Attachment C

Rate Schedule 12

Redline Formula Rate Template

PDF

Index

Central Hudson Gas and Electric Corporation

Rate Formula Template Utilizing FERC Form 1 Data

HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE

Projected Annual Transmission Revenue Requirement For the 12 months ended 5/31/24XX

Appendix A	Main bodyCalculation of the Formula RateAnnual Transmission Revenue Requirement
Attachment 1	Detail of the Revenue Credits

 Attachment 5
 Cost of Debt should Construction Financing be ObtainedExcess or Deficient Accumulated Deferred Income Taxes

 Attachment 6a
 Detail of the Accumulated Deferred Income Tax Balances Taxes

 Attachment 7
 AnnualTrue-Up calculations_Adjustment

 Attachment 8
 Depreciation Rates

 Attachment 9
 Workpapers - Hurley Avenue Project Investment

								Application-Attachment-I
								Appendix A Page 1 of 5
	Formula Rate - Non-Levelized		as and Electric Corporation Rate Formula Template Utilizing FERC Form 1 Data					Projected Annual Transmission Revenue Requirement For the 12 months ended 5/31/24XX
			HURLEY AVENUE PROJECT - SYS	TEM DISTRIBUTION UPGRADE		(2)	(3)	
Line No. 1	GROSS REVENUE REQUIREMENT	(line 74)Line 60				12 months	Allocated Amount	
	REVENUE CREDITS Total Revenue Credits	Attachment 1,-line Line 6	Tota	I	TP	Allocator 100%		
3	Net Revenue Requirement	(lineLine 1-minus line Line 2)					<u> </u>	
4	True-up Adjustment (Included Only With Projected ATRR)	Attachment 7	-0		DA	100%		
5	NET ADJUSTED REVENUE REQUIREMENT	(lineLine 3-plus-line + Line 4)					8 -	

							Application Attachment 1
							Ap Pa
	Formula Rate - Non-Levelized		Rate Formula Template				
			Utilizing FERC Form 1 Data				For the 12 months ended 5/
	(1)	(2) Form No. 1 <u>Reference</u>	EY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGR (3)	RADE	(4)	(5)	
						Transmission	
Line No.	RATE BASE:	Page, Line, Cel-Attachment Reference	Company Total	Allocat	tor	(Col 3 times Col 4)	
	GROSS PLANT IN SERVICE (Note M)						
6	Production	(AttochAttachment 2,-line Line 75)		NA	_	_	
7	Transmission	(AttachAttachment 2,-line Line 15)		TP	-1.0000- 100%	-	
8	Distribution	(AttachAttachment 2line Line 30)		NA		_	
9	General & Intangible	(AttachAttachment 2,-lines Line 45-& + Line 60)	<u>.</u>	W/S	<u> </u>	<u> </u>	
10	TOTAL GROSS PLANT-(sum lines 6-9)	(GP=1 if plant=0)Sum of Lines 6 through 9		GP=	-	-	
44	ACCUMULATED DEPRECIATION & AMORTIZATION (Note M)						
1211	Production	(AttachAttachment 2line Line 151)	1	NA	_	_	
		(AttochAttachment 2, line Line 91) or Attachment 9. Line					
13 12	Transmission	38		NADA	-	-	
14 <u>13</u> 15 <u>14</u>	Distribution General & Intangible	(AttechAttachment 2, line, Line 106) (AttechAttachment 2, lines, Line 121-&+ Line 136	<u>÷</u>	NA NAW/S		-	
16<u>15</u>	TOTAL-ACCUM-ACCUMULATED DEPRECIATION (sum lines 12 1518 AMORTIZATION	Sum of Lines 11 through 14					
47	NET PLANT IN SERVICE	Cont of Lines 11 Incordin 14					
18 <u>16</u> 1917	Production Transmission	(lineLine 6-line 12) Line 11					
018 119	Distribution General & Intancible	(incline 7- inc 13) Line 12 (incline 8- inc 14) Line 13 (incline 8- inc 14) Line 14	1			1	
2220	TOTAL NET PLANT-(sum lines 18-21)	(NP=1 if plant =0)Sum of Lines 16 through 19	-	NP=		-	
23	ADJUSTMENTS TO RATE BASE (Note A)			NI			
2421	ADJUSTMENTS TO KATE BASE (Note A)	(AttachAttachment 6a, line 0) Line 11	#DD/01 -	DA	4.0000.100%	#DIV/01	
	Tax RefermExcess or Deficient Accumulated Deferred Income	the ri			-1.0000-100 /s	NOTION	
46 <u>22</u>	Taxes (Note N)	(Attach 11a, line 8)Attachment 5	#REFIO	DA	100%	#REF!	
2623	Account No. 255 (enter negative) (Note F)	(AttachAttachment 3line 153) Line 1 (Attach 10)-		NP			
26 724	Unfunded Reserves (enter negative)	(AttachAttachment 3line 170a) Line 22	-	DA	<u>-1.0000-100%</u>	-	
28 29	-Unamorezed Registratory Assoc -Unamorezed Abandoned Plant TOTAL AD ILISTRENTS (see lines 24.00)	(Attach 10) (Note L) (Attach 10) (Note K)	408/01	DA DA	1.0000	#DIN //01	
10 <u>25</u>	TOTAL ADJUSTMENTS (sum lines 24-29)	Attackment (0.0. Line 44		NADA	4 0000	*******	
	LAND HELD FOR FUTURE USE	Attachment-10.9. Line 11		AGA	1.0000		
32	WORKING CAPITAL (Note C)	and and a standard (400 to line 400 20	0.045.405			#DIN //01	
33<u>27</u> 3428	CWC Materials & Supplies <u>(Note B)</u>	eeleulated <u>Calculated</u> (1/8 * Line 46) 39 (AttachAttachment 3, Line 189) Line 55	- U,U45,4U5_	NAAttachment 3	1.0000	###V/0! <u>-</u>	
		(AttachAttachment 3, line 189) Line 55 (AttachAttachment 3, line 170) Line 15		GP NAAttachment 3	-1.0000-		
36 <u>29</u> 3630	Prepayments- (Account 165 – Nete C) TOTAL WORKING CAPITAL-(sum lines 33-36)			GP		#DB//01	
9630		Sum of Lines 27 through 29)	- 5,540,400 ×				
	RATE BASE (sum lines 22, 30, 31, & 36)	Sum of Lines 20, 25, 26, & 30)	#DIV/0! -			#DIV/0! -	

							Application Attachment-1
							Appendix A Page 3 of 5
	Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data				
	(1)	(2) HURL	EY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE (3)	1	(4)	(5)	For the 12 months ended 5/31/24XX
		Form No. 1 <u>Reference</u>			.,	Transmission	
		Page, Line, Col. Attachment Reference	Company Total	Allocato	r	(Col 3 times Col 4)	
38 39 <u>32</u> 49 <u>33</u>	O&M Transmission	321.116.b	<u>-11.753.917</u>	AGP	# DIV/01_	#DIV/0!	
34	Less Accounts 565, 561 and 561.1 to 561.8 Net Transmission O&M	321.99.b & 87.b to 94.b Line 32- Line 33	<u>-2,321,480 </u>	AGP	#DIV/01_	#DIV/0!	
4435	A&G (Note D)	323.205.b	- 62.030.800 -	W/S	#DIV/0! -	# DIV/0! -	
4236	Less EPRI & Reg. Comm. Exp. & Other Ad EEI. Requalotry Excenses and Safety Excenses	(Note D & AttachAttachment 3, line 171) Line 37 + 38 + 40		W/S	# DIV/0! -	#DIV/01 -	
37	Plus Safetv Advertising	Attachment 3. Line 40		_w/s			
-	Flus Galety Auvelusing	Audument J. Line 40		11/5			
4338 44	Plus Transmission Related Reg. Comm. Exp.	(Note D & AttachAttachment 3. line 172) Line 38 (Attach 3, line 243)		AGP	#DIV/0! - #DIV/0!	#DIV/0! - #DIV/0!	
44 0 44 0	Loss Account 566	(Attach 10, line 2)	1,103,807	AGP W/S W/S	#DIV/01 #DIV/01	#DIV/01	
440	Account 566 excluding amort-of Reg Assets TOTAL 08M (sum lines 30, 41, 43, 44, 44b, 44e less lines 40.8-	(line 44a less line 44b)	1,103,807	W/S	#DIV/01	#DW/0!	
45 <u>39</u>	42, 44a) (Note D)	Lines 34 + 35 - 36 + 38	-72,363,237			# DIV/0!	
4 6 47 <u>40</u>	DEPRECIATION EXPENSE Transmission	336.7.f-fn		DAAttachment 9	-1.0000-		
4841 49	General and Intangible -Amertization of Abandoned Plant	336.1.f + 336.10.f (Attach 3, line 155) (Note K)	-	W/S	-1.0000 - 1.0000		
<u>5042</u>	TOTAL DEPRECIATION (Sum lines 47 48)	Lines 40 + 41	. <u> </u>				
51 52 <u>43</u>	TAXES OTHER THAN INCOME TAXES (Note E) LABOR RELATED						
53 <u>44</u> 5445	Payroll Highway and vehicle	263.3263.i+263.4_ii + 263.12263.i_l + 263l 263ii (enter FN1 line #)	- <u>42.567,300 -</u>	W/S W/S	#DIV/0! #DIV/0! -	# DIV/0! # DIV/0! -	
55	PLANT RELATED		20.007.052				
56<u>46</u> 57 47	Property	263.24<u>263</u>_i +<u>263.25<u>263_</u>i</u>		AEP	#DIV/0!	#DIV/0!	
5747 5848	Gross Receipts Other	263.14 263i + 263.26 263i 263.16 263i	- (7,250) - - 720 -	NA AEP	#DIV/0! -	# DIV/0! -	
59<u>49</u>	TOTAL OTHER TAXES (sum lines 53-58)	Sum of Lines 44 through 48	- 81,648,113			# DIV/0!	
60 64 <u>50</u>	INCOME TAXES (Note F) T=1 - {[(1 - SIT)*(1 - FIT)]/(1 - SIT * FIT * p)]*(1 - n)} =	(Note F)	0.2613 -			0.2612	
<u>6251</u>	CIT=(T/1-T) * (1-(WCLTD/R)) =		#DIV/0!			#DIV/01	
6352 64 <u>53</u>	where WCLTD=(line-95 83) and R= (line-98 86) and FIT, SIT, p. & n are as given in footnote F.						
66 <u>54</u> 66 <u>55</u>	1 / (1 - T) = (T from line-64.50) Amortized Investment Tax Credit Amortization (Attachment 4, line 1	Attachment 3. Line 1				-1.354-	
67 <u>56</u>	Income Tax Calculation = line 62 * line 71 * (1-n)	Line 50 * Line 59	# DW0!			# DIV/0! _	
68 57	ITC adjustment (line 65 * line 66 * (1 – n)) Investment Tax Credits	Line 54 * Line 55	A CONTRACTOR OF	NP	-		
6958	Total Income Taxes	(line 67 elus line 68) Line 56 + Line 57	#DIV/0! -			#DIV/0! -	
70 7459	RETURN FRate Base-(line 37) * Rate of Return-(line 98))	Line 31 * Line 86	#D0//01	NA		#DIV/01	
7469	Rate Base time 3/1 * Rate of Return time test Rev Requirement before Incentive Projects (sum lines 45, 50, 59, 5		#DB//01	rent .		#DR//01	
72	Incentive Return and Income Tax on Authorized Projects (Attach 4	line 58 col b)	#DIV/0:	ĐA	100%	#DIV/01	
60 74	TOTAL GROSS REVENUE REQUIREMENT		#DIV/01	2	10010	#01//01	

