u>Amortization Periods (f)</u>		<u>Amortization Expense (e) (g)</u>						
<u>Line No.</u>	<u>FERC Account No. (a)</u>	<u>Ref</u>	<u>Protected</u>	<u>Unprotected</u>	<u>Gross-Up (i)</u>	<u>12/31/20__ Balance</u>	<u>Protected</u>	<u>Unprotected</u>	<u>FERC Account No. (g)</u>	<u>Protected</u>	<u>Unprotected</u>	<u>Gross-Up (i)</u>	<u>Total Amortization</u>
Transmission (EXCESS)/DEFICIENT ADIT - TAX RATE CHANGES													
1a		(b)											
1 []		(c)											
2	Total (Sum Lines 1a thru 1[]) (d)												
			-	-	-	-							
Electric FAS 109/(Excess) Deficient ADIT													
3a	FAS 109 - Electric	(j)											
3 []													
4	Total (Sum Lines 3a thru 3[]) (d)												
5	TOTAL Electric FAS 109/(Excess) Deficient ADIT (Line 2 + Line 4)												
6	Deficient ADIT - Regulatory Asset Account 182.3		FF 1 Page										
7	Excess ADIT - Regulatory Liability Account 254		232 b										
8	Deficient/(Excess) Deferred Income Tax Regulatory Asset/(Liability) (Line 6 + Line 7)		FF1 Page										
			278 b										

Notes:

- (a) The affected ADIT accounts were remeasured by comparing ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at the current Federal, State & Local Income Tax rate to ADIT balances at historical Federal, State & Local Income Tax rates. The difference between the two represents the excess or deficient ADIT. Refer to Schedule 14(a).
- (b) Relates to the Federal Income Tax Rate change associated with the 2017 Tax Cuts and Jobs Act.
- (c) Niagara Mohawk Power Corporation may add or remove sublines and notes explaining them without a FPA Section 205 filing.
- (d) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter.
- (e) Enter credit balances as negatives.
- (f) Deficient/(excess) ADIT balances will be amortized as follows: "Protected property-related" = ARAM, "unprotected property-related" = 31 yrs, all other unprotected deficient/(excess) ADIT balances = 10 yrs.
- (g) Deficient ADIT is amortized to Account 410.1; Excess ADIT is amortized to Account 411.1.
- (h) Other changes to (excess)/deficient ADIT due to the conclusion of IRS audits during applicable periods affected by a change in federal, state or local tax rates, the establishment of new (excess)/deficient ADIT due to future tax rate changes and classification changes between protected and unprotected categories due to the passage of time.

- (i) Tax gross up calculated using the Composite Tax Rate / (1 - Composite Tax Rate) in effect for the applicable period.
- (j) Other Electric Transmission and Distribution FAS 109 balances
- (k) Niagara Mohawk Power Company will add footnotes below to identify excess or deficient ADIT from future Federal, State and Local income tax rate changes.
- (l)



**Niagara Mohawk Power Corporation
Annual Revenue Requirements of
Transmission Facilities
(Excess)/Deficient ADIT Worksheet
For costs in 20__**

Attachment 1

Schedule 14

Page 2 of 2

Input cells are Shaded Yellow

$$(N) = (A) - (G) - (K) \quad (O) = (B) - (H) - (L) \quad (P) = (C) - (I) - (M) \quad (Q) = (N) + (O) + (P) \quad (R)$$

Line No.	Other Adjustments (e) (h)			20__ Year End Unamortized (Excess)/Deficient ADIT (e)				Reference
	Protected	Unprotected	Gross-Up(i)	Protected	Unprotected	Gross-Up (i)	12/31/20__ Balance	
1a			-	-	-	-	-	
1 []			-	-	-	-	-	
2	-	-	-	-	-	-	-	
3a								
3b								
3c			-		-	-	-	
3d								
3 []			-		-	-	-	
4	-	-	-	-	-	-	-	
5	-	-	-	-	-	-	-	

6

FF1 Page 232 f

-

7

FF1 Page 278 f

8

-

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
(Excess)/Deficient ADIT Worksheet
Schedule 14(a) - Remeasurement Support - _____
For Costs in the Year of 20__

Line No.	Description	FERC Account No.	(A)	(B) = (A)* ____%	(C) = (A)* ____%	(D) = (B) - (C)	(E)	(F) = (E)* ____%	(G) = (E)* ____%	(H) = (F) - (G)	(I) = (D) + (H)	(J)	(K) = (I) - (J)
			Gross Temporary Difference Fiscal Year Ended March 31, 20__ (a) (d)	ADIT @ __%	ADIT @ __%	(Excess)/ Deficient ADIT due to Rate Change	Gross Temporary Difference Fiscal Year Ended March 31, 20__ (a) (d)	ADIT @ ____% (c)	ADIT @ ____%	(Excess)/ Deficient ADIT due to Rate Change	Total (Excess)/ Deficient ADIT due to Rate Change	Adjustments Post Remeasurement (d)	20__ (Excess)/ Deficient ADIT due to Rate Change
1a			-	-	-	-	-	-	-	-	-	-	-
1[]			-	-	-	-	-	-	-	-	-	-	-
2	Total (Sum Lines 1a thru 1[]) (b)		-	-	-	-	-	-	-	-	-	-	-

Notes:

- (a) Company records
- (b) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter. Niagara Mohawk Power Company may add or remove sublines without a FPA Section 205 filing.
- (c) When the effective date for an income tax rate change falls within a Company's fiscal tax year, the income tax rate for such a year shall be the sum of the number of days in each time period times the tax rate for each a period.

Blended Rate	Days	Effective Rate	Blended Rate
			0.00%
			0.00%
			0.00%

- (d) Enter credit balances as negatives.
- (e) Niagara Mohawk Power Company may add footnotes below without a FPA Section 205 filing.

