

THIS FILING LETTER DOES NOT CONTAIN ANY CEII. ATTACHMENTS I, II, AND IV DO NOT CONTAIN ANY PRIVILEGED OR CONFIDENTIAL INFORMATION. ATTACHMENT III INCLUDES A ONE-LINE SCHEMATIC FOR WHICH CEII DESIGNATION IS REQUESTED IN PART III BELOW, AND IS SUBMITTED SEPARATELY.

January 14, 2026

By Electronic Delivery

Honorable Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Joint Filing of an Executed Large Generator Interconnection Agreement for the Bayonne Energy Center III Project (Queue Position No. 815) Among the New York Independent System Operator, Inc., Consolidated Edison Company of New York, Inc., and Bayonne Energy Center III, LLC; Request for Critical Energy Infrastructure Information Designation; and Request for Waiver of the 60-Day Notice Period; Docket No. ER26-____-000

Dear Ms. Reese:

Pursuant to Section 205 of the Federal Power Act¹ and Section 35.13 of the Commission's regulations,² the New York Independent System Operator, Inc. ("NYISO") and Consolidated Edison Company of New York, Inc. ("Con Edison") (together, the "Joint Filing Parties") hereby tender for filing an executed Large Generator Interconnection Agreement for the Bayonne Energy Center III project (NYISO Queue Position No. 815) entered into by the NYISO, Con Edison, as the Connecting Transmission Owner, and Bayonne Energy Center III, LLC ("Bayonne"), as the Developer (the "Interconnection Agreement").³ The Interconnection Agreement is labeled as Service Agreement No. 2938 under the NYISO's Open Access Transmission Tariff ("OATT").

The Joint Filing Parties respectfully request that the Commission accept the Interconnection Agreement for filing. With the limited exceptions described in Part I of this letter, the Interconnection Agreement conforms to the NYISO's *pro forma* Large Generator Interconnection Agreement ("Pro Forma LGIA") that is contained in Attachment X to the OATT. Further, as described in Part II of this letter, the Joint Filing Parties respectfully request a

¹ 16 U.S.C. § 824d.

² 18 C.F.R. § 35.13 (2025).

³ Capitalized terms that are not otherwise defined in this filing letter shall have the meaning specified in Attachments S, X and HH of the NYISO OATT, and if not defined therein, in the NYISO OATT and NYISO Market Administration and Control Area Services Tariff.

waiver of the Commission's prior notice requirements⁴ to make the Interconnection Agreement effective as of December 31, 2025, which is the date of its full execution. Finally, as described in Part III of this letter, Con Edison requests that the one-line diagram included in the Interconnection Agreement be protected from disclosure as Critical Energy Infrastructure Information.

I. Discussion

A. Background

Bayonne is constructing a 49.8 MW energy storage facility to be located in Bayonne, New Jersey ("Bayonne III Facility"). Additional details regarding the Bayonne III Facility can be found in Appendix C of the Interconnection Agreement.

The Facility will interconnect to certain facilities of Con Edison that are part of the New York State Transmission System. The Bayonne III Facility will interconnect to Con Edison's Gowanus 345 kV Substation through existing attachment facilities for the Bayonne Energy Center I (NYISO Queue Position No. 232) and Bayonne Energy Center II (NYISO Queue Position No. 510) natural gas generating facilities (collectively, the "Bayonne I and II Facilities"). Figure A-1 of Appendix A of the Interconnection Agreement provides a one-line diagram showing the Point of Interconnection.

B. The Interconnection Agreement Closely Conforms to the Pro Forma LGIA Contained in Attachment X of the NYISO OATT

The Interconnection Agreement was fully executed on December 31, 2025, by the NYISO, Con Edison, and Bayonne. The Interconnection Agreement largely conforms to the language in the Pro Forma LGIA contained in Attachment X of the NYISO OATT with the exceptions described below in this Part I.B.⁵ The Joint Filing Parties submit that the changes specified below satisfy the Commission's standard for variations from the Pro Forma LGIA, because unique circumstances exist that require a non-conforming agreement.⁶ Therefore, the

⁴ See *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, clarified, 65 FERC ¶ 61,081 (1993).