										Appendix A Page 4 of 5
LIU CEPT CENT CENT CENT CENT CENT CENT CENT CEN										Page 4 of 5
Image: Strategies Im		Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data						
Note: Note: <t< td=""><td></td><td></td><td>HURLI</td><td>EY AVENUE PROJECT - SYSTEM DISTRIBUTION SUPPORTING CALCULATIONS AND NOTES</td><td>UPGRADE</td><td></td><td></td><td></td><td>For the 12 months end</td><td>ad 5/31/24XX</td></t<>			HURLI	EY AVENUE PROJECT - SYSTEM DISTRIBUTION SUPPORTING CALCULATIONS AND NOTES	UPGRADE				For the 12 months end	ad 5/31/24XX
Note: Note: <t< td=""><td>7561</td><td>TRANSMISSION PLANT INCLUDED IN RTO BATES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	7561	TRANSMISSION PLANT INCLUDED IN RTO BATES								
			Line 7							
And Impact on the second secon				(Attachment 2, Eng 175)			2 557 600 00			
Procession for a final data with the final data with t										
Note: Note: Note: Note: Note: Note: Note: N	7965		Line 62 - Lines 63 & 64				2,557,600.00			
HIGE Material Science of Lange main plane in the function of Lange Internal Science Internal Sci	8066	Percentage of transmission plant included in RTO Rates (line 70- divided by line 76) [# line 76 equal zero, enter 1].	Line 65 / 62				TP= -1.0000-100.00%			
NEW NUMBERSONPLANTACLANCE ALL MACHANGE INTRAMESSONPLANTACLANCE ALL MACHANGE ALL MACHANG										
Number of Market Transmission of Mar	84 <u>67</u>	ADJUSTED PROJECT AS PERCENTAGE OF TOTAL TRANSMISSION PLANT-INCLUDED IN RTO RATES								
100 minore used be of all monority Legit (1) Line 24 11 Tel Advertariant (1) Line 24 Legit (1) Line 24 12 Advertariant (1) Line 24 Legit (1) Line 24 14 Advertariant (1) Line 24 Legit (1) Line 24 14 Advertariant (1) Line 24 Line 24 15 Line 24 Line 24 16 Line 24 Line 24 Line 24 16 Line 24 Line 24 Line 24 16 Line 24 Line 24 Line 24	82 <u>68</u>	Totel transmission plant- (line 15, column 3) include	Line 65							
Max Substantian Transmission Transmiterature Transmission Transmiterature Transmission T	69	Plus CIAC-Reveived Received (O&M, A&G and Taxes other than income would be on full amount)	Attachment 9 Line 24				47.621.740.00			
11 Revenues of the suppressent later source in the SU (1)							-17.621.740.00 -	-		
1 ADJASE EGA PROJECT AS PERCENTAGE OF TOTAL PLANTAGE OF	71	Transmission Total transmission plant included in RTO rates (line)	Line 7				-			
2012 End-seamese in promission (bart - line 22, -line 22, -line 24, -l	84 <u>72</u>	Project as percentage of transmission plant.	Line 70 / 71				AGP= #DIV/0!_	-		
Pine SAC Reviewed (SAM A&G and Taxes other than income work level 8) 1000 A Squared Traventsson Paint 1000 A Squared Travent Paint Paint 1000 A Sq	84	ADJUSTEDPROJECT AS PERCENTAGE OF TOTAL PLANT-INC	LUDED IN RTO RATES							
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$							-			
ALT Project as preventage of total plant Line 76 /76 Control ALP ALP ALP ALP ALP 8 VAGES & SALARY ALLOCATOR. (W&S):Hele-3 Form 1 Reference \$ ALP ALP ALP ALP WA 867 Production 352.00							-17.621.749.00 -	-		
B427 Project as parcentage of total plant Line 76 /76 Control Contro Contro Control </td <td>83<u>75</u> 76</td> <td>Total Gross Plant</td> <td>Line 10</td> <td>-</td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td>	83 <u>75</u> 76	Total Gross Plant	Line 10	-			-	-		
Bit WAGES & SLAPY ALLOCATOR, (W4,S)-House-Bit Form 1. Reference S ADP Allocation SUBJECT Washington Subject Subject Bit Subject Subject Bit Subject Subject Bit Subject Subject <th< td=""><td>8477</td><td>Project as percentage of total plant</td><td>Line 75 / 76</td><td></td><td></td><td></td><td>AEP= #DIV/01</td><td></td><td></td><td></td></th<>	8477	Project as percentage of total plant	Line 75 / 76				AEP= #DIV/01			
Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec.								1	ws	
Open 384 24 35 36 h 34 34 36 h 34 1 h 34 34 h 34 1 h	00		Form 1 Reference	s	AGP	Allocation				
Oper 394 245 26 /b 34286 360 /b 949 - (3 / Alocator) 101 Total - seen level \$2.00 [TP equals + if there are no wappe 4 wall? [Alocator) \$2.00 [Al	8778 88 <u>79</u>	Transmission	354.21.b	- <u>2,692,974.00</u> - - 3,389,676.00 -	0.00 #DIV/0!_	#DIV/0! -		Weighted		
NETURN IR Note J State Stat	89 <u>80</u> 99 <u>81</u>	Distribution Other	354.23.b 354.24,25,26.b	<u>-25,895,435.00 -</u> - 31,336,359.00 -		<u> </u>	W&S Allocator (\$ / Allocation)	#DIV/0!	=WCLTD	
Bit International Internatio Internatio International International International Internati	91<u>82</u>	Total-(sum lines 87-99) [TP equals 1 if there are no wages & solar	Sum of Lines 78 through 81	-63,314,444.00 <u>-</u>		#DIV/0!	= <mark>#DIV/0!</mark>	#DIV/0!		
as bit bit bits BETURNIKB_INdel_] Image: Second Reference Second Bits S % Cost Reference Second Bits Cost Reference Second Bits Weighted Bits Image: Second Bits							<u>W/S</u>			
2603 Long Term Debt Adminish Statements & server 204 2/32 or Adminish Data 2/11 // 11 // 12 2000 0.00% 20000 00% 200000% 20000 00%	02	RETURN (R) (Note J)						#DIV/0!	-R	
4643 Long Term Debt Adduced, Unit 6 Adduced, Unit6 Adduced, Unit6 Adduced, Unit	93 94				<u>\$</u> %	Cost Rate	Cost Weighted		(0)	
Mathematical Stock Attachment # 1, Meno 264, 6773 LUp T 400.00000% 2 98 Common Stock Attachment # 1, Meno 264, 6773 LUp T 400.00000% 2.00% 0.40% 0 98 Total State Commission File Commission File Community of Locating Long 201 King 100 King			(Attach 3Attachment 4, lines 249 & 270 or Attach 5)			0.000	10.0 (10)			
69 Common Stock (Attachment 3.4), ees 3631 (2012) 1400 Common Stock 0.40% <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>#1917431 -</td> <td></td> <td></td> <td></td>							#1917431 -			
98 Total (summings de 0 07)						_	9.40%		-2.557.599-	
66 Total SourceSum of Ictal Column Lines 83 through 85 - 0.00% Nationant 4 (Noto Ram Allachmont 4 69 Nationantia Service Line 10 and Transmission CMCe) - 0.00% Nationantia Service E0V/01	98		www.inence.d., inc. 2017 Line 12			2,352.70		-		
66 Total SourceSum of Ictal Column Lines 83 through 85 - 0.00% Nail Index Not =R 99 Nail Transmission Flant in Service Line 10 and Transmission CMCe)										2 557 600
99 Net Transmission Plant in Service (Line 19 and Transmission CIACo)		Development of Base Carrying charge and Summary of Incentive and Non-Ir	neentive Investments			(a)	(b)		#DIV/0!	
99 Net-Transmission Plant in Service (Line 19 and Transmission CIACo) + #DAV/0!						Investments from	Incentive Investment	•		
	86	Total	SourceSum of Total Column Lines 83 through 85		- 0.00%	N)				
	100	CWIP in Rate Base	(Line 26)				#DIV/01		#Diviu:	
Homostand-Analytics Visit Line 29)		Unamonized Abandoned Plant Regulatory Assets	(Lino 20) (Lino 28)							
Add Development of Store Carring shares and Starmary of Developments	103 104	Uevelopment of Base Carrying charge and Summary of Incentive ar Return and Taxes	Id Non-Incentive Investments- (Lines 59 & 71)			-	-			