**Niagara Mohawk Power Corporation
Project Specific Revenue Requirement Calculation
Smart Path Connect**

_____ / _____

Shading denotes an input

Line No.	Description	Amount	Source	Definitions
1	Project Gross Plant In-Service	-	Workpaper _	Project Gross Plant In-Service will be the total capital investment for the project included in Transmission Plant In Service plus Electric General and Electric Intangible Plant times the SPC Allocator percentage for Electric to SPC plus NMPC Common Plant times the SPC Allocator percentage for Gas+Electric to SPC.
2	CWIP	-	Workpaper _	Authorized by FERC Order _____
3	Project - Related Depreciation and Amortization Reserves (Enter Credit)	-	Workpaper _	Project-related depreciation and amortization reserve shall equal the accumulated credit of Project - Related Depreciation Expense net of any applicable retirements, cost of removal or salvage adjustments associated with the project.
4	Project - Related Accumulated Deferred Income Taxes (Enter Credit)	-	Workpaper _	Project - Related Accumulated Deferred Income Taxes shall equal ADIT calculated based on cost, accumulated book depreciation and accumulated tax depreciation.
5	Project - Related (Excess) Deficient ADIT	-	Schedule 15c _ Line 2Q	Project - Related (Excess) Deficient ADIT shall be the unamortized excess or deficient ADIT balance related specifically to the project as per Schedule 15c.
6	Project - Related Prepayments	#DIV/0!	(Line 1/ Schedule 5 Line 13) * Schedule 7 Line 15 Column (5)	Project - Related Prepayments shall equal the ratio of Project Gross Plant In-Service to Gross Transmission Investments times Transmission Related Prepayments
7	Project - Related Materials & Supplies	#DIV/0!	(Line 1/ Schedule 5 Line 13) * Schedule 7 Line 21 Column (5)	Project - Related Materials & Supplies shall equal the ratio of Project Gross Plant In-Service to Gross Transmission Investments times Transmission Related Materials & Supplies
8	Project - Related Cash Working Capital	#DIV/0!	(Line 1/ Schedule 5 Line 13) * Schedule 7 Line 28 Column (5)	Project - Related Cash Working Capital shall equal the ratio of Project Gross Plant In-Service to Gross Transmission Investments times Transmission Related Cash Working Capital
9	Net Investment Base	#DIV/0!	Sum lines 1 through 8	
10	Project Specific Investment Base excl CWIP Return and Asso. Taxes	#DIV/0!	Schedule 15b Line 24	
11	Project - Related Depreciation Expense	-	Workpaper _	Project-related depreciation expense will be determined based on application of the current FERC approved depreciation accrual rates per Section 14.1.9.1.14 of Attachment H of the NYISO OATT on a utility account basis to the Project Gross Plant In-service.
12	Project - Related Amortization of (Excess) Deficient ADIT	-	Schedule 15c _ Line 2J	Project - Related Amortization of (Excess) Deficient ADIT shall be the annual amortized excess or deficient ADIT balance related specifically to the project as identified in Schedule 15c Project Specific (Excess) Deficient ADIT.
13	Project - Related Real Estate Taxes	-	Workpaper _	Project related portion of Transmission Related Real Estate Tax Expense as determined based on the taxable value of the investment and the applicable property tax rate.

14	Project - Related Operation & Maintenance Expense	-	Workpaper _	Project - Related Operation and Maintenance Expense shall be based on charges to project-specific work orders. Operation & maintenance costs that cannot be directly attributed to a project will be allocated to a project based on the ratio of the Project Gross Plant In-service to Gross Transmission Investments.
15	Project Allocated Administrative & General Expense	#DIV/0!	Workpaper _	Project Allocated Administrative and General Expense shall equal the sum of Electric Administrative and General Expenses, Electric Pension & OPEB Expenses, and Electric Payroll Tax Expense times the SPC Allocator percentage for Electric to SPC, plus the ratio of Project Gross Plant In-Service to Gross NMPC Transmission Investment times Transmission Related Property Insurance and Transmission Related Research & Development expenses.
16	<u>Billing Adjustments</u>	-	Workpaper _	Billing Adjustments shall be any adjustments made in accordance with Section 14.1.9.4.4
17	Base Revenue Requirement	#DIV/0!	Sum lines 10 through 16	
18	Project Specific Investment Base CWIP Return and Asso. Taxes	#DIV/0!	Schedule 15b Line 25	Project Specific Investment Base CWIP Return and Associated Taxes shall be the Return and Associated Income Taxes related to authorized CWIP included in ratebase
19	Cost Containment Adjustment	-	Schedule 15e Line 23	Authorized by FERC Order _____.
20	<u>Billing Adjustments</u>	-	Workpaper _	Billing Adjustments shall be any adjustments made in accordance with Section 14.1.9.4.4
21	Non-Base Revenue Requirement	#DIV/0!	Sum lines 18 through 20	
22				
23	Annual True-up including Interest	#DIV/0!	Line 35	
24				
25	Total Project Specific Revenue Requirement	#DIV/0!	Sum line 17 + 21 + 23	

Annual True-up and Interest Calculation

26	ISO Revenues Received	-	WP5 Line _
27	Less: Prior Year True-up incl Interest	-	Workpaper _
28	Adjusted ISO Revenues	-	Sum Lines 26 and 27
29			
30	Actual Revenue Requirement (a)	#DIV/0!	Line 17 + 21
31	(Over) Under recovery	#DIV/0!	Line 30 - Line 28
32			
33	Interest	#DIV/0!	Line 64, Column (9)
34			
35	Annual True-up including interest	#DIV/0!	Line 31 + Line 33
36			
37	Interest Calculation per 18 CFR Section 35.19a		

38	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
39	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
40		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
41		Rate (b)	Of Period	Recovery	Period (b)	Days	Multiplier	Of Period	Of Period
42									
43	3rd QTR ' _	0.00%	0		92	92	1.0000	\$0	\$0
44	July	0.00%		#DIV/0!	31	92	1.0000	#DIV/0!	#DIV/0!
45	August	0.00%		#DIV/0!	31	61	1.0000	#DIV/0!	#DIV/0!
46	September	0.00%		#DIV/0!	30	30	1.0000	#DIV/0!	#DIV/0!
47									
48	4th QTR ' _	0.00%	#DIV/0!		92	92	1.0000	#DIV/0!	#DIV/0!
49	October	0.00%		#DIV/0!	31	92	1.0000	#DIV/0!	#DIV/0!
50	November	0.00%		#DIV/0!	30	61	1.0000	#DIV/0!	#DIV/0!
51	December	0.00%		#DIV/0!	31	31	1.0000	#DIV/0!	#DIV/0!
52									
53	1st QTR ' _	0.00%	#DIV/0!		91	91	1.0000	#DIV/0!	#DIV/0!
54	January	0.00%		#DIV/0!	31	91	1.0000	#DIV/0!	#DIV/0!
55	February	0.00%		#DIV/0!	28	60	1.0000	#DIV/0!	#DIV/0!
56	March	0.00%		#DIV/0!	31	31	1.0000	#DIV/0!	#DIV/0!
57									
58	2nd QTR ' _	0.00%	#DIV/0!		91	91	1.0000	#DIV/0!	#DIV/0!
59	April	0.00%		#DIV/0!	30	91	1.0000	#DIV/0!	#DIV/0!
60	May	0.00%		#DIV/0!	31	61	1.0000	#DIV/0!	#DIV/0!
61	June	0.00%		#DIV/0!	30	30	1.0000	#DIV/0!	#DIV/0!
62									