⁵ Bayonne's Facility participated in the NYISO's Class Year Interconnection Facilities Study for Class Year 2021. Pursuant to the transition rules of the NYISO's new Standard Interconnection Procedures, the NYISO, Con Edison, and Bayonne used the Standard Large Generator Interconnection Agreement located in Attachment X to the NYISO OATT for this Class Year 2021 project. NYISO OATT Attach. HH § 40.3.1.2 ("For a Class Year Project for Class Year 2021 or prior Class Years or a Small Generating Facility for which the ISO is negotiating with the Interconnection Customer, Connecting Transmission Owner, Affected System Operator, and/or Affected Transmission Owner, as applicable, an interconnection agreement and/or Engineering, Procurement, or Construction Agreement(s) as of the effective date of the Standard Interconnection Procedures, the parties shall continue to negotiate, as applicable, the Standard Large Generator Interconnection Agreement, Small Generator Interconnection Agreement, and/or Engineering, Procurement, or Construction Agreement pursuant to the terms and forms set forth, as applicable, in Attachment X or Attachment Z to the ISO OATT.")

⁶ See, e.g., *PJM Interconnection, LLC*, 111 FERC ¶ 61,163 at PP 10-11, *reh'g denied*, 112 FERC ¶ 61,282 (2005).

Joint Filing Parties respectfully request that the Commission accept the Interconnection Agreement with the non-conforming changes.

1. Modifications Required to Reflect Joint Ownership and Use of Interconnection Facilities

Bayonne Energy Center, LLC (“BEC”) – an affiliate of Bayonne – owns and operates the existing Bayonne I and II Facilities. The Bayonne I and II Facilities feed energy to Con Edison’s Gowanus 345 kV Substation through certain Developer’s Attachment Facilities and Connecting Transmission Owner’s Attachment Facilities. The interconnection of the Bayonne I and II Facilities is subject to an existing Second Amended and Restated Standard Large Generator Interconnection Agreement with NYISO OATT Service Agreement No. 1668 among the NYISO, Con Edison, and BEC.⁷ The Bayonne III Facility will feed energy through the same Attachment Facilities used by the Bayonne I and II Facilities to the Point of Interconnection for the New York State Transmission System at Con Edison’s Gowanus 345 kV Substation.

Bayonne will enter into a Shared Facilities Agreement with BEC and establish a single point of contact – the Bayonne Parties – for purposes of operating and maintaining the Developer’s Attachment Facilities, using the Connecting Transmission Owner’s Attachment Facilities, interfacing with the NYISO and Con Edison concerning the projects’ interconnections, and making required payments under the projects’ interconnection agreements. Accordingly, the parties inserted in Section 7 of Appendix A the details concerning how this Shared Facilities Agreement will interact with the requirements in the Interconnection Agreement. The parties also modified the notice provisions in Article 15 of the Interconnection Agreement to reference the use of the Bayonne Parties as the point of contact for the NYISO and Con Edison concerning the Bayonne III Facility and the Bayonne I and II Facilities.

In addition, the parties modified the metering requirements in Article 7.1 of the Interconnection Agreement and inserted certain metering requirements in Section 4 of Appendix C to account for both the Bayonne III Facility and the Bayonne I and II Facilities feeding energy into the same Attachment Facilities and interconnecting to the New York State Transmission System at Con Edison’s Gowanus 345 kV Substation. The metering will be arranged to separately measure the generation from the Bayonne III Facility and the Bayonne I and II Facilities.

The Second Amended and Restated Standard Large Generator Interconnection Agreement for the Bayonne I and II Facilities has been amended as well to a third amended and restated version to contain the same requirements in its appendices to reflect this shared arrangement. This third amended agreement is being simultaneously filed with the Commission.

⁷ See *New York Independent System Operator, Inc., et al.*, Letter Order, Docket No. ER18-1161-000 (May 17, 2018) (accepting second amended version of interconnection agreement for Bayonne I and II Facilities); *New York Independent System Operator, Inc., et al.*, Letter Order, Docket No. ER14-239-000 (Dec. 23, 2013) (accepting amended version of interconnection agreement); *New York Independent System Operator, Inc., et al.*, Letter Order, Docket No. ER11-2199-000 (Dec. 28, 2010) (accepting original version of interconnection agreement).