405 406	Edital Revenue Conditio (Line 160 Line 101) Line 99 Base Comving Chame (used in Atlach 4, Line 66) (Line 100 Line 101) Line 99	Appendix A Page 5 of 5
	SUPPORTING CALCULATIONS AND NOTES Formula Rate - Non-Levelized Rate Formula Template Utilizing FERC Form 1 Data	For the 12 months ended \$317-433
	HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE	
Note	General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)	
Letter A B	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. The formula uses the stated average of the beginning and end of year balances to prorate ADIT to comply with IRS normalization rules. Balance of Account 255 is reduced by prior flow throughs and encloted if the utility chose to utilize amotization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.	
C D	Cash Working Capital assigned to transmission is one-eighth of C&M allocated to transmission Prepayments are bedrafic related prepayments booked to Account No. 156 and reported on Pages 110-111 line 57 in the Form 1. Line 42-menuesA52 excludes EPRI Annual Membership Dues Isted in Form 1 at 353	
	Line 42 removesand all advertising <u>expenses</u> included in Account 930.1, except safety, education or out-reach related advertising. Line <u>12 removes at EED and EPRI research, development and development and NYT frances with and participate in EED at EPRI. Line <u>13 reflexed Sch Cincidus</u> all required byort Commission Expenses afrectly related to transmission carbon, RTO filings, or transmission siting itemized at 351.h,</u>	
E	Line 38 or Line 41 and Hure Line 45 that include any LYISO charges other than penalties, including but not limited to administrative costs. Includes only FICA, unemployment, highway, properly, gross receipts, and other assessments charged in the current year. Taxes related to income are available of include here. Gross receipt taxes are not included in the transmission revenue requirement in the Rais Formula Rate Template.	
F	Table status to include and expension that is the second and the second of the second	
	Inputs Required: FIT = 0.2240 0.2240 Inputs Required: FIT = 0.2240 0.2240 ST = 0.0650.6.0% (State Income Tax Rate or Composite STI from Attach 3) p = - (percent of federal income tax deductible for state purposes)	
	e=	
e	The cost of fields determined using the internet rate of return methodology shown on Attachment 5 once project financing is obtained. Price to obtaining project financing, an interest rate of 2355 from Table of 04 Attachment 5 who used and will not be load use. Attachment 5 contains an estimate of the internal rate of return methodology. Be methodology we be possible to actual memory for use in Appendix A. About the condition of accentration, the cost of data will be challed be attachment 3.	
G H I	After the completion of construction, the, cost of debt will be calculated gummant to Attentioned 3 dates up facilities, which are deemed to included in CATT analisy services. For these purposes, generation deep up <u>future use</u> . Societies are house bolicies at a generative subdetation on which there is no funged. How Herg II transmission gross operating property except that ministed to the generator is shull down <u>Hurley Aveny</u> Enter datas amount <u>For future use</u> . NOE will be synoptical in the original filing and no change in ROE may be made absent a filing with FERC under FPA Section 205 or 206.	
J	RUE- will be supported in the organisit iming and no change in RUE may be made adsent a lang with FERC under FFX Section 2Us or ZUE. The capital structure will be the cabulacity clapital structure and the support of SS% equily. If the actual equity ratio exceeds 53%, the common stock ratio will be reset to 53% and the debt ratio will be equal to 1 minus sum of the preferred stock ratio and common stock ratio and common stock ratio.	

Attachment 1 - Revenue Credit Workpaper* HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE

Account 454 - Rent from Electric Property (300.19.b) 1 Rent from FERC Form No. 1	Notes 1 & 3	-	
Account 456 (including 456.1) (300.21.b and 300.22.b)	Notes 1 & 3		
2 Other Electric Revenues (Note 2)		-	
3 Professional Services		-	
4 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-	
5 Rent or Attachment Fees associated with Transmission Facilities		-	
-			
6 Total Revenue Credits	Sum lines 2-5 + line 1		

- Note 1 All revenues booked to Account 454 that are derived from cost items classified as transmission-related will be included as a revenue credit. All revenues booked to Account 456 (includes 456.1) that are derived from cost items classified as transmission-related, and are not derived from rates under this transmission formula rate will be included as a revenue credit. Work papers will be included to properly classify revenues booked to these accounts to the transmission function. A breakdown of all Account 454 revenues by subaccount will be provided below, and will be used to derive the proper calculation of revenue credits. A breakdown of all Account 456 revenues by subaccount and customer will be provided and tabulated below, and will be used to develop the proper calculation of revenue credits.
- Note 2 If the facilities associated with the revenues are not included in the formula, the revenue is shown below, but not included in the total above and explained in the Attachment 3.
- Note 3 All Account 454 and 456 Revenues must be itemized below

Line No.

4 <u>6</u>	Account 456	TOTAL	NY-ISO	Other 1	Other 2
1a<u>7</u>	Transmission Service			-	-
			<u> </u>	<u> </u>	<u> </u>
<u>1х8</u>	Trans. Fac. Charge	-	-	-	-
<u>29</u>	Trans Studies	-	-	-	-
<u>10</u>	<u>Other</u>	<u> </u>	<u> </u>		<u> </u>
<u>11</u>					
<u>312</u>	Total	<u> </u>	<u> </u>	<u> </u>	<u> </u>
4 <u>13</u>	Less:				
<u>514</u>	Revenue for Demands in Divisor	<u> </u>	-	-	-
6 <u>15</u>	Sub Total Revenue Credit	<u> </u>	<u> </u>	<u> </u>	<u> </u>
7 <u>16</u>	Prior Period Adjustments	-	-	-	-
8 <u>17</u>	Total	<u> </u>	<u> </u>	<u> </u>	<u> </u>
9	Account 454	\$			
9a<u>10</u>	Joint pole attachments - telephone	-			
9b<u>11</u>	Joint pole attachments - cable	-			
9c<u>12</u>	Underground rentals	-			
9d<u>13</u>	Transmission tower wireless rentals	-			
9e<u>14</u>	Misc non-transmission rentals	-			
9f<u>15</u>		-			
9<u>9</u>16		-			
<u>17</u>					
9x<u>18</u>		-			
10<u>19</u>	Total				

Attachment 2 - Cost Support HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE

Plant in Service Worksheet

					Less: Asset	
					Retirement	
1	Calculation of Transmission Plant In Service	Source	Year	Balance	Obligations	Adjusted Balance
<u>2</u>	March <u>May</u>	company records	2018			<u> </u>
<u>3</u>	April <u>June</u>	company recordsp204-207, I. 58	<u>2018</u>	<u> </u>		<u> </u>
<u>4</u>	MayJuly	company records	<u>2018</u>	<u> </u>		<u> </u>
<u>5</u>	June August	company records	2018	<u> -</u>		
<u>6</u>	July <u>September</u>	company records<u>p204-207, I. 58</u>	2018	<u> -</u>		<u> </u>
<u>Z</u>	AugustOctober_	company records	2018	<u>+</u>		<u> </u>
<u>8</u>	September<u>November</u>	company records	<u>2018</u>	<u>–</u>		<u> </u>
<u>9</u>	October December	company records<u>p204-207, I. 58</u>	2018	<u> –</u>		<u> </u>
<u>10</u>	November <u>January</u>	company records	2018<u>2019</u>	<u>–</u>		<u> </u>
<u>11</u>	December February	p207.58.gcompany records	2018<u>2019</u>	<u> </u>		<u> </u>
<u>12</u>	January <u>March</u>	company records<u>p204-207, I. 58</u>	<u>2019</u>	<u>–</u>		<u> </u>
<u>13</u>	February <u>April</u>	company records	<u>2019</u>	<u>–</u>		<u> </u>
<u>14</u>	MarchMay	company records	<u>2019</u>	<u></u>	<u></u>	<u> </u>
<u>15</u>	Transmission Plant In Service	(sum lines <u>Average of Lines</u> 2-14)/13		<u> </u>		
<u>16</u>	Calculation of Distribution Plant In Service	Source				
<u>17</u>	MarchMay	company records	2018	_ ÷		÷ –
<u>18</u>	AprilJune_	company records<u>p204-207, I. 75</u>	<u>2018</u>	<u> </u>		
<u>19</u>	MayJuly	company records	<u>2018</u>	<u> </u>		
<u>20</u>	June <u>August</u>	company records	<u>2018</u>			
<u>19</u> 20 <u>21</u> 22	July <u>September</u>	company records<u>p204-207, I. 75</u>	<u>2018</u>	<u>∸</u>		
<u>22</u>	AugustOctober	company records	<u>2018</u>	÷ –		
<u>23</u>	SeptemberNovember	company records	<u>2018</u>	÷ –	-	
<u>23</u> <u>24</u> 25	October December	company records <u>p204-207, I. 75</u>	<u>2018</u>	÷		
<u>25</u>	November <u>January</u>	company records	2018<u>2019</u>	÷	<u> </u>	-
00		007.75	00100010			
<u>26</u>	December February	p207.75.g<u>company</u> records	2018<u>2019</u>			<u> </u>

<u>27</u> <u>28</u> <u>29</u>	<mark>January<u>March</u> February<u>April</u> <mark>March<u>May</u></mark></mark>	company records<u>p</u>204-207, I. 75 company records company records	2019 2019 2019	- 	4	_ 	
<u>30</u>	Distribution Plant In Service	(sum lines <u>Average of Lines</u> 17-29)/13		÷	÷	=	