63

64 Total (Over)/Under Recovery #DIV/0! #DIV/0! #DIV/0!

- (a) First year revenue requirement to be prorated based on in-service date of project or FERC approval of CWIP recovery
- (b) Interest rates shall be the interest rates as reported on the FERC Website <http://www.ferc.gov/legal/acct-matts/interest-rates.asp>
- (c) For leap years use 29 days in the month of February

**Niagara Mohawk Power Corporation
Project Return and Associated Income Taxes
Smart Path Connect**

Shading denotes an input

Cost Of Capital		Cost of Capital rate will equal the cost of capital rate calculated using the Weighted Costs of Capital as defined in Section 14.1.9.2.2 (i), (ii) and (iii) of Attachment H of the OATT.					
Line		(a) CAPITALIZATION	(b) CAPITALIZATION RATIOS	(c) COST OF CAPITAL	(d) WEIGHTED COST OF CAPITAL	(e) EQUITY PORTION	Source:
1							
2	LONG TERM DEBT	\$0	#DIV/0!	#DIV/0!	#DIV/0!		Schedule 8 Line 17
3	PREFERRED STOCK	\$0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	Schedule 8 Line 18
4	COMMON EQUITY	\$0	#DIV/0!	10.30%	#DIV/0!	#DIV/0!	Schedule 8 Line 19
5							
6	TOTAL INVESTMENT RETURN	\$0	#DIV/0!		#DIV/0!	#DIV/0!	Line 2 + Line 3 + Line 4
7							
8							
9	Federal Income Tax						
10	Equity WACC	#DIV/0!	Line 6(e)				
11	Federal Income Tax Rate	0.00%	Schedule 8 Line 32				
12	Federal Income Tax	#DIV/0!	(Line 10*Line 11)/(1-Line 11)				
13							
14	State Income Tax						
15	State Income Tax Rate	0.00%	Schedule 8 Line 46				
16	State Income Tax	#DIV/0!	(Line 10 + Line 12)*Line 15/(1- Line 15)				
17							
18	Cost of Capital Rate	#DIV/0!	Line 6(d) + Line 12+ Line 16				
19	Project Specific Investment Base excl CWIP	#DIV/0!	Schedule 15a Line 9 - Line 2				
20	Project Specific Investment Base CWIP	--	Schedule 15a Line 2				
21	Total Investment Base	#DIV/0!					
22							
23	Return and Associated Taxes						
24	Project Specific Investment Base excl CWIP Return and Asso. Taxes	#DIV/0!	Line 19 * Line 18				
25	Project Specific Investment Base CWIP Return and Asso. Taxes	#DIV/0!	Line 20 * Line 18				
26							
27	Total Return and Associated Income Taxes	#DIV/0!	Sum Line 24 + 25				

Notes: Enter credit balances as negatives.

**Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities**

**Smart Path Connect (Excess)/Deficient ADIT Worksheet_
For Costs in 20__**

Input Cells are Shaded Yellow

Line No.	Description	FERC Account No. (a)	20__ Year End Unamortized (Excess)/Deficient ADIT (d)			Amortization Periods (e)		Amortization Expense (d) (f)						
			Protected	Unprotected	Gross-Up (h)	12/31/20__ Balance	Protected	Unprotected	FERC Account No. (f)	Protected	Unprotected	Gross-Up (h)	Total Amortization	
1a														
1 []		(b)												
2	Total (Sum Lines 1a thru 1 []) (c)													

Notes:

- (a) The affected ADIT accounts were remeasured by comparing Project Specific ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at the current Federal, State & Local Income Tax rate to Project Specific ADIT balances at historical Federal, State & Local Income Tax rates. The difference between the two represents the excess or deficient ADIT recorded to Account 254 or Account 182.3, respectively. Amounts reflected on this schedule are a subset of total Transmission Related (Excess) Deficient ADIT shown on Schedule 14. Refer to Schedule 14 for the reconciliation of Total Transmission Related (Excess) Deficient ADIT to FF1 Page 232 for Account 182.3 and FF1 Page 278 for Account 254.
- (b) Niagara Mohawk Power Corporation may add or remove sublines and notes explaining them without a FPA Section 205 filing.
- (c) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter.
- (d) Enter credit balances as negatives.
- (e) Deficient/(excess) ADIT balances will be amortized as follows: "Protected property-related" = ARAM, "unprotected property-related" = 31 yrs, all other unprotected deficient/(excess) ADIT balances = 10 yrs.
- (f) Deficient ADIT is amortized to Account 410.1; Excess ADIT is amortized to Account 411.1.
- (g) Other changes to (excess)/deficient ADIT due to the conclusion of IRS audits during applicable periods affected by a change in federal, state or local tax rates, the establishment of new (excess)/deficient ADIT due to future tax rate changes and classification changes between protected and unprotected categories due to the passage of time.
- (h) Tax gross up calculated using the Composite Tax Rate / (1 - Composite Tax Rate) in effect for the applicable period.
- (i) Niagara Mohawk Power Company will add footnotes below to identify excess or deficient ADIT from future Federal, State and Local income tax rate changes.
- (j) []

Niagara Mohawk Power Corporation Annual Revenue Requirements of Transmission Facilities