The Commission has previously accepted similar changes to NYISO interconnection agreements to reflect such shared facility arrangements.⁸

2. Modification to Address Phasor Measurement Unit Requirements

Article 9.10 of the Pro Forma LGIA requires Developers to install, at their expense, a measurement unit (“PMU”) on the low side of the step-up transformer, along with related PMU equipment, and to collect and transmit PMU data to the NYISO and to the Connecting Transmission Owner. The NYISO introduced the PMU requirements in the Pro Forma LGIA in 2017 to enhance the NYISO’s ability to monitor the transmission grid for the New York Control Area and to determine real-time grid stability margins.⁹

The PMU requirements require a Developer to install a PMU on the low side of the transformer and then transmit the PMU data via the Connecting Transmission Owner’s system. Con Edison, however, does not currently possess the capability to obtain the data from Bayonne or to transmit the data to the NYISO, and the NYISO is unable at this time to accept PMU data directly from Bayonne. The parties therefore agreed to reserve Article 9.10 and not apply the PMU requirements to the Interconnection Agreement. The Commission has previously accepted this change to NYISO’s interconnection agreements.¹⁰

3. Modifications for Billing Arrangements

Bayonne and Con Edison have agreed to an alternative billing arrangement for Bayonne to make advanced payments to Con Edison for Con Edison’s work performed under this agreement. Accordingly, the parties have agreed to modify Article 12.1 of the Interconnection Agreement to reference the details of the alternative billing arrangement, which is set forth in Section 4 of Appendix B of the Interconnection Agreement. The Commission has previously accepted this change to NYISO’s interconnection agreements.¹¹

4. Deviations Expressly Contemplated by the Pro Forma LGIA

Article 29.2 of the Pro Forma LGIA provides for discrepancies or conflicts between or among terms and conditions of the cover agreement and its Appendices. The language of this article specifically provides that the terms and conditions of the cover agreement shall be given precedence over the Appendices, “except as otherwise expressly agreed in writing by the Parties.” Exercising the rights afforded to them by this last clause, the parties added a provision to this article expressly

⁸ See, e.g., *New York Independent System Operator, Inc., et al.*, Letter Order, Docket No. ER21-361-000 (Jan. 7, 2021) (accepting non-conforming revisions to address shared facilities arrangement with other project).

⁹ See *New York Independent System Operator, Inc.*, Letter Order, Docket No. ER18-80-000 (Dec. 7, 2017) (accepting NYISO’s tariff revisions to improve its interconnection process, including the insertion of PMU requirements in Article 9.10 of the Pro Forma LGIA).

¹⁰ See, e.g., *New York Independent System Operator, Inc., et al.*, Letter Order, Docket No. ER23-78-000 (Dec. 6, 2022) (accepting non-conforming revisions to reserve phasor measurement unit requirements).

¹¹ See, e.g., *New York Independent System Operator, Inc.*, Letter Order, Docket No. ER22-1887-000 (July 14, 2022) (accepting non-conforming revisions for alternative billing arrangement with other project).

agreeing that the terms and conditions of the Appendices shall take precedence over the provisions of the cover agreement in case of a discrepancy or conflict between or among the terms and conditions of same. The Commission has previously accepted this change to the Pro Forma LGIA.¹²

5. Operational Control of Transmission Facilities

Article 5.11 of the Pro Forma LGIA provides for the Connecting Transmission Owner to indicate whether it shall or shall not transfer operational control of the Connecting Transmission Owner's Attachment Facilities and Stand-Alone System Upgrade Facilities. These shared facilities with the Bayonne I and II Facilities are classified as "Transmission Facilities Requiring ISO Notification" pursuant to Appendix A-2 of the Agreement Between NYISO and Transmission Owners (NYISO/TO Agreement), not as "Transmission Facilities Under ISO Operational Control" set forth in Appendix A-1 of the NYISO/TO Agreement. Accordingly, the Parties modified Article 5.11 to reflect that Con Edison will not transfer operational control of its Attachment Facilities and Stand Alone System Upgrade Facilities, but that such facilities will be treated as Transmission Facilities Requiring ISO Notification. The Commission previously accepted this change for the interconnection agreement for the Bayonne I and II Facilities.¹³