24	Calculation of Intangible Plant In Service	Source				
<u>31</u> <u>32</u>	Calculation of Intangible Plant in Service		2018			
<u>52</u>	Watch <u>way</u>	company records	2016	_	-	-
<u>33</u>	April <u>June</u>	company recordsp204-207, J. 5	<u>2018</u>	_	_	<u>-</u>
<u>34</u>	MayJuly	company records	2018	÷	÷	
	June August	company records	2018	<u>-</u>	<u>-</u>	-
<u>35</u> <u>36</u>	JulySeptember	company records p204-207, I. 5	2018	<u> </u>		-
<u>37</u>	AugustOctober	company records	2018			
<u>38</u>	SeptemberNovember	company records	2018		-	_
<u>39</u>	October-December	company recordsp204-207, I. 5	2018		-	-
<u>40</u>	NovemberJanuary	company records	2018 2019	- E -	- 2	-
<u></u>	litereninger og hander v		2010-2010	-	_	_
<u>41</u>	December February	p205.5.gcompany records	2018 2019	<u> </u>	-	<u> </u>
<u> </u>		P=00003 <u>=000</u>		- -		
<u>42</u>	JanuaryMarch	company recordsp204-207, I. 5	<u>2019</u>	<u> </u>	<u> </u>	<u></u>
<u>43</u>	FebruaryApril	company records	2019	- E -	- 2	-
<u>44</u>	MarchMay	company records	2019			
	_					
<u>45</u>	Intangible Plant In Service	(sum linesAverage of Lines 32-44) /13		<u>_</u>	<u>-</u>	
<u>46</u>	Calculation of General Plant In Service	Source				
<u>47</u>	March May	company records	2018	<u> </u>	- <u>-</u>	-
			25/2			
<u>48</u>	April <u>June</u>	company records<u>p204-207, I. 99</u>	<u>2018</u>	÷	<u> –</u>	-
<u>49</u>	MayJuly	company records	<u>2018</u>	<u> </u>	<u> – </u>	-
<u>50</u>	June August	company records	<u>2018</u>	÷	<u> </u>	-
<u>51</u>	July <u>September</u>	company records <u>p204-207, I. 99</u>	<u>2018</u>	÷ .	÷	-
<u>52</u>	AugustOctober	company records	<u>2018</u>	÷	-	-
<u>53</u>	September <u>November</u>	company records	<u>2018</u>	÷		<u> </u>
<u>54</u>	October December	company records <u>p204-207, I. 99</u>	<u>2018</u>		- -	÷ .
<u>55</u>	November <u>January</u>	company records	2018<u>2019</u>	÷ .	<u> –</u>	÷ .
EG	DecemberEchruch	p207.00 geompony records				<u> </u>
<u>56</u>	December February	p207.99.g<u>c</u>ompany records	2018<u>2019</u>	<u> </u>	-	
<u>57</u>	January <u>March</u>	company recordsp204-207, I. 99	2019	<u> </u>	<u>_</u>	-
<u>57</u> <u>58</u>	January<u>March</u> February<u>April</u>	company records <u>p204-207, I. 99</u> company records	<u>2019</u> 2019		4	÷ ÷
<u>57</u>	January <u>March</u>	company recordsp204-207, I. 99	2019	<u> </u>	<u>_</u>	<u>-</u>
<u>57</u> 58	January<u>March</u> February<u>April</u>	company records <u>p204-207, I. 99</u> company records	<u>2019</u> 2019	<u> </u>	4	- -

62 March Mary company records 2018 - - - 63 April, Im.e., company records 2018 - - - 64 March Mary company records 2018 - - - 65 April, Im.e., company records 2018 - - - 66 April, Im.e., company records 2018 - - - 66 April, Im.e., company records 2018 - - - 66 April, Im.e., company records 2018 - - - 66 April, Im.e., company records 2018 - - - 67 April, Im.e., company records 2018 - - - 71 December Fabruary company records 2018 - - - 72 Jonuary March company records 2018 - - - 72 Jonuary March company records 2018 - - - 73 Poducion Plant In Service fean-subscriptioner, Notes, Form 1 Roge Re and Instructure data - - - 74 April, Im.g. <		Calculation of Production Plant In Service	Source				
64 May,luy company records 2019 1 1 1 65 June function company records 2019 1 1 65 June function company records 2019 1 1 1 67 AugustQutobar, company records 2011 1 1 1 62 AugustQutobar, company records 2011 1 1 1 62 October-Decombar company records 2014 1 1 1 62 October-Decombar company records 2014201 1 1 1 62 October-Decombar company records 20142018 1 1 1 71 December Edmany company records 20142018 1 1 1 72 JanuaryLarch company records 20142018 1 1 1 73 Production Plant In Service company records 2019 1 1 1 74 Marchylar company records 2019 1 1 1 75 Total Plant In Service Records 2019 1 1 1 72 Caluation of Transmission Accumulated Deprecia	<u>62</u>	March <u>Mav</u>	company records	2018	÷	- 4	-
64 May,luy company records 2019 1 1 1 65 June function company records 2019 1 1 65 June function company records 2019 1 1 1 67 AugustQutobar, company records 2011 1 1 1 62 AugustQutobar, company records 2011 1 1 1 62 October-Decombar company records 2014 1 1 1 62 October-Decombar company records 2014201 1 1 1 62 October-Decombar company records 20142018 1 1 1 71 December Edmany company records 20142018 1 1 1 72 JanuaryLarch company records 20142018 1 1 1 73 Production Plant In Service company records 2019 1 1 1 74 Marchylar company records 2019 1 1 1 75 Total Plant In Service Records 2019 1 1 1 72 Caluation of Transmission Accumulated Deprecia	63	April lune	company recordsp204-207 1 46	2018			
20Nevember Januarycompany records20192013aa </td <td>64</td> <td></td> <td></td> <td></td> <td></td> <td>- ÷</td> <td></td>	64					- ÷	
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20Nevember Januarycompany records20192013aa </td <td>66</td> <td></td> <td></td> <td>2018</td> <td>- T -</td> <td></td> <td></td>	66			2018	- T -		
20Nevember/Lanuarycompany records20192013IIII71December/Ephruaryp206-46-gcompany records20182019IIIII72Jenuary Marchcompany records p201-207.1.462019IIIII73Jenuary Marchcompany records p204-207.1.462019IIIII73Hendry Marchcompany records p204-207.1.462019III <td< td=""><td>67</td><td></td><td>· · ·</td><td>2018</td><td>- T -</td><td>- I -</td><td></td></td<>	67		· · ·	2018	- T -	- I -	
20Nevember/Lanuarycompany records20192013IIII71December/Ephruaryp206-46-gcompany records20182019IIIII72Jenuary Marchcompany records p201-207.1.462019IIIII73Jenuary Marchcompany records p204-207.1.462019IIIII73Hendry Marchcompany records p204-207.1.462019III <td< td=""><td>68</td><td>• <u> </u></td><td></td><td>2018</td><td></td><td></td><td></td></td<>	68	• <u> </u>		2018			
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Image: Constraint of transmission Accumulated DepreciationSourceYearBelance72AprilyIncecompany records2018201973Poduction of Transmission Accumulated DepreciationSourceYearBelanceDesign Adjusted Balance73PartCompany records201874Production of Transmission Accumulated DepreciationSourceYearBelanceDesign Adjusted Balance75PartPartPartPartPartPart75PartPartPartPartPartPart75PartPartPartPartPartPart75PartPartPartPartPartPart75PartPartPartPartPartPart75PartPartPartPartPartPart75PartPartPartPartPartPart76PartPartPartPartPartPart77PartPartPartPartPartPart78PartPartPartPartPartPart79PartPartPartPartPartPart79PartPartPartPartPartPart79PartPartPartPartPartPart79PartPartPartPartPartPart79PartPar	70						
72 JanuaryMarch company records 2020-207.1.46 2019 i i i 73 FebruaryZoril company records 2019 i i i 74 MarchMar company records 2019 i i i 75 Production Plant In Service (sum linesAverage of Lines 62-74)-/43 i i i 76 Total Plant In Service (sum linesSum Lines 15, 30, 45, 60, 8 i i i 76 Total Plant In Service i i i i i							_
72 JanuaryMarch company records p204207.1.46 2839 - - - 73 FebruaryAoril company records 2839 - - - 74 MarchMax company records 2839 - - - 75 Production Plant In Service (sum linesAverage of Lines 62-74)-f43 - - - 76 Total Plant In Service (sum linesSum Lines 15, 30, 45, 60, 8 - - - 76 Total Plant In Service - - - - 77 Total Plant In Service - - - - 78 Recentation of Transmission Accumulated Depreciation Source Year Balance Obligations 72 Aprilune company records 2018 - -	71	December February	p205.46.g company records	2018 2019			_
75 Production Plant In Service (cum lines Querage of Lines 62-74)/43			p=====; <u>====p===</u>				
75 Production Plant In Service (eum lines Average of Lines 62-74)/43 76 Total Plant In Service (eum lines Sum Lines 15, 30, 45, 60, & 75) 76 Total Plant In Service nulated Depreciation Worksheet 77 Calculation of Transmission Accumulated Depreciation Source Year Balance Doligations Adjusted Balance 72 April June company records p219.25c 2018	72	January March	company recordsp204-207. J. 46	2019			_
75 Production Plant In Service (eum lines Average of Lines 62-74)/43 Image: Company condition of Company records p219.25c Company records p219.25c	73		· · ·				
75 Production Plant In Service (eum lines Average of Lines 62-74)/43 76 Total Plant In Service (eum lines Sum Lines 15, 30, 45, 60, & 75) 76 Total Plant In Service nulated Depreciation Worksheet 77 Calculation of Transmission Accumulated Depreciation Source Year Balance Doligations Adjusted Balance 72 April June company records p219.25c 2018	74				- T -		
Z6 Total Plant In Service (currn lines Sum Lines 15, 30, 45, 60, & 75)	—						
T6 Total Plant In Service 75 nulated Depreciation Worksheet	<u>75</u>	Production Plant In Service	(sum lines <u>Average of Lines</u> 62-74) /13		<u> </u>	±	
T6 Total Plant In Service 75 nulated Depreciation Worksheet nulated Depreciation Worksheet T2 T2 Calculation of Transmission Accumulated Depreciation Source Year Balance Dbligations Adjusted Balance T2 Aprik_lune company records 2018			(sum lines Sum Lines 15, 30, 45, 60, 8				
Calculation of Transmission Accumulated Depreciation Source Year Balance Less: Asset 72 AprilyUne company records 2018 - - -	76	Total Plant In Service			-	_	
Calculation of Transmission Accumulated Depreciation Source Year Balance 72 <u>April June</u> company records <u>p219.25c</u> 2018 - <td></td> <td><u></u></td> <td>· ·</td> <td></td> <td></td> <td></td> <td></td>		<u></u>	· ·				
Calculation of Transmission Accumulated Depreciation Source Year Balance 72 <u>April June</u> company records <u>p219.25c</u> 2018 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
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Transmission Accumulated Depreciation Source Year Balance Obligations Adjusted Balance T8 MarchMay company records 2018 - - - T9 April June company records p219.25c 2018 - -							
78 MarchMay company records 2018 - - 79 April June company records p219.25c 2018 - -	77	Calculation of Transmission Assumulated Depres	intion Source	Voor			iusted Bal
79 AprilJune company records p219.25c 2018 _					Dalance <u>Ot</u>		
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	79	April lune	company recordsp219 25c	2018			
Bit June August company records 2018 82 JulySeptember company records 2018	13		· · ·		÷ .	÷.	
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<u>83</u> <u>84</u> <u>85</u> 86