**Attachment 1
Schedule 15c
Page 2 of 2**

**Smart Path Connect (Excess)Deficient ADIT Worksheet: _
For costs in 20_**

Input cells are Shaded Yellow

(N) = (A) - (G) - (K) (O) = (B) - (H) - (L) (P)=(C)-(I)-(M) (Q)= (N) + (O) + (P) (R)

Line No.	(K) (L) (M)			20__ Year End Unamortized (Excess)/Deficient ADIT (d)				Reference
	Protected	Unprotected	Gross-Up (h)	Protected	Unprotected	Gross-Up (h)	12/31/20__ Balance	
1a			-				-	Internal Records
1 []			-				-	
2								

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Project Specific (Excess)/Deficient ADIT Remeasurement Worksheet: Smart Path Connect ____
Schedule 15(d) - Remeasurement Support
For Costs in the Year of 20__

Line No.	Description	FERC Account No.	(A)	(B) = (A)* ____%	(C) = (A)* ____%	(D) = (B) - (C)	(E)	(F) = (E)* ____%	(G) = (E)* ____%	(H) = (F) - (G)	(I) = (D) + (H)	(J)	(K) = (I) - (J)
			Gross Temporary Difference Fiscal Year Ended March 31, 20__ (a) (d)	ADIT @ __%	ADIT @ __%	(Excess)/ Deficient ADIT due to Rate Change	Gross Temporary Difference Fiscal Year Ended March 31, 20__ (a) (d)	ADIT @ ____% (c)	ADIT @ ____%	(Excess)/ Deficient ADIT due to Rate Change	Total (Excess)/ Deficient ADIT due to Rate Change	Adjustments Post Remeasurement (d)	20__ (Excess)/ Deficient ADIT due to Rate Change
1a			-	-	-	-	-	-	-	-	-	-	-
1[]			-	-	-	-	-	-	-	-	-	-	-
2	Total (Sum Lines 1a thru 1 []) (b)		-	-	-	-	-	-	-	-	-	-	-

Notes:

- (a) Company records
- (b) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter. Niagara Mohawk Power Company may add or remove sublines without a FPA Section 205 filing.
- (c) When the effective date for an income tax rate change falls within a Company's fiscal tax year, the income tax rate for such a year shall be the sum of the number of days in each time period times the tax rate for each a period.

Blended Rate	Days	Effective Rate	Blended Rate
			0.00%
			0.00%
			0.00%

- (d) Enter credit balances as negatives.
- (e) Niagara Mohawk Power Company may add footnotes below without a FPA Section 205 filing.

**Niagara Mohawk Power Corporation
Smart Path Connect Cost Containment Adjustment**

Under the cost containment mechanism for the Smart Path Connect (“SPC”) project (“SPC Project” or “Project”), where “Eligible Project Costs” exceed the “Cost Cap,” NMPC will earn no ROE on 20% of the equity portion of the actual costs that exceed the Cost Cap. NMPC will remain eligible to recover the depreciation and debt costs on its share of all actual Project-related costs.

The Cost Cap for the SPC Project is \$481.8 million.

Eligible Project Costs are defined as all capital costs incurred to develop, construct, and place the SPC Project into service, excluding “Third Party Costs” and “Unforeseeable Costs” in excess of 2.5% of the Cost Cap.

Third Party Costs include: (i) interconnection and network upgrade costs resulting from the ISO evaluation process; (ii) property taxes; and (iii) any increased costs, i.e., costs incurred related to the rescheduling of outages or to the relocation of utility assets, which are beyond the ability of NMPC to control or mitigate.

Unforeseeable Costs are defined in terms of costs that NMPC could not have reasonably anticipated at the time the estimate was submitted to the NYPSC as part of the Article VII application process.-Unforeseeable Costs include the following:

UC 1 - Costs associated with material modifications to the routing or scope of work of the Project that results from a NYPSC order, negotiation, or settlement agreement within the siting process, or are imposed or required by any other governmental agency. For the avoidance of doubt, foreseeable obligations, as included in NMPC’s Article VII Application to the New York Public Service Commission for the SPC Project, or non-material obligations imposed upon NMPC as a normal part of the siting process, shall not be deemed to be Unforeseeable Costs

UC 2 - Costs associated with changes in applicable laws and regulations, or interpretations thereof by governmental agencies

UC 3 - Costs incurred as a result of orders of courts or action, or inaction, by governmental agencies;

UC 4 - Costs related to destruction, damage, interruption, suspension, or interference of or with the Project caused by landslides, lightning, earthquakes, hurricanes, tornadoes, severe weather, fires, explosions, floods, epidemics, pandemics, acts of public enemy, acts of terrorism, wars, blockades, riots, rebellions, sabotage, insurrections, environmental contamination or damage, or strike or otherwise unavailability of skilled labor, provided that (i) the cause was not reasonably within the control of NMPC, (ii) NMPC made reasonable efforts to avoid or minimize the adverse impacts of any of the above-listed events, and (iii) NMPC took reasonable steps to expeditiously resolve the event after it occurred;

UC 5 - Steel cost escalation that is greater than the “Handy Whitman Construction Cost Index” applied to steel costs in determining the Cost Cap; and

UC 6 - Total actual Project cost escalation, excluding steel costs, that are greater than 150% of the Handy Whitman Construction Cost Index applied to non-steel costs in determining the Cost Cap.

Line No.		Amount	Source	Definitions
1	Cost Cap	481,800,000		As defined in Docket _____
	<u>Eligible Project Costs</u>			
2	Total Capital Costs	-	Schedule 15a Line 1	
3	Less: <u>Third Party Costs</u> (enter credit)			
4	Interconnection and network upgrade costs resulting from the ISO evaluation process		Internal Records	
5	Property taxes		Internal Records	
6	Any increased costs, i.e., costs incurred related to the rescheduling of outages or to the relocation of utility assets, which are beyond the ability of NMPC to control or mitigate		Internal Records	
7	Total Third Party Costs	-	Sum lines 4 to 6	
8	Less: <u>Unforeseeable Costs</u> (enter credit)			Only Unforeseeable Costs that exceed 2.5% of the Cost Cap will be excluded from Eligible Project Costs, exempted from application of the Cost Cap, and recovered under the SPC-FC.
9	UC 1		Internal Records	
10	UC 2		Internal Records	
11	UC 3		Internal Records	
12	UC 4		Internal Records	
13	UC 5		Internal Records	
14	UC 6		Internal Records	
15	Total Unforeseeable Costs	-	Sum lines 9 to 14	
16	Total Eligible Project Costs	-	Line 2 + Line 7 + Line 15	
17	Amount in excess (below) Cost Cap		Line 16 less Line 1	
18	% eligible for ROE reduction	20%		As defined in Docket _____
19	Equity Return Portion		Schedule 15b Line 6 (e)	
20	FIT		Schedule 15b Line 12 (a)	
21	SIT		Schedule 15b Line 16 (a)	
22	Total Base Cost of Capital Adjustment		Sum lines 19 to Line 21	