II. Proposed Effective Date and Request for Waiver of the 60-Day Notice Period

The Joint Filing Parties request an effective date of December 31, 2025, for the Interconnection Agreement, which is the date of its full execution. The Joint Filing Parties respectfully request that the Commission waive its prior notice requirement to permit the requested effective date. The Commission has previously permitted interconnection agreements to become effective upon the date of execution.¹⁴

III. Request for CEII Treatment

Pursuant to Sections 388.112 and 388.113 of the Commission's regulations,¹⁵ Con Edison requests that that the one-line diagram included as the figure in Appendix A of the Interconnection Agreement be protected from disclosure as Critical Energy Infrastructure

¹² See, e.g., *New York Independent System Operator, Inc., et al.*, Docket No. ER17-467-000 (Jan. 23, 2017) (accepting revision to Article 29.2 to reflect precedence of the terms and conditions in Appendices); *New York Independent System Operator, Inc.*, Letter Order, Docket No. ER11-2199-000 (December 28, 2010) (same)

¹³ See *New York Independent System Operator, Inc.*, Letter Order, Docket No. ER11-2199-000 (Dec. 28, 2010).

¹⁴ The Commission generally grants waiver of the 60 day prior notice requirement when a service agreement is submitted for filing within 30 days of the agreement's effective date. See Prior Notice Filing Requirements Under Part II of the Federal Power Act, 64 FERC ¶ 61,139 (1993). See, e.g., *New York Independent System Operator, Inc., et al.*, Letter Order, Docket No. ER11-2953-000 (April 7, 2011) (accepting interconnection agreement effective as of date of execution); see also *New York Independent System Operator, Inc., et al.*, Letter Order, Docket No. ER08-985-000 (June 26, 2008) (same); *New York Independent System Operator, Inc., et al.*, Letter Order, Docket No. ER08-861-000 (May 27, 2008) (same); *New York Independent System Operator, Inc., et al.*, Letter Order, Docket No. ER08-699-000 (May 16, 2008) (same).

¹⁵ 18 C.F.R. §§ 388.112 and 388.113 (2025).

Information (“CEII”).¹⁶ The diagram contains detailed, one-line schematics of Con Edison’s facilities that, if disclosed, could pose a threat to the security and the reliability of the New York State bulk power system. The diagram provides more than simply the general location of critical infrastructure. Unlike publicly available maps of power transmission lines and generation and substation facilities, the schematic shows the exact nature and specific location of facilities used to maintain the reliability of the New York State bulk power system.

The diagram, in Con Edison’s assessment, reveals such critical information related to the facilities depicted therein that, if disclosed, could be useful to a person seeking to disable the power grid. Therefore, the disclosure of the CEII diagram would pose a threat to the reliability of the New York State bulk power system and the health and safety of New York residents. Moreover, the information revealed in this schematic reveals CEII, which the Commission has determined to be exempt from mandatory disclosure under 5 U.S.C. § 552(b)(7)(F). The diagram has been omitted from the Public version of the Interconnection Agreement included in this filing.

The Joint Filing Parties are electronically submitting a non-public version of this filing. The diagram is included only in the non-public version of the Interconnection Agreement in the filing. The non-public diagram is marked: “**FIGURE CONTAINS CEII – DO NOT RELEASE PURSUANT TO 18 C.F.R. §§ 388.112 and 388.113.**” The non-public diagram should be treated as CEII reviewable by Commission Staff. In accordance with the Commission’s April 14, 2017 notice on labeling of non-public information, each page of the non-public version of the filing is marked “**CUI//CEII.**”¹⁷ A placeholder has been included in place of the non-public diagram in the public version of the Interconnection Agreement.

All communications relating to this request for privileged and confidential treatment should be addressed to Con Edison’s Counsel and its authorized representative listed below.