<u>87</u>

AugustOctober

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December February

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<u>88</u> <u>89</u> <u>90</u>	<mark>January<mark>March</mark> February<u>April</u> March<u>May</u></mark>	company recordsp219.25c company records company records	<u>2019</u> <u>2019</u> 2019	4 4 4	4	4 4 4
<u>91</u>	Transmission Accumulated Depreciation	(sum lines<u>∆verage of Lines</u> 78-90) /13		Ē	÷	4

<u>92</u>	Calculation of Distribution Accumulated Depreciation	Source				
<u>93</u>	March May	company records	2018	<u>_</u>	<u> </u>	<u> </u>
<u>94</u>	AprilJune_	company records	<u>2018</u>	<u>-</u>	<u> </u>	<u> </u>
95	MayJuly	company records	<u>2018</u>	<u>-</u>	<u> </u>	<u> </u>
93 94 95 96 97 98 99	June August	company records	<u>2018</u>	<u>-</u>	<u> </u>	<u>-</u>
<u>97</u>	July <u>September</u>	company records	<u>2018</u>	<u>-</u>	<u> </u>	<u> </u>
<u>98</u>	August <u>October</u>	company records	<u>2018</u>	<u> -</u>	<u>-</u>	<u> </u>
<u>99</u>	September <u>November</u>	company records	<u>2018</u>	<u> -</u>	<u>-</u>	<u> </u>
<u>100</u>	October <u>December</u>	company records	<u>2018</u>	<u> -</u>	<u> -</u>	<u> </u>
<u>101</u>	November <u>January</u>	company records	2018<u>2019</u>	<u> </u>	<u> -</u>	÷
<u>102</u>	December Eebruary	p219.25.b	2018<u>2019</u>	<u> </u>	<u> -</u>	÷
<u>103</u> <u>104</u>	JanuaryMarch	company records	<u>2019</u>	<u> -</u>	<u>-</u>	<u> </u>
<u>104</u>	February <u>April</u>	company records	<u>2019</u>	<u> -</u>	<u>-</u>	<u> </u>
<u>105</u>	MarchMay	company records	<u>2019</u>	<u>-</u>	-	<u> </u>
<u>106</u>	Distribution Accumulated Depreciation	(sum lines <u>Average of Lines</u> 93-105)/13			<u> </u>	-
<u>107</u>	Calculation of Intangible Accumulated Amortization	Source				
<u>108</u>	March <u>May</u>	Source company records	2018		÷	-
<u>108</u> 109	March <u>May</u> A pril<u>June</u>		<u>2018</u>			- -
<u>108</u> 109	March <u>May</u> April <u>June</u> MayJuly	company records	<u>2018</u> <u>2018</u>		4 4 4	
<u>108</u> 109	March <u>May</u> April <u>June</u> MayJuly June-August	company records company records	<u>2018</u> 2018 2018			<u>-</u>
<u>108</u> 109	March <u>May</u> A prilJune MayJuly June-August JulySeptember	company records company records company records company records company records	2018 2018 2018 2018 2018			- -
<u>108</u> 109	March <u>May</u> A prilJune MayJuly June August JulySeptember AugustOctober	company records company records company records company records company records company records	2018 2018 2018 2018 2018 2018	 	4	.≏ .≏ .≅
<u>108</u> 109	March <u>May</u> A pril<u>June</u> May<u>July</u> June <u>August</u> July<u>September</u> August<u>October</u> September<u>November</u>	company records company records company records company records company records company records company records	2018 2018 2018 2018 2018 2018 2018			
<u>108</u> 109 110 <u>111</u> <u>112</u> <u>113</u> <u>114</u> 115	March <u>May</u> April <u>June</u> May <u>July</u> June <u>August</u> July <u>September</u> August <u>October</u> September <u>November</u> October-December	company records company records company records company records company records company records company records company records	2018 2018 2018 2018 2018 2018 2018 2018			
<u>108</u> <u>109</u> <u>110</u> <u>111</u> <u>112</u> <u>113</u> <u>114</u> <u>115</u> <u>116</u>	March <u>May</u> April <u>June</u> May <u>July</u> June August July <u>September</u> August <u>October_</u> SeptemberNovember Octobor_December NovemberJanuary	company records company records company records company records company records company records company records company records company records company records	2018 2018 2018 2018 2018 2018 2018 2018		에서에에에서	
<u>108</u> <u>109</u> <u>110</u> <u>111</u> <u>112</u> <u>113</u> <u>114</u> <u>115</u> <u>116</u> <u>117</u>	MarchMay AprilJune MayJuly Juno-August JulySeptember AugustOctober SeptemberNovember October-December NovemberJanuary DecemberFebruary	company records company records company records company records company records company records company records company records	2018 2018 2018 2018 2018 2018 2018 2018			
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108 109 110 111 112 113 114 115 116 117 118 119	MarchMay AprilJune MayJuly June-August JulySeptember AugustOctober_ SeptemberNovember October_December NovemberJanuary DecemberFebruary JanuaryMarch FebruaryApril	company records company records company records company records company records company records company records company records company records p200.21.c	2018 2018 2018 2018 2018 2018 2018 2018		에서에에에서	
$ \begin{array}{r} 108 \\ 109 \\ 110 \\ 111 \\ 112 \\ 113 \\ 114 \\ 115 \\ 116 \\ 117 \\ 118 \\ 119 \\ 120 \\ \end{array} $	MarchMay AprilJune MayJuly June_August JulySeptember AugustOctober_ SeptemberNovember October-December NovemberJanuary DecemberFebruary JanuaryMarch FebruaryApril MarchMay	company records company records company records company records company records company records company records company records company records p200.21.c company records company records company records company records company records company records	2018 2018 2018 2018 2018 2018 2018 2018		에서에에에서	
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<u>122</u>	Calculation of General Accumulated Depreciation	Source		1		
123	MarchMay	company records	2018	<u>_</u>	<u> -</u>	<u>-</u>
<u>124</u>	AprilJune	company records	2018	E - 1	- 2	-
125	MayJuly	company records	2018		- 2	-
126	June August	company records	2018	<u> </u>		_
127	JulySeptember	company records	<u>2018</u>	<u> </u>	- 2	<u> </u>
126 127 128	August <u>October</u>	company records	<u>2018</u>	<u>-</u>	<u> </u>	<u>-</u>
<u>129</u>	September <u>November</u>	company records	<u>2018</u>	<u>-</u>	<u> </u>	<u>-</u>
<u>130</u>	October <u>December</u>	company records	<u>2018</u>	<u> </u>	<u> </u>	-
<u>131</u>	November <u>January</u>	company records	2018<u>2019</u>	<u> </u>	<u> </u>	<u> </u>
<u>132</u>	December <u>February</u>	p219.28.b	2018<u>2019</u>	<u>-</u>	<u> </u>	<u> </u>
<u>133</u>	January <u>March</u>	company records	<u>2019</u>	<u> </u>	<u> </u>	<u> </u>
<u>134</u>	February <u>April</u>	company records	<u>2019</u>	<u>-</u>	<u> </u>	<u> </u>
<u>135</u>	MarchMay	company records	<u>2019</u>	<u>-</u>	<u> </u>	<u> </u>
<u>136</u>	Accumulated General Depreciation	(sum linesAverage of Lines 123-135) /13			<u> </u>	<u>-</u>
						-
<u>137</u>	Calculation of Production Accumulated Depreciation	Source				
<u>138</u>	MarchMay	company records	2018	<u> -</u>	<u> </u>	<u> </u>
<u>139</u>	A pril<u>June</u>	company records	<u>2018</u>	<u> </u>	<u> </u>	<u> </u>
<u>140</u>	May <u>July</u>	company records	<u>2018</u>	<u> </u>	<u> </u>	<u> </u>
<u>141</u>	June August	company records	<u>2018</u>	<u>+</u>	<u> </u>	<u> </u>
<u>140</u> <u>141</u> <u>142</u> <u>143</u> <u>144</u> <u>145</u>	July <u>September</u>	company records	<u>2018</u>	<u> </u>	<u> </u>	<u>-</u>
<u>143</u>	August <u>October</u>	company records	<u>2018</u>	<u> –</u>	<u> </u>	<u>-</u>
<u>144</u>	September<u>November</u>	company records	<u>2018</u>	<u> –</u>	<u> </u>	<u>-</u>
	October <u>December</u>	company records	<u>2018</u>	<u> – </u>	- <u>-</u>	<u> </u>
<u>146</u>	November <u>January</u>	company records	2018<u>2019</u>	<u> -</u>	<u> </u>	<u> </u>
<u>147</u>	December February	p219.20 thru 219.24.b	2018<u>2019</u>	<u> –</u>	<u> </u>	<u> </u>
<u>148</u>	January <u>March</u>	company records	<u>2019</u>	<u> -</u>		<u>-</u>
<u>149</u>	FebruaryApril	company records	<u>2019</u>	<u> -</u>		<u>-</u>
<u>150</u>	MarchMay	company records	<u>2019</u>	<u> </u>	<u> </u>	<u> </u>
<u>151</u>	Production Accumulated Depreciation	(sum linesAverage of Lines 138-150)/13		<u></u>	<u> </u>	-
						-
		(sum lines<mark>Sum of Lines</mark> 91, 106, 121,				
<u>152</u>	Total Accumulated Depreciation and Amortization	136, & 151)		<u> </u>	<u> </u>	<u>-</u>