**Niagara Mohawk Power Corporation
NMPC Phase 2 Revenue Requirement Summary**

Shading denotes an input

Line No.	Description	Amount	Source
1	Project Gross Plant In-Service	-	Schedule 16e Line 6 Column 5
2	Project - Related Depreciation and Amortization Reserves (Enter Credit)	-	Schedule 16e Line 13 Column 5
3	Project - Related Accumulated Deferred Income Taxes (Enter Credit) (d)	-	Workpaper _
4	Project - Related (Excess) Deficient ADIT (e)	-	Schedule 16c Line 2Q
5	Project - Allocated Prepayments	-	Schedule 16e Line 23 Column 5
6	Project - Allocated Materials & Supplies	-	Schedule 16e Line 26 Column 5
7	Project - Allocated Cash Working Capital	-	Schedule 16e Line 29 Column 5
8	Net Investment Base	-	Sum lines 1 through 7
9	Project Specific Investment Base Return and Asso. Taxes	-	Schedule 16f Line 4 column (3)
10	Project - Related Depreciation Expense	-	Schedule 16f Line 4 column (4) + (6) + (7) + (8)
11	Project - Related Amortization of (Excess) Deficient ADIT (f)	-	Schedule 16c Line 2J
12	Project - Allocated Real Estate Taxes	-	Schedule 16f Line 4 column (10)
13	Project - Related Operation & Maintenance Expense	-	Schedule 16f Line 4 column (5) + (11)
14	Project Allocated Administrative & General Expense	-	Schedule 16f Line 4 column (12)
15	Billing Adjustments (g)	-	Workpaper _
16	Base Revenue Requirement (a)	-	Sum line 9 through 15
17	Annual True-up including Interest	-	Line 25
18	Total Project Specific Revenue Requirement	-	Sum line 16 + 17
Annual True-up and Interest Calculation			
19	Estimated Revenue Requirement	-	Prior Year Annual Update Schedule 16a, Line 16
20	Less: Prior Year True-up incl Interest	-	Prior Year Annual Update Schedule 16a, Line 17
21	Adjusted Revenues	-	Sum Lines 19 and 20
22	Actual Revenue Requirement (a)	-	Line 16
23	(Over) Under Recovery	-	Line 22 - Line 21
24	Interest	-	Line 54, Column (9)
25	Annual True-up including interest	-	Line 23 + Line 24
26	Interest Calculation per 18 CFR Section 35.19a.		
27	(1)	(2)	(3)
28	Quarters	Annual	Accrued Prin
29		Interest	& Int. @ Beg
30		Rate (b)	Of Period
31			(4)
32	3rd QTR	-	Monthly
33	July	-	(Over)/Under
34	August	-	Recovery
35	September	-	(5)
36		-	Days
37	4th QTR	-	in
38	October	-	Period (c)
39	November	-	(6)
40	December	-	Period
41		-	Days
42	1st QTR	-	(7)
43	January	-	Multiplier
44	February	-	(8)
45	March	-	Accrued Prin
46		-	& Int. @ End
47	2nd QTR	-	Of Period
48	April	-	(9)
49	May	-	Accrued
50	June	-	Int. @ End

51
52
53
54
(a)
(b)
(c)
(d)
(e)
(f)
(g)

Total (Over) Under Recovery

\$0

\$0

- (a) First year revenue requirement to be prorated based on project's actual in-service date.
- (b) Interest rates shall be the interest rates as reported on the FERC Website <https://www.ferc.gov/interest-calculation-rates-and-methodology>
- (c) For leap years use 29 days in the month of February
- (d) Project - Related Accumulated Deferred Income Taxes shall equal ADIT calculated based on cost, accumulated book depreciation, and accumulated tax depreciation.
- (e) Project - Related (Excess) Deficient ADIT shall be the unamortized excess or deficient ADIT balance related specifically to the project as per Schedule 16c.
- (f) Project - Related Amortization of (Excess) Deficient ADIT shall be the annual amortized excess or deficient ADIT balance related specifically to the project as identified in Schedule 16c Project Specific (Excess) Deficient ADIT.
- (g) Billing Adjustments shall be any adjustments made in accordance with Section 14.1.9.4.4

Niagara Mohawk Power Corporation
 Project Specific Return Calculation
 NMPC Phase 2 Eligible projects

Shading denotes an input

Cost of Capital at New York Public Service Commission "NYSPC"-approved Return on Equity (ROE) and Capital Structure

Cost of Capital rate will equal the cost of capital rate calculated using the New York Public Service Commission "NYSPC"-approved Return on Equity (ROE) and Capital Structure.

Line		(a) CAPITALIZATION	(b) CAPITALIZATION RATIOS	(c) COST OF CAPITAL	(d) WEIGHTED COST OF CAPITAL	(e) EQUITY PORTION	Source:	(f) ROE RATES	Source:
1									
2									
3	LONG-TERM DEBT	-	-	-	-	-	Schedule 8 Line 17		
4	PREFERRED STOCK	-	-	-	-	-	- Schedule 8 Line 18		
5	COMMON EQUITY	-	-	-	-	-	- Schedule 8 Line 19	NYPSC-approved ROE, Rate Case	
6									
7	TOTAL INVESTMENT RETURN	-	-	-	-	-	- Line 3 + Line 4 + Line 5		
8									
9									
10	Federal Income Tax								
11	Equity WACC						- Line 7 (e)		
12	Federal Income Tax Rate						- Schedule 8 Line 32		
13	Federal Income Tax						- (Line 11*Line 12)/(1-Line 12)		
14									
15	State Income Tax								
16	State Income Tax Rate						- Schedule 8 Line 46		
17	State Income Tax						- (Line 11 + Line 13)*Line 16/(1- Line 16)		
18									
19	Cost of Capital Rate						- Line 7 (d) + Line 13+ Line 17		
20									

Cost of Capital at FERC-approved TSC ROE rate

Cost of Capital rate will equal the cost of capital rate calculated using the Weighted Costs of Capital as defined in Section 14.1.9.2.2 (i), (ii) and (iii) of Attachment H of the OATT.