¹⁶ As required by Section 388.113(d)(1)(i) of the Commission’s regulations, Con Edison has described in the filing letter how the one-line diagram in Appendix A satisfies the definition of critical energy infrastructure information as that term is defined in Section 388.113(c)(2). In addition, as required by Section 388.113(d)(1)(ii) the cover page of the filing letter and the relevant page of the Interconnection Agreement that contains critical energy infrastructure information is labelled as including CEII and marked DO NOT RELEASE, and a Public and CEII version of the Interconnection Agreement are being filed with this letter. The CEII material is redacted in the Public version. Finally, as required by Section 388.113(d)(1)(i), Con Edison requests that the Commission designate the CEII material submitted on January 14, 2026, with the full five-year CEII designation provided for in Section 388.113(e)(1) as the information provided in the one-line diagrams will continue to satisfy the definition of critical energy infrastructure information for this entire period.

¹⁷ See Notice of Document Labelling Guidance for Documents Submitted to or Filed with the Commission or Commission Staff (Apr. 14, 2017) (unreported).

IV. Communications and Correspondence

All communications and service in this proceeding should be directed to:

For the NYISO¹⁸

Robert E. Fernandez, Executive Vice
President, General Counsel & Chief
Compliance Officer
Karen Georgenson Gach, Deputy General
Counsel
*Sara B. Keegan, Assistant General Counsel
New York Independent System Operator, Inc.
10 Krey Boulevard
Rensselaer, NY 12144
Tel: (518) 356-6000
Fax: (518) 356-4702
skeegan@nyiso.com

*Ted J. Murphy
Hunton Andrews Kurth LLP
2200 Pennsylvania Avenue, NW
Washington, D.C. 20037
Tel: (202) 955-1500
Fax: (202) 778-2201
tmurphy@hunton.com

*Michael J. Messonnier Jr.
Hunton Andrews Kurth LLP
951 East Byrd Street
Richmond, VA 23219
Tel: (804) 788-8200
Fax: (804) 344-7999
mmessonnier@hunton.com

For Con Edison

*Paul A. Savage
Associate Counsel
Consolidated Edison Company of New
York, Inc.
4 Irving Place, Room 18-834
New York, NY 10003
Phone: (212) 460-2764
Fax: (212) 529-9265
savagep@coned.com

Shira R. Rosenblatt
Department Manager
Consolidated Edison Company of New
York, Inc.
4 Irving Place, Room 13-NW
New York, NY 10003
Phone: (212) 460-4786
Fax: (212) 529-1130
rosenblatts@coned.com

*Designated to receive service.

¹⁸ The NYISO respectfully requests waiver of 18 C.F.R. § 385.203(b)(3) (2025) to permit service on counsel in both Washington, D.C. and Richmond, VA.

V. Documents Submitted

The Joint Filing Parties submit the following documents with this filing letter:

- A clean Public version of the Interconnection Agreement (Attachment I);
- A blacklined Public version of the Interconnection Agreement showing the changes from the Pro Forma LGIA (Attachment II);
- A clean CEII version of the Interconnection Agreement (Attachment III); and
- The signature pages for the Interconnection Agreement (Attachment IV).

VI. Service

A complete copy of this filing will be posted on the NYISO's website at www.nyiso.com. The NYISO will send an electronic link to this filing to the official representative of each of its customers and to each participant on its stakeholder committees. In addition, the NYISO will send an electronic copy of this filing to the New York Public Service Commission and to the New Jersey Board of Public Utilities.

VII. Conclusion

Wherefore, the Joint Filing Parties respectfully request that the Commission accept the Interconnection Agreement for filing with an effective date of December 31, 2025.

Respectfully submitted,

/s/ Michael J. Messonnier

Michael J. Messonnier, Jr.

Counsel for the

New York Independent System Operator, Inc.

/s/ Paul A. Savage

Paul A. Savage

Counsel for

Consolidated Edison Company of New York, Inc.

cc: Janel Burdick Jaime Knepper
Emily Chen David Morenoff
James Dawson Jason Rhee
Jignasa Gadani Douglas Roe
Leanne Khammal