	Attachment 3 - Cost Succost HURLEY AVENUE PROJECT - System Distribution upgrade		Allachment 3 - Cost Support HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE-	
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 Application Attachment 4	

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Allocated General & Common Excenses	EPRs and EEI Daws to be excluded from the formula rate	EPRI Dom e353. J (enter FNI line #)		alto Dana alto _ fuenter PN1 ins #	
ameniasion Cost Succort					
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	Reculatory Commission Exe Account (20)	a323 189 b	* insert case specific detail and associated assignments here		
Income Tax Rates			New York	MTA	NYC
	Weighing 217-bits in one Tax Rele or Connocelle Miliple haits make are weighted based on the state apportsomment factors on the state income tax networks of the number of days in the year that the makes are effective (see Robert <u>or Asservative A</u>)		100%	0% 0.00%	0% 0.00%
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			Excluded Transmission Facilities	Transmission plant included in CATT Ancillary Services and not otherwise excluded	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Exclude	d Transmission Facilities Excluded Transmission Facilities				other Transmission Assets besides the Hurley Jun . Juded in the Hurley Project formula rate.

	Nation for the properties of the processing of the state		Distric Expense UnderStatut 2007-16 year	Terrentation Manufal: 1 Deprine/town Expense Underburked	Construction Materials & Suppless 0227.5	Total	Abouted Transmission Materials & Transmission Gran Part Monitor Around Supplies Part Monitor v027.8
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222	PBOP Advances for Assendix A: Line 44						
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244	PBOP Adjustment for Appendix A, time H						
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243	- RECP uppers adjusted	(nor line 197, 214, 205, 223, 222, 2, 341)					

Application Attachment 1

CAPITAL	COST OF CARITAL HURLEY AVENUE PROJECT - SYSTEM DISTRIBU			HOREE	AVENUE PRO		12110101		GIVIDE							
e No.	Description	Form No.1 Reference	May March2018	June April	<u>July</u> May	August	September July	r <u>October</u> August	<u>November</u> September	December October	January November2019	February December	<u>March</u> January	April February	<u>May</u> March	13 Mo
			Col. (c)company records		1 company records	Col. (c)company records		company records	Col. (c)company records		company records	Col. (c)company records		company records	Col. (c)compa records	<u>m.</u> ee
4	Long Term Debt:		<u>records</u>	company records	company records	records	Records 1	company records	Tecoros	records 1	company records	HECORDS	records	company records	incoros.	-
2	Act 221 Bonds	112.18.c.d														
3	Acct 223 Advances from Assoc. Companies	112.20.c,d														
	Acct 224 Other Long Term Debt	112.21.c,d	<u>+</u>	<u>-</u>	±	±	±	±	±	±	<u>+</u>	<u>2</u>	±	<u>+</u>	±	<u> </u>
2	Less Acct 222 Reacquired Debt	112.19 c, d enter negative	-	-							-					
1	Total Long Term Debt	Sum Lines 244 2 - 248 5	:				<u> </u>			;		<u> </u>	;			
			100	100	400	100	400	1.000	100	400	100	400	400	400	400	
	Preferred Stock	112.3.c,d	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100 -	-100	-100	-100 -	-100
	Common Equity- Per Books	112.16.c.d														
	Less Acct 204 Preferred Stock	112.3.c,d	100.	300.	100	-100.	100	100	100.	100	100	100	-100 -	100	100	- 100
0	Less Acct 219 Accum Other Compre. Income	112.15.c.d	100													
<u> </u>		112-10-0,0										-	-	-	-	_
1	Less Acct 216.1 Unappropriated Undistributed Subsidiary Earnings	112.12.c,d		-		-										
		Ln 263Lines 8 -264 9 -265 10 -														
2	Adjusted Common Equity	256 <u>11</u>	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100) -	(100)	(100)	(100) -	(100)
3	Totst (Line 249 plue Line 251 plue Line 257) <u>Capitalization</u>	<u>Lines 6 + 7 + 12</u>	:		:											_
4	Cost of Debt Acct 427 Interest on Long Term Debt	117.62.c														
-	Acc. 427 Interest on Cong Tenni Debi	117.62.0	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Acct 428 Amortization of Debt Discount and Expense	117.63.c					1.0									
			_	-	-	-	-	-	-	-	-	-	-	-	-	
6	Acct 428.1 Amortization of Loss on Reacquired Debt	117.64.c	-	-	-	-	-	-	-	-	-	±	-	-	-	
7	Acct 430 Interest on Debt to Assoc. Companies (LTD portion only) (2Note 1)	117.67.c		-												
8	Less: Acct 429 Amort of Premium on Debt	117.65.c enter negative	-	-	-	-					-				-	
2	Less: Acct 429.1 Amort of Gain on Reacquired Debt	447.00														
0	Total Interest Expense	117.66.c enter negative Sum Lines-262.14 - 267.19				-										_
•		Contraction in the second														
<u>.</u>	Average Cost of Debt (Line 268 / Line 249) Long-term DebtDebt	Line 20 / Line 6														#DMD
2	Cost of Preferred Stock Preferred Stock Dividends	118.29.c														
<u> </u>	Preierred Stock Liniderids	118.29.c														
3	Average Cost of Preferred Stock (Line 273 (Line 251)	Line 22 / Line 7	-	-	-	-	-	-	-	-	-	-	-	-	-	-0.00

HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year) Beginning of Year

line		Transmission	Plant	Labor	Total	
Item		Related	Related	Related		
	Nonprorated Items					
1	ADIT-282	<u> </u>	<u></u>	<u></u>		From Acct. 282 total, below
2	ADIT-283		-			From Acct. 283 total, below
<u>3</u>	ADIT-190					From Acct. 190 total, below
4	Subtotal	<u> </u>				
<u>5</u>	Wages & Salary Allocator			#DIV/0!_		Appendix A
<u>6</u>	NPGross Plant Allocator					Appendix A
	Beginning of Year		<u>-</u>	#DIV/0! -	#DIV/0!_	
<u>8</u>	End of year from Attachment 6b, line 7 Year	-	<u>-</u>	#DIV/0! -	#DIV/0!_	Attachment 6b, line
<u>8</u>	Average	<u> </u>	-			
<u>10</u>	Prorated ADIT			_		Attachment 6c, line 14 or Attachment 6d, line 13
9 <u>11</u>	Average of Beginning of Year and End of Year ((7 +8)/2)Total ADIT		-	#DIV/0!	#DIV/0!_	Enter as negative Appendix A, line-24.21.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed,

	discimilar Dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance must shown in a separate row for each project.										
	A	В	С	D	E	F	G				
		Total	Gas, Prod								
10	ADIT-190		Or Other	Transmission	Plant	Labor					
			Related	Related	Related	Related	Justification				
11a12	Cost of Removal	<u>-</u>		-			Related to Hurley Substation Project				
11b13				-							
11c<u>14</u>											
11d15											
11e<u>16</u>											
17											
18											
<u>19</u>											
20 21											
1222	Subtotal - p234	-	-	-		-					
1323	Less FASB 109 Above if not separately removed										
1424	Subtotal - p234 Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed Total	-		-							
1525	Total	<u>-</u>			-	-					

Instructions for Account 190:

ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C & D are included in Column E
 ADIT items related to labor and not in Columns C & D are included in Column F

16 17 18 19

HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year) Beginning of Year G А В С D Е F Total Gas, Prod 21 ADIT- 282 Or Other Transmission Plant Labor Related Related Related Related Justification cts placed in service on Hurley Avenue Substation Project. ACRS for plant additions Timing difference related to depreciation for TOTS Pr 22a26 22b27 22628 ---29 ---30 ---31 ---32 ---33 ---34 2335 Subtotal - p275 Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed Total 24<u>36</u> 25<u>37</u> 2638

Instructions for Account 282:

 ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C & D are included in Column E
 ADIT items related to labor and not in Columns C & D are included in Column F 27

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29 30

HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE

Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)

Beginning of Year

	А	В	С	D	Е	F	G
32	ADIT- 283	Total	Gas, Prod Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	
33a39	COR			-			Cost of removal
33b40							
33c41							
33d42							
33e43							
<u>44</u> <u>45</u>							
<u>45</u>							
<u>46</u>							
<u>47</u>							
-48							
<u>3449</u>	Subtotal - p277			-	-	-	
35 50	Subtolal - p277 Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed			-			
36<u>51</u>	Less FASB 106 Above if not separately removed						
3752	Total		-	-	-	-	

Instructions for Account 283:

ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C & D are included in Column E
 ADIT items related to lator and not in Columns C & D are included in Column F

HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year) End of Year



3 4 5 6 7

1 2

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100.000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance must be shown in a separate row for each project.