Line		(a) CAPITALIZATION	(b) CAPITALIZATION RATIOS	(c) COST OF CAPITAL	(d) WEIGHTED COST OF CAPITAL	(e) EQUITY PORTION	Source:		
21									
22	LONG-TERM DEBT	-	-	-	-	-	Schedule 8 Line 17		
23	PREFERRED STOCK	-	-	-	-	-	- Schedule 8 Line 18		
24	COMMON EQUITY	-	-	-	-	-	- Schedule 8 Line 19	Project Specific FERC-approved ROE	
25								10.30% Ceiling	
26	TOTAL INVESTMENT RETURN	-	-	-	-	-	- Line 22 + Line 23 + Line 24		
27									
28									
29	Federal Income Tax								
30	Equity WACC						- Line 26 (e)		
31	Federal Income Tax Rate						- Schedule 8 Line 32		
32	Federal Income Tax						- (Line 30*Line 31)/(1-Line 31)		
33									
34	State Income Tax								
35	State Income Tax Rate						- Schedule 8 Line 46		
36	State Income Tax						- (Line 30 + Line 32)*Line 35/(1- Line 35)		
37									
38	Cost of Capital Rate						- Line 26 (d) + Line 32+ Line 36		
39									

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
NMPC Phase 2 Eligible projects (Excess)/Deficient ADIT Worksheet
Schedule 16c

For costs in 20__

Line No.	Description	FERC Account No. (a)	(A)		(B)		(C)		(D) = (A) + (B) + (C)	(E)		(F)		(G)			(H)			(I)	(J)	(K)	(L)	(M)	(N) = (A) - (G) - (K)	(O) = (B) - (H) - (L)	(P) = (C) - (I) - (M)	(Q) = (N) + (O) + (P)	(R)							
			20__ Year End Unamortized (Excess)/Deficient ADIT (d)																				Amortization Periods (e)		Amortization Expense (d) (f)				Other Adjustments (d) (g)				20__ Year End Unamortized (Excess) Deficient ADIT (d)			
			Protected	Unprotected	Gross-Up (h)	12/31/20__ Balance	Protected	Unprotected	FERC Account No. (f)	Protected	Unprotected	Gross-Up (h)	Total Amortization	Protected	Unprotected	Gross-Up (h)	Protected	Unprotected	Gross-Up (h)	Protected	Unprotected	Gross-Up (h)	12/31/20__ Balance	Reference												
Project-related (Excess)/Deficient ADIT - Tax Rate Changes																																				
1a																													Internal Records							
1[]		(b)																																		
2	Total (Sum Lines 1a thru 1[])																																			
	(c)																																			

- Notes:**
- (a) The affected ADIT accounts were remeasured by comparing Project Specific ADIT on cumulative temporary differences for each item in accounts 190, 282, and 283 at the current Federal, State & Local Income Tax rate to Project Specific ADIT balances at historical Federal, State & Local Income Tax rates. The difference between the two represents the excess or deficient ADIT recorded to Account 254 or Account 182.3, respectively. Amounts reflected on this schedule are a subset of total Transmission Related (Excess) Deficient ADIT shown on Schedule 14. Refer to Schedule 14 for the reconciliation of Total Transmission Related (Excess) Deficient ADIT to FF1 Page 232 for Account 182.3 and FF1 Page 278 for Account 254.
 - (b) Niagara Mohawk Power Company may add or remove sublines and notes explaining them without an FPA Section 205 filing.
 - (c) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter.
 - (d) Enter credit balances as negatives.
 - (e) Deficient/(excess) ADIT balances will be amortized as follows: "Protected property-related" = ARAM, "unprotected property-related" = 31 yrs, all other unprotected deficient/(excess) ADIT balances = 10 yrs.
 - (f) Deficient ADIT is amortized to Account 410.1; Excess ADIT is amortized to Account 411.1
 - (g) Other changes to (excess)/deficient ADIT due to the conclusion of IRS audits during applicable periods affected by a change in federal, state or local tax rates, the establishment of new (excess)/deficient ADIT due to future tax rate changes and classification changes between protected and unprotected categories due to the passage of time.
 - (h) Tax gross up calculated using the Composite Tax Rate / (1 - Composite Tax Rate) in effect for the applicable period.
 - (i) Niagara Mohawk Power Company will add footnotes below to identify excess or deficient ADIT from future Federal, State and Local income tax rate changes.
 - (j) []

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Project Specific (Excess)/Deficient ADIT Remeasurement Worksheet: NMPC Phase 2 Eligible projects
Schedule 16d - Remeasurement Support

For Costs in the Year of 20__

Line No.	Description	FERC Account No.	(A) Gross Temporary Difference Fiscal Year Ended March 31, 20__ (a) (d)	(B) = (A)* ___% ADIT @ ___%	(C) = (A)* ___% ADIT @ ___%	(D) = (B) - (C) (Excess)/Deficient ADIT due to Rate Change	(E) Gross Temporary Difference Fiscal Year Ended March 31, 20__ (a) (d)	(F) = (E)* ___% ADIT @ ___% (c)	(G) = (E)* ___% ADIT @ ___%	(H) = (F) - (G) (Excess)/Deficient ADIT due to Rate Change	(I) = (D) + (H) Total (Excess)/Deficient ADIT due to Rate Change	(J) Adjustments Post Remeasurement (d)	(K) = (I) - (J) 20__ (Excess)/Deficient ADIT due to Rate Change
1a				-	-	-		-	-	-	-		-
1[]				-	-	-		-	-	-	-		-
2	Total (Sum Lines 1a thru 1[]) (b)		-	-	-	-	-	-	-	-	-	-	-

Notes

- (a) Company records
- (b) Total equals the sum of sublines a through [], where [] is the last subline denoted by a letter. Niagara Mohawk Power Company may add or remove sublines without an FPA Section 205 filing.
- (c) When the effective date for an income tax rate change falls within a Company's fiscal tax year, the income tax rate for such a year shall be the sum of the number of days in each time period times the tax rate for each a period.

Blended Rate	Days	Effective Rate	Blended Rate
			0.00%
			0.00%
			0.00%

- (d) Enter credit balances as negatives.
- (e) Niagara Mohawk Power Company may add footnotes below without an FPA Section 205 filing.

**Niagara Mohawk Power Corporation
Project Specific Cost Allocation Calculation
NMPC Phase 2 Eligible projects**

Shading denotes an input
(1) (2) (3) (4) (5) (6)

Line No.	Description	Amount	Reference	Allocation Factor	NMPC Phase 2 projects total	Source	Definitions
1	Transmission Allocated Plant In-Service						
2	Transmission - Project Specific	-	Schedule 6 page 1 Line 12	NA		Workpaper_	
3	General Plant	-	Schedule 6 page 1 Line 13	0.00% PA	\$0	Column 2 * Column 4	Project Gross Plant In-Service will be the total capital investment for the project, excluding ARO, included in Transmission Plant In Service plus the sum of transmission allocated General Plant, Common Plant and Intangible Plant, multiplied by NMPC Phase 2 Plant Allocation factor.
4	Common Plant	-	Schedule 6 page 1 Line 14	0.00% PA	\$0	Column 2 * Column 4	
5	Intangible Plant	-	Schedule 6 page 1 Line 15	0.00% PA	\$0	Column 2 * Column 4	
6	Project Specific Gross Plant In-Service				<u>\$0</u>	Sum of Line 2 - Line 5	
7							
8	Transmission Allocated Accumulated Depreciation						
9	Transmission - Project Specific	-	NA	NA		Workpaper_	Project-related depreciation and amortization reserve, excluding ARO, shall equal the accumulated credit from Project - Related Depreciation Expense, determined by vintage of the assets and associated account's depreciation parameters (i.e., average service life, net salvage factor, and depreciation curve). Project - Allocated General Plant's accumulated depreciation shall equal transmission allocated General Plant's accumulated depreciation times NMPC Phase 2 Plant Allocation Factor. Project - Allocated Common Plant's accumulated depreciation shall equal transmission allocated Common Plant's accumulated depreciation times NMPC Phase 2 Plant Allocation Factor. Project - Allocated Intangible Plant's accumulated depreciation shall equal transmission allocated Intangible Plant's accumulated depreciation times NMPC Phase 2 Plant Allocation Factor.
10	General Plant	-	Schedule 6 page 2 Line 25 Col 5	0.00% PA	\$0	Column 2 * Column 4	
11	Common Plant	-	Schedule 6 page 2 Line 26 Col 5	0.00% PA	\$0	Column 2 * Column 4	
12	Intangible Plant	-	Schedule 6 page 2 Line 27 Col 5	0.00% PA	\$0	Column 2 * Column 4	
13	Project Specific Accumulated Depreciation				<u>\$0</u>	Sum of Line 9 - Line 12	
14							
15	Project Specific Net Plant In-Service						
16	Transmission - Project Specific				\$0	Line 2 + Line 9	
17	General Plant				\$0	Line 3 + Line 10	
18	Common Plant				\$0	Line 4 + Line 11	
19	Intangible Plant				\$0	Line 5 + Line 12	
20	Project Specific Net Plant In-Service				<u>\$0</u>	Sum of Line 16 - Line 20	
21							
22	Transmission Allocated Prepayments						
23	Project Specific Prepayments	-	Schedule 7 Line 15 Column (5)	0.00% PA	\$0	Column 2 * Column 4	Project - Allocated Prepayments shall equal Transmission Related Prepayments multiplied by NMPC Phase 2 Plant Allocation factor.
24							
25	Transmission Allocated Materials & Supplies						
26	Project Specific Materials & Supplies	-	Schedule 7 Line 21 Column (5)	0.00% PA	\$0	Column 2 * Column 4	Project - Allocated Materials & Supplies shall equal Transmission Related Materials & Supplies multiplied by NMPC Phase 2 Plant Allocation factor.
27							
28	Transmission Allocated Cash Working Capital						
29	Project Specific Cash Working Capital	-	Schedule 7 Line 28 Column (5)	0.00% PA	\$0	Column 2 * Column 4	Project - Allocated Cash Working Capital shall equal Transmission Related Cash Working Capital multiplied by NMPC Phase 2 Plant Allocation factor.
30							
31	Transmission Allocated Depreciation Expense						
32	Transmission - Project Specific	-	NA	NA		Workpaper_	Project-related depreciation expense, excluding ARO, shall be determined based on FERC approved depreciation rates for NMPC's transmission facilities, as specified in Section 14.1.9.1.14 of Attachment H of the NYISO OATT, on a utility account basis to the Project Gross Plant In-service. Project - Allocated General Plant's depreciation expense shall equal transmission allocated General Plant's depreciation expense times NMPC Phase 2 Plant Allocation Factor.
33	General Plant	-	Schedule 9 Line 2 Col 5	0.00% PA	\$0	Column 2 * Column 4	