	additional neuros with amounts exceeding \$100,000 will be instead deplatately. To them allocity related to project depresid			in a coparato re	W IOI CUOII	project.	
	A	В	С	D	E	F	G
		Total	Gas, Prod				
8	ADIT-190		Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
9a<u>8</u>	Cost of Removal	-					Related to Hurley Avenue Substation Project.
9 b		-					
96 <u>10</u> 96 <u>11</u> 96 <u>12</u>		-					
9d<u>11</u>		-					
9e<u>12</u>							
<u>13</u>							
<u><u>14</u></u>							
<u><u>15</u></u>							
<u><u>16</u></u>							
<u>17</u>							
<u>+018</u>	Subtotal - p234						
<u> 11<u>19</u></u>	Less FASB 109 Above if not separately removed						
<u>1220</u>	Less FASB 106 Above if not separately removed			-			
-13<u>21</u>	Total	-					

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

15 2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE

Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)

End of Year

	A	В	С	D	E	F	G
19	ADIT- 282	Total	Gas, Prod Or Other	Transmission	Plant	Labor	
			Related	Related	Related		Justification
20a22	MACRS for plant additions						Timing difference related to depreciation- <u>on Hurley Avenue Substation Project.</u>
20b23 20c24							
20c<u>24</u>							
<u>25</u> <u>26</u> <u>27</u>							
<u><u>26</u></u>							
<u><u>27</u></u>							
<u>28</u>							
<u>29</u> <u>30</u>							
<u><u>30</u></u>							
21 <u>31</u>	Subtotal - p275	<u> </u>					
22<u>32</u>	Less FASB 109 Above if not separately removed						
23 <u>33</u> 24 <u>34</u>	Less FASB 106 Above if not separately removed			-			
24 <u>34</u>	Total	<u>-</u>					

Instructions for Account 282:

25 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

27 3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE

Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)

End of Year

	Α	В	С	D	Е	F	G
30	ADIT- 283	Total	Gas, Prod Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	
<mark>31a</mark> 35	COR						Cost of removal
31b <u>36</u>							
<u>31c37</u>							
31d <u>38</u>							
31e39							
<u><u>40</u></u>							
<u><u>41</u></u>							
31b <u>36</u> 31c <u>37</u> 31d <u>38</u> 31e <u>39</u> <u>40</u> <u>41</u> <u>42</u> <u>43</u> <u>44</u>							
<u><u>43</u></u>							
<u><u>44</u></u>							
32<u>45</u>	Subtotal - p277				-	-	
33<u>46</u>	Less FASB 109 Above if not separately removed						
<u>3447</u>	Less FASB 106 Above if not separately removed			-			
35<u>48</u>	Total	-	- <u> </u>	-			

Instructions for Account 283:

36 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

37 2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

39 4. ADIT items related to labor and not in Columns C & D are included in Column F

Central Hudson Gas and Electric Corporation Workpaper 6c: Accumulated Deferred Income Taxes -Prorated Projection

Debit amounts are shown as positive and credit amounts are shown as negative.

Rate Year = Account 282 (Note A) (a) Beginning Balance & Monthly Changes	(b) Year	(c) Days in the Month	(d) Number of Days Remaining in Year After	(e) Total Days in the Projected Rate Year	for Projection	(g) Beginning Balance/ Monthly Amount/ Ending Balance	(h) Transmission	(i) Transmission Proration (f) x (h)	(j) Plant Related	(k) Gross Plant Allocator (Appendix A)	(I) Plant Allocation (j) * (k)	(m) Plant Proration (f) x (l)	(n) Labor Related (General and	(o) W/S Allocator (Appendix A)	(p) Labor Allocation (n) * (o)	(q) Labor Proration (f) x (p)	(r) Total Transmission Prorated Amount (i) + (m) + (q)
			Current Month		(4)/(4)	Ending Edition							Common)				
May 31st balance of Prorated																	
ADIT 1 (Note B)	2020				100.00%	0	0	0									
2 June	2021	30	336	365	92.05%		ō	0		0.000%	0	0	C	0.000%	0	() -
3 July	2021	31		365	83.56%		0	0		0 0.000%	0	0	C	0.000%	0	(
4 August	2021	31	274	365	75.07%	0	0	0		0.000%	0	0	C	0.000%	0	() -
5 September	2021	30	244	365	66.85%	0	0	0		0.000%	0	0	C	0.000%	0	() -
6 October	2021	31	213	365	58.36%	0	0	0		0.000%	0	0	C	0.000%	0	() –
7 November	2021	30	183	365	50.14%	0	0	0		0.000%	0	0	C	0.000%	0	() -
8 December	2021	31		365	41.64%	0	0	0		0.000%	0	0	C	0.000%	0	() -
9 January	2021	31		365	33.15%	0	0	0		0.000%	0	0	C	0.000%	0	(J –
10 February	2021	28		365	25.48%		0	0		0.000%	0	0	C	0.000%	0	() –
11 March 12	2021	31		365	16.99%		0	0		0.000%	0	0	C	0.000%	0	() –
April 13 May	2021	30	32	365	8.77%		0	0		0.000%	0	0	C	0.000%	0	() –
	2021	31	1	365	0.27%	0	0	0		<u>0</u> 0.000%	0	<u>0</u>	C	0.000%	0	<u>(</u>	<u> </u>
14 Prorated Balance		365	-			0	0	0		0		0	C			() –

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h) (6). Note B: From Worksheet 6d-Prior Year ADIT Proration Actual

Central Hudson Gas and Electric Corporation Workpaper 6d: Accumulated Deferred Income Taxes - Actual Proration

Year = Debit amounts are shown as positive and credit amounts are shown as negative.

Account 282 (Note A)	Days in Period				Projection -	Proration of F Activi	rojected Deferred Tax ty	Actual Activity - Proration of Projected Deferred Tax Activity and Averaging of Other Deferred Tax Activity									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)	(j)	(k)	(I)	(m)	(n)			
Month	Days in the Month	Number of Days Remaining in Year Afte Month's Accrual of Deferred Taxes	Total Days in	Proration Percentage (c)/(d)	Projected Monthly Activity	Prorated Amount (e) * (f)	Prorated Projected Balance Sum of (g)		Actual Monthly Activity (table below, grand total)	Difference between projected monthly and actual monthly activity (i) - (f)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note A)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note A)	activity is an increase while actual activity is	Balance reflecting proration or averaging (n) + (k) + ((l) + (m))/2			
1 May 31st balance							0							0			
2 June	30	336	365	92.05%	0	0	0		0	0	0	0	0	0			
3 July	31	305	365	83.56%	0	0	0		0	0	0	0	0	0			
4 August	31	274	365	75.07%	0	0	0		0	0	0	0	0	0			
5 September	30	244	365	66.85%	0	0	0		0	0	0	0	0	0			
6 October	31	213	365	58.36%	0	0	0		0	0	0	0	0	0			
7 November	30	183	365	50.14%	0	0	0		0	0	0	0	0	0			
8 December	31	152	365			0	C		0	0	0	0	0	0			
9 January	31	121	365			0	C		0	0	0	0	0	0			
10 February	28	9:				0	C		0	0	0	0	0	0			
11 March	31	63				0	0		0	0	0	0	0	0			
12 April	30	33				0	0		0	0	0	0	0	0			
13 <u>May</u>	31		1 365	0.27%	0	0	0	_	0	0	0	0	0	0			
14 Total	365				0	0			0	0	0	0	0				

		Schedule 19 Projects	Plant Related	Gross Plant Allocator (Appendix A)	Total (d) * (e)	Labor Related (General and	W/S Allocator (Appendix A)	Total (g) * (h)	Grand Total (b) + (f) + (i)
	Actual Monthly Activity								
15	June	0	0	0.000%	0	0	0.000%	0	0
16	July	0	0	0.000%	0	0	0.000%	0	0
17	August	0	0	0.000%	0	0	0.000%	0	0
18	September	0	0	0.000%	0	0	0.000%	0	0
19	October	0	0	0.000%	0	0	0.000%	0	0
20	November	0	0	0.000%	0	0	0.000%	0	0
21	December	0	0	0.000%	0	0	0.000%	0	0
22	January	0	0	0.000%	0	0	0.000%	0	0
23	February	0	0	0.000%	0	0	0.000%	0	0
24	March	0	0	0.000%	0	0	0.000%	0	0
25	April	0	0	0.000%	0	0	0.000%	0	0
26	May	0	0	0.000%	0	0	0.000%	0	0

Note A: The calculations of ADIT amounts resulting from liberalized depreciations are performed in accordance with the proration requirements of Treasury Regulation Section 1.167(I)-1(h)(6). Differences attributable to over-projection of ADIT in the annual projection will result in a proportionate reversal of the projected prorated ADIT activity to the extent of the over-projection. Differences attributable to under-projection of ADIT in the annual projection will result in an adjustment to the projected prorated ADIT activity by the difference between the projected monthly activity and the actual monthly ADIT activity is a decrease, actual monthly ADIT activity is a decrease, actual monthly ADIT activity will be used.