34	Common Plant	-	Schedule 9 Line 3 Col 5	0.00%	PA	\$0	Column 2 * Column 4
35	Intangible Plant	-	Schedule 9 Line 4 Col 5	0.00%	PA	\$0	Column 2 * Column 4
36	Project Specific Depreciation Expense					<u>\$0</u>	Sum of Line 32 - Line 35
37							
38	Transmission Allocated Real Estate Taxes						
39	Electric Allocated Real Estate Taxes	-	Schedule 9 Line 12 Col 1				
40	Gross Transmission Plant Allocation Factor	0.00%	Schedule 5 Line 19				
41	Project Specific Real Estate Taxes	-	Line 39 * Line 40	0.00%	PA	\$0	Column 2 * Column 4
42							
43	Transmission Allocated Operation and Maintenance Expenses						
44	Transmission O&M - Project Specific	-	NA	NA		\$0	Workpaper_ (Column 2 - Line 44 Column 5)* Column 4
45	Transmission O&M - Allocate	-	Schedule 9 Line 23 Column 5	0.00%	PA	\$0	Line 44 + Line 45
46	Project Specific O&M Expenses					<u>\$0</u>	
47							
48	Transmission Allocated A&G Allocation						
49	Administrative and General Expenses	-	Schedule 9, Column 5, Line 33	0.00%	WS	\$0	Column 2 * Column 4
50	Pension and Benefits Expenses	-	Schedule 9, Column 5, Line 35	0.00%	WS	\$0	Column 2 * Column 4
51	Payroll Tax Expenses	-	Schedule 9, Column 5, Line 44	0.00%	WS	\$0	Column 2 * Column 4
52	Subtotal					\$0	Sum of Line 49 - Line 51
53							
54	Property Insurance (924)	-	Schedule 9, Column 5, Line 34	0.00%	PA	\$0	Column 2 * Column 4
55	Research and Development	-	Schedule 9, Column 5, Line 36	0.00%	PA	\$0	Column 2 * Column 4
56	Subtotal					\$0	Line 54 + Line 55
57							
58	Project Specific A&G and Payroll Tax Expenses					-	Line 52 + Line 56
59							
60							
61	NMPC Phase 2 Allocation Factors						
62	NMPC Phase 2 Plant In-Service					\$0	Line 2 Column 5
63	Transmission Plant in Service					\$0	Line 2 Column 2
64	NMPC Phase 2 Plant Allocation Factor "PA"					0.00%	Line 62 / Line 63
65							
66	Transmission Wage and Salary					\$0	FF1 354-355.21.b
67	NMPC Phase 2 Plant Allocation Factor					0.00%	Line 64 Column 5
68	Project Specific Wage and Salary					\$0	Line 66 * Line 67
69	NMPC Phase 2 Trans. Wage and Salary Allocation Factor "WS"					0.00%	Line 68 / Line 66

Project - Allocated Common Plant's depreciation expense shall equal transmission allocated Common Plant's depreciation expense times NMPC Phase 2 Plant Allocation Factor.
 Project - Allocated Intangible Plant's depreciation expense shall equal transmission allocated Intangible Plant's depreciation expense times NMPC Phase 2 Plant Allocation Factor.

Project - Allocated portion of Transmission Related Real Estate Tax shall equal electric allocated real estate taxes multiplied by gross transmission plant allocation factor, the result further multiplied by NMPC Phase 2 Plant Allocation factor.

Project - Related Operation and Maintenance "O&M" Expense shall be based on charges to project-specific work orders. O&M costs that cannot be directly attributed to a project shall equal transmission allocated O&M costs minus charges to project-specific work orders, the net times NMPC Phase 2 Plant Allocation Factor.

Project - Allocated Administrative and General "A&G" Expense shall equal the sum of Transmission allocated A&G Expenses, Transmission allocated Pension & OPEB Expenses, and Transmission allocated Payroll Tax Expense times the NMPC Phase 2 Transmission Wage and Salary Allocation Factor, plus NMPC Phase 2 Plant Allocation Factor times sum of Transmission Allocated Property Insurance and Transmission Related Research & Development expenses.

Niagara Mohawk Power Corporation
Revenue Requirement Calculation by Phase 2 Project
NMPC Phase 2 Eligible projects

Shading denotes an input																		
Line No.	Eligible Projects (c)	Project Specific				Project allocated using Weighted Factor						Net Investment Base	Project Return and Associated Taxes				Adjustment to TSC Rate (a)	
		In-Service Month	Plant In-Service amount	Project Weighted Factor	Accumulated Depreciation	Net Plant In-Service	Net allocated General Plant	Net allocated Common Plant	Net allocated Intangible Plant	ADIT - Using Allocator	(Excess)/Deficient ADIT		Other Rate Base Items	NYPSC-Approved ROE		FERC-Approved ROE		
														Cost of Capital Rate	Return & Asso. Taxes (a)	Cost of Capital Rate		Return & Asso. Taxes (a)
Line 2* Project Weighted Factor																		
1a	=			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1b	=			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1c	=			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1d	=			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1e	=			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1f	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1g	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1h	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1i	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1j	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1k	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1m	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1n	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
1[]	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-		
2	Total (Sum of Line 1a 1[])			0%	-	-	-	-	-	-	-	-	-	-	-	-		
	Reference		Workpaper_	Workpaper_	Col.2 + Col.4	S16e Line 17	S16e Line 18	S16e Line 19	S16a Line 3	S16a Line 4	S16e Line 23,26,29	Sum of Col.5 - 11	S16b Line 19	Col.12*Col.13	S16b Line 38	Col.12*Col.15	Col.16-Col.14	
Line No.	Eligible Projects (c)	Project Specific				Project allocated using Weighted Factor (a)						Allocated A&G and Payroll Tax Exp.	Allocated Billing Adjustments	Total Base Revenue Requirement	TSC Revenue Requirement Credit			
		In-Service Month	0	Return - using Proj. Spec. ROE	Depreciation Expense (b)	O&M Expense	Allocated General Plant Depre. Exp.	Allocated Common Plant Depre. Exp.	Allocated Intangible Plant Depre. Exp.	Amortization of (Excess)/Deficient ADIT	Real Estate Taxes				Allocated O&M Exp.	Adjustment to TSC Rate (a)	Project Spec. RR Credit	
3a	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3b	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3c	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3d	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3e	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3f	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3g	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3h	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3i	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3j	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3k	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3m	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3n	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
3[]	-			0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Total (Sum 3a - 3[])			0%	-	-	-	-	-	-	-	-	-	-	-	-	-	

Reference	Line 1 Col. 1	Line 1 Col. 3	Line 1 Col. 14	Workpaper_	Workpaper_	S16e Line 33	S16e Line 34	S16e Line 35	S16a Line 11	S16e Line 41	S16e Line 45	S16e Line 58	S16a Line 15	Sum of Col.3 - 13	Line 1 Col.17	Col.14+Col.15
-----------	---------------	---------------	----------------	------------	------------	--------------	--------------	--------------	--------------	--------------	--------------	--------------	--------------	-------------------	---------------	---------------

Notes:

- (a) First year calculation to be prorated based on project's actual in-service date.
- (b) First year Depreciation Expense to be calculated based on project's actual in-service date.
- (c) Niagara Mohawk Power Corporation will include additional eligible projects as approved by FERC and State authorities.