Central Hudson Gas and Electric Corporation Attachment 7 - Example of Annual True-Up-Calculation (Note 3) Adjustment HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE

2017 <u>Vear</u> Revenue Requirement Billed (Note 1) <u>\$2,164,0470</u>	Less	2017.Year Actual Revenue Requirement (Note 2) \$2,164,0470	Equals	Over (Under) Recovery \$0		
Interest Rate on Amount of Refunds or Surcharges		Over (Under) Recovery Plus Interest	Monthly Interest Rate on Attachment 7a 0.4225<u>0.0000</u>%	Months	Calculated Interest Amortization	Surcharge (Refund) Owed
An over or under collection will be recovered prorata over year collected, held for one year and returned prorata over next year. If the first year is a partial year, the true-up (over or under recovery per month and interest calculation) will reflect only the number of months for which the rate was charged.						
Calculation of Interest	Year				Monthly	
Jenuary June	Year 2017 2018		0.42250.0000%	12	-	
February July	Year 2017 2018		0.42250.0000%	11	-	
MarchAugust	Year 2017 2018		0.42250.0000%	10		-
A prilSeptember	Year 2017 2018		0.42250.0000%	9	-	
MayOctober	Year 2017 2018		0.42250.0000%	8	-	-
JuneNovember	Year 2017 2018		0.42250.0000%	7	-	-
JulyDecember	Year 2017 2018		0.42250.0000%	6		-
August Laniary September February	Year 2017 2019		0.42250.0000%	5		-
SeptemberFebruary	Year 2017 2019		0.42250.0000%	4		-
October March	Year 2017 2019		0.42250.0000%	3		-
NovemberApril	Year 2017 2019		0.42250.0000%	2		-
December <u>May</u>	Year 2017 2019	-	0.4225 <u>0.0000</u> %	1		
						•
Insurant and Brancha Har	0000		0.42250.0000%		Annual	
J anuary<u>June</u> through December<u>May</u>	<u>2020</u>		0.4223<u>0.0000</u>%	12		•
Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months					Monthly	
JanuaryJune	Year 2019 2020		0.42250.0000%		·	-
FebruaryJuly	Year 20192020		0.42250.0000%			
MarchAugust	Year 2019 2020		0.4225<u>0.0000</u>%			
AprilSeptember	Year 20192020		0.4225<u>0.0000</u>%			-
MayOctober	Year 20192020		0.42250.0000%			
June<u>November</u>	Year 20192020		0.42250.0000%			
July December	Year 2019 2020		0.42250.0000%			-
August Janiary	Year 2019 2021		0.4225 <u>0.0000</u> %			-
September February	Year 2019 2021		0.42250.0000%			-
October/March	Year 2019 2021		0.4225 <u>0.0000</u> %			-
NovemberApril	Year 2019 2021	-	0.42250.0000%			-
Becember May	Year 20192021	-	0.4225<u>0.0000</u>%		<u> </u>	-
					•	
Total Amount of True-Up Adjustment					\$ -	
Less Over (Under) Recovery					\$ -	
Total Interest					s -	
Note 1: Revenue requirements billed is input, source data are the invoices from NYISO. The amounts exclude any true ups or prior period adjustments.						
Note 2: The actual revenue requirement is input from Attachment 4, line 66, column p. Appendix A. The amounts exclude any true-ups or prior period adj	ustments corrections.					
Note 3: This "Example" sheet will be populated with actuals and used in each year's annual true up calculation.						

	Attachment 7a			
	TrueHURLEY AVENUE PROJECT-Up Interest Calculati	SYSTEM DISTRIBUTION UPO	RADE	Page 2
			Pursuant to	
			18 C.F.R. Section	
			10 C.P.R. 20000	
			18 C.F.R.	
	FFP0 Constants Internet Parts		Section 18 35.19	
	FERC-Quarterly Interest Rate QtrQTR 3-(Previous Year)-2018		(a) 4.690.00%	
2	OtrQTR 4 (Previous Year) 2018		4.960.00%	
4	GtrQTR 1-(Current Year) 2019		5.18<u>0.00</u>%	
2	Girgerra P-(Current Year) 2019		5.450.00%	
5	Average of the last 4 guarters OTR 3 2019	4)	5.070.00%	
-				
6	Interest Rate Used for True up adjustment (Note B)QTR 4 2019		<u>-0.0507-0.00%</u>	
Z	OTR 1 2020		0.00%	
<u>8</u>	QTR 2 2020		<u>0.00%</u>	
<u>9</u>	<u>QTR 3 2020</u>		<u>0.00%</u>	
<u>10</u>	<u>QTR 4 2020</u>		<u>0.00%</u>	
11	QTR 1 2021		0.00%	
7 <u>12</u>	Monthly Interest Rate for Attachment 70TR 2 2021	(Line 6 / 12)	<u>0.0042.0.00%</u>	
13	Average		<u>0.00%</u>	

Central Hudson Gas and Electric Corporation Attachment 8 - Depreciation and Amortization Rates HURLEY AVENUE PROJECT - SYSTEM DISTRIBUTION UPGRADE Effective July 1, 2024

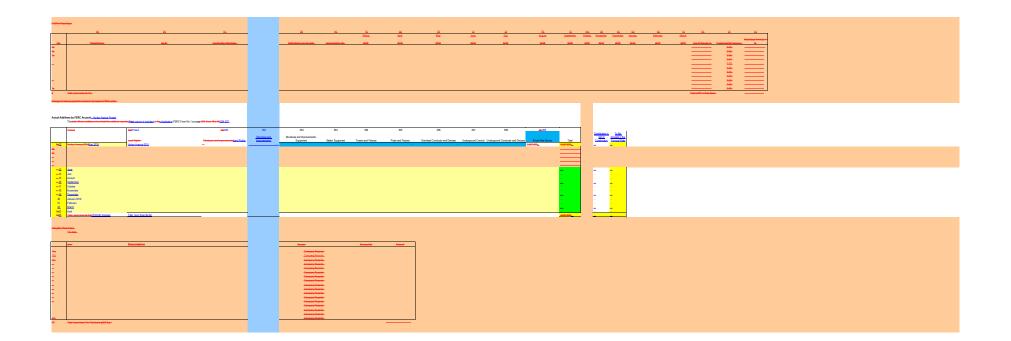
Effective Jul	v 1. 2024

Account Number	FERC Account	Rate (Annual) Percent
TRANSMISSION PLANT		
1 350.1	Land Rights - Substations and Other	<u>1.18%</u>
2 352	Structures and Improvements	- 0.13 - <u>1.63%</u>
3 353	Station Equipment	- 0.38 - <u>2.26%</u>
<u>4</u> <u>353</u>	Supervisory Equipment - In Use	<u>3.64%</u>
<u>5</u> <u>353</u>	Supervisory Equipment - Held	<u>2.67%</u>
<u>6</u> <u>353</u>	Station Equipment - Electronics	<u>4.00%</u>
4 <u>7</u> 354	Towers and Fixtures	<u>1.63%</u>
<mark>- 58</mark> - 355	Poles and Fixtures	-0.91 - <u>3.09%</u>
<mark>69</mark> 356	Overhead Conductor and Devices	- <u>0.50-2.29%</u>
<u>10</u> <u>356</u>	Overhead Lines - Clearing	<u>2.13%</u>
<u>11 356.3</u>	Smart Wire Devise	<u>2.75%</u>
<mark>7<u>11</u> 357</mark>	Underground Conduit	2.44%
8 <u>12</u> 358	Underground Conductor and Devices	<u>1.92%</u>
9 356.3	Smart Wire Device	
10 PRODUCTION PLANT	All Accounts	
11 DISTRIBUTION PLANT	All Accounts	
GENERAL PLANT		
12 390	Structures & Improvements	<u>2.89%</u>
<u>13</u> <u>390</u>	Structures & Improvements - Equipment and Landscaping	<u>3.75%</u>
<u>14</u> <u>391</u>	EDP Equipment - System and Main Frame	<u>12.50%</u>
<u>15</u> <u>391</u>	EDP - Systems Operations - SCADA Data Handling Equipment	<u>9.89%</u>
<mark>-13<u>16</u>-</mark> 391	Office Furniture & Equipment	<u>10.00%</u>
<mark>- 14<u>17</u> -</mark> 392	Transportation Equipment	<u>7.50%</u>
<mark>- 15<u>18</u> 393</mark>	Stores Equipment	<u>4.00%</u>
<u>19</u> <u>394</u>	Garage and Repair Equipment	3.55%
<u>20</u> <u>394</u>		
	Shop Equipment	<u>1.80%</u>
<mark>- <u>4621</u> - </mark> 394	<u>Shop Equipment</u> Tools , Shop & Garage and Work Equipment	
4621. 394 4722 395		<u>1.80%</u>
	Tools , <u>Shop & Garage</u> and Work Equipment	<u>1.80%</u> <u>3.92%</u>
47 <u>22</u> 395	Tools , Shop & Garage and Work Equipment Laboratory Equipment	<u>1.80%</u> <u>3.92%</u> <u>4.00%</u>
47 <u>22</u> 395 48 <u>23</u> 396	Tools , Shop & Garage and Work Equipment Laboratory Equipment Power Operated Equipment	1.80% 3.92% 4.00% 6.92%
1722. 395 1823. 396 1924. 397	Tools , Shop & Garage and Work Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	1.80% 3.92% 4.00% 6.92% 10.00%
4722 395 4823 396 4924 397 2925 398	Tools , Shop & Garage and Work Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	1.80% 3.92% 4.00% 6.92% 10.00%
1722 395 1823 396 1924 397 2025 398 INTANGIBLE PLANT 2426 303	Tools , Shop & Garage and Work Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Intangible Plant <u>3 Yr</u>	1.80% 3.92% 4.00% 6.92% 10.00% 5.00%

These depreciation and amortization rates will not change absent the appropriate filing at FERC.

Note 1: The Contribution in Aid of Construction (CIAC)-made for this project is assumed related to be this Project is applied to offset all transmission plant categories with the remaining balance in account 35x <u>356.3</u> for the new Smart Wire <u>Devices</u> <u>Device</u> for the purposes of calculating rate base and depreciation to be recovered.

	Central Hudson Gas and Electric Corporation	
<u> </u>		
		Approximation Approxim
- Landrage from the balance production by		
Leaf Matter Same Sa 2010 X No. 100 Marco Sa 2010 Same Same Same Same Same Same Same Same		
Total LMFU in rate base fourn lines 5		



Decidati	inis Charges Included in 107 Tearman's Barlow on Playmonte							
i sector	A discussion of an arth halo excited fall	The amounts are included in a footnote to FERIC Form No.1 on second states	= 211		Natural Cal. Michael Bird	Restante CLE - Course & Rest	and Manual Malant	
-				_				
13 238							:	
425	May 2025 June	1						
-4427 -146 28	Jule August							
13+29 13+30	Sectember October						-	
14+31 14+32 14-33	Annat Annat Sastenbar Ochber November Docember Januar 2020 Februar March							
-14-34 -14-35	February March							
	And	2	Decreciation Excerner \$2.00	Average Decredator Rate			-	
	13 Month Avenue	-	-					form lines 12a